

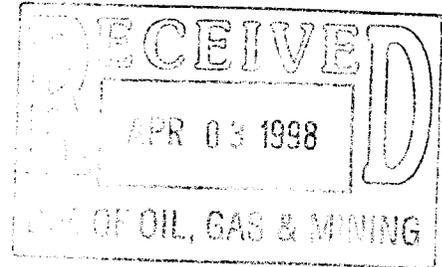


RESOURCES INC.

April 1, 1998

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

**ATTENTION: Ed Forsman
Wayne Bankert**



Gentlemen:

Enclosed are the originals and two copies (each) of the Application For Permit To Drill, with the attached Conditions of Approval(s), and the Archaeological Cultural Survey Report for each, for the following locations:

Castle Draw 2-4-9-17
Castle Draw 3-4-9-17
Castle Draw 5-4-9-17
Castle Draw 8-4-9-17
Castle Draw 10-4-9-17
Castle Draw 12-4-9-17
Pleasant Valley 7-9-9-17

Castle Draw 1-9-9-17
Castle Draw 8-9-9-17
Castle Draw 6-4-9-17
Castle Draw 9-4-9-17
Castle Draw 11-4-9-17
Castle Draw 15-4-9-17

Please contact me in the Vernal Branch office (801) 789-1866, if you have any questions, or need additional information.

Sincerely,

Cheryl Cameron

Regulatory Compliance Specialist

State of Utah
Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN []
1b. TYPE OF WELL OIL GAS [] SINGLE MULTIPLE [] WELL [X] WELL [] OTHER [] ZONE [] ZONE []

2. NAME OF OPERATOR Inland Production Company

3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface NE/SE At proposed Prod. Zone 1980' FSL & 660' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 13.9 Miles southeast of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660' 16. NO. OF ACRES IN LEASE 815.31 17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 6500' 20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5169.8' GR 22. APPROX. DATE WORK WILL START* 2nd Quarter 1998

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Row 1: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

The Conditions of Approval For Application For Permit To Drill are attached.

24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. SIGNED Cheryl Cameron TITLE Regulatory Compliance Specialist DATE 3/30/98

(This space for Federal or State office use) PERMIT NO. 43-013-32079 APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: Federal Approval of this Action is Necessary APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL RECLAMATION SPECIALIST III DATE 4/20/98

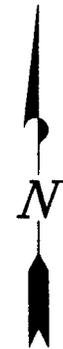
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

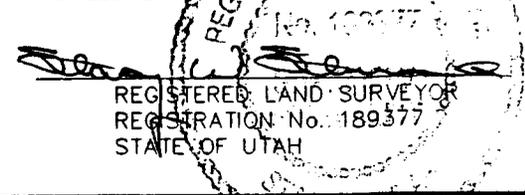
T9S, R17E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, CASTLE DRAW
#9-4-9-17, LOCATED AS SHOWN IN THE
NE 1/4 SE 1/4 OF SECTION 4, T9S,
R17E, S.L.B.&M. DUCHESNE COUNTY,
UTAH.



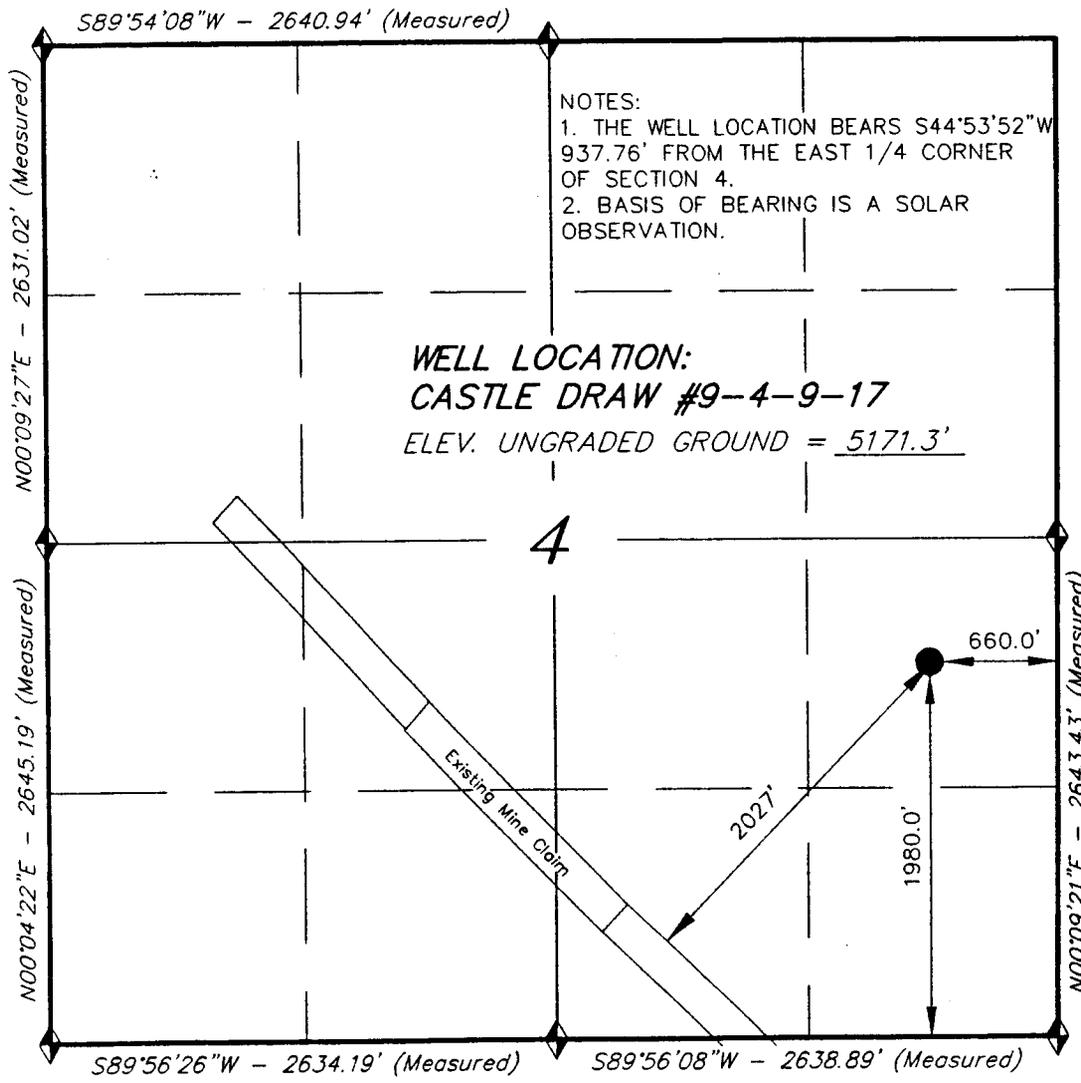
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
38 WEST 100 NORTH - VERNAL, UTAH 84078
(801) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: DS NW
DATE: 3/5/98	WEATHER:
NOTES:	FILE # 9-4



NOTES:
 1. THE WELL LOCATION BEARS S44°53'52"W
 937.76' FROM THE EAST 1/4 CORNER
 OF SECTION 4.
 2. BASIS OF BEARING IS A SOLAR
 OBSERVATION.

WELL LOCATION:
 CASTLE DRAW #9-4-9-17
 ELEV. UNGRADED GROUND = 5171.3'

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)

**INLAND PRODUCTION COMPANY
CASTLE DRAW #9-4-9-17
NE/SE SECTION 4, T9S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1500'
Green River	1500'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1500' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H2S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
CASTLE DRAW #9-4-9-17
NE/SE SECTION 4, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Castle Draw 9-4-9-17 located in the NE 1/4 SE 1/4 Section 4, T9S, R17E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along this road 12.6 miles to its junction with a dirt road to the north; proceed northerly 0.25 miles \pm to its junction with a dirt road to the east; proceed easterly 0.2 miles to the beginning of the proposed access road.

2. PLANNED ACCESS ROAD

No access road is required. See Topographic Map "B".

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibit "E".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION *Archaeological Survey & Pipeline ROW*

The Archaeological Cultural Resource Survey Report is attached.

Inland Production Company requests that a pipeline ROW be granted to the Castle Draw #9-4-9-17 for a 4" poly fuel gas line, and a 6" poly gas gatherline line. Both lines will be run on surface, adjacent to the existing road-way; the route will follow existing roads where possible. Inland requests that a 30' width for the ROW and an additional 30' width for working surface as necessary. Refer to Topographic Map "B".

