

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.
U-16535

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Monument Butte

8. FARM OR LEASE NAME
Green River "D" Unit

9. WELL NO
#3A-35

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 35, T8S, R16E

12. County
Duchesne

13. STATE
UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** **DEEPEN**

1b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 1446 Roosevelt, UT 84066 Phone: (801) 722-5103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At Surface **NE/NW**
At proposed Prod. Zone **654' FNL & 2061' FWL**
199 624

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10.9 Miles Southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
654'

16. NO. OF ACRES IN LEASE
920

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT.
1234'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5515' GR

22. APPROX. DATE WORK WILL START*
4th Quarter 1996

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	120 sx Class G, 2% CaCl & 2% Gel
7 7/8	5 1/2	15.5#	TD	400 sx Hilift followed by 330 sx Class G w/ 10% CaCl

The actual cement volumes will be calculated off of the open hole logs, plus 15% excess.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brad Mechar *Brad Mechar* TITLE District Manager DATE 10/3/96

(This space for Federal or State office use)

PERMIT NO. 43-013-31738 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Mark Matt Law* TITLE Petroleum Engineer DATE 10/25/96

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

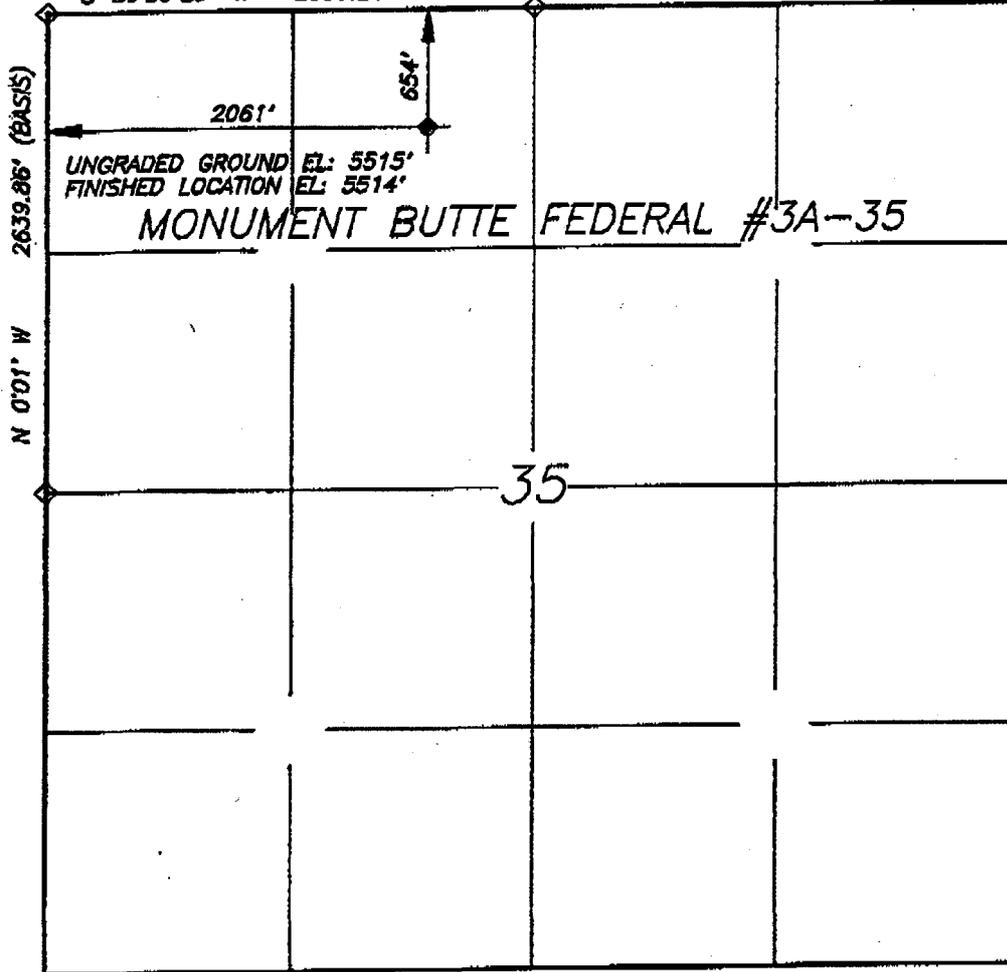
INLAND PRODUCTION CO.

WELL LOCATION PLAT

MONUMENT BUTTE FEDERAL #3A-35

LOCATED IN THE NE1/4 OF THE NW1/4 SECTION 35, T8S, R16E, S.L.B.&M.

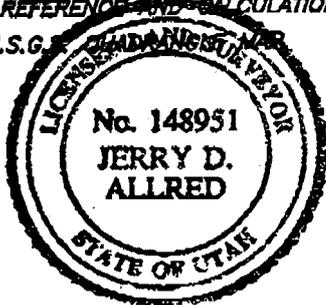
S 89°59'25" W 2639.24'



LEGEND AND NOTES

- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. QUADANGULAR MAP.



SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
 JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERTIFICATE NO. 148951 (UTAH)

JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS
 121 NORTH CENTER STREET
 P.O. BOX 975
 DUCHESNE, UTAH 84021
 (801)-738-5352

26 APR 1996

84-121-063

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE FEDERAL #3A-35
NE/NW SECTION 35, T8S, R16E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 3050'
Green River	3050'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 3050' - 6500' - Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Series 900 Annular Bag type BOP and a 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOPS's will be checked daily.

(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

The well will be drilled with fresh water through the Uinta Formation. From the top of the Green River Formation @ 3050' ±, to TD, a fresh water/polymer system will be utilized. If necessary to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. Clay inhibition will be achieved with additions or by adding DAP (Di-Ammonium Phosphate, commonly known as fertilizer). This fresh water system will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride or chromates will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

MONUMENT BUTTE FEDERAL #3A-35

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Gamma Ray/Caliber from TD to base of surface casing @ 300' ±, and a Compensated Neutron-Formation Density Log. Logs will run from TD to 3500' ±. The cement bond log will be run from PBD to cement top. An automated mud logging system will be utilized while drilling to monitor and record penetration rate, and relative gas concentration, in the fluid system.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated bottom hole pressure is 2500 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H2S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that the drilling operations will commence in November, 1996. and take approximately six days to drill.

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE FEDERAL #3A-35
NE/NW SECTION 34, T8S, R16E
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Monument Butte Federal #3A-35 located in the NE 1/4 NW 1/4 Section 35, T8S, R16E, S.L.B. & M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles ± to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 6.3 miles to its junction with an existing dirt road to the southwest; proceed southwesterly along this road 2.8 miles to its junction with an existing dirt road to the southeast; proceed southeasterly along this road .8 miles to its junction with an existing dirt road to the northeast, proceed northeasterly .7 miles to the beginning of an existing dirt road to the north, proceed northerly .3 miles to the beginning of the access road, to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the BLM or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the NW1/4 NE 1/4 Section 35, T8S, R16E, S.L.B. & M., and proceeds in a northwesterly direction approximately 950' ±, to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any Run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

to supply the monument, given permission to Inland Production Company to use water from this system, for the purpose of drilling and completing the Monument Butte Federal #3A-35.

Existing water for this well will be trucked from Inland Production Company's water supply line located at the Gilsonite State #7-32 (SW/NE Sec. 32, T8S, R17E), or the Monument Butte Federal #5-35 (SW/NW Sec. 35, T8S, R16E), or the Travis Federal #15-28 (SW/SE Sec. 28, T8S, R16E). See Exhibit "C".

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE FEDERAL #3A-35
NE/NW SECTION 34, T8S, R16E
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Monument Butte Federal #3A-35 located in the NE 1/4 NW 1/4 Section 35, T8S, R16E, S.L.B. & M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 6.3 miles to its junction with an existing dirt road to the southwest; proceed southwesterly along this road 2.8 miles to its junction with an existing dirt road to the southeast; proceed southeasterly along this road .8 miles to its junction with an existing dirt road to the northeast, proceed northeasterly .7 miles to the beginning of an existing dirt road to the north, proceed northerly .3 miles to the beginning of the access road, to be discussed in Item #2.

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The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the BLM or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the NW1/4 NE 1/4 Section 35, T8S, R16E, S.L.B. & M., and proceeds in a northwesterly direction approximately 950' \pm , to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any Run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

MONUMENT BUTTE FEDERAL #3A-35

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

There are twenty-one (21) producing, seven (7) injection and one (1) P&A, Inland Production wells, and one (1) shut In Hadden, Pennel & Rohret well, within a one (1) mile radius of this location. See Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be built to BLM specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

5. LOCATION AND TYPE OF WATER SUPPLY

Inland Production Company has purchased a 3" water connection with Johnson Water District to supply the Monument Butte, Travis, and Gilsonite oil fields. Johnson Water District has given permission to Inland Production Company to use water from this system, for the purpose of drilling and completing the Monument Butte Federal #3A-35.

Existing water for this well will be trucked from Inland Production Company's water supply line located at the Gilsonite State #7-32 (SW/NE Sec. 32, T8S, R17E), or the Monument Butte Federal #5-35 (SW/NW Sec. 35, T8S, R16E), or the Travis Federal #15-28 (SW/SE Sec. 28, T8S, R16E). See Exhibit "C".

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

MONUMENT BUTTE FEDERAL #3A-35

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet - Exhibit "E".

A small reserve pit (80 X 30 X 6' deep, or less) will be constructed from native soil and clay materials. A water processing unit will be employed to continuously recycle the drilling fluid as it is used, returning the fluid component to the drilling rig's steel tanks. The reserve pit will primarily receive the processed drill cuttings (wet sand, shale & rock) removed from the well bore. Any drilling fluids which do accumulate in the pit as a result of sale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed by the water recycling unit and then returned to the steel rig tanks. All drilling fluids will be fresh water based containing DAP (Di-Ammonium Phosphate, commonly known as fertilizer), typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be utilized in the reserve pit.

All completion fluids, frac gels, etc., will be contained in steel tanks and hauled away to approved commercial disposal, as necessary.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined in storage tanks. Inland requests temporary approval to transfer the produced water to Inland's nearby waterflood, for re-injection into the waterflood reservoirs via existing approved injection wells. Within 90 days of first production, a water analysis will be submitted to the Authorized Officer, along with an application for approval of this, as a permanent disposal method.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the southeast between stakes 5 & 6.

There will be no flare pit on this well.

The stockpiled topsoil (first six (6) inches) will be stored on the northeast, between stakes 2 & 4, and on the southwest, between stakes 7 & 8.

Access to the well pad will be from the northeast corner, near stake #2.

The northeast, and the northwest corners will be rounded, to avoid drainage.

MONUMENT BUTTE FEDERAL #3A-35

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/ operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion . Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per B.L.M. and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the B.L.M. will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - Bureau Of Land Management

MONUMENT BUTTE FEDERAL #3A-35**12. OTHER ADDITIONAL INFORMATION**

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Inland Production will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On B.L.M. administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without B.L.M. authorization. However, if B.L.M. authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Cultural Resource Survey Report is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Inland Production is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Inland Production Company guarantees that during the drilling and completion of the Monument Butte Federal #3A-35 we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Inland also guarantees that during the drilling and completion of the Monument Butte Federal #3A-35, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the B.L.M. office at (801) 789-1362, 48 hours prior to construction activities.

The B.L.M. office shall be notified upon site completion prior to moving on the drilling rig.

MONUMENT BUTTE FEDERAL #3A-35

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: P.O. Box 1446 Roosevelt, Utah 84066
Telephone: (801) 722-5103

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of Well #3A-35 NE/NW Section 35, Township 8S, Range 16E: Lease #U-16535 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

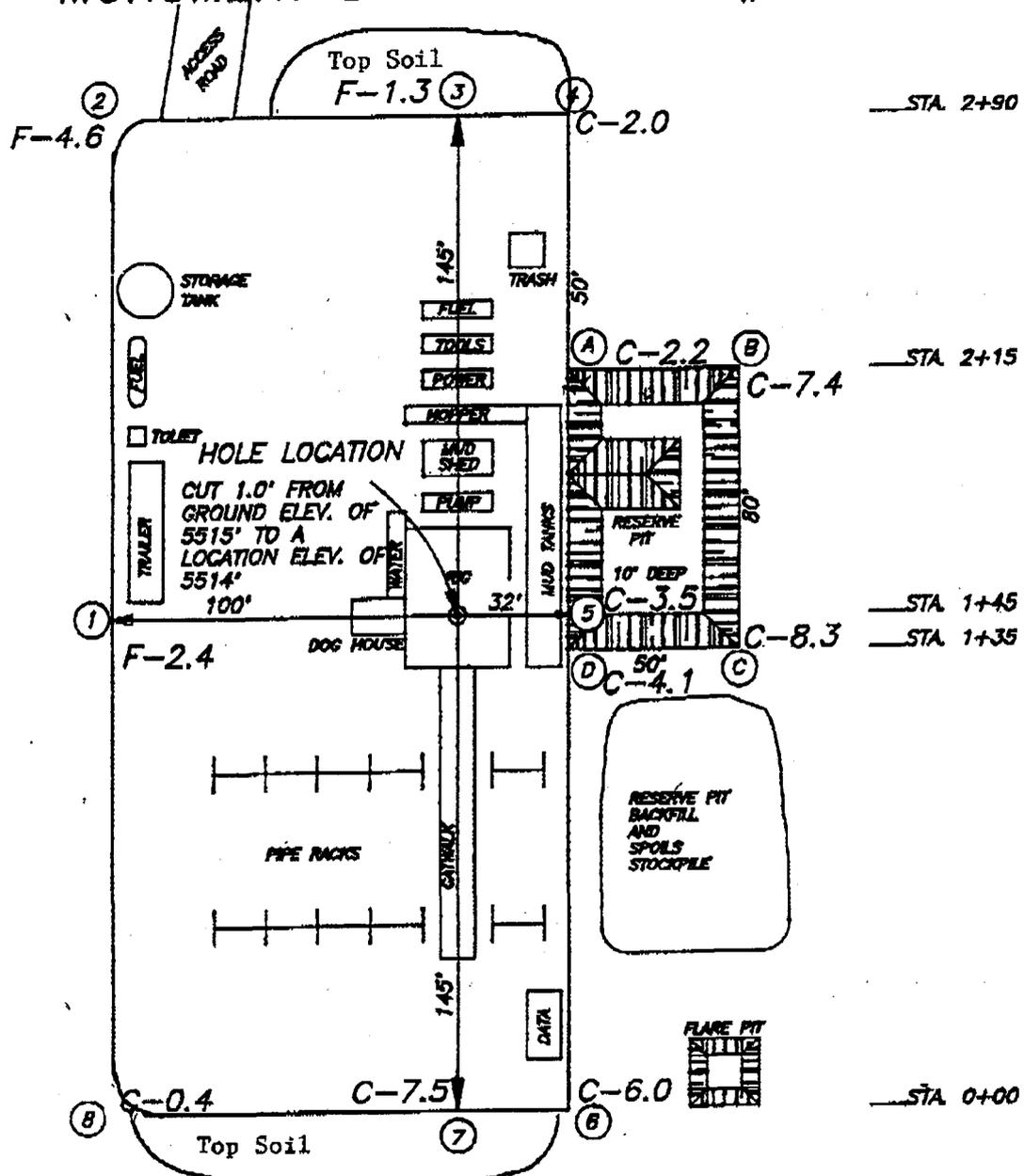
I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

10/9/96
Date

Brad Mecham
Brad Mecham
District Manager

EXHIBIT "E"

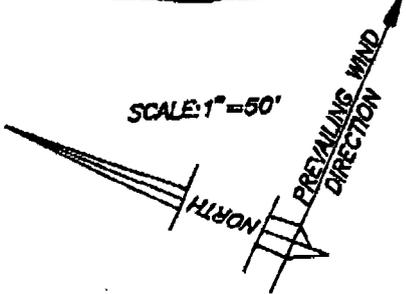
INLAND PRODUCTION CO. WELL LAYOUT PLAT MONUMENT BUTTE FEDERAL #3A-35



HOLE LOCATION
CUT 1.0' FROM GROUND ELEV. OF 5515' TO A LOCATION ELEV. OF 5514'
100'

RESERVE PIT
BACKFILL
AND
SPOILS
STOCKPILE

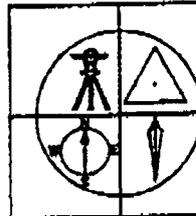
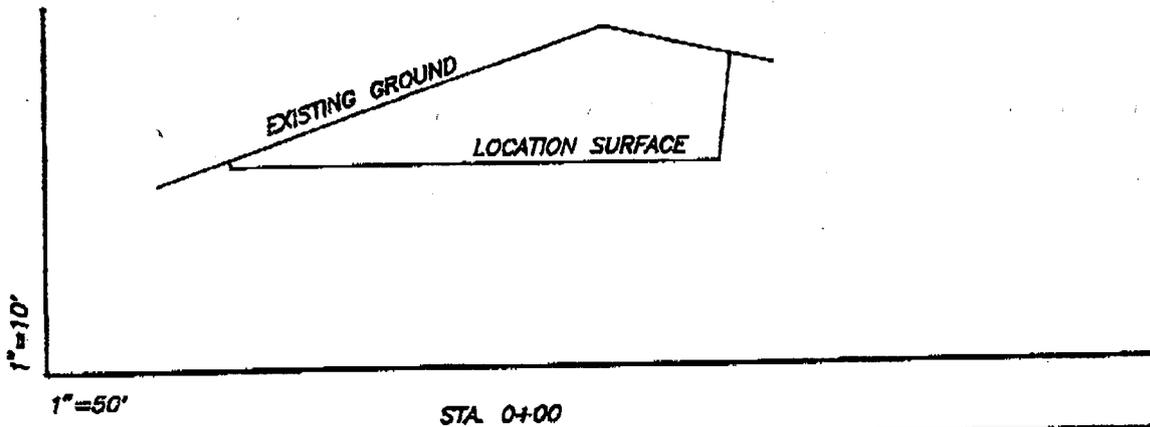
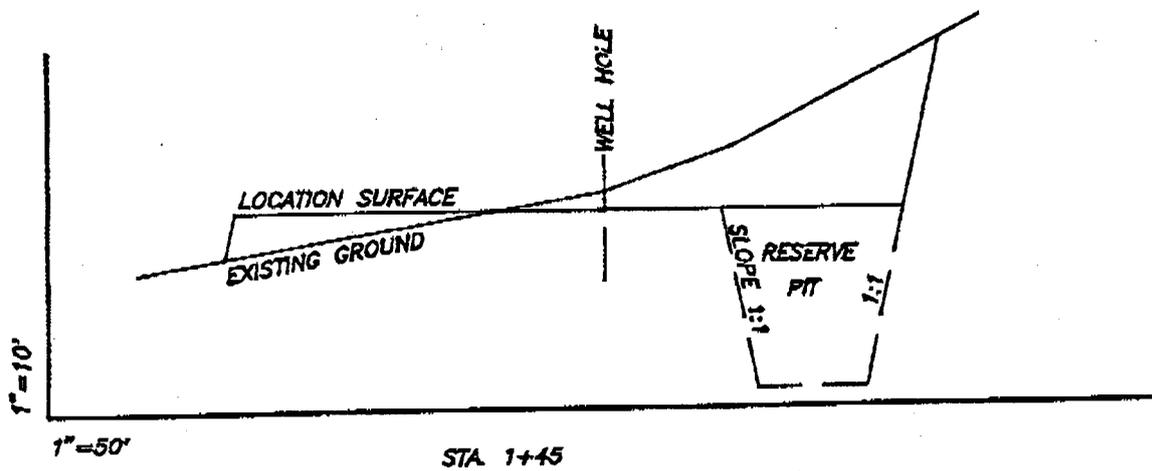
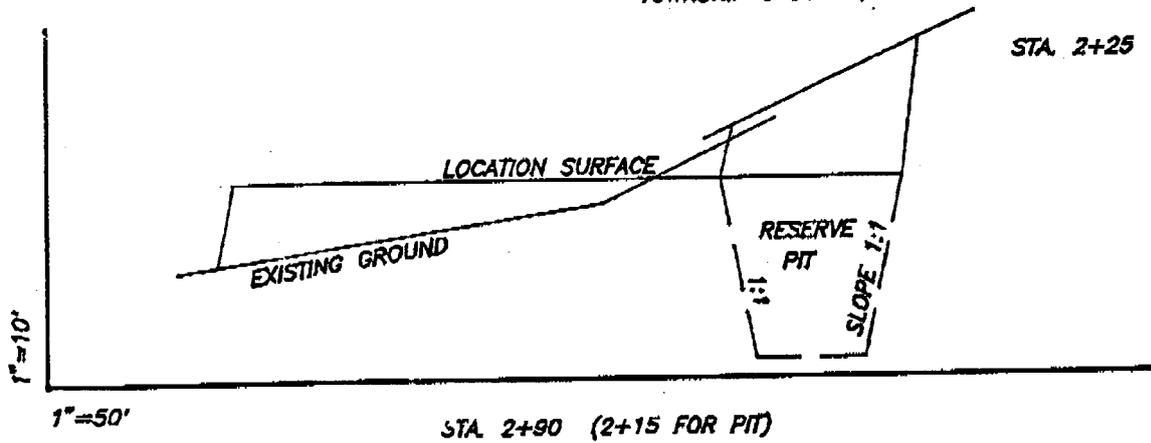
FLARE PIT



APPROXIMATE QUANTITIES

CUT: 4200 CU. YDS. (INCLUDES PIT)
FILL: 1400 CU. YDS.

LOCATED IN THE NE1/4 OF THE NW1/4 OF SECTION 35,
TOWNSHIP 8 SOUTH, RANGE 16 EAST, S.L.B.&M.



JERRY D. ALLRED AND ASSOCIATES
Surveying and Engineering Consultants

121 NORTH CENTER STREET
P.O. BOX 975
DUCHESNE, UTAH 84021
(801) 738-5352

2-M SYSTEM

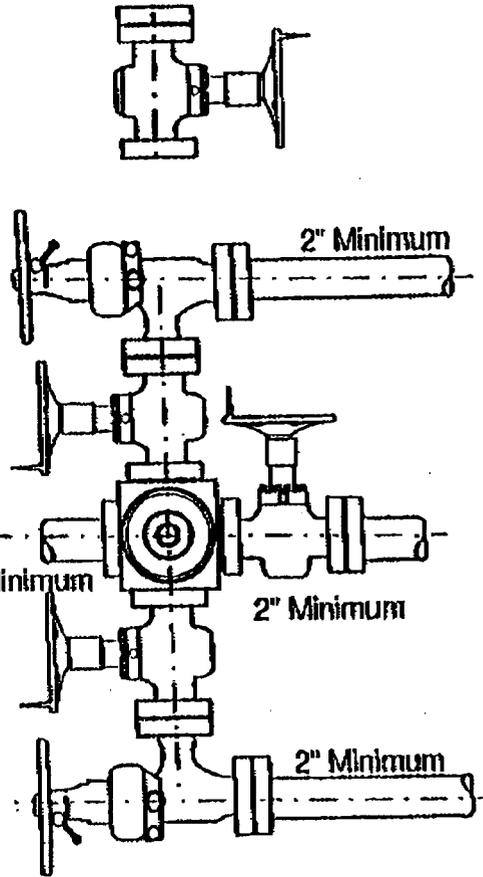
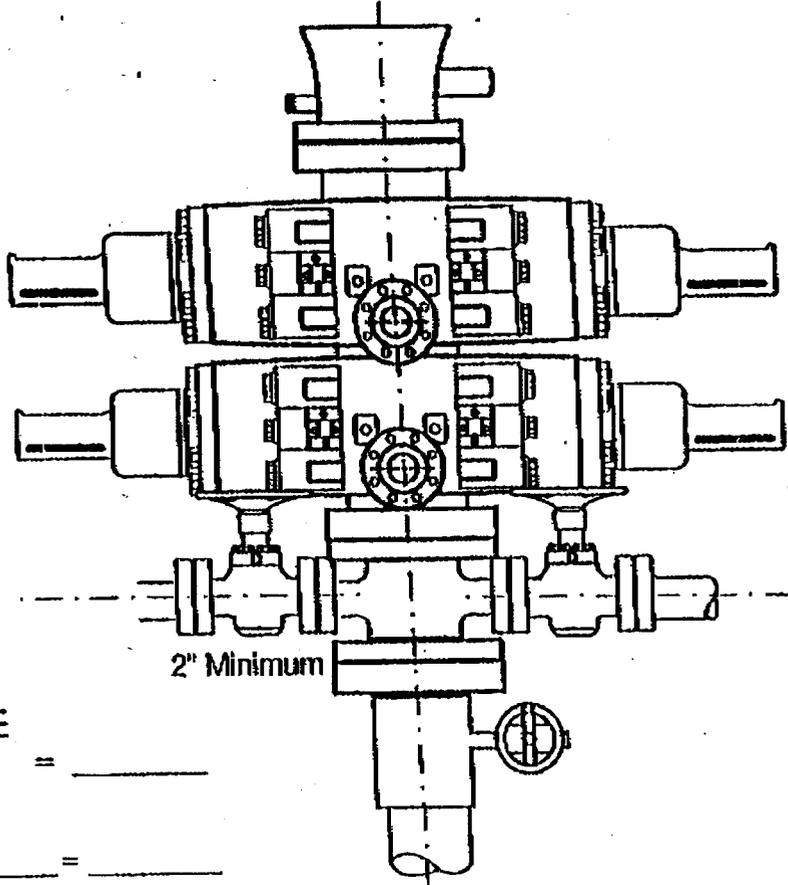
EXHIBIT F

AM TYPE B.O.P.

Make:

Size:

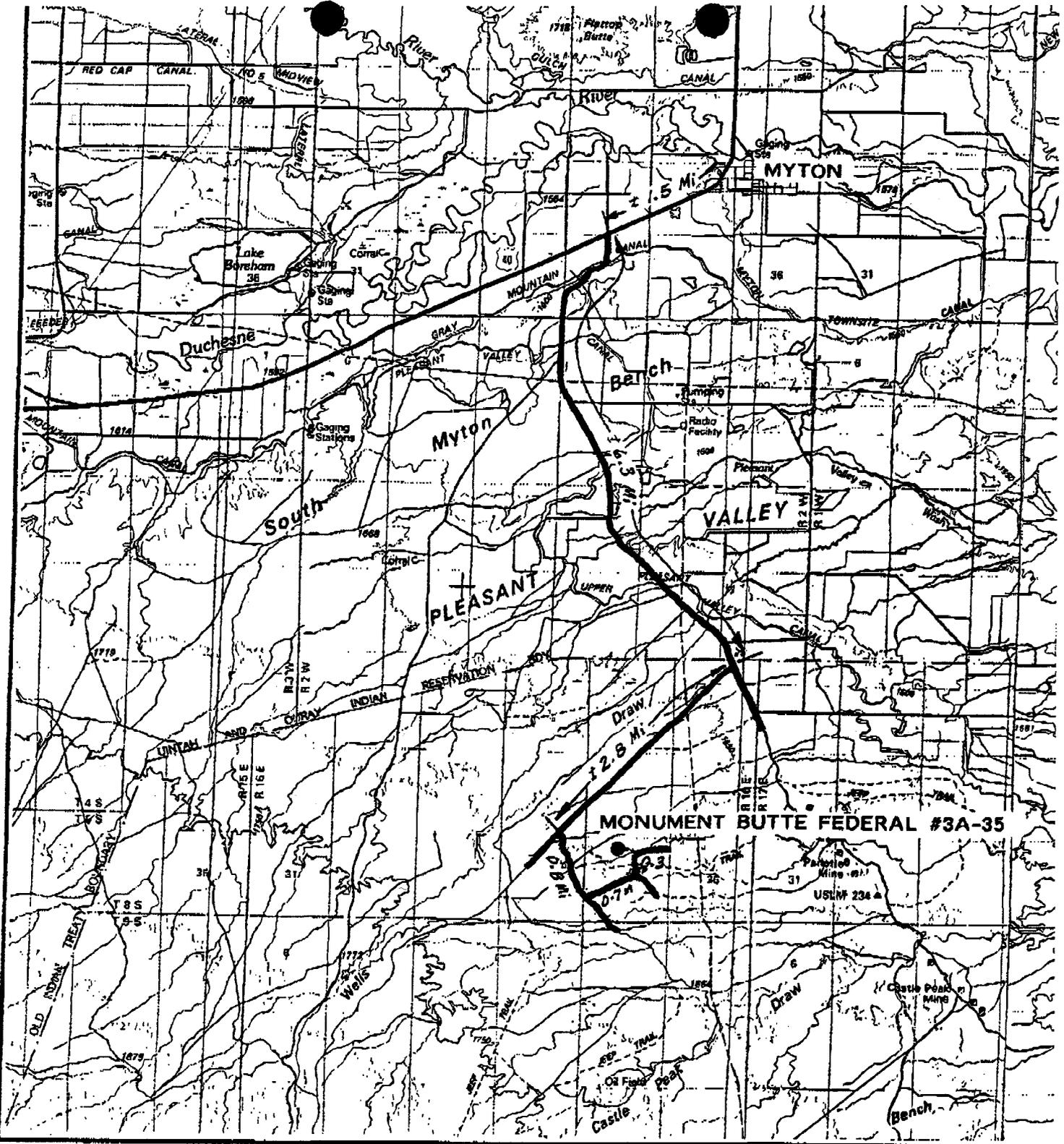
Model:



GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 Rams x _____ = _____
 _____ = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

P. 07
 18013593940
 TO
 FROM INLAND RESOURCES
 12:17
 OCT-25-1996



TOPOGRAPHIC
MAP "A"

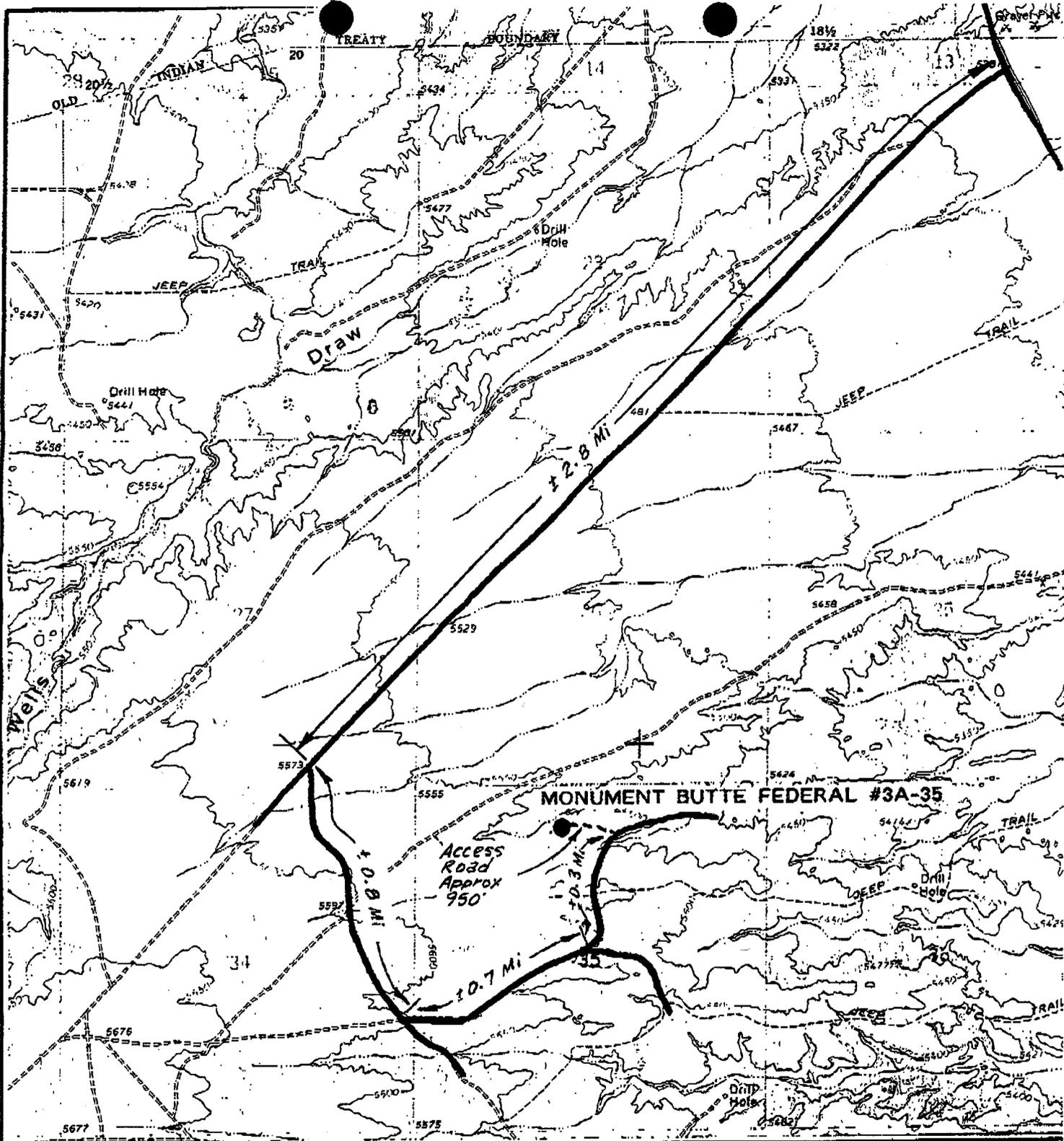


INLAND PRODUCTION COMPANY

MONUMENT BUTTE FEDERAL #3A-35
SECTION 35, T8S, R16E, S.L.B.&M.

26 Apr '96

84-121-063



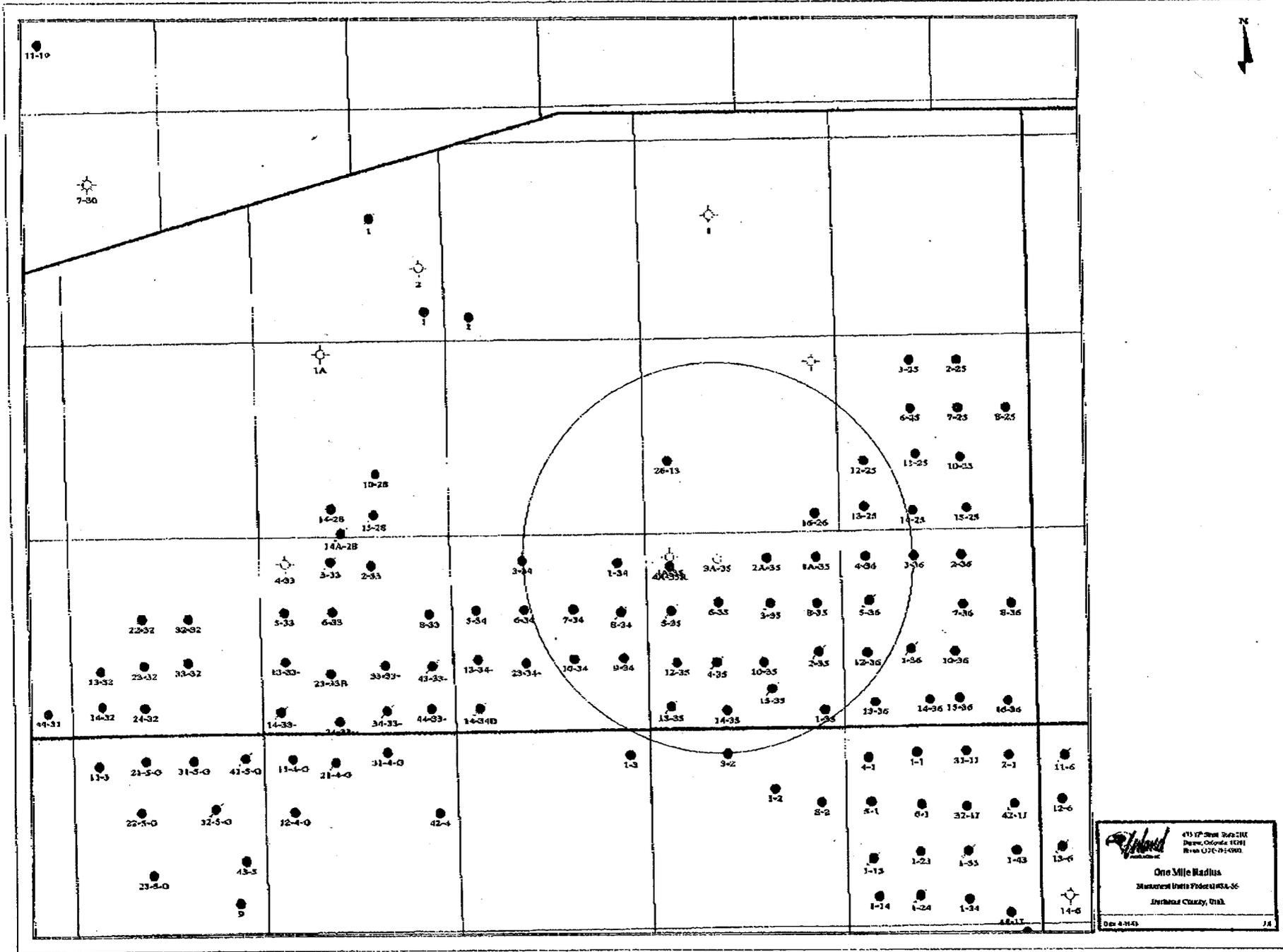
TOPOGRAPHIC
 MAP "B"
 SCALE: 1" = 2000'



INLAND PRODUCTION COMPANY
 MONUMENT BUTTE FEDERAL #3A-35
 SECTION 35, T8S, R16E, S.L.B.&M.

26 Apr '96 84-121-063

EXHIBIT "D"



**A CULTURAL RESOURCES SURVEY OF
MONUMENT BUTTE FEDERAL WELL #3A-35 AND
ACCESS ROAD, DUCHESNE COUNTY, UTAH**

by

**Wendy Simmons Johnson
Senior Archaeologist**

Prepared for:

**Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066**

Prepared by:

**Sagebrush Archaeological Consultants, L.L.C.
3670 Quincy Avenue, Suite 203
Ogden, Utah 84403**

Under Authority of Utah State Antiquities Permit No. U-95-SJ-0254b

Archaeological Report No. 869-01

May 21, 1996

INTRODUCTION

In May of 1995, Inland Production Company (Inland) of Roosevelt, Utah requested that Sagebrush Archaeological Consultants, L.L.C. (Sagebrush) conduct a cultural resources inventory of the Monument Butte Federal Well #3A-35 and access road. The well pad and access road are located on lands controlled by Bureau of Land Management, Vernal District.

The proposed wells are located in T. 8S., R. 16E., S. 35 NE $\frac{1}{4}$ NW $\frac{1}{4}$ on USGS 7.5' Quadrangle Myton SE, Utah (1964) (Figure 1). Footages for the well are 654' FNL and 2081' FWL. The project area was inventoried by Heather M. Weymouth and the author on May 14, 1996. The current project was conducted under Utah State Antiquities Permit No. U-96-SJ-0254b.

A file search for previously recorded cultural resources sites and paleontological localities near the project area was conducted by Michael R. Polk at the Vernal District BLM Archaeologist, on April 24, 1996 to determine if any cultural resources projects have been conducted or sites recorded near the project area. More than 25 previous cultural resources projects have been conducted in the area of the current project. Due to the large number of individual projects conducted in the area, individual project descriptions will not be listed. However, 14 individual sites, including both project-related and individual sites, have been previously recorded in the vicinity of the current project area. Following is a brief description of these sites:

Site 42Dc341. This site, located northwest of Castle Peak Draw, is a lithic quarry consisting of core materials, lithic siltstone flakes, and one siltstone biface. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc351. This site, located in Castle Peak Draw, is a small rock shelter with associated lithic artifacts. No recommendations concerning eligibility to the NRHP have been made for this site.

Site 42Dc352. This site, located in Castle Peak Draw, is a historic cache or temporary camp. Artifacts identified consist of jars, cans, a bucket, and a .22 caliber rifle. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc381. This site, located on the south slope in the vicinity of Castle Peak Draw, is a thin scatter of flakes and a biface. The site shows signs of depth and may reveal further information about the area's early inhabitants. The site is recommended ELIGIBLE to the NRHP.

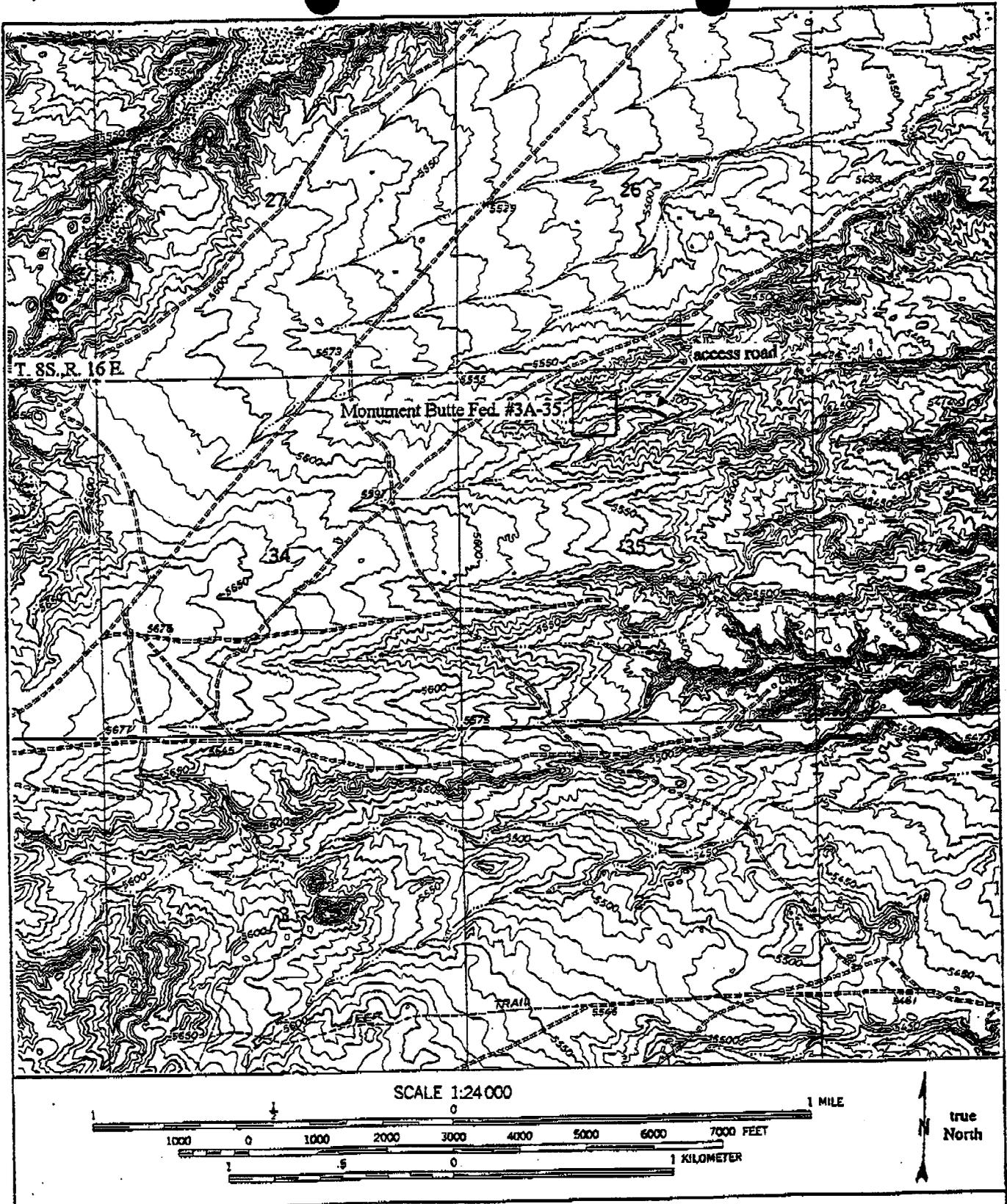


Figure 1. Location of proposed well Monument Butte Federal #3A-35 and associated access road. Taken from: USGS 7.5' Quadrangle Myton SE, Utah (1964).

