

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO
U-16535

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Unit # 8368866800

1a. TYPE OF WORK **DRILL** **DEEPEN**

1b. TYPE OF WELL

OIL GAS SINGLE MULTIPLE
WELL WELL OTHER ZONE ZONE

2. NAME OF OPERATOR

Inland Production Company

3. ADDRESS OF OPERATOR

P.O. Box 790233 Vernal, UT 84079

Phone: (801) 789-1866

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At Surface **NW/NE**

At proposed Prod. Zone **660' FNL & 1982' FEL**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10.8 Miles Southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

920

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT

1224'

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5591' GR

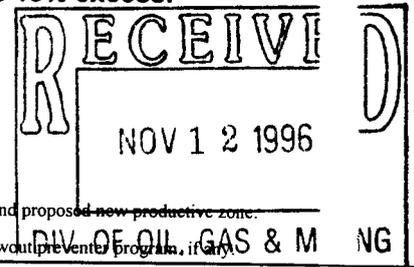
22. APPROX. DATE WORK WILL START*

January 1997

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	120 sx Class G, 2% CaCl & 2% Gel
7 7/8	5 1/2	15.5#	TD	400 sx Hilift followed by 330 sx
				Class G w/ 10% CaCl

The actual cement volumes will be calculated off of the open hole logs, plus 15% excess.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

SIGNED Brad Mechem *Brad Mechem* TITLE District Manager DATE 10/31/96

(This space for Federal or State office use)
PERMIT NO. 43-013-31745 APPROVAL DATE _____

CONDITIONS OF APPROVAL, IF ANY:

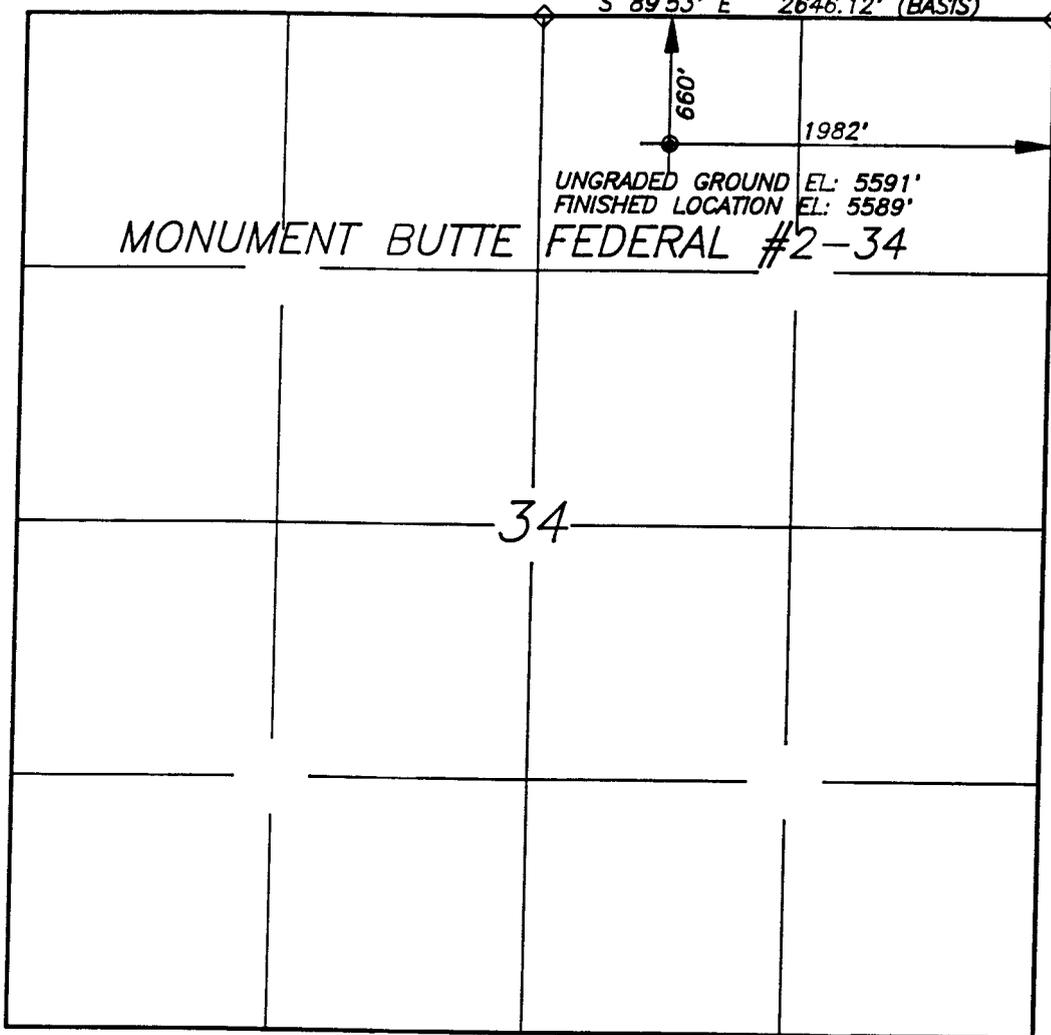
APPROVED BY *[Signature]* TITLE _____ DATE 3/18/97

***See Instructions On Reverse Side**

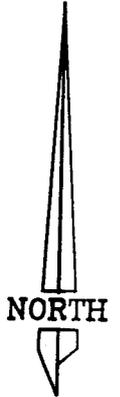
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INLAND PRODUCTION CO.
WELL LOCATION PLAT
MONUMENT BUTTE FEDERAL #2-34

LOCATED IN THE NW1/4 OF THE NE1/4
SECTION 34, T8S, R16E, S.L.B.&M.



80.00 CHS. (G.L.O.)
N 0°02' W

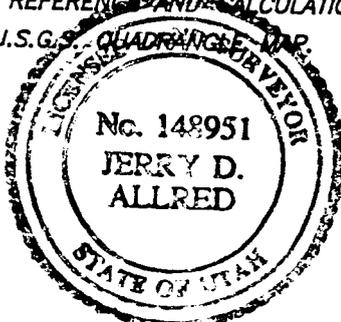


SCALE: 1" = 1000'

LEGEND AND NOTES

- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

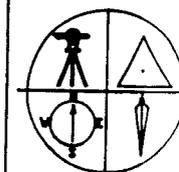
THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. QUADRANGLE MAP.



SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
121 NORTH CENTER STREET
P.O. BOX 975
DUCHESNE, UTAH 84021
(801)-738-5352

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE FEDERAL #2-34
NW/NE SECTION 34, T8S, R16E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 3050'
Green River	3050'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 3050' - 6500' - Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Series 900 Annular Bag type BOP and a 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOPS's will be checked daily.

(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

The well will be drilled with fresh water through the Uinta Formation. From the top of the Green River Formation @ 3050' ±, to TD, a fresh water/polymer system will be utilized. If necessary to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. Clay inhibition will be achieved with additions or by adding DAP (Di-Ammonium Phosphate, commonly known as fertilizer). This fresh water system will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride or chromates will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

MONUMENT BUTTE FEDERAL #2-34

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Gamma Ray/Caliber from TD to base of surface casing @ 300' ± , and a Compensated Neutron-Formation Density Log. Logs will run from TD to 3500' ±. The cement bond log will be run from PBTD to cement top. An automated mud logging system will be utilized while drilling to monitor and record penetration rate, and relative gas concentration, in the fluid system.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that the drilling operations will commence in January , 1997. and take approximately six days to drill.

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE FEDERAL #2-34
NW/NE SECTION 34, T8S, R16E
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Monument Butte Federal #2-34 located in the NW 1/4 NE 1/4 Section 34, T8S, R16E, S.L.B. & M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 6.3 miles to its junction with an existing dirt road to the southwest; proceed southwesterly along this road 3.0 miles to the beginning of the access road, to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the BLM or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the NW1/4 NE 1/4 Section 34 T8S, R16E, S.L.B. & M., and proceeds in a southeasterly direction approximately 300' \pm , to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any Run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

MONUMENT BUTTE FEDERAL #2-34

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

There are thirteen (13) producing, four (4) injection and one (1) P&A, Inland Production wells, and two (2) producing, and two (2) injection, unknown wells, within a one (1) mile radius of this location. See Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be built to BLM specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

5. LOCATION AND TYPE OF WATER SUPPLY

Inland Production Company has purchased a 3" water connection with Johnson Water District to supply the Monument Butte, Travis, and Gilsonite oil fields. Johnson Water District has given permission to Inland Production Company to use water from this system, for the purpose of drilling and completing the Monument Butte Federal #2-34.

Existing water for this well will be trucked from Inland Production Company's water supply line located at the Gilsonite State #7-32 (SW/NE Sec. 32, T8S, R17E), or the Monument Butte Federal #5-35 (SW/NW Sec. 35, T8S, R16E), or the Travis Federal #15-28 (SW/SE Sec. 28, T8S, R16E). See Exhibit "C".

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

MONUMENT BUTTE FEDERAL #2-34

7. **METHODS FOR HANDLING WASTE DISPOSAL**

See Location Layout Sheet - Exhibit "E".

A small reserve pit (80 X 30 X 6' deep, or less) will be constructed from native soil and clay materials. A water processing unit will be employed to continuously recycle the drilling fluid as it is used, returning the fluid component to the drilling rig's steel tanks. The reserve pit will primarily receive the processed drill cuttings (wet sand, shale & rock) removed from the well bore. Any drilling fluids which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed by the water recycling unit and then returned to the steel rig tanks. All drilling fluids will be fresh water based containing DAP (Di-Ammonium Phosphate, commonly known as fertilizer), typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride chromate's, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be utilized in the reserve pit.

All completion fluids, frac gels, etc., will be contained in steel tanks and hauled away to approved commercial disposal, as necessary.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined in storage tanks. Inland requests temporary approval to transfer the produced water to Inland's nearby waterflood, for re-injection into the waterflood reservoirs via existing approved injection wells. Within 90 days of first production, a water analysis will be submitted to the Authorized Officer, along with an application for approval of this, as a permanent disposal method.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the north between stakes 4 & 5.

There will be no flare pit on this well.

The stockpiled topsoil (first six (6) inches) will be windrowed on the south side, between stakes 2 & 8.

Access to the well pad will be from the southwest corner, near stake #2.

MONUMENT BUTTE FEDERAL #2-34

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/ operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per B.L.M. and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the B.L.M. will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - Bureau Of Land Management

MONUMENT BUTTE FEDERAL #2-34

12. **OTHER ADDITIONAL INFORMATION**

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Inland Production will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On B.L.M. administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without B.L.M. authorization. However, if B.L.M. authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Cultural Resource Survey Report is attached.

Inland Production Company requests that a pipeline ROW be granted to the Monument Butte Federal #2-34, for a 3" poly gas sales line and a 2" poly gas supply line. Both lines will be surface lines, and follow along the road-ways. See Exhibit "G".

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Inland Production is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Inland Production Company guarantees that during the drilling and completion of the Monument Butte Federal #2-34 we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Inland also guarantees that during the drilling and completion of the Monument Butte Federal #2-34, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the B.L.M. office at (801) 789-1362, 48 hours prior to construction activities.

The B.L.M. office shall be notified upon site completion prior to moving on the drilling rig.

MONUMENT BUTTE FEDERAL #2-34

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: P.O. Box 1446 Roosevelt, Utah 84066
Telephone: (801) 722-5103

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of Well #2-34 NW/NE Section 34, Township 8S, Range 16E: Lease #U-16535 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

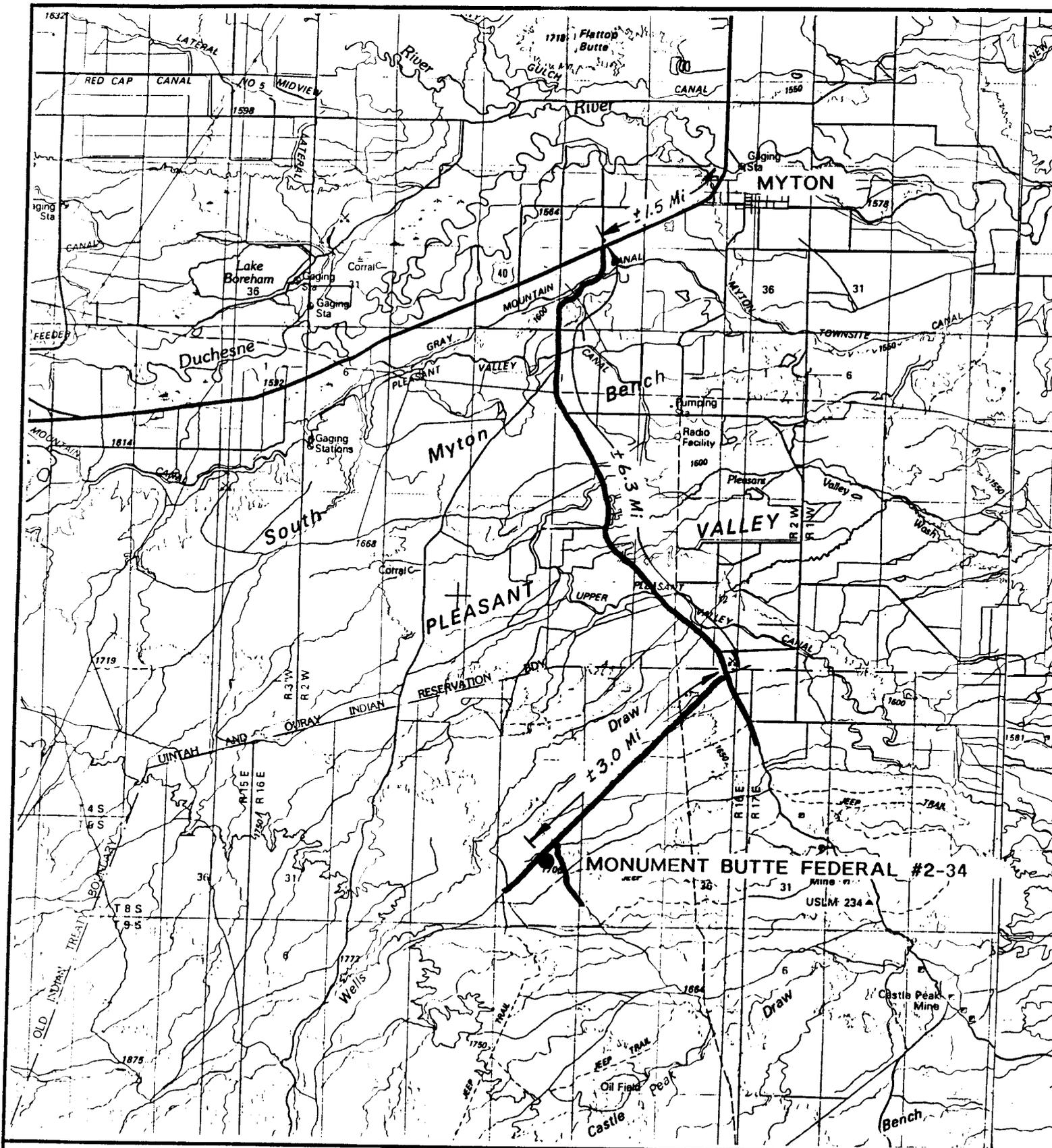
I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11-6-96

Date



Brad Mecham
District Manager



TOPOGRAPHIC
MAP "A"



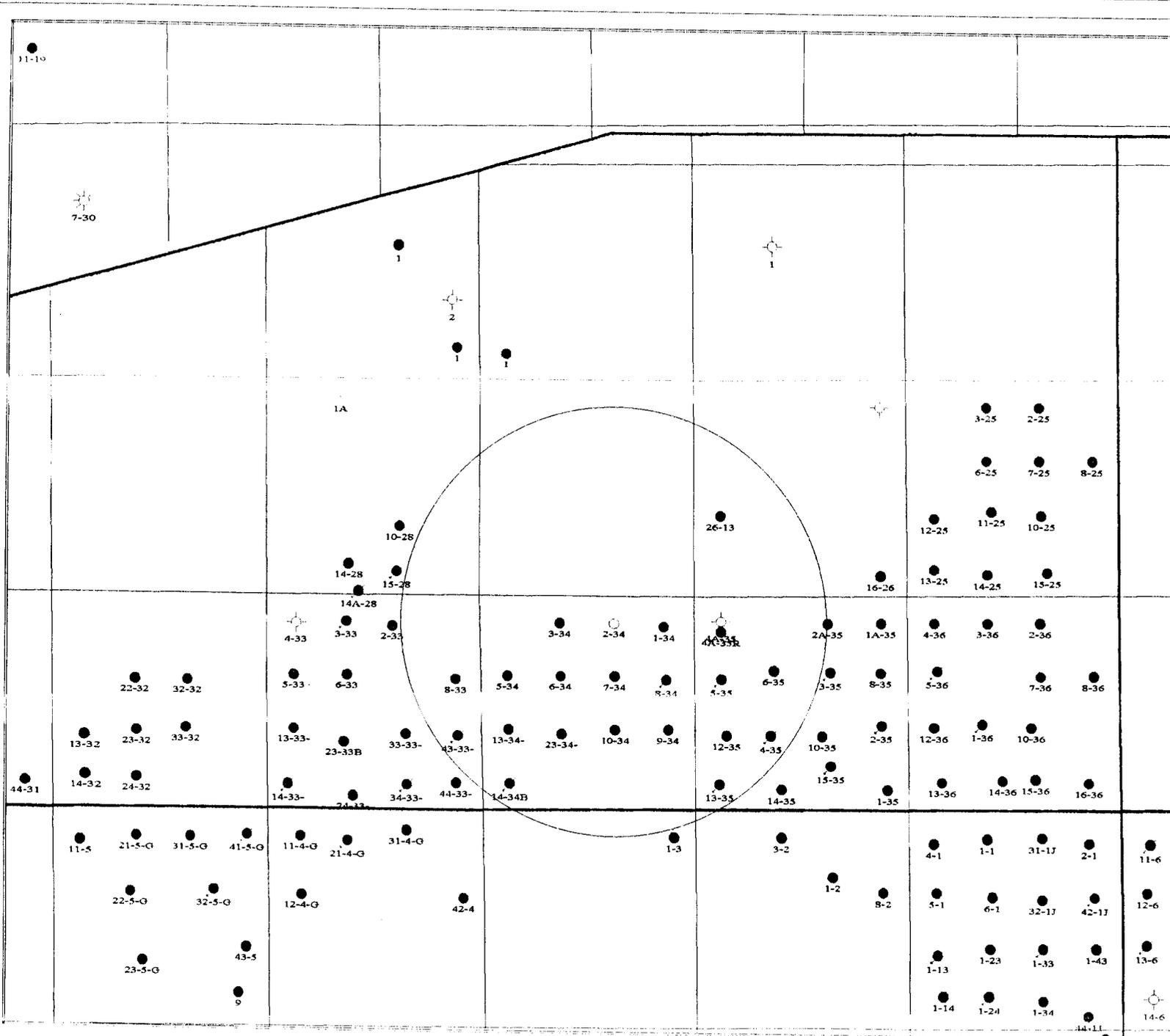
INLAND PRODUCTION COMPANY

MONUMENT BUTTE FEDERAL #2-34
SECTION 34, T8S, R16E, S.L.B.&M.

26 Apr '96

84-121-062

EXHIBIT "D"



Inland
SURVEYING, INC.

417 17th Street, Suite 1500
Denver, Colorado 80202
Phone (303) 291-0900

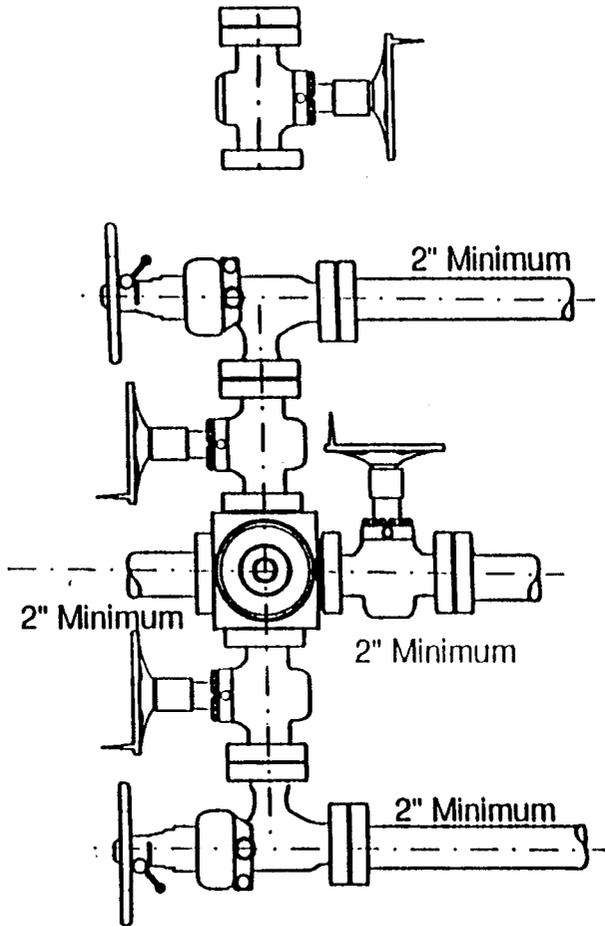
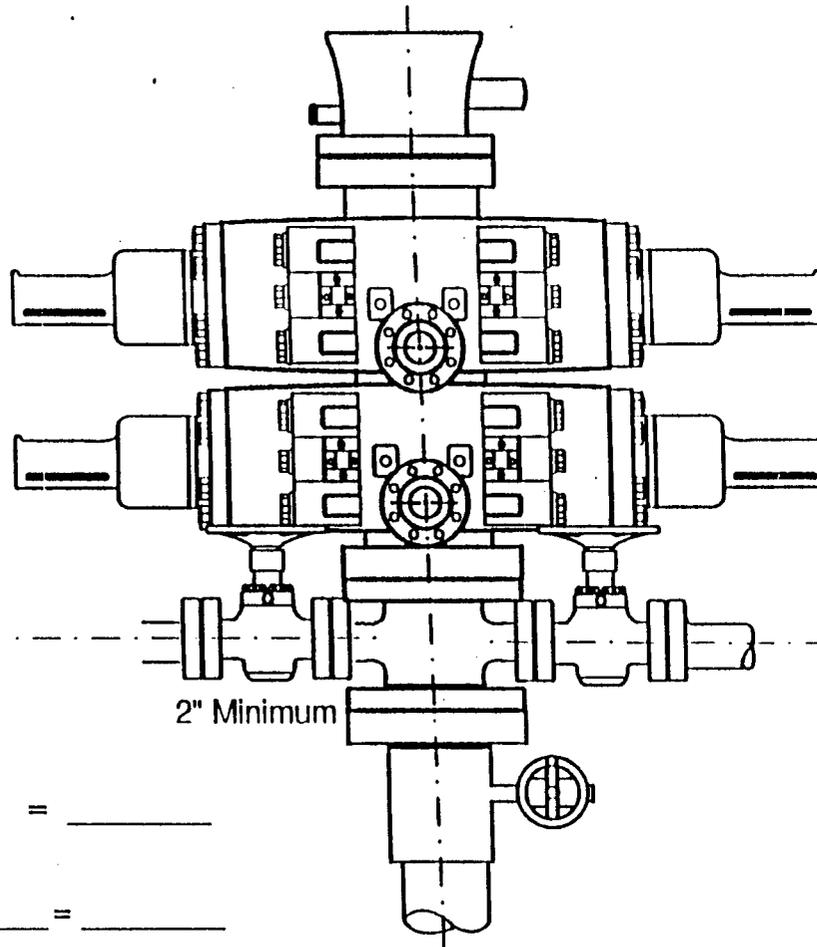
One Mile Radius
Monument Butte Federal #2-34
Duchesne County, Utah

DATE: 4-25-08

RAM TYPE B.O.P.
 Make:
 Size:
 Model:

2-M SYSTEM

EXHIBIT F

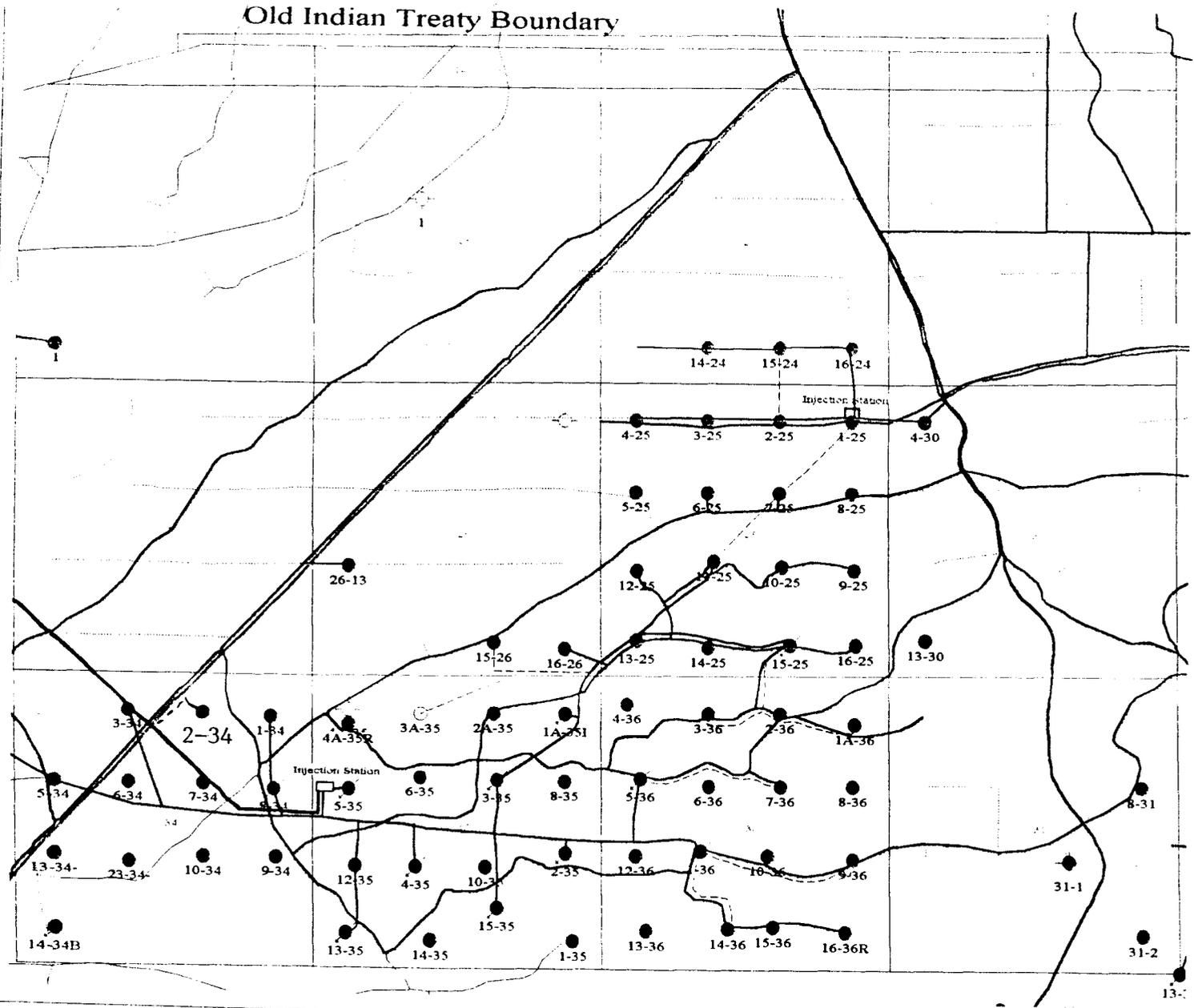


GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 _____ Rams x _____ = _____
 = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

EXHIBIT "G"

Old Indian Treaty Boundary



Legend

- Existing Road
- - - Proposed Water Line
- Existing Water Injection Line
- Existing Well
- ➔ Existing Injector
- ⊕ Dry Hole

Inland
WATERWORKS, INC.

475 17th Street, Suite 1500
Denver, Colorado 80202
Phone: (303) 292-0900

**Existing & Proposed Water Lines
Monument Butte Northeast**

De Chame County, Utah

Date: 1/1/04

**A CULTURAL RESOURCES SURVEY OF
MONUMENT BUTTE FEDERAL WELLS #2-34 AND #4-34 AND
ACCESS ROADS, DUCHESNE COUNTY, UTAH**

by

**Wendy Simmons Johnson
Senior Archaeologist**

Prepared for:

**Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066**

Prepared by:

**Sagebrush Archaeological Consultants, L.L.C.
3670 Quincy Avenue, Suite 203
Ogden, Utah 84403**

Under Authority of Utah State Antiquities Permit No. U-95-SJ-0253b

Archaeological Report No. 868-01

May 21, 1996

INTRODUCTION

In May of 1995, Inland Production Company (Inland) of Roosevelt, Utah requested that Sagebrush Archaeological Consultants, L.L.C. (Sagebrush) conduct a cultural resources inventory of the Monument Butte Federal Wells #2-34 and #4-34 and access roads. The well pads and access roads are located on lands controlled by Bureau of Land Management, Vernal District.

The proposed wells are located in T. 8S., R. 16E., S. 34 NW $\frac{1}{4}$ NW $\frac{1}{4}$ (#4-34) and NW $\frac{1}{4}$ SW $\frac{1}{4}$ (#2-34). Footages for well #2-34 are 660' FNL and 1982' FEL. Footages for well #4-34 are 660' FNL and 660' FWL. The project area lies on USGS 7.5' Quadrangle Myton SE, Utah (1964) (Figure 1). The project area was inventoried by Heather M. Weymouth and the author on May 14, 1996. The current project was conducted under Utah State Antiquities Permit No. U-96-SJ-0253b.

