

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

981195 Lease # chg FR UTU-74390; 981210 TWNSP Chg FR 095!

DATE FILED NOVEMBER 28, 1997

UTU-49950

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. ~~UTU-74390~~ INDIAN

DRILLING APPROVED: MARCH 11, 1998

SPUDDED IN: 9-8-98

COMPLETED: 10-8-98 POW PUT TO PRODUCING: 10-8-98

INITIAL PRODUCTION: 0-16 BBL G-23 ACF W-20 BBL

GRAVITY A.P.I.

GOR:

PRODUCING ZONES: 4438-5249'

TOTAL DEPTH: 6100'

WELL ELEVATION: 5839' GL 5849' KB

DATE ABANDONED:

FIELD: WILDCAT

UNIT:

COUNTY: DUCHESNE

WELL NO. NINE MILE 14-31

API NO. 43-013-32015

LOCATION 660 FSL FT. FROM (N) (S) LINE, 1827 FWL FT. FROM (E) (W) LINE. SE SW 1/4 - 1/4 SEC. 31

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
------	------	------	----------	------	------	------	----------

85
95 16E 31 INLAND PRODUCTION

QUATERNARY		Star Point	Chinle	Molas
Alluvium		Wahweap	Shinarump	Manning Canyon
Lake beds		Masuk	Moenkopi	Mississippian
Pleistocene		Colorado	Sinbad	Humburg
Lake beds		Sego	PERMIAN	Brazer
TERTIARY		Buck Tongue	Kaibab	Pilot Shale
Pliocene		Castlegate	Coconino	Madison
Salt Lake		Mancos	Cutler	Leadville
Oligocene		Upper	Hoskinnini	Redwall
Norwood		Middle	DeChelly	DEVONIAN
Eocene		Lower	White Rim	Upper
Duchesne River		Emery	Organ Rock	Middle
Uinta		Blue Gate	Cedar Mesa	Lower
Bridger		Ferron	Halgaite Tongue	Ouray
Green River		Frontier	Phosphoria	Eibert
Garden Gulch MKR 3982		Dakota	Park City	McCracken
LL 4221		Burro Canyon	Rico (Goodridge)	Aneth
POINT 3 MKR 4495		Cedar Mountain	Supai	Simonson Dolomite
X MKR 4754		Buckhorn	Wolfcamp	Sevy Dolomite
Y MKR 4954		JURASSIC	CARBON I FEROUS	North Point
Mesatoh DOUGLAS CR 4907		Morrison	Pennsylvanian	SILURIAN
Stone Cabin 31-Camb 5148		Salt Wash	Oquirrh	Laketown Dolomite
Colton 12 Limestone 5210		San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff CASTLE PK 5783		Summerville	Morgan	Eureka Quartzite
North Horn BASAL Camb NDE		Bluff Sandstone	Hermosa	Pogonip Limestone
Almy		Curtis		CAMBRIAN
Paleocene		Entrada	Pardox	Lynch
Current Creek		Moab Tongue	Ismay	Bowman
North Horn		Carrhel	Desert Creek	Tapeats
CRETACEOUS		Glen Canyon Gr.	Akah	Ophir
Montana		Navajo	Barker Creek	Tintic
Mesaverde		Kayenta		PRE - CAMBRIAN
Price River		Wingate	Cane Creek	
Blackhawk		TRIASSIC		

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

UTU-74390

6. IF INDIAN, ALOTTEE OR TRIBE NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN []

1b. TYPE OF WELL

OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nine Mile

2. NAME OF OPERATOR

Inland Production Company

9. WELL NO.

#14-31

3. ADDRESS OF OPERATOR

P.O. Box 790233 Vernal, UT 84079

Phone: (801) 789-1866

10. FIELD AND POOL OR WILDCAT

Monument Butte

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At Surface SE/SW

At proposed Prod. Zone 660' FSL & 1827' FWL 201 557

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T9S, R16E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

13.5 Miles southwest of Myton, Utah

12. County

Duchesne

13. STATE

UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

2077.19

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

19. PROPOSED DEPTH 6500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5837.1' GR

22. APPROX. DATE WORK WILL START*

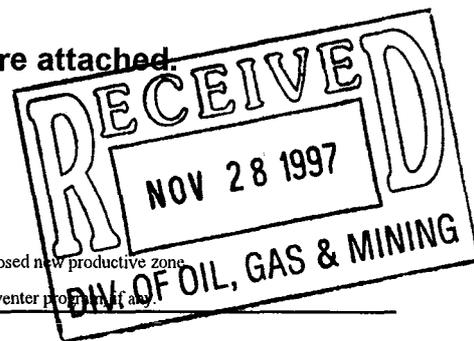
4th Quarter 1997

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Includes text: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

The Conditions of Approval For Application For Permit To Drill are attached.

Handwritten numbers: 571401.6, 4475892.1



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Regulatory Compliance Specialist DATE 11/24/97

(This space for Federal or State office use)

PERMIT NO. 43-013-32015 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE Associate Director DATE 3/11/98 Utah DOGM

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**INLAND PRODUCTION COMPANY
NINE MILE #14-31
SE/SW SECTION 31, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta and Green River

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Oil/Gas – Green River Formation

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
NINE MILE #14-31
SE/SW SECTION 31, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Nine Mile #14-31 located in the SE 1/4 SW 1/4 Section 31, T9S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 – 1.6 miles ± to the junction of this highway and the Sand Wash Road; proceed southerly along this road – 4.9 miles to the Wells Draw Road intersection; proceed southwesterly 2.4 miles to its intersection with an existing dirt road; proceed southwesterly 1.0 miles to its junction with an existing jeep trail; proceed southeasterly 2.1 miles to its junction with an existing two track road; proceed northeasterly 0.3 miles to the beginning of the access road. The existing two track road will be upgraded to the same conditions as the access road.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

NINE MILE #14-31

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibits "E" and "E-1".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Cultural Resource Survey will be submitted, as soon as it becomes available.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (435) 789-1866

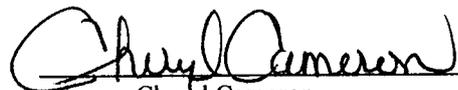
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #14-31 SE/SW Section 31, Township 9S, Range 16E: Lease UTU-74390, Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

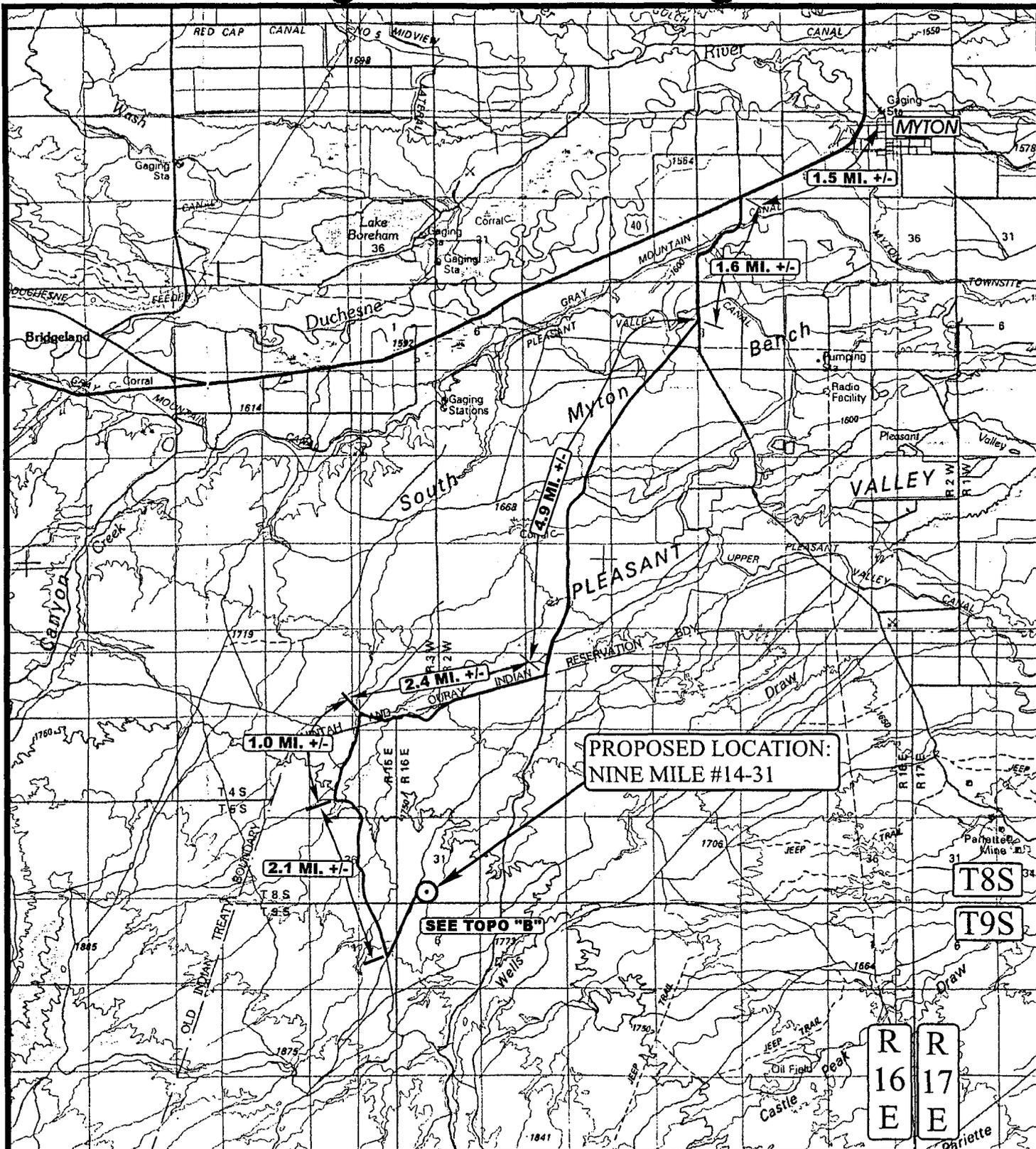
I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11/24/97

Date



Cheryl Cameron
Regulatory Compliance Specialist



PROPOSED LOCATION:
NINE MILE #14-31

SEE TOPO "B"

LEGEND:

⊙ PROPOSED LOCATION

INLAND PRODUCTION CO.

NINE MILE #14-31
SECTION 31, T8S, R16E, S.L.B.&M.
660' FSL 1827' FWL

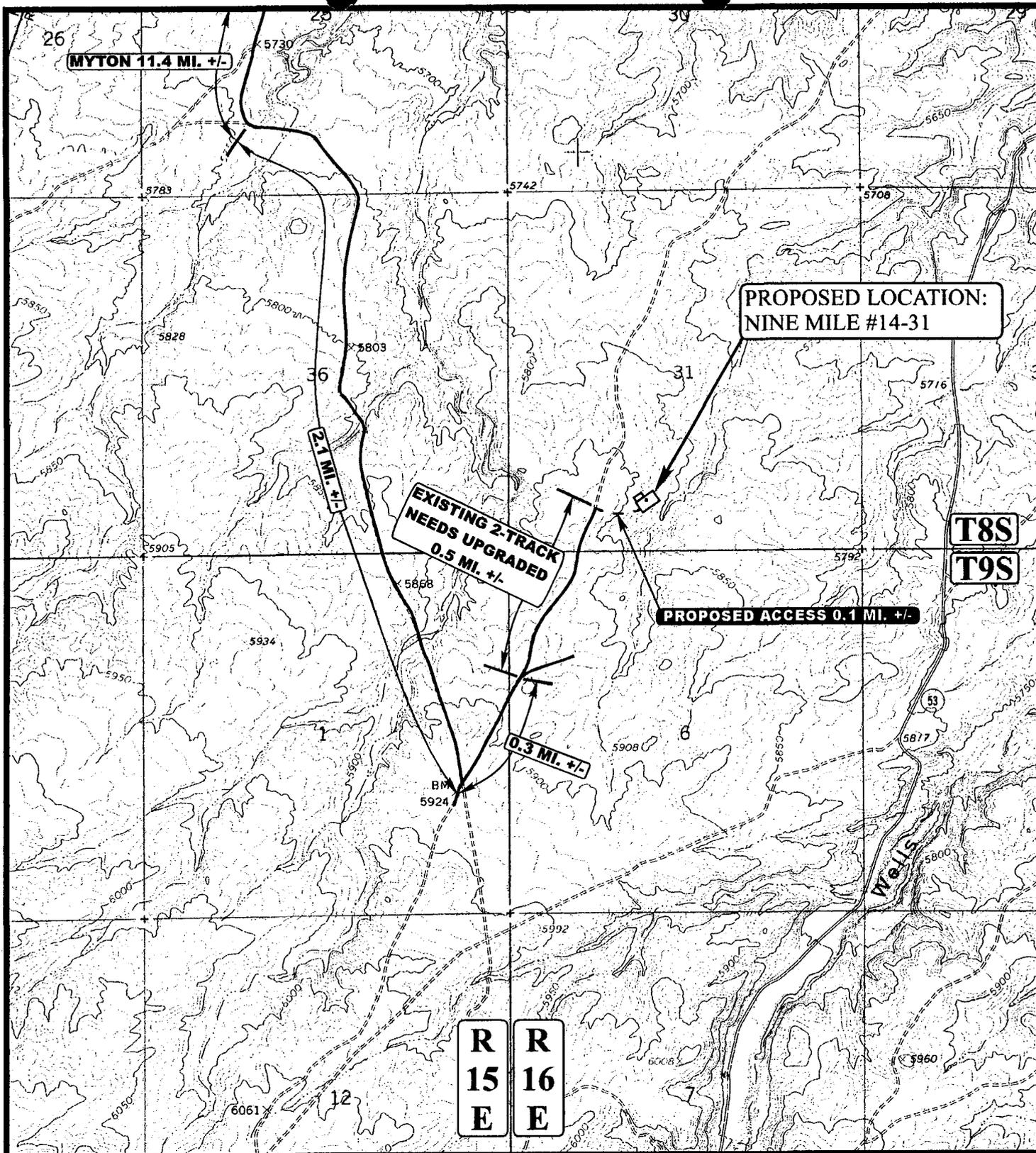
UELS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: uels@easlink.com



TOPOGRAPHIC MAP
 SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 00-00-00

11 MONTH	17 DAY	97 YEAR
--------------------	------------------	-------------------

A
TOPO



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

INLAND PRODUCTION CO.

NINE MILE #14-31
SECTION 31, T8S, R16E, S.L.B.&M.
660' FSL 1827' FWL

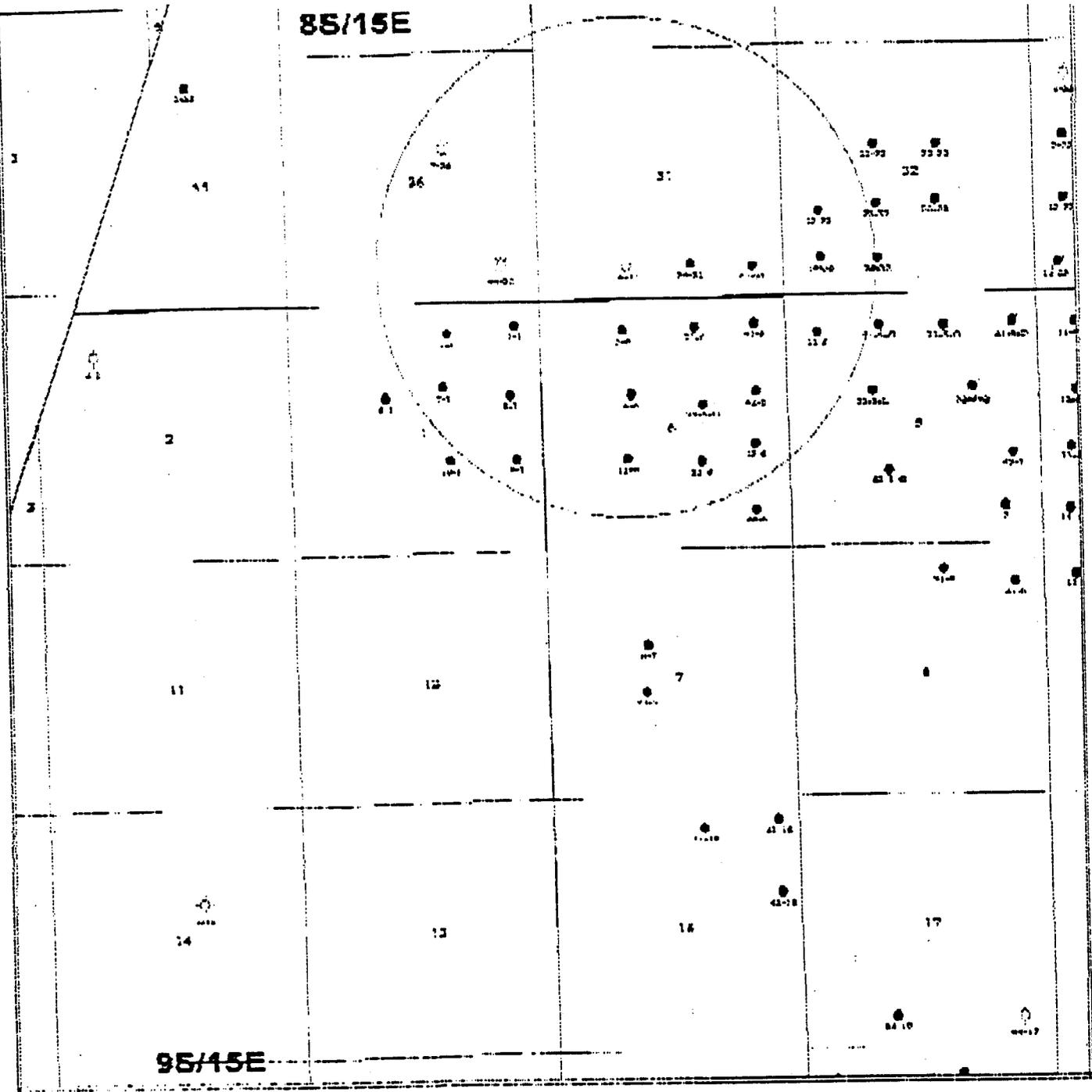
UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: uels@easlink.com



TOPOGRAPHIC **11** **17** **97**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00

B
TOPO

85/15E



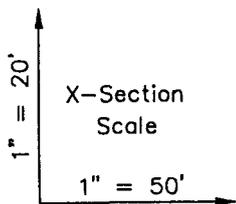
95/15E

INLAND PRODUCTION COMPANY		
ONE MILE RADIUS Nine Mile 14-31		
LOG SHEET	DATE 10/10/57	DEPTH

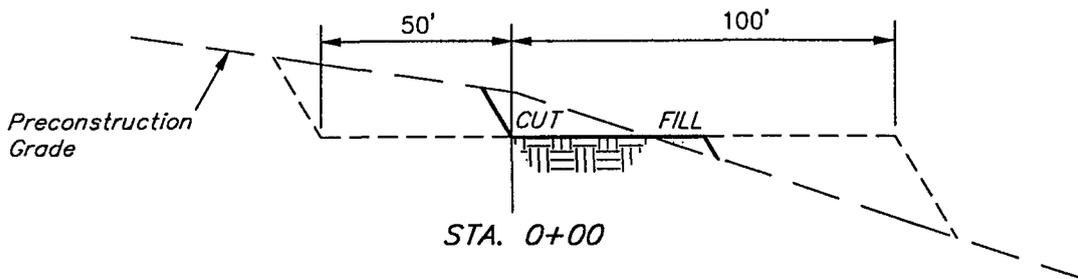
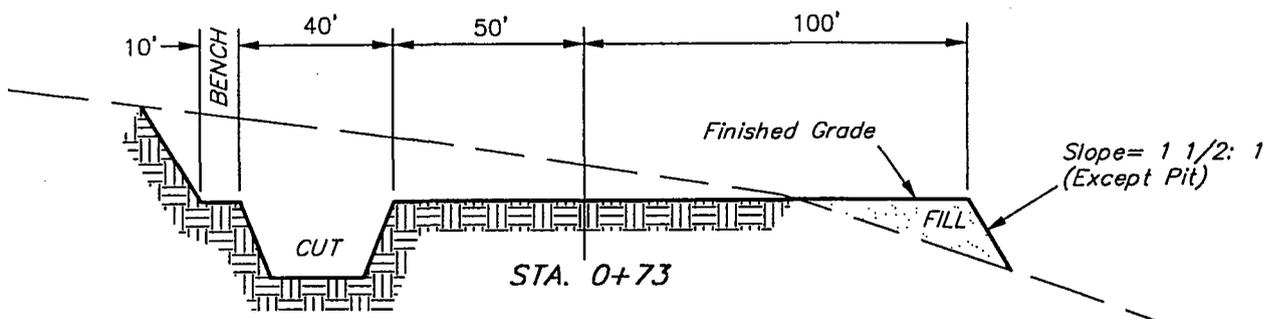
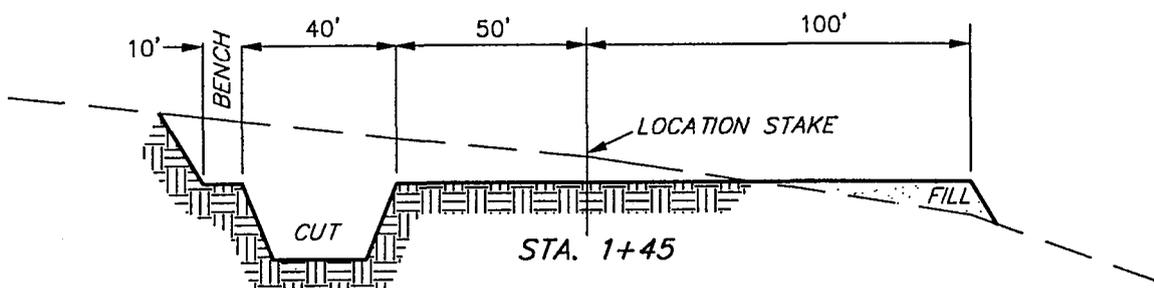
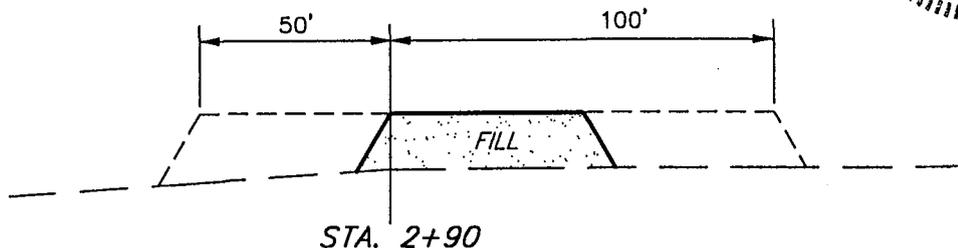
INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

NINE MILE #14-31
SECTION 31, T8S, R16E, S.L.B.&M.
660' FSL 1827' FWL



Date: 11-21-97
 Drawn By: D.COX



APPROXIMATE YARDAGES

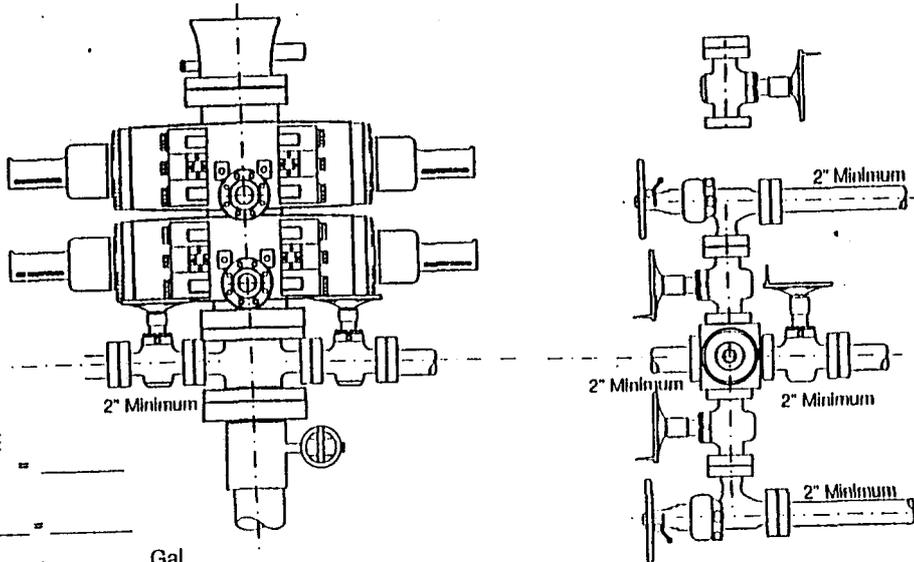
CUT	
(6") Topsoil Stripping	= 870 Cu. Yds.
Remaining Location	= 4,210 Cu. Yds.
TOTAL CUT	= 5,080 CU.YDS.
FILL	= 3,680 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,210 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,200 Cu. Yds.
EXCESS MATERIAL After Reserve Pit is Backfilled & Topsoil is Re-distributed	= 10 Cu. Yds.

