

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS ²⁵⁰ X WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

DATE FILED NOVEMBER 28, 1997
 LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. UTU-74390 INDIAN
 DRILLING APPROVED: FEBRUARY 12, 1998
 SPUDDED IN: 3-18-98
 COMPLETED: 5-18-98 POW PUT TO PRODUCING: 5-18-98
 INITIAL PRODUCTION: 0-53 BBL G-60/MCF W-1 BBL
 GRAVITY A.P.I.
 GOR: 1.1
 PRODUCING ZONES: 4348-5295'
 TOTAL DEPTH: 5950'
 WELL ELEVATION: 5919' GA
 DATE ABANDONED:
 FIELD: UNDESIGNATED
 UNIT:
 COUNTY: DUCHESNE
 WELL NO. NINE MILE 15-6 API NO. 43-013-32010
 LOCATION 646 FSL FT. FROM (N) (S) LINE. 2086 FEL FT. FROM (E) (W) LINE. SW SE 1/4 - 1/4 SEC. 6

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				9S	16E	6	INLAND PRODUCTION

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaita Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
Garden Gulch	Dakota	Park City	McCracken
u u 2	Burro Canyon	Rico (Goodridge)	Aneth
Point 3	Cedar Mountain	Supai	Simonson Dolomite
MKR	Buckhorn	Wolfcamp	Sevy Dolomite
MKR	JURASSIC	CARBON I FEROUS	North Point
Wasatch Douglas CRK	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafael Gr.	Weber	ORDOVICIAN
Elagetaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Basal Carb	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE - CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

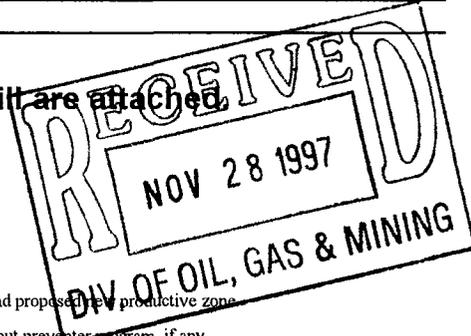
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN []
1b. TYPE OF WELL OIL GAS SINGLE MULTIPLE WELLS [X] [] [] []
2. NAME OF OPERATOR Inland Production Company
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface SW/SE At proposed Prod. Zone 646' FSL & 2086' FEL 197 636
12. County Duchesne 13. STATE UT
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 646'
16. NO. OF ACRES IN LEASE 2077.19
17. NO. OF ACRES ASSIGNED TO THIS WELL 40
19. PROPOSED DEPTH 6500'
20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5918.6' GR
22. APPROX. DATE WORK WILL START* 4th Quarter 1997

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Content: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

The Conditions of Approval For Application For Permit To Drill are attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Compliance Specialist DATE 11/24/97

(This space for Federal or State office use)

PERMIT NO. H3-013-32010 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY John R. Baya TITLE Associate Director Utah DOGM DATE 2/12/98

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

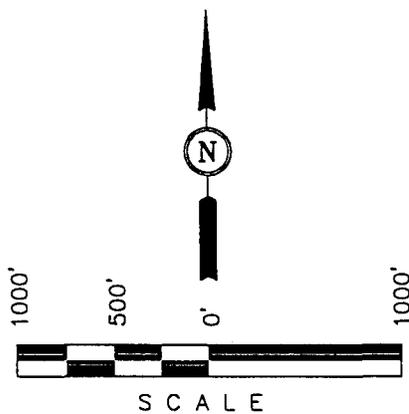
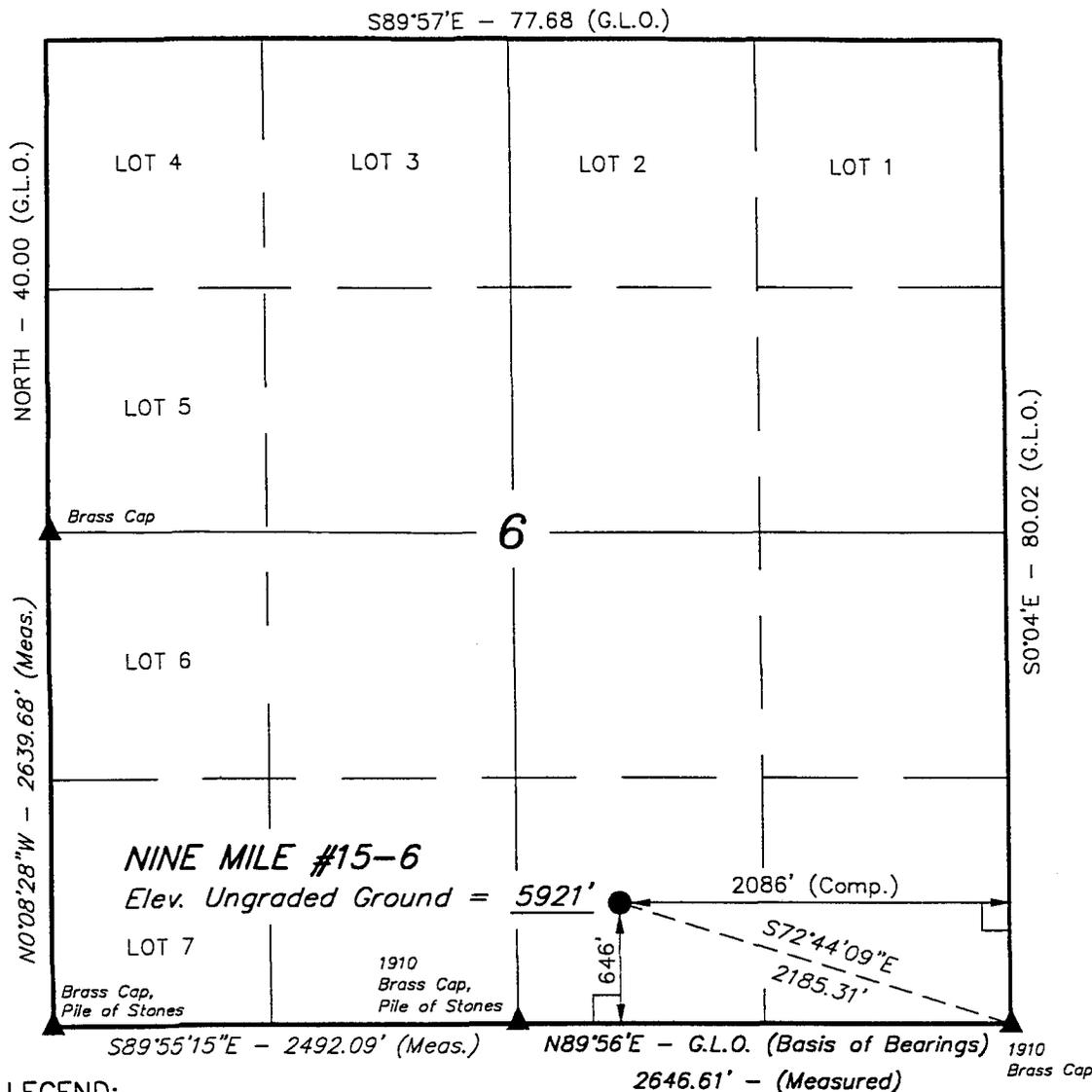
T9S, R16E, S.L.B.&M.

INLAND PRODUCTION CO.

Well location, NINE MILE #15-6, located as shown in the SW 1/4 SE 1/4 of Section 6, T9S, R16E, S.L.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK LOCATED IN THE NE 1/4 SE 1/4 OF SECTION 1, T9S, R15E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5924 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REG. No. 16119
 REGISTERED LAND SURVEYOR
 ROBERT L. JAY
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 11-2-97	DATE DRAWN: 11-14-97
PARTY G.S. K.R. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE INLAND PRODUCTION CO.	

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

INLAND PRODUCTION COMPANY
NINE MILE #15-6
SW/SE SECTION 6, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta and Green River

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Oil/Gas – Green River Formation

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H2S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
NINE MILE #15-6
SW/SE SECTION 6, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Nine Mile #15-6 located in the SW 1/4 SE 1/4 Section 6, T9S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 – 1.6 miles \pm to the junction of this highway and the Sand Wash Road; proceed southerly along this road – 4.9 miles to the Wells Draw Road intersection; proceed southwesterly 2.4 miles to its intersection with an existing dirt road; proceed southwesterly 1.0 miles to its junction with an existing jeep trail; proceed southerly 2.6 miles to the beginning of the access road. The existing jeep trail will be upgraded to the same conditions as the access road.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibits "E" and "E-1".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Cultural Resource Survey will be submitted, as soon as it becomes available.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Cheryl Cameron

Address: P.O. Box 790233 Vernal, Utah 84079

Telephone: (435) 789-1866

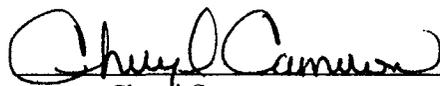
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #15-6 SW/SE Section 6, Township 9S, Range 16E: Lease UTU-74390, Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

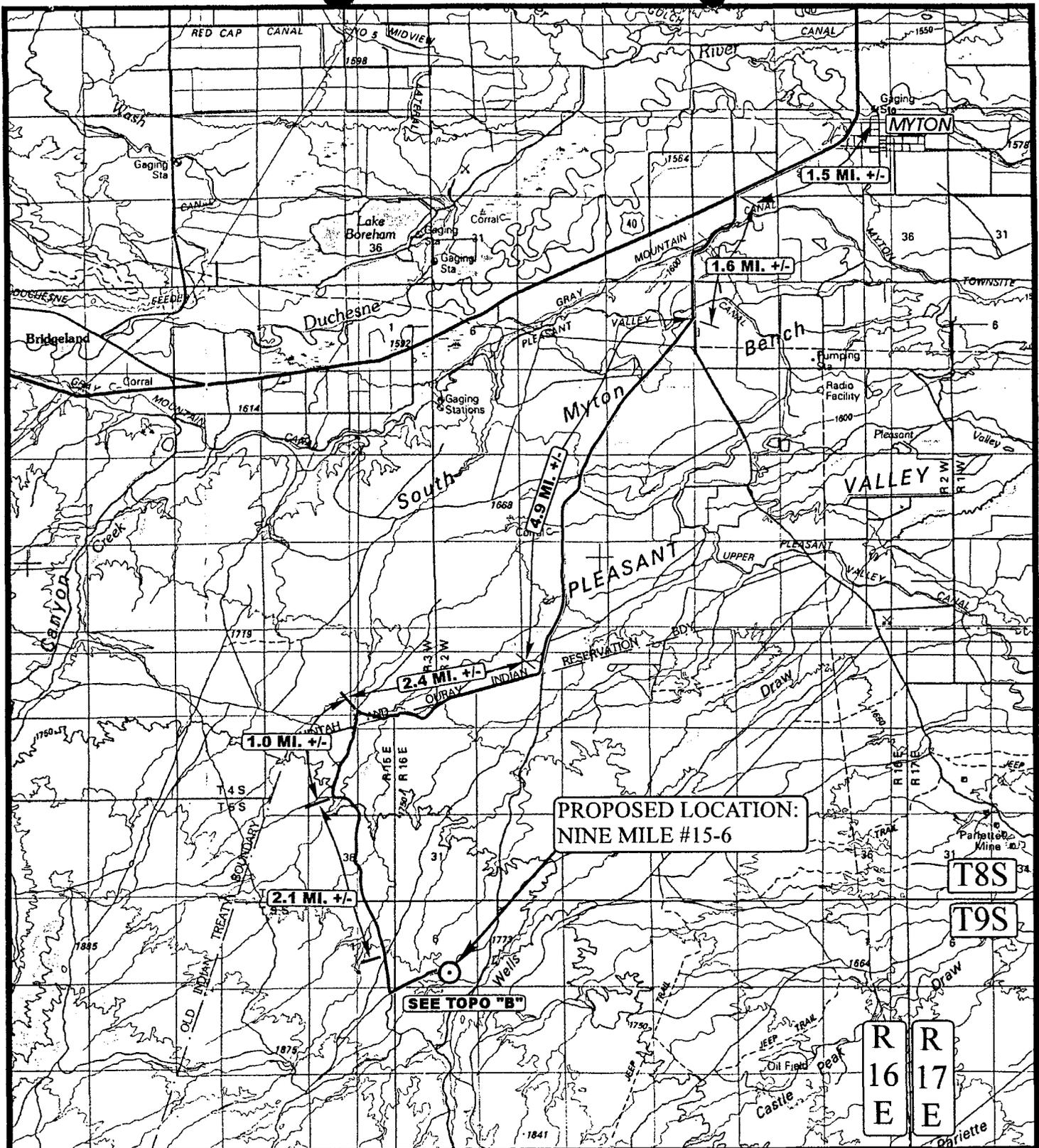
I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11/24/97

Date



Cheryl Cameron
Regulatory Compliance Specialist



PROPOSED LOCATION:
NINE MILE #15-6

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION

INLAND PRODUCTION CO.

NINE MILE #15-6
SECTION 6, T9S, R16E, S.L.B.&M.
646' FSL 2086' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813
Email: uels@easilink.com

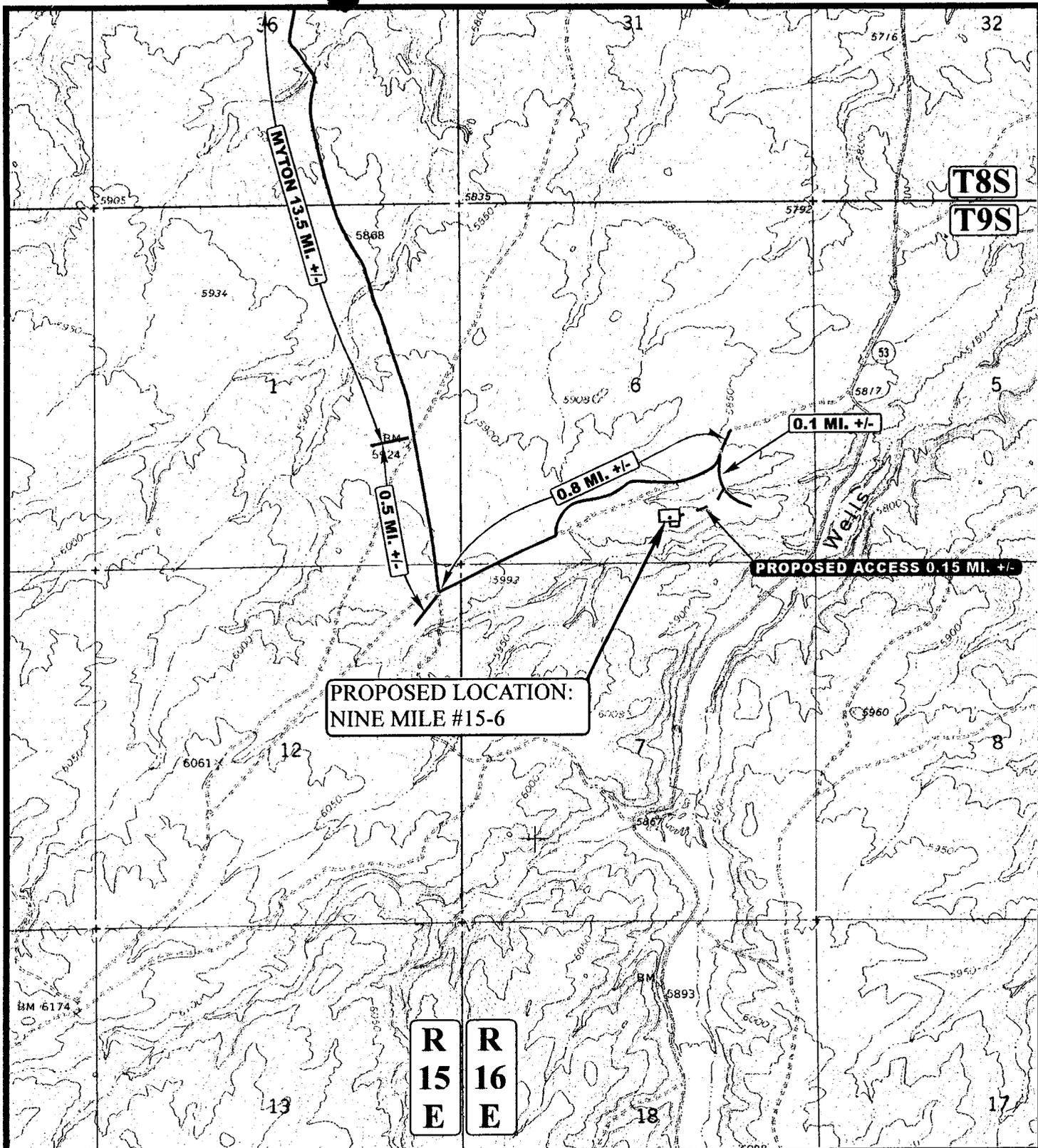


TOPOGRAPHIC
MAP

11 | 14 | 97
MONTH | DAY | YEAR

SCALE: 1 : 100,000 DRAWN BY: C.G. REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



INLAND PRODUCTION CO.
NINE MILE #15-6
SECTION 6, T9S, R16E, S.L.B.&M.
646' FSL 2086' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: uels@easilink.com

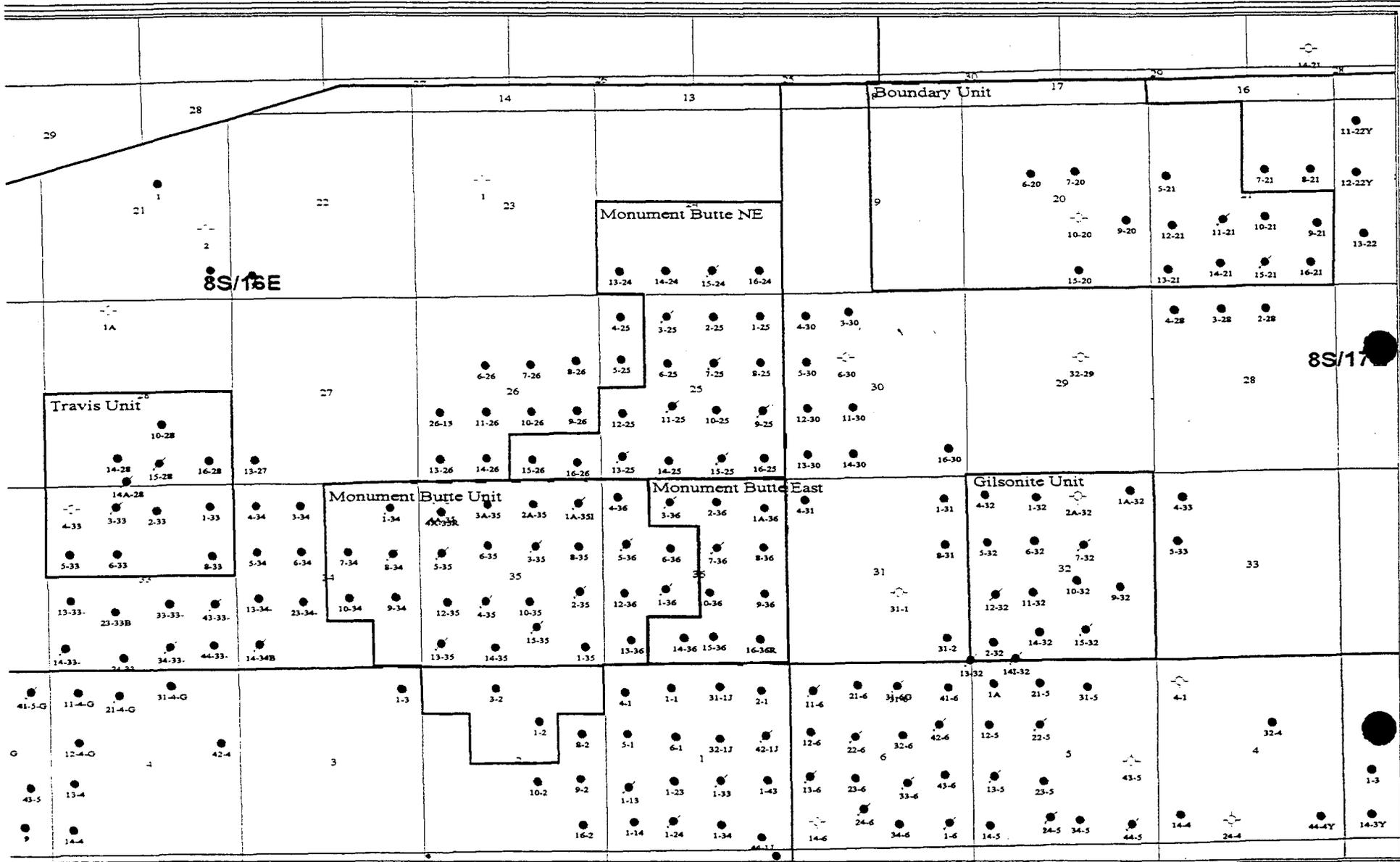
TOPOGRAPHIC
MAP

11 14 97
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00

B
TOPO

EXHIBIT "C"



Inland
PRODUCTION INC.

475 17th Street, Suite 1500
 Denver, Colorado 80202
 Phone: (303) 292-0900

Regional Area

Ducheme County, Utah

Date: 4/18/97

J.A.

