

UTAH OIL AND GAS CONSERVATION COMMISSION

RE MARKS WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTION SUB REPORT abd

DATE FILED NOVEMBER 28, 1997

LAND SEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-74826 INDIAN

DRILLING APPROVED JULY 1, 1998

SPROUDED IN
COMPLETED PUT TO PRODUCING

INITIAL PRODUCTION

GRAVITY API

GRV

PRODUCING ZONES

TOTAL DEPTH

WELL ELEVATION

DATE ABANDONED

FIELD UNDESIGNATED

UNIT ASHLEY

COUNTY DUCHESNE

WELL NO. ASHLEY UNIT 7-12 API NO. 43-013-32008

LOCATION 1860 FNL FT. FROM (N) (S) LINE. 1869 FEL FT. FROM (E) (W) LINE SW NE 1-4 - 1-4 SEC 12

TWP	RGE	SLC	OPERATOR	TWP	RGE	SEC	OPERATOR
				9S	15E	12	INLAND PRODUCTION

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN []
1b. TYPE OF WELL OIL GAS SINGLE MULTIPLE WELL [X] WELL [] OTHER [] ZONE [] ZONE []
2. NAME OF OPERATOR Inland Production Company
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface SW/NE 1860' FNL & 1869' FEL 567 570
12. County Duchesne 13. STATE UT
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 1860'
16. NO. OF ACRES IN LEASE 2189.98
17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 6500'
20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6013.6' GR
22. APPROX. DATE WORK WILL START* 4th Quarter 1997

23. PROPOSED CASING AND CEMENTING PROGRAM
Table with columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT.
Refer to Monument Butte Field SOP's Drilling Program/Casing Design

The Conditions of Approval For Application For Permit To Drill are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Regulatory Compliance Specialist DATE 11/20/97
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. 43-013-32008 APPROVAL DATE

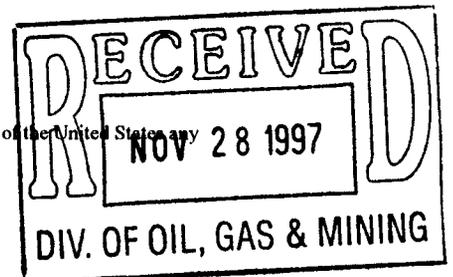
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: Federal Approval of this Action is Necessary

APPROVED BY [Signature] TITLE BRADLEY G. HILL RECLAMATION SPECIALIST DATE 7/1/98

*See Instructions On Reverse Side

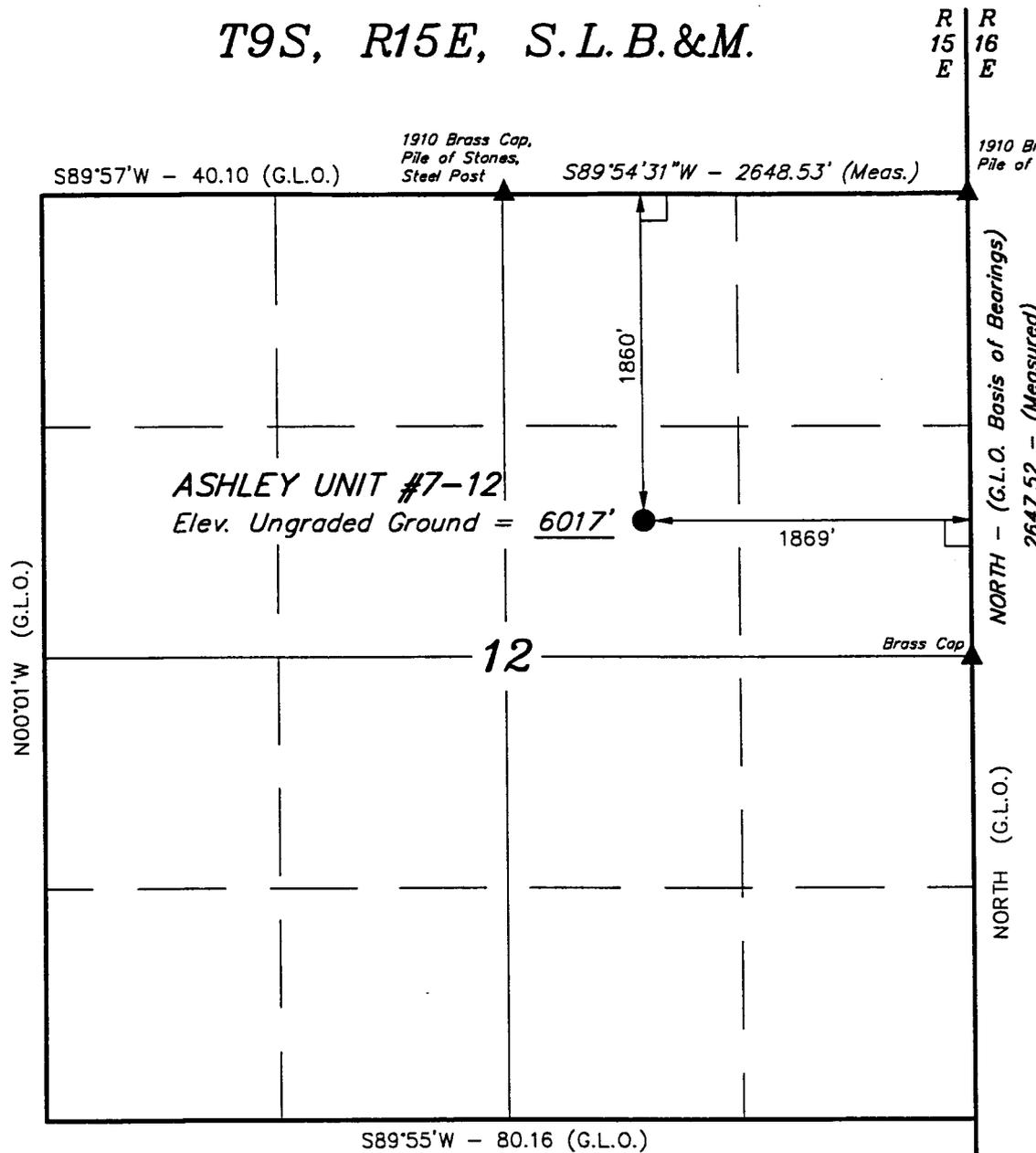
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



INLAND PRODUCTION CO.

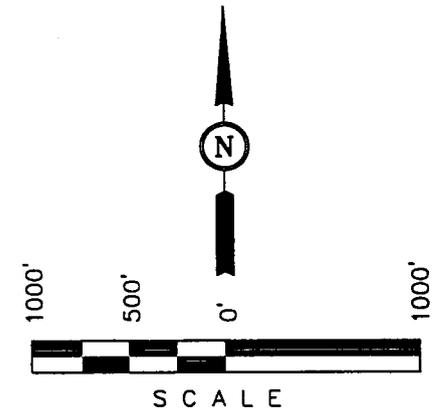
T9S, R15E, S.L.B.&M.

Well location, ASHLEY UNIT #7-12, located as shown in the SW 1/4 NE 1/4 of Section 12, T9S, R15E, S.L.B.&M. Duchesne County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 1, T9S, R15E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5905 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Cox
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 11-2-97	DATE DRAWN: 11-18-97
PARTY L.D.T. B.C. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE INLAND PRODUCTION CO.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 1998 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 1998 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
43-013-32002	ASHLEY FEDERAL 14-1	0833-FSL-1783-FWL 01 09S 15E
43-013-32005	ASHLEY UNIT 1-12	0592-FNL-0482-FEL 12 09S 15E
43-013-32006	ASHLEY UNIT 2-12	0907-FNL-1661-FEL 12 09S 15E
43-013-32007	ASHLEY UNIT 4-12	0591-FNL-0600-FWL 12 09S 15E
43-013-32008	ASHLEY UNIT 7-12	1860-FNL-1869-FEL 12 09S 15E

Although the Ashley Unit 1-12 is within 500' from the Unit Boundary, it exceeds the 460' buffer of the default drilling window, as such, this office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:--

INLAND PRODUCTION COMPANY
ASHLEY UNIT #7-12
SW/NE SECTION 12, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta and Green River

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Oil/Gas – Green River Formation

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
ASHLEY UNIT #7-12
SW/NE SECTION 12, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Unit #7-12 located in the SW 1/4 NE 1/4 Section 12, T9S, R15E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles ± to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 1.6 miles to its junction with an existing paved road to the southwest; proceed southwesterly along this road 4.9 miles to the junction of an existing dirt road to the southwest; proceed southwesterly along this road 2.4 miles to the junction of an existing dirt road to the southwest; proceed southwesterly 1.0 miles to its junction with an existing dirt road to the southeast; proceed southeasterly 2.6 miles to the beginning of the two track road; proceed 0.3 miles to the beginning of the proposed access road. The existing two track road will be upgraded to the same conditions as the access road. See Exhibit "A".

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibits "E" and "E-1".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Cultural Resource Survey will be submitted, as soon as it becomes available.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (435) 789-1866

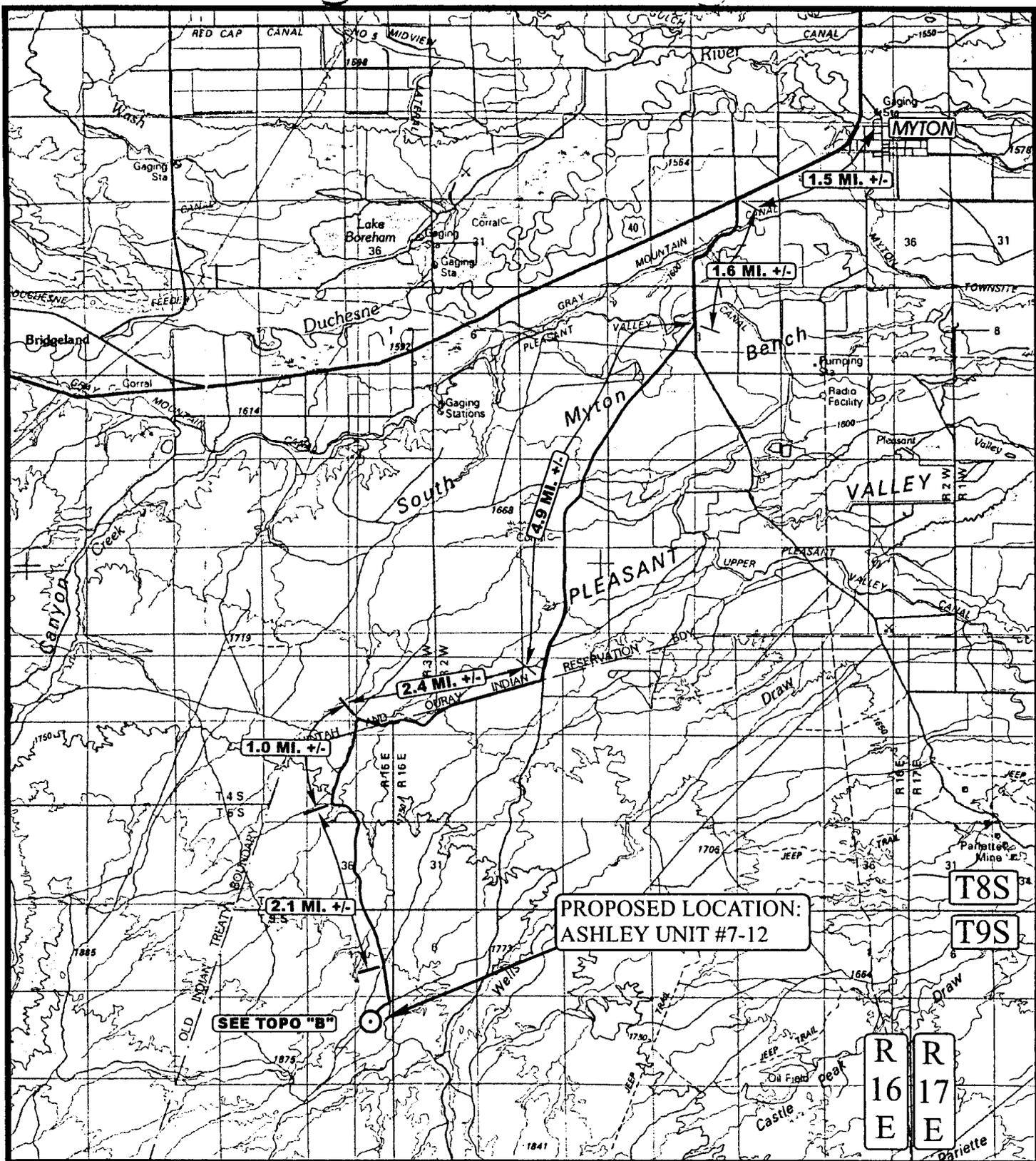
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #7-12 SW/NE Section 12, Township 9S, Range 15E: Lease U-74826, Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11/20/97
Date


Cheryl Cameron
Regulatory Compliance Specialist



**PROPOSED LOCATION:
ASHLEY UNIT #7-12**

LEGEND:

⊙ PROPOSED LOCATION

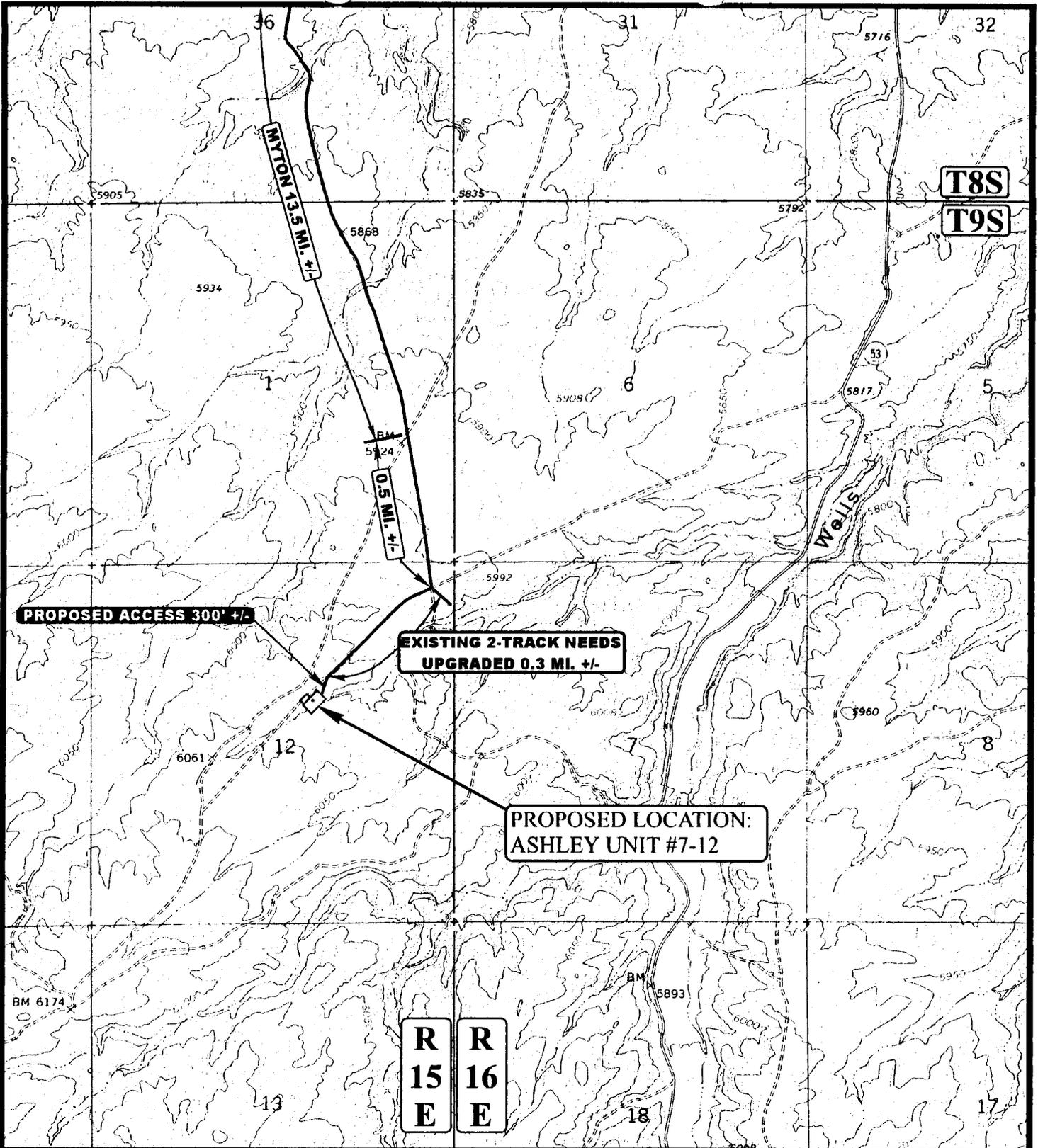


INLAND PRODUCTION CO.

**ASHLEY UNIT #7-12
SECTION 12, T9S, R15E, S.L.B.&M.
1860' FNL 1869' FEL**

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813
Email: uels@easlink.com

TOPOGRAPHIC 11 18 97
MAP MONTH DAY YEAR
SCALE: 1 : 100,000 DRAWN BY: C.G. REVISED: 00-00-00 **A**
TOPO



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



INLAND PRODUCTION CO.

ASHLEY UNIT #7-12
SECTION 12, T9S, R15E, S.L.B.&M.
1860' FNL 1869' FEL



Uintah Engineering & Land Surveying
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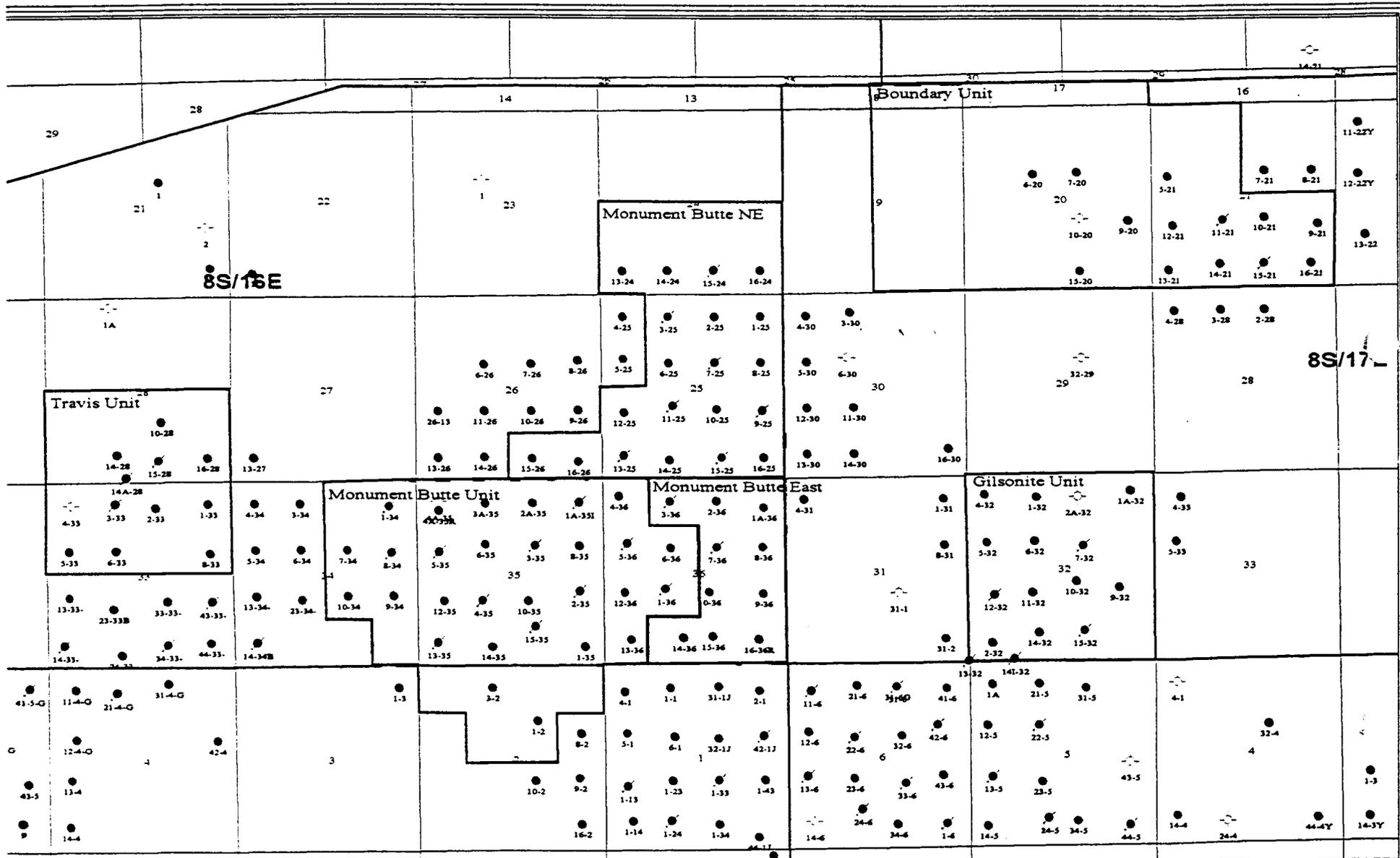
TOPOGRAPHIC
MAP

11 18 97
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00

B
TOPO

EXHIBIT "C"



Inland
ENERGY SERVICES INC.

475 17th Street Suite 1500
 Denver, Colorado 80202
 Phone: (303) 292-0900

Regional Area

Duchesne County, Utah

Date: 4/18/97 J.A.