EXHIBIT "F"

2-M SYSTEM

RAM TYPE B.O.P.
 Make:
 Size:
 Model:



GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 _____ Rams x _____ = _____ Gal.
 _____ x 2 = _____ Total Gal.

Round off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

Well No.: Proposed Nine Mile 14-31

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Proposed Nine Mile 14-31

API Number:

Lease Number: U-49950

Location: SESW Sec. 31, T8S, R16E

GENERAL

Access from W.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the locations proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

OTHER

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/28/97

API NO. ASSIGNED: 43-013-32015

WELL NAME: NINE MILE 14-31
 OPERATOR: INLAND PRODUCTION COMPANY (N5160)

PROPOSED LOCATION:
 SESW 31 - T09S - R16E
 SURFACE: 0660-FSL-1827-FWL
 BOTTOM: 0660-FSL-1827-FWL
 DUCHESNE COUNTY
 WILDCAT FIELD (001)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: UTU - 74390

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

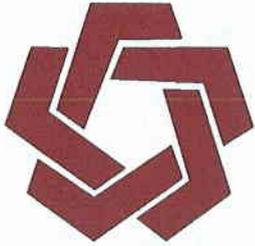
- Plat
- Bond: Federal State Fee
 (Number 4488944)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
 (Number GILSON 178 STATE 7-32)
- RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

- _____ R649-2-3. Unit: _____
- R649-3-2. General.
- _____ R649-3-3. Exception.
- _____ Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: _____

STIPULATIONS: _____



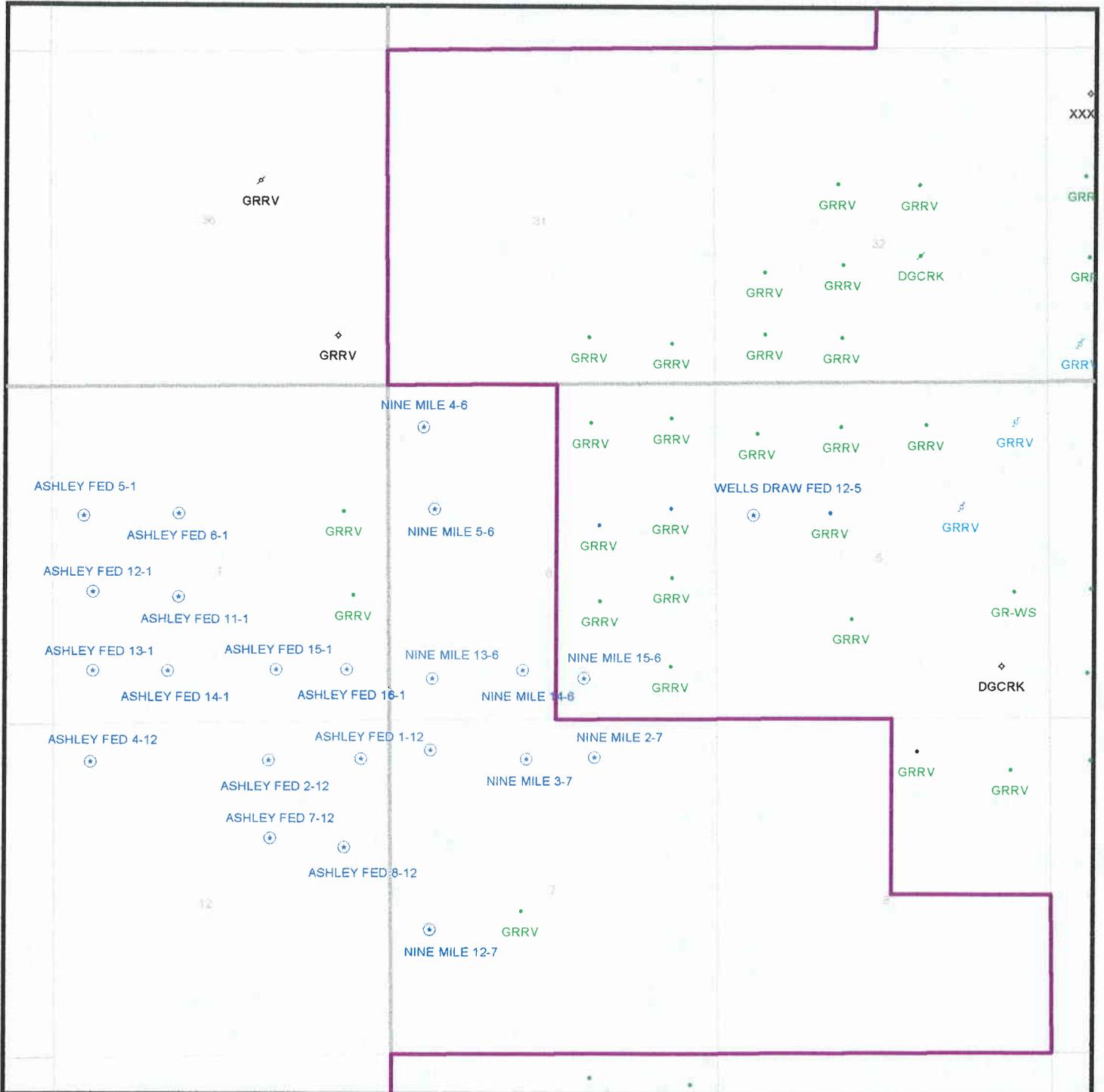
DIVISION OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION (N5160)

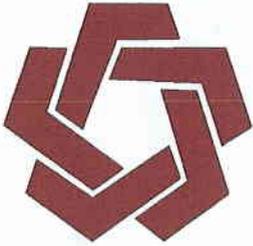
FIELD: UNDESIGNATED (002)

SEC. TWP. RNG.: SEC. 6 & 7, T9S, R16E

COUNTY: DUCHESNE UAC: R649-3-2



DATE PREPARED:
1-DEC-1997



DIVISION OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION (N5160)

FIELD: WILDCAT (001)

SEC. TWP. RNG.: SEC. 31, T9S, R16E

COUNTY: DUCHESNE UAC: R649-3-2



DATE PREPARED:
1-DEC-1997



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

March 11, 1998

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

Re: Nine Mile 14-31 Well, 660' FSL, 1827' FWL, SE SW, Sec. 31,
T. 9 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32015.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: Nine Mile 14-31
API Number: 43-013-32015
Lease: UTU-74390
Location: SE SW Sec. 31 T. 9 S. R. 16 E.

Conditions of Approval

1. General
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements
Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements
All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN []
1b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR Inland Production Company

3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface SE/SW At proposed Prod. Zone 660' FSL & 1827' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 13.5 Miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE 2077.19

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 6500'

19. PROPOSED DEPTH 6500'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5837.1' GR

22. APPROX. DATE WORK WILL START* 4th Quarter 1997

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Content: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

The Conditions of Approval For Application For Permit To Drill are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Compliance Specialist DATE 11/24/97

(This space for Federal or State office use)

PERMIT NO. 43-013-37015 APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

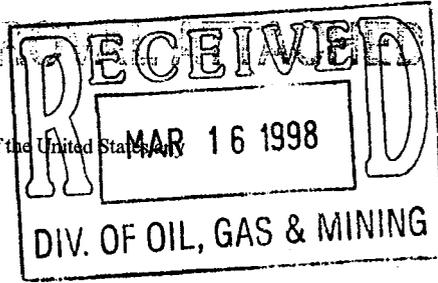
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 9 MAR 1998

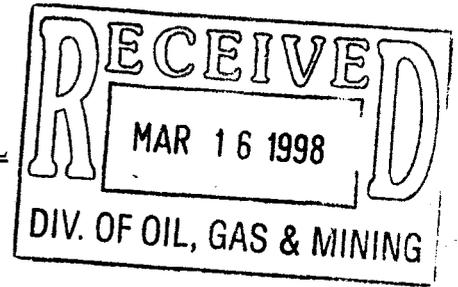
NOTICE OF APPROVAL

*See Instructions On Reverse Side

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CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL



Company/Operator: Inland Production Company

Well Name & Number: Nine Mile 14-31

API Number: 43-013-32015

Lease Number: U-49950

Location: SESW Sec. 031 T. 08S R. 16E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Drilling Operations

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone identified at ± 454 ft. or by setting the surface casing at ± 504 ft. and having a cement top 200' above the top of the Mahogany Oil Shale identified at ± 1677 ft. If Gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM

Location Reclamation

The seed mixture to revegetate areas of the location not needed for production and operations as well as for final reclamation will be:

black sagebrush	<i>Artemesia arbuscula v. nova</i>	3 lbs/acre
shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
fourwing saltbush	<i>Atriplex canescens</i>	4 lbs/acre
western wheatgrass	<i>Agropyron smithii</i>	2 lbs/acre

Additionally at the time of reclaiming the reserve pit in addition to seeding the reserve pit area the remaining stockpiled top soil will also be seeded and the seed worked into the surface of the soil pile.

①

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

OPERATOR: INLAND PRODUCTION CO COMPANY REP: MIKE WARD

WELL NAME NINE MILE #14-31-8-16 API NO 43-013-32015

QTR/QTR: SE/SW SECTION: 31 TWP: 8S RANGE: 16E

CONTRACTOR: UNION DRILLING COMPANY RIG NUMBER: #14

INSPECTOR: DENNIS L. INGRAM TIME: 12:25 PM DATE: 9/14/98

SPUD DATE: DRY: 9/8/98 ROTARY: 9/8/98 PROJECTED T.D.: 6100'

OPERATIONS AT TIME OF VISIT: DRILL AHEAD AT 5634'

WELL SIGN: Y MUD WEIGHT 8.4 LBS/GAL BOPE: Y

BLOOIE LINE: Y FLARE PIT: N H2S POTENTIAL: N

ENVIRONMENTAL:

RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y

RUBBER: _____ BENTONITE: _____ SANITATION: (2)

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: YES

1950 PSI ON ACCUMULATOR, TESTED 9/10/98

REMARKS:

(LAST HOLE WAS ASHLEY FED 15-1, T.D. ON 9/9/98 AND RAN 5 1/2
PRODUCTION CASING). APD AND BOPE TEST CHARTS ARE POSTED IN DOG
HOUSE. LOCATION, PIT, AND TOP SOILS WERE BUILT AND STORED
ACCORDING TO APD STIPULATIONS. SURVEYS SHOW 2 1/2 DEGREES AT 3516',
0 DEGREES AT 2013', 1 DEGREES AT 2523'.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
ADDRESS 410 17th St., Suite 700
Denver, Colorado 80202

OPERATOR ACCT. NO. N 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
	99999	12490	43-013-32015	NINE MILE 14-31	SE/SW	31	08S	16E	Duchesne	9/8/98	
WELL 1 COMMENTS: Spud well w/ Union, Rig # 14 @ 10:00 pm 9/8/98 981027 entity added. KDR											
	99999	12491	43-013-32082	CASTLE DRAW 12-4	NW/SW	4	09S	17E	Duchesne	9/16/98	
WELL 2 COMMENTS: Spud well w/ Union, Rig # 7 @ 11:15 am, 9/16/98 981027 entity added. KDR											
	99999	12419	43-013-32026	ASHLEY FEDERAL 11-1	NE/SW	1	09S	15E	Duchesne	9/16/98	
WELL 3 COMMENTS: Spud well w/ Union, Rig # 14 @ 2:00 pm, 9/16/98. Ashley Unit 981027 entity added; (Ashley unit). KDR											
	99999	12275	43-047-31195	CASTLE DRAW 10-28-9-17	NE/SE	2	09S	17E	Utah	7/27/98	
WELL 4 COMMENTS: Spud well w/ Leon Ross @ 1:00 pm, 7/27/98. Castle Draw Unit 981027 entity added; (Castle Draw unit/sec loc). KDR											
	99999	12419	43-013-32005	Ashley Unit 1-12	NE/NE	12	09S	15E	Duchesne	9/29/98	
WELL 5 COMMENTS: Spud well w/ Union, Rig # 14 @ 3:00 pm, 9/29/98. Ashley Unit 981027 entity added; (Ashley unit). KDR											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Shannon Smith
Signature

Engineering Secretary 04/02/98
Title Date

Phone No. (303) 382-4441

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. U-49950	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> INJECTION <input type="checkbox"/>		7. UNIT AGREEMENT NAME WEST POINT (GR RVR)	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME NINE MILE 14-31	
3. ADDRESS OF OPERATOR 410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102		9. WELL NO. 14-31	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/SW 660 FSL 1827 FWL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/SW Section 31, T08S R16E	
14. API NUMBER 43-013-32015	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5837.1 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

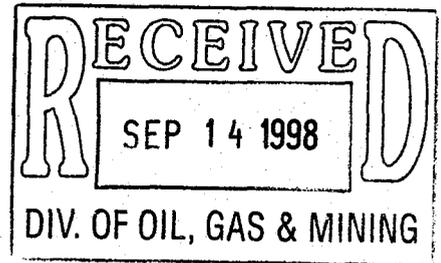
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>
ABANDON* <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(OTHER) <u>Change in Lease Number</u> <input checked="" type="checkbox"/>
(OTHER) _____ <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to unitization, the lease number for the above referenced well has been changed from UTU-74390-A to U-49950.



18. I hereby certify that the foregoing is true and correct
 SIGNED Debbie E. Knight TITLE Manager, Regulatory Compliance DATE 9/11/98

(This space for Federal or State office use)
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-49950

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
WEST POINT (GR RVR)

8. Well Name and No.
NINE MILE 14-31

9. API Well No.
43-013-32015

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

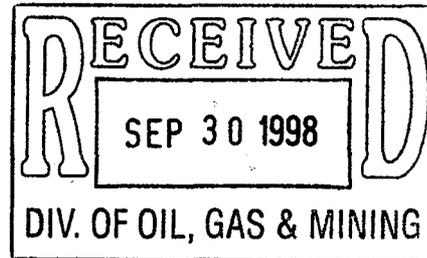
4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
660 FSL 1827 FWL SE/SW Section 31, T08S R16E

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Surface Spud</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Drill rat & mouse hole. **SPUD WELL @ 10:00 PM, 9/8/98.** Drl & set conductor pipe. RIH w/12-1/4" bit & drill to 70'. Hydraulic on booster broke dn. RR. Drl 12-1/4" hole. STOH. ND cellar. Run 8-5/8" GS, 6 jts 24# J-55 ST & C csg w/WHI-W 92,000# csg head. RU BJ. Pmp 20 bbls dye wtr & 20 bbls gel. Cmt w/140 sx Class "G" cmt w/2% CC & 1/4#/sk Cello Flake (15.8 ppg 1.17 cf/sk yield). Returned 4.5 bbls cmt to sfc. WOC. hr - Drlg.



14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 9/28/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:
CC: UTAH DOGM

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-49950

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
WEST POINT (GR RVR)

8. Well Name and No.
NINE MILE 14-31

9. API Well No.
43-013-32015

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
660 FSL 1827 FWL SE/SW Section 31, T08S R16E

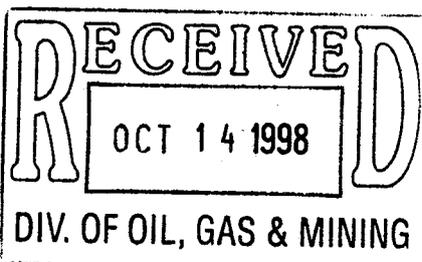
12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 9/24/98 - 10/7/98

Perf B sds @ 5161-63', 5205-09', 5236-39' & 5244-49'.
 Perf D sds @ 4944-52'.
 Perf GB sds @ 4438-54' & 4464-69'.
 Swab well. Trip production tbg.



14. I hereby certify that the foregoing is true and correct

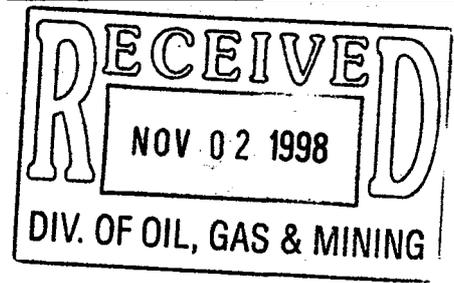
Signed Shannon Smith Title Engineering Secretary Date 10/9/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:
CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



October 26, 1998

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Nine Mile #14-31, West Point Unit
Monument Butte Field, Lease #U-49950
Section 31-Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

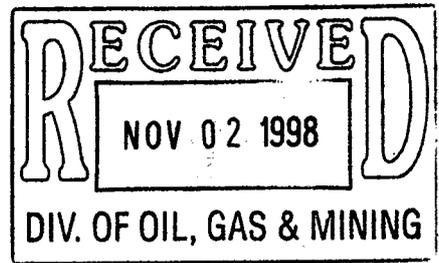
Inland Production Company herein requests approval to convert the Nine Mile #14-31 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, West Point Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 382-4434.

Sincerely,

Debbie E. Knight
Manager, Regulatory Compliance

cc: Edwin Forsman, BLM



INLAND PRODUCTION COMPANY

APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

NINE MILE #14-31

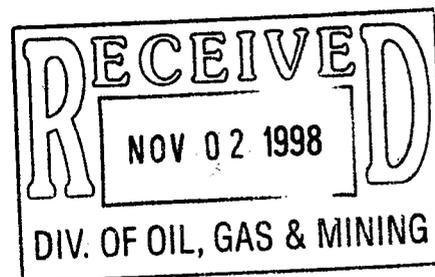
WEST POINT UNIT

MONUMENT BUTTE FIELD (GREEN RIVER) FIELD

LEASE #U-49950

OCTOBER 26, 1998

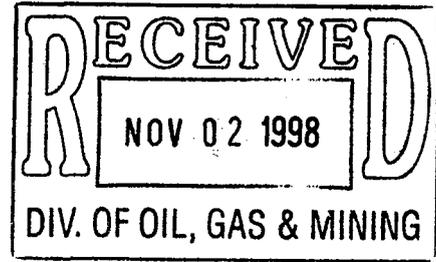
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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1



OPERATOR Inland Production Company
ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202

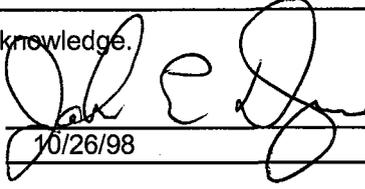
Well Name and number: Nine Mile #14-31
Field or Unit name: Monument Butte (Green River) West Point Unit Lease No. U-49950
Well Location: QQ SESW section 31 township 8S range 16E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
 Disposal? Yes [] No [X]
 Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [X] No []
Date of test: 9/29/98
API number: 43-013-32015

Proposed injection interval: from 4438' to 5249'
Proposed maximum injectic n: rate 500 bpd pressure 2089 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Exhibits "A" through "G"

I certify that this report is true and complete to the best of my knowledge.
Name: John E. Dyer Signature 
Title Chief Operating Officer Date 10/26/98
Phone No. (303) 292-0900

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

WORK PROCEDURE FOR INJECTION CONVERSION

- 1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.**
- 2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.**
- 3. Test casing and packer.**
- 4. Rig down, move out.**

Nine Mile #14-31

Spud Date: 9-8-98
 Put on Production: 10-8-98
 GL: ? KB: ? *5837 GL*

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 6 jts.
 DEPTH LANDED: 262' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Class "G" cmt, est 4.5 bbls to surf.