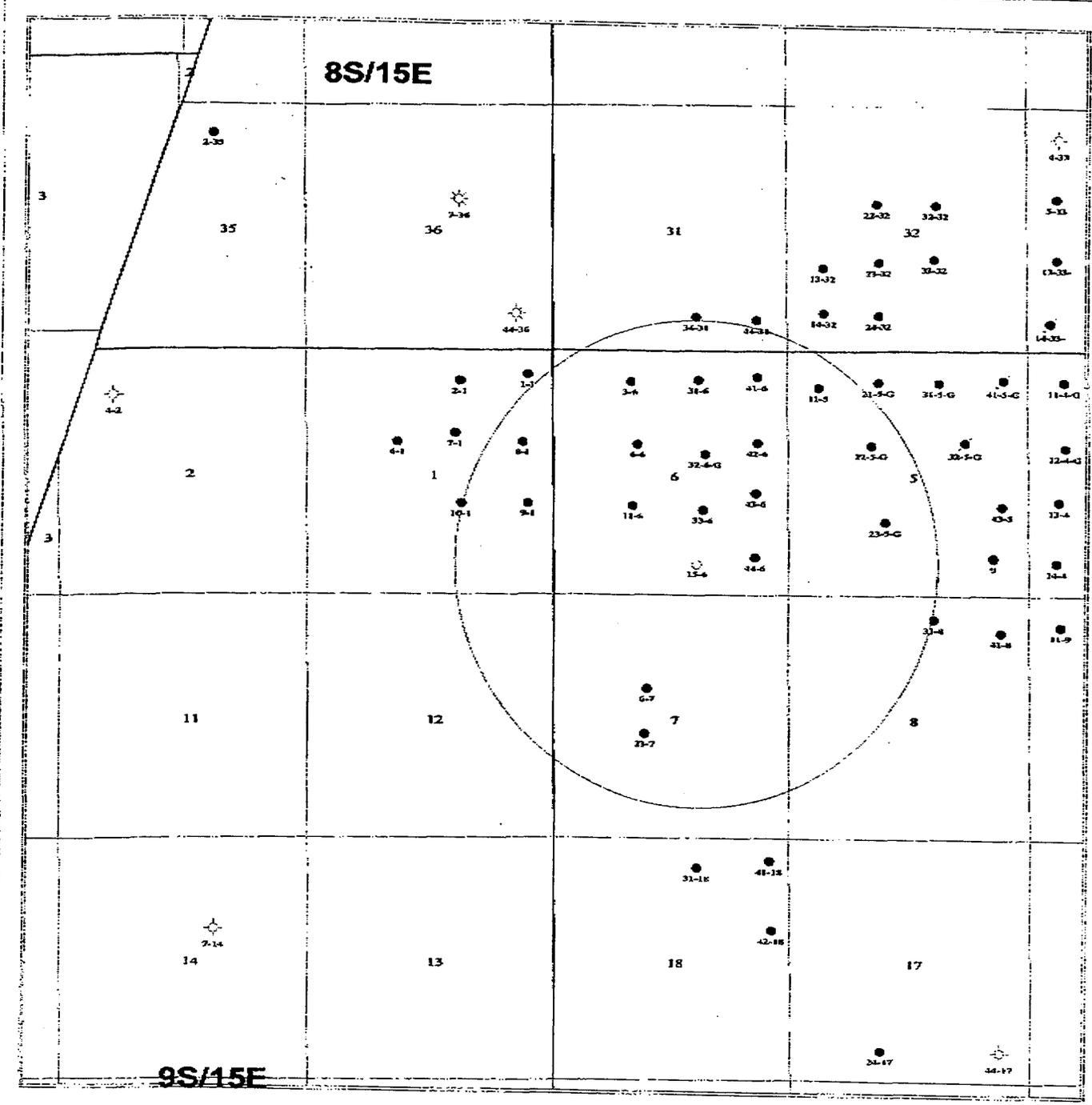


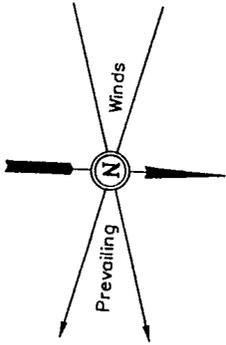
EXHIBIT "D"

INLAND PRODUCTION COMPANY	
ONE MILE RADIUS Nice Mile 15-6	
Map Number	199192
Scale 1:50,000	

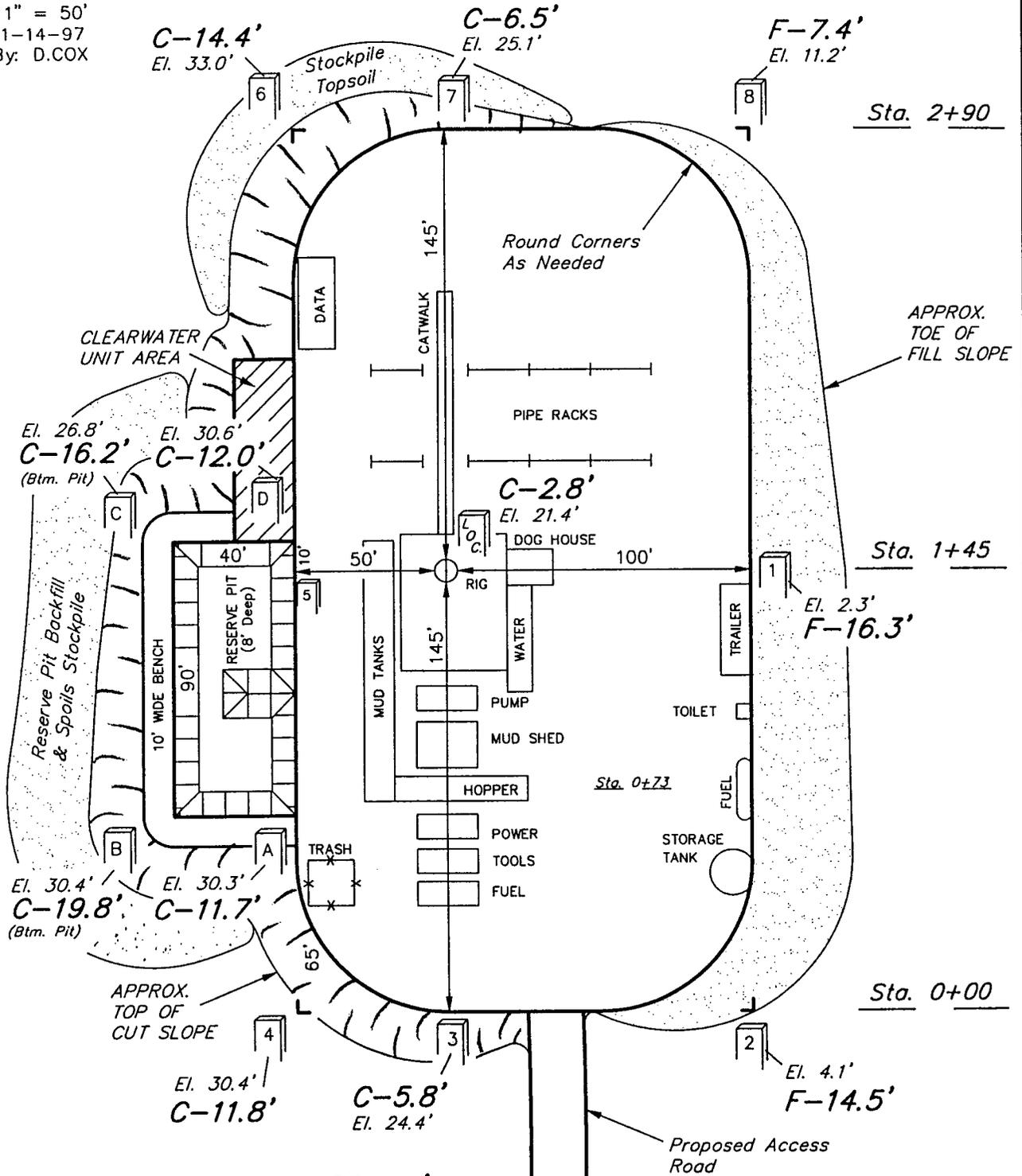
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

NINE MILE #15-6
SECTION 6, T9S, R16E, S.L.B.&M.
646' FSL 2086' FEL



SCALE: 1" = 50'
Date: 11-14-97
Drawn By: D.COX



NOTE:
PIT CAPACITY
WITH 2' OF
FREEBOARD
= 2,030 Bbls.

Elev. Ungraded Ground at Location Stake = 5921.4'
Elev. Graded Ground at Location Stake = 5918.6'

INLAND PRODUCTION CO.

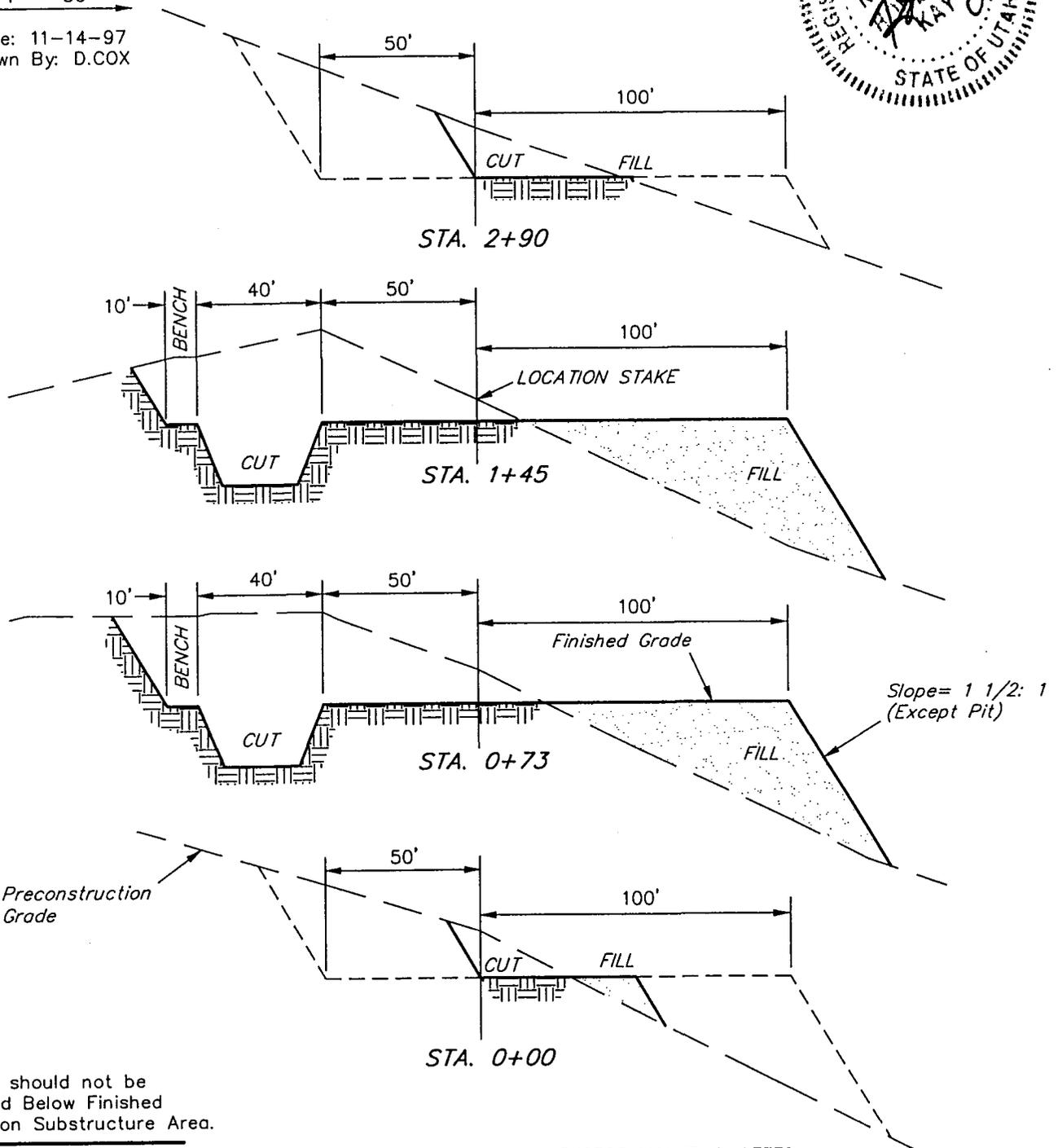
TYPICAL CROSS SECTIONS FOR

NINE MILE #15-6
SECTION 6, T9S, R16E, S.L.B.&M.
646' FSL 2086' FEL



1" = 20'
X-Section Scale
1" = 50'

Date: 11-14-97
Drawn By: D.COX



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

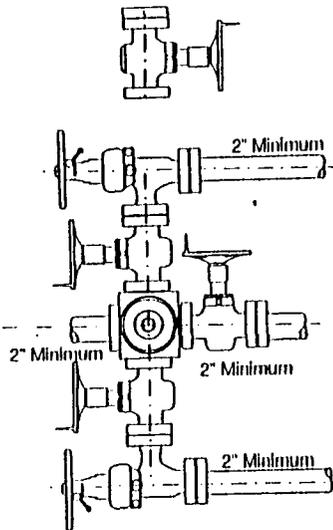
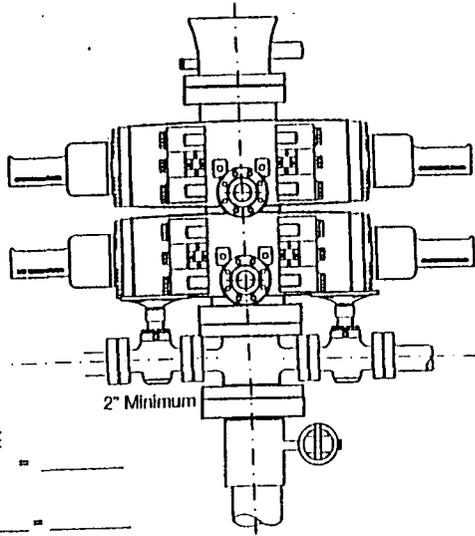
CUT	
(6") Topsoil Stripping	= 870 Cu. Yds.
Remaining Location	= 8,890 Cu. Yds.
TOTAL CUT	= 9,760 CU.YDS.
FILL	= 8,130 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,200 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,200 Cu. Yds.
EXCESS MATERIAL After Reserve Pit is Backfilled & Topsoil is Re-distributed	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

2-M SYSTEM

RAM TYPE B.O.P.
 Make:
 Size:
 Model:



GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 Rams x _____ = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

Well No.: Nine Mile 15-6 (EREC 34-6)

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Nine Mile 15-6 (EREC 34-6)

API Number:

Lease Number: UTU-74390

Location: SWSE Sec. 6, T9S, R16E

GENERAL

Operator will move location NW of center until slightly below ridgeline. Access from EREC 44-6 well access. Topsoil will be stored on S side of location. Tanks will be on N side of location.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the locations proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

OTHER

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/28/97

API NO. ASSIGNED: 43-013-32010

WELL NAME: NINE MILE 15-6
 OPERATOR: INLAND PRODUCTION COMPANY (N5160)

PROPOSED LOCATION:
 SWSE 06 - T09S - R16E
 SURFACE: 0646-FSL-2086-FEL
 BOTTOM: 0646-FSL-2086-FEL
 DUCHESNE COUNTY
 UNDESIGNATED FIELD (002)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: UTU - 74390

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

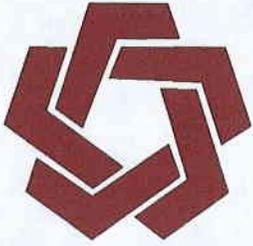
- Plat
- Bond: Federal State Fee
 (Number 4488944)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
 (Number WILSONITE STATE 9-32)
- RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

- R649-2-3. Unit: _____
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS:

STIPULATIONS:



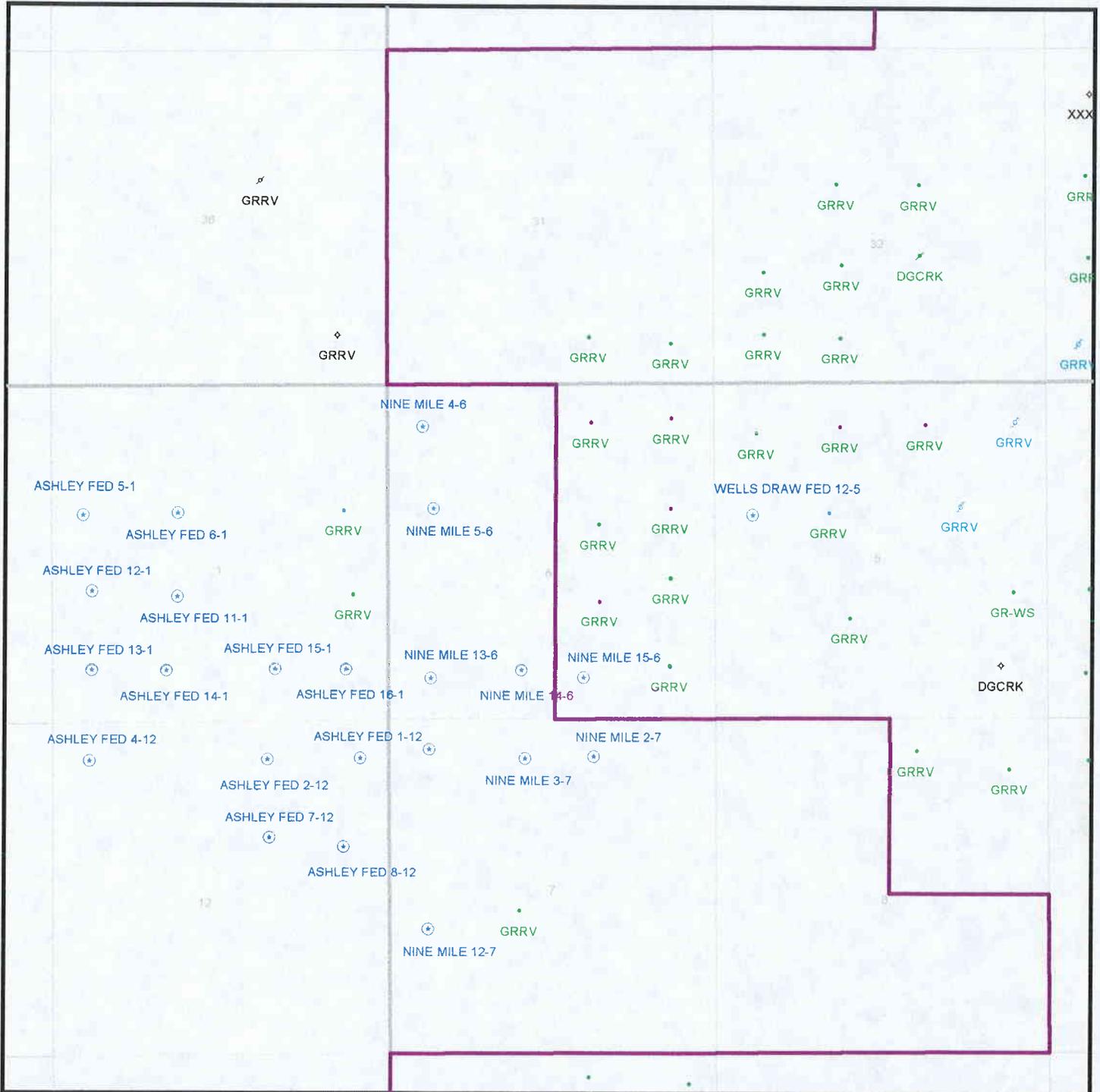
DIVISION OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION (N5160)

FIELD: UNDESIGNATED (002)

SEC. TWP. RNG.: SEC. 6 & 7, T9S, R16E

COUNTY: DUCHESNE UAC: R649-3-2



DATE PREPARED:
1-DEC-1997



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 12, 1998

Inland Production Company

P.O. Box 790233

Vernal, Utah 84079

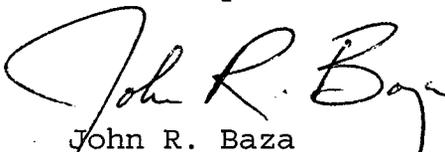
Re: Nine Mile 15-6 Well, 646' FSL, 2086' FEL, SW SE, Sec. 6,
T. 9 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32010.

Sincerely,


John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor

Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: Nine Mile 15-6
API Number: 43-013-32010
Lease: UTU-74390
Location: SW SE Sec. 6 T. 9 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Form with fields for: 1a. TYPE OF WORK (DRILL, DEEPEN), 1b. TYPE OF WELL (OIL, GAS, SINGLE, MULTIPLE), 2. NAME OF OPERATOR (Inland Production Company), 3. ADDRESS OF OPERATOR (P.O. Box 790233 Vernal, UT 84079), 4. LOCATION OF WELL (SW/SE, 646' FSL & 2086' FEL), 5. LEASE DESIGNATION AND SERIAL NO. (UTU-74390), 8. FARM OR LEASE NAME (Nine Mile), 10. FIELD AND POOL OR WILDCAT (Monument Butte), 12. County (Duchesne), 13. STATE (UT), 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY (646'), 16. NO. OF ACRES IN LEASE (2077.19), 17. NO. OF ACRES ASSIGNED TO THIS WELL (40), 19. PROPOSED DEPTH (6500'), 20. ROTARY OR CABLE TOOLS (Rotary), 21. ELEVATIONS (5918.6' GR), 22. APPROX. DATE WORK WILL START (4th Quarter 1997), 23. PROPOSED CASING AND CEMENTING PROGRAM (Refer to Monument Butte Field SOP's Drilling Program/Casing Design)

The Conditions of Approval For Application For Permit To Drill are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Compliance Specialist DATE 11/24/97

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE ACTING Assistant Field Manager Mineral Resources DATE FEB 12 1998

NOTICE OF APPROVAL

COPIES ATTACHED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Nine Mile 15-6

API Number: 43-013-32010

Lease Number: U-74390

Location: SWSE Sec. 06 T. 09S R. 16E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Drilling Operations

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the Usable Water identified at \pm 1333 ft.

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM

Location Reclamation

The seed mixture to revegetate areas of the location not needed for production and operations as well as for final reclamation will be:

western wheatgrass	Agropyron smithii	2 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
fourwing saltbush	Atriplex canescens	4 lbs/acre
black sagebrush	Artemesia arbuscula v. nova	3 lbs/acre

Additionally at the time of reclaiming the reserve pit in addition to seeding the reserve pit area the remaining stockpiled top soil will also be seeded and the seed worked into the surface of the soil pile.

Raptor Mitigation

Two artificial nesting platforms will be constructed and placed by the operator. The BLM authorized officer will determine the placement of the platforms.

The access to this location shall be a single-lane road with and 12 foot travel surface. If the well is to be an injection well, worker access to the well will be limited to one trip per week with a full size pickup. If the well is to be a producing well, worker access to the well will be limited to one trip per day with a full size pickup.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12325	43-013-32013	Nine Mile 4-7-9-16	NW/2	7	09S	16E	Duchesne	3/2/98	
WELL 1 COMMENTS: Spud well @ 6:00 pm, 3/2/98 w/ ZCM Drilling. Entities added 4-2-98. Jc											
E	99999	99998	43-013-31999	Nine Mile 14-6-9-16	SE/4	6	09S	16E	Duchesne	3/4/98	
WELL 2 COMMENTS: Spud well @ 3:00 am, 3/4/98 w/ ZCM Drilling. PA'd 3-17-98.											
A	99999	12326	43-013-32023	S. Pleasant Valley Fed 2-22-9-17	NW/2	22	09S	17E	Duchesne	3/14/98	
WELL 3 COMMENTS: Spud well @ 7:30 pm, 3/14/98 w/ Union, Rig #17.											
A	99999	12327	43-013-32010	Nine Mile 15-6-9-16	SW/4	6	09S	16E	Duchesne	3/18/98	
WELL 4 COMMENTS: Spud well @ 3:00 pm, 3/18/98 w/ ZCM Drilling.											
	99999	12328	43-013-31777	Nine Mile 12-7-9-16	NW/4	7	09S	16E	Duchesne	3/16/98	
WELL 5 COMMENTS: Spud well @ 1:00 pm, 3/16/98 w/ ZCM Drilling.											

ACTION CODES (See instructions on back of form).

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Shannon Smith
 Signature

Engineering Secretary 04/02/98
 Title Date

Phone No. (303) 382-4441

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
	99999	12329	43-013-3993	BOUNDARY UNIT 8-20	S ² /NE	20	08S	17E	Duchesne	3/22/98	
WELL 1 COMMENTS: Spud well @ 6:30 am, 3/22/98 w/ Union, Rig #17. 8-20-8-17 Greater Boundary Unit Entities added 4-2-98. Jlc											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
	99999	12330	43-013-3804	Nine Mile 12-7-9-16	S ² /SE	7	08S	16E	Duchesne	3/23/98	
WELL 2 COMMENTS: Spud well @ 9:45 am, 3/23/98 w/ ZCM Drilling.											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
	99999	12331	43-047-33080	HANCOCK 14-23-4-1	S ² /SW	23	04S	1W	Uintah	3/30/98	
WELL 3 COMMENTS: Spud well @ 4:00 pm, 3/30/98 w/ Union #17.											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
	99999	12332	43-013-32024	S. Pleasant Valley Fed 3-22-9-17	N ² /NW	22	09S	17E	Duchesne	3/30/98	
WELL 4 COMMENTS: Spud well @ 1:30 pm, 3/30/98 w/ Union, Rig #7.											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Shannon Smith
 Signature
 Engineering Secretary
 Title
 04/02/98
 Date

Phone No. (303) 382-4441

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

NINE MILE 15-6

9. API Well No.

43-013-32010

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

646 FSL 2086 FEL Section 16, T09S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Surface Spud
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU ZCM Drilling. Drl 12-1/4" sfc hole to 100'. C&C. Spud well @ 3:00 pm, 3/18/98. Run 7 jts 8-5/8" csg 289'. Csg set @ 306'. Cmt csg w/120 sx Premium Plus & 2% CC, 1/2#/sk Flocele & 2% gel (14.8 ppg 1.37 cf/sk yield). Dump plug w/85#. Circ 6 bbl cmt to sfc. Drl mouse & rat hole for Big A #46. RDMOL.