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (435) 789-1866

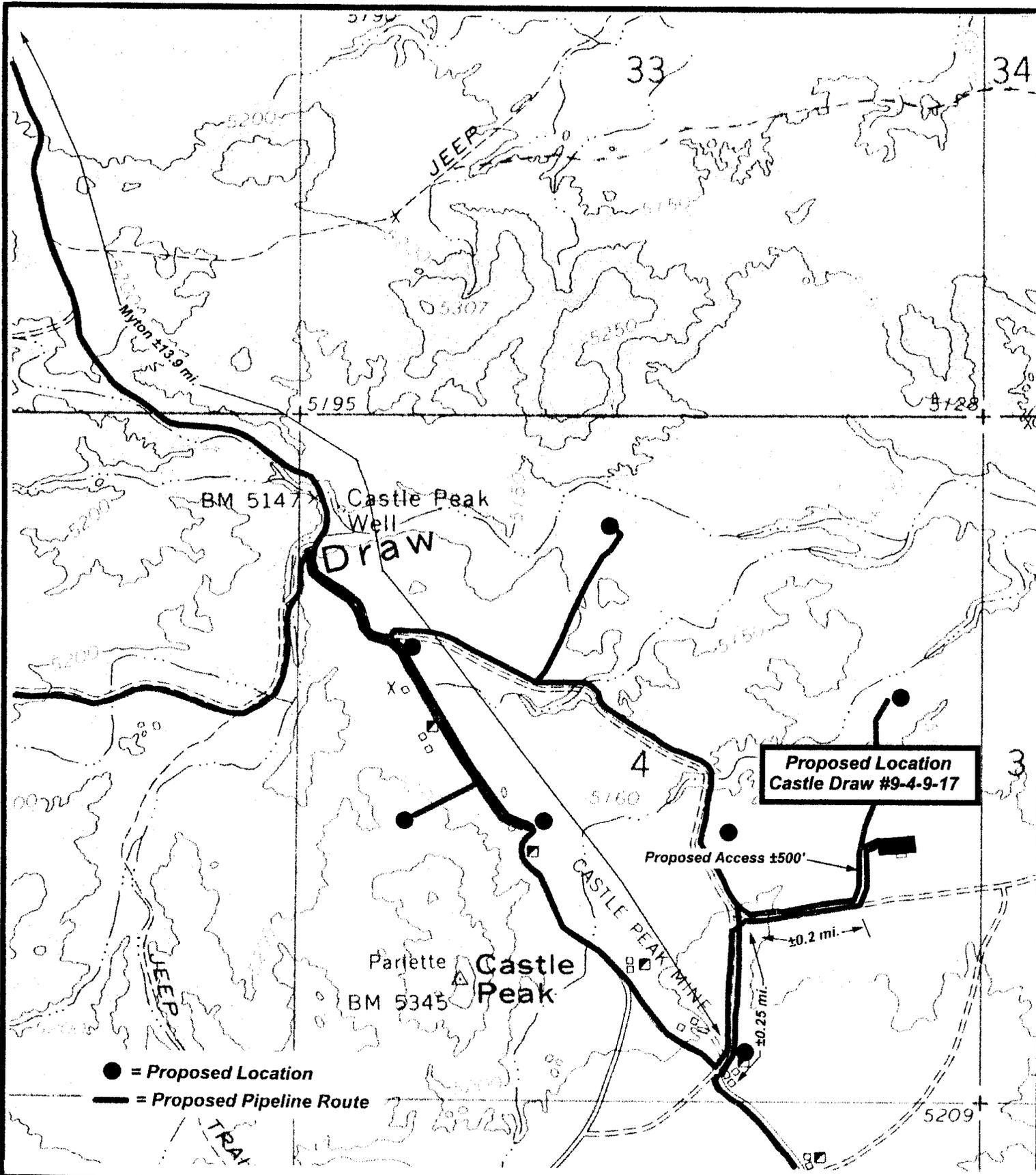
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #9-4-9-17 NE/SE Section 4, Township 9S, Range 17E: Lease UTU-75038 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

3/30/98
Date


Cheryl Cameron
Regulatory Compliance Specialist

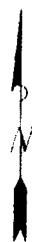


● = Proposed Location
 — = Proposed Pipeline Route

**Proposed Location
 Castle Draw #9-4-9-17**



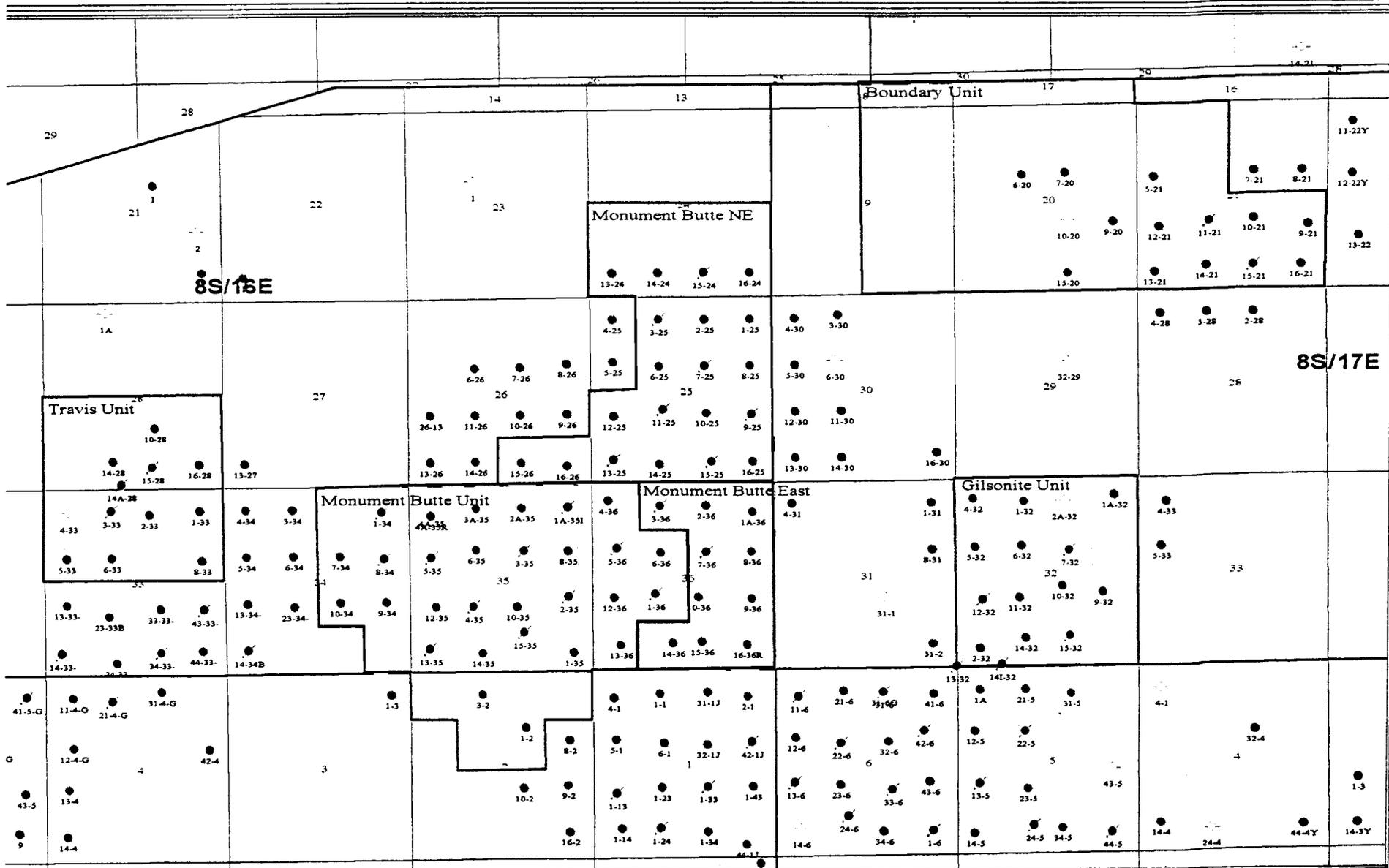
**CASTLE DRAW #9-4-9-17
 SEC. 4, T9S, R17E, S.L.B.&M.
 TOPO "B"**



SCALE 1" = 1000'

*7th Street
 Lead Smelting Inc*
 (801) 781-2501
 38 WEST 100 NORTH VERNAL, UTAH 84078

EXHIBIT "C"



Inland
 475 17th Street Suite 1500
 Denver, Colorado 80202
 Phone: (303) 292-0900

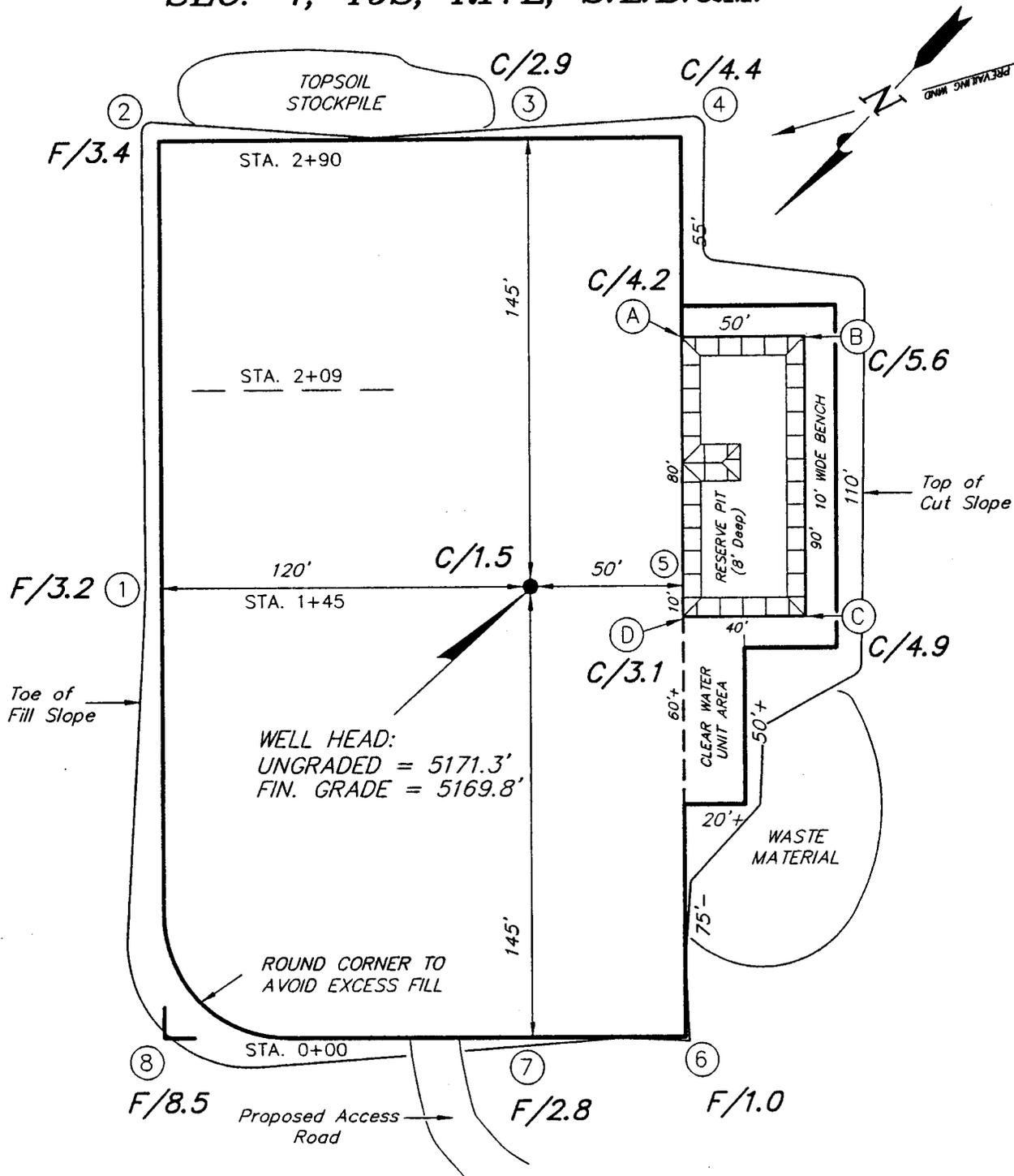
Regional Area

Duchesne County, Utah

Date: 4/18/97 J.A.