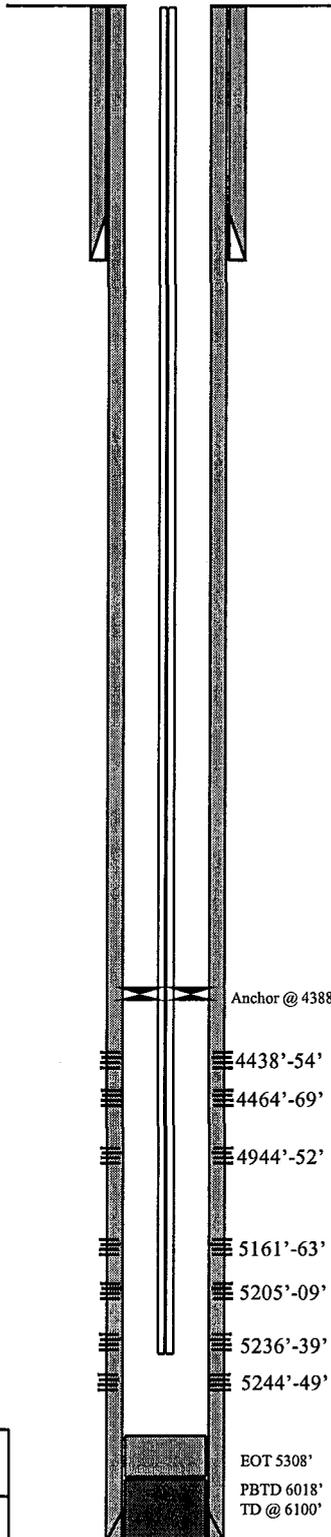
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (6065')
 DEPTH LANDED: 6074' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sk Premium & 330 sxs Class "G"
 CEMENT TOP AT: *3300 CBL*

TUBING

SIZE/GRADE/WT.: 2-7/8"/6.5#/N-80
 NO. OF JOINTS: 164 jts.
 TUBING ANCHOR: 5112'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH:
 SN LANDED AT:

Proposed Injection Wellbore Diagram



Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

FRAC JOB

10-1-98 5161'-5249' Frac B sand as follows:
 111,653# of 20/40 sand in 553 bbls Viking. Perfs broke @ 3830 psi. Treated @ avg rate of 29.5 bpm w/avg press of 1827 psi. ISIP-2100 psi, 5-min 1890 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.

10-3-98 4944'-4952' Frac D sand as follows:
 113,932# 20/40 sand in 551 bbls Viking. Perfs broke @ 3580 psi. Treated @ avg rate of 28.2 BPM w/avg press of 2800 psi. ISIP-3100 psi, 5 min 2819 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.

10-6-98 4438'-4469' Frac GB sand as follows:
 93,309# 20/40 sand in 487 bbls Viking. Perfs broke @ 3288 psi. Treated w/avg press of 3000 psi w/avg rate of 30 BPM. ISIP-3900 psi, 5 min 3140 psi. Flowback on 12/64" ck for 4 hrs & died.

PERFORATION RECORD

Date	Interval	Tool	Holes
9-30-98	5161'-5163'	4 JSPF	8 holes
9-30-98	5205'-5209'	4 JSPF	16 holes
9-30-98	5236'-5239'	4 JSPF	12 holes
9-30-98	5244'-5249'	4 JSPF	20 holes
10-2-98	4944'-4952'	4 JSPF	32 holes
10-4-98	4438'-4454'	4 JSPF	64 holes
10-4-98	4464'-4469'	4 JSPF	20 holes



Inland Resources Inc.

Nine Mile #14-31

660 FSL 1827 FWL

SESW Section 31-T8S-R16E

Duchesne Co, Utah

API #43-013-32015; Lease #UTU-49950

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 **The name and address of the operator of the project.**

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 **A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A

2.3 **A full description of the particular operation for approval is requested.**

Approval is requested to convert the Nine Mile #14-31 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, West Point Unit.

2.4 **A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

2.5 **The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Douglas Creek Member of the Green River Formation. In the Nine Mile #14-31 well, the proposed injection zone is from 4438'-5249'. The confining stratum directly above and below the injection zone is the Douglas Creek Member of the Green River Formation, with the Douglas Creek Marker top at 4438'.

2.6 **A copy of a log of a representative well completed in the pool.**

The referenced log for the Nine Mile #14-31 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #U-49950), in the Monument Butte (Green River) Field, West Point Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachment A and B.

- 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 262' GL, and the 5-1/2" casing run from surface to 6074' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The type and source of fluid to be injected is culinary water from the Johnson Water District supply line. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F, F-1, and F-2.

2.8 The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2089 psig.

2.9 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The fracture gradient for the Nine Mile #14-31, for proposed zones (4438'-5249') calculates at .84 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2089 psig. See Attachment G through G-3.

2.10 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Nine Mile #14-31, the injection zone (4438'-5249') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31', and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.11 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-8.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.12 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.13 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.

Attachment A-1

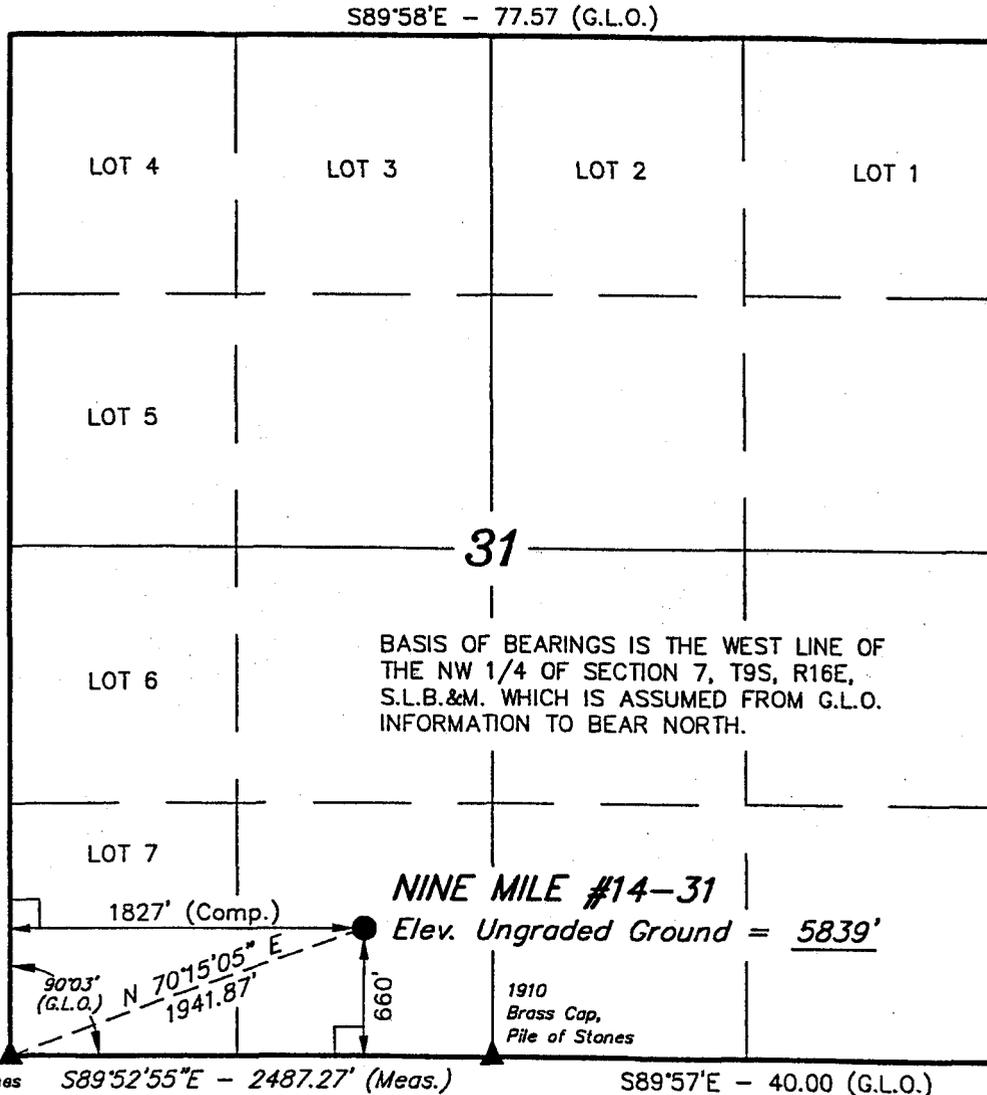
T8S, R16E, S.L.B.&M.

INLAND PRODUCTION CO.

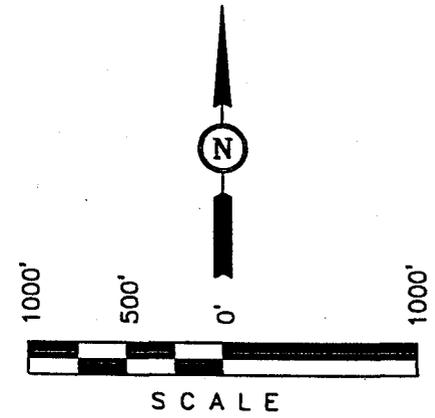
Well location, NINE MILE #14-31, located as shown in the SE 1/4 SW 1/4 of Section 31, T8S, R16E, S.L.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK LOCATED IN THE NE 1/4 SE 1/4 OF SECTION 1, T9S, R15E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5924 FEET.



N0°03'W - 80.00 (G.L.O.)



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 11-2-97	DATE DRAWN: 11-19-97
PARTY L.D.T. B.H. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE INLAND PRODUCTION CO.	

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 8 South, Range 16 East Section 20: All Section 22: E/2NW/4 Section 27: N/2NW/4 Section 30: SE/4SE/4 Section 31: Lots 1-4, NE/4, E/2NW/4 NE/4SW/4, N/2SE/4, SW/4SE/4	UTU-74389 HBP	Inland Production Company Yates Petroleum Corporation ABO Petroleum Corporation Yates Drilling Company Myco Industries	(Surface Rights) USA
2	Township 8 South, Range 16 East Section 31: SE/4SW/4,	UTU-49950 HBP	Inland Production Company	(Surface Rights) USA
3	Township 9 South, Range 16 East Section 6: All Section 7: All Section 8: W/2 Section 17: NW/4 Section 18: L 1,2, NE/4, E/2NW/4	U-74390 HBP	Inland Production Company Yates petroleum Corporation ABO Petroleum Corporation Yates Drilling Company Myco Industries	(Surface Rights) USA
4	Township 8 South, Range 15 East Section 36: All	ML-21835 HBP	Inland Production Company Gulf Oil Corporation Global Natural Resources Corporation	(Surface Rights) St. of Utah

Attachment B
(Pg 1 of 3)

EXHIBIT B

Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
5	Township 9 South, Range 15 East Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	U-74826 HBP	Inland Production Company	(Surface Rights) USA
6	Township 8 South, Range 16 East Section 31: SESE	U-77337 HBP	Inland Production Company R.L. Summers Z Greenberg Trustee Celsius Energy Company James Fischer Petrex Corporation Four M. Oil Company Margaret Merrit Merrit Oil & Gas David Earl Rogers Michael D. Lewis H.C. Buie A.P. Merritt Thomas C. Merritt H.B. Willis Tiffany Merritt Johnston Tara Merrit Ford E. Robert Barbee Merita Merritt Barbee Mike Merritt	(Surface Rights) USA

Attachment B
(Pg 2 of 3)

EXHIBIT B

Page 3

#	Land Description	Minerals Ownership & Expires	Continued	Minerals Leased By	Surface Rights
6	Township 8 South, Range 16 East Section 31: SESE	U-77337	Continued	R.L. Summer Susie E. Merritt Warren and Joan Woodcock Wesely Woodcock Thomas C. Merritt Cochrane Resources	

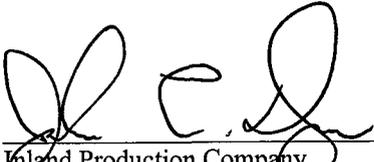
Attachment B
(Pg 3 of 3)

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Nine Mile #14-31

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Inland Production Company
John E. Dyer
Chief Operating Officer

Sworn to and subscribed before me this 26th day of October, 1998.

Notary Public in and for the State of Colorado: 



My Commission Expires 11/14/2000

Nine Mile #14-31

Spud Date: 9-8-98
 Put on Production: 10-8-98
 GL: ? KB: ?

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 6 jts.
 DEPTH LANDED: 262' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Class "G" cmt, est 4.5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (6065')
 DEPTH LANDED: 6074' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sk Premium & 330 sxs Class "G"

CEMENT TOP AT: 3300

TUBING

SIZE/GRADE/WT.: 2-7/8"/6.5#/N-80
 NO. OF JOINTS: 164 jts.
 TUBING ANCHOR: 5112'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH:
 SN LANDED AT: 5245'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
 SUCKER RODS: 106-3/4" plain rods, 95-3/4" scraped, 1-8', 1-6', 1-2' x 3/4" pony rod
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 10' x 14" RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 8 SPM
 LOGS: DIGL/SP/GR/CAL (6109'-264')

FRAC JOB

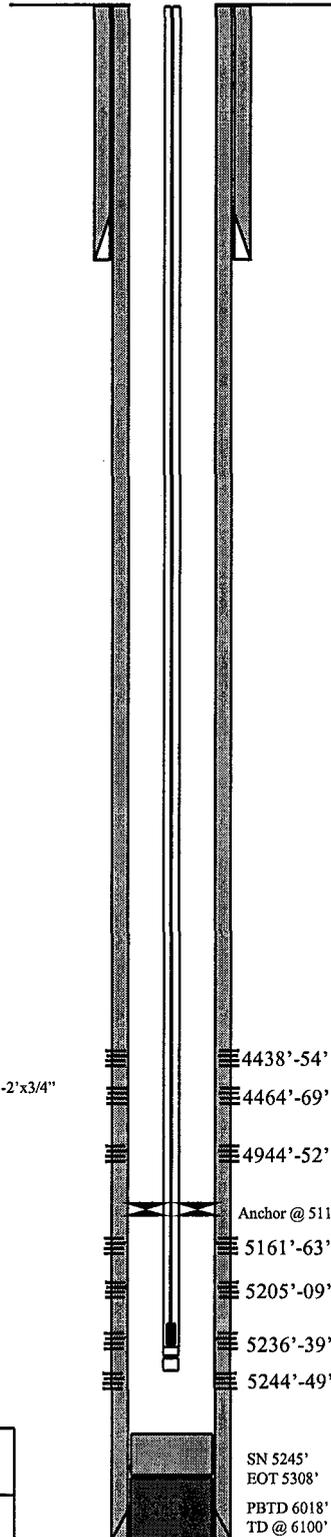
10-1-98 5161'-5249' **Frac B sand as follows:**
 111,653# of 20/40 sand in 553 bbls Viking. Perfs broke @ 3830 psi. Treated @ avg rate of 29.5 bpm w/avg press of 1827 psi. ISIP-2100 psi, 5-min 1890 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.

10-3-98 4944'-4952' **Frac D sand as follows:**
 113,932# 20/40 sand in 551 bbls Viking Perfs broke @ 3580 psi. Treated @ avg rate of 28.2 BPM w/avg press of 2800 psi. ISIP-3100 psi, 5 min 2819 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.

10-6-98 4438'-4469' **Frac GB sand as follows:**
 93,309# 20/40 sand in 487 bbls Viking. Perfs broke @ 3288 psi. Treated w/avg press of 3000 psi w/avg rate of 30 BPM. ISIP-3900 psi, 5 min 3140 psi. Flowback on 12/64" ck for 4 hrs & died.

PERFORATION RECORD

Date	Interval	Tool	Holes
9-30-98	5161'-5163'	4 JSPF	8 holes
9-30-98	5205'-5209'	4 JSPF	16 holes
9-30-98	5236'-5239'	4 JSPF	12 holes
9-30-98	5244'-5249'	4 JSPF	20 holes
10-2-98	4944'-4952'	4 JSPF	32 holes
10-4-98	4438'-4454'	4 JSPF	64 holes
10-4-98	4464'-4469'	4 JSPF	20 holes





Inland Resources Inc.

Nine Mile #14-31

660 FSL 1827 FWL

SESW Section 31-T8S-R16E

Duchesne Co, Utah

API #43-013-32015; Lease #UTU-49950

Nine Mile #3-6

Spud Date: 10/16/97
 Put on Production: 12/3/97
 GL: 5841' KB: 5853'

Initial Production: 52 BOPD,
 81 MCFPD, 12 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH:
 DEPTH LANDED: 282.12'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 7 bbls to surf.

PRODUCTION CASING

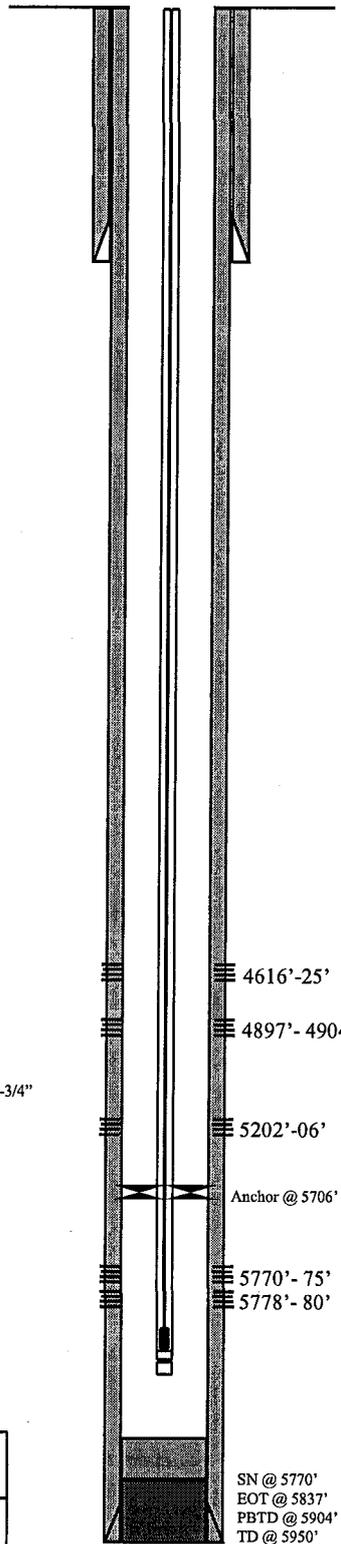
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 138 jts. (5931')
 DEPTH LANDED: 5944'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 380 sks Hibond mixed & 335 sks thixotropic
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 182 jts
 TUBING ANCHOR: 5706'
 TOTAL STRING LENGTH: ?
 SN LANDED AT: 5770'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-11/2" wt rods; 4-3/4" scraped; 126-3/4" plain; 95-3/4" scraped; 1-8", 1-4", 1-4"x3/4" pony rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 15-1/2" RHAC
 STROKE LENGTH: 64"
 PUMP SPEED, SPM: 5.5 SPM
 LOGS: DIGL/SP/GR/CAL (5950'-300')
 DSN/SDL/GR (5918'-3000')



FRAC JOB

11/21/97 5770'-5780' **Frac CP sand as follows:**
 95,300# of 20/40 sd in 504 bbls Delta Frac. Treated @ avg rate 28 bpm, avg press 2110 psi. Breakdown @ 3618 psi. ISIP-2612 psi, 5-min 2117 psi. Flowback for 3 hrs & died.

11/23/97 5202'-5206' **Frac B sand as follows:** 95,300# of 20/40 sd in 492 bbls Delta Frac. Breakdown @ 3401 psi. Treated @ avg rate of 26.4 BPM, avg press 2250 psi. ISIP-2060 psi, 5-min 1866 psi. Flowback on 12/64" ck for 4 hrs & died.

11/26/97 4897'-4904' **Frac D sand as follows:**
 95,300# 20/40 sand in 501 bbls Delta Frac. Breakdown @ 2095 psi. Treated w/avg press of 2090 psi w/avg rate of 25.9 BPM. ISIP - 2611 psi, 5 min 2496 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.

11/29/97 4616'-4625' **Frac PB sand as follows:**
 95,300# 20/40 sand in 479 bbls of Delta Frac. Breakdown @ 2316 psi. Treated @ avg press of 2210 psi w/avg rate of 26BPM. ISIP-2762 psi, 5 min 2551 psi. Flowback on 12/64" ck for 2 hrs & died.

PERFORATION RECORD

Date	Interval	Tool	Holes
11/19/97	5770'-5775'	4 JSPF	20 holes
11/19/97	5778'-5780'	4 JSPF	8 holes
11/22/97	5202'-5206'	4 JSPF	16 holes
11/25/97	4897'-4904'	4 JSPF	28 holes
11/27/97	4616'-4625'	4 JSPF	36 holes

SN @ 5770'
 EOT @ 5837'
 PBTD @ 5904'
 TD @ 5950'



Inland Resources Inc.

Nine Mile #3-6

663 FNL 1728 FWL

NENW Section 6-T9S-R16E

Duchesne Co, Utah

API #43-013-31816; Lease #UTU-74390

Nine Mile #4-6-9-16

Spud Date: 12/18/97
 Put on Production: 1/30/98
 GL: 5864' KB: 5876'

Initial Production: 50 BOPD,
 87 MCFPD, 56 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (294')
 DEPTH LANDED: 293'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 6 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (5965')
 DEPTH LANDED: 5977'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 390 sks Hibond mixed & 395 sks thixotropic
 CEMENT TOP AT: *OK LRL*

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 186 jts
 TUBING ANCHOR: 5791'
 TOTAL STRING LENGTH: ?
 SN LANDED AT: 5855'

SUCKER RODS

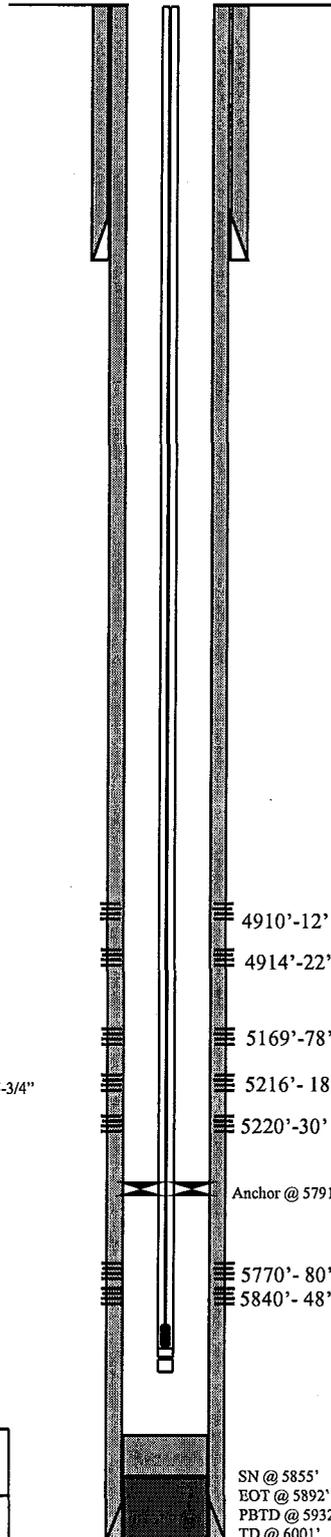
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-11/2" wt rods; 4-3/4" scraped; 130-3/4" plain; 95-3/4" scraped; 1-8', 1-6" x 3/4" pony rod
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/GR/CAL (6006"-306')
 DSN/SDL/GR (5978"-3000')

FRAC JOB

1-17-98 5770'-5848' Frac CP sand as follows:
 120,300# of 20/40 sd in 564 bbls Delta Frac. Treated @ avg rate 28 bpm, avg press 3300 psi. Breakdown @ 3137 psi. ISIP-3884 psi, 5-min 2285 psi. Flowback for 4 hrs & died.

