

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS **X** WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

DATE FILED **FEBRUARY 2, 1998**

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. **UTU-72107** INDIAN

DRILLING APPROVED: **MARCH 18, 1998**

SPUDDED IN: **4-28-98**

COMPLETED: **6-17-98 POW** PUT TO PRODUCING:

INITIAL PRODUCTION: **6-17-98**

GRAVITY A.P.I.

GOR: **1.1**

PRODUCING ZONES: **4755-5830'**

TOTAL DEPTH: **5900'**

WELL ELEVATION: **5708' GR**

DATE ABANDONED:

FIELD: **MONUMENT BUTTE**

UNIT:

COUNTY: **DUCHESNE**

WELL NO. **S. WELLS DRAW 5-10-9-16**

API NO. **43-013-31811**

LOCATION **1980 FNL** FT. FROM (N) (S) LINE, **660 FWL**

FT. FROM (E) (W) LINE **SW NW**

1/4 - 1/4 SEC. **10**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
9S	16E	10	INLAND PRODUCTION				

GEOLOGIC TOPS:

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
<i>Gardon Gulch 3721'</i>	Dakota	Park City	McCracken
<i>Point 3 4301'</i>	Burro Canyon	Rico (Goodridge)	Aneth
<i>Marker 4520'</i>	Cedar Mountain	Supai	Simonson Dolomite
<i>Marker 4604'</i>	Buckhorn	Wolfcamp	Sevy Dolomite
<i>Douglas Ck 4921'</i>	JURASSIC	CARBON I FEROUS	North Point
<i>Stone Cabin 4962'</i>	Morrison	Pennsylvanian	SILURIAN
<i>Bl-Lime 5080'</i>	Salt Wash	Oquirrh	Laketown Dolomite
<i>Casate PK 5588'</i>	San Rafael Gr.	Weber	ORDOVICIAN
	Summerville	Morgan	Eureka Quartzite
	Bluff Sandstone	Hermosa	Pogonip Limestone
	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE - CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO. UTU-72107
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME S. Wells Draw
9. WELL NO. #5-10-9-16
10. FIELD AND POOL OR WILDCAT Monument Butte
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T9S, R16E
12. County Duchesne 13. STATE UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN []
1b. TYPE OF WELL OIL GAS SINGLE MULTIPLE WELL [X] WELL [] OTHER [] ZONE [] ZONE []

2. NAME OF OPERATOR Inland Production Company

3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface SW/NW At proposed Prod. Zone 1980' FNL & 660' FWL 604 201

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 16.9 Miles southwest of Myton, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest dtlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE 560

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

19. PROPOSED DEPTH 6500'

20. ROTARY OR CABLE TOOLS Rotary

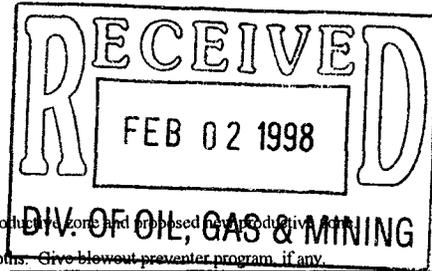
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5707.6' GR

22. APPROX. DATE WORK WILL START* 2nd Quarter 1998

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Content: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

Inland Production Company proposes to drill this well in accordance with the attached exhibits, "A" through "G".

The Conditions of Approval are attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNER Cheryl Cameron TITLE Regulatory Compliance Specialist DATE 1/18/98

(This space for Federal or State office use)

PERMIT NO. 43-013-31811 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE [Signature] DATE 3/18/98

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

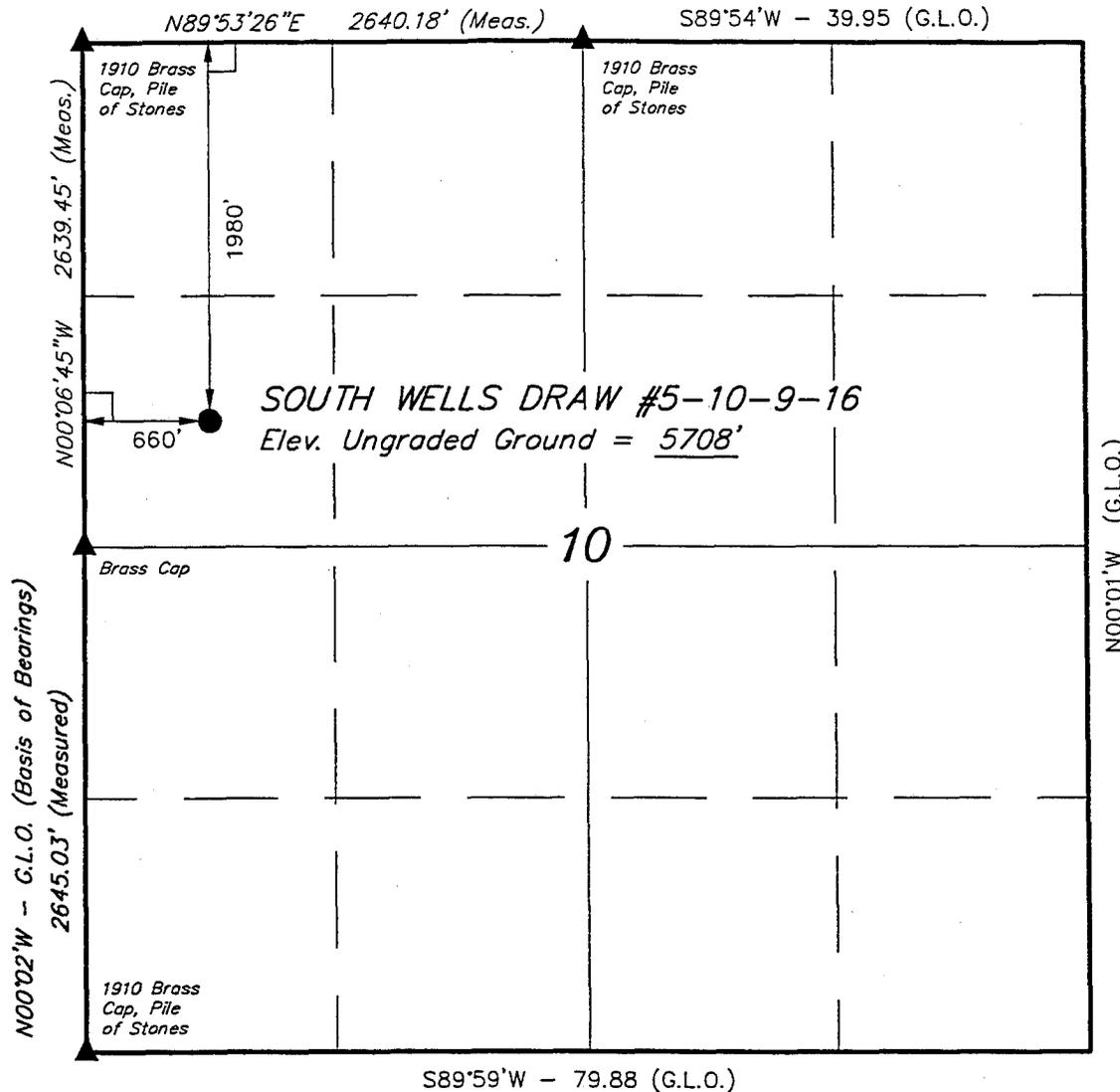
T9S, R16E, S.L.B.&M.

INLAND PRODUCTION CO.

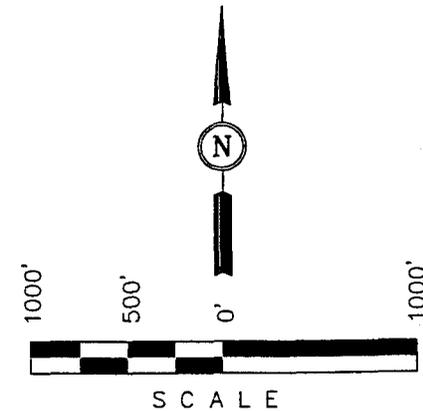
Well location, SOUTH WELLS DRAW #5-10-9-16, located as shown in the SW 1/4 NW 1/4 of Section 10, T9S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 10, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5747 FEET.



N00°01'W (G.L.O.)



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161519
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 1-2-98	DATE DRAWN: 1-13-98
PARTY D.A. J.F. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE INLAND PRODUCTION CO.	

INLAND PRODUCTION COMPANY
S. WELLS DRAW #5-10-9-16
SW/NW SECTION 10, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1630'
Green River	1630'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1630' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
S. WELLS DRAW #5-10-9-16
SW/NW SECTION 10, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site S. Wells Draw # 5-10-9-16 located in the SW 1/4 NW 1/4 Section 10, T9S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles ± to the junction of this highway and UT State Hwy 53; proceed southerly along this road 6.3 miles ± to its junction with a dirt road to the southeast; continue southeasterly 1.6 miles to its junction with a dirt road; continue an additional 2.3 miles to its junction with a dirt road to the southwest; proceed southwesterly 0.9 miles to its junction with a dirt road; continue southwesterly 1.6 miles to its junction with a dirt road to the west; proceed westerly 2.7 miles to the beginning of the proposed access road.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibit "E".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION *Archaeological Survey & Pipeline ROW*

The Archaeological Cultural Resource Survey Report is attached.

Inland Production Company requests that a pipeline ROW be granted to the S. Wells Draw #5-10-9-16 for a 3" poly fuel gas line, and a 4" poly gas gatherline line. Both lines will be run on surface, adjacent to the existing road-way; the route will follow existing roads where possible. Inland requests that a 30' width for the ROW and an additional 30' width for working surface as necessary. Refer to Exhibit "G".

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (435) 789-1866

Certification

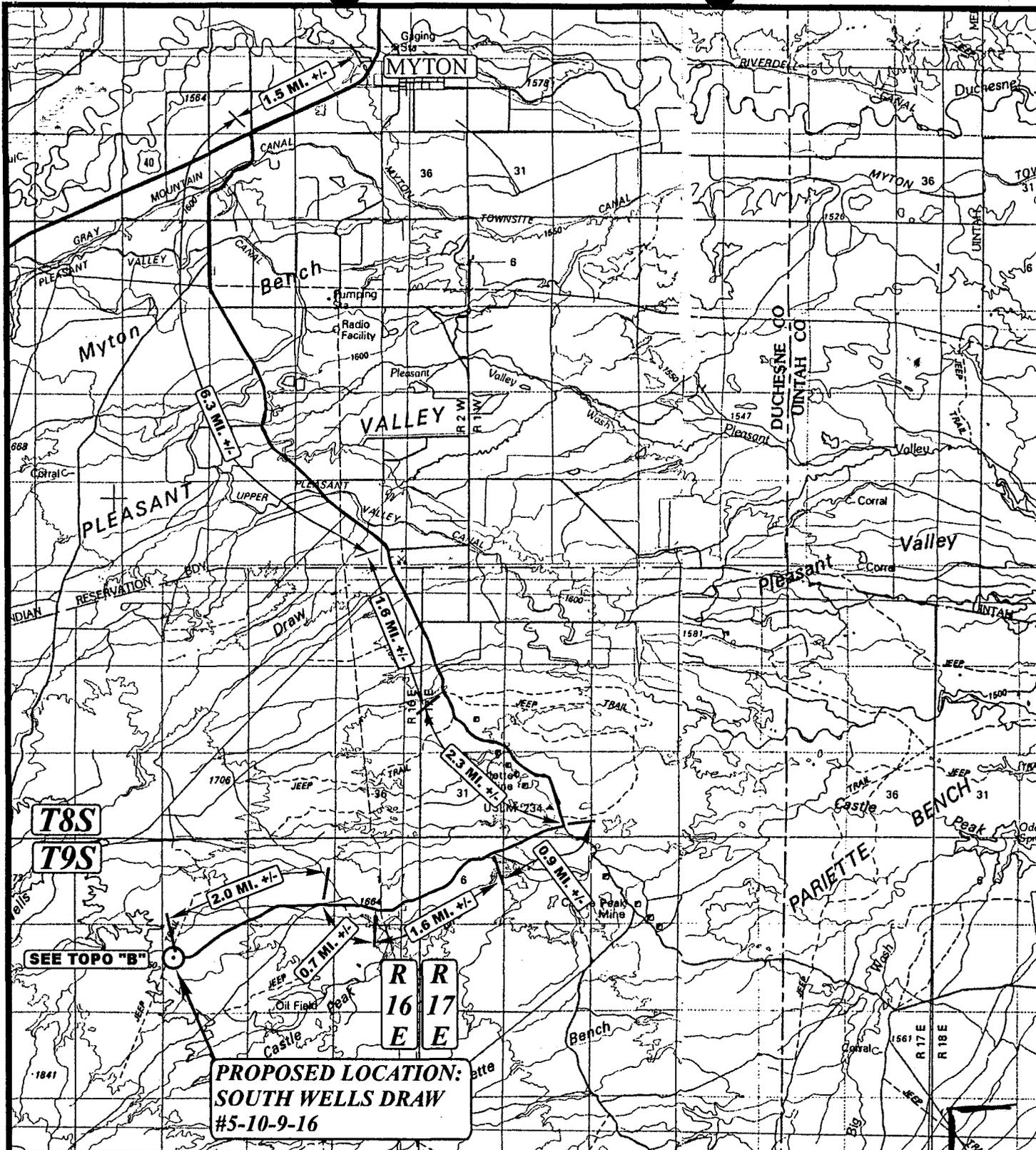
Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #5-10-9-16 SW/NW Section 10, Township 9S, Range 16E: Lease UTU-72107 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1/18/98

Date


Cheryl Cameron
Regulatory Compliance Specialist



LEGEND:

⊙ PROPOSED LOCATION



INLAND PRODUCTION CO.

**SOUTH WELLS DRAW #5-10-9-16
SECTION 10, T9S, R16E, S.L.B.&M.
1980' FNL 660' FWL**



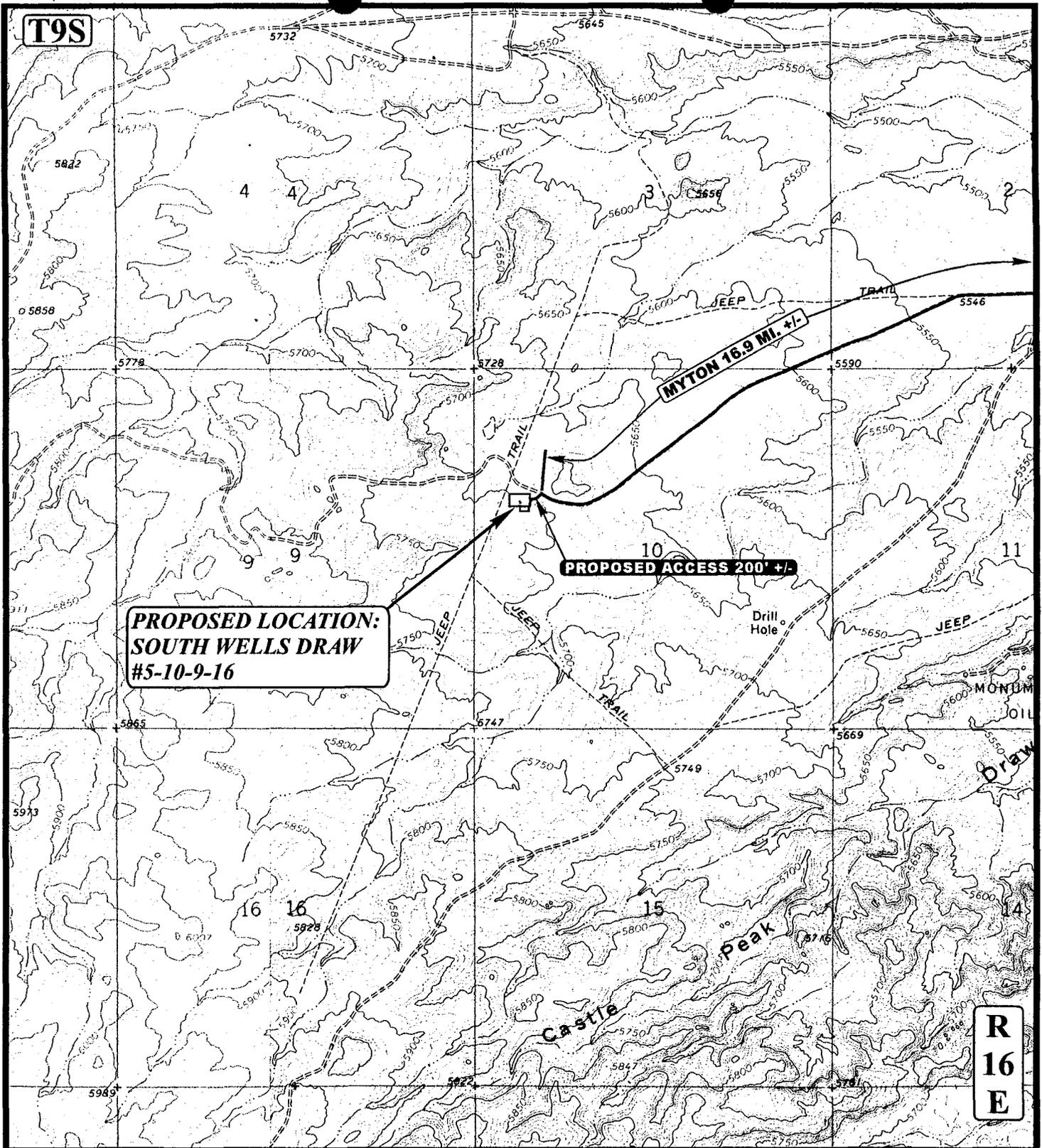
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

1 13 98
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: D.COX REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



INLAND PRODUCTION CO.

SOUTH WELLS DRAW #5-10-9-16
SECTION 10, T9S, R16E, S.L.B.&M.
1980' FNL 660' FWL

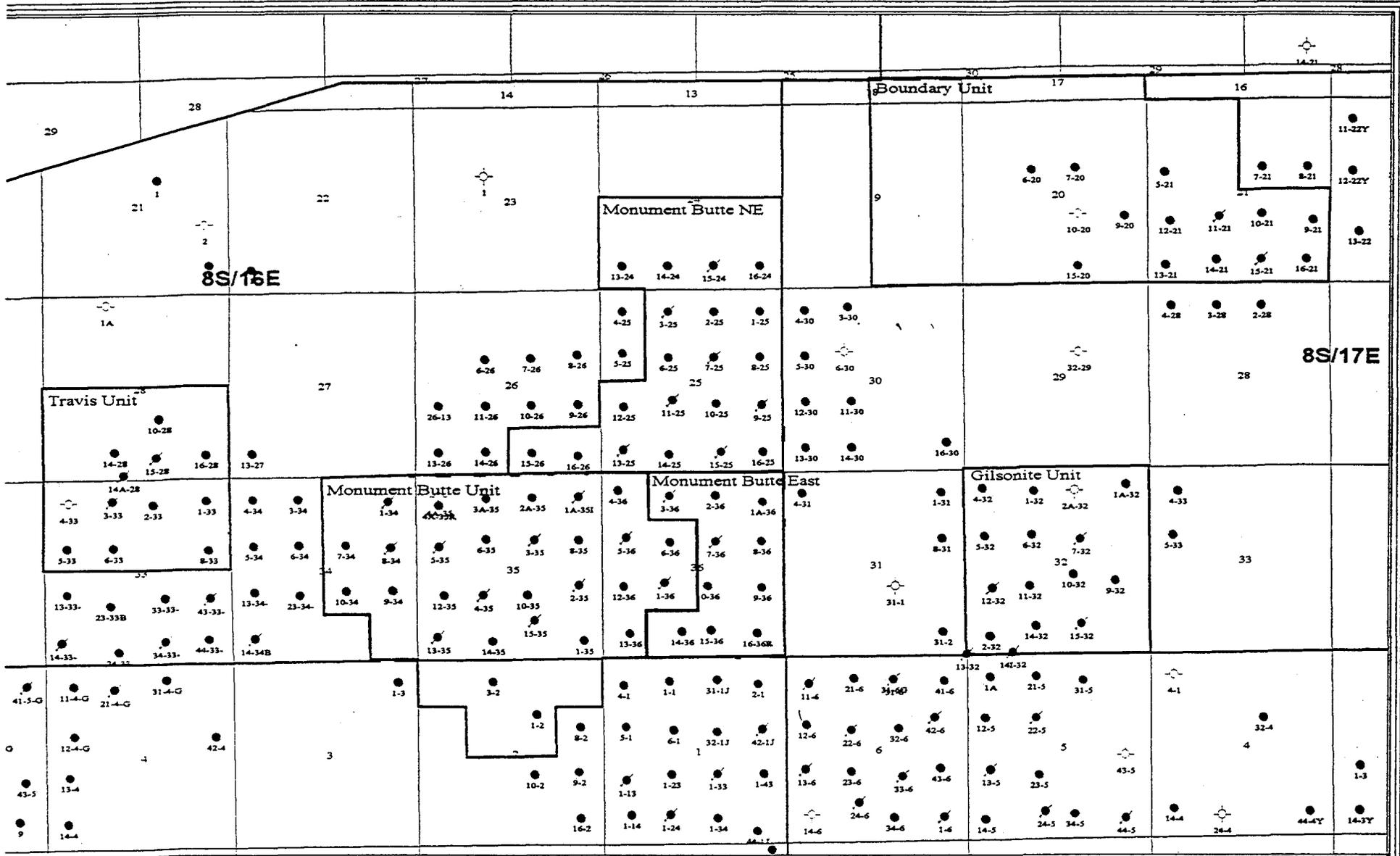


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **1 13 98**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00



EXHIBIT "C"



Inland
INSURANCE INC.