14. I hereby certify that the foregoing is true and correct

Signed Shawmen Smith Title Engineering Secretary Date 4/2/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

NINE MILE 15-6

9. API Well No.

43-013-32010

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

646 FSL 2086 FEL Section 16, T09S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Weekly Status

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 4/9/98 - 4/15/98

MIRU Big A #46. Test lines, valves, rams & manifold to 2000 psi, Hydil & csg to 1500 psi. Replaced ring between spool & BOP. PU BHA. Drl plug, cmt & GS. Spud rotary rig @ 7:00 pm, 4/10/98. Drl & srvy 310' - 5950'. TD well 5:30 am, 4/15/98.

14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 4/17/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
NINE MILE FEDERAL 15-6-9-16

9. API Well No.
43-013-32010

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
646 FSL 2086 FEL SW/SE Section 6, T09S R16E

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 4/16/98 - 4/22/98

Drilled 7-7/8" hole w/Big A, #46 to 5950'.

Run 5-1/2" GS, 1 jt 5-1/2" csg (42'), 5-1/2" FC, 138 jt 5-1/2", 15.5#, J-55, LT & C csg (5930'). Csg set @ 5941'. RD Casers. RU Halliburton. C&C. Pmp 20 bbl dye wtr & 20 bbl gel. Cmt w/410 sx Hibond 65 Modified (11.0 ppg 3.0 cf/sk yield) & 370 sx Thixotropic & 10% Calseal (14.2 ppg 1.59 cf/sk yield). Good returns until POB w/1850 psi, 9:00 pm, 4/15/98. 15 bbl dye wtr to sfc. RD Halliburton. ND BOP's. Set slips w/74,000#, dump tanks. Rig released @ 1:00 am, 4/16/98. RDMOL.

[Faint handwritten notes and stamps]

14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 4/23/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
NINE MILE FEDERAL 15-6-9-16

9. API Well No.
43-013-32010

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

646 FSL 2086 FEL SW/SE Section 6, T09S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Weekly Status

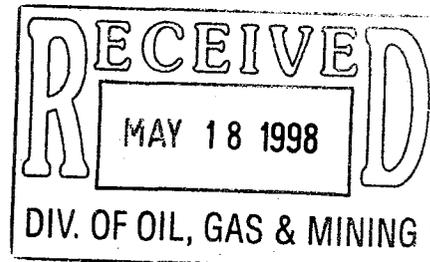
Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 5/7/98 - 5/13/98

Perf A sds @ 5274-78' & 5282-95'.
Perf D sds @ 4921-28'.



14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 5/14/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
NINE MILE FEDERAL 15-6-9-16

9. API Well No.
43-013-32010

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
646 FSL 2086 FEL SW/SE Section 6, T09S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

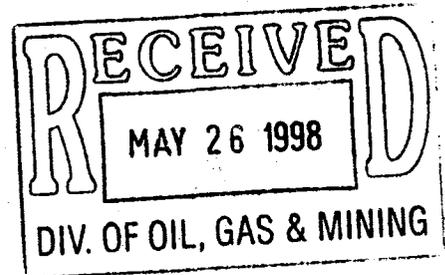
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 5/14/98 - 5/20/98

Perf GB sds @4348-55'.
Swab well. Trip production tbg.
Place well on production @ 1:00 PM, 5/18/98.



14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 5/22/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

646 FSL 2086 FEL SW/SE Section 6, T09S R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

**WEST POINT UNIT
UTU-77107X**

8. Well Name and No.

NINE MILE FEDERAL 15-6-9-16

9. API Well No.

43-013-32010

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

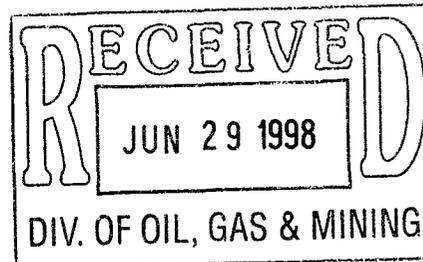
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Reclamation
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The location reclamation and recontouring have been completed in accordance with the Surface Use Program on May 28, 1998, per BLM specifications. The topsoil has been spread over the rehabilitated area, and seeding has been conducted per BLM requirements. All construction and restoration operations have been completed.



14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron
Cheryl Cameron

Title

Regulatory Specialist

Date

6/25/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 790233 Vernal, UT 84079 (435) 789-1866

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SW/SE
At top prod. interval reported below 646' FSL & 2086' FEL
At total depth _____

5. LEASE DESIGNATION AND SERIAL NO.
UTU-77107X

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
West Point Unit

8. FARM OR LEASE NAME
Nine Mile

9. WELL NO.
#15-6-9-16

10. FIELD AND POOL, OR WILDCAT
Monument Butte

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 6, T9S R16E

14. PERMIT NO. 43-013-32010 **DATE ISSUED** 2/12/98

12. COUNTY OR PARISH Duchesne **13. STATE** UT

15. DATE SPUDDED 3/18/98 **16. DATE T.D. REACHED** 4/14/98 **17. DATE COMPL. (Ready to prod.)** 5/18/98 **18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*** 5918.6' GR **19. ELEV. CASINGHEAD** _____

20. TOTAL DEPTH, MD & TVD 5950' **21. PLUG, BACK T.D., MD & TVD** 5887' **22. IF MULTIPLE COMPL., HOW MANY*** _____ **23. INTERVALS DRILLED BY** _____ **ROTARY TOOLS** X **CABLE TOOLS** _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River - Refer to Item #37

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIGL/SP/GR/CAL - DSN/SD/GR - CBL 7-22-98

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	306'	12 1/4	120 sx Prem + w/2% CC 1/4#/sk flocele	
5 1/2	15.5#	5941'	7 7/8	410 sx Hibond 65 mod & 370 sx Thixo w/ Calseal	10%

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	EOT @ 5405'	TA @ 5246'

31. PERFORATION RECORD (Interval, size and number)
Refer to Item #37

RECEIVED
JUL 22 1998
DIV. OF OIL, GAS & MINING

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Refer to Item #37	#37

33. PRODUCTION

DATE FIRST PRODUCTION 5/18/98 **PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)** 2 1/2" X 1 1/2" X 16' RHAC pump - pumping **WELL STATUS (Producing or shut-in)** Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10 Day Avg	5/98	N/A	→	53	60	1	1.1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold & Used for Fuel

TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Logs in Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cheryl Cameron TITLE Regulatory Specialist DATE 7/6/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch	3824'		Items #24, 31 & 32			
Garden Gulch 2	4161'					
Point 3	4422'		Perf A sd 5274'-78', 5282'-95'			
X Marker	4691'		Frac w/ 104,780# 20/40 sd in 516 bb1s			
Y Marker	4726'		Viking 1-25 fluic			
Douglas Creek	4840'		Perf D sd 4921'-28'			
Bi-Carb	5078'		Frac w/ 104,500# 20/40 sd in 511 bb1s			
B-Lime	5192'		Viking 1-25 fluid			
Castle Peak	5703'		Perf GB sd 4348'-55'			
BasalCarb	NDE		Frac w/ 3560# 20/40 sd in 128 bb1s Viking 1-25 fluid. Screened out w/ 8# sd @ perfs w/ 2 bb1s left to flush. Est 2792# sd in frmtn, 768# sd left in csg.			

WEST POINT UNIT WELL LISTING

AS OF 7/13/98

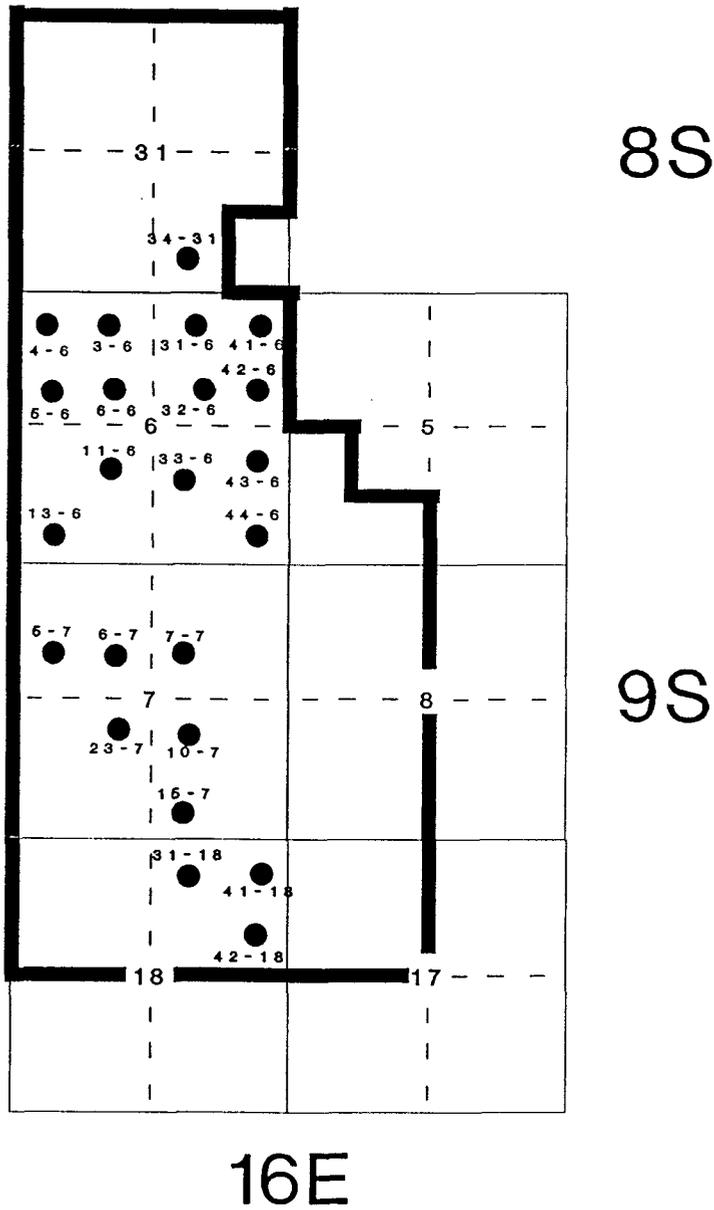
T. 8 & 9S, R. 16E

SEC.	FIELD	WELL NAME	STATUS	API NUMBER	
6	WEST POINT UNIT	MON FED #31-6Y	PROD	4301331717	12060
6	WEST POINT UNIT	FED 32- 36 -09-16Y	PROD	4301331730	11211
6	WEST POINT UNIT	MON FED #42-6Y	PROD	4301331625	11947
6	WEST POINT UNIT	MON FED #43-6Y	PROD	4301331644	11960
6	WEST POINT UNIT	MON FED #33-6Y	PROD	4301331589	11933
6	WEST POINT UNIT	FED 44- 36 -09-16Y	PROD	4301331720	12066
7	WEST POINT UNIT	MON FED #23-7Y	PROD	4301331694	12019
18	WEST POINT UNIT	MON FED #41-18Y	PROD	4301331640	11941
18	WEST POINT UNIT	FED 31-18-9-16Y	PROD	4301331725	12104
18	WEST POINT UNIT	FED 42-18-09-16Y	PROD	4301331724	12124
31	WEST POINT UNIT	MON FED 34-31-8-16	PROD	4301331715	12067
6	WEST POINT UNIT	MON FED 41-6-9-16Y	PROD	4301331718	12043
6	WEST POINT UNIT	NINE MILE 3-6	PROD	4301331810	12264
6	WEST POINT UNIT	NINE MILE 11-6	PROD	4301331812	12266
*	WEST POINT UNIT	NINE MILE FEDERAL 15-6-9-16	PROD	4301332010	12327
7	WEST POINT UNIT	NINE MILE 6-7	PROD	4301331776	12290
7	WEST POINT UNIT	NINE MILE 10-7	PROD	4301331773	12286
7	WEST POINT UNIT	NINE MILE FEDERAL 12-7-9-16	PROD	4301332014	12328
6	WEST POINT UNIT	NINE MILE 4-6	PROD	4301331952	12282
6	WEST POINT UNIT	NINE MILE 5-6	PROD	4301331953	12288
6	WEST POINT UNIT	NINE MILE 13-6	PROD	4301331954	12284
6	WEST POINT UNIT	NINE MILE 6-6	PROD	4301331719	12289
7	WEST POINT UNIT	NINE MILE 5-7	PROD	4301331777	12291
7	WEST POINT UNIT	NINE MILE 7-7	PROD	4301331778	12292
7	WEST POINT UNIT	NINE MILE 15-7	PROD	4301331803	12287
7	WEST POINT UNIT	NINE MILE 2-7	PROD	4301332011	12316
7	WEST POINT UNIT	NINE MILE 3-7	PROD	4301332012	12313
7	WEST POINT UNIT	NINE MILE 4-7	PROD	4301332013	12325
	WEST POINT UNIT	NINE MILE 14-6	P&A	4301331999	

WEST POINT (GR) UNIT ENTITY 12418 EFF 6-1-98.

WEST POINT (GREEN RIVER) UNIT Duchesne County, Utah

EFFECTIVE: JUNE 1, 1998



— UNIT OUTLINE (UTU77107X)

2,738.19 ACRES

SECONDARY ALLOCATION
FEDERAL 100%

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

WEST POINT (GR RVR)

8. Well Name and No.

NINE MILE FEDERAL 15-6-9-16

9. API Well No.

43-013-32010

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

646 FSL 2086 FEL SW/SE Section 6, T09S R16E

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

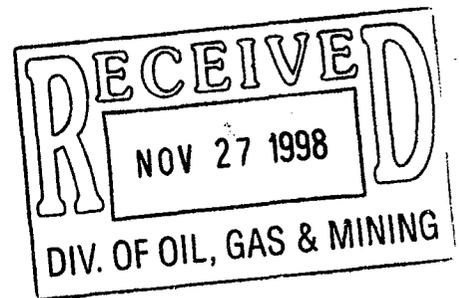
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Site Security

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

11/24/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

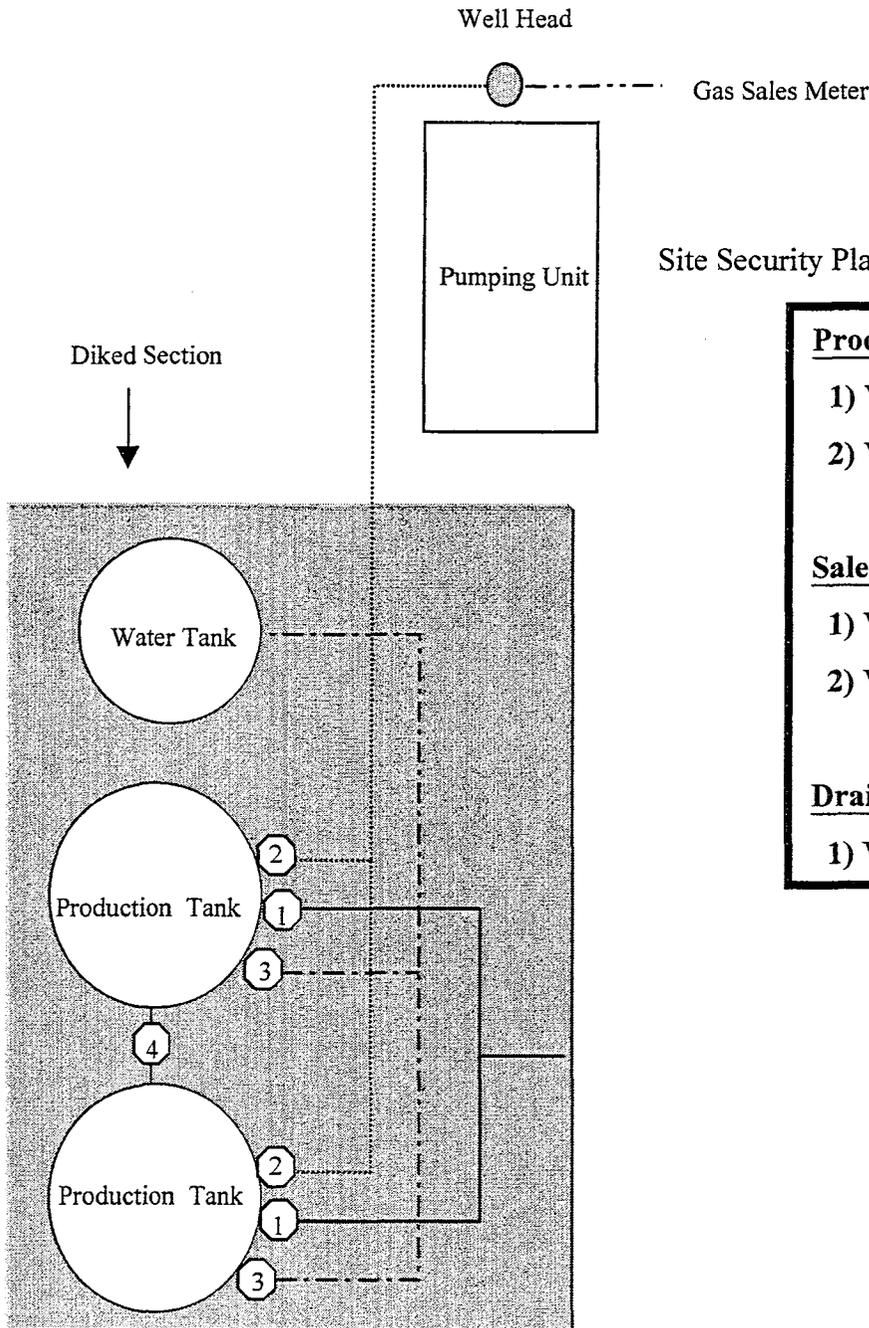
Inland Production Company Site Facility Diagram

Nine Mile Federal 15-6

SW/SE Sec. 6, T9S, 16E

Duchesne County

November 5, 1998



Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open

Legend

Emulsion Line
Load Line	————
Water Line	- - - - -
Gas Sales	- · - · -

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/SE 646' fsl, 2086' fel Sec. 6, T9S, R16E

5. Lease Designation and Serial No.

U-74390

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

West Point unit

8. Well Name and No.

Nine Mile 15-6-9-16

9. API Well No.

43-013-32010

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing repair

Water Shut-off

Altering Casing

Conversion to Injection

Other _____

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed

Joyce L. McGough
Joyce L. McGough

Title

Regulatory Specialist

Date

5/05/01

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



May 5, 2001

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Nine Mile #15-6-9-16 ^{GR}
Monument Butte Field, West Point Unit, Lease #U-74390
Section 6-Township 9S-Range 16E
Duchesne County, Utah

U 15-6-9-16.4

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Nine Mile #15-6-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, West Point Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact George Rooney at (303) 893-0102.

Sincerely,

W. T. War
Vice President

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
NINE MILE FEDERAL #15-6-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
WEST POINT UNIT
LEASE #U-74390
MAY 5, 2001

TABLE OF CONTENTS

LETTER OF INTENT	
COVER PAGE	
TABLE OF CONTENTS	
UIC FORM 1 – APPLICATION FOR INJECTION WELL	
WELLBORE DIAGRAM OF PROPOSED INJECTION	
WORK PROCEDURE FOR INJECTION CONVERSION	
COMPLETED RULE R615-5-1 QUESTIONNAIRE	
COMPLETED RULE R615-5-2 QUESTIONNAIRE	
ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – NINE MILE FED #15-6-9-16
ATTACHMENT E-1	WELLBORE DIAGRAM – NINE MILE FED #11-6-9-16
ATTACHMENT E-2	WELLBORE DIAGRAM – WEST POINT FED #12-6-9-16
ATTACHMENT E-3	WELLBORE DIAGRAM – NINE MILE FED #13-6-9-16
ATTACHMENT E-4	WELLBORE DIAGRAM – NINE MILE FED #14-6-9-16
ATTACHMENT E-5	WELLBORE DIAGRAM – MON BUTTE FED #32-6-9-16Y
ATTACHMENT E-6	WELLBORE DIAGRAM – MONUMENT FED #33-6-9-16
ATTACHMENT E-7	WELLBORE DIAGRAM – MONUMENT FED #43-6-9-16
ATTACHMENT E-8	WELLBORE DIAGRAM – MONUMENT FED #44-6-9-16
ATTACHMENT E-9	WELLBORE DIAGRAM – WEST POINT FED #13-5-9-16
ATTACHMENT E-10	WELLBORE DIAGRAM – NINE MILE FED #2-7-9-16
ATTACHMENT E-11	WELLBORE DIAGRAM – NINE MILE FED #3-7-9-16
ATTACHMENT F	WATER ANALYSIS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORTS DATED 5/9/98, 5/12/98, and 5/14/98
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUGGING AND ABANDONMENT
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

Nine Mile #15-6-9-16

Spud Date: 4/10/98
 Put on Production: 5/18/98
 GL: 5919' KB: 5931'

Initial Production: 53 BOPD,
 60 MCFPD, 30 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (289')
 DEPTH LANDED: 306'(GL)
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 138 jts. (5930')
 DEPTH LANDED: 5941'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 410 sk Hibond 65 mixed & 370 sxs thixotropic
 CEMENT TOP AT: 1351' CBL

TUBING

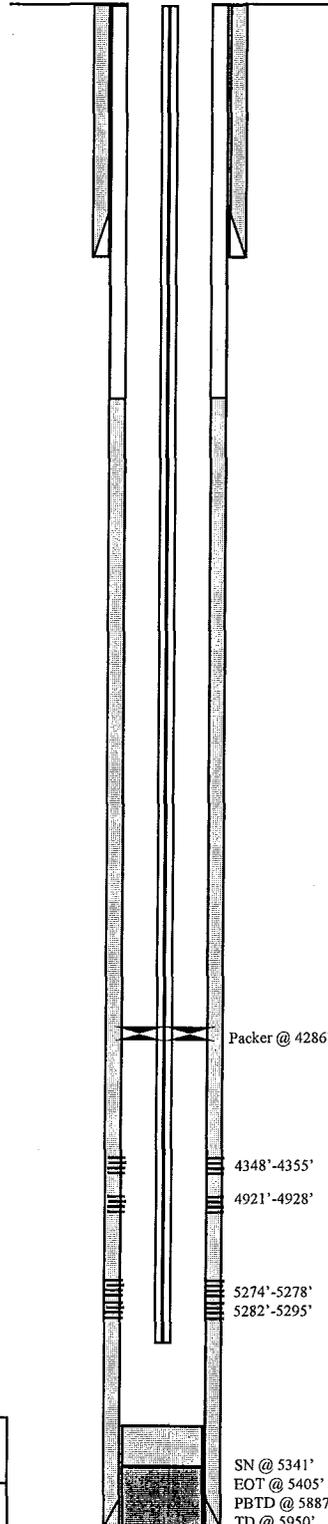
SIZE/GRADE/WT.: 2-7/8"/6.5#/M-50 tbg.
 NO. OF JOINTS: 174 jts.
 TUBING ANCHOR: 5246'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5405'
 SN LANDED AT: 5341'

FRAC JOB

5/9/98 5274'-5295' Frac A-1 sands as follows:
 104,780# 20/40 sand in 516 bbls Viking I-25 fluid. Perfs brokedown @ 3150 psi. Treated @ avg press of 1600 psi w/avg rate of 28 bpm. ISIP: 2050 psi, 5-min 1744 psi. Flowback on 12/64" choke for 3.5 hours and died.