Site 42Dc388. This site, located on a sandy bench above Wells Draw, is a small lithic scatter with core flakes, biface manufacturing flakes, and numerous bifaces representing all stages of manufacture. This site is recommended NOT ELIGIBLE to the NRHP.

Site 42Dc389. This site, located on a bench on the east side of Wells Draw, is a historic sheep camp consisting of tin cans, a crockery jar a fragments of purple glass. Also noted were wood, bone and coal fragments. The site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc428. This site, located on a ridge top north of Castle Peak Draw, is a sheep camp possibly dating to the 1940s. The site consists of a small trash scatter including tin cans, glass, bailing wire and ceramics. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc503. This site, located below a sandstone outcrop east of Wells Draw, is a large lithic scatter with many roughly worked bifaces as well as several lithic cores and flakes. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc504. This site, located in the cut of a dirt road east of Wells Draw, is a possible lithic quarry with cores and flakes. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc505. This site, located in the cut of a dirt road east of Wells Draw, is a sparse lithic scatter consisting of four to five worked pieces of chalcedony and one secondary flake of the same material. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc537. This site, located on a flat terrace in the bottom of Wells Draw, is a sparse lithic scatter consisting of core shatter fragments and primary flakes in association with a rock alignment. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc538. This site, located along a sandstone outcrop on the eastern slope of Wells Draw, is a sparse lithic scatter consisting of core shatter fragments and primary flakes of a local variety of siltstone. One hammerstone and one biface blank were found at the site. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc584. This site, located on a terrace on the north crest of Wells Draw, is a lithic reduction and biface blank preparation area. No tools were noted at this site. The site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc596. This site, located on a gentle slope near Wells Draw, is a lithic scatter consisting of chert tool blanks, one scraper, two bifacially flaked cobbles, one biface blade and one primary flake. The site was recommended as ELIGIBLE to the NRHP.

No additional cultural resource sites have been recorded in this area. No paleontological localities are listed as being located within the current project area. The National Register of Historic Places (NRHP) was consulted prior to the commencement of fieldwork for the present project. No NRHP sites were found located in the vicinity of the current project area.

ENVIRONMENT

The project areas lie in dissected tablelands south of Myton near Pleasant Valley. The elevation of the project area ranges from approximately 5500 to 5550 ft a.s.l. Both the well pad and access road lie in an area of low rolling tablelands dissected by deep drainages and low eroding bedrock outcrops of sandstone and limestone. Soils in the area are poorly developed and extremely sandy in nature. Sediments consist of very fine grained, buff colored sand intermixed with many small angular gravels composed of a blocky chert material, quartzite, mudstone and sandstone. Vegetation in the survey area covers approximately 25 percent of the surface and is predominantly shadscale community species. Noted species include shadscale, greasewood, bunch grass, prickly pear cactus, spiny horsebrush, riddel groundsel, Indian ricegrass, gray rabbitbrush, and various other desert species. The nearest permanent water source is Antelope Creek which is located approximately six miles to the northwest. Natural disturbance in the area consists primarily of sheetwash erosion and arroyo cutting. Cultural disturbance includes pre-existing well pad locations, and a number of roads and access roads which lead to well locations.

METHODOLOGY

The survey area includes one 10-acre parcel of land centered on the proposed well head and an associated access road which connects the well pad to existing access roads. The well pads were inventoried by Heather M. Weymouth and the author walking parallel transects spaced no more than 15 m apart. The access road, which totaled 800 ft in length, was walked in two parallel transects spaced 10 m (32 ft) apart to cover a corridor width of 100 ft. The area surveyed during this project (including well pad and access road) totaled 11.83 acres.

RESULTS

No cultural resources sites were found during this inventory. Also, no paleontological localities were found.

RECOMMENDATIONS

Since there were no cultural and paleontological resources were located during this survey, cultural and paleontological clearance is recommended for the construction of Monument Butte Federal Well #3A-35 and proposed access road.

This investigation was conducted with techniques which are considered to be adequate for evaluating cultural and paleontological resources which could be adversely affected by the project. However, should such resources be discovered during construction, a report should be made immediately to the BLM District Archaeologist, Vernal District Office, Vernal, Utah.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/25/96

API NO. ASSIGNED: 43-013-31738

WELL NAME: MONUMENT BUTTE 3A-35
 OPERATOR: INLAND PRODUCTION COMPANY (N5160)

PROPOSED LOCATION:
 NENW 35 - T08S - R16E
 SURFACE: 0654-FNL-2061-FWL
 BOTTOM: 0654-FNL-2061-FWL
 DUCHESNE COUNTY
 MONUMENT BUTTE FIELD (105)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U-16535

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal State Fee
 (Number 4488944)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
 (Number WILSONITE STATE 5-35)
- RDCC Review (Y/N)
 (Date: _____)

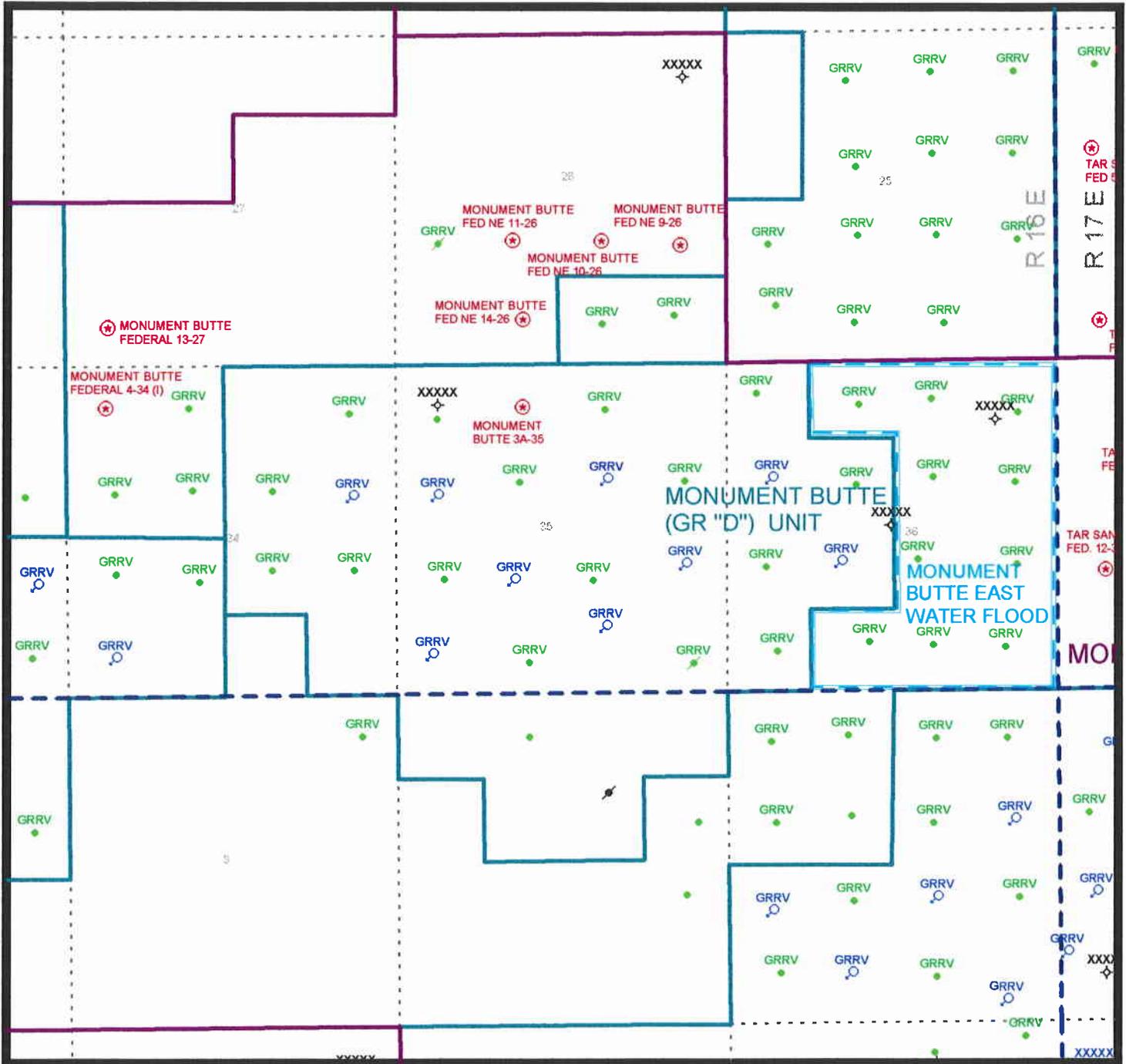
LOCATION AND SITING:

- R649-2-3. Unit: _____
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: _____

STIPULATIONS: _____

OPERATOR: INLAND PRODUCTION
FIELD: MONUMENT BUTTE (105)
SECTION: 35 T8S R16E
COUNTY: DUCHESNE
SPACING: UAC R649-3-2



PREPARED:
DATE: 25-OCT-96

STATE OF UTAH, DIV OF OIL, GAS & MINERALS

Operator: INLAND PRODUCTION CO	Well Name: MON BUTTE 3A-35
Project ID: 43-013-31738	Location: SEC. 35 - T8S - R16E

Design Parameters:

Mud weight (8.90 ppg) : 0.462 psi/ft
 Shut in surface pressure : 2573 psi
 Internal gradient (burst) : 0.066 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using air weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost		
1	6,500	5.500	15.50	J-55	LT&C	6,500	4.825		
	Collapse Load (psi)	Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load (kips)	Strgth (kips)	S.F.
1	3005	4040	1.344	3005	4810	1.60	100.75	217	2.15 J

Prepared by : MATTHEWS, Salt Lake City, Utah
 Date : 10-25-1996
 Remarks :

GREEN RIVER

Minimum segment length for the 6,500 foot well is 1,500 feet.

SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 119°F (Surface 74°F , BHT 165°F & temp. gradient 1.400°/100 ft.)

String type: Production

The mud gradient and bottom hole pressures (for burst) are 0.462 psi/ft and 3,005 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.
 Costs for this design are based on a 1987 pricing model. (Version 1.07)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

October 25, 1996

Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Re: Monument Butte 3A-35 Well, 654' FNL, 2061' FWL, NE NW,
Sec. 35, T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31738.

Sincerely,

A handwritten signature in black ink, appearing to read "R. J. Firth".

R. J. Firth
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office



Operator: Inland Production Company
Well Name & Number: Monument Butte 3A-35
API Number: 43-013-31738
Lease: U-16535
Location: NE NW Sec. 35 T. 8 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews at (801)538-5334 or Mike Hebertson at (801)538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] 1b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR Inland Production Company

3. ADDRESS OF OPERATOR P.O. Box 1446 Roosevelt, UT 84066 Phone: (801) 722-5103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface NE/NW At proposed Prod. Zone 654' FNL & 2061' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 10.9 Miles Southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 654'

16. NO. OF ACRES IN LEASE 920

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 1234'

19. PROPOSED DEPTH 6500'

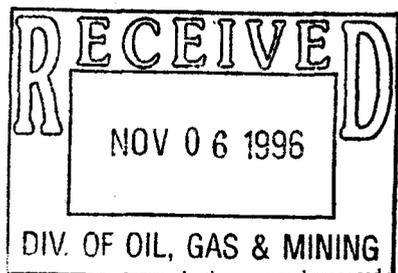
20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5515' GR

22. APPROX. DATE WORK WILL START* 4th Quarter 1996

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 12 1/4, 7 7/8 hole sizes and 120 sx Class G, 2% CaCl & 2% Gel cement quantities.

The actual cement volumes will be calculated off of the open hole logs, plus 15% excess.



RECEIVED OCT 11 1996

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brad Mechem TITLE District Manager DATE 10/3/96

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE OCT 25 1996

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DDGxM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Monument Butte Green River "D" 3A-35

API Number: 43-013-31738

Lease Number: U - 16535

Location: NENW Sec. 35 T. 8S R. 16E

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **2M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water, identified at 480 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. .Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to ± 280 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077
Petroleum Engineer

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

Jerry Kenczka (801) 781-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PLAN OF OPERATION
Conditions of Approval (COA's)

-Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

-All vehicle travel will be confined to existing access road rights-of-way.

-No surface disturbing activities, construction, or drilling operations, including the initial completion activities, are to occur on the well, access road, or location from March 15 through August 15. This restriction is to protect Mountain Plovers and Burrowing Owls located in the surrounding area. The restriction does not apply to maintenance and operation of existing wells and facilities. Waivers, exceptions, or modifications to this Condition of Approval may be specifically approved in writing by the authorized officer of the Bureau of Land Management if either the resource values change or the lessee/operator demonstrates that adverse impacts can be mitigated.

STATE OF WYOMING
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
 ADDRESS P.O. Box 790233
Vernal UT 84070

OPERATOR ACCT. NO. 11 3160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	12025	43-013-31640	Boundary 7-21	SENE	21	3S	17E	Duchesne	10/12/96	10/12/96
WELL 1 COMMENTS: <i>Entities added 11-5-96. Lec</i>											
A	99999	12026	43-013-31611	Monument Butte Federal 13-27	SWSW	27	3S	16E	Duchesne	10/26/96	10/26/96
WELL 2 COMMENTS:											
A	99999	12027	43-013-31669	Monument Butte Federal 4-34 I	NWNW	34	3S	16E	Duchesne	10/16/96	10/16/96
WELL 3 COMMENTS:											
B	99999	10835	43-013-31738	Monument Butte Federal 3A-35	NENW	35	3S	16E	Duchesne	10/29/96	10/29/96
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENTS section to explain why each Action Code was selected.

Cheryl Cameron
 Signature Cheryl Cameron
 Regulatory
 Compliance Spec.
 Title _____ Date _____

Phone No. (801) 789-1866
 Fax (801) 789-1877

F A X

Inland Production Co.

To: Lysha Cordova
Company:
Fax number: +1 (801) 359-3940
Business phone:

From: Cheryl Cameron
Fax number: +1 (801) 789-1877
Business phone: 801-789-1866
Home phone:

Date & Time: 11/4/96 9:00:10 AM
Pages: 2
Re: Entity Action Form

Lysha,

I am faxing the Entity Action Form 6 for the following locations:

Boundary #7-21
Monument Butte Federal #13-27
Monument Butte Federal #4-34 |
Monument Butte Federal #3A-35

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NE/NW 654' FNL & 2061' FWL
 Sec. 35, T8S, R16E**

5. Lease Designation and Serial No.

U-16535

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

**Monument Butte Federal
 Green River "D" Unit**

8. Well Name and No.

#3A-35

9. API Well No.

43-013-31738

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

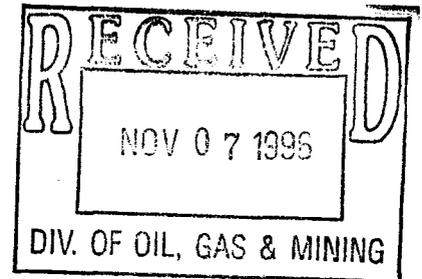
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Drilled 12 1/4" hole to 20' w/ Leon Ross Rathole Rig . Set 20' of 15" conductor pipe, cmt w/ 20 sx. Finished drlg to 305'. Ran 284.06' of 8 5/8" 24# J-55 csg. Cmt w/ 120 sx prem + w/ 2% CC & 2% gel w/ 1/4#/sk flocele.

SPUD 10/29/96



14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron*
Cheryl Cameron

Title **Regulatory Compliance Specialist**

Date **11/1/96**

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

OPERATOR: INLAND PRODUCTION COMPANY COMPANY REP: RUSSELL IVIE

WELL NAME MON BUTTE FED #3A-35 API NO 43-013-31738

QTR/QTR: NE/NW SECTION: 35 TWP: 35 RANGE: 16E

CONTRACTOR: CASA DRILLING COMPANY RIG NUMBER: #59

INSPECTOR: DENNIS L INGRAM TIME: 9:55 AM DATE: 11/7/96

SPUD DATE: DRY ROTARY: 11/5/96 PROJECTED T. D.: 6250'

OPERATIONS AT TIME OF VISIT: DRILLING AHEAD AT 2980 FEET. LAST

SURVEY WAS DROPPED AT 2965' AND WAS 2 1/4 DEGREES.

WELL SIGN: Y MUD WEIGHT 8.3+ LBS/GAL ROPE: Y

BLOODIE LINE: YES FLARE PIT: NO H2S POTENTIAL: NO

ENVIRONMENTAL:

RESERVE PIT: Y FENCED: Y LINED: N PLASTIC: N

RUBBER: _____ BENTONITE: _____ SANITATION: (2)

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: YES,

KOONEY PRESSURE WAS 2700.

REMARKS:

CREW JUST GOT BACK ON BOTTOM AFTER PULLING A PDC DRAG BIT. THEY

RAN A BUTTON INSERT BACK AND ARE MAKING FASTER HOLE. THE PUSHER

SAYS CASA IS DETERMINED TO DRILL THE HOLES FASTER BUT THEIR

IDEAS ARE NOT WORKING. SO FAR, HE CLAIMS THEIR ROTATING HOURS

HAVE INCREASED FROM 80 PLUS TO THE MID 90s--HE CLAIMS THAT HE'S

DRILLED OVER 50 HOLE ON MON BUTTE AND THEY ARE SLOWING HIM DOWN.

TRIP GAS WAS UP WHILE THERE--WAS 236 UNITS; SOG WAS 97.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well [X] Oil Well [] Gas well [] Other

2. Name of Operator Inland Production Company

3. Address and Telephone No. P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/NW 654' FNL & 2061' FWL Sec. 35, T8S, R16E

5. Lease Designation and Serial No. U-16535

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation Monument Butte Federal Green River "D" Unit

8. Well Name and No. #3A-35

9. API Well No. 43-013-31738

10. Field and Pool, or Exploratory Area Monument Butte

11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- [] Notice of Intent [X] Subsequent Report [] Final Abandonment Notice

TYPE OF ACTION

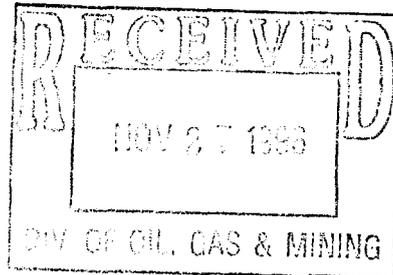
- [] Abandonment [] Change of Plans [] Recompletion [] New Construction [] Plugging Back [] Non-Routine Fracturing [] Casing repair [] Water Shut-off [] Altering Casing [] Conversion to Injection [X] Other Weekly Status [] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 11/19/96 - 11/22/96:

Perf CP sd 5914' - 5922' Perf LDC sd 5764' - 5775'



14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron

Title Regulatory Compliance Specialist

Date 11/22/96

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

<p>1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other</p>	<p>5. Lease Designation and Serial No. U-16535</p>
<p>2. Name of Operator Inland Production Company</p>	<p>6. If Indian, Allottee or Tribe Name</p>
<p>3. Address and Telephone No. P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866</p>	<p>7. If unit or CA, Agreement Designation Monument Butte Federal Green River "D" Unit</p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/NW 654' FNL & 2061' FWL Sec. 35, T8S, R16E</p>	<p>8. Well Name and No. #3A-35</p>
	<p>9. API Well No. 43-013-31738</p>
	<p>10. Field and Pool, or Exploratory Area Monument Butte</p>
	<p>11. County or Parish, State Duchesne, UT</p>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Weekly Status</u>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 11/5/96 - 11/11/96:

Drilled 7 7/8" hole from 305' - 6400' w/ Caza, Rig #59. Set 6396.32' KB of 5 1/2" 15.5# J-55 csg. Cmt w/ 360 sx Hybond & 380 sx Thixo w/ 10% Calseal.

RDMOL

14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron* Title **Regulatory Compliance Specialist** Date **11/14/96**
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

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**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No. U-16535
6. If Indian, Allottee or Tribe Name
7. If unit or CA, Agreement Designation Monument Butte Federal Green River "D" Unit
8. Well Name and No. #3A-35
9. API Well No. 43-013-31738
10. Field and Pool, or Exploratory Area Monument Butte
11. County or Parish, State Duchesne, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NE/NW 654' FNL & 2061' FWL
Sec. 35, T8S, R16E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

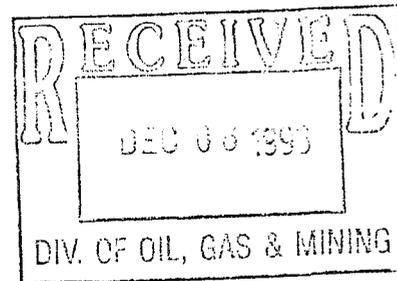
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 11/23/96 - 11/30/96:

Perf A sd 5398' - 5408', 5494' - 5507'
Perf Bi-Carb sd 5192' - 5196'
Perf B sd 5254' - 5258', 5278' - 5284'
Perf D sd 4976' - 4978', 4990' - 5002'



14. I hereby certify that the foregoing is true and correct
 Signed *Cheryl Cameron* Title Regulatory Compliance Specialist Date 12/2/96
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NE/NW 654' FNL & 2061' FWL
Sec. 35, T8S, R16E**

5. Lease Designation and Serial No. U-16535
6. If Indian, Allottee or Tribe Name
7. If unit or CA, Agreement Designation Monument Butte Federal Green River "D" Unit
8. Well Name and No. #3A-35
9. API Well No. 43-013-31738
10. Field and Pool, or Exploratory Area Monument Butte
11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 12/2/96 - 12/7/96:

Swab test well

RIH w/ Production String

ON PRODUCTION 12/7/96

14. I hereby certify that the foregoing is true and correct
Signed *Cheryl Cameron* Title **Regulatory Compliance Specialist** Date **12/12/96**
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0-37
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR. Other _____

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 790233, Vernal, UT 84079 (801) 789-1866

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **NE/NW**
 At top prod. interval reported below **654' FNL & 2061' FWL**
 At total depth **43-013-31738**

14. PERMIT NO. **UT-080-7M016** DATE ISSUED **10/25/96**

5. LEASE DESIGNATION AND SERIAL NO.
U-16535

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Monument Butte Green River "D" Unit

8. FARM OR LEASE NAME
Monument Butte

9. WELL NO.
#3A-35

10. FIELD AND POOL, OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 35, T8S, R16E

12. COUNTY OR PARISH
Duchesne 13. STATE
UT

15. DATE SPUDDED **10/29/96** 16. DATE T.D. REACHED **11/11/96** 17. DATE COMPL. (Ready to prod.) **12/7/96** 18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* **5515' GR** 19. ELEV. CASINGHEAD **---**

20. TOTAL DEPTH, MD & TVD **6400'** 21. PLUG BACK T.D., MD & TVD **6352'** 22. IF MULTIPLE COMPL., HOW MANY* **---** 23. INTERVALS DRILLED BY ROTARY TOOLS **X** CABLE TOOLS **---**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) **Green River**
5914'-5922', 5764'-5775', 5398'-5408', 5494'-5507', 5192'-5196', 5254'-5258', 5278'-5284', 5289'-5294', 4976'-4978', 4990'-5002' 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL, DLL, CNL 1-16-97 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	284.06 GL	12 1/4	120 sx prem+ w/2% CaCl ₂ flocele	Gel+1/4#/sk
5 1/2	15.5#	6404.49	7 7/8	360 sx Hibond & 380 sx Thixo w/ 10% CalSeal	

29. LINER RECORD **30. TUBING RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
 CP 5914'-5922'
 LDC 5764'-5775' A 5398'-5408', 5494'-5507'
 Bi-Carb 5192'-5196' D 4976'-4978', 4990'-5002'
 B 5254'-5258', 5278'-5284', 5289'-5294'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
 See back

33.* PRODUCTION

DATE FIRST PRODUCTION **12/7/96** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping - 2 1/2" X 1 1/2" X 15' pump** WELL STATUS (Producing or shut-in) **producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
14 day avg	12/96	N/A	→	155	75	6	.484

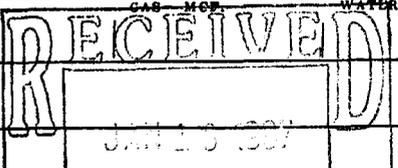
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold & Used for Fuel** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Logs in Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Cheryl Cameron** TITLE **Director of GAS & MINING Compliance Specialist** DATE **1/10/97**



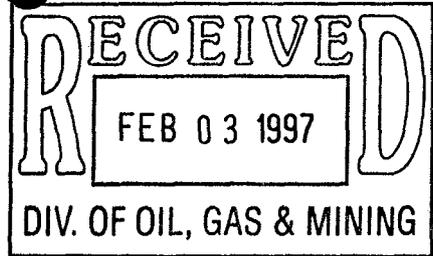
*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch Mkr	4296'		#32.			
Point 3 Mkr	4565'		Perf CP sd 5914'-5922'			
X Mkr	4806'		Frac w/ 79,900# 20/40 sd in 504 bbls boragel			
Y Mkr	4836'					
Douglas Ck Mkr	4955'		Perf LDC sd 5764'-5775'			
Bicarbonate Mkr	5190'		Frac w/ 96,800# 20/40 sd in 549 bbls boragel			
B Limestone Mkr	5324'					
Castle Peak	5896'		Perf A sd 5398'-5408', 5494'-5507'			
Basal Carbonate	NDE		Frac w/ 70,800# 20/40 sd in 385 bbls boragel			
			Perf Bi-Carb sd 5192'-5196'			
			B sd 5254'-5258', 5278'-5284'			
			5289'-5294'			
			Frac w/ 103,700# 20/40 sd in 567 bbls boragel			
			Perf D sd 4976'-4978', 4990'-5002'			
			Frac w/ 66,000# 20/40 sd in 413 bbls boragel			



APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
ADDRESS P.O. Box 790233 Vernal, UT 84079

Well name and number: Monument Butte Federal #3A-35
Field or Unit name: Monument Butte Green River "D" Unit 83688U 6800 Lease no. U-16535
Well location: QQ NE/NW section 35 township 8S range 16E county Duchesne

Is this application for expansion of an existing project? . Yes No

Will the proposed well be used for: Enhanced Recovery? Yes No
Disposal? Yes No
Storage? Yes No

Is this application for a new well to be drilled? Yes No

If this application is for an existing well, has a casing test been performed on the well? Yes No

Date of test: At time of conversion
API number: 43-013-31738

Proposed injection interval from 4300' to 6000'

Proposed maximum injection: rate 1000 BPD pressure 2000# psig

Proposed injection zone contains oil, gas, and/or fresh water within 1/2 mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Exhibits "A" through "F-1"

I certify that this report is true and complete to the best of my knowledge.

Name Brad Mechem
Title District Manager
Phone No. (801) 722-5103

Signature *Brad Mechem*
Date 1/24/97

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE	:	NOTICE OF AGENCY
APPLICATION OF INLAND	:	ACTION
PRODUCTION COMPANY FOR	:	
ADMINISTRATIVE APPROVAL OF	:	CAUSE NO. UIC-190
THE MONUMENT BUTTE FEDERAL	:	
3A-35, 1-34 AND 9-34 WELLS	:	
LOCATED IN SECTIONS 34 AND 35,	:	
TOWNSHIP 8 SOUTH, RANGE 16	:	
EAST, S.L.M., DUCHESNE COUNTY,	:	
UTAH, AS CLASS II INJECTION	:	
WELLS	:	

---ooOoo---

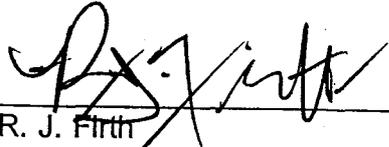
THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Monument Butte Federal 3A-35, 1-34 and 9-34 wells, located in sections 34 and 35, Township 8 South, Range 16 East, S.L.M., Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures. The wells are located within the Monument Butte (Green River D) Unit area (Cause No. 213-1) which was approved by the Board of Oil, Gas and Mining on August 14, 1987. Selective intervals in the Green River Formation as specified in the board order will be perforated for water injection. The maximum authorized injection pressure and rate will be determined by means of a step-rate test at the time of conversion.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 26th day of February 1997.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



R. J. Firth
Associate Director, Oil & Gas

Inland Production Company
Monument Butte Federal 3A-35, 1-34 and 9-34 Wells
Cause No. UIC-190

Publication Notices were sent to the following:

Inland Production Company
P. O. Box 1446
Roosevelt, Utah 84066

Inland Production Company
P.O. Box 790233
Vernal, Utah 84078

Newspaper Agency Corporation
Legal Advertising
Tribune Building, Front Counter
143 South Main
Salt Lake City, Utah 84111

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Vernal District Office
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

U.S. Environmental Protection Agency
Region VIII
Attn. Dan Jackson
999 18th Street
Denver, Colorado 80202-2466

Lorraine Platt

Lorraine Platt
Secretary
February 26, 1997



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 26, 1997

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Re: Notice of Agency Action - Cause No. UIC-190

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Lorraine Platt

Lorraine Platt
Secretary

Enclosure



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
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Sincerely,

A handwritten signature in cursive script that reads "Lorraine Platt".

Lorraine Platt
Secretary

Enclosure

VBS
3/11/97

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

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Dated this 26th day of February 1997.

State of Utah
Division of Oil, Gas & Mining

R.J. Firth, Associate Director, Oil & Gas
Published in the Uintah Basin Standard March 11, 1997.

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NOTICE OF AGENCY ACTION

CAUSE NO. UIC-190
IN THE MATTER OF
THE APPLICATION OF
INLAND PRODUCTION
COMPANY FOR AD-
MINISTRATIVE AP-
PROVAL OF THE
MONUMENT BUTTE
FEDERAL 3A-35, 1-34
AND 9-34 WELLS LO-
CATED IN SECTIONS 34
AND 35, TOWNSHIP 8
SOUTH, RANGE 16
EAST, S.L.M.,
DUCESNE COUNTY,
UTAH, AS CLASS II IN-
JECTION WELLS

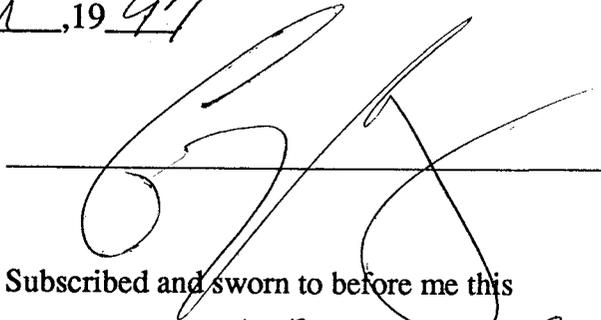
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AFFIDAVIT OF PUBLICATION

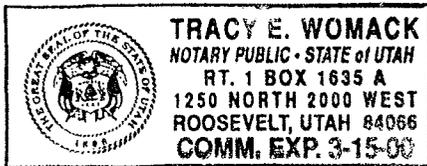
OFFICE COPY

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue of such newspaper for 1 consecutive issues, and that the first publication was on the 11 day of Mar, 1997, and that the last publication of such notice was in the issue of such newspaper dated the 11 day of Mar, 1997


Subscribed and sworn to before me this 13 day of Mar, 1997
Tracy E. Womack

Notary Public



NOTICE OF AGENCY ACTION

CAUSE NO. UIC-190
IN THE MATTER OF
THE APPLICATION OF
INLAND PRODUCTION
COMPANY FOR AD-
MINISTRATIVE AP-
PROVAL OF THE
MONUMENT BUTTE
FEDERAL 3A-35, 1-34
AND 9-34 WELLS LO-
CATED IN SECTIONS 34
AND 35, TOWNSHIP 8
SOUTH, RANGE 16
EAST, S.L.M.,
DUCHEсне COUNTY,
UTAH AS CLASS II IN-
JECTION WELLS.

THE STATE OF
UTAH TO ALL PER-
SONS INTERESTED IN
THE ABOVE ENTITLED
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Dated this 26th day of February 1997.

State of Utah
Division of Oil, Gas & Mining
R.J. Firth, Associate Director, Oil & Gas
Published in the Uintah Basin Standard March 11, 1997.

143 SOUTH MAIN ST.
 P.O. BOX 45838
 SALT LAKE CITY, UTAH 84145
 FED. TAX I.D.# 87-0217663

Newspaper Agency Corporation

The Salt Lake Tribune



DESERET NEWS

CUSTOMER'S COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL GAS & MAINING 1594 WEST NORTH TEMPLE, SUITE 1210, BX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	03/08/97

ACCOUNT NAME	
DIV OF OIL GAS & MAINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL368200271
SCHEDULE	
START 03/08/97 END 03/08/97	
CUST. REF. NO.	

UIC-190

CAPTION	
OFFICE OF AGENCY ACTION, CAUSE	
SIZE	
46 LINES	2.00 COLUMN
RATE	
1.64	
AD CHARGES	
150.88	
TOTAL COST	
150.88	

OFFICE COPY

NOTICE OF AGENCY ACTION, CAUSE NO. UIC-190 BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE MONUMENT BUTTE FEDERAL 3A-35, 1-34 AND 9-34 WELLS LOCATED IN SECTIONS 34 AND 35, TOWNSHIP 8 SOUTH, RANGE 16 SOUTH, S.L.M., DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Monument Butte Federal 3A-35, 1-34 and 9-34 wells, located in sections 34 and 35, Township 8 South, Range 16 East, S.L.M., Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R. 649-10, which will be conducted in accordance with the Administrative Procedures. The wells are located within the Monument Butte (Green River D) Unit area (Cause No. 213-1) which was approved by the Board of Oil, Gas and Mining on August 14, 1987. Selective intervals in the Green River Formation as specified in the board order will be perforated for water injection. The maximum authorized injection pressure and rate will be determined by means of a step-rate test at the time of conversion.

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DATED this 26th day of February, 1997.

STATE OF UTAH
 DIV. OF OIL, GAS AND MINING
 R. J. Firth
 Associate Director, Oil & Gas
 36820020

AFFIDAVIT OF PUBLICATION

INCORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED OFFICE OF AGENCY ACTION, CAUSE _____ FOR MAINING _____ WAS PUBLISHED BY THE NEWSPAPER AGENCY

PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 03/08/97 END 03/08/97

SIGNATURE *Joanne Macey*

DATE 03/08/97

FILED
 1997 MAR 10 10 51 AM
 SALT LAKE COUNTY, UTAH
 BY _____
 CLERK

**THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
 PLEASE PAY FROM BILLING STATEMENT.**

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well [X] Oil Well [] Gas well [] Other

2. Name of Operator Inland Production Company

3. Address and Telephone No. P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/NW 654' FNL & 2061' FWL Sec. 35, T8S, R16E

5. Lease Designation and Serial No. U-16535

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation Monument Butte Federal Green River "D" Unit

8. Well Name and No. #3A-35

9. API Well No. 43-013-31738

10. Field and Pool, or Exploratory Area Monument Butte

11. County or Parish, State Duchesne, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- [X] Notice of Intent
[] Subsequent Report
[] Final Abandonment Notice

- [] Abandonment
[] Recompletion
[] Plugging Back
[] Casing repair
[] Altering Casing
[] Other

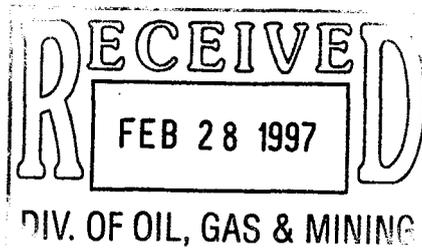
- [] Change of Plans
[] New Construction
[] Non-Routine Fracturing
[] Water Shut-off
[X] Conversion to Injection
[] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Inland Production Company requests authorization to convert the Monument Butte Federal 3A-35 from a producing well to a Class II injection well.

Accepted by the State of Utah Division of Oil, Gas and Mining Date: 4-16-97 By: [Signature]



14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Cheryl Cameron

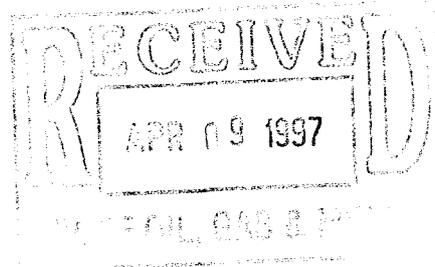
Title Regulatory Compliance Specialist Date 2/26/97

(This space of Federal or State office use.)

Approved by Title Date Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PERMIT issued also 4/16/97



INLAND PRODUCTION COMPANY

APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

**MONUMENT BUTTE GREEN RIVER "D" UNIT
UNIT # 83688U 6800**

MONUMENT BUTTE FEDERAL #3A-35

LEASE NO. U-16535

**JANUARY 24, 1997
(Revised March 31, 1997)**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UTC FORM 1

OPERATOR Inland Production Company
ADDRESS P.O. Box 790233 Vernal, UT 84079

Well name and number: Monument Butte Federal #3A-35
Field or Unit name: Monument Butte Green River "D" Unit 83688U 6800 Lease no. U-16535
Well location: QQ NENW section 35 township 8S range 16E county Duchesne

Is this application for expansion of an existing project? Yes No
Will the proposed well be used for:
Enhanced Recovery? Yes No
Disposal? Yes No
Storage? Yes No
Is this application for a new well to be drilled? Yes No
If this application is for an existing well,
has a casing test been performed on the well? Yes No
Date of test: 11/19/96
API number: 43-013-31738

Proposed injection interval From 4990' to 5922'
Proposed maximum injection: rate 1000 BPD pressure 2424# psig
Proposed injection zone contains oil, gas, and/or fresh water within 1/2 mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Exhibits "A" through G-4"

I certify that this report is true and complete to the best of my knowledge.
Name Brad Meehan Signature _____
Title District Manager Date _____
Phone No. (801) 722-5103

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1

- 1) Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.
- 2) A request for agency action for authority for the injection of gas, liquefied petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:

2.1. *The name and address of the operator of the project;*

Answer: Inland Production Company
P.O. Box 1446
W. Poleline Road
Roosevelt, Utah 84066

2.2. *A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile radius of the project area;*

Answer: Reference Exhibit "A".

2.3. *A full description of the particular operation for which approval is requested;*

Answer: To approve the conversion of the Monument Butte Federal #3A-35 from a producing oil well to a water injection well in the Monument Butte field; and to approve the installation of an injection line from the Monument Butte Federal #15-26 to the Monument Butte Federal #3A-35 with a 3" coated steel line approximately 3000' and buried 5' deep, in order to transfer water to the Monument Butte #3A-35 from our proposed water line at the Monument Butte Federal #15-26. Reference Exhibit "B".

2.4. *A description of the pools from which the identified wells are producing or have produced;*

Answer: The proposed injection well will inject into the Green River Formation.

2.5. *The names, description and depth of the pool or pools to be affected;*

Answer: The Green River Formation pool targeted for injection is the CP,LDC, A, Bi-Carb, and D sands with a gamma ray derived top as follows: In the #3A-55 "CP" sand @ 5914', LDC @ 5764', "A" sand @ 5398', and the "D" sand @ 5192'. The injection zones are a porous and permeable lenticular calcareous sandstone. The porosity of the sandstone is intergranular. The confining impermeable stratum directly above (4955') and below (6400', TD) the injection zones are composed of tight, moderately calcareous lacustrine shale.

2.6. *A copy of a log of a representative well completed in the pool;*

Answer: Referenced log Monument Butte Federal #3A-35 is currently on file with the Utah Division of Oil, Gas & Mining.

2.7. *A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily;*

Answer: Culinary water from Johnson Water District supply line.

Estimated Injection Rate:	Average	300 BPD
	Maximum	1000 BPD

2.8. *A list of all operators or owners and surface owners within a one-half mile radius of the proposed project;*

Answer: Reference Exhibit "C".

2.9. *An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection;*

Answer: Reference Exhibit "D".

2.10. *Any additional information the Board may determine is necessary to adequately review the petition.*

Answer: Inland will supply any additional information requested by the Utah Division of Oil, Gas and Mining Board.

4.0. *Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the board after notice and hearing or by administrative approval.*

Answer: This proposed injection well is within the Monument Butte Field and the request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL, STORAGE
AND ENHANCED RECOVERY WELLS
SECTION V - RULE 615-5-2**

- 1) Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.
- 2) The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:

2.1. *A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well;*

Answer: Reference Exhibits "A" and "C".

2.2. *Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity;*

Answer: All logs have been filed with the Utah Division of Oil, Gas & Mining.

2.3. *A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented;*

Answer: A copy of the cement bond log is on file with the Utah Division of Oil, Gas & Mining.

2.4. *Copies of log already on file with the Division should be referenced, but need not to be refiled.*

Answer: All copies are on file with the Bureau of Land Management, and the Utah Division of Oil, Gas & Mining.

2.5. *A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well;*

Answer: The casing program 8-5/8" 24# J-55 surface casing run to 284.06', and 5 1/2" casing from surface to 6396' KB. A casing integrity test will be conducted @ time of conversion. Reference Exhibits "E-1" through "E-33".

2.6. *A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.*

Answer: Culinary water from Johnson water line at our pre approved Monument Butte supply line, and produced water from the Monument Butte Field. Reference Exhibit "B".

Estimated Injection Rate:	Average	300 BPD
	Maximum	1000 BPD

2.7. *Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.*

Answer: A standard laboratory analysis of (1) the fluid to be injected (Johnson water,) (2) the fluid in the formation into which the fluid is being injected, and (3) the compatibility of the fluids. Reference Exhibits "F" through "F-2."