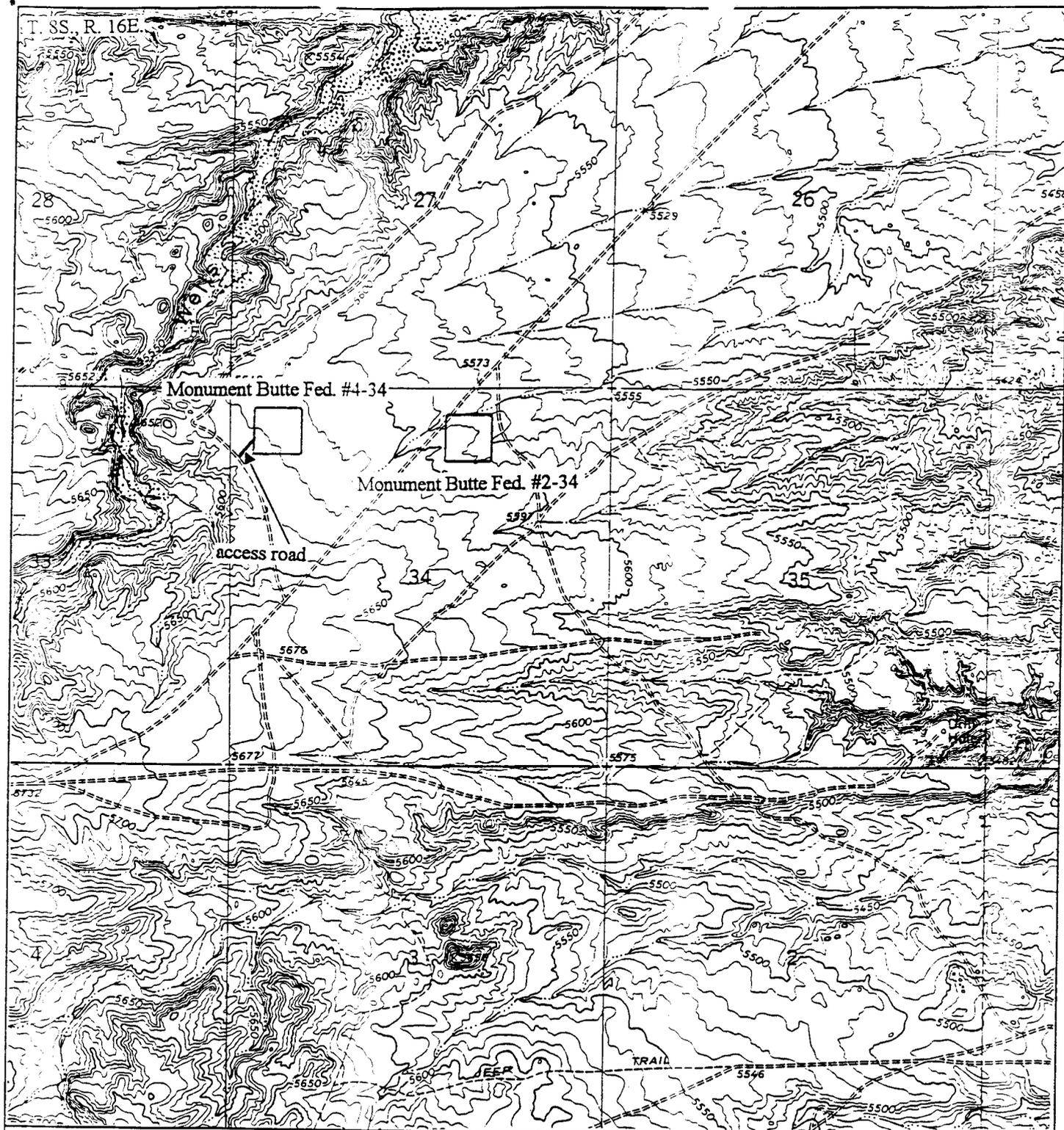
A file search for previously recorded cultural resources sites and paleontological localities near the project area was conducted by Michael R. Polk at the Vernal District BLM Archaeologist, on April 24, to determine if any cultural resources projects have been conducted or sites recorded near the project area. More than 25 previous cultural resources projects have been conducted in the area of the current project. Due to the large number of individual projects conducted in the area, individual project descriptions will not be listed. However, 14 individual sites, including both project-related and individual sites, have been previously recorded in the vicinity of the current project area. Following is a brief description of these sites:

Site 42Dc341. This site, located northwest of Castle Peak Draw, is a lithic quarry consisting of core materials, lithic siltstone flakes, and one siltstone biface. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc351. This site, located in Castle Peak Draw, is a small rock shelter with associated lithic artifacts. No recommendations concerning eligibility to the NRHP have been made for this site.

Site 42Dc352. This site, located in Castle Peak Draw, is a historic cache or temporary camp. Artifacts identified consist of jars, cans, a bucket, and a .22 caliber rifle. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc381. This site, located on the south slope in the vicinity of Castle Peak Draw, is a thin scatter of flakes and a biface. The site shows signs of depth and may reveal further information about the area's early inhabitants. The site is recommended ELIGIBLE to the NRHP.



SCALE 1:24 000

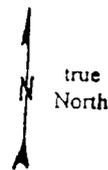
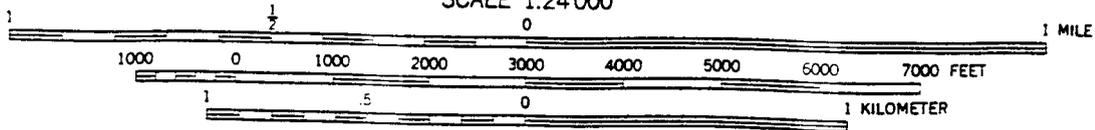


Figure 1. Location of proposed wells Monument Butte Federal #2-34 and #4-34 and associated access road. Taken from: USGS 7.5' Quadrangle Myton SE, Utah (1964).

Site 42Dc388. This site, located on a sandy bench above Wells Draw, is a small lithic scatter with core flakes, biface manufacturing flakes, and numerous bifaces representing all stages of manufacture. This site is recommended NOT ELIGIBLE to the NRHP.

Site 42Dc389. This site, located on a bench on the east side of Wells Draw, is a historic sheep camp consisting of tin cans, a crockery jar a fragments of purple glass. Also noted were wood, bone and coal fragments. The site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc428. This site, located on a ridge top north of Castle Peak Draw, is a sheep camp possibly dating to the 1940s. The site consists of a small trash scatter including tin cans, glass, baling wire and ceramics. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc503. This site, located below a sandstone outcrop east of Wells Draw, is a large lithic scatter with many roughly worked bifaces as well as several lithic cores and flakes. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc504. This site, located in the cut of a dirt road east of Wells Draw, is a possible lithic quarry with cores and flakes. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc505. This site, located in the cut of a dirt road east of Wells Draw, is a sparse lithic scatter consisting of four to five worked pieces of chalcedony and one secondary flake of the same material. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc537. This site, located on a flat terrace in the bottom of Wells Draw, is a sparse lithic scatter consisting of core shatter fragments and primary flakes in association with a rock alignment. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc538. This site, located along a sandstone outcrop on the eastern slope of Wells Draw, is a sparse lithic scatter consisting of core shatter fragments and primary flakes of a local variety of siltstone. One hammerstone and one biface blank were found at the site. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc584. This site, located on a terrace on the north crest of Wells Draw, is a lithic reduction and biface blank preparation area. No tools were noted at this site. The site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc596. This site, located on a gentle slope near Wells Draw, is a lithic scatter consisting of chert tool blanks, one scraper, two bifacially flaked cobbles, one biface blade and one primary flake. The site was recommended as ELIGIBLE to the NRHP.

No additional cultural resource sites have been recorded in this area. No paleontological localities are listed as being located within the current project area. The National Register of Historic Places (NRHP) was consulted prior to the commencement of fieldwork for the present project. No NRHP sites were found located in the vicinity of the current project area.

ENVIRONMENT

The project areas lie in dissected tablelands south of Myton near Pleasant Valley. The elevation of the project area ranges from approximately 5550 to 5600 ft a.s.l. Both well pads and access roads lie in an area of low rolling tablelands dissected by deep drainages and low eroding bedrock outcrops of sandstone and limestone. Soils in the area are poorly developed and extremely sandy in nature. Sediments consist of very fine grained, buff colored sand intermixed with many small angular gravels composed of a blocky chert material, quartzite, mudstone and sandstone. Vegetation in the survey area covers approximately 30 percent of the surface and is predominantly shadscale community species. Noted species include shadscale, greasewood, bunch grass, prickly pear cactus, spiny horsebrush, spiny hopsage, bladderpod, vetch and buckwheat, and various other desert species. The nearest permanent water source is Antelope Creek which is located approximately six miles to the northwest. Natural disturbance in the area consists primarily of sheetwash erosion and arroyo cutting. Cultural disturbance includes pre-existing well pad locations, and a number of roads and access roads which lead to well locations.

METHODOLOGY

The survey area includes two 10-acre parcels of land centered on proposed well heads and associated access roads which connect the two well pads to existing access roads. The well pads were inventoried by Heather M. Weymouth and the author walking parallel transects spaced no more than 15 m apart. The access roads, which totaled 300 ft in length, was walked in two parallel transects spaced 10 m (32 ft) apart to cover a corridor width of 100 ft. The area surveyed during this project (including well pad and access road) totaled 20.68 acres.

RESULTS

No cultural resources sites were found during this inventory. Also, no paleontological localities were found.

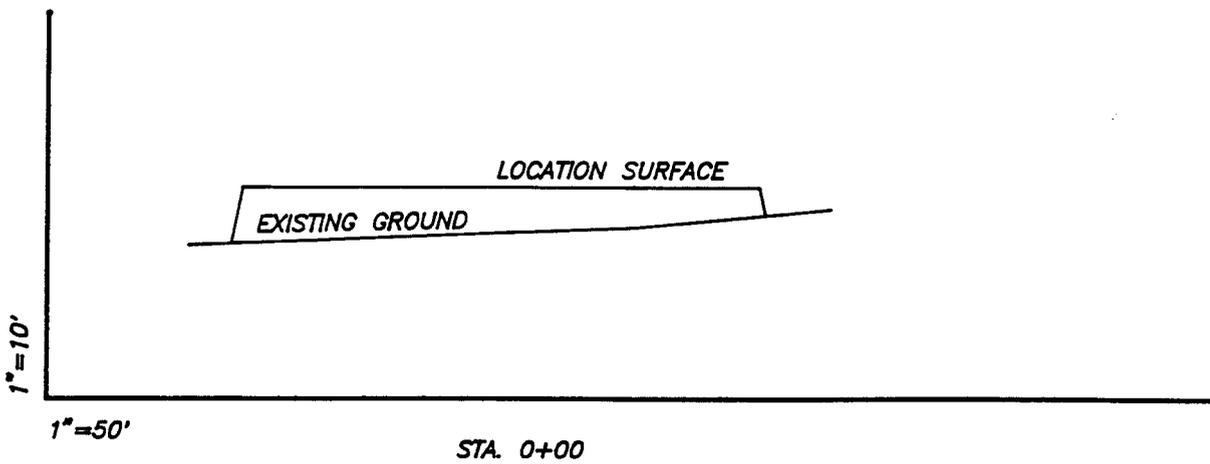
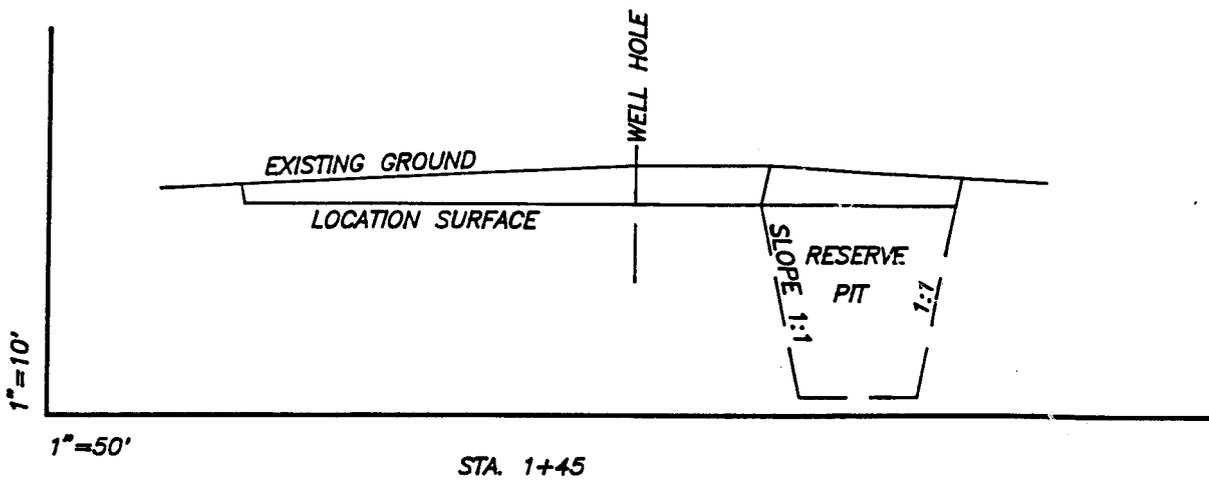
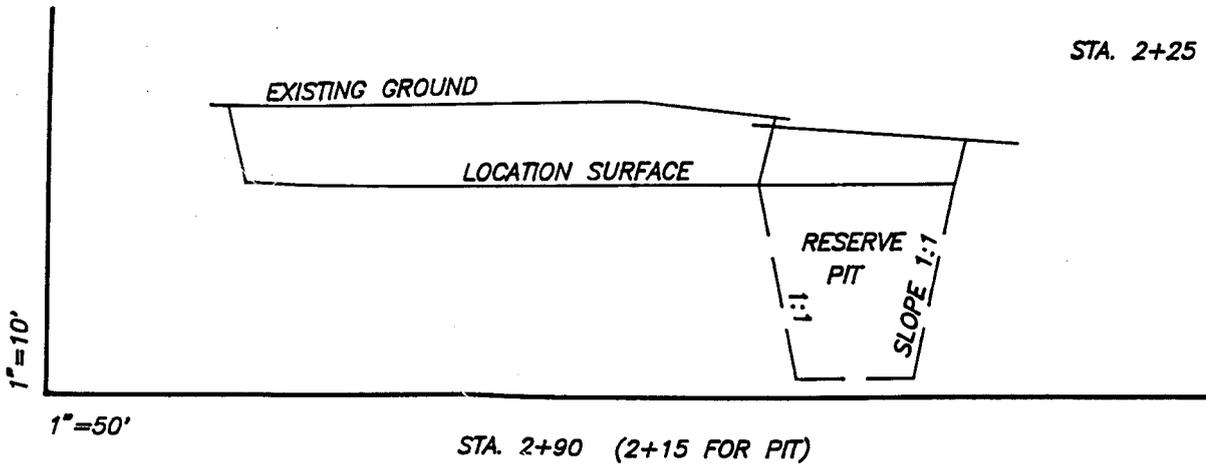
RECOMMENDATIONS

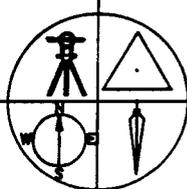
Since there were no cultural and paleontological resources were located during this survey, cultural and paleontological clearance is recommended for the construction of Monument Butte Federal Wells #2-34 and #4-34 and the proposed access road.

This investigation was conducted with techniques which are considered to be adequate for evaluating cultural and paleontological resources which could be adversely affected by the project. However, should such resources be discovered during construction, a report should be made immediately to the BLM District Archaeologist, Vernal District Office, Vernal, Utah.

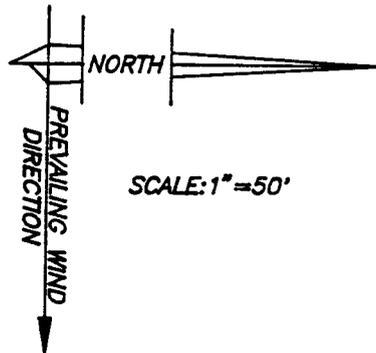
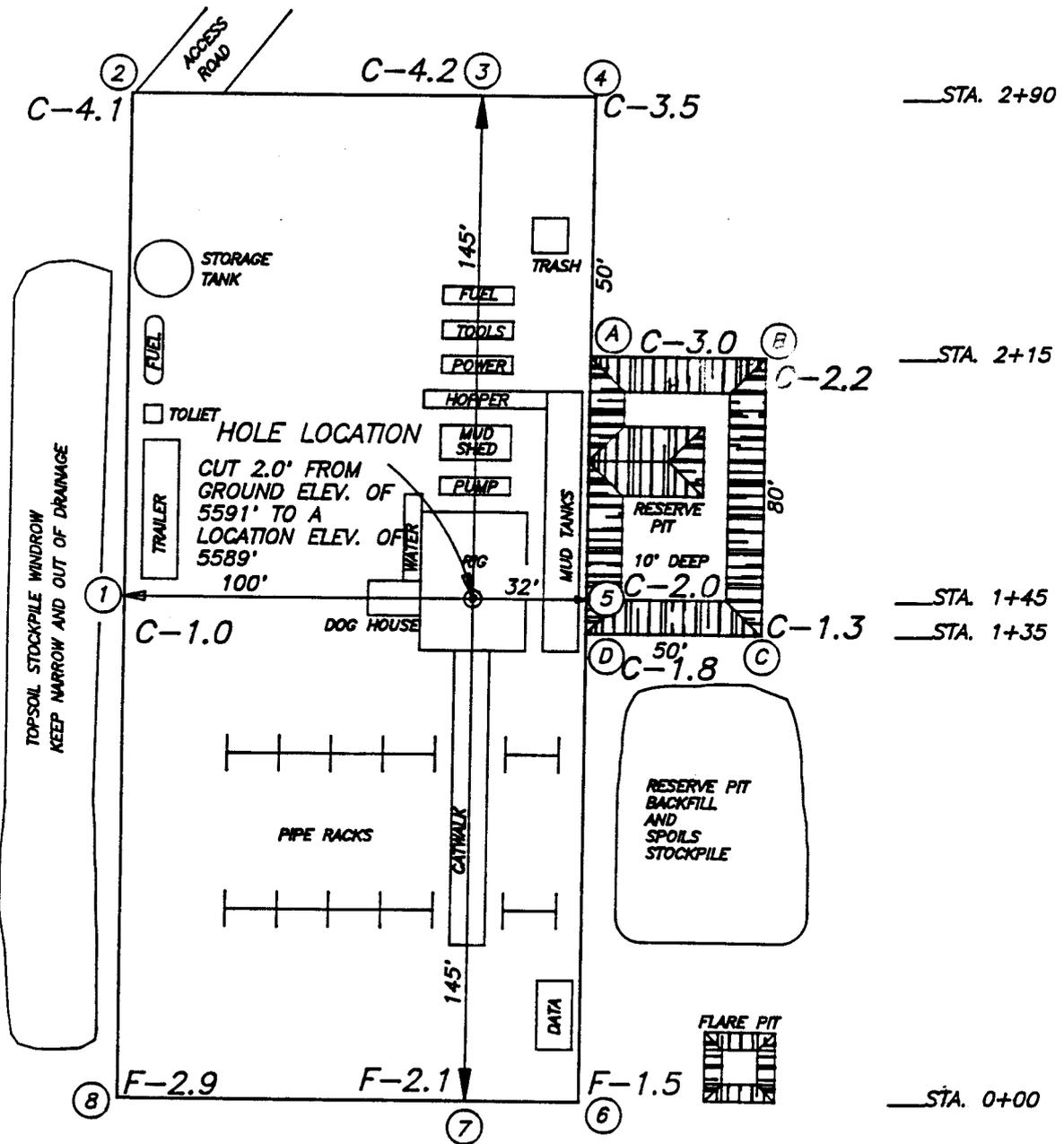
LOCATED IN THE NW1/4 OF THE NE1/4 OF SECTION 34.
TOWNSHIP 8 SOUTH, RANGE 16 EAST, S.L.B.&M.

STA. 2+25



	JERRY D. ALLRED AND ASSOCIATES Surveying and Engineering Consultants
	121 NORTH CENTER STREET P.O. BOX 975 DUCHESNE, UTAH 84021 (801) 738-5352

INLAND PRODUCTION CO. WELL LAYOUT PLAT MONUMENT BUTTE FEDERAL #2-34



SCALE: 1" = 50'

APPROXIMATE QUANTITIES

CUT: 4100 CU. YDS. (INCLUDES PIT)
FILL: 1000 CU. YDS.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/12/96

API NO. ASSIGNED: 43-013-31745

WELL NAME: MONUMENT BUTTE 2-34
 OPERATOR: INLAND PRODUCTION COMPANY (N5160)

PROPOSED LOCATION:
 NWNE 34 - T08S - R16E
 SURFACE: 0660-FNL-1982-FEL
 BOTTOM: 0660-FNL-1982-FEL
 DUCHESNE COUNTY
 MONUMENT BUTTE FIELD (105)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U - 16535

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal [State [] Fee []
 (Number 4488944)

Potash (Y/N)

Oil shale (Y/N)

Water permit
 (Number GILSONITE STATE 7-32)

RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: 'GREEN RIVER D'

R649-3-2. General.

R649-3-3. Exception.

Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: Well is located within Monument Butte (Green River "D") Secondary Recovery Unit Area.

STIPULATIONS: _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.
U-16535

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Unit # 8368866800

1a. TYPE OF WORK **DRILL** **DEEPEN**
 1b. TYPE OF WELL
 OIL GAS SINGLE MULTIPLE
 WELL WELL OTHER ZONE ZONE

7. UNIT AGREEMENT NAME
MB Green River "D" Unit

8. FARM OR LEASE NAME
Monument Butte

2. NAME OF OPERATOR
Inland Production Company

9. WELL NO.
#2-34

3. ADDRESS OF OPERATOR
P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866

10. FIELD AND POOL OR WILDCAT
Monument Butte

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At Surface **NW/NE**
 At proposed Prod. Zone **660' FNL & 1982' FEL**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34, T8S, R16E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10.8 Miles Southwest of Myton, Utah

12. County **Duchesne** 13. STATE **UT**

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
660'

16. NO. OF ACRES IN LEASE
920

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
1224'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

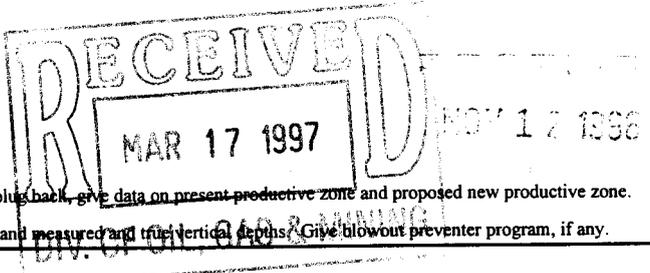
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5591' GR

22. APPROX. DATE WORK WILL START*
January 1997

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	120 sx Class G, 2% CaCl & 2% Gel
7 7/8	5 1/2	15.5#	TD	400 sx Hilift followed by 330 sx
				Class G w/ 10% CaCl

The actual cement volumes will be calculated off of the open hole logs, plus 15% excess.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
 If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED **Brad Mechem** *Brad Mechem* TITLE **District Manager** DATE **10/31/96**

(This space for Federal or State office use)
 PERMIT NO. _____ APPROVAL DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____
 APPROVED BY *Howard D. Cooney* TITLE **Assistant Field Manager** DATE **MAR 10 1997**
Mineral Resources

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG M
114080-717-036

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Monument Butte Green River "D" 2-34

API Number: 43-013-31745

Lease Number: U - 16535

Location: NWNE Sec. 34 T. 8S R. 16E

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **2M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water, identified at 586 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 386 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077
Petroleum Engineer

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

Jerry Kenczka (801) 789-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
Conditions of Approval (COAs)

-Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

-All vehicle travel will be confined to existing access road rights-of-way.

-Mountain Plover

No survey work, exploration, prospecting, or plugging and abandonment will occur from March 15 through August 15.

Motorized travel will take place only on designated routes. No cross country travel is permitted.

Road maintenance will be avoided from May 25 through July 1.

According to the timeframes listed on the following chart and prior to new construction and drilling activities, a detailed survey of the area within 0.5 mile of a proposed location and 300 feet either side of the center line of a proposed access route will be made by BLM or a qualified biologist to detect the presence of plovers. Extreme care shall be exercised to locate plovers due to their highly secretive and quiet nature. Where possible, the survey shall first be made from a stationary vehicle. All plovers located will be observed long enough to determine if a nest is present. If no visual sightings are made from the vehicle, the area will be surveyed again on foot.

Starting Date of Construction or Drilling Activity	Number of Surveys
From March 15 through April 15	1
From April 16 through July 15	2
From July 16 through August 15	1

The surveys will be conducted no more than 14 days prior to the date actual construction or drilling activities begin. If two surveys are required, they will be made at least 14 days apart with the last survey no more than 14 days prior to the start-up date.

If an active nest or chicks are found in the area, the planned activity will be delayed until the chicks are out of downy plumage; the brood vacates the area of influence; or, the nest has failed.

Grading activities and new road construction will be minimized from May 25 through June 30.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

March 18, 1997

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

Re: Monument Butte 2-34 Well, 660' FNL, 1982' FEL, NW NE,
Sec. 34, T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31745.

Sincerely,

A handwritten signature in black ink, appearing to read "R. J. Firth".

R. J. Firth
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: Monument Butte 2-34
API Number: 43-013-31745
Lease: U-16535
Location: NW NE Sec. 34 T. 8 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact R. J. Firth (801)538-5274 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION

Well Name: MONUMENT BUTTE FEDERAL 2-34

Api No. 43-013-31745

Section: 34 Township: 8S Range: 16E County: DUCHESNE

Drilling Contractor

Rig #

SPUDDED:

Date 3/19/97

Time

How DRY HOLE

Drilling will commence

Reported by D. INGRAM

Telephone #

Date: 3/19/97 Signed: JLT

STATE OF IOWA
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
ADDRESS P O Box 790233
Vernal, IIT 84079

OPERATOR ACCT. NO. N 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					00	30	1P	RG			
B	99999	10835	43-013-31745	Monument Butte Federal 2-34	NWNE	34	8S	16E	Duchesne	3/19/97	3/19/97
WELL 1 COMMENTS: <i>Entities added 3-25-97 (Mon. Butte "622" D)</i>											
B	99999	11486	43-013-31498	Gilsonite State 8-32	SENE	32	8S	17E	Duchesne	3/22/97	3/22/97
WELL 2 COMMENTS: <i>(Gilsonite Unit)</i>											
A	99999	12094	43-013-31802	MBFNE 5-26 <i>N. Mon. Butte Fed. 5-26</i>	SWNW	26	8S	16E	Duchesne	3/24/97	3/24/97
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3-89)


Signature: Cheryl Cameron
RCS 3/24/97
Title _____ Date
Phone No. (801) 789-1866

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No. U-16535
6. If Indian, Allottee or Tribe Name
7. If unit or CA, Agreement Designation Unit # 8368866800 MB Green River D Unit
8. Well Name and No. Monument Butte Fed #2-34
9. API Well No. 43-013-31745
10. Field and Pool, or Exploratory Area Monument Butte
11. County or Parish, State Duchesne, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NW/NE 660' FNL & 1982' FEL
Sec. 34, T8S, R16E**

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Spud Notification</u>	<input type="checkbox"/> Dispose Water

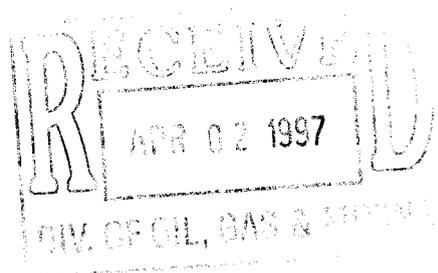
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Drilled 12 1/4" hole w/ Leon Ross Rathole Rig to 305'. Ran 287.30' of 8 5/8" 24# J-55 csg. Cmt w/ 120 sx Prem + w/ 2% CaCl, 2% gel 1/4#/sk flocele mixed @ 14.8 PPG w/ 1.36 ft/sk yield. Good returns w/ 8 bbls to surface.

SPUD SURFACE HOLE ON 3/19/97

RDMOL



14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron* Title Regulatory Compliance Specialist Date 3/24/97
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

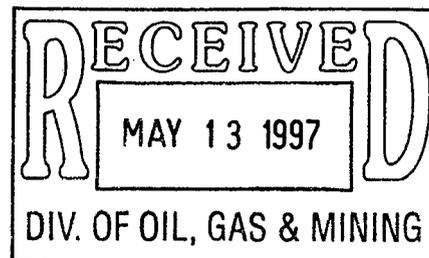
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



May 9, 1997

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

State of Utah
Division of Oil Gas & Mining
1594 WN Temple Suite 1210
P O Box 145801
Salt Lake City, Utah 84114-5801



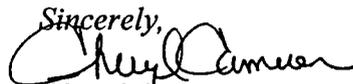
ATTENTION: Ed Forsman
Gentlemen,

Enclosed are the original's and two copies (each) of the Sundry Notices and Reports on Wells, for the following locations. Copies will also be submitted to the State of Utah.

Tar Sands Federal #13-33
Tar Sands Federal #7-33
Tar Sands Federal #6-33
Tar Sands Federal #12-33
MBFNE #6-26

Monument Butte Federal #2-34
Monument Butte Federal #5-34
MBFNE #13-26
MBFNE #1-26
MBFNE #2-26

Please contact me in the Vernal Branch office (801) 789-1866 (P.O. Box 790233, Vernal, UT, 84079,) if you have any questions, or need additional information.

Sincerely,

Cheryl Cameron
Regulatory Compliance Specialist

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well (Oil Well, Gas well, Other)
2. Name of Operator (Inland Production Company)
3. Address and Telephone No. (P.O. Box 790233 Vernal, UT 84079)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) (NW/NE 660' FNL & 1982' FEL)

5. Lease Designation and Serial No. (U-16535)
6. If Indian, Allottee or Tribe Name
7. If unit or CA, Agreement Designation (Unit # 8368866800)
8. Well Name and No. (Monument Butte Fed #2-34)
9. API Well No. (43-013-31745)
10. Field and Pool, or Exploratory Area (Monument Butte)
11. County or Parish, State (Duchesne, UT)

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

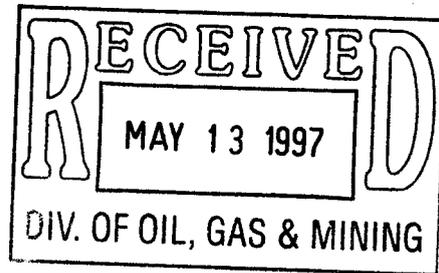
Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing repair, Altering Casing, Other (Weekly Status), Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-off, Conversion to Injection, Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 5/1/97 - 5/7/97:

Drilled 7 7/8" hole from 305'-6134' w/ Four Corners Rig #6. Run 6138' of 5 1/2" 15.5# J-55 csg. Pump 20 bbls dye wtr & 20 bbls gel wtr. Cmt w/ 420 sx Hibond 65 Mod, 65% POZ, .3% EX-1, 10% gel, 2% Microbond, 1# granulite/sk, 3% salt mixed @ 11.0 ppg w/ 3.0 ft/sk yield. Followed by 370 sx Thixo w/ 10% CalSeal mixed @ 14.2 ppg w/ 1.59 ft/sk yield. Good returns to surface.

RDMOL



14. I hereby certify that the foregoing is true and correct. Signed Cheryl Cameron, Title Regulatory Compliance Specialist, Date 5/8/97

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NW/NE 660' FNL & 1982' FEL
 Sec. 34, T8S, R16E**

5. Lease Designation and Serial No.
U-16535

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation
**Unit # 8368866800
 MB Green River D Unit**

8. Well Name and No.
Monument Butte Fed #2-34

9. API Well No.
43-013-31745

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>	<input type="checkbox"/> Dispose Water	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 5/24/97 - 5/28/97:

MIRU Basin #7 on 5/24/97.

