

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease Designation and Serial Number: Fee	
B. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name:	
2. Name of Operator: Barrett Resources Corporation		7. Unit Agreement Name:	
3. Address and Telephone Number: 1515 Arapahoe St., Tower 3, Ste. #1000, Denver, CO. 80202		8. Farm or Lease Name: Mortensen	
4. Location of Well (Footages): At Surface: 1144 FSL 869 FWL		9. Well Number: 3-32A2	
14. Distance in miles and direction from nearest town or post office: 6 miles west northwest of Roosevelt, UT.		10. Field and Pool, or Wildcat: Altamont/Bluebell	
15. Distance to nearest property or lease line (feet): 869'		11. Cr/Otr, Section, Township, Range, Meridian: SWSW 32-T1S-R2W	
16. Number of acres in lease: 640'		12. County: Duchesne	
17. Number of acres assigned to this well: 640'		13. State: UTAH	
18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): Approx 3200'		20. Rotary or cable tools: Rotary	
19. Proposed Depth: 13,300'		22. Approximate date work will start: 6/15/97	
21. Elevations (show whether DF, RT, GR, etc.): Ungraded Ground 5832'			

PROPOSED CASING AND CEMENTING PROGRAM

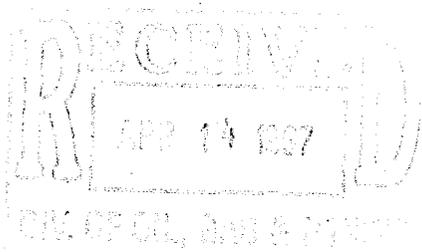
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	16"		40' Conductor Pipe	
12-1/2"	9-5/8"	36#	2500'	905 SX
8-3/4"	7"	23#/26#	11,350'	1525 SX (max. vol.)
6-1/2"	4-1/2"	13.5#	13,300'	355 SX (max. vol.)

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

See Attached

Surface location is owned by the following:

Somchart Chaiyavet and wife
Chaliau Chaiyavet
Trustees under Trust Agreement date 4/18/90
2233 North Quince Way
Upland, CA 91786
Phone: 909-946-6676



24. Name & Signature: Greg Davis Greg Davis Title: Services Supervisor Date: 4/8/97
Production

(This space for State use only)
API Number Assigned: 43-012-31872

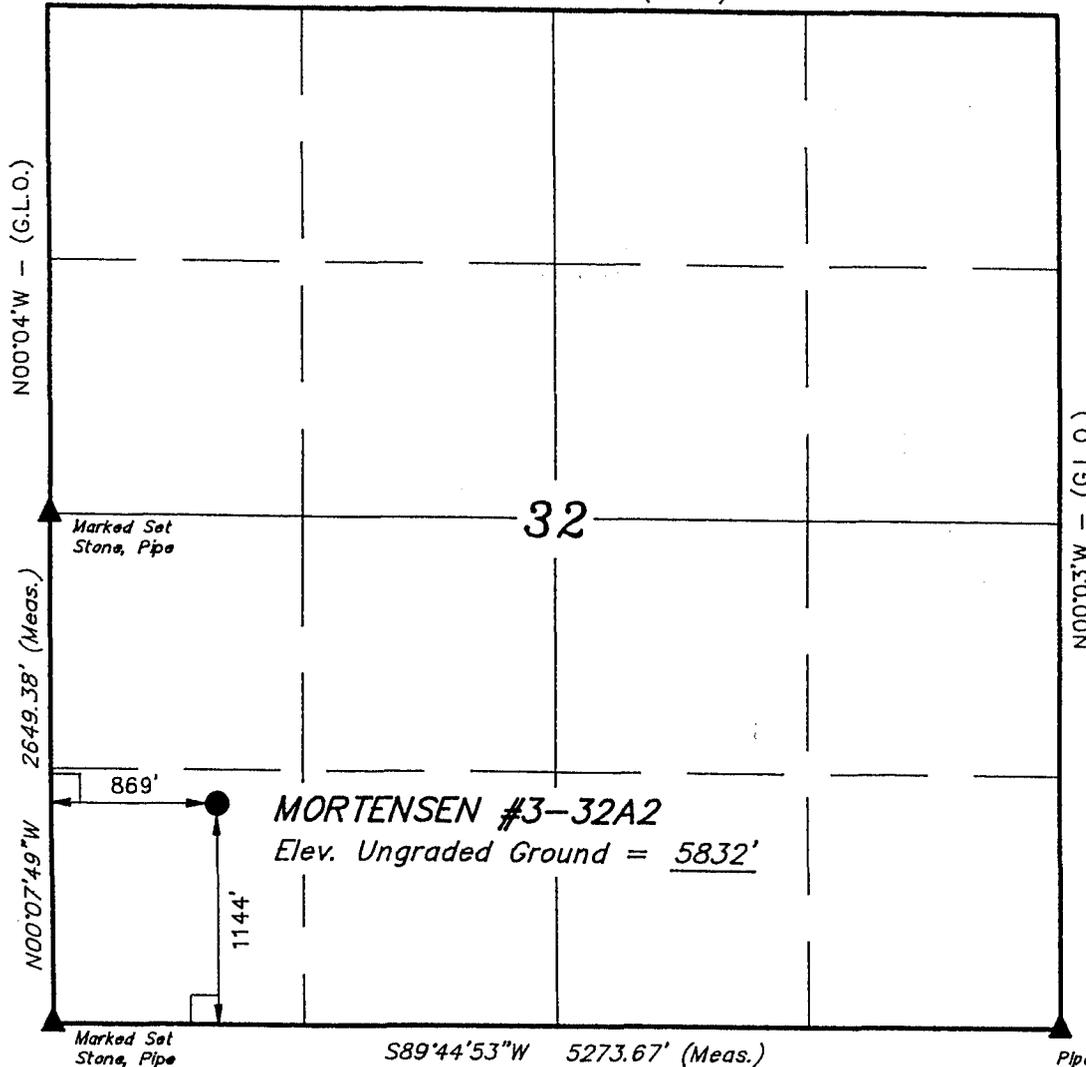
Approval: John R. Bay 5/22/97
Petroleum Engineer

T1S, R2W, U.S.B.&M.

BARRETT RESOURCES CORPORATION

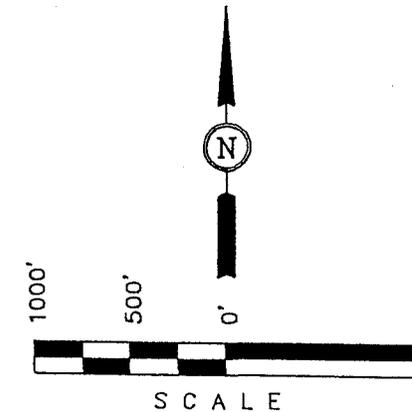
Well location, MORTENSEN #3-32A2, located as shown in the SW 1/4 SW 1/4 of Section 32, T1S, R2W, U.S.B.&M. Duchesne County, Utah.

S89°56'W - 80.09 (G.L.O.)



BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 4, T2S, R2W, U.S.B.&M. TAKEN FROM THE HANCOCK COVE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5527 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NOTE:
 BASIS OF BEARINGS IS THE WEST LINE OF THE SW 1/4 OF SECTION 32, T1S, R2W, U.S.B.&M. WHICH IS TAKEN FROM THE CEDAR VIEW PROPERTIES PLAT DATED 1978.

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 04-03-97	DATE DRAWN: 04-07-97
PARTY L.D.T. B.G. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BARRETT RESOURCES CORP.	

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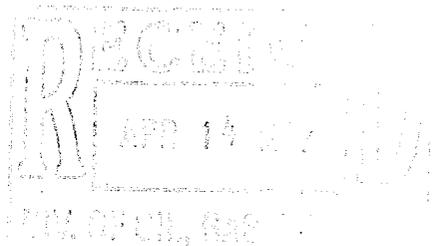
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24. Production
Name & Signature: Greg Davis Greg Davis Title: Services Supervisor Date: 4/8/97

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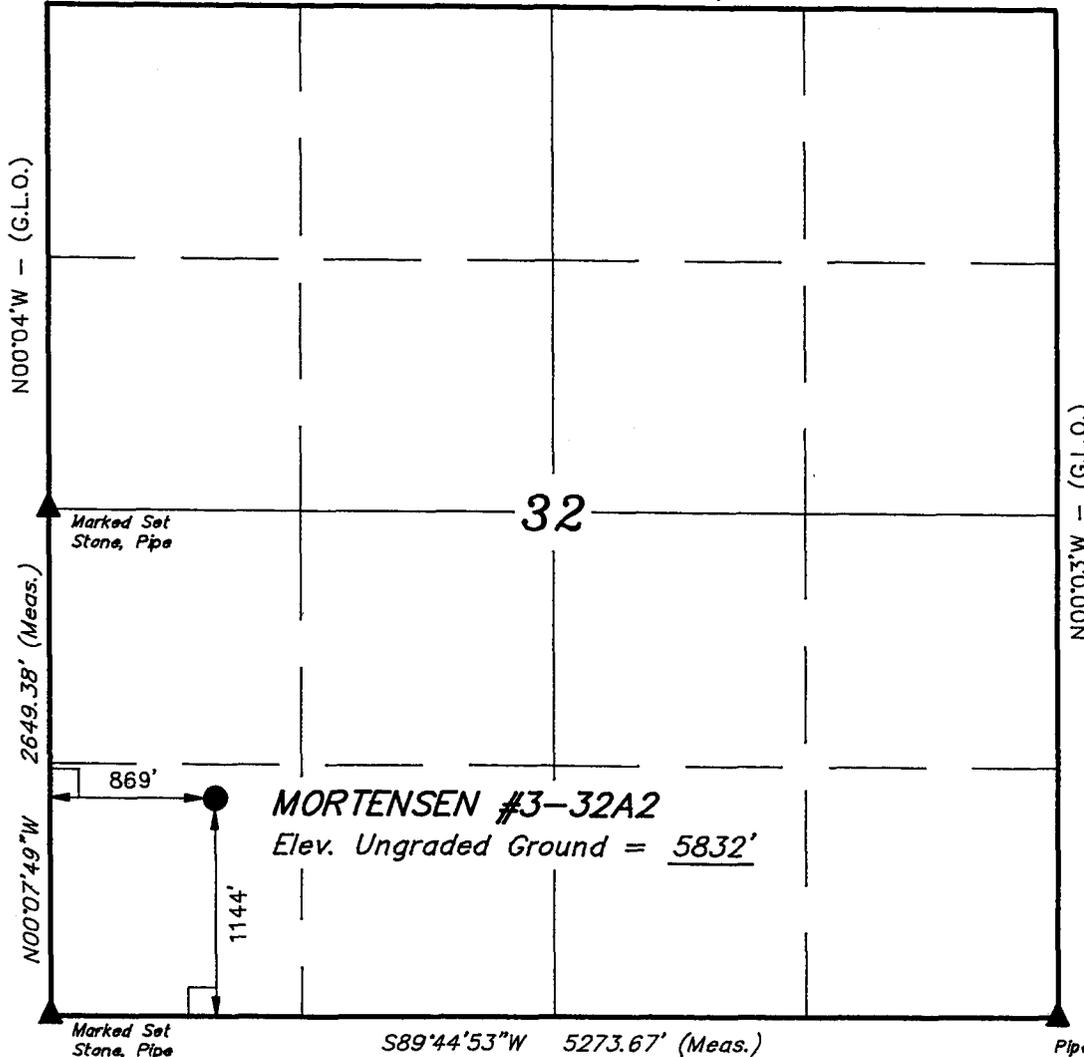
Approval: John R. Baya 5/22/97
Petroleum Engineer

T1S, R2W, U.S.B.&M.

BARRETT RESOURCES CORPORATION

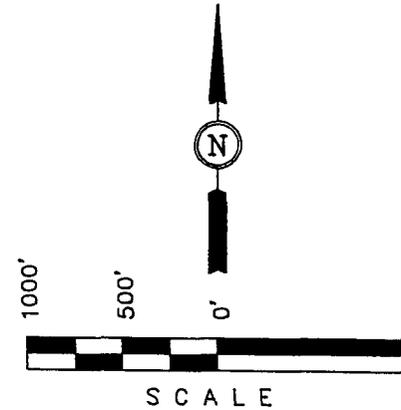
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85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(801) 789-1017		
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GEOLOGIC AND DRILLING PROGRAMS

WELL NAME: MORTENSEN #3-32A2 SURFACE LOC: SW SW 32 1S 2W
 COUNTY: DUCHESNE STATE: UTAH 900' FSL 900' FWL
 ELEVATION: 5850' Ground 5872' KB

ESTIMATED TOPS:

Duchesne River	Surface
Top Green River	6,270'
Middle Green River	8,840'
Lower Green River	9,670'
Top Wasatch	11,100'
W210	13,050'
W215	13,220'
TD	13,300'

CORE PROGRAM: None

DRILL STEM TESTS: None

MUDLOGGING: Two man unit (one geologist) w/ FID total gas detection & FID gas chromatography from 6,200' to TD

LOGGING PROGRAM: DI-GR-SP: 11,350' to 6,200', GR to Surface
 BHC Sonic w/ Caliper: 11,350' To 6,200'
 Run #2 DI-GR-SP: 13,300' to 11,350'
 BHC Sonic w/ Caliper: 13,300' to 11,350'

CASING AND CEMENT PROGRAM:

	Size	Set@Ft	Hole Sz	Cmt sx	WOC Hrs
Conductor	16"	40'±			
Surface	9-5/8"	2500'	12 1/4"	905 sx	8
Intermediate	7"	11350'	8 3/4"	±1525 sx	8
Liner	4-1/2"	13300'	6 1/4"	±355 sx	

MUD PROGRAM (Do not deviate from recommendation without prior consent from Denver office)

FROM	TO	TYPE MUD	#/GAL	VIS	WL	LCM/CHEM
0'	2500'	SPUD	8.3-8.6	27-40	NC	As Needed
2500'	6000'	FW	8.3-8.5	27-34	NC	As Needed
6000'	11350'	LSND	8.4-9.0	35-45	10-15	As Needed
11350'	13300'	LSND	9.0-13.0	40-55	8-10	As Needed

Write mud added to system on tour sheets & report all mud mixed & daily cost in morning report.

LOST CIRCULATION: Report depth & barrels of mud lost on morning report & tour sheet any sever lost circulation problems should be reported immediately to well supervisor.

SURVEYS: Run every 100' on surface hole & on trips unless otherwise instructed

STRAP DRILL PIPE BY: Trip prior to kick off point

STRAIGHT HOLE SPECIFICATIONS:

Well Depth	Max Distance	Max Deviation	Max Change
From To	Btwn Surveys	From Vertical	any 2 Surveys
		(Degrees)	(Degrees)
0' 2500'	100' or BT	2 Deg	1 Deg
2500' 11350'	500'	2 Deg	1 Deg
11350' 13300'	250'	2 Deg	1 Deg

BARRETT RESOURCES CORPORATION
Mortensen #3-32A2
SW SW Section 32, T1S, R2W
Duchesne County, Utah

- 1) Operator's Minimum Specifications for Pressure Control:
(Please reference attached drawings for control equipment.)

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0'-2,500'	No pressure control
2,500' - 11,350'	11" 3000# Ram type BOP 11" 3000# Annular BOP Ancillary equipment and choke manifold rated @ 3000# Surface casing @ 70% of casing strength tested to 2000#
11,350' - 13,300'	11" 5000# Ram type BOP 11" 5000# Annular BOP Ancillary equipment and choke manifold rated @ 5000# Intermediate casing @ 70% of casing strength tested to 2000#

The BOP's, pipe and blind rams will be hydraulically tested to 100% of working pressure after nipping up. The annular preventors will be tested to 70% of their working pressure rating. Pipe rams will be operationally checked every 24 hours as well as blind rams each time pipe is pulled out of hole.

All casing strings below the conductor will be pressure tested to 0.22 psi/ft or 1500 psi, whichever is greater, but not to exceed 70% of the internal yield. A pressure integrity test of each casing shoe will be performed.

- 2) Auxiliary Equipment

- a) An upper and lower Kelly Cock will be kept in the string at all times.
- b) A float will be used at the bit at all times.
- c) A stabbing valve will be available on the rig floor and will fit all rotary connections.

- 3) Testing, Logging and Core Programs:

Samples: Samples will be taken at 10' intervals from 6200' to total depth.

Cores: None anticipated.

DST's: None anticipated.

Surveys: Deviation surveys will be taken at 500' intervals from surface to 2500' with a maximum deviation from vertical of 1 degree per 100'. Surveys will be taken at approximately 500' intervals (or bit trips) from 2500' to TD with maximum deviation from vertical of 5 degrees per 100' and no more than 1 degree per 100' change between any two surveys.

MudLogger: Two-man unit (one geologist) with FID total gas detection and FID gas chromatograph from 6200' to TD.

Logging Program: DIL-SFL with SP GR, GR to surface: 11350' to 6200'
BHC Sonic and Compensated Neutron Density Log with Caliper and GR: 11350' to 6200'.

4) Water source yet to be determined. A designated/permitted water hauler will be provided prior to spud.

5) Anticipated Abnormal Pressures or Temperatures:

No H₂S gas is present in the prospective formation.

Bottom hole pressure is expected to be 1899 psi.

The following wells were also drilled in this area. Their locations are provided for information purposes.

Mortensen #2-32A2

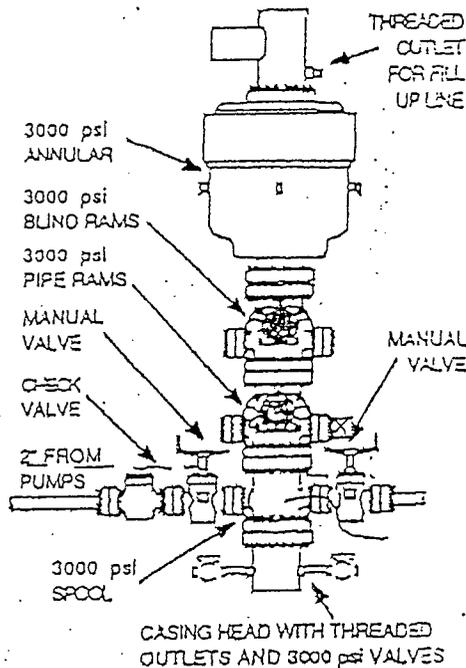
Ute Tribal #1-32A2

6) Anticipated Starting Date and Duration:

Dirt work start-up:	May 1, 1997
Spud:	June 15, 1997
Duration:	55 days Drilling Time
	15 - 30 days Completion Time

APPENDIX II

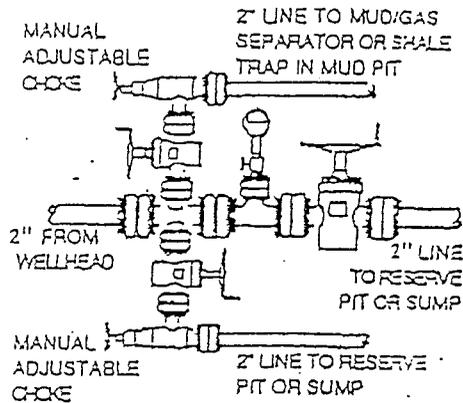
BLOW-OUT PREVENTER EQUIPMENT
 MINIMUM REQUIREMENTS
 3,000 PSI W.P.



1. Drilling nipple to be so constructed that it can be removed without use of a welder, through rotary table opening, with minimum I.O. equal to preventer bore.
2. Blow out preventer and all fittings must be in good condition, 3000 psi W.P. minimum.
3. All connections to be welded, clamped or flanged (no threaded connections).
4. A string inside BOP and a full bore, 3000 psi W.P. safety valve with proper connections must be available on rig floor at all times.
5. All choke and kill lines to be securely anchored, especially ends of choke line.
6. Kill line must be connected at all times.
7. Equipment through which bit must pass shall be as large as inside diameter of the casing being drilled through.
8. Must have Upper and Lower Kelly Cock on Kelly.
9. Extension wrenches and hand wheels to be properly installed and braced at all time.
10. Remote BOP control to be located as close to driller's position as feasible.
11. Blow-out preventer closing equipment shall have sufficient capacity to fulfill requirements of current Federal Register (43 CFR) dated November 1988.
12. No collector bottles, surge tanks or buffer chambers downstream of the choke manifold.
13. All turns to be made with targeted tees (18-24" minimum). No bends or sweeps in line from BOP to choke manifold.
14. Drilling CONTRACTOR to provide double stud adapters and spacer spools as necessary to nipple up stack to BARRETT wellhead (Braden head or casing spool).
15. All unmarked valves to be full-opening gate or plug valves, metal to metal seal, 3000 psi W.P.

APPENDIX III

CHOKE MANIFOLD
MINIMUM REQUIREMENTS
3,000 PSI W.P.



1. Choke assembly vertical for illustration only.

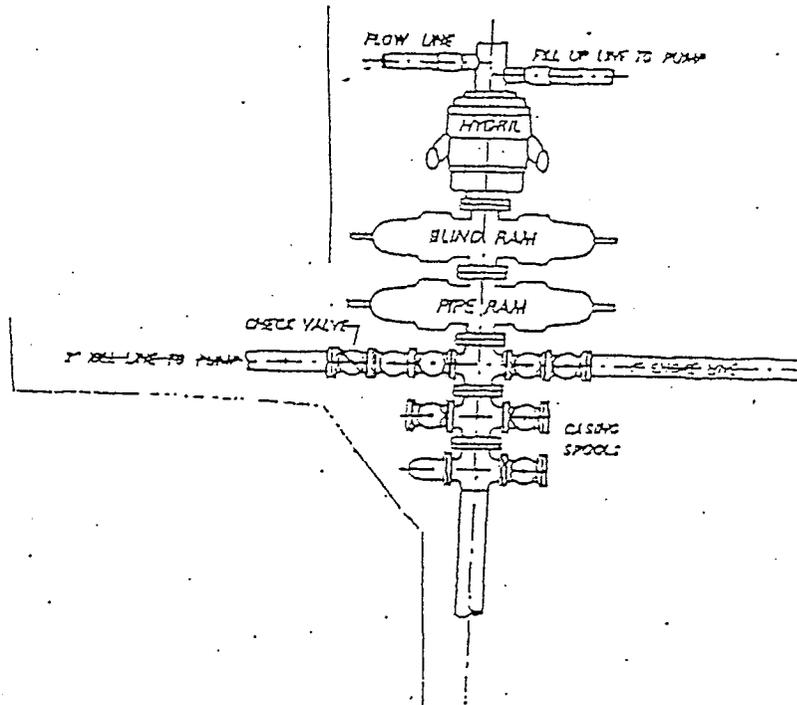
Should be horizontal on rig.

Anchor all lines securely every 30' and within 5' of end of line.

