

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN []
1b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []
2. NAME OF OPERATOR Inland Production Company
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface NW/SW 2086' FSL & 648' FWL 636 198
12. County Duchesne 13. STATE UT
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 648'
16. NO. OF ACRES IN LEASE 2189.98
17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 6500'
19. PROPOSED DEPTH 6500'
20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5960.7' GR
22. APPROX. DATE WORK WILL START* 4th Quarter 1997

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Row 1: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

The Conditions of Approval For Application For Permit To Drill are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNATURE: Cheryl Cameron, TITLE: Regulatory Compliance Specialist, DATE: 11/21/97

(This space for Federal or State office use)

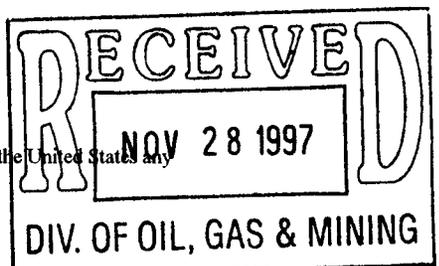
PERMIT NO. 43-013-32000 APPROVAL DATE
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY: John R. Beyer, TITLE: Associate Director Utah DOGM, DATE: 2/12/98

*See Instructions On Reverse Side

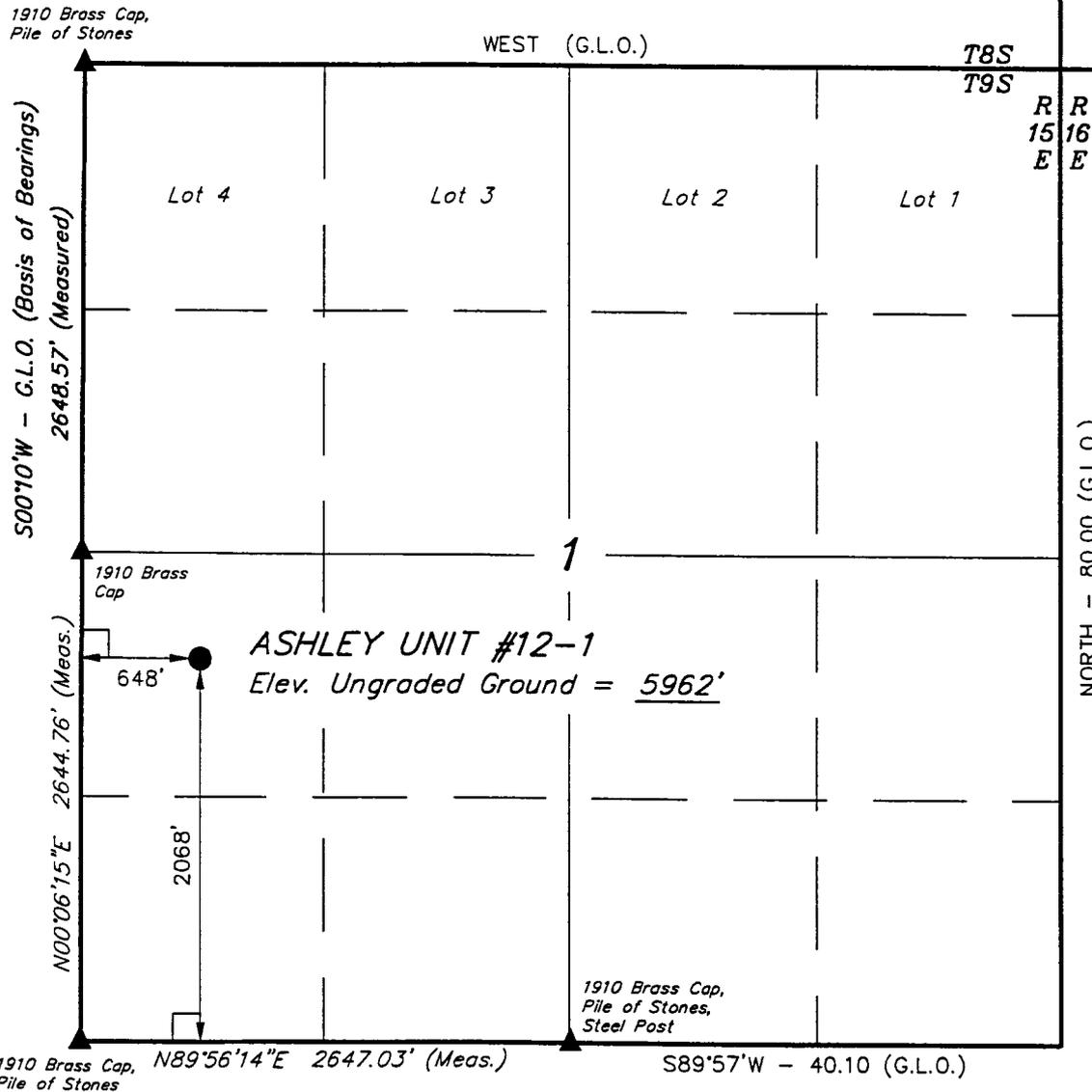
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



T9S, R15E, S.L.B.&M.

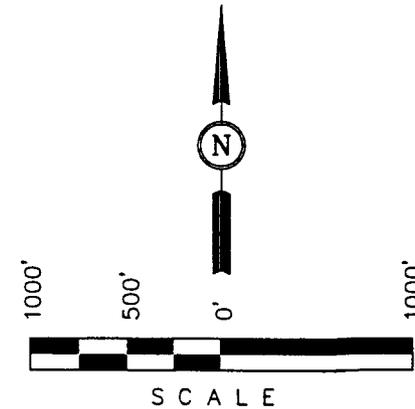
INLAND PRODUCTION CO.

Well location, ASHLEY UNIT #12-1, located as shown in the NW 1/4 SW 1/4 of Section 1, T9S, R15E, S.L.B.&M. Duchesne County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 1, T9S, R15E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5905 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, DR. UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 11-2-97	DATE DRAWN: 11-18-97
PARTY J.F. J.W. B.B. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE INLAND PRODUCTION CO.	

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

**INLAND PRODUCTION COMPANY
ASHLEY UNIT #12-1
NW/SW SECTION 1, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta and Green River

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Oil/Gas – Green River Formation

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
ASHLEY UNIT #12-1
NW/SW SECTION 1, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Unit #12-1 located in the NW 1/4 SW 1/4 Section 1, T9S, R15E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 1.6 miles to its junction with an existing paved road to the southwest; proceed southwesterly along this road 4.9 miles to the junction of an existing dirt road to the southwest; proceed southwesterly along this road 2.4 miles to the junction of an existing dirt road to the southwest; proceed southwesterly 1.0 miles to its junction with an existing dirt road to the southeast; proceed southeasterly 1.6 miles to its junction with a dirt road to the southwest; proceed southwesterly 0.4 miles to its junction with a dirt road to the west; proceed westerly 0.3 miles to the beginning of the proposed access road. See Topographic Map "A".

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

ASHLEY UNIT #12-1

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibits "E" and "E-1".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Cultural Resource Survey will be submitted, as soon as it becomes available.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (435) 789-1866

Certification

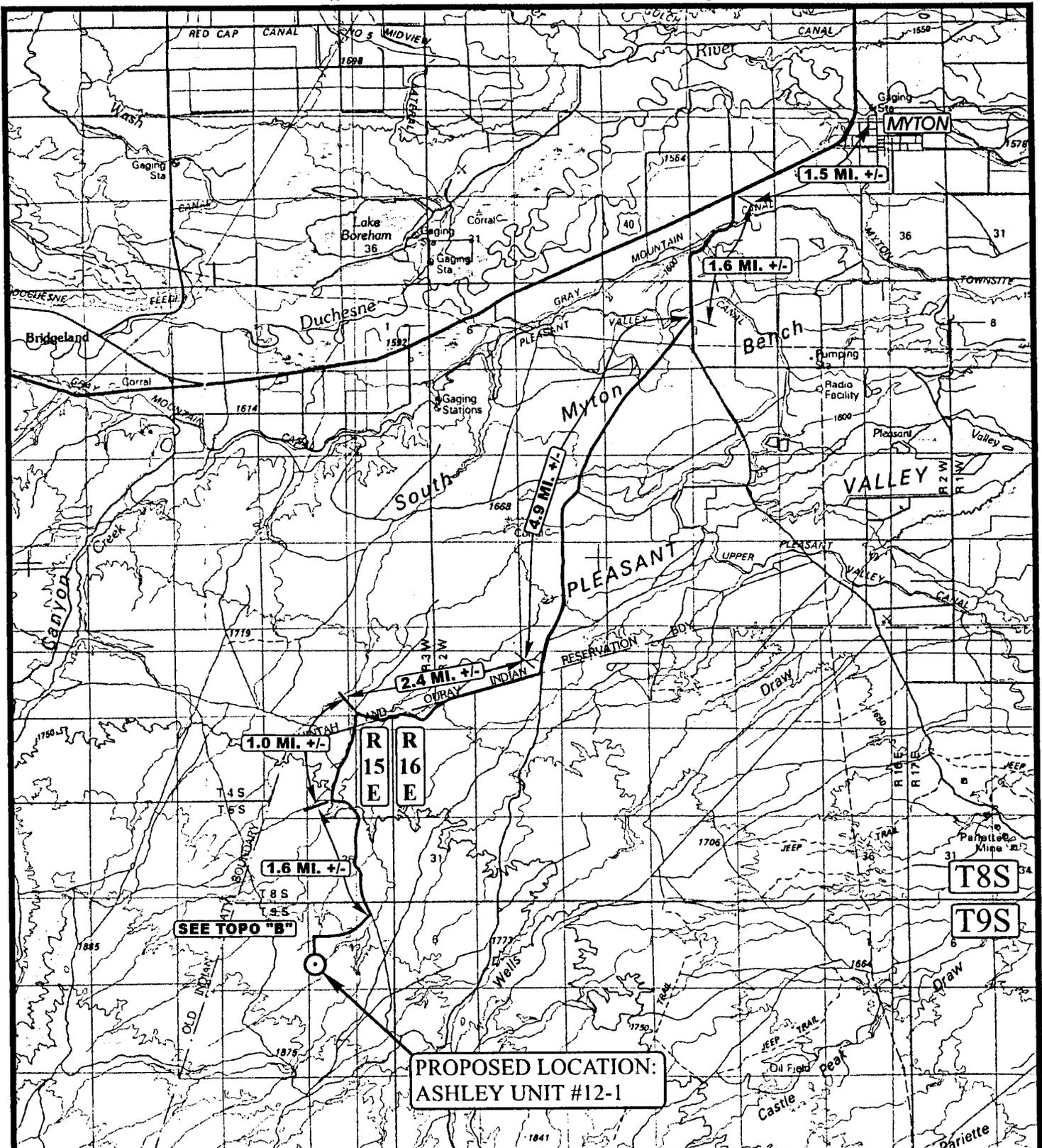
Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #12-1 NW/SW Section 1, Township 9S, Range 15E: Lease U-74826, Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11/21/97
Date



Cheryl Cameron
Regulatory Compliance Specialist



**PROPOSED LOCATION:
ASHLEY UNIT #12-1**

LEGEND:

⊙ PROPOSED LOCATION



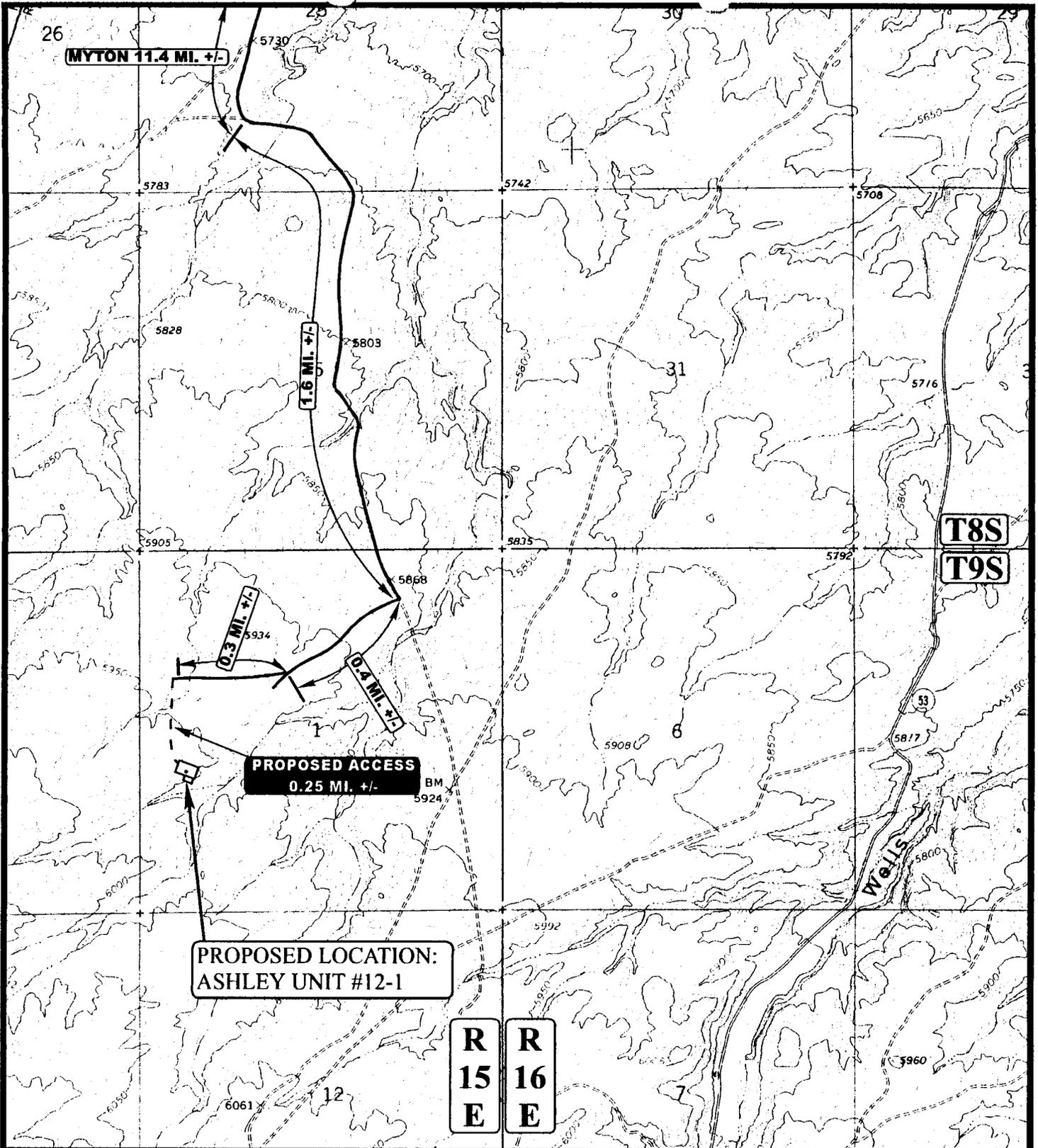
INLAND PRODUCTION CO.

**ASHLEY UNIT #12-1
SECTION 1, T9S, R15E, S.L.B.&M.
2068' FSL 648' FWL**

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813
Email: uels@eastlink.com

TOPOGRAPHIC **11 17 97**
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



INLAND PRODUCTION CO.

ASHLEY UNIT #12-1
SECTION 1, T9S, R15E, S.L.B.&M.
2068' FSL 648' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: uels@eastlink.com

TOPOGRAPHIC
MAP

11 17 97
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00





8S/15E

9S/15E

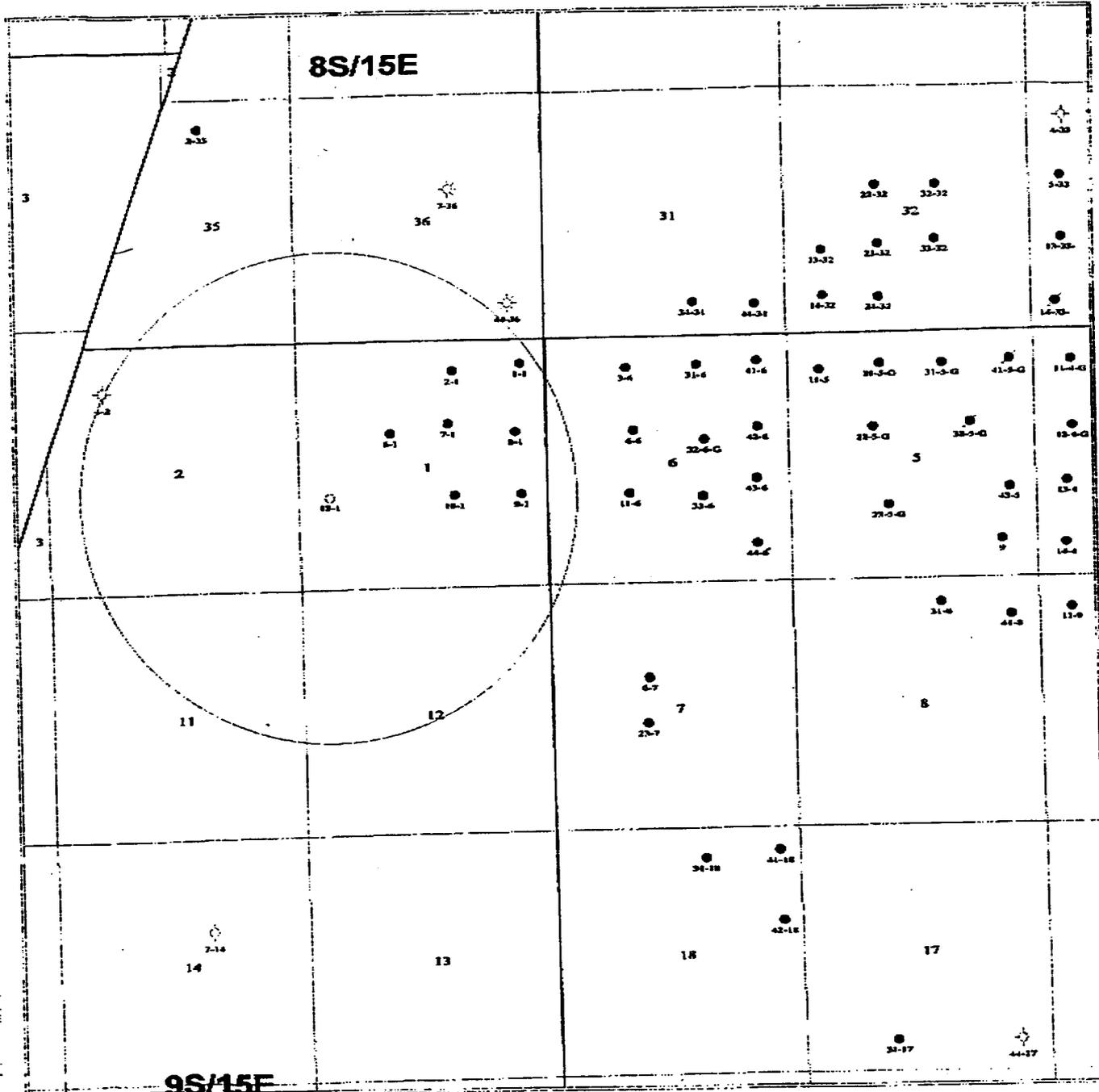


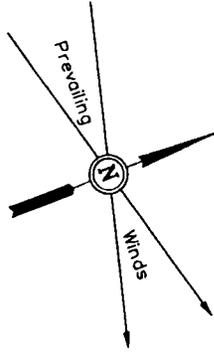
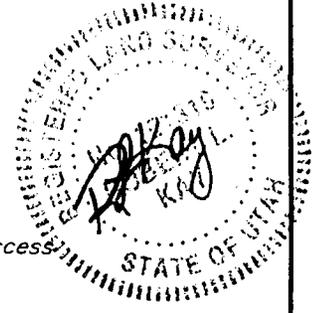
EXHIBIT "D"

INLAND PRODUCTION COMPANY		
ONE MILE RADIUS		
Ashley 12-1		
Scale 1:100,000	Scale 1:100,000	Scale 1:100,000

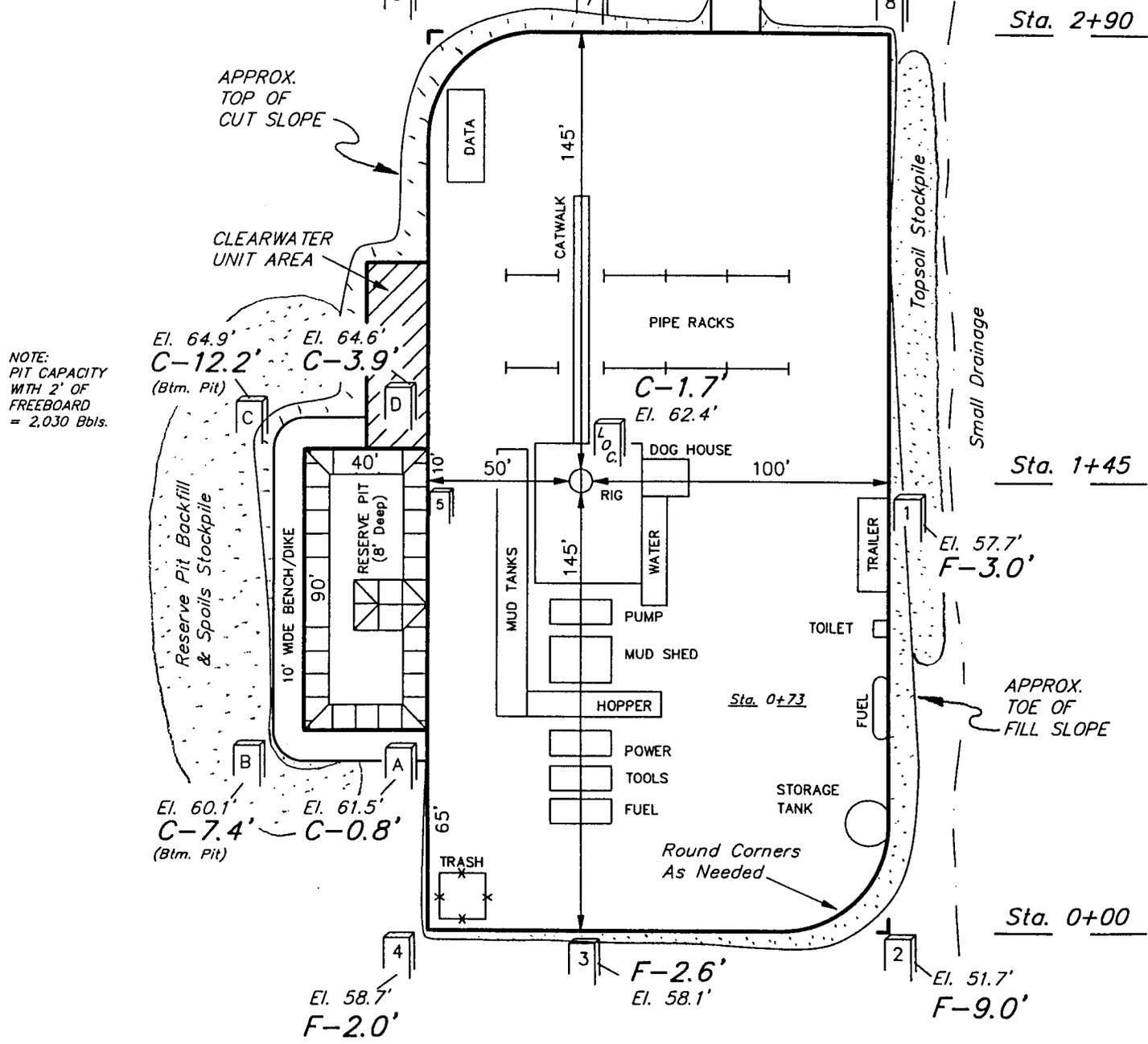
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

ASHLEY UNIT #12-1
SECTION 1, T9S, R15E, S.L.B.&M.
2068' FSL 648' FWL



SCALE: 1" = 50'
Date: 11-18-97
Drawn By: C.B.T.

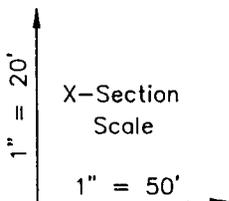


Elev. Ungraded Ground at Location Stake = 5962.4'
Elev. Graded Ground at Location Stake = 5960.7'

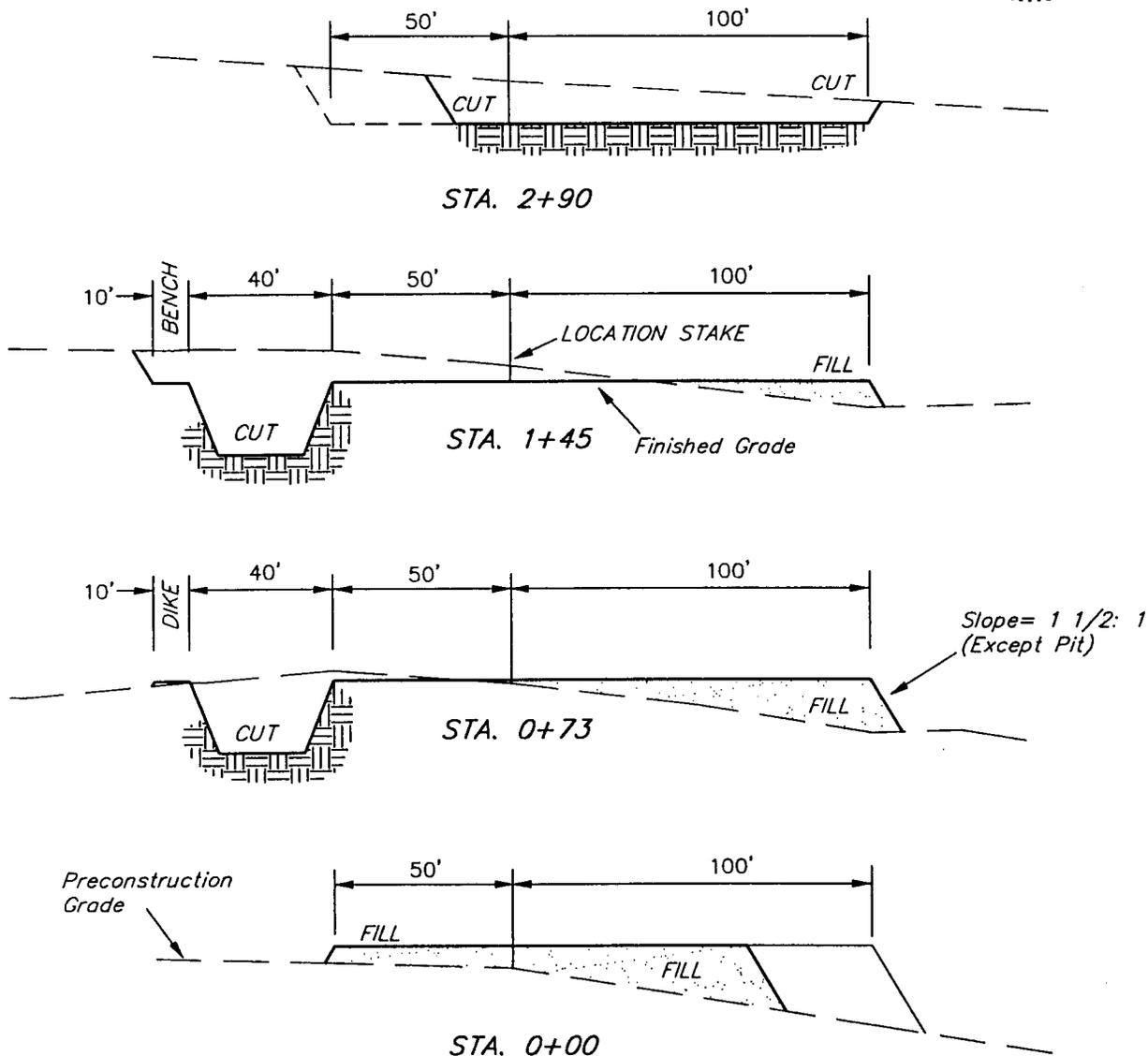
INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

ASHLEY UNIT #12-1
SECTION 1, T9S, R15E, S.L.B.&M.
2068' FSL 648' FWL



Date: 11-18-97
 Drawn By: C.B.T.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

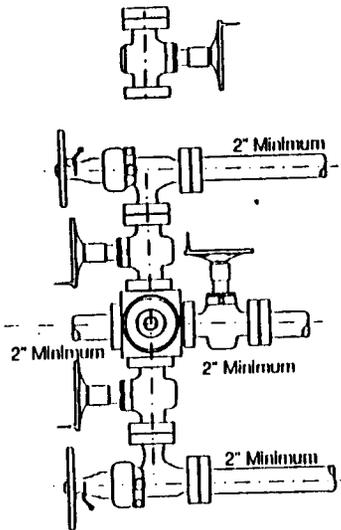
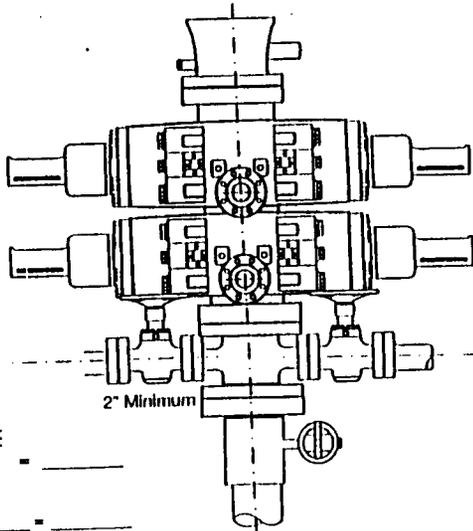
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 870 Cu. Yds.
Remaining Location	= 3,060 Cu. Yds.
TOTAL CUT	= 3,930 CU.YDS.
FILL	= 2,580 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,210 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,200 Cu. Yds.
EXCESS MATERIAL After Reserve Pit is Backfilled & Topsoil is Re-distributed	= 10 Cu. Yds.

2-M SYSTEM

RAM TYPE B.O.P.
 Flare:
 Size:
 Model:



GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 flares x _____ = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley 12-1

API Number:

Lease Number: UTU-74826

Location: NWSW Sec. 1, T9S, R15E

GENERAL

Access from Ashley 5-1 location.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the locations proximity (2 mile radius) to Sage Grouse strutting grounds.

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July

15. No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

OTHER

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/28/97

API NO. ASSIGNED: 43-013-32000

WELL NAME: ASHLEY FEDERAL 12-1
 OPERATOR: INLAND PRODUCTION COMPANY (N5160)

PROPOSED LOCATION:
 NSW 01 - T09S - R15E
 SURFACE: 2086-FSL-0648-FWL
 BOTTOM: 2086-FSL-0648-FWL
 DUCHESNE COUNTY
 UNDESIGNATED FIELD (002)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U - 74826

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
 (Number 4488944)

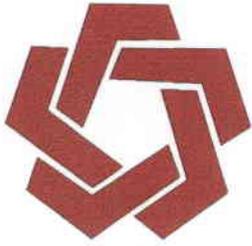
Potash (Y/N)
 Oil shale (Y/N)
 Water permit
 (Number GILSONITE STATE 2-32)
 RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: ASHLEY UNIT
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: _____

STIPULATIONS: _____



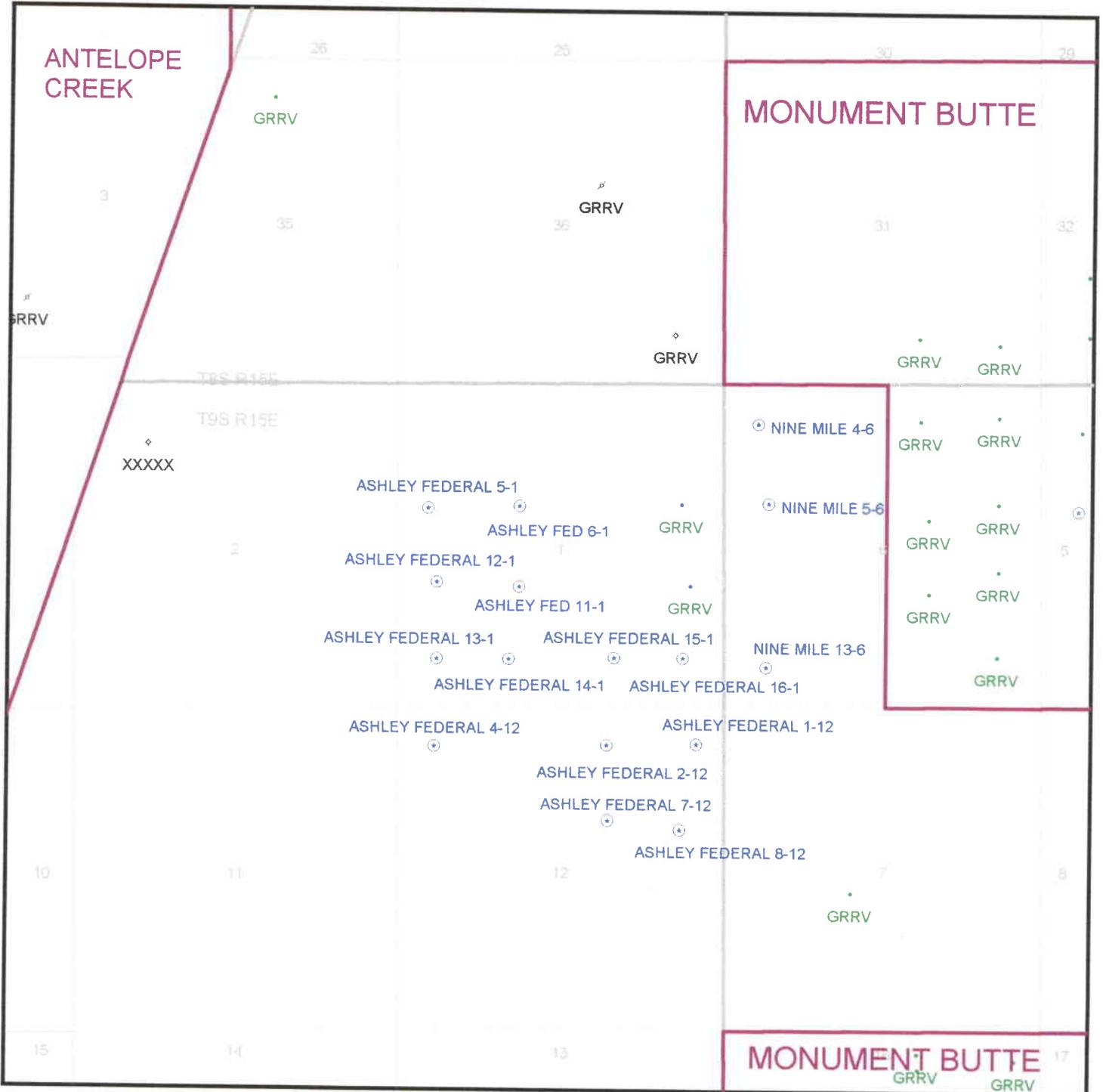
DIVISION OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION (N5160)

FIELD: UNDESIGNATED (002)

SEC. TWP. RNG.: SEC. 1 & 12, T9S, R15E

COUNTY: DUCHESNE UAC: R649-3-2



DATE PREPARED:
28-NOV-1997



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 12, 1998

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

Re: Ashley Unit 12-1 Well, 2086' FSL, 648' FWL, NW SW, Sec. 1,
T. 9 S., R. 15 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32000.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: Ashley Unit 12-1
API Number: 43-013-32000
Lease: U-74826
Location: NW SW Sec. 1 T. 9 S. R. 15 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] 1b. TYPE OF WELL OIL [X] WELL GAS [] WELL OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR Inland Production Company

3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface NW/SW At proposed Prod. Zone 2086' FSL & 648' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 11.4 Miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 648'

16. NO. OF ACRES IN LEASE 2189.98

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 6500'

19. PROPOSED DEPTH 6500'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5960.7' GR

22. APPROX. DATE WORK WILL START* 4th Quarter 1997

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Row 1: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

5. LEASE DESIGNATION AND SERIAL NO. U-74826 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME Ashley 8. FARM OR LEASE NAME Ashley Unit 9. WELL NO. #12-1 10. FIELD AND POOL OR WILDCAT Ashley 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T9S, R15E 12. County Duchesne 13. STATE UT

The Conditions of Approval For Application For Permit To Drill are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Compliance Specialist DATE 11/21/97

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

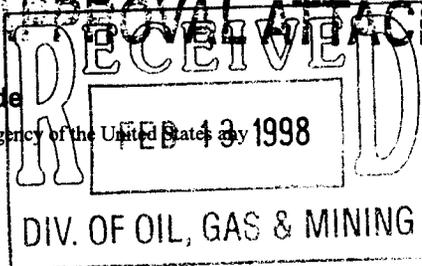
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE FEB 10 1998

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DOGMA 200

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Federal 12-1

API Number: 43-013-32000

Lease Number: U -74826

Location: NWSW Sec. 01 T. 9S R. 15E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

SURFACE USE PROGRAM
Conditions of Approval (COAs)

Location Reclamation

The seed mixture to revegetate areas of the location not needed for production and operations as well as for final reclamation will be:

western wheatgrass	Agropyron smithii	2 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
fourwing saltbush	Atriplex canescens	4 lbs/acre
black sagebrush	Artemesia arbuscula v. nova	3 lbs/acre

Additionally at the time of reclaiming the reserve pit in addition to seeding the reserve pit area the remaining stockpiled top soil will also be seeded and the seed worked into the surface of the soil pile.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
ADDRESS 410 17th St., Suite 700
Denver, Colorado 80202

OPERATOR ACCT. NO. N 5160

No. 3803 P. 2

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12355	43-047-33084	Hancock 11-23-4-1	NE/SW	33	04S	01W	Wintah		

WELL 1 COMMENTS: Spud well w/Union, Rig #17 @ 2:00 pm, 4/7/98.
Entity added 4-24-98.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12356	43-013-32020	South Pleasant Valley 7-15-9-17	SW/NE	15	09S	17E	Duchesne		

WELL 2 COMMENTS: Spud well w/Union, Rig #7 @ 12:30 pm, 4/6/98.
Entity added 4-24-98.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12358	43-013-32000	Ashley Federal 12-1-9-15	SW/SW	1	09S	15E	Duchesne		

WELL 3 COMMENTS: Spud well w/2CM Drilling @ 11:00 am, 3/19/98.
ASHLEY UNIT Entity added 4-24-98. (Op. will notify DoGM when Ashley Unit entity is desired).

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12359	43-013-32001	Ashley Federal 13-1-9-15	SW/SW	1	09S	15E	Duchesne		

WELL 4 COMMENTS: Spud well w/Sierra Drilling @ 10:00 am, 3/16/98.
ASHLEY UNIT Entity added 4-24-98. (See comment above "Ashley Unit")

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	11492	43-013-31987	Jonah 6-7	SE/NW	7	09S	17E	Duchesne		

WELL 5 COMMENTS: Spud well w/Union, Rig #7 @ 1:30 pm, 4/13/98
JONAH UNIT Entity added 4-24-98 "Jonah (GR) Unit".

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Shannon Smith
Signature

Engineering Secretary 04/02/98
Title Date

APR. 23. 1998 11:14AM IN 'D RESOURCES

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
ADDRESS 410 17th St., Suite 700
Denver, Colorado 80202

OPERATOR ACCT. NO. N 5160

No. 3803 P. 3

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12357	43-013-31973	Wells Draw 7-4	SW/NE	4	09S	16E	Duchesne		

WELL 1 COMMENTS: Spud well w/ zcm Drilling @ 2:25 pm, 4/15/98.
Entity added 4-24-98.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	11880	43-013-32053	Beluga 9-10-9-17	NE/SE	18	09S	17E	Duchesne		

WELL 2 COMMENTS: Spud well w/ Union, Rig # 7 @ 12:05 pm, 4/20/98.
Beluga Unit Entity added 4-24-98. "Beluga (62) Unit".

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

APR. 23. 1998 11:14AM (IN) RESOURCES

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Shannon Smith
Signature

Engineering Secretary 04/02/98
Title Date

Phone No. (303) 392 4441

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO

Well Name: ASHLEY UNIT 12-1

Api No. 43-013-32000

Section 1 Township 9S Range 15E County DUCHESNE

Drilling Contractor

Rig #

SPUDDED:

Date 3/9/98

Time

How ROTARY

Drilling will commence

Reported by SUNDRY NOTICE

Telephone #

Date: 4/27/98 Signed: JLT

↓

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

FORM APPROVED

Budget Bureau No. 1004-0131
Expires: March 31, 1993

3. Lease Designation and Serial No.

U-74826

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company (303) 292-0900

3. Address and Telephone No.

410 17th Street Suite 700, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSW Section 1-T9S-R15E

2086' FSL and 648' FWL

7. If Unit or CA, Agreement Designation

Ashley

8. Well Name and No.

Ashley Federal #12-1-9-15

9. API Well No.

43-013-32000

10. Field and Well, or Regulatory Area

Ashley

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Renovation
- Plugging Back
- Casing Repair
- Altering Casing
- Other Well Name Change
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion or Completion or Resuspension Report and Logfile)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Inland Production Company requests approval to change the well name from Ashley Federal #12-1 to Ashley Federal #12-1-9-15.

14. I hereby certify that the foregoing is true and correct

Signed Debbie Knight

Title Permitting Specialist

Date 3-25-98

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Received Time Mar. 4, 10:28AM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

ASHLEY UNIT 12-1

9. API Well No.

43-013-32000

10. Field and Pool, or Exploratory Area

ASHLEY

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
--	-----------------------------------	--------------------------------

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2086 FSL 648 FWL Section 1, T09S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 3/19/98 - 3/25/98

MIRU Big A #46. Trucks on location 12:00 am, 3/23/98. NU BOP's. Test lines, valves, rams & manifold to 2000 psi, Hydril & csg to 1500 psi. (Threads on drilling flange failed. Replace flange w/extra from Inland stock.) Cut & slip to 1500 psi. PU BHA. Drl plug, cmt & GS. Spud rotary rig @ 7:45 pm, 3/23/98. Drl & srvy 284' - 3241'.

14. I hereby certify that the foregoing is true and correct

Signed Sharon Smith Title Engineering Secretary Date 4/9/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
ASHLEY UNIT 12-1

9. API Well No.
43-013-32000

10. Field and Pool, or Exploratory Area
ASHLEY

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2086 FSL 648 FWL Section 1, T09S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 3/26/98 - 4/1/98

Drilled 7-7/8" hole w/Big A, Rig #46 from 3241' - 6000'.

RU HLS. Run DIGL/SP/GR/CAL (5995' - 300') & DSN/SDL/GR (5961' - 3000'). Logger's TD 5997'. RD HLS. RU Lightning Casers. Run 5-1/2" GS, 1 jt 5-1/2" csg (34'), 5-1/2" FC, 139 jts 5-1/2", 15.5#, J-55, LT & C csg (5972'). Csg set @ 5984'. RD Casers. RU Halliburton. C&C. Pmp 20 bbl dye wtr & 20 bbl gel. Cmt w/410 sx Hibond 65 Modified (11.0 ppg 3.0 cf/sk yield) & 360 sx Thixotropic & 10% Calseal (14.2 ppg 1.59 cf/sk yield). Good returns until POB w/2690 spi, 3:45 pm, 3/28/98. Est 11 bbl cmt returns. RD Halliburton. Washout & ND BOP's. Set slips w/85,000#, dump & clean mud pits. RD. Rig released @ 7:45 pm, 3/28/98. RDMOL.

14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 4/9/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:
CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
ASHLEY UNIT 12-1

9. API Well No.
43-013-32000

10. Field and Pool, or Exploratory Area
ASHLEY

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2086 FSL 648 FWL Section 1, T09S R15E

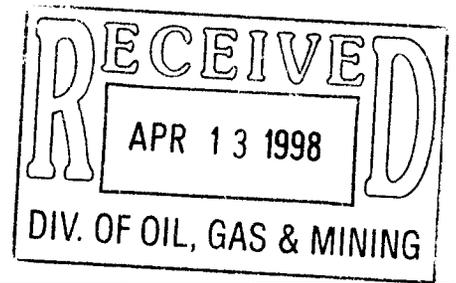
12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Surface Spud</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD WELL 11:00 AM, 3/9/98. Run 7 jts 8-5/8" 24# J-55 ST & C csg. Csg set @ 284'. Rig Howco unit. Pmp 5 bbl dye wtr & 20 bbl gel. Cmt w/120 sx Premium Plus w/2% CC, 2% gel, 1/2#/sk Flocele (14.8 ppg 1.37 cf/sk yield). Circ 8 bbl cmt to sfc. Cmt lvl OK. WOC. Drl MH & RH for Big A #46. RDMOL.



14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 4/9/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
ASHLEY FEDERAL 12-1-9-15

9. API Well No.
43-013-32000

10. Field and Pool, or Exploratory Area
ASHLEY

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2086 FSL 648 FWL NW/SW Section 1, T09S R15E

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 4/16/98 - 4/22/98

Perf CP sds @ 5702-06', 5735-40', 5769-77' & 5875-80'.
 Perf A/LDC sds @ 5398-5401', 5404-06', 5421-23' & 5508-16'.
 Perf B/C sds @ 4994-98' & 5046-50'.
 Perf D sds @ 4827-31' & 4833-39'.

14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 4/23/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
ASHLEY FEDERAL 12-1-9-15

9. API Well No.
43-013-32000

10. Field and Pool, or Exploratory Area
ASHLEY

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2086 FSL 648 FWL NW/SW Section 1, T09S R15E

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

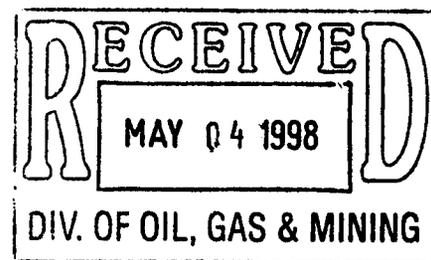
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 4/23/98 - 4/29/98

Swab well. Trip production tbg.
Place well on production @ 1:30 PM, 4/25/98.



