

UTAH OIL AND GAS CONSERVATION COMMISSION

MARKS: WELL LOG ELECTRIC LOGS WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

80931 G.B.L. Rev.

FILED FEBRUARY 2, 1998

STATE LEASE NO. PUBLIC LEASE NO. UTU-72107 INDIAN

REGISTRATION APPROVED: APRIL 20, 1998

ADDED IN: 5-12-98
 DELETED: 6-26-98 PUT TO PRODUCING:

INITIAL PRODUCTION: 6-26-98

API NO. 1990

PRODUCING ZONES: 4210-5238'

TOTAL DEPTH: 5850'

SEAL ELEVATION: 5614' GR

WELL ABANDONED:

FIELD: MONUMENT BUTTE FIELD 1105

API NO. 43-013032042

COUNTY: DUCHESNE

WELL NO. S. WELLS DRAW 7-10-9-16

SECTION: 1795 FNL FT. FROM (N) (S) LINE: 2053 FEL FT. FROM (E) (W) LINE: SW NE 1/4 - 1/4 SEC. 10

TWP.	RGE.	SEC.	OPERATOR
9S	16E	10	INLAND PRODUCTION CO.

GEOLOGIC TOPS

QUATERNARY	Star Point	Chinle	Moab
Alluvium	Wahweap	Shinarump	Mahoning Canyon
Lake beds	Masup	Mogkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humburg
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kalbab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Ujita	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgate Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
<i>Garden Gulch 3676</i>	Dakota	Park City	McCracken
<i>Point 3 4018</i>	Burro Canyon	Rico (Goodridge)	Aneth
<i>Mahler 4225</i>	Cedar Mountain	Supai	Simonson Dolomite
<i>Mahler 4543</i>	Buckhorn	Walcamp	Seyv Dolomite
<i>Mahler 4577</i>	JURASSIC	CARBON I FEROUS	North Point
<i>Douglas Chk 4700</i>	Morrison	Pennsylvanian	SILURIAN
<i>Stansfield 4936</i>	Salt Wash	Oquirrh	Laketown Dolomite
<i>Coltan B-lime 5060</i>	San Rafael Gr.	Weber	ORDOVICIAN
<i>Castle PK 5555</i>	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynen
Current Creek	Moab Tongue	Imay	Edwian
North Horn	Carmel	Desert Creek	Tanais
CRETACEOUS	Glen Canyon Gr.	Akah	Dalit
Montana	Navajo	Barker Creek	Tithon
Mesaverde	Kayenta		PRE-CAMBRIAN
Price River	Wingate	Garfield	
Blackhawk	TRIASSIC		

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN []
1b. TYPE OF WELL OIL GAS SINGLE MULTIPLE WELL [X] WELL [] OTHER [] ZONE [] ZONE []

2. NAME OF OPERATOR Inland Production Company

3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface SW/NE At proposed Prod. Zone 1795' FNL & 2053' FEL

5. LEASE DESIGNATION AND SERIAL NO. UTU-72107
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME S. Wells Draw
9. WELL NO. #7-10-9-16
10. FIELD AND POOL OR WILDCAT Monument Butte
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T9S, R16E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 16.5 Miles southwest of Myton, UT

12. County Duchesne 13. STATE UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1795'

16. NO. OF ACRES IN LEASE 560

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 6500'

19. PROPOSED DEPTH 6500'

20. ROTARY OR CABLE TOOLS Rotary

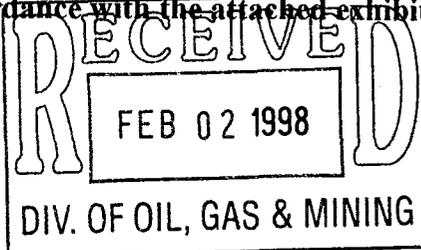
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5643.7' GR

22. APPROX. DATE WORK WILL START* 2nd Quarter 1998

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Content: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

Inland Production Company proposes to drill this well in accordance with the attached exhibits, "A" through "G".

The Conditions of Approval are attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Compliance Specialist DATE 1/18/98

(This space for Federal or State office use)

PERMIT NO. 43-013-32042 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY Federal Approval of this Action is Necessary

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL RECLAMATION SPECIALIST III DATE 4/20/98

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

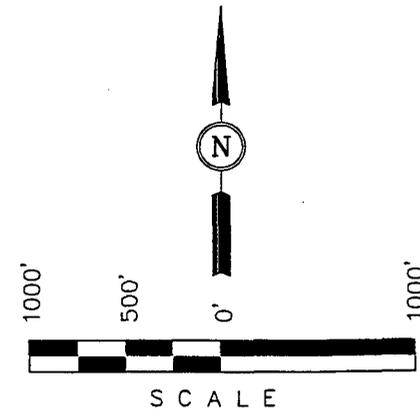
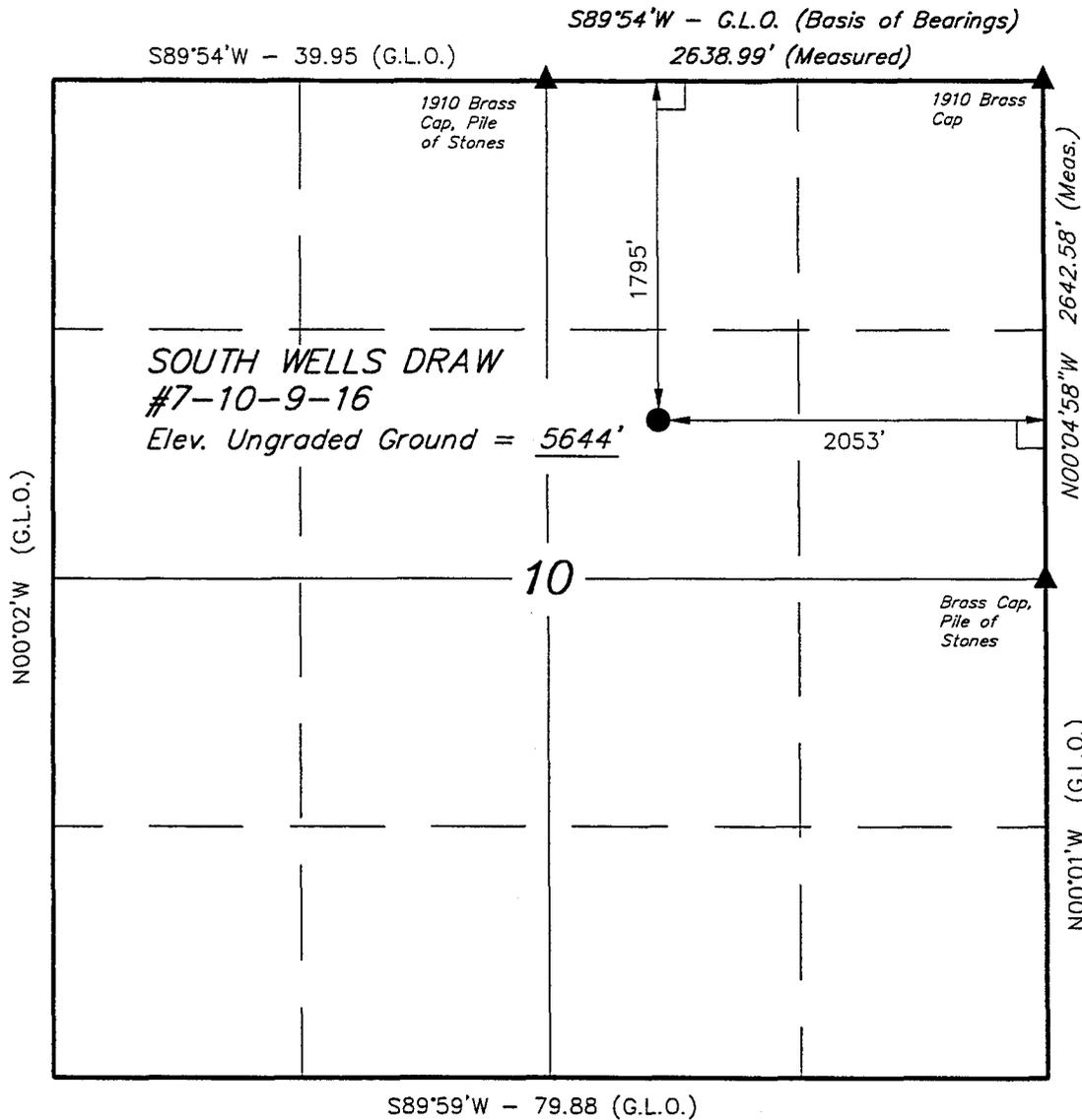
T9S, R16E, S.L.B.&M.

INLAND PRODUCTION CO.

Well location, SOUTH WELLS DRAW #7-10-9-16, located as shown in the SW 1/4 NE 1/4 of Section 10, T9S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 10, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5590 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 1101314
 STATE OF UTAH KAY

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 1-9-98	DATE DRAWN: 1-12-98
PARTY G.S. D.K. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE INLAND PRODUCTION CO.	

INLAND PRODUCTION COMPANY
S. WELLS DRAW #7-10-9-16
SW/NE SECTION 10, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1560'
Green River	1560'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1560' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
S. WELLS DRAW #7-10-9-16
SW/NE SECTION 10, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site S. Wells Draw # 7-10-9-16 located in the SW 1/4 NE 1/4 Section 10, T9S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along this road 6.3 miles \pm to its junction with a dirt road to the southeast; continue southeasterly 1.6 miles to its junction with a dirt road; continue an additional 2.3 miles to its junction with a dirt road to the southwest; proceed southwesterly 0.9 miles to its junction with a dirt road; continue southwesterly 1.6 miles to its junction with a dirt road to the west; proceed westerly 2.3 miles to the beginning of the proposed access road.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibit "E".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION *Archaeological Survey & Pipeline ROW*

The Archaeological Cultural Resource Survey Report is attached.

Inland Production Company requests that a pipeline ROW be granted to the S. Wells Draw #7-10-9-16 for a 3" poly fuel gas line, and a 4" poly gas gatherline line. Both lines will be run on surface, adjacent to the existing road-way; the route will follow existing roads where possible. Inland requests that a 30' width for the ROW and an additional 30' width for working surface as necessary. Refer to Exhibit "G".

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

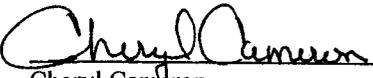
Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (435) 789-1866

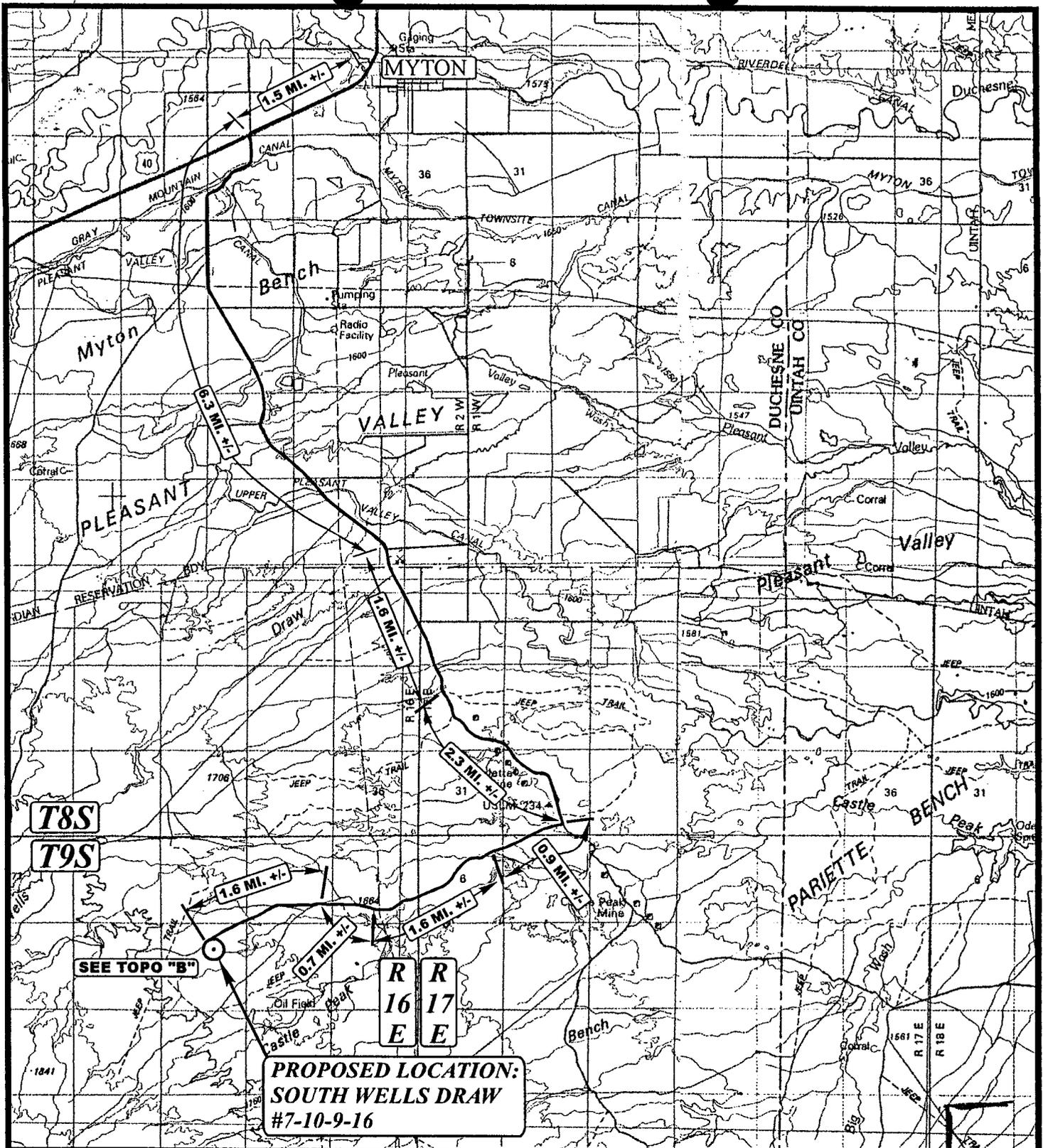
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #7-10-9-16 SW/NE Section 10, Township 9S, Range 16E: Lease UTU-72107 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1/18/98
Date


Cheryl Cameron
Regulatory Compliance Specialist



LEGEND:

⊙ PROPOSED LOCATION



INLAND PRODUCTION CO.

**SOUTH WELLS DRAW #7-10-9-16
SECTION 10, T9S, R16E, S.L.B.&M.
1795' FNL 2053' FEL**



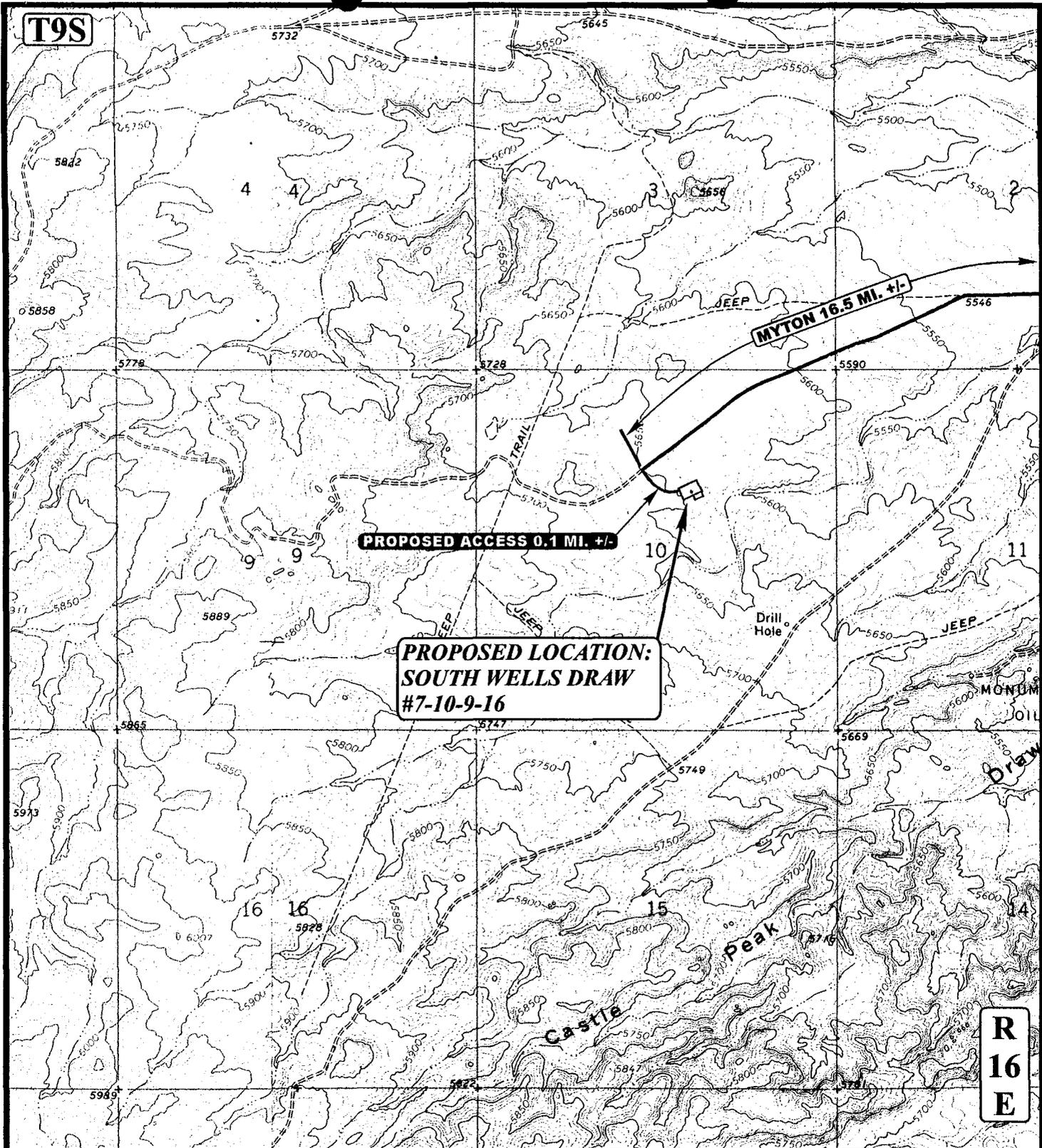
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

1 13 98
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: D.COX REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



INLAND PRODUCTION CO.
SOUTH WELLS DRAW #7-10-9-16
SECTION 10, T9S, R16E, S.L.B.&M.
1795' FNL 2053' FEL

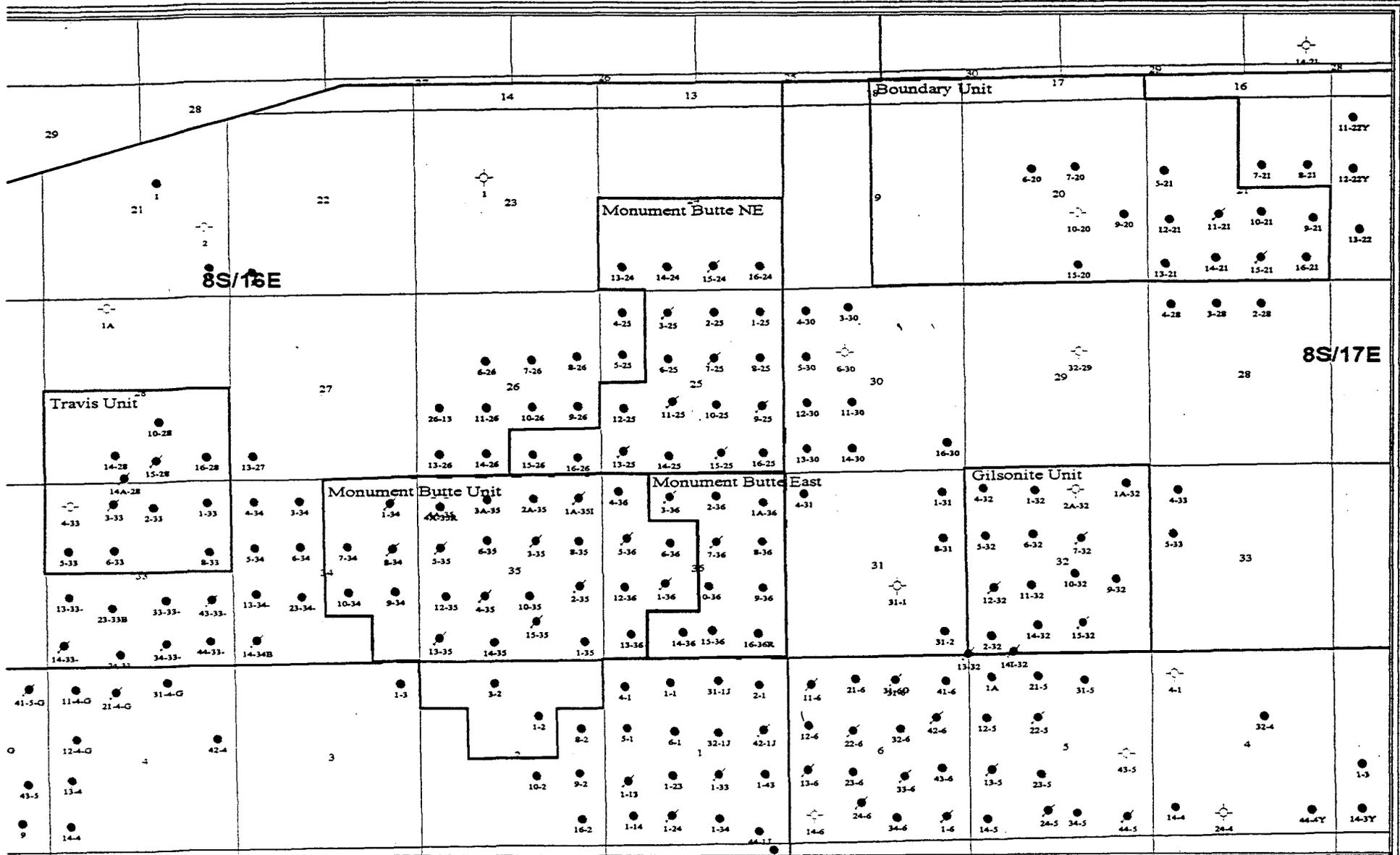
U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **1 13 98**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00

R
16
E

B
TOPO

EXHIBIT "C"



Inland
PRODUCTION INC.