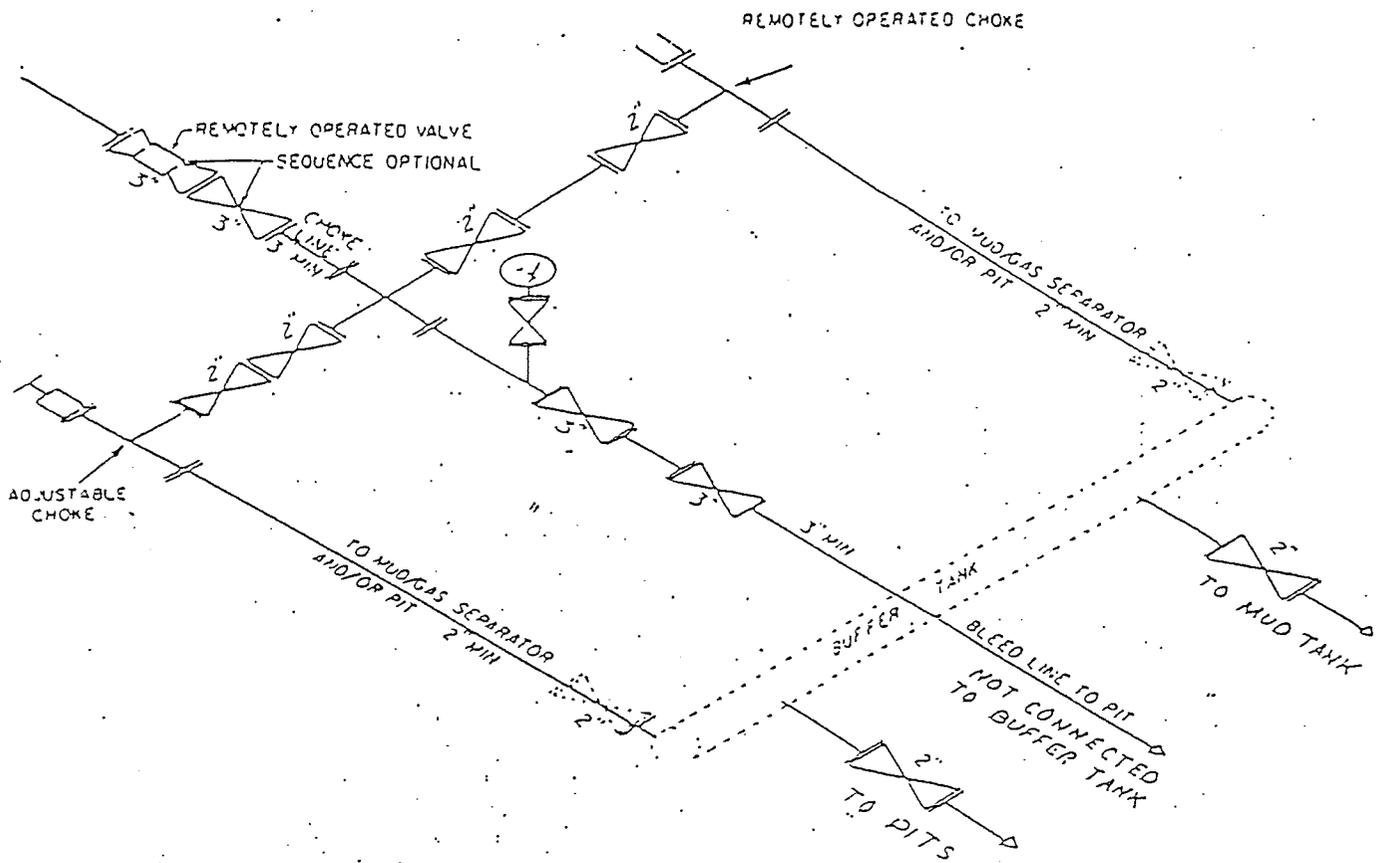
2. Drilling CONTRACTOR to be responsible for providing all lines and valves.
3. All unmarked valves to be full-opening gate or plug valves, metal to metal seal, 3000 psi W.P.

APPENDIX II

BLOW-OUT PREVENTER EQUIPMENT
MINIMUM REQUIREMENTS
5,000 PSI W.P.



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5M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION MAY VARY

Although not required for any of the choke manifold systems, buffer tanks are sometimes installed downstream of the choke assemblies for the purpose of manifolding the bleed lines together. When buffer tanks are employed, valves shall be installed upstream to isolate a failure or malfunction without interrupting flow control. Though not shown on 2M, 3M, 10M, or 15M drawings, it would also be applicable to those situations.

[FR Doc. 88-28738 Filed 11-17-88; 8:45 am]
 BILLING CODE 4310-11-C

SURFACE USE PLAN

BARRETT RESOURCES CORPORATION

Mortensen #3-32A2

SW SW Section 32-1S-2W U.S.B.&M.

Duchesne County, Utah

EXISTING ROADS

- (a) Refer to "Vicinity Map" for location of well and access route.
- (b) Directions to well site, begin one at the intersection of Hwy 121 and Hwy 40 in Roosevelt. Travel 4.9 miles North of Roosevelt on Hwy 121 and turn west. Refer to the "Topographic Location Map" and follow map to the well site.
- (c) Refer to the "Topographic Location Map", for location of existing roads within a two mile radius of the well. Additional existing roads are shown on Vicinity Map.
- (d) No Federal right-of-way is needed. All existing and new access crosses private owned lands.

2) NEWLY CONSTRUCTED ROAD

- (a) New road to be constructed is on private land owned by Somchart Chaiyavet and Mike Kendall, reference topographic location map.
- (b) Prior to new road construction, the top 6-8 inches of soil and associated vegetative material will be removed and windrowed on one side of the road. After ditching is complete, the windrowed topsoil will be rounded
- (c) Newly constructed road (1900') will be ditched and crowned with an initial travel surface of 18 feet and a total disturbed width of 40'. Culverts and/or other drainage control structures are site specific.
- (d) All equipment and vehicles will be confined to the access road, pad and areas specified in this plan.
- (e) Newly constructed road will be level.

3) LOCATION OF EXISTING WELLS

See attached map.

4) **EXISTING/PROPOSED FACILITIES FOR PRODUCTIVE WELL**

- (a) The proposed location of production facilities will be submitted to the Utah Board of Oil, Gas, & Mining office for approval prior to installation of said facilities. Production tanks, including dikes, (and other production facilities when possible/practical) will be placed on the cut portion of the pad and be located so as to maintain minimum distances between equipment and tanks for safety purposes. Facilities will be located a minimum of 25' from the toe of the back cut.
- (b) All permanent above-ground structures not subject to safety considerations will be painted "Carlsbad Canyon" tan, color 2.5Y 6/2 of the "Standard Environment Colors".
- (c) A dike will be constructed around the tank(s). The dike will be constructed of compacted subsoil, be impervious, hold 1.5 times the capacity of the largest tank, and be independent of the back cut.

5) **LOCATION & TYPE OF DRILLING WATER SUPPLY**

Water source for drilling operations has not been located at this time. A permitted water hauling company will be contracted and submitted prior to drilling.

6) **CONSTRUCTION MATERIALS**

- (a) No construction material will be needed for well pad construction; surface and subsurface spoil material will suffice.
- (b) If production is established, construction materials which may be required for the surfacing of the access road and for installation of the production facilities will be purchased from a supplier having a permitted source of materials.
- (c) No construction materials will be taken from Federal lands without prior approval from the appropriate Surface Management Agency.

7) **METHODS FOR HANDLING WASTE DISPOSAL**

- (a) The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of 1/2 the total depth below the original ground surface on the lowest point within the pit. Barrett will use drilling mud to seal the reserve pit unless subsurface conditions warrant otherwise.

Prior to use, the reserve pit will be fenced on three sides, the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be placed in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.

- (b) Garbage and other trash will be contained in a portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig move off location and hauled to an authorized disposal site.
- (c) Sewage will be handled in self-contained, chemically treated portable toilets and the contents hauled off location to an authorized sanitary disposal facility.
- (d) Any hydrocarbons produced during completion work will be contained in test tanks and removed from location at a later date.

8) **ANCILLARY FACILITIES**

There will be no ancillary facilities associated with this project.

9) **WELL SITE LAYOUT**

- (a) Please refer to "Well Site Layout" and "Well Pad Cross Sections". The proposed well site is staked and four 150-foot reference stakes are present.
- (b) If snow is present on the ground at the outset of construction activities, the snow will be removed before the soil is disturbed and piled downhill from the topsoil stockpile location.
- (c) Plans for removal and storage of topsoil are presented in **Item 10)** below.
- (d) Soil material and overburden will not be pushed over side slopes or into drainage's. All soil material disturbed will be placed in an area where it can be retrieved.
- (e) The location (including the reserve pit) will be designed to prevent the collection of surface runoff.
- (f) Plans for lining of the reserve pit are presented in **Item 7)** above.
- (g) Cut and fill slopes on the pad will be constructed no steeper than 1-1/2: 1.

- (h) Maximum cut for the well pad is 4.9' and maximum fill is 14.3'. The maximum cut on the reserve pit is 28.3'.
- (i) All equipment and vehicles will be confined to the access road, pad and area specified in this plan.

10) **SURFACE RECLAMATION PLANS**

(a) Well Site and Newly Constructed Access Road

Prior to pad construction, the top 6-8 inches (more if available) of soil and associated vegetative material will be removed from the location (including areas of cut, fill and/or subsoil storage areas) and stockpiled as indicated on the location layout plat. The reserve pit will be allowed to dry prior to the commencement of backfilling work. No attempts will be made to backfill the reserve pit until the pit is free of standing water. Rat and mouse holes will be filled and compacted from bottom to top immediately upon release of the drilling rig from the location.

Dry Hole - In the event of a dry hole, the well site and newly constructed access road will be restored to their approximate original contour. For the well pad, this will consist of pushing fill material into the cuts and up over the backslope.

For the access road, all culverts and the road crown and ditches will be removed. Wing ditches will be reshaped to their approximate original contour. Existing drainage's will be restored to approximate original bank configuration and bottom depth.

- 1) Prior to the replacement of topsoil, the reshaped surface will be ripped or scarified at least 12 inches deep with the contour, with rippers set no farther than 24 inches apart.
- 2) The reserved topsoil will then be evenly distributed over the disturbed area and scarified again with the contour 6 inches deep.
- 3) Care will be taken during reshaping of the pad and access road area to insure there will be no depressions that will trap water or form ponds.
- 4) All newly disturbed areas will be seeded as provided below.

Producing Well - All areas of the well pad which are not needed for production operations will be reshaped and seeded as provided below.

- 1) Backslopes and foreslopes will be reduced as practical and scarified with the contour.

- 2) The reserved topsoil will be evenly distributed over the slopes and scarified along the contour.
 - 3) Slopes will be seeded as provided below.
- (b) Seed Mixture - Seed will be applied with a drill along the reshaped contour at a rate and with a mixture to be determined by the private land owner. If hand broadcast, the rate will be doubled. Hand broadcasting will occur on areas too steep for machinery, with the seed raked to assure adequate cover.
 - (c) Reclamation operations for the well pad are expected to require one week and will begin when the fluids in the reserve pit have evaporated. Seeding will take place either during the fall (prior to ground frost) or spring (after frost leaves the ground) months. If the well is a producer, restoration of un-needed portions of the pad will commence as soon as practical after the installation of production facilities.
 - (d) Any hydrocarbons floating on the surface of the reserve pit will be removed as soon as possible after drilling operations are completed.
 - (e) If any oil is on the pit and is not removed within one week after drilling operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

11) **SURFACE OWNERSHIP**

Ownership along road and at the well site are private.

Landowner Agreements will be obtained from the private surface owners.

12) **OTHER INFORMATION**

- (a) A Class III Cultural Resource Inventory of the well location and new access route is not required for this area.
- (b) If archaeological, historical or vertebrate fossil materials are discovered during the course of well pad and/or access road construction, Barrett will suspend all operations that further disturb such materials and immediately contact the Utah Board of Oil, Gas, & Mining office (801-538-5340). Operations in the area of discovery will not resume until written authorization to proceed has been issued by the State Authorized Officer.

- (c) The Utah Board of Oil, Gas, & Mining office will be notified when a rig has been selected and will be provided with a schematic diagram of well pad usage areas.
- (d) Verbal notification will be given to the Environmental Scientist at least 3 working days in advance of access road/well pad construction, seeding, and the initiation of any reclamation work.
- (e) Verbal notification will be given to the Environmental Scientist at least 3 working days in advance of access road/well pad construction, seeding, and the initiation of any reclamation work.
- (f) The spud report will be called in to the Utah Board of Oil, Gas, & Mining office (801-538-5340) 24 hours after spudding.
- (g) All undesirable events (fires, blowouts, spills, discharges) will be reported to the Utah Board of Oil, Gas, & Mining office within 24 hours. A written report will follow within 15 days.

13) **CERTIFICATION**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Barrett Resources Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

 DATE 4/9/97

Dominic J. Bazile, II, Senior Drilling and Completion Engineer
Barrett Resources

Send approved Permit and direct all questions to:
Dominic Bazile or Greg Davis - (303) 572-3900
Barrett Resources Corporation
1515 Arapahoe Street, Tower 3, Suite 1000
Denver, CO 80202

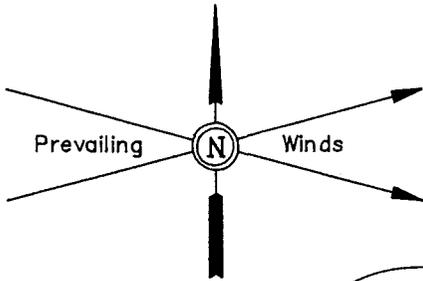
BARRETT RESOURCES CORPORATION

LOCATION LAYOUT FOR

MORTENSEN #3-32A2
SECTION 32, T1S, R2W, U.S.B.&M.

1144' FSL 869' FWL

Approx.
Toe of
Fill Slope



F-4.5'
El. 26.0'

F-4.1'
El. 26.4'

SCALE: 1" = 50'
DATE: 04-07-97
DRAWN BY: D.R.B.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

C-15.7'
El. 36.2'
(Btm. Pit)

Approx.
Top of
Cut Slope

C-1.5'
El. 32.0'

Reserve Pit Backfill
& Spoils Stockpile

Flare Pit

Sta. 3+50

Round Corners
as Needed

DATA

175'

CATWALK

PIPE RACKS

C-1.4'
El. 31.9'

RIG DOG HOUSE

150' Sta. 1+75

Existing
Drainage

F-14.3'
El. 16.2'

Topsoil Stockpile

TRAILER

TOILET

FUEL

STORAGE
TANK

Spoils Stockpile

Pit Capacity With
2' of Freeboard is
± 21,920 Bbls.

RESERVE PITS
(10' Deep)

1 1/2:1 Slope

MUD TANKS

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

175'

TRASH

Sta. 0+00

C-28.3'
El. 48.8'
(Btm. Pit)

C-3.2'
El. 33.7'

C-4.9'
El. 35.4'

GRADE
El. 30.5'

CONSTRUCT
DIVERSION
DITCH

Proposed Access
Road

Elev. Ungraded Ground at Location Stake = 5831.9'

Elev. Graded Ground at Location Stake = 5830.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

BARRETT RESOURCES CORPORATION

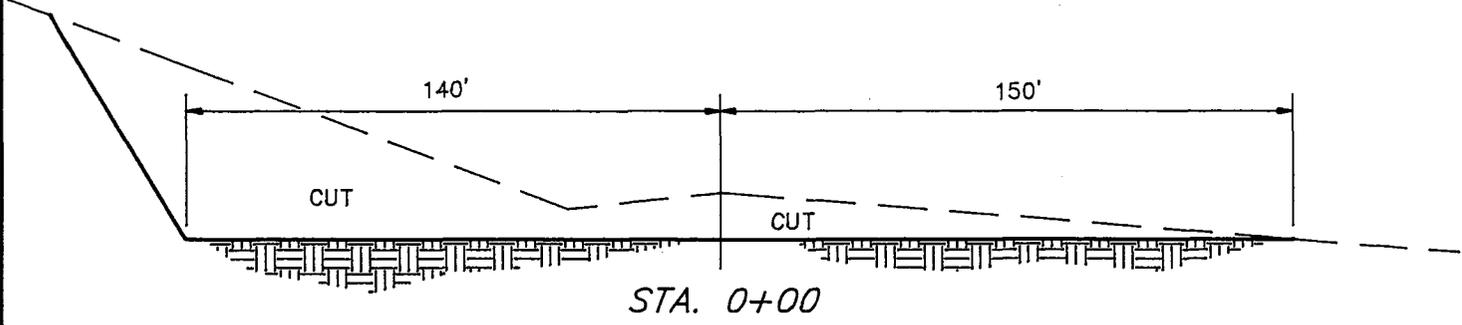
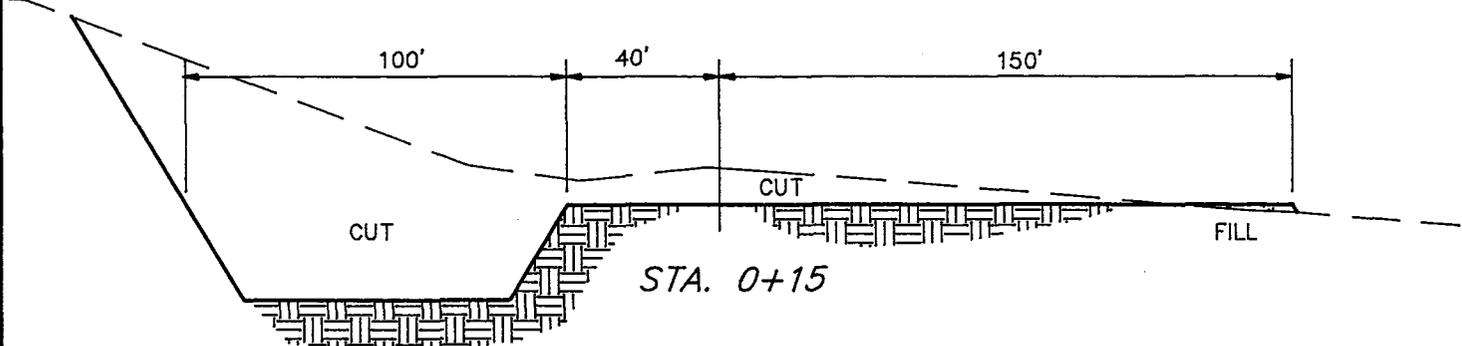
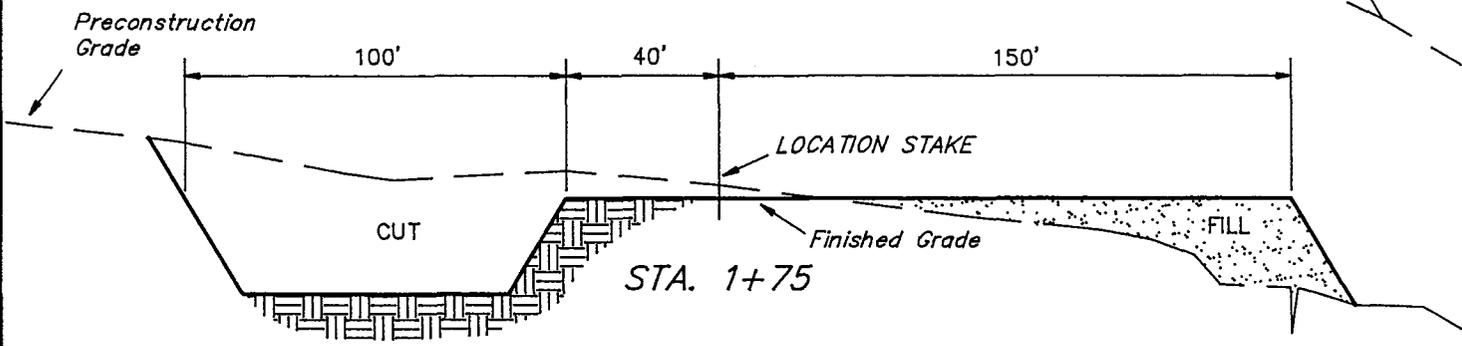
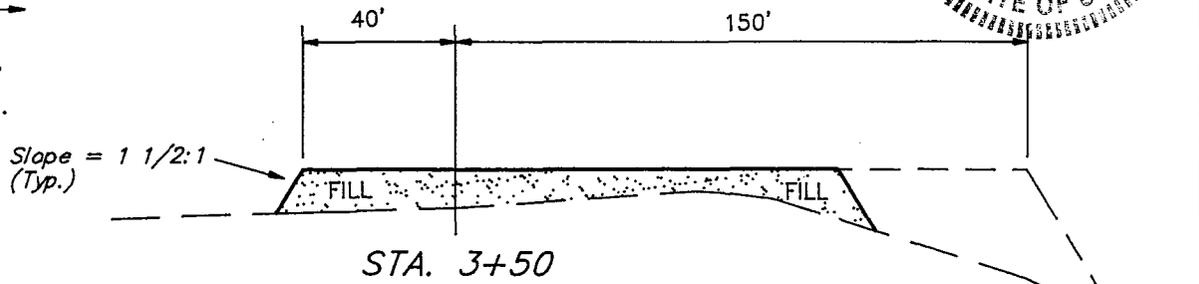
TYPICAL CROSS SECTIONS FOR

MORTENSEN #3-32A2
SECTION 32, T1S, R2W, U.S.B.&M.
1144' FSL 869' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 04-07-97
DRAWN BY: D.R.B.