2.8. *The proposed average and maximum injection pressures;*

Answer: Proposed average and maximum injection pressures;

The proposed average injection pressure for the Monument Butte Federal #3A-35 is 2000#, and the maximum injection pressure at 2424#.

2.9. *Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata;*

Answer: The frac gradient for the Monument Butte Federal #3A-35, for the existing Castle Peak zone (5914'-5922') is .84 psig/ft. The maximum injection pressures will be kept below this gradient. A step rate test will be performed periodically to ensure we are below parting pressure.

Proposed Maximum Injection Pressure: $P_m = [.84 - (.433)(1.003)] 5914'$
 $P_m = 2424$

2.10. *Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent;*

Answer: In the Monument Butte Federal #3A-35 the injection zone is in the CP, LDC, A, Bi-Carb, and D sands (4990' - 5922'), contained within the Douglas Creek member of the Green River Formation. The reservoirs are a very fine grain sandstone with minor interbedded shale streaks. The top of the Douglas Creek Member is estimated at approximately 4952'. The estimated average porosity is 14%.

The confining stratum directly above and below the injection zone is the Douglas Creek member of the Green River Formation, and the Castle Peak. (Douglas Creek Marker @ 4955', and the Castle Peak @ 5896') The strata confining the injection zone is composed of tight, moderately calcareous sandy lacustrine shale. All of the confining strata is impermeable and it will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it. Maps and cross sections to the Monument Butte Green River "D" Unit are on file with the Division of Oil Gas & Mining.

2.11. *A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter improper intervals;*

Answer: Exhibits "E-1" through "E-33".

The injection system will be equipped with high and low pressure shut-down devices which will automatically shut-in injection waters if a system blockage or leakage occurs. One way check valves will also insure proper flow management. Relief valves will also be utilized for high pressure relief.

2.12. *An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well;*

Answer: Exhibit "D".

2.13. *Any other additional information that the Board or Division may determine is necessary to adequately review the application.*

Answer: Inland Production Company will await review of this application and additional information will be submitted if required.

- 3) Applications for injection wells which are within a recovery project area will be considered for approval.
 - 3.1. Pursuant to Rule 615-5-1-3
 - 3.2. Subsequent to Board approval of a recovery project pursuant to Rule 615-5-1-3.
- 4) Approval of an injection well is subject to the requirements of Rule 615-5-4, if the proposed injection interval can be classified as an USDW.
- 5) In addition to the requirements of this section, the provisions of Rule 615-3-1, R615-3-4, R615-3-24, R615-3-32, R615-8-1 and R615-10 apply to all Class II injection wells.

INLAND PRODUCTION COMPANY

**Monument Butte Federal #3A-35
Sec. 35, T8S, R16E
Duchesne County, Utah**

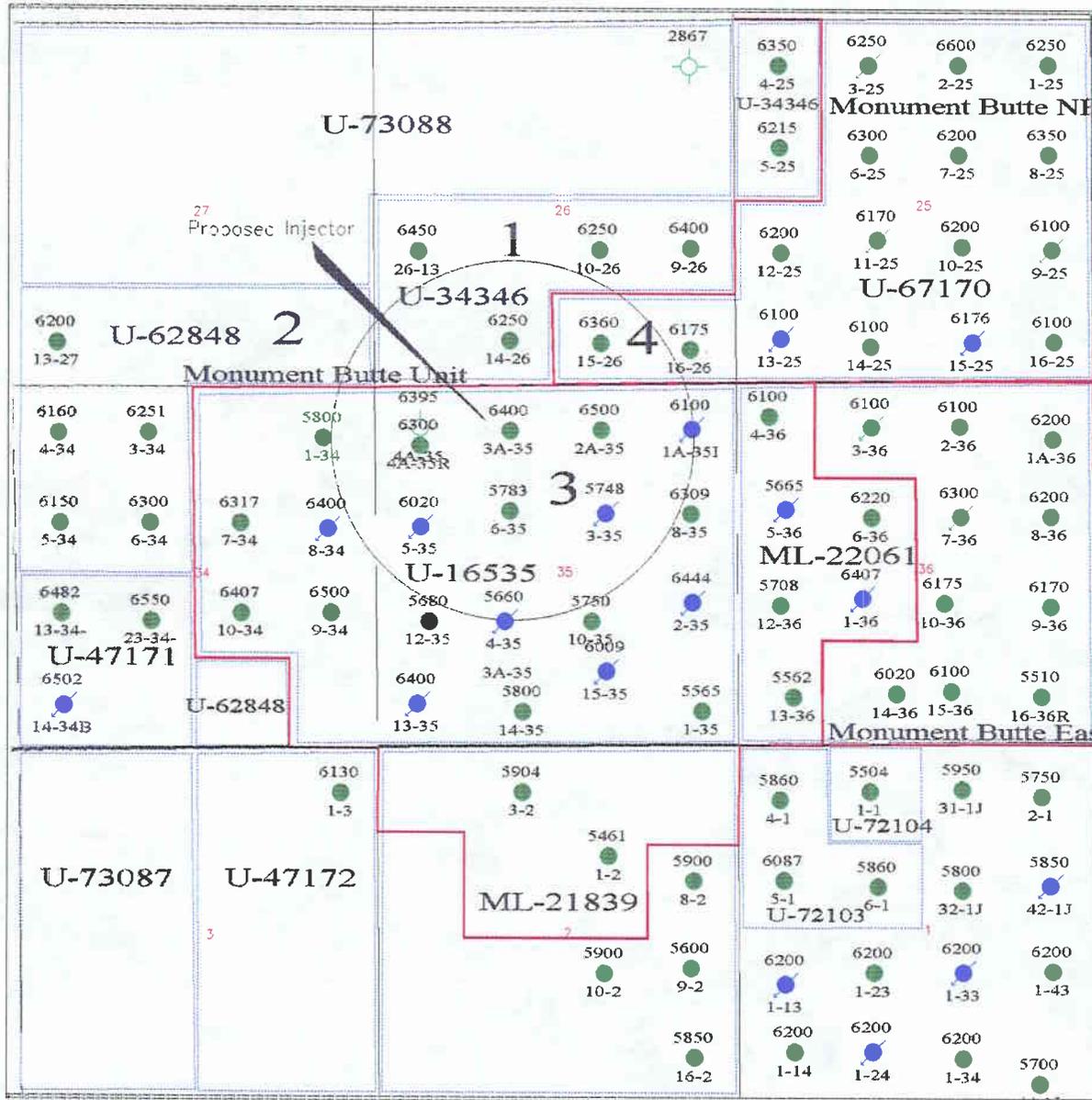
PLUGGING & ABANDONMENT PLAN

The plugging and abandonment plan consists of the following plugs:

- PLUG #1:** Set 150' balanced plug inside 5 ½" csg from 3650'-3850'.
Circ well to 2400' w/ 8.4 PPG fluid.
- PLUG #2:** Set 150' balanced plug inside 5 ½" csg from 2400'-2200'.
Circ well to 320' w/ 8.4 PPG fluid.
- PLUG #3:** Set 150' balanced plug inside 5 ½" csg from 320'-220'.
Circ well to surface w/ 8.4 PPG fluid.
- PLUG #4:** Cmt plug at surface insie 5 ½" csg - surface. Cut well head off.

Install dry hole marker & restore location.

EXHIBIT "A"



**MONUMENT BUTTE
DUCHESE COUNTY, UTAH
MINERAL RIGHTS
SURFACE RIGHTS**

**SURFACE OWNER: USA
LESSEE: LAMONT W. MOON
(GRAZING RIGHTS ONLY)**

MONUMENT BUTTE 3A-35 6400 TD

Legend

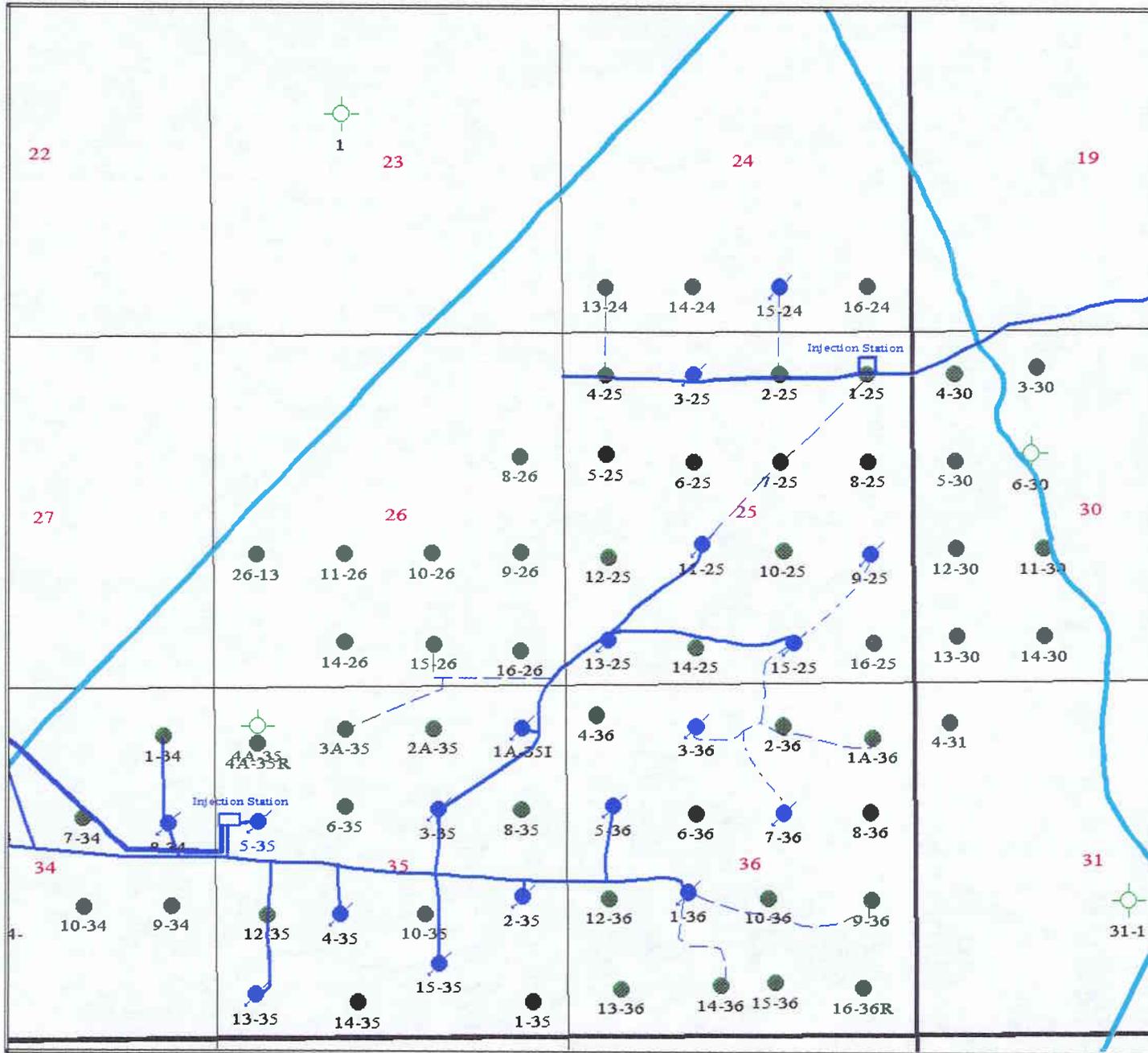
-  PRODUCING WELL
-  PROPOSED INJECTION WELL
-  DRY HOLE

EXHIBIT

Tract	Land Description	Minerals Ownership	Minerals Leased By	Federal or State # & Expires	Surface Grazing Rights Leased By
1	Township 8 South, Range 16 East Section 23: E/2 Section 25: W/2NW/4 Section 26: N/2S/2, S/2SW/4	USA	Inland Production Company Citation 1994 Investment Ltd	U-34346 HBP	Lamont W. Moon
2	Township 8 South, Range 16 East Section 27: S/2S/2 Section 34: NW/4, SW/4SE/4	USA	James Fischgrund Inland Production Company Thomas I. Jackson King Oil & Gas of Texas, LTD Texas General Offshore	U-62848 HBP	Lamont W. Moon
3	Township 8 South, Range 16 East Section 34: E/2E/2, W/2NE/4, NW/4SE/4 Section 35: All	USA	Marian Brennan Raymond H. Brennan Davis Brothers Davis Resources James Fischgrund Inland Production Company International Drilling Services Thomas I. Jackson King Oil & Gas of Texas, LTD Texas General Offshore Jack Warren	U-16535 HBP	Lamont W. Moon

Tract	Land Description	Minerals Ownership	Minerals Leased By	Federal or State # & Expires	Surface Grazing Rights Leased By
4	Township 8 South, Range 16 East Section 24: S/2 Section 25: S/2, NE/4, E/2NW/4 Section 26: S/2SE/4	USA	Inland Production Company	U-67170 HBP	Lamont W. Moon

EXHIBIT "B"



Legend

- Existing Well
- Existing Injector
- Water Line
- Proposed Water Line

Proposed Injection Lines
 Monument Butte Federal #3A-35 & #13-24
 Duchesne County, Utah

475 17th Street, Suite 1500
 Denver, Colorado 80202
 Home: (303) 292-0900

Date: 3/3/197 J.L.

EXHIBIT "C"

Tract	Land Description	Minerals Ownership	Minerals Leased By	Federal or State # & Expires	Surface Grazing Rights Leased By
1	Township 8 South, Range 16 East Section 23: E/2 Section 25: W/2NW/4 Section 26: N/2S/2, S/2SW/4	USA	Inland Production Company Citation 1994 Investment Ltd	U-34346 HBP	Lamont W. Moon
2	Township 8 South, Range 16 East Section 27: S/2S/2 Section 34: NW/4, SW/4SE/4	USA	James Fischgrund Inland Production Company Thomas I. Jackson King Oil & Gas of Texas, LTD Texas General Offshore	U-62848 HBP	Lamont W. Moon
3	Township 8 South, Range 16 East Section 34: E/2E/2, W/2NE/4, NW/4SE/4 Section 35: All	USA	Marian Brennan Raymond H. Brennan Davis Brothers Davis Resources James Fischgrund Inland Production Company International Drilling Services Thomas I. Jackson King Oil & Gas of Texas, LTD Texas General Offshore Jack Warren	U-16535 HBP	Lamont W. Moon

Tract	Land Description	Minerals Ownership	Minerals Leased By	Federal or State # & Expires	Surface Grazing Rights Leased By
4	Township 8 South, Range 16 East Section 24: S/2 Section 25: S/2, NE/4, E/2NW/4 Section 26: S/2SE/4	USA	Inland Production Company	U-67170 HBP	Lamont W. Moon

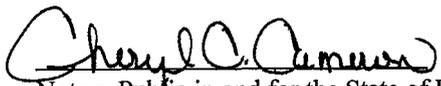
EXHIBIT "D"

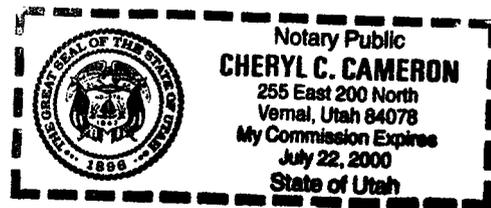
RE: Application for Approval of Class II Injection Well
Monument Butte Federal #3A-35.

I certify that a copy of the application has been provided to all surface owners within a one-half mile radius of the proposed injection well.


INLAND PRODUCTION COMPANY
Brad Mecham
District Manager

Sworn to and subscribed before me this 7 day of April 1997.


Notary Public in and for the State of Utah



Monument Butte Federal #3A-35

Spud Date: 11/5/96
 Put on Production: 12/7/96
 GL: 5515' KB: 5528'

Initial Production: 155 BOPD,
 75 MCFPD, 6 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 286.56'(7 jts.)
 DEPTH LANDED: 284.06' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium Plus cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 152 jts. (6404.49')
 DEPTH LANDED: 6396'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 360 sk Hibond mixed & 380 sxs thixotropic
 CEMENT TOP AT: 270' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 205 jts.
 TUBING ANCHOR: 5890'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 6018'
 SN LANDED AT: 5923'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
 SUCKER RODS: 8-1" scraped, 128-3/4" plain rods, 100-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 1-2-1/2" x 1-1/2" x 15-1/2 RHAC pump
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 7 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

11/20/96 5914'-5922' **Frac CP-1 sand as follows:**
 79,900# of 20/40 sand in 504 bbls of Boragel. Breakdown @ 3520 psi. Treated @ avg rate of 20 bpm w/avg press of 2000psi. ISIP: 2450 psi, 5-min 2262 psi. Flowback on 12/64" ck for 3 hours and died.

11/22/96 5764'-5775' **Frac LODC sand as follows:**
 96,800# of 20/40 sand in 549 bbls of Boragel. Breakdown @ 2980 psi. Treated @ avg rate of 23.5 bpm w/avg press of 2300 psi. ISIP-2665 psi, 5-min 2492 psi. Flowback on 12/64" ck for 4-1/2 hours and died.

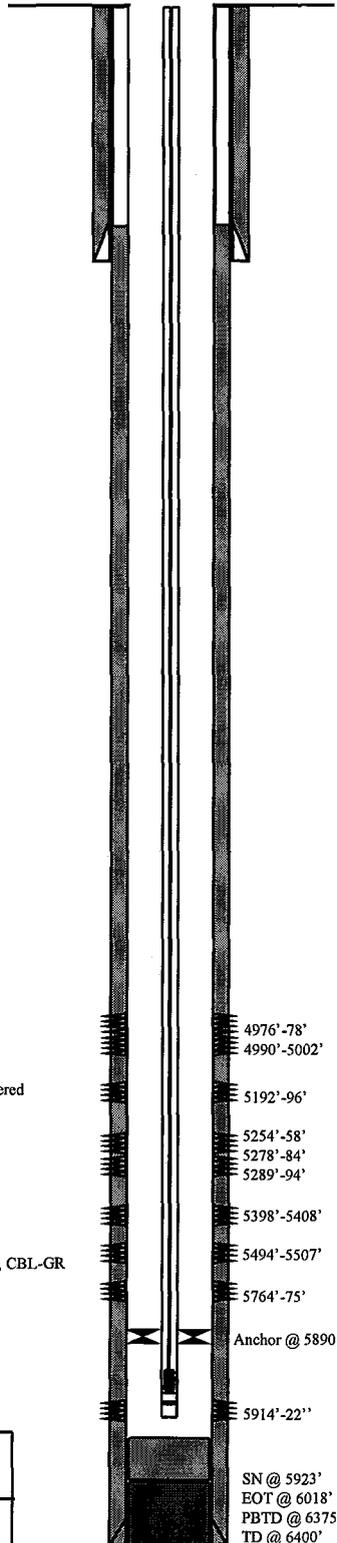
11/25/96 5398'-5507' **Frac A-1 & A-3 sands as follows:**
 70,800# of 20/40 sand in 385 bbls of Boragel. Breakdown @ 3242 psi. Treated w/avg rate of 25 bpm w/avg press of 2700 psi. ISIP-3893 psi, 5-min 3569 psi. Flowback on 12/64" ck for 15 min and died.

11/27/96 5192'-5294' **Frac B-1, B-2 & Bi-Carb sands as follows:**
 103,700# of 20/40 sand in 567 bbls of Boragel. Breakdown @ 2814 psi. Treated @ avg rate of 24.5 bpm w/avg press of 2300 psi. ISIP-3029 psi, 5-min 2920 psi. Flowback on 12/64" ck for 3-1/2 hours and died.

11/30/96 4976'-5002' **Frac D-1 sand as follows:**
 66,000# of 20/40 sand in 413 bbls of Boragel. Treated @ avg rate of 20 bpm w/avg press of 2750 psi. ISIP 2798 psi, 5-min 2756 psi. Flowback on 12/64" ck for 1-1/2 hours and died.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
11/19/96	5914'-5922'	4 JSPF	32 holes
11/21/96	5764'-5775'	4 JSPF	44 holes
11/23/96	5398'-5408'	4 JSPF	40 holes
11/23/96	5494'-5507'	4 JSPF	52 holes
11/26/96	5192'-5196'	4 JSPF	16 holes
11/26/96	5254'-5258'	4 JSPF	16 holes
11/26/96	5278'-5284'	4 JSPF	24 holes
11/26/96	5289'-5294'	4 JSPF	20 holes
11/29/96	4976'-4978'	4 JSPF	8 holes
11/29/96	4990'-5002'	4 JSPF	48 holes



SN @ 5923'
 EOT @ 6018'
 PBTD @ 6375'
 TD @ 6400'



Inland Resources Inc.

Monument Butte Federal #3A-35

654 FNL 2061 FWL
 NENW Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31738; Lease #U-16535

Monument Butte Federal #3A-35

Spud Date: 11/5/96
 Put on Injection: --/--/--
 GL: 5515' KB: 5528'

Initial Production: 155 BOPD,
 75 MCFPD, 6 BWPD

Injection Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 286.56' (7 jts.)
 DEPTH LANDED: 284.06' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium Plus cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 152 jts. (6404.49')
 DEPTH LANDED: 6396'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 360 sk Hibond mixed & 380 sxs thixotropic
 CEMENT TOP AT: 270' per CBL

TUBING

SIZE/GRADE/WT.:
 NO. OF JOINTS:
 TUBING ANCHOR:
 SEATING NIPPLE:
 TOTAL STRING LENGTH:
 SN LANDED AT:

SUCKER RODS

POLISHED ROD:
 SUCKER RODS:
 TOTAL ROD STRING LENGTH:
 PUMP NUMBER:
 PUMP SIZE:
 STROKE LENGTH:
 PUMP SPEED, SPM:
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

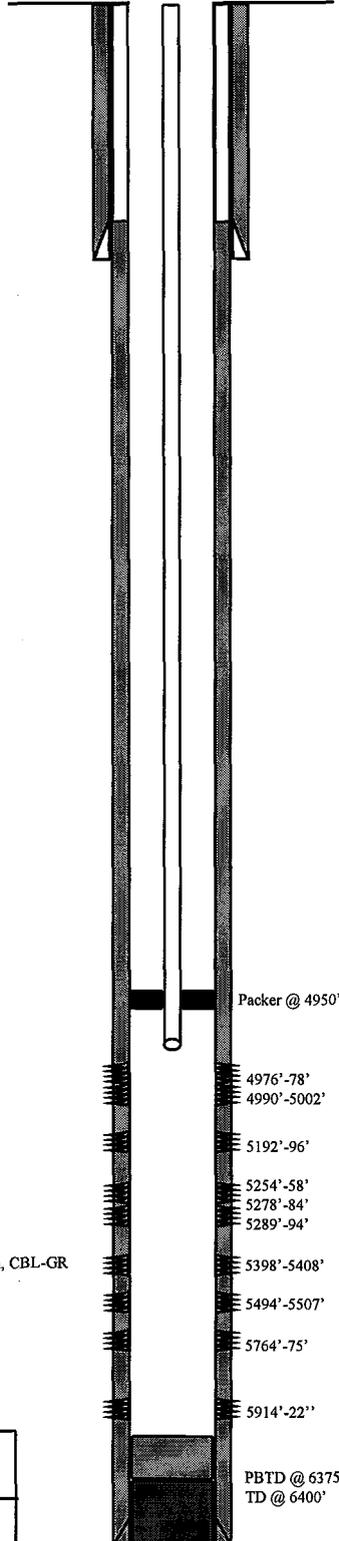
11/20/96 5914'-5922' **Frac CP-1 sand as follows:**
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11/25/96 5398'-5507' **Frac A-1 & A-3 sands as follows:**
 70,800# of 20/40 sand in 385 bbls of Boragel. Breakdown @ 3242 psi. Treated w/avg rate of 25 bpm w/avg press of 2700 psi. ISIP-3893 psi, 5-min 3569 psi. Flowback on 12/64" ck for 15 min and died.

11/27/96 5192'-5294' **Frac B-1, B-2 & Bi-Carb sands as follows:**
 103,700# of 20/40 sand in 567 bbls of Boragel. Breakdown @ 2814 psi. Treated @ avg rate of 24.5 bpm w/avg press of 2300 psi. ISIP-3029 psi, 5-min 2920 psi. Flowback on 12/64" ck for 3-1/2 hours and died.

11/30/96 4976'-5002' **Frac D-1 sand as follows:**
 66,000# of 20/40 sand in 413 bbls of Boragel. Treated @ avg rate of 20 bpm w/avg press of 2750 psi. ISIP 2798 psi, 5-min 2756 psi. Flowback on 12/64" ck for 1-1/2 hours and died.



PERFORATION RECORD

Date	Depth Range	Tool	Holes
11/19/96	5914'-5922'	4 JSPF	32 holes
11/21/96	5764'-5775'	4 JSPF	44 holes
11/23/96	5398'-5408'	4 JSPF	40 holes
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11/26/96	5192'-5196'	4 JSPF	16 holes
11/26/96	5254'-5258'	4 JSPF	16 holes
11/26/96	5278'-5284'	4 JSPF	24 holes
11/26/96	5289'-5294'	4 JSPF	20 holes
11/29/96	4976'-4978'	4 JSPF	8 holes
11/29/96	4990'-5002'	4 JSPF	48 holes



Inland Resources Inc.

Monument Butte Federal #3A-35

654 FNL 2061 FWL
 NENW Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31738; Lease #U-16535

Monument Butte Federal #3A-35

Spud Date: 11/5/96
 Plugged: --/--/--
 GL: 5515' KB: 5528'

Initial Production: 155 BOPD,
 75 MCFPD, 6 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 286.56'(7 jts.)
 DEPTH LANDED: 284.06' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium Plus cmt

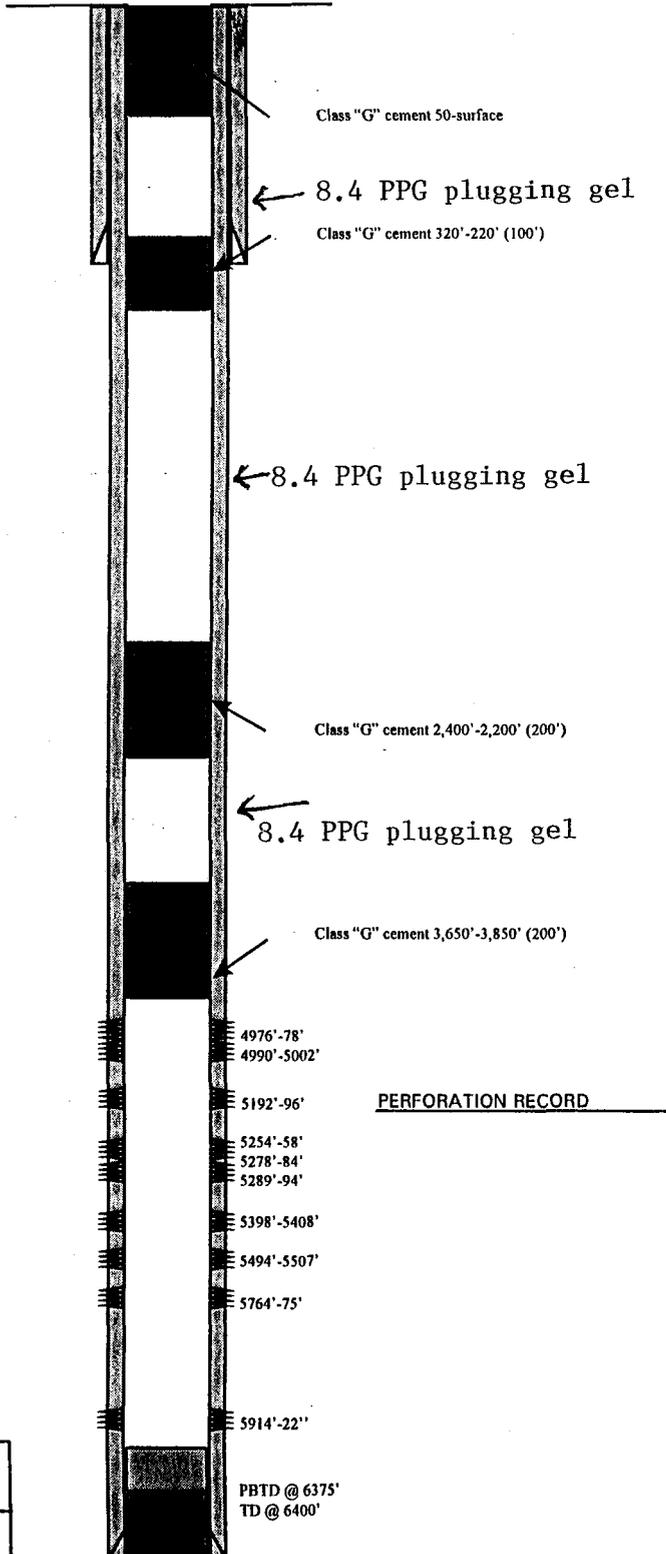
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 152 jts. (6404.49')
 DEPTH LANDED: 6396'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 360 sk Hibond mixed & 380 sxs thixotropic
 CEMENT TOP AT: 270' per CBL

TUBING

SUCKER RODS

Proposed Plugging Diagram



Inland Resources Inc.
Monument Butte Federal #3A-35
 654 FNL 2061 FWL
 NENW Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31738; Lease #U-16535

Monument Butte Federal #1A-35

Injector Wellbore Diagram

Spud Date: 3/20/96
Put on Injection: -/-
GL: 5455' KB: 5468'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: ? jts. (305.52')
DEPTH LANDED: 302'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 5 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts. (6104.80')
DEPTH LANDED: 6100'
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sk Hyfill mixed & 450 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

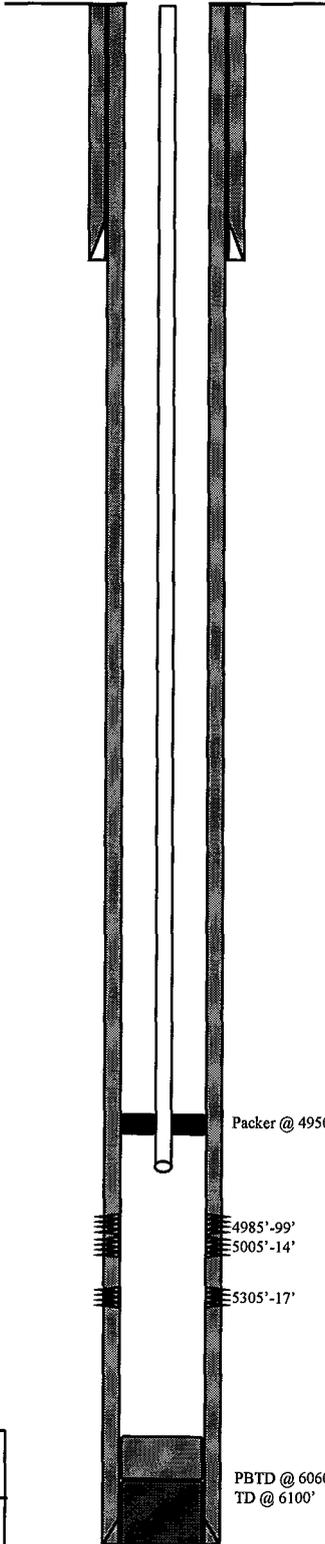
SIZE/GRADE/WT.: 2-7/8" / WC-50 / 6.5#
NO. OF JOINTS: ? jts (?)
TUBING ANCHOR: ?
SEATING NIPPLE: 2-7/8" (1.10')
MUD ANCHOR: 1 jt w/ NC
TOTAL STRING LENGTH: ? (EOT @ ?)
SN LANDED AT: ?

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: ?-3/4" scraped, ?-3/4" slick rods, ?-3/4" scraped
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: ?
STROKE LENGTH: ?
PUMP SPEED, SPM: ? SPM
LOGS: GR, Acoustic Log

FRAC JOB

4/30/96	5296'-5316'	Frac B zone as follows: 36,700# of 20/40 sd in 315 bbls Boragel. Brokedown @ 3047 psi. Treated @ avg rate 18 bph, avg press 1750 psi. ISIP-2139 psi, 5-min 2027 psi Flowback after 5min SI on 16/64" ck @ 1.7 bpm.
5/2/96	4985'-5012'	Frac D zone as follows: 14,300# of 20/40 sd in 207 bbls of Boragel. Brokedown @ 1203, treated @ avg rate 16.1 bpm, avg press 1500#. ISIP-1917 psi, 5-min 1742. Flowback on 16/64" ck @ 1.6 bpm.



PERFORATION RECORD

4/29/96	5296'-5316'	4 JSFP	76 holes
5/1/96	5005'-5012'	4 JSFP	28 holes
5/1/96	4985'-5000'	4 JSFP	20 holes



Inland Resources Inc.

Monument Butte Federal #1A-35

659 FNL 659 FEL

NENE Section 35-T8S-R16E

Duchesne Co, Utah

API #43-013-31514; Lease #U-16535

Monument Butte Federal #2A-35

Wellbore Diagram

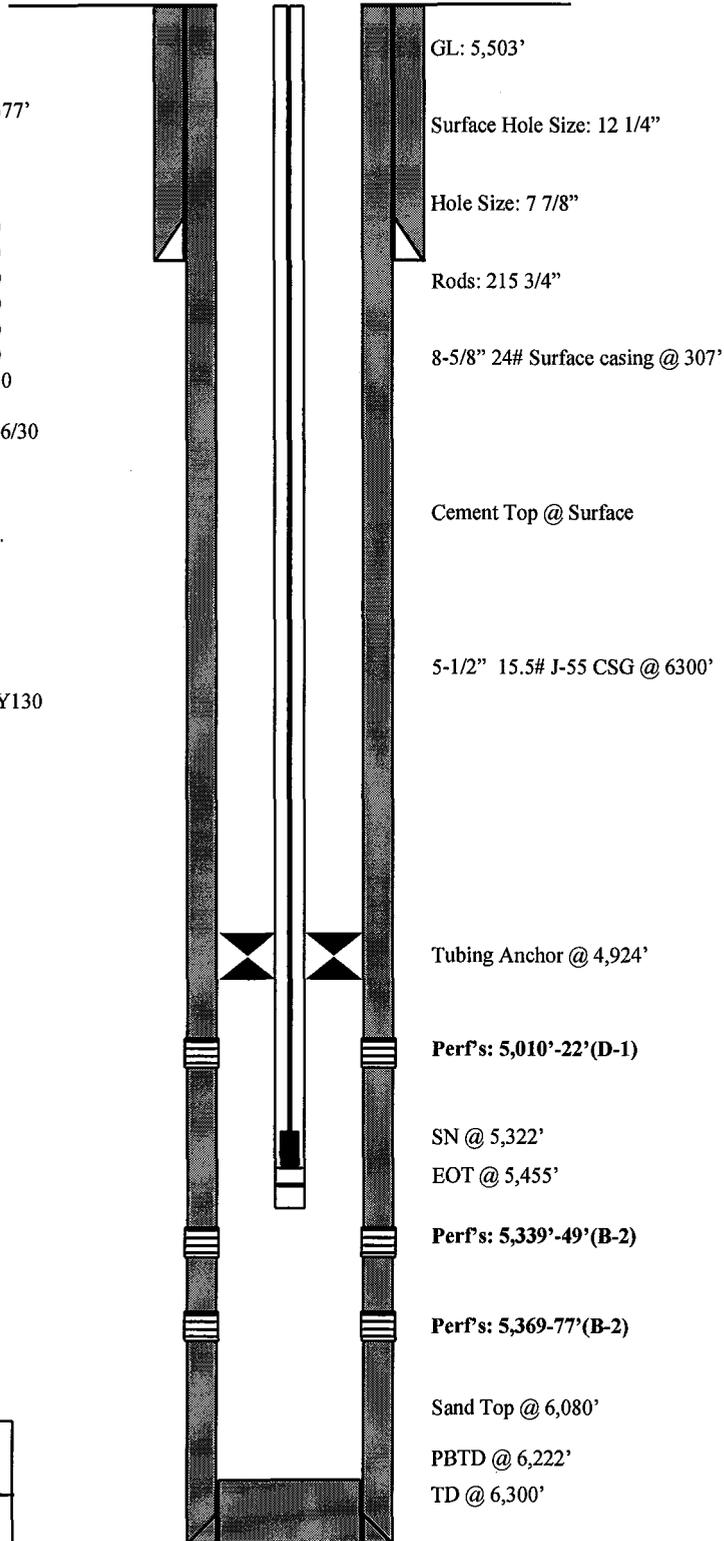
Well History:

3-15-95 Spud Well

4-12-95 Perf 5,339'-5,349', 5,369'-5,377'

4-15-95 Frac B-2 zone as follows:
 4,000 gal pad YF135
 2# 16/30 w/ 546 gal YF 130
 3# 16/30 w/ 2,016 gal YF 130
 4# 16/30 w/ 1,848 gal YF 130
 5# 16/30 w/ 1,680 gal YF 130
 6# 16/30 w/ 1,680 gal YF 130
 7# 16/30 w/ 1,368 gal YF 130
 8# 16/30 w/ 1,764 gal YF 130
 10# 16/30 w/ 3,402 gal YF 130
 Flush w/ 2,478 gal WF 130
 Screen out flush w/ 43,000# 16/30
 into perfs, 25,000# left in csg
 Max TP 5,063 @ 32 BPM
 Avg TP 2,500 @ 31 BPM
 ISIP 5,063, 3200 after 15 min.

4-16-95 Perf 5,010'-5,022'
 Frac D-1 zone as follows:
 Pump 5,000 gal YF135 pad
 Breakdown @ 4,515#
 8# 16/30 sd w/ 10,834 gal of Y130
 Flush to perfs w/ 4,956 gal
 Max TP 4,515 @ 31 BPM
 Avg TP 2,500 @ 31 BPM
 ISIP 2,815



 **Inland Resources Inc.**

Monument Butte Federal #2A-35

661 FNL 1985 FEL

NWNE Section 35-T8S-R16E

Duchesne Co, Utah

API #43-013-31437; Lease #83688U6800

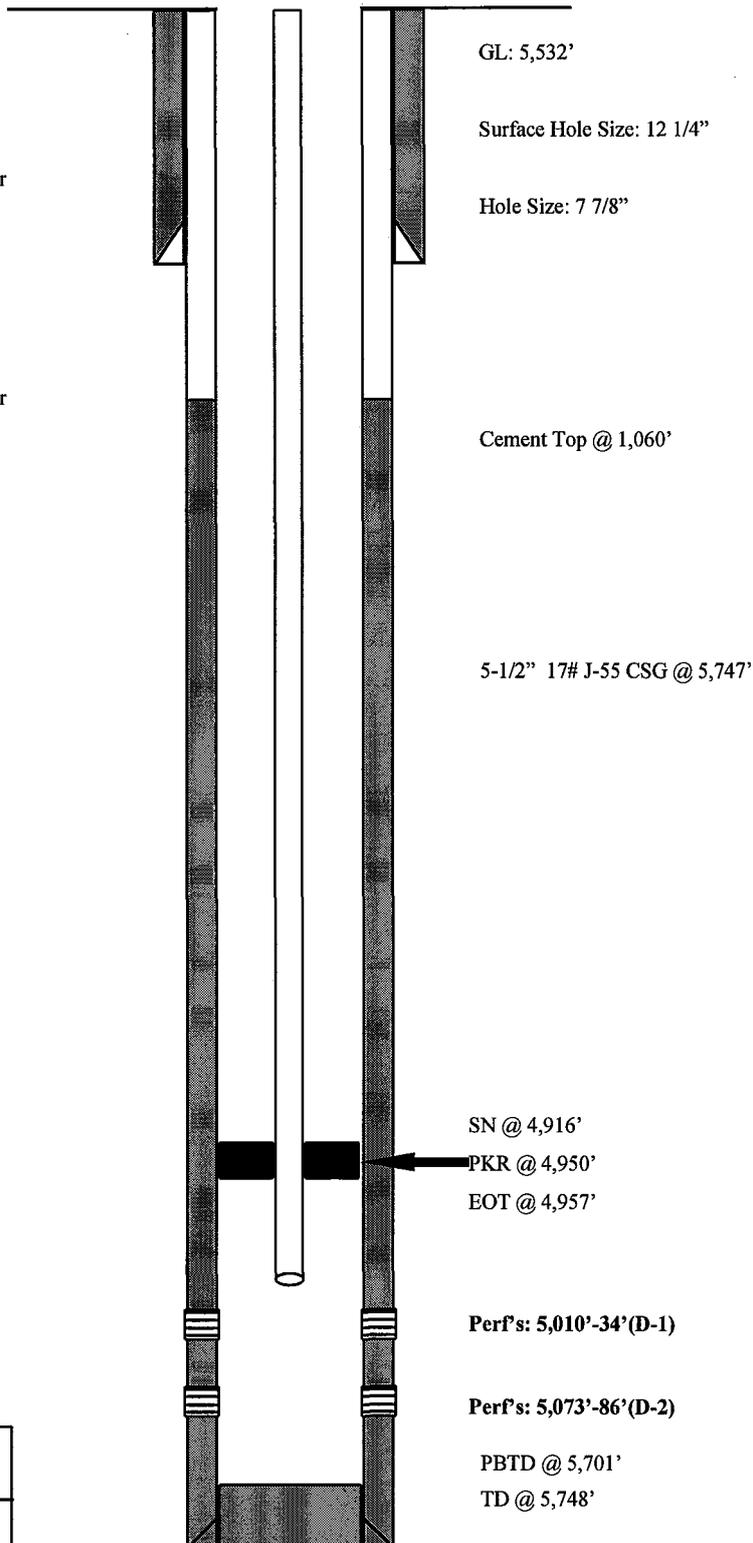
Monument Butte Federal #3-35

Injection Well

Wellbore Diagram

Well History:

12-7-82	Spud Well
12-20-82	Perf 5,010'-5,034'
12-21-82	Frac D-1 zone as follows: 24,500 gal gelled 3% KCL wtr 76,000# 20/40 sd ATP 2,400 AIR 30 BPM Flowed after frac 88 BOPD
12-22-82	Perf 5,073'-5,086' Frac D-2 zone as follows: 38,000 gal gelled 3% KCL wtr 120,000# 20/40 sd ATP 2,900 AIR 29 BPM SR 7.5 BPH
7-31-89	Converted To Injector



Inland Resources Inc.

