(December 1990) [redacted] (Other instructions on reverse side) [redacted] December 31, 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.: UTU-72107

6. IF INDIAN, ALOTTEE OR TRIBE NAME:

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ]

7. UNIT AGREEMENT NAME:

1b. TYPE OF WELL

OIL WELL [X] GAS WELL [ ] OTHER [ ] SINGLE ZONE [ ] MULTIPLE ZONE [ ]

8. FARM OR LEASE NAME: S. Wells Draw

2. NAME OF OPERATOR: Inland Production Company

9. WELL NO.: #13-10-9-16

3. ADDRESS OF OPERATOR: P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866

10. FIELD AND POOL OR WILDCAT: Monument Butte

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At Surface: SW/SW

At proposed Prod. Zone: 610' FSL & 632' FWL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 10, T9S, R16E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 17.2 Miles southwest of Myton, UT

12. County: Duchesne

13. STATE: UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.(Also to nearest drlg. unit line, if any): 610'

16. NO. OF ACRES IN LEASE: 560

17. NO. OF ACRES ASSIGNED TO THIS WELL: 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.:

19. PROPOSED DEPTH: 6500'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 5738.1' GR

22. APPROX. DATE WORK WILL START*: 2nd Quarter 1998

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits, "A" through "G".

The Conditions of Approval are attached.

RECEIVED
JAN 27 1998

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Compliance Specialist DATE 1/20/98

Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. 43-013-32047 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Howard B Cleavinger II TITLE Assistant Field Manager Mineral Resources DATE 4/16/98

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: 13-10-9-16

API Number: 43-013-32047

Lease Number: U-72107

Location: SWSW Sec. 10 T. 09S R. 16E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Drilling Operations

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the Usable Water identified at **± 2803 ft.**

SURFACE USE PROGRAM

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit, and for final reclamation: (All poundages are in Pure Live Seed)

black sagebrush	**Artemesia arbuscula v. nova**	**3 lbs/acre**
shadscale	**Atriplex confertifolia**	**3 lbs/acre**
fourwing saltbush	**Atriplex canescens**	**4 lbs/acre**
western wheatgrass	**Agropyron smithii**	**2 lbs/acre**

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by as shown on the cut sheet to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

Once the reserve pit is dry, it shall be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

(December 1990)

(Other instructions on reverse side)

Budget Bureau No. 1004-0136
Expires December 31, 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: UTU-72107

6. IF INDIAN, ALOTTEE OR TRIBE NAME:

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ]

1b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER [ ] SINGLE ZONE [ ] MULTIPLE ZONE [ ]

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: S. Wells Draw

2. NAME OF OPERATOR: Inland Production Company

9. WELL NO.: #13-10-9-16

3. ADDRESS OF OPERATOR: P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866

10. FIELD AND POOL OR WILDCAT: Monument Butte

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At Surface: SW/SW
At proposed Prod. Zone: 610' FSL & 632' FWL
186 193

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 10, T9S, R16E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 17.2 Miles southwest of Myton, UT

12. County: Duchesne

13. STATE: UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.(Also to nearest drlg. unit line, if any): 610'

16. NO. OF ACRES IN LEASE: 560

17. NO. OF ACRES ASSIGNED TO THIS WELL: 40

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19. PROPOSED DEPTH: 6500'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 5738.1' GR

22. APPROX. DATE WORK WILL START*: 2nd Quarter 1998

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits, "A" through "G".

The Conditions of Approval are attached.

RECEIVED
FEB 02 1998
DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
SIGNED: Cheryl Cameron TITLE: Regulatory Compliance Specialist DATE: 1/20/98
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. 43-013-32047 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: Federal Approval of this Action is Necessary

APPROVED BY: Bradley G. Hill TITLE: BRADLEY G. HILL RECLAMATION SPECIALIST III DATE: 4/20/98

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

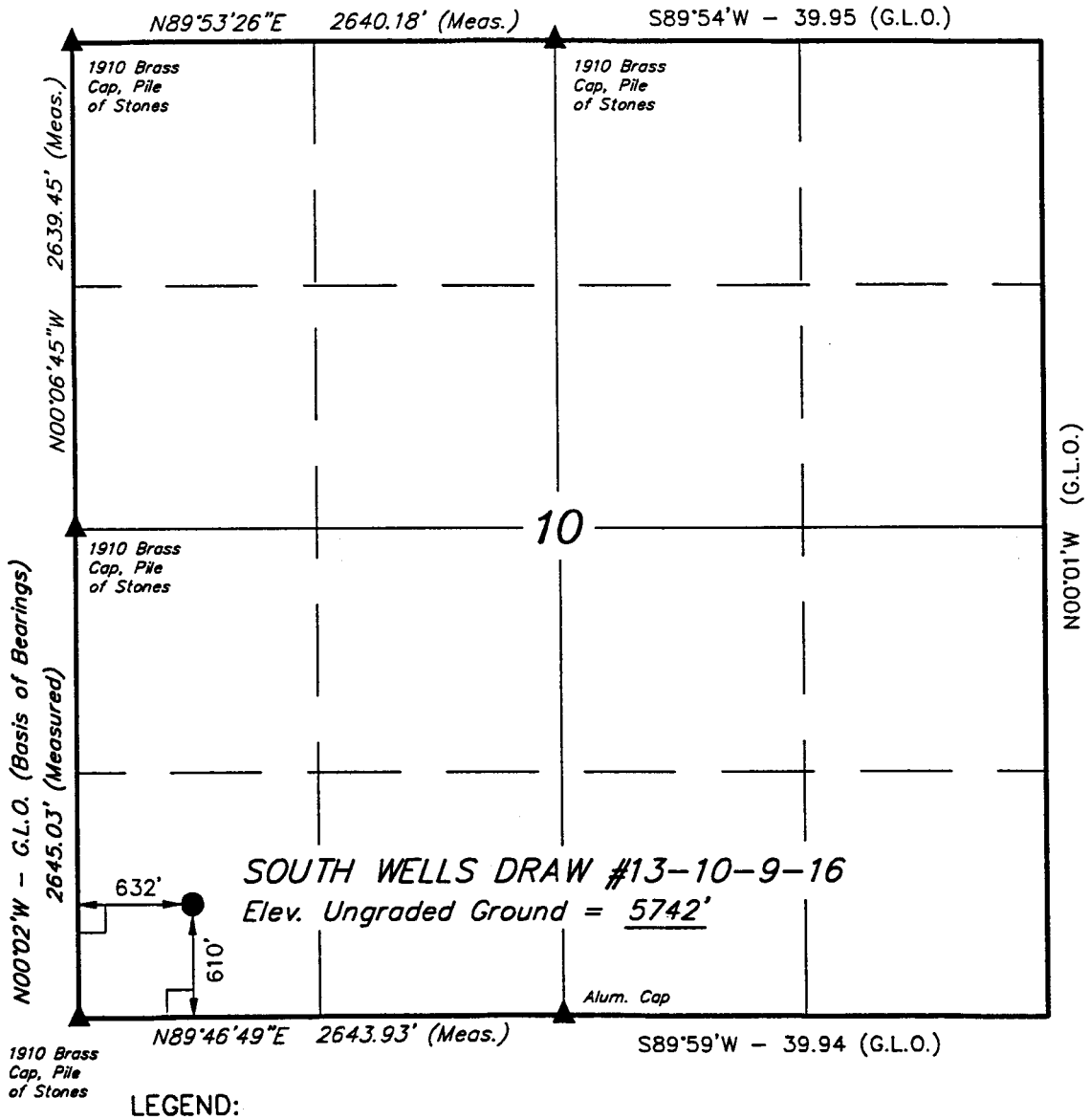
INLAND PRODUCTION CO.

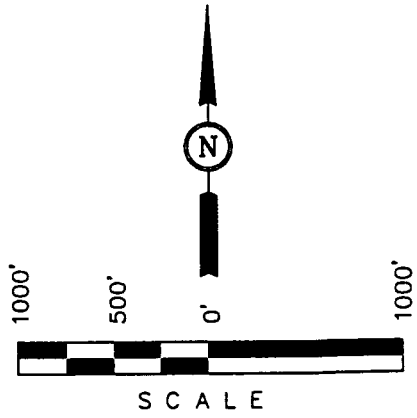
Well location, SOUTH WELLS DRAW #13-10-9-16, located as shown in the SW 1/4 SW 1/4 of Section 10, T9S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 10, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5747 FEET.

T9S, R16E, S.L.B.&M.





LEGEND:

- └ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 161319
ROBERT L. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 1-2-98	DATE DRAWN: 1-13-98
PARTY: K.K. J.F. C.B.T.	REFERENCES: G.L.O. PLAT	
WEATHER: COLD	FILE: INLAND PRODUCTION CO.	

INLAND PRODUCTION COMPANY
S. WELLS DRAW #13-10-9-16
SW/SW SECTION 10, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. ***GEOLOGIC SURFACE FORMATION:***

Uinta formation of Upper Eocene Age

2. ***ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:***

Uinta	0' – 1565'
Green River	1565'
Wasatch	6500'

3. ***ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:***

Green River Formation 1565' – 6500' - Oil

4. ***PROPOSED CASING PROGRAM***

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. ***MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:***

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. ***TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:***

Please refer to the Monument Butte Field SOP.

7. ***AUXILIARY SAFETY EQUIPMENT TO BE USED:***

Please refer to the Monument Butte Field SOP.

8. ***TESTING, LOGGING AND CORING PROGRAMS:***

Please refer to the Monument Butte Field SOP.

9. ***ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:***

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H2S will be encountered in this area.

10. ***ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:***

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
S. WELLS DRAW #13-10-9-16
SW/SW SECTION 10, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. ***EXISTING ROADS***

See attached Topographic Map "A"

To reach Inland Production Company well location site S. Wells Draw # 13-10-9-16 located in the SW 1/4 SW 1/4 Section 10, T9S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles ± to the junction of this highway and UT State Hwy 53; proceed southerly along this road 6.3 miles ± to its junction with a dirt road to the southeast; continue southeasterly 1.6 miles to its junction with a dirt road; continue an additional 2.3 miles to its junction with a dirt road to the southwest; proceed southwesterly 0.9 miles to its junction with a dirt road; continue southwesterly 1.6 miles to its junction with a dirt road to the west; proceed westerly 3.0 miles to the beginning of the proposed access road.

2. ***PLANNED ACCESS ROAD***

See Topographic Map "B" for the location of the proposed access road.

3. ***LOCATION OF EXISTING WELLS***

Refer to Exhibit "D".

4. ***LOCATION OF EXISTING AND/OR PROPOSED FACILITIES***

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. ***LOCATION AND TYPE OF WATER SUPPLY***

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. ***SOURCE OF CONSTRUCTION MATERIALS***

Please refer to the Monument Butte Field SOP.

7. ***METHODS FOR HANDLING WASTE DISPOSAL***

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ***ANCILLARY FACILITIES***

Please refer to the Monument Butte Field SOP.

9. ***WELL SITE LAYOUT***

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibit "E".

10. ***PLANS FOR RESTORATION OF SURFACE***

Please refer to the Monument Butte Field SOP.

11. ***SURFACE OWNERSHIP*** - Bureau Of Land Management

12. ***OTHER ADDITIONAL INFORMATION*** ***Archaeological Survey & Pipeline ROW***

The Archaeological Cultural Resource Survey Report will be submitted as soon as it becomes available.

Inland Production Company requests that a pipeline ROW be granted to the S. Wells Draw #13-10-9-16 for a 3" poly fuel gas line, and a 4" poly gas gatherline line. Both lines will be run on surface, adjacent to the existing road-way; the route will folllow existing roads where possible. Inland requests that a 30' width for the ROW and an additional 30' width for working surface as necessary. Refer to Exhibit "G".

13. ***LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION***

Representative

Name: Cheryl Cameron

Address: P.O. Box 790233 Vernal, Utah 84079

Telephone: (435) 789-1866

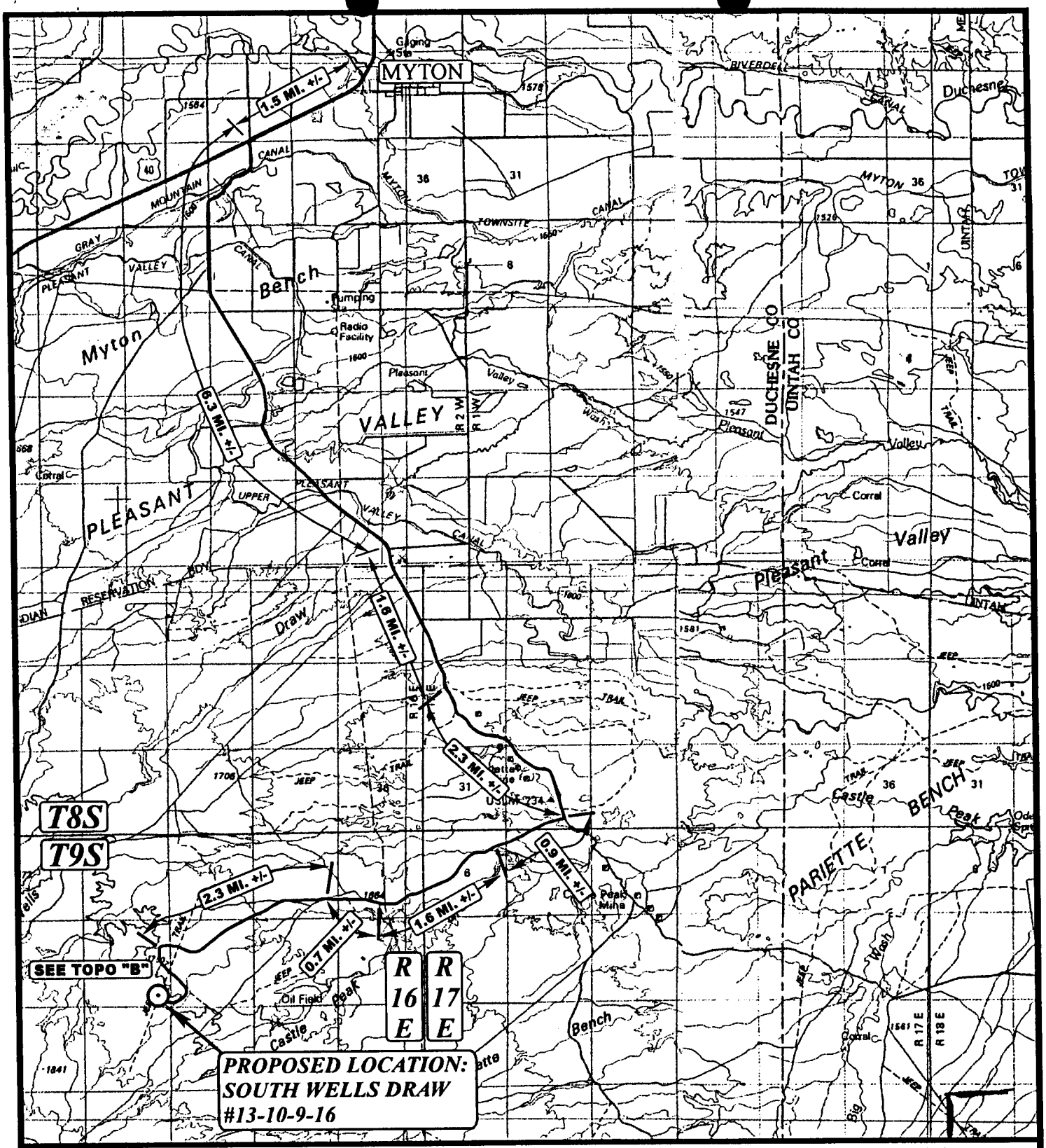
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #13-10-9-16 SW/SW Section 10, Township 9S, Range 16E: Lease UTU-72107 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1/20/98
Date

Cheryl Cameron
Regulatory Compliance Specialist



LEGEND:

⊙ PROPOSED LOCATION

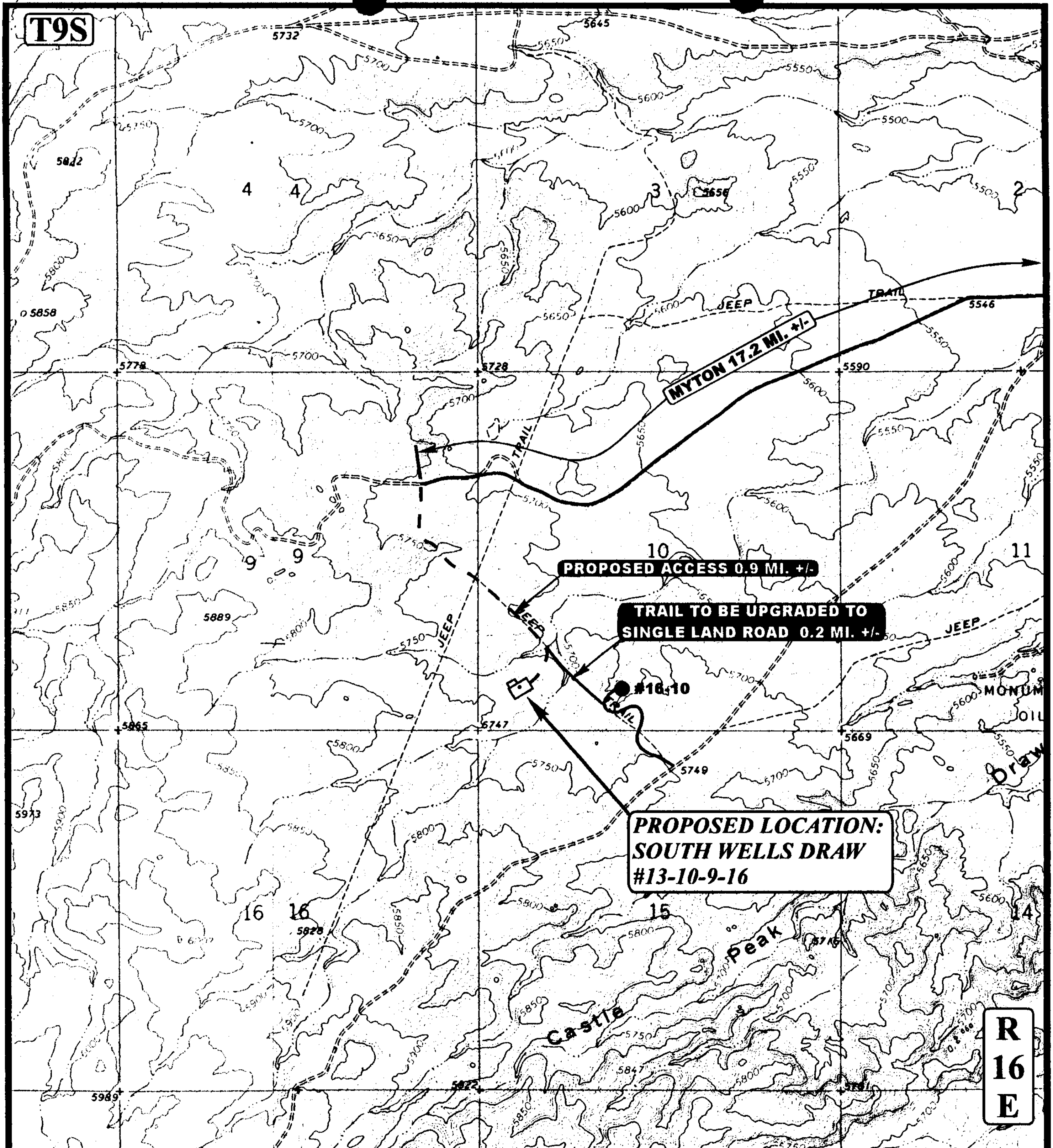
N

INLAND PRODUCTION CO.

SOUTH WELLS DRAW #13-10-9-16
SECTION 10, T9S, R16E, S.L.B.&M.
610' FSL 632' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	1 MONTH	13 DAY	98 YEAR	A TOPO
SCALE: 1 : 100,000	DRAWN BY: D.COX	REVISED: 00-00-00		



LEGEND:

- - - - - - - PROPOSED ACCESS ROAD
——————— EXISTING ROAD

N

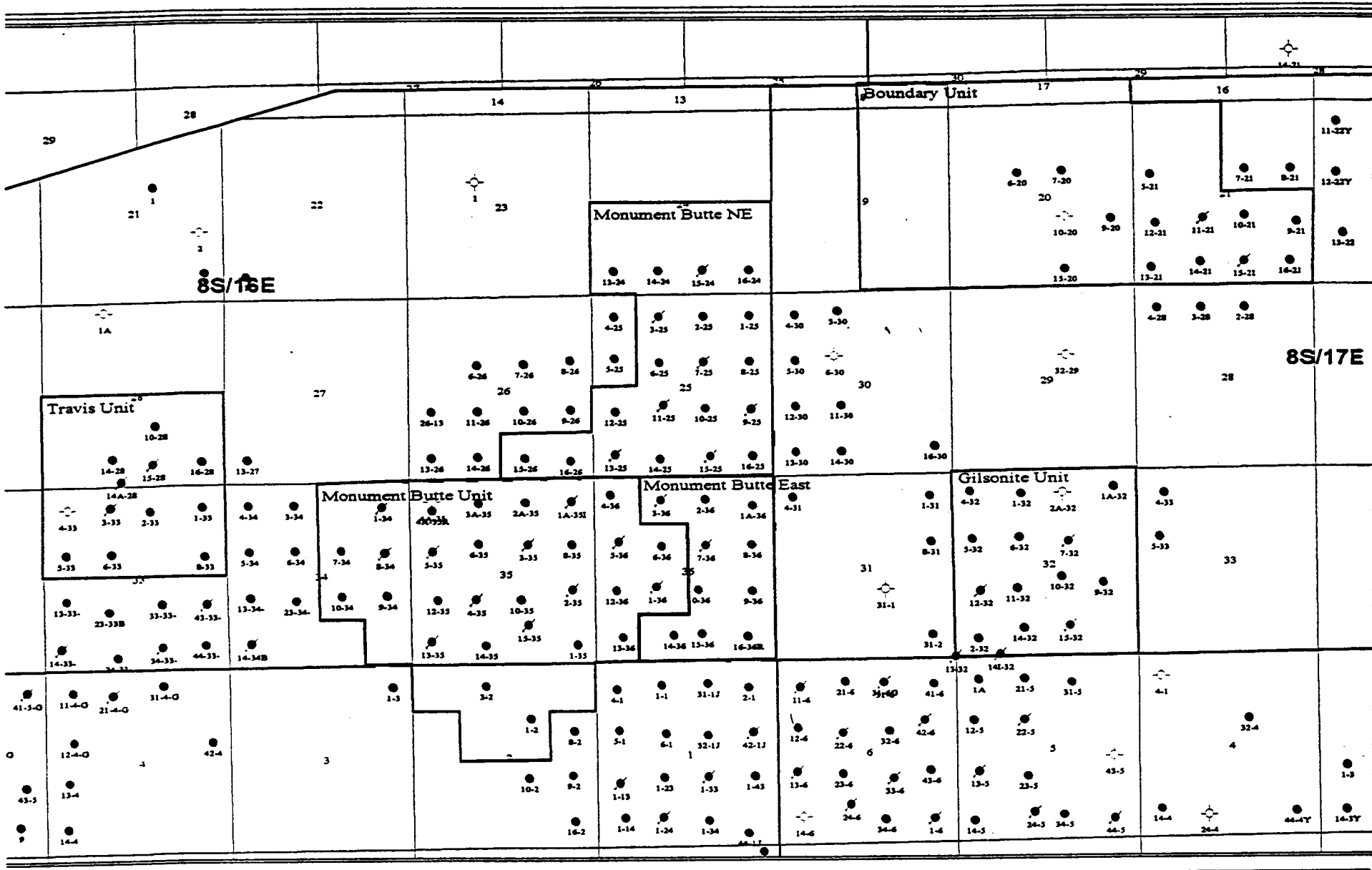
INLAND PRODUCTION CO.

SOUTH WELLS DRAW #13-10-9-16
SECTION 10, T9S, R16E, S.L.B.&M.
610' FSL 632' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	1 MONTH	13 DAY	98 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: D.COX	REVISED: 00-00-00		

EXHIBIT "C"


Boundary Unit
Monument Butte NE
Monument Butte Unit
Monument Butte East
Travis Unit
Gilsonite Unit
8S/16E
8S/17E
Inland
475 17th Street Suite 1500
Denver, Colorado 80202
Phone: (303)-292-0900
Regional Area
Duchesne County, Utah
Date: 4/18/97
J.A.

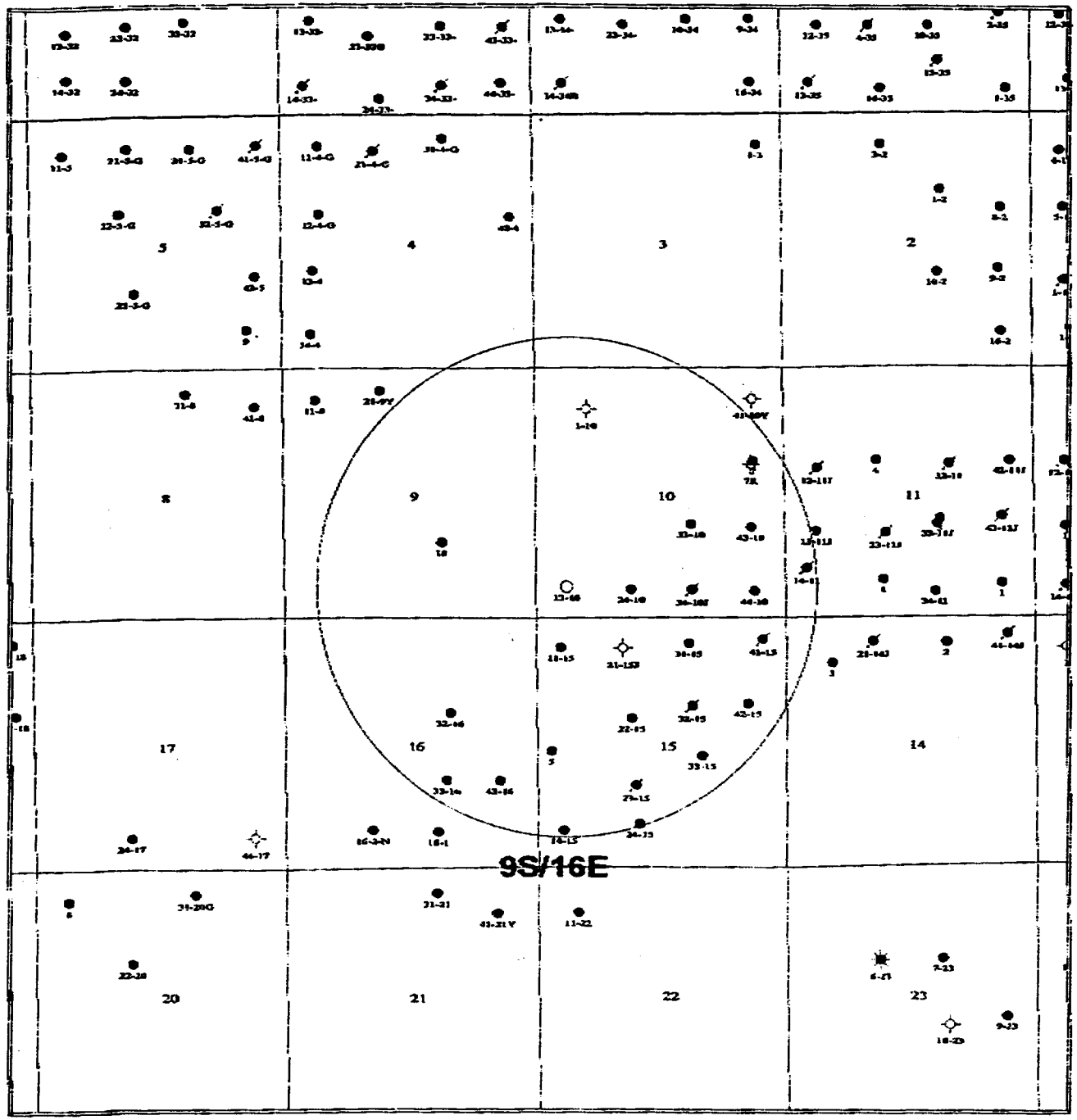
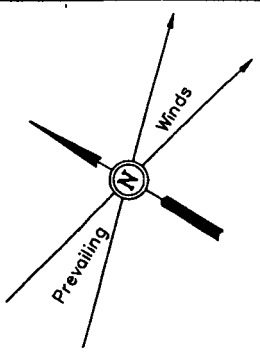

N
9S/16E
EXHIBIT "D"
INLAND PRODUCTION COMPANY
ONE MILE RADIUS
South Wells Draw #13-10

EXHIBIT "E"

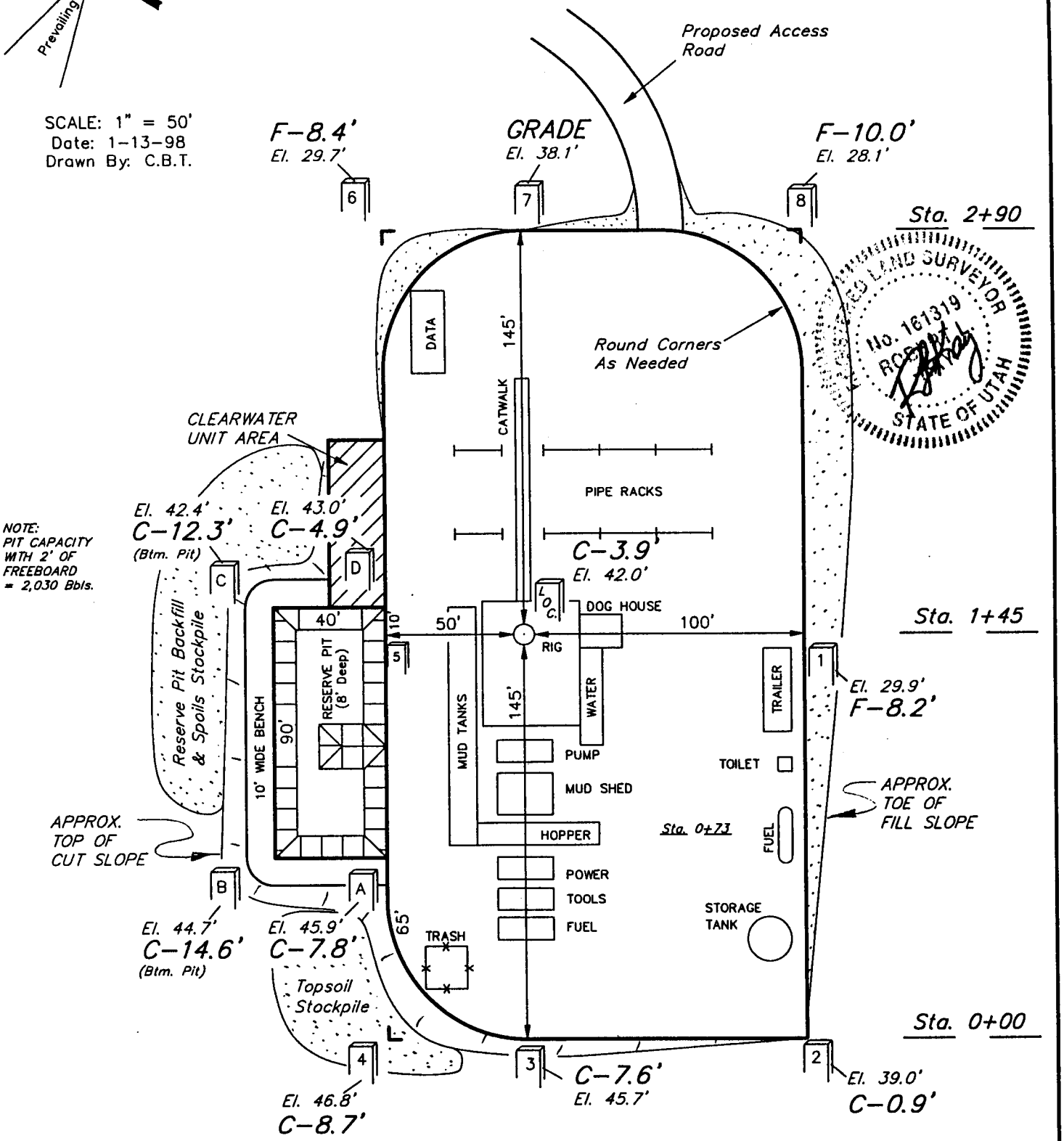
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

SOUTH WELLS DRAW #13-10-9-16
SECTION 10, T9S, R16E, S.L.B.&M.
610' FSL 632' FWL



SCALE: 1" = 50'
Date: 1-13-98
Drawn By: C.B.T.



STATE OF UTAH
No. 161319
REGISTERED LAND SURVEYOR

Elev. Ungraded Ground at Location Stake = 5742.0'

Elev. Graded Ground at Location Stake = 5738.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EXHIBIT "E-1"

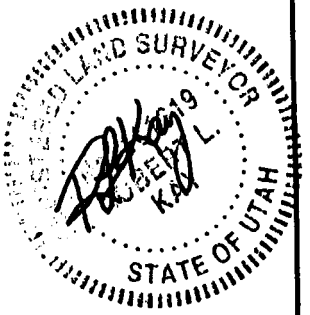
INLAND PRODUCTION CO.

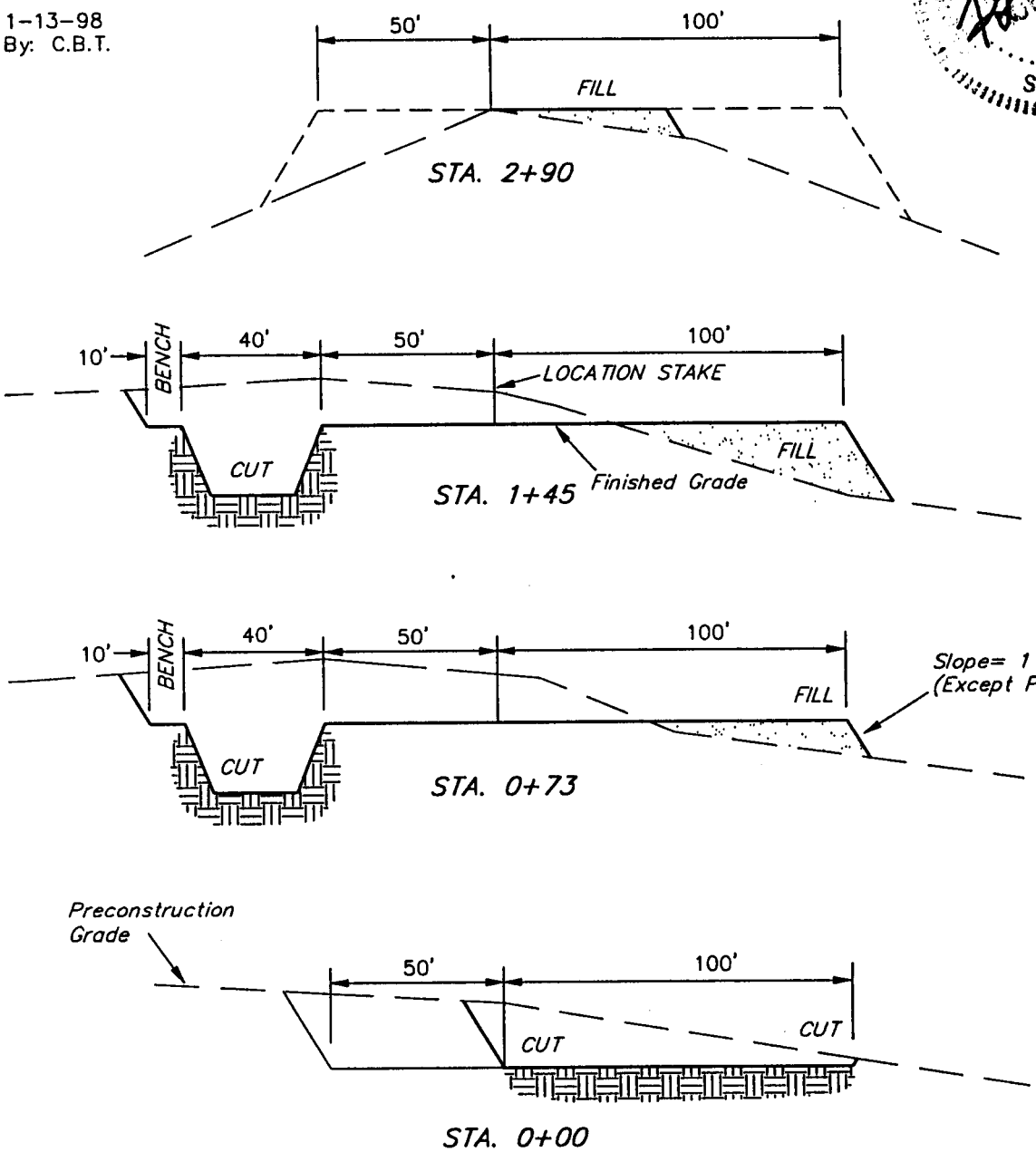
TYPICAL CROSS SECTIONS FOR

SOUTH WELLS DRAW #13-10-9-16
SECTION 10, T9S, R16E, S.L.B.&M.
610' FSL 632' FWL

1" = 20'
X-Section
Scale
1" = 50'

Date: 1-13-98
Drawn By: C.B.T.





NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

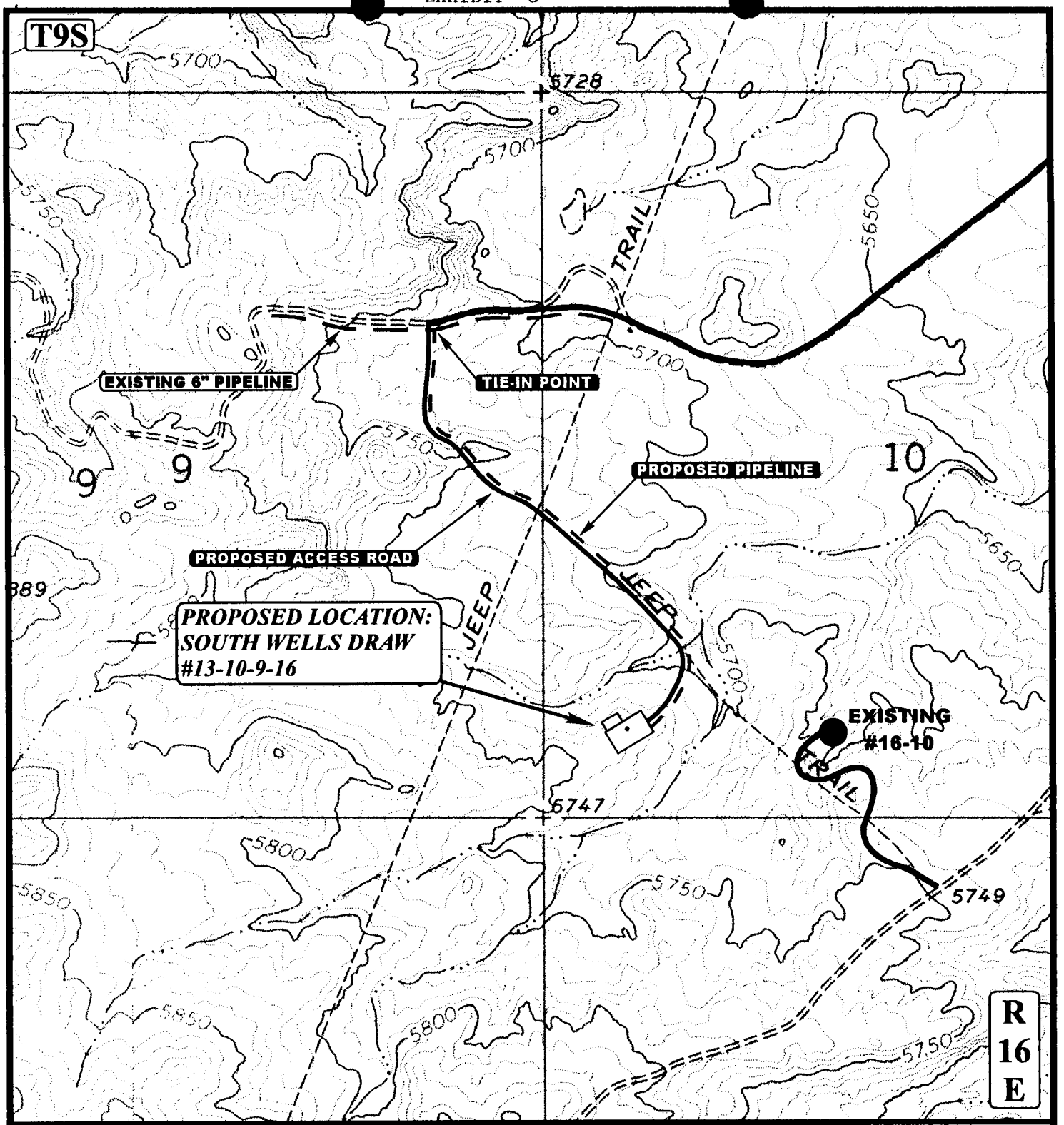
CUT

(6") Topsoil Stripping	=	870 Cu. Yds.
Remaining Location	=	4,800 Cu. Yds.
TOTAL CUT	=	5,670 CU.YDS.
FILL	=	4,250 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	1,200 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	1,200 Cu. Yds.
EXCESS MATERIAL After Reserve Pit is Backfilled & Topsoil is Re-distributed	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EXHIBIT "G"



APPROXIMATE TOTAL PIPELINE DISTANCE = 3700' +/-

LEGEND:

EXISTING PIPELINE

PROPOSED PIPELINE

PROPOSED ACCESS

N

INLAND PRODUCTION CO.

SOUTH WELLS DRAW #13-10-9-16

SECTION 10, T9S, R16E, S.L.B.&M.

610' FSL 632' FWL

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	1 MONTH	13 DAY	98 YEAR	C TOPO
SCALE: 1" = 1000'	DRAWN BY: D.COX	REVISED: 00-00-00		

Well No.: South Wells Draw 13-10-9-16

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: South Wells Draw 13-10-9-16

API Number:

Lease Number: UTU-72107

Location: SWSW Sec. 10, T9S, R16E

GENERAL

Access pad from NE, off of existing two-track.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/02/98

API NO. ASSIGNED: 43-013-32047

WELL NAME: S. WELLS DRAW 13-10-9-16
OPERATOR: INLAND PRODUCTION COMPANY (N5160)

PROPOSED LOCATION:
SWSW 10 - T09S - R16E
SURFACE: 0610-FSL-0632-FWL
BOTTOM: 0610-FSL-0632-FWL
DUCHESNE COUNTY
MONUMENT BUTTE FIELD (105)

LEASE TYPE: FED
LEASE NUMBER: UTU - 72107

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

✓ Plat
✓ Bond: Federal [✓] State [] Fee []
(Number 4488944)
N Potash (Y/N)
N Oil shale (Y/N)
✓ Water permit
(Number GILSONITE STATE 9-32)
N RDCC Review (Y/N)
(Date:)

LOCATION AND SITING:

___ R649-2-3. Unit: ___

✓ R649-3-2. General.

___ R649-3-3. Exception.

___ Drilling Unit.
Board Cause no: ___
Date: ___

COMMENTS: ___

STIPULATIONS: (1) FEDERAL APPROVAL

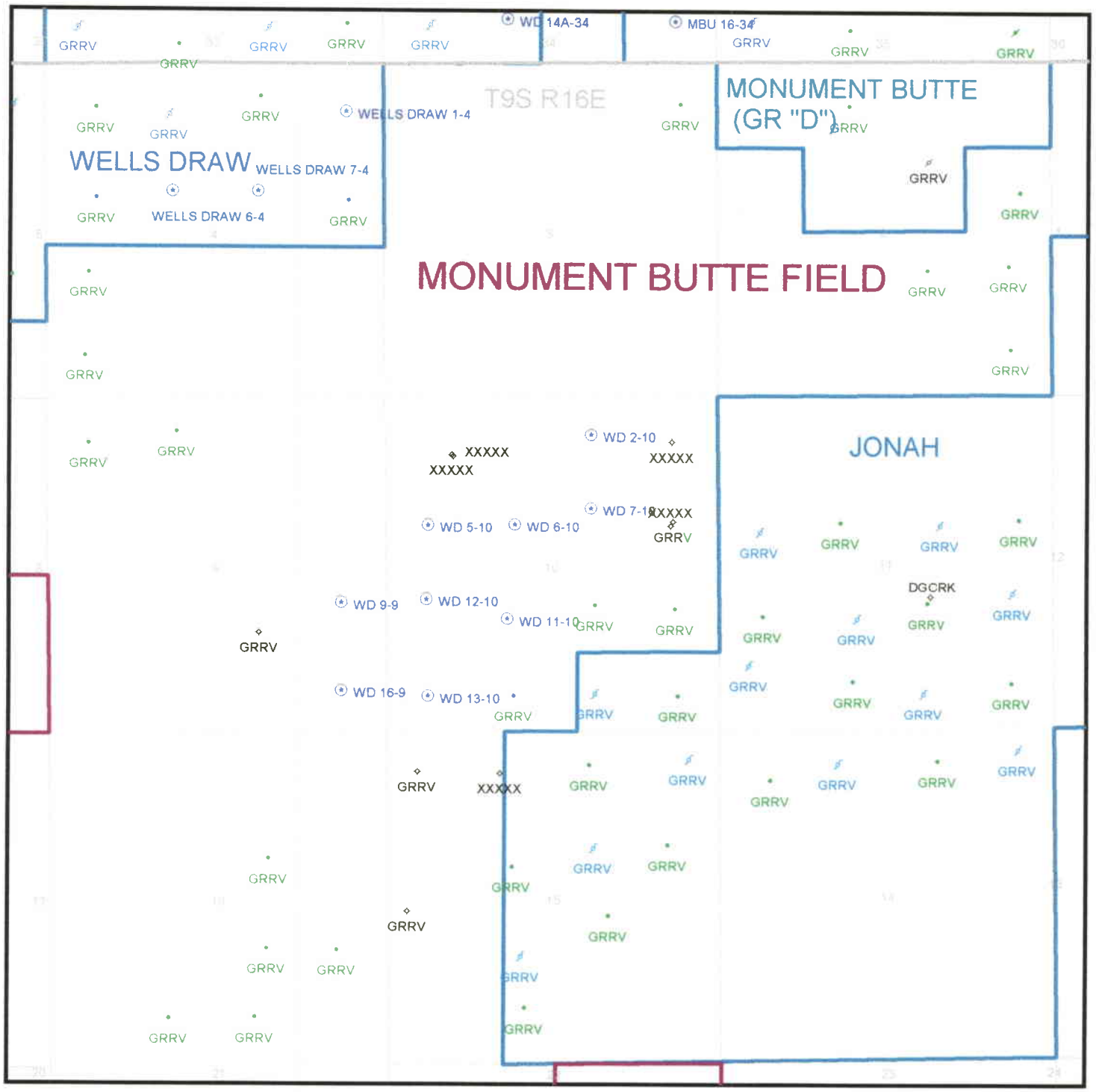
DIVISION OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION (N5160)

FIELD: MONUMENT BUTTE (105)

SEC. TWP. RNG.: SEC. 9 & 10, T9S, R16E

COUNTY: DUCHESNE UAC: R649-3-2 STATE SPACING



DATE PREPARED:
4-FEB-1998

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 20, 1998

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

Re: S. Wells Draw 13-10-9-16 Well, 0610' FSL, 0632' FWL, SW SW, Sec. 10, T. 9 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32047.