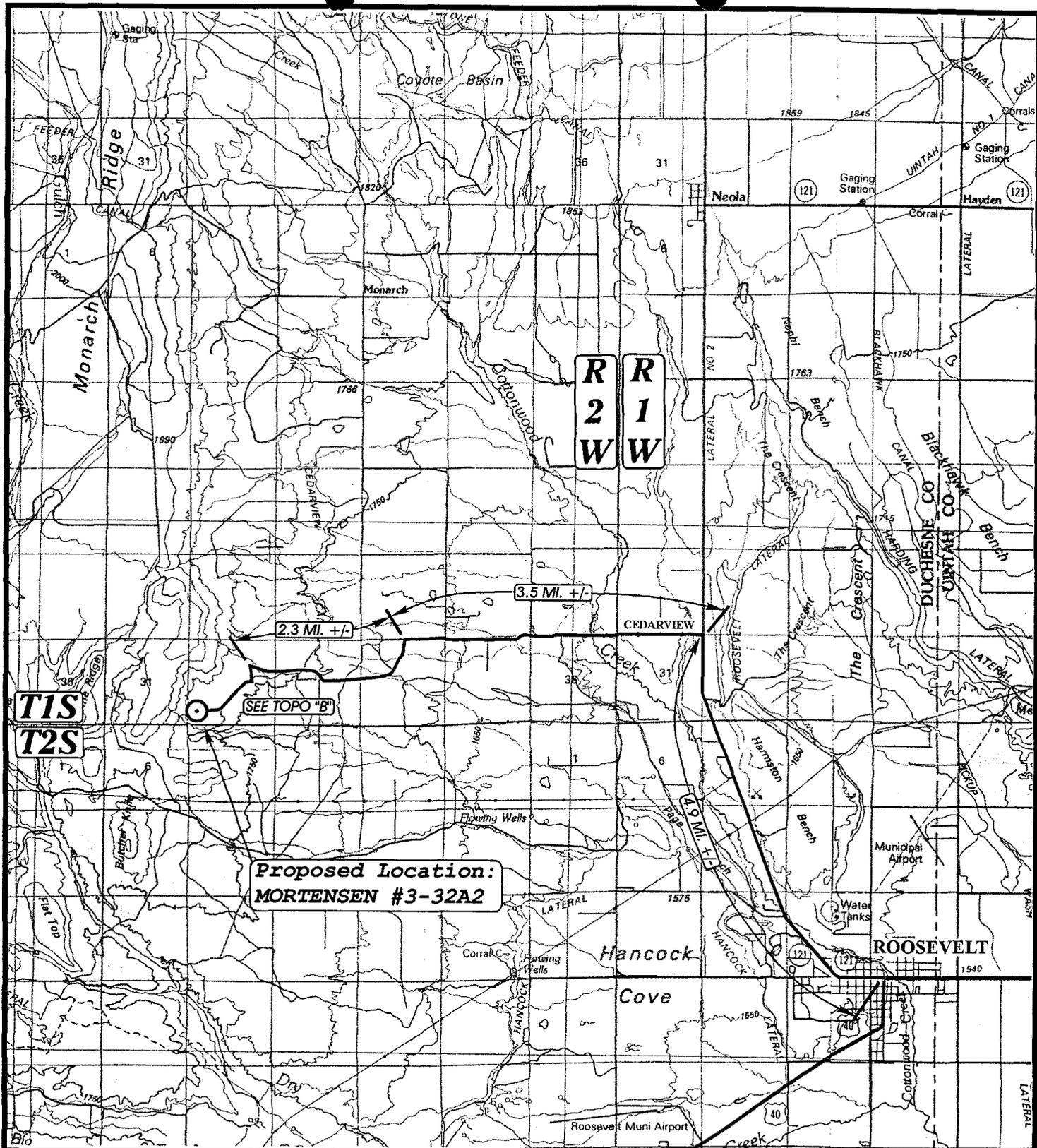


APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,610 Cu. Yds.
Remaining Location	= 10,130 Cu. Yds.
TOTAL CUT	= 11,740 CU.YDS.
FILL	= 6,770 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 4,610 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,610 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



T1S
T2S

SEE TOPO "B"

Proposed Location:
MORTENSEN #3-32A2

R
2
W

R
1
W

3.5 MI. +/-

2.3 MI. +/-

CEDARVIEW

1.6 MI. +/-

Hancock
Cove

ROOSEVELT

UELS

TOPOGRAPHIC
MAP "A"

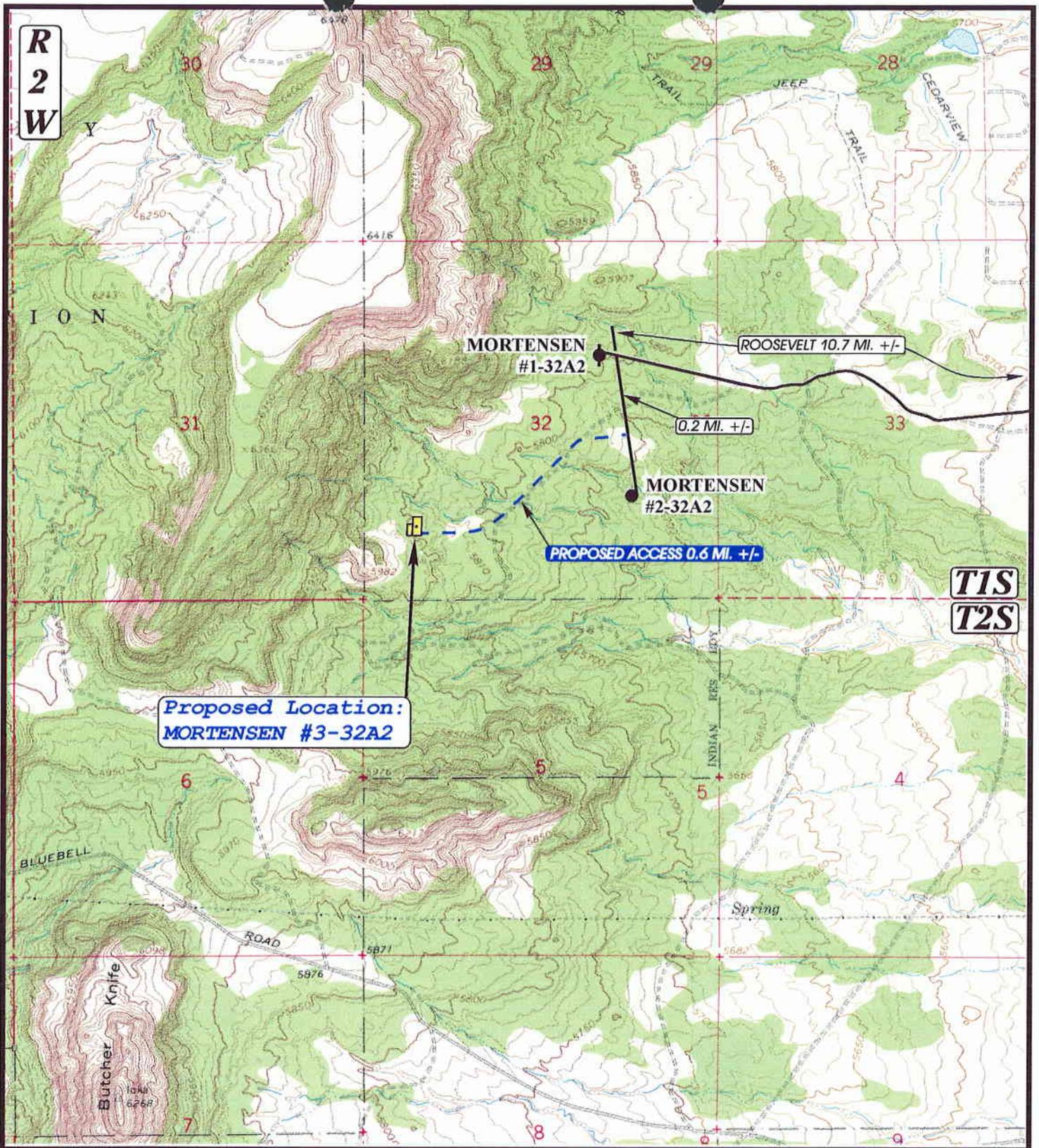
DATE: 4-5-97
Drawn by: D. COX



BARRETT RESOURCES CORPORATION

MORTENSEN #3-32A2
SECTION 32, T1S, R2W, U.S.B.&M.
1144' FSL 869' FWL

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



**R
2
W**

ION

**MORTENSEN
#1-32A2**

ROOSEVELT 10.7 MI. +/-

0.2 MI. +/-

**MORTENSEN
#2-32A2**

PROPOSED ACCESS 0.6 MI. +/-

**Proposed Location:
MORTENSEN #3-32A2**

**T1S
T2S**

UELS

**TOPOGRAPHIC
MAP "B"**

**DATE: 4-5-97
Drawn by: D.COX**



BARRETT RESOURCES CORPORATION

**MORTENSEN #3-32A2
SECTION 32, T1S, R2W, U.S.B.&M.
1144' FSL 869' FWL**

**UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017**

SCALE: 1" = 2000'

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/14/97

API NO. ASSIGNED: 43-013-31872

WELL NAME: MORTENSEN 3-32A2
OPERATOR: BARRETT RESOURCES CORP (N9305)

PROPOSED LOCATION:
SWSW 32 - T01S - R02W
SURFACE: 1144-FSL-0869-FWL
BOTTOM: 1144-FSL-0869-FWL
DUCHESNE COUNTY
BLUEBELL FIELD (065)

INSPECT LOCATION BY: 04/30/97		
TECH REVIEW	Initials	Date
Engineering	SRB	5/22/97
Geology		
Surface		

LEASE TYPE: FEE
LEASE NUMBER: PATENTED

PROPOSED PRODUCING FORMATION: GR-WS

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal State Fee
(Number _____)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
(Number COMMERCIAL SUPPLIER)
- RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

- R649-2-3. Unit: _____
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
Board Cause no: 139-42
Date: 12 APR 85

COMMENTS: BOP checked OK.

STIPULATIONS: A. Statement
B. Cement vs
shall be
to prov
to
zones an

*Affidavit of surface
agreement requested
from Greg Davis of
Barrott on 6/4/97.
- SRB*

1/2" casings
hole volumes
per all water
of interest.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/14/97

API NO. ASSIGNED: 43-013-31872

WELL NAME: MORTENSEN 3-32A2
OPERATOR: BARRETT RESOURCES CORP (N9305)

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DUCHESNE COUNTY
BLUEBELL FIELD (065)

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(Number _____)
- Potash (Y/N)
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- Water permit
(Number COMMERCIAL SUPPLIER)
- RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

- ___ R649-2-3. Unit: _____
- ___ R649-3-2. General.
- ___ R649-3-3. Exception.
- Drilling Unit.
Board Cause no: 139-42
Date: 12 APR 85

COMMENTS: BOP checked OK.

STIPULATIONS: A. Statement of basis

B. Cement volumes for the 7" and 4 1/2" casings shall be calculated from actual hole volumes to ^{provide} ~~adequately~~ cement coverage over all water zones and hydrocarbon zones of interest.

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: Barrett Resources Corporation
WELL NAME & NUMBER: Mortensen #3-32A2
API NUMBER: 43-013-31872
LEASE: FEE FIELD/UNIT: Altamont/Bluebell
LOCATION: 1/4, 1/4 SW/SW Sec:32 TWP:1S RNG:2W 1144' FSL 869' FWL
LEGAL WELL SITING: F SEC. LINE; F 1/4, 1/4 LINE; F ANOTHER WELL.
GPS COORD (UTM): 12 573121E; 4466439N
SURFACE OWNER: Somchart Charyavet (909) 946-6676

PARTICIPANTS

John Julian (Barrett consultant); Dennis L. Ingram (DOGM).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Set in upper regions of basin at southern most point below Monarch Ridge, approximately 7.5 miles northwest of Roosevelt, Utah.

Immediate area consists of pinyon/juniper habitat with sand stone outcroppings. Rocky cliff ledges are found approximately .6 miles north of lease.

SURFACE USE PLAN

CURRENT SURFACE USE: wildlife and recreation, undeveloped.

PROPOSED SURFACE DISTURBANCE: located is proposed as 190'x 350' with approximately .6 mile access road. Access road will take off of The access road into the Mortensen #2-32A2.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: See attached map From GIS database.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Company Representative didn't know at time of pre-site evaluation.

SOURCE OF CONSTRUCTION MATERIAL: native material, cut and fill.

ANCILLARY FACILITIES: None required.

WASTE MANAGEMENT PLAN:

See attached to application form

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAIN AND/OR WETLANDS: N/A

FLORA/FAUNA: PJ forest, prickly pear cactus, sagebrush. Deer, elk, Coyote tracks, mountain lion tracks, rabbits, reptiles and small birds, etc.

SOIL TYPE AND CHARACTERISTICS: fine to medium grain sand

SURFACE FORMATION & CHARACTERISTICS: Duchesne River Formation

EROSION/SEDIMENTATION/STABILITY: Erosion occurring on location, some sedimentation, stability problems on pit corner 8.

PALEONTOLOGICAL POTENTIAL: None observed on visit.

RESERVE PIT

CHARACTERISTICS: 205'x 100'x 10' deep, uphill in cut, could require blasting.

LINER REQUIREMENTS (Site Ranking Form attached): 40 points, a synthetic liner with minimum thickness of 12 mils will be required

SURFACE RESTORATION/RECLAMATION PLAN

As per land owner agreement.

SURFACE AGREEMENT: Not at time of pre-site meeting.

CULTURAL RESOURCES/ARCHAEOLOGY: Fee land

OTHER OBSERVATIONS/COMMENTS

Access road had one deep, narrow wash that will require either a low water crossing or culvert, whichever operator prefers. Location corner #8 was rounded because of wash that wraps around northeast and east border. Sandstone outcropping at pit corner #A, could require blasting. Small run-off drainage from southwest across location to east needs re-routed (enter at location corner #4 and exit at corner #1). Location will have to be widened from corner #5 to corner #6 because of pipe tubs on drill rig, according to John.

ATTACHMENTS:

Photos of proposed drill site in pre-drill condition.

Dennis L. Ingram
DOGM REPRESENTATIVE

4/30/97, 9:15 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>15</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score (Level II Sensitivity)		<u>40 points</u>

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: Barrett Resources Corporation

Name & Number: Mortensen #3-32A2

API Number: 43-013-31872

Location: 1/4, 1/4 SW/SW Sec. 32 T. 1S R. 2W

Geology/Ground Water:

The base of moderately saline water is at a depth of approximately 2500 feet. Fresh water zones may be encountered from the surface down to 2500 feet. The proposed casing and cement program will adequately protect and isolate any zones of water encountered.

Reviewer: D. Jarvis

Date: 5/4⁹/97

Surface:

(FEE LAND) landowner was not present at pre-site evaluation. Requested that operator divert any water drainage channels around location, such as the one that enters on pit corner #4 and exits near corner #1. Another smaller drainage enters just south of pit corner B and runs in a southwest to northeast direction. A major wash or drainage nearly twenty feet deep does wrap around northeast and eastern border of location. This same wash heads up the country and crosses access road below location. Site ranking requires that a synthetic liner be placed in the reserve pit.

Reviewer: Dennis L. Ingram

Date: May 1, 1997

Conditions of Approval/Application for Permit to Drill:

1. 12 mil liner with smoothed or padded base to prevent tearing by underlying rock.
2. Re-route any existing water drainage to prevent erosion and tied back into Natural drainage system.
3. Notification to DOGM of surface disturbance (dirt work) on said lease.

5/21/97

Dominic Barile, Barrett Resources (303) 606-4054
(telecom w/ IRB)

Re: Casing information for Mortensen 3-3242 APD:

Intermediate casing -

7", 23/26#, S-95/N-80 set @ 11,350' back
to surface

DV tool @ 6000'

1st stage of cement (6000' - TD) \Rightarrow 820 SX

wt = 14.2 ppq, yield = 1.34 ft³/sk

2nd stage (surface to 6000') \Rightarrow

Lead slurry, 265 SX, wt = 11.06 ppq,
yield = 3.83 ft³/sk

Tail slurry, 195 SX, wt = 16.4 ppq,
yield = 1.06 ft³/sk

Production liner

4 1/2", 13.5#, S-95, flush joint set @
11,000' to 13,300'

Single stage of cement, 185 SX,

wt = 15.96 ppq, yield = 1.5 ft³/sk

APD review
Casing & Cement evaluation
Barrett - Mortenson 3-32A2

I Casing program

A. Intermediate casing: 7", 23/26# set at 11,350'
S-95/N-80

Mud wt. at setting depth: 9.0 ppG

BHP at setting depth: $(9.0)(0.052)(11,350) = 5,312$ psi

Burst str. = 8600 psi Burst SF = $\frac{8600}{5312} = 1.62$ OK

Collapse str. = 7800 psi Collapse SF = $\frac{7800}{5312} = 1.47$ OK

St. str. (23#, N-80, LTC) = 442,000 lb.

Wt. of pipe (50-50 combination string).

$$= \left(\frac{23 + 26}{2}\right)(11,350) = 278,075 \text{ lb.}$$

$$\text{Tension SF} = \frac{442,000}{278,075} = 1.59$$

Will require 26#, S-95 casing on top for tensile load.

B. Production liner: 4 1/2", 13.5#, S-95

Mud wt. @ setting depth: 13.0 ppG

BHP @ setting depth = $(13.0)(0.052)(13,300) = 8991$ psi

Burst str. = 10,710 psi Burst SF = $\frac{10,710}{8991} = 1.19$ OK

Collapse str. = 10,380 psi Collapse SF = $\frac{10380}{8991} = 1.15$ OK

Wt. of pipe = $(13.5)(2300) = 31,050$ lb.

St. str. (LTC) = 297,000 lb.

$$\text{Tension SF} = \frac{297,000}{31,050} = 9.57$$

II. Cement program

A. Intermediate casing:

1st stage (below DV tool), yield = 1.34 ft³/sk, 820 sk

Vol. between csg. & hole = 0.3006 ft³/lin. ft.
(100% excess)

$$\text{Height of 1st stage} = \frac{(820)(1.34)}{0.3006} = 3665'$$

2nd Stage (above DV tool)

Lead slurry: yield = 3.83 ft³/sk, 265 sk

Tail slurry: yield = 1.06 ft³/sk, 195 sk

$$\text{Height of lead slurry} = \frac{(265)(3.83)}{0.3006} = 3376'$$

$$\text{Height of tail slurry} = \frac{(195)(1.06)}{0.3006} = 687'$$

B. Production liner:

Single stage, yield = 1.50 ft³/sk, 185 sk

Vol. bet. csg. & hole = 0.2052 ft³/lin. ft.
(100% excess)

$$\text{Height of cement} = \frac{(185)(1.50)}{0.2052} = 1352'$$

Cement vol. stip.
required

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS
AMRAD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

OPERATOR: BARRETT RESOURCES CORP COMPANY REP: JULIAN, JOHN

WELL NAME MORTENSEN 3-32A2 API NO 43-013-31872

QTR/QTR: SW/SW SECTION: 32 TWP: 1S RANGE: 2W

CONTRACTOR: CAZA DRILLING COMPANY RIG NUMBER: #24

INSPECTOR: DENNIS L INGRAM TIME: 2:35 PM DATE: 8/13/97

SPUD DATE: DRY: _____ ROTARY: _____ PROJECTED T.D.: 13,300

OPERATIONS AT TIME OF VISIT: DRILLING AHEAD AT 2697' WITH
WATER.

WELL SIGN: N MUD WEIGHT 8.3+ LBS/GAL BOPE: Y

BLOOIE LINE: Y FLARE PIT: Y H2S POTENTIAL: N

ENVIRONMENTAL:

RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y

RUBBER: _____ BENTONITE: _____ SANITATION: (2)

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: YES,

1000 PSI ON MANIFOLD; 2800 PSI ON ACCUMULATOR

REMARKS:

APD IS IN DOGHOUSE. OPERATOR SET 9 5/8" SURFACE PIPE AT 2507'
AND CEMENTED SAME. USED 625 SACKS HLC (12.4PPG WAS 2.02 YIELD),
FOLLOWED BY 280 SACKS HLC (15.6PPG WAS 1.19 YIELD), AND DID 1"
TOP-OFF JOB WITH 125 SACKS NEAT W/3% CC (15.6PPG WAS 1.18 YIELD)
CEMENT FELL 5 OR MORE FEET AND GRAVEL WAS USED TO TOP OFF
CEMENT JOB AROUND OUTSIDE OF 9 5/8" SURFACE PIPE. NO WELL SIGN
IN PLACE.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

OPERATOR: BARRETT RESOURCES CORP COMPANY REP: JULIAN, JOHN

WELL NAME MORTENSEN 3-32A2 API NO 43-013-31872

QTR/QTR: SW/SW SECTION: 32 TWP: 1S RANGE: 2W

CONTRACTOR: CAZA DRILLING COMPANY RIG NUMBER: #24

INSPECTOR: DENNIS L INGRAM TIME: 4:20 PM DATE: 9/3/97

SPUD DATE: DRY: _____ ROTARY: _____ PROJECTED T.D.: 13,300

OPERATIONS AT TIME OF VISIT: CUTTING DRILLING LINE.

WELL SIGN: N MUD WEIGHT 9.5 PPG, 45 VISCOSITY LBS/GAL BOPE: Y

BLOOIE LINE: Y FLARE PIT: Y H2S POTENTIAL: N

ENVIRONMENTAL:

RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y

RUBBER: _____ BENTONITE: _____ SANITATION: (2)

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: YES,

1000 PSI ON MANIFOLD; 2800 PSI ON ACCUMULATOR, KILL SPEED W/

#1 PUMP WAS 640 PSI AT 56 SPM; #2 PUMP WAS 520 SPM AT 63 SPM.

