

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

DATE FILED JULY 31, 1998
 LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. UTU-73087 INDIAN

DRILLING APPROVED: AUGUST 10, 1998
 SPUDDED IN: 10-13-98
 COMPLETED: 11-10-98 PUT TO PRODUCING: 11-10-98
 INITIAL PRODUCTION: 0-69 BBL G-124 MCF W-8 BBL

GRAVITY A.P.I.
 GOR: 1.80
 PRODUCING ZONES: 4786-5325'
 TOTAL DEPTH: 6000'
 WELL ELEVATION: 5689' G.L., 5699' K.D.

DATE ABANDONED:
 FIELD: MONUMENT BUTTE

UNIT:
 COUNTY: DUCHESNE
 WELL NO. SOUTH WELLS DRAW 9-4-9-16 API NO. 43-013-32102

LOCATION 1837 FSL FT. FROM (N) (S) LINE. 613 FEL FT. FROM (E) (W) LINE. NE SE 1/4 - 1/4 SEC. 4

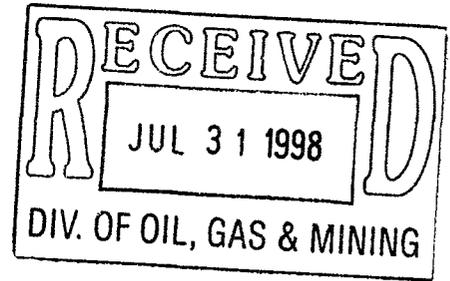
TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
9S	16E	4	INLAND PRODUCTION				

GEOLOGIC TOPS:

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
<i>Carbon Gulch AKR 3808</i>	Dakota	Park City	McCracken
<i>" " 4140</i>	Burro Canyon	Rico (Goodridge)	Aneth
<i>Point 3 AKR 4391</i>	Cedar Mountain	Supai	Simonson Dolomite
<i>AKR 4663</i>	Buckhorn	Wolfcamp	Sevy Dolomite
<i>AKR 4697</i>	JURASSIC	CARBON I FEROUS	North Point
<i>Basalt Douglas CRK 4818</i>	Morrison	Pennsylvanian	SILURIAN
<i>Stone Cabin BIT CAMP MKR 5059</i>	Salt Wash	Oquirrh	Laketown Dolomite
<i>Cotton Bl Limestone 5185</i>	San Rafael Gr.	Weber	ORDOVICIAN
<i>Flagstaff Castle PK 5690</i>	Summerville	Morgan	Eureka Quartzite
<i>North Horn Basalt Camp NDE</i>	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE - CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		



July 29, 1998



Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

ATTENTION: Ed Forsman/Wayne Bankert

**RE: Tar Sands Federal #15-28-8-17
Monument Butte Federal #4-24-8-16
Monument Butte Federal #1-23-8-16
Monument Butte Federal #3-23-8-16
Monument Butte Federal #8-23-8-16
S. Wells Draw #10-4-9-16
S. Wells Draw #14A-4-9-16
S. Wells Draw #16-4-9-16
S. Wells Draw #5-3-9-16
S. Wells Draw #12-3-9-16**

**Tar Sands Federal #16-28-8-17
Monument Butte Federal #5-24-8-16
Monument Butte Federal #2-23-8-16
Monument Butte Federal #7-23-8-16
S. Wells Draw #9-4-9-16
S. Wells Draw #11-4-9-16
S. Wells Draw #15-4-9-16
S. Wells Draw #4-3-9-16
S. Wells Draw #13-3-9-16**

Gentlemen:

Enclosed is the original and two copies (each) of Application For Permit To Drill, for the above referenced locations.

Please do not hesitate to contact me in the Vernal Branch Office, if you need additional Information, or have questions.

Sincerely,

Cheryl Cameron
Regulatory Specialist

cc: State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

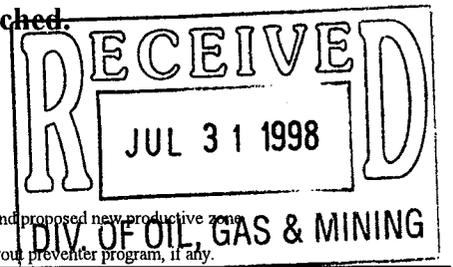
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO. UTU-73087
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME South Wells Draw
9. WELL NO. #9-4-9-16
10. FIELD AND POOL OR WILDCAT Monument Butte
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T9S, R16E
12. County Duchesne 13. STATE UT
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 17.4 Miles southwest of Myton, UT
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 613'
16. NO. OF ACRES IN LEASE 640.84
17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 6500'
19. PROPOSED DEPTH 6500'
20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5689.1' GR
22. APPROX. DATE WORK WILL START* 4th Quarter 1998

23. PROPOSED CASING AND CEMENTING PROGRAM
Table with columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT.
Refer to Monument Butte Field SOP's Drilling Program/Casing Design

The Conditions of Approval For Application For Permit To Drill are attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Specialist DATE 7/24/98

(This space for Federal or State office use)
PERMIT NO. 43-013-32102 APPROVAL DATE
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF Federal Approval of this Action is Necessary
APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL RECLAMATION SPECIALIST III DATE 8/10/98

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

549367.9
4434317.9

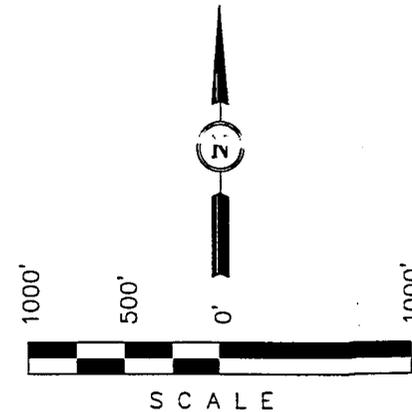
T9S, R16E, S.L.B.&M.

INLAND PRODUCTION CO.

Well location, SOUTH WELLS DRAW #9-4-9-16, located as shown in the NE 1/4 SE 1/4 of Section 4, T9S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 4, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5677 FEET.



CERTIFICATE

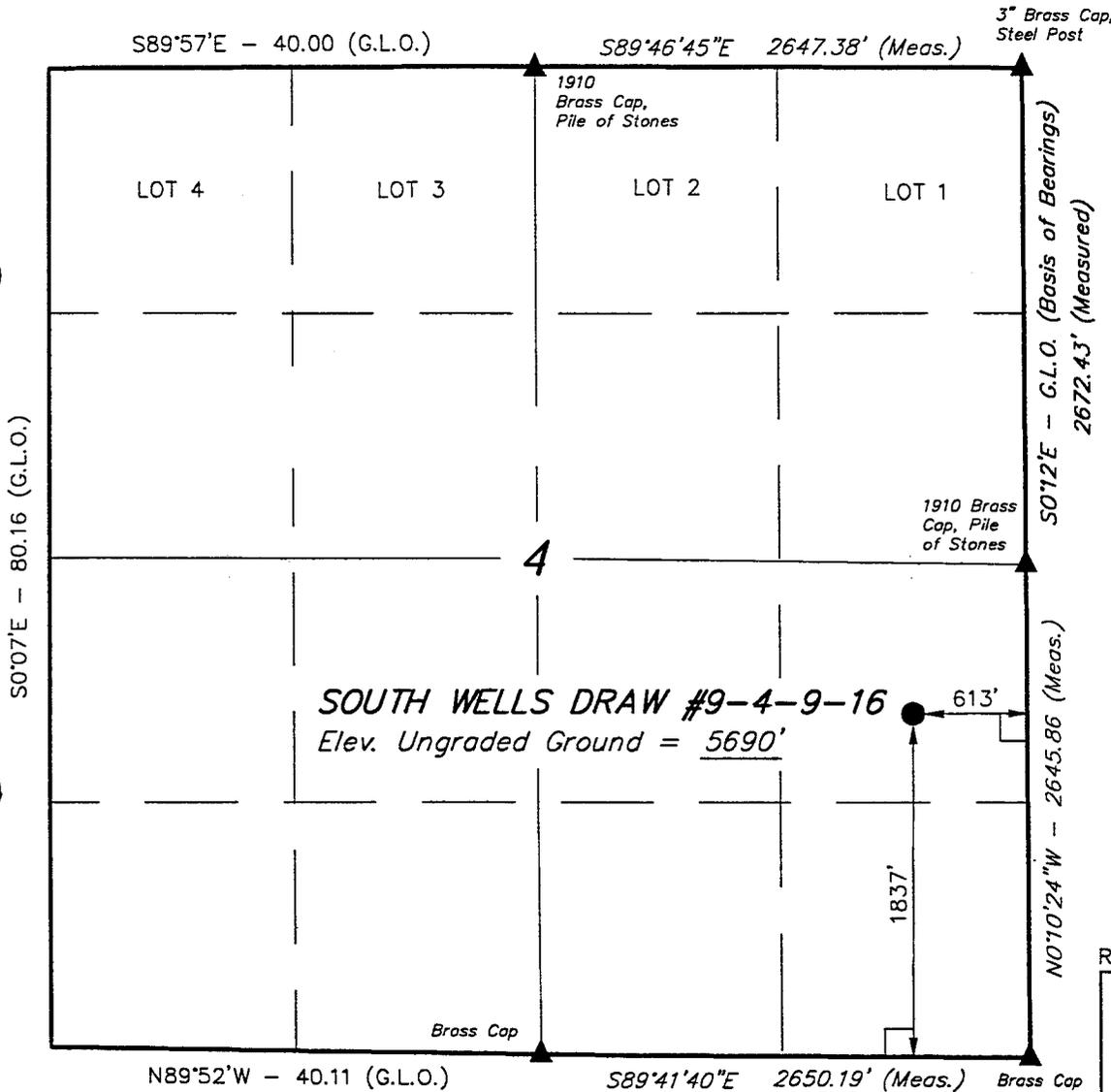
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Cox
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

REVISED: 7-23-98 D.COX

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 9-25-97	DATE DRAWN: 10-10-97
PARTY B.B. D.R. J.F. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE INLAND PRODUCTION CO.	



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

**INLAND PRODUCTION COMPANY
S. WELLS DRAW #9-4-9-16
NE/SE SECTION 4, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
S. WELLS DRAW #9-4-9-16
NE/SE SECTION 4, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site S. Wells Draw # 9-4-9-16 located in the NE 1/4 SE 1/4 Section 4, T9S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along this road 6.3 miles \pm to its junction with a dirt road to the southeast; continue southeasterly 1.6 miles to its junction with a dirt road; continue an additional 2.3 miles to its junction with a dirt road to the southwest; proceed southwesterly 0.9 miles to its junction with a dirt road; continue southwesterly 1.6 miles to its junction with a dirt road to the west; proceed westerly 0.7 miles to its junction with a dirt road; continue westerly 2.5 miles to the beginning of the proposed access road.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
S. WELLS DRAW #9-4-9-16
NE/SE SECTION 4, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site S. Wells Draw # 9-4-9-16 located in the NE 1/4 SE 1/4 Section 4, T9S, R16E, S.L.B. 7 M. Duchesne County, Utah:

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2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibit "E".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION *Archaeological Survey & Pipeline ROW*

The Archaeological Cultural Resource Survey Report is attached.

Inland Production Company requests that a pipeline ROW be granted to the S. Wells Draw #9-4-9-16 for a 3"- 4" poly fuel gas line, and a 4"-6" poly gas gatherline line. Both lines will be run on surface, adjacent to the existing road-way; the route will follow existing roads where possible. Inland requests that a 30' width for the ROW and an additional 30' width for working surface as necessary. Refer to the Proposed Road & Pipeline System, Topographic Map "1".

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (435) 789-1866

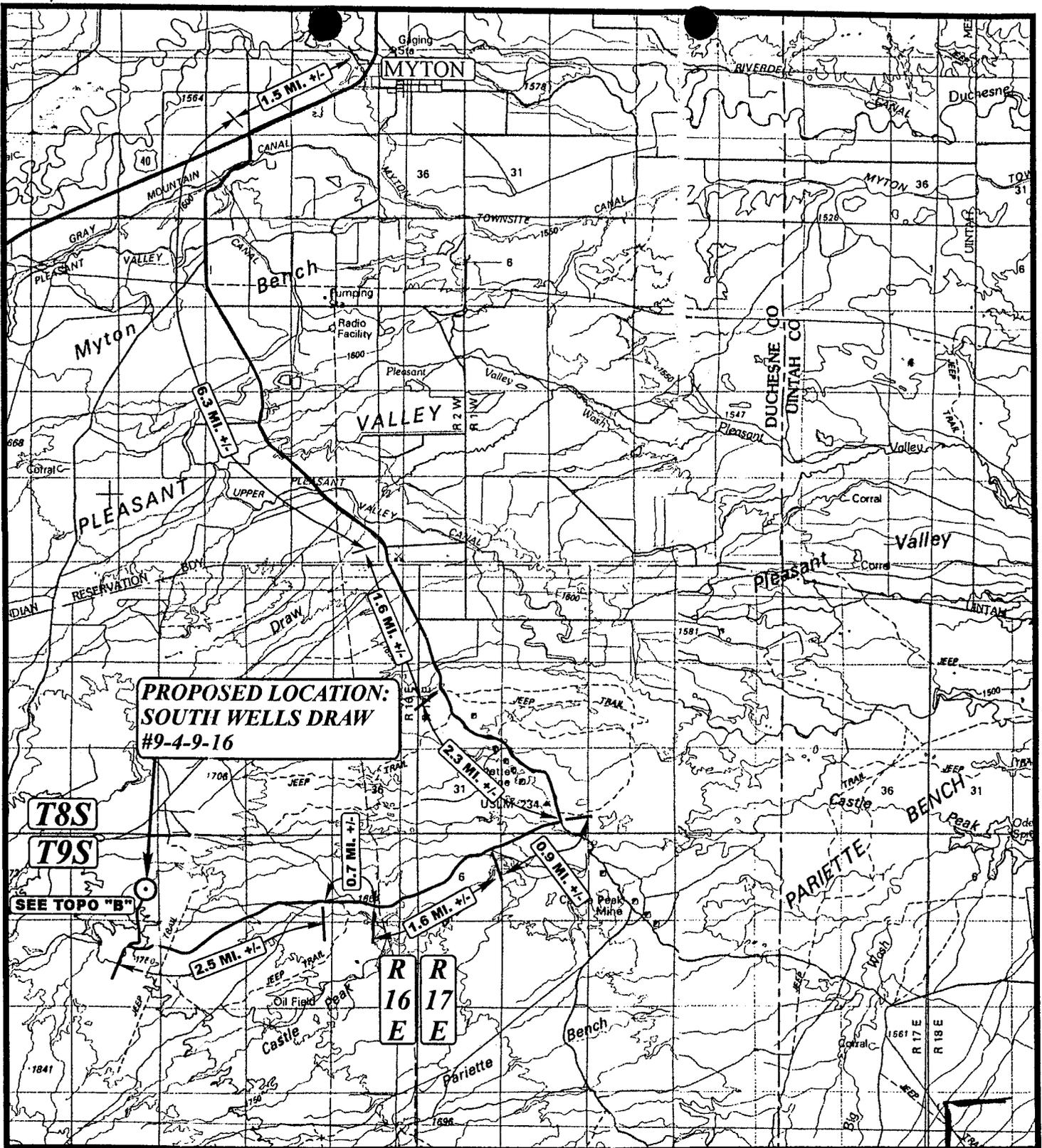
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #9-4-9-16 NE/SE Section 4, Township 9S, Range 16E: Lease UTU-73087 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

7/24/98
Date


Cheryl Cameron
Regulatory Specialist



LEGEND:

⊙ PROPOSED LOCATION



INLAND PRODUCTION CO.