475 17th Street, Suite 1500
Denver, Colorado 80202
Phone: (303) 292-0900

Regional Area

Duchesne County, Utah

Doc: 4/18/97 J.A.

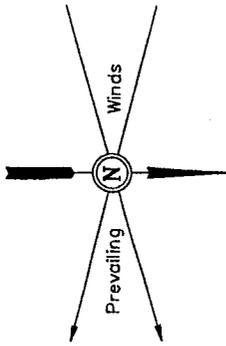
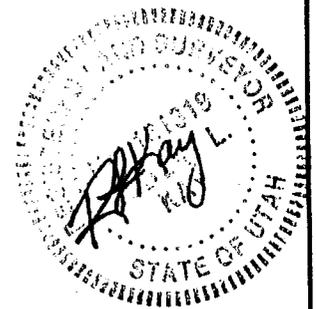
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

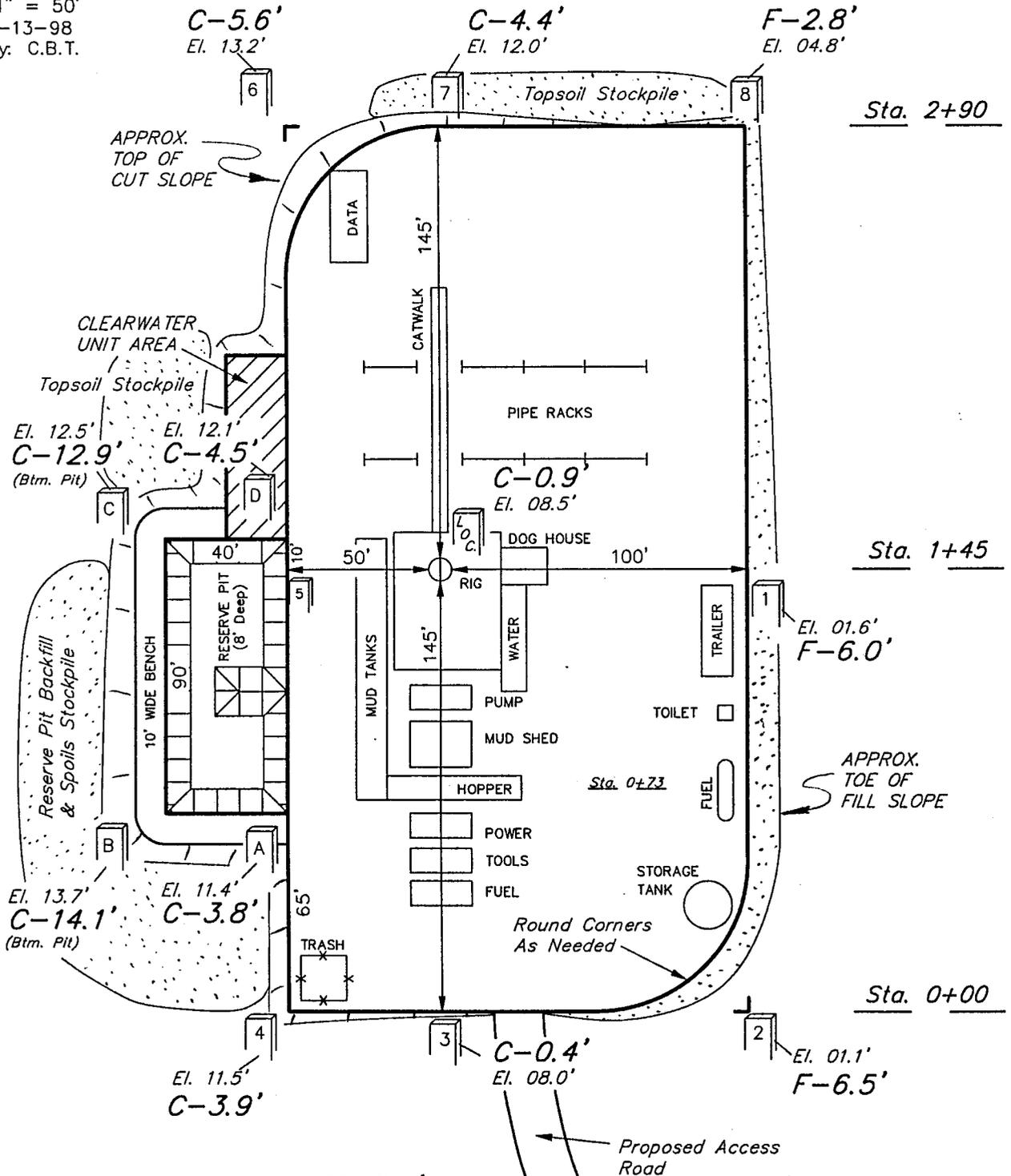
SOUTH WELLS DRAW #5-10-9-16

SECTION 10, T9S, R16E, S.L.B.&M.

1980' FNL 660' FWL



SCALE: 1" = 50'
Date: 1-13-98
Drawn By: C.B.T.



Elev. Ungraded Ground at Location Stake = 5708.5'
Elev. Graded Ground at Location Stake = 5707.6'

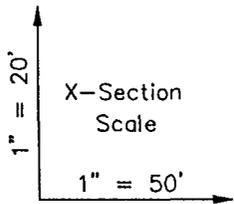
INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

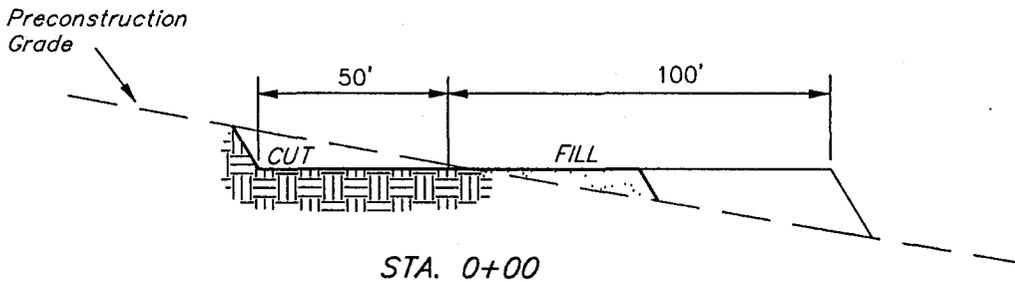
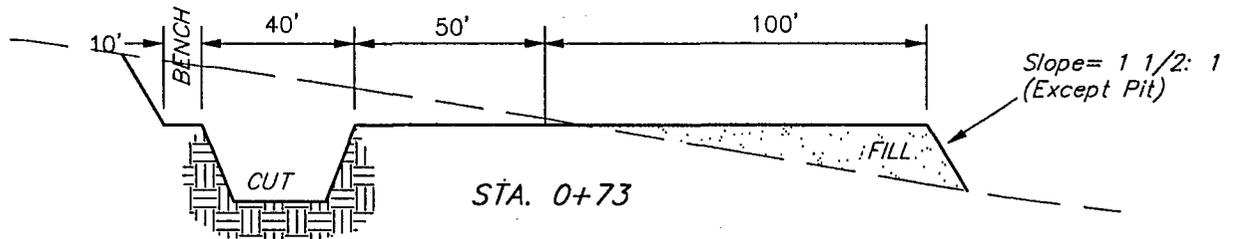
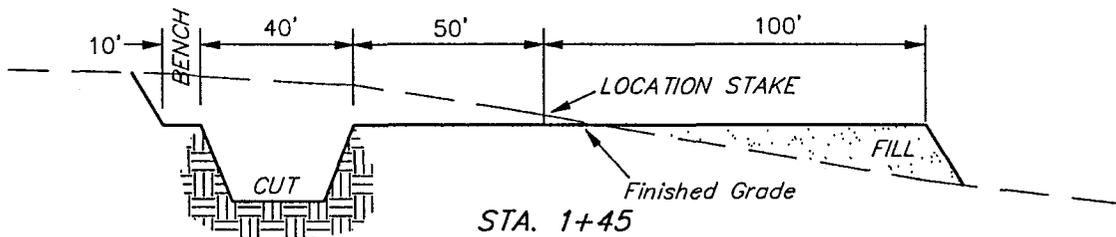
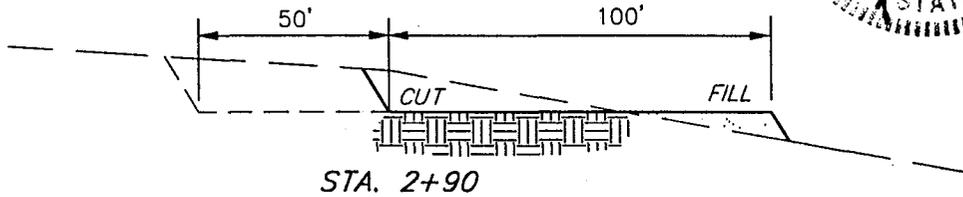
SOUTH WELLS DRAW #5-10-9-16

SECTION 10, T9S, R16E, S.L.B.&M.

1980' FNL 660' FWL



Date: 1-13-98
Drawn By: C.B.T.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 870 Cu. Yds.

Remaining Location = 3,520 Cu. Yds.

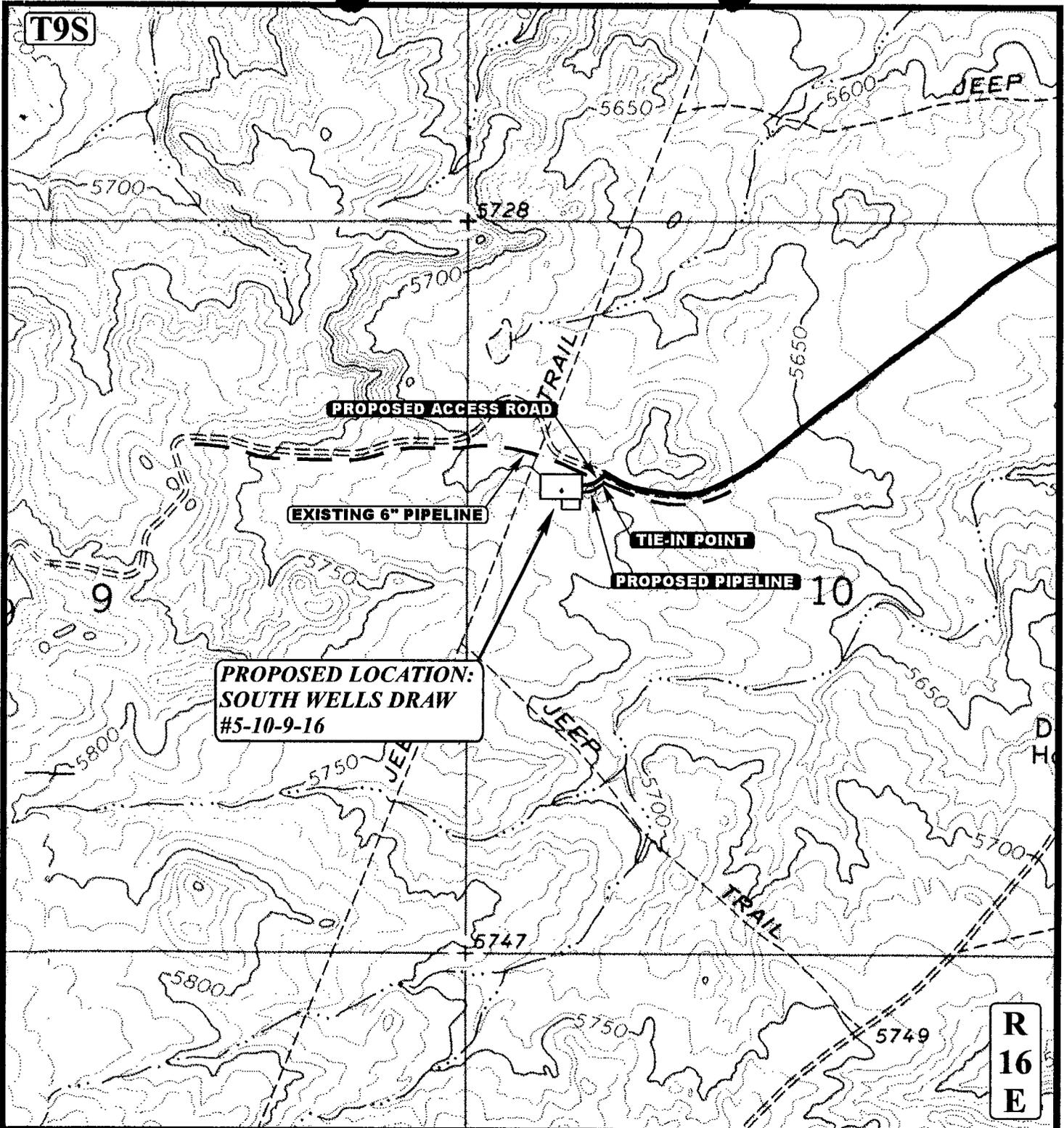
TOTAL CUT = 4,390 CU.YDS.

FILL = 3,030 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 1,200 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 1,200 Cu. Yds.

EXCESS MATERIAL After Reserve Pit is Backfilled & Topsoil is Re-distributed = 0 Cu. Yds.



APPROXIMATE TOTAL PIPELINE DISTANCE = 150' +/-

LEGEND:

- — — — — EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- — — — — PROPOSED ACCESS



INLAND PRODUCTION CO.
SOUTH WELLS DRAW #5-10-9-16
SECTION 10, T9S, R16E, S.L.B.&M.
1980' FNL 660' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 1 13 1998
 MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: D.COX REVISED: 00-00-00



Well No.: South Wells Draw 5-10-9-16

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: South Wells Draw 5-10-9-16

API Number:

Lease Number: UTU-72107

Location: SWNW Sec. 10, T9S, R16E

GENERAL

Access pad from E, off existing road to N.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/02/98

API NO. ASSIGNED: 43-013-31811

WELL NAME: S. WELLS DRAW 5-10-9-16
 OPERATOR: INLAND PRODUCTION COMPANY (N5160)

PROPOSED LOCATION:
 SWNW 10 - T09S - R16E
 SURFACE: 1980-FNL-0660-FWL
 BOTTOM: 1980-FNL-0660-FWL
 DUCHESNE COUNTY
 MONUMENT BUTTE FIELD (105)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: UTU - 72107

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal State Fee
 (Number 4488944)

Potash (Y/N)

Oil shale (Y/N)

Water permit
 (Number GILSONITE STATE 7-32)

RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

____ R649-2-3. Unit: _____

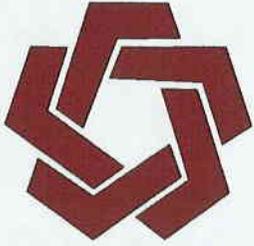
R649-3-2. General.

____ R649-3-3. Exception.

____ Drilling Unit.
 Board Cause no: _____
 Date: _____

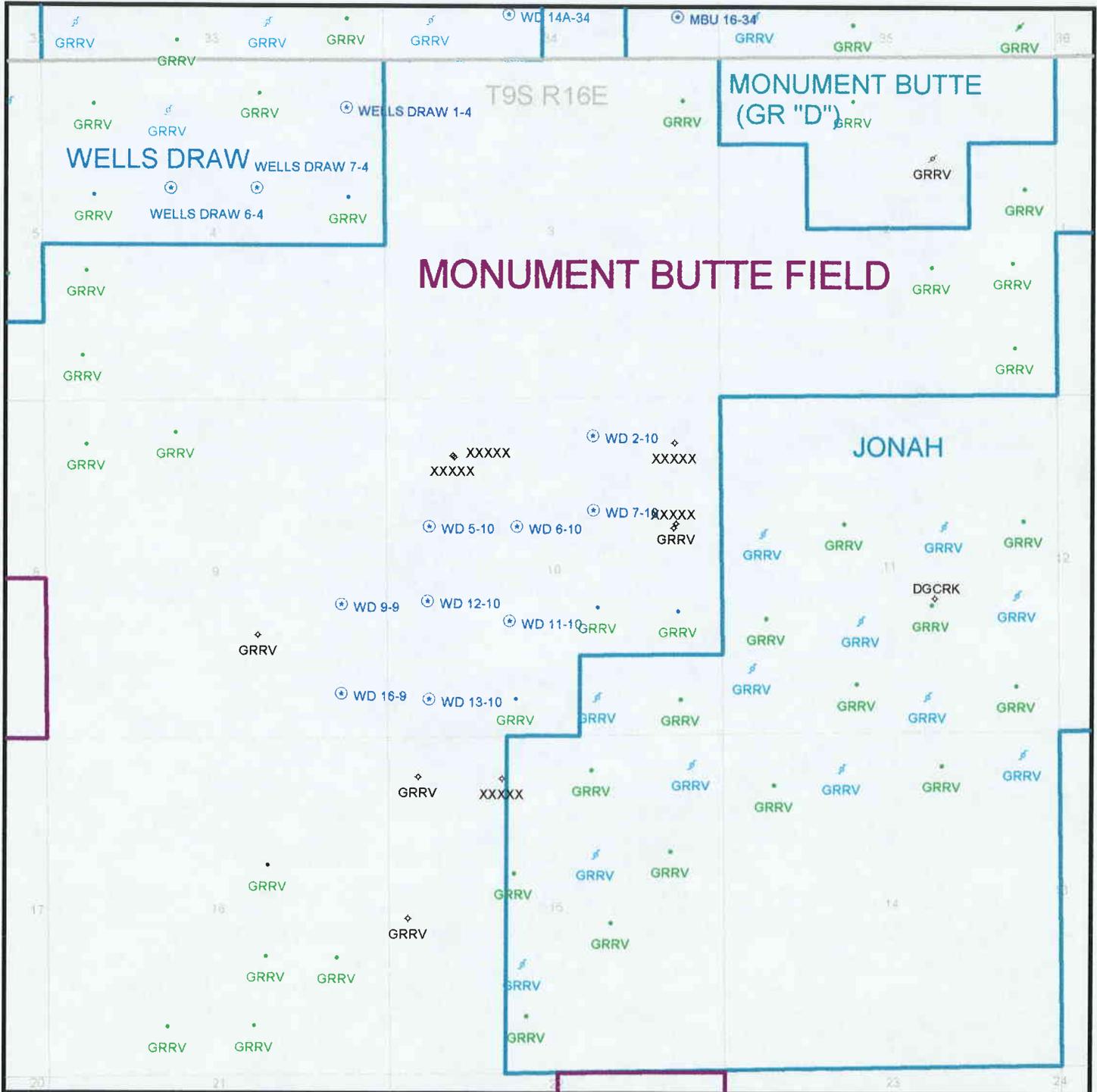
COMMENTS: _____

STIPULATIONS: _____



DIVISION OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION (N5160)
FIELD: MONUMENT BUTTE (105)
SEC. TWP. RNG.: SEC. 9 & 10, T9S, R16E
COUNTY: DUCHESNE UAC: R649-3-2 STATE SPACING



DATE PREPARED:
4-FEB-1998



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

March 18, 1998

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

Re: S. Wells Draw 5-10-9-16 Well, 1980' FNL, 660' FWL, SW NW,
Sec. 10, T. 9 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31811.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: S. Wells Draw 5-10-9-16
API Number: 43-013-31811
Lease: UTU-72107
Location: SW NW Sec. 10 T. 9 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO. UTU-72107
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME 43-013-31811
8. FARM OR LEASE NAME S. Wells Draw
9. WELL NO. #5-10-9-16
10. FIELD AND POOL OR WILDCAT Monument Butte
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T9S, R16E
12. County Duchesne 13. STATE UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN []
1b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR Inland Production Company

3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface SW/NW At proposed Prod. Zone 1980' FNL & 660' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 16.9 Miles southwest of Myton, UT

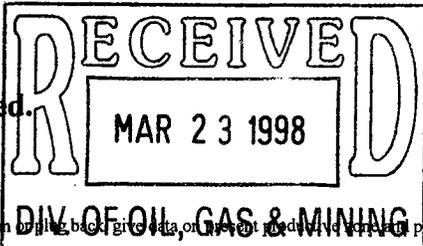
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'
16. NO. OF ACRES IN LEASE 560
17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
19. PROPOSED DEPTH 6500'
20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5707.6' GR
22. APPROX. DATE WORK WILL START* 2nd Quarter 1998

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Row 1: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

Inland Production Company proposes to drill this well in accordance with the attached exhibits, "A" through "G".

The Conditions of Approval are attached.



RECEIVED JAN 27 1998

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNER Cheryl Cameron TITLE Regulatory Compliance Specialist DATE 1/18/98

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Guy Kersha TITLE ACTING Assistant Field Manager Mineral Resources DATE MAR 18 1998

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: 5-10-9-16

API Number: 43-013-31811

Lease Number: U-72107

Location: SWNW Sec. 10 T. 09S R. 16E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Drilling Operations

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the Usable Water identified at ± 2122 ft.