1-20-98 5169'-5230' Frac B sand as follows: 130,200# of 20/40 sd in 609 bbls Delta Frac. Breakdown @ 2480 psi. Treated @ avg rate of 28.4 BPM, avg press 1650 psi. ISIP-2056 psi, 5-min 1750 psi. Flowback on 12/64" ck for 2-1/2 hrs & died.

1-22-98 4910'-4922' Frac D sand as follows:
 120,300# 20/40 sand in 568 bbls Delta Frac. Breakdown @ 3940 psi. Treated w/avg press of 2400 psi w/avg rate of 26.5 BPM. ISIP - 3065 psi, 5 min 2753 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.



PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
1-17-98	5770'-5780'	4 JSPF	40 holes
1-17-98	5840'-5848'	4 JSPF	32 holes
1-20-98	5169'-5178'	4 JSPF	36 holes
1-20-98	5216'-5218'	4 JSPF	8 holes
1-20-98	5220'-5230'	4 JSPF	40 holes
1-22-98	4910'-4912'	4 JSPF	8 holes
1-22-98	4914'-4922'	4 JSPF	32 holes

SN @ 5855'
 EOT @ 5892'
 PBTD @ 5932'
 TD @ 6001'



Inland Resources Inc.

Nine Mile #4-6-9-16

660 FNL 583 FWL

NWNW Section 6-T9S-R16E

Duchesne Co, Utah

API #43-013-31952; Lease #UTU-74390

Nine Mile #6-6

Spud Date: 11/6/97
 Put on Production: 12/17/97
 GL: 5841' KB: 5854'

Initial Production: 75 BOPD,
 74 MCFPD, 36 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 311.79'
 DEPTH LANDED: 324.70'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Premium cmt, est 1 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (5909.273')
 DEPTH LANDED: 5920.77'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 390 sks Hibond mixed & 350 sks thixotropic
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 188 jts
 TUBING ANCHOR: 5431'
 TOTAL STRING LENGTH: ?
 SN LANDED AT: 5494'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-11/2" wt rods; 4-3/4" scraped; 115-3/4" plain; 95-3/4" scraped; 1-8", 1-4", 1-2"x3/4" pony rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 72"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL (5920'-323')
 DSN/SDL/GR (5894'-3000')

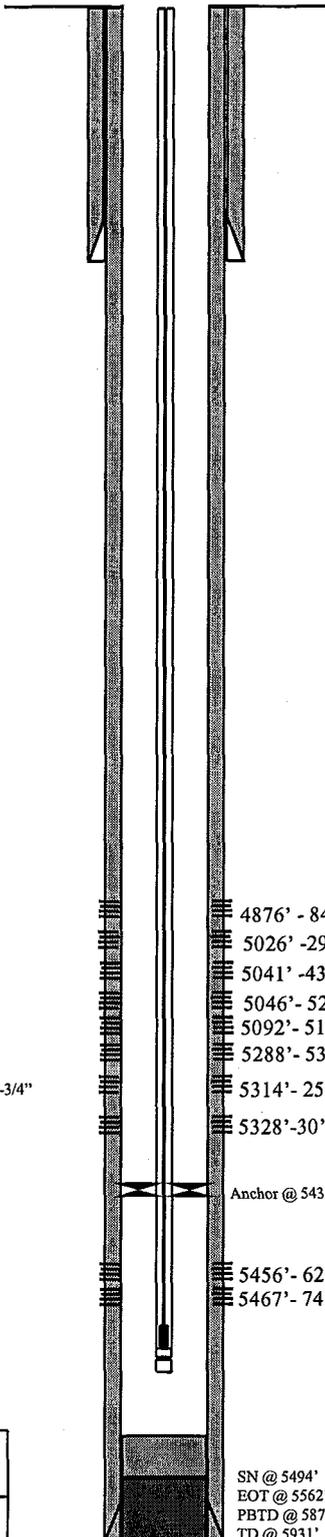
FRAC JOB

12/7/97 5456'-5474' Frac LDC sand as follows:
 121,300# of 20/40 sd in 573 bbls Delta Frac. Treated @ avg rate 29 bpm, avg press 2600 psi. Breakdown @ 2627 psi. ISIP-2836 psi, 5-min 2720 psi. Flowback for 4 hrs & died.

12/10/97 5288'-5330' Frac A sand as follows: 130,300# of 20/40 sd in 622 bbls Boragel. Breakdown @ 2160 psi. Treated @ avg rate of 31 BPM, avg press 1950 psi. ISIP-2462 psi, 5-min 2145 psi. Flowback on 12/64" ck for 2-1/2 hrs & died.

12/12/97 5026'-5104' Frac C/B sands as follows:
 114,300# 20/40 sand in 549 bbls Delta Frac. Breakdown @ 2220 psi. Treated w/avg press of 1880 psi w/avg rate of 28.1 BPM. ISIP - 2974 psi, 5 min 2670 psi. Flowback on 12/64" ck for 3 hrs & died.

12/14/97 4876'-4884' Frac D sand as follows:
 114,300# 20/40 sand in 520 bbls of Delta Frac. Breakdown @ 3516 psi. Treated @ avg press of 2046 psi w/avg rate of 26.2 BPM. ISIP-2550 psi, 5 min 2350 psi. Flowback on 12/64" ck for 3 hrs & died.



PERFORATION RECORD

Date	Depth Range	Tool	Holes
12/6/97	5456'-5462'	4 JSPF	24 holes
12/6/97	5467'-5474'	4 JSPF	28 holes
12/9/97	5288'-5300'	4 JSPF	48 holes
12/9/97	5314'-5325'	4 JSPF	44 holes
12/9/97	5328'-5330'	4 JSPF	8 holes
12/11/97	5026'-5029'	4 JSPF	48 holes
12/11/97	5041'-5043'	4 JSPF	8 holes
12/11/97	5046'-5052'	4 JSPF	24 holes
12/11/97	5092'-5104'	4 JSPF	48 holes
12/13/97	4876'-4884'	4 JSPF	32 holes

SN @ 5494'
 EOT @ 5562'
 PBTD @ 58782'
 TD @ 5931'



Inland Resources Inc.

Nine Mile #6-6

2011 FNL 1869 FWL

SENW Section 6-T9S-R16E

Duchesne Co, Utah

API #43-013-31719; Lease #UTU-74390

Monument Federal #31-6-9-16Y

Spud Date: 11/20/96
 Put on Production: 1/2/97
 GL: 5855.4'

Initial Production: 62 BOPD,
 193 MCFPD, 16 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH:
 DEPTH LANDED: 260.50'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sks Class "G" cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH:
 DEPTH LANDED: 5986.71'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 310 sks "C" & 435 sks 50/50 Poz
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 173 jts
 TUBING ANCHOR: 5512'
 TOTAL STRING LENGTH: ?
 SN LANDED AT: 5606'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-11/2" wt rods; 6-3/4" guided; 192-3/4" slick; 20 guided
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 6 SPM
 LOGS: LDT/CNL, DLL/GR, CBL/GR

FRAC JOB

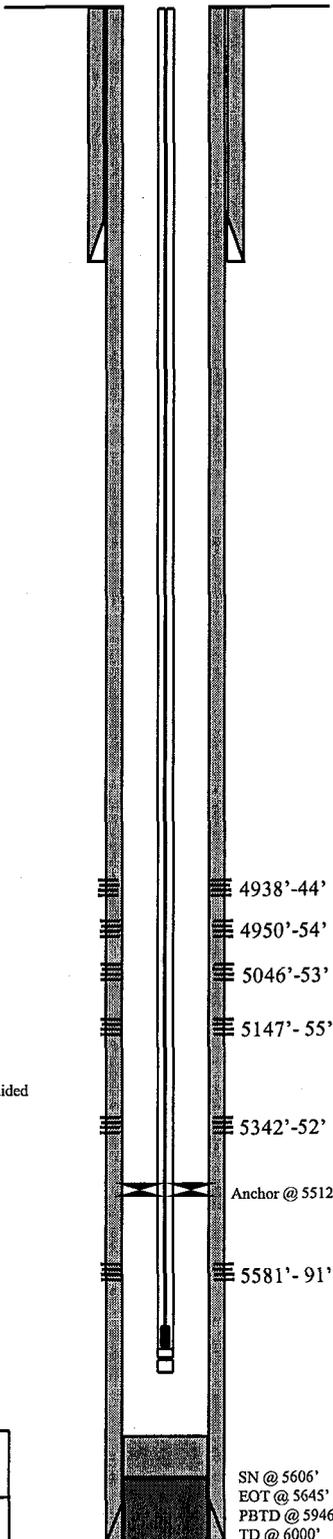
4938'-4954' **Frac as follows:**
 Break down w/ 2478 gals 2% KCL water.
 Frac w/ 8200# 20/40 mesh sand and
 20,300# 16/30 mesh sand w/12,684 gals
 2% KCL gelled water.

5046'-5053' **Frac as follows:**
 Break down w/ 1764 gals 2% KCL water.
 Frac w/12,900# 20/40 mesh sand and
 32,400# 16/30 mesh sand w/17,472 gals
 2% KCL gelled water.

5147'-5155' **Frac as follows:**
 Break down w/1596 gals 2% KCL water.
 Frac w/12,900# 20/40 mesh sand and
 32,400# 16/30 mesh sand w/17,472 gals
 2% KCL gelled water.

5342'-5352' **Frac as follows:**
 Break down w/2646 gals 2% KCL water.
 Frac w/8,600# 20/40 mesh sand and
 24,200# 16/30 mesh sand w/13,566 gals
 2% KCL gelled water.

5581'-5591' **Frac as follows:**
 Break down w/2394 gals 2% KCL water.
 Frac w/87,000# 20/40 mesh sand and
 18,800# 16/30 mesh sand w/14,196 gals
 2% KCL gelled water.



PERFORATION RECORD

Interval	JSPF	Holes
4938'-4944'	4 JSPF	24 holes
4950'-4954'	4 JSPF	16 holes
5046'-5053'	4 JSPF	28 holes
5147'-5155'	4 JSPF	32 holes
5342'-5352'	4 JSPF	40 holes
5581'-5591'	4 JSPF	40 holes

SN @ 5606'
 EOT @ 5645'
 PBTD @ 5946'
 TD @ 6000'



Inland Resources Inc.

Monument Federal #31-6-9-16Y

624 FNL 1926 FEL

NENW Section 6-T9S-R16E

Duchesne Co, Utah

API #43-013-31717; Lease #UTU-74390

Monument Federal #34-31-8-16

Spud Date: 12/13/96
 Put on Production: 1/22/97
 GL: ? KB: ?

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 6 jts. (251.55')
 DEPTH LANDED: 261.55' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est ? bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (6032.88')
 DEPTH LANDED: 6053' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 290 sk Premium & 385 sxs 50/50 Poz
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8"/6.5#/LS tbg.
 NO. OF JOINTS: 184 jts.
 TUBING ANCHOR: 5071'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH:
 SN LANDED AT: 5688'

SUCKER RODS

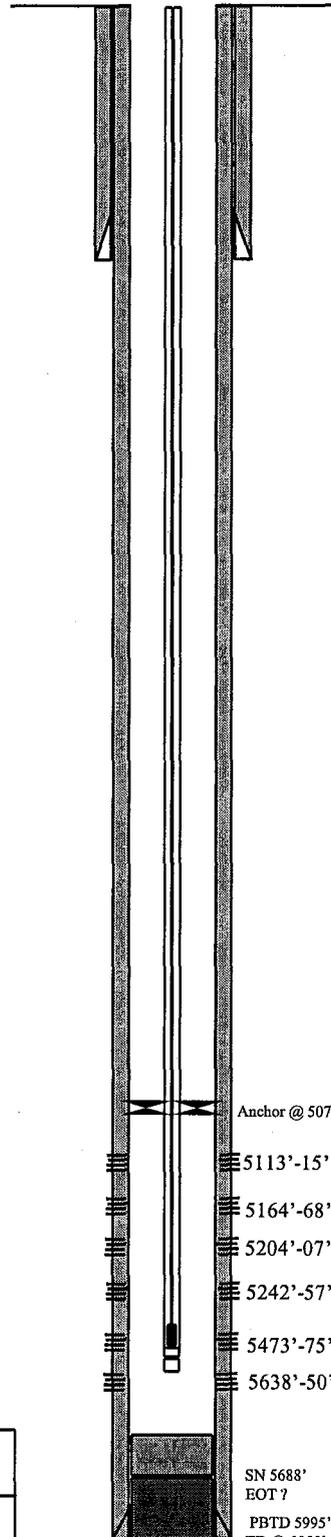
POLISHED ROD: 1-1/2" x 22' polished rod.
 SUCKER RODS: 225-3/4" plain rods, 1-6' pony
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2"x1-1/2"x16' RWAC
 STROKE LENGTH: 100"
 PUMP SPEED, SPM: 4.8 SPM
 LOGS:

FRAC JOB

12-23-96 5473'-5650' Frac as follows:
 12,350# of 20/40 sand and 30,409# 16/30 sand in 17,976 gal 2% KCL water.
 Treated @ avg rate of 36 bpm w/avg press of 3000 psi. ISIP-2420 psi, 5-min 2210 psi.
 12-30-96 5113'-5257' Frac as follows:
 25,790# 20/40 sand and 37,210# 16/30 sand in 22,806 gals 2% KCL water.
 Treated @ avg rate of 40 BPM w/avg press of 2500 psi. ISIP-2200 psi, 5 min 1620 psi.

PERFORATION RECORD

12/21/96	5473'-5473'	2 JSPF	4 holes
12/21/96	5638'-5650'	1 JSPF	12 holes
12/27/96	5113'-5115'	4 JSPF	8 holes
12/27/96	5164'-5168'	4 JSPF	16 holes
12/27/96	5204'-5207'	4 JSPF	12 holes
12/27/96	5242'-5257'	2 JSPF	30 holes





Inland Resources Inc.

Monument Federal #34-31-8-16

723 FSL 1970 FEL

SWSE Section 31-T8S-R16E

Duchesne Co, Utah

API #43-013-31715; Lease #UTU-74389

Wells Draw Federal 44-31

Spud Date: 7/9/85
 Put on Production: 9/14/85
 GL: 5808' KB: 5822'

Initial Production: 260 BOPD,
 185 MCFD, 20 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE:
 WEIGHT: 24#
 DEPTH LANDED: 298'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 185 sxs Class "H".

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE:
 WEIGHT: 17#
 DEPTH LANDED: 6064'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 728 sxs light & Class "G" Cmt top @ 1920'.

TUBING

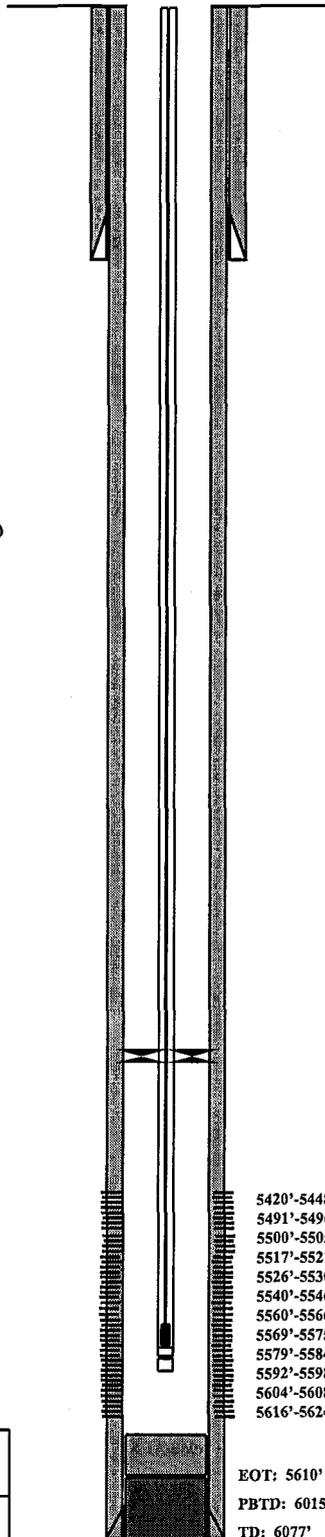
SIZE/GRADE/WT: 2-7/8" J-55 6.5#
 NO. OF JOINTS: 172
 TUBING ANCHOR: 5313'
 SEATING NIPPLE: 2-1/4"
 TOTAL STRING LENGTH: 5610'
 SN LANDED AT: 5511'

SUCKER RODS

POLISHED ROD: 1-1/4" X 22'
 PONY RODS: 215 3/4" PLAIN RODS, 4 1-1/2" weight rods
 PUMP SIZE: 2-1/2" X 1-1/2" X 16' Axelson (top hold down)
 STROKE LENGTH:
 PUMP SPEED, SPM:
 LOGS: FDC, CNL, DIL, MDFL, GAMMA RAY/CBL

FRAC JOBS

9/06/85 5420'-5624' Acidize w/181 bbls KCL s/ClayStay, 300 balls, good ball action. Flushed top perms. 33 bbls - 3% KCL, formation broke @ 3200, 4 bpm. Flowed back 16 bbls load wtr. Frac information was not available.



PERFORATION RECORD

SPF	Interval	Holes
3	5420'-5448'	84
	5491'-5496'	15
	5500'-5505'	15
	5517'-5521'	12
	5526'-5530'	12
	5540'-5546'	18
	5560'-5566'	18
	5569'-5575'	18
	5579'-5584'	15
	5592'-5598'	18
	5604'-5608'	12
	5616'-5624'	24

5420'-5448'
 5491'-5496'
 5500'-5505'
 5517'-5521'
 5526'-5530'
 5540'-5546'
 5560'-5566'
 5569'-5575'
 5579'-5584'
 5592'-5598'
 5604'-5608'
 5616'-5624'

EOT: 5610'
 PBTD: 6015'
 TD: 6077'



Inland Resources Inc.
 Wells Draw Federal 44-31
 Celsius Energy Co.
 SESE 660' FEL 660' FSL
 Section 31-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31116; Lease #U-49950

Ashley Federal #1-1

Spud Date: 6/26/97
 Put on Production: 8/02/97
 GL: 5851' KB: 5861'

Initial Production: 90
 BOPD, 85 MCFPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. 302.74'
 DEPTH LANDED: 312.41' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 180 sxs Premium cmt, est 16 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (5964.87')
 DEPTH LANDED: 5975.87' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Hibond mixed & 340 sxs thixotropic
 CEMENT TOP AT: 1050' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M -50 / 6.5#
 NO. OF JOINTS: 180 jts
 TUBING ANCHOR: 5675'
 SEATING NIPPLE: 2 - 7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 5843')
 SN LANDED AT: 5772'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 98-3/4" scraped, 4-1-1/2" guided rods, 127-3/4" slick rods,
 PUMP SIZE: 2-1/2" x 1-1/2" x 16 RHAC rod pump
 STROKE LENGTH: 64"
 PUMP SPEED, SPM: 7 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

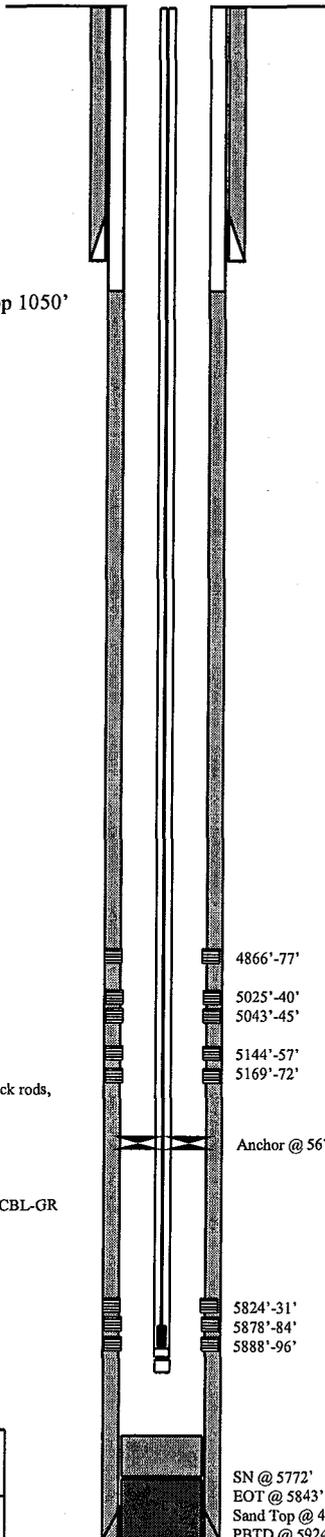
FRAC JOB

7/18/97 5824'-5896' **Frac CP sand as follows:**
 95,900# of 20/40 sand in 531 bbls of Boragel. Breakdown @ 1630 psi. Treated @ avg rate of 30.5 bpm w/avg press of 2630 psi. ISIP-2685 psi, 5-min 2260 psi. Flowback on 12/64" ck for 4 - 1/2 hours and died.

7/22/97 5025'-5157' **Frac C/B sand as follows:**
 122,700# of 20/40 sand in 6137 bbls of Boragel. Breakdown @ 2330 psi. Treated @ avg rate of 25.5 bpm w/avg press of 2200 psi. ISIP-2723 psi, 5-min 2576 psi. Flowback on 12/64" ck for 4 - 1/2 hours and died.

7/24/97 4866'-4877' **Frac D sand as follows:**
 82,300# of 20/40 sand in 416 bbls of Boragel. Breakdown @ 3339 psi. Treated @ avg rate of 25.8 bpm w/avg press of 6420 psi. ISIP-4806 psi, 5-min 4549 psi. Flowback on 12/64" ck for 10 minutes and died.