Perf CP sd @ 6009'-6020'

14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron* Title **Regulatory Compliance Specialist** Date **5/30/97**
Cheryl Cameron

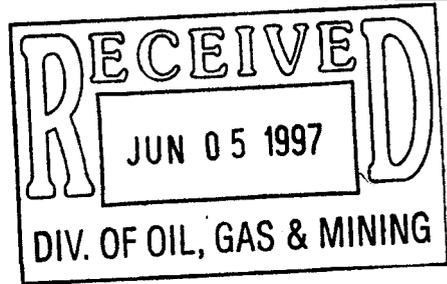
(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NW/NE 660' FNL & 1982' FEL
 Sec. 34, T8S, R16E**

5. Lease Designation and Serial No.
U-16535

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation
**Unit # 8368866800
 MB Green River D Unit**

8. Well Name and No.
Monument Butte Fed #2-34

9. API Well No.
43-013-31745

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

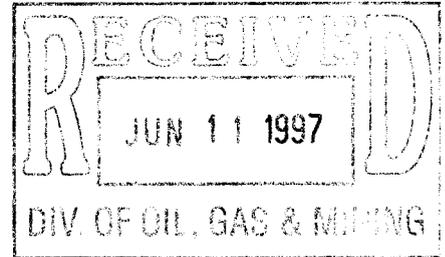
TYPE OF SUBMISSION		TYPE OF ACTION			
<input type="checkbox"/>	Notice of Intent	<input type="checkbox"/>	Abandonment	<input type="checkbox"/>	Change of Plans
<input checked="" type="checkbox"/>	Subsequent Report	<input type="checkbox"/>	Recompletion	<input type="checkbox"/>	New Construction
<input type="checkbox"/>	Final Abandonment Notice	<input type="checkbox"/>	Plugging Back	<input type="checkbox"/>	Non-Routine Fracturing
		<input type="checkbox"/>	Casing repair	<input type="checkbox"/>	Water Shut-off
		<input type="checkbox"/>	Altering Casing	<input type="checkbox"/>	Conversion to Injection
		<input checked="" type="checkbox"/>	Other <u>Weekly Status</u>	<input type="checkbox"/>	Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 5/29/97 - 6/06/97:

Perf LDC sd @ 5827'-5834' & 5859'-5869'
Perf C sd @ 5227'-5232'
Perf D/YDC sd @ 4991'-4996' & 5049'-5062'



14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron* Title **Regulatory Compliance Specialist** Date **6/10/97**
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NW/NE 660' FNL & 1982' FEL
Sec. 34, T8S, R16E**

5. Lease Designation and Serial No.

U-16535

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation
**Unit # 8368866800
MB Green River D Unit**

8. Well Name and No.

Monument Butte Fed #2-34

9. API Well No.

43-013-31745

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing repair

Water Shut-off

Altering Casing

Conversion to Injection

Other Weekly Status

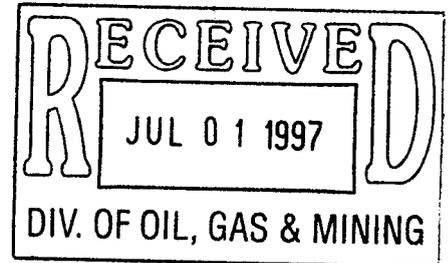
Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 6/7//97 - 6/10/97:

RIH w/ Production String. Place well on production on 6/10/97.



14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron*
Cheryl Cameron

Title **Regulatory Compliance Specialist**

Date **6/16/97**

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other Instructions on reverse side)

Form approved.
Budget Bureau No. 1/04-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-16535

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Monument Butte Federal

9. WELL NO.

#2-34

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34, T8S, R16E

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR. Other _____

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 790233 Vernal, UT 84066 (801) 789-1866

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NW/NE
At top prod. interval reported below 660' FNL & 1982' FEL
At total depth _____

14. PERMIT NO. 43-013-31745
DATE ISSUED 3/11/97

15. DATE SPUDDED 3/19/97
16. DATE T.D. REACHED 5/7/97
17. DATE COMPL. (Ready to prod.) 6/10/97
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5591' GR
19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 6134'
21. PLUG, BACK T.D., MD & TVD 6092'
22. IF MULTIPLE COMPL., HOW MANY* _____
23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Green River
6009'-6020', 5827'-5834', 5859'-5869', 5227'-5232', 4991'-4996', 5049'-5062'
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, DLL, CNL 7-11-97
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	287.30'	12 1/4	120 sx Prem + w/ 2% CC 2% flocele	Gel + 1/4#/sk
5 1/2	15.5#	6138'	7 7/8	420 sx Hibond 65 Mod + Add Thixo w/ 10% CalSeal	& 370 sx

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

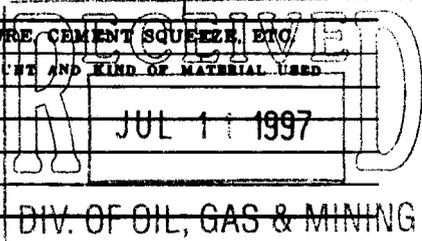
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
D/YDC	4991'-4996', 5049'-5062'	See Reverse	
CP	6009'-6020'		
LDC	5827'-5834', 5859'-5869'		
C	5227'-5232'		

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/10/97		Pumping - 2 1/2" X 1 1/2" X 15' RHAC pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10 Day Avg	6/97	N/A	→	45	64	8	1.4
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel
TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Logs in Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Cheryl Cameron TITLE Regulatory Compliance Specialist DATE 7/7/97



*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch Mkr	4332'		#32.			
Point 3 Mkr	4604'					
X Mkr	4856'		Perf CP sd 6009'-6020'			
Y Mkr	4890'		Frac w/ 103,400# 20/40 sd in 526 bbls boragel			
Douglas Ck Mkr	5015'					
Bicarbonate Mkr	5266'		Perf LDC sd 5827'-5834', 5859'-5869'			
B Limestone Mkr	5397'		Frac w/ 113,100# 20/40 sd in 541 bbls boragel			
Gas Peak	5906'					
Basal Carbonate	NDE		Perf C sd 5227'-5232'			
			Frac w/ 102,000# 20/40 sd in 477 bbls boragel			
			Perf D/YDC 4991'-4996', 5049'-5062',			
			Frac w/ 101,300# 20/40 sd in 490 bbls boragel			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-16535

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

MON BUTTE GRRV ""D""

8. Well Name and No.

MONUMENT BUTTE 2-34

9. API Well No.

43-013-31745

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
--	-----------------------------------	--------------------------------

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

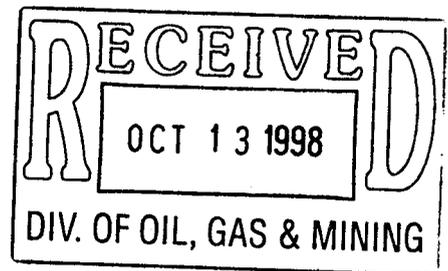
0660 FNL 1982 FEL NW/NE Section 34, T08S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Lebbie E. Knight

Title

Manager, Regulatory Compliance

Date

10/8/98

(This space for Federal or State office use)

Approved by _____

Title _____

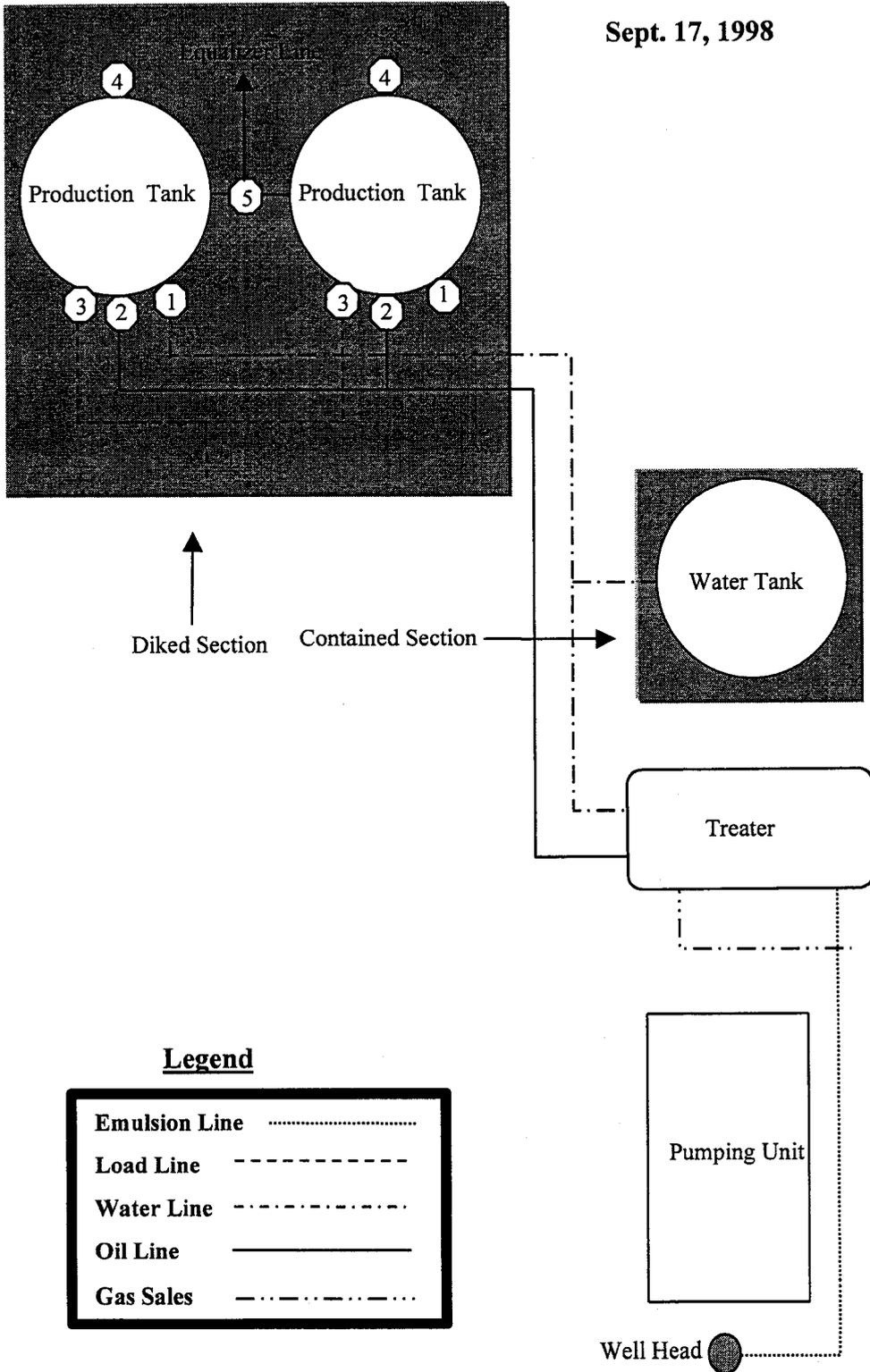
Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Inland Production Company Site Facility Diagram

Monument Butte 2-34
NW/NE Sec. 34, T8S, 16E
Duchesne County
Sept. 17, 1998



Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open

Legend

Emulsion Line
Load Line	-----
Water Line
Oil Line	_____
Gas Sales



May 1, 2001

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Re-Completion Application
Monument Butte Federal #2-34-8-16
Section 34-Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

43.013.31745

Inland Production Company herein requests approval to recomplete the Monument Butte Federal #2-34-8-16.

I hope you find this application complete; however, if you have any questions or require any additional information, please contact Kevin Weller or me at (303) 893-0102.

Sincerely,

Joyce I. McGough
Regulatory Specialist

Enclosures



May 1, 2001

Mr. Edwin I. Forsman
Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

RE: Re-Completion Application
Monument Butte Federal #2-34-8-16
Section 34-Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Forsman:

Inland Production Company herein requests approval to recomplete the Monument Butte Federal #2-34-8-16.

I hope you find this application complete; however, if you have any questions or require any additional information, please contact Kevin Weller or me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink that reads "Joyce McGough". The signature is written in a cursive style with a large initial "J" and "M".

Joyce McGough
Regulatory Specialist

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNE Sec. 34 Twp. 08S Rge. 16E 660' FNL, 1982 FEL

5. Lease Designation and Serial No.
U-16535

6. If Indian, Allottee or Tribe Name
NA

7. If unit or CA, Agreement Designation
NA

8. Well Name and No.
FEDERAL 2-34-8-16

9. API Well No.
43-013-31745

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

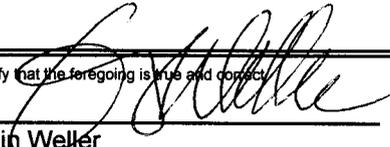
Perforate GB6 from 4862 - 70'
 Fracture stimulate with 36,400# 20/40 sand.
 Perforate GB4 from 4568 - 76' and 4528' - 42'
 Fracture stimulate with 121,100# 20/40 sand.
 Return well to production
 See attached well-bore diagram.
 Estimated commencement date June, 2001

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 5/9/01
 By: R. Albrecht

COVERED TO CUSTOMER
 DATE: 5/9/01
 BY: CHB
**Federal Approval Of This
Action Is Necessary**

14. I hereby certify that the foregoing is true and correct.

Signed  Title Manager, Development Operations Date 05/01/01
Kevin Weller

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Monument Butte Federal #2-34

Spud Date: 5/1/97
 Put on Production: 6/10/97
 GL: 5591' KB: 5603'

Initial Production: 45 BOPD,
 64 MCFPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 287.30'(7 jts.)
 DEPTH LANDED: 287.00' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, w/8 bbls cmt to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts.
 DEPTH LANDED: 6138'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 420 sk Hibond mixed & 370 sxs thixotropic
 CEMENT TOP AT: 478' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 196 jts
 TUBING ANCHOR: 5786'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5981'
 SN LANDED AT: 5912'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1" scraped, 5-7/8" plain rods, 127-3/4" plain rods, 99-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC pump
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 7 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

5/28/97 6009'-6020' **Frac CP-2 sand as follows:**
 103,400# of 20/40 sans in 526 bbls of Boragel. Perfs broke @ 2159 psi. Treated @ avg rate of 26 bpm w/avg press of 1900 psi. ISIP-2295, 5-min 2084 psi. Flowback on 12/64" ck for 3-1/2 hours and died.

5/29/97 5827'-5869' **Frac LODC sand as follows:**
 113,100# of 20/40 sand in 541 bbls of Boragel. Perfs broke @ 3212 psi. Treated @ avg rate of 28 bpm w/avg press of 2980 psi. Screened out w/8.9# sand on perfs w/1166 gal left to flush. Had 101,800# sand in perfs and 11,300# sand left in csg. ISIP-3836 psi, 5-min 2601 psi. Flowback on 12/64" ck for 4 hours and died.

6/2/97 5227'-5232' **Frac C sand as follows:**
 102,000# of 20/40 sand in 477 bbls Boragel. Perfs broke @ 2680 psi. Treated @ avg rate of 25 bpm w/avg press of 2680 psi. Screened out w/820 gal of flush left to pump, reduced rate and flushed remainder of flush. ISIP-3438 psi, 5-min 2311 psi. Flowback on 12/64" ck for 2-1/2 hours and died.

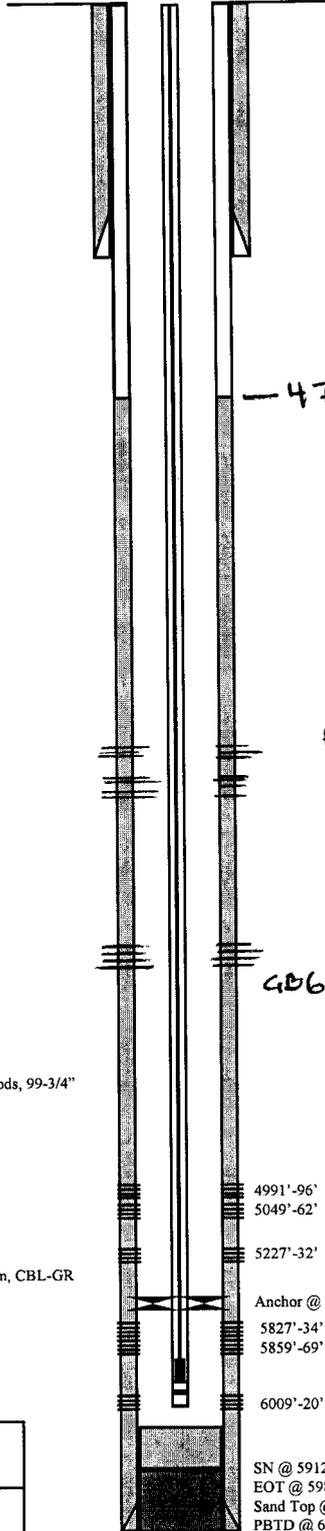
6/4/97 4991'-5062' **Frac D-1 & D-S3 sand as follows:**
 101,300# of 20/40 sand in 490 bbls of Boragel. Perfs broke @ 3180 psi. Treated @ avg rate of 26.5 bpm w/avg press of 2400 psi. ISIP-2900 psi, 5-min 2853 psi. Flowback on 12/64" ck for 2-1/2 hours and died.

PROPOSED:
 G13 4 4568-76 8' @ 17%
 4528-42 14' @ 15%

PROPOSED:
 G06 4 862-70' 8' @ 13%

PERFORATION RECORD

5/27/97	6009'-6020'	4 JSPF	44 holes
5/29/97	5827'-5834'	4 JSPF	28 holes
5/29/97	5859'-5869'	4 JSPF	40 holes
5/31/97	5227'-5232'	4 JSPF	20 holes
6/3/97	4991'-4996'	4 JSPF	20 holes
6/3/97	5049'-5062'	4 JSPF	52 holes



Inland Resources Inc.
Monument Butte Federal #2-34
 660 FNL 1982 FEL
 NWNE Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31745; Lease #U-16535

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-16535

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
Federal 2-34-8-16

9. API Well No.
43-013-31745

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
660' FNL & 1982' FEL NW/NE Section 34, T8S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Status Report <i>Report</i> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 6/11/01 through 6/17/01.

Subject well had re-completion procedures initiated on 6/11/01. Two additional Green River intervals were perforated and fracture treated as follows: GB6 sands @ 4862-4870'; 4 JSPF. Fraced W/ 36,283# 20/40 sand in 246 bbls Viking I-25 fluid. GB4 sands @ 4528-4542' & 4568-4576'; fraced W/ 124,397# 20/40 sand in 771 bbls Viking I-25 fluid. New intervals were swab tested to clean up sand. Bridge plugs were removed from wellbore. Production equipment was replaced in well. Well began producing again on rod pump on 6/15/01.

RECEIVED
JUN 18 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed *Gary Dietz* Title **Completion Foreman** Date **18-Jun-01**
 Gary Dietz

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **9/1/2004**

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No. **Unit:** **MONUMENT BUTTE (GR D)**

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
MONUMENT FED 7-34	34	080S	160E	4301331471	10835	Federal	WI	A
MONUMENT BUTTE 2-34	34	080S	160E	4301331745	10835	Federal	OW	S
MONUMENT BUTTE UNIT 16-34	34	080S	160E	4301331913	10835	Federal	OW	P
MONUMENT FED 2A-35	35	080S	160E	4301331437	10835	Federal	OW	P
MON FED 1A-35	35	080S	160E	4301331514	10835	Federal	WI	A
MONUMENT BUTTE FED 4A-35R	35	080S	160E	4301331585	10835	Federal	OW	P
MONUMENT BUTTE 3A-35	35	080S	160E	4301331738	10835	Federal	OW	P
MONUMENT BUTTE ST 6-36	36	080S	160E	4301331571	10835	State	OW	P
MONUMENT BUTTE 4-36	36	080S	160E	4301331573	10835	State	OW	P
MON BUTTE ST 1A-36	36	080S	160E	4301331599	10835	State	WI	A
MON BUTTE 1A-2-9-16	02	090S	160E	4301332313	10835	State	OW	P
MON BUTTE 2-2-9-16	02	090S	160E	4301332314	10835	State	OW	P
MON BUTTE 4-2-9-16	02	090S	160E	4301332315	10835	State	OW	P
MON BUTTE 6-2-9-16	02	090S	160E	4301332316	10835	State	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



September 2, 2009

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Monument Butte 2-34-8-16
Monument Butte Field, Lease #UTU-16535
Section 34-Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Monument Butte 2-34-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", written over a dotted line.

Eric Sundberg
Regulatory Analyst

RECEIVED
SEP 15 2009
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
MONUMENT BUTTE 2-34-8-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
MONUMENT BUTTE UNIT
LEASE #UTU-16535
SEPTEMBER 2, 2009

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WORK PROCEDURE FOR INJECTION CONVERSION	
COMPLETED RULE R615-5-1 QUESTIONNAIRE	
COMPLETED RULE R615-5-2 QUESTIONNAIRE	
ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – MONUMENT BUTTE 2-34-8-16
ATTACHMENT E-1	WELLBORE DIAGRAM – MONUMENT BUTTE FEDERAL #10-27
ATTACHMENT E-2	WELLBORE DIAGRAM – TRAVIS FEDERAL 15-27-8-16
ATTACHMENT E-3	WELLBORE DIAGRAM – MONUMENT BUTTE FEDERAL #16-27-8-16
ATTACHMENT E-4	WELLBORE DIAGRAM – MONUMENT BUTTE FEDERAL #4-34-8-16
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ATTACHMENT E-12	WELLBORE DIAGRAM – MONUMENT BUTTE FEDERAL 10-34-8-16
ATTACHMENT F	WATER ANALYSIS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORTS DATED 5/25/97 & 6/16/01
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1001 17th Street, Suite 2000
Denver, Colorado 80202

Well Name and number: Monument Butte 2-34-8-16
Field or Unit name: Monument Butte (Green River), Monument Butte Unit Lease No. UTU-16535
Well Location: QQ NW/NE section 34 township 8S range 16E county Duchesne

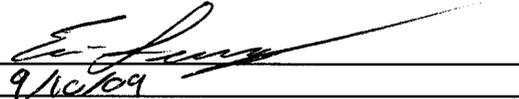
Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]
Date of test: _____
API number: 43-013-31745

Proposed injection interval: from 4332 to 6134
Proposed maximum injection: rate 500 bpd pressure 2256 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

* IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Eric Sundberg Signature 
Title Regulatory Analyst Date 9/16/09
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Monument Butte 2-34-8-16

Spud Date: 3/19/97
 Put on Production: 6/10/97
 GL: 5591' KB: 5603'

Initial Production: 45 BOPD,
 64 MCFPD, 8 BWPD

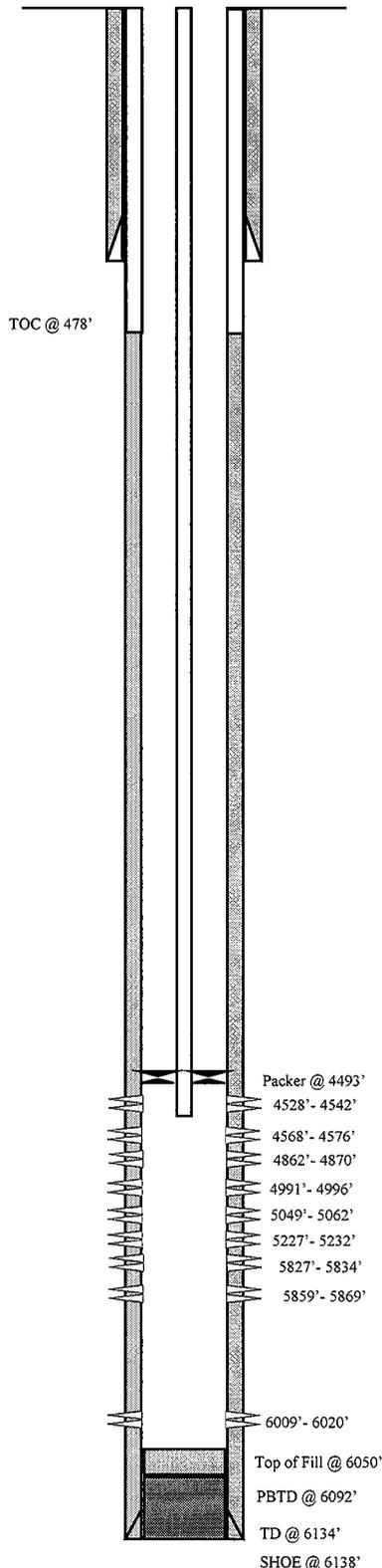
SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 287.30'(7 jts.)
 DEPTH LANDED: 287.30' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, w/8 bbls cmt to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts.
 DEPTH LANDED: 6138'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 420 sk Hibond mixed & 370 sxs thixotropic
 CEMENT TOP AT: 478' per CBL

Proposed Injection Wellbore Diagram



FRAC JOB

5/28/97	6009'-6020'	Frac CP-2 sand as follows: 103,400# of 20/40 sans in 526 bbls of Boragel. Perfs broke @ 2159 psi. Treated @ avg rate of 26 bpm w/avg press of 1900 psi. ISIP-2295, 5-min 2084 psi. Flowback on 12/64" ck for 3-1/2 hours and died.
5/29/97	5827'-5869'	Frac LODC sand as follows: 113,100# of 20/40 sand in 541 bbls of Boragel. Perfs broke @ 3212 psi. Treated @ avg rate of 28 bpm w. avg press of 2980 psi. Screened out w/8.9# sand on perfs w/1166 gal left to flush. Had 101,800# sand in perfs and 11,300# sand left in csg. ISIP-3836 psi, 5-min 2601 psi. Flowback on 12/64" ck for 4 hours and died.
6/2/97	5227'-5232'	Frac C sand as follows: 102,000# of 20/40 sand in 477 bbls Boragel. Perfs broke @ 2680 psi. Treated @ avg rate of 25 bpm w/avg press of 2680 psi. Screened out w/820 gal of flush left to pump, reduced rate and flushed remainder of flush. ISIP-3438 psi, 5-min 2311 psi. Flowback on 12/64" ck for 2-1/2 hours and died.
6/4/97	4991'-5062'	Frac D-1 & D-S3 sand as follows: 101,300# of 20/40 sand in 490 bbls of Boragel. Perfs broke @ 3180 psi. Treated @ avg rate of 26.5 bpm w/avg press of 2400 psi. ISIP-2900 psi, 5-min 2853 psi. Flowback on 12/64" ck for 2-1/2 hours and died.
6/11/01	4862'-4870'	Frac X-Stray sand as follows: 19,674# of 20/40 sand in 216 bbls of Viking 1-25. Treated w/avg press of 3480 psi. @ 28 BPM. Screened out.
6/13/01	4528'-4576'	Frac GB-4 sand as follows: 124,397# of 20/40 sand in 771 bbls of Viking 1-25. Treated w/avg press of 2340 psi. @ 31.5 BPM. ISIP - 2415 psi. Flow back 6 hours then died.
5/15/03		Stuck pump. Update tubing and rod detail.
6/28/03		Parted Rods. Update rod detail.
05/29/08		major workover. Updated rod and tubing
5/15/09		Parted rods. Updated r & t details.

PERFORATION RECORD

5/27/97	6009'-6020'	4 JSPF	44 holes
5/29/97	5827'-5834'	4 JSPF	28 holes
5/29/97	5859'-5869'	4 JSPF	40 holes
5/31/97	5227'-5232'	4 JSPF	20 holes
6/3/97	4991'-4996'	4 JSPF	20 holes
6/3/97	5049'-5062'	4 JSPF	52 holes
6/11/01	4862'-4870'	4 JSPF	56 holes
6/13/01	4568'-4576'	4 JSPF	32 holes
6/13/01	4528'-4542'	4 JSPF	32 holes

NEWFIELD



Monument Butte 2-34-8-16
 660 FNL & 1982 FEL
 NW/NE Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31745; Lease #UTU-16535

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Monument Butte 2-34-8-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Monument Butte 2-34-8-16 well, the proposed injection zone is from Garden Gulch to Castle Peak (4332' -6134'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 4000' and the TD is at 6134'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Monument Butte 2-34-8-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-16535) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

 - 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

 - 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 287' KB, and 5-1/2", 15.5# casing run from surface to 6138' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

 - 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

 - 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2256 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Monument Butte 2-34-8-16, for existing perforations (4528' - 6020') calculates at 0.81 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2256 psig. We may add additional perforations between 4000' and 6134'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Monument Butte 2-34-8-16, the proposed injection zone (4332' - 6134') is in the Garden Gulch to Castle Peak of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-12.