SURFACE USE PROGRAM
Conditions of Approval (COAs)
Inland Production Company - Well #5-10-9-16

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit, and for final reclamation: (All poundages are in Pure Live Seed)

black sagebrush	Artemesia arbuscula v. nova	3 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
fourwing saltbush	Atriplex canescens	4 lbs/acre
western wheatgrass	Agropyron smithii	2 lbs/acre

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by as shown on the cut sheet to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

Once the reserve pit is dry, it shall be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO

Well Name: SOUTH WELLS DRAW 5-10-9-16

Api No. 43-013-31811

Section 10 Township 9S Range 16E County DUCHESNE

Drilling Contractor

Rig #

SPUDDED:

Date 4/28/98

Time

How DRY HOLE

Drilling will commence

Reported by MIKE WARD

Telephone #

Date: 4/30/98 Signed: JLT

✓

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	11880	43-013-32052	Beluga 8-18-9-17	SW/NE	18	09S	17E	Duchesne	4/27/98	
WELL 1 COMMENTS: Spud well w/ Union, Rig #7 @ 11:30 am 4/27/98 Beluga Unit Entitles added 5-20-98. Fee											
A	99999	12369	43-013-32046	S. WELLS DRAW 12-10-9-16	NW/SW	10	9S	16E	Duchesne	4/23/98	
WELL 2 COMMENTS: Spud well w/ Big A, #46 @ 5:45 PM 4/23/98											
A	99999	12370	43-013-32045	S. WELLS DRAW 11-10-9-16	NW/SW	10	09S	16E	Duchesne	4/21/98	
WELL 3 COMMENTS: Spud well w/ Big A, #46 @ 10:00 am, 4/21/98											
A	99999	12371	43-013-31811	S. WELLS DRAW 5-10-9-16	SW/NW	10	09S	16E	Duchesne	4/28/98	
WELL 4 COMMENTS: Spud well w/ zcm Drilling @ 3:30 pm, 4/28/98											
B	99999	11880	43-013-32051	BELUGA 7-18-9-17	SW/NE	18	09S	17E	Duchesne	5/4/98	
WELL 5 COMMENTS: Spud well w/ Union #7 @ 10:00 am 5/4/98 Beluga Unit											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Shannon Smith
 Signature

Engineering Secretary 04/02/98
 Title Date

Phone No. (303) 382-4441

MAY 14 1998 4:05PM INLAND RESOURCES No. 4164 P. 3/3

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

5. Lease Designation and Serial No.

UTU-72107

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

S. WELLS DRAW 5-10-9-16

9. API Well No.

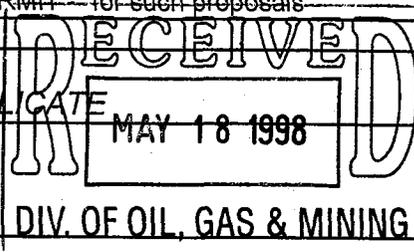
43-013-31811

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH



SUBMIT IN TRIPPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FNL 660 FWL SW/NW Section 10, T09S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 5/7/98 - 5/13/98

Drilled 7-7/8" hole w/Big A, Rig #46 from 3217' - 5900'.

TIH w/logging tools. Had tool failure on bottom. TOH. Repair cable head & TIH. Run DIGL/SP/GR/CAL (5900' - 300') & CN/CD/GR (5880' - 3000'). Logger's TD 5900'. RD PSI. RU Lightning Casers. Run 5-1/2" GS, 1 jt 5-1/2" csg (42'), 5-1/2" FC, 137 jt 5-1/2", 15.5#, J-55, LT & C csg (5877'). Csg set @ 5888'. RD Casers. RU BJ. C&C. Pmp 20 bbl wtr & 20 bbl gel. Cmt w/350 sx Class C w/72% POZ, .5% SM, 6% BA-91, 10% gel, 2#/sk Kol Seal, 1/4#/sk Cello Flake (11.0 ppg 3.42 cf/sk yield) & tailed w/370 sx Class G w/10% A-10, .1% R-3 (14.4 ppg 1.54 cf/sk yield). Good returns until POB w/2000 psi, 5:30 pm, 5/9/98. Trace of gel to sfc. RD BJ. ND BOP's. Set slips w/80,000#, dump pits. RD. Rig released 9:30 pm, 5/9/98. RDMOL.

14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

5/14/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-72107

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

S. WELLS DRAW 5-10-9-16

9. API Well No.

43-013-31811

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
--	-----------------------------------	--------------------------------

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FNL 660 FWL SW/NW Section 10, T09S R16E

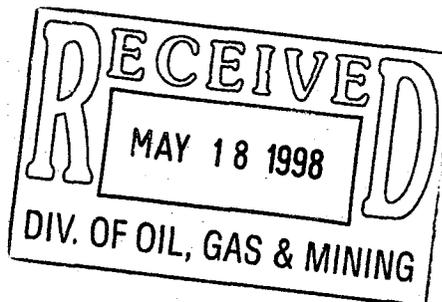
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 4/30/98 - 5/6/98

MIRU Big A #46. NU. Test lines, valves, manifold & rams to 2000 psi, Hydril & csg to 1500 psi. RS. Spud rotary rig @ 8:15 pm, 5/4/98. PU BHA. Drl plug, cmt & GS. Drl 305' - 3217'.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

5/7/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-72107

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
S. WELLS DRAW 5-10-9-16

9. API Well No.
43-013-31811

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1980 FNL 660 FWL SW/NW Section 10, T09S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

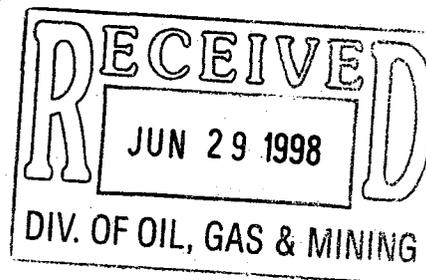
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 6/11/98 - 6/17/98

Perf CP sds @ 5821-30'.
Perf A sds @ 5248-60'.
Perf D sds @ 4755-66'.
Swab well. Trip production tbg.



14. I hereby certify that the foregoing is true and correct
Signed Shannon Smith Title Engineering Secretary Date 6/25/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-72107

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
S. WELLS DRAW 5-10-9-16

9. API Well No.
43-013-31811

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1980 FNL 660 FWL SW/NW Section 10, T09S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

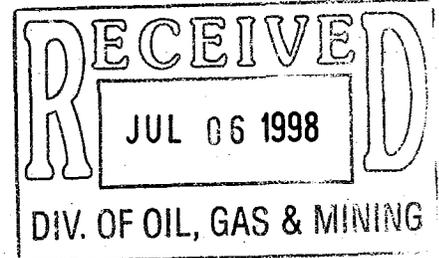
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 6/18/98 - 6/24/98

PLACE WELL ON PRODUCTION @ 1:00 PM, 6/17/98.



14. I hereby certify that the foregoing is true and correct
Signed Shannon Smith Title Engineering Secretary Date 7/2/98

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____

Conditions of approval, if any:
CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

P.O. BOX 790233 VERNAL, UT 84079 (435) 789-1866

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FNL 660 FWL SW/NW Section 10, T09S R16E

5. Lease Designation and Serial No.

UTU-72107

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

S. WELLS DRAW 5-10-9-16

9. API Well No.

43-013-31811

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

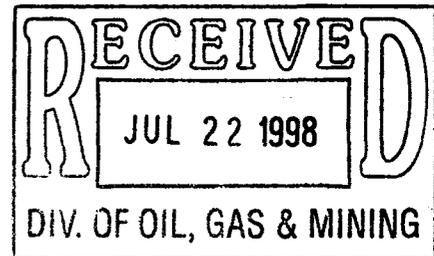
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Reclamation**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The location reclamation and recontouring have been completed in accordance with the Surface Use Program on 7/1/98, per BLM specifications. The reserve pit has been backfilled and the topsoil has been spread over the reserve pit, and the seeding has been conducted on the reserve pit and the topsoil stockpile. All construction and restoration operations have been completed.



14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title Regulatory Compliance Date 7/15/98
Cheryl Cameron

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

UTU-72107

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

S. Wells Draw

9. WELL NO.

#5-10-9-16

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10, T9S, R16E

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 790233 Vernal, UT 84079 (435) 789-1866

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SW/NW
At top prod. interval reported below 1980' FNL & 660' FWL
At total depth _____

14. PERMIT NO. 43-013-31811 DATE ISSUED 3/18/98

15. DATE SPUDDED 4/28/98 16. DATE T.D. REACHED 5/8/98 17. DATE COMPL. (Ready to prod.) 6/17/98 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5707.6' GR 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 5900' 21. PLUG, BACK T.D., MD & TVD 5838' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River - Refer to Item #31 25. WAS DIRECTIONAL SURVEY MADE No

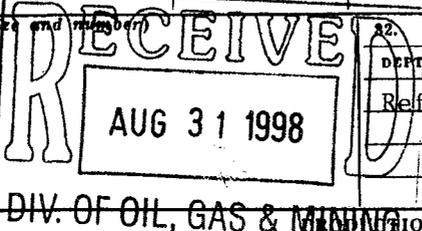
26. TYPE ELECTRIC AND OTHER LOGS RUN DIGL/SP/GR/CAL - CN/CD/GR - CBL Rec 8/31/98 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	293'	12 1/4	120 sx Prem + w/ 2% CC, 2% flocele	gel + 1/2#/sk
5 1/2	15.5#	5888'	7 7/8	350 sx Class C w/ 72% Poz 1/2#/sk CF & 370 sx Class G w/ 10% A-10	+, 10% gel +

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	EOT @ 5758'	TA @ 5630'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
CP	DEPTH INTERVAL (MD)	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
A	5248'-60'	Refer to Item #37	
D	4755'-66'		



33. DATE FIRST PRODUCTION 6/17/98 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2 1/2" X 1 1/2" X 16' RHAC pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10 Day Avg	6/98	N/A	→	74	79	3	1.1

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used For Fuel TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Logs in Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Cheryl Cameron TITLE Regulatory Specialist DATE 7/20/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch	3721'		#32. Perf CP sd 5821'-30' Frac w/ 111,300# 20/40 sd in 611 bbls Viking 1-25 fluid Perf A sd 5248'-60' Frac w/ 95,420# 20/40 sd in 530 bbls Viking 1-25 fluid Perf D sd 4755'-66' Frac w/ 114,163# 20/40 sd in 521 bbls Viking 1-25 fluid			
Garden Gulch 2	4046'					
Point 3	4301'					
X Marker	4570'					
Y Marker	4604'					
Douglas Creek	4724'					
Bi-Carb	4962'					
B-Lime	5080'					
Castle Peak	5588'					
Basal Carb	NDE					

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-72107

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

8. Well Name and No.

S. Wells Draw Fed 5-10

9. API Well No.

43-013-31811

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

Inland Production Co.

3. Address and Telephone No.

(303) 893-0102
410 Seventeenth Street, Suite 700 Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/NE 1980' fnl, 660' fwl Sec. 10, T9S, R16E

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed

Joyce I. McGough
Joyce I. McGough

Title

Regulatory Specialist

Date

1/11/01

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**



January 8, 2001

231-04

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
South Wells Draw #5-10-9-16
Monument Butte Field, South Wells Draw Unit, Lease #U-72107
Section 10-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the South Wells Draw #5-10-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, South Wells Draw Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact George Rooney at (303) 893-0102.

Sincerely,

Bill Pennington
Chief Executive Officer



January 8, 2001

Mr. Edwin I. Forsman
Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

RE: Permit Application for Water Injection Well
South Wells Draw Federal #5-10-9-16
Monument Butte Field, South Wells Draw Unit, Lease #U-72107
Section 10-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Forsman:

Inland Production Company, as operator of the above referenced well, has requested to convert the above well from a producer to an injector. Enclosed for your review is a copy of the application filed with the State of Utah. Also enclosed is a copy of the sundry notice of intent.

Should you have any questions, please contact me or George Rooney at 303/893-0102.

Sincerely,

Joyce McGough
Regulatory Specialist

Enclosures

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
SOUTH WELLS DRAW FEDERAL #5-10-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
SOUTH WELLS DRAW UNIT
LEASE #U-72107
JANUARY 8, 2001

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202

Well Name and number: South Wells Draw #5-10-9-16
Field or Unit name: Monument Butte (Green River) S. Wells Draw Unit Lease No. U-72107
Well Location: QQ SWNW section 10 township 9S range 16E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [X] No []
Date of test: 6/07/98
API number: 43-013-31811

Proposed injection interval: from 4755' to 5830'
Proposed maximum injection: rate 500 bpd pressure 1876 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Bill Pennington Signature *Bill Pennington*
Title Chief Executive Officer Date 1/08/01
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

S. Wells Draw #5-10-9-16

Spud Date: 4-28-98

Put on Production:

GL: 5707.6 KB:5717.6'

Initial Production: 74 BOPD,
79 MCFD, 3 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

SIZE: 8 5/8"
GRADE: J-55
WEIGHT: 24 #
LENGTH: 7 jts @ 293'
HOLE SIZE: 12 1/4"
DEPTH LANDED: 293'
CEMENT DATA: 120 sx Premium, est 8 bbls cmt to surface

PRODUCTION CASING

SIZE: 5 1/2"
GRADE: J-55
WEIGHT: 15.5 #
LENGTH: 137 jts @ 5877'
HOLE SIZE: 7 7/8"
DEPTH LANDED: 5888'
CEMENT DATA: 350 sx Class C &
370 sx Class G
CEMENT TOP AT: surface

3902

TUBING RECORD

SIZE/GRADE/WT.: 2 7/8", M-50, 6.5 lbs
NO. OF JOINTS: 182 jnts
PACKER: 4705'
TOTAL STRING LENGTH: 4705'
EOT:

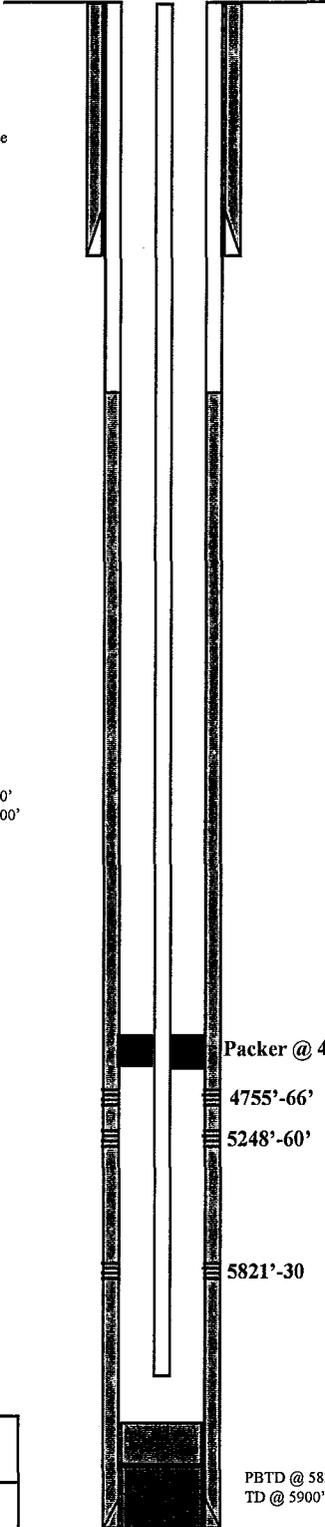
LOGS: DIGL/SP/GR/CAL 5900'-300'
CD/CN/GR 5880'-3000'

FRAC JOB

6-10-98 5821'-5830' Frac CP sand as follows:
111,300# 20/40 sand in 611 bbls Viking.
Perfs broke @ 4050 psi. Treated w/avg
press of 2235 psi w/avg rate of 28.3 BPM.
ISIP-2200 psi, 5 min 1650 psi. Flowback
on 12/64" ck for 3 hrs & died.

6-12-98 5248'-5260' Frac A sand as follows:
95,420# 20/40 sand in 530 bbls Viking.
Perfs broke @ 3220psi. Treated w/avg
press of 1850 psi w/avg rate of 28.2 BPM.
ISIP-1890 psi, 5 min 1775 psi. Flowback
on 12/64" ck for 4 hrs & died.

6-14-98 4755'-4766' Frac D sand as follows:
114,163# 20/40 sand in 521 bbls Viking.
Perfs broke @ 3070 psi. Treated w/avg
press of 2350 psi w/avg rate of 26.4 BPM.
ISIP-3870 psi, 5 min 2365 psi. Flowback
on 12/64" ck for 3 hrs & died. Screened out.



PERFORATION RECORD

6-09-98	5821'-5830'	4 JSPP	36 holes
6-11-98	5248'-5260'	4 JSPP	48 holes
6-12-98	4755'-4766'	4 JSPP	44 holes



Inland Resources Inc.

S. Wells Draw #5-10-9-16

1980 FNL 660 FWL

NWNE Section 10-T9S-R16E

Duchesne Co, Utah

API #43-013-31811; Lease #U-72107

PBTD @ 5838'
TD @ 5900'

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the S. Wells Draw Fed #5-10-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, South Wells Draw Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the S. Wells Draw Federal #5-10-9-16 well, the proposed injection zone is from 4755'- 5830'. The confining stratum directly above and below the injection zones is the Douglas Creek Member of the Green River Formation, with the Douglas Creek Marker top at 4755'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the S. Wells Draw Fed #5-10-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #U-72107) in the Monument Butte (Green River) Field, South Wells Draw Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 293' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5888' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1876 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the S. Wells Draw Fed #5-10-9-16, for proposed zones (4755' - 5830') calculates at 0.80 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1876 psig. See Attachment G through G-2

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the S. Wells Draw Fed #5-10-9-16, the injection zone (4755' - 5830') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-6

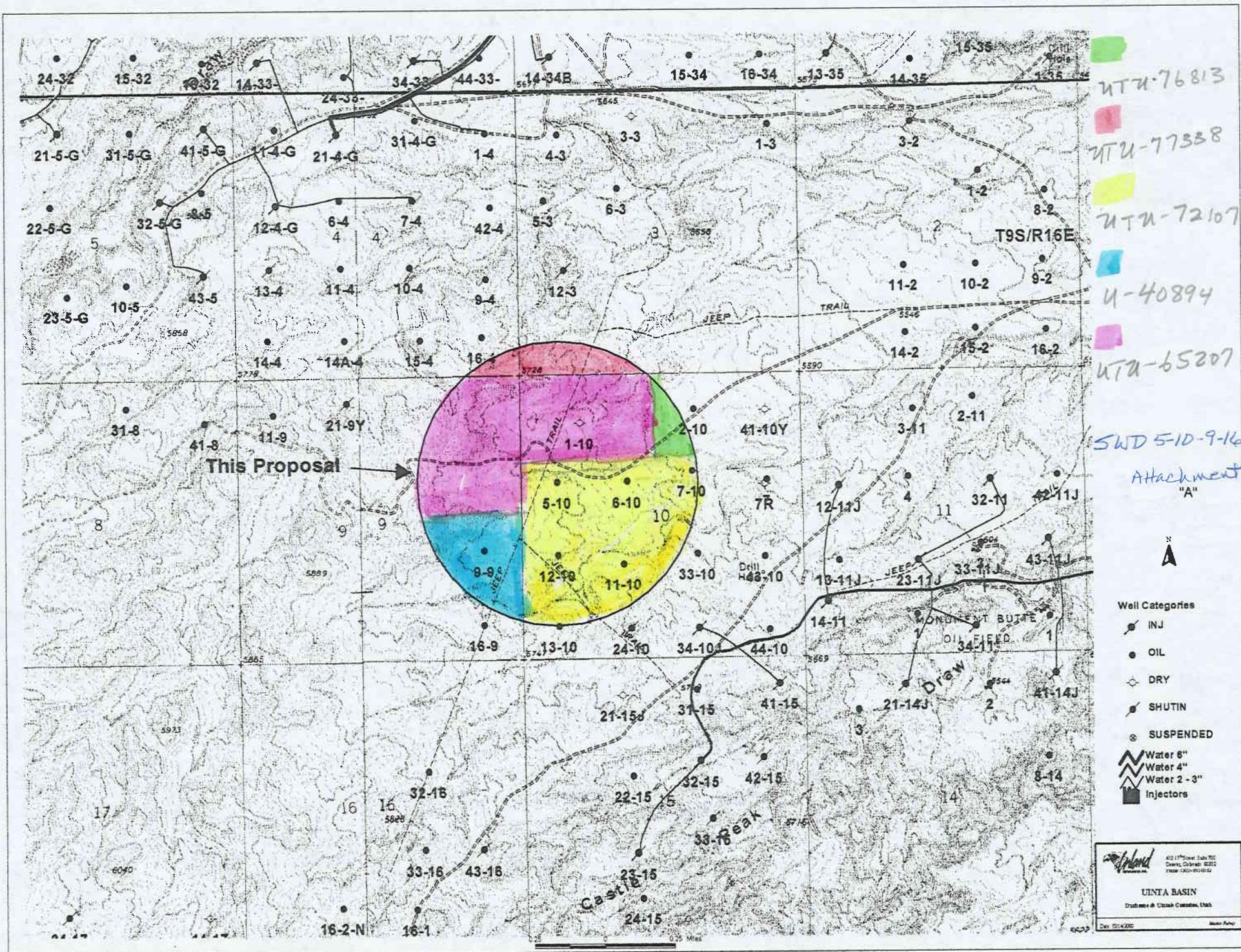
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Inland Production Company will supply any requested information to the Board or Division.