5/12/98 4921'-4928' Frac D-2 sand as follows:
 104,500# of 20/40 sand in 511 bbls Viking I-25 fluid. Perfs brokedown @ 3540 psi. Treated @ avg press pf 1900 [so w/avg rate of 27 BPM. ISIP-2100 psi, 5-min 1990 psi. Flowback on 12/64" choke for 5 hours and died.

5/14/98 4348'-4355' Frac GB-4 sands as follows:
 3560# 20/40 sand in 128 bbls Viking I-25 fluid. Perfs brokedown @ 2150 psi. Treated @ avg press of 2000 psi w/avg rate of 9.5 bpm. ISIP: 3830 psi, 5-min 2525 psi. Flowback on 12/64" choke for 30 minutes and died.



PERFORATION RECORD

5/7/98	5274'-5278'	4 JSPF	16 holes
5/7/98	5282'-5295'	4 JSPF	52 holes
5/11/98	4921'-4928'	4 JSPF	28 holes
5/13/98	4348'-4355'	4 JSPF	28 holes



Inland Resources Inc.

Nine Mile #15-6-9-16

646' FSL 2086' FEL

SWSE Section 6-T9S-R16E

Duchesne Co, Utah

API #43-013-32010; Lease UTU-74390

SN @ 5341'
 EOT @ 5405'
 PBD @ 5887'
 TD @ 5950'

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Nine Mile Fed #15-6-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, West Point Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the Nine Mile Fed #15-6-9-16 well, the proposed injection zone is from 4348' - 5295'. The confining stratum directly above and below the injection zones is the Douglas Creek Member of the Green River Formation, with the Douglas Creek Marker top at 4840'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Nine Mile Fed #15-6-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #U-74390) in the Monument Butte (Green River) Field, West Point Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.
2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.

The casing program is 8-5/8", 24#, J-55 surface casing run to 306' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5941' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2035 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Nine Mile Fed #15-6-9-16, for proposed zones (4348' - 5295') calculates at 0.82 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2035 psig. See Attachment G through G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Nine Mile Fed #15-6-9-16, the injection zone (4348' - 5295') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-11.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

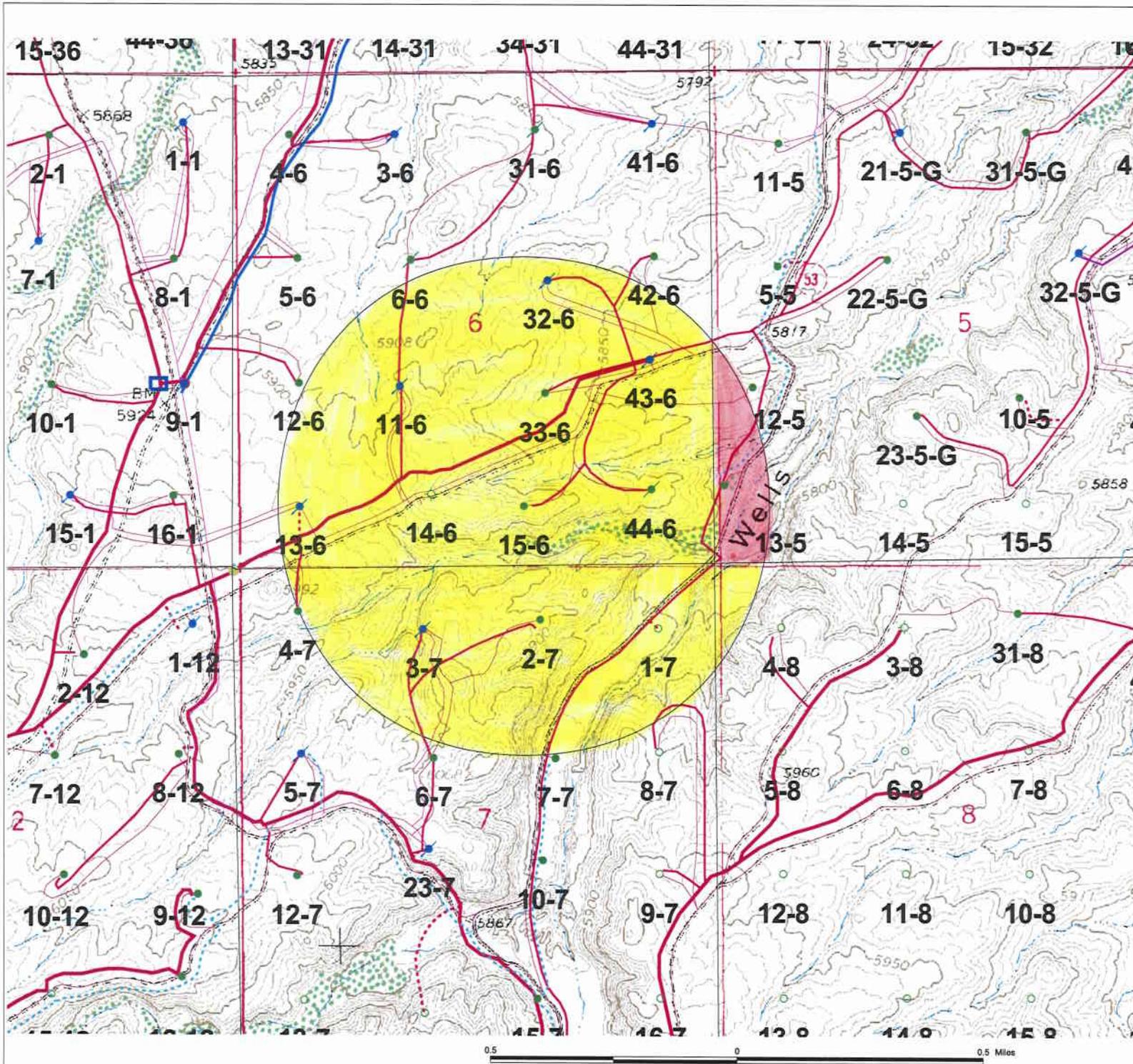
- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Inland Production Company will supply any requested information to the Board or Division.

Attachment
A



- 25-radius.shp
- Landgrid
- Stations.shp
- Pump_stations.shp
- Compressor_other_point.shp
- Compressor_other.shp
- Compressor.shp
- Well Categories
- INU
- WTR
- SWD
- OIL
- GAS
- DRY
- SHUTIN
- SUSPENDED
- ABND
- LOC
- Waterpro_2d.shp
- Waterpro_2a.shp
- Waterpro_2a.shp
- Waterpro.shp
- Waterpickup.shp
- Water_return_gms.shp
- Water_return.shp
- WaterSedchps.shp
- WaterSinch.shp
- WaterSinch.shp
- WaterTench.shp
- Roads_short.shp
- Roads_proposed.shp
- Roads_nondigitized.shp
- Gasproposed_no_large.shp
- Gasproposed_no.shp
- Gaspro.shp
- Gas_return.shp
- Gas_buried.shp
- GasSedchps.shp
- GasSinch.shp
- GasSinch.shp
- Gas10inch.shp
- Roads_short.shp
- Roads_nondigitized.shp
- Water_return_gms.shp
- Water_return.shp
- WaterSedchps.shp
- WaterSinch.shp
- WaterTench.shp
- Gas_return.shp
- Gas_buried.shp
- GasSedchps.shp
- GasSinch.shp
- GasSinch.shp
- Gas10inch.shp



WTH-74390
WTH-73087

West Point 15-6-9-16
Sec 6-T9S-R16E
1/2 Mile Radius

INLAND
PETROLEUM SERVICES, INC.
4801 17th Street, Suite 100
Denver, Colorado 80202
Phone: (303) 733-1811

WINTA BASIN
Duckwater Shoshone Indian Reservation, Nevada

0.5 0 0.5 Miles

Nine Mile 15-6-9-16

Legend

WELL TYPE

- x Location Abandoned
- o Proposed location
- ⊕ Plugged Well
- ⊛ Producing Gas Well
- Producing Oil Well
- ⊛ Shut-In Gas Well
- ⊖ Shut-In Oil Well
- ⊗ Temporarily Abandoned
- o Test Well
- △ Water Disposal Well
- ▲ Water Injection Well
- ◆ Water Supply Well
-  Secondary Recovery Units
-  Townships
-  Sections
-  wellsbuff



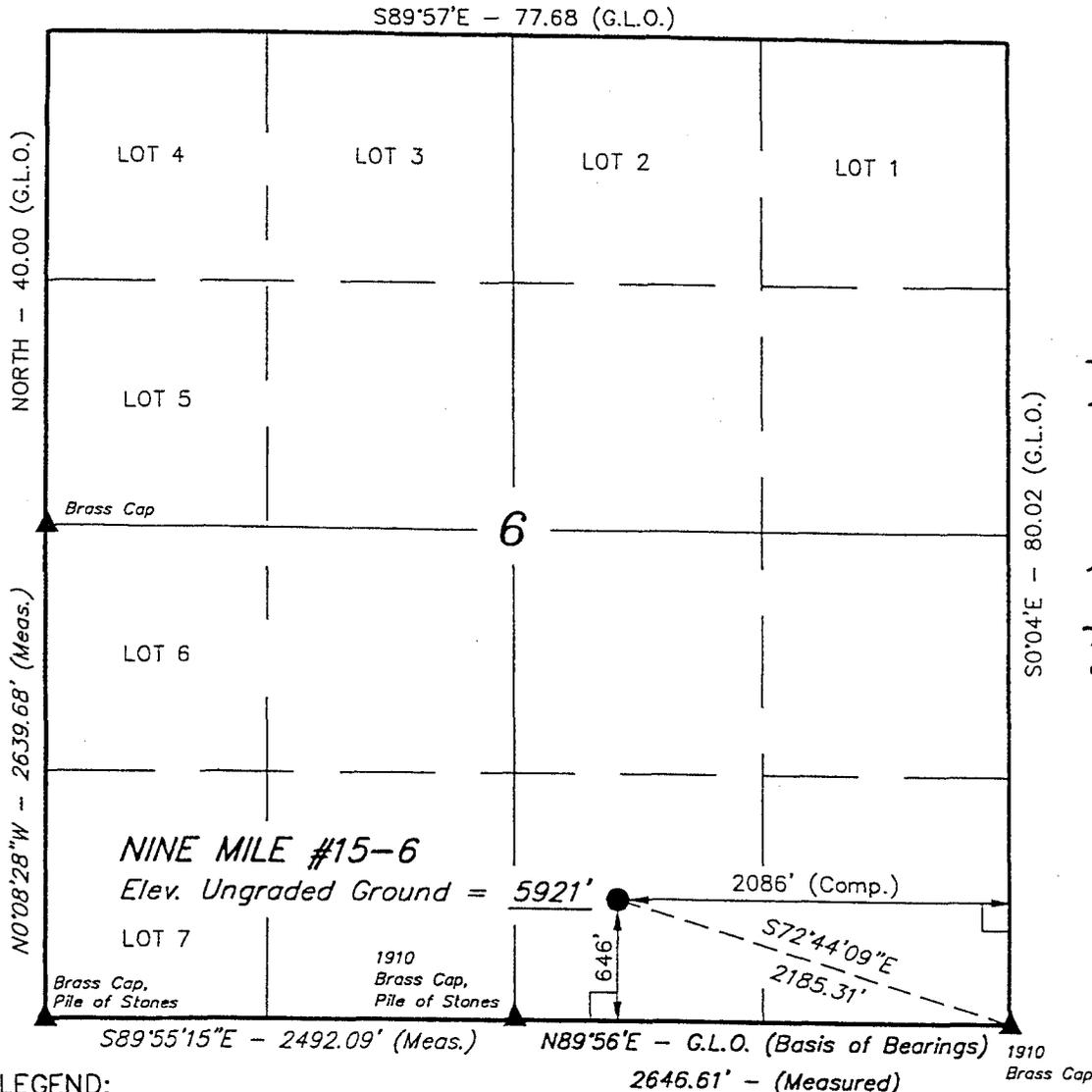
INLAND PRODUCTION CO.

T9S, R16E, S.L.B.&M.

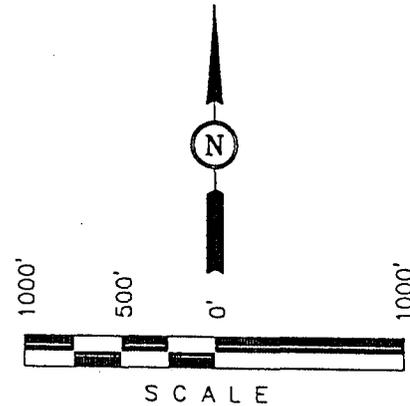
Well location, NINE MILE #15-6, located as shown in the SW 1/4 SE 1/4 of Section 6, T9S, R16E, S.L.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK LOCATED IN THE NE 1/4 SE 1/4 OF SECTION 1, T9S, R15E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5924 FEET.

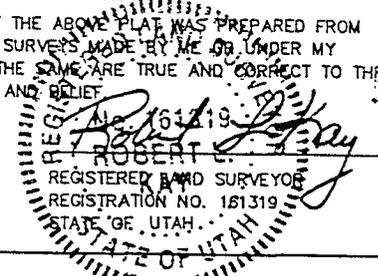


Attachment A-1



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-2-97	DATE DRAWN: 11-14-97
PARTY G.S. K.R. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE INLAND PRODUCTION CO.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

Attachment B
Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 16 East</u> Section 3: Lots 3,4, S/2NW/4, SW/4 Section 4: NE/4SW/4, SE/4 Section 5: W/2SW/4, SE/4SW/4	UTU-73087 HBP	Inland Production Company	(Surface Rights) USA
2	<u>Township 9 South, Range 16 East</u> Section 6: All Section 7: All Section 8: W/2 Section 9: NW/4SW/4 Section 17: NW/4 Section 18: L 1, 2, NE/4 E/2NW/4	UTU-74390 HBP	Inland Production Company Yates Petroleum Corp. ABO Petroleum Corp. Yates Drilling Company Myco Industries	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Nine Mile Fed #15-6-9-16

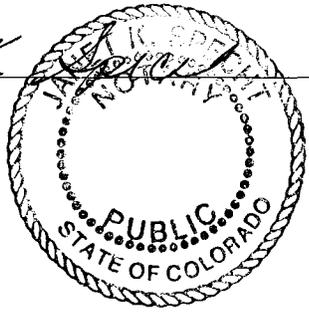
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: *W. T. War*
Inland Production Company
W. T. War
Vice President

Sworn to and subscribed before me this 4th day of May, 2001.

Notary Public in and for the State of Colorado *Janet K. [Signature]*

My Commission Expires: 7-16-01



Nine Mile #15-6-9-16

Spud Date: 4/10/98
 Put on Production: 5/18/98
 GL: 5919' KB: 5931'

Initial Production: 53 BOPD,
 60 MCFPD, 30 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (289')
 DEPTH LANDED: 306'(GL)
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 138 jts. (5930')
 DEPTH LANDED: 5941'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 410 sk Hibond 65 mixed & 370 sxs thixotropic
 CEMENT TOP AT: 1351' CBL

TUBING

SIZE/GRADE/WT.: 2-7/8"/6.5#/M-50 tbg.
 NO. OF JOINTS: 174 jts.
 TUBING ANCHOR: 5246'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5405'
 SN LANDED AT: 5341'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
 SUCKER RODS: 4-3/4" scraped, 110-3/4" plain rods, 94-3/4" scraped
 PUMP SIZE: 2-1/2 x 1-1/2 x 16 RHAC pump
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 6.5 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

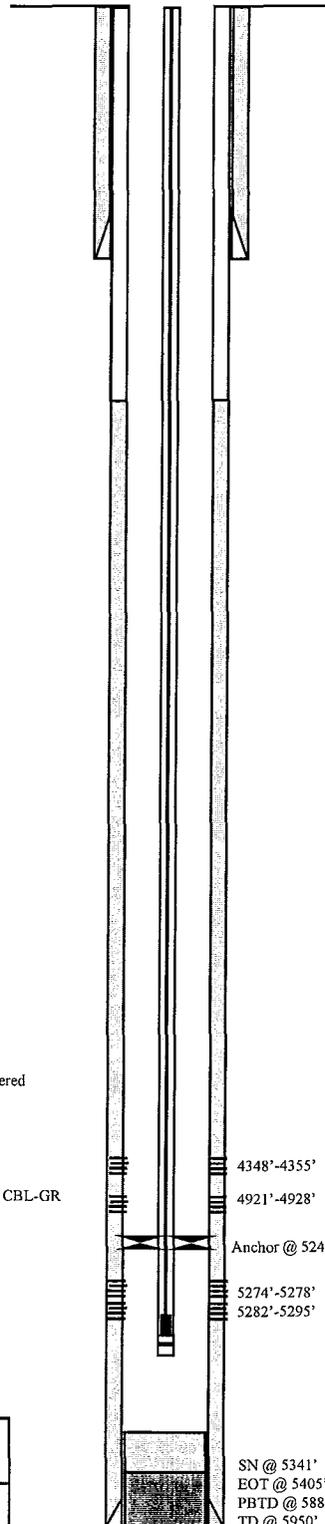
5/9/98 5274'-5295' **Frac A-1 sands as follows:**
 104,780# 20/40 sand in 516 bbls Viking I-25 fluid. Perfs brokedown @ 3150 psi. Treated @ avg press of 1600 psi w/avg rate of 28 bpm. ISIP: 2050 psi, 5-min 1744 psi. Flowback on 12/64" choke for 3.5 hours and died.

5/12/98 4921'-4928' **Frac D-2 sand as follows:**
 104,500# of 20/40 sand in 511 bbls Viking I-25 fluid. Perfs brokedown @ 3540 psi. Treated @ avg [ress pf 1900 [so w/avg rate of 27 BPM. ISIP: 2100 psi, 5-min 1990 psi. Flowback on 12/64" choke for 5 hours and died.

5/14/98 4348'-4355' **Frac GB-4 sands as follows:**
 3560# 20/40 sand in 128 bbls Viking I-25 fluid. Perfs brokedown @ 2150 psi. Treated @ avg press of 2000 psi w/avg rate of 9.5 bpm. ISIP: 3830 psi, 5-min 2525 psi. Flowback on 12/64" choke for 30 minutes and died.

PERFORATION RECORD

5/7/98	5274'-5278'	4 JSPF	16 holes
5/7/98	5282'-5295'	4 JSPF	52 holes
5/11/98	4921'-4928'	4 JSPF	28 holes
5/13/98	4348'-4355'	4 JSPF	28 holes





Inland Resources Inc.
Nine Mile #15-6-9-16
 646' FSL 2086' FEL
 SWSE Section 6-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32010; Lease UTU-74390

Nine Mile #11-6

Spud Date: 10/23/97
 Put on Production: 12/17/97
 GL: 5889' KB: 5901'

Initial Production: 57 BOPD,
 89 MCFPD, 9 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 293'
 DEPTH LANDED: 294' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 4 bbls to surf.

PRODUCTION CASING

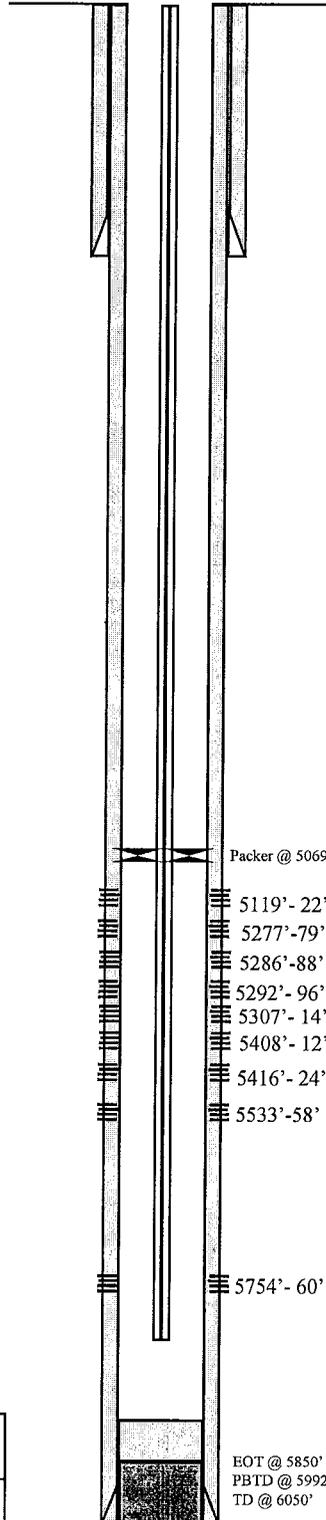
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (6024')
 DEPTH LANDED: 6036'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 360 sks Hibond mixed & 325 sks thixotropic
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 183 jts
 TUBING ANCHOR: 5716'
 TOTAL STRING LENGTH: ?
 SN LANDED AT: 5781'

SUCKER RODS

POLISHED ROD:
 SUCKER RODS:
 PUMP SIZE:
 STROKE LENGTH:
 PUMP SPEED, SPM:
 LOGS: DIGL/SP/GR/CAL (6048'-306')
 DSN/SDL/GR (6010'-306')



FRAC JOB

12/7/97 5754'-5760' Frac CP sand as follows:
 95,300# of 20/40 sd in 513 bbls
 Delta Frac. Treated @ avg rate 26.2 bpm,
 avg press 2250 psi. Breakdown @ 3652
 psi. ISIP-2393 psi, 5-min 2117 psi.
 Flowback for 3-1/2 hrs & died.

12/10/97 5533'-5558' Frac LDC sand as follows: 104,300#
 of 20/40 sd in 543 bbls Boragel.
 Breakdown @ 2800 psi. Treated @ avg
 rate of 27.9 BPM, avg press 2650 psi.
 ISIP-3293 psi, 5-min 2374 psi. Flowback
 on 12/64" ck for 4 hrs & died.

12/12/97 5277'-5424' Frac A sand as follows:
 127,000# 20/40 sand in 618 bbls Delta
 Frac. Breakdown @ 2252 psi. Treated
 w/avg press of 1700 psi w/avg rate of
 35 BPM. ISIP - 2235 psi, 5 min 1936
 psi. Flowback on 12/64" ck for 3 hrs &
 died.

12/14/97 5119'-5122' Frac B sand as follows:
 88,300# 20/40 sand in 471 bbls of Delta
 Frac. Breakdown @ 3202 psi. Treated
 @ avg press of 2550 psi w/avg rate of
 25.4 BPM. ISIP-2772 psi, 5 min 1930
 psi. Flowback on 12/64" ck for 2-1/2 hrs
 & died.

PERFORATION RECORD

Date	Interval	Tool	Holes
12/6/97	5754'-5760'	4 JSPF	24 holes
12/9/97	5533'-5558'	4 JSPF	100 holes
12/11/97	5277'-5279'	4 JSPF	8 holes
12/11/97	5286'-5288'	4 JSPF	8 holes
12/11/97	5292'-5296'	4 JSPF	16 holes
12/11/97	5307'-5314'	4 JSPF	28 holes
12/11/97	5408'-5412'	4 JSPF	16 holes
12/11/97	5416'-5424'	4 JSPF	32 holes
12/13/97	5119'-5122'	4 JSPF	12 holes



Inland Resources Inc.