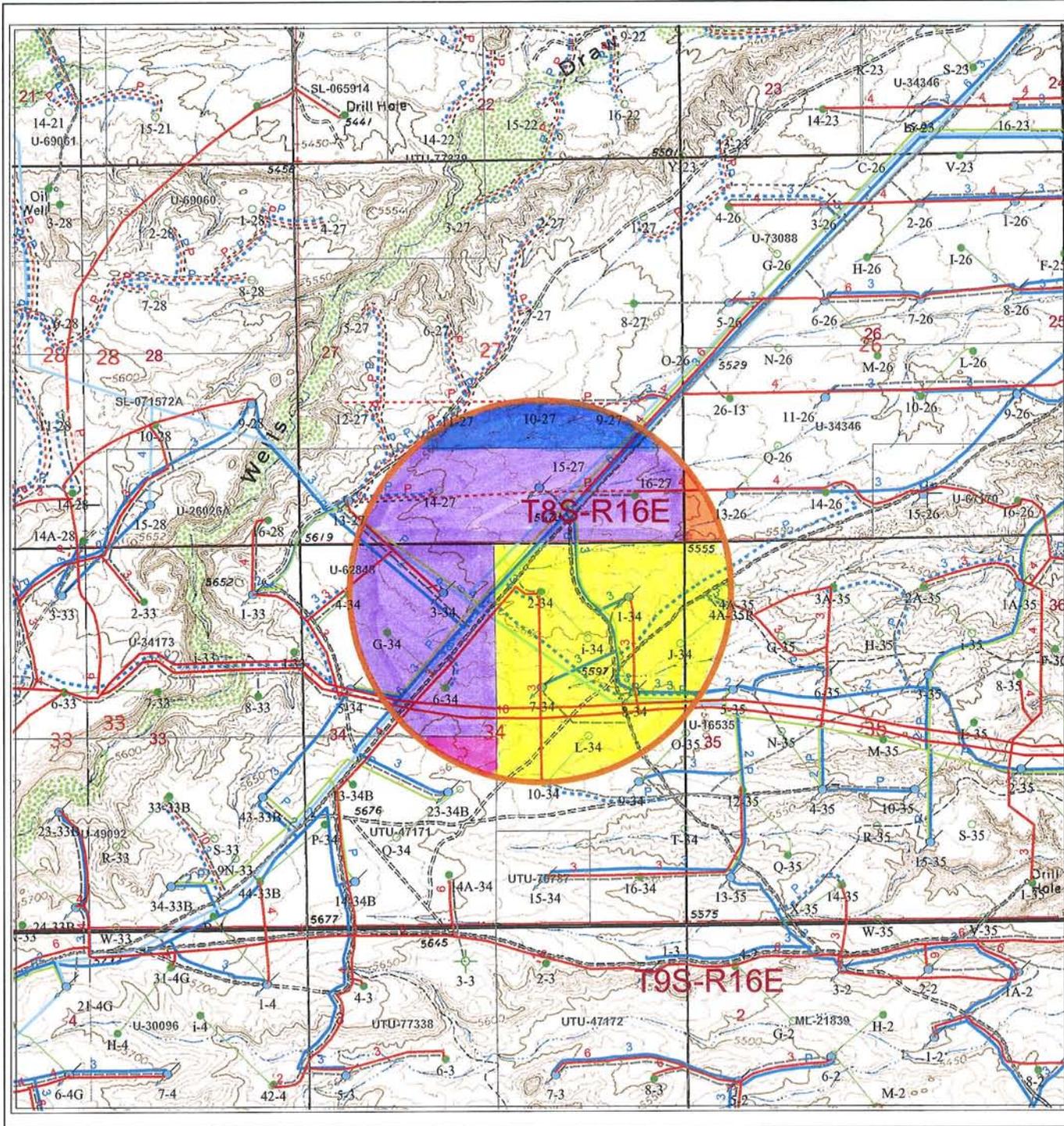
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



- Well Status**
- Location
 - CTI
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - Producing Gas Well
 - Water Injection Well
 - Dry Hole
 - Temporarily Abandoned
 - Plugged & Abandoned
 - Shut In
- Injection system**
- high pressure
 - low pressure
 - proposed
 - return
 - return proposed
- Gas Pipelines**
- Gathering lines
 - Proposed lines
 - Leases
 - Mining tracts
 - 2-34-8-16 1/2mile radius

- U-16535
- U-34340
- U-62848
- U-73088
- UTU-47171

Attachment A

Monument Butte 2-34-8-16
Section 34, T8S-R16E

NEWFIELD
ROCKY MOUNTAINS

1" = 2000'

1/2 Mile Radius Map
Duchesne & Uintah Counties

1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 693-0102

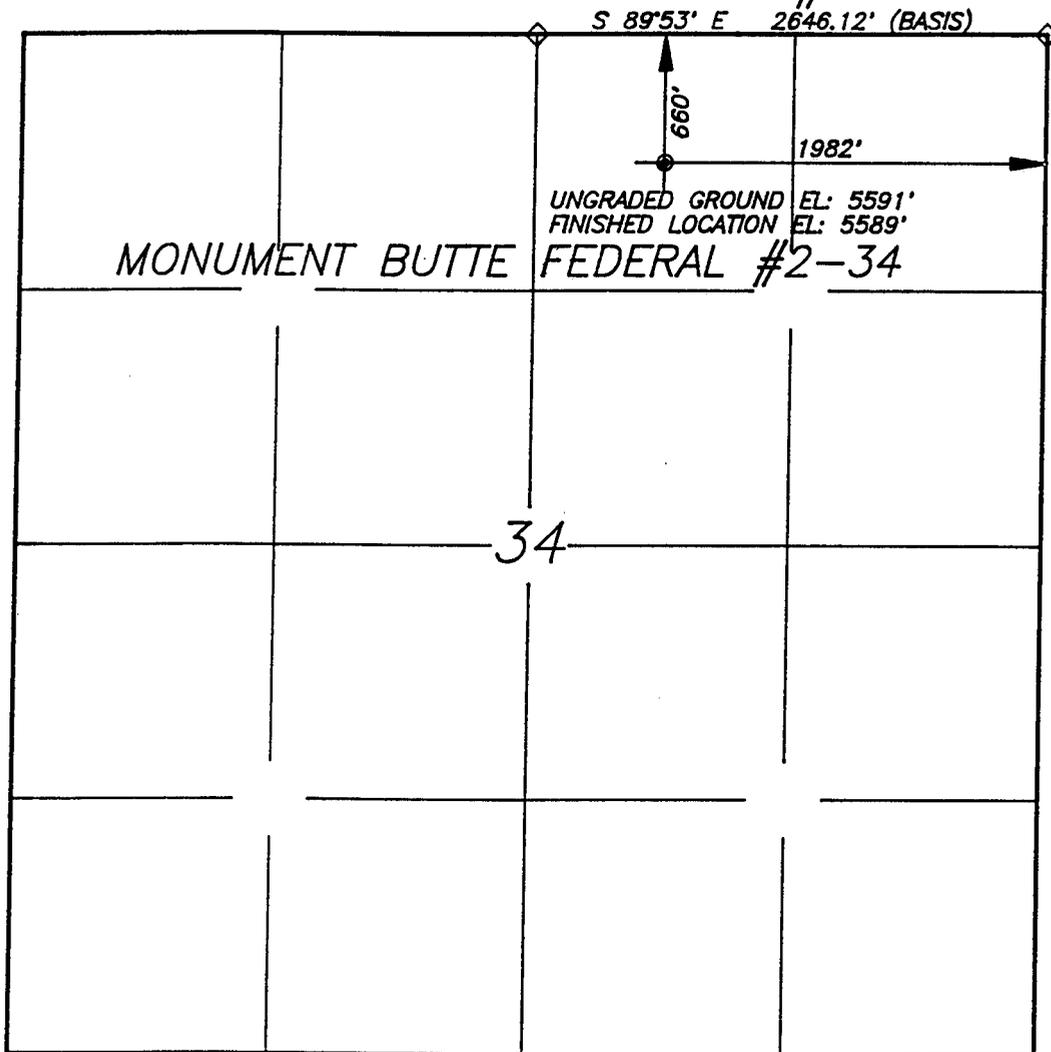
August 18, 2009

INLAND PRODUCTION CO.

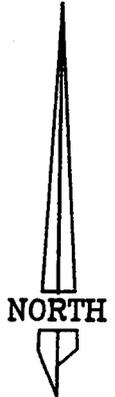
WELL LOCATION PLAT

MONUMENT BUTTE FEDERAL #2-34

LOCATED IN THE NW1/4 OF THE NE1/4
SECTION 34, T8S, R16E, S.L.B.&M.



80.00 CHS. (G.L.O.)
N 0'02" W



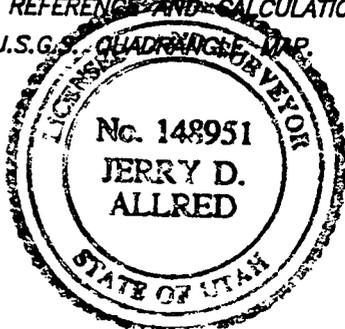
SCALE: 1" = 1000'

Attachment A-1

LEGEND AND NOTES

- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

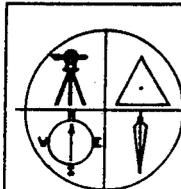
THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. QUADRANGLE MAP.



SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
 JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
 CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS
 121 NORTH CENTER STREET
 P.O. BOX 975
 DUCHESNE, UTAH 84021
 (801)-738-5352

26 APR 1996

84-121-062

EXHIBIT B

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1.	<u>Township 8 South, Range 16 East</u> Section 35: ALL Section 34: NE, N2SE, SESE	U-16535 HBP	Newfield Production Company 1001 17 th St Suite 2000 Denver, Co 80202 AGK Energy LLC. 38 Nonohe Pl Paia, HI 96779 Raymond H. Brennan 104 Lee Lane Bellville, TX 77418 Marian Brennan 104 Lee Lane Bellville, TX 77418 Davis Bros LLC Davis Resources 110 West 7 th St. Suite 1000 Tulsa, OK 74119 Deer Valley Ltd. 800 Bering Drive #305 Houston TX 77057 International Drilling Inc 7710-T Cherry Park PMB 503 Houston, TX 77095 Thomas I Jackson 7710-T Cherry Park PMB 503 Houston, TX 77095 Beverly Sommer 1025 Crescent Drive Beverly Hills, CA 90210	(Surface Rights) USA

EXHIBIT B

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
			Texas General Offshore Inc 7710-T Cherry Park PMB 503 Houston, TX 77095 Jasper Warren 17350 State Highway 249 Suite 140 Houston, TX 77064-1140 Whitehall Energy Corp 104 Lee Lane Bellville, TX 77418	
2.	<u>Township 8 South, Range 16 East</u> Section 23: SE Section 25: W2NW Section 26: SW, N2SE	U-34346 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202 Citation 2002 Investment LP 8223 Willow Place #250 Houston, TX 77070	(Surface Rights) USA
3.	<u>Township 8 South, Range 16 East</u> Section 27: S2S2 Section 34: NW	U-62848 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202 Raymond H. Brennan 104 Lee Lane Bellville, TX 77418 Thomas I Jackson 7710-T Cherry Park PMB 503 Houston, TX 77095	(Surface Rights) USA

EXHIBIT B

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
			King Oil and Gas of Texas C/O Allan C King 800 Bering Dr. Houston, TX 77057 Beverly Sommer 1025 N Crescent Dr. Beverly Hills, CA 90210	
4.	<u>Township 8 South, Range 16 East</u> Section 22: SE Section 23: SW Section 26: N2 Section 27: NE, S2NW, N2S2	U-73088 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202	(Surface Rights) USA
5.	<u>Township 8 South, Range 16 East</u> Section 34: SW	UTU-47171 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202 1984 LTD Partnership 1401 17 th St Suite 1000 Denver, CO 80202	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Monument Butte 2-34-8-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Analyst

Sworn to and subscribed before me this 10th day of September, 2009.

Notary Public in and for the State of Colorado: 

My Commission Expires: 02/10/2013



Monument Butte 2-34-8-16

Attachment E

Spud Date: 3/19/97
 Put on Production: 6/10/97
 GL: 5591' KB: 5603'

Initial Production: 45 BOPD,
 64 MCFPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 287.30'(7 jts.)
 DEPTH LANDED: 287.30' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, w/8 bbls cmt to surface.

PRODUCTION CASING

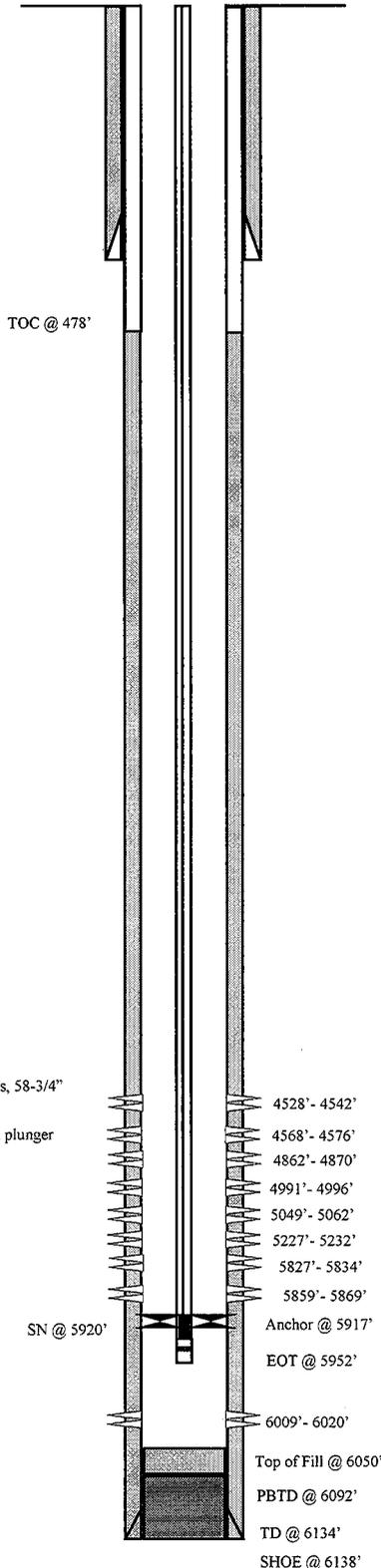
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts.
 DEPTH LANDED: 6138'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 420 sk Hibond mixed & 370 sxs thixotropic
 CEMENT TOP AT: 478' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 190 jts (5910.85')
 TUBING ANCHOR: 5916.92'
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5919.72'
 NO. OF JOINTS: 1 jt (31.22')
 TOTAL STRING LENGTH: EOT @ 5952.49' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod
 SUCKER RODS: 1-2' x 1-8' x 3/4" pony rod, 100-3/4" scraped rods, 58-3/4" plain rods, 71-3/4" scraped rods, 1-1 1/2", 5-1 5/8" weight rods
 PUMP SIZE: CDI 2-1/2" x 1-1/2" x 12' x 15 1/2" RHAC pump W/sm plunger
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 5 SPM



FRAC JOB

5/28/97 6009'-6020' Frac CP-2 sand as follows:
 103,400# of 20/40 sans in 526 bbls of Boragel. Perfs broke @ 2159 psi. Treated @ avg rate of 26 bpm w/avg press of 1900 psi. ISIP-2295, 5-min 2084 psi. Flowback on 12/64" ck for 3-1/2 hours and died.

5/29/97 5827'-5869' Frac LODC sand as follows:
 113,100# of 20/40 sand in 541 bbls of Boragel. Perfs broke @ 3212 psi. Treated @ avg rate of 28 bpm w. avg press of 2980 psi. Screened out w/8.9# sand on perfs w/1166 gal left to flush. Had 101,800# sand in perfs and 11,300# sand left in csg. ISIP-3836 psi, 5-min 2601 psi. Flowback on 12/64" ck for 4 hours and died.

6/2/97 5227'-5232' Frac C sand as follows:
 102,000# of 20/40 sand in 477 bbls Boragel. Perfs broke @ 2680 psi. Treated @ avg rate of 25 bpm w/avg press of 2680 psi. Screened out w/820 gal of flush left to pump, reduced rate and flushed remainder of flush. ISIP-3438 psi, 5-min 2311 psi. Flowback on 12/64" ck for 2-1/2 hours and died.

6/4/97 4991'-5062' Frac D-1 & D-S3 sand as follows:
 101,300# of 20/40 sand in 490 bbls of Boragel. Perfs broke @ 3180 psi. Treated @ avg rate of 26.5 bpm w/avg press of 2400 psi. ISIP-2900 psi, 5-min 2853 psi. Flowback on 12/64" ck for 2-1/2 hours and died.

6/11/01 4862'-4870' Frac X-Stray sand as follows:
 19,674# of 20/40 sand in 216 bbls of Viking 1-25. Treated w/avg press of 3480 psi. @ 28 BPM. Screened out.

6/13/01 4528'-4576' Frac GB-4 sand as follows:
 124,397# of 20/40 sand in 771 bbls of Viking 1-25. Treated w/avg press of 2340 psi. @ 31.5 BPM. ISIP - 2415 psi. Flow back 6 hours then died.

5/15/03 Stuck pump. Update tubing and rod detail.
 6/28/03 Parted Rods. Update rod detail.
 05/29/08 major workover. Updated rod and tubing
 5/15/09 Parted rods. Updated r & t details.

PERFORATION RECORD

Date	Depth Range	JSPF	Holes
5/27/97	6009'-6020'	4 JSPF	44 holes
5/29/97	5827'-5834'	4 JSPF	28 holes
5/29/97	5859'-5869'	4 JSPF	40 holes
5/31/97	5227'-5232'	4 JSPF	20 holes
6/3/97	4991'-4996'	4 JSPF	20 holes
6/3/97	5049'-5062'	4 JSPF	52 holes
6/11/01	4862'-4870'	4 JSPF	56 holes
6/13/01	4568'-4576'	4 JSPF	32 holes
6/13/01	4528'-4542'	4 JSPF	32 holes

NEWFIELD



Monument Butte 2-34-8-16
 660 FNL & 1982 FEL
 NW/NE Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31745; Lease #UTU-16535

Monument Butte Federal #10-27

Spud Date: 9/2/97
 P & A 9/16/97
 GL:5568' KB:

Initial Production: P&A

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 289'
 DEPTH LANDED: 286'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 8 bbls to surf.

PRODUCTION CASING

CSG SIZE:
 GRADE:
 WEIGHT:
 LENGTH:
 DEPTH LANDED:
 HOLE SIZE: 7-7/8"
 CEMENT DATA:
 CEMENT TOP AT:

TUBING

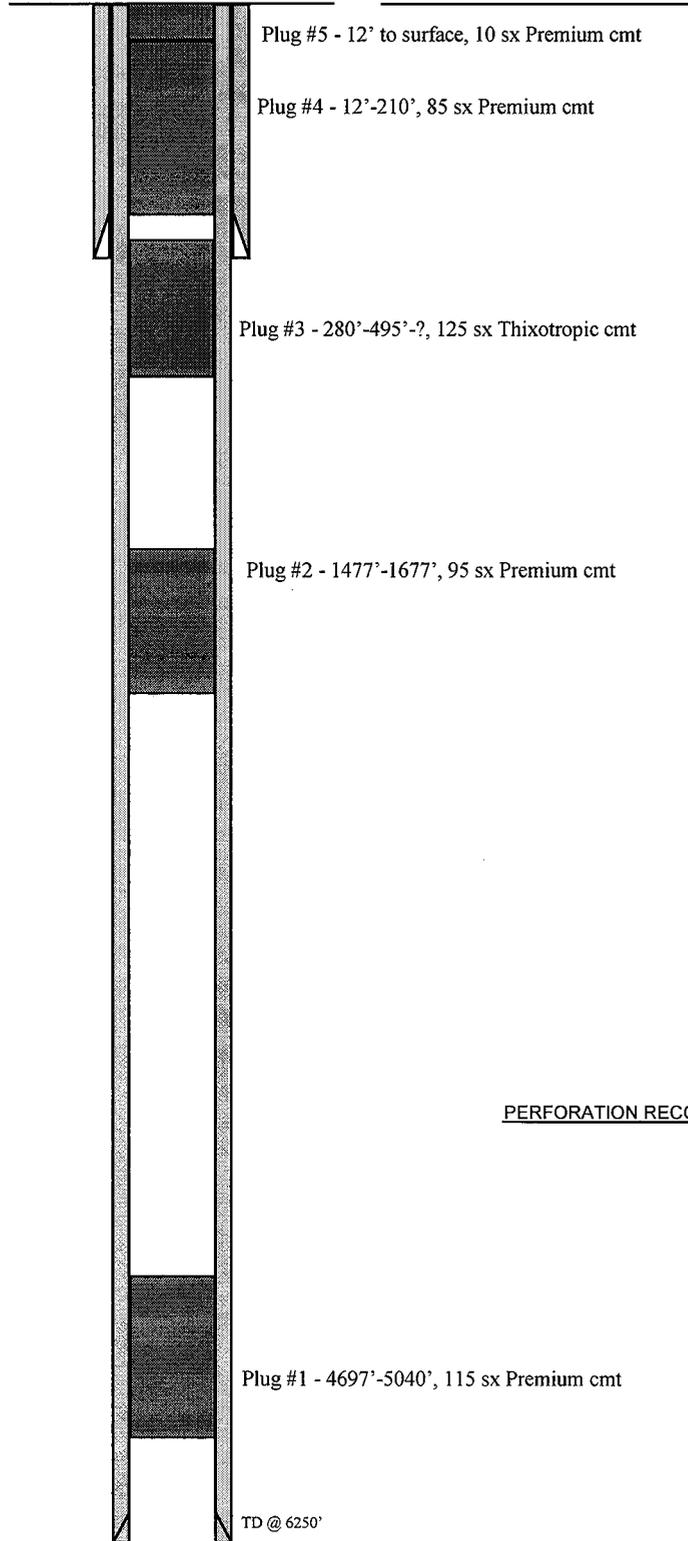
SIZE/GRADE/WT.:
 NO. OF JOINTS:
 TUBING ANCHOR:
 SEATING NIPPLE:
 TOTAL STRING LENGTH:
 SN LANDED AT:

SUCKER RODS

POLISHED ROD:
 SUCKER RODS:
 TOTAL ROD STRING LENGTH:
 PUMP NUMBER:
 PUMP SIZE:
 STROKE LENGTH:
 PUMP SPEED, SPM:
 LOGS: DIGL/SP/GR/CAL (6250'-300')
 DSN/SDL/GR (6215'-3000')

P & A Wellbore
 Diagram

FRAC JOB



Monument Butte Federal #10-27
 FSL FWL
 SWSW Section 27-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31905; Lease #

Travis Federal 15-27-8-16

Spud Date: 10/6/1997
 Put on Production: 02/11/2005
 GL: 5573' KB: 5585'

Initial Production: 16BOPD,
 44MCFD, 24BWPD

Injection Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (300.51')
 DEPTH LANDED: (298.61')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs premium plus, 5 bbls cmt to surface

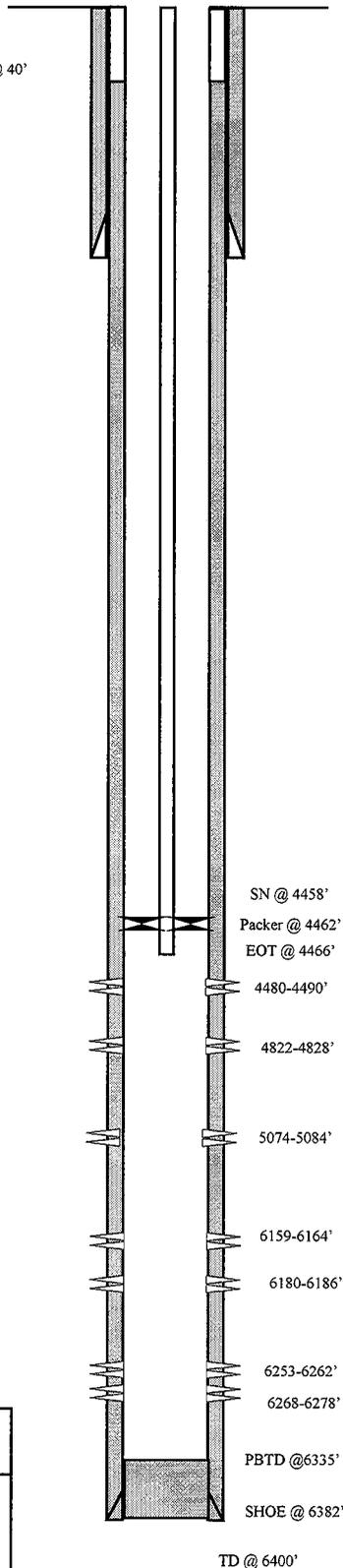
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6384.24')
 DEPTH LANDED: (6382.24')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Premilite II & 525 sxs 50/50 POZ.
 CEMENT TOP AT: 40'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 137 jts (4445.50')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4457.50' KB
 TOTAL STRING LENGTH: EOT @ 4466.00'

Cement top @ 40'



FRAC JOB

02/03/05	6253-6278'	Frac CP5 sands as follows: 54,997# 20/40 sand in 489 bbls Lightning 17 frac fluid. Treated @ avg press. Of 2603 w/ avg rate of 25 bpm. ISIP 2440. Calc flush: 6251 gal. Actual flush: 6300 gal.
02/03/05	6159--6186'	Frac CP4 sands as follows: 36,277# 20/40 sand in 373 bbls Lightning 17 frac fluid. Treated @ avg press. of 2691 w/ avg rate of 27.8 bpm. ISIP 2780. Calc flush: 6157gal. Actual flush: 6174 gal.
02/03/05	5074-5084'	Frac D1 sands as follows: 39,993# 20/40 sand in 375 bbls Lightning 17 frac fluid. Treated @ avg press. of 2043 w/ avg rate of 25.1 bpm. ISIP 2140. Calc flush: 5072 gal. Actual flush: 5040 gal.
02/04/05	4822-4828'	Frac PB10 sands as follows: 19,887# 20/40 sand in 247 bbls lightning 17 frac fluid. Treated @ avg press. Of 2324 w/ avg rate of 24.9bpm ISIP 2300. Calc flush: 4820 gal. Actual Flush: 4830 gal.
02/04/05	4480-4490'	Frac GB2 sands as follows: 72,334# 20/40 sand in 532 bbls lightning 17 frac fluid. Treated @ avg press. Of 2486 w/ avg rate of 25bpm ISIP 2800 Calc flush: 4410 gal. Actual flush: 4478
12/19/05		Well converted to an Injection well.
01/26/06		MIT completed and submitted.

PERFORATION RECORD

1/25/2005	6268-6278'	4 SPF	40 holes
1/25/2005	6253-6262'	4 SPF	36 holes
2/03/2005	6180-6186'	4 SPF	24 holes
2/03/2005	6159-6164'	4 SPF	20 holes
2/03/2005	5074-5084'	4 SPF	40 holes
2/03/2005	4822-4828'	4 SPF	24 holes
2/04/2005	4480-4490'	4 SPF	40 holes

NEWFIELD

Travis Federal 15-27-8-16

785' FNL & 1983' FEL

SW/SE Section 27-T&S-R16E

Duchesne Co, Utah

API #43-013-31786; Lease #UTU-62848

Monument Butte Federal #16-27-8-16

Spud Date: 9/28/97
 Put on Production: 11/1/97
 GL: 5556' KB: 5569'

Initial Production: 74 BOPD,
 120 MCFPD, 23 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 301' (7 jts.)
 DEPTH LANDED: 299'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 8 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 6098' (144 jts.)
 DEPTH LANDED: 6096'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 400 sk Hibond mixed & 375 sxs Thixo w/ 10% CalSeal
 CEMENT TOP AT: 174'

TUBING

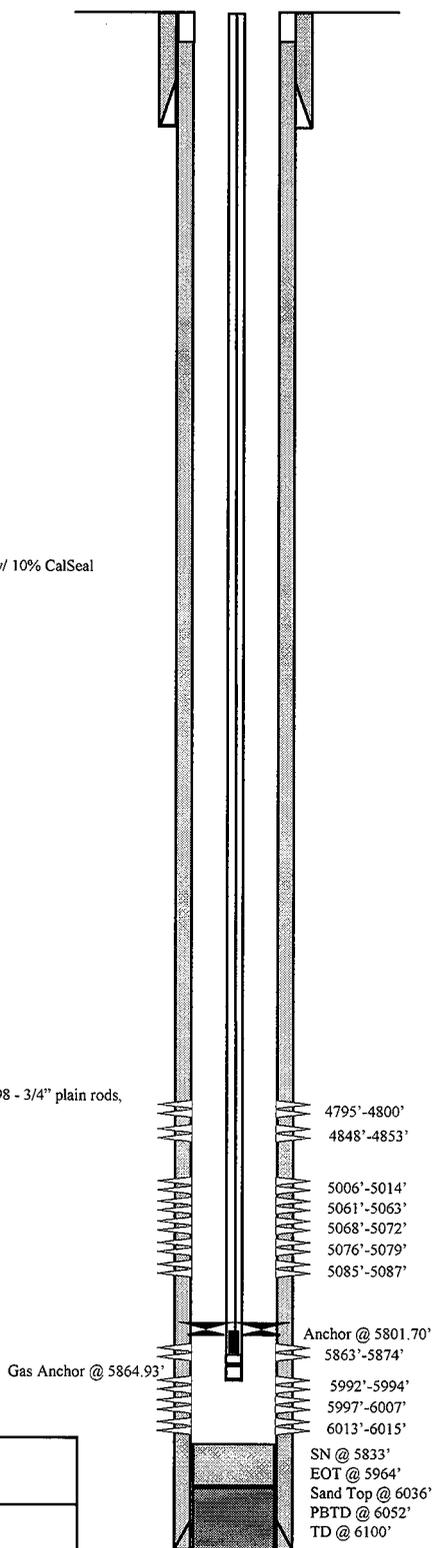
SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 186 jts (5789.70') Bott. 4 jts new.
 TUBING ANCHOR: 5801.70' KB
 NO. OF JOINTS: 1 jts (31.09') New
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5833.09' KB
 NO. OF JOINTS: 1 jts (32.11')
 Gas Anchor @ 5864.93'
 TOTAL STRING LENGTH: EOT @ 5963.80' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
 SUCKER RODS: 6 - 1-1/2" weight, 37 - 3/4" guided rods, 98 - 3/4" plain rods,
 37 - 3/4" guided rods, 2", 4", 6", 8", x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14' x 16' RHAC pump
 STROKE LENGTH: 72"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

10/20/97	5992'-6015'	Frac CP sand as follows: 72,300# 20/40 sd in 438 bbls Boragel. Treated @ ave press of 1700 psi w/ave 22.2 bpm. ISIP: 2086 psi.
rate of		
10/23/97	5863'-5874'	Frac LDC sand as follows: 98,400# 20/40 sd in 520 bbls Boragel. Treated @ ave press of 2470 psi w/ave 26.2 BPM. ISIP: 3116 psi.
rate of		
10/25/97	5006'-5087'	Frac D/YDC sand as follows: 113,300# 20/40 sd in 571 bbls Boragel. Treated @ ave press of 2050 psi w/ave 28.1 BPM. ISIP: 2650 psi.
rate of		
10/28/97	4795'-4853'	Frac PB sand as follows: 95,300# 20/40 sd in 487 bbls Boragel. Treated @ ave press of 2500 psi w/ave 26 BPM. ISIP: 2832 psi.
rate of		
2/08/02		Tubing leak. Update rod and tubing details.
8/20/02		Tubing leak. Update rod and tubing details.
04/29/05		Stuck Pump.
08/26/05		Pump Change. Update rod and tubing detail.
2/24/09		Tubing Leak. Updated r & t details.



PERFORATION RECORD

10/20/97	6013'-6015'	4 JSPF	8 holes
10/20/97	5997'-6007'	4 JSPF	40 holes
10/20/97	5992'-5994'	4 JSPF	8 holes
10/23/97	5863'-5874'	4 JSPF	44 holes
10/25/97	5085'-5087'	4 JSPF	8 holes
10/25/97	5076'-5079'	4 JSPF	12 holes
10/25/97	5068'-5072'	4 JSPF	16 holes
10/25/97	5061'-5063'	4 JSPF	8 holes
10/25/97	5006'-5014'	4 JSPF	32 holes
10/28/97	4848'-4853'	4 JSPF	20 holes
10/28/97	4795'-4800'	4 JSPF	20 holes

NEWFIELD

Monument Butte Federal #16-27-8-16
 660' FSL & 660' FEL
 SE/SE Section 27-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31899; Lease #U-62848

Monument Butte Federal #4-34-8-16

Spud Date: 10/22/96
 Put on Production: 11/16/96
 GL: 5616' KB: 5629'

Initial Production: 98 BOPD,
 79 MCFPD, 12 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 301.17'(10 jts.)
 DEPTH LANDED: 300.57' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 6 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts. (6172.89')
 DEPTH LANDED: 6160.09'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 380 sk Hibond mixed & 400 sxs thixotropic
 CEMENT TOP AT: 1374' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 tbg
 NO. OF JOINTS: 191 jts (5937.63')
 TUBING ANCHOR: 5950.63'
 NO. OF JOINTS: 1 (30.02')
 SEATING NIPPLE: 2-7/8" (1.11')
 SN LANDED AT: 5983.49'
 NO. OF JOINTS: 1 (28.50')
 TOTAL STRING LENGTH: EOT @ 6013.80'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod
 SUCKER RODS: 95-3/4" scraped rods (B), 109-3/4" plain rods (B), 28-3/4" scraped rods (B), 7-1" scraped rods (B).
 PUMP SIZE: 2-1/2 x 1-1/2 x 12' x 16' RHAC pump
 STROKE LENGTH: 64"
 PUMP SPEED, SPM: 6 SPM

FRAC JOB

11/7/96 5796'-6100' **Frac LODC, CP-2 & CP-3 sand as follows:**
 127,500# of 20/40 sand in 748 bbls of Boragel. Breakdown @ 3750 psi. Treated @ avg rate of 36 bpm w/avg press of 2200 psi. ISIP-2086, 5-min 1997 psi. Flowback on 12/64" ck for 6 hours and died.

11/11/96 5469'-5498' **Frac A-3 sand as follows:**
 95,000# of 20/40 sand in 542 bbls of Boragel. Breakdown @ 3024 psi. Treated @ avg rate of 22.2 bpm w/avg press of 1800 psi. ISIP 2352 psi, 5-min 2255 psi. Flowback on 12/64" ck for 4 hours and died.