Monument Butte Federal #3-35

1874 FNL 1925 FEL

SWNE Section 35-T8S-R16E

Duchesne Co, Utah

API #43-013-30608; Lease #U-16535

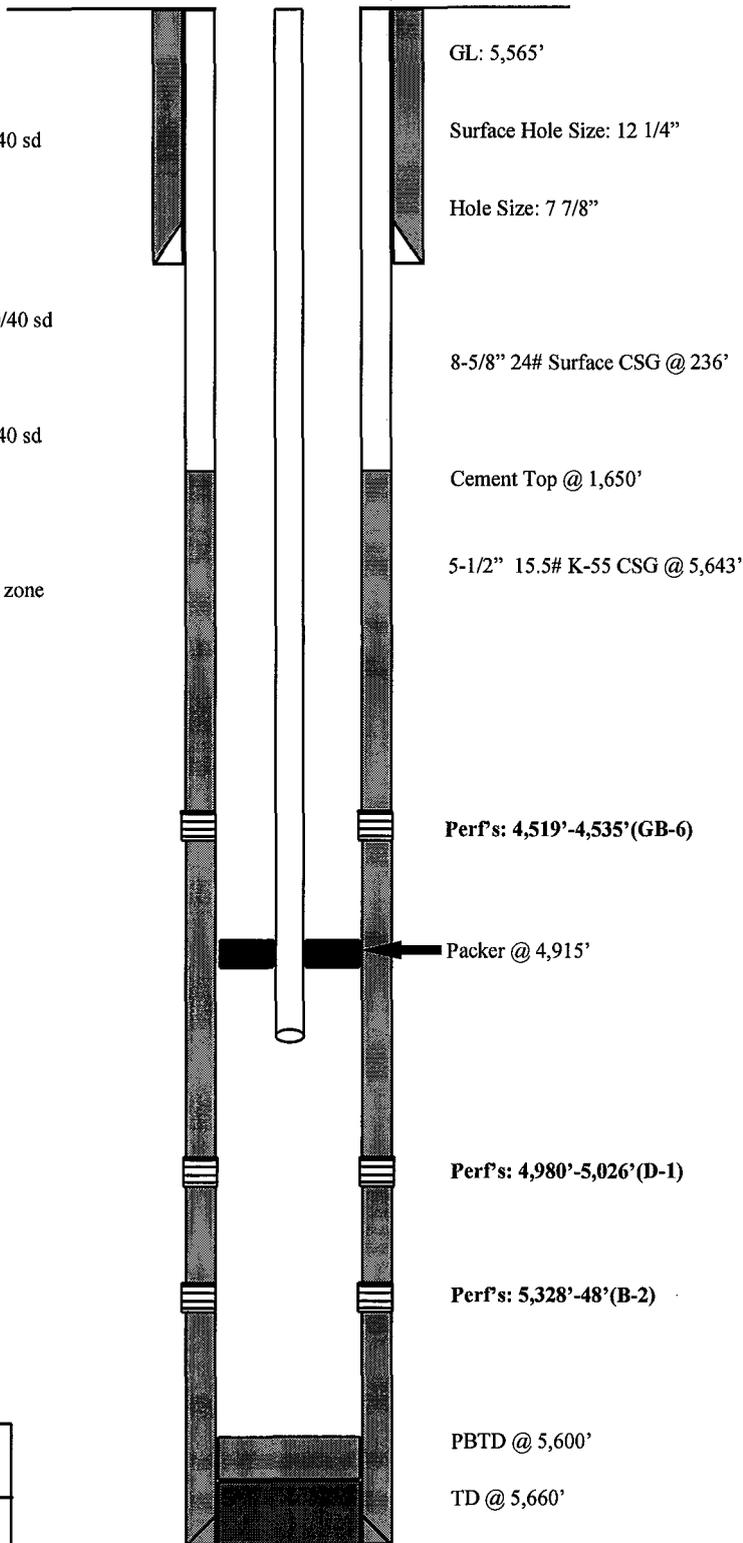
Monument Butte Federal #4-35

Injection Well

Wellbore Diagram

Well History:

6-18-82	Spud Well
7-25-82	Perf 5,328'-5,348'
7-27-82	FracB-2 zone as follows: Total 35,500 gal, 84,500# 20/40 sd Max TP 2,600 @ 30 BPM Avg TP 2,100 @ 30 BPM ISIP 2,000, after 5 min 1,900
7-31-82	Perf 5,005'-5,026'
8-1-82	Frac D-1 zones as follows: Total 43,000 gal, 104,000# 20/40 sd
2-14-85	Perf 4,519'-4,535'
2-20-85	Frac GB-6 zone as follows: Total 20,500 gal, 46,800# 20/40 sd Max TP 3,450 @ 10 BPM Avg TP 2,800 @ 30 BPM ISIP 2,830, after 5 min 1,970
2-5-89	Converted To Injector
12-18-90	Mill Out CIBP inject into B-2 zone



Inland Resources Inc.

Monument Butte Federal #4-35

1883 FWL 1836 FSL

NESW Section 35-T8S-R16E

Duchesne Co, Utah

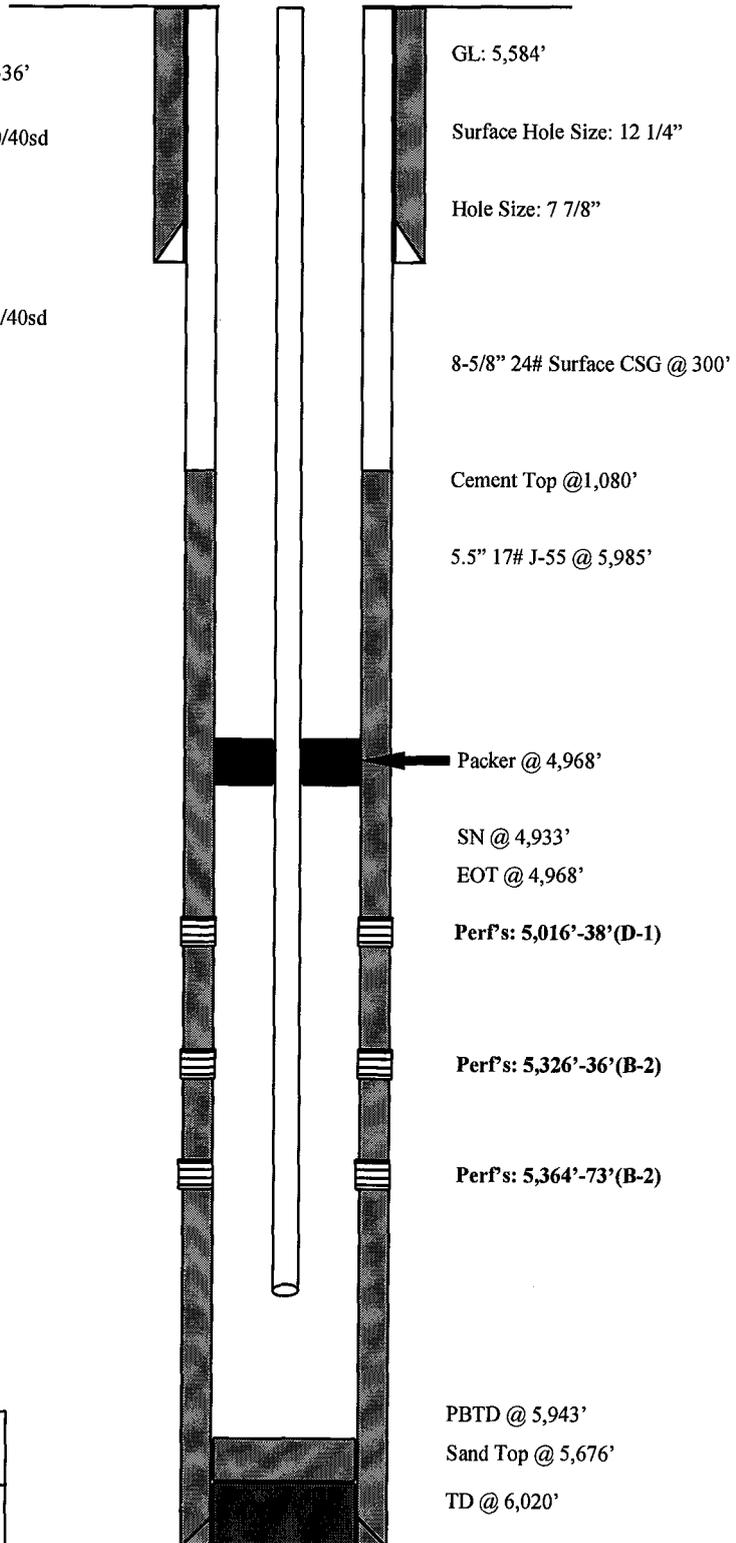
API #43-013-30605; Lease #U-16535

Monument Butte Federal #5-35

Injector Wellbore Diagram

Well History:

10-3-82	Spud Well
10-21-82	Perf 5,326'-5,332', 5,334'-5,336'
10-22-82	Frac B-2 zone as follows: Total 43,000 gal, 104,000# 20/40sd Max TP 3,200# @ 36 BPM Avg TP 2,900# @ 37 BPM ISIP 2,000, after 5 min 1,650
10-27-82	Perf 5,016'-5,038'
10-28-82	Frac B-2 zone as follows: Total 38,000 gal, 120,000# 20/40sd Max TP 3,050 @ 35 BPM Avg TP 2,650 @ 35 BPM ISIP 1,950, after 5 min 1,870
12-7-90	Converted to Injector



Inland Resources Inc.

Monument Butte Federal #5-35

2042 FNL 66 FWL

SWNW Section 35-T8S-R16E

Duchesne Co, Utah

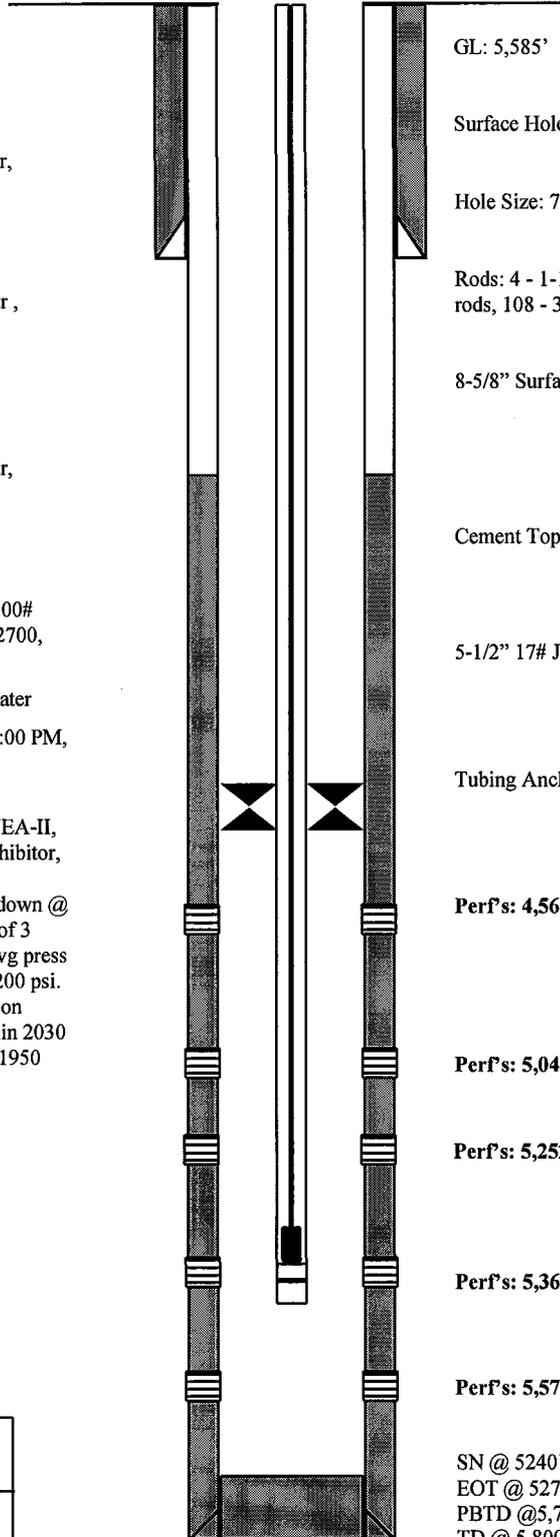
API #43-013-30686; Lease #U-16535

Monument Butte Federal #1-34

Wellbore Diagram

Well History:

9-14-83	Spud Well
10-83	Perf 5,041'-5,053' Frac D-1 as follows: 25,500 gal gelled 5% KCL wtr, 82,000# 20/40 sd, ATP 2400, AIR 26 BPM
7-84	Perf 5,366'-5,380' Frac B-2 as follows: 15,500 gal gelled 5% KCL wtr , 31,500# 20/40 sd, ATP 2400, AIR 26 BPM
1-85	Perf 5,574'-5,580', 5,596'-5,613' Frac LODC-1 as follows: 28,810 gal gelled 3% KCL wtr, 89,480# 20/40 sd, ATP 4350, AIR 20 BPM
4-20-95	Perf 4,568'-4,586' Frac GB-6 as follows: 16,150# gelled KCL wtr, 60,100# mesh sd, Max 3180, Avg TP 2700, ISIP 2400
10/29/96	Flush rods w/90 bbls of hot water
10/30/96	Place well on production @ 2:00 PM, w/ 72" SL @ 6 SPM
12/5/96	Perf: 5252'-5257' Pump 1000 gal 14% HCl w/NEA-II, iron sequestrant & ClayFix inhibitor, followed by 10 BW w/5.5% Paracheck, all @ 150°. Breakdown @ 1300 psi. Treated @ avg rate of 3 bpm, max rate of 10 bpm w/avg press of 2400 psi & max press of 4200 psi. Est 400 psi press drop w/acid on formation. ISIP 2170 psi, 5-min 2030 psi, 10-min 1980 psi, 15-min 1950 psi.



GL: 5,585'

Surface Hole Size: 12 1/4"

Hole Size: 7 7/8"

Rods: 4 - 1-1/2" wt rods, 97 - 3/4" plain rods, 108 - 3/4" scraped rods

8-5/8" Surface casing @ 290'

Cement Top @ 2,224'

5-1/2" 17# J-55 csg @ 5,788'

Tubing Anchor @ 5175'

Perf's: 4,568'-86'(GB-6)

Perf's: 5,041'-53'(D-1)

Perf's: 5,252'-57'(Bi-Carb)

Perf's: 5,366'-80'(B-2)

Perf's: 5,574'-80', 5,596'-5,613'(LODC-1)

SN @ 5240'

EOT @ 5273'

PBTD @ 5,743'

TD @ 5,800'

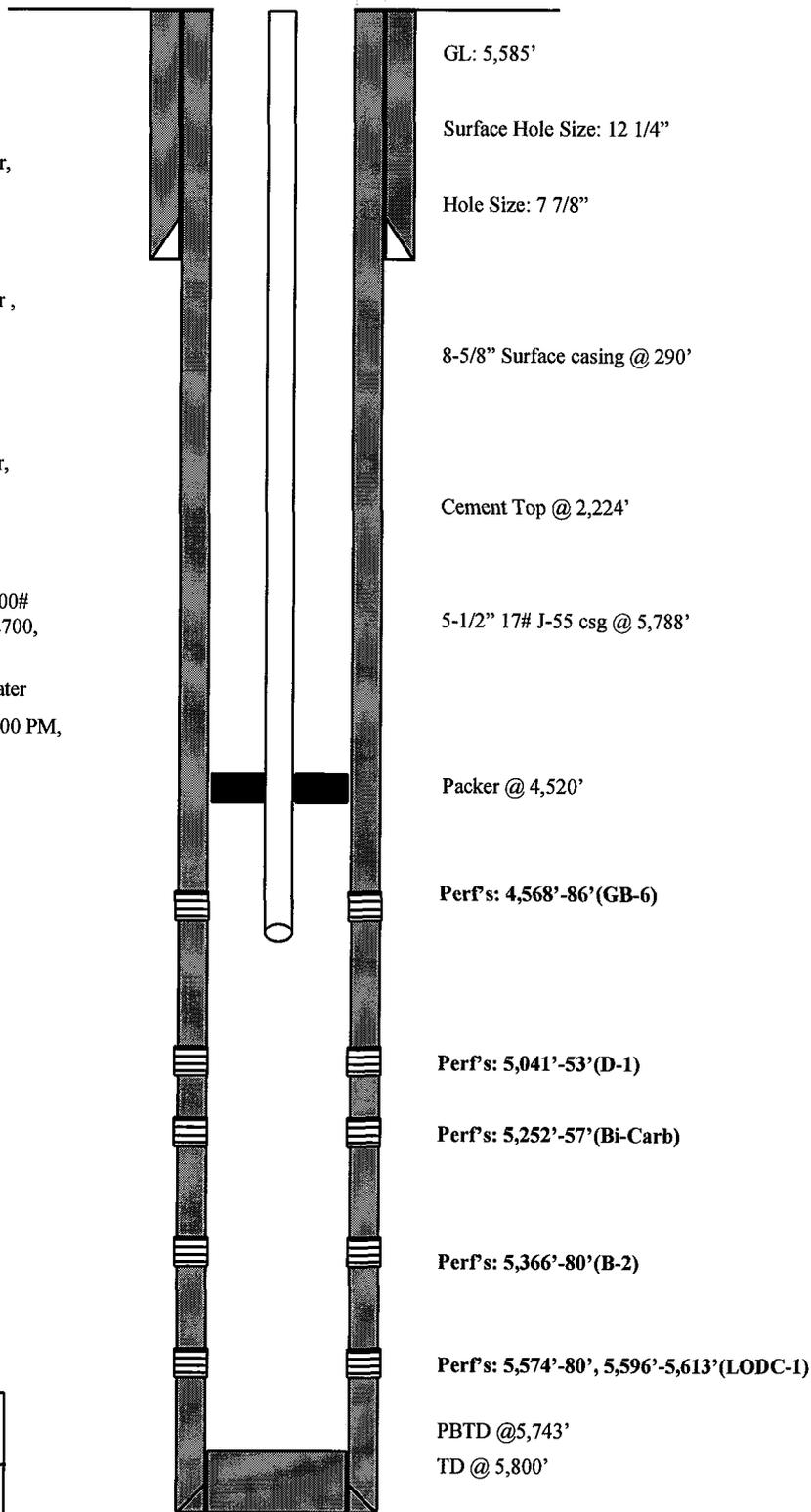
	Inland Resources Inc.
	Monument Butte Federal #1-34 739 FNL 758 FEL NENE Section 34-T8S-R16E Duchesne Co, Utah API #43-013-30808; Lease #U-16535

Monument Butte Federal #1-34

Injection Diagram

Well History:

9-14-83	Spud Well
10-83	Perf 5,041'-5,053' Frac D-1 as follows: 25,500 gal gelled 5% KCL wtr, 82,000# 20/40 sd, ATP 2400, AIR 26 BPM
7-84	Perf 5,366'-5,380' Frac B-2 as follows: 15,500 gal gelled 5% KCL wtr, 31,500# 20/40 sd, ATP 2400, AIR 26 BPM
1-85	Perf 5,574'-5,580', 5,596'-5,613' Frac LODC-1 as follows: 28,810 gal gelled 3% KCL wtr, 89,480# 20/40 sd, ATP 4350, AIR 20 BPM
4-20-95	Perf 4,568'-4,586' Frac GB-6 as follows: 16,150# gelled KCL wtr, 60,100# mesh sd, Max 3180, Avg TP 2700, ISIP 2400
10/29/96	Flush rods w/90 bbls of hot water
10/30/96	Place well on production @ 2:00 PM, w/ 72" SL @ 6 SPM



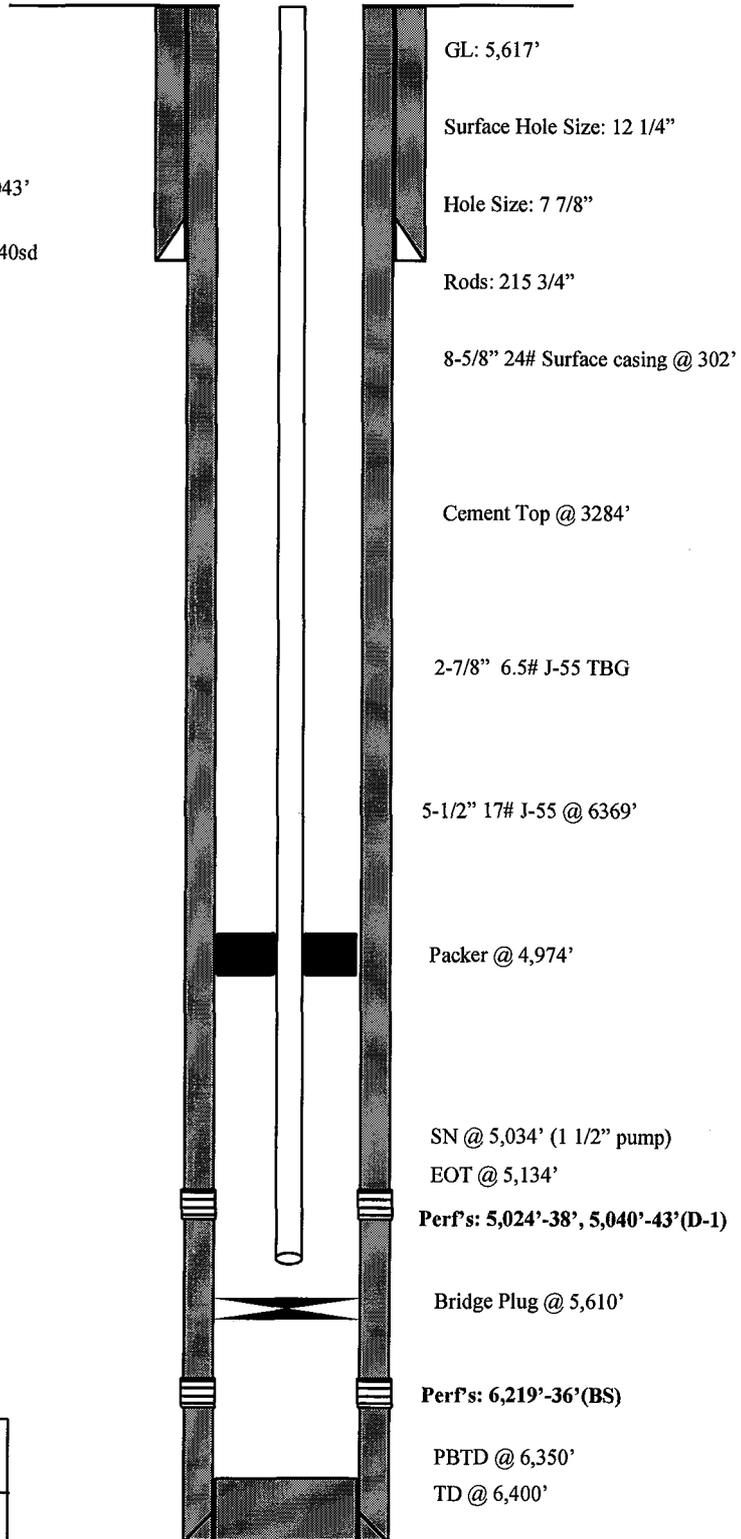
	Inland Resources Inc.
	Monument Butte Federal #1-34
	739 FNL 758 FEL
	NENE Section 34-T8S-R16E
	Duchesne Co, Utah
API #43-013-30808; Lease #U-16535	

Monument Butte Federal #8-34

Injector Wellbore Diagram

Well History:

2-28-84	Spud Well
3-31-84	Perf 6,219'-6.236'
4-4-84	Set CIBP @ 5,610'
4-4-84	Perf 5,024'-5,038', 5,040'-5.043'
4-5-84	Frac D-1 zone as follows: Total 27,500 gal, 89,500# 20/40sd Max TP 2,650 @ 31 BPM Avg TP 2,100 @ 31 BPM ISIP 2,160, after 5 min 2,040
3-24-94	Set packer @ 4,974'
3-25-94	Convert to injector



	Inland Resources Inc.
	Monument Butte Federal #8-34 701 FEL 2059 FNL SENE Section 34-T8S-R16E Duchesne Co, Utah API #43-013-30843; Lease #U-16535

Boll Weevil Federal #26-13

Spud Date: 6/8/83
 Put on Production: 8/1/83
 GL: 5532' KB: 5547'

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 7 jts. (282')
 DEPTH LANDED: 297' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 225 sxs Class "G" cmt, good cement to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5# & 14#
 LENGTH: 149 jts. (6175')
 DEPTH LANDED: 6172'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 220 sxs BJ lite & 1000 sxs Class "G"
 CEMENT TOP AT: 1700' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 130 jts
 TUBING ANCHOR: ?
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ ?)
 SN LANDED AT: ?

SUCKER RODS

POLISHED ROD: ?
 SUCKER RODS: ?
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: none
 STROKE LENGTH: ?"
 PUMP SPEED, SPM: ? SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

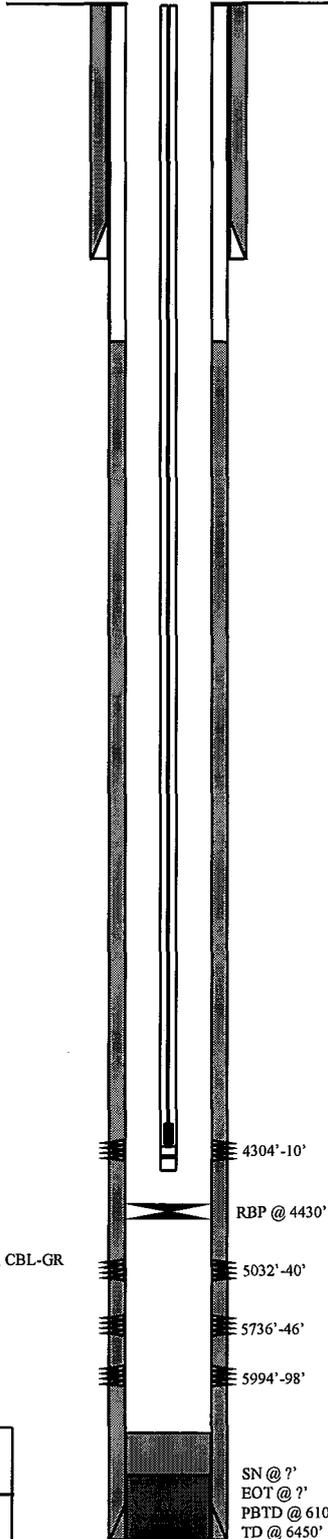
7/20/83 5994'-5998' Frac CP-1 sand as follows:
 23,500 gal H2O, 30,000# 20/40 sd. ISIP-2180, 5-min 2080, 10-min 2020, 15-min 2000.
 7/22/83 5736'-5746' Frac LODC sand as follows:
 28,000 gal H2O, 54,000# of 20/40 sand. Screened Out. ISIP-3400, 5-min 2400, 10-min 2250, 15-min 2150.
 7/24/83 5032'-5040' Frac D sand as follows:
 20,000 gal H2O, 50,000# 20/40 sand. ISIP-2100, 5-min 1900, 10-min 1820, 15-min 1800, SI 9 hrs.
 6/24/86 4304'-4310' Frac ? sand as follows:
 10,000 gal gelled H2O, 21,000# of 20/40 sand. ISIP-1800, 5-min 1700, 10-min 1630, 15-min 1620.

BREAKDOWN

7/20/83 5994'-5998' Break w/ 1500 gal KCL, 3 gal 1000 TFA 380 & 20 ball sealers. Balled Off. ISIP-1700#, 5-min 1600#, 10-min 1550#, 15-min 1550#
 7/22/83 5736'-5746' Break w/ 1500 gal KCl, 3 gal 1000 TFA 380, & 50 ball sealers. Good ball action-no ball out. ISIP-1900, 5-min 1600
 6/24/86 4304'-4310' Broke perfs @ 4450 psi with frac pad.

PERFORATION RECORD

7/20/83	5994'-5998'	3 JSPF	12 holes
7/22/83	5736'-5746'	3 JSPF	30 holes
7/24/83	5032'-5040'	3 JSPF	24 holes
6/23/86	4304'-4310'	2 JSPF	12 holes





Inland Resources Inc.

Boll Weevil Federal #26-13

1980 FSL 660 FWL
 NWSW Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30770; Lease #U-34346

Monument Butte Federal #14-24

Spud Date: 5/29/96
 Put on Production: 8/3/96
 GL: 5430' KB: 5443'

Initial Production: 76 BOPD,
 96 MCFPD, 11 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts.(307.10')
 DEPTH LANDED: 302.10'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 149 jts.(6294.61')
 DEPTH LANDED: 6288.61'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 330 sk Hyfill mixed & 390 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" 6.5#/LS tbg.
 NO. OF JOINTS: 198 jts.
 TUBING ANCHOR: 4667'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5489'
 SN LANDED AT: 5362'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
 SUCKER RODS: 4-3/4" scraped, 110-3/4" slick rods, 96-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 10' x 15' RHAC pump
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 6 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

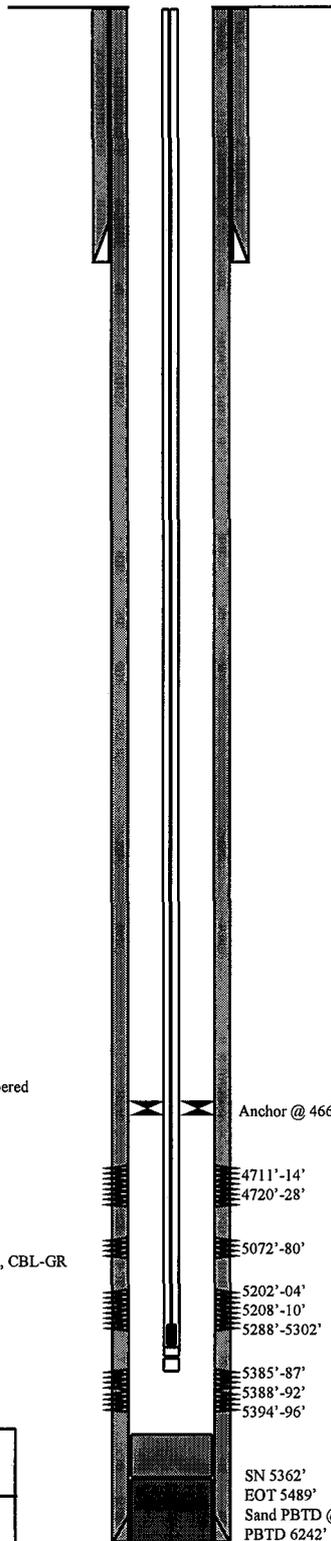
7/25/96 5202'-5392' **Frac C, D-3 and D-1 sands as follows:**
 138,400# of 20/40 sd in 688 bbls of Boragel. Breakdown @ 2900 psi. Treated @ avg rate of 36 bpm w/avg press of 1970 psi. ISIP-2039 psi., 5-min 1980 psi. Flowback on 16/64" ck for 5 hrs & died.

7/29/96 5072'-5080' **Frac XY/DC sand as follows:**
 72,900# of 20/40 sd in 401 bbls of Boragel. Breakdown @ 2174 psi. Treated @ avg rate of 20 bpm w/avg press of 2450 psi. ISIP- 2536 psi, 5-min 2409 psi. Flowback on 16/64" ck for 4 hrs until dead.

7/31/96 4711'-4728' **Frac GB-6 sand as follows:**
 85,300# of 20/40 sd in 401 bbls of Boragel. Breakdown @ 1510 psi. Treated @ avg rate of 20.5 bpm w/avg press of 2500 psi. ISIP-4371 psi, 5-min 3010 spi. Flowback on 16/64" ck. for 3-1/2 hrs until dead.

PERFORATION RECORD

Date	Interval	JSPF	Holes
7/24/96	5384'-5387'	2 JSPF	4 holes
7/24/96	5388'-5392'	2 JSPF	8 holes
7/24/96	5394'-5396'	2 JSPF	4 holes
7/24/96	5288'-5302'	4 JSPF	56 holes
7/24/96	5202'-5204'	2 JSPF	4 holes
7/24/96	5208'-5210'	2 JSPF	4 holes
7/27/96	5072'-5080'	4 JSPF	32 holes
7/30/96	4711'-4714'	4 JSPF	16 holes
7/30/96	4720'-4728'	4 JSPF	36 holes



Anchor @ 4667'

4711'-14'

4720'-28'

5072'-80'

5202'-04'

5208'-10'

5288'-5302'

5385'-87'

5388'-92'

5394'-96'

SN 5362'
 EOT 5489'
 Sand PBTD @ 5800'
 PBTD 6242'
 TD @ 6320'



Inland Resources Inc.

Monument Butte Federal #14-24

660 FSL 1980 FWL

SESW Section 24-T8S-R16E

Duchesne Co, Utah

API #43-013-31630; Lease #U-67170

Monument Butte Federal #15-24

Spud Date: 5/10/96
 Put on Production: 6/15/96
 GL: 5416' KB: 5429'

Initial Production: 9 BOPD,
 22 MCFPD, 20 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (293.68')
 DEPTH LANDED: 290'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts. (6302.63')
 DEPTH LANDED: 6300'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 330 sk Hyfill mixed & 355 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 200 jts
 TUBING ANCHOR: 5175'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 6092')
 SN LANDED AT: 6026'

SUCKER RODS

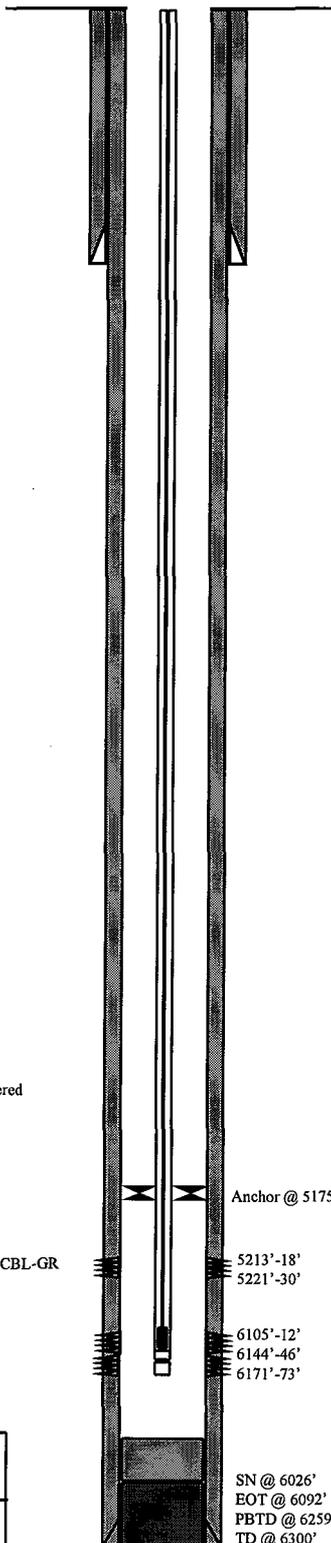
POLISHED ROD: 1-1/2" x 22' polished rod.
 SUCKER RODS: 4-3/4" scraped, 138-3/4" plain rods, 93-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 1-1/2"
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 7 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

6/6/96 6105'-6173' **Frac CP-2 and CP-1 sands as follows:**
 77,700# 20/40 sd in 437 bbls of Boragel.
 Breakdown @ 1958 psi & treated @ avg
 1480 psi. ISIP-1802 psi, 5-min 1638 psi.
 Flwback on 16/64" ck @ 1.4 bpm 1.5
 hrs until dead.

6/8/96 5213'-5230' **Frac D-1 sand as follows:**
 57,500# 20/40 sd in 433 bbls Boragel.
 Breakdown @ 2113 psi & treated @ avg
 rate 16.5 bpm w/ avg press 1250 psi.
 ISIP-1846 psi, 5-min 1573 psi. Flowback
 on 16/64" ck. 1-1/2 hrs until dead.

10/31/96 **Hot Oil Treatment**
 Pump 60 bbls hot oil down casing.



PERFORATION RECORD

6/5/96	6171'-6173'	4 JSPF	4 holes
6/5/96	6144'-6146'	4 JSPF	8 holes
6/5/96	6105'-6112'	4 JSPF	28 holes
6/7/96	5221'-2130'	4 JSPF	20 holes
6/7/96	5213'-5218'	4 JSPF	36 holes



Inland Resources Inc.

Monument Butte Federal #15-24

660 FSL 1980 FEL
 SWSE Section 24-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31628; Lease #U-67170

SN @ 6026'
 EOT @ 6092'
 PBTD @ 6259'
 TD @ 6300'

Monument Butte Federal #15-24

Spud Date: 5/10/96
 Put on Injection: 2/10/97
 GL: 5416' KB: 5429'

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

Injection Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (293.68')
 DEPTH LANDED: 290'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt.

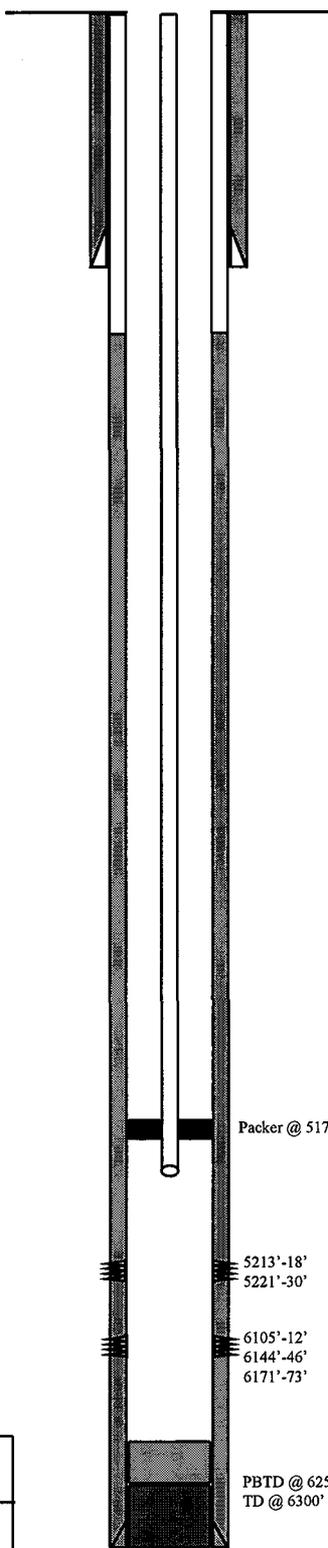
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts. (6302.63')
 DEPTH LANDED: 6300'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 330 sk Hyfill mixed & 355 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 165 jts
 PACKER: 5172.68'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 5127.68')
 SN LANDED AT: 5168.41'

SUCKER RODS



FRAC JOB

6/6/96 6105'-6173' **Frac CP-2 and CP-1 sands as follows:**
 77,700# 20/40 sd in 437 bbls of Boragel.
 Breakdown @ 1958 psi & treated @ avg
 1480 psi. ISIP-1802 psi, 5-min 1638 psi.
 Flwoback on 16/64" ck @ 1.4 bpm 1.5
 hrs until dead.

6/8/96 5213'-5230' **Frac D-1 sand as follows:**
 57,500# 20/40 sd in 433 bbls Boragel.
 Breakdown @ 2113 psi & treated @ avg
 rate 16.5 bpm w/ avg press 1250 psi.
 ISIP-1846 psi, 5-min 1573 psi. Flowback
 on 16/64" ck. 1-1/2 hrs until dead.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
6/5/96	6171'-6173'	4 JSPF	4 holes
6/5/96	6144'-6146'	4 JSPF	8 holes
6/5/96	6105'-6112'	4 JSPF	28 holes
6/7/96	5221'-2130'	4 JSPF	20 holes
6/7/96	5213'-5218'	4 JSPF	36 holes

5213'-18'
 5221'-30'

6105'-12'
 6144'-46'
 6171'-73'

PBSD @ 6259'
 TD @ 6300'



Inland Resources Inc.

Monument Butte Federal #15-24

660 FSL 1980 FEL
 SWSE Section 24-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31628; Lease #U-67170

Monument Butte Federal #2-25

Spud Date: 3/13/96
 Put on Production: 4/10/96
 GL: 5413' KB: 5426'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: ? jts. (305')
 DEPTH LANDED: 302'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: ? jts. (6605.03')
 DEPTH LANDED: 6583.60'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 340 sk Hyfill mixed & 450 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 148 jts (?)
 TUBING ANCHOR: 4500'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (BOT @ 5535')
 SN LANDED AT: ?

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 108-3/4" slick rods, 96-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 17' RHAC
 STROKE LENGTH: 100"
 PUMP SPEED, SPM: 8 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

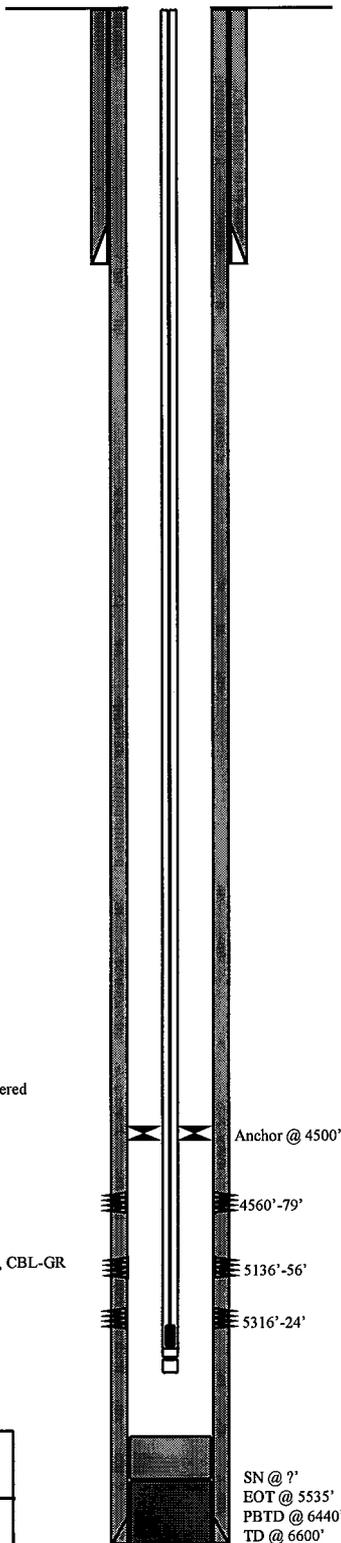
4/1/96 5316'-5324' **Frac C sand as follows:**
 77,770# of 20/40 sd w/ 456 bbls of Boragel. Breakdown @ 2168 psi, treated as follows: avg rate 18 bpm, avg press 2100 psi. ISIP- 2267, 5-min 2242 psi. Flowback after 5 min. on 16/64" ck @ 1.5 bpm

4/3/96 5136'-5156' **Frac D sand as follows:**
 72,000# of 20/40 sd in 430 bbls of Boragel. Breakdown @ 1601# treated @ avg rate 23.3 bpm, avg press 1750 psi. ISIP-2152 psi, 5-min 2042 psi, Flowback after 5 min on 16/64" ck @ 1bpm.