REMARKS:

RIG CREW WAS BUSY CUTTING DRILLING LINE BEFORE FINISHING THEIR
TRIP IN HOLE WITH A NEW BIT. INTERMEDIATE CASING IS SCHEDULED
TO BE RUN AT 11,300 FEET. THE RESERVE PIT PRESENTLY HAS GREEN
RIVER CRUDE COVERING APPROXIMATELY 95 PERCENT OF ITS SURFACE.
CHOKE LINES ARE STAKED DOWN AND RUN TO FLARE PIT. NO WELL SIGN
WAS OBSERVED ON VISIT, WILL TELEPHONE JOHN JULLIAN.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

OPERATOR: BARRETT RESOURCES CORP COMPANY REP: JULIAN, JOHN

WELL NAME MORTENSEN 3-32A2 API NO 43-013-31872

QTR/QTR: SW/SW SECTION: 32 TWP: 1S RANGE: 2W

CONTRACTOR: CAZA DRILLING COMPANY RIG NUMBER: #24

INSPECTOR: DENNIS L INGRAM TIME: 11:10 am DATE: 9/22/97

SPUD DATE: DRY ROTARY: _____ PROJECTED T.D.: 13,300

OPERATIONS AT TIME OF VISIT: TRIP IN HOLE SLOW AFTER LOGGING

WELL SIGN: Y MUD WEIGHT 10.3 PPG, 45 VISCOSITY LBS/GAL BOPE: Y

BLOOIE LINE: Y FLARE PIT: Y H2S POTENTIAL: N

ENVIRONMENTAL:

RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y

RUBBER: _____ BENTONITE: _____ SANITATION: (2)

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: YES,

1000 PSI ON MANIFOLD; 2800 PSI ON ACCUMULATOR,

REMARKS:

OPERATOR LOGGED WELL AT 11,410 TO MAKE DECISION ON WHETHER TO
RUN INTERMIDATE CASING OR NOT. STARTED OUT FOR LOGS WITH A .7
PPG MUD CUT AT SHAKER. OPERATOR CLAIMS THE GAS METER HAS SHOWN
A READING OF 6,000 TO 10,000 UNITS OF GAS. THEY HAVE LOST
CIRCULATION AND HAVE INCREASED LCM IN MUD TO 22 PERCENT. THEY
HOPE TO HEAL HOLE AND RUN CASING. JULIAN PLANS TO CEMENT THE
CASING IN THREE STAGES, AND WILL CONTACT ME BEFORE STARTING.
RESERVE PIT IS 100 PERCENT COVERED WITH 6 INCHES OF BLACK GREEN
RIVER CRUDE OIL. BARRETT PLANS TO SET 2-400 BARREL TANKS ON A
NEARBY LOCATION AND TRANSPORT CRUDE FROM RESERVE PIT TO TANKS
FOR HEATING AND SALES.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

④

WELL NAME: MORTENSON #3-32A2 API NO: 43-013-31872

QTR/QTR: SW/SW SECTION: 32 TOWNSHIP: 1S RANGE 2W

COMPANY NAME: BARRETT RESOURCES COMPANY MAN JOHN JULIAN

INSPECTOR: DENNIS L INGRAM DATE: SEPTEMBER 26, 1997

CASING INFORMATION: SURFACE CASING: INTERMEDIATE

SIZE: 7" GRADE: 26# HOLE SIZE: 8 3/4" DEPTH: 11,410'

PIPE CENTRALIZED: Yes

CEMENTING COMPANY: HALLIBURTON

CEMENTING STAGES: THREE

SLURRY INFORMATION:

1. CLASS: 50/50 POZ ADDITIVES: 1/4# FLO, .2% FWCA, 1% GRANULITE, .2% 322, 2% GEL, .1% HR-5, 3# SILICALITE.

LEAD : _____ TAIL: _____

2. SLURRY WEIGHT LBS. PER GALLON:

LEAD: 13.4 PPG TAIL: _____

3. WATER (GAL/SX)

LEAD: 5.75 gallon/sack TAIL: _____

CEMENT TO SURFACE: NO LOST RETURNS: NO

1 INCH INFORMATION: WEIGHT: _____ CEMENT TO SURFACE: _____

FEET: _____ SX: _____ CLASS: _____ CACL%: _____ RETURNS: _____

ADDITIONAL COMMENTS: Witnessed second stage of a three stage intermediate cement job at 1:00 p.m. on 9/26/97. Stage collars were located at 6515' and 9511'. Halliburton was circulating through the bottom stage collar at 9511' when I arrived (First stage of cement job was completed at 6:30 am this morning, was 340 sacks of premuim "H"). Operator pumped 1140 sacks of 50/50 poz at 7.1 barrels per minute, followed by a wiper plug--plug seated and held. Displacement was with drilling mud. Tool hand dropped bomb to open ports on stage collar at 6515'. Well bore circulated throughout job, no problems.

4

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

OPERATOR: BARRETT RESOURCES CORP COMPANY REP: JULIAN, JOHN

WELL NAME MORTENSEN 3-32A2 API NO 43-013-31872

QTR/QTR: SW/SW SECTION: 32 TWP: 1S RANGE: 2W

CONTRACTOR: CAZA DRILLING COMPANY RIG NUMBER: #24

INSPECTOR: DENNIS I. INGRAM TIME: 3:10 am DATE: 10/13/97

SPUD DATE: DRY ROTARY: _____ PROJECTED T.D.: 13,300

OPERATIONS AT TIME OF VISIT: DRILLING AHEAD AT 12,499 FEET WITH
2900 UNITS BACKGROUND GAS.

WELL SIGN: Y MUD WEIGHT 12.9 VISCOSITY LBS/GAL BOPE: Y
BLOOIE LINE: Y FLARE PIT: Y H2S POTENTIAL: N

ENVIRONMENTAL:

RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y
RUBBER: _____ BENTONITE: _____ SANITATION: (2)

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: YES,

1000 PSI ON MANIFOLD; 2800 PSI ON ACCUMULATOR,

REMARKS:

OPERATOR TOOK A GAS KICK AT 12,489 FEET FROM A FRACTURE WHILE
DRILLING IN THE WASATCH FORMATION. THEY HAD TO SHUT IN THE WELL
FOR WELL CONTROL AND HAD 1000 PSI ON CASING. THEIR MUD ENGINEER
GUESSED THEY HAD AROUND 600 PSI ON THE DRILL PIPE; HOWEVER, THEY
ARE DRILLING WITH A FLOAT AT THE BIT. THEIR MUD WEIGHT WAS 11.7
PPG BEFORE DRILLING INTO GAS AND WAS RAISED TO 12.9PPG, WITH A
12.4 PPG AT THE SHAKER. KILL SPEED WAS RECORDED ON BOOK AS 1180
PSI AT 52 SPM WITH #1 PUMP; 1080 PSI AT 38 SPM WITH PUMP #2. SOME
OF THE BLACK GREEN RIVER CRUDE HAS BEEN REMOVED FROM RESERVE PIT
AND TRUCKED TO 2-400 BARREL FRAC TANKS AT THE MORTENON #2-32A2.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

OPERATOR: BARRETT RESOURCES CORP COMPANY REP: JULIAN, JOHN

WELL NAME MORTENSEN 3-32A2 API NO 43-013-31872

QTR/QTR: SW/SW SECTION: 32 TWP: 1S RANGE: 2W

CONTRACTOR: CAZA DRILLING COMPANY RIG NUMBER: #24

INSPECTOR: DENNIS L INGRAM TIME: 3:00 Pm DATE: 10/28/97

SPUD DATE: DRY: ROTARY: _____ PROJECTED T.D.: 13,300

OPERATIONS AT TIME OF VISIT: CLEANING CEMENT OFF LINER TOP.

WELL SIGN: Y MUD WEIGHT 14.4 PPG LBS/GAL BOPE: Y BLOOIE
LINE: Y FLARE PIT: Y H2S POTENTIAL: N

ENVIRONMENTAL:

RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y
RUBBER: _____ BENTONITE: _____ SANITATION: (2)

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: YES,

1000 PSI ON MANIFOLD; 2800 PSI ON ACCUMULATOR,

REMARKS:

OPERATOR REACHED TOTAL DEPTH ON 10/24/97 @ 13,300 FEET. JOHN
CLAIMED THEY HAD PLENTY OF GOOD SHOWS WHILE DRILLING AND THEY
HAD TO USE HEAVY MUD WEIGHT TO CONTAIN GAS--JUST LIKE THE OLD
DAYS. THE LINER HANGER TOP IS AT 11,158' AND CEMENT WAS TAGGED
AT 10,474. THEY WILL CLEAN OUT CEMENT TO LINER TOP AND PICK UP
SMALLER DRILL PIPE AND COLLARS TO CLEAN OUT INSIDE OF SAME.
JOHN THINKS THEY SHOULD BE DONE AND RELEASE RIG BY THIS FRIDAY.
CAZA #24 IS SUPPOSE TO RIG UP FOR PENNZOIL NORTH OF ROOSEVELT.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

OPERATOR: BARRETT RESOURCES CORP COMPANY REP: JULIAN, JOHN

WELL NAME MORTENSEN 3-32A2 API NO 43-013-31872

QTR/QTR: SW/SW SECTION: 32 TWP: 1S RANGE: 2W

CONTRACTOR: CAZA DRILLING COMPANY RIG NUMBER: #24

INSPECTOR: DENNIS I. INGRAM TIME: 3:00 Pm DATE: 10/28/97

SPUD DATE: DRY: _____ ROTARY: _____ PROJECTED T.D.: 13,300

OPERATIONS AT TIME OF VISIT: CLEANING CEMENT OFF LINER TOP.

WELL SIGN: Y MUD WEIGHT 14.4 PPG LBS/GAL BOPE: Y BLOOIE

LINE: Y FLARE PIT: Y H2S POTENTIAL: N

ENVIRONMENTAL:

RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y

RUBBER: BENTONITE: SANITATION: (2)

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: YES,

1000 PSI ON MANIFOLD; 2800 PSI ON ACCUMULATOR,

REMARKS:

OPERATOR REACHED TOTAL DEPTH ON 10/24/97 @ 13,300 FEET. JOHN
CLAIMED THEY HAD PLENTY OF GOOD SHOWS WHILE DRILLING AND THEY
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JOHN THINKS THEY SHOULD BE DONE AND RELEASE RIG BY THIS FRIDAY.
CAZA #24 IS SUPPOSE TO RIG UP FOR PENNZOIL NORTH OF ROOSEVELT.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

May 22, 1997

Barrett Resources Corp.
Tower 3, Suite 1000
1515 Arapahoe Street
Denver, Colorado 80202

Re: Mortensen 3-32A2 Well, 1144' FSL, 869' FWL, SW SW, Sec. 32,
T. 1 S., R. 2 W., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31872.

Sincerely,


Lowell P. Braxton
Deputy Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Barrett Resources Corp.
Well Name & Number: Mortensen 3-32A2
API Number: 43-013-31872
Lease: Fee
Location: SW SW Sec. 32 T. 1 S. R. 2 W.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated May 9, 1997 (copy attached).

5. Cement volumes for the 7" and 4½" casings shall be calculated from actual hole volumes to provide cement coverage over all water zones and hydrocarbon zones of interest.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

MORTENSEN 3-32A2

2. Name of Operator:

BARRETT RESOURCES CORP.

9. API Well Number:

43-013-31872

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

10. Field and Pool, or Wildcat:

ALTAMONT/BLUEBELL

4. Location of Well

Footages: 1144' FSL 869' FSL

County: DUCHESNE

QQ, Sec., T., R., M.: SWSW SECTION 32-T15-R2W

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other CHANGE OF ACCESS
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PLEASE SEE ATTACHED TOPOGRAPHIC MAPS A + B INDICATING CHANGE OF ACCESS TO THE ABOVE REFERENCED WELL.

13.

Name & Signature:

GREG DAVIS *Greg Davis*

Title:

PRODUCTION SERVICES SUPVR

Date:

6/2/97

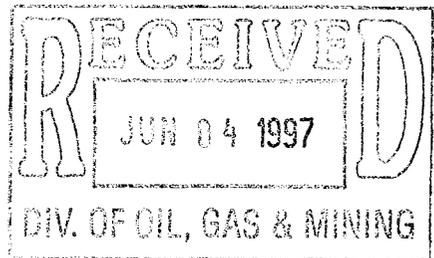
(This space for State use only)

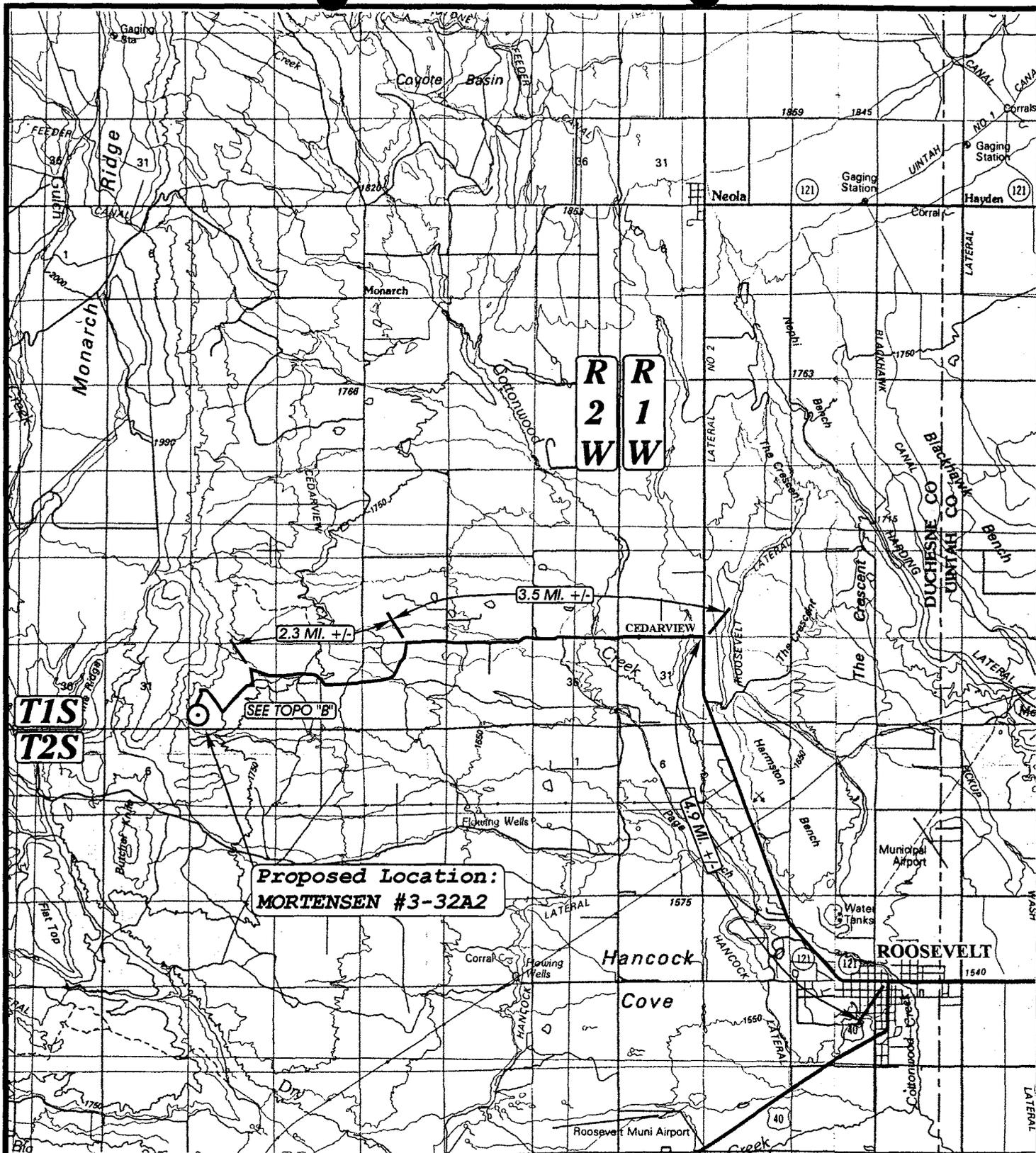
Access changed at request of landowner (BGH, DLI)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/4/97
BY: John R. Dura

(See Instructions on Reverse Side)





UELS

**TOPOGRAPHIC
MAP "A"**

DATE: 4-5-97

Drawn by: D.COX

REVISED: 5-21-97 D.COX

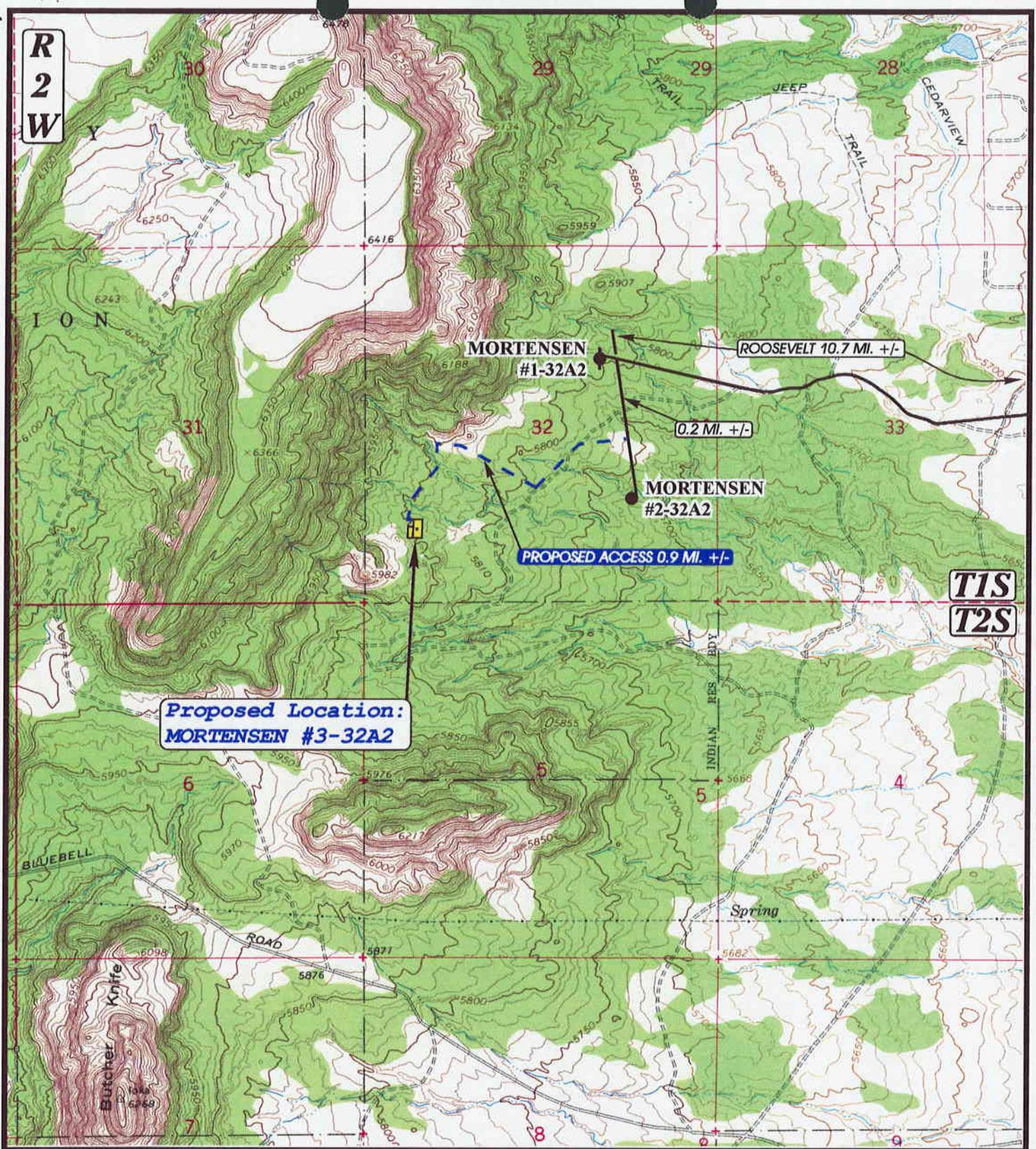


BARRETT RESOURCES CORPORATION

MORTENSEN #3-32A2

SECTION 32, T1S, R2W, U.S.B.&M.

1144' FSL 869' FWL



**R
2
W**

**T1S
T2S**

**Proposed Location:
MORTENSEN #3-32A2**

**MORTENSEN
#1-32A2**

**MORTENSEN
#2-32A2**

PROPOSED ACCESS 0.9 MI. +/-

0.2 MI. +/-

ROOSEVELT 10.7 MI. +/-

**TOPOGRAPHIC
MAP "B"**
DATE: 4-5-97
Drawn by: D.COX
REVISED: 5-21-97 D.COX

BARRETT RESOURCES CORPORATION
MORTENSEN #3-32A2
SECTION 32, T1S, R2W, U.S.B.&M.
1144' FSL 869' FWL



SCALE: 1" = 2000'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

BARRETT RESOURCES CORPORATION

1515 Arapahoe Street, Tower 3, Suite 1000, Denver, CO 80202 303.572.3900



FACSIMILE TRANSMISSION

Date: 6/5/97

To : JOHN BAZA

From: GREG DAVIS

Barrett Resources Corporation

Phone: 303-606-4060 4071

Fax: 303-629-8285
8265

Page One of 3

PER OUR CONVERSATION 6/4/97 ATTACHED IS THE
SURFACE USE AND ACCESS AGREEMENT FOR THE
MORTENSEN 3-32A2

Should you have any problems receiving this fax,
please call 303-606-4060. Thank you.

4071

SURFACE USE AND ACCESS AGREEMENT

DUCHESNE COUNTY, UTAH

THIS AGREEMENT, entered into this 9th day of May, 1997, by and between John and Hendrica Dicou, 1008 Aikins Avenue, Salt Lake City, Utah, 84106 (hereinafter referred to as "Grantor"), and Barrett Resources Corporation, 1515 Arapahoe Street, Tower 3, Suite 1000, Denver, Colorado 80202 (hereinafter referred to as "BRC").

WITNESSETH:A. Payees for Monies

All monies provided for by this agreement shall be paid in relation to the interest of the Grantor's present ownership, which is as follows:

John and Hendrica Dicou 100%

B. "Subject Lands" of Agreement

The lands covered by this agreement are as follows and will be referred to herein as the "Subject Lands":

Mortensen #3-32A2
1144' FSL 869' FWL
Section 32: SWSW
Township 1 South, Range 2 West
Duchesne County, Utah

C. Well Sites and Well Site Pads

1. BRC shall pay to Grantor the sum of [REDACTED] for the drill pad of the Mortensen #3-32A2 well.
2. Well sites shall be limited to five (5) acres in size. At any site where a well is completed as a producer, BRC agrees, at Grantor's request, to fence the wellhead, pumping unit, tank battery, and other lease facilities, and at all times to keep its sites and rights-of-way in good order and free of noxious weeds, litter and debris. At any site where BRC does not discover oil, gas, or hydrocarbons of commercial quantity and determines it to be a "dry hole", and BRC elects to abandon the location, BRC shall restore said area after replacing topsoil. A dry hole marker buried below plow depth (2') shall be installed by BRC when necessary unless otherwise agreed or as required by law. All clean up and restoration requirements shall be completed by BRC within one year after termination of drilling or production activities at any well site, weather and weather related conditions permitting.
3. No drilling mud, garbage or other debris will be disposed of in any stream or stream bed that traverses this property.
4. Only one access road will be built or used going to any drill site.
5. The above consideration includes a tank battery site, if built.
6. BRC agrees to ditch and bury flowlines 48" below the surface, and consideration paid herein includes provision for the laying of flowlines.

D. Fences and Cattleguards

No fences, cattleguards or other improvements of Grantor shall be cut or damaged by BRC except with the prior written consent of Grantor and payment of additional damages as appropriate, or provision for other safeguards to protect the rights and properties of Grantor and its surface lessee, if any. Cattleguards and fences installed by BRC will have properly braced corners. The fence, at point of installation, shall be properly stretched and maintained by BRC so as to prevent the migration of livestock. All cattleguards in place for three (3) years or more shall become the property of Grantor. BRC shall keep cattleguards and fences installed by BRC in good repair. Except in cases of actual emergency, Grantor shall notify BRC orally or in writing of any necessary repairs to fences and cattleguards of BRC and shall allow BRC a reasonable period after notification to perform the necessary repairs, failing in which, Grantor may cause the same to be repaired at BRC's expense.

Upon the final termination of exploration, drilling activities, and production of BRC leasehold interests on the Grantor's property, BRC shall return all roads and other rights-of-way or sites as near as practical to their original condition, unless otherwise provided or agreed.