Sincerely,

John R. Baza
Associate Director

lwp
Enclosures
cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company

Well Name & Number: S. Wells Draw 13-10-9-16

API Number: 43-013-32047

Lease: UTU-72107

Location: SW SW **Sec.** 10 **T.** 9 S. **R.** 16 E.

Conditions of Approval

1. General
   Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements
   Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

   Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or John R. Baza at (801)538-5334.

3. Reporting Requirements
   All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supercede the required federal approval which must be obtained prior to drilling.

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135.
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
UTU-72107

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
S. WELLS DRAW 13-10-9-16

9. API Well No.
43-013-32047

2. Name of Operator
INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

11. County or Parish, State
DUCHESNE COUNTY, UTAH

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
610 FSL 632 FWL SW/SW Section 10, T09S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **Surface Spud**	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. WO hammer. Cut hole in rig floor for mouse hole. Drl & set MH & RH. Drl & set 13-3/8" conductor. **SPUD WELL @ 12:00 AM, 8/15/98.** NU cellar & flowline. Drl 12-1/4" sfc hole. Hit damp spot 102'. Not enough volume for a sample. Drl 256' – 322'. C&C. TOH & ND cellar. Run 8-5/8" GS, 7 jt 8-5/8", 24#, J-55, ST & C csg, WHI "W92" csg head (294'). Csg set @ 303'. RU BJ. Pmp 20 bbl dye wtr & 20 bbl gel. Cmt w/140 sx Class "G" w/2% CC & ¼#/sk Cello Flake (15.8 ppg 1.17 cf/sk yield). Had no returns to sfc & had no extra cmt. TOC 45' KB. WO bulk truck. Topped off w/20 sx Class "G" (15.8 ppg 1.17 cf/sk yield). RD BJ. WOC.

14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 8/21/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
UTU-72107

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
S. WELLS DRAW 13-10-9-16

9. API Well No.
43-013-32047

2. Name of Operator
INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

11. County or Parish, State
DUCHESNE COUNTY, UTAH

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
610 FSL 632 FWL SW/SW Section 10, T09S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
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[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **Weekly Status**	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 8/13/98 - 8/20/98

NU. Test BOP's. Replaced seals on blind rams. TIH. Repair blueing line. Drl plug, cmt & GS. Drl 322' - 4260'.

14. I hereby certify that the foregoing is true and correct

Signed Shawnee Smith Title Engineering Secretary Date 8/21/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR: Inland Production Company
ADDRESS: 410 17th St., Suite 700
Denver, Colorado 80202

OPERATOR ACCT. NO. N 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	12391	43-013-32068	TAR SANDS FED 8-28-8-17	SE/NE	28	08S	17E	Duchesne	7/21/98	

WELL 1 COMMENTS: Spud well on 7/21/98 @ 10:30 am w/ Leon Ross
entity added 9.11.98 (Greater Boundary (GR) unit) KDR

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	12391	43-013-32058	TAR SANDS FED 15-29-8-17	SW/SE	29	08S	17E	Duchesne	7/23/98	

WELL 2 COMMENTS: Spud well w/ Leon Ross on 7/23/98 @ 9:30 am.
entity added 9.11.98 (Greater Boundary (GR) unit.) KDR

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	12456	43-013-32078	CASTLE DRAW 8-9-9-17	SE/NE	9	09S	17E	Duchesne	7/30/98	

WELL 3 COMMENTS: Spud well w/ Union #7 on 7/30/98 @ 12:00 pm.
entity added 9.11.98. KDR

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	12391	43-013-32059	TAR SANDS FED 14-29-8-17	SE/SW	29	08S	17E	Duchesne	8/6/98	

WELL 4 COMMENTS: Spud well w/ Leon Ross @ 11:30 am, 8/6/98
entity added 9.11.98 (Greater Boundary (GR) unit.) KDR

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	12457	43-013-32075	CASTLE DRAW 6-4-9-17	SE/NW	4	09S	17E	Duchesne	8/7/98	

WELL 5 COMMENTS: Spud well w/ Union Rig #7 @ 2:15 pm, 8/7/98.
entity added 9/11/98. KDR

ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Shannon Smith
Signature

Engineering Secretary 9/9/98
Title Date

Phone No. (303) 382-4441

(3/89)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: Inland Production Company
ADDRESS: 410 17th St, Suite 700
Denver, Colorado 80202

OPERATOR ACCT. NO. N 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	12458	43-013-31884	TAR SANDS FED 10-33	NW/SE	33	08S	17E	Duchesne	8/15/98	

WELL 1 COMMENTS: Spud well w/Union Rig #7 @ 1:00 pm on 8/15/98.
Entity added 9/11/98. KDR

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	12459	43-013-32047	SOUTH WELLS DRAW 13-10-9-16	SW/SW	10	09S	16E	Duchesne	8/15/98	

WELL 2 COMMENTS: Spud well w/Union, Rig #14 @ 12:00 am, 8/15/98.
Entity added 9/11/98. KDR

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	12391	43-013-32060	TAR SANDS FED 6-29-8-17	SE/NW	29	08S	17E	Duchesne	8/12/98	

WELL 3 COMMENTS: Spud well w/Leon Ross @ 2:30 pm, 8/12/98.
Entity added 9.11.98 (greater Boundary(GR) unit) KDR

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	12419	43-013-32004	ASHLEY FED 16-1-9-15	SE/SE	1	09S	15E	Duchesne	8/24/98	

WELL 4 COMMENTS: Spud well w/Union #14 @ 3:00 pm, 8/24/98.
Ashley Unit Entity added 9.11.98 (Ashley Unit) KDR

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
	99999	12460	43-013-32083	CASTLE DRAW 15-4-9-17	SW/SE	4	09S	17E	Duchesne	8/23/98	

WELL 5 COMMENTS: Spud well w/Union #7 @ 2:00 pm, 8/23/98
Entity added 9.11.98. KDR

ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Shannon Smith
Signature

Engineering Secretary
Title

9/9/98
Date

Phone No.

TATE OF UTAH
IVISION OF OIL, GAS AND MINING
:NTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
ADDRESS 410 17th St., Suite 700
Denver, Colorado 80202

OPERATOR ACCT. NO. N 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	12419	43-013-32003	Ashley Fed 15-1	SW/SE	1	09S	15E	Duchesne	9/1/98	

WELL 1 COMMENTS: Spud well @ 1:30 pm, 9/1/98 w/Union Rig #14
Ashley Unit entity added 9.11.98 (Ashley unit) KDR

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	12461	43-013-32071	CASTLE DRAW 1-9-9-17	NE/NE	9	09S	17E	Duchesne	8/31/98	

WELL 2 COMMENTS: Spud well w/Union #7 @ 1:00 pm, 8/31/98
entity added 9/11/98. KDR

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	12462	43-013-32077	CASTLE DRAW 8-4-9-17	SE/NE	4	09S	17E	Duchesne	9/8/98	

WELL 3 COMMENTS: Spud well w/ Union #7 @ 1:00pm, 9/8/98.
entity added 9/11/98. KDR

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
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NOTE: Use COMMENT section to explain why each Action Code was selected.

Shannon Smith
Signature

Engineering Secretary 9/9/98
Title Date

Phone No.

(3/89)

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
UTU-72107

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
S. WELLS DRAW 13-10-9-16

9. API Well No.
43-013-32047

2. Name of Operator
INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

11. County or Parish, State
DUCHESNE COUNTY, UTAH

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
610 FSL 632 FWL SW/SW Section 10, T09S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **Weekly Status**	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 8/21/98 - 8/27/98

Drilled 7-7/8" hole w/Union, Rig #14 from 4260' - 5850'.

Run 5-1/2" GS, 1 jt 5-1/2" csg (42'), 5-1/2" FC, 136 jts 5-1/2", 15.5#, J-55, LT & C csg (5834'). Csg set @ 5843'. RD casers. RU BJ & circ. Pmp 20 bbl dye wtr & 20 bbl gel. Cmt w/280 sx Premium Lite Modified (11.0 ppg 3.42 cf/sk yield) & 300 sx Class "G" w/10% A-10 & 10% salt (14.4 ppg 1.63 cf/sk yield). POB w/2200 psi, 12:08 am, 8/23/98. Had all dye & tr of gel to sfc. RD BJ. ND BOP's. Set slips. RD. Rig released @ 4:00 am, 8/23/98. RDMOL.

RECEIVED
SEP 03 1998
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed Shawna Smith Title Engineering Secretary Date 8/28/98

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:
CC: UTAH DOGM

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: INLAND PRODUCTION COMPANY COMPANY REP: GARY DETTIS

WELL NAME: S. WELLS DRAW #13-10-9-16 API NO: 43-013-32047

SECTION: 10 TWP: 9S RANGE: 16E COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: WATER INJECTION:

STATUS PRIOR TO WORKOVER: DRILL HOLE

INSPECTOR: DENNIS L. INGRAM TIME: 11:30 AM DATE: 9/14/98

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: PUMP CHANGE: PARTED RODS:

CASING OR LINER REPAIR: ACIDIZE: COMPLETION: YES

TUBING CHANGE: WELLBORE CLEANOUT: WELL DEEPENED:

ENHANCED RECOVERY: THIEF ZONE: CHANGE ZONE:

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED: PIT TANK & 400 BBL. UPRIGHT

PIT: LINED UNLINED Y FRAC TANK 3-400BOPE: NO H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: TIH WITH TUBING

REMARKS:

ROSS WITH FLINT RIG ON WELL. THEY HAVE SHOT TWO SETS OF PERFS AND ARE PRESENTLY TIH TO CLEAN OUT AND SWAB.

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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UTU-72107

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

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[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
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9. API Well No.
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WEEKLY STATUS REPORT FOR THE PERIOD OF 8/28/98 - 9/9/98

Perf C/B sds @ 4836-40', 4933-36', 4958-64' & 4966-72'.

OIL AND GAS
JRB
RJK
SLS
GLH
DTS
MICROFILM
FILE

dtd

RECEIVED
SEP 14 1998
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoi

Signed Sha

Secretary Date 9/10/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

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MONUMENT BUTTE

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

11. County or Parish, State
DUCHESNE COUNTY, UTAH

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
610 FSL 632 FWL SW/SW Section 10, T09S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **Weekly Status**	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 8/28/98 - 9/9/98

Perf C/B sds @ 4836-40', 4933-36', 4958-64' & 4966-72'.

RECEIVED
SEP 14 1998
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Sharon Smith Title Engineering Secretary Date 9/10/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
UTU-72107

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
S. WELLS DRAW 13-10-9-16

9. API Well No.
43-013-32047

2. Name of Operator
INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

11. County or Parish, State
DUCHESNE COUNTY, UTAH

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
610 FSL 632 FWL SW/SW Section 10, T09S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

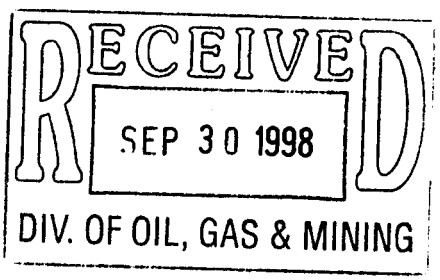
TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **Weekly Status**	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 9/10/98 - 9/23/98

Perf PB sds @ 4416-28'.
Swab well. Trip production tbg.
Place well on production @ 12:30 pm, 9/16/98.



14. I hereby certify that the foregoing is true and correct

Signed Sharon Smith Title Engineering Secretary Date 9/28/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

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FORM 3160-4
(July 1992)

SUBMIT IN DUPLICATE* (See other instructions ons reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: UTU-72107

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WORK: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

1b. TYPE OF WELL: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR. [ ] Other

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME, WELL NO.: S. WELLS DRAW 13-10-9-16

2. NAME OF OPERATOR: INLAND RESOURCES INC.

9. API WELL NO.: 43-013-32047

3. ADDRESS AND TELEPHONE NO.: 410 17th St. Suite 700 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)
At Surface: SW/SW
At top prod. Interval reported below: 610' FSL 632' FWL
At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 10, T09S R16E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-013-32047	4/16/98	DUCHESNE	UT

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
8/15/98	8/22/98	9/16/98	5748' KB 5738' GL	

20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
5850'	5790'		------>	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4416' - 4972'

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: DIGL/SP/GR/CAL - CN/CD/GR 11-23-98

27. WAS WELL CORED: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	303'	12-1/4	140 sx Class "G"	
5-1/2	15.5#	5843'	7-7/8	280 sx Premium Lite Modified	
				300 sx Class "G"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	EOT @ 5053'	TA @ 4861'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
C/B 4826-40', 4933-36', 4958-64', 4966-72'	4 SPF	116 Holes
PB 4416-28'	4 SPF	48 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4826' - 4972'	112,100# 20/40 sd in 548 bbls Viking I-25
4416' - 4428'	8,220# 20/40 sd in 66 bbls Viking I-25

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
9/16/98	2-1/2" x 1-1/2" x 10' x 14' RHAC Pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBLS.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave	9/1/98		---->	12	86	2	7.17

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
		---->				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS: Logs In Item #26

RECEIVED
NOV 23 1998
DIV. OF OIL, GAS & MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Shannon Smith TITLE Engineering Secretary DATE 11/9/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

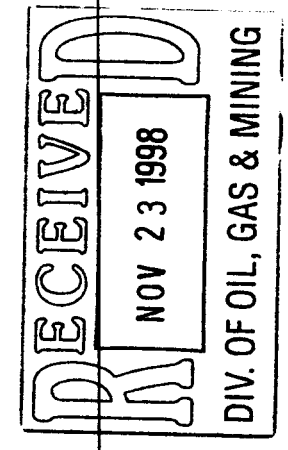
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Garden Gulch Mkr	3656'		
Garden Gulch 2	3979'		
Point 3 Mkr	4232'		
X Mkr	4502'		
Y-Mkr	4539'		
Douglas Creek Mkr	4656'		
BiCarbonate Mkr	4889'		
B Limestone Mkr	5010'		
Castle Peak	5508'		
Basal Carbonate	NDE		
Total Depth	5850'		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
[X] Oil Well [ ] Gas well [ ] Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW 610' fsl, 632 fwl Sec. 10, T9S, R16E

5. Lease Designation and Serial No.
UTU-72107

6. If Indian, Allottee or Tribe Name
NA

7. If unit or CA, Agreement Designation

8. Well Name and No.
S. Wells Draw 13-10

9. API Well No.
43-013-32047

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[ ] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing repair	[ ] Water Shut-off
[ ] Final Abandonment Notice	[ ] Altering Casing	[X] Conversion to Injection
	[ ] Other _____	[ ] Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directioally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct
Signed Joyce I. McGough Title **Regulatory Specialist** Date 1/24/01
Joyce I. McGough

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Inland
RESOURCES INC.

January 24, 2001

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
South Wells Draw #13-10-9-16
Monument Butte Field, South Wells Draw Unit, Lease #UTU-72107
Section 10-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the South Wells Draw #13-10-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, South Wells Draw Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact George Rooney at (303) 893-0102.

Sincerely,

Bill Pennington
Chief Executive Officer

BOARD APPROVAL
7-16-01

January 24, 2001

Mr. Edwin I. Forsman
Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

RE: Permit Application for Water Injection Well
South Wells Draw Fed #13-10-9-16
Monument Butte Field, South Wells Draw Unit, Lease #UTU-72107
Section 10-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Forsman:

Inland Production Company, as operator of the above referenced well, has requested to convert the above well from a producer to an injector. Enclosed for your review is a copy of the application filed with the State of Utah. Also enclosed is a copy of the sundry notice of intent.

Should you have any questions, please contact me or George Rooney at 303/893-0102.

Sincerely,

Joyce McGough

Joyce McGough
Regulatory Specialist

Enclosures

410 Seventeenth Street, Suite 700, Denver, CO 80202 • 303-893-0102 • FAX 303-893-0103

INLAND PRODUCTION COMPANY

APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

SOUTH WELLS DRAW FEDERAL #13-10-9-16

MONUMENT BUTTE FIELD (GREEN RIVER) FIELD

SOUTH WELLS DRAW UNIT

LEASE #UTU-72107

JANUARY 24, 2001

TABLE OF CONTENTS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202

Well Name and number: South Wells Draw #13-10-9-16
Field or Unit name: Monument Butte (Green River) S. Wells Draw Unit Lease No. UTU-72107
Well Location: QQ SWSW section 10 township 9S range 16E county Duchesne

Is this application for expansion of an existing project? . . . . . Yes [X] No [ ]
Will the proposed well be used for: Enhanced Recovery? . . . . . Yes [X] No [ ]
Disposal? . . . . . Yes [ ] No [X]
Storage? . . . . . Yes [ ] No [X]
Is this application for a new well to be drilled? . . . . . Yes [ ] No [X]
If this application is for an existing well,
has a casing test been performed on the well?. . . . . Yes [ ] No [X]
Date of test:
API number: 43-013-32047

Proposed injection interval: from 4416 to 4972
Proposed maximum injection: rate 500 bpd pressure 1588 psig
Proposed injection zone contains [x] oil, [ ] gas, and/or [ ] fresh water within 1/2 mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Bill Pennington Signature Bill Pennington
Title Chief Executive Officer Date 1/31/01
Phone No. (303) 893-0102

(State use only)
Application approved by Title
Approval Date

Comments:

S. Wells Draw #13-10-9-16

Spud Date: 8/15/98
Put on Production: 9/16/98
GL: 5738' KB: 5748' (10' KB)

Initial Production: 12 BOPD,
86 MCFD, 2 BWPD

Proposed Injection
Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts.(294')

DEPTH LANDED: 304' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 140 sx Premium cmt & 45 sx Class "G", est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 136 jts. (5834')

SET AT: 5843' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 280 sx Premium modified mixed & 300 sx class "G"

CEMENT TOP AT: Surface per cement bond log(Schlumberger)

2907

TUBING

SIZE/GRADE/WT: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 162 jts

TUBING ANCHOR: 4861.19' KB

SEATING NIPPLE: 2-7/8"

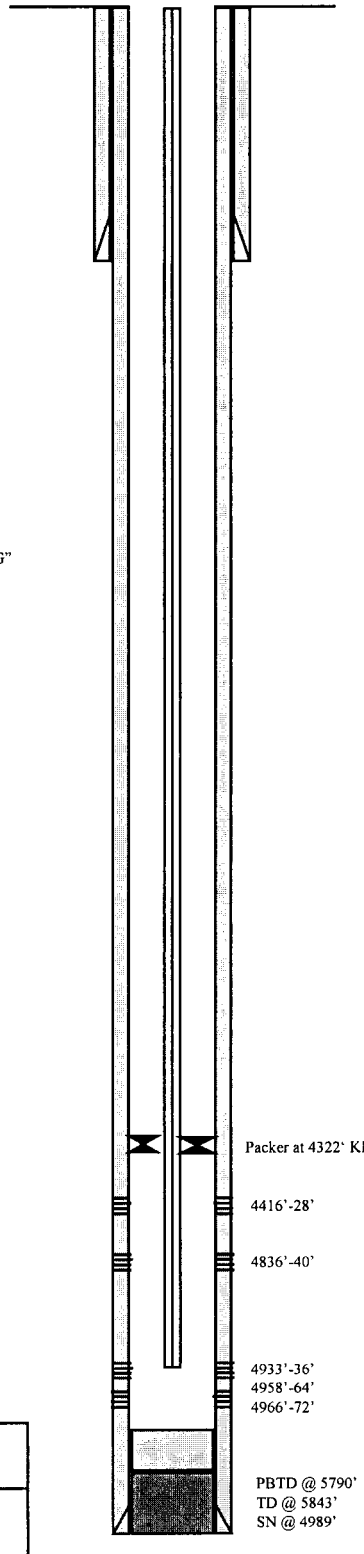
TOTAL STRING LENGTH: EOT @ 5053.06' KB

SN LANDED AT: 4988.98' KB

FRAC JOB

9/11/98 4836'-4972' **Frac B-1 & B-2 sand as follows:** 112,100# 20/40 sand in 548 bbls Viking I-25. Perfs broke @ 3118 psi @ 21 BPM. Treated w/avg press of 2080 psi w/avg rate of 30.4 BPM. ISIP-2300 psi, 5 min 2180 psi. Flowback on 12/64" ck for 3.5 hrs & died.

9/13/98 4416'-4428' **Frac PB-10 sand as follows:** 8,220# 20/40 sand in 66 bbls Viking I-25 fluid. Perfs broke @ 3990 psi. Treated w/avg press of 2220 psi w/avg rate of 12.6 BPM. ISIP-1600 psi, 5 min 1485 psi. Flowback on 12/64" ck for 1 hr & died.



PERFORATION RECORD

9/9/98	4836'-4840'	4 JSPF	16 holes
9/9/98	4933'-4936'	4 JSPF	12 holes
9/9/98	4958'-4964'	4 JSPF	24 holes
9/9/98	4966'-4972'	4 JSPF	24 holes
9/9/98	4416'-4428'	4 JSPF	48 holes

Inland Resources Inc.

S. Wells Draw #13-10-9-16

610 FSL 632 FWL

SWSW Section 10-T9S-R16E

Duchesne Co, Utah

API #43-013-32047; Lease #UTU-72107

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.

2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.

3. Test casing and packer.

4. Rig down and move out.

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

   2.1 The name and address of the operator of the project.

   Inland Production Company
   410 17th Street, Suite 700
   Denver, Colorado 80202

   2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

   See Attachment A

   2.3 A full description of the particular operation for approval is requested.

   Approval is requested to convert the S. Wells Draw Fed #13-10-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, South Wells Draw Unit.

   2.4 A description of the pools from which the identified wells are producing or have produced.

   The proposed injection well will inject into the Green River Formation.

   2.5 The names, description and depth of the pool or pools to be affected.

   The injection zone is in the Green River Formation. In the S. Wells Draw Federal #13-10-9-16 well, the proposed injection zone is from 4416'- 4972'. The confining stratum directly above and below the injection zones is the Douglas Creek Member of the Green River Formation, with the Douglas Creek Marker top at 4656'.

   2.6 A copy of a log of a representative well completed in the pool.

   The referenced log for the S. Wells Draw Fed #13-10-9-16 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-72107) in the Monument Butte (Green River) Field, South Wells Draw Unit, and this request is for administrative approval.

REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL, STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

   2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

   See Attachments A and B.

   2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

   All logs are on file with the Utah Division of Oil, Gas and Mining.

   2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

   A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

   2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

   All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

   2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

   The casing program is 8-5/8", 24#, J-55 surface casing run to 304' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5843' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

   2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

   The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

   2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

   See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1588 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the S. Wells Draw Fed #13-10-9-16, for proposed zones (4416' - 4972') calculates at 0.79 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1588 psig. See Attachment G through G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the S. Wells Draw Fed #13-10-9-16, the injection zone (4416' - 4972') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-7.

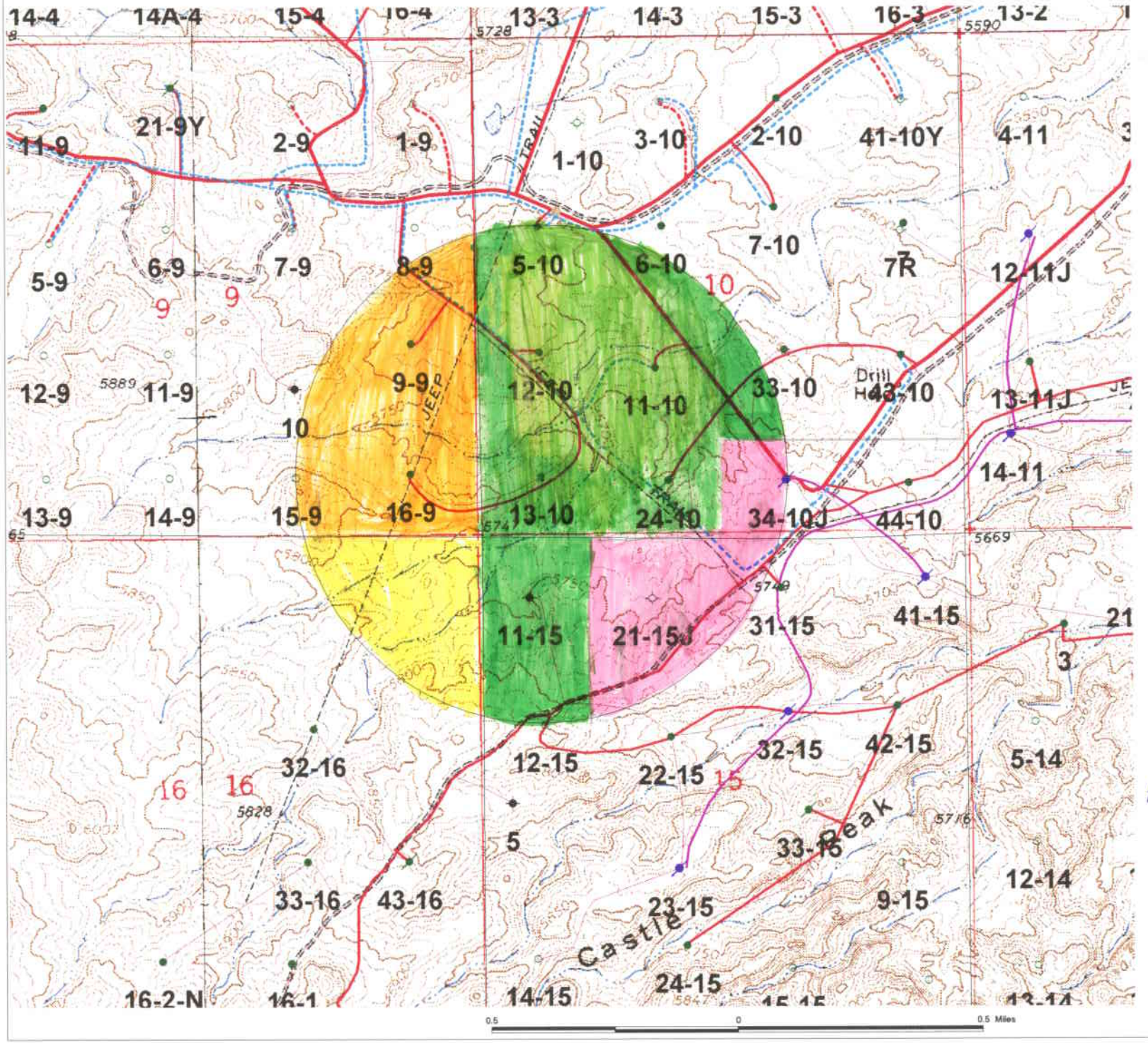
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.



Attachment A

SWD 13-10-9-16
Sec 10-T9S-R16E
1/2 Mile Radius

Inland Resources Inc.
UINTA BASIN
Duchesne & Uintah Counties, Utah

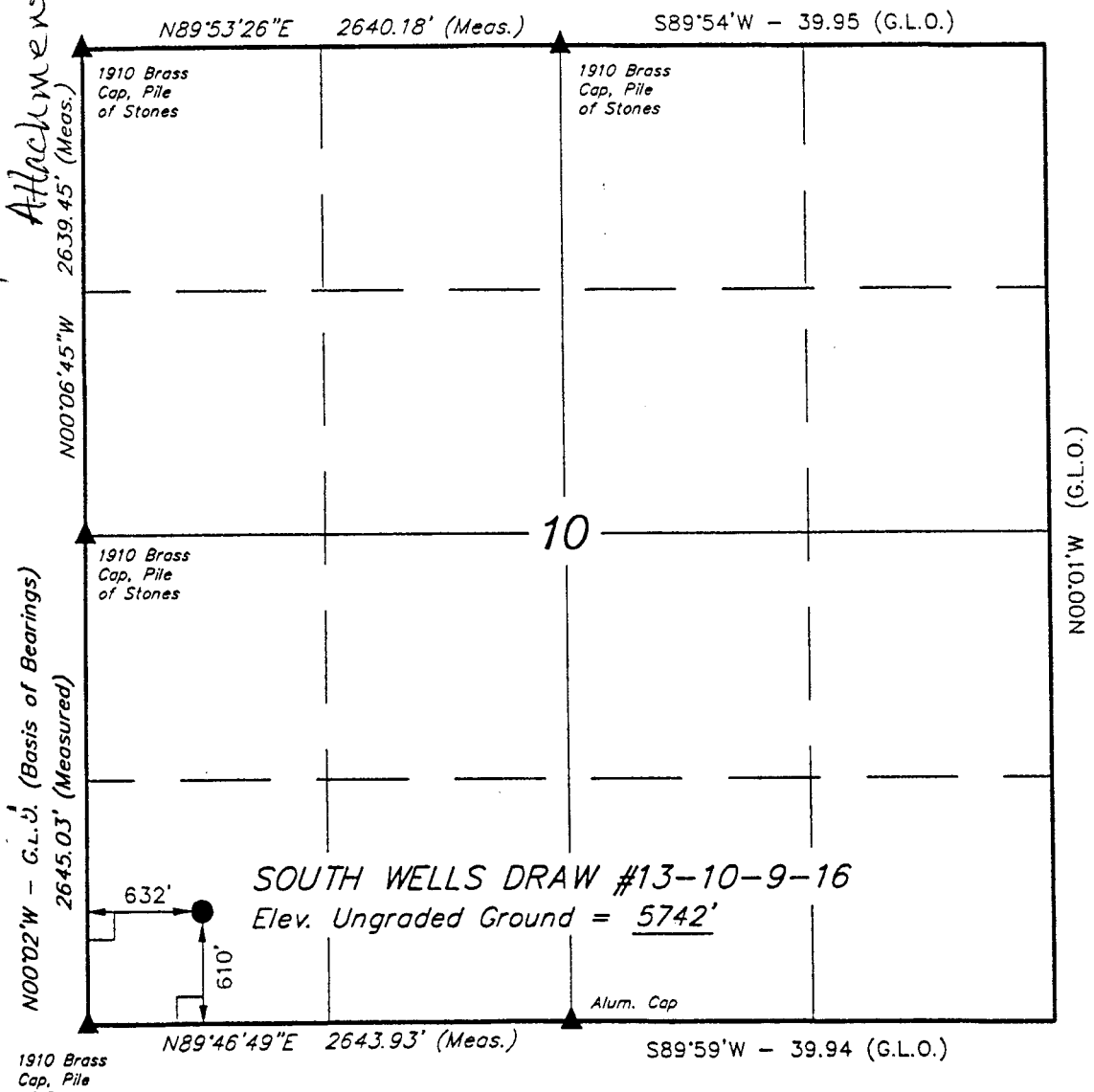
Attachment A-1

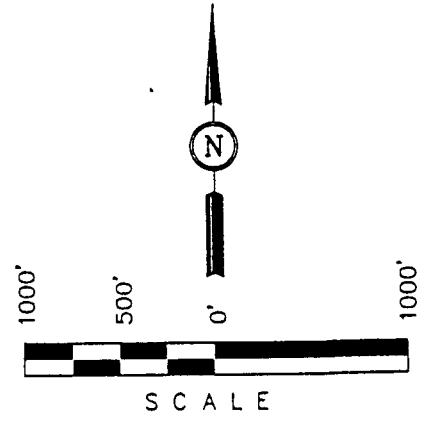
INLAND PRODUCTION CO.

Well location, SOUTH WELLS DRAW #13-10-9-16, located as shown in the SW 1/4 SW 1/4 of Section 10, T9S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 10, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5747 FEET.





LEGEND:

- └ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 1-2-98	DATE DRAWN: 1-13-98
PARTY: K.K. J.F. C.B.T.	REFERENCES: G.L.O. PLAT	
WEATHER: COLD	FILE: INLAND PRODUCTION CO.	

Attachment B

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 9 South, Range 16 East Section 16: All	ML-16532 HBP	Questar Exploration & Production Corp	(Surface Rights) STATE
2	Township 9 South, Range 16 East Section 10: S/2N/2, N/2S/2, S/2SW/4 Section 15: W/2W/2	UTU-72107 HBP	Inland Production Company	(Surface Rights) USA
3	Township 9 South, Range 16 East Section 9: E/2SW/4, SE/4	UTU-40894 HBP	Inland Production Company	(Surface Rights) USA
4	Township 9 South, Range 16 East Section 10: S/2SE/4 Section 15: E/2, E/2W/2	UTU-017985 HBP	Inland Production Company	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
S. Wells Draw Fed #13-10-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: Bill Pennington

Inland Production Company
Bill Pennington
Chief Executive Officer

Sworn to and subscribed before me this 31 day of JANUARY, 2001.

Notary Public in and for the State of Colorado: Janet K. Specht

My Commission Expires: 7/14/01

JANET K. SPECHT NOTARY PUBLIC STATE OF COLORADO

Attachment E

S. Wells Draw #13-10-9-16

Spud Date: 8/15/98
Put on Production: 9/16/98
GL: 5738' KB: 5748' (10' KB)

Wellbore Diagram

Initial Production: 12 BOPD, 86 MCFD, 2 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts.(294')
DEPTH LANDED: 304'KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 140 sx Premium cmt & 45 sx Class "G", est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts. (5834')
SET AT: 5843' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 280 sx Premium modified mixed & 300 sx class "G"
CEMENT TOP AT: Surface per cement bond log(Schlumberger)

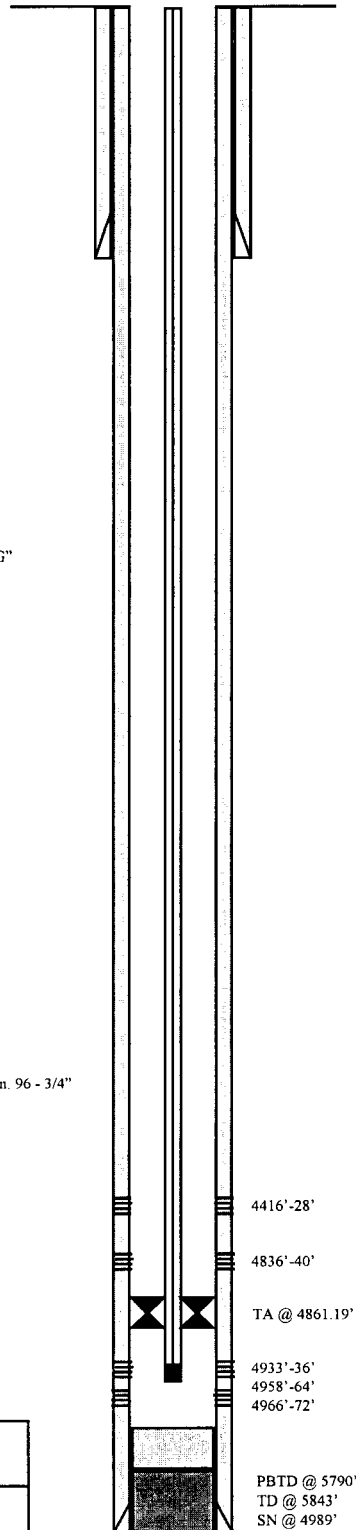
CBL

TUBING

SIZE/GRADE/WT: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 162 jts
TUBING ANCHOR: 4861.19' KB
SEATING NIPPLE: 2-7/8"
TOTAL STRING LENGTH: EOT @ 5053.06' KB
SN LANDED AT: 4988.98' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4 - 1-1/2" wt rods, 4 - 3/4" scrapered, 95 - 3/4" plain. 96 - 3/4" scrapered, 1 - 8'x3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 10 x 14' RHAC Pump
STROKE LENGTH: 72"
PUMP SPEED, SPM: 8 SPM
LOGS:DIGL/SP/GR/CAL
SDL/DSN/GR



FRAC JOB

9/11/98 4836'-4972' **Frac B-1 & B-2 sand as follows:** 112,100# 20/40 sand in 548 bbls Viking I-25. Perfs broke @ 3118 psi @ 21 BPM. Treated w/avg press of 2080 psi w/avg rate of 30.4 BPM. ISIP-2300 psi, 5 min 2180 psi. Flowback on 12/64" ck for 3.5 hrs & died.

9/13/98 4416'-4428' **Frac PB-10 sand as follows:** 8,220# 20/40 sand in 66 bbls Viking I-25 fluid. Perfs broke @ 3990 psi. Treated w/avg press of 2220 psi w/avg rate of 12.6 BPM. ISIP-1600 psi, 5 min 1485 psi. Flowback on 12/64" ck for 1 hr & died.

PERFORATION RECORD

9/9/98	4836'-4840'	4 JSPF	16 holes
9/9/98	4933'-4936'	4 JSPF	12 holes
9/9/98	4958'-4964'	4 JSPF	24 holes
9/9/98	4966'-4972'	4 JSPF	24 holes
9/9/98	4416'-4428'	4 JSPF	48 holes

Inland Resources Inc.

S. Wells Draw #13-10-9-16

610 FSL 632 FWL

SWSW Section 10-T9S-R16E

Duchesne Co, Utah

API #43-013-32047; Lease #UTU-72107

Attachment E-1

S. Wells Draw #5-10-9-16

Spud Date: 4-28-98
Put on Production:
GL: 5707.6' KB: 5717.6'

Wellbore Diagram

Initial Production: 74 BOPD, 79 MCFD, 3 BWPD

SURFACE CASING

SIZE:	8 5/8"
GRADE:	J-55
WEIGHT:	24 #
LENGTH:	7 jts @ 293'
HOLE SIZE:	12 1/4"
DEPTH LANDED:	293'
CEMENT DATA:	120 sx Premium, est 8 bbls cmt to surface

PRODUCTION CASING

SIZE:	5 1/2"
GRADE:	J-55
WEIGHT:	15.5 #
LENGTH:	137 jts @ 5877'
HOLE SIZE:	7 7/8"
DEPTH LANDED:	5888'
CEMENT DATA:	350 sx Class C & 370 sx Class G
CEMENT TOP AT:	surface

3902

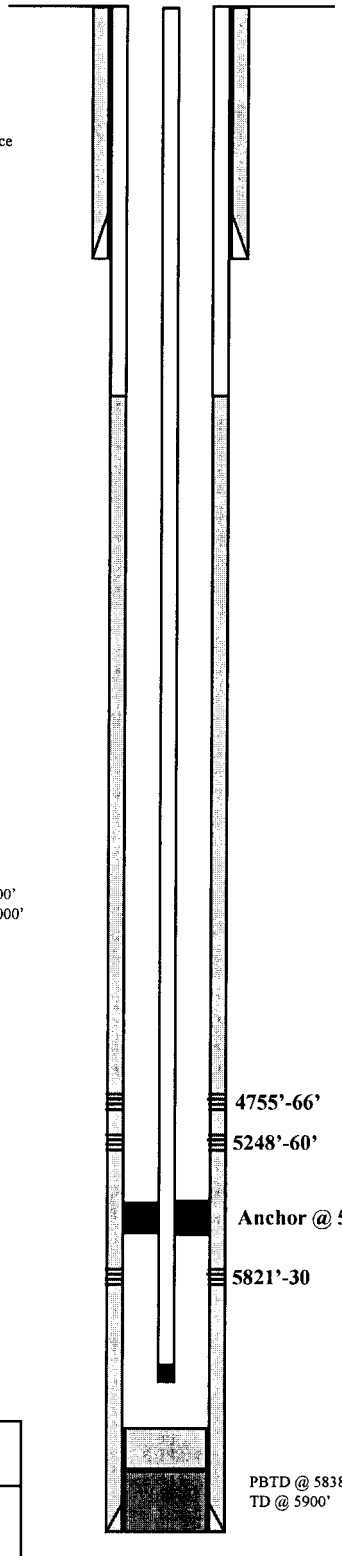
TUBING RECORD

SIZE/GRADE/WT.:	2 7/8", M-50, 6.5 lbs
NO. OF JOINTS:	182 jnts
TUBING ANCHOR:	5630'
SEATING NIPPLE:	2 7/8" (1.10")
TOTAL STRING LENGTH:	
SN LANDED AT:	5664'
EOT:	5758'

LOGS:	DIGL/SP/GR/CAL	5900'-300'
	CD/CN/GR	5880'-3000'

SUCKER RODS

POLISH ROD: 1-1/2" x 22'
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
STROKE LENGTH: 74"
PUMP SPEED: 7 SPM
4-1 1/2" wt rods, 4-3/4" scrapered, 122-3/4" plain, 96-3/4" scrapered, 1-8', 1-4' x 3/4" pony



FRAC JOB

6-10-98 5821'-5830' **Frac CP sand as follows:**
111,300# 20/40 sand in 611 bbls Viking. Perfs broke @ 4050 psi. Treated w/avg press of 2235 psi w/avg rate of 28.3 BPM. ISIP-2200 psi, 5 min 1650 psi. Flowback on 12/64" ck for 3 hrs & died.

6-12-98 5248'-5260' **Frac A sand as follows:**
95,420# 20/40 sand in 530 bbls Viking. Perfs broke @ 3220psi. Treated w/avg press of 1850 psi w/avg rate of 28.2 BPM. ISIP-1890 psi, 5 min 1775 psi. Flowback on 12/64" ck for 4 hrs & died.

6-14-98 4755'-4766' **Frac D sand as follows:**
114,163# 20/40 sand in 521 bbls Viking. Perfs broke @ 3070 psi. Treated w/avg press of 2350 psi w/avg rate of 26.4 BPM. ISIP-3870 psi, 5 min 2365 psi. Flowback on 12/64" ck for 3 hrs & died. Screened out.

PERFORATION RECORD

6-09-98	5821'-5830'	4 JSPF	36 holes
6-11-98	5248'-5260'	4 JSPF	48 holes
6-12-98	4755'-4766'	4 JSPF	44 holes

Inland Resources Inc.

S. Wells Draw #5-10-9-16

1980 FNL 660 FWL

NENE Section 10-T9S-R16E

Duchesne Co, Utah

API #43-013-31811; Lease #U-72107

Attachment E-2

South Wells Draw #9-9-9-16

Spud Date: 5/20/98
Put on Production: 7/15/98
GL: 5736' KB: 5748'

Initial Production: 80 BOPD, 60 MCFPD, 20 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT:24#
LENGTH: 7 jts. (310')
DEPTH LANDED: 311'(GL)
HOLE SIZE:12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 135 jts. (5830.81')
DEPTH LANDED: 5842.06'
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sx 28:72 POZ type III & 360 sk Class G
CEMENT TOP AT: 2907' CBL
2906

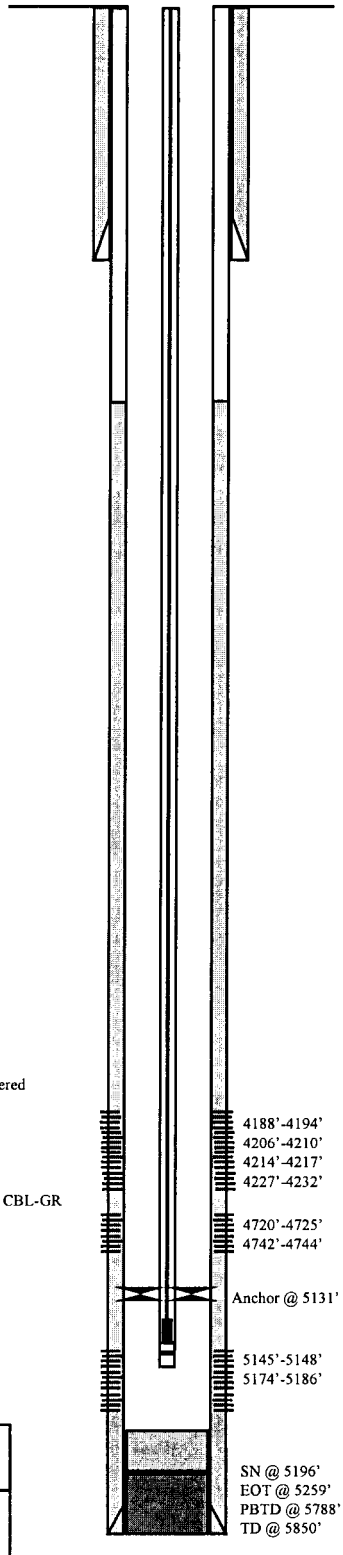
TUBING

SIZE/GRADE/WT.: 2-7/8"/6.5#/M-50 tbg.
NO. OF JOINTS: 169 jts.
TUBING ANCHOR: 5131'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5259'
SN LANDED AT: 5196'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
SUCKER RODS: 4-3/4" scrapered, 103-3/4" plain rods, 96-3/4" scrapered
PUMP SIZE: 2-1/2" x 1-1/2" x 10' x 14' RHAC pump
STROKE LENGTH: 74"
PUMP SPEED, SPM: 9.5 SPM
LOGS:Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

Wellbore Diagram



FRAC JOB

7/2/98 5145'-5186'
Frac A-3 sand as follows: 101,290# 20/40 sand in 455 bbls Viking I-25 fluid. Perfs brokedown @ 2902 psi. Treated @ avg press of 3000 psi w/avg rate of 30 bpm. Due to rapidly increasing pressure, sand was cut @ blender @ 9.6#. Flushed 63 bbls before perfs locked up w/9.5 sand @ perfs. ISIP: 3600 psi, 5-min 2877 psi. Flowback on 12/64" choke for 2.5 hours and died.

7/7/98 5026'-5034'
Frac B-2 sand as follows: 96,120# of 20/40 sand in 516 bbls Viking I-25 fluid. Perfs brokedown @ 3770 psi. Treated @ avg press of 1950 psi w/avg rate of 30 bpm. ISIP-2050 psi, 5-min 1915 psi. Flowback on 12/64: choke for 3.5 hours and died.

7/9/98 4720'-4744'
Frac D-1 sand as follows: 88,475# 20/40 sand in 497 bbls Viking I-25 fluid. Perfs brokedown @ 3212 psi. Treated @ avg press of 2000 psi w/avg rate of 26 bpm. ISIP: 2340 psi, 5-min 2000 psi. Flowback on 12/64" choke for 4.5 hours and died.

7/11/98 4188'-4232'
Frac GB-4 sands as follows: 93,342# of 20/40 sand in 587 bbls Viking I-25 fluid. Perfs brokedown @ 3100 psi. Treated @ avg press of 1600 psi w/avg rate of 26.4 bpm. ISIP-2116 psi, 5-min 1857 psi. Flowback on 12/64: choke for 2 hours and died.