UTU-76813

UTU-77358

UTU-72107

U-40894

UTA-65207

SWD 5-10-9-16

Attachment "A"

This Proposal

Well Categories

- INJ
- OIL
- DRY
- SHUTIN
- SUSPENDED
- Water 8"
- Water 4"
- Water 2-3"
- Injectors

400 1st Street, Suite 100
 Denver, Colorado 80202
 Phone: (303) 733-0000

UINTA BASIN
 Drafting & Uttrak Counties, Utah
 Date: 10/14/00

INLAND PRODUCTION CO.

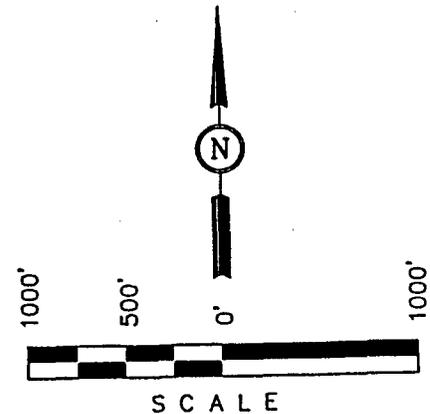
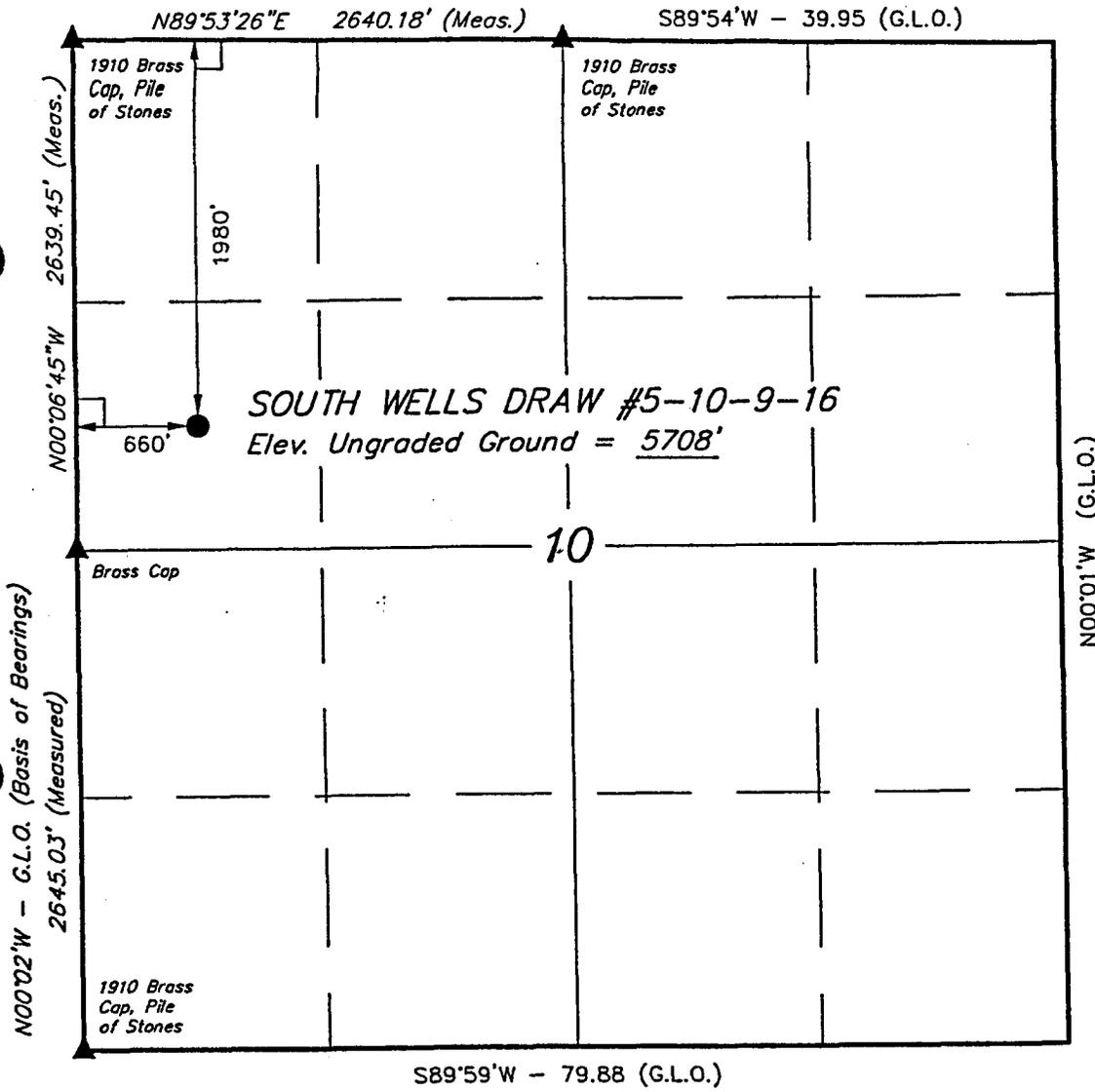
T9S, R16E, S.L.B.&M.

Well location, SOUTH WELLS DRAW #5-10-9- located as shown in the SW 1/4 NW 1/4 of Section 10, T9S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 10, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5747 FEET.

Attachment A-1



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 1-2-98	DATE DRAWN: 1-13-98
PARTY D.A. J.F. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE INLAND PRODUCTION CO.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

Attachment B
Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 9 South, Range 16 East Section 8: SE/4NE/4 Section 9: NE/4, NE/4NW/4, S/2NW/4 Section 10: N/2 NW/4 Section 35: W/2	UTU-65207 HBP	Inland Production Company Yates Petroleum Corporation Abo Petroleum Corporation Yates Drilling Company Myco Industries	(Surface Rights) USA
2	Township 9 South, Range 16 East Section 10: S/2N/2, N/2S/2, S/2SW/4 Section 15: W/2W/2	UTU-72107 HBP	Inland Production Company	(Surface Rights) USA
3	Township 9 South, Range 16 East Section 9: E/2SW/4, SE/4	UTU-40894 HBP	Inland Production Company	(Surface Rights) USA
4	Township 9 South, Range 16 East Section 3: Lots 3 & 4, S/2NW, SW/4 Section 4: NE/4SW/4, SE	UTU-77388 HBP	Inland Production Company	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
S. Wells Draw Fed #5-10-9-16

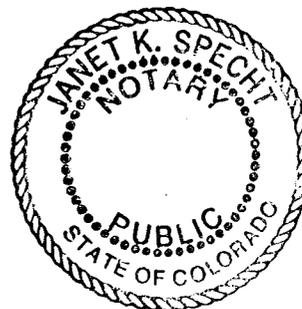
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: Bill Pennington
Inland Production Company
Bill Pennington
Chief Executive Officer

Sworn to and subscribed before me this 11th day of January, 2001.

Notary Public in and for the State of Colorado: Janet K. Specht

My Commission Expires: 7/14/01



S. Wells Draw #5-10-9-16

Spud Date: 4-28-98

Put on Production:

GL: 5707.6 KB: 5717.6'

Initial Production: 74 BOPD,
79 MCFD, 3 BWPD

Wellbore Diagram

SURFACE CASING

SIZE: 8 5/8"
GRADE: J-55
WEIGHT: 24 #
LENGTH: 7 jts @ 293'
HOLE SIZE: 12 1/4"
DEPTH LANDED: 293'
CEMENT DATA: 120 sx Premium, est 8 bbls cmt to surface

PRODUCTION CASING

SIZE: 5 1/2"
GRADE: J-55
WEIGHT: 15.5 #
LENGTH: 137 jts @ 5877'
HOLE SIZE: 7 7/8"
DEPTH LANDED: 5888'
CEMENT DATA: 350 sx Class C &
370 sx Class G
CEMENT TOP AT: surface

3902

TUBING RECORD

SIZE/GRADE/WT.: 2 7/8", M-50, 6.5 lbs
NO. OF JOINTS: 182 jnts
TUBING ANCHOR: 5630'
SEATING NIPPLE: 2 7/8" (1.10")
TOTAL STRING LENGTH:
SN LANDED AT: 5664'
EOT: 5758'

LOGS: DIGL/SP/GR/CAL 5900'-300'
CD/CN/GR 5880'-3000'

SUCKER RODS

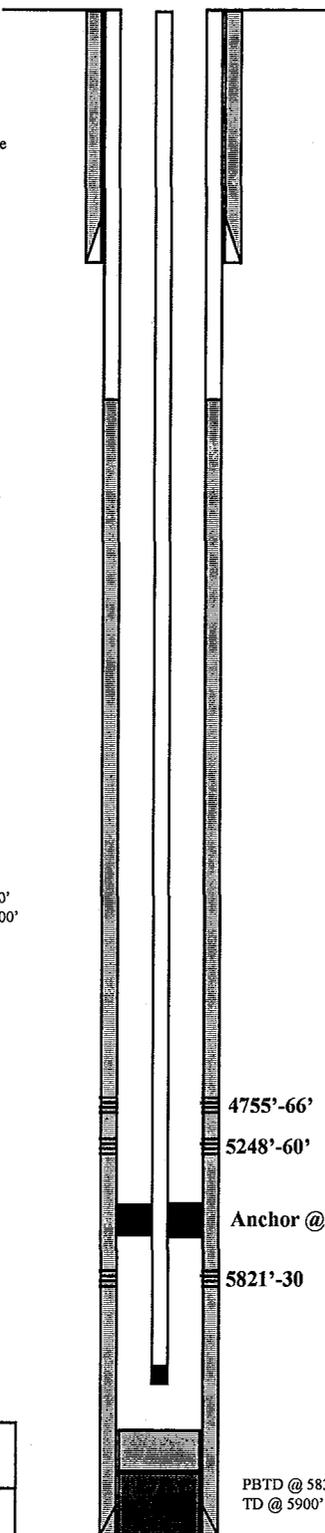
POLISH ROD: 1-1/2" x 22'
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
STROKE LENGTH: 74"
PUMP SPEED: 7 SPM
4-1 1/2" wt rods, 4-3/4" scraped, 122-3/4" plain,
96-3/4" scraped, 1-8', 1-4' x 3/4" pony

FRAC JOB

6-10-98 5821'-5830' **Frac CP sand as follows:**
111,300# 20/40 sand in 611 bbls Viking.
Perfs broke @ 4050 psi. Treated w/avg
press of 2235 psi w/avg rate of 28.3 BPM.
ISIP-2200 psi, 5 min 1650 psi. Flowback on
12/64" ck for 3 hrs & died.

6-12-98 5248'-5260' **Frac A sand as follows:**
95,420# 20/40 sand in 530 bbls Viking.
Perfs broke @ 3220psi. Treated w/avg press
of 1850 psi w/avg rate of 28.2 BPM. ISIP-
1890 psi, 5 min 1775 psi. Flowback on
12/64" ck for 4 hrs & died.

6-14-98 4755'-4766' **Frac D sand as follows:**
114,163# 20/40 sand in 521 bbls Viking.
Perfs broke @ 3070 psi. Treated w/avg
press of 2350 psi w/avg rate of 26.4 BPM.
ISIP-3870 psi, 5 min 2365 psi. Flowback on
12/64" ck for 3 hrs & died. Screened out.



PERFORATION RECORD

6-09-98 5821'-5830' 4 JSPF 36 holes
6-11-98 5248'-5260' 4 JSPF 48 holes
6-12-98 4755'-4766' 4 JSPF 44 holes

4755'-66'

5248'-60'

Anchor @ 5630'

5821'-30'

PBTD @ 5838'
TD @ 5900'



Inland Resources Inc.

S. Wells Draw #5-10-9-16

1980 FNL 660 FWL

NWNE Section 10-T9S-R16E

Duchesne Co, Utah

API #43-013-31811; Lease #U-72107

S. Wells Draw #6-10-9-16

Spud Date: 6/5/98

Put on Production: 7/13/98

GL: 5666.9' KB: 5678.9' (12'KB)

Initial Production: 80 BOPD,
116 MCFD, 3 BWPD

Wellbore Diagram

SURFACE CASING

SIZE: 8 5/8"
GRADE: J-55
WEIGHT: 24 #
LENGTH: 7 jts @ 297.86'
HOLE SIZE: 12 1/4"
DEPTH LANDED: 308'KB
CEMENT DATA: 120 sx Class G, est 4 bbls cmt to surface

PRODUCTION CASING

SIZE: 5 1/2"
GRADE: J-55
WEIGHT: 15.5 #
LENGTH: 135 jts @ 5816'
HOLE SIZE: 7 7/8"
DEPTH LANDED: 5828'KB
CEMENT DATA: 340 sx Premium Lite &
410 sx 50/50 Poz
CEMENT TOP AT: surface

2746

TUBING RECORD

SIZE/GRADE/WT.: 2 7/8", M-50, 6.5 lbs
NO. OF JOINTS: 166 jnts
TUBING ANCHOR: 5152'
SEATING NIPPLE: 2 7/8" (1.10")
TOTAL STRING LENGTH:
SN LANDED AT: 5248'KB
EOT: 5312'KB

LOGS: DIGL/SP/GR/CAL 5843'-308'
CD/CN/GR 5823'-3000'

SUCKER RODS

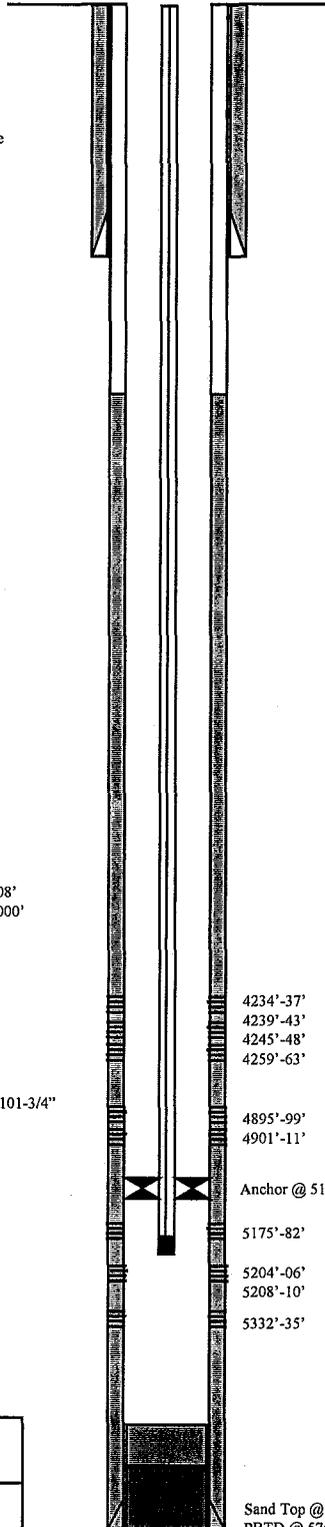
POLISHED ROD: 1-1/2" x 22' polished rod.
SUCKER RODS: 1 - 6', 1 - 4'x3/4" pony rods, 100 - 3/4" scraped, 101-3/4" plain rods, 8 - 1" scraped, 1 - 8'x1-1/2" pony rod.
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC pump
STROKE LENGTH: 74"
PUMP SPEED, SPM: 7 SPM

FRAC JOB

7-03-98 5175'-5335' Frac A sand as follows:
115,110# 20/40 sand in 560 bbls Viking.
Perfs broke @ 2150 psi. Treated w/avg
press of 1975 psi w/avg rate of 30 BPM.
ISIP-2725 psi, 5 min 2375 psi. Flowback
on 12/64" ck for 4 hrs & died.

7-08-98 4895'-4911' Frac C sand as follows:
107,835# 20/40 sand in 546 bbls Viking.
Perfs broke @ 1850psi. Treated w/avg
press of 1870 psi w/avg rate of 28.6 BPM.
ISIP-3250 psi, 5 min 2762 psi. Flowback
on 12/64" ck for 4-1/2 hrs & died.

7-10-98 4234'-4263' Frac GB sand as follows:
105,040# 20/40 sand in 510 bbls Viking.
Perfs broke @ 2900 psi. Treated w/avg
press of 1750 psi w/avg rate of 26 BPM.
ISIP-2160 psi, 5 min 1799 psi. Flowback
on 12/64" ck for 3-1/2 hrs & died.



4234'-37'
4239'-43'
4245'-48'
4259'-63'

4895'-99'
4901'-11'

Anchor @ 5152'

5175'-82'
5204'-06'
5208'-10'
5332'-35'

PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
7-02-98	5175'-5182'	4 JSPF	28 holes
7-02-98	5204'-5206'	4 JSPF	8 holes
7-02-98	5208'-5210'	4 JSPF	8 holes
7-02-98	5332'-5335'	4 JSPF	12 holes
7-07-98	4895'-4899'	4 JSPF	16 holes
7-07-98	4901'-4911'	4 JSPF	40 holes
7-09-98	4234'-4237'	4 JSPF	12 holes
7-09-98	4239'-4243'	4 JSPF	16 holes
7-09-98	4245'-4248'	4 JSPF	12 holes
7-09-98	4259'-4263'	4 JSPF	16 holes

Sand Top @ 5611'KB
PBSD @ 5765' KB
TD @ 5828'KB



Inland Resources Inc.

S. Wells Draw #6-10-9-16

1980 FNL 1980 FWL

SENW Section 10-T9S-R16E

Duchesne Co, Utah

API #43-013-32041; Lease #U-72107

S. Wells Draw #7-10-9-16

Spud Date: 5-12-98

Put on Production: 6-26-98

GL: 5644' KB: 5654'

Initial Production: 192 BOPD,
190 MCFD, 2 BWPD

Wellbore Diagram

SURFACE CASING

SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24 #
 LENGTH: 8 jts @ 315'
 HOLE SIZE: 12 1/4"
 DEPTH LANDED: 315'
 CEMENT DATA: 120 sx Class G & 15 sx Class G Neat,
 est 7 bbls cmt to surface

PRODUCTION CASING

SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5 #
 LENGTH: 135 jts @ 5822'
 HOLE SIZE: 7 7/8"
 DEPTH LANDED: 5833'
 CEMENT DATA: 370 sx 28-72 Poz III &
 375 sx Class G
 CEMENT TOP AT: surface

5892

TUBING RECORD

SIZE/GRADE/WT.: 2 7/8", M-50, 6.5 lbs
 NO. OF JOINTS: 170 jnts
 SEATING NIPPLE: 2 7/8" (1.10")
 TOTAL STRING LENGTH:
 EOT: 5303'

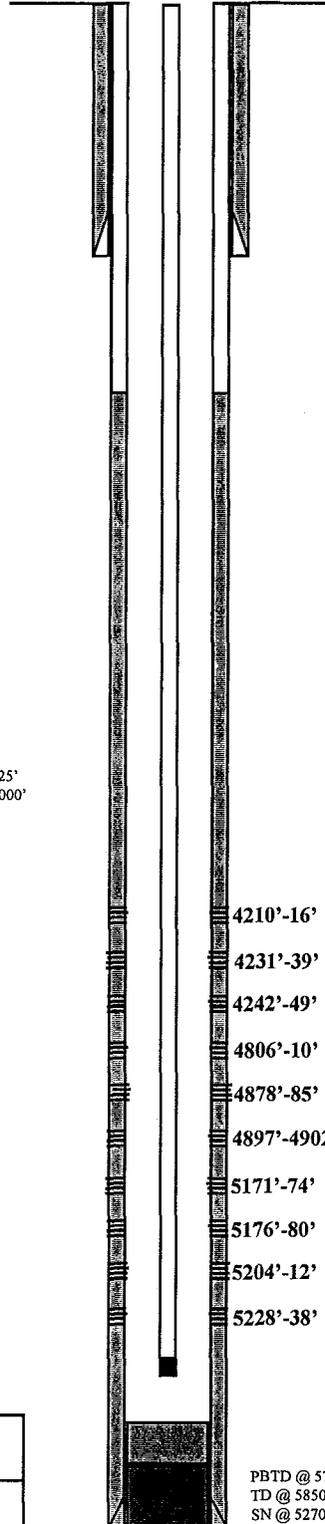
LOGS: DIGL/SP/GR/CAL 5850'-325'
 CD/CN/GR 5850'-3000'

FRAC JOB

6-21-98 5171'-5238' **Frac A sand as follows:**
 120,000# 20/40 sand in 569 bbls
 Viking. Perfs broke @ 2840 psi.
 Treated w/avg press of 1700 psi w/avg
 rate of 33 BPM. ISIP-2150 psi, 5 min
 1930 psi. Flowback on 12/64" ck for 4
 hrs & died.

6-24-98 4806'-4902' **Frac D/C sand as follows:**
 87,000# 20/40 sand in 418 bbls Viking.
 Perfs broke @ 1811 psi. Treated w/avg
 press of 2450 psi w/avg rate of 30
 BPM. Screened out. ISIP-3810 psi, 5
 min 2400 psi. Flowback on 12/64" ck
 for 5-1/2 hrs & died.

6-26-98 4210'-4249' **Frac GB sand as follows:**
 88,500# 20/40 sand in 563 bbls Viking.
 Perfs broke @ 2720 psi. Treated w/avg
 press of 1675 psi w/avg rate of 26.1
 BPM. ISIP-2280 psi, 5 min 2050 psi.
 Flowback on 12/64" ck for 5 hrs &
 died.