475 17th Street, Suite 1500
Denver, Colorado 80202
Phone (303) 292-0900

Regional Area

Duchesne County, Utah

Date: 4/18/97 J.A.

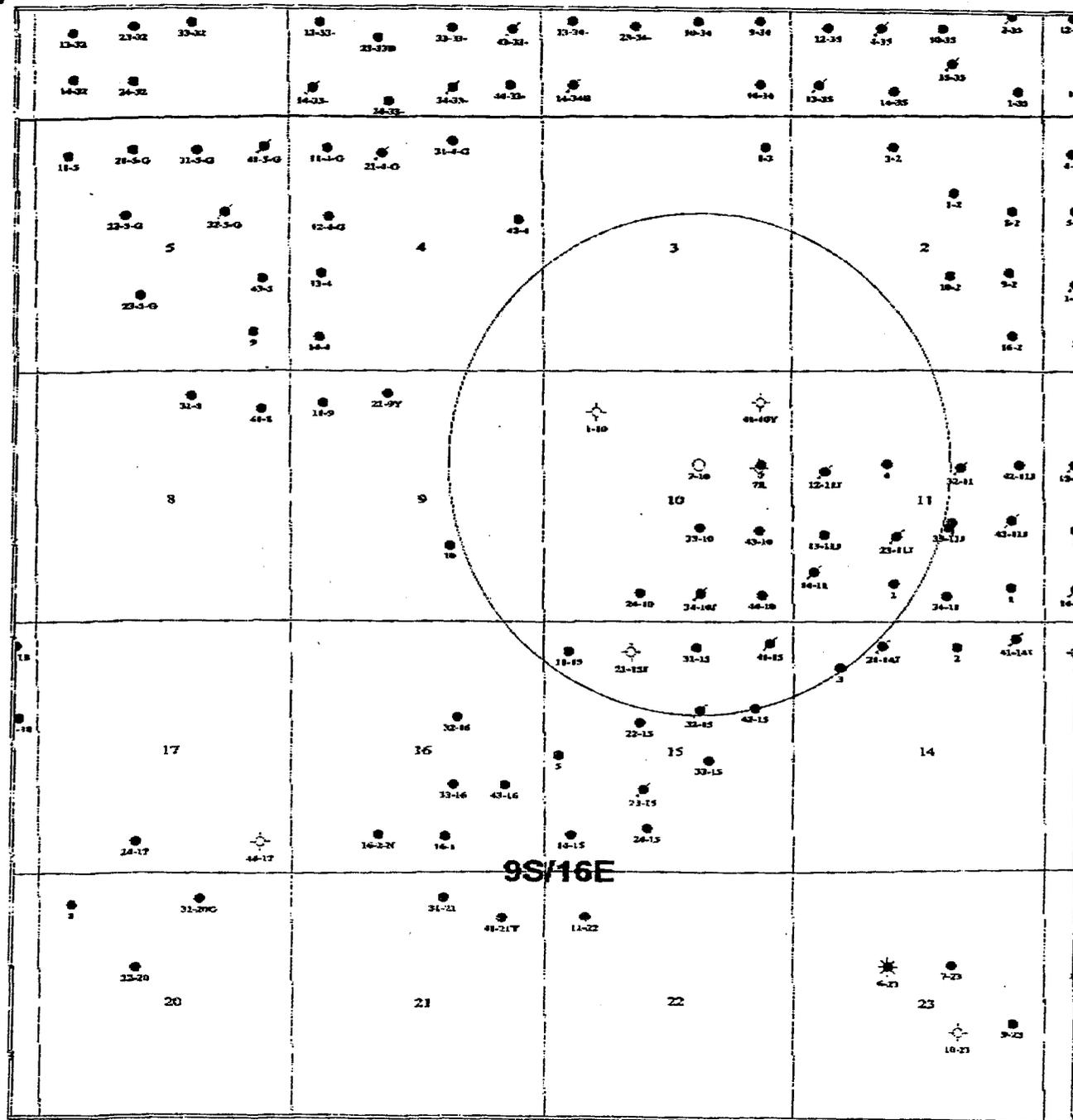


EXHIBIT "D"

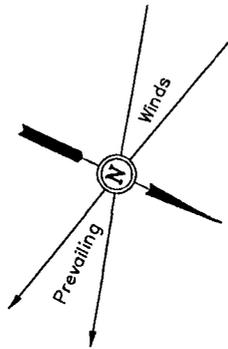
INLAND PRODUCTION COMPANY		
ONE MILE RADIUS South Wells Draw #7-10		
John Andrew		1978
	State 1460437	

INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

SOUTH WELLS DRAW #7-10-9-16
SECTION 10, T9S, R16E, S.L.B.&M.

1795' FNL 2053' FEL



SCALE: 1" = 50'
Date: 1-12-98
Drawn By: C.B.T.

Proposed Access Road

C-2.7'
El. 46.4'

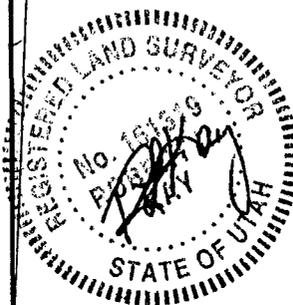
C-4.9'
El. 48.6'

C-4.2'
El. 47.9'

Sta. 2+90

APPROX. TOP OF CUT SLOPE

CLEARWATER UNIT AREA



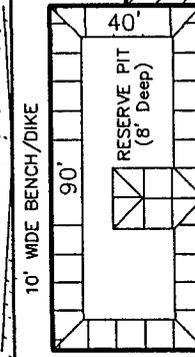
NOTE:
PIT CAPACITY WITH 2' OF FREEBOARD = 2,030 Bbls.

El. 45.2'
C-9.5'
(Btm. Pit)

El. 46.0'
C-2.3'

Sta. 1+45

Reserve Pit Backfill & Spoils Stockpile



El. 42.0'
C-6.3'
(Btm. Pit)

El. 43.4'
F-0.3'

El. 42.6'
F-1.1'

APPROX. TOE OF FILL SLOPE

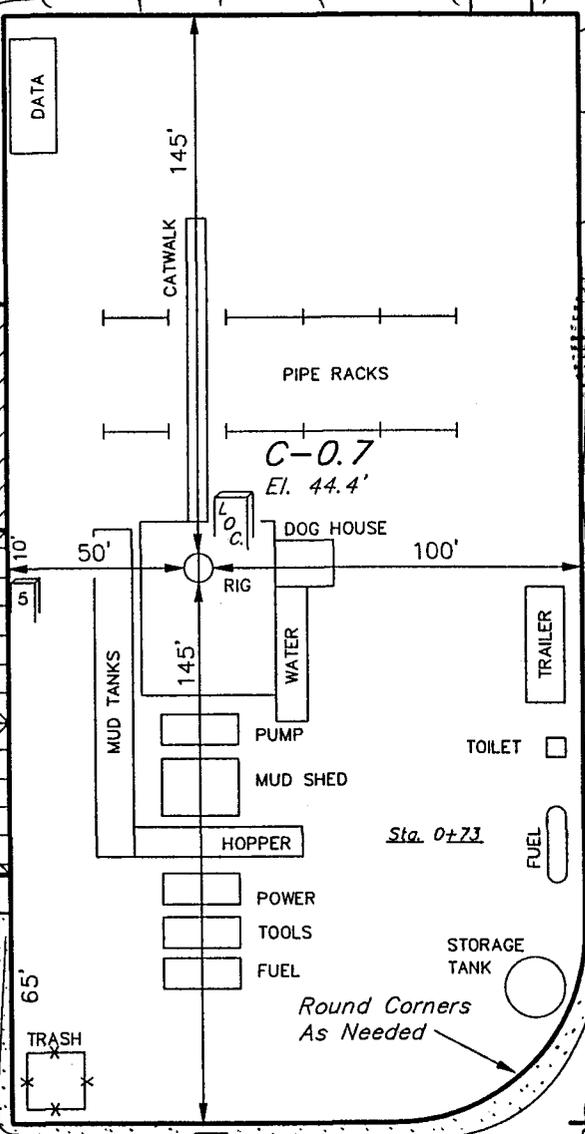
El. 40.9'
F-2.8'

El. 40.9'
F-2.8'

F-3.3'
El. 40.4'

El. 37.5'
F-6.2'

Sta. 0+00



Elev. Ungraded Ground at Location Stake = 5644.4'
Elev. Graded Ground at Location Stake = 5643.7'

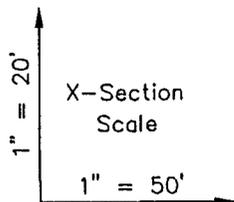
INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

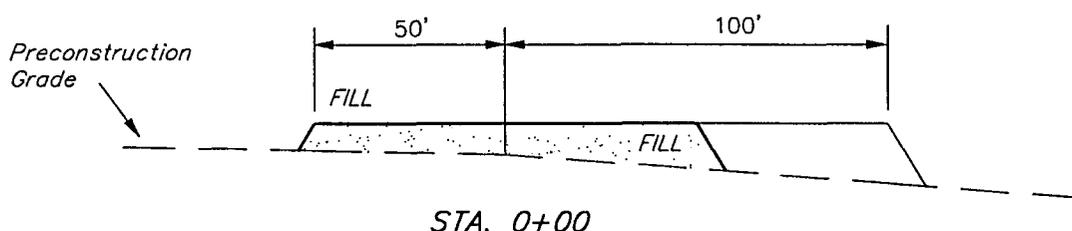
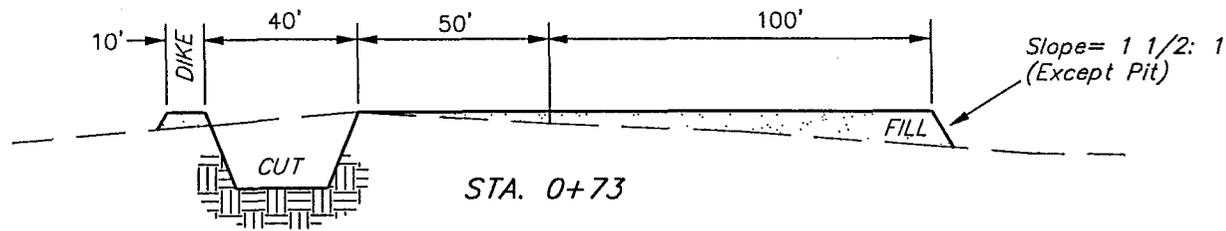
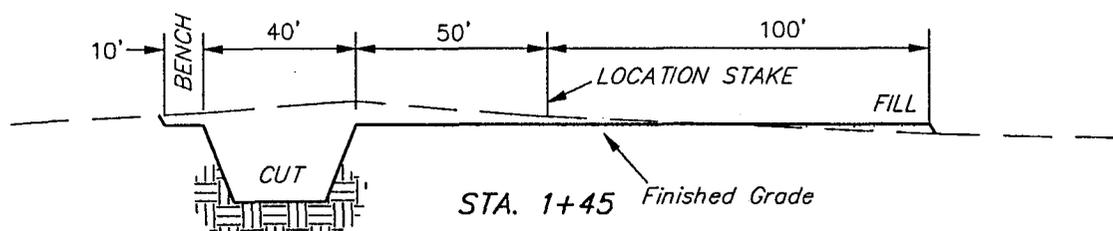
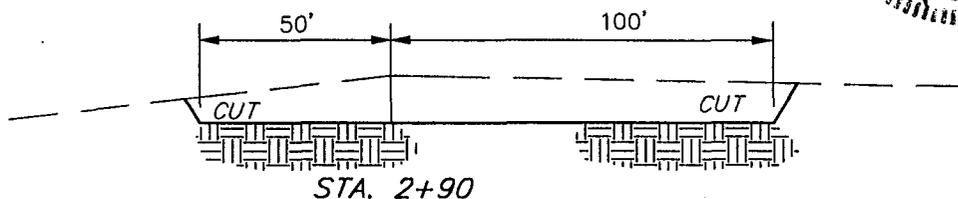
SOUTH WELLS DRAW #7-10-9-16

SECTION 10, T9S, R16E, S.L.B.&M.

1795' FNL 2053' FEL



Date: 1-12-98
Drawn By: C.B.T.



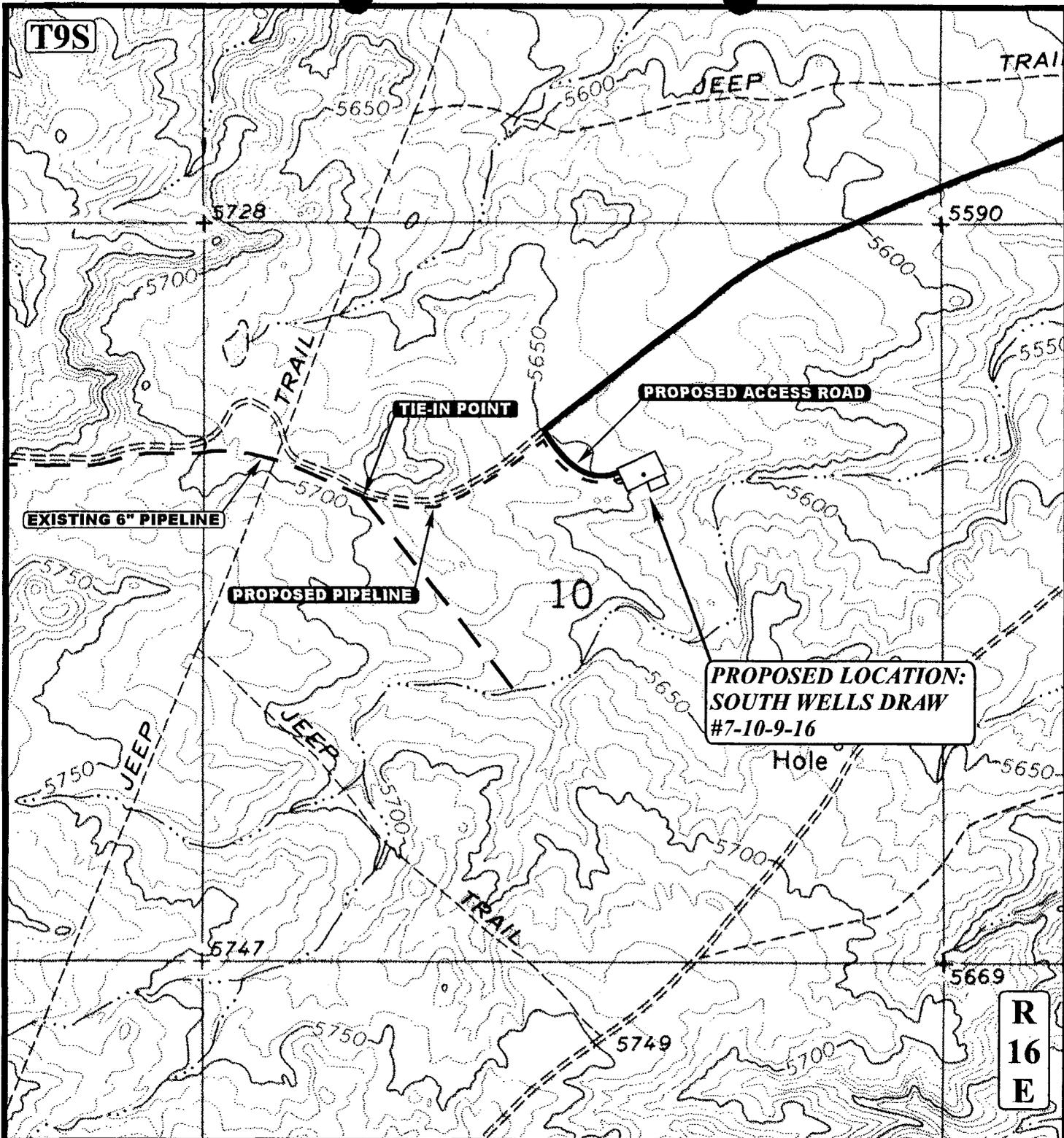
NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 870 Cu. Yds.
Remaining Location	= 2,630 Cu. Yds.
TOTAL CUT	= 3,500 CU.YDS.
FILL	= 2,180 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,210 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,200 Cu. Yds.
EXCESS MATERIAL After Reserve Pit is Backfilled & Topsoil is Re-distributed	= 10 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



APPROXIMATE TOTAL PIPELINE DISTANCE = 2100' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS



INLAND PRODUCTION CO.
SOUTH WELLS DRAW #7-10-9-16
SECTION 10, T9S, R16E, S.L.B.&M.
1795' FNL 2053' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **1 13 98**
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: D.COX REVISED: 00-00-00



Well No.: South Wells Draw 7-10-9-16

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: South Wells Draw 7-10-9-16

API Number:

Lease Number: UTU-72107

Location: SWNE Sec. 10, T9S, R16E

GENERAL

Access pad from W, off of existing road to NW.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/02/98

API NO. ASSIGNED: 43-013-32042

WELL NAME: S. WELLS DRAW 7-10-9-16
 OPERATOR: INLAND PRODUCTION COMPANY (N5160)

PROPOSED LOCATION:
 SWNE 10 - T09S - R16E
 SURFACE: 1795-FNL-2053-FEL
 BOTTOM: 1795-FNL-2053-FEL
 DUCHESNE COUNTY
 MONUMENT BUTTE FIELD (105)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: UTU - 72107

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal State Fee
 (Number 4488944)

Potash (Y/N)

Oil shale (Y/N)

Water permit
 (Number GILSONISE STATE 9-32)

RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: CASTLE PEAK

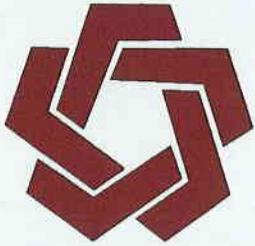
R649-3-2. General.

R649-3-3. Exception.