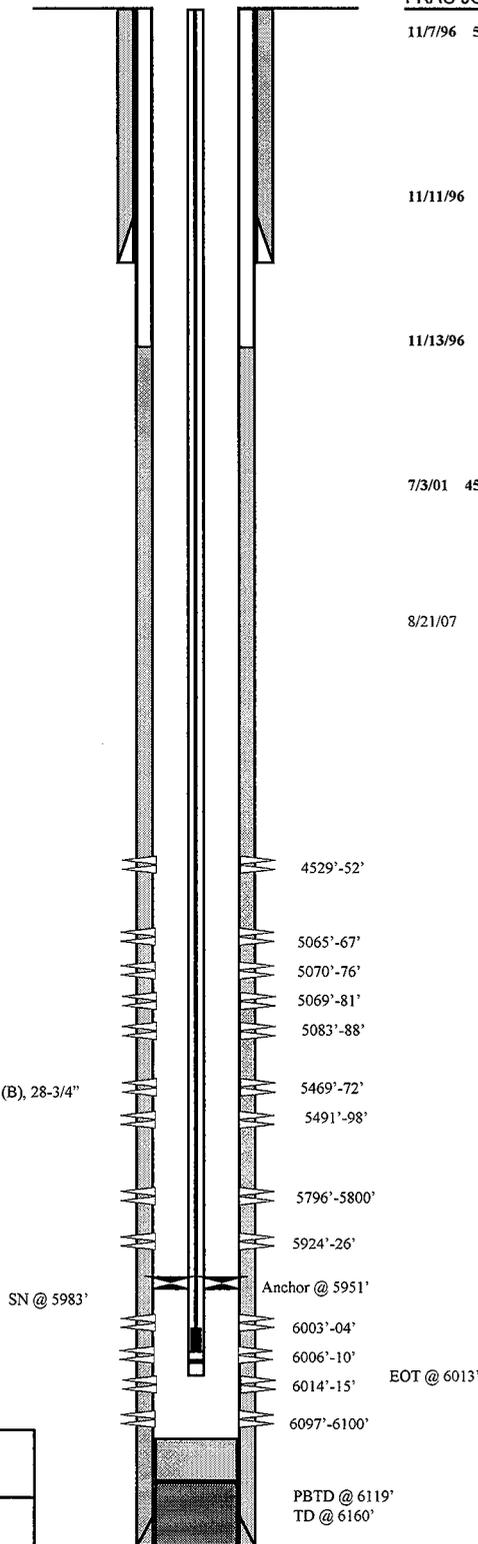
11/13/96 5065'-5088' **Frac D-2 sand as follows:**
 94,800# of 20/40 sand in 507 bbls of Boragel. Breakdown @! 2209 psi. Treated @ avg rate of 23 bpm w/avg press of 1750 psi. ISIP-2713 psi, 5-min 2591 psi. Flowback on 12/64" ck for 5-1/2 hours and died.

7/3/01 4529'-4552' **Frac GB-6 sand as follows:**
 97,320# of 20/40 sand in 536 bbls of Viking 1-25 fluid. Treated @ avg rate of 27.5 bpm w/avg press of 2130 psi. ISIP-2480 psi. Flow back on 12/64" ck.

8/21/07 Pump change. Updated rod & tubing details.

PERFORATION RECORD

Date	Interval	JSPF	Holes
11/7/96	5796'-5800'	4 JSPF	16 holes
11/7/96	5924'-5926'	4 JSPF	8 holes
11/7/96	6003'-6004'	4 JSPF	4 holes
11/7/96	6006'-6010'	4 JSPF	16 holes
11/7/96	6014'-6015'	4 JSPF	4 holes
11/7/96	6097'-6100'	4 JSPF	12 holes
11/9/96	5469'-5472'	4 JSPF	12 holes
11/9/96	5491'-5498'	4 JSPF	28 holes
11/12/96	5065'-5067'	4 JSPF	8 holes
11/12/96	5070'-5076'	4 JSPF	24 holes
11/12/96	5078'-5081'	4 JSPF	12 holes
11/12/96	5083'-5088'	4 JSPF	20 holes
7/3/01	4529'-4552'	4 JSPF	92 holes



NEWFIELD

Monument Butte Federal #4-34

660 FWL & 660 FNL

NWNW Section 34-T8S-R16E

Duchesne Co, Utah

API #43-013-31669; Lease #U-62848

Monument Butte Fed. 3-34-8-16

Spud Date: 10/10/95
 Put on Production: 12/18/1995
 Put on Injection: 10/7/97
 GL: 5603' KB: 5617'

Initial Production: 73 BOPD,
 155 MCFD, 23 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 313' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 260 sxs Premium cement.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 17#
 DEPTH LANDED: 6244' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 255 sxs Hyfill & 370 sxs Thixotropic.
 CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 158 jts
 SEATING NIPPLE: 2-7/8" (1.10")
 SN LANDED AT:
 NO. OF JOINTS: 1 jt
 PACKER AT: 4960' KB
 TOTAL STRING LENGTH: EOT @ 4960' KB

FRAC JOB

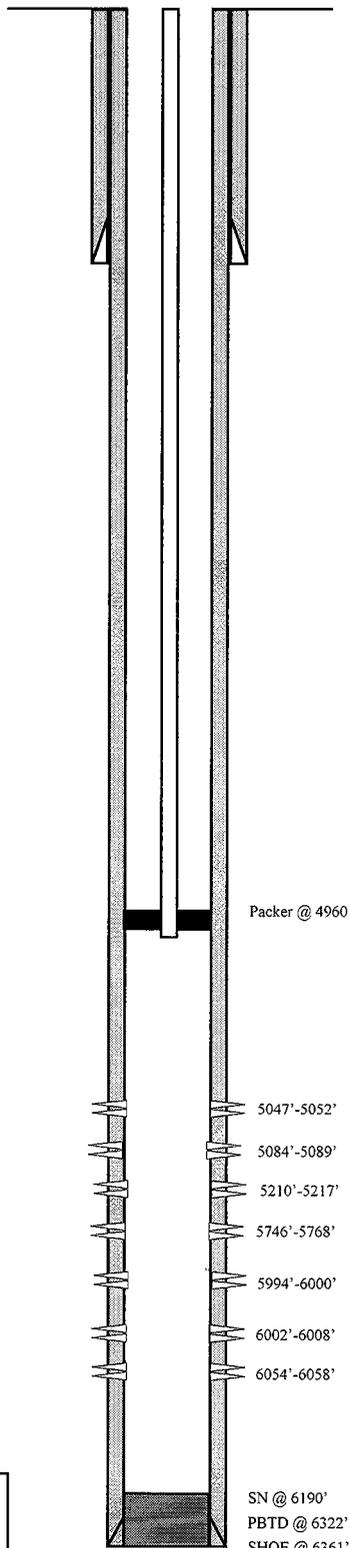
12/07/95 5944'-6058' **Frac CP sand as follows:**
 Totals 111,300# 20/40 sd., 775 bbls Boragel,
 ISIP 2,017, after 5 min 1,935.

12/08/95 5746'-5768' **Frac LODC sand as follows:**
 Totals 79,100# 20/40 sd., 592 bbls Boragel
 Avg TP 2,200 @ 31 BPM. ISIP 2,489, after 5
 min 2,340

12/10/95 5210'-5217' **Frac C sands as follows:**
 Totals 47,600# 20/40 sd., 424 bbls Boragel
 Avg TP 1,950 @ 20 BPM. ISIP 2,484, after 5
 min 2,441.

12/14/95 5047'-5089' **Frac D sands as follows:**
 Totals 64,700# 20/40 sd., 551 bbls Boragel
 Avg TP 2,220 @ 31 BPM. ISIP 2,615, after 5
 min 2,747.

10/02/97 Convert to injector.
 8/31/07 5 Year MIT completed and submitted.



PERFORATION RECORD

Date	Interval	Perforations	Holes
12/06/95	6054'-6058'	4 JSPF	16 holes
12/06/95	6002'-6008'	4 JSPF	24 holes
12/06/95	5994'-6000'	4 JSPF	24 holes
12/08/95	5746'-5768'	4 JSPF	88 holes
12/10/95	5210'-5217'	4 JSPF	28 holes
12/13/95	5084'-5089'	4 JSPF	20 holes
12/13/95	5047'-5052'	4 JSPF	20 holes

NEWFIELD

Monument Butte Federal #3-34-8-16
 1980 FWL & 660 FNL
 SWNW Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31518; Lease #U-62848

SN @ 6190'
 PBTB @ 6322'
 SHOE @ 6361'
 TD @ 6397'

Monument Butte #1-34-8-16

Spud Date: 9/14/1983
 Put on Production: 11/2/1983
 Put on Injection: 4/10/97
 GL: 5585' KB: 5595'

Initial Production: 58 BOPD, NM MCFD,
 0 BWPD

Injector
 Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 6 jts.
 DEPTH LANDED: 240' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 1210 sxs Class "G" cmt.

PRODUCTION CASING

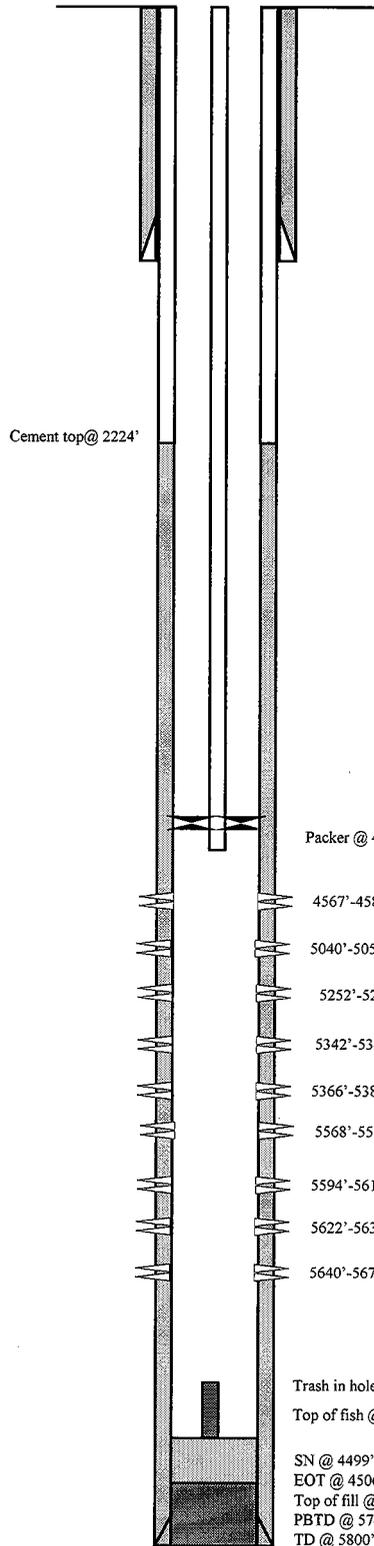
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts.
 DEPTH LANDED: 5788'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 175 sxs Lodense & 375 sxs Thixotropic.
 CEMENT TOP AT: 2224' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 140 jts (4498.79')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4499.89' KB
 TUBING PACKER: 4503.14'
 TOTAL STRING LENGTH: EOT @ 4506.09'

FRAC JOB

10/18/83	5041'-5053'	Frac D-1 sand as follows: 82,000# 20/40 sand in 607 bbls gelled KCl fluid. Treated @ avg press of 2400 psi w/avg rate of 26 BPM. ISIP 3330 psi. Screened out w/ 49,800# sand in formation.
7/31/84	5366'-5380'	Frac B-2 sand as follows: 31,500# 20/40 sand in 369 bbls gelled KCl fluid. Treated @ avg press of 4820 psi w/avg rate of 20.8 BPM. ISIP 2130 psi.
2/2/85	5574'-5613'	Frac LODC sand as follows: 89,480# 20/40 sand in 686 bbls gelled KCl fluid. Treated @ avg press of 4350 psi w/avg rate of 20 BPM. ISIP 2170 psi.
4/20/95	4568'-4586'	Frac GB-6 sand as follows: 60,100# 20/40 sand in 384 bbls gelled KCl fluid. Treated @ avg press of 2700 psi w/avg rate of 35 BPM. ISIP 2400 psi.
12/5/96	5252'-5257'	Acidize Bi-Carb as follows: 1000 gal 14% HCl.
4/10/97		Convert to injector.
1/7/02	4567'-5674'	Break each zone w/ 15% HCl.
1/11/02		Put back on injection
12/22/06		5 Year MIT completed and submitted.



PERFORATION RECORD

Date	Depth Range	SPF	Holes
10/15/83	5041'-5053'	1	12
07/28/84	5366'-5380'	1	14
01/30/85	5574'-5596'	1	05
01/30/85	5600'-5613'	1	05
04/20/95	4568'-4586'	4	72
12/05/95	5252'-5257'	4	20
01/07/02	5640'-5674'	4	136
01/07/02	5622'-5630'	4	42
01/07/02	5594'-5614'	4	80
01/07/02	5568'-5580'	4	48
01/07/02	5342'-5346'	4	16
01/07/02	5040'-5053'	4	52
01/07/02	4567'-4586'	4	76

NEWFIELD

Monument Butte # 1-34-8-16
 739' FNL & 758' FEL
 NENE Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30808; Lease #U-16535

Attachment E-7

Monument Butte Federal #4A-35R

Spud Date: 3/4/96
 Put on Prduction: 4/11/96
 GL: 5564' KB: 5577'

Initial Production: 106 BOPD,
 96 MCFGPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 303.93'
 DEPTH LANDED: 302.73'(GL)
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 4 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6100.56')
 DEPTH LANDED: 6099.94'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 330 sk Hyfill mixed & 355 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50
 NO. OF JOINTS: 103 jts (3154.89') 10 jts j-55 (317.43') 53 jts M-50 (1623.39.) 19 jts j-55 (603.85')
 TUBING ANCHOR: 5709.11'
 NO. OF JOINTS: 1 jt. (31.00')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5742.91'
 NO. OF JOINTS: 2 jts. (62.72')
 TOTAL STRING LENGTH: EOT @ 5807.18'

SUCKER RODS

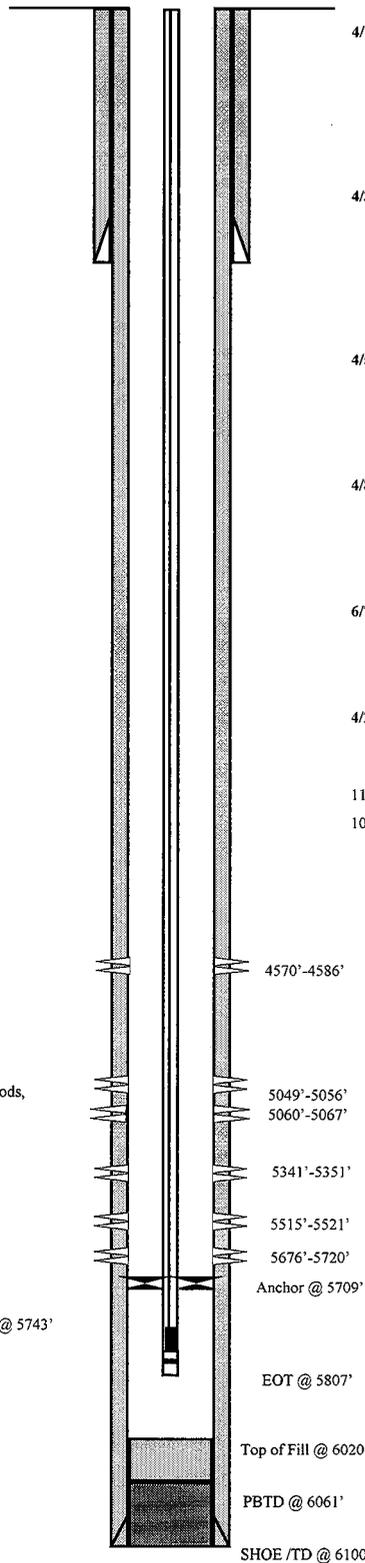
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1 1/2" weight bars, 2- 5/8" weight bars, 33-3/4" guided rods, 86-3/4" plain rods, 103-3/4" guided rods, 4', 6', 8', x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14.5" RHAC
 STROKE LENGTH: 76"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

4/1/96	5676'-5720'	Frac LDC sand as follows: 102,700# 20/40 sd in 581 bbls Boragel. Breakdown @ 2401'. Treated as Follows: avg rate 34 bpm, avg press 3700 psi. Had to keep reducing flush to stay below 4000# max press. ISIP-3882 psi, 5-min 3350 psi. Flowback after 5 min on 16/64" ck @ 2 bpm.
4/3/96	5515'-5521'	Frac A-1 sand as follows: 44,000# 20/40 (screen out w/2699 gal into flush 7# sd off frmtn - 26,800# in frmtn) used in 264 bbls fluid. Breakdown @ 2620 psi treated as follows: avg rate 15.8 bpm, avg press 2300 psi. ISIP-screen out, 5-min 2897 psi. Flowback after 5 min on 16/64" ck @ 1 bpm.
4/5/96	5341'-5351'	Frac B-2 sand as follows: 40,800# 20/40 sd in 328 bbls Boragel. Breakdown @ 1650 psi treated @ avg rate 18.5 bpm, avg press 2200 psi. ISIP 2950 psi, 5-min 2537 psi. Flowback after 5 min on 16/64" ck @ 1.5 bpm.
4/8/96	5049'-5067'	Frac D-1 sand as follows: 42,700# 20/40 sd in 316 bbls Boragel. Breakdown @ 3010 psi. Treated @ avg rate 19.5 bpm, avg press 2500 psi. ISIP-2383 psi, 5-min 2328 psi. Flowback after 5 min on 16/64" ck @ 1.8 bpm.
6/7/01	4570'-4586'	Frac GB-6 sand as follows: 97,140# 20/40 sd in 614 bbls Viking I-25 fluid. Treated @ avg rate 30.5 bpm, avg press 2330 psi. ISIP-2630 psi. Flowback on 16/64" ck @ 1 bpm.
4/28/03		Tubing Leak. Update tubing and rod details.
11/4/05		Parted rods: Update rod and tubing details.
10/2/08		Tubing Leak. Updated rod & tubing details.

PERFORATION RECORD

3/30/96	5676'-5720'	2 JSPF	80 holes
4/2/96	5515'-5521'	4 JSPF	24 holes
4/4/96	5341'-5351'	4 JSPF	40 holes
4/6/96	5049'-5056'	4 JSPF	28 holes
4/6/96	5060'-5067'	4 JSPF	28 holes
7/22/01	4570'-4586'	4 JSPF	64 holes



NEWFIELD

Monument Butte Federal #4A-35R
 859 FNL & 660 FWL
 NW/NW Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31585; Lease #U-16535

Travis Federal G-34-8-16

Attachment E-8

Spud Date: 4/29/09
 Put on Production: 6/16/09
 GL: 5635' KB: 5647'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (269.36')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 163 jts. (6473.94')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6500'
 CEMENT DATA: 280 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 20'

TUBING

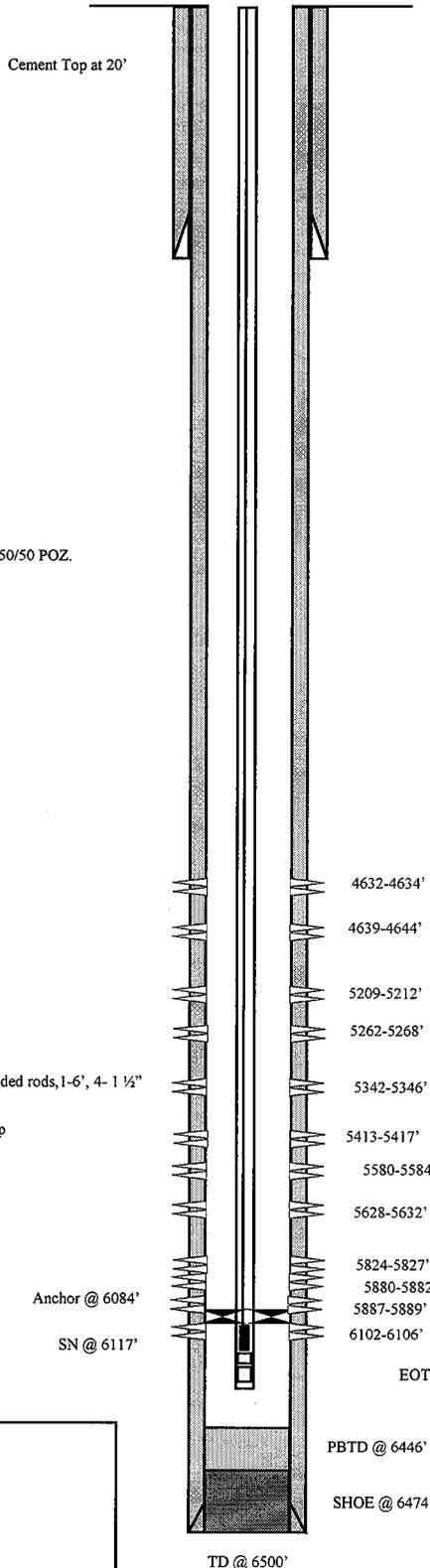
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 196 jts (6082')
 TUBING ANCHOR: 6084'
 NO. OF JOINTS: 1 jts (31.1')
 SEATING NIPPLE: 2-7/8" (1.10")
 SN LANDED AT: 6117' KB
 NO. OF JOINTS: 2 jts (61.8')
 TOTAL STRING LENGTH: EOT @ 6179' w/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
 SUCKER RODS: 1-2", 6' x 7/8" pony rods, 239- 7/8" guided rods, 1-6', 4- 1 1/2" weight rods
 PUMP SIZE: 2-1/2" x 1-3/4" x 20' x 24' RHAC rod pump
 STROKE LENGTH: 144"
 PUMP SPEED, SPM: 5

FRAC JOB

- 06-16-09 6102-6106' **Frac CP2 sands as follows:**
 Frac with 24996 #'s of 20/40 sand in 203 bbls Lightning 17 fluid. Treat at an ave pressure of 2835 psi @ 23 BPM. ISIP 19080 psi.
- 06-26-08 6712-6740' **Frac CP5 sands as follows:**
 Frac with 34608 #'s of 20/40 sand in 453 bbls Lightning 17 fluid. Treat at an ave pressure 3041 psi @ 23.2 BPM. ISIP 3214 psi.
- 06-16-09 5824-5882' **Frac CP3 sands as follows:**
 Frac with 60548 #'s of 20/40 sand in 359 bbls Lightning 17 fluid. Treat at an ave pressure of 2539 psi @ 23 BPM. ISIP 2164 psi.
- 06-26-08 6464-6516' **Frac CP2 sands as follows:**
 Frac with 80350 #'s of 20/40 sand in 649 bbls Lightning 17 fluid. Treat at an ave pressure of 2035 psi @ 23.1 BPM. ISIP 1642 psi.
- 06-16-09 5580-5632' **Frac A.5 & A3 sands as follows:**
 Frac with 29961#'s 20/40 sand in 245 bbls Lightning 17 fluid. Treat at an ave pressure of 2260 psi @ 23 BPM. ISIP 2260 psi.
- 06-16-09 5342-5417' **Frac B.5 & B1 sands as follows:**
 Frac with 24876 #'s 20/40 sand in 205 bbls Lightning 17 fluid. Treat at an ave pressure of 2453 psi @ 23 BPM. ISIP 2188 psi.
- 06-16-09 5262-5212' **Frac C & D3 sands as follows:**
 Frac with 70275 #'s 20/40 sand in 358 bbls Lightning 17 fluid. Treat at an ave pressure of 2389 psi @ 26 BPM. ISIP 3502 psi.
- 06-16-09 4632-4644' **Frac GB6 sands as follows:**
 Frac with 71930 #'s 20/40 sand in 391 bbls Lightning 17 fluid. Treat at an ave pressure of 2713 psi @ 26 BPM. ISIP 3233 psi.



- 4632-4634'
- 4639-4644'
- 5209-5212'
- 5262-5268'
- 5342-5346'
- 5413-5417'
- 5580-5584'
- 5628-5632'
- 5824-5827'
- 5880-5882'
- 5887-5889'
- 6102-6106'
- EOT @ 6179'
- PBTD @ 6446'
- SHOE @ 6474'

PERFORATION RECORD

Depth	Tool	Holes
6102-6106'	3 JSPF	12 holes
5887-5889'	3 JSPF	6 holes
5880-5882'	3 JSPF	6 holes
5824-5827'	3 JSPF	9 holes
5628-5632'	3 JSPF	12 holes
5580-5584'	3 JSPF	12 holes
5413-5417'	3 JSPF	12 holes
5342-5346'	3 JSPF	12 holes
5262-5268'	3 JSPF	18 holes
5209-5212'	3 JSPF	9 holes
4639-4644'	3 JSPF	15 holes
4632-4634'	3 JSPF	6 holes

NEWFIELD

Travis Federal G-34-8-16
 1984' FNL & 1959' FWL
 SENW Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-33935; UTU-62848

Monument Butte Fed. #6-34-8-16

Attachment E-9

Spud Date: 2/28/1995
 Put on Production: 4/09/1995
 GL: 5632' KB: 5646'

Initial Production: 28 BOPD,
 57 MCFD, 4 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 310'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 165 sxs Class "G" cement.

PRODUCTION CASING

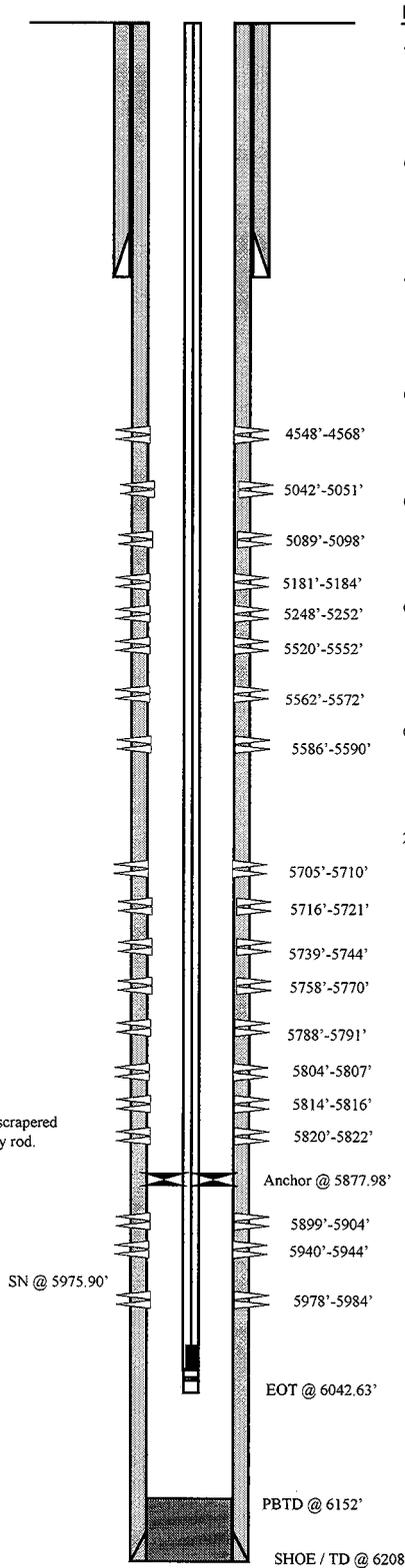
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 DEPTH LANDED: 6207.42'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 383 sxs Hilift & 307 sxs 10-0 RFC.
 CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 179 jts (5863.98')
 TUBING ANCHOR: 5877.98' KB
 NO. OF JOINTS: 3 jts (95.17')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5975.90' KB
 NO. OF JOINTS: 2 jts (65.18')
 TOTAL STRING LENGTH: EOT @ 6042.63' w/14' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4- 1 1/2" weight bars; 2 1 5/8" weight bars; 35-3/4" scraped rods; 99-3/4" plain rods; 96-3/4" scraped rods, 1-4' & 2-6' x 3/4" pony rod.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14.5' RHAC w/ sm plunger
 STROKE LENGTH: 101"
 PUMP SPEED, SPM: 3.25 SPM
 LOGS: DIGL/SP/GR/CAL



FRAC JOB

4/06/95 5520'-5552' **Frac A3 sand as follows:**
 97,570# 20/40 sand in 692 bbls Viking I-35 fluid. Treated @ avg press of 2270 psi w/avg rate of 31.5 BPM. ISIP 2380 psi. Calc. flush: 5520 gal. Actual flush: 1260 gal.

6/07/95 5042'-5098' **Frac D sands as follows:**
 77,000# 16/30 sand in 673 bbls KCl frac fluid. Treated @ avg press of 2250 psi w/avg rate of 32 BPM. ISIP 2482 psi. Calc. flush: 5042 gal. Actual flush: 4998 gal.

4/10/01 5520'-5552' **Frac GB-6 sand as follows:**
 100,120# 20/40 sand in 647 bbls Viking I-25 fluid. Treated @ avg press of 2050 psi w/avg rate of 30 BPM. ISIP 2360 psi. Calc. flush: 4548 gal. Actual flush: 4452 gal.

6/10/03 5899'-5984' **Frac CP sand as follows:**
 79,030# 20/40 sand in 630 bbls Viking I-25 fluid. Treated @ avg press of 4000 psi w/avg rate of 16 BPM. ISIP 1885 psi. Calc. flush: 1502 gal. Actual flush: 1386 gal.

6/11/03 5705'-5822' **Frac LODC sand as follows:**
 117,747# 20/40 sand in 900 bbls Viking I-25 fluid. Treated @ avg press of 4400 psi w/avg rate of 17.3 BPM. ISIP 2390 psi. Calc. flush: 1491 gal. Actual flush: 1386 gal.

6/12/03 5520'-5590' **Frac Existing A and LoDC sand as follows:**
 100,632# 20/40 sand in 213 bbls of Viking I-25 pad, and 518 bbls Viking I-25 fluid. Treated @ 4100 avg press of psi w/avg rate of 17.3 BPM. ISIP 2400 psi. Calc. flush: 1430 gal. Actual flush: 1302 gal.

6/12/03 5181'-5252' **Frac B and C sand as follows:**
 38,341# 20/40 sand in 198 bbls Viking I-25 fluid. Treated @ avg press of 2750 psi w/avg rate of 17.6 BPM. ISIP 1700 psi. Calc. flush: 1323 gal. Actual flush: 1176 gal.