4210'-16'
 4231'-39'
 4242'-49'
 4806'-10'
 4878'-85'
 4897'-4902'
 5171'-74'
 5176'-80'
 5204'-12'
 5228'-38'

PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
6-20-98	5171'-5174'	4 JSPF	12 holes
6-20-98	5176'-5180'	4 JSPF	16 holes
6-20-98	5204'-5212'	4 JSPF	32 holes
6-20-98	5228'-5238'	4 JSPF	40 holes
6-23-98	4806'-4810'	4 JSPF	16 holes
6-23-98	4878'-4885'	4 JSPF	28 holes
6-23-98	4897'-4902'	4 JSPF	20 holes
6-25-98	4210'-4216'	4 JSPF	24 holes
6-25-98	4231'-4239'	4 JSPF	32 holes
6-25-98	4242'-4249'	4 JSPF	24 holes



Inland Resources Inc.

S. Wells Draw #7-10-9-16

1795 FNL 2053 FEL

SWNE Section 10-T9S-R16E

Duchesne Co, Utah

API #43-013-32042; Lease #U-72107

PBTD @ 5781'
 TD @ 5850'
 SN @ 5270'

South Wells Draw #11-10

Spud Date: 4/23/98
 Put on Production: 6/3/98
 GL: 5668' KB: 5680'

Initial Production: 124 BOPD,
 132 MCFPD, 11 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (293')
 DEPTH LANDED: 293' (GL)
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Premium cmt, est 16 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts. (5815')
 DEPTH LANDED: 5825'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 440 sk Hibond mixed & 380 sxs thixotropic
 CEMENT TOP AT: 1669' CBL

3109

TUBING

SIZE/GRADE/WT.: 2-7/8"/6.5#/M-50 tbg.
 NO. OF JOINTS: 168 jts.
 TUBING ANCHOR: 5118'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5247'
 SN LANDED AT: 5183'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
 SUCKER RODS: 4-3/4" scraped, 104-3/4" plain rods, 94-3/4" scraped
 PUMP SIZE: 2-1/2 x 1-1/2 x 16 RHAC pump
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 8 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

5/21/98 5127'-5165' Frac A-1 & A-3 sands as follows:
 97,420# 20/40 sand in 494 bbls Viking I-25 fluid. Perfs brokedown @ 3185 psi. Treated @ avg press of 2200 psi w/avg rate of 28 bpm. ISIP: 3000 psi, 5-min 2640 psi. Flowback on 12/64" choke for 4 hours and died.

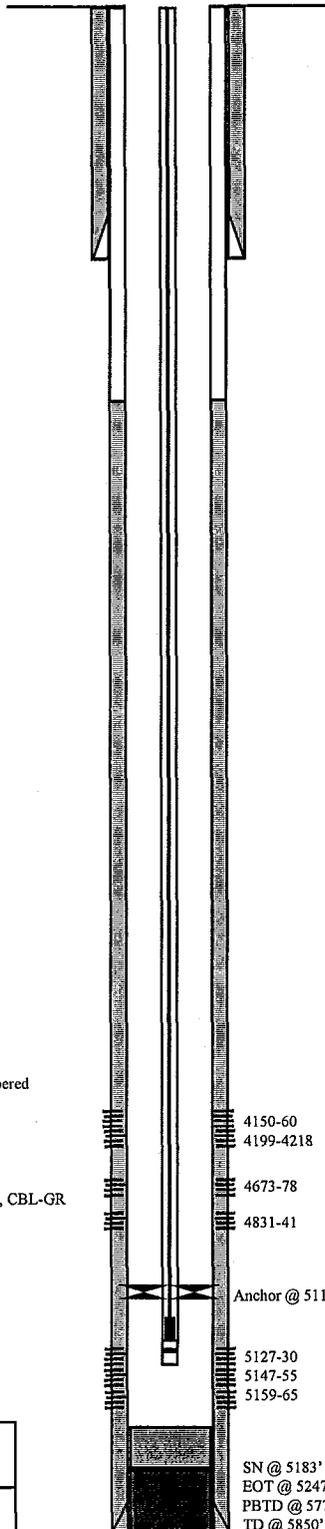
5/26/98 4831'-4841' Frac C sand as follows:
 97,480# of 20/40 sand in 508 bbls Viking I-25 fluid. Perfs brokedown @ 2860 psi. Treated @ avg press of 2100 psi w/avg rate of 26 bpm. ISIP-2350 psi, 5-min 2230 psi. Flowback on 12/64" choke for 6 hours and died.

5/28/98 4673'-4678' Frac D-1 sand as follows:
 88,960# 20/40 sand in 476 bbls Viking I-25 fluid. Perfs brokedown @ 3447 psi. Treated @ avg press of 2350 psi w/avg rate of 24 bpm. ISIP: 2500 psi, 5-min 2130 psi. Flowback on 12/64" choke for 2 hours and died.

5/26/98 4831'-4841' Frac GB-4 & GB-6 sands as follows:
 105,300# of 20/40 sand in 513 bbls Viking I-25 fluid. Perfs brokedown @ 3320 psi. Treated @ avg press of 1900 psi w/avg rate of 28 bpm. ISIP-2300 psi, 5-min 2180 psi. Flowback on 12/64" choke for 5 hours and died.

PERFORATION RECORD

Date	Interval	Tool	Holes
5/20/98	5127'-5130'	4 JSPF	12 holes
5/20/98	5147'-5155'	4 JSPF	32 holes
5/20/98	5159'-5165'	4 JSPF	24 holes
5/22/98	4831'-4841'	4 JSPF	40 holes
5/27/98	4673'-4678'	4 JSPF	20 holes
5/29/98	4150'-4160'	4 JSPF	40 holes
5/29/98	4199'-4218'	4 JSPF	76 holes



SN @ 5183'
 EOT @ 5247'
 PBTB @ 5775'
 TD @ 5850'



Inland Resources Inc.

South Wells Draw #11-10

1606' FSL 1898' FWL

NESW Section 10-T9S-R16E

Duchesne Co, Utah

API #43-013-32045; Lease #UTU-72107

South Wells Draw #12-10-9-16

Spud Date: 4/28/98
 Put on Production: 6/5/98
 GL: 5712' KB: 5724'

Initial Production: 133 BOPD,
 287 MCFPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (287')
 DEPTH LANDED: 288' (GL)
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 14 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (5832')
 DEPTH LANDED: 5843'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 415 sk Hibond mixed & 350 sxs thixotropic
 CEMENT TOP AT: 1457' CBL

2373

TUBING

SIZE/GRADE/WT.: 2-7/8"/6.5#/N-80 tbg.
 NO. OF JOINTS: 167 jts.
 TUBING ANCHOR: 5148'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5277'
 SN LANDED AT: 5214'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
 SUCKER RODS: 4-3/4" scraped, 104-3/4" plain rods, 95-3/4" scraped
 PUMP SIZE: 2-1/2 x 1-1/2 x 16 RHAC pump
 STROKE LENGTH: 72"
 PUMP SPEED, SPM: 8 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

5/26/98 5169'-5165' Frac A-3 sand as follows:
 104,640# 20/40 sand in 531 bbls Viking I-25 fluid. Perfs brokedown @ 2960 psi. Treated @ avg press of 2400 psi w/avg rate of 26 bpm. ISIP: 3100 psi, 5-min 2476 psi. Flowback on 12/64" choke for 3 hours and died.

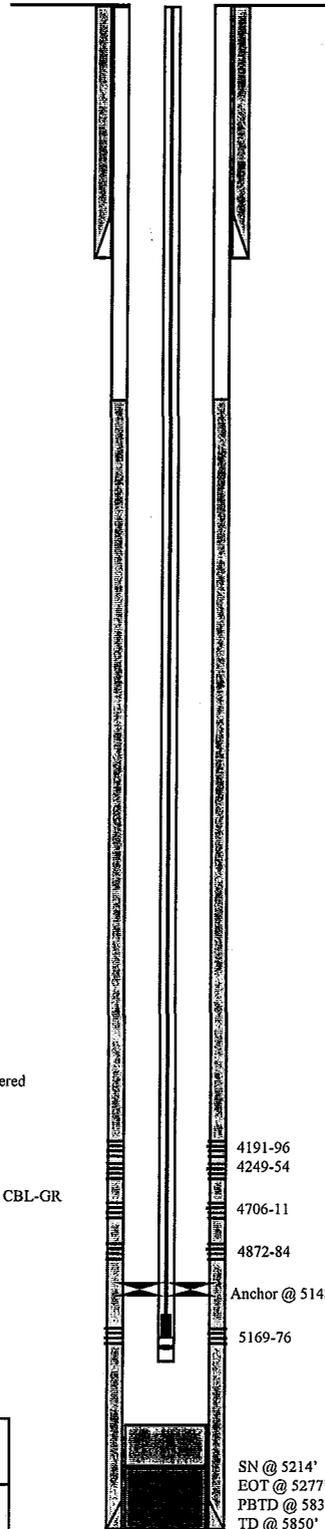
5/28/98 4872'-4884' Frac C sand as follows:
 114,680# of 20/40 sand in 554 bbls Viking I-25 fluid. Perfs brokedown @ 2670 psi. Treated @ avg press of 2200 psi w/avg rate of 28 bpm. ISIP-2900 psi, 5-min 2170 psi. Flowback on 12/64" choke for 3.5 hours and died.

5/30/98 4706'-4711' Frac D-1 sand as follows:
 95,560# 20/40 sand in 503 bbls Viking I-25 fluid. Perfs brokedown @ 3753 psi. Treated @ avg press of 2400 psi w/avg rate of 24 bpm. ISIP: 2450 psi, 5-min 2250 psi. Flowback on 12/64" choke for 3.5 hours and died.

6/2/98 4191'-4254' Frac GB-4 & GB-6 sands as follows:
 111,500# of 20/40 sand in 506 bbls Viking I-25 fluid. Perfs brokedown @ 3810 psi. Treated @ avg press of 2063 psi w/avg rate of 28 bpm. ISIP-2250 psi, 5-min 1520 psi. Flowback on 12/64" choke for 3 hours and died.

PERFORATION RECORD

5/22/98	5169'-5176'	4 JSPF	28 holes
5/27/98	4872'-4884'	4 JSPF	48 holes
5/29/98	4706'-4711'	4 JSPF	20 holes
6/1/98	4191'-4196'	4 JSPF	20 holes
6/1/98	4249'-4254'	4 JSPF	20 holes



4191-96
 4249-54
 4706-11
 4872-84
 Anchor @ 5148'
 5169-76

SN @ 5214'
 EOT @ 5277'
 PBTD @ 5838'
 TD @ 5850'



Inland Resources Inc.

South Wells Draw #12-10-9-16

2130' FSL 629' FWL
 NWSW Section 10-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32046; Lease #UTU-72107

S. Wells Draw #13-10-9-16

Spud Date: 8/15/98
 Put on Production: 9/16/98
 GL: 5738' KB: 5748' (10' KB)

Initial Production: 12 BOPD,
 86 MCFD, 2 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (294')
 DEPTH LANDED: 304' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Premium cmt & 45 sxs Class 'G', est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (5834')
 SET AT: 5843' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sxs Premium modified mixed & 300 sxs class G
 CEMENT TOP AT: Surface per cement bond log (Schlumberger)

2907

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 162 jts
 TUBING ANCHOR: 4861.19' KB
 SEATING NIPPLE: 2-7/8"
 TOTAL STRING LENGTH: EOT @ 5053.06' KB
 SN LANDED AT: 4988.98' KB

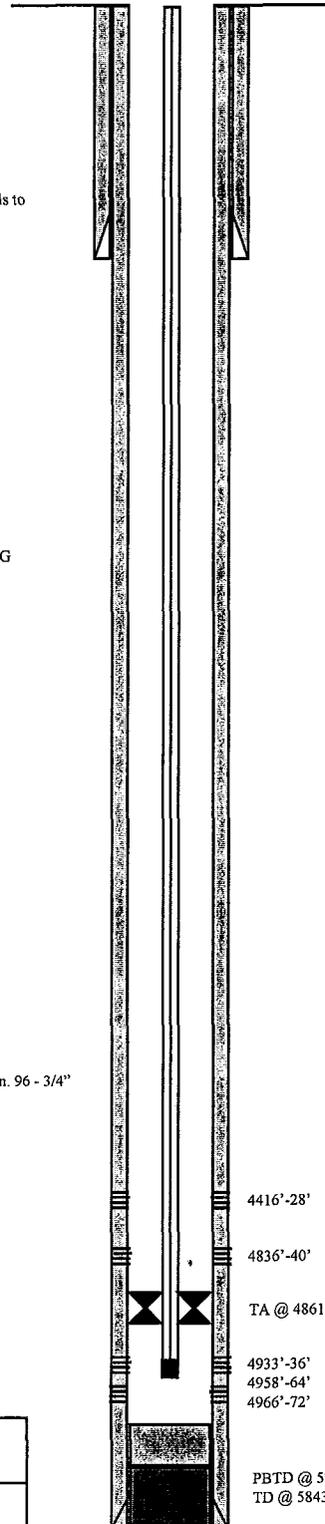
SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4 - 1-1/2" wt rods, 4 - 3/4" scraped, 95 - 3/4" plain. 96 - 3/4" scraped, 1 - 8' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 10 x 14' RHAC Pump
 STROKE LENGTH: 72"
 PUMP SPEED, SPM: 8 SPM
 LOGS: DIGL/SP/GR/CAL
 SDL/DSN/GR

FRAC JOB

9/11/98 4836'-4972' **Frac B-1 & B-2 sand as follows:**
 112,100# 20/40 sand in 548 bbls Viking I-25. Perfs broke @ 3118 psi @ 21 BPM. Treated w/avg press of 2080 psi w/avg rate of 30.4 BPM. ISIP-2300 psi, 5 min 2180 psi. Flowback on 12/64" ck for 3.5 hrs & died.

9/12/98 4416'-4428' **Frac PB-10 sand as follows:**
 8,220# 20/40 sand in 66 bbls Viking I-25 fluid. Perfs broke @ 3990 psi. Treated w/avg press of 2220 psi w/avg rate of 12.6 BPM. ISIP-1600 psi, 5 min 1485 psi. Flowback on 12/64" ck for 1 hr & died.



PERFORATION RECORD

Date	Depth Range	Perforations	Holes
9/9/98	4836'-4840'	4 JSPF	16 holes
9/9/98	4933'-4936'	4 JSPF	12 holes
9/9/98	4958'-4964'	4 JSPF	24 holes
9/9/98	4966'-4972'	4 JSPF	24 holes
9/9/98	4416'-4428'	4 JSPF	48 holes



Inland Resources Inc.

S. Wells Draw #13-10-9-16

610 FSL 632 FWL
 SWNE Section 10-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32047; Lease #U-72107

South Wells Draw #9-9-9-16

Spud Date: 5/20/98
 Put on Production: 7/15/98
 GL: 5736' KB: 5748'

Initial Production: 80 BOPD,
 60 MCFPD, 20 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (310')
 DEPTH LANDED: 311'(GL)
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts. (5830.81')
 DEPTH LANDED: 5842.06'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sx 28:72 POZ type III & 360 sk Class G
 CEMENT TOP AT: 2907' CBL

2908

TUBING

SIZE/GRADE/WT.: 2-7/8"/6.5#/M-50 tbg.
 NO. OF JOINTS: 169 jts.
 TUBING ANCHOR: 5131'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5259'
 SN LANDED AT: 5196'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
 SUCKER RODS: 4-3/4" scraped, 103-3/4" plain rods, 96-3/4" scraped
 PUMP SIZE: 2-1/2" x 1-1/2" x 10" x 14" RHAC pump
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 9.5 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

7/2/98 5145'-5186' **Frac A-3 sand as follows:**
 101,290# 20/40 sand in 455 bbls Viking I-25 fluid. Perfs brokedown @ 2902 psi. Treated @ avg press of 3000 psi w/avg rate of 30 bpm. Due to rapidly increasing pressure, sand was cut @ blender @ 9.6#. Flushed 63 bbls before perfs locked up w/9.5 sand @ perfs. ISIP: 3600 psi, 5-min 2877 psi. Flowback on 12/64" choke for 2.5 hours and died.

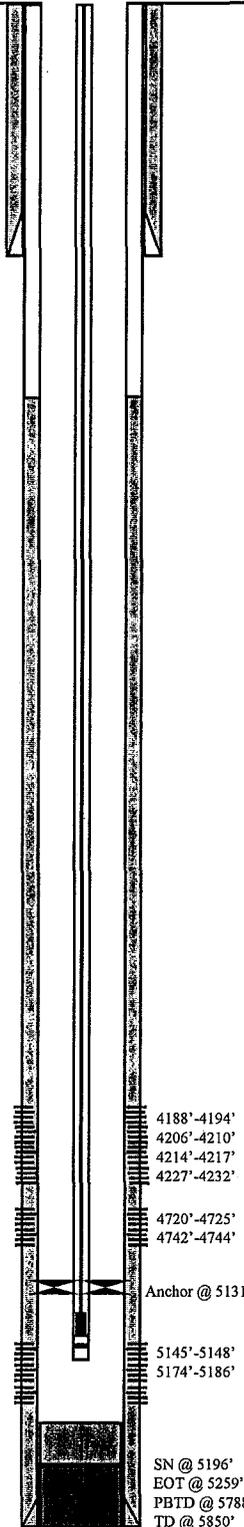
7/7/98 5026'-5034' **Frac B-2 sand as follows:**
 96,120# of 20/40 sand in 516 bbls Viking I-25 fluid. Perfs brokedown @ 3770 psi. Treated @ avg press of 1950 psi w/avg rate of 30 bpm. ISIP-2050 psi, 5-min 1915 psi. Flowback on 12/64" choke for 3.5 hours and died.

7/9/98 4720'-4744' **Frac D-1 sand as follows:**
 88,475# 20/40 sand in 497 bbls Viking I-25 fluid. Perfs brokedown @ 3212 psi. Treated @ avg press of 2000 psi w/avg rate of 26 bpm. ISIP: 2340 psi, 5-min 2000 psi. Flowback on 12/64" choke for 4.5 hours and died.

7/11/98 4188'-4232' **Frac GB-4 sands as follows:**
 93,342# of 20/40 sand in 587 bbls Viking I-25 fluid. Perfs brokedown @ 3100 psi. Treated @ avg press of 1600 psi w/avg rate of 26.4 bpm. ISIP-2116 psi, 5-min 1857 psi. Flowback on 12/64" choke for 2 hours and died.

PERFORATION RECORD

Date	Interval	Perforations	Holes
7/1/98	5145'-5148'	4 JSPF	12 holes
7/1/98	5174'-5186'	4 JSPF	48 holes
7/7/98	5026'-5034'	4 JSPF	32 holes
7/8/98	4720'-4725'	4 JSPF	20 holes
7/8/98	4742'-4744'	4 JSPF	8 holes
7/10/98	4188'-4194'	4 JSPF	24 holes
7/10/98	4206'-4210'	4 JSPF	16 holes
7/10/98	4214'-4217'	4 JSPF	12 holes
7/10/98	4227'-4232'	4 JSPF	20 holes



SN @ 5196'
 EOT @ 5259'
 PBTD @ 5788'
 TD @ 5850'



Inland Resources Inc.