Nine Mile #11-6

1938 FSL 1756 FWL
 NESW Section 6-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31812; Lease #UTU-74390

West Point #12-6

Spud Date: 10/26/2000
 Put on Production: 2/10/2001
 GL: 5895' KB: 5905'

Initial Production: 103.4 BOPD,
 43.7 MCFD, 69.1 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (301.97')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 155 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (5998.59')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 5998'
 CEMENT DATA: 275 sk Prem. Lite II mixed & 550 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 179 jts (5815.56')
 TUBING ANCHOR: 5825.56'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5894.79'
 SN LANDED AT: 5860.83' KB

SUCKER RODS

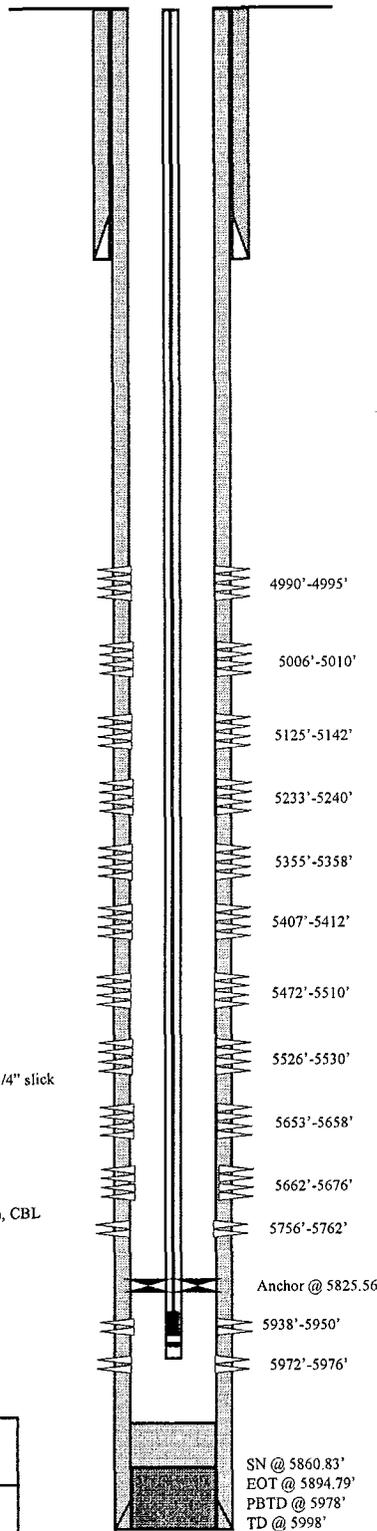
POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 4-1-1/2" weight rods, 10 -3/4" scraper rods, 130 - 3/4" slick rods, 89 - 3/4" scraper rods, 1-2', 1-6', 1-8' pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14.5' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 6
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL

FRAC JOB

2/01/01	5938'-5950'	
	5972'-5976'	Frac CP-4 sands as follows: Frac with 73,750# 20/40 sand in 590 bbls Viking I-25 fluid. Perfs broke down @ 4059 psi. Treat at 1950 psi @ 28 BPM. ISIP 2400 psi.
2/01/01	5756'-5762'	
	5662'-5676'	
	5653'-5658'	Frac CP/LDC sands as follows: Set plug at 5850'. Frac with 140,500# 20/40 sand in 941 bbls Viking I-25 fluid. Perfs broke down @ 2480 psi @ 30.4 BPM. ISIP 2350 psi, flow back on 12/64 choke @ 1 BPM for 5.5 hrs then died.
2/02/01	5472'-5510'	
	5526'-5530'	Frac LDC-2 sands as follows: Set plug at 5600'. Frac with 200,000# 20/40 sand in 1311 bbls Viking I-25 fluid. Perfs broke down @ 3983 psi. Treated @ 2340 psi at 30.6 BPM. ISIP 2351 psi. Flow back on 12/64" choke at 1 BPM, flowed for 8 hrs. then died.
2/06/01	5407'-5412'	
	5355'-5358'	
	5233'-5240'	Frac A sands as follows: Set plug at 5450'. Frac with 65,500# 20/40 sand in 267 bbls Viking I-25 fluid. ISIP 3250 psi.
2/06/01	4990'-4995'	
	5006'-5010'	
	5125'-5142'	
	5233'-5240'	
	5355'-5358'	
	5407'-5412'	
	5472'-5510'	
	5526'-5530'	
	5653'-5658'	
	5662'-5676'	
	5756'-5762'	
	5938'-5950'	
	5972'-5976'	

PERFORATION RECORD

4990'-4995'	4 JSPF	36 holes
5006'-5010'	4 JSPF	124 holes
5125'-5142'	4 JSPF	36 holes
5233'-5240'	4 JSPF	64 holes
5355'-5358'	4 JSPF	20 holes
5407'-5412'	4 JSPF	36 holes
5472'-5510'	4 JSPF	36 holes
5526'-5530'	4 JSPF	124 holes
5653'-5658'	4 JSPF	36 holes
5662'-5676'	4 JSPF	64 holes
5756'-5762'	4 JSPF	20 holes
5938'-5950'	4 JSPF	36 holes
5972'-5976'	4 JSPF	36 holes



SN @ 5860.83'
 EOT @ 5894.79'
 PBTB @ 5978'
 TD @ 5998'



Inland Resources Inc.

West Point Unit #12-6-9-16

532' FWL & 1994' FSL

NWSW Section 6-T9S-R16E

Duchesne Co, Utah

API #43-013-31765; Lease #UTU-74390

Nine Mile 13-6

Spud Date: 1/1/98
 Put on Production: 1/29/98
 GL: 5927' KB: 5941'

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

Proposed Injection
 Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 287'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 SXS Prem Plus w/2% CC, 2% gel, 1/2#/sx floccle

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts.
 DEPTH LANDED: 5982'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 340 sx Hibond 65 Modified. Tail w/300 sxs Thixotropic & 10% Calseal

TUBING

SIZE/GRADE/WT.: 2-7/8" 6.5 M-50
 NO. OF JOINTS: 190 jts.
 TUBING ANCHOR: 5484'
 TOTAL STRING LENGTH: 5618'
 SN LANDED AT: 5550'

ROD STRING

POLISHED ROD:
 SUCKER RODS:
 PUMP SIZE:
 STROKE LENGTH:
 LOGS: DIGL/SP/GR/CAL (6007' - 297')
 DSN/SKL/GR (5972' - 3000')

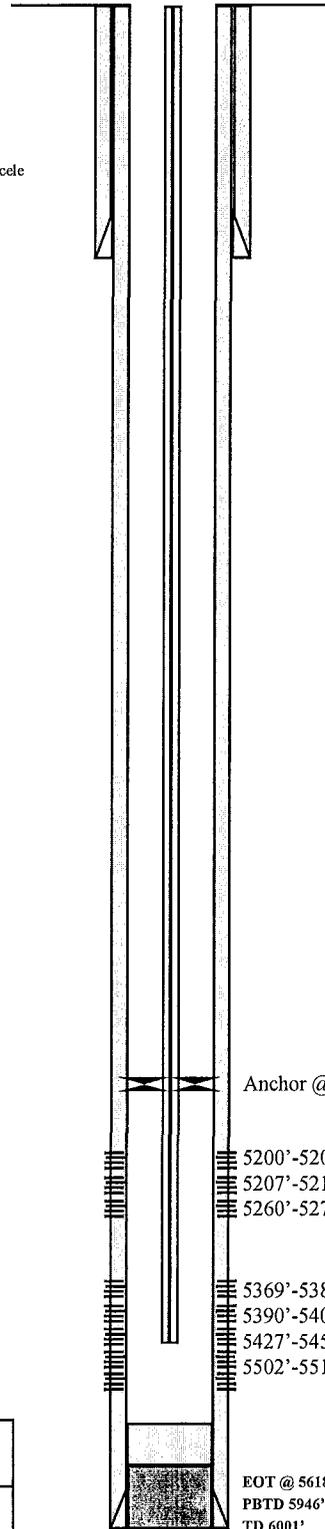
FRAC JOB

1/21/98 5369'-5514' 3500 gal pad; 1,000 gal w/1-6 pp 20/40 ss; 10,000 gal w/6-8 ppg 20/40 ss; 700 gal w/6-8 ppg 20/40 ss (8.1#max); flush w/5,263 Gal of 10# linear gel

1/23/98 5200'-5270' 3000 gal pad; 1,000 gal w/1-6 ppg 20/40 ss; 8,000 gal w/6-8 ppg 20/40 ss; 5,017 gal w/8-10 ppg of 20/40 ss; flush with 5,109 gal linear gel. Avg rate 28.4, Avg. TP

PERFORATION RECORD

4 JSPF	5200'-5204' 5207'-5211' 5260'-5270'	A Sands
2 JSPF	5369'-5382' 5390'-5406' 5427'-5452' 5502'-5514'	LDC Sands



Anchor @ 5150'

5200'-5204'
 5207'-5211'
 5260'-5270'

5369'-5382'
 5390'-5406'
 5427'-5452'
 5502'-5514'

EOT @ 5618'
 PBTB 5946'
 TD 6001'



Inland Resources Inc.

Nine Mile 13-6
 652' FSL and 668' FWL
 SWSW Section 6-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31954; Lease #U-74390

Nine Mile #14-6

Spud Date: 3/4/98

Put on Production:

GL: 5955' KB: 5943'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

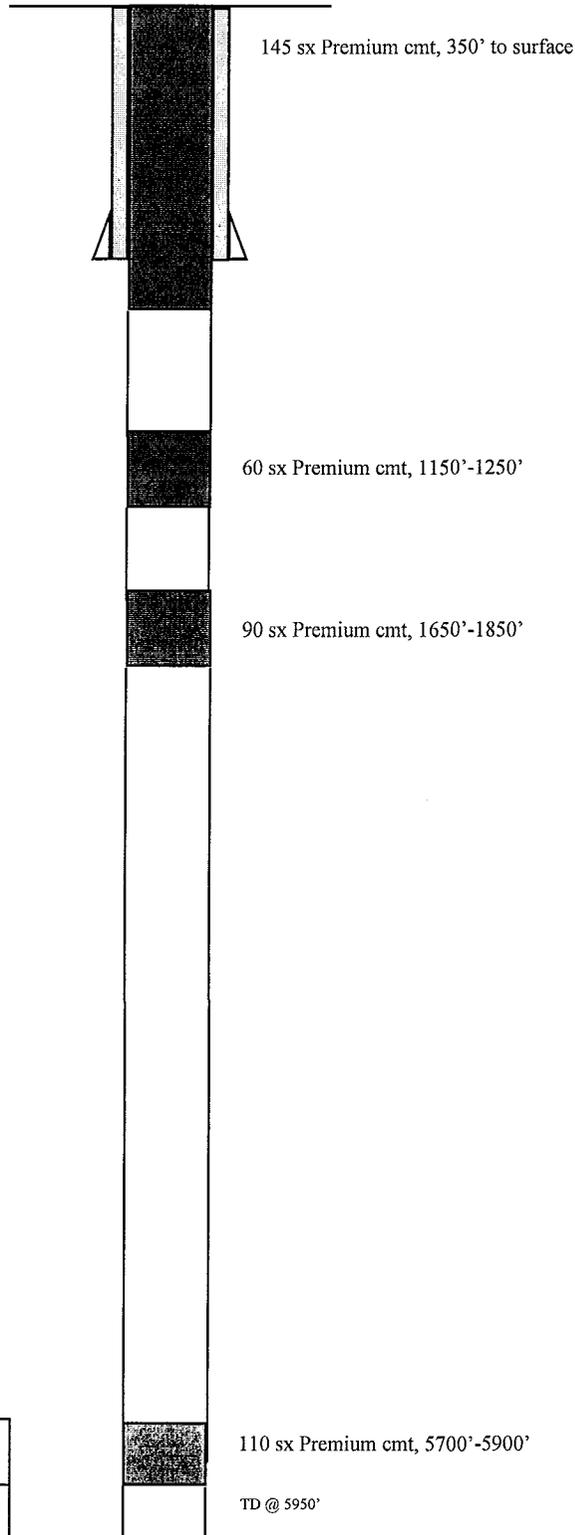
LENGTH:

DEPTH LANDED: 286'

HOLE SIZE: 12-1/4"

CEMENT DATA: 135 sxs Premium cmt, est ? bbls to surf.

Wellbore Diagram



	Inland Resources Inc.
Nine Mile #14-6	
781 FSL 2074 FWL	
SESW Section 6-T9S-R16E	
Duchesne Co, Utah	
API #43-013-31999; Lease #UTU-74390	

Monument Federal #32-6-9-16Y

Spud Date: 3/27/97
 Put on Production: 5/7/97
 GL: 5885.3'

Initial Production: 5 BOPD,
 100 MCFPD, 2 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: ?
 DEPTH LANDED: ?
 HOLE SIZE: 12-1/4"
 CEMENT DATA: ? sxs Class "G" cmt, est ? bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 6332.95'
 DEPTH LANDED: 6342.95'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 175 sxs Premium & 450 sxs 50/50 Poz
 CEMENT TOP AT: 2500'

TUBING

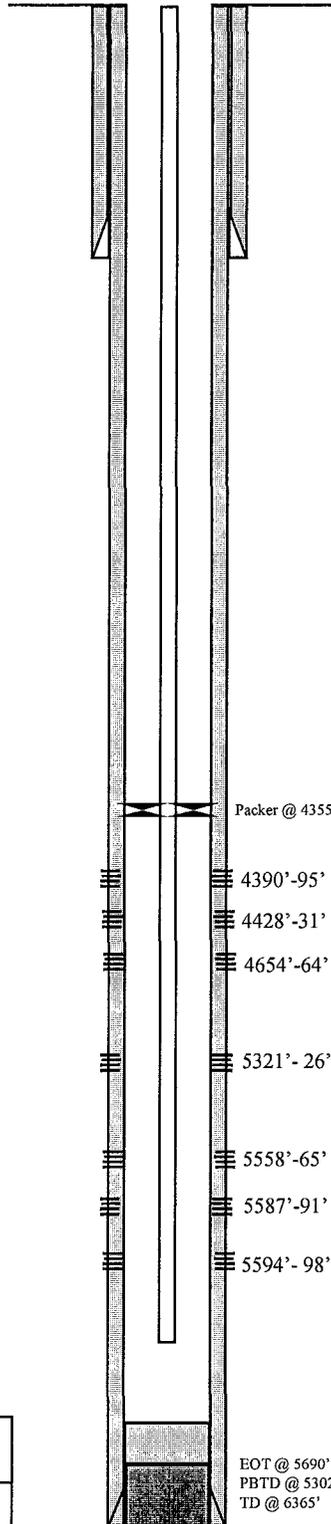
SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 182 jts
 PACKER: 4355'
 TOTAL STRING LENGTH: 5690'
 SN LANDED AT: 5655'

SUCKER RODS

POLISHED ROD:
 SUCKER RODS:
 PUMP SIZE:
 STROKE LENGTH:
 PUMP SPEED, SPM:
 LOGS: CBL/GR

FRAC JOB

- 4-21-97 5558'-5598' **Frac as follows:**
 Break down w/ 2940 gals 2% KCL water.
 Frac w/ 13,500# 20/40 mesh sand and
 36,300# 16/30 mesh sand w/17,136 gals
 2% KCL gelled water. ISIP-2300 psi.
 ATP-2300 psi and ATR-31.4 BPM.
- 4-23-97 5321'-5326' **Frac as follows:**
 Break down w/ 2688 gals 2% KCL water.
 Frac w/4500# 20/40 mesh sand and
 13,300# 16/30 mesh sand w/10,794 gals
 2% KCL gelled water. ISIP-2200 psi, 5
 min 1900 psi. ATP-2300 psi and ATR-
 20.5 BPM.
- 4-25-97 4654'-4664' **Frac as follows:**
 Frac w/27,300# 16/30 mesh sand
 w/12,180 gals 2% KCL gelled water.
 ATP-2400 psi and ATR-24.9 BPM.
 ISIP-2750 psi, 5 min 2260 psi.
- 4-28-97 4390'-4431' **Frac as follows:**
 Break down w/1848 gals 2% KCL water.
 Frac w/23,700# 16/30 mesh sand
 w/10,960 gals 2% KCL gelled water.
 ATP-2850 psi and ATR-28 BPM. ISIP-
 2300 psi, 5 min 1791 psi



PERFORATION RECORD

Date	Interval	Holes	Type	Count
4-18-97	5558'-5565'	4	JSPF	28 holes
4-18-97	5587'-5591'	4	JSPF	16 holes
4-18-97	5594'-5598'	4	JSPF	16 holes
4-23-97	5321'-5326'	4	JSPF	20 holes
4-25-97	4654'-4664'	4	JSPF	40 holes
4-28-97	4390'-4395'	4	JSPF	20 holes
4-28-97	4428'-4431'	4	JSPF	12 holes

EOT @ 5690'
 PBTD @ 5302'
 TD @ 6365'



Inland Resources Inc.

Monument Federal #32-6-9-16Y

2229 FNL 1792 FEL
 NENW Section 6-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31300; Lease #UTU-74390

Monument Federal #33-6

Spud Date: 6/4/96
 Put on Production: 7/10/96
 GL: 5867' KB: 5881

Initial Production: 5.66 BOPD,
 0 MCFPD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 6 jts (252')
 DEPTH LANDED: 262'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, 2% CaCl₂, 1/4#/sx cello flake
 TOC: 226'

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 147 jts (6070')
 DEPTH LANDED: 6080'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 390 sxs Super "G", 3% salt, 2% gel, 2#/sx kol-seal, 1/4#/sx cello flake. Tail w/290 sxs 50/50 poz, 2% gel, 1/4#/sx kol-seal.

TUBING

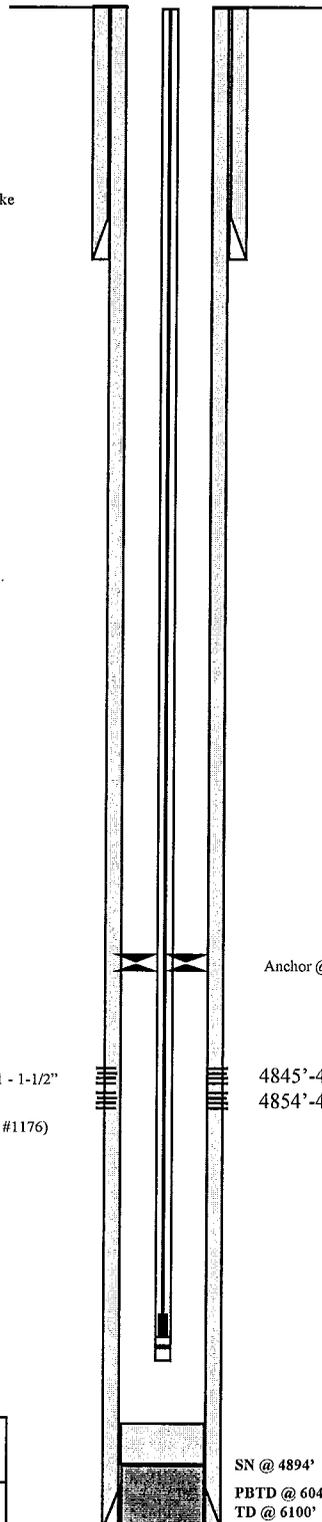
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 159 jts
 TUBING ANCHOR: 4768'
 TOTAL STRING LENGTH: 4929'
 SN LANDED AT: 4894'

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' SM
 SUCKER RODS: 2-7/8" x 2' pony w/2-1/2" guide, 1 - 3/4" x 8' pony, 1 - 1-1/2" x 25' K-Bar, 193 3/4" x 25' D-61 plain
 PUMP SIZE: 2-1/2" x 1-1/2" x 15-1/2" RHAC w/SM plunger (TRICO #11176)
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 5 SPM
 LOGS: CBL/GR, DLL, SDL, DSN

FRAC JOB

6-26-96 4845'-4859' 12,660 gal 2% KCL wtr,
 37280 lbs 16/30 ss. ATP 2100 psi, ATR
 19.4 bpm, screen out w/29,229 lbs ss
 on formation flow back 110 bbls wtr.



PERFORATION RECORD

6/25/96 4 SPF 4845'-4853'
 4854'-4859'



Inland Resources Inc.
Monument Federal #33-6-9-16
 1950' FSL 1850' FEL
 NWSW Section 6-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31589; Lease #U-74390

Monument Federal #43-6-9-16

Spud Date: 6/27/96
 Put on Production: 8/06/96
 GL: 5837' KB: ?

Initial Production: 56 BOPD, 0
 MCFPD, 90 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 5 jts (242.22')
 DEPTH LANDED: 264'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbbs to surf.

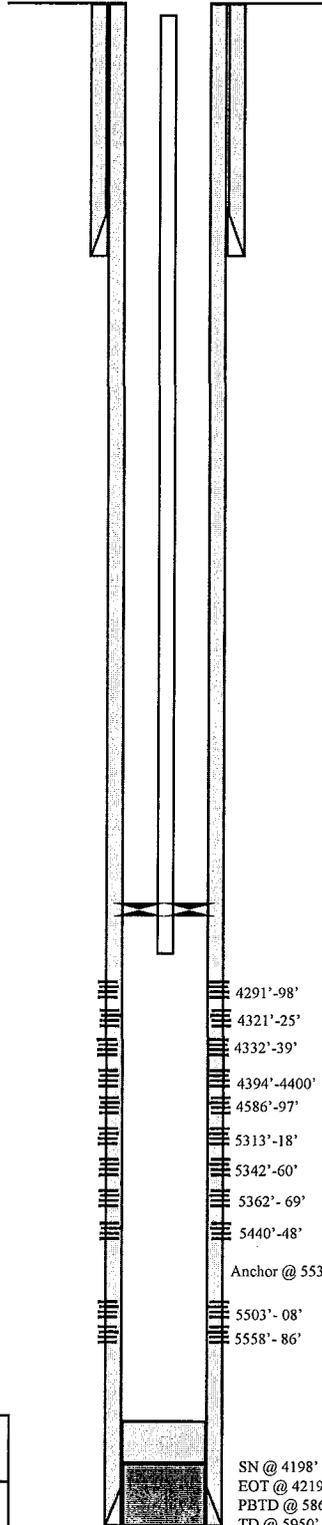
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts.
 DEPTH LANDED: 5908'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 380 sks Super "G" & 390 sks 50/50 Poz
 CEMENT TOP AT: 275' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 136 jts
 PACKER: 4200'
 TOTAL STRING LENGTH: 4219'
 SN LANDED AT: 4198'

Proposed Injection Wellbore Diagram



FRAC JOB

7-15-96 5558'-5586' Frac sand as follows:
 40,370# of 20/40 sd and 87,030# 16/30 sd w/35,028 gals 2% KCL water. Treated @ avg rate 38 BPM, avg press 3250 psi. ISIP-3550 psi, 5-min 2300 psi.

7-18-96 5440'-5508' Frac sand as follows:
 16,790# of 20/40 sd and 41,110# 16/30 sd w/21,000 gals 2% KCL water. Treated @ avg rate of 30.5 BPM, avg press 3250 psi. ISIP-2430 psi, 5-min 1820 psi.

7-23-96 4586'-4597' Frac sand as follows:
 49,500# 16/30 sand w/15,708 gals 2% KCL water. Treated w/avg press of 2500 psi w/avg rate of 20.2 BPM. ISIP-2950 psi, 5 min 2270 psi.