2/17/04 Tubing Leak. Update rod and tubing detail.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
4/06/95	5520'-5552'	4 JSPF	128 holes
6/06/95	5089'-5098'	4 JSPF	36 holes
6/06/95	5042'-5051'	4 JSPF	36 holes
7/10/01	4548'-4568'	4 JSPF	80 holes
6/10/03	5978'-5984'	4 JSPF	24 holes
6/10/03	5940'-5944'	4 JSPF	16 holes
6/10/03	5899'-5904'	4 JSPF	20 holes
6/11/03	5820'-5822'	4 JSPF	8 holes
6/11/03	5814'-5816'	4 JSPF	8 holes
6/11/03	5804'-5807'	4 JSPF	12 holes
6/11/03	5788'-5791'	4 JSPF	12 holes
6/11/03	5758'-5770'	4 JSPF	48 holes
6/11/03	5739'-5744'	4 JSPF	20 holes
6/11/03	5716'-5721'	4 JSPF	20 holes
6/11/03	5705'-5710'	4 JSPF	20 holes
6/11/03	5586'-5590'	4 JSPF	16 holes
6/11/03	5562'-5572'	4 JSPF	10 holes
6/11/03	5248'-5252'	4 JSPF	16 holes
6/11/03	5181'-5184'	4 JSPF	12 holes



Monument Butte Fed. #6-34-8-16
 1980' FNL & 1980' FWL
 SENW Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31504; Lease #U-62848

Monument Butte Fed. #7-34-8-16

Spud Date: 11/7/1994
 Put on Production: 12/10/94
 GL: 5617' KB: 5632'

Initial Production: 65 BOPD,
 41 MCFD, 8 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (300')
 DEPTH LANDED: 300'
 HOLE SIZE: 12-1/4"
 CEMENT DATA:

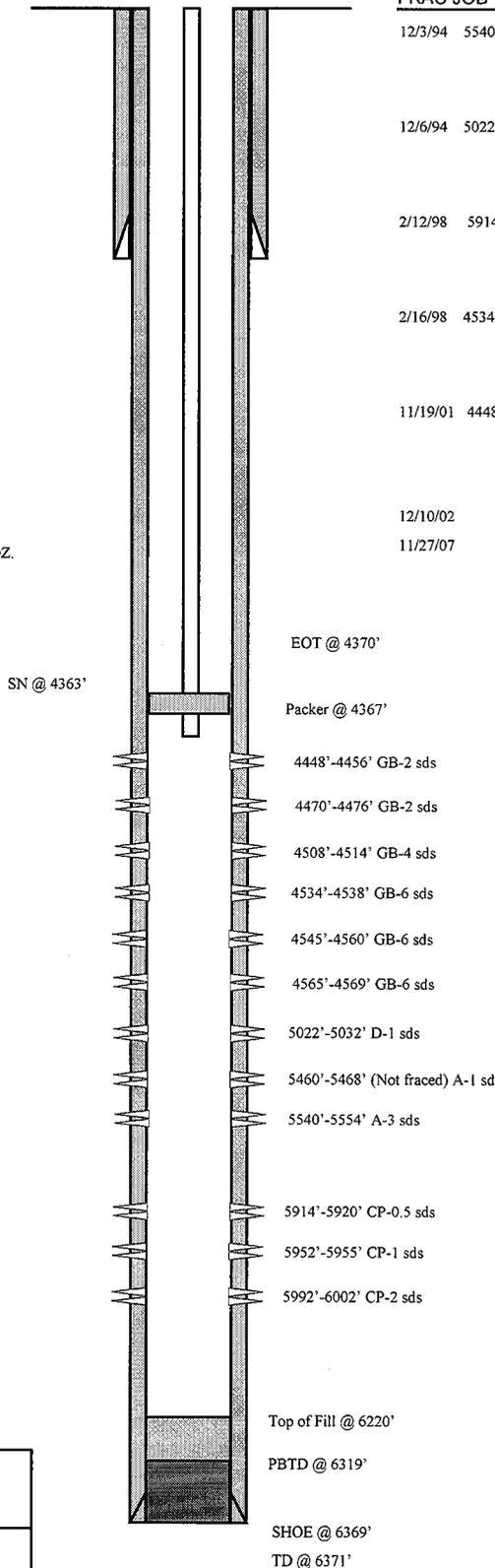
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 15.5#
 LENGTH: (6369')
 DEPTH LANDED: 6369'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sk Prem. Lite II mixed & 550 sxs 50/50 POZ.
 CEMENT TOP AT: 528' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 133 jts (4346.38')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4362.63' KB
 PACKER: 4366.93'
 TOTAL STRING LENGTH: EOT @ 4370'

Injection Wellbore Diagram



FRAC JOB

12/3/94 5540'-5554' **Frac A-3 sand as follows:**
 80,000# 20/40 sand in 724 bbls fluid.
 Treated @ avg press of 2000 psi w/avg rate of 5 BPM. ISIP 1870 psi.

12/6/94 5022'-5032' **Frac D-1 sand as follows:**
 80,000# 20/40 sand in 747 bbls fluid.
 Treated @ avg press of 1950 psi w/avg rate of 30 BPM. ISIP 2054 psi. 12/3/94

2/12/98 5914'-6002' **Frac CP sand as follows:**
 68,900# 20/40 sand in 334 bbls fluid.
 Treated @ avg press of 7700 psi w/avg rate of 26 BPM. Tubing ruptured.

2/16/98 4534'-4569' **Frac GB-6 sand as follows:**
 104,300# 20/40 sand in 488 bbls fluid.
 Treated @ avg press of 2180 psi w/avg rate of 26 BPM. ISIP 2643 psi.

11/19/01 4448'-4514' **Frac GB-4,2 sands as follows:**
 63,360# 20/40 sand in 589 bbls fluid.
 Treated @ avg press of 2210 psi w/avg rate of 20.1 BPM. ISIP 2155 psi. Flowed 4.5 hours then died.

12/10/02 Ready for MIT.

11/27/07 5 Year MIT completed and submitted.

PERFORATION RECORD

Date	Depth	Job	Holes
12/02/94	5540'-5554'	4 JSPF	56 holes
12/05/94	5022'-5032'	4 JSPF	40 holes
02/11/98	5914'-5920'	4 JSPF	24 holes
02/11/98	5952'-5955'	4 JSPF	12 holes
02/11/98	5992'-6002'	4 JSPF	40 holes
02/14/98	4534'-4538'	4 JSPF	16 holes
02/14/98	4545'-4560'	4 JSPF	60 holes
02/14/98	4565'-4569'	4 JSPF	16 holes
11/16/01	4448'-4456'	4 JSPF	32 holes
11/16/01	4470'-4476'	4 JSPF	24 holes
11/16/01	4508'-4514'	4 JSPF	24 holes
11/16/01	5460'-5468'	4 JSPF	32 holes

NEWFIELD

Monument Butte Fed. #7-34-8-16
 1980' FNL & 1980' FEL
 SWNE Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31471; Lease #U-16535

Monument Butte Fed. #8-34-8-16

Attachment E-11

Spud Date: 2/28/1984
 Put on Production: 3//1984
 Put on Injection: 3/25/1994
 Convert to Producer: 4/18/01
 GL: 5617' KB: 5627'

Initial Production: 35 BOPD,
 139 MCFD, 0 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8" / J-55 / 24#
 LENGTH: 6 jts. (279')
 DEPTH LANDED: 302'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sxs Class "G" cmt.

PRODUCTION CASING

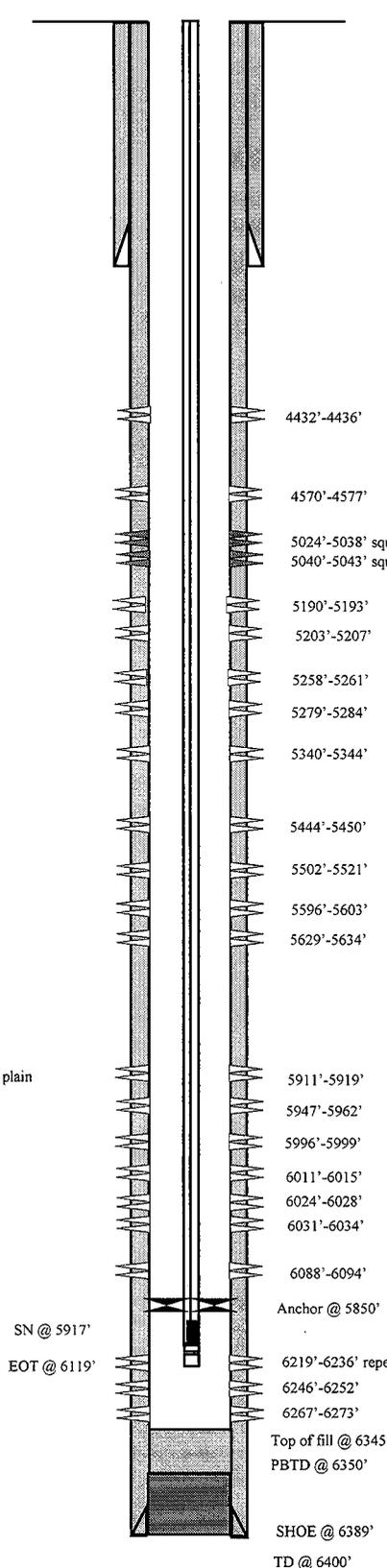
CSG SIZE: 5-1/2" / J-55 / 17#
 LENGTH: 161 jts. (6388')
 DEPTH LANDED: 6369'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 150 sxs HiFill & 325 sxs Gypseal.
 CEMENT TOP AT: 3284' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 180 jts (5835.60')
 TUBING ANCHOR: 5849.60'
 NO. OF JOINTS: 2 jts (64.84')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5917.24' KB
 NO. OF JOINTS: 5 jts (162.10')
 TOTAL STRING LENGTH: EOT @ 6119.43'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
 SUCKER RODS: 6-1 1/2" weight bars; 63-3/4" guided rods; 73-3/4" plain rods; 89-7/8" guided rods, 2-8", 1-4" x 7/8" Pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 10' x 16' RHAC
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 5 SPM



FRAC JOB

Date	Depth Range	Description
4/05/84	5024'-5043'	Frac D1 sand as follows: 89,500# 20/40 sand in 655 bbls frac fluid. Treated @ avg press of 2100 psi w/avg rate of 31 BPM. ISIP 2160 psi. Flushed to perfs.
10/09/90		Reperf D1 zone.
10/13/90		Acidize D1 w/ 100 gal 15% HCl + 60% N2.
4/19/94		Put on Injection.
4/18/01		Convert to producer.
12/18/02	5911'-6273'	Frac BS and CP sands as follows: 197,938# 20/40 sand in 1005 bbls Viking I-25 fluid. Treated @ avg. pressure of 3330 psi w/avg. rate of 15.2 BPM. ISIP - 2200 psi. Calc. flush: 1562 gals. Actual flush: 1437 gals.
12/20/02	5444'-5634'	Frac A and LODC sands as follows: 93,076# 20/40 sand in 512 bbls Viking I-25 fluid. Treated @ avg. pressure of 3950 psi w/avg. rate of 15.0 ISIP - 3700 psi. Calc. flush: 1451 gals. Actual flush: 42 gals.
12/21/02	5190'-5344'	Frac B and C sands as follows: 60,044# 20/40 sand in 305 bbls Viking I-25 fluid. Treated @ avg. pressure of 3830 psi w/ avg. rate of 15.0 BPM. ISIP - 2750 psi. Calc. flush: 1365 gals. Actual flush: 1283 gals.
12/22/02	4432'-4577'	Frac GB sands as follows: 26,820# 20/40 sand in 121 bbls Viking I-25 fluid. Treated @ avg. pressure of 2550 psi w/avg. rate of 24.5 BPM. ISIP - 3300 psi. Calc. flush: 4432 gals. Actual flush: 3570 gals.
5/18/04		Stuck Pump. Update rod detail.
6/24/04		Stuck Pump. Update rod detail.
6-19-08		Parted rods. Updated rod & tubing details.
1/8/09		Parted rods. Updated rod & tubing details.

PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
3/31/84	6219'-6236'	1 JSPF	17 holes
4/04/84	5040'-5043'	1 JSPF	04 holes
4/04/84	5024'-5038'	1 JSPF	14 holes
10/09/90	5040'-5043'	3 JSPF	12 holes
10/09/90	5024'-5038'	3 JSPF	42 holes
12/18/02	6267'-6273'	4 JSPF	24 holes
12/18/02	6246'-6252'	4 JSPF	24 holes
12/18/02	6219'-6236'	5 JSPF	85 holes reperf
12/18/02	6088'-6094'	4 JSPF	24 holes
12/18/02	6031'-6034'	4 JSPF	28 holes
12/18/02	6024'-6028'	4 JSPF	28 holes
12/18/02	6011'-6015'	4 JSPF	16 holes
12/18/02	5996'-5999'	4 JSPF	12 holes
12/18/02	5947'-5962'	4 JSPF	92 holes
12/18/02	5911'-5919'	4 JSPF	92 holes
12/18/02	5629'-5634'	4 JSPF	20 holes
12/18/02	5596'-5603'	4 JSPF	28 holes
12/18/02	5502'-5521'	4 JSPF	76 holes
12/18/02	5444'-5450'	4 JSPF	24 holes
12/18/02	5340'-5344'	4 JSPF	16 holes
12/18/02	5279'-5284'	4 JSPF	32 holes
12/18/02	5258'-5261'	4 JSPF	32 holes
12/18/02	5203'-5207'	4 JSPF	16 holes
12/18/02	5190'-5193'	4 JSPF	12 holes
12/18/02	4570'-4577'	4 JSPF	28 holes
12/18/02	4432'-4436'	4 JSPF	16 holes

NEWFIELD

Monument Butte Fed. #8-34-8-16
 2059' FNL & 701' FEL
 SENE Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30843; Lease #U-16535

Monument Butte Federal 10-34-8-16

Attachment E-12

Spud Date: 10/1/1992
Put on Production: 11/26/1992

GL: 5628' KB: 5640'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
DEPTH LANDED: 304.87'
HOLE SIZE: 12-1/4"
CEMENT DATA: 216 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
DEPTH LANDED: 6400.06'
HOLE SIZE: 7-7/8"
CEMENT DATA: 348 sxs Hilit & 428 sxs 50/50 POZ.
CEMENT TOP AT: 1364' per CBL

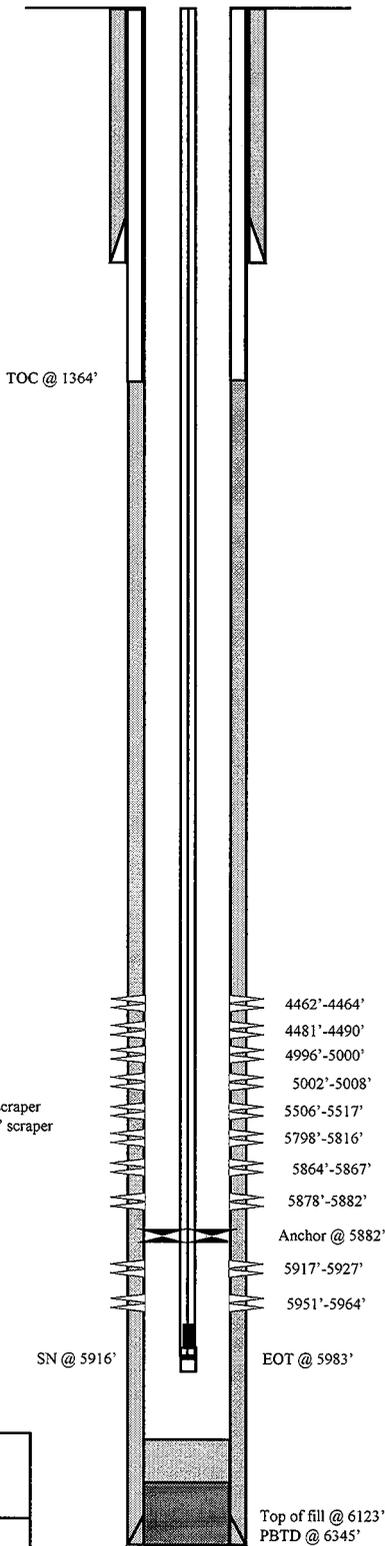
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 185 jts (5870.49')
TUBING ANCHOR: 5882.49'
NO. OF JOINTS: 1 jt (31.95')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5917.24' KB
NO. OF JOINTS: 2 jts (65.11')
TOTAL STRING LENGTH: EOT @ 5983.90'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-1 1/2" x 8' Wt. rod, 4-1 1/2" weight bars; 44-3/4" scraper rods; 60-3/4" slick rods, 8-3/4" scraper rods, 24-3/4" plain rods, 93-3/4" scraper rods, 2-4' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14' RHAC
STROKE LENGTH: 52"
PUMP SPEED, SPM: 6 SPM

Wellbore Diagram



FRAC JOB

11/15/92 5917'-5964' **Frac CP sand as follows:**
109,000# 16/30 sand in 1095 bbls fluid. Treated @ avg press of 2100 psi w/avg rate of 35 BPM. ISIP 2097 psi. Calc. flush: 5917 gal, Act. flush: 5663 gal.

11/17/92 5798'-5816' **Frac CP sand as follows:**
75,000# 16/30 sand in 670 bbls fluid. Treated @ avg press of 3000 psi w/avg rate of 30 BPM. ISIP 3100 psi. Calc. flush: 5798 gal, Act. flush: 5614 gal.

11/19/92 5506'-5517' **Frac A-3 sand as follows:**
60,430# 16/30 sand in 583 bbls fluid. Treated @ avg press of 3100 psi w/avg rate of 25 BPM. ISIP 2934 psi. Calc. flush: 5506 gal, Act. flush: 5370 gal.

11/22/92 4996'-5008' **Frac D-1 sand as follows:**
28,500# 16/30 sand in 256 bbls fluid. Treated @ avg press of 2400 psi w/avg rate of 25 BPM. ISIP 2014 psi. Calc. flush: 4996 gal, Act. flush: 4850 gal.

9/22/01
Rod job. Update rod and tubing details.

02/06/02 4462'-4490' **Frac GB-4 sand as follows:**
36,260# 16/30 sand in 325 bbls Viking 1-25 frac fluid. Treated @ avg press of 2195 psi w/avg rate of 21.2 BPM. ISIP 2500 psi. Calc. flush: 4462 gal, Act. flush: 4242 gal.

08/10/06
Pump Change. Update rod and tubing details.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
11/12/92	5951'-5964'	4 JSPF	52 holes
11/12/92	5917'-5927'	4 JSPF	40 holes
11/12/92	5878'-5882'	4 JSPF	16 holes
11/12/92	5864'-5867'	4 JSPF	12 holes
11/16/92	5798'-5816'	4 JSPF	72 holes
11/18/92	5506'-5517'	4 JSPF	44 holes
11/20/92	5002'-5008'	4 JSPF	24 holes
11/20/92	4996'-5000'	4 JSPF	16 holes
02/06/02	4462'-4464'	4 JSPF	08 holes
02/06/02	4481'-4490'	4 JSPF	36 holes

NEWFIELD

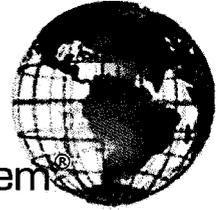
Monument Butte Federal 10-34-8-16
1980' FSL & 1980' FEL
NW/SE Section 34-T8S-R16E
Duchesne Co, Utah
API #43-013-31371; Lease #UTU-16535

Top of fill @ 6123'
PBTD @ 6345'
TD @ 6407'

Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078

Attachment F
 1 of 4



Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**
 Well Name: **Mon BT 2-34-8-16**
 Sample Point: **Tank**
 Sample Date: **8 /30/2009**
 Sales Rep: **Randy Huber**
 Lab Tech: **John Keel**

Sample ID: **WA-30422**

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	9/1/2009	Cations	mg/L	Anions	mg/L
Temperature (°F):	160	Calcium (Ca):	40.00	Chloride (Cl):	5619.00
Sample Pressure (psig):	0	Magnesium (Mg):	24.40	Sulfate (SO ₄):	167.00
Specific Gravity (g/cm ³):	1.0070	Barium (Ba):	117.00	Dissolved CO ₂ :	0.01
pH:	9.1	Strontium (Sr):	-	Bicarbonate (HCO ₃):	1610.00
Turbidity (NTU):	-	Sodium (Na):	4153.00	Carbonate (CO ₃):	-
		Potassium (K):	-	H ₂ S:	0.01
		Iron (Fe):	1.21	Phosphate (PO ₄):	-
Calculated T.D.S. (mg/L)	11732	Manganese (Mn):	0.10	Silica (SiO ₂):	-
Molar Conductivity (µS/cm):	17775	Lithium (Li):	-	Fluoride (F):	-
Resitivity (Mohm):	0.5626	Aluminum (Al):	-	Nitrate (NO ₃):	-
		Ammonia NH ₃ :	-	Lead (Pb):	-
				Zinc (Zn):	-
				Bromine (Br):	-
				Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Temp °F	Gauge Press. psi	Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂ psi
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	
160	0	44.06	57.97	0.01	-1867.90	0.00	-1690.00	-	-	143.70	195.53	0.02
80	0	36.05	64.71	0.00	46.48	0.00	-2699.00	-	-	676.00	198.17	0.01
100	0	41.59	60.75	0.00	46.25	0.00	-2533.50	-	-	444.95	197.82	0.01
120	0	44.58	58.30	0.00	46.41	0.00	-2286.90	-	-	299.61	197.30	0.02
140	0	45.34	57.43	0.00	46.85	0.00	-1995.40	-	-	205.78	196.57	0.02
160	0	44.06	57.97	0.01	47.16	0.00	-1690.00	-	-	143.70	195.53	0.02
180	0	41.19	59.46	0.01	46.63	0.01	-1393.90	-	-	101.75	194.08	0.02
200	0	37.26	61.08	0.01	44.39	0.01	-1122.10	-	-	72.92	192.10	0.02
220	2.51	32.55	61.64	0.01	40.11	0.02	-893.50	-	-	51.78	189.30	0.02
240	10.3	27.97	57.94	0.01	33.66	0.03	-687.48	-	-	37.78	185.73	0.02
260	20.76	23.53	49.44	0.01	26.28	0.04	-515.58	-	-	27.75	181.11	0.02
280	34.54	19.40	40.23	0.01	19.23	0.07	-375.49	-	-	20.45	175.15	0.02
300	52.34	15.67	32.40	0.01	13.31	0.12	-263.78	-	-	15.05	167.51	0.02

Conclusions:

Calcium Carbonate scale is indicated at all temperatures from 80°F to 300°F
 Gypsum Scaling Index is negative from 80°F to 300°F
 Calcium Sulfate Scaling Index is negative from 80°F to 300°F
 Strontium Sulfate scaling was not evaluated
 Barium Sulfate scale is indicated at all temperatures from 80°F to 300°F

Notes:

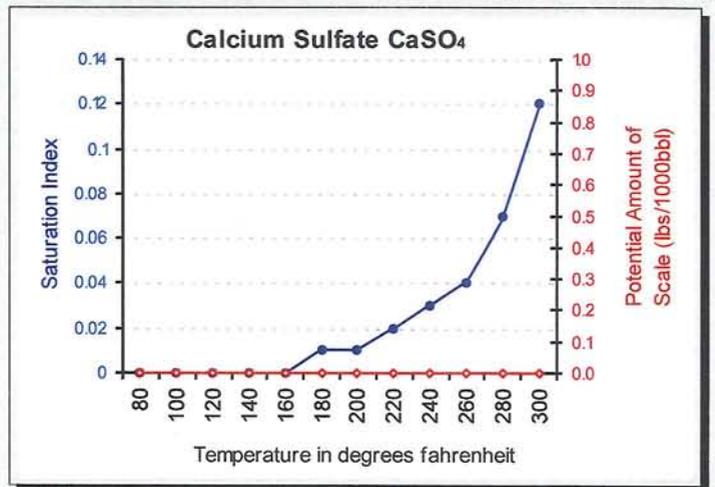
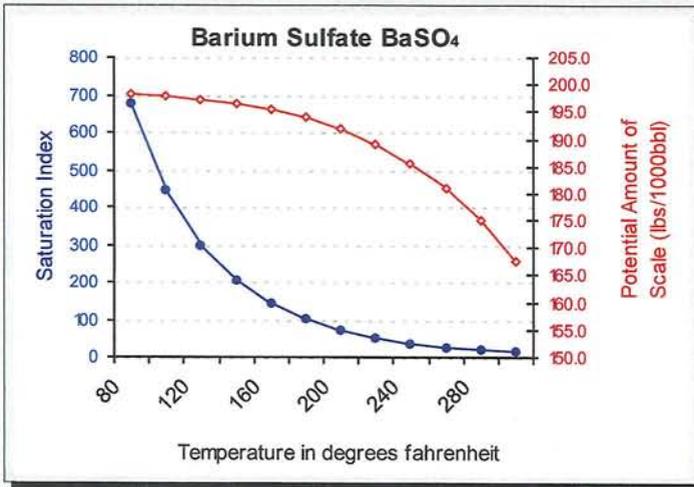
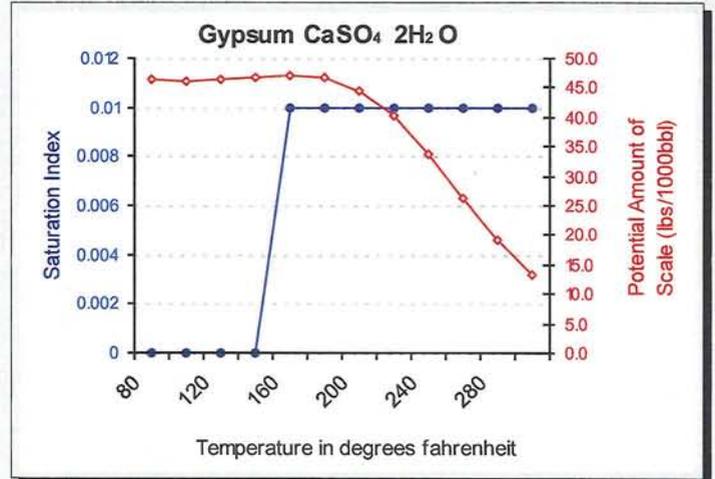
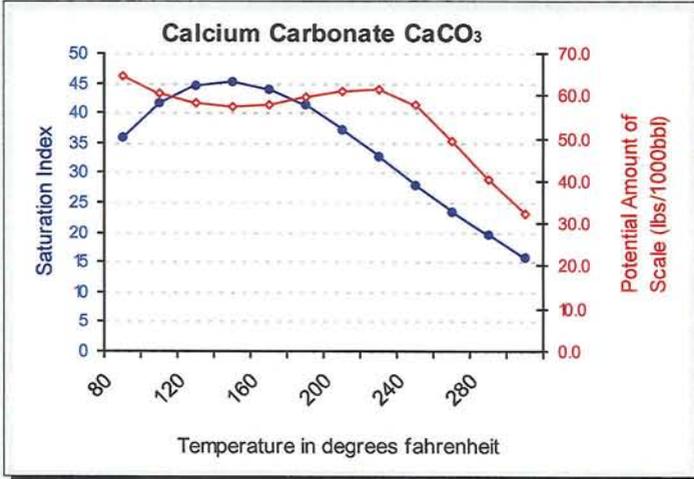
Attachment F
 2 of 4



Scale Prediction Graphs

Well Name: **Mon BT 2-34-8-16**

Sample ID: **WA-30422**



Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078

Attachment F
 3&4



Water Analysis Report

Production Company: **NEWFIELD PRODUCTION**
 Well Name: **Mon Butte Injection**
 Sample Point: **Triplex Suction**
 Sample Date: **1 /6 /2009**
 Sales Rep: **Randy Huber**
 Lab Tech: **Mike Chapman**

Sample ID: **WA-19260**

Sample Specifics	
Test Date:	1/7/2009
Temperature (°F):	80
Sample Pressure (psig):	0
Specific Gravity (g/cm³):	1.0000
pH:	7.1
Turbidity (NTU):	-
Calculated T.D.S. (mg/L)	1831
Molar Conductivity (µS/cm):	2774
Resitivity (Mohm):	3.6049

Analysis @ Properties in Sample Specifics			
Cations	mg/L	Anions	mg/L
Calcium (Ca):	120.00	Chloride (Cl):	500.00
Magnesium (Mg):	-	Sulfate (SO₄):	12.00
Barium (Ba):	206.00	Dissolved CO₂:	-
Strontium (Sr):	-	Bicarbonate (HCO₃):	634.00
Sodium (Na):	355.72	Carbonate (CO₃):	-
Potassium (K):	-	H₂S:	-
Iron (Fe):	3.00	Phosphate (PO₄):	-
Manganese (Mn):	0.20	Silica (SiO₂):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO₃):	-
Ammonia NH₃:	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Temp °F	Gauge Press. psi	Calcium Carbonate CaCO₃		Gypsum CaSO₄ · 2H₂O		Calcium Sulfate CaSO₄		Strontium Sulfate SrSO₄		Barium Sulfate BaSO₄		Calculated CO₂ psi
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	
80	0	1.61	0.31	0.00	-1252.30	0.00	-1459.70	-	-	258.58	24.59	1.48
80	0	1.61	0.31	0.00	-14.07	0.00	-1459.70	-	-	258.58	24.59	0.64
100	0	2.23	0.55	0.00	-11.68	0.00	-1354.10	-	-	174.02	24.35	0.80
120	0	2.88	0.75	0.00	-9.81	0.00	-1205.80	-	-	120.29	24.16	0.90
140	0	3.60	0.95	0.00	-8.32	0.00	-1036.00	-	-	85.13	23.99	1.02
160	0	4.34	1.14	0.00	-7.11	0.00	-862.65	-	-	61.59	23.85	1.16
180	0	5.09	1.32	0.00	-6.12	0.01	-698.06	-	-	45.41	23.72	1.28
200	0	5.79	1.49	0.01	-5.30	0.01	-550.22	-	-	34.05	23.60	1.31
220	2.51	6.40	1.65	0.01	-4.66	0.01	-425.85	-	-	25.63	23.47	1.33
240	10.3	6.95	1.79	0.01	-4.09	0.02	-319.21	-	-	19.73	23.26	1.37
260	20.76	7.40	1.91	0.01	-3.62	0.03	-232.59	-	-	15.35	22.98	1.40
280	34.54	7.74	1.99	0.01	-3.23	0.04	-163.93	-	-	12.05	22.61	1.44
300	52.34	7.95	2.02	0.01	-2.92	0.07	-110.69	-	-	9.54	22.10	1.48

Conclusions:

Calcium Carbonate scale is indicated at all temperatures from 80°F to 300°F
 Gypsum Scaling Index is negative from 80°F to 300°F
 Calcium Sulfate Scaling Index is negative from 80°F to 300°F
 Strontium Sulfate scaling was not evaluated
 Barium Sulfate scale is indicated at all temperatures from 80°F to 300°F

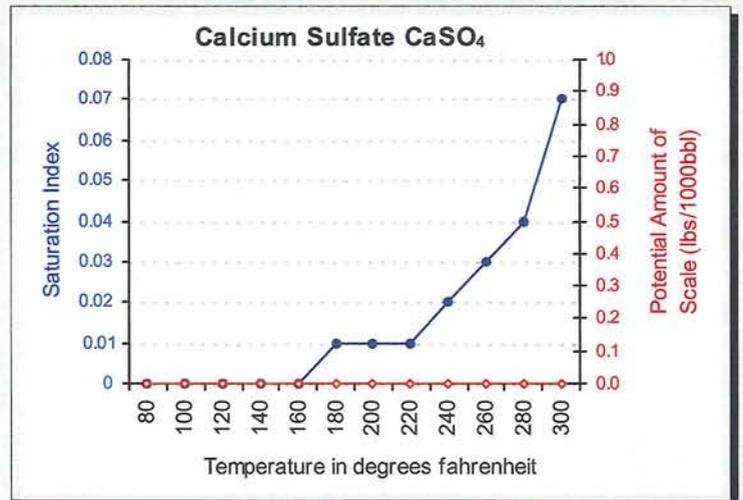
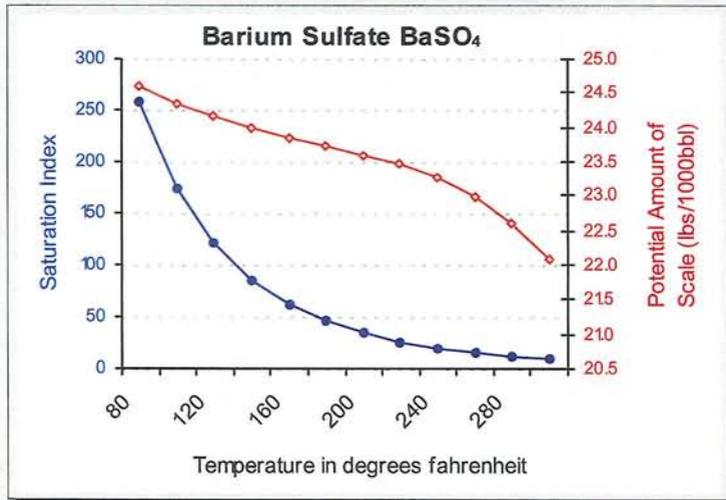
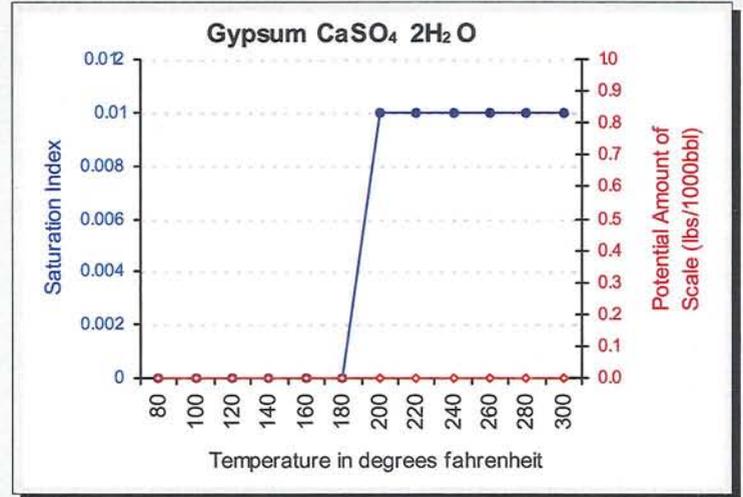
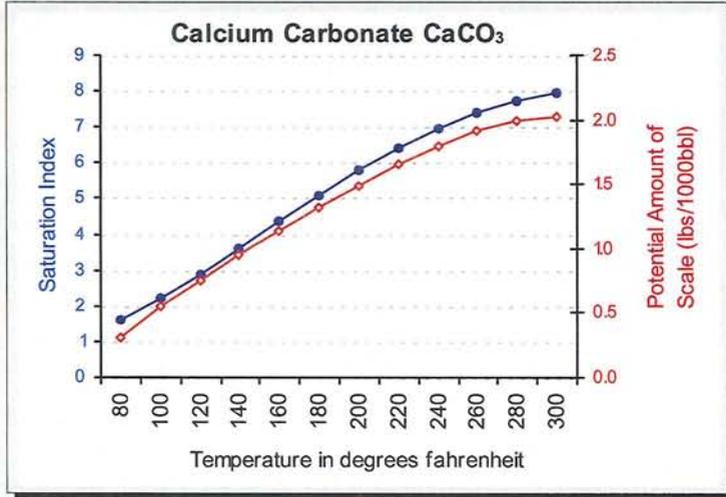
Notes:



Scale Prediction Graphs

Well Name: **Mon Butte Injection**

Sample ID: **WA-19260**



Attachment "G"

**Monument Butte 2-34-8-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
6009	6020	6015	2295	0.81	2256 ←
5827	5869	5848	3836	1.09	3798
5227	5232	5230	3438	1.09	3404
4991	5062	5027	2900	1.01	2868
4528	4576	4552	2415	0.97	2386
				Minimum	<u><u>2256</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



Attachment G-1
1 of 9

Daily Completion Report

MONUMENT BUTTE 2-34
NW/NE Sec. 34, 8S, 16E
Duchesne Co., Utah
API # 43-013-31745

Surf Spud Date: 3/19/97
Rotary Spud Date: 5/1/97
TD: 6134'
Compl Rig: Basin #7

5/25/97 PO: PU tbg/swab dn/perf "CP". (Day 1)

Summary: 5/24/97 - MIRU Basin #7. PU & TIH w/4-3/4" bit, 5-1/2" csg scraper & 130 jts 2-7/8" 8rd 6.5# M-50 tbg. NU BOP. SIFN w/EOT @ 4049'.
DC: \$6,355 TWC: \$152,416

5/26/97 SD for Sunday/Holiday.