14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 4/30/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:
CC: UTAH DOGM

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address

INLAND PRODUCTION COMPANY
P.O. BOX 1446
ROOSEVELT UT 84066

Utah Account No: N5160

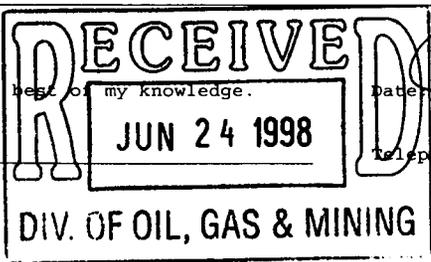
Report Period (Month/Year) 04/98

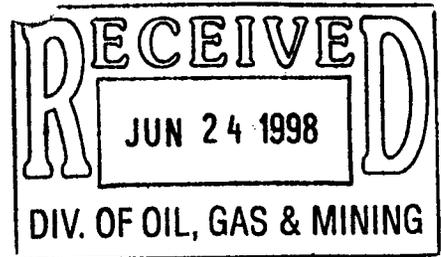
Amended Report | | (Highlight Changes)

Well Name	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volume		
API Number						OIL (BBL)	GAS (MSCF)	WATER (BBL)
41-7 PARIETTE FEDERAL	12338	7 9S 19E	GRRV	POW	30	150	390	0
12-1 ASHLEY FEDERAL *								
✓ 4301332000	12358	1 9S 15E	GRRV	POW	5	527	344	460
TOTAL						677	734	460

Comments:

I hereby certify that this report is true and complete to the best of my knowledge.
Name & Signature: *Kabie S Jones* Date: *June 16, 1998*
(6/93) Telephone: (435)-722-5103

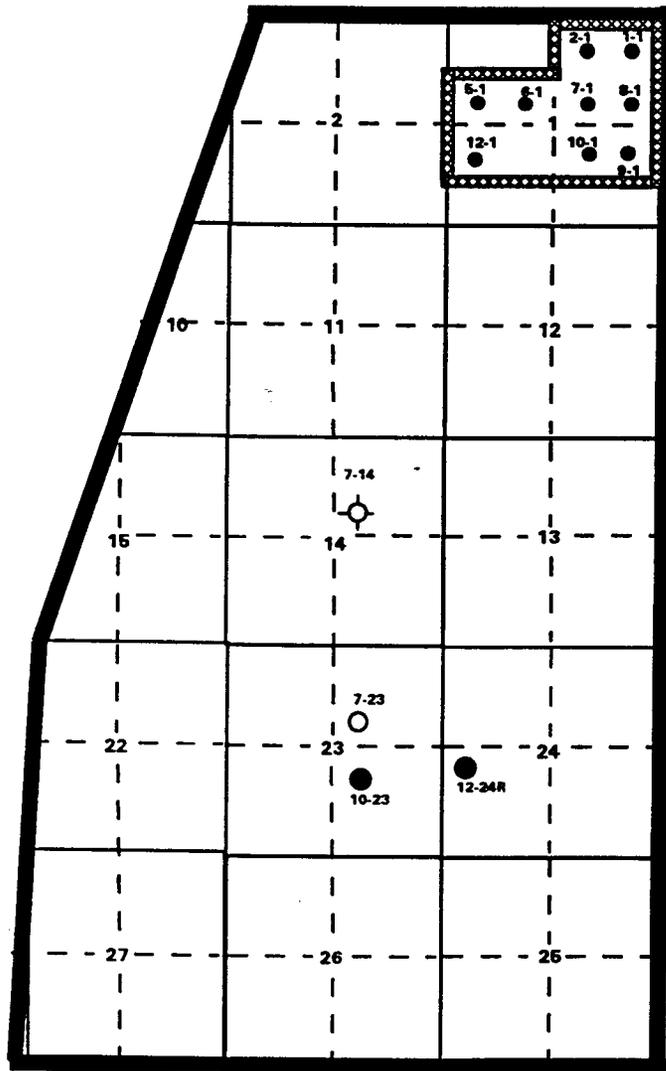




ASHLEY UNIT

Duchesne County, Utah

EFFECTIVE: DECEMBER 22, 1994



9S

15E

— UNIT OUTLINE (UTU73520X)
- - - - GREEN RIVER PA "A"
8,277.43 ACRES

GRRV PA "A"
ALLOCATION
FEDERAL 100%
400.12 Acres

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 790233 Vernal, UT 84079 (435) 789-1866

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NW/SW
At top prod. interval reported below 2086' FSL & 648' FWL
At total depth _____

5. LEASE DESIGNATION AND SERIAL NO.
U-74826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ashley Unit

9. WELL NO.
#12-1-9-15

10. FIELD AND POOL, OR WILDCAT
Ashley

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA
Sec. 1, T9S R15E

14. PERMIT NO. 43-013-32000 **DATE ISSUED** 2/10/98

12. COUNTY OR PARISH Duchesne **13. STATE** UT

15. DATE SPUDDED 3/9/98 **16. DATE T.D. REACHED** 3/27/98 **17. DATE COMPL. (Ready to prod.)** 4/25/98 **18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*** 5960' GR **19. ELEV. CASINGHEAD** _____

20. TOTAL DEPTH, MD & TVD 6000' **21. PLUG BACK T.D., MD & TVD** 5944' **22. IF MULTIPLE COMPL., HOW MANY*** _____ **23. INTERVALS DRILLED BY** _____ **ROTARY TOOLS** _____ **CABLE TOOLS** _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River
Refer to Item #31

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIGL/SP/GR/CAL, DSN/SDL/GR & CBL 1-25-98

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES IN CASING	AMOUNT PULLED
8 5/8	24#	284'	12 1/4	120 sx Prem + w/ 2% CC, 2% gel + 1/2#/sk flocele
5 1/2	15.5#	5984'	7 7/8	410 sx Hibond 65 mod followed by 360 sx Thixo w/ 10% Calseal

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	EOT @ 5892'	TA @ 5669'

31. PERFORATION RECORD (Interval, size and number)

CP 5702'-06', 5735'-40', 5769'-77', 5875'-80'

A/LDC 5398'-5401', 5404'-06', 5421'-23', 5508'-16'

B/C 4994'-98', 5046'-50 D 4827'-31, 4833'-39'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Refer to Item #37	

33. PRODUCTION

DATE FIRST PRODUCTION 4/25/98 **PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)** Pumping 2 1/2" X 1 1/2" X 16' RHAC pump **WELL STATUS (Producing or shut-in)** Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10 Day Avg	5/98	N/A	→	94	213	6	2.3

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel **TEST WITNESSED BY** _____

35. LIST OF ATTACHMENTS
Logs in Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cheryl Cameron TITLE Regulatory Specialist DATE 6/4/98
Cheryl Cameron

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch	3776'		Item #32			
Garden Gulch 2	4116'					
Point 3	4378'		Perf CP sd 5702'-06', 5735'-40', 5769'-77',			
X Marker	4646'		5875'-80'			
Y Marker	4682'		Frac w/ 141,300# 20/40 sd in 659 bbls Delta Gel			
Douglas Creek	4796'					
Bi-Carb	5038'		Perf A/LDC sd 5398'-5401', 5404'-06',			
B-Lime	5147'		5421'-23', 5508'-16'			
Castle Peak	5675'		Frac w/ 127,300# 20/40 sd in 618 bbls Delta Gel			
Basal Garb	NDE					
			Perf B/C sd 4994'-98', 5046'-50'			
			Frac w/ 111,300# 20/40 sd in 539 bbls Delta Gel			
			Perf D sd 4827'-31', 4833'-39'			
			Frac w/ 114,300# 20/40 sd in 604 bbls Delta Gel			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

**ASHLEY UNIT
UTU-73520X**

8. Well Name and No.

ASHLEY FEDERAL 12-1-9-15

9. API Well No.

43-013-32000

10. Field and Pool, or Exploratory Area

ASHLEY

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

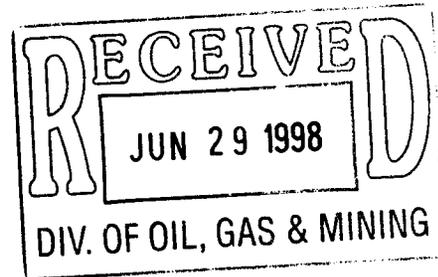
2086 FSL 648 FWL NW/SW Section 1, T09S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Reclamation
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The location reclamation and recontouring have been completed in accordance with the Surface Use Program on May 29, 1998, per BLM specifications. The topsoil has been spread over the rehabilitated area, and seeding has been conducted per BLM requirements. All construction and restoration operations have been completed.



14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title Regulatory Specialist Date 6/25/98
Cheryl Cameron

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FEDERAL 12-1-9-15

9. API Well No.

43-013-32000

10. Field and Pool, or Exploratory Area

ASHLEY

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2086 FSL 648 FWL NW/SW Section 1, T09S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

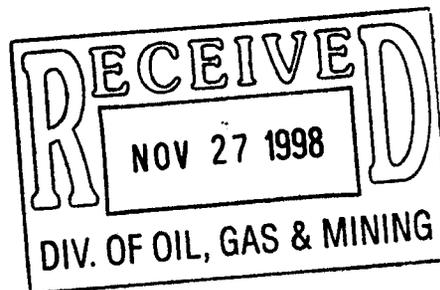
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Site Security**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

11/24/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: UTAH DOGM

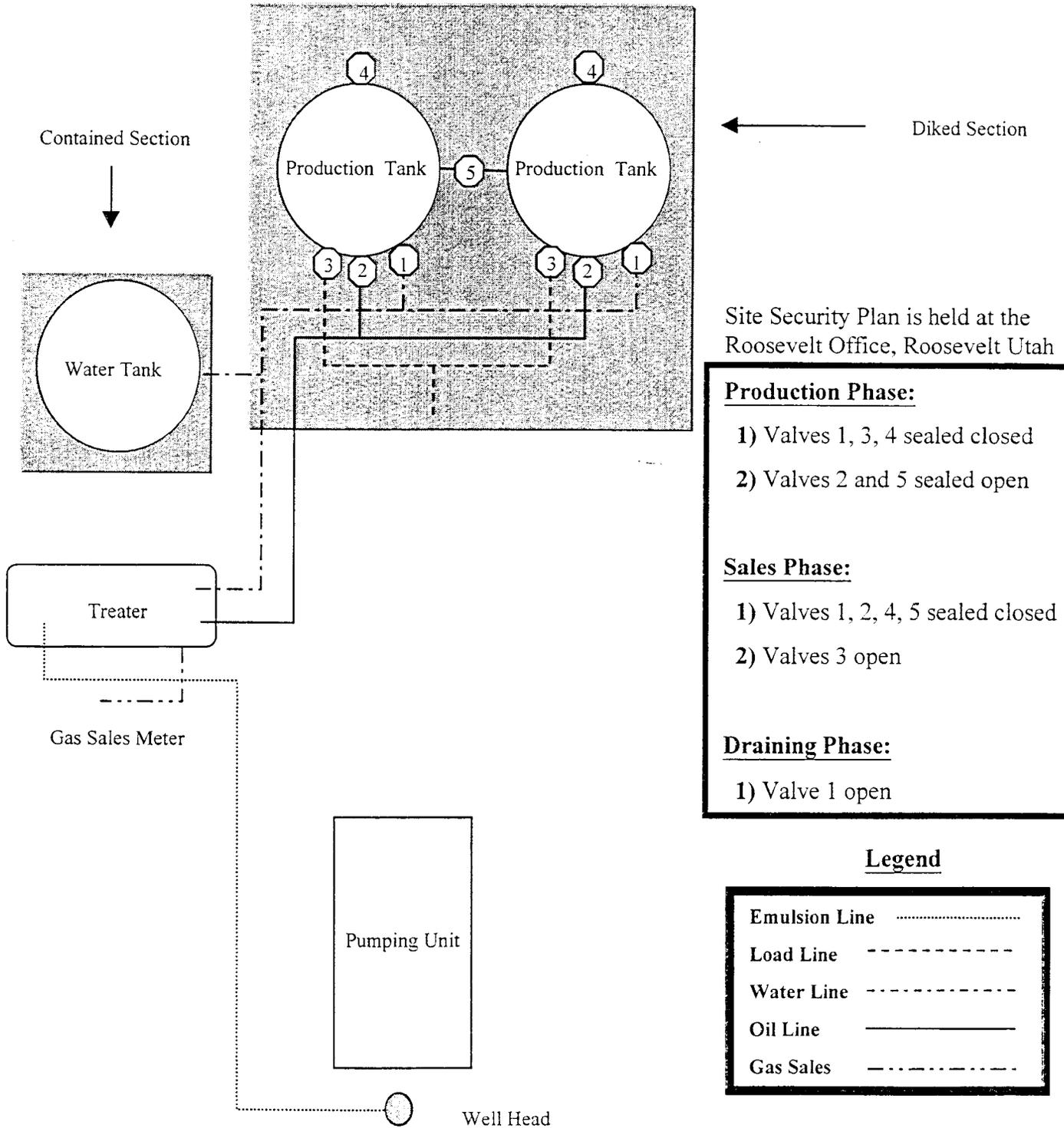
Inland Production Company Site Facility Diagram

North Ashley 12-1

NW/SW Sec. 1, T9S, 15E

Duchesne County

November 5, 1998



Site Security Plan is held at the
Roosevelt Office, Roosevelt Utah

Production Phase:

- 1) Valves 1, 3, 4 sealed closed
- 2) Valves 2 and 5 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 3 open

Draining Phase:

- 1) Valve 1 open

Legend

Emulsion Line
Load Line	-----
Water Line	- . - . - .
Oil Line	—————
Gas Sales	-----

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT - -" for such proposals

5. Lease Designation and Serial No.
U-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Ashley Unit UTU-73520X

8. Well Name and No.
Ashley Federal 12-1-9-15

9. API Well No.
43-013-32000

10. Field and Pool, or Exploratory Area
Ashley

11. County or Parish, State
Duchesne County Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well
 Gas Well
 Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
Rout #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2086' FSL & 648' FWL NW/SW Section 1, T09S, R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other **Status report**
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 4/24/00 through 4/30/00.
Subject well had lower Green River zones isolated. A new Green River zone has been perforated and was swab tested and deemed uncommercial. Zone was squeezed with 50 sks Class G cement. Well is shut in at present time to let cement cure.

RECEIVED

MAY 8 2 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Signed Gary Dietz

Title **Completion Foreman** Date **1-May-00**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:
CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Ashley Unit UTU-73520X

8. Well Name and No.

Ashley Federal 12-1-9-15

9. API Well No.

43-013-32000

10. Field and Pool, or Exploratory Area

Ashley

11. County or Parish, State

Duchesne County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

Rout #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2086' FSL & 648' FWL NW/SW Section 1, T09S, R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Status report**
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 5/1/00 through 5/7/00.
Subject well had cement squeeze drilled out & pressure tested. Bridge plug was removed from wellbore. Production equipment ran back in well. Well was placed back on production on 5/3/00.

RECEIVED

MAY 10 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Gary Dietz Title **Completion Foreman** Date **8-May-00**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FEDERAL 12-1-9-15

9. API Well No.

43-013-32000

10. Field and Pool, or Exploratory Area

ASHLEY

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 - 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2086 FSL 648 FWL NW/SW Section 1, T09S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Additional Perfs

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 4/28/00 perforations were added at 4556-4568', 4 JSPF. The interval was swab tested and determined to be noncommercial; zone was squeezed with 50 sx Class "G" cement on 4/29/00. Well was returned to production on 5/3/00.

RECEIVED

MAY 11 2000

DIVISION OF
OIL, GAS AND MINING

*WTL
8-14-00*

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title

Operations Secretary

Date

5/8/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>



IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

- 6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

***Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74826

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, recenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA A

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY 12-1-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332000

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2086 FSL 648 FWL COUNTY: DUCHESNE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSW, 1, T9S, R15E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/31/2006	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Subject well had recompletion procedures initiated in the Green River formation. Existing production equipment was pulled from well. A bit and scraper were run in well. The following sands were perforated and hydraulically fractured: DS2 sands w/19,056#s of 20/40 sand in 241 bbls of lightning 17 fluid. Hydraulically fractured: PB8 sands w/14,395#s of 20/40 sand in 153 bbls of Lightning 17 fluid. Hydraulically fractured: GB4 sands w/33,390#s of 20/40 sand in 286 bbls of Lightning 17 fluid. Revised production tubing was run, Pump seating nipple @ 5815', and end of tubing string @ 5879'. A 1 1/4" rod pump was run in well on sucker rods. Well will return to production.

NAME (PLEASE PRINT) Kathy Chapman TITLE Office Manager
SIGNATURE *Kathy Chapman* DATE 08/02/2006

(This space for State use only)

RECEIVED
AUG 1 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: ASHLEY FED 12-1-9-15
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 4301332000000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2086 FSL 0648 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 01 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/4/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 11/01/2013. On 11/01/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/04/2013 the casing was pressured up to 1400 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 100 psig during the test. There was a State representative available to witness the test - Chris Jensen.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 06, 2013**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/6/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 11/14/13 Time 10:00 am pm
Test Conducted by: Kevin Powell
Others Present: _____

Well: Ashtley 12-1-9-15 **Field:** Monument Butte
Well Location: 10W/SW Sec. 1, T8S, R15E **API No:** 43-013-32000
Duchesne County, Utah

<u>Time</u>	<u>Casing Pressure</u>
0 min	<u>1400</u> psig
5	_____ psig
10	_____ psig
15	_____ psig
20	_____ psig
25	_____ psig
30 min	_____ psig
35	_____ psig
40	_____ psig
45	_____ psig
50	_____ psig
55	_____ psig
60 min	_____ psig

Tubing pressure: _____ 100 psig

Result: Pass Fail

Signature of Witness: Chris Jensen

Signature of Person Conducting Test: Kevin Powell

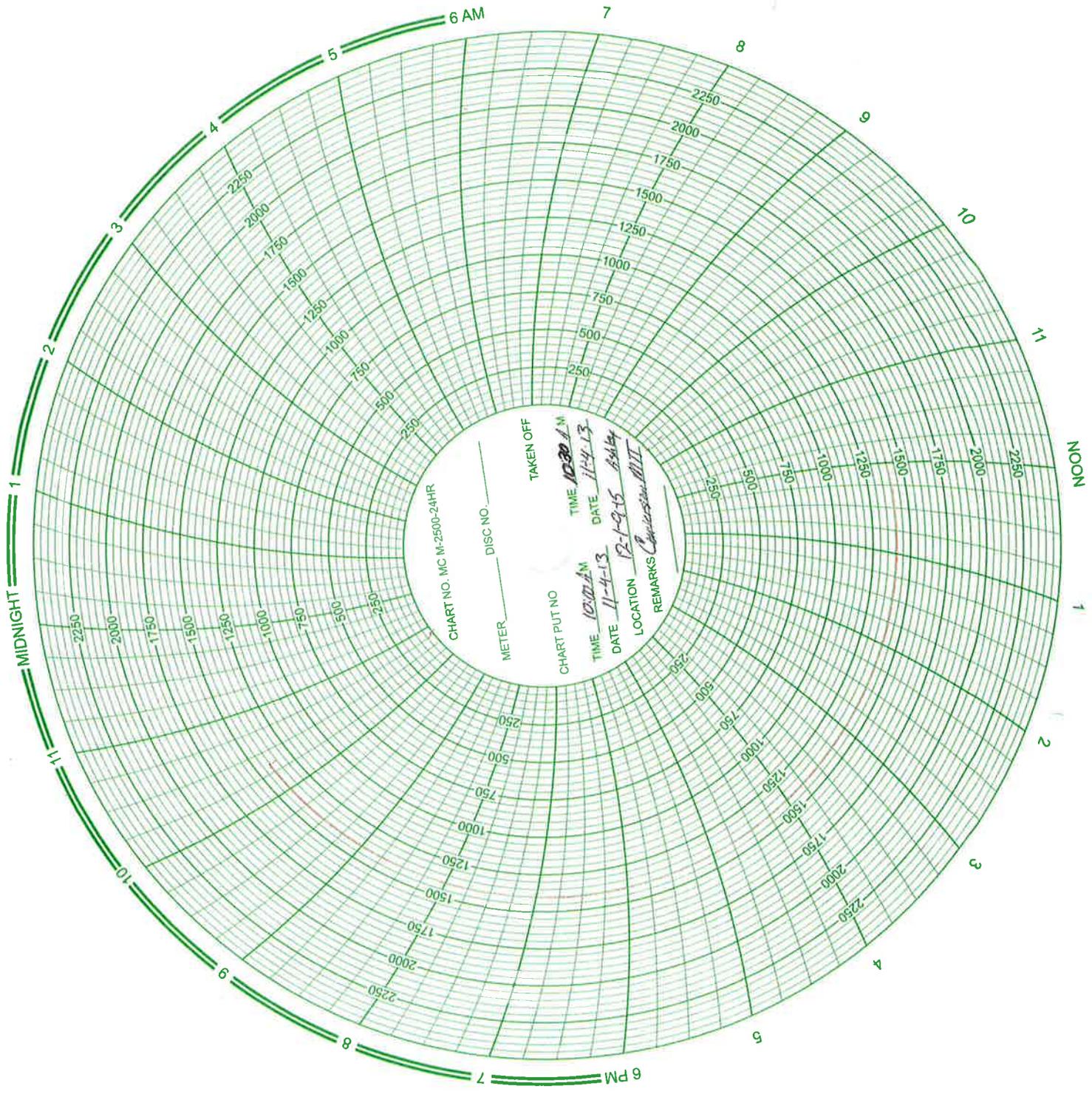


CHART NO. MC M-2500-24HR

METER _____ DISC NO. _____

TAKEN OFF _____

CHART PUT NO. _____

TIME 10:30 AM

DATE 11-4-13

TIME 10:00 AM

DATE 11-4-13

LOCATION R-1-2-15 8444

REMARKS Capillary III

Daily Activity Report

Format For Sundry

ASHLEY 12-1-9-15**9/1/2013 To 1/30/2014****10/31/2013 Day: 1****Conversion**

WWS #7 on 10/31/2013 - miru rd pu pump 60 bw down csg rd pu unseat pump flush rods w/ 40 bw seat pump psi test tbg to 3,000 psi w/ 15 bw - good test- LD 1-1/2X26' polish rod, 6',8'x3/4" ponys, - 2:30 road rig from Q-2-9-15 to 12-2-9-15 miru rd pu pump 60 bw down csg rd pu unseat pump flush rods w/ 40 bw seat pump psi test tbg to 3,000 psi w/ 15 bw - good test- LD 1-1/2X26' polish rod, 6',8'x3/4" ponys, 80 - 4per 3/4 swi ready to flush rods in am 6sdfn - 2:30 road rig from Q-2-9-15 to 12-2-9-15 miru rd pu pump 60 bw down csg rd pu unseat pump flush rods w/ 40 bw seat pump psi test tbg to 3,000 psi w/ 15 bw - good test- LD 1-1/2X26' polish rod, 6',8'x3/4" ponys, 80 - 4per 3/4 swi ready to flush rods in am 6sdfn - 2:30 road rig from Q-2-9-15 to 12-2-9-15 miru rd pu pump 60 bw down csg rd pu unseat pump flush rods w/ 40 bw seat pump psi test tbg to 3,000 psi w/ 15 bw - good test- LD 1-1/2X26' polish rod, 6',8'x3/4" ponys, 80 - 4per 3/4 swi ready to flush rods in am 6sdfn - 2:30 road rig from Q-2-9-15 to 12-2-9-15 miru rd pu pump 60 bw down csg rd pu unseat pump flush rods w/ 40 bw seat pump psi test tbg to 3,000 psi w/ 15 bw - good test- LD 1-1/2X26' polish rod, 6',8'x3/4" ponys, 80 - 4per 3/4 swi ready to flush rods in am 6sdfn - 2:30 road rig from Q-2-9-15 to 12-2-9-15 miru rd pu pump 60 bw down csg rd pu unseat pump flush rods w/ 40 bw seat pump psi test tbg to 3,000 psi w/ 15 bw - good test- LD 1-1/2X26' polish rod, 6',8'x3/4" ponys, 80 - 4per 3/4 swi ready to flush rods in am 6sdfn **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$14,225**11/1/2013 Day: 2****Conversion**

WWS #7 on 11/1/2013 - 7flush rods w/ 30 bw cont LD 18 more 4 per 3/4", 33-slk 3/4", 94-4per3/4", 6 - 1-1/2" wt bars, 1 stabilizer sub & pump, 9:20 x/o to tbg equip ndwh release tac nu bop ru tbg equip flush tbg w/ 30 bw 11:00 change pipe & blind rams - 6-7 crew travel and safety meeting 7flush rods w/ 30 bw cont LD 18 more 4 per 3/4", 33-slk 3/4", 94-4per3/4", 6 - 1-1/2" wt bars, 1 stabilizer sub & pump, 9:20 x/o to tbg equip ndwh release tac nu bop ru tbg equip flush tbg w/ 30 bw 11:00 change pipe & blind rams 11:40 tooh talling tbg w/ 184 jts 2-7/8" j-55 tbg, 5-1/2" tac, 2 jts, sn, 2jts, nc, flushed 1 more time w/ 30 bw broke and green doped every connection on 136 jts tbg 4:00 tih w/ 4-3/4" bit, 5-1/2" slaugh csg scraper, 2-7/8/" sn, 136 jts 2-7/8" tbg swi 5 sdfn - 6-7 crew travel and safety meeting 7flush rods w/ 30 bw cont LD 18 more 4 per 3/4", 33-slk 3/4", 94-4per3/4", 6 - 1-1/2" wt bars, 1 stabilizer sub & pump, 9:20 x/o to tbg equip ndwh release tac nu bop ru tbg equip flush tbg w/ 30 bw 11:00 change pipe & blind rams 11:40 tooh talling tbg w/ 184 jts 2-7/8" j-55 tbg, 5-1/2" tac, 2 jts, sn, 2jts, nc, flushed 1 more time w/ 30 bw broke and green doped every connection on 136 jts tbg 4:00 tih w/ 4-3/4" bit, 5-1/2" slaugh csg scraper, 2-7/8/" sn, 136 jts 2-7/8" tbg swi 5 sdfn - 6-7 crew travel and safety meeting 7flush rods w/ 30 bw cont LD 18 more 4 per 3/4", 33-slk 3/4", 94-4per3/4", 6 - 1-1/2" wt bars, 1 stabilizer sub & pump, 9:20 x/o to tbg equip ndwh release tac nu bop ru tbg equip flush tbg w/ 30 bw 11:00 change pipe & blind rams 11:40 tooh talling tbg w/ 184 jts 2-7/8" j-55 tbg, 5-1/2" tac, 2 jts, sn, 2jts, nc, flushed 1 more time w/ 30 bw broke and green doped every connection on 136 jts tbg 4:00 tih w/ 4-3/4" bit, 5-1/2" slaugh csg scraper, 2-7/8/" sn, 136 jts 2-7/8" tbg swi 5 sdfn - 6-7 crew travel and safety meeting 7flush rods w/ 30 bw cont LD 18 more 4 per 3/4", 33-slk 3/4", 94-4per3/4", 6 - 1-1/2" wt bars, 1 stabilizer sub & pump, 9:20 x/o to tbg equip ndwh release tac nu bop ru tbg equip flush tbg w/ 30 bw 11:00 change pipe & blind rams 11:40 tooh talling tbg w/ 184 jts 2-7/8" j-55 tbg, 5-1/2" tac, 2 jts, sn, 2jts, nc, flushed 1 more time w/ 30 bw broke and green doped every connection on 136 jts tbg 4:00 tih w/ 4-3/4" bit, 5-1/2" slaugh csg

scraper, 2-7/8" sn, 136 jts 2-7/8" tbg swi 5 sdfn - 6-7 crew travel and safety meeting 7flush rods w/ 30 bw cont LD 18 more 4 per 3/4", 33-slk 3/4", 94-4per3/4", 6 - 1-1/2" wt bars, 1 stabilizer sub & pump, 9:20 x/o to tbg equip ndwh release tac nu bop ru tbg equip flush tbg w/ 30 bw 11:00 change pipe & blind rams 11:40 tooh talling tbg w/ 184 jts 2-7/8" j-55 tbg, 5-1/2" tac, 2 jts, sn, 2jts, nc, flushed 1 more time w/ 30 bw broke and green doped every connection on 136 jts tbg 4:00 tih w/ 4-3/4" bit, 5-1/2" slaugh csg scraper, 2-7/8" sn, 136 jts 2-7/8" tbg swi 5 sdfn **Finalized**

Daily Cost: \$0

Cumulative Cost: \$21,102

11/4/2013 Day: 3

Conversion

WWS #7 on 11/4/2013 - 7:00 X-OVER TO TBG WRKS. ND WELL HEAD RELEASE TAC RU FLOOR, TOO H BREAKING & REDOPING EVERY COLLAR TOTAL OF 132 COLLARS,LD TOTAL 36 JTS & BHA - 6:00-7:00 CREW TRAVEL & SAFETY MTG (BREAKING COLLARS 7:00 X-OVER TO TBG WRKS. ND WELL HEAD RELEASE TAC RU FLOOR, TOO H BREAKING & REDOPING EVERY COLLAR TOTAL OF 132 COLLARS,LD TOTAL 36 JTS & BHA 2:30 PU & TIH W/ BHA & TBG AS FOLLOWS 2 3/8 WIRELINE RE-ENTRY TOOL, 2 3/8 XN NIPPLE, 4' PUP JT, 2 7/8 X 2 3/8 X-OVER, AS-1 PKR, ON-OFF TOOL, PSN, 132 JTS 2 7/8 J-55,PUMP 10 BBL PAD DROP SV PRESS UP TO 3000 PSI TEST SLOWLY GETTING BETTER CHK MON AM SWIFN @ 5:30 5:30-6:00 CREW TRAVEL - 6:00-7:00 CREW TRAVEL & SAFETY MTG (BREAKING COLLARS 7:00 X-OVER TO TBG WRKS. ND WELL HEAD RELEASE TAC RU FLOOR, TOO H BREAKING & REDOPING EVERY COLLAR TOTAL OF 132 COLLARS,LD TOTAL 36 JTS & BHA 2:30 PU & TIH W/ BHA & TBG AS FOLLOWS 2 3/8 WIRELINE RE-ENTRY TOOL, 2 3/8 XN NIPPLE, 4' PUP JT, 2 7/8 X 2 3/8 X- OVER, AS-1 PKR, ON-OFF TOOL, PSN, 132 JTS 2 7/8 J-55,PUMP 10 BBL PAD DROP SV PRESS UP TO 3000 PSI TEST SLOWLY GETTING BETTER CHK MON AM SWIFN @ 5:30 5:30-6:00 CREW TRAVEL - 6:00-7:00 CREW TRAVEL & SAFETY MTG (BREAKING COLLARS 7:00 X-OVER TO TBG WRKS. ND WELL HEAD RELEASE TAC RU FLOOR, TOO H BREAKING & REDOPING EVERY COLLAR TOTAL OF 132 COLLARS,LD TOTAL 36 JTS & BHA 2:30 PU & TIH W/ BHA & TBG AS FOLLOWS 2 3/8 WIRELINE RE-ENTRY TOOL, 2 3/8 XN NIPPLE, 4' PUP JT, 2 7/8 X 2 3/8 X- OVER, AS-1 PKR, ON-OFF TOOL, PSN, 132 JTS 2 7/8 J-55,PUMP 10 BBL PAD DROP SV PRESS UP TO 3000 PSI TEST SLOWLY GETTING BETTER CHK MON AM SWIFN @ 5:30 5:30-6:00 CREW TRAVEL - 6:00-7:00 CREW TRAVEL & SAFETY MTG (BREAKING COLLARS 7:00 X-OVER TO TBG WRKS. ND WELL HEAD RELEASE TAC RU FLOOR, TOO H BREAKING & REDOPING EVERY COLLAR TOTAL OF 132 COLLARS,LD TOTAL 36 JTS & BHA 2:30 PU & TIH W/ BHA & TBG AS FOLLOWS 2 3/8 WIRELINE RE-ENTRY TOOL, 2 3/8 XN NIPPLE, 4' PUP JT, 2 7/8 X 2 3/8 X- OVER, AS-1 PKR, ON-OFF TOOL, PSN, 132 JTS 2 7/8 J-55,PUMP 10 BBL PAD DROP SV PRESS UP TO 3000 PSI TEST SLOWLY GETTING BETTER CHK MON AM SWIFN @ 5:30 5:30-6:00 CREW TRAVEL **Finalized**

Daily Cost: \$0

Cumulative Cost: \$28,398

11/5/2013 Day: 4

Conversion

Rigless on 11/5/2013 - Conduct initial MIT - On 11/01/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/04/2013 the casing was pressured up to 1400 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 100 psig during the test.

There was a State representative available to witness the test - Chris Jensen. - On 11/01/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/04/2013 the casing was pressured up to 1400 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 100 psig during the test. There was a State representative available to witness the test - Chris Jensen. - On 11/01/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/04/2013 the casing was pressured up to 1400 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 100 psig during the test. There was a State representative available to witness the test - Chris Jensen. - On 11/01/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/04/2013 the casing was pressured up to 1400 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 100 psig during the test. There was a State representative available to witness the test - Chris Jensen. - On 11/01/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/04/2013 the casing was pressured up to 1400 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 100 psig during the test. There was a State representative available to witness the test - Chris Jensen. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$54,110

Pertinent Files: [Go to File List](#)

Ashley Federal 12-1-9-15

Spud Date: 3-9-98
 Put on Production: 4-25-98
 GL: 5960' KB: 5972'

Initial Production: 94 BOPD,
 213 MCFPD, 6 BWPD

Injection Wellbore Diagram

SURFACE CASING

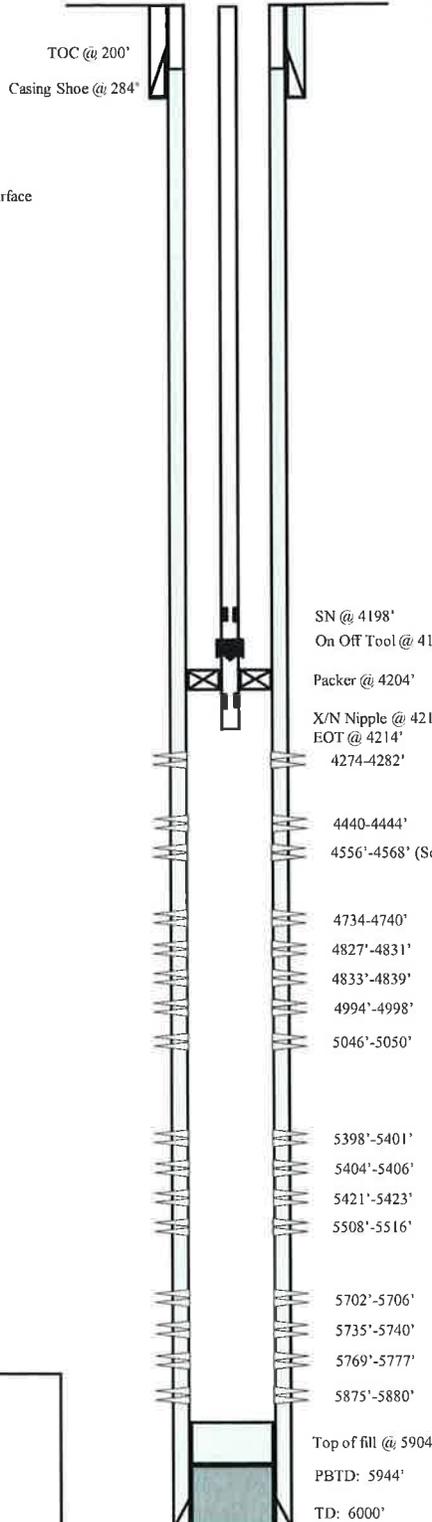
CSG SIZE: 8-5/8"
 GRADE: J-55 ST&C
 WEIGHT: 24#
 LENGTH: 7 jts.
 DEPTH LANDED: 284'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs PremiumPlus, est 8 bbls cmt to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 8rd
 WEIGHT: 15.5#
 LENGTH: 139 jts. (5972')
 DEPTH LANDED: 5984' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 410 sxs Hibond w/360 sxs Thixotropic

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 136 jts (4185.8')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4197.8' KB
 ON/OFF TOOL AT: 4198.9'
 ARROW #1 PACKER CE AT: 4204'
 XO 2-3/8 x 2-7/8 J-55 AT: 4207.6'
 TBG PUP 2-3/8 J-55 AT: 4208.1'
 X/N NIPPLE AT: 4212.2'
 TOTAL STRING LENGTH: EOT @ 4213.81'



FRAC JOB

4-16-98 5702'-5880' **Frac CP sand as follows:** 141,300# 20/40 sand in 659 bbls Delta. Breakdown @ 2511 psi. Treated w/avg press of 2480 psi, w/avg rate of 35.3 BPM. ISIP-2820 psi, 5 min 2218. Flowback on 12/64" ck for 4-1/2 hrs & died.

4-18-98 5398'-5516' **Frac A/LDC sand as follows:** 127,300# 20/40 sand in 618 bbls Delta. Breakdown @ 2918 psi. Treated w/avg press of 1730 psi, w/ avg rate of 35.1 BPM. ISIP-2654 psi, 5 min 1798 psi. Flowback on 12/64" ck for 4 hrs & died.

4-21-98 4994'-5050' **Frac B/C sand as follows:** 111,300# 20/40 sand in 539 bbls Delta. Breakdown @ 3364 psi. Treated w/avg press of 1700 psi, w/ avg rate of 26.1 BPM. ISIP-2320 psi, 5 min 1876 psi. Flowback on 12/64" ck for 4 hrs & died.

4-23-98 4827'-4839' **Frac D sand as follows:** 114,300# 20/40 sand in 604 bbls Delta. Breakdown @ 2723 psi. Treated w/avg press of 2000 psi w/avg rate of 28 BPM. ISIP-2508 psi, 5 min 2211 psi. Flowback on 12/64" ck for 4 hrs & died.

4-30-00 4556'-4568' **Treat PB sand as follows:** Perf and swab. Swab 9 runs, rec. 17 BW. Squeeze PB zone.

2-15-02 **Tubing leak.** Update rod and tubing details.

10-16-02 **Tubing leak.** Update rod and tubing details.

11-05-04 **Tubing leak.** Update rod and tubing details.

05-20-05 **Pump change.** Update rod detail.

03/03/06 **Pump Change.** Update rod and tubing details.

SN @ 4198' 6-29-06 4734-4740' **Frac DS2 sand as follows:** 19,056# 20/40 sand in 241 bbls Lighting 17 fluid. Treated w/avg press. of 3514 w/ ave. rate of 14.4 bpm. ISIP-2640. Calc Flush: 1162 gal. Actual Flush: 1134

On Off Tool @ 4199'

Packer @ 4204'

6-29-06 4440-4444' **Frac PB8 sand as follows:** 14,395# 20/40 sand in 153 bbls Lighting 17 fluid. Treated w/avg press. of 5093 w/ ave. rate of 14.2 bpm. ISIP-3200. Calc Flush: 1436 gal. Actual Flush: 1052

X/N Nipple @ 4212'
 EOT @ 4214'
 4274-4282'

6-29-06 4274-4282' **Frac GB4 sand as follows:** 33,390# 20/40 sand in 286 bbls Lighting 17 fluid. Treated w/avg press. of 3490 w/ ave. rate of 14.4 bpm. ISIP-21300. Calc Flush: 1604 gal. Actual Flush: 1050

4440-4444'

4556'-4568' (Squeezed)

06/29/06 **Recompletion.** Update rod & tubing detail.

4734-4740' 04/20/11 **Parted Rods** Rod & tubing detail updated.

4827'-4831' 09/08/11 **Parted Rods.** Rods & tubing updated

4833'-4839' 11/01/13 **Convert to Injection Well**

4994'-4998' 11/04/13 **Conversion MIT Finalized** -update tbg detail

5046'-5050'

PERFORATION RECORD

4-15-98	5875'-5880'	4 JSPF	20 holes
4-15-98	5769'-5777'	4 JSPF	32 holes
4-15-98	5735'-5740'	4 JSPF	20 holes
4-15-98	5702'-5706'	4 JSPF	16 holes
4-17-98	5508'-5516'	4 JSPF	32 holes
4-17-98	5421'-5423'	4 JSPF	08 holes
4-17-98	5404'-5406'	4 JSPF	08 holes
4-17-98	5398'-5401'	4 JSPF	12 holes
4-19-98	5046'-5050'	4 JSPF	16 holes
4-19-98	4994'-4998'	4 JSPF	16 holes
4-22-98	4833'-4839'	4 JSPF	24 holes
4-22-98	4827'-4831'	4 JSPF	16 holes
6-28-06	4734-4740'	4 JSPF	24 holes
4-28-00	4556'-4568'	4 JSPF	48 holes Squeeze
6-28-06	4440-4444'	4 JSPF	16 holes
6-28-06	4274-4282'	4 JSPF	32 holes

NEWFIELD

Ashley Federal 12-1-9-15
 648' FWL & 2086' FSL
 NWSW Section 1-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32000; Lease #UTU-74826

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: ASHLEY FED 12-1-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013320000000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2086 FSL 0648 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 01 Township: 09.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/5/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 1:15 PM on 11/05/2015.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 05, 2015

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/5/2015	



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

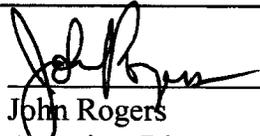
Cause No. UIC-375

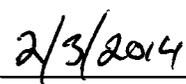
Operator: Newfield Production Company
Well: Ashley Federal 12-1-9-15
Location: Section 1, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32000
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on May 18, 2011.
2. Maximum Allowable Injection Pressure: 2,000 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,116' – 5,944')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by: _____


John Rogers
Associate Director


Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Jill Loyle, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 18, 2011

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: Ashley Federal 12-1-9-15, Section 1, Township 9 South, Range 15 East, SLBM, Duchesne County, Utah, API Well # 43-013-32000

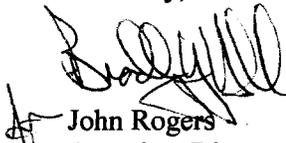
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,



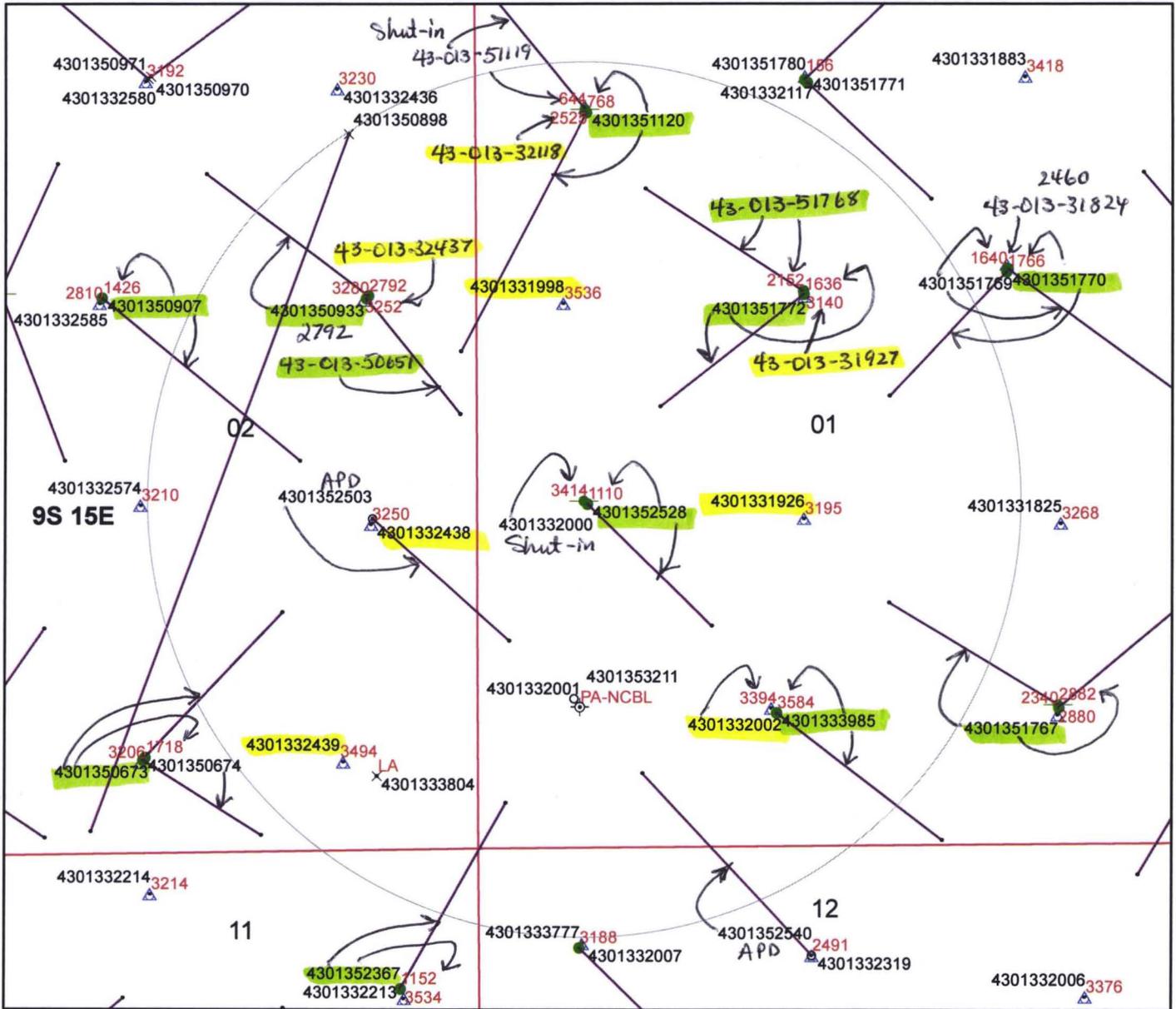
John Rogers
Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC





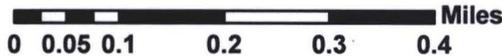
Legend

Oil & Gas Well Type

- APD-Approved Permit
- ⊙ DRL-Spudded (Drilling Commenced)
- ⊗ GIW-Gas Injection Well
- _{GS} GSW-Gas Storage Well
- × LA-Location Abandoned
- LOC-New Location Well
- OPS-Drilling Operations Suspended
- ⊙ PA-Pugged & Abandoned
- ⊙ PGW-Producing Gas Well
- POW-Producing Oil Well *in ADR*
- ▲ RET-Returned APD
- ⊙ SGW-Shut-in Gas Well
- SOW-Shut-in Oil Well
- ⊙ TA-Temp Abandoned
- TW-Test Well
- ⊙ WDW-Water Disposal Well
- △ WIW-Water Injection Well *in ADR*
- WSW-Water Supply Well

Cement Bond Tops
Ashley Federal 12-1-9-15
API #43-013-32000
UIC-375.8

(revised 6/29/2015)



- 4585 Depth to top of suitable cement bond
- Well Bottom Hole Location
- Oil & Gas Wells Hole Directional Path
Wells-CbitopsMaster 1-31-13
- DNR Oil Gas Wells Buffer
- County Boundaries
- PLSS Sections
- PLSS Townships

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Ashley Federal 12-1-9-15

Location: 1/9S/15E **API:** 43-013-32000

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah. The Federal Government and the State of Utah are the mineral owners within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 284 feet and has a cement top at the surface. A 5½ inch production casing is set at 5,984 feet. A cement bond log demonstrates adequate bond in this well up to about 3,414 feet or higher. At the time of this revision (6/29/2015), a mechanical integrity test (MIT) has been successfully run (11/4/2013) with a 2 7/8 inch tubing and a packer set at 4,204 feet. Higher perforations may be opened at a later date. An injection permit was issued 2/3/2014, but injection has not yet begun. At the time of this revision (6/29/2015), on the basis of surface locations, there are 7 producing wells, 8 injection wells, 2 shut-in wells, and 1 P/A well in the AOR. Two of the producing wells and 1 shut-in well are directionally drilled, with surface locations inside the AOR and bottom hole locations outside the AOR. In addition, there are 5 directional producing wells with surface locations outside the AOR and bottom hole locations inside the AOR. Finally, there is one approved surface location outside the AOR for a bottom hole location inside the AOR. All of the existing wells have evidence of adequate casing and cement.

Ground Water Protection: As interpreted from the Utah Geological Survey's DOE Project-Uinta Basin Water Draft Map (Paul B. Anderson, December 2, 2011), the base of moderately saline water (3000-10,000 mg/l TDS) is at a depth of approximately 800 feet. Injection shall be limited to the interval between 4,116 feet and 5,944 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 12-1-9-15 well is 0.93 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,102 psig. The requested maximum pressure is 2,102 psig. We intend to permit this well at a maximum pressure of 2,000 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley Federal 12-1-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date: 4/27/2011 (revised 6/29/2015)

4770 S. 5600 W.
P.O. BOX 704005
WEST VALLEY CITY, UTAH 84170
FED.TAX I.D.# 87-0217663



PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	4/25/2011

RECEIVED
MAY 03 2011

ACCOUNT NAME	
DIV OF OIL-GAS & MINING,	
TELEPHONE	ADORDER# / INVOICE NUMBER
8015385340	0000683159 /
SCHEDULE	
Start 04/22/2011	End 04/22/2011
CUST. REF. NO.	
Cause No. UIC-375	
CAPTION	
BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RE	
SIZE	
74 Lines	2.00 COLUMN
TIMES	RATE
4	
MISC. CHARGES	AD CHARGES
TOTAL COST	
253.64	

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-375

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 1, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTIONS 7, 12, 17, AND 18, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESSNE COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells: located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:
Ashley U 4-1-9-15 well located in NW/4 NW/4, Section 1, Township 9 South, Range 15 East
Ashley Federal 6-1 well located in SE/4 NW/4, Section 1, Township 9 South, Range 15 East
Ashley 10-1 well located in NW/4 SE/4, Section 1, Township 9 South, Range 15 East
Ashley Federal 12-1-9-15 well located in NW/4 SW/4, Section 1, Township 9 South, Range 15 East
Ashley Federal 14-1 well located in SE/4 SW/4, Section 1, Township 9 South, Range 15 East
Ashley Federal 16-1 well located in SE/4 SE/4, Section 1, Township 9 South, Range 15 East
Nine Mile 4-7-9-16 well located in NW/4 NW/4, Section 7, Township 9 South, Range 16 East
Monument Federal 41-121 well located in NE/4 NE/4, Section 12, Township 9 South, Range 16 East
West Point 4-17-9-16 well located in NW/4 NW/4, Section 17, Township 9 South, Range 16 East
Monument Butte Federal 31-18-9-16Y well located in NW/4 NE/4, Section 18, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 18th day of April, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ Brad Hill
Brad Hill
Permitting Manager

683159 UPAXLP

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF **BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-375 IN THE MATTER OF THE APPLICA** FOR **DIV OF OIL-GAS & MINING**, WAS PUBLISHED BY THE NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINATELY

PUBLISHED ON Start 04/22/2011 End 04/22/2011

SIGNATURE

4/25/2011

VIRGINIA CRAFT
Notary Public, State of Utah
Commission # 5874399
My Commission Expires
January 12, 2011

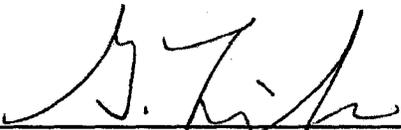
Virginia Craft

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Geoff Liesik on oath, say that I am the EDITOR of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 26 day of April, 20 11, and that the last publication of such notice was in the issue of such newspaper dated the 26 day of April, 20 11, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.