7-23-96 4291'-4400' Frac sand as follows:
 109,700# 16/30 sand w/36,666 gals 2% KCL water. Treated w/avg press of 2350 psi w/avg rate of 29.9 BPM. ISIP-2000 psi, 5 min 1690 psi.

PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
7-12-96	5558'-5586'	4 JSPF	112 holes
7-17-96	5503'-5508'		9 holes
7-17-96	5440'-5448'		9 holes
7-18-96	5362'-5369'	4 JSPF	28 holes
7-18-96	5342'-5360'	4 JSPF	72 holes
7-18-96	5313'-5318'	4 JSPF	20 holes
7-22-96	4586'-4597'	4 JSPF	44 holes
7-23-96	4394'-4400'		4 holes
7-23-96	4332'-4339'		5 holes
7-23-96	4321'-4325'		4 holes
7-23-96	4291'-4298'		5 holes

Anchor @ 5533'
 5503'- 08'
 5558'- 86'
 SN @ 4198'
 EOT @ 4219'
 PBTD @ 5862'
 TD @ 5950'



Inland Resources Inc.
Monument Federal #43-6-9-16
 2214 FSL 707 FEL
 NE/SE Section 6-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31644; Lease #UTU-74390

Monument Federal #44-6

Spud Date: 12/29/96
 Put on Production: 1/28/97
 GL: 5861' KB: 5875'

Initial Production: 17.5 BOPD,
 43.1 MCFPD, .25 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 5 jts (246')
 DEPTH LANDED: 256'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, 2% CaCl₂, 1/4#/sx cello flake
 TOC: 100'

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts (5900')
 DEPTH LANDED: 5910'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 305 sxs premium lite, 10% gel, 6#/sx PA-91, 5% sod metas, 2#/sx kol-seal, 1/4#/sx cello flake. Tail w/385 sxs 50/509 poz, 2% gel, 1/4#/sx cello flake, 2#/sx kol-seal.

TUBING

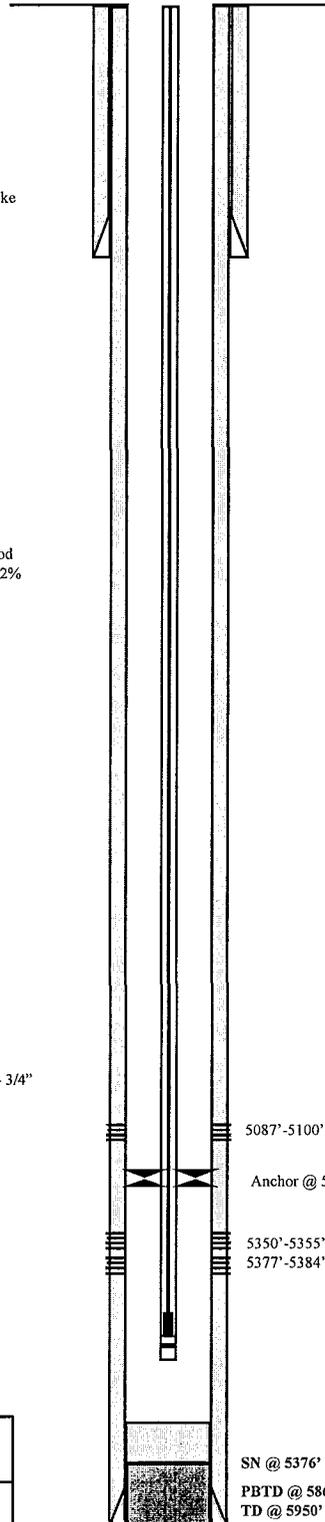
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 176 jts (5427')
 TUBING ANCHOR: 5315'
 TOTAL STRING LENGTH: 5440'
 SN LANDED AT: 5376'

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' SM
 SUCKER RODS: 1 - 1"x2' pony, 1 - 1-1/2" weight, 1 - 1"x2 pony, 8 - 3/4" scraped, 204 - 3/4" plain, 1 - 2', 1 - 8'x3/4" 7/8" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 100"
 PUMP SPEED, SPM: 6 SPM
 LOGS: HALS, CBL/GR, DLL/GR, LDT, CNT

FRAC JOB

10-09-97 5350'-5384' 14,532 gal 2% KCL wtr,
 14,110 lbs 20/40 ss & 26,520 lbs 16/30
 ss. ATP 1950 psi, ATR 26.3 bpm,
 Used 346 bbl wtr. Start forced closure
 flow back @ .5 bpm, flowed back 135
 bbls wtr, trace ss.



PERFORATION RECORD

1/08/97 4 SPF 5350'-5355' 20 holes
 5377'-5384' 28 holes
 1/13/97 Schlumberger 5087'-5100' 4-SPF 52 holes

5087'-5100'
 Anchor @ 5315'
 5350'-5355'
 5377'-5384'
 SN @ 5376'
 PBD @ 5868'
 TD @ 5950'



Inland Resources Inc.

Monument Federal #44-6-9-16

816' FSL 725' FEL

SESE Section 6-T9S-R16E

Duchesne Co, Utah

API #43-013-31720; Lease #U-74390

West Point Federal #13-5-9-16

Spud Date: 11/06/00
 Put on Production: 1/22/01
 GL: 5775' KB: 5785'

Initial Production: 312 BOPD,
 291 MCFD, 39 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 315'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 155 sxs Class "G".

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 DEPTH LANDED: 5935'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sx Premlite II with additives; followed by 560 sx 50/50 Pozmix plus additives.

TUBING

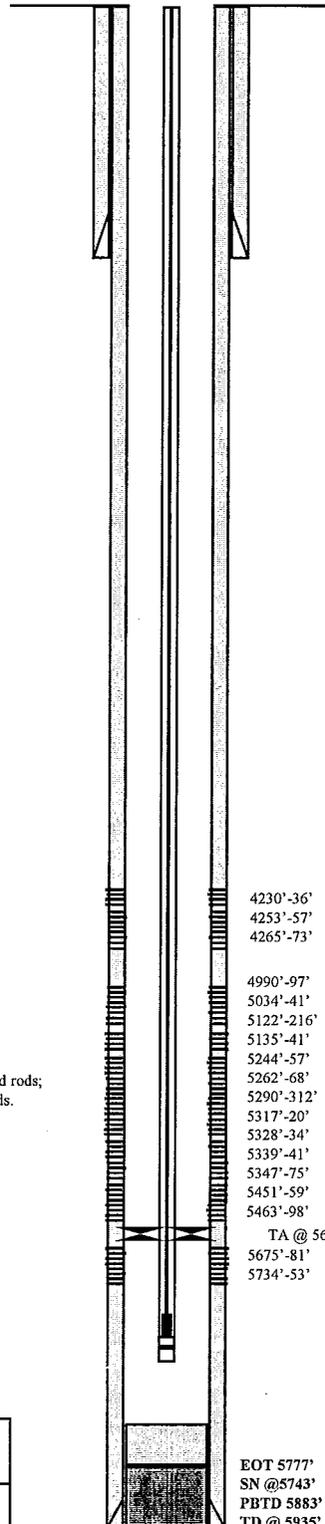
SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5# / 8rd
 NO. OF JOINTS: 178
 TUBING ANCHOR: 5642' KB
 SEATING NIPPLE: 1.10'
 TOTAL STRING LENGTH: EOT @ 5776.97'
 SN LANDED AT: 5742.80' KB

SUCKER RODS

POLISHED ROD: 1-1/2" X 22'
 RODS: Five 3/4" x 8' and four 3/4" x 4' pony rods; 114 3/4" scraped rods; 100 3/4" slick rods; ten 3/4" scraped rods; and four 1-1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 15' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DLL-MSFL, FDC-CNL

FRAC JOB

1/12/01	5675'-5753'	Frac CP.5 & CP2 sands with 101,120# 20/40 sand in 699 bbls Viking I-25 fluid. Perfs broke back @ 3434 psi @ 4 BPM. Avg. pressure 2050 psi w/avg. rate of 29.9 BPM. ISIP 2330 psi. Left pressure on well.
1/12/01	5451'-5498'	Frac LODC1 sds w/194,620# of 20/40 sand in 1245 bbls Viking I-25 fluid. Perfs broke @ 4011 psi. Treated @ avg press of 2680 psi, w/avg rate of 37.8 BPM. ISIP 2440 psi. Left press on well.
1/15/01	5244'-5375'	Frac A3 & LODC2 sands with 24,000 gals of Viking I-25 pad & 49,316 gals of Viking I-25 fluid with 321,700# of 20/40 sand. Pressure 2640 psi max; 2400 psi avg at 36 BPM. ISIP 2650 psi.
1/15/01	4990'-5141'	Frac B1 & A5 sand with 16,170 gals of Viking I-25 fluid with 97,700# 20/40 sand. 2250 psi max pressure, with avg rate of 28 BPM. Note: had to SD 173 bbls into 6.5 ppg stage (277 bbls) for repairs. Down est. 8 min - resume treatment. Flowed back frac; start flow back @ 5 pm; end @ 7:45 pm, at rate of 1 BPM. 564 BLTR.
1/16/01	4230'-4273'	Frac GB4 sds w/74,000# 20/40 sand in 507 bbls Viking I-25 fluid. Perfs broke @ 4393 psi. Treated @ avg press of 2200 psi, w/avg rate of 26.7 BPM. ISIP 2600 psi. Start immed. flowback on 12/64" choke @ 1 BPM. Flowed 4 hrs & died. Rec. 220 BTF.



PERFORATION RECORD

Date	Depth Range	Holes
1/16/01	4230'-4236'	24 holes
1/16/01	4253'-4257'	16 holes
1/16/01	4265'-4273'	32 holes
1/15/01	4990'-4997'	28 holes
1/15/01	5034'-5041'	28 holes
1/15/01	5122'-5126'	16 holes
1/15/01	5135'-5141'	24 holes
1/12/01	5244'-5257'	52 holes
1/12/01	5262'-5268'	24 holes
1/12/01	5290'-5312'	88 holes
1/12/01	5317'-5320'	12 holes
1/12/01	5328'-5334'	24 holes
1/12/01	5339'-5341'	8 holes
1/12/01	5347'-5375'	112 holes
1/12/01	5451'-5459'	32 holes
1/12/01	5463'-5498'	140 holes
1/11/01	5675'-5681'	24 holes
1/11/01	5734'-5753'	76 holes

EOT 5777'
 SN @ 5743'
 PBTD 5883'
 TD @ 5935'



Inland Resources Inc.
West Point Federal #13-5-9-16
 857' FSL, 60' FWL
 SW/SW Section 5-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31766; Lease #UTU-73087

Nine Mile #2-7

Spud Date: 2-23-98
 Put on Production: 3-31-98
 GL: ? KB: ?

Initial Production: 107 BOPD,
 166 MCFPD, 12 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (286')
 DEPTH LANDED: 287'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 4.5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 138 jts (5892')
 DEPTH LANDED: 5903'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 380 sxs Hibond mixed & 350 sxs thixotropic
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 167 jts
 TUBING ANCHOR: 5216'
 TOTAL STRING LENGTH: ?
 SN LANDED AT: 5282'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 9-1 1/2" wt rods; 4-7/8" scraped; 116-3/4" plain; 80-3/4" scraped; 1-8', 1-6', 1-4', 1-2' x 7/8" pony rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 9 SPM
 LOGS: DIGL/SP/GR/CAL (5940'-300')
 DSN/SDL/GR (5924'-3000')

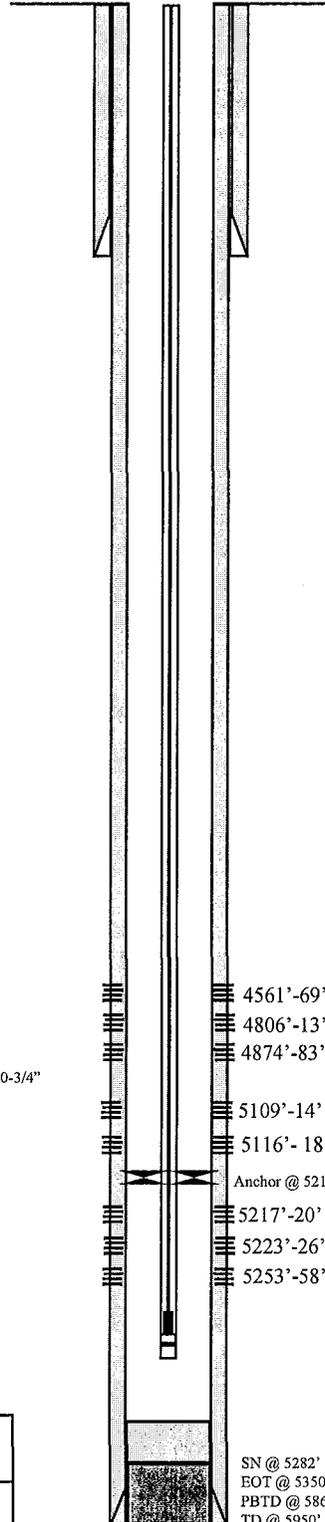
FRAC JOB

3-21-98 5217'-5258' **Frac A sand as follows:**
 111,300# of 20/40 sd in 560 bbls Delta. Breakdown @ 3563 psi. Treated @ avg rate 31 bpm, avg press 2500 psi. ISIP-2624 psi, 5-min 2449 psi. Flowback for 3 hrs & died.

3-23-98 5109'-5118' **Frac B sand as follows:**
 120,300# of 20/40 sd in 572 bbls Delta. Breakdown @ 2586 psi. Treated @ avg rate of 28.5, avg press 2000 psi. ISIP- 2289 psi, 5-min 2146 psi. Flowback on 12/64" ck for 4 hrs & died.

3-26-98 4806'-4883' **Frac D sand as follows:**
 127,200# 20/40 sand in 595 bbls Delta. Breakdown @ 1726 psi. Treated w/avg press of 2135 psi, w/avg rate of 30 BPM. ISIP-2302 psi, 5 min 2175 psi. Flowback on 12/64" ck for 4-1/2 hrs & died.

3-27-98 4561'-4569' **Frac PB sand as follows:**
 81,300# 20/40 sand in 432 bbls Delta. Breakdown @ 2395 psi. Treated w/avg press of 2475 psi, w/avg rate of 27.1 BPM. ISIP-2654 psi, 5 min 2311 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.



PERFORATION RECORD

Date	Interval	Tool	Holes
3-20-98	5217'-5220'	4 JSPF	12 holes
3-20-98	5223'-5226'	4 JSPF	12 holes
3-20-98	5253'-5258'	4 JSPF	20 holes
3-22-98	5109'-5114'	4 JSPF	20 holes
3-22-98	5116'-5118'	4 JSPF	8 holes
3-25-98	4806'-4813'	4 JSPF	28 holes
3-25-98	4874'-4883'	4 JSPF	36 holes
3-27-98	4561'-4569'	4 JSPF	32 holes

SN @ 5282'
 EOT @ 5350'
 PBTD @ 5860'
 TD @ 5950'



Inland Resources Inc.

Nine Mile #2-7

567 FNL 1924 FEL

NWNE Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32011; Lease #UTU-74390

Nine Mile #3-7

Spud Date: 2-19-98
 Put on Production: 3-31-98
 GL: ? KB: ?

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (289')
 DEPTH LANDED: 290'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

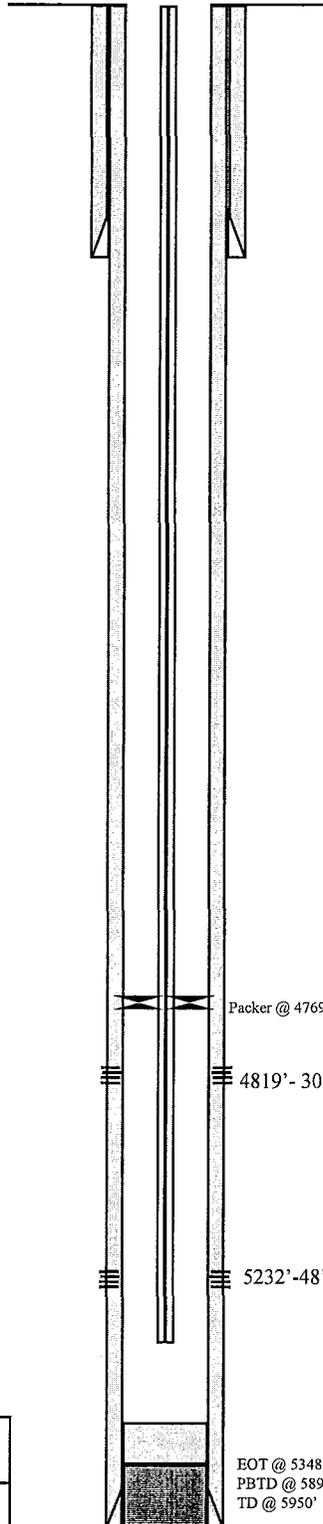
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts (5927')
 DEPTH LANDED: 5938'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 380 sxs Hibond mixed & 340 sxs thixotropic
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 167 jts
 TUBING ANCHOR: 5215'
 TOTAL STRING LENGTH: ?
 SN LANDED AT: 5280'

Proposed Injection Wellbore Diagram



FRAC JOB

3-26-98 5232'-52489' **Frac A sand as follows:**
 104,300# of 20/40 sd in 525 bbls
 Delta. Breakdown @ 1599 psi. Treated @ avg rate 25.5 bpm, avg press 2650 psi. ISIP-3323 psi, 5-min 2806 psi. Flowback for 3 hrs & died.

3-28-98 4819'-4830' **Frac D sand as follows:** 104,300#
 of 20/40 sd in 519 bbls Delta Frac.
 Breakdown @ 3020 psi. Treated @ avg rate of 26, avg press 2248 psi. ISIP- 2445 psi, 5-min 2041 psi. Flowback on 12/64" ck for 5 hrs & died.

PERFORATION RECORD

3-26-98	5232'-5248'	4 JSPP	64 holes
3-27-98	4819'-4830'	4 JSPP	44 holes



Inland Resources Inc.
Nine Mile #3-7-9-16
 609 FNL 2105 FWL
 NENW Section 7-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32012; Lease #UTU-74390

Attachment F
Page 1 of 2

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND PRODUCTION CO
LOCATION:
SYSTEM:

4-3-2001

WATER DESCRIPTION:	JOHNSON WATER	WEST POINT UNIT; 9. mi 15-6-9-16
P-ALK AS PPM CaCO3	0	0
M-ALK AS PPM CaCO3	492	600
SULFATE AS PPM SO4	110	0
CHLORIDE AS PPM Cl	35	6700
HARDNESS AS PPM CaCO3	0	0
CALCIUM AS PPM CaCO3	110	160
MAGNESIUM AS PPM CaCO3	90	8
SODIUM AS PPM Na	92	4347
BARIUM AS PPM Ba	0	0
STRONTIUM AS PPM Sr	0	0
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	593	11479
TEMP (DEG-F)	100	100
SYSTEM pH	7.4	8.2

WATER COMPATIBILITY CALCULATIONS
JOHNSON WATER AND WEST POINT UNIT;
CONDITIONS: pH=7.8. TEMPERATURE ESTIMATED FROM COMPONENT WATERS.

WATER ONE IS JOHNSON WATER

% Water	STIFF DAVIS CaCO3 INDEX	lbs/1000 BBL EXCESS CaCO3	mg/l BaSO4 IN EXCESS OF SATURATION	mg/l SrO4 IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
100	.61	27	0	0	0
90	.58	27	0	0	0
80	.55	28	0	0	0
70	.52	28	0	0	0
60	.49	28	0	0	0
50	.46	27	0	0	0
40	.42	27	0	0	0
30	.39	26	0	0	0
20	.35	25	0	0	0
10	.31	24	0	0	0
0	.28	22	0	0	0

UNICHEM

A Division of IJF Services

P.O. Box 217
Roosevelt, Utah 84066

Attachment F
Page 2 of 2

Office (435) 722-5066
Fax (435) 722-5727

WATER ANALYSIS REPORT

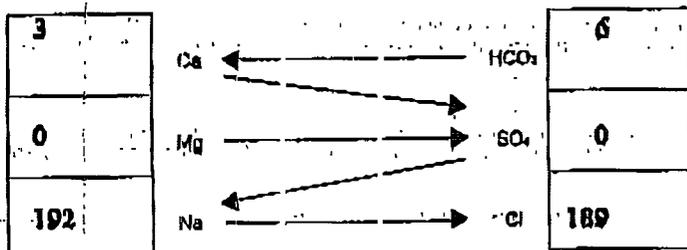
Company Unacid Address _____ Date 4/3/01

Source West Palm Unit Date Sampled 4/2/01 Analysis No. _____
Five Mile Fed. 15-6-D-16

Analysis	mg/l(ppm)	*Meq/l
1. PH	6.2	
2. H ₂ S (Qualitative)	0.0	
3. Specific Gravity	1.010	
4. Dissolved Solids	11,479	
5. Alkalinity (CaCO ₃)	CO ₃ 0 + 30 0	CO ₃
6. Bicarbonate (HCO ₃)	HCO ₃ 365 + 61 6	HCO ₃
7. Hydroxyl (OH)	OH 0 + 17 0	OH
8. Chlorides (Cl)	Cl 6,700 + 35.5 189	Cl
9. Sulfates (SO ₄)	SO ₄ 0 + 48 0	SO ₄
10. Calcium (Ca)	Ca 64 + 20 3	Ca
11. Magnesium (Mg)	Mg 2 + 12.2 0	Mg
12. Total Hardness (CaCO ₃)	170	
13. Total Iron (Fe)	4.0	
14. Manganese	0.0	
15. Phosphate Residuals		

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equly. Wt.	X	Meq/l	Mg/l
Ca(HCO ₃) ₂	81.04	3		243
CaSO ₄	68.07			
CaCl ₂	65.60			
Mg(HCO ₃) ₂	73.17			
MgSO ₄	60.16			
MgCl ₂	47.62			
NaHCO ₃	64.00	3		252
Na ₂ SO ₄	71.03			
NaCl	58.46	189		11,049

Saturation Values

Distilled Water 20°C

CaCO₃

13 Mg/l

CaSO₄ · 2H₂O

2,099 Mg/l

103 Mg/l

MgCl₂

Attachment "G"

**Nine Mile Fed #15-6-9-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5274	5295	5285	2050	0.82	2035
4921	4928	4925	2100	0.86	2088
4348	4355	4352	3830	1.31	3818
				Minimum	<u>2035</u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 * 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 * \text{Avg. Depth})) / \text{Avg. Depth}$



Attachment G-1
Page 1 of 3

DAILY COMPLETION REPORT

WELL NAME NINE MILE 15-6 Report Date 5/10/98 Completion Day 3
Present Operation Perf D sds. Rig Flint #2

WELL STATUS

Surf Csg: 8-5/8 @ 306' KB Liner @ Prod Csg 5-1/2 @ 5942 Csg PBDT 5887
Tbg: Size 2-7/8 Wt 6.5# Grd M-50 Pkr/EOT @ BP/Sand PBDT:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A	5274-78'	4/16			
A	5282-95'	4/52			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 5/9/98 SITP: 0 SICP: 0
IFL @ 5000'. Made 3 swab runs, rec 4 BTF. FFL @ 5200'. TOH w/tbg. NU isolation tool. RU BJ Services & frac A sds w/104,780# 20/40 sd in 516 bbls Viking 1-25 Fluid. Perfs broke dn @ 3150 psi. Treated @ ave press of 1600 psi w/ave rate of 28 BPM. ISIP: 2050 psi, 5 min: 1744 psi. Flowback on 12/64 choke for 3-1/2 hrs & died. Rec 100 BTF (est 19% of load). SIFN w/est 416 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	516	Starting oil rec to date	0
Fluid lost/recovered today	100	Oil lost/recovered today	0
Ending fluid to be recovered	416	Cum oil recovered	0
IFL 5000 FFL 5200 FTP		Choke 12/64 Final Fluid Rate	Final oil cut