5/28/97 PO: Frac "CP" sd. (Day 2)

Summary: 5/27/97 - TP: 0, CP: 0. Cont'd PU & TIH w/2-7/8" 8rd 6.5# tbg (196 jts total). Tagged PBDT @ 6092'. Press test csg to 3000 psi. Swb FL dn to 5500'. TOH w/tbg. LD bit & scraper. RU Western Atlas & PERF "CP" SD @ 6009-20' W/4 JSPF. TIH w/tbg to 6062'. IFL @ 5500', made 5 runs, rec 6 BW. SIFN.
DC: \$18,644 TWC: \$171,060

5/29/97 PO: Perf "LDC" sd. (Day 3)

Summary: 5/28/97 - TP: 0, CP: 0. IFL @ 5600', made 3 runs, rec 4 BW, FFL @ 5800'. TOH w/tbg. NU isolation tool. RU Halliburton to frac "CP" sd w/103,400# of 20/40 sd in 526 bbls Boragel. Perfs broke @ 2159 psi. Treated @ ave rate of 26 bpm w/ave press of 1900 psi. ISIP: 2295 psi, 5 min: 2084 psi. Flowback on 12/64" ck for 3-1/2 hrs & died. Rec 170 BTF. SIFN. Est 356 BWTR.
DC: \$24,029 TWC: \$195,089

5/30/97 PO: Frac "LDC". (Day 4)

Summary: 5/29/97 - CP: 400. Well flowed back 8 BTF. TIH w/5-1/2" RBP & tbg. Set plug @ 5908'. Circ hole clean. Press test RBP to 3000 psi. Swb FL dn to 5300'. Rec 114 BW. TOH w/tbg. RU Western Atlas & PERF "LDC" @ 5827-34', 5859-69' W/4 JSPF. TIH w/tbg to 5875'. IFL @ 5300', made 6 runs, rec 6 BW, FFL @ 5600'. SIFN. Est 228 BWTR.
DC: \$4,592 TWC: \$199,681

5/31/97 PO: Perf "C" sd. (Day 5)

Summary: 5/30/97 - TP: 0, CP: 0. IFL @ 5500', made 1 dry run, FFL @ 5500'. TOH w/tbg. NU isolation tool. RU Halliburton to frac "LDC" sd w/113,100# of 20/40 sd in 541 bbls Boragel. Perfs broke @ 3212 psi. Treated @ ave rate of 28 bpm w/ave press of 2980 psi. Screened out w/8.9# sd on perfs w/1166 gal left to flush. Had 101,800# sd in perfs & 11,300# sd left in csg. ISIP: 3836 psi, 5 min: 2601 psi. Flowback on 12/64" ck for 4 hrs & died. Rec 203 BTF (37% of load). Est 566 BWTR.
DC: \$25,151 TWC: \$224,832

6/1/97 PO: Frac "C" sd. (Day 6)

Summary: 5/31/97 - CP: 500. Well flowed back est 10 BTF. TIH w/5-1/2" RBP & tbg. Set plug @ 5311'. Press test plug to 3000 psi. Circ hole clean. Swab FL dn to 4700'. Rec 101 BTF. TOH w/tbg. RU Western Atlas & PERF "C" SD @ 5227-32' W/4 JSPF. TIH w/tbg to 5286'. IFL @ 4700', made 5 runs, rec 10 BW, FFL @ 5100'. SIFN. Est 445 BWTR.
DC: \$4,070 TWC: \$228,902

6/2/97 SD for Sunday.



Attachment G-1
2 of 9

Daily Completion Report – Page Two

MONUMENT BUTTE 2-34
NW/NE Sec. 34, 8S, 16E
Duchesne Co., Utah
API # 43-013-31745

Surf Spud Date: 3/19/97
Rotary Spud Date: 5/1/97
TD: 6134'
Compl Rig: Basin #7

6/3/97 PO: Perf "D/YDC" sd. (Day 7)

Summary: 6/2/97 – TP: 0, CP: 0. IFL @ 4800', made 4 runs, rec 4 BTF, FFL @ 5000'. TOH w/tbg. NU isolation tool. RU Halliburton to frac "C" sd w/102,000# of 20/40 sd in 477 bbls Boragel. Perfs broke @ 2680 psi. Treated @ ave rate of 25 bpm w/ave press of 2680 psi. Screened out w/820 gal of flush left to pump, reduced rate & flushed remainder of flush. ISIP: 3483 psi, 5 min: 2311 psi. Flowback on 12/64" ck for 2-1/2 hrs & died. Rec 81 BTF (17% of load). SIFN. Est 837 BWTR.
DC: \$23,397 TWC: \$252,299

6/4/97 PO: Frac "D/YDC". (Day 8)

Summary: 6/3/97 – CP: 0. TIH w/5-1/2" RBP & tbg. Set plug @ 5116'. Circ hole clean (took 10 BW to fill hole). Press test plug to 3000 psi. Swb FL dn to 4500'. Rec 97 BW. TOH w/tbg. RU Western Atlas & PERF "D/YDC" @ 4991-96', 5049-62' W/4 JSPF. TIH w/tbg to 5101'. IFL @ 4500', made 5 runs, rec 7 BW, FFL @ 4850'. SIFN. Est 743 BWTR.
DC: \$4,640 TWC: \$256,939

6/5/97 PO: Pull plugs. (Day 9)

Summary: 6/4/97 – TP: 0, CP: 50. Bleed gas off csg. IFL @ 4800', made 3 runs, rec 2 BTF, FFL @ 4900'. TOH w/tbg. NU isolation tool. RU Halliburton to frac "D/YDC" sd w/101,300# of 20/40 sd in 490 bbls Boragel. Perfs broke @ 3180 psi. Treated @ ave rate of 26.5 bpm w/ave press of 2400 psi. ISIP: 2900 psi, 5 min: 2853 psi. Flowback on 12/64" ck for 2-1/2 hrs & died. Rec 102 BTF (21% of load). SIFN. Est 1129 BWTR.
DC: \$23,206 TWC: \$280,145

6/6/97 PO: Clean out to PBSD/swab test well. (Day 10)

Summary: 6/5/97 – CP: 0. TIH w/RH & tbg. Tag sd @ 4887'. Clean out sd to RBP @ 5116'. Release plug. TOH w/tbg. LD plug. TIH w/RH & tbg. Tag sd @ 5161'. Clean out sd to RBP @ 5311'. (Lost 78 BW during circ). Release plug. TOH w/tbg. LD plug. TIH w/RH & tbg to 4980'. SIFN. Est 1207 BWTR.
DC: \$1,840 TWC: \$281,985

6/7/97 PO: Swab test well. (Day 11)

Summary: 6/6/97 – TP: 0, CP: 0. Cont'd TIH f/4980' w/RH & tbg. Tag sd @ 5317'. Clean out sd to RBP @ 5908'. (Took 18 BW to fill hole, lost 70 BW during circ). Release plug. TOH w/tbg. LD plug. TIH w/NC & tbg. Tag sd @ 5920'. Clean out sd to PBSD @ 6092'. (Lost 20 BW during circ). Pull EOT to 6029'. RU swb. IFL @ sfc, made 4 runs, rec 50 BW, FFL @ 600'. SIFN. Est 1265 BWTR.
DC: \$1,956 TWC: \$283,941



Attachment G-1
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Daily Completion Report – Page Three

MONUMENT BUTTE 2-34
NW/NE Sec. 34, 8S, 16E
Duchesne Co., Utah
API # 43-013-31745

Surf Spud Date: 3/19/97
Rotary Spud Date: 5/1/97
TD: 6134'
Compl Rig: Basin #7

6/8/97 PO: Swabbing. (Day 12)

Summary: 6/7/97 – TP: 25, CP: 25. Bleed gas off well. TIH w/swb. IFL @ 300', made 34 runs, rec 277 BTF (est 16 BO, 261 BW) w/tr sd, FFL @ 2500'. SIFN. Est 1004 BWTR.

DC: \$2,314 TWC: \$286,255

6/9/97 SD for Sunday.

6/10/97 PO: PU rods/place on production. (Day 13)

Summary: 6/9/97 – TP: 100, CP: 100. Bleed gas off well. IFL @ 2000', made 16 runs, rec 125 BTF (est 105 BW, 20 BO), FFL @ 2500'. FOC @ 30%. FFR @ 28 bph. TIH w/tbg. Tag PBTD @ 6086' (6' fill). TOH w/tbg. TIH w/prod string as follows: 2-7/8" bull plug, 2 jts tbg, perf sub, SN, 4 jts tbg, TA, 186 jts 2-7/8" 8rd 6.5# M-50 tbg. ND BOP. Set TA @ 5786', SN @ 5912', EOT @ 5981'. Land tbg w/10,000# tension. NU wellhead. SIFN. Est 899 BWTR.

DC: \$2,210 TWC: \$288,465

6/11/97 PO: Well on production. (Day 14)

Summary: 6/10/97 – TP: 50. Bleed gas off tbg. PU & TIH w/rod string as follows: 2-1/2 x 1-1/2 x 15 RHAC pump, 4 – 1" scraped rods, 5 – 7/8" plain rods, 127 – 3/4" plain rods, 99 – 3/4" scraped rods, 1 – 8', 1 – 6', 1 – 4', 1 – 2' x 3/4" pony rods & 1-1/2" x 22' polished rod. Seat pump. RU pumping unit. Fill tbg w/10 BW. Press test tbg & pump to 400 psi. Stroke pump up w/unit to 700 psi. Good pump action. RDMO. **PLACE WELL ON PRODUCTION @ 1:30 PM, 6/10/97 W/72" SL @ 6 SPM.** Est 909 BWTR.

DC: \$89,073 TWC: \$377,538



Attachment G-1
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Daily Completion Report – Page Four

MONUMENT BUTTE 2-34
NW/NE Sec. 34, 8S, 16E
Duchesne Co., Utah
API # 43-013-31745

Surf Spud Date: 3/19/97
Rotary Spud Date: 5/1/97
TD: 6134'
POP: 6/10/97 @ 1:30 pm w/72" SL @ 6 spm

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>	<u>BWTR</u>	<u>Csg PSI</u>	<u>Remarks</u>
6/10/97	91			909		Rec'd during completion
6/11/97	23		34	875	0#	18 hrs
6/12/97	31		46	829	30#	
6/13/97	23	0	50	779	45#	
6/14/97	53	V - 80	9	770	50#	
6/15/97	69	16	13	757	50#	1 st Gas Sales
6/16/97	69	18	16	741	58#	
6/17/97	47	121	39	702	210#	
6/18/97	32	87	40	662	180#	Down 6 hrs
6/19/97	31	68	2	660	150#	Down 4 hrs
6/20/97	69	58	0	660	220#	
6/21/97	41	64	50	610	250#	
6/22/97	19	22	35	575	220#	
6/23/97	28	140	10	565	180#	
6/24/97	46	56	2	563	205#	
6/25/97	41	65	14	549	210#	
6/26/97	46	63	10	539	200#	
6/27/97	49	65	8	531	235#	
6/28/97	40	77	9	522	175#	
6/29/97	37	62	10	512	175#	
6/30/97	35	58	8	504	164#	

FINAL REPORT

IP: 45 BOPD, 64 MCFD, 8 BWPD (10 DAY AVE, 6/97)



Attachment G-1
5 of 9

DAILY COMPLETION REPORT

WELL NAME: M.B.F 2-34-8-16 Report Date: 6-11-01 Completion Day: 1
Present Operation: Recompletion Rig: ROSS #11

WELL STATUS

Surf Csg: 85/8" @ 287' Prod Csg: 5 1/2" Wt: 15.5# @ 6138' Csg PBTD: 6092'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: m-50 Anchor @: _____ BP/Sand PBTD: _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
YDC/D	4991 - 4996	4/20			
YDC/D	5049 - 5062	4/52			
C	5227 - 5232	4/20			
LDC	5827 - 5834	4/28			
LDC	5858 - 5869	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 11-Jun-01 SITP: 0 SICP: 0

MIRU Ross # 11. Set equipment. Hot oil csqn w/100bbbs H2O @275* > 950 psi. Unseat pump flush tbg w/ rods with 100 bbbs condensate then 120bbbs. H2O @ 200*. TOOH W/ rod string, L/D BHA. ND well head. NU BOPs release TAC, TIH tag sand @ 6037' (55'). TOH LD BHA. PU & MU 4 3/4"bit & 5 1/2" scraper. TIH to top perf. SWIFN Est 100 bbbs water loss.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 0 Starting oil rec to date: 0
Fluid lost/recovered today: 100 Oil lost/recovered today: 0
Ending fluid to be recovered: 100 Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

COSTS

Base Fluid used: _____ Job Type: _____

Company: _____

Procedure or Equipment detail:

Ross # 11	\$2,458
BOP's	\$130
IPC	\$100
IPC water truck	\$100
IPC roustabout's	\$200
Zubiate Hot oil.	\$550
Hagman trucking	\$1,000
Scraper rental	\$275
Treat O Clay	\$125

Max TP: _____ Max Rate: _____ Total fluid pmpd: _____

Avg TP: _____ Avg Rate: _____ Total Prop pmpd: _____

ISIP: _____ 5 min: _____ 10 min: _____ 15 min: _____

Completion Supervisor: Ray Herrera

DAILY COST: \$4,938

TOTAL WELL COST: _____



DAILY COMPLETION REPORT

Attachment G-1

6 of 9

WELL NAME: M.B.F 2-34-8-16

Report Date: JUNE 12,01

Completion Day: 3

Present Operation: Recompletion

Rig: ROSS #11

WELL STATUS

Surf Csg: 85/8" @ 287' Prod Csg: 5 1/2" Wt: 15.5# @ 6138' Csg PBTD: 6092'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: m-50 Anchor @: BP/Sand PBTD:

PERFORATION RECORD

Table with columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Includes entries for YDC/D, C, LDC, and Gb-6.

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 1,01 SITP: 0 SICP: 0

con't TIH Tag sand @ 6,030,' Clean out to 6,050. TOOH LD scrapper RU schlumberger TIH w/ "HE" RBP set @4,910. Test plug 1,000 psi. Perf GB-6 sands 4,862'-4,870' w/4 jspf 8' 32 total shots. LD Schlumberger, RU BJ & Frac GB-6 Sands w/ 217bbls viking 1 25 fluid w/19,674#'s 20/40 white sand. screen off with 28 of 114 bbls flush. aprox.16,609#'s pounds of sand left in well bore. RD BJ, TIH w/ RTH Tag @1,008' Circ Sand out to4,910' circ. bottom clean, TOOH.prepair to perf SIWFN. BW to Recovered 346bbls.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 100 Starting oil rec to date: 0
Fluid lost/recovered today: 246 Oil lost/recovered today: 0
Ending fluid to be recovered: 346 Cum oil recovered: 0
IFL: 0srf FFL: 300' FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: viking Job Type:

Company:

Procedure or Equipment detail:

- 5500 gals of pad
4700 gals W/ 1-5 ppg of 20/40 sand
9000 gals W/ 5-8 ppg of 20/40 sand
Flush W/ 1176 gals of slick water

Screen off with 28 of 114 bbls Flush

Table with columns: Item, Cost. Includes Ross # 11, Wheatherford BOPs, IPC, IPC water truck, B.J Frac service, Schlumberger, Wheatherford tool rental.

Max TP: 4200 Max Rate: 28 Total fluid pmpd: 246 bbls

Avg TP: 3480 Avg Rate: 28 Total Prop pmpd: 36,283#

ISIP: 4200 5 min: 10 min: 15 min:

Completion Supervisor: Ray Herrera

DAILY COST: \$23,449

TOTAL WELL COST: \$28,386



Attachment G-X
7 of 9

DAILY COMPLETION REPORT

WELL NAME: M.B.F 2-34-8-16

Report Date: June 14, 2001

Completion Day: 03

Present Operation: Recompletion

Rig: ROSS #11

WELL STATUS

Surf Csg: <u>85/8"</u>	@ <u>287'</u>	Prod Csg: <u>5 1/2"</u>	Wt: <u>15.5#</u>	@ <u>6138'</u>	Csg PBTD: <u>6092'</u>
Tbg: <u>Size: 2 7/8</u>	Wt: <u>6.5#</u>	Grd: <u>M-50</u>	EOT @: <u>4482'</u>	BP/Sand PBTD: <u>4910'</u>	BP/Sand PBTD: <u>4635'</u>

PERFORATION RECORD

Zone	Perfs	SPF#shots	Zone	Perfs	SPF#shots
GB4 sds new	<u>4528-4542'</u>	<u>4/56</u>	YDC/D old	<u>4991-4996</u>	<u>4/20</u>
GB4 sds new	<u>4568-4576'</u>	<u>4/32</u>	YDC/D old	<u>5049-5062</u>	<u>4/52</u>
GB-6 sds new	<u>4862-4870'</u>	<u>4/32</u>	C old	<u>5227-5232</u>	<u>4/20</u>
			LDC old	<u>5827-5834</u>	<u>4/28</u>
			LDC old	<u>5858-5869</u>	<u>4/40</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: 13-Jun-01

SITP: 0 SICP: 0

RU Schlumberger and run 5 1/2" "HE" RBP. Set plug @ 4635'. Pressure test plug to 3000 psi. Perf GB4 sds @ 4528-42' & 4568-76' W/ 4 JSPF. 2 runs. RD WLT. NU isolation tool. RU BJ Services and frac GB4 sds W/ 124,397# 20/40 sand in 771 bbls Viking I-25 fluid. Perfs broke dn @ 2960 psi. Treated @ ave press of 2340 psi W/ ave rate of 31.5 BPM. ISIP-2415 psi. RD BJ. Begin immediate flowback of GB4 frac on 12/64 choke @ 1 BPM. Zone flowed 6 hrs & died. Rec 290 BTF (est 37% of frac load). ND isolation tool. TIH W/ RH & tbg. Tbg displaced 10 BW on TIH. Tag sd @ 4545'. Circ hole clean. Pull EOT to 4482'. SIFN W/ est 1056 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: <u>585(corr)</u>	Starting oil rec to date: <u>0</u>
Fluid lost/recovered today: <u>471</u>	Oil lost/recovered today: <u>0</u>
Ending fluid to be recovered: <u>1056</u>	Cum oil recovered: <u>0</u>
IFL: _____ FFL: _____ FTP: _____	Choke: <u>12/64</u> Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand Frac
 Company: BJ Services

Procedure or Equipment detail: GB4 sands

<u>7500 gals of pad</u>
<u>5600 gals W/ 1-5 ppg of 20/40 sand</u>
<u>11200 gals W/ 5-8 ppg of 20/40 sand</u>
<u>3612 gals W/ 8 ppg of 20/40 sand</u>
<u>Flush W/ 4452 gals of slick water</u>

COSTS

Ross rig	<u>\$2,458</u>
Weatherford-BOP	<u>\$130</u>
Weatherford-RBP	<u>\$1,100</u>
Schlumberger-GB4	<u>\$3,672</u>
BJ Services-GB4	<u>\$36,019</u>
TMT-Frac water	<u>\$1,400</u>
IPC frac tks(3 X 3 days)	<u>\$360</u>
Fuel gas (+/- 70 mcf)	<u>\$385</u>
IPC Supervision	<u>\$200</u>

Max TP: 2743 Max Rate: 31.8 BPM Total fluid pmpd: 771 bbls
 Avg TP: 2340 Avg Rate: 31.5 BPM Total Prop pmpd: 124,397#
 ISIP: 2415 5 min: _____ 10 min: _____ FG: .96

Completion Supervisor: Gary Dietz

DAILY COST: \$45,724
 TOTAL WELL COST: \$74,110



Attachment G-1
8 of 9

DAILY COMPLETION REPORT

WELL NAME: M.B.F 2-34-8-16

Report Date: June 15, 2001

Completion Day: 04

Present Operation: Recompletion

Rig: ROSS #11

WELL STATUS

Surf Csg: 85/8" @ 287' Prod Csg: 5 1/2" Wt: 15.5# @ 6138' Csg PBTD: 6092'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: M-50 EOT @: BP/Sand PBTD: 4910'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	new 4528-4542'	4/56	C sds	exist 5227-5232	4/20
GB4 sds	new 4568-4576'	4/32	LDC sds	exist 5827-5834	4/28
GB-6 sds	new 4862-4870'	4/32	LDC sds	exist 5859-5869	4/40
YDC/D	exist 4991-4996	4/20	CP sds	exist 6009-6020'	4/44
YDC/D	exist 5049-5062	4/52			

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 14, 2001

SITP: 400 SICP: 400

Bleed pressure off well. Rec est 5 BTF (tr oil). TIH W/ RH & tbg f/ 4482' to sdtop @ 4545'. C/O sd to RBP @ 4635'. Release plug. TOH W/ tbg--LD plug. TIH W/ RH & tbg. Tag sd @ 4860'. C/O sd to RBP @ 4910'. Circ hole clean. Lost est 85 BW. Pull EOT to 4847'. RU swab equipment. IFL @ sfc. Made 19 swb runs rec 207 BTF (est 199 BW, 8 BO). Had light gas & no sand last 5 runs. FFL @ 1900'. FOC @ 10%. SIFN W/ est 682 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 801 Starting oil to rec: 100 BC
Fluid lost/recovered today: 119 Oil lost/recovered today: 0
Ending fluid to be recovered: 682 Cum oil to recover: 100 BC
IFL: sfc FFL: 1900' FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: 10%

STIMULATION DETAIL

COSTS

Base Fluid used: _____ Job Type: _____

Company: _____

Procedure or Equipment detail:

Ross rig	\$2,367
Weatherford-BOP	\$130
IPC-wtr truck	\$300
Randys' Pump repair	\$950
Randys' TA repair	\$300
100 BC	\$3,000
IPC Supervision	\$200

Max TP: _____ Max Rate: _____ Total fluid pmpd: _____

Avg TP: _____ Avg Rate: _____ Total Prop pmpd: _____

ISIP: _____ 5 min: _____ 10 min: _____ FG: _____

Completion Supervisor: Gary Dietz

DAILY COST: \$7,247

TOTAL WELL COST: \$81,357

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4478'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 154' balance plug using 18 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below Mahogany Oil Shale
4. Plug #3 120' balance plug using 14 sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Perforate 4 JSPF @ 337'
6. Plug #4 Circulate 100 sx Class "G" Cement 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus

The approximate cost to plug and abandon this well is \$59,344.

Monument Butte 2-34-8-16

Spud Date: 3/19/97
 Put on Production: 6/10/97
 GL: 5591' KB: 5603'

Initial Production: 45 BOPD,
 64 MCFPD, 8 BWPD

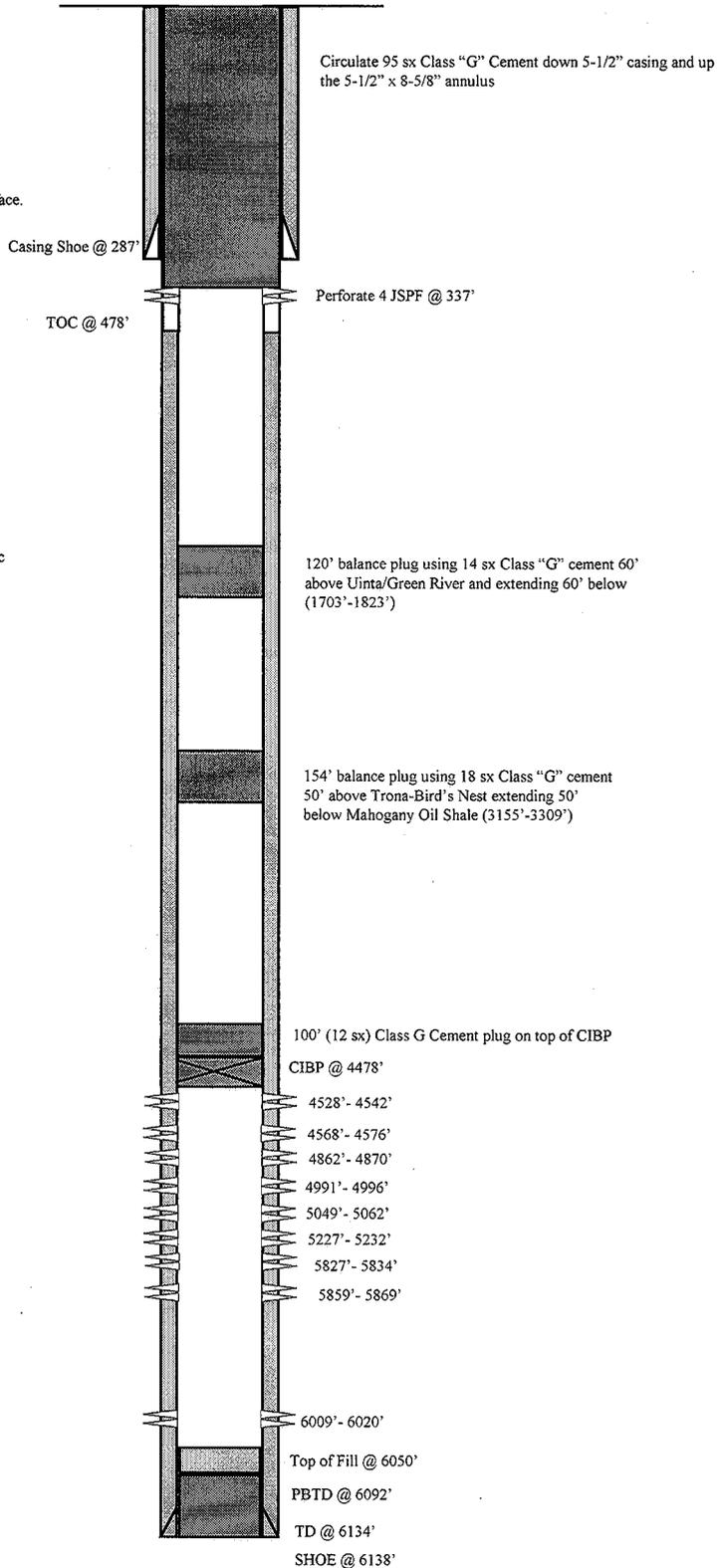
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 287.30'(7 jts.)
 DEPTH LANDED: 287.30' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, w/8 bbls cmt to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts.
 DEPTH LANDED: 6138'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 420 sk Hibond mixed & 370 sxs thixotropic
 CEMENT TOP AT: 478' per CBL



NEWFIELD



Monument Butte 2-34-8-16
 660 FNL & 1982 FEL
 NW/NE Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31745; Lease #UTU-16535

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FNL 1982 FEL
NWNE Section 34 T8S R16E

5. Lease Serial No.

USA UTU-16535

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

MON BUTTE UNIT

8. Well Name and No.

MONUMENT BUTTE 2-34

9. API Well No.

4301331745

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Eric Sundberg

Signature



Title

Regulatory Analyst

Date

09/02/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-355

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 24, 26, 27, 34, 35, 36; TOWNSHIP 8 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells:

Hawkeye Unit:

Boll Weevil 26-13-8-16 well located in NW/4 SW/4, Section 26, Township 8 South, Range 16 East

Monument Butte Federal NE 14-26-8-16 well located in SE/4 SW/4, Section 26, Township 8 South, Range 16 East

Monument Butte Unit:

Monument Butte Federal 2-34-8-16 well located in NW/4 NE/4, Section 34, Township 8 South, Range 16 East

Monument Federal 10-34-8-16 well located in NW/4 SE/4, Section 34, Township 8 South, Range 16 East

Monument Butte Federal 16-34-8-16 well located in SE/4 SE/4, Section 34, Township 8 South, Range 16 East

Federal 1-35-8-16 well located in SE/4 SE/4, Section 35, Township 8 South, Range 16 East

Monument Federal 2A-35-8-16 well located in NW/4 NE/4, Section 35, Township 8 South, Range 16 East

Monument Butte State 4-36-8-16 well located in NW/4 NW/4, Section 36, Township 8 South, Range 16 East

Monument Butte NE Unit:

Monument Butte Federal NE 16-24-8-16 well located in SE/4 SE/4, Section 24, Township 8 South, Range 16 East

Monument Butte Federal 16-26-8-16 well located in SE/4 SE/4, Section 26, Township 8 South, Range 16 East

Travis Unit:

Monument Butte Federal 16-27-8-16 well located in SE/4 SE/4, Section 27, Township 8 South, Range 16 East

Monument Butte Federal 6-34-8-16 well located in SE/4 NW/4, Section 34, Township 8 South, Range 16 East

Wells Draw Unit:

Federal 13-34-B-8-16 well located in NW/4 SW/4, Section 34, Township 8 South, Range 16 East

Wells Draw 14A-34-8-16 well located in SE/4 SW/4, Section 34, Township 8 South, Range 16 East

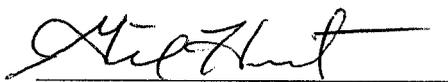
Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 28th day of September, 2009.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Gil Hunt
Associate Director

Newfield Production Company

BOLL WEEVIL 26-13-8-16, MONUMENT BUTTE FEDERAL NE 14-26-8-16, MONUMENT BUTTE FEDERAL 2-34-8-16, MONUMENT FEDERAL 10-34-8-16, MONUMENT BUTTE FEDERAL 16-34-8-16, FEDERAL 1-35-8-16, MONUMENT FEDERAL 2A-35-8-16, MONUMENT BUTTE STATE 4-36-8-16, MONUMENT BUTTE FEDERAL NE 16-24-8-16, MONUMENT BUTTE FEDERAL 16-26-8-16, MONUMENT BUTTE FEDERAL 16-27-8-16, MONUMENT BUTTE FEDERAL 6-34-8-16, FEDERAL 13-34-B-8-16, WELLS DRAW 14A-34-8-16

Cause No. UIC-355

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via Email ubs@ubstandard.com

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145
via Email naclegal@mediaoneutah.com

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Michael Hyde
Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

Newfield Production Company
Rt 3 Box 3630
Myton UT 84052

SITLA
675 East 500 South
Salt Lake City, UT 84102-2818



Jean Sweet - RE: Notice of Agency Action - Newfield Production Company Cause No. UIC 355

From: "NAC Legal" <naclegal@mediaoneutah.com>
To: "Jean Sweet" <jsweet@utah.gov>
Date: 9/29/2009 1:34 PM
Subject: RE: Notice of Agency Action - Newfield Production Company Cause No. UIC 355

Ad #502572 is scheduled to run October 2 and the total charge is \$215.00. Please check the ad in the paper.