SOUTH WELLS DRAW #9-4-9-16
SECTION 9, T9S, R16E, S.L.B.&M.
1837' FSL 613' FEL



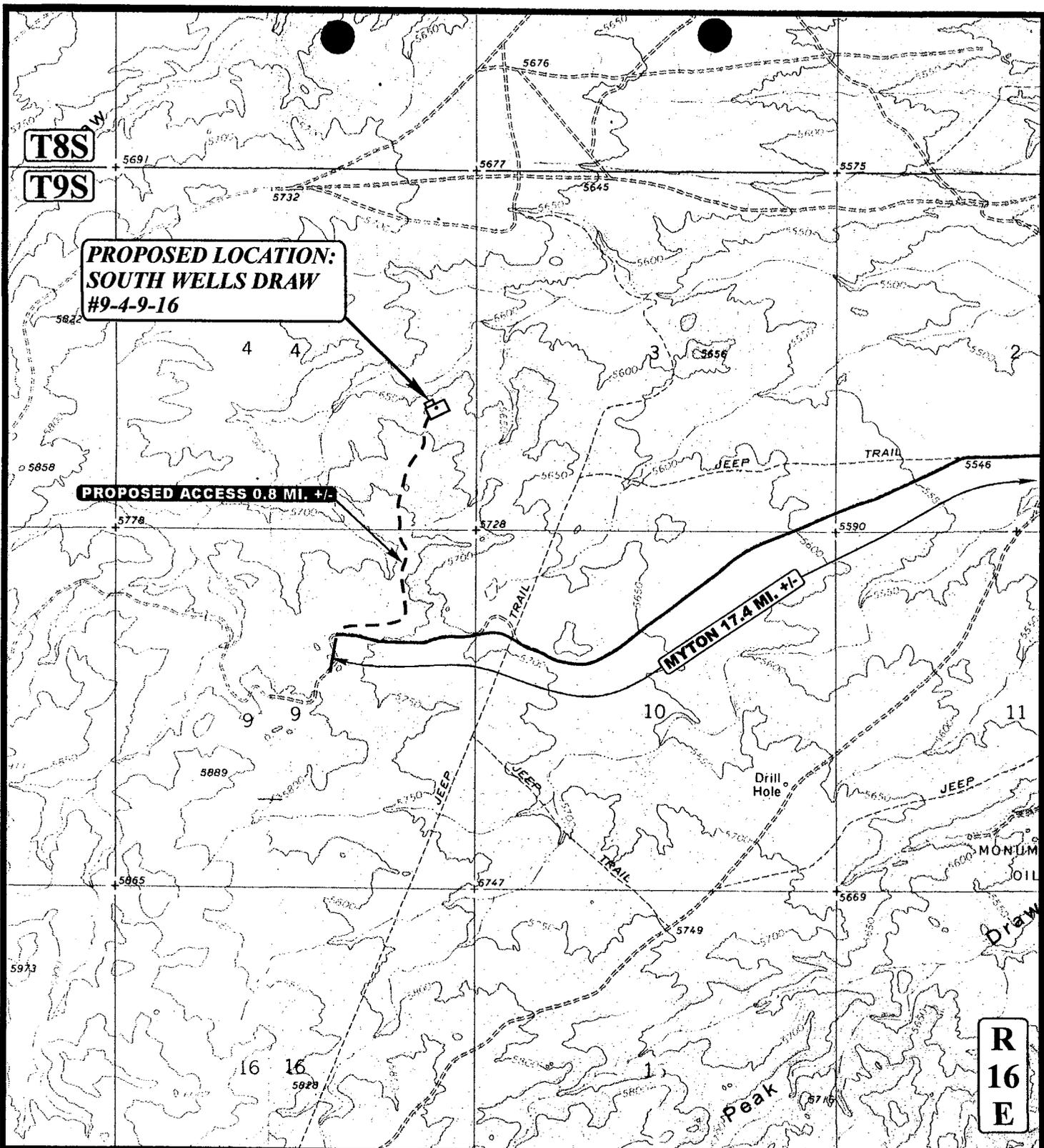
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

10 8 97
 MONTH DAY YEAR

SCALE: 1 : 100,000 DRAWN BY: C.G. REVISED: 7-22-98





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

INLAND PRODUCTION CO.

SOUTH WELLS DRAW #9-4-9-16
SECTION 9, T9S, R16E, S.L.B.&M.
1837' FSL 613' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP	10	8	97	B TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: C.G.		REVISED: 7-22-98

T9S

**PROPOSED LOCATION:
SOUTH WELLS DRAW
#9-4-9-16**

PROPOSED PIPELINE

PROPOSED ACCESS ROAD

TIE-IN POINT

EXISTING PIPELINE

**R
16
E**

APPROXIMATE TOTAL PIPELINE DISTANCE = 4200' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

INLAND PRODUCTION CO.

**SOUTH WELLS DRAW #9-4-9-16
SECTION 9, T9S, R16E, S.L.B.&M.
1837' FSL 613' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

10 | 8 | 97
MONTH | DAY | YEAR

SCALE: 1" = 1000' | DRAWN BY: C.G. | REVISED: 7-22-98



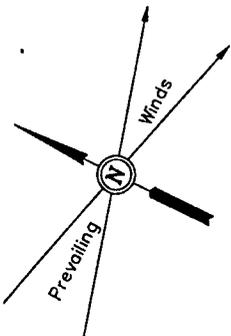
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

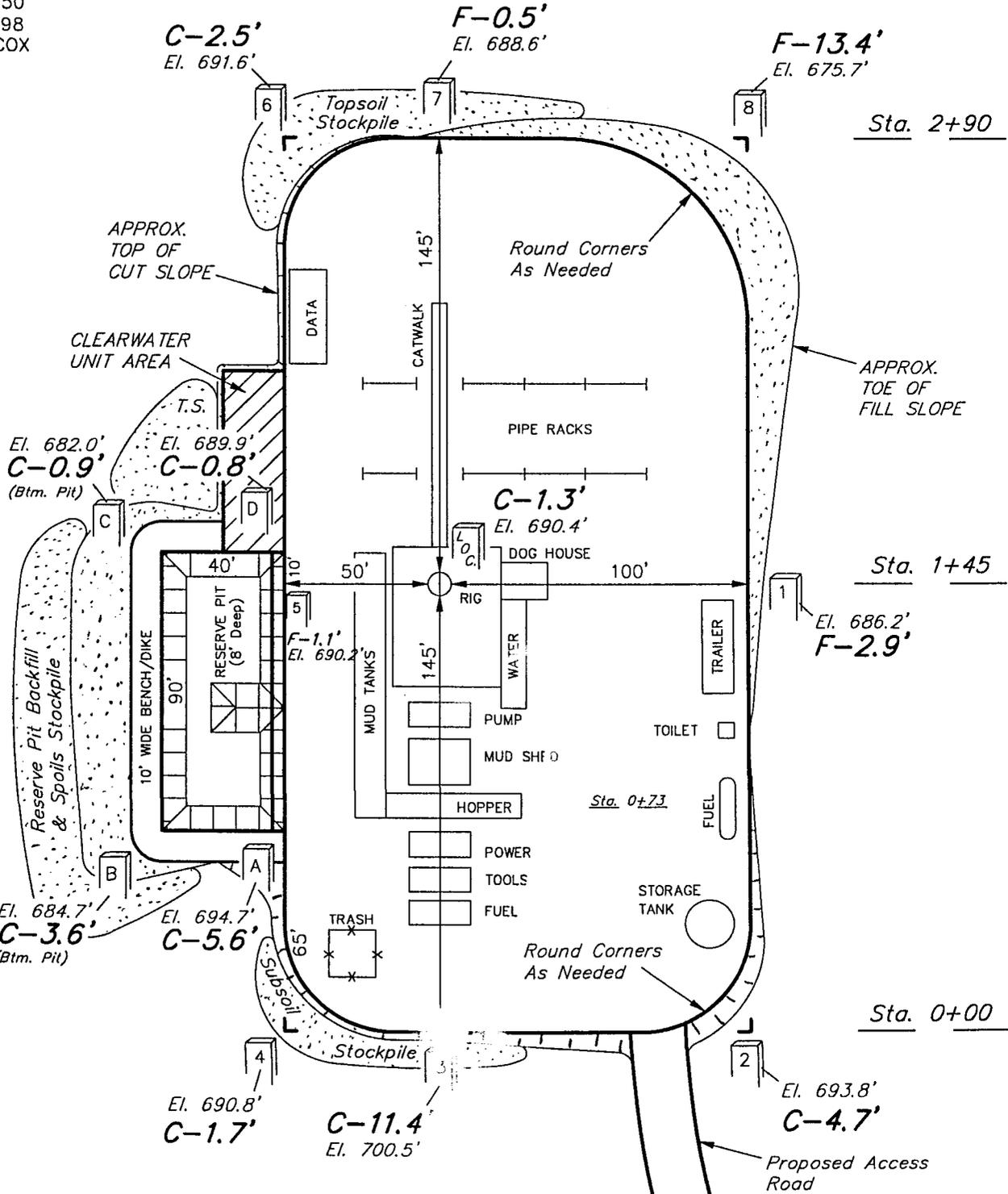
SOUTH WELLS DRAW #9-4-9-16

SECTION 4, T9S, R16E, S.L.B.&M.

1837' FSL 613' FEL



SCALE: 1" = 50'
Date: 7-23-98
Drawn By: D.COX



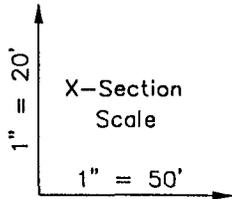
NOTE:
PIT CAPACITY
WITH 2' OF
FREEBOARD
= 2,030 Bbls.

Elev. Ungraded Ground at Location Stake = 5690.4'
Elev. Graded Ground at Location Stake = 5689.1'

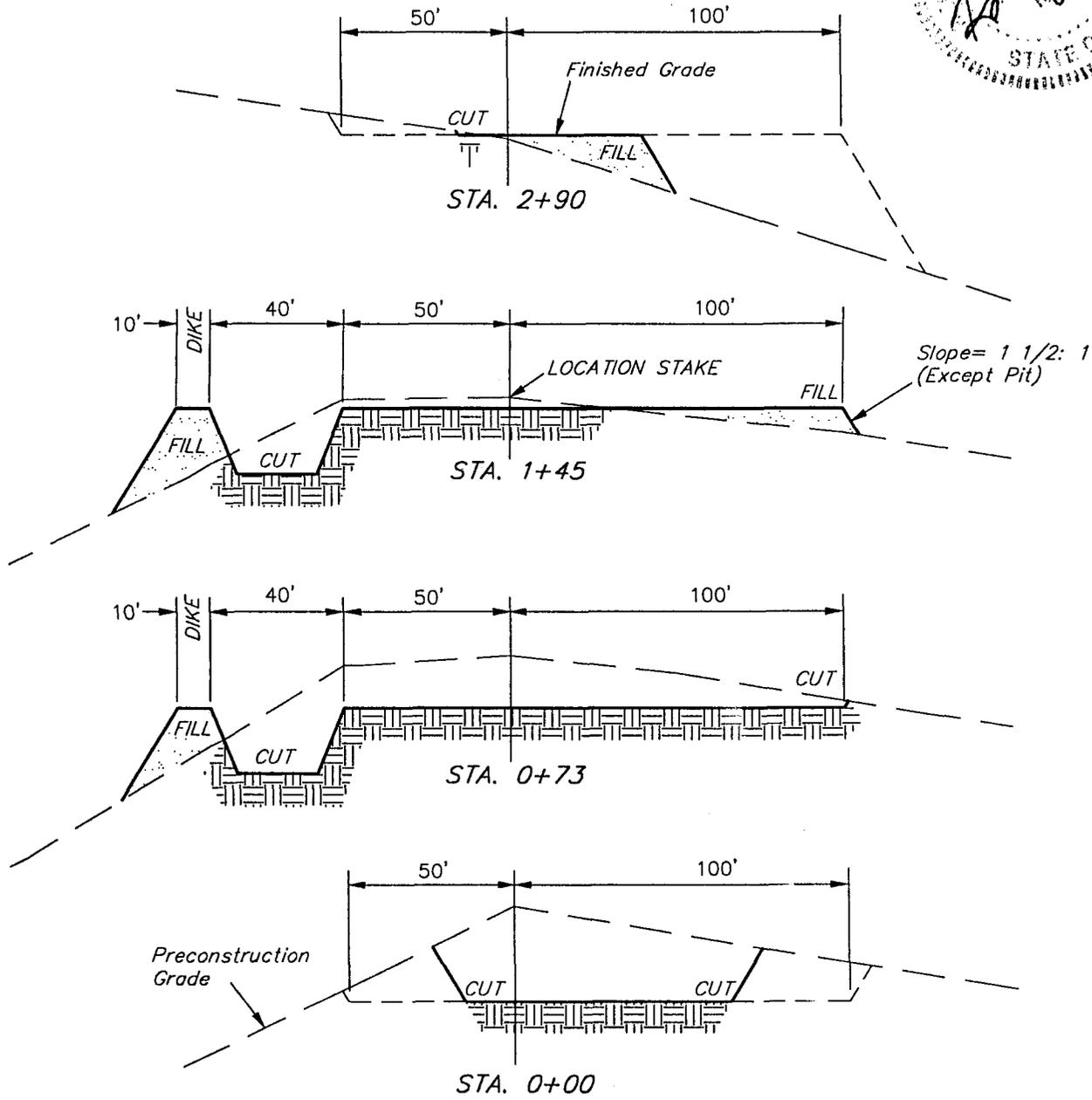
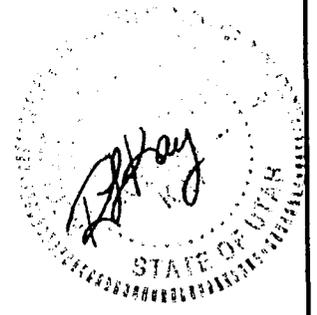
INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

SOUTH WELLS DRAW #9-4-9-16
SECTION 4, T9S, R16E, S.L.B.&M.
1837' FSL 613' FEL



Date: 7-23-98
Drawn By: D.COX



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 870 Cu. Yds.
Remaining Location	= 3,890 Cu. Yds.
TOTAL CUT	= 4,760 CU.YDS.
FILL	= 3,370 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,210 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,200 Cu. Yds.
EXCESS MATERIAL After Reserve Pit is Backfilled & Topsoil is Re-distributed	= 10 Cu. Yds.

Well No.: South Wells Draw 9-4-9-16

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: South Wells Draw 9-4-9-16

API Number:

Lease Number: UTU-73087

Location: NESE Sec. 4, T9S, R16E

GENERAL

Access pad from S, off of 16-4-9-16 location.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/31/98

API NO. ASSIGNED: 43-013-32102

WELL NAME: SOUTH WELLS DRAW 9-4-9-16
 OPERATOR: INLAND PRODUCTION COMPANY (N5160)
 CONTACT: Cheryl Cameron (435) 789-1866

PROPOSED LOCATION:
 NESE 04 - T09S - R16E
 SURFACE: 1837-FSL-0613-FEL
 BOTTOM: 1837-FSL-0613-FEL
 DUCHESNE COUNTY
 MONUMENT BUTTE FIELD (105)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: UTU-73087
 SURFACE OWNER: Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
 (No. 4488944)

Potash (Y/N)
 Oil Shale (Y/N) *190-5(B)
 Water Permit
 (No. Johnson Water District)

RDCC Review (Y/N)
 (Date: _____)

N/A St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit _____

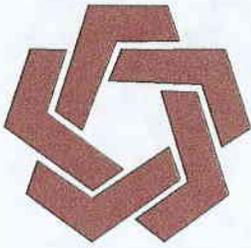
R649-3-2. General

R649-3-3. Exception

Drilling Unit
 Board Cause No: _____
 Date: _____

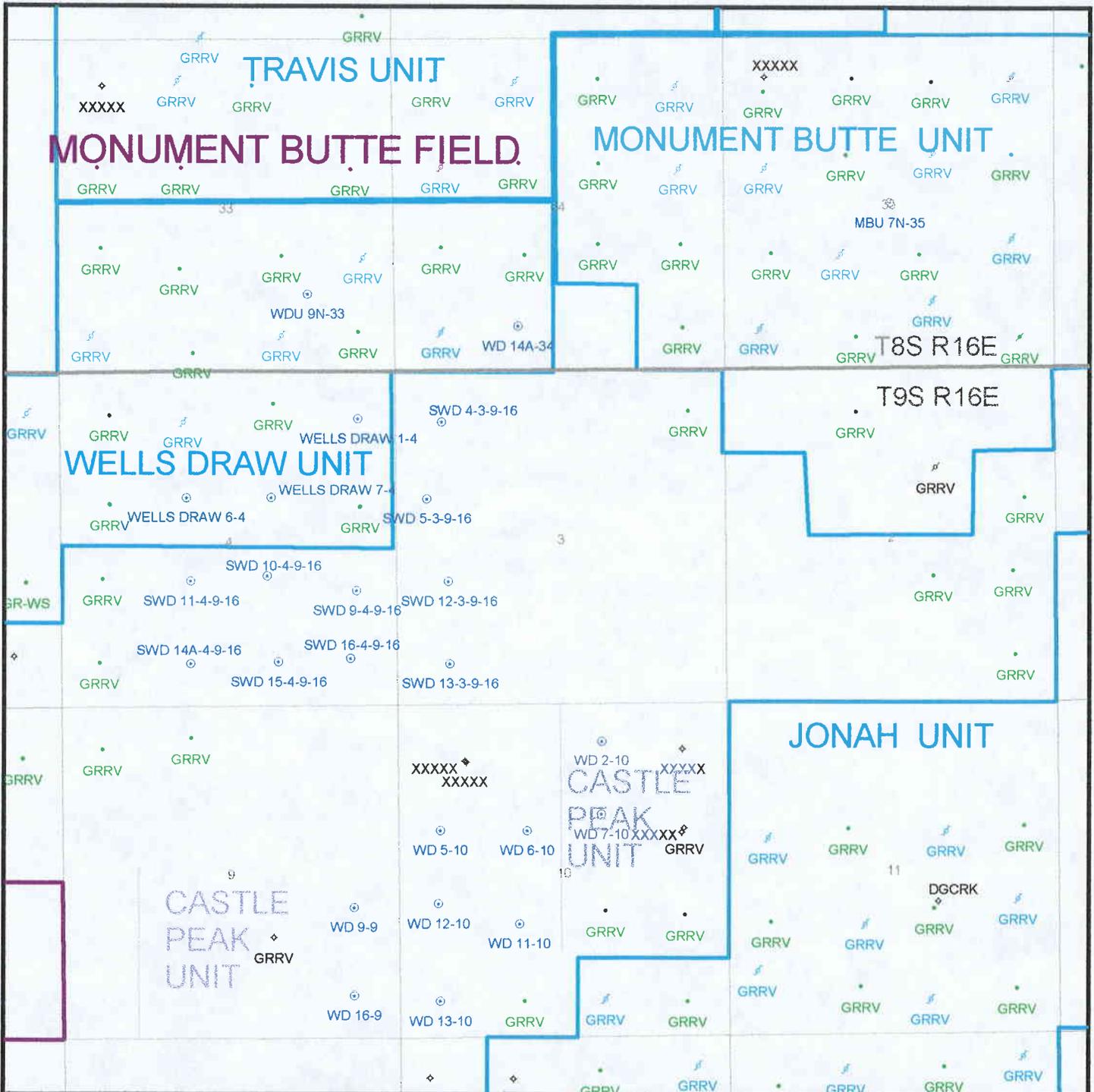
COMMENTS: * Standard Operation Procedure (SOP) separate file.