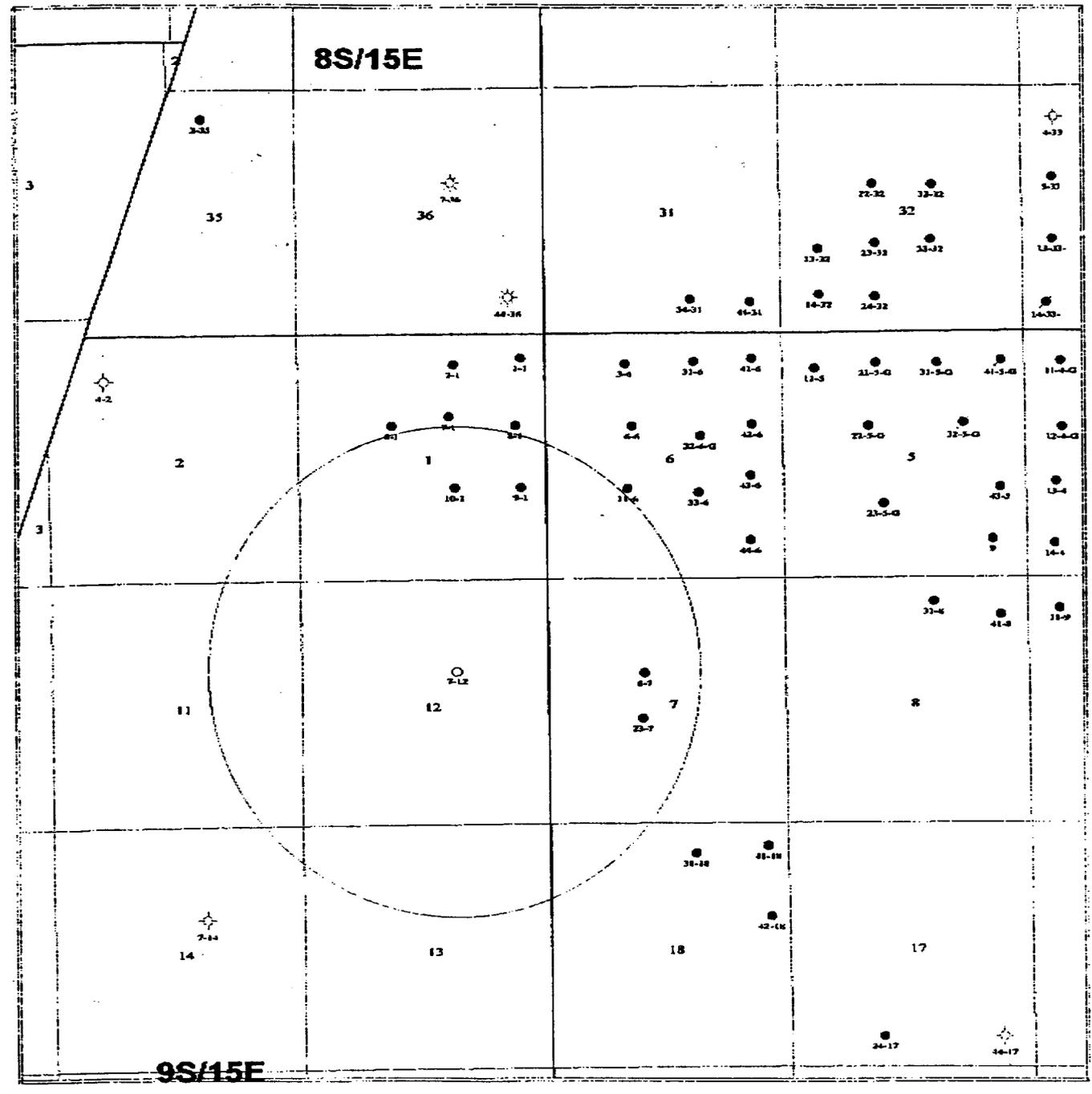


EXHIBIT "D"

INLAND PRODUCTION COMPANY	
ONE MILE RADIUS Ashley 7-12	
Lab. Andrea	10/2/97
Sub. LORRA	

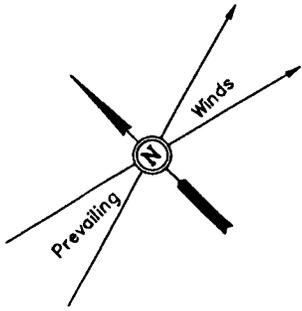
9S/15E

8S/15E

INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

ASHLEY UNIT #7-12
SECTION 12, T9S, R15E, S.L.B.&M.
1860' FNL 1869' FEL



SCALE: 1" = 50'
Date: 11-18-97
Drawn By: D.COX

Proposed Access Road

C-1.1'
El. 14.7'

C-0.6'
El. 14.2'

F-5.4'
El. 8.2'

Sta. 2+90

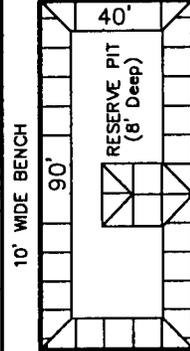
NOTE:
PIT CAPACITY
WITH 2' OF
FREEBOARD
= 2,030 Bbls.

El. 20.4'
C-14.8'
(Btm. Pit)

El. 19.0'
C-5.4'

Sta. 1+45

Reserve Pit Backfill
& Spoils Stockpile



El. 21.4'
C-15.8'
(Btm. Pit)

El. 19.8'
C-6.2'

APPROX.
TOE OF
FILL SLOPE

APPROX.
TOP OF
CUT SLOPE

El. 17.7'
C-4.1'

F-0.1'
El. 13.5'

El. 8.0'
F-5.6'

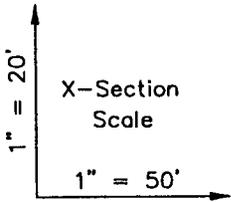
Sta. 0+00

Elev. Ungraded Ground at Location Stake = 6016.8'
Elev. Graded Ground at Location Stake = 6013.6'

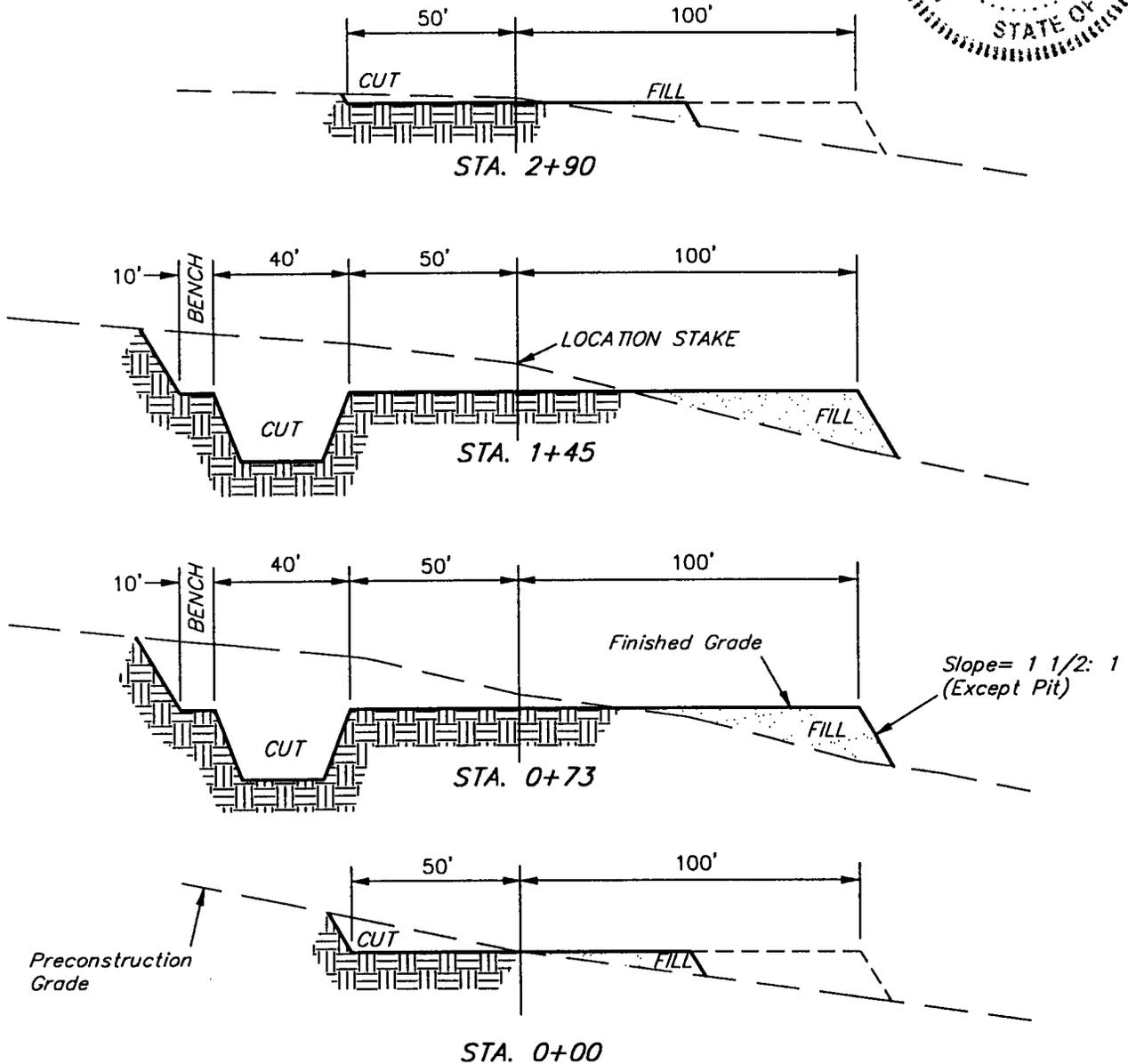
INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

ASHLEY UNIT #7-12
SECTION 12, T9S, R15E, S.L.B.&M.
1860' FNL 1869' FEL



Date: 11-18-97
 Drawn By: D.COX



APPROXIMATE YARDAGES

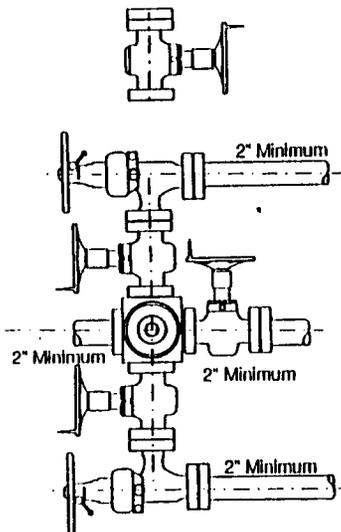
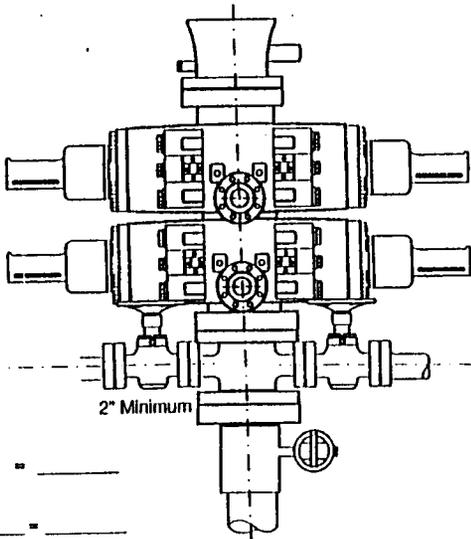
CUT	
(6") Topsoil Stripping	= 870 Cu. Yds.
Remaining Location	= 3,950 Cu. Yds.
TOTAL CUT	= 4,820 CU.YDS.
FILL	= 3,440 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,200 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,200 Cu. Yds.
EXCESS MATERIAL After Reserve Pit is Backfilled & Topsoil is Re-distributed	= 0 Cu. Yds.

EXHIBIT "F"

IWM TYPE B.O.P.
 Make:
 Size:
 Model:

2-M SYSTEM



GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 _____ Rams x _____ = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

Well No.: Ashley 7-12

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley 7-12

API Number:

Lease Number: UTU-74826

Location: SWNE Sec. 12, T9S, R15E

GENERAL

Operator will move location NW of center until adjacent to existing access road. Topsoil will be stored on SW side of location.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61*.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

FERRUGINOUS HAWK: No new construction or surface disturbing activities will be allowed until after May 31, 1998, due to the location's proximity (0.5 mile) to an active ferruginous hawk nest (occupied in 1996). If the nesting territory is occupied again in spring of 1998, no new construction or surface disturbing activities will be allowed until after May 31, 2000. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

OTHER

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/28/97

API NO. ASSIGNED: 43-013-32008

WELL NAME: Unit ASHLEY ~~FEDRAL~~ 7-12
 OPERATOR: INLAND PRODUCTION COMPANY (N5160)

PROPOSED LOCATION:
 SWNE 12 - T09S - R15E
 SURFACE: 1860-FNL-1869-FEL
 BOTTOM: 1860-FNL-1869-FEL
 DUCHESNE COUNTY
 UNDESIGNATED FIELD (002)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U - 74826

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal State Fee
 (Number 4488944)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
 (Number GILSONITE STATE 7-32)
- RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

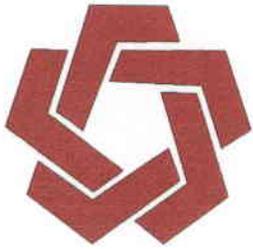
- R649-2-3. Unit: ASHLEY
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
 Board Cause no: 242-1
 Date: 8-25-98

COMMENTS:

* Surf. / Federal.
* Not listed in Unit P.O.D. 1998. (Blm added 7-1-98).

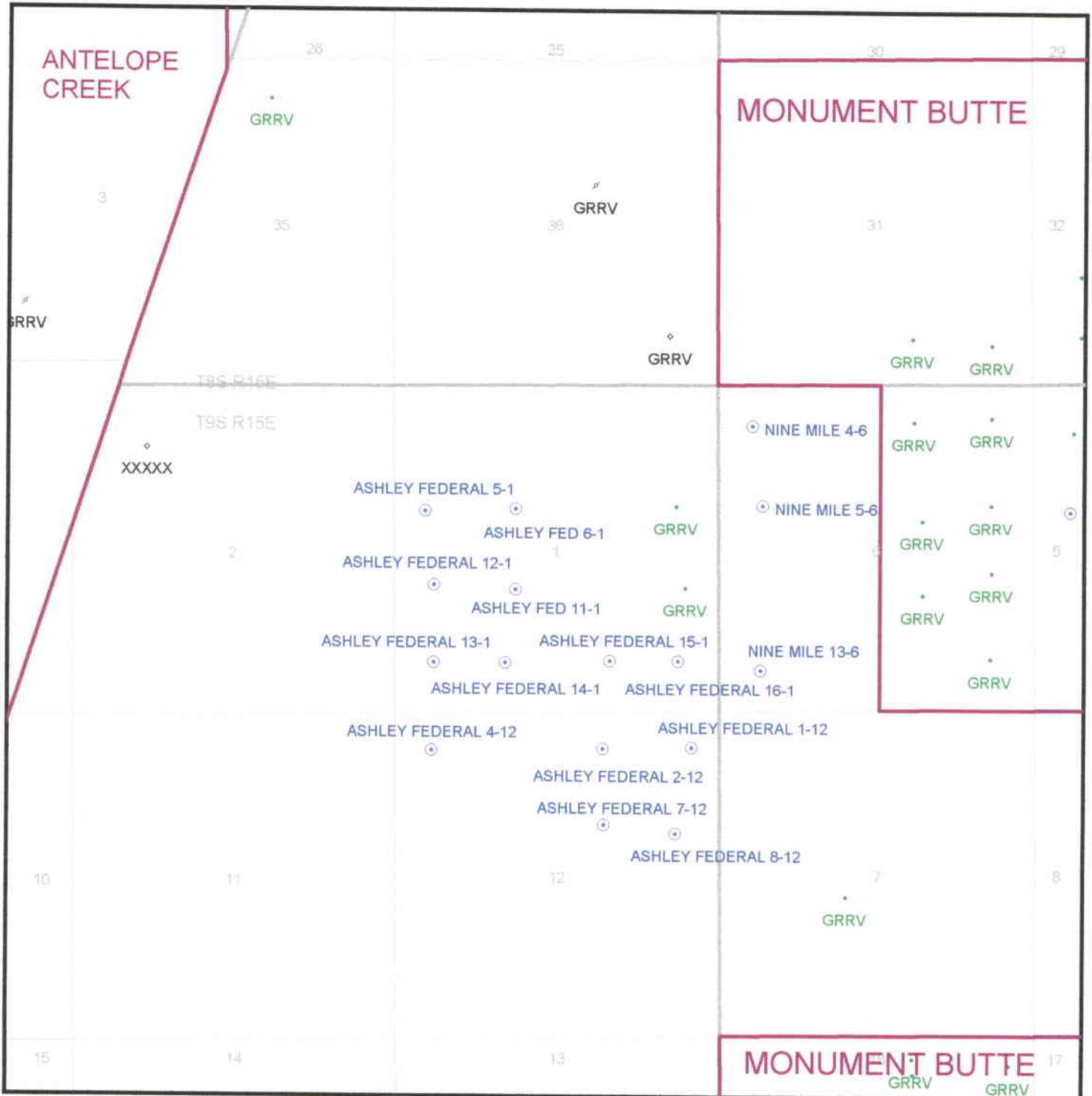
STIPULATIONS:

① FEDERAL APPROVAL



DIVISION OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION (N5160)
FIELD: UNDESIGNATED (002)
SEC. TWP. RNG.: SEC. 1 & 12, T9S, R15E
COUNTY: DUCHESNE UAC: R649-3-2



DATE PREPARED:
28-NOV-1997



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

Michael O. Leavitt
Governor

Lowell P. Braxton
Division Director

July 1, 1998

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

Re: Ashley Unit 7-12 Well, 1860' FNL, 1869' FEL, SW NE,
Sec. 12, T. 9 S., R. 15 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32008.

Sincerely,

A handwritten signature in cursive script, appearing to read "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor

Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: Ashley Unit 7-12
API Number: 43-013-32008
Lease: U-74826
Location: SW NE Sec. 12 T. 9 S. R. 15 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

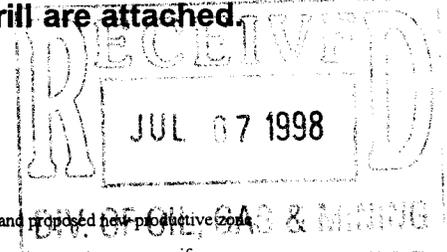
4. State approval of this well does not supercede the required federal approval which must be obtained prior to drilling.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Form with fields for 1a. TYPE OF WORK (DRILL, DEEPEN), 1b. TYPE OF WELL (OIL, GAS, OTHER), 2. NAME OF OPERATOR (Inland Production Company), 3. ADDRESS OF OPERATOR (P.O. Box 790233 Vernal, UT 84079), 4. LOCATION OF WELL (SW/NE, 1860' FNL & 1869' FEL), 5. LEASE DESIGNATION AND SERIAL NO. (U-74826), 6. IF INDIAN, ALLOTTEE OR TRIBE NAME, 7. UNIT AGREEMENT NAME (Ashley), 8. FARM OR LEASE NAME (Ashley Unit), 9. WELL NO. (#7-12), 10. FIELD AND POOL OR WILDCAT (Ashley), 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA (Sec. 12, T9S, R15E), 12. County (Duchesne), 13. STATE (UT), 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* (13.5 Miles southwest of Myton, Utah), 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (1860'), 16. NO. OF ACRES IN LEASE (2189.98), 17. NO. OF ACRES ASSIGNED TO THIS WELL (40), 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. (6500'), 19. PROPOSED DEPTH (6500'), 20. ROTARY OR CABLE TOOLS (Rotary), 21. ELEVATIONS (6013.6' GR), 22. APPROX. DATE WORK WILL START* (4th Quarter 1997), 23. PROPOSED CASING AND CEMENTING PROGRAM (Refer to Monument Butte Field SOP's Drilling Program/Casing Design)

The Conditions of Approval For Application For Permit To Drill are attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Compliance Specialist DATE 11/20/97

(This space for Federal or State office use) PERMIT NO. 43-013-32008 APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 6/29/98

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED *See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Federal 7-12

API Number: 43-013-32008

Lease Number: U -74826

Location: SWNE Sec. 12 T. 9S R. 15E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at ± 728 ft.

SURFACE USE PROGRAM
Conditions of Approval (COA)

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit and for final reclamation: (All poundages are in Pure Live Seed)

black sagebrush	Artemesia arbuscula v. nova	3 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
fourwing saltbush	Atriplex canescens	4 lbs/acre
western wheatgrass	Agropyron smithii	2 lbs/acre

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by, not shown on the cut sheet, to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

At the time of final abandonment the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately. If the previously reclaimed surface of the reserve pit needs additional contouring, the topsoil over the pit will be scraped off and then used as additional topsoil for final reclamation.

Other Information

If the location and access road are to be constructed on or after February 1, 1999 additional surveys for Special Status Animal Species will be required before construction activity can be initiated.

After the location and access road are built the operator will be required to construct three artificial nesting platforms and place the platforms as determined by the authorized officer of the BLM.



June 22, 2000

United States Department of Interior
Bureau of Land Management - Vernal District Office
Attention: Margie Herrmann
170 South 500 East
Vernal, Utah 84078-2799

RE: Ashley Federal 4-12
NWNW Section 12, T9S, R15E
Ashley Federal 7-12
SWNE Section 12, T9S, R15E
Duchesne County, Utah

Dear Ms. Herrmann:

Enclosed please find Sundry Notices for the above referenced wells, asking for extensions of the Permits to Drill. Also enclosed are the Conditions of Approval.

If you have any questions or require any additional information, please contact me or Jon Holst at (303) 893-0102.