Drilling Unit.
 Board Cause no: _____
 Date: _____

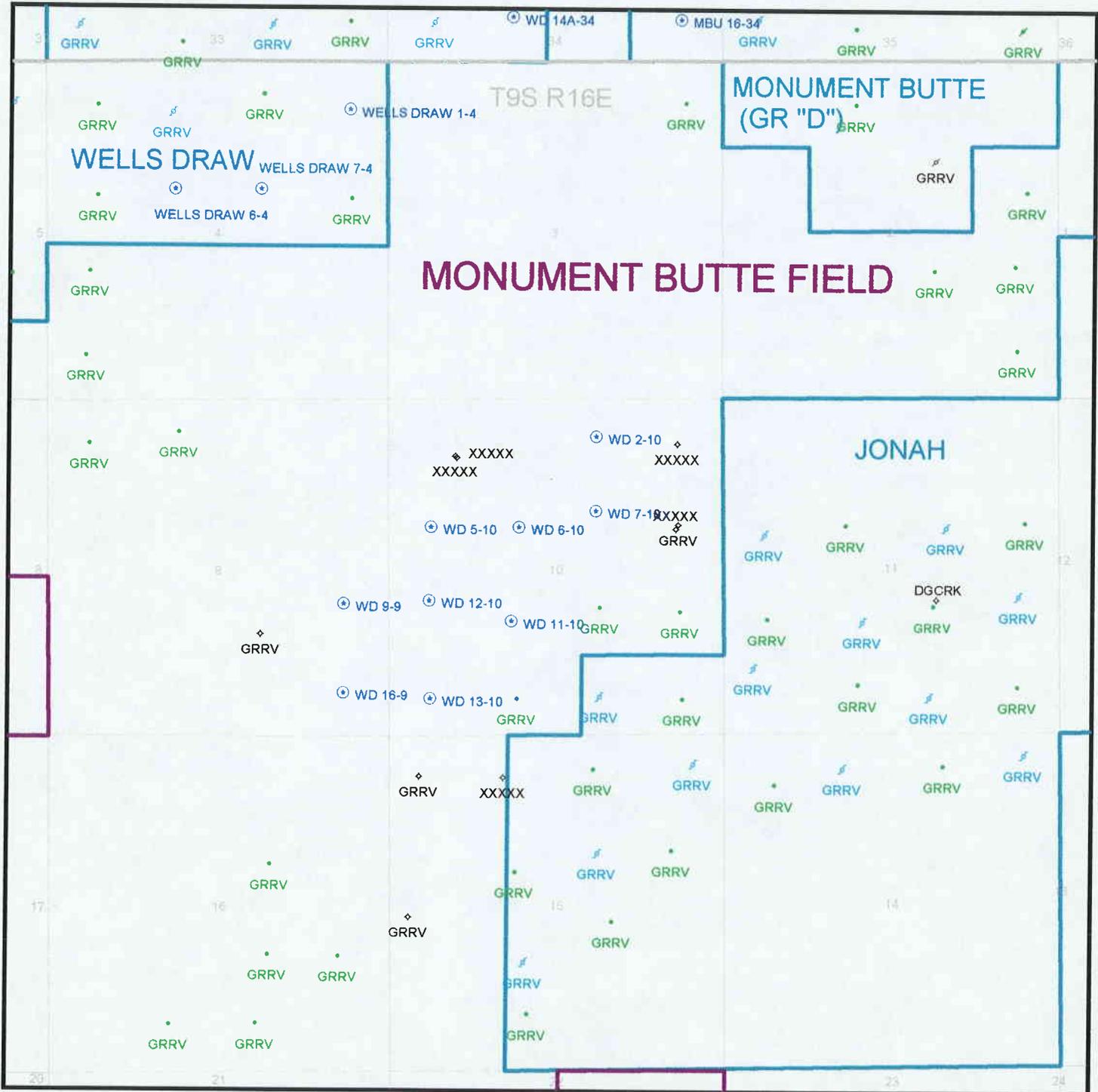
COMMENTS: _____

STIPULATIONS: ① FEDERAL APPROVAL



DIVISION OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION (N5160)
FIELD: MONUMENT BUTTE (105)
SEC. TWP. RNG.: SEC. 9 & 10, T9S, R16E
COUNTY: DUCHESNE UAC: R649-3-2 STATE SPACING



DATE PREPARED:
4-FEB-1998



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 20, 1998

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

Re: South Wells Draw 7-10-9-16 Well, 1795' FNL, 2053' FEL, SW
NE, Sec. 10, T. 9 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32042.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: S. Wells Draw 7-10-9-16
API Number: 43-013-32042
Lease: UTU-72107
Location: SW NE Sec. 10 T. 9 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or John R. Baza at (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supercede the required federal approval which must be obtained prior to drilling.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

UTU-72107

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN []

1b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME S. Wells Draw

2. NAME OF OPERATOR Inland Production Company

9. WELL NO. #7-10-9-16

3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866

10. FIELD AND POOL OR WILDCAT Monument Butte

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface SW/NE 1795' FNL & 2053' FEL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T9S, R16E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 16.5 Miles southwest of Myton, UT

12. County Duchesne 13. STATE UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest dtdg. unit line, if any) 1795'

16. NO. OF ACRES IN LEASE 560

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

19. PROPOSED DEPTH 6500'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5643.7' GR

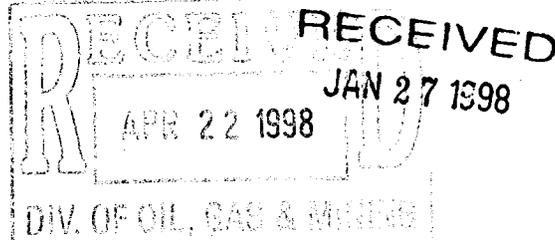
22. APPROX. DATE WORK WILL START* 2nd Quarter 1998

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Content: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

Inland Production Company proposes to drill this well in accordance with the attached exhibits, "A" through "G".

The Conditions of Approval are attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug-back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Compliance Specialist DATE 1/18/98

(This space for Federal or State office use)

PERMIT NO. 43-013-32042 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 4/16/98

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: S. Wells Draw 7-10-9-16

API Number: 43-013-32042

Lease Number: U -72107

Location: SWNE Sec. 10 T. 9S R. 16E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at $\pm 2,158$ ft.

SURFACE USE PROGRAM

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit, and for final reclamation: (All poundages are in Pure Live Seed)

black sagebrush	Artemesia arbuscula v. nova	3 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
fourwing saltbush	Atriplex canescens	4 lbs/acre
western wheatgrass	Agropyron smithii	2 lbs/acre

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by as shown on the cut sheet to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

Once the reserve pit is dry, it shall be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO

Well Name: SOUTH WELLS DRAW 7-10-9-16

Api No. 43-013-32042

Section 10 Township 9S Range 16E County DUCHESNE

Drilling Contractor _____

Rig # _____

SPUDDED:

Date 5/12/98

Time _____

How DRY HOLE

Drilling will commence _____

Reported by MIKE WARD

Telephone # _____

Date: 5/13/98 Signed: JLT



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-72107

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

S. WELLS DRAW 7-10-9-16

9. API Well No.

43-013-32042

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
--	-----------------------------------	--------------------------------

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1795 FNL 2053 FEL SW/NE Section 10, T09S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input type="checkbox"/> Notice of Intent
<input checked="" type="checkbox"/> Subsequent Report
<input type="checkbox"/> Final Abandonment Notice

<input type="checkbox"/> Abandonment
<input type="checkbox"/> Recompletion
<input type="checkbox"/> Plugging Back
<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Altering Casing
<input checked="" type="checkbox"/> Other <u>Weekly Status</u>

<input type="checkbox"/> Change of Plans
<input type="checkbox"/> New Construction
<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 5/14/98 - 5/20/98

MIRU Big A #46. NU. Test lines, valves, rams & manifold to 2000 psi, Hydril & csg to 1500 psi. PU BHA. Drl plug, cmt & GS. SPUD ROTARY RIG @ 7:30 PM, 5/15/98. RS. Drl 325' - 4956'.

14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 5/22/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-72107

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

S. WELLS DRAW 7-10-9-16

9. API Well No.

43-013-32042

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1795 FNL 2053 FEL SW/NE Section 10, T09S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

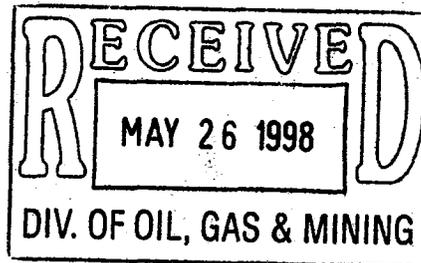
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Surface Spud**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU ZCM Drilling. Drl 12-1/4" sfc hole to 40'. **SPUD WELL @ 4:45 PM, 5/12/98.** Began drilling, hammer tube split. PU new Hammer, compressor blower failed. WO rental compressor. Drl 40' - 325'. C&C. LD DP & Hammer. Run 8-5/8" GS, 8 jt 8-5/8", 24#, J-55, ST & C csg (315'). Washed csg dn 10'. Circ. Csg set @ 315'. RU BJ. Pmp 20 bbl gel. Cmt w/120 sx Class G & 2% gel, 2% CC, & 1/4#/sk Cello Flake (14.8 ppg 1.35 cf/sk yield) and 15 sx Class G neat (15.8 ppg 1.14 cf/sk yield). Good returns during entire job w/est 7 bbl cmt to sfc. RD BJ. WOC. RH & MH for Big A #46. RDMOL.



14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 5/22/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-72107

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
S. WELLS DRAW 7-10-9-16

9. API Well No.
43-013-32042

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1795 FNL 2053 FEL SW/NE Section 10, T09S R16E

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

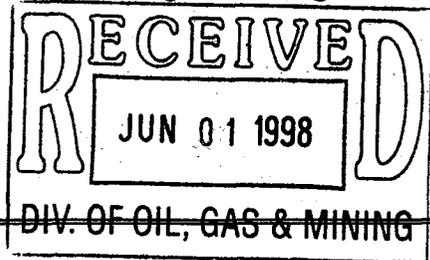
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 5/21/98 - 5/27/98

Drilled 7-7/8" hole w/Big A, Rig #46 from 4956' - 5850'.

Run 5-1/2" GS, 1 jt 5-1/2" csg (42'), 5-1/2" FC, 135 jt 5-1/2", 15.5#, J-55, LT & C csg (5822'). Csg set @ 5833'. RD Casers. RU BJ. C&C. Pmp 20 bbl dye wtr & 20 bbl gel. Cmt w/370 sx 28:72 Poz Type III w/.5% SM, 6#/sk BA-91, 10% gel, 2#/sk Kol Seal & 1/4#/sk Cello Flake (11.0 ppg 3.42 cf/sk yield) & tailed w/375 sx Class G w/10% A-10 & .1% R-3 (14.4 ppg 1.54 cf/sk yield). POB @ 2:15 am, 5/22/98 w/2000 psi. Trace of cmt to sfc. RD. ND BOP's. Set slips w/78,000#, dump tanks. RD. Rig released @ 6:15 am, 5/22/98. RDMOL.



14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 5/28/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-72107

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
S. WELLS DRAW 7-10-9-16

9. API Well No.
43-013-32042

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1795 FNL 2053 FEL SW/NE Section 10, T09S R16E

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

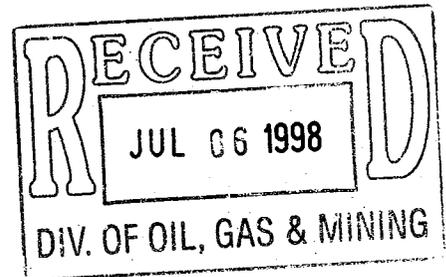
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 6/18/98 - 6/24/98

Perf A sds @ 5171-74', 5176-80', 5204-12' & 5228-38'.

Perf D/C sds @ 4806-10', 4878-85' & 4897-4902'.



14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 7/2/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

RECEIVED

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

JUL 14 1998

OPERATOR Inland Production Company
ADDRESS 410 17th St., Suite 700
Denver, Colorado 80202

OPERATOR/ACCT. NO. N 5160

ENTITY ACTION FORM - FORM 6

No. 5008 P. 1/2

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	12414	99999	43-013-32042	S. Wells Draw 7-10-9-16	SW/NE	10	09S	16E	Duchesne	5/12/98	

WELL 1 COMMENTS: Spud well w/ ZCM Drilling @ 4:45 pm, 5/12/98.
Entity added 7-14-98. Lec

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	12415	99999	43-013-31447	S. Wells Draw 2-10-9-16	SW/NE	10	09S	16E	Duchesne	5/16/98	

WELL 2 COMMENTS: Spud well w/ ZCM Drilling @ 2:30 pm, 5/16/98.
Entity added 7-14-98. Lec

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	11880	99999	43-013-31579	Beluga 15-7-9-17	SW/SE	7	09S	17E	Duchesne	5/18/98	

WELL 3 COMMENTS: Spud well w/ Union, Rig #7 @ 12:00 pm, 5/18/98.
Beluga Unit Entity added 7-14-98. Lec

INLAND RESOURCES

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	11880	99999	43-013-32048	Beluga 10-7-9-17	SW/SE	7	09S	17E	Duchesne	5/25/98	

WELL 4 COMMENTS: Spud well w/ Union, Rig #7 @ 11:00 am, 5/25/98.
Beluga Unit Entity added 7-14-98. Lec

JUN 25 1998 10:27 AM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	12416	99999	43-013-32043	S. Wells Draw 9-9-9-16	NE/SE	9	09S	16E	Duchesne	5/20/98	

WELL 5 COMMENTS: Spud well w/ ZCM Drilling @ 7:30 am, 5/20/98.
Entity added 7-14-98. Lec

- FROM CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Shannon Smith

Signature

Engineering Secretary Date: 04/02/98

Title

Phone No. (303) 382-4441

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 8

JUL 14 1998

OPERATOR Inland Production Company
ADDRESS 410 17th St., Suite 700
Denver, Colorado 80202

OPERATOR ACCT. NO. N 5160

No. 5008 P. 2/7
INLAND RESOURCES JUN. 25. 1998 10:27 AM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	11880	99999	43-013-32049	Beluga 14-7-9-17	SE/SW	7	09S	17E	Duchesne	6/1/98	

WELL 1 COMMENTS: Spud well w/ Union # 7 @ 1:00 pm, 6/1/98.
Beluga Unit Entity added 7-14-98. Lec

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	12412	99999	43-047-33077	ODELIZK SPRING 2-36-8-17	NE/W	36	08S	17E	Uintah	6/8/98	

WELL 2 COMMENTS: Spud well w/ Union # 7 @ 1:30 pm, 6/8/98.
Entity added 7-14-98. Lec

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	12413	99999	43-013-32041	S. WELLS DRAW 6-10-9-16	SE/NW	10	09S	16E	Duchesne	6/5/98	

WELL 3 COMMENTS: Spud well @ 3:00 pm, 6/5/98 w/ zcm Drilling.
Entity added 7-14-98. Lec

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	12391	99999	43-013-32062	TAR SANDS FED- 4-29-8-17	NE/NW	29	08S	17E	Duchesne	6/8/98	

WELL 4 COMMENTS: Spud well w/ zcm Drilling @ 3:00 pm, 6/8/98.
Greater Boundary (GR) Unit Entity added 7-14-98. Lec

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	12391	99999	43-013-32064	TAR SANDS FED 2-29-8-17	NE/NE	29	08S	17E	Duchesne	6/11/98	

WELL 5 COMMENTS: Spud well w/ zcm Drilling @ 10:00 am, 6/11/98.
Greater Boundary (GR) Unit Entity added 7-14-98. Lec

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Shannon Smith
Signature
Engineering Secretary
Date 04/02/98

JUL-14-98 TUE 09:18 AM INLAND RESOURCES INC FAX NO. 4357229149 P. 03/03

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

UTU-72107

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT ASSIGNMENT NAME

8. FARM OR LEASE NAME

S. Wells Draw

9. WELL NO.

#7-10-9-16

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10, T9S, R16E

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 790233 Vernal, UT 84079 (435) 789-1866

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SW/NE
At top prod. interval reported below 1795' FNL & 2053' FEL
At total depth _____

14. PERMIT NO. 43-013-32042 DATE ISSUED 4/16/98

15. DATE SPUNDED 5/12/98 16. DATE T.D. REACHED 5/21/98 17. DATE COMPL. (Ready to prod.) 6/26/98 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5643.7' GR

20. TOTAL DEPTH, MD & TVD 5850' 21. PLUG, BACK T.D., MD & TVD 5781' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River - Refer to Item #31 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIGL/SP/GR/CAL - CD/CN/GR - CBL Rec 8/31/98 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	315'	12 1/4	120 sx Class G & 2% gel, CF & 15 sx Class G Neat	2% CC + 1/4#/sk
5 1/2	15.5#	5833'	7 7/8	370 sx Poz Type 111 + Add, sk CF & 375 sx Class G + Add	10% gel, 1/4#/sk

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					N/A		

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
A	5171'-74', 5176'-80', 5204'-12', 5288'-38'	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
D/C	4806'-10', 4878'-85', 4897'-4902'	Refer to Item #37	
GB	4210'-16', 4231'-39', 4242'-49'		

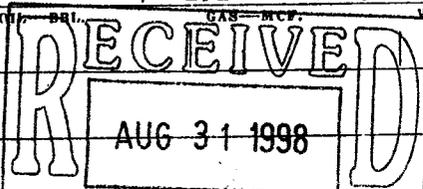
33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/26/98		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10 Day Avg	7/98	20/64		192	190	2	.990
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	WATER—BBL.	OIL GRAVITY-API (CORR.)			
250	250						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold & Used For Fuel TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Logs In Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Cheryl Cameron TITLE Regulatory Specialist DATE 7/30/98



*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Garden Gulch	3696'		#32.			
Garden Gulch 2	4018'		Perf A sd 5171'-74', 5176'-80'			
Point 3	4275'		5204'-12', 5228'-38'			
X Marker	4542'		Frac w/ 120,000# 20/40 sd in 569 bbls			
Y Marker	4577'		Viking 1-25 fluid.			
Douglas Creek	4700'		Perf D/C sd 4806'-10', 4878'-85',			
Bi-Carb	4936'		4897'-4902'			
B-Lime	5060'		Frac w/ 87,000# 20/40 sd in 418 bbls			
Castle Peak	5555'		Viking 1-25 fluid.			
Basal Carb	NDE		Perf GB sd 4210'-16', 4231'-39',			
			4242'-49'			
			Frac w/ 88,500# 20/40 sd in 563 bbls			
			Viking 1-25 fluid.			

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

Inland Production Co.

3. Address and Telephone No.

(303) 893-0102

410 Seventeenth Street, Suite 700 Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NE 1795' fnl, 2053' fel Sec. 10, T9S, R16E

5. Lease Designation and Serial No.

U-72107

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

8. Well Name and No.

S. Wells Draw Fed 7-10

9. API Well No.

43-013-32042

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

 Subsequent Report

 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing repair
 Altering Casing
 Other _____

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct.

Signed

Joyce I. McGough
Joyce I. McGough

Title

Regulatory Specialist

Date

1/11/01

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**



STATE OF UTAH
DIVISION OF
OIL, GAS AND MINING

January 8, 2001

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
South Wells Draw #7-10-9-16
Monument Butte Field, South Wells Draw Unit, Lease #U-72107
Section 10-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the South Wells Draw #7-10-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, South Wells Draw Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact George Rooney at (303) 893-0102.

Sincerely,

Bill Pennington
Chief Executive Officer

BOARD APPROVAL

7-16-2001



January 8, 2001

Mr. Edwin I. Forsman
Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

RE: Permit Application for Water Injection Well
South Wells Draw Federal #7-10-9-16
Monument Butte Field, South Wells Draw Unit, Lease #U-72107
Section 10-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Forsman:

Inland Production Company, as operator of the above referenced well, has requested to convert the above well from a producer to an injector. Enclosed for your review is a copy of the application filed with the State of Utah. Also enclosed is a copy of the sundry notice of intent.

Should you have any questions, please contact me or George Rooney at 303/893-0102.

Sincerely,

A handwritten signature in black ink that reads "Joyce McGough". The signature is written in a cursive style with a large initial "J" and "M".