STIPULATIONS: ① FEDERAL APPROVAL



DIVISION OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION COMPANY (N5160)
FIELD: MONUMENT BUTTE (105)
SEC. 3 & 4, TWP 9S, RNG 16E
COUNTY: DUCHESNE UAC: R649-3-2 STATEWIDE SPACING



DATE PREPARED:
3-AUG-1998



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

Michael O. Leavitt
Governor

Lowell P. Braxton
Division Director

August 10, 1998

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

Re: South Wells Draw 9-4-9-16 Well, 1837' FSL, 613' FEL, NE SE,
Sec. 4, T. 9 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32102.

Sincerely,

A handwritten signature in cursive script, appearing to read "John R. Baza".

for John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: South Wells Draw 9-4-9-16
API Number: 43-013-32102
Lease: UTU-73087
Location: NE SE Sec. 4 T. 9 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

DOGMA

(December 1990)

(Other instructions on reverse side)

Budget Bureau No. 1004-0136 expires December 31, 1991

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO. UTU-73087 77338
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME South Wells Draw
9. WELL NO. #9-4-9-16
10. FIELD AND POOL OR WILDCAT Monument Butte
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T9S, R16E
12. County Duchesne 13. STATE UT

1a. TYPE OF WORK DRILL [X] DEEPEN []
1b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR Inland Production Company
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At Surface NE/NE SE
At proposed Prod. Zone 1837' FSL & 613' FEL 43-013-32122

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 17.4 Miles southwest of Myton, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest dtg. unit line, if any) 613'
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE 640.84
19. PROPOSED DEPTH 6500'

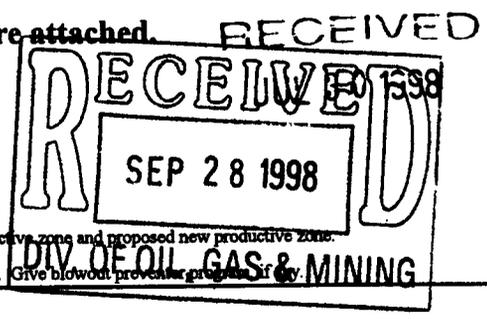
17. NO. OF ACRES ASSIGNED TO THIS WELL 40
20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5689.1' GR

22. APPROX. DATE WORK WILL START* 4th Quarter 1998

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Includes text: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

The Conditions of Approval For Application For Permit To Drill are attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Specialist DATE 7/24/98

PERMIT NO. APPROVAL DATE
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:
APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 9/21/98

NOTICE OF APPROVAL

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL REFERRED TO OPERATOR'S COPY

7924

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

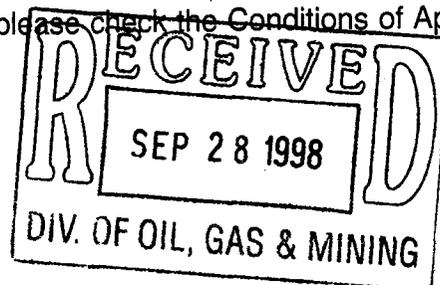
Well Name & Number: S. Wells Draw 9-4-9-16

API Number: 43-013-32102

Lease Number: U -77338

Location: NESE Sec. 04 T. 9S R. 16E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.



CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at $\pm 1,204$ ft.

SURFACE USE PROGRAM
Conditions of Approval (COA)

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit and for final reclamation: (All poundages are in Pure Live Seed)

needle and thread	Stipa comata	2 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
fourwing saltbush	Atriplex canescens	4 lbs/acre
black sagebrush	Artemesia arbuscula v. nova	3 lbs/acre

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by, not shown on the cut sheet, to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

At the time of final abandonment the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately. If the previously reclaimed surface of the reserve pit needs additional contouring, the topsoil over the pit will be scraped off and then used as additional topsoil for final reclamation.

Mountain Plover

According to the timeframes listed on the following chart and prior to new construction and drilling activities, a detailed survey of the area within 0.5 mile of a proposed location and 300 feet either side of the center line of a proposed access route will be made by BLM or a qualified biologist to detect the presence of plovers. Extreme care shall be exercised to locate plovers due to their highly secretive and quiet nature. Where possible, the survey shall first be made from a stationary vehicle. All plovers located will be observed long enough to determine if a nest is present. If no visual sightings are made from the vehicle, the area will be surveyed again on foot.

Starting Date of Construction or Drilling Activity	Number of Surveys
From March 15 through April 15	1
From April 16 through July 15	2
From July 16 through August 15	1

The surveys will be conducted no more than 14 days prior to the date actual construction or drilling activities begin. If two surveys are required, they will be made at least 14 days apart with the last survey no more than 14 days prior to the start-up date.

If an active nest or chicks are found in the area, the planned activity will be delayed until the chicks are out of downy plumage; the brood vacates the area of influence; or, the nest has failed.

Raptor Habitat

If the location is to be Constructed or drilled 2/1 to 7/15 additional surveys for raptor species will be required before development can occur.

If this is to be a producing oil well the pump unit motor will be equipped with a multicylinder engine or hospital type muffler to reduce noise.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO

Well Name: SOUTH WELLS DRAW 9-4-9-16

A0i No. 43-013-32102 Lease Type: FEDERAL

Section 4 Township 9S Range 16E County DUCHESNE

Drilling Contractor UNION RIG# 14

SPUDDED:

Date 10/13/98

Time _____

How ROTARY

Drilling will commence _____

Reported by MIKE WARD

Telephone # _____

Date: 10/14/98 Signed: JLT

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-77338

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
SOUTH WELLS DRAW 9-4-9-16

9. API Well No.
43-013-32102

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1837 FSL 613 FEL NE/SE Section 4, T09S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

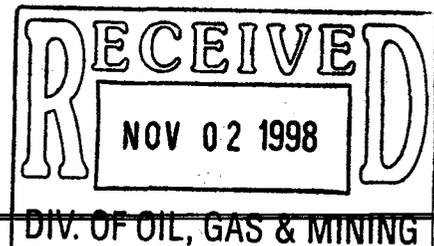
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 10/8/98 - 10/21/98

Drilled 7-7/8" hole w/Union, Rig #14 from 318' - 6000'.

Test BOP's. TIH & blow dn. Drl plug, cmt & GS. Drl & srvy 318' Run 5-1/2" GS, 1 jt 5-1/2" csg (43'), 5-1/2" FC, 136 jt 5-1/2", 15.5#, J-55, LT & C csg (5981'). Csg set @ 5990'. RD Casers. RU BJ. C&C. Pmp 20 bbl dye wtr & 20 bbl gel. Cmt w/280 sx Premium Lite Mod (11.0 ppg 3.42 cf/sk yield) and 340 sx Class "G" w/10% A-10 & 10% salt (14.4 ppg 1.63 cf/sk yield). Mostly good returns during entire job until POB w/1850 psi, 12:15 pm, 10/20/98. Est 3 bbl gel returns. RD BJ. ND BOP's. Set slips approx 82,000#, RD. Rig released @ 4:15 pm, 10/20/98. RDMOL.



14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 10/28/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-77338

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

SOUTH WELLS DRAW 9-4-9-16

9. API Well No.

43-013-32102

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1837 FSL 613 FEL NE/SE Section 4, T09S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

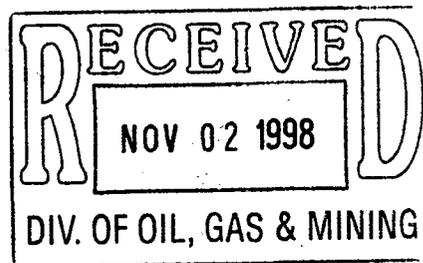
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other - **Surface Spud**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Drl & set MH & RH. Drl & set conductor. **SPUD WELL @ 2:30 PM, 10/13/98.** Drl Kelly dn. NU cellar. Drl 12-1/4" hole 19' - 318'. C&C. TOH. ND cellar. Run 8-5/8" GS, 7 jt 8-5/8", 24#, J-55, ST & C csg, WHI "W92" csg head (287'). Csg set @ 297'. RU BJ. Pmp 20 bbl dye wtr & 20 bbl gel. Cmt w/140 sx Class "G" w/2% CC & 1/4#/sk Cello Flake (15.8 ppg 1.17 cf/sk yield). Est 3 bbl cmt returns. RD BJ. WOC. NU BOP's.



14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 10/28/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-77338

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
SOUTH WELLS DRAW 9-4-9-16

9. API Well No.
43-013-32102

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1837 FSL 613 FEL NE/SE Section 4, T09S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

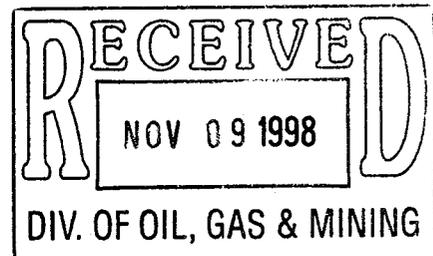
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 10/22/98 - 11/4/98

Perf A sds @ 5317-25'.
Perf B sds @ 5139-44' & 5156-66'.
Perf D/YDC sds @ 4786-92', 4859-66' & 4940-43'.
Swab well. Trip production tbq.



14. I hereby certify that the foregoing is true and correct
Signed Shannon Smith Title Engineering Secretary Date 11/5/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-77338

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
SOUTH WELLS DRAW 9-4-9-16

9. API Well No.
43-013-32102

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1837 FSL 613 FEL NE/SE Section 4, T09S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

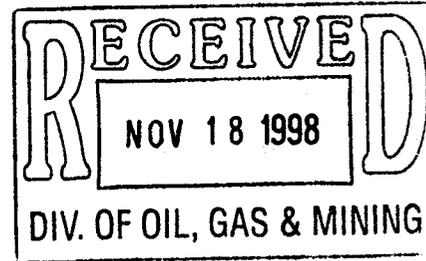
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 11/5/98 - 11/11/98

Place well on production @ 10:40 am, 11/10/98.



14. I hereby certify that the foregoing is true and correct
Signed Shannon Smith Title Engineering Secretary Date 11/16/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

FAX COVER SHEET



410 17th Street, Suite 700
Denver, CO 80202

Phone: 303-893-0102, Fax: 303-382-4454

DATE: 11/30/98

TO: Kristen Risbeck

COMPANY: State of Utah - DOGM

FAX NUMBER: (801) 359-3940

FROM: Shannon Smith

NUMBER OF PAGES: 3 INCLUDING COVER SHEET

Re: Entity Action Form - Form 6

If you do not receive all pages or there is a problem with this transmission,
please call Shannon Smith @ (303) 382-4441.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
ADDRESS 410 17th St., Suite 700
Denver, Colorado 80202

OPERATOR ACCT. NO. N 5160

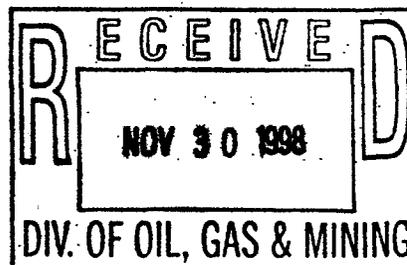
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12507	43-013-31890	TAR SANDS FED 15-33	SW/SE	33	08S	17E	Duchesne	10/17/98	
WELL 1 COMMENTS: Spud well @ 2:00 pm, 10/17/98 w/Union, Rig #7 981130 entity added. KDR											
A	99999	12508	43-013-32102	SOUTH WELLS DRAW 9-4-9-16	NE/SE	4	09S	16E	Duchesne	10/13/98	
WELL 2 COMMENTS: Spud well w/Union, Rig #14 @ 2:30 pm, 10/12/98 981130 entity added. KDR											
B	99999	12391	43-013-32061	TAR SANDS FED 5-29-8-17	SW/NW	29	08S	17E	Duchesne	10/9/98	
WELL 3 COMMENTS: Spud well w/Union, Rig #7 @ 12:00 pm, 10/9/98 GREATER BOUNDARY UNIT 981130 entity added (Greater Boundary (ne) unit). KDR											
A	99999	12509	43-013-32074	CASTLE DRAW 5-4-9-17	SW/NW	4	09S	17E	Duchesne	11/1/98	
WELL 4 COMMENTS: Spud well w/Union, Rig #7 @ 1:00 pm, 11/1/98 981130 entity added. KDR											
A	99999	12510	43-013-32105	SOUTH WELLS DRAW 12-3-9-16	NW/SW	3	09S	16E	Duchesne	10/29/98	
WELL 5 COMMENTS: Spud well w/Union, Rig #14 @ 8:00 pm, 10/29/98 981130 entity added. KDR											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Shannon Smith
Signature

Engineering Secretary 04/02/98
Title Date

Phone No. (303) 382-4441

OPERATOR Inland Production Company
 ADDRESS 410 17th St., Suite 700
Denver, Colorado 80202

OPERATOR ACCT. NO. N 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12511	43-03-32072	CASTLE DRAW 2-4-4-17	NW/NE	4	09S	17E	Duchesne	10/24/98	

WELL 1 COMMENTS: Spud well w/ Union, Rig #7 @ 6:00 pm, 10/24/98.
 981130 entity added. KDR

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12512	43-03-32104	SOUTH WELLS DRAW 11-4-4-16	NE/SW	4	09S	16E	Duchesne	10/21/98	

WELL 2 COMMENTS: Spud well w/ Union, Rig #14 @ 7:30 pm, 10/21/98.
 981130 entity added. KDR

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Shannon Smith
 Signature
 Engineering Secretary 04/02/98
 Title Date

Phone No. (303) 382-4441

RECEIVED
 FORM 3160-4
 (July 1992)
DEC 24 1998

SUBMIT IN DATE*
 (See instructions on reverse side)
 FORM APPROVED
 OMB NO. 1004-0137
 Expires: February 28, 1995

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT**

DIV. OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
 OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

5. LEASE DESIGNATION AND SERIAL NO.
UTU-77338

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
SOUTH WELLS DRAW 9-4-9-16

2. NAME OF OPERATOR
INLAND RESOURCES INC.

9. API WELL NO.
43-013-32102

3. ADDRESS AND TELEPHONE NO.
410 17th St. Suite 700 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT
MONUMENT BUTTE

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
 At Surface
NE/SE
 At top prod. interval reported below **1837' FSL & 613' FWL**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 4, T09S R16E

At total depth _____

14. PERMIT NO. **43-013-32102** DATE ISSUED **9/21/98**

12. COUNTY OR PARISH **DUCHESNE** 13. STATE **UT**

15. DATE SPUDDED **10/13/98** 16. DATE T.D. REACHED **10/19/98** 17. DATE COMPL. (Ready to prod.) **11/10/98**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5699' KB 5689' GL** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **6000'** 21. PLUG BACK T.D., MD & TVD **5943'**

22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **X** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4786' - 5325'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIGL/SP/GR/CAL - CN/CD/GR 12-24-98

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	297'	12-1/4	140 sx Class "G"	
5-1/2	15.5#	5990'	7-7/8	280 sx Premium Lite Modified	
				340 sx Class "G"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	EOT @ 5396'	TA @ 5269'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
A 5317-25'	4 SPF	32 Holes
B 5139-44', 5156-66'	4 SPF	60 Holes
D/YDC 4786-92', 4859-66' 4940-43'	4 SPF	64 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5317' - 5325'	96,000# 20/40 sd in 505 bbls Viking I-25
5139' - 5166'	104,900# 20/40 sd in 516 bbls Viking I-25
4786' - 4943'	128,840# 20/40 sd in 587 bbls Viking I-25

33.* PRODUCTION

DATE FIRST PRODUCTION **11/10/98** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **2-1/2 x 1-1/2 x 15-1/2' RHAC Pump** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave	11/1/98		→	69	124	8	1.80

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold & Used for Fuel** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Logs In Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Shannon Smith TITLE Engineering Secretary DATE 12/21/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				NAME	TRUE VERT. DEPTH
Garden Gulch Mkr	3808'				
Garden Gulch 2	4140'				
Point 3 Mkr	4397'				
X Mkr	4663'				
Y-Mkr	4697'				
Douglas Creek Mkr	4818'				
BiCarbonate Mkr	5059'				
B Limestone Mkr	5185'				
Castle Peak	5690'				
Basal Carbonate	NDE				
Total Depth	6000'				

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.	UTU-77338
6. If Indian, Allottee or Tribe Name	NA
7. If unit or CA, Agreement Designation	
8. Well Name and No.	S. Wells Draw Fed #9-4
9. API Well No.	43-013-32102
10. Field and Pool, or Exploratory Area	Monument Butte
11. County or Parish, State	Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE/SE 1837' FSL, 613' FWL Sec. 4, T9S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

RECEIVED

MAR 08 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed Joyce J. McGough Title Regulatory Specialist Date 2/28/01
Joyce J. McGough

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



February 28, 2001

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

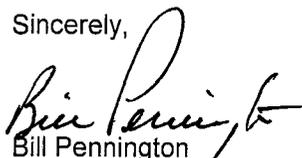
RE: Permit Application for Water Injection Well
South Wells Draw #9-4-9-16
Monument Butte Field, South Wells Draw Unit, Lease #UTU-77338
Section 4-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the South Wells Draw #9-4-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, South Wells Draw Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact George Rooney at (303) 893-0102.