Cement Top 1050'



PERFORATION RECORD

Date	Interval	Tool	Holes
7/19/97	5888'-5896'	4 JSPF	32 holes
7/19/97	5878'-5884'	4 JSPF	24 holes
7/19/97	5824'-5831'	4 JSPF	28 holes
7/22/97	5169'-5172'	4 JSPF	12 holes
7/22/97	5144'-5157'	4 JSPF	20 holes
7/22/97	5043'-5045'	4 JSPF	8 holes
7/22/97	5025'-5040'	4 JSPF	32 holes
7/24/97	4866'-4877'	4 JSPF	44 holes



Inland Resources Inc.

North Ashley #1-1

533 FNL 516 FEL

NENE Section 1-T9S-R15E

Duchesne Co, Utah

API #43-013-31787; Lease #U-74826

State #44-36

Spud Date: 6-30-78
 Put on Production:
 GL: 5834' KB: 5850'

Initial Production: 60 MCFPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 9-5/8"
 GRADE: K-55
 WEIGHT: 36#
 LENGTH: 7 jts
 DEPTH LANDED: 511' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 275 sxs Class G cmt, w/returns to sfc

PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: K-55, N-80
 WEIGHT: 11.6#
 LENGTH: 148 jts. (5819.36')
 DEPTH LANDED: 5800'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 175 sxs RFC & 100 sx Class "G"
 CEMENT TOP AT 2700' per CBL

TUBING

SIZE/GRADE/WT.: 2-3/8" / J-55 / 4.7#
 NO. OF JOINTS: 180
 TUBING ANCHOR: 5600'
 SEATING NIPPLE: A
 TOTAL STRING LENGTH: EOT @ 5670'
 SN LANDED AT: 5633'

SUCKER RODS

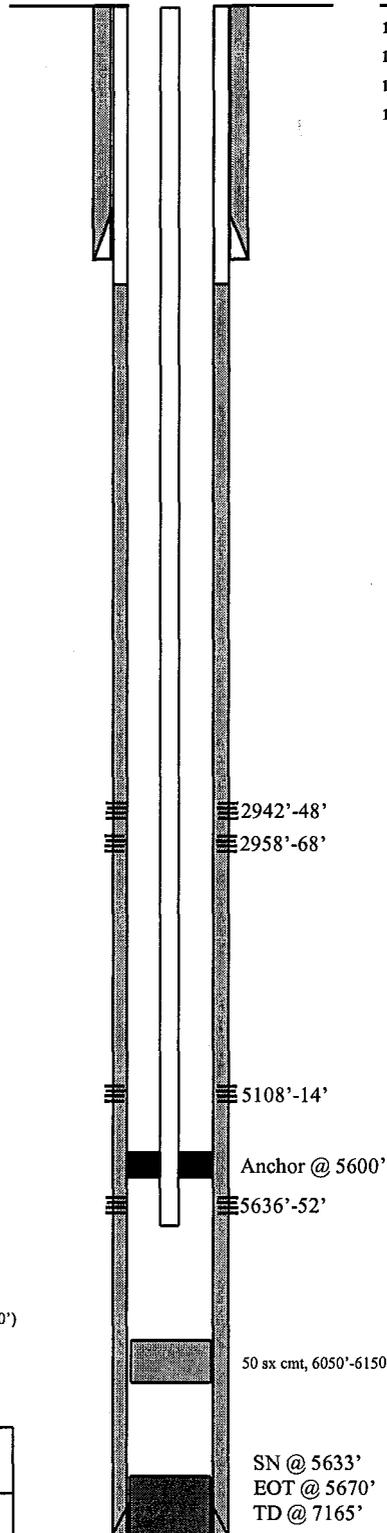
POLISHED ROD: N/A
 SUCKER RODS: 127-3/4", 8-1" sinker bars, 88-7/8" rods
 TOTAL ROD STRING LENGTH:
 PUMP NUMBER: N/A
 PUMP SIZE: 2" x 1-1/2" x 16' RWAC
 STROKE LENGTH: N/A
 PUMP SPEED, SPM: N/A
 LOGS: DIL (511'-7156')
 BHC-Sonic (510'-7150')
 Comp Neutron Form Density (513'-7160')

FRAC JOB

11-78	5636'-5652	2000 gal 7-1/2% HCL
11-78	5108'-5114'	1500 gal 7-1/2% HCL
11-78	2942'-2968'	2500 gal 7-1/2% HCL
11-78	5636'-5652'	Frac w/90,000# 20/40 sand in 36,643 gal Versagel. Fluid ISIP-2000 psi.

PERFORATION RECORD

9-6-78	5636'-5652'	2 JSPF	32 holes
10-6-78	5108'-5114'	2 JSPF	12 holes
10-11-78	2942'-2948'	2 JSPF	12 holes
10-11-78	2958'-2968'	2 JSPF	20 holes



Inland Resources Inc.
 State #44-36
 784 FSL 784 FEL
 SESE Section 36, T08S R15E
 Duchesne County, Utah
 API #43-013-; LEASE #ML-21835

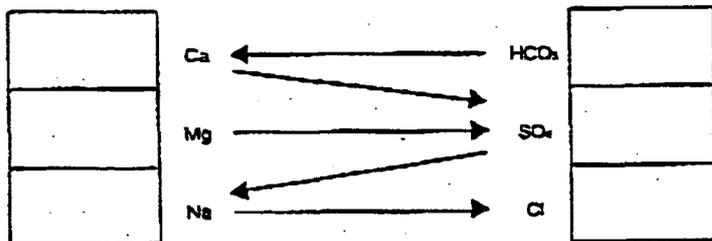
WATER ANALYSIS REPORT

Company INLAND Address _____ Date 01-14-98
Source Johnson Water
FRESH WATER Date Sampled _____ Analysis No. _____

	Analysis	mg/l(ppm)	*Meg/l
1. PH	<u>7.0</u>		
2. H ₂ S (Qualitative)	<u>0.5</u>		
3. Specific Gravity	<u>1.001</u>		
4. Dissolved Solids		<u>593</u>	
5. Alkalinity (CaCO ₃)		<u>0</u>	+ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)		<u>300</u>	+ 61 <u>5</u> HCO ₃
7. Hydroxyl (OH)		<u>0</u>	+ 17 <u>0</u> OH
8. Chlorides (Cl)		<u>35</u>	+ 35.5 <u>1</u> Cl
9. Sulfates (SO ₄)		<u>110</u>	+ 48 <u>2</u> SO ₄
10. Calcium (Ca)		<u>44</u>	+ 20 <u>2</u> Ca
11. Magnesium (Mg)		<u>22</u>	+ 12.2 <u>2</u> Mg
12. Total Hardness (CaCO ₃)		<u>200</u>	
13. Total Iron (Fe)		<u>2.2</u>	
14. Manganese			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equlv. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	<u>2</u>			<u>162</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17	<u>2</u>			<u>146</u>
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00	<u>1</u>			<u>84</u>
Na ₂ SO ₄	71.03	<u>2</u>			<u>142</u>
NaCl	58.46	<u>1</u>			<u>59</u>

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84086

Office (435) 722-5066
Fax (435) 722-6727

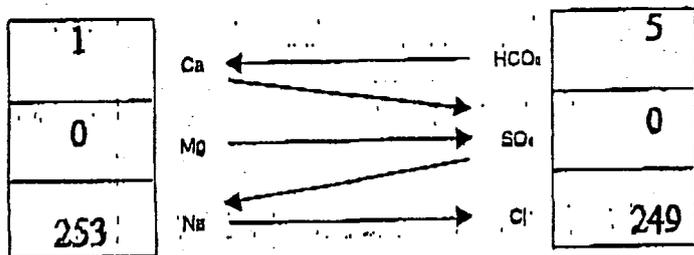
WATER ANALYSIS REPORT

Company INLAND Address _____ Date 05-18-98
Source MONUMENT FEDERAL 34-31 Date Sampled 05-13-98 Analysis No. _____

	Analysis	mg/l(ppm)	*Meq/l
1. PH	<u>9.3</u>		
2. H ₂ S (Qualitative)	<u>0</u>		
3. Specific Gravity	<u>1.014</u>		
4. Dissolved Solids		<u>15,035</u>	
5. Alkalinity (CaCO ₃)		<u>0</u>	+ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)		<u>300</u>	+ 61 <u>5</u> HCO ₃
7. Hydroxyl (OH)		<u>0</u>	+ 17 <u>0</u> OH
8. Chlorides (Cl)		<u>8,900</u>	+ 35.5 <u>249</u> Cl
9. Sulfates (SO ₄)		<u>0</u>	+ 48 <u>0</u> SO ₄
10. Calcium (Ca)		<u>16</u>	+ 20 <u>1</u> Ca
11. Magnesium (Mg)		<u>0</u>	+ 12.2 <u>0</u> Mg
12. Total Hardness (CaCO ₃)		<u>40</u>	
13. Total Iron (Fe)		<u>1.2</u>	
14. Manganese			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equly. Wt.	X	Meq/l	=	Mg/l
Ca(HCO ₃) ₂	81.04		<u>1</u>		<u>81</u>
CaSO ₄	68.07				
CaCl ₂	56.50				
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00		<u>4</u>		<u>336</u>
Na ₂ SO ₄	71.03				
NaCl	58.46		<u>249</u>		<u>14,557</u>

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

Received Time May. 18. 4:06PM

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND
 LOCATION:
 SYSTEM:

05-18-98

	JOHNSON WATER	MF 34-31
WATER DESCRIPTION:		
P-ALK AS PPM CaCO3	0	0
M-ALK AS PPM CaCO3	492	492
SULFATE AS PPM SO4	110	0
CHLORIDE AS PPM Cl	35	8900
HARDNESS AS PPM CaCO3	0	0
CALCIUM AS PPM CaCO3	110	40
MAGNESIUM AS PPM CaCO3	90	0
SODIUM AS PPM Na	92	5819
BARIUM AS PPM Ba	0	0
STRONTIUM AS PPM Sr	0	0
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	593	15035
TEMP (DEG-F)	150	150
SYSTEM pH	7	9.3

WATER COMPATIBILITY CALCULATIONS
 JOHNSON WATER AND MF 34-31
 CONDITIONS: TEMP.=150 AND pH=8.2
 WATER ONE IS JOHNSON WATER

% OF WATER # 1	STIFF DAVIS CaCO3 INDEX	lbs/1000 BBL EXCESS CaCO3	mg/l BaSO4 IN EXCESS OF SATURATION	mg/l SrO4 IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
100	1.48	36	0	0	0
90	1.40	34	0	0	0
80	1.31	31	0	0	0
70	1.23	28	0	0	0
60	1.14	26	0	0	0
50	1.05	23	0	0	0
40	.96	20	0	0	0
30	.86	18	0	0	0
20	.76	15	0	0	0
10	.67	12	0	0	0
0	.57	9	0	0	0

Attachment G

**Nine Mile 14-31
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5161	5249	5205	2100	0.84	2089
4944	4952	4948	3100	1.06	3089
4438	4469	4454	3900	1.31	3883
Minimum					<u>2089</u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

Frac Gradient is obtained from the service company's frac summary report.



DAILY COMPLETION REPORT

WELL NAME NINE MILE 14-31 Report Date 10/1/98 Completion Day 3
Present Operation Perf D sds. Rig Colorado Well #62

WELL STATUS

Surf Csg: 8-5/8 @ 264' Liner @ Prod Csg 5-1/2 @ 6074 Csg PBTD 6018
Tbg: Size 2-7/8 Wt 6.5# Grd (B) N-80 Pkr/EOT @ BP/Sand PBTD:

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include zones B with various perforation depths and rates.

CHRONOLOGICAL OPERATIONS

Date Work Performed: 9/30/98 SITP: 0 SICP: 100
Bleed gas off csg. IFL @ 5000'. Made 1 swab run, rec 2 BTF. FFL @ 5200'. TOH w/tbg. NU isolation tool. RU BJ Services & frac B sds w/111,653# 20/40 sd in 553 bbls Viking I-25 fluid. Perfs broke dn @ 3830 psi. Treated @ ave press of 1827 psi w/ave rate of 29.5 BPM. ISIP: 2100 psi, 5 min: 1890 psi. Flowback on 12/64 choke for 3-1/2 hrs & died. Rec 105 BTF (est 19% of load). SIFN w/est 448 BWTR.

FLUID RECOVERY (BBLs)

Table with 2 columns for fluid recovery metrics: Starting fluid load to be recovered, Fluid lost/recovered today, Ending fluid to be recovered, IFL, FFL, FTP, Starting oil rec to date, Oil lost/recovered today, Cum oil recovered, Choke, Final Fluid Rate, Final oil cut.

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand Frac
Company: BJ Services
Procedure:
3000 gal of pad
1000 gal w/1-6 ppg of 20/40 sd
9000 gal w/6-8 ppg of 20/40 sd
5144 gal w/8-10 ppg of 20/40 sd
Flush w/5082 gal of 10# Linear gel

COSTS

Table with 2 columns: Cost Item, Amount. Items include CWS Rig (806), BOP (60), Tanks (30), Wtr (750), Frac (19,174), Flowback - super (140), IPC Supervision (200).

Max TP 3830 Max Rate 29.8 Total fluid pmpd: 553 bbls
Avg TP 1827 Avg Rate 29.5 Total Prop pmpd: 111,653#
ISIP 2100 5 min 1890 10 min 15 min
Completion Supervisor: Gary Dietz

DAILY COST: \$21,160
TOTAL WELL COST: \$199,796



DAILY COMPLETION REPORT

WELL NAME NINE MILE 14-31 Report Date 10/3/98 Completion Day 5
Present Operation Perf GB sds. Rig Colorado Well #62

WELL STATUS

Surf Csg: 8-5/8 @ 264' Liner @ Prod Csg 5-1/2 @ 6074 Csg PBDT 6018
Tbg: Size 2-7/8 Wt 6.5# Grd (B) N-80 Pkr/EOT @ BP/Sand PBDT: 5000

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include zones D, B, B, B with corresponding perforation details.

CHRONOLOGICAL OPERATIONS

Date Work Performed: 10/2/98 SITP: 50 SICP: 50
Bleed gas off well. IFL @ 4400'. Made 3 swab runs, rec 12 BTF. FFL @ 4900'. TOH w/tbg. NU isolation tool. RU BJ Services & frac D sds w/113,932# 20/40 sd in 551 bbls Viking I-25 fluid. Perfs broke dn @ 3580 psi. Treated @ ave press of 2800 psi w/ave rate of 28.2 BPM. ISIP: 3100 psi, 5 min: 2819 psi. Flowback on 12/64 choke for 3-1/2 hrs & died. Rec 76 BTF (est 14% of load). SIFN w/est 800 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered 337 Starting oil rec to date 0
Fluid lost/recovered today 463 Oil lost/recovered today 0
Ending fluid to be recovered 800 Cum oil recovered 0
IFL 4400 FFL 4900 FTP Choke 12/64 Final Fluid Rate Final oil cut

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand Frac
Company: BJ Services
Procedure:
3000 gal of pad
1000 gal w/1-6 ppg of 20/40 sd
9000 gal w/6-8 ppg of 20/40 sd
5312 gal w/8-10 ppg of 20/40 sd
Flush w/4830 gal of 10# Linear gel

COSTS

CWS Rig 934
BOP 60
Tanks 30
Wtr 700
Frac 18,973
Flowback - super 140
Wtr disp 350
IPC Supervision 200

Max TP 3580 Max Rate 28.8 Total fluid pmpd: 551 bbls
Avg TP 2800 Avg Rate 28.2 Total Prop pmpd: 113,932
ISIP 3100 5 min 2819 10 min 15 min
Completion Supervisor: Gary Dietz

DAILY COST: \$21,387
TOTAL WELL COST: \$224,508



DAILY COMPLETION REPORT

WELL NAME NINE MILE 14-31 Report Date 10/6/98 Completion Day 7
Present Operation Pull plug. CO PBTD. Swab well. Rig Colorado Well #62

WELL STATUS

Surf Csg: 8-5/8 @ 264' Liner @ Prod Csg 5-1/2 @ 6074 Csg PBTD 6018
Tbg: Size 2-7/8 Wt 6.5# Grd (B) N-80 Pkr/EOT @ BP/Sand PBTD: 4527

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include GB, D, B zones with various perforation depths and rates.

CHRONOLOGICAL OPERATIONS

Date Work Performed: 10/5/98 SITP: 0 SICP: 0
IFL @ 4300'. Made 1 swab run, rec 1 BTF. FFL @ 4400'. TOH w/tbg. NU isolation tool. RU BJ Services & frac GB sds w/93,309# 20/40 sd in 487 bbls Viking I-25 fluid. Perfs broke dn @ 3288 psi. Treated @ ave press of 3000 psi w/ave rate of 30 BPM. Pressure broke back 100 psi w/pad, then increased steadily through sd stages. Sand was cut @ blender @ 9.5# and final 20 bbls flushed @ reduced rate @ max pressure. ISIP: 3900 psi, 5 min: 3140 psi. Flowback on 12/64 choke for 4 hrs & died. Rec 118 BTF (est 24% of load). SIFN w/est 1068 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered 700 Starting oil rec to date 0
Fluid lost/recovered today 368 Oil lost/recovered today 0
Ending fluid to be recovered 1068 Cum oil recovered 0
IFL 4300 FFL 4400 FTP Choke 12/64 Final Fluid Rate Final oil cut

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand Frac
Company: BJ Services
Procedure:
3000 gal of pad
1000 gal w/1-6 ppg of 20/40 sd
8000 gal w/6-8 ppg of 20/40 sd
4128 gal w/8-9.5 ppg of 20/40 sd (cut sd @ blender)
Flush w/4326 gal of 10# Linear gel.

COSTS

CWS Rig 1,063
BOP 60
Tanks 30
Wtr 650
Frac 17,790
Flowback - super 160
IPC Supervision 200

Max TP 4000 Max Rate 34 Total fluid pmpd: 487 bbls
Avg TP 3000 Avg Rate 30 Total Prop pmpd: 93,309#
ISIP 3900 5 min 3140 10 min 15 min
Completion Supervisor: Gary Dietz

DAILY COST: \$19,953
TOTAL WELL COST: \$248,385

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Plug #1 Set 455' plug from 4844'-5299' with 75 sx Class "G" cement.
2. Plug #2 Set 181' plug from 4338'-4519' with 30 sx Class "G" cement.
3. Plug #3 Set 200' plug from 2000'-2200' with 30 sx Class "G" cement.
4. Plug #4 Set 100' plug from 212'-312' (50' on either side of casing shoe) with 15 sx Class "G" cement.
5. Plug #5 Set 50' plug from surface with 10 sx Class "G" cement.
6. Pump 10 sx Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 262' to surface.

The approximate cost to plug and abandon this well is \$18,000.

Nine Mile #14-31

Spud Date: 9-8-98
 Put on Production: 10-8-98
 GL: ? KB: ?

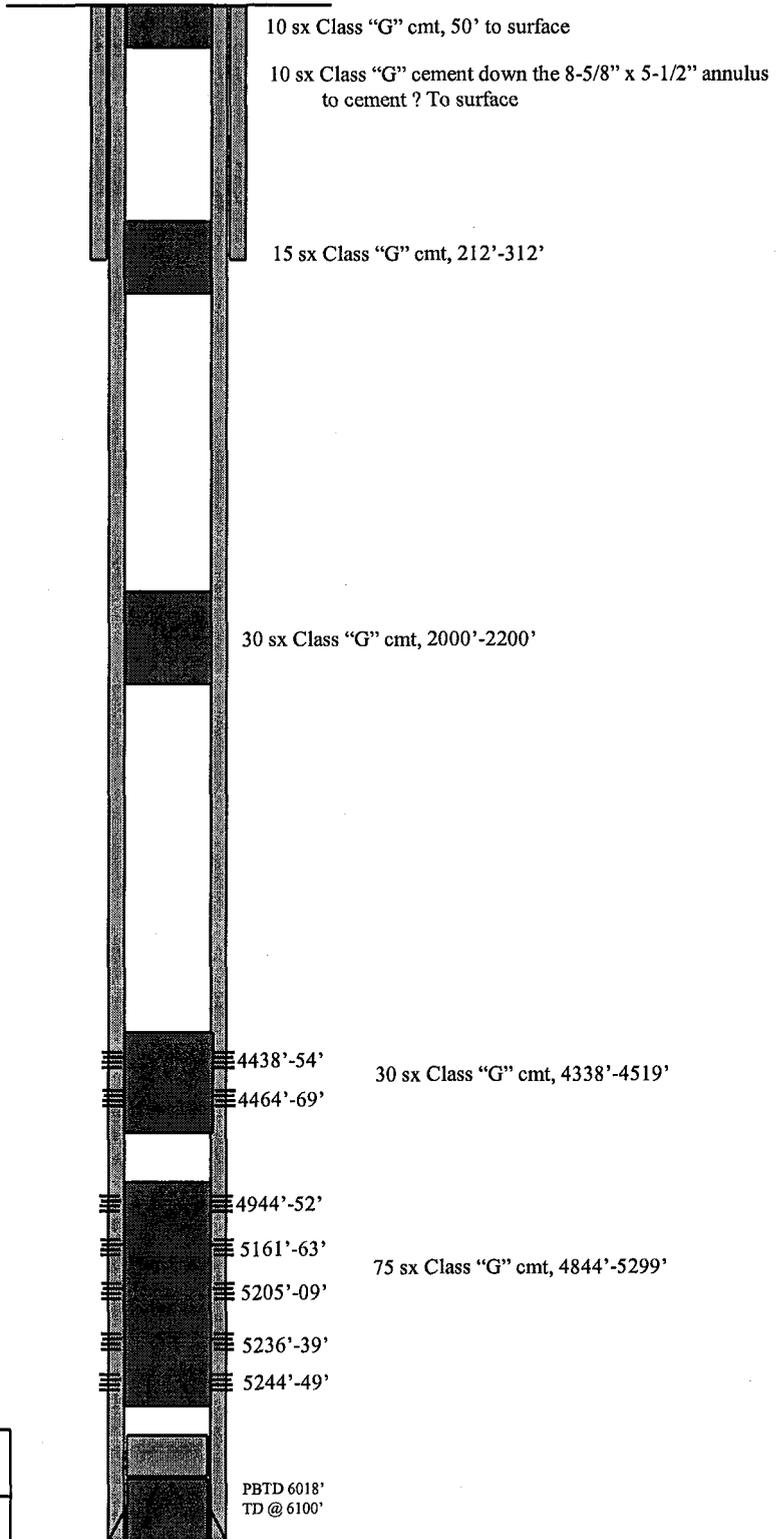
SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 6 jts.
 DEPTH LANDED: 262' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Class "G" cmt, est 4.5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (6065')
 DEPTH LANDED: 6074' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sk Premium & 330 sxs Class "G"
 CEMENT TOP AT:

Proposed P&A
 Wellbore Diagram



	Inland Resources Inc.
	Nine Mile #14-31 660 FSL 1827 FWL SESW Section 31-T8S-R16E Duchesne Co, Utah API #43-013-32015; Lease #UTU-49950

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

660 FSL 1827 FWL SE/SW Section 31, T¹8S R16E

5. Lease Designation and Serial No.

U-49950

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

WEST POINT (GR RVR)

8. Well Name and No.

NINE MILE 14-31

9. API Well No.

43-013-32015

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Weekly Status

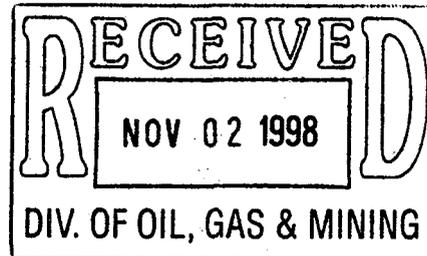
Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 10/8/98 - 10/21/98

Place well on production @ 1:00 pm, 10/8/98.