Joyce McGough
Regulatory Specialist

Enclosures

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

SOUTH WELLS DRAW FEDERAL #7-10-9-16

MONUMENT BUTTE FIELD (GREEN RIVER) FIELD

SOUTH WELLS DRAW UNIT

LEASE #U-72107

JANUARY 8, 2001

TABLE OF CONTENTS

LETTER OF INTENT	
COVER PAGE	
TABLE OF CONTENTS	
UIC FORM 1 – APPLICATION FOR INJECTION WELL	
WELBORE DIAGRAM OF PROPOSED INJECTION	
WORK PROCEDURE FOR INJECTION CONVERSION	
COMPLETED RULE R615-5-1 QUESTIONNAIRE	
COMPLETED RULE R615-5-2 QUESTIONNAIRE	
ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELBORE DIAGRAM – S. WELLS DRAW FEDERAL #7-10-9-16
ATTACHMENT E-1	WELBORE DIAGRAM – S. WELLS DRAW FEDERAL #2-10-9-16
ATTACHMENT E-2	WELBORE DIAGRAM – S. WELLS DRAW FEDERAL #5-10-9-16
ATTACHMENT E-3	WELBORE DIAGRAM – S. WELLS DRAW FEDERAL #6-10-9-16
ATTACHMENT E-4	WELBORE DIAGRAM – S. WELLS DRAW FEDERAL #11-10-9-16
ATTACHMENT E-5	WELBORE DIAGRAM – S. WELLS DRAW FEDERAL #33-10-9-16
ATTACHMENT E-6	WELBORE DIAGRAM – S. WELLS DRAW FEDERAL #43-10-9-16
ATTACHMENT E-7	WELBORE DIAGRAM – CASTLE PEAK UNIT #7R
ATTACHMENT F	WATER ANALYSIS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORT DATED 6-21-98
ATTACHMENT G-2	FRACTURE REPORT DATED 6-24-98
ATTACHMENT G-3	FRACTURE REPORT DATED 6-26-98
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUGGING AND ABANDONMENT
ATTACHMENT H-1	WELBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202

Well Name and number: South Wells Draw #7-10-9-16
Field or Unit name: Monument Butte (Green River) S. Wells Draw Unit Lease No. U-72107
Well Location: QQ SWNE section 10 township 9S range 16E county Duchesne

Is this application for expansion of an existing project? Yes No
Will the proposed well be used for: Enhanced Recovery? Yes No
Disposal? Yes No
Storage? Yes No
Is this application for a new well to be drilled? Yes No
If this application is for an existing well,
has a casing test been performed on the well? Yes No
Date of test: 6/19/98
API number: 43-013-32042

Proposed injection interval: from 4210' to 5238'
Proposed maximum injection: rate 500 bpd pressure 2125 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Bill Pennington Signature *Bill Pennington*
Title: Chief Executive Officer Date 1/10/8/01
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

S. Wells Draw #7-10-9-16

Spud Date: 5-12-98

Put on Production: 6-26-98

GL: 5644' KB: 5654'

Initial Production: 192 BOPD,
190 MCFD, 2 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

SIZE: 8 5/8"
GRADE: J-55
WEIGHT: 24 #
LENGTH: 8 jts @ 315'
HOLE SIZE: 12 1/4"
DEPTH LANDED: 315'
CEMENT DATA: 120 sx Class G & 15 sx Class G Neat,
est 7 bbbs cmt to surface

PRODUCTION CASING

SIZE: 5 1/2"
GRADE: J-55
WEIGHT: 15.5 #
LENGTH: 135 jts @ 5822'
HOLE SIZE: 7 7/8"
DEPTH LANDED: 5833'
CEMENT DATA: 370 sx 28:72 Poz III &
375 sx Class G
CEMENT TOP AT: surface

5892

TUBING RECORD

SIZE/GRADE/WT.: 2 7/8", M-50, 6.5 lbs
NO. OF JOINTS: 170 jnts
PACKER: 4160'
TOTAL STRING LENGTH: 5303'
EOT: 5303'

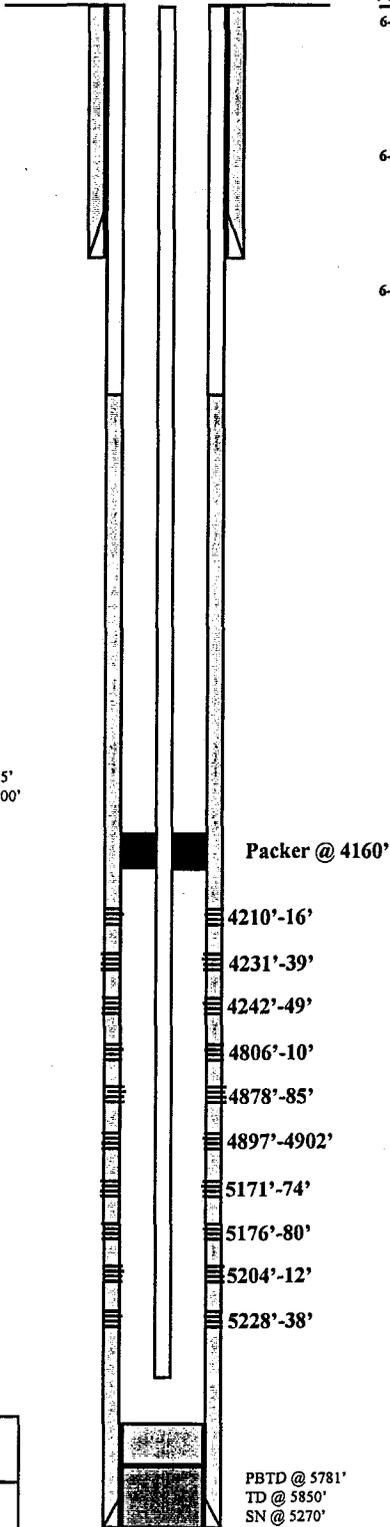
LOGS: DIGL/SP/GR/CAL 5850'-325'
CD/CN/GR 5850'-3000'

FRAC JOB

6-21-98 5171'-5238' **Frac A sand as follows:**
120,000# 20/40 sand in 569 bbbs Viking.
Perfs broke @ 2840 psi. Treated w/avg
press of 1700 psi w/avg rate of 33 BPM.
ISIP-2150 psi, 5 min 1930 psi. Flowback
on 12/64" ck for 4 hrs & died.

6-24-98 4806'-4902' **Frac D/C sand as follows:**
87,000# 20/40 sand in 418 bbbs Viking.
Perfs broke @ 1811 psi. Treated w/avg
press of 2450 psi w/avg rate of 30 BPM.
Screened out. ISIP-3810 psi, 5 min 2400 psi.
Flowback on 12/64" ck for 5-1/2 hrs & died.

6-26-98 4210'-4249' **Frac GB sand as follows:**
88,500# 20/40 sand in 563 bbbs Viking.
Perfs broke @ 2720 psi. Treated w/avg
press of 1675 psi w/avg rate of 26.1 BPM.
ISIP-2280 psi, 5 min 2050 psi. Flowback
on 12/64" ck for 5 hrs & died.



Packer @ 4160'

4210'-16'

4231'-39'

4242'-49'

4806'-10'

4878'-85'

4897'-4902'

5171'-74'

5176'-80'

5204'-12'

5228'-38'

PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
6-20-98	5171'-5174'	4 JSPF	12 holes
6-20-98	5176'-5180'	4 JSPF	16 holes
6-20-98	5204'-5212'	4 JSPF	32 holes
6-20-98	5228'-5238'	4 JSPF	40 holes
6-23-98	4806'-4810'	4 JSPF	16 holes
6-23-98	4878'-4885'	4 JSPF	28 holes
6-23-98	4897'-4902'	4 JSPF	20 holes
6-25-98	4210'-4216'	4 JSPF	24 holes
6-25-98	4231'-4239'	4 JSPF	32 holes
6-25-98	4242'-4249'	4 JSPF	24 holes



Inland Resources Inc.

S. Wells Draw #7-10-9-16

1795 FNL 2053 FEL

SWNE Section 10-T9S-R16E

Duchesne Co, Utah

API #43-013-32042; Lease #U-72107

PBSD @ 5781'
TD @ 5850'
SN @ 5270'

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the S. Wells Draw Fed #7-10-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, South Wells Draw Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the S. Wells Draw Federal #7-10-9-16 well, the proposed injection zone is from 4210'- 5238'. The confining stratum directly above and below the injection zones is the Douglas Creek Member of the Green River Formation, with the Douglas Creek Marker top at 4210'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the S. Wells Draw Fed #7-10-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #U-72107) in the Monument Butte (Green River) Field, South Wells Draw Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.
2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.

See Attachments A and B.
 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.

The casing program is 8-5/8", 24#, J-55 surface casing run to 315' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5833' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2125 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the S. Wells Draw Fed #7-10-9-16, for proposed zones (4210' - 5238') calculates at 0.85 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2125 psig. See Attachment G through G-3.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the S. Wells Draw Fed #7-10-9-16, the injection zone (4210' - 5238') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-7.

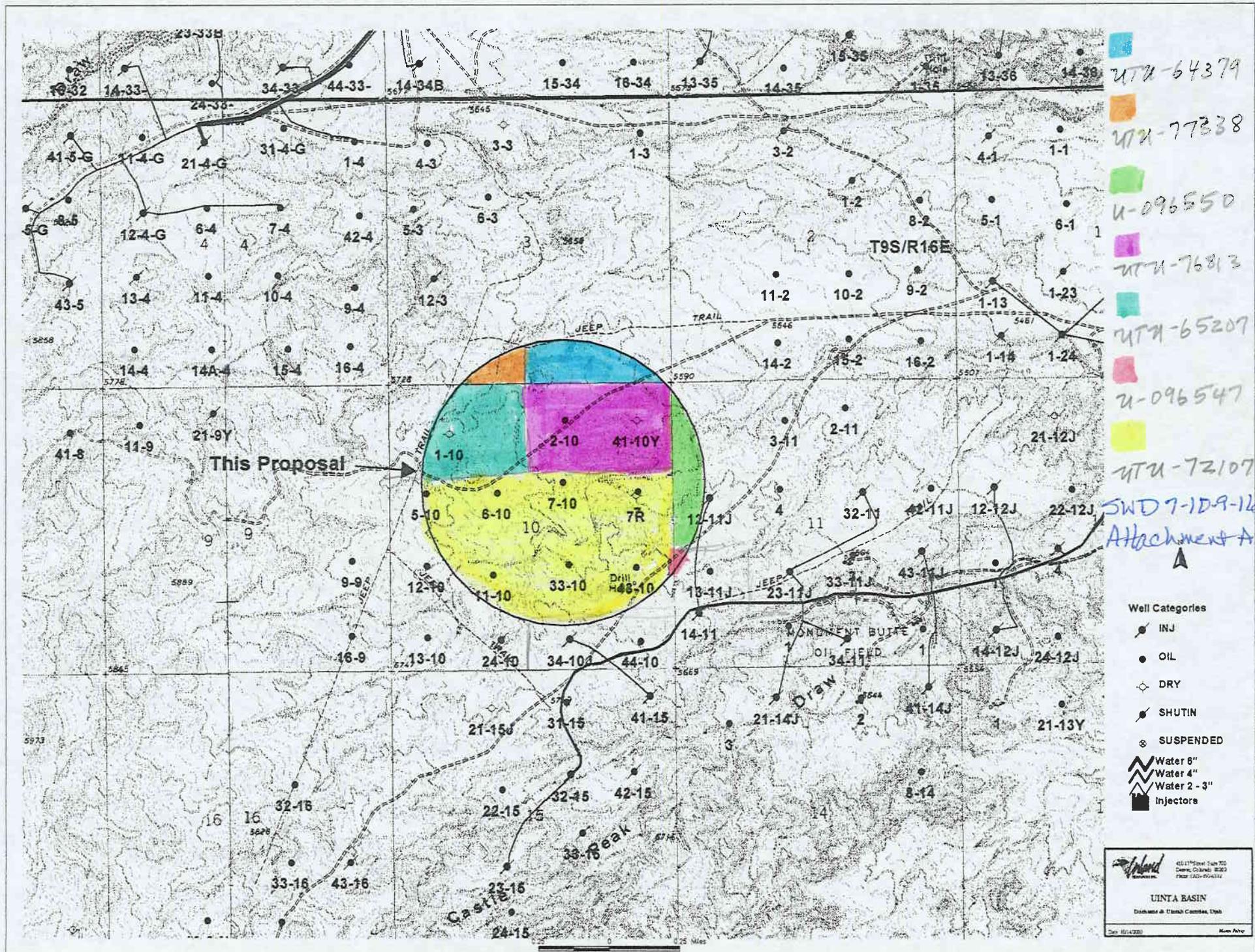
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Inland Production Company will supply any requested information to the Board or Division.



- UTA-64379
- UTA-77338
- U-096550
- UTA-76813
- UTA-65207
- U-096547
- UTA-72107

SWD 7-109-16
Attachment A

- Well Categories**
- INJ
 - OIL
 - ◇ DRY
 - SHUTIN
 - ⊗ SUSPENDED
- Water 6"
 Water 4"
 Water 2-3"
 Injectors

Utah
 KULI™ State Map 200
 Date: 03/01/03
 File: 1401-000112

UINTA BASIN
 Division of Utah County, Utah

Doc: 1014220 Run: 4/10

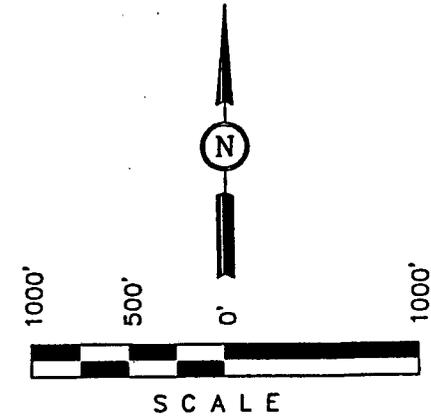
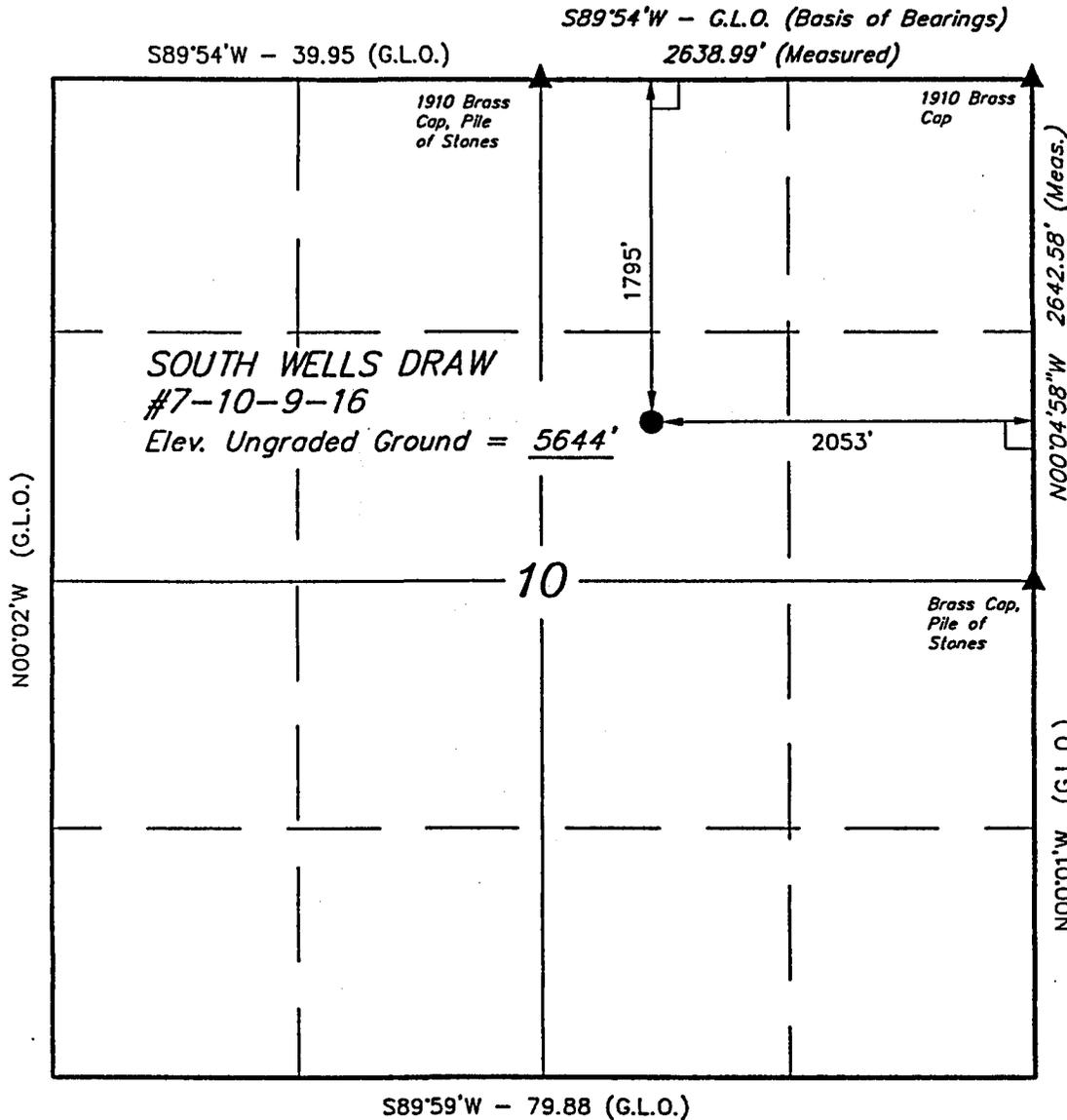
T9S, R16E, S.L.B.&M.

INLAND PRODUCTION CO.

Well location, SOUTH WELLS DRAW #7-10-9-16 located as shown in the SW 1/4 NE 1/4 of Section 10, T9S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 10, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5590 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 11131
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 1-9-98	DATE DRAWN: 1-12-98
PARTY G.S. D.K. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE INLAND PRODUCTION CO.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

Attachment A-1

ATTACHMENT B
Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 9 South, Range 16 East Section 8: SE/4NE/4 Section 9: NE/4, NE/4NW/4, S/2NW/4 Section 10: N/2 NW/4 Section 35: W/2	UTU-65207 HBP	Inland Production Company Yates Petroleum Corporation Abo Petroleum Corporation Yates Drilling Company Myco Industries	(Surface Rights) USA
2	Township 9 South, Range 16 East Section 10: S/2N/2, N/2S/2, S/2SW/4 Section 15: W/2W/2	UTU-72107 HBP	Inland Production Company	(Surface Rights) USA
3	Township 9 South, Range 16 East Section 3: Lots 3 & 4, S/2NW, SW/4 Section 4: NE/4SW/4, SE	UTU-77388 HBP	Inland Production Company	(Surface Rights) USA
4	Township 9 South, Range 16 East Section 11: E/2, NW/4, NE/4SW/4 Section 12: NW/4 Section 14: N/2NE/4, SE/4NE/4, NE/4SE/4	UTU-096550 HBP	Inland Production Company	(Surface Rights) USA

ATTACHMENT B

Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
5	Township 9 South, Range 16 East Section 11: W/2SW/4, SE/4SW/4 Section 14: SW/4NE/4, SE/4SE/4 W/2SE/4, W/2	UTU-096547 HBP	Inland Production Company	(Surface Rights) USA
6	Township 9 South Range 16 East Section 3: SE/4 Section 4: SE/4SW/4 Section 8: SW/4NE/4, SE/4 Section 9: SW/4SW/4 Section 17: NE/4 Section 18: Lots 3,4, E/2SW/4, SE/4 Section 19: Lots 1,2, NE/4, E/2NW/4 Section 21: N/2 Section 22: W/2NE/4, SE/4NE/4, NW/4	UTU-64379 HBP	Inland Production Company Yates Petroleum Corporation	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
S. Wells Draw Fed #7-10-9-16

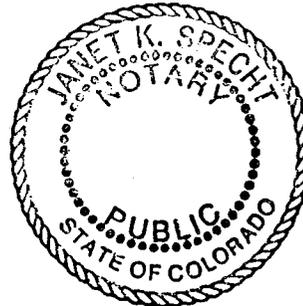
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: Bill Pennington
Inland Production Company
Bill Pennington
Chief Executive Officer

Sworn to and subscribed before me this 11th day of January, 2001.