E. Notices

Notice by either party hereto shall be promptly given orally, if possible, and immediately to:

GRANTOR: John and Hendrica Dicou
1008 Atkins Avenue
Salt Lake City, Utah 84106
(801) 467-9070

BRC: Barrett Resources Corporation
Attention: Dominic Bazile
1515 Arapahoe Street, Tower 3, Suite 1000
Denver, CO 80202
(303) 572-3900 / (303) 606-4054

F. The provisions hereof shall inure to the benefit of and shall be binding upon the parties hereto, their successors and assigns.

EXECUTED this 9th day of May, 1997.

BARRETT RESOURCES CORPORATION

GRANTOR:

Dominic Bazile
Dominic Bazile
Senior Drilling and Completion Engineer

John Dicou
John Dicou

Hendrica Dicou
Hendrica Dicou

529-44-6233
SS# / Tax ID#

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BARRETT RESOURCES

Well Name: MORTENSEN 3-32A2

Api No. 43-013-31872

Section: 32 Township: 1S Range: 2W County: DUCHESNE

Drilling Contractor CAZA

Rig # 24

SPUDDED:

Date 6/20/97

Time _____

How DRY HOLE

Drilling will commence _____

Reported by D. INGRAM

Telephone # _____

Date: 6/23/97 Signed: JLT

OPERATOR BARRETT RESOURCES CORP.
 ADDRESS 1515 ARAPAHOE ST. TOWER 3, #1000
DENVER, CO 80202

OPERATOR ACCT. NO. N 9305

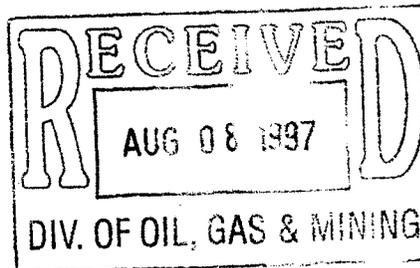
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12181	43013-31872	MORTENSEN 3-32A2	SWSW	32	15	2W	DUCHESNE	8/5/97	
WELL 1 COMMENTS: Entity added 8-12-97. Lee											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Greg Davis
 Signature
PRODUCTION SERVICES SUPER 8/6/97
 Title Date
 Phone No. (303) 572-3900

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allocated or Tribe Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

MORTENSEN 3-32A2

2. Name of Operator:

BARRETT RESOURCES CORPORATION

9. API Well Number:

43-013-31872

3. Address and Telephone Number:

*(303) 572-3900
1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202*

10. Field and Pool, or Wildcat:

ALTAMONT/BLUEBELL

4. Location of Well

Footages: *1144' FSL 869' FWL*

County: *DUCHESNE*

CG, Sec., T., R., M.: *SWSW SECTION 32-T15-R2W*

State: *UTAH*

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other *NOTICE OF SPUD*
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

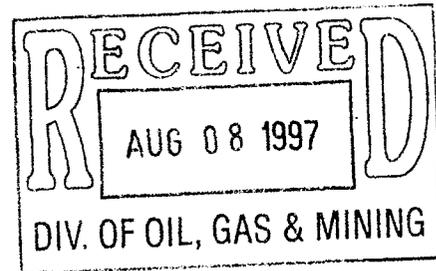
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PLEASE BE ADVISED THE SUBJECT WELL WAS SPUD AT 11 A.M. 8/5/97.



13.

Name & Signature:

Greg Davis

Title:

PRODUCTION SERVICES SUPERV

Date:

8/6/97

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

MORTENSEN 3-32A2

2. Name of Operator:

BARRETT RESOURCES CORPORATION

9. API Well Number:

43-013-31872

3. Address and Telephone Number:

(303) 572-3900
1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, COLORADO 80202

10. Field and Pool, or Wildcat:

ALTAMONT/BLUEBELL

4. Location of Well

Footages: 1144' FSL 869' FWL

County: DULCHESNE

CO, Sec., T., R., M.: SWSW SECTION 32-T15-R2W

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
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- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other PROGRESS REPORT
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

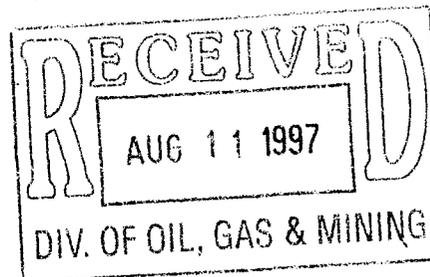
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PLEASE SEE THE ATTACHED PROGRESS REPORT FOR THE ABOVE REFERENCED WELL FOR AUGUST 6, 1997 THROUGH AUGUST 8, 1997.



13.

Name & Signature:

GREG DAVIS *Greg Davis*

Title:

PRODUCTION SERVICES SUPVR.

Date:

8/8/97

(This space for State use only)

DRILLING

3-32A2
1144' FSL 869' FWL
Sec. 32-T1S-R2W
Duchesne Cty., Utah
Proposed Depth: 13300'
Elevation: 5850' G.L.
Drlg.Contr-Caza #24
BRC WI 98.59601%

8-06 Depth: 333' Operation: TI w/magnet 24 hr footage 228' Day
1 Spud @11 a.m. 8-5-97 2 1/4° @105' 2 3/4° @215' Lower kelly
valve broke in middle-fished collars, TI w/magnet to get ball from
valve

8-07 Depth: 794' Operation: Drlg 24 hr footage 461' Day 2 MW
8.6 Vis 28 2 1/4° @305' 2° @421' 2 3/4° @531' 2° @606' 2°
@731' Trip for Bit #2 @638'

8-08 Depth: 1296' Operation: TI w/Bit #3 24 hr footage 502' Day
3 MW 8.5 Vis 27 3° @895' 2 3/4° @999' 2 3/4° @1137' 2°
@1293'

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

3. Lease Designation and Serial Number:
FEE

6. If Indian, Alutian or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
MORTENSEN 3-32A2

8. API Well Number:
43-013-31872

10. Field and Pool, or Wildcat:
ALTAMONT/BLUEBELL

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:
1515 ARAPAHOE ST., TOWER 3 STE 1000 DENVER, COLORADO 80202 (303) 572-3900

4. Location of Well
Footages: 1144 FSL 869 FWL
OO, Sec., T., R., M.: SWSW 32-1S-2W

County: DUCHESNE
State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandon
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Multiple Completion
 Other _____

New Construction
 Pull or Alter Casing
 Recomplete
 Reperforate
 Vent or Flare
 Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandon
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Other PROGRESS REPORT

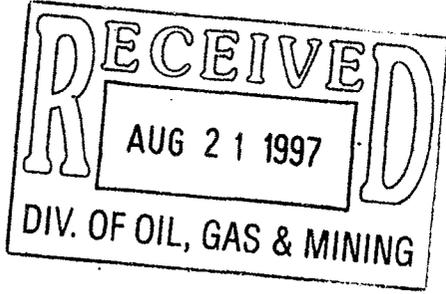
New Construction
 Pull or Alter Casing
 Reperforate
 Vent or Flare
 Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WE COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and vertical depths for all markers and zones pertinent to this work.)

PLEASE SEE ATTACHED PROGRESS REPORT FOR THE PERIOD 8-8-97
THROUGH 8-18-97



13. Name & Signature: PAT SALWEROWICZ *Pat Salwerowicz* Title: PRODUCTION ANALYST Date: 8/19/97

(This space for State use only)

DRILLING

3-32A2
1144' FSL 869' FWL
Sec. 32-T1S-R2W
Duchesne Cty., Utah
Proposed Depth: 13300'
Elevation: 5850' G.L.
Drlg. Contr-Caza #24
BRC WI 98.59601%

8-09 Depth: 1843' Operation: Drlg 24 hr footage 547' Day 4
MW 8.7 Vis 28 2° @1374' 1 3/4° @1499' 1 3/4° @1668' 2°
@1824'

8-10 Depth: 2240' Operation: Running Survey 24 hr footage 397'
Day 5 MW 8.7 Vis 28 1 3/4° @1937' 1 3/4° @2060' 1 3/4°
@2190' Trip for Bit #4 @2135'

8-11 Depth: 2477' Operation: Drlg 24 hr footage 237' Day 6 MW
8.9 Vis 43 2 1/2° @2346'

8-12 Depth: 2516' Operation: Weld on Head 24 hr footage 39'
Day 7 MW 8.9 Vis 43 3° @2484' Ran 56 jts 9 5/8" 36# J55 csg
set @2507', cem w/625 sx HLC w/1% FR-1 3% salt, followed by
280 sx Class V, had to 1" w/105 sx Neat 3% CC, cem is 8' below
head, plug dn @7 p.m. 8-11-97

8-13 Depth: 2516' Operation: Drlg Cem Shoe 24 hr footage 0'
Day 8 MW 8.7 Vis 28 Weld on Head & test-Test BOP-PU BHA-
Ck DC's-Drld cem shoe

8-14 Depth: 3250' Operation: Drlg 24 hr footage 734' Day 9
MW 8.7 2 1/4° @2615' 2 1/2° @2900' 2° @3134' Survey @2875'
misrun

8-15 Depth: 3850' Operation: Drlg 24 hr footage 600' Day 10
MW 8.9 Vis 30 2° @3448' 3 1/4° @3711'

8-16 Depth: 4175' Operation: Drlg 24 hr footage 325' Day 11
MW 8.9 Vis 28 2 1/2° @3962' 2 1/4° @4042' Trip for Bit #6
@4091'

8-17 Depth: 4673' Operation: Drlg 24 hr footage 498' Day 12
MW 8.9 Vis 30 3 1/4° @4299' 1 3/4° @4447' 1 1/2° @4596'

8-18 Depth: 5046' Operation: TO for Pressure Loss 24 hr footage
373' Day 13 MW 8.5 Vis 26

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

3. Lease Designation and Serial Number:
FEE

6. If Indian, Altonia or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
MORTENSEN 3-32A2

9. API Well Number:
43-013-31872

10. Field and Pool, or Wildcat:
ALTAMONT/BLUEBELL

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:
1515 ARAPAHOE ST., TOWER 3 STE 1000 DENVER, COLORADO 80202 (303) 572-3900

4. Location of Well
Footages: 1144 FSL 869 FWL
Co. Sec., T., R., M.: SWSW 32-1S-2W

County: DUCHESNE
State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

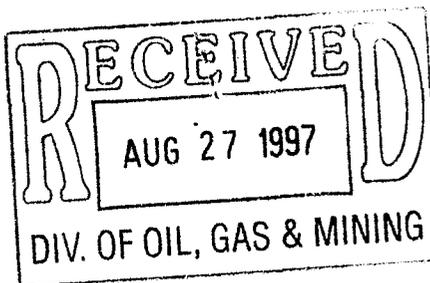
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- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other PROGRESS REPORT
- New Construction
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- Vent or Flare
- Water Shut-Off

Date of work completion _____
Report results of Multiple Completions and Recompletions to different reservoirs on WE
COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data. If well is directionally drilled, give subsurface locations and measured and vertical depths for all markers and zones pertinent to this work.)

PLEASE SEE ATTACHED PROGRESS REPORT FOR THE PERIOD 8-19-97
THROUGH 8-24-97



13.

Name & Signature: PAT SAIWEROWICZ

Title: PRODUCTION ANALYST

Date: 8-25-97

(This space for State use only)

DRILLING

3-32A2
1144' FSL 869' FWL
Sec. 32-T1S-R2W
Duchesne Cty., Utah
Proposed Depth: 13300'
Elevation: 5850' G.L.
Drlg. Contr-Caza #24
BRC WI 98.59601%

8-19 Depth: 5075' Operation: Drlg 24 hr footage 29' Day 14
MW 8.8 Vis 29 TO-MM parted 20' from top-WO fishing tools-
PU tools-Fished-rec motor & bot half of motor & bit

8-20 Depth: 5621' Operation: Drlg 24 hr footage 546' Day 15
MW 8.8 Vis 27 1 1/2° @5038' 1 1/2° @5187' 1 1/2° @5465'

8-21 Depth: 6085' Operation: Drlg 24 hr footage 464' Day 16
MW 8.8 Vis 28 1 1/4° @5712' 1 3/4° @5928'

8-22 Depth: 6262' Operation: Drlg 24 hr footage 177' Day 17
MW 9.0 Vis 30 T for Bit #8 @6247' W & R 5639-6249'

8-23 Depth: 6519' Operation: Drlg 24 hr footage 257' Day 18
MW 9.0 Vis 36 WL 12.2 2 1/4° @6464' 90% Sh 10% LS BGG
35 CG 56

8-24 Depth: 6830' Operation: Drlg 24 hr footage 311' Day 19
MW 8.9 Vis 36 WL 11.2 2 3/4° @6624' PU Mud Motor W/R
5874-6060' 90% Sh 10% LS BGG 130 CG 153 TG 252

8-25 Depth: 7174' Operation: Drlg 24 hr footage 344' Day 20
MW 9.0 Vis 36 WL 9.8 2 1/4° @6873' 90% Sh 10% LS BGG 210
CG 316

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

WELL FILE MORTENSEN #3-32A2

SUSPENSE
Return date _____

OTHER

Section 32 Township 01S Range 2W

To: initials WELL FILE

API number 43-013-31872

Date of phone call: SEPTEMBER 4, 1997 Time: 9:33 AM.

DOGM employee (name) DENNIS L. INGRAM Initiated call? X

Spoke with:

Name JOHN JULLIAN
Initiated call?

of (company/organization) BARRETT RESOURCES Phoneno. 722-9442

Topic of conversation: WELL SIGN NOT POSTED AT WELL SITE.

Highlights of conversation: TELEPHONED JOHN JULLIAN TO REQUEST A WELL SIGN BE INSTALLED AT THIS WELL SITE AS REQUIRED BY RULE R649-3-5. JULIAN DID NOT ANSWER HIS TELEPHONE SO A PHONE MESSAGE WAS LEFT.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to rewater plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
FEE

6. If Indian, Abbots or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
MORTENSEN 3-32A2

9. API Well Number:
43-013-31872

10. Field and Pool, or Wildcat:
ALTAMONT/BLUEBELL

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:
1515 ARAPAHOE ST., TOWER 3 STE 1000 DENVER, COLORADO 80202 (303) 572-3900

4. Location of Well
Footages: 1144 FSL 869 FWL
CO. Sec., T., R., M.: SWSW 32-1S-2W

County: DUCHESNE
State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

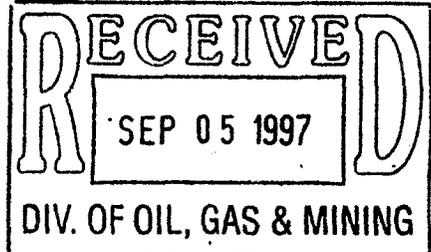
SUBSEQUENT REPORT (Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other PROGRESS REPORT
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent cases. If well is directionally drilled, give subsurface locations and measured and vertical depths for all markers and zones pertinent to this work.)

PLEASE SEE ATTACHED PROGRESS REPORT FOR THE PERIOD 8-25-97
THROUGH 9-1-97



13. Name & Signature: PAT SALWEROWICZ *Pat Salwerowicz* Title: PRODUCTION ANALYST Date: 9-3-97

(This space for State use only)

DRILLING

3-32A2

1144' FSL 869' FWL

Sec. 32-T1S-R2W

Duchesne Cty., Utah

Proposed Depth: 13300'

Elevation: 5850' G.L.

Drlg. Contr-Caza #24

BRC WI 98.59601%

8-26 Depth: 7306' Operation: Drlg 24 hr footage 132' Day 21
MW 9.1 Vis 34 WL 10 Trip for Bit #9 @7190' Work tight hole
5981-6293' 50% Sh 40% Dolomite 10% LS BGG 150 CG 219 TG
3683

8-27 Depth: 7557' Operation: Drlg 24 hr footage 251' Day 22
MW 9.0 Vis 35 WL 10.2 2° @7313' 2° @7472' 70% Sh 20% SS
10% LS BGG 140 CG 198

8-28 Depth: 7770' Operation: Drlg 24 hr footage 213' Day 23
MW 9.0 Vis 38 WL 8.0 2° @7472' 2 1/4° @7639' 80% Sh 20%
LS BGG 700 CG 1721 Survey Gas 7030

8-29 Depth: 7918' Operation: Drlg 24 hr footage 148' Day 24
MW 9.1 Vis 39 WL 6.6 1 3/4° @7784' Trip for Bit #10 @7849'
60% Sh 20% SS 20% LS BGG 450 CG 946 TG 7672

8-30 Depth: 8108' Operation: Drlg 24 hr footage 190' Day 25
MW 9.4 Vis 42 WL 6.8 2° @8022' 80% SS 10% Sh 10% LS
BGG 375 CG 696 Survey Gas 5107

8-31 Depth: 8224' Operation: W/R @5806' 24 hr footage 116'
Day 26 MW 9.5 Vis 44 WL 6.4 2° @8180' Trip for Bit #11 80%
Sh 10% SS 10% LS BGG 525 CG 725 Survey gas 2192

9-01 Depth: 8364' Operation: Drlg 24 hr footage 140' Day 27
MW 9.5 Vis 42 WL 6.8 W/R 5836-6612' Lost approx 100 BM
W/R 8163-8224' 60% Dol 40% Sh BGG 380 CG 542 TG 8938

9-02 Depth: 8552' Operation: Drlg 24 hr footage 188' Day 28
MW 9.5 Vis 46 WL 7.6 2 1/4° @8434' 70% Dol 20% LS 10% SS
BGG 625 CG 967 Survey Gas 5132

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial Number:
FEE

6. If Indian, Alutian or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
MORTENSEN 3-32A2

9. API Well Number:
43-013-31872

10. Field and Pool, or Wildcat:
ALTAMONT/BLUEBELL

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:
1515 ARAPAHOE ST., TOWER 3 STE 1000 DENVER, COLORADO 80202 (303) 572-3900

4. Location of Well
Footages: 1144 FSL 869 FWL
OO, Sec., T., R., M.: SWSW 32-1S-2W

County: DUCHESNE
State: UT

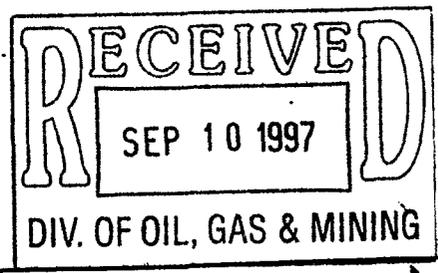
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>PROGRESS REPORT</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WE COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and vertical depths for all markers and zones pertinent to this work.)

PLEASE SEE ATTACHED PROGRESS REPORT FOR THE PERIOD 9-2-97
THROUGH 9-7-97



13. Name & Signature: PAT SALWEROWICZ *Pat Salwerowicz* Title: PRODUCTION ANALYST Date: 9-8-97

(This space for State use only)

DRILLING

3-32A2
1144' FSL 869' FWL
Sec. 32-T1S-R2W
Duchesne Cty., Utah
Proposed Depth: 13300'
Elevation: 5850' G.L.
Drlg.Contr-Caza #24
BRC WI 98.59601%
Approved AFE \$1,772,000.

9-03 Depth: 8733' Operation: Drlg 24 hr footage 181' Day 29 MW 9.3 Vis
46 WL 6.8 50% Sh 30% Dol 20% LS BGG 675 CG 1040

9-04 Depth: 8863' Operation: Drlg 24 hr footage 130' Day 30 MW 9.4 Vis
45 WL 7.2 2 1/4° @8700' Trip for Bit #12 @8765'(no tight hole on trip)
30% LS 70% Dol BGG 630 CG 2711 TG 7655

9-05 Depth: 9133' Operation: Drlg 24 hr footage 270' Day 31 MW 9.3
Vis 45 WL 6.6 2 1/2° @8962' 60% LS 20% Dol 20% Sh BGG 650 CG
1061 Survey gas 4457

9-06 Depth: 9376' Operation: Drlg 24 hr footage 243' Day 32 MW 9.5 Vis
45 WL 7.0 2 3/4° @9209' 40% SH 40% Dol 20% LS BGG 800 CG 1180
Down Time gas 7655

9-07 Depth: 9467' Operation: Drlg 24 hr footage 91' Day 33
MW 9.4 Vis 46 WL 6.8 2 1/2° @9320' Trip for Bit #13 @9384' W/R 45' to
bot 70% Dol 10% LS 20% SH BGG 750 CG 1681 TG 7655

9-08 Depth: 9588' Operation: Drlg 24 hr footage 121' Day 34 MW 9.3 Vis
45 WL 6.2 2 1/2° @9460' 60% SH 30% Dol 10% LS BGG 875 CG 2761

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: FEE
2. Name of Operator: BARRETT RESOURCES CORPORATION	6. If Indian, Altona or Tribe Name:
3. Address and Telephone Number: 1515 ARAPAHOE ST., TOWER 3 STE 1000 DENVER, COLORADO 80202 (303) 572-3900	7. Unit Agreement Name:
4. Location of Well Footage: 1144 FSL 869 FWL Co. Sec., T., R., M.: SWSW 32-1S-2W	8. Well Name and Number: MORTENSEN 3-32A2
	9. API Well Number: 43-013-31872
	10. Field and Pool, or Wicocac: ALTAMONT/BLUEBELL
	County: DUCHESNE State: UT

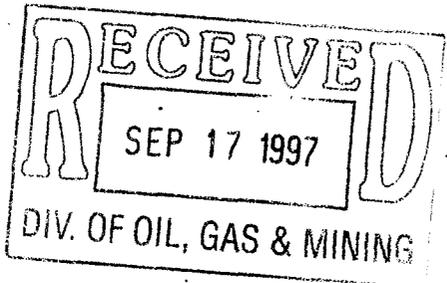
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>PROGRESS REPORT</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
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PLEASE SEE ATTACHED PROGRESS REPORT FOR THE PERIOD 9-8-97
THROUGH 9-14-97



13. Name & Signature: PAT SALWEROWICZ *Pat Salwerowicz* Title: PRODUCTION ANALYST Date: 9/15/97

(This space for State use only)

DRILLING

3-32A2
1144' FSL 869' FWL
Sec. 32-T1S-R2W
Duchesne Cty., Utah
Proposed Depth: 13300'
Elevation: 5850' G.L.
Drlg Contr-Caza #24
BRC WI 98.59601%
Approved AFE \$1,772,000.