Sincerely,


Bill Pennington
Chief Financial Officer

RECEIVED

MAR 08 2001

**DIVISION OF
OIL, GAS AND MINING**

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
SOUTH WELLS DRAW FEDERAL #9-4-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
SOUTH WELLS DRAW UNIT
LEASE #UTU-77338
FEBRUARY 28, 2001

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COMPLETED RULE R615-5-2 QUESTIONNAIRE	
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ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
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ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUGGING AND ABANDONMENT
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

South Wells Draw #9-4

Spud Date: 10/13/98
 Put on Production: 11/10/98
 GL: 5689' KB: 5699'

Initial Production: 69 BOPD, 124 MCFD
 8 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (311')
 DEPTH LANDED: 297'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sx Class "G" w/2% CC, 2% gel, 1/2 #/sx flocele

PRODUCTION CASING

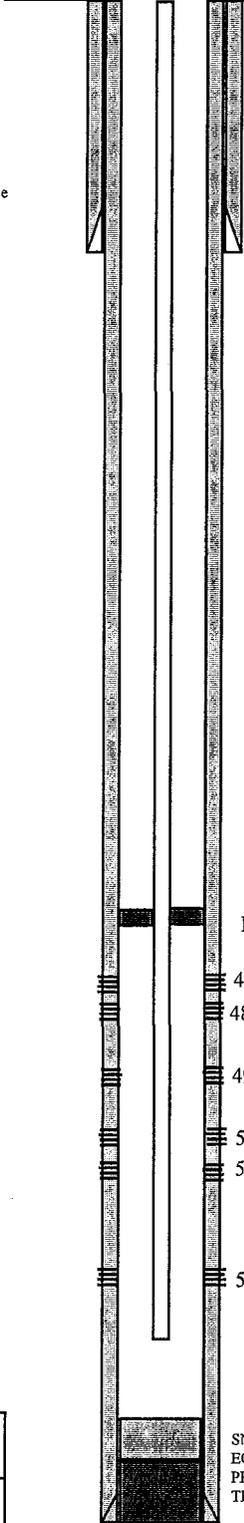
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts (5981')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sx Premium Lite Mod, and 340 sx Class "G" w/10% A-10 and 10% salt.
 CEMENT TOP AT: **3438**
 SET AT: 5990'

TUBING

SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
 NO. OF JOINTS: 174 jts
 TUBING ANCHOR: 5269'
 SEATING NIPPLE: 1.10'
 TOTAL STRING LENGTH: 5396'
 SN LANDED AT: 5332'

FRAC JOB

- 10-28-98 5317'-25'** Frac A sand as follows:
 96,000# 20/40 sand in 505 bbls Viking I-25 fluid. Breakdown @ 3098 psi. Treated w/avg press of 1800 psi w/avg rate of 28 BPM. ISIP-2300 psi, 5 min 2215 psi. Flowback on 12/64" ck for 4 hrs & died.
- 10-30-98 5139'-66'** Frac B sand as follows:
 104,900# 20/40 sand in 516 bbls Viking I-25 fluid. Breakdown @ 3225 psi. Treated w/avg press of 1520 psi w/avg rate of 29.6 BPM. ISIP-2400 psi, 5 min 2200 psi. Flowback on 12/64" ck for 2 hrs & died.
- 11-02-98 4786'-943'** Frac D/YDC sand as follows:
 128,840# 20/40 sand in 587 bbls Viking I-25 fluid. Breakdown @ 2291 psi. Treated w/avg press of 2600 psi w/avg rate of 36.7 BPM. ISIP-3500 psi, 5 min 3008 psi. Flowback on 12/64" ck for 1-1/2 hrs & died.



Packer @ 4755'

4786'-92'

4859'-66'

4940'-43'

5139'-44'

5156'-66'

5317'-25'

PERFORATION RECORD

Date	Depth Range	Perforation Type	Number of Holes
10-27-98	5317'-5325'	4 JSPF	32 holes
10-29-98	5139'-5144'	4 JSPF	20 holes
10-29-98	5156'-5166'	4 JSPF	40 holes
10-31-98	4786'-4792'	4 JSPF	24 holes
10-31-98	4859'-4866'	4 JSPF	28 holes
10-31-98	4940'-4943'	4 JSPF	12 holes

SN @ 5332'
 EOT @ 5396'
 PBTD @ 5943'
 TD @ 6000'



Inland Resources Inc.

South Wells Draw #9-4

1837' FSL and 613' F&L

NESE Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-32102; Lease #UTU-77338

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.

2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the S. Wells Draw Fed #9-4-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, South Wells Draw Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the S. Wells Draw Federal #9-4-9-16 well, the proposed injection zone is from 4786' - 5325'. The confining stratum directly above and below the injection zones is the Douglas Creek Member of the Green River Formation, with the Douglas Creek Marker top at 4818'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the S. Wells Draw Fed #9-4-9-16 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #U-77338) in the Monument Butte (Green River) Field, South Wells Draw Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 311' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5981' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.** See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2287 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the S. Wells Draw Fed #9-4-9-16, for proposed zones (4786' - 5325') calculates at 0.865 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2287 psig. See Attachment G through G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the S. Wells Draw Fed #9-4-9-16, the injection zone (4786' - 5325') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-7.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.

Attachment A-1

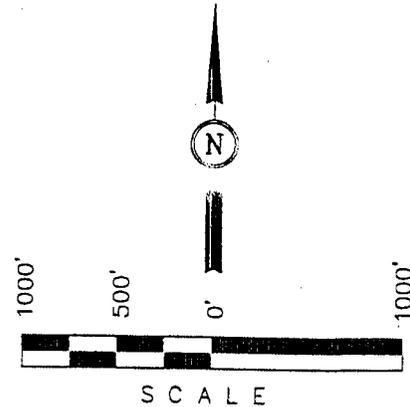
T9S, R16E, S.L.B.&M.

INLAND PRODUCTION CO.

Well location, SOUTH WELLS DRAW #9-4-9-16, located as shown in the NE 1/4 SE 1/4 of Section 4, T9S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 4, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5677 FEET.



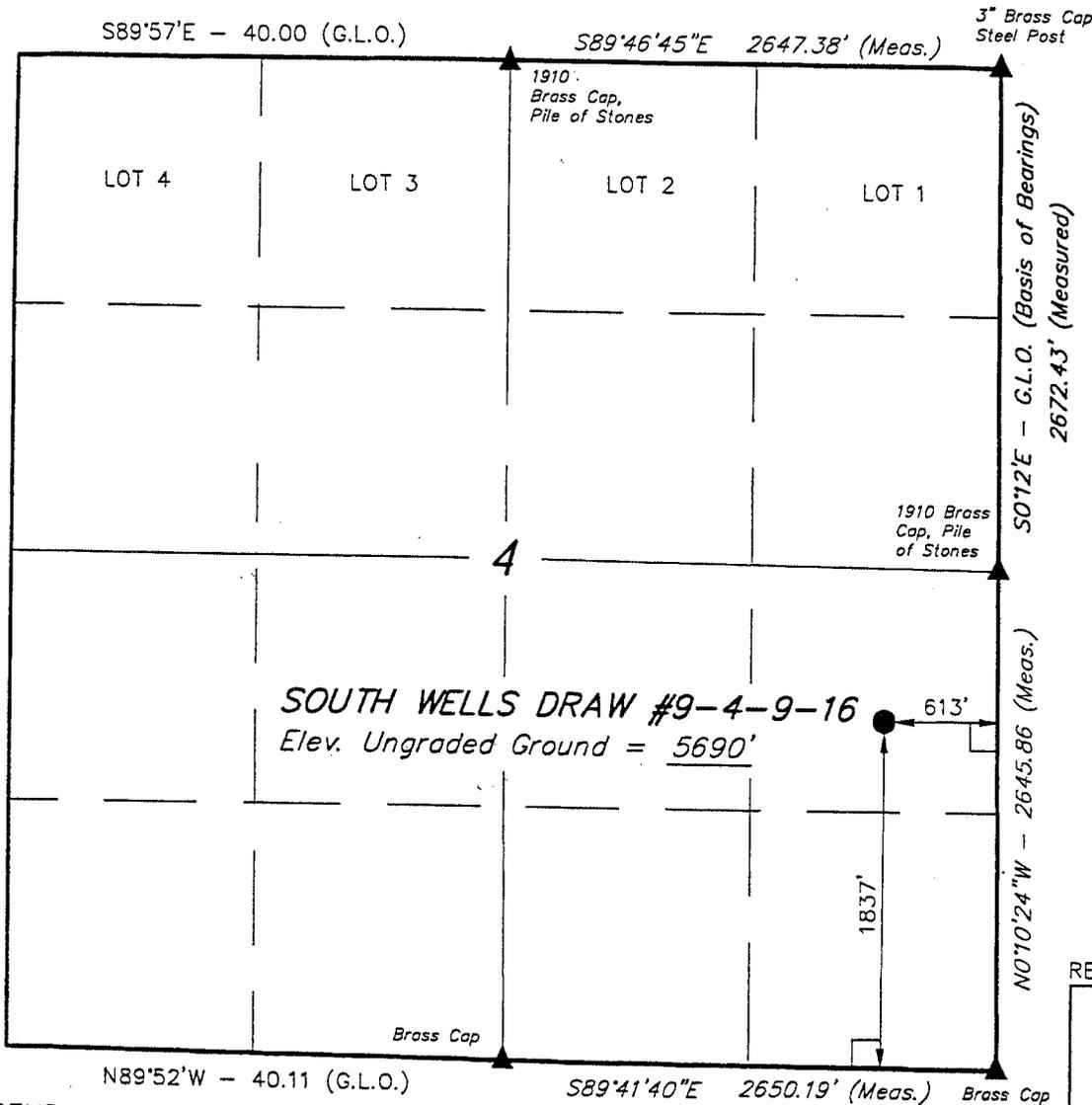
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Cox
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

REVISED: 7-23-98 D.COX

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 9-25-97	DATE DRAWN: 10-10-97
PARTY B.B. D.R. J.F. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE INLAND PRODUCTION CO.	

Attachment B
Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 8 South, Range 16 East</u> Section 33: N/2	UTU-34173 HBP	Inland Production Company	(Surface Rights) USA
2	<u>Township 8 South, Range 16 East</u> Section 33: S/2	UTU-49092 HBP	Inland Production Company	(Surface Rights) USA
3	<u>Township 8 South, Range 16 East</u> Section 32: All	ML-21836 HBP	Inland Production Company	(Surface Rights) STATE
4	<u>Township 9 South Range 16 East</u> Section 5: Lot 4, SW/4NW/4	UTU-69744 HBP	Inland Production Company Producers Pipeline Corporation	(Surface Rights) USA

Attachment B

Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
4	<u>Township 9 South Range 16 East</u> Section 3: SE/4 Section 4: SE/4SW/4 Section 8: SW/4NE/4, SE/4 Section 9: SW/4SW/4 Section 17: NE/4 Section 18: Lots 3,4, E/2SW/4, SE/4 Section 19: Lots 1,2, NE/4, E/2NW/4 Section 21: N/2 Section 22: W/2NE/4, SE/4NE/4, NW/4	UTU-64379 HBP	Inland Production Company Yates Petroleum Corporation	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
S. Wells Draw Fed #9-4-9-16

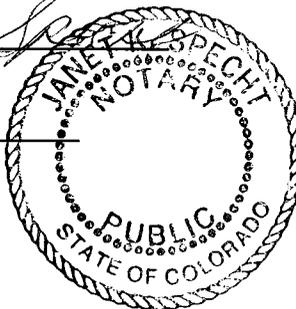
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: Bill Pennington
Inland Production Company
Bill Pennington
Chief Financial Officer

Sworn to and subscribed before me this 5th day of March
2001.

Notary Public in and for the State of
Colorado: Janet K. Speck

My Commission Expires: 7/16/01



South Wells Draw #9-4

Spud Date: 10/13/98
 Put on Production: 11/10/98
 GL: 5689' KB: 5699'

Initial Production: 69 BOPD, 124 MCFD
 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (311')
 DEPTH LANDED: 297'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sx Class "G" w/2% CC, 2% gel, 1/2 #/sx flocele

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts (5981')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sx Premium Lite Mod, and 340 sx Class "G" w/10% A-10 and 10% salt.
 CEMENT TOP AT: *CBL?*
 SET AT: 5990'

TUBING

SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
 NO. OF JOINTS: 174 jts
 TUBING ANCHOR: 5269'
 SEATING NIPPLE: 1.10'
 TOTAL STRING LENGTH: 5396'
 SN LANDED AT: 5332'

SUCKER RODS

POLISHED ROD: 1-1/2"x22'
 SUCKER RODS: 4-1 1/2" weight rods; 4-3/4" guide rods; 110-3/4" plain; 95-3/4" scraped, 1-6", 1-2"x3/4" pony rods
 PUMP SIZE: 2-1/2"x1-1/2"x15.5' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL
 DSN/SDL/GR

FRAC JOB

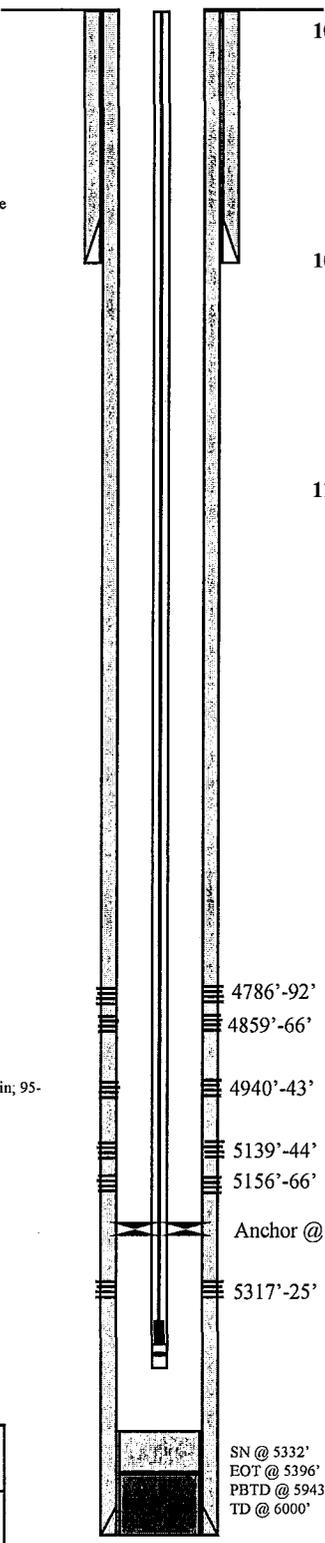
10-28-98 5317'-25' Frac A sand as follows:
 96,000# 20/40 sand in 505 bbls Viking I-25 fluid. Breakdown @ 3098 psi. Treated w/avg press of 1800 psi w/avg rate of 28 BPM. ISIP-2300 psi, 5 min 2215 psi. Flowback on 12/64" ck for 4 hrs & died.

10-30-98 5139'-66' Frac B sand as follows:
 104,900# 20/40 sand in 516 bbls Viking I-25 fluid. Breakdown @ 3225 psi. Treated w/avg press of 1520 psi w/avg rate of 29.6 BPM. ISIP-2400 psi, 5 min 2200 psi. Flowback on 12/64" ck for 2 hrs & died.

11-02-98 4786'-943' Frac D/YDC sand as follows:
 128,840# 20/40 sand in 587 bbls Viking I-25 fluid. Breakdown @ 2291 psi. Treated w/avg press of 2600 psi w/avg rate of 36.7 BPM. ISIP-3500 psi, 5 min 3008 psi. Flowback on 12/64" ck for 1-1/2 hrs & died.