PERFORATION RECORD

7/1/98	5145'-5148'	4 JSPF	12 holes
7/1/98	5174'-5186'	4 JSPF	48 holes
7/7/98	5026'-5034'	4 JSPF	32 holes
7/8/98	4720'-4725'	4 JSPF	20 holes
7/8/98	4742'-4744'	4 JSPF	8 holes
7/10/98	4188'-4194'	4 JSPF	24 holes
7/10/98	4206'-4210'	4 JSPF	16 holes
7/10/98	4214'-4217'	4 JSPF	12 holes
7/10/98	4227'-4232'	4 JSPF	20 holes

Inland Resources Inc.

South Wells Draw #9-9-9-16

2081' FSL 720' FEL

NESE Section 9-T9S-R16E

Duchesne Co, Utah

API #43-013-32043; Lease #U-40894

Attachment E-3

South Wells Draw #12-10-9-16

Spud Date: 4/28/98
Put on Production: 6/5/98
GL: 5712' KB: 5724'

Initial Production: 133 BOPD, 287 MCFPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT:24#
LENGTH: 7 jts. (287')
DEPTH LANDED: 288'(GL)
HOLE SIZE:12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 14 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (5832')
DEPTH LANDED: 5843'
HOLE SIZE: 7-7/8"
CEMENT DATA: 415 sk Hibond mixed & 350 sxs thixotropic
CEMENT TOP AT: 1457' CBL

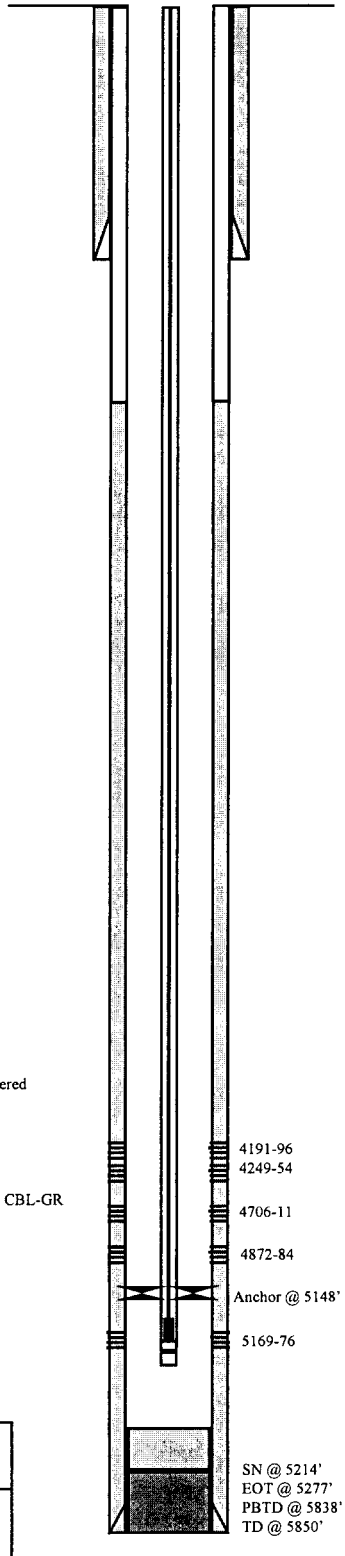
2371

TUBING

SIZE/GRADE/WT.: 2-7/8"/6.5#/N-80 tbg.
NO. OF JOINTS: 167 jts.
TUBING ANCHOR: 5148'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5277'
SN LANDED AT: 5214'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
SUCKER RODS: 4-3/4" scrapered, 104-3/4" plain rods, 95-3/4" scrapered
PUMP SIZE: 2-1/2 x 1-1/2 x 16 RHAC pump
STROKE LENGTH: 72"
PUMP SPEED, SPM: 8 SPM
LOGS:Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR



FRAC JOB

5/26/98 5169'-5165' **Frac A-3 sand as follows:** 104,640# 20/40 sand in 531 bbls Viking I-25 fluid. Perfs brokedown @ 2960 psi. Treated @ avg press of 2400 psi w/avg rate of 26 bpm. ISIP: 3100 psi, 5-min 2476 psi. Flowback on 12/64" choke for 3 hours and died.

5/28/98 4872'-4884' **Frac C sand as follows:** 114,680# of 20/40 sand in 554 bbls Viking I-25 fluid. Perfs brokedown @ 2670 psi. Treated @ avg press of 2200 psi w/avg rate of 28 bpm. ISIP-2900 psi, 5-min 2170 psi. Flowback on 12/64: choke for 3.5 hours and died.

5/30/98 4706'-4711' **Frac D-1 sand as follows:** 95,560# 20/40 sand in 503 bbls Viking I-25 fluid. Perfs brokedown @ 3753 psi. Treated @ avg press of 2400 psi w/avg rate of 24 bpm. ISIP: 2450 psi, 5-min 2250 psi. Flowback on 12/64" choke for 3.5 hours and died.

6/2/98 4191'-4254' **Frac GB-4 & GB-6 sands as follows:** 111,500# of 20/40 sand in 506 bbls Viking I-25 fluid. Perfs brokedown @ 3810 psi. Treated @ avg press of 2063 psi w/avg rate of 28 bpm. ISIP-2250 psi, 5-min 1520 psi. Flowback on 12/64: choke for 3 hours and died.

PERFORATION RECORD

5/22/98	5169'-5176'	4 JSPF	28 holes
5/27/98	4872'-4884'	4 JSPF	48 holes
5/29/98	4706'-4711'	4 JSPF	20 holes
6/1/98	4191'-4196'	4 JSPF	20 holes
6/1/98	4249'-4254'	4 JSPF	20 holes

Inland Resources Inc.

South Wells Draw #12-10-9-16

2130' FSL 629' FWL

NWSW Section 10-T9S-R16E

Duchesne Co, Utah

API #43-013-32046; Lease #UTU-72107

Attachment E-4

South Wells Draw #11-10

Spud Date: 4/23/98
Put on Production: 6/3/98
GL: 5668' KB: 5680'

Initial Production: 124 BOPD, 132 MCFPD, 11 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT:24#
LENGTH: 7 jts. (293')
DEPTH LANDED: 293'(GL)
HOLE SIZE:12-1/4"
CEMENT DATA: 140 sxs Premium cmt, est 16 bbls cmt to surf.

PRODUCTION CASING

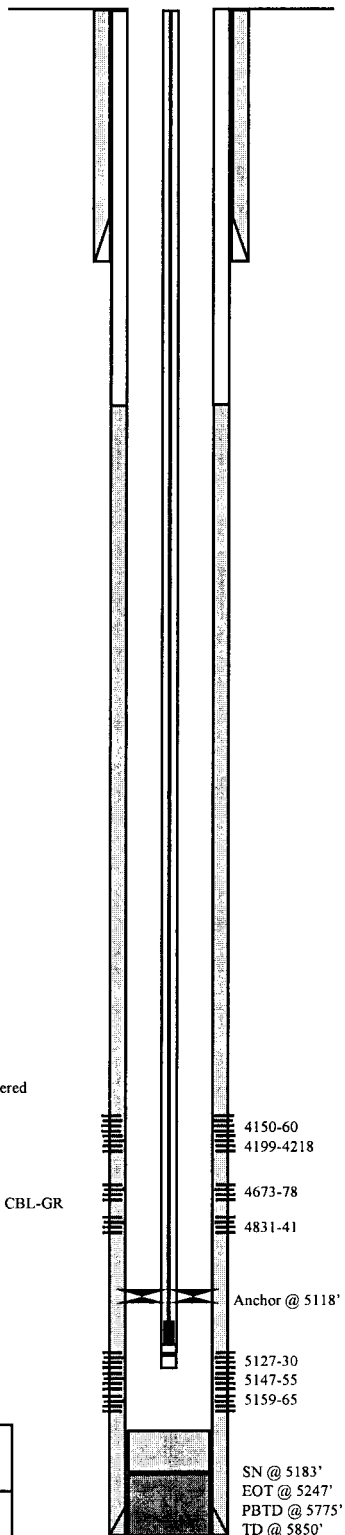
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 135 jts. (5815')
DEPTH LANDED: 5825'
HOLE SIZE: 7-7/8"
CEMENT DATA: 440 sk Hibond mixed & 380 sxs thixotropic
CEMENT TOP AT: 1669' CBL
3109

TUBING

SIZE/GRADE/WT.: 2-7/8"/6.5#/M-50 tbg.
NO. OF JOINTS: 168 jts.
TUBING ANCHOR: 5118'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5247'
SN LANDED AT: 5183'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
SUCKER RODS: 4-3/4" scrapered, 104-3/4" plain rods, 94-3/4" scrapered
PUMP SIZE: 2-1/2 x 1-1/2 x 16 RHAC pump
STROKE LENGTH: 74"
PUMP SPEED, SPM: 8 SPM
LOGS:Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR



FRAC JOB

5/21/98 5127'-5165' **Frac A-1 & A-3 sands as follows:** 97,420# 20/40 sand in 494 bbls Viking I-25 fluid. Perfs brokedown @ 3185 psi. Treated @ avg press of 2200 psi w/avg rate of 28 bpm. ISIP: 3000 psi, 5-min 2640 psi. Flowback on 12/64" choke for 4 hours and died.

5/26/98 4831'-4841' **Frac C sand as follows:** 97,480# of 20/40 sand in 508 bbls Viking I-25 fluid. Perfs brokedown @ 2860 psi. Treated @ avg press of 2100 psi w/avg rate of 26 bpm. ISIP-2350 psi, 5-min 2230 psi. Flowback on 12/64: choke for 6 hours and died.

5/28/98 4673'-4678' **Frac D-1 sand as follows:** 88,960# 20/40 sand in 476 bbls Viking I-25 fluid. Perfs brokedown @ 3447 psi. Treated @ avg press of 2350 psi w/avg rate of 24 bpm. ISIP: 2500 psi, 5-min 2130 psi. Flowback on 12/64" choke for 2 hours and died.

5/26/98 4831'-4841' **Frac GB-4 & GB-6 sands as follows:** 105,300# of 20/40 sand in 513 bbls Viking I-25 fluid. Perfs brokedown @ 3320 psi. Treated @ avg press of 1900 psi w/avg rate of 28 bpm. ISIP-2300 psi, 5-min 2180 psi. Flowback on 12/64: choke for 5 hours and died.

PERFORATION RECORD

5/20/98	5127'-5130'	4 JSPF	12 holes
5/20/98	5147'-5155'	4 JSPF	32 holes
5/20/98	5159'-5165'	4 JSPF	24 holes
5/22/98	4831'-4841'	4 JSPF	40 holes
5/27/98	4673'-4678'	4 JSPF	20 holes
5/29/98	4150'-4160'	4 JSPF	40 holes
5/29/98	4199'-4218'	4 JSPF	76 holes

Inland Resources Inc.

South Wells Draw #11-10

1606' FSL 1898' FWL

NESW Section 10-T9S-R16E

Duchesne Co, Utah

API #43-013-32045; Lease #UTU-72107

Attachment E-5

S. Wells Draw #16-9-9-16

Spud Date: 5-4-98
Put on Production: 6-29-98
GL: 5757.4' KB: 5767.4'

Initial Production: 89 BOPD,
102 MCFD, 7 BWPD

Wellbore Diagram

SURFACE CASING

SIZE:	8 5/8"
GRADE:	J-55
WEIGHT:	24 #
LENGTH:	8 jts @ 292.44'
HOLE SIZE:	12 1/4"
DEPTH LANDED:	292.94'
CEMENT DATA:	120 sx Premium Plus, est 6 bbls cmt to surface

PRODUCTION CASING

SIZE:	5 1/2"
GRADE:	J-55
WEIGHT:	15.5 #
LENGTH:	137 jts @ 5824'
HOLE SIZE:	7 7/8"
DEPTH LANDED:	5835'
CEMENT DATA:	360 sx 28:72 Poz & 375 sx Class G
CEMENT TOP AT:	surface

3610

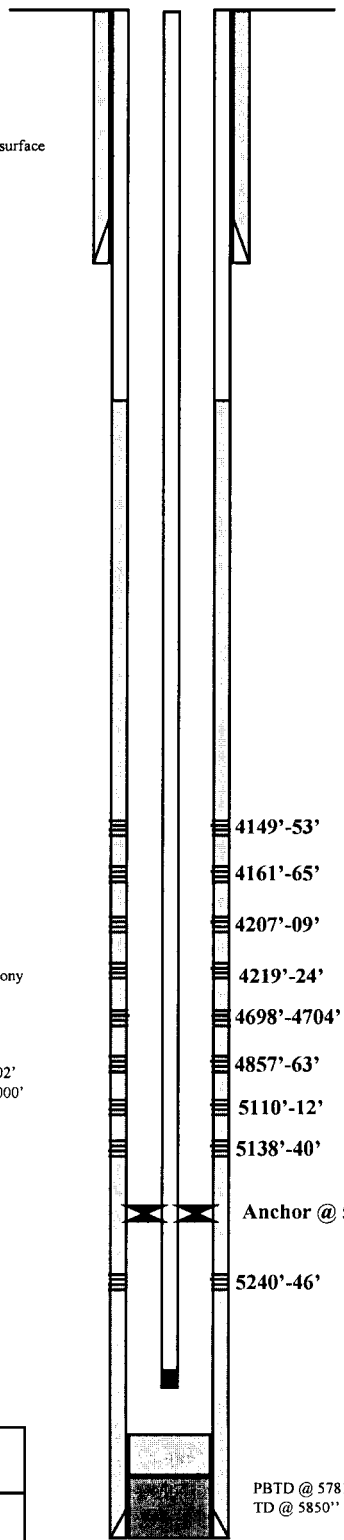
TUBING RECORD

SIZE/GRADE/WT.:	2 7/8", J-55, 6.5 lbs
NO. OF JOINTS:	168 jnts
TUBING ANCHOR:	5207'
SEATING NIPPLE:	2 7/8" (1.10")
TOTAL STRING LENGTH:	5282'
SN LANDED AT:	5269'
EOT:	5333'

SUCKER RODS

1 - 22' x 1 1/2" Polished Rod (SM End)
4-11/2" wt rods, 107-3/4" plain, 95-3/4" scrapered, 1-8', 1-4'x3/4" pony

PUMP SIZE:	2 1/2" x 1 1/2" x 16' RHAC	
STROKE LENGTH:	74"	
PUMP SPEED:	6 SPM	
LOGS:	DIGL/SP/GR/CAL	5850'-302'
	CN/CD/GR	5830'-3000'



FRAC JOB

6-19-98 5110'-5246' **Frac A/LDC sand as follows:**
77,000# 20/40 sand in 467 bbls Viking. Perfs broke @ 3260 psi. ISIP-3740 psi, 5 min 3120 psi. Flowback on 12/64" ck for 3 hrs & died.

6-21-98 4857'-4863 **Frac C sand as follows:**
54,400# 20/40 sand in 260 bbls Viking. Perfs broke @ 2385 psi. Treated w/avg press of 2000 psi w/avg rate of 29 BPM. Screened out.

6-24-98 4698'-4704' **Frac D sand as follows:**
104,000# 20/40 sand in 436 bbls Viking. Perfs broke @ 3520 psi. Treated w/avg press of 2310 psi w/avg rate of 25.4 BPM. ISIP-2310 psi, 5 min 2150 psi. Flowback on 12/64" ck for 4 hrs & died.

6-26-98 4149'-4224' **Frac GB sand as follows:**
108,354# 20/40 sand in 646 bbls Viking. Perfs broke @ 2710 psi. Treated w/avg press of 1770 psi w/avg rate of 26 BPM. ISIP-2350 psi, 5 min 2050 psi. Flowback on12/64" ck for 4 hrs & died.

PERFORATION RECORD

6-18-98	5110'-5112'	4 JSPF	8 holes
6-18-98	5138'-5140'	4 JSPF	8 holes
6-18-98	5240'-5246'	4 JSPF	8 holes
6-20-98	4857'-4863'	4 JSPF	8 holes
6-23-98	4698'-4704'	4 JSPF	24 holes
6-25-98	4149'-4153'	4 JSPF	16 holes
6-25-98	4161'-4165'	4 JSPF	16 holes
6-25-98	4207'-4209'	4 JSPF	8 holes
6-25-98	4219'-4224'	4 JSPF	20 holes

Inland Resources Inc.

S. Wells Draw #16-9-9-16

696 FSL 744 FEL

SESE Section 9-T9S-R16E

Duchesne Co, Utah

API #43-013-32044; Lease #U-40894

Attachment E-6

Castle Peak Federal #24-10A

Elev.GR - 5702' GL
Elev.KB - 5712'
Spud: 5/20/82

Spud: 5/20/82
Put on production: 6/28/82

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 32#
LENGTH:
DEPTH LANDED: 260' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 190 sks

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH:
DEPTH LANDED: 5997' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 1165 sks

CEMENT TOP AT: 1160' KB

TUBING

SIZE/GRADE/WT.: 2-3/8"
NO. OF JOINTS:
TUBING ANCHOR: Note: no pulling unit
NO. OF JOINTS: records on file since the
SEATING NIPPLE: initial completion!!!
PERFORATED SUB:
MUD ANCHOR:
STRING LENGTH:
SN LANDED AT: 4815' KB

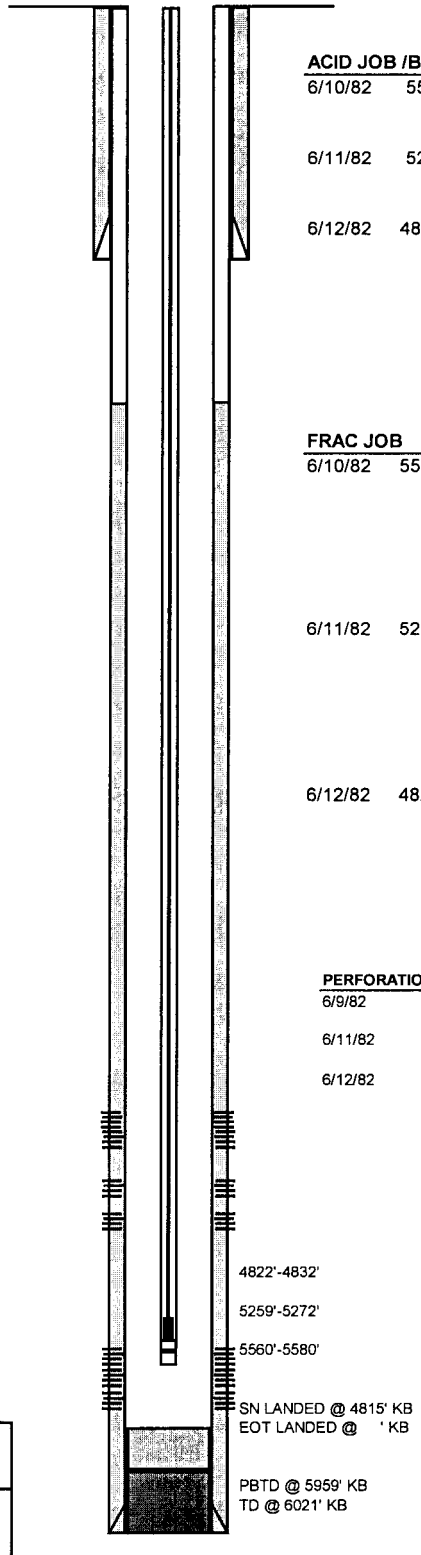
SUCKER RODS

POLISHED ROD: 1-1/2"x22'
SUCKER RODS: 1-3/4"x4' Pony
1-3/4"x6' Pony
176-3/4"x25' Plain
14-3/4"x25' Srappered Roc
1-3/4"x2' Pony
TOTAL STRING LENGTH: 4784'

PUMP NUMBER:
PUMP SIZE: 1-1/2"x2"x16' RWBC

STROKE LENGTH:
PUMP SPEED, SPM:
PUMPING UNIT:
PRIME MOVER:

Wellbore Diagram



ACID JOB /BREAKDOWN

6/10/82	5560'-5580'	Dowell: 1000 gal 7-1/2% HCL.
6/11/82	5259'-5272'	Dowell: 1000 gal 7-1/2% HCL.
6/12/82	4822'-4832'	Dowell: 1000 gal 7-1/2% HCL.

FRAC JOB

6/10/82	5560'-5580'	Dowell: 24,000 gal YF4SPD fluid w/ 33,000# 20/40 sand, 12,000# 10/20 sand. ATP=1450 psi, ATR=12 bpm, ISIP=1700 psi, 15 min= 1600 psi, 20 min=1600 psi.
6/11/82	5259'-5272'	Dowell: 20,580 gal YF4PSD fluid w/ 29,000# 20/40 sand, 6,320# 10/20 sand. ATP=2100 psi, ATR=10 bpm, ISIP=3800 psi, 15 min= 2300 psi, 20 min=2200 psi.
6/12/82	4822'-4832'	Dowell: 9,582 gal YF4PSD fluid w/ 9,328# 20/40 sand. ATP=1950 psi, ATR=10 bpm, ISIP=3400 psi, 15 min= 3100 psi, 20 min=3100 psi.

PERFORATION RECORD

6/9/82	5560'-5580'	2 SPF
6/11/82	5259'-5272'	2 SPF
6/12/82	4822'-4832'	2 SPF

Inland Resources Inc.

Castle Peak Federal #24-10A
Monument Butte
U-017985
SE SW Section 10, T9S, R16E
660' FSL, 1980' FWL
Duchesne County, Utah

Attachment E-7

Balcron Monument Federal #34-10J

Wellbore Diagram

Put on production 2/15.94

Elev. Gr @5716'
Elev. @KB 5726' (10' KB)
Spud: 1/13/94

SURFACE CASING

8-5/8", 24#, J-55
Length @266.87'
Hole Size @12-1/4"
Depth landed @274' KB
Cemented w/150 sxs Class Clas:
1/4#/sx Celoflake
5 BBLS return.

PRODUCTION CASING

5-1/2", K-55, 15.5#
Length @5836.04'
Depth landed @5832.04' KB
Cemented w/110 sxs Hilift &
290 sxs Class "G"
Top of Cement @2735' from CB

TUBING/INJECTION STRING

Injection Equipment & Size	Length FT.	Setting Depth FT. (w/10' KB)
KB	10.00	
1) 146 jnts 2 7/8" tbg	4606.62	4616.62
2) 2 7/8" SN (2.25" ID)	1.10	4617.72
3) 5.5" Arrow Set-1 Pkr	7.00	4624.72
End of Tubing		4624.72

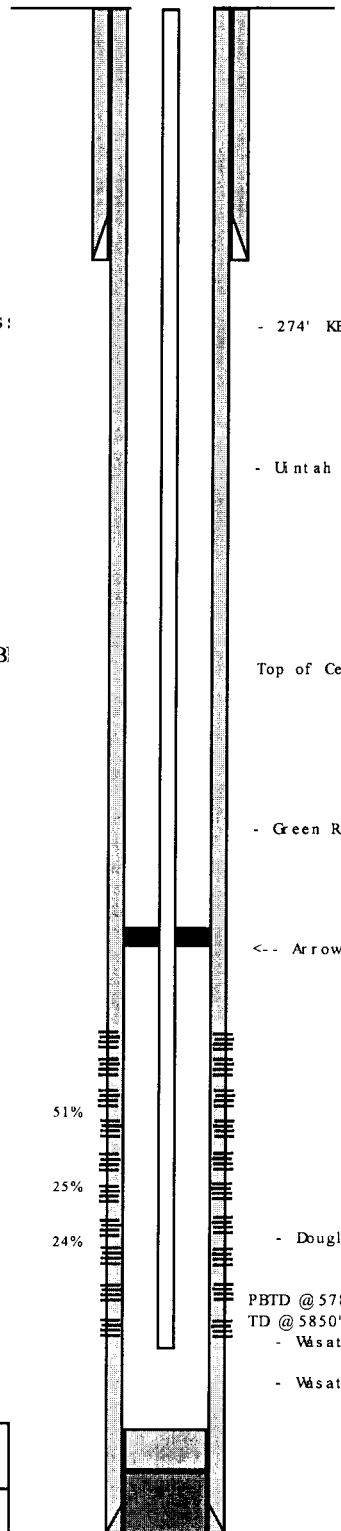
Injection Packers Set 10-5-94 By Mtn States.

2 7/8" SN ID @2.25".
Arrow Set-1 Pkr set w/ 16" Tension.
Packer fluid - 55 gals Champion Cortron #23-83
w/60 STBW

Injection Horizons

4700'-4711' (11')	RED 1
4865'-4872' (7')	RED 5
5015'-5019' (4')	GREEN 1

Tracer Survey ran 12-22-94



UTAH CAUSE NO.: UIC-152

- 274' KB

- Uintah Formation @Surface to 1400'.

Top of Cement @2735' KB from CBL.

- Green River Formation @1400' to 4100'

<-- Arrow Set-1 Packer @4625' KB

PERFORATION RECORD

4700'-11' (2 SPF)	RED 1
4865'-72' (1 SPF)	RED 5
5015'-19' (2 SPF)	GREEN 1

- Douglas Creek Member @4100' to 5350'

PBTD @5787.54' KB
TD @5850' KB

- Wasatch Formation Transition @5350' to 6000'

- Wasatch Formation @6000'

Inland Resources Inc.

BALCRON MONUMENT FEDERAL #34-10J
SWSE Section 10, T9S, R16E
592' FSL & 1979' FEL
Jonah Unit/Monument Butte Field
Lease No. U-017985
Duchesne County, Utah

ATTACHMENT F
WATER ANALYSIS

WE WERE UNABLE TO DO A WATER ANALYSIS – THE TANKS HAD BEEN DRAINED. WE WILL SEND YOU A WATER ANALYSIS AS SOON AS ONE CAN BE DONE.

Attachment F-1

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (435) 722-5066
Fax (435) 722-5727

WATER ANALYSIS REPORT

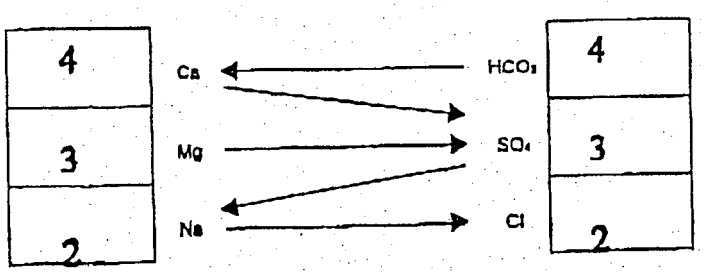
Company INLAND PRODUCTION Address _____ Date 1-27-00

Source JOHNSON Date Sampled 1-26-00 Analysis No. _____

	Analysis		mg/l(ppm)		*Meg/l	
1. PH	7.4					
2. H_2S (Qualitative)	0.5					
3. Specific Gravity	1.001					
4. Dissolved Solids			600			
5. Alkalinity ($CaCO_3$)		CO_3	0	÷ 30	0	CO_3
6. Bicarbonate (HCO_3)		HCO_3	240	÷ 61	4	HCO_3
7. Hydroxyl (OH)		OH	0	÷ 17	0	OH
8. Chlorides (Cl)		Cl	71	÷ 35.5	2	Cl
9. Sulfates (SO_4)		SO_4	130	÷ 48	3	SO_4
10. Calcium (Ca)		Ca	72	÷ 20	4	Ca
11. Magnesium (Mg)		MG	41	÷ 12.2	3	Mg
12. Total Hardness ($CaCO_3$)			350			
13. Total Iron (Fe)			0.6			
14. Manganese						
15. Phosphate Residuals						

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	X Meq/l	= Mg/l
$Ca(HCO_3)_2$	11.04	4	324
$CaSO_4$	68.07		
$CaCl_2$	55.50		
$Mg(HCO_3)_2$	73.17		
$MgSO_4$	60.19	3	181
$MgCl_2$	47.62		
$NaHCO_3$	84.00		
Na_2SO_4	71.03		
NaCl	58.46	2	117

Saturation Values	Distilled Water 20°C
$CaCO_3$	13 Mg/l
$CaSO_4 \cdot 2H_2O$	2,090 Mg/l
$MgCO_3$	103 Mg/l

REMARKS _____

Attachment F-2

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (435) 722-5086
Fax (435) 722-5727

WATER ANALYSIS REPORT

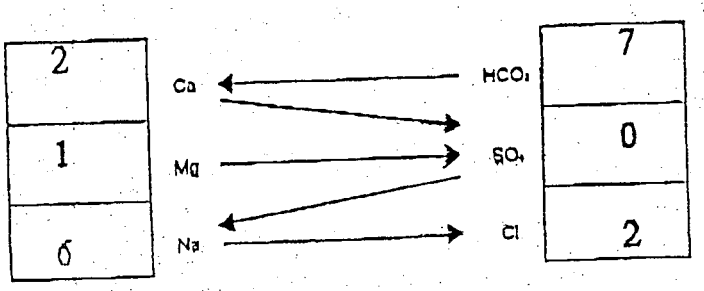
Company INLAND PRODUCTION Address _____ Date 8-25-99

Source MBIF Date Sampled 8-25-99 Analysis No. _____

	Analysis		mg/l(ppm)		*Meg/l	
1. PH	8.0					
2. H_2S (Qualitative)	0					
3. Specific Gravity	1.001					
4. Dissolved Solids			688			
5. Alkalinity ($CaCO_3$)		CO_3	0	÷ 30	0	CO_3
6. Bicarbonate (HCO_3)		HCO_3	430	÷ 61	7	HCO_3
7. Hydroxyl (OH)		OH	0	÷ 17	0	OH
8. Chlorides (Cl)		Cl	71	÷ 35.5	2	Cl
9. Sulfates (SO_4)		SO_4	0	÷ 48	0	SO_4
10. Calcium (Ca)		Ca	40	÷ 20	2	Ca
11. Magnesium (Mg)		MG	12	÷ 12.2	1	Mg
12. Total Hardness ($CaCO_3$)			150			
13. Total Iron (Fe)			13			
14. Manganese			0			
15. Phosphate Residuals						

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	X Meq/l	= Mg/l
$Ca(HCO_3)_2$	81.04	2	162
$CaSO_4$	68.07		
$CaCl_2$	55.50		
$Mg(HCO_3)_2$	73.17	1	73
$MgSO_4$	60.19		
$MgCl_2$	47.62		
$NaHCO_3$	84.00	4	336
Na_2SO_4	71.03		
NaCl	58.46	2	117

Saturation Values
$CaCO_3$
$CaSO_4 \cdot 2H_2O$
$MgCO_3$

Distilled Water 20°C
13 Mg/l
2,090 Mg/l
103 Mg/l

REMARKS _____

Attachment "G"

South Wells Draw Federal #13-10-9-16
Proposed Maximum Injection Pressure

Frac Interval (feet) Top	Bottom	Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax	
4836	4840	4838	2300	0.91	2289	
4933	4936	4935	2300	0.90	2289	
4958	4964	4961	2300	0.90	2288	
4966	4972	4969	2300	0.90	2288	
4416	4428	4422	1600	0.79	1588	←
				Minimum	1588	

Calculation of Maximum Surface Injection Pressure
Pmax = (Frac Grad -(0.433*1.005)) x Depth of Top Perf
where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.005.

Frac Gradient = (ISIP +(0.433*Avg. Depth))/Avg. Depth

Attachment G-1

Daily Completion Report

S. WELLS DRAW 13-10-9-16
SW/SW Section 10, T09S R16E
DUCHESNE Co., Utah
API # 43-013-32047

Spud Date: 8/15/98
MIRU Drl Rig: 8/15/98, Union #14
TD: 5850'
Completion Rig: Flint #4357

9/9/98 **PO: Perf & break down C&B sds. (Day 1)**
Summary: 9/8/98 – CP: 0. MIRU Flint #4357. NU BOP. PU & TIH w/4-3/4" bit, 5-1/2" csg scraper, 186 jts 2-7/8" 8rd 6.5# M-50 tbg. Tag PBTD @ 5790'. Press test csg & BOP to 3000 psi. TOH w/tbg. LD bit & scraper. SIFN.
DC: $21,279 TWC: $174,563

9/10/98 **PO: Frac C/B sds. (Day 2)**
Summary: 9/9/98 – CP: 0. RU Schlumberger & **perf C/B sds @ 4836-40', 4933-36', 4958-64' & 4966-72' w/4 jspf**. TIH w/5-1/2" RTTS pkr & tbg. Set pkr @ 4886'. Break dn perfs 4933' through 4972' @ 3200 psi. Get IR of 1 BPM @ 1400 psi. Break dn perfs 4836-40' @ 3400 psi. Get IR of 1 BPM @ 1600 psi. Lost 2 BW. Release pkr. Pull OET to 4830'. IFL @ sfc. Made 11 swab runs, rec 101 BTF w/tr oil & gas. FFL @ 4600'. SIFN.
DC: $3,743 TWC: $178,306

9/11/98 **PO: Perf PB sds. PU & frac tbg & pkr. (Day 3)**
Summary: 9/10/98 – TP: 50, CP: 50. Bleed gas off well. IFL @ 4200'. Made 2 swab runs, rec 7 BTF w/tr oil. FFL @ 4600'. TOH w/tbg. NU isolation tool. RU BJ Services & frac C/B sds w/112,100# 20/40 sd in 548 bbls Viking I-25 fluid. Perfs broke back @ 3118 psi @ 21 BPM. Treated @ ave press of 2080 psi w/ave rate of 30.4 BPM. ISIP: 2300 psi, 5 min: 2180 psi. Flowback on 12/64 choke for 3-1/2 hrs & died. Rec 170 BTF (est 31% of load). SIFN w/est 378 BWTR.
DC: $24,259 TWC: $202,565

9/12/98 **PO: Frac PB sds dn tbg. (Day 4)**
Summary: 9/11/98 – CP: 250. Bleed off est 8 bbls frac fluid. TIH w/5-1/2" RBP & tbg. Set plug @ 4603'. Press test plug to 3000 psi. Swab FL dn to 3900'. Rec 84 BTF. TOH w/tbg. RU Schlumberger & **perf PB sds @ 4416-28' w/4 jspf**. PU & TIH w/5-1/2" RTTS pkr & 136 jts 2-7/8 8rd 6.5# L-80 tbg. Set pkr @ 4280'. RU swab equipment. IFL @ 3900'. Made 1 swab run, rec 1 BTF. FFL @ 4200'. SIFN w/est 285 BWTR.
DC: $4,890 TWC: $207,455

9/13/98 **PO: LD frac string & pkr. Pull plug. CO PBTD. Swab. (Day 5)**
Summary: 9/12/98 – TP: 250, CP: 0. Bleed gas off tbg. IFL @ 4100'. Made 1 dry swab run. Fill csg w/61 BW. RU BJ Services to tbg & frac PB sds w/8,220# 20/40 sd in 66 bbls Viking I-25 fliud. Perfs broke dn @ 3990 psi. Treateed @ ave press of 2220 psi w/ave rate of 12.6 BPM. ISIP: 1600 psi, 5 min: 1485 psi. Flowback on 12/64 choke for 1 hr & died. Rec 45 BTF (est 68% of load). SIFN w/est 367 BWTR.
DC: $11,960 TWC: $219,415

9/14/98 **SD for Sunday.**

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1.	Plug #1	Set 189' plug from 4833'-5022' with 25 sx Class "G" cement.
2.	Plug #2	Set 154' plug from 4736'-4890' with 20 sx Class "G" cement.
3.	Plug #3	Set 162' plug from 4316'-4478' with 20 sx Class "G" cement.
4.	Plug #4	Set 200' plug from 2000'-2200' with 30 sx Class "G" cement.
5.	Plug #5	Set 100' plug from 254'-354' (50' on either side of casing shoe) with 15 sx Class "G" cement.
6.	Plug #6	Set 50' plug from surface with 10 sx Class "G" cement.
7.		Pump 10 sx Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 304' to surface.

The approximate cost to plug and abandon this well is $18,000.

Attachment H-1

S. Wells Draw #13-10-9-16

Spud Date: 8/15/98
Put on Production: 9/16/98
GL: 5738' KB: 5748' (10' KB)

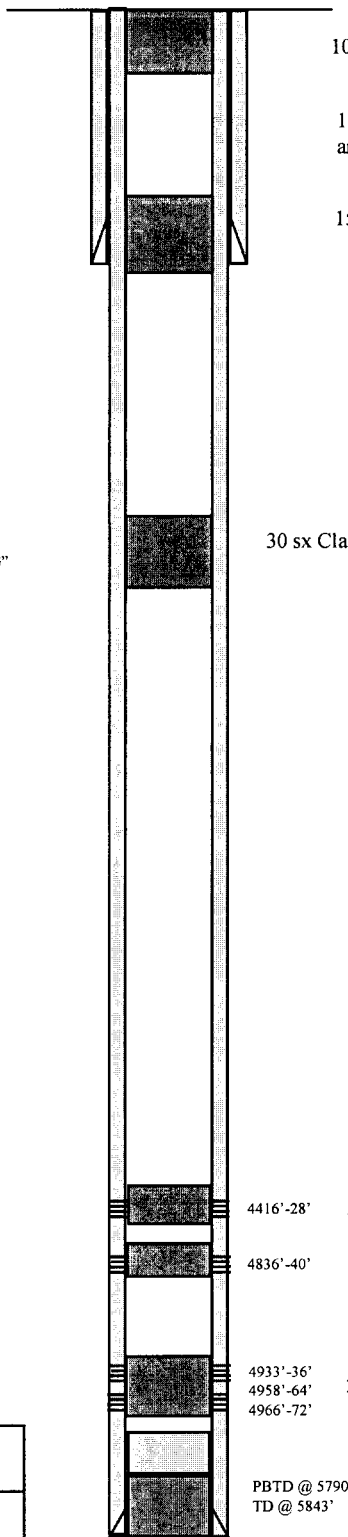
SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts.(294')
DEPTH LANDED: 304' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 140 sx Premium cmt & 45 sx Class "G", est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts. (5834')
SET AT: 5843' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 280 sx Premium modified mixed & 300 sx class "G"
CEMENT TOP AT: Surface per cement bond log(Schlumberger)

Proposed P & A
Wellbore Diagram



10 sx Class "G" cmt, 50' to surface

10 sx Class "G" cmt down the 8-5/8" x 5-1/2" annulus to cement 304' to surface

15 sx Class "G" cmt, 254' to 354'

30 sx Class "G" cmt, 200'-2200'

4416'-28' 20 sx Class "G" cmt, 4316'-4478'

4836'-40' 20 sx Class "G" cmt, 4736'-4890'

4933'-36'
4958'-64'
4966'-72' 25 sx Class 'G" cmt, 4833'-5022'

PBTD @ 5790'
TD @ 5843'

Inland Resources Inc.

S. Wells Draw #13-10-9-16

610 FSL 632 FWL

SWSW Section 10-T9S-R16E

Duchesne Co, Utah

API #43-013-32047; Lease #UTU-72107

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

PERMIT
STATEMENT OF BASIS

Applicant: Inland Production Company **Well:** South Wells Draw 13-10-9-16

Location: 10/9S/16E **API:** 43-013-32047

Ownership Issues: The proposed well is located on BLM land. The well is located in the South Wells Draw Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah(SITLA). The Federal Government and SITLA are the mineral owners within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the South Wells Draw Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 304 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5843 feet and has a cement top at 2907'. A cement bond log verifies adequate bond well above the injection zone. A 2 7/8 inch tubing with a packer will be set at 4322 feet. A mechanical integrity test will be run on the well prior to injection. There are 5 producing wells in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1700 feet. Injection shall be limited to the interval between 4416 feet and 4972 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 13-10-9-16 well is .79 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1588 psig. The requested maximum pressure is 1588 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the South Wells Draw Unit July 16, 2001. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 06/12/2001

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697

Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.

Secretary of State

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov

TAKE PRIDE IN AMERICA

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael L Coulthard

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure
1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-

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065914

UTU-

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063597A
075174
096547
096550

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68528A
72086A
72613A
73520X
74477X
75023X
76189X
76331X
76788X
77098X
77107X
77236X
77376X
78560X
79485X
79641X
80207X
81307X

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold) | Designation of Agent/Operator

X Operator Name Change | **Merger**

The operator of the well(s) listed below has changed, effective: **9/1/2004**

FROM: (Old Operator):	**TO:** (New Operator):
N5160-Inland Production Company	N2695-Newfield Production Company
Route 3 Box 3630	Route 3 Box 3630
Myton, UT 84052	Myton, UT 84052
Phone: 1-(435) 646-3721	Phone: 1-(435) 646-3721

CA No. **Unit:** **SOUTH WELLS DRAW (GR)**

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
S WELLS DRAW 15-34-8-16	34	080S	160E	4301331670	13269	Federal	WI	A
CASTLE PEAK 1-3	03	090S	160E	4301330639	13269	Federal	WI	A
S WELLS DRAW 4-3-9-16	03	090S	160E	4301332096	13269	Federal	OW	P
BALCRON MON FED 14-4	04	090S	160E	4301331666	13269	Federal	WI	A
MON FED 13-4-9-16	04	090S	160E	4301331716	13269	Federal	OW	P
CASTLE PEAK 9R	05	090S	160E	4301315787	99998	Federal	NA	PA
MON FED 41-8-9-16	08	090S	160E	4301331619	13269	Federal	WI	A
MON FED 31-8-9-16	08	090S	160E	4301331721	13269	Federal	OW	P
FEDERAL 21-9Y	09	090S	160E	4301331396	13269	Federal	WI	A
MON FED 11-9-9-16	09	090S	160E	4301331618	13269	Federal	OW	P
S WELLS DRAW 9-9-9-16	09	090S	160E	4301332043	13269	Federal	WI	A
S WELLS DRAW 16-9-9-16	09	090S	160E	4301332044	13269	Federal	OW	P
CASTLE PK FED 24-10A	10	090S	160E	4301330555	13269	Federal	OW	P
MON FED 33-10-9-16	10	090S	160E	4301331722	13269	Federal	OW	P
MON FED 43-10-9-16	10	090S	160E	4301331723	13269	Federal	WI	A
S WELLS DRAW 2-10-9-16	10	090S	160E	4301331774	13269	Federal	OW	P
S WELLS DRAW 5-10-9-16	10	090S	160E	4301331811	13269	Federal	WI	A
S WELLS DRAW 6-10-9-16	10	090S	160E	4301332041	13269	Federal	OW	P
S WELLS DRAW 7-10-9-16	10	090S	160E	4301332042	13269	Federal	WI	A
S WELLS DRAW 11-10-9-16	10	090S	160E	4301332045	13269	Federal	WI	A
S WELLS DRAW 12-10-9-16	10	090S	160E	4301332046	13269	Federal	OW	P
S WELLS DRAW 13-10-9-16	10	090S	160E	4301332047	13269	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 2/23/2005
4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - **received 2/23/05**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-72107

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: S WELLS DRAW 13-10-9-16

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013320470000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0610 FSL 0632 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 10 Township: 09.0S Range: 16.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
✓ SUBSEQUENT REPORT Date of Work Completion: 4/10/2012	✓ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	✓ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 04/06/2012. On 04/09/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 04/10/2012 the casing was pressured up to 1250 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was a State representative available to witness the test - Chris Jensen.

Accepted by the Utah Division of Oil, Gas and Mining

Date: May 03, 2012

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lucy Chavez-Naupoto	435 646-4874	Water Services Technician
SIGNATURE N/A		**DATE** 4/13/2012

Mechanical Integrity Test

Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 4 / 10 / 12 Time 11:00 am pm

Test Conducted by: Trent Hancocks

Others Present: _____

Well: South Wells Draw 13-10-9-16	Field: Monument Butte
Well Location: SWD 13-10-9-16	API No: 43-013-32047
SW/SW Sec. 10 T9S R16E Duch: Cnty UT.	