4/6/96 5414'-5451' **Frac GB-4 sand as follows:**
 81,600# of 20/40 sd in 453 bbls of Boragel. Breakdown @ 2350, treated @ avg rate 27.5 bpm, avg press 1900 psi. ISIP 2346 psi, 5-min 2339 psi. Flowback after 5 min on 16/64" ch @ 2.1 bpm.

PERFORATION RECORD

3/30/96	5316'-5324'	4 JSPF	32 holes
4/2/96	5136'-5156'	? JSPF	? holes
4/4/96	4560'-4579'	4 JSPF	72 holes





Inland Resources Inc.

Monument Butte Federal #2-25

679 FNL 1979 FEL
 NWNE Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31604; Lease #U-67170

Monument Butte Federal #3-25

Spud Date: 3/27/96
 Put on Production: 4/23/96
 GL: 5432' KB: 5445'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 293.72'
 DEPTH LANDED: 290.52'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 147 jts. (6247')
 DEPTH LANDED: 6250.31'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Hyfill mixed & 350 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 164 jts (?)
 TUBING ANCHOR: 5106'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 5486')
 SN LANDED AT: 5391'

SUCKER RODS

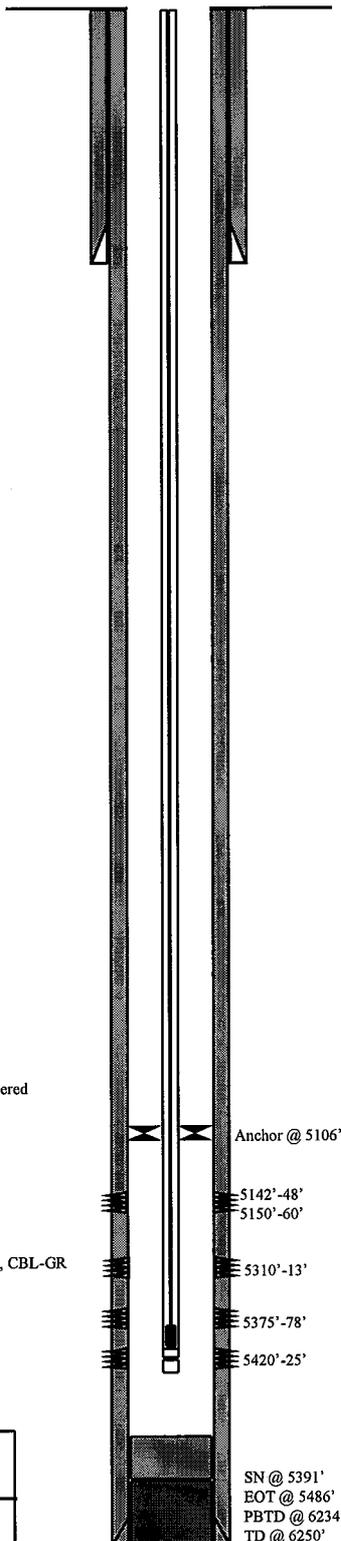
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 110-3/4" slick rods, 96-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 1-2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 7 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

4/16/96 5425'-5310' Frac B-1, Bi-Carb and C sand as follows:
 93,600# of 20/40 sd in 583 bbls of Boragel. Breakdown @ 4000#. Pre-frac ISIP @ 1600 psi. Treated @ avg Rate 31 bpm, avg press 1800 psi. ISIP-1991 psi, 5-min 1923 psi. Flowback on 16/64" ck after 5 min SI @ 1.5 bpm.
 4/21/96 5142'-5160' Frac D-1 sand as follows:
 79,000# 20/49 sd in 471 bbls Boragel. Breakdown @ 1266 psi, treated @ avg rate 30 bpm w/1550 psi avg. ISIP 1967 psi, 5-min 1622 psi. Flowback on 16/64" ck @ 1.3 bpm.

PERFORATION RECORD

4/15/96	5420'-5425'	4 JSPF	20 holes
4/15/96	5375'-5378'	4 JSPF	12 holes
4/15/96	5310'-5313'	4 JSPF	12 holes
4/17/96	5142'-5148'	4 JSPF	24 holes
4/17/96	5150'-5160'	4 JSPF	40 holes





Inland Resources Inc.

Monument Butte Federal #3-25

756 FNL 1946 FEL
 NENW Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31605; Lease #U-67170

Monument Butte Federal #3-25

Spud Date: 3/27/96
 Put on Injection: --/--/--
 GL: 5432' KB: 5445'

Injection Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 293.72'
 DEPTH LANDED: 290.52'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt

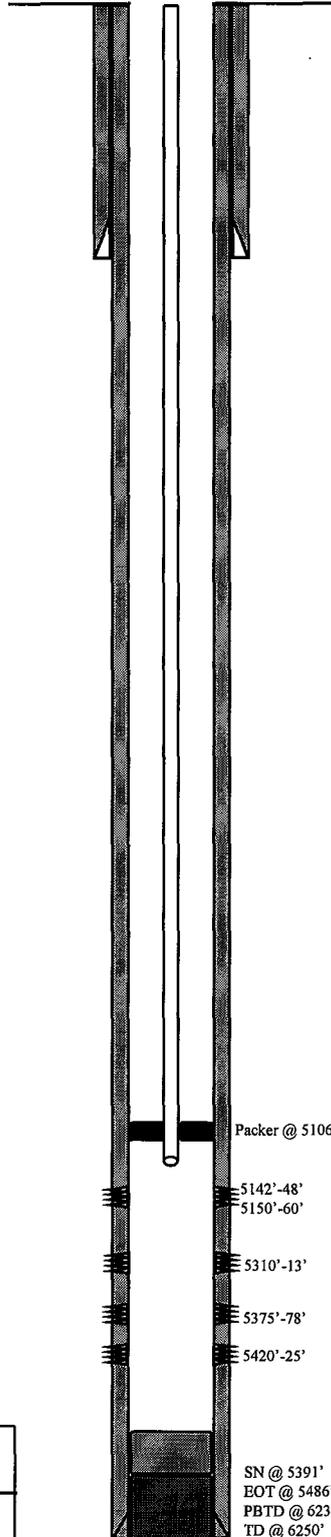
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 147 jts. (6247')
 DEPTH LANDED: 6250.31'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Hyfill mixed & 350 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: ?
 NO. OF JOINTS: ?
 PACKER: 5106'
 SEATING NIPPLE:
 TOTAL STRING LENGTH: ?
 SN LANDED AT:

SUCKER RODS



FRAC JOB

4/16/96 5425'-5310' **Frac B-1, Bi-Carb and C sand as follows:**
 93,600# of 20/40 sd in 583 bbls of Boragel. Breakdown @ 4000#. Pre-frac ISIP @ 1600 psi. Treated @ avg Rate 31 bpm, avg press 1800 psi. ISIP-1991 psi, 5-min 1923 psi. Flowback on 16/64" ck after 5 min SI @ 1.5 bpm.

4/21/96 5142'-5160' **Frac D-1 sand as follows:**
 79,000# 20/49 sd in 471 bbls Boragel. Breakdown @ 1266 psi, treated @ avg rate 30 bpm w/1550 psi avg. ISIP 1967 psi, 5-min 1622 psi. Flowback on 16/64" ck @ 1.3 bpm.

PERFORATION RECORD

4/15/96	5420'-5425'	4 JSPF	20 holes
4/15/96	5375'-5378'	4 JSPF	12 holes
4/15/96	5310'-5313'	4 JSPF	12 holes
4/17/96	5142'-5148'	4 JSPF	24 holes
4/17/96	5150'-5160'	4 JSPF	40 holes

Packer @ 5106'

5142'-48'
 5150'-60'

5310'-13'

5375'-78'

5420'-25'

SN @ 5391'
 EOT @ 5486'
 PBD @ 6234'
 TD @ 6250'



Inland Resources Inc.

Monument Butte Federal #3-25

756 FNL 1946 FEL

NENW Section 25-T8S-R16E

Duchesne Co, Utah

API #43-013-31605; Lease #U-67170

Monument Butte Federal #4-25

Spud Date: 7/16/96
 Put on Production: 8/14/96
 GL: 5454' KB: 5467'

Initial Production: 137 BOPD,
 141 MCFPD, 14 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 283.00'(7 jts.)
 DEPTH LANDED: 281.40' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 3 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts. (6355.35')
 DEPTH LANDED: 6351.35'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 320 sk Hyfill mixed & 360 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 202 jts (?)
 TUBING ANCHOR: 5999'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 6104')
 SN LANDED AT: 6034'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
 SUCKER RODS: 8-1" scraped, 132-3/4" plain rods, 101-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 1-2-1/2" x 1-1/2" x 12 RHAC pump
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 8 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

8/2/96 6285'-6290' **Frac CP-5 sand as follows:**
 68,000# of 20/40 sand in 438 bbls of Boragel. Breakdown @ 2763 psi. Treated @ avg rate of 20.8 w/avg press of 2200 psi. ISIP-2398 psi, 5-min 2156 psi. Flowback on 16/64" ck for 1-1/2 hrs and died.

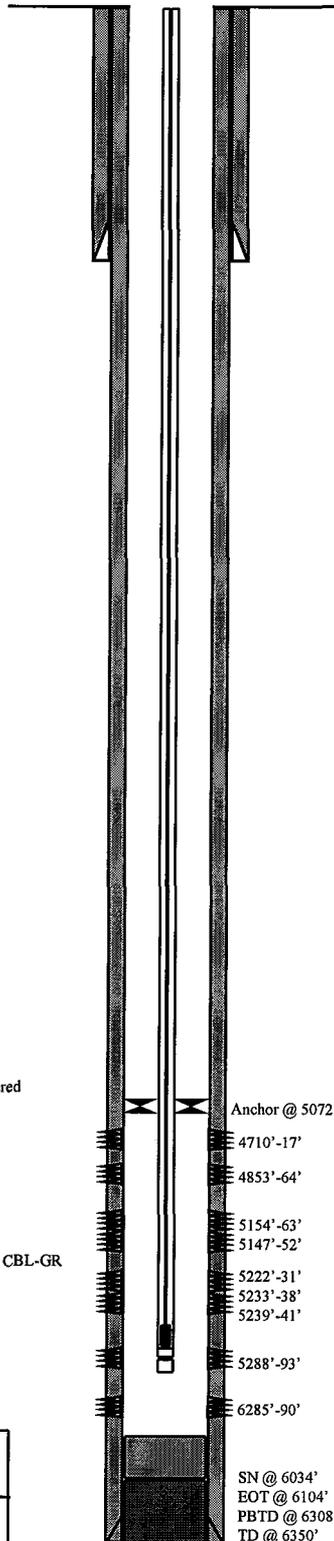
8/5/96 5147'-5293' **Frac D-1, D-2 & D-3 sands as follows:**
 138,000# of 20/40 sand in 706 bbls of Boragel. Breakdown @ 1777psi. Treated @ avg rate of 32.5 bpm w/avg press of 1100 psi. ISIP-1900 psi, 5-min 1716 psi. Flowback on 16/64" ck for 2-1/2 hrs and died.

8/7/96 4853'-4864' **Frac PB-10 sand as follows:**
 61,300# of 20/40 sand in 369 bbls of Boragel. Breakdown @ 1803 psi. Treated @ avg rate of 16.3 bpm w/avg press of 1750 psi. ISIP-2456 psi, 5-min 2362 psi. Flowback on 16/64" ck for 2 hrs and died.

8/9/96 4710'-4717' **Frac GB-6 sand as follows:**
 68,700# of 20/40 sd in 385 bbls of Boragel. Breakdown @ 2010psi. Treated @ avg rate of 16 bpm w/avg press of 2100 psi. ISIP-2834 psi, 5-min 1763 psi. Flowback on 12/64" ck for 2 hrs and died.

PERFORATION RECORD

Date	Depth Range	JSPF	Holes
8/1/96	6285'-6290'	4 JSPF	24 holes
8/3/96	5288'-5293'	4 JSPF	20 holes
8/3/96	5239'-5241'	4 JSPF	8 holes
8/3/96	5233'-5238'	4 JSPF	20 holes
8/3/96	5222'-5231'	4 JSPF	36 holes
8/3/96	5147'-5152'	2 JSPF	10 holes
8/3/96	5154'-5163'	2 JSPF	18 holes
8/6/96	4853'-4864'	4 JSPF	44 holes
8/9/96	4710'-4717'	4 JSPF	32 holes



SN @ 6034'
 EOT @ 6104'
 PBD @ 6308'
 TD @ 6350'



Inland Resources Inc.

Monument Butte Federal #4-25

660 FWL 660 FNL
 NWNW Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31639; Lease #U-34346

Monument Butte Federal #5-25

Spud Date: 6/20/96
 Put on Production: 7/23/96
 GL: 5454' KB: 5467'

Initial Production: 23 BOPD,
 156 MCFPD, 5 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 296.45'
 DEPTH LANDED: 294.85' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 4 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts. (6221.06')
 DEPTH LANDED: 6211.01'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sk Hyfill mixed & 340 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 200 jts (?)
 TUBING ANCHOR: 5072'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (BOT @ 5753')
 SN LANDED AT: 5597'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 120-3/4" slick rods, 95-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 1-2-1/2" x 1-1/2" x 12 x 15 RHAC pump
 STROKE LENGTH: 81"
 PUMP SPEED, SPM: 6 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

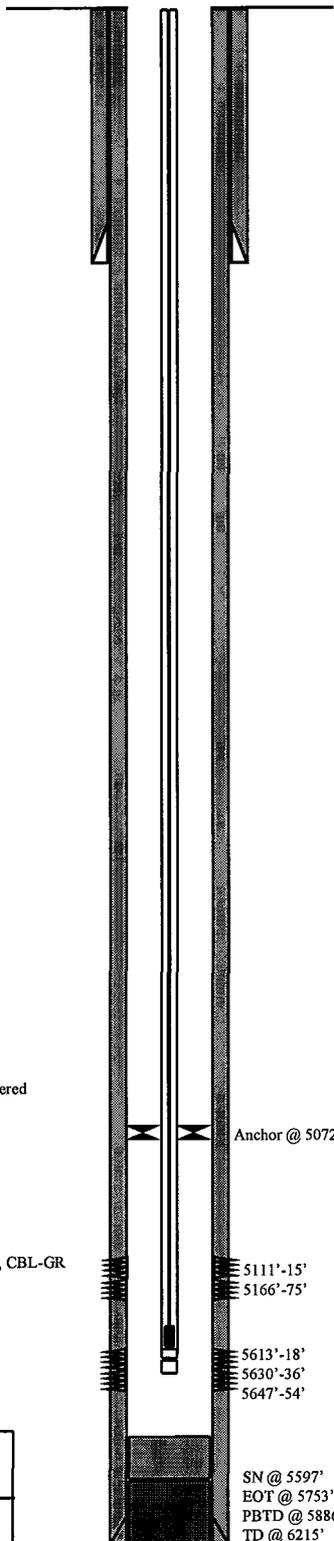
FRAC JOB

7/17/96 5613'-5654' **Frac A-3 sand as follows:**
 95,800# of 20/40 sand in 503 bbls of Boragel. Breakdown @ 1460 psi, treated @ avg rate of 24.5 bpm w/avg press of 1350 psi. ISIP- 1620 psi, 5-min 1527 psi. Flowback on 16/64" ck for 2 hrs and died.

4/21/96 5142'-5160' **Frac D-1 and D-2 sand as follows:**
 83,900# of 20/40 sand in 470 bbls of Boragel. Breakdown @ 1330 psi. Treated @ avg rate of 26 bpm w/ avg press of 2250 psi. ISIP-2143 psi, 5-min 2073 psi. Flowback for 15 on 16/65" ck, rec 4 BW

PERFORATION RECORD

7/16/96	5613'-5618'	4 JSPF	20 holes
7/16/96	5630'-5636'	4 JSPF	24 holes
7/16/96	5647'-5654'	4 JSPF	28 holes
7/18/96	5111'-5115'	4 JSPF	16 holes
7/18/96	5166'-5175'	4 JSPF	36 holes





Inland Resources Inc.

Monument Butte Federal #5-25

660 FWL 1860 FNL
 SWNW Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31638; Lease #U-34346

Monument Butte Federal #5-25

Spud Date: 6/20/96
 Put on Injection: --/--/--
 GL: 5454' KB: 5467'

Initial Production: 23 BOPD,
 156 MCFPD, 5 BWPD

Proposed Injection Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 296.45'
 DEPTH LANDED: 294.85' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 4 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts. (6221.06')
 DEPTH LANDED: 6211.01'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sk Hyfill mixed & 340 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.:
 NO. OF JOINTS:
 TUBING ANCHOR:
 SEATING NIPPLE:
 TOTAL STRING LENGTH:
 SN LANDED AT:

SUCKER RODS

POLISHED ROD:
 SUCKER RODS:
 TOTAL ROD STRING LENGTH:
 PUMP NUMBER:
 PUMP SIZE:
 STROKE LENGTH:
 PUMP SPEED, SPM:
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

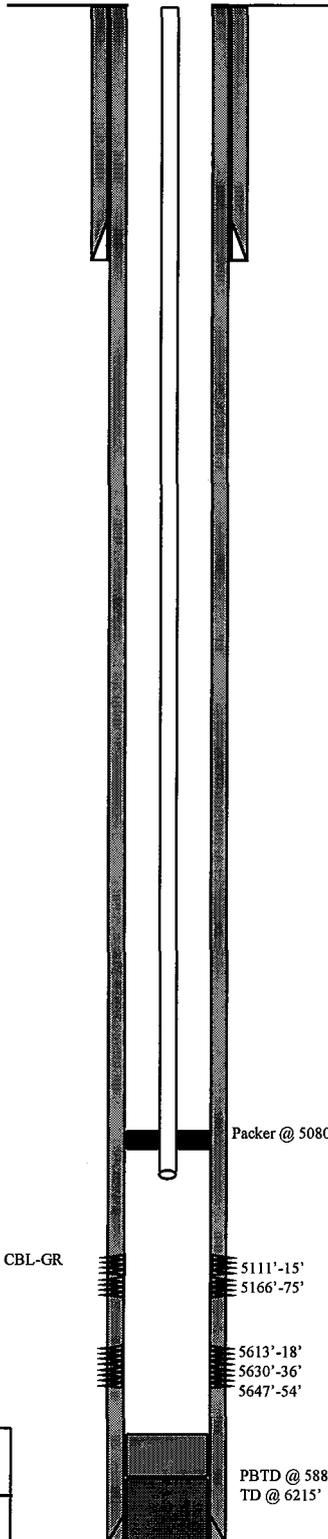
FRAC JOB

7/17/96 5613'-5654' **Frac A-3 sand as follows:**
 95,800# of 20/40 sand in 503 bbls of Boragel. Breakdown @ 1460 psi, treated @ avg rate of 24.5 bpm w/avg press of 1350 psi. ISIP- 1620 psi, 5-min 1527 psi. Flowback on 16/64" ck for 2 hrs and died.

4/21/96 5142'-5160' **Frac D-1 and D-2 sand as follows:**
 83,900# of 20/40 sand in 470 bbls of Boragel. Breakdown @ 1330 psi. Treated @ avg rate of 26 bpm w/ avg press of 2250 psi. ISIP-2143 psi, 5-min 2073 psi. Flowback for 15 on 16/65" ck, rec 4 BW

PERFORATION RECORD

7/16/96	5613'-5618'	4 JSPF	20 holes
7/16/96	5630'-5636'	4 JSPF	24 holes
7/16/96	5647'-5654'	4 JSPF	28 holes
7/18/96	5111'-5115'	4 JSPF	16 holes
7/18/96	5166'-5175'	4 JSPF	36 holes





Inland Resources Inc.

Monument Butte Federal #5-25

660 FWL 1860 FNL
 SWNW Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31638; Lease #U-34346

Monument Butte Federal #6-25

Spud Date: 3/6/96
 Put on Production: 3/28/96
 GL: 5467' KB: 5480'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: ? jts. (305.15')
 DEPTH LANDED: ?'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, return 6 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: ? jts. (6294')
 DEPTH LANDED: 6291'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 210 sk Hyfill mixed & 370 sxs thixotropic
 CEMENT TOP AT: 991' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / WC-50 / 6.5#
 NO. OF JOINTS: 193 jts (?)
 TUBING ANCHOR: 6043'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ ?)
 SN LANDED AT: ?

SUCKER RODS

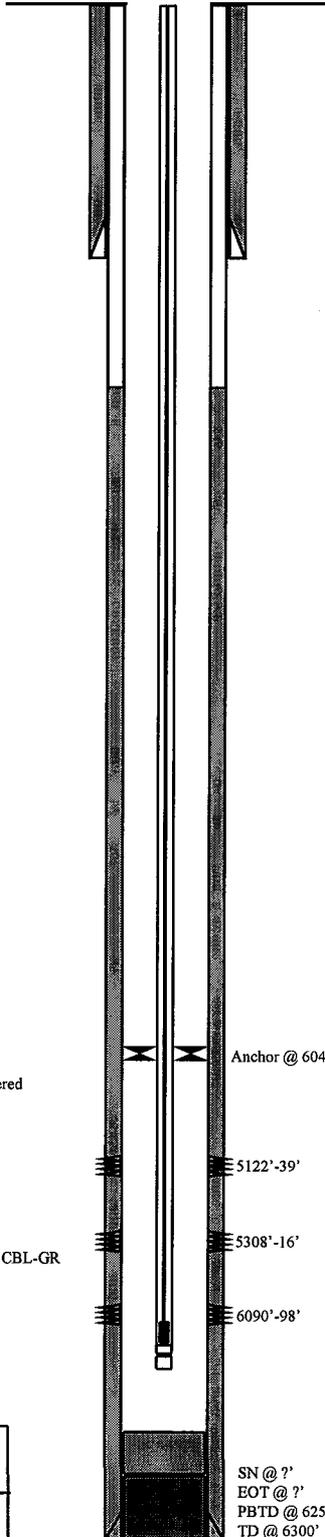
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 138-3/4" slick rods, 95-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: ?"
 PUMP SPEED, SPM: ? SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

3/20/96 6090'-6098' **Frac CP-2 sand as follows:**
 54,700# 20/40 sd in 427 bbls Boragel.
 Breakdown @ 1586 psi. Prefrac ISIP *NA*.
 Treated @ avg rate 20.5 bpm avg press
 1750 psi, ISIP-2185 psi, 1-min 2113, 2-
 min 2000, 3-min 1986, 4-min 1950, 5-
 min 1941. Start flowback after 5 min. SI
 on 16/64" ck @ 1.8 bpm.

3/22/96 5308'-5316' **Frac C sand as follows:**
 71,400# of 20/40 sd in 452 bbls Boragel.
 Breakdown @ 2352'. Treated @ avg rate
 20 bpm, avg press 1500 psi. ISIP-1692
 psi, 5-min 1200 psi. Flowback after 5
 min on 16/64" ck @ 1.7 bpm.

3/25/96 5122'-5139' **Frac D-1 sand as follows:**
 69,000# 20/40 sd in 421 bbls Boragel.
 Breakdown @ 1525 psi. Treated @ avg
 rate 22 bpm, avg press 1200 psi. ISIP
 1982 psi, 2-min 1908. Flowback w
 16/64" ck @ 1.8 bpm.



PERFORATION RECORD

3/19/96	6090'-6098'	4 JSPF	32 holes
3/21/96	5308'-5316'	4 JSPF	32 holes
3/23/96	5122'-5139'	4 JSPF	64 holes



Inland Resources Inc.

Monument Butte Federal #6-25

2137 FNL 2101 FWL
 SENW Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31596; Lease #U-67170

SN @ ?'
 EOT @ ?'
 PBTD @ 6252'
 TD @ 6300'

Monument Butte Federal #7-25

Spud Date: 2/9/96
 Put on Production: 3/13/96
 GL: 5457' KB: 5468'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: ? jts. (306.77')
 DEPTH LANDED: 305.24'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, 3 bbis to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: ? jts. (6199.78')
 DEPTH LANDED: 6193'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 70 sk Hyfill mixed & 430 sxs thixotropic
 CEMENT TOP AT: 2948 per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / WC-50 / 6.5#
 NO. OF JOINTS: 202 jts (6101')
 TUBING ANCHOR: 5891'
 SEATING NIPPLE: 2-7/8" (1.10')
 MUD ANCHOR:
 TOTAL STRING LENGTH: ? (EOT @ 5991')
 SN LANDED AT: 5927'

SUCKER RODS

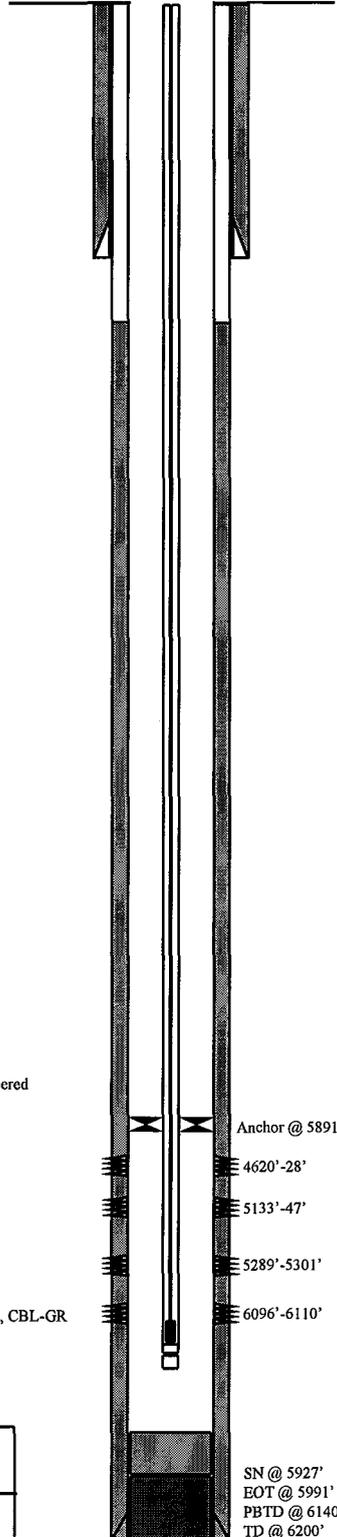
POLISHED ROD: 1-1/4" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 132-3/4" slick rods, 96-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 16'
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 8 SPM
 PUMPING UNIT SIZE: ?
 PRIME MOVER: ?
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

2/28/96	6096'-6110'	Frac CP-2 sand as follows: 43,900# of 20/40 sd in 414 bbis of Boragel, avg rate 24.5, avg press 2100 psi. ISIP 2268 psi, 5-min 2139 psi, 10-min 2100 psi. Flowback @ 1 bpm on 12/64" ck.
3/1/96	5289'-5301'	Frac C sand as follows: 65,200# 20/40 sd in 460 bbis of Boragel brokedown @ 1920, pre-frac ISIP: 1438 psi. Treated @ avg rate 22 bpm @ 1900 psi, ISIP-1989 psi, 5-min 1971 psi, 10-min 1972. Flowback @ 1 bpm for 3 hours until dead.
3/4/96	5133'-5147'	Frac D-1 sand as follows: 72,500# 20/40 sd in 464 bbis of Boragel. Breakdown @ 2034, pre-frac ISIP @ 1105. Treated @ avg rate 20 bpm @ 1850 psi. ISIP 2277, 5-min 2187, 10-min 2154. Flowback @ 1 bpm on 12/64" ck.
3/6/96	4620'-4628'	Frac GB-6 zone as follows: 56,200# of 20/40 sd in 388 bbis of Boragel. Breakdown @ 2356, prefrac ISIP @ 1957 psi treated @ avg rate 20 bpm, avg press 2150. ISIP 2303 psi, 5-min 2276, 10-min 2255. Flowback 1 bom on 12/64" ck.

PERFORATION RECORD

2/27/96	6096'-6110'	4 JSPF	52 holes
2/29/96	5289'-5301'	4 JSPF	44 holes
3/2/96	5133'-5147'	4 JSPF	52 holes
3/5/96	4620'-4628'	4 JSPF	32 holes



SN @ 5927'
 EOT @ 5991'
 PBD @ 6140'
 TD @ 6200'



Inland Resources Inc.

Monument Butte Federal #7-25

1980 FNL 1950 FEL
 NENE Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31561; Lease #U-67170

Monument Butte Federal #7-25

Spud Date: 2/9/96
 Put on Injection: 3/13/97
 GL: 5457' KB: 5468'

Injection Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: ? jts. (306.77')
 DEPTH LANDED: 305.24'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, 3 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: ? jts. (6199.78')
 DEPTH LANDED: 6193'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 70 sk Hyfill mixed & 430 sxs thixotropic
 CEMENT TOP AT: 2948 per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 150 jts
 TUBING ANCHOR: 4567.98'
 TOTAL STRING LENGTH: EOT @ ?
 SN LANDED AT: ?

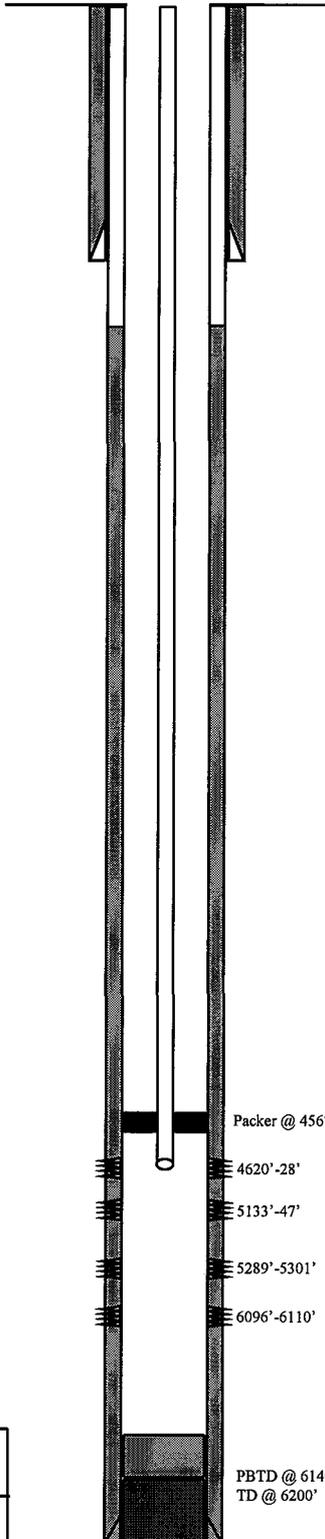
SUCKER RODS

FRAC JOB

2/28/96	6096'-6110'	Frac CP-2 sand as follows: 43,900# of 20/40 sd in 414 bbls of Boragel, avg rate 24.5, avg press 2100 psi. ISIP 2268 psi, 5-min 2139 psi, 10-min 2100 psi. Flowback @ 1 bpm on 12/64" ck.
3/1/96	5289'-5301'	Frac C sand as follows: 65,200# 20/40 sd in 460 bbls of Boragel brokedown @ 1920, pre-frac ISIP: 1438 psi. Treated @ avg rate 22 bpm @ 1900 psi, ISIP-1989 psi, 5-min 1971 psi, 10-min 1972. Flowback @ 1 bpm for 3 hours until dead.
3/4/96	5133'-5147'	Frac D-1 sand as follows: 72,500# 20/40 sd in 464 bbls of Boragel. Breakdown @ 2034, pre-frac ISIP @ 1105. Treated @ avg rate 20 bpm @ 1850 psi. ISIP 2277, 5-min 2187, 10-min 2154. Flowback @ 1 bpm on 12/64" ck.
3/6/96	4620'-4628'	Frac GB-6 zone as follows: 56,200# of 20/40 sd in 388 bbls of Boragel. Breakdown @ 2356, prefrac ISIP @ 1957 psi treated @ avg rate 20 bpm, avg press 2150. ISIP 2303 psi, 5-min 2276, 10-min 2255. Flowback 1 bpm on 12/64" ck.

PERFORATION RECORD

2/27/96	6096'-6110'	4 JSPF	52 holes
2/29/96	5289'-5301'	4 JSPF	44 holes
3/2/96	5133'-5147'	4 JSPF	52 holes
3/5/96	4620'-4628'	4 JSPF	32 holes





Inland Resources Inc.

Monument Butte Federal #7-25

1980 FNL 1950 FEL
 NENE Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31561; Lease #U-67170

Monument Butte Federal #8-26

Spud Date: 3/2/97
 Put on Production: 3/22/97
 GL: 5472' KB: 5485'

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 287.59'(7 jts.)
 DEPTH LANDED: 288' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts. (6407.79')
 DEPTH LANDED: 6399.29'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 340 sk Hibond mixed & 360 sxs thixotropic
 CEMENT TOP AT: 241' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 206 jts
 TUBING ANCHOR: 6120.92'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 6184.94'
 SN LANDED AT: 6253.17'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
 SUCKER RODS: 4-3/4" scraped, 143-3/4" plain rods, 95-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP SIZE: 2-1/2 x 1-1/2 x 15' RHAC pump
 STROKE LENGTH: 54"
 PUMP SPEED, SPM: 5
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

3/12/97 6237'-6337' **Frac CP-1 & CP-4 sands as follows:**
 114,800# of 20/40 sand in 551 bbls of Boragel. Screened out w/2582 gal flush pumped. Pumped additional 1641 gal @ 2-3 bpm. Perfs broke @ 2503 psi. Treated at avg rate of 26.3 bpm w/avg press of 2350 psi. ISIP-3840 psi, 5-min 2297 psi. Flowback on 12/64" ch for 4-1/2 hours and died.

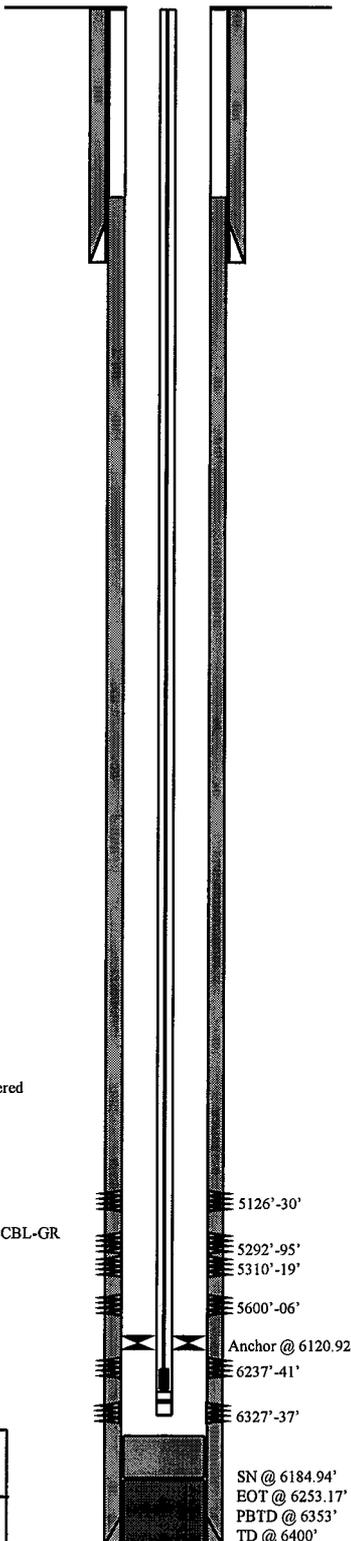
3/14/97 5000'-5006' **Frac A-1 sand as follows:**
 110,800# of 20/40 sand in 560 bbls of Boragel. Perfs broke @ 3450 psi. Treated @ avg rate of 24.4 bpm w/avg press of 1850 psi. ISIP-2224 psi, 5-min 2043 psi. Flowback on 12/64" ck for 4 hours and died.

3/17/97 5292'-5319' **Frac C sand as follows:**
 109,100# of 20/40 sand in 566 bbls of Boragel. Perfs broke @ 3017 psi. Treated @ avg rate of 24.8 bpm w/avg press of 1650 psi. ISIP-1879 psi, 5-min 1830 psi. Flowback on 12/64" ck for 4-1/2 hours and died.

3/19/97 5292'-5319' **Frac D-1 sand as follows:**
 113,700# of 20/40 sand in 593 bbls of Boragel. Perfs Broke @ 2720 psi. Treated @ avg rate of 20.5 bpm w/avg press of 2100 psi. ISIP-2198 psi, 5-min 2149 psi. Flowback on 12/64" ck for 4-1/2 hours and died.

PERFORATION RECORD

3/12/97	6237'-6241'	4 JSPF	16 holes
3/12/97	6327'-6237'	4 JSPF	40 holes
3/13/97	5600'-5606'	4 JSPF	24 holes
3/15/97	5292'-5295'	4 JSPF	12 holes
3/15/97	5310'-5319'	4 JSPF	36 holes
3/18/97	5126'-5130'	4 JSPF	16 holes



Inland Resources Inc.

Monument Butte Federal #8-26

655 FEL 1891 FNL
 SENE Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31744; Lease #U-73088

Monument Butte Federal #10-26

Spud Date: 11/21/96
 Put on Production: 12/21/96
 GL: 5496' KB: 5509'

Initial Production: 210 BOPD,
 198 MCFPD, 12 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 294.30'(7 jts.)
 DEPTH LANDED: 293.70' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts. (6253.94')
 DEPTH LANDED: 6249'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 340 sk Hibond mixed & 360 sxs thixotropic
 CEMENT TOP AT: 756' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 201 jts (?)
 TUBING ANCHOR: 5944'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 6073'
 SN LANDED AT: 6009'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
 SUCKER RODS: 4-3/4" scraped, 137-3/4" plain rods, 94-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 1-2-1/2" x 1-1/2" x 12 x 16 RHAC pump
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 7-1/2 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

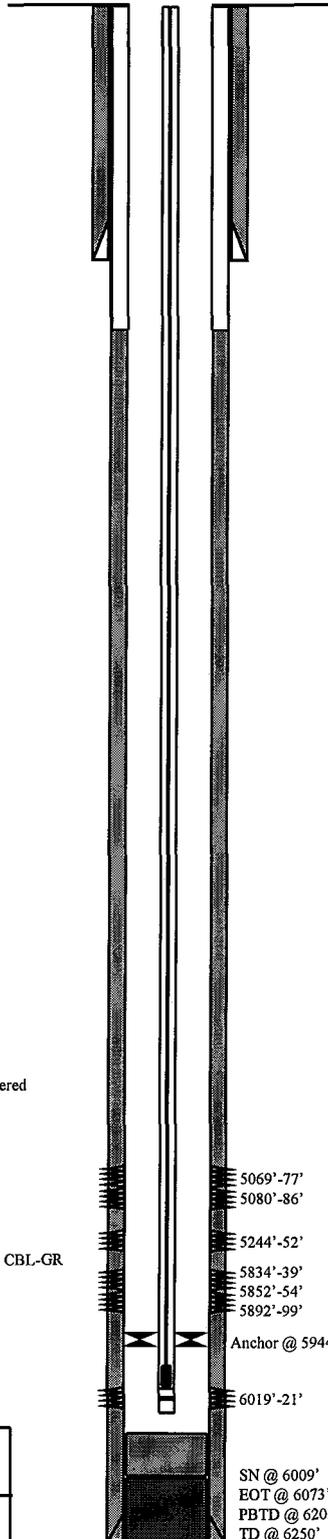
12/11/96 5834'-6021' **Frac CP-1 & LODC sands as follows:**
 119,500# of 20/40 sand in 661 bbls of Boragel. Breakdown @ 2617 psi. Treated @ avg rate of 34.5 bpm w/avg press of 1750 psi. ISIP-2100 psi, 5-min 1978 psi. Flowback on 12/64" ck for 3 hours and died.

12/13/96 5244'-5252' **Frac C sand as follows:**
 98,700# of 20/40 sand in 519 bbls of Boragel. Breakdown @ 3360 psi. Treated @ avg rate of 20.3 bpm w/avg press of 2000 psi. ISIP-3768 psi, 5-min 3417 psi. Flowback on 12/64" ck for 12 min and died.

12/16/96 5069'-5086' **Frac D-1 sand as follows:**
 109,100# of 20/40 sand in 551 bbls of Boragel. Breakdown @ 3367 psi. Treated @ avg rate of 20.4 bpm w/avg press of 1800 psi. ISIP-2580 psi, 5-min 2485 psi. Flowback on 12/64" ck for 2 hours and died.

PERFORATION RECORD

12/10/96	6019'-6021'	4 JSPF	8 holes
12/10/96	5834'-5839'	4 JSPF	20 holes
12/10/96	5852'-5854'	4 JSPF	8 holes
12/10/96	5892'-5899'	4 JSPF	28 holes
12/12/96	5244'-5252'	4 JSPF	32 holes
12/14/96	5069'-5077'	4 JSPF	32 holes
12/14/96	5080'-5088'	4 JSPF	24 holes





Inland Resources Inc.

Monument Butte Federal #10-26

1973 FSL 1992 FEL
 NWSE Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31668; Lease #U-34346

Monument Butte Federal #11-26

Spud Date: 3/14/97
 Put on Production: --/--/--
 GL: 5516' KB: 5529'

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 291.40' (7 jts.)
 DEPTH LANDED: 291' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est. 6 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts. (6357.73')
 DEPTH LANDED: 6354.71'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 390 sk Hibond mixed & 370 sxs thixotropic
 CEMENT TOP AT: ?' per CBL

TUBING

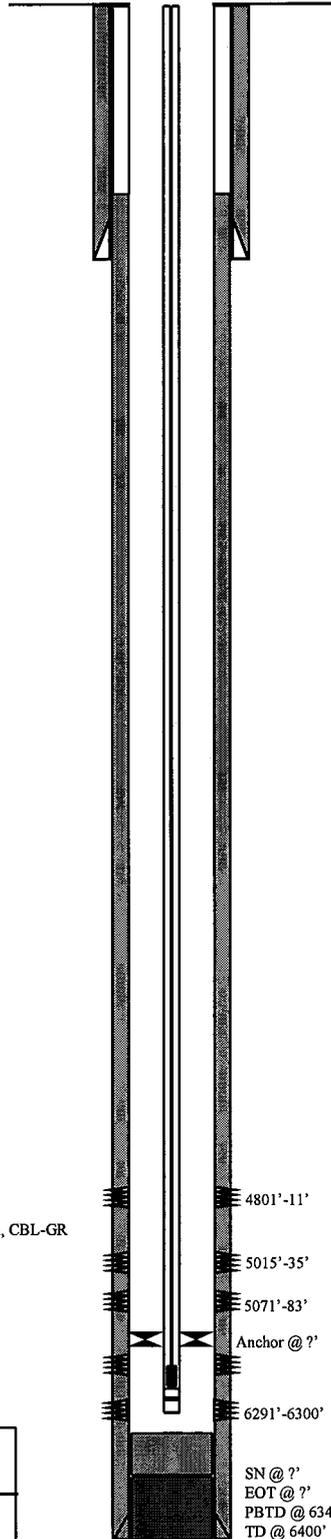
SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 206 jts
 TUBING ANCHOR: ?'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ ?'
 SN LANDED AT: ?'