PERFORATION RECORD

10-27-98	5317'-5325'	4 JSPF	32 holes
10-29-98	5139'-5144'	4 JSPF	20 holes
10-29-98	5156'-5166'	4 JSPF	40 holes
10-31-98	4786'-4792'	4 JSPF	24 holes
10-31-98	4859'-4866'	4 JSPF	28 holes
10-31-98	4940'-4943'	4 JSPF	12 holes



SN @ 5332'
 EOT @ 5396'
 PBTD @ 5943'
 TD @ 6000'



Inland Resources Inc.

South Wells Draw #9-4

1837' FSL and 613' FWL

NESE Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-32102; Lease #UTU-77338

Wells Draw #7-4

Spud Date: 4/15/98
 Put on Production: 5/20/98
 GL: 5700' KB: 5712'

Initial Production: 126 BOPD, 263 MCFD
 9 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (311')
 DEPTH LANDED: 311'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premiumplus w/2% CC, 2% gel, 1/2 #/sx floccle

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts (6007')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 395 sxs Hibond 65 modified and 425 sxs Thixotropic w/10% calseal
 CEMENT TOP AT: 1790
 SET AT: 6019'

TUBING

SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
 NO. OF JOINTS: 171 jts
 TUBING ANCHOR: 5314'
 SEATING NIPPLE:
 TOTAL STRING LENGTH:
 SN LANDED AT: 5379'

SUCKER RODS

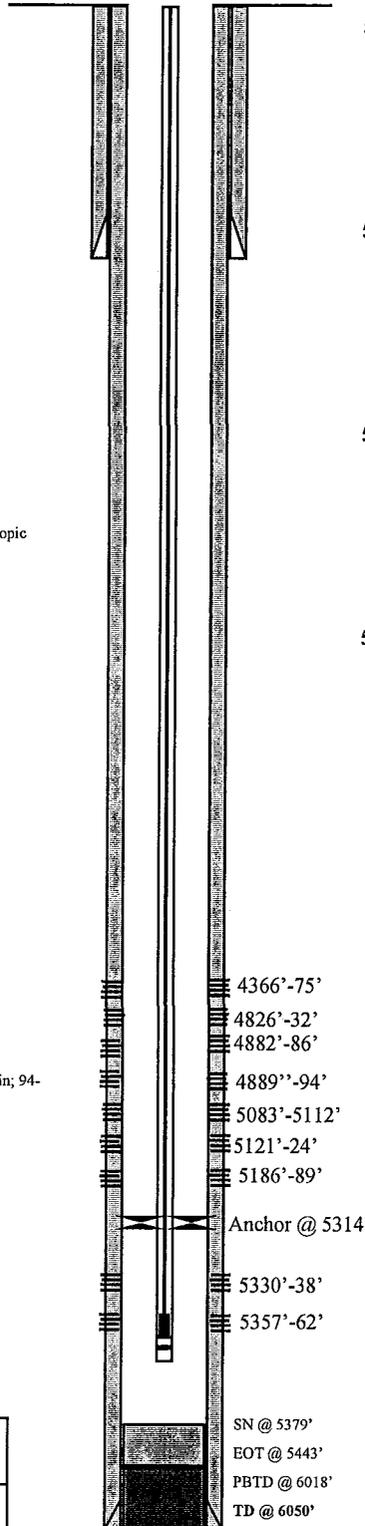
POLISHED ROD: 1-1/2"x22'
 SUCKER RODS: 4-11/2" weight rods; 4-3/4" scraped; 112-3/4" plain; 94-3/4" scraped, 2-4, 1-2"x3/4" pony rods
 TOTAL ROD STRING LENGTH:
 PUMP NUMBER:
 PUMP SIZE: 2-1/2"x1-1/2"x15' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL (6047'-298')
 DSN/SDL/GR (6013'-3000')

FRAC JOB

- 5-10-98 5330'-5362' Frac A sand as follows:**
 88,540# 20/40 sand in 462 bbls Viking. Breakdown @ 3544 psi. Treated w/avg press of 1900 psi w/avg rate of 28 BPM. ISIP-2850 psi, 5 min 2328 psi. Flowback on 12/64" ck for 3 hrs & died.
- 5-12-98 5083'-5189' Frac B sand as follows:**
 122,680# 20/40 sand in 565 bbls Viking. Breakdown @ 3114 psi. Treated w/avg press of 1450 psi w/avg rate of 34.8 BPM. ISIP-2050 psi, 5 min 1854 psi. Flowback on 12/64" ck for 2-1/2 hrs & died.
- 5-13-98 4826'-4894' Frac D/YDC sand as follows:**
 104,620# 20/40 sand in 533 bbls Viking. Breakdown @ 2833 psi. Treated w/avg press of 2000 psi w/avg rate of 33 BPM. ISIP-2400 psi, 5 min 2300 psi. Flowback on 12/64" ck for 2 hrs & died.
- 5-17-98 4366'-4375' Frac GB sands as follows:**
 104,520# 20/40 sand in 505 bbls Delta Frac. Breakdown @ 3350 psi. Treated w/avg press of 2250 psi w/avg rate of 25.5 BPM. ISIP-2650 psi. Flowback on 12/64" ck for 3 hrs & died.

PERFORATION RECORD

Date	Interval	Tool	Holes
5-08-98	5330'-5338'	4 JSPF	32 holes
5-08-98	5357'-5362'	4 JSPF	20 holes
5-12-98	5083'-5112'	2 JSPF	58 holes
5-12-98	5121'-5124'	4 JSPF	12 holes
5-12-98	5186'-5189'	4 JSPF	12 holes
5-14-98	4826'-4832'	4 JSPF	24 holes
5-14-98	4882'-4886'	4 JSPF	16 holes
5-14-98	4889'-4894'	4 JSPF	20 holes
5-16-98	4366'-4375'	4 JSPF	36 holes





Inland Resources Inc.

Wells Draw #7-4

1980' FNL and 1980' FEL
 SWNE Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31973; Lease #U-30096

South Wells Draw #10-4

Spud Date: 10/28/99
 Put on Production: 11/26/99
 GL: 5656' KB: 5666'

Initial Production: 44 BOPD, 59 MCFD
 2 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (325.47')
 DEPTH LANDED: 323.17'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 124 sx Class "G" w/2% CC and 1/4#/sk flocele;
 followed by 17 sx Class "G" w/2% CC and 1/4#/sk flocele.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 and N-80
 WEIGHT: 15.5#
 LENGTH: 132 jts (5568.93')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 265 sx Premium Lite II Modified; and 305 sx 50/50
 Poz w/3% KCl, 1/4#/sk cello-flake, 2% gel, .3% SM.
 CASING SET AT: 5566.63'

1799

TUBING

SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
 NO. OF JOINTS: 172 jts
 TUBING ANCHOR: 5224.27'
 SEATING NIPPLE: 1.10'
 TOTAL STRING LENGTH: 5396'
 SN LANDED AT: 5383.69'
 EOT @: 5396'

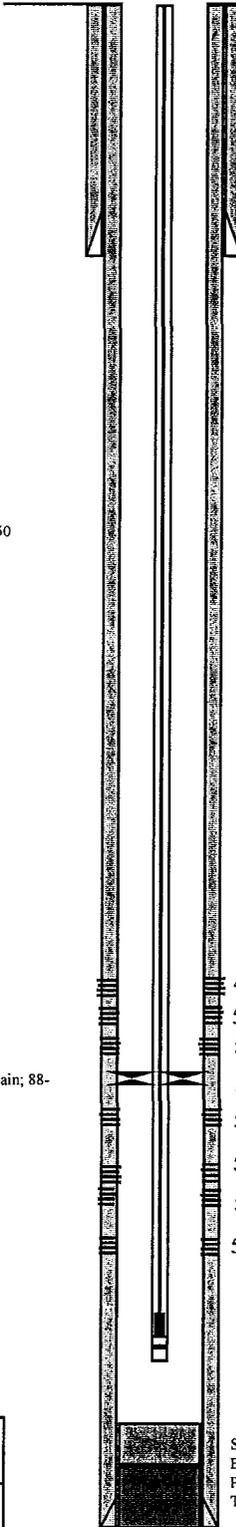
SUCKER RODS

POLISHED ROD: 1-1/2"x22'
 SUCKER RODS: 4-11/2" weight rods; 10-3/4" guide rods; 107-3/4" plain; 88-
 3/4" scraped, 1-8", 1-6", 1-4"x3/4" pony rods
 PUMP SIZE: 2-1/2"x1-1/2"x15' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5.5 SPM
 LOGS: DIGL/SP/GR/CAL
 DSN/SDL/GR

FRAC JOB

11-20-99 5262'-436' Frac A/LDC sand as follows:
 102,200# 20/40 sand in 602 bbls
 Boragel fluid. Breakdown
 @ 2070 psi. Treated w/avg
 press of 2521 psi w/avg rate of
 35.9 BPM. ISIP-3125 psi, 5
 min 2972 psi. Left pressure on well.
 Re-set plug; released pressure off well.
 Flowback 2 bbls fluid.

11-20-99 4890'-5108'
 Frac C/B sand as follows:
 99,900# 20/40 sand in 547 bbls
 30# Boragel. Breakdown
 @ 1888 psi. Treated w/avg
 press of 2058 psi w/avg rate of
 31.5 BPM. ISIP-2000 psi, 5
 min 1938 psi. Flowback on
 12/64" ck for 2-1/2 hrs & died.



4890'-93'
 5040'-44'
 5104'-08'
 Anchor @ 5224'
 5262'-64'
 5361'-66'
 5368'-76'
 5433'-36'

PERFORATION RECORD

Date	Interval	Number of Holes	Completion Type
11-20-99	5262'-5264'	8 holes	4 JSPF
11-20-99	5361'-5366'	20 holes	4 JSPF
11-20-99	5368'-5376'	32 holes	4 JSPF
11-20-99	5433'-5436'	12 holes	4 JSPF
11-20-99	4890'-4893'	12 holes	4 JSPF
11-20-99	5040'-5044'	16 holes	4 JSPF
11-20-99	5104'-5108'	16 holes	4 JSPF

SN @ 5384'
 EOT @ 5396'
 PBTD @ 5519'
 TD @ 5600'



Inland Resources Inc.

South Wells Draw #10-4

2068' FSL and 2042' FEL

NWSE Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-32103; Lease #UTU-77338

South Wells Draw #15-4-9-16

Spud Date: 1/25/2000
Put on Injection: --/--/----
GL: 5725' KB: 5735'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (319.75')
DEPTH LANDED: 317.35'
HOLE SIZE: 12-1/4"
CEMENT DATA: 141 sxs Class "G" cmt.

FRAC JOB

Waiting on conversion to injection.

PRODUCTION CASING

CSG SIZE: 4-1/2"
GRADE: J-55
WEIGHT: 11.6#
LENGTH: 132 jts. (5921.85')
DEPTH LANDED: 5919.45'
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sk Prem. Lite II mixed & 550 sxs 50/50 POZ.
CEMENT TOP AT: Surface per CBL

420

TUBING

Well has not been completed yet.

SUCKER RODS

SN @ ?'

Suggested perms:

- 4821'-4825'
- 4967'-4971'
- 5089'-5096'
- 5706'-5709'
- 5871'-5874'

EOT @ '???'
PBTD @ '???'
TD @ 5925'



Inland Resources Inc.

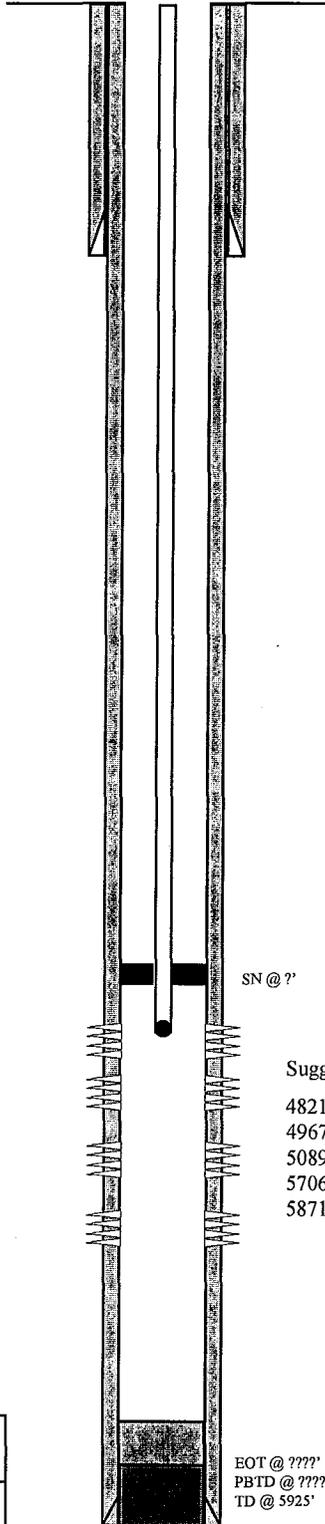
South Wells Draw #15-4-9-16

709 FSL 1877 FEL

SWSE Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-32108; Lease #UTU-77338



South Wells Draw #16-4

Spud Date: 10/19/99
 Put on Production: 11/12/99
 GL: 5733' KB: 5743'

Initial Production: 73 BOPD, 102 MCFD
 2 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (316.24')
 DEPTH LANDED: 326.24'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sx Class "G" w/2% CC and 1/4#/sk Celloflake.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 and N-80
 WEIGHT: 15.5#
 LENGTH: 138 jts (5825.97')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 270 sx Premium Lite II Modified; and 350 sx 50/50 Poz w/3% KCl, 1/4#/sk cello-flake, 2% gel, .3% SM.
 CASING SET AT: 5823.67'

656

TUBING

SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
 NO. OF JOINTS: 171 jts
 TUBING ANCHOR: 5059.11'
 SEATING NIPPLE: 1.10'
 TOTAL STRING LENGTH: 5313.06'
 SN LANDED AT: 5281.38'
 EOT @: 5313'

SUCKER RODS

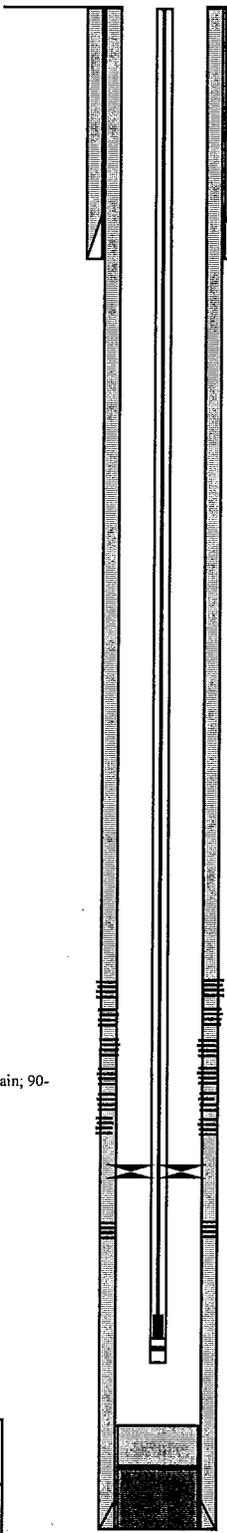
POLISHED ROD: 1-1/2"x22'
 SUCKER RODS: 4-11/2" weight rods; 10-3/4" guide rods; 105-3/4" plain; 90-3/4" scraped, 2-6' pony rods.
 PUMP SIZE: 2-1/2"x1-1/2"x17" RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL
 DSN/SDL/GR

FRAC JOB

11-05-99 5170'-180' Frac B-2 sand as follows:
 49,263# 20/40 sand in 278 bbls
 Viking I-25 fluid. Breakdown @ 2443 psi. Treated w/avg press of 2100 psi w/avg rate of 28 BPM. ISIP-4100 psi, 5 min 4000 psi. Bled well off - flowed back est. 5 BTF.

11-05-99 4995'-5023'
Frac C sand as follows:
 103,822# 20/40 sand in 488 bbls
 Viking I-25 fluid. Breakdown @ 2249 psi. Treated w/avg press of 2500 psi w/avg rate of 30 BPM. ISIP-4100 psi, 5 min 2621 psi. Flowback @ 1.5 BPM. Recovered 81 BTF in 1-1/2 hrs.

11-06-99 4862'-881' Frac D-1 sand as follows:
 89,623# 20/40 sand in 485 bbls Viking I-25 fluid. Perfs broke down @ 3118 psi. Treated @ avg pressure of 2100 psi, w/avg. rate of 31 BPM. ISIP 3400 psi; 5 min. 2970 psi. Flowed through 12/64" choke @ 1 BPM.



PERFORATION RECORD

Date	Interval	Perforation Type	Holes
11-05-99	5170'-5180'	4 JSPF	40 holes
11-05-99	4995'-4997'	4 JSPF	8 holes
11-05-99	4999'-5002'	4 JSPF	12 holes
11-05-99	5004'-5016'	4 JSPF	48 holes
11-05-99	5021'-5023'	4 JSPF	8 holes
11-06-99	4862'-4869'	4 JSPF	28 holes
11-06-99	4875'-4881'	4 JSPF	24 holes

SN @ 5384'
 EOT @ 5396'
 PBTD @ 5519'
 TD @ 5600'



Inland Resources Inc.