Time	Casing Pressure	
0 min	1250	psig
5	1250	psig
10	1250	psig
15	1250	psig
20	1250	psig
25	1250	psig
30 min	1250	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

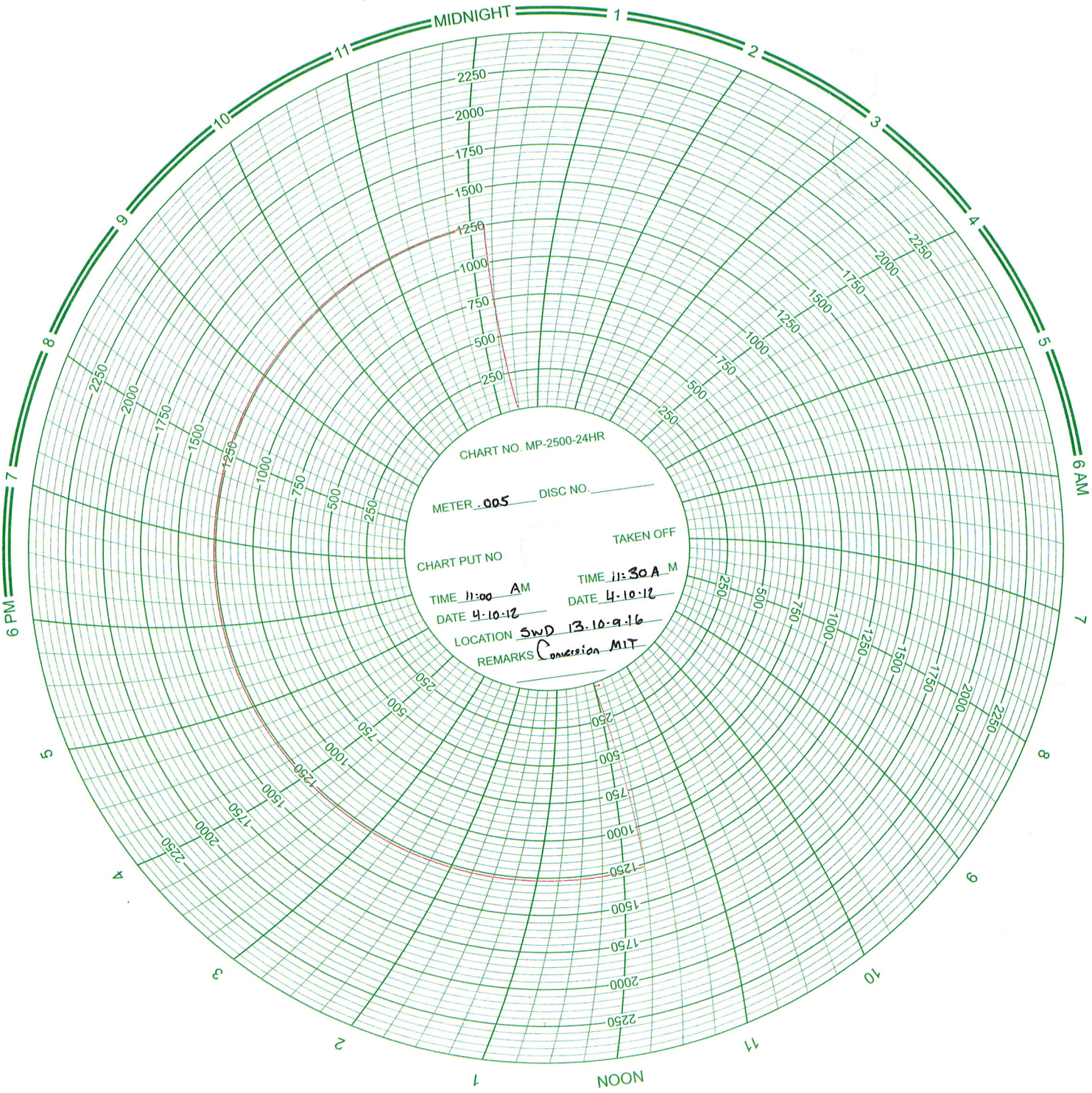
Tubing pressure: 50 psig

Result: Pass Fail

Signature of Witness: C Jensen

Signature of Person Conducting Test: Trent Hancocks

Sundry Number: 24829 API Well Number: 43013320470000



NEWFIELD ROCKY MOUNTAINS

Daily Workover Report

Well Name: S WELLS DRW 13-10-9-16
AFE: 26432
Report Date: 4/6/12
Operation: MIRU POOH W/ Tbg & Rods

INJCNV

Field:	GMBU CTB5	**Rig Name:**		**Work Performed:**	4/5/2012
Location:	S10 T9S R16E	**Supervisor:**	Rocky mecham	**Day:**	1
County:	DUCHESNE	**Phone:**	435- 238-3146	**Daily Cost:**	$74,140
State:	UT	**Email:**	Rmecham@newfield.com	**Cum DWR:**	$74,140

Reason for Workover:

24 Hr Summary:	MIRU POOH w/ Rods & Tbg
24 Hr Plan Forward:	Finish Trip & Green Dope Tbg. Set PKR. Press Test

Incidents:	None	**Newfield Pers:**	1	**Contract Pers:**	5	**Conditions:**	Windy

Critical Comments

Activity Summary

0 Hr(s); P : Safety Meeting. JSA. Ck press 1200psi. Blled down well RU Hot Oiler pump 60 bbls down csg. Unseat pump flush Rods W/ 40 bbls, seat pump press test Tbg 3000psi (Good Test) POOH & LD Rods & Pump on Trailer. Flush Tbg w/ 40 bbls. Release TAC. NU Bops.RD Floor RIH Sandline Tag PBTD @ 5790' POOH RD sandline. TOOH w/ 32 jts 2-7/8 Tbg. SWIFN

Failures

Failure Date				
Failure 1				
Failure 2				
Failure 3				
Failure 4				
Failure 5				
Contr. Factors				
Location				

NEWFIELD ROCKY MOUNTAINS

Daily Workover Report

Well Name: S WELLS DRW 13-10-9-16
AFE: 26432
Report Date: 4/9/12
Operation: Trip Tbg Set PKR

INJCNV

Field:	GMBU CTB5	**Rig Name:**		**Work Performed:**	4/6/2012
Location:	S10 T9S R16E	**Supervisor:**	Rocky mecham	**Day:**	2
County:	DUCHESNE	**Phone:**	435- 238-3146	**Daily Cost:**	$6,558
State:	UT	**Email:**	Rmecham@newfield.com	**Cum DWR:**	$80,698

Reason for Workover:

24 Hr Summary:	Trip Tbg. Set PKR & Press Test
24 Hr Plan Forward:	Ready For MIT

Incidents:	None	**Newfield Pers:**	1	**Contract Pers:**	5	**Conditions:**	Windy

Critical Comments

Activity Summary

0 Hr(s); P : Safety meeting. JSA. Cont TOOH Breaking Collars w/ 107 jts. Flush Tbg w/ 30 bbls, LD 23 Extra Jts on trailer. PU & TIH w/ PKR & 131 jts 2-7/8 Tbg, pump 10 bbls pad, drop Svcriculate down w/ 15 bbls seat SV valve press test to 3000psi 30 min. (Good Test) RU Sand Line RIH retrive SV RD Sand Line ND BOPs Pump 50 bbls PKR fuild Set PKR @ 4305.80 CE w/ 15000 tension. NU WH (Hole Full) Press test to 1400psi . (Good Test) FINAL REPORT

Failures

Failure Date				
Failure 1				
Failure 2				
Failure 3				
Failure 4				
Failure 5				
Contr. Factors				
Location				

NEWFIELD ROCKY MOUNTAINS

Final Daily Workover Report

Well Name: S WELLS DRW 13-10-9-16
AFE: 26432
Report Date: 4/12/12
Operation: Conversion MIT

INJCNV

Field:	GMBU CTB5	**Rig Name:**	Rigless	**Work Performed:**	4/10/2012
Location:	S10 T9S R16E	**Supervisor:**	Alfredo Rios	**Day:**	3
County:	DUCHESNE	**Phone:**	435- 823-0173	**Daily Cost:**	$31,820
State:	UT	**Email:**	arios@newfield.com	**Cum DWR:**	$112,518

Reason for Workover: Conversion

24 Hr Summary:	Conduct initial MIT
24 Hr Plan Forward:	Wait for approval to commence injection

Incidents:	None	**Newfield Pers:**	1	**Contract Pers:**	0	**Conditions:**	

Critical Comments

Activity Summary

11:00 - 11:30; 0.5 Hr(s); P : On 04/09/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 04/10/2012 the casing was pressured up to 1250 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was a State representative available to witness the test - Chris Jensen.

Failures

Failure Date				
Failure 1				
Failure 2				
Failure 3				
Failure 4				
Failure 5				
Contr. Factors				
Location				

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-72107

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Water Injection Well

8. WELL NAME and NUMBER: S WELLS DRAW 13-10-9-16

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013320470000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0610 FSL 0632 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 10 Township: 09.0S Range: 16.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 5/25/2012	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☑ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☑ OTHER	OTHER: PUT ON INJECTION

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 9:30 AM on 05/25/2012.

Accepted by the Utah Division of Oil, Gas and Mining

Date: June 04, 2012

By: 

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lucy Chavez-Naupoto	435 646-4874	Water Services Technician
SIGNATURE N/A		**DATE** 5/25/2012

RECEIVED: May. 25, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
[X] Oil Well [ ] Gas well [ ] Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW 610' fsl, 632 fwl Sec. 10, T9S, R16E

5. Lease Designation and Serial No.
UTU-72107

6. If Indian, Allottee or Tribe Name
NA

7. If unit or CA, Agreement Designation

8. Well Name and No.
S. Wells Draw 13-10

9. API Well No.
43-013-32047

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[ ] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing repair	[ ] Water Shut-off
	[ ] Altering Casing	[X] Conversion to Injection
	[ ] Other _____	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directioally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct
Signed Joyce I. McGough Title **Regulatory Specialist** Date 1/24/01
Joyce I. McGough

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Inland
RESOURCES INC.

January 24, 2001

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
South Wells Draw #13-10-9-16
Monument Butte Field, South Wells Draw Unit, Lease #UTU-72107
Section 10-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the South Wells Draw #13-10-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, South Wells Draw Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact George Rooney at (303) 893-0102.

Sincerely,

Bill Pennington
Chief Executive Officer

410 Seventeenth Street, Suite 700, Denver, CO 80202 • 303-893-0102 • FAX 303-893-0103

Inland
RESOURCES INC.

January 24, 2001

Mr. Edwin I. Forsman
Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

RE: Permit Application for Water Injection Well
South Wells Draw Fed #13-10-9-16
Monument Butte Field, South Wells Draw Unit, Lease #UTU-72107
Section 10-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Forsman:

Inland Production Company, as operator of the above referenced well, has requested to convert the above well from a producer to an injector. Enclosed for your review is a copy of the application filed with the State of Utah. Also enclosed is a copy of the sundry notice of intent.

Should you have any questions, please contact me or George Rooney at 303/893-0102.

Sincerely,

Joyce McGough
Regulatory Specialist

Enclosures

410 Seventeenth Street, Suite 700, Denver, CO 80202 • 303-893-0102 • FAX 303-893-0103

INLAND PRODUCTION COMPANY

APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

SOUTH WELLS DRAW FEDERAL #13-10-9-16

MONUMENT BUTTE FIELD (GREEN RIVER) FIELD

SOUTH WELLS DRAW UNIT

LEASE #UTU-72107

JANUARY 24, 2001

TABLE OF CONTENTS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202

Well Name and number: South Wells Draw #13-10-9-16
Field or Unit name: Monument Butte (Green River) S. Wells Draw Unit Lease No. UTU-72107
Well Location: QQ SWSW section 10 township 9S range 16E county Duchesne

Is this application for expansion of an existing project? . . . . . Yes [X] No [ ]
Will the proposed well be used for: Enhanced Recovery? . . . . . Yes [X] No [ ]
Disposal? . . . . . Yes [ ] No [X]
Storage? . . . . . Yes [ ] No [X]
Is this application for a new well to be drilled? . . . . . Yes [ ] No [X]
If this application is for an existing well,
has a casing test been performed on the well? . . . . . Yes [ ] No [X]
Date of test:
API number: 43-013-32047

Proposed injection interval: from 4416 to 4972
Proposed maximum injection: rate 500 bpd pressure 1588 psig
Proposed injection zone contains [x] oil, [ ] gas, and/or [ ] fresh water within 1/2 mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Bill Pennington Signature
Title Chief Executive Officer Date 1/31/01
Phone No. (303) 893-0102

(State use only)
Application approved by Title
Approval Date

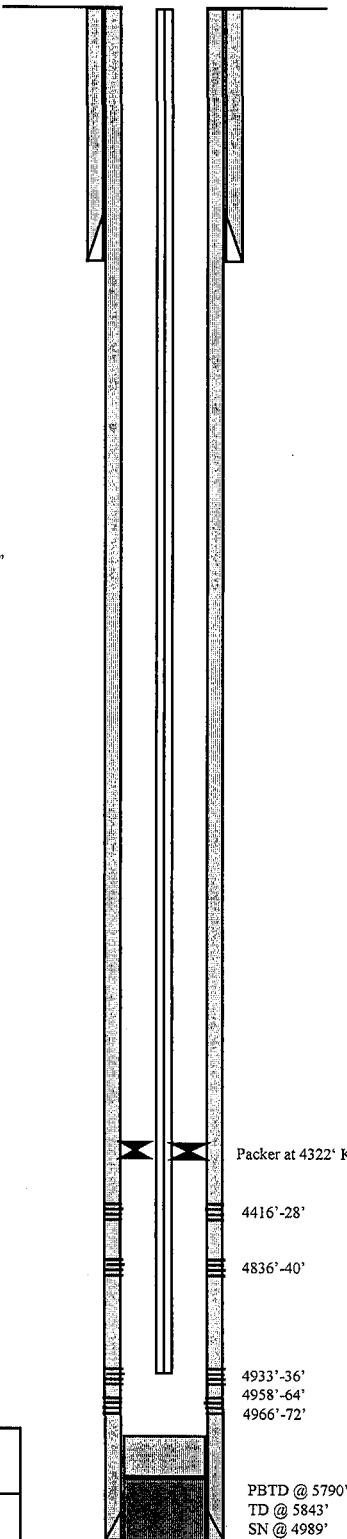
Comments:

S. Wells Draw #13-10-9-16

Spud Date: 8/15/98
Put on Production: 9/16/98
GL: 5738' KB: 5748' (10' KB)

Initial Production: 12 BOPD,
86 MCFD, 2 BWPD

Proposed Injection
Wellbore Diagram



SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts.(294')

DEPTH LANDED: 304' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 140 sx Premium cmt & 45 sx Class "G", est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 136 jts. (5834')

SET AT: 5843' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 280 sx Premium modified mixed & 300 sx class "G"

CEMENT TOP AT: Surface per cement bond log(Schlumberger)

2907

TUBING

SIZE/GRADE/WT: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 162 jts

TUBING ANCHOR: 4861.19' KB

SEATING NIPPLE: 2-7/8"

TOTAL STRING LENGTH: EOT @ 5053.06' KB

SN LANDED AT: 4988.98' KB

FRAC JOB

9/11/98	**4836'-4972'**	**Frac B-1 & B-2 sand as follows:** 112,100# 20/40 sand in 548 bbls Viking I-25. Perfs broke @ 3118 psi @ 21 BPM. Treated w/avg press of 2080 psi w/avg rate of 30.4 BPM. ISIP-2300 psi, 5 min 2180 psi. Flowback on 12/64" ck for 3.5 hrs & died.
9/13/98	**4416'-4428'**	**Frac PB-10 sand as follows:** 8,220# 20/40 sand in 66 bbls Viking I-25 fluid. Perfs broke @ 3990 psi. Treated w/avg press of 2220 psi w/avg rate of 12.6 BPM. ISIP-1600 psi, 5 min 1485 psi. Flowback on 12/64" ck for 1 hr & died.

PERFORATION RECORD

9/9/98	4836'-4840'	4 JSPF	16 holes
9/9/98	4933'-4936'	4 JSPF	12 holes
9/9/98	4958'-4964'	4 JSPF	24 holes
9/9/98	4966'-4972'	4 JSPF	24 holes
9/9/98	4416'-4428'	4 JSPF	48 holes

Inland Resources Inc.

S. Wells Draw #13-10-9-16

610 FSL 632 FWL

SWSW Section 10-T9S-R16E

Duchesne Co, Utah

API #43-013-32047; Lease #UTU-72107

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.

2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.

3. Test casing and packer.

4. Rig down and move out.

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

   2.1 The name and address of the operator of the project.

   Inland Production Company
   410 17th Street, Suite 700
   Denver, Colorado 80202

   2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

   See Attachment A

   2.3 A full description of the particular operation for approval is requested.

   Approval is requested to convert the S. Wells Draw Fed #13-10-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, South Wells Draw Unit.

   2.4 A description of the pools from which the identified wells are producing or have produced.

   The proposed injection well will inject into the Green River Formation.

   2.5 The names, description and depth of the pool or pools to be affected.

   The injection zone is in the Green River Formation. In the S. Wells Draw Federal #13-10-9-16 well, the proposed injection zone is from 4416'- 4972'. The confining stratum directly above and below the injection zones is the Douglas Creek Member of the Green River Formation, with the Douglas Creek Marker top at 4656'.

   2.6 A copy of a log of a representative well completed in the pool.

   The referenced log for the S. Wells Draw Fed #13-10-9-16 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-72107) in the Monument Butte (Green River) Field, South Wells Draw Unit, and this request is for administrative approval.

REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL, STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

   2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

   See Attachments A and B.

   2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

   All logs are on file with the Utah Division of Oil, Gas and Mining.

   2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

   A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

   2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

   All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

   2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

   The casing program is 8-5/8", 24#, J-55 surface casing run to 304' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5843' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

   2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

   The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

   2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

   See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1588 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the S. Wells Draw Fed #13-10-9-16, for proposed zones (4416' - 4972') calculates at 0.79 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1588 psig. See Attachment G through G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the S. Wells Draw Fed #13-10-9-16, the injection zone (4416' - 4972') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-7.

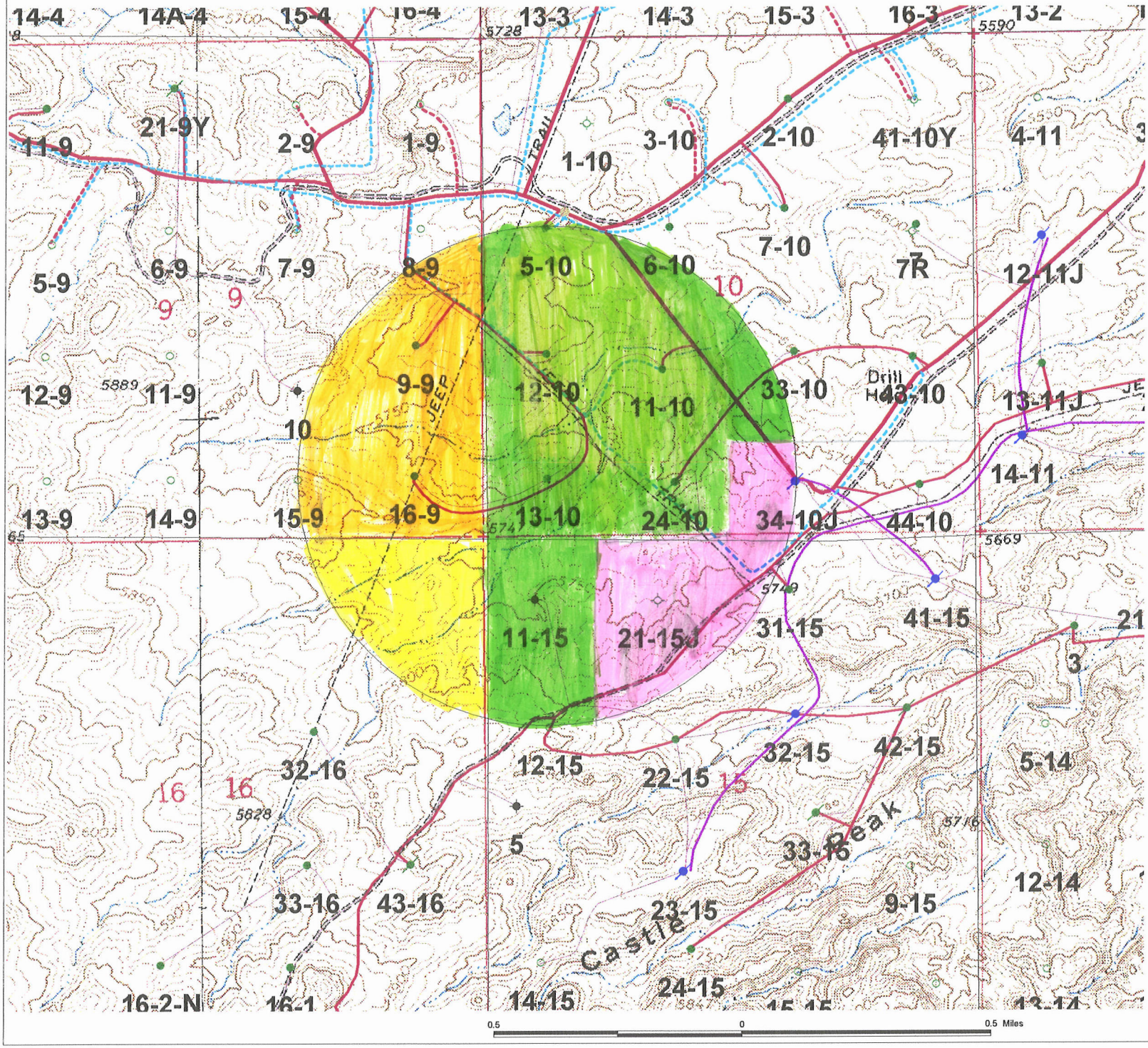
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.



Attachment A

SWD 13-10-9-16
Sec 10-T9S-R16E
1/2 Mile Radius

Inland Resources Inc.
410 17th Street Suite 700
Denver, Colorado 80202
Phone: (303) 893-0102

UINTA BASIN
Duchesne & Uintah Counties, Utah

Date: 2/16/2000
Joyce McGough

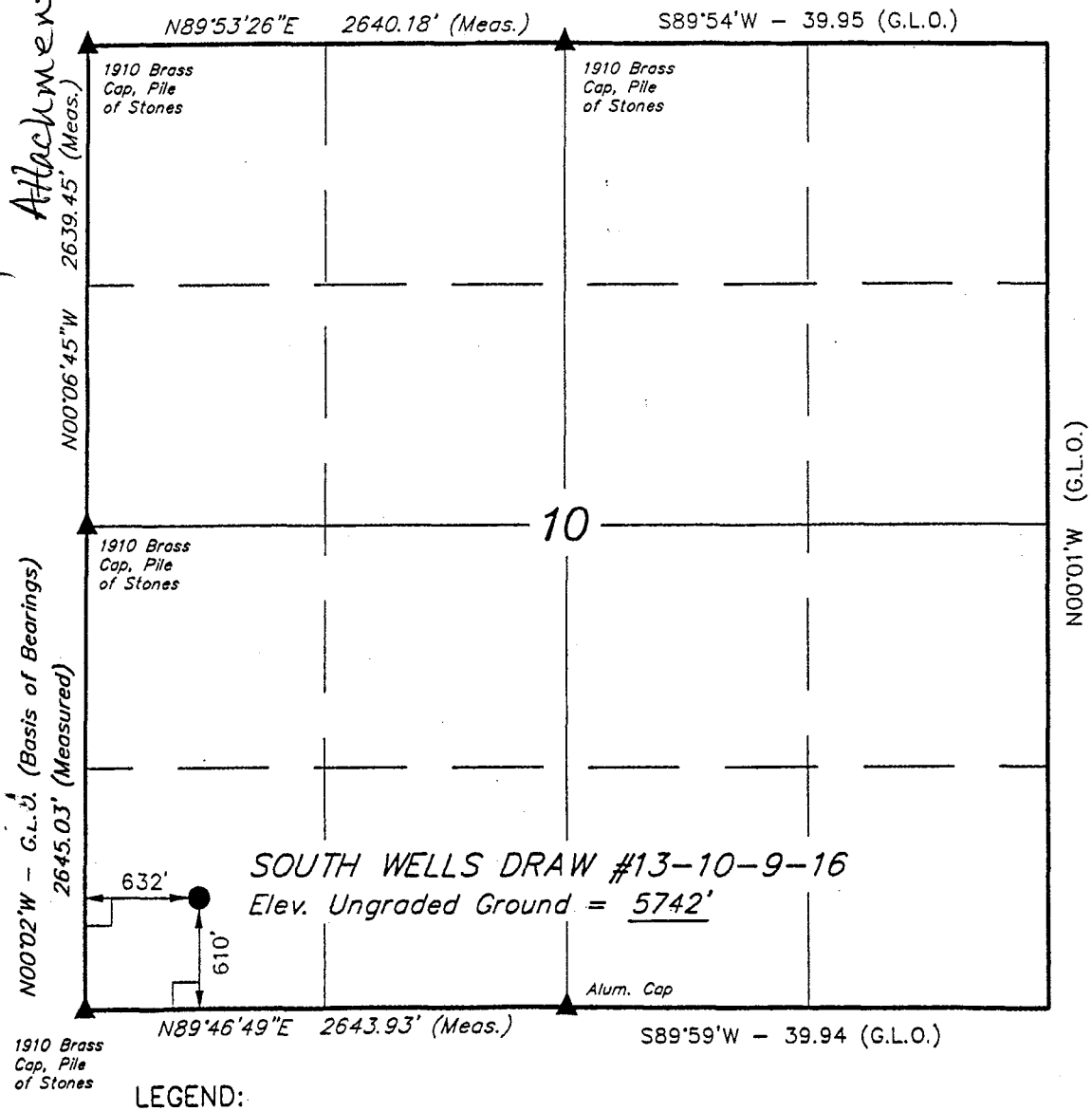
Attachment A-1

INLAND PRODUCTION CO.

Well location, SOUTH WELLS DRAW #13-10-9-16, located as shown in the SW 1/4 SW 1/4 of Section 10, T9S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 10, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5747 FEET.

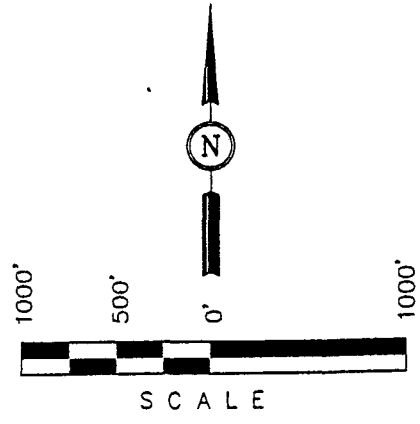


LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	1-2-98	1-13-98
PARTY: K.K. J.F. C.B.T.	REFERENCES: G.L.O. PLAT	
WEATHER: COLD	FILE: INLAND PRODUCTION CO.	

Attachment B

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 9 South, Range 16 East Section 16: All	ML-16532 HBP	Questar Exploration & Production Corp	(Surface Rights) STATE
2	Township 9 South, Range 16 East Section 10: S/2N/2, N/2S/2, S/2SW/4 Section 15: W/2W/2	UTU-72107 HBP	Inland Production Company	(Surface Rights) USA
3	Township 9 South, Range 16 East Section 9: E/2SW/4, SE/4	UTU-40894 HBP	Inland Production Company	(Surface Rights) USA
4	Township 9 South, Range 16 East Section 10: S/2SE/4 Section 15: E/2, E/2W/2	UTU-017985 HBP	Inland Production Company	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
S. Wells Draw Fed #13-10-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: Bill Pennington

Inland Production Company
Bill Pennington
Chief Executive Officer

Sworn to and subscribed before me this 31 day of JANUARY, 2001.

Notary Public in and for the State of Colorado: Janet K. Specht

My Commission Expires: 7/14/01

JANET K. SPECHT NOTARY PUBLIC STATE OF COLORADO

Attachment E

S. Wells Draw #13-10-9-16

Spud Date: 8/15/98
Put on Production: 9/16/98
GL: 5738' KB: 5748' (10' KB)

Wellbore Diagram

Initial Production: 12 BOPD, 86 MCFD, 2 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts.(294')

DEPTH LANDED: 304'KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 140 sx Premium cmt & 45 sx Class "G", est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 136 jts. (5834')

SET AT: 5843' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 280 sx Premium modified mixed & 300 sx class "G"

CEMENT TOP AT: Surface per cement bond log(Schlumberger)

CBL

TUBING

SIZE/GRADE/WT: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 162 jts

TUBING ANCHOR: 4861.19' KB

SEATING NIPPLE: 2-7/8"

TOTAL STRING LENGTH: EOT @ 5053.06' KB

SN LANDED AT: 4988.98' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM

SUCKER RODS: 4 - 1-1/2" wt rods, 4 - 3/4" scrapered, 95 - 3/4" plain. 96 - 3/4" scrapered, 1 - 8'x3/4" pony rods.

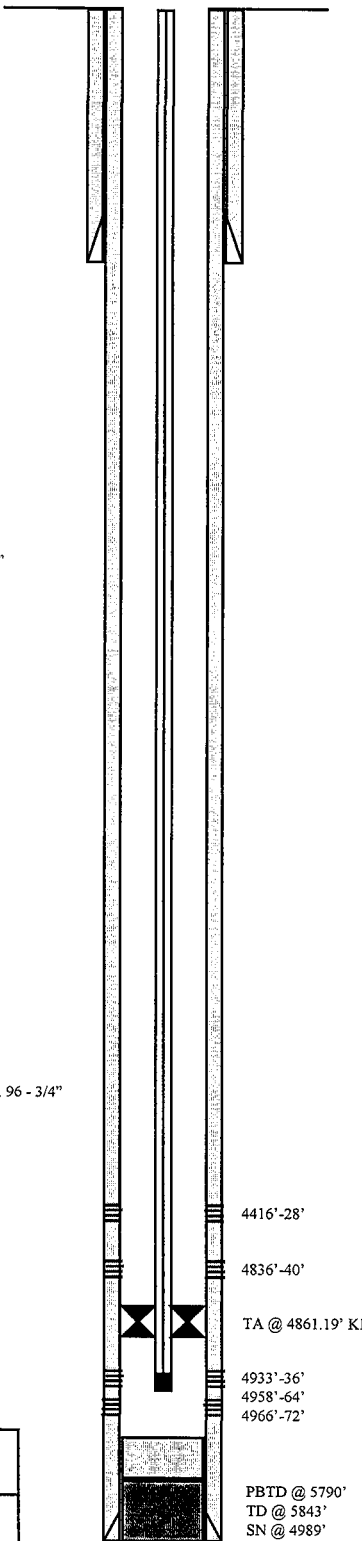
PUMP SIZE: 2-1/2" x 1-1/2" x 10 x 14' RHAC Pump

STROKE LENGTH: 72"

PUMP SPEED, SPM: 8 SPM

LOGS:DIGL/SP/GR/CAL

SDL/DSN/GR



FRAC JOB

9/11/98 4836'-4972' **Frac B-1 & B-2 sand as follows:** 112,100# 20/40 sand in 548 bbls Viking I-25. Perfs broke @ 3118 psi @ 21 BPM. Treated w/avg press of 2080 psi w/avg rate of 30.4 BPM. ISIP-2300 psi, 5 min 2180 psi. Flowback on 12/64" ck for 3.5 hrs & died.

9/13/98 4416'-4428' **Frac PB-10 sand as follows:** 8,220# 20/40 sand in 66 bbls Viking I-25 fluid. Perfs broke @ 3990 psi. Treated w/avg press of 2220 psi w/avg rate of 12.6 BPM. ISIP-1600 psi, 5 min 1485 psi. Flowback on 12/64" ck for 1 hr & died.

PERFORATION RECORD

9/9/98	4836'-4840'	4 JSPF	16 holes
9/9/98	4933'-4936'	4 JSPF	12 holes
9/9/98	4958'-4964'	4 JSPF	24 holes
9/9/98	4966'-4972'	4 JSPF	24 holes
9/9/98	4416'-4428'	4 JSPF	48 holes

Inland Resources Inc.

S. Wells Draw #13-10-9-16

610 FSL 632 FWL

SWSW Section 10-T9S-R16E

Duchesne Co, Utah

API #43-013-32047; Lease #UTU-72107

Attachment E-1

S. Wells Draw #5-10-9-16

Spud Date: 4-28-98
Put on Production:
GL: 5707.6' KB: 5717.6'

Wellbore Diagram

Initial Production: 74 BOPD, 79 MCFD, 3 BWPD

SURFACE CASING

SIZE:	8 5/8"
GRADE:	J-55
WEIGHT:	24 #
LENGTH:	7 jts @ 293'
HOLE SIZE:	12 1/4"
DEPTH LANDED:	293'
CEMENT DATA:	120 sx Premium, est 8 bbls cmt to surface

PRODUCTION CASING

SIZE:	5 1/2"
GRADE:	J-55
WEIGHT:	15.5 #
LENGTH:	137 jts @ 5877'
HOLE SIZE:	7 7/8"
DEPTH LANDED:	5888'
CEMENT DATA:	350 sx Class C & 370 sx Class G
CEMENT TOP AT:	surface

3902

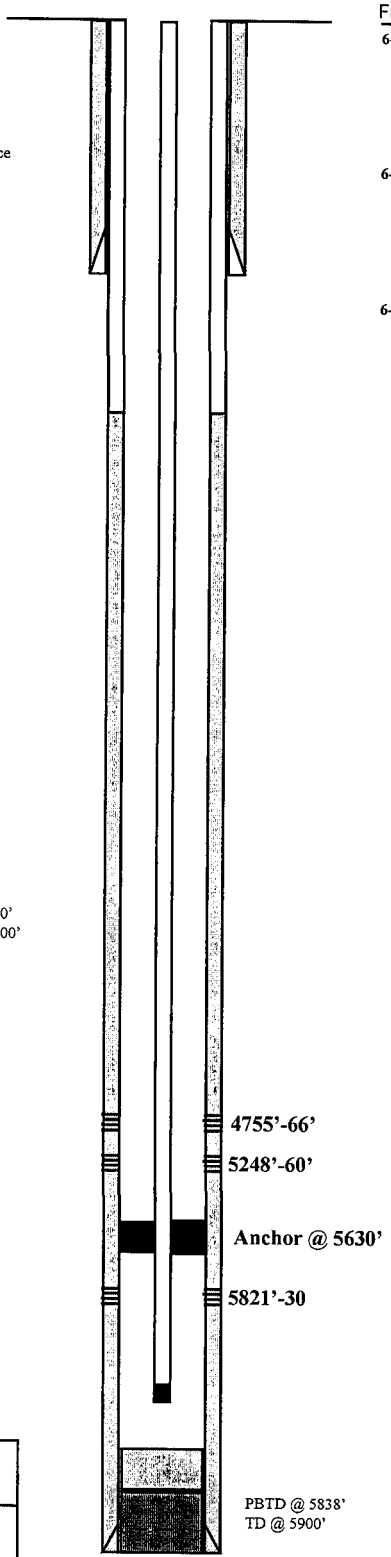
TUBING RECORD

SIZE/GRADE/WT.:	2 7/8", M-50, 6.5 lbs
NO. OF JOINTS:	182 jnts
TUBING ANCHOR:	5630'
SEATING NIPPLE:	2 7/8" (1.10")
TOTAL STRING LENGTH:	
SN LANDED AT:	5664'
EOT:	5758'

LOGS:	DIGL/SP/GR/CAL	5900'-300'
	CD/CN/GR	5880'-3000'

SUCKER RODS

POLISH ROD: 1-1/2" x 22'
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
STROKE LENGTH: 74"
PUMP SPEED: 7 SPM
4-1 1/2" wt rods, 4-3/4" scrapered, 122-3/4" plain, 96-3/4" scrapered, 1-8', 1-4' x 3/4" pony



FRAC JOB

6-10-98 5821'-5830' **Frac CP sand as follows:**
111,300# 20/40 sand in 611 bbls Viking. Perfs broke @ 4050 psi. Treated w/avg press of 2235 psi w/avg rate of 28.3 BPM. ISIP-2200 psi, 5 min 1650 psi. Flowback on 12/64" ck for 3 hrs & died.

6-12-98 5248'-5260' **Frac A sand as follows:**
95,420# 20/40 sand in 530 bbls Viking. Perfs broke @ 3220psi. Treated w/avg press of 1850 psi w/avg rate of 28.2 BPM. ISIP-1890 psi, 5 min 1775 psi. Flowback on 12/64" ck for 4 hrs & died.

6-14-98 4755'-4766' **Frac D sand as follows:**
114,163# 20/40 sand in 521 bbls Viking. Perfs broke @ 3070 psi. Treated w/avg press of 2350 psi w/avg rate of 26.4 BPM. ISIP-3870 psi, 5 min 2365 psi. Flowback on 12/64" ck for 3 hrs & died. Screened out.

PERFORATION RECORD

6-09-98	5821'-5830'	4 JSPF	36 holes
6-11-98	5248'-5260'	4 JSPF	48 holes
6-12-98	4755'-4766'	4 JSPF	44 holes

Inland Resources Inc.

S. Wells Draw #5-10-9-16

1980 FNL 660 FWL

Section 10-T9S-R16E

Duchesne Co, Utah

API #43-013-31811; Lease #U-72107

Attachment E-2

South Wells Draw #9-9-9-16

Spud Date: 5/20/98
Put on Production: 7/15/98
GL: 5736' KB: 5748'

Wellbore Diagram

Initial Production: 80 BOPD, 60 MCFPD, 20 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT:24#
LENGTH: 7 jts. (310')
DEPTH LANDED: 311'(GL)
HOLE SIZE:12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

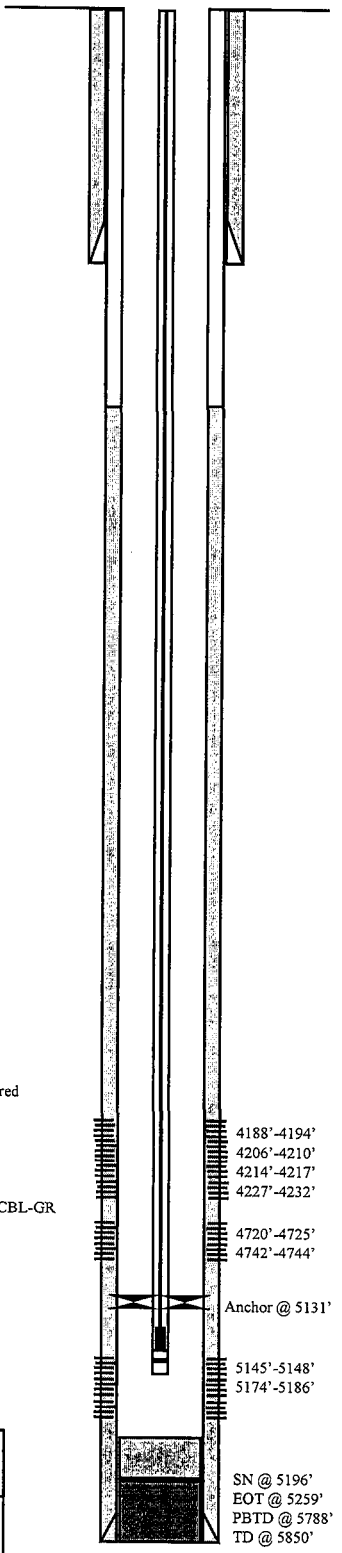
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 135 jts. (5830.81')
DEPTH LANDED: 5842.06'
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sx 28:72 POZ type III & 360 sk Class G
CEMENT TOP AT: 2907' CBL
2906

TUBING

SIZE/GRADE/WT.: 2-7/8"/6.5#/M-50 tbg.
NO. OF JOINTS: 169 jts.
TUBING ANCHOR: 5131'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5259'
SN LANDED AT: 5196'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
SUCKER RODS: 4-3/4" scrapered, 103-3/4" plain rods, 96-3/4" scrapered
PUMP SIZE: 2-1/2" x 1-1/2" x 10' x 14' RHAC pump
STROKE LENGTH: 74"
PUMP SPEED, SPM: 9.5 SPM
LOGS:Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR



FRAC JOB

7/2/98 5145'-5186'
Frac A-3 sand as follows: 101,290# 20/40 sand in 455 bbls Viking I-25 fluid. Perfs brokedown @ 2902 psi. Treated @ avg press of 3000 psi w/avg rate of 30 bpm. Due to rapidly increasing pressure, sand was cut @ blender @ 9.6#. Flushed 63 bbls before perfs locked up w/9.5 sand @ perfs. ISIP: 3600 psi, 5-min 2877 psi. Flowback on 12/64" choke for 2.5 hours and died.

7/7/98 5026'-5034'
Frac B-2 sand as follows: 96,120# of 20/40 sand in 516 bbls Viking I-25 fluid. Perfs brokedown @ 3770 psi. Treated @ avg press of 1950 psi w/avg rate of 30 bpm. ISIP-2050 psi, 5-min 1915 psi. Flowback on 12/64: choke for 3.5 hours and died.

7/9/98 4720'-4744'
Frac D-1 sand as follows: 88,475# 20/40 sand in 497 bbls Viking I-25 fluid. Perfs brokedown @ 3212 psi. Treated @ avg press of 2000 psi w/avg rate of 26 bpm. ISIP: 2340 psi, 5-min 2000 psi. Flowback on 12/64" choke for 4.5 hours and died.

7/11/98 4188'-4232'
Frac GB-4 sands as follows: 93,342# of 20/40 sand in 587 bbls Viking I-25 fluid. Perfs brokedown @ 3100 psi. Treated @ avg press of 1600 psi w/avg rate of 26.4 bpm. ISIP-2116 psi, 5-min 1857 psi. Flowback on 12/64: choke for 2 hours and died.

PERFORATION RECORD

7/1/98	5145'-5148'	4 JSPF	12 holes
7/1/98	5174'-5186'	4 JSPF	48 holes
7/7/98	5026'-5034'	4 JSPF	32 holes
7/8/98	4720'-4725'	4 JSPF	20 holes
7/8/98	4742'-4744'	4 JSPF	8 holes
7/10/98	4188'-4194'	4 JSPF	24 holes
7/10/98	4206'-4210'	4 JSPF	16 holes
7/10/98	4214'-4217'	4 JSPF	12 holes
7/10/98	4227'-4232'	4 JSPF	20 holes

Inland Resources Inc.

South Wells Draw #9-9-9-16

2081' FSL 720' FEL

NESE Section 9-T9S-R16E

Duchesne Co, Utah

API #43-013-32043; Lease #U-40894

Attachment E-3

South Wells Draw #12-10-9-16

Spud Date: 4/28/98
Put on Production: 6/5/98
GL: 5712' KB: 5724'

Initial Production: 133 BOPD, 287 MCFPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT:24#
LENGTH: 7 jts. (287')
DEPTH LANDED: 288'(GL)
HOLE SIZE:12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 14 bbls cmt to surf.

PRODUCTION CASING

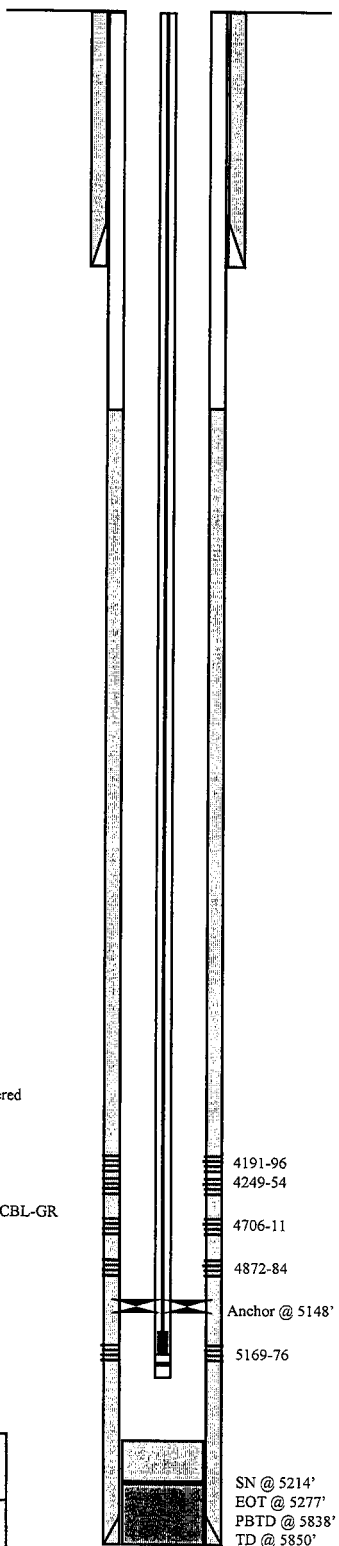
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (5832')
DEPTH LANDED: 5843'
HOLE SIZE: 7-7/8"
CEMENT DATA: 415 sk Hibond mixed & 350 sxs thixotropic
CEMENT TOP AT: 1457' CBL
2373

TUBING

SIZE/GRADE/WT.: 2-7/8"/6.5#/N-80 tbg.
NO. OF JOINTS: 167 jts.
TUBING ANCHOR: 5148'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5277'
SN LANDED AT: 5214'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
SUCKER RODS: 4-3/4" scrapered, 104-3/4" plain rods, 95-3/4" scrapered
PUMP SIZE: 2-1/2 x 1-1/2 x 16 RHAC pump
STROKE LENGTH: 72"
PUMP SPEED, SPM: 8 SPM
LOGS:Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR



FRAC JOB

5/26/98 5169'-5165' **Frac A-3 sand as follows:** 104,640# 20/40 sand in 531 bbls Viking I-25 fluid. Perfs brokedown @ 2960 psi. Treated @ avg press of 2400 psi w/avg rate of 26 bpm. ISIP: 3100 psi, 5-min 2476 psi. Flowback on 12/64" choke for 3 hours and died.

5/28/98 4872'-4884' **Frac C sand as follows:** 114,680# of 20/40 sand in 554 bbls Viking I-25 fluid. Perfs brokedown @ 2670 psi. Treated @ avg press of 2200 psi w/avg rate of 28 bpm. ISIP-2900 psi, 5-min 2170 psi. Flowback on 12/64: choke for 3.5 hours and died.

5/30/98 4706'-4711' **Frac D-1 sand as follows:** 95,560# 20/40 sand in 503 bbls Viking I-25 fluid. Perfs brokedown @ 3753 psi. Treated @ avg press of 2400 psi w/avg rate of 24 bpm. ISIP: 2450 psi, 5-min 2250 psi. Flowback on 12/64" choke for 3.5 hours and died.

6/2/98 4191'-4254' **Frac GB-4 & GB-6 sands as follows:** 111,500# of 20/40 sand in 506 bbls Viking I-25 fluid. Perfs brokedown @ 3810 psi. Treated @ avg press of 2063 psi w/avg rate of 28 bpm. ISIP-2250 psi, 5-min 1520 psi. Flowback on 12/64: choke for 3 hours and died.

PERFORATION RECORD

5/22/98	5169'-5176'	4 JSPF	28 holes
5/27/98	4872'-4884'	4 JSPF	48 holes
5/29/98	4706'-4711'	4 JSPF	20 holes
6/1/98	4191'-4196'	4 JSPF	20 holes
6/1/98	4249'-4254'	4 JSPF	20 holes

Inland Resources Inc.

South Wells Draw #12-10-9-16

2130' FSL 629' FWL

NWSW Section 10-T9S-R16E

Duchesne Co, Utah

API #43-013-32046; Lease #UTU-72107

Attachment E-4

South Wells Draw #11-10

Spud Date: 4/23/98
Put on Production: 6/3/98
GL: 5668' KB: 5680'

Wellbore Diagram

Initial Production: 124 BOPD, 132 MCFPD, 11 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT:24#
LENGTH: 7 jts. (293')
DEPTH LANDED: 293'(GL)
HOLE SIZE:12-1/4"
CEMENT DATA: 140 sxs Premium cmt, est 16 bbls cmt to surf.

PRODUCTION CASING

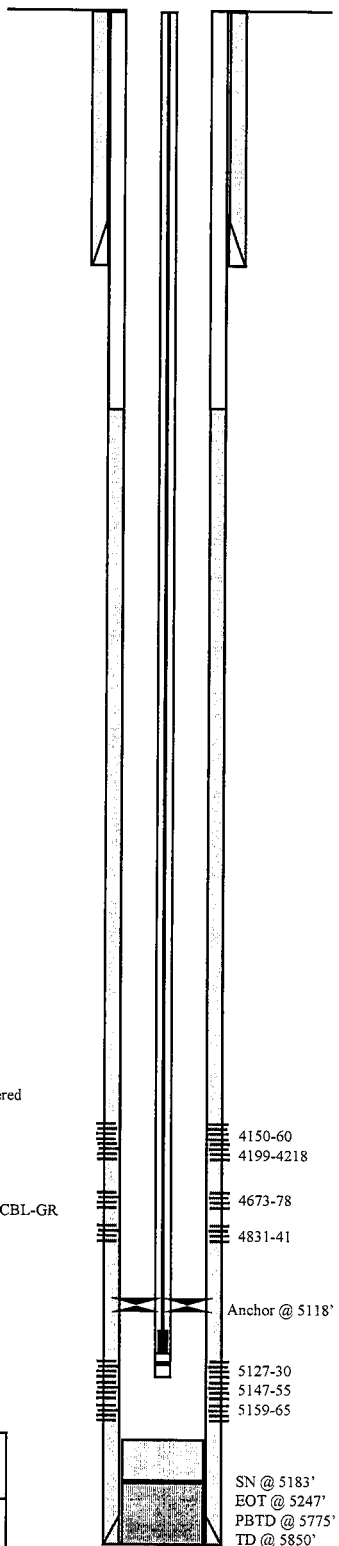
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 135 jts. (5815')
DEPTH LANDED: 5825'
HOLE SIZE: 7-7/8"
CEMENT DATA: 440 sk Hibond mixed & 380 sxs thixotropic
CEMENT TOP AT: 1669' CBL
3109

TUBING

SIZE/GRADE/WT.: 2-7/8"/6.5#/M-50 tbg.
NO. OF JOINTS: 168 jts.
TUBING ANCHOR: 5118'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5247'
SN LANDED AT: 5183'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
SUCKER RODS: 4-3/4" scrapered, 104-3/4" plain rods, 94-3/4" scrapered
PUMP SIZE: 2-1/2 x 1-1/2 x 16 RHAC pump
STROKE LENGTH: 74"
PUMP SPEED, SPM: 8 SPM
LOGS:Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR



FRAC JOB

5/21/98 5127'-5165' **Frac A-1 & A-3 sands as follows:** 97,420# 20/40 sand in 494 bbls Viking I-25 fluid. Perfs brokedown @ 3185 psi. Treated @ avg press of 2200 psi w/avg rate of 28 bpm. ISIP: 3000 psi, 5-min 2640 psi. Flowback on 12/64" choke for 4 hours and died.