INLAND PRODUCTION COMPANY

CASTLE DRAW #9-4-9-17
 SEC. 4, T9S, R17E, S.L.B.&M.



REFERENCE POINTS

- 170' NORTHEAST = 5163.2'
- 220' NORTHEAST = 5158.9'
- 195' SOUTHEAST = 5170.6'
- 245' SOUTHEAST = 5168.1'

SURVEYED BY: DS NW

DRAWN BY: BRW

DATE: 3/9/98

SCALE: 1" = 50'

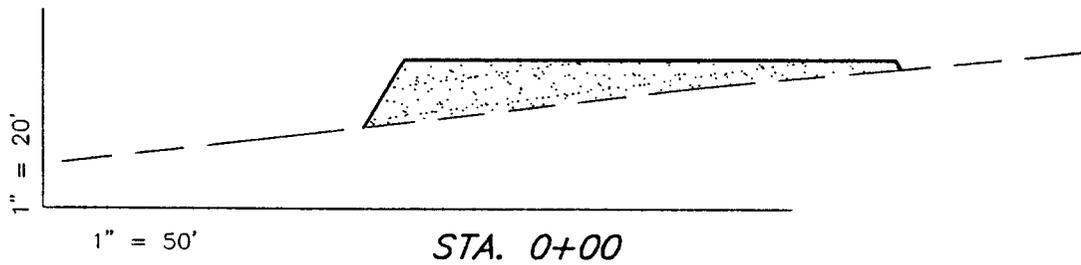
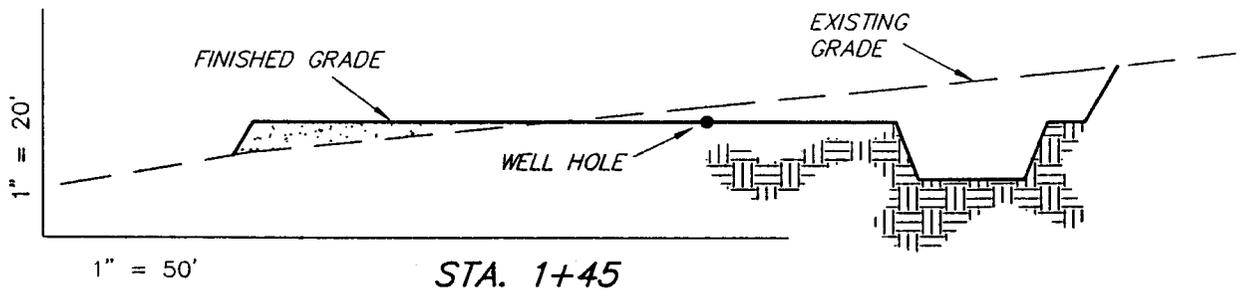
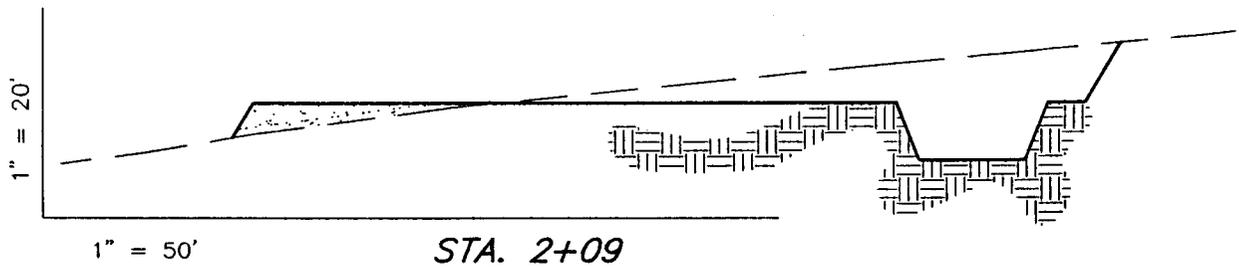
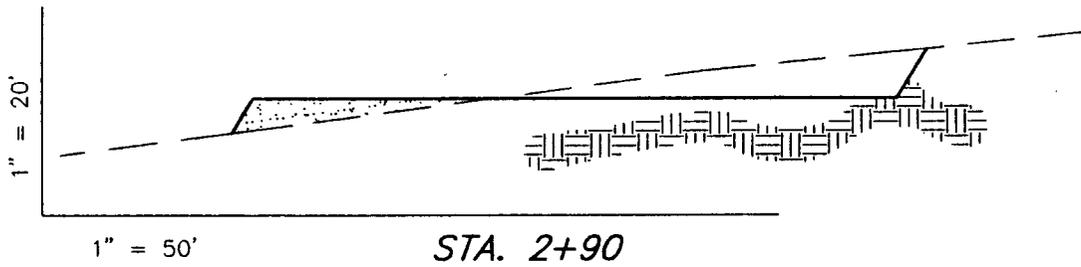
FILE: 9-4

Tri State
 Land Surveying, Inc.
 (801) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

CROSS SECTIONS

CASTLE DRAW #9-4-9-17



APPROXIMATE YARDAGES

- CUT = 3,010 Cu. Yds.
- FILL = 3,010 Cu. Yds.
- PIT = 560 Cu. Yds.
- 6" TOPSOIL = 1,030 Cu. Yds.

Tri State
Land Surveying, Inc.
(801) 781-2501
38 WEST 100 NORTH, VERNAL, UTAH 84078

Well No.: Castle Draw 9-4-9-17

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Castle Draw 9-4-9-17

API Number:

Lease Number: UTU-75038

Location: NESE Sec. 4, T9S, R17E

GENERAL

Access pad from S, off existing road.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/03/98

API NO. ASSIGNED: 43-013-32079

WELL NAME: CASTLE DRAW 9-4-9-17
 OPERATOR: INLAND PRODUCTION COMPANY (N5160)
 CONTACT: Cheryl Cameron (435) 789-1866

PROPOSED LOCATION:
 NESE 04 - T09S - R17E
 SURFACE: 1980-FSL-0660-FEL
 BOTTOM: 1980-FSL-0660-FEL
 DUCHESNE COUNTY
 MONUMENT BUTTE FIELD (105)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U-75038
 SURFACE OWNER: Blm

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal State[] Fee[]
 (No. #4488944)

Potash (Y/N)

Oil Shale (Y/N) *190-5(B)

Water Permit
 (No. Johnson Water District)

RDCC Review (Y/N)
 (Date: _____)

St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit _____

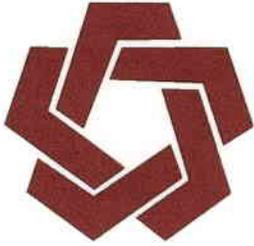
R649-3-2. General

R649-3-3. Exception

Drilling Unit
 Board Cause No: _____
 Date: _____

COMMENTS: * Standard Operating Practices (SOP) separate file.