South Wells Draw #16-4

~~754~~ FSL and 713-FEL

SESE Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-32110; Lease #UTU-77338

Federal #42-4

Spud Date: 3-20-82
 Put on Production: 6-22-82
 GL: 5627' KB: 5641'

Initial Production: 121 BOPD, 430 MCFD
 10 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 9-5/8"
 GRADE: K-55
 WEIGHT: 36#
 LENGTH: 8 JTS
 DEPTH LANDED: 307'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 165 skx Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: N-80
 WEIGHT: 17#
 LENGTH: 165 jts
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 720 sx Ideal "G"
 CEMENT TOP AT: ? **2440**
 SET AT: 6483'

TUBING

SIZE/GRADE/WT: 2-3/8", J-55, 4.7#
 NO. OF JOINTS: 155 jts
 TUBING ANCHOR: 4749'
 SEATING NIPPLE: 2-7/8"
 TOTAL STRING LENGTH: ?
 SN LANDED AT: 5176'

SUCKER RODS

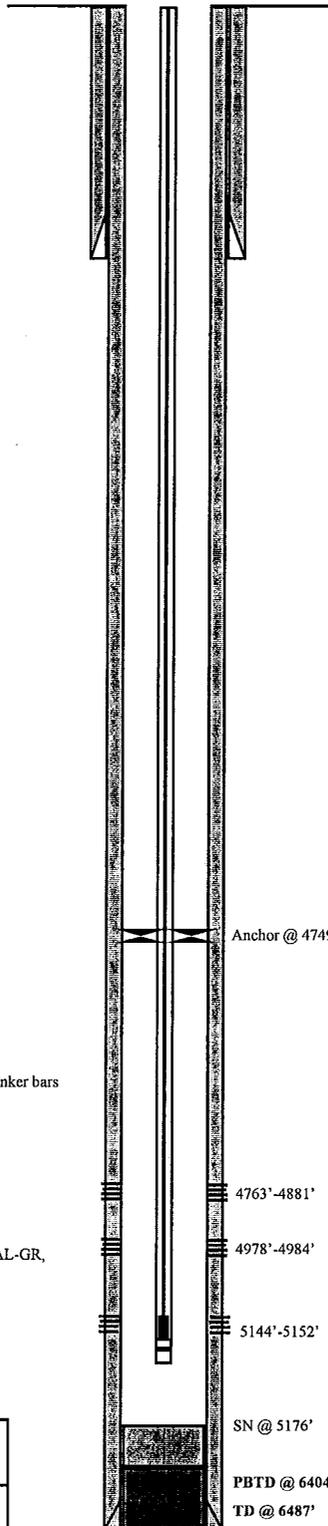
POLISHED ROD:
 SUCKER RODS: 109 - 3/4", 86 - 7/8", 1 - 6' x 7/8", 1 - 4' x 7/8", 9 sinker bars
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER:
 PUMP SIZE: 2-1/2"x1-1/2"x16"
 STROKE LENGTH: 113 max stroke
 PUMP SPEED, SPM: ?
 LOGS: DIL-GR-SP, FDC-CNL-CAL-CGR-SGR, Prox-Micro Log, CAL-GR, BHC Sonic Cal "F" Log, Litho Density-GR

FRAC JOB

5144'-5152'	10 bbls. 3% KCL, 15,330 gal. fluid, 27,100 lbs. sand.
4978'-4984'	5 bbls. 3% KCL, 27,630 gal. fluid, 69,000 lbs. sand.
4763'-4881'	10 bbls 3% KCL, 64,800 gal. fluid, 165,000 lbs. sand.

PERFORATION RECORD

5144'-5152'	3 JSPF	24 holes
4978'-4984'	3 JSPF	18 holes
4763'-4881'	3 JSPF	354 holes





Inland Resources Inc.

Federal #42-4

2135' FNL 515' FEL

SENE Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-30638; Lease #U-30096

South Wells Draw #5-3

Spud Date: 11/18/99
 Put on Production: 12/21/99
 GL: 5599' KB: 5609'

Initial Production: 63 BOPD, 67 MCFD
 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (328.27')
 DEPTH LANDED: 326'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 306 sx Class "G" plus additives

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts (5835.89')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 355 sxs PremLite II, followed by 455 sxPremLite with 1/4# per sx Cello Flake + 2% gel + .3% SM.
 CEMENT TOP AT: 275
 SET AT: 5831.27'

TUBING

SIZE/GRADE/WT: 2-3/8", 4.7#, LS
 NO. OF JOINTS: 181 jts
 TUBING ANCHOR: 5439'
 SEATING NIPPLE: 2-3/8" x 3.10'
 TOTAL STRING LENGTH: 5596.47'
 SN LANDED AT: 5472'

SUCKER RODS

POLISHED ROD: 1-1/4" x 22'
 SUCKER RODS: 4 1-1/2" weight rods; 10 3/4" scraped rods; 114 3/4" plain rods; 90 3/4" scraped rods
 PUMP SIZE: 2"x1-1/2"x16" RWAC
 STROKE LENGTH: 84"
 PUMP SPEED: 5.5 SPM
 LOGS: DIGL/SP/GR/CAL DSN/SDL/GR

FRAC JOB

- 12-14-99 5690-5774' Frac CP sand as follows:**
 46,369# 20/40 sand in 342 bbls Viking fluid. Breakdown @ 3400 psi. Treated w/avg press of 2500 psi w/avg rate of 25 BPM. ISIP-2040 psi, 5 min 1813 psi. Left pressure on well.
- 12-14-99 4827-4923' Frac D sand as follows:**
 54,978# 20/40 sand in 395 bbls Viking fluid. Perfs broke down @ 1900 psi. Treated w/avg press of 1900 psi w/avg rate of 26 BPM. ISIP-2245 psi, 5 min 2186 psi. Left pressure on well.
- 12-14-99 4340-4350' Frac GB sand as follows:**
 Unable to break down perfs. Re-perfed with additional 4 JSPF. 38,691# 20/40 sand in 315 bbls Viking fluid. Perfs broke down @ 4030 psi. Treated w/avg press of 2200 psi w/avg rate of 22.4 BPM. ISIP-2236 psi, 5 min 2016 psi. Flow back on 12/64" ck for 3 hrs & died. Recovered 110 BTF.

PERFORATION RECORD

4340'-50'			
4827'-36'	12-14-99	5690'-5700'	4 JSPF 40 holes
4919'-23'	12-14-99	5767'-5769'	4 JSPF 8 holes
	12-14-99	5772'-5774'	4 JSPF 8 holes
	12-14-99	4827'-4836'	4 JSPF 36 holes
	12-14-99	4919'-4923'	4 JSPF 16 holes
Anchor @ 5439'	12-14-99	4340'-4350'	4 JSPF 80 holes *
5690'-700'	* Note: Unable to break down perfs; re-perfed for a total of 80 holes.		
5767'-69'			
5772'-74'			

SN @ 5472'
 EOT @ 5596'
 PBTD @ 5804'
 TD @ 5825'



Inland Resources Inc.

South Wells Draw #5-3

2018' FNL and 491' FWL

SWNW Section 3-T9S-R16E

Duchesne Co, Utah

API #43-013-32098 Lease #U-77338

South Wells Draw #12-3

Initial Production: WOC as of 2/22/00

Spud Date: 10/29/98
Put on Production:
GL: 5684' KB: 5694'

Wellbore Diagram

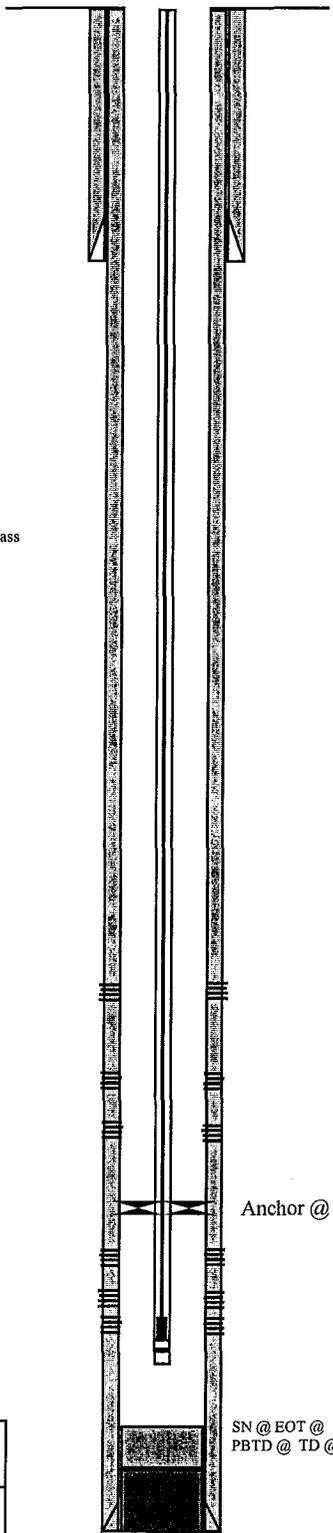
SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (315')
DEPTH LANDED: 325'
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sx Class "G" plus additives

FRAC JOB

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts (5909')
HOLE SIZE: 7-7/8"
CEMENT DATA: 280 sx PremLite modified; followed by 280 sx Class "G" plus additives.
SET AT: 5918' *3262*



PERFORATION RECORD

Suggested perfs are:
GB-4 4345' - 4368'
GBL 4389' - 4400'
D-1 4870' - 4874'
D-1 4895' - 4899'

Anchor @

SN @ EOT @
PBTD @ TD @

 **Inland Resources Inc.**

South Wells Draw #12-3

1980' FSL and 884' FWL

NWSW Section 3-T9S-R16E

Duchesne Co, Utah

API #43-013-32105 Lease #UTU-77338

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Attachment F
Page 1 of 2
Office (435) 722-5066
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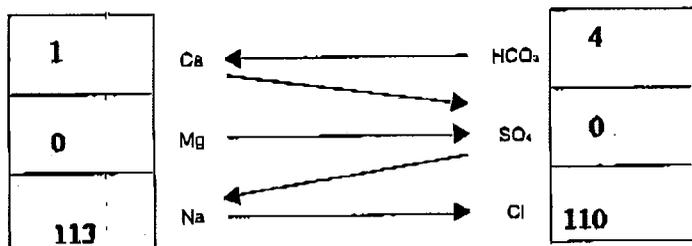
WATER ANALYSIS REPORT

Company INLAND PRODUCTION Address _____ Date 2/27/01
Source South Wells Draw 9-4-9-16 Date Sampled 2/26/01 Analysis No. _____

Analysis	mg/l(ppm)	*Mg/l
1. PH :	<u>8.6</u>	
2. H ₂ S (Qualitative)	<u>0.0</u>	
3. Specific Gravity	<u>1.006</u>	
4. Dissolved Solids	<u>6,753</u>	
5. Alkalinity (CaCO ₃)	CO ₃ <u>0</u>	÷ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)	HCO ₃ <u>244</u>	÷ 81 <u>4</u> HCO ₃
7. Hydroxyl (OH)	OH <u>0</u>	÷ 17 <u>0</u> OH
8. Chlorides (Cl)	Cl <u>3,900</u>	÷ 35.5 <u>110</u> Cl
9. Sulfates (SO ₄)	SO ₄ <u>0</u>	÷ 48 <u>0</u> SO ₄
10. Calcium (Ca)	Ca <u>10</u>	÷ 20 <u>1</u> Ca
11. Magnesium (Mg)	Mg <u>0</u>	÷ 12.2 <u>0</u> Mg
12. Total Hardness (CaCO ₃)	<u>25</u>	
13. Total Iron (Fe)	<u>30.0</u>	
14. Manganese		
15. Phosphate Residuals		

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Eq. Wt.	X	Meq/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	<u>1</u>			<u>81</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00	<u>3</u>			<u>252</u>
Na ₂ SO ₄	71.03				
NaCl	58.48		<u>110</u>		<u>6,431</u>

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,000 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

Received Time—Mar. 1.—10:45AM

Attachment F
Page 2 of 2

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND PRODUCTION CO
LOCATION:
SYSTEM:

2-28-2001

WATER DESCRIPTION:	JOHNSON WATER	SO. WELLS DRAW 9-4-9-16
P-ALK AS PPM CaCO3	0	0
M-ALK AS PPM CaCO3	393	400
SULFATE AS PPM SO4	130	0
CHLORIDE AS PPM Cl	71	3900
HARDNESS AS PPM CaCO3	0	0
CALCIUM AS PPM CaCO3	180	25
MAGNESIUM AS PPM CaCO3	169	0
SODIUM AS PPM Na	46	2599
BARIUM AS PPM Ba	0	0
STRONTIUM AS PPM Sr	0	0
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	600	6753
TEMP (DEG-F)	100	100
SYSTEM pH	7.4	8.6

WATER COMPATIBILITY CALCULATIONS

JOHNSON WATER AND SO. WELLS DRAW 9-

CONDITIONS: pH=18.5. TEMPERATURE ESTIMATED FROM COMPONENT WATERS.

WATER ONE IS JOHNSON WATER

% Water 1	STIFF DAVIS CaCO3 INDEX	lbs/1000 BBL EXCESS CaCO3	mg/l BaSO4 IN EXCESS OF SATURATION	mg/l SrO4 IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
100	1.43	58	0	0	0
90	1.36	53	0	0	0
80	1.28	47	0	0	0
70	1.20	42	0	0	0
60	1.12	36	0	0	0
50	1.02	31	0	0	0
40	.92	25	0	0	0
30	.80	20	0	0	0
20	.66	14	0	0	0
10	.49	9	0	0	0
0	.25	3	0	0	0

Attachment "G"

**South Wells Draw Federal #9-4-9-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4786	4943	4865	3500	1.152	3433
5139	5166	5153	2400	0.899	2383
5317	5325	5321	2300	0.865	2287
				Minimum	2287

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Avg. Depth})) / \text{Avg. Depth}$



Attachment G-1
Page 1 of 3

DAILY COMPLETION REPORT

WELL NAME South Wells Draw 9-4-9-16 **Report Date** 10/29/98 **Completion Day** 3
Present Operation Perf B sds. **Rig** CWS #52

WELL STATUS

Surf Csg: 8-5/8 @ 298 **Liner** @ **Prod Csg** 5-1/2 @ 5990 **Csg PBD** 5943
Tbg: **Size** 2-7/8 **Wt** 6.5# **Grd** M-50 **Pkr/EOT** @ **BP/Sand PBD:**

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A	5317-25'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 10/28/98 **SITP:** 0 **SICP:** 0
 IFL @ 5400'. Made 1 dry swab run. TOH w/tbg. NU isolation tool. ~~RU-BJ Services~~ BJ Services 5 min A sds w/96,000# 20/40 sd in 505 bbls Viking I-25 fluid. Perfs broke dn @ 3098 psi. Treated @ ave press of 1800 psi w/ave rate of 28 BPM. ISIP: 2300 psi, 5 min: 2215 psi. Flowback on 12/64 choke for 4 hrs & died. Rec 175 BTF (est 35% of load). SIFN w/est 330 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	<u>505</u>	Starting oil rec to date	<u>0</u>
Fluid lost/recovered today	<u>175</u>	Oil lost/recovered today	<u>0</u>
Ending fluid to be recovered	<u>330</u>	Cum oil recovered	<u>0</u>
IFL <u>5400</u> FFL <u>5400</u> FTP		Choke <u>12/64</u> Final Fluid Rate	<u></u> Final oil cut <u></u>

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand Frac
Company: BJ Services
Procedure:
3000 gal of pad
1000 gal w/1-6 ppg of 20/40 sd
7000 gal w/6-8 ppg of 20/40 sd
5002 gal w/8-10 ppg of 20/40 sd
Flush w/5208 gal of 10# Linear gel

COSTS

CWS Rig	<u>870</u>
BOP	<u>60</u>
Tanks	<u>30</u>
Wtr	<u>700</u>
HO Trk	<u>700</u>
Frac	<u>18,052</u>
Flowback - super	<u>160</u>
IPC Supervision	<u>200</u>

Max TP 3098 **Max Rate** 28 **Total fluid pmpd:** 505 bbls
Avg TP 1800 **Avg Rate** 28 **Total Prop pmpd:** 96,000#
ISIP 2300 **5 min** 2215 **10 min** **15 min**
Completion Supervisor: Gary Dietz

DAILY COST: \$20,772
TOTAL WELL COST: \$205,045



DAILY COMPLETION REPORT

WELL NAME South Wells Draw 9-4-9-16 **Report Date** 10/31/98 **Completion Day** 5
Present Operation Perf & breakdown D/YDC sds. **Rig** CWS #52

WELL STATUS

Surf Csg: 8-5/8 @ 298 **Liner** _____ @ _____ **Prod Csg** 5-1/2 @ 5990 **Csg PBDT** 5943
Tbg: **Size** 2-7/8 **Wt** 6.5# **Grd** M-50 **Pkr/EOT @** _____ **BP/Sand PBDT:** 5258