Sincerely,

Joyce McGough
Regulatory Technician

Enclosures: Form 3160-5 and attachments (3 copies)

cc: State of Utah
Division of Oil, Gas & Mining
ATTN: Lisha Cordova
1594 West North Temple - Suite 1210
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED

JUN 26 2000

DIVISION OF
OIL, GAS AND MINING

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well [X] Oil Well [] Gas well [] Other
2. Name of Operator INLAND PRODUCTION COMPANY
3. Address and Telephone No. 410 17TH STREET, SUITE 700, DENVER, CO 80202 (303)893-0102
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1860' fnl and 1869' fel SW/NE Section 12, T9S, R15E

5. Lease Designation and Serial No. U-74826
6. If Indian, Allottee or Tribe Name N/A
7. If unit or CA, Agreement Designation Ashley (Grn River)
8. Well Name and No. Ashley Unit 7-12
9. API Well No. 43-013-32008
10. Field and Pool, or Exploratory Area Ashley
11. County or Parish, State Duchesne, Utah

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing repair, Altering Casing, Other APD Extension, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-off, Conversion to Injection, and Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Inland Resources Inc. requests that a one year extension be granted for the above referenced well location.

Our records indicate that the Conditions of Approval prevented us from drilling this well until after May 31, 2000. The APD had been extended until June 29, 2000.

RECEIVED

JUN 26 2000

DIVISION OF OIL, GAS AND MINING

Approved by the Utah Division of Oil, Gas and Mining

Date: 7/3/00 By: [Signature]

COPY SENT TO OPERATOR Date: 7-5-00 Initials: CHD

14. I hereby certify that the foregoing is true and correct. Signed: Joyce S. McCough Title: Regulatory Technician Date: 6/22/00

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY UNIT 7-12

9. API Well No.

43-013-32008

10. Field and Pool, or Exploratory Area

ASHLEY

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
--	-----------------------------------	--------------------------------

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1860 FNL 1869 FEL SW/NE Section 12, T09S R15E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input checked="" type="checkbox"/> Notice of Intent
<input type="checkbox"/> Subsequent Report
<input type="checkbox"/> Final Abandonment Notice

<input type="checkbox"/> Abandonment
<input type="checkbox"/> Recompletion
<input type="checkbox"/> Plugging Back
<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Altering Casing
<input checked="" type="checkbox"/> Other APD Extension

<input type="checkbox"/> Change of Plans
<input type="checkbox"/> New Construction
<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED
APR 29 1999

Inland Production Company requests that a one year APD extension be granted for the above referenced well location. Our records indicate that the original approval date was 6-29-98 (expiration 6-29-99).

RECEIVED

JUN 26 2000

DIVISION OF
OIL, GAS AND MINING

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed Jon Holst Title Env. Prog. Manager Date 4/27/99

(This space for Federal or State office use)

Approved by Wayne P. Bankert Title Petroleum Engineer Date MAY 04 1999

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

APD Extension
Well: Ashley Unit 7-12
SWNE Sec. 12 T09S, R15E
UTU-74826

CONDITIONS OF APPROVAL

This correspondence is in regard to the request by your office for a one year extension of the Application for Permit to Drill (APD) for the above well. We have reviewed your request and concur with the following conditions.

1. The APD is extended for one year from the expiration date or **June 29, 2000**.
2. No other APD extension will be granted for this well after the extension expiration date.

RECEIVED

JUN 26 2000

DIVISION OF
OIL, GAS AND MINING

Well No.: Ashley 7-12

**CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: Inland Production Company

Well Name & Number: Ashley 7-12

API Number:

Lease Number: UTU-74826

Location: SWNE Sec. 12, T9S, R15E

GENERAL

Operator will move location NW of center until adjacent to existing access road. Topsoil will be stored on SW side of location.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

RECEIVED

JUN 26 2000

DIVISION OF
OIL, GAS AND MINING

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

FERRUGINOUS HAWK: No new construction or surface disturbing activities will be allowed until after May 31, 1998, due to the location's proximity (0.5 mile) to an active ferruginous hawk nest (occupied in 1996). If the nesting territory is occupied again in spring of 1998, no new construction or surface disturbing activities will be allowed until after May 31, 2000. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

OTHER

RECEIVED

JUN 26 2000

DIVISION OF
OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: ASHLEY UNIT 7-12

Api No. 43-013-32008 LEASE TYPE: FEDERAL

Section 12 Township 09S Range 15E County DUCHESNE

Drilling Contractor LEON ROSS DRILLING RIG # 14

SPUDDED:

Date 11/20/2000

Time 10:00 AM

How DRY

Drilling will commence _____

Reported by MIKE WOODAN

Telephone # 1-435-646-3721

Date 11/21/2000 Signed: CHD

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Ashley

8. Well Name and No.
Ashley Fed. 7-12

9. API Well No.
43-013-32008

10. Field and Pool, or Exploratory Area
Ashley Fed.

11. County or Parish, State
Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1860' FNL & 1869' FE SW/NE Sec.12, T9S, R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Spud Notice</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 11/20/00. MIRU Ross #14. Drill 330' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 317.03 GL.

On 12/4/00. Cement with 155 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 7 bbls cement returned to surface. WOC.

RECEIVED
 BUREAU OF LAND MANAGEMENT
 U.S. DEPARTMENT OF THE INTERIOR
 SALT LAKE CITY, UTAH
 12/04/2000

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 12/04/2000
 Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 327.03

LAST CASING 8 5/8" SET AT 327.03
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 330' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Federal 7-12-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross #14

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		LANDING JT					3.7
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	315.18
		GUIDE shoe			8rd	A	0.9

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	320.73
TOTAL LENGTH OF STRING	320.73	7	LESS CUT OFF PIECE	3.7
LESS NON CSG. ITEMS	5.55		PLUS DATUM TO T/CUT OFF CSG	10
PLUS FULL JTS. LEFT OUT	0		CASING SET DEPTH	327.03

TOTAL	315.18	7	} COMPARE
TOTAL CSG. DEL. (W/O THRDS)	315.18	7	
TIMING	1ST STAGE		
BEGIN RUN CSG.	SPUD	11/20/2000	GOOD CIRC THRU JOB <u>yes</u>
CSG. IN HOLE			Bbls CMT CIRC TO SURFACE <u>7</u>
BEGIN CIRC			RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE
BEGIN PUMP CMT			DID BACK PRES. VALVE HOLD ? <u>N/A</u>
BEGIN DSPL. CMT			BUMPED PLUG TO _____ 87 _____ PSI
PLUG DOWN	Cemented	12/05/2000	

CEMENT USED	CEMENT COMPANY- BJ		
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	155	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield	

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING
Centralizers - Middle first, top second & third for 3	

COMPANY REPRESENTATIVE Pat Wisener DATE 12/05/2000

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6012.08

FC@ 5976

LAST CASING 8 5/8" SET AT 327.03

OPERATOR Inland Production Company

DATUM 10' KB

WELL Ashley Federal 7-12-9-15

DATUM TO CUT OFF CASING _____

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # UNION #14

TD DRILLER 6030' LOGGER 6042'

HOLE SIZE 77/8"

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		LANDING JT					14
141	5 1/2"	Maverick LT&C csg	15.5#	J-55	8rd	A	5965.98
		Float Collar (auto fill)			8rd	A	0.65
1	5 1/2"	Maverick LT&C csg	15.5#	J-55	8rd	A	34.85
		GUIDE shoe			8rd	A	0.6
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6016.08
TOTAL LENGTH OF STRING		6016.08	141	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT		36.45	1	CASING SET DEPTH			6012.08
TOTAL		6037.28	142	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6037.28	142				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		12:15pm		GOOD CIRC THRU JOB <u>yes</u>			
CSG. IN HOLE		3:15pm		Bbls CMT CIRC TO SURFACE <u>38 OF 40 DYE WATER</u>			
BEGIN CIRC		3:30pm	4:30pm	RECIPROCATED PIPE FOR <u>15 Mins.</u> THRU <u>6' FT</u> STROKE			
BEGIN PUMP CMT		4:46PM	5:17PM	DID BACK PRES. VALVE HOLD ? <u>YES</u>			
BEGIN DSPL. CMT		5:48PM		BUMPED PLUG TO <u>2421</u> PSI			
PLUG DOWN			6:20PM				

CEMENT USED **BJ**

STAGE	# SX	CEMENT TYPE & ADDITIVES
1	385	Premlite II W/ .5% SMS, 8% gel, 5#/sk BA90, 3#/sk kolseal, 3% KCL, 1/4#/sk C.F., .05#/sk staticfree mixed @ 12.0 ppg W/ 21.463 cf/sk yield.
2	500	50/50 poz W/ 3% KCL, 1/4#/sk C.F., 2% gel, .3% SMS, .05#/sk staticfree mixed @ 14.4 ppg W/ 1.24

CENTRALIZER SHOW MAKE & SPACING

Centralizers - Middle first, top second & third. Then every third collar for a total of 20.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1860' FNL & 1869' FE SW/NE Sec.12, T9S, R15E

5. Lease Designation and Serial No.

U-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Ashley

8. Well Name and No.

Ashley Fed. 7-12

9. API Well No.

43-013-32008

10. Field and Pool, or Exploratory Area

Ashley Fed.

11. County or Parish, State

Duchesne, Utah.

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Weekly Status report**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 1/14/01. MIRU UNION #14. Set equipment. Nipple up BOP's. Test BOP's, Choke manifold, Kelly, TIW. To 2,000 psi. Test 85/8" csgn to 1,500 psi. State office of DOGM, & Vernal office of the BLM were notified of the test. Tag cement top @ 268'. Drill out cement & shoe. Drill 77/8" hole with air mist to a depth of 3,055'. Hit water flow @ 3,000' est. @ 5/GPM. TOH with drill string and BHA. PU & MU bit #2, MM & BHA. drill 77/8" hole with water based mud to a depth of 6030'. Lay down drill string. Open hole log. PU & MU Guide shoe, 1 jt 51/2" csg, Float collar & 140jt's J-55 15.5 # 51/2" csgn. Set @ 6012' KB. Cement with 500 sks. 50/50 POZ w/3% KCL, 1/4#sk Cello-Flake, 2% Gel, .3%SMS, .05#sk Static free, Mixed @ 14.4PPG >1.24 YLD. Then 385 sks Prem Litell w/3% KCL, 3# sk Kolseal, 8% Gel, .5SMS, 5#sk BA90, mixed @ 12.0PPG >2.46YLD. Good returns thru job with 38 of 40 bbls dye water returned to pit. Set slips with 78,000# tension. Release rig @ 10:00 pm on 1/21/01. WOC.

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener
Pat Wisener

Title

Drilling Foreman

Date

01/22/2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

OPERATOR: INLAND PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT NO: N5160

P. 02

FAX NO. 435 646 3031

INLAND PRODUCTION CO

TUE 11:07 AM

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	AP NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013-31766	West Point #13-5	SW/SW	5	9S	16E	Duchesne	November 6, 2000	11/06/2000

WELL 1 COMMENTS
12-19-00

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	AP NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12419	43-013-32007	Ashley #4-12	NW/NW	12	9S	15E	Duchesne	November 14, 2000	11/14/2000

WELL 2 COMMENTS
12-19-00

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	AP NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12419	43-013-32008	Ashley #7-12	SW/NE	12	9S	15E	Duchesne	November 20, 2000	11/20/2000

WELL 3 COMMENTS
12-19-00

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	AP NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12419	43-013-32170	Ashley #6-12	SW/NW	12	9S	15E	Duchesne	December 1, 2000	12/01/2000

WELL 4 COMMENTS
12-19-00

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	AP NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS

- A. [unclear]
- B. [unclear]
- C. [unclear]
- D. [unclear]

[Signature]
 Production Clerk
 December 15, 2000

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (435) 722-5066
Fax (435) 722-5727

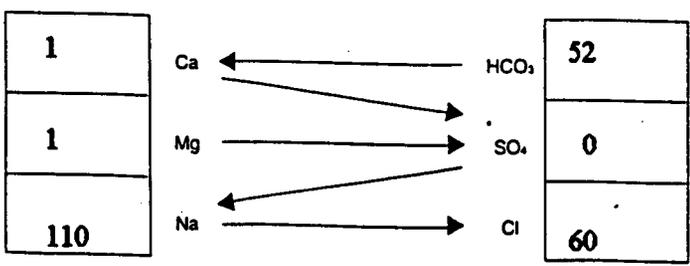
WATER ANALYSIS REPORT

Company INLAND PRODUCTION Address _____ Date 1/16/01
Source Ashley Fed. 7-12 Date Sampled 1/16/01 Analysis No. _____

Analysis	mg/l(ppm)	*Meg/l
1. PH	<u>8.5</u>	
2. H ₂ S (Qualitative)	<u>1.0</u>	
3. Specific Gravity	<u>1.008</u>	
4. Dissolved Solids	<u>7,841</u>	
5. Alkalinity (CaCO ₃)	CO ₃ <u>0</u>	÷ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)	HCO ₃ <u>3,172</u>	÷ 61 <u>52</u> HCO ₃
7. Hydroxyl (OH)	OH <u>0</u>	÷ 17 <u>0</u> OH
8. Chlorides (Cl)	Cl <u>2,100</u>	÷ 35.5 <u>60</u> Cl
9. Sulfates (SO ₄)	SO ₄ <u>0</u>	÷ 48 <u>0</u> SO ₄
10. Calcium (Ca)	Ca <u>24</u>	÷ 20 <u>1</u> Ca
11. Magnesium (Mg)	MG <u>15</u>	÷ 12.2 <u>1</u> Mg
12. Total Hardness (CaCO ₃)	<u>120</u>	
13. Total Iron (Fe)	<u>56.0</u>	
14. Manganese	<u>4.2</u>	
15. Phosphate Residuals		

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	<u>1</u>			<u>81</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17	<u>1</u>			<u>73</u>
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00	<u>50</u>			<u>4,200</u>
Na ₂ SO ₄	71.03				
NaCl	58.46	<u>60</u>			<u>3,508</u>

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS 3,000 Ft.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: Ashley Federal 7-12-9-15

API number: 43-013-32008

Well Location: QQ sw/ne Section 12 Township 9S Range 15E County Duchesne

Well Operator: INLAND PRODUCTION COMPANY

Address: Route 3 Box 3630

Myton, Utah 84052

Phone: 435-646-3721

Drilling Contractor: Union Drilling

Address: Drawer 40

Buckhannon, WV 26201

Phone: 304-472-4610

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
3000'	3010'	Estimated @ 10gals/MIN.	TRONA (salty)

Formation Tops: Surface (Uinta)

_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

If an analysis has been made of the water encountered, please attach a copy of the report to this form. YES

I hereby certify that this report is true and complete to the best of my knowledge.

Date: 01/22/01

Name & Signature: *Pat Wisene*

Time: 10:00 AM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT - -" for such proposals

5. Lease Designation and Serial No.
U-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Ashley Unit

8. Well Name and No.
Ashley Unit 7-12-9-15

9. API Well No.
43-013-32008

10. Field and Pool, or Exploratory Area
Ashley Field

11. County or Parish, State
Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
Route #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1860' FNL & 1869' FEL SW/NE Section 12, T9S, R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Status report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 2/19/01 through 2/25/01.
Subject well had completion procedures initiated on 2/19/01. A total of five Green River intervals were perforated and hydraulically fractured. Bridge plugs and sand plugs were removed from wellbore. Zones are being swab tested for cleanup at present time.

RECEIVED

FEB 27 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Gary Dietz Title **Completion Foreman** Date **26-Feb-01**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT - -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

Route #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1860' FNL & 1869' FEL SW/NE Section 12, T9S, R15E

5. Lease Designation and Serial No.
U-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Ashley Unit

8. Well Name and No.
Ashley Unit 7-12-9-15

9. API Well No.
43-013-32008

10. Field and Pool, or Exploratory Area
Ashley Field

11. County or Parish, State
Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Status report**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 2/26/01 through 3/4/01.
Subject well had completion procedures initiated on 2/19/01. A total of five Green River intervals were perforated and hydraulically fractured. Bridge plugs and sand plugs were removed from wellbore. Zones were swab tested for cleanup. Production equipment was ran in well. Well began producing on pump on 2/27/01.

14. I hereby certify that the foregoing is true and correct

Signed Gary Dietz Title **Completion Foreman** Date **5-Mar-01**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:
CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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MAR 06 2001

DIVISION OF
OIL, GAS AND MINING



April 3, 2001

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daneils
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daneils

Re: Ashley Federal 7-12-9-15
SW/NE Sec. 12, T9S, R15E
Duchesne County, UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 893-0102 ext. 1441

Sincerely,

Cyndee Miller
Operations Secretary

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

RECEIVED

APR 05 2001

DIVISION OF
OIL, GAS AND MINING

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74826

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

1a. TYPE OF WORK
OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME
ASHLEY UNIT

1b. TYPE OF WELL
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

8. FARM OR LEASE NAME, WELL NO.
ASHLEY UNIT 7-12-9-15

2. NAME OF OPERATOR
INLAND RESOURCES INC.

9. API WELL NO.
43-013-32008

3. ADDRESS AND TELEPHONE NO.
410 17th St. Suite 700 Denver, CO 80202

10. FIELD AND POOL OR WILD.CAT
ASHLEY FIELD

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *)
At Surface
1860' FNL & 1869' FEL (SW/NE) SECTION 12, T9S, R15E
At top prod. Interval reported below
At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**SW/NE
SECTION 12, T9S, R15E**

14. PERMIT NO. **43-013-32008** DATE ISSUED **05/04/99**

12. COUNTY OR PARISH **DUCHESNE** 13. STATE **UT**

15. DATE SPUNDED **11/20/00** 16. DATE T.D. REACHED **1/21/01** 17. DATE COMPL. (Ready to prod.) **2/28/01** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **6014' GR 6024' KB** 19. ELEV. CASINGHEAD **6015'**

20. TOTAL DEPTH, MD & TVD **6030' Driller** 21. PLUG BACK T.D., MD & TVD **5977'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **----->** ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN **1-85-01 DIGL/SP/GR/ TD to surface casing, 1-25-01 DCL/CNL/GR/CAL TD to 3000' 2-14-01 CBL/CCL/GR** 27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	327.03	12-1/4	155 sk class "G" CaCl2/ 1.17 yld	
5-1/2	15.5#	6012.8	7-7/8	385 Premlite II / 2.1463 cf/sk yld	
				500 50/50 Pozl w/1.24 yld	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	EOT @	TA @
						5767.52'	5634.60'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(LDC 3 SDS) 5254-5256'	0.38	44	5245-5256'	w/243,0003 20/40 sds in 1556 bbls fluid w/35,300# sd in 394 bbls fluid
(LDC2 SDS) 5320-5346'	0.38	104	5320-5346'	
(LDC 1 SDS) 5382-5402'	0.38	80	5382-5402'	
(CP1 SDS) 5714-5722'	0.38	32	5714-5722'	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
02/28/01	2-1/2" x 1-1/2" x 16' RHAC Pump	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.S.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave				87	43.8	13.9	503
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold & Used for Fuel** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Logs In Item #26 DIVISION OF OIL, GAS AND MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED **Kevin S. Weller** TITLE **Manager, Development Operations** DATE **4/3/01**

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
			ASHLEY 7-12-9-15	3780	
				4087	
				4355	
				4603	
				4637	
				4748	
				4948	
				5091	
				5643	
				6042	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
 ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202



Well Name and number: Ashley Federal #7-12-9-15
 Field or Unit name: Monument Butte (Green River) Ashley Unit Lease No. UTU-74826
 Well Location: QQ SW/NE section 12 township 9S range 15E county Duchesne

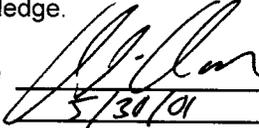
Is this application for expansion of an existing project? Yes [X] No []
 Will the proposed well be used for:
 Enhanced Recovery? Yes [X] No []
 Disposal? Yes [] No [X]
 Storage? Yes [] No [X]
 Is this application for a new well to be drilled? Yes [] No [X]
 If this application is for an existing well,
 has a casing test been performed on the well? Yes [] No [X]
 Date of test: _____
 API number: 43-013-32008

Proposed injection interval: from 5245' to 5722'
 Proposed maximum injection: rate 500 bpd pressure 2004 psig
 Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
 mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: W. T. War Signature 
 Title: Vice President Date: 5/30/01
 Phone No.: (303) 893-0102

(State use only)
 Application approved by _____ Title _____
 Approval Date _____

Comments:

UIC-276.1



May 29, 2001

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

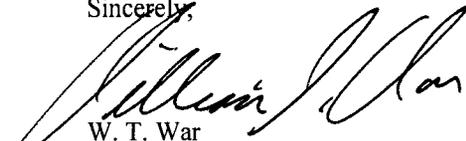
RE: Permit Application for Water Injection Well
Ashley Federal #7-12-9-15
Monument Butte Field, Ashley Unit, Lease #UTU-74826
Section 12-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Ashley Federal #7-12-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact George Rooney at (303) 893-0102.