Editor

Subscribed and sworn to before me this

26 day of April, 20 11


Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-375

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 1, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTIONS 7, 12, 17, AND 18, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

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Greater Monument Butte Unit:

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Ashley 10-1 well located in NW/4 SE/4, Section 1, Township 9 South, Range 15 East

Ashley Federal 12-1-9-15 well located in NW/4 SW/4, Section 1, Township 9 South, Range 15 East

Ashley Federal 14-1 well located in SE/4 SW/4, Section 1, Township 9 South, Range 15 East

Ashley Federal 16-1 well located in SE/4 SE/4, Section 1, Township 9 South, Range 15 East

Nine Mile 4-7-9-16 well located in NW/4 NW/4, Section 7, Township 9 South, Range 16 East

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-375

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 1, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTIONS 7, 12, 17, AND 18, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 18th day of April, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Brad Hill
Permitting Manager

Newfield Production Company

**ASHLEY U 4-1-9-15, ASHLEY FEDERAL 6-1,
ASHLEY 10-1, ASHLEY FEDERAL 12-1-9-15,
ASHLEY FEDERAL 14-1, ASHLEY FEDERAL 16-1,
NINE MILE 4-7-9-16, MONUMENT FEDERAL 41-12J,
WEST POINT 4-17-9-16, MONUMENT BUTTE FEDERAL 31-18-9-16Y**

Cause No. UIC-375

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail legals@ubstandard.com

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

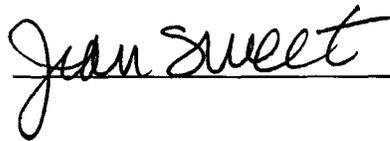
Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

SITLA
675 East 500 South
Salt Lake City, UT 84102-2818

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 18, 2011

Via e-mail: legals@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-375

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Jean Sweet - Re: Notice of Agency Action – Newfield Production Company Cause No. UIC-375

From: Cindy Kleinfelter <classifieds@ubstandard.com>
To: Jean Sweet <jsweet@utah.gov>
Date: 4/19/2011 4:12 PM
Subject: Re: Notice of Agency Action – Newfield Production Company Cause No. UIC-375

On 4/18/2011 2:28 PM, Jean Sweet wrote:

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple, Suite 1210
Salt Lake City, UT
801-538-5329
jsweet@utah.gov

This will be published April 26. Thank you.
Cindy



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 18, 2011

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-375

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Order Confirmation for Ad #0000683159-01

Client	DIV OF OIL-GAS & MINING	Payor Customer	DIV OF OIL-GAS & MINING
Client Phone	801-538-5340	Payor Phone	801-538-5340
Account#	9001402352	Payor Account	9001402352
Address	1594 W NORTH TEMP #1210,P.O. BOX 145801 SALT LAKE CITY, UT 84114 USA	Payor Address	1594 W NORTH TEMP #1210,P.O. BO; SALT LAKE CITY, UT 84114
Fax	801-359-3940	Ordered By	Acct. Exec
EMail	earlenerussell@utah.gov	Jean Sweet	Ivaldez

Total Amount	\$253.64			
Payment Amt	\$0.00			
Amount Due	\$253.64	Tear Sheets	Proofs	Affidavits
		0	0	1
Payment Method		PO Number	Cause No. UIC-375	
Confirmation Notes:				
Text:				

Ad Type	Ad Size	Color
Legal Liner	2.0 X 74 Li	<NONE>

Product	Placement	Position
Salt Lake Tribune::	Legal Liner Notice - 0998	998-Other Legal Notices
Scheduled Date(s):	04/22/2011	
Product	Placement	Position
Deseret News::	Legal Liner Notice - 0998	998-Other Legal Notices
Scheduled Date(s):	04/22/2011	
Product	Placement	Position
sltrib.com::	Legal Liner Notice - 0998	998-Other Legal Notices
Scheduled Date(s):	04/22/2011	
Product	Placement	Position
utahlegals.com::	utahlegals.com	utahlegals.com
Scheduled Date(s):	04/22/2011	

Ad Content Proof Actual Size

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-375

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 1, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTIONS 7, 12, 17, AND 18, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injector wells:

- Greater Monument Butte Units:
- Ashley U 4-1-9-15 well located in NW/4 NW/4, Section 1, Township 9 South, Range 15 East
- Ashley Federal 6-1 well located in SE/4 NW/4, Section 1, Township 9 South, Range 15 East
- Ashley 10-1 well located in NW/4 SE/4, Section 1, Township 9 South, Range 15 East
- Ashley Federal 12-1-9-15 well located in NW/4 SW/4, Section 1, Township 9 South, Range 15 East
- Ashley Federal 14-1 well located in SE/4 SW/4, Section 1, Township 9 South, Range 15 East
- Ashley Federal 16-1 well located in SE/4 SE/4, Section 1, Township 9 South, Range 15 East
- Nine Mile 4-7-9-16 well located in NW/4 NW/4, Section 7, Township 9 South, Range 16 East
- Monument Federal 41-12 well located in NE/4 NE/4, Section 12, Township 9 South, Range 16 East
- West Point 4-17-9-16 well located in NW/4 NW/4, Section 17, Township 9 South, Range 16 East
- Monument Butte Federal 31-18-9-16Y well located in NW/4 NE/4, Section 18, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injector pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 18th day of April, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ Brad Hill
Brad Hill
Permitting Manager

683159 UPAXLP



April 4, 2011

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley Federal #12-1-9-15
Monument Butte Field, Lease #UTU-74826
Section 1-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley Federal #12-1-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg". The signature is fluid and cursive.

Eric Sundberg
Regulatory Lead

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NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY FEDERAL #12-1-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #UTU-74826
APRIL 4, 2011

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1001 17th Street, Suite 2000
Denver, Colorado 80202

Well Name and number: Ashley Federal #12-1-9-15
Field or Unit name: Monument Butte (Green River) Lease No. UTU-74826
Well Location: QQ NWSW section 1 township 9S range 15E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]
Date of test: _____
API number: 43-013-32000

Proposed injection interval: from 4116 to 5944
Proposed maximum injection: rate 500 bpd pressure 2102 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Eric Sundberg Signature 
Title Regulatory Lead Date 4/9/11
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

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Ashley Federal #12-1-9-15

Spud Date: 3-9-98
 Put on Production: 4-25-98
 GL: 5960' KB: 5972'

Initial Production: 94 BOPD,
 213 MCFPD, 6 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55 ST&C
 WEIGHT: 24#
 LENGTH: 7 jts.
 DEPTH LANDED: 284'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs PremiumPlus, est 8 bbls cmt to surface

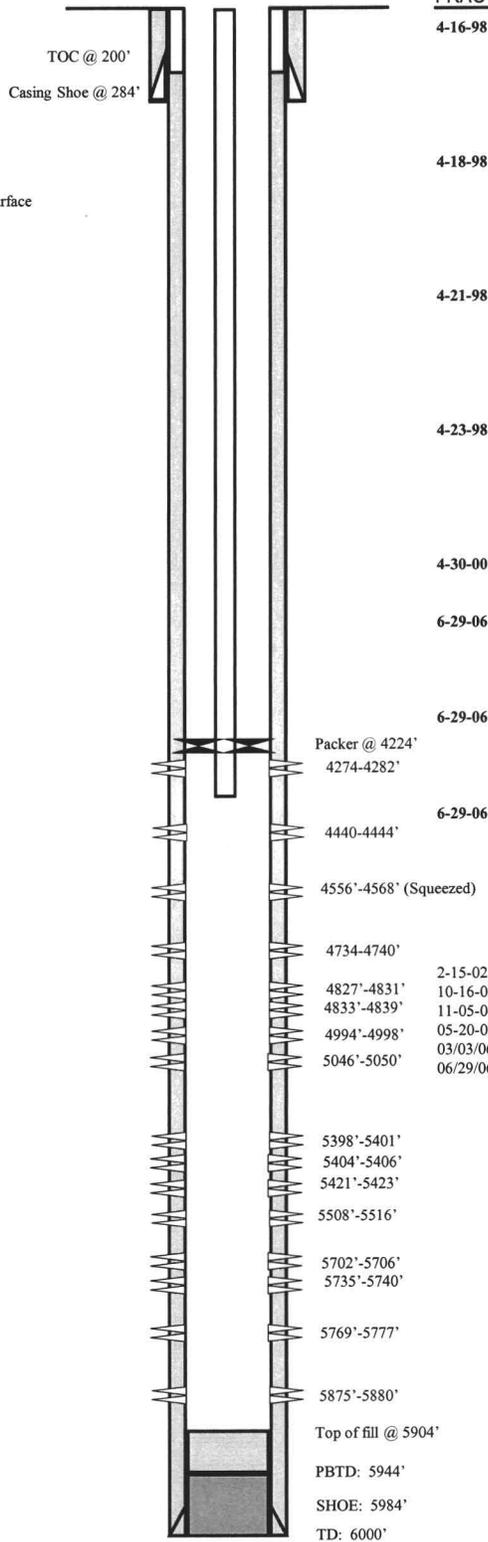
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 8rd
 WEIGHT: 15.5#
 LENGTH: 139 jts. (5972')
 DEPTH LANDED: 5984' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 410 sxs Hibond w/360 sxs Thixotropic

TUBING

SIZE/GRADE/WT.: 2-7/8" - J-55
 NO. OF JOINTS: 184 jts. (5737.76')
 TUBING ANCHOR: 5749.76'
 NO. OF JOINTS: 2 jt. (62.56')
 SN LANDED AT: 1.10' (5815.12')
 NO. OF JOINTS: 2 jts. (62.53')
 TOTAL STRING LENGTH: 5879.20'

Proposed Injection Wellbore Diagram



FRAC JOB

4-16-98	5702'-5880'	Frac CP sand as follows: 141,300# 20/40 sand in 659 bbls Delta. Breakdown @ 2511 psi. Treated w/avg press of 2480 psi. w/avg rate of 35.3 BPM. ISIP-2820 psi, 5 min 2218. Flowback on 12/64" ck for 4-1/2 hrs & died.
4-18-98	5398'-5516'	Frac A/LDC sand as follows: 127,300# 20/40 sand in 618 bbls Delta. Breakdown @ 2918 psi. Treated w/avg press of 1730 psi, w/ avg rate of 35.1 BPM. ISIP-2654 psi, 5 min 1798 psi. Flowback on 12/64" ck for 4 hrs & died.
4-21-98	4994'-5050'	Frac B/C sand as follows: 111,300# 20/40 sand in 539 bbls Delta. Breakdown @ 3364 psi. Treated w/avg press of 1700 psi, w/ avg rate of 26.1 BPM. ISIP-2320 psi, 5 min 1876 psi. Flowback on 12/64" ck for 4 hrs & died.
4-23-98	4827'-4839'	Frac D sand as follows: 114,300# 20/40 sand in 604 bbls Delta. Breakdown @ 2723 psi. Treated w/avg press of 2000 psi w/avg rate of 28 BPM. ISIP-2508 psi, 5 min 2211 psi. Flowback on 12/64" ck for 4 hrs & died.
4-30-00	4556'-4568'	Treat PB sand as follows: Perf and swab. Swab 9 runs, rec. 17 BW. Squeeze PB zone.
6-29-06	4734-4740'	Frac DS2 sand as follows: 19,056# 20/40 sand in 241 bbls Lighting 17 fluid. Treated w/avg press. of 3514 w/ ave. rate of 14.4 bpm. ISIP-2640. Calc Flush: 1162 gal. Actual Flush: 1134
6-29-06	4440-4444'	Frac PB8 sand as follows: 14,395# 20/40 sand in 153 bbls Lighting 17 fluid. Treated w/avg press. of 5093 w/ ave. rate of 14.2 bpm. ISIP-3200. Calc Flush: 1436 gal. Actual Flush: 1052
6-29-06	4274-4282'	Frac GB4 sand as follows: 33,390# 20/40 sand in 286 bbls Lighting 17 fluid. Treated w/avg press. of 3490 w/ ave. rate of 14.4 bpm. ISIP-21300. Calc Flush: 1604 gal. Actual Flush: 1050

Tubing leak. Update rod and tubing details.
 Tubing leak. Update rod and tubing details.
 Tubing leak. Update rod and tubing details.
 Pump change. Update rod detail.
 Pump Change. Update rod and tubing details.
 Recompletion. Update rod & tubing detail.

PERFORATION RECORD

4-15-98	5875'-5880'	4 JSPF	20 holes
4-15-98	5769'-5777'	4 JSPF	32 holes
4-15-98	5735'-5740'	4 JSPF	20 holes
4-15-98	5702'-5706'	4 JSPF	16 holes
4-17-98	5508'-5516'	4 JSPF	32 holes
4-17-98	5421'-5423'	4 JSPF	08 holes
4-17-98	5404'-5406'	4 JSPF	08 holes
4-17-98	5398'-5401'	4 JSPF	12 holes
4-19-98	5046'-5050'	4 JSPF	16 holes
4-19-98	4994'-4998'	4 JSPF	16 holes
4-22-98	4833'-4839'	4 JSPF	24 holes
4-22-98	4827'-4831'	4 JSPF	16 holes
6-28-06	4734-4740'	4 JSPF	24 holes
4-28-00	4556'-4568'	4 JSPF	48 holes
6-28-06	4440-4444'	4 JSPF	16 holes
6-28-06	4274-4282'	4 JSPF	32 holes

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Ashley Federal #12-1-9-15

648' FWL & 2086' FSL
 NWSW Section 1-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32000; Lease #UTU-74826

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

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**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**
 - 2.1 **The name and address of the operator of the project.**

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

 - 2.2 **A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

 - 2.3 **A full description of the particular operation for approval is requested.**

Approval is requested to convert the Ashley Federal #12-1-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

 - 2.4 **A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

 - 2.5 **The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. For the Ashley Federal #12-1-9-15 well, the proposed injection zone is from Garden Gulch to Castle Peak (4116' - 5944'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3776' and the TD is at 6000'.

 - 2.6 **A copy of a log of a representative well completed in the pool.**

The referenced log for the Ashley Federal #12-1-9-15 is on file with the Utah Division of Oil, Gas and Mining.

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- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-74826) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

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**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

 - 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

 - 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 284' KB, and 5-1/2", 15.5# casing run from surface to 5984' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

 - 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

 - 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

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The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2102 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Ashley Federal #12-1-9-15, for existing perforations (4274' - 5880') calculates at 0.93 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2102 psig. We may add additional perforations between 3776' and 6000'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Ashley Federal #12-1-9-15, the proposed injection zone (4116' - 5944') is in the Garden Gulch to the Castle Peak of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-9.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

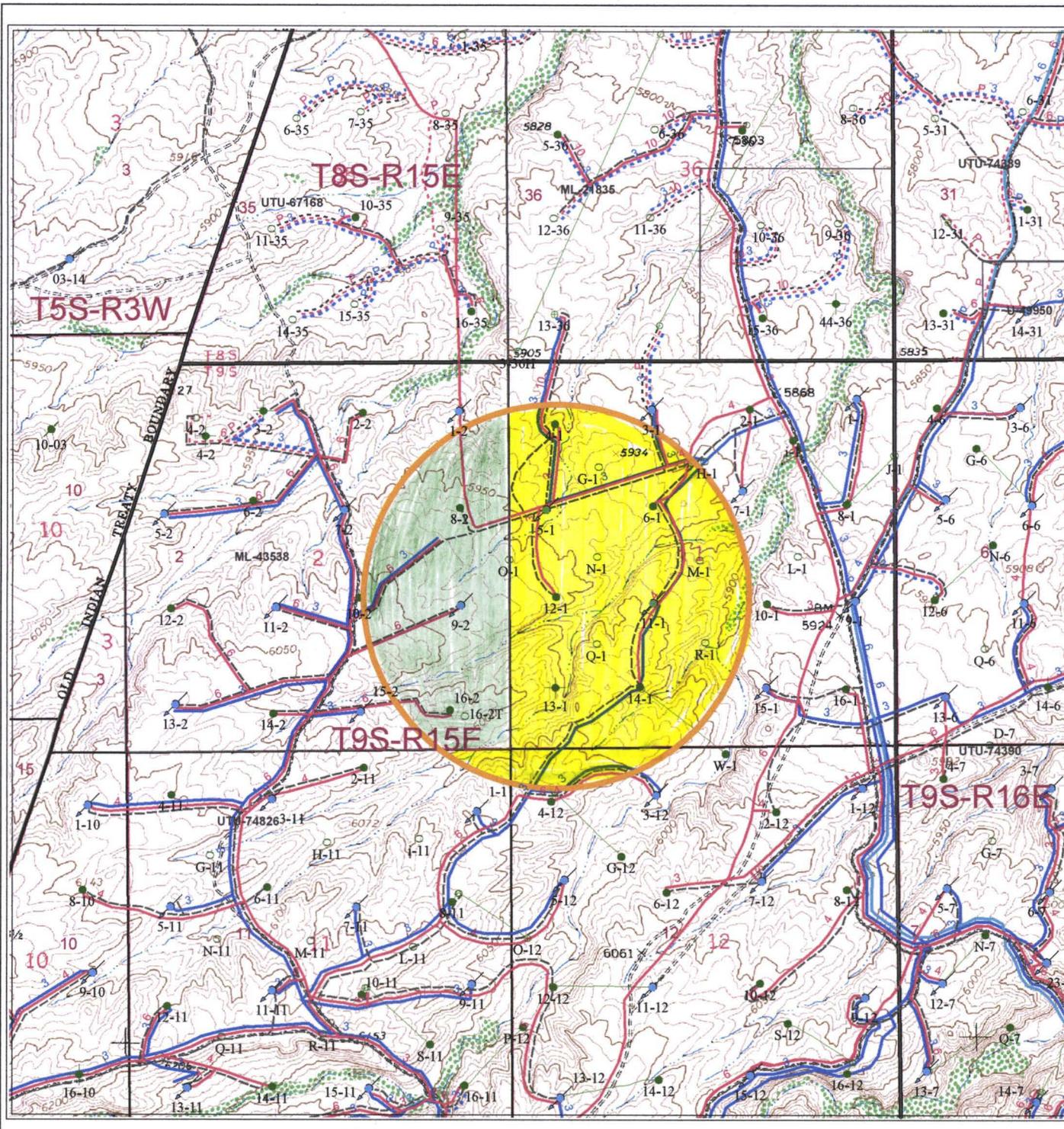
- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.

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Well Status

- Location
- ⊙ CTI
- ⊙ Surface Spud
- ⊙ Drilling
- ⊙ Waiting on Completion
- Producing Oil Well
- ⊙ Producing Gas Well
- ⊙ Water Injection Well
- ⊙ Dry Hole
- ⊙ Temporarily Abandoned
- ⊙ Plugged & Abandoned
- ⊙ Shut In

Countyline

- Countyline
- ⬡ 12_1_9_15_Buffer

Injection system

- high pressure
- low pressure
- ⋯ proposed
- return
- ⋯ return proposed

Leases

- ⬡ Leases
- ⬡ Mining tracts

Gas Pipelines

- Gathering lines
- ⋯ Proposed lines

UTU-74826
ML-43538

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Ashley 12-1
Section 1, T9S-R15E

NEWFIELD
ROCKY MOUNTAINS

1" = 2000'

1/2 Mile Radius Map
Duchesne & Uintah Counties

1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

January 17, 2011

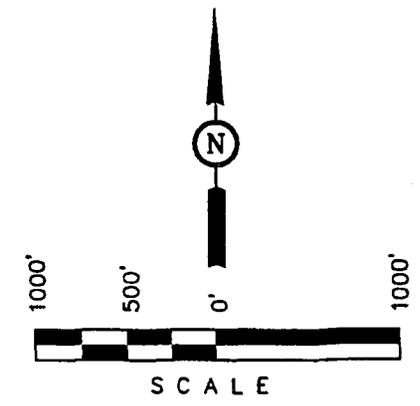
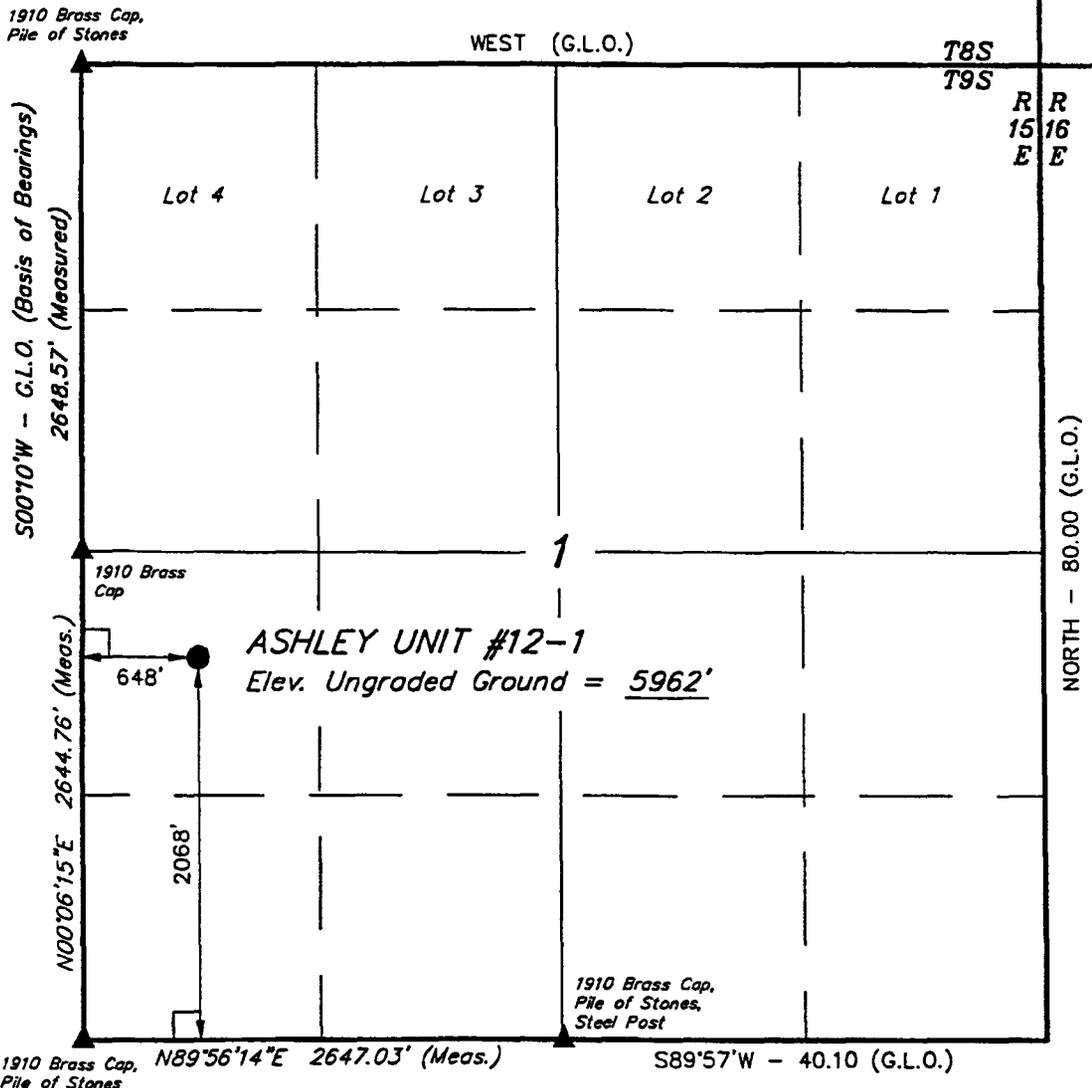
INLAND PRODUCTION CO.

T9S, R15E, S.L.B.&M.

Well location, ASHLEY UNIT #12-1, located as shown in the NW 1/4 SW 1/4 of Section 1, T9S, R15E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 1, T9S, R15E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5905 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

NO. 161319
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UNTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 11-2-97.	DATE DRAWN: 11-18-97
PARTY J.F. J.W. B.B. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE INLAND PRODUCTION CO.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

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EXHIBIT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	<u>T9S,R15E SLM</u> Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	USA UTU-74826 HBP	Newfield Production Company Newfield RMI LLC	USA
2	<u>T9S,R15E SLM</u> Section 2: Lots 1-5, S2NE, SENW, S2 (All)	State of Utah ML-43538 HBP	Newfield Production Company Newfield RMI LLC	State of Utah

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ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #12-1-9-15

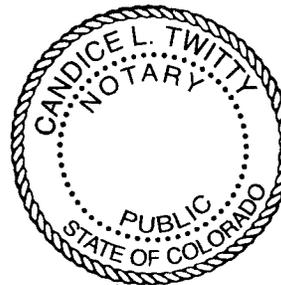
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Lead

Sworn to and subscribed before me this 5th day of April, 2011.

Notary Public in and for the State of Colorado: 

My Commission Expires: 02/10/2013



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Ashley Federal #12-1-9-15

Spud Date: 3-9-98
 Put on Production: 4-25-98
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 213 MCFPD, 6 BWPD

Wellbore Diagram

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PRODUCTION CASING

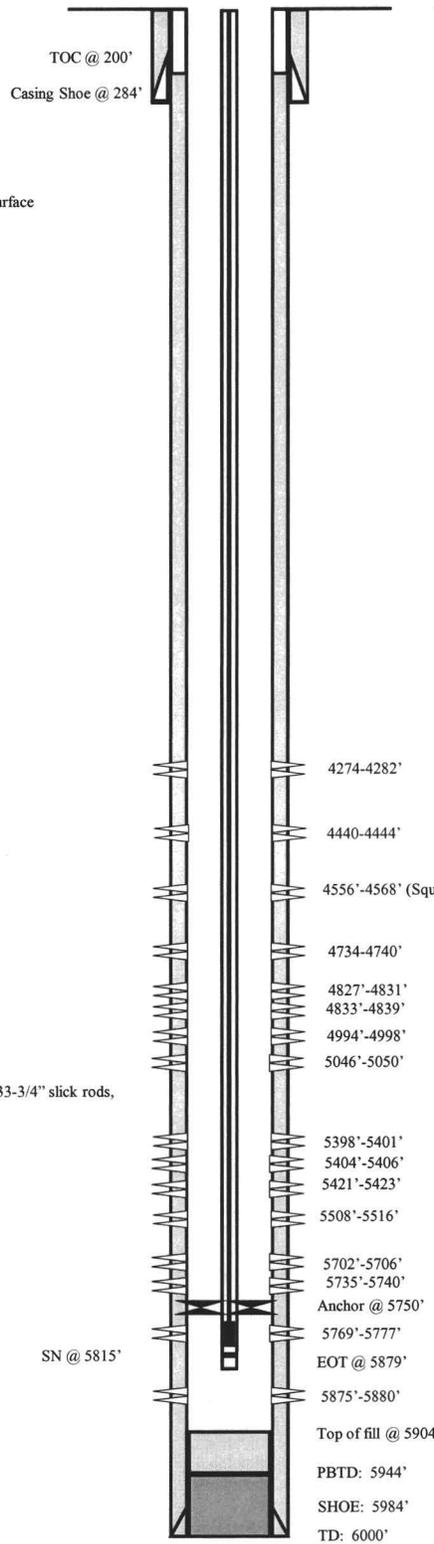
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TUBING

SIZE/GRADE/WT.: 2-7/8" - J-55
 NO. OF JOINTS: 184 jts. (5737.76')
 TUBING ANCHOR: 5749.76'
 NO. OF JOINTS: 2 jt. (62.56')
 SN LANDED AT: 1.10' (5815.12')
 NO. OF JOINTS: 2 jts. (62.53')
 TOTAL STRING LENGTH: 5879.20'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod
 SUCKER RODS: 1-4' x 3/4" pony rod, 96-3/4" guided rods, 33-3/4" slick rods, 96-3/4" guided rods, 6-1 1/2" wt bars
 PUMP SIZE: 2 1/2" x 1 1/4" x 4" x 17 RTBC Magyver
 STROKE LENGTH:
 PUMP SPEED, SPM:



FRAC JOB

4-16-98 5702'-5880' **Frac CP sand as follows:**
 141,300# 20/40 sand in 659 bbls
 Delta. Breakdown @ 2511 psi.
 Treated w/avg press of 2480 psi.
 w/avg rate of 35.3 BPM. ISIP-2820 psi, 5 min 2218. Flowback on 12/64" ck for 4-1/2 hrs & died.

4-18-98 5398'-5516' **Frac A/LDC sand as follows:**
 127,300# 20/40 sand in 618 bbls
 Delta. Breakdown @ 2918 psi. Treated w/avg press of 1730 psi, w/ avg rate of 35.1 BPM. ISIP-2654 psi, 5 min 1798 psi. Flowback on 12/64" ck for 4 hrs & died.

4-21-98 4994'-5050' **Frac B/C sand as follows:**
 111,300# 20/40 sand in 539 bbls
 Delta. Breakdown @ 3364 psi.
 Treated w/avg press of 1700 psi, w/ avg rate of 26.1 BPM. ISIP-2320 psi, 5 min 1876 psi. Flowback on 12/64" ck for 4 hrs & died.

4-23-98 4827'-4839' **Frac D sand as follows:**
 114,300# 20/40 sand in 604 bbls
 Delta. Breakdown @ 2723 psi.
 Treated w/avg press of 2000 psi w/avg rate of 28 BPM. ISIP-2508 psi, 5 min 2211 psi. Flowback on 12/64" ck for 4 hrs & died.

4-30-00 4556'-4568' **Treat PB sand as follows:**
 Perf and swab. Swab 9 runs, rec. 17 BW. Squeeze PB zone.

6-29-06 4734-4740' **Frac DS2 sand as follows:**
 19,056# 20/40 sand in 241 bbls Lighting 17 fluid. Treated w/avg press. of 3514 w/ ave. rate of 14.4 bpm. ISIP-2640. Calc Flush: 1162 gal. Actual Flush: 1134

6-29-06 4440-4444' **Frac PB8 sand as follows:**
 14,395# 20/40 sand in 153 bbls Lighting 17 fluid. Treated w/avg press. of 5093 w/ ave. rate of 14.2 bpm. ISIP-3200. Calc Flush: 1436 gal. Actual Flush: 1052

6-29-06 4274-4282' **Frac GB4 sand as follows:**
 33,390# 20/40 sand in 286 bbls Lighting 17 fluid. Treated w/avg press. of 3490 w/ ave. rate of 14.4 bpm. ISIP-21300. Calc Flush: 1604 gal. Actual Flush: 1050

2-15-02 Tubing leak. Update rod and tubing details.
 10-16-02 Tubing leak. Update rod and tubing details.
 11-05-04 Tubing leak. Update rod and tubing details.
 05-20-05 Pump change. Update rod detail.
 03/03/06 Pump Change. Update rod and tubing details.
 06/29/06 Recompletion. Update rod & tubing detail.

PERFORATION RECORD

Date	Depth	Length	Tool	Holes
4-15-98	5875'-5880'	4 JSPF		20 holes
4-15-98	5769'-5777'	4 JSPF		32 holes
4-15-98	5735'-5740'	4 JSPF		20 holes
4-15-98	5702'-5706'	4 JSPF		16 holes
4-17-98	5508'-5516'	4 JSPF		32 holes
4-17-98	5421'-5423'	4 JSPF		08 holes
4-17-98	5404'-5406'	4 JSPF		08 holes
4-17-98	5398'-5401'	4 JSPF		12 holes
4-19-98	5046'-5050'	4 JSPF		16 holes
4-19-98	4994'-4998'	4 JSPF		16 holes
4-22-98	4833'-4839'	4 JSPF		24 holes
4-22-98	4827'-4831'	4 JSPF		16 holes
6-28-06	4734-4740'	4 JSPF		24 holes
4-28-00	4556'-4568'	4 JSPF		48 holes
6-28-06	4440-4444'	4 JSPF		16 holes
6-28-06	4274-4282'	4 JSPF		32 holes

NEWFIELD

Ashley Federal #12-1-9-15

648' FWL & 2086' FSL
 NWSW Section 1-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32000; Lease #UTU-74826

RECEIVED
 APR 11 2011

Ashley Federal 6-1-9-15

Spud Date: 10/10/97
 Put on Production: 12/3/97
 GL: 5918' KB: 5931'

Initial Production: 106 BOPD,
 119 MCFPD, 18 BWPD

Injection Wellbore Diagram

SURFACE CASING

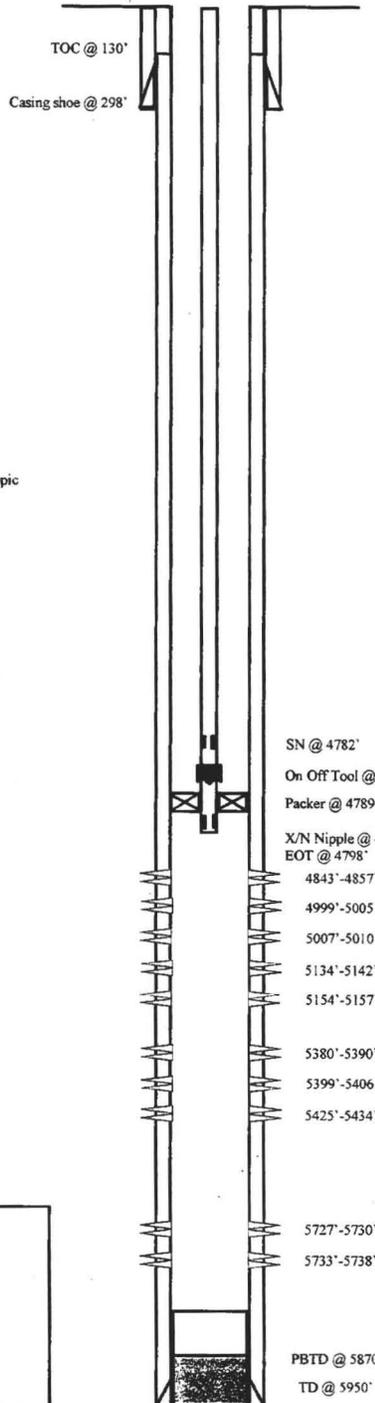
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 299.79'
 DEPTH LANDED: 297.59'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 6 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts (5928.95')
 DEPTH LANDED: 5925.05'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 440 sxs Hibond mixed & 395 sxs thixotropic
 CEMENT TOP AT: 130'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 153 jts (4769')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4782' KB
 ON/OFF TOOL AT: 4783.1'
 ARROW #1 PACKER CE AT: 4788.9'
 XO 2-3/8 x 2-7/8 J-55 AT: 4791.9'
 TBG PUP 2-3/8 J-55 AT: 4792.4'
 X/N NIPPLE AT: 4796.6'
 TOTAL STRING LENGTH: EOT @ 4797.94'



FRAC JOB

11/18/97 5727'-5738' **Frac CP sand as follows:**
 114,300# of 20/40 sand in 559 bbls of Delta Frac. Treated @ avg press of 1750 psi w/avg rate of 28 bpm. ISIP-1897 psi. Calc flush: 5725 gal. Actual flush: 5647 gal.

11/21/97 5380'-5434' **Frac A sand as follows:**
 121,300# of 20/40 sand in 573 bbls of Delta Frac. Treated @ avg press of 2380 psi w/avg rate of 30.1 bpm. ISIP-3145 psi. Calc flush: 5378 gal. Actual flush: 5283 gal.

11/23/97 5134'-5157' **Frac B sand as follows:**
 121,300# of 20/40 sand in 562 bbls of Delta Frac. Treated @ avg press of 1900 psi w/avg rate of 26.2 bpm. ISIP-2200 psi. Calc flush: 5132 gal. Actual flush: 5041 gal.

11/26/97 4999'-5010' **Frac C sand as follows:**
 108,300# of 20/40 sand in 524 bbls of Delta Frac. Treated @ avg press of 2900 psi w/avg rate of 27 bpm. ISIP-3380 psi. Calc flush: 4997 gal. Actual flush: 4919 gal.

11/29/97 4843'-4857' **Frac D sand as follows:**
 111,300# of 20/40 sand in 539 bbls Delta Frac. Treated @ avg press of 2150 psi w/avg rate of 26.4 BPM. ISIP-2607 psi. Calc flush: 4841 gal. Actual flush: 4752 gal.

02/28/03 **Pump change.** Update tubing and rod detail.

04/08/05 **Pump change.** Update rod detail

08/19/05 **Tubing Leak.** Update tubing and rod details.

06/14/07 **Workover.** Rod & Tubing details updated.

05/30/08 **Workover.** Rod & Tubing details updated.

3/6/09 **Parted rods.** Updated r & t details.

12-24-10 **Parted rods.** Updated Rod & Tubing details.

8/14/2010 **Tubing Leak.** Update rod and tubing details

12/24/2010 **Parted rods.** Rod & tubing details updated.

3/16/2011 **Parted rods.** Rod & tubing detail updated

12/17/12 **Convert to Injection Well**

12/18/12 **Conversion MIT Finalized** - update tbg detail

PERFORATION RECORD

Date	Depth Range	Tool	Holes
11/18/97	5733'-5738'	4 JSPF	20 holes
11/18/97	5727'-5730'	4 JSPF	12 holes
11/19/97	5425'-5434'	4 JSPF	36 holes
11/19/97	5399'-5406'	4 JSPF	28 holes
11/19/97	5380'-5390'	4 JSPF	40 holes
11/21/97	5154'-5157'	4 JSPF	12 holes
11/21/97	5134'-5142'	4 JSPF	32 holes
11/25/97	5007'-5010'	4 JSPF	12 holes
11/25/97	4999'-5005'	4 JSPF	24 holes
11/26/97	4843'-4857'	4 JSPF	56 holes

NEWFIELD

Ashley Federal 6-1-9-15
 1982 FNL 1980 FWL
 SENW Section 1-T9S-R15E
 Duchesne Co, Utah
 API #43-013-31927; Lease #UTU-74826

Ashley Federal 5-1-9-15

Spud Date: 3/2/98
 Put on Production: 4-11-98
 Put on Injection: 12/24/99
 GL: 5935' KB: 5947'

Initial Production: 69 BOPD,
 338 MCFPD, 17 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55 ST&C
 WEIGHT: 24#
 LENGTH: 7 jts. (287')
 DEPTH LANDED: 287'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs PremiumPlus, est 5 bbls cmt to surface

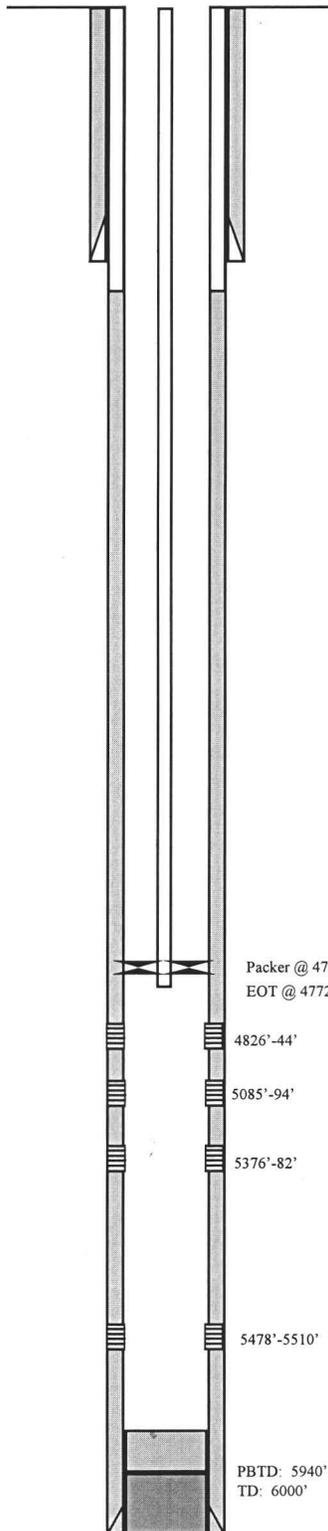
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 8rd
 WEIGHT: 15.5#
 LENGTH: 141 jts.
 DEPTH LANDED: 5988' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 390 sxs Hibond & 384 sx Thixotropic

TUBING

SIZE/GRADE/WT.: 2-7/8" - M-50 - 6.5#
 NO. OF JOINTS: 152 jts (4751.52')
 SEATING NIPPLE: 1.10
 SN LANDED AT: 4763.52'
 CE @ 4768'
 TOTAL STRING LENGTH: 4772'

Injection Wellbore
 Diagram



FRAC JOB

4-4-98 5376'-5510' **Frac A sand as follows:** 133,200# 20/40 sand in 638 bbls Boragel. Breakdown @ 2997 psi. Treated w/avg press of 2200 psi, w/ avg rate of 32 BPM. ISIP-2680 psi, 5 min 2439 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.

4-7-98 5085'-5094' **Frac B sand as follows:** 114,300# 20/40 sand in 548 bbls Delta. Breakdown @ 2819 psi. Treated w/avg press of 2165 psi, w/avg rate of 26 BPM. ISIP-2561 psi, 5 min 1807 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.

4-9-98 4826'-4844' **Frac D sand as follows:** 114,400# 20/40 sand in 543 bbls Delta. Breakdown @ 2937 psi. Treated w/avg press of 2250 psi, w/avg rate of 26 BPM. ISIP-2615 psi, 5 min 2405 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.

12/20/99
 12/21/99 **Convert to Injection well**
 11/16/04 **Conversion MIT completed**
 06/07/07 5716-5892' **5 yr MIT**

06/07/07 5268-5276' **Frac CP sands as follows:** 29003# 20/40 sand in 282 bbls Lightning 17 frac fluid. Treated @ avg press of 3498 psi w/avg rate of 14.3 BPM. ISIP 2039 psi. Calc flush: 1676 gal. Actual flush: 1344 gal

06/08/07 **Frac A1 sands as follows:** 23426# 20/40 sand in 239 bbls Lightning 17frac fluid. Treated @ avg press of 3856 psi w/avg rate of 14.2 BPM. ISIP 2411 psi. Calc flush: 2796 gal. Actual flush: 1260 gal

06/20/07 **Recompletion finalized**
 05/11/09 **Recompletion MIT completed**
MARCIT squeeze

PERFORATION RECORD

Date	Depth Range	ISJSP	Holes
4-3-98	5376'-5382'	2 ISJSP	12 holes
4-3-98	5478'-5510'	2 ISJSP	64 holes
4-5-98	5085'-5094'	4 ISJSP	36 holes
4-8-98	4826'-4844'	4 ISJSP	72 holes



Ashley Federal 5-1-9-15
 519' FWL 2028' FNL
 NENE Section 1-T9S-R15E
 Duchesne Co, Utah
 API #43-013-31998; Lease #U-74826

RECEIVED
 APR 11 2011
 DIV. OF OIL, GAS & MINING

Spud Date: 9/16/98
 Put on Production: 10/12/98
 GL: 5940' KB: 5950'

Ashley Federal #11-1-9-15

Initial Production: 99 BOPD,
 246 MCFPD, 4 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 293'
 DEPTH LANDED: 302'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Premium cmt, est 2 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (5956')
 DEPTH LANDED: 5965'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 270 sxs Premium Lite mixed & 320 sxs Class G
 CEMENT TOP AT: 318'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 145 jts (4485.53')
 PACKER: 4499.88'
 SEATING NIPPLE: 4495.53'
 TOTAL STRING LENGTH: EOT @ 4503.93'

FRAC JOB

9/30/98 5709'-5781' **Frac CP-0.5 & CP-1 sands as follows:**
 95,644# 20/40 sand in 530 bbls Viking I-25 fluid. Perfs broke down @ 4000 psi. Treated @ avg press of 1710 psi. w/avg rate of 29 BPM. ISIP-2400 psi, 5-min 2111 psi. Flowback on 12/64" choke for 4-1/2 hours and died.

10/2/98 5478'-5513' **Frac LODC sand as follows:**
 105,753# 20/40 sand in 564 bbls Viking I-25 fluid. Perfs broke down @ 3537 psi. Treated @ avg press of 1775 psi. w/avg rate of 29.9 BPM. ISIP-2150 psi, 5-min 2069 psi. Flowback on 12/64" choke for 4-1/2 hours and died.

10/5/98 5241'-5253' **Frac A-1 sand as follows:**
 102,644# 20/40/ sand in 532 bbls Viking I-25 fluid. Perfs broke down @ 3688 psi. Treated @ avg press of 2500 psi. w/avg rate of 28.6 BPM. ISIP-3200 psi, 5-min 2894 psi. Flowback on 12/64" choke for 3 hours and died.

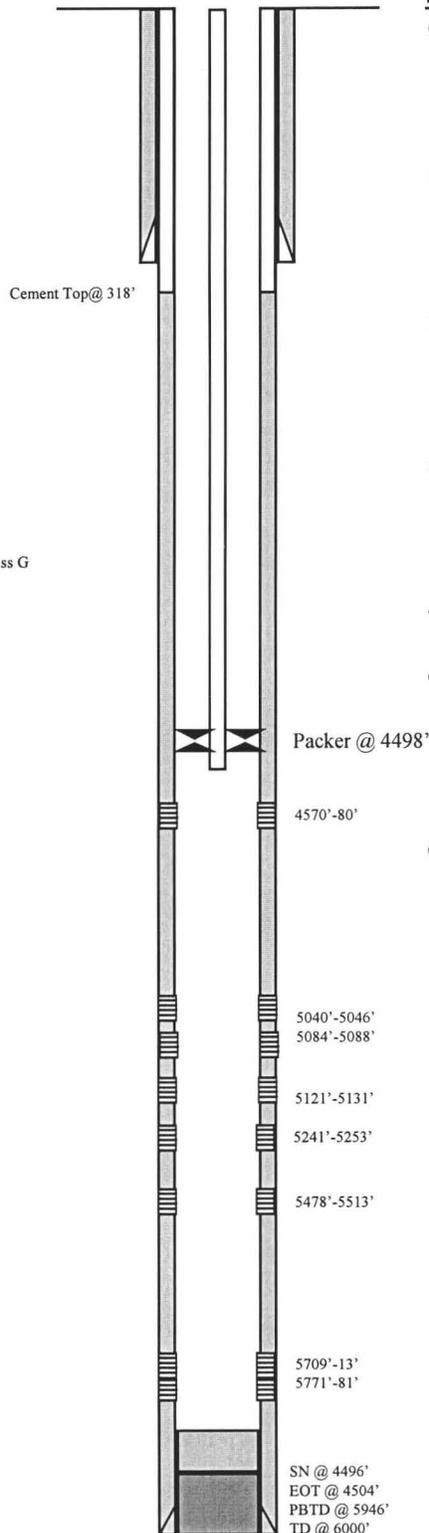
10/7/98 5040'-5131' **Frac B-0.5, B-1 & B-2 sands as follows:**
 108,458# 20/40/ sand in 545 bbls Viking I-25 fluid. Perfs broke down @ 3088 psi. Treated @ avg press of 2600 psi. w/avg rate of 30.5 BPM. ISIP-2800 psi, 5-min 2855 psi. Flowback on 12/64" choke for 2-1/2 hours and died.

4/25/00 4570'-4580' **Treat PB sands as follows:**
 Break down formation @ 1100 psi @ 1.5 bpm. Total of 90 bbls injected.

05/24/07 5084-5088' **Workover with re-perfs.** Update rod & tubing detail.