14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 10/28/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

November 13, 1998

Newspaper Agency Corporation
Legal Advertising
PO Box 45838
Salt Lake City, Utah 84145

Re: Notice of Agency Action - Cause No. UIC-237

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

A handwritten signature in cursive script that reads "Lorraine Platt".

Lorraine Platt
Secretary

Enclosure



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

November 13, 1998

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066-9998

Re: Notice of Agency Action - Cause No. UIC-237

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

A handwritten signature in cursive script that reads "Lorraine Platt".

Lorraine Platt
Secretary

Enclosure

**Inland Production Company
Nine Mile 14-31 Well
Cause No. UIC-237**

Publication Notices were sent to the following:

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

Inland Production Company
Route #3 Box 3630
Myton, Utah 84052

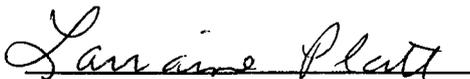
Newspaper Agency Corporation
Legal Advertising
P.O. Box 45838
Salt Lake City, Utah 84145

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Vernal District Office
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

U.S. Environmental Protection Agency
Region VIII
Attn. Dan Jackson
999 18th Street
Denver, Colorado 80202-2466

School & Institutional Trust Lands Administration
Attn: Jim Cooper
675 East 500 South
Salt Lake City, Utah 84102



Lorraine Platt
Secretary
November 13, 1998

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE	:	NOTICE OF AGENCY
APPLICATION OF INLAND	:	ACTION
PRODUCTION COMPANY FOR	:	
ADMINISTRATIVE APPROVAL OF	:	CAUSE NO. UIC-237
THE NINE-MILE 14-31 WELL	:	
LOCATED IN SECTION 31,	:	
TOWNSHIP 8 SOUTH, RANGE	:	
16 EAST, S.L.M., DUCHESNE	:	
COUNTY, UTAH, AS A CLASS II	:	
INJECTION WELL	:	

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

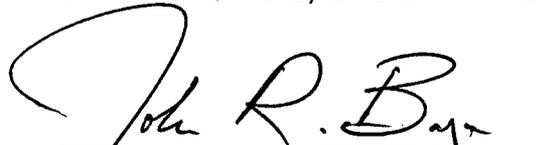
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Nine Mile 14-31 well, located in Section 31, Township 8 South, Range 16 East, S.L.M., Duchesne County, Utah, for conversion to a Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The Green River Formation will be selectively perforated for water injection. The maximum injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of November, 1998.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



John R. Baza
Associate Director

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0137
Expires: February 28, 1995

RECEIVED
DEC 10 1998
DIV. OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT LOG*

1a. TYPE OF WORK
 OIL GAS Dry Other

1b. TYPE OF WELL
 NEW WORK DEEPEN PLUG DIPP Other

5. LEASE DESIGNATION AND SERIAL NO.
U-49950

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
WEST POINT (GR RVR)

8. FARM OR LEASE NAME, WELL NO.
NINE MILE 14-31

2. NAME OF OPERATOR
INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.
410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
 At Surface
SE/SW
 At top prod. Interval reported below 660' FSL & 1827' FWL

9. API WELL NO.
43-013-32015

10. FIELD AND POOL OR WILDCAT
MONUMENT BUTTE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 31, T08S R16E

14. PERMIT NO. 43-013-32015 DATE ISSUED 3/9/98

12. COUNTY OR PARISH DUCHESNE 13. STATE UT

15. DATE SPUDDED 9/8/98 16. DATE T.D. REACHED 9/14/98 17. DATE COMPL. (Ready to prod.) 10/8/98 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5849' KB 5839' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6100' 21. PLUG BACK T.D., MD & TVD 6018' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY -----> ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4438' - 5249'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIGI/SP/GR/CAL - CN/CD/GR 12-10-98

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	262'	12-1/4	140 sx Class "G"	
5-1/2	15.5#	6074'	7-7/8	280 sx Premium Lite Modified	
				330 sx Class "G"	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	EOT @ 5308'	TA @ 5112'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
B 5161-63', 5205-09', 5236-39', 5244-49'	4 SPF	56 Holes
D 4944-52'	4 SPF	32 Holes
GB 4408-54', 4464-69'	4 SPF	84 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5161' - 5249'	111,653# 20/40 sd in 553 bbls Viking I-25
4944' - 4952'	113,932# 20/40 sd in 551 bbls Viking I-25
4438' - 4469'	93,309# 20/40 sd in 487 bbls Viking I-25

33.* PRODUCTION

DATE FIRST PRODUCTION 10/8/98 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2 x 1-1/2 x 10 x 14 RHAC Pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD.N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave	11/1/98		→	16	23	20	1.44

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs In Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Shannon Smith TITLE Engineering Secretary DATE 12/2/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch Mkr	3882'				
Garden Gulch 2	4221'				
Point 3 Mkr	4485'				
X Mkr	4754'				
Y-Mkr	4790'				
Douglas Creek Mkr	4907'				
BiCarbonate Mkr	5148'				
B Limestone Mkr	5270'				
Castle Peak	5783'				
Basal Carbonate	NDE				
Total Depth	6100'				



December 16, 1998

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Brad:

As per the request of Jon Holst, I am sending to you the Cement Bond Log for the below referenced well:

Nine Mile #14-31-8-16 43-013-32015
T8S, R16E SE/SW - Section 31
Duchesne County, Utah

If you have any questions or need further information, please don't hesitate to contact Jon Holst in our Denver Office @ 303-382-4439 or myself in our Pleasant Valley Office @ (435) 646-3721. Thanks for your attention to this matter.

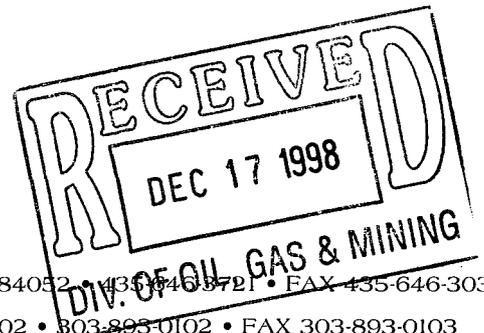
Sincerely,

Brad Mecham
Operations Manager

Enclosures

cc: Jon Holst - Inland Resources
Roosevelt & Denver Well Files

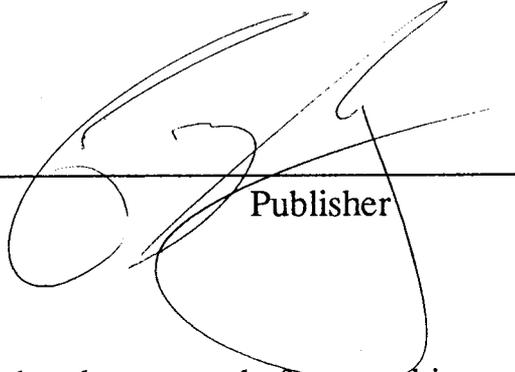
/kj



AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 22 day of Dec, 19 98, and that the last publication of such notice was in the issue of such newspaper dated the 22 day of Dec, 19 98.

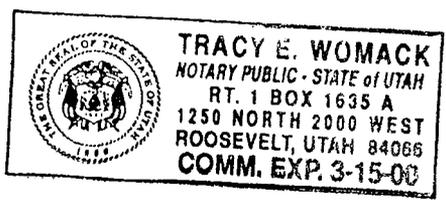


Publisher

Subscribed and sworn to before me this
31 day of Dec, 19 98



Notary Public



NOTICE OF AGENCY ACTION

CAUSE NO. UIC-237
IN THE MATTER OF
THE APPLICATION OF
INLAND PRODUCTION
COMPANY FOR AD-
MINISTRATIVE AP-
PROVAL OF THE NINE
MILE 14-31 WELL LO-
CATED IN SECTION 31,
TOWNSHIP 8 SOUTH
RANGE 16 EAST, S.L.M.,
DUCHESE COUNTY,
UTAH, AS A CLASS II
INJECTION WELL
THE STATE OF
UTAH TO ALL PER-
SONS INTERESTED IN
THE ABOVE ENTITLED
MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Nine Mile 14-31 well, located in

Section 31, Township 8 South, Range 16 East, S.L.M., Duchesne County, Utah, for conversion to a Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The Green River Formation will be selectively perforated for water injection. The maximum injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of Nov., 1998.

STATE OF UTAH DIVISION OF OIL, GAS & MINING

John R. Baza, Associate Director
Published in the Uintah Basin Standard December 22, 1998.



LEGAL NOTICES

Your Right To Know!

NOTICE OF AGENCY ACTION

CAUSE NO. 98-237
IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE NINE MILE 14-31 WELL LOCATED IN SECTION 31, TOWNSHIP 8 SOUTH RANGE 16 EAST, S.L.M., DUCHESNE COUNTY, UTAH, AS A CLASS II INJECTION WELL.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Nine Mile 14-31 well, located in

Section 31, Township 8 South, Range 16 East, S.L.M., Duchesne County, Utah, for conversion to a Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R. 649-10, Administrative Procedures. The Green River Formation will be selectively perforated for water injection. The maximum injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of Nov. 1998.

STATE OF UTAH DIVISION OF OIL, GAS & MINING

John R. Baza, Associate Director
Published in the Uintah Basin Standard December 22, 1998.

PUBLIC NOTICE

LEGAL NOTICE OF NOMINATING MEETINGS - MOON LAKE ELECTRIC ASSOCIATION, INC.

Members of Moon Lake Electric Association, Inc. who reside in Districts 1 and 6 are hereby notified by District Nominating Meetings which have been scheduled as follows:

District 1 - Monday, January 26, 1999, at the Moon

ing of Members by members residing in the district where the election is being held. In addition to the nominations made at the district nominating meetings, candidates may be nominated by petition of any fifty or more members, not less than 45 days prior to the April 22, 1999, Annual Meeting.

Members are encouraged to avail themselves of this opportunity to attend and ask any questions they may have regarding the operation of their Association.

Members having questions concerning district boundaries should contact Russell Cowan at 801-722-5408.

Published in the Uintah Basin Standard December 22, 29, 1998.

PUBLIC NOTICE

The National Primary Drinking Water Regulations require that we inform you that the FSSD management has failed to collect necessary samples required for testing for lead and copper at 5 customer's taps during the year of 1997.

Routine testing is used to ensure that the public is provided with safe drinking water. Water quality may change without any visible indication due to unanticipated environmental factors. For this reason, we are required to sample on a prescribed periodic basis in accordance with State of Utah Public Drinking Water Rules.

We have reviewed why this error occurred and have changed our procedures to ensure that this will not happen again.

Cindy Roberts, FSSD Clerk
Published in the Uintah Basin Standard December 22, 1998.

NOTICE

pond Capacity 3.73 ac-ft.
height of dam 12 ft. including 100 ac-ft. in NE 1/4 SE 1/4 Sec 33, T1S, R5W USE: Fish Culture.

Robert L. Morgan, P.E., STATE ENGINEER
Published in the Uintah Basin Standard December 16, 22, 1998.

NOTICE OF REAL ESTATE SALE

Case No. 980800056
Judge: John R. Anderson

MICHELLE MCPHIE, f/k/a MICHELLE DUNCAN; Plaintiff vs. CORY TAYLOR, an individual; and ROBIN NOVAK TAYLOR, an individual, Defendants.

PLEASE TAKE NOTICE that pursuant to an Order For Sale of Property dated November 19, 1998 by the Eighth Judicial District Court in and for Duchesne County, State of Utah, Duchesne Department in the above-captioned case, all rights, title, and interest of the above-named defendants in the following described real property will be sold by the Sheriff of Duchesne County or his authorized deputy on the 29 day of December, 1998 at the hour of 11 a.m. Such Sheriff's sale will take place at the Courthouse located at 21554 West 9000 South, Duchesne, Utah.

ALL OF LOT 1, FLD. Ranchettes, according to the official plat thereof, as recorded in the Office of the Duchesne County Recorder, State of Utah.

Except as may be noted in the Order For Sale of Property dated November 19, 1998, which is on file with the above-referenced Court, the purchase price shall be payable by the highest bidder in lawful money of the United States of America a the sale or on such terms as the Plaintiff or her counsel shall direct.

DATED this 24 day of November 1998.
Ralph Staniski, Sheriff of Duchesne County
By: Neal J. Long, Deputy Sheriff

PUBLIC NOTICE

RESUMES ARE BEING SOUGHT BY THE DUCHESNE COUNTY COMMISSION FOR CANDIDATES AS A DIRECTOR TO SERVE ON THE CENTRAL UTAH WATER CONSERVANCY DISTRICT BOARD.

The Duchesne County Commission announces there will be a vacancy representing the Duchesne County Graphical Division on the Board of Directors of the Central Utah Water Conservancy District Board as of January 15, 1999. The County Commission is seeking qualified individuals to submit resumes for the position Director to serve on the Board. The primary residence of the applicant must be in Duchesne County. Resumes will be accepted until 5:00 p.m., Friday, December 31, 1998 and should be submitted to the Duchesne County Commission, Drawer 270, Duchesne, Utah 84021. For added information contact any County Commissioner at (435) 738-1130 or 1132.

PUBLIC NOTICE

The Board of Education of Duchesne County School District has changed the date of its January meeting to Wednesday, Jan. 13, 1999; the revised meeting schedule for the 1998-99 School Year is as follows:

Date:	Location:
Wednesday, January 13, 1999	District Office, 90 E. 100 S., Duchesne, Utah
Thursday, February 11, 1999	Office, Amos, Utah

By: Neal J. Long, Deputy Sheriff

District Of
S. Duchesne
Thursday
District Of
S. Duchesne

Meeting
work sessi
the regular
ning at 7 p.
By order
Education
County Sci
Philip J
Business A
Published
Basin Stan
22, 29, 1998

ADVERTISING

NOTICE

GIVEN the signed in person prescribed below imposed erty under the Service Storage.

The undersigned at public sale of five bidding of Jan. 1999, the premises property has and which a Westside St South 20 Roosevelt, U of Duchesne, the following

Steve Sava; 623 North V Unit F-8; Br tion of goods listed: Primes cellaneous fu ing equipment ances, electron ski equipment

Anthony Ge 100 W (76-6, Utah, Unit E-1 scription of g sold are as liste nous furniture fishing equipr appliances, exe ment, gas barbe

Purchases m for at the time in cash only. All items sold as by must be paid or sale. Sale sub allance. All call on 229-1130.

Continued from previous page.

PERSONALS

HAPPILY MARRIED COUPLE wishes to adopt newborn/infant. Out hearts are filled with lots of love and desire to care for your baby. Medical/Legal expenses paid. Please call anytime, toll free, Madeline and Frank, 1-877-809-04. 12-22-1tp

Single widowed 53 year old looking for long term relationship with female. Jack at (435) 722-4194. 1tp

ARM MARKET

141 SOUTH MAIN ST.
 P.O. BOX 45838
 SALT LAKE CITY, UTAH 84145
 FED. TAX I.D.# 87-0217663

Newspaper Agency Corporation

The Salt Lake Tribune



DESERET NEWS

CUSTOMER'S COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL GAS & MAINING 1594 WEST NORTH TEMPLE, SUITE 1210, BX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	11/19/98

ACCOUNT NAME	
DIV OF OIL GAS & MAINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TLBG8200181
SCHEDULE	
START 11/19/98 END 11/19/98	
CUST. REF. NO.	
UIC-237	
CAPTION	
NOTICE OF AGENCY ACTION CAUSE N	
SIZE	
72 LINES 1.00 COLUMN	
TIMES	RATE
1	1.64
MISC. CHARGES	AD CHARGES
.00	118.08
TOTAL COST	
118.08	

NOTICE OF AGENCY ACTION CAUSE NO. UIC-237 BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE NINE MILE 14-31 WELL LOCATED IN SECTION 31, TOWNSHIP 8 SOUTH, RANGE 16 EAST, S.L.M., DUCHESNE COUNTY, UTAH, AS A CLASS II INJECTION WELL.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER:

Notice is hereby given that the Division of Oil, Gas and Mining in the State of Utah is commencing proceedings to consider the application of Inland Production Company for administrative approval of the Nine Mile 14-31 well, located in Section 31, Township 8 South, Range 16 East, S.L.M., Duchesne County, Utah, for conversion to a Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The Green River Formation will be selectively perforated for water injection. The maximum injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestors and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of November, 1998.

STATE OF UTAH
 DIV. OF OIL, GAS AND MINING
 /s/ John R. Baza
 Associate Director
 BG820040

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ADVERTISEMENT OF NOTICE OF AGENCY ACTION CAUSE N FOR DIV OF OIL GAS & MAINING WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 11/19/98 END 11/19/98

SIGNATURE Margaret Lynne Rasband

DATE 11/19/98



NOTARY PUBLIC
 MARGARET LYNNE RASBAND
 6417 W. 7800 S., W. JORDAN, UT 84088
 My Commission Expires January 30, 1999
 STATE OF UTAH

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.

2

2871 REC 6/31 NUAD9016 GED9



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 6, 1999

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: West Point Unit Well: Nine Mile 14-31, Section 31, Township 8 South, Range 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced wells to Class II injection wells. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

John R. Baza
Associate Director, Oil and Gas

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Roosevelt

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company **Well:** Nine Mile 14-31
Location: 31/8S/16E **API:** 43-013-32015

Ownership Issues: The proposed well is located on BLM administered land. The well is located in the West Point Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah (SITLA). The Federal Government and SITLA are the mineral owners within the area of review. Inland and various other individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the West Point Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 262 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6074 feet and has a cement top at 3300'. A cement bond log verifies adequate bond well above the injection zone. A 2 7/8 inch tubing with a packer will be set at 5112 feet. A mechanical integrity test will be run on the well prior to injection. There are 7 producing wells and 1 injection well in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 800 feet. Injection shall be limited to the interval between 4438 feet and 5249 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 14-31 well is .84 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2089 psig. The requested maximum pressure is 2089 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Nine Mile 14-31
page 2

Oil/Gas& Other Mineral Resources Protection: The West Point Unit was approved on May 14, 1998. Correlative rights issues were addressed at that time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that Administrative approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date: 1/6/99

INJECTION WELL - PRESSURE TEST

Well Name: <u>Nine Mile Fed #14-31-8-16</u>	API Number: <u>43-013-32015</u>
Qtr/Qtr: <u>SE/SW</u> Section: <u>31</u>	Township: <u>8S</u> Range: <u>16E</u>
Company Name: <u>INLAND PRODUCTION COMPANY</u>	
Lease: State _____ Fee _____	Federal <input checked="" type="checkbox"/> Indian _____
Inspector: <u>DENNIS L INGRAM</u>	Date: <u>2-17-99</u>

Initial Conditions:

Tubing - Rate: _____ Pressure: 0 psi
 Casing/Tubing Annulus - Pressure: 1200 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1200</u>	<u>0</u>
5	<u>1175</u>	<u>0</u>
10	<u>1160</u>	<u>0</u>
15	<u>1150</u>	<u>0</u>
20	<u>1145</u>	<u>0</u>
25	<u>1135</u>	<u>0</u>
30	<u>1120</u>	<u>0</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: ~~1120~~ 0 psi
 Casing/Tubing Annulus Pressure: 1120 psi

COMMENTS: (TEST w/ DRAGON HOT OIL SERVICE) SET PACKER @ 4354'. PRESSURE DROP DUE TO TEMPERATURE TRANSFER - CASING STILL HAD 900 PSI THE FOLLOWING MORNING.

Kang Quif
 Operator Representative



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-49950

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

WEST POINT (GR RVR)

8. Well Name and No.

NINE MILE 14-31

9. API Well No.

43-013-32015

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well
 Gas Well
 Other **W/W**

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

660 FSL 1827 FWL SE/SW Section 31, T08S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Injection Conversion**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

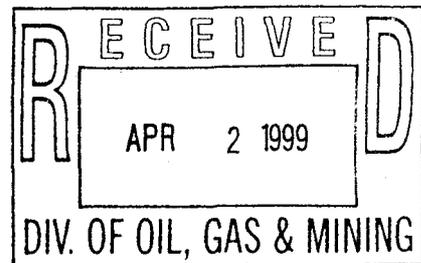
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 2/14/99 - 2/21/99

The above referenced well was converted from a producing oil well to a water injection well on 2/16/99. RDMO took place 2/18/99. The well went on injection 2/19/99.