South Wells Draw #9-9-9-16

2081' FSL 720' FEL
 NESE Section 9-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32043; Lease #U-40894

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (435) 722-5066
Fax (435) 722-5727

Attachment F-1

WATER ANALYSIS REPORT

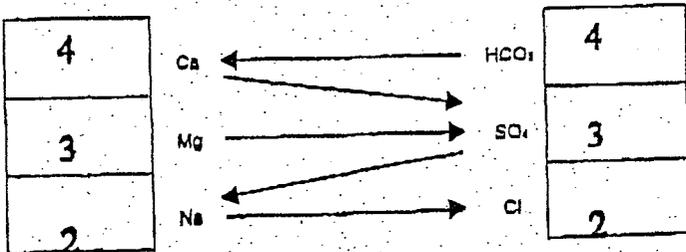
Company INLAND PRODUCTION Address _____ Date 1-27-00

Source JOHNSON Date Sampled 1-26-00 Analysis No. _____

	Analysis	mg/l(ppm)	*Meq/l	
1. PH	<u>7.4</u>			
2. H ₂ S (Qualitative)	<u>0.5</u>			
3. Specific Gravity	<u>1.001</u>			
4. Dissolved Solids		<u>600</u>		
5. Alkalinity (CaCO ₃)		<u>0</u>	+ 30 <u>0</u>	CO ₃
6. Bicarbonate (HCO ₃)		<u>240</u>	+ 61 <u>4</u>	HCO ₃
7. Hydroxyl (OH)		<u>0</u>	+ 17 <u>0</u>	OH
8. Chlorides (Cl)		<u>71</u>	+ 35.5 <u>2</u>	Cl
9. Sulfates (SO ₄)		<u>130</u>	+ 48 <u>3</u>	SO ₄
10. Calcium (Ca)		<u>72</u>	+ 20 <u>4</u>	Ca
11. Magnesium (Mg)		<u>41</u>	+ 12.2 <u>3</u>	Mg
12. Total Hardness (CaCO ₃)		<u>350</u>		
13. Total Iron (Fe)		<u>0.6</u>		
14. Manganese				
15. Phosphate Residuals				

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equly. Wt.	X	Meq/l	=	Mg/l
Ca(HCO ₃) ₂	11.04	<u>4</u>			<u>324</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19	<u>3</u>			<u>181</u>
MgCl ₂	47.62				
NaHCO ₃	64.00				
Na ₂ SO ₄	71.03				
NaCl	58.48	<u>2</u>			<u>117</u>

Saturation Values

CaCO₃
CaSO₄ · 2H₂O
MgCO₃

Distilled Water 20°C

13 Mg/l
2,090 Mg/l
103 Mg/l

REMARKS _____

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84088

Attachment F-2

Office (435) 722-5086
Fax (435) 722-5727

WATER ANALYSIS REPORT

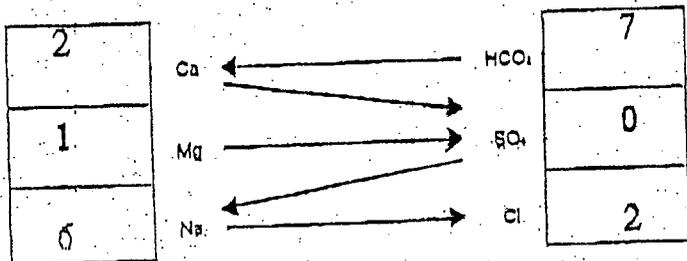
Company INLAND PRODUCTION Address _____ Date 8-25-99
Source MBIF Date Sampled 8-25-99 Analysis No. _____

	Analysis	mg/l(ppm)	*Mag/l
1. PH	8.0		
2. H ₂ S (Qualitative)	0		
3. Specific Gravity	1.001		
4. Dissolved Solids		688	
5. Alkalinity (CaCO ₃)		CO ₃ 0	+ 30 0 CO ₃
6. Bicarbonate (HCO ₃)		HCO ₃ 430	+ 61 7 HCO ₃
7. Hydroxyl (OH)		OH 0	+ 17 0 OH
8. Chlorides (Cl)		Cl 71	+ 35.5 2 Cl
9. Sulfates (SO ₄)		SO ₄ 0	+ 48 0 SO ₄
10. Calcium (Ca)		Ca 40	+ 20 2 Ca
11. Magnesium (Mg)		Mg 12	+ 12.2 1 Mg
12. Total Hardness (CaCO ₃)		150	
13. Total Iron (Fe)		13	
14. Manganese		0	
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

Compound	Eqvly. Wt.	X	Mag/l	=	Mag/l
Ca(HCO ₃) ₂	81.04	2			162
CaSO ₄	68.07				
CaCl ₂	55.60				
Mg(HCO ₃) ₂	73.17	1			73
MgSO ₄	60.18				
MgCl ₂	47.62				
NaHCO ₃	64.00	4			336
Na ₂ SO ₄	71.03				
NaCl	58.48	2			117



Saturation Values

CaCO₃

CaSO₄ · 2H₂O

MgCO₃

Distilled Water 20°C

13 Mg/l

2,090 Mg/l

103 Mg/l

REMARKS _____

UNICHEM

A Division of BJ Services

435 722 5727

P.O. Box 217
Roosevelt, Utah 84066

Attachment F-3

Office (435) 722-5066
Fax (435) 722-5727

WATER ANALYSIS REPORT

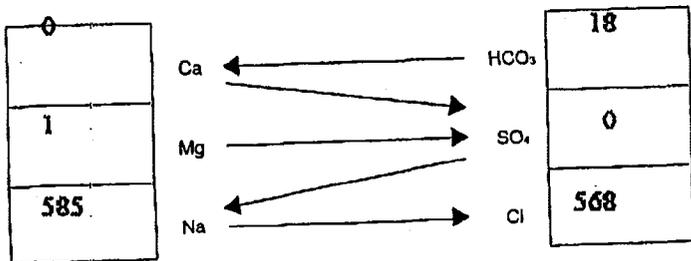
Company Inland Address _____ Date 1/19/01
 Source So. Wells Draw Date Sampled 1/18/01 Analysis No. _____
5-10-9-16

	Analysis	mg/l(ppm)	*Meg/l
1. PH	<u>9.2</u>		
2. H ₂ S (Qualitative)	<u>0.5</u>		
3. Specific Gravity	<u>1.032</u>		
4. Dissolved Solids		<u>34,768</u>	
5. Alkalinity (CaCO ₃)		<u>0</u>	+ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)		<u>1,098</u>	+ 61 <u>18</u> HCO ₃
7. Hydroxyl (OH)		<u>0</u>	+ 17 <u>0</u> OH
8. Chlorides (Cl)		<u>20,200</u>	+ 35.5 <u>568</u> Cl
9. Sulfates (SO ₄)		<u>0</u>	+ 48 <u>0</u> SO ₄
10. Calcium (Ca)		<u>8</u>	+ 20 <u>0</u> Ca
11. Magnesium (Mg)		<u>7</u>	+ 12.2 <u>1</u> Mg
12. Total Hardness (CaCO ₃)		<u>50</u>	
13. Total Iron (Fe)		<u>1.2</u>	
14. Manganese			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

Compound	Equlv. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04				
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17		<u>1</u>		<u>73</u>
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00		<u>17</u>		<u>1,428</u>
Na ₂ SO ₄	71.03				
NaCl	58.46		<u>568</u>		<u>33,205</u>



Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

Complete & Compatibility

REMARKS _____

Received Time-Jan.22.-11:27AM

435 722 5727

Attachment F-4

AQUAMIX SCALING PREDICTIONS

COMPANY: Inland Production
 LOCATION:
 SYSTEM:

1/19/01

WATER DESCRIPTION:	Johnson Water	So. Wells Draw 5-10-9-16
P-ALK AS PPM CaCO3	0	0
M-ALK AS PPM CaCO3	393	1801
SULFATE AS PPM SO4	130	0
CHLORIDE AS PPM Cl	71	20200
HARDNESS AS PPM CaCO3	0	0
CALCIUM AS PPM CaCO3	180	20
MAGNESIUM AS PPM CaCO3	169	29
SODIUM AS PPM Na	46	13455
BARIUM AS PPM Ba	0	0
STRONTIUM AS PPM Sr	0	0
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	600	34768
TEMP (DEG-F)	100	100
SYSTEM pH	7.4	9.2

WATER COMPATIBILITY CALCULATIONS

Johnson Water AND So. Wells Draw 5-
 CONDITIONS: pH=8.3. TEMPERATURE ESTIMATED FROM COMPONENT WATERS.

WATER ONE IS Johnson Water

% Water	STIFF DAVIS CaCO3 INDEX	lbs/1000 BBL EXCESS CaCO3	mg/l BaSO4 IN EXCESS OF SATURATION	mg/l SrO4 IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
100	1.23	56	0	0	0
90	1.14	51	0	0	0
80	1.01	45	0	0	0
70	.86	38	0	0	0
60	.76	32	0	0	0
50	.67	27	0	0	0
40	.57	21	0	0	0
30	.45	15	0	0	0
20	.33	9	0	0	0
10	.16	3	0	0	0
0	-.11	0	0	0	0

Attachment "G"

**South Wells Draw Federal #5-10-9-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)			Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom					
5821	5830	5826	2200	0.811	2186	
5248	5260	5254	1890	0.793	1876 ←	
4755	4766	4761	3870	1.246	3855	
Minimum					<u>1876</u>	

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 * 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 * \text{Avg. Depth})) / \text{Avg. Depth}$



DAILY COMPLETION REPORT

WELL NAME S. WELLS DRAW 5-10 **Report Date** 6/12/98 **Completion Day** 5
Present Operation Perf D sds. **Rig** Flint #4097

WELL STATUS

Surf Csg: 8-5/8 @ 300' KB **Liner** **@** **Prod Csg** 5-1/2 @ 5889 **Csg PBD** 5832
Tbg: **Size** 2-7/8 **Wt** 6.5# **Grd** M-50 **Pkr/EOT @** **BP/Sand PBD:** 5350

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A	5248-60'	4/48			
CP	5821-30'	4/36			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 6/11/98 **SITP:** **SICP:** 20
 Bleed gas off csg. IFL @ 5200', made 1 dry swb run. TOH w/tbg. NU isolation tool. RU BJ Services and frac A sds w/95,420# 20/40 sd in 530 bbls Viking I-25 fluid. Perfs broke dn @ 3220 psi. Treated @ ave press of 1850 psi w/ave rate of 28.2 bpm. ISIP: 1890 psi, 5 min: 1775 psi. Flowback on 12/64" choke for 4 hrs & died. Rec 145 BTF (est 27% of load). SIFN w/est 749 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered <u>364</u>	Starting oil rec to date <u>0</u>
Fluid lost/recovered today <u>385</u>	Oil lost/recovered today <u>0</u>
Ending fluid to be recovered <u>749</u>	Cum oil recovered <u>0</u>
IFL <u>5200</u> FFL <u>5200</u> FTP <u> </u>	Choke <u>12/64</u> Final Fluid Rate <u> </u> Final oil cut <u> </u>

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand Frac
Company: BJ Services
Procedure:
3000 gal of pad
1000 gal w/1-6 ppg of 20/40 sd
8000 gal w/6-8 ppg of 20/40 sd
5094 gal w/8-10 ppg of 20/40 sd
Flush w/5166 gal of 10# Linear gel

COSTS

Flint rig	679
BOP	135
Tanks	30
Wtr	650
HO Trk	630
Frac	16,293
Flowback - super	160
IPC Supervision	200

Max TP 3220 **Max Rate** 28.5 **Total fluid pmpd:** 530 bbls
Avg TP 1850 **Avg Rate** 28.2 **Total Prop pmpd:** 95,420
ISIP 1890 **5 min** 1775 **10 min** **15 min**
Completion Supervisor: Gary Dietz

DAILY COST: \$18,777
TOTAL WELL COST: \$223,412



DAILY COMPLETION REPORT

WELL NAME S. WELLS DRAW 5-10 Report Date 6/14/98 Completion Day 7
 Present Operation Pull plug. CO PBSD. Swab well. Rig Flint #4354

WELL STATUS

Surf Csg: 8-5/8 @ 300' KB Liner @ Prod Csg 5-1/2 @ 5889 Csg PBSD 5832
 Tbg: Size 2-7/8 Wt 6.5# Grd M-50 Pkr/EOT @ BP/Sand PBSD: 4915

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D	4755-66'	4/44			
A	5248-60'	4/48			
CP	5821-30'	4/36			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 6/13/98 SITP: 50 SICP: 100
 Bleed gas off well. IFL @ 2300'. Made 6 swab runs, rec 47 BTF w/tr oil. FFL @ 3900'. TOH w/tbg. NU isolation tool. RU BJ Services & frac D sds w/114,163# 20/40 sd in 521 bbls Viking I-25 fluid. Perfs broke dn @ 3070 psi. Treated @ ave press of 2350 psi w/ave rate of 26.4 BPM. Screened out w/10# sd @ perfs w/27 bbls left to flush. Est 11,340# sd left in csg, 102,823# sd in formation. ISIP: 3870 psi, 5 min: 2365 psi. Flowback on 12/64 choke for 3 hrs & died. Rec 96 BTF (est 18% of load). SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered 641 Starting oil rec to date 0
 Fluid lost/recovered today Oil lost/recovered today 0
 Ending fluid to be recovered Cum oil recovered 0
 IFL 2300 FFL 3900 FTP Choke Final Fluid Rate Final oil cut Tr.

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand Frac
 Company: BJ Services
 Procedure: 3000 gal of pad
1000 gal w/1-6 ppg of 20/40 sd
9000 gal w/6-8 ppg of 20/40 sd
5354 gal w/8-10 ppg of 20/40 sd
Flush w/3528 gal of 10# Linear gel (27 bbls short)
Screened out w/10# sd @ perfs. Est 102,823# sd in formation,
11,340# sd left in csg.

COSTS

Flint rig 1,140
 BOP 135
 Tanks 30
 Wtr 650
 HO Trk 630
 Frac 21,126
 Flowback - super 120
 IPC Supervision 200

Max TP 4000 Max Rate 26.5 Total fluid pmpd: 521 bbls
 Avg TP 2350 Avg Rate 26.4 Total Prop pmpd: 114,163#
 ISIP 3870 5 min 2365 10 min 15 min

DAILY COST: \$24,031
 TOTAL WELL COST: \$251,078

Completion Supervisor: Gary Dietz

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Plug #1 Set 159' plug from 5721'-5880' with 30 sx Class "G" cement.
2. Plug #2 Set 162' plug from 5148'-5310' with 30 sx Class "G" cement.
3. Plug #3 Set 161' plug from 4655'-4816' with 30 sx Class "G" cement.
4. Plug #4 Set 200' plug from 2000'-2200' with 30 sx Class "G" cement.
5. Plug #5 Set 100' plug from 243'-343' (50' on either side of casing shoe) with 15 sx Class "G" cement.
6. Plug #6 Set 50' plug from surface with 10 sx Class "G" cement.
7. Pump 10 sx Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 293' to surface.

The approximate cost to plug and abandon this well is \$18,000.

S. Wells Draw #5-10-9-16

Spud Date: 4-28-98

Put on Production:

GL: 5707.6 KB: 5717.6'

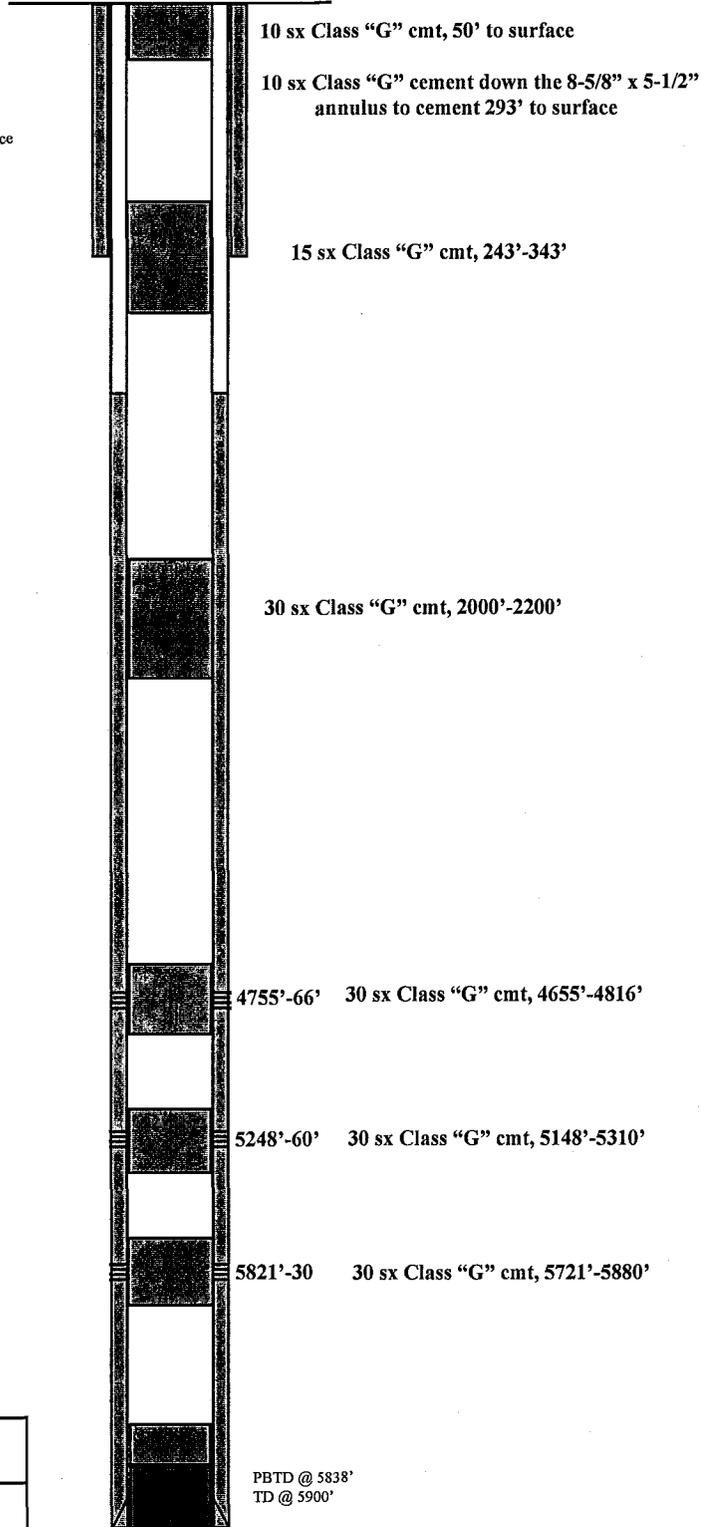
Proposed P&A Wellbore Diagram

SURFACE CASING

SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24 #
 LENGTH: 7 jts @ 293'
 HOLE SIZE: 12 1/4"
 DEPTH LANDED: 293'
 CEMENT DATA: 120 sx Premium, est 8 bbls cmt to surface

PRODUCTION CASING

SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5 #
 LENGTH: 137 jts @ 5877'
 HOLE SIZE: 7 7/8"
 DEPTH LANDED: 5888'
 CEMENT DATA: 350 sx Class C &
 370 sx Class G
 CEMENT TOP AT: surface



	Inland Resources Inc.
	S. Wells Draw #5-10-9-16 1980 FNL 660 FWL NWNE Section 10-T9S-R16E Duchesne Co, Utah API #43-013-31811; Lease #U-72107

South Wells Draw #11-10

Spud Date: 4/23/98
 Put on Production: 6/3/98
 GL: 5668' KB: 5680'

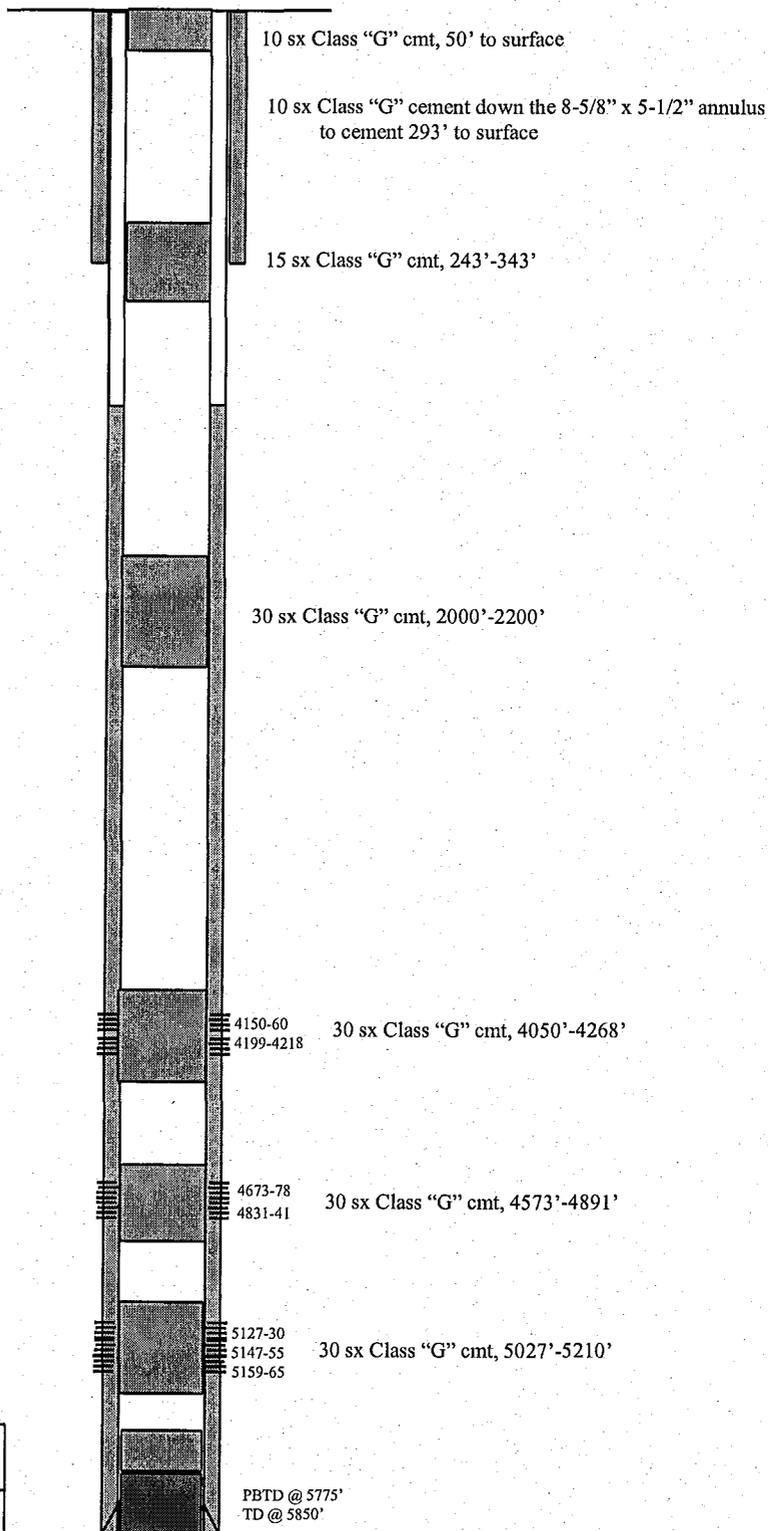
Proposed P&A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (293')
 DEPTH LANDED: 293'(GL)
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Premium cmt, est 16 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts. (5815')
 DEPTH LANDED: 5825'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 440 sk Hibond mixed & 380 sxs thixotropic
 CEMENT TOP AT: 1669' CBL



	Inland Resources Inc.
	South Wells Draw #11-10
	1606' FSL 1898' FWL
	NESW Section 10-T9S-R16E
	Duchesne Co, Utah
API #43-013-32045; Lease #UTU-72107	



DAILY COMPLETION REPORT

WELL NAME S. WELLS DRAW 11-10 Report Date 5/29/98 Completion Day 7
Present Operation Perf GB sds. Rig Flint #2

WELL STATUS

Surf Csg: 8-5/8 @ 300' KB Liner @ Prod Csg 5-1/2 @ 5825 Csg PBDT 5775
Tbg: Size 2-7/8 Wt 6.5# Grd M-50 Pkr/EOT @ BP/Sand PBDT: 4760

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include zones D, C, A, A with corresponding perforation data.