Thank you,

Lynn Valdez
MediaOne of Utah,
a Newspaper Agency Company
4770 South 5600 West
West Valley City, Utah 84118
Ph.: 801-237-2720
Email: naclegal@mediaoneutah.com

From: Jean Sweet [mailto:jsweet@utah.gov]
Sent: Tuesday, September 29, 2009 10:01 AM
To: naclegal@mediaoneutah.com
Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC 355

To whom it may concern:

Attached is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple, Suite 1210
Salt Lake City, UT
801-538-5329
jsweet@utah.gov



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 28, 2009

VIA E-MAIL: naclegal@mediaoneutah.com

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC 355

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Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

MLR/js
Enclosure
N:\O&G Reviewed Docs\ChronFile\UIC\Newfield\Notice of Agency Action



From: Bonnie <bonnie@ubstandard.com>
To: <jsweet@utah.gov>
Date: 10/1/2009 4:56 PM
Subject: Legal

Jean,
The legal Notice of Agency Action - Newfield Production 20090928 will
run on October 6, 2009.
Thank you,

--
Bonnie Parrish
Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
(435) 722-5131
(435) 722-4140 Fax
bonnie@ubstandard.com



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 28, 2009

VIA E-MAIL ubs@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC 355

To whom it may concern:

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Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

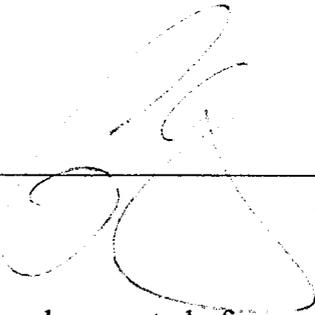
MLR/js
Enclosure
N:\O&G Reviewed Docs\ChronFile\UIC\Newfield\Notice of Agency Action



AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 6 day of OCTOBER, 20 09, and that the last publication of such notice was in the issue of such newspaper dated the 6 day of OCTOBER, 20 09.

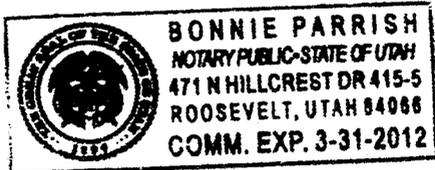


Publisher

Subscribed and sworn to before me this
7 day of October, 20 09



Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-355

BEFORE THE DIVISION OF OIL, GAS AND MINING

DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 24, 26, 27, 34, 35, 36; TOWNSHIP 8 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

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Boll Weevil 26-13-8-16 well located in NW/4 SW/4, Section 26, Township 8 South, Range 16 East

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Monument Butte Federal 2-34-8-16 well located in NW/4 NE/4, Section 34, Township 8 South, Range 16 East

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Monument Butte Federal 16-34-8-16 well located in NW/4 SE/4, Section 34, Township 8 South, Range 16 East

Notice is hereby given that Uintah School District will be holding its annual Impact Aid Meeting on October 13, 2009 at the Eagle View Elementary School from 5:30 to 6:30 p.m. The Ute Indian Tribe and parents of children

Monument Butte Federal 6-34-8-16 well located in SE/4 NW/4, Section 34, Township 8 South, Range 16 East

Wells Draw Unit:
Federal 13-34-B-8-16 well located in NW/4 SW/4, Section 34, Township 8 South, Range 16 East

Wells Draw 14A-34-8-16 well located in SE/4 SW/4, Section 34, Township 8 South, Range 16 East

Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 28th day of September, 2009.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

/s/
Gil Hunt
Associate Director
Published in the Uintah Basin Standard October 6, 2009.

LEGAL NOTICE

EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

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Monument Butte Federal 16-34-8-16 well located in SE/4 SE/4, Section 34, Township 8 South, Range 16 East

Federal 1-35-8-16 well located in SE/4 SE/4, Section 35, Township 8 South, Range 16 East

Monument Federal 2A-35-8-16 well located in NW/4 NE/4, Section 35, Township 8 South, Range 16 East

Monument Butte State 4-36-8-16 well located in NW/4 NW/4, Section 36, Township 8 South, Range 16 East

Monument Butte NE Unit:

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Monument Butte Federal 16-26-8-16 well located in SE/4 SE/4, Section 26, Township 8 South, Range 16 East

Travis Unit:

Monument Butte Federal 16-27-8-16 well located in SE/4 SE/4, Section 27, Township 8 South, Range 16 East

Continued on next page

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	10/5/2009

RECEIVED

OCT 13 2009

DIV. OF OIL, GAS & MINING

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-355

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 24, 26, 27, 34, 35, 36; TOWNSHIP 8 SOUTH, RANGE 16 EAST, DUCHESE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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- Monument Butte Federal 16-34-8-16 well located in SE/4 SE/4, Section 34, Township 8 South, Range 16 East
- Federal 1-35-8-16 well located in SE/4 SE/4, Section 35, Township 8 South, Range 16 East
- Monument Federal 2A-35-8-16 well located in NW/4 NE/4, Section 35, Township 8 South, Range 16 East
- Monument Butte State 4-36-8-16 well located in NW/4 NW/4, Section 36, Township 8 South, Range 16 East
- Monument Butte NE Unit:
Monument Butte Federal NE 16-24-8-16 well located in SE/4 SE/4, Section 24, Township 8 South, Range 16 East
- Monument Butte Federal 16-26-8-16 well located in SE/4 SE/4, Section 26, Township 8 South, Range 16 East
- Travis Unit:
Monument Butte Federal 16-27-8-16 well located in SE/4 SE/4, Section 27, Township 8 South, Range 16 East
- Monument Butte Federal 6-34-8-16 well located in SE/4 NW/4, Section 34, Township 8 South, Range 16 East
- Wells Draw Unit:
Federal 13-34-8-16 well located in NW/4 SW/4, Section 34, Township 8 South, Range 16 East
- Wells Draw 14A-34-8-16 well located in SE/4 SW/4, Section 34, Township 8 South, Range 16 East

Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 28th day of September, 2009.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

/s/ Gil Hunt
Gil Hunt
Associate Director

502572

UPAXLP

ACCOUNT NAME	
DIV OF OIL-GAS & MINING,	
TELEPHONE	ADORDER# / INVOICE NUMBER
8015385340	0000502572 /
SCHEDULE	
Start 10/02/2009	End 10/02/2009
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GAS AND MINI	
SIZE	
84 Lines	2.00 COLUMN
TIMES	RATE
2	
MISC. CHARGES	AD CHARGES
TOTAL COST	
215.00	

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GAS AND MINI FOR DIV OF OIL-GAS & MINING. WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS. DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON Start 10/02/2009 End 10/02/2009

SIGNATURE *Sunny Gray*
DATE 10/5/2009

Notary Public
ELIZABETH G. CORDOVA
3452 West 4200 South
West Valley City, Utah 84116
My Commission Expires
January 16, 2010
State of Utah

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

[Handwritten Signature]

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Monument Butte 2-34-8-16

Location: 34/8S/16E **API:** 43-013-31745

Ownership Issues: The proposed well is located on BLM land. The well is located in the Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 287 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,138 feet. A cement bond log demonstrates adequate bond in this well up to 3,416 feet. A 2 7/8 inch tubing with a packer will be set at 4,493. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 5 producing wells and 4 injection wells in the area of review. All of the wells have evidence of adequate casing and cement.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 500 feet. Injection shall be limited to the interval between 4,332 feet and 6,134 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 2-34-8-16 well is 0.81 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,256 psig. The requested maximum pressure is 2,256 psig. We intend to permit this well at a maximum pressure of 2,000 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any groundwater present should be adequately protected.

Monument Butte Federal 2-34-8-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Monument Butte Unit on August 14, 1987. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 10/27/2009



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

October 28, 2009

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Monument Butte Unit Well: Monument Butte 2-34-8-16, Section 34, Township 8 South, Range 16 East, SLBM, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

Gil Hunt
Associate Director

GLH/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-16535

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
MONUMENT BUTTE 2-34

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301331745

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 660 FNL 1982 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 34, T8S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <hr/>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/14/2010	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 04/13/2010. On 04/14/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 04/14/2010. On 04/14/2010 the casing was pressured up to 1705 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 225 psig during the test. There was not a State representative available to witness the test.

API# 43-013-31745

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE  DATE 04/15/2010

(This space for State use only)

RECEIVED
APR 20 2010
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. USA UTU-16535
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or GMBU
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FNL 1982 FEL NWNE Section 34 T8S R16E		8. Well Name and No. MONUMENT BUTTE 2-34
		9. API Well No. 4301331745
		10. Field and Pool, or Exploratory Area MONUMENT BUTTE
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status _____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well has been converted from a producing oil well to an injection well on 04/13/2010. On 04/14/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 04/14/2010. On 04/14/2010 the casing was pressured up to 1705 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 225 psig during the test. There was not a State representative available to witness the test.

API# 43-013-31745

I hereby certify that the foregoing is true and correct (Printed/ Typed) Lucy Chavez-Naunoto	Title Administrative Assistant
Signature 	Date 04/15/2010
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

APR 20 2010

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 4/14/2010 Time 11:30 am pm
Test Conducted by: Rowdy Cloward
Others Present: _____

Well: Monument Butte 2-34-8-16	Field: Newfield Monument Butte Duchesne County, UT
Well Location: MB 2-34-8-16 NW/NE SEC 34, T8S, R16E Duchesne County, UT UTU 8753PX	API No: 43-013-31745

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1705</u>	psig
5	<u>1705</u>	psig
10	<u>1705</u>	psig
15	<u>1705</u>	psig
20	<u>1705</u>	psig
25	<u>1705</u>	psig
30 min	<u>1705</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 225 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Rowdy Cloward

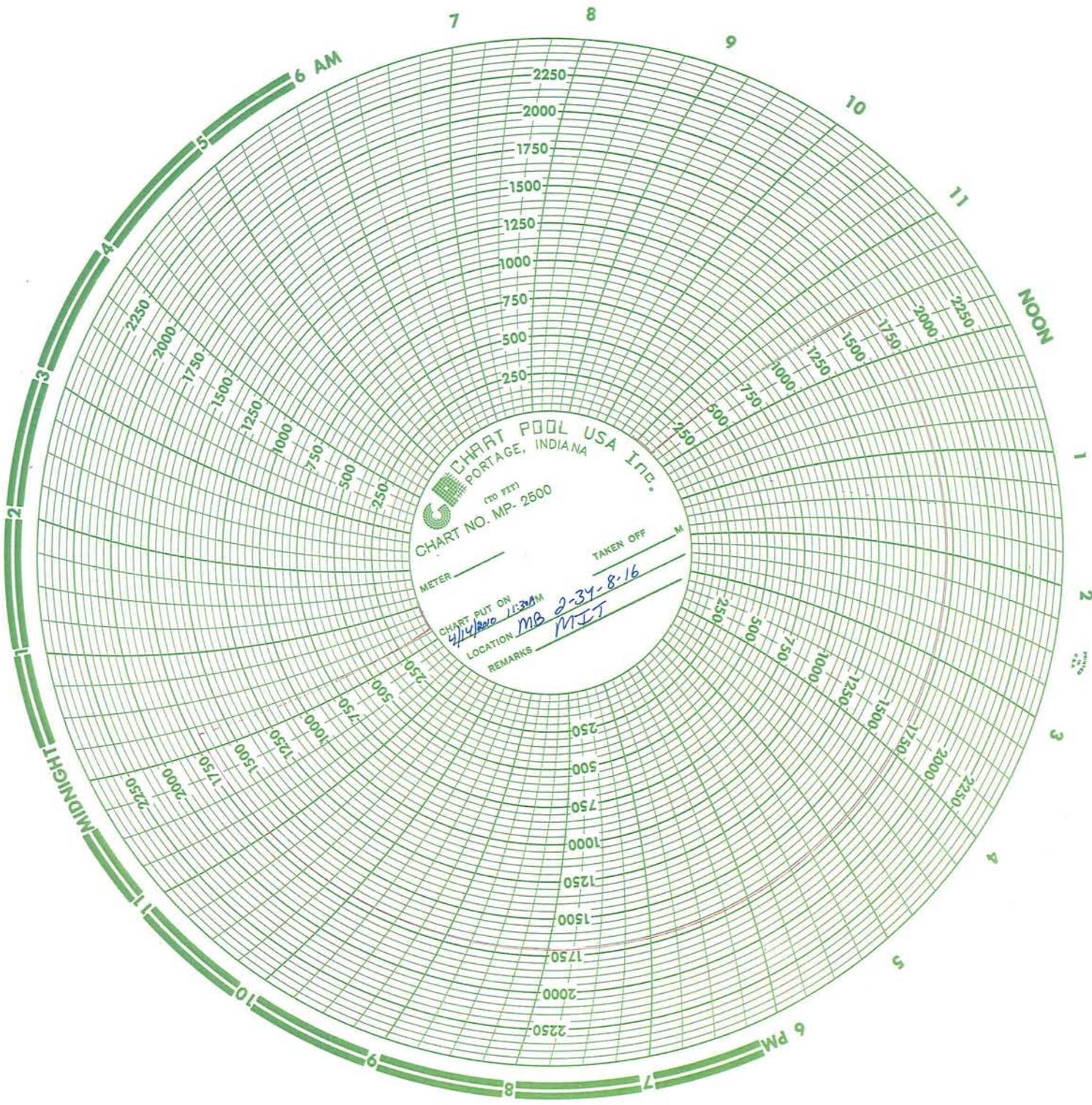


CHART POOL USA Inc.
PORTAGE, INDIANA
(316 FTS)
CHART NO. MP-2500

METER _____ TAKEN OFF _____ M

CHART PUT ON _____
4/14/2000 11:30 AM

LOCATION MB 2-34-8-16

REMARKS MIT

Daily Activity Report

Format For Sundry

MON BT 2-34-8-16

2/1/2010 To 6/30/2010

4/12/2010 Day: 1

Conversion

WWS #7 on 4/12/2010 - LD rod string and pump. - MIRU Western rig #7. RU HO trk to annulus & pump 60 BW @ 250°F. RU pumping unit & unseat rod pump. Flush tbg & rods W/ 30 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 15 BW. Pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH & LD rod string and pump. Re-flushed rods twice more on TOH W/ 40 add'l BW. SIFN.

Daily Cost: \$0

Cumulative Cost: \$53,737

4/13/2010 Day: 2

Conversion

WWS #7 on 4/13/2010 - TOH W/ production tbg. TIH W/ packer & test injection string. - ND wellhead & releasetA @ 5923'. NU BOP. Talley, PU & TIH W/ 3 jts tbg to tag fill @ 6043'. LD work string. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. LD btm 48 jts & BHA. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 143 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 10 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Leave 3000 psi on tbg overnight.

Daily Cost: \$0

Cumulative Cost: \$60,197

4/14/2010 Day: 4

Conversion

Rigless on 4/14/2010 - Conversion MIT - On 4/14/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (Monument Butte 2-34-8-16). Permission was given at that time to perform the test on 4/14/2010. On 4/14/2010 the csg was pressured up to 1705 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 225 psig during the test. There was not a State representative available to witness the test. API # 43-013-31745 - Perform MIT. - On 4/14/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (Monument Butte 2-34-8-16). Permission was given at that time to perform the test on 4/14/2010. On 4/14/2010 the csg was pressured up to 1705 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 225 psig during the test. There was not a State representative available to witness the test. API # 43-013-31745 - Perform MIT. - Tbg pressure @ 2500 psi. RU HO trk & bump up to 3000 psi. Holds solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 70 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4452', CE @ 4456' & EOT @ 4460'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. Holds solid for 1 hour. RDMOSU. - Tbg pressure @ 2500 psi. RU HO trk & bump up to 3000 psi. Holds solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 70 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4452', CE @ 4456' & EOT @ 4460'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. Holds solid for 1 hour. RDMOSU. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$61,825

Pertinent Files: Go to File List



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

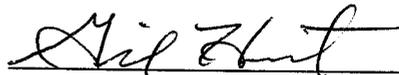
Cause No. UIC-355

Operator: Newfield Production Company
Well: Monument Butte 2-34-8-16
Location: Section 34, Township 8 South, Range 16 East
County: Duchesne
API No.: 43-013-31745
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on October 28, 2009.
2. Maximum Allowable Injection Pressure: 2,000 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,332' – 6,134')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:



Gil Hunt
Associate Director

4-22-10
Date

GLH/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield\Monument Butte



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-16535

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
MONUMENT BUTTE 2-34

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301331745

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 660 FNL 1982 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 34, T8S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

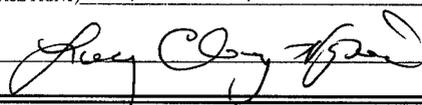
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>05/17/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Put on Injection
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 11:00 AM on 05-17-2010.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE 

DATE 05/17/2010

(This space for State use only)

RECEIVED
MAY 19 2010
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-16535
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: MONUMENT BUTTE 2-34
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013317450000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 1982 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 34 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

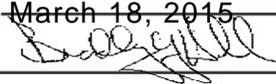
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/12/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 03/11/2015 Richard Powell with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 03/12/2015 the casing was pressured up to 1492 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1935 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: March 18, 2015
By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 3/16/2015	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 3/12/15 Time 1:10 am pm

Test Conducted by: IRAKI LASA

Others Present: _____

5 YEAR MIT - INJECTING

Well: MB 2 - 34 - 8 - 16 NW/NE SEC. 34, T8S, R16E UTU-16535 UTU 27532X	Field: GREATER MONUMENT BUTTE
Well Location: Duchesne county, UTAH.	API No: 430 133 1745

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>12.6</u>	psig
5	<u>1,493.4</u>	psig
10	<u>1,493.2</u>	psig
15	<u>1,492.4</u>	psig
20	<u>1,492.4</u>	psig
25	<u>1,492.2</u>	psig
30 min	<u>1,491.6</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

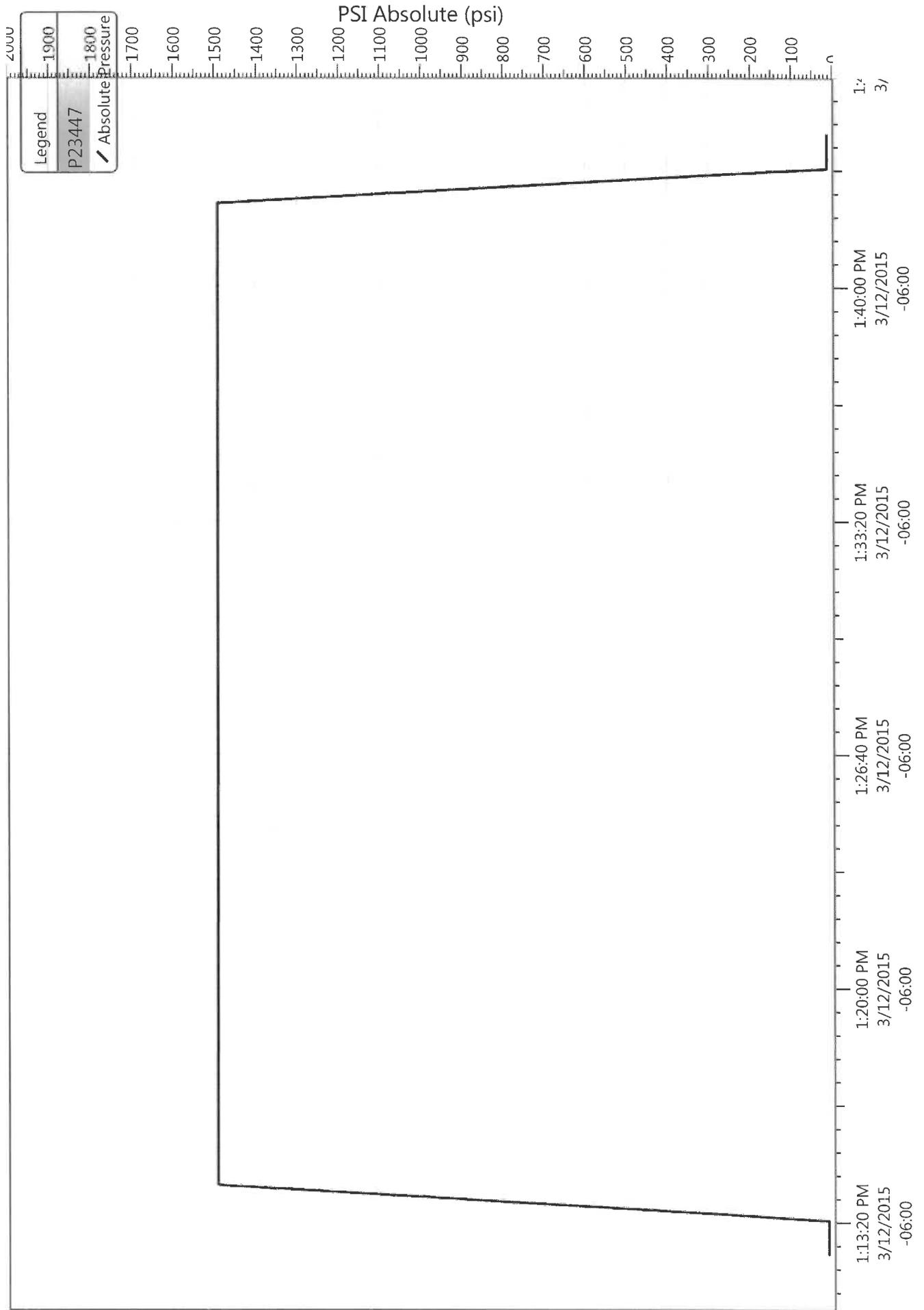
Tubing pressure: 1,935 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Iraki Lasas

MB 2 34 8 16 5 year Mit
3/12/2015 1:12:04 PM



Monument Butte 2-34-8-16

Spud Date: 3/19/97
 Put on Production: 6/10/97
 GL: 5591' KB: 5603'

Initial Production: 45 BOPD,
 64 MCFPD, 8 BWPD

SURFACE CASING

CSG SIZE: 8-5 5"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 287.30' (7 jts.)
 DEPTH LANDED: 257.30' GL
 HOLE SIZE: 12-1 4"
 CEMENT DATA: 120 sxs Premium cmt, w 8 bbls cmt to surface.

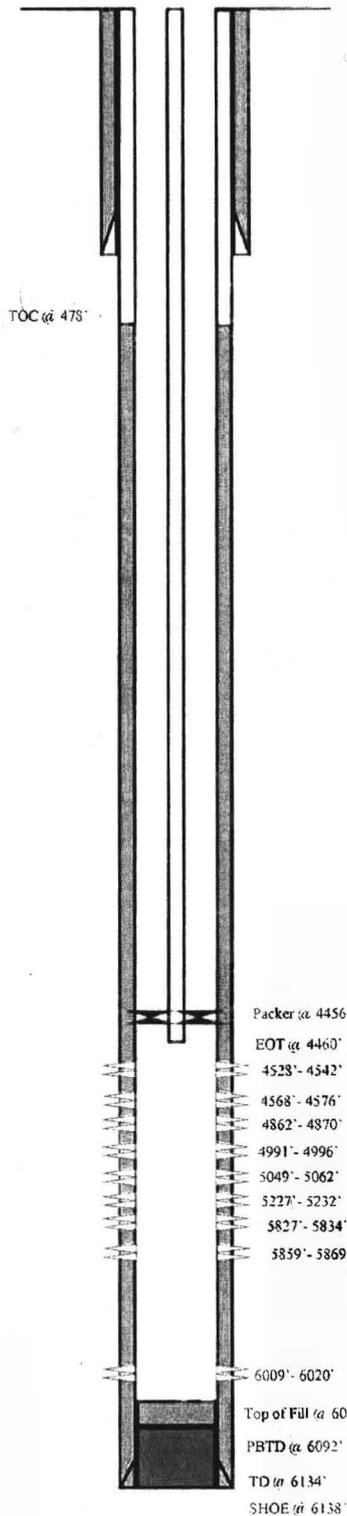
PRODUCTION CASING

CSG SIZE: 5-1 2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts.
 DEPTH LANDED: 6138'
 HOLE SIZE: 7-7 8"
 CEMENT DATA: 420 sk Hibond mixed & 370 sxs thixotropic
 CEMENT TOP AT: 478' per CBL

TUBING

SIZE GRADE WT: 2-7 8" M-50 6.5#
 NO. OF JOINTS: 143 jts (4439 9')
 SEATING NIPPLE: 2-7 8" (1.10')
 SN LANDED AT: 4451.9'
 CE @ 4456.33'
 TOTAL STRING LENGTH: EOT @ 4460' w 12' KB

Injection Wellbore
 Diagram



FRAC JOB

5/28/97	6009'-6020'	Frac CP-2 sand as follows: 103,400# of 20/40 sand in 526 bbls of Boragel. Perfs broke @ 2159 psi. Treated @ avg rate of 26 bpm w avg press of 1900 psi. ISIP-2295, 5-min 2084 psi. Flowback on 12.64" ck for 3-1/2 hours and died.
5/29/97	5827'-5869'	Frac LODC sand as follows: 113,100# of 20/40 sand in 541 bbls of Boragel. Perfs broke @ 3212 psi. Treated @ avg rate of 28 bpm w avg press of 2980 psi. Screened out w 8.9# sand on perfs w 1166 gal left to flush. Had 101,800# sand in perfs and 11,300# sand left in csg. ISIP-3836 psi, 5-min 2601 psi. Flowback on 12.64" ck for 4 hours and died.
6/2/97	5227'-5232'	Frac C sand as follows: 102,000# of 20/40 sand in 477 bbls Boragel. Perfs broke @ 2680 psi. Treated @ avg rate of 25 bpm w avg press of 2680 psi. Screened out w 820 gal of flush left to pump, reduced rate and flushed remainder of flush. ISIP-3438 psi, 5-min 2311 psi. Flowback on 12.64" ck for 2-1/2 hours and died.
6/4/97	4991'-5062'	Frac D-1 & D-S3 sand as follows: 101,300# of 20/40 sand in 490 bbls of Boragel. Perfs broke @ 3180 psi. Treated @ avg rate of 26.5 bpm w avg press of 2400 psi. ISIP-2900 psi, 5-min 2853 psi. Flowback on 12.64" ck for 2-1/2 hours and died.
6/11/01	4862'-4870'	Frac X-Stray sand as follows: 19,674# of 20/40 sand in 216 bbls of Viking 1-25. Treated w avg press of 3480 psi @ 28 BPM. Screened out.
6/13/01	4528'-4576'	Frac GB-4 sand as follows: 124,397# of 20/40 sand in 771 bbls of Viking 1-25. Treated w avg press of 2340 psi @ 31.5 BPM. ISIP - 2415 psi. Flow back 6 hours then died.
5/15/03		Stuck pump. Update tubing and rod detail.
6/28/03		Parted Rods. Update rod detail.
05/29/08		Major workover. Updated rod and tubing
5/15/09		Parted rods. Updated r & t details.
04/13/10		Convert to Injection well
04/14/10		MIT Completed -- tbg detail updated

PERFORATION RECORD

5/27/97	6009'-6020'	4 JSPP	44 holes
5/29/97	5827'-5834'	4 JSPP	28 holes
5/29/97	5839'-5869'	4 JSPP	40 holes
5/31/97	5227'-5232'	4 JSPP	20 holes
6/3/97	4991'-4996'	4 JSPP	20 holes
6/3/97	5049'-5062'	4 JSPP	52 holes
6/11/01	4862'-4870'	4 JSPP	56 holes
6/13/01	4568'-4576'	4 JSPP	32 holes
6/13/01	4528'-4542'	4 JSPP	32 holes

NEWFIELD

Monument Butte 2-34-8-16

660 FNL & 1982 FEL

NW/NE Section 34-T8S-R16E

Duchesne Co, Utah

API #43-013-31745; Lease #UTU-16535