06/04/07 **Frac B-0.5, B-1 & B-2 sands as follows:**
 27450# 20/40/ sand in 270 bbls Lighting 17 fluid. Perfs broke down @ 3117 psi. Treated @ avg press of 4114 psi. w/avg rate of 14.3 BPM. ISIP-2465 psi. Cal. Flush: 1130, Actual flush: 1218

MIT



PERFORATION RECORD

Date	Interval	JSPF	Holes
9/29/98	5709'-5713'	4 JSPF	16 holes
9/29/98	5771'-5781'	4 JSPF	40 holes
10/1/98	5478'-5513'	4 JSPF	70 holes
10/3/98	5241'-5253'	4 JSPF	48 holes
10/6/98	5040'-5046'	4 JSPF	24 holes
10/6/98	5084'-5088'	4 JSPF	16 holes
05/24/07	5084-5088'	4 JSPF	20 holes
05/24/07	5040-5046'	4 JSPF	24 holes
10/6/98	5121'-5153'	4 JSPF	48 holes
4/25/00	4570'-4580'	4 JSPF	40 holes



Ashley Federal #11-1-9-15
 1981 FSL 1978 FWL
 NSW Section 1-T9S-R15E
 Duchesne Co, Utah
 API #43-013-31926; Lease #U-74826

RECEIVED
 APR 11 2011

DIV. OF OIL, GAS & MINING

Spud Date: 9/23/98
 Put on Production: 10/22/98
 GL: 5976' KB: 5986'

Ashley 14-1-9-15

Initial Production: 33 BOPD;
 392 MCFD; 11 BWPD

Injection Wellbore Diagram

SURFACE CASING

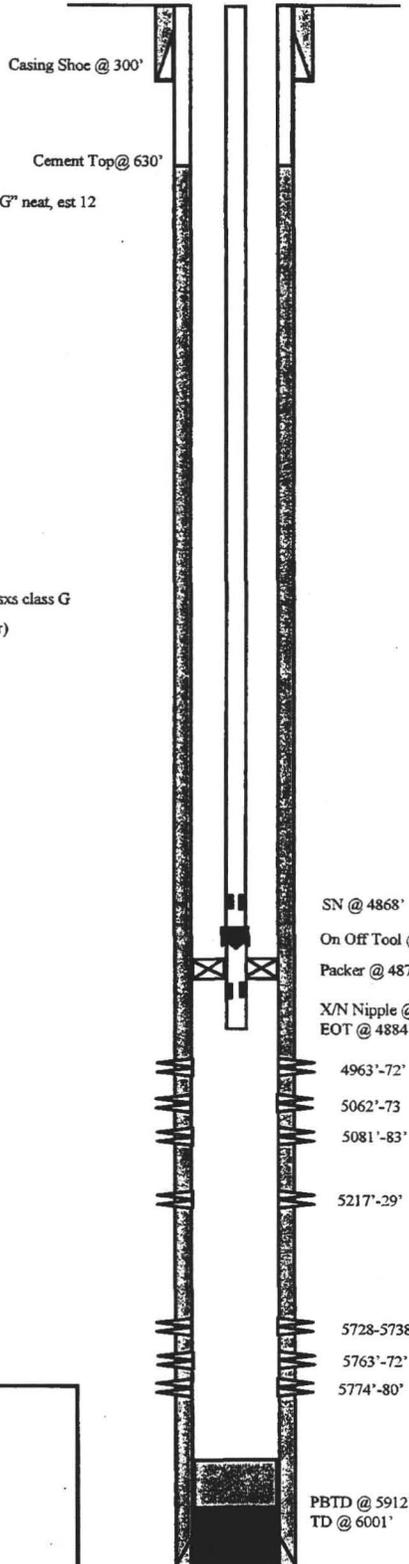
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (290')
 DEPTH LANDED: 300'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Class "G" cmt, & 100 sxs Class "G" neat, est 12 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (5972')
 SET AT: 5981'
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 5982'
 CEMENT DATA: 260 sxs Premium modified mixed & 310 sxs class G
 CEMENT TOP AT: 630' per cement bond log (Schlumberger)

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 158 jts (4857.8')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4867.8' KB
 ON/OFF TOOL AT: 4868.9'
 ARROW #1 PACKER CE AT: 4874.7'
 XO 2-3/8 x 2-7/8 J-55 AT: 4877.7'
 TBG PUP 2-3/8 J-55 AT: 4878.2'
 X/N NIPPLE AT: 4882.4'
 TOTAL STRING LENGTH: EOT @ 4883.77'



FRAC JOB

- 10/14/98 5728'-5780' **Frac CP-1 sand as follows:**
 112,000# 20/40 sand in 541 bbls Viking I-25 fluid. Perfs broke back @ 3710 psi. Treated @ avg press of 1710 psi w/avg rate of 29 BPM. ISIP: 2800 psi, 5-min 2570 psi. Flowback on 12/64 choke for 4 hours and died.
- 10/16/98 5217'-5229' **Frac A-1 sand as follows:**
 Well screened out @ 2604 gal into flush, getting 98,594# of 20/40 sand in formation and leaving 17,298# sand in casing, used 503 bbls of Viking I-25 fluid. Perfs broke down @ 2170 psi. Treated @ avg press of 2750 psi w/avg rate of 28.7 bpm. ISIP 3100 psi, 5-min 2400 psi. Flowback on 12/64" choke for 2 hours and died.
- 10/19/98 4963'-5083' **Frac B-1 sand as follows:**
 116,853# 20/40 sand in 568 bbls Viking I-25 fluid. Perfs broke back @ 2600 psi. Treated @ avg press of 1850 psi w/avg rate of 32 BPM. ISIP: 2500 psi, 5-min 2251 psi. Flowback on 12/64 choke for 2 hours and died.
- 8/27/01 **Pump change.** Update rod and tubing details.
- 9/21/01 **Pump change.** Update rod and tubing details.
- 10/2/01 **Pump change.** Update rod and tubing details.
- 1/28/02 **Pump change.** Update rod and tubing details.
- 8/15/08 **Major workover.** Rod & tubing updated.
- 8/14/09 **Pump Change.** Updated rod & tubing detail.
- 07/21/11 **Pump Change.** Rods & tubing updated
- 12/21/12 **Convert to Injection Well**
- 12/21/12 **Conversion MIT Finalized - update tbg detail**

PERFORATION RECORD

10/13/98	5728'-5738'	4 JSPF	40 holes
0/13/98	5763'-5772'	4 JSPF	36 holes
0/13/98	5774'-5780'	4 JSPF	24 holes
0/15/98	5217'-5229'	4 JSPF	44 holes
0/17/98	4963'-4972'	4 JSPF	36 holes
0/17/98	5062'-5073'	4 JSPF	40 holes
0/17/98	5081'-5083'	4 JSPF	8 holes

NEWFIELD

Ashley 14-1-9-15
 1783 FWL & 833 FSL
 SESW Section 1-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32002; Lease #UTU-74826

Ashley State 8-2-9-15

Spud Date: 04/08/05
 Put on Production: 06/16/05
 GL: 5946' KB: 5958'

Initial Production: BOPD,
 MCFD, BWPD

Injection Wellbore
 Diagram

SURFACE CASING

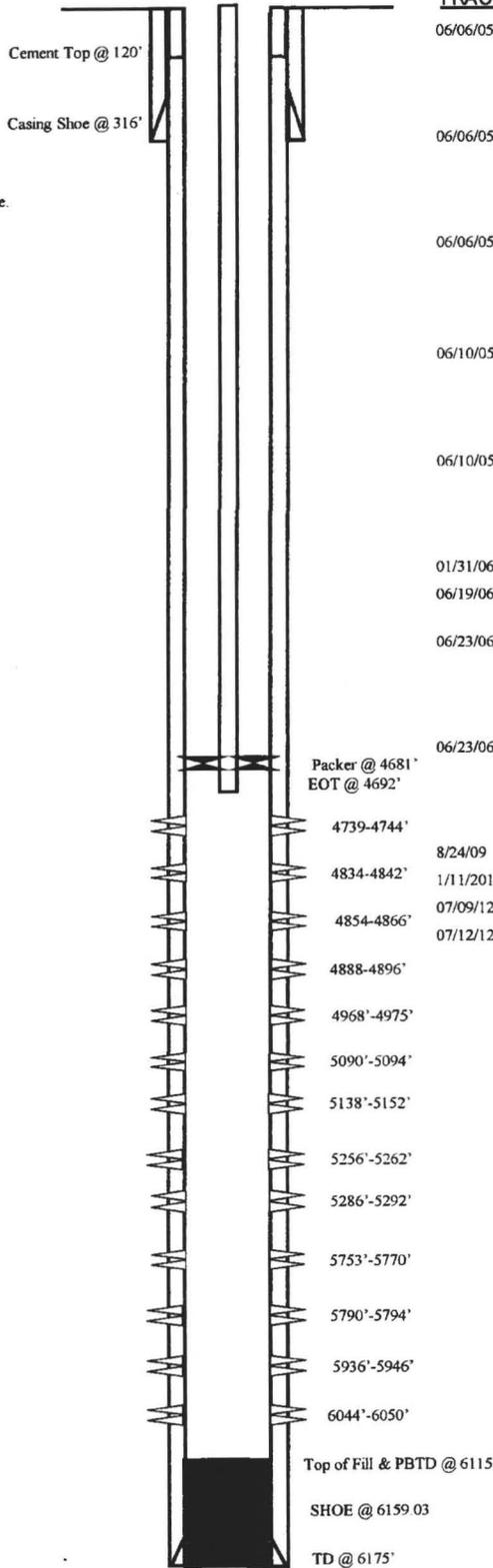
CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7jts.(304.32')
 DEPTH LANDED: 316.17 KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sks Class "G". Est 6 bbls cmt to surface.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 145 jts.
 DEPTH LANDED: 6159.03' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II. 400 sxs 50/50 poz.
 CEMENT TOP AT: 120'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 144 jts (4662.6')
 SEATING NIPPLE: 2 7/8" (1.10)
 SN LANDED AT: 4674.6' KB
 ON/OFF TOOL AT: 4675.7'
 PACKER CE @ 4681'
 TBG PUP AT: 4684.4'
 X/N NIPPLE AT: 4690.7'
 TOTAL STRING LENGTH: EOT @ 4692'



FRAC JOB

06/06/05 5936'-6050' **Frac CP 4&CP5 sands as follows:** 40,107#s of 20/40 sand in 104 bbls Lightning 17 frac treated @ ave pressure of 1900w/ ave rate of 24.9 bpm. Calc flush 5934 gal. Actual flush: 5712 gal. ISIP 2180.

06/06/05 5753'-5794' **Frac CP1 sands as follows:** 65,562#s of 20/40 sand in 528 bbls Lightning 17 frac fluid Treated @ ave pressure of 1730w/ ave rate of 24.6 bpm sand. Calc. flush 5751 gal. Actual flush 5502. ISP 1980.

06/06/05 5256'-5292' **Frac A3 & A1 sands as follows:** 50,097#s of 20/40 sand in 431 bbls Lightning 17 frac fluid. Treated @ ave pressure of 2003 w/ ave rate of 24.9 bpm . Calc. Flush 5254 gal. Actual Flush 5040 gal ISIP 2300.

06/10/05 5090'-5152' **Frac B.5 & B1 sands as follows:** 69,675#s of 20/40 sand in 542 bbls Lightning 17 frac fluid. Treated @ ave pressure of 1930 w/ ave rate of 24.8 bpm . Calc. Flush 5098 gal. Actual Flush 4872 gal ISIP 2250.

06/10/05 4968'-4975' **Frac C sands as follows:** 28,881#s of 20/40 sand in 313 bbls Lightning 17 frac fluid. Treated @ ave pressure of 2108 w/ ave rate of 14.3 bpm . Calc. Flush 4966 gal. Actual Flush 4872 gal ISIP 2800.

01/31/06 **Pump change.** Update rod and tubing details

06/19/06 **Recompletion.** New Perfs added. Rod & Tubing Detail Updated.

06/23/06 5090'-5152' **Reperf Frac B sands as follows:** 63,915#s of 20/40 sand in 543 bbls Lightning 17 frac fluid. Treated @ ave pressure of 3507 w/ ave rate of 14.4 bpm . ISIP 2270. Calc Flush 2643 gal. Actual Flush 1176 gal.

06/23/06 4739'-4896' **Frac DS2, D1, D2 sands as follows:** 25,687#s of 20/40 sand in 230 bbls Lightning 17 frac fluid. Treated @ ave pressure of 3738 w/ ave rate of 14.3 bpm . ISIP 2475. Calc Flush 1503 gal. Actual Flush 1134 gal.

8/24/09 **Tubing Leak.** Updated rod & tubing details.

1/11/2012 **Pump Change.** Updated rod & tubing detail

07/09/12 **Convert to Injection Well**

07/12/12 **Conversion MIT Finalized** - update tbg detail

PERFORATION RECORD

Date	Depth Range	Perforations	Holes
06/06/05	6044'-6050'	4 JSPF	24 holes
06/06/05	5936'-5946'	4 JSPF	40 holes
06/06/05	5790'-5794'	4 JSPF	16 holes
06/06/05	5753'-5770'	4 JSPF	68 holes
06/06/05	5286'-5292'	4 JSPF	24 holes
06/06/05	5256'-5262'	4 JSPF	24 holes
06/10/05	5138'-5152'	4 JSPF	52 holes
06/10/05	5090'-5094'	4 JSPF	16 holes
06/10/05	4968'-4975'	4 JSPF	28 holes
06/19/06	4888-4896'	4 JSPF	32 holes
06/19/06	4854-4866'	4 JSPF	36 holes
06/19/06	4834-4842'	4 JSPF	32 holes
06/19/06	4739-4744'	4 JSPF	20 holes

NEWFIELD

Ashley State 8-2-9-15
 1988' FNL & 660' FEL
 SE/NE Section 2-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32437; Lease #ML-43538

Ashley State 10-2-9-15

Spud Date: 06/02/04
 Put on Production: 7/16/04
 GL: 6069' KB: 6081'

Initial Production: 14 BOPD,
 6 MCFD, 136 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (305.32')
 DEPTH LANDED: 315.32' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G", est 3 bbls to surface.

PRODUCTION CASING

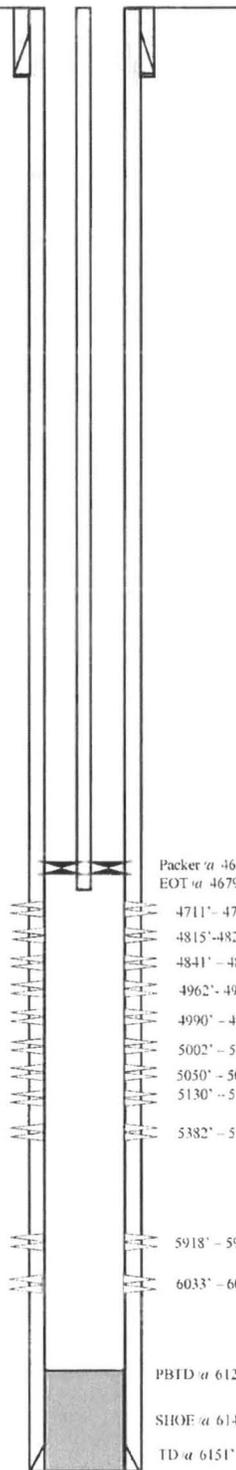
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6146.13')
 DEPTH LANDED: 6144.13' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs Prem. Late II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: Surface

TUBING

SIZE GRADE WT.: 2-7/8" J-55 6.5#
 NO. OF JOINTS: 149 jts. (4658.8')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4670.8'
 CE @ 4675.96'
 TOTAL STRING LENGTH: EOT @ 4679'

FRAC JOB

7 07 04	6033'-6038'	Frac CP5 sands as follows: 25,542# 20-40 sand in 319 bbls lightning Frac 17 fluid. Treated @ avg press of 2005 psi w avg rate of 24.7 BPM. ISIP 2300 psi. Calc flush: 6031 gal. Actual flush: 6065 gal.
7 12 04	5918'-5928'	Frac CP3 sands as follows: 58,042# 20-40 sand in 494 bbls lightning Frac 17 fluid. Treated @ avg press of 1981 psi w avg rate of 24.5 BPM. ISIP 1680 psi. Calc flush: 5916 gal. Actual flush: 5914 gal.
7 12 04	5382'-5391'	Frac LODC sands as follows: 35,473# 20-40 sand in 370 bbls lightning Frac 17 fluid. Treated @ avg press of 2667 psi w avg rate of 24.2 BPM. ISIP 2320 psi. Calc flush: 5380 gal. Actual flush: 5376 gal.
7 12 04	5130'-5138'	Frac B2 sands as follows: 30,393# 20-40 sand in 338 bbls lightning Frac 17 fluid. Treated @ avg press of 2817 psi w avg rate of 24.7 BPM. ISIP 2080 psi. Calc flush: 5128 gal. Actual flush: 5166 gal.
7 12 04	4962'-5054'	Frac B.5 and C sands as follows: 56,741# 20-40 sand in 458 bbls lightning Frac 17 fluid. Treated @ avg press of 2411 psi w avg rate of 24.3 BPM. ISIP 2245 psi. Calc flush: 4960 gal. Actual flush: 4956 gal.
7 12 04	4815'-4850'	Frac D1 sands as follows: 74,010# 20-40 sand in 562 bbls lightning Frac 17 fluid. Treated @ avg press of 2040 psi w avg rate of 24.6 BPM. ISIP 2430 psi. Calc flush: 4813 gal. Actual flush: 4855 gal.
7 12 04	4711'-4721'	Frac DS1 sands as follows: 50,328# 20-40 sand in 414 bbls lightning Frac 17 fluid. Treated @ avg press of 2100 psi w avg rate of 24.8 BPM. ISIP 2350 psi. Calc flush: 4709 gal. Actual flush: 4624 gal.
11 12 04		Stuck pump. Update rod detail.
02 16 07		Work Over Rod & Tubing Detail updated.
4-10-08		Production Log. Updated rod & tubing details.
11 09 11		Convert to Injection Well
11 11 11		Conversion MIT Finalized - update tbg details



PERFORATION RECORD

7 02 04	6033-6038'	4 JSPPF	20 holes
7 12 04	5918-5928'	4 JSPPF	40 holes
7 12 04	5382-5391'	4 JSPPF	36 holes
7 12 04	5130-5138'	4 JSPPF	32 holes
7 12 04	5050-5054'	4 JSPPF	16 holes
7 12 04	5002-5006'	4 JSPPF	16 holes
7 12 04	4990-4995'	4 JSPPF	20 holes
7 12 04	4962-4972'	4 JSPPF	40 holes
7 13 04	4841-4850'	4 JSPPF	36 holes
7 13 04	4815-4828'	4 JSPPF	52 holes
7 13 04	4711-4721'	4 JSPPF	40 holes

NEWFIELD

Ashley State 10-2-9-15
 2093' FSL & 2056' FEL
 NW SE Section 2-T9S-R15E
 Duchesne County, Utah
 API #43-013-32574; Lease #ML-43538

Ashley State 9-2-9-15

Spud Date: 7/12/04
 Put on Production: 8/19/2004
 GL: 5993' KB: 6005'

Initial Production: BOPD,
 MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.72')
 DEPTH LANDED: 313.72' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

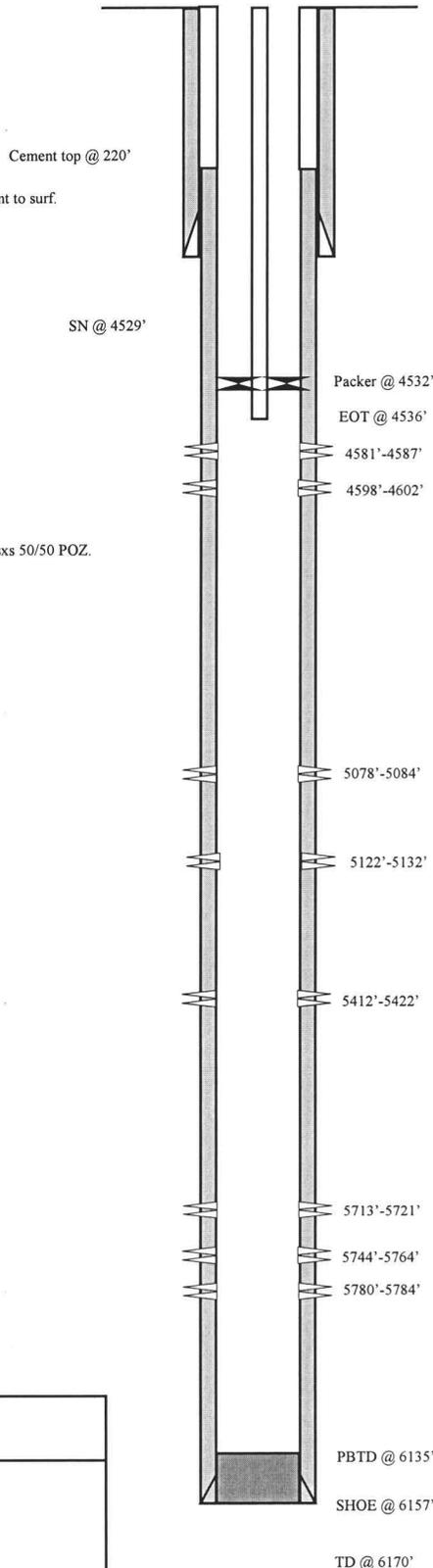
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 145 jts. (6163.01')
 DEPTH LANDED: 6157.01' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 220'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 139 jts (4516.24')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4529.49' KB
 PACKER: 4532
 TOTAL STRING LENGTH: EOT @ 4536.34' KB

Injection Wellbore Diagram



FRAC JOB

8/16/04	5713'-5784'	Frac CP1 and CP.5 sands as follows: 74,491# 20/40 sand in 585 bbls Lightning 17 frac fluid. Treated @ avg press of 1774 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 5711 gal. Actual flush: 5708 gal.
8/16/04	5412'-5422'	Frac LODC sands as follows: 38,832# 20/40 sand in 373 bbls Lightning 17 frac fluid. Treated @ avg press of 2150 psi w/avg rate of 19.5 BPM. ISIP 2400 psi. Calc flush: 5410 gal. Actual flush: 5410 gal.
8/16/04	5078'-5132'	Frac B1 and B2 sands as follows: 24,910# 20/40 sand in 288 bbls Lightning 17 frac fluid. Treated @ avg press of 1647 psi w/avg rate of 19.7 BPM. ISIP 2000 psi. Calc flush: 5076 gal. Actual flush: 5074 gal.
8/16/04	4581'-4602'	Frac PB10 sands as follows: 17,013# 20/40 sand in 213 bbls Lightning 17 frac fluid. Treated @ avg press of 2187 psi w/avg rate of 19.5 BPM. ISIP 2400 psi. Calc flush: 4579 gal. Actual flush: 4494 gal.
9-1-05		Conversion Injection: Update rod and tubing detail.
9-14-05		MIT complete.
8-31-10		5 yr MIT

PERFORATION RECORD

8/10/04	5780'-5784'	4 JSPF	16 holes
8/10/04	5744'-5764'	4 JSPF	80 holes
8/10/04	5713'-5721'	4 JSPF	32 holes
8/16/04	5412'-5422'	4 JSPF	40 holes
8/16/04	5122'-5132'	4 JSPF	40 holes
8/16/04	5078'-5084'	4 JSPF	24 holes
8/16/04	4598'-4602'	4 JSPF	16 holes
8/16/04	4581'-4587'	4 JSPF	24 holes

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DIV. OF OIL, GAS & MINING

 NEWFIELD
Ashley State 9-2-9-15 1981' FSL & 660' FEL NESE Section 2-T9S-R15E Duchesne Co, Utah API #43-013-32438; Lease #ML 43538

Ashley State 16-2-9-15

Spud Date: 7/14/04
 Put on Production: 8/20/2004
 GL: 6021' KB: 6033'

Initial Production: 87 BOPD,
 102 MCFD, 22 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

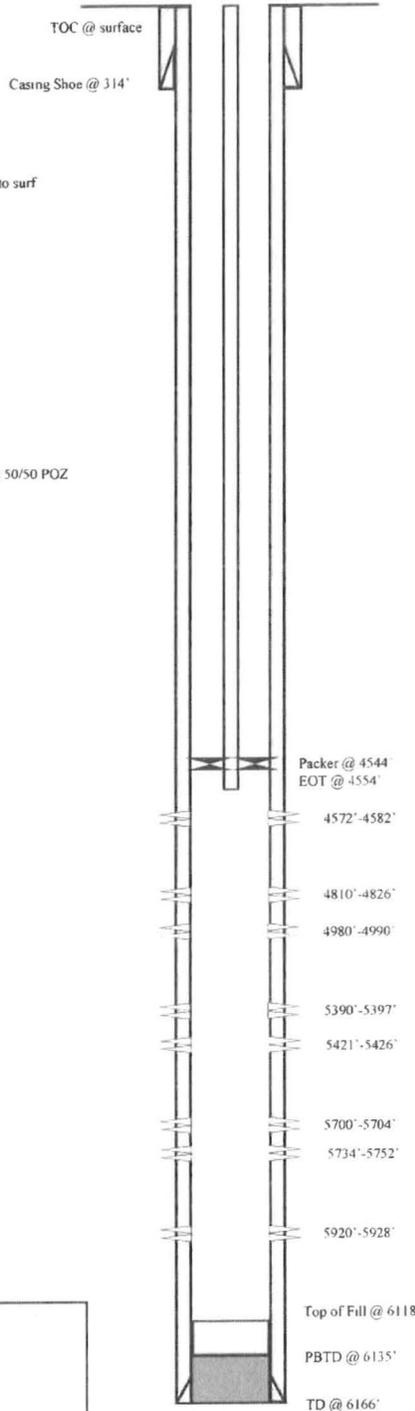
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (304 2')
 DEPTH LANDED: 314 2' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts (6164 96')
 DEPTH LANDED: 6158 96' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Prem Lite II mixed & 400 sxs 50/50 POZ
 CEMENT TOP AT: surface

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO OF JOINTS: 142 jts (4525 5')
 SEATING NIPPLE: 2-7/8" (1 10')
 SN LANDED AT: 4537 5'
 ON/OFF TOOL AT: 4538 6'
 PACKER CE @: 4543 73'
 XO AT: 4547 4'
 TBG PUP 2-3/8 J55 4 7# AT: 4547 9'
 XN NIPPLE AT: 4552 1'
 TOTAL STRING LENGTH: EOT @ 4554



FRAC JOB

8/11/04	5920'-5928'	Frac CP3 sands as follows: 24,512# 20/40 sand in 313 bbls Lightning 17 frac fluid Treated @ avg press of 1948 psi w/avg rate of 24 7 BPM ISIP 2150 psi Calc flush: 5918 gal Actual flush 5914 gal
8/11/04	5700'-5752'	Frac CP1 and CP.5 sands as follows: 69,873# 20/40 sand in 560 bbls Lightning 17 frac fluid Treated @ avg press of 1531 psi w/avg rate of 24 7 BPM ISIP 2120 psi Calc flush: 5698 gal Actual flush 5695 gal
8/12/04	5390'-5426'	Frac LODC sands as follows: 19,377# 20/40 sand in 270 bbls Lightning 17 frac fluid Treated @ avg press of 1885 psi w/avg rate of 24 7 BPM ISIP 2800 psi Calc flush: 5388 gal Actual flush 5166 gal
8/12/04	4980'-4990'	Frac C sands as follows: 24,383# 20/40 sand in 289 bbls Lightning 17 frac fluid Treated @ avg press of 1963 psi w/avg rate of 24 7 BPM ISIP 2100 psi Calc flush: 4978 gal Actual flush 4956 gal
8/12/04	4810'-4826'	Frac D1 sands as follows: 64,732# 20/40 sand in 488 bbls Lightning 17 frac fluid Treated @ avg press of 1774 psi w/avg rate of 24 7 BPM ISIP 2300 psi Calc flush: 4808 gal Actual flush: 4595 gal
8/12/04	4572'-4582'	Frac PB10 sands as follows: 21,7983# 20/40 sand in 247 bbls Lightning 17 frac fluid Treated @ avg press of 2139 psi w/avg rate of 24 7 BPM ISIP 2550 psi Calc flush: 4570 gal Actual flush: 4486 gal
12/29/04		Pump change Update rod details
2/22/05		Pump change Update rod details
03-01-06		Parted rods. Updated tubing and rod detail
05/06/06		Pump Change. Update rod and tubing detail
4/11/07		Tubing leak. Updated rod & tubing detail
12-5-07		Parted Rods Updated rod & tubing details
08/17/12		Convert to Injection Well
08/23/12		Conversion MIT Finalized - update tbg detail

PERFORATION RECORD

Date	Depth Range	Number of Holes	Perforation Type
8/05/04	5920'-5928'	32	JSPF
8/11/04	5734'-5752'	72	JSPF
8/11/04	5700'-5704'	16	JSPF
8/11/04	5421'-5426'	20	JSPF
8/11/04	5390'-5397'	28	JSPF
8/12/04	4980'-4990'	40	JSPF
8/12/04	4810'-4826'	64	JSPF
8/12/04	4572'-4582'	40	JSPF



Ashley State 16-2-9-15
 544' FSL & 825' FEL
 SESE Section 2-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32439; Lease #ML 43538

Sundry Number: 42932 API Well Number: 43013321180000

Ashley 4-1-9-15

Spud Date: 1/8/00
 Put on Production: 2/3/00
 GL: 5906 5' KB: 5916 5'

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE 8 5/8"
 GRADE J-55
 WEIGHT 24#
 LENGTH 7 jts (318 56')
 DEPTH LANDED 316 16' KB
 HOLE SIZE 12 1/4"
 CEMENT DATA 155sxs class "G" mixed cmt, cst 5 bbls cmt to surf

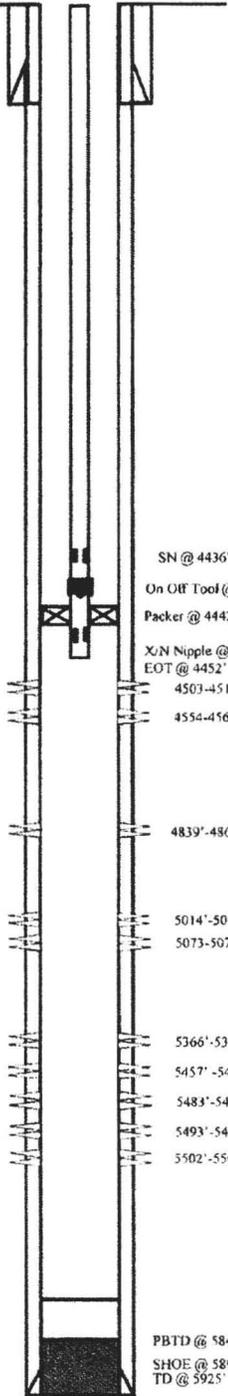
PRODUCTION

CSG SIZE 5 1/2"
 GRADE N-80, J-55
 LENGTH 138 jts (5899 41')
 DEPTH LANDED 5897 01' KB
 HOLE SIZE 7 7/8"
 CEMENT DATA 295 sxs Prem Lite II mixed & 450 sxs 50/50 Poz mix
 CEMENT TOP AT 310'

TUBING

SIZE/GRADE/WT 2-7/8" / J-55 / 6.5#
 NO OF JOINTS 143 jts (4426 2')
 SEATING NIPPLE 2-7/8" (1 10')
 SN LANDED AT 4436 2' KB
 ON/OFF TOOL AT 4437 3'
 ARROW #1 PACKER CE AT 4442 4'
 XO 2-3/8 x 2-7/8 J-55 AT 4446'
 TBG POP 2-3/8 J-55 AT 4446 5'
 X/N NIPPLE AT 4450 7'
 TOTAL STRING LENGTH EOT @ 4452 26'

TOC @ 310'
 Casing Shoe @ 316'



FRAC JOB

1/31/00 5366'-5505' **Frac LODC sands as follows:**
 75,483# 20/40 sand in 575 bbls Viking 1-25 fluid Treated @ avg pressure of 2200 psi w/avg rate of 30.8 BPM ISIP 2460 psi Calc flush: 5364 gal Actual flush 5250 gal

1/31/00 4839'-4860' **Frac D sands as follows:**
 68,395# 20/40 sand in 513 bbls Viking 1-25 fluid Treated @ avg pressure of 1900 psi w/avg rate of 27.7 BPM ISIP 2500 psi Calc flush 4837 gal Actual flush 4746 gal

9/24/02 **Pump change.** Update rod and tubing details

12/14/02 **Tubing Leak.** Update rod and tubing details

01/02/03 **Pump Change.** Update rod detail

06/08/04 **Parted Rods.** Updated Tubing & Rod Detail

08/02/04 **Tubing Leak.** Update rod and tubing detail

08/31/05 **Tubing Leak.** Update rod and tubing

6/13/06 5014'-5077' **Frac B & C sands as follows:**
 39,156# 20/40 sand in 330 bbls Lighting 17 fluid Treated @ avg pressure of 3565 psi w/avg rate of 14.4 BPM ISIP 1975 psi Calc flush 3077 gal Actual flush 1176 gal

6/14/06 4503'-4567' **Frac PB10 & PB8 sands as follows:**
 72,755# 20/40 sand in 572 bbls Lighting 17 fluid Treated @ avg pressure of 3571 psi w/avg rate of 14.3 BPM ISIP 2275 psi Calc flush 2567 gal Actual flush 1092 gal

06/14/06 **Re-completion.** Added new perf's Updated rod and tubing detail

02/25/11 **Tubing Leak.** Rod & tubing updated

09/20/13 **Convert to Injection Well**

09/24/13 **Conversion MIT Finalized** - update tbg detail

PERFORATION RECORD

Date	Depth	Perforation Type	Holes
06-13-06	4503-4510'	4 JSPP	28 holes
06-13-06	4554-4567'	4 JSPP	52 holes
01-31-00	4839'-4860'	4 JSPP	84 holes
06-13-06	5014-5022'	4 JSPP	32 holes
06-13-06	5073-5077'	4 JSPP	16 holes
01-31-00	5366'-5371'	4 JSPP	20 holes
01-11-00	5457'-5461'	4 JSPP	16 holes
01-31-00	5483'-5490'	4 JSPP	28 holes
01-31-00	5493'-5497'	4 JSPP	16 holes
01-31-00	5502'-5505'	4 JSPP	12 holes

NEWFIELD

Ashley Federal 4-1-9-15
 847' FNL & 653' FWL
 NW/NW Section 1-19S-R15E
 Duchesne Co, Utah
 API #43-013-32118; Lease #UTU-74826

Ashley Federal W-1-9-15

Spud Date: 6/4/2009
 Put on Production: 7/14/2009
 GL: 5978' KB: 5990'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (310')
 DEPTH LANDED: 322' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx class 'G' cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 162 jts (6306')
 DEPTH LANDED: 6319'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs Prem. Lite and 400 sxs 50/50 poz
 CEMENT TOP AT: 64'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 180 jts (5862')
 TUBING ANCHOR: 5874' KB
 NO. OF JOINTS: 2 jts (65.1')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 5942' KB
 NO. OF JOINTS: 2 jts (65.2')
 TOTAL STRING LENGTH: EOT @ 6008'

SUCKER RODS

POLISHED ROD: 1 1/2" X 30' polished rod
 SUCKER RODS: 4 - 1 1/2" weight rods, 233 - 7/8" guided rods
 PUMP SIZE: 2 1/2" x 1 3/4" x 24' RHAC
 STROKE LENGTH: 144
 PUMP SPEED, SPM: 4

FRAC JOB

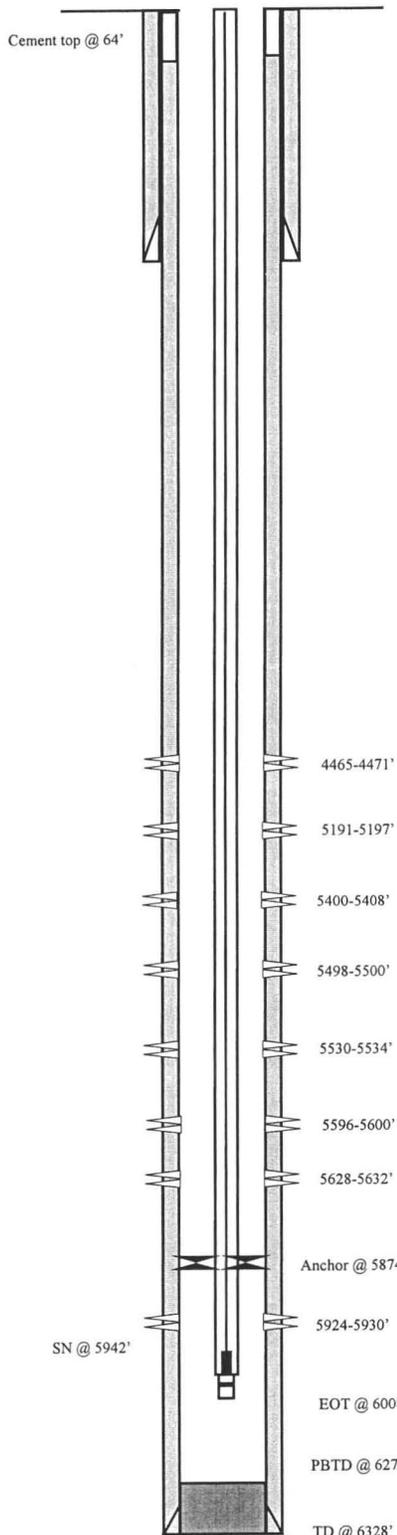
7/15/2009 5924-5930' **Frac CP2 sands as follows:**
 15,074# 20/40 sand in 122 bbls of
 Lightning 17 fluid.

7/15/2009 5498-5632' **Frac LODC sands as follows:**
 141,657# 20/40 sand in 859 bbls of
 Lightning 17 fluid.

7/15/2009 5400-5408' **Frac A1 sands as follows:**
 29,781# 20/40 sand in 249 bbls of
 Lightning 17 fluid.

7/15/2009 5191-5197' **Frac B1 sands as follows:**
 15,475 # 20/40 sand in 126 bbls of
 Lightning 17 fluid.

7/15/2009 4465-4471' **Frac GB6 sands as follows:**
 18,974# 20/40 sand in 180 bbls of
 Lightning 17 fluid.



PERFORATION RECORD

5924-5930'	3 JSPF	18 holes
5628-5632'	3 JSPF	12 holes
5596-5600'	3 JSPF	12 holes
5530-5534'	3 JSPF	12 holes
5498-5500'	3 JSPF	6 holes
5400-5408'	3 JSPF	24 holes
5191-5197'	3 JSPF	18 holes
4465-4471'	3 JSPF	18 holes

NEWFIELD

Ashley Federal W-1-9-15
 SL: 809' FSL & 1801' FWL SE/SW
 Section 1-T9S-R15E
 Duchesne Co, Utah
 API # 43-013-33985; Lease # UTU-74826

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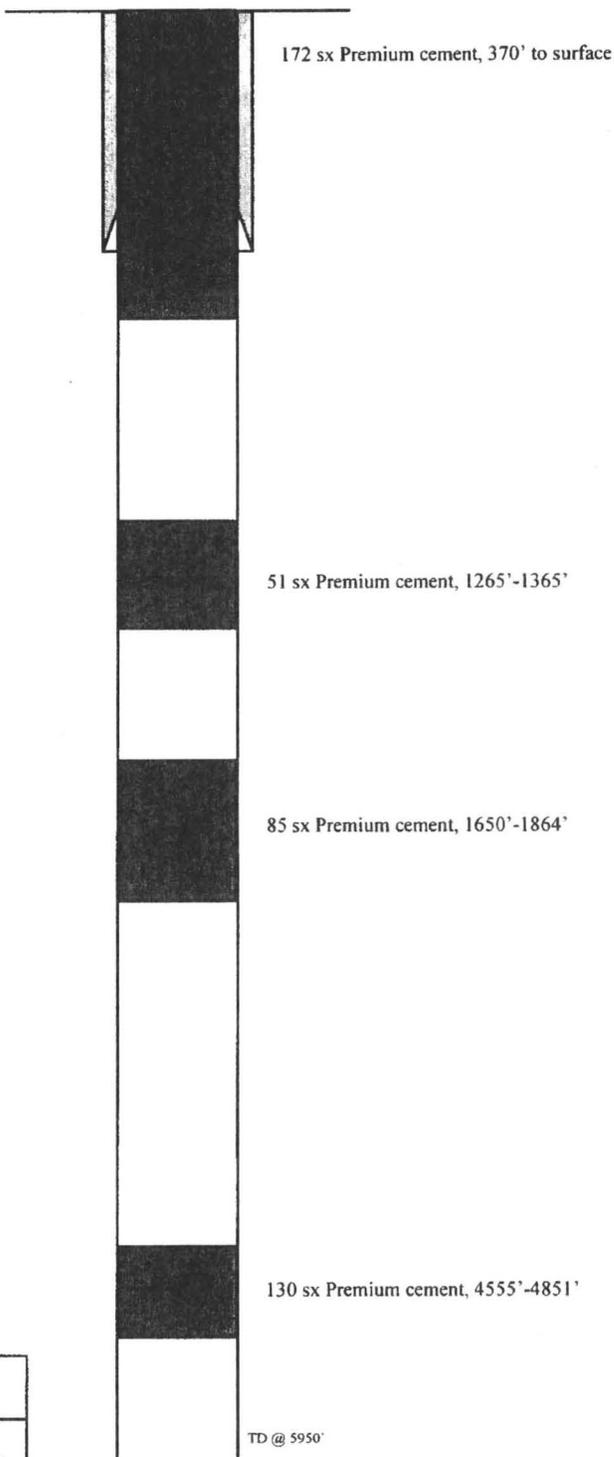
Ashley Unit #13-1

Spud Date: 3-16-98
 P&A'd: 4-4-98
 GL: 5962' KB: 5974'

SURFACE CASING

CSG SIZE 8-5/8"
 GRADE J-55
 WEIGHT 24#
 LENGTH 7 jts (289')
 DEPTH LANDED 289' GL
 HOLE SIZE 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 7 bbls to surf.

P&A Wellbore
 Diagram



LOGS: DIGL/SP/GR/CAL (5946'-301')
 DSN/SDL/GR (5918'-3000')

	Inland Resources Inc.	
	Ashley Unit #13-1 1825 FWL 1785 FNL SWSW NENE Section 1-T9S-R15E Duchesne Co, Utah API #43-013-31825, Lease #U-74826	836' FSL 624' FWL

32001

GMBU L-2-9-15

Spud Date: 11/29/2011
 PWOP: 02/07/2012
 GL: 5951' KB: 5964'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8jts (330.81')
 DEPTH LANDED: 341.81'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 170sxs Class "G" cmt, circ 8 bbls to surf

PRODUCTION CASING

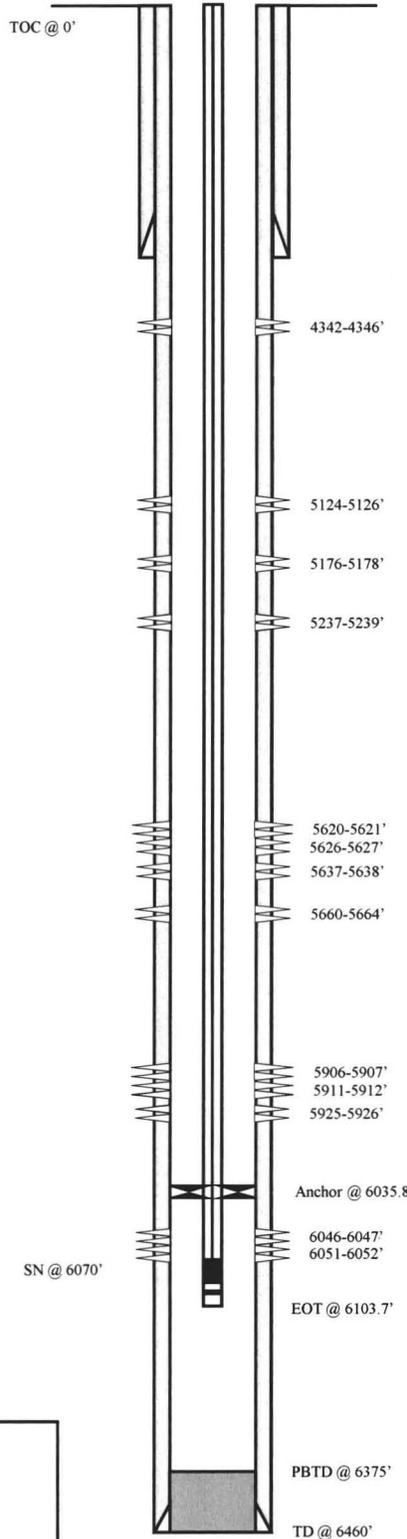
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 156jts (6453.63')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6449.63'
 CEMENT DATA: 260sxs Premlite II & 450sxs 50/50 POZ.
 CEMENT TOP AT: 0' per CBL 1/21/12

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 194jts (6021.9')
 TUBING ANCHOR: 6035.8'
 NO. OF JOINTS: 1jt (31.4')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 6070.0'
 NO. OF JOINTS: 1jt (31.3')
 NOTCHED COLLAR: 2-7/8" (0.5')
 TOTAL STRING LENGTH: EOT @ 6103.7'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30' Spray Metal Polished Rod
 SUCKER RODS: 1 x 7/8" 2', 4' Pony Rods, 81 x 7/8" 4per Guided Rods, 155 x 3/4" 4per Guided Rods, 5 x 1-1/2" Sinker Bars, 5 x 1" Stabilizer Bar
 PUMP SIZE: 2-1/2" x 1-3/4" x 20' x 24' RHAC
 STROKE LENGTH: 144"
 PUMP SPEED, SPM: 4.7
 PUMPING UNIT: DARCO C-640-365-168



FRAC JOB

01/27/2012 5906-6052' **Frac CP1 & CP3, sands as follows:**
 Frac with 59346# 20/40 white sand in 466 bbls Lightning 17 fluid; 656 bbls total fluid to recover.

01/31/2012 5620-5664' **Frac LODC, sands as follows:**
 Frac with 88152# 20/40 white sand in 721 bbls Lightning 17 fluid; 855 bbls total fluid to recover.

01/31/2012 5124-5239' **Frac B2, B.5 & C, sands as follows:**
 Frac with 49719# 20/40 white sand in 406 bbls Lightning 17 fluid; 528 bbls total fluid to recover.

01/31/2012 4342-4346' **Frac GB4, sands as follows:**
 Frac with 37548# 20/40 white sand in 256 bbls Lightning 17 fluid; 408 bbls total fluid to recover.

PERFORATION RECORD

6051-6052'	3 JSPF	3 holes
6046-6047'	3 JSPF	3 holes
5925-5926'	3 JSPF	3 holes
5911-5912'	3 JSPF	3 holes
5906-5907'	3 JSPF	3 holes
5660-5664'	3 JSPF	12 holes
5637-5638'	3 JSPF	3 holes
5626-5627'	3 JSPF	3 holes
5620-5621'	3 JSPF	3 holes
5237-5239'	3 JSPF	6 holes
5176-5178'	3 JSPF	6 holes
5124-5126'	3 JSPF	6 holes
4342-4346'	3 JSPF	12 holes

NEWFIELD



GMBU L-2-9-15

1977' FNL & 2241' FEL (SW/NE)
 Section 2, T9S, R15E
 Duchesne County, Utah
 API #43-013-50907; Lease # ML-43538

Greater Monument Butte K-2-9-15

Spud Date: 5/10/2011
 Put on Production: 6/7/2011
 GL: 5967' KB: 5979'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 9 jts. (375.65')
 DEPTH LANDED: 387.97'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 190 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts. (6351.01')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6368.39'
 CEMENT DATA: 280 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ
 CEMENT TOP AT: 60'

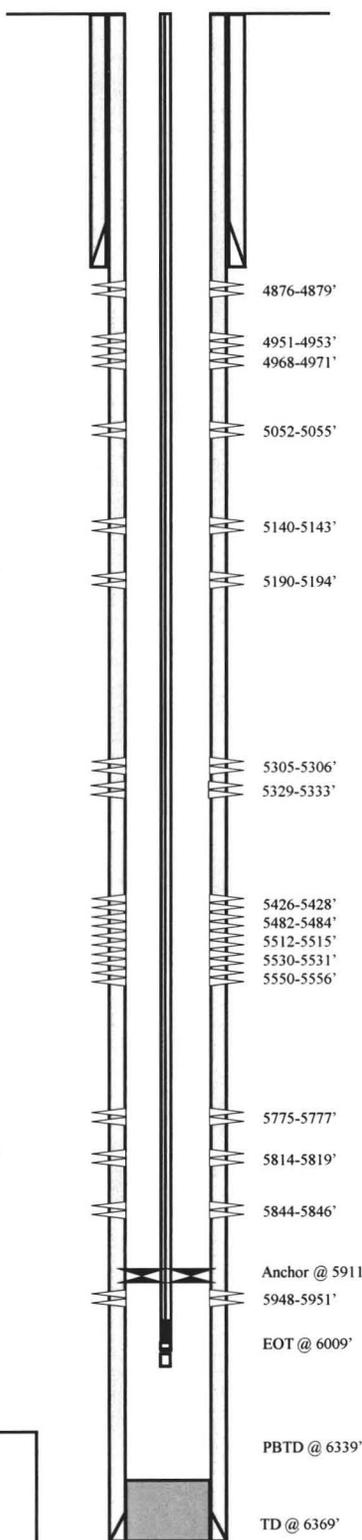
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 188 jts (5898.7')
 TUBING ANCHOR: 5910.67' KB
 NO. OF JOINTS: 1 jt (31.4')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 5944.87' KB
 NO. OF JOINTS: 2 jts (62.8')
 NOTCHED COLLAR: 6008.8 KB'
 TOTAL STRING LENGTH: EOT @ 6009.24' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 30' Polished Rod
 SUCKER RODS: 2 - 7/8" x 2' Pony Rod (4'), 99 - 7/8" 8per Guided Rods (2475'), 131 - 3/4" 8per Guided Rods (3275'), 6 - 1 1/2" Weight Bars (150'), 1 - 1" x 4' Stabilizer Bar
 PUMP SIZE: 2 1/2 x 1 3/4" x 20' x 24' RHAC
 STROKE LENGTH: 144
 PUMP SPEED: 5 SPM

Wellbore Diagram



FRAC JOB

5/31/2011	5775-5951'	Frac CP.5, CP1, CP2 and CP3, sands as follows: Frac with 99184# 20/40 white sand in 603 bbls Lightning 17 fluid.
6/1/2011	5426-5556'	Frac LODC, sands as follows: Frac with 73825# 20/40 white sand in 466 bbls Lightning 17 fluid.
6/1/2011	5140-5333'	Frac A1, B1 and B2, sands as follows: Frac with 84060# 20/40 white sand in 516 bbls Lightning 17 fluid.
6/1/2011	4876-5055'	Frac C, D1 and D3, sands as follows: Frac with 96964# 20/40 white sand in 601 bbls Lightning 17 fluid.

PERFORATION RECORD

4876-4879'	3 JSPF	9 holes
4951-4953'	3 JSPF	6 holes
4968-4971'	3 JSPF	9 holes
5052-5055'	3 JSPF	9 holes
5140-5143'	3 JSPF	9 holes
5190-5194'	3 JSPF	12 holes
5305-5306'	3 JSPF	3 holes
5329-5333'	3 JSPF	12 holes
5426-5428'	3 JSPF	6 holes
5482-5484'	3 JSPF	6 holes
5512-5515'	3 JSPF	9 holes
5530-5531'	3 JSPF	3 holes
5550-5556'	3 JSPF	18 holes
5775-5777'	3 JSPF	6 holes
5814-5819'	3 JSPF	15 holes
5844-5846'	3 JSPF	6 holes
5948-5951'	3 JSPF	9 holes

NEWFIELD



Greater Monument Butte K-2-9-15
 1976' FNL & 644' FEL (SE/NE)
 Section 2, T9S, R15E
 Duchesne County, Utah
 API #43-013-50651; Lease #ML-43538

Greater Monument Butte S-2-9-15

Spud Date: 8/1/2011
 Put on Production: 9/26/2011
 GL: 6022' KB: 6032'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (341.77')
 DEPTH LANDED: 325.09' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

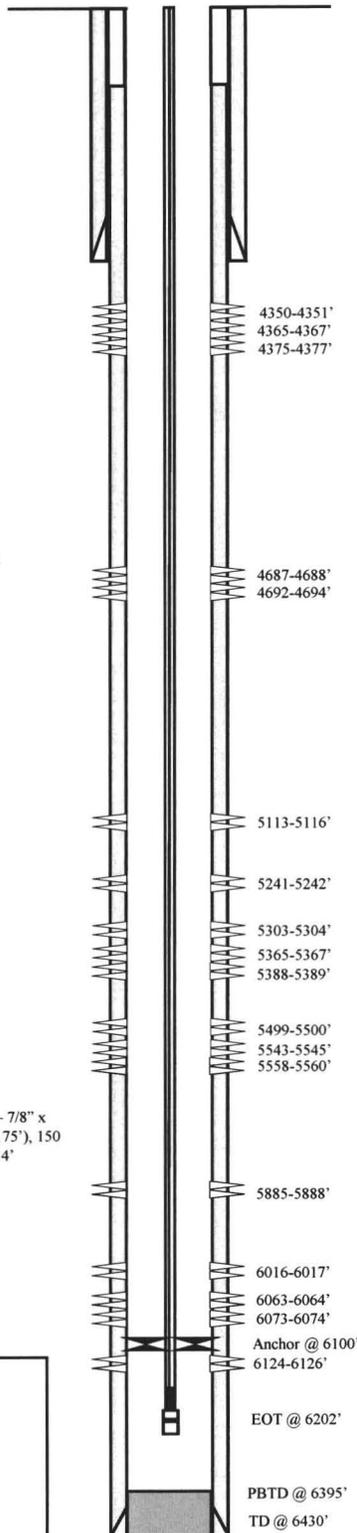
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 156 jts. (6398.78') – Includes 18.77' Shoe Joint
 DEPTH LANDED: 6416.39' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 260 sxs Prem. Lite II mixed & 465 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 188 jts. (6090')
 TUBING ANCHOR: 6100' KB
 NO. OF JOINTS: 1 jt. (32.4')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 6135.2' KB
 NO. OF JOINTS: 2 jts. (64.8')
 NOTCHED COLLAR: 6201.1' KB
 TOTAL STRING LENGTH: EOT @ 6202' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 30' Spray Metal Polish Rod
 SUCKER RODS: 1 – 7/8" x 2' Pony Rod, 1 – 7/8" x 4' Pony Rod, 1 – 7/8" x 6' Pony Rod., 1 – 7/8" x 8' Pony Rod, 87 – 7/8" 8per Guided Rods (2175'), 150 – 3/4" 8per Guided Rods (3750'), 5 – 1 1/2" Weight Bars (125'), 5 – 1" x 4' Stabilizer Bars (20')
 PUMP SIZE: 2 1/2" x 1 3/4" x 20' x 21' x 24' RHAC
 STROKE LENGTH: 144"
 PUMP SPEED: 4 SPM



FRAC JOB

Date	Depth Range	Description
9/6/2011	6016-6126'	Frac CP4, CP3 and CP2, sands as follows: Frac with 49264# 20/40 white sand in 394 bbls Lightning 17 fluid; 592 bbls total fluid to recover.
9/13/2011	5885-5888'	Frac CP1, sands as follows: Frac with 13964# 20/40 white sand in 309 bbls Lightning 17 fluid; 273 bbls total fluid to recover.
9/13/2011	5499-5560'	Frac LODC, sands as follows: Frac with 39468# 20/40 white sand in 312 bbls Lightning 17 fluid; 442 bbls total fluid to recover.
9/14/2011	5241-5389'	Frac B2, A.5, A1 and A3, sands as follows: Frac with 71261# 20/40 white sand in 669 bbls Lightning 17 fluid; 662 bbls total fluid to recover.
9/14/2011	5113-5116'	Frac C-Sand, sands as follows: Frac with 8717# 20/40 white sand in 124 bbls Lightning 17 fluid; 259 bbls total fluid to recover.
9/14/2011	4687-4694'	Frac PB10, sands as follows: Frac with 8971# 20/40 white sand in 257 bbls Lightning 17 fluid; 267 bbls total fluid to recover.
9/14/2011	4350-4351'	Frac GB4, sands as follows: Frac with 87059# 20/40 white sand in 498 bbls Lightning 17 fluid; 602 bbls total fluid to recover.