SUCKER RODS

POLISHED ROD: ?
 SUCKER RODS: ?
 TOTAL ROD STRING LENGTH: ?
 PUMP SIZE: ?
 STROKE LENGTH: ?"
 PUMP SPEED, SPM: ?
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

Waiting on Completion 3/28/97



PERFORATION RECORD

SN @ ?'
 EOT @ ?'
 PBTD @ 6340'
 TD @ 6400'

	Inland Resources Inc.
	Monument Butte Federal #11-26 1980 FWL 1980 FSL NESW Section 26-T8S-R16E Duchesne Co, Utah API #43-013-31673; Lease #U-34346

Monument Butte Federal #11-26

Spud Date: 3/14/97
 Put on Injection: --/--/--
 GL: 5516' KB: 5529'

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 291.40' (7 jts.)
 DEPTH LANDED: 291' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est. 6 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts. (6357.73')
 DEPTH LANDED: 6354.71'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 390 sk Hibond mixed & 370 sxs thixotropic
 CEMENT TOP AT: ?' per CBL

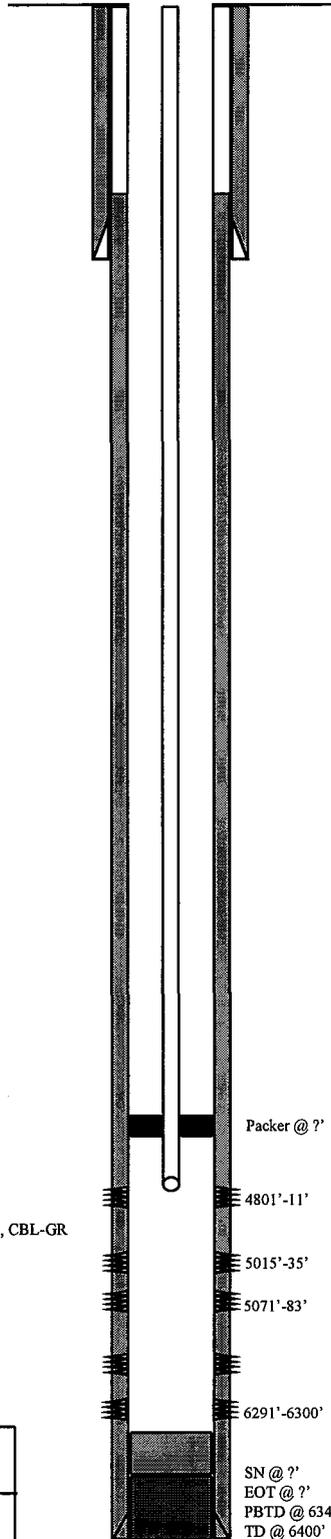
TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 206 jts
 TUBING ANCHOR: ?'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ ?'
 SN LANDED AT: ?'

SUCKER RODS

POLISHED ROD: ?
 SUCKER RODS: ?
 TOTAL ROD STRING LENGTH: ?
 PUMP SIZE: ?
 STROKE LENGTH: ?"
 PUMP SPEED, SPM: ?
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

Proposed Injection Diagram



FRAC JOB

Waiting on Completion 3/28/97

PERFORATION RECORD



Inland Resources Inc.

Monument Butte Federal #11-26

1980 FWL 1980 FSL
 NESW Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31673; Lease #U-34346

Monument Butte Federal #14-26

Spud Date: 11/29/96
 Put on Production: 1/10/97
 GL: 5531' KB: 5544'

Initial Production: 75 BOPD,
 121 MCFPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 297.90'(7 jts.)
 DEPTH LANDED: 291.30' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 150 jts. (6257')
 DEPTH LANDED: 6252'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 380 sk Hibond mixed & 390 sxs thixotropic
 CEMENT TOP AT: 442' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: ? jts (?)
 TUBING ANCHOR: 5988'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 6117'
 SN LANDED AT: 6053'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
 SUCKER RODS: 4-1" scraped, 133-3/4" plain rods, 100-3/4" scraped,
 4-3/4" plain rods
 PUMP SIZE: 1 - 2-1/2" x 1-1/2" x 12 x 14 RHAC pump
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 7 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

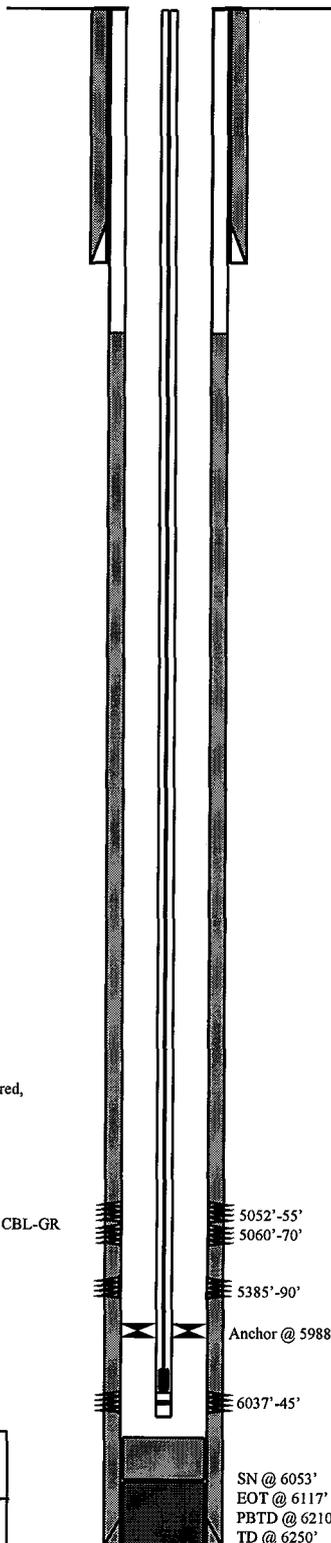
1/2/97 6037'-6045' **Frac CP-2 sand as follows:**
 86,000# of 20/40 sand in 505 bbls of Boragel. Breakdown @ 2927 psi. Treated @ avg rate of 25.2 bpm w/avg press of 2300 psi. ISIP-3078 psi, 5-min 2190 psi. Flowback on 12/64" ck for 4 hours and died.

1/4/97 5385'-5390' **Frac B-2 sand as follows:**
 98,700# of 20/40 sand in 573 bbls of Boragel. Breakdown @ 2772 psi. Treated @ avg rate of 25.2 bpm w/avg press of 1980 psi. ISIP-2041 psi, 5-min 1907 psi. Flowback on 12/64" ck for 5 hours and died.

1/7/97 5052'-5070' **Frac D-1 sand as follows:**
 107,600# of 20/40 sand in 546 bbls of Boragel. Breakdown @ 3477 psi. Treated @ avg rate of 22.5 bpm w/avg press of 2350 psi. ISIP-2902 psi, 5-min 2838 psi. Flowback on 12/64" ck for 4 hours and died.

PERFORATION RECORD

12/30/96	6037'-6045'	4 JSPF	32 holes
1/3/97	5385'-5390'	4 JSPF	20 holes
1/6/97	5052'-5055'	4 JSPF	12 holes
1/6/97	5060'-5070'	4 JSPF	40 holes





Inland Resources Inc.

Monument Butte Federal #14-26

660 FSL 1980 FWL
 SESW Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31703; Lease #U-34346

Monument Butte Federal #15-26

Spud Date: 4/22/96
 Put on Production: 5/17/96
 GL: 5534' KB: 5547'

Initial Production: 296 BOPD,
 383 MCFPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 305'
 DEPTH LANDED: 302.63'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 149 jts. (6363.43')
 DEPTH LANDED: 6360.30'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Hyfill mixed & 360 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 189 jts
 TUBING ANCHOR: ?
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 5574')
 SN LANDED AT: 5448'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" guided, 113-3/4" slick rods, 96-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 15' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 6 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

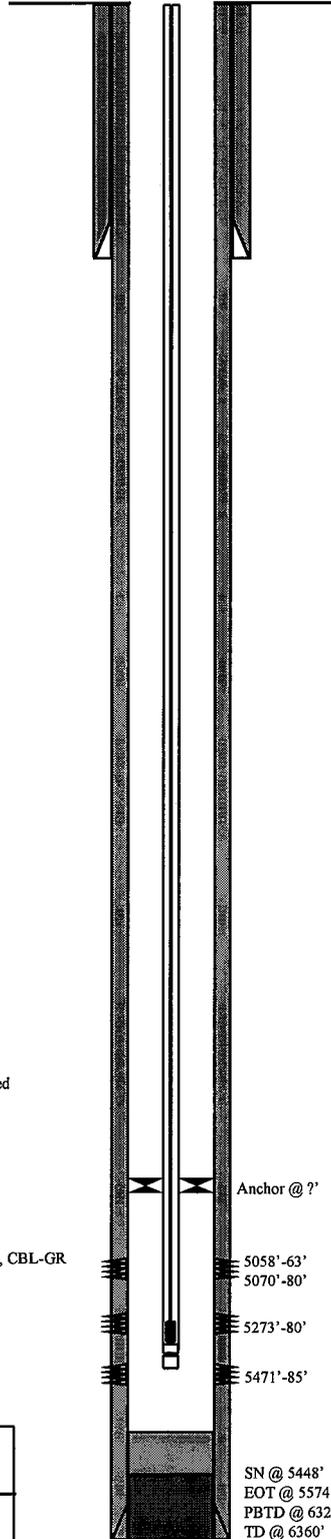
5/9/96 5471'-5485' **Frac A sand as follows:**
 63,800# 20/40 sd in 441 bbls Boragel.
 Breakdown @ 2449 psi treated @ avg rate 21 bpm, avg press 2490 psi, ISIP 3332 psi, 5 min 3133 psi. Flowback on 16/64" ck @ 1.7 bpm flowed 2 hrs and died.

5/11/96 5273'-5280' **Frac Bi-Carb zone as follows:**
 31,600# 20/40 sd in 282 bbls Boragel.
 Breakdown @ 4011, treated @ avg rate 15.5 bpm, avg press 1900 psi. ISIP-2276 psi, 5 min 2240 psi. Start flowback on 16/64" ck.

5/14/96 5058'-5080' **Frac D sand as follows:**
 44,500# 20/40 sd in 316 bbls Boragel.
 Formation broke @ 2501#, avg TP 1900# 16 bpm. ISIP-2252 psi, 5-min 2147 psi. Start Flowback on 16/64" ck @ 1.6 bpm.

PERFORATION RECORD

5/8/96	5471'-5485'	4 JSPF	52 holes
5/10/96	5273'-5280'	4 JSPF	28 holes
5/13/96	5070'-5080'	4 JSPF	40 holes
5/13/96	5058'-5063'	4 JSPF	20 holes



Anchor @ ?'

5058'-63'
5070'-80'

5273'-80'

5471'-85'

SN @ 5448'
 EOT @ 5574'
 PBTD @ 6325'
 TD @ 6360'



Inland Resources Inc.

Monument Butte Federal #15-26

613 FSL 1979 FEL
 SWSE Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31502; Lease #U-67170

Monument Butte Federal #15-26

Spud Date: 4/22/96
 Put on Injection: --/--/--
 GL: 5534' KB: 5547'

Initial Production: 296 BOPD,
 383 MCFPD, 8 BWPD

Injection Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 305'
 DEPTH LANDED: 302.63'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

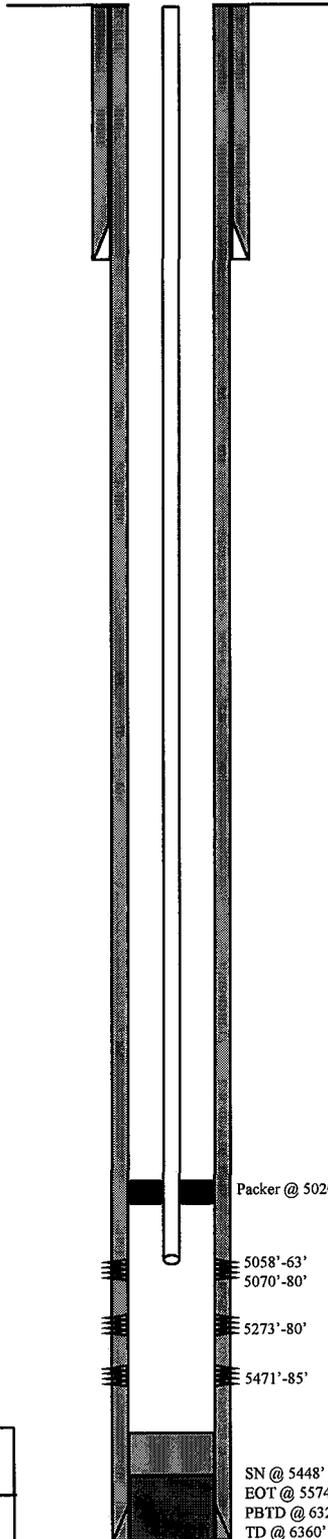
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 149 jts. (6363.43')
 DEPTH LANDED: 6360.30'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Hyfill mixed & 360 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: ?
 NO. OF JOINTS: ?
 PACKER: 5020'
 SEATING NIPPLE:
 TOTAL STRING LENGTH: ?
 SN LANDED AT:

SUCKER RODS



FRAC JOB

5/9/96 5471'-5485' **Frac A sand as follows:**
 63,800# 20/40 sd in 441 bbls Boragel.
 Breakdown @ 2449 psi treated @ avg
 rate 21 bpm, avg press 2490 psi, ISIP
 3332 psi, 5 min 3133 psi. Flowback on
 16/64" ck @ 1.7 bpm flowed 2 hrs and
 died.

5/11/96 5273'-5280' **Frac Bi-Carb zone as follows:**
 31,600# 20/40 sd in 282 bbls Boragel.
 Breakdown @ 4011, treated @ avg rate
 15.5 bpm, avg press 1900 psi. ISIP-2276
 psi, 5 min 2240 psi. Start flowback on
 16/64" ck.

5/14/96 5058'-5080' **Frac D sand as follows:**
 44,500# 20/40 sd in 316 bbls Boragel.
 Formation broke @ 2501#, avg TP 1900#
 16 bpm. ISIP-2252 psi, 5-min 2147 psi.
 Start Flowback on 16/64" ck @ 1.6 bpm.

PERFORATION RECORD

5/8/96	5471'-5485'	4 JSPF	52 holes
5/10/96	5273'-5280'	4 JSPF	28 holes
5/13/96	5070'-5080'	4 JSPF	40 holes
5/13/96	5058'-5063'	4 JSPF	20 holes

Packer @ 5020'

5058'-63'
 5070'-80'

5273'-80'

5471'-85'

SN @ 5448'
 EOT @ 5574'
 PBD @ 6325'
 TD @ 6360'



Inland Resources Inc.

Monument Butte Federal #15-26

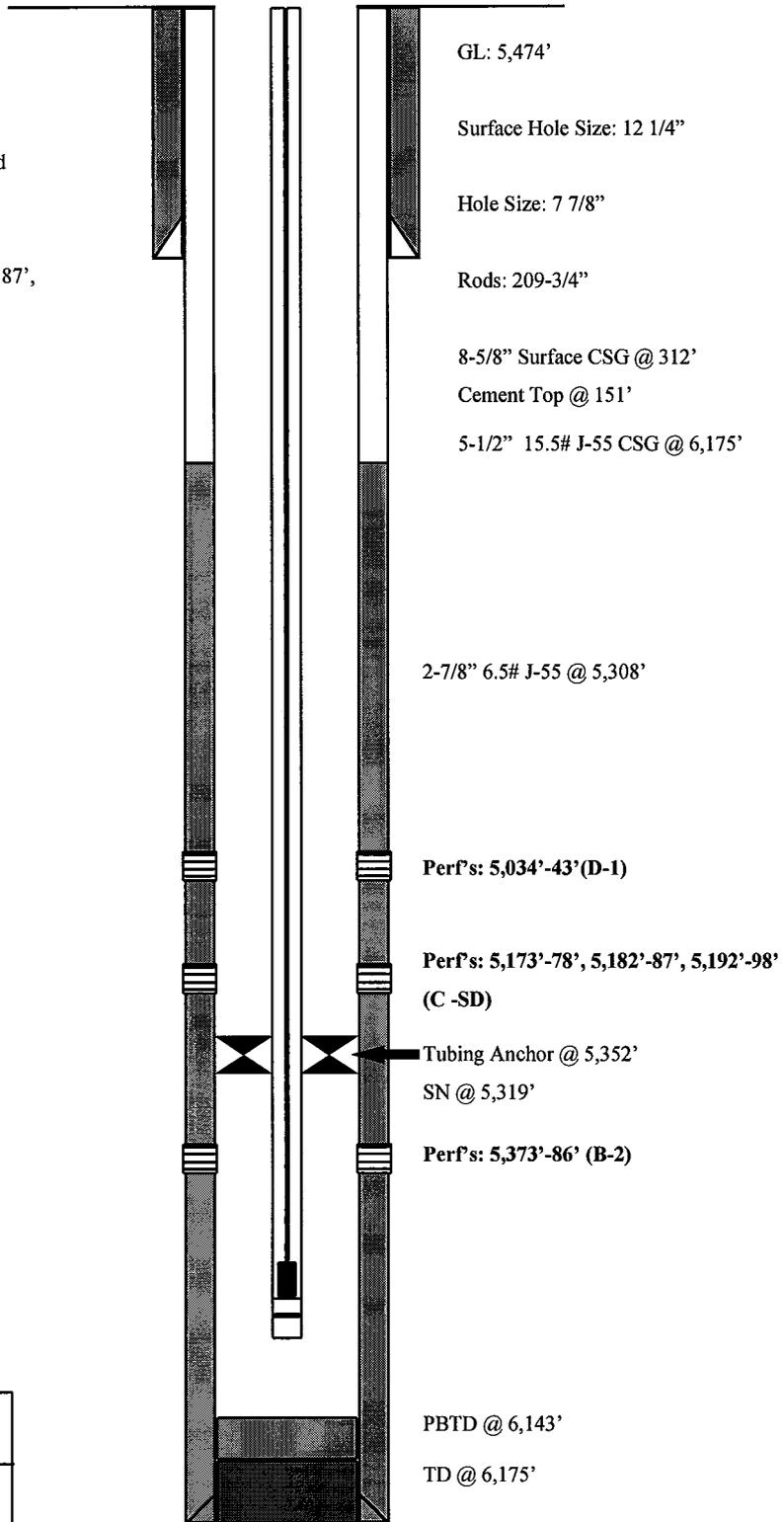
613 FSL 1979 FEL
 SWSE Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31502; Lease #U-67170

Monument Butte Federal #16-26

Wellbore Diagram

Well History:

9-5-95	Spud Well
10-18-95	Perf: 5,373'-5,386'
10-19-95	Frac B-2 zone as follows: Total fluid 26,694 gals Total sand 97,000# 20/40 sand Max TP 3,400 @ 29 BPM Avg TP 2,200 @ 25 BPM ISIP 2,602, after 5 min 2,255
10-20-95	Perf 5,173'-5,178', 5,182'-5,187', 5,192'-5,198'
10-21-95	Frac C-SD zone as follows: Total fluid 27,132 gal Total sd 80,600# 20/40sd Max TP 2,500 @ 39 BPM Avg TP 2,050 @ 32 BPM ISIP 1,804, after 5 min 2,045
10-22-95	Perf 5,034'- 5,043',
10-24-95	Frac D-1 zone as follows: Total fluid 22,166 gal Total sd 59,800# 16/30 sd Max TP 2,938 @ 30 BPM Avg TP 2,200 @ 26 BPM ISIP 2,131, after 5 min. 2,098



	Inland Resources Inc.
	Monument Butte Federal #16-26
	507 FSL 666 FWL
	SESE Section 26-T8S-R16E
	Duchesne Co, Utah
API #43-013-31517; Lease #U-67170	

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (801) 722-5066
Fax (801) 722-5727

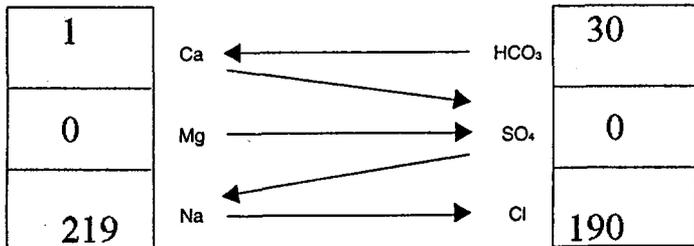
WATER ANALYSIS REPORT

Company INLAND Address _____ Date 02-03-97
Source MBF 3A-35 Date Sampled 01-30-97 Analysis No. _____

	Analysis	mg/l(ppm)	*Meg/l
1. PH	<u>9.1</u>		
2. H ₂ S (Qualitative)	<u>1.0</u>		
3. Specific Gravity	<u>1.003</u>		
4. Dissolved Solids		<u>13,624</u>	
5. Alkalinity (CaCO ₃)		<u>150</u>	
6. Bicarbonate (HCO ₃)		<u>1,800</u>	÷ 61 <u>30</u> HCO ₃
7. Chlorides (Cl)		<u>6,700</u>	÷ 35.5 <u>190</u> Cl
8. Sulfates (SO ₄)		<u>0</u>	÷ 48 <u>0</u> SO ₄
9. Calcium (Ca)		<u>10</u>	÷ 20 <u>1</u> Ca
10. Magnesium (Mg)		<u>1</u>	÷ 12.2 <u>0</u> Mg
11. Total Hardness (CaCO ₃)		<u>30</u>	
12. Total Iron (Fe)		<u>0.8</u>	
13. Manganese			
14. Barium (Qualitative)			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	<u>1</u>			<u>81</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00	<u>29</u>			<u>2,436</u>
Na ₂ SO ₄	71.03				
NaCl	58.46	<u>190</u>			<u>11,107</u>

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND
 LOCATION:
 SYSTEM:

02-05-97

WATER DESCRIPTION: MBF 3A-35

	INPUT ANALYSIS	VALUES USED IN CALCULATIONS
P-ALK AS PPM CaCO ₃	150	150
M-ALK AS PPM CaCO ₃	1800	1800
SULFATE AS PPM SO ₄	0	
CHLORIDE AS PPM Cl	6700	6700
HARDNESS AS PPM CaCO ₃	30	30
CALCIUM AS PPM CaCO ₃	10	10
MAGNESIUM AS PPM CaCO ₃	1	1
SODIUM AS PPM Na	5037	5037
BARIUM AS PPM Ba	0	
STRONTIUM AS PPM Sr	0	
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	13624	12821
TEMP (DEG-F)	100	
SYSTEM pH	9.1	
pH		9.1

RESULTS:

IONIC STRENGTH-MOLAL	.214
SPECIFIC GRAVITY (EST. VALUE)	1.01
TOTAL DISSOLVED SOLIDS-PPM (EST. VALUE)	12821

SCALING PREDICTIONS OVER A RANGE OF TEMPERATURES:

DEG-F	STIFF DAVIS CaCO ₃ INDEX	lbs/1000 BBL EXCESS CaCO ₃	mg/l BaSO ₄ IN EXCESS OF SATURATION	mg/l SrO ₄ IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
80	.58	2	0	0	0
100	.81	2	0	0	0
120	1.09	3	0	0	0
140	1.41	3	0	0	0
160	1.67	3	0	0	0
180	2.03	3	0	0	0
200	2.42	3	0	0	0

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND
 LOCATION:
 SYSTEM:

02-05-97

WATER DESCRIPTION:	MONUMENT BUTTE IN	MBF 3A-35
P-ALK AS PPM CaCO3	0	150
M-ALK AS PPM CaCO3	450	1800
SULFATE AS PPM SO4	50	0
CHLORIDE AS PPM Cl	350	6700
HARDNESS AS PPM CaCO3	140	30
CALCIUM AS PPM CaCO3	40	10
MAGNESIUM AS PPM CaCO3	10	1
SODIUM AS PPM Na	345	5037
BARIUM AS PPM Ba	0	0
STRONTIUM AS PPM Sr	0	0
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	1227	13624
TEMP (DEG-F)	100	100
SYSTEM pH	7.2	9.1

WATER COMPATIBILITY CALCULATIONS
 MONUMENT BUTTE IN AND MBF 3A-35
 CONDITIONS: TEMP.=100AND pH=8.2
 WATER ONE IS MONUMENT BUTTE IN

% OF WATER # 1	STIFF DAVIS CaCO3 INDEX	lbs/1000 BBL EXCESS CaCO3	mg/l BaSO4 IN EXCESS OF SATURATION	mg/l SrO4 IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
100	.46	8	0	0	0
90	.48	8	0	0	0
80	.47	7	0	0	0
70	.44	6	0	0	0
60	.40	5	0	0	0
50	.34	4	0	0	0
40	.27	3	0	0	0
30	.19	2	0	0	0
20	.10	1	0	0	0
10	-.02	0	0	0	0
0	-.14	0	0	0	0



EXECUTIVE SUMMARY

On November 27, 1996 zone IV of the **Monument Buttes 3A-35** well was stimulated with the following:

Formation-	B/B-1 Sand
Perfs-	5,192-5,294 Ft
Avg. Rate-	24.5 BPM
Avg. Surf. Press.-	2,300 psi
Total Sand -	103,700 LB (20/40 Ottawa)
Total Fluid-	567 BBL
Max. Concentration-	10 PPG

The job went as per design with no fluid, equipment or electrical problems. The zone broke at 2,814 psi decreased to 1,700 psi then increased through flush. A real-time 3-D fracturing model (Fracpro) was run during the job and a good pressure match was obtained showing multiple fractures were initiated and predicted the following:

Propped Height.-	174 ft.
Propped Length-	90 ft.
Frac Grad.-	0.60 psi/ft
Conductivity-	3500 md-ft

Overview of job showed good frac with average permeability and porosity. Net pressure increased 1,300 psi during the job which would indicate excellent proppant placement in fracture. With the average permeability and good proppant placement, the zone should be average to above average. Closure was observed shortly after shutdown. If you have any questions about the job or any thing else please call me at 1(800)874-2550.

Thank You,

A handwritten signature in black ink, appearing to read 'Chip Koerner'.

Chip Koerner
Wellsite II Engineer

HALLIBURTON	Well No.	3A-35	Lease	MONUMENT BUTTES FEDERAL	Job Id	002850100647
ENERGY SERVICES	Customer	INLAND PRODUCTION COMPANY		Date	11-27-96	
J(3 SUMMARY	Job Type	FRAC JOBS		Operator	GUINN/BOWLES	

Job Information

CONTRACTOR: BASIN WELL SERVICES
 JOB PURPOSE: 08 FRAC JOBS
 JOB DESCRIPTION: BORA GEL G3519.5 / G3019.5
 PERFORMED THRU:
 CALLED OUT: 11-27-96 04:00
 ON LOCATION: 11-27-96 07:00
 STARTED: 11-27-96 09:27
 COMPLETED: 11-27-96 09:57

Well Information

OWNER NAME:	INLAND RESOURCES	WELL CATEGORY:	001 Development
WELL TYPE:	001 Oil	MUD WEIGHT:	
MUD TYPE:		BOT HOLE PSI:	2500
BOT HOLE TEMP:	100	PBTD:	6033
TOTAL DEPTH:	6073		

Pressures in PSI

AVERAGE:	2300	MAXIMUM:	3350
BR/ DOWN:	2814		
FLUSH:	2900	FRAC GRADIENT:	1.01
ISIP:	3029	5-MIN:	2755
10-MIN:	2499	15-MIN:	2330

Volumes

PREPAD:		GAL	PREPAD TYPE:		
LOAD & BKDN:	4038	GAL	TREATMENT:	15195	GAL
FLUSH:	5118	GAL			
PAD:	3500	GAL			
GAS ASSIST:		TON	TYPE:		AT: SC
F/BBL					
FOAM QUALITY:		%	TOTAL VOL FOAM		GAL
TOTAL VOLUME:	23812	GAL			

Hydraulic Horsepower

ORDERED:	3000	AVAILABLE:	3000	USED:	1409
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Average Rates in BPM

TREATING:	24.5	FLUSH:	24.0	OVERALL:	24.5
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EXECUTIVE SUMMARY

On November 30, 1996 zone V of the **Monument Buttes 3a-35** well was stimulated with the following:

Formation-	D-1 Sands
Perfs-	4,979-5,002 Ft
Avg. Rate-	20 BPM
Avg. Surf. Press.-	2,750 psi
Total Sand-	66,000 LB (20/40 Ottawa)
Total Fluid-	413.3 BBL
Max. Concentration-	8.3 ppg

The job was completed with no fluid, equipment or electrical problems. There was a miscommunication problem on sand volumes which changed the design of the job to reach a max. concentration of 8.3 ppg instead of the 10 ppg. This was due to not enough sand on location.

A real-time 3-D fracturing model (Fracpro) was run during the job and a good pressure match was obtained after the job that predicted the following:

Propped Height.-	175 ft.
Propped Length-	91 ft.
Frac Grad.-	0.53
Conductivity-	3000 md-ft

Overview of job showed good frac with above average permeability. The zone broke at 2,327 psi which is higher than usual for a D-Sand. The fracture appeared to close shortly after shut down which would indicate excellent proppant placement. The net pressure increase was 1,500 psi, which also would indicate excellent proppant placement. With the above average permeability and good proppant placement, the zone should be average to above average. If you have any questions about the job or any thing else please call me at 1(800)874-2550.

Thank You,

A handwritten signature in black ink, appearing to read 'Jim Oriet', written over a horizontal line.

Jim Oriet
Operations Engineer

HALLIBURTON	Well No.	3A-35	Lease	MONUMENT BUTTES FEDERAL	Job Id	002850100650
ENERGY SERVICES	Customer	INLAND PRODUCTION COMPANY			Date	11-30-96
J 3 SUMMARY	Job Type	FRAC JOBS			Operator	GUINN/BOWLES

Job Information

CONTRACTOR: BASIN WELL SERVICES
 JOB PURPOSE: 08 FRAC JOBS
 JOB DESCRIPTION: BORA GEL G3519.5 - G3019.5
 PERFORMED THRU:
 CALLED OUT: 11-30-96 04:00
 ON LOCATION: 11-30-96 07:00
 STARTED: 11-30-96 09:43
 COMPLETED: 11-30-96 10:09

Well Information

OWNER NAME:	INLAND RESOURCES	WELL CATEGORY:	001 Development
WELL TYPE:	001 Oil	MUD WEIGHT:	
MUD TYPE:		BOT HOLE PSI:	2500
BOT HOLE TEMP:	130	PBTD:	6033
TOTAL DEPTH:	6073		

Pressures in PSI

AVERAGE:	2750	MAXIMUM:	3000
BR/ DOWN:	2327		
FLUSH:	2500	FRAC GRADIENT:	0.99
ISIP:	2798	5-MIN:	2512
10-MIN:	2285	15-MIN:	1958

Volumes

PREPAD:		GAL	PREPAD TYPE:		
LOAD & BKDN:	4330	GAL	TREATMENT:	9463	GAL
FLUSH:	4895	GAL			
PAD:	3000	GAL			
GAS ASSIST:		TON	TYPE:		AT: SC
F/BBL					
FOAM QUALITY:		%	TOTAL VOL FOAM		GAL
TOTAL VOLUME:	17358	GAL			

Hydraulic Horsepower

ORDERED:	3000	AVAILABLE:	3000	USED:	1470
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Average Rates in BPM

TREATING:	20.00	FLUSH:	20.50	OVERALL:	20.00
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EXECUTIVE SUMMARY

On November 22, 1996 zone II of the **Monument Buttes 3A-35** well was stimulated with the following:

Formation-	Lower Douglas Creek Sand
Perfs-	5,764-5,775 Ft
Avg. Rate-	23.5 BPM
Avg. Surf. Press.-	2,300 psi
Total Sand-	96,800 LB (20/40 Ottawa)
Total Fluid-	548.6 BBL
Max. Prop. Con.	10 PPG

The job went as per design with no fluid, equipment or electrical problems. The zone broke at 2.980 psi decreased to 2,050 psi then increased through flush. The proppant concentration on the strip chart was showing one pound low all the way through the job. The difference was in the calibration of the densometer prior to pumping. A real-time 3-D fracturing model (Fracpro) was run during the job and a good match was obtain and predicting the following:

Propped Height.-	276 ft.
Propped Length-	138 ft.
Frac Grad.-	0.68
Conductivity-	3000 md-ft

Overview of job showed an average frac with average permeability. With the net pressure increase of 500 psi, the zone should have average proppant placement. With the average permeability and the average frac gradient the zone should be average to above average. If you have any questions about the job or any thing else please call me at 1(800)874-2550.

Thank You,

A handwritten signature in black ink, appearing to read 'Chip Koerner'.

Chip Koerner
Wellsite II Engineer

HALLIBURTON	Well No.	3A-35	Lease	MONUMENT BUTTES	Job Id	0028501006
ENERGY SERVICES	Customer	INLAND PRODUCTION COMPANY			Date	11-22-96
JOB SUMMARY	Job Type	FRAC JOBS			Operator	CURTIS/BOW

Job Information

CONTRACTOR: BASIN WELL LOGAN
 JOB PURPOSE: 08 FRAC JOBS
 JOB DESCRIPTION: BORA GEL G3519.5-G3019.5
 PERFORMED THRU:
 CALLED OUT: 11-22-96 04:00
 ON LOCATION: 11-22-96 12:30
 STARTED: 11-22-96 13:57
 COMPLETED: 11-22-96 14:28

Well Information

OWNER NAME: INLAND PRODUCTION COMPANY
 WELL TYPE: 001 Oil WELL CATEGORY: 001 Development
 MUD TYPE: MUD WEIGHT:
 BOT HOLE TEMP: 140 BOT HOLE PSI: 2800
 TOTAL DEPTH: 6352 PBTD: 5817

Pressures in PSI

AVERAGE: 2300 MAXIMUM: 2980
 BREAKDOWN: 2892
 FLUSH: 2500 FRAC GRADIENT: .89
 ISIP: 2665 5-MIN: 2213
 10-MIN: 2122 15-MIN: 2032

Volumes

PREPAD:		GAL	PREPAD TYPE:		
LOAD & BKDN:	4200	GAL	TREATMENT:	13889	GAL
FLUSH:	5664	GAL			
PAD:	3500	GAL			
GAS ASSIST:		TON	TYPE:		AT:
FOAM QUALITY:		%	TOTAL VOL FOAM		GAL
TOTAL VOLUME:	23043	GAL			SC

Hydraulic Horsepower

ORDERED: 2000 AVAILABLE: 2000 USED: 1404

Average Rates in BPM

TREATING: 23.5 FLUSH: 23.3 OVERALL: 23.5



EXECUTIVE SUMMARY

On November 20, 1996 zone I of the **Monument Buttes 3A-35** well was stimulated with the following:

Formation-	Castle Peak Sand
Perfs-	5,914-5,922 Ft
Avg. Rate-	20 BPM
Avg. Surf. Press.-	2,000 psi
Total Sand-	79,900 LB (20/40 Ottawa)
Total Fluid-	504.1 BBL
Max. Prop. Con.	10 PPG

The job went as per design with no fluid, equipment or electrical problems. The zone broke at 3,520 psi decreased to 1,920 psi then increased through flush. A real-time 3-D fracturing model (Fracpro) was run during the job and a good match was obtain and predicting the following:

Propped Height.-	249 ft.
Propped Length-	134 ft.
Frac Grad.-	0.62
Conductivity-	3000 md-ft

Overview of job showed an average frac with average permeability. With the net pressure increase of 450 psi, the zone should have average proppant placement. With the average permeability and the below average frac gradient the zone should be average to above average. If you have any questions about the job or any thing else please call me at 1(800)874-2550.

Thank You,

A handwritten signature in black ink, appearing to read 'Chip Koerner'.

Chip Koerner
Wellsite II Engineer

HALLIBURTON	Well No. 3A-35	Lease MONUMENT BUTTES	Job Id 0028501006
ENERGY SERVICES	Customer INLAND PRODUCTION COMPANY		Date 11-20-96
JOB SUMMARY	Job Type FRAC JOBS		Operator MORRIS/BOW

Job Information

CONTRACTOR: BASIN WELL SERVICE
JOB PURPOSE: 08 FRAC JOBS
JOB DESCRIPTION: BORAGEL 35/30 #670
PERFORMED THRU:
CALLED OUT: 11-20-96
ON LOCATION: 11-20-96 11:15
STARTED: 11-20-96 13:26
COMPLETED: 11-20-96 13:58

Well Information

OWNER NAME: INLAND	WELL CATEGORY: 01 Development
WELL TYPE: 01 Oil	MUD WEIGHT:
MUD TYPE:	BOT HOLE PSI: 3000
BOT HOLE TEMP: 145	PBTD: 5975
TOTAL DEPTH: 6119	

Pressures in PSI

AVERAGE: 2000	MAXIMUM: 3520
BREAKDOWN: 3520	
FLUSH: 2560	FRAC GRADIENT: .84
ISIP: 2420	5-MIN: 2256
10-MIN: 2053	15-MIN: 1924

Volumes

PREPAD:	BBL	PREPAD TYPE:		
LOAD & BKDN: 0.00	GAL	TREATMENT:	12340	GAL
FLUSH: 5828	GAL			
PAD: 3000	GAL			
GAS ASSIST:	TON	TYPE:		AT: SC
FOAM QUALITY:	%	TOTAL VOL FOAM	0.00	GAL
TOTAL VOLUME: 21173	GAL			

Hydraulic Horsepower

ORDERED: 3000	AVAILABLE: 3000	USED: 1715
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Average Rates in BPM

TREATING: 20	FLUSH: 21.6	OVERALL: 20
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State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 16, 1997

Inland Production Company
P. O. Box 1446
Roosevelt, Utah 84066

Re: Monument Butte Federal 3A-35 well, Section 35, Township 8 South, Range 16 East,
Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.

If you have any questions regarding this approval or the necessary requirements, please contact Dan Jarvis at this office.

Sincerely,


Lowell Braxton
Deputy Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Cheryl Cameron, Inland, Vernal



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-190

Operator: Inland Production Company
Well: Monument Butte Federal 3-35A
Location: Section 35, Township 8 South, Range 16 East,
County: Duchesne
API No.: 43-013-31738
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on April 16, 1997
2. Maximum Allowable Injection Pressure: 2424 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: 4990 feet to 5922 feet (Green River Formation)

Approved by:

Lowell P Braxton

Lowell Braxton
Deputy Director

4/16/97

Date

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company

Well: MBF 3-35A

Location: 35/8S/16E

API: 43-013-31738

Ownership Issues: The proposed well is located on BLM land. All lands in the one-half mile radius of the well are BLM Lands. Inland holds all the leases in the unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of there intent.

Well Integrity: The proposed well has surface casing set at 286 feet and is cemented to surface. A 5 ½ inch production casing is set at 6400 feet and has a cement top at the surface. A cement bond log verifies adequate bond well above the injection zone. A 2 7/8 inch tubing with a packer will be set at 4950 feet. A mechanical integrity test will be run on the well prior to injection. There are 5 producing wells, 4 injection wells and 1 plugged and abandoned well in the area of review. All of the wells have adequate casing and cement. The plugged well has adequate plugs to prevent upward migration of fluid. No corrective action will be required.

Ground Water Protection: The base of moderately saline water is at a depth of approximately 1300 feet to 2000 feet. Injection shall be limited to the interval between 4990 feet and 5922 feet. in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 3-35A well is .84 psig/ft. in the castle peak sand member, which was the lowest reported fracture gradient for the injection zone. The resulting fracture pressure at the proposed uppermost perforation at 4990 feet is 2424 psig. The requested maximum pressure was 2000 psi. and was also reported to be the anticipated average injection pressure. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Oil/Gas& Other Mineral Resources Protection: Previous reviews indicate that all other interests have been protected.

Bonding: Bonded with the BLM

MBF 3-35A

Page 2

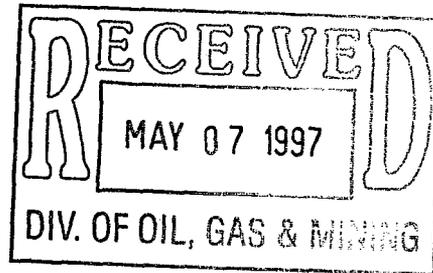
Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. BLM approval of the action is necessary. A pressure test will be required prior to injection. After the 15 day notice period is up and if no objections are received, it is recommended that administrative approval be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): D.Jarvis Date: 4/16/96



May 4, 1997



State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
1594 West North Temple Suite 1210
Salt Lake City, Utah 84114-5801

ATTENTION: Dan Jarvis

**RE: Revised UIC Form 1 & 2.9
Monument Butte Federal NE #13-24
Monument Butte Federal NE #5-25
Monument Butte Federal NE #9-26
Monument Butte Federal #3A-35**

Dear Dan,

Enclosed are Class II Injection Conversion Permit UIC Form 1 signed revisions, for the above referenced locations. Copies of the revisions will also be submitted to the Bureau of Land Management, and to all of the surface owners.

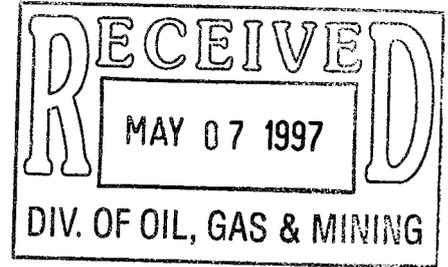
If additional information is needed, please do not hesitate to call me in the Vernal Branch office, (801) 789-1866.

Sincerely,

Cheryl Cameron
Regulatory Compliance Specialist

cc: Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

APPLICATION FOR INJECTION WELL - UIC FORM 1



OPERATOR Inland Production Company
ADDRESS P.O. Box 790233 Vernal, UT 84079

Well name and number: Monument Butte Federal #3A-35

Field or Unit name: Monument Butte Green River "D" Unit 83688U 6800 Lease no. U-16535

Well location: QQ NENW section 35 township 8S range 16E county Duchesne

Is this application for expansion of an existing project? . Yes No

Will the proposed well be used for:

Enhanced Recovery?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Disposal?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Storage?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>

Is this application for a new well to be drilled? Yes No

If this application is for an existing well,
has a casing test been performed on the well? Yes No

Date of test: 11/19/96
API number: 43-013-31738

Proposed injection interval from 4990' to 5922'

Proposed maximum injection: rate 1000 BPD pressure 2424# psig

Proposed injection zone contains oil, gas, and/or fresh water within 1/2 mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Exhibits "A" through G-4"

I certify that this report is true and complete to the best of my knowledge.

Name Brad Mechem Signature *Brad Mechem*
Title District Manager Date 5-1-97
Phone No. (801) 722-5103

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

2.8. *The proposed average and maximum injection pressures;*

Answer: Proposed average and maximum injection pressures;

The proposed average injection pressure for the Monument Butte Federal #3A-35 is 2000#, and the maximum injection pressure at 2424#.