STIPULATIONS: ① FEDERAL APPROVAL



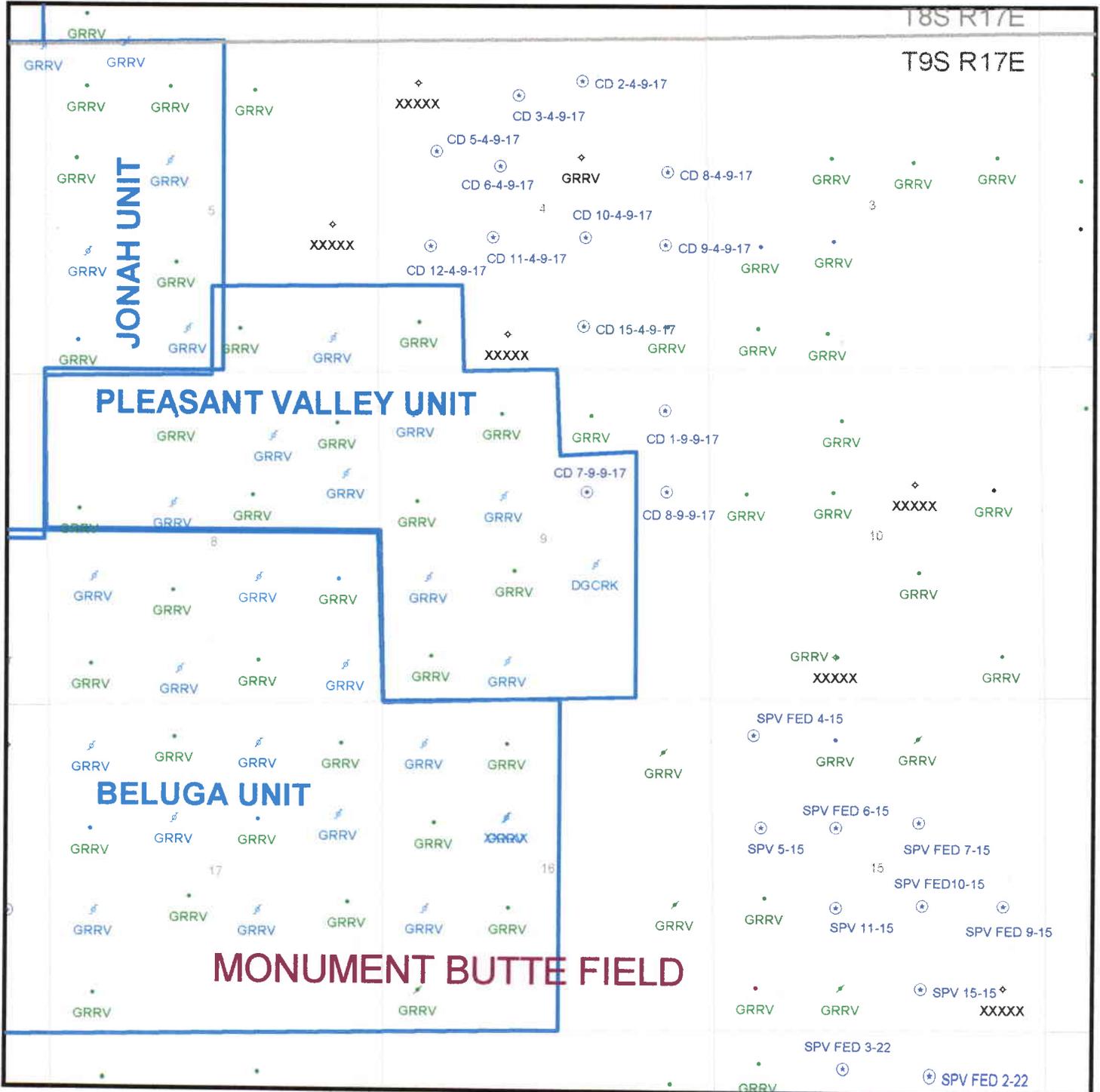
OPERATOR: INLAND PRODUCTION CO. (N5160)

FIELD: MONUMENT BUTTE (105)

SEC. 4 & 9, TWP. 9S, RNG. 17E,

COUNTY: DUCHESNE UAC: R649-3-2 R649-2-3 PLEASANT VALLEY UNIT

DIVISION OF OIL, GAS & MINING



DATE PREPARED:
6-APR-1998



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 20, 1998

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

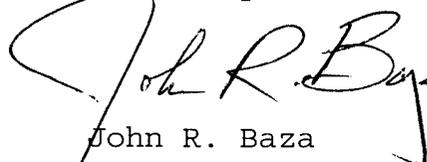
Re: Castle Draw 9-4-9-17 Well, 1980' FSL, 0660' FEL, NE SE, Sec. 4, T. 9 S., R. 17 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32079.

Sincerely,


John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: Castle Draw 9-4-9-17
API Number: 43-013-32079
Lease: U-75038
Location: NE SE Sec. 4 T. 9 S. R. 17 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or John R. Baza at (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supercede the required federal approval which must be obtained prior to drilling.

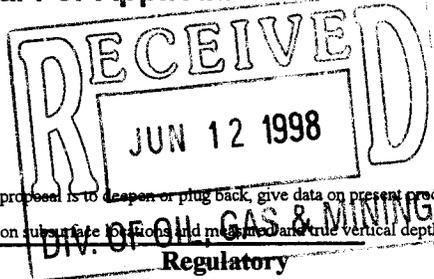
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN []
1b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []
2. NAME OF OPERATOR Inland Production Company
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface NE/SE 1980' FSL & 660' FEL
5. LEASE DESIGNATION AND SERIAL NO. U-75038
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Castle Draw
9. WELL NO. #9-4-9-17
10. FIELD AND POOL OR WILDCAT Monument Butte
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T9S, R17E
12. County Duchesne 13. STATE UT
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 13.9 Miles southeast of Myton, Utah
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'
16. NO. OF ACRES IN LEASE 815.31
17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 6500'
19. PROPOSED DEPTH 6500'
20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5169.8' GR
22. APPROX. DATE WORK WILL START* 2nd Quarter 1998

23. PROPOSED CASING AND CEMENTING PROGRAM
Table with columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Includes text: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

The Conditions of Approval For Application For Permit To Drill are attached.



RECEIVED APR 01 1998

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface conditions and magnetic and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Compliance Specialist DATE 3/30/98

(This space for Federal or State office use)

PERMIT NO. 43-013-32079 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 6/9/98

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

DOGMA

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Castle Draw 9-4-9-17

API Number: 43-013-32079

Lease Number: U -75038

Location: NESE Sec. 04 T. 9S R. 17E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. **DRILLING PROGRAM**

1. **Casing Program and Auxiliary Equipment**

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the shallowest potential productive zone.

SURFACE USE PROGRAM
Conditions of Approval (COA)

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit and for final reclamation: (All poundages are in Pure Live Seed)

nuttalls saltbush	Atriplex nuttallii	3 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
fourwing saltbush	Atriplex canescens	4 lbs/acre
western wheatgrass	Agropyron smithii	2 lbs/acre

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by, not shown on the cut sheet, to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

At the time of final abandonment the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately. If the previously reclaimed surface of the reserve pit needs additional contouring, the topsoil over the pit will be scraped off and then used as additional topsoil for final reclamation.

Other Information

A silt catchment basin is immediately east of the location. The operator is required to clean out the catchment basin and repair the dam when constructing this location.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-75038

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

CASTLE DRAW 9-4-9-17

9. API Well No.

43-013-32079

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FSL 660 FEL NE/SE Section 4, T09S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 7/16/98 - 7/22/98

WOC. NU BOP's. Test BOP's, manifold & valves. TIH. Drl cmt plug. Change air bowl rubber. Drlg 344' - 949'

14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 7/29/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-75038

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

CASTLE DRAW 9-4-9-17

9. API Well No.

43-013-32079

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FSL 660 FEL NE/SE Section 4, T09S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 7/23/98 - 7/29/98

Drilled 7-7/8" hole w/Union, Rig #7 from 949' - 5883'.

Run 5-1/2" GS, 1 jt 5-1/2" csg (42'), 5-1/2" FC, 138 jts 5-1/2", 15.5#, J-55, LT & C csg (5865'). Csg set @ 5874'. RD Casers. RU BJ. C&C. Pmp 20 bbl dye wtr & 20 bbl get. Cmt w/240 sx Premium Lite Modified (11.0 ppg 3.42 cf/sk yield) & 300 sx Class "G" w/10% A-10 & 10% salt (14.4 ppg 1.63 cf/sk yield). Had good returns until 120 bbl of 139 was displaced, then lost 50% returns. Reduced displacement rate from 6 BPM to 3 BPM. Bumped plug w/1950 psi, 3:15 am, 7/28/98. Had 20 bbl dye wtr returns. RD BJ. ND BOP's. Set slips w/78,000#, dump pits & RD. Rig released @ 5:15 am, 7/28/98. RDMOL.

14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 7/30/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-75038

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

CASTLE DRAW 9-4-9-17

9. API Well No.

43-013-32079

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FSL 660 FEL NE/SE Section 4, T09S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

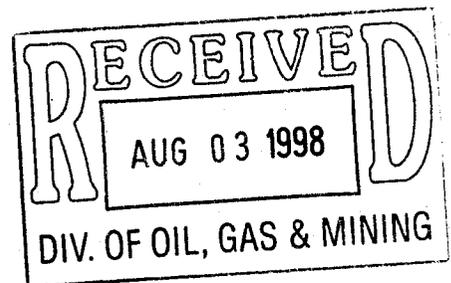
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Surface Spud**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Drl & set conductor. **SPUD WELL @ 1:30 PM, 7/20/98.** Drl & set MH & RH. Drl Kelly dn. Clean & RU cellar. Repair airline. Drl 12-1/4" hole. C&C. TOH & ND cellar. Run 8-5/8", 24#, J-55, ST & C csg WHI "W92" csg head (315'). Csg set @ 325'. RU BJ. Pmp 20 bbl dye wr & 20 bbl gel. Cmt w/140 sx Class "G" w/2% CC & 1/4#/sk Cello Flake (15.8 ppg 1.17 cf/sk yield) & 15 sx Class "G" w/2% CC (15.8 ppg 1.17 cf/sk yield). Est 6 bbl cmt returns. RD BJ. WOC.