CHRONOLOGICAL OPERATIONS

Date Work Performed: 5/28/98 SITP: 0 SICP: 0
IFL @ 3600'. Made 4 swb runs, rec 17 BTF w/tr oil. FFL 2 runs @ 4500'. TOH w/tbg. NU isolation tool. RU BJ Services and frac D sds w/88,960# 20/40 sd in 476 bbls Viking I-25 fluid. Perfs broke dn @ 3447 psi. Treated @ ave press of 2350 psi w/ave rate of 24 BPM. ISIP-2500 psi, 5 min-2130 psi. Flowback on 12/64 choke for 2 hrs & died. Rec 93 BTF (est 20% of load). SIFN w/est 830 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered 464 Starting oil rec to date 0
Fluid lost/recovered today 366 Oil lost/recovered today 0
Ending fluid to be recovered 830 Cum oil recovered 0
IFL 3600 FFL 4500 FTP Choke 12/64 Final Fluid Rate Final oil cut Tr.

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand frac Flint rig 807
Company: BJ Services BOP 135
Procedure: Tanks 50
3000 gal of pad Wtr 650
1000 gal w/1-6 ppg of 20/40 sd HO Trk 675
7000 gal w/6-8 ppg of 20/40 sd Frac 18,092
4347 gal w/8-10 ppg of 20/40 sd Flowback - super 80
Flush w/4662 gal of 10# Linear gel IPC Supervision 200

Max TP 3456 Max Rate 24.9 Total fluid pmpd: 476 bbls
Avg TP 2350 Avg Rate 24 Total Prop pmpd: 88,960#
ISIP 2500 5 min 2130 10 min 15 min

Completion Supervisor: Gary Dietz

DAILY COST: \$20,689
TOTAL WELL COST: \$257,013



DAILY COMPLETION REPORT

WELL NAME S. WELLS DRAW 11-10 Report Date 5/31/98 Completion Day 9
Present Operation Pull plug. CO PBTD. Swab well. Rig Flint #2

WELL STATUS

Surf Csg: 8-5/8 @ 300' KB Liner @ Prod Csg 5-1/2 @ 5825 Csg PBTD 5775
Tbg: Size 2-7/8 Wt 6.5# Grd M-50 Pkr/EOT @ BP/Sand PBTD: 4298

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include zones GB, D, and C with corresponding perforation data.

CHRONOLOGICAL OPERATIONS

Date Work Performed: 5/30/98 SITP: 0 SICP: 0
IFL @ 4100'. Made 1 dry swab run. TOH w/tbg. NU isolation tool. RU BJ Services & frac GB sds w/105,300# 20/40 sd in 513 bbls Viking I-25 fluid. Perfs broke dn @ 3320 psi. Treated @ ave press of 1900 psi w/ave rate of 28 BPM. ISIP: 2300 psi, 5 min: 2180 psi. Flowback on 12/64 choke for 5 hrs & died. Rec 180 BTF (est 35% of load). SIFN w/est 1074 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered 741 Starting oil rec to date 0
Fluid lost/recovered today 333 Oil lost/recovered today 0
Ending fluid to be recovered 1074 Cum oil recovered 0
IFL 4100 FFL 4100 FTP Choke 12/64 Final Fluid Rate Final oil cut

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand Frac
Company: BJ Services
Procedure:
3000 gal of pad
1000 gal w/1-6 ppg of 20/40 sd
8000 gal w/6-8 ppg of 20/40 sd
5487 gal w/8-10 ppg of 20/40 sd
Flush w/4074 gal of 10# Linear gel

Flint rig 870
BOP 135
Tanks 50
Wtr 700
HO Trk 680
Frac 19,556
Flowback - super 200
IPC Supervision 200

Max TP 3320 Max Rate 28 Total fluid pmpd: 513 bbls
Avg TP 1900 Avg Rate 28 Total Prop pmpd: 105,300#
ISIP 2300 5 min 2180 10 min 15 min

Completion Supervisor: Gary Dietz

DAILY COST: \$22,391
TOTAL WELL COST: \$284,496

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Plug #1 Set 183' plug from 5027'-5210' with 30 sx Class "G" cement.
2. Plug #2 Set 318' plug from 4573'-4891' with 30 sx Class "G" cement.
3. Plug #3 Set 218' plug from 4050'-4268' with 30 sc Class "G" cement.
4. Plug #4 Set 200' plug from 2000'-2200' with 30 sx Class "G" cement.
5. Plug #5 Set 100' plug from 243'-343' (50' on either side of casing shoe) with 15 sx Class "G" cement.
6. Plug #6 Set 50' plug from surface with 10 sx Class "G" cement.
7. Pump 10 sx Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 293' to surface.

The approximate cost to plug and abandon this well is \$18,000.

231-04.5

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company **Well:** South Wells Draw 5-10-9-16
Location: 10/9S/16E **API:** 43-013-31811

Ownership Issues: The proposed well is located on BLM land. The well is located in the South Wells Draw Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the South Wells Draw Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 293 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5888 feet and has a cement top at 3902'. A cement bond log verifies adequate bond well above the injection zone. A 2 7/8 inch tubing with a packer will be set at 4705 feet. A mechanical integrity test will be run on the well prior to injection. There are 5 producing wells in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1700 feet. Injection shall be limited to the interval between 4755 feet and 5830 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 5-10-9-16 well is .793 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1876 psig. The requested maximum pressure is 1876 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

South Wells Draw 5-10-9-16
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the South Wells Draw Unit July 16, 2001. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill

Date 06/12/2001

INJECTION WELL - PRESSURE TEST

Well Name: South Wells Draw 5-10-9-16 API Number: 43-013-31811
 Qtr/Qtr: SW/NW Section: 10 Township: 9S Range: 6E
 Company Name: Inland Production Co.

Lease: State _____ Fee _____ Federal _____ Indian _____
 Inspector: David W. Sheffield Date: 3/20/02

Initial Conditions:

Tubing - Rate: 0 Pressure: 450 psi

Casing/Tubing Annulus - Pressure: 1000 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1000</u>	<u>450</u>
5	<u>1000</u>	<u>450</u>
10	<u>1000</u>	<u>450</u>
15	<u>1000</u>	<u>450</u>
20	<u>1000</u>	<u>450</u>
25	<u>1000</u>	<u>450</u>
30	<u>1000</u>	<u>450</u>

Results: Pass Fail

Conditions After Test:

Tubing Pressure: 450 psi

Casing/Tubing Annulus Pressure: 0 psi

COMMENTS:

New conversion. well was previously a POW

Brent Cook
Operator Representative



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

RECEIVED

MAR 22 2002

**DIVISION OF
OIL, GAS AND MINING**

March 21, 2002

Mr. Dan Jarvis
State of Utah, DOGM
1594 West North Temple – Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Recompletion
South Wells Draw 5-10-9-16
Sec. 10, T9S, R16E
API # 43-013-31811

Dear Mr. Dan Jarvis:

The subject well had three new perforations added in the Green River formation. Please find enclosed the sundry. If you have any questions please let me know.

Sincerely,

Krisha Russell
Production Clerk

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. UTU-72107	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		7. UNIT AGREEMENT NAME NA	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME S WELLS DRAW 5-10-9-16	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		9. WELL NO. S WELLS DRAW 5-10-9-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NW Section 10, T9S R16E 1980 FNL 660 FWL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA SW/NW Section 10, T9S R16E	
14. API NUMBER 43-013-31811	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5707.6 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/>	Recompletion - 3-15-02
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was recompleted in the Green River formation. Three new intervals were perforated, the GB4 sds 4186' - 4198', GB6 4240' - 4248' and the GB6 4258' - 4268' w/ 4 jspf for a total of 120shots.

COPY SENT TO OPERATOR
 Date: 03-29-02
 Initials: CHR

Approved by the
 Utah Division of
 Oil, Gas and Mining
 Date: 03-28-02
 By: *[Signature]*

18 I hereby certify that the foregoing is true and correct

SIGNED *Krishna Russell* TITLE Production Clerk DATE 3/21/2002
 Krishna Russell

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 22 2002

DIVISION OF
OIL, GAS AND MINING

* See Instructions On Reverse Side



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MAR 22 2002

**DIVISION OF
OIL, GAS AND MINING**

March 21, 2002

Mr. Dan Jarvis
State of Utah, DOGM
1594 West North Temple – Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Injection Conversion
South Wells Draw 5-10-9-16
Sec.10, T9S, R16E
API # 43-013-31811

Dear Mr. Dan Jarvis,

Please find enclosed the sundry, tabular and a copy of the chart on the South Wells Draw 5-10-9-16. The subject well was placed from a producing to an injection well. If you have any questions please let me know.

Sincerely,

Krisha Russell
Production Clerk

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. UTU-72107	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		7. UNIT AGREEMENT NAME NA	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME S WELLS DRAW 5-10-9-16	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		9. WELL NO. S WELLS DRAW 5-10-9-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NW Section 10, T9S R16E 1980 FNL 660 FWL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NW Section 10, T9S R16E	
14. API NUMBER 43-013-31811	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5707.6 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/> Injection Conversion	
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a producing to an injection well on 03/15/02. The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly 4724'. On 3/19/02 Mr. Dennis Ingram w/State DOGM was contacted and gave permission to conduct a MIT on casing. On 3/20/02 the casing was pressured to 1000 psi w/ no pressure loss charted in the 1/2 hour test. Mr. Dave Hackford w/ State DOGM was there to witness the test.

18 I hereby certify that the foregoing is true and correct

SIGNED Krisha Russell TITLE Production Clerk DATE 3/21/2002
Krisha Russell

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE **RECEIVED**
MAR 22 2002
DIVISION OF
OIL, GAS AND MINING

* See Instructions On Reverse Side

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dave Hackford Date 3/20/02 Time 10:00 am pm
Test Conducted by: Brent Cook
Others Present: _____

Well: SWD 5-10-9-16 Field: 50. Wells Draw
Well Location: SW/NW Sec 10-79S-R16E API No: 43-013-31811

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1000</u>	psig
5	<u>1000</u>	psig
10	<u>1000</u>	psig
15	<u>1000</u>	psig
20	<u>1000</u>	psig
25	<u>1000</u>	psig
30 min	<u>1000</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 450 psig

Result: Pass Fail

Signature of Witness: Dave W. Hackford (DOWM)

Signature of Person Conducting Test: Brent Cook

RECEIVED

MAR 22 2002

DIVISION OF
OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. 234-04

Operator: Inland Production Company
Well: South Wells Draw 5-10-9-16
Location: Section 10, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-31811
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on July 16, 2001.
2. Maximum Allowable Injection Pressure: 1876 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4755 feet - 5830 feet)

Approved by:


John R. Baza
Associate Director

4/2/02
Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-72107

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

S WELLS DRAW 5-10-9-16

9. API Well No.

43-013-31811

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well
 Gas Well
 Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FNL 660 FWL SW/NW Section 10, T9S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Report of first injection

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was put on injection at 10:30 a.m. on 4/2/02.

14. I hereby certify that the foregoing is true and correct.

Signed

Mandie Crozier
Mandie Crozier

Permit Clerk

Date

4/2/2002

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

INJECTION WELL - PRESSURE TEST

Well Name: SWP Feo# 5-10-9-16 API Number: 43-013-31811
 Qtr/Qtr: SW/NW Section: 10 Township: 9S Range: 16E
 Company Name: INLAND PRODUCTION COMPANY
 Lease: State Utah Fee _____ Federal LTU-72107 Indian _____
 Inspector: Annex Ingram Date: 04-24-02

Initial Conditions:

Tubing - Rate: _____ Pressure: 0 psi

Casing/Tubing Annulus - Pressure: 1270 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1270</u>	<u>0</u>
5	<u>1270</u>	<u>0</u>
10	<u>1270</u>	<u>0</u>
15	<u>1270</u>	<u>0</u>
20	<u>1270</u>	<u>0</u>
25	<u>1270</u>	<u>0</u>
30	<u>1270</u>	<u>0</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 0 psi

Casing/Tubing Annulus Pressure: 1270 psi

COMMENTS: Tested 9:00am for conversion. Also Record on Boster

Bred Jensen
Operator Representative

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: DENNIS INGRAM Date 4 / 24 / 02 Time 9:00 am pm

Test Conducted by: BRET HENRIE

Others Present: _____

Well: <u>SOUTH WELLS DRAW 5-10-9-16</u>	Field: <u>SOUTH WELLS DRAW</u>
Well Location: <u>SW/NW, Sec. 10-T9S-R16E</u>	API No: <u>43-013-31811</u>

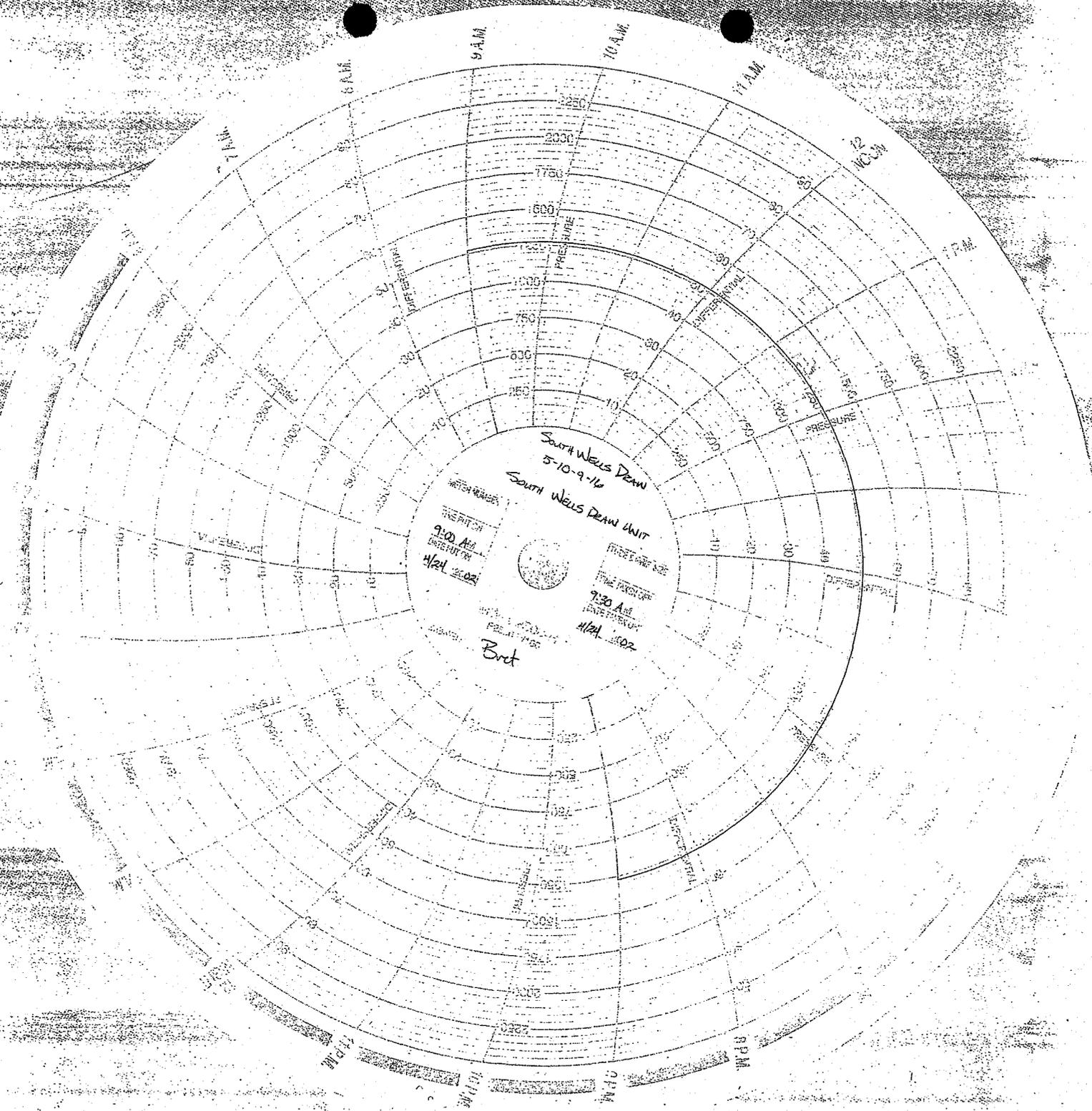
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1270</u>	psig
5	<u>1270</u>	psig
10	<u>1270</u>	psig
15	<u>1270</u>	psig
20	<u>1270</u>	psig
25	<u>1270</u>	psig
30 min	<u>1270</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 0 psig

Result: Pass Fail

Signature of Witness: Dennis Ingram

Signature of Person Conducting Test: Bret Henrie



9 A.M.

10 A.M.

11 A.M.

12
NOON

1 P.M.

2 P.M.

3 P.M.

4 P.M.

5 P.M.

6 P.M.

7 P.M.

8 P.M.

WELL NUMBER
THE PIT OR
9:00 A.M.
DIRECTION
4/24/2002

South Wells Draw
5-10-9-10
SOUTH WELLS DRAW UNIT

Bret

WELL NUMBER
THE PAGES OF
9:30 A.M.
DIRECTION
4/24/2002

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. UTU-72107	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		7. UNIT AGREEMENT NAME S WELLS DRAW	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME S WELLS DRAW 5-10-9-16	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		9. WELL NO. S WELLS DRAW 5-10-9-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NW Section 10, T9S R16E 1980 FNL 660 FWL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NW Section 10, T9S R16E	
14. API NUMBER 43-013-31811	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5707.6 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/> Tubing Leak	
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well developed a leak in the tubing on 4/16/02. A rig was moved on and repaired the leak on 4/22/02. On 4/23/02 Mr. Dennis Ingram w/ State DOGM was notified and gave permission to conduct a MIT on the casing. On 4/24/02 the casing was pressured to 1270 psi w/ no pressure loss charted in the 1/2 hour test. Mr. Dennis Ingram was there to witness the test.

18 I hereby certify that the foregoing is true and correct

SIGNED *Krishna Russell* TITLE Production Clerk DATE 4/25/2002
Krishna Russell

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

RECEIVED
APR 26 2002
DIVISION OF OIL, GAS AND MINING

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: <u>Inland Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
city <u>Denver</u> state <u>Co</u> zip <u>80202</u>	Title: <u>Engineering Tech.</u>
Phone: <u>(303) 893-0102</u>	Date: <u>9/15/2004</u>
Comments:	

NEW OPERATOR

Company: <u>Newfield Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
city <u>Denver</u> state <u>Co</u> zip <u>80202</u>	Title: <u>Engineering Tech.</u>
Phone: _____	Date: <u>9/15/2004</u>
Comments:	

(This space for State use only)

Transfer approved by: *A. Hunt* Approval Date: 9-20-04
Title: Perth Services Manager

Comments: Note: Indian Country wells will require EPA approval.