9-09 Depth: 9728' Operation: Drlg 24 hr footage 140' Day 35
MW 9.4 Vis 45 WL 6.4 60% Dol 40% LS BGG 800 CG
1647

9-10 Depth: 9825' Operation: Drlg 24 hr footage 97' Day 36 MW
9.4 Vis 44 WL 6.0 2 1/2° @9732' Trip for Bit #14 @9752' W/R
9722-9753' 50% Dol 50% LS BGG 610 CG 1014 TG 4441

9-11 Depth: 10020' Operation: Drlg 24 hr footage 195' Day 37
MW 9.4 Vis 47 WL 7.4 50% Dol 50% LS BGG 850 CG 1273

9-12 Depth: 10255' Operation: Drlg 24 hr footage 235' Day 38
MW 9.6 Vis 47 WL 6.0 2° @9983' Raised wt to 9.6 after drlg
fracture had 4000-5000 unit BGG-now has 2100 20% Dol 60% LS
20% SH BGG 2100 CG 4570

9-13 Depth: 10399' Operation: Drlg 24 hr footage 144' Day 39
MW 9.6 Vis 47 WL 6.0 1 3/4° @10234' Trip for Bit #15
@10360' 50% Dol 20% LS 30% SH BGG 950 CG None since Trip
TG 11490

9-14 Depth: 10635' Operation: Drlg 24 hr footage 236' Day 40
MW 9.6 Vis 47 WL 5.8 1 3/4° @10481' 70% SH 20% LS 10%
Dol BGG 2250 CG 2842 Survey Gas 8909

9-15 Depth: 10943' Operation: Drlg 24 hr footage 308' Day 41
MW 9.9 Vis 44 WL 5.2 Lost 240 BM @10762'-reduced weight &
got most of it back 70% SH 20% LS 10% SS BGG 7050 CG 7863

SUNDRY NOTICES AND REPORTS ON WELLS

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FEE

6. If Indian, Alutian or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
MORTENSEN 3-32A2

9. API Well Number:
43-013-31872

10. Field and Pool, or Wellcat:
ALTAMONT/BLUEBELL

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:
1515 ARAPAHOE ST., TOWER 3 STE 1000 DENVER, COLORADO 80202 (303) 572-3900

4. Location of Well
Footages: 1144 FSL 869 FWL
CQ, Sec., T., R., M.: SWSW 32-1S-2W

County: DUCHESNE
State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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- Repair Casing
- Change of Plans
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- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

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- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other PROGRESS REPORT
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

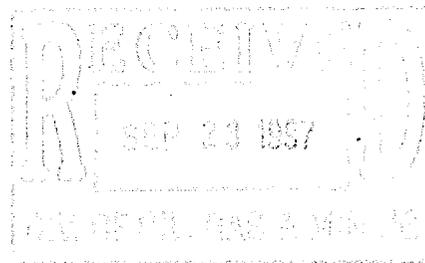
Date of work completion _____

Report results of Multiple Completions and Re-completions to different reservoirs on well.
COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent cases. If well is directionally drilled, give subsurface locations and measured and vertical depths for all markers and zones pertinent to this work.)

PLEASE SEE ATTACHED PROGRESS REPORT FOR THE PERIOD 9-15-97
THROUGH 9-22-97



13.

Name & Signature: PAT SALWEROWICZ Pat Salwerowicz Title: PRODUCTION ANALYST

Date: 9-22-97

(This space for State use only)

(See Instructions on Reverse Side)

DRILLING

3-32A2

1144' FSL 869' FWL

Sec. 32-T1S-R2W

Duchesne Cty., Utah

Proposed Depth: 13300'

Elevation: 5850' G.L.

Drlg Contr-Caza #24

BRC WI 98.59601%

Approved AFE \$1,772,000.

9-16 Depth: 11046' Operation: TI w/Bit #16 24 hr
footage 103' Day 42 MW 10.3 Vis 47 WL 5.2 2°
@11006' 50% SH 30% SS 20% LS BGG 4500 CG
8755

9-17 Depth: 11136' Operation: Drlg 24 hr footage 90'
Day 43 MW 10.1 Vis 46 WL 5.0 60% SS 40% SH
BGG 7400 CG 10051 TG 13239

9-18 Depth: 11225' Operation: Cir for Trip 24 hr
footage 89' Day 44 MW 10.0 Vis 50 WL 5.2 60% SH
20% Dol 20% SS BGG 8800 CG 12343

9-19 Depth: 11262' Operation: Drlg 24 hr footage
37' Day 45 MW 10.0 Vis 44 WL 5.0 1 1/4° @11195'
70% SH 30% SS BGG 5100 CG none since trip TG
14415

9-20 Depth: 11410' Operation: Cir for Logs
24 hr footage 148' Day 46 MW 10.0/9.3 Vis
54/45 WL 4.6 No losses or gains in mud 40%
SS 30% LS 30% SH BGG 6400 CG 10711
STG 12893

9-21 Depth: 11410' Operation: Mix & Cond
Mud-Weight Up 24 hr footage 0' Day 47 MW
10.4/9.7 Vis 52/59 WL 5.2 Tried to TO-well
flowing-tried to increase MW-adding LCM &
Bar BGG 2050 STG 12893

9-22 Depth: 11410' Operation: Lost Returns
@5044' @2500' have cir 24 hr footage 0' Day
48 MW 10.5 Vis 45 WL 8.2 1 1/4° @11410'
Well flowed on TO for logs-stopped flowing
@6000'-TI to 5044'-broke cir-cir 15 min. then
lost returns-pull up into surface-have returns
now LTD 11414' SLM 11415'

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
FEE

6. If Indian, Alutian or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
MORTENSEN 3-32A2

9. API Well Number:
43-013-31872

10. Field and Pool, or Wilcox:
ALTAMONT/BLUEBELL

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:
1515 ARAPAHOE ST., TOWER 3 STE 1000 DENVER, COLORADO 80202 (303) 572-3900

4. Location of Well
Footages: 1144 FSL 869 FWL
Co, Sec., T., R., M.: SWSW 32-1S-2W

County: DUCHESNE
State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>PROGRESS REPORT</u>	

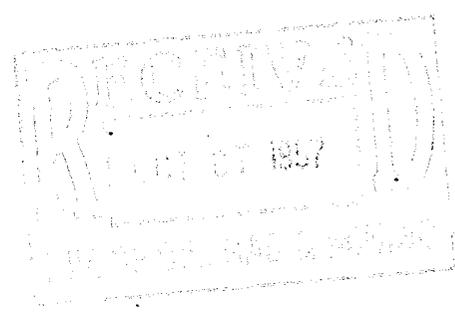
Date of work completion _____

Report results of Multiple Completions and Reperforations to different reservoirs on WE COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and vertical depths for all markers and zones pertinent to this work.)

PLEASE SEE ATTACHED PROGRESS REPORT FOR THE PERIOD 9/23/97
THROUGH 10/2/97



12. Name & Signature: GREG DAVIS Greg Davis Title: PRODUCTION SERVICES SUPVR Date: 10/2/97

(This space for State use only)

DRILLING

3-32A2

1144' FSL 869' FWL

Sec. 32-T1S-R2W

Duchesne Cty., Utah

Proposed Depth: 13300'

Elevation: 5850' G.L.

Drlg Contr-Caza #24

BRC WI 98.59601%

Approved AFE \$1,772,000.

9-23 Depth: 11410' Operation: Staging To Bot-Cir @9850' 24 hr footage 0' Day 49 MW 10.2 Vis 54 WL 5.8 Hole made oil-had to suck oil off pits w/vac truck-Heat oil to unld-Bring mud back & put in system & recondition No losses of mud

9-24 Depth: 11410' Operation: C/C-WO Csg 24 hr footage 0' Day 50 MW 10.2 Vis 46 WL 4.4

9-25 Depth: 11410' Operation: LDDP 24 hr footage 0' Day 51 MW 10.3 Vis 48 WL 5.0

9-26 Depth: 11410' Operation: Cementing 1st stage 24 hr footage 0' Day 52 Broke cir @4044' 16,000 gas, broke cir @8016' 17800 gas, ran 273 jts 7" 23# N80 csg, landed @11386', float collar @11298', stage collar @9511.65' & 5516.24'

9-27 Depth: 11410' Operation: Testing BOP 24 hr footage 0' Day 53 Cem 1st stage w/340 sx Prem H 1% CFR-3 1.2% Halad-9 2% Gel 3% Microbond HT 1% HR-5, 2nd stage cem w/1140 sx 50/50 Poz .2% FWCA .2% Halad-322 2% gel .1% HR-5, 3rd stage cem w/180 sx HiFill .75% EX-1 16% Gel .8% HR-7 3% Microbond 3% Salt, 100 bbls 3% KCL 20 bbls SD Spacer

9-28 Depth: 11410' Operation: TO for Mill 24 hr footage 0' Day 54 MW 10.3 Vis 43 WL 8 Test BOP-PU DC's & DP-Drld DV @5516'-Drld DV @9511'-@9522' had 15000 on bit-would not drill off no torque-TO w/drag

9-29 Depth: 11410' Operation: TO w/mill 24 hr footage 0' Day 55 MW 10.4 Vis 42 WL 7.6 Milled on DV tool-Drld FC & shoe

9-30 Depth: 11481' Operation: Drlg 24 hr footage 71' Day 56 MW 10.4 Vis 43 WL 8.4 90% SS 10% SH

BGG 11500 CG 105 TG 92

10-01 Depth: 11590' Operation: Drlg 24 hr footage 109'
Day 57 MW 10.8 Vis 48 WL 7.6 1 1/2" @11506' 90%
SS 10% SH BGG 10500 CG 14065

10-02 Depth: 11619' Operation: TI w/Bit #20 24
hr footage 29' Day 58 MW 11 Vis 45 WL 7.4
Plugged bit w/scale-TO-Hit each std w/sledge
hammer-break cir every run to make sure pipe is
clear 70% SS 20% SH 10% Bentonite BGG 275
CG 7660

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

3. Lease Description and Serial Number:
FEE

6. If Indian, Altona or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
MORTENSEN 3-32A2

9. API Well Number:
43-013-31872

10. Field and Pool, or Wildcat:
ALTAMONT/BLUEBELL

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:
1515 ARAPAHOE ST., TOWER 3 STE 1000 DENVER, COLORADO 80202 (303) 572-3900

4. Location of Well
Footages: 1144 FSL 869 FWL
Co. Sec., T., R., M.: SWSW 32-1S-2W

County: DUCHESNE
State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandon
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Multiple Completion
 Other _____

New Construction
 Pull or Alter Casing
 Recomplete
 Reperforate
 Vent or Flare
 Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandon
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Other PROGRESS REPORT

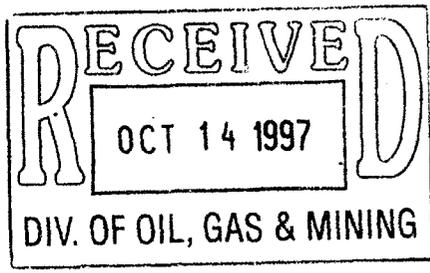
New Construction
 Pull or Alter Casing
 Reperforate
 Vent or Flare
 Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on a COMPLETION OR REDCOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data. If well is directionally drilled, give subsurface locations and measuring and vertical depths for all markers and zones pertinent to this work.)

PLEASE SEE ATTACHED PROGRESS REPORT FOR THE PERIOD 10/3/97
THROUGH 10/9/97



12. Name & Signature: GREG DAVIS Greg Davis Title: PRODUCTION SERVICES SUPERV. Date: 10/14/97

(This space for State use only)

DRILLING

3-32A2
1144' FSL 869' FWL
Sec. 32-T1S-R2W
Duchesne Cty., Utah
Proposed Depth: 13300'
Elevation: 5850' G.L.
Drlg Contr-Caza #24
BRC WI 98.59601%

10-03 Depth: 11646' Operation: TI w/Tri Cone Bit 24 hr footage
27' Day 59 MW 11.2 Vis 47 WL 6.8 Could not drill w/Diamond
bit 60% SH 30% SS 10% Dolomite BGG 125 CG none in past 24
hrs TG 16335

10-04 Depth: 11737' Operation: Drlg 24 hr footage 91' Day 60
MW 11.2 Vis 46 WL 6.4 40% SS 30% LS 30% SH BGG 4700
CG 12625 TG 17863

10-05 Depth: 11830' Operation: TO for Bit 24 hr footage 93' Day
61 MW 11.6 Vis 47 WL 6.6 70% SS 30% SH Tr LS BGG 1650
CG 7650

10-06 Depth: 11885' Operation: Drlg 24 hr footage 55' Day 62
MW 11.5 Vis 47 WL 6.0 60% SS 40% SH BGG 1100 CG 10923
TG 17715

10-07 Depth: 11968' Operation: Drlg 24 hr footage 83' Day
63 MW 11.6 Vis 45 WL 5.4 100% SH BGG 700 CG 15349

10-08 Depth: 12037' Operation: Drlg 24 hr footage 69' Day 64 MW
11.6 Vis 46 WL 6.0 1° @11922' 90% SH 10% SS Tr LS BGG 1150
CG 14029

10-09 Depth: 12117' Operation: Drlg 24 hr footage 80' Day 65
MW 11.6 Vis 48 WL 5.8 90% SH 10% SS Tr LS BGG 650 CG
15345

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Description and Serial Number:
FEE

6. If Indian, Abbrev of Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
MORTENSEN 3-32A2

9. API Well Number:
43-013-31872

10. Field and Pool or Wlocas:
ALTAMONT/BLUEBELL

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:
1515 ARAPAHOE ST., TOWER 3 STE 1000 DENVER, COLORADO 80202 (303) 572-3900

4. Location of Well
Footages: 1144 FSL 869 FWL
O.C. Sec., T., R., M.: SWSW 32-1S-2W

County: DUCHESNE
State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other PROGRESS REPORT
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on a COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

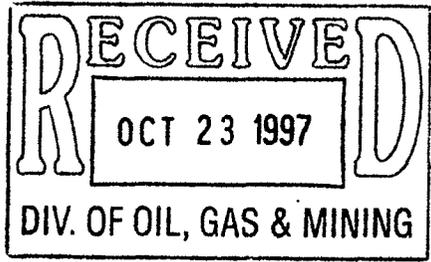
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data. If well is directionally drilled, give subsurface locations and measured and vertical depths for all markers and zones pertinent to this work.)

PLEASE SEE ATTACHED PROGRESS REPORT FOR THE PERIOD 10-10-97
THROUGH 10-20-97

Name & Signature: PAT SALWEROWICZ Pat Salwerowicz Title: PRODUCTION ANALYST Date: 10/20/97

(This space for State use only)

(See instructions on Reverse Side)



DRILLING

3-32A2

1144' FSL 869' FWL

Sec. 32-T1S-R2W

Duchesne Cty., Utah

Proposed Depth: 13300'

Elevation: 5850' G.L.

Drlg Contr-Caza #24

BRC WI 98.59601%

Approved AFE \$1,772,000.

10-10 Depth: 12207' Operation: Drlg 24 hr footage 90'
Day 66 MW 11.6 Vis 51 WL 6 80% SH 20% LS Tr
SS BGG 550 CG 14100

10-11 Depth: 12287' Operation: Drlg. 24 hr footage
80' Day 67 MW 11.5 Vis 50 WL 6 90% SH 10% LS
BGG 1050 CG 7665

10-12 Depth: 12362' Operation: Drlg. 24 hr. footage
75' Day 68 MW 11.4+ Vis 55 WL 5.6 80% LS 20%
Sh BGG 750 CG 11425

10-13 Depth: 12433' Operation: Drlg. 24 hr. footage
71' Day 69 MW 11.4 Vis 49 WL 5.4 6 1/4° @12363'

10-14 Depth: 12489' Operation: Circ out Gas Kick 24
hr. footage 56' Day 70 MW 12.6 Vis 62 WL 4.1 60%
Sh 20% SS 20% LS BGG 12400

10-15 Depth: 12528' Operation: Drlg. 24 hr. footage
39' Day 71 MW 13.6 Vis 70 WL 3.0 Took gas kick
@12505', raised wt to 13.6 70% Sh 10% SS 20% LS
BGG 1550 CG 17325

10-16 Depth: 12615' Operation: Drlg. 24 hr. footage 87' Day
72 MW 13.9 Vis 54 WL 4.4 Lost 20 BM @12565' 70% LS
10% SS 20% Sh BGG 550 CG 677

10-17 Depth: 12701' Operation: Drlg. 24 hr. footage 86' Day
73 MW 13.8 Vis 51 WL 4.0 50% LS 10% SS 40% Sh BGG
320 CG 460

10-18 Depth: 12802' Operation: Drlg 24 hr footage 101' Day
74 MW 14.1 Vis 52 WL 4.4 50% SH 30% SS 20% LS BGG
290 CG 4965

10-19 Depth: 12820' Operation: TI-WO elevators 24 hr
footage 18' Day 75 MW 14.2 Vis 50 WL 4.4 Chgd BHA-had
4 bad collars-hole taking a small amt of fluid 40% SS 30% LS
30% SH BGG 315

10-20 Depth: 12900' Operation: Drlg 24 hr footage 80' Day
76 MW 14.1 Vis 51 WL 3.8 Lowering MW to 14.0 for mud
logger 50% SH 40% LS 10% SS BGG 150 CG 174 TG 8925

RECEIVED
 OCT 31 1997
 DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Designation and Serial Number:
 FEE
 6. If Indian, Allocated or Tribe Name:
 7. Unit Agreement Name:
 8. Well Name and Number:
 MORTENSEN 3-32A2
 9. API Well Number:
 43-013-31872
 10. Field and Pool, or Widest:
 ALTAMONT/BLUEBELL

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
 BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:
 1515 ARAPAHOE ST., TOWER 3 STE 1000 DENVER, COLORADO 80202 (303) 572-3900

4. Location of Well
 Footages: 1144 FSL 869 FWL
 CO. Sec., T., R., M.: SWSW 32-1S-2W

County: DUCHESNE
 State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other PROGRESS REPORT
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____
 Report results of Multiple Completions and Recompletions to different reservoirs on W.E. COMPLETION OR RECOMPLETION REPORT AND LOG form.
 * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and vertical depths for all markers and zones pertinent to this work.)

PLEASE SEE ATTACHED PROGRESS REPORT FOR THE PERIOD 10/21-97
 THROUGH 10-27-97

Name & Signature: PAT SALWEROWICZ *Pat Salwerowicz* Title: PRODUCTION ANALYST Date: 10/27/97

(This space for State use only)

DRILLING

3-32A2

1144' FSL 869' FWL

Sec. 32-T1S-R2W

Duchesne Cty., Utah

Proposed Depth: 13300'

Elevation: 5850' G.L.

Drlg Contr-Caza #24

BRC WI 98.59601%

Approved AFE \$1,772,000.

10-21 Depth: 13010' Operation: Drlg 24 hr footage 110' Day
77 MW 14.0 Vis 51 WL 4.2 40% SH 40% SS 20% LS BGG
1250 CG 1118

10-22 Depth: 13111' Operation: Drlg 24 hr footage 101' Day
78 MW 14.0 Vis 50 WL 4.8 90% SH 10% LS BGG 200
CG 7017

10-23 Depth: 13203' Operation: Drlg 24 hr footage 92' Day
79 MW 14.0 Vis 50 WL 4.6 60% SH 20% LS 20% SS
BGG 85 CG 8002

10-24 Depth: 13300' Operation: Cir for ST 24 hr footage 97'
Day 80 MW 14.0 Vis 53 WL 5.2 Reached TD 13300' @5:15
a.m. 10-24-97 50% SH 20% LS 30% SS BGG 75 CG 215(not
cir for 3.5 min) CG 6377(not cir for 12 min)

10-25 Depth: 13300' Operation: TI after Logging 24 hr
footage 0' Day 81 MW 14.0 Vis 55 WL 5.0 LTD 13295'
Logs pulled tight .

10-26 Depth: 13300' Operation: TO for csg 24 hr footage 0'
Day 82 MW 14.0 Vis 55 WL 5.2 Tripped-Cond. hole

10-27 Depth: 13300' Operation: Cir liner on Bottom 24 hr
footage 0' Day 83 MW 14.0 Vis 54 WL 5.0 Ran 55 jts 41/2"
20.6# P110 csg, landed @13299', top of liner hanger @11158',
bot of hanger @11172', FC @13259'

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		3. Lease Description and Serial Number: FEE
2. Name of Operator: BARRETT RESOURCES CORPORATION		6. If Indian, Alaskan or Tribal Name: _____
3. Address and Telephone Number: 1515 ARAPAHOE ST., TOWER 3 STE 1000 DENVER, COLORADO 80202 (303) 572-3900		7. Unit Agreement Name: _____
4. Location of Well: Footage: 1144 FSL 869 FWL Co. Sec., T., R., M.: SWSW 32-1S-2W		8. Well Name and Number: MORTENSEN 3-32A2
		9. API Well Number: 43-013-31872
		10. Field and Pool, or Wellcat: ALTAMONT/BLUEBELL
		County: DUCHESNE State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

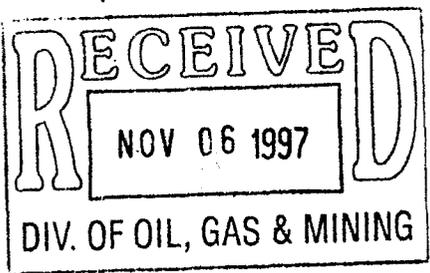
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>PROGRESS REPORT</u> Date of work completion _____ <small>Report results of Multiple Completions and Re-completions to different reservoirs on COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.</small>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Carry over all pertinent details, and give pertinent data. If well is directionally drilled, give subsurface locations and measuring tool vertical depths for all sections and zones pertinent to this work.)

PLEASE SEE ATTACHED PROGRESS REPORT FOR THE PERIOD 10-28-97
THROUGH 11-1-97

13. Name & Signature: PAT SAIWEROWICZ *Pat Saliwerowicz* Title: PRODUCTION ANALYST Date: 11/3/97

(This space for State use only)



(See instructions on Reverse Side)

BRILLING

3-32A2

1144' FSL 869' FWL

Sec. 32-T1S-R2W

Duchesne Cty., Utah

Proposed Depth: 13300'

Elevation: 5850' G.L.

Drlg Contr-Caza #24

BRC WI 98.59601%

Approved AFE \$1,772,000.

10-28 Depth: 13300' Operation: WOC 24 hr footage 0' Day 84 MW 14.0 Vis 54 WL 5.0 Cem csg w/165 sx PG250H 35% SSA-1 .5% BFR-3 .5% Halad 344 .3% HR-12 4% Microbond .3% Super CBL Will drill cem @8 a.m.