Attachments:

1. Daily Workover Report



14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 3/29/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM



Daily Workover Report

NINE MILE 14-31
SE/SW Section 31, T08S R16E
DUCHESNE Co., Utah
API # 43-013-32015

Spud Date: 9/8/98
POP: 10/8/98
TD: 6100'
WO Rig: KES #70

2/17/99 PO: Injection Conversion. (Day 1)

Summary: 2/16/99 – TP: 0, CP: 0. MIRU KES #70. Pump 100 BW dn csg @ 250°F. Pressured up & started circulating after 40 bbls. RD pumping unit. Unseat rod pump. Flush tbg & rods w/100 BW. Started @ 1300 psi, ended w/300 psi circ. pressure. Reseat rod pump. Pressure test tbg to 2000 psi. Unseat pump. TOH & LD rod string & pump. Rods & pump looked good. ND wellhead. Release TA @ 4418'. NU BOP. PU & RIH w/2 jts tbg. Tag fill @ 4590' (30' off RBP @ 4620'). Pull EOT to 4577'. SIFN & WO pump & tank.
DC: \$8,804 TWC: \$8,804

2/18/99 PO: Injection Conversion. (Day 2)

Summary: 2/17/99 – TP: 0, CP: 0. Spot 300 bbl return tank. RU HO truck to csg. Break circulation w/5 bbls wtr. Rev circ fill out dn to RBP @ 4620'. Acted like 3 - 4' bridge, then fell thru. Circ hole clean. Release RBP. TOH w/production tbg, BHA & RBP. Drop 4 T-chlor biscuits dn wellbore. TIH w/4-3/4" bit, 5-1/2" csg scraper, 146 jts prod string & 24 jts work string to 5302' - did not tag. LD work string & 2 jts prod tbg. TOH w/80 jts tbg breaking each connection & applying Liquid O-ring to each pin. SIFN w/EOT @ 2002'.
DC: \$5,420 TWC: \$14,228

2/19/99 PO: Injection Conversion. (Day 3)

Summary: 2/18/99 – TP: 0, CP: 0. Con't TOH w/tbg f/2002' breaking each connection & applying Liquid O-ring to each pin. LD btm 4 jts prod tbg, bit & scraper. TIH w/Injection string as follows: Arrowset 1-X packer (w/hardened steel slips & wireline re-entry guide), SN, 140 jts 2-7/8 8rd 6.5# N-80 tbg. Re-torque each connection on TIH. ND BOP. Land tbg on flange. Circulate 60 BW w/15 gal Unichem corrosion inhibitor & 5 gal biocide dn csg. PU on tbg & set pkr w/15" stretch @ 4359' w/SN @ 4354' & EOT @ 4363'. Land tbg w/15,000# tension. NU wellhead. Pressure up on csg to 1200 psi. Bled off 80 psi in 30 min. Dennis Ingram w/State witnessed & approved MIT. RDMOSU. Wellhead needs plumbed & well ready for injection.
DC: \$1,918 TWC: \$16,146



DAILY WORKOVER REPORT

WELL NAME: AF 9-1-9-15
Present Operation: M. I. T.

Report Date: 12-10-98

Completion Day: 03

Rig: N/A

WELL STATUS

Surf Csg: _____ @ _____ Prod Csg: _____ @ _____ WT: _____ Csg _____
Tbg: _____ Size: _____ Wt: _____ Grd: _____ Pkr/EOT @: _____ BP/Sand PBTD: _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

CHRONOLOGICAL OPERATIONS

Date Work Performed: 09-Dec-98

SITP: _____ SICP: _____

On 12-8-98 Dennis Engram with the DOGM was contacted and a time was set up to perform the MIT. On 12-9-98 the casing was pressured up to 1020 psi and charted with no state representative present during test. Charted for 2 hours with no leak off. Bled pressure off casing and submitted chart.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: _____ Starting oil rec to date: _____
Fluid lost/recovered today: _____ Oil lost/recovered today: _____
Ending fluid to be recovered: _____ Cum oil recovered: _____
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

ROD DETAIL

COSTS

_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

Workover Supervisor: Rod Bird

DAILY COST: _____ \$0
TOTAL WELL COST: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. U-49950	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		7. UNIT AGREEMENT NAME WEST POINT (GR RVR)	
3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah 84052 (435-646-3721)		8. FARM OR LEASE NAME NINE MILE 14-31	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/SW 660 FSL 1827 FWL		9. WELL NO. 14-31-8-16	
14 API NUMBER 43-013-32015		10 FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5837.1 GR		11 SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/SW Section 31, T08S R16E	
12 COUNTY OR PARISH DUCHESNE		13 STATE UT	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(OTHER) <input type="checkbox"/>
(OTHER) <input type="checkbox"/>	(OTHER) <input type="checkbox"/>

WATER SHUT-OFF REPAIRING WELL
 FRACTURE TREATMENT ALTERING CASING
 SHOOTING OR ACIDIZING ABANDONMENT*
 (OTHER) Mechanical Integrity Test
 (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A mechanical integrity test (MIT) was performed on the subject well. The data demonstrated that positive wellbore integrity exists. Find enclosed a copy of the workover report and MIT test data.

18 I hereby certify that the foregoing is true and correct

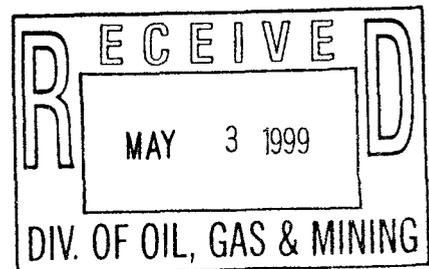
SIGNED [Signature] TITLE District Engineer DATE 4/29/99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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Use "APPLICATION FOR PERMIT -" for such proposals

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U-49950

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7. If Unit or CA, Agreement Designation
WEST POINT (GR RVR)

8. Well Name and No.
NINE MILE 14-31

9. API Well No.
43-013-32015

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

660 FSL 1827 FWL SE/SW Section 31, T08S R16E

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TYPE OF ACTION

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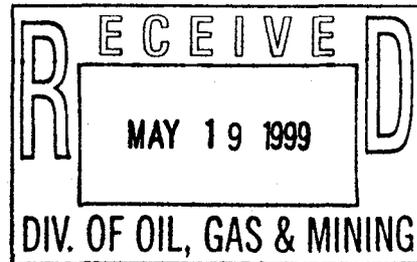
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Attachments:

1. Daily Workover Report



14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 3/29/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM



Daily Workover Report

NINE MILE 14-31
SE/SW Section 31, T08S R16E
DUCHESNE Co., Utah
API # 43-013-32015

Spud Date: 9/8/98
POP: 10/8/98
TD: 6100'
WO Rig: KES #70

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DC: \$8,804 TWC: \$8,804

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DC: \$1,918 TWC: \$16,146



May 17, 1999

State of Utah
Division of Oil, Gas and Mining
Attn: Mr. John Baza
1594 West North Temple, Suite 1210
Salt Lake City UT 84114-5801

RE: FORM 15 FOR SEVERANCE TAX CREDITS

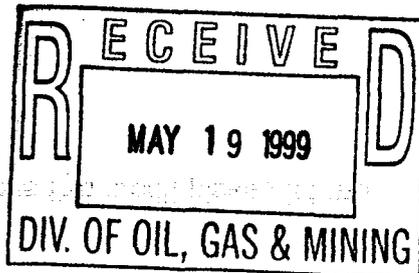
Dear Mr. Baza:

Enclosed is the above referenced form for the Nine Mile 14-31 well (API number 43-013-32015) which has been converted to water injection. Also enclosed is the sundry notice related to the work completed.

If there is anything else you need from me in order to approve this credit please let me know.

Sincerely,

Bob Jewett
Revenue Manager





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

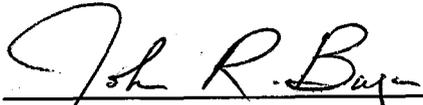
Cause No. UIC-237

Operator: Inland Production Company
Well: Nine Mile 14-31
Location: Section 31, Township 8 South, Range 16 East,
County: Duchesne
API No.: 43-013-32015
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on January 6, 1999.
2. Maximum Allowable Injection Pressure: 2089 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4438 feet - 5249 feet)

Approved by:



John R. Baza
Associate Director, Oil And Gas

5/16/99
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other **Injector**

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rout # 3 Box 3630 Myton, Utah 84052 (435) 646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

660 FSL 1827 FWL SE/SW Section 31, T08S R16E

5. Lease Designation and Serial No.

U-49950

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

WEST POINT (GR RVR)

8. Well Name and No.

NINE MILE 14-31

9. API Well No.

43-013-32015

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Injection Rate**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On December 2, 1999 Inland Production Company conducted a Step-Rate Test (SRT) on the Nine Mile 14-31 injection well in the West Point Unit. Our test did not reach parting pressure. Due to the results of the SRT Inland is requesting approval to change the Maximum Allowable Injection Pressure to the Maximum pressure obtained in this test. The maximum pressure was 1,710 psi

RECEIVED

DEC - 6 1999

DIVISION OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 5-5-00
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Signed Brad Mechem Title Operations Manager Date 12/3/99
Brad Mechem

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

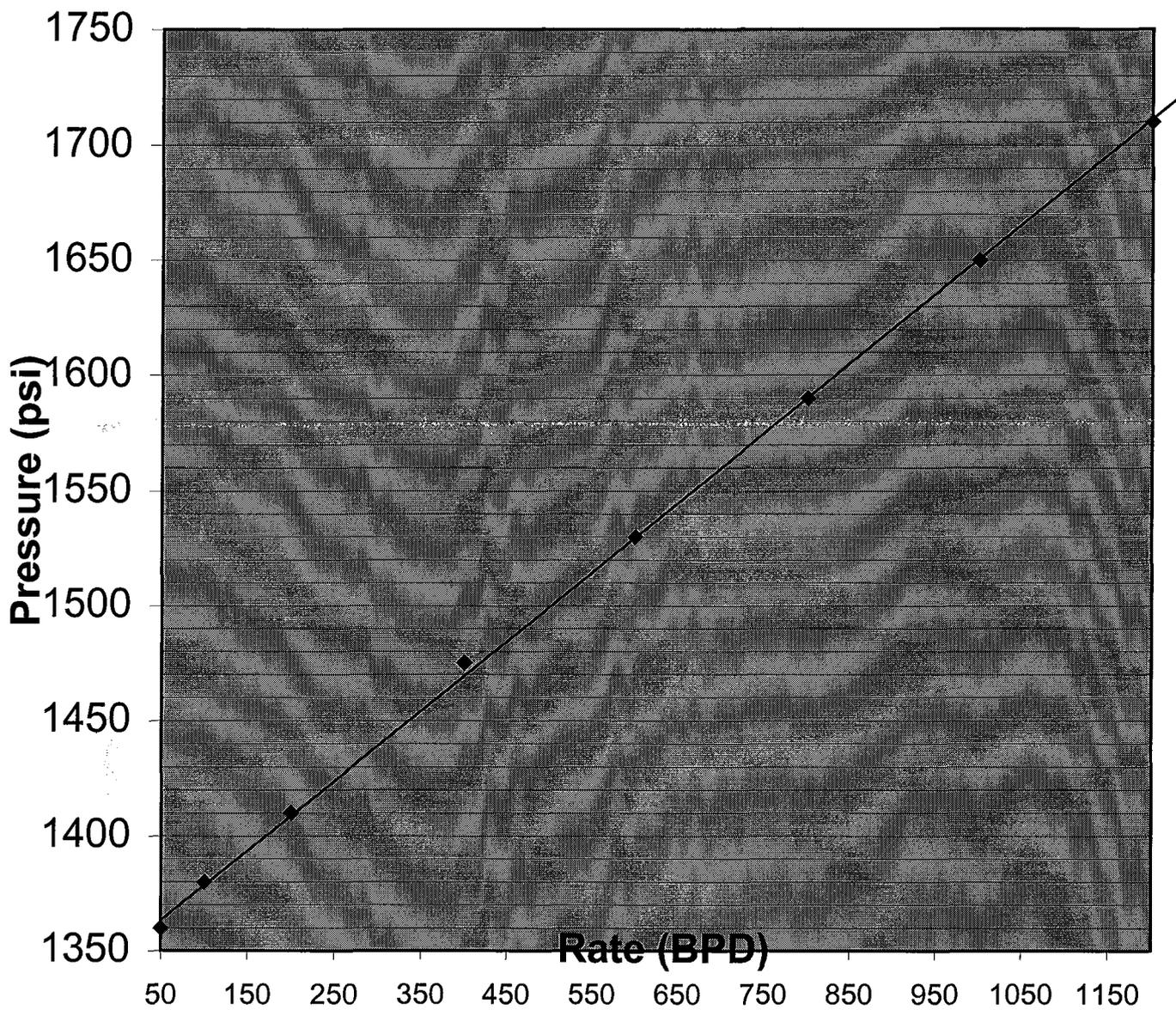
CC: UTAH DOGM

**Approved by the
Utah Division of
Oil, Gas and Mining**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date: 5/5/00
Brad Mechem

NM 14-31-8-16
(West Point Unit)
Step Rate Test
December 2, 1999

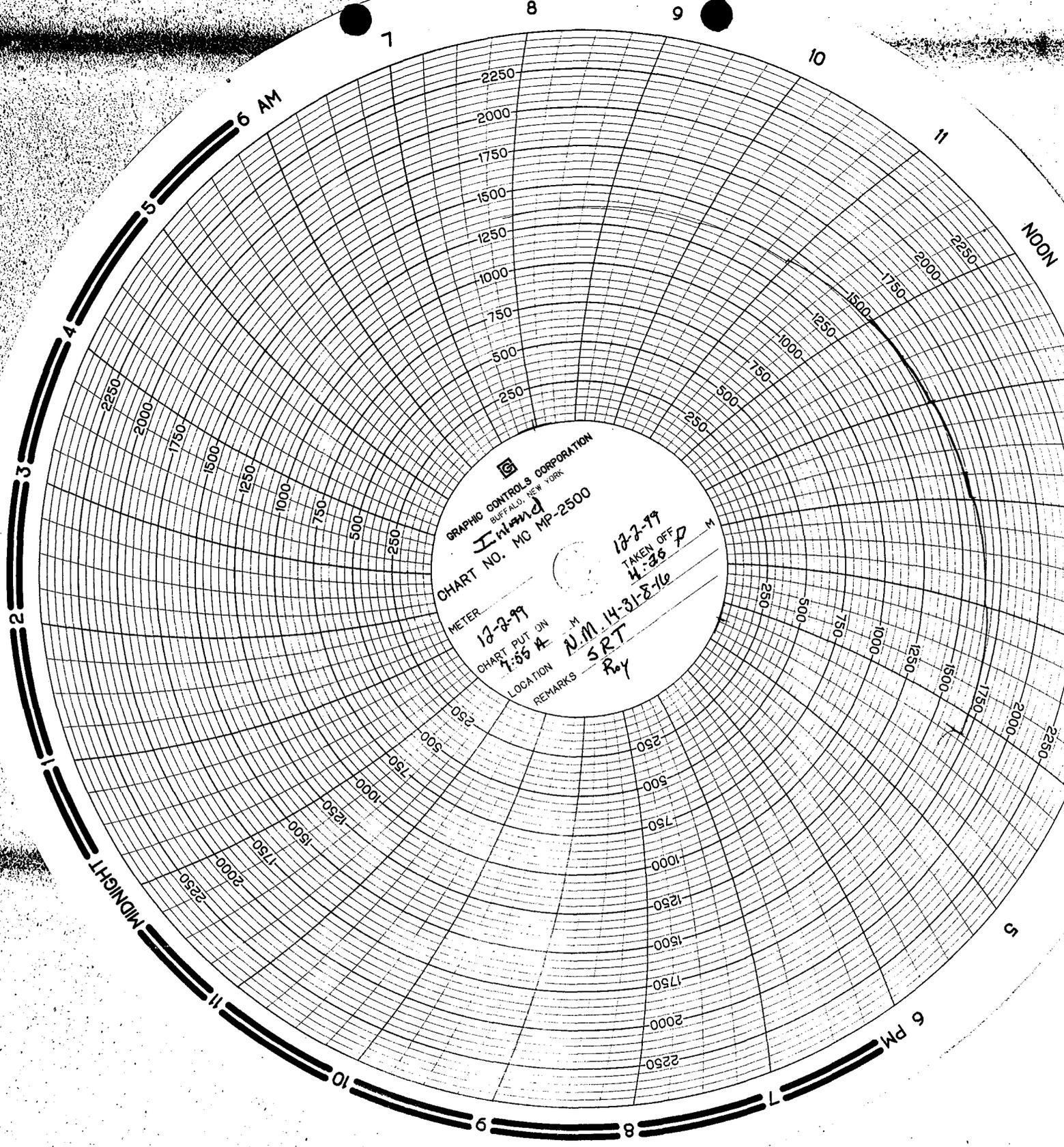


ISIP: N/A psi

Fracture pressure: Did not reach parting press.

FG: N/A

Step	Rate(bpd)	Pressure(psi)
1	50	1360
2	100	1380
3	200	1410
4	400	1475
5	600	1530
6	800	1590
7	1000	1650
8	1200	1710



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Inland

CHART NO. MC MP-2500

METER
12-2-99

CHART PUT ON . M
7:55 A

LOCATION
REMARKS

N.M. 14-31-8-16
SRT
Ray

12-2-99
TAKEN OFF
4:35 P



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

December 3, 1999

State of Utah
Division of Oil, Gas & Mining
Attn: Dan Jarvis
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Step-Rate Test
Nine Mile #14-31

Dear Dan:

Please find enclosed Step-Rate Tests (SRT) results on the Nine Mile #14-31 injection well in the West Point Unit. Inland Production Company conducted the SRT on December 2, 1999. We were unable to reach parting pressure during this test. Due to the results of the SRT Inland is requesting a change in the maximum allowable injection pressure to the maximum pressure obtained in this test. The maximum pressure was 1,710 psi.

Thank you for your assistance. If you have any questions or need further information, please call me at (435) 646-3721.

Sincerely,

Brad Mecham
Operations Manager

/bm

RECEIVED

DEC - 6 1999

DIVISION OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 1/22/04 Time 11:00 am/pm

Test Conducted by: BRET HENRIE

Others Present: _____

Well: <u>NINE MILE 14-31-8-16</u>	Well ID: <u>43-013-32015</u>
Field: <u>WEST POINT UNIT</u>	Company: <u>INLAND</u>
Well Location: <u>SE/SW SEC. 31-T8S-R16E</u>	Address: _____

Time	Test	
0 min	<u>1485</u>	psig
5	<u>1485</u>	
10	<u>1485</u>	
15	<u>1485</u>	
20	<u>1485</u>	
25	<u>1485</u>	
30 min	<u>1485</u>	
35	_____	
40	_____	
45	_____	
50	_____	
55	_____	
60 min	_____	
Tubing press	<u>1720</u>	psig

Result (circle) Pass Fail

RECEIVED

FEB 02 2004

DIV. OF OIL, GAS & MINING

Signature of Witness: _____

Signature of Person Conducting Test: Bret Henrie

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU77107X

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
WEST POINT UNIT

8. WELL NAME and NUMBER:
NINE MILE 14-31

9. API NUMBER:
4301332015

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER Injection well

2. NAME OF OPERATOR:
Inland Production Company

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 660 FSL 1827 FWL COUNTY: Duchesne
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE/SW, 31, T8S, R16E STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>01/30/2004</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - 5 Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
A 5 year MIT was conducted on the subject well. On 1/20/04 Mr. Dennis Ingram w/State DOGM was notified of the intent to conduct a MIT on the casing. On 1/22/04 the casing was pressured to 1485 psi w/ no pressure loss charted in the 1/2 hour test. No governmental agencies were able to witness the test.

COPY SENT TO OPERATOR
Date: 2-4-04
Initials: CHR

**Accepted by the
Utah Division of
Oil, Gas and Mining**

**Accepted by the
Utah Division of
Oil, Gas and Mining**
Date: 02-02-04
By: [Signature]

NAME (PLEASE) Krishna Russell TITLE Production Clerk
SIGNATURE [Signature] DATE January 30, 2004

(This space for State use only)



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

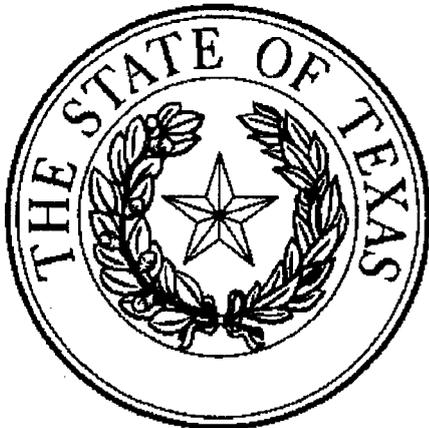
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: <u>Inland Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
<u>city Denver state Co zip 80202</u>	Title: <u>Engineering Tech.</u>
Phone: <u>(303) 893-0102</u>	Date: <u>9/15/2004</u>
Comments:	

NEW OPERATOR

Company: <u>Newfield Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
<u>city Denver state Co zip 80202</u>	Title: <u>Engineering Tech.</u>
Phone: _____	Date: <u>9/15/2004</u>
Comments:	

(This space for State use only)

Transfer approved by: *A. Hunt*
Title: *Perth. Services Manager*

Approval Date: 9-20-04

Comments: Note: Indian Country wells will require EPA approval.