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
B	5139-44'	4/20			
B	5156-66'	4/40			
A	5317-25'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 10/30/98 **SITP:** 0 **SICP:** 0
IFL @ 5100'. Made 1 dry swab run. TOH w/tbg. NU isolation tool. RU BJ Services & frac B sds w/104,900# 20/40 sd in 516 bbls Viking I-25 fluid. Perfs broke dn @ 3225 psi. Treated @ ave press of 1520 psi w/ave rate of 29.6 BPM. ISIP: 2400 psi, 5 min: 2200 psi. Flowback on 12/64 choke for 2 hrs & died. Rec 65

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	<u>219</u>	Starting oil rec to date	<u>0</u>
Fluid lost/recovered today	<u>451</u>	Oil lost/recovered today	<u>0</u>
Ending fluid to be recovered	<u>670</u>	Cum oil recovered	<u>0</u>
IFL <u>5100</u> FFL <u>5100</u> FTP _____		Choke <u>12/64</u> Final Fluid Rate _____	Final oil cut _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand Frac
Company: BJ Services
Procedure: _____
3000 gal of pad
1000 gal w/1-6 ppg of 20/40 sd
8000 gal w/6-8 ppg of 20/40 sd
4632 gal w/8-10 ppg of 20/40 ds
Flush w/5040 gal of 10# Liemar gel

COSTS

CWS Rig	934
BOP	60
Tanks	30
Wtr	650
HO Trk	630
Frac	18,400
Flowback - super	80
IPC Supervision	200

Max TP 3225 **Max Rate** 30 **Total fluid pmpd:** 516 bbls
Avg TP 1520 **Avg Rate** 29.6 **Total Prop pmpd:** 104,900#
ISIP 2400 **5 min** 2200 **10 min** _____ **15 min** _____
Completion Supervisor: Gary Dietz

DAILY COST: \$20,984
TOTAL WELL COST: \$229,962



Attachment G-1
Page 3 of 3

DAILY COMPLETION REPORT

WELL NAME South Wells Draw 9-4-9-16 **Report Date** 11/3/98 **Completion Day** 7
Present Operation Pull plug. CO PBTB. Swab well. **Rig** CWS #52

WELL STATUS

Surf Csg: 8-5/8 @ 298 **Liner** @ **Prod Csg** 5-1/2 @ 5990 **Csg PBTB** 5943
Tbg: **Size** 2-7/8 **Wt** 6.5# **Grd** M-50 **Pkr/EOT @** **BP/Sand PBTB:** 5039

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D/YDC	4786-92'	4/24	B	5156-66'	4/40
D/YDC	4859-66'	4/28	A	5317-25'	4/32
D/YDC	4940-43'	4/12			
B	5139-44'	4/20			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 11/2/98 **SITP:** 50 **SICP:** 0
Bleed gas off tbg. IFL @ 4000'. Made 3 swab runs, rec 8 BTF w/20% oil. FFL @ 4000'. TOH w/tbg. NU isolation tool. RU BJ Services & frac D/YDC sds w/128,840# 20/40 sd in 587 bbls Viking I-25 fluid. Perfs broke back @ 2291 psi @ 21 BPM. Treated @ ave press of 2600 psi w/ave rate of 36.7 BPM. ISIP: 3500 psi, 5 min: 3008 psi. Flowback on 12/64 choke for 1-1/2 hrs & died. Rec 54 BTF (est 9% of load). SIFN w/est 1092 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered 567 **Starting oil rec to date** 0
Fluid lost/recovered today 525 **Oil lost/recovered today** 0
Ending fluid to be recovered 1092 **Cum oil recovered** 0
IFL 4000 **FFL** 4000 **FTP** **Choke** 12/64 **Final Fluid Rate** **Final oil cut** 20%

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand Frac
Company: BJ Services
Procedure:
3000 gal of pad
1000 gal w/1-6 ppg of 20/40 sd
10,000 gal w/6-8 ppg of 20/40 sd
5921 gal w/8-10 ppg of 20/40 sd
Flush w/4733 gla of 10# Linear gel

COSTS

CWS Rig 871
BOP 60
Tanks 30
Wtr disp 700
RBP (zone chg) 680
Perfs 20,241
IPC Supervision 80
Pkr (zone chg) 200

Max TP 3840 **Max Rate** 37.9 **Total fluid pmpd:** 587 bbls
Avg TP 2600 **Avg Rate** 36.7 **Total Prop pmpd:** 128,840#
ISIP 3500 **5 min** 3008 **10 min** **15 min**
Completion Supervisor: Gary Dietz

DAILY COST: \$22,862
TOTAL WELL COST: \$257,052

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Plug #1 Set 336' plug from 5039'-5375' with 40 sx Class "G" cement.
2. Plug #2 Set 307' plug from 4686'-4993' with 40 sx Class "G" cement.
3. Plug #3 Set 200' plug from 2000'-2200' with 30 sx Class "G" cement.
4. Plug #4 Set 100' plug from 261'-361' (50' on either side of casing shoe) with 15 sx Class "G" cement.
5. Plug #5 Set 50' plug from surface with 10 sx Class "G" cement.
6. Plug #6 Pump 10 sx Class "G" cement down the 8-7/8" x 4-1/2" annulus to cement to surface.

The approximate cost to plug and abandon this well is \$18,000.

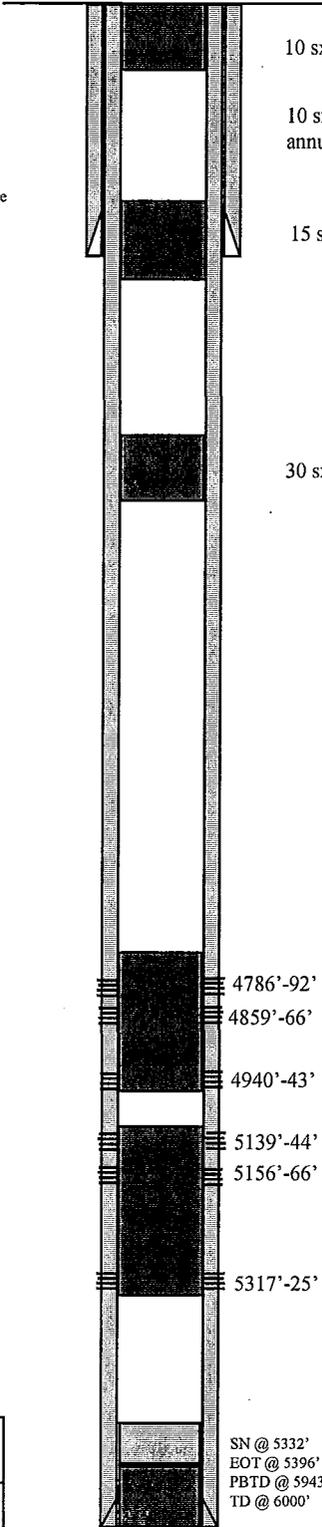
South Wells Draw #9-4

Spud Date: 10/13/98
Put on Production: 11/10/98
GL: 5689' KB: 5699'

Proposed P & A
Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (311')
DEPTH LANDED: 297'
HOLE SIZE: 12-1/4"
CEMENT DATA: 140 sx Class "G" w/2% CC, 2% gel, 1/2 #/sx flocele



10 sx Class "G" cmt, 50' to surface

10 sx Class "G" cmt down the 8-5/8" x 5-1/2" annulus to cement 311' to surface

15 sx Class "G" cmt, 261'-361'

30 sx Class "G" cmt, 2000'-2200'

4786'-92'
4859'-66' 40 sx cmt, 4686'-4993'

4940'-43'
5139'-44'
5156'-66' 40 sx cmt, 5039'-5375'

5317'-25'

SN @ 5332'
EOT @ 5396'
PBTB @ 5943'
TD @ 6000'

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts (5981')
HOLE SIZE: 7-7/8"
CEMENT DATA: 280 sx Premium Lite Mod, and 340 sx Class "G" w/10% A-10 and 10% salt.
CEMENT TOP AT:
SET AT: 5990'



Inland Resources Inc.

South Wells Draw #9-4

1837' FSL and 613' FWL

NESE Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-32102; Lease #UTU-77338

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company **Well:** South Wells Draw 9-4-9-16
Location: 4/9S/16E **API:** 43-013-32102

Ownership Issues: The proposed well is located on BLM land. The well is located in the South Wells Draw Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the South Wells Draw Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 297 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5990 feet and has a cement top at 3438'. A cement bond log verifies adequate bond well above the injection zone. A 2 7/8 inch tubing with a packer will be set at 4755 feet. A mechanical integrity test will be run on the well prior to injection. There are 6 producing wells in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1100 feet. Injection shall be limited to the interval between 4786 feet and 5325 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 9-4-9-16 well is .865 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2287 psig. The requested maximum pressure is 2287 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

South Wells Draw 9-4-9-16
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the South Wells Draw Unit July 16, 2001. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that Administrative approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill

Date 07/30/2001



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

July 30, 2001

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: South Wells Draw Unit Well: South Wells Draw 9-4-9-16, Section 4, Township 9 South, Range 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

John R. Baza
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. UTU-77338	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		7. UNIT AGREEMENT NAME NA	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME S WELLS DRAW 9-4-9-16	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		9. WELL NO. S WELLS DRAW 9-4-9-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/SE Section 4, T09S R16E 1837 FSL 613 FEL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SE Section 4, T09S R16E	
14. API NUMBER 43-013-32102	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5699 KB	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(OTHER) <input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/>	Injection Conversion
(OTHER) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a producing to an injection well on 12/29/01. The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly 4721'. On 1/2/01 Mr. Dennis Ingram w/ State DOGM was contacted and gave permission to conduct a MIT on the casing. On 1/3/01 the casing was pressured to 1150 psi w/ no pressure loss charted in the 1/2 hour test. No governmental agencies were able to witness the test.

RECEIVED
JAN 17 2002
DIVISION OF
OIL, GAS AND MINING

18 I hereby certify that the foregoing is true and correct

SIGNED Kristha Russell TITLE Production Clerk DATE 1/4/02
Kristha Russell

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: N/A Date 1/3/02 Time 9:00 am pm

Test Conducted by: Brent Cook

Others Present: _____

Well: SWD 9-4-9-16

Field: _____

Well Location: NE/SE Sec 4-T9S-R16E API No: 43-013-32102

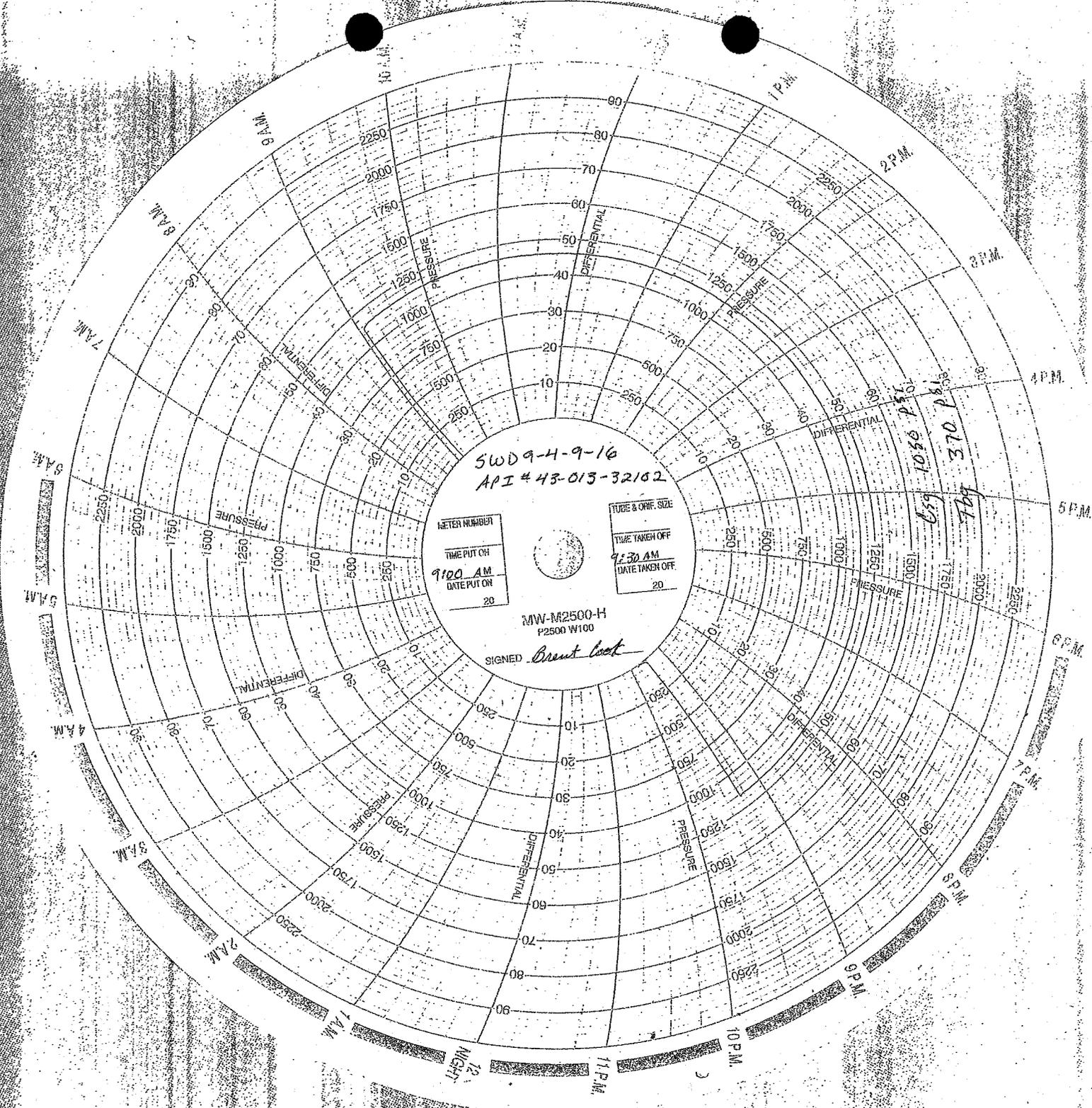
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1150</u>	psig
5	<u>1150</u>	psig
10	<u>1150</u>	psig
15	<u>1150</u>	psig
20	<u>1150</u>	psig
25	<u>1150</u>	psig
30 min	<u>1150</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 370 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Brent Cook



SWD 9-4-9-16
API # 43-013-32102

METER NUMBER
TIME PUT ON
9:00 AM
DATE PUT ON
20

TUBE & ORIF. SIZE
TIME TAKEN OFF
9:30 AM
DATE TAKEN OFF
20

MW-M2500-H
P2500 W100

SIGNED *Brent Cook*

6:30
10:50 P.M.
370 P.M.
7:00



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

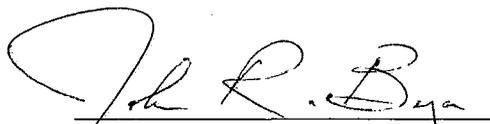
Cause No. 231-04

Operator: Inland Production Company
Well: South Wells Draw 9-4-9-16
Location: Section 4, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-32102
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on July 30, 2001.
2. Maximum Allowable Injection Pressure: 2287 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4786 feet - 5990 feet)

Approved by:


John R. Baza
Associate Director

1/10/2002
Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-77338

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

S. WELLS DRAW

8. Well Name and No.

S WELLS DRAW 9-4-9-16

9. API Well No.

43-013-32102

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input checked="" type="checkbox"/> Other
-----------------------------------	-----------------------------------	---

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1837 FSL 613 FEL NE/SE Section 4, T09S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input type="checkbox"/> Notice of Intent
<input checked="" type="checkbox"/> Subsequent Report
<input type="checkbox"/> Final Abandonment Notice

<input type="checkbox"/> Abandonment
<input type="checkbox"/> Recompletion
<input type="checkbox"/> Plugging Back
<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Altering Casing
<input checked="" type="checkbox"/> Other Report of first injection

<input type="checkbox"/> Change of Plans
<input type="checkbox"/> New Construction
<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was put on injection at 2:30 p.m. on 1/16/02.

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Permit Clerk

Date

1/16/02

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

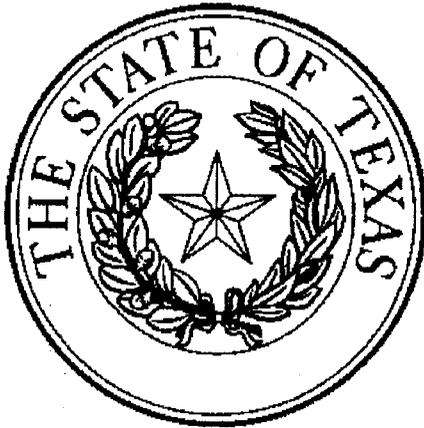
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: <u>Inland Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
<u>city Denver state Co zip 80202</u>	Title: <u>Engineering Tech.</u>
Phone: <u>(303) 893-0102</u>	Date: <u>9/15/2004</u>
Comments:	

NEW OPERATOR

Company: <u>Newfield Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
<u>city Denver state Co zip 80202</u>	Title: <u>Engineering Tech.</u>
Phone: _____	Date: <u>9/15/2004</u>
Comments:	

(This space for State use only)

Transfer approved by: *A. Hunt*
Title: *Perth. Services Manager*

Approval Date: 9-20-04

Comments: Note: Indian Country wells will require EPA approval.