PERFORATION RECORD

Depth Range	Number of Joints	Number of Holes
4350-4351'	3 JSPF	3 holes
4365-4367'	3 JSPF	6 holes
4375-4377'	3 JSPF	6 holes
4687-4688'	3 JSPF	3 holes
4692-4694'	3 JSPF	6 holes
5113-5116'	3 JSPF	9 holes
5241-5242'	3 JSPF	3 holes
5303-5304'	3 JSPF	3 holes
5365-5367'	3 JSPF	6 holes
5388-5389'	3 JSPF	3 holes
5499-5500'	3 JSPF	3 holes
5543-5545'	3 JSPF	6 holes
5558-5560'	3 JSPF	6 holes
5885-5888'	3 JSPF	9 holes
6016-6017'	3 JSPF	3 holes
6063-6064'	3 JSPF	3 holes
6073-6074'	3 JSPF	3 holes
6124-6126'	3 JSPF	6 holes

NEWFIELD

Greater Monument Butte S-2-9-15
 581' FSL & 2018' FEL (SW/SE)
 Section 2, T9S, R15E
 Duchesne County, Utah
 API #43-013-50673; Lease # ML-43538

GMBU I-2-9-15

Spud Date: 03/22/2012
 PWOP: 05/08/2012
 GL: 5967' KB: 5980'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (334.0')
 DEPTH LANDED: 387.62' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

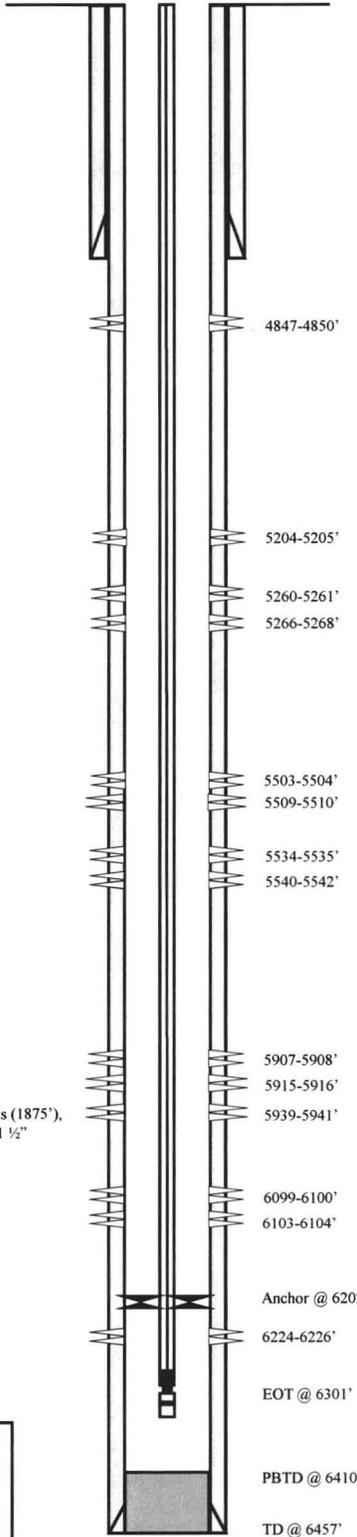
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts. (6439.35') Includes Shoe Jt. (43.81')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6455.35' KB
 CEMENT DATA: 260 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 0'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 198 jts. (6192.3')
 TUBING ANCHOR: 6202.3' KB
 NO. OF JOINTS: 1 jt. (31.5')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 6236.6' KB
 NO. OF JOINTS: 2 jts. (62.8')
 NOTCHED COLLAR: 6300.5' KB
 TOTAL STRING LENGTH: EOT @ 6301'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30' Spray Metal Polished Rod
 SUCKER RODS: 1 - 7/8" x 2' Pony Rod, 75 - 7/8" 4per Guided Rods (1875'),
 167 - 3/4" 4per Guided Rods (4175'), 5 - 1" Stabilizer Rods (15'), 5 - 1 1/2"
 Sinker Bars (125').
 PUMP SIZE: 2 1/2" x 1 3/4" x 20' x 21' x 24' RHAC
 STROKE LENGTH: 144"
 PUMP SPEED: 5 SPM



FRAC JOB

4/30/2012 6099-6229' **Frac CP4 & CP5, sands as follows:**
 Frac with 25351# 20/40 white sand in 385 bbls lightning 17 fluid; 586 bbls total fluid to recover.

5/01/2012 5907-5941' **Frac CP1 & CP2, sands as follows:**
 Frac with 34536# 20/40 white sand in 315 bbls lightning 17 fluid; 456 bbls total fluid to recover.

5/01/2012 5503-5542' **Frac LODC, sands as follows:**
 Frac with 80493# 20/40 white sand in 648 bbls lightning 17 fluid; 779 bbls total fluid to recover.

5/01/2012 5204-5268' **Frac B.5 & B2, sands as follows:**
 Frac with 17904# 20/40 white sand in 193 bbls lightning 17 fluid; 317 bbls total fluid to recover.

5/01/2012 4847-4850' **Frac DS2, sands as follows:**
 Frac with 19462# 20/40 white sand in 190 bbls lightning 17 fluid; 305 bbls total fluid to recover.

PERFORATION RECORD

Depth Range	Perforation Type	Number of Holes
6224-6226'	3 JSFP	6 holes
6103-6104'	3 JSFP	3 holes
6099-6100'	3 JSFP	3 holes
5939-5941'	3 JSFP	6 holes
5915-5916'	3 JSFP	3 holes
5907-5908'	3 JSFP	3 holes
5540-5542'	3 JSFP	6 holes
5534-5535'	3 JSFP	3 holes
5509-5510'	3 JSFP	3 holes
5503-5504'	3 JSFP	3 holes
5266-5268'	3 JSFP	6 holes
5260-5261'	3 JSFP	3 holes
5204-5205'	3 JSFP	3 holes
4847-4850'	3 JSFP	9 holes

NEWFIELD



GMBU I-2-9-15

1961' FNL & 630' FEL (SE/NE)
 Section 2, T9S, R15E
 Duchesne County, Utah
 API #43-013-50933; Lease # ML-43538

NEWFIELD

Schematic

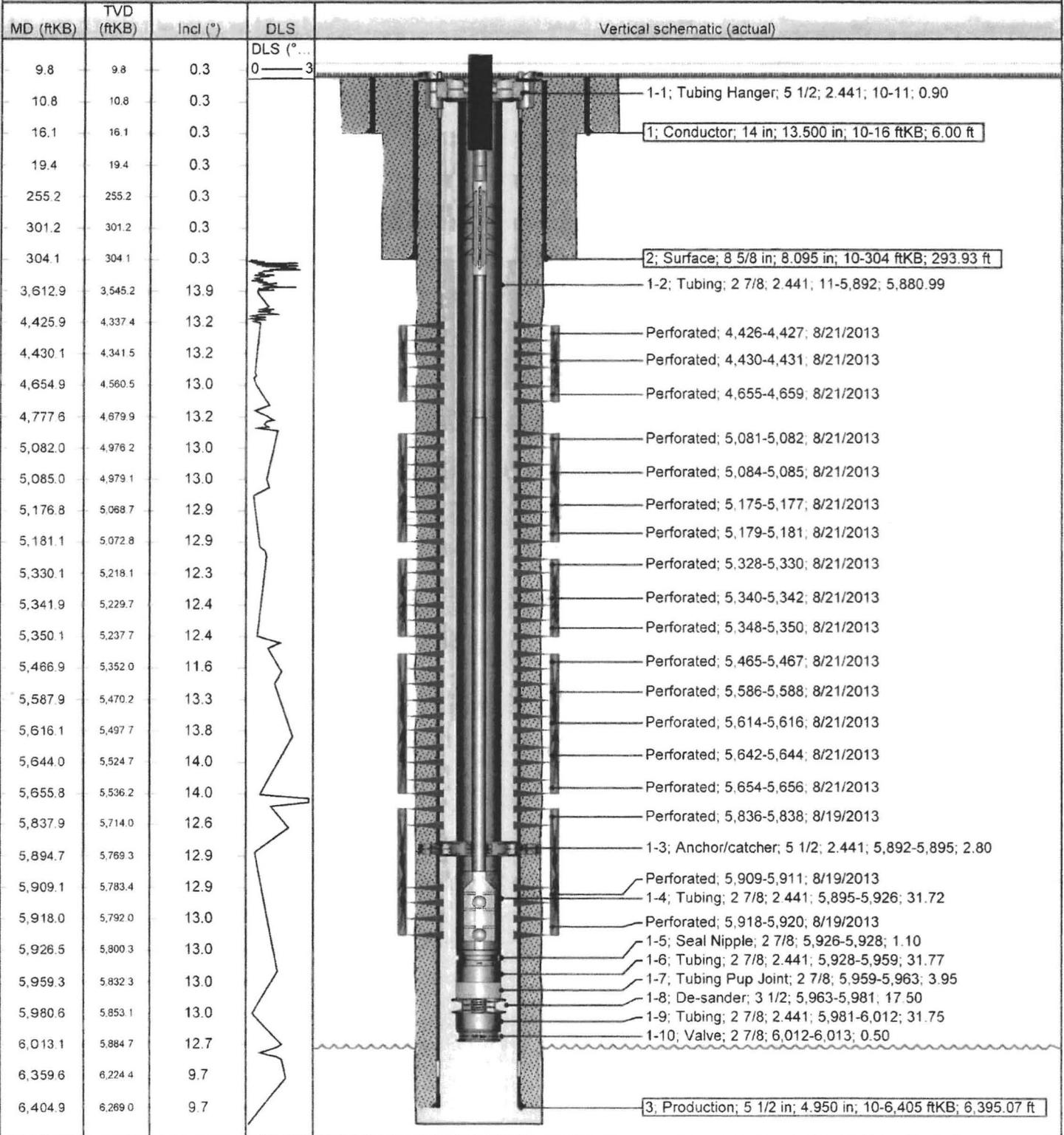
43-013-51767

Well Name: **GMBU R-1-9-15**

Surface Legal Location SWSE 840 FSL 1801 FEL Sec 1 T9S R15E Mer SLB				API/UWI 43013517670000	Well RC 500348127	Lease UTU74826	State/Province Utah	Field Name GMBU CTB2	County Duchesne
Spud Date 7/10/2013	Rig Release Date 8/12/2013	On Production Date 8/28/2013	Original KB Elevation (ft) 5,966	Ground Elevation (ft) 5,956	Total Depth All (TVD) (ftKB) Original Hole - 6,280.0	PBD (All) (ftKB) Original Hole - 6,358.0			

Most Recent Job				
Job Category Initial Completion	Primary Job Type Fracture Treatment	Secondary Job Type P&P	Job Start Date 8/15/2013	Job End Date 8/28/2013

TD: 6,416.0 Slant - Original Hole, 6/25/2015 7:47:13 AM



NEWFIELD

Schematic

43-013-52367

Well Name: **GMBU Y-1-9-15**

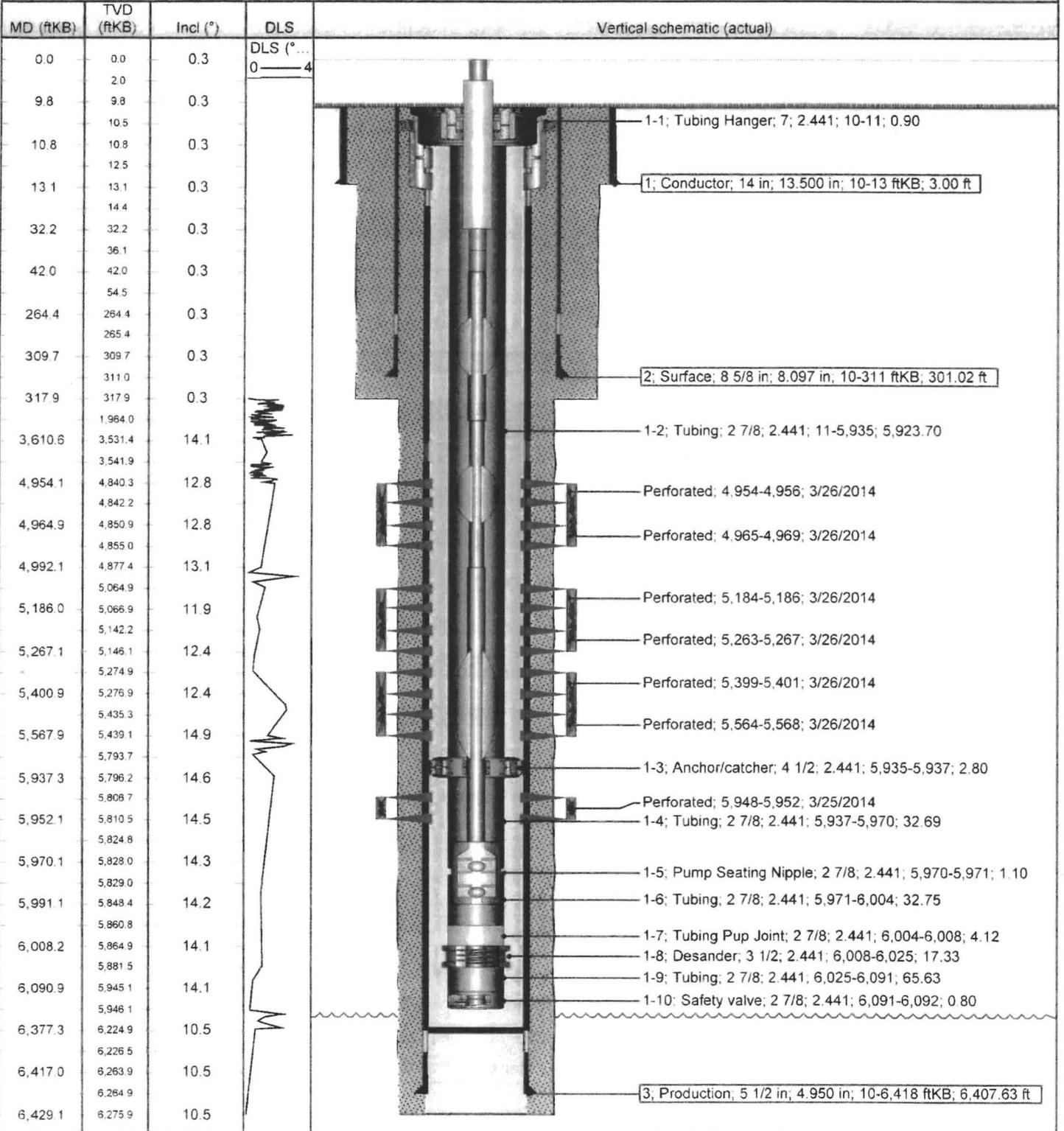
Surface Legal Location NENE 840 FNL 483 FEL Sec 11 T9S R15E			API/UWI 43013523670000	Well RC 500335561	Lease UTU74826	State/Province Utah	Field Name GMBU CTB2	County Duchesne
Spud Date 2/20/2014	Rig Release Date 3/11/2014	On Production Date 3/28/2014	Original KB Elevation (ft) 6,060	Ground Elevation (ft) 6,050	Total Depth All (TVD) (ftKB) Original Hole - 6,275.7	PBTD (All) (ftKB) Original Hole - 6,377.2		

Most Recent Job

Job Category Initial Completion	Primary Job Type Fracture Treatment	Secondary Job Type P&P	Job Start Date 3/25/2014	Job End Date 3/28/2014
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TD: 6,429.0

Slant - Original Hole, 6/25/2015 7:48:29 AM



NEWFIELD

Schematic

43-013-33985

Well Name: Ashley W-1-9-15

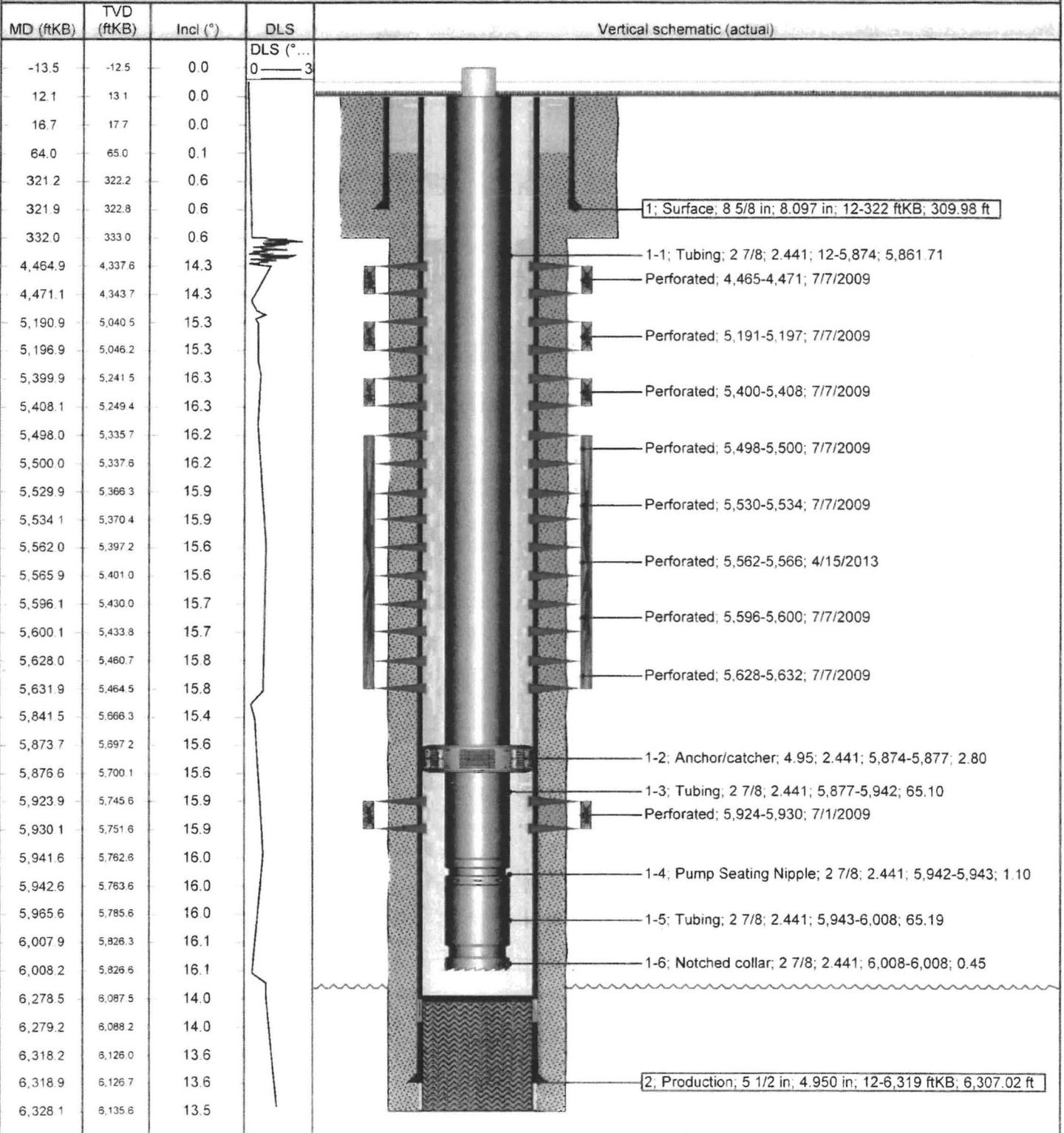
Surface Legal Location 01-9S-15E		API/UWI 43013339850000	Well RC 500228049	Lease	State/Province Utah	Field Name GMBU CTB2	County DUCHESNE
Spud Date	Rig Release Date	On Production Date 7/14/2009	Original KB Elevation (ft) 5,990	Ground Elevation (ft) 5,978	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB)	Original Hole - 6,278.5

Most Recent Job

Job Category Recompletion	Primary Job Type Fracture Treatment	Secondary Job Type N/A	Job Start Date 4/12/2013	Job End Date 4/19/2013
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TD: 6,328.0

Horizontal - Original Hole, 6/25/2015 7:45:41 AM



NEWFIELD

Schematic

43-013-52528

Well Name: GMBU Q-1-9-15

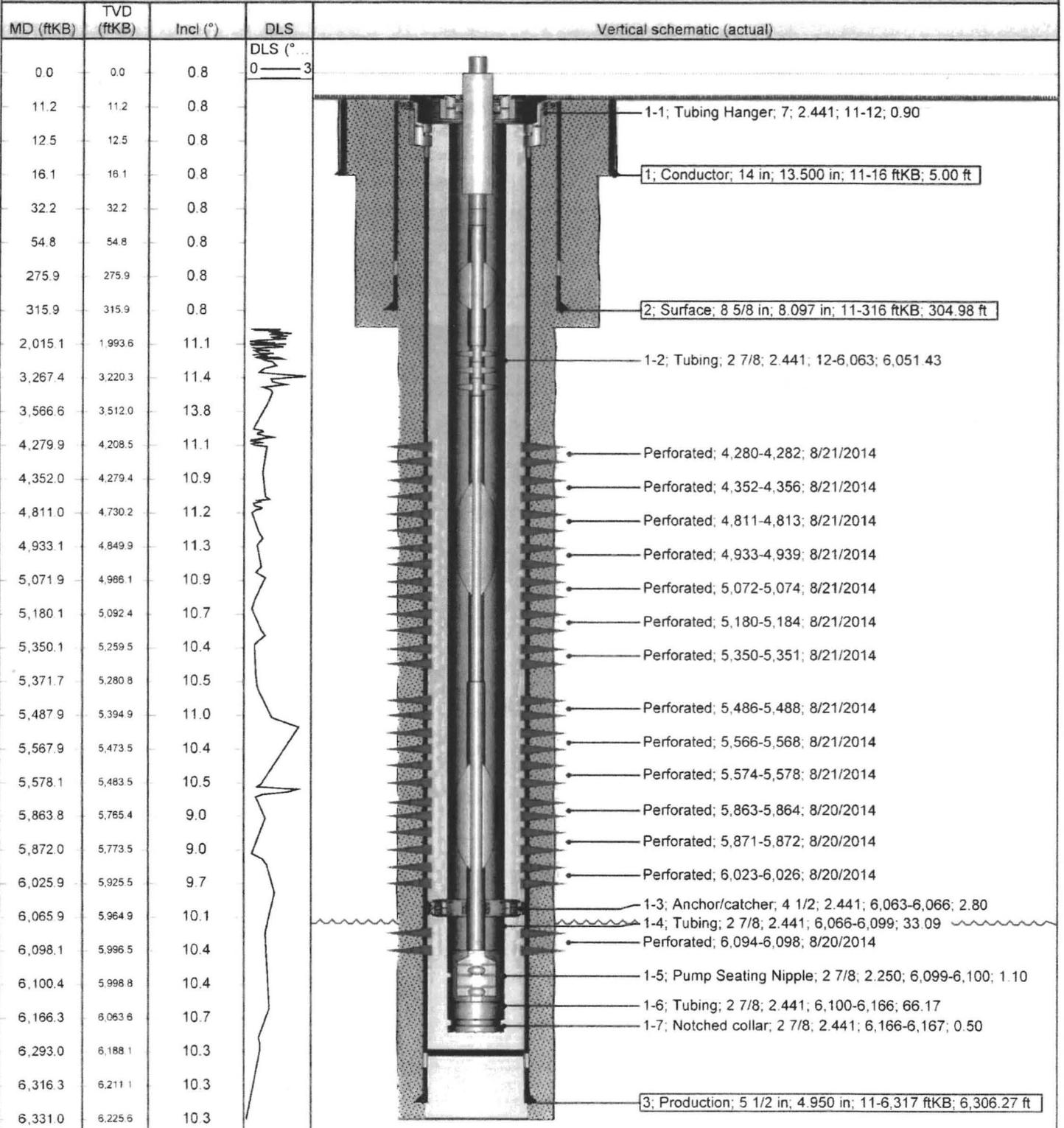
Surface Legal Location NWSW 2078 FSL 667 FWL Sec 1 T9S R15E				API/UWI 43013525280000	Well RC 500335548	Lease UTU74826	State/Province Utah	Field Name GMBU CTB2	County Duchesne
Spud Date 7/31/2014	Rig Release Date 8/7/2014	On Production Date 8/26/2014	Original KB Elevation (ft) 5,977	Ground Elevation (ft) 5,966	Total Depth All (TVD) (ftKB) Original Hole - 6,225.6	PBTD (All) (ftKB) Original Hole - 6,293.1			

Most Recent Job

Job Category Initial Completion	Primary Job Type Fracture Treatment	Secondary Job Type P&P	Job Start Date 8/20/2014	Job End Date 8/26/2014
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TD: 6,331.0

Slant - Original Hole, 6/25/2015 7:42:04 AM



NEWFIELD

Schematic

43-013-51770

Well Name: **GMBU M-1-9-15**

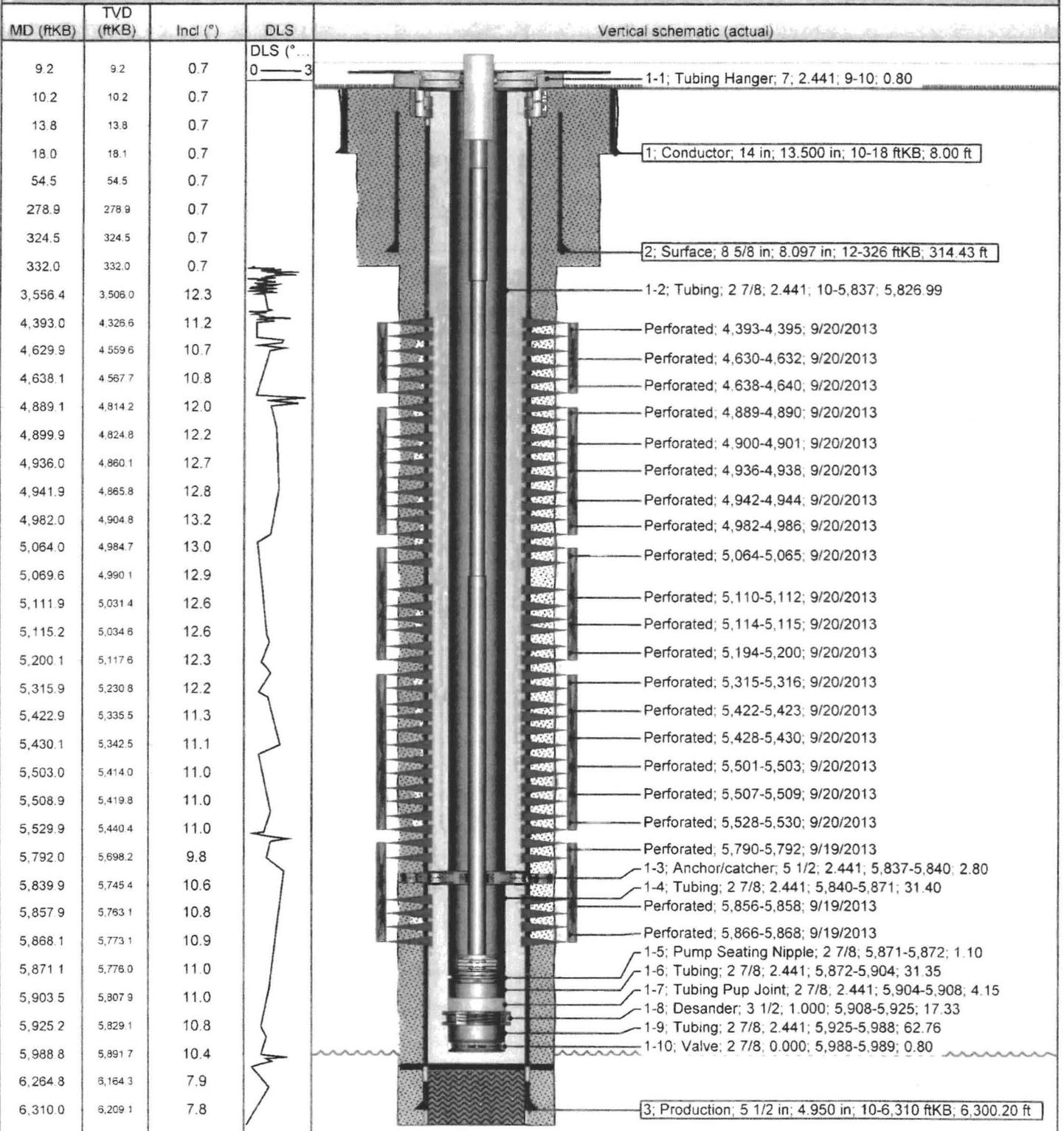
Surface Legal Location SWNE 1833 FNL 2093 FEL Sec 1 T9S R15E Mer SLB		API/UWI 43013517700000	Well RC 500348071	Lease UTU74826	State/Province Utah	Field Name GMBU CTB2	County Duchesne
Spud Date 7/16/2013	Rig Release Date 8/20/2013	On Production Date 9/28/2013	Original KB Elevation (ft) 5,909	Ground Elevation (ft) 5,899	Total Depth All (TVD) (ftKB) Original Hole - 6,233.8	PBTD (All) (ftKB) Original Hole - 6,263.1	

Most Recent Job

Job Category Initial Completion	Primary Job Type Fracture Treatment	Secondary Job Type P&P	Job Start Date 9/4/2013	Job End Date 9/28/2013
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TD: 6,335.0

Slant - Original Hole, 6/25/2015 7:40:52 AM



NEWFIELD

Schematic

CB-013-51768

Well Name: GMBU G-1-9-15

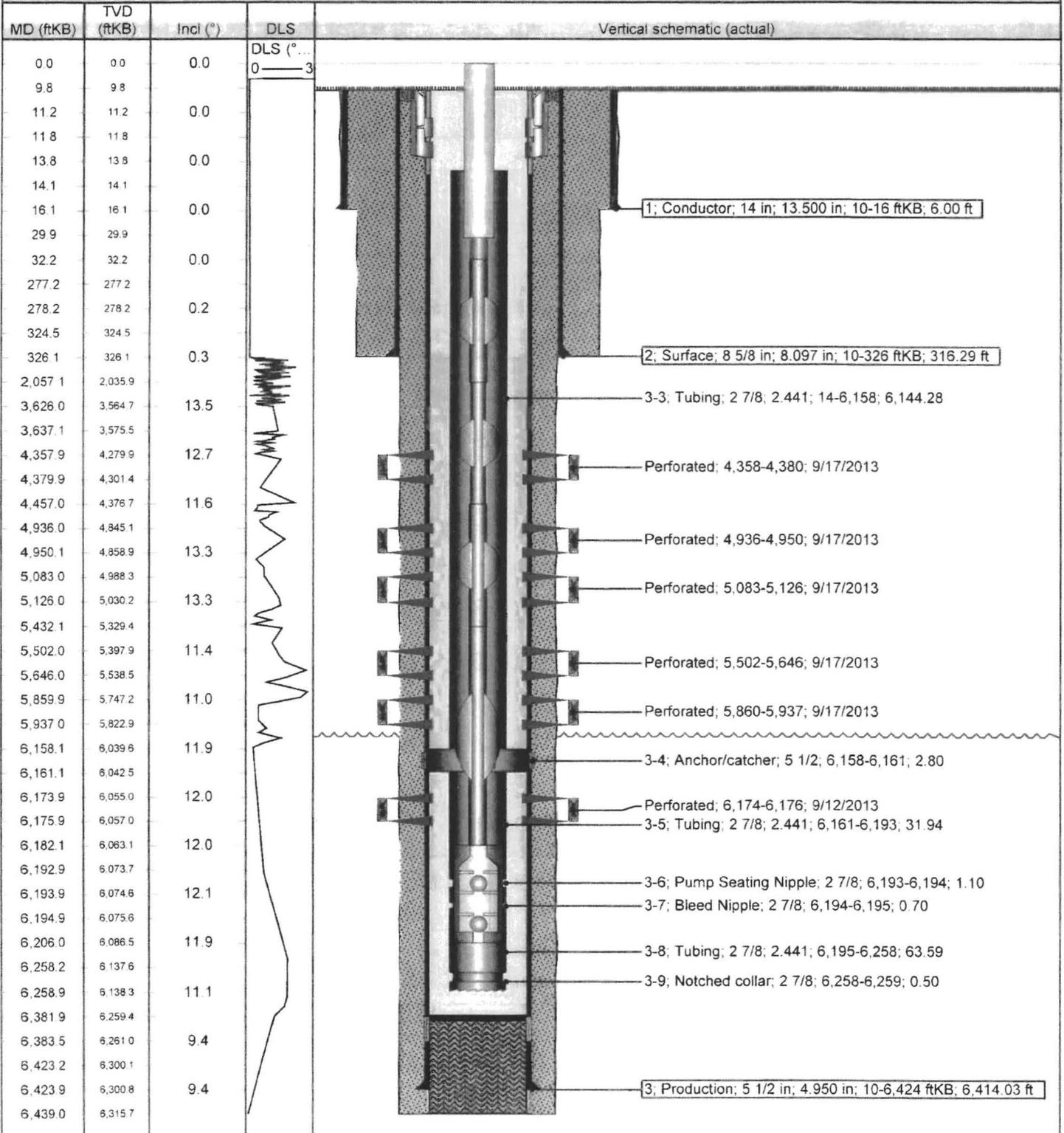
Surface Legal Location 1940' FNL 1975' FWL, SE/NW Sec 1 T9S R15E		API/UWI 43013517680000	Well RC 500348125	Lease UTU74826	State/Province Utah	Field Name GMBU CTB2	County Duchesne
Spud Date 7/11/2013	Rig Release Date 8/28/2013	On Production Date	Original KB Elevation (ft) 5,933	Ground Elevation (ft) 5,923	Total Depth All (TVD) (ftKB) Original Hole - 6,315.7	PBTD (All) (ftKB) Original Hole - 6,382.0	

Most Recent Job

Job Category Production / Workover	Primary Job Type Repairs	Secondary Job Type Pump Repair	Job Start Date 5/20/2015	Job End Date 5/22/2015
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TD: 6,439.0

Slant - Original Hole. 6/25/2015 7:38:14 AM



NEWFIELD

Schematic

43-013-5119

Well Name: GMBU U-35-8-15

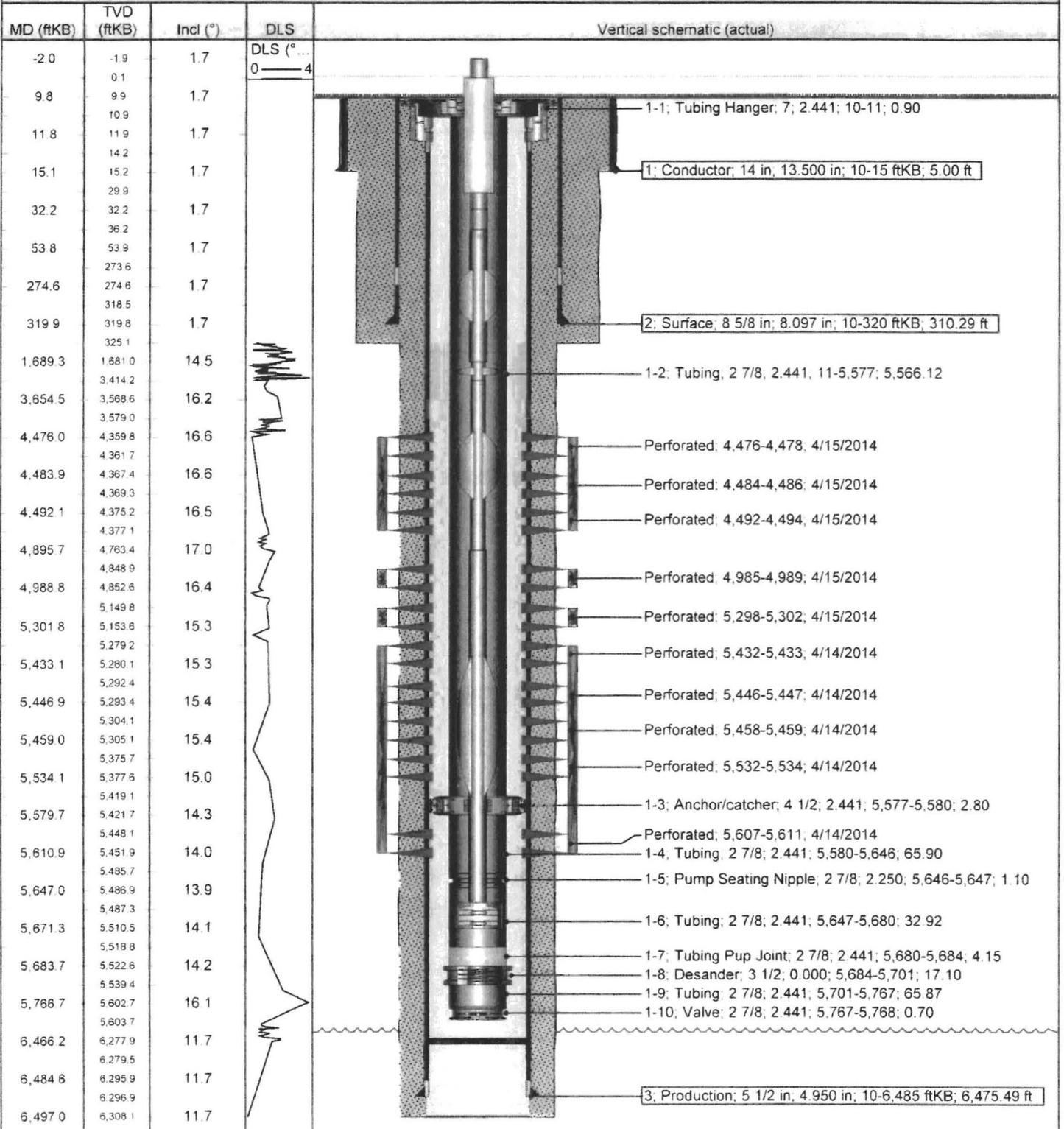
Surface Legal Location NWNW Lot 4 839 FNL 663 FWL Sec 1 T9S R15E		API/UWI 43013511190000	Well RC 500325705	Lease UTU74826	State/Province Utah	Field Name GMBU CTB1	County Duchesne
Spud Date 3/19/2014	Rig Release Date 3/29/2014	On Production Date 4/23/2014	Original KB Elevation (ft) 5,921	Ground Elevation (ft) 5,911	Total Depth All (TVD) (ftKB) Original Hole - 6,308.1	PBDT (All) (ftKB) Original Hole - 6,466.2	

Most Recent Job

Job Category Initial Completion	Primary Job Type Fracture Treatment	Secondary Job Type P&P	Job Start Date 4/14/2014	Job End Date 4/18/2014
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TD: 6,497.0

Slant - Original Hole, 6/25/2015 7:37:17 AM



NEWFIELD

Schematic

43-013-51120

Well Name: GMBU J-2-9-15

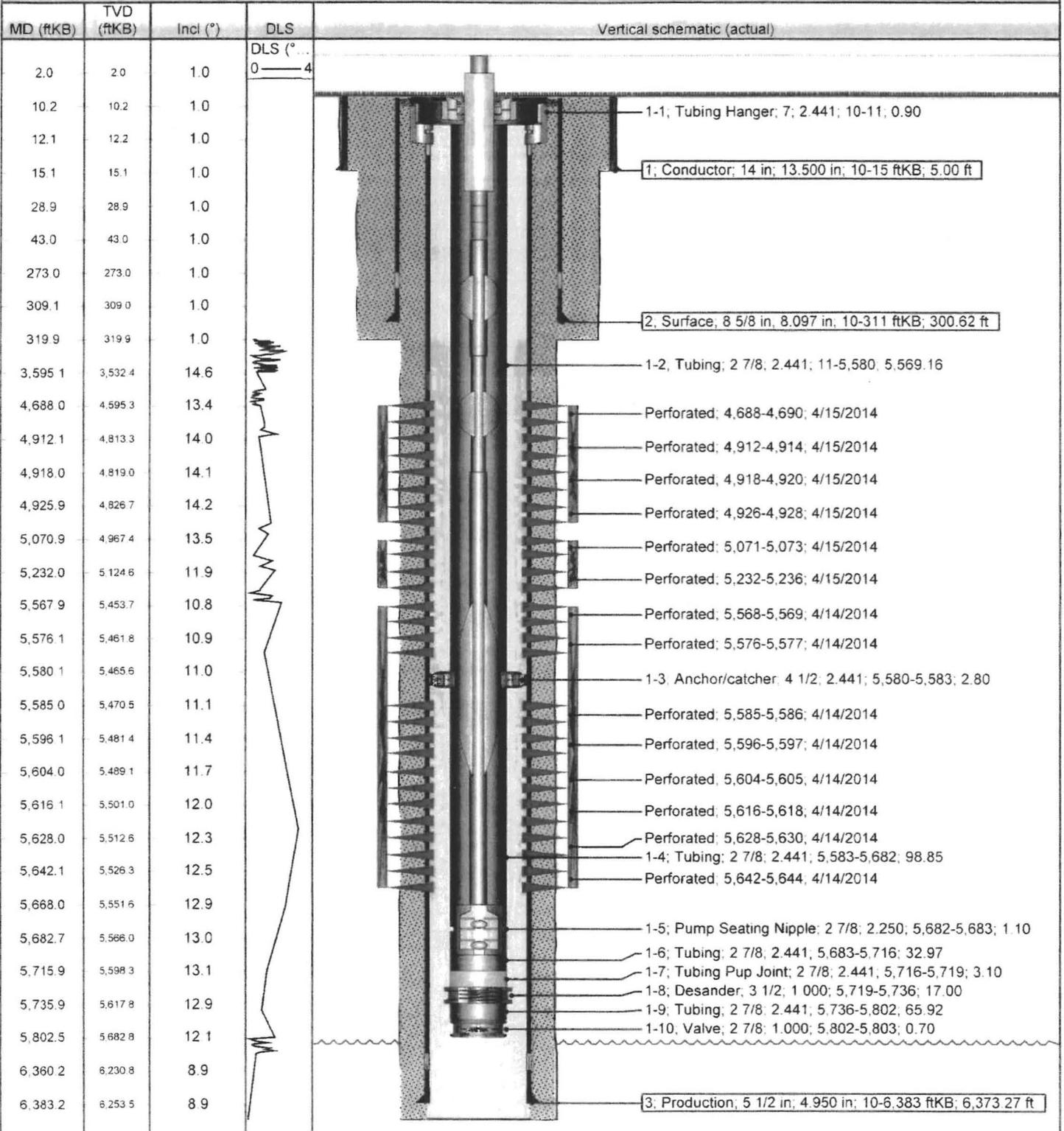
Surface Legal Location NWNW (Lot 4) 859 FNL 670 FWL Sec 1 T9S R15E		API/UWI 43013511200000	Well RC 500325701	Lease UTU74826	State/Province Utah	Field Name GMBU CTB2	County Duchesne
Spud Date 3/20/2014	Rig Release Date 4/1/2014	On Production Date 4/23/2014	Original KB Elevation (ft) 5,921	Ground Elevation (ft) 5,911	Total Depth All (TVD) (ftKB) Original Hole - 6,260.2	PBTD (All) (ftKB)	

Most Recent Job

Job Category Initial Completion	Primary Job Type Fracture Treatment	Secondary Job Type P&P	Job Start Date 4/14/2014	Job End Date 4/22/2014
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TD: 6,390.0

Slant - Original Hole, 6/25/2015 7:36:14 AM



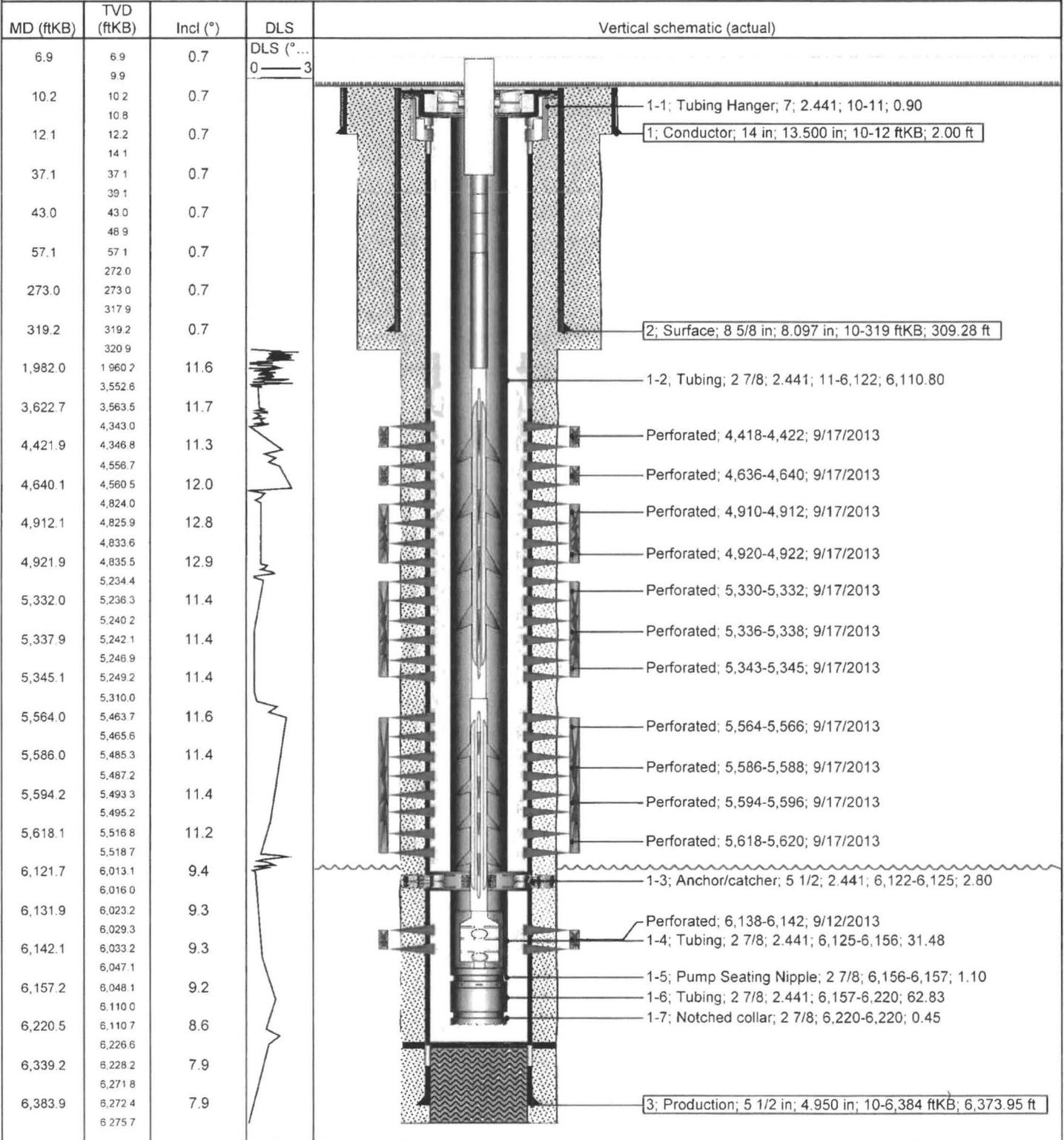
43-013-51772

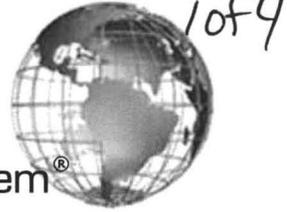
Well Name: GMBU N-1-9-15

Surface Legal Location SE/NW 1961 FNL 1978 FWL Sec 1 T9S R15E		API/UWI 43013517720000	Well RC 500348120	Lease UTU65970	State/Province Utah	Field Name GMBU CTB2	County Duchesne
Spud Date 7/10/2013	Rig Release Date 8/24/2013	On Production Date	Original KB Elevation (ft) 5,933	Ground Elevation (ft) 5,923	Total Depth All (TVD) (ftKB) Original Hole - 6,275.5	PBTD (All) (ftKB) Original Hole - 6,337.5	