Sincerely,



W. T. War
Vice President

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY FEDERAL #7-12-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
ASHLEY UNIT
LEASE #UTU-74826
MAY 29, 2001

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COMPLETED RULE R615-5-2 QUESTIONNAIRE	
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ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – ASHLEY FED #7-12-9-15
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ATTACHMENT E-4	WELLBORE DIAGRAM – ASHLEY FED #8-12-9-15
ATTACHMENT E-5	WELLBORE DIAGRAM – ASHLEY FED #9-12-9-15
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ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUGGING AND ABANDONMENT
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

Ashley #7-12-9-15

Spud Date: 11/20/2000
 Put on Production: 2/28/2001
 GL: 6014' KB: 6024'

Initial Production: 87 BOPD,
 43.8 MCFD, 13.9 BWPD

Proposed Injection
 Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (327.03')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 155 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. - landed at 6012.08'
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6030'
 CEMENT DATA: 385 sk Prem. Lite II mixed & 500 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL

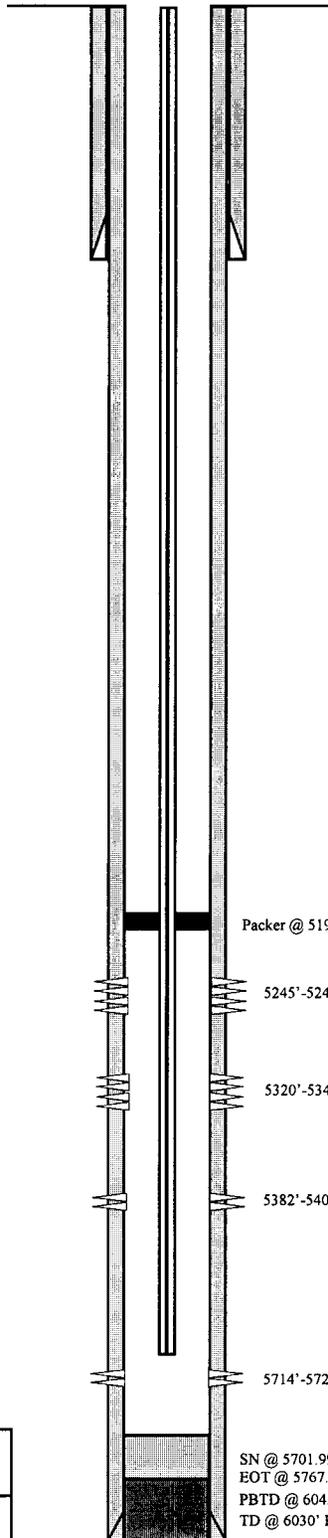
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 175 jts (5267.70')
 TUBING ANCHOR: 5634.60'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5767.52'
 SN LANDED AT: 5701.99' KB

FRAC JOB

2/22/01 5714'-5722' Frac CP sands as follows:
 Frac with 35,300# 20/40 sand in 394
 bbls Viking I-25 fluid. Perfs broke down
 @ 4173 psi. Treat at 2000 psi @ 24
 BPM. ISIP 2130 psi. Begin flowback @
 1 BPM, flowed for 3.5 hrs. then died.

2/24/01 5382'-5402'
 5320'-5346'
 5245'-5246' Frac LDC sands as follows:
 Set plug at 5450'.
 Frac with 243,000# 20/40 sand in 1556
 bbls Viking I-25 fluid. Perfs broke at
 2630 psi with 9.6 BPM. Treated at avg.
 1900 psi @ 30 BPM. ISIP 2020 psi.
 Flowback on 12/64" choke @ 1BPM for
 6.5 hours until flow turned to trickle.



PERFORATION RECORD

5245'-5246'	4 JSPF	44 holes
5320'-5346'	4 JSPF	104 holes
5382'-5402'	4 JSPF	80 holes
5714'-5722'	4 JSPF	32 holes

SN @ 5701.99' KB
 EOT @ 5767.52' KB
 PBTD @ 6045' KB
 TD @ 6030' KB

Inland Resources Inc.
Ashley Federal #7-12-9-15
 1860' FNL & 1869' FEL
 SWNE Section 12-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32008; Lease #UTU-74826

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

- 2.1 The name and address of the operator of the project.**

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

- 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

- 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the Ashley Fed #7-12-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley Unit.

- 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

- 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. In the Ashley Fed #7-12-9-15 well, the proposed injection zone is from 5245' - 5722'. The confining stratum directly above and below the injection zones is the Douglas Creek Member of the Green River Formation, with the Douglas Creek Marker top at 4748'.

- 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the Ashley Fed #7-12-9-15 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-74826) in the Monument Butte (Green River) Field, Ashley Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 327' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6012' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2004 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Ashley Fed #7-12-9-15, for proposed zones (5245' - 5722') calculates at 0.81 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2004 psig. See Attachment G through G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Ashley Fed #7-12-9-15, the injection zone (5245' - 5722') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-7.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

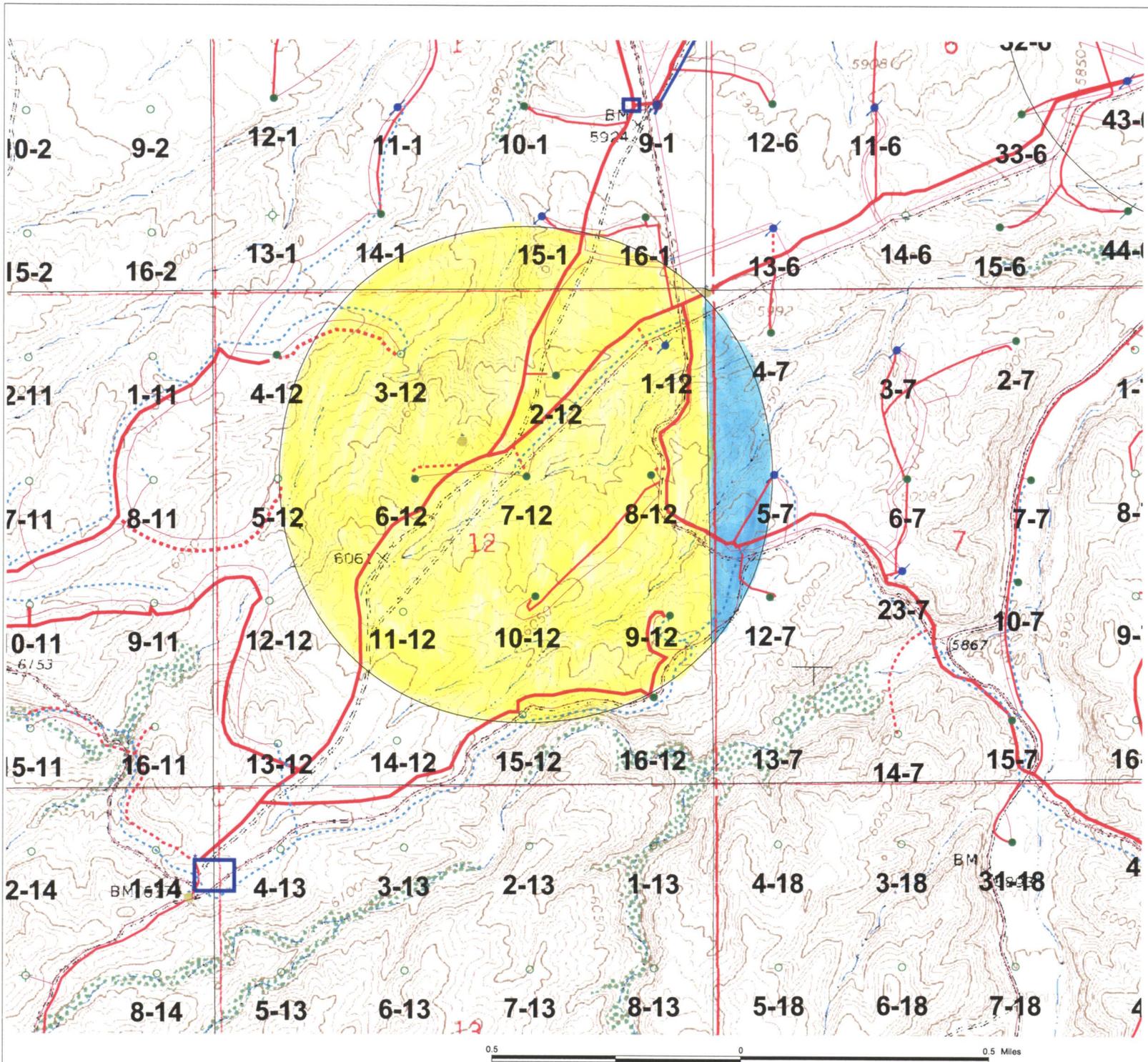
- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Inland Production Company will supply any requested information to the Board or Division.

Attachment
"A"



- 05-radius.shp
 - Landgrid
 - Stations.shp
 - Pump_stations.shp
 - Compressor_other_point.shp
 - Compressor_other.shp
 - Compressor.shp
- Well Categories
- INJ
 - WTR
 - SWD
 - OIL
 - GAS
 - DRY
 - SHUTIN
 - SUSPENDED
 - ABND
 - LOC
- Waterpro_old.shp
 - Waterpro_b.shp
 - Waterpro_a.shp
 - Waterpro.shp
 - Waterpickup.shp
 - Water_return_pro.shp
 - Water_return.shp
 - Waterfinchpro.shp
 - Waterfinch.shp
 - Waterfinch.shp
 - Waterfinch.shp
 - Waterfinch.shp
 - Roads_short.shp
 - Roads_proposed.shp
 - Roads_nondigitized.shp
 - Gasproposed_ea_large.shp
 - Gasproposed_ea.shp
 - Gaspro.shp
 - Gas_meters.shp
 - Gas_buried.shp
 - Gasfinchpro.shp
 - Gasfinch.shp
 - Gasfinch.shp
 - Gasfinch.shp
 - Roads_short.shp
 - Roads_nondigitized.shp
 - Water_return_pro.shp
 - Water_return.shp
 - Waterfinch.shp
 - Waterfinch.shp
 - Waterfinch.shp
 - Gas_meters.shp
 - Gas_buried.shp
 - Gasfinchpro.shp
 - Gasfinch.shp
 - Gasfinch.shp
 - Gasfinch.shp

UTU-74826

UTU-74390

Ashley 7-12-9-15
Sec 12-T9S-R15E
1/2 Mile Radius



Attachment A-1

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION CO.

Well location, ASHLEY UNIT #7-12, located as shown in the SW 1/4 NE 1/4 of Section 12, T9S, R15E, S.L.B.&M. Duchesne County, Utah.

R
15
E

1910 Brass Cap,
Pile of Stones

NORTH - (G.L.O. Basis of Bearings)
2647.52 - (Measured)

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 1, T9S, R15E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5905 FEET.

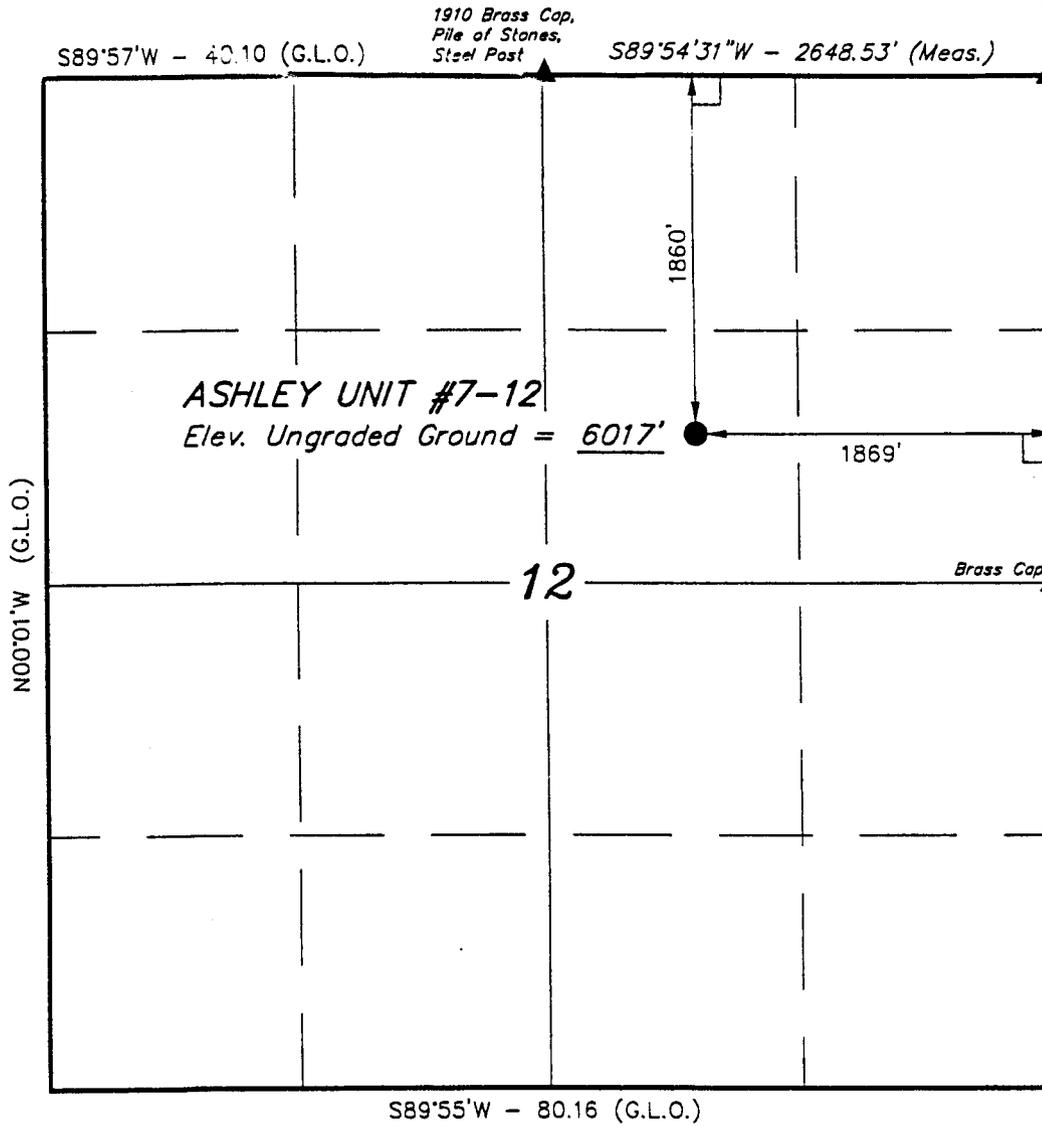


SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Cox
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 11-2-97	DATE DRAWN: 11-18-97
PARTY L.D.T. B.C. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE INLAND PRODUCTION CO.	

Attachment B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 15 East</u> Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	UTU-74826 HBP	Inland Production Company	(Surface Rights) USA
2	<u>Township 9 South, Range 16 East</u> Section 6: All Section 7: All Section 8: W/2 Section 17: NW/4 Section 18: Lots 1 & 2, NE/4, E/2NW/4	UTU-74390 HBP	Inland Production Company Yates Petroleum Corporation Yates Drilling Company Myco Industries, Inc. Abo Petroleum Corporation	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Fed #7-12-9-15

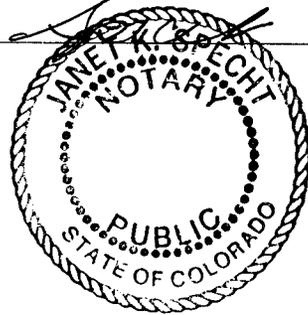
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: *W. T. War*
Inland Production Company
W. T. War
Vice President

Sworn to and subscribed before me this 31 day of May, 2001.

Notary Public in and for the State of Colorado: *Janet K. Specht*

My Commission Expires: 5-31-01



Ashley #7-12

Spud Date: 11/20/2000
 Put on Production: 2/28/2001
 GL: 6014' KB: 6024'

Initial Production: 87 BOPD,
 43.8 MCFD, 13.9 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (327.03')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 155 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. - landed at 6012.08'
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6030'
 CEMENT DATA: 385 sk Prem. Lite II mixed & 500 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 175 jts (5267.70')
 TUBING ANCHOR: 5634.60'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5767.52'
 SN LANDED AT: 5701.99' KB

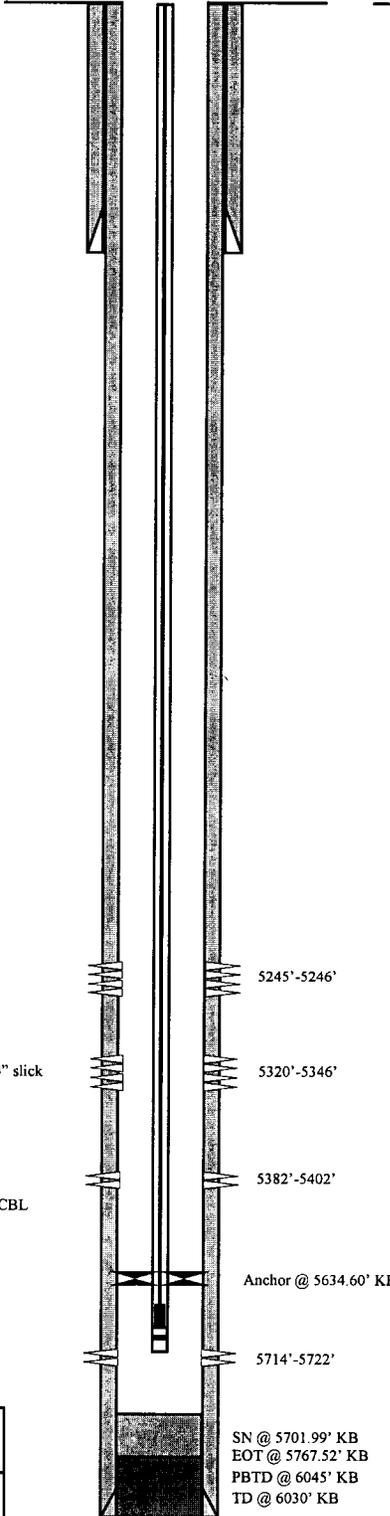
SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 4-1-1/2" weight rods, 10 -3/4" scraper rods, 123 - 3/4" slick rods, 90 - 3/4" scraper rods, 3-6", 1-2' pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 3
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL

FRAC JOB

2/22/01 5714'-5722' Frac CP sands as follows:
 Frac with 35,300# 20/40 sand in 394 bbls Viking I-25 fluid. Perfs broke down @ 4173 psi. Treat at 2000 psi @ 24 BPM. ISIP 2130 psi. Begin flowback @ 1 BPM, flowed for 3.5 hrs. then died.

2/24/01 5382'-5402'
 5320'-5346'
 5245'-5246' Frac LDC sands as follows:
 Set plug at 5450'.
 Frac with 243,000# 20/40 sand in 1556 bbls Viking I-25 fluid. Perfs broke at 2630 psi with 9.6 BPM. Treated at avg. 1900 psi @ 30 BPM. ISIP 2020 psi. Flowback on 12/64" choke @ 1BPM for 6.5 hours until flow turned to trickle.



PERFORATION RECORD

5245'-5246'	4 JSPF	44 holes
5320'-5346'	4 JSPF	104 holes
5382'-5402'	4 JSPF	80 holes
5714'-5722'	4 JSPF	32 holes

Inland Resources Inc.
Ashley Federal #7-12-9-15
 1860' FNL & 1869' FEL
 SWNE Section 12-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32008; Lease #UTU-74826

Ashley Unit #1-12-9-15

Spud Date: 9/29/98
 Put on Production: 10/23/98
 GL: 5973' KB: 5983'

Initial Production: 126 BOPD;
 95 MCFD; 0 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (291')
 DEPTH LANDED: 301'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Premium cmt, est 4 bbls to surf.

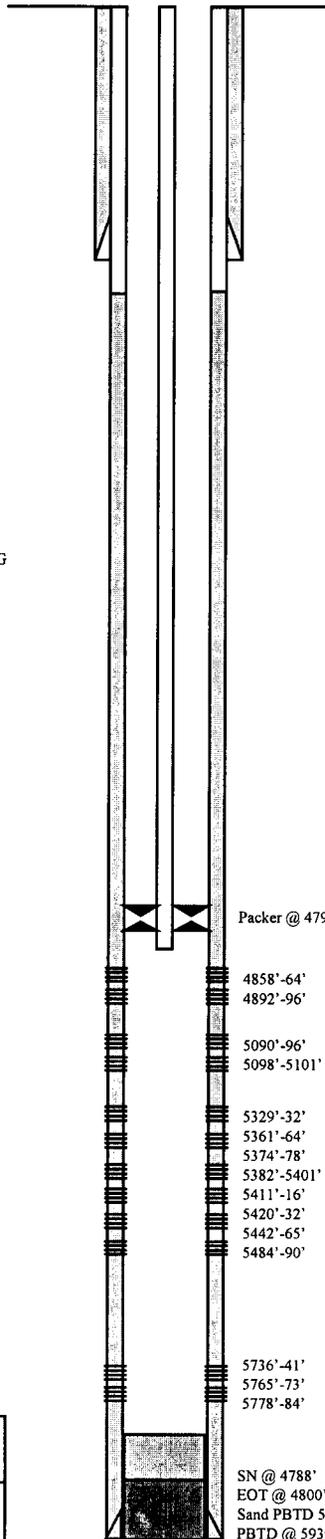
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (5941')
 SET AT: 5951'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs Premium modified mixed & 300 sxs class G
 CEMENT TOP AT: 315' per cement bond log(Schlumberger)

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 150 jts
 PACKER: 4790'
 SEATING NIPPLE: 2-7/8"
 TOTAL STRING LENGTH: 4800'
 SN LANDED AT: 4788'

Proposed Injection Wellbore Diagram



FRAC JOB

10/12/98 5736'-5784' **Frac CP-1 & CP-2 sands as follows:**
 102,760# 20/40 sand in 536 bbls Viking I-25 fluid. Perfs broke back @ 3817 psi. Treated @ avg press of 1610 psi w/avg rate of 28.8 BPM. ISIP: 2550 psi, 5-min 2420 psi. Flowback on 12/64 choke for 4 hours and died.

10/14/98 5329'-5490' **Frac LODC sand as follows:**
 126,500# 20/40 sand in 626 bbls Viking I-25 fluid. Perfs broke back @ 3050 psi. Treated @ avg press of 2320 psi w/avg rate of 38.8 BPM. ISIP: 3500 psi, 5-min 3040 psi. Flowback on 12/64 choke for 4 hours and died.

10/16/98 5090'-5101' **Frac B-2 sand as follows:**
 Frac designed for 93,500# of sand. Cut sand on stage #4 @ 8.5 ppg. Well screened out @ 1386 gal into flush, getting 40,800# of 20/40 sand in formation and leaving 23,500# sand in csg, used 336 bbls Viking I-25 fluid. Perfs broke down @ 3900 psi. Treated @ avg press of 2500 psi w/avg rate of 28 bpm. ISIP: 3900 psi, 5-min SI:3150 psi. Flowback on 12/64 choke for 0.5 hours.