Notary Public in and for the State of Colorado: Janet K. Specht

My Commission Expires: 1/16/07



S. Wells Draw #7-10-9-16

Spud Date: 5-12-98
 Put on Production: 6-26-98
 GL: 5644' KB: 5654'

Initial Production: 192 BOPD,
 190 MCFD, 2 BWPD

Wellbore Diagram

SURFACE CASING

SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24 #
 LENGTH: 8 jts @ 315'
 HOLE SIZE: 12 1/4"
 DEPTH LANDED: 315'
 CEMENT DATA: 120 sx Class G & 15 sx Class G Neat,
 est 7 bbls cmt to surface

PRODUCTION CASING

SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5 #
 LENGTH: 135 jts @ 5822'
 HOLE SIZE: 7 7/8"
 DEPTH LANDED: 5833'
 CEMENT DATA: 370 sx 28-72 Poz III &
 375 sx Class G
 CEMENT TOP AT: surface

3892

TUBING RECORD

SIZE/GRADE/WT.: 2 7/8", M-50, 6.5 lbs
 NO. OF JOINTS: 170 jnts
 SEATING NIPPLE: 2 7/8" (1.10")
 TOTAL STRING LENGTH: 5303'
 EOT:

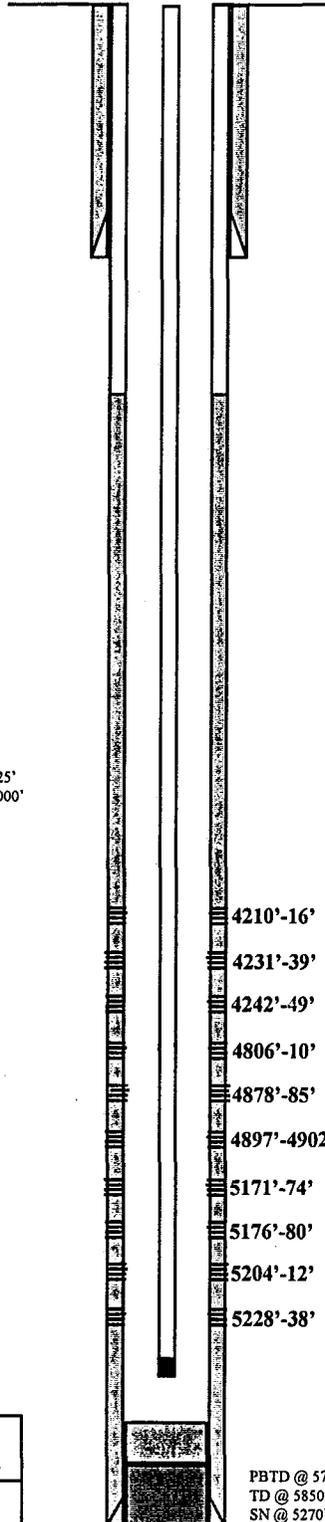
LOGS: DIGL/SP/GR/CAL 5850'-325'
 CD/CN/GR 5850'-3000'

FRAC JOB

6-21-98 5171'-5238' Frac A sand as follows:
 120,000# 20/40 sand in 569 bbls
 Viking. Perfs broke @ 2840 psi.
 Treated w/avg press of 1700 psi w/avg
 rate of 33 BPM. ISIP-2150 psi, 5 min
 1930 psi. Flowback on 12/64" ck for 4
 hrs & died.

6-24-98 4806'-4902' Frac D/C sand as follows:
 87,000# 20/40 sand in 418 bbls Viking.
 Perfs broke @ 1811 psi. Treated w/avg
 press of 2450 psi w/avg rate of 30
 BPM. Screened out. ISIP-3810 psi, 5
 min 2400 psi. Flowback on 12/64" ck
 for 5-1/2 hrs & died.

6-26-98 4210'-4249' Frac GB sand as follows:
 88,500# 20/40 sand in 563 bbls Viking.
 Perfs broke @ 2720 psi. Treated w/avg
 press of 1675 psi w/avg rate of 26.1
 BPM. ISIP-2280 psi, 5 min 2050 psi.
 Flowback on 12/64" ck for 5 hrs &
 died.



PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
6-20-98	5171'-5174'	4 JSPF	12 holes
6-20-98	5176'-5180'	4 JSPF	16 holes
6-20-98	5204'-5212'	4 JSPF	32 holes
6-20-98	5228'-5238'	4 JSPF	40 holes
6-23-98	4806'-4810'	4 JSPF	16 holes
6-23-98	4878'-4885'	4 JSPF	28 holes
6-23-98	4897'-4902'	4 JSPF	20 holes
6-25-98	4210'-4216'	4 JSPF	24 holes
6-25-98	4231'-4239'	4 JSPF	32 holes
6-25-98	4242'-4249'	4 JSPF	24 holes

PBTD @ 5781'
 TD @ 5850'
 SN @ 5270'

Inland Resources Inc.
 S. Wells Draw #7-10-9-16
 1795 FNL 2053 FEL
 SWNE Section 10-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32042; Lease #U-72107

S. Wells Draw #2-10-9-16

Spud Date: 5-16-98

Put on Production: 8/14/98

GL: 5644' KB: 5656'

Initial Production: 74 BOPD,
30 MCFD, 23 BWPD

Wellbore Diagram

SURFACE CASING

SIZE: 8 5/8"
GRADE: J-55
WEIGHT: 24 #
LENGTH: 7 jts @ 316.35'
HOLE SIZE: 12 1/4"
DEPTH LANDED: 316.85'
CEMENT DATA: 120 sx Class G, est 4 bbls cmt to surface

PRODUCTION CASING

SIZE: 5 1/2"
GRADE: J-55
WEIGHT: 15.5 #
LENGTH: 136 jts @ 5833'
HOLE SIZE: 7 7/8"
DEPTH LANDED: 5844'
CEMENT DATA: 370 sx 28:72 Poz &
365 sx Class G
CEMENT TOP AT: surface

4048

TUBING RECORD

SIZE/GRADE/AWT.: 2 7/8", J-55, 6.5 lbs
NO. OF JOINTS: 178 jnts
TUBING ANCHOR:
SEATING NIPPLE: 2 7/8" (1.10")
TOTAL STRING LENGTH:
SN LANDED AT:
EOT: 5547'

LOGS: DIGL/SP/GR/CAL 5840'-326'
CD/CN/GR 5820'-3000'

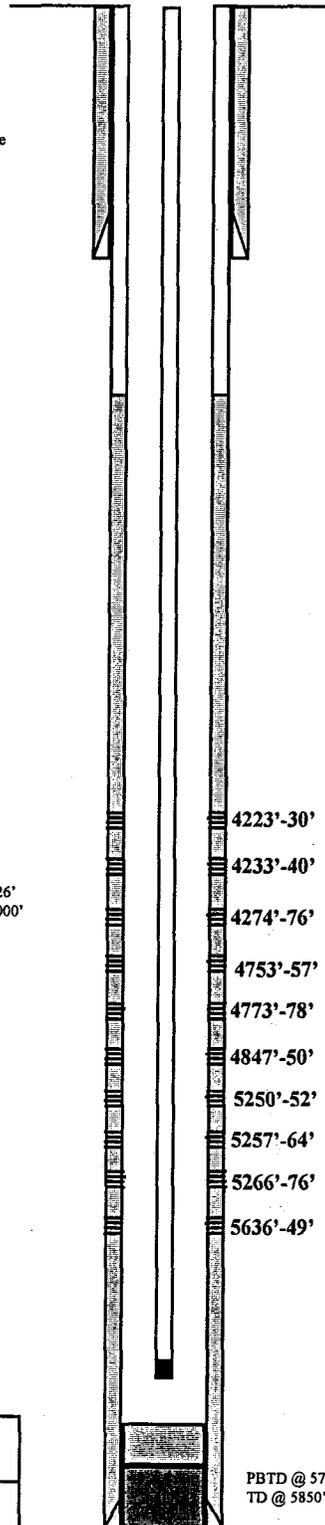
FRAC JOB

7-29-98 5636'-5649' **Frac CP sand as follows:**
111,600# 20/40 sand in 561 bbls Viking.
Perfs broke @ 2790 psi. Treated w/avg
press of 1250 psi w/avg rate of 30.6 BPM.
ISIP-1850 psi, 5 min 1700 psi. Flowback
on 12/64" ck for 3 hrs & died.

7-30-98 5250'-5276' **Frac A sand as follows:**
111,200# 20/40 sand in 550 bbls Viking.
Perfs broke @ 3511 psi. Treated w/avg
press of 1645 psi w/avg rate of 30.2 BPM.
ISIP-1920 psi, 5 min 1830 psi. Flowback
on 12/64" ck for 6 hrs & died.

8-02-98 4753'-4850' **Frac D sand as follows:**
118,164# 20/40 sand in 568 bbls Viking.
Perfs broke @ 3573 psi. Treated w/avg
press of 1850 psi w/avg rate of 30 BPM.
ISIP-2150 psi, 5 min 2013 psi. Flowback
on 12/64" ck for 7 hrs & died.

8-07-98 4223'-4276' **Frac GB sand as follows:**
110,700# 20/40 sand in 519 bbls Viking.
Perfs broke @ 3420 psi. Treated w/avg
press of 1895 psi w/avg rate of 26.3 BPM.
ISIP-2300 psi, 5 min 2150 psi. Flowback
on 12/64" ck for 4 hrs & died.



PERFORATION RECORD

Date	Depth Range	Perforation Type	Number of Holes
7-29-98	5636'-5649'	4 JSPF	52 holes
7-30-98	5250'-5252'	4 JSPF	8 holes
7-30-98	5257'-5264'	4 JSPF	28 holes
7-30-98	5266'-5276'	4 JSPF	40 holes
8-01-98	4753'-4757'	4 JSPF	16 holes
8-01-98	4773'-4778'	4 JSPF	20 holes
8-01-98	4847'-4850'	4 JSPF	12 holes
8-06-98	4223'-4230'	4 JSPF	28 holes
8-06-98	4233'-4240'	4 JSPF	28 holes
8-06-98	4274'-4276'	4 JSPF	8 holes

PBTD @ 5795'
TD @ 5850''



Inland Resources Inc.

S. Wells Draw #2-10-9-16

635 FNL 1999 FEL

NWNE Section 10-T9S-R16E

Duchesne Co, Utah

API #43-013-31774; Lease #U-76813

S. Wells Draw #5-10-9-16

Spud Date: 4-28-98
 Put on Production:
 GL: 5707.6 KB: 5717.6'

Initial Production: 74 BOPD,
 79 MCFD, 3 BWPD

Wellbore Diagram

SURFACE CASING

SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24 #
 LENGTH: 7 jts @ 293'
 HOLE SIZE: 12 1/4"
 DEPTH LANDED: 293'
 CEMENT DATA: 120 sx Premium, est 8 bbls cmt to surface

PRODUCTION CASING

SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5 #
 LENGTH: 137 jts @ 5877'
 HOLE SIZE: 7 7/8"
 DEPTH LANDED: 5888'
 CEMENT DATA: 350 sx Class C &
 370 sx Class G
 CEMENT TOP AT: surface

3902

TUBING RECORD

SIZE/GRADE/WT.: 2 7/8", M-50, 6.5 lbs
 NO. OF JOINTS: 182 jnts
 TUBING ANCHOR: 5630'
 SEATING NIPPLE: 2 7/8" (1.10")
 TOTAL STRING LENGTH:
 SN LANDED AT: 5664'
 EOT: 5758'

LOGS: DIGL/SP/GR/CAL 5900'-300'
 CD/CN/GR 5880'-3000'

SUCKER RODS

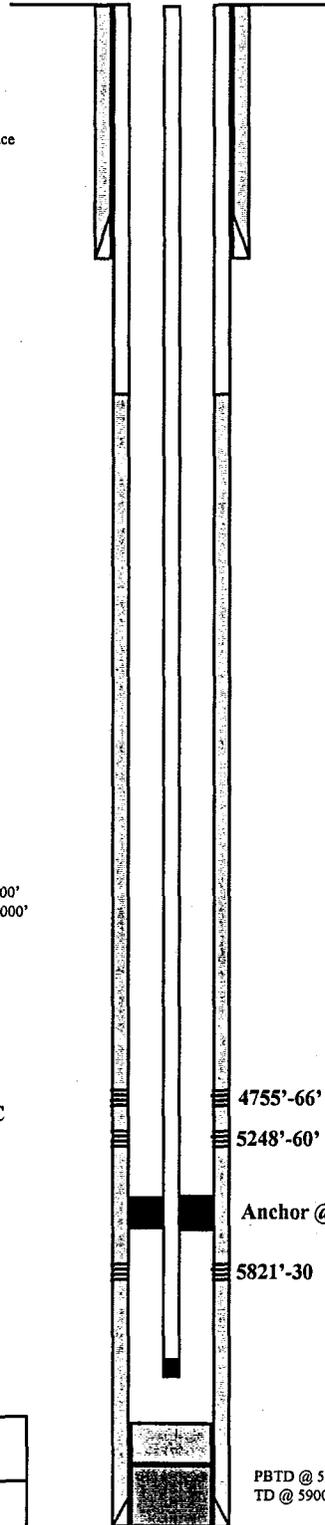
POLISH ROD: 1-1/2" x 22'
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED: 7 SPM
 4-1 1/2" wt rods, 4-3/4" scraped, 122-3/4" plain,
 96-3/4" scraped, 1-8", 1-4' x 3/4" pony

FRAC JOB

6-10-98 5821'-5830' Frac CP sand as follows:
 111,300# 20/40 sand in 611 bbls Viking.
 Perfs broke @ 4050 psi. Treated w/avg
 press of 2235 psi w/avg rate of 28.3 BPM.
 ISIP-2200 psi, 5 min 1650 psi. Flowback on
 12/64" ck for 3 hrs & died.

6-12-98 5248'-5260' Frac A sand as follows:
 95,420# 20/40 sand in 530 bbls Viking.
 Perfs broke @ 3220psi. Treated w/avg press
 of 1850 psi w/avg rate of 28.2 BPM. ISIP-
 1890 psi, 5 min 1775 psi. Flowback on
 12/64" ck for 4 hrs & died.

6-14-98 4755'-4766' Frac D sand as follows:
 114,163# 20/40 sand in 521 bbls Viking.
 Perfs broke @ 3070 psi. Treated w/avg
 press of 2350 psi w/avg rate of 26.4 BPM.
 ISIP-3870 psi, 5 min 2365 psi. Flowback on
 12/64" ck for 3 hrs & died. Screened out.



PERFORATION RECORD

6-09-98 5821'-5830' 4 JSPF 36 holes
 6-11-98 5248'-5260' 4 JSPF 48 holes
 6-12-98 4755'-4766' 4 JSPF 44 holes

PBTD @ 5838'
 TD @ 5900'

 **Inland Resources Inc.**
 S. Wells Draw #5-10-9-16
 1980 FNL 660 FWL
 NWNE Section 10-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31811; Lease #U-72107

S. Wells Draw #6-10-9-16

Spud Date: 6/5/98
 Put on Production: 7/13/98
 GL: 5666.9' KB: 5678.9' (12'KB)

Initial Production: 80 BOPD,
 116 MCFD, 3 BWPD

Wellbore Diagram

SURFACE CASING

SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24 #
 LENGTH: 7 jts @ 297.86'
 HOLE SIZE: 12 1/4"
 DEPTH LANDED: 308'KB
 CEMENT DATA: 120 sx Class G, est 4 bbls cmt to surface

PRODUCTION CASING

SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5 #
 LENGTH: 135 jts @ 5816'
 HOLE SIZE: 7 7/8"
 DEPTH LANDED: 5828'KB
 CEMENT DATA: 340 sx Premium Lite & 410 sx 50/50 Poz
 CEMENT TOP AT: surface

2746

TUBING RECORD

SIZE/GRADE/WT.: 2 7/8", M-50, 6.5 lbs
 NO. OF JOINTS: 166 jnts
 TUBING ANCHOR: 5152'
 SEATING NIPPLE: 2 7/8" (1.10")
 TOTAL STRING LENGTH:
 SN LANDED AT: 5248'KB
 EOT: 5312'KB

LOGS: DIGL/SP/GR/CAL 5843'-308'
 CD/CN/GR 5823'-3000'

SUCKER RODS

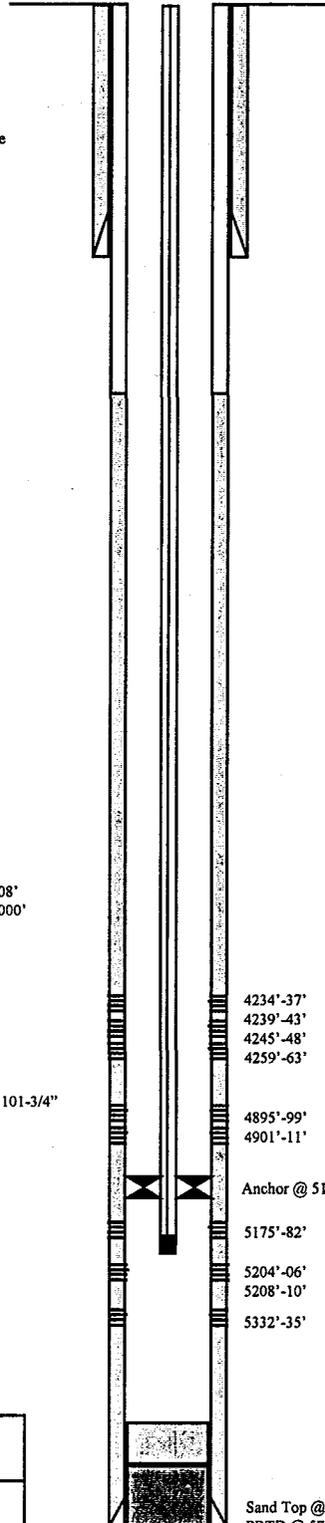
POLISHED ROD: 1-1/2" x 22' polished rod.
 SUCKER RODS: 1 - 6', 1 - 4'x3/4" pony rods, 100 - 3/4" scraped, 101-3/4" plain rods, 8 - 1" scraped, 1 - 8'x1-1/2" pony rod.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC pump
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 7 SPM

FRAC JOB

7-03-98 5175'-5335' **Frac A sand as follows:**
 115,110# 20/40 sand in 560 bbls Viking.
 Perfs broke @ 2150 psi. Treated w/avg
 press of 1975 psi w/avg rate of 30 BPM.
 ISIP-2725 psi, 5 min 2375 psi. Flowback
 on 12/64" ck for 4 hrs & died.

7-08-98 4895'-4911' **Frac C sand as follows:**
 107,835# 20/40 sand in 546 bbls Viking.
 Perfs broke @ 1850psi. Treated w/avg
 press of 1870 psi w/avg rate of 28.6 BPM.
 ISIP-3250 psi, 5 min 2762 psi. Flowback
 on 12/64" ck for 4-1/2 hrs & died.

7-10-98 4234'-4263' **Frac GB sand as follows:**
 105,040# 20/40 sand in 510 bbls Viking.
 Perfs broke @ 2900 psi. Treated w/avg
 press of 1750 psi w/avg rate of 26 BPM.
 ISIP-2160 psi, 5 min 1799 psi. Flowback
 on 12/64" ck for 3-1/2 hrs & died.



4234'-37'
 4239'-43'
 4245'-48'
 4259'-63'

4895'-99'
 4901'-11'

Anchor @ 5152'

5175'-82'

5204'-06'
 5208'-10'

5332'-35'

Sand Top @ 5611'KB
 PBTD @ 5765' KB
 TD @ 5828'KB

PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
7-02-98	5175'-5182'	4 JSPF	28 holes
7-02-98	5204'-5206'	4 JSPF	8 holes
7-02-98	5208'-5210'	4 JSPF	8 holes
7-02-98	5332'-5335'	4 JSPF	12 holes
7-07-98	4895'-4899'	4 JSPF	16 holes
7-07-98	4901'-4911'	4 JSPF	40 holes
7-09-98	4234'-4237'	4 JSPF	12 holes
7-09-98	4239'-4243'	4 JSPF	16 holes
7-09-98	4245'-4248'	4 JSPF	12 holes
7-09-98	4259'-4263'	4 JSPF	16 holes



Inland Resources Inc.

S. Wells Draw #6-10-9-16

1980 FNL 1980 FWL

SENW Section 10-T9S-R16E

Duchesne Co, Utah

API #43-013-32041; Lease #U-72107

South Wells Draw #11-10

Spud Date: 4/23/98
 Put on Production: 6/3/98
 GL: 5668' KB: 5680'

Initial Production: 124 BOPD,
 132 MCFPD, 11 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (293')
 DEPTH LANDED: 293' (GL)
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Premium cmt, est 16 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts. (5815')
 DEPTH LANDED: 5825'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 440 sk Hibond mixed & 380 sxs thixotropic
 CEMENT TOP AT: 1669' CBL

3109

TUBING

SIZE/GRADE/WT.: 2-7/8"/6.5#/M-50 tbg.
 NO. OF JOINTS: 168 jts.
 TUBING ANCHOR: 5118'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5247'
 SN LANDED AT: 5183'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
 SUCKER RODS: 4-3/4" scraped, 104-3/4" plain rods, 94-3/4" scraped
 PUMP SIZE: 2-1/2 x 1-1/2 x 16 RHAC pump
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 8 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

5/21/98 5127'-5165' Frac A-1 & A-3 sands as follows:
 97,420# 20/40 sand in 494 bbls Viking I-25 fluid. Perfs brokedown @ 3185 psi. Treated @ avg press of 2200 psi w/avg rate of 28 bpm. ISIP: 3000 psi, 5-min 2640 psi. Flowback on 12/64" choke for 4 hours and died.