10-29 Depth: 13300' Operation: Cir Mud OOH 24 hr footage 0' Day 85 MW 13.1 Vis 47 WL 6.4 Tag cem @10729'(429' above liner hanger), had 45' hard cem on top of liner, had 28' of cem from liner top down

10-30 Depth: 13300' Operation: TO w/pkr-Liner Tested 24 hr footage 0' Day 86 Cir-Drill cem-Displace mud-Test liner No pressure build up in 2 hrs

10-31 Depth: 13300' Operation: ND BOP 24 hr footage 0' Day 87 TO w/pkr, TI w/polish mill, polish liner top, displaced hole w/3% KCL, LDDP, ND BOP's

11-01 Depth: 13300' Day 88 ND BOP's-Cleaned mud tanks & loaded out rental equip RR @5 a.m. 11-1-97

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Compressor and Serial Number
FEE

6. If Initial, Address or Title Name:

7. Unit Agreement Name:

8. Well Name and Number:
MORTENSEN 3-32A2

9. API Well Number:
43-013-31872

10. Fluid and Prod. or Widespread:
ALTAMONT/BLUEBELL

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:
1515 ARAPAHOE ST., TOWER 3 STE 1000 DENVER, COLORADO 80202
(303) 572-3900

4. Location of Well:
Footage: **1144 FSL 869 FWL**
Co. Sec., T., R., M.: **SWSW 32-1S-2W**

County: **DUCHESNE**
State: **UT**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other **PROGRESS REPORT**
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

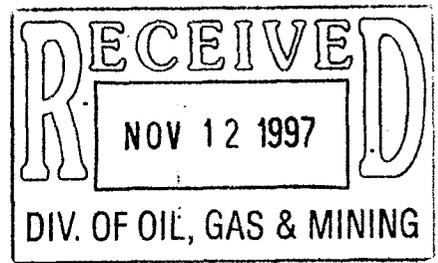
Date of work completion _____

Report results of Multiple Completions and Reassessments to different reservoirs or COMPLETION OR RECOMPLETION REPORT AND LOGS ONLY.

* MUST BE ACCOMPANIED BY A CURRENT VERIFICATION REPORT.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data. If well is directionally drilled, give subsurface locations and measuring tool vertical depths for all segments and zones pertinent to this work.)

PLEASE SEE ATTACHED PROGRESS REPORT FOR THE PERIOD 11-2-97
THROUGH 11-10-97



13. Name & Signature: PAT SALWEROWICZ Title: PRODUCTION ANALYST Date: 11/10/97

(This space for State use only)

COMPLETION

3-32A2

1144' FSL 869' FWL

Sec. 32-T1S-R2W

Duchesne Cty., Utah

BRC WI 98.59601%

Approved AFE \$1,772,000.

WOC

11-05 RU & TI w/logging tools & ran GR-CBL-CCL
13229' to liner top @11158', TO w/tools, set rig anchors &
installed wellhead

WOC

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Mortensen 3-32A2

2. Name of Operator:

Barrett Resources Corporation

9. API Well Number:

43-013-31872

3. Address and Telephone Number:

1515 Arapahoe St., Tower 3, #1000, Denver, CO. 80202 (303) 572-3900

10. Field and Pool, or Wildcat:

Altamont/Bluebell

4. Location of Well

Footages: 1144' FSL 869' FWL

County: Duchesne

CO. Sec., T., R., M.: SWSW Section 32-T1S-R2W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>1st Production</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

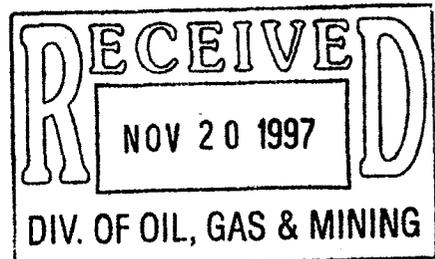
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised the subject well was turned to production 11/15/97.
(Producing into Frac Tanks)

13. Name & Signature: Greg Davis *Greg Davis* Title: Production Services Supervisor Date: 11-18-97

(This space for State use only)



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
FEE

6. If Indian, Altona or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
MORTENSEN 3-32A2

9. API Well Number:
43-013-31872

10. Field and Pool, or Wagon:
ALTAMONT/BLUEBELL

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:
1515 ARAPAHOE ST., TOWER 3 STE 1000 DENVER, COLORADO 80202 (303) 572-3900

4. Location of Well:
Footage: 1144 FSL 869 FWL
Co. Sec., T., R., M.: SWSW 32-1S-2W

County: DUCHESNE
State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandon
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Multiple Completion
 Other _____

New Construction
 Pull or Alter Casing
 Recomplete
 Reperforate
 Vent or Flare
 Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandon
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Other PROGRESS REPORT

New Construction
 Pull or Alter Casing
 Reperforate
 Vent or Flare
 Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Reconnections to different reservoirs on a COMPLETION OR RECOMPLETION REPORT AND LOG form.

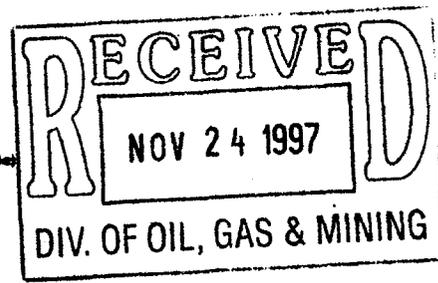
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data. If well is directionally drilled, give subsurface locations and measuring tool vertical depths for all steers and zones pertinent to the work.)

PLEASE SEE ATTACHED PROGRESS REPORT FOR THE PERIOD 11-11-97
THROUGH 11-16-97

12. Name & Signature: PAT SALWEROWICZ *Pat Salwerowicz* Title: PRODUCTION ANALYST Date: 11/17/97

(This space for State use only)



(See instructions on Reverse Side)

COMPLETION

3-32A2
1144' FSL 869' FWL
Sec. 32-T1S-R2W
Duchesne Cty., Utah
BRC WI 98.59601%
Approved AFE \$1,772,000.

11-10 Load & haul 311 jts 4 1/2 tbg & 70 tbg 3 1/2 tbg to location, unld 170 jts 4 1/2 tbg, will finish unldg tomorrow a.m.

11-11 Finished unldg 4 1/2 & 3 1/2 tbg, RU Service unit, filled csg & test to 2500#, rig maintenance on brakes & sand line, SDFN

11-12 Complete rig maintenance, RU RMWS, PU 3 1/2 csg gun & TI & perf 13028-13030' 13038-48' 13052-54' 13082-86' 13097-99' w/40 holes, PU 2nd gun & started IH, gun shorted out, TO & LD gun, PU 3rd gun & TI, perf 12757-60' 12829-33' 12876-82' 12896-900' 12910-18' w/50 holes, TO & LD gun, PU & TI w/4th gun, perf 12555-57' 12621-23' 12648-50' 12709-11' 12714-21' 12726-28' 12743-45' 12748-51' w/44 holes, TO & LD gun, PU 5th gun, perf 12466-69' 12480-89' 12494-96' 12499-502' 12542-44' & 12547-49' w/42 holes, well started flowing after this run, SI csg & check pressure, well had 3500#, too late to make another perf gun, will perf intervals skipped w/2nd gun & upper 3 runs tomorrow a.m. SDFN

11-13 SICP 3500# RU RMWS, filled lub. w/heavy oil when equalized around BOP, LD lub. & cleaned same, filled lub w/160° water & press up to 3500# on lub & equalized press, TI w/#2 gun & perf 12957-62' 12978-80' 12982-83' 12986-89' 13005-12', PU & TI w/6th gun & perf 12416-24' 12431-34' 12442-44' 12447-51' 12456-60', PU & TI w/7th gun & perf 12352-56' 12359-61' 12366-68' 12372-74' 12380-90', TI w/8th gun & perf 12285-89' 12295-300' 12304-10' 12324-28' 12337-40', perf 45 intervals (173') w/total of 346 holes, PU & TI w/Arrow-pak seal bore prod. pkr w/knock out plug, set top of pkr @11217', RU 3 1/2 tbg & BOP equip., SIFN

11-14 500# on well, bled off pressure to pit, PU & TI w/Arrow Seal assembly, 3 jts 2 7/8 tbg, XO, 70 jts 3 1/2 tbg, chgd over the 4 1/2 tbg equip., continued to TI w/170 jts 4 1/2 tbg, end of tbg @7410', stop w/e tbg @3000' & cir well w/160° 2% KCL water SIFN
DCC: \$3,362. ACC: \$45,916. AWC: \$1,897,906.

11-15 0# on well, PU & TI w/116 jts 4 1/2 tbg, sting into 5" pkr @112 space out w/25000# compression, test csg to 2000# & test surface equip to 3500#, RU Delsco & TI, knocked out plug in bot of pkr, 3500# on tb opened well & flowed to frac tank on 12/64 ck & rec 67 bbls mixed fluid hr, ending TP 3600#, turned well over to production operation
DCC: \$3,324. ACC: \$49,240. AWC: \$1,901,230.

11-16 FTP 4000# 420 BO 124 BW 16 hrs

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Description and Serial Number
FEE

6. Section, Address or Tract Name:

7. Unit Agreement Name:

8. Well Name and Number:
MORTENSEN 3-32A2

9. API Well Number:
43-013-31872

10. Field and Pool or Wlocac:
ALTAMONT/BLUEBELL

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:
1515 ARAPAHOE ST., TOWER 3 STE 1000 DENVER, COLORADO 80202 (303) 572-3900

4. Location of Well:
Footage: 1144 FSL 869 FWL
Co. Sec., T., R., M.: SWSW 32-1S-2W

County: DUCHESNE
State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandon
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Multiple Completion
 Other _____

New Construction
 Pull or Alter Casing
 Recomplete
 Reperforate
 Vent or Flare
 Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandon
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Other PROGRESS REPORT

New Construction
 Pull or Alter Casing
 Reperforate
 Vent or Flare
 Water Shut-Off

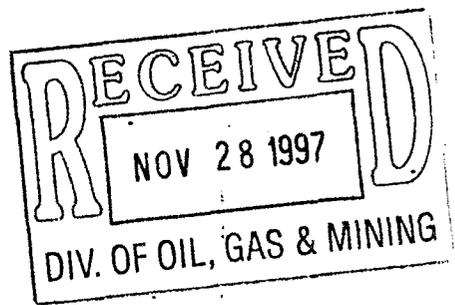
Date of work completion _____

Report results of Multiple Completions and Reconnections to different reservoirs on COMPLETION OR REDCOMPLETION REPORT AND LOGS.

* Must be accompanied by a casing verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data. If well is directionally drilled, give substantial locations and measuring tool vertical depths for all markers and zones pertinent to the work.)

PLEASE SEE ATTACHED PROGRESS REPORT FOR THE PERIOD 11-17-97
THROUGH 11-24-97



13. Name & Signature: PAT SALWEROWICZ *Pat Salwerowicz* Title: PRODUCTION ANALYST Date: 11/24/97

(This space for State use only)

COMPLETION

3-32A2

1144' FSL 869' FWL

Sec. 32-T1S-R2W

Duchesne Cty., Utah

BRC WI 98.59601%

Approved AFE \$1,772,000.

11-17 FTP 4100# 498 BO 0 BW 0 mcf 24 hrs 12/64 ck

11-18 FTP 3700# 784 BO 0 BW 0 mcf 24 hrs 12/64 ck

11-19 FTP 3200# 1011 BO 0 BW 500 mcf 24 hrs 16/64 ck

11-20 FTP 2450# 1105 BO 0 BW approx 500 mcfgd 24 hr
19/64 ck

11-21 FTP 2000# 1060 BO 0 BW approx 500 mcfgd
17/64 ck

11-22 FTP 1800#-2100# 914 BO 0 BW approx 500 mcfg
hrs 17/64 ck

11-23 FTP 1500# 1005 BO 0 BW approx 500 mcfgd 24 hrs
ck

11-24 FTP 1000# 1075 BO 0 BW approx 500 mcfgd 24 hrs
ck

3. Lease Description and Serial Number
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Address or Tribe Name:

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
MORTENSEN 3-32A2

2. Name of Operator:
BARRETT RESOURCES CORPORATION

9. API Well Number:
43-013-31872

3. Address and Telephone Number:
1515 ARAPAHOE ST., TOWER 3 STE 1000 DENVER, COLORADO 80202 (303) 572-3900

10. Field and Pool, or Wellcat:
ALTAMONT/BLUEBELL

4. Location of Well
Footage: 1144 FSL 869 FWL

County: DUCHESNE

CO. Sec. T., R., M.: SWSW 32-1S-2W

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other PROGRESS REPORT
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

Date of work completion _____

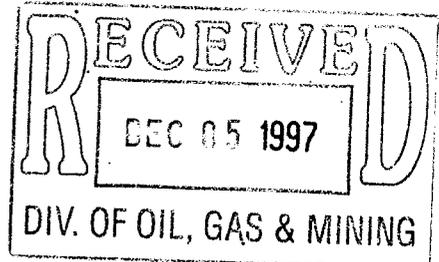
Report results of Multiple Completions and Reperforations to different reservoirs on COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured vertical depths for all intervals and zones pertinent to the work.)

PLEASE SEE ATTACHED PROGRESS REPORT FOR THE PERIOD 11-25-97
THROUGH 12-1-97

13. Name & Signature: PAT SALWEROWICZ *Pat Salwerowicz* Title: PRODUCTION ANALYST Date: 12/1/97

(This space for State use only)



UTAH
COMPLETION

3-32A2

1144' FSL 869' FWL

Sec. 32-T1S-R2W

Duchesne Cty., Utah

BRC WI 98.59601%

Approved AFE \$1,772,000.

11-25 FTP 1000# 1000 BO 0 BW approx 500 mcfgd 24 hrs 20/64
Will run Production log today

11-25 RU Well Information Service, TI w/logging tool & Prod
across perfs 12285-13099', found entries as follows: 8% oil 1
12451' 80% oil 12480-12489' 11% oil 12709-12721'(temp ind
fluid may originate out of zone 12694-12700') 1% oil 12978-1
BHT 241° Surface Temp 85°, TO & RD, left well flowing on 20/64

11-26 FTP 700# 895 BO 0 BW est 500 mcfgd 22 hrs

11-27 FTP 650# 817 BO 0 BW est 500 mcfgd 24 hrs 22/64 ck

11-28 FTP 500# 876 BO 0 BW est 500 mcfgd 24 hrs 22/64 ck

11-29 FTP 390# 770 BO 0 BW est 450 mcfgd 24 hrs 23/64 ck

11-30 FTP 350# 833 BO 0 BW est 450 mcfgd 24 hrs 23/64 ck

12-01 FTP 350# 932 BO 0 BW 24 hrs 23/64 ck

5. Lease Completion and Serial Number
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Address of Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
MORTENSEN 3-32A2

2. Name of Operator:
BARRETT RESOURCES CORPORATION

9. API Well Number:
43-013-31872

3. Address and Telephone Number:
1515 ARAPAHOE ST., TOWER 3 STE 1000 DENVER, COLORADO 80202 (303) 572-3900

10. Field and Pool, or Wellcase:
ALTAMONT/BLUEBELL

4. Location of Well
Footage: 1144 FSL 869 FWL
CC, Sec., T., R., M.: SWSW 32-1S-2W

County: DUCHESNE
State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other PROGRESS REPORT
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

Date of work completion _____

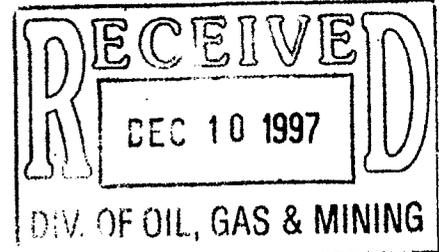
Report results of Multiple Completions and Reconnections to different reservoirs or COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured vertical depths for all intervals and zones pertinent to the work.)

PLEASE SEE ATTACHED PROGRESS REPORT FOR THE PERIOD 12-2-97
THROUGH 12-8-97

13. Name & Signature: PAT SALWEROWICZ Pat Salwerowicz Title: PRODUCTION ANALYST Date: 12/8/97

(This space for State use only)



UTAH

COMPLETION

3-32A2

1144' FSL 869' FWL

Sec. 32-T1S-R2W

Duchesne Cty., Utah

BRC WI 98.59601%

Approved AFE \$1,772,000.

12-02 FTP 370# 754 BO 76 BW 24 hrs 23/64 ck

12-03 FTP 400# 714 BO 25 BW est 450 mcf 24 hrs 23/64 ck

12-04 FTP 400# 720 BO 25 BW est 450 mcf 24 hrs 23/64 ck

12-05 FTP 390# 790 BO 45 BW est 450 mcf 24 hrs 23/64 ck

12-06 FTP 410# 769 BO 25 BW 24 hrs 23/64 ck

12-07 FTP 400# 896 BO 20 BW 24 hrs 23/64 ck

12-08 FTP 390# 734 BO 25 BW 24 hrs 23/64 ck

State of Utah
DIVISION OF OIL, GAS AND MINING

SUBMIT IN DUPLICATE*

Form approved
Budget Bureau No. 1004-0137
Expires December 31, 1991

(See other In-
structions on
reverse side)

5. LEASE, DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Mortensen

9. WELL NO.
3-32A2

10. FIELD AND POOL, OR WILDCAT
Altamont/Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
SWSW 32-T1S-R2W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY WELL OTHER _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR
Barrett Resources Corporation (303) 572-3900

3. ADDRESS OF OPERATOR
1515 Arapahoe Street, Tower 3, Ste. #1000 Denver CO. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface
1144' FSL 869' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. **43-013-31872** DATE ISSUED _____

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DATE SPUDDED **8/5/97** 16. DATE T.D. REACHED **10/24/97** 17. DATE COMPL. (Ready to prod.) **11/15/97** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5832' GR**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **13,300'** 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

25. WAS DIRECTIONAL SURVEY MADE
No

24. PRODUCING INTERVAL (S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch Top = 10,963' Producing Interval = 12,285-13,099'

27. WAS WELL CORED/DRILL STEM TEST
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
9.23-97 HI RES INDUCTION, BOREHOLE COMP. SONIC CBL/GR/CL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		105' CONDUCTOR			
9-5/8"	36#	2507'	12-1/4"	1010 SX	
7"	23#	11386'	8-3/4"	1660 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
5"	11,158'	13,299'	165		SIZE _____ DEPTH SET (MD) _____ PACKER SET (MD) _____

31. PERFORATION RECORD (Interval, size and number)

13,028-13,099	40 Holes	12,466-12,549'	42 Holes
12,957-13,012'	46 Holes		
12,757-12,918'	50 Holes		
12,555-12,751'	44 Holes		

32. ACID, SHOT FRACTURE CEMENT, GEL, ETC.
DEPTH INTERVAL (MD) _____ AMOUNT AND KIND OF MATERIAL USED _____

RECEIVED
DEC 15 1997
DIV. OF OIL, GAS & MINING

33.* PRODUCTION

DATE FIRST PRODUCTION **11/15/97** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TEST	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
11/20/97	24	19/64"	----->				452:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
2450		----->	1105	est 500	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED Greg Davis **Greg Davis** TITLE Production Services Supervisor DATE 12/10/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.
 ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		33. GEOLOGIC MARKERS	
Formation	Top	Bottom	Description, contents, etc.
			Name
			Meas. Depth
			True Vert. Depth
			Mahogany Bench 8345'
			TGR3 9695'
			CP 70 10,704'
			Wasatch 10,963'

MORTENSEN 3-32A2

31. PERFORATION RECORD (INTERVAL, SIZE & NUMBER)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC.

	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,416-12,460' 12,352-12,390' 12,285-12,340'		

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Description and Serial Number
 FEE
 6. If Indian, Altona or Tribe Name:
 7. Unit Agreement Name:
 8. Well Name and Number:
 MORTENSEN 3-32A2
 9. API Well Number:
 43-013-31872
 10. Field and Pool, or Wellcat:
 ALTAMONT/BLUEBELL

1. Type of Well: OIL GAS OTHER:
 2. Name of Operator:
 BARRETT RESOURCES CORPORATION
 3. Address and Telephone Number: (303) 572-3900
 1515 ARAPAHOE ST., TOWER 3 STE 1000 DENVER, COLORADO 80202
 4. Location of Well
 Footage: 1144 FSL 869 FWL
 CO. Sec., T., R., M.: SWSW 32-1S-2W

County: DUCHESNE
 State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

Abandon
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Multiple Completion
 Other _____

New Construction
 Pull or Alter Casing
 Recomplete
 Reperforate
 Vent or Flare
 Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

Abandon
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Other PROGRESS REPORT

New Construction
 Pull or Alter Casing
 Reperforate
 Vent or Flare
 Water Shut-Off

Date of work completion _____

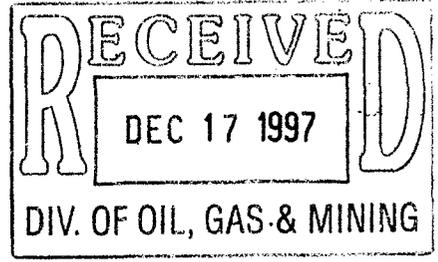
Report results of Multiple Completions and Reconnections to different reservoirs on COMPLETION OR RECOMPLETION REPORT AND LOG form.
 * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured vertical depths for all measures and zones pertinent to the work.)

PLEASE SEE ATTACHED PROGRESS REPORT FOR THE PERIOD 12-9-97
 THROUGH 12-15-97
Last report

13. Name & Signature: PAT SALWEROWICZ *Pat Salwerowicz* Title: PRODUCTION ANALYST Date: 12/14/97

(This space for State use only)



UTAH
COMPLETION

3-32A2
1144' FSL 869' FWL
Sec. 32-T1S-R2W
Duchesne Cty., Utah
BRC WI 98.59601%
Approved AFE \$1,772,000.

12-09 FTP 390# 700 BO 75 BW est 400 mcfgd 24 hrs 23/64

12-10 FTP 400# 650 BO 70 BW est 400 mcfgd 24 hrs 23/64

12-11 FTP 400# 650 BO 100 BW est 400 mcfgd 24 hrs 23/6

12-12 FTP 390# 427 BO 100 BW est 400 mcfgd 22 hrs 18
- Dn 2 hrs to tie in treater

12-13 FTP 50# 78 BO 24 hrs 23/64 ck

12-14 FTP 50# 51 BO 90 BW 24 hrs 23/64 ck

12-15 FTP 150# 34 BO 13 BW 18 hrs 23/64 ck SI 6 hrs

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

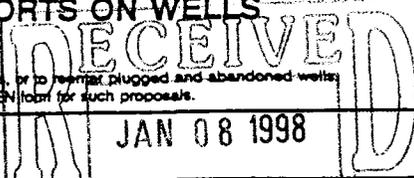
FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to repair plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such proposals.



1. Type of Well: OIL GAS OTHER:

8. Well Name and Number: Mortensen 3-32A2

2. Name of Operator: BARRETT RESOURCES CORPORATION

DIV. OF OIL, GAS & MINING

9. API Well Number: 43-013-31872

3. Address and Telephone Number: 1515 Arapahoe Street, Tower 3, #1000, Denver, CO 80202

10. Field and Pool, or Wildcat: Altamont/Bluebell

4. Location of Well
Footages: 1144' FSL 869' FWL
CG, Sec., T., R., M.: SWSW 32-T1S-R2W

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidize Perfs 12,289-13,099' w/17,300 Gals 15% HCL
test 1/5/97 = FTP 550#, 410 BO, 25 BW, 24 hrs, 23/64" ck.