14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 7/29/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

OPERATOR Inland Production Company
 ADDRESS 410 17th St., Suite 700
Denver, Colorado 80202

OPERATOR ACCT. NO. N 5160

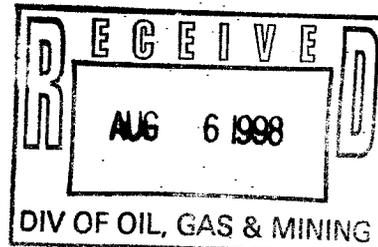
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RG	COUNTY			
A	99999	12391	43-013-32067	TAR SANDS FED	9-28-8-17	NE/SE	28	08S	17E	Duchesne	6/25/98	
WELL 1 COMMENTS: Spud well w/ zcm Drilling on 6/25/98 @ 1:30 pm. Greater Boundary Unit												
	99999	12420	43-04733076	ODERIRK SPRING	13-26-8-17	SE/SW	36	08S	17E	Uintah	7/1/98	
WELL 2 COMMENTS: Spud well w/ Union #7 on 7/1/98 @ 2:00 pm.												
	99999	12391	43-013-32065	TAR SANDS FED.	14-28-8-17	SE/SW	28	08S	17E	Duchesne	6/30/98	
WELL 3 COMMENTS: Spud well w/ zcm Drilling on 6/30/98 @ 11:00 am. Greater Boundary Unit												
	99999	12421	43-047-33075	ODERIRK SPRING	14-26-8-17	SE/SW	36	08S	17E	Uintah	7/1/98	
WELL 4 COMMENTS: Spud well w/ Union #7 on 7/1/98 @ 1:00 pm.												
A	99999	12443	43-013-32079	CASTLE DRAW	9-4-9-17	NE/SE	4	09S	17E	Duchesne	7/20/98	
WELL 5 COMMENTS: Spud well w/ Union #7 on 7/20/98 @ 1:30 pm. Entity added 8-11-98. fec												

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Shannon Smith
Signature

Engineering Secretary 04/02/98
Title Date

Phone No. (303) 382-4441

Aug. 6, 1998 3:30PM INLAND RESOURCES No. 5913 P. 2/3

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-75038

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
CASTLE DRAW 9-4-9-17

9. API Well No.
43-013-32079

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1980 FSL 660 FEL NE/SE Section 4, T09S R17E

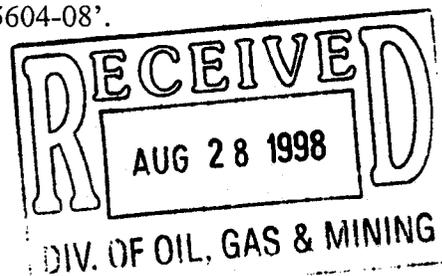
12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 8/6/98 - 8/12/98

Perf CP sds @ 5536-41', 5545-48', 5552-56', 5558-61', 5595-99' & 5604-08'.
Perf B sds @ 5040-49'.



14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 8/14/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:
CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
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5. Lease Designation and Serial No.

U-75038

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

CASTLE DRAW 9-4-9-17

9. API Well No.

43-013-32079

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FSL 660 FEL NE/SE Section 4, T09S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

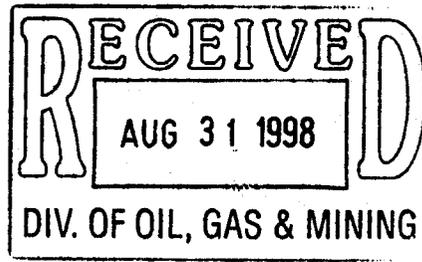
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 8/13/98 - 8/20/98

Perf D/YDC sds @ 4568-77', 4623-28', 4642-48', 4692-4700'.
Swab well.
Place well on production @ 9:30 AM, 8/19/98.



14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 8/21/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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U-75038

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.
CASTLE DRAW 9-4-9-17

9. API Well No.
43-013-32079

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
P O BOX 790233 VERNAL, UT 84079 (435) 789-1866

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1980' FSL & 660' FEL NE/SE SEC 4, T9S, R17E

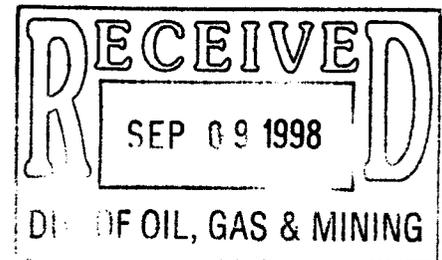
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TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Reserve Pit Reclamation</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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The reserve pit has been backfilled and the topsoil has been spread over the rehabilitated area, in accordance with the Surface Use Program on August 21, 1998. The reserve pit and topsoil stockpile will be seeded per BLM requirements, when the seed is available.



14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron* Title Regulatory Specialist Date 9/8/98
Cheryl Cameron

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:
CC: UTAH DOGM

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

OPERATOR: INLAND PRODUCTION CO COMPANY REP: MIKE WARD

WELL NAME CASTLE DRAW #9-4-9-17 API NO. 43-013-32079

QTR/QTR: NE/SE SECTION: 4 TWP: 9S RANGE: 17E

CONTRACTOR: UNION DRILLING COMPANY RIG NUMBER: #7

INSPECTOR: DENNIS L. INGRAM TIME: 2:45 PM DATE: 7/28/98

SPUD DATE: DRY: 7/20/98 ROTARY: 7/20/98 PROJECTED T.D.: 5883'

OPERATIONS AT TIME OF VISIT: RIG IS SHUT DOWN, WELL T.D., WAIT ON LOCATION.

WELL SIGN: Y MUD WEIGHT 8.4 LBS/GAL BOPE: Y

BLOOIE LINE: Y FLARE PIT: N H2S POTENTIAL: N

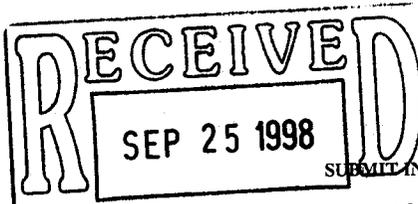
ENVIRONMENTAL:

RESERVE PIT: Y FENCED: Y LINED: NO PLASTIC: NO
RUBBER: _____ BENTONITE: _____ SANITATION: (2)

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: YES

REMARKS:

(LAST HOLE WAS ODEKIRK SPRINGS #14-36, T.D. ON 7/18/98 AND RAN 141 JOINTS OF 5 1/2" PRODUCTION CASING). SURVEY BETWEEN 1 AND 1 1/2 DEGREES THROUGHOUT WELL DEPTH. LOCATION WAS BUILT AS STIPULATED ON APD. TOUR LOG SHOWS RIG SET 344 FEET OF 8 5/8" 24# J-55 AT 354', WAS 7 JOINTS. THEY HAVE SET 5866' OF 5 1/2" 15# J-55 AT 5876', WAS 139 JOINTS.



UNITED STATES OF OIL, GAS & MINING
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
U-75038

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
CASTLE DRAW 9-4-9-17

9. API WELL NO.
43-013-32079

10. FIELD AND POOL OR WILDCAT
MONUMENT BUTTE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 4, T09S R17E

12. COUNTY OR PARISH
DUCHESNE

13. STATE
UT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL

GAS WELL

DRY

Other _____

1b. TYPE OF WELL

NEW WELL

WORK OVER

DEEPEIN

PLUG BACK

DIFF. RESVR.

Other _____

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS AND TELEPHONE NO.
475 Seventeenth Street, Suite 1500, Denver, CO 80202 (303) 292-0900

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *)
At Surface
NE/SE
At top prod. Interval reported below
1980 FSL 660 FEL

14. PERMIT NO.
43-013-32079

DATE ISSUED
6/9/98

15. DATE SPUDDED
7/20/98

16. DATE T.D. REACHED
7/27/98

17. DATE COMPL. (Ready to prod.)
8/19/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
5170' GL 5180' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
5883'

21. PLUG, BACK T.D., MD & TVD
5821'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
----->

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4568' - 5608'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIGL/SP/GRICAL, CN/CD/GR, CBL 9-25-98

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED
8 5/8	24#	325'	12 1/4	140 sx Class "G"		
				15 sx Class "G"		
5-1/2	15.5#	5874'	7-7/8	240 sx Premium Lite		
				300 sx Class "G"		

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	5693'	

31. PERFORATION RECORD (Interval, size and number)
(See Back Page Number 37)

Interval	SPF	Holes
CP 5536-41', 5545-48', 5552-56', 5558-61', 5595-99' & 5604-08'	4 SPF	84 Holes
B 5040-49'	4 SPF	36 Holes
D/YDC 4568-77', 4623-28', 4642-48', 4692-4700'	2 SPF	56 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5536' - 5604'	103,400# 20/40 sd in 523 bbls Viking I-25
5040' - 5049'	96,000# 20/40 sd in 477 bbls Viking I-25
4568' - 4700'	126,000# 20/40 sd in 590 bbls Viking I-25

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in) producing
-----------------------	---	--

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
			----->	52	54	7	1.038

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
		----->				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Items in #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Shannon Smith TITLE Engineering Technician DATE _____

(See instructions and spaces for additional data on reverse side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);		38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch Mkr	3706'					
Garden Gulch 2	4007'					
Point 3 Mkr	4274'					
X Mkr	4512'					
Y-Mkr	4545'					
Douglas Creek Mkr	4676'					
BiCarbonate Mkr	4912'					
B Limestone Mkr	5067'					
Castle Peak	5498'					
Basal Carbonate	NDE					
Total Depth	5883'					

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFF
					QQ	SC	TP	RG	COUNTY		
D	12457	12704	43-013-32075	Castle Draw #6-4	SENW	4	9S	17E	Duchesne		3/1

WELL 2 COMMENTS: Moved well to BlackJack Unit *000515 Entity Added*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFF
					QQ	SC	TP	RG	COUNTY		
	12462	12704	43-013-32077	Castle Draw #8-4	SENE	4	9S	17E	Duchesne		3/1

WELL 2 COMMENTS: Moved well to BlackJack Unit *000515 Entity Added.*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFF
					QQ	SC	TP	RG	COUNTY		
D	12443	12704	43-013-32079	Castle Draw #9-4	NESE	4	9S	17E	Duchesne		3/1

WELL 3 COMMENTS: Moved well to BlackJack Unit *000515 Entity Added.*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFF
					QQ	SC	TP	RG	COUNTY		
D	12493	12704	43-013-32081	Castle Draw #11-4	NESW	4	9S	17E	Duchesne		3/1

WELL 4 COMMENTS: Moved well to BlackJack Unit *000515 Entity Added.*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFF
					QQ	SC	TP	RG	COUNTY		
	12460	12704	43-013-32083	Castle Draw #15-4	SWSE	4	9S	17E	Duchesne		3/1

WELL 5 COMMENTS: Moved well to BlackJack Unit *000515 Entity Added.*

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

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MAY 11 2000

DIVISION OF
 OIL, GAS AND MINING

Kelley S. Jule
 Signature
 Production Clerk
 Title
 May

NOTE: Use COMMENT section to explain why each Action Code was selected.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-75038

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
CASTLE DRAW 9-4-9-17

9. API Well No.
43-013-32079

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTA

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1980 FSL 660 FEL NE/SE Section 4, T9S R17E

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well had recompletion procedures initiated in the Green River formation on 11/14/02. Existing production equipment was pulled from well. A bit & scraper was ran in well to top of fill @ 5792'. One new Green River interval was perforated and hydraulically fracture treated as follows: GB6 sds @ 4241'-4243' & 4260'-4270' (4 JSPF) fraced down 5 1/2" 15.5# casing W/ 40,040# 20/40 mesh sand in 341 bbls Viking I-25 fluid. Frac was flowed back through chokes. Sand was cleaned from wellbore. New interval was swab tested for sand cleanup. Bridge plug was removed from wellbore. A revised BHA & production tbg were ran and anchored in well W/ tbg anchor @ 5576', pump seating nipple @ 5641' and end of tubing string @ 5699'. A repaired rod pump and revised rod string was ran in well. Well returned to production via rod pump on 11/20/02.