5/26/98 4831'-4841' **Frac C sand as follows:** 97,480# of 20/40 sand in 508 bbls Viking I-25 fluid. Perfs brokedown @ 2860 psi. Treated @ avg press of 2100 psi w/avg rate of 26 bpm. ISIP-2350 psi, 5-min 2230 psi. Flowback on 12/64: choke for 6 hours and died.

5/28/98 4673'-4678' **Frac D-1 sand as follows:** 88,960# 20/40 sand in 476 bbls Viking I-25 fluid. Perfs brokedown @ 3447 psi. Treated @ avg press of 2350 psi w/avg rate of 24 bpm. ISIP: 2500 psi, 5-min 2130 psi. Flowback on 12/64" choke for 2 hours and died.

5/26/98 4831'-4841' **Frac GB-4 & GB-6 sands as follows:** 105,300# of 20/40 sand in 513 bbls Viking I-25 fluid. Perfs brokedown @ 3320 psi. Treated @ avg press of 1900 psi w/avg rate of 28 bpm. ISIP-2300 psi, 5-min 2180 psi. Flowback on 12/64: choke for 5 hours and died.

PERFORATION RECORD

5/20/98	5127'-5130'	4 JSPF	12 holes
5/20/98	5147'-5155'	4 JSPF	32 holes
5/20/98	5159'-5165'	4 JSPF	24 holes
5/22/98	4831'-4841'	4 JSPF	40 holes
5/27/98	4673'-4678'	4 JSPF	20 holes
5/29/98	4150'-4160'	4 JSPF	40 holes
5/29/98	4199'-4218'	4 JSPF	76 holes

Inland Resources Inc.

South Wells Draw #11-10

1606' FSL 1898' FWL

NESW Section 10-T9S-R16E

Duchesne Co, Utah

API #43-013-32045; Lease #UTU-72107

Attachment E-5

S. Wells Draw #16-9-9-16

Spud Date: 5-4-98
Put on Production: 6-29-98
GL: 5757.4' KB: 5767.4'

Wellbore Diagram

Initial Production: 89 BOPD, 102 MCFD, 7 BWPD

SURFACE CASING

SIZE:	8 5/8"
GRADE:	J-55
WEIGHT:	24 #
LENGTH:	8 jts @ 292.44'
HOLE SIZE:	12 1/4"
DEPTH LANDED:	292.94'
CEMENT DATA:	120 sx Premium Plus, est 6 bbls cmt to surface

PRODUCTION CASING

SIZE:	5 1/2"
GRADE:	J-55
WEIGHT:	15.5 #
LENGTH:	137 jts @ 5824'
HOLE SIZE:	7 7/8"
DEPTH LANDED:	5835'
CEMENT DATA:	360 sx 28:72 Poz & 375 sx Class G
CEMENT TOP AT:	surface

3840

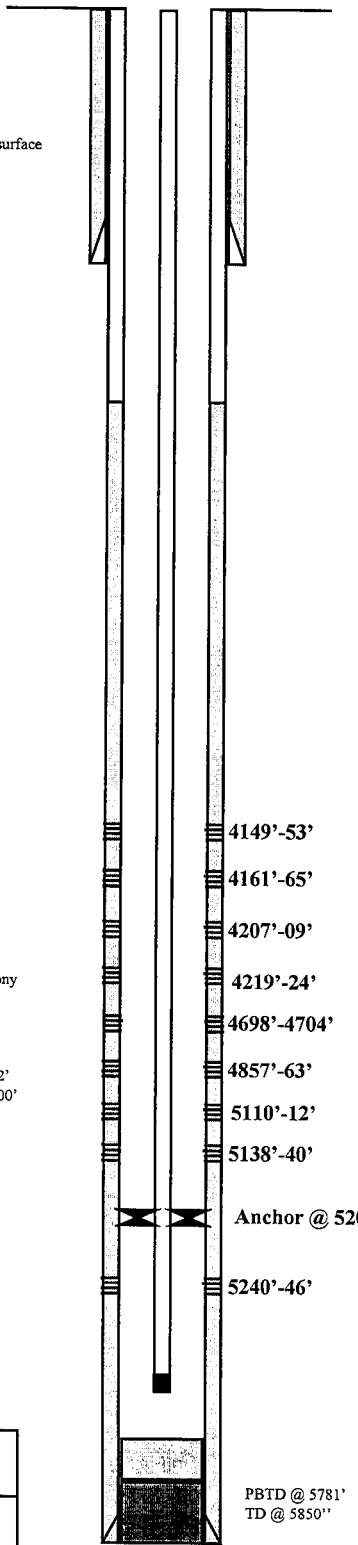
TUBING RECORD

SIZE/GRADE/WT.:	2 7/8", J-55, 6.5 lbs
NO. OF JOINTS:	168 jnts
TUBING ANCHOR:	5207'
SEATING NIPPLE:	2 7/8" (1.10")
TOTAL STRING LENGTH:	5282'
SN LANDED AT:	5269'
EOT:	5333'

SUCKER RODS

1 - 22' x 1 1/2" Polished Rod (SM End)
4-11/2" wt rods, 107-3/4" plain, 95-3/4" scrapered, 1-8', 1-4'x3/4" pony

PUMP SIZE:	2 1/2" x 1 1/2" x 16' RHAC	
STROKE LENGTH:	74"	
PUMP SPEED:	6 SPM	
LOGS:	DIGL/SP/GR/CAL	5850'-302'
	CN/CD/GR	5830'-3000'



FRAC JOB

6-19-98	5110'-5246'	**Frac A/LDC sand as follows:** 77,000# 20/40 sand in 467 bbls Viking. Perfs broke @ 3260 psi. ISIP-3740 psi, 5 min 3120 psi. Flowback on 12/64" ck for 3 hrs & died.
6-21-98	4857'-4863	**Frac C sand as follows:** 54,400# 20/40 sand in 260 bbls Viking. Perfs broke @ 2385 psi. Treated w/avg press of 2000 psi w/avg rate of 29 BPM. Screened out.
6-24-98	4698'-4704'	**Frac D sand as follows:** 104,000# 20/40 sand in 436 bbls Viking. Perfs broke @ 3520 psi. Treated w/avg press of 2310 psi w/avg rate of 25.4 BPM. ISIP-2310 psi, 5 min 2150 psi. Flowback on 12/64" ck for 4 hrs & died.
6-26-98	4149'-4224'	**Frac GB sand as follows:** 108,354# 20/40 sand in 646 bbls Viking. Perfs broke @ 2710 psi. Treated w/avg press of 1770 psi w/avg rate of 26 BPM. ISIP-2350 psi, 5 min 2050 psi. Flowback on12/64" ck for 4 hrs & died.

PERFORATION RECORD

6-18-98	5110'-5112'	4 JSPF	8 holes
6-18-98	5138'-5140'	4 JSPF	8 holes
6-18-98	5240'-5246'	4 JSPF	8 holes
6-20-98	4857'-4863'	4 JSPF	8 holes
6-23-98	4698'-4704'	4 JSPF	24 holes
6-25-98	4149'-4153'	4 JSPF	16 holes
6-25-98	4161'-4165'	4 JSPF	16 holes
6-25-98	4207'-4209'	4 JSPF	8 holes
6-25-98	4219'-4224'	4 JSPF	20 holes

Inland Resources Inc.

S. Wells Draw #16-9-9-16

696 FSL 744 FEL

SESE Section 9-T9S-R16E

Duchesne Co, Utah

API #43-013-32044; Lease #U-40894

Attachment E-6

Castle Peak Federal #24-10A

Elev.GR - 5702' GL
Elev.KB - 5712'
Spud: 5/20/82

Spud: 5/20/82
Put on production: 6/28/82

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 32#
LENGTH:
DEPTH LANDED: 260' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 190 sks

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH:
DEPTH LANDED: 5997' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 1165 sks

CEMENT TOP AT: 1160' KB

TUBING

SIZE/GRADE/WT.: 2-3/8"
NO. OF JOINTS:
TUBING ANCHOR: Note: no pulling unit
NO. OF JOINTS: records on file since the
SEATING NIPPLE: initial completion!!!
PERFORATED SUB:
MUD ANCHOR:
STRING LENGTH:
SN LANDED AT: 4815' KB

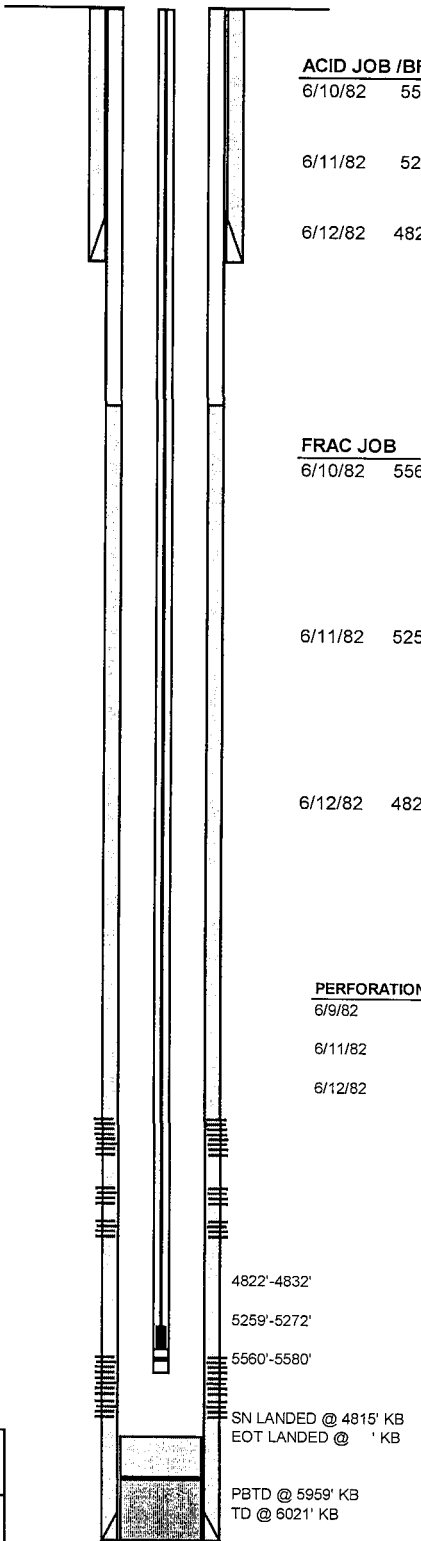
SUCKER RODS

POLISHED ROD: 1-1/2"x22'
SUCKER RODS: 1-3/4"x4' Pony
1-3/4"x6' Pony
176-3/4"x25' Plain
14-3/4"x25' Srappered Roc
1-3/4"x2' Pony
TOTAL STRING LENGTH: 4784'

PUMP NUMBER:
PUMP SIZE: 1-1/2"x2"x16' RWBC

STROKE LENGTH:
PUMP SPEED, SPM:
PUMPING UNIT:
PRIME MOVER:

Wellbore Diagram



ACID JOB /BREAKDOWN

6/10/82	5560'-5580'	Dowell: 1000 gal 7-1/2% HCL.
6/11/82	5259'-5272'	Dowell: 1000 gal 7-1/2% HCL.
6/12/82	4822'-4832'	Dowell: 1000 gal 7-1/2% HCL.

FRAC JOB

6/10/82	5560'-5580'	Dowell: 24,000 gal YF4SPD fluid w/ 33,000# 20/40 sand, 12,000# 10/20 sand. ATP=1450 psi, ATR=12 bpm, ISIP=1700 psi, 15 min= 1600 psi, 20 min=1600 psi.
6/11/82	5259'-5272'	Dowell: 20,580 gal YF4PSD fluid w/ 29,000# 20/40 sand, 6,320# 10/20 sand. ATP=2100 psi, ATR=10 bpm, ISIP=3800 psi, 15 min= 2300 psi, 20 min=2200 psi.
6/12/82	4822'-4832'	Dowell: 9,582 gal YF4PSD fluid w/ 9,328# 20/40 sand. ATP=1950 psi, ATR=10 bpm, ISIP=3400 psi, 15 min= 3100 psi, 20 min=3100 psi.

PERFORATION RECORD

6/9/82	5560'-5580'	2 SPF
6/11/82	5259'-5272'	2 SPF
6/12/82	4822'-4832'	2 SPF

Inland Resources Inc.

Castle Peak Federal #24-10A
Monument Butte
U-017985
SE SW Section 10, T9S, R16E
660' FSL, 1980' FWL
Duchesne County, Utah

Attachment E-7

Balcron Monument Federal #34-10J

Wellbore Diagram

Put on production 2/15.94

Elev. Gr @5716'
Elev. @KB 5726' (10' KB)
Spud: 1/13/94

SURFACE CASING

8-5/8", 24#, J-55
Length @266.87'
Hole Size @12-1/4"
Depth landed @274' KB
Cemented w/150 sxs Class Clas
1/4#/sx Celoflake
5 BBLS return.

PRODUCTION CASING

5-1/2", K-55, 15.5#
Length @5836.04'
Depth landed @5832.04' KB
Cemented w/110 sxs Hilift &
290 sxs Class "G"
Top of Cement @2735' from CBL

TUBING/INJECTION STRING

Injection Equipment & Size	Length FT.	Setting Depth FT. (w/10' KB)
KB	10.00	
1) 146 jnts 2 7/8" tbg	4606.62	4616.62
2) 2 7/8" SN (2.25" ID)	1.10	4617.72
3) 5.5" Arrow Set-1 Pkr	7.00	4624.72
End of Tubing		4624.72

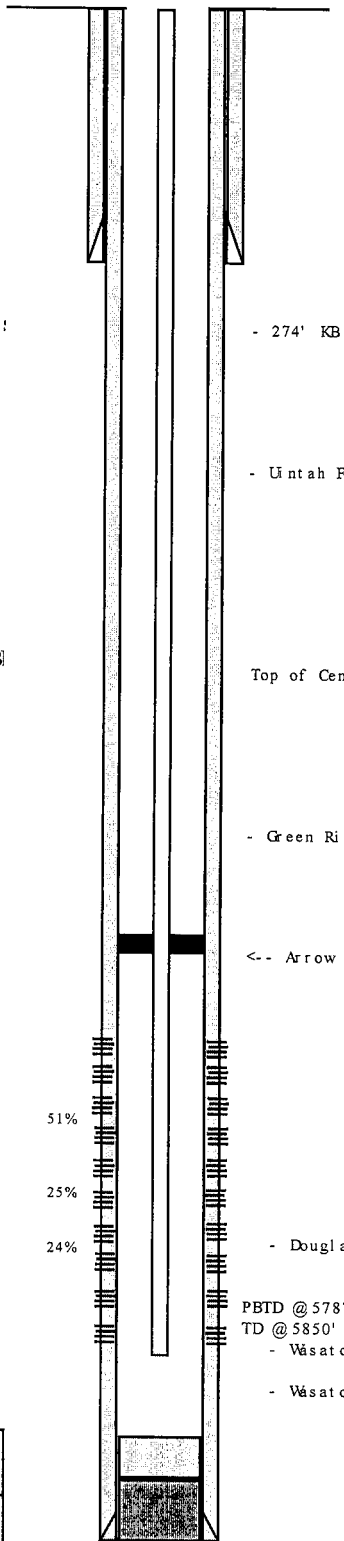
Injection Packers Set 10-5-94 By Mn States.

2 7/8" SN ID @2.25".
Arrow Set-1 Pkr set w/ 16" Tension.
Packer fluid - 55 gals Champion Cortron #23-83
w/60 STBW

Injection Horizons

4700'-4711' (11')	RED 1
4865'-4872' (7')	RED 5
5015'-5019' (4')	GREEN 1

Tracer Survey ran 12-22-94



UTAH CAUSE NO.: UIC-152

PERFORATION RECORD

4700'-11' (2 SPF)	RED 1
4865'-72' (1 SPF)	RED 5
5015'-19' (2 SPF)	GREEN 1

Inland Resources Inc.

BALCRON MONUMENT FEDERAL #34-10J
SW SE Section 10, T9S, R16E
592' FSL & 1979' FEL
Jonah Unit/Monument Butte Field
Lease No. U-017985
Duchesne County, Utah

ATTACHMENT F
WATER ANALYSIS

WE WERE UNABLE TO DO A WATER ANALYSIS – THE TANKS HAD BEEN DRAINED. WE WILL SEND YOU A WATER ANALYSIS AS SOON AS ONE CAN BE DONE.

Attachment F-1

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (435) 722-5066
Fax (435) 722-5727

WATER ANALYSIS REPORT

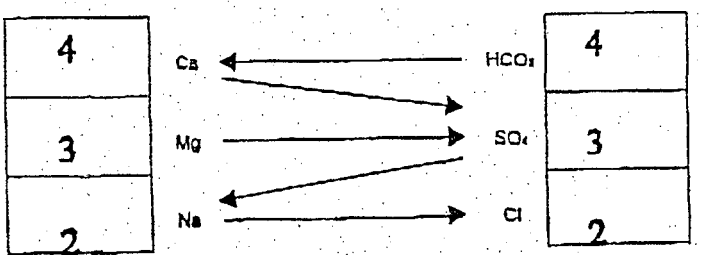
Company INLAND PRODUCTION Address _____ Date 1-27-00

Source JOHNSON Date Sampled 1-26-00 Analysis No. _____

	Analysis		mg/l(ppm)		*Meg/l	
1. PH	7.4					
2. H_2S (Qualitative)	0.5					
3. Specific Gravity	1.001					
4. Dissolved Solids			600			
5. Alkalinity ($CaCO_3$)		CO_3	0	÷ 30	0	CO_3
6. Bicarbonate (HCO_3)		HCO_3	240	÷ 61	4	HCO_3
7. Hydroxyl (OH)		OH	0	÷ 17	0	OH
8. Chlorides (Cl)		Cl	71	÷ 35.5	2	Cl
9. Sulfates (SO_4)		SO_4	130	÷ 48	3	SO_4
10. Calcium (Ca)		Ca	72	÷ 20	4	Ca
11. Magnesium (Mg)		MG	41	÷ 12.2	3	Mg
12. Total Hardness ($CaCO_3$)			350			
13. Total Iron (Fe)			0.6			
14. Manganese						
15. Phosphate Residuals						

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	X Meg/l	= Mg/l
$Ca(HCO_3)_2$	11.04	4	324
$CaSO_4$	68.07		
$CaCl_2$	55.50		
$Mg(HCO_3)_2$	73.17		
$MgSO_4$	60.19	3	181
$MgCl_2$	47.62		
$NaHCO_3$	84.00		
Na_2SO_4	71.03		
NaCl	58.46	2	117

Saturation Values	Distilled Water 20°C
$CaCO_3$	13 Mg/l
$CaSO_4 \cdot 2H_2O$	2,090 Mg/l
$MgCO_3$	103 Mg/l

REMARKS _____

Attachment F-2

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (435) 722-5066
Fax (435) 722-5727

WATER ANALYSIS REPORT

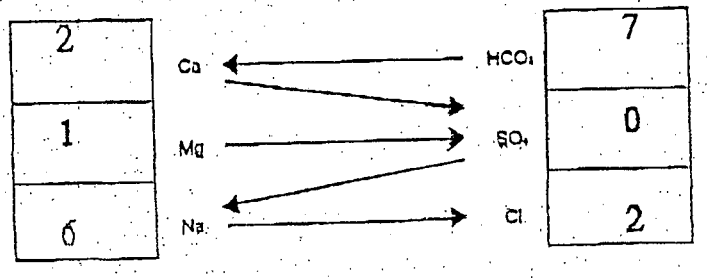
Company INLAND PRODUCTION Address _____ Date 8-25-99

Source MBIF Date Sampled 8-25-99 Analysis No. _____

	Analysis		mg/l(ppm)		*Meg/l	
1. PH	8.0					
2. H_2S (Qualitative)	0					
3. Specific Gravity	1.001					
4. Dissolved Solids			688			
5. Alkalinity ($CaCO_3$)		CO_3	0	÷ 30	0	CO_3
6. Bicarbonate (HCO_3)		HCO_3	430	÷ 61	7	HCO_3
7. Hydroxyl (OH)		OH	0	÷ 17	0	OH
8. Chlorides (Cl)		Cl	71	÷ 35.5	2	Cl
9. Sulfates (SO_4)		SO_4	0	÷ 48	0	SO_4
10. Calcium (Ca)		Ca	40	÷ 20	2	Ca
11. Magnesium (Mg)		MG	12	÷ 12.2	1	Mg
12. Total Hardness ($CaCO_3$)			150			
13. Total Iron (Fe)			13			
14. Manganese			0			
15. Phosphate Residuals						

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	X Meq/l	= Mg/l
$Ca(HCO_3)_2$	81.04	2	162
$CaSO_4$	68.07		
$CaCl_2$	55.50		
$Mg(HCO_3)_2$	73.17	1	73
$MgSO_4$	60.19		
$MgCl_2$	47.62		
$NaHCO_3$	84.00	4	336
Na_2SO_4	71.03		
NaCl	58.46	2	117

Saturation Values	Distilled Water 20°C
$CaCO_3$	13 Mg/l
$CaSO_4 \cdot 2H_2O$	2,090 Mg/l
$MgCO_3$	103 Mg/l

REMARKS _____

Attachment "G"

South Wells Draw Federal #13-10-9-16
Proposed Maximum Injection Pressure

Frac Interval (feet) Top	Bottom	Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax	
4836	4840	4838	2300	0.91	2289	
4933	4936	4935	2300	0.90	2289	
4958	4964	4961	2300	0.90	2288	
4966	4972	4969	2300	0.90	2288	
4416	4428	4422	1600	0.79	1588	←
				Minimum	1588	

Calculation of Maximum Surface Injection Pressure
Pmax = (Frac Grad -(0.433*1.005)) x Depth of Top Perf
where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.005.

Frac Gradient = (ISIP +(0.433*Avg. Depth))/Avg. Depth

Attachment G-1

Daily Completion Report

S. WELLS DRAW 13-10-9-16
SW/SW Section 10, T09S R16E
DUCHESNE Co., Utah
API # 43-013-32047

Spud Date: 8/15/98
MIRU Drl Rig: 8/15/98, Union #14
TD: 5850'
Completion Rig: Flint #4357

9/9/98 **PO: Perf & break down C&B sds. (Day 1)**
Summary: 9/8/98 – CP: 0. MIRU Flint #4357. NU BOP. PU & TIH w/4-3/4" bit, 5-1/2" csg scraper, 186 jts 2-7/8" 8rd 6.5# M-50 tbg. Tag PBTD @ 5790'. Press test csg & BOP to 3000 psi. TOH w/tbg. LD bit & scraper. SIFN.
DC: $21,279 TWC: $174,563

9/10/98 **PO: Frac C/B sds. (Day 2)**
Summary: 9/9/98 – CP: 0. RU Schlumberger & **perf C/B sds @ 4836-40', 4933-36', 4958-64' & 4966-72' w/4 jspf**. TIH w/5-1/2" RTTS pkr & tbg. Set pkr @ 4886'. Break dn perfs 4933' through 4972' @ 3200 psi. Get IR of 1 BPM @ 1400 psi. Break dn perfs 4836-40' @ 3400 psi. Get IR of 1 BPM @ 1600 psi. Lost 2 BW. Release pkr. Pull OET to 4830'. IFL @ sfc. Made 11 swab runs, rec 101 BTF w/tr oil & gas. FFL @ 4600'. SIFN.
DC: $3,743 TWC: $178,306

9/11/98 **PO: Perf PB sds. PU & frac tbg & pkr. (Day 3)**
Summary: 9/10/98 – TP: 50, CP: 50. Bleed gas off well. IFL @ 4200'. Made 2 swab runs, rec 7 BTF w/tr oil. FFL @ 4600'. TOH w/tbg. NU isolation tool. RU BJ Services & frac C/B sds w/112,100# 20/40 sd in 548 bbls Viking I-25 fluid. Perfs broke back @ 3118 psi @ 21 BPM. Treated @ ave press of 2080 psi w/ave rate of 30.4 BPM. ISIP: 2300 psi, 5 min: 2180 psi. Flowback on 12/64 choke for 3-1/2 hrs & died. Rec 170 BTF (est 31% of load). SIFN w/est 378 BWTR.
DC: $24,259 TWC: $202,565

9/12/98 **PO: Frac PB sds dn tbg. (Day 4)**
Summary: 9/11/98 – CP: 250. Bleed off est 8 bbls frac fluid. TIH w/5-1/2" RBP & tbg. Set plug @ 4603'. Press test plug to 3000 psi. Swab FL dn to 3900'. Rec 84 BTF. TOH w/tbg. RU Schlumberger & **perf PB sds @ 4416-28' w/4 jspf**. PU & TIH w/5-1/2" RTTS pkr & 136 jts 2-7/8 8rd 6.5# L-80 tbg. Set pkr @ 4280'. RU swab equipment. IFL @ 3900'. Made 1 swab run, rec 1 BTF. FFL @ 4200'. SIFN w/est 285 BWTR.
DC: $4,890 TWC: $207,455

9/13/98 **PO: LD frac string & pkr. Pull plug. CO PBTD. Swab. (Day 5)**
Summary: 9/12/98 – TP: 250, CP: 0. Bleed gas off tbg. IFL @ 4100'. Made 1 dry swab run. Fill csg w/61 BW. RU BJ Services to tbg & frac PB sds w/8,220# 20/40 sd in 66 bbls Viking I-25 fliud. Perfs broke dn @ 3990 psi. Treateed @ ave press of 2220 psi w/ave rate of 12.6 BPM. ISIP: 1600 psi, 5 min: 1485 psi. Flowback on 12/64 choke for 1 hr & died. Rec 45 BTF (est 68% of load). SIFN w/est 367 BWTR.
DC: $11,960 TWC: $219,415

9/14/98 **SD for Sunday.**

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1.	Plug #1	Set 189' plug from 4833'-5022' with 25 sx Class "G" cement.
2.	Plug #2	Set 154' plug from 4736'-4890' with 20 sx Class "G" cement.
3.	Plug #3	Set 162' plug from 4316'-4478' with 20 sx Class "G" cement.
4.	Plug #4	Set 200' plug from 2000'-2200' with 30 sx Class "G" cement.
5.	Plug #5	Set 100' plug from 254'-354' (50' on either side of casing shoe) with 15 sx Class "G" cement.
6.	Plug #6	Set 50' plug from surface with 10 sx Class "G" cement.
7.		Pump 10 sx Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 304' to surface.

The approximate cost to plug and abandon this well is $18,000.

Attachment H-1

S. Wells Draw #13-10-9-16

Spud Date: 8/15/98
Put on Production: 9/16/98
GL: 5738' KB: 5748' (10' KB)

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts.(294')

DEPTH LANDED: 304' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 140 sx Premium cmt & 45 sx Class "G", est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 136 jts. (5834')

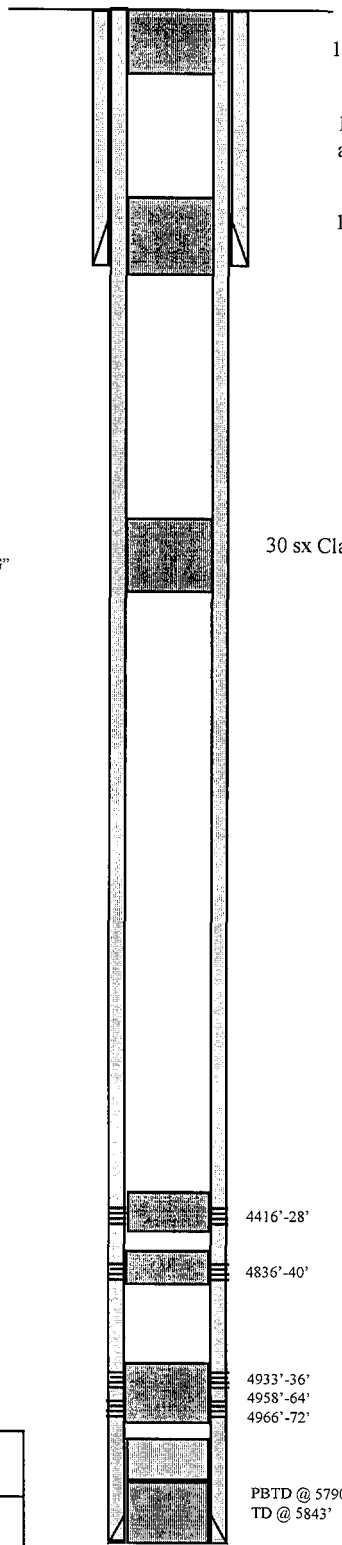
SET AT: 5843' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 280 sx Premium modified mixed & 300 sx class "G"

CEMENT TOP AT: *Surface per cement bond log(Schlumberger)*

Proposed P & A
Wellbore Diagram



10 sx Class "G" cmt, 50' to surface

10 sx Class "G" cmt down the 8-5/8" x 5-1/2" annulus to cement 304' to surface

15 sx Class "G" cmt, 254' to 354'

30 sx Class "G" cmt, 200'-2200'

4416'-28' 20 sx Class "G" cmt, 4316'-4478'

4836'-40' 20 sx Class "G" cmt, 4736'-4890'

4933'-36'
4958'-64'
4966'-72' 25 sx Class 'G" cmt, 4833'-5022'

PBTD @ 5790'
TD @ 5843'

Inland Resources Inc.

S. Wells Draw #13-10-9-16

610 FSL 632 FWL

SWSW Section 10-T9S-R16E

Duchesne Co, Utah

API #43-013-32047; Lease #UTU-72107

NEWFIELD
ROCKY MOUNTAINS

February 14, 2008

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
South Wells Draw 13-10-9-16
Monument Butte, Lease #U-72107
Section 10-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the South Wells Draw #13-10-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field. I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

Eric Sundberg
Regulatory Analyst

RECEIVED
MAR 20 2008
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY

APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

SOUTH WELLS DRAW #13-10-9-16

MONUMENT BUTTE FIELD (GREEN RIVER)

LEASE #U-72107

February 14, 2008

TABLE OF CONTENTS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: South wells Draw 13-10-9-16
Field or Unit name: Monument Butte Lease No. U-72107
Well Location: QQ SW/SW section 10 township 9S range 16E county Duchesne

Is this application for expansion of an existing project? . . . . . Yes [X] No [ ]
Will the proposed well be used for: Enhanced Recovery? . . . . . Yes [X] No [ ]
Disposal? . . . . . Yes [ ] No [X]
Storage? . . . . . Yes [ ] No [X]
Is this application for a new well to be drilled? . . . . . Yes [ ] No [X]
If this application is for an existing well,
has a casing test been performed on the well?. . . . . Yes [ ] No [X]
Date of test:
API number: 43-013-32047

Proposed injection interval: from 3979 to 5843
Proposed maximum injection: rate 500 bpd pressure 1571 psig
Proposed injection zone contains [x] oil, [ ] gas, and/or [ ] fresh water within 1/2 mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Eric Sundberg Signature
Title Regulatory Analyst Date 3/17/08
Phone No. (303) 893-0102

(State use only)
Application approved by Title
Approval Date

Comments:

S. Wells Draw #13-10-9-16

Spud Date: 8/15/98
Put on Production: 9/16/98
GL: 5738' KB: 5748' (10' KB)

Initial Production: 12 BOPD, 86 MCFD, 2 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CEMENT TOP AT: Surface per CBL

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts.(294')

DEPTH LANDED: 304'KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 140 sx Premium cmt & 45 sx Class "G", est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 136 jts. (5834')

SET AT: 5843' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 280 sx Premium modified mixed & 300 sx class "G"

CEMENT TOP AT: Surface per cement bond log(Schlumberger)

TUBING

SIZE/GRADE/WT: 2-7/8" / M-50 / 6.5#

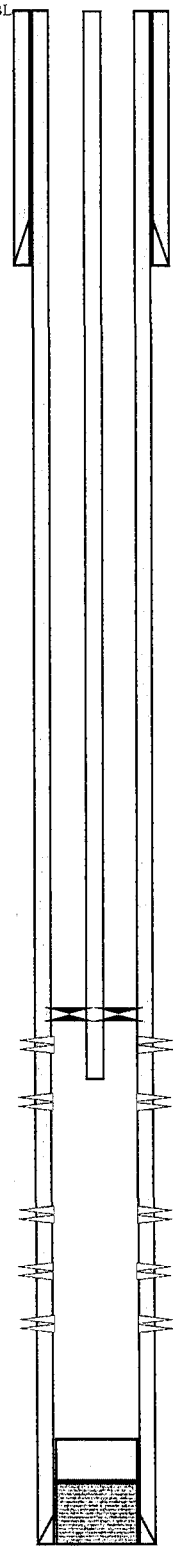
NO. OF JOINTS: 162 jts

TUBING ANCHOR: 4861.19' KB

SEATING NIPPLE: 2-7/8"

TOTAL STRING LENGTH: EOT @ 5053.06' KB

SN LANDED AT: 4988.98' KB



FRAC JOB

9/11/98 4836'-4972' Frac B-1 & B-2 sand as follows:

112,100# 20/40 sand in 548 bbls Viking I-25. Perfs broke @ 3118 psi @ 21 BPM. Treated w/avg press of 2080 psi w/avg rate of 30.4 BPM. ISIP-2300 psi, 5 min 2180 psi. Flowback on 12/64" ck for 3.5 hrs & died.

9/13/98 4416'-4428' Frac PB-10 sand as follows:

8,220# 20/40 sand in 66 bbls Viking I-25 fluid. Perfs broke @ 3990 psi. Treated w/avg press of 2220 psi w/avg rate of 12.6 BPM. ISIP-1600 psi, 5 min 1485 psi. Flowback on 12/64" ck for 1 hr & died.

PERFORATION RECORD

9/9/98	4836'-4840'		4
JSPF	16 holes		
9/9/98	4933'-4936'		4
JSPF	12 holes		
9/9/98	4958'-4964'		4
JSPF	24 holes		
9/9/98	4966'-4972'		4
JSPF	24 holes 9/9/98		
4416'-4428'	4 JSPF		48
holes			

NEWFIELD

S. Wells Draw #13-10-9-16
610 FSL 632 FWL
SWSW Section 10-T9S-R16E
Duchesne Co, Utah
API #43-013-32047; Lease #UTU-72107

JM 2/14/2008

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.

2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.

3. Test casing and packer.

4. Rig down and move out.

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

   2.1 The name and address of the operator of the project.

   Newfield Production Company
   1401 17th Street, Suite 1000
   Denver, Colorado 80202

   2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

   See Attachment A.

   2.3 A full description of the particular operation for approval is requested.

   Approval is requested to convert the South Wells Draw #13-10-9-16 from a producing oil well to a water injection well in Monument Butte (Green River).

   2.4 A description of the pools from which the identified wells are producing or have produced.

   The proposed injection well will inject into the Green River Formation.

   2.5 The names, description and depth of the pool or pools to be affected.

   The injection zone is in the Green River Formation. For South Wells Draw.#13-10-9-16 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (3979' - 5843'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD which ever is shallower. The Garden Gulch Marker top is at 3656' and the TD is at 5843'.

   2.6 A copy of a log of a representative well completed in the pool.

   The referenced log for South Wells Draw #13-10-9-16 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a State lease (Lease #U-72107) in the Monument Butte (Green River) Field , South Wells Draw, and this request is for administrative approval.

REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL, STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

   2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

   See Attachments A and B.

   2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

   All logs are on file with the Utah Division of Oil, Gas and Mining.

   2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

   A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

   2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

   All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

   2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

   The casing program is 8-5/8", 24#, J-55 surface casing run to 304' KB, and 5-1/2" 15.5# J-55 casing run from surface to 5834' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

   2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

   The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

   2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

   See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1571 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the South Wells Draw #13-10-9-16, for existing perforations (4416' - 4972') calculates at 0.80 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1571 psig. We may add additional perforations between 3979' and 5843'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the South Wells Draw #13-10-9-16, the proposed injection zone (3979' - 5843') is in the Garden Gulch to Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-8.

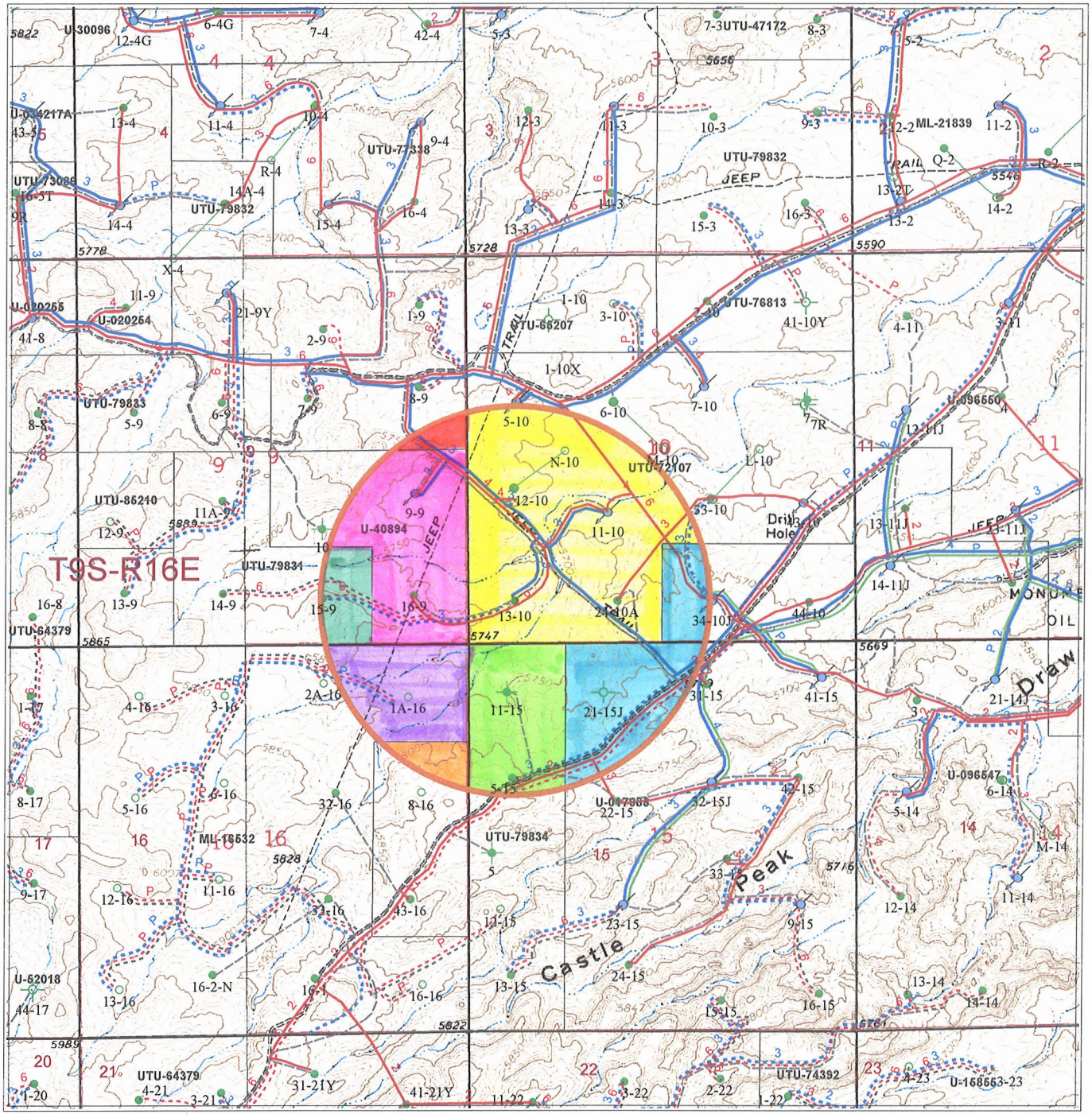
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.


T9S-R16E
U-72107
U-17985
U-79834
ML-16532
ML-16532
U-40894
U-79831
U-65207
Well Status
Location
CTI
Surface Spud
Drilling
Waiting on Completion
Producing Oil Well
Producing Gas Well
Water Injection Well
Dry Hole
Temporarily Abandoned
Plugged & Abandoned
Shut In
Countyline
Injection system
high pressure
low pressure
proposed
return
return proposed
Gas Pipelines
Gathering lines
Proposed lines
Leases
13-10-9-16 1/2mile radius
Attachment A
S Wells Draw 13-10-9-16
Section 10, T9S-R16E
NEWFIELD
ROCKY MOUNTAINS
N
1" = 2000'
1/2 Mile Radius Map
Duchesne County
Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102
February 6, 2008

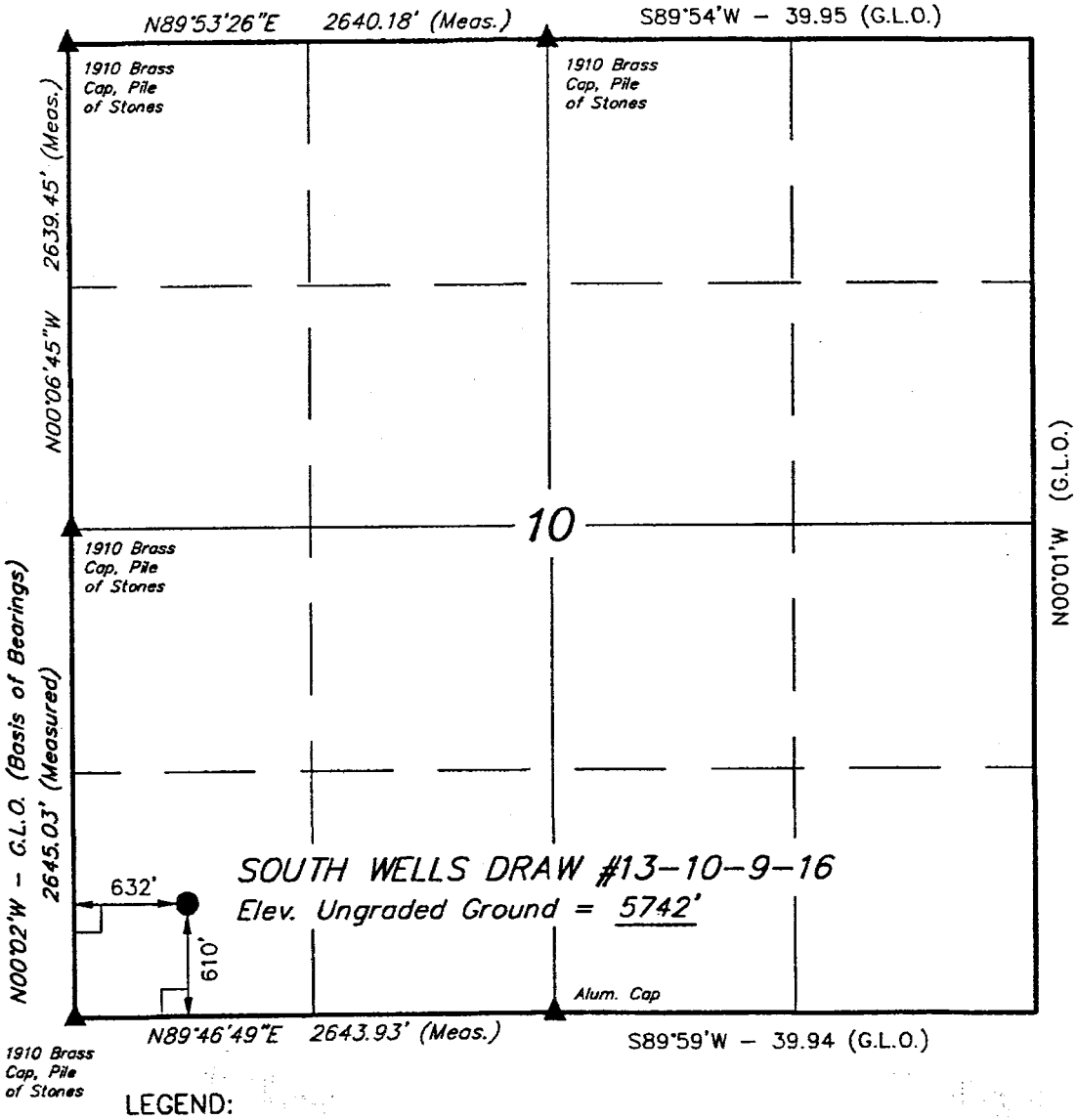
INLAND PRODUCTION CO.

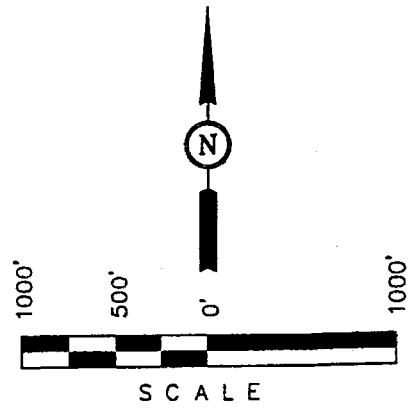
Well location, SOUTH WELLS DRAW #13-10-9-16, located as shown in the SW 1/4 SW 1/4 of Section 10, T9S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 10, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5747 FEET.

Attachment A-1





CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 161319
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	1-2-98	1-13-98

EXHIBIT B

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 9 South, Range 16 East Section 10: S2N2, N2S2, S2SW	U-72107 HBP	Newfield Production Company	(Surface Rights) USA
2	Township 9 South, Range 16 East Section 10: S2SE Section 15: E2, E2W2	U-17985 HBP	Newfield Production Company	(Surface Rights) USA
3	Township 9 South, Range 16 East Section 10: W2W2	U-79834 HBP	Newfield Production Company	(Surface Rights) USA
4	Township 9 South, Range 16 East Section 16: ALL	ML-16532 HBP	Newfield Production Company Questar Exploration & Production Brave River Production American Petroleum Corp Trans Republic Resources United Pipe & Supply Inc. Alta Commonwealth LTD III Petroleum Technical Services Shelby Drilling Inc. Gene F. Keyser Frank G. Carrico Laurel Mining Co. R.C. Johnson DCB Oil & Gas Inc. Harry Miller, Jr. Marion Laughlin Miller Trust	(Surface Rights) St. of Utah
5	Township 9 South, Range 16 East Section 9: N2SE, SESE	U-40894 HBP	Newfield Production Company	(Surface Rights) USA
6	Township 9 South, Range 16 East Section 9: E2SW, SWSE	U-79831 HBP	Newfield Production Company	(Surface Rights) USA

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
7	Township 9 South, Range 16 East Section 9: NE, NENW Section 10: N2NW	U-65207 HBP	Newfield Production Company Yates Petroleum Corporation MYCO Industries Inc. ABO Petroleum Corporation Yates Drilling Company	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
South Wells Draw #13-10-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____
Newfield Production Company
Eric Sundberg
Regulatory Analyst

Sworn to and subscribed before me this 18TH day of MARCH, 2008.