10/19/98 4858'-4896' **Frac D-2 sand as follows:**
 86,841# 20/40 sand in 465 bbls Viking I-25 fluid. Perfs broke back @ 3000 psi. Treated @ avg press of 1850 psi w/avg rate of 26.0 BPM. ISIP: 2500 psi, 5-min 2407 psi. Flowback on 12/64 choke for 4 hours and died.

PERFORATION RECORD

Date	Interval	Job	Holes
10/10/98	5736'-5741'	4 JSPF	20 holes
10/10/98	5765'-5773'	4 JSPF	32 holes
10/10/98	5778'-5784'	4 JSPF	24 holes
10/14/98	5329'-5332'	2 JSPF	16 holes
10/14/98	5361'-5364'	2 JSPF	6 holes
10/14/98	5374'-5378'	2 JSPF	8 holes
10/14/98	5382'-5401'	2 JSPF	38 holes
10/14/98	5411'-5416'	2 JSPF	10 holes
10/14/98	5420'-5432'	2 JSPF	24 holes
10/14/98	5442'-5465'	2 JSPF	46 holes
10/14/98	5484'-5490'	2 JSPF	12 holes
10/15/98	5090'-5096'	4 JSPF	24 holes
10/15/98	5098'-5101'	4 JSPF	12 holes
10/17/98	4858'-4864'	4 JSPF	24 holes
10/17/98	4892'-4896'	4 JSPF	16 holes

SN @ 4788'
 EOT @ 4800'
 Sand PBTD 5934'
 PBTD @ 5939'
 TD @ 5950'

Inland Resources Inc.

Ashley Unit #1-12-9-15

592 FNL 482 FEL

NENE Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32005; Lease #U-74826

Ashley Unit #2-12-9-15

Spud Date: 10/6/98
 Put on Production: 11/10/98
 GL: 6000' KB: 6010'

Initial Production: 160 BOPD;
 235 MCFD; 5 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (315')
 DEPTH LANDED: 325'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Class "G" cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 134 jts. (5970')
 SET AT: 5980'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 270 sxs Premium modified mixed & 310 sxs class "G"
 CEMENT TOP AT: 873' per cement bond log (Schlumberger)

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 181 jts
 TUBING ANCHOR: 5641'
 SEATING NIPPLE: 2-7/8"
 TOTAL STRING LENGTH: 5834'
 SN LANDED AT: 5801'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4 - 1-1/2" wt rods, 4 - 3/4" scraped, 128 - 3/4" plain, 95 - 3/4" scraped, 1 - 8", 1 - 2"x3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14' RHAC Pump
 STROKE LENGTH: 66"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL
 SDL/DSN/GR

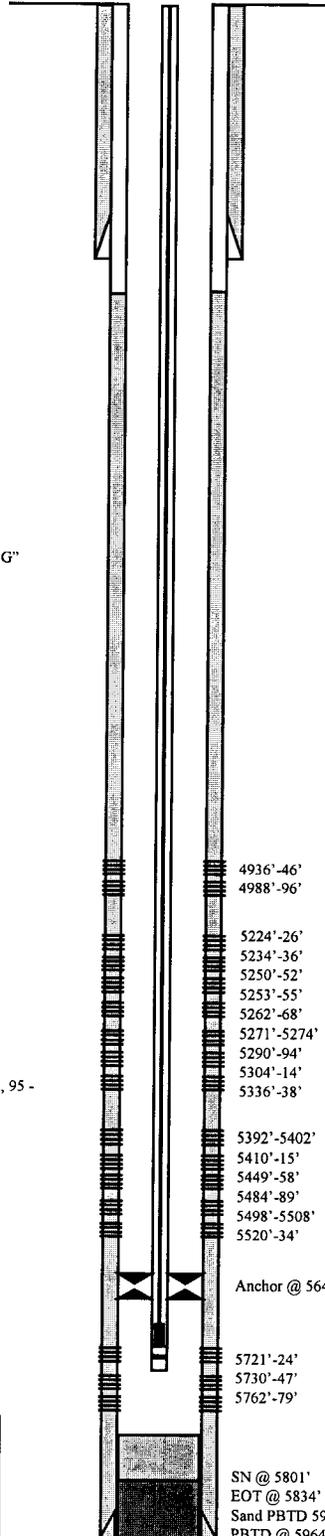
FRAC JOB

10/28/98 5721'-5779' **Frac CP-1 & CP-2 sands as follows:**
 121,860# 20/40 sand in 598 bbls Viking I-25 fluid. Perfs broke back @ 2561 psi. Treated @ avg press of 1400 psi w/avg rate of 32 BPM. ISIP: 2000 psi, 5-min 2040 psi. Flowback on 12/64 choke for 4 hours

10/30/98 5392'-5534' **Frac LODC sand as follows:**
 122,540# 20/40 sand in 594 bbls Viking I-25 fluid. Perfs broke back @ 4014 psi Treated @ avg press of 1785 psi w/avg rate of 36 BPM. ISIP: 1700 psi, 5-min 1600 psi. Flowback on 12/64 choke for 3-1/2 hours and died.

11/2/98 5224'-5338' **Frac A-3 & LODC sands as follows:**
 122,440# 20/40 sand in 597 bbls Viking I-25 fluid. Perfs broke back @ 3511 psi. Treated @ avg press of 1500 psi w/avg rate of 36.5 BPM. ISIP: 1800 psi, 5-min 1735 psi. Flowback on 12/64 choke for 3-1/2 hours and died.

11/5/98 4936'-4996' **Frac C & B-0.5 sands as follows:**
 121,200# 20/40 sand in 570 bbls Viking I-25 fluid. Perfs broke back @ 2235 psi @ 12 BPM. Treated @ avg press of 2000 psi w/avg rate of 28 BPM. ISIP: 2150 psi, 5-min 1750 psi. Flowback on 12/64 choke for 4 hours and died.



PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
10/27/98	5721'-5724'	4 JSFP	12 holes
10/27/98	5730'-5747'	4 JSFP	68 holes
10/27/98	5762'-5779'	4 JSFP	68 holes
10/29/98	5392'-5402'	2 JSFP	20 holes
10/29/98	5410'-5415'	2 JSFP	10 holes
10/29/98	5449'-5458'	2 JSFP	18 holes
10/29/98	5484'-5489'	2 JSFP	10 holes
10/29/98	5498'-5508'	2 JSFP	20 holes
10/29/98	5520'-5534'	2 JSFP	28 holes
10/31/98	5224'-5226'	2 JSFP	4 holes
10/31/98	5234'-5236'	2 JSFP	4 holes
10/31/98	5250'-5252'	2 JSFP	4 holes
10/31/98	5253'-5255'	2 JSFP	6 holes
10/31/98	5262'-5268'	2 JSFP	8 holes
10/31/98	5271'-5274'	2 JSFP	6 holes
10/31/98	5290'-5294'	2 JSFP	8 holes
10/31/98	5304'-5314'	2 JSFP	20 holes
10/31/98	5336'-5338'	2 JSFP	4 holes
11/3/98	4936'-4946'	4 JSFP	40 holes
11/3/98	4988'-4996'	4 JSFP	32 holes



Inland Resources Inc.

Ashley Unit #2-12-9-15

1661 FEL 907 FNL
 NWNE Section 2-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32006; Lease #U-74826

Ashley #6-12

Spud Date: 12/01/2000
 Put on Production: 2/27/2001
 GL: 6039' KB: 6049'

Initial Production: 29.8 BOPD,
 63.8 MCFD, 92.4 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (325.76')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 155 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6073.43')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6090'
 CEMENT DATA: 275 sk Prem. Lite II mixed & 500 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 165 jts (5284.75')
 TUBING ANCHOR: 5294.75'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5459.03'
 SN LANDED AT: 5393.21' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 3-1-1/2" weight rods, 10 -3/4" scraper rods, 113 - 3/4" slick rods, 86 - 3/4" scraper rods, 2 - 3/4" slick rods, 1-4', 1-6', 1-8' pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 4.5
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL

FRAC JOB

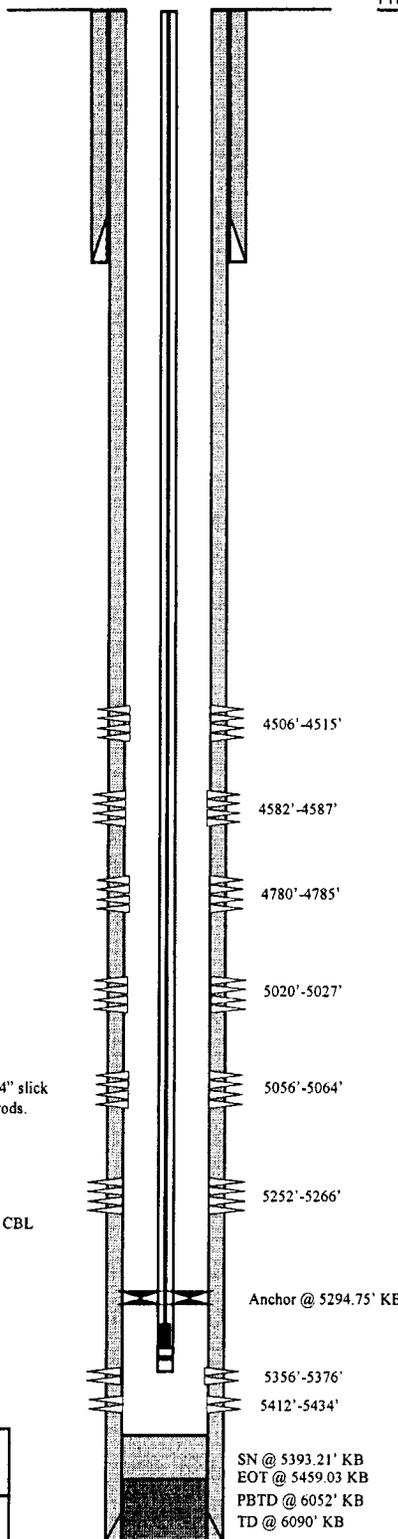
2/19/01 5358'-5376'
 5412'-5434' **Frac LODC sands as follows:**
 Frac with 190,000# 20/40 sand in 1145 bbls Viking I-25 fluid. Perfs broke down @ 3750 psi. Treat at 2000 psi @ 30 BPM. ISIP 2175 psi.

2/20/01 5252'-5266'
 Set plug at 5330'.
 Frac with 56,000# 20/40 sand in 439 bbls Viking I-25 fluid. Perfs broke down @ 4820 psi. Treat at 2400 psi @ 28 BPM. ISIP 2360 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hrs. then died.

2/21/01 5056'-5064'
 5020'-5027' **Frac B sands as follows:**
 Set plug at 5150'.
 Frac with 82,000# 20/40 sand in 654 bbls Viking I-25 fluid. Perfs broke down @ 4131 psi. Treat at 2100 psi @ 30 BPM. ISIP 2090 psi.

2/21/01 4780'-4785'
Frac D-1 sands as follows:
 Set plug at 4900'.
 Frac with 24,400# 20/40 sand in 273 bbls Viking I-25 fluid. Perfs broke down @ 3971 psi. Treat at 2400 psi @ 22 BPM. ISIP 2140 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3 hrs. then died.

2/22/01 4582'-4587'
 4506'-4516' **Frac PB sands as follows:**
 Set plug at 4611'.
 Frac with 65,160# 20/40 sand in 492 bbls Viking I-25 fluid. Perfs broke down @ 1680 psi. Treat at 2000 psi @ 30 BPM. ISIP 2300 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hrs. then died.



PERFORATION RECORD

4506'-4515'	4 JSPF	36 holes
4582'-4587'	4 JSPF	20 holes
4780'-4785'	4 JSPF	20 holes
5020'-5027'	4 JSPF	28 holes
5056'-5064'	4 JSPF	32 holes
5252'-5266'	4 JSPF	56 holes
5356'-5376'	4 JSPF	80 holes
5412'-5434'	4 JSPF	88 holes



Inland Resources Inc.

Ashley Federal #6-12-9-15

1996' FNL & 2121' FWL

SENW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32170; Lease #UTU-74826

Ashley #8-12

Spud Date: 1/09/2001
 Put on Production: 3/10/2001
 GL: 6005' KB: 6015'

Initial Production: 66.2 BOPD,
 62.2 MCFD, 30 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (312.56')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 154 jts. (6073.43')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 5995'
 CEMENT DATA: 275 sk Prem. Lite II mixed & 475 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 176 jts (5677.36')
 TUBING ANCHOR: 5687.36'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5820.58'
 SN LANDED AT: 5754.66' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 4-1-1/2" weight rods, 10 -3/4" scraper rods, 125 - 3/4" slick rods, 91 - 3/4" scraper rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 4.5
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL

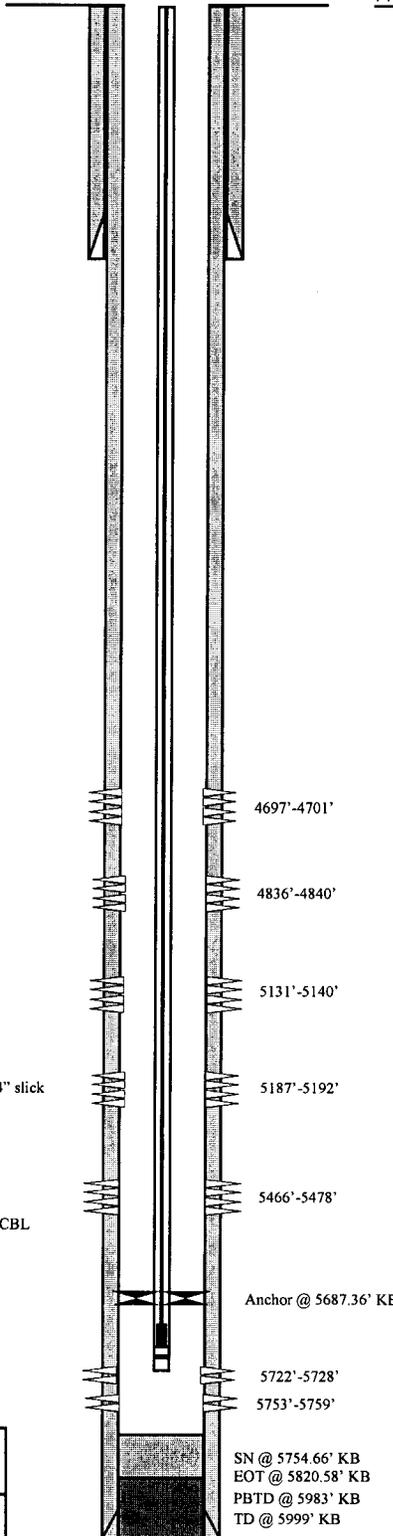
FRAC JOB

3/01/01 5722-5728'
 5753-5759' **Frac CP-1 sands as follows:**
 Frac with 43,400# 20/40 sand in 434 bbls Viking I-25 fluid. Perfs broke down @ 3644 psi. Treat at 1900 psi @ 30 BPM. ISIP 2050 psi. Flow well back on 12/64" choke @ 1 BPM for 3 hrs then died.

3/02/01 5466'-5478'
Frac LDC sands as follows:
 Set plug at 5630'.
 Frac with 53,000# 20/40 sand in 468 bbls Viking I-25 fluid. Perfs broke down @ 3587 psi. Treat at 1700 psi @ 23.9 BPM. ISIP 1950 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.75 hrs. then died.

3/02/01 5187'-5192'
 5131'-5140' **Frac A1 sands as follows:**
 Set plug at 5331'.
 Frac with 77,500# 20/40 sand in 592 bbls Viking I-25 fluid. Perfs broke down @ 3140 psi. Treat at 2475 psi @ 29.8 BPM. ISIP 2450 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.75 hrs. then died.

3/05/01 4836'-4840'
 4697'-4701' **Frac D-2 sands as follows:**
 Set plug at 5000'.
 Frac with 40,000# 20/40 sand in 388 bbls Viking I-25 fluid. Perfs broke down @ 2440 psi. Treat at 2200 psi @ 29.7 BPM. ISIP 2150 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 2.5 hrs. then died.



PERFORATION RECORD

4697'-4701'	4 JSPF	16 holes
4836'-4840'	4 JSPF	16 holes
5131'-5140'	4 JSPF	36 holes
5187'-5192'	4 JSPF	20 holes
5466'-5478'	4 JSPF	48 holes
5722'-5728'	4 JSPF	24 holes
5753'-5759'	4 JSPF	24 holes

Inland Resources Inc.
 Ashley Federal #8-12-9-15
 1987' FNL & 706' FeL
 SENE Section 12-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32165; Lease #UTU-74826

Ashley #9-12

Initial Production: 123.3 BOPD,
67.4 MCFD, 34.6 BWPD

Spud Date: 1/23/2001
Put on Production: 3/22/2001
GL: 6042' KB: 6052'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (300.93')
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts. (5990.66')
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 6000'
CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

TUBING

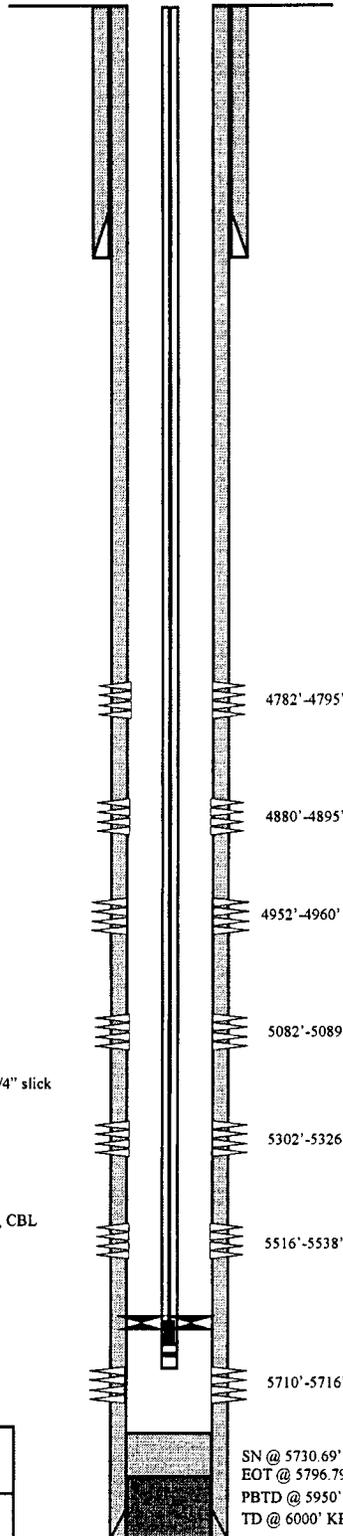
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 176 jts (5653.13')
TUBING ANCHOR: 5663.13'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5796.79'
SN LANDED AT: 5730.69' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 4-1-1/2" weight rods, 10-3/4" scraper rods, 106-3/4" slick rods, 109-3/4" scraper rods, 1-2", 1-8" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 80"
PUMP SPEED, SPM: 7
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL

FRAC JOB

3/12/01	5710'-5716'	Frac CP-1 sands as follows: Frac with 27,000# 20/40 sand in 293 bbls Viking I-25 fluid. Perfs broke down @ 4200 psi. Treat at 1840 psi @ 29 BPM. ISIP 2045 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 1.5 hrs. then died.
3/13/01	5516'-5538'	Frac LDC sands as follows: Set plug at 5625'. Frac with 106,000# 20/40 sand in 751 bbls Viking I-25 fluid. Perfs broke down @ 3500 psi. Treat at 2250 psi @ 30.5 BPM. ISIP 2545 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hr. then died.
3/14/01	5302'-5326'	Frac A-3 sands as follows: Set plug at 5420'. Frac with 105,500# 20/40 sand in 724 bbls Viking I-25 fluid. Perfs broke down @ 2229 psi. Treat at 2250 psi @ 30 BPM. ISIP 2270 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hrs. then died.
3/15/01	5082'-5089'	Frac B-2 sands as follows: Set plug at 5420'. Frac with 36,400# 20/40 sand in 319 bbls Viking I-25 fluid. Perfs broke down @ 4100 psi. Treat at 2250 psi @ 30 BPM. ISIP 2100 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 2.5 hrs. then died.
3/16/01	4952'-4960' 4880'-4895'	Frac A-3 sands as follows: Set plug at 4993'. Frac with 104,000# 20/40 sand in 715 bbls Viking I-25 fluid. Perfs broke down @ 1002 psi. Treat at 17205 psi @ 31 BPM. ISIP 2420 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 2 hrs. then died.
3/19/01	4782'-4795'	Frac D-1 sands as follows: Set plug at 4826'. Frac with 64,040# 20/40 sand in 297 bbls Viking I-25 fluid. Perfs broke down @ 4068 psi. Treat at 2360 psi @ 30 BPM. ISIP 2595 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 2 hrs. then died.



PERFORATION RECORD

4782'-4795'	4 JSPF	20 holes
4880'-4895'	4 JSPF	28 holes
4952'-4960'	4 JSPF	32 holes
5082'-5089'	4 JSPF	56 holes
5302'-5326'	4 JSPF	80 holes
5516'-5538'	4JSPF	88 holes
5710'-5716'	4JSPF	88 holes

SN @ 5730.69' KB
EOT @ 5796.79' KB
PBTD @ 5950' KB
TD @ 6000' KB

Anchor @ 5663.13' KB

Inland Resources Inc.

Ashley Federal #9-12-9-15

1790' FSL & 470' FEL

NESE Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32171; Lease #UTU-74826

Ashley #10-12

Spud Date: 1/15/2001
 Put on Production: 3/10/2001
 GL: 6060' KB: 6070'

Initial Production: 50.3 BOPD,
 44.1 MCFD, 14.1 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (302.56')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (5967.4')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 5982'
 CEMENT DATA: 275 sk Prem. Lite II mixed & 475 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 162 jts (5231.70')
 TUBING ANCHOR: 5241.70'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5441.09'
 SN LANDED AT: 5374.77' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 4-1-1/2" weight rods, 10-3/4" scraper rods, 110-3/4" slick rods, 90-3/4" scraper rods, 1-6' pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 3
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL

FRAC JOB

3/02/01 5260'-5272'
 5311'-5315'
 5352'-5356
 5384'-5390'

Frac LDC sands as follows:

Frac with 115,000# 20/40 sand in 841 bbls Viking I-25 fluid. Perfs broke down @ 1834 psi. Treat at 2150 psi @ 30 BPM. ISIP 2400 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hrs. then died.