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:	9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721

CA No. Unit: SOUTH WELLS DRAW (GR)

WELL(S)								
NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
S WELLS DRAW 5-3-9-16	03	090S	160E	4301332098	13269	Federal	WI	A
S WELLS DRAW 9-4-9-16	04	090S	160E	4301332102	13269	Federal	WI	A
S WELLS DRAW 10-4-9-16	04	090S	160E	4301332103	13269	Federal	OW	P
S WELLS DRAW 11-4-9-16	04	090S	160E	4301332104	13269	Federal	WI	A
S WELLS DRAW 12-3-9-16	03	090S	160E	4301332105	13269	Federal	OW	P
S WELLS DRAW 13-3-9-16	03	090S	160E	4301332106	13269	Federal	OW	OPS
S WELLS DRAW 14A-4-9-16	04	090S	160E	4301332107	13269	Federal	OW	P
S WELLS DRAW 15-4-9-16	04	090S	160E	4301332108	13269	Federal	WI	A
S WELLS DRAW 16-4-9-16	04	090S	160E	4301332110	13269	Federal	OW	P
S WELLS DRAW 6-3-9-16	03	090S	160E	4301332137	13269	Federal	OW	P
S WELLS DRAW 11-3-9-16	03	090S	160E	4301332138	13269	Federal	OW	OPS
S WELLS DRAW 14-3-9-16	03	090S	160E	4301332139	13269	Federal	OW	DRL
S WELLS DRAW 15-5-9-16	05	090S	160E	4301332329	13269	Federal	WI	A
S WELLS DRAW 16-5T-9-16	05	090S	160E	4301332433	13269	Federal	OW	P

K
K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-77338

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
S WELLS DRAW UNIT

8. WELL NAME and NUMBER:
S WELLS DRAW 9-4-9-16

9. API NUMBER:
4301332102

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER WI

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1837 FSL 613 FEL COUNTY: DUCHESNE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESE, 4, T9S, R16E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>12/26/2006</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 12/18/06 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 12/26/06. On 12/26/06 the casing was pressured up to 1245 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tubing pressure was 1800 psig during the test. There was not a State representative available to witness the test.
API# 43-013-32102

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 01-02-07
By: [Signature]

**RECEIVED
DEC 29 2006
DIV. OF OIL, GAS & MINING**

NAME (PLEASE PRINT) Callie Ross TITLE Production Clerk

SIGNATURE [Signature] DATE 12/28/2006

(This space for State use only)

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 12/26/06 Time 11:00 (am) pm

Test Conducted by: Gregory L. Jomack

Others Present: _____

Well: <u>SWD 9-4-9-16</u>	Field: <u>Monument Butte</u>
Well Location: <u>NE/SE Sec 4-T9S-R16E</u> <u>Duchesne County UT</u>	API No: <u>43-013-32102</u>

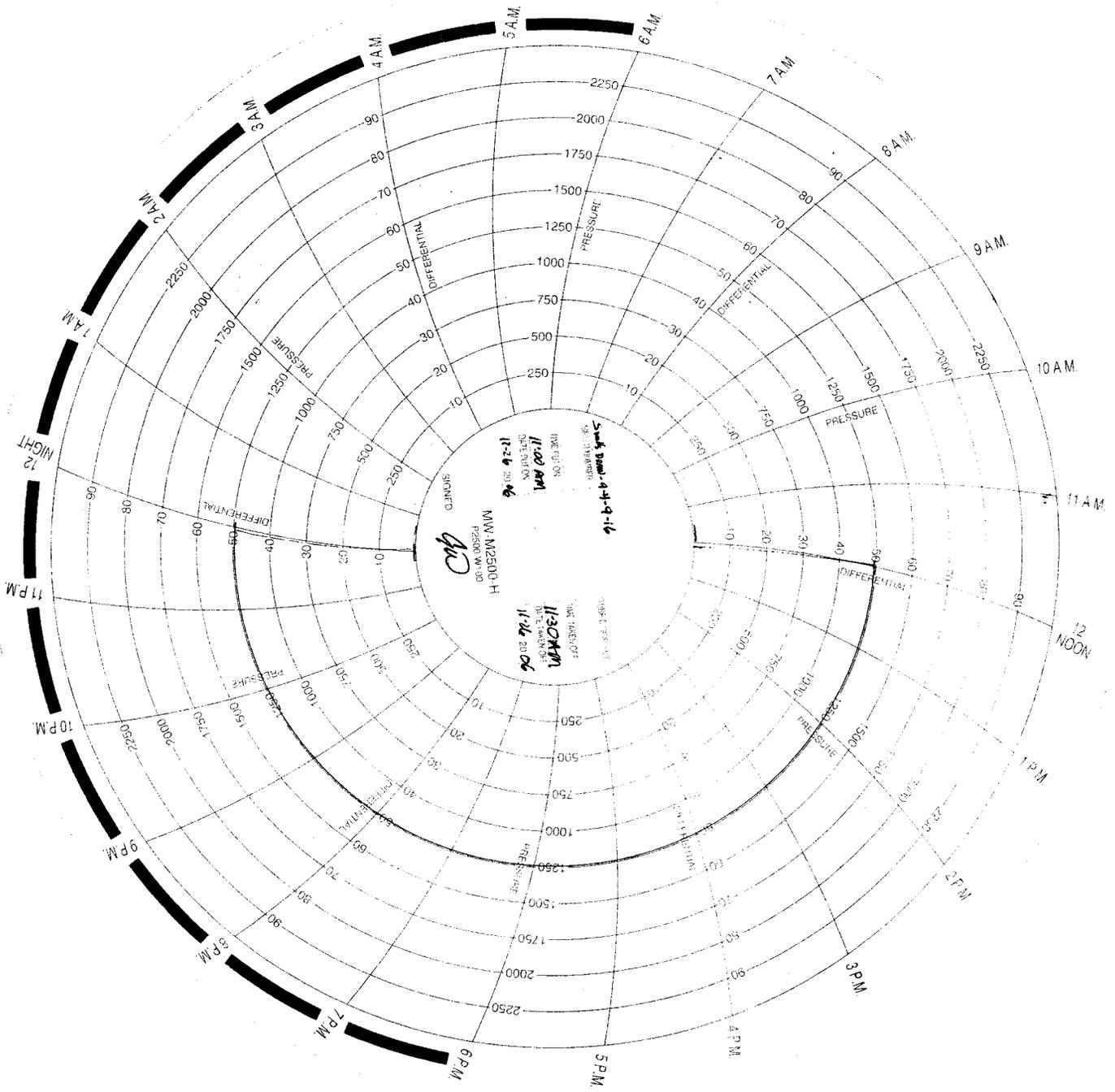
Time	Casing Pressure
0 min	<u>1245</u> psig
5	<u>1245</u> psig
10	<u>1245</u> psig
15	<u>1245</u> psig
20	<u>1245</u> psig
25	<u>1245</u> psig
30 min	<u>1245</u> psig
35	_____ psig
40	_____ psig
45	_____ psig
50	_____ psig
55	_____ psig
60 min	_____ psig

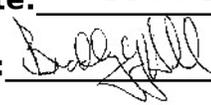
Tubing pressure: 1800 psig

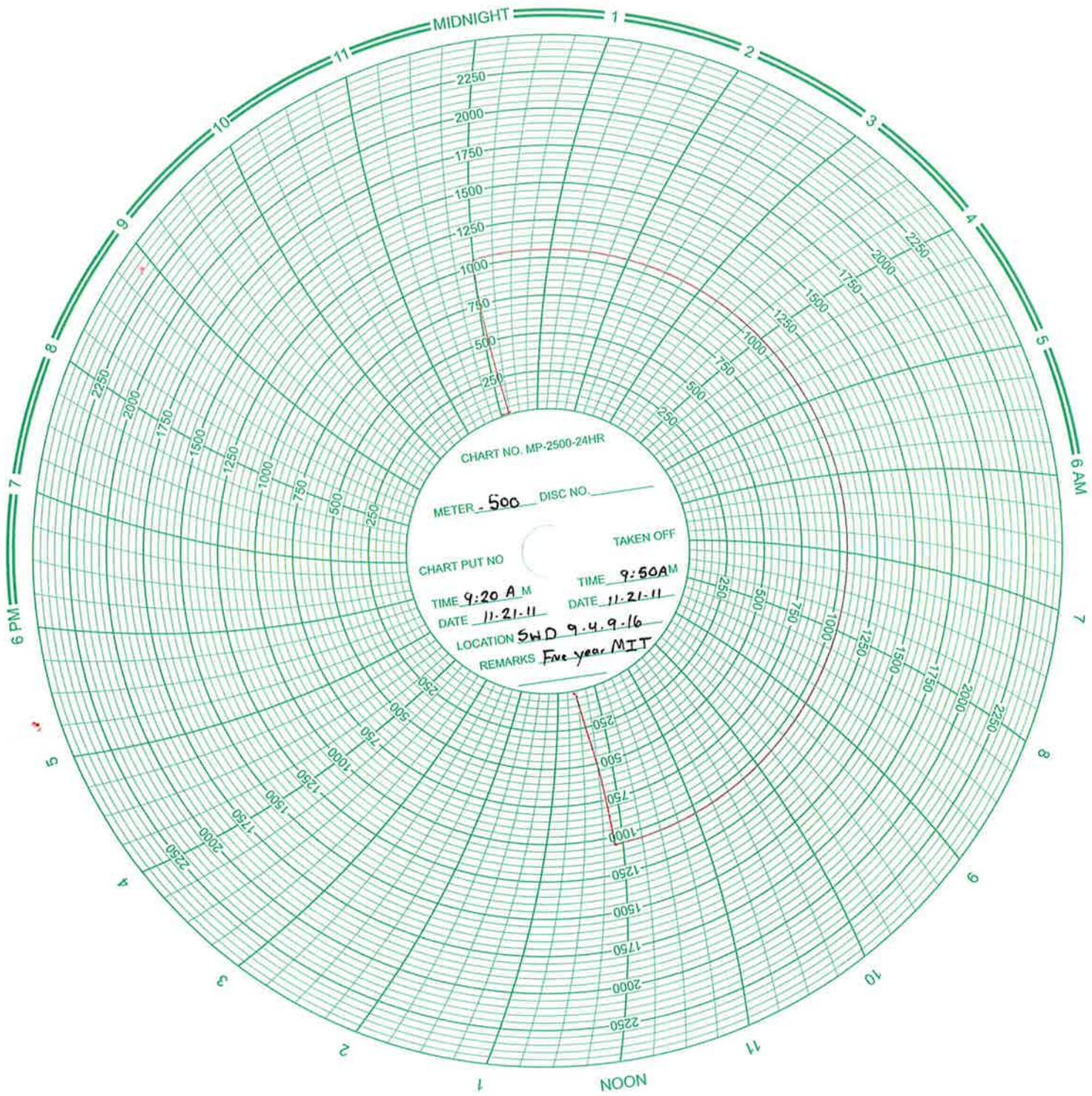
Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Gregory L. Jomack



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77338
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: S WELLS DRAW 9-4-9-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1837 FSL 0613 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 04 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013321020000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/21/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 11/15/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 11/21/2011 the casing was pressured up to 1030 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1850 psig during the test. There was not a State representative available to witness the test.</p>		
		Accepted by the Utah Division of Oil, Gas and Mining
		Date: <u>11/30/2011</u>
		By: 
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/28/2011	



South Wells Draw #9-4-9-16

Spud Date: 10/13/98
 Put on Production: 11/10/98
 GI: 5689' KB: 5699'

Initial Production: 69 BOPD, 124 MCFD
 8 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (311')
 DEPTH LANDED: 297'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sx Class "G" w/2% CC, 2% gel, 1/2 #/sx floccle

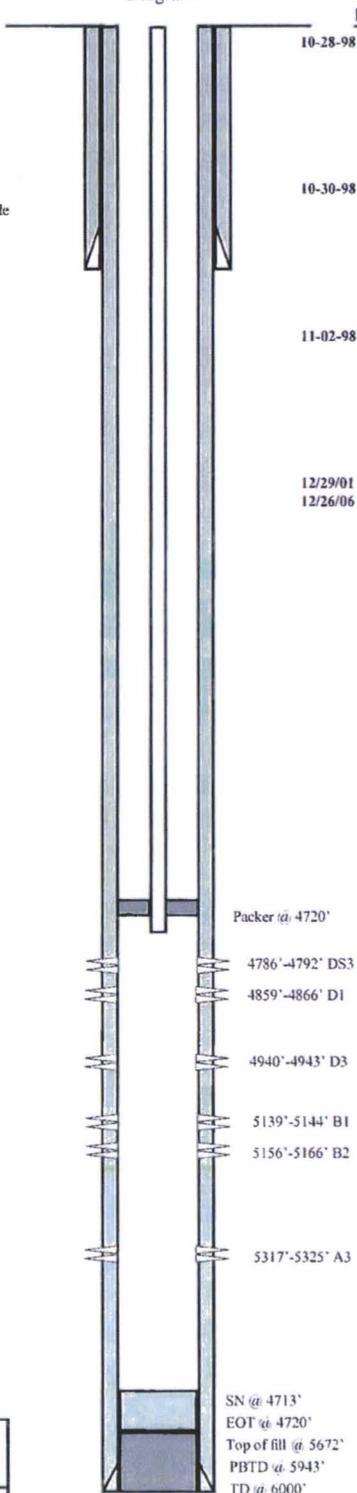
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts (5981')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sx Premium Lite Mod, and 340 sx Class "G" w/10% A-10 and 10% salt.
 CEMENT TOP AT:
 SET AT: 5990'

TUBING

SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
 NO. OF JOINTS: 152 jts. (4712.22')
 SEATING NIPPLE: 1.10'
 SN LANDED AT: 4713.32'
 TUBING ANCHOR: 4720.19'
 TOTAL STRING LENGTH: 4720.54'

Injection Wellbore Diagram



FRAC JOB

10-28-98 5317'-25' **Frac A sand as follows:**
 96,000# 20/40 sand in 505 bbls
 Viking I-25 fluid. Breakdown @ 3098 psi. Treated w/avg press of 1800 psi w/avg rate of 28 BPM. ISIP-2300 psi, 5 min 2215 psi. Flowback on 12/64" ck for 4 hrs & died.

10-30-98 5139'-66' **Frac B sand as follows:**
 104,900# 20/40 sand in 516 bbls
 Viking I-25 fluid. Breakdown @ 3225 psi. Treated w/avg press of 1520 psi w/avg rate of 29.6 BPM. ISIP-2400 psi, 5 min 2200 psi. Flowback on 12/64" ck for 2 hrs & died.

11-02-98 4786'-943' **Frac D/YDC sand as follows:**
 128,840# 20/40 sand in 587 bbls
 Viking I-25 fluid. Breakdown @ 2291 psi. Treated w/avg press of 2600 psi w/avg rate of 36.7 BPM. ISIP-3500 psi, 5 min 3008 psi. Flowback on 12/64" ck for 1-1/2 hrs & died.

12/29/01 **Convert to injector.**
12/26/06 **5 Year MIT completed and submitted.**

PERFORATION RECORD

Date	Depth (ft)	Length (ft)	Number of Holes	Type
10-27-98	5317'-5325'	8'	4	JSPF 32 holes
10-29-98	5139'-5144'	5'	4	JSPF 20 holes
10-29-98	5156'-5166'	10'	4	JSPF 40 holes
10-31-98	4786'-4792'	6'	4	JSPF 24 holes
10-31-98	4859'-4866'	7'	4	JSPF 28 holes
10-31-98	4940'-4943'	3'	4	JSPF 12 holes

NEWFIELD

South Wells Draw #9-4-9-16
 1837' FSL & 613' FWL
 NESE Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32102; Lease #UTU-77338

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77338
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: S WELLS DRAW 9-4-9-16
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013321020000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1837 FSL 0613 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 04 Township: 09.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/20/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/17/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 10/20/2016 the casing was pressured up to 1200 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1599 psig during the test. There was a State representative available to witness the test - Amy Doebele.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 21, 2016**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/25/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Amy Deboe Date 10/20/16 Time 11:12 am pm

Test Conducted by: INAKI LASA

Others Present: _____

Well: SWD 9-4-9-16 NE/SE SEC 4, T9S, R16E UTU-77338, UTU 87538X	Field: Monument Butte
Well Location: Duchesne COUNTY, UTAH	API No: 4301332102

Time	Casing Pressure
0 min	<u>0</u> psig
5	<u>1,200</u> psig
10	<u>1,200</u> psig
15	<u>1,200</u> psig
20	_____ psig
25	_____ psig
30 min	_____ psig
35	_____ psig
40	_____ psig
45	_____ psig
50	_____ psig
55	_____ psig
60 min	_____ psig

Tubing pressure: 1,599 psig

Result: Pass Fail

Signature of Witness: Amy Deboe

Signature of Person Conducting Test: Inaki Lasas