Notary Public in and for the State of Colorado: Margaret A. Hubbard

My Commission Expires: FEBRUARY 26, 2010

My Commission Expires
February 26, 2010

MARGARET A HUBBARD
Notary Public
State of Colorado

Attachment E

S. Wells Draw #13-10-9-16

Spud Date: 8/15/98
Put on Production: 9/16/98
GL: 5738' KB: 5748' (10' KB)

Wellbore Diagram

Initial Production: 12 BOPD, 86 MCFD, 2 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts.(294')

DEPTH LANDED: 304'KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 140 sx Premium cmt & 45 sx Class "G", est 7 bbls to surf.

CEMENT TOP AT: Surface per CBL

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 136 jts. (5834')

SET AT: 5843' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 280 sx Premium modified mixed & 300 sx class "G"

CEMENT TOP AT: Surface per cement bond log(Schlumberger)

TUBING

SIZE/GRADE/WT: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 162 jts

TUBING ANCHOR: 4861.19' KB

SEATING NIPPLE: 2-7/8"

TOTAL STRING LENGTH: EOT @ 5053.06' KB

SN LANDED AT: 4988.98' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM

SUCKER RODS: 4 - 1-1/2" wt rods, 4 - 3/4" scrapered, 95 - 3/4" plain. 96 - 3/4" scrapered, 1 - 8'x3/4" pony rods.

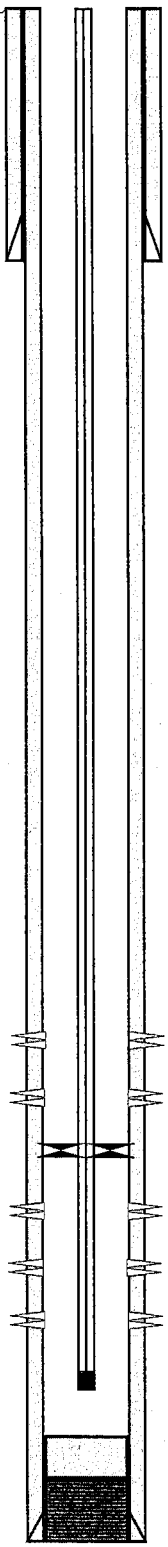
PUMP SIZE: 2-1/2" x 1-1/2" x 10 x 14' RHAC Pump

STROKE LENGTH: 72"

PUMP SPEED, SPM: 8 SPM

LOGS:DIGL/SP/GR/CAL

SDL/DSN/GR



FRAC JOB

9/11/98 4836'-4972' Frac B-1 & B-2 sand as follows:
112,100# 20/40 sand in 548 bbls Viking I-25. Perfs broke @ 3118 psi @ 21 BPM. Treated w/avg press of 2080 psi w/avg rate of 30.4 BPM. ISIP-2300 psi, 5 min 2180 psi. Flowback on 12/64" ck for 3.5 hrs & died.

9/13/98 4416'-4428' Frac PB-10 sand as follows:
8,220# 20/40 sand in 66 bbls Viking I-25 fluid. Perfs broke @ 3990 psi. Treated w/avg press of 2220 psi w/avg rate of 12.6 BPM. ISIP-1600 psi, 5 min 1485 psi. Flowback on 12/64" ck for 1 hr & died.

PERFORATION RECORD

9/9/98	4836'-4840'		4
JSPF	16 holes		
9/9/98	4933'-4936'		4
JSPF	12 holes		
9/9/98	4958'-4964'		4
JSPF	24 holes		
9/9/98	4966'-4972'		4
JSPF	24 holes	9/9/98	
4416'-4428'	4 JSPF		48
holes			

NEWFIELD

S. Wells Draw #13-10-9-16
610 FSL 632 FWL
SWSW Section 10-T9S-R16E
Duchesne Co, Utah
API #43-013-32047; Lease #UTU-72107

Attach. E-1

S. Wells Draw #5-10-9-16

Spud Date: 4-28-98
Put on Production:
Put on Injection:

GL: 5707.6 KB:5717.6'

Initial Production: 74 BOPD, 79 MCFD, 3 BWPD

SURFACE CASING

SIZE: 8 5/8" / J-55 / 24 #
LENGTH: 7 jts @ 293'
HOLE SIZE: 12 1/4"
DEPTH LANDED: 293'
CEMENT DATA: 120 sx Premium, est 8 bbls cmt to surface

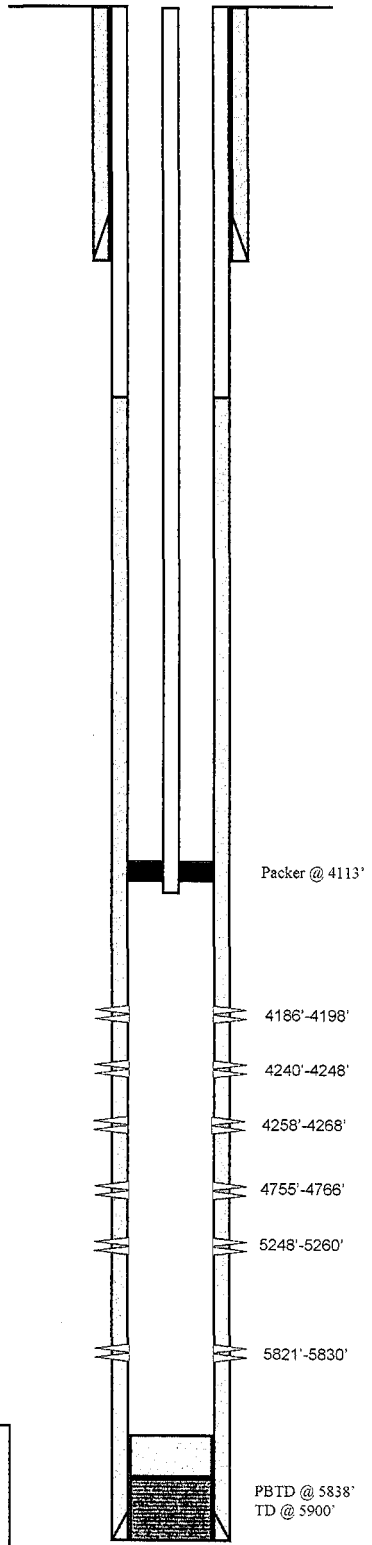
PRODUCTION CASING

SIZE: 5 1/2" / J-55 / 15.5 #
LENGTH: 137 jts @ 5877'
HOLE SIZE: 7 7/8"
DEPTH LANDED: 5888'
CEMENT DATA: 350 sx Class C & 370 sx Class G
CEMENT TOP AT:

TUBING RECORD

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 133 jts (4097.45')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4109.45' KB
PACKER: 4113.72'
TOTAL STRING LENGTH: EOT @ 4117.88' KB

Injection Wellbore Diagram



FRAC JOB

6-10-98	**5821'-5830'**	**Frac CP sand as follows:** 111,300# 20/40 sand in 611 bbls Viking. Perfs broke @ 4050 psi. Treated w/avg press of 2235 psi w/avg rate of 28.3 BPM. ISIP-2200 psi, 5 min 1650 psi. Flowback on 12/64" ck for 3 hrs & died.
6-12-98	**5248'-5260'**	**Frac A sand as follows:** 95,420# 20/40 sand in 530 bbls Viking. Perfs broke @ 3220psi. Treated w/avg press of 1850 psi w/avg rate of 28.2 BPM. ISIP-1890 psi, 5 min 1775 psi. Flowback on 12/64" ck for 4 hrs & died.
6-14-98	**4755'-4766'**	**Frac D sand as follows:** 114,163# 20/40 sand in 521 bbls Viking. Perfs broke @ 3070 psi. Treated w/avg press of 2350 psi w/avg rate of 26.4 BPM. ISIP-3870 psi, 5 min 2365 psi. Flowback on 12/64" ck for 3 hrs & died. Screened out.
3/18/02 4/24/02		Break GB-4 & GB-6 zones. Wait on MIT. Perform MIT. Wait on approval to inject.
3/23/07		**5 Year MIT completed and Submitted.**

PERFORATION RECORD

6/09/98	5821'-5830'	4 JSPF	36 hole
6/11/98	5248'-5260'	4 JSPF	48 hole
6/12/98	4755'-4766'	4 JSPF	44 hole
3/18/02	4258'-4268'	4 JSPF	40 hole
3/18/02	4240'-4248'	4 JSPF	32 hole
3/18/02	4186'-4198'	4 JSPF	48 hole

NEWFIELD

South Wells Draw #5-10-9-16
1980 FNL & 660 FWL
NWNE Section 10-T9S-R16E
Duchesne Co, Utah
API #43-013-31811; Lease #U-72107

CR 3/27/07

A Hach. E-2

South Wells Draw #12-10-9-16

Spud Date: 4/23/98
Put on Production: 6/5/98
GL: 5712' KB: 5724'

Initial Production: 133 BOPD, 287 MCFPD, 8 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT:24#
LENGTH: 7 jts. (287')
DEPTH LANDED: 288'(GL)
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 14 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (5832')
DEPTH LANDED: 5843'
HOLE SIZE: 7-7/8"
CEMENT DATA: 415 sk Hibond mixed & 350 sxs thixotropic
CEMENT TOP AT:

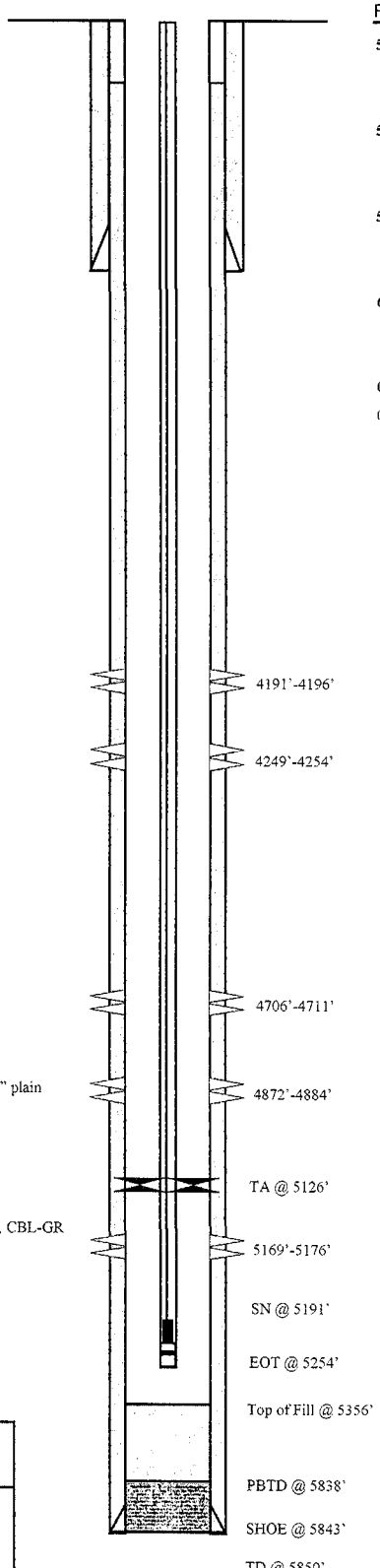
TUBING

SIZE/GRADE/WT.: 2 7/8" / 6.5#/ / N-80 / J-55
NO. OF JOINTS: 4 jts. (155.19') M-50
NO. OF JOINTS: 153 jts.(4760.67') N-80
NO. OF JOINTS: 7 jts.(194.72'') J-55
TUBING ANCHOR: 5126.15' KB
NO. OF JOINTS: 2 jts (61.27')
SEATING NIPPLE: 2 7/8" (1.10')
SN LANDED AT: 5191.22' KB
NO. OF JOINTS: 2 jts (61.27')
TOTAL STRING LENGTH: EOT @ 5254.19' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22' polished rod.
SUCKER RODS: 4- 1 1/2"weighted bars, 14- ¾" guided rods, 93- 3/4" plain rods, 95-3/4" guided rods, 1-8', 1-6', 1-4, 1-2' x ¾" pony rods.
PUMP SIZE: 2 1/2" x 1 1/2" x 16' RHAC Central Hyd pump
STROKE LENGTH: 72"
PUMP SPEED, SPM: 5 SPM
LOGS:Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

Wellbore Diagram



FRAC JOB

5/26/98	**5169'-5165'**	**Frac A-3 sand as follows:** 104,640# 20/40 sand in 531 bbls Viking I-25 fluid. Treated @ avg press of 2400 psi w/avg rate of 26 bpm. ISIP: 3100 psi.
5/28/98	**4872'-4884'**	**Frac C sand as follows:** 114,680# of 20/40 sand in 554 bbls Viking I-25 fluid. Treated @ avg press of 2200 psi w/avg rate of 28 bpm. ISIP-2900 psi.
5/30/98	**4706'-4711'**	**Frac D-1 sand as follows:** 95,560# 20/40 sand in 503 bbls Viking I- 25 fluid. Treated @ avg press of 2400 psi w/avg rate of 24 bpm. ISIP: 2450 psi.
6/2/98	**4191'-4254'**	**Frac GB-4 & GB-6 sands as follows:** 111,500# of 20/40 sand in 506 bbls Viking I-25 fluid. Treated @ avg press of 2063 psi w/avg rate of 28 bpm. ISIP-2250 psi.
09/11/03		**Pump Change:** Update Tbg & rod detail.
08/11/04		Tubing Leak. Update tubing & rod detail.

PERFORATION RECORD

5/22/98	5169'-5176'	4 JSPF	28 holes
5/27/98	4872'-4884'	4 JSPF	48 holes
5/29/98	4706'-4711'	4 JSPF	20 holes
6/1/98	4191'-4196'	4 JSPF	20 holes
6/1/98	4249'-4254'	4 JSPF	20 holes

Inland Resources Inc.

South Wells Draw #12-10-9-16

2130' FSL & 629' FWL

NW/SW Section 10-T9S-R16E

Duchesne Co, Utah

API #43-013-32046; Lease #UTU-72107

MHB 8/12/2004

A Hunt · E-3

South Wells Draw #11-10-9-16

Spud Date: 4/23/98

Put on Production:
6/3/98 GL: 5668'
KB: 5680'

Initial Production: 124 BOPD,
132 MCFPD, 11 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT:24#
LENGTH: 7 jts. (293')
DEPTH LANDED: 293'(GL)
HOLE SIZE:12-1/4"
CEMENT DATA: 140 sxs Premium cmt, est 16 bbls cmt to surf.

PRODUCTION CASING

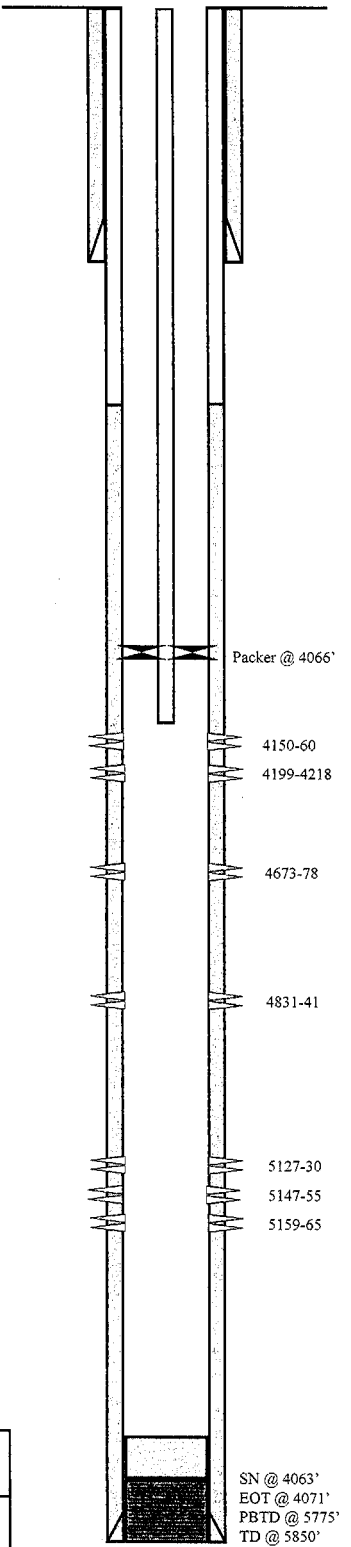
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 135 jts. (5815')
DEPTH LANDED: 5825'
HOLE SIZE: 7-7/8"
CEMENT DATA: 440 sk Hibond mixed & 380 sxs thixotropic
CEMENT TOP AT: 1669' CBL

TUBING

SIZE/GRADE/WT.: 2-7/8"/6.5#/M-50 tbg.
NO. OF JOINTS: 130 jts. (4050.78')
SEATING NIPPLE: 4063.88'
TUBING PACKER: 4066.90'
TOTAL STRING LENGTH: EOT @ 4071.20'

Injection

Wellbore Diagram



FRAC JOB

5/21/98	**5127'-5165'**	**Frac A-1 & A-3 sands as follows:** 97,420# 20/40 sand in 494 bbls Viking I-25 fluid. Treated @ avg press of 2200 psi w/avg rate of 28 bpm. ISIP: 3000 psi. Calc. flush: 5127 gal. Actual flush: 4998 gal.
5/26/98	**4831'-4841'**	**Frac C sand as follows:** 97,480# of 20/40 sand in 508 bbls Viking I-25 fluid. Treated @ avg press of 2100 psi w/avg rate of 26 bpm. ISIP-2350 psi. Calc. flush: 4831 gal. Actual flush: 4746 gal.
5/28/98	**4673'-4678'**	**Frac D-1 sand as follows:** 88,960# 20/40 sand in 476 bbls Viking I-25 fluid. Treated @ avg press of 2350 psi w/avg rate of 24 bpm. ISIP: 2500 psi. Calc. flush: 4673 gal. Actual flush: 4662 gal.
5/30/98	**4150'-4218'**	**Frac GB-4 & GB-6 sands as follows:** 105,300# of 20/40 sand in 513 bbls Viking I-25 fluid. Treated @ avg press of 1900 psi w/avg rate of 28 bpm. ISIP-2300 psi. Calc. flush: 4150 gal. Actual flush: 4074 gal.
8/17/01		Pump change. Updated rod and tubing details.
9/21/01		Convert to injector.

PERFORATION RECORD

5/20/98	5127'-5130'	4 JSPF	12 holes
5/20/98	5147'-5155'	4 JSPF	32 holes
5/20/98	5159'-5165'	4 JSPF	24 holes
5/22/98	4831'-4841'	4 JSPF	40 holes
5/27/98	4673'-4678'	4 JSPF	20 holes
5/29/98	4150'-4160'	4 JSPF	40 holes
5/29/98	4199'-4218'	4 JSPF	76 holes

Inland Resources Inc.

South Wells Draw #11-10-9-16

1606' FSL & 1898' FWL

NESW Section 10-T9S-R16E

Duchesne Co, Utah

API #43-013-32045; Lease #UTU-72107

BDH 9/24/01

A Ham. E-4

Castle Peak Fed. #24-10A-9-16

Spud Date: 5/20/82
Put on Production: 6/28/82
GL: 5702' KB: 5712'

Wellbore Diagram

Initial Production: 47 BOPD, 14 MCFD, 0 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 32#
LENGTH:
DEPTH LANDED: 260' KB
HOLE SIZE:12-1/4"
CEMENT DATA: 190 sxs cement.

PRODUCTION CASING

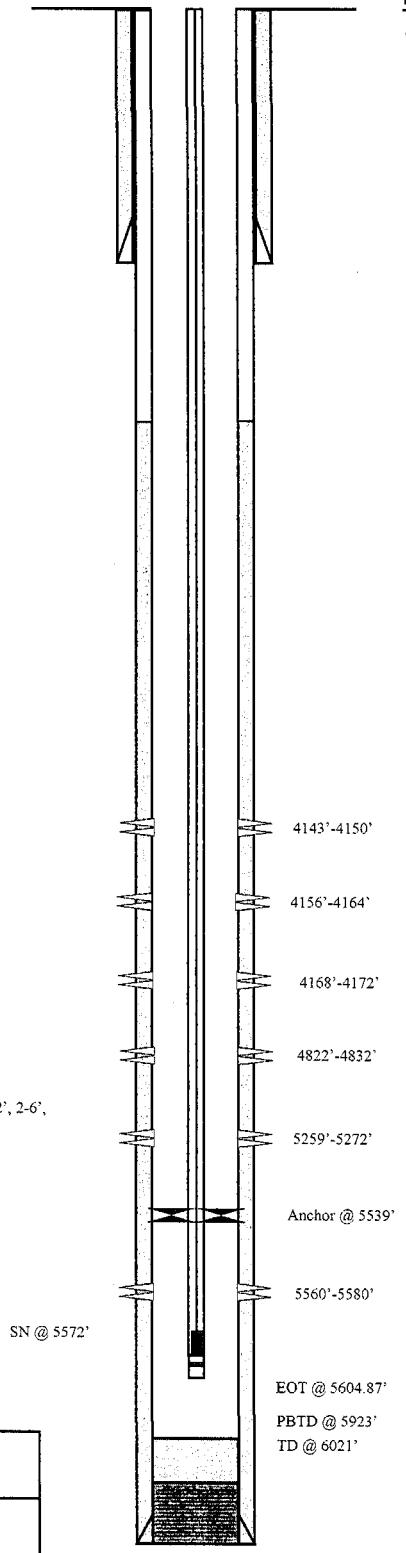
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH:
DEPTH LANDED: 5997' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 1165 sxs cement.
CEMENT TOP AT: 1160' per CBL

TUBING

SIZE/GRADE/WT.: 2-3/8" / J-55
NO. OF JOINTS: 178 jts (5528.60')
TUBING ANCHOR: 5538.60'
NO. OF JOINTS: 1 jts (31.05')
SEATING NIPPLE: 2-3/8" (1.10')
SN LANDED AT: 5572.45'
NO. OF JOINTS: 1 jts (30.92')
TOTAL STRING LENGTH: EOT @ 5604.87'

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' SM
SUCKER RODS: 6-1 1/4" weight bars; 214-3/4" scrapered rods ; 1-2', 2-6', 1-8' x 3/4" pony rods.
PUMP SIZE: 2" x 1-1/2" x 16' RWAC w/ sm plunger
STROKE LENGTH: 74
PUMP SPEED, SPM: 5



FRAC JOB

6/10/82	5560'-5580'	**Frac CP sand as follows:** 33,000# 20/40 sand + 12,000# 10/20 sand in 690 bbls YF4PSD frac fluid. Treated @ avg press of 1450 psi w/avg rate of 12 BPM. ISIP 1700 psi. Calc. flush: 5560 gal. Actual flush: 5544 gal.
6/11/82	5259'-5272'	**Frac LODC sand as follows:** 29,000# 20/40 sand + 6,320# 10/20 sand in 644 bbls YF4PSD frac fluid. Treated @ avg press of 1450 psi w/avg rate of 10 BPM. ISIP 3800 psi. Calc. flush: 5259 gal. Actual flush: 5334 gal.
6/12/82	4822'-4832'	**Frac C sand as follows:** 9,326# 20/40 sand in 375 bbls YF4PSD frac fluid. Treated @ avg press of 1950 psi w/avg rate of 10 BPM. ISIP 3400 psi. Calc. flush: 4822 gal. Actual flush: 126 gal.
6/16/02	4143'-4172'	**Frac GB4 sand as follows:** 63,600# 20/40 sand in 471 bbls Viking I-25 frac fluid. Treated @ avg press of 2000 psi w/avg rate of 25.7 BPM. ISIP 2080 psi. Calc. flush: 4143 gal. Actual flush: 4074 gal.
1/27/06		Pump change. Update rod and tubing details
12/21/07		Tubing Leak. Updated rod & tubing details.

PERFORATION RECORD

6/09/82	5560'-5580'	2 JSPF	40 holes
6/11/82	5259'-5272'	2 JSPF	26 holes
6/12/82	4822'-4832'	2 JSPF	20 holes
6/16/02	4168'-4172'	4 JSPF	16 holes
6/16/02	4156'-4164'	4 JSPF	32 holes
6/16/02	4143'-4150'	4 JSPF	28 holes

NEWFIELD

Castle Peak Fed. #24-10A-9-16

660' FSL & 1980' FWL

SESW Section 10-T9S-R16E

Duchesne Co, Utah

API #43-013-30555; Lease #U-017985

DF 1/23/08

A Ham. E-5

Monument Fed. #34-10J-9-16

Spud Date: 1/12/94
Put on Production: 2/15/94
Put on Injection: 11/09/94

GL: 5716' KB: 5726'

Initial Production: 43 BOPD,
172 MCFD, 07 BWPD

Injection
Wellbore Diagram

SURFACE CASING

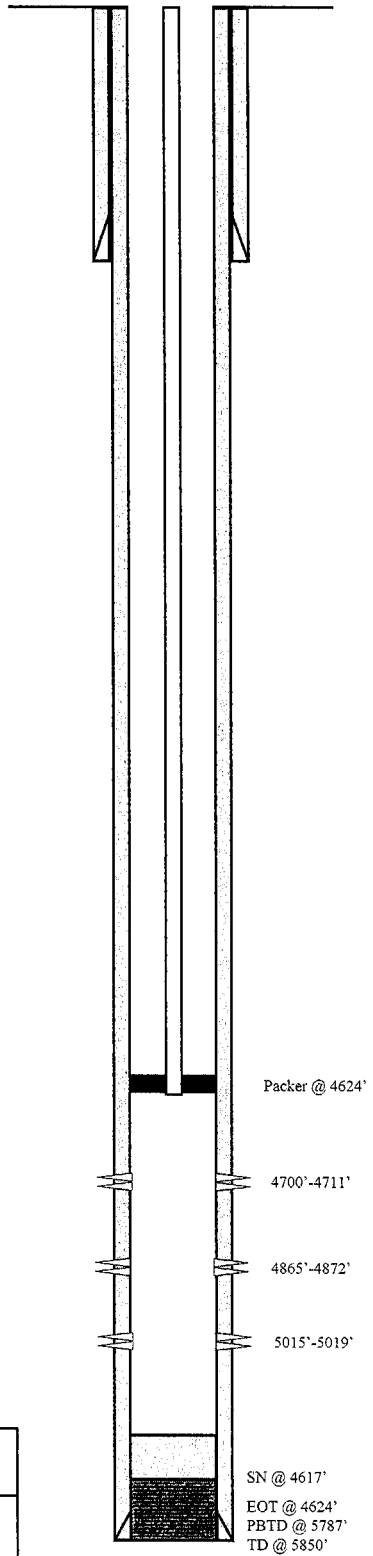
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (266.87')
DEPTH LANDED: 274'
HOLE SIZE:12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt. 5 bbl. to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: K-55
WEIGHT: 15.5#
LENGTH: 131 jts. (5832.04')
DEPTH LANDED: 5832.04'
HOLE SIZE: 7-7/8"
CEMENT DATA: 110 sxs Hilift + 290 sxs Class "G".
CEMENT TOP AT: 2730' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 146 jts. (4616.62' KB)
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4617.72' KB
TUBING PACKER: 4624.7' KB
STRING LENGTH: EOT @ 4624.72' KB



FRAC JOB

1/31/94	4865'-5019'	**Frac zone as follows:** 32,000# 16/30 sand in 311 bbls frac fluid. Treated @ avg press of 2500 psi w/avg rate of 29.6 BPM. ISIP 2600 psi. Calc. flush: 4865 gal, Actual flush: 1408 gal. Screened out.
2/07/94	4700'-4711'	**Frac zone as follows:** 35,720# 16/30 sand in 414 bbls frac fluid. Treated @ avg press of 2500 psi w/avg rate of 25 BPM. ISIP 2000 psi. Calc. flush: 4700 gal, Actual flush: 4698 gal.

PERFORATION RECORD

1/28/94	5015'-5019'	2 SPF	08 holes
1/28/94	4865'-4872'	1 SPF	07 holes
2/03/94	4700'-4711'	2 SPF	22 holes

Inland Resources Inc.

Monument Butte Fed. #34-10J-9-16

592' FSL & 1979' FEL

SWSE Section 10-T9S-R16E

Duchesne Co, Utah

API #43-013-31416; Lease #U-107985

BDH 2/26/02

A Hnh. E-6

South Wells Draw #9-9-9-16

Spud Date: 5/20/98
P
ut on Production: 7/15/98
GL: 5736' KB: 5748'

Injection Wellbore Diagram

Initial Production: 80 BOPD,
60 MCFPD, 20 BWPD

SURFACE CASING

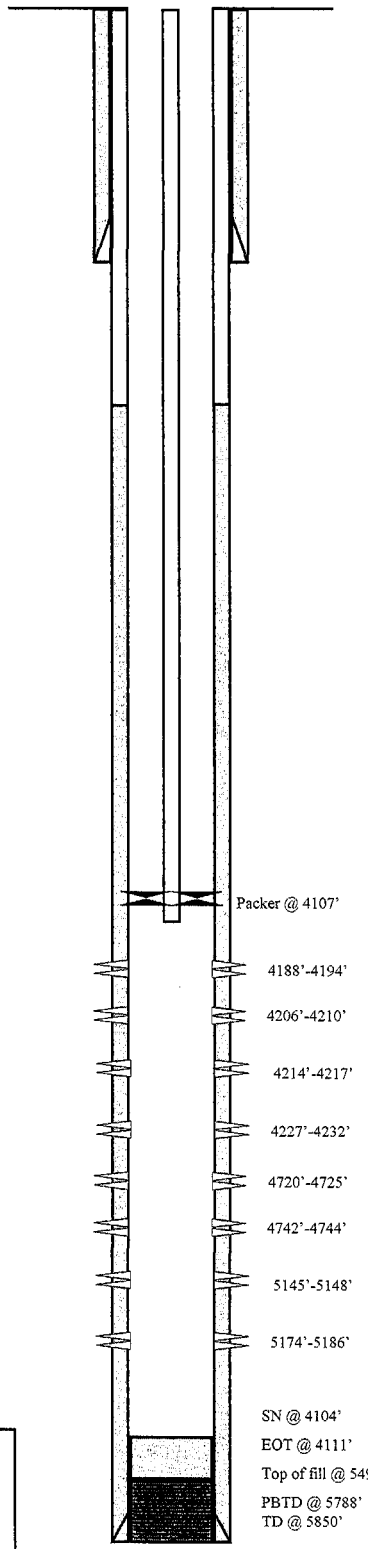
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT:24#
LENGTH: 7 jts. (310')
DEPTH LANDED: 311'(GL)
HOLE SIZE:12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 135 jts. (5830.81')
DEPTH LANDED: 5842.06'
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sx 28:72 POZ type III & 360 sk Class G
CEMENT TOP AT: 2907' CBL

TUBING

SIZE/GRADE/WT.: 2-7/8"/6.5#/M-50 tbg.
NO. OF JOINTS: 132 jts.
SEAT NIPPLE: 4104'
PACKER: 4107'
TOTAL STRING LENGTH: EOT @ 4111'



FRAC JOB

7/2/98	**5145'-5186'**	**Frac A-3 sand as follows:** 101,290# 20/40 sand in 455 bbls Viking I-25 fluid. Perfs brokedown @ 2902 psi. Treated @ avg press of 3000 psi w/avg rate of 30 bpm. Due to rapidly increasing pressure, sand was cut @ blender @ 9.6#. Flushed 63 bbls before perfs locked up w/9.5 sand @ perfs. ISIP: 3600 psi, 5-min 2877 psi. Flowback on 12/64" choke for 2.5 hours and died.
7/7/98	**5026'-5034'**	**Frac B-2 sand as follows:** 96,120# of 20/40 sand in 516 bbls Viking I-25 fluid. Perfs brokedown @ 3770 psi. Treated @ avg press of 1950 psi w/avg rate of 30 bpm. ISIP-2050 psi, 5-min 1915 psi. Flowback on 12/64: choke for 3.5 hours and died.
7/9/98	**4720'-4744'**	**Frac D-1 sand as follows:** 88,475# 20/40 sand in 497 bbls Viking I-25 fluid. Perfs brokedown @ 3212 psi. Treated @ avg press of 2000 psi w/avg rate of 26 bpm. ISIP: 2340 psi, 5-min 2000 psi. Flowback on 12/64" choke for 4.5 hours and died.
7/11/98	**4188'-4232'**	**Frac GB-4 sands as follows:** 93,342# of 20/40 sand in 587 bbls Viking I-25 fluid. Perfs brokedown @ 3100 psi. Treated @ avg press of 1600 psi w/avg rate of 26.4 bpm. ISIP-2116 psi, 5-min 1857 psi. Flowback on 12/64: choke for 2 hours and died.
11/14/01		**Convert to injector.**
11/7/06		**5 Year MIT completed and submitted.**

PERFORATION RECORD

7/1/98	5145'-5148'	4 JSPF	12 holes
7/1/98	5174'-5186'	4 JSPF	48 holes
7/7/98	5026'-5034'	4 JSPF	32 holes
7/8/98	4720'-4725'	4 JSPF	20 holes
7/8/98	4742'-4744'	4 JSPF	8 holes
7/10/98	4188'-4194'	4 JSPF	24 holes
7/10/98	4206'-4210'	4 JSPF	16 holes
7/10/98	4214'-4217'	4 JSPF	12 holes
7/10/98	4227'-4232'	4 JSPF	20 holes

NEWFIELD

South Wells Draw #9-9-9-16
2081' FSL & 720' FEL
NESE Section 9-T9S-R16E
Duchesne Co, Utah
API #43-013-32043; Lease #U-40894

CD 11/7/06

A Ham. E-7

S. Wells Draw #16-9-9-16

Spud Date: 5-4-98
Put on Production: 6-29-98
GL: 5757.4' KB: 5767.4'

Wellbore Diagram

Initial Production: 89 BOPD, 102 MCFD, 7 BWPD

SURFACE CASING

SIZE:	8 5/8"
GRADE:	J-55
WEIGHT:	24 #
LENGTH:	8 jts @ 292.44'
HOLE SIZE:	12 1/4"
DEPTH LANDED:	292.94'
CEMENT DATA:	120 sx Premium Plus, est 6 bbls cmt to surface

PRODUCTION CASING

SIZE:	5 1/2"
GRADE:	J-55
WEIGHT:	15.5 #
LENGTH:	137 jts @ 5824'
HOLE SIZE:	7 7/8"
DEPTH LANDED:	5835'
CEMENT DATA:	360 sx 28:72 Poz & 375 sx Class G
CEMENT TOP AT:	surface

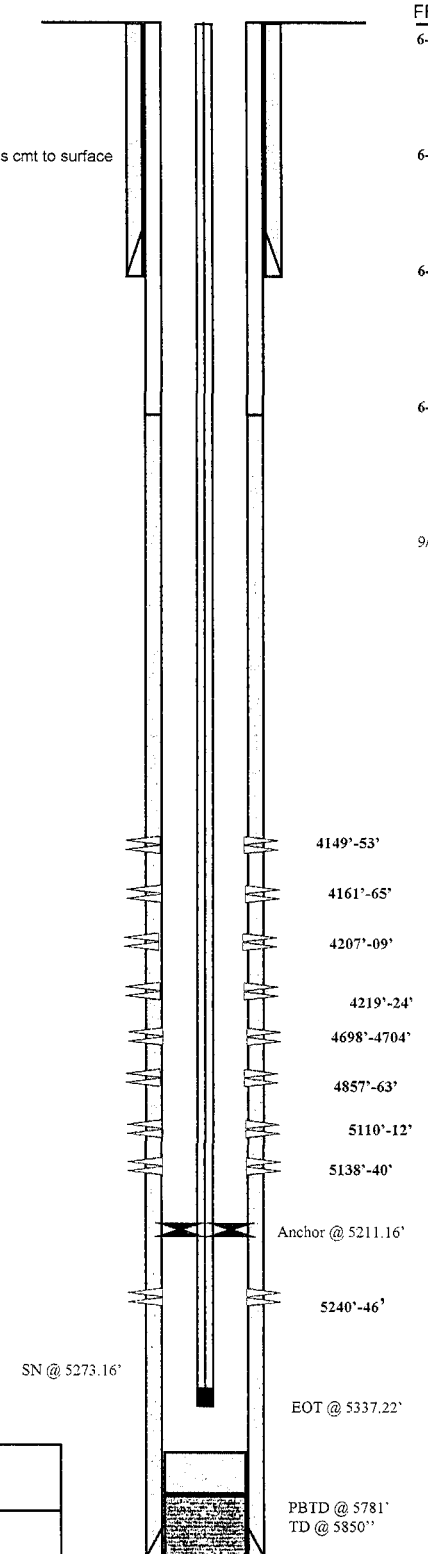
TUBING RECORD

SIZE/GRADE/WT.:	2 7/8", M-50
NO. OF JOINTS:	168 jts. (5198.98')
TUBING ANCHOR:	5211.16'
NO. OF JOINTS:	2 jts. (59.28')
SEATING NIPPLE:	2 7/8" (1.10")
SN LANDED AT:	5273.16'
NO. OF JOINTS:	62.62'
EOT:	5337.22'

SUCKER RODS

1 - 22' x 1 1/2" Polished Rod
4-1 ½" wt rods, 97-3/4" plain, 95-3/4" scrapered, 1-6',
2-4' x 3/4" pony rod, 14 x ¾" scrapered rods.

PUMP SIZE:	2 1/2" x 1 1/2" x 10' X 14' RHAC
STROKE LENGTH:	56"
PUMP SPEED:	8 1/2 SPM



FRAC JOB

6-19-98	5110'-5246'	**Frac A/LDC sand as follows:** 77,000# 20/40 sand in 467 bbls Viking. Perfs broke @ 3260 psi. ISIP-3740 psi, 5 min 3120 psi. Flowback on 12/64" ck for 3 hrs & died.
6-21-98	4857'-4863	**Frac C sand as follows:** 54,400# 20/40 sand in 260 bbls Viking. Perfs broke @ 2385 psi. Treated w/avg press of 2000 psi w/avg rate of 29 BPM. Screened out.
6-24-98	4698'-4704'	**Frac D sand as follows:** 104,000# 20/40 sand in 436 bbls Viking. Perfs broke @ 3520 psi. Treated w/avg press of 2310 psi w/avg rate of 25.4 BPM. ISIP-2310 psi, 5 min 2150 psi. Flowback on 12/64" ck for 4 hrs & died.
6-26-98	4149'-4224'	***Frac GB sand as follows:*** 108,354# 20/40 sand in 646 bbls Viking. Perfs broke @ 2710 psi. Treated w/avg press of 1770 psi w/avg rate of 26 BPM. ISIP-2350 psi, 5 min 2050 psi. Flowback on12/64" ck for 4 hrs & died.
9/7/07		Tubing Leak. Updated rod & tubing details.

PERFORATION RECORD

6-18-98	5110'-5112'	4 JSPF	8 holes
6-18-98	5138'-5140'	4 JSPF	8 holes
6-18-98	5240'-5246'	4 JSPF	8 holes
6-20-98	4857'-4863'	4 JSPF	8 holes
6-23-98	4698'-4704'	4 JSPF	24 holes
6-25-98	4149'-4153'	4 JSPF	16 holes
6-25-98	4161'-4165'	4 JSPF	16 holes
6-25-98	4207'-4209'	4 JSPF	8 holes
6-25-98	4219'-4224'	4 JSPF	20 holes

NEWFIELD

S. Wells Draw #16-9-9-16

696 FSL 744 FEL

SESE Section 9-T9S-R16E

Duchesne Co, Utah

API #43-013-32044; Lease #U-40894

DF 11/12/07

A Hach. 6-8

FEDERAL 15-9-9-16

Spud Date: 03/27/07
Put on Production: 05/18/07
GL:5788' KB:5800'

Wellbore Diagram

Initial Production: BOPD, MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (312.28')
DEPTH LANDED: 324.13' KB
HOLE SIZE:12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

Cement Top @ 52'

PRODUCTION CASING

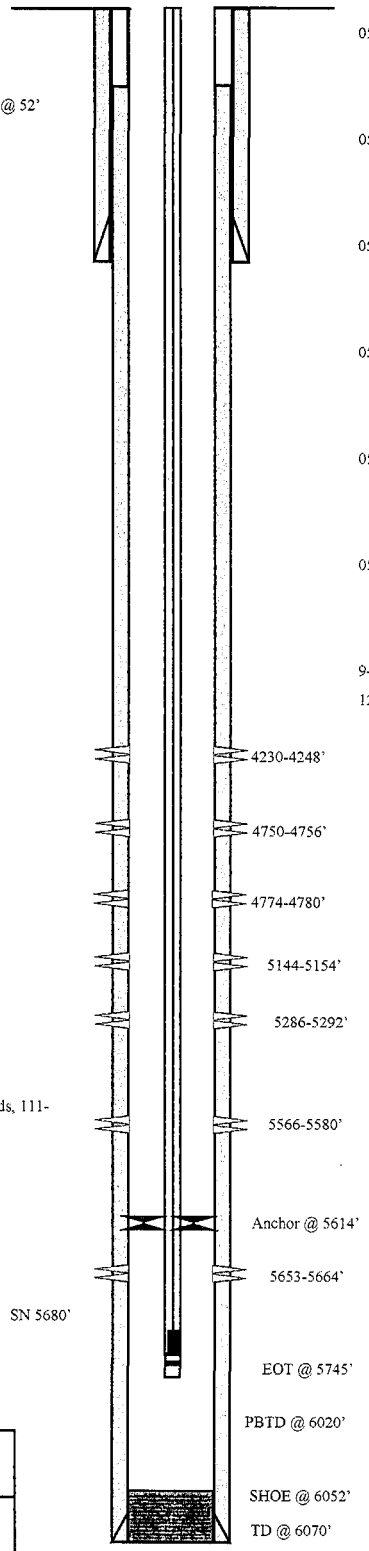
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts. (6038.30')
DEPTH LANDED: 6051.55' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 179 jts (5602.27')
TUBING ANCHOR: 5614.27'
NO. OF JOINTS: 2 jts (63.15')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5680.22'
NO. OF JOINTS: 2 jts (63.13')
TOTAL STRING LENGTH: EOT @ 5744.90'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS:1-2', 6' & 1- 8' x 3/4" pony subs, 99-3/4" guided rods, 111-3/4" slick rods, 10-3/4" guided rods, 6-1 ½" weight bars.
PUMP SIZE: CDI 2-1/2" x 1-1/2"x 12' x 15' RHAC w/ sm plunger
STROKE LENGTH: 76"
PUMP SPEED, 5 SPM:



FRAC JOB

05/09/07	5653-5664'	**Frac CP2 sands as follows:** 19973# 20/40 sand in 326 bbls Lightning 17 frac fluid. Treated @ avg press of 1977 psi w/avg rate of 24.7 BPM. ISIP 1722 psi. Calc flush: 5651 gal. Actual flush: 5166 gal.
05/14/07	5566-5580'	**Frac CP.5 sands as follows:** 45412# 20/40 sand in 433 bbls Lightning 17 frac fluid. Treated @ avg press of 1956 psi w/avg rate of 24.7 BPM. ISIP 1956 psi. Calc flush: 5564 gal. Actual flush: 5122 gal.
05/14/07	5286-5292'	**Frac LODC sands as follows:** 19538# 20/40 sand in 300 bbls Lightning 17 frac fluid. Treated @ avg press of 2539 psi w/avg rate of 24.8 BPM. ISIP 2675 psi. Calc flush: 5284 gal. Actual flush: 4830 gal.
05/14/07	5144-5154'	**Frac A3 sands as follows:** 45178# 20/40 sand in 423 bbls Lightning 17 frac fluid. Treated @ avg press of 1893 psi w/avg rate of 24.8 BPM. ISIP 2111 psi. Calc flush: 5142 gal. Actual flush: 4662 gal
05/14/07	4750-4780'	**Frac D2 sands as follows:** 60592# 20/40 sand in 489 bbls Lightning 17 frac fluid. Treated @ avg press of 1606 psi w/avg rate of 24.8 BPM. ISIP 1847 psi. Calc flush: 4748 gal. Actual flush: 4284 gal
05/14/07	4230-4248'	**Frac GB6 sands as follows:** 92270# 20/40 sand in 664 bbls Lightning 17 frac fluid. Treated @ avg press of 1955 psi w/avg rate of 24.8 BPM. ISIP 2175 psi. Calc flush: 4228 gal. Actual flush: 4116 gal
9-5-07		Pump Change.Updated rod & tubing details.
12-13-07		Pump Change. Updated rod & tubing details.

PERFORATION RECORD

05/09/07	5653-5664'	4 JSPF	44 holes
05/14/07	5566-5580'	4 JSPF	56 holes
05/14/07	5286-5292'	4 JSPF	24 holes
05/14/07	5144-5154'	4 JSPF	40 holes
05/14/07	4774-4780'	4 JSPF	24 holes
05/14/07	4750-4756'	4 JSPF	24 holes
05/14/07	4230-4248'	4 JSPF	72 holes

NEWFIELD

FEDERAL 15-9-9-16

731'FSL & 1804' FEL

SW/SE Section 9-T9S-R16E

Duchesne Co, Utah

API #43-013-33054; Lease # UTU-020252 A

DF1/22/08

S. Wells Draw #N-10-9-16

Spud Date: 8/03/08

Put on Production: 9/09/08

GL: 5712' KB: 5724'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (312.99')

DEPTH LANDED: 324.84'

HOLE SIZE: 12-1/4"

CEMENT DATA: 160sx of Class "G" cement

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 154 jts. (6496.62')

DEPTH LANDED: 6254.87'

HOLE SIZE: 7-7/8"

CEMENT DATA: 300sx of Prelite & 400 sx of 50/50 poz

CEMENT TOP AT: 200'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 170 jts (5232.78')

TUBING ANCHOR: 5244.78'

NO. OF JOINTS:2 jts (61.69')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5309.27'

NO OF JOINTS: 2 jts (61.70')

TOTAL STRING LENGTH: EOT @ 5372.57'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' polished rod

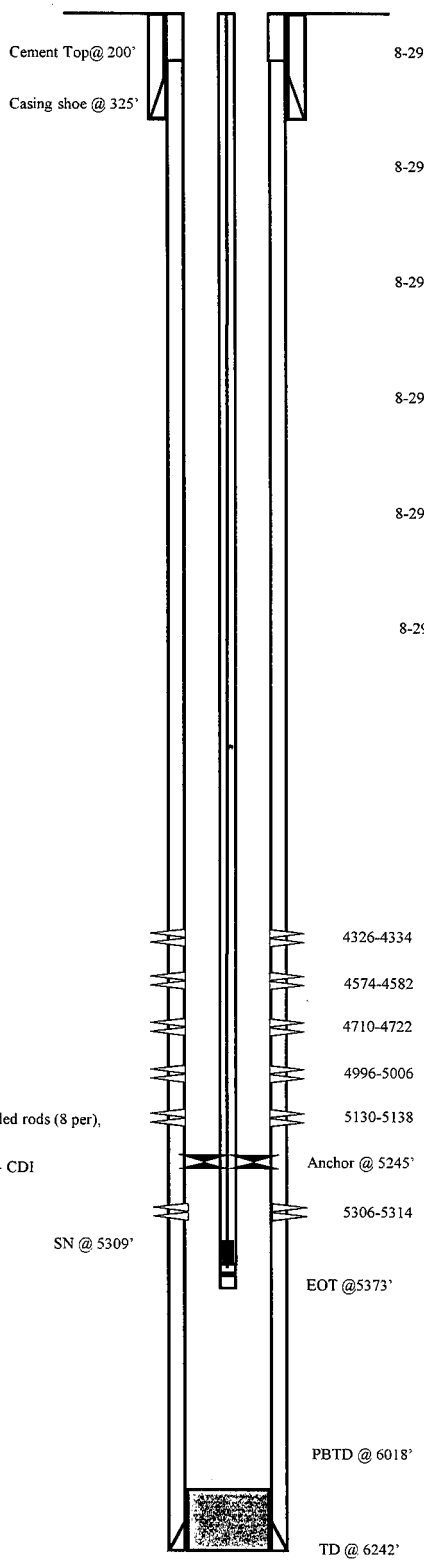
SUCKER RODS: 1-2',6',8' x 7/8" pony subs, 207-7/8" guided rods (8 per), 4-1 ½" weight bars

PUMP SIZE: 2-1/2" x 1-3/4" x 16' x 19.5 RHAC rod pump- CDI

STROKE LENGTH: 102"

PUMP SPEED, SPM: 5

Wellbore Diagram



FRAC JOB

8-29-08 5306-5314' **Frac A1 sds as follows:**
Frac w/40,245#'s of 20/40 sand in 430 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2781 psi w/ ave rate of 22.9 BPM. ISIP 4100 psi. Actual flush: 4885 gals.