3/05/01 4773'-4777'

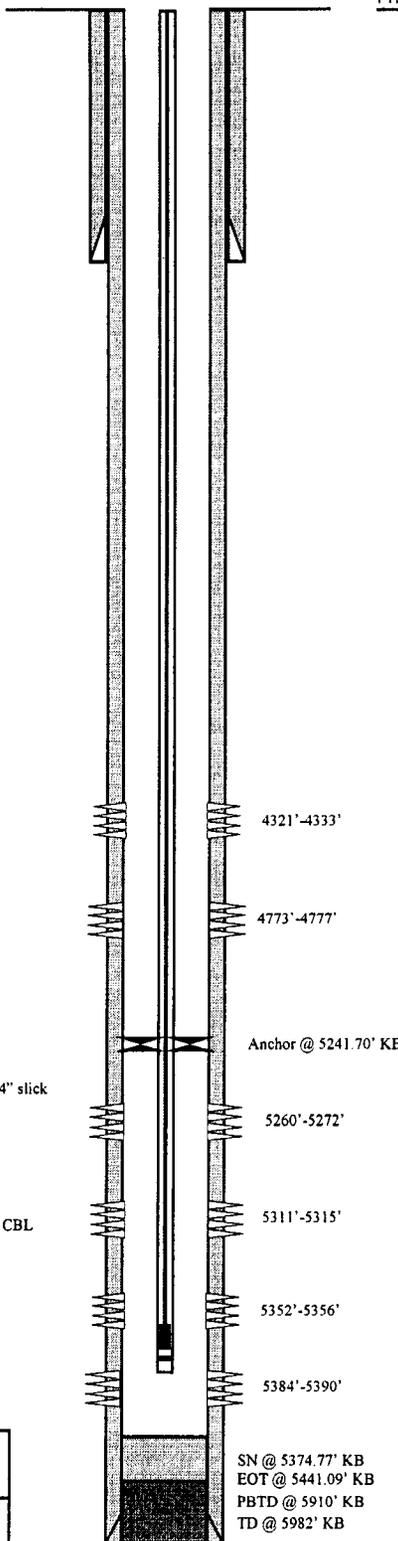
Frac D-2 sands as follows:

Set plug at 4900'.
 Frac with 16,000# 20/40 sand in 213 bbls Viking I-25 fluid. Perfs broke down @ 4500 psi. Treat at 2485 psi @ 24.7 BPM. ISIP 2345 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 1 hr. then died.

3/06/01 4321'-4333'

Frac GB-6 sands as follows:

Set plug at 4390'.
 Frac with 66,970# 20/40 sand in 503 bbls Viking I-25 fluid. Perfs broke down @ 4310 psi. Treat at 2119 psi @ 29.3 BPM. ISIP 2265 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hrs. then died.



PERFORATION RECORD

4321'-4333'	4 JSPF	20 holes
4773'-4777'	4 JSPF	28 holes
5260'-5272'	4 JSPF	32 holes
5311'-5315'	4 JSPF	56 holes
5352'-5356'	4 JSPF	80 holes
5384'-5390'	4 JSPF	88 holes

SN @ 5374.77' KB
 EOT @ 5441.09' KB
 PBTD @ 5910' KB
 TD @ 5982' KB



Inland Resources Inc.

Ashley Federal #10-12-9-15

2006' FSL & 1899' FEL

NWSE Section 12-T9S-R15E

Duchesne Co, Ut: h

API #43-013-32172; Lease #UTU-74826

Nine Mile #5-7

Spud Date: 11/16/97
 Put on Production: 11/23/97
 GL: 5978' KB: 5990'

Initial Production: 92 BOPD,
 140 MCFPD, 5 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 287.97'
 DEPTH LANDED: 288.64'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 7 bbls to surf.

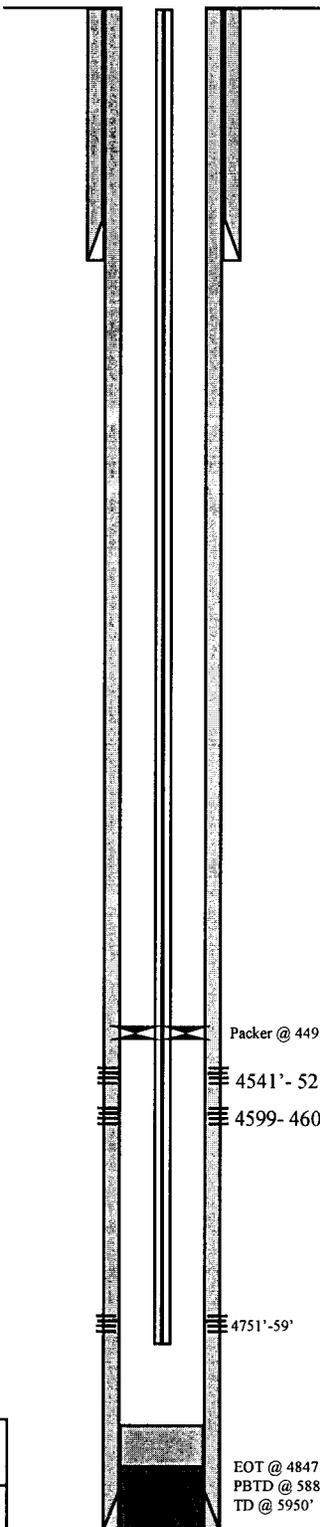
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts (5930')
 DEPTH LANDED: 5942'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 395 sks Hibond mixed & 360 sks thixotropic
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 152 jts
 TUBING ANCHOR: 4715'
 TOTAL STRING LENGTH: ?
 SN LANDED AT: 4780'

Proposed Injection Wellbore Diagram



FRAC JOB

12/23/97	4751'-4759'	Frac YDC sand as follows: 104,300# of 20/40 sd in 513 bbls Boragel. Treated @ avg rate 26.3 bpm, avg press 2000 psi. ISIP-1998 psi, 5-min 1865 psi. Flowback for 3-1/2hrs.
12/24/97	4541'-4604'	Frac PB sand as follows: 60,300# of 20/40 sd in 340 bbls Delta Frac. Breakdown @ 2260 psi. Treated @ avg rate of 24, avg press 1850 psi. ISIP- 2445 psi, 5-min 2304 psi. Flowback on 12/64" ck for 3 hrs & died.

PERFORATION RECORD

12/20/97	4751'-4759'	4 JSPF	32 holes
12/24/97	4541'-4552'	4 JSPF	44 holes
12/24/97	4599'-4604'	4 JSPF	20 holes



Inland Resources Inc.

Nine Mile #5-7

1980 FNL 660 FWL

SWNW Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-31777, Lease #UTU-74390

EOT @ 4847'
 PBTD @ 5885'
 TD @ 5950'

435 722 5727

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Attachment F
Page 1 of 2
Office (435) 722-5066
Fax (435) 722-5727

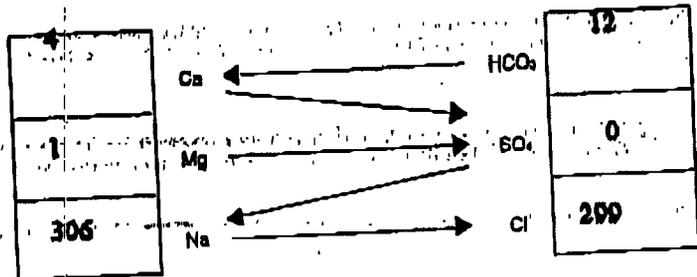
WATER ANALYSIS REPORT

Company Inland Address _____ Date 4/3/01
Source Ashley Fed 7-12-9-15 Date Sampled 4/2/01 Analysis No. _____

Analysis	mg/l(ppm)	*Meg/l
1. PH	8.3	
2. H ₂ S (Qualitative)	0.5	
3. Specific Gravity	1.018	
4. Dissolved Solids	18,462	
5. Alkalinity (CaCO ₃)	CO ₃ 0	+ 30 0 CO ₃
6. Bicarbonate (HCO ₃)	HCO ₃ 732	+ 61 12 HCO ₃
7. Hydroxyl (OH)	OH 0	+ 17 0 OH
8. Chlorides (Cl)	Cl 10,600	+ 35.5 299 Cl
9. Sulfates (SO ₄)	SO ₄ 0	+ 48 0 SO ₄
10. Calcium (Ca)	Ca 80	+ 20 4 Ca
11. Magnesium (Mg)	Mg 12	+ 12.2 1 Mg
12. Total Hardness (CaCO ₃)	250	
13. Total Iron (Fe)	4.0	
14. Manganese	0.0	
15. Phosphate Residuals		

*Milliequivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Eq. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	4			324
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17	1			73
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00	7			588
Na ₂ SO ₄	71.03				
NaCl	58.46		299		17,480

Saturation Values

CaCO₃

CaSO₄ · 2H₂O

MgCO₃

Distilled Water 20°C

13 Mg/l

2,090 Mg/l

103 Mg/l

AQUAMIX SCALING PREDICTIONS

4-3-2001

COMPANY: INLAND PRODUCTION CO
LOCATION:
SYSTEM:

WATER DESCRIPTION:	JOHNSON WATER	ASHLEY FED 7-12-9-15
P-ALK AS PPM CaCO3	0	0
M-ALK AS PPM CaCO3	492	1201
SULFATE AS PPM SO4	110	0
CHLORIDE AS PPM Cl	35	10600
HARDNESS AS PPM CaCO3	0	0
CALCIUM AS PPM CaCO3	110	200
MAGNESIUM AS PPM CaCO3	90	49
SODIUM AS PPM Na	92	7038
BARIUM AS PPM Ba	0	0
STRONTIUM AS PPM Sr	0	0
CONDUCTIVITY	0	18462
TOTAL DISSOLVED SOLIDS	593	100
TEMP (DEG-F)	100	8.3
SYSTEM pH	7.4	

WATER COMPATIBILITY CALCULATIONS
JOHNSON WATER AND ASHLEY FED 7-12-9
CONDITIONS: pH=7.9. TEMPERATURE ESTIMATED FROM COMPONENT WATERS.

WATER ONE IS JOHNSON WATER

% Water 1	STIFF DAVIS CaCO3 INDEX	lbs/1000 BBL EXCESS CaCO3	mg/l BaSO4 IN EXCESS OF SATURATION	mg/l SrO4 IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
100	.71	29	0	0	0
90	.71	32	0	0	0
80	.70	34	0	0	0
70	.68	36	0	0	0
60	.65	37	0	0	0
50	.62	39	0	0	0
40	.58	40	0	0	0
30	.58	42	0	0	0
20	.59	44	0	0	0
10	.59	47	0	0	0
0	.59	49	0	0	0

Attachment "G"

**Ashley Federal #7-12-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5245	5246	5246	2020	0.82	2008
5320	5346	5333	2020	0.81	2004 ←
5382	5402	5392	2020	0.81	2005
5714	5722	5718	2130	0.81	2116
				Minimum	<u>2004</u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Avg. Depth})) / \text{Avg. Depth}$



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 7-12-9-15 **Report Date:** 2/23/01 **Day:** 02
Operation: New Completion **Rig:** Ross # 11

WELL STATUS

Surf Csg: 8 5/8 @ 327' Prod Csg: 5 1/2" 15.5# @ 6012' Csg PBTD: 5977'
 Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBTD: 5977'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP1 sds	5714-5722'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 22-Feb-01 **SITP:** 0 **SICP:** 0

TOH W/ tbg. LD bit & scraper. RU Schlumberger and perf CP1 sds @ 5714-22' W/ 4 JSPF. RU BJ Services and frac CP1 sds W/ 35,300# 20/40 sand in 394 bbls Viking I-25 fluid. Perfs broke dn @ 4173 psi. Treated @ ave press of 2000 psi W/ ave rate of 24 BPM. ISIP-2130 psi. RD BJ & WLT. Start immediate flowback of CP frac on 12/64 choke @ 1 BPM. Zone flowed 3 1/2 hrs & died. Rec 128 BTF (est 32% of frac load). SIFN W/ est 394 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 128 Starting oil rec to date: 0
 Fluid lost/recovered today: 266 Oil lost/recovered today: 0
 Ending fluid to be recovered: 394 Cum oil recovered: 0
 IFL: _____ FFL: _____ FTP: _____ Choke: 12/64 Final Fluid Rate: _____ Final oil cut: 0

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
 Company: BJ Services

Procedure or Equipment detail:

- 4000 gals of pad
- 2000 gals W/ 1-5 ppg of 20/40 sand
- 4930 gals W/ 5-8 ppg of 20/40 sand
- Flush W/ 5628 gals of slick water

COSTS

Ross rig	\$1,865
BOP	\$130
Tiger tks (7 days)	\$840
HO trk (frac wtr)	\$1,719
Schlumberger-CP sds	\$1,753
BJ Services--CP sds	\$21,504
Light plant	\$75
IPC Supervision	\$200

Max TP: 2414 Max Rate: 24 BPM Total fluid pmpd: 394 bbls

Avg TP: 2000 Avg Rate: 24 BPM Total Prop pmpd: 35,300#

ISIP: 2130 5 min: _____ 10 min: _____ 15 min: _____

Completion Supervisor: Gary Dietz

DAILY COST: \$28,086

TOTAL WELL COST: \$208,010



Attachment G-1
Page 2 of 2

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 7-12-9-15 **Report Date:** 2/27/01 **Day:** 05
Operation: New Completion **Rig:** Ross # 11

WELL STATUS

Surf Csg: 8 5/8 @ 327' Prod Csg: 5 1/2" 15.5# @ 6012' Csg PBTD: 5977'
 Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 5045' BP/Sand PBTD: 5450'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
LDC3 sds	<u>5245-5256'</u>	<u>4/44</u>			
LDC2 sds	<u>5320-5346'</u>	<u>4/104</u>			
LDC1 sds	<u>5382-5402'</u>	<u>4/80</u>			
CP1 sds	<u>5714-5722'</u>	<u>4/32</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 26-Feb-01 **SITP:** 0 **SICP:** 0

RU BJ Services and frac LDC sds W/ 243,000# 20/40 sand in 1556 bbls Viking I-25 fluid. Perfs broke back @ 2630 psi @ 9.6 BPM. Treated @ ave press of 1900 psi W/ ave rate of 30 BPM. ISIP-2020 psi. RD BJ. Begin immediate flowback of LDC frac on 12/64 choke @ 1 BPM. Zone flowed 6 1/2 hrs--slowed to approx. 1/8 BPM. Rec 359 BTF W/ tr oil & gas @ end (est 23% of frac load). TIH W/ RH & tbg. Tbg displaced & well flowed est 33 BW on TIH. Tag sd @ 5365'. Pull EOT to 5045'. Circ hole clean. SIFN W/ est 1547 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 383 Starting oil rec to date: 0
 Fluid lost/recovered today: 1164 Oil lost/recovered today: 0
 Ending fluid to be recovered: 1547 Cum oil recovered: 0
 IFL: _____ FFL: _____ FTP: _____ Choke: 12/64 Final Fluid Rate: _____ Final oil cut: tr

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
 Company: BJ Services

Procedure or Equipment detail:

- 17000 gals of pad
- 14000 gals W/ 1-5 ppg of 20/40 sand
- 26000 gals W/ 5-8 ppg of 20/40 sand
- 3176 gals W/ 8 ppg of 20/40 sand
- Flush W/ 5166 gals of slick water

COSTS

Ross rig	<u>\$2,420</u>
BOP	<u>\$130</u>
Tiger tks	<u>\$240</u>
BJ Services--LDC sds	<u>\$46,537</u>
Frac head rental	<u>\$200</u>
HO trk (frac wtr)	<u>\$1,105</u>
Frac water	<u>\$1,700</u>
IPC Supervision	<u>\$200</u>

Max TP: 2630 Max Rate: 30 BPM Total fluid pmpd: 1556 bbls
 Avg TP: 1900 Avg Rate: 30 BPM Total Prop pmpd: 243,000#
 ISIP: 2020 5 min: _____ 10 min: _____ 15 min: _____

Completion Supervisor: Gary Dietz

DAILY COST: \$52,532
TOTAL WELL COST: \$271,458

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Plug #1 Set 158' plug from 5614'-5772' with 20 sx Class "G" cement.
2. Plug #2 Set 307' plug from 5145'-5452' with 40 sx Class "G" cement.
3. Plug #3 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #4 Set 100' plug from 277'-377' (50' on either side of casing shoe) with 15 sx Class "G" cement.
5. Plug #5 Set 50' plug from surface with 10 sx Class "G" cement.
6. Plug #6 Pump 10 sx Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 327' to surface.

The approximate cost to plug and abandon this well is \$18,000.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

Ashley Unit

8. Well Name and No.

Ashley #7-12-9-15

9. API Well No.

43-013-32008

10. Field and Pool, or Exploratory Area

Monument Butte Field

11. County or Parish, State

Duchesne

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NE 1860' fnl, 1869' fel Sec. 12, T9S, R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

 Subsequent Report

 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing repair
 Altering Casing
 Other _____

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed Joyce I. McGough Title Regulatory Specialist Date 5/23/01
Joyce I. McGough

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SW/NE 1860' fnl, 1869' fel Sec. 12, T9S, R15E

5. Lease Designation and Serial No.
 UTU-74826

6. If Indian, Allottee or Tribe Name
 NA

7. If unit or CA, Agreement Designation
 Ashley Unit

8. Well Name and No.
 Ashley #7-12-9-15

9. API Well No.
 43-013-32008

10. Field and Pool, or Exploratory Area
 Monument Butte Field

11. County or Parish, State
 Duchesne

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

RECEIVED
MAY 23 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Joyce I. McGough Title Regulatory Specialist Date 5/23/01
Joyce I. McGough

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No. UTU-74826
6. If Indian, Allottee or Tribe Name NA
7. If unit or CA, Agreement Designation Ashley Unit
8. Well Name and No. Ashley #7-12-9-15
9. API Well No. 43-013-32008
10. Field and Pool, or Exploratory Area Monument Butte Field
11. County or Parish, State Duchesne

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other
2. Name of Operator INLAND PRODUCTION COMPANY
3. Address and Telephone No. 410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/NE 1860' fnl, 1869' fel Sec. 12, T9S, R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct.		
Signed <u>Joyce L. McGough</u>	Title <u>Regulatory Specialist</u>	Date <u>5/23/01</u>
Joyce L. McGough		

(This space of Federal or State office use.)

Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

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May 29, 2001

Mr. Edwin I. Forsman
Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

RE: Permit Application for Water Injection Well
Ashley Federal #7-12-9-15
Monument Butte Field, Ashley Unit, Lease #UTU-74826
Section 12-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Forsman:

Inland Production Company, as operator of the above referenced well, has requested to convert the above well from a producer to an injector. Enclosed for your review is a copy of the application filed with the State of Utah. Also enclosed is a copy of the sundry notice of intent.

Should you have any questions, please contact me or George Rooney at 303/893-0102.

Sincerely,

Joyce McGough
Regulatory Specialist

Enclosures



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 21, 2001

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley Federal 7-12-9-15, Section 12, Township 9 South, Range 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company **Well:** Ashley Fed. 7-12-9-15
Location: 12/9S/15E **API:** 43-013-32008

Ownership Issues: The proposed well is located on Federal (BLM) land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM. Inland holds the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the Ashley Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 327 feet and is cemented to surface. A 5 ½ inch production casing is set at 6012 feet and has a cement bond better than an 80% bond over most of the cemented interval up to 3002 feet. A 2 7/8 inch tubing with a packer will be set at 5195 feet. A mechanical integrity test will be run on the well prior to injection. There are 5 producing and 3 injection wells in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1000 feet. Injection will be limited to the interval between 5245 feet and 5722 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 7-12-9-15 well is .81 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2004 psig. The requested maximum pressure is 2004 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley Fed. 7-12-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit on August 25, 1998. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that Administrative approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill

Date: 08-21-2001

143 SOUTH MAIN ST.
 P.O. BOX 45838
 SALT LAKE CITY, UTAH 84145
 FED. TAX I.D.# 87-0217663

Newspaper Agency Corporation
 The Salt Lake Tribune  DESERET NEWS

CUSTOMER'S
 COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	06/30/01

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL82017U2D1
SCHEDULE	
START 06/30/01 END 06/30/01	
CUST. REF. NO.	

UIC276	
CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
62 LINES	2.00 COLUMN
TIMES	RATE
1	1.16
MISC. CHARGES	AD CHARGES
.00	143.84
TOTAL COST	
143.84	

BEFORE THE DIVISION OF OIL, GAS AND MINING
 DEPARTMENT OF NATURAL RESOURCES
 STATE OF UTAH

---ooOoo---
 IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE ASHLEY FEDERAL 7-12-9-15 AND ASHLEY FEDERAL 9-12-9-15 WELLS LOCATED IN SECTION 12, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND THE WEST POINT FEDERAL 13-5-9-16 WELL LOCATED IN SECTION 5, TOWNSHIP 9 SOUTH, RANGE 16 EAST DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS : NOTICE OF AGENCY ACTION
 CAUSE NO. UIC 276

---ooOoo---
 THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

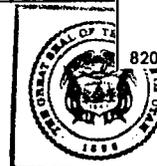
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Ashley Federal 7-12-9-15, the Ashley Federal 9-12-9-15 wells located in Section 12, Township 9 South, Range 15 East, and the West Point Federal 13-5-9-16 well located in Section 5, Township 9 South, Range 16 East, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the Ashley and West Point Units respectively. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 25th day of June, 2001.