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING	
1. GLH	
2. CDW	
3. FILE	

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **9/1/2004**

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
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CA No. _____ **Unit:** **SOUTH WELLS DRAW (GR)**

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
S WELLS DRAW 15-34-8-16	34	080S	160E	4301331670	13269	Federal	WI	A
CASTLE PEAK 1-3	03	090S	160E	4301330639	13269	Federal	WI	A
S WELLS DRAW 4-3-9-16	03	090S	160E	4301332096	13269	Federal	OW	P
BALCRON MON FED 14-4	04	090S	160E	4301331666	13269	Federal	WI	A
MON FED 13-4-9-16	04	090S	160E	4301331716	13269	Federal	OW	P
CASTLE PEAK 9R	05	090S	160E	4301315787	99998	Federal	NA	PA
MON FED 41-8-9-16	08	090S	160E	4301331619	13269	Federal	WI	A
MON FED 31-8-9-16	08	090S	160E	4301331721	13269	Federal	OW	P
FEDERAL 21-9Y	09	090S	160E	4301331396	13269	Federal	WI	A
MON FED 11-9-9-16	09	090S	160E	4301331618	13269	Federal	OW	P
S WELLS DRAW 9-9-9-16	09	090S	160E	4301332043	13269	Federal	WI	A
S WELLS DRAW 16-9-9-16	09	090S	160E	4301332044	13269	Federal	OW	P
CASTLE PK FED 24-10A	10	090S	160E	4301330555	13269	Federal	OW	P
MON FED 33-10-9-16	10	090S	160E	4301331722	13269	Federal	OW	P
MON FED 43-10-9-16	10	090S	160E	4301331723	13269	Federal	WI	A
S WELLS DRAW 2-10-9-16	10	090S	160E	4301331774	13269	Federal	OW	P
S WELLS DRAW 5-10-9-16	10	090S	160E	4301331811	13269	Federal	WI	A
S WELLS DRAW 6-10-9-16	10	090S	160E	4301332041	13269	Federal	OW	P
S WELLS DRAW 7-10-9-16	10	090S	160E	4301332042	13269	Federal	WI	A
S WELLS DRAW 11-10-9-16	10	090S	160E	4301332045	13269	Federal	WI	A
S WELLS DRAW 12-10-9-16	10	090S	160E	4301332046	13269	Federal	OW	P
S WELLS DRAW 13-10-9-16	10	090S	160E	4301332047	13269	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on: _____

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-72107

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
S WELLS DRAW UNIT

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
S WELLS DRAW 5-10-9-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301331811

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1980 FNL 660 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 10, T9S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>03/23/2007</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 3/22/07 Dennis Ingram with the State of Utah (DOG M) was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 3/23/07. On 3/23/07 the casing was pressured up to 1350 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tubing pressure was 1800 psig during the test. There was not a State representative available to witness the test.
API# 43-013-31811

NAME (PLEASE PRINT) Callie Ross

TITLE Production Clerk

SIGNATURE Callie Ross

DATE 03/27/2007

(This space for State use only)

RECEIVED

MAR 28 2007

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 3/23/07 Time 9:00 am pm

Test Conducted by: Gordon Womack

Others Present: _____

Well: <u>SWD 5-10-9-16</u>	Field: <u>Monument Butte</u>
Well Location: <u>SW/NW Sec 10-T9S-R16E</u> <u>Duchesne county UT</u>	API No: <u>43-013-31811</u>

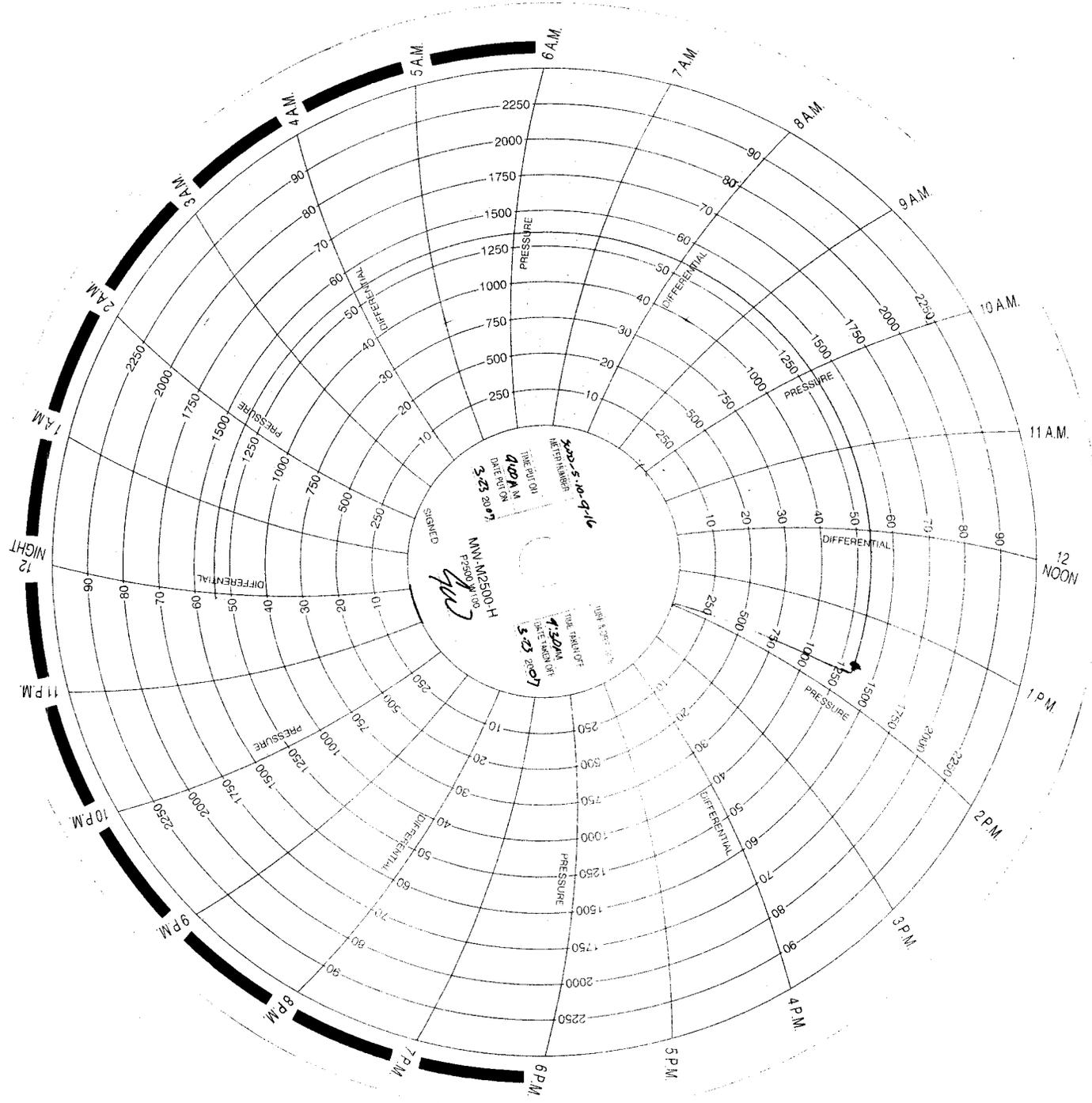
Time	Casing Pressure	
0 min	<u>1350</u>	psig
5	<u>1350</u>	psig
10	<u>1350</u>	psig
15	<u>1350</u>	psig
20	<u>1350</u>	psig
25	<u>1350</u>	psig
30 min	<u>1350</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1400 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: [Signature]



300-5-10-9-16
METER NUMBER
DATE OF M
3-23-2007
SIGHTED
MINI-ME2500-H
F3000-0100
4-20-08
METER NUMBER
DATE OF M
3-23-2007

12 NIGHT
11 PM
10 PM
9 PM
8 PM
7 PM
6 PM
5 PM
4 PM
3 PM
2 PM
1 PM
12 NOON
11 AM
10 AM
9 AM
8 AM
7 AM
6 AM
5 AM
4 AM
3 AM
2 AM
1 AM

250
500
750
1000
1250
1500
1750
2000
2250

10
20
30
40
50
60
70
80
90

PRESSURE
DIFFERENTIAL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-72107
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: S WELLS DRAW 5-10-9-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013318110000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 10 Township: 09.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/14/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 50px;" type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 02/09/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 02/14/2012 the casing was pressured up to 1100 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1710 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: February 28, 2012

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 2/21/2012	

Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 2/14/12 Time 9:30 am pm

Test Conducted by: TRENT HORROCKS

Others Present: _____

Well: South Wells Draw 5-10-9-16	Field: Mon. Butte
Well Location: SWD 5-10-9-16	API No: 43-013-31811
SW/NW Sec. 10 T9S R16E Duch. City, UT.	

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1100</u>	psig
5	<u>1100</u>	psig
10	<u>1100</u>	psig
15	<u>1100</u>	psig
20	<u>1100</u>	psig
25	<u>1100</u>	psig
30 min	<u>1100</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1710 psig

Result: **Pass** **Fail**

Signature of Witness: _____

Signature of Person Conducting Test: TRENT HORROCKS

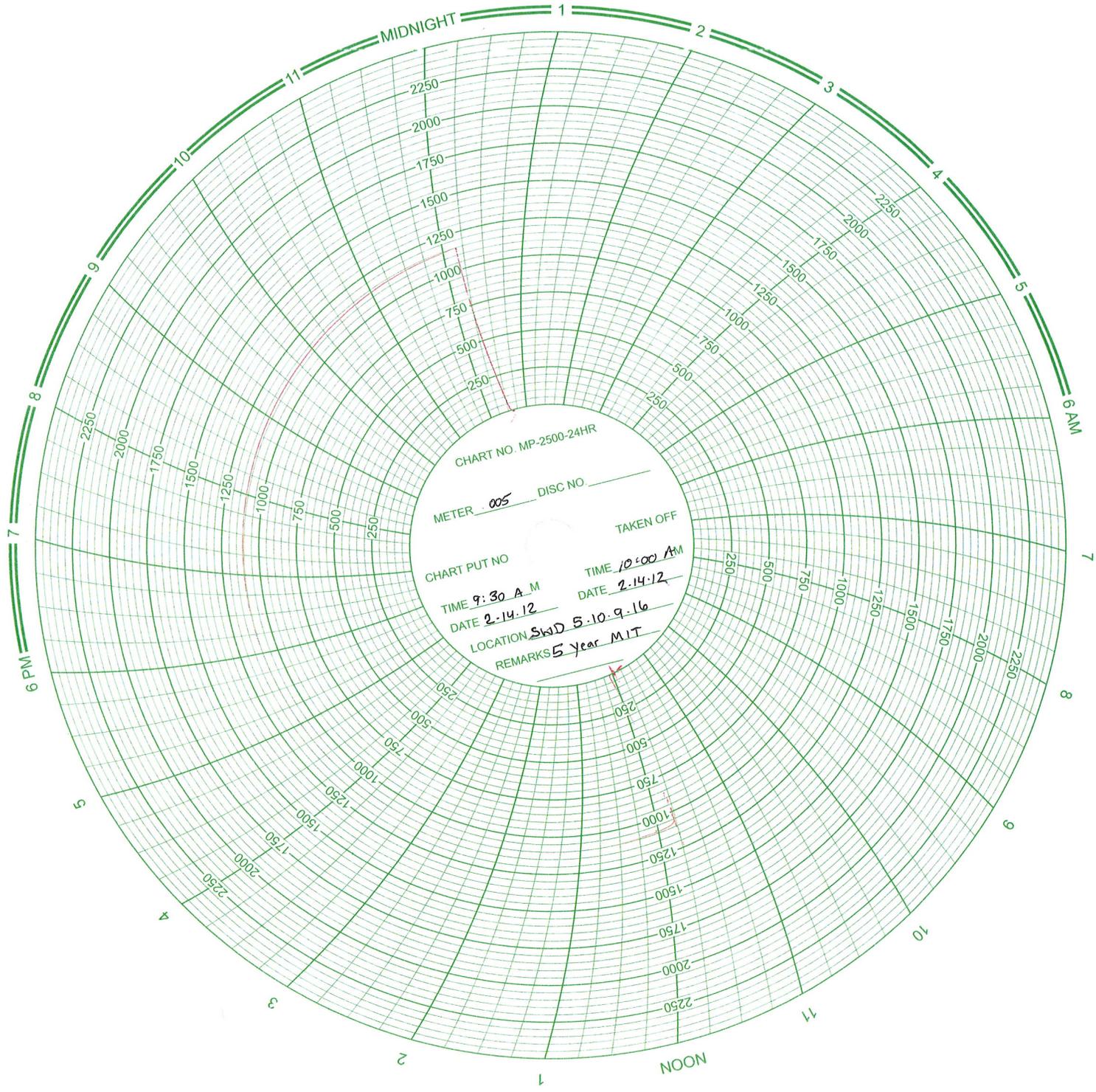


CHART NO. MP-2500-24HR

METER .005

DISC NO.

TAKEN OFF

CHART PUT NO

TIME 9:30 A M

DATE 2-14-12

LOCATION SWD 5-10-9-16

REMARKS 5 year MIT

S. Wells Draw #5-10-9-16

Initial Production: 74 BOPD,
79 MCFD, 3 BWPD

Spud Date: 4-28-98
Put on Production:
Put on Injection:
GL: 5707.6 KB:5717.6'

SURFACE CASING

SIZE: 8 5/8" J-55 24 #
LENGTH: 7 jts @ 293'
HOLE SIZE: 12 1/4"
DEPTH LANDED: 293'
CEMENT DATA: 120 sx Premium, est 8 bbls cmt to surface

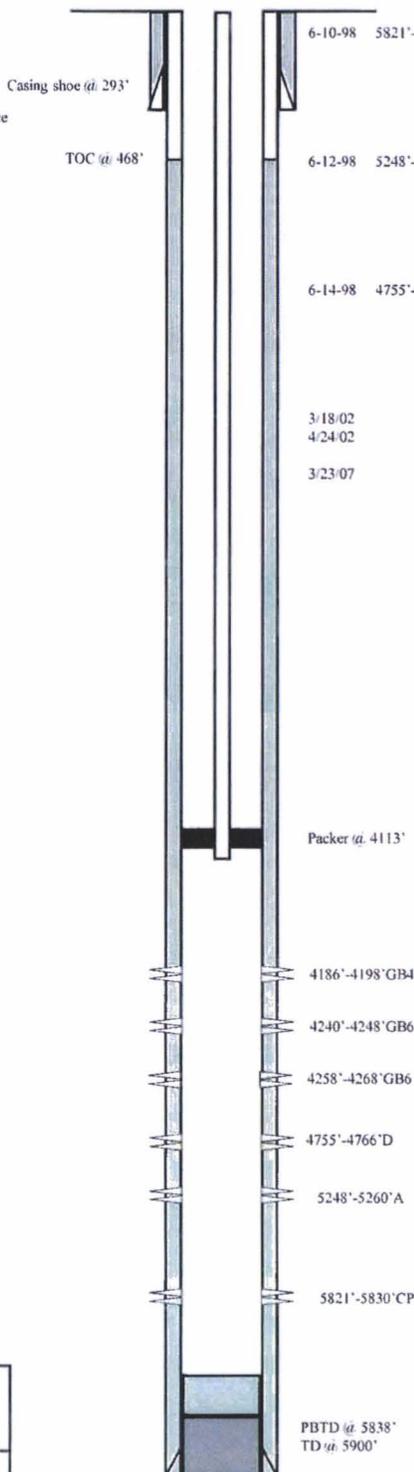
PRODUCTION CASING

SIZE: 5 1/2" J-55 15.5 #
LENGTH: 137 jts @ 5877'
HOLE SIZE: 7 7/8"
DEPTH LANDED: 5888'
CEMENT DATA: 350 sx Class C & 370 sx Class G
CEMENT TOP AT: 468'

TUBING RECORD

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 133 jts (4097.45')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4109.45' KB
PACKER: 4113.72'
TOTAL STRING LENGTH: EOT @ 4117.88' KB

Injection Wellbore Diagram



FRAC JOB

6-10-98	5821'-5830'	Frac CP sand as follows: 111,300# 20/40 sand in 611 bbls Viking. Perfs broke @ 4050 psi. Treated w/avg press of 2235 psi w/avg rate of 28.3 BPM. ISIP-2200 psi, 5 min 1650 psi. Flowback on 12'64" ck for 3 hrs & died.
6-12-98	5248'-5260'	Frac A sand as follows: 95,420# 20/40 sand in 530 bbls Viking. Perfs broke @ 3220psi. Treated w/avg press of 1850 psi w/avg rate of 28.2 BPM. ISIP-1890 psi, 5 min 1775 psi. Flowback on 12'64" ck for 4 hrs & died.
6-14-98	4755'-4766'	Frac D sand as follows: 114,163# 20/40 sand in 521 bbls Viking. Perfs broke @ 3070 psi. Treated w/avg press of 2350 psi w/avg rate of 26.4 BPM. ISIP-3870 psi, 5 min 2365 psi. Flowback on 12'64" ck for 3 hrs & died. Screened out.
3/18/02	4/24/02	Break GB-4 & GB-6 zones. Wait on MIT. Perform MIT. Wait on approval to inject.
3/23/07		5 Year MIT completed and Submitted.

PERFORATION RECORD

6/09/98	5821'-5830'	4 JSPF	36 holes
6/11/98	5248'-5260'	4 JSPF	48 holes
6/12/98	4755'-4766'	4 JSPF	44 holes
3/18/02	4258'-4268'	4 JSPF	40 holes
3/18/02	4240'-4248'	4 JSPF	32 holes
3/18/02	4186'-4198'	4 JSPF	48 holes

NEWFIELD

South Wells Draw #5-10-9-16
1980 FNL & 660 FWL
SWNW Section 10-T9S-R16E
Duchesne Co, Utah
API #43-013-31811; Lease #U-72107

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-72107
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: S WELLS DRAW 5-10-9-16
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013318110000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 10 Township: 09.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/12/2017	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 01/09/2017 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 01/12/2017 the casing was pressured up to 1150 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1773 psig during the test. There was a State representative available to witness the test - Amy Doebele.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
February 01, 2017**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/16/2017	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Amy Doebele Date 1/12/17 Time 11:31 am pm
Test Conducted by: Kim Giles
Others Present: J.D.

SVP

Well: South Wells Draw 5-10-9-16

Field: Monument Butte

Well Location: SW/4 Sec 10 T9S, R16E
Duchesne County

API No: 43-013-31811

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1150</u>	psig
5	<u>1150</u>	psig
10	<u>1150</u>	psig
15	<u>1150</u>	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1773 psig

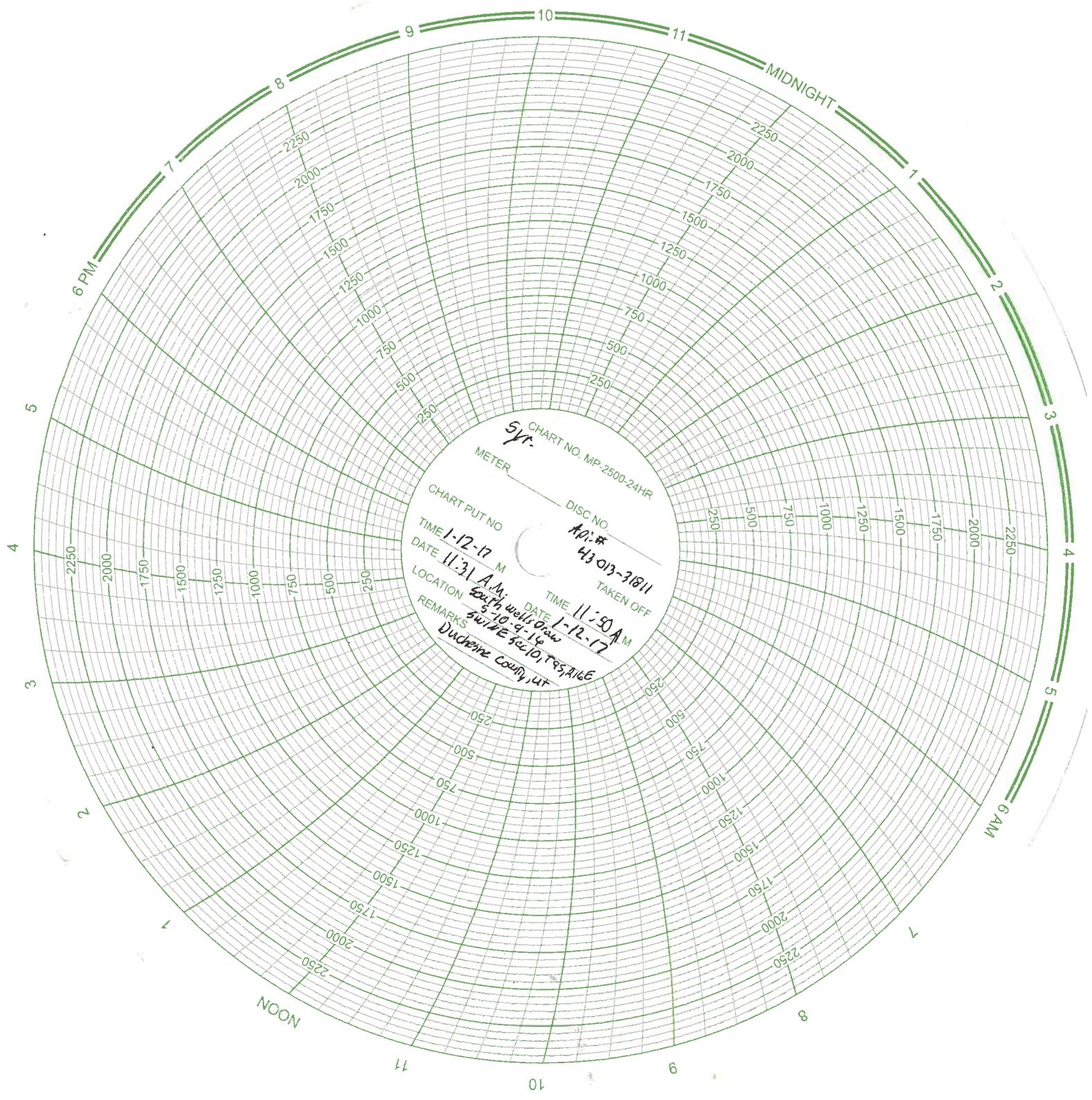
Result: Pass Fail

Signature of Witness: _____

Amy Doebele

Signature of Person Conducting Test: _____

Kim Giles



5 yr.
METER
CHART NO. MP-2500-24HR
DISC NO. 43013-31811
CHART PUT NO. 11-31
DATE 1-12-17
TIME 11:31 A.M.
LOCATION SW 1/4 Sec 10, T9S, R16E
Duchesne County, UT
TAKEN OFF
DATE 1-12-17
TIME 11:50 A.M.
REMARKS SW 1/4 Sec 10, T9S, R16E