8-29-08 5130-5138' **Frac B2 sds as follows:**
Frac w/24,627#'s of 20/40 sand in 360 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2215 psi w/ ave rate of 23.1 BPM. ISIP 2003 psi. Actual flush: 4624 gals.

8-29-08 4996-5006' **Frac C sds as follows:**
Frac w/45,080#'s of 20/40 sand in 438 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2077 psi w/ ave rate of 22.8 BPM. ISIP 2192 psi. Actual flush: 4507 gals.

8-29-08 4710-4722' **Frac DS1 sds as follows:**
Frac w/30,050#'s of 20/40 sand in 385 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2236 psi w/ ave rate of 23.0 BPM. ISIP 2291 psi. Actual flush: 4200 gals.

8-29-08 4574-4582' **Frac PB11 sds as follows:**
Frac w/25,866#'s of 20/40 sand in 350 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2153 psi w/ ave rate of 23.0 BPM. ISIP 2211 psi. Actual flush: 4066 gals.

8-29-08 4326-4334 **Frac GB6 sds as follows:**
Frac w/31,865#'s of 20/40 sand in 353 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1971 psi w/ ave rate of 22.9 BPM. ISIP 1951 psi. Actual flush: 4242 gals.

PERFORATION RECORD

8-29-08	4326-4334'	4 JSPF	32 holes
8-29-08	4574-4582'	4 JSPF	32 holes
8-29-08	4710-4722'	4 JSPF	48 holes
8-29-08	4996-5006'	4 JSPF	40 holes
8-29-08	5130-5138'	4 JSPF	32 holes
8-29-08	5306-5314'	4 JSPF	32 holes

NEWFIELD

S. Wells Draw #N-10-9-16
2151' FSL & 623' FWL
NWSW Section 10-T9S-R16E
Duchesne Co, Utah
API #43-013-33779; Lease #UTU-72107

TL 9/24/08

State 1-16-9-16

Spud Date: 3/29/08

Put on Production: 5/21/08
GL: 5776' KB: 5788'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts

HOLE SIZE: 12-1/4"

CEMENT DATA: To surface with 160 sx Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 152 jts

HOLE SIZE: 7-7/8"

DEPTH LANDED: 5835'

CEMENT DATA: 300 sx Prem. Lite II & 425 sxs 50/50 POZ.

CEMENT TOP AT: 90'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 173 jts (5491.')

TUBING ANCHOR: 5503.'

NO. OF JOINTS: 1 jt (31.4')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5537' KB

NO. OF JOINTS: 2 jts (62.9')

TOTAL STRING LENGTH: EOT @ 5602 w/12 kb

SUCKER RODS

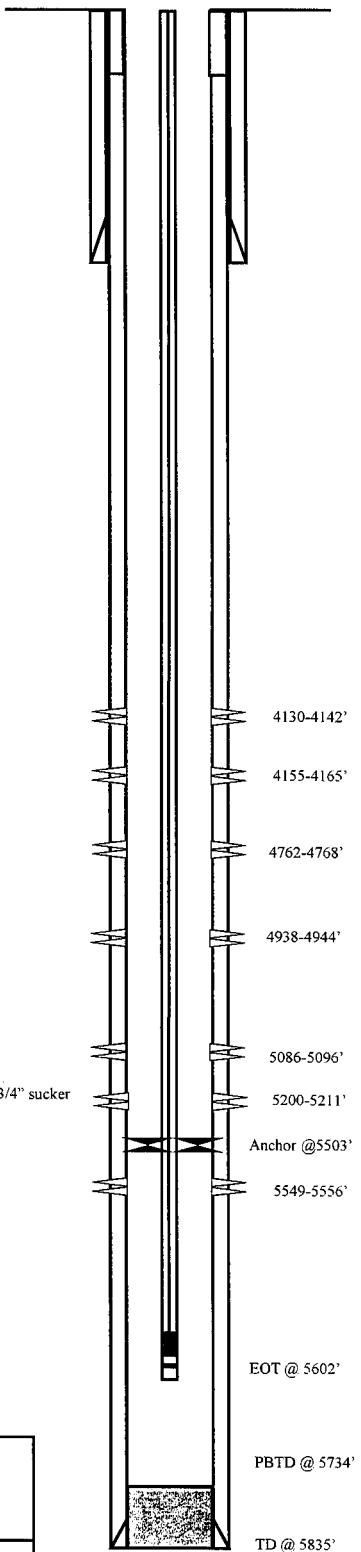
POLISHED ROD: 1-1/2" x 22' polished rod 'B'

SUCKER RODS: 1-2', 1-4' x ¾" pony rods, 95- ¾" guided rods , 43-3/4" sucker rods , 74- ¾" guided rods , 6- 1 ½" sinker bars, 6-1" stabilizer rods

PUMP SIZE: 2-1/2" x 1-1/4" x 12' x 16' RHAC pump 'CDI'

STROKE LENGTH: 86"

PUMP SPEED, SPM: 4



FRAC JOB

05-15-08 5549-5556' **Frac CP1 sds as follows:**
19,592# 20/40 sand in 324 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2457 psi @ ave rate of 23.1 BPM. ISIP 1720 psi. Actual Flush: 5040 gals.

05-15-08 5200-5211' **Frac LODC sds as follows:**
44,487# 20/40 sand in 448 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2174 psi @ ave rate of 23.4 BPM. ISIP 2560 psi. Actual Flush: 4696 gals.

05-15-08 5086-5096' **Frac A1 sds as follows:**
45,335# 20/40 sand in 439 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1987 psi @ ave rate of 23.3 BPM. ISIP 2240 psi. Actual Flush: 4578 gals.

05-15-08 4938-4944' **Frac B2 sds as follows:**
20,020# 20/40 sand in 310 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2133 psi @ ave rate of 23.2 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISIP 1885 psi. Actual Flush: 4431 gals.

05-15-08 4762-4768' **Frac D3 sds as follows:**
20,619# 20/40 sand in 307 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1898 psi @ ave rate of 23.4 BPM. Pumped 504 gals of 15% HCL in flush for Stage #6. ISIP 2099 psi. Actual Flush: 4255 gals

05-15-08 4155-4165' **Frac GB4 & GB6 sds as follows:**
91,335# 20/40 sand in 664 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1983 psi @ ave rate of 23.3 BPM. ISIP 1900 psi. Actual Flush: 4078 gals.

2/19/09	Pump Change. Updated r & t details.
9/17/09	Tubing Leak. Updated rod & tubing details.
11/19/09	Pump Change. Updated rod & tubing.
6/14/2010	Tubing Leak. Update rod and tubing details
03/25/11	Pump Change. Rod & tubing updated.

PERFORATION RECORD

4130-4142'	4 JSPF	48 holes
4155-4165'	4 JSPF	40 holes
4762-4768'	4 JSPF	24 holes
4938-4944'	4 JSPF	24 holes
5086-5096'	4 JSPF	40 holes
5200-5211'	4 JSPF	44 holes
5549-5556'	4 JSPF	28 holes

NEWFIELD

State 1-16-9-16
687' FNL & 831' FEL
NE/NE Section 16-T9S-R16E
Duchesne Co, Utah
API #43-013-33845; Lease #Utah State ML-16532

TW 08/09/11

Greater Monument Butte R-10-9-16

Spud Date: 7/12/2011

Put on Production: 9/14/2011

GL: 5705' KB: 5717'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (314.06')

DEPTH LANDED: 324.38' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 142 jts. (6198.77')

HOLE SIZE: 7-7/8"

DEPTH LANDED: 6214.38' KB

CEMENT DATA: 260 sxs Prem. Lite II mixed & 460 sxs 50/50 POZ.

CEMENT TOP AT: 24'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 161 jts. (5225.1')

TUBING ANCHOR: 5235.9'

NO. OF JOINTS: 2 jts (64.8')

SEATING NIPPLE: 2-7/8" (1.1')

SN LANDED AT: 5303.5' KB

BLEED NIPPLE: 5304.6' KB

NO. OF JOINTS: 2 jts. (64.8')

NOTCHED COLLAR: 5370.2' KB

TOTAL STRING LENGTH: EOT @ 5371' KB

SUCKER RODS

POLISHED ROD: 1½" x 30' Spray Metal Polished Rod

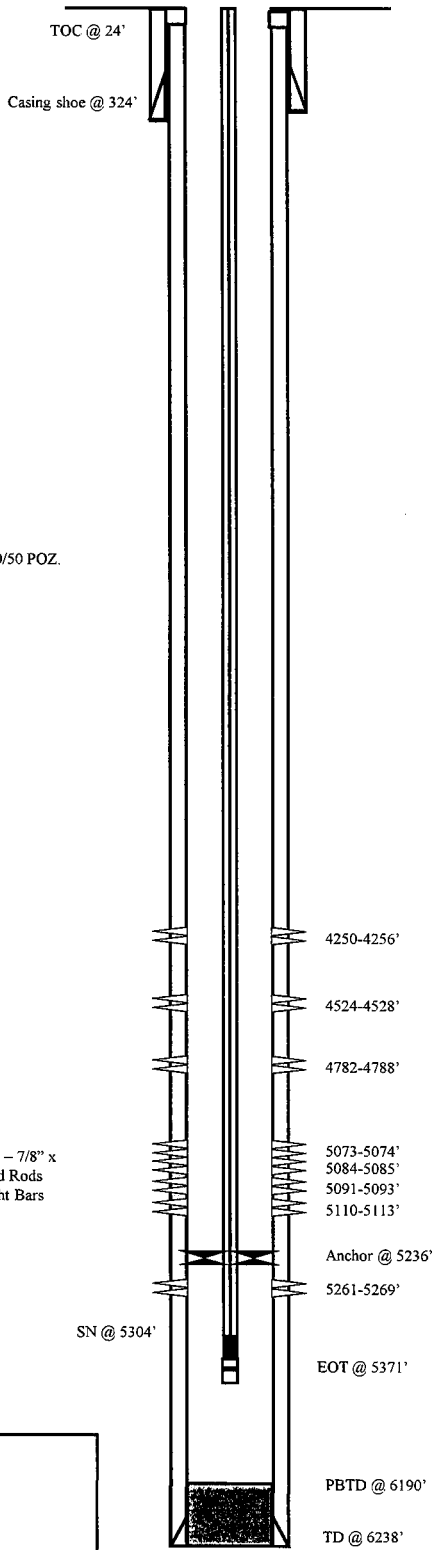
SUCKER RODS: 1 – 7/8" x 2' Pony Rod, [Polished Rod], 1 – 7/8" x 2' Pony Rod, 1 – 7/8" x 8' Pony Rod, 100 – 7/8" 4per Guided Rods (2500'), 104 – ¾" 4per Guided Rods (2600'), 5 – 1 ½" Weight Bars (125'), 5 – 1" x 4' Stabilizer Pony Rod (20')

PUMP SIZE: 2½ x 1¾" x 20' x 24' RHAC

STROKE LENGTH: 144

PUMP SPEED: 4 SPM

Wellbore Diagram



FRAC JOB

8/8/2011	**5261-5269'**	**Frac A3, sands as follows:** Frac with 45116# 20/40 white sand in 299 bbls Lightning 17 fluid; 518 total bbls fluid to recover.
8/18/2011	**5073-5113'**	**Frac B2 and B1, sands as follows:** Frac with 34454# 20/40 white sand in 298 bbls Lightning 17 fluid; 471 total bbls fluid to recover.
8/18/2011	**4782-4788'**	**Frac D1, sands as follows:** Frac with 19177# 20/40 white sand in 167 bbls Lightning 17 fluid; 280 total bbls fluid to recover.
8/18/2011	**4524-4528'**	**Frac PB8, sands as follows:** Frac with 19101# 20/40 white sand in 167 bbls Lightning 17 fluid; 274 total bbls fluid to recover.
8/18/2011	**4250-4256'**	**Frac GB4, sands as follows:** Frac with 25032# 20/40 white sand in 205 bbls Lightning 17 fluid; 304 total bbls fluid to recover.

PERFORATION RECORD

4250-4256'	3 JSPF	18 holes
4524-4528'	3 JSPF	12 holes
4782-4788'	3 JSPF	18 holes
5073-5074'	3 JSPF	3 holes
5084-5085'	3 JSPF	3 holes
5091-5093'	3 JSPF	6 holes
5110-5113'	3 JSPF	9 holes
5261-5269'	3 JSPF	24 holes

NEWFIELD

Greater Monument Butte R-10-9-16

644' FSL & 2017' FWL (SE/SW)

Section 10, T9S, R16E

Duchesne County, Utah

API # 43-013-50539; Lease #UTU-72107

JKP 11/7/2011

Greater Monument Butte C-15-9-16

Spud Date: 7/11/2011

Put on Production: 8/25/2011

GL: 5705' KB: 5717'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 6 jts. (312.87')

DEPTH LANDED: 323.19' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 170 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 142 jts. (6179.07') – Including Shoe Joint

HOLE SIZE: 7-7/8"

DEPTH LANDED: 6196.68' KB

CEMENT DATA: 245 sxs Prem. Lite II mixed & 460 sxs 50/50 POZ

CEMENT TOP AT: 23'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 178 jts. (5621.92')

TUBING ANCHOR: 5633.92' KB

NO. OF JOINTS: 1 jt. (31.6')

SEATING NIPPLE: 2-7/8" (1.1')

SN LANDED AT: 5668.33' KB

NO. OF JOINTS: 2 jts. (63.2')

NOTCHED COLLAR: 5730.6' KB

TOTAL STRING LENGTH: EOT @ 5733.07' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 30' Spray Metal Polished Rod

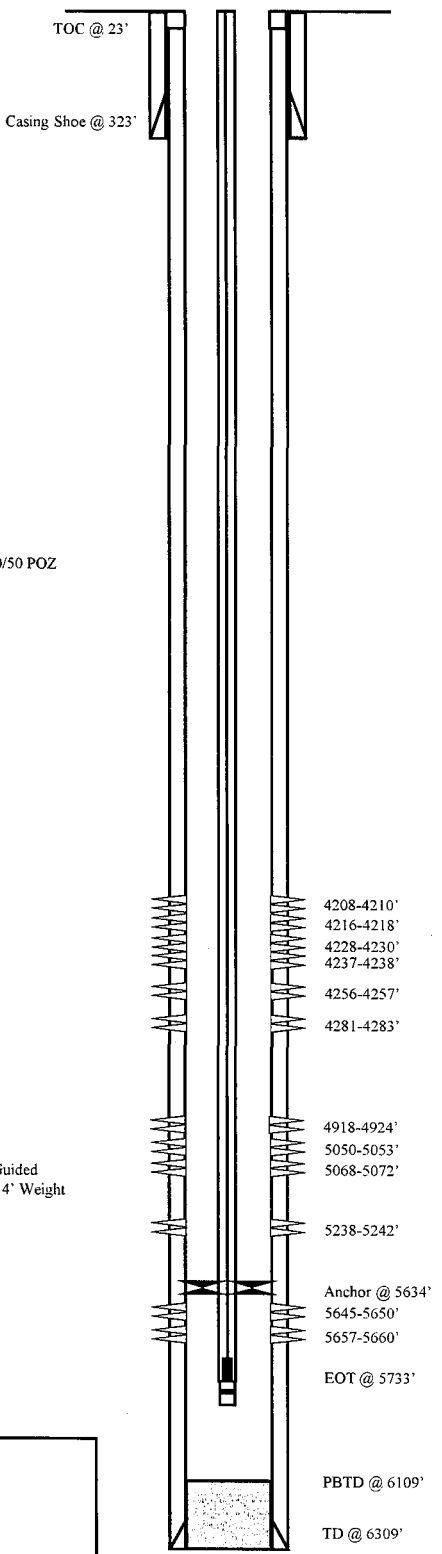
SUCKER RODS: 1 – 7/8" x 4' Pony Rod, 120 – 7/8" 4per Guided Rods (3000'), 99 – 3/4" x 4per Guided Rod (2475'), 5 – 1" x 4' Weight Bars (20'), 5 – 1" x 4' Stabilizer Bar (20')

PUMP SIZE: 2½ x 1½" x 21' x 24' RHAC

STROKE LENGTH: 144

PUMP SPEED: 5 SPM

Wellbore Diagram



FRAC JOB

8/8/2011	**5645-5660'**	**Frac CP1, sands as follows:** Frac with 59554# 20/40 sand in 264 bbls Lightning 17 fluid; 564 bbls total fluid to recover.
8/17/2011	**5050-5242'**	**Frac A3 and B2, sands as follows:** Frac with 44321# 20/40 sand in 209 bbls Lightning 17 fluid; 415 bbls total fluid to recover.
8/17/2011	**4918-4924'**	**Frac C, sands as follows:** Frac with 29822# 20/40 sand in 177 bbls Lightning 17 fluid; 338 bbls total fluid to recover.
8/17/2011	**4208-4283'**	**Frac GB4 and GB6, sands as follows:** Frac with 91815# 20/40 sand in 759 bbls Lightning 17 fluid; 1282 bbls total fluid to recover.

PERFORATION RECORD

4208-4210'	3 JSPF	6 holes
4216-4218'	3 JSPF	6 holes
4228-4230'	3 JPSF	6 holes
4237-4238'	3 JSPF	3 holes
4256-4257'	3 JSPF	3 holes
4281-4283'	3 JSPF	6 holes
4918-4924'	3 JSPF	18 holes
5050-5053'	3 JSPF	9 holes
5068-5072'	3 JSPF	12 holes
5238-5242'	3 JSPF	12 holes
5645-5650'	3 JSPF	15 holes
5657-5660'	3 JSPF	9 holes

NEWFIELD

Greater Monument Butte C-15-9-16

624' FSL & 2022' FWL (SE/SW)

Section 15, T9S, R16E

Duchesne County, Utah

API #43-013-50540; Lease #UTU-72107

JKP 9/29/2011

South Wells Draw 12-10-9-16

Spud Date: 4/23/98
Put on Production: 6/5/98
GL: 5712' KB: 5724'

Initial Production: 133 BOPD,
287 MCFPD, 8 BWPD

Injection

Wellbore Diagram

SURFACE CASING

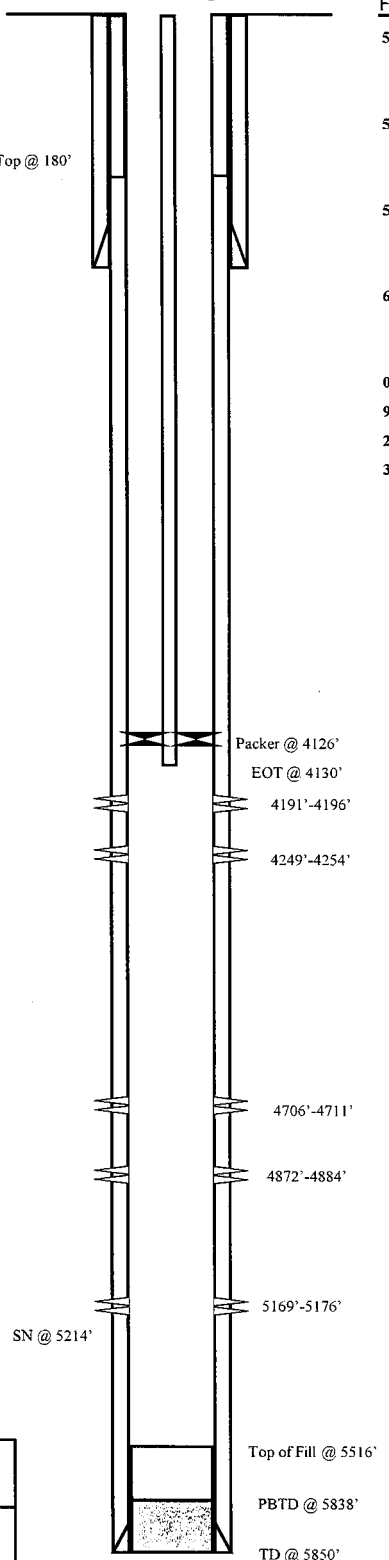
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT:24#
LENGTH: 7 jts. (287')
DEPTH LANDED: 288'(GL)
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 14 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (5832')
DEPTH LANDED: 5843'
HOLE SIZE: 7-7/8"
CEMENT DATA: 415 sk Hibond mixed & 350 sxs thixotropic
CEMENT TOP AT: 180'

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 132 jts. (4109.4')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4121.4'
CE @ 4125.73'
TOTAL STRING LENGTH: EOT @ 4130' KB



FRAC JOB

5/26/98	**5169'-5176'**	**Frac A-3 sand as follows:** 104,640# 20/40 sand in 531 bbls Viking I-25 fluid. Treated @ avg press of 2400 psi w/avg rate of 26 bpm. ISIP: 3100 psi.
5/28/98	**4872'-4884'**	**Frac C sand as follows:** 114,680# of 20/40 sand in 554 bbls Viking I-25 fluid. Treated @ avg press of 2200 psi w/avg rate of 28 bpm. ISIP-2900 psi.
5/30/98	**4706'-4711'**	**Frac D-1 sand as follows:** 95,560# 20/40 sand in 503 bbls Viking I- 25 fluid. Treated @ avg press of 2400 psi w/avg rate of 24 bpm. ISIP: 2450 psi.
6/2/98	**4191'-4254'**	**Frac GB-4 & GB-6 sands as follows:** 111,500# of 20/40 sand in 506 bbls Viking I-25 fluid. Treated @ avg press of 2063 psi w/avg rate of 28 bpm. ISIP-2250 psi.
09/11/03		**Pump Change:** Update Tbg & rod detail.
9/25/08		**Pump Change.** Updated r & t detail.
2/26/10		**Convert well to Injection**
3/3/10		**MIT completed – updated tbg detail**

PERFORATION RECORD

5/22/98	5169'-5176'	4 JSPF	28 holes
5/27/98	4872'-4884'	4 JSPF	48 holes
5/29/98	4706'-4711'	4 JSPF	20 holes
6/1/98	4191'-4196'	4 JSPF	20 holes
6/1/98	4249'-4254'	4 JSPF	20 holes

NEWFIELD

South Wells Draw #12-10-9-16
2130' FSL & 629' FWL
NW/SW Section 10-T9S-R16E
Duchesne Co, Utah
API #43-013-32046; Lease #UTU-72107

LCN 03-05-10

Castle Peak Unit #11-15

Spud Date: 6/1/1982
P&A'd: 9/18/1990

GL: 5752'

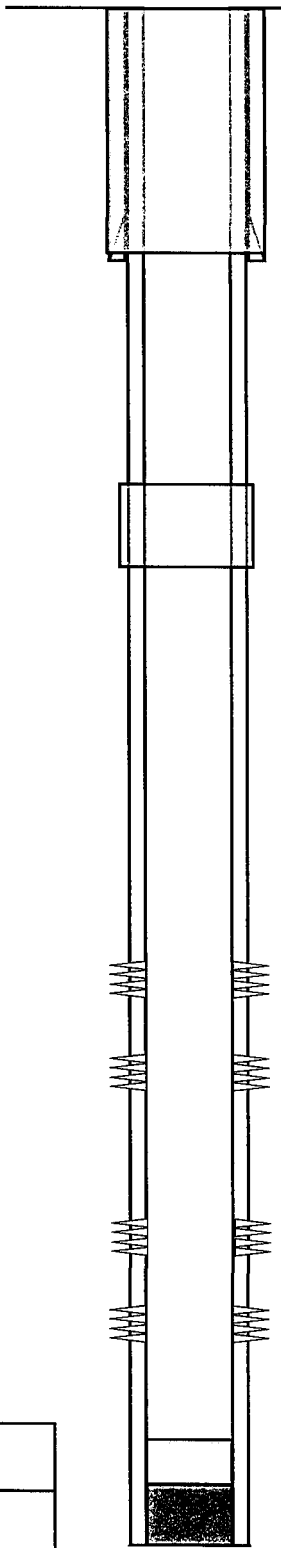
Put on Production: 8/26/1982

Cum Prod: 2719 BO; 11,204 Mcf

P & A

Wellbore Diagram

Per State of Utah-DOGM records, this well was drilled by Diamond Shamrock Corp. Current status on file is P&A'd.



@ 368' Perfed 5 ½ " casing; Pumped 270 sx AG cement to cover annulus and fill 5 ½" casing to the Surface

@ 1600' Perfed 5 ½ " casing; Pumped 50 sx AG cement to cover 100' in annulus and 100' in 5 ½" casing

Perf Interval: 4136' – 4152'

Perf Interval: 4292' – 4307'

Perf Interval: 4932' – 4940'

Perf Interval: 5502'-5512'
5538'-5555'

PBTD @ 5892'

TD @ 6016'

NEWFIELD

Castle Peak Unit #11-15

626' FNL & 515' FWL

NWNW Section 15-T9S-R16E

Duchesne Co, Utah

API #43-013-30664; Lease #U-017985

CNC DENVER 5/21/07

Balcron Monument Federal #21-15J

Spud Date: 2-7-94

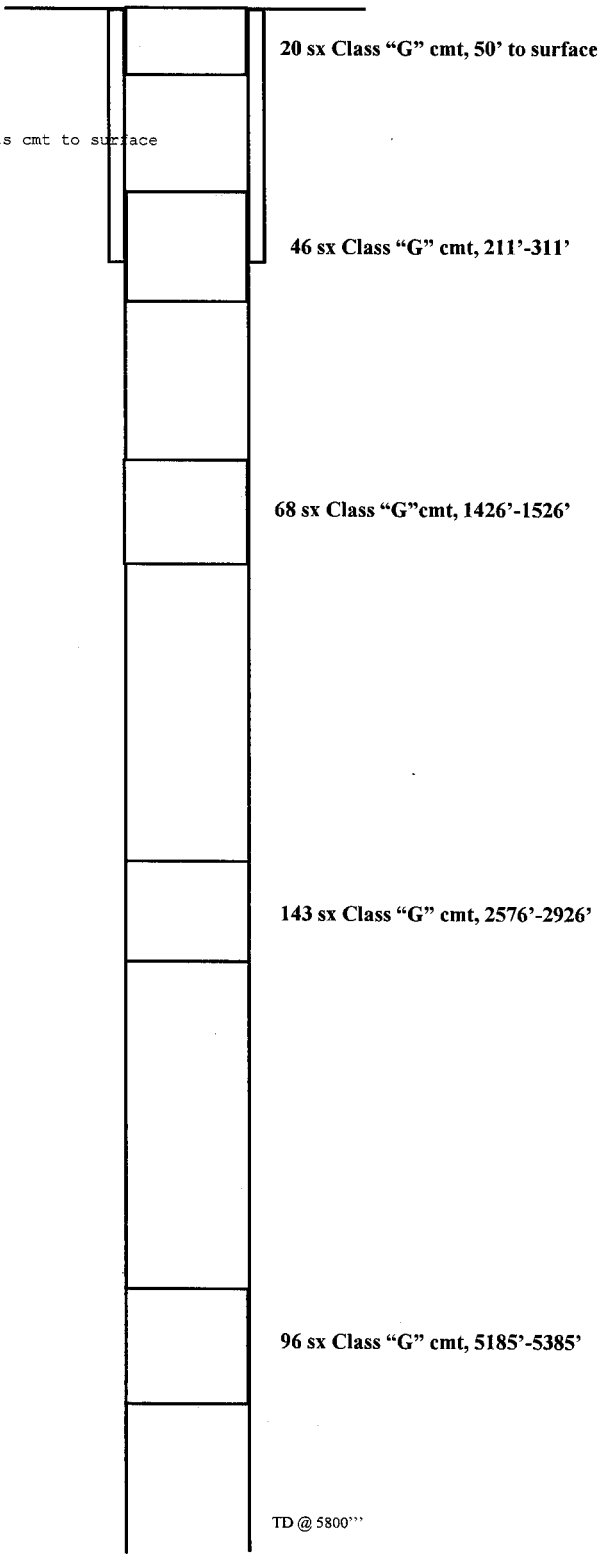
Put on Production:

GL: 5737.20' KB: 5747.20'

Wellbore Diagram

SURFACE CASING

SIZE:	8 5/8"
GRADE:	J-55
WEIGHT:	24 #
LENGTH:	5 jts @ 205.74'
HOLE SIZE:	12 1/4"
DEPTH LANDED:	249.40
CEMENT DATA:	150 sx Class G, est 3 bbls cmt to surface



NEWFIELD

Balcron Monument Federal #21-15J
645 FNL 1830 FWL
NENW Section 15-T9S-R16E
Duchesne Co, Utah
API #43-013-31422; Lease #U-017985

West Coast Region
5125 Boylan Street
Bakersfield, CA 83308
(661) 325-4138
Lab Team Leader - Sheila Hernandez
(432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	31706
Region:	WESTERN REGION	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	43420
Lease/Platform:	SOUTH WELLS DRAW	Analysis ID #:	79309
Entity (or well #):	13-10-9-16	Analysis Cost:	$80.00
Formation:	UNKNOWN		
Sample Point:	WELLHEAD		

Summary	
Sampling Date:	02/13/08
Analysis Date:	02/22/08
Analyst:	LISA HAMILTON
TDS (mg/l or g/m3):	24451.5
Density (g/cm3, tonne/m3):	1.017
Anion/Cation Ratio:	1
Carbon Dioxide:	
Oxygen:	
Comments:	

Analysis of Sample 43420 @ 75 °F

Anions	mg/l	meq/l	Cations	mg/l	meq/l
Chloride:	**13644.0**	**384.85**	**Sodium:**	**9398.8**	**408.82**
Bicarbonate:	**1187.0**	**19.45**	**Magnesium:**	**1.5**	**0.12**
Carbonate:	**173.0**	**5.77**	**Calcium:**	**0.1**	**0.**
Sulfate:	**3.0**	**0.06**	**Strontium:**	**1.0**	**0.02**
Phosphate:			**Barium:**	**3.0**	**0.04**
Borate:			**Iron:**	**8.0**	**0.29**
Silicate:			Potassium:	32.0	0.82
			Aluminum:		
Hydrogen Sulfide:			Chromium:		
pH at time of sampling:			Copper:		
pH at time of analysis:		8.79	Lead:		
pH used in Calculation:		**8.79**	Manganese:	0.1	0.
			Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite CaCO3		Gypsum CaSO4*2H20		Anhydrite CaSO4		Celestite SrSO4		Barite BaSO4		CO2 Press
°F	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	psi
80	0	-1.34	0.00	-6.95	0.00	-7.01	0.00	-4.14	0.00	-0.55	0.00	0.02
100	0	-1.42	0.00	-6.97	0.00	-6.97	0.00	-4.13	0.00	-0.71	0.00	0.05
120	0	-1.50	0.00	-6.99	0.00	-6.90	0.00	-4.12	0.00	-0.85	0.00	0.09
140	0	-1.56	0.00	-6.99	0.00	-6.81	0.00	-4.09	0.00	-0.96	0.00	0.18

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually nearly the same as the CO2 partial pressure.

ATTACHMENT F
2 OF 3

West Coast Region
5125 Boylan Street
Bakersfield, CA 83308
(661) 325-4138
Lab Team Leader - Sheila Hernandez
(432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	31706
Region:	WESTERN REGION	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	409372
Lease/Platform:	MONUMENT BUTTE FEDERAL	Analysis ID #:	78567
Entity (or well #):	INJECTION SYSTEM	Analysis Cost:	$80.00
Formation:	UNKNOWN		
Sample Point:	TRIPLEX SUCTION		

Summary	
Sampling Date:	01/21/08
Analysis Date:	01/25/08
Analyst:	STACEY SMITH
TDS (mg/l or g/m3):	3497
Density (g/cm3, tonne/m3):	1.002
Anion/Cation Ratio:	1.0000003
Carbon Dioxide:	
Oxygen:	
Comments:	

Analysis of Sample 409372 @ 75 °F

Anions	mg/l	meq/l	Cations	mg/l	meq/l
Chloride:	**1529.0**	**43.13**	**Sodium:**	**1199.3**	**52.17**
Bicarbonate:	**577.0**	**9.46**	**Magnesium:**	**18.0**	**1.48**
Carbonate:	**34.0**	**1.13**	**Calcium:**	**34.0**	**1.7**
Sulfate:	**92.0**	**1.92**	**Strontium:**	**2.0**	**0.05**
Phosphate:			**Barium:**	**5.0**	**0.07**
Borate:			**Iron:**	**0.1**	**0.**
Silicate:			Potassium:	6.5	0.17
			Aluminum:		
Hydrogen Sulfide:			Chromium:		
pH at time of sampling:			Copper:		
pH at time of analysis:		8.48	Lead:		
pH used in Calculation:		**8.48**	Manganese:	0.050	0.
			Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite $CaCO_3$		Gypsum $CaSO_4*2H_2O$		Anhydrite $CaSO_4$		Celestite $SrSO_4$		Barite $BaSO_4$		CO_2 Press
°F	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	psi
80	0	1.00	17.46	-2.30	0.00	-2.37	0.00	-1.78	0.00	1.71	2.79	0.03
100	0	1.02	18.86	-2.31	0.00	-2.31	0.00	-1.76	0.00	1.57	2.79	0.05
120	0	1.05	20.26	-2.30	0.00	-2.23	0.00	-1.73	0.00	1.46	2.79	0.08
140	0	1.08	21.66	-2.29	0.00	-2.12	0.00	-1.69	0.00	1.37	2.79	0.12

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.

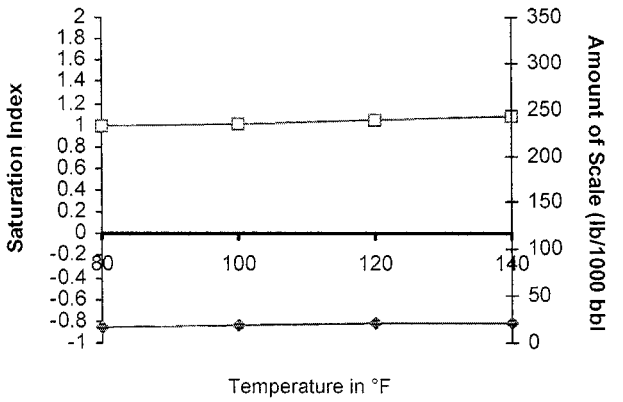
Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually nearly the same as the CO2 partial pressure.

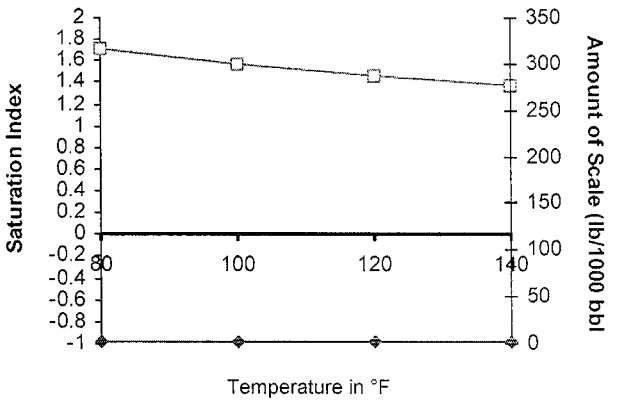
Scale Predictions from Baker Petrolite

Analysis of Sample 409372 @ 75 °F for NEWFIELD EXPLORATION, 01/25/08

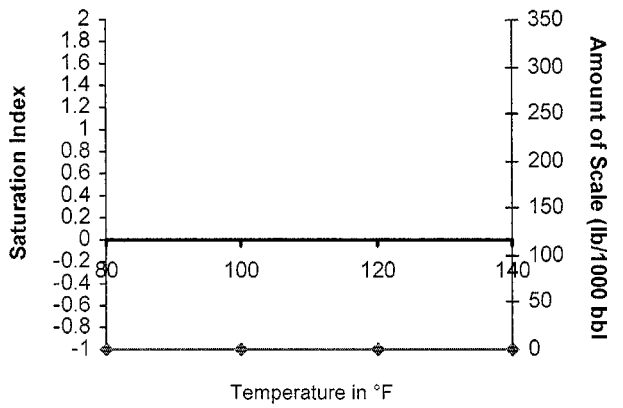
Calcite - CaCO3



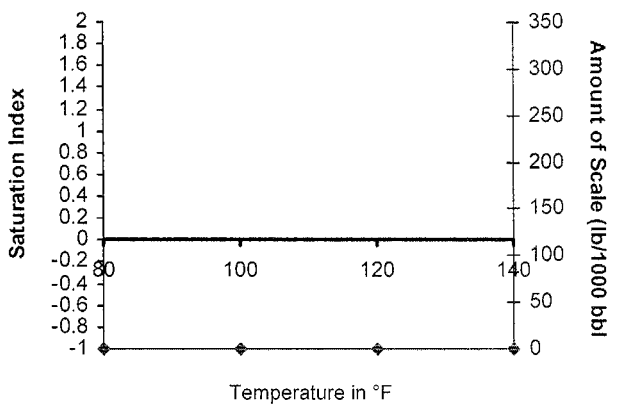
Barite - BaSO4



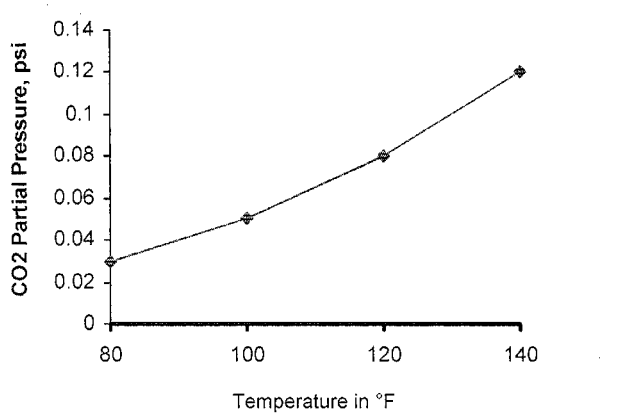
Gypsum - CaSO4*2H20



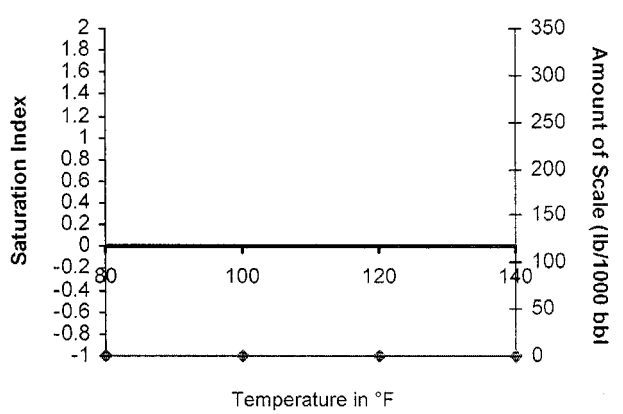
Anhydrite - CaSO4



Carbon Dioxide Partial Pressure



Celestite - SrSO4



Attachment "G"

South Wells Draw 13-10-9-16
Proposed Maximum Injection Pressure

Frac Interval (feet) Top	Bottom	Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax	
4836	4972	4904	2300	0.91	2269	
4416	4428	4422	1600	0.80	1571	←
				Minimum	1571	

Calculation of Maximum Surface Injection Pressure
Pmax = (Frac Grad -(0.433*1.015)) x Depth of Top Perf
where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.015.

Frac Gradient = (ISIP +(0.433*Top Perf.))/Top Perf.

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

Attachment G-1
1 of 2

Inland RESOURCES INC.

Daily Completion Report

S. WELLS DRAW 13-10-9-16
SW/SW Section 10, T09S R16E
DUCHESNE Co., Utah
API # 43-013-32047

Spud Date: 8/15/98
MIRU Drl Rig: 8/15/98, Union #14
TD: 5850'
Completion Rig: Flint #4357

9/9/98 **PO: Perf & break down C&B sds. (Day 1)**
Summary: 9/8/98 – CP: 0. MIRU Flint #4357. NU BOP. PU & TIH w/4-3/4" bit, 5-1/2" csg scraper, 186 jts 2-7/8" 8rd 6.5# M-50 tbg. Tag PBTD @ 5790'. Press test csg & BOP to 3000 psi. TOH w/tbg. LD bit & scraper. SIFN.
DC: $21,279 TWC: $174,563

9/10/98 **PO: Frac C/B sds. (Day 2)**
Summary: 9/9/98 – CP: 0. RU Schlumberger & **perf C/B sds @ 4836-40', 4933-36', 4958-64' & 4966-72' w/4 jspf**. TIH w/5-1/2" RTTS pkr & tbg. Set pkr @ 4886'. Break dn perfs 4933' through 4972' @ 3200 psi. Get IR of 1 BPM @ 1400 psi. Break dn perfs 4836-40' @ 3400 psi. Get IR of 1 BPM @ 1600 psi. Lost 2 BW. Release pkr. Pull OET to 4830'. IFL @ sfc. Made 11 swab runs, rec 101 BTF w/tr oil & gas. FFL @ 4600'. SIFN.
DC: $3,743 TWC: $178,306

9/11/98 **PO: Perf PB sds. PU & frac tbg & pkr. (Day 3)**
Summary: 9/10/98 – TP: 50, CP: 50. Bleed gas off well. IFL @ 4200'. Made 2 swab runs, rec 7 BTF w/tr oil. FFL @ 4600'. TOH w/tbg. NU isolation tool. RU BJ Services & frac C/B sds w/112,100# 20/40 sd in 548 bbls Viking I-25 fluid. Perfs broke back @ 3118 psi @ 21 BPM. Treated @ ave press of 2080 psi w/ave rate of 30.4 BPM. ISIP: 2300 psi, 5 min: 2180 psi. Flowback on 12/64 choke for 3-1/2 hrs & died. Rec 170 BTF (est 31% of load). SIFN w/est 378 BWTR.
DC: $24,259 TWC: $202,565

9/12/98 **PO: Frac PB sds dn tbg. (Day 4)**
Summary: 9/11/98 – CP: 250. Bleed off est 8 bbls frac fluid. TIH w/5-1/2" RBP & tbg. Set plug @ 4603'. Press test plug to 3000 psi. Swab FL dn to 3900'. Rec 84 BTF. TOH w/tbg. RU Schlumberger & **perf PB sds @ 4416-28' w/4 jspf**. PU & TIH w/5-1/2" RTTS pkr & 136 jts 2-7/8 8rd 6.5# L-80 tbg. Set pkr @ 4280'. RU swab equipment. IFL @ 3900'. Made 1 swab run, rec 1 BTF. FFL @ 4200'. SIFN w/est 285 BWTR.
DC: $4,890 TWC: $207,455

9/13/98 **PO: LD frac string & pkr. Pull plug. CO PBTD. Swab. (Day 5)**
Summary: 9/12/98 – TP: 250, CP: 0. Bleed gas off tbg. IFL @ 4100'. Made 1 dry swab run. Fill csg w/61 BW. RU BJ Services to tbg & frac PB sds w/8,220# 20/40 sd in 66 bbls Viking I-25 fliud. Perfs broke dn @ 3990 psi. Treated @ ave press of 2220 psi w/ave rate of 12.6 BPM. ISIP: 1600 psi, 5 min: 1485 psi. Flowback on 12/64 choke for 1 hr & died. Rec 45 BTF (est 68% of load). SIFN w/est 367 BWTR.
DC: $11,960 TWC: $219,415

9/14/98 **SD for Sunday.**

Attachment G-1
2 of 2

Inland RESOURCES INC.

Daily Completion Report – Page Two

S. WELLS DRAW 13-10-9-16
SW/SW Section 10, T09S R16E
DUCHESNE Co., Utah
API # 43-013-32047

Spud Date: 8/15/98
MIRU Drl Rig: 8/15/98, Union #14
TD: 5850'
Completion Rig: Flint #4357

9/15/98 PO: Swab well. Trip production tbg. (Day 6)
Summary: 9/14/98 – TP: 0, CP: 0. Release pkr @ 4280'. Circ. TOH & LD 136 jts L-80 tbg & pkr. TIH w/RH & M-50 tbg. Tag sd @ 4453'. CO sd to RBP @ 4603'. Release plug. TOH w/tbg. LD plug. TIH w/NC & tbg. Tag sd @ 5543'. CO sd to PBTD @ 5790'. Circ hole clean. Lost est 30 BW. Pull EOT to 5674'. IFL @ sfc. Made 5 swab runs, rec 72 BTF w/tr oil & tr sd. FFL @ 1000'. SIFN w/est 325 BWTR.
DC: $3,568 TWC: $222,983

9/16/98 PO: PU rods. Place well on production. (Day 7)
Summary: 9/15/98 – TP: 0, CP: 0. IFL @ 700'. Made 15 swab runs, rec 182 BO (est 170 BW, 12 BO) w/no sd & strong gas. FFL @ 3100'. Pmp 30 BW dn tbg. TIH w/tbg. Tag PBTD @ 5790 (no fill). TOH w/tbg. TIH w/production tbg as follows: 2-7/8" NC, 2 jts tbg, SN, 4 jts tbg, 5-1/2" TA, 156 jts 2-7/8 8rd 6.5# tbg. Had to displace oil & gas f/well 4 times on TIH. Lost add'l 100 BW, rec est 40 BO. ND BOP. Set TA @ 4861' w/SN @ 4989' & EOT @ 5053'. Land tbg w/12,000# tension. NU wellhead. SIFN w/est 285 BWTR.
DC: $2,800 TWC: $225,783

9/17/98 PO: Well on production. (Day 8)
Summary: 9/16/98 – TP: 0, CP: 0. Circ well dn tbg w/40 BW. Returned 40 BW w/tr oil. PU & TIH w/rod string as follows: 2-1/2 x 1-1/2 x 10 x 14' RHAC pmp, 4 – 1-1/2" weight rods, 4 – ¾" scrapered rods, 95 – ¾" plain rods, 96 – ¾" scrapered rods, 1 – 8' x ¾" pony rod, 1-1/2" x 22' polished rod. Seat pmp. RU pumping unit. With hole full, press test pmp & tbg to 400 psi. Stroke pmp up w/unit to 800 psi. Good pmp action. RDMO. **PLACE WELL ON PRODUCTION @ 12:30 PM, 9/16/98 w/72" SL @ 8 SPM**. Est 285 BWTR.
DC: $107,736 TWC: $333,519

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1.		Set CIBP @ 4321'.
2.	Plug #1	Set 100' plug on top of CIBP using 12 sx Class "G" cement.
3.	Plug #2	Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4.	Plug #3	Pump 41 Class G Cement down 5 -1/2" casing to 354.