13.

Name & Signature:

Greg Davis
GREG DAVIS

Title: Prod Services Supvr. Date: 1/5/98

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

MORTENSEN 3-32A2

2. Name of Operator:

BARRETT RESOURCES CORPORATION

9. API Well Number:

43-013-31872

3. Address and Telephone Number:

1515 ARAPAHOE ST. TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

10. Field and Pool, or Wildcat:

ALTAMONT/BLUEBELL

4. Location of Well

Footages: 1144' ESL 869' FWL

County: DUCHESNE

OO, Sec., T., R., M.: SWSW SECTION 32-T15-R2W

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other SET PUMPING UNIT & ENGINE | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SET PUMPING UNIT AND ENGINE - HUNG WELL ON TO PUMP.
STARTED PUMPING UNIT 1/26/98.

TEST 1/28/98 = 202 BO, 185MCF, 163BW 17HRS
24HR RATE = 285BO, 261MCF, 230BW

13.

Name & Signature:

Mary Davis

Title:

PRODUCTION SERVICES SUPERVISOR

Date:

(This space for State use only)

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE*
(Other conditions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

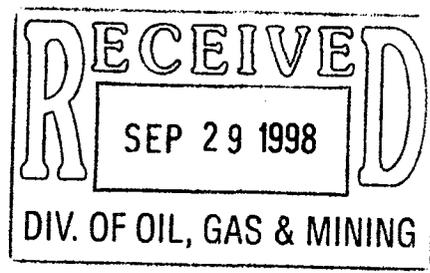
1	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO.	FEE
2. NAME OF OPERATOR	BARRETT RESOURCES CORPORATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR	30 WEST 425 SOUTH (330-5), ROOSEVELT, UTAH 84066	7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	At surface 1144' FSL, 869' FWL SW/SW SEC. 32, T1S, R2W	8. FARM OR LEASE NAME	MORTENSEN 3-32A2
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, ETC.)	9. WELL NO.	43-013-31872
		10. FIELD AND POOL, OR WILDCAT	ALTAMONT/BLUEBELL
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	DUCHESNE, UTAH
		12. COUNTY OR PARISH	13. STATE
		DUCHESNE	UTAH

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

<p align="center">NOTICE OF INTENTION TO :</p> <table border="0" style="width:100%;"> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		<p align="center">SUBSEQUENT REPORT OF :</p> <table border="0" style="width:100%;"> <tr> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input checked="" type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> <p align="center"><small>(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)</small></p>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) <input type="checkbox"/>	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>																		
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>																		
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>																		
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>																		
(Other) <input type="checkbox"/>																			
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>																		
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																		
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																		
(Other) <input type="checkbox"/>																			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CSGN COLLAPSED 6910' - 6951'. ATTEMPT TO SWEDGE OUT FAILED. ATTEMPTING TO MAINTAIN GAS PRODUCTION FROM THE WASATCH FORMATION. WE ARE PLANNING TO REDRILL AT A FUTURE DATE.



18. I hereby certify that the foregoing is true and correct

SIGNED DEBBIE L. WISENER TITLE OFFICE MANAGER DATE 9/18/98

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

*See Instruction on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43013131872

10. Field and Pool, or Wildcat:

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | ANNUAL STATUS REPORT OF SHUT-IN WELLS |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

RECEIVED
 JAN 24 2000
 DIVISION OF
 OIL, GAS AND MINING

13

Name & Signature:

Greg Davis

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENE 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENE 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENE 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENE 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

RECEIVED

JAN 24 2000

**DIVISION OF
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>UNECONOMIC PRODUCTION</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SE NW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NE SW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NE NE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NW SE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NW SE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SE SW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NW NE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SW NE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SW NE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SW NE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SW NE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SE SE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SE SW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SW NE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SW NE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NE SE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SW NE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NW NE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SE NW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NW NE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SW NE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NW SW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SE NW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SW NE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NW NE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

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WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4	NWSE 4-2S-2W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2	SESE 30-3S-4W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4	NWSE 32-1S-2W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1	NENE 13-2S-4W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5	NESE 33-1S-2W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2	NENW 3-3S-5W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2	SESW 10-2S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2	SESW 29-1S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5	NESW 2-2S-2W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1	SWNE 7-3S-5W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3	NWSE 3-2S-1W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E	NESW 36-1N-3W	43-013-30398	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E	NWSE 6-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2	NWSE 7-2S-1E	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1	SESW 35-1S-2W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1	NWSE 30-1S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	NWSE 2-2S-1W	43-013-31912	N/A	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2	NENE 26-5S-5W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3	NESW 9-1S-2W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5	NWSE 2-1S-3W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 15-16	NWNW 2-3S-5W	43-013-31648	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-5C5	SWSE 16-5S-4W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3	NWNE 5-3S-5W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6	SWNE 7-2S-3W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6	SWNE 25-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6	SWSE 3-3S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6	SWSE 34-2S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4	NENE 36-3S-6W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6	SENE 5-3S-4W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1	NESW 13-3S-6W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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DIVISION OF OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

43-013-31872

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 19, 2000

Barrett Resources Corporation
1550 Arapahoe St, Twr 3, Suite 1000
Denver, CO 80202

Re: Notification of Sale or Transfer of Fee Lease Interest

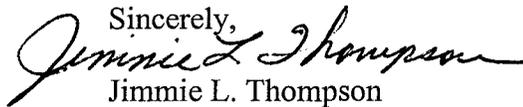
The Division has received notification of a operator change from Barrett Resources Corporation to Coastal Oil & Gas Corporation for the following well(s) which are located on fee leases.

Utah Administrative Rule R649-2-10 states: the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Barrett Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,

Jimmie L. Thompson

cc: Coastal Oil & Gas Corporation
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Mortensen 3-3A2	32-1S-2W	43-013-31872
Smith 2X-23C7	23-3S-7W	43-013-31637
Lamicq Urruty 1-8A2	08-1S-2W	43-013-30036
Roberston 2-29A2	29-1S-2W	43-013-31150
Cedar Rim 2A	20-3S-6W	43-013-31172
Cadillac 3-6A1	06-1S-1W	43-013-30834
Cedar Rim 2	20-3S-6W	43-013-30019
Buzzi 1-11B2	02-2S-2W	43-013-30248
Norling 1-9B1	09-2S-1W	43-013-30315
Hatch 1-5B1	05-2S-1W	43-013-30226
Karl Shisler U 1-3B1	03-2S-1W	43-013-30249
Blanchard Fee 1-3A2	03-1S-2W	43-013-20316
SMB 1-10A2	10-1S-2W	43-013-30012
Lamicq-Urruty 2-9A2	09-1S-2W	43-013-30046
Horrocks 1-6A1	06-1S-1W	43-013-30390
W. H. Blanchard 2-3A2	03-1S-2W	43-013-30008
Boren 1-24A2	24-1S-2W	43-013-30084
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
Josephine Voda 2-19C5	19-3S-5W	43-013-30553
State 1-7B1E	07-2S-1E	43-047-30180
Anderson 1A-30B1	30-2S-1W	43-013-30783
Mortensen 2-32A2	32-1S-2W	43-013-30929
Philips Ute 1-3C5	03-3S-5W	43-013-30333
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Robertson 1-29A2	20-1S-2W	43-013-30189
Albert Smith 2-8C5	08-3S-5W	43-013-30543
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Cheney 1-33A4	33-1S-2W	43-013-30202
Cheney 2-33A4	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
Hamblin 1-26A2	26-1S-2W	43-013-30083
John 1-3B2	03-2S-2W	43-013-30160
Smith Broadhead 1-9C5	09-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Meagher Estate 1-4B2	04-2S-5W	43-013-30313
Ute Tribal 1-5C4	05-3S-4W	43-013-30532
Urruty 2-34A2	34-1S-2W	43-013-30753
Reese Estate 2-10B2	10-2S-2W	43-013-30837
Jensen Fenzel 1-20C5	20-3S-6W	43-013-30177
Ute Fee 2-20C5	20-3S-5W	43-013-30550
J. Lamicq 1-6B1E	06-2S-1E	43-047-30169

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO.
1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202		8. FARM OR LEASE NAME MORTENSEN
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1144' FSL 869' FWL SWSW SECTION 32-T1S-R2W API# 43-013-31872		9. WELL NO. 3-32A2
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 5832' GR	10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SWSW SECTION 32-T1S-R2W DUCHESNE, UTAH
		12. COUNTY OR PARISH 13. STATE DUCHESNE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PROGRESS REPORT <input type="checkbox"/>	
(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 2000, Barrett Resources Corporation will relinquish operatorship of the referenced well to Coastal Oil and Gas Corporation.

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DIVISION OF OIL, GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED *Joseph Barrett* TITLE SENIOR VICE PRESIDENT, LAND DATE 12/22/99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY :

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

U38845- FEE

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.
Mortensen 3-32A2

9. API Well No.
43-013-30929-00 31872

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Duchesne Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
COASTAL OIL & GAS CORPORATION ATTN:C CAMERON

3a. Address **P. O. Box 1148 Vernal, Utah 84078** 3b. Phone No. (include area code) **435-781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 32-T1S-R2W SWSW

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change Of</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operator</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM Bond coverage is provided by U605382-9.

Utah State bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

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DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

12/28/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROUTING:

OPERATOR CHANGE WORKSHEET

1- GEM	4-KAS ✓
2-CDWL ✓	5- JO ✓
3-JLT ✓	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent

Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

TO:(New Operator) <u>COASTAL OIL & GAS CORP</u>	FROM:(Old Operator) <u>BARRETT RESOURCES CORP</u>
Address: <u>P. O. BOX 1148</u>	Address: <u>1550 ARAPAHOE ST TWR 3</u>
<u>VERNAL, UT 84078</u>	<u>SUITE 1000</u>
	<u>DENVER, CO 80202</u>
Phone: <u>1-(435) 781-7023</u>	Phone: <u>1-(303)-572-3900</u>
Account No. <u>N0230</u>	Account No. <u>N9305</u>

WELL(S): CA No. _____ or _____ Unit

Name: <u>MORTENSEN 3-3A2</u>	API: <u>43-013-31872</u>	Entity: <u>12181</u>	S <u>32</u>	T <u>1S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: <u>SMITH 2X-23C7</u>	API: <u>43-013-31634</u>	Entity: <u>11929</u>	S <u>23</u>	T <u>3S</u>	R <u>7W</u>	Lease: <u>FEE</u>
Name: <u>LAMICO URRUTY 1-8A2</u>	API: <u>43-013-30036</u>	Entity: <u>5975</u>	S <u>8</u>	T <u>1S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: <u>ROBERTSON 2-29A2</u>	API: <u>43-013-31150</u>	Entity: <u>10679</u>	S <u>29</u>	T <u>1S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-4-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 4-10-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?
Yes/No If yes, the company file number is 049324, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

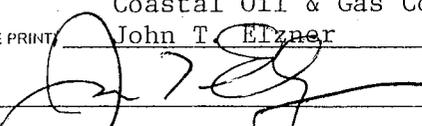
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

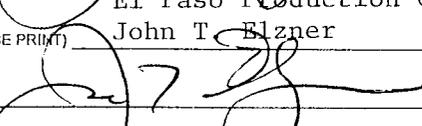
See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
DUNCAN 3-1A2	43-013-31135	10484	01-01S-02W	FEE	OW	P
MURRAY 3-2A2	43-013-30816	9620	02-01S-02W	FEE	OW	P
BLANCHARD FEE 1-3A2	43-013-20316	5877	03-01S-02W	FEE	OW	S
W H BLANCHARD 2-3A2	43-013-30008	5775	03-01S-02W	FEE	OW	S
LAMICQ-URRUTY 1-8A2	43-013-30036	11262	08-01S-02W	FEE	OW	S
LAMICQ-URRUTY U 2-9A2	43-013-30046	5855	09-01S-02W	FEE	OW	S
SPRINGFIELD M/B/U 1-10A2	43-013-30012	5865	10-01S-02W	FEE	OW	P
N KENDALL 1-12A2	43-013-30013	5875	12-01S-02W	FEE	OW	S
POWELL 2-13A2	43-013-31120	8306	13-01S-02W	FEE	OW	P
POWELL 4-13A2A	43-013-31336	11270	13-01S-02W	FEE	GW	S
DUNCAN 5-13A2	43-013-31516	11776	13-01S-02W	FEE	OW	P
L BOREN U 1-24A2	43-013-30084	5740	24-01S-02W	FEE	OW	P
HAMBLIN 1-26A2	43-013-30083	5360	26-01S-02W	FEE	OW	S
OWEN ANDERSON 1-28A	43-013-30150	5270	28-01S-02W	FEE	OW	S
ROBERTSON 1-29A2	43-013-30189	5465	29-01S-02W	FEE	OW	S
ROBERTSON 2-29A2	43-013-31150	10679	29-01S-02W	FEE	OW	P
UTE 2-31A2	43-013-31139	10458	31-01S-02W	FEE	OW	P
MORTENSEN 2-32A2	43-013-30929	5452	32-01S-02W	FEE	OW	S
MORTENSEN 3-32A2	43-013-31872	12181	32-01S-02W	FEE	OW	S
CHENEY 1-33A2	43-013-30202	5305	33-01S-02W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/26/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/26/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/26/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: MORTENSEN 3-32A2
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		9. API NUMBER: 4301331872
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE ALBUQUERQUE NM 87113		PHONE NUMBER: (505) 344-9380
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1144' FSL, 869' FWL		10. FIELD AND POOL, OR WLD CAT: ALTAMONT/BLUEBELL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 32 1S 2W		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/1/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO PLUG & ABANDON THE SUBJECT WELL AS DESCRIBED IN THE ATTACHED PROGNOSIS.

COPY SENT TO OPERATOR
DATE: 9-8-06
BY: CHD

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE REGULATORY ANALYST
SIGNATURE	DATE 7/21/2006

(This space for State use only)

RECEIVED
JUL 25 2006

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE 8/14/06

(5/2000)

(See Instructions on Reverse Side)
DIV. OF OIL, GAS & MINING

Debra J. [Signature]
* See Conditions of Approval (Attached)

EL PASO PRODUCTION COMPANY

PLUG AND ABANDONEMENT PROGNOSIS

MORTENSEN 3-32A2

API# 4301331872

SEC 32-T1S-R2W

DUCHESNE CO, UT

WELL DATA:

TD: 13,300' PBTD: 13,226' FILL: 13,010' TOF 2 7/8" N-80 @ 6,949'

ELEVATIONS: GL 5,832' KB 5856'

HOLE/CSG	12 1/4"	9 5/8"	36# K55 @ 2,507'	1010 SX
SIZES	8 3/4"	7"	23# N80 @ 11,386'	1660 SX
	6 1/8"	5"	20.6# P110, @ 13,299'	165 SX
		5"	TOL @ 11,158'	

TOPS: GREEN RIVER 9,695', WASATCH 10,960'

OPEN PERFS : WASATCH 12,285-13,099'

7" TIGHT CASING @ 6,916-47' CASING HOLE @ 6,948'

Cement design: Retarded Class G with 10 Bbl water ahead and tail cement. Displace w/ corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hours in advance.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE. PU 62' TBG and tag TOF @ 6949'. TOO H and tally 219 JTS 2 7/8" N80 TBG (EOT 6887').
3. PU 6" bit and 7" casing scraper and TIH to 6,900'. Fill & role hole w/ corrosion inhibited produced water. TOO H.
4. TIH w/ 7" CICR to 6,900'. Pump 150' (30 SX) retarded class G cement plug with 15 SX dumped on CICR'. Displace cement with 10 BBL spacer and corrosion inhibited produced water. Reverse TBG clean.
5. TOO H and lay down 4300'. Stand back 2560' TBG.
6. Cut 7" 50' below surface pipe at 2557'. Lay down 7" casing.
7. TIH w/ TBG to 50' inside 7" casing. Spot 150' plug (50 SX class G) across 7", open hole, and 9 5/8" casing. Displace cement w/ 10 BBLS spacer water and corrosion inhibited produced water. Reverse TBG clean and TOO H.
8. TIH w/ 50' TBG and spot 20 SX surface plug. Cement surface annulus w/ 1" if necessary.
9. Cut off casing head and install dry hole marker plate. Dry hole marker to include well number, location, lease name and be placed 3' below ground level welded in place.



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Mortensen 3-32A2
API Number: 43-013-31872
Operator: El Paso E&P Company, L.P.
Reference Document: Original Sundry Notice dated July 21, 2006,
received by DOGM on July 25, 2006.

Approval Conditions:

1. Notify the Division prior to conducting abandonment operations. Please call Dennis Ingram at 435-722-7584.
2. ADD Volume to Plug # 1 (procedural item # 4): If injection allows, 280 sx shall be pumped through the CICR @ 6900' in order to isolate the downhole portion of the wellbore (Lower Green River and Wasatch).
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
4. All intervals between plugs shall be filled with noncorrosive fluid.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

August 4, 2006

Date

Wellbore Diagram

API Well No: 43-013-31872-00-00 Permit No:
 Company Name: EL PASO E&P COMPANY, LP
 Location: Sec: 32 T: 1S R: 2W Spot: SWSW
 Coordinates: X: 573100 Y: 4466528
 Field Name: BLUEBELL
 County Name: DUCHESNE

Well Name/No: MORTENSEN 3-32A2

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (ft ³)
HOL1	2507	12.25			
SURF	2507	9.625	36	2507	2.304
HOL2	11386	8.75			1.663
II	11386	7	23	11386	4.524
BASK	5517	7			
BASK	9513	7			
HOL3	13300	6.25			
LI	13299	5.5	20.6	2141	8.031

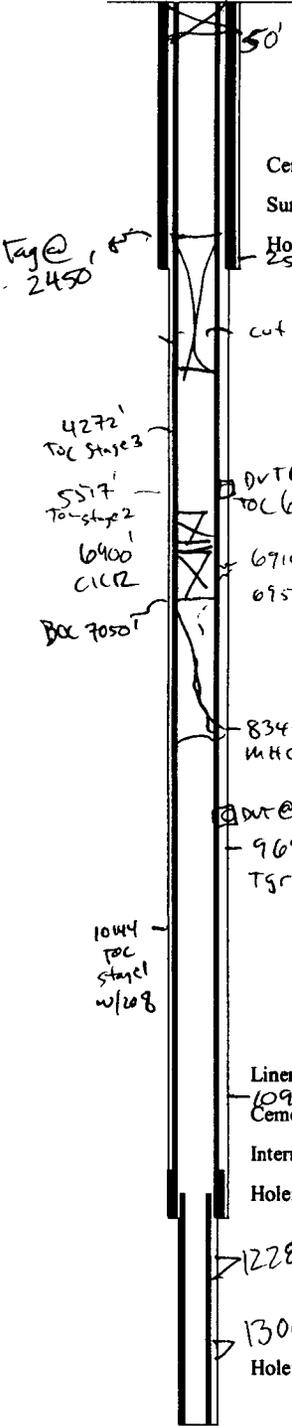
Plug 3
 $(205 \times (1.15)) (2.304) = 53'$

$9\frac{5}{8}'' \times 7'' = 187.35$
 $8\frac{3}{4}'' \times 7'' = \frac{(1.2)(8.75)^2 - 7^2}{187.35} = 0.3341 \rightarrow 2.9935$

Cement from 2507 ft. to surface
 Surface: 9.625 in. @ 2507 ft.

Hole: 12.25 in. @ 2507 ft.
 2500' BMSGW

Tag @ 2450'



4272' TOC Stage 3
 5517' TO-stage 2
 6400' CILR
 BOC 7050'

1044' TOC stage 1 w/28'

Plug 2
 $50' (1.15) (4.524) = 105 \times$
 $50' (1.15) (1.663) = 265 \times$
 $50' (1.15) (2.304) = 195 \times$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	11386	11386	H	340
II	11386	11386	PC	1140
II	11386	11386	LT	180
LI	13299	11158	UK	165
SURF	2507	0	HC	625
SURF	2507	0	H	385

TOC (208) 5213'
 1.22
 1.26 c/sk
 2.31
 4272'

Propose 555x (475x w/low water) O.K.
 below $(305 \times (1.15) (4.524)) = 156'$
 above $(155 \times (1.15) (4.524)) = 78'$

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
12285	13099			

Collapsed csg 6910' - 6951'

Volume: 1450 to reach $2805 \times$ below

Top of Fish 6949'

Formation Information

Formation	Depth
MHGBN	8345
GRRVL	9695
WSTC	10963

BMSGW ± 2500'

Liner from 13299 ft. to 11158 ft.
 10963' WSTC
 Cement from 11386 ft.

Intermediate: 7 in. @ 11386 ft.

Hole: 8.75 in. @ 11386 ft.

12285'

13099'

Hole: 6.25 in. @ 13300 ft.

TD: 13300 TVD: PBDT:

II₂ 50/50 pot
 28 Fuc A
 28 Hukud 322
 2 P gel
 18 HR-5
 FI₁
 FI₂ 50/50 w/28 bent = 1.26 c/sk
 FI₃

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		8. WELL NAME and NUMBER: MORTENSEN 3-32A2
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		9. API NUMBER: 4301331872
PHONE NUMBER: (505) 344-9380		10. FIELD AND POOL, OR WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1144' FSL, 869' FWL		COUNTY: DUCHESNE
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 32 1S 2W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/15/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PLUGGED & ABANDONED THE SUBJECT WELL ON 8/15/06 AS FOLLOWS:

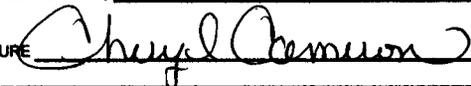
PLUG #1: 50 SX CLASS "G" CMT W/ 2% CC - 6622' - 6882'

PLUG #2: 50 SX CLASS "G" CMT W/ 2% CC - 2405' - 2617' TAGGED.

PLUG #3: 30 SX CLASS "G" CMT W/ 2% CC - 0' - 96'. OBSERVED 7" X 9 5/8 ANNULUS PREVIOUSLY CEMENTED TO SURFACE.

WELD ON INFORMATION PLATE. P&A 8/15/06.

P&A WITNESSED BY DENNIS INGRIM, STATE OF UTAH, DOGM.

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE <u></u>	DATE <u>8/16/2006</u>

(This space for State use only)

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AUG 31 2006

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
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CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

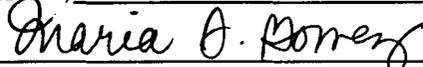
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

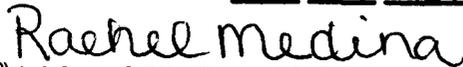
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JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	