2.9. *Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata;*

Answer: The frac gradient for the Monument Butte Federal #3A-35, for the existing Castle Peak zone (5914' - 5922') is .84 psig/ft. The maximum injection pressures will be kept below this gradient. A step rate test will be performed periodically to ensure we are below parting pressure.

Proposed Maximum Injection Pressure: $P_m = [.84 - (.433)(1.003)] \ 5914'$
 $P_m = 2424$

2.10. *Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent;*

Answer: In the Monument Butte Federal #3A-35 the injection zone is in the CP, LDC, A, Bi-Carb, and D sands (4990' - 5922'), contained within the Douglas Creek member of the Green River Formation. The reservoirs are a very fine grain sandstone with minor interbedded shale streaks. The top of the Douglas Creek Member is estimated at approximately 4952'. The estimated average porosity is 14%.

The confining stratum directly above and below the injection zone is the Douglas Creek member of the Green River Formation, and the Castle Peak. (Douglas Creek Marker @ 4955', and the Castle Peak @ 5896') The strata confining the injection zone is composed of tight, moderately calcareous sandy lacustrine shale. All of the confining strata is impermeable and it will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it. Maps and cross sections to the Monument Butte Green River "D" Unit are on file with the Division of Oil Gas & Mining.

2.11. *A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter improper intervals;*

Answer: Exhibits "E-1" through "E-33".

The injection system will be equipped with high and low pressure shut-down devices which will automatically shut-in injection waters if a system blockage or leakage occurs. One way check valves will also insure proper flow management. Relief valves will also be utilized for high pressure relief.

2.12. *An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well;*

Answer: Exhibit "D".

2.13 *Any other additional information that the Board or Division may determine is necessary to adequately review the application.*

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No. U-16535
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA, Agreement Designation NA
8. Well Name and No. MONUMENT BUTTE 3A-35
9. API Well No. 43-013-31738
10. Field and Pool, or Exploratory Area MONUMENT BUTTE
11. County or Parish, State DUCHESNE COUNTY, UTAH

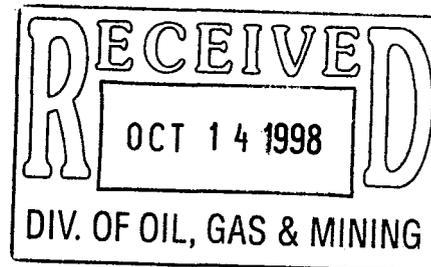
SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator INLAND PRODUCTION COMPANY
3. Address and Telephone No. 475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900
4. Location of Well (Footage, Sec., T., R., m., or Survey Description) 0654 FNL 2061 FWL NE/NW Section 35, T08S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Site Security</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct.

Signed Debbie E. Knight Title Manager, Regulatory Compliance Date 10/8/98

(This space for Federal or State office use)

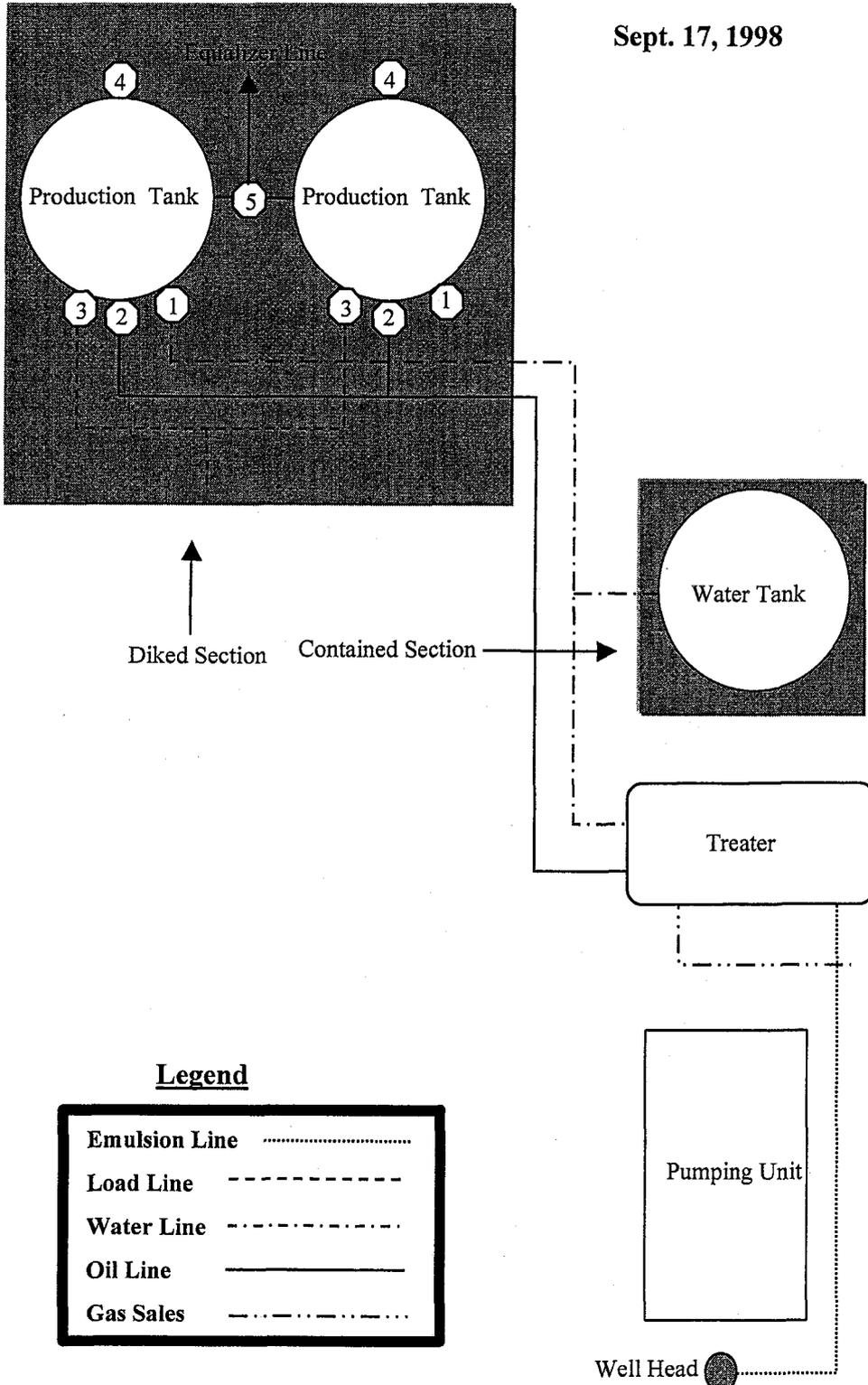
Approved by _____ Title _____ Date _____

Conditions of approval, if any:
CC: UTAH DOGM

Inland Production Company Site Facility Diagram

Monument Butte 3A-35
NE/NW Sec. 35, T8S, 16E
Duchesne County
Sept. 17, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah



Production Phase:

- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	

CA No. Unit: MONUMENT BUTTE (GR D)

WELL(S)									
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
MONUMENT FED 7-34	34	080S	160E	4301331471	10835	Federal	WI	A	
MONUMENT BUTTE 2-34	34	080S	160E	4301331745	10835	Federal	OW	S	
MONUMENT BUTTE UNIT 16-34	34	080S	160E	4301331913	10835	Federal	OW	P	
MONUMENT FED 2A-35	35	080S	160E	4301331437	10835	Federal	OW	P	
MON FED 1A-35	35	080S	160E	4301331514	10835	Federal	WI	A	
MONUMENT BUTTE FED 4A-35R	35	080S	160E	4301331585	10835	Federal	OW	P	
MONUMENT BUTTE 3A-35	35	080S	160E	4301331738	10835	Federal	OW	P	
MONUMENT BUTTE ST 6-36	36	080S	160E	4301331571	10835	State	OW	P	
MONUMENT BUTTE 4-36	36	080S	160E	4301331573	10835	State	OW	P	
MON BUTTE ST 1A-36	36	080S	160E	4301331599	10835	State	WI	A	
MON BUTTE 1A-2-9-16	02	090S	160E	4301332313	10835	State	OW	P	
MON BUTTE 2-2-9-16	02	090S	160E	4301332314	10835	State	OW	P	K
MON BUTTE 4-2-9-16	02	090S	160E	4301332315	10835	State	OW	P	K
MON BUTTE 6-2-9-16	02	090S	160E	4301332316	10835	State	OW	P	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



March 13, 2007

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Monument Butte Federal #3A-35-8-16
Monument Butte Field, Monument Butte Unit, Lease #UTU-16535
Section 35-Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Monument Butte Federal #3A-35-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Monument Butte Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink that reads "David Gerbig". The signature is written in a cursive, flowing style.

David Gerbig
Operations Engineer

RECEIVED

APR 03 2007

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY

APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

MONUMENT BUTTE FEDERAL #3A-35-8-16

MONUMENT BUTTE FIELD (GREEN RIVER)

MONUMENT BUTTE UNIT

LEASE #UTU-16535

MARCH 13, 2007

TABLE OF CONTENTS

LETTER OF INTENT	
COVER PAGE	
TABLE OF CONTENTS	
UIC FORM 1 – APPLICATION FOR INJECTION WELL	
WELBORE DIAGRAM OF PROPOSED INJECTION	
WORK PROCEDURE FOR INJECTION CONVERSION	
COMPLETED RULE R615-5-1 QUESTIONNAIRE	
COMPLETED RULE R615-5-2 QUESTIONNAIRE	
ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELBORE DIAGRAM – MON BUTTE FEDERAL #3A-35-8-16
ATTACHMENT E-1	WELBORE DIAGRAM – MON BUTTE FEDERAL #11-26
ATTACHMENT E-2	WELBORE DIAGRAM – MON BUTTE FEDERAL #13-26-8-16
ATTACHMENT E-3	WELBORE DIAGRAM – MON BUTTE FEDERAL #14-26-8-16
ATTACHMENT E-4	WELBORE DIAGRAM – MON BUTTE FEDERAL #15-26-8-16
ATTACHMENT E-5	WELBORE DIAGRAM – MON BUTTE FEDERAL #4A-35R
ATTACHMENT E-6	WELBORE DIAGRAM – MONUMENT FEDERAL #2A-35-8-16
ATTACHMENT E-7	WELBORE DIAGRAM – MON BUTTE FEDERAL #1A-35-8-16
ATTACHMENT E-8	WELBORE DIAGRAM – MON BUTTE FEDERAL #5-35
ATTACHMENT E-9	WELBORE DIAGRAM – MON BUTTE FEDERAL #6-35-8-16
ATTACHMENT E-10	WELBORE DIAGRAM – MON BUTTE FEDERAL #3-35
ATTACHMENT E-11	WELBORE DIAGRAM – MON BUTTE FEDERAL #4-35
ATTACHMENT F	WATER ANALYSIS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORTS DATED 11/20/96 – 12/1/96
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: Monument Butte Federal #3A-35-8-16
Field or Unit name: Monument Butte (Green River), Monument Butte Unit Lease No. UTU-16535
Well Location: QQ NE/NW section 35 township 8S range 16E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]
Date of test: _____
API number: 43-013-31738

Proposed injection interval: from 4296 to 6397
Proposed maximum injection: rate 500 bpd pressure 2412 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig Signature 
Title Operations Engineer Date 3-24-07
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

RECEIVED
APR 03 2007
DIV. OF OIL, GAS & MINING

Spud Date: 10/29/96
 Put on Production: 12/7/96
 GL: 5515' KB: 5528'

Monument Butte Federal #3A-35-8-16

Initial Production: 155 BOPD,
 75 MCFPD, 6 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 286.56' (7 jts.)
 DEPTH LANDED: 284.06' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium Plus cmt

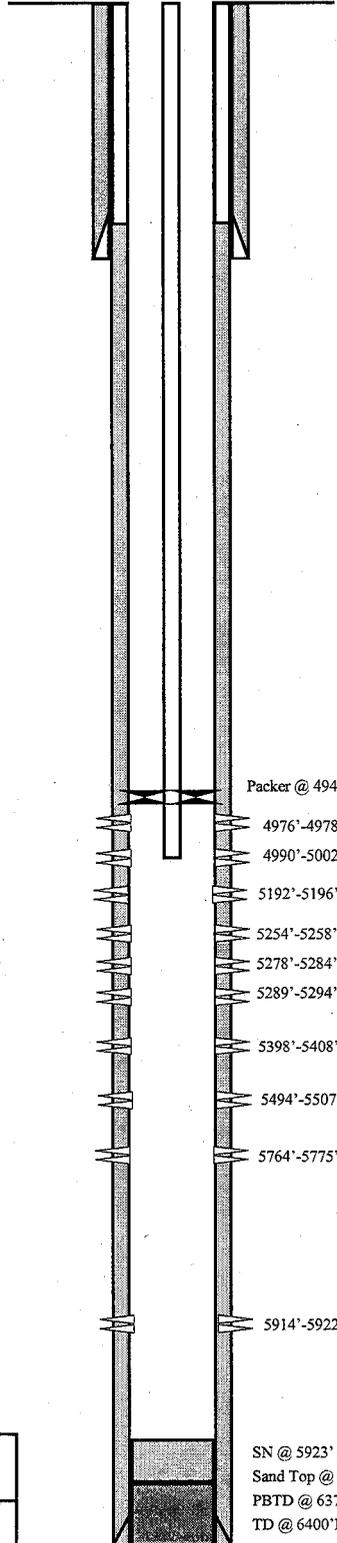
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 152 jts. (6404.49')
 DEPTH LANDED: 6396'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 360 sk Hibond mixed & 380 sxs thixotropic
 CEMENT TOP AT: 270' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 190 jts.
 TUBING ANCHOR: 5890' KB
 NO. OF JOINTS: 1 jt.
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5923' KB
 NO. OF JOINTS: 3 jts.
 TOTAL STRING LENGTH: EOT @ 6018' KB

Proposed Injection Wellbore Diagram



FRAC JOB

11/20/96	5914'-5922'	Frac CP-1 sand as follows: 79,900# of 20/40 sand in 504 bbls of Boragel. Treated @ avg rate of 20 bpm w/avg press of 2000psi. ISIP: 2450.
11/22/96	5764'-5775'	Frac LODC sand as follows: 96,800# of 20/40 sand in 549 bbls of Boragel. Treated @ avg rate of 23.5 bpm w/avg press of 2300 psi. ISIP-2665 psi.
11/25/96	5398'-5507'	Frac A-1 & A-3 sands as follows: 70,800# of 20/40 sand in 385 bbls of Boragel. Treated w/avg rate of 25 bpm w/avg press of 2700 psi. ISIP-3893 psi.
11/27/96	5192'-5294'	Frac B-1, B-2 & Bi-Carb sands as follows: 103,700# of 20/40 sand in 567 bbls of Boragel. Treated @ avg rate of 24.5 bpm w/avg press of 2300 psi. ISIP-3029 psi.
11/30/96	4976'-5002'	Frac D-1 sand as follows: 66,000# of 20/40 sand in 413 bbls of Boragel. Treated @ avg rate of 20 bpm w/avg press of 2750 psi. ISIP 2798 psi.
11/29/00		Pump change. Update rod & tubing details.
4/16/04		Pump change. Update rod details.
11/16/05		Parted rods. Update rod and tubing details.
02-06-06		Parted rods. Update rod and tubing details.
05/11/06		Parted rods. Update rod and tubing details.

PERFORATION RECORD

11/19/96	5914'-5922'	4 JSPF	32 holes
11/21/96	5764'-5775'	4 JSPF	44 holes
11/23/96	5398'-5408'	4 JSPF	40 holes
11/23/96	5494'-5507'	4 JSPF	52 holes
11/26/96	5192'-5196'	4 JSPF	16 holes
11/26/96	5254'-5258'	4 JSPF	16 holes
11/26/96	5278'-5284'	4 JSPF	24 holes
11/26/96	5289'-5294'	4 JSPF	20 holes
11/29/96	4976'-4978'	4 JSPF	8 holes
11/29/96	4990'-5002'	4 JSPF	48 holes

NEWFIELD

Monument Butte Federal 3A-35-8-16

654' FNL & 2061' FWL

NE/NW Section 35-T8S-R16E

Duchesne Co, Utah

API #43-013-31738; Lease #UTU-16535

SN @ 5923' KB
 Sand Top @ 6320' KB
 PBTd @ 6375' KB
 TD @ 6400' KB

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.

2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:

2.1 The name and address of the operator of the project.

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Monument Butte Federal #3A-35-8-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Monument Butte Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Monument Butte Federal #3A-35-8-16 well, the proposed injection zone is from Garden Gulch to Basal Limestone (4296' -5324'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 4296' and the Castle Peak top at 5896'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Monument Butte Federal #3A-35-8-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #UTU-16535) in the Monument Butte (Green River) Field, Monument Butte Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 284' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6396' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2412 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Monument Butte Federal #3A-35-8-16, for existing perforations (4976' - 5922') calculates at 0.85 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2412 psig. We may add additional perforations between 4296' and 6397'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Monument Butte Federal #3A-35-8-16, the proposed injection zone (4296' - 6397') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-11.

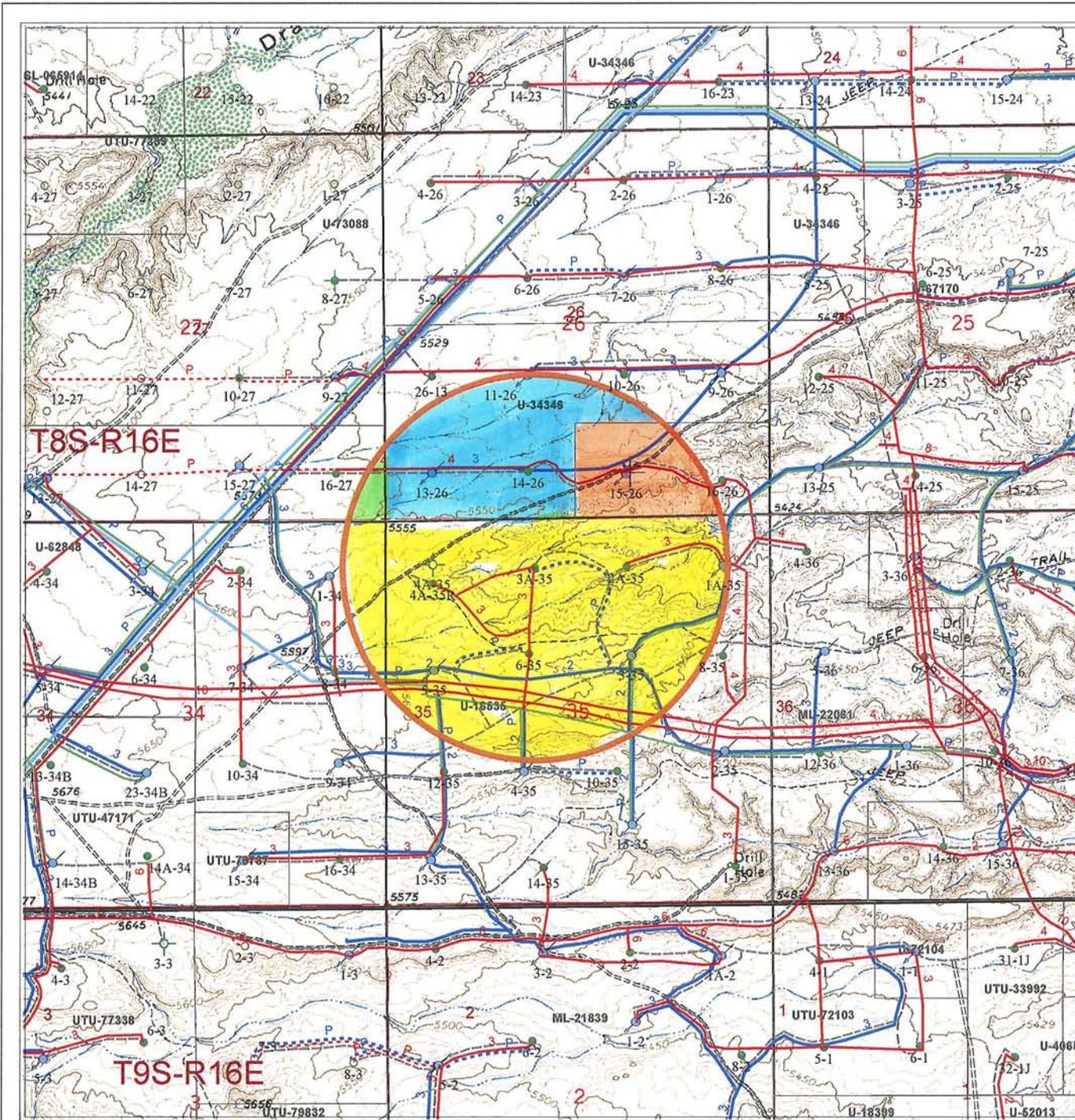
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.

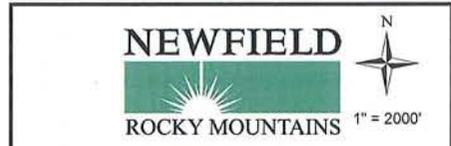


- Well Status**
- Location
 - ⊙ CTI
 - ⊙ Surface Spud
 - ⊙ Drilling
 - ⊙ Waiting on Completion
 - Producing Oil Well
 - ⊙ Producing Gas Well
 - ⊙ Water Injection Well
 - ⊙ Dry Hole
 - ⊙ Temporarily Abandoned
 - ⊙ Plugged & Abandoned
 - ⊙ Shut In
- Injection system**
- high pressure
 - low pressure
 - - - proposed
 - return
 - - - return proposed
- Gas Pipelines**
- Gathering lines
 - - - Proposed lines
- Leases**
- Leases
 - ⊙ 3A-35-8-16 1/2mile radius

UTU-16535
 UTU-67170
 UTU-34346
 UTU-

Attachment A

Monument Butte 3A-35-8-16
 Section 35, T8S-R16E



1/2 Mile Radius Map
 Duchesne County

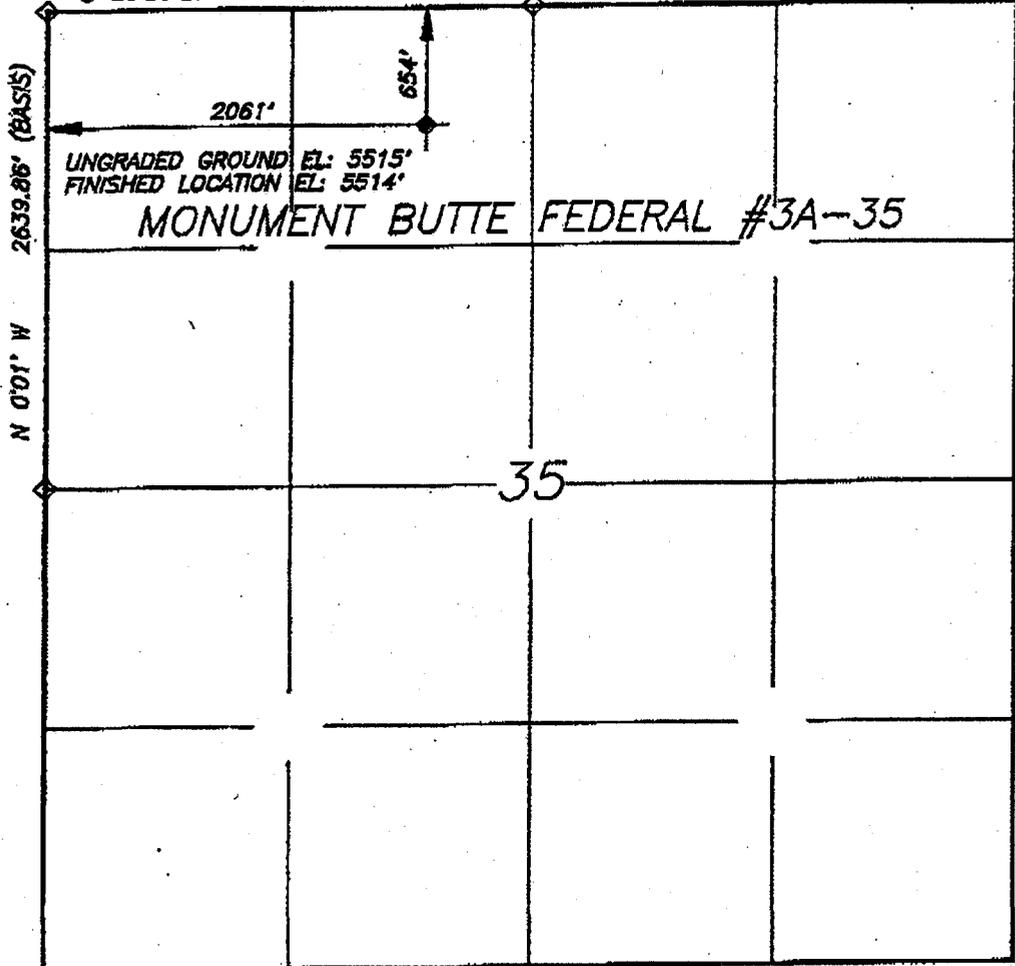
Alamo Plaza Building
 1401 17th Street Suite 1000
 Denver, Colorado 80202-1247
 Phone: (303) 893-0102

December 20, 2006

INLAND PRODUCTION CO. WELL LOCATION PLAT MONUMENT BUTTE FEDERAL #3A-35

LOCATED IN THE NE1/4 OF THE NW1/4
SECTION 35, T8S, R16E, S.L.B.&M.

S 89°59'25" W 2639.24'



SCALE: 1" = 1000'

Attachment
A-1

LEGEND AND NOTES

- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.



SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred

 JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
 CERTIFICATE NO. 148951 (UTAH)

JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS
 121 NORTH CENTER STREET
 P.O. BOX 975
 DUCHESNE, UTAH 84021
 (801)-738-5352

26 APR 1996

84-121-063

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 8 South, Range 16 East</u> Section 34: NE/4, N/2SE/4, SE/4SE/4 Section 35: All	UTU-16535 HBP	Newfield Production Company Beverly Sommer Raymond H. Brennan Marian Brennan Davis Bros LLC Davis Resources AGK Energy LLC Texas General Resources Corp International Drilling Service Jasper N. Warren Thomas I. Jackson Deer Valley Ltd. Whitehall Energy Corp. Jack J. Rawitscher	(Surface Rights) USA

EXHIBIT B

Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
2	<u>Township 8 South, Range 16 East</u> Section 23: SE/4 Section 25: W/2NW/4 Section 26: SW/4, N/2SE/4	UTU-34346 HBP	Newfield Production Company Citation Oil & Gas Corporation	(Surface Rights) USA
3	<u>Township 8 South, Range 16 East</u> Section 24: S/2, less that part of Doris #3 Mining Claim Section 25: E/2, E/2NW/4, SW/4 Section 26: S/2SE/4	UTU-67170 HBP	Newfield Production Company	(Surface Rights) USA
4	<u>Township 8 South, Range 16 East</u> Section 27: S/2S/2 Section 34: NW/4	UTU-62848 HBP	Newfield Production Company Beverly Sommer King Oil & Gas of Texas Ltd.	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Monument Butte Federal #3A-35-8-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

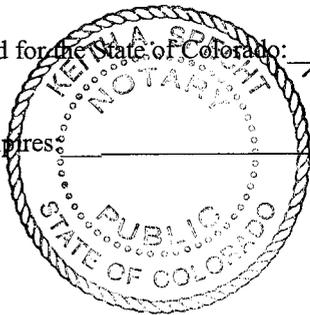
Signed: David Gerbig
Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 24 day of March, 2007.

Notary Public in and for the State of Colorado:

Ken A. Spent

My Commission Expires _____



My Commission Expires 04/01/2011

Monument Butte Federal #3A-35-8-16

Spud Date: 10/29/96
 Put on Production: 12/7/96
 GL: 5515' KB: 5528'

Initial Production: 155 BOPD,
 75 MCFPD, 6 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 286.56' (7 jts.)
 DEPTH LANDED: 284.06' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium Plus cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 152 jts. (6404.49')
 DEPTH LANDED: 6396'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 360 sk Hibond mixed & 380 sxs thixotropic
 CEMENT TOP AT: 270' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 190 jts.
 TUBING ANCHOR: 5890' KB
 NO. OF JOINTS: 1 jt.
 SEATING NIPPLE: 2-7/8" (1.10")
 SN LANDED AT: 5923' KB
 NO. OF JOINTS: 3 jts.
 TOTAL STRING LENGTH: EOT @ 6018' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
 SUCKER RODS: 1-2' X 3/4" pony rods, 100- 3/4" scraped rods, 109- 3/4" plain rods, 20- 3/4" scraped rods, 7-1' scraped rods.
 PUMP SIZE: 1-2-1/2" x 1-1/2" x 12' x 15.5 RHAC pump
 STROKE LENGTH: 62"
 PUMP SPEED: 6 SPM

FRAC JOB

11/20/96 5914'-5922' **Frac CP-1 sand as follows:**
 79,900# of 20/40 sand in 504 bbls of Boragel.
 Treated @ avg rate of 20 bpm w/avg press of 2000psi. ISIP: 2450.

11/22/96 5764'-5775' **Frac LODC sand as follows:**
 96,800# of 20/40 sand in 549 bbls of Boragel.
 Treated @ avg rate of 23.5 bpm w/avg press of 2300 psi. ISIP-2665 psi.

11/25/96 5398'-5507' **Frac A-1 & A-3 sands as follows:**
 70,800# of 20/40 sand in 385 bbls of Boragel.
 Treated w/avg rate of 25 bpm w/avg press of 2700 psi. ISIP-3893 psi.

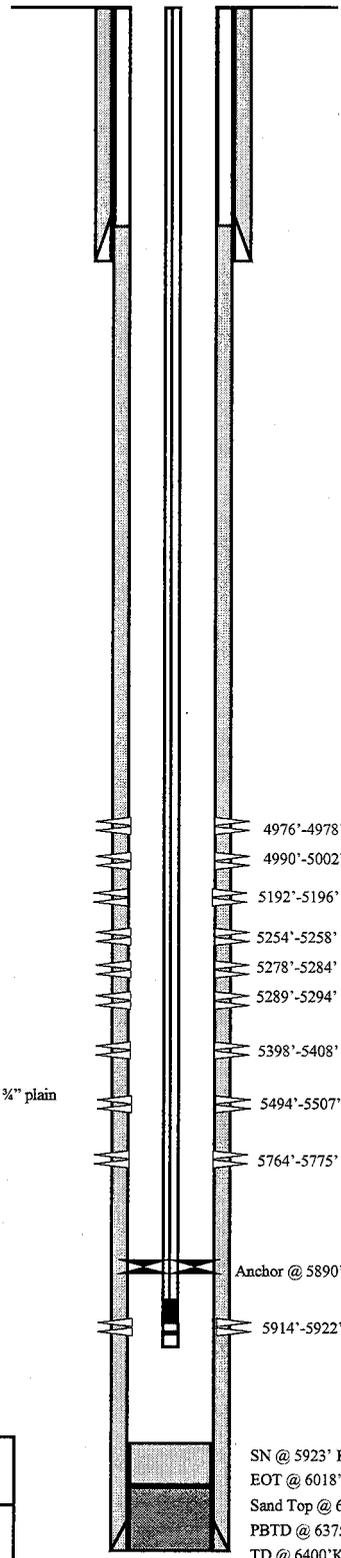
11/27/96 5192'-5294' **Frac B-1, B-2 & Bi-Carb sands as follows:**
 103,700# of 20/40 sand in 567 bbls of Boragel. Treated @ avg rate of 24.5 bpm w/avg press of 2300 psi. ISIP-3029 psi.

11/30/96 4976'-5002' **Frac D-1 sand as follows:**
 66,000# of 20/40 sand in 413 bbls of Boragel.
 Treated @ avg rate of 20 bpm w/avg press of 2750 psi. ISIP 2798 psi.

11/29/00 Pump change. Update rod & tubing details.
 4/16/04 Pump change. Update rod details.
 11/16/05 Parted rods. Update rod and tubing details.
 02-06-06 Parted rods. Update rod and tubing details.
 05/11/06 Parted rods. Update rod and tubing details.

PERFORATION RECORD

Date	Interval	Tool	Holes
11/19/96	5914'-5922'	4 JSPF	32 holes
11/21/96	5764'-5775'	4 JSPF	44 holes
11/23/96	5398'-5408'	4 JSPF	40 holes
11/23/96	5494'-5507'	4 JSPF	52 holes
11/26/96	5192'-5196'	4 JSPF	16 holes
11/26/96	5254'-5258'	4 JSPF	16 holes
11/26/96	5278'-5284'	4 JSPF	24 holes
11/26/96	5289'-5294'	4 JSPF	20 holes
11/29/96	4976'-4978'	4 JSPF	8 holes
11/29/96	4990'-5002'	4 JSPF	48 holes



SN @ 5923' KB
 EOT @ 6018' KB
 Sand Top @ 6320' KB
 PBDT @ 6375' KB
 TD @ 6400' KB

NEWFIELD

Monument Butte Federal 3A-35-8-16

654' FNL & 2061' FWL

NE/NW Section 35-T8S-R16E

Duchesne Co, Utah

API #43-013-31738; Lease #UTU-16535

Monument Butte Federal #11-26

Spud Date: 3/14/97

Pu
t on Production: 4/5/97 GL:
5516' KB: 5529'

Initial Production: 93 BOPD,
120 MCFPD, 18 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 291.40'(7 jts.)
DEPTH LANDED: 291' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est. 6 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 151 jts. (6357.73')
DEPTH LANDED: 6354.71'
HOLE SIZE: 7-7/8"
CEMENT DATA: 390 sk Hibond mixed & 370 sxs thixotropic
CEMENT TOP AT: 3370' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / WC-50 & J-55 / 6.5#
NO. OF JOINTS: 206 jts
TUBING ANCHOR: 6088'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 6223'
SN LANDED AT: 6153'

SUCKER RODS

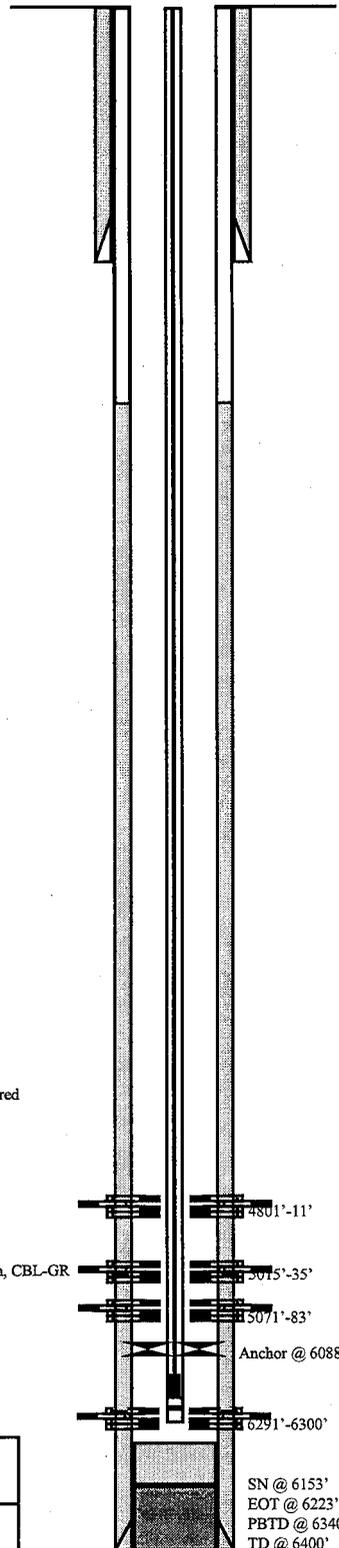
POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1" scraped, 142-3/4" slick rods, 99-3/4" scraped
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC pump
STROKE LENGTH: 74"
PUMP SPEED, SPM: 7-1/2 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

3/27/97	6291'-6300'	Frac CP-4 sand as follows: 79,400# of 20/40 sand in 441 bbls of Boragel. Screened out w/5133 gal flush pumped (69,900# sand in formation, 9500# sand in csg). Perfs broke @ 4006 psi. Treated @ avg rate of 26.5 bpm w/avg press of 2900 psi. ISIP-4000psi, 5-min 2466 psi. Flowback on 12/64" ck for 3 hours and died.
3/28/97	5015'-5083'	Frac D-1 and D-Stray sands as follows: 123,500# of 20/40 sand in 592 bbls of Boragel. Breakdown @ 2830 psi. Treated @ avg rate of 24 bpm w/avg press of 1700 psi. ISIP-2885 psi, 5-min 2730 psi. Flowback on 12/64" ck for 3 hours and died.
3/31/97	4801'-4813'	Frac PB-10 sand as follows: 91,100# of 20/40 sand in 492 bbls of Boragel. Perfs broke @ 3546 psi. Treated @ avg rate of 22.2 bpm w/avg press of 2200 psi. ISIP-2787 psi, 5-min 2691 psi. Flowback on 12/64" ck for 3 hours and died.

PERFORATION RECORD

3/26/97	6291'-6300'	4 JSPF	36 holes
3/28/97	5015'-5035'	4 JSPF	80 holes
3/28/97	5071'-5083'	4 JSPF	48 holes
3/29/97	4801'-4811'	4 JSPF	40 holes



SN @ 6153'
EOT @ 6223'
PBD @ 6340'
TD @ 6400'



Inland Resources Inc.

Monument Butte Federal #11-26

1980 FWL 1980 FSL

NESW Section 26-T8S-R16E

Duchesne Co, Utah

API #43-013-31673; Lease #U-34346

Spud Date: 4/12/97
 Put on Production: 5/16/97
 Put on Injection: 3/20/98
 GL: 5552' KB: 5565'

Monument Butte Federal #13-26-8-16

Initial Production: 60 BOPD,
 112 MCFPD, 8 BWPD

Injection Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 287.25' (7 jts.)
 DEPTH LANDED: 285.65' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, w/8 bbls cmt to surface.

PRODUCTION CASING

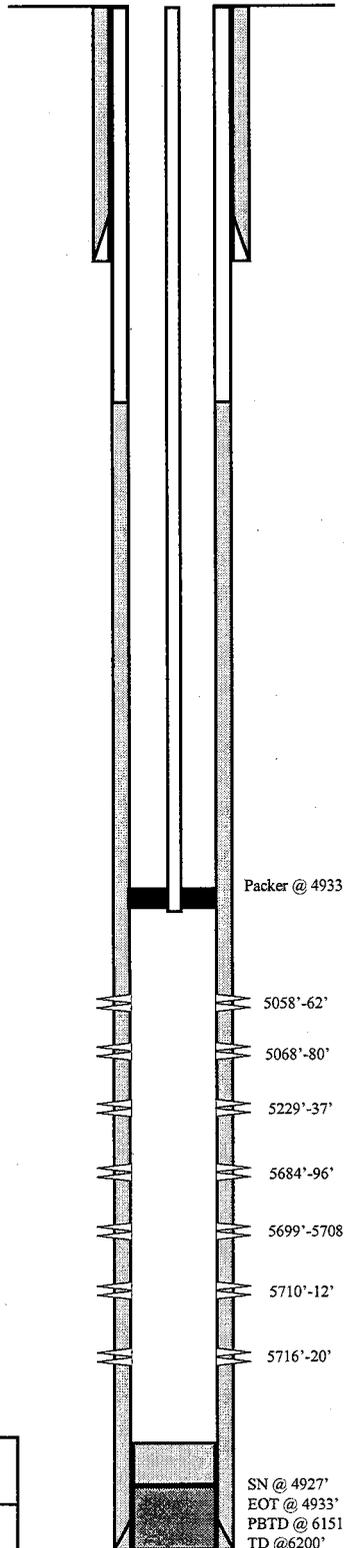
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 147 jts. (6154.47')
 DEPTH LANDED: 6196'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 370 sk Hibond mixed & 340 sxs thixotropic
 CEMENT TOP AT: 980' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 159 jts
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4927' KB
 PACKER AT: 4933' KB
 TOTAL STRING LENGTH: EOT @ 4933' KB

FRAC JOB

5/5/97	5684'-5720'	Frac LODC sand as follows: 92,400# of 20/40 sd in 483 bbls Boragel. Treated @ ave rate of 28 bpm w/ave press of 2400 psi. ISIP: 3024 psi. Calc. Flush: 5684 gal. Actual flush: 5617 gal.
5/7/97	5229'-5237'	Frac C sand as follows: Load hole w/3000 gal of pad, 1000 gal w/1-6 ppg of 20/40 sd, 482 gal w/6-8 ppg of 20/40 sd stage. Perfs won't break. Max press of 4500 psi. Total fluid pumped - 107 bbls w/6500# sd in csg.
5/8/97	5229'-5237'	Perfs broke @ 3856 psi. Pump 6 bbls acid into perfs @ 4.0 bpm w/2077 psi. SD 5 min. Pump remainder of acid plus 5 bbls wtr into perfs @ 4.1 bpm w/2100 psi. ISIP: 1744 psi, 5 min: 1505 psi.
5/10/97	5229'-5237'	Frac C sand as follows: 86,000# of 20/40 sd in 460 bbls Boragel. Treated @ ave rate of 25 bpm w/ave press of 2350 psi. ISIP: 2467 psi. Calc. Flush: 5229 gal. Actual flush: 5146 gal.
5/12/97	5058'-5080'	Frac D-1 sand as follows: 92,000# of 20/40 sd in 450 bbls Boragel. Perfs broke @ 3065 psi. Treated @ ave rate of 25.8 bpm w/ave press of 1800 psi. ISIP: 2193 psi. Calc. flush: 5058 gal. Actual flush: 4363 gal.
3/17/98		Convert to injector.



PERFORATION RECORD

Date	Interval	Tool	Holes
5/2/97	5684'-5696'	4 JSPP	48 holes
5/2/97	5699'-5708'	4 JSPP	36 holes
5/2/97	5710'-5712'	4 JSPP	8 holes
5/2/97	5716'-5720'	4 JSPP	16 holes
5/6/97	5229'-5237'	4 JSPP	32 holes
5/10/97	5058'-5062'	4 JSPP	16 holes
5/10/97	5068'-5080'	4 JSPP	48 holes



Inland Resources Inc.