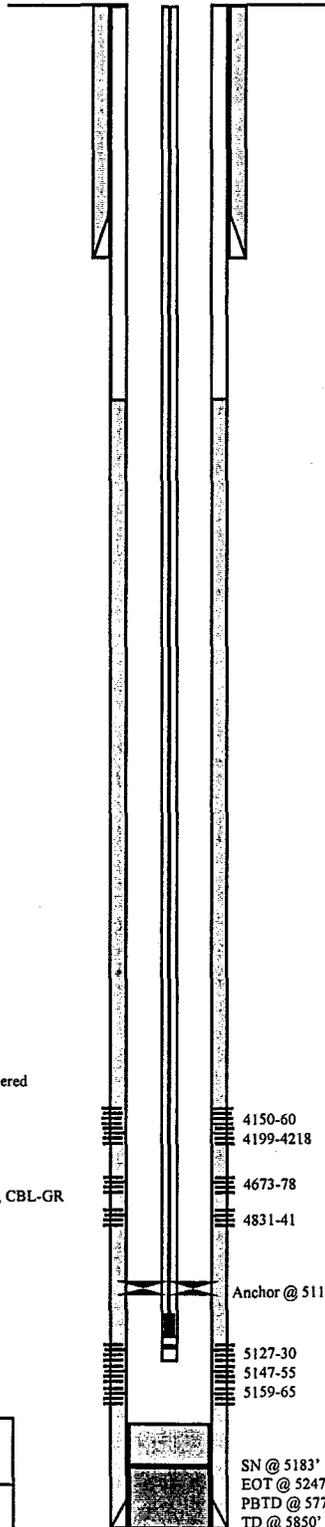
5/26/98 4831'-4841' Frac C sand as follows:
 97,480# of 20/40 sand in 508 bbls Viking I-25 fluid. Perfs brokedown @ 2860 psi. Treated @ avg press of 2100 psi w/avg rate of 26 bpm. ISIP-2350 psi, 5-min 2230 psi. Flowback on 12/64" choke for 6 hours and died.

5/28/98 4673'-4678' Frac D-1 sand as follows:
 88,960# 20/40 sand in 476 bbls Viking I-25 fluid. Perfs brokedown @ 3447 psi. Treated @ avg press of 2350 psi w/avg rate of 24 bpm. ISIP: 2500 psi, 5-min 2130 psi. Flowback on 12/64" choke for 2 hours and died.

5/26/98 4831'-4841' Frac GB-4 & GB-6 sands as follows:
 105,300# of 20/40 sand in 513 bbls Viking I-25 fluid. Perfs brokedown @ 3320 psi. Treated @ avg press of 1900 psi w/avg rate of 28 bpm. ISIP-2300 psi, 5-min 2180 psi. Flowback on 12/64" choke for 5 hours and died.

PERFORATION RECORD

5/20/98	5127'-5130'	4 JSPF	12 holes
5/20/98	5147'-5155'	4 JSPF	32 holes
5/20/98	5159'-5165'	4 JSPF	24 holes
5/22/98	4831'-4841'	4 JSPF	40 holes
5/27/98	4673'-4678'	4 JSPF	20 holes
5/29/98	4150'-4160'	4 JSPF	40 holes
5/29/98	4199'-4218'	4 JSPF	76 holes



SN @ 5183'
 EOT @ 5247'
 PBTD @ 5775'
 TD @ 5850'



Inland Resources Inc.

South Wells Draw #11-10

1606' FSL 1898' FWL

NESW Section 10-T9S-R16E

Duchesne Co, Utah

API #43-013-32045; Lease #UTU-72107

Spud Date: 3-1-97
 Put on Production: 4-3-97
 GL: 5646' KB: 5656'

Monument Federal #33-10-9-16

Attachment E-5

Wellbore Diagram

Initial Production: 70 BOPD,
 74 MCFD, 0 BWPD

SURFACE CASING

SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24 #
 LENGTH: 5 jts @ 252.20
 HOLE SIZE: 12 1/4"
 DEPTH LANDED: 262.20'
 CEMENT DATA: 160 sx Class G, est 10 bbls cmt to surface

FRAC JOB

3-21-97 5142'-5174' Frac sand as follows:
 24,822 gals 2% KCL gelled water,
 23,932# 20/40 sand, & 59,116#
 16/30 sand. Avg treating press of
 1975 psi w/avg rate of 26.8 BPM.
 ISIP-2400 psi, 5 min 1740 psi.

PRODUCTION CASING

SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5 #
 LENGTH: 136 jts @ 5765.87'
 HOLE SIZE: 7 7/8"
 DEPTH LANDED: 5775.87'
 CEMENT DATA: 160 sx Premium Lite &
 330 sx 50/50 Poz
 CEMENT TOP AT: 1100' per CBL

TUBING RECORD

SIZE/GRADE/AWT.: 2 7/8", M-50, 6.5 lbs
 NO. OF JOINTS: 165 joints
 TUBING ANCHOR: 5084'
 SEATING NIPPLE: 2 7/8" (1.10")
 TOTAL STRING LENGTH: 5209'97"
 SN LANDED AT: 5209'97"
 EOT: 5244

1318

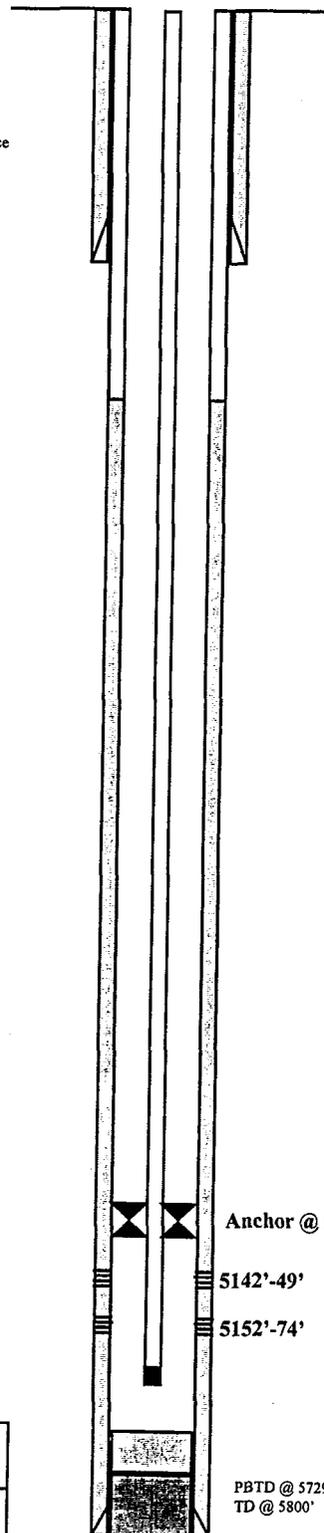
LOGS:

SUCKER RODS

POLISH ROD: 1-1/4" x 22'
 PUMP SIZE: 2-7/8" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 103"
 PUMP SPEED: 5 SPM
 RODS: 1 - 2'x1" scapered pony rod (above pump),
 1 - 1-1/2" weight rod, 6 - 1", 16 - 3/4" scapered
 rods, 183 - 3/4" plain rods, 1 - 8'x3/4" pony rod.

PERFORATION RECORD

3-20-97 5142'-5149' 4 JSPF 28 holes
 3-20-97 5152'-5174' 4 JSPF 88 holes



Anchor @ 5084'

5142'-49'

5152'-74'

PBTD @ 5729'
 TD @ 5800'



Inland Resources Inc.

Monument Federal #33-10-9-16

1980 FSL 1980 FEL

NWSE Section 10-T9S-R16E

Duchesne Co, Utah

API #43-013-31722; Lease #U-72107

Spud Date: 1-25-97
 Put on Production: 2-26-97
 GL: 5668.6' KB: 5678.6' (10'KB)

Monument Federal #43-10-9-16

Wellbore Diagram

Initial Production: 84 BOPD,
 38 MCFD, 0 BWPD

SURFACE CASING

SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24 #
 LENGTH: 5 jts @ 254.25'
 HOLE SIZE: 12 1/4"
 DEPTH LANDED: 264.25'
 CEMENT DATA: 160 sx Class G, est 5 bbls cmt to surface

FRAC JOB

2-07-97 5175'-5203' Frac sand as follows:
 23,562 gals 2% KCL gelled water,
 22,500# 20/40 sand, & 55,800# 16/30
 sand. Avg treating press of 1950 psi
 w/avg rate of 30 BPM. ISIP-2450 psi, 5
 min 1670 psi.

2-24-97 4724'-4730' Frac sand as follows:
 10,668 bbls 2% KCL gelled water,
 14,190# 16/30 sand. Avg treating press
 of 2500 psim w/avg rate of 22.8 BPM.
 ISIP-2200 psi, 5 min 1760 psi.

PRODUCTION CASING

SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5 #
 LENGTH: 140 jts @ 5742.28
 HOLE SIZE: 7 7/8"
 DEPTH LANDED: 5786.33'KB
 CEMENT DATA: 180 sx Premium Lite &
 400 sx 50/50 Poz
 CEMENT TOP AT: 1050' per CBL

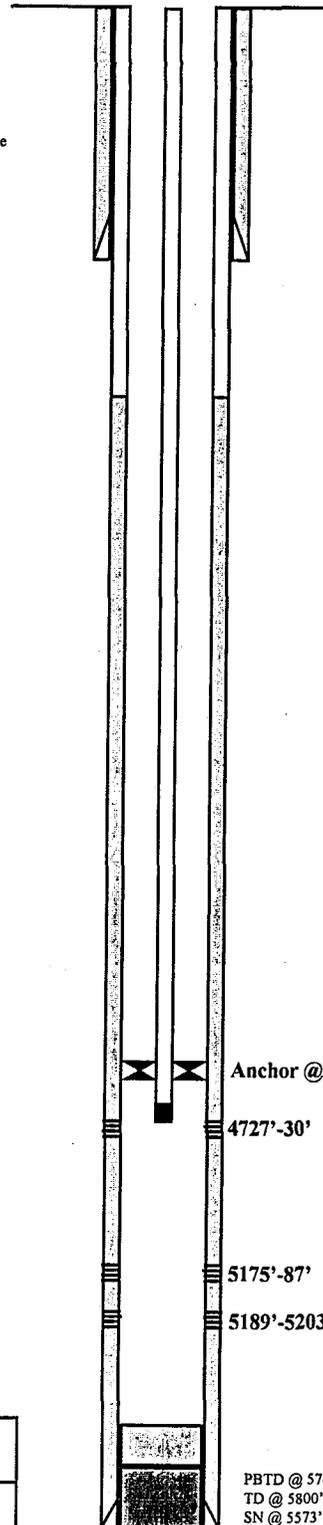
2693

TUBING RECORD

SIZE/GRADE/WT.: 2 7/8", M-50, 6.5 lbs
 NO. OF JOINTS: 179 jts
 TUBING ANCHOR: 4701.24'KB
 SEATING NIPPLE: 2 7/8" (1.10")
 TOTAL STRING LENGTH: 4698.08'
 SN LANDED AT: 5573.18'KB
 EOT: 5608.08' KB

SUCKER RODS

POLISH ROD: 1-1/4" x 22'
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED: 3 SPM
 220-3/4" plain, 1-8" x 3/4" pony
 1 - 2"x7/8" scraped pony rod
 1 - 1-1/2" weight rod
 1 - 2"x7/8" scraped pony rod
 pump.



PERFORATION RECORD

2-06-97	5175'-5187'	4 JSPF	48 holes
2-06-97	5189'-5203'	4 JSPF	56 holes
2-21-97	4727'-4730'	4 JSPF	12 holes



Inland Resources Inc.

Monument Federal #43-10-9-16

1914 FSL 722 FEL
 NESE Section 10-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31723; Lease #U-72107

PBTD @ 5749'
 TD @ 5800'
 SN @ 5573'

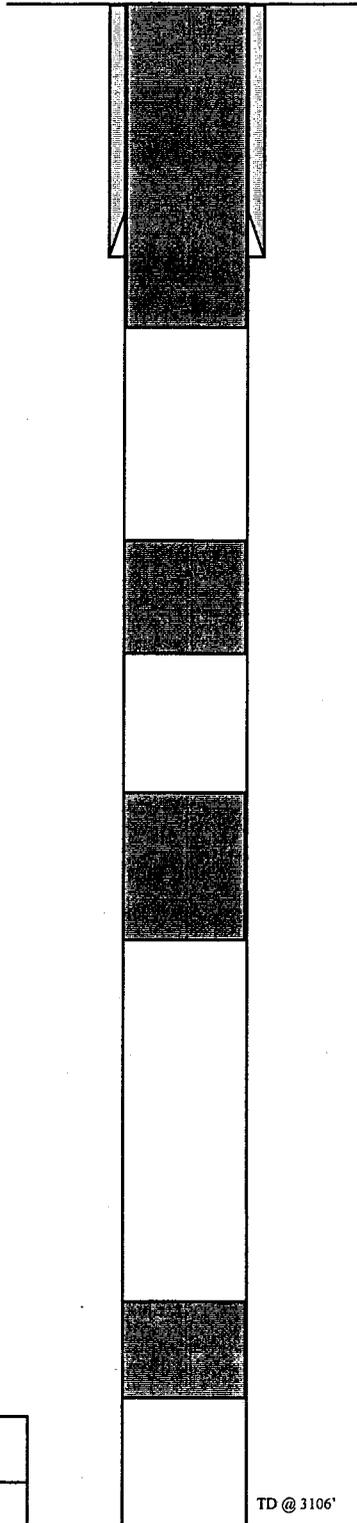
Castle Peak Unit #7 R

Spud Date: 9/18/81
P&A'd: 9/26/81
GL: ? KB: 5594'

Put on Production: Dry Hole
Cumulative Production
0 BO
0 MCF
0 BW

Per State of Utah-DOGMR records, this well was drilled by Diamond Shamrock. Current status on file is P&A'd. Cement plug detail was not available.

P&A Wellbore Diagram



TD @ 3106'

	Inland Resources Inc.
	Castle Peak Unit #7 R 2050 FNL 700 FEL SENE Section 10-T9S-R16E Duchesne Co, Utah API #43-013-30554; Lease #U-017985

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (435) 722-5068
Fax (435) 722-5727

Attachment F-1

WATER ANALYSIS REPORT

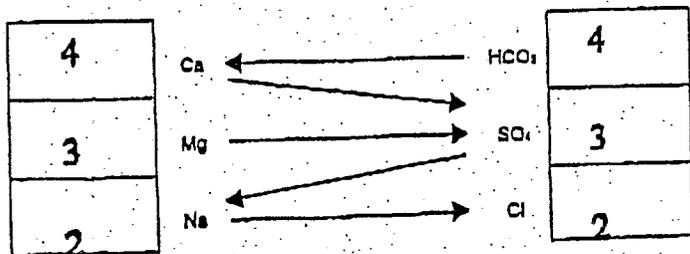
Company INLAND PRODUCTION Address _____ Date 1-27-00

Source JOHNSON Date Sampled 1-26-00 Analysis No. _____

	Analysis	mg/l(ppm)	*Mg/l
1. PH		<u>7.4</u>	
2. H ₂ S (Qualitative)		<u>0.5</u>	
3. Specific Gravity		<u>1.001</u>	
4. Dissolved Solids		<u>600</u>	
5. Alkalinity (CaCO ₃)	CO ₃	<u>0</u>	+ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)	HCO ₃	<u>240</u>	+ 61 <u>4</u> HCO ₃
7. Hydroxyl (OH)	OH	<u>0</u>	+ 17 <u>0</u> OH
8. Chlorides (Cl)	Cl	<u>71</u>	+ 35.5 <u>2</u> Cl
9. Sulfates (SO ₄)	SO ₄	<u>130</u>	+ 48 <u>3</u> SO ₄
10. Calcium (Ca)	Ca	<u>72</u>	+ 20 <u>4</u> Ca
11. Magnesium (Mg)	Mg	<u>41</u>	+ 12.2 <u>3</u> Mg
12. Total Hardness (CaCO ₃)		<u>350</u>	
13. Total Iron (Fe)		<u>0.6</u>	
14. Manganese			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Saturation Values

CaCO₃
CaSO₄ · 2H₂O
MgCO₃

Distilled Water 20°C

13 Mg/l
2,080 Mg/l
103 Mg/l

Compound	Eqiv. Wt.	X	Mg/l	=	Mg/l
Ca(HCO ₃) ₂	11.04	<u>4</u>			<u>324</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19	<u>3</u>			<u>181</u>
MgCl ₂	47.62				
NaHCO ₃	64.00				
Na ₂ SO ₄	71.03				
NaCl	58.48	<u>2</u>			<u>117</u>

REMARKS _____

WATER ANALYSIS REPORT

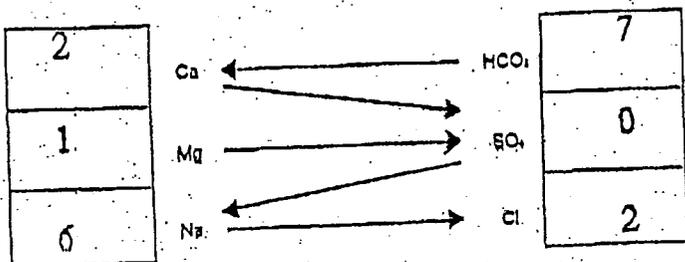
Company INLAND PRODUCTION Address _____ Date 8-25-99
 Source MBIF Date Sampled 8-25-99 Analysis No. _____

	Analysis	mg/l(ppm)	*Mg/l
1. PH	8.0		
2. H ₂ S (Qualitative)	0		
3. Specific Gravity	1.001		
4. Dissolved Solids		688	
5. Alkalinity (CaCO ₃)			
6. Bicarbonate (HCO ₃)			
7. Hydroxyl (OH)			
8. Chlorides (Cl)			
9. Sulfates (SO ₄)			
10. Calcium (Ca)			
11. Magnesium (Mg)			
12. Total Hardness (CaCO ₃)			
13. Total Iron (Fe)			
14. Manganese			
15. Phosphate Residuals			

	CO ₃	HCO ₃	OH	Cl	SO ₄	Ca	Mg
	0	430	0	71	0	40	12
	+ 30	+ 61	+ 17	+ 35.5	+ 48	+ 20	+ 12.2
	0	7	0	2	0	2	1
	CO ₃	HCO ₃	OH	Cl	SO ₄	Ca	Mg

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,000 Mg/l
MgCO ₃	103 Mg/l

Compound	Eq. Wt.	X	Meq/l	=	Mol
Ca(HCO ₃) ₂	81.04	2			162
CaSO ₄	68.07				
CaCl ₂	55.50	1			73
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19				
MgCl ₂	47.62	4			336
NaHCO ₃	84.00				
Na ₂ SO ₄	71.03				
NaCl	58.48	2			117

REMARKS _____

UNICHEM

A Division of BJ Services

435 722 5727

P.O. Box 217
Roosevelt, Utah 84066

Attachment F-3

Office (435) 722-5066
Fax (435) 722-5727

WATER ANALYSIS REPORT

Company Inland Address _____ Date 1/19/01

Source So. Wells Draw Date Sampled 1/18/01 Analysis No. _____
7-10-9-16

Analysis	mg/l(ppm)	*Meg/l
1. PH	9.2	
2. H ₂ S (Qualitative)	0.5	
3. Specific Gravity	1.010	
4. Dissolved Solids	11,808	
5. Alkalinity (CaCO ₃)	CO ₃ 120	+ 30 4 CO ₃
6. Bicarbonate (HCO ₃)	HCO ₃ 1,220	+ 61 20 HCO ₃
7. Hydroxyl (OH)	OH 0	+ 17 0 OH
8. Chlorides (Cl)	Cl 6,000	+ 35.5 170 Cl
9. Sulfates (SO ₄)	SO ₄ 0	+ 48 0 SO ₄
10. Calcium (Ca)	Ca 4	+ 20 0 Ca
11. Magnesium (Mg)	Mg 2	+ 12.2 0 Mg
12. Total Hardness (CaCO ₃)	20	
13. Total Iron (Fe)	1.1	
14. Manganese		
15. Phosphate Residuals		

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

Compound	Equiv. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04				
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00		24		2,016
Na ₂ SO ₄	71.03				
NaCl	58.46		170		9,938

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

Complete & Compatibility

REMARKS _____

 Received Time-Jan. 22.-11:27AM

435 722 5727

Attachment F-4

AQUAMIX SCALING PREDICTIONS

COMPANY: Inland Production
 LOCATION:
 SYSTEM:

1/19/01

WATER DESCRIPTION:	Johnson Water	So Wells Draw 7-10-1-16
P-ALK AS PPM CaCO3	0	200
M-ALK AS PPM CaCO3	393	2001
SULFATE AS PPM SO4	130	0
CHLORIDE AS PPM Cl	71	6000
HARDNESS AS PPM CaCO3	0	0
CALCIUM AS PPM CaCO3	180	10
MAGNESIUM AS PPM CaCO3	169	16
SODIUM AS PPM Na	46	4462
BARIUM AS PPM Ba	0	0
STRONTIUM AS PPM Sr	0	0
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	600	11808
TEMP (DEG-F)	100	100
SYSTEM pH	7.4	9.2

WATER COMPATIBILITY CALCULATIONS

Johnson Water AND So Wells Draw 7-1

CONDITIONS: pH=8.3. TEMPERATURE ESTIMATED FROM COMPONENT WATERS.