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	

CA No. Unit: WEST POINT (GREEN RIVER)

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NINE MILE 14-31	31	080S	160E	4301332015	12418	Federal	WI	A
WEST POINT 9-31-8-16	31	080S	160E	4301332119	12418	Federal	WI	A
WEST POINT U 12-5-9-16	05	090S	160E	4301331933	12418	Federal	OW	P
NINE MILE 3-6	06	090S	160E	4301331816	12418	Federal	WI	A
NINE MILE 4-6	06	090S	160E	4301331952	12418	Federal	OW	P
NINE MILE 5-6-9-16	06	090S	160E	4301331953	12418	Federal	WI	A
NINE MILE 13-6-9-16	06	090S	160E	4301331954	12418	Federal	WI	A
NINE MILE 15-6-9-16	06	090S	160E	4301332010	12418	Federal	WI	A
NINE MILE 2-7-9-16	07	090S	160E	4301332011	12418	Federal	OW	P
NINE MILE 3-7-9-16	07	090S	160E	4301332012	12418	Federal	WI	A
NINE MILE 4-7-9-16	07	090S	160E	4301332013	12418	Federal	OW	P
NINE MILE 12-7-9-16	07	090S	160E	4301332014	12418	Federal	OW	P
WEST POINT 1-7-9-16	07	090S	160E	4301332210	12418	Federal	OW	P
WEST POINT 8-7-9-16	07	090S	160E	4301332211	12418	Federal	OW	P
WEST POINT 9-7-9-16	07	090S	160E	4301332212	12418	Federal	WI	A
WEST POINT 3-8-9-16	08	090S	160E	4301332207	12418	Federal	D	PA
WEST POINT 4-8-9-16	08	090S	160E	4301332208	12418	Federal	OW	P
WEST POINT 5-8-9-16	08	090S	160E	4301332209	12418	Federal	OW	P
WEST POINT 6-8-9-16	08	090S	160E	4301332282	12418	Federal	OW	P
WEST POINT 3-17-9-16	17	090S	160E	4301332278	12418	Federal	OW	P
WEST POINT 4-17-9-16	17	090S	160E	4301332280	12418	Federal	OW	P
WEST POINT 5-17-9-16	17	090S	160E	4301332281	12418	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

BRAD HILL

ALREADY IN RECORDS

INSPECTION FORM 6

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: <u>Nine M. / e Fed 14-31-8-16</u>	API Number: <u>43-013-32015</u>
Qtr/Qtr: <u>SE/SW</u> Section: <u>31</u>	Township: <u>8S</u> Range: <u>16E</u>
Company Name: <u>NEWFIELD</u>	
Lease: State <u>UT</u> Fee _____	Federal <u>U49950</u> Indian _____
Inspector: <u>[Signature]</u>	Date: <u>11-12-08</u>

Initial Conditions:

Tubing - Rate: N/A Pressure: 1580 psi

Casing/Tubing Annulus - Pressure: 1340 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1340</u>	<u>1580</u>
5	<u>1340</u>	<u>1580</u>
10	<u>1340</u>	<u>1580</u>
15	<u>1340</u>	<u>1580</u>
20	<u>1340</u>	<u>1580</u>
25	<u>1340</u>	<u>1580</u>
30	<u>1340</u>	<u>1580</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 1580 psi

Casing/Tubing Annulus Pressure: 1340 psi

COMMENTS: Tested for Syner Rule @ 1:15 PM

[Signature]
Operator Representative

RECEIVED
NOV 12 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-49950

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> <i>WT</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: WEST POINT UNIT
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		8. WELL NAME and NUMBER: NINE MILE 14-31
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 660 FSL 1827 FWL		9. API NUMBER: 4301332015
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 31, T8S, R16E		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/11/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - 5 Year MIT.
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 11/11/08 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 11/12/08. On 11/12/08 the csg was pressured up to 1340 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tbg pressure was 1580 psig during the test. There was a State representative available to witness the test.

(Dennis Ingram)
API # 43-013-32015

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 11-15-08
By: [Signature]

NAME (PLEASE PRINT) <u>Callie Duncan</u>	TITLE <u>Production Clerk</u>
SIGNATURE <u>[Signature]</u>	DATE <u>11/14/2008</u>

(This space for State use only)

RECEIVED
NOV 17 2008
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 11/12/08 Time 1:15 am/pm
Test Conducted by: Chris Wilkerson
Others Present: _____

Well: Nine Mile Federal 14-31-8-16 Field: Mon. Butte / West Point Unit
Well Location: SE/SW Sec. 31-T8S-R16E API No: 43-013-32015
Duchesne County UTAH

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1340</u>	psig
5	<u>1340</u>	psig
10	<u>1340</u>	psig
15	<u>1340</u>	psig
20	<u>1340</u>	psig
25	<u>1340</u>	psig
30 min	<u>1340</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1580 psig

Result: Pass Fail

Signature of Witness: Dennis Ingram
Signature of Person Conducting Test: Chris Wilkerson

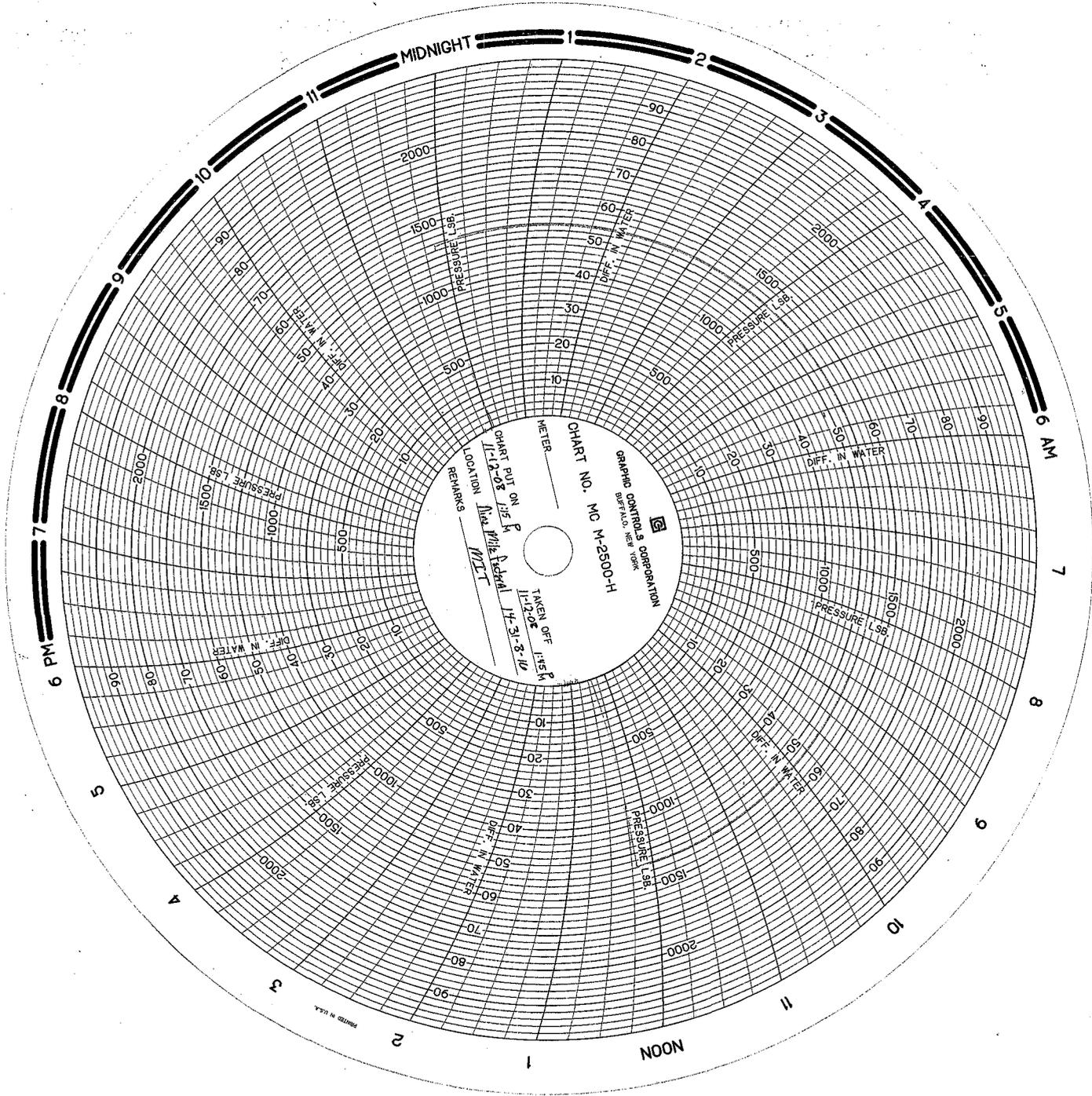


CHART NO. MD M-2500-H
GAMPHO CONTROL & CORPORATION
BUFFALO, NEW YORK

METER _____
TAKEN OFF _____
CHART PUT ON _____
11-28-02 135 M
11-28-02

LOCATION New Mills Hotel 14-31-3-10
REMARKS WIT

PRINTED IN U.S.A.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 660 FSL 1827 FWL
 SESW Section 31 T8S R16E

5. Lease Serial No.
 USA UTU-49950

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 GMBU

8. Well Name and No.
 NINE MILE 14-31

9. API Well No.
 4301332015

10. Field and Pool, or Exploratory Area
 GREATER MB UNIT

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Step Rate Test _____	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

A step rate test was conducted on the subject well on March 10, 2011. Results from the test indicate that the fracture gradient is 0.879 psi/ft. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed from 1710 psi to 1950 psi.

COPY SENT TO OPERATOR

Date: 4.12.2011
 Initials: KS

Approved by the
 Utah Division of
 Oil, Gas and Mining

Date: 04-07-11
 By: [Signature]

I hereby certify that the foregoing is true and correct (Printed/ Typed) Lucy Chavez-Naunoto	Title Water Services Technician
Signature <u>[Signature]</u>	Date 03/15/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

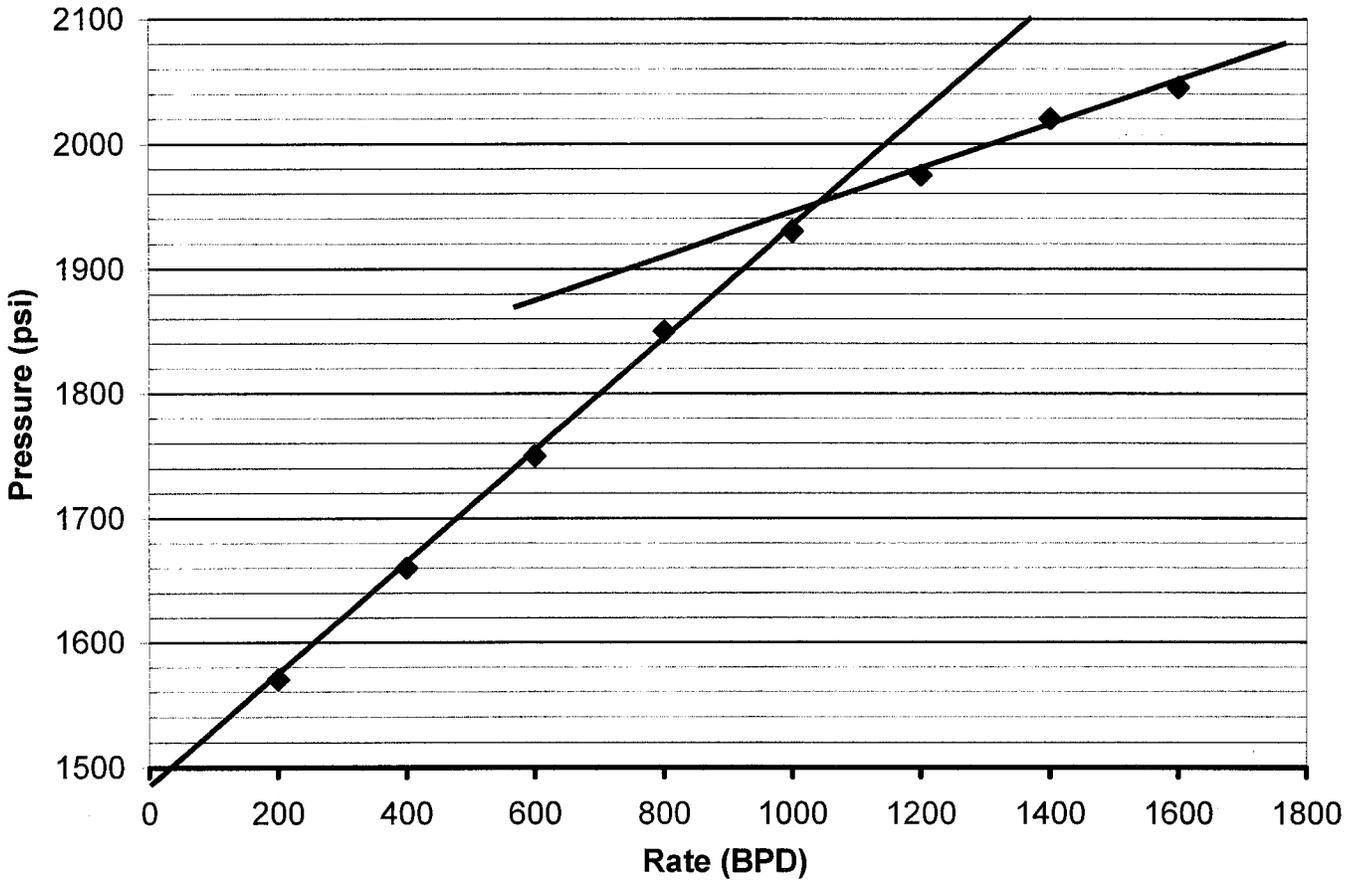
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	Date
--	-----------------	------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED
MAR 21 2011

**Nine Mile Federal 14-31-8-16
Greater Monument Butte Unit
Step Rate Test
March 10, 2011**



Start Pressure:

1480 psi

Top Perforation:

4438 feet

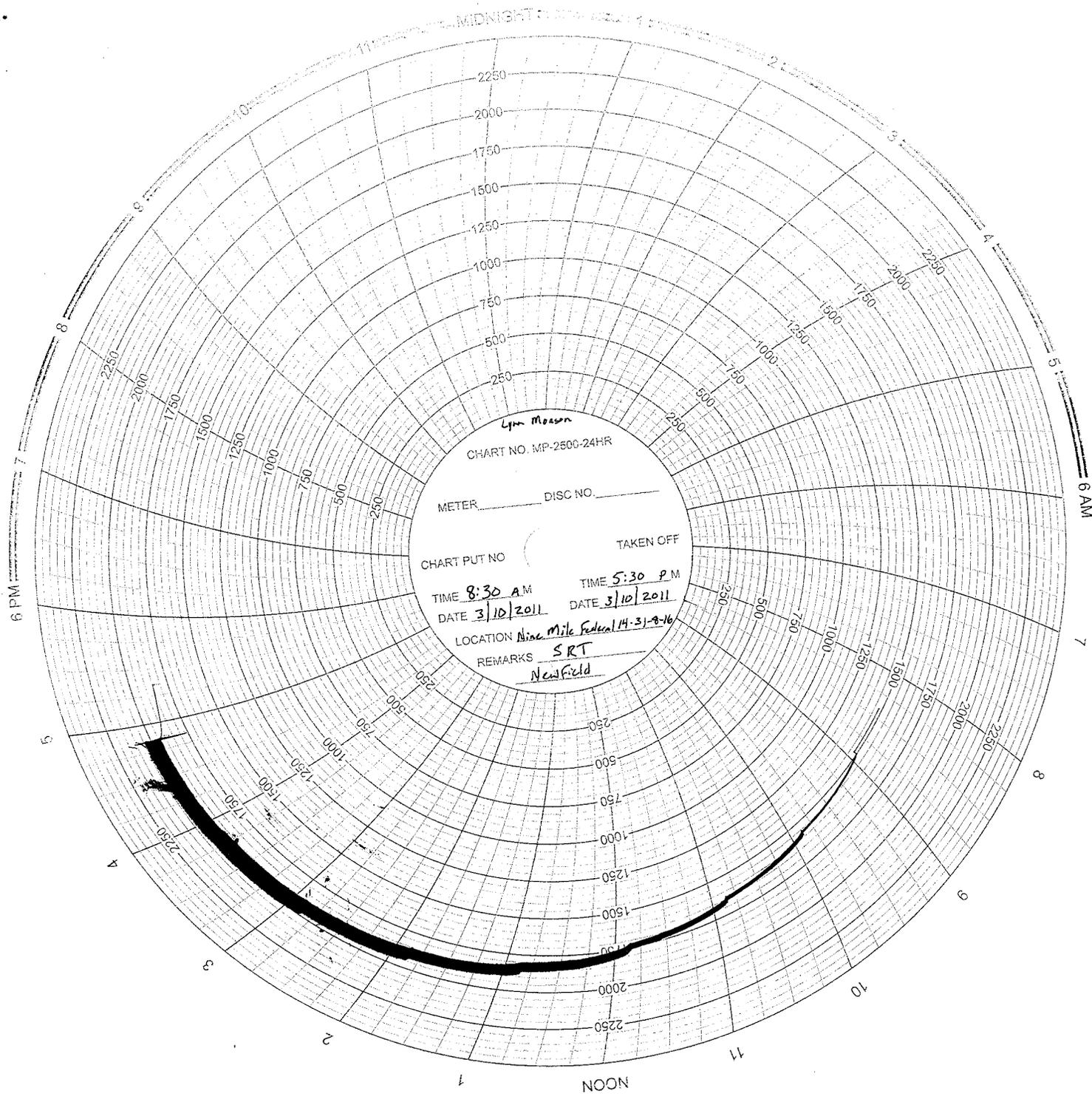
Fracture pressure (Pfp):

1950 psi

FG:

0.879 psi/ft

Step	Rate(bpd)	Pressure(psi)
1	200	1570
2	400	1660
3	600	1750
4	800	1850
5	1000	1930
6	1200	1975
7	1400	2020
8	1600	2045



MIDNIGHT

2250

2000

1750

1500

1250

1000

750

500

250

Lyn Mason

CHART NO. MP-2800-24HR

METER _____ DISC NO. _____

CHART PUT NO _____

TAKEN OFF _____

TIME 8:30 AM

TIME 5:30 P.M

DATE 3/10/2011

DATE 3/10/2011

LOCATION Nine Mile Federal 14-31-16

REMARKS SRT
Newfield

6 PM

8

9

10

11

1

NOON

11

10

9

8

7

6 AM

5

4

3

2

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-49950
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: NINE MILE 14-31
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013320150000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 1827 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 31 Township: 08.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/16/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/15/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 10/16/2013 the casing was pressured up to 1270 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1898 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: October 24, 2013

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/21/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 10/16/2013 Time 10:00 am pm
Test Conducted by: Kevin Powell
Others Present: _____

Well: <u>Nine Mile 14-31-8-16</u>	Field: <u>Monument Butte</u>
Well Location: <u>SE/4SW Sec. 31, T8S, R16E, Duchesne County, Ut.</u>	API No: <u>43-013-32015</u>

<u>Time</u>	<u>Casing Pressure</u>
0 min	<u>1270</u> psig
5	_____ psig
10	_____ psig
15	_____ psig
20	_____ psig
25	_____ psig
30 min	_____ psig
35	_____ psig
40	_____ psig
45	_____ psig
50	_____ psig
55	_____ psig
60 min	_____ psig

Tubing pressure: 1898 psig

Result: Pass Fail

Signature of Witness: _____
Signature of Person Conducting Test: Kevin Powell

Nine Mile 14-31-8-16

Spud Date: 9-8-98
 Put on Production: 10-8-98
 GL: 5839' KB: 5849'

Initial Production: 16 BOPD,
 23 MCFPD, 20 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 6 jts
 DEPTH LANDED: 262' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Class "G" cmt, est 4.5 bbls to surf.

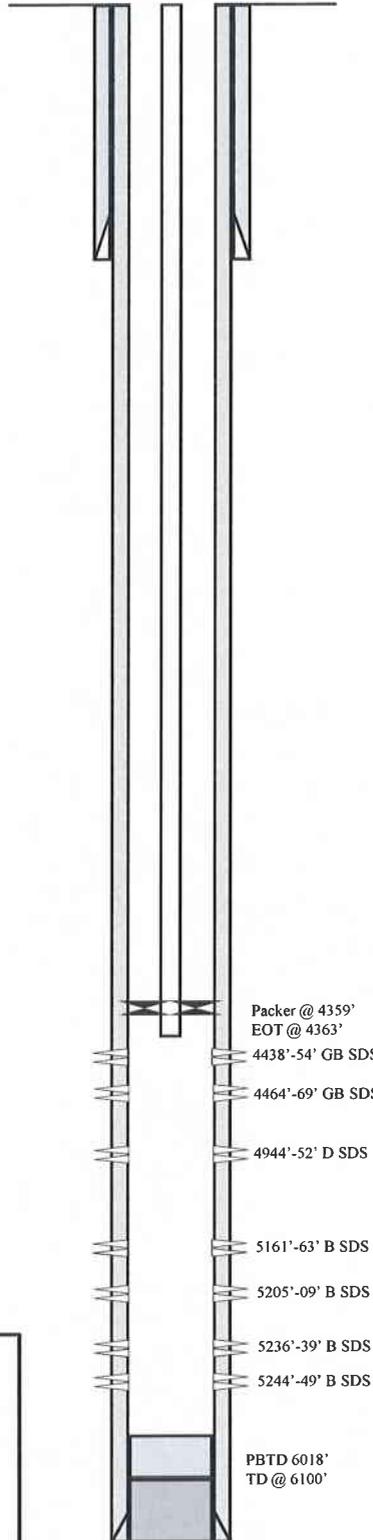
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts (6065')
 DEPTH LANDED: 6074' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sk Premium & 330 sxs Class "G"
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT : 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 140 jts (4344.3')
 SEATING NIPPLE: 2-7/8" (1.10")
 SN LANDED AT: 4354.3' KB
 ARROW #1 PACKER CE AT: 4358.7'
 TOTAL STRING LENGTH: EOT @ 4362.7'

Injection Wellbore Diagram



FRAC JOB

10-1-98 5161'-5249' **Frac B sand as follows:**
 111,653# of 20/40 sand in 553 bbls Viking Perfs broke @ 3830 psi. Treated @ avg rate of 29.5 bpm w/avg press of 1827 psi. ISIP-2100 psi, 5-min 1890 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.

10-3-98 4944'-4952' **Frac D sand as follows:**
 113,932# 20/40 sand in 551 bbls Viking Perfs broke @ 3580 psi. Treated @ avg rate of 28.2 BPM w/avg press of 2800 psi. ISIP-3100 psi, 5 min 2819 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.

10-6-98 4438'-4469' **Frac GB sand as follows:**
 93,309# 20/40 sand in 487 bbls Viking Perfs broke @ 3288 psi. Treated w/avg press of 3000 psi w/avg rate of 30 BPM. ISIP-3900 psi, 5 min 3140 psi. Flowback on 12/64" ck for 4 hrs & died.

11/15/08 **5 Year MIT completed and submitted.**

PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
9-30-98	5161'-5163'	4 JSPF	8 holes
9-30-98	5205'-5209'	4 JSPF	16 holes
9-30-98	5236'-5239'	4 JSPF	12 holes
9-30-98	5244'-5249'	4 JSPF	20 holes
10-2-98	4944'-4952'	4 JSPF	32 holes
10-4-98	4438'-4454'	4 JSPF	64 holes
10-4-98	4464'-4469'	4 JSPF	20 holes

NEWFIELD

Nine Mile 14-31-8-16
 682' FSL 1832' FWL
 SESW Section 31-T8S-R16E
 Duchesne Co, Utah
 API #43-013-32015; Lease #UTU-49950