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NOV 20 2002
OFFICE OF THE
COMMISSIONER

14. I hereby certify that the foregoing is true and correct

Signed Gary Dietz Title Completion Foreman Date 11/21/2002

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:	9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721

CA No. Unit: BLACKJACK (GR)

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
BLACKJACK FED 9-33-8-17	33	080S	170E	4301332515	12704	Federal	OW	P	K
BLACKJACK FED 16-3-9-17	03	090S	170E	4301332500	12704	Federal	OW	P	K
BLACKJACK FED 15-3-9-17	03	090S	170E	4301332501	12704	Federal	OW	P	K
CASTLE DRAW 5-4-9-17	04	090S	170E	4301332074	12704	Federal	OW	P	
CASTLE DRAW 6-4-9-17	04	090S	170E	4301332075	12704	Federal	WI	A	
CASTLE DRAW 8-4-9-17	04	090S	170E	4301332077	12704	Federal	OW	S	
CASTLE DRAW 9-4-9-17	04	090S	170E	4301332079	12704	Federal	OW	P	
CASTLE DRAW 11-4-9-17	04	090S	170E	4301332081	12704	Federal	OW	S	
CASTLE DRAW 12-4-9-17	04	090S	170E	4301332082	12704	Federal	WI	A	
CASTLE DRAW 15-4-9-17	04	090S	170E	4301332083	12704	Federal	OW	P	
BLACKJACK FED 10-4-9-17	04	090S	170E	4301332509	12704	Federal	OW	P	K
CASTLE DRAW 1-9-9-17	09	090S	170E	4301332071	12704	Federal	OW	P	
CASTLE DRAW 8-9-9-17	09	090S	170E	4301332078	12704	Federal	WI	A	
BLACKJACK FED 16-9-9-17	09	090S	170E	4301332516	12704	Federal	OW	P	K
BLACKJACK FED 15-10-9-17	10	090S	170E	4301332503	12704	Federal	OW	OPS	K
BLACKJACK FED 13-10-9-17	10	090S	170E	4301332504	12704	Federal	OW	P	K
BLACKJACK FED 12-10-9-17	10	090S	170E	4301332505	12704	Federal	OW	P	K
BLACKJACK FED 11-10-9-17	10	090S	170E	4301332506	12704	Federal	OW	P	K
BLACKJACK FED 4-10-9-17	10	090S	170E	4301332507	12704	Federal	OW	P	K
BLACKJACK FED 2-10-9-17	10	090S	170E	4301332508	12704	Federal	OW	P	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
5. If NO, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005

3. Bond information entered in RBDMS on: 2/28/2005

4. Fee/State wells attached to bond in RBDMS on: 2/28/2005

5. Injection Projects to new operator in RBDMS on: 2/28/2005

6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*

The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1980 FSL 660 FEL
 NESE Section 4 T9S R17E

5. Lease Serial No.
 USA UTU-75038

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 GMBU

8. Well Name and No.
 CASTLE DRAW 9-4-9-17

9. API Well No.
 4301332079

10. Field and Pool, or Exploratory Area
 GREATER MB UNIT

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from producing oil well to an injection well.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
DEC 21 2011
DIV. OF OIL, GAS & MINING**

I hereby certify that the foregoing is true and correct (Printed/ Typed) Jill Lovle	Title Regulatory Technician
Signature 	Date 12/16/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75038
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: CASTLE DRAW 9-4-9-17
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013320790000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 04 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/6/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 03/05/2013. Initial MIT on the above listed well. On 03/06/2013 the casing was pressured up to 1365 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 100 psig during the test. There was not an EPA representative available to witness the test. EPA#
UT22197-09910

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 12, 2013**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 3/7/2013	

Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 3 / 6 / 2013
 Test conducted by: Cody Marx
 Others present: _____

Well Name: <u>Castle Draw Federal 9-4-9-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>NE/SE</u> Sec: <u>4</u> T <u>9</u> N/S <u>(S)</u> R <u>17</u> E/W	County: <u>Duchesne</u>	State: <u>UT</u>
Operator: <u>Cody Marx</u>		
Last MIT: <u>/ /</u>	Maximum Allowable Pressure: _____	PSIG

-09910

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1365 psig

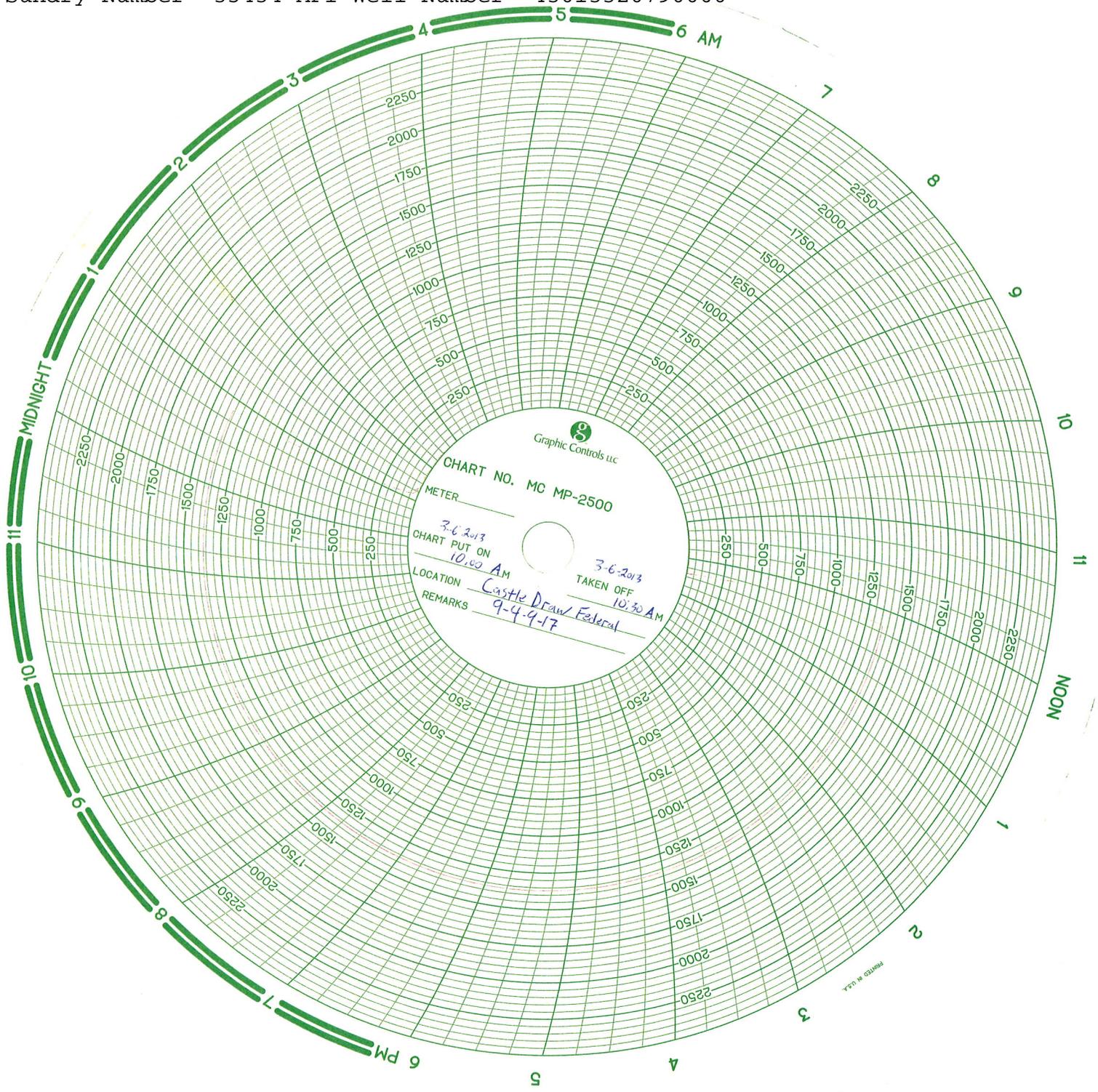
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	100 psig	psig	psig
End of test pressure	100 psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	1365 psig	psig	psig
5 minutes	1365 psig	psig	psig
10 minutes	1365 psig	psig	psig
15 minutes	1365 psig	psig	psig
20 minutes	1365 psig	psig	psig
25 minutes	1365 psig	psig	psig
30 minutes	1365 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



MADE IN U.S.A.