Monument Butte Federal #13-26-8-16

660 FSL & 660 FWL

SWSW Section 26-T8S-R16E

Duchesne Co, Utah

API #43-013-31512; Lease #U-73088

SN @ 4927'
 EOT @ 4933'
 PBTD @ 6151'
 TD @ 6200'

Spud Date: 11/13/96
 Put on Production: 1/10/97
 GL: 5531' KB: 5544'

Monument Butte Federal #14-26-8-16

Initial Production: 75 BOPD,
 121 MCFPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 297.90' (7 jts.)
 DEPTH LANDED: 291.30' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 150 jts. (6257')
 DEPTH LANDED: 6252'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 380 sk Hibond mixed & 390 sxs thixotropic
 CEMENT TOP AT: 442' per CBL

TUBING

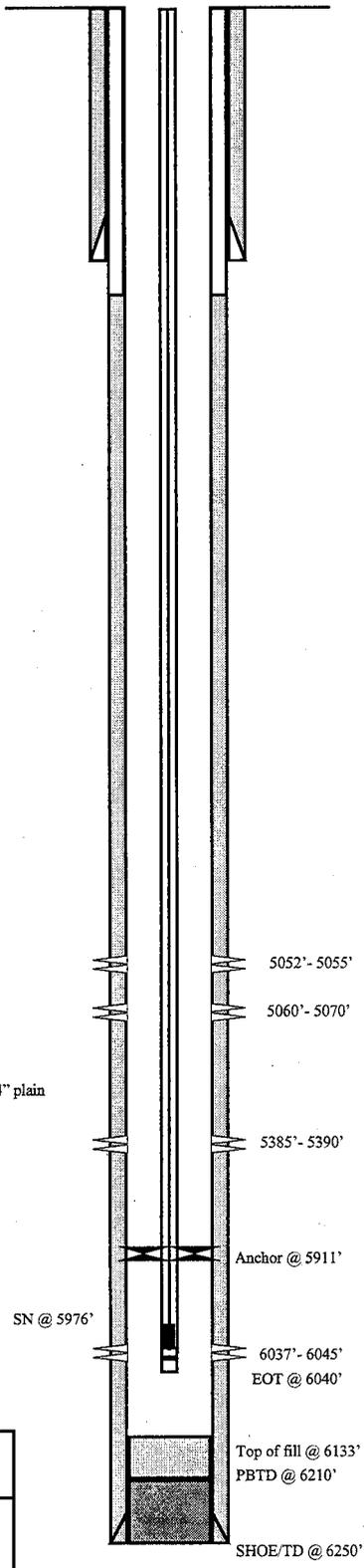
SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 191 jts (5901.89')
 TUBING ANCHOR: 5911.89' KB
 NO. OF JOINTS: 2 jts (62.23')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5976.92' KB
 NO. OF JOINTS: 2 jts (62.16')
 TOTAL STRING LENGTH: EOT @ 6040.63'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
 SUCKER RODS: 6-1 1/2" weight bars, 35-3/4" scraped rods, 98-3/4" plain rods, 100-3/4" scraped rods; 1-4', 1-8' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 13' x 16' RHAC pump
 STROKE LENGTH: 52"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

1/2/97	6037'-6045'	Frac CP-2 sand as follows: 86,000# of 20/40 sand in 505 bbls of Boragel. Treated @ avg rate of 25.2 bpm w/avg press of 2300 psi. ISIP-3078 psi.
1/4/97	5385'-5390'	Frac B-2 sand as follows: 98,700# of 20/40 sand in 573 bbls of Boragel. Treated @ avg rate of 25.2 bpm w/avg press of 1980 psi. ISIP-2041 psi.
1/7/97	5052'-5070'	Frac D-1 sand as follows: 107,600# of 20/40 sand in 546 bbls of Boragel. Treated @ avg rate of 22.5 bpm w/avg press of 2350 psi. ISIP-2902 psi.
3/21/02		Tubing leak. Update rod and tubing details.
8/27/02		Tubing leak. Update rod and tubing details.
4/3/03		Tubing leak. Update rod and tubing details.
1/20/06		Tubing leak. Update rod and tubing details.



PERFORATION RECORD

12/30/96	6037'-6045'	4 JSPF	32 holes
1/03/97	5385'-5390'	4 JSPF	20 holes
1/06/97	5052'-5055'	4 JSPF	12 holes
1/06/97	5060'-5070'	4 JSPF	40 holes



Monument Butte Federal NE #14-26-8-16

660 FSL & 1980 FWL
 SE/SW Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31703; Lease #U-34346

Monument Butte Federal #15-26-8-16

Spud Date: 4/22/96
 Put on Production: 5/17/96
 Put on Injection: 5/13/99
 GL: 5534' KB: 5547'

Initial Production: 296 BOPD,
 383 MCFPD, 8 BWPD

Injection Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 305'
 DEPTH LANDED: 302.63' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

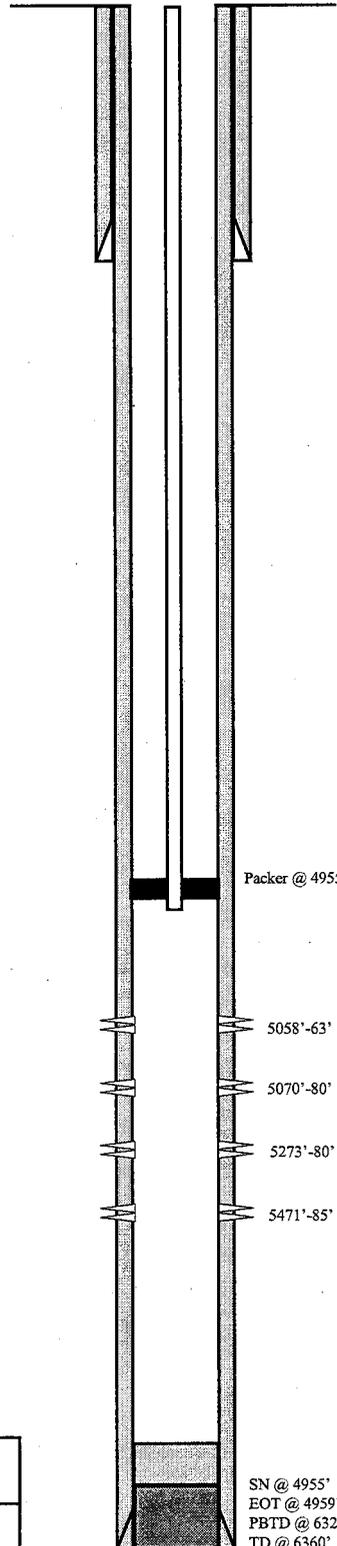
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 149 jts. (6363.43')
 DEPTH LANDED: 6360.30' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sks Hyfill mixed & 360 sks thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / LS / 6.5#
 NO. OF JOINTS: 159 jts
 SEATING NIPPLE: 1.10' @ 4950.47' KB
 PACKER: elements @ 4954.82' KB
 TOTAL STRING LENGTH: EOT @ 4958.90' KB

FRAC JOB

5/9/96	5471'-5485'	Frac A sand as follows: 63,800# 20/40 sd in 441 bbls Boragel. Breakdown @ 2449 psi treated @ avg rate 21 bpm, avg press 2490 psi, ISIP 3332 psi.
5/11/96	5273'-5280'	Frac Bi-Carb zone as follows: 31,600# 20/40 sd in 282 bbls Boragel. Breakdown @ 4011, treated @ avg rate 15.5 bpm, avg press 1900 psi. ISIP-2276 psi.
5/14/96	5058'-5080'	Frac D sand as follows: 44,500# 20/40 sd in 316 bbls Boragel. Formation broke @ 2501#, avg TP 1900# 16 bpm. ISIP-2252 psi.
5/2/99		Convert to injector.



PERFORATION RECORD

5/8/96	5471'-5485'	4 JSPF	56 holes
5/10/96	5273'-5280'	4 JSPF	28 holes
5/13/96	5070'-5080'	4 JSPF	40 holes
5/13/96	5058'-5063'	4 JSPF	20 holes



Inland Resources Inc.

Monument Butte Federal #15-26-8-16

613 FSL & 1979 FEL

SWSE Section 26-T8S-R16E

Duchesne Co, Utah

API #43-013-31502; Lease #U-67170

SN @ 4955'
 EOT @ 4959'
 PBTB @ 6325'
 TD @ 6360'

Monument Butte Federal #4A-35R

Spud Date: 3/4/96
 Put on Production: 4/11/96
 GL: 5564' KB: 5577'

Initial Production: 106 BOPD,
 96 MCFGPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 303.93'
 DEPTH LANDED: 302.73'(GL)
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 4 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6100.56')
 DEPTH LANDED: 6099.94'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 330 sk Hyfill mixed & 355 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 103 jts (3154.89') 10 jts j-55 (317.43') 53 jts M-50 (1623.39') 19 jts j-55 (603.85')
 TUBING ANCHOR: 5712.56'
 NO. OF JOINTS: 1 jt. (32.44')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5747.76'
 NO. OF JOINTS: 2 jts. (62.72')
 TOTAL STRING LENGTH: EOT @ 5812.03'

SUCKER RODS

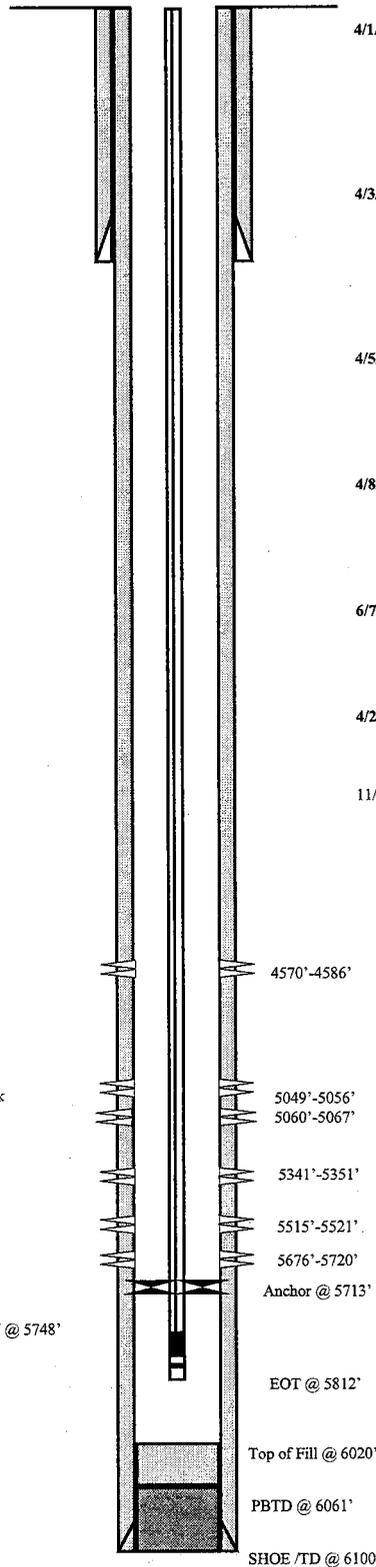
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1 1/2" weight bars, 24-3/4" scraped rods, 98-3/4" slick rods, 104-3/4" scraped rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14.5' RHAC
 STROKE LENGTH: 76"
 PUMP SPEED, SPM: 4 SPM

FRAC JOB

4/1/96	5676'-5720'	Frac LDC sand as follows: 102,700# 20/40 sd in 581 bbls Boragel. Breakdown @ 2401'. Treated as Follows: avg rate 34 bpm, avg press 3700 psi. Had to keep reducing flush to stay below 4000# max press. ISIP-3882 psi, 5-min 3350 psi. Flowback after 5 min on 16/64" ck @ 2 bpm.
4/3/96	5515'-5521'	Frac A-1 sand as follows: 44,000# 20/40 (screen out w/2699 gal into flush 7# sd off frmn - 26,800# in frmn) used in 264 bbls fluid. Breakdown @ 2620 psi treated as follows: avg rate 15.8 bpm, avg press 2300 psi. ISIP-screen out, 5-min 2897 psi. Flowback after 5 min on 16/64" ck @ 1 bpm.
4/5/96	5341'-5351'	Frac B-2 sand as follows: 40,800# 20/40 sd in 328 bbls Boragel. Breakdown @ 1650 psi treated @ avg rate 18.5 bpm, avg press 2200 psi. ISIP 2950 psi, 5-min 2537 psi. Flowback after 5 min on 16/64" ck @ 1.5 bpm.
4/8/96	5049'-5067'	Frac D-1 sand as follows: 42,700# 20/40 sd in 316 bbls Boragel. Breakdown @ 3010 psi. Treated @ avg rate 19.5 bpm, avg press 2500 psi. ISIP-2383 psi, 5-min 2328 psi. Flowback after 5 min on 16/64" ck @ 1.8 bpm.
6/7/01	4570'-4586'	Frac GB-6 sand as follows: 97,140# 20/40 sd in 614 bbls Viking I-25 fluid. Treated @ avg rate 30.5 bpm, avg press 2330 psi. ISIP-2630 psi. Flowback on 16/64" ck @ 1 bpm.
4/28/03		Tubing Leak. Update tubing and rod details.
11/4/05		Parted rods: Update rod and tubing details.

PERFORATION RECORD

3/30/96	5676'-5720'	2 JSPF	80 holes
4/2/96	5515'-5521'	4 JSPF	24 holes
4/4/96	5341'-5351'	4 JSPF	40 holes
4/6/96	5049'-5056'	4 JSPF	28 holes
4/6/96	5060'-5067'	4 JSPF	28 holes
7/22/01	4570'-4586'	4 JSPF	64 holes



NEWFIELD

Monument Butte Federal #4A-35R
 859 FNL & 660 FWL
 NW/NW Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31585; Lease #U-16535

Monument Federal #2A-35-8-16

Spud Date: 3/15/1995
 Put on Production: 4/19/1995
 GL: 5503' KB: 5517'

Initial Production: 71 BOPD,
 55 MCFD, 1 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 300'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 165 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 DEPTH LANDED: 6300'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 378 sxs Hilift + 407 sxs 10-0 RFC.
 CEMENT TOP AT: at surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 184 jts (5937.96')
 TUBING ANCHOR: 5951.96'
 NO. OF JOINTS: 1 jt (32.30')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5987.06' KB
 NO. OF JOINTS: 2 jts (66.03')
 TOTAL STRING LENGTH: EOT @ 6054.64' w/14'KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' (A)
 SUCKER RODS: 10-3/4" scraped rods; 2-3/4" scraped rods; 126-3/4" plain rods, 95-3/4" scraped rods, 1-8' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 16' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 3 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

4/15/95 5339'-5377' **Frac B-2 sand as follows:**
 90,720# 16/30 sand in 340 bbls YF 130 fluid. Treated @ avg press of 2500 psi w/avg rate of 31 BPM. ISIP 5063 psi.

4/16/95 5010'-5022' **Frac D-1 sand as follows:**
 86,672# 16/30 sand in 257 bbls YF 130 fluid. Treated @ avg press of 2500 psi w/avg rate of 31 BPM. ISIP 2815 psi.

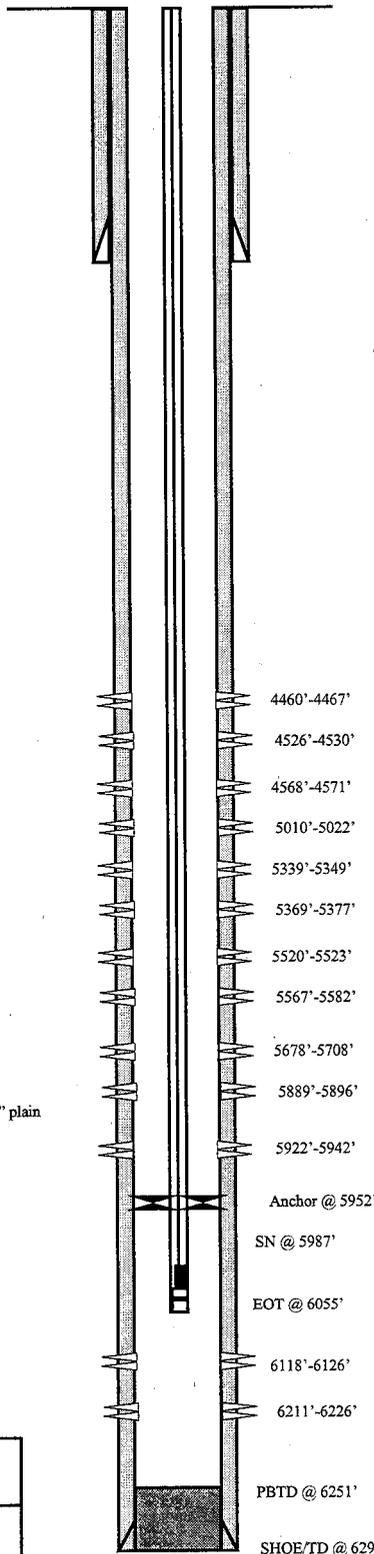
10/28/99 Tubing leak. Update rod and tubing details.

2/18/02 5889'-6226' **Frac CP & BS sands as follows:**
 114,500# 20/40 sand in 977 bbls YF 125 fluid. Treated @ avg press of 4262 psi w/avg rate of 19.8 BPM. ISIP 2000 psi. Calc. flush: 1512 gal, Actual flush: 1281 gal.

2/18/02 5520'-5708' **Frac A3 & LODC sands as follows:**
 130,200# 20/40 sand in 1098 bbls YF 125 fluid. Treated @ avg press of 4465 psi w/avg rate of 20.1 BPM. ISIP 2280 psi. Calc. flush: 1412 gal, Actual flush: 1260 gal.

2/19/02 4460'-4571' **Frac GB4 & GB6 sands as follows:**
 46,920# 20/40 sand in 437 bbls YF 125 fluid. Treated @ avg press of 2144 psi w/avg rate of 21 BPM. ISIP 2325 psi. Calc. flush: 4460 gal, Actual flush: 4365 gal.

1/29/04 Parted Rods. Update rod and tubing details.



PERFORATION RECORD

Date	Depth Range	Number of Holes	Completion Type
4/12/95	5369'-5377'	4	JSPF 32 holes
4/12/95	5339'-5349'	4	JSPF 40 holes
4/16/95	5010'-5022'	4	JSPF 48 holes
2/15/02	6211'-6226'	4	JSPF 60 holes
2/15/02	6118'-6126'	4	JSPF 32 holes
2/15/02	5922'-5942'	2	JSPF 40 holes
2/15/02	5889'-5896'	4	JSPF 28 holes
2/15/02	5678'-5708'	2	JSPF 60 holes
2/15/02	5567'-5582'	2	JSPF 30 holes
2/15/02	5520'-5523'	4	JSPF 12 holes
2/15/02	4568'-4571'	4	JSPF 12 holes
2/15/02	4526'-4530'	4	JSPF 16 holes
2/15/02	4460'-4467'	4	JSPF 28 holes

Inland Resources Inc.
 Monument Federal #2A-35-8-16
 661' FNL & 1985' FEL
 NWNE Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31437; Lease #U-16535

Monument Butte Federal #1A-35-8-16

Spud Date: 3/11/96

Initial Injection Rate: 232 BWIPD

Put on Injection: 6/1/96

GL: 5455' KB: 5468'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 305.52'

DEPTH LANDED: 302' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 5 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 145 jts. (6104.80')

DEPTH LANDED: 6100' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 350 sk Hyfill mixed & 450 sxs thixotropic

CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 141 jts (4347.03')

SEATING NIPPLE: 2-7/8" (1.10')

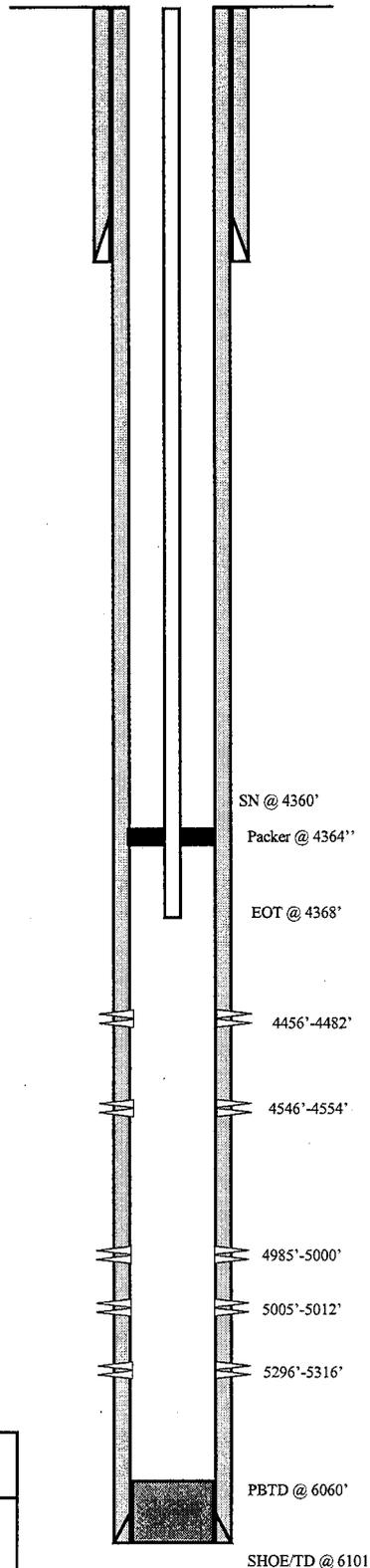
SN LANDED AT: 4360.03'

PACKER: 4364.13' KB

TOTAL STRING LENGTH: EOT @ 4368.35' KB

Injection

Wellbore Diagram



FRAC JOB

4/30/96	5296'-5316'	Frac B zone as follows: 36,700# of 20/40 sd in 315 bbls Boragel. Treated @ avg rate 18 bph, avg press 1750 psi. ISIP- 2139 psi. Calc. Flush: 5296 gal. Actual flush: 5219 gal.
5/2/96	4985'-5012'	Frac D zone as follows: 14,300# of 20/40 sd in 207 bbls of Boragel. Treated @ avg rate 16.1 bpm, avg press 1500psi. ISIP-1917 psi. Calc. Flush: 4985 gal. Actual flush: 4898 gal.
7/30/03		Recompletion. Ready for MIT.

PERFORATION RECORD

4/29/96	5296'-5316'	4 JSPF	76 holes
5/1/96	5005'-5012'	4 JSPF	28 holes
5/1/96	4985'-5000'	4 JSPF	20 holes
7/24/03	4456'-4482'	4 JSPF	104 holes
7/24/03	4546'-4554'	4 JSPF	32 holes



Inland Resources Inc.

Monument Butte Federal #1A-35-8-16

659 FNL & 659 FEL

NENE Section 35-T8S-R16E

Duchesne Co, Utah

API #43-013-31514; Lease #U-16535

Monument Butte Fed. #5-35

Spud Date: 10/3/82
 Put on Production: 11/5/82
 Put on Injection: 2/01/88
 GL: 5584' KB: 5594'

Initial Production: 176 BOPD,
 NM MCFD, 16 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 284'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sxs Class "G" cmt.

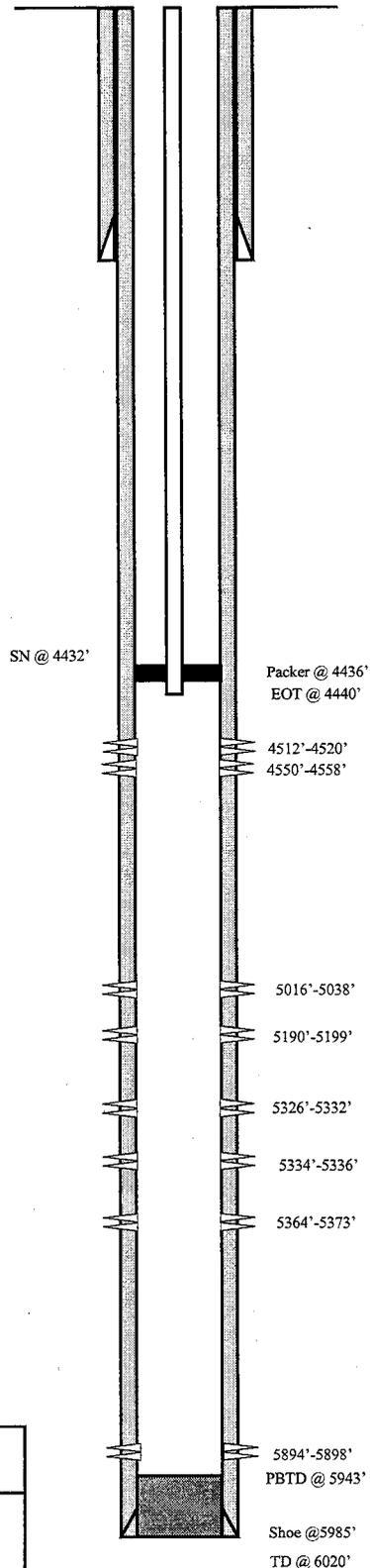
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 17#
 LENGTH: 143 jts.
 DEPTH LANDED: 5985'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 375 sxs Hilift & 250 sxs RFC.
 CEMENT TOP AT: 1080' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 143 jts. (4413.80')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4431.80' KB
 TUBING PACKER: 4436' KB
 TOTAL STRING LENGTH: EOT @ 4440.21' KB

Injection Wellbore Diagram



FRAC JOB

10/22/82	5326'-5373'	Frac B2 sand as follows: 104,000# 20/40 sand in 1023 bbls frac fluid. Treated @ avg press of 2900 psi w/avg rate of 36 BPM. ISIP 2000 psi. Flushed to perfs.
10/28/82	5016'-5038'	Frac D1 sand as follows: 120,000# 20/40 sand in 1023 bbls frac fluid. Treated @ avg press of 2650 psi w/avg rate of 35 BPM. ISIP 1950 psi. Flushed to perfs.
08-29-03		Conversion to Injection Well. Update tubing detail

PERFORATION RECORD

10/21/82	5326'-5332'	06 holes
10/21/82	5334'-5336'	02 holes
10/21/82	5364'-5373'	09 holes
10/27/82	5016'-5038'	23 holes
08/26/03	5894'-5898'	4 JSPF 16 holes
08/26/03	5190'-5199'	4 JSPF 36 holes
08/26/03	4550'-4558'	4 JSPF 32 holes
08/26/03	4512'-4520'	4 JSPF 32 holes



Inland Resources Inc.

Monument Butte Fed. #5-35

2042' FNL & 661' FWL

SWNW Section 35-T8S-R16E

Duchesne Co, Utah

API #43-013-30686; Lease #U-16535

Monument Butte Fed. #6-35-8-16

Spud Date: 7/13/82
 Put on Production: 8/18/83
 GL: 5562'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (290')
 DEPTH LANDED: 280'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sxs Class "G" cmt. to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts.
 DEPTH LANDED: 5656.58'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 250 sx Lodense & 300 sxs Gypseal.
 CEMENT TOP AT: 2464' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 167 jts. (5410.12')
 TUBING ANCHOR: 5420.12'
 NO. OF JOINTS: 1 jt. (32.31')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5455.23'
 NO. OF JOINTS: 2 jts (63.27')
 TOTAL STRING LENGTH: EOT @ 5520.00'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars; 14-3/4" scraped rods; 85-3/4" plain rods, 113-3/4" scraped rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

8/3/83 5025'-5055' **Frac as follows:**
 102,000# 20/40 sand in 672 bbbs fluid.
 Treated @ avg press of 2320 psi w/avg rate of 32 BPM. ISIP 2020 psi.

1/10/91 5342'-5374' **Frac as follows:**
 65,000# 20/40 sand in 1002 bbbs fluid.
 Treated @ avg press of 3800 psi w/avg rate of 17 BPM. ISIP 2440 psi.

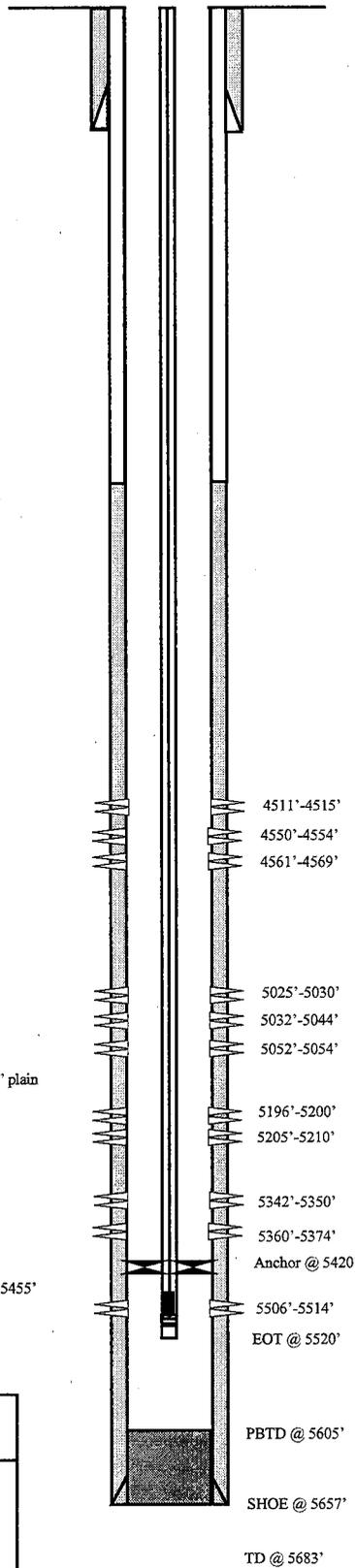
11/30/01 Tubing leak. Update rod and tubing details.

12/9/02 5506'-5514' **Frac A sands as follows:**
 19,730# 20/40 sand in 189 bbbs Viking I-25 fluid. Treated @ avg. pressure of 4595 psi w/avg. rate of 18.2 BPM. ISIP - 7400 psi. Calc. flush: 1442 gals. Actual flush: 1302 gals.

12/9/02 5196'-5210' **Frac C sands as follows:**
 24,541# 20/40 sand in 222 bbbs Viking I-25 fluid. Treated @ avg. pressure of 4090 psi w/avg. rate of 18.2 BPM. ISIP - 2400 psi. Calc. flush: 1442 gals. Actual flush: 1260 gals.

12/9/02 4511'-4569' **Frac GB sands as follows:**
 61,347# 20/40 sand in 471 bbbs Viking I-25 fluid. Treated @ avg. pressure of 2010 psi w/avg. rate of 26.2 BPM. ISIP - 2150 psi. Calc. flush: 4511 gals. Actual flush: 4410 gals.

03/16/04 **Parted Rods. Update rod details.**



PERFORATION RECORD

Date	Depth Range	Tool	Holes
8/3/83	5052'-5054'	1 JSPF	3 holes
8/3/83	5032'-5044'	1 JSPF	13 holes
8/3/83	5026'-5030'	1 JSPF	6 holes
1/7/91	5052'-5054'	3 JSPF	9 holes
1/7/91	5032'-5044'	3 JSPF	39 holes
1/7/91	5025'-5030'	3 JSPF	18 holes
1/7/91	5342'-5350'	4 JSPF	32 holes
1/7/91	5360'-5374'	4 JSPF	56 holes
12/6/02	5506'-5514'	4 JSPF	32 holes
12/6/02	5205'-5210'	4 JSPF	20 holes
12/6/02	5196'-5200'	4 JSPF	16 holes
12/6/02	4561'-4569'	4 JSPF	32 holes
12/6/02	4550'-4554'	4 JSPF	16 holes
12/6/02	4511'-4515'	4 JSPF	16 holes

NEWFIELD

Monument Butte Fed. #6-35-8-16

1831' FNL & 1968' FWL

SE/NW Section 35-T8S-R16E

Duchesne Co, Utah

API #43-013-30751; Lease #UTU-16535

Monument Butte Fed. #3-35

Spud Date: 12/7/82
 Put on Production: 3/3/83
 Put on Injection: 7/31/89
 GL: 5532' KB: 5544'

Initial Production: 70 BOPD,
 NM MCFD, NM BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 280'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sxs Class "G" cmt. Returns to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 17#
 LENGTH: 143 jts.
 DEPTH LANDED: 5745'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 400 sxs Lo-Dense & 350 sxs Gypseal.
 CEMENT TOP AT: 1060' per CBL

TUBING

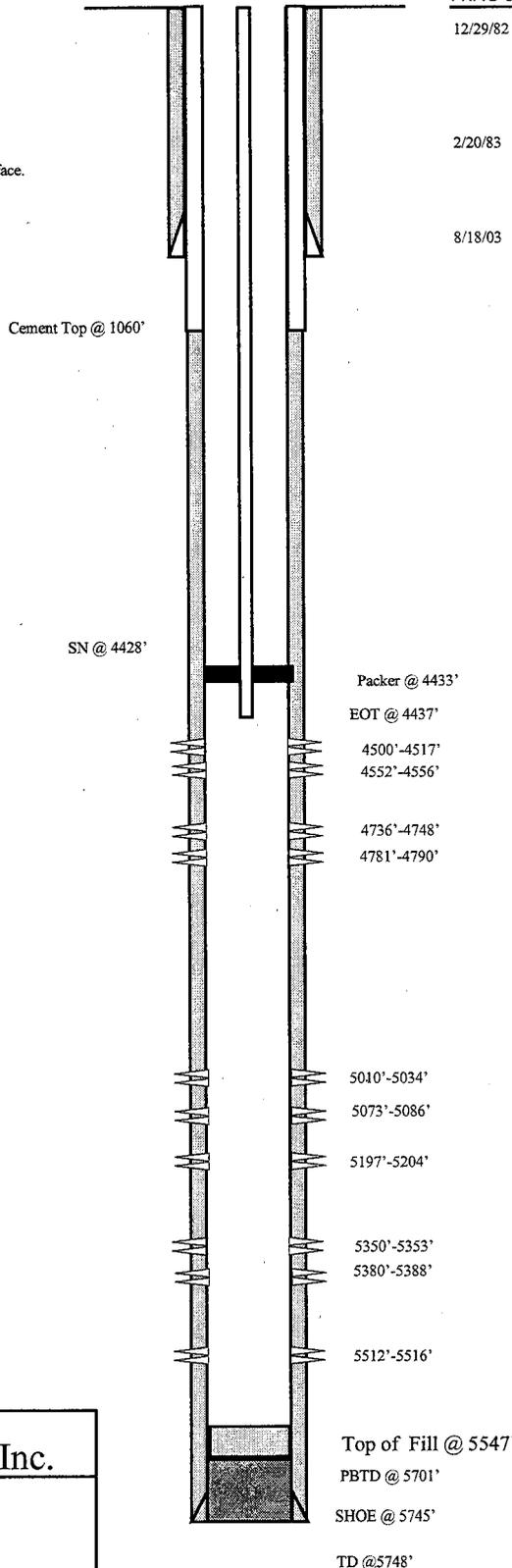
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 DEPTH LANDED: 4417.32'
 NO. OF JOINTS: 136 jts
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4428.32' KB
 TUBING PACKER: 4433'
 TOTAL STRING LENGTH: EOT @ 4436.62'

FRAC JOB

12/29/82 5073'-5086' **Frac D2 sand as follows:**
 76,000# 20/40 sand in 583 bbls 3% KCl frac fluid. Treated @ avg press of 2400 psi w/avg rate of 30 BPM. ISIP 2100 psi. Calc. flush: 5073 gal. Actual flush: 4956 gal.

2/20/83 5010'-5034' **Frac D1 sand as follows:**
 120,000# 20/40 sand in 904 bbls 3% KCl frac fluid. Treated @ avg press of 2900 psi w/avg rate of 29 BPM Flush to top perf.

8/18/03 4500'-5516' **Re-Completion:** Perf A3, BLS, B2, C, PB11, PB10, GB6, GB4 sands. Ready for MIT.



PERFORATION RECORD

Date	Depth Range	SPF	Holes
12/28/82	5073'-5086'	1 SPF	13 holes
2/19/83	5010'-5034'	1 SPF	24 holes
8/18/03	5512'-5516'	4 SPF	16 holes
8/18/03	5380'-5388'	4 SPF	32 holes
8/18/03	5350'-5353'	4 SPF	12 holes
8/18/03	5197'-5204'	4 SPF	28 holes
8/18/03	4781'-4790'	4 SPF	36 holes
8/18/03	4736'-4748'	4 SPF	48 holes
8/18/03	4552'-4556'	4 SPF	16 holes
8/18/03	4500'-4517'	4 SPF	68 holes

Inland Resources Inc.
Monument Butte Fed. #3-35
 1874' FNL & 1925' FEL
 SWNE Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30608; Lease #U-16535

Monument Butte Fed. 4-35

Spud Date: 6/18/1982
 Put on Production: 8/11/1982
 Put on Injection: 2/05/89
 GL: 5565' KB: 5577'

Initial Production: 191 BOPD,
 NM MCFD, 2 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 6 jts.
 DEPTH LANDED: 236' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: Cement to surface.

PRODUCTION CASING

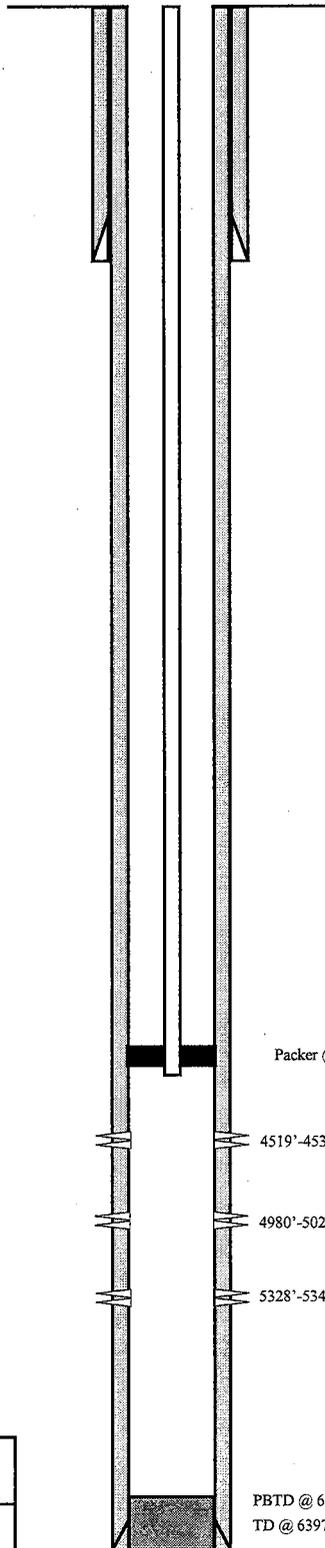
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 17#
 LENGTH: 141 jts.
 DEPTH LANDED: 5643' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 265 sxs Lite & 280 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 140 jts
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4412' KB
 PACKER AT: 4413' KB
 TOTAL STRING LENGTH: EOT @ 4420' KB

FRAC JOB

7/27/82	5328'-5348'	Frac zone as follows: 84,500# 20/40 sand in 845 bbls gelled frac fluid. Treated @ avg press of 2100 psi w/avg rate of 30 BPM. ISIP 2000 psi. Calc flush: 5328 gal. Actual flush: 5328 gal.
8/01/82	4992'-5026'	Frac zone as follows: 104,000# 20/40 sand in 1142 bbls gelled frac fluid. Treated @ avg press of 2000 psi w/avg rate of 30 BPM. ISIP 2500 psi. Calc flush: 4992 gal. Actual flush: 4992 gal.
2/14/85	4519'-4535'	Frac zone as follows: 46,800# 20/40 sand in 488 bbls gelled frac fluid. Treated @ avg press of 2800 psi w/avg rate of 30 BPM. ISIP 2830 psi. Calc flush: 4519 gal. Actual flush: 3450 gal.
2/2/89		Convert to injector.



PERFORATION RECORD

Date	Depth Range	Tool	Holes
7/25/82	5328'-5348'	1 JSPF	20 holes
7/31/82	5005'-5026'	1 JSPF	21 holes
7/31/82	4992'-5005'	1 JSPF	14 holes
2/14/85	4519'-4535'	4 JSPF	64 holes
2/02/89	4992'-5026'	3 JSPF	102 holes
2/02/89	4980'-4992'	4 JSPF	48 holes



Inland Resources Inc.

Monument Butte Fed. 4-35

1836' FSL & 1883' FWL

NESW Section 35-T8S-R17E

Duchesne Co, Utah

API #43-013-30605; Lease #U-16535



Baker Petrolite

Water Analysis Report by Baker Petrolite

NEWFIELD EXPLORATION
MONUMENT BUTTE FEDERAL
 3 A-35-8-16
 WELLHEAD

Account Manager
RANDY HUBER

Summary		Analysis of Sample 384206 @ 75°F					
Sampling Date	29Jan07	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date	6Feb07	Chloride	3916	110	Sodium	3221	140
Analyst	LISA HAMILTON	Bicarbonate	1037	17.0	Magnesium	0.60	0.05
		Carbonate	400	13.3	Calcium	2.00	0.10
TDS (mg/l or g/m ³)	8610.15	Sulfate	6.00	0.12	Strontium	0.80	0.02
Density (g/cm ³ or tonne/m ³)	1.005	Phosphate	N/A	N/A	Barium	4.00	0.06
Anion/Cation Ratio	1.00	Borate	N/A	N/A	Iron	0.10	0.00
		Silicate	N/A	N/A	Potassium	23.0	0.59
					Aluminum	N/A	N/A
					Chromium	N/A	N/A
					Copper	N/A	N/A
					Lead	N/A	N/A
		pH at time of sampling			Manganese	0.03	0.00
		pH at time of analysis		9.44	Nickel	N/A	N/A
		pH used in Calculations		9.44			

Specific ion interactions calculated only for ions in bold faced type.

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000bbl										
Temp.	Gauge Press.	Calcite CaCO ₃		Gypsum CaSO ₄ ·2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		Calc. CO ₂ psi
		Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	
80	0.	0.61	1.31	-5.14		-5.21		-3.72		0.12	0.40	0.00
100	0.	0.58	1.28	-5.14		-5.14		-3.68		-0.01		0.01
120	0.	0.56	1.26	-5.11		-5.03		-3.63		-0.11		0.02
140	0.	0.55	1.25	-5.08		-4.91		-3.57		-0.19		0.03
160	0.	0.54	1.24	-5.05		-4.77		-3.51		-0.25		0.06
180	0.	0.54	1.24	-5.01		-4.63		-3.45		-0.30		0.10

Note 1: The amount of scale indicates the severity of the problem. The saturation index (SI) indicates how difficult it is to control the problem.
 Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.
 Note 3: The reported CO₂ pressure is the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.



Baker Petrolite

Water Analysis Report by Baker Petrolite

Attachment F
2 of 5

Analysis: 41303

NEWFIELD EXPLORATION

JOHNSON WATER
PUMP STATION 2
PUMP DISCHARGE

Account Manager
RANDY HUBER

Summary		Analysis of Sample 389461 @ 75°F					
Sampling Date	10Jan07	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date	17Jan07	Chloride	17.0	0.48	Sodium	85.9	3.74
Analyst	LISA HAMILTON	Bicarbonate	319	5.23	Magnesium	22.0	1.81
		Carbonate	0.00	0.00	