WATER ONE IS Johnson Water

% Water 1	STIFF DAVIS CaCO3 INDEX	lbs/1000 BBL EXCESS CaCO3	mg/l BaSO4 IN EXCESS OF SATURATION	mg/l SrO4 IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
100	1.23	56	0	0	0
90	1.28	52	0	0	0
80	1.28	47	0	0	0
70	1.26	42	0	0	0
60	1.21	36	0	0	0
50	1.14	30	0	0	0
40	1.06	24	0	0	0
30	.94	18	0	0	0
20	.78	12	0	0	0
10	.55	6	0	0	0
0	.10	0	0	0	0

Attachment "G"

**South Wells Draw Federal #7-10-9-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5171	5238	5205	2150	0.85	2125
4806	4902	4854	3810	1.22	3762
4210	4249	4230	2280	0.97	2260
				Minimum	<u><u>2125</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Avg. Depth})) / \text{Avg. Depth}$



DAILY COMPLETION REPORT

WELL NAME S. WELLS DRAW 7-10 Report Date 6/21/98 Completion Day 3
Present Operation Perf D/C sds. Rig Flint #4354

WELL STATUS

Surf Csg: 8-5/8 @ 325' KB Liner @ Prod Csg 5-1/2 @ 5834 Csg PBD 5781
Tbg: Size 2-7/8 Wt 6.5# Grd M-50 Pkr/EOT @ BP/Sand PBD:

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Contains 4 rows of perforation data for Zone A.

CHRONOLOGICAL OPERATIONS

Date Work Performed: 6/20/98 SITP: 60 SICP: 80
Bleed gas off well. IFL @ 4400'. Made 4 swab runs, rec 18 BTF w/tr oil. FFL @ 5200'. TOH w/tbg. NU isolation tool. RU BJ Services & frac A sds w/120,000# 20/40 sd in 569 bbls Viking I-25 fluid. Perfs broke dn @ 2840 psi. Treated @ ave press of 1700 psi w/ave rate of 33 BPM. ISIP: 2150 psi, 5 min: 1930 psi. Flowback on 12/64 choke for 4 hrs & died. Rec 141 BTF (est 25% of load). SIFN w/est 428 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered 569 Starting oil rec to date 0
Fluid lost/recovered today 141 Oil lost/recovered today 0
Ending fluid to be recovered 428 Cum oil recovered 0
IFL 4400 FFL 5200 FTP Choke 12/64 Final Fluid Rate Final oil cut Tr.

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand Frac
Company: BJ Services
Procedure:
3000 gal of pad
1000 gal w/1-6 ppg of 20/40 sd
8000 gal w/6-8 ppg of 20/40 sd
5000 gal w/8-10 ppg of 20/40 sd
1834 gal w/10 ppg of 20/40 sd
Flush w/5082 gal of 10# Linear gel

COSTS

Flint rig 904
BOP 135
Tanks 30
Wtr 700
HO Trk 680
Frac 21,099
Flowback - super 160
IPC Supervision 200

Max TP 2840 Max Rate 35.4 Total fluid pmpd: 569 bbls
Avg TP 1700 Avg Rate 33 Total Prop pmpd: 120,000#
ISIP 2150 5 min 1930 10 min 15 min

Completion Supervisor: Gary Dietz

DAILY COST: \$23,908
TOTAL WELL COST: \$203,320



DAILY COMPLETION REPORT

WELL NAME S. WELLS DRAW 7-10 Report Date 6/24/98 Completion Day 5
Present Operation Perf GB sds. Rig Flint #4354

WELL STATUS

Surf Csg: 8-5/8 @ 325' KB Liner @ Prod Csg 5-1/2 @ 5834 Csg PBTD 5781
Tbg: Size 2-7/8 Wt 6.5# Grd M-50 Pkr/EOT @ BP/Sand PBTD: 5041

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include D/C, A zones with various perforation intervals and shot counts.

CHRONOLOGICAL OPERATIONS

Date Work Performed: 6/23/98 SITP: 20 SICP: 40
Bleed gas off well. IFL @ 4500, made 3 swb runs, rec 3 BTF, FFL @ 4800'. TOH w/tbg. NU isolation tool. RU BJ Services and frac D/C sands w/87,000# 20/40 sd in 418 bbls Viking I-25 fluid. Perfs broke dn @ 1811 psi. Treated @ ave press of 2450 psi w/ave rate of 30 bpm. Rapid increase of pressure caused sd to be cut @ blender @ 9#. Flushed 55 bbls before screening out w/8.7# sd @ perfs. ISIP: 3810 psi, 5 min: 2400 psi. Est 71,000# sd in perfs, 16,000# sd left in csg. Flowback on 12/64" ck for 5-1/2 hrs & died. Rec 137 BTF (est 33% of load). SIFN w/est 568 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered 290 Starting oil rec to date 0
Fluid lost/recovered today 278 Oil lost/recovered today 0
Ending fluid to be recovered 568 Cum oil recovered 0
IFL 4500 FFL 4800 FTP Choke 12/64 Final Fluid Rate Final oil cut

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand Frac
Company: BJ Services
Procedure: 3000 gal of pad
1000 gal w/1-6 ppg of 20/40 sd
7000 gal w/6-8 ppg of 20/40 sd
4246 gal w/8-10 ppg of 20/40 sd
Flush w/2310 gal of 10# Linear gel (2410 short). Screened out w/ 8.7# sd @ perfs. Est 71,000# sd in perfs, 16,000# sd in csg.

COSTS

Flint rig 1,381
BOP 135
Tanks 30
Wtr 700
HO Trk 630
Frac 19,220
Flowback - super 220
IPC Supervision 200

Max TP 4000 Max Rate 37.6 Total fluid pmpd: 418 bbls
Avg TP 2450 Avg Rate 30 Total Prop pmpd: 87,000#
ISIP 3810 5 min 2400 10 min 15 min
Completion Supervisor: Gary Dietz

DAILY COST: \$22,516
TOTAL WELL COST: \$229,984



DAILY COMPLETION REPORT

WELL NAME: SWD 7-10-9-16 Report Date: 6-26-98 Completion Day: 7
 Present Operation: Run prod string Rig: Flint #4354

WELL STATUS

Surf Csg: 8-5/8 @ 325 KB Liner: _____ @ _____ Prod Csg: 5-1/2 @ 5834' Csg PBTD: 5781'
 Tbg: Size: 2-7/8 Wt: 6,5# Grd: M-50 Pkr/EOT @: _____ BP/Sand PBTD: 4760'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D/C	<u>4806-10</u>	<u>4/8</u>			
	<u>4878-85</u>	<u>4/28</u>			
	<u>4897-4902</u>	<u>4/20</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 6-25-98 SITP: _____ SICP: _____

Bleed gas off well. Made 5 Swab runs, rec 12 bbls WTR & 3 bbls oil. IFL @ 3500' FFL @4200'. TOOH w/TBG. NU isolation tool. RU BJ Services and frac GB sand w/ 88,500# of 20/40 sand in 563 bbls of Viking I-25 fluid. Perfs broke down @ 2720 psi, treated @ average press of 1675 psi w/ average rate of 26.1 BPM. ISIP - 2280 psi, 5 min SI 2050 psi. Flow back on 12/64 choke for 5 Hrs & died. Recovered 130 BTF (est 23 % of load) SIFN Est 1377 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 478 bbls Starting oil rec to date: 0
 Fluid lost/recovered today: 899 bbls Oil lost/recovered today: 3
 Ending fluid to be recovered: 1377 bbls Cum oil recovered: 3
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
 Company: BJ Services

Procedure or Equipment detail:

- 2973 GAL PAD
- 1331 GAL W/ 1-6 LB/GAL OF 20/40 SAND
- 9114 GAL W/ 6-8 LB/GAL OF 20/40 SAND
- 4897 GAL W/ 8-10 LB/GAL OF 20/40 SAND
- 1210 GAL OF 10 LB/GAL OF 20/40 SAND
- FLUSH W/ 4116 GAL OF 10 LB LINEAR GEL

COSTS

Flint rig	\$1,174
Dragon H/O	\$650
BOP	\$135
Frac	\$19,000
WTR	\$700
Flow back - sup	\$120
Tanks	\$60
Supervision	\$200

Max TP: 1740 Max Rate: 26.2 Total fluid pmpd: 563 BBLs
 Avg TP: 1675 Avg Rate: 26.1 Total Prop pmpd: 88,500 #
 ISIP: 2280 5 min: 2050 10 min: _____ 15 min: _____
 Completion Supervisor: Brad Meham

DAILY COST: \$22,039
 TOTAL WELL COST: \$256,417

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Plug #1 Set 582' plug from 4706'-5288' with 100 sx Class "G" cement.
2. Plug #2 Set 179' plug from 4110'-4299' with 30 sx Class "G" cement.
3. Plug #3 Set 200' plug from 2000'-2200' with 30 sx Class "G" cement.
4. Plug #4 Set 100' plug from 265'-365' (50' on either side of casing shoe) with 15 sx Class "G" cement.
5. Plug #5 Set 50' plug from surface with 10 sx Class "G" cement.
6. Pump 10 sx Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 315' to surface.

The approximate cost to plug and abandon this well is \$18,000.

S. Wells Draw #7-10-9-16

Spud Date: 5-12-98
 Put on Production: 6-26-98
 GL: 5644' KB: 5654'

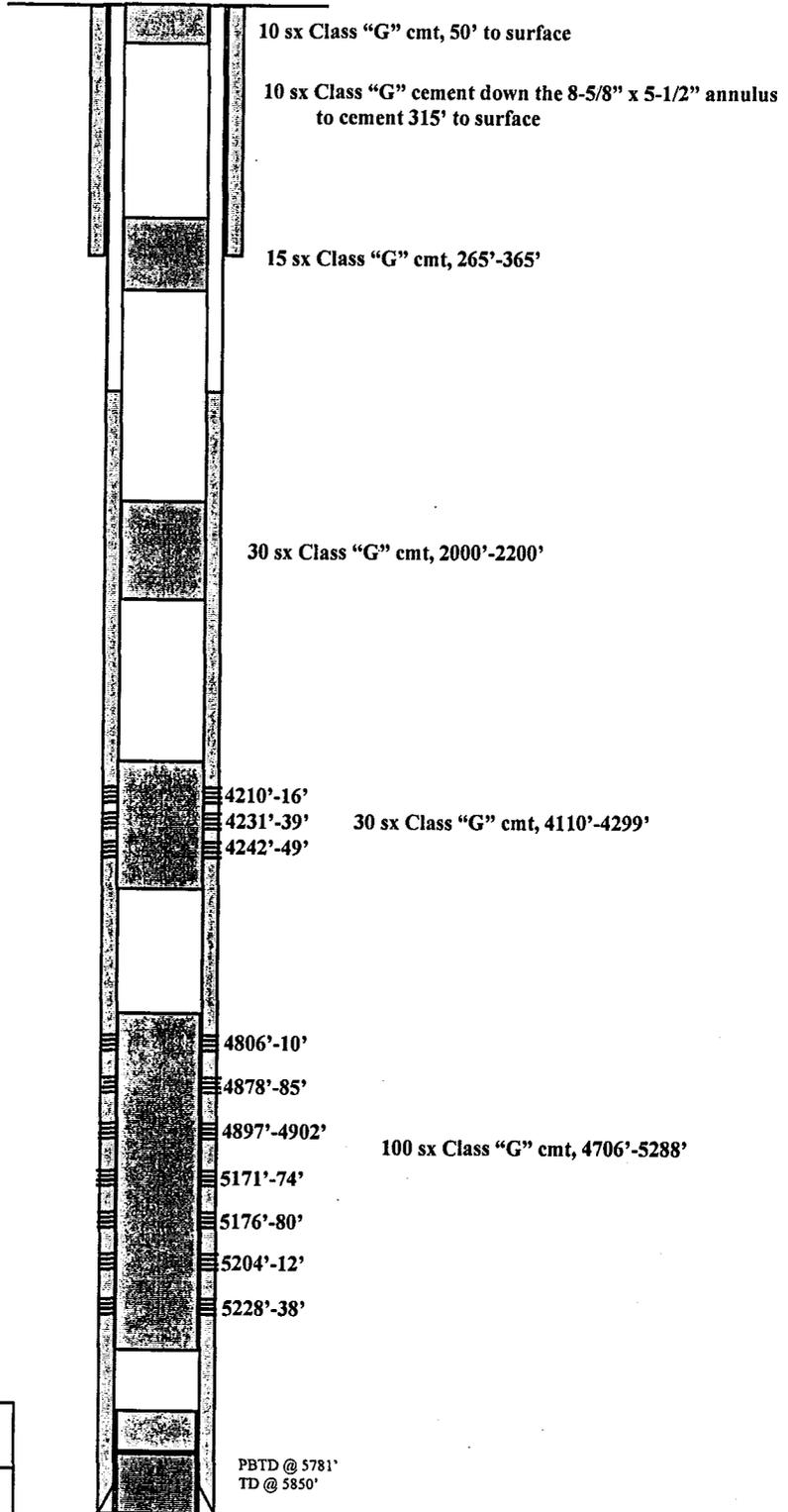
Proposed P&A
 Wellbore Diagram

SURFACE CASING

SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24 #
 LENGTH: 8 jts @ 315'
 HOLE SIZE: 12 1/4"
 DEPTH LANDED: 315'
 CEMENT DATA: 120 sx Class G & 15 sx Class G Neat,
 est 7 bbls cmt to surface

PRODUCTION CASING

SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5 #
 LENGTH: 135 jts @ 5822'
 HOLE SIZE: 7 7/8"
 DEPTH LANDED: 5833'
 CEMENT DATA: 370 sx 28:72 Poz III &
 375 sx Class G
 CEMENT TOP AT: surface



PBTD @ 5781'
 TD @ 5850'

Inland Resources Inc.
 S. Wells Draw #7-10-9-16
 1795 FNL 2053 FEL
 SWNE Section 10-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32042; Lease #U-72107

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company **Well:** South Wells Draw 7-10-9-16

Location: 10/9S/16E **API:** 43-013-32042

Ownership Issues: The proposed well is located on BLM land. The well is located in the South Wells Draw Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the South Wells Draw Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 315 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5833 feet and has a cement top at 3892'. A cement bond log verifies adequate bond well above the injection zone. A 2 7/8 inch tubing with a packer will be set at 4160 feet. A mechanical integrity test will be run on the well prior to injection. There are 7 producing wells in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1700 feet. Injection shall be limited to the interval between 4210 feet and 5238 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 7-10-9-16 well is .85 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2125 psig. The requested maximum pressure is 2125 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

South Wells Draw 7-10-9-16
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the South Wells Draw Unit July 16, 2001. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill

Date 06/12/2001

INJECTION WELL - PRESSURE TEST

Well Name: S. Wells Draw 7-10-9-16 API Number: 43-013-32092
 Qtr/Qtr: SW/NE Section: 10 Township: 9S Range: 16E
 Company Name: Inland Production Company
 Lease: State: _____ Fee: _____ Federal: Indian: _____
 Inspector: Dennis L Ingram Date: 9/26/01

Initial Conditions:

Tubing - Rate: _____ Pressure: 240 psi
 Casing/Tubing Annulus - Pressure: 1020 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1020</u>	<u>240</u>
5	<u>1020</u>	<u>240</u>
10	<u>1020</u>	<u>240</u>
15	<u>1020</u>	<u>240</u>
20	<u>1020</u>	<u>240</u>
25	<u>1020</u>	<u>240</u>
30	<u>1020</u>	<u>240</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 240 psi
 Casing/Tubing Annulus Pressure: 240 psi

COMMENTS: Tested because of conversion @ 10:30 am
Also Paton Chart

[Signature]
 Operator Representative

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. UTU-72107	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		7. UNIT AGREEMENT NAME NA	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		8. FARM OR LEASE NAME S. WELLS DRAW 7-10-9-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NE Section 10, T09S R16E 1795 FNL 2053 FEL		9. WELL NO. S. WELLS DRAW 7-10-9-16	
14. API NUMBER 43-013-32042		10. FIELD AND POOL OR WILDCAT MONUMENT BUTTE	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5644 GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NE Section 10, T09S R16E	
12. COUNTY OR PARISH DUCHESNE		13. STATE UT	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/> Injection Conversion	
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a producing to an injection well on 9/24/01. The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly 4120'. On 9/22/01 Mr. Dennis Ingram w/ State DOGM was notified of the intent to conduct a MIT on the casing. On 9/26/01 the casing was pressured to 1020 psi w/ no pressure loss charted in the 1/2 hour test. Mr. Dennis Ingram was there to witness the test. The well is shut in and waiting on permission to inject.

RECEIVED

OCT 01 2001

DIVISION OF
OIL, GAS AND MINING

18 I hereby certify that the foregoing is true and correct

SIGNED Krishna Russell TITLE Production Clerk DATE 9/28/01
Krishna Russell

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 9/26/01 Time 10:30 am pm
Test Conducted by: Joey Mechem
Others Present: Verdell Marx

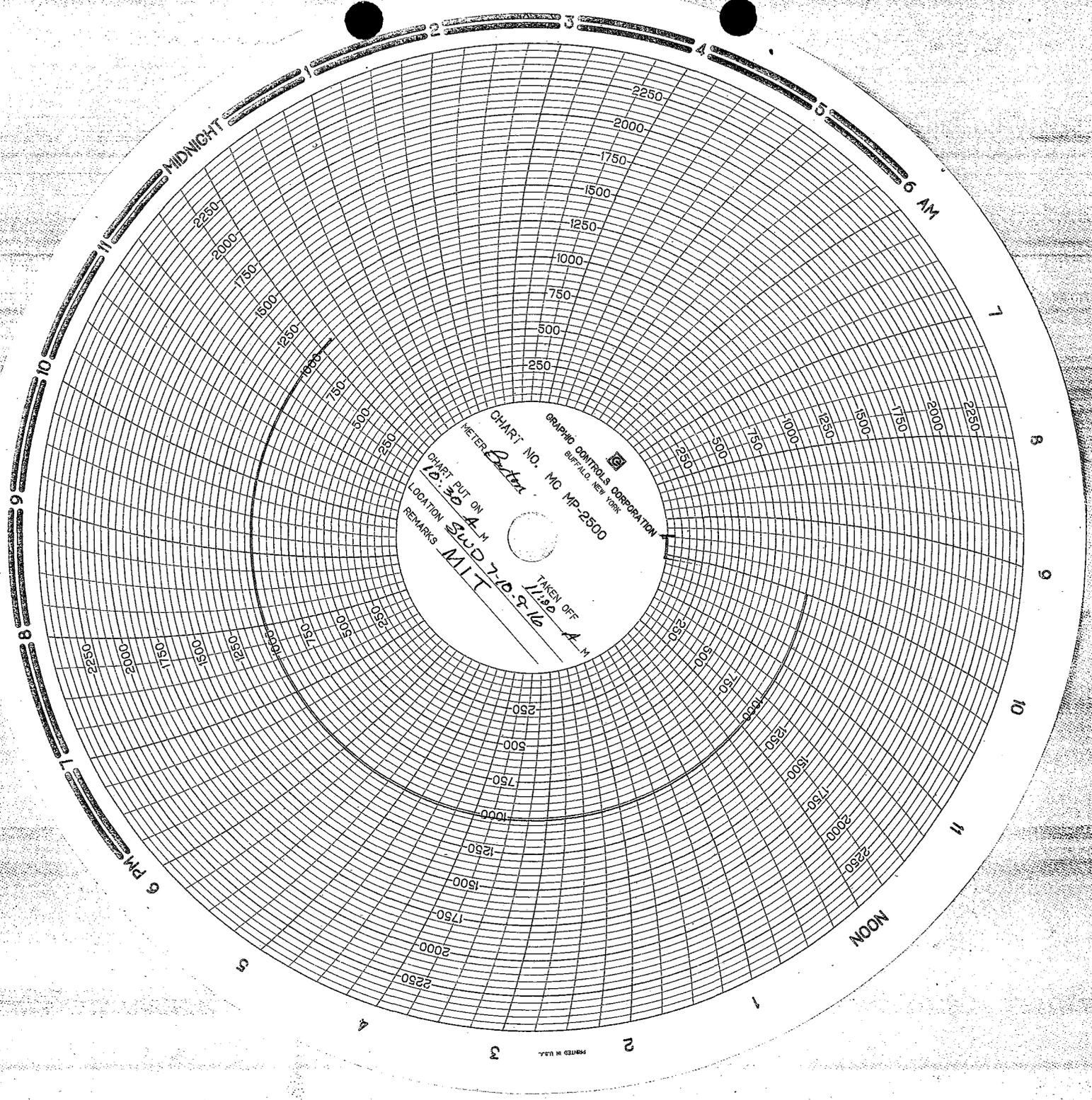
Well: <u>SWD 7-10-9-16</u>	Field: <u>South Wells Draw</u>
Well Location: <u>Duchesne Co.</u> <u>SE1/4 NE Sec 10-T9S-R16E</u>	API No: <u>43-013-32041</u> <u>UTU 72107</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1020</u>	psig
5	<u>1020</u>	psig
10	<u>1020</u>	psig
15	<u>1020</u>	psig
20	<u>1020</u>	psig
25	<u>1020</u>	psig
30 min	<u>1020</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 240 psig

Result: Pass Fail

Signature of Witness: Dennis Ingram
Signature of Person Conducting Test: Joey Mechem



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-2500

METER *Rata*

CHART PUT ON *12:35 A.M.*

LOCATION *SUD 7-10*

REMARKS *11M*

TAKEN OFF *A.M.*

7/5 21/11

PRINTED IN U.S.A.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

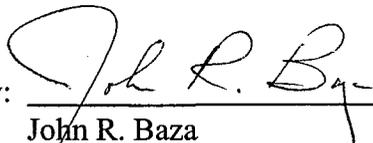
Cause No. 231-04

Operator: Inland Production Company
Well: S. Wells Draw 7-10-9-16
Location: Section 10, Township 9 South, Range 16 East, Duchesne County
API No.: 43-013-32042
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on July 16, 2001.
2. Maximum Allowable Injection Pressure: 2125 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4210 feet - 5238 feet)

Approved by:


John R. Baza
Associate Director

10/9/2001

Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-72107

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
S. WELLS DRAW

8. Well Name and No.
S. WELLS DRAW 7-10-9-16

9. API Well No.
43-013-32042

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1795 FNL 2053 FEL SW/NE Section 10, T09S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Report of first injection
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was put on injection at 12:00 p.m. on 10/12/01.