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand Frac
Company: BJ Services
Procedure:
3000 gal of pad
1000 gal w/1-6 ppg of 20/40 sd
8000 gal w/6-8 ppg of 20/40 sd
4523 gal w/8-10 ppg of 20/40 sd
Flush w/5166 gal of 10# Linear gel

COSTS

Flint rig	781
BOP	135
Tanks	50
Wtr	750
HO Trk	720
Frac	20,066
Flowback - super	140
IPC Supervision	200

Max TP 3150 Max Rate 29 Total fluid pmpd: 516 bbls
Avg TP 1600 Avg Rate 28 Total Prop pmpd: 104,780#
ISIP 2050 5 min 1744 10 min 15 min
Completion Supervisor: Gary Dietz

DAILY COST: \$22,842
TOTAL WELL COST: \$211,134



DAILY COMPLETION REPORT

WELL NAME NINE MILE 15-6 Report Date 5/13/98 Completion Day 5
Present Operation Perf GB sds. Rig Flint #2

WELL STATUS

Surf Csg: 8-5/8 @ 306' KB Liner @ Prod Csg 5-1/2 @ 5942 Csg PBDT 5887
Tbg: Size 2-7/8 Wt 6.5# Grd M-50 Pkr/EOT @ **BP** Sand PBDT: 4980

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D	4921-28'	4/28			
A	5274-78'	4/16			
A	5282-95'	4/52			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 5/12/98 SITP: 50 SICP: 125
Bleed gas off well. IFL @ 1200'. Made 6 swab runs, rec 41 BTF (est 20 BO, 21 BW). FOC @ 50%, w/good gas blow. FFL 3 runs @ 1800'. Pmp 15 BW dn tbg to stifle gas. TOH w/tbg. NU isolation tool. RU BJ Services & frac D sds w/104,500# 20/40 sd in 511 bbls Viking I-25 fluid. Perfs broke dn @ 3540 psi. Treated @ ave press of 1900 psi w/ave rate of 27 BPM. ISIP: 2100 psi, 5 min; 1990 psi. Flowback on 12/64 choke for 5 hrs & died. Rec 190 BTF (est 37% of load). SIFN w/est 609 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	309	Starting oil rec to date	10
Fluid lost /recovered today	300	Oil lost /recovered today	20
Ending fluid to be recovered	609	Cum oil recovered	30
IFL <u>1200</u> FFL <u>1800</u> FTP <u> </u>		Choke <u>12/64</u> Final Fluid Rate <u> </u>	Final oil cut <u>50%</u>

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand Frac
Company: BJ Services
Procedure:
3000 gal of pad
1000 gal w/1-6 ppg of 20/40 sd
8000 gal w/6-8 ppg of 20/40 sd
4643 gal w/8-10 ppg of 20/40 sd
Flush w/4830 gal of 10# Linear gel

COSTS

Flint rig	1,070
BOP	135
Tanks	50
Wtr	750
Frac	18,676
Wtr disp	350
Flowback - super	200
IPC Supervision	200

Max TP 3540 Max Rate 27.6 Total fluid pmpd: 511 bbls
Avg TP 1900 Avg Rate 27 Total Prop pmpd: 104,500#
ISIP 2100 5 min 1990 10 min 15 min
Completion Supervisor: Gary Dietz

DAILY COST: \$21,431
TOTAL WELL COST: \$236,906



Attachment G-1
Page 3 of 3

DAILY COMPLETION REPORT

WELL NAME NINE MILE 15-6 **Report Date** 5/15/98 **Completion Day** 7
Present Operation Pull plug. CO PBTB. Swab well. **Rig** Flint #2

WELL STATUS

Surf Csg: 8-5/8 @ 306' **KB** **Liner** @ **Prod Csg** 5-1/2 @ 5942 **Csg PBTB** 5887
Tbg: **Size** 2-7/8 **Wt** 6.5# **Grd** M-50 **Pkr/EOT** @ **Sand PBTB:** 4450

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB	4348-55'	4/28			
D	4921-28'	4/28			
A	5274-78'	4/16			
A	5282-95'	4/52			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 5/14/98 **SITP:** 0 **SICP:** 0
IFL @ 3800'. Made 3 swab runs, rec 10 BTF w/tr oil. FFL @ 4300'. TOH w/tbg. NU isolation tool. RU BJ Services & frac GB sds w/3560# 20/40 sd in 128 bbls Viking I-25 fluid. Perfs broke dn @ 2150 psi. Treated @ ave press of 2000 psi w/ave rate of 9.5 BPM. Screened out w/8# sd @ perfs w/2 bbls left to flush. Est 2792# sd in formation, 768# sd left in csg. ISIP: 3830 psi, 5 min: 2525 psi. Flowback on 12/64 choke for 30 min & died. Rec 17 BTF (est 13% of load). SIFN w/est 634 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	<u>533</u>	Starting oil rec to date	<u>30</u>
Fluid lost/recovered today	<u>101</u>	Oil lost/recovered today	<u>0</u>
Ending fluid to be recovered	<u>634</u>	Cum oil recovered	<u>30</u>
IFL <u>3800</u> FFL <u>4300</u> FTP		Choke <u>12/64</u> Final Fluid Rate	Final oil cut <u>Tr.</u>

STIMULATION DETAIL

COSTS

Base Fluid used: <u>Viking I-25</u> Job Type: <u>Sand frac</u>	Flint rig.	<u>1,127</u>
Company: <u>BJ Services</u>	BOP	<u>135</u>
Procedure:	Tanks	<u>50</u>
<u>250 gal of Paratrol 17</u>	Frac	<u>8,171</u>
<u>250 gal w/1-14 ppg of 20/40 sd</u>	IPC Supervision	<u>200</u>
<u>725 gal w/1-8 ppg of 20/40 sd</u>		
<u>Flush w/4158 gal of 10# Linear gel (2 bbl short)</u>		
<u>Screebed out w/8# slug @ perfs.</u>		
<u>Est 2792# sd in formation, 768# sd left in csg.</u>		

Max TP <u>3870</u> Max Rate <u>10</u> Total fluid pmpd: <u>138 bbls</u>	
Avg TP <u>2000</u> Avg Rate <u>9.5</u> Total Prop pmpd: <u>3560#</u>	
ISIP <u>3830</u> 5 min <u>2525</u> 10 min <u>15 min</u>	DAILY COST: <u>\$9,683</u>
Completion Supervisor: <u>Gary Dietz</u>	TOTAL WELL COST: <u>\$250,921</u>

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Plug #1 Set 171' plug from 5174'-5345' with 25 sx Class "G" cement.
2. Plug #2 Set 157' plug from 4821'-4978' with 20 sx Class "G" cement.
3. Plug #3 Set 157' plug from 4248'-4405' with 20 sx Class "G" cement.
4. Plug #4 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
5. Plug #5 Set 100' plug from 256'-356' (50' on either side of casing shoe) with 15 sx Class "G" cement.
6. Plug #6 Set 50' plug from surface with 10 sx Class "G" cement.
7. Pump 10 sx Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 306' to surface.

The approximate cost to plug and abandon this well is \$18,000.

Nine Mile #15-6-9-16

Spud Date: 4/10/98
Put on Production: 5/18/98
GL: 5919' KB: 5931'

Initial Production: 53 BOPD,
60 MCFPD, 30 BWPD

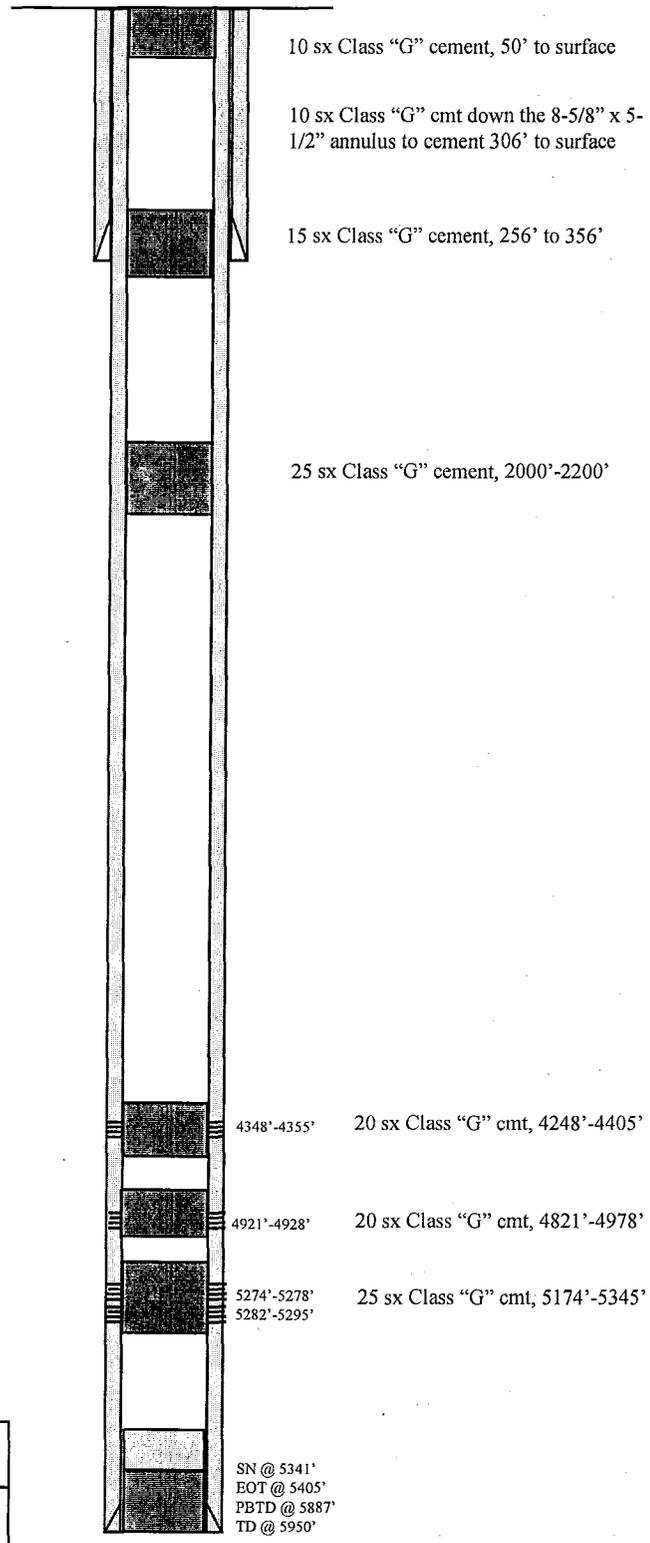
Proposed P & A
Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (289')
DEPTH LANDED: 306' (GL)
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 138 jts. (5930')
DEPTH LANDED: 5941'
HOLE SIZE: 7-7/8"
CEMENT DATA: 410 sk Hibond 65 mixed & 370 sxs thixotropic
CEMENT TOP AT: 1351' CBL



 **Inland Resources Inc.**

Nine Mile #15-6-9-16

646' FSL 2086' FEL

SWSE Section 6-T9S-R16E

Duchesne Co, Utah

API #43-013-32010; Lease UTU-74390

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE APPLICATION	:	NOTICE OF AGENCY
OF INLAND PRODUCTION COMPANY	:	ACTION
FOR ADMINISTRATIVE APPROVAL OF	:	
THE JONAH FEDERAL 3-11-9-16, NINE	:	CAUSE NO. UIC- 275
MILE 15-6-9-16, AND WELLS DRAW	:	
FEDERAL 5-5-9-16 WELLS LOCATED IN	:	
SECTIONS 11, 6, AND 5, TOWNSHIP 9	:	
SOUTH, RANGE 16 EAST, S.L.M.,	:	
DUCHESNE COUNTY, UTAH AND THE	:	
ODEKIRK SPRING STATE 9-36-8-17	:	
WELL LOCATED IN SECTION 36	:	
TOWNSHIP 8 SOUTH, RANGE 17 EAST,	:	
S.L.M., UINTAH COUNTY, UTAH AS	:	
CLASS II INJECTION WELLS	:	

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the **Jonah Federal 3-11-9-16, Nine Mile 15-6-9-16, and Wells Draw Federal 5-5-9-16 wells**, located in Sections 11, 6, and 5, Township 9 South, Range 16 East, Duchesne County, Utah, and the **Odekirk Spring State 9-36-8-17 well** located in Section 36 Township 8 South, Range 17 East, S.L.M., Uintah County, for conversion to Class II injection wells. These wells are located in the Jonah, West Point, Wells Draw and Odekirk Spring Units respectively. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 15th day of May, 2001.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



for John R. Baza
Associate Director

**INLAND PRODUCTION COMPANY
JONAH FEDERAL 3-11-9-16, NINE MILE 15-6-9-16,
WELLS DRAW FEDERAL 5-5-9-16, and ODEKIRK SPRING STATE 9-36-8-17
Cause No. UIC- 275**

Publication Notices were sent to the following:

Inland Production Company
410 Seventeenth St, Suite 700
Denver, CO 80202

Vernal District Office
Bureau of Land Management
170 S 500 E
Vernal, UT 84078

Inland Production Company
Route #3, Box 3630
Myton, UT 84052

Duchesne County Planning
PO Box 317
Duchesne, UT 84066-0317

via Fax (435) 722-4140
Uintah Basin Standard
268 S 200 E
Roosevelt, UT 84066-3109

Uintah County Planning
147 E Main
Vernal, UT 84078

via E-Mail and Facsimile (801) 237-2776
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Ed Bonner
School & Institutional Trust Lands Administration
675 E 500 S, Suite 500
Salt Lake City, UT 84101-2818

Dan Jackson
US EPA Region VIII, Suite 5000
999 18th Street
Denver, CO 80202-2466

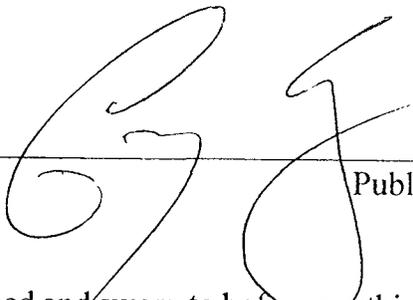


Earlene Russell
Secretary
May 16, 2001

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 22 day of May, 2001, and that the last publication of such notice was in the issue of such newspaper dated the 22 day of May, 2001.



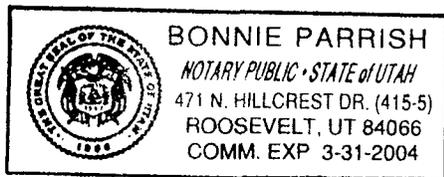
Publisher

Subscribed and sworn to before me this

25 day of May, 2001



Notary Public



NOTICE OF AGENCY ACTION

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE JONAH FEDERAL 3 11 9 16, NINE MILE 15 6 9 16, AND WELLS DRAW FEDERAL 5 5 9 16 WELLS LOCATED IN SECTIONS 11, 6, AND 5, TOWNSHIP 9 SOUTH, RANGE 16 EAST, S.L.M., DUCHESNE COUNTY, UTAH AND THE ODEKIRK SPRING STATE 9 36 8 17 WELL LOCATED IN SECTION 36 TOWNSHIP 8 SOUTH, RANGE 17 EAST, S.L.M., UINTAH COUNTY, UTAH AS CLASS II INJECTION WELLS

CAUSE NO. UIC 275
THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Jonah Federal 3 11 9 16, Nine Mile 15 6 9 16, and Wells Draw Federal 5 5 9 16 wells, located in Sections 11, 6, and 5, Township 9 South, Range 16 East, Duchesne County, Utah, and the Odekirk Spring State 9 36 8 17 well located in Section 36 Township 8 South, Range 17 East, S.L.M., Uintah County, for conversion to Class II injection wells. These wells are located in the Jonah, West Point, Wells Draw and Odekirk Spring Units, respectively. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 15th day of May, 2001.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

/s/

for John R. Baza
Associate Director
Published in the Uintah
Basin Standard May 22,
2001.

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company **Well:** Nine Mile 15-6-9-16

Location: 6/9S/16E **API:** 43-013-32010

Ownership Issues: The proposed well is located on Federal land. The well is located in the West Point Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Inland and various other individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland will be the operator of the Humpback Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 306 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5941 feet and has a cement top at 3760 feet. A cement bond log verifies adequate bond well above the injection zone. A 2 7/8 inch tubing with a packer will be set at 4286 feet. A mechanical integrity test will be run on the well prior to injection. There are 6 producing wells in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 800 feet. Injection shall be limited to the interval between 4348 feet and 5295 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 15-6-9-16 well is .82 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2035 psig. The requested maximum pressure is 2035 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Nine Mile 15-6-9-16
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the West Point Unit on May 14, 1998. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that Administrative approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill

Date: 06/18/2001



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 18, 2001

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: West Point Unit Well: Nine Mile 15-6-9-16, Section 6, Township 9 South, Range 16
East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

John R. Baza
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: Nine Mile Fed 15-6-9-16 API Number: 43-013-32010
 Qtr/Qtr: SW/SE Section: 6 Township: 9S Range: 16E
 Company Name: INLAND PRODUCTION COMPANY
 Lease: State U Fee _____ Federal X Indian _____
 Inspector: James J. Ingram Date: 03-13-02

Initial Conditions:

Tubing - Rate: _____ Pressure: 110 psi

Casing/Tubing Annulus - Pressure: 1190 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1198</u>	<u>110</u>
5	<u>1190</u>	<u>110</u>
10	<u>1193</u>	<u>110</u>
15	<u>1195</u>	<u>110</u>
20	<u>1197</u>	<u>110</u>
25	<u>1200</u>	<u>110</u>
30	<u>1200</u>	<u>110</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 110 psi

Casing/Tubing Annulus Pressure: 1200 psi

COMMENTS: Tested after conversion - Original. Tested @ 2:00 Pm also recorded on Benton Chart

Brent Cook
Operator Representative

INSPECTION FORM 6

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: Nine Mile Fed 15-6-9-16 API Number: 43-013-32010
 Qtr/Qtr: SW/SE Section: 6 Township: 9S Range: 16E
 Company Name: Inland Production Company
 Lease: State 9 Fee _____ Federal Indian _____
 Inspector: James J. Ingram Date: 03-13-02

Initial Conditions:

Tubing - Rate: _____ Pressure: 110 psi
 Casing/Tubing Annulus - Pressure: 1190 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1190</u>	<u>110</u>
5	<u>1190</u>	<u>110</u>
10	<u>1193</u>	<u>110</u>
15	<u>1195</u>	<u>110</u>
20	<u>1197</u>	<u>110</u>
25	<u>1200</u>	<u>110</u>
30	<u>1200</u>	<u>110</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 110 psi
 Casing/Tubing Annulus Pressure: 1200 psi

COMMENTS: Tested after conversion - Original. Tested @ 2:00 Pm also record on Benton Chart

Brent Cook
 Operator Representative

RECEIVED

MAR 13 2002

DIVISION OF
OIL, GAS AND MINING



March 14, 2002

Mr. Dan Jarvis
State of Utah, DOGM
1594 West North Temple – Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Recompletion
Nine Mile 15-6-9-16
Sec. 6, T9S, R16E
API # 43-013-32010

Dear Mr. Dan Jarvis:

The subject well had two new perforations added in the Green River formation. Please find enclosed the sundry. If you have any questions please let me know.

Sincerely,

Krishna Russell
Production Clerk

RECEIVED

MAR 16 2002

DIVISION OF
OIL, GAS AND MINES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

<p>1. SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</p> <p>OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/></p> <p>2. NAME OF OPERATOR INLAND PRODUCTION COMPANY</p> <p>3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/SE Section 6, T9S R16E 646 FSL 2086 FEL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. UTU-74390</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A</p> <p>7. UNIT AGREEMENT NAME WEST POINT (GR RVR)</p> <p>8. FARM OR LEASE NAME NINE MILE 15-6-9-16</p> <p>9. WELL NO. NINE MILE 15-6-9-16</p> <p>10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SE Section 6, T9S R16E</p>	
<p>14. API NUMBER 43-013-32010</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5918 GR</p>	<p>12. COUNTY OR PARISH DUCHESNE</p>	<p>13. STATE UT</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>
ABANDON* <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/> <u>Recompletion - 3-15-02</u>
(OTHER) <input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was recompleted in the Green River formation. Two new intervals were perforated, the GB6 sds 4411' - 4421' and the PB10 sds 4615' - 4621' w/4 jspf for a total of 64 shots. If you have any question's please let me know.

18 I hereby certify that the foregoing is true and correct

SIGNED Krishna Russell TITLE Production Clerk DATE 3/14/2002
Krishna Russell

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

COPY SENT TO OPERATOR
 Date: 03-29-02
 Initials: CHO

* See Instructions On Reverse Side

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 03-28-02
By: [Signature]



March 14, 2002

Mr. Dan Jarvis
State of Utah, DOGM
1594 West North Temple – Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Injection Conversion
Nine Mile 15-6-9-16
Sec.6 T9S, R16E
API # 43-013-32010

Dear Mr. Dan Jarvis,

Please find enclosed the sundry, tabular and a copy of the chart on the Nine Mile 15-6-9-16. The subject well was placed from a producing to an injection well. If you have any questions please let me know.

Sincerely,

Krishna Russell
Production Clerk

RECEIVED

MAR 14 2002
DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. UTU-74390	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		7. UNIT AGREEMENT NAME WEST POINT (GR RVR)	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		8. FARM OR LEASE NAME NINE MILE 15-6-9-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/SE Section 6, T9S R16E 646 FSL 2086 FEL		9. WELL NO. NINE MILE 15-6-9-16	
14. API NUMBER 43-013-32010		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5918 GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SE Section 6, T9S R16E	12. COUNTY OR PARISH DUCHESNE
13. STATE UT			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>
ABANDON* <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/> Injection Conversion
(OTHER) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a producing to an injection well on 3/12/02. The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly 4293'. On 3/12/02 Mr. Dennis Ingram w/State DOGM was contacted and gave permission to conduct a MIT on casing. On 03/13/02 the casing was pressured to 1190 psi w/ no pressure loss charted in the 1/2 hour test. Mr. Dennis Ingram was there to witness the test.