Most Recent Job				
Job Category Initial Completion	Primary Job Type Fracture Treatment	Secondary Job Type P&P	Job Start Date 8/20/2013	Job End Date 8/24/2013

TD: 6,387.0 Slant - Original Hole, 11/5/2015 9:29:28 AM





Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

multi-chem®

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**
Well Name: **Ashley IF**
Sample Point: **tank**
Sample Date: **1 /7 /2011**
Sales Rep: **Monty Frost**
Lab Tech: **Peter Poulsen**

Sample ID: **WA-53130**

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	1/24/2011	Cations	mg/L	Anions	mg/L
Temperature (°F):	100	Calcium (Ca):	34.57	Chloride (Cl):	3000.00
Sample Pressure (psig):		Magnesium (Mg):	18.40	Sulfate (SO ₄):	10.00
Specific Gravity (g/cm ³):	1.0017	Barium (Ba):	7.62	Dissolved CO ₂ :	-
pH:	7.98	Strontium (Sr):	-	Bicarbonate (HCO ₃):	927.00
Turbidity (NTU):	-	Sodium (Na):	2218.00	Carbonate (CO ₃):	-
		Potassium (K):	-	H ₂ S:	1.00
		Iron (Fe):	0.32	Phosphate (PO ₄):	-
Calculated T.D.S. (mg/L)	6217	Manganese (Mn):	0.02	Silica (SiO ₂):	-
Molar Conductivity (µS/cm):	9420	Lithium (Li):	-	Fluoride (F):	-
Resitivity (Mohm):	1.0616	Aluminum (Al):	-	Nitrate (NO ₃):	-
		Ammonia NH ₃ :	-	Lead (Pb):	-
				Zinc (Zn):	-
				Bromine (Br):	-
				Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Temp °F	Gauge Press. psi	Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ ·2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂ psi
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	
100		4.86	11.91	0.00	-2023.00	0.00	-2138.60	-	-	2.71	6.25	0.26
80	0	3.61	8.98	0.00	3.62	0.00	-2280.60	-	-	4.10	8.00	0.13
100	0	4.86	11.91	0.00	7.31	0.00	-2138.70	-	-	2.71	6.25	0.16
120	0	6.11	14.46	0.00	10.28	0.00	-1932.90	-	-	1.83	4.19	0.17
140	0	7.38	16.89	0.00	12.81	0.00	-1692.50	-	-	1.27	1.80	0.20
160	0	8.59	19.05	0.00	14.86	0.00	-1442.00	-	-	0.89	-0.93	0.22
180	0	9.63	20.78	0.00	16.27	0.00	-1199.60	-	-	0.64	-4.03	0.24
200	0	10.46	21.95	0.00	16.91	0.00	-977.39	-	-	0.47	-7.51	0.24
220	2.51	10.94	22.56	0.00	16.78	0.00	-789.27	-	-	0.34	-11.65	0.25
240	10.3	11.20	22.38	0.00	15.91	0.00	-621.34	-	-	0.25	-16.09	0.25
260	20.76	11.19	21.60	0.00	14.67	0.00	-481.36	-	-	0.19	-21.06	0.25
280	34.54	10.93	20.30	0.00	13.32	0.00	-367.07	-	-	0.14	-26.63	0.26
300	52.34	10.47	18.65	0.00	11.99	0.01	-275.34	-	-	0.11	-32.87	0.26

Conclusions:

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate NO CONCLUSION

Notes:

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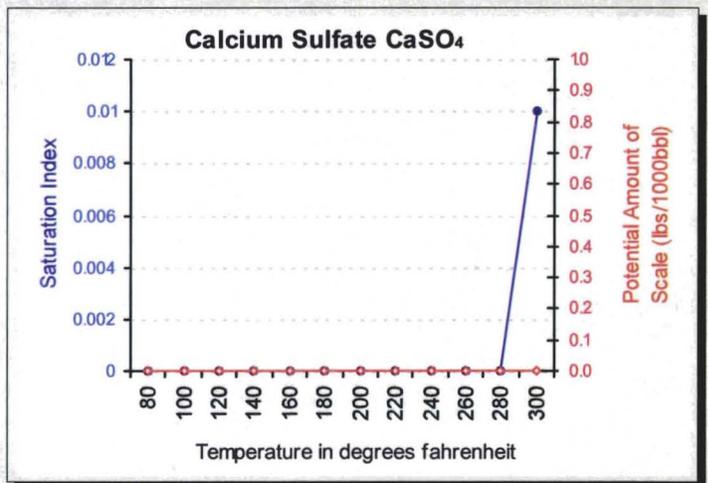
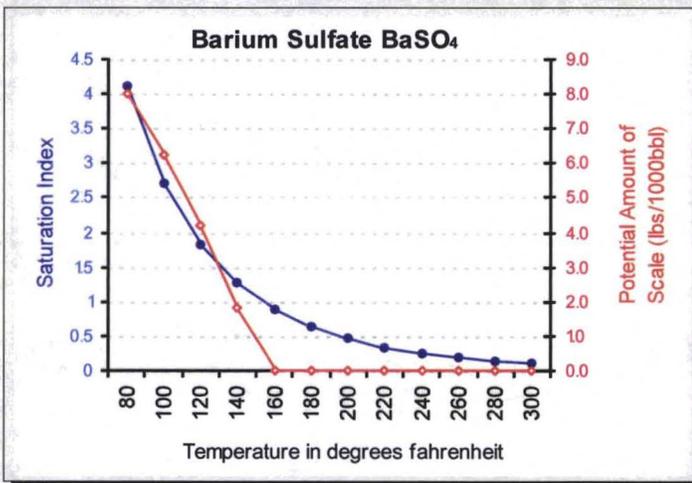
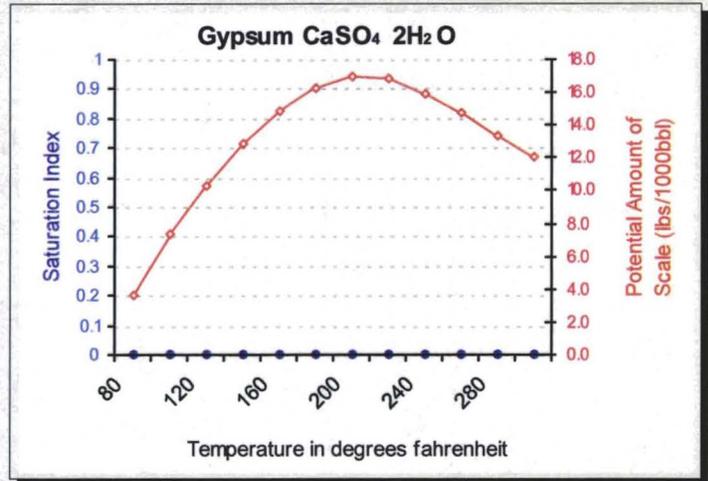
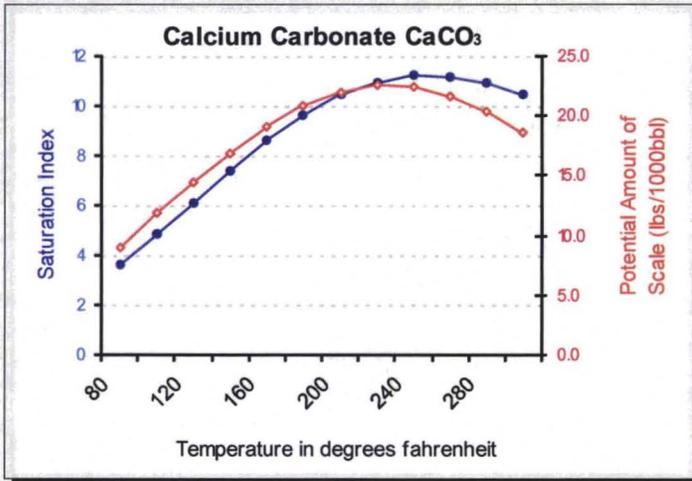
Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

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Scale Prediction Graphs

Well Name: **Ashley IF**

Sample ID: **WA-53130**



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Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

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Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**

Sample ID: **WA-52893**

Well Name: **Ashley 12-1-9-15**

Sample Date: **1/12/2011**

Sales Rep: **Monty Frost**

Lab Tech: **John Keel**

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date: #####		Cations		Anions	
		mg/L		mg/L	
Temperature (°F):	100	Calcium (Ca):	32	Chloride (Cl):	4000
Sample Pressure (psig):		Magnesium (Mg):	6.9	Sulfate (SO ₄):	17
Specific Gravity (g/cm ³):	1.0050	Barium (Ba):	35.9	Dissolved CO ₂ :	-
pH:	7.43	Strontium (Sr):	-	Bicarbonate (HCO ₃):	1327
Turbidity (NTU):	-	Sodium (Na):	3591	Carbonate (CO ₃):	-
		Potassium (K):	-	H ₂ S:	4
		Iron (Fe):	0.33	Phosphate (PO ₄):	-
Calculated T.D.S. (mg/L):	10093	Manganese (Mn):	0.22	Silica (SiO ₂):	-
Molar Conductivity (µS/cm):	15293	Lithium (Li):	-	Fluoride (F):	-
Resitivity (Mohm):	0.6539	Aluminum (Al):	-	Nitrate (NO ₃):	-
		Ammonia NH ₃ :	-	Lead (Pb):	-
				Zinc (Zn):	-
				Bromine (Br):	-
				Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Temp °F	Gauge Press. psi	Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ •2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂ psi
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	
100		1.00	-0.02	0.00	-2389.10	0.00	-2515.40	-	-	24.27	47.23	0.95
80	0	0.74	-2.14	0.00	-12.31	0.00	-2674.60	-	-	36.88	49.74	0.45
100	0	1.00	-0.02	0.00	-8.35	0.00	-2515.40	-	-	24.27	47.23	0.56
120	0	1.26	1.75	0.00	-5.35	0.00	-2281.60	-	-	16.33	44.37	0.62
140	0	1.53	3.33	0.00	-3.07	0.00	-2006.10	-	-	11.20	41.15	0.70
160	0	1.79	4.68	0.00	-1.43	0.00	-1717.50	-	-	7.83	37.54	0.79
180	0	2.02	5.76	0.00	-0.37	0.00	-1437.00	-	-	5.56	33.50	0.86
200	0	2.21	6.54	0.00	0.22	0.00	-1178.60	-	-	4.00	28.99	0.87
220	2.51	2.34	7.01	0.00	0.44	0.00	-960.51	-	-	2.86	23.63	0.88
240	10.3	2.43	7.21	0.00	0.49	0.00	-763.43	-	-	2.10	17.90	0.90
260	20.76	2.46	7.21	0.00	0.43	0.00	-598.35	-	-	1.56	11.49	0.91
280	34.54	2.45	7.04	0.00	0.32	0.00	-462.92	-	-	1.17	4.30	0.93
300	52.34	2.39	6.73	0.00	0.20	0.01	-353.70	-	-	0.88	-3.78	0.95

Conclusions:

Calcium Carbonate scale is indicated. See graph for appropriate temperature
Gypsum Scaling Index is negative from 80°F to 300°F

Notes:

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Friday, January 28, 2011
Innovation

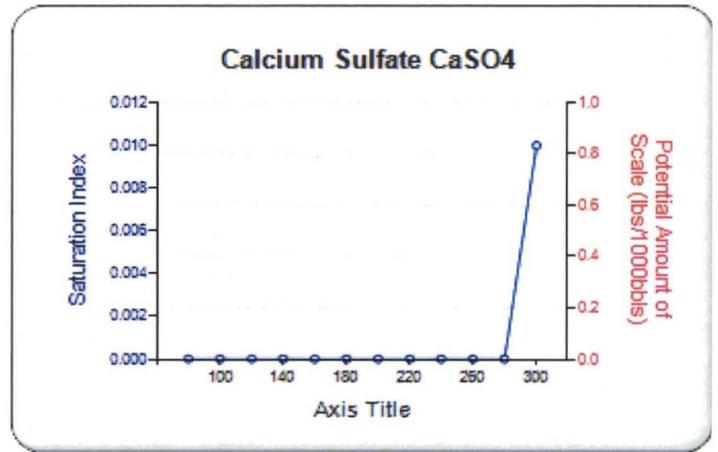
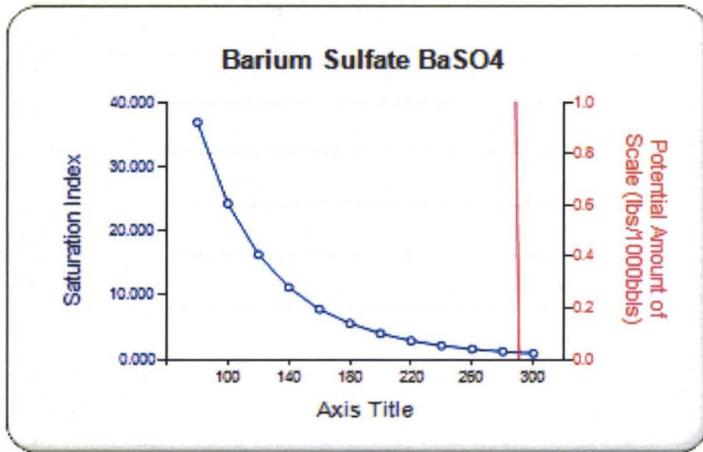
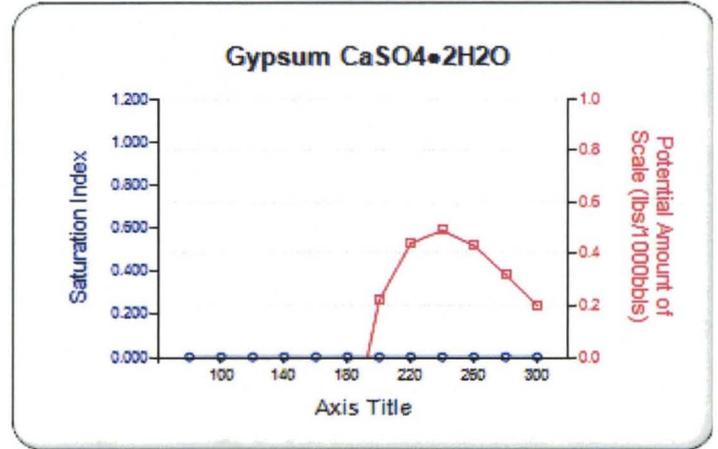
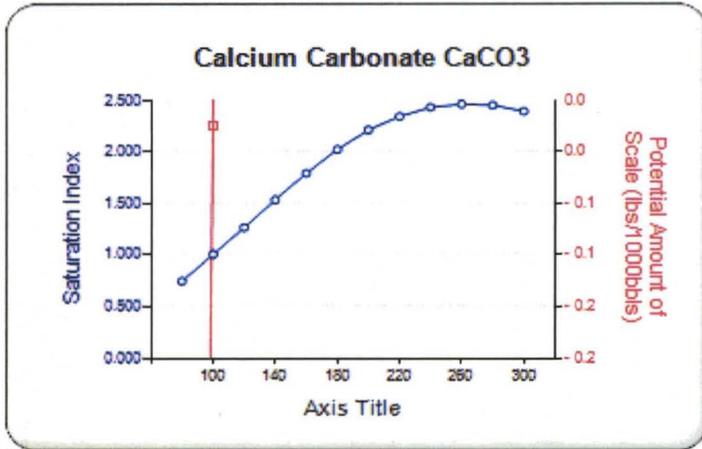
Calcium Sulfate Scaling Index is negative from 80°F to 300°F

Strontium Sulfate scaling was not evaluated

Barium Sulfate NO CONCLUSION

ATTACHMENT F

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Attachment "G"

**Ashley Federal #12-1-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5702	5880	5791	2820	0.93	2783
5398	5516	4850	2654	0.95	2469
4994	5050	4850	2320	0.95	2469
4827	4839	4850	2508	0.95	2469
4734	4740	4737	2640	0.99	2609
4440	4444	4442	3200	1.15	3171
4274	4282	4278	2130	0.93	<u>2102</u> ←
				Minimum	<u><u>2102</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (Frac\ Grad - (0.433 * 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$Frac\ Gradient = (ISIP + (0.433 * Top\ Perf.)) / Top\ Perf.$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

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ATTACHMENT G-1
1 of 11

Daily Completion Report

ASHLEY UNIT 12-1
NW/SW Sec. 1, 9S, 15E
Duchesne Co., Utah
API # 43-013-32000

Spud Date: 3/9/98
MIRU Drl Rig: 3/23/98, Big A #46
TD: 6000'
Completion Rig: Flint #4

4/14/98 PO: Perf CP sds. (Day 1)

Summary: 4/13/98 – MIRU Flint #4. NU BOP. PU & TIH w/4-3/4" bit, 5-1/2" csg scraper, 194 jts 2-7/8" 8rd 6.5# M-50 tbg. Tag PBSD @ 5944'. Press test csg & BOP to 3000 psi. Swab FL dn to 5200'. TOH w/tbg. LD bit & scraper. SIFN.
DC: \$20,515 TWC: \$178,102

4/15/98 PO: Frac CP sds. (Day 2)

Summary: 4/14/98 – RU HLS & perf CP sds @ 5702-06', 5735-40', 5769-77' & 5875-80' w/4 jspf. TIH w/tbg to 5909'. IFL @ 5200'. Made 5 swab runs, rec 8 BTF. FFL @ 5800'. SIFN.
DC: \$5,021 TWC: \$183,153

4/16/98 PO: Perf & breakdown A/LDC sds. (Day 3)

Summary: 4/15/98 – TP: 0, CP: 0. IFL @ 5700'. Made 1 dry swab run, rec 1 BTF w/tr oil. FFL @ 5800'. TOH w/tbg. NU isolation tool. RU Halliburton & frac CP sds w/141,300# 20/40 sd in 659 bbls Delta Gel. Perfs broke dn @ 2511 psi. Treated @ ave press of 2480 psi w/ave rate of 35.3 BPM. ISIP: 2820 psi, 5 min: 2218 psi. Flowback on 12/64 choke for 4-1/2 hrs & died. Rec 207 BTF (est 31% of load). SIFN w/est 452 BWTR.
DC: \$29,979 TWC: \$213,102

4/17/98 PO: Frac A/LDC sds. (Day 4)

Summary: 4/16/98 – CP: 120. Bleed off est 10 bbls frac fluid. TIH w/5-1/2" RBP & tbg. Set plug @ 5634'. Press test plug to 3000 psi. TOH w/tbg & RH. RU HLS & perf A/LDC sds @ 5398-5401', 5404-06', 5421-23' & 5508-16' w/4 jspf. TIH w/5-1/2" RTTS pkr & tbg. Set pkr @ 5452'. Break dn perfs 5508-16' @ 2500 psi. Pmp 1 BW @ 2.9 BPM @ 2000 psi. Pmp 1 BW @ 2.9 BPM @ 2000 psi. Break dn perfs 5398-5423' @ 2300 psi. Pmp 1 BW @ 3.0 BPM @ 1800 psi. Release pkr. Pull EOT to 5371'. IFL @ sfc. Swab FL dn to 5300'. Rec 116 BTF. SIFN w/est 328 BWTR.
DC: \$5,440 TWC: \$218,542

4/18/98 PO: Perf B/C sds. (Day 5)

Summary: 4/17/98 – TP: 0, CP: 0. IFL @ 5300'. Made 1 dry swab run. TOH w/tbg. NU isolation tool. RU Halliburton & frac A/LDC sds w/127,300# 20/40 sd in 618 bbls Delta Gel. Perfs broke back @ 2918 psi @ 3.5 BPM. Treated @ ave press of 1730 psi w/ave rate of 35.1 BPM. ISIP: 2654 psi, 5 min: 1798 psi. Flowback on 12/64 choke for 4 hrs & died. Rec 160 BTF (est 26% of load). SIFN w/est 786 BWTR.
DC: \$26,413 TWC: \$244,955

4/19/98 PO: Frac B/C sds. (Day 6)

Summary: 4/18/98 – CP: 120. Bleed off est 8 bbls frac fluid w/tr oil. TIH w/RH & tbg. Tag sd @ 5514'. CO sd to RBP @ 5634'. Lost est 35 BW. Release plug. Pull up & reset @ 5358'. Press test plug to 3000 psi. Swab FL dn to 4400'. Rec 95 BTF. TOH w/tbg. RU HLS & perf B/C sds @ 4994-98' & 5046-50' w/4 jspf. TIH w/tbg to 3061'. SIFN w/est 718 BWTR.
DC: \$4,050 TWC: \$249,005

4/20/98 SD for Sunday.

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Daily Completion Report – Page Two

ASHLEY UNIT 12-1
NW/SW Sec. 1, 9S, 15E
Duchesne Co., Utah
API # 43-013-32000

Spud Date: 3/9/98
MIRU Drl Rig: 3/23/98, Big A #46
TD: 6000'
Completion Rig: Flint #4

4/21/98 PO: Perf D sds. (Day 7)

Summary: 4/20/98 – TP: 75, CP: 120. Bleed gas off well. IFL @ 500'. Made 11 swab runs, rec 105 BTF (est 95 BW, 10 BO). FOC @ 15%. FFL – 2 runs @ 3400'. TOH w/tbg. NU isolation tool. RU Halliburton & frac B/C sds w/111,300# 20/40 sd in 539 bbls Delta Gel. Perfs broke dn @ 3364 psi @ 4 BPM. Treated @ ave press of 1700 psi w/ave rate of 26.1 BPM. ISIP: 2320 psi, 5 min: 1876 psi. Flowback on 12/64 choke for 4 hrs & died. Rec 143 BTF (est 27% of load). SIFN w/est 1019 BWTR.
DC: \$24,422 TWC: \$273,427

4/22/98 PO: Frac D sds. (Day 8)

Summary: 4/21/98 – CP: 0. TIH w/RH & tbg. Tag sd @ 5272'. CO sd to RBP @ 5358'. Release plug. Pull up & reset @ 4932'. Press test plug to 3000 psi. Swab FL dn to 4300'. Rec 92 BTF. TOH w/tbg. RU HLS & perf D sds @ 4827-31' & 4833-39' w/4 jspf. TIH w/tbg to 4901'. IFL @ 4300'. Made 5 swab runs, rec 10 BTF. FFL @ 4800'. SIFN w/est 917 BWTR.
DC: \$4,338 TWC: \$277,765

4/23/98 PO: Pull plug. CO PBTB. Swab well. (Day 9)

Summary: 4/22/98 – TP: 0, CP: 0. IFL @ 4700'. Made 1 swab run, rec 1 BTF w/tr oil. FFL @ 4800'. TOH w/tbg. NU isolation tool. RU Halliburton & frac D sds w/114,300# 20/40 sd in 604 bbls Delta Gel. Perfs broke dn @ 2723 psi. Treated @ ave press 2000 psi w/ave rate of 28 BPM. ISIP: 2508 psi, 5 min: 2211 psi. Flowback on 12/64 choke for 4 hrs & died. Rec 169 BTF (est 28% of load). SIFN w/est 1351 BWTR.
DC: \$26,046 TWC: \$303,811

4/24/98 PO: Swab well. Trip production tbg. (Day 10)

Summary: 4/23/98 – CP: 20. Bleed off est 2 bbls frac fluid. TIH w/RH & tbg. Tag sd @ 4780'. CO sd to RBP @ 4932'. Release plug. TOH w/tbg. LD plug. TIH w/NC & tbg. Tag sd @ 5756'. CO sd to PBTB @ 5944'. Circ hole clean. Lost est 175 BW during circ's. Pull EOT to 5901'. IFL @ sfc. Made 12 swab runs, rec 160 BTF w/sm tr sd. FFL @ 1500'. SIFN w/est 1364 BWTR.
DC: \$2,596 TWC: \$306,407

4/25/98 PO: PU rods. Place well on production. (Day 11)

Summary: 4/24/98 – TP: 100, CP: 100. Bleed gas off well. IFL @ 500'. Made 15 swab runs, rec 146 BTF (est 136 BW, 10 BO). FOC @ 2%. FFL @ 1800'. TIH w/tbg. Tag sd @ 5924'. CO sd to PBTB @ 5944'. Fill hole w/40 BW, returned est 10 BO. TOH w/tbg. TIH w/prod tbg as follows: 2-7/8" bull plug, 3 jts tbg, perf sub, SN, 4 jts tbg, 5-1/2" TA, 185 jts 2-7/8" 8rd 6.5# M-50 tbg. ND BOP. Set TA @ 5669' w/SN @ 5794' & EOT @ 5892'. Land tbg w/11,000# tension. NU wellhead. SIFN w/est 1268 BWTR.
DC: \$3,348 TWC: \$309,755

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ATTACHMENT G-1

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Daily Completion Report – Page Three

ASHLEY UNIT 12-1
NW/SW Sec. 1, 9S, 15E
Duchesne Co., Utah
API # 43-013-32000

Spud Date: 3/9/98
MIRU Drl Rig: 3/23/98, Big A #46
TD: 6000'
Completion Rig: Flint #4

4/26/98 PO: Well on production. (Day 12)

Summary: 4/25/98 – Flush tbg w/34 BW. PU & TIH w/rod string as follows: 2-1/2" x 1-1/2" x 16' RHAC pmp, 4 – 1-1/2" weight rods, 4 – 3/4" scraped rods, 127 – 3/4" plain rods, 96 – 3/4" scraped rods, 1 – 2' x 3/4" pony rod, 1-1/2" x 22' polished rod. Seat pmp. RU pumping unit. Fill tbg w/1 BW. Press test pmp & tbg to 400 psi. Stroke pmp up w/unit to 900 psi. Good pmp action. RDMO. **PLACE WELL ON PRODUCTION @ 1:30 PM, 4/25/98 W/74" SL @ 10-1/2 SPM.** Est 1303 BWTR.
DC: \$90,431 TWC: \$400,186

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NEWFIELD



ATTACHMENT G-1
4 of 11

DAILY WORKOVER REPORT

WELL NAME: Ashley Fed. 12-1-9-15 Report Date: 6/28/2006 Workover Day: 1
Present Operation: Recompletion Rig: NC #2

WELL STATUS

Surf Csg: 8-5/8 @ 284' Prod Csg: 5-1/2 @ 5984' WT: 15.5 Csg PBTD: 5944'
Tbg: Size: 2-7/8 Wt: 6.5 Grd: M-50 EOT@ 5854' BP/Sand PBTD: 5904'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
PB sds	<u>SQZ 4556-4568'</u>	<u>4/48 (sqzd)</u>	A/LDC sds	<u>5404-06',21-23'</u>	<u>4/16</u>
D sds	<u>4827-31',33-39'</u>	<u>4/40</u>	A/LDC sds	<u>5508-16'</u>	<u>4/32</u>
B/C sds	<u>4994-98'</u>	<u>4/16</u>	CP sds	<u>5702-06',35-40</u>	<u>4/36</u>
B/C sds	<u>5046-50'</u>	<u>4/16</u>	CP sds	<u>5769-77'</u>	<u>4/32</u>
A/LDC sds	<u>5398-5401'</u>	<u>4/12</u>	CP sds	<u>5875-80'</u>	<u>4/20</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: 6/27/2006 SITP: 0 SICP: 0

MIRU NC#2. RD pumping unit. Softseat & test tbg. To 3000 psi. Unseat pump. Flush rods w/ 40 bbls water. POOH w/ rods. SWIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 0 Starting oil rec to date: 0
Fluid lost/recovered today: 0 Oil lost/recovered today: 0
Ending fluid to be recovered: 0 Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

ROD DETAIL

COSTS

184 jts tbg	<u>5738.01'</u>	1 1/2" X 22' polish rod	NC #2	<u>\$1,611</u>
KB	<u>12.00'</u>	1 - 4' X 3/4" pony rod	Zubiate hot oil	<u>\$370</u>
TA 2.80'	<u>5750.01'</u>	96 - 3/4" guided rods	NPC Trucking	<u>\$840</u>
2 jt tbg	<u>63.60'</u>	33 - 3/4" slick rods		
SN 1.10'	<u>5816.41'</u>	96 - 3/4" guided rods		
2 jts tbg	<u>61.61'</u>	6 - 1 1/2" wt bars		
NC 0.45'	<u>5879.12'</u>	CDI 2 1/2" X 1 1/4" X 4' X 17"		
EOT	<u>5879.57'</u>	RTBC Magyver pump.		

Workover Supervisor: Don Dulen

DAILY COST: \$2,821

TOTAL WELL COST: \$2,821

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DAILY WORKOVER REPORT

WELL NAME: Ashley Fed. 12-1-9-15

Report Date: 6/30/2006

Workover Day: 3a

Present Operation: Recompletion

Rig: NC #2

WELL STATUS

Surf Csg: 8-5/8 @ 284' Prod Csg: 5-1/2 @ 5984' WT: 15.5 Csg PBTD: 5944'
 Tbg: Size: 2-7/8 Wt: 6.5 Grd: N-80 EOT@ _____ BP/Sand PBTD: 5904'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			B/C sds	<u>5046-50'</u>	<u>4/16</u>
<u>GB4 sds</u>	<u>4274- 4282'</u>	<u>4/32</u>	A/LDC sds	<u>5398-5401'</u>	<u>4/12</u>
<u>PB8 sds</u>	<u>4440- 4444'</u>	<u>4/16</u>	A/LDC sds	<u>5404-06',21-23'</u>	<u>4/16</u>
<u>PB sds SQZ</u>	<u>4556-4568'</u>	<u>4/48 (sqzd)</u>	A/LDC sds	<u>5508-16'</u>	<u>4/32</u>
<u>DS2 sds</u>	<u>4734- 4740'</u>	<u>4/24</u>	CP sds	<u>5702-06',35-40</u>	<u>4/36</u>
<u>D sds</u>	<u>4827-31',33-39'</u>	<u>4/40</u>	CP sds	<u>5769-77'</u>	<u>4/32</u>
<u>B/C sds</u>	<u>4994-98'</u>	<u>4/16</u>	CP sds	<u>5875-80'</u>	<u>4/20</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: 6/29/2006

SITP: 0 SICP: 0

Continue TIH w/ tbg. Set 5 1/2" TS plug @ 4897'. Test tools to 2000 psi. Set pkr @ 4804'. RU BJ Services. Acidize D sds w/ 500 gals of 15% HCL w/ micellar solvent. Open up well w/ 3 psi. Pump 8 bbls wtr to get rate & acid in tub. Pumped a total of 48 bbls of fluid. Pressures & rate as follows: 8 bbls into job, 2403 psi @ 4.8 BPM, 13 bbls- 2674 psi @ 4.4 BPM, 18 bbls- 2711 psi @ 4.6 BPM (20.4 bbls into job, Staged flush), 23 bbls- 2670 psi @ 4.6 BPM, 28 bbls- 2665 psi @ 4.9 BPM, 33 bbls- 2687 psi @ 4.8 BPM, 38 bbls- 2636 psi @ 4.8 BPM (36.2 bbls acid on perms), 43 bbls- 2573 psi @ 4.8 BPM, 48 bbls 2511 psi @ 4.7. ISIP 1970 psi, 5 min: 1233 psi, 10 min: 1071 psi, 15 min: 911 psi. RD BJ Services. Bleed off pressure. Flowed back. RU swab equipment IFL @ Surface. Made 10 runs, Rec 90 BTF. Ending oil cut 30%. Move tools. See Day 3b.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: <u>40</u>	Starting oil rec to date: <u>0</u>
Fluid lost/recovered today: <u>36</u>	Oil lost/recovered today: <u>1</u>
Ending fluid to be recovered: <u>4</u>	Cum oil recovered: <u>1</u>
IFL: _____ FFL: _____ FTP: _____	Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Acid job

Company: BJ Services

Procedure or Equipment detail: D sds down 2 7/8 N-80

336 gals to get rate & acid in tub.

504 gals of 15% HCL acid w/ micellar solvent.

Flush w/ 1176 gals of flush water

Max TP: 2709 Max Rate: 4.8 BPM Total fluid pmpd: 48 bbls

Avg TP: 2554 Avg Rate: 4.7 BPM Total Prop pmpd: _____

ISIP: 1970 5 min: 1233 10 min: 1071 15 min: 911

Completion Supervisor: Orson Barney/ Don Dulen

COSTS

NC #2	\$2,830
Weatherford BOP	\$140
BJ Services	\$16,110
Weatherford tools/serv	\$1,000
NPC supervision	\$150

DAILY COST: \$20,230
 TOTAL WELL COST: \$31,320

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DIV. OF OIL, GAS & MINING

70811



DAILY WORKOVER REPORT

WELL NAME: Ashley Fed. 12-1-9-15

Report Date: 6/30/2006

Workover Day: 3b

Present Operation: Recompletion

Rig: NC #2

WELL STATUS

Surf Csg: 8-5/8 @ 284' Prod Csg: 5-1/2 @ 5984' WT: 15.5 Csg PBTD: 5944'
 Tbg: Size: 2-7/8 Wt: 6.5 Grd: N-80 EOT@ _____ BP/Sand_PBTD: _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			B/C sds	5046-50'	4/16
GB4 sds	4274- 4282'	4/32	A/LDC sds	5398-5401'	4/12
PB8 sds	4440- 4444'	4/16	A/LDC sds	5404-06',21-23'	4/16
PB sds SQZ	4556-4568'	4/48 (sqzd)	A/LDC sds	5508-16'	4/32
DS2 sds	4734- 4740'	4/24	CP sds	5702-06',35-40	4/36
D sds	4827-31',33-39'	4/40	CP sds	5769-77'	4/32
B/C sds	4994-98'	4/16	CP sds	5875-80'	4/20

CHRONOLOGICAL OPERATIONS

Date Work Performed: 6/29/2006

SITP: 0 SICP: 0

Day 3b.

Set plug @ 4795'. Test tools to 2000 psi. Set pkr @ 4611'. RU BJ Services. Hold pressure on annulus during frac. 165 psi on well. Frac DS2 sds w/ 19,056#'s of 20/40 sand in 241 bbls of Lightning 17 fluid. Broke @ 2717 psi. Treated w/ ave pressure of 3514 psi @ 14.4 BPM. ISIP 2640 psi. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 1Hr & died. Rec. 63 BTF. Pressure up on annulus & release pkr. Circulate clean down to lug @ 4795'. Release plug. Move tools up to 4505', Attempt to set plug. Could not get plug to set. Worked tools. TOH w/ tbg & tools. Missing plug after TOH. SIWFN w/ 182 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 4 Starting oil rec to date: 1
 Fluid lost/recovered today: 178 Oil lost/recovered today: 0
 Ending fluid to be recovered: 182 Cum oil recovered: 1
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
 Company: BJ Services
 Procedure or Equipment detail: DS2 sds down 2 7/8 N-80
2436 gals to breakdown & get crosslink.
2000 gals of pad.
1511 gals of 1-4 ppg 20/40 sand
3041 gals of 4- 6.5 ppg 20/40 sand.
Flush w/ 1134 gals of flush water

COSTS

NC #2	\$2,830
NPC frac wtr	\$418
BJ Services	\$11,506
Weatherford tools/serv	\$1,000
NPC supervision	\$150
Zubiate hot oil	\$250
R&R propane	\$120

Max TP: 3730 Max Rate: 14.4 BPM Total fluid pmpd: 241 bbls

Avg TP: 3514 Avg Rate: 14.4 BPM Total Prop pmpd: 19,056#'s

ISIP: 2640 5 min: _____ 10 min: _____ FG: .99

Completion Supervisor: Orson Barney/ Don Dulen

DAILY COST: \$16,274

TOTAL WELL COST: \$47,594

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ATTACHMENT G-1
8 of 11

DAILY WORKOVER REPORT

WELL NAME: Ashley Fed. 12-1-9-15 Report Date: 7/1/2006 Workover Day: 4a
 Present Operation: Recompletion Rig: NC #2

WELL STATUS

Surf Csg: 8-5/8 @ 284' Prod Csg: 5-1/2 @ 5984' WT: 15.5 Csg PBTD: 5944'
 Tbg: Size: 2-7/8 Wt: 6.5 Grd: N-80 PKR @ 4323' BP/Sand PBTD: 4505'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			B/C sds	<u>5046-50'</u>	<u>4/16</u>
GB4 sds	<u>4274- 4282'</u>	<u>4/32</u>	A/LDC sds	<u>5398-5401'</u>	<u>4/12</u>
PB8 sds	<u>4440- 4444'</u>	<u>4/16</u>	A/LDC sds	<u>5404-06',21-23'</u>	<u>4/16</u>
PB sds SQZ	<u>4556-4568'</u>	<u>4/48 (sqzd)</u>	A/LDC sds	<u>5508-16'</u>	<u>4/32</u>
DS2 sds	<u>4734- 4740'</u>	<u>4/24</u>	CP sds	<u>5702-06',35-40</u>	<u>4/36</u>
D sds	<u>4827-31',33-39'</u>	<u>4/40</u>	CP sds	<u>5769-77'</u>	<u>4/32</u>
B/C sds	<u>4994-98'</u>	<u>4/16</u>	CP sds	<u>5875-80'</u>	<u>4/20</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: 6/30/2006 SITP: 0 SICP: 0

Day 4a.

0 psi on well. TIH w/ TS Retrieving head & 2 7/8" N-80 tbg. Tagged up on plug @ 5390'. TOH w/ tbg & plug. PU & RIH w/ new 5 1/2" TS plug, Ret head, 2 3/8 sub, 5 1/2" HD pkr & 2 7/8 N-80 tbg. Set plug @ 4505'. Test tools to 2000 psi. Set pkr @ 4323'. RU BJ Services. Hold pressure on annulus during frac. 0 psi on well. Frac PB8 sds w/ 14,395#'s of 20/40 sand in 153 bbls of Lightning 17 fluid. Broke @ 3849 psi. Treated w/ ave pressure of 5093 psi @ ave rate of 14.2 BPM. ISIP 3200 psi. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 30 mins & died. Rec. 34 BTF. Pressure up on annulus & release pkr. TIH w/ tbg. Tagged sand @ 4475'. Circulate clean down to plug @ 4505'. Release plug. Move tools up hole. 301 BWTR. See Day 4b.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 182 Starting oil rec to date: 1
 Fluid lost/recovered today: 119 Oil lost/recovered today: 0
 Ending fluid to be recovered: 301 Cum oil recovered: 1
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
 Company: BJ Services
 Procedure or Equipment detail: PB8 sds down 2 7/8 N-80
420 gals to breakdown & get crosslink.
1500 gals of pad.
1149 gals of 1-4 ppg 20/40 sand
2223 gals of 4- 6.5 ppg 20/40 sand.
Flush w/ 1134 gals of flush water

COSTS

NC #2
 NPC frac wtr \$303
 BJ Services PB8 sds \$10,082
 Weatherford tools/serv \$2,300
 NPC supervision \$150
 Zubiata hot oil \$400
 R&R propane \$150

Max TP: 6300 Max Rate: 14.3 BPM Total fluid pmpd: 153 bbls
 Avg TP: 5093 Avg Rate: 14.2 BPM Total Prop pmpd: 14,395#'s
 ISIP: 3200 5 min: _____ 10 min: _____ FG: 1.15
 Completion Supervisor: Orson Barney/ Don Dulen

DAILY COST: \$13,385
 TOTAL WELL COST: \$60,979

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ATTACHMENT G-1
9 of 11



DAILY WORKOVER REPORT

WELL NAME: Ashley Fed. 12-1-9-15 Report Date: 7/1/2006 Workover Day: 4b
 Present Operation: Recompletion Rig: NC #2

WELL STATUS

Surf Csg: 8-5/8 @ 284' Prod Csg: 5-1/2 @ 5984' WT: 15.5 Csg PBTD: 5944'
 Tbg: Size: 2-7/8 Wt: 6.5 Grd: N-80 EOT@ 2785' BP/Sand PBTD: _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			B/C sds	<u>5046-50'</u>	<u>4/16</u>
GB4 sds	<u>4274- 4282'</u>	<u>4/32</u>	A/LDC sds	<u>5398-5401'</u>	<u>4/12</u>
PB8 sds	<u>4440- 4444'</u>	<u>4/16</u>	A/LDC sds	<u>5404-06',21-23'</u>	<u>4/16</u>
PB sds SQZ	<u>4556-4568'</u>	<u>4/48 (sqzd)</u>	A/LDC sds	<u>5508-16'</u>	<u>4/32</u>
DS2 sds	<u>4734- 4740'</u>	<u>4/24</u>	CP sds	<u>5702-06',35-40</u>	<u>4/36</u>
D sds	<u>4827-31',33-39'</u>	<u>4/40</u>	CP sds	<u>5769-77'</u>	<u>4/32</u>
B/C sds	<u>4994-98'</u>	<u>4/16</u>	CP sds	<u>5875-80'</u>	<u>4/20</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: 6/30/2006 SITP: 0 SICP: 0

Day 4b.

Set plug @ 4350'. Test tools to 2000 psi. Set pkr @ 4128'. RU BJ Services. Hold pressure on annulus during frac. 11 psi on well. Frac GB4 sds w/ 33,390#'s of 20/40 sand in 286 bbls of Lightning 17 fluid. Broke @ 2238 psi. Treated w/ ave pressure of 3490 psi @ ave rate of 14.4 BPM. ISIP 2130 psi. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 1.5 Hr & died. Rec. 80 BTF. Pressure up on annulus & release pkr. Circulate clean down to plug @ 4350'. Release plug. LD 60 JTS 2 7/8 N-80 workstring. SIWFN w/ 507 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 301 Starting oil rec to date: 1
 Fluid lost/recovered today: 206 Oil lost/recovered today: 0
 Ending fluid to be recovered: 507 Cum oil recovered: 1
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
 Company: BJ Services
 Procedure or Equipment detail: GB4 sds down 2 7/8 N-80

COSTS

NC #2	\$4,220
NPC frac wtr	\$720
BJ Services GB4 sds	\$17,203
Weatherford tools/serv	\$2,300
NPC supervision	\$150
Zubiate hot oil	\$400
R&R propane	\$150
NPC water disposal	\$200

3300 gals of pad.
2431 gals of 1-4 ppg 20/40 sand
4890 gals of 4- 6.5 ppg 20/40 sand.
341 gals of 6.5 ppg 20/40 sand.
Flush w/ 1050 gals of flush water

Max TP: 3930 Max Rate: 14.5 BPM Total fluid pmpd: 286 bbls
 Avg TP: 3490 Avg Rate: 14.4 BPM Total Prop pmpd: 33,390#'s
 ISIP: 2130 5 min: _____ 10 min: _____ FG: .93
 Completion Supervisor: Orson Barney/ Don Dulen

DAILY COST: \$25,343
 TOTAL WELL COST: \$86,322

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NEWFIELD

ATTACHMENT G-1

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DAILY WORKOVER REPORT

WELL NAME: Ashley Fed. 12-1-9-15

Report Date: 7/5/2006

Workover Day: 5

Present Operation: Recompletion

Rig: NC #2

WELL STATUS

Surf Csg: 8-5/8 @ 284' Prod Csg: 5-1/2 @ 5984' WT: 15.5 Csg PBTD: 5944'
 Tbg: Size: 2-7/8 Wt: 6.5 Grd: N-80 EOT@ 2785' BP/Sand PBTD: _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			B/C sds	<u>5046-50'</u>	<u>4/16</u>
GB4 sds	<u>4274- 4282'</u>	<u>4/32</u>	A/LDC sds	<u>5398-5401'</u>	<u>4/12</u>
PB8 sds	<u>4440- 4444'</u>	<u>4/16</u>	A/LDC sds	<u>5404-06',21-23'</u>	<u>4/16</u>
PB sds SQZ	<u>4556-4568'</u>	<u>4/48 (sqzd)</u>	A/LDC sds	<u>5508-16'</u>	<u>4/32</u>
DS2 sds	<u>4734- 4740'</u>	<u>4/24</u>	CP sds	<u>5702-06',35-40</u>	<u>4/36</u>
D sds	<u>4827-31',33-39'</u>	<u>4/40</u>	CP sds	<u>5769-77'</u>	<u>4/32</u>
B/C sds	<u>4994-98'</u>	<u>4/16</u>	CP sds	<u>5875-80'</u>	<u>4/20</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: 7/3/2006 SITP: 0 SICP: 0

Cont. POOH, laying N-80 workstring on trailer. RIH w/ 2 7/8" notched collar, 2 jts 2 7/8" tbg., PSN, 2 jts 2 7/8" tbg., 5 1/2" TAC, 184 jts 2 7/8" tbg. RU swab. SFL @ 600'. Made 16 runs. Recovered 150 bbls water. Trace of oil. Good show of gas. No show of sand. EFL @ 1600'. RD swab. RIH w/ tbg. Tag fill @ 5911'. C/O to PBTB @ 5944'. Pull up hole. Set TAC @ 5750' w/ 16000# tension. NU wellhead. X-over for rods. SWIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 507 Starting oil rec to date: 1
 Fluid lost/recovered today: 150 Oil lost/recovered today: 0
 Ending fluid to be recovered: 357 Cum oil recovered: 1
 IFL: 600' FFL: 1600' FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: Trace

TUBING DETAIL

ROD DETAIL

COSTS

KB	<u>12.00'</u>		NC #2	<u>\$4,220</u>
184	<u>2 7/8 J-55 tbg (5737.76')</u>		Weatherford BOP	<u>\$140</u>
	<u>5 1/2" TAC (2.80' @ 5749.76')</u>		NPC Supervision	<u>\$300</u>
2	<u>2 7/8 J-55 tbg. (62.56')</u>			
	<u>SN (1.10' @ 5815.12' KB)</u>			
2	<u>2 7/8 J-55 tbg (62.53')</u>			
	<u>2 7/8 NC (.45')</u>			
EOT	<u>5879.20' W/ 12' KB</u>			

Max TP: _____ Max Rate: _____ Total fluid pmpd: _____

Avg TP: _____ Avg Rate: _____ Total Prop pmpd: _____

ISIP: _____ 5 min: _____ 10 min: _____ FG: _____

Completion Supervisor: Don Dulen

DAILY COST: \$4,660

TOTAL WELL COST: \$90,982

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DAILY WORKOVER REPORT

WELL NAME: Ashley Fed. 12-1-9-15

Report Date: 7/6/2006

Workover Day: 6

Present Operation: Recompletion

Rig: NC #2

WELL STATUS

Surf Csg: 8-5/8 @ 284' Prod Csg: 5-1/2 @ 5984' WT: 15.5 Csg PBTD: 5944'
 Tbg: Size: 2-7/8 Wt: 6.5 Grd: N-80 EOT@ 5879' BP/Sand PBTD: _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	<u>4274- 4282'</u>	<u>4/32</u>	B/C sds	<u>5046-50'</u>	<u>4/16</u>
PB8 sds	<u>4440- 4444'</u>	<u>4/16</u>	A/LDC sds	<u>5398-5401'</u>	<u>4/12</u>
PB sds SQZ	<u>4556-4568'</u>	<u>4/48 (sqzd)</u>	A/LDC sds	<u>5404-06',21-23'</u>	<u>4/16</u>
DS2 sds	<u>4734- 4740'</u>	<u>4/24</u>	A/LDC sds	<u>5508-16'</u>	<u>4/32</u>
D sds	<u>4827-31',33-39'</u>	<u>4/40</u>	CP sds	<u>5702-06',35-40</u>	<u>4/36</u>
B/C sds	<u>4994-98'</u>	<u>4/16</u>	CP sds	<u>5769-77'</u>	<u>4/32</u>
			CP sds	<u>5875-80'</u>	<u>4/20</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: 7/5/2006 SITP: 0 SICP: 0

RIH w/ CDI 2 1/2" x 1 1/2" x 4' x 17' RTBC Magyver pump, 6- 1 1/2" weight bars, 96- 3/4" guided rods, 33- 3/4" slick rods, 96- 3/4" guided rods, 1- 4' x 3/4" pony subs, 1 1/2" x 22' polished rod. Seat pump. Fill tbg. w/ 10 bbls water. Stroke test to 800 psi. RU pumping unit. Hang off rods. Adjust tag. RD. Could not put well on production. Production tanks full. FINAL REPORT.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 357 Starting oil rec to date: 1
 Fluid lost/recovered today: 10 Oil lost/recovered today: 0
 Ending fluid to be recovered: 367 Cum oil recovered: 1
 IFL: 600' FFL: 1600' FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: Trace

TUBING DETAIL

ROD DETAIL

COSTS

KB <u>12.00'</u>	1 1/2" X 22' polish rod	NC #2	\$1,477
184 <u>2 7/8 J-55 tbg (5737.76')</u>	1 - 4' X 3/4" pony rod	CDI TAC repair	\$350
<u>5 1/2" TAC (2.80' @ 5749.76')</u>	96 - 3/4" guided rods	CDI pump repair	\$1,000
2 <u>2 7/8 J-55 tbg. (62.56')</u>	33 - 3/4" slick rods	NPC frac tk(4x8days)	\$1,280
<u>SN (1.10' @ 5815.12' KB)</u>	96 - 3/4" guided rods	NPC swab tk(6 days)	\$240
2 <u>2 7/8 J-55 tbg (62.53')</u>	6 - 1 1/2" wt bars	NPC frac head	\$170
<u>2 7/8 NC (.45')</u>	CDI 2 1/2" X 1 1/4" X 4' X 17"	NPC water disposal	\$500
EOT <u>5879.20' W/ 12' KB</u>	RTBC Magyver pump.	Zubiate hot oil	\$578
		NPC Supervision	\$300

Max TP: _____ Max Rate: _____ Total fluid pmpd: _____

Avg TP: _____ Avg Rate: _____ Total Prop pmpd: _____

ISIP: _____ 5 min: _____ 10 min: _____ FG: _____

Completion Supervisor: Don Dulen

DAILY COST: \$5,895
 TOTAL WELL COST: \$96,877

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ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4224'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 179' balance plug using 21 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14 sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Plug #4 Pump 40 sx Class "G" cement down 5 ½" casing to 334'

The approximate cost to plug and abandon this well is \$42,000.