Daily Activity Report

Format For Sundry

CASTLE DRAW 9-4-9-17

1/1/2013 To 5/30/2013

3/4/2013 Day: 1

Conversion

Nabors #1608 on 3/4/2013 - HOTOILER PUMPED 60 BBLS DOWN CSG - MOVE RIG 1 MILE FROM THE 11 -4-9-17. SPOT IN RIG AND RIG UP . HOTOILEL PUMPED 60 BBLS DOWN CSG (WELL CIRCULATED AND OIL TANKS ARE FULL).PICKED UP ON POLISH ROD AND RODS WERE PARTED. POOH W/ 20 3/4 4 PERS AND ROD WAS PARTED ON ROD 21 AT THE FIRST GUIDE. MADE UP 2 1/2" OVERSHOT AND RIH AND TAGGED FISH TOP. BEAT TOOL OVER GUIDE AND LATCHED ON TO RODS. UNSEAT PUMP AND LAYED DOWN 3 RODS AND PICKED UP POLISH ROD (READY TO FLUSH RODS ON MONDAY) - MOVE RIG 1 MILE FROM THE 11 -4-9-17. SPOT IN RIG AND RIG UP . HOTOILEL PUMPED 60 BBLS DOWN CSG (WELL CIRCULATED AND OIL TANKS ARE FULL).PICKED UP ON POLISH ROD AND RODS WERE PARTED. POOH W/ 20 3/4 4 PERS AND ROD WAS PARTED ON ROD 21 AT THE FIRST GUIDE. MADE UP 2 1/2" OVERSHOT AND RIH AND TAGGED FISH TOP. BEAT TOOL OVER GUIDE AND LATCHED ON TO RODS. UNSEAT PUMP AND LAYED DOWN 3 RODS AND PICKED UP POLISH ROD (READY TO FLUSH RODS ON MONDAY) - MOVE RIG 1 MILE FROM THE 11 -4-9-17. SPOT IN RIG AND RIG UP . HOTOILEL PUMPED 60 BBLS DOWN CSG (WELL CIRCULATED AND OIL TANKS ARE FULL).PICKED UP ON POLISH ROD AND RODS WERE PARTED. POOH W/ 20 3/4 4 PERS AND ROD WAS PARTED ON ROD 21 AT THE FIRST GUIDE. MADE UP 2 1/2" OVERSHOT AND RIH AND TAGGED FISH TOP. BEAT TOOL OVER GUIDE AND LATCHED ON TO RODS. UNSEAT PUMP AND LAYED DOWN 3 RODS AND PICKED UP POLISH ROD (READY TO FLUSH RODS ON MONDAY) **Finalized**

Daily Cost: \$0

Cumulative Cost: \$13,224

3/5/2013 Day: 2

Conversion

Nabors #1608 on 3/5/2013 - SEAT RODS. FILL TBG W/ 5 BBLS AND PRESSURE TEST TBG TO 3000 PSI - HOTOILER TRIED PUMPING DOWN TBG AND HAD 1500 PSI. PUMPED 50 DOWN CSG HOOKED BACK UP TO TBG AND WAS ABLE TO PUMP 40 BBLS DOWN TBG. (WELL CIRCULATED THE HOLE TIME) SOFT SEAT RODS. FILL TBG W/ 5 BBLS AND PRESSURE TEST TBG TO 3000 PSI (GOOD TEST) LAY DOWN 175 3/4 4 PERS , 41 3/4 SLICKS, 6 KBARS W/ STABILIZERS AND BREAK DOWN POLISH ROD ON TO TRAILER CHANGE OVER FOR TBG, TIE BACK TO SINGLE LINE, N/D B -1 FLANGE, N/U BOPS, R/U WORK FLOOR SPOT IN TBG TRAILER, PICK UP JT AND UNSET TBG ANCHOR. RIH AND TAGG @ 5875 (NO NEW FILL) LAY DOWN JTS AND TIE BACK TO DOUBLE LINE POOH W/ 100 JTS OF 2 7/8 J55 TBG AND BREAKING EACH CONNECTION AND INSPECTING AND CLEANING EACH PIN AND COLLAR. TALLY TBG - HOTOILER TRIED PUMPING DOWN TBG AND HAD 1500 PSI. PUMPED 50 DOWN CSG HOOKED BACK UP TO TBG AND WAS ABLE TO PUMP 40 BBLS DOWN TBG. (WELL CIRCULATED THE HOLE TIME) SOFT SEAT RODS. FILL TBG W/ 5 BBLS AND PRESSURE TEST TBG TO 3000 PSI (GOOD TEST) LAY DOWN 175 3/4 4 PERS , 41 3/4 SLICKS, 6 KBARS W/ STABILIZERS AND BREAK DOWN POLISH ROD ON TO TRAILER CHANGE OVER FOR TBG, TIE BACK TO SINGLE LINE, N/D B -1 FLANGE, N/U BOPS, R/U WORK FLOOR SPOT IN TBG TRAILER, PICK UP JT AND UNSET TBG ANCHOR. RIH AND TAGG @ 5875 (NO NEW FILL) LAY DOWN JTS AND TIE BACK TO DOUBLE LINE POOH W/ 100 JTS OF 2 7/8 J55 TBG AND BREAKING EACH CONNECTION AND INSPECTING AND CLEANING EACH PIN AND COLLAR. TALLY TBG - HOTOILER TRIED PUMPING DOWN TBG AND HAD 1500 PSI. PUMPED 50 DOWN CSG HOOKED BACK UP TO TBG AND WAS ABLE TO PUMP 40 BBLS DOWN TBG. (WELL CIRCULATED THE HOLE TIME) SOFT SEAT RODS. FILL TBG W/ 5 BBLS AND PRESSURE TEST TBG TO 3000 PSI (GOOD TEST) LAY DOWN 175 3/4 4 PERS , 41 3/4 SLICKS, 6 KBARS W/

STABILIZERS AND BREAK DOWN POLISH ROD ON TO TRAILER CHANGE OVER FOR TBG, TIE BACK TO SINGLE LINE, N/D B -1 FLANGE, N/U BOPS, R/U WORK FLOOR SPOT IN TBG TRAILER, PICK UP JT AND UNSET TBG ANCHOR. RIH AND TAGG @ 5875 (NO NEW FILL) LAY DOWN JTS AND TIE BACK TO DOUBLE LINE POOH W/ 100 JTS OF 2 7/8 J55 TBG AND BREAKING EACH CONNECTION AND INSPECTING AND CLEANING EACH PIN AND COLLAR.

TALLY TBG **Finalized**

Daily Cost: \$0

Cumulative Cost: \$21,247

3/6/2013 Day: 3

Conversion

Nabors #1608 on 3/6/2013 - Pressure test the well. - POOH W/ 36 JTS OF 2 7/8 J55 TBG BREAKING EACH CONECTION AND INSPECTING AND CLEANING PINS AND COLLARS LAY DOWN 47 JTS OF 2 7/8 J55 TBG ONTO PIPE TRAILER MAKE UP BHA W/ ARROWSET 1 -X PACKER DRESSED FOR 5 1/5 15.50# CSG AND TIH W/ 136 JTS OF 2 7/8 J55 TBG HOTOILER HOOKED UP TO TBG AND PUMPED 20 BBLS, DROP STANDING VALVE, PUMP STANDING VALVE TO BTTM AND PRESSURE TBG TO 3,000 PSI START TBG TEST. LOSS 150 PSI FIRST 30 MINUTES. CONTINE WATCHING START @ 2850. TBG LOSS 75 PSI IN 30 MINUTES. BLEED TBG DOWN AND PRESSURE BACK TO 3,000 PSI. START TBG TEST. TBG LOSS 50 PSI IN 30 MINUTES, RESTART TEST FROM 2950 PSI. TBG LOSS 25 PSI IN 30 MINUTES, RESTART FROM 2900 PSI. TBG LOSS 25 PSI HOTOILER PUMPED PRESSURE BACK TO 3,000 PSI. TBG HAD 0 LOSS FOR 30 MINUTES (GOOD TEST) PICK UP SANDLINE, MAKE UP 2" OVERSHOT AND TIH AND LATCH ONTO STANDING VALVE. LAY DOWN SANDLINE TIE BACK TO SINGLE LINE, R/D WORK FLOOR, N/D BOPS, N/U B -1 FLANGE W/ 8' PUP JT BELOW AND LAND HOTOILER PUMPED 60 BBLS OF JOHNSON FRESH MIXED W/ PACKER FLUID DOWN CSG (WELL CIRCULATED). PICKED UP AND SET PACKER, N/D B -1 FLANGE. N/U 3K INJECTION TREE LAND WELL W/ 15K TENSION AND TOURQUE WELL HEAD. CSG ALREADY FULL. PRESSURE CSG TO 1400 PSI. START CSG TEST. CSG LOSS 25 PSI IN 30 MINUTES.RESTART TEST FROM 1375. CSG HAD 0 LOSS IN 30 MINUTES - POOH W/ 36 JTS OF 2 7/8 J55 TBG BREAKING EACH CONECTION AND INSPECTING AND CLEANING PINS AND COLLARS LAY DOWN 47 JTS OF 2 7/8 J55 TBG ONTO PIPE TRAILER MAKE UP BHA W/ ARROWSET 1 -X PACKER DRESSED FOR 5 1/5 15.50# CSG AND TIH W/ 136 JTS OF 2 7/8 J55 TBG HOTOILER HOOKED UP TO TBG AND PUMPED 20 BBLS, DROP STANDING VALVE, PUMP STANDING VALVE TO BTTM AND PRESSURE TBG TO 3,000 PSI START TBG TEST. LOSS 150 PSI FIRST 30 MINUTES. CONTINE WATCHING START @ 2850. TBG LOSS 75 PSI IN 30 MINUTES. BLEED TBG DOWN AND PRESSURE BACK TO 3,000 PSI. START TBG TEST. TBG LOSS 50 PSI IN 30 MINUTES, RESTART TEST FROM 2950 PSI. TBG LOSS 25 PSI IN 30 MINUTES, RESTART FROM 2900 PSI. TBG LOSS 25 PSI HOTOILER PUMPED PRESSURE BACK TO 3,000 PSI. TBG HAD 0 LOSS FOR 30 MINUTES (GOOD TEST) PICK UP SANDLINE, MAKE UP 2" OVERSHOT AND TIH AND LATCH ONTO STANDING VALVE. LAY DOWN SANDLINE TIE BACK TO SINGLE LINE, R/D WORK FLOOR, N/D BOPS, N/U B -1 FLANGE W/ 8' PUP JT BELOW AND LAND HOTOILER PUMPED 60 BBLS OF JOHNSON FRESH MIXED W/ PACKER FLUID DOWN CSG (WELL CIRCULATED). PICKED UP AND SET PACKER, N/D B -1 FLANGE. N/U 3K INJECTION TREE LAND WELL W/ 15K TENSION AND TOURQUE WELL HEAD. CSG ALREADY FULL. PRESSURE CSG TO 1400 PSI. START CSG TEST. CSG LOSS 25 PSI IN 30 MINUTES.RESTART TEST FROM 1375. CSG HAD 0 LOSS IN 30 MINUTES - POOH W/ 36 JTS OF 2 7/8 J55 TBG BREAKING EACH CONECTION AND INSPECTING AND CLEANING PINS AND COLLARS LAY DOWN 47 JTS OF 2 7/8 J55 TBG ONTO PIPE TRAILER MAKE UP BHA W/ ARROWSET 1 -X PACKER DRESSED FOR 5 1/5 15.50# CSG AND TIH W/ 136 JTS OF 2 7/8 J55 TBG HOTOILER HOOKED UP TO TBG AND PUMPED 20 BBLS, DROP STANDING VALVE, PUMP STANDING VALVE TO BTTM AND PRESSURE TBG TO 3,000 PSI START TBG TEST. LOSS 150 PSI FIRST 30 MINUTES. CONTINE WATCHING START @ 2850. TBG LOSS 75 PSI IN 30 MINUTES. BLEED TBG DOWN AND PRESSURE BACK TO 3,000 PSI. START TBG TEST. TBG LOSS 50 PSI IN 30 MINUTES, RESTART TEST FROM 2950 PSI. TBG LOSS 25 PSI IN 30 MINUTES, RESTART FROM 2900 PSI. TBG LOSS 25 PSI HOTOILER PUMPED PRESSURE BACK TO 3,000 PSI. TBG HAD 0 LOSS FOR 30 MINUTES