18 I hereby certify that the foregoing is true and correct

SIGNED Krishna Russell TITLE Production Clerk DATE 3/14/2002
 Krishna Russell

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: [Signature] Date 3/13/02 Time 2:00 am

Test Conducted by: Brent Cook

Others Present: _____

Well: NMF 15-6-9-16

Field: West Point

Well Location: SW 1/4 Sec. 6 - T9S - R16E API No: 43-013-32010

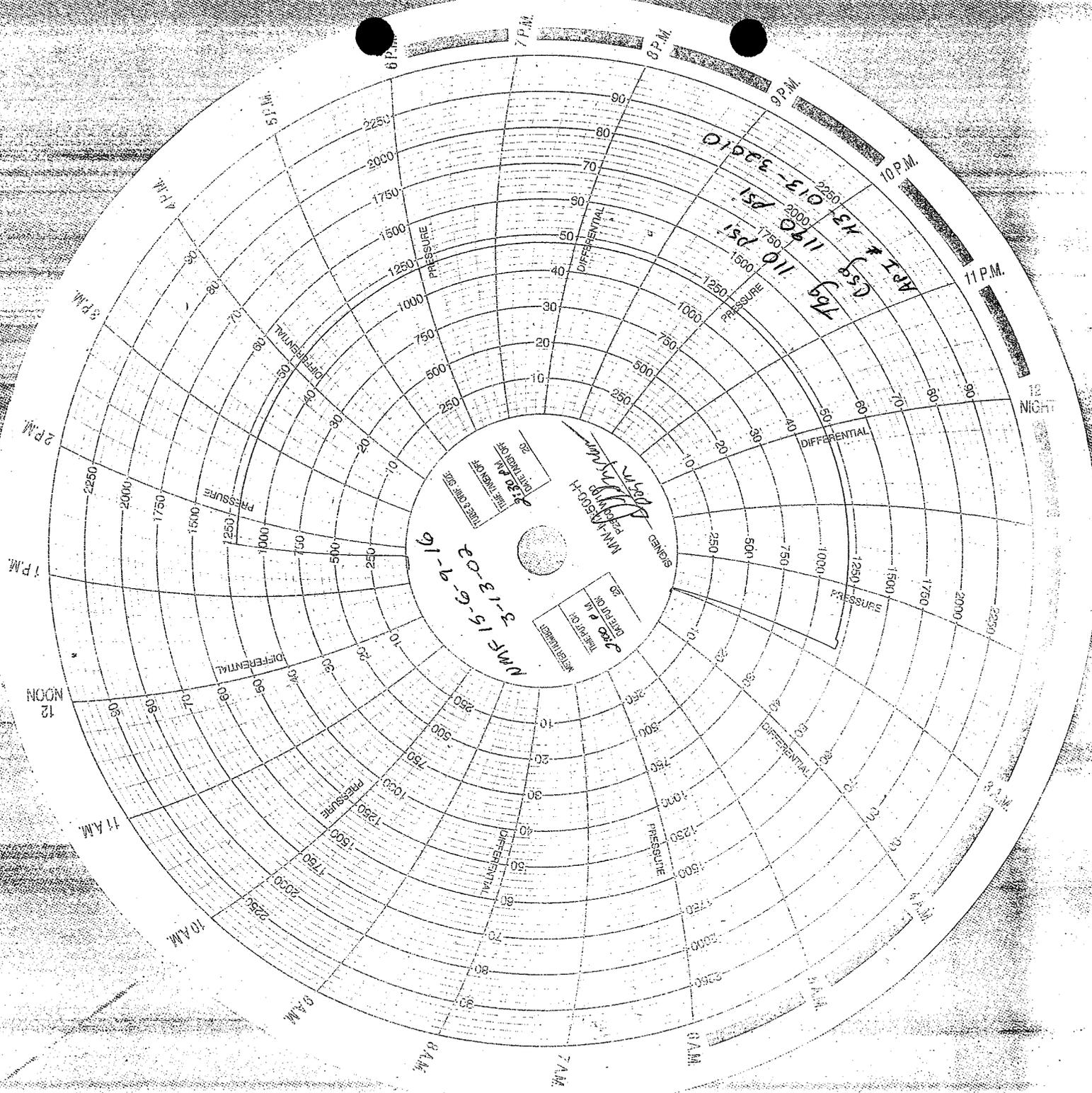
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1190</u>	psig
5	<u>1190</u>	psig
10	<u>1193</u>	psig
15	<u>1195</u>	psig
20	<u>1197</u>	psig
25	<u>1200</u>	psig
30 min	<u>1200</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 110 psig

Result: Pass Fail

Signature of Witness: [Signature]

Signature of Person Conducting Test: Brent Cook



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

WEST POINT (GR RVR)

8. Well Name and No.

NINE MILE 15-6-9-16

9. API Well No.

43-013-32010

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTA

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

646 FSL 2086 FEL SW/SE Section 6, T9S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Report of first injection
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was put on injection at 1:00 p.m. on 3/21/02.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Permit Clerk

Date

3/22/2002

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

MAR 24 2002

**DIVISION OF
OIL GAS AND MINING**



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

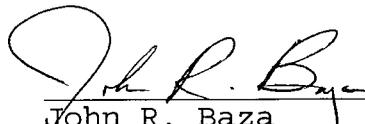
Cause No. UIC-275

Operator: Inland Production Company
Well: Nine Mile 15-6-9-16
Location: Section 6, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-32010
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on June 18, 2001.
2. Maximum Allowable Injection Pressure: 2035 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4348 feet - 5295 feet)

Approved by:


John R. Baza
Associate Director

4/2/02
Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: <u>Inland Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
<u>city Denver state Co zip 80202</u>	Title: <u>Engineering Tech.</u>
Phone: <u>(303) 893-0102</u>	Date: <u>9/15/2004</u>
Comments:	

NEW OPERATOR

Company: <u>Newfield Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
<u>city Denver state Co zip 80202</u>	Title: <u>Engineering Tech.</u>
Phone: _____	Date: <u>9/15/2004</u>
Comments:	

(This space for State use only)

Transfer approved by: *A. Stewart*

Title: *Perk. Services Manager*

Approval Date: 9-20-04

Comments: Note: Indian Country wells will require EPA approval.

(9/2003)

RECEIVED

SEP 20 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	---

CA No.

Unit:

WEST POINT (GREEN RIVER)

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NINE MILE 14-31	31	080S	160E	4301332015	12418	Federal	WI	A
WEST POINT 9-31-8-16	31	080S	160E	4301332119	12418	Federal	WI	A
WEST POINT U 12-5-9-16	05	090S	160E	4301331933	12418	Federal	OW	P
NINE MILE 3-6	06	090S	160E	4301331816	12418	Federal	WI	A
NINE MILE 4-6	06	090S	160E	4301331952	12418	Federal	OW	P
NINE MILE 5-6-9-16	06	090S	160E	4301331953	12418	Federal	WI	A
NINE MILE 13-6-9-16	06	090S	160E	4301331954	12418	Federal	WI	A
NINE MILE 15-6-9-16	06	090S	160E	4301332010	12418	Federal	WI	A
NINE MILE 2-7-9-16	07	090S	160E	4301332011	12418	Federal	OW	P
NINE MILE 3-7-9-16	07	090S	160E	4301332012	12418	Federal	WI	A
NINE MILE 4-7-9-16	07	090S	160E	4301332013	12418	Federal	OW	P
NINE MILE 12-7-9-16	07	090S	160E	4301332014	12418	Federal	OW	P
WEST POINT 1-7-9-16	07	090S	160E	4301332210	12418	Federal	OW	P
WEST POINT 8-7-9-16	07	090S	160E	4301332211	12418	Federal	OW	P
WEST POINT 9-7-9-16	07	090S	160E	4301332212	12418	Federal	WI	A
WEST POINT 3-8-9-16	08	090S	160E	4301332207	12418	Federal	D	PA
WEST POINT 4-8-9-16	08	090S	160E	4301332208	12418	Federal	OW	P
WEST POINT 5-8-9-16	08	090S	160E	4301332209	12418	Federal	OW	P
WEST POINT 6-8-9-16	08	090S	160E	4301332282	12418	Federal	OW	P
WEST POINT 3-17-9-16	17	090S	160E	4301332278	12418	Federal	OW	P
WEST POINT 4-17-9-16	17	090S	160E	4301332280	12418	Federal	OW	P
WEST POINT 5-17-9-16	17	090S	160E	4301332281	12418	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

USA UTU-74390

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

WEST POINT UNIT

1. TYPE OF WELL:

OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:

NINE MILE 15-6-9-16

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

9. API NUMBER:

4301332010

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 646 FSL 2086 FEL

COUNTY: DUCHESNE

OTR/OTR SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSE, 6, T9S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>02/02/2007</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 2/1/07 Dennis Ingram with the State of Utah (DOG M) was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 2/2/07. On 2/2/07 the casing was pressured up to 1410 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tubing pressure was 1800 psig during the test. There was not a State representative available to witness the test.
API# 43-013-32010

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 02-15-07
By: [Signature]

NAME (PLEASE PRINT) Callie Ross

TITLE Production Clerk

SIGNATURE Callie Ross

DATE 02/13/2007

(This space for State use only)

RECEIVED
FEB 15 2007
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 21 21 07 Time 4:30 am/pm

Test Conducted by: Chris Wilkerson

Others Present: _____

Well: Nine Mile Feb 15-6-9-16

Field: Mon Butte/West Point Unit

Well Location: SW/SE Sec. 6 - T9S - R10E
Duchesne County, Utah

API No: 43-013-32010

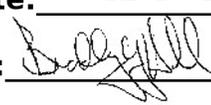
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1410</u>	psig
5	<u>1410</u>	psig
10	<u>1410</u>	psig
15	<u>1410</u>	psig
20	<u>1410</u>	psig
25	<u>1410</u>	psig
30 min	<u>1410</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1800 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Chris Wilkerson

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: NINE MILE 15-6-9-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 4301332010000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0646 FSL 2086 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 06 Township: 09.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/13/2011	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> DRILLING REPORT Report Date:	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER OTHER: <input type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 12/06/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 12/13/2011 the casing was pressured up to 1160 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1710 psig during the test. There was not a State representative available to witness the test.</p>		
		Accepted by the Utah Division of Oil, Gas and Mining
		Date: <u>12/19/2011</u>
		By: <u></u>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 12/15/2011

Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 12/13/11 Time 10:00 am pm

Test Conducted by: DAVE CLOWARD

Others Present: _____

Well: <u>NINE MILE 15-6-9-16</u>	Field: <u>NINE MILE 15-6-9-16</u>
Well Location: <u>NINE MILE 15-6-9-16</u>	Duchesne County, Utah UTU 87538X
<u>SW/SE SEC. 6, T9S, R16E</u>	API No: <u>43-013-32010</u>

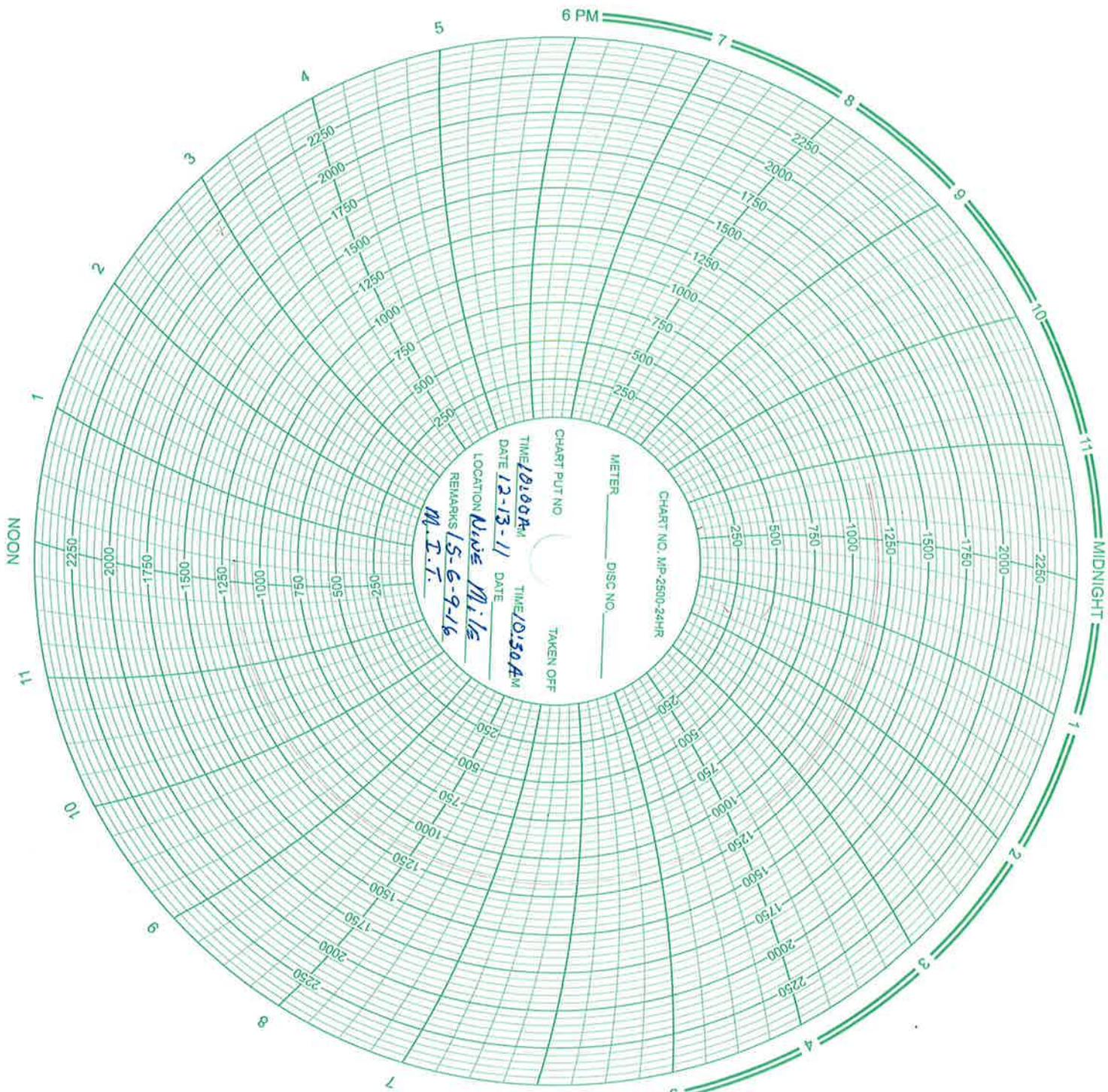
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1160</u>	psig
5	<u>1160</u>	psig
10	<u>1160</u>	psig
15	<u>1160</u>	psig
20	<u>1160</u>	psig
25	<u>1160</u>	psig
30 min	<u>1160</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1710 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: David Cloward



Nine Mile #15-6-9-16

Spud Date: 4/10/98

Put on Production: 5/18/98
GL: 5919' KB: 5931'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (289')
DEPTH LANDED: 306' (GL)
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

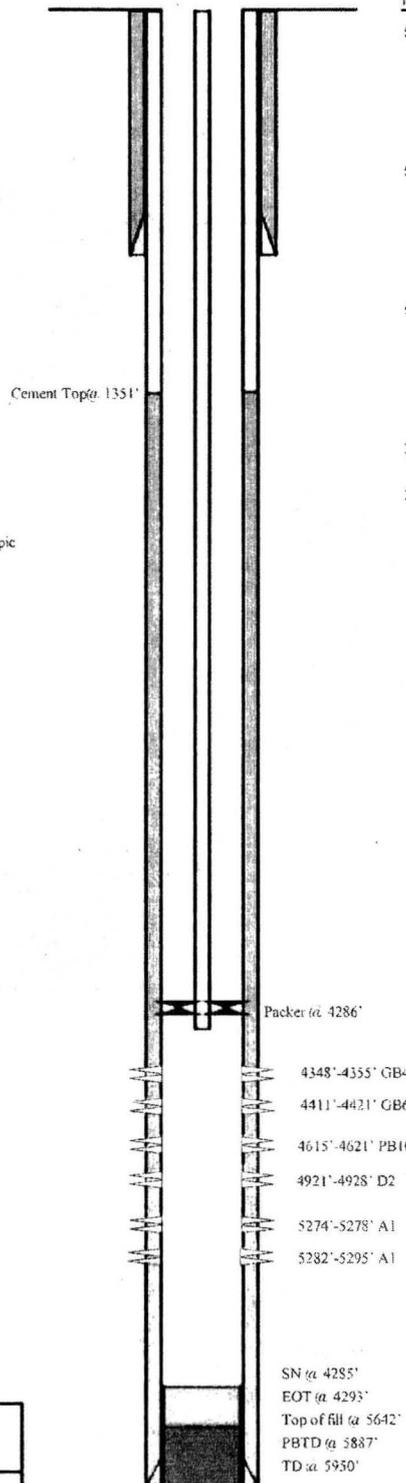
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 138 jts. (5930')
DEPTH LANDED: 5941'
HOLE SIZE: 7-7/8"
CEMENT DATA: 410 sk Hibond 65 mixed & 370 sxs thixotropic
CEMENT TOP AT: 1351' CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" - 6.5# J-55 tbg.
NO. OF JOINTS: 137 jts. (4273.11')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4285.11'
TUBING PACKER: 4289.21'
TOTAL STRING LENGTH: EOT @ 4293.52'

Initial Production: 53 BOPD.
60 MCFPD, 30 BWPD

Injection Wellbore Diagram



FRAC JOB

5/9/98 5274'-5295' **Frac A-1 sands as follows:**
104,780# 20/40 sand in 316 bbls Viking I-25 fluid. Perfs brokedown @ 3150 psi. Treated @ avg press of 1600 psi w avg rate of 28 bpm. ISIP: 2050 psi, 5-min 1744 psi. Flowback on 12.64" choke for 3.5 hours and died.

5/12/98 4921'-4928' **Frac D-2 sand as follows:**
104,500# of 20/40 sand in 311 bbls Viking I-25 fluid. Perfs brokedown @ 3540 psi. Treated @ avg press of 1900 psi w avg rate of 27 BPM. ISIP: 2100 psi, 5-min 1990 psi. Flowback on 12.64" choke for 5 hours and died.

5/14/98 4348'-4355' **Frac GB-4 sands as follows:**
3560# 20/40 sand in 128 bbls Viking I-25 fluid. Perfs brokedown @ 2150 psi. Treated @ avg press of 2000 psi w avg rate of 9.5 bpm. ISIP: 3830 psi, 5-min 2525 psi. Flowback on 12.64" choke for 30 minutes and died.

3/11/02 Broke down new zones and established injection into existing zones.

2/2/07 5 Year MIT completed and submitted.

PERFORATION RECORD

5/7/98	5274'-5278'	4 JSFP	16 holes
5/7/98	5282'-5295'	4 JSFP	52 holes
5/11/98	4921'-4928'	4 JSFP	28 holes
5/13/98	4348'-4355'	4 JSFP	28 holes
3/08/02	4615'-4621'	4 JSFP	24 holes
3/08/02	4411'-4421'	4 JSFP	40 holes

NEWFIELD

Nine Mile #15-6-9-16
646' FSL & 2086' FEL
SWSE Section 6-T9S-R16E
Duchesne Co, Utah
API #43-013-32010; Lease UTU-74390

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: NINE MILE 15-6-9-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013320100000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0646 FSL 2086 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 06 Township: 09.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/3/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="5 YR MIT"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 11/01/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 11/03/2016 the casing was pressured up to 1240 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1919 psig during the test. There was a State representative available to witness the test - Amy Doebele.</p>		<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 25, 2016</p>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 11/4/2016

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Amy Doebke Date 11/3/16 Time 1:43 am pm
Test Conducted by: Michael Jensen
Others Present: Bryan Jensen

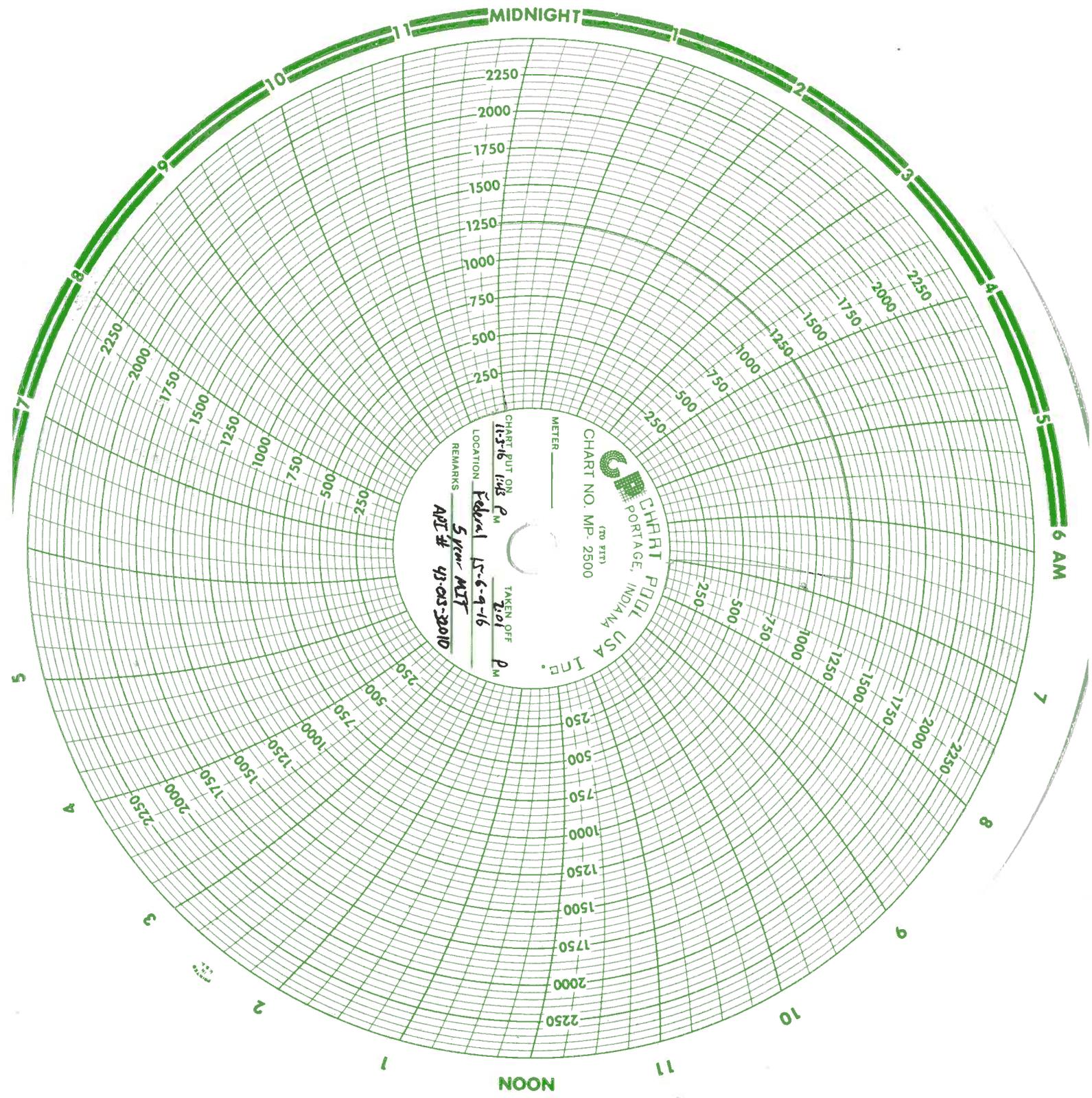
Well: Federal 15-6-9-16 Field: Monument Butte
Well Location: SW/SE Sec. 6, T9S, R46E API No: 43-013-32010

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1240</u>	psig
5	<u>1240</u>	psig
10	<u>1240</u>	psig
15	<u>1240</u>	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1919 psig

Result: Pass Fail

Signature of Witness: Amy Doebke
Signature of Person Conducting Test: Michael Jensen



MIDNIGHT

6 AM

NOON

CHART PUT ON
11-3-16 1:43 P M
LOCATION Federal 12-6-9-16
REMARKS 5 yrs MIT
API # 43-013-2010
TAKEN OFF
2:01 P M
METER _____
CHART NO. MP. 2500
(70 317)
C.H. CHART PAPER USA INC.
PORTAGE, INDIANA