Ashley Federal #12-1-9-15

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Ashley Federal #12-1-9-15

Spud Date: 3-9-98
 Put on Production: 4-25-98
 GL: 5960' KB: 5972'

Initial Production: 94 BOPD,
 213 MCFPD, 6 BWPD

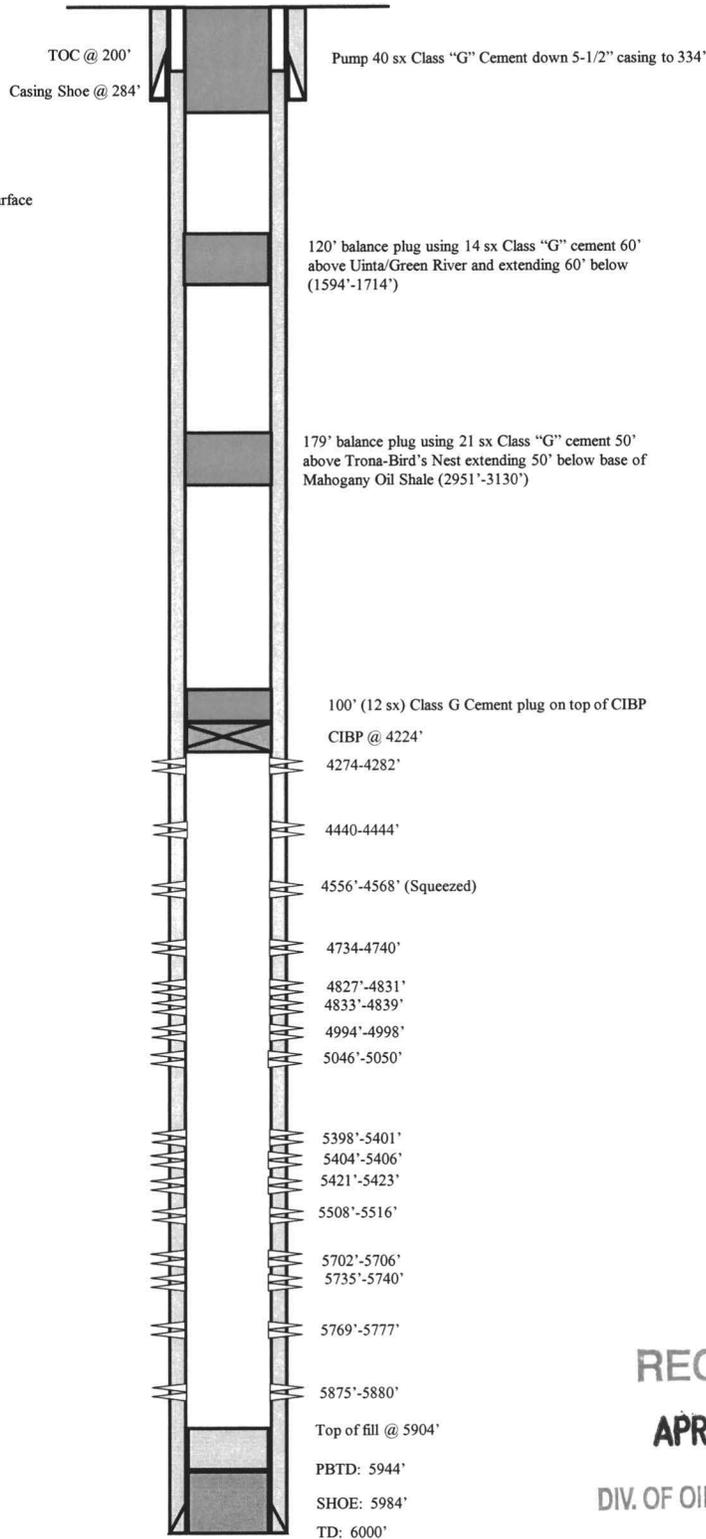
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55 ST&C
 WEIGHT: 24#
 LENGTH: 7 jts.
 DEPTH LANDED: 284'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs PremiumPlus, est 8 bbbls cmt to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 8rd
 WEIGHT: 15.5#
 LENGTH: 139 jts. (5972')
 DEPTH LANDED: 5984' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 410 sxs Hibond w/360 sxs Thixotropic



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Ashley Federal #12-1-9-15 648' FWL & 2086' FSL NWSW Section 1-T9S-R15E Duchesne Co, Utah API #43-013-32000; Lease #UTU-74826

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2086 FSL 648 FWL
NWSW Section 1 T9S R15E

5. Lease Serial No.
USA UTU-74826

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

8. Well Name and No.
ASHLEY FED 12-1-9-15

9. API Well No.
4301332000

10. Field and Pool, or Exploratory Area
GREATER MB UNIT

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from producing oil well to an injection well.

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I hereby certify that the foregoing is true and correct (Printed/ Typed)
Jill Loyle
Signature

Title
Regulatory Technician

Date
04/04/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Spud Date: 06-02-04
 Put on Production: 7-16-04
 GI.: 6069' KB: 6081'

Ashley State 10-2-9-15

Initial Production: 14 BOPD,
 6 MCFD, 136 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (305.32')
 DEPTH LANDED: 315.32' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G", est 3 bbls to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6146.13')
 DEPTH LANDED: 6144.13' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs Prem. Lite II mixed & 400 sxs 50-50 POZ mix
 CEMENT TOP AT: Surface

TUBING

SIZE GRADE WT.: 2-7/8" J-55 6.5#
 NO. OF JOINTS: 149 jts (4658.8')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4670.8'
 CE @ 4675.96'
 TOTAL STRING LENGTH: EOT @ 4679'

FRAC JOB

7-07-04 6033'-6038' **Frac CP5 sands as follows:** 25,542# 20-40 sand in 319 bbls lightning Frac 17 fluid. Treated @ avg press of 2005 psi w avg rate of 24.7 BPM. ISIP 2300 psi. Calc flush: 6031 gal. Actual flush: 6065 gal.

7-12-04 5918'-5928' **Frac CP3 sands as follows:** 58,042# 20-40 sand in 494 bbls lightning Frac 17 fluid. Treated @ avg press of 1981 psi w avg rate of 24.5 BPM. ISIP 1680 psi. Calc flush: 5916 gal. Actual flush: 5914 gal.

7-12-04 5382'-5391' **Frac LODC sands as follows:** 35,473# 20-40 sand in 370 bbls lightning Frac 17 fluid. Treated @ avg press of 2667 psi w avg rate of 24.2 BPM. ISIP 2320 psi. Calc flush: 5380 gal. Actual flush: 5376 gal.

7-12-04 5130'-5138' **Frac B2 sands as follows:** 30,393# 20-40 sand in 338 bbls lightning Frac 17 fluid. Treated @ avg press of 2817 psi w avg rate of 24.7 BPM. ISIP 2080 psi. Calc flush: 5128 gal. Actual flush: 5166 gal.

7-12-04 4962'-5054' **Frac B.5 and C sands as follows:** 56,741# 20-40 sand in 458 bbls lightning Frac 17 fluid. Treated @ avg press of 2411 psi w avg rate of 24.3 BPM. ISIP 2245 psi. Calc flush: 4960 gal. Actual flush: 4956 gal.

7-12-04 4815'-4850' **Frac D1 sands as follows:** 74,010# 20-40 sand in 562 bbls lightning Frac 17 fluid. Treated @ avg press of 2040 psi w avg rate of 24.6 BPM. ISIP 2430 psi. Calc flush: 4813 gal. Actual flush: 4855 gal.

7-12-04 4711'-4721' **Frac DS1 sands as follows:** 50,328# 20-40 sand in 414 bbls lightning Frac 17 fluid. Treated @ avg press of 2100 psi w avg rate of 24.8 BPM. ISIP 2350 psi. Calc flush: 4709 gal. Actual flush: 4624 gal.

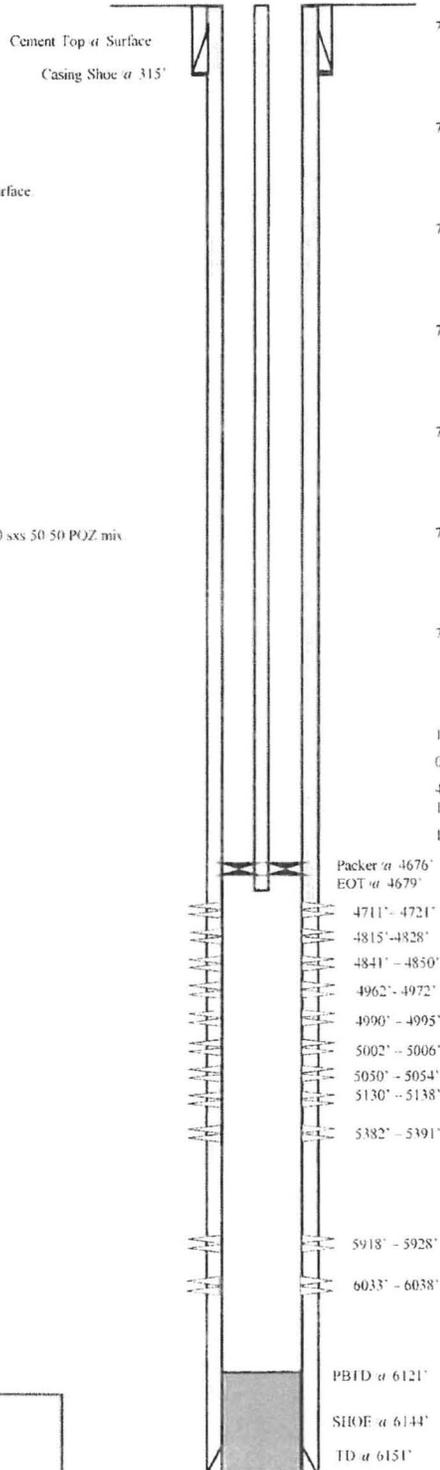
11-12-04 **Stuck pump.** Update rod detail.

02-16-07 **Work Over** Rod & Tubing Detail updated.

4-10-08 **Production Log.** Updated rod & tubing details.

11-09-11 **Convert to Injection Well**

11-11-11 **Conversion MIT Finalized** - update tbg details



PERFORATION RECORD

Date	Depth Range	Tool	Holes
7-02-04	6033-6038'	4 JSPP	20 holes
7-12-04	5918-5928'	4 JSPP	40 holes
7-12-04	5382-5391'	4 JSPP	36 holes
7-12-04	5130-5138'	4 JSPP	32 holes
7-12-04	5050-5054'	4 JSPP	16 holes
7-12-04	5002-5006'	4 JSPP	16 holes
7-12-04	4990-4995'	4 JSPP	20 holes
7-12-04	4962-4972'	4 JSPP	40 holes
7-13-04	4841-4850'	4 JSPP	36 holes
7-13-04	4815-4828'	4 JSPP	52 holes
7-13-04	4711-4721'	4 JSPP	40 holes

NEWFIELD

Ashley State 10-2-9-15
 2093' FSL & 2056' FEL
 NW SE Section 2-T9S-R15E
 Duchesne County, Utah
 API #43-013-32574; Lease #ML-43538

Spud Date: 5/4/96
 Put on Production: 6/14/96
 GL: 5399' KB: 5412'

Monument Butte Federal NE 16-24-8-16

Initial Production: 76 BOPD,
 65 MCFPD, 55 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (293.31')
 DEPTH LANDED: 306.31'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 7 bbls to surf.

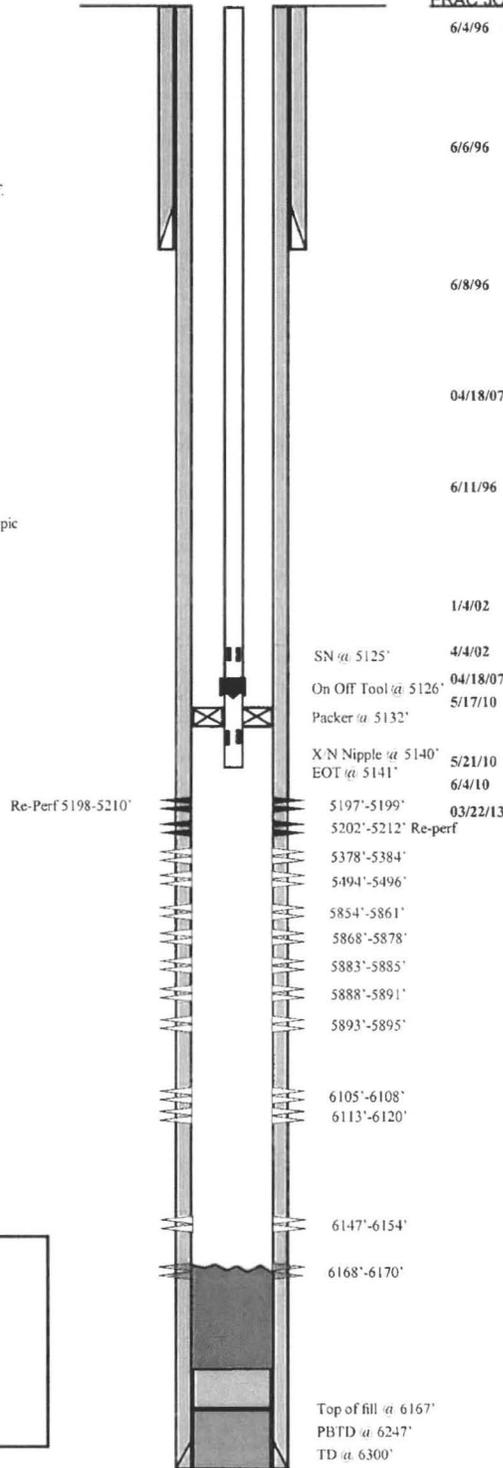
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 147 jts. (6341.36')
 DEPTH LANDED: 6296.23'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 315 sk Hyfill mixed & 350 sxs thixotropic
 CEMENT TOP AT: Surface per CBL.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 163 jts (5112.4')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5125.4' KB
 ON/OFF TOOL AT: 5126.5'
 ARROW #1 PACKER CE AT: 5132.3'
 XO 2-3/8 x 2-7/8 J-55 AT: 5135.3'
 TBG PUP 2-3/8 J-55 AT: 5135.8'
 X N NIPPLE AT: 5139.9'
 TOTAL STRING LENGTH: EOT @ 5141.28'

Injection Wellbore Diagram



FRAC JOB

6/4/96 6105'-6170' **Frac CP-2 and CP-1 sands as follows:**
 99,600# 20-40 sd in 548 bbls Boragel.
 Breakdown @ 2969 psi & treated @ avg
 rate 24.4 bpm @ avg press 1700 psi.
 ISIP-2283 psi, 5-min 2047 psi. Flowback
 on 16-64" ck @ 1.8 bpm.

6/6/96 5854'-5895' **Frac LODC sand as follows:**
 77,700# 20-40 sd in 467 bbls Boragel.
 Breakdown @ 2582 psi & treated @ avg
 rate 14.9 bpm & avg press 1800 psi.
 ISIP-2264 psi, 5-min 2110 psi. Flowback
 on 16-64" ck @ 1.7 bpm for 1 hr until
 dead.

6/8/96 5378'-5496' **Frac C and B-1 sands as follows:**
 91,500# 20-40 sd in 514 bbls of Boragel.
 Breakdown @ 2172 psi treated w/avg
 rate 24 bpm w/avg press 1600 psi. ISIP-
 2264 psi, 5-min 1425 psi. Flowback on
 16-64" ck 3 hrs until dead.

04/18/07 5202'-5212' **Frac D1 sand as follows:**
 89682# 20-40 sand in 678 bbls Lightning 17
 frac fluid. Treated @ avg press of 3550 psi
 w/avg rate of 14.7 BPM. ISIP 2188 psi.
 Calc flush: 2316 gal. Actual flush: 1260 gal.

6/11/96 5197'-5212' **Frac D-1 sand as follows:**
 92,200# of 20-40 sd in 501 bbls Boragel.
 Breakdown @ 1217 psi & treated @ avg
 rate of 18.5 bpm w/avg press of 1600 psi.
 ISIP-1979 psi, 5-min 1425 psi. Flowback
 on 16-64" ck. Flowed for 3 hrs & died.

1/4/02 **Tubing leak.** Isolate water zones.
 Update rod and tubing details.

4/4/02 **Squeeze D sands.** Update rod & tbg details.

04/18/07 **Recompletion**
 Rod & Tubing Detail updated.

5/17/10 5198-5210' **Frac D-1 sand as follows:**
 19210# of 20-40 sd in 165 bbls Lightning 17
 fluid.

5/21/10 **Convert to Injection well**
 MIT Completed - tbg detail updated

6/4/10 **Workover MIT - tbg leak - updated tbg**
 detail

03/22/13

PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
6/3/96	6105'-6108'	4 JSPF	12 holes
6/3/96	6113'-6120'	4 JSPF	28 holes
6/3/96	6147'-6154'	4 JSPF	28 holes
6/3/96	6168'-6170'	4 JSPF	8 holes
6/5/96	5854'-5861'	4 JSPF	28 holes
6/5/96	5868'-5878'	4 JSPF	40 holes
6/5/96	5883'-5885'	4 JSPF	8 holes
6/5/96	5888'-5891'	4 JSPF	12 holes
6/5/96	5893'-5895'	4 JSPF	8 holes
6/7/96	5378'-5384'	4 JSPF	24 holes
6/7/96	5494'-5496'	4 JSPF	8 holes
6/10/96	5197'-5199'	4 JSPF	8 holes
6/10/96	5202'-5212'	4 JSPF	40 holes
04/18/07	5202'-5212'	4 JSPF	40 holes
05/17/10	5198-5210'	3 JSPF	36 holes



Monument Butte Federal 16-24-8-16
 660 FSL & 660 FEL
 SE/SE Section 24-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31629; Lease #UTU-67170

Monument Butte Federal 14-25-8-16

Spud Date: 8/21/95
 Put on Production: 10/14/95
 GL: 5386' KB: 5395'

Initial Production: 153 BOPD,
 132 MCFD, 0 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

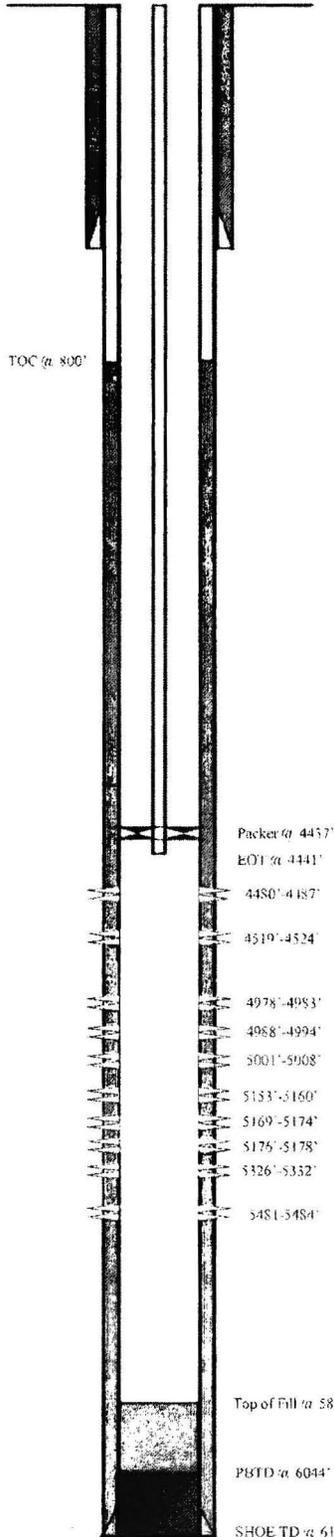
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (314.74')
 DEPTH LANDED: 310.89' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 130 svs Premium cnt, est 4 bbls cnt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 DEPTH LANDED: 6101' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 255 svs Hubt & 285 svs Thixotropic.
 CEMENT TOP AT: 800' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" J-55 6.5#
 NO. OF JOINTS: 141 jts (4420.5')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4432.5' KB
 CE @ 4436.89'
 TOTAL STRING LENGTH: EO1 @ 4441'



FRAC JOB

- 10/05/95 5326'-5332' **Frac B2 sands as follows:**
 46,000# 16/30 sand in 455 bbls Boragel frac fluid. Treated @ avg press of 2120 psi w avg rate of 21 BPM. ISIP 2341 psi. Calc flush: 5326 gal. Actual flush: 5246 gal.
- 10/07/95 5153'-5178' **Frac C sands as follows:**
 80,200# 16/30 sand in 675 bbls Boragel frac fluid. Treated @ avg press of 2100 psi w avg rate of 40 BPM. ISIP 2676 psi. Calc flush: 5153 gal. Actual flush: 5160 gal.
- 10/16/95 4978'-5008' **Frac D1 sands as follows:**
 51,000# 16/30 sand in 703 bbls Boragel frac fluid. Treated @ avg press of 2100 psi w avg rate of 35 BPM. ISIP 2519 psi. Calc flush: 4978 gal. Actual flush: 4943 gal.
- NOTE: No work over information since put on production 10/14/95
- 2/12/03 4480'-4524' **Frac GB4 and GB6 sands as follows:**
 58,257# 20/40 sand in 474 bbls Viking I-25 fluid. Treated @ avg press of 1976 psi w avg rate of 20.2 BPM. ISIP 2534 psi. Calc flush: 4480 gal. Actual flush: 4368 gal.
- 12/21/09 **Parted rods.** Updated rod and tubing detail.
- 5/10/10 5481'-5184' **Frac A3 sands as follows:** 2071# 20/40 sand in 79 bbls Lightning 17 fluid.
- 1-8-10 **Parted Rods.**
- 5/12/10 **Convert to Injection Well - thg detail updated**
- 5/19/10 **MIT completed**

PERFORATION RECORD

Date	Depth Range	ISPF	Holes
10/04/95	5326'-5332'	4 ISPF	24 holes
10/06/95	5176'-5178'	4 ISPF	24 holes
10/06/95	5169'-5174'	4 ISPF	24 holes
10/06/95	5153'-5160'	4 ISPF	24 holes
10/08/95	5001'-5008'	4 ISPF	24 holes
10/08/95	4988'-4994'	4 ISPF	24 holes
10/08/95	4978'-4983'	4 ISPF	24 holes
2/11/03	4519'-4524'	4 ISPF	20 holes
2/11/03	4480'-4487'	4 ISPF	28 holes
5/10/10	5481'-5484'	3 ISPF	9 holes

NEWFIELD

Monument Butte Federal 14-25-8-16
 535' FSL & 1980' FWL
 SE/SW Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31531; Lease #UTU-67170

Monument Butte Federal 12-25-8-16

Spud Date: 10/19/95
 Put on Production: 12/15/1995
 GL: 5442' KB: 5455'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (305)
 DEPTH LANDED: 301.97'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Class "G" cmt

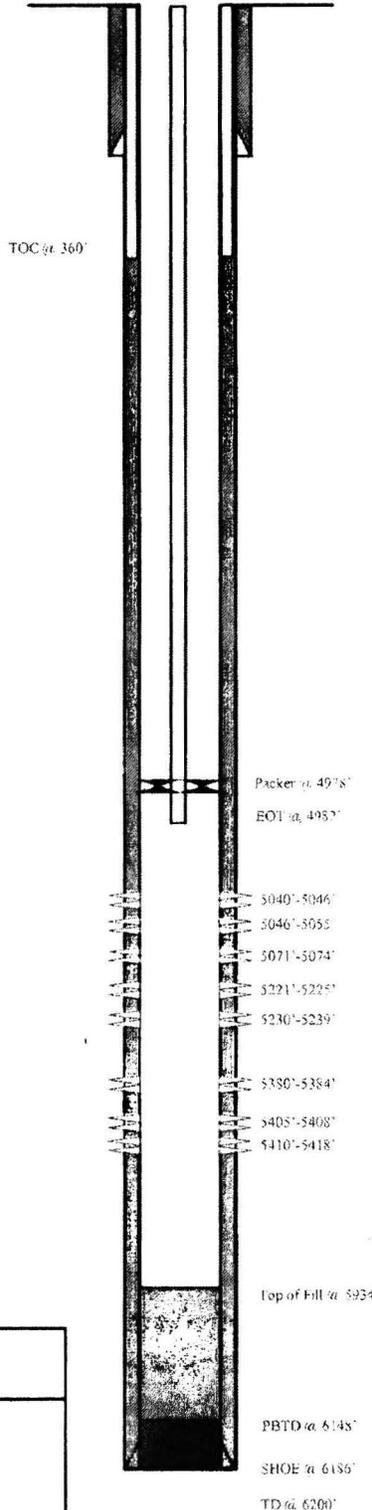
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6188.91')
 DEPTH LANDED: 6186.11'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 270 sxs HiFill & 340 sxs Triaxotropic
 CEMENT TOP AT: 360'

TUBING

SIZE/GRADE/WT: 2 7/8" J-55 6.5#
 NO. OF JOINTS: 158 jts (4960.6')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4973.5'
 CE @ 4978.01'
 TOTAL STRING LENGTH: EOT @ 4982' w/ 15' KB

Injection Wellbore Diagram



FRAC JOBS

- 12/08/95 5380'-5418' **Frac B sands as follows:**
63,900# 20/40 sand in 511 bbls Boragel fluid. Treated @ avg pressure of 2100 psi with avg rate of 30 BPM. ISIP 2048 psi.
- 12/09/95 5221'-5239' **Frac C sands as follows:**
64,000# 20/40 sand in 500 bbls Boragel. Treated @ avg pressure of 1700 psi with avg rate of 28.5 BPM. ISIP 2052 psi.
- 10/30/02 5380'-5418' **Refrac existing B2 sands and frac new B2 sands as follows:**
48,195# 20/40 sand in 376 bbls Viking 1-25 fluid. Treated @ avg pressure of 3325 psi with avg rate of 16 BPM. ISIP-2080 psi. Calc. flush 1391gals Actual flush 1302 gals
- 10/30/02 5040'-5074' **Refrac existing D1 sands and frac new D1 sands as follows:**
48,307# 20/40 sand in 410 bbls Viking 1-25 fluid. Treated @ avg pressure of 2100 psi with avg rate of 21 BPM. ISIP-2350 psi. Calc. flush 5040 gals Actual flush 4956 gals
- 9/9/03 **Tubing leak:** Update rod and tubing detail
- 7-15-05 **Pump change:** Update rod and tubing detail
- 4/16/10 **Convert to Injection well**
- 4/21/10 **MIT Completed - tbg detail updated**

PERFORATION RECORD

Date	Interval	ISPP	Holes
12/07/95	5410'-5418'	4 ISPP	32 holes
12/07/95	5380'-5384'	4 ISPP	16 holes
12/09/95	5230'-5239'	4 ISPP	36 holes
12/09/95	5221'-5225'	4 ISPP	16 holes
12/12/95	5071'-5074'	4 ISPP	12 holes
12/12/95	5046'-5055'	4 ISPP	36 holes
10/29/02	5405'-5408'	4 ISPP	12 holes
10/29/02	5040'-5046'	4 ISPP	24 holes

NEWFIELD

Monument Butte Federal 12-25-8-16

670' FWL 1901' ESL
 NW/4 Section 25-T8S-R16E
 Duchesne Co. Utah
 API #43-013-31554; Lease #UTU-67170

Spud Date: 11/13/97
 Put on Production: 1/9/98
 GL: 5429' KB: 5439'

Monument Butte Federal #11-24-8-16

Initial Production: 26 BOPD,
 69 MCF/D, 48 BWP/D

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (291.74')
 DEPTH LANDED: 301.74' GL
 HOLE SIZE: 12.14"
 CEMENT DATA: 140 sxs Premium cmt, est 7 bbls to surf.

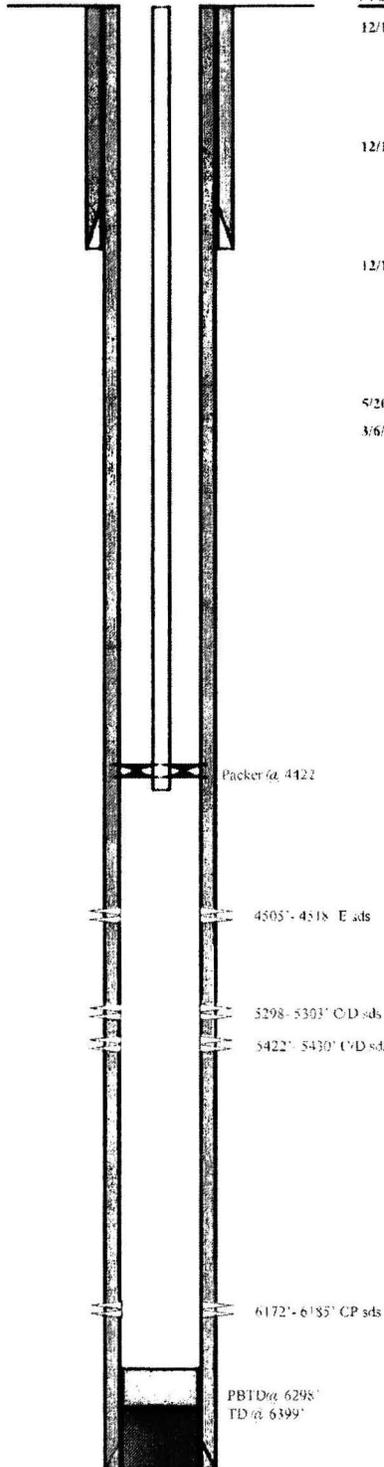
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 18.5#
 LENGTH: 149 jts (6379')
 DEPTH LANDED: 6389' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sk HiBond mixed & 410 sxs fluorotropic
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT: 2-7/8" 6.5#/M-50
 NO. OF JOINTS: 141 jts (4407.76')
 SEATING NIPPLE: 2-7/8" (4417.76')
 TOTAL STRING LENGTH: 4426.19'

Injection Wellbore
 Diagram



FRAC JOB

12/13/97 5298'-5430' **Frac CP sand as follows:**
 95,300# 20/40 sand in 537 lbs of Delta frac. Breakdown @ 3302 psi. Treated @ avg rate of 29.8 BPM w/avg press of 1700 psi. ISIP: 2510 psi, 5 min 1918 psi. Flowback on 12/64" ck for 4 hrs & died.

12/16/97 5298'-5430' **Frac C/D sands as follows:**
 104,300# 20/40 sand in 526 lbs Delta frac. Breakdown @ 2002 psi. Treated @ avg press of 1600 psi w/avg rate of 28.2 ISIP: 2007 psi, 5 min 1793 psi. Flowback on 12/64" ck for 3-1/2 hrs and died.

12/18/97 4505'-4518' **Frac E sand as follows:**
 97,200# 20/40 sand in 486 lbs of Delta frac. Breakdown @ 2050 psi. Treated @ avg press of 1610 psi w/avg rate of 24.2 BPM. ISIP: 1798 psi, 5 min 1693. Flowback on 12/64" ck for 4-1.2 hrs and died.

5/20/99 **Well converted to an Injection Well.**
 3/6/09 **5 Year MIT completed and submitted.**

PERFORATION RECORD

12/12/97	6172'-6185'	4 JSPE	52 holes
12/14/97	5295'-5305'	4 JSPE	20 holes
12/14/97	5422'-5430'	4 JSPE	32 holes
12/17/97	4505'-4518'	4 JSPE	52 holes

NEWFIELD

Monument Butte Federal #11-24X
 1992 FSL 1985 FWL
 NESW Section 24-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31990; Lease #U-67170

Monument Butte Fed. #16-25-8-16

Initial Production: 98 BOPD,
87 MCFD, 4 BWPD

Spud Date: 4/22/96
Put on Production: 8/7/96
GL: 5302' KB: 5315'

Injection Wellbore
Diagram

SURFACE CASING

CSG SIZE: 8 x 8
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (295.64')
DEPTH LANDED: 296.04' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cement

PRODUCTION CASING

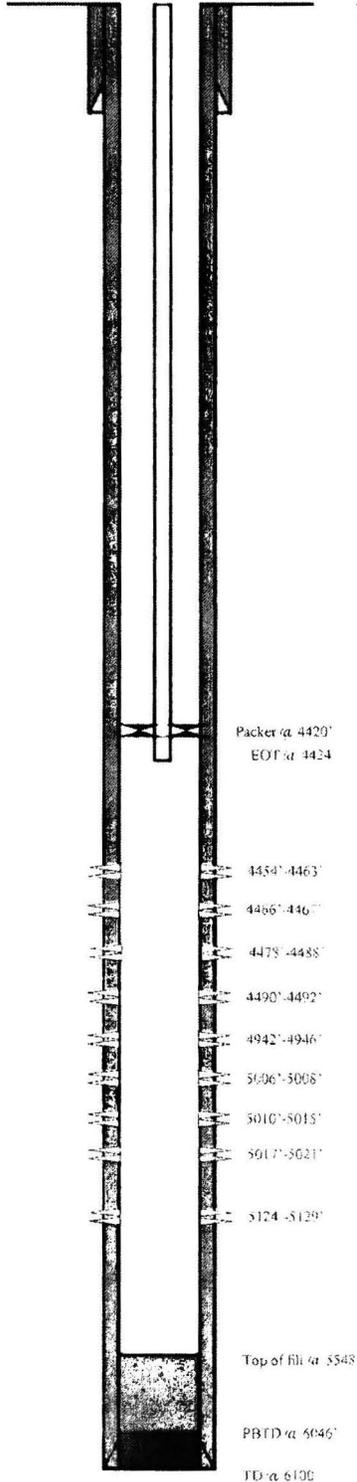
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts (6107.04')
DEPTH LANDED: 6101.04'
HOLE SIZE: 7-7/8"
CEMENT DATA: 280 sxs H-fill & 330 sxs Thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 142 jts (4402.42')
SEATING NIPPLE: 2-7/8" (1.05')
SN LANDED AT: 4415.42' KB
TOTAL STRING LENGTH: EOF @ 4423.91' KB

FRAC JOB

7/29/96	5124'-5129'	Frac C sands as follows: 56,300# 20/40 sand in 338 Bbls Boragel Treated @ avg rate of 20 BPM w/ avg press of 2600 psi. ISIP: 3242 psi. Calc flush: 5121 gal. Actual flush: 5035 gal
7/31/96	4942'-5021'	Frac D1 & D2 sands as follows: 96,000# 20/40 sand in 471 Bbls of Boragel. Treated @ avg rate of 21 bpm w/ avg press of 2250 psi. ISIP: 3395 psi. Calc flush: 4940 gal. Actual flush: 4855 gal
8/2/96	4454'-4492'	Frac GR6 sands as follows: 104,400# 20/40 sand in 478 Bbls Boragel. Treated @ avg rate of 18.3 bpm w/ avg press of 1550 psi. ISIP: 2196 psi. Calc flush: 4452 gal. Actual flush: 4377 gal
7/18/03		Tubing leak. Update rod and tubing detail
2/13/09		Well converted to an Injection Well.
2/25/09		MIT completed and submitted.



PERFORATION RECORD

7/29/96	5124'-5129'	4 JSPP	20 holes
7/30/96	4942'-4946'	4 JSPP	16 holes
7/30/96	5006'-5008'	4 JSPP	8 holes
7/30/96	5010'-5015'	4 JSPP	20 holes
7/30/96	5017'-5021'	4 JSPP	16 holes
8/1/96	4454'-4463'	4 JSPP	16 holes
8/1/96	4466'-4476'	4 JSPP	40 holes
8/1/96	4478'-4488'	4 JSPP	40 holes
8/1/96	4490'-4492'	4 JSPP	8 holes

NEWFIELD

Monument Butte Fed. #16-25-8-16
572' FSL & 601' FEL
SE/SE Section 25-T8S-R16E
Duchesne Co, Utah
API #43-013-31597; Lease #U-67170

Monument Butte Federal #14-24-8-16

Spud Date: 5/29/96
 Put on Production: 8/3/96
 GI: 5430' KB: 5442'

Initial Production: 76 BOPD,
 96 MCFPD, 11 BWPD

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (307.10')
 DEPTH LANDED: 301.10'
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 120 sxs Premium cmt, mixed, 50 sxs Premium Plus mixed, est 9 bbls cement to surf.

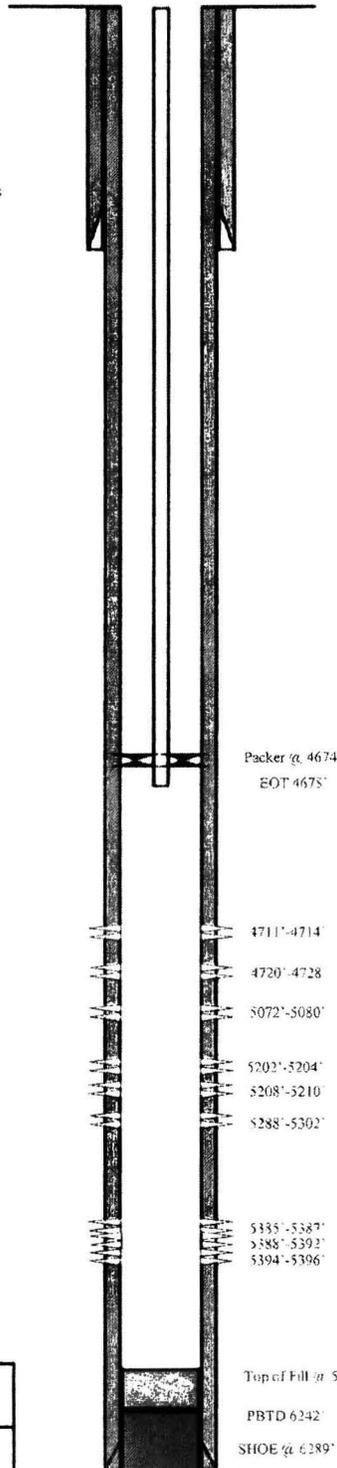
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 152 jts. (6294.61')
 DEPTH LANDED: 6288.61'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 330 sk H₂fill std mixed & 390 sxs Thixo mixed.
 CEMENT TOP AT: Surface (estimate from cbl)

TUBING

SIZE/GRADE/WT: 2-7/8" / 6.5# / M-50
 NO. OF JOINTS: 143 jts. (4656.56') 20 new joints
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4669.56' KB
 TOTAL STRING LENGTH: EOT @ 4678.06' W/ 13' KB

Injection Wellbore
 Diagram



FRAC JOB

7/25/96 5202'-5396' **Frac D1, D3 and C sands as follows:**
 138,400# 20/40 sd in 688 bbls of
 Boragel Breakdown @ 2900 psi. Treated
 @ avg rate of 36 bpm w/avg press of
 1970 psi. ISIP-2039 psi., 5-min 1980 psi.
 Flowback on 16/64" ck for 5 hrs & died. Calc.
 Flush: Actual Flush: 5081

7/29/96 5072'-5080' **Frac XV/DC sands as follows:**
 72,900# 20/40 sd in 401 bbls of
 Boragel Breakdown @ 2174 psi. Treated
 @ avg rate of 20 bpm w/avg press of
 2450 psi. ISIP- 2536 psi., 5-min 2409 psi.
 Flowback on 16/64" ck for 4 hrs until
 dead. Calc. Flush: Actual Flush: 5027

7/31/96 4711'-4728' **Frac GB-6 sand as follows:**
 85,300# of 20/40 sd in 401 bbls of
 Boragel Breakdown @ 1510 psi. Treated
 @ avg rate of 20.5 bpm w/avg press of
 2500 psi. ISIP-4371 psi., 5-min 3010 psi.
 Flowback on 16/64" ck. for 3-1/2 hrs
 until dead.

7/11/01 Pumpchange. Revised rod and tubing etals.

1/29/02 **Tubing leak.** Revised rod and tubing details.

01/29/03 **Tubing Leak:** Revised rod and tubing details.

08/26/03 **Tubing Leak:** Revised rod and tubing details.

11/07/07 Tubing Leak. Rod & Tubing detail updated.

2/5/09 **Well converted to an Injection Well.**

2/17/09 **MIT completed and submitted.**

PERFORATION RECORD

Date	Interval	JSPF	Holes
7/24/96	5384'-5387'	2 JSPF	4 holes
7/24/96	5388'-5392'	2 JSPF	8 holes
7/24/96	5394'-5396'	2 JSPF	4 holes
7/24/96	5388'-5302'	4 JSPF	56 holes
7/24/96	5202'-5204'	2 JSPF	4 holes
7/24/96	5208'-5210'	2 JSPF	4 holes
7/27/96	5072'-5080'	4 JSPF	32 holes
7/30/96	4711'-4714'	4 JSPF	16 holes
7/30/96	4720'-4728'	4 JSPF	36 holes

NEWFIELD

Monument Butte Federal #14-24-8-16

660 FSL & 1980 FWL
 SESW Section 24-T8S-R16E
 Duchesne Co. Utah
 API #43-013-31630; Lease #UTU-67170

Monument Butte Federal #5-25-8-16

Spud Date: 6/20/96
 Put on Production: 7/23/96
 GL: 5454' KB: 5467'

Initial Production: 23 BOPD
 156 MCFPD, 5 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 296.45'
 DEPTH LANDED: 294.85' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Permatum cmt, est 4 bbls to surf

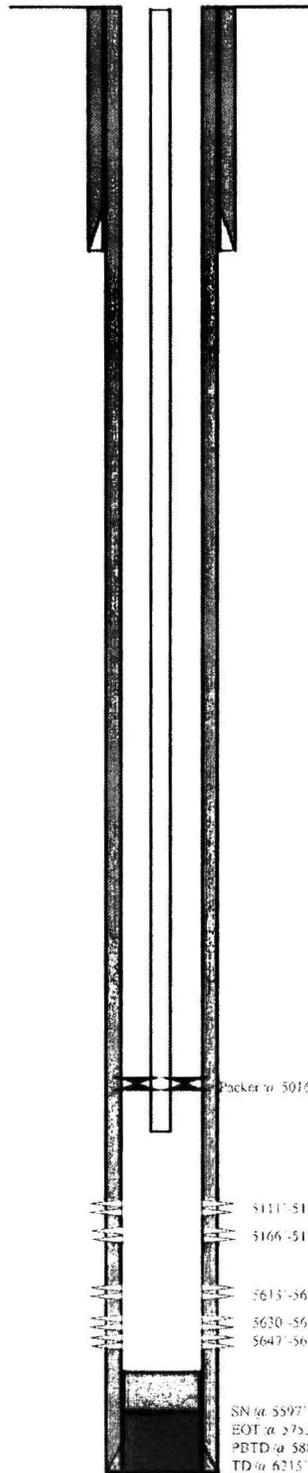
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts (6221.06')
 DEPTH LANDED: 6211.01'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sk Hyfill mixed & 340 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE WT: 2-7/8" M-80 6.5#
 NO. OF JOINTS: 162 jts
 SEATING NIPPLE: 2-7/8" (1 1/2")
 SN LANDED AT: 5015'
 PACKER SET: 5015'
 TOTAL STRING LENGTH: (EOT @ 5020')

Injection Wellbore
 Diagram



FRAC JOB

Date	Depth Range	Description
7/17/96	5613'-5654'	Frac A-3 sand as follows: 95 800# of 20/40 sand in 503 bbls of Boragel Breakdown @ 1450 psi, treated @ avg rate of 24.5 bpm w/ avg press of 1350 psi. ISIP: 1620 psi, 5-min 1527 psi. Flowback on 16.64" ck for 2 hrs and died.
4/21/96	5142'-5160'	Frac D-1 and D-2 sand as follows: 53 900# of 20/40 sand in 476 bbls of Boragel Breakdown @ 1330 psi, Treated @ avg rate of 26 bpm w/ avg press of 2250 psi. ISIP: 2145 psi, 5-min 2073 psi. Flowback for 15 on 16.65" ck, rec 4 BW
2/14/08		5 Year MIT completed and submitted.
5/29/08		Zone Stimulation.

PERFORATION RECORD

Date	Depth Range	ISPF	Holes
7/16/96	5613'-5615'	4 ISPF	20 holes
7/16/96	5630'-5636'	4 ISPF	24 holes
7/16/96	5647'-5654'	4 ISPF	25 holes
7/18/96	5111'-5115'	4 ISPF	15 holes
7/18/96	5166'-5175'	4 ISPF	36 holes

NEWFIELD

Monument Butte Federal #5-25-8-16
 660 FWL 1860 FNL
 SWNW Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31638, Lease #UTU-34346

Monument Butte Federal NE #16-23-8-16

Spud Date: 4/17/97
 Put on Production: 5/23/97
 GL: 5468' KB:5481'

Initial Production: 215 BOPD,
 250 MCFPD, 10 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

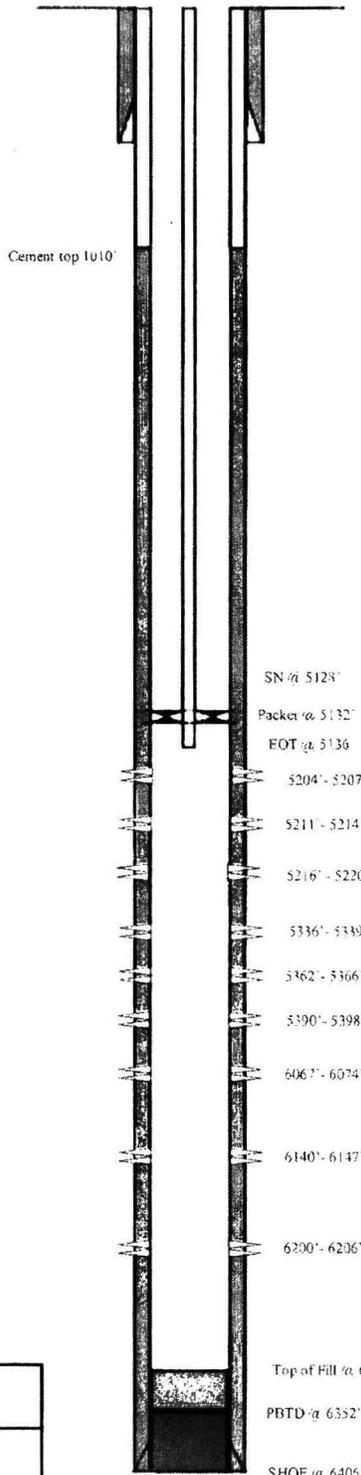
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (290.94.80')
 DEPTH LANDED: 289.94' GL
 HOLE SIZE: 12 - 1/4"
 CEMENT DATA: 120 sxs Class V w/ 2% CaCl

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 152 jts (6413.15')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Hibond mixed & 490 sxs thixotropic
 CEMENT TOP AT: 1010' per CBL
 LANDED: 6406' KB

TUBING

SIZE GRADE/WT: 2-7/8" M-50 / 6.5#
 NO. OF JOINTS: 165 jts. (5114.60')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5127.50' KB
 CE @ 5132.00'
 TOTAL STRING LENGTH: EOT @ 5136.10' KB



FRAC JOB

5/14/97 6067'-6206' **Frac A/CP sand as follows:**
 124,900# 20/40 sand in 624 bbls of Boragel. Breakdown @ 3070 psi, treated @ avg rate 30.3 bpm w/avg press of 2100 psi. ISIP 3291 psi. 5-min 2440 psi. Start flowback on 12-64" ck after 3 min. Flowed for 4 - 1/2 hrs and died.

5/15/97 5336'-5398' **Frac C sand as follows:**
 89,800# of 20/40 sand in 456 bbls of Boragel. Breakdown @ 2830 psi. Treated @ avg rate 25.3 bpm w/avg press of 1600 psi. ISIP-2052 psi. 5-min 1928 psi. Flowback after 5 min on 12-64" ck. Flowed for 3 - 1/2 hrs & died.

5/17/97 5294'-5220' **Frac D sand as follows:**
 96,400# of 20/40 sand in 495 bbls of Boragel. Breakdown @ 2247 psi. Treated @ avg rate 24.3 bpm w/avg press of 1480 psi. ISIP-2034 psi. 5-min 1996 psi. Flowback after 5 min on 12-64" ck. Flowed for 1 hr & died.