STATE OF UTAH
 DIVISION OF OIL, GAS & MINING
 /s/ John R. Baza
 Associate Director



82017U2D
 2626 Hartford St.
 Salt Lake City, UT 84106
 My Commission Expires
 April 1, 2004
STATE OF UTAH

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA
DIV OF OIL-GAS & MINING WAS PUBLISHED BY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 06/30/01 END 06/30/01

SIGNATURE *John R. Baza*

DATE 06/30/01

**THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
 PLEASE PAY FROM BILLING STATEMENT.**

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Dated this 25th day of June, 2001.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

John R. Baza

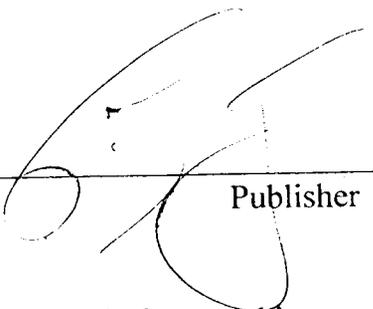
Associate Director

Published in the Uintah
Basin Standard July 3, 2001.

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

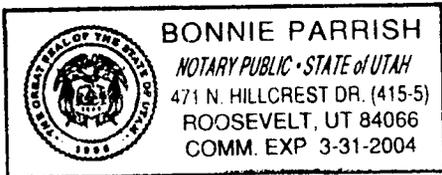
I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 3 day of July, 2001, and that the last publication of such notice was in the issue of such newspaper dated the 3 day of July, 2001.



Publisher

Subscribed and sworn to before me this
12 day of July, 2001


Notary Public



NOTICE OF AGENCY ACTION

CAUSE NO. UIC 276
BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE ASHLEY FEDERAL 7-12-9-15 AND ASHLEY FEDERAL 9-12-9-15 WELLS LOCATED IN SECTION 12, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND THE WEST POINT FEDERAL 13-5-9-16 WELL LOCATED IN SECTION 5, TOWNSHIP 9 SOUTH, RANGE 16 EAST DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

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BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE APPLICATION OF
INLAND PRODUCTION COMPANY FOR
ADMINISTRATIVE APPROVAL OF THE
ASHLEY FEDERAL 7-12-9-15 AND ASHLEY
FEDERAL 9-12-9-15 WELLS LOCATED IN
SECTION 12, TOWNSHIP 9 SOUTH, RANGE
15 EAST, AND THE WEST POINT FEDERAL
13-5-9-16 WELL LOCATED IN SECTION 5,
TOWNSHIP 9 SOUTH, RANGE 16 EAST
DUCHESNE COUNTY, UTAH, AS CLASS II
INJECTION WELLS

:
:
:
:

NOTICE OF AGENCY
ACTION

CAUSE NO. UIC 276

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Dated this 25th day of June, 2001.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



John R. Baza
Associate Director

**INLAND PRODUCTION COMPANY
ASHLEY FEDERAL 7-12-9-15, ASHLEY FEDERAL 9-12-9-15
AND WEST POINT FEDERAL 13-5-9-16
Cause No. UIC 276**

Publication Notices were sent to the following:

Inland Production Company
410 Seventeenth St, Suite 700
Denver, CO 80202

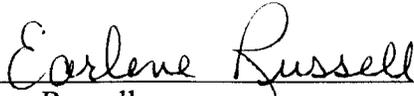
via regular mail and Facsimile (435) 722-4140
Uintah Basin Standard
268 S 200 E
Roosevelt, UT 84066-3109

via E-Mail and Facsimile (801) 237-2776
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Vernal District Office
Bureau of Land Management
170 S 500 E
Vernal, UT 84078

Duchesne County Planning
PO Box 317
Duchesne, UT 84066-0317

Dan Jackson
US EPA Region VIII, Suite 5000
999 18th Street
Denver, CO 80202-2466



Earlene Russell
Secretary
June 26, 2001

TRANSACTION REPORT

P. 01

JUN-27-2001 WED 08:56 AM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
JUN-27	08:55 AM	14357224140	41"	2	SEND	OK	422	
TOTAL :						41S PAGES:	2	



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

June 26, 2001

SENT VIA FAX and Regular Mail

Uintah Basin Standard (435) 722-4140
 268 S 200 E
 Roosevelt, UT 84066-3109

RE: Notice of Agency Action - Cause No. UIC 276

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Earlene Russell
 Earlene Russell



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
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June 26, 2001

SENT VIA FAX and Regular Mail

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268 S 200 E
Roosevelt, UT 84066-3109

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Sincerely,

Earlene Russell
Earlene Russell
Secretary

encl.

From: "NAC LEGAL" <naclegal@nacorp.com>
To: "Earlene Russell" <nrogm.erussell@state.ut.us>
Date: 6/27/01 10:19AM
Subject: Re: Cause # UIC 276

Ad is set to print on Saturday, June 30.

Thank you and have a great day.

Lynn

----- Original Message -----

From: "Earlene Russell" <nrogm.erussell@state.ut.us>

To: <naclegal@nacorp.com>

Sent: Wednesday, June 27, 2001 8:54 AM

Subject: Cause # UIC 276

Please notify me when this will be published. Thanks Much (as always).

*
* **TRANSACTION REPORT** *
*
* JUN-27-2001 WED 08:55 AM *
*
* P. 01 *
*
* FOR: OIL, GAS & MINING 801 359 3940 *
*

* DATE START RECEIVER TX TIME PAGES TYPE NOTE M# DP *

* JUN-27 08:54 AM 2372776 42" 2 SEND OK 421 *

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* TOTAL : 42S PAGES: 2 *
*

June 26, 2001

SENT VIA E-MAIL AND FAX (801) 237-2776

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

RE: Notice of Agency Action - Cause No. UIC 276

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Earlene Russell

June 26, 2001

SENT VIA E-MAIL AND FAX (801) 237-2776

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

RE: Notice of Agency Action - Cause No. UIC 276

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Sincerely,


Earlene Russell
Secretary

encl.

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE APPLICATION
OF INLAND PRODUCTION COMPANY
FOR ADMINISTRATIVE APPROVAL OF
~~THE JONAH FEDERAL 9-11-9-16, NINE~~
~~MILE 15-6-9-16, AND WELLS DRAW~~
~~FEDERAL 5-5-9-16~~ WELLS LOCATED IN
SECTION ~~12~~ ¹², TOWNSHIP 9
SOUTH, RANGE 16 EAST, S.L.M.,
DUCHESNE COUNTY, UTAH AND THE
~~ODEKINK SPRING STATE 9-36-8-17~~
WELL LOCATED IN SECTION ~~5~~ ⁵
TOWNSHIP 9 SOUTH, RANGE 16 EAST,
S.L.M., UINTAH COUNTY, UTAH AS
CLASS II INJECTION WELLS

NOTICE OF AGENCY
ACTION

CAUSE NO. UIC-~~275~~

276

ASHLEY FEDERAL 7-12-9-15 AND 9-12-9-15

WEST POINT
NINE MILE FEDERAL 13-5-9-16

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the ~~Jonah Federal 9-11-9-16, Nine Mile 15-6-9-16, and Wells Draw Federal 5-5-9-16~~ wells, located in Section ~~12~~ ¹², Township 9 South, Range 16 East, Duchesne County, Utah, and the ~~Odokink Spring State 9-36-8-17~~ well located in Section ~~5~~ ⁵ Township 9 South, Range 16 East, S.L.M., Uintah County, for conversion to Class II injection wells. These wells are located in the ~~Jonah, West Point, Wells Draw, and Odokink Spring~~ Units respectively. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

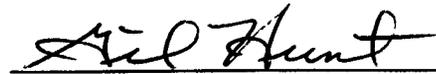
ASHLEY
AND
WEST POINT

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 15th day of May, 2001.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



for John R. Baza
Associate Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. UTU-74826	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		7. UNIT AGREEMENT NAME ASHLEY (GR RVR)	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		8. FARM OR LEASE NAME ASHLEY FED 7-12-9-15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NE Section 12, T9S R15E 1860 FNL 1869 FEL		9. WELL NO. ASHLEY FED 7-12-9-15	
14 API NUMBER 43-013-32008		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6014 GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NE Section 12, T9S R15E	
12. COUNTY OR PARISH DUCHESNE		13. STATE UT	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/> Injection Conversion	
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a producing to an injection well on 4/8/03. The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly at 4252'. On 4/7/03, Mr. Dennis Ingram with the State of Utah DOGM was contacted concerning the intent to conduct a MIT on the casing. On 4/9/03, the casing was pressured to 1100 psig and charted for 1/2 hour test with no pressure loss. There was not a representative from the state available to witness the test.

18 I hereby certify that the foregoing is true and correct

SIGNED Mandie Crozier TITLE Regulatory Specialist DATE 4/10/2003
 Mandie Crozier

cc: BLM
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

RECEIVED
APR 11 2003
 DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 4/9/03 Time 11:00 @ am pm

Test Conducted by: BRET HENRIE

Others Present: _____

Well: <u>ASHLEY FEDERAL 7-12-9-15</u>	Field: <u>ASHLEY UNIT</u>
Well Location: <u>SWINE Sec. 12, T9S-R1E</u>	API No: <u>43-013-32008</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1100</u>	psig
5	<u>1100</u>	psig
10	<u>1100</u>	psig
15	<u>1100</u>	psig
20	<u>1100</u>	psig
25	<u>1100</u>	psig
30 min	<u>1100</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

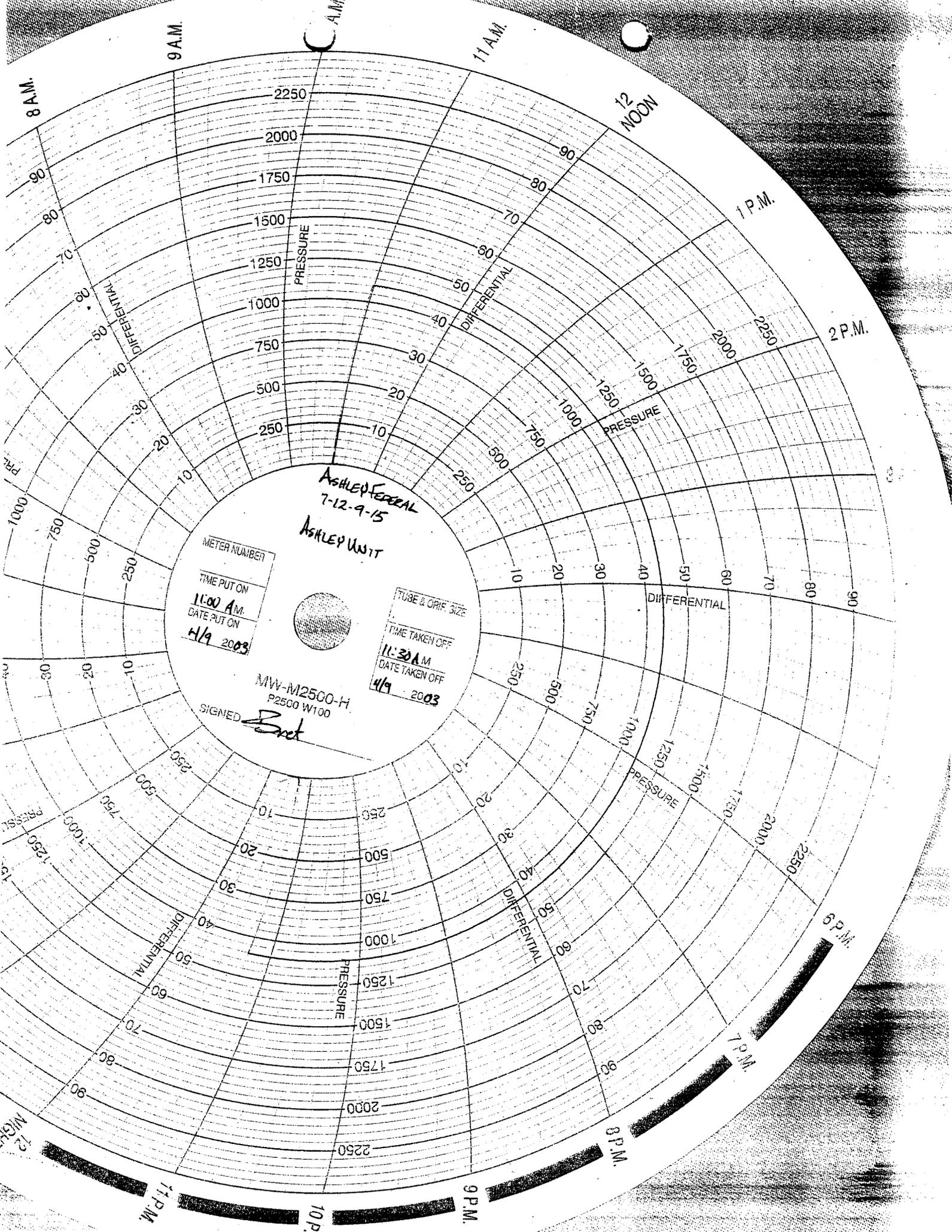
Tubing pressure: 170 psig

Result: Pass Fail

RECEIVED
APR 11 2003

Signature of Witness: _____

Signature of Person Conducting Test: Bret Henrie



ASHLEY FEDERAL
7-12-9-15

ASHLEY UNIT

METER NUMBER

TIME PUT ON
11:00 A.M.
DATE PUT ON
4/9 2003

TUBE & ORIF. SIZE

TIME TAKEN OFF
11:30 A.M.
DATE TAKEN OFF
4/9 2003

MW-M2500-H
P2500 W100

SIGNED *Bret*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY FED 7-12-9-15

9. API Well No.
43-013-32008

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1860 FNL 1869 FEL SW/NE Section 12, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Report of first injection
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was put on injection at 11:00 a.m. on 4/24/03.

RECEIVED
APR 25 2003

DIV OF OIL, GAS & MIN.

14. I hereby certify that the foregoing is true and correct

Signed *Mandie Crozier* Title Regulatory Specialist Date 4/24/2003
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-276

Operator: Inland Production Company
Well: Ashley Federal 7-12-9-15
Location: Section 12, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32008
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on August 21, 2001.
2. Maximum Allowable Injection Pressure: 2004 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (5245' – 5722')

Approved by:

For John R. Baza
Associate Director

4/16/03

Date

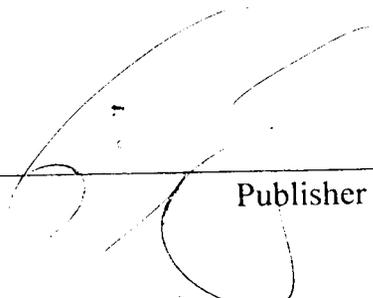
er

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

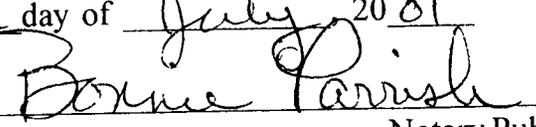
AFFIDAVIT OF PUBLICATION

County of Duchesne.
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 3 day of July, 2001, and that the last publication of such notice was in the issue of such newspaper dated the 3 day of July, 2001.



Publisher

Subscribed and sworn to before me this
12 day of July, 2001


Notary Public



Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NOTICE OF AGENCY ACTION

CAUSE NO. UIC 276
BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE ASHLEY FEDERAL 7-12-9-15 AND ASHLEY FEDERAL 9-12-9-15 WELLS LOCATED IN SECTION 12, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND THE WEST POINT FEDERAL #13-5-9-16 WELL LOCATED IN SECTION 5, TOWNSHIP 9 SOUTH, RANGE 16 EAST DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Ashley Federal 7-12-9-15, the Ashley Federal 9-12-9-15, wells located in Section 12, Township 9 South, Range 15 East, and the West Point Federal 13-5-9-16 well located in Section 5, Township 9 South, Range 16 East, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the Ashley and West Point Units respectively. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures. Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of in-

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 25th day of June, 2001.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

John R. Baza
Associate Director

Published in the Uintah
Basin Standard July 3, 2001.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company
 Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
 Phone: (303) 893-0102
 Comments:

Name: Brian Harris
 Signature: *Brian Harris*
 Title: Engineering Tech.
 Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company
 Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
 Phone: _____
 Comments:

Name: Brian Harris
 Signature: *Brian Harris*
 Title: Engineering Tech.
 Date: 9/15/2004

(This space for State use only)

Transfer approved by: *A. Hunt*
 Title: *Perk. Services Manager*

Approval Date: 9-20-04

Comments: Note: Indian Country wells will require EPA approval.

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	

CA No. Unit: ASHLEY

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NORTH ASHLEY 1-1	01	090S	150E	4301331787	12419	Federal	WI	A
NORTH ASHLEY 8-1	01	090S	150E	4301331809	12419	Federal	OW	P
ASHLEY FED 7-1	01	090S	150E	4301331824	12419	Federal	WI	A
ASHLEY FED 10-1	01	090S	150E	4301331825	12419	Federal	OW	P
ASHLEY FED 9-1	01	090S	150E	4301331859	12419	Federal	WI	A
ASHLEY FED 2-1	01	090S	150E	4301331883	12419	Federal	OW	P
ASHLEY FED 11-1	01	090S	150E	4301331926	12419	Federal	WI	A
ASHLEY FED 6-1	01	090S	150E	4301331927	12419	Federal	OW	P
ASHLEY FED 5-1-9-15	01	090S	150E	4301331998	12419	Federal	WI	A
ASHLEY FED 12-1-9-15	01	090S	150E	4301332000	12419	Federal	OW	P
ASHLEY FED 13-1-9-15	01	090S	150E	4301332001	12419	Federal	D	PA
ASHLEY FED 14-1	01	090S	150E	4301332002	12419	Federal	OW	P
ASHLEY FED 15-1	01	090S	150E	4301332003	12419	Federal	WI	A
ASHLEY FED 16-1	01	090S	150E	4301332004	12419	Federal	OW	P
ASHLEY U 3-1-9-15	01	090S	150E	4301332117	12419	Federal	WI	A
ASHLEY U 4-1-9-15	01	090S	150E	4301332118	12419	Federal	OW	P
ASHLEY U 1-12	12	090S	150E	4301332005	12419	Federal	WI	A
ASHLEY U 2-12	12	090S	150E	4301332006	12419	Federal	OW	P
ASHLEY U 4-12	12	090S	150E	4301332007	12419	Federal	OW	P
ASHLEY U 7-12	12	090S	150E	4301332008	12419	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-74826
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: ASHLEY PA A
8. WELL NAME and NUMBER: ASHLEY U 7-12
9. API NUMBER: 4301332008
10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052	PHONE NUMBER 435.646.3721
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1860 FNL 1869 FEL OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNE, 12, T9S, R15E	

COUNTY: DUCHESNE

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

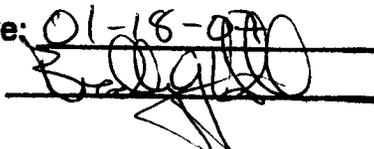
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 01/15/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Recompletion/MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

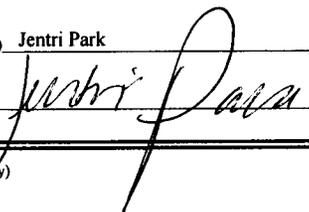
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well had workover procedures initiated on 12/18/06 and finished on 12/22/06. Acidized CP1 sds @ 5714'-5722' and set packer @ 4249'

On 1-2-07 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above list well. Permission was given at that time to perform the test on 1-4-07. On 1-4-07 the csg was pressured up to 1050 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 1350 psig during the test. There was not a State representative available to witness the test.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 01-18-07
By: 

NAME (PLEASE PRINT) Jentri Park	TITLE Production Clerk
SIGNATURE 	DATE 01/15/2007

(This space for State use only)

RECEIVED
JAN 17 2007
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 1/4/07 Time 11:15 am pm
Test Conducted by: Chris Wilkerson
Others Present: _____

Well: <u>Ash Fed 7-12-9-15</u>	Field: <u>Mon Butte / Ashley Unit</u>
Well Location: <u>SW/NE Sec 12-T9S-R15E</u> <u>Duchesne County UTAH</u>	API No: <u>43-013-32008</u>

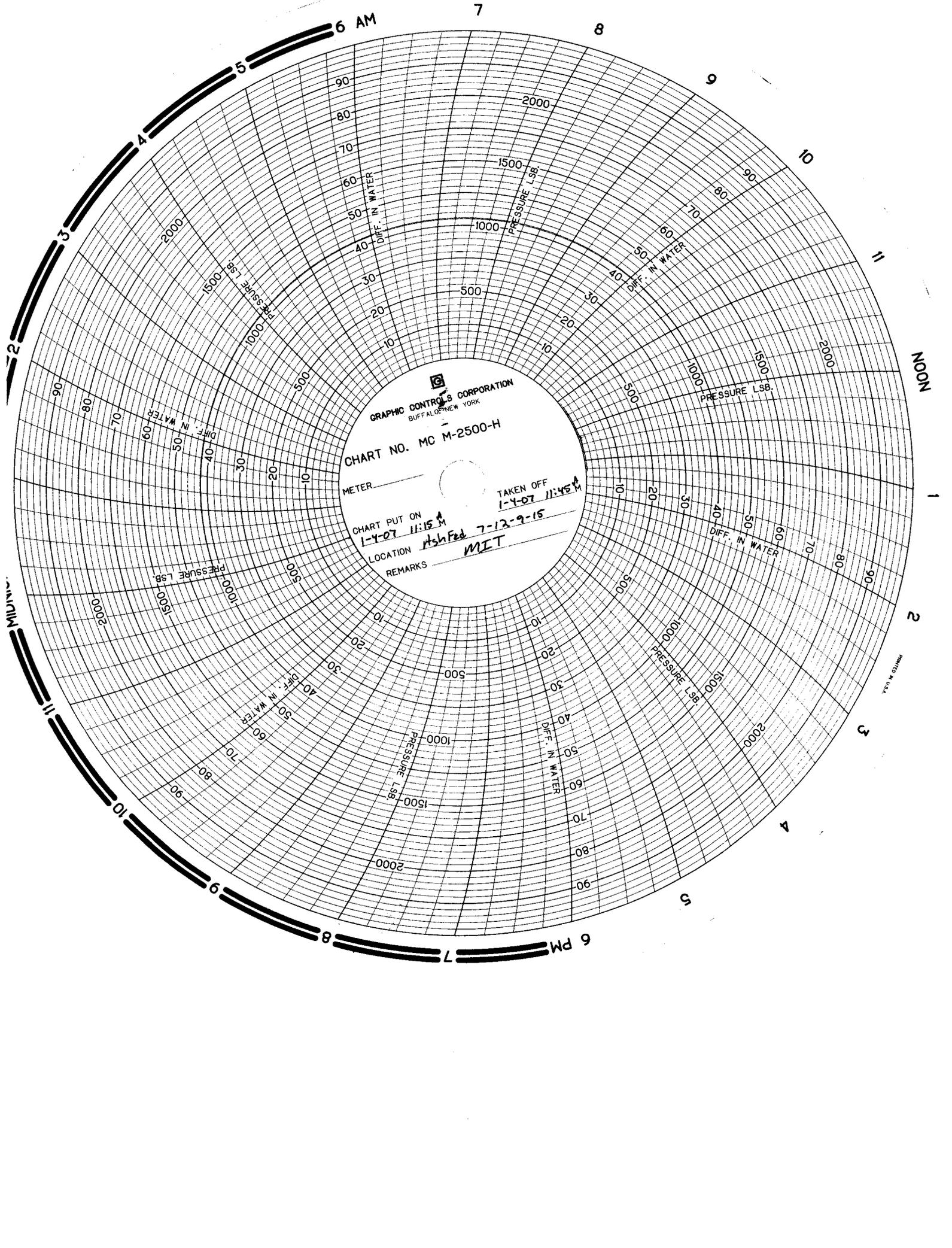
Time	Casing Pressure	
0 min	<u>1050</u>	psig
5	<u>1050</u>	psig
10	<u>1050</u>	psig
15	<u>1050</u>	psig
20	<u>1050</u>	psig
25	<u>1050</u>	psig
30 min	<u>1050</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1350 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Chris Wilkerson



GRAPHIC CONTROL'S CORPORATION
BUFFALO, N.Y.