(GOOD TEST) PICK UP SANDLINE, MAKE UP 2" OVERSHOT AND TIH AND LATCH ONTO STANDING VALVE. LAY DOWN SANDLINE TIE BACK TO SINGLE LINE, R/D WORK FLOOR, N/D BOPS, N/U B -1 FLANGE W/ 8' PUP JT BELOW AND LAND HOTOILER PUMPED 60 BBLS OF JOHNSON FRESH MIXED W/ PACKER FLUID DOWN CSG (WELL CIRCULATED). PICKED UP AND SET PACKER, N/D B -1 FLANGE. N/U 3K INJECTION TREE LAND WELL W/ 15K TENSION AND TOURQUE WELL HEAD. CSG ALREADY FULL. PRESSURE CSG TO 1400 PSI. START CSG TEST. CSG LOSS 25 PSI IN 30 MINUTES.RESTART TEST FROM 1375. CSG HAD 0 LOSS IN 30 MINUTES **Finalized**

Daily Cost: \$0

Cumulative Cost: \$29,611

3/7/2013 Day: 4

Conversion

Rigless on 3/7/2013 - Conduct initial MIT - Initial MIT on the above listed well. On03/06/2013 the casing was pressured up to 1365 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 100 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09910 - Initial MIT on the above listed well. On03/06/2013 the casing was pressured up to 1365 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 100 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09910 - Initial MIT on the above listed well. On03/06/2013 the casing was pressured up to 1365 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 100 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09910 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$61,445

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75038
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: CASTLE DRAW 9-4-9-17
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013320790000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 04 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/19/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 12:30 PM on
03/19/2013. EPA # UT22197-09910

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 21, 2013**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 3/19/2013	

Castle Draw 9-4-9-17

Spud Date: 7-20-98
 Put on Production: 8-19-98
 GL: 5170' KB: 5180'

Initial Production: 52 BOPD;
 54 MCFD; 7 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (315')
 DEPTH LANDED: 325' GL.
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 155 sxs Premium cmt, est 6 bbls to surf.

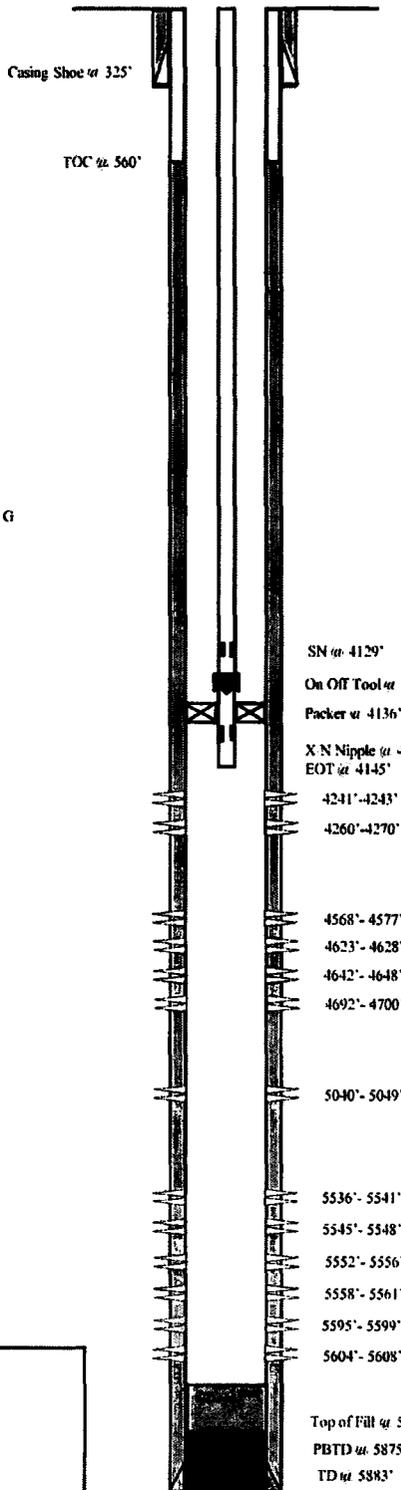
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 138 jts. (5865')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 240 sxs modified mixed & 300 sxs class G
 CEMENT TOP AT: 560'
 SET AT: 5874'

TUBING

SIZE GRADE WT.: 2-7/8" J-55 6.5#
 NO. OF JOINTS: 135 jts (4119.2')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4129.2' KB
 ON OFF TOOL AT: 4130.3'
 ARROW #1 PACKER CE AT: 4136.2'
 XO 2-3/8 x 2-7/8 J-55 AT: 4139.2'
 TBG PUP 2-3/8 J-55 AT: 4139.8'
 X N NIPPLE AT: 4143.9'
 TOTAL STRING LENGTH: EOT @ 4145.4'

Injection Wellbore Diagram



FRAC JOB

8/11/98 5536'-5608' Frac CP sands as follows:
 103,400# 20/40 sd in 523 bbls Viking I-25 fluid. Treated @ ave press of 1400 psi w ave rate of 27.9 BPM. ISIP: 1750 psi. Calc. Flush: 5536 gal. Actual flush: 5460 gal.

8/13/98 5040'-5049' Frac B sands as follows:
 96,000# 20/40 sd in 477 bbls Viking I-25 fluid. Treated @ ave press of 2035 psi @ ave rate of 26.3 BPM. Screened out w 9.6# sd @ perf w 37 bbls left to flush. ISIP: 3740 psi. Calc. Flush: 5040 gal. Actual flush: 3486 gal.

8/15/98 4568'-4700' Frac YDC sands as follows:
 126,000# of 20/40 sd in 590 bbls of Viking I-25 fluid. Treated @ average pressure of 2000 psi. @ average rate of 30.4 BPM. ISIP 2250 psi. Calc. Flush: 4568 gal. Actual flush: 4452 gal.

12/14/01 Tubing leak. Update rod and tubing details.

11/18/02 4241'-4270' Frac GB sands as follows:
 40,040 # of 20/40 sd in 166 bbls of Viking I-25 fluid. Treated @ avg press of 3766 psi. @ avg rate 25.5 BPM. ISIP 2240 psi. Calc. flush: 4241 gals. Avg. flush: 4158 gals.

01-26-04 Tubing leak: Update rod and tubing details.

12-30-04 Tubing leak: Update rod and tubing details.

03-25-05 Pump changes: Update rod and tuning details.

08-30-07 Tubing Leak: Updated rod and tubing detail.

10-25-07 Stuck Pump. Updated rod & tubing details.

2-5-08 Stuck pump. Updated rod & tubing details.

3-30-09 Pump Change. Updated r & t details.

06-05-10 Tubing Leak. Rod & Tubing details updated.

11-09-10 Parted rods. Rod & Tubing details updated.

03-05-13 Convert to Injection Well

03-06-13 Conversion MIT Finalized - Update tbg deta

PERFORATION RECORD

08-10-98	5536'-5541'	4 JSPF	20 holes
08-10-98	5545'-5548'	4 JSPF	12 holes
08-10-98	5552'-5556'	4 JSPF	16 holes
08-10-98	5558'-5561'	4 JSPF	12 holes
08-10-98	5595'-5599'	4 JSPF	16 holes
08-10-98	5604'-5608'	4 JSPF	16 holes
08-12-98	5040'-5049'	4 JSPF	36 holes
08-14-98	4568'-4577'	4 JSPF	36 holes
08-14-98	4623'-4628'	4 JSPF	20 holes
08-14-98	4642'-4648'	4 JSPF	24 holes
08-14-98	4692'-4700'	4 JSPF	32 holes
11-15-02	4241'-4243'	4 JSPF	8 holes
11-15-02	4260'-4270'	4 JSPF	40 holes

NEWFIELD

Castle Draw 9-4-9-17
 1980 FSL & 660 FEL
 NE:SE Section 4-T9S-R17E
 Duchesne Co, Utah
 API #43-013-32079; Lease #UTU-75038