3/11/02 Pump change. Update rod and tubing details.
 5/20/02 Tubing leak. Update rod and tubing details.
 11/18/02 Tubing leak. Update rod and tubing details.
 8/20/04 Parted Rods. Update rod details.
 1-13/05 Parted Rods. Update rod details.
 02/12/08 Converted to Injection well
 02/21/08 MIT Completed

PERFORATION RECORD

5/14/97 6200'-6206' 4 JSPP 24 holes
 5/14/97 6140'-6147' 4 JSPP 28 holes
 5/14/97 6067'-6074' 4 JSPP 28 holes
 5/16/97 5336'-5339' 4 JSPP 12 holes
 5/16/97 5362'-5366' 4 JSPP 16 holes
 5/16/97 5390'-5398' 4 JSPP 32 holes
 5/17/97 5204'-5207' 4 JSPP 12 holes
 5/17/97 5211'-5214' 4 JSPP 12 holes
 5/17/97 5216'-5220' 4 JSPP 16 holes

NEWFIELD

Monument Butte Federal #16-23-8-16

661' FEL & 661' FSL
 SE/SE Section 23-T8S-R16E
 Duchesne Co., Utah
 API #43-013-31474, Lease #UTU-34346

Fenceline 1-24-8-16

Spud Date: 3-30-05
 Put on Production: 8-17-05
 GL: 5377' KB: 5389'

Initial Production: BOPD,
 MCFD, BWPD

Injection Wellbore
 Diagram

SURFACE CASING

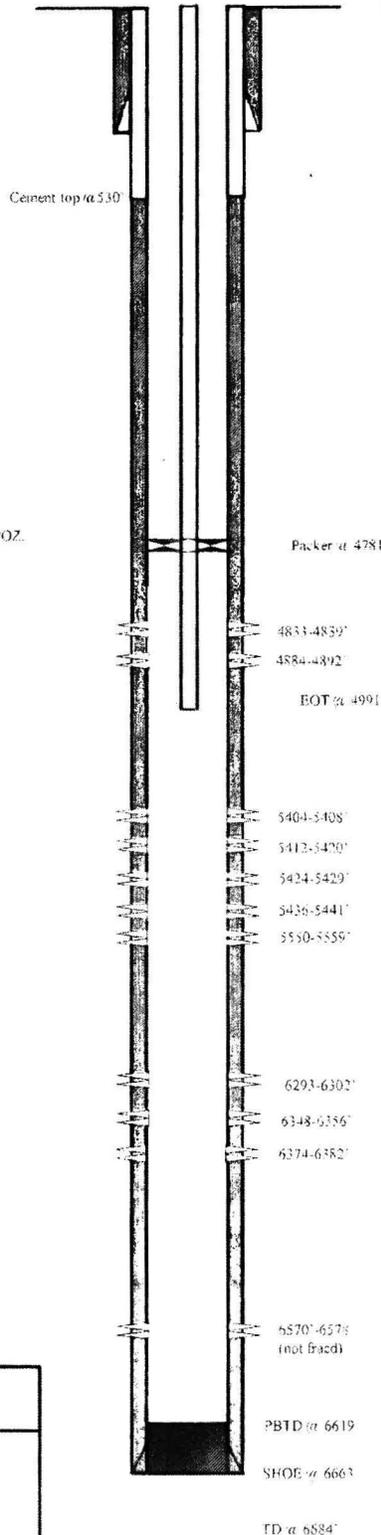
CSG SIZE: 8-5/8"
 GRADE: 1-55
 WEIGHT: 24#
 LENGTH: 7 jts (301.56')
 DEPTH LANDED: 313.41' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt. est 4 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: 1-55
 WEIGHT: 15.5#
 LENGTH: 157 jts (6650.22')
 DEPTH LANDED: 6663.47' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sxs Prem. Late II mixed & 475 sxs 50-50 POZ.
 CEMENT TOP AT: 539'

TUBING

SIZE-GRADE-WT.: 2-7/8" 1-55 6.5#
 NO. OF JOINTS: 142 jts (4719.68')
 TUBING ANCHOR: 6459.94' KB
 NO. OF JOINTS: 1 jts (33.42')
 TOTAL STRING LENGTH: EOT @ 4990.69' KB



FRAC JOB

8-12-05 6293-6382' **Frac CP1, CP2 sands as follows:**
 60,156# 20/40 sand in 513 bbls Lightning 17
 frac fluid. Treated @ avg press of 1420 psi
 w avg rate of 24.7 BPM. ISIP 2100 psi. Calc
 flush: 5608 gal. Actual flush: 6300 gal

8-12-05 5550-5559' **Frac C sands as follows:**
 16,187# 20/40 sand in 245 bbls Lightning 17
 frac fluid. Treated @ avg press of 1997 psi
 w avg rate of 24.7 BPM. ISIP 2300 psi. Calc
 flush: 5348 gal. Actual flush: 5556 gal

8-12-05 5404-5441' **Frac D2 sands as follows:**
 99,679# 20/40 sand in 722 bbls Lightning 17
 frac fluid. Treated @ avg press of 1591 psi
 w avg rate of 24.7 BPM. ISIP 2400 psi. Calc
 flush: 5402 gal. Actual flush: 5413 gal.

8-12-05 4833-4892' **Frac GB4, GB6 sands as follows:**
 53783# 20/40 sand in 431 bbls Lightning 17
 frac fluid. Treated @ avg press 2019 psi
 w avg rate of 24.6 BPM. ISIP 3200 psi. Calc
 flush: 4831 gal. Actual flush: 4746 gal.
Well converted to an Injection well.
 MIT completed and submitted.

12.6.07

PERFORATION RECORD

Date	Interval	ISPF	Holes
8-04-05	6570-6578'	4 ISPF	32 holes
8-12-05	6374-6382'	4 ISPF	32 holes
8-12-05	6348-6356'	4 ISPF	32 holes
8-12-05	6293-6302'	4 ISPF	36 holes
8-12-05	5550-5559'	9 ISPF	36 holes
8-12-05	5424-5429'	4 ISPF	20 holes
8-12-05	5412-5420'	4 ISPF	20 holes
8-12-05	5404-5408'	4 ISPF	16 holes
8-12-05	4884-4892'	4 ISPF	32 holes
8-12-05	4833-4839'	4 ISPF	24 holes

NEWFIELD

Fenceline 1-24-8-16

660' ENL & 660' FEL

NE/4E Section 24-T8S-R16E

Duchesne Co. Utah

API #43-013-32365; Lease #UTU-74568

Monument Butte Federal #5-24-8-16

Spud Date: 12.7.99
 Put on Production: 1/15.00
 GL: 5426' KB: 5436'

SURFACE CASING

CSG SIZE: 8-5.8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 JTS (266')
 DEPTH LANDED: 317.67' KB
 HOLE SIZE: 12-1.4
 CEMENT DATA: 14# sxs Class "G" cmt w/ 2% CaCl₂ & 1.4# sk Cello-Flake (4 bbls to surface)

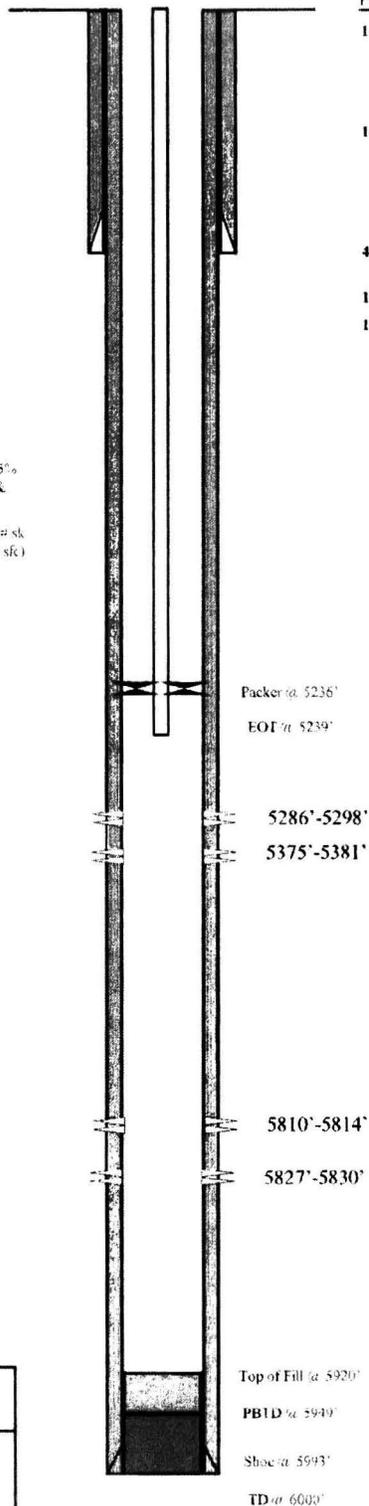
PRODUCTION CASING

CSG SIZE: 4-1.2"
 GRADE: J-55 and N-80
 WEIGHT: 11.6 ppf
 LENGTH: 73 jts N-80 and 73 jts J-55 (5982')
 HOLE SIZE: 7-7.8"
 CEMENT DATA: 370 sxs Prem Lite II w/ 10% Gel & 3% KCl & 5% S.M. & 3# sk CSE & 2# sk Ko-Seal & 1.4# sk Cello-Flake
 400 sxs 50-80 POZ w/ 2% Gel & 1% KCl & 1.4# sk Cello-Flake & 3/4 S.M. (20 bbl dye to sfc)
 CEMENT TOP AT: Surface
 SET AT: 5993.42' KB

TUBING

SIZE/GRADE WT: 2-3/8" 4.7ppf LS
 NO. OF JOINTS: 169 jts (5221.01')
 SEATING NIPPLE: 2-3/8" x 1.10"
 SN LANDED AT: 5231.01' KB
 TOTAL STRING LENGTH: EOT @ 5238.71' W/ 10' KB

Injection Wellbore Diagram



FRAC JOB

1-11-00 5286'-5381' Frac D sands: 52,906# 20/40 sand in 361 bbl Viking I-25 fluid. Perfs broke down at 2503 psi. Treated at avg. pressure of 2000 psi w/ avg. rate of 31.7 BPM. ISIP-2220 psi, 5 min.-2068 psi
 1-10-00 5810'-5830' Frac A sands: 33,387# 20/40 sand in 223 bbl Viking I-25 fluid. Perfs broke down at 3040 psi. Treated at avg. pressure of 3700 psi w/ avg. rate of 27 bpm. W/ 6# sand on perfs frac screened out. Est. 16,557# sand in formation, 16,830# in csg.
 4-26-04 Tubing Leak. Update rod and tubing detail.
 11/15/07 Well converted to an Injection Well.
 11/27/07 MIT completed and submitted.

PERFORATION RECORD

1-11-00	5286'-5298'	4 JSPF	48 holes
1-11-00	5375'-5381'	4 JSPF	24 holes
1-10-00	5810'-5814'	4 JSPF	16 holes
1-10-00	5827'-5830'	4 JSPF	12 holes

NEWFIELD

Monument Butte Federal #5-24-8-16

2003' ENL 690' FWL
 SWNW Section 24-T8S-R16E
 Duchesne Co. Utah
 API #43-013-32099, Lease #UTU-74868

Monument Butte Federal #7-23-8-16

Spud Date: 12/16/99
 Put on Production: 1/19/00
 GL: 5365' KB, 5375'

Initial Production: 104 BOPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (514.29')
 DEPTH LANDED: 326.05'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sxs Class "G" w/ 2% CaCl₂ & 0.25#/sk celloflake.
 15.8 ppg W 1.17 cfsk yield, Est. 2 bbl to surface

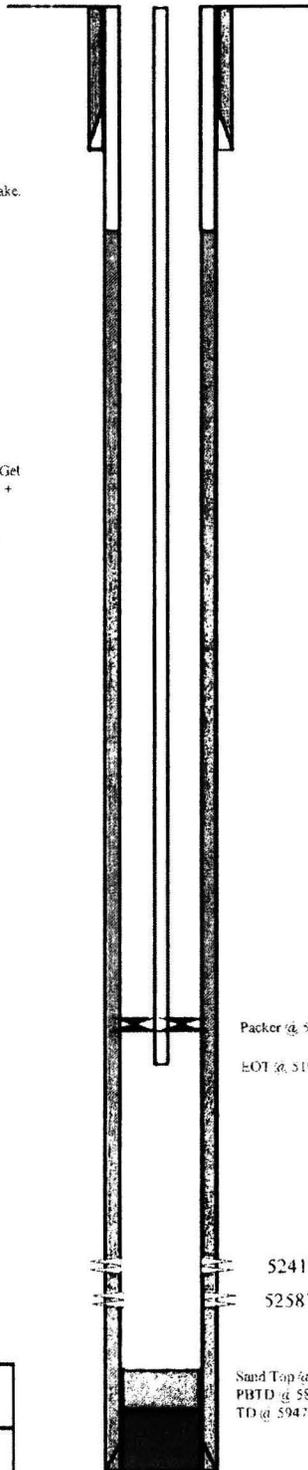
PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 11.6#
 LENGTH: 142 jts (5930.6')
 DEPTH LANDED: 5948.2' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 340 sxs Premite II + 0.5% S.M. + 10% Gel
 + 3#/sk CSF + 2#/sk Kol-Seal + 3% KCl +
 0.25#/sk cello-flake
 525 sxs 50:50 Poz + 3% KCl + 0.25#/sk
 cello-flake + 2% Gel + 3% S.M.
 CEMENT TOP AT: 528' per CBL

TUBING

SIZE/GRADE: 2-3/8" J-55
 NO. OF JOINTS: 165 jts (5175.04')
 TOTAL STRING LENGTH: EOT @ 5192.72' KB
 SN LANDED AT: 5153.04' KB

Injection Wellbore
Diagram



FRAC JOB

1/17/00 5241'-5267' **Frac D sand as follows:**
 50,000# 20/40 sand in 354 bbls Viking
 I-25 fluid. Perf Brokedown @ 2450 psi.
 Treated @ avg press of 1800 psi, w/avg
 rate of 26 BPM. ISIP: 1880 psi, 5-min
 1716 psi, 10-min 1582 psi. Flowback on
 12.64 choke for 3 hours and died.
 11/1/07 **Well converted to an injection well.**
 11/14/07 **MIT completed and submitted.**

PERFORATION RECORD

1-15-00 5241'-5244' 4 SPF 12 holes
 1-15-00 5258'-5267' 4 SPF 36 holes

Packer @ 5189'

EOT @ 5192.7'

5241'-5244'

5258'-5267'

Sand Trap @ 5847' KB
 PBTD @ 5884' KB
 TD @ 5947'

NEWFIELD

Monument Butte Federal #7-23-8-16

1861' FNL & 1932' FEL

SW/NE Section 23-T8S-R16E

Duchesne Co, Utah

API #43-013-32100; Lease #UTU-76560

Spud Date: 1/26/98
 Put on Production: 3/4/98
 GL: 5453' KB: 5465'

Hawkeye #9-23-8-16

Initial Production: 148 BOPD,
 191 MCFPD, 19 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (292')
 DEPTH LANDED: 292' GL
 HOLE SIZE: 12 - 1/4"
 CEMENT DATA: 120 sacks Premium, est 6 bbls to surface

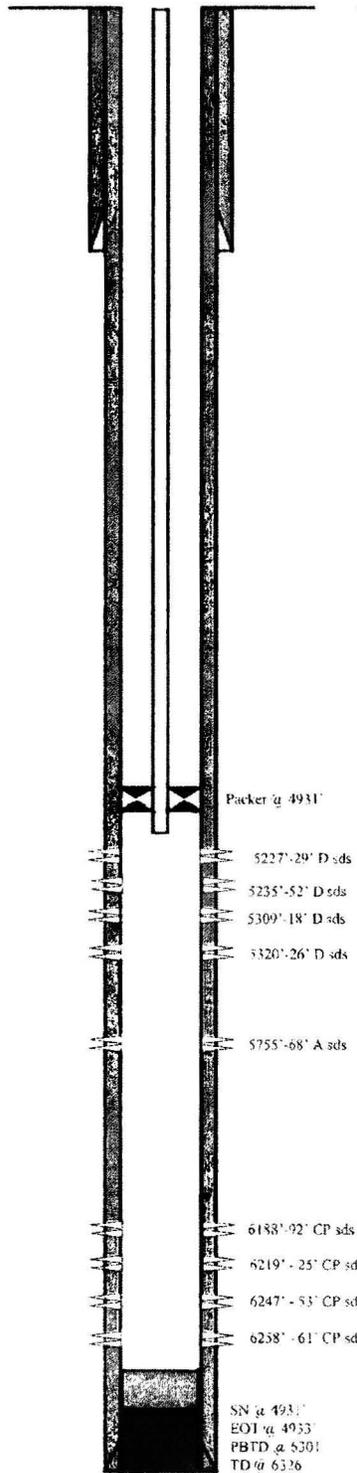
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts (6326')KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 460 sacks fibroid mixed & 413 sacks thixotropic
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT: 2-7/8" / M-59 / 6.5#
 NO. OF JOINTS: 155 jts (4917')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4931'
 PACKER: 4931'
 TOTAL STRING LENGTH: EOT @ 4933'

Injection Wellbore
 Diagram



FRAC JOB

2-24-98 6188'-6261' **Frac CP sand as follows:**
 102,300# 20/40 sand in 518 bbls of
 Delta. Breakdown @ 2753 psi, treated
 @ avg rate 30.2 bpm w/avg press of 2600
 psi. ISIP 3820 psi, 5-min 2707 psi
 Flowback on 12.64" ck for 3-1/2 hrs & died

2-26-98 5755'-5768' **Frac A sand as follows:**
 112,400# of 20/40 sand in 575 bbls of
 Delta. Breakdown @ 3370 psi. Treated
 @ avg rate 30.7 bpm w/avg press of 2260
 psi. ISIP-2409 psi, 5-min 2098 psi
 Flowback on 12.64" ck for 4-1/2 hrs & died

3-1-98 5227'-5326' **Frac D sand as follows:**
 122,400# of 20/40 sand in 583 bbls of
 Delta. Breakdown @ 1649 psi. Treated
 @ avg rate 30.7 bpm w/avg press of 2000
 psi. ISIP-3356 psi, 5-min 2350 psi
 Flowback on 12.64" ck for 1-1/2 hr & died

7/22/01 **Well converted to injector.**

7/23/01 **MIT performed on well. Mr. Ingram from
 DOGM was not present for test.**

7/7/06 **5 Year MIT completed and submitted.**

PERFORATION RECORD

Date	Depth Range	Tool	Holes
2/21/98	6238' - 6261'	4 JSPP	16 holes
2/21/98	6247' - 6253'	4 JSPP	24 holes
2/21/98	6219' - 6225'	4 JSPP	24 holes
2/21/98	6188' - 6192'	4 JSPP	16 holes
2/26/98	5755' - 5768'	4 JSPP	12 holes
2/28/98	5320' - 5326'	4 JSPP	24 holes
2/28/98	5309' - 5315'	4 JSPP	36 holes
2/28/98	5235' - 5252'	4 JSPP	68 holes
2/28/98	5227' - 5229'	4 JSPP	8 holes

NEWFIELD

Hawkeye #9-23-8-16
 1980 FSL & 660 FEL
 NESE Section 23-T8S-R16E
 Duchesne Co. Utah
 API #43-013-31984; Lease #U-34346

Spud Date: 3/27/96
 Put on Production: 4/23/96
 Put on Injection: 1/29/97
 GI: 5432' KB: 5445'

Monument Butte Federal 3-25-8-16

Initial Production: 149 BO,
 94 MCF, 3 BWPD

Injection Diagram

SURFACE CASING

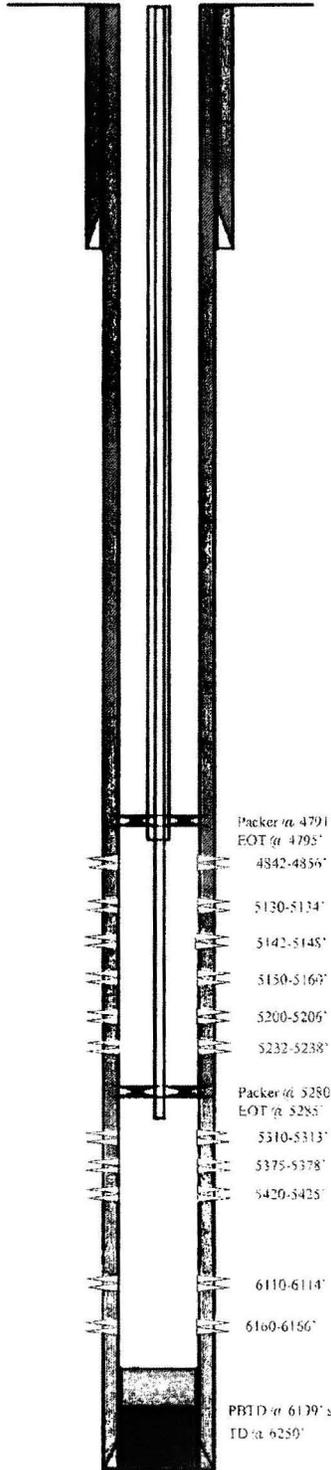
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 293.72'
 DEPTH LANDED: 290.52'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cement

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 147 jts (6247')
 DEPTH LANDED: 6250.31'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Hyfill mixed & 350 sxs fluorescent
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 154 jts (4775.2')
 CE: 5-1/2" @ 4791.54'
 EOT @ 4795'
 SIZE/GRADE/WT: 1.90" J / J-55 / 2.76#
 NO. OF JOINTS: 163 jts
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5264.9'
 Perf Sub: 2-7/8" / N-60 (6.2)
 PDR Seal Assembly: 2-7/8" @ 5272.2'
 CE @ 5280.35'
 W.L. entry guide: 2-7/8" @ 5284.1'
 TOTAL STRING LENGTH: EOT @ 5285' KB



FRAC JOB

4/16/96 5425'-5310' **Frac B-1, Bi-Carb and C sand as follows:**
 93,600# of 20-40 sd in 583 bbls of Boragel
 Treated @ avg Rate 31 bpm, avg press 1800 psi. ISIP-1991 psi. Calc. flush: 5420 gal. Actual flush: 5262 gal.

4/21/96 5142'-5160' **Frac D-1 sand as follows:**
 79,000# 20/40 sd in 471 bbls Boragel
 Treated @ avg rate 30 bpm @ 1550 psi avg ISIP 1967 psi. Calc. flush: 5142 gal. Actual flush: 5039 gal.

1/24/97 **Convert to injector.**

7-26-95 6110-6166' **Recompletion Frac CP2 & CP3 sand as follows:**
 19,005#s 20-40 sd in 195 bbls of Lightning 17 frac fluid. Treated @ avg pressure 3580 psi @ ave rate of 14 BPM ISIP 2250 psi. Calc. flush: 1616 gal. Actual flush: 1504 gal.

7-26-95 5200-5238' **Recompletion Frac D2 & D3 sands as follows:**
 14,299#s 20-40 sd in 158 bbls of Lightning 17 frac fluid. Treated @ avg pressure 3408 psi @ ave rate of 14.1 BPM ISIP 2500 psi. Calc. flush: 1513 gal. Actual flush: 1193 gal.

7-26-95 4842-4856' **Recompletion Frac PB10 sands as follows:**
 22,023#s 20-40 sd in 338 bbls of Lightning 17 frac fluid. Treated @ avg pressure 3015 psi @ ave rate of 14.1 BPM. ISIP 2100 psi. Calc. flush: 1333 gal. Actual flush: 1155 gal.

8-17-05 **MIT completed**

7-7-10 **MIT**

02/11/12 **Concentric Injection Procedure completed**
 - dual injection lines installed - 2 packers set

02/14/12 **MIT Finalized** - the detail updated

PERFORATION RECORD

Date	Depth Range	Tool	Holes
4-15-96	5420'-5425'	4 JSPP	20 holes
4-15-96	5375'-5378'	4 JSPP	12 holes
4-15-96	5310'-5313'	4 JSPP	13 holes
4-17-96	5142'-5148'	4 JSPP	24 holes
4-17-96	5150'-5160'	4 JSPP	40 holes
7-25-05	6110-6114'	4 JSPP	16 holes
7-25-05	6160-6166'	4 JSPP	24 holes
7-25-05	5232-5238'	4 JSPP	24 holes
7-25-05	5200-5206'	4 JSPP	24 holes
7-25-05	5130-5134'	4 JSPP	16 holes
7-25-05	4842-4856'	4 JSPP	56 holes



Monument Butte Federal 3-25-8-16
 756 FNL 1946 FWL
 NENW Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31605; Lease #U-67170

Spud Date: 9-9-96
 Put on Injection: 10-1-96
 GL: 5445' KB: 5458'

Monument Butte Federal #13-24

Initial Production: 295 BOPD
 31.5 MCFPD, 6 BWPD

Proposed Injection
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 10 jts (291.75')
 DEPTH LANDED: 290.65' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium crnt, est 8 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts (6308.80')
 DEPTH LANDED: 6298.80' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 455 sk HiBond mixed & 390 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

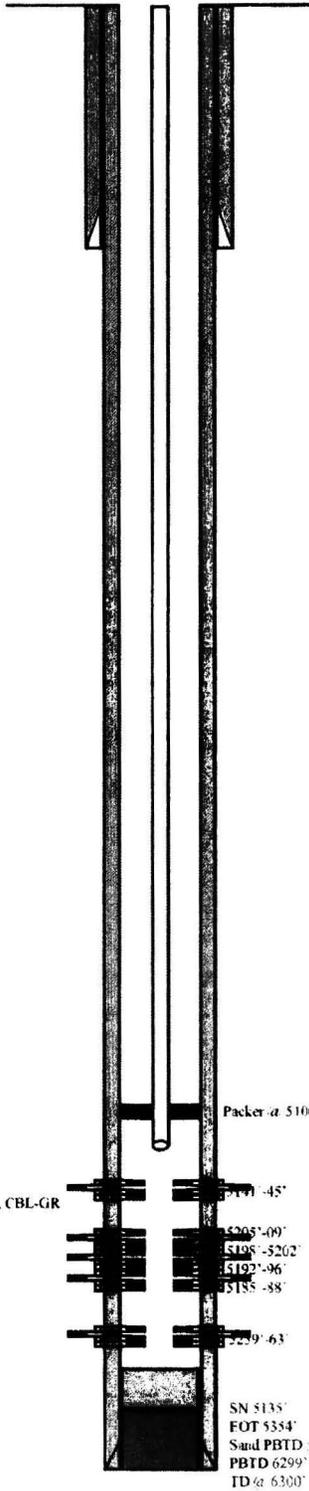
SIZE: GRADE: WT: 2-7/8" o.d. 5# LS tbg
 NO. OF JOINTS: 1 jts
 TUBING ANCHOR:
 SEATING NIPPLE:
 TOTAL STRING LENGTH:
 SN LANDED AT:

SUCKER RODS

POLISHED ROD:
 SUCKER RODS
 TOTAL ROD STRING LENGTH:
 PUMP NUMBER:
 PUMP SIZE:
 STROKE LENGTH:
 PUMP SPEED: SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

9/30/96 5141'-5263'
 Frac D-1 and D-2 sands as follows:
 112,600# of 20-40 sand in 570 bbls of
 Boragel Breakdown @ 1228 psi. Treated
 @ avg rate of 30.5 bpm w avg press of
 1500 psi. ISIP-1830 psi. 5-min 1752 psi.
 Flowback on 12.64" ck for 3 hours and
 died.



PERFORATION RECORD

9-28-96	5141'-5145'	4 JSPF	16 holes
9-28-96	5185'-5188'	4 JSPF	12 holes
9-28-96	5192'-5196'	4 JSPF	16 holes
9-28-96	5198'-5202'	4 JSPF	16 holes
9-28-96	5205'-5209'	4 JSPF	16 holes
9-28-96	5259'-5263'	4 JSPF	16 holes

NEWFIELD

Monument Butte Federal #13-24
 660 FWL 660 FSL
 SWSW Section 24-T8S-R16E
 Duchesne Co, Utah
 API #43-013-34630; Lease #U-67170

31653

Monument Butte Federal #15-24

Spud Date: 5/10/96

Initial Production: ? BOPD, ?
MCFPD, ? BWPD

Put on Injection: 2/10/97
CL: 5416' KB: 5429'
SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (293.68')
DEPTH LANDED: 290'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt

PRODUCTION CASING

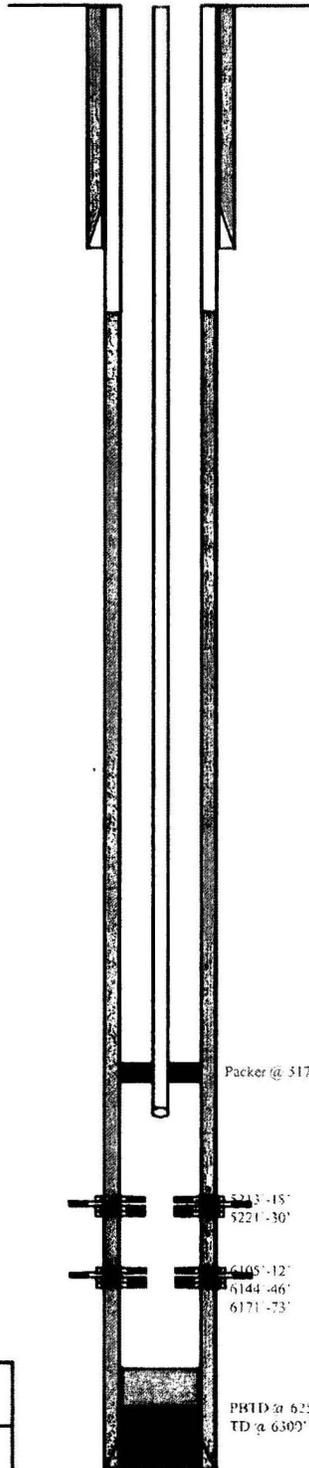
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 148 jts (6302.65')
DEPTH LANDED: 6300'
HOLE SIZE: 7-7/8"
CEMENT DATA: 330 sk Hyfill mixed & 355 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE-GRADE/WT: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 165 jts
PACKER: 5172.65'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: ? (EOT @ 5172.68')
SN LANDED AT: 5168.41'

SUCKER RODS

Injection Diagram



FRAC JOB

6/6/96 6105'-6173' **Frac CP-2 and CP-1 sands as follows:**
77,700# 20/40 sd in 437 bbls of Boragel.
Breakdown @ 1958 psi & treated @ avg
1480 psi. ISIP: 1802 psi, 5-min 1633 psi.
Flowback on 16.64" ck @ 1-4 bpm 1.5
hrs until dead.

6/8/96 5213'-5230' **Frac D-1 sand as follows:**
57,500# 20/40 sd in 433 bbls Boragel.
Breakdown @ 2113 psi & treated @ avg
rate 16.5 bpm w/ avg press 1250 psi.
ISIP: 1846 psi, 5 min 1573 psi. Flowback
on 16.64" ck 1-1/2 hrs until dead

PERFORATION RECORD

Date	Depth Range	Perforation Type	Number of Holes
6/5/96	6171'-6173'	4 JSFP	4 holes
6/5/96	6144'-6146'	4 JSFP	8 holes
6/5/96	6105'-6112'	4 JSFP	28 holes
6/7/96	5221'-2130'	4 JSFP	20 holes
6/7/96	5213'-5218'	4 JSFP	36 holes

Packer @ 5172.65'

5213'-15'
5221'-30'

6105'-12'
6144'-46'
6171'-73'

PBTD @ 6257'
TD @ 6300'



Inland Resources Inc.

Monument Butte Federal #15-24

660 FSL 1980 FEL
SWSE Section 24-T8S-R16E
Duchesne Co. Utah
API #43-013-31628, Lease #U-67170

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: ASHLEY FED 12-1-9-15
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 4301332000000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2086 FSL 0648 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 01 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/19/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Workover MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (packer repair), attached is a daily status report. On 01/11/2016 Amy Doebele with the State of Utah was contacted concerning the MIT on the above listed well. On 01/19/2016 the csg was pressured up to 1070 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbp pressure was 400 psig during the test. There was a State representative available to witness the test - Amy Doebele.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 21, 2016**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/20/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Amy Doebele Date 1/19/16 Time 9:27 am pm

Test Conducted by: Kevin Powell

Others Present: _____

Well: <u>Ashley unit 12-1-9-15 CUB</u>	Field: <u>Moraine H Bend</u>
Well Location: <u>NW/SE Sec 1, T43, R15E</u>	API No: <u>43-013-32000</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1078</u>	psig
5	<u>1077</u>	psig
10	<u>1076</u>	psig
15	<u>1075</u>	psig
20	<u>1074</u>	psig
25	<u>1073</u>	psig
30 min	<u>1072</u>	psig
35	<u>1071</u>	psig
40	<u>1070</u>	psig
45		psig
50		psig
55		psig
60 min		psig

gauge reading

1100



1100

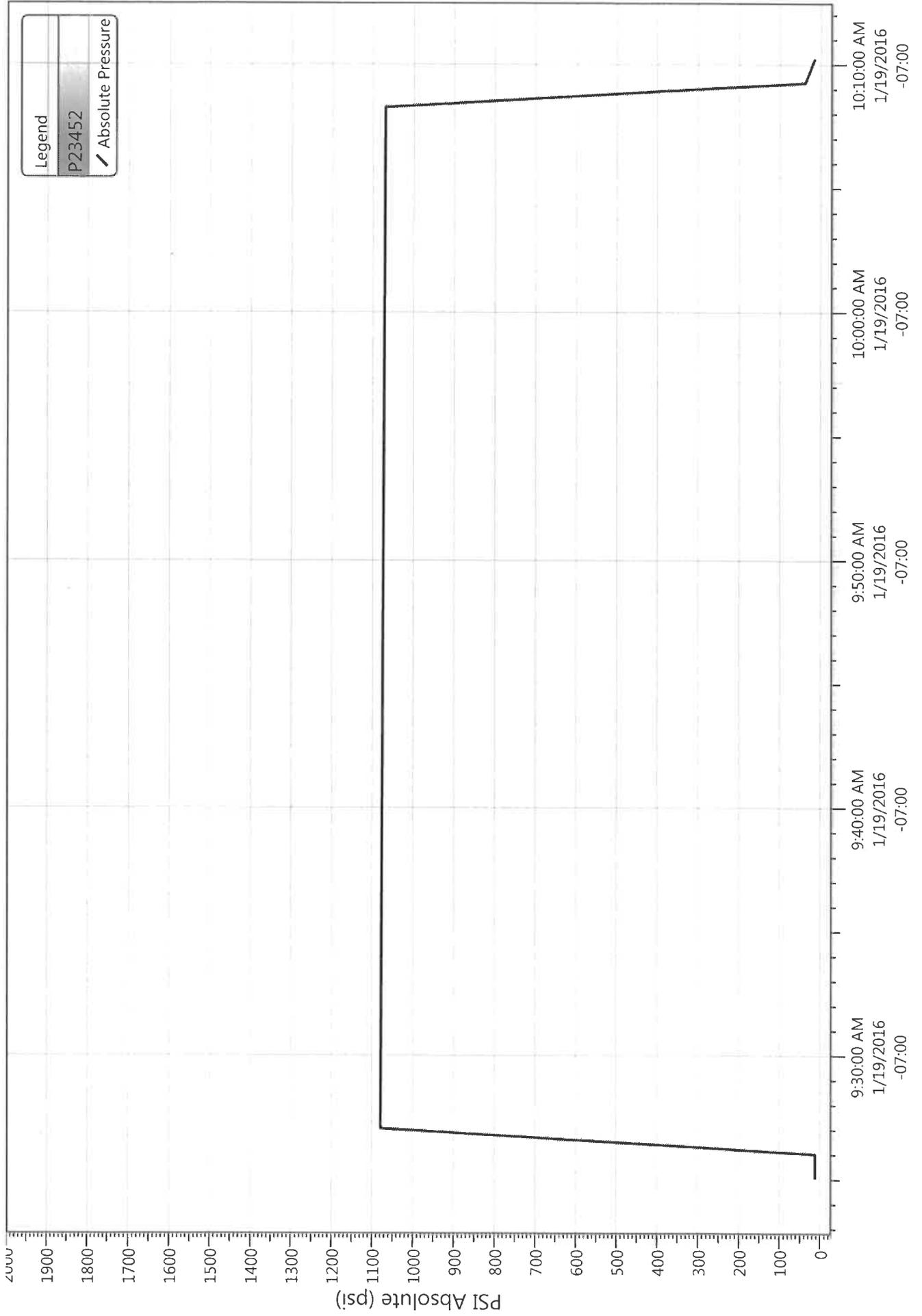
Tubing pressure: 400 psig → 400

Result: Pass Fail

Signature of Witness: Amy Doebele

Signature of Person Conducting Test: Kevin Powell

12-1-9-15 MIT (1-19-16)
1/19/2016 9:24:31 AM



NEWFIELD

Schematic

Well Name: Ashley 12-1-9-15

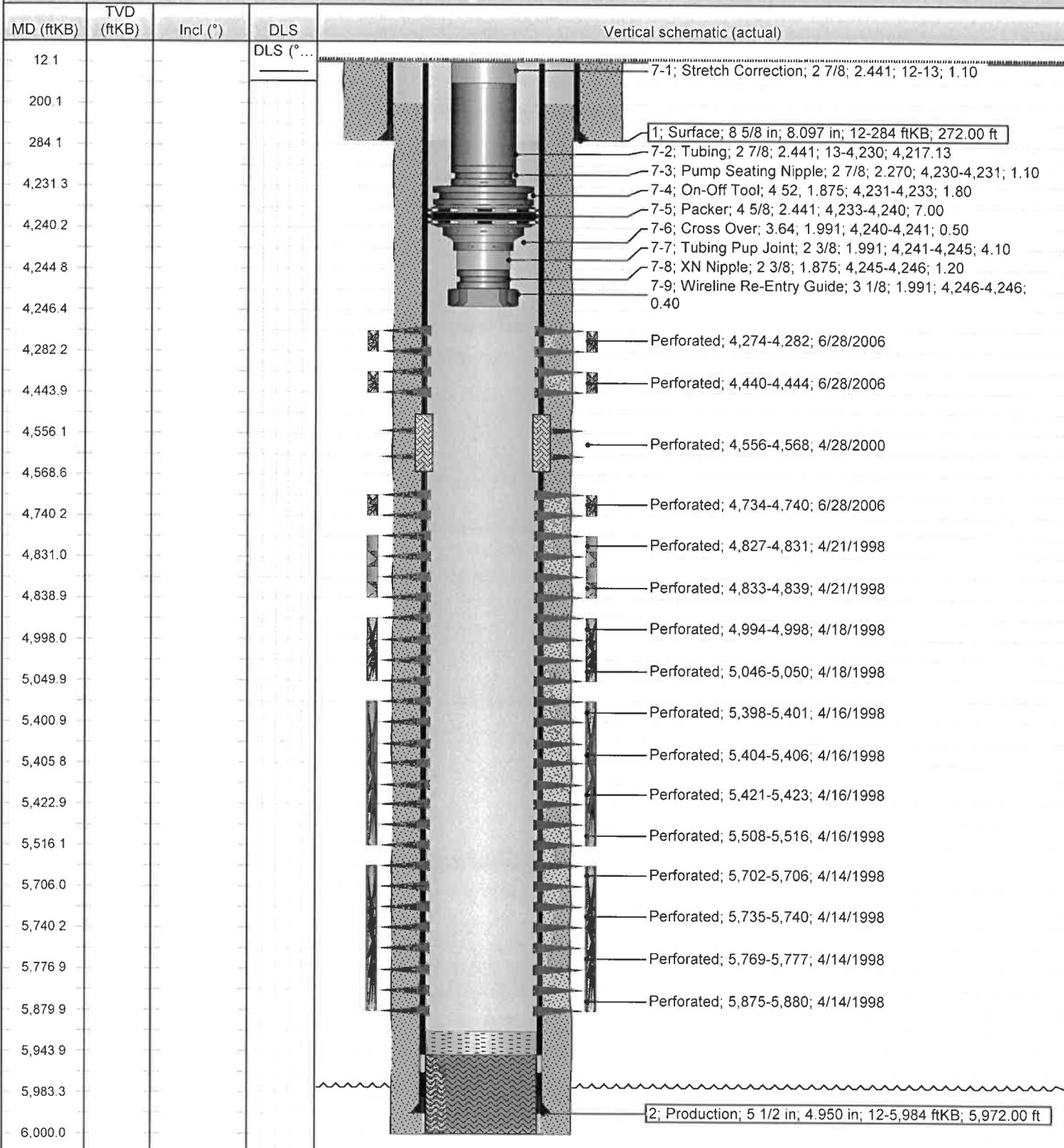
Surface Legal Location 01-9S-15E		API/UWI 43013320000000	Well RC 500151155	Lease	State/Province Utah	Field Name GMBU CTB2	County Duchesne
Spud Date	Rig Release Date	On Production Date 4/25/1998	Original KB Elevation (ft) 5,973	Ground Elevation (ft) 5,961	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB)	

Most Recent Job

Job Category Production / Workover	Primary Job Type Repairs	Secondary Job Type Packer Repair	Job Start Date 1/18/2016	Job End Date 1/19/2016
---------------------------------------	-----------------------------	-------------------------------------	-----------------------------	---------------------------

TD: 6,000.0

Vertical - Original Hole, 1/20/2016 8:37:21 AM



NEWFIELD

Newfield Wellbore Diagram Data
Ashley 12-1-9-15

Surface Legal Location 01-9S-15E		API/UWI 4301332000000		Lease	
County Duchesne		State/Province Utah		Basin	
Well Start Date 3/9/1998		Spud Date		Final Rig Release Date	
Original KB Elevation (ft) 5,973		Ground Elevation (ft) 5,961		Total Depth (ftKB) 6,000.0	
		Total Depth All (TVD) (ftKB)		PBDT (All) (ftKB)	
				On Production Date 4/25/1998	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	3/11/1998	8 5/8	8.097	24.00	J-55	284
Production	3/28/1998	5 1/2	4.950	15.50	J-55	5,984

Cement

String: Surface, 284ftKB 3/11/1998

Cementing Company		Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 284.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 120 sx Premium Plus w/2% CC, 2% gel, 1/2#/sk Flocele (14.8 ppg 1.37 cf/sk yield)		Fluid Type Lead	Amount (sacks) 120	Class Premium Plus	Estimated Top (ftKB) 12.0

String: Production, 5,984ftKB 3/28/1998

Cementing Company Halliburton Energy Services		Top Depth (ftKB) 200.0	Bottom Depth (ftKB) 6,000.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 410 sx Hibond 65 Modified (11.0 ppg 3.0 cf/sk yield)		Fluid Type Lead	Amount (sacks) 410	Class Hibond	Estimated Top (ftKB) 200.0
Fluid Description 360 sx Thixotropic & 10% Calseal (14.2 ppg 1.59 cf/sk yield)		Fluid Type Tail	Amount (sacks) 360	Class Thixotropic	Estimated Top (ftKB) 3,000.0

String: Production, 5,984ftKB 4/29/2000

Cementing Company BJ Services Company		Top Depth (ftKB) 4,555.5	Bottom Depth (ftKB) 4,568.5	Full Return?	Vol Cement Ret (bbl)
Fluid Description 50 sks class G mixed @ 15.8 ppg W/ 1.17 cf/sk yield		Fluid Type Squeeze	Amount (sacks) 50	Class G	Estimated Top (ftKB) 4,555.5

Tubing Strings

Tubing Description Tubing		Run Date 1/18/2016	Set Depth (ftKB) 4,246.3					
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Stretch Correction	1	2 7/8	2.441	6.50	J-55	1.10	12.0	13.1
Tubing	137	2 7/8	2.441	6.50	J-55	4,217.13	13.1	4,230.2
Pump Seating Nipple	1	2 7/8	2.270			1.10	4,230.2	4,231.3
On-Off Tool	1	4.515	1.875			1.80	4,231.3	4,233.1
Packer	1	4 5/8	2.441			7.00	4,233.1	4,240.1
Cross Over	1	3.635	1.991			0.50	4,240.1	4,240.6
Tubing Pup Joint	1	2 3/8	1.991	6.50		4.10	4,240.6	4,244.7
XN Nipple	1	2 3/8	1.875			1.20	4,244.7	4,245.9
Wireline Re-Entry Guide	1	3 1/8	1.991			0.40	4,245.9	4,246.3

Rod Strings

Rod Description		Run Date	Set Depth (ftKB)				
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Other In Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date
Fill	5,930	5,944	11/22/2011	

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
8	GB4, Original Hole	4,274	4,282	4	90		6/28/2006
7	PB8, Original Hole	4,440	4,444	4	90		6/28/2006
	PB, Original Hole	4,556	4,568	4	90		4/28/2000
5	DS2, Original Hole	4,734	4,740	4	90		6/28/2006
4	D, Original Hole	4,827	4,831	4	90		4/21/1998
4	D, Original Hole	4,833	4,839	4	90		4/21/1998
3	B/C, Original Hole	4,994	4,998	4	90		4/18/1998
3	B/C, Original Hole	5,046	5,050	4	90		4/18/1998
2	A/LDC, Original Hole	5,398	5,401	4	90		4/16/1998
2	A/LDC, Original Hole	5,404	5,406	4	90		4/16/1998
2	A/LDC, Original Hole	5,421	5,423	4	90		4/16/1998
2	A/LDC, Original Hole	5,508	5,516	4	90		4/16/1998

NEWFIELD**Newfield Wellbore Diagram Data
Ashley 12-1-9-15****Perforation Intervals**

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
1	CP, Original Hole	5,702	5,706	4	90		4/14/1998
1	CP, Original Hole	5,735	5,740	4	90		4/14/1998
1	CP, Original Hole	5,769	5,777	4	90		4/14/1998
1	CP, Original Hole	5,875	5,880	4	90		4/14/1998

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	2,820						
2	2,654						
3	2,320						
4	2,508						
6	2,640	0.99	14.4	3,730			
5	1,970		4.8	2,709			
7	3,200	1.15	14.3	6,300			
8	2,130	0.93	14.5	3,930			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant Bulk Sand 141300 lb
2		Proppant Bulk Sand 127300 lb
3		Proppant Bulk Sand 111300 lb
4		Proppant Bulk Sand 114300 lb
6		Proppant Bulk Sand 19056 lb
5		
7		Proppant Bulk Sand 14395 lb
8		Proppant Bulk Sand 33390 lb



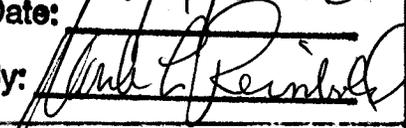
Job Detail Summary Report

Well Name: Ashley 12-1-9-15

Primary Job Type	Job Start Date	Job End Date
Repairs	1/18/2016	1/19/2016

Daily Operations		24hr Activity Summary
Report Start Date	Report End Date	MIRUSU, Flow well back. Open tbg w/ 650 psi. Open casing @ 600 psi. Pressure test casing. Release packer. Circulate well clean. TIH w/ 1 jt tbg. Pump packer fluid. Reset packer. Test packer.
Start Time	End Time	Comment
07:00	08:00	Held safety meeting. Warm up equipment. Road rig to location.
08:00	10:00	Remove injection shed. MIRUSU. Open well w/ 60 psi on casing and 65 psi on tbg. Flow well back (Flow 20% oil and gas).
10:00	11:30	Flow well back. Pressure casing to 1500 psi. Gained 80 psi in 20 min test due to flowing up tubing.
11:30	13:00	Remove well head. Tbg is in 5k compression. Release pkr.
13:00	15:00	Rig up hot oiler and reverse circulate 70 bbls hot water to clean well.
15:00	15:30	RD wellhead. RIH w/ 1 jt tbg. RU wellhead.
15:30	16:30	RU Hot Oiler and reverse Circulate 85 bbls of packer fluid.
16:30	18:00	Set packer 4246.33' w/ 15k tension. RU Wellhead. Pressure casing to 1500 psi. lost 40 psi in 45 min test. SIFN. Leave pressure & heater on well.

24hr Activity Summary		24hr Activity Summary
Report Start Date	Report End Date	Pressure test casing. Run MIT on casing w/ State of Utah representative. RDMOSU. Final Report.
Start Time	End Time	Comment
06:00	07:00	Held safety meeting. Warm up equipment.
07:00	12:00	Open well w/ 980 psi on casing. 400 psi on tbg. Pressure up to 1400 psi on casing. Lost 10 psi in 30 min test. 2nd test lost 5 psi. Bled pressure off casing. Mark Jones w/ State of Utah arrived and we pressured casing up w/ hot oiler to 1100 psi w/ 400 psi on tbg. Lost 6 psi in 30 min test. Lost total of 8 psi in 40 min test. State had passing testing. Bled pressure of and monitored well to see if flow (NO Flow). On 01/11/2016 Amy Doebele with the State of Utah was contacted concerning the MIT on the above listed well. On 01/19/2016 the csg was pressured up to 1070 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 400 psig during the test. There was a State representative available to witness the test - Amy Doebele.
12:00	13:00	RDMOSU. Move to 9-25-8-17 injection well.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:																														
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)																														
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: ASHLEY FED 12-1-9-15																														
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		9. API NUMBER: 4301332000000																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2086 FSL 0648 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 01 Township: 09.0S Range: 15.0E Meridian: S		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH																														
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<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR																														
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<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION																														
<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON																														
<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL																														
<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION																														
<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Workover MIT"/>																														
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.																																
The above subject well had workover procedures performed (packer repair), attached is a daily status report. On 01/11/2016 Amy Doebele with the State of Utah was contacted concerning the MIT on the above listed well. On 01/19/2016 the csg was pressured up to 1070 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 400 psig during the test. There was a State representative available to witness the test - Amy Doebele.		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 21, 2016 Approved by the Utah Division of Oil, Gas and Mining Date: 1/24/2016 By: 																														
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician																														
SIGNATURE N/A	DATE 1/20/2016																															

INJECTION WELL - PRESSURE TEST

Well Name: <u>Ashley 1219-15</u>	API Number: <u>013-32000</u>
Qtr/Qtr: <u>SWSW</u> Section: <u>1</u>	Township: <u>9S</u> Range: <u>15E</u>
Company Name: <u>Newfield</u>	
Lease: State _____ Fee _____	Federal <input checked="" type="checkbox"/> Indian _____
Inspector: <u>Doehle / Jones</u>	Date: <u>1/19/16</u>

Initial Conditions:

Tubing - Rate: 0 Pressure: 400 psiCasing/Tubing Annulus - Pressure: 0 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1078.6</u>	<u>400</u>
5	<u>1077</u>	<u>400</u>
10	<u>1076</u>	<u>400</u>
15	<u>1074.6</u>	<u>400</u>
20	<u>1073.6</u>	<u>400</u>
25	1071.8 <u>1073.0</u>	<u>400</u>
30	<u>1071.8</u>	<u>400</u>
Results: Pass/Fail	<u>1071.4</u>	<u>400</u>
	<u>1070.6</u>	<u>400</u>

Conditions After Test:

Tubing Pressure: 400 psiCasing/Tubing Annulus Pressure: 0 psiCOMMENTS: well converted ~2 yrs prior. sat idle while waitingfor inj line. Well was equalizing w/ 400. Rig out to
re-seat packer. No shud. 0 Heaters on surf. csg valve
potential variable of heat affecting data logger accuracy,Kevin Powell
Operator Representativedue to heater blower
directly on line