The approximate cost to plug and abandon this well is $35,401.

A Hummert H-1

S. Wells Draw #13-10-9-16

Spud Date: 8/15/98
Put on Production: 9/16/98
GL: 5738' KB: 5748' (10' KB)

Initial Production: 12 BOPD, 86 MCFD, 2 BWPD

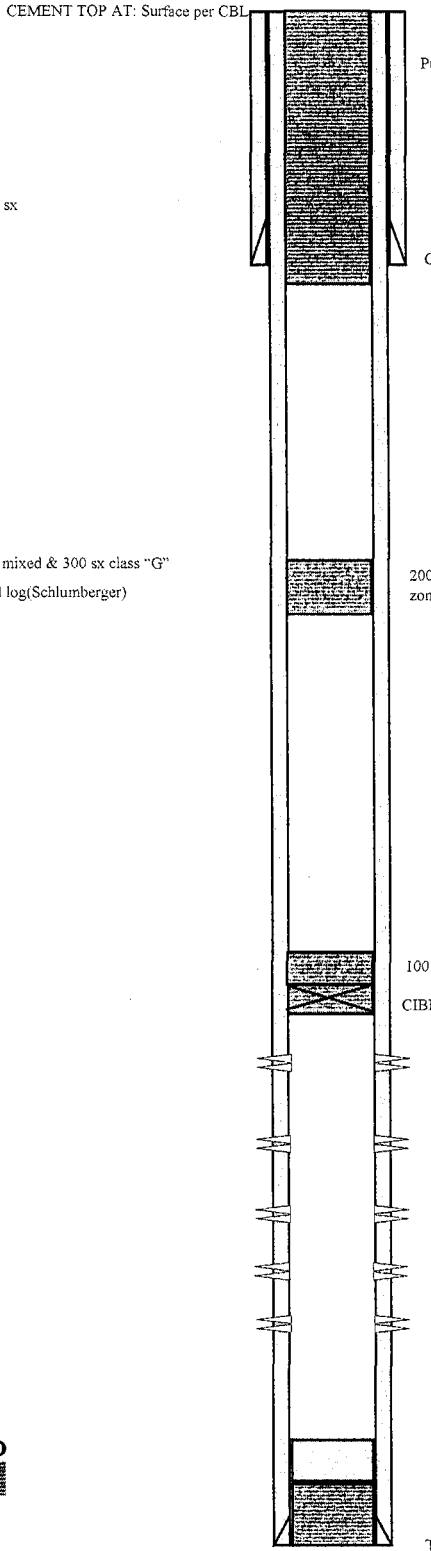
Proposed P & A
Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts.(294')
DEPTH LANDED: 304'KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 140 sx Premium cmt & 45 sx Class "G", est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts. (5834')
SET AT: 5843' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 280 sx Premium modified mixed & 300 sx class "G"
CEMENT TOP AT: Surface per cement bond log(Schlumberger)



NEWFIELD

S. Wells Draw #13-10-9-16
610 FSL 632 FWL
SWSW Section 10-T9S-R16E
Duchesne Co, Utah
API #43-013-32047; Lease #UTU-72107

JM 2/14/2008

FORM 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31,2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
USA UTU-72107

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
S WELLS DRAW UNIT

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
S WELLS DRAW 13-10-9-16

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

9. API Well No.
4301332047

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone *(include are code)*
435.646.3721

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
610 FSL 632 FWL

SWSW Section 10 T9S R16E

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production(Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug & Abandon	☐ Temporarily Abandon	
	☒ Convert to	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct *(Printed/ Typed)*
Eric Sundberg

Title
Regulatory Analyst

Signature

Date 3/17/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Water Injection Well	**5.LEASE DESIGNATION AND SERIAL NUMBER:** UTU-72107
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
	8. WELL NAME and NUMBER: S WELLS DRAW 13-10-9-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	**9. API NUMBER:** 43013320470000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052 **PHONE NUMBER:** 435 646-4825 Ext	**9. FIELD and POOL or WILDCAT:** MONUMENT BUTTE
4. LOCATION OF WELL **FOOTAGES AT SURFACE:** 0610 FSL 0632 FWL **QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:** Qtr/Qtr: SWSW Section: 10 Township: 09.0S Range: 16.0E Meridian: S	**COUNTY:** DUCHESNE **STATE:** UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
✓ SUBSEQUENT REPORT Date of Work Completion: 5/25/2012	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	✓ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: PUT ON INJECTION

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 9:30 AM on 05/25/2012.

Accepted by the Utah Division of Oil, Gas and Mining

Date: June 04, 2012

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	**PHONE NUMBER** 435 646-4874	**TITLE** Water Services Technician
SIGNATURE N/A		**DATE** 5/25/2012

RECEIVED: May. 25, 2012

S. Wells Draw 13-10-9-16

Spud Date: 8/15/98
Put on Production: 9/16/98
GL: 5738' KB: 5748' (10' KB)

Initial Production: 12 BOPD, 86 MCFD, 2 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts.(294')

DEPTH LANDED: 304'KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 140 sx Premium cmt & 45 sx Class "G", est 7 bbls to surf.

CEMENT TOP AT: Surface per CBL

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 136 jts. (5834')

SET AT: 5843' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 280 sx Premium modified mixed & 300 sx class "G"

CEMENT TOP AT: Surface per cement bond log(Schlumberger)

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#

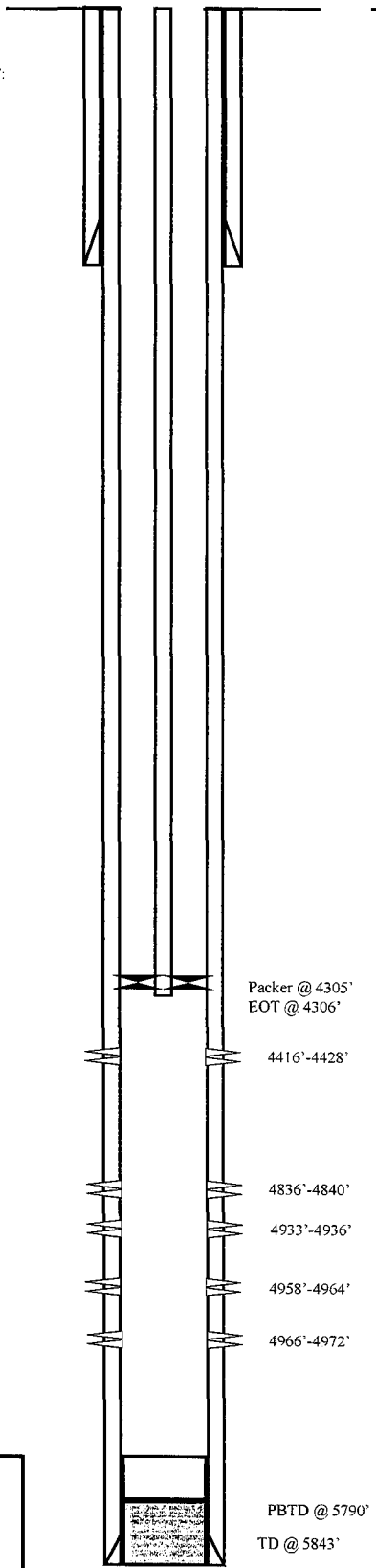
NO. OF JOINTS: 139 jts (4291.5')

SEATING NIPPLE: 2-7/8"

SN LANDED AT: 4301.5' KB

CE @ 4305.8'

TOTAL STRING LENGTH: EOT @ 4306' KB



FRAC JOB

9/11/98	**4836'-4972'**	**Frac B-1 & B-2 sand as follows:** 112,100# 20/40 sand in 548 bbls Viking I-25. Perfs broke @ 3118 psi @ 21 BPM. Treated w/avg press of 2080 psi w/avg rate of 30.4 BPM. ISIP-2300 psi, 5 min 2180 psi. Flowback on 12/64" ck for 3.5 hrs & died.
9/13/98	**4416'-4428'**	**Frac PB-10 sand as follows:** 8,220# 20/40 sand in 66 bbls Viking I-25 fluid. Perfs broke @ 3990 psi. Treated w/avg press of 2220 psi w/avg rate of 12.6 BPM. ISIP-1600 psi, 5 min 1485 psi. Flowback on 12/64" ck for 1 hr & died.
04/06/12		**Convert to Injection Well**
04/10/12		**Conversion MIT Finalized** – update tbg detail

PERFORATION RECORD

9/9/98	4836'-4840'	4 JSPF	16 holes
9/9/98	4933'-4936'	4 JSPF	12 holes
9/9/98	4958'-4964'	4 JSPF	24 holes
9/9/98	4966'-4972'	4 JSPF	24 holes
9/9/98	4416'-4428'	4 JSPF	48 holes

NEWFIELD

S. Wells Draw 13-10-9-16
610 FSL 632 FWL
SWSW Section 10-T9S-R16E
Duchesne Co, Utah
API #43-013-32047; Lease #UTU-72107

LCN 04/12/12

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-231

Operator: Newfield Production Company

Well: South Wells Draw 13-10-9-16

Location: Section 10, Township 9 South, Range 16 East

County: Duchesne

API No.: 43-013-32047

Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on February 15, 2012.
2. Maximum Allowable Injection Pressure: 1,571 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (3,979' – 5,843')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by: John Rogers
John Rogers
Associate Director

5-14-2012
Date

JR/MLR/js
cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File
N:\O&G Reviewed Docs\ChronFile\UIC\Newfield

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114 -5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-72107

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3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

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COUNTY: DUCHESNE

STATE: UTAH

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☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 04/06/2012. On 04/09/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 04/10/2012 the casing was pressured up to 1250 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was a State representative available to witness the test - Chris Jensen.

Accepted by the Utah Division of Oil, Gas and Mining

Date: May 03, 2012

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lucy Chavez-Naupoto	435 646-4874	Water Services Technician
SIGNATURE N/A		**DATE** 4/13/2012

RECEIVED: Apr. 13, 2012

Mechanical Integrity Test
Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 4/10/12 Time 11:00 am pm
Test Conducted by: Trent Hancocks
Others Present:

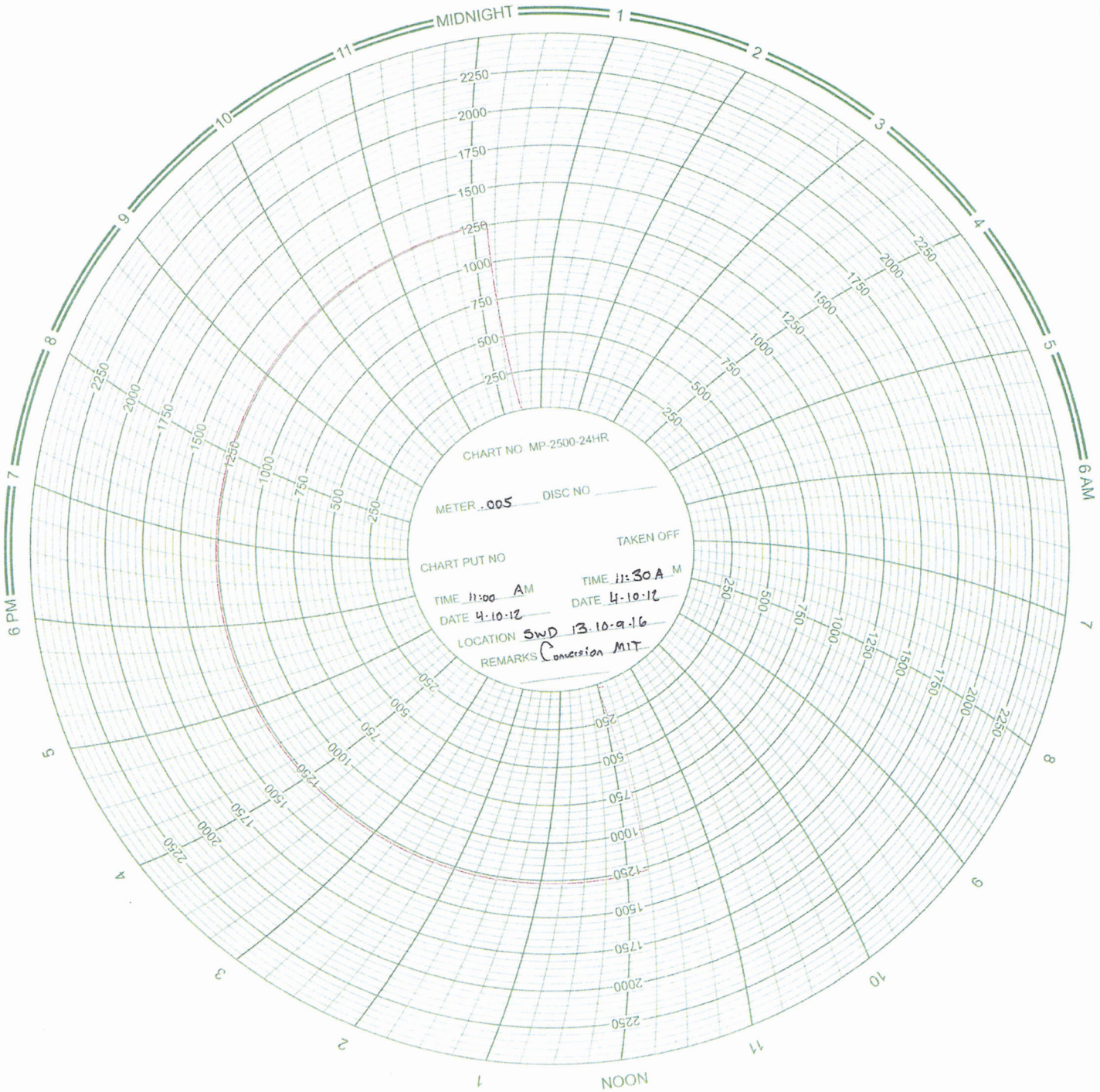
Well: South Wells Draw 13-10-9-16	Field: Monument Butte
Well Location: SWD 13-10-9-16	API No: 43-013-32047
SW/SW Sec. 10 T9S R16E Duch. Cnty UT.	

Time	Casing Pressure	
0 min	1250	psig
5	1250	psig
10	1250	psig
15	1250	psig
20	1250	psig
25	1250	psig
30 min	1250	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 50 psig

Result: Pass Fail

Signature of Witness: Chris Jensen
Signature of Person Conducting Test: Trent Hancocks


MIDNIGHT
NOON
6 AM
6 PM
CHART NO MP-2500-24HR
METER .005
DISC NO
CHART PUT NO
TAKEN OFF
TIME 11:00 AM
DATE 4-10-12
TIME 11:30 AM
DATE 4-10-12
LOCATION SWD 13-10-9-16
REMARKS Conversion MIT

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

February 15, 2012

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: South Wells Draw 13-10-9-16, Section 10, Township 9 South, Range 16 East, SLBM, Duchesne County, Utah, API Well # 43-013-32047

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.

2. Conformance with all conditions and requirements of the complete amended application submitted by Newfield Production Company.

3. A casing\tubing pressure test shall be conducted prior to commencing injection.

4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

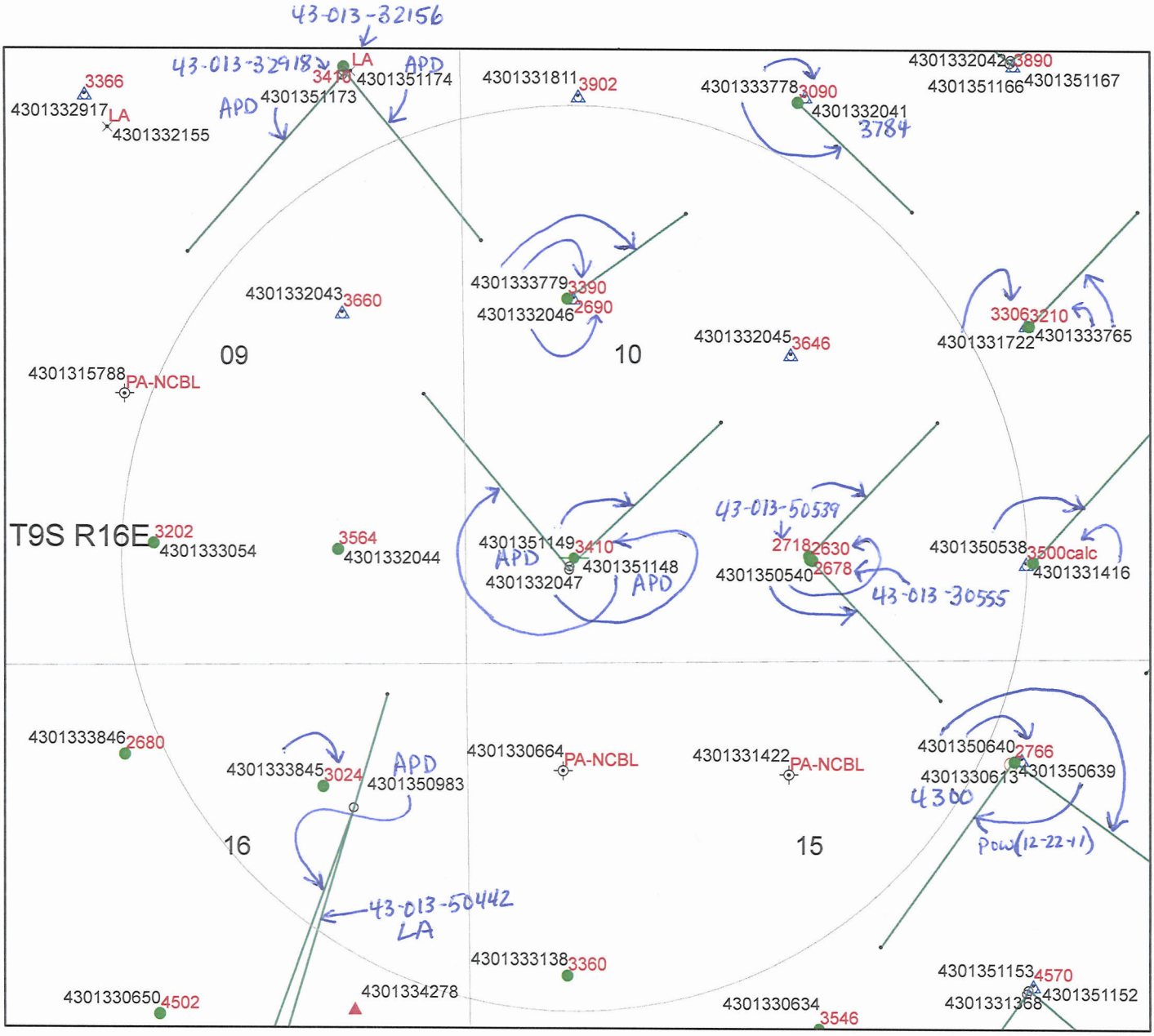
5. The top of the injection interval shall be limited to a depth no higher than 3,979 feet in the South Wells Draw 13-10-9-16 well.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

John Rogers
Associate Director

JR/MLR/js
cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Duchesne County
Newfield Production Company, Myton
Well File
N:\O&G Reviewed Docs\ChronFile\UIC



Cement Bond Tops
SOUTH WELLS DRAW 13-10-9-16

API #43-013-32047

UIC-231-04.4

Legend

- Buffer_of_SGID93_ENERGY_DNROilGasWells_32
- **SGID93.ENERGY.DNROilGasWells**
- **GIS_STAT_TYPE**
  - APD
  - DRL
  - GIW
  - GSW
  - LA
  - LOC
  - OPS
  - PA
  - PGW
  - POW
  - RET
  - SGW
  - SOW
  - TA
  - TW
  - WDW
  - WIW
  - WSW
- SGID93.BOUNDARIES.Counties
- SGID93.ENERGY.DNROilGasWells_HDBottom
- SGID93.ENERGY.DNROilGasWells_HDPath
- Wells-CbltopsMaster02_03_12

0 0.4 Miles

N

1870calc = approx cement top calculated from well completion report

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Newfield Production Company **Well:** S Wells Draw 13-10-9-16 (amended submittal)

Location: 10/9S/16E **API:** 43-013-32047

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah (SITLA). The Federal Government and the State of Utah are the mineral owners within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 304 feet and has a cement top at the surface. A 5½ inch production casing is set at 5,843 feet. A cement bond log demonstrates adequate bond in this well up to about 3,410 feet. A 2 7/8 inch tubing with a packer is proposed to be set at 4,381 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. Previously, a UIC Conversion Permit was issued for the well on 6/12/2001 to Inland Resources Inc. An amended application was received from Newfield on 3/20/2008. Considerable time has elapsed since the previous permit was issued and the amended application was submitted. Several new wells have been drilled in the AOR. Therefore, it has been deemed necessary to re-evaluate wells in the AOR prior to re-issuing the UIC Permit. On the basis of surface locations, there are 8 producing wells, 4 injection wells, 1 shut-in well (the proposed injection well), and 2 P/A wells in the AOR. Additionally, there is one currently permitted surface location outside the AOR for a directional well to be drilled to a bottom hole location inside the AOR. Also, there is one permitted surface location inside the AOR from which a horizontal well will be drilled to a bottom hole location outside the AOR. All existing wells in the AOR have evidence of adequate casing and cement for the proposed injection interval. Inasmuch as some logs are of dubious quality or do not exhibit conclusive cement tops, it has been necessary to calculate approximate tops for "lite" cement, based on the cement indicated in the well completion report.

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 1500 feet. Injection shall be limited to the interval between 3,979 feet and 5,843 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 13-10-9-16 well is 0.80 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,571 psig. The requested maximum pressure is 1,571 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

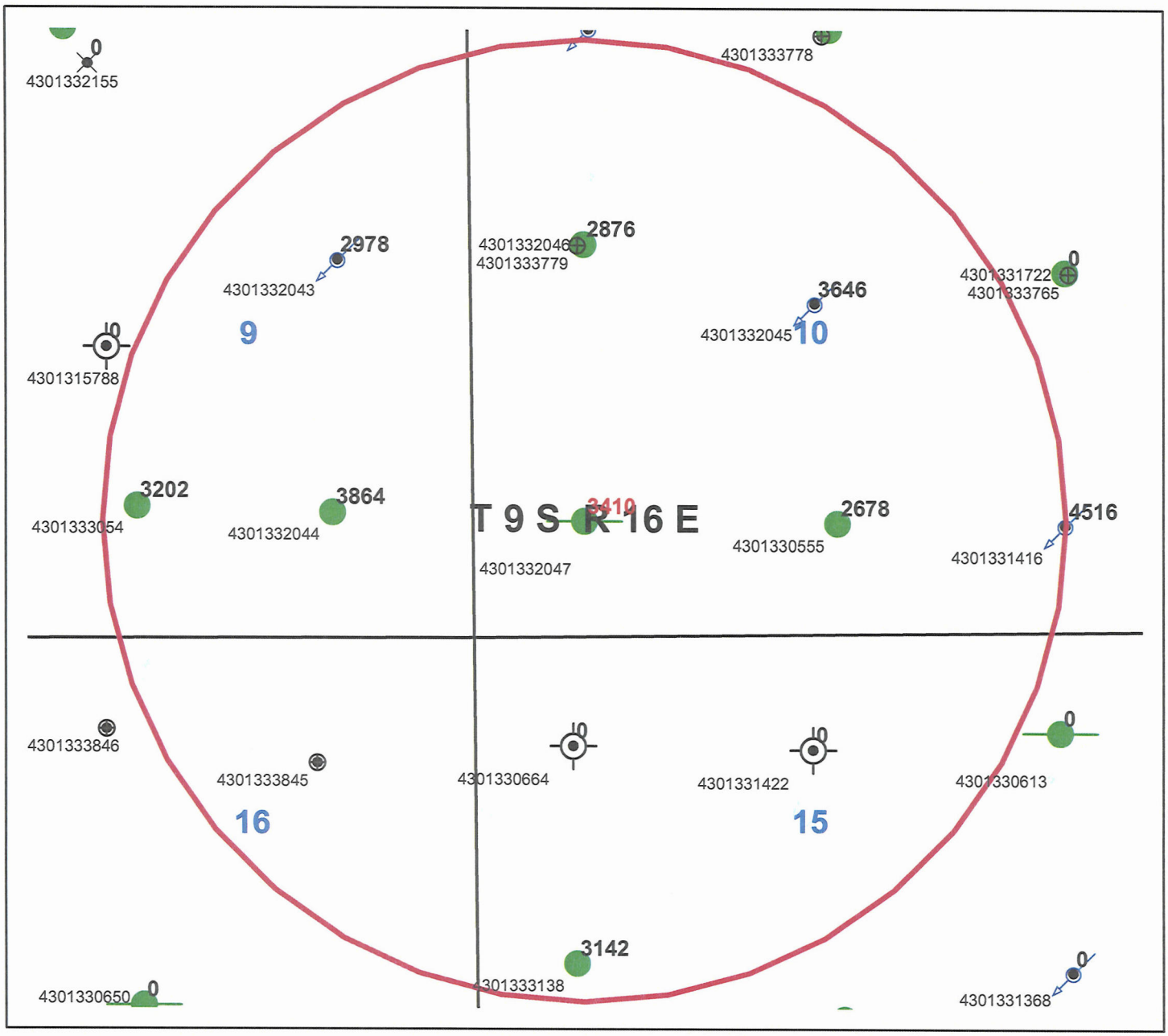
Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the South Wells Draw Unit July 16, 2001. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue. Both the initial application by Inland Resources Inc. (received 2/5/2001) and the subsequent amended application by Newfield Exploration Company (received 3/20/2008) were submitted as South Wells Draw Unit. Subsequently, on December 1, 2009, the Board of Oil, Gas & Mining approved the Greater Monument Butte Unit, which incorporates the South Wells Draw Unit and many others into a single larger unit.

Bonding: Bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action was sent to the Salt Lake Tribune and the Uinta Basin Standard and subsequently published. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold Date 2/10/2012 (amended submittal)



South Wells Draw 13-10-9-16

Legend

wells point		POW	
WELLTYPE		SGW	
	GIW	SOW	
	GSW	TA	
	LA	TW	
	LOC	WDW	
	PA	WIW	
	PGW	WSW	

N

0 0.28 Miles

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

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	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Step Rate Test

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A step rate test was conducted on the subject well on 09/20/2013. Results from the test indicate that the fracture gradient is 0.847 psi/ft. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed from 1571 psi to 1800 psi.

Accepted by the Utah Division of Oil, Gas and Mining

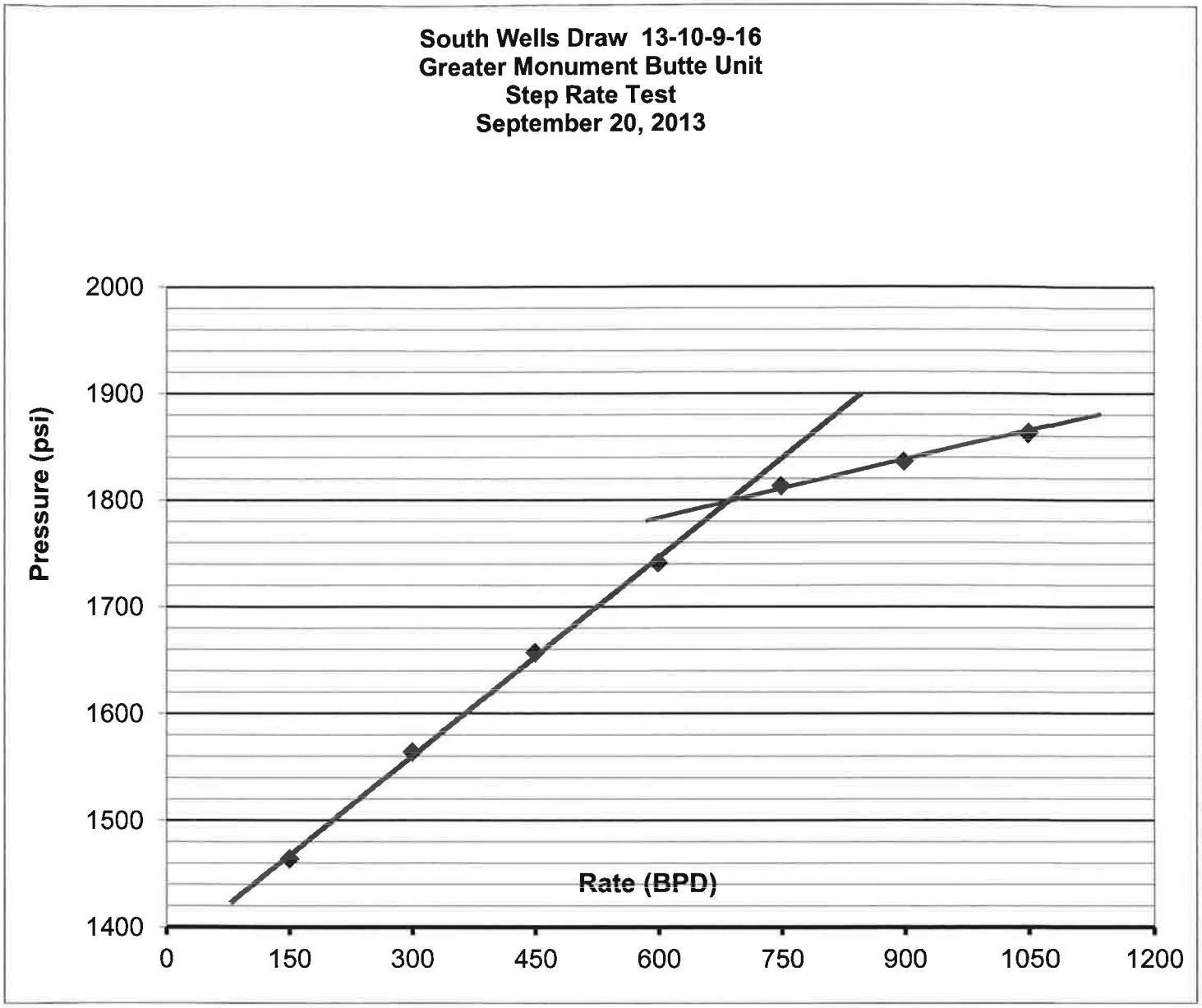
Date: October 24, 2013

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lucy Chavez-Naupoto	435 646-4874	Water Services Technician
SIGNATURE N/A		**DATE** 9/24/2013

RECEIVED: Sep. 24, 2013

South Wells Draw 13-10-9-16
Greater Monument Butte Unit
Step Rate Test
September 20, 2013



			Step	Rate(bpd)	Pressure(psi)
Start Pressure:	1406	psi	1	150	1464
			2	300	1564
Top Perforation:	4416	feet	3	450	1657
Fracture pressure (Pfp):	1800	psi	4	600	1741
FG:	0.847	psi/ft	5	750	1813
			6	900	1836
			7	1050	1863

Data Table Report

Report Name:	PrTemp1000 Data Table
Report Date:	09/23/2013 08:07:33
File Name:	C:\Program Files\PTC® Instruments 2.03.12\South Wells Draw 13-10-9-16 SRT (9-20-13).csv
Device:	PrTemp1000 - Temperature and Pressure Recorder
Hardware Revision:	REV2C (64K)
Serial Number:	N87695
Device ID:	PrTemp
Data Start Date:	Sep 20, 2013 08:59:59 AM MDT
Data End Date:	Sep 20, 2013 12:59:59 PM MDT
Reading:	1 to 49 of 49
Reading Rate:	5 Minutes
Last Calibration Date:	Jul 29, 2013
Next Calibration Date:	Jul 29, 2014
Next Calibration Date:	Jul 29, 2014

South Wells Draw 13-10-9-16 SRT (9-20-13)

Unit Type (All Units)

Reading	DateTime (MDT)	Channel 2 PSIA
1	Sep 20, 2013 08:59:59 AM	1406.4
2	Sep 20, 2013 09:04:59 AM	1406.6
3	Sep 20, 2013 09:09:59 AM	1407.4
4	Sep 20, 2013 09:14:59 AM	1404
5	Sep 20, 2013 09:19:59 AM	1404.2
6	Sep 20, 2013 09:24:59 AM	1405.6
7	Sep 20, 2013 09:30:00 AM	1408.2
8	Sep 20, 2013 09:35:01 AM	1422
9	Sep 20, 2013 09:40:00 AM	1434.4
10	Sep 20, 2013 09:44:59 AM	1443.2
11	Sep 20, 2013 09:49:59 AM	1450.8
12	Sep 20, 2013 09:54:59 AM	1458.4
13	Sep 20, 2013 09:59:59 AM	1464
14	Sep 20, 2013 10:04:59 AM	1498.8
15	Sep 20, 2013 10:09:59 AM	1516.2
16	Sep 20, 2013 10:15:00 AM	1530.4
17	Sep 20, 2013 10:19:59 AM	1541.6
18	Sep 20, 2013 10:25:00 AM	1554.2
19	Sep 20, 2013 10:29:59 AM	1564
20	Sep 20, 2013 10:34:59 AM	1598.6
21	Sep 20, 2013 10:39:59 AM	1615.8
22	Sep 20, 2013 10:44:59 AM	1628.4
23	Sep 20, 2013 10:49:59 AM	1638.6
24	Sep 20, 2013 10:54:59 AM	1648.2
25	Sep 20, 2013 11:00:00 AM	1656.8
26	Sep 20, 2013 11:04:59 AM	1690.6
27	Sep 20, 2013 11:10:00 AM	1704.6
28	Sep 20, 2013 11:14:59 AM	1715
29	Sep 20, 2013 11:19:59 AM	1724.8
30	Sep 20, 2013 11:24:59 AM	1733.6
31	Sep 20, 2013 11:29:59 AM	1741.4
32	Sep 20, 2013 11:34:59 AM	1774
33	Sep 20, 2013 11:39:59 AM	1786
34	Sep 20, 2013 11:45:00 AM	1794.2
35	Sep 20, 2013 11:49:59 AM	1800.4
36	Sep 20, 2013 11:55:00 AM	1806.4
37	Sep 20, 2013 11:59:59 AM	1813
38	Sep 20, 2013 12:04:59 PM	1824

South Wells Draw 13-10-9-16 SRT (9-20-13)

Unit Type	(All Units)	
Reading	**DateTime (MDT)**	**Channel 2 PSIA**
39	Sep 20, 2013 12:09:59 PM	1823
40	Sep 20, 2013 12:14:59 PM	1827.8
41	Sep 20, 2013 12:19:59 PM	1830.6
42	Sep 20, 2013 12:24:59 PM	1833.8
43	Sep 20, 2013 12:30:00 PM	1836.4
44	Sep 20, 2013 12:34:59 PM	1845.4
45	Sep 20, 2013 12:40:00 PM	1849.6
46	Sep 20, 2013 12:44:59 PM	1853.2
47	Sep 20, 2013 12:49:59 PM	1860
48	Sep 20, 2013 12:54:59 PM	1864.6
49	Sep 20, 2013 12:59:59 PM	1863.2

End of Report

Data Table Report

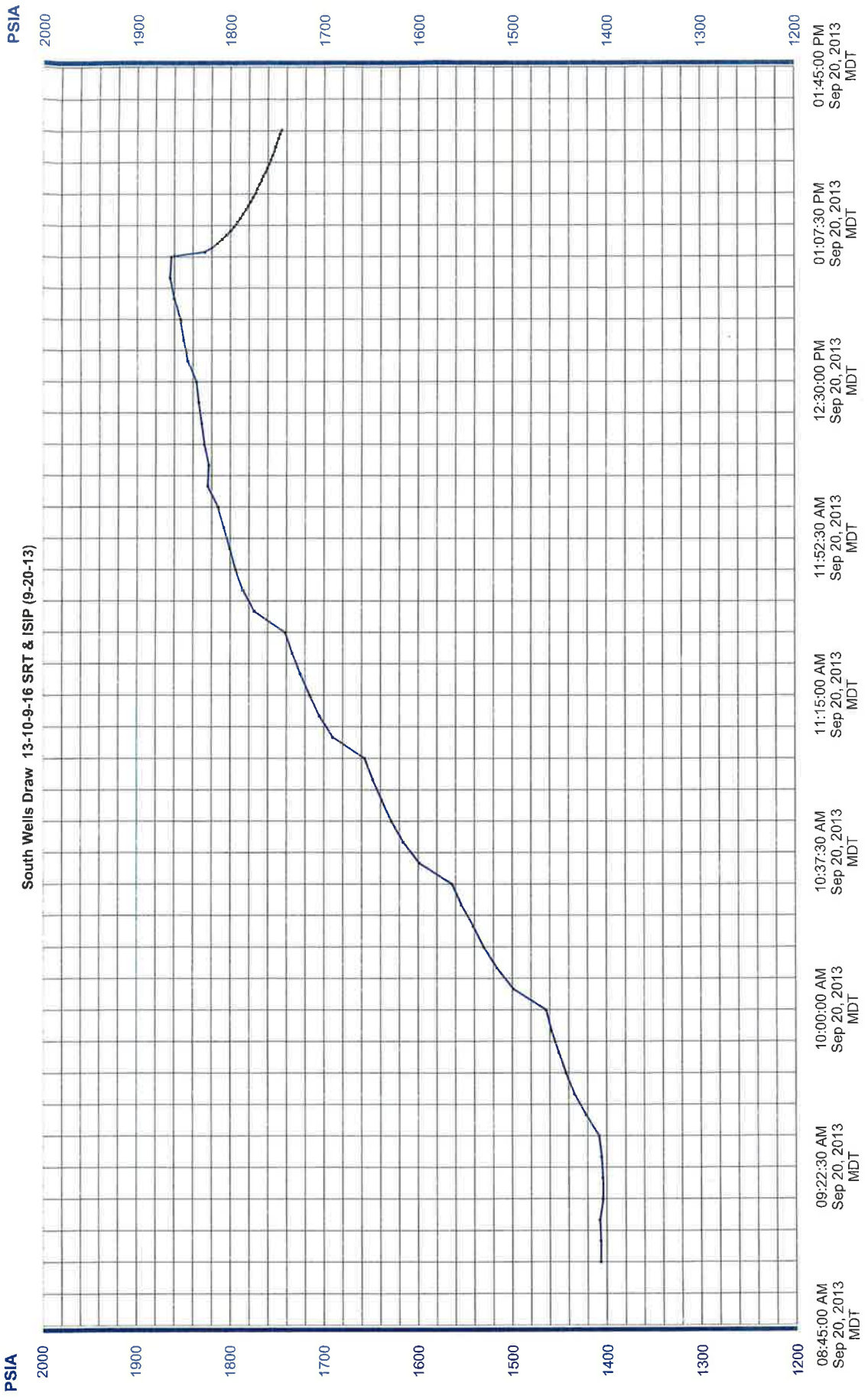
Report Name:	PrTemp1000 Data Table
Report Date:	09/23/2013 08:07:59
File Name:	C:\Program Files\PTC® Instruments 2.03.12\South Wells Draw 13-10-9-16 ISIP (9-20-13).csv
Device:	PrTemp1000 - Temperature and Pressure Recorder
Hardware Revision:	REV2C (64K)
Serial Number:	N87695
Device ID:	PrTemp
Data Start Date:	Sep 20, 2013 01:00:10 PM MDT
Data End Date:	Sep 20, 2013 01:30:10 PM MDT
Reading:	1 to 31 of 31
Reading Rate:	5 Minutes
Last Calibration Date:	Jul 29, 2013
Next Calibration Date:	Jul 29, 2014
Next Calibration Date:	Jul 29, 2014

South Wells Draw 13-10-9-16 ISIP (9-20-13)

Unit Type (All Units)

Reading	DateTime (MDT)	Channel 2 PSIA
1	Sep 20, 2013 01:00:10 PM	1859.8
2	Sep 20, 2013 01:01:10 PM	1827.4
3	Sep 20, 2013 01:02:10 PM	1819.8
4	Sep 20, 2013 01:03:10 PM	1813.8
5	Sep 20, 2013 01:04:10 PM	1808.6
6	Sep 20, 2013 01:05:10 PM	1803.8
7	Sep 20, 2013 01:06:10 PM	1799.6
8	Sep 20, 2013 01:07:10 PM	1796
9	Sep 20, 2013 01:08:11 PM	1792.4
10	Sep 20, 2013 01:09:10 PM	1789.2
11	Sep 20, 2013 01:10:10 PM	1786.4
12	Sep 20, 2013 01:11:10 PM	1783.2
13	Sep 20, 2013 01:12:10 PM	1780.8
14	Sep 20, 2013 01:13:10 PM	1778.2
15	Sep 20, 2013 01:14:10 PM	1775.8
16	Sep 20, 2013 01:15:10 PM	1773
17	Sep 20, 2013 01:16:10 PM	1771.2
18	Sep 20, 2013 01:17:10 PM	1769
19	Sep 20, 2013 01:18:10 PM	1766.8
20	Sep 20, 2013 01:19:10 PM	1765
21	Sep 20, 2013 01:20:10 PM	1762.4
22	Sep 20, 2013 01:21:10 PM	1760.6
23	Sep 20, 2013 01:22:10 PM	1758.6
24	Sep 20, 2013 01:23:10 PM	1757
25	Sep 20, 2013 01:24:10 PM	1755
26	Sep 20, 2013 01:25:10 PM	1753.2
27	Sep 20, 2013 01:26:10 PM	1751.8
28	Sep 20, 2013 01:27:10 PM	1750.4
29	Sep 20, 2013 01:28:10 PM	1748.8
30	Sep 20, 2013 01:29:10 PM	1747.2
31	Sep 20, 2013 01:30:10 PM	1745.6

End of Report


South Wells Draw 13-10-9-16 SRT & ISIP (9-20-13)
PSIA
2000
1900
1800
1700
1600
1500
1400
1300
1200
08:45:00 AM Sep 20, 2013 MDT
09:22:30 AM Sep 20, 2013 MDT
10:00:00 AM Sep 20, 2013 MDT
10:37:30 AM Sep 20, 2013 MDT
11:15:00 AM Sep 20, 2013 MDT
11:52:30 AM Sep 20, 2013 MDT
12:30:00 PM Sep 20, 2013 MDT
01:07:30 PM Sep 20, 2013 MDT
01:45:00 PM Sep 20, 2013 MDT

S. Wells Draw 13-10-9-16

Spud Date: 8/15/98
Put on Production: 9/16/98
GL: 5738' KB: 5748' (10' KB)

Initial Production: 12 BOPD, 86 MCFD, 2 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (294')

DEPTH LANDED: 304'KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 140 sx Premium cmt & 45 sx Class "G", est 7 bbls to surf.

CEMENT TOP AT: Surface per CBL

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 136 jts. (5834')

SET AT: 5843' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 280 sx Premium modified mixed & 300 sx class "G"

CEMENT TOP AT: Surface per cement bond log(Schlumberger)

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 139 jts (4291.5')

SEATING NIPPLE: 2-7/8"

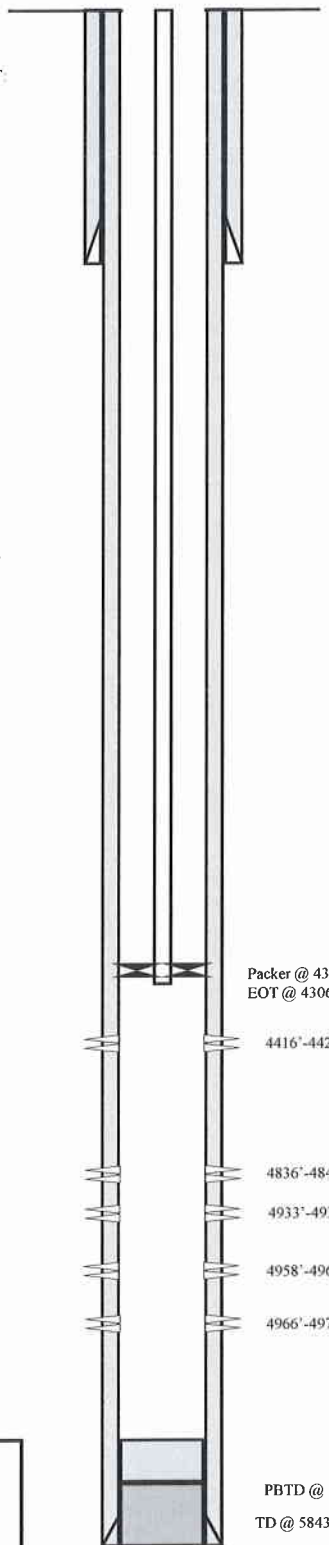
SN LANDED AT: 4301.5' KB

CE @ 4305.8'

TOTAL STRING LENGTH: EOT @ 4306' KB

FRAC JOB

9/11/98	**4836'-4972'**	**Frac B-1 & B-2 sand as follows:** 112,100# 20/40 sand in 548 bbls Viking I-25. Perfs broke @ 3118 psi @ 21 BPM. Treated w/avg press of 2080 psi w/avg rate of 30.4 BPM. ISIP-2300 psi, 5 min 2180 psi. Flowback on 12/64" ck for 3.5 hrs & died.
9/13/98	**4416'-4428'**	**Frac PB-10 sand as follows:** 8,220# 20/40 sand in 66 bbls Viking I-25 fluid. Perfs broke @ 3990 psi. Treated w/avg press of 2220 psi w/avg rate of 12.6 BPM. ISIP-1600 psi, 5 min 1485 psi. Flowback on 12/64" ck for 1 hr & died.
04/06/12		**Convert to Injection Well**
04/10/12		**Conversion MIT Finalized** – update tbg detail



PERFORATION RECORD

9/9/98	4836'-4840'	4 JSPF	16 holes
9/9/98	4933'-4936'	4 JSPF	12 holes
9/9/98	4958'-4964'	4 JSPF	24 holes
9/9/98	4966'-4972'	4 JSPF	24 holes
9/9/98	4416'-4428'	4 JSPF	48 holes

NEWFIELD

S. Wells Draw 13-10-9-16
610 FSL 632 FWL
SWSW Section 10-T9S-R16E
Duchesne Co, Utah
API #43-013-32047; Lease #UTU-72107

LCN 04/12/12