CHART NO. MC M-2500-H

METER _____

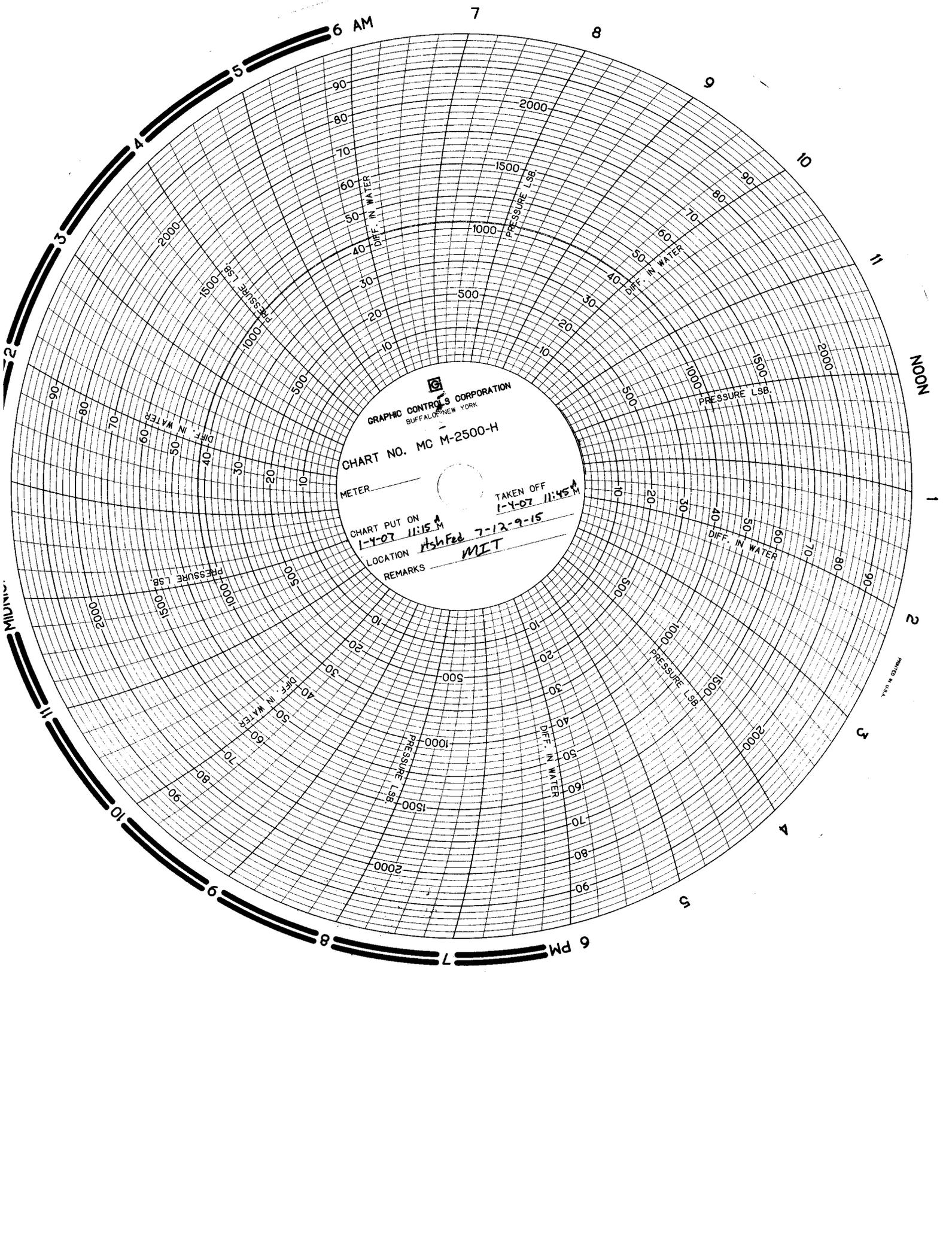
TAKEN OFF
1-4-07 11:45 AM

CHART PUT ON
1-4-07 11:15 AM

LOCATION Rts Fed 7-12-9-15

REMARKS MIT

100% M. S. 11/11/07



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC M-2500-H

METER _____ TAKEN OFF 1-4-07 11:45 A

CHART PUT ON 1-4-07 11:15 A

LOCATION Hsh Fed 7-12-9-15

REMARKS MIT

Y-101-02/1000

INJECTION WELL - PRESSURE TEST

Well Name: <u>AF # 712-9-15</u>	API Number: <u>43-013-32008</u>
Qtr/Qtr: <u>SW/NE</u> Section: <u>12</u>	Township: <u>9S</u> Range: <u>15E</u>
Company Name: <u>NEWFIELD PRODUCTION COMPANY</u>	
Lease: State <u>UT</u> Fee _____	Federal <u>UT4-73590A</u> Indian _____
Inspector: <u>[Signature]</u>	Date: <u>01/04/07</u>

Initial Conditions:

Tubing - Rate: Static Pressure: 1350 psi

Casing/Tubing Annulus - Pressure: 1050 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1050</u>	<u>1350</u>
5	<u>1050</u>	<u>1350</u>
10	<u>1050</u>	<u>1350</u>
15	<u>1050</u>	<u>1350</u>
20	<u>1050</u>	<u>1350</u>
25	<u>1050</u>	<u>1350</u>
30	<u>1050</u>	<u>1350</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 1350 psi

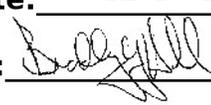
Casing/Tubing Annulus Pressure: 1050 psi

COMMENTS: Tested after workover rig, second test on Barton Recorder.

[Signature]
Operator Representative

11:00 AM

RECEIVED
JAN 17 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: ASHLEY U 7-12
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013320080000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1860 FNL 1869 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 12 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/13/2011	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> DRILLING REPORT Report Date:	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER OTHER: <input type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 12/06/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 12/13/2011 the casing was pressured up to 1350 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1945 psig during the test. There was not a State representative available to witness the test.</p>		
		<p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>Date: <u>12/19/2011</u></p> <p>By: <u></u></p>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 12/15/2011

Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Troy LAZENBY Date 12/13/11 Time 11:00 am pm
Test Conducted by: DAVE CLAWARD
Others Present: _____

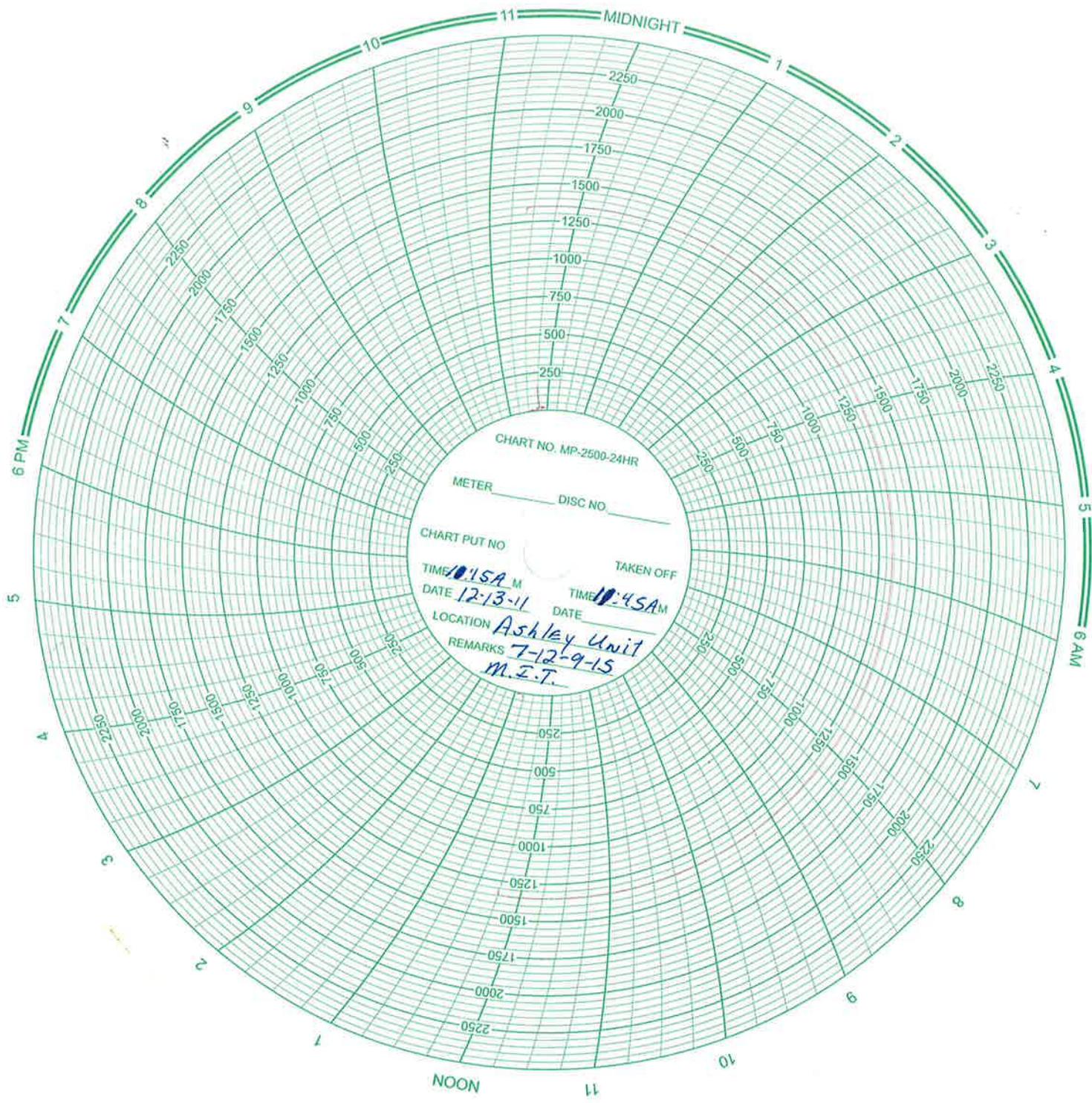
Well: Ashley Unit 7-12-9-15 Field: Ashley Unit 7-12-9-15
Well Location: Ashley Unit 7-12-9-15 DACHESNE, COUNTY, UTAH UT487528X
SW/NE SEC. 12, T9S, R15E API No: 43-013-32008

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1350</u>	psig
5	<u>1350</u>	psig
10	<u>1350</u>	psig
15	<u>1350</u>	psig
20	<u>1350</u>	psig
25	<u>1350</u>	psig
30 min	<u>1350</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1945 psig

Result: Pass Fail

Signature of Witness: Troy Lazenby
Signature of Person Conducting Test: David Claward



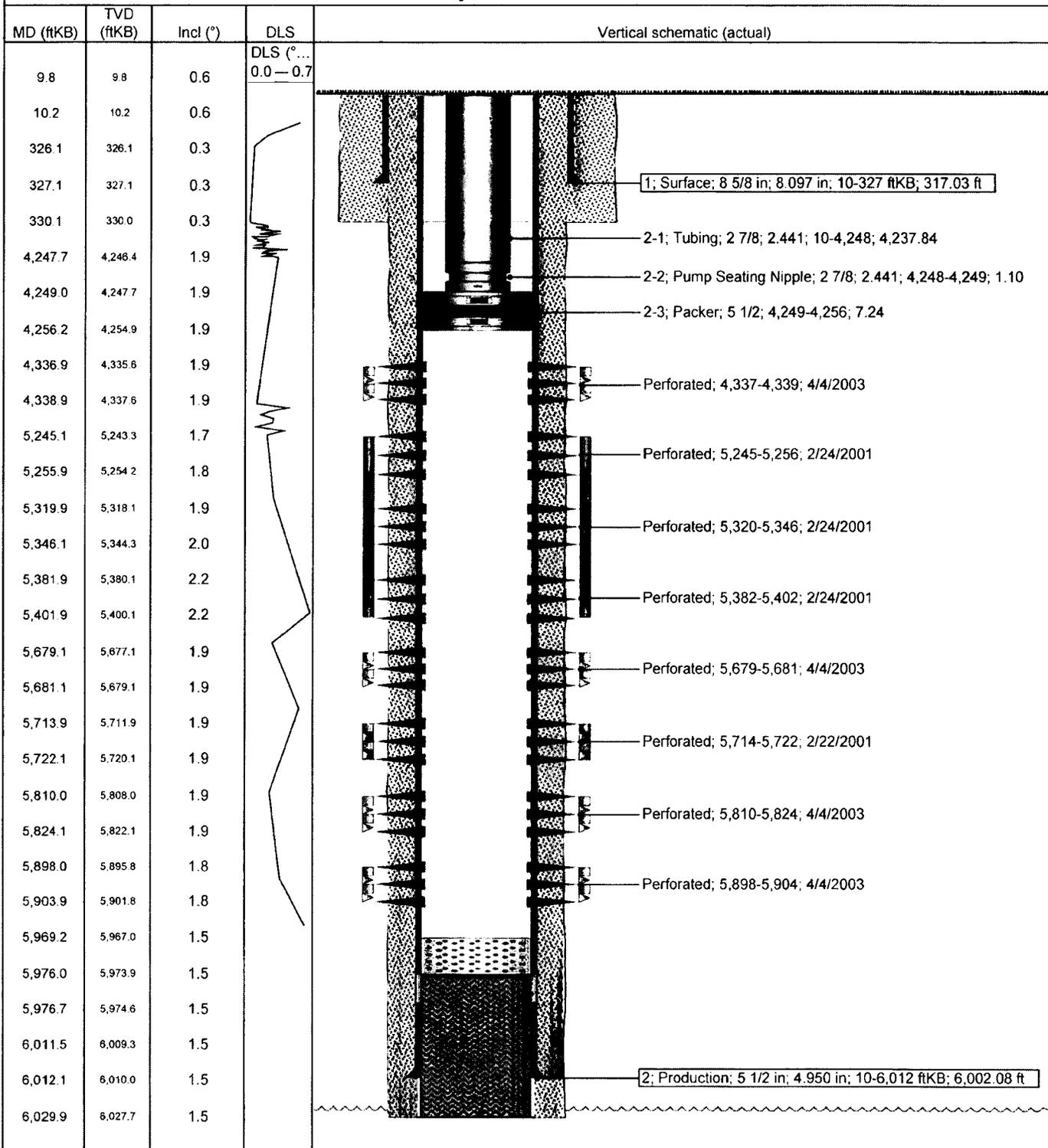
43-013-32008

Well Name: Ashley 7-12-9-15

Surface Legal Location 12-9S-15E		API/UWI 43013320080000	Well RC 500151165	Lease	State/Province Utah	Field Name GMBU CTB2	County Duchesne
Spud Date 11/20/2000	Rig Release Date 1/22/2001	On Production Date 2/28/2001	Original KB Elevation (ft) 6,024	Ground Elevation (ft) 6,014	Total Depth All (TVD) (ftKB) 6,024	PBTD (All) (ftKB) Original Hole - 5,976.0	

Most Recent Job				
Job Category Production / Workover	Primary Job Type GYRO Survey	Secondary Job Type Survey	Job Start Date 6/29/2013	Job End Date 6/29/2013

TD: 6,030.0 Vertical - Original Hole, 3/24/2016 11:16:17 AM





Newfield Wellbore Diagram Data Ashley 7-12-9-15

Surface Legal Location 12-9S-15E		API/UWI 43013320080000		Lease	
County Duchesne		State/Province Utah		Basin	
Well Start Date 1/14/2001		Spud Date 11/20/2000		Final Rig Release Date 1/22/2001	
Original KB Elevation (ft) 6,024		Ground Elevation (ft) 6,014		Total Depth (ftKB) 6,030.0	
				Total Depth All (TVD) (ftKB) Original Hole - 5,976.0	

Casing Strings						
Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	11/20/2000	8 5/8	8.097	24.00	J-55	327
Production	1/22/2001	5 1/2	4.950	15.50	J-55	6,012

Cement				
String: Surface, 327ftKB 12/5/2000				
Cementing Company	Top Depth (ftKB)	Bottom Depth (ftKB)	Full Return?	Vol Cement Ret (bbl)
BJ Services Company	10.0	330.0		
Fluid Description	Fluid Type	Amount (sacks)	Class	Estimated Top (ftKB)
2% CaCL2 + 1/4#/sk Cello-Flake	Lead	155	G	10.0

String: Production, 6,012ftKB 1/22/2001				
Cementing Company	Top Depth (ftKB)	Bottom Depth (ftKB)	Full Return?	Vol Cement Ret (bbl)
BJ Services Company	10.0	6,030.0		
Fluid Description	Fluid Type	Amount (sacks)	Class	Estimated Top (ftKB)
5% SMS, 8% gel, 5#/sk BA90, 3#/sk kolseal, 3% KCL, 1/4#/sk C.F., .05#/sk staticfree	Lead	385	Premilite II	10.0
Fluid Description	Fluid Type	Amount (sacks)	Class	Estimated Top (ftKB)
3% KCL, 1/4#/sk C.F., 2% gel, .3% SMS, .05#/sk staticfree	Tail	500	50/50 POZ	3,020.0

Tubing Strings									
Tubing Description				Run Date			Set Depth (ftKB)		
Tubing				4/7/2003					
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Blm (ftKB)	
Tubing	132	2 7/8	2.441	6.50	J-55	4,237.84	10.0	4,247.9	4,256.2
Pump Seating Nipple		2 7/8	2.441			1.10	4,247.9	4,249.0	
Packer		5 1/2				7.24	4,249.0	4,256.2	

Rod Strings									
Rod Description				Run Date			Set Depth (ftKB)		
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Blm (ftKB)		

Other in Hole				
Des	Top (ftKB)	Blm (ftKB)	Run Date	Pull Date
Fill	5,969	5,976	4/4/2003	

Perforation Intervals							
Stage#	Zone	Top (ftKB)	Blm (ftKB)	Shot Dens (shots/ft)	Phasing (")	Nom Hole Dia (in)	Date
3	GB6, Original Hole	4,337	4,339	4			4/4/2003
2	LDC3, Original Hole	5,245	5,256	4			2/24/2001
2	LDC2, Original Hole	5,320	5,346	4			2/24/2001
2	LDC1, Original Hole	5,382	5,402	4			2/24/2001
3	CP .5, Original Hole	5,679	5,681	4			4/4/2003
1	CP1, Original Hole	5,714	5,722	4			2/22/2001
3	CP2, Original Hole	5,810	5,824	4			4/4/2003
3	CP3, Original Hole	5,898	5,904	4			4/4/2003

Stimulations & Treatments							
Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	2,130		24.0	2,414			
2	2,020		30.0	2,630			
3							
3							
4							
5							
6							

Proppant		
Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant White Sand 35300 lb
2		Proppant White Sand 243000 lb
3		



Proppant		
Stage#	Total Prop Vol Pumped (b)	Total Add Amount
3		
4		
5		
6		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: ASHLEY U 7-12
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013320080000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1860 FNL 1869 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 12 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/3/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="5 YR MIT"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 11/01/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 11/03/2016 the casing was pressured up to 1175 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1964 psig during the test. There was a State representative available to witness the test - Amy Doebele.</p>		<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 25, 2016</p>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 11/4/2016

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Amy Doebke Date 11/3/16 Time 9:28 am pm
Test Conducted by: Michael Jensen
Others Present: Bryan Jensen

Well: Ashley 7-12-9-15 Field: Monument Butte
Well Location: SW/NE Sec. 12, T9S, R15E API No: 43-013-32008

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1175</u>	psig
5	<u>1175</u>	psig
10	<u>1175</u>	psig
15	<u>1175</u>	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1964 psig

Result: Pass Fail

Signature of Witness: Amy Doebke
Signature of Person Conducting Test: Michael Jensen