RECEIVED

OCT 15 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct
Signed *Pat Handley* Title Permit Clerk Date 10/12/01

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697



Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: <u>Inland Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
<u>city Denver state Co zip 80202</u>	Title: <u>Engineering Tech.</u>
Phone: <u>(303) 893-0102</u>	Date: <u>9/15/2004</u>
Comments:	

NEW OPERATOR

Company: <u>Newfield Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
<u>city Denver state Co zip 80202</u>	Title: <u>Engineering Tech.</u>
Phone: _____	Date: <u>9/15/2004</u>
Comments:	

(This space for State use only)

Transfer approved by: *A. Hunt* Approval Date: 9-20-04
 Title: Perk. Services Manager

Comments: Note: Indian County wells will require EPA approval.

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	---

CA No.

Unit:

SOUTH WELLS DRAW (GR)

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
S WELLS DRAW 15-34-8-16	34	080S	160E	4301331670	13269	Federal	WI	A
CASTLE PEAK 1-3	03	090S	160E	4301330639	13269	Federal	WI	A
S WELLS DRAW 4-3-9-16	03	090S	160E	4301332096	13269	Federal	OW	P
BALCRON MON FED 14-4	04	090S	160E	4301331666	13269	Federal	WI	A
MON FED 13-4-9-16	04	090S	160E	4301331716	13269	Federal	OW	P
CASTLE PEAK 9R	05	090S	160E	4301315787	99998	Federal	NA	PA
MON FED 41-8-9-16	08	090S	160E	4301331619	13269	Federal	WI	A
MON FED 31-8-9-16	08	090S	160E	4301331721	13269	Federal	OW	P
FEDERAL 21-9Y	09	090S	160E	4301331396	13269	Federal	WI	A
MON FED 11-9-9-16	09	090S	160E	4301331618	13269	Federal	OW	P
S WELLS DRAW 9-9-9-16	09	090S	160E	4301332043	13269	Federal	WI	A
S WELLS DRAW 16-9-9-16	09	090S	160E	4301332044	13269	Federal	OW	P
CASTLE PK FED 24-10A	10	090S	160E	4301330555	13269	Federal	OW	P
MON FED 33-10-9-16	10	090S	160E	4301331722	13269	Federal	OW	P
MON FED 43-10-9-16	10	090S	160E	4301331723	13269	Federal	WI	A
S WELLS DRAW 2-10-9-16	10	090S	160E	4301331774	13269	Federal	OW	P
S WELLS DRAW 5-10-9-16	10	090S	160E	4301331811	13269	Federal	WI	A
S WELLS DRAW 6-10-9-16	10	090S	160E	4301332041	13269	Federal	OW	P
S WELLS DRAW 7-10-9-16	10	090S	160E	4301332042	13269	Federal	WI	A
S WELLS DRAW 11-10-9-16	10	090S	160E	4301332045	13269	Federal	WI	A
S WELLS DRAW 12-10-9-16	10	090S	160E	4301332046	13269	Federal	OW	P
S WELLS DRAW 13-10-9-16	10	090S	160E	4301332047	13269	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-72107
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: S WELLS DRAW 7-10-9-16
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013320420000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1795 FNL 2053 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 10 Township: 09.0S Range: 16.0E Meridian: S		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/23/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 50px;" type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 08/22/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 08/23/2011 the casing was pressured up to 1600 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 200 psig during the test. There was a State representative available to witness the test - Dennis Ingram.</p>		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/25/2011	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 8/23/2011 Time 9:30 (am/pm)
Test Conducted by: Wade Davis
Others Present: _____

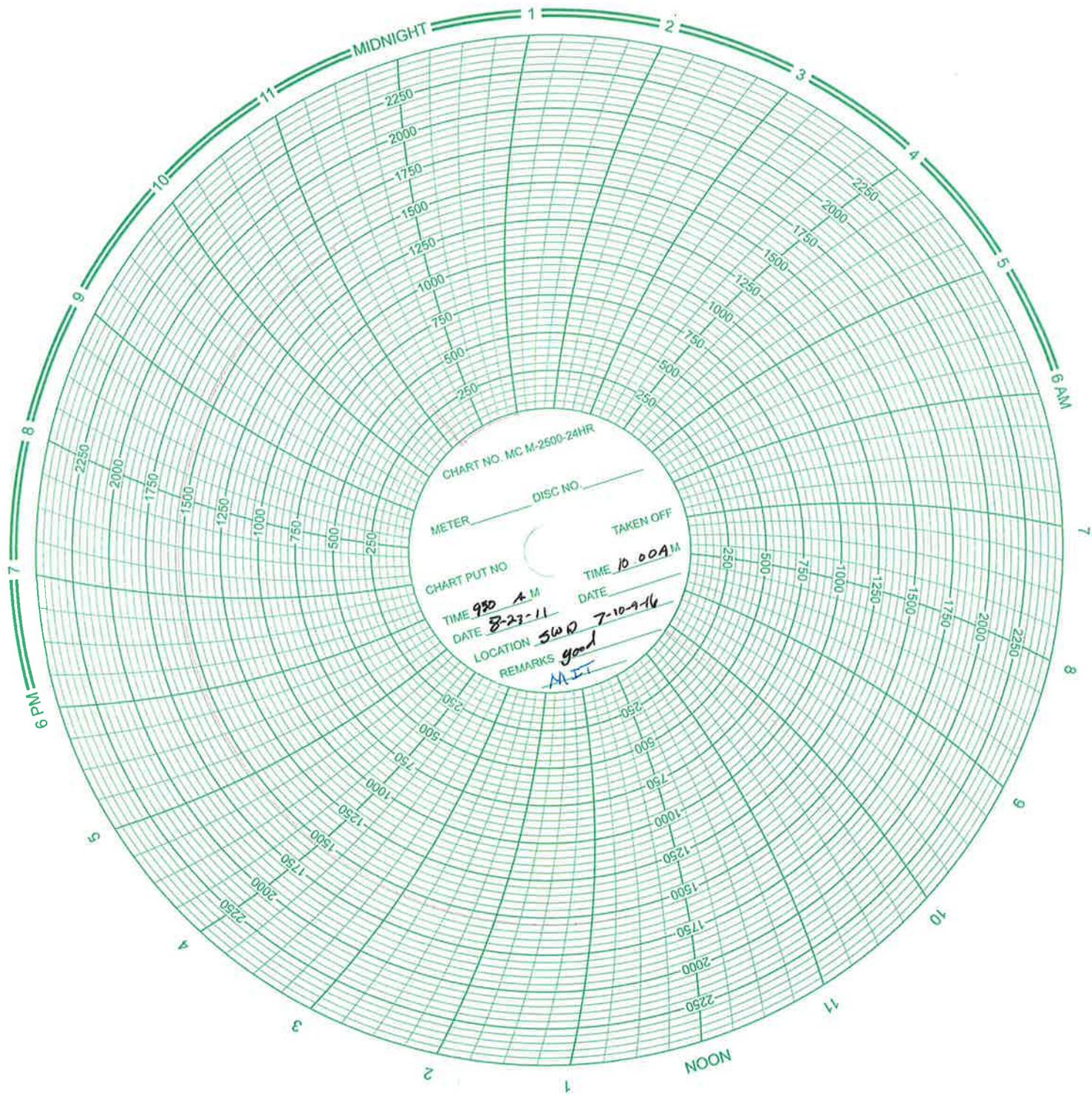
Well: South Wells Draw Field: Monument Butte
Well Location: 7-10-9-16 API No: 43-013-32041

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1600</u>	psig
5	<u>1600</u>	psig
10	<u>1600</u>	psig
15	<u>1600</u>	psig
20	<u>1600</u>	psig
25	<u>1600</u>	psig
30 min	<u>1600</u>	psig
35	<u>1600</u>	psig
40	<u>1600</u>	psig
45	<u>1600</u>	psig
50	<u>1600</u>	psig
55	<u>1600</u>	psig
60 min	<u>1600</u>	psig

Tubing pressure: 2034 psig

Result: Pass Fail

Signature of Witness: Dennis Ingram
Signature of Person Conducting Test: Wade Davis



S. Wells Draw #7-10-9-16

Spud Date: 5-12-98
 Put on Production: 6-26-98
 GL: 5644' KB: 5654'

Initial Production: 192 BOPD,
 190 MCFD, 2 BWPD

SURFACE CASING

CSG SIZE: 8-5 8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (315')
 DEPTH LANDED: 315'
 HOLE SIZE: 12-1 4"
 CEMENT DATA: 120 sxs Class "G" cmt, & 15 sxs Class "G" Neat, est 7 bbls cmt to surf.

PRODUCTION CASING

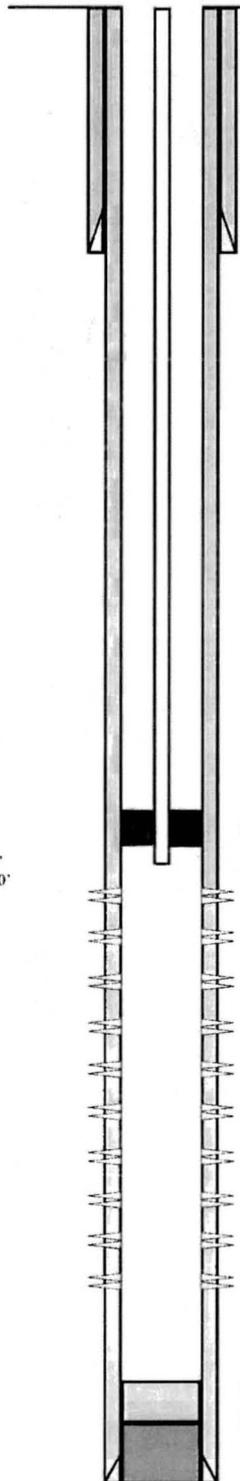
CSG SIZE: 5-1 2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts. (5822')
 DEPTH LANDED: 5833'
 HOLE SIZE: 7-7 8"
 CEMENT DATA: 375 sxs Class "G" & 370 sxs 28:72 POZ III.
 CEMENT TOP AT: Surface

TUBING

SIZE GRADE WT.: 2-7 8" M-50 6.5#
 NO. OF JOINTS: 132 jts (4115.66')
 SEATING NIPPLE: 2-7 8" (1.10')
 SN LANDED AT: 4116.76' KB
 TUBING PACKER: 4119.74'
 TOTAL STRING LENGTH: EOT @ 4124.08'

LOGS: DIGL SP GR CAL 5850'-325'
 CD CN GR 5850'-3000'

Wellbore Diagram



FRAC JOB

6-21-98 5171'-5238' Frac A sand as follows:
 120,000# 20-40 sand in 569 bbls Viking.
 Perfs broke @ 2840 psi. Treated w avg
 press of 1700 psi w avg rate of 33 BPM.
 ISIP-2150 psi, 5 min 1930 psi. Flowback
 on 12 64" ck for 4 hrs & died.

6-24-98 4806'-4902' Frac D'C sand as follows:
 87,000# 20-40 sand in 418 bbls Viking.
 Perfs broke @ 181 lpsi. Treated w avg
 press of 2450 psi w avg rate of 30 BPM.
 Screened out. ISIP-3810 psi, 5 min 2400 psi.
 Flowback on 12 64" ck for 5-1/2 hrs & died.

6-26-98 4210'-4249' Frac GB sand as follows:
 88,500# 20-40 sand in 563 bbls Viking.
 Perfs broke @ 2720 psi. Treated w avg
 press of 1675 psi w avg rate of 26.1 BPM.
 ISIP-2280 psi, 5 min 2050 psi. Flowback
 on 12 64" ck for 5 hrs & died.

9 24 01 Convert to injector.

PERFORATION RECORD

Date	Interval	Perforations	Holes
6-20-98	5171'-5174'	4 JSPP	12 holes
6-20-98	5176'-5180'	4 JSPP	16 holes
6-20-98	5204'-5212'	4 JSPP	32 holes
6-20-98	5228'-5238'	4 JSPP	40 holes
6-23-98	4806'-4810'	4 JSPP	16 holes
6-23-98	4878'-4885'	4 JSPP	28 holes
6-23-98	4897'-4902'	4 JSPP	20 holes
6-25-98	4210'-4216'	4 JSPP	24 holes
6-25-98	4231'-4239'	4 JSPP	32 holes
6-25-98	4242'-4249'	4 JSPP	24 holes

NEWFIELD

S. Wells Draw #7-10-9-16
 1795 FNL & 2053 FEL.
 SWNE Section 10-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32042; Lease #U-72107

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-72107	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	8. WELL NAME and NUMBER: S WELLS DRAW 7-10-9-16
1. TYPE OF WELL Water Injection Well	9. API NUMBER: 43013320420000
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1795 FNL 2053 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 10 Township: 09.0S Range: 16.0E Meridian: S	COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/28/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 50px;" type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 07/25/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 07/28/2016 the casing was pressured up to 1210 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1699 psig during the test. There was a State representative available to witness the test - Amy Doebele.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 August 08, 2016**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/4/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Amy Daelsel Date 7/28/2016 Time 8:35 am pm

Test Conducted by: Kim Giles

Others Present: J. Day

5 yr.

Well: S. Wells Draw 7-10-9-16 Field: Monument Butte
Well Location: SW/NE Sec-10, T9S, R16E API No: 43-013-32042
Duchesne County, Utah

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1210</u>	psig
5	<u>1210</u>	psig
10	<u>1210</u>	psig
15	<u>1210</u>	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1699 psig

Result: Pass Fail

Signature of Witness: Amy Daelsel

Signature of Person Conducting Test: Kim Giles

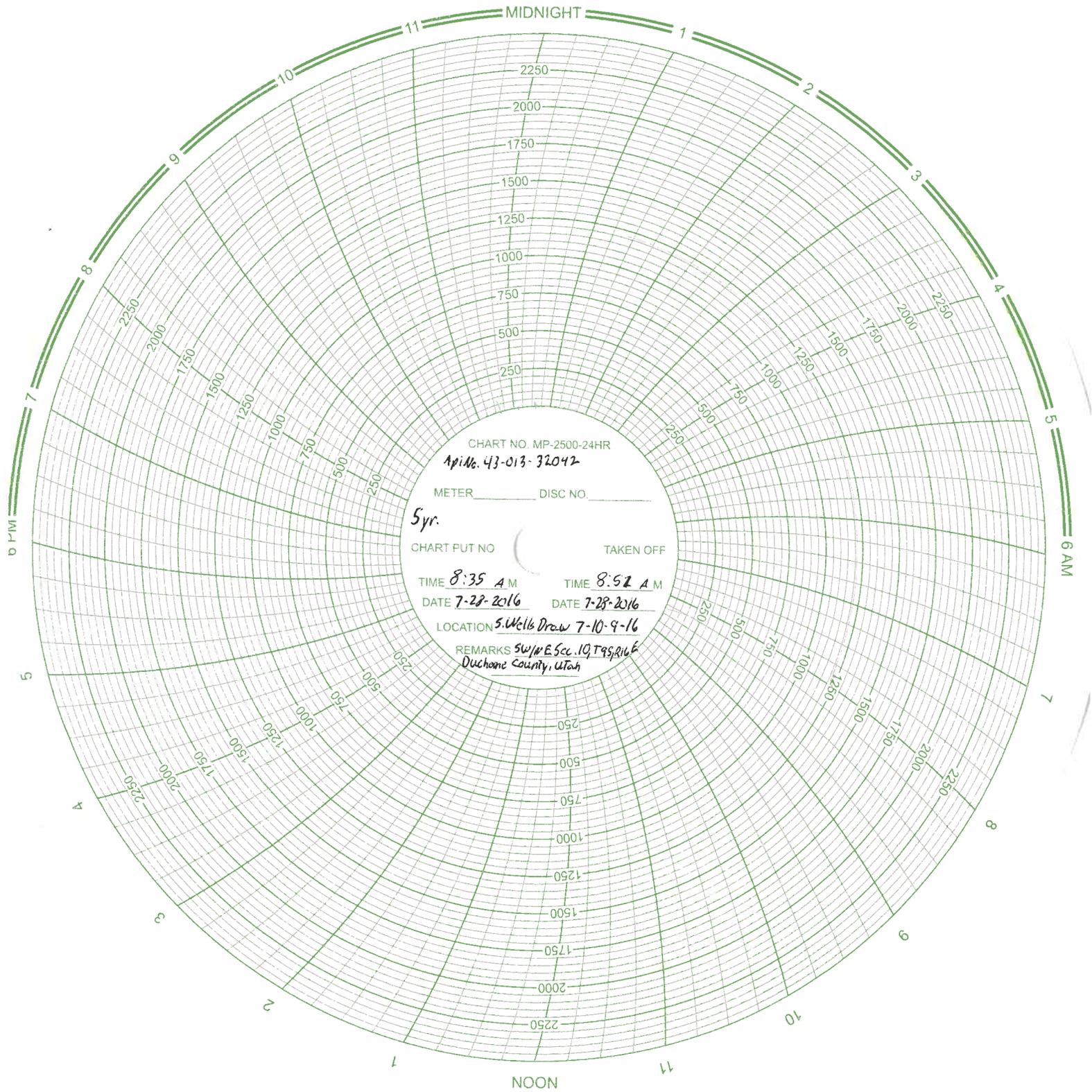


CHART NO. MP-2500-24HR
Apilb. 43-013-32042

METER _____ DISC NO. _____

Syr.

CHART PUT NO. _____ TAKEN OFF _____

TIME *8:35 AM* TIME *8:52 AM*

DATE *7-28-2016* DATE *7-28-2016*

LOCATION *5 Well Draw 7-10-9-16*

REMARKS *SW 1/4 E Sec. 10, T9S, R16E
Duchone County, Utah*