

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS X WATER SANDS _____ LOCATION INSPECTED _____ SUB REPORT/abd _____

DATE FILED NOVEMBER 28, 1997

LAND FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-74826 INDIAN

DRILLING APPROVED: FEBRUARY 12, 1998

SPUDED IN: 3/2/98

COMPLETED: 4-11-98 POW PUT TO PRODUCING 4-11-98

INITIAL PRODUCTION: 0-69 BBL G-333 ACF W-17 BBL

GRAVITY API

GOR 4.9

PRODUCING ZONES: 4826-5510'

TOTAL DEPTH: 6000'

WELL ELEVATION: 5935' GR

DATE ABANDONED

FIELD: UNDESIGNATED

UNIT: ASHLEY UNIT

COUNTY: DUCHESNE

WELL NO: ASHLEY UNIT 5-1

LOCATION 2028 FNL FT FROM (N) (S) LINE. 519 FWL FT. FROM (E) (W) LINE. API NO. 43-013-31998 SW NW 1/4 - 1/4 SEC. 1

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
9S	15E	1	INLAND PRODUCTION				

GEOLOGIC TOPS:

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
Garden Gulch	Dakota	Park City	McCracken
" "	Burro Canyon	Rico (Goodridge)	Aneth
Point 3	Cedar Mountain	Supai	Simonson Dolomite
MKR	Buckhorn	Wolfcamp	Sevy Dolomite
MKR	JURASSIC	CARBON I FEROUS	North Point
Woodch Douglas Cr	Morrison	Pennsylvanian	SILURIAN
Stone Cabin Bi-Carb	Salt Wash	Oquirrh	Laketown Dolomite
Sutton B-Lime	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff Castle PK	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE-CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK. Includes fields for lease designation (U-74826), well type (Drill), operator (Inland Production Company), location (SW/NW), and proposed casing program details.

The Conditions of Approval For Application For Permit To Drill are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: Cheryl Cameron, TITLE: Regulatory Compliance Specialist, DATE: 11/21/97

(This space for Federal or State office use)

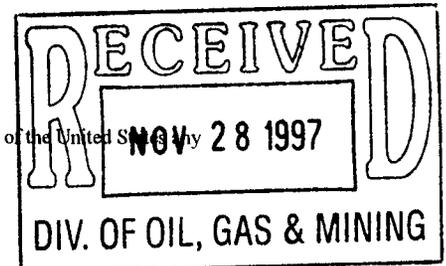
PERMIT NO. 43-013-31998 APPROVAL DATE. Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY: John R. Boyer, TITLE: Associate Director Utah DOGM, DATE: 2/12/98

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



T9S, R15E, S.L.B.&M.

INLAND PRODUCTION CO.

Well location, ASHLEY UNIT #5-1, located as shown in the SW 1/4 NW 1/4 of Section 1, T9S, R15E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 1, T9S, R15E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5905 FEET.

1910 Brass Cap,
Pile of Stones

WEST (G.L.O.)

T8S
T9S

R
15
E
R
16
E

50070'W - G.L.O. (Basis of Bearings)
2648.57' (Measured)

2028'
(Comp.)

Lot 3

Lot 2

Lot 1

ASHLEY UNIT #5-1
Elev. Ungraded Ground = 5936'

519'
809.94'
N40°00'05"E

1910 Brass
Cap

N00°06'15"E
2644.76' (Meas.)

NORTH - 80.00 (G.L.O.)

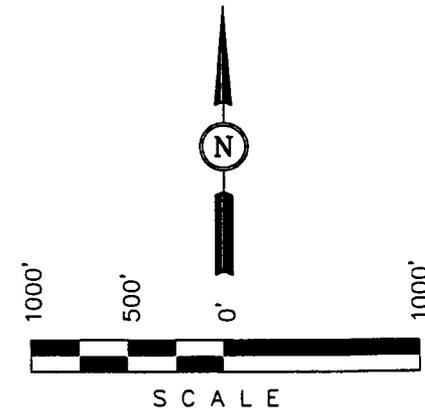
1910 Brass Cap,
Pile of Stones,
Steel Post

S89°57'W - 40.10 (G.L.O.)

1910 Brass Cap,
Pile of Stones
N89°56'14"E 2647.03' (Meas.)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.



CERTIFICATE OF LAND SURVEY

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. STAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 18736
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-2-97	DATE DRAWN: 11-18-97
PARTY J.F. J.W. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE INLAND PRODUCTION CO.	

INLAND PRODUCTION COMPANY
ASHLEY UNIT #5-1
SW/NW SECTION 1, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta and Green River

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Oil/Gas – Green River Formation

4. **PROPOSED CASING PROGRAM**

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the Monument Butte Field SOP.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Monument Butte Field SOP.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the Monument Butte Field SOP.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
ASHLEY UNIT #5-1
SW/NW SECTION 1, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Unit #5-1 located in the SW 1/4 NW 1/4 Section 1, T9S, R15E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 1.6 miles to its junction with an existing paved road to the southwest; proceed southwesterly along this road 4.9 miles to the junction of an existing dirt road to the southwest; proceed southwesterly along this road 2.4 miles to the junction of an existing dirt road to the southwest; proceed southwesterly 1.0 miles to its junction with an existing dirt road to the southeast; proceed southeasterly 1.6 miles to its junction with a dirt road to the southwest; proceed southwesterly 0.4 miles to its junction with a dirt road to the west; proceed westerly 0.3 miles to the beginning of the proposed access road. See Topographic Map "A".

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibits "E" and "E-1".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Cultural Resource Survey will be submitted, as soon as it becomes available.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (435) 789-1866

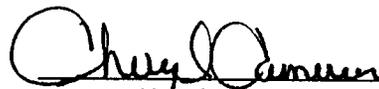
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #5-1 SW/NW Section 1, Township 9S, Range 15E: Lease U-74826, Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

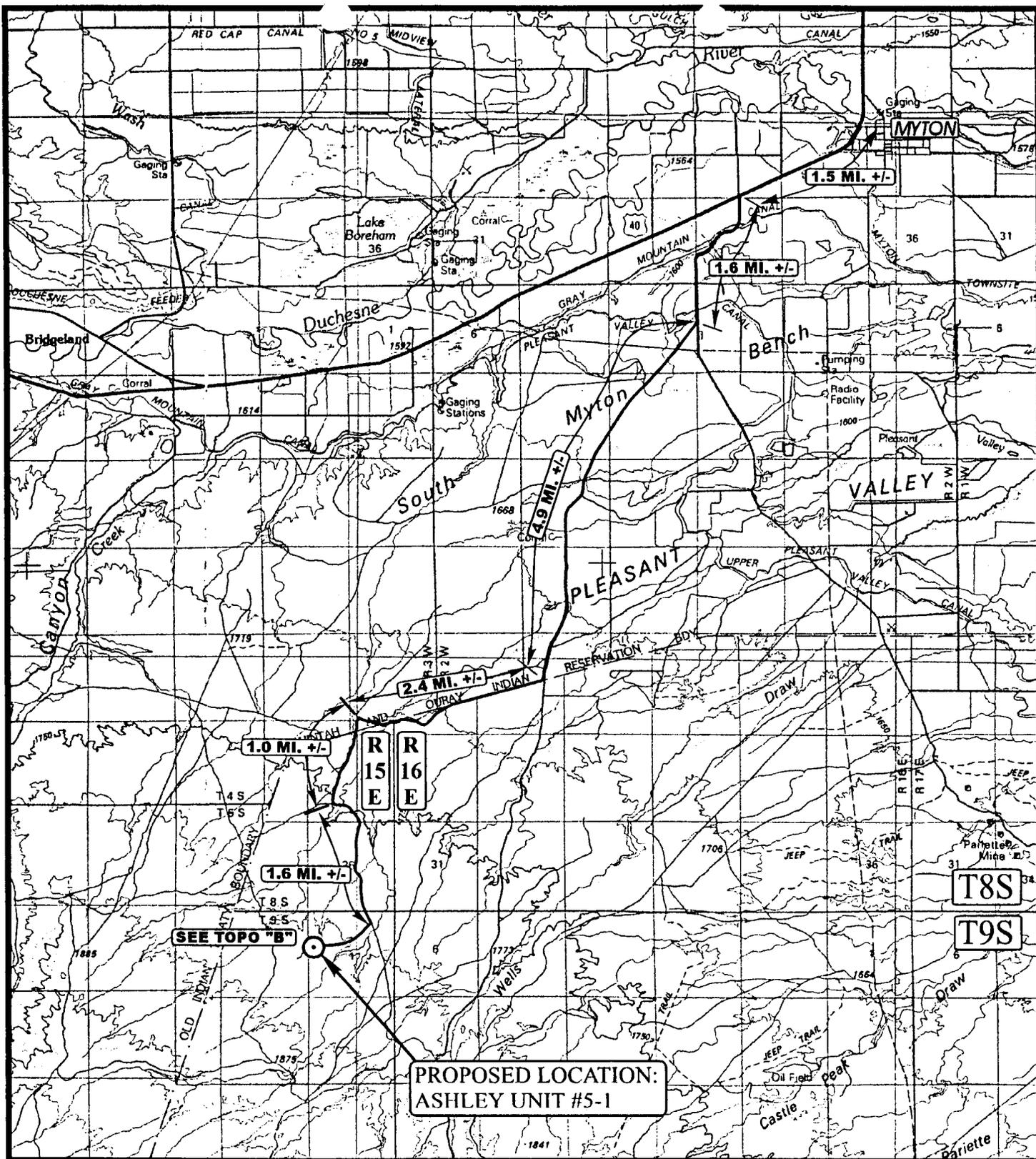
I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11/21/97

Date



Cheryl Cameron
Regulatory Compliance Specialist



**PROPOSED LOCATION:
ASHLEY UNIT #5-1**

LEGEND:

⊙ PROPOSED LOCATION



INLAND PRODUCTION CO.

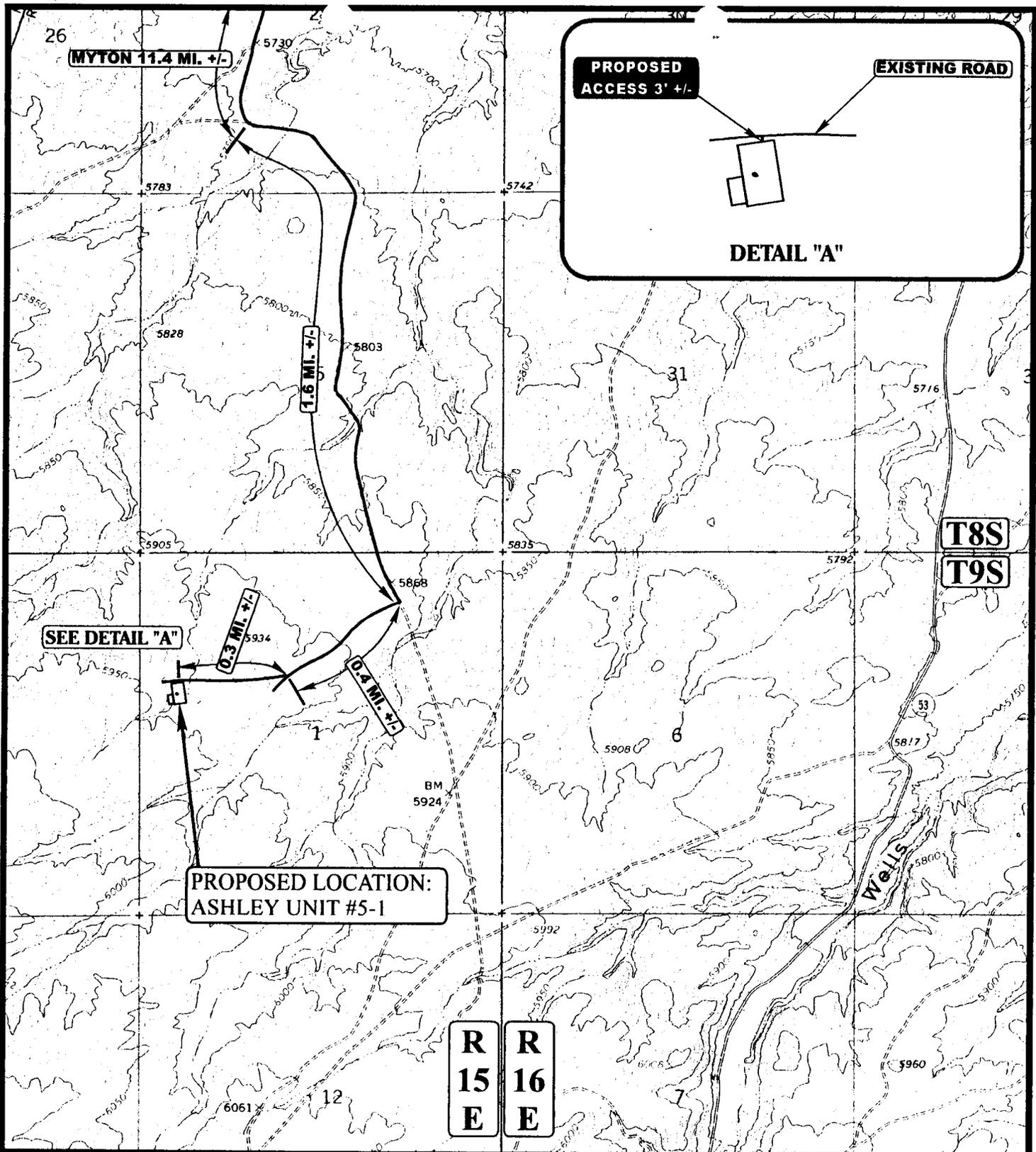
**ASHLEY UNIT #5-1
SECTION 1, T9S, R15E, S.L.B.&M.
2028' FNL 519' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813
Email: uels@easlink.com

TOPOGRAPHIC **11 17 97**
MAP MONTH DAY YEAR
SCALE: 1: 100,000 DRAWN BY: C.G. REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



INLAND PRODUCTION CO.

ASHLEY UNIT #5-1
SECTION 1, T9S, R15E, S.L.B.&M.
2028' FNL 519' FWL



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 Email: uels@eastlink.com

TOPOGRAPHIC
M A P

11 17 97
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00

B
TOPO

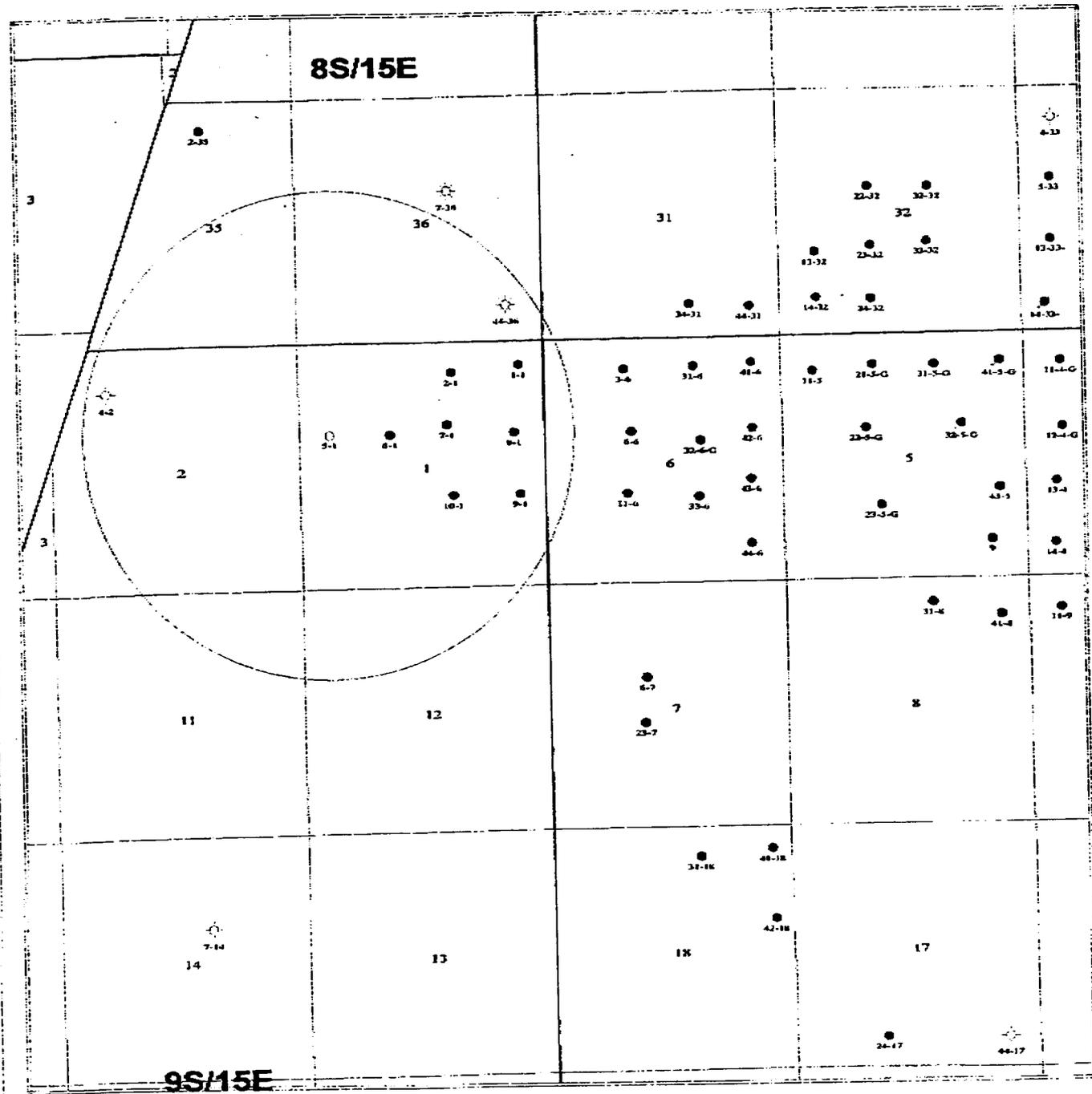
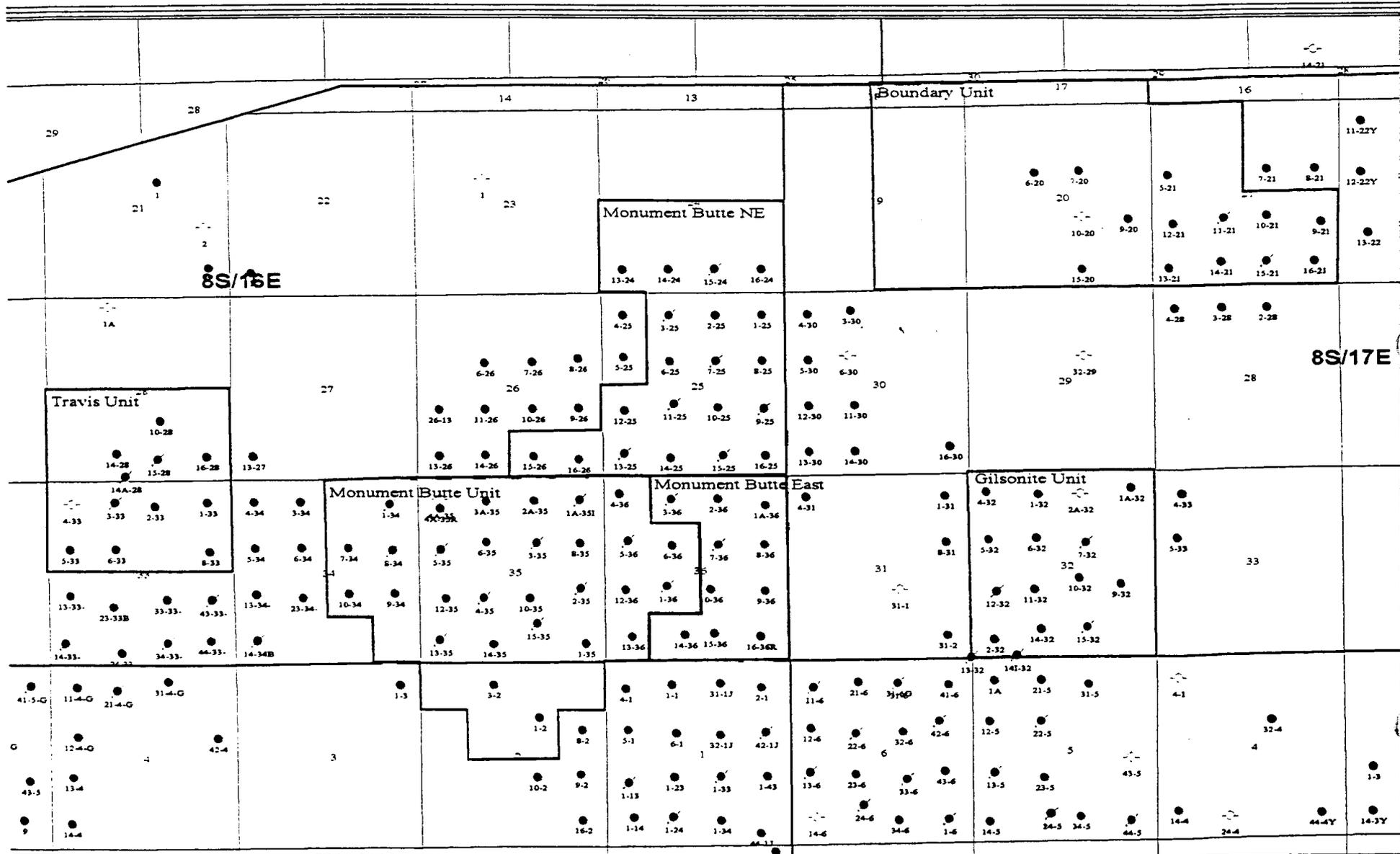


EXHIBIT "D"

INLAND PRODUCTION COMPANY		
ONE MILE RADIUS Ashley 5-1		
Scale	3/4" = 100'	IN 25W
3/4" 100'		

EXHIBIT "C"



Inland
Geological Services, Inc.

475 17th Street, Suite 1500
 Denver, Colorado 80202
 Phone: (303) 292-0900

Regional Area

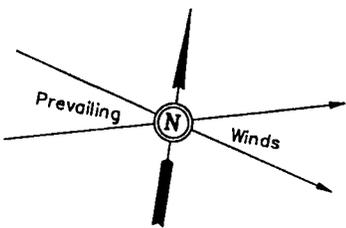
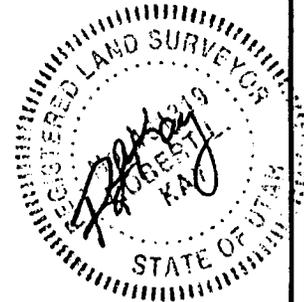
Duchesne County, Utah

Date: 4/18/97 JA

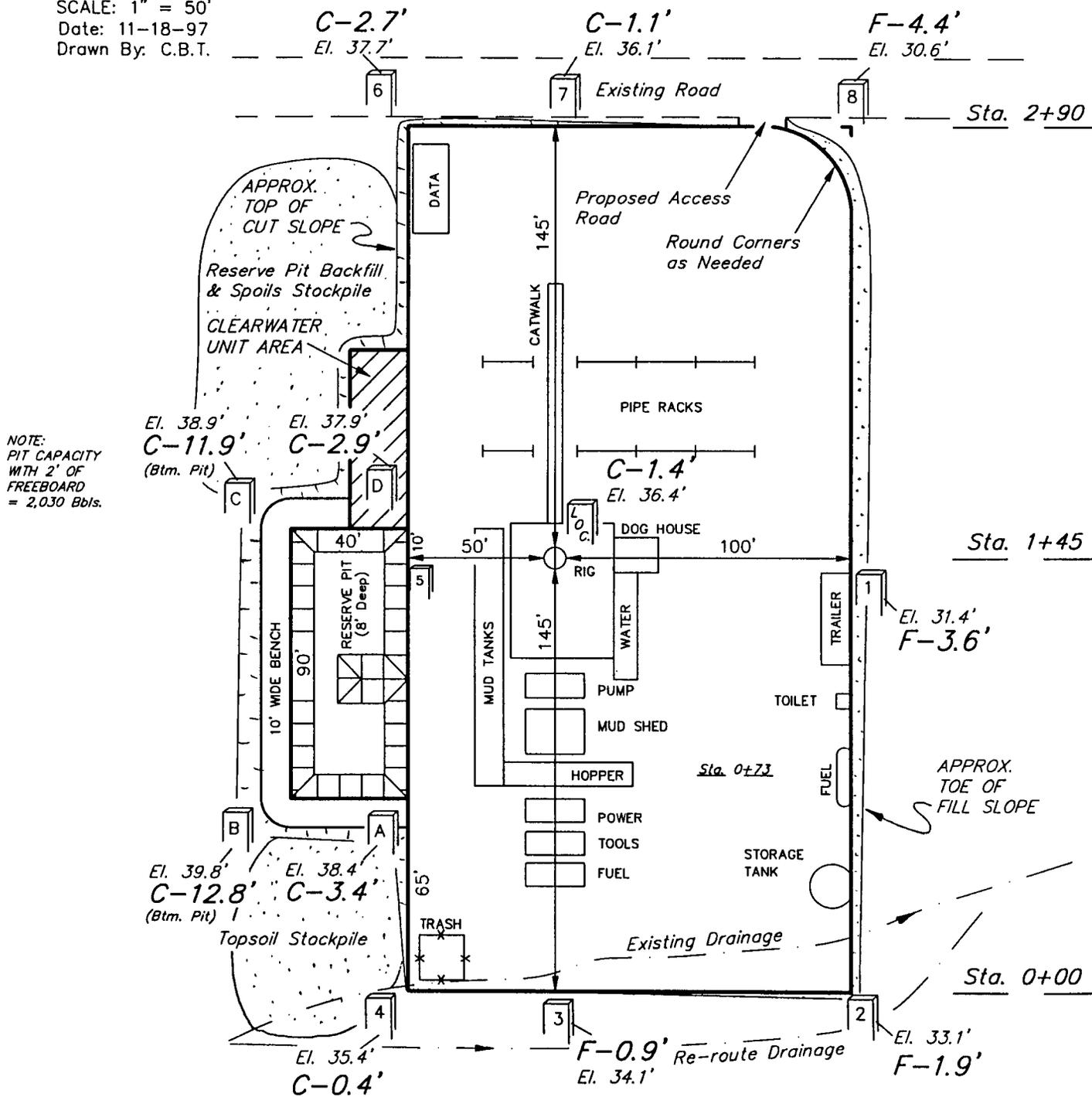
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

ASHLEY UNIT #5-1
SECTION 1, T9S, R15E, S.L.B.&M.
2028' FNL 519' FWL



SCALE: 1" = 50'
Date: 11-18-97
Drawn By: C.B.T.

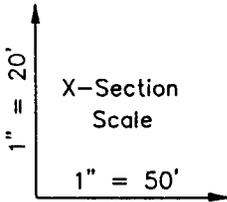


Elev. Ungraded Ground at Location Stake = 5936.4'
Elev. Graded Ground at Location Stake = 5935.0'

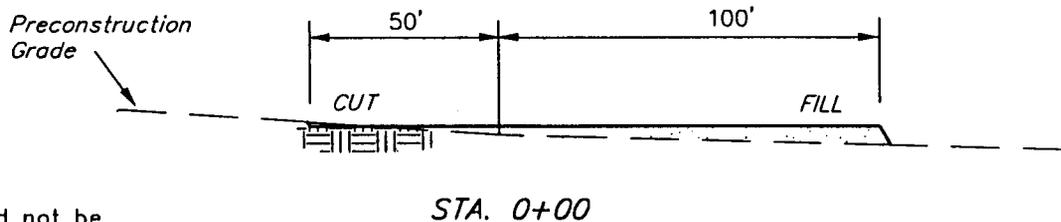
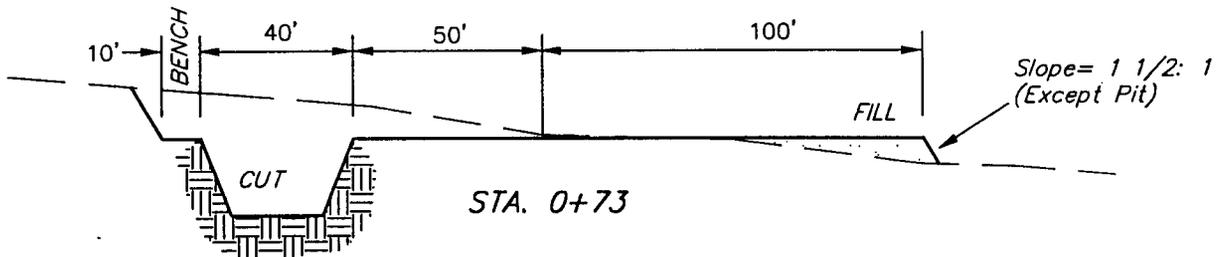
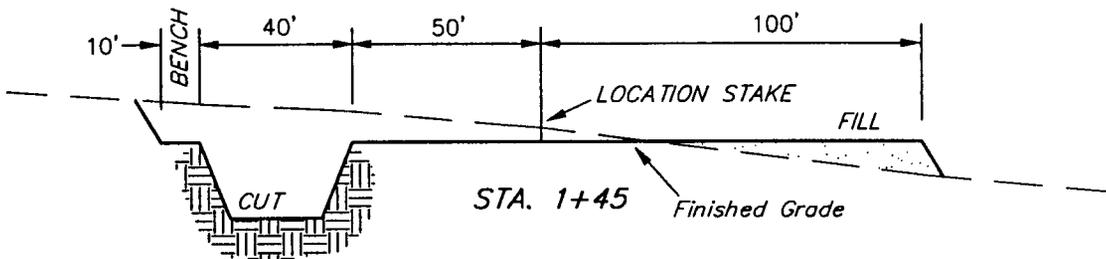
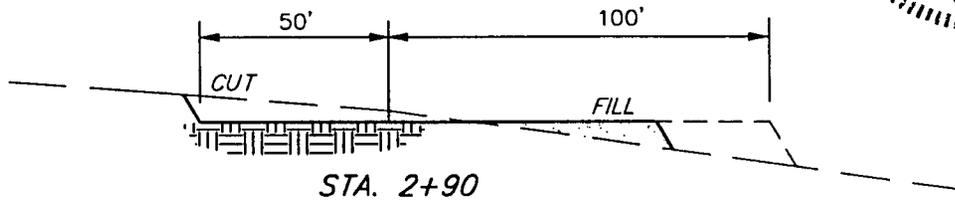
INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

ASHLEY UNIT #5-1
SECTION 1, T9S, R15E, S.L.B.&M.
2028' FNL 519' FWL



Date: 11-18-97
Drawn By: C.B.T.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

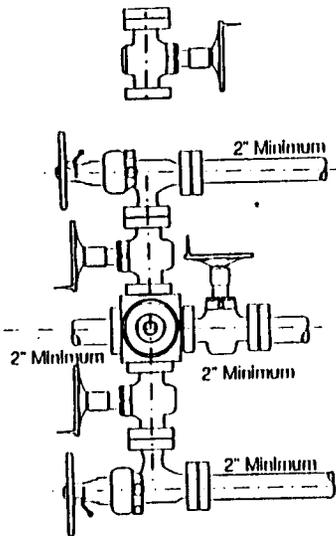
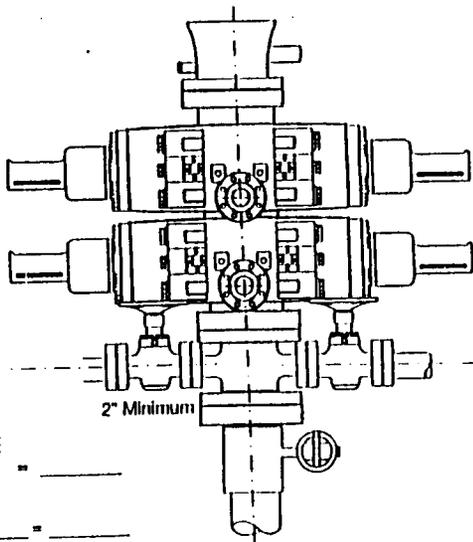
CUT	
(6") Topsoil Stripping	= 870 Cu. Yds.
Remaining Location	= 2,370 Cu. Yds.
TOTAL CUT	= 3,240 CU.YDS.
FILL	= 1,940 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,200 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,200 Cu. Yds.
EXCESS MATERIAL After Reserve Pit is Backfilled & Topsoil is Re-distributed	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

2-M SYSTEM

RAM TYPE O.O.P.
 Make:
 Size:
 Model:



GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 _____ Rams x _____ = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

Well No.: Ashley 5-1

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley 5-1

API Number:

Lease Number: UTU-74826

Location: SWNW Sec. 1, T9S, R15E

GENERAL

Access from existing two-track road.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the locations proximity (2 mile radius) to Sage Grouse strutting grounds.

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July

15. No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

OTHER

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN []
1b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR Inland Production Company

3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface SW/NW At proposed Prod. Zone 2028' FNL & 519' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 11.4 Miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 519'

16. NO. OF ACRES IN LEASE 2189.98

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 6500'

19. PROPOSED DEPTH 6500'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5935.0' GR

22. APPROX. DATE WORK WILL START* 4th Quarter 1997

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Row 1: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

5. LEASE DESIGNATION AND SERIAL NO. U-74826
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Ashley U-73520K
8. FARM OR LEASE NAME Ashley Unit
9. WELL NO. #5-1
10. FIELD AND POOL OR WILDCAT Ashley
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T9S, R15E
12. County Duchesne 13. STATE UT

The Conditions of Approval For Application For Permit To Drill are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Compliance Specialist DATE 11/21/97

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE ACTING Assistant Field Manager Mineral Resources DATE FEB 10 1998

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGMA

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Federal 5-1

API Number: 43-013-31998

Lease Number: U -74826

Location: SWNW Sec. 01 T. 9S R. 15E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

SURFACE USE PROGRAM
Conditions of Approval (COAs)

Location Reclamation

The seed mixture to revegetate areas of the location not needed for production and operations and for final reclamation will be:

western wheatgrass	<i>Agropyron smithii</i>	2 lbs/acre
shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
fourwing saltbush	<i>Atriplex canescens</i>	4 lbs/acre
black sagebrush	<i>Artemesia arbuscula v. nova</i>	3 lbs/acre

Additionally at the time of reclaiming the reserve pit in addition to seeding the reserve pit area the remaining stockpiled top soil will also be seeded and the seed worked into the surface of the soil pile.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/28/97

API NO. ASSIGNED: 43-013-31998

WELL NAME: ASHLEY FEDERAL 5-1
OPERATOR: INLAND PRODUCTION COMPANY (N5160)

PROPOSED LOCATION:
SWNW 01 - T09S - R15E
SURFACE: 2028-FNL-0519-FWL
BOTTOM: 2028-FNL-0519-FWL
DUCHESNE COUNTY
UNDESIGNATED FIELD (002)

LEASE TYPE: FED
LEASE NUMBER: U - 74826

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
(Number 4488944)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
(Number GILSONITE STATE 7-32)
 RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: ASHLEY UNIT
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS:

STIPULATIONS:



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 12, 1998

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

Re: Ashley Unit 5-1 Well, 2028' FNL, 519' FWL, SW NW, Sec. 1,
T. 9 S., R. 15 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31998.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: Ashley Unit 5-1
API Number: 43-013-31998
Lease: U-74826
Location: SW NW Sec. 1 T. 9 S. R. 15 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO

Well Name: ASHLEY FEDERAL 5-1

Api No. 43-013-31998

Section 1 Township 9S Range 15E County DUCHESNE

Drilling Contractor _____

Rig # _____

SPUDDED:

Date 3/2/98

Time 10:00 AM

How DRY HOLE

Drilling will commence _____

Reported by MIKE WARD

Telephone # _____

Date: 3/3/98 Signed: JLT

✓

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
ASHLEY 5-1

9. API Well No.
43-013-31998

10. Field and Pool, or Exploratory Area
ASHLEY

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2028 FNL 519 FWL SW/NW Section 1, T09S R15E

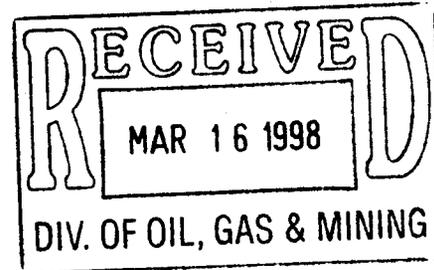
12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Surface Spud</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Sierra Drilling Service. Drl 12-1/4" hole to 195'. SDFN. Spud well @ 10:00 am, 3/2/98. C&C. LD DP & Hammer. RU & run 8-5/8" GS, 7 jt 8-5/8", 24#, J-55, ST & C csg (287'). Csg set @ 287'. RU Halliburton. Pmp 5 bbl dye wtr & 20 bbl gel. Cmt w/120 sx Premium Plus w/2% CC, 2% gel, 1/2#/sk flocele (14.8 ppg 1.37 cf/sk yield). Good returns w/est 5 bbl cmt to sfc. Cmt lvl held. RD Halliburton. WOC. Drl MH for Big A #46. Drl RH for Big A #46. RDMOL.



14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 3/12/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:
CC: UTAH DOGM

OPERATOR Inland Production Company
 ADDRESS 475 17th St., Suite 1500
Denver, CO 80202

OPERATOR ACCT. NO. 115160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
B	99999	12276	43-013-31971	Wells Draw 1-4	NE/NE	4	9S	16E	Duchesne	2/9/98	
COMMENT 1: Spud well w/ 2CM Drilling @ 1:00 pm, 2/9/98. (Wells Draw - GR Unit) Entities added 3-13-98. JLC											
A	99999	12311	43-013-31886	S. Pleasant Valley 5-15	SW/NW	15	9S	17E	Duchesne	2/12/98	
COMMENT 2: Spud well w/ Union, Rig # 17 @ 2:00 pm, 2/12/98.											
A	99999	12312	43-047-33014	ODELTEX SPRINGS 5-36	SW/NW	36	8S	17E	Uintah	2/16/98	
COMMENT 3: Spud well w/ Union, Rig # 7 @ 3:00 pm, 2/16/98.											
A	99999	12313	43-013-32012	Nine Mile 3-7	NE/NW	7	9S	16E	Duchesne	2/19/98	
COMMENT 4: Spud well w/ 2CM Drilling @ 3:15 pm, 2/19/98.											
A	99999	12314	43-047-33013	ODELTEX SPRINGS 6-36	SE/NW	36	8S	17E	Uintah	2/23/98	
COMMENT 5: Spud well w/ Union, Rig # 7 @ 4:00 pm, 2/23/98.											

OPTIONAL CONES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

Shannon Smith
 Signature
Engineering Technician
 Title
 Date
 Phone No. (303) 376-8107

NOTE: Use COMMENT section to explain why each Action Code was selected.

OPERATOR Inland Production Company
ADDRESS 475 17th St., Suite 1500
Denver, CO 80202

OPERATOR ACCT. NO. H 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12315	43-013-32002	S. Pleasant Valley 10-15-9-17	NE/SE	15	9S	17E	Duchesne	2/20/98	
WELL 1 COMMENTS: Spud well w/Union, Rig #17 @ 2:00 p.m., 2/20/98.											
A	99999	12316	43-013-32011	Nine Mile 2-7	NW/NE	7	9S	16E	Duchesne	2/23/98	
WELL 2 COMMENTS: Spud well w/Cook Sfc. Rig @ 1:00 pm, 2/23/98.											
A	99999	12317	43-013-32018	S. Pleasant Valley 4-15-9-17	NW/NW	15	9S	17E	Duchesne	2/28/98	
WELL 3 COMMENTS: Spud well w/Union, Rig #17 @ 2:00 pm, 2/28/98											
A	99999	12318	43-013-31998	ASHLEY 5-1	SW/NW	1	9S	15E	Duchesne	3/2/98	
WELL 4 COMMENTS: Spud well w/Sierra Drilling @ 10:00 am, 3/2/98. Ashley Unit (Unit Entity not established yet, awaiting oper. reg.)											
A	99999	12319	43-013-32019	S. Pleasant Valley 6-15-9-17	SE/NW	15	9S	17E	Duchesne	3/7/98	
WELL 5 COMMENTS: Spud well w/Union, Rig #17 @ 1:00 pm, 3/7/98.											

- WELL COMMENTS (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Shannon Smith
Signature
Engineering Technician
Title
Date
Phone No. (303) 376-8107

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0118
Expires: March 31, 1993

5. Lease Designations and Serial No.
U-74826

6. If Indian, Allottee or Tribe Name

7. If Unit or Co. Agreement Designation

8. Well Name and No.
Ashley Fed #5-1-9-15

9. API Well No.
43-013-31998

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
410 17th Street, Suite 700, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/NW Section 1-T9S-R15-E
2028' FNL and 519' FWL

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Renovation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well Name Change</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report result of multiple completion or Completion or Examination Report and Logfile)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Inland Production Company requests approval to change the well name from Ashley Federal #5-1 to Ashley Federal #5-1-9-15.

14. I hereby certify that the foregoing is true and correct
Signed Debbie Knight Title Permitting Specialist Date 3-25-98

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

Received Time Mar. 4, 10:28AM

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

ASHLEY FEDERAL 5-1-9-15

9. API Well No.

43-013-31998

10. Field and Pool, or Exploratory Area

ASHLEY

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2028 FNL 519 FWL SW/NW Section 1, T09S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 3/19/98 - 3/25/98

Drilled 7-7/8" hole w/Big A, Rig #46 from 308' - 6000'.

MIRU Big A #46. NU BOP's. Test BOP, rams, Kelly valve, manifold to 2000 psi, hydril & csg to 1500 psi. PU BHA. Drl cmt & shoe. **Spud rotary rig @ 10:00 pm, 3/18/98.** Level rig. Circ. 4 hrs - LD DP, BHA. Wait on loggers. Log well. Run DIGL/SDL/DSN/GR/CAL. Rig dn loggers. Run 141 jts 5-1/2" 15.5# J-55 8rd csg 5975'. Csg set @ 5988' KB. Circ csg. Wait on wtr. Cmt w/390 sx Hibond 65 Modified (11.0 ppg 3.0 cf/sk yield) & 384 sx Thixotropic & 10% Calseal (14.2 ppg 1.59 cf/sk yield). Displace w/141 BW. Good circ until last 10 bbl, last partial circ. Bumped plug w/2100#, float OK. Circ out dye & gels. No cmt. ND BOP's. Set slips w/80,000#, dump & clean mud pits. **Rig released @ 11:00 am, 3/23/98. RDMOL.**

14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 3/26/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

ASHLEY FEDERAL 5-1-9-15

2. Name of Operator

INLAND PRODUCTION COMPANY

9. API Well No.

43-013-31998

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

10. Field and Pool, or Exploratory Area

ASHLEY

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2028 FNL 519 FWL SW/NW Section 1, T09S R15E

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Weekly Status**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

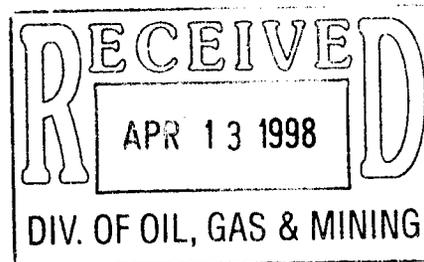
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 4/2/98 - 4/8/98

Perf A sds @ 5376-82' & 5478-5510'.

Perf B sds @ 5085-94'.

Perf D sds @ 4826-44'.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

4/9/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: UTAH DOGM

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

ASHLEY FEDERAL 5-1-9-15

9. API Well No.

43-013-31998

10. Field and Pool, or Exploratory Area

ASHLEY

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2028 FNL 519 FWL SW/NW Section 1, T09S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Weekly Status

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 4/9/98 - 4/15/98

Swab well. Trip production tbg.
Place well on production @ 1:00 PM, 4/11/98.

14. I hereby certify that the foregoing is true and correct

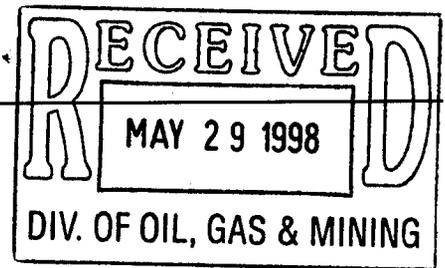
Signed Shaunon Smith Title Engineering Secretary Date 4/17/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM



May 10, 1998

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley Federal #5-1, Ashley Unit
Monument Butte Field, Lease #U-74826
Section 1-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Ashley Federal #5-1 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact Debbie Knight at (303) 382-4434.

Sincerely,

John E. Dyer
Chief Operating Officer

INLAND PRODUCTION COMPANY

APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

ASHLEY FEDERAL #5-1

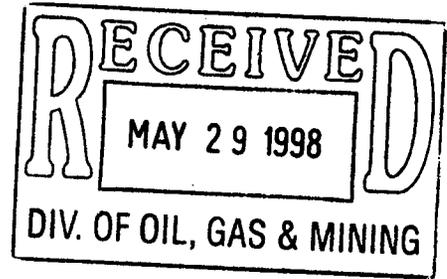
ASHLEY UNIT

MONUMENT BUTTE FIELD (GREEN RIVER) FIELD

LEASE #U-74826

MAY 10, 1998

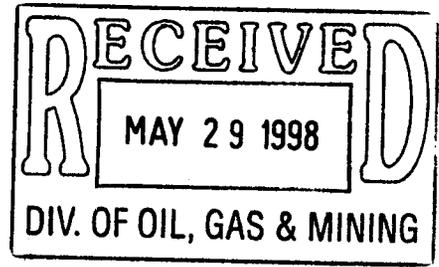
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COVER PAGE	
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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1



OPERATOR Inland Production Company
ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202

Well Name and number: Ashley Federal #5-1
Field or Unit name: Monument Butte (Green River) Ashley Unit Lease No. U-74826
Well Location: QQ SWNW section 1 township 9S range 15E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [X] No []
Date of test: 4/2/98
API number: 43-013-31998

Proposed injection interval: from 4826' to 5510'
Proposed maximum injection rate: 500 bpd pressure 2567 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2 mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Exhibits "A" through "G"

I certify that this report is true and complete to the best of my knowledge.
Name: John E. Dyer Signature 
Title: Chief Operating Officer Date: 5/7/98
Phone No.: (303) 292-0900

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Ashley Federal #5-1

Spud Date: 3/2/98
 Put on Production: 4-11-98
 GL: ? KB: ?

Initial Production: 69 BOPD,
 338 MCFPD, 17 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55 ST&C
 WEIGHT: 24#
 LENGTH: 7 jts. (287')
 DEPTH LANDED: 287'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs PremiumPlus, est 5 bbls cmt to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 8rd
 WEIGHT: 15.5#
 LENGTH: 141 jts.
 DEPTH LANDED: 5988' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 390 sxs Hibond & 384 sx Thixotropic

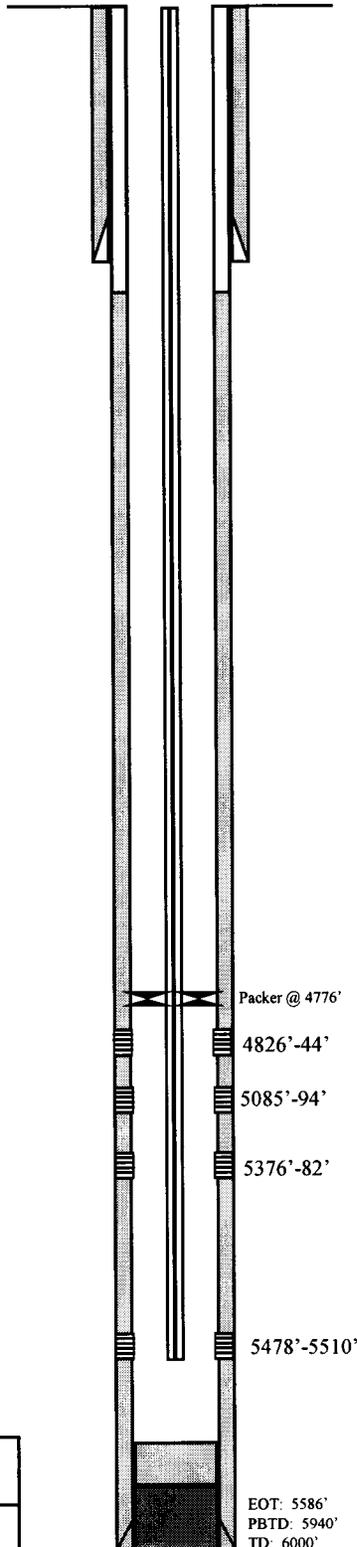
TUBING

SIZE/GRADE/WT.: 2-7/8" - 6.5# - M-80
 NO. OF JOINTS: 174 jts
 TUBING ANCHOR: 5452'
 SEATING NIPPLE:
 TOTAL STRING LENGTH:
 SN LANDED AT: 5518'

SUCKER RODS

POLISHED ROD:
 SUCKER RODS:
 PUMP SIZE:
 PUMP SPEED, SPM:
 LOGS: DIGL/SDL/DSN/GR/CAL

Proposed Injection Wellbore Diagram



FRAC JOB

- 4-4-98 5376'-5510' Frac A sand as follows:**
 133,200# 20/40 sand in 638 bbls Boragel. Breakdown @ 2997 psi. Treated w/avg press of 2200 psi, w/ avg rate of 32 BPM. ISIP-2680 psi, 5 min 2439 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.
- 4-7-98 5085'-5094' Frac B sand as follows:**
 114,300# 20/40 sand in 548 bbls Delta. Breakdown @ 2819 psi. Treated w/avg press of 2165 psi, w/ avg rate of 26 BPM. ISIP-2561 psi, 5 min 1807 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.
- 4-9-98 4826'-4844' Frac D sand as follows:**
 114,400# 20/40 sand in 543 bbls Delta. Breakdown @ 2937 psi. Treated w/avg press of 2250 psi, w/ avg rate of 26 BPM. ISIP-2615 psi, 5 min 2405 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.

PERFORATION RECORD

Date	Depth Range	Number of JSPF	Number of Holes
4-3-98	5376'-5382'	2 JSPF	12 holes
4-3-98	5478'-5510'	2 JSPF	64 holes
4-5-98	5085'-5094'	4 JSPF	36 holes
4-8-98	4826'-4844'	4 JSPF	72 holes



Inland Resources Inc.

Ashley Federal #5-1

519' FWL 2028' FNL

NENE Section 1-T9S-R15E

Duchesne Co, Utah

API #43-013-31998; Lease #U-74826

EOT: 5586'
 PBTD: 5940'
 TD: 6000'

WORK PROCEDURE FOR INJECTION CONVERSION

- 1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.**
- 2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.**
- 3. Test casing and packer.**
- 4. Rig down, move out.**

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley Federal #5-1 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Douglas Creek Member of the Green River Formation. In the Ashley Federal #5-1 well, the proposed injection zone is from 4826'-5510'. The confining stratum directly above and below the injection zone is the Douglas Creek Member of the Green River Formation, with the Douglas Creek Marker top at 4826'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley Federal #5-1 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #U-74826), in the Monument Butte (Green River) Field, Ashley Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachment A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 287' GL, and the 5-1/2" casing run from surface to 5988' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The type and source of fluid to be injected is culinary water from the Johnson Water District supply line. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F, F-1, and F-2.

2.8 The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2567 psig.

2.9 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The fracture gradient for the Ashley Federal #5-1, for proposed zones (4826' – 5510') calculates at .94 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2567 psig. See Attachment G through G-3.

2.10 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley Federal #5-1, the injection zone (4826'-5510') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31', and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.11 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-3.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.12 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.13 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.

Attachment A

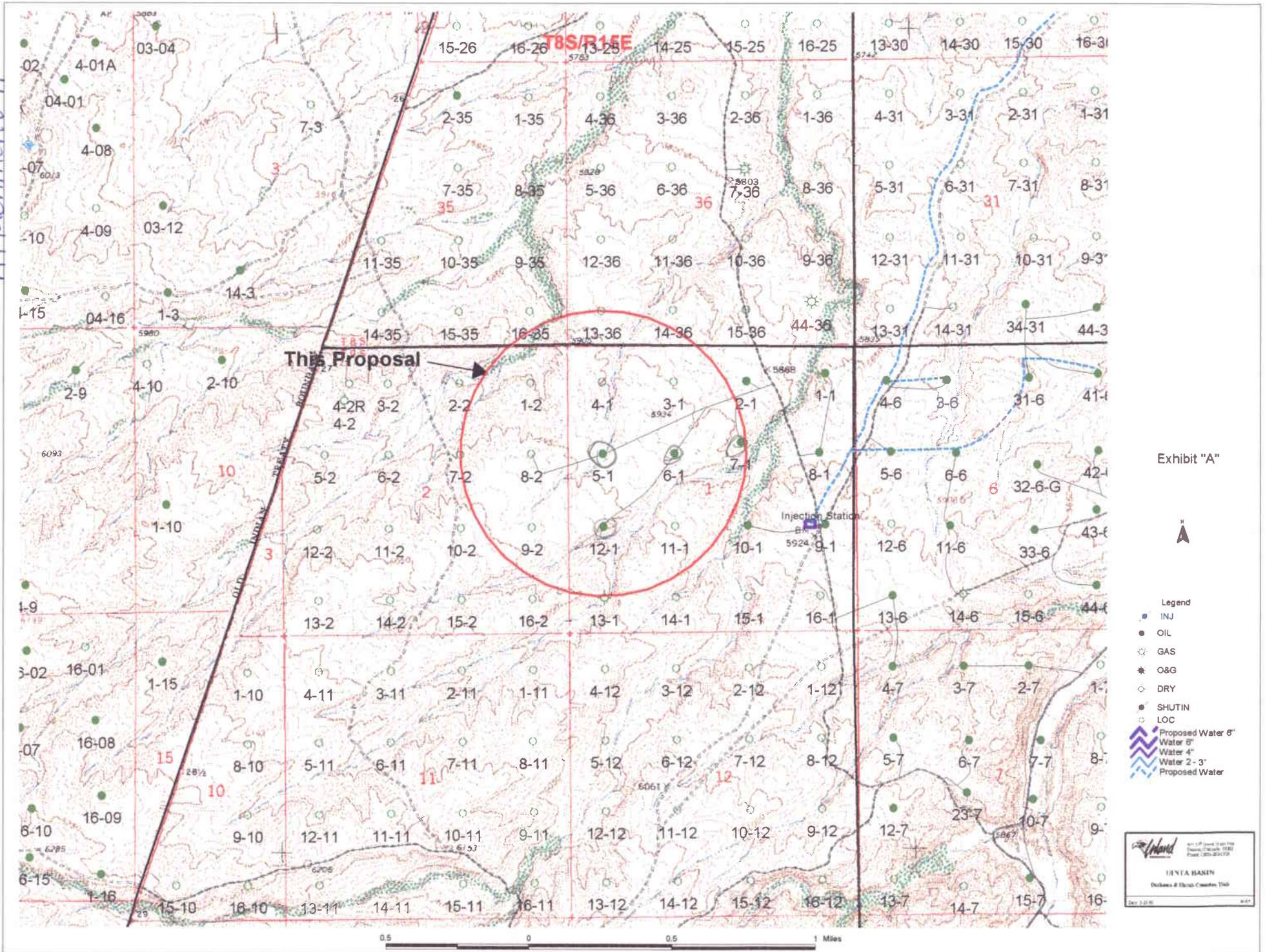


Exhibit "A"



INLAND PRODUCTION CO.

T9S, R15E, S.L.B.&M.

Well location, ASHLEY UNIT #5-1, located as shown in the SW 1/4 NW 1/4 of Section 1, T9S, R15E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 1, T9S, R15E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5905 FEET.

1910 Brass Cap,
Pile of Stones

WEST (G.L.O.)

T8S
T9S

R
15
E

NORTH - 80.00 (G.L.O.)

50070'W - G.L.O. (Basis of Bearings)
2648.57' (Measured)

100°06'15"E 2644.76' (Meas.)

2028'
(Comp.)
Lot 4

Lot 3

Lot 2

Lot 1

ASHLEY UNIT #5-1
Elev. Ungraded Ground = 5936'

1910 Brass
Cap

1910 Brass Cap,
Pile of Stones,
Steel Post

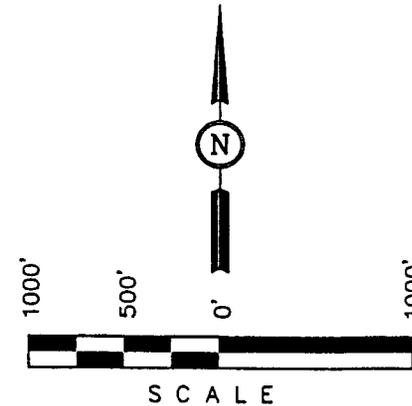
1910 Brass Cap,
Pile of Stones

N89°56'14"E 2647.03' (Meas.)

S89°57'W - 40.10 (G.L.O.)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.



CERTIFICATE OF LAND SURVEY

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. [Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 181318
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-2-97	DATE DRAWN: 11-18-97
PARTY J.F. J.W. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE INLAND PRODUCTION CO.	

Attachment A-1

EXHIBIT B

Page 1

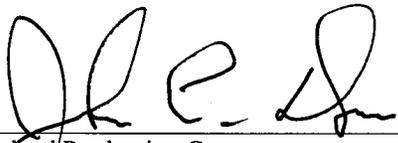
#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 9 South, Range 15 East Section 1: All Section 3: All Section 10: All Section 12: All	U-74826 HBP	Inland Production Company	(Surface Rights) USA
2	Township 9 South, Range 15 East Section 2: All	ML-43538 HBP	Inland Production Company	(Surface Rights) St. of Utah
3	Township 8 South, Range 15 East Section 36: W/2, N/2NE/4, SE/4NE/4	ML-21835 HBP	Inland Production Company Gulf Oil Corporation Global Natural Resources Corporation	(Surface Rights) St. of Utah
4	Township 8 South Range 15 East Section 24: All Section 25: All Section 35: All	UTU-67168 HBP	Inland Production Company	(Surface Rights) USA

ATTACHMENT C

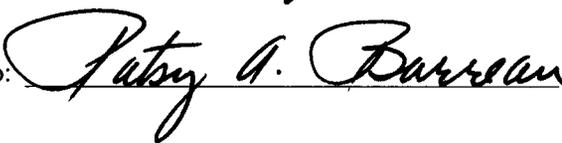
CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #5-1

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Inland Production Company
John E. Dyer
Chief Operating Officer

Sworn to and subscribed before me this 10th day of May, 1998.

Notary Public in and for the State of Colorado: 



My Commission Expires 11/14/2000

Ashley Federal #5-1

Spud Date: 3/2/98
 Put on Production: 4-11-98
 GL: ?' KB: ?'

Initial Production: 69 BOPD,
 338 MCFPD, 17 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55 ST&C
 WEIGHT: 24#
 LENGTH: 7 jts. (287')
 DEPTH LANDED: 287'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs PremiumPlus, est 5 bbls cmt to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 8rd
 WEIGHT: 15.5#
 LENGTH: 141 jts.
 DEPTH LANDED: 5988' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 390 sxs Hibond & 384 sx Thixotropic

TUBING

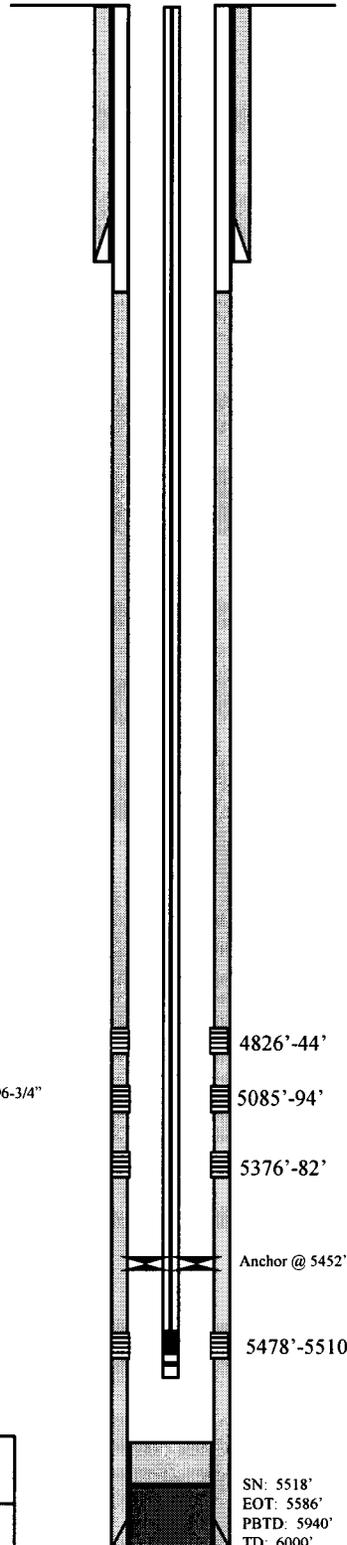
SIZE/GRADE/WT.: 2-7/8" - 6.5# - M-80
 NO. OF JOINTS: 174 jts
 TUBING ANCHOR: 5452'
 SEATING NIPPLE:
 TOTAL STRING LENGTH:
 SN LANDED AT: 5518'

SUCKER RODS

POLISHED ROD: 1-1/2"x22'
 SUCKER RODS: 4-11/2" wt rods; 4-3/4" scraped; 116-3/4" plain; 96-3/4" scraped; 1-6"x3/4" pony
 PUMP SIZE: 2-1/2"x1-1/2"x16" RHAC
 STROKE LENGTH: 66"
 PUMP SPEED, SPM: 8 SPM
 LOGS: DIGL/SDL/DSN/GR/CAL

FRAC JOB

- 4-4-98 5376'-5510' Frac A sand as follows:**
 133,200# 20/40 sand in 638 bbls Boragel. Breakdown @ 2997 psi. Treated w/avg press of 2200 psi, w/ avg rate of 32 BPM. ISIP-2680 psi, 5 min 2439 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.
- 4-7-98 5085'-5094' Frac B sand as follows:**
 114,300# 20/40 sand in 548 bbls Delta. Breakdown @ 2819 psi. Treated w/avg press of 2165 psi, w/ avg rate of 26 BPM. ISIP-2561 psi, 5 min 1807 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.
- 4-9-98 4826'-4844' Frac D sand as follows:**
 114,400# 20/40 sand in 543 bbls Delta. Breakdown @ 2937 psi. Treated w/avg press of 2250 psi, w/ avg rate of 26 BPM. ISIP-2615 psi, 5 min 2405 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.



PERFORATION RECORD

Date	Interval	Number of Holes	Completion Type
4-3-98	5376'-5382'	2	JSPF 12 holes
4-3-98	5478'-5510'	2	JSPF 64 holes
4-5-98	5085'-5094'	4	JSPF 36 holes
4-8-98	4826'-4844'	4	JSPF 72 holes

SN: 5518'
 EOT: 5586'
 PBTD: 5940'
 TD: 6000'



Inland Resources Inc.

Ashley Federal #5-1

519' FWL 2028' FNL

NENE Section 1-T9S-R15E

Duchesne Co, Utah

API #43-013-31998; Lease #U-74826

Ashley Federal #6-1

Spud Date: 10/10/97
 Put on Production: 12/3/97
 GL: 5918' KB: 5931'

Initial Production: 106 BOPD,
 119 MCFPD, 18 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 299'
 DEPTH LANDED: 297'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 6 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (5927')
 DEPTH LANDED: 5925'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 440 sxs Hibond mixed & 395 sxs thixotropic
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M -50 / 6.5#
 NO. OF JOINTS: 189 jts
 TUBING ANCHOR: 5679'
 SEATING NIPPLE:
 TOTAL STRING LENGTH: ?
 SN LANDED AT: 5744'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1 1/2" wt rods, 4-3/4" scraped, 125-3/4" plain, 96-3/4" scraped, 1-4' x 3/4" pony rod
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC rod pump
 STROKE LENGTH: 72"
 PUMP SPEED, SPM: 5.5 SPM
 LOGS: CNL/CDL/GR (5926'-2990')
 DIFL/SP/GR/CAL (5946'-302')

FRAC JOB

11/19/97 5727'-5738' **Frac CP sand as follows:**
 114,300# of 20/40 sand in 559 bbls of Delta Frac. Breakdown @ 3244 psi. Treated @ avg rate of 28 bpm w/avg press of 1750 psi. ISIP-1897 psi, 5-min 1571 psi. Flowback on 12/64" ck for 5-1/2 hours and died.

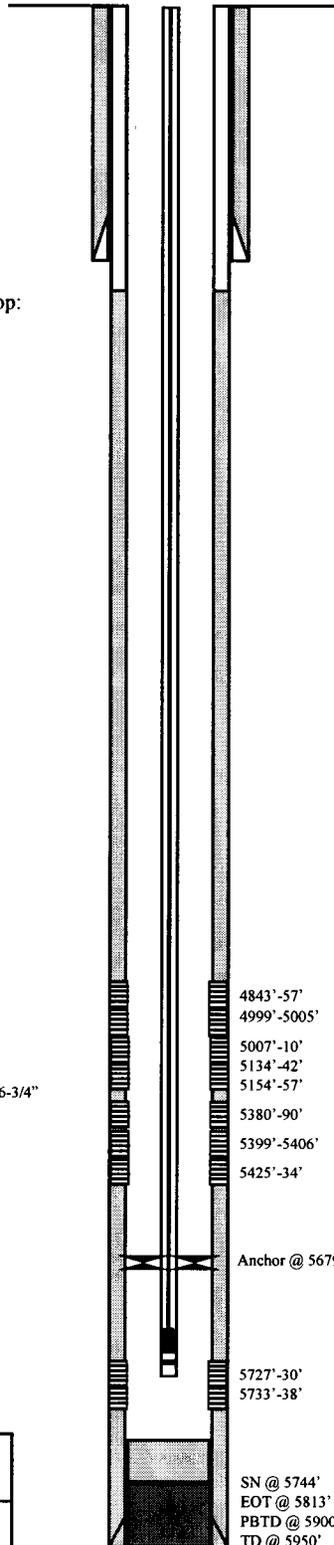
11/21/97 5380'-5434' **Frac A sand as follows:**
 121,300# of 20/40 sand in 573 bbls of Delta Frac. Breakdown @ 2720 psi. Treated @ avg rate of 30.1 bpm w/avg press of 2380 psi. ISIP-3145, 5 min 2571 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.

11/23/97 5134'-5157' **Frac B sand as follows:**
 121,300# of 20/40 sand in 562 bbls of # Delta Frac. Breakdown @ 2608 psi. Treated @ avg rate of 26.2 bpm w/avg press of 1900 psi. ISIP-2200 psi, 5-min 1934 psi. Flowback on 12/64" ck for 3-1/2 hours and died.

11/26/97 4999'-5010' **Frac C sand as follows:**
 108,300# of 20/40 sand in 524 bbls of # Delta Frac. Breakdown @ 1751 psi. Treated @ avg rate of 27 bpm w/avg press of 2900 psi. ISIP-3380 psi, 5-min 1782 psi. Flowback on 12/64" ck for 3-1/2 hours and died.

11/29/97 4843'-4857' **Frac D sand as follows:**
 111,300# of 20/40 sand in 539 bbls Delta Frac. Breakdown @ 2765 psi. Treated @ avg press of 2150 psi w/avg rate of 26.4 BPM. ISIP-2607 psi, 5 min 2525 psi. Flowback on 12/64" ck for 4-1/2 hrs. & died.

Cement Top:



PERFORATION RECORD

Date	Interval	Tool	Holes
11/18/97	5727'-5730'	4 JSPF	12 holes
11/18/97	5733'-5738'	4 JSPF	20 holes
11/20/97	5380'-5390'	4 JSPF	40 holes
11/20/97	5399'-5406'	4 JSPF	28 holes
11/20/97	5425'-5434'	4 JSPF	36 holes
11/22/97	5134'-5142'	4 JSPF	32 holes
11/22/97	5154'-5157'	4 JSPF	12 holes
11/26/97	4999'-5005'	4 JSPF	24 holes
11/26/97	5007'-5010'	4 JSPF	12 holes
11/27/97	4843'-4857'	4 JSPF	56 holes



Inland Resources Inc.

Ashley Federal #6-1

1982 FNL 1980 FWL
 SENW Section 1-T9S-R15E
 Duchesne Co, Utah
 API #43-013-31927; Lease #U-74826

Ashley Federal #7-1

Spud Date: 7/7/97
 Put on Production: 8/11/97
 GL: 5896' KB: 5906'

Initial Production: 133 BOPD,
 190 MCFPD, 33 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (292.11')
 DEPTH LANDED: 291.01'(GL)
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Premium cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (5967.32')
 DEPTH LANDED: 5979.83'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 340 sk HiBond mixed & 300 sxs thixotropic
 CEMENT TOP AT: 1118' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8"/J-55/6.5#.
 NO. OF JOINTS: 188 jts.
 TUBING ANCHOR: 5711'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5880'
 SN LANDED AT: 5809'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
 SUCKER RODS: 4-1" guided, 4-3/4" scapered, 130-3/4" plain rods, 94-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2 x 1-1/2 z 12 x 15 RHAC pump
 STROKE LENGTH: 82"
 PUMP SPEED, SPM: 9 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

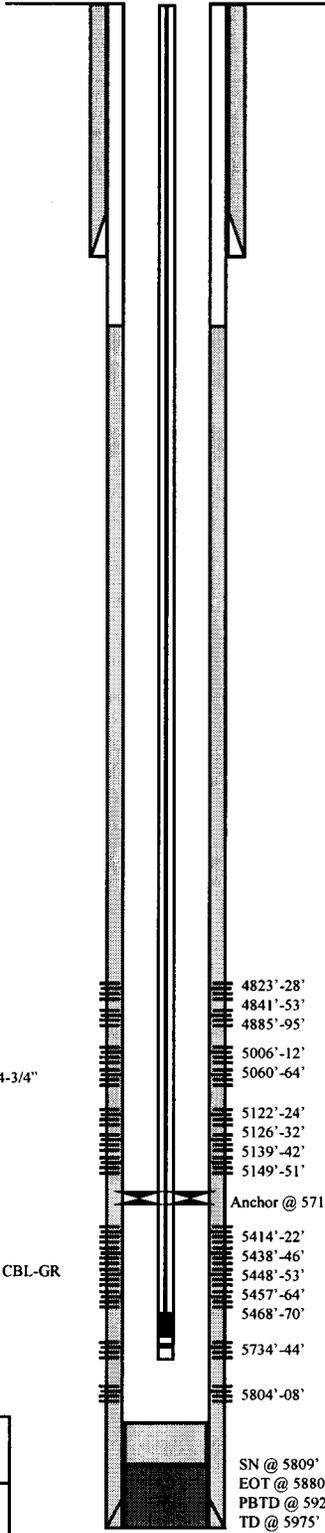
FRAC JOB

7/30/97 5734'-5808' **Frac CP-0.5 & CP-2 sands as follows:**
 180,700# of 20/40 sand in 478 bbls of Boragel. Perfs broke dwon @ 3242 psi. Treated @ avg press of 4800 psi w/avg rate of 28 bpm. ISIP-2268, 5-min 2050 psi. Flowback on 12/64" ck. for 3-1/2 hours and died.

8/1/97 5414'-5470' **Frac LODC sands as follows:**
 112,900# of 20/40 sand in 473 bbls of Boragel. Perfs brokedown @ 4336 psi. Treated @ avg press of 6850 psi w/avg rate of 27.3 bpm. 441 gal into flush, it appeared the pkr failed.

8/4/97 5006'-5151' **Frac C, B-1 & B-2 sands as follows:**
 128,600# of 20/40 sand in 554 bbls of Boragel. Breakdown @ 4800 psi. Treated w/avg rate 31.5 bpm w/avg press of 660 psi. ISIP 2195 psi, 5-min 1993 psi. Shut flowback on 12/64" ck @ 1 bpm until dead.

8/6/97 4823'-4895' **Frac D-1 & D-2 sands as follows:**
 95,500# of 20/40 sand in 422 bbls of Boragel. Brokedown @ 2740 psi. Treated @ avg rate 26 bpm w/avg press of 5800 psi. ISIP-2897 psi, 5-min 2856 psi. Flowback @ 1 bpm until dead.



PERFORATION RECORD

Date	Depth Range	Tool	Holes
7/28/97	5804'-5808'	4 JSPF	16 holes
7/28/97	5734'-5744'	4 JSPF	40 holes
7/31/97	5414'-5422'	4 JSPF	32 holes
7/31/97	5438'-5446'	4 JSPF	32 holes
7/31/97	5448'-5453'	4 JSPF	20 holes
7/31/97	5457'-5464'	4 JSPF	28 holes
7/31/97	5468'-5470'	4 JSPF	8 holes
8/2/97	5006'-5012'	4 JSPF	24 holes
8/2/97	5060'-5064'	4 JSPF	16 holes
8/2/97	5122'-5124'	4 JSPF	8 holes
8/2/97	5126'-5132'	4 JSPF	24 holes
8/2/97	5139'-5142'	4 JSPF	12 holes
8/2/97	5149'-5151'	4 JSPF	8 holes
8/5/97	4823'-4828'	4 JSPF	20 holes
8/5/97	4841'-4853'	4 JSPF	48 holes
8/5/97	4885'-4895'	4 JSPF	40 holes

SN @ 5809'
 EOT @ 5880'
 PBD @ 5925'
 TD @ 5975'



Inland Resources Inc.

Ashley Federal #7-1

1787 FNL 2092 FEL
 SWNE Section 1-T9S-R15E
 Duchesne Co, Utah
 API #43-013-31823; Lease #U-74826

Ashley Federal #12-1

Waiting on completion

Spud Date: 3-9-98
 Put on Production:
 GL: ?' KB: ?'

Initial Production: BOPD,
 MCFPD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55 ST&C
 WEIGHT: 24#
 LENGTH: 7 jts.
 DEPTH LANDED: 284'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs PremiumPlus, est 8 bbls cmt to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 8rd
 WEIGHT: 15.5#
 LENGTH: 139 jts. (5972')
 DEPTH LANDED: 5984' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 410 sxs Hibond w/360 sxs thixotropic

TUBING

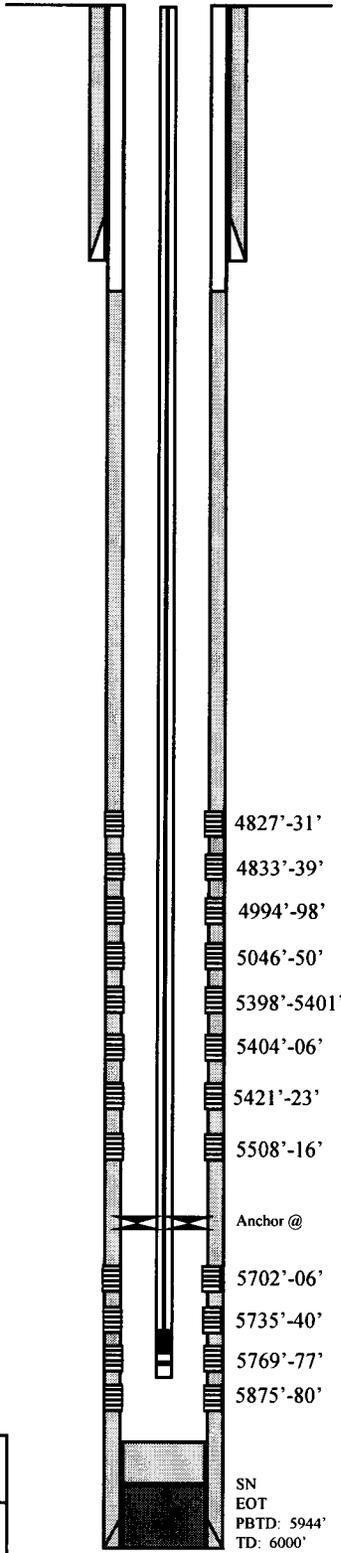
SIZE/GRADE/WT.:
 NO. OF JOINTS:
 TUBING ANCHOR:
 SEATING NIPPLE:
 TOTAL STRING LENGTH:
 SN LANDED AT:

SUCKER RODS

POLISHED ROD:
 SUCKER RODS:
 PUMP SIZE:
 STROKE LENGTH:
 PUMP SPEED, SPM:
 LOGS: DIGL/SP/GR/CAL (5995'-300')
 DSN/SDL/GR (5961'-3000')

FRAC JOB

- 4-16-98 5702'-5880' Frac CP sand as follows:**
 141,300# 20/40 sand in 659 bbls
 Delta. Breakdown @ 2511 psi.
 Treated w/avg press of 2480 psi,
 w/avg rate of 35.3 BPM.
 ISIP-2820 psi, 5 min 2218.
 Flowback on 12/64" ck for 4-1/2
 hrs & died.
- 4-18-98 5398'-5516' Frac A/LDC sand as follows:**
 127,300# 20/40 sand in 618 bbls
 Delta. Breakdown @ 2918 psi.
 Treated w/avg press of 1730 psi, w/
 avg rate of 35.1 BPM. ISIP-2654
 psi, 5 min 1798 psi. Flowback on
 12/64" ck for 4 hrs & died.
- 4-21-98 4994'-5050' Frac B/C sand as follows:**
 111,300# 20/40 sand in 539 bbls
 Delta. Breakdown @ 3364 psi.
 Treated w/avg press of 1700 psi, w/
 avg rate of 26.1 BPM. ISIP-2320
 psi, 5 min 1876 psi. Flowback on
 12/64" ck for 4 hrs & died.
- 4-23-98 4827'-4839' Frac D sand as follows:**
 114,300# 20/40 sand in 604 bbls
 Delta. Breakdown @ 2723 psi.
 Treated w/avg press of 2000 psi w/
 avg rate of 28 BPM. ISIP-2508
 psi, 5 min 2211 psi. Flowback on
 12/64" ck for 4 hrs & died.



PERFORATION RECORD

Date	Interval	Tool	Holes
4-15-98	5702'-5706'	4 JSPF	16 holes
4-15-98	5735'-5740'	4 JSPF	20 holes
4-15-98	5769'-5777'	4 JSPF	32 holes
4-15-98	5875'-5880'	4 JSPF	20 holes
4-17-98	5398'-5401'	4 JSPF	12 holes
4-17-98	5404'-5406'	4 JSPF	8 holes
4-17-98	5421'-5423'	4 JSPF	8 holes
4-17-98	5508'-5516'	4 JSPF	32 holes
4-19-98	4994'-4998'	4 JSPF	16 holes
4-19-98	5046'-5050'	4 JSPF	16 holes
4-22-98	4827'-4831'	4 JSPF	16 holes
4-22-98	4833'-4839'	4 JSPF	24 holes

SN
 EOT
 PBTD: 5944'
 TD: 6000'



Inland Resources Inc.

Ashley Federal #12-1

648' FWL 2068' FSL

NWSW Section 1-T9S-R15E

Duchesne Co, Utah

API #43-013-; Lease #U-74826

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Attachment F

Office (801) 722-5066

Fax (801) 722-5727

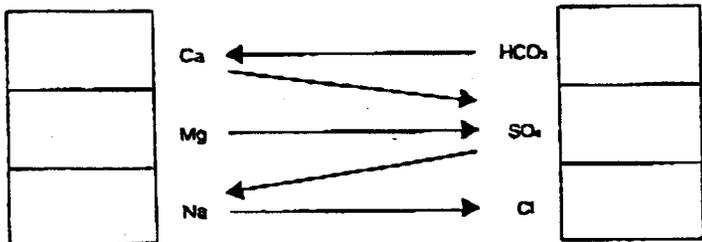
WATER ANALYSIS REPORT

Company INLAND Address _____ Date 01-14-98
 Source Johnson Water FRESH WATER Date Sampled _____ Analysis No. _____

	Analysis	mg/l(ppm)	*Mg/l
1. PH	<u>7.0</u>		
2. H ₂ S (Qualitative)	<u>0.5</u>		
3. Specific Gravity	<u>1.001</u>		
4. Dissolved Solids		<u>593</u>	
5. Alkalinity (CaCO ₃)		<u>0</u>	+ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)		<u>300</u>	+ 61 <u>5</u> HCO ₃
7. Hydroxyl (OH)		<u>0</u>	+ 17 <u>0</u> OH
8. Chlorides (Cl)		<u>35</u>	+ 35.5 <u>1</u> Cl
9. Sulfates (SO ₄)		<u>110</u>	+ 48 <u>2</u> SO ₄
10. Calcium (Ca)		<u>44</u>	+ 20 <u>2</u> Ca
11. Magnesium (Mg)		<u>22</u>	+ 12.2 <u>2</u> Mg
12. Total Hardness (CaCO ₃)		<u>200</u>	
13. Total Iron (Fe)		<u>2.2</u>	
14. Manganese			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equlv. Wt.	X	Mg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	<u>2</u>			<u>162</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17	<u>2</u>			<u>146</u>
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	64.00	<u>1</u>			<u>84</u>
Na ₂ SO ₄	71.03	<u>2</u>			<u>142</u>
NaCl	58.46	<u>1</u>			<u>59</u>

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

435 722 5727

Attachment F-1

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (801) 722-5066
Fax (801) 722-5727

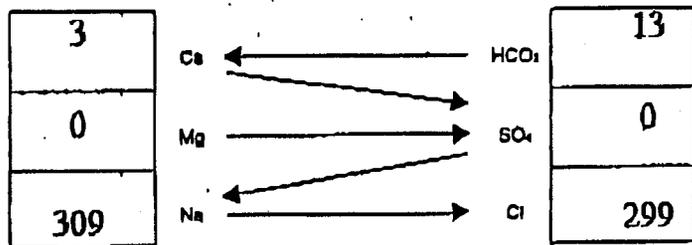
WATER ANALYSIS REPORT

Company INLAND Address _____ Date 05-15-98
Source ASHLEY FEDERAL 5-1 Date Sampled _____ Analysis No. _____

	Analysis	mg/l(ppm)	*Mg/l
1. PH	9.1		
2. H ₂ S (Qualitative)	0		
3. Specific Gravity	1.016		
4. Dissolved Solids		18,568	
5. Alkalinity (CaCO ₃)		0	0
6. Bicarbonate (HCO ₃)		800	13
7. Hydroxyl (OH)		0	0
8. Chlorides (Cl)		10,600	299
9. Sulfates (SO ₄)		0	0
10. Calcium (Ca)		56	3
11. Magnesium (Mg)		5	0
12. Total Hardness (CaCO ₃)		160	
13. Total Iron (Fe)		2.4	
14. Manganese			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equly. Wt.	X	Meq/l	=	Mg/l
Ca(HCO ₃) ₂	81.04		3		243
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	64.00		10		840
Na ₂ SO ₄	71.03				
NaCl	58.46		299		17,480

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

Received Time May 18, 4:06PM

435 722 5727

Attachment F-2

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND
LOCATION:
SYSTEM:

05-18-98

Table with 3 columns: Parameter, JOHNSON WATER, AF 5-1. Rows include P-ALK AS PPM CaCO3, M-ALK AS PPM CaCO3, SULFATE AS PPM SO4, CHLORIDE AS PPM Cl, HARDNESS AS PPM CaCO3, CALCIUM AS PPM CaCO3, MAGNESIUM AS PPM CaCO3, SODIUM AS PPM Na, BARIUM AS PPM Ba, STRONTIUM AS PPM Sr, CONDUCTIVITY, TOTAL DISSOLVED SOLIDS, TEMP (DEG-F), SYSTEM pH.

WATER COMPATIBILITY CALCULATIONS
JOHNSON WATER AND AF 5-1
CONDITIONS: TEMP.=150 AND pH=8.1
WATER ONE IS JOHNSON WATER

Table with 6 columns: % OF WATER # 1, STIFF DAVIS CaCO3 INDEX, lbs/1000 BBL EXCESS CaCO3, mg/l BaSO4 IN EXCESS OF SATURATION, mg/l SrO4 IN EXCESS OF SATURATION, mg/l Gypsum IN EXCESS OF SATURATION. Rows show values for percentages from 100 down to 0.

Attachment G

**Ashley Federal #5-1
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5376	5510	5443	2680	0.93	2660
5085	5094	5090	2561	0.94	2567 ←
4826	4844	4835	2615	0.97	2581
Minimum					<u>2567</u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

Frac Gradient is obtained from the service company's frac summary report.



DAILY COMPLETION REPORT

WELL NAME ASHLEY FEDERAL 5-1 **Report Date** 4/4/98 **Completion Day** 3
Present Operation Perf B sds. **Rig** Flint #4

WELL STATUS

Surf Csg: 8-5/8 @ 299' KB **Liner** _____ @ _____ **Prod Csg** 5-1/2 @ 5988 **Csg PBDT** 5940
Tbg: **Size** 2-7/8 **Wt** 6.5# **Grd** M-50 **Pkr/EOT** @ _____ **BP/Sand PBDT:** _____

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
A	5376-82'	2/12			
A	5478-5510'	2/64			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 4/3/98 **SITP:** _____ **SICP:** _____
 RU swab equipment. Made 1 swab run, rec 1 BW. RD swab equipment. TOH w/tbg. RU Halliburton. Frac A sds w/133,200# of 20/40 sd in 638 bbls Boragel. Perfs broke dn @ 2997 psi. Treated @ ave press of 2200 psi w/ave rate of 32 BPM. ISIP: 2680 psi, 5 min: 2439 psi. Flowback on 12/64 choke for 3.5 hrs & died. Recovered 162 bbls frac fluid. SIFN w/est 476 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered 0 **Starting oil rec to date** 0
Fluid lost/recovered today 476 **Oil lost/recovered today** 0
Ending fluid to be recovered 476 **Cum oil recovered** 0
IFL _____ **FFL** _____ **FTP** _____ **Choke** _____ **Final Fluid Rate** _____ **Final oil cut** _____

STIMULATION DETAIL

COSTS

Base Fluid used: <u>Boragel</u>	Job Type: <u>Sand Frac/Sand wedge</u>	Flint rig	<u>1,200</u>
Company: <u>Halliburton</u>		BOP	<u>80</u>
Procedure: _____		Tanks	<u>90</u>
<u>3500 gal of pad</u>		Halliburton	<u>32,549</u>
<u>1000 gal w/1-6 ppg of 20/40 sd</u>		Wtr	<u>750</u>
<u>10,000 gal w/6-8 pg of 20/40 sd</u>		IPC Supervision	<u>200</u>
<u>6000 gal w/8-10 ppg of 20/40 sd</u>			
<u>715 gal w/10 ppg of 20/40 sd</u>			
<u>Flush w/5577 gal of 10# Linear gel</u>			
Max TP <u>3143</u> Max Rate <u>32</u> Total fluid pmpd: <u>638</u>			
Avg TP <u>2200</u> Avg Rate <u>32</u> Total Prop pmpd: <u>133,200#</u>			
ISIP <u>2680</u> 5 min <u>2437</u> 10 min <u>2283</u> 15 min _____		DAILY COST:	<u>\$34,869</u>
Completion Supervisor: <u>Brad Mecham</u>		TOTAL WELL COST:	<u>\$223,082</u>



DAILY COMPLETION REPORT

WELL NAME ASHLEY FEDERAL 5-1 **Report Date** 4/7/98 **Completion Day** 5
Present Operation Perf D sds. **Rig** Flint #4

WELL STATUS

Surf Csg: 8-5/8 @ 299' **KB** **Liner** _____ @ _____ **Prod Csg** 5-1/2 @ 5988 **Csg PBDT** 5940
Tbg: **Size** 2-7/8 **Wt** 6.5# **Grd** M-50 **Pkr/EOT @** _____ **BP/Sand PBDT:** 5136

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
B	5085-94'	4/36			
A	5376-82'	2/12			
A	5478-5510'	2/64			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 4/6/98 **SITP:** 0 **SICP:** 0
 IFL @ 4800'. Made 3 swab runs, rec 6 BTF. FFL @ 5100'. TOH w/tbg. NU isolation tool. RU Halliburton & frac B sds w/114,300# 20/40 sd in 548 bbls Delta Frac. Perfs broke dn @ 2819 psi. Treated @ ave press of 2165 psi w/ave rate of 26 BPM. ISIP: 2561 psi, 5 min: 1807 psi. Flowback on 12/64 choke for 3-1/2 hrs & died. Rec 119 BTF (est 22% of load). SIFN w/est 792 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	<u>369</u>	Starting oil rec to date	<u>0</u>
Fluid lost/recovered today	<u>423</u>	Oil lost/recovered today	<u>0</u>
Ending fluid to be recovered	<u>792</u>	Cum oil recovered	<u>0</u>
IFL <u>4800</u> FFL <u>5100</u> FTP _____		Choke <u>12/64</u> Final Fluid Rate _____	Final oil cut _____

STIMULATION DETAIL

Base Fluid used: Delta Frac **Job Type:** Sand Frac (Sand Wedge)
Company: Halliburton
Procedure: _____
3000 gal of pad
1000 gal w/1-6 ppg of 20/40 sd
8000 gal w/6-8 ppg of 20/40 sd
5000 gal w/8-10 ppg of 20/40 sd
1040 gal w/10 ppg of 20/40 sd
Flush w/4997 gal of 10# Linear gel

COSTS

Flint rig	<u>998</u>
BOP	<u>80</u>
Tanks	<u>50</u>
Wtr	<u>750</u>
Frac	<u>28,658</u>
Flowback - super	<u>140</u>
IPC Supervision	<u>200</u>

Max TP 2819 **Max Rate** 26.6 **Total fluid pmpd:** 548 bbls
Avg TP 2165 **Avg Rate** 26 **Total Prop pmpd:** 114,300#
ISIP 2561 **5 min** 1807 **10 min** _____ **15 min** _____

Completion Supervisor: Gary Dietz

DAILY COST: \$30,876
TOTAL WELL COST: \$257,964



DAILY COMPLETION REPORT

WELL NAME ASHLEY FEDERAL 5-1 Report Date 4/9/98 Completion Day 7
Present Operation Pull plug. CO PBTD. Swab well. Rig Flint #4

WELL STATUS

Surf Csg: 8-5/8 @ 299' KB Liner @ Prod Csg 5-1/2 @ 5988 Csg PBTD 5940
Tbg: Size 2-7/8 Wt 6.5# Grd M-50 Pkr/EOT @ BP/Sand PBTD: 5010

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include zones D, B, A, A with corresponding perforation data.

CHRONOLOGICAL OPERATIONS

Date Work Performed: 4/8/98 SITP: 0 SICP: 0
IFL @ 4800'. Made 1 dry swab run. TOH w/tbg. NU isolation tool. RU Halliburton & pmp "sand wedge" frac on D sds w/114,400# 20/40 sd in 543 bbls Delta Frac. Perfs broke dn @ 2937 psi. Treated @ ave press of 2250 psi w/ave rate of 26 BPM. ISIP: 2615 psi, 5 min: 2405 psi. Flowback on 12/64 choke for 3-1/2 hrs & died. Rec 119 BTF (est 22% of load). SIFN w/est 1151 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered 727 Starting oil rec to date 0
Fluid lost/recovered today 424 Oil lost/recovered today 0
Ending fluid to be recovered 1151 Cum oil recovered 0
IFL 4800 FFL 4800 FTP Choke 12/64 Final Fluid Rate Final oil cut

STIMULATION DETAIL

COSTS

Base Fluid used: Delta Frac Job Type: Sand wedge/Sand Frac
Company: Halliburton
Procedure:
3000 gal fo pad
1000 gal w/1-6 ppg of 20/40 sd
8000 gal w/6-8 ppg of 20/40 sd
5000 gal w/8-10 ppg of 20/40 sd
1055 gal w/10 ppg of 20/40 sd
Flush w/4742 gal of 10# Linear gel

Flint rig 973
BOP 80
Tanks 50
Wtr 700
Frac 28,569
Flowback - super 140
IPC Supervision 200

Max TP 2937 Max Rate 27.5 Total fluid pmpd: 543 bbls
Avg TP 2250 Avg Rate 26 Total Prop pmpd: 114,300#
ISIP 2615 5 min 2405 10 min 15 min
Completion Supervisor: Gary Dietz

DAILY COST: \$30,712
TOTAL WELL COST: \$293,610

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. **Plug #1** Set 284' plug from 5276'-5560' with 30 sxs Class "G" cement.
2. **Plug #2** Set 159' plug from 4985'-5144' with 30 sxs Class "G" cement.
3. **Plug #3** Set 168' plug from 4726'-4894' with 30 sxs Class "G" cement.
4. **Plug #4** Set 200' plug from 2000'-2200' with 30 sxs Class "G" cement.
5. **Plug #5** Set 100' plug from 237'-337' (50' on either side of casing shoe) with 15 sxs Class "G" cement.
6. **Plug #6** Set 50' plug from surface with 10 sxs Class "G" cement.
7. Pump 10 sxs Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 287' to surface.

The approximate cost to plug and abandon this well is \$18,000.

Ashley Federal #5-1

Spud Date: 3/2/98
 Put on Production: 4-11-98
 GL: ? KB: ?

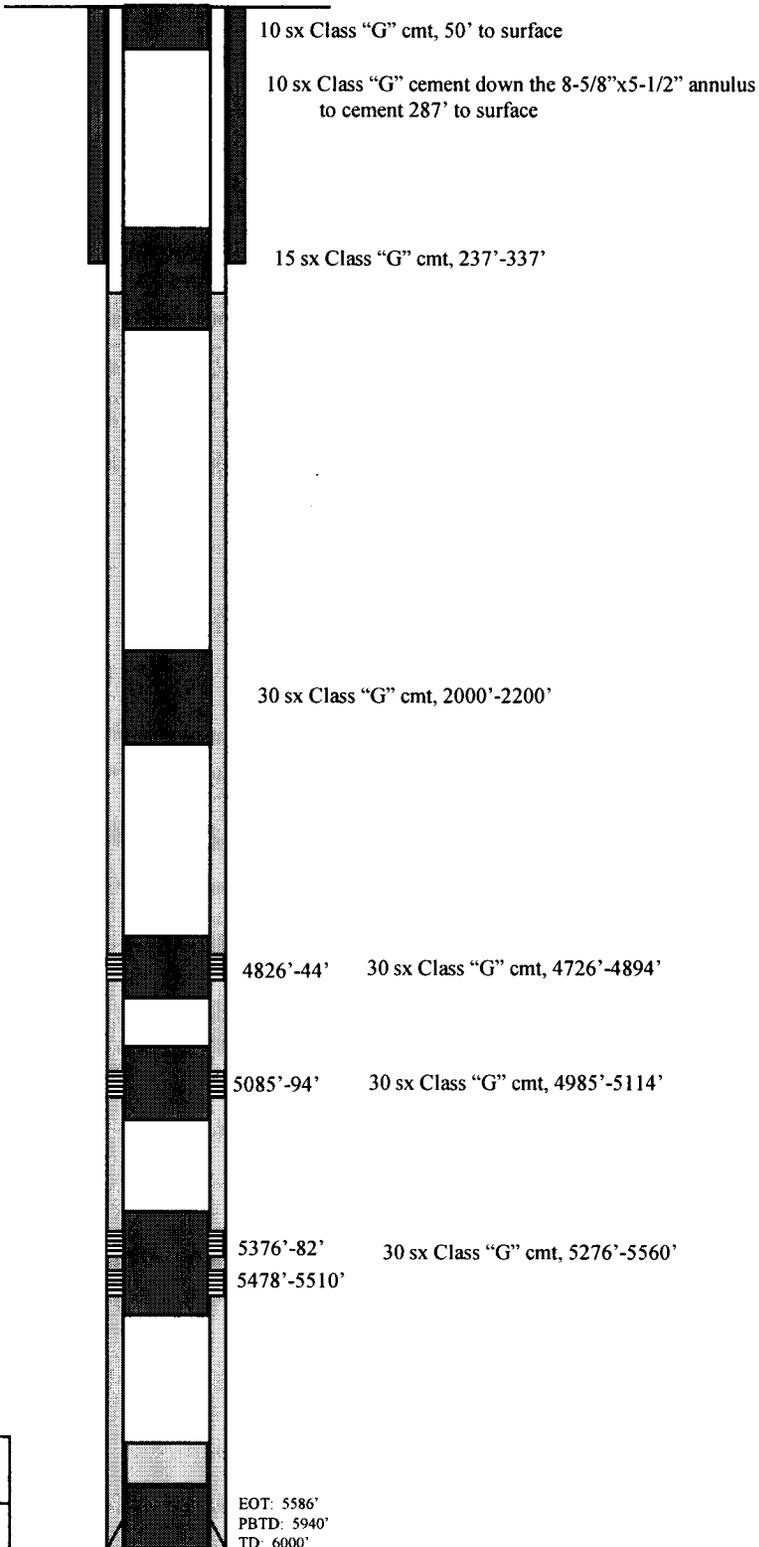
SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55 ST&C
 WEIGHT: 24#
 LENGTH: 7 jts. (287')
 DEPTH LANDED: 287'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs PremiumPlus, est 5 bbls cmt to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 8rd
 WEIGHT: 15.5#
 LENGTH: 141 jts.
 DEPTH LANDED: 5988' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 390 sxs Hibond & 384 sx Thixotropic

Proposed P&A
 Wellbore Diagram



Inland Resources Inc.
Ashley Federal #5-1
 519' FWL 2028' FNL
 NENE Section 1-T9S-R15E
 Duchesne Co, Utah
 API #43-013-31998; Lease #U-74826

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Inland Production Company (435) 789-1866

3. ADDRESS OF OPERATOR
P.O. Box 790233 Vernal, UT 84079

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SW/NW
At top prod. interval reported below 2028' FNL & 519' FWL
At total depth
Rec'd 6-4-98

14. PERMIT NO. 43-013-31998
DATE ISSUED 2/10/98

15. DATE SPUDDED 3/2/98
16. DATE T.D. REACHED 3/22/98
17. DATE COMPL. (Ready to prod.) 4/11/98
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5935' GR

20. TOTAL DEPTH, MD & TVD 6000'
21. PLUG, BACK T.D., MD & TVD 5940'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS X
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River
Refer to Item #31

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIGL/SDL/DSN/GR/CAL, CBL 6-4-98

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	287'	12 1/4	120 sx Prem + w/ 2% CC, 2% sk flocele	gel 1/2#
5 1/2	15.5#	5988' KB	7 7/8	390 sx Hibond 65 mod & 384 10% Calseal	sx Thixo w/

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	EOT @ 5586'	TA @ 5452'

31. PERFORATION RECORD (Interval, size and number)

A sd 5376'-82', 5478' - 5510'
B sd 5085'-5094'
D sd 4826'-44'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Refer to Item #37	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
4/11/98	Pumping - 2 1/2" X 1 1/2" X 16' RHAC pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7 Day Avg	4/98	N/A		69	338	17	4.9

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs in Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cheryl Cameron TITLE Regulatory Specialist DATE 5/26/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch	3813'		Item #32			
Garden Gulch 2	4124'		Perf A sd 5376'-82' & 5478'-5510'			
Point 3	4384'		Frac w/ 133,200# 20/40 sd in 638 bbls Boragel			
X Marker	4649'					
Y Marker	4686'		Perf B sd 5085'-94'			
Douglas Creek	4797'		Frac w/ 114,300# 20/40 sd in 548 bbls Delta Frac			
Bi-Carb	5044'					
B-Lime	5159'		Perf D sd 4826'-44'			
Castle Peak	5692'		Frac w/ 114,400# 20/40 sd in 543 bbls Delta Frac			
Basal Carb	NDE					

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address

INLAND PRODUCTION COMPANY
P.O. BOX 1446
ROOSEVELT UT 84066

Utah Account No: N5160

Report Period (Month/Year) 04/98

Amended Report | | (Highlight Changes)

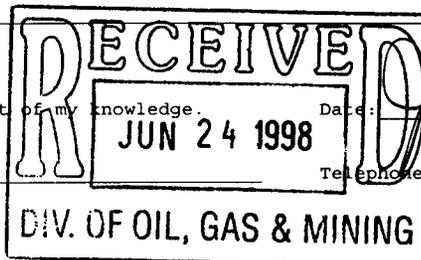
Well Name	Producing	Well	Days	Production Volume				
API Number	Entity	Location	Zone	Status	Oper	OIL (BBL)	GAS (MSCF)	WATER (BBL)
13-29 TAR SANDS FEDERAL								
4301331925	12308	29 8S 17E	GRRV	POW	30	1074	4604	0
5-15 SOUTH PLEASANT VALLEY								
4301331886	12311	15 9S 17E	GRRV	POW	30	1645	725	1469
3-7 NINE MILE								
4301332012	12313	7 9S 16E	GRRV	POW	30	1494	7240	152
6-36-8-17 ODEKIRK SPRING								
4304733013	12314	36 8S 17E	GRRV	POW	8	307	8	246
10-15 SOUTH PLEASANT VALLEY								
4301332022	12315	15 9S 17E	GRRV	POW	29	756	567	44
2-7 NINE MILE								
4301332011	12316	7 9S 16E	GRRV	POW	30	2753	3147	677
4-15 SOUTH PLEASANT VALLEY								
4301332018	12317	15 9S 17E	GRRV	POW	19	596	19	532
5-1 ASHLEY FEDERAL								
4301331998	12318	1 9S 15E	GRRV	POW	17	1229	2834	744
6-15 SOUTH PLEASANT VALLEY								
4301332019	12319	15 9S 17E	GRRV	POW	29	2395	29	278
4-7 NINE MILE								
4301332013	12325	7 9S 16E	GRRV	POW	19	975	561	351
2-22 SOUTH PLEASANT VALLEY								
4301332023	12326	22 9S 17E	GRRV	POW	23	1706	299	1829
12-7 NINE MILE								
4301332014	12328	7 9S 16E	GRRV	POW	7	1097	349	145
2 PARIETTE FEDERAL								
4304715680	12338	7 9S 19E	GRRV	POW	30	169	390	0
TOTAL						16196	20772	6467

Comments:

I hereby certify that this report is true and complete to the best of my knowledge.

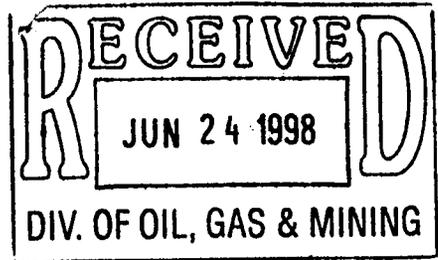
Name & Signature
(6/93)

James S. Jones



Date: June 16, 1998

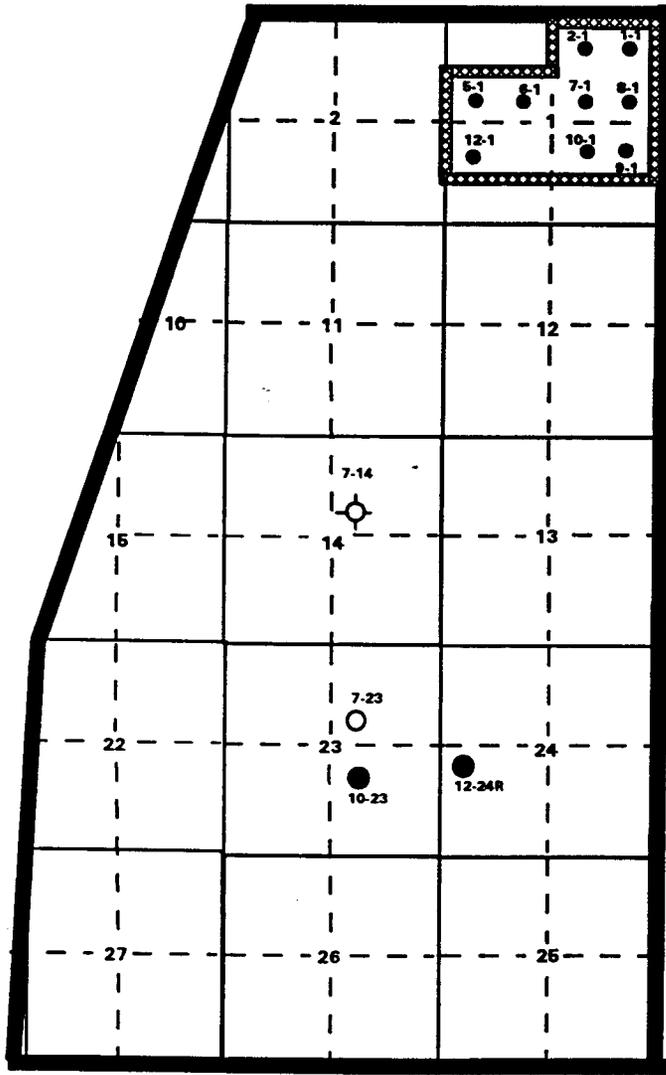
Telephone (435)-722-5103



ASHLEY UNIT

Duchesne County, Utah

EFFECTIVE: DECEMBER 22, 1994



9S

15E

— UNIT OUTLINE (UTU73520X)
- - - - GREEN RIVER PA "A"

8,277.43 ACRES

GRRV PA "A"
ALLOCATION
FEDERAL 100%
400.12 Acres

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

**ASHLEY UNIT
UTU-73520X**

8. Well Name and No.

ASHLEY FEDERAL 5-1-9-15

9. API Well No.

43-013-31998

10. Field and Pool, or Exploratory Area

ASHLEY

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2028 FNL 519 FWL SW/NW Section 1, T09S R15E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

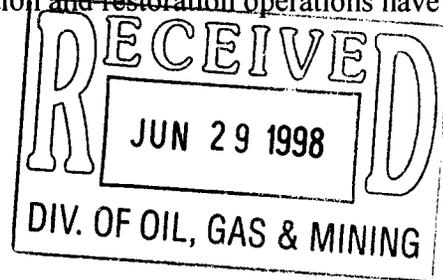
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Reclamation**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The location reclamation and recontouring have been completed in accordance with the Surface Use Program on May 29, 1998, per BLM specifications. The topsoil has been spread over the rehabilitated area, and seeding has been conducted per BLM requirements. All construction and restoration operations have been completed.



14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title Regulatory Specialist Date 6/25/98
Cheryl Cameron

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FEDERAL 5-1-9-15

9. API Well No.

43-013-31998

10. Field and Pool, or Exploratory Area

ASHLEY

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2028 FNL 519 FWL SW/NW Section 1, T09S R15E

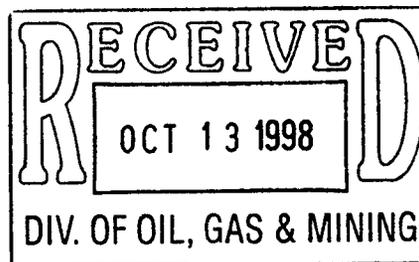
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Site Security
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight Title

Manager, Regulatory Compliance

Date

10/7/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: UTAH DOGM

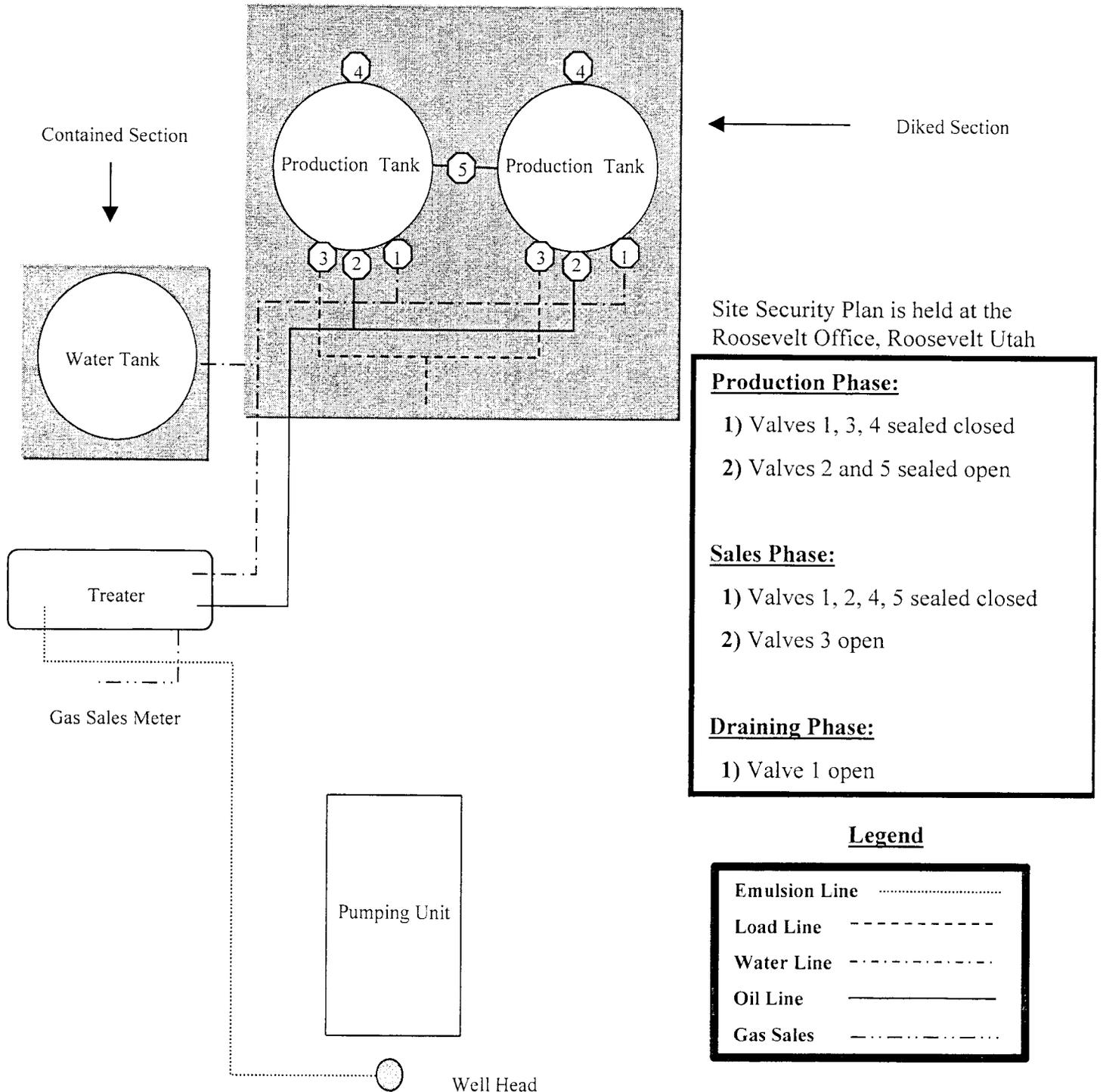
Inland Production Company Site Facility Diagram

North Ashley 5-1

SW/NW Sec. 1, T9S, 15E

Duchesne County

May 12, 1998



INJECTION WELL - PRESSURE TEST

Well Name: ASHLEY FED. 5-1-9-15 API Number: 43-013-31998
 Qtr/Qtr: SW/NW Section: 1 Township: 9S Range: 15E
 Company Name: INLAND PRODUCTION COMPANY
 Lease: State _____ Fee _____ Federal Indian _____
 Inspector: JENNIS L. SHYR Date: 12/21/99

Initial Conditions:

Tubing - Rate: _____ Pressure: 545 psi
 Casing/Tubing Annulus - Pressure: 1150 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1150 PSI</u>	<u>545 PSI</u>
5	<u>1150 "</u>	<u>545 "</u>
10	<u>1150 "</u>	<u>545</u>
15	<u>1150 "</u>	<u>545</u>
20	<u>1150 "</u>	<u>545</u>
25	<u>1150 "</u>	<u>545</u>
30	<u>1150 "</u>	<u>545 PSI</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: ~~545~~ psi
 Casing/Tubing Annulus Pressure: 1150 psi

COMMENTS: PAUSED - USED GAUGES & CHART
RECORDER

Roy Liddell
 Operator Representative



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

December 21, 1999

RECEIVED

DEC 22 1999

DIVISION OF OIL, GAS & MINING

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple, Suite 1310
P.O. Box 145801
SLC, Utah 84114-5801

Re: Ashley 5-1-9-15
Injection Conversion

Dear Brad:

Inland converted the subject well from a producing to an injection well on December 20, 1999. A mechanical integrity test (MIT) was conducted and witnessed by Mr. Dennis Ingram on December 21, 1999. The casing was pressure to 1150 psi and held for one hour with no pressure loss.

Find enclosed an MIT sundry, tabular data sheet, and a chart recording of the test. Inland is requesting permission to commence injection on the subject well. Please contact me at the number listed below if you have any questions.

Sincerely,

Rod Bird
Production Foreman

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. U-74826	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME ASHLEY (GR RVR)	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME ASHLEY FEDERAL 5-1-9-15	
3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah 84052 (435-646-3721)		9. WELL NO. ASHLEY FEDERAL 5-1-9-15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NW 2028 FNL 519 FWL		10. FIELD AND POOL, OR WILDCAT ASHLEY	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NW Section 1, T09S R15E	
14. API NUMBER 43-013-31998	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5935 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	
(OTHER) <input type="checkbox"/>	
	WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (OTHER) <u>Perform MIT.</u> <input type="checkbox"/>
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a production to an injection well. Mr. Dennis Ingram of the State DOGM was notified of the intent to perform an MIT on December 20, 1999. On December 21, 1999, the casing annulus was pressured to 1150 psi and maintained for one hour with no pressure loss. Dennis Ingram witnessed and approved the test.

Inland is requesting permission to commence injection.

18 I hereby certify that the foregoing is true and correct

SIGNED <u>Rod Bird</u>	TITLE <u>Production Foreman</u>	DATE <u>12/21/99</u>
<u>Rod Bird</u>		

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Armando J. Ingram Date 12/21/99 Time 12:00 am pm
Test Conducted by: Roy Liddell
Others Present: _____

Well: <u>Ashley Fed 5-1-9-15</u>	Field: <u>Monument Butte</u>
Well Location: <u>SW/NW Sec, 1, T9S, R15E, Duchesne Co. UT.</u>	API No: <u>43-013-31998</u>

Time	Casing Pressure	
0 min	<u>1150</u>	psig
5	<u>1150</u>	psig
10	<u>1150</u>	psig
15	<u>1150</u>	psig
20	<u>1150</u>	psig
25	<u>1150</u>	psig
30 min	<u>1150</u>	psig
35	<u>1150</u>	psig
40	<u>1150</u>	psig
45	<u>1150</u>	psig
50	<u>1150</u>	psig
55	<u>1150</u>	psig
60 min	<u>1150</u>	psig

Tubing pressure: 545 psig

Result: Pass Fail

Signature of Witness: Armando Ingram (DOG M)
Signature of Person Conducting Test: Roy Liddell

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company

Well: Ashley Federal #5-1

Location: 1/9S/15E

API: 43-013-31998

Ownership Issues: The proposed well is located on BLM land. The well is located in the proposed Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah (SITLA). The Federal Government is the mineral owner. Inland and various other individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland will be the operator of the Ashley Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 287 feet and is cemented to surface. A 5 ½ inch production casing is set at 5988 feet and has a cement top at approximately 1000 feet. A cement bond log verifies adequate bond well above the injection zone. A 2 7/8 inch tubing with a packer will be set at 4776 feet. A mechanical integrity test will be run on the well prior to injection. There are 3 producing wells in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 400 feet. Injection shall be limited to the interval between 4826 feet and 5510 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the #5-1 well is .94 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2567 psig. The requested maximum pressure is 2567 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley Federal #5-1
page 2

Oil/Gas & Other Mineral Resources Protection: The Board of Oil, Gas & Mining will hear Cause #242-1 on the Ashley Unit proposal on July 29, 1998. Correlative rights issues will be addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune the Vernal Express and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that Administrative approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date: 6/14/98

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. U-74826	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME ASHLEY (GR RVR)	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME ASHLEY FEDERAL 5-1-9-15	
3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah 84052 (435-646-3721)		9. WELL NO. ASHLEY FEDERAL 5-1-9-15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NW 2028 FNL 519 FWL		10. FIELD AND POOL OR WILDCAT ASHLEY	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NW Section 1, T09S R15E	
14. API NUMBER 43-013-31998	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5935 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <u>First report of Injection</u>	<input checked="" type="checkbox"/>
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was placed on water injection on 12/24/99.

18 I hereby certify that the foregoing is true and correct.
SIGNED Michael J. Jensen TITLE District Engineer DATE 12/28/99

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

* See Instructions On Reverse Side

RECEIVED

DEC 29 1999

DIVISION OF OIL, GAS & MINING

WTC
4-18-00
Roh

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. U-74826	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		7. UNIT AGREEMENT NAME ASHLEY (GR RVR)	
3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah 84052 (435-646-3721)		8. FARM OR LEASE NAME ASHLEY FEDERAL 5-1-9-15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NW 2028 FNL 519 FWL		9. WELL NO. ASHLEY FEDERAL 5-1-9-15	
14 API NUMBER 43-013-31998		10. FIELD AND POOL, OR WILDCAT ASHLEY	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5935 GR		11 SEC. T., R., M., OR BLK. AND SURVEY OR AREA SW/NW Section 1, T09S R15E	
12 COUNTY OR PARISH DUCHESNE		13 STATE UT	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
(OTHER) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
	FRACTURE TREATMENT <input type="checkbox"/>
	ALTERING CASING <input type="checkbox"/>
	SHOOTING OR ACIDIZING <input type="checkbox"/>
	ABANDONMENT* <input type="checkbox"/>
	(OTHER) <u>Injection Conversion</u> <input checked="" type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a production to an injection well on 12/21/99 . The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly at 4770'.

18 I hereby certify that the foregoing is true and correct
 SIGNER [Signature] TITLE District Engineer DATE 12/28/99

(This space for Federal or State office use)
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

RECEIVED

DEC 29 1999

DIVISION OF OIL, GAS & MINING

WTL
 4-18-00
 RSM



CC: Down,
Lucci
Bob

SUMMARY WORKOVER REPORT

ASHLEY FED 5-1

SW/NW Section 1 - T9S - R15E
Duchesne Co., UT
API # 43-013-1998

Spud Dat 3/2/98
TD 6000'
Completion or Workover Rig CWS #40
PC

Report Date 12/6/98 Day 1

Date Work Performed 12/5/98

TP: 0, CP: 0. MIRU CWS #40. Pump 55 BW dn csg @ 250°F. RD pumping unit. Unseat rod pump. Flush tbg & rods w/55 BW @ 250°F. TOH w/rod string. LD pump. Found plunger stuck open. RIH w/sdline, tag sd @ 5595' (unsure if tbg has a pinned NC on end). ND wellhead. PU on tbg & try to release TA @ 5452'. Spudded & rotated for 1-1/2 hrs w/no movement. Land tbg & NU wellhead. TIH w/rod string as follows: repaired 2-1/2 x 1-1/2 x 16' RHAC pump, 4 - 1-1/2" weight rods, 4 - 3/4" scraped rods, 116 - 3/4" plain rods, 96 - 3/4" scraped rods, 1 - 6' x 3/4" pony rod, 1-1/2" x 22' polished rod. Seat pump. RU pumping unit. Fill tbg w/17 BW. Press test pump & tbg to 300 psi. Stroke pump up w/unit to 700 psi. Good pump action. RDMO. PLACE WELL ON PRODUCTION @ 4:30 PM, 12/05/98 W/74" SL @ 9 SPM. Est 247 BWTR (127 Bbls on this rig job & 120 Bbls Pumped W/ HO trk on 12/04/98).

Daily Cost \$3,211 Cumulative Cost \$3,211

Report Date 12/17/99 Day 1

Injection Conversion

Date Work Performed 12/16/99

MIRU SU. SIFN.

Daily Cost \$600 Cumulative Cost \$3,811

Report Date 12/18/99 Day 2

Injection Conversion

Date Work Performed 12/17/99

Pump 95 BW @ 250 degrees down csg. Unseat pump. Flush tbg & rods w/60 BW. Reseat pump. Pump 35 BW and never caught fluid down tbg. TOOHD LD rods on a trailer. Try to release TA. RU BOP. Try to release TA (wouldn't release). Freepoint @ 5540'. Cut tbg off @ 5510' leaving 8' jt tbg, SN, perf sub, 2 jts tbg, NC in hole. LD 2 jts tbg. SIFN.

Daily Cost \$7,300 Cumulative Cost \$11,111

Report Date 12/20/99 Day 3

Injection Conversion

Date Work Performed 12/18/99

Finish TOOHD w/tbg, LD TA and cut off piece. TIH w/bit, scraper, SN w/standing valve in place, 175 jts tbg to 5490' (talled and pressure tested tbg every 20 stands to 3500 psi). Fish standing valve w/sandline and start out of hole breaking and doping pins and collars w/Liquid-O-Ring, after 6 jts rig broke down. SDFD. (Pumped 35 BW to pressure test tbg in hole.)

Daily Cost \$2,100 Cumulative Cost \$13,211

Report Date 12/21/99 Day 4

Injection Conversion

Date Work Performed 12/20/99

Blow down well and continue to POOH w/146 jts tbg breaking and applying Liquid-O-Ring to all pin ends. LD 23 jts tbg and scraper on trailer. TIH w/5-1/2" Arrow set 1 pkr w/wireline guide, SN, 152 jts tbg tightening each connection. ND BOP and pump 60 BW w/pkr fluid. Set pkr @ 4770' in 16,000# tension. NU wellhead and fill csg w/60 BW w/pkr fluid. Pressure test to 1100 psi for 30 min. SWIFN. EWL 335 BBLs.

**SUMMARY WORKOVER REPORT**

Daily Cost \$9,500 Cumulative Cost \$22,711

Report Date 12/22/99 Day 5

Injection Conversion

Date Work Performed 12/21/99

On 12/20/99 Dennis Ingram with the DOGM was contacted and a time was set up to do the MIT. On 12/21/99 the casing was pressured up to 1150 psi and charted for one hour with no leak off, with Dennis Ingram as a witness. Bled pressure off casing and submitted chart.

(EST COST FOR CONVERSION: \$19,600)

Daily Cost \$100 Cumulative Cost \$22,811

Report Date 12/23/99 Day 6

Injection Conversion

Date Work Performed 12/21/99

Thaw out wellhead and check pressure. Pressure was 1220 psi. RDMO SU.

EST'D COST FOR CONVERSION: \$19,900

Daily Cost \$300 Cumulative Cost \$23,111



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. 242-1

Operator: Inland Production Company
Well: Ashley Federal #5-1
Location: Section 1 , Township 9 South, Range 15 East, Duchesne County
API No.: 43-013-31998
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on August 25, 1998.
2. Maximum Allowable Injection Pressure: 2567 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4826 feet - 5510 feet)

Approved by:



John R. Baza

Associate Director, Oil And Gas

12/23/99

Date



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QC, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: <u>Inland Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
<u>city Denver state Co zip 80202</u>	Title: <u>Engineering Tech.</u>
Phone: <u>(303) 893-0102</u>	Date: <u>9/15/2004</u>
Comments:	

NEW OPERATOR

Company: <u>Newfield Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
<u>city Denver state Co zip 80202</u>	Title: <u>Engineering Tech.</u>
Phone:	Date: <u>9/15/2004</u>
Comments:	

(This space for State use only)

Transfer approved by: *A. Hunt* Approval Date: 9-20-04
Title: Perk. Services Manager

Comments: Note: Indian Country wells will require EPA approval.

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SEP 20 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU74826

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged well; or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA A

1. TYPE OF WELL: OIL WELL GAS WELL OTHER Injection well

8. WELL NAME and NUMBER:
ASHLEY FED 5-1-9-15

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
4301331998

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2028 FNL 519 FWL

COUNTY: Duchesne

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/NW, 1, T9S, R15E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION

TYPE OF SUBMISSION

TYPE OF ACTION

NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will

SUBSEQUENT REPORT
(Submit Original Form Only)

Date of Work Completion:

11/23/2004

ACIDIZE

ALTER CASING

CASING REPAIR

CHANGE TO PREVIOUS PLANS

CHANGE TUBING

CHANGE WELL NAME

CHANGE WELL STATUS

COMMINGLE PRODUCING FORMATIONS

CONVERT WELL TYPE

DEEPEN

FRACTURE TREAT

NEW CONSTRUCTION

OPERATOR CHANGE

PLUG AND ABANDON

PLUG BACK

PRODUCTION (START/STOP)

RECLAMATION OF WELL SITE

RECOMPLETE - DIFFERENT FORMATION

REPERFORATE CURRENT FORMATION

SIDETRACK TO REPAIR WELL

TEMPORARITLY ABANDON

TUBING REPAIR

VENT OR FLAIR

WATER DISPOSAL

WATER SHUT-OFF

OTHER: - 5 Year MIT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A Five year MIT was conducted on the subject well. On 11/15/04 Mr. Dennis Ingram w/State DOGM was notified of the intent to conduct a MIT on the casing. On 11/16/04 the casing was pressured to 1000 psi w/ no pressure loss charted in the 1/2 hour test. No governmental agencies were able to witness the test.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 11-29-04

By: *Bradley*

COPIES SENT TO OPERATOR
Date: 11-30-04
Initials: CHO

NAME (PLEASE PRINT) Krishna Russell

TITLE Production Clerk

SIGNATURE *Krishna Russell*

DATE November 23, 2004

(This space for State use only)

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NOV 26 2004

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 11/16/04 Time 9:00 am pm
Test Conducted by: BRET HENRIE
Others Present: _____

Well: <u>ASHLEY FED. 5-19-15</u>	Field: <u>ASHLEY UNIT</u>
Well Location: <u>SW/NW Sec. 1-T95-R15E</u>	API No: <u>43-013-31998</u>

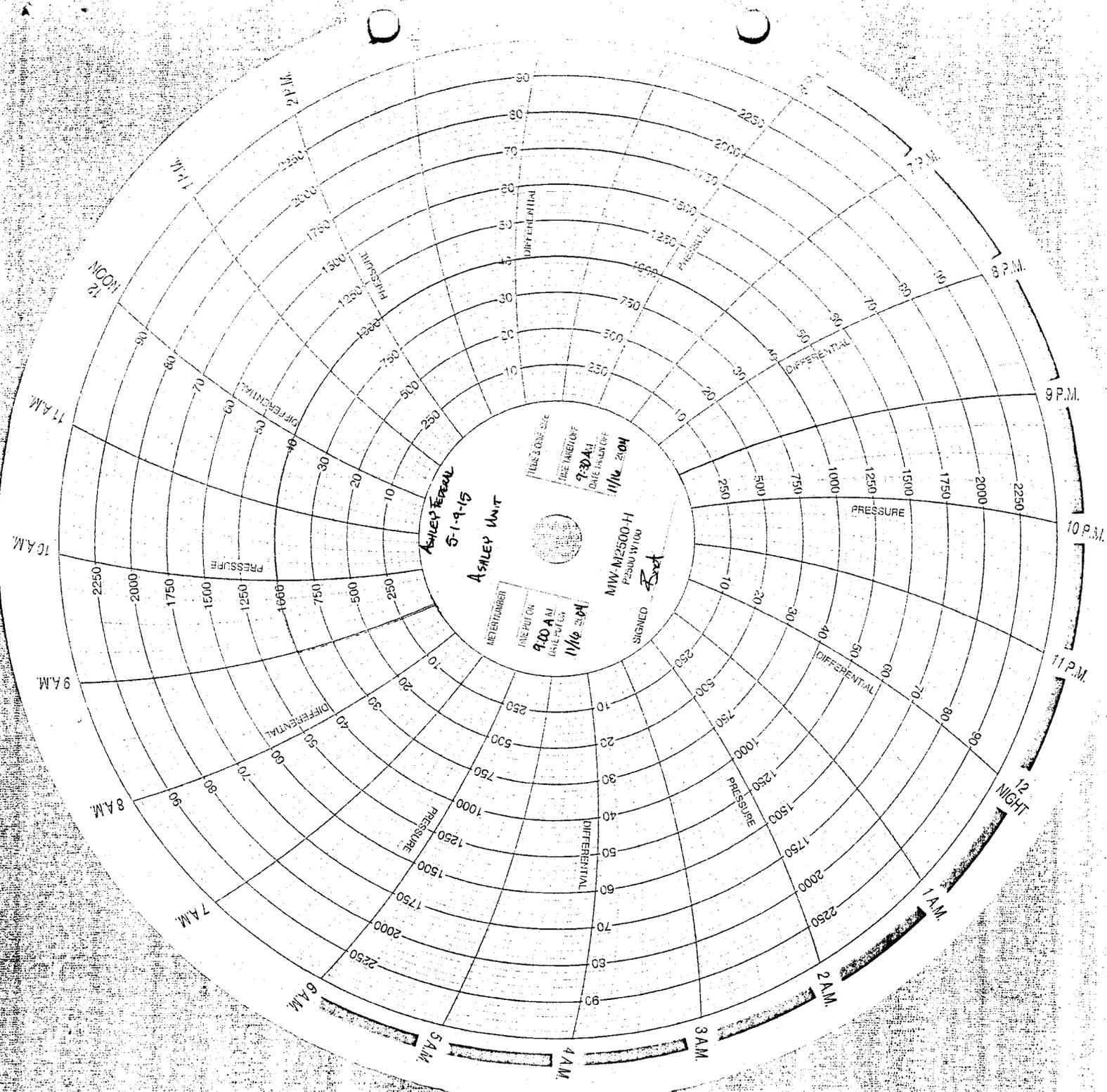
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1000</u>	psig
5	<u>1000</u>	psig
10	<u>1000</u>	psig
15	<u>1000</u>	psig
20	<u>1000</u>	psig
25	<u>1000</u>	psig
30 min	<u>1000</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1860 psig

Result: Pass Fail

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NOV 26 2004

Signature of Witness: _____
Signature of Person Conducting Test: Bret Henrie
DIV. OF OIL, GAS & MINING



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 DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	

CA No. Unit: ASHLEY

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NORTH ASHLEY 1-1	01	090S	150E	4301331787	12419	Federal	WI	A
NORTH ASHLEY 8-1	01	090S	150E	4301331809	12419	Federal	OW	P
ASHLEY FED 7-1	01	090S	150E	4301331824	12419	Federal	WI	A
ASHLEY FED 10-1	01	090S	150E	4301331825	12419	Federal	OW	P
ASHLEY FED 9-1	01	090S	150E	4301331859	12419	Federal	WI	A
ASHLEY FED 2-1	01	090S	150E	4301331883	12419	Federal	OW	P
ASHLEY FED 11-1	01	090S	150E	4301331926	12419	Federal	WI	A
ASHLEY FED 6-1	01	090S	150E	4301331927	12419	Federal	OW	P
ASHLEY FED 5-1-9-15	01	090S	150E	4301331998	12419	Federal	WI	A
ASHLEY FED 12-1-9-15	01	090S	150E	4301332000	12419	Federal	OW	P
ASHLEY FED 13-1-9-15	01	090S	150E	4301332001	12419	Federal	D	PA
ASHLEY FED 14-1	01	090S	150E	4301332002	12419	Federal	OW	P
ASHLEY FED 15-1	01	090S	150E	4301332003	12419	Federal	WI	A
ASHLEY FED 16-1	01	090S	150E	4301332004	12419	Federal	OW	P
ASHLEY U 3-1-9-15	01	090S	150E	4301332117	12419	Federal	WI	A
ASHLEY U 4-1-9-15	01	090S	150E	4301332118	12419	Federal	OW	P
ASHLEY U 1-12	12	090S	150E	4301332005	12419	Federal	WI	A
ASHLEY U 2-12	12	090S	150E	4301332006	12419	Federal	OW	P
ASHLEY U 4-12	12	090S	150E	4301332007	12419	Federal	OW	P
ASHLEY U 7-12	12	090S	150E	4301332008	12419	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74826

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA AB

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY FED 5-1-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301331998

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2028 FNL 519 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 1, T9S, R15E

STATE: UT

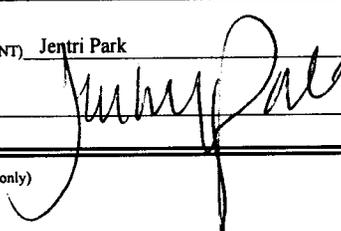
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>07/03/2007</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was recompleted on 06/08/07, attached is a daily recompletion status report.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE 

DATE 07/03/2007

(This space for State use only)

RECEIVED
JUL 05 2007
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

ASHLEY 5-1-9-15

4/1/2007 To 8/30/2007

6/5/2007 Day: 1

Recompletion

Western #2 on 6/4/2007 - Bleed well off. MIRU Western #2. ND wellhead. Release pkr @ 4769'. NU BOP. RU HO trk to csg. Circ hole W/ 75 BW. TOH & talley injection tbg--LD AS1 pkr. Talley, PU & TIH W/ Four Star 4 1/2" WP shoe, WP pump joint, 2 jts WP, top sub, X-O & 2 7/8 8rd 6.5# N-80 tbg to 4749'. SIFN.

6/6/2007 Day: 2

Recompletion

Western #2 on 6/5/2007 - Bleed well off. Con't Talley, drift, PU & TIH W/ Four Star 4 1/2" washpipe & 2 7/8 N-80 tbg. Tag fill @ 5493'. RU power swivel. C/O fill to top of fish @ 5510'. Wash over tbg. Con't C/O fill to PBSD @ 5940'. Circ hole clean. RD swivel. TOH W/ tbg to 1353'. SIFN.

6/7/2007 Day: 3

Recompletion

Western #2 on 6/6/2007 - Bleed well off. Con't TOH W/ tbg f/ 1353'. LD washpipe & shoe. MU & TIH W/ 4 11/16" overshot (W/ 2 7/8" basket grapple), top sub, X-O & tbg. Tag & work over fishtop @ 5864'. TOH W/ tbg. LD & BO fish and tools. RU Perforators LLC WLT & perf new intervals W/ 3 1/8" slick guns as follows: CP3 sds @ 5886-92'; CP2 sds @ 5792-5800'; CP .5 sds @ 5716-26'; A1 sds @ 5268-76' & B2 sds @ 5139-41'. All 4 JSPF in 2 runs total. RD WLT. TIH W/ Weatherford 5 1/2" "TS" RBP, RH, tbg sub, 5 1/2" "HD" pkr & N-80 tbg. Isolate & breakdown new intervals on TIH as follows: B2 sds broke @ 5000 psi (after spotting acid on perms), then communicated up. A1 sds broke down @ 1950 psi. CP .5 sds broke down @ 3400 psi. CP sds broke down @ 4700 psi and CP3 sds broke down @ 4800 psi. Leave plug set @ 5925'. Pull pkr to 5668'. Add frac valve & subs. Leave pkr unset.

6/8/2007 Day: 4

Recompletion

Western #2 on 6/7/2007 - Open well w/ 100 psi on casing. Set PKR @ 5668'. RU BJ & frac CP sds down tbg w/ 29,003#'s of 20/40 sand in 282 bbls of Lightning 17 frac fluid. Perfs broke down @ 3640 psi. Casing standing full during frac (well flows 2 bbls a minute). Treated @ ave pressure of 3498 w/ ave rate of 14.3 bpm w/ 6.5 ppg of sand. ISIP was 2039. Flow well back. Well flowed for 1 hours & died w/ 50 bbls rec'd. Release TOOH w/ tbg & set RBP @ 5314'. Set PKR @ 5215'. RU BJ & frac A1 sds, stage #2 down tbg w/ 23,426#'s of 20/40 sand in 239 bbls of Lightning 17 frac fluid. Perfs broke down @ 2503 psi. Casing standing full during frac. Treated @ ave pressure of 3856 w/ ave rate of 14.2 bpm w/ 6.5 ppg of sand. ISIP was 2411. Flow well back. Well flowed for 1 hour & died w/ 40 bbls rec'd. Release PKR. Circulate tbg clean. TIH w/ tbg to tag sand (20'). C/O to RBP & released. TOOH w/ tbg, laying down frac string. LD tools. TIH w/ Arrow Set 1 Injection Packer (wire line entry guide), SN & 152 jts tbg. Circulate standin valve in place & test tbg to 3000 psi over night. SIFN. PKR. Circulate tbg clean. TIH w/ tbg to tag sand (20'). C/O to RBP & released.

6/9/2007 Day: 5

Recompletion

Western #2 on 6/8/2007 - Tbg pressure @ 2700 psi. RU HO trk & re-pressure tbg to 3000 psi. Held solid for 30 minutes. Retrieve standing valve W/ sandline. ND BOP &

land tbg on flange. Mix 15 gals Baker Hughes CRW 132 & 5 gals X-Cide 370 in 70 bbls fresh wtr. RU HO trk & pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4764', CE @ 4768' & EOT @ 4772'. Land tbg W/ 16,000# tension. NU wellhead. Pressure test casing & pkr to 1400 psi. Held solid for 30 minutes. Leave pressure on well. RDMOSU. Well ready for MIT.

6/25/2007 Day: 6

Recompletion

Rigless on 6/24/2007 - On 6/18/07 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (AF 5-1-9-15). Permission was given at that time to perform the test on 6/20/07. On 6/20/07 the csg was pressured up to 1625 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 950 psig during the test. There was not a State representative available to witness the test. API# 43-013-31998

Pertinent Files: Go to File List

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 6/20/07 Time 10:15 am pm

Test Conducted by: Chris Wilkerson

Others Present: _____

Well: Ashley Feb 5-1-9-15

Field: Mon Butte/Ashley

Well Location: SW/NE Sec. 1 - T95 - R15E API No: 43-013-31998
Duchesne County, Utah

Time	Casing Pressure	
0 min	<u>1625</u>	psig
5	<u>1625</u>	psig
10	<u>1625</u>	psig
15	<u>1625</u>	psig
20	<u>1625</u>	psig
25	<u>1625</u>	psig
30 min	<u>1625</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 950 psig

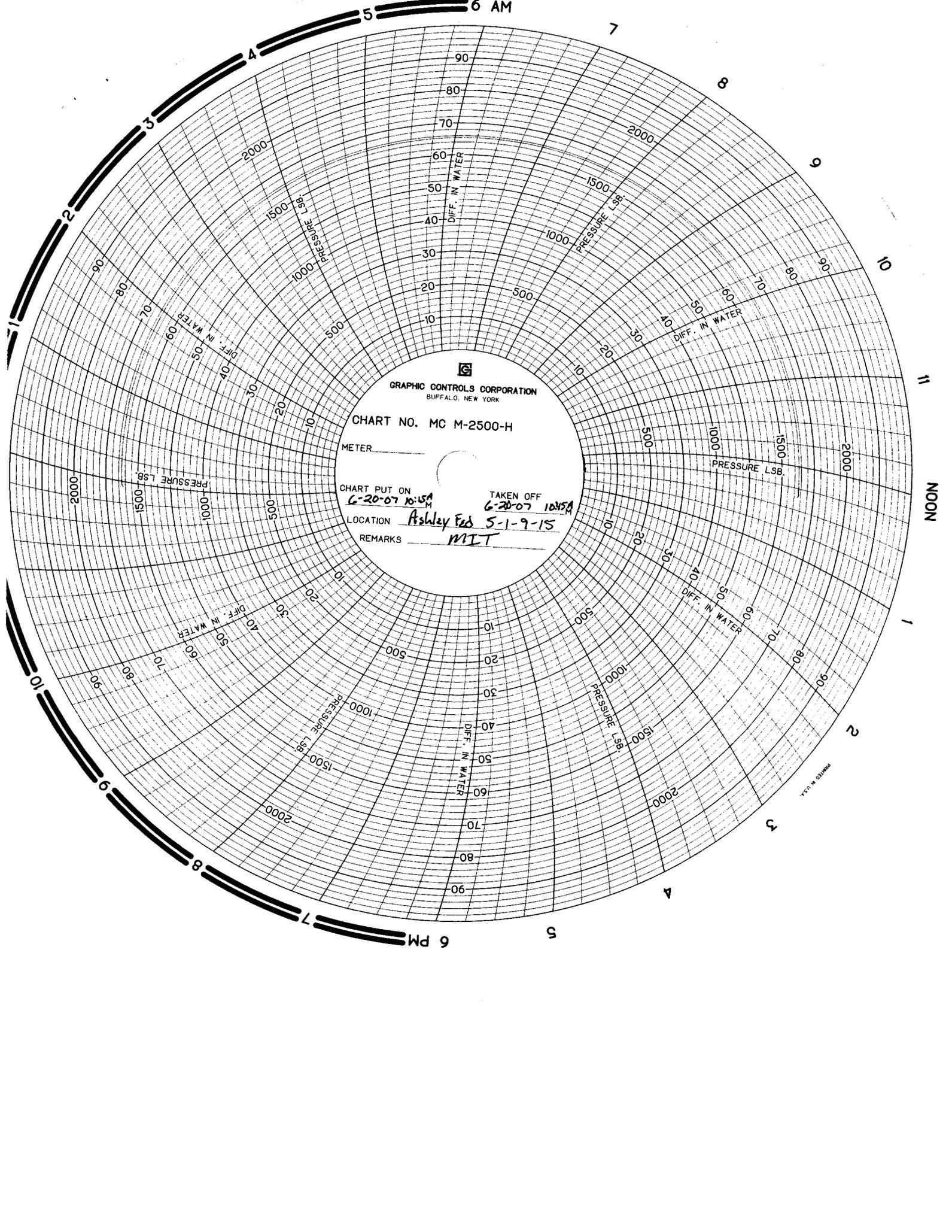
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Chris Wilkerson



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC M-2500-H

METER _____

CHART PUT ON

6-20-07 10:15 AM

TAKEN OFF

6-20-07 10:45 AM

LOCATION

Ashley Fed 5-1-9-15

REMARKS

MIT

1077-10-01-0000

NEWFIELD



July 3, 2007

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Re-Completion, MIT
Ashley Federal 5-1-9-15
Sec.1, T9S, R15E
API #43-013-31998

Mr. Brad Hill:

An MIT was conducted on the above listed well. Please find enclosed the sundry, tabular sheet, and a copy of the chart. If you have any questions please call me at 435-646-4843.

Sincerely,

A handwritten signature in black ink, appearing to read "Jentri Park".

Jentri Park
Production Clerk

RECEIVED

JUL 05 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

USA UTU-74826

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

ASHLEY PA AB

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:

OIL WELL GAS WELL OTHER WI

8. WELL NAME and NUMBER:

ASHLEY FED 5-1-9-15

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

9. API NUMBER:

4301331998

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 2028 FNL 519 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 1, T9S, R15E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>07/03/2007</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was recompleted on 06/08/07, attached is a daily recompletion status report.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: 08-27-07
 By: [Signature]

OK TO
 INJECT

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE _____

DATE 07/03/2007

(This space for State use only)

COPY SENT TO OPERATOR
 DATE: 8-28-07
 BY: RM

RECEIVED
AUG 21 2007
 DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

ASHLEY 5-1-9-15

4/1/2007 To 8/30/2007

6/5/2007 Day: 1

Recompletion

Western #2 on 6/4/2007 - Bleed well off. MIRU Western #2. ND wellhead. Release pkr @ 4769'. NU BOP. RU HO trk to csg. Circ hole W/ 75 BW. TOH & talley injection tbg--LD AS1 pkr. Talley, PU & TIH W/ Four Star 4 1/2" WP shoe, WP pump joint, 2 jts WP, top sub, X-O & 2 7/8 8rd 6.5# N-80 tbg to 4749'. SIFN.

6/6/2007 Day: 2

Recompletion

Western #2 on 6/5/2007 - Bleed well off. Con't Talley, drift, PU & TIH W/ Four Star 4 1/2" washpipe & 2 7/8 N-80 tbg. Tag fill @ 5493'. RU power swivel. C/O fill to top of fish @ 5510'. Wash over tbg. Con't C/O fill to PBD @ 5940'. Circ hole clean. RD swivel. TOH W/ tbg to 1353'. SIFN.

6/7/2007 Day: 3

Recompletion

Western #2 on 6/6/2007 - Bleed well off. Con't TOH W/ tbg f/ 1353'. LD washpipe & shoe. MU & TIH W/ 4 11/16" overshot (W/ 2 7/8" basket grapple), top sub, X-O & tbg. Tag & work over fishtop @ 5864'. TOH W/ tbg. LD & BO fish and tools. RU Perforators LLC WLT & perf new intervals W/ 3 1/8" slick guns as follows: CP3 sds @ 5886-92'; CP2 sds @ 5792-5800'; CP .5 sds @ 5716-26'; A1 sds @ 5268-76' & B2 sds @ 5139-41'. All 4 JSPF in 2 runs total. RD WLT. TIH W/ Weatherford 5 1/2" "TS" RBP, RH, tbg sub, 5 1/2" "HD" pkr & N-80 tbg. Isolate & breakdown new intervals on TIH as follows: B2 sds broke @ 5000 psi (after spotting acid on perfs), then communicated up. A1 sds broke down @ 1950 psi. CP .5 sds broke down @ 3400 psi. CP sds broke down @ 4700 psi and CP3 sds broke down @ 4800 psi. Leave plug set @ 5925'. Pull pkr to 5668'. Add frac valve & subs. Leave pkr unset.

6/8/2007 Day: 4

Recompletion

Western #2 on 6/7/2007 - Open well w/ 100 psi on casing. Set PKR @ 5668'. RU BJ & frac CP sds down tbg w/ 29,003#'s of 20/40 sand in 282 bbls of Lightning 17 frac fluid. Perfs broke down @ 3640 psi. Casing standing full during frac (well flows 2 bbls a minute). Treated @ ave pressure of 3498 w/ ave rate of 14.3 bpm w/ 6.5 ppg of sand. ISIP was 2039. Flow well back. Well flowed for 1 hours & died w/ 50 bbls rec'd. Release TOOH w/ tbg & set RBP @ 5314'. Set PKR @ 5215'. RU BJ & frac A1 sds, stage #2 down tbg w/ 23,426#'s of 20/40 sand in 239 bbls of Lightning 17 frac fluid. Perfs broke down @ 2503 psi. Casing standing full during frac. Treated @ ave pressure of 3856 w/ ave rate of 14.2 bpm w/ 6.5 ppg of sand. ISIP was 2411. Flow well back. Well flowed for 1 hour & died w/ 40 bbls rec'd. Release PKR. Circulate tbg clean. TIH w/ tbg to tag sand (20'). C/O to RBP & released. TOOH w/ tbg, laying down frac string. LD tools. TIH w/ Arrow Set 1 Injection Packer (wire line entry guide), SN & 152 jts tbg. Circulate standin valve in place & test tbg to 3000 psi over night. SIFN. PKR. Circulate tbg clean. TIH w/ tbg to tag sand (20'). C/O to RBP & released.

6/9/2007 Day: 5

Recompletion

Western #2 on 6/8/2007 - Tbg pressure @ 2700 psi. RU HO trk & re-pressure tbg to 3000 psi. Held solid for 30 minutes. Retrieve standing valve W/ sandline. ND BOP &

land tbg on flange. Mix 15 gals Baker Hughes CRW 132 & 5 gals X-Cide 370 in 70 bbls fresh wtr. RU HO trk & pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4764', CE @ 4768' & EOT @ 4772'. Land tbg W/ 16,000# tension. NU wellhead. Pressure test casing & pkr to 1400 psi. Held solid for 30 minutes. Leave pressure on well. RDMOSU. Well ready for MIT.

6/25/2007 Day: 6

Recompletion

Rigless on 6/24/2007 - On 6/18/07 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (AF 5-1-9-15). Permission was given at that time to perform the test on 6/20/07. On 6/20/07 the csg was pressured up to 1625 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 950 psig during the test. There was not a State representative available to witness the test. API# 43-013-31998

Pertinent Files: Go to File List

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 6/20/07 Time 10:15 am pm

Test Conducted by: Chris Wilkerson

Others Present: _____

Well: Ashley Feb 5-1-9-15

Field: Mon Butte/Ashley

Well Location: SW/NW Sec. 1-T95-R15E API No: 43-013-31998
Duchesne County, Utah

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1625</u>	psig
5	<u>1625</u>	psig
10	<u>1625</u>	psig
15	<u>1625</u>	psig
20	<u>1625</u>	psig
25	<u>1625</u>	psig
30 min	<u>1625</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 950 psig

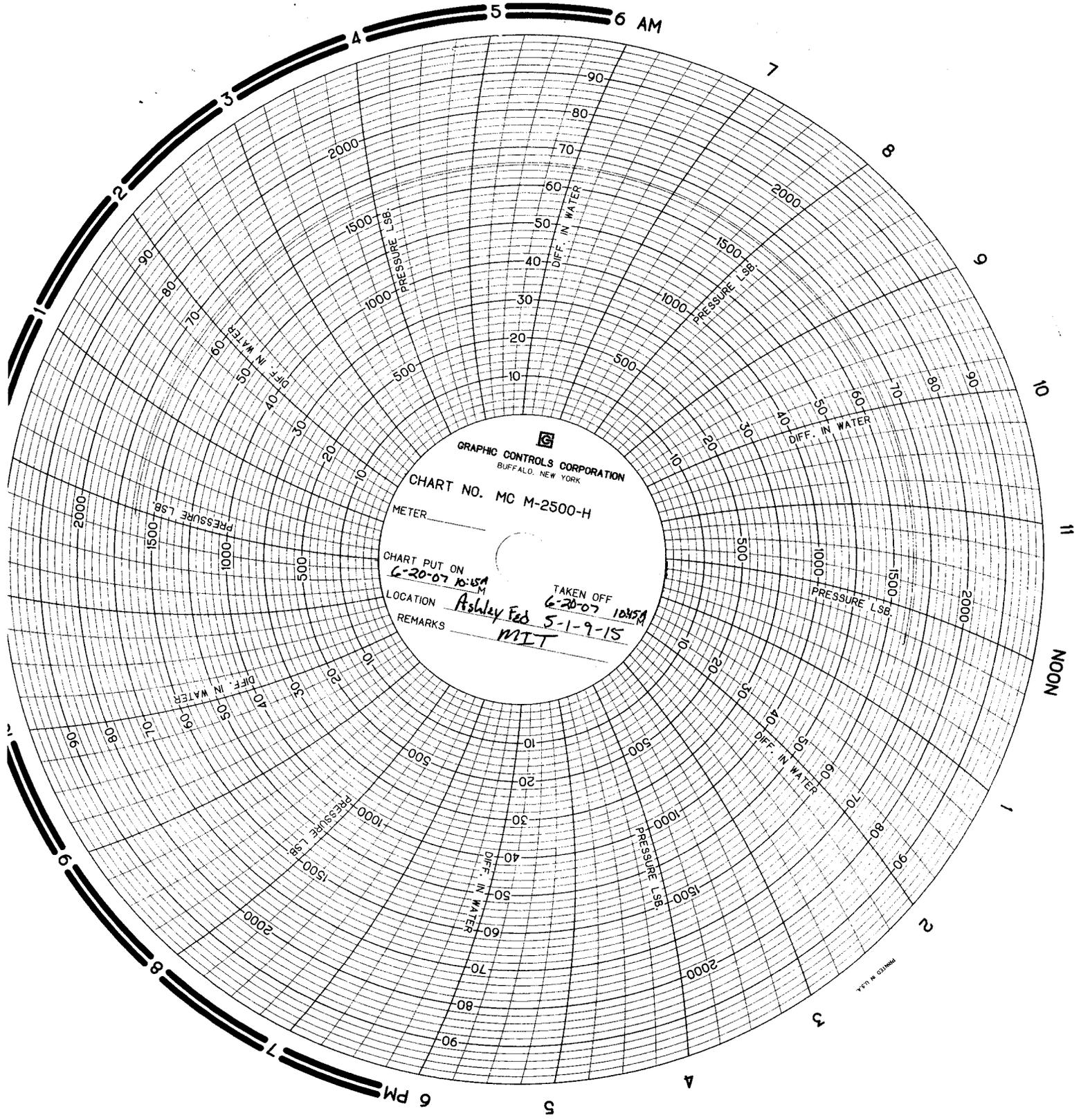
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Chris Wilkerson



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC M-2500-H
METER _____

CHART PUT ON
6-20-07 10:54 AM

TAKEN OFF
6-20-07 10:54 AM

LOCATION
Ashley Fed

REMARKS
MIT

MADE IN U.S.A.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: ASHLEY FED 5-1-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013319980000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2028 FNL 0519 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 01 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/21/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 05/15/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 05/21/2012 the casing was pressured up to 1195 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 2039 psig during the test. There was a State representative available to witness the test - Chris Jensen.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
May 24, 2012**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 5/24/2012	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 5/21/12 Time 10:00 am pm
Test Conducted by: Dale Giles
Others Present: _____

Well: <u>Ashley Federal 5-1-9-15</u>	Field: <u>Monument Butte</u>
Well Location: <u>SW/NW Sec. 1, T9S, R15E</u>	API No: <u>43-013-31998</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1195</u>	psig
5	<u>1195</u>	psig
10	<u>1195</u>	psig
15	<u>1195</u>	psig
20	<u>1195</u>	psig
25	<u>1195</u>	psig
30 min	<u>1195</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 2039 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: _____

Chris Jensen
Dale Giles



43-013-31998

Well Name: Ashley 5-1-9-15

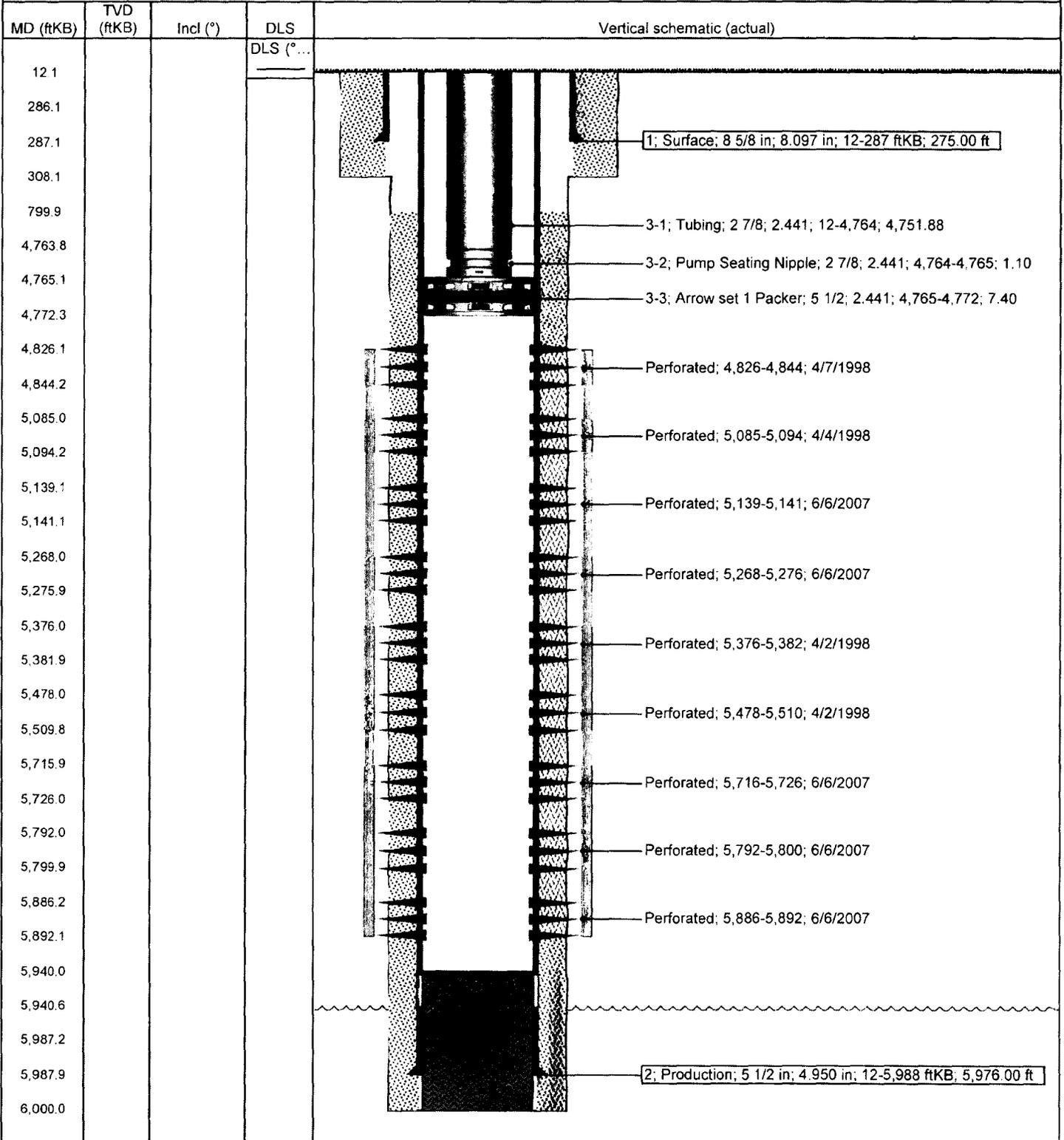
Surface Legal Location 01-9S-15E		API/UWI 43013319980000	Well RC 500150952	Lease	State/Province Utah	Field Name GMBU CTB2	County Duchesne
Spud Date 3/2/1998	Rig Release Date 3/23/1998	On Production Date 4/11/1998	Original KB Elevation (ft) 5,947	Ground Elevation (ft) 5,935	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 5,940.0	

Most Recent Job

Job Category Testing	Primary Job Type	Secondary Job Type N/A	Job Start Date 5/21/2012	Job End Date 5/21/2012
-------------------------	------------------	---------------------------	-----------------------------	---------------------------

TD: 6,000.0

Vertical - Original Hole, 3/29/2016 9:14:46 AM



NEWFIELD



Newfield Wellbore Diagram Data Ashley 5-1-9-15

Surface Legal Location 01-9S-15E		API/UWI 43013319980000		Lease	
County Duchesne		State/Province Utah		Basin	
Well Start Date 3/2/1998		Spud Date 3/2/1998		Final Rig Release Date 3/23/1998	
Original KB Elevation (ft) 5,947		Ground Elevation (ft) 5,935		Total Depth (ftKB) 6,000.0	
				Total Depth All (TVD) (ftKB)	
				PBTD (All) (ftKB) Original Hole - 5,940.0	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	3/4/1998	8 5/8	8.097	24.00	J-55	287
Production	3/23/1998	5 1/2	4.950	15.50	J-55	5,988

Cement

String: Surface, 287ftKB 3/4/1998

Cementing Company Halliburton Energy Services		Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 308.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description w/2% CC, 2% gel, 1/2#/sk flocele		Fluid Type Lead	Amount (sacks) 120	Class Premium Plus	Estimated Top (ftKB) 12.0

String: Production, 5,988ftKB 3/23/1998

Cementing Company		Top Depth (ftKB) 800.0	Bottom Depth (ftKB) 6,000.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description		Fluid Type Lead	Amount (sacks) 390	Class Hibond 65 Modified	Estimated Top (ftKB) 8,000.0
Fluid Description w/10% Calseal		Fluid Type Tail	Amount (sacks) 384	Class Thixotropic	Estimated Top (ftKB) 3,000.0

Tubing Strings

Tubing Description Tubing		Run Date 6/7/2007			Set Depth (ftKB) 4,772.4			
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	152	2 7/8	2.441	6.50	M-50	4,751.88	12.0	4,763.9
Pump Seating Nipple		2 7/8	2.441			1.10	4,763.9	4,765.0
Arrow set 1 Packer		5 1/2	2.441			7.40	4,765.0	4,772.4

Rod Strings

Rod Description		Run Date			Set Depth (ftKB)		
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (")	Nom Hole Dia (in)	Date
3	D sds, Original Hole	4,826	4,844	4			4/7/1998
2	B sds, Original Hole	5,085	5,094	4			4/4/1998
	B2 sds, Original Hole	5,139	5,141	4			6/6/2007
5	A1 sds, Original Hole	5,268	5,276	4			6/6/2007
1	A sds, Original Hole	5,376	5,382	2			4/2/1998
1	A sds, Original Hole	5,478	5,510	2			4/2/1998
4	CP.5 sds, Original Hole	5,716	5,726	4			6/6/2007
4	CP2 sds, Original Hole	5,792	5,800	4			6/6/2007
4	CP3 sds, Original Hole	5,886	5,892	4			6/6/2007

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	2,680		32.0	3,143			
2	2,561		26.6	2,819			
3	2,615		27.5	2,937			
4	2,039	0.78	14.4	4,273			
5	2,411	0.89	14.4	3,951			
6							

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant White Sand 133200 lb
2		Proppant White Sand 114300 lb
3		Proppant White Sand 114400 lb
4		Proppant White Sand 29003 lb
5		Proppant White Sand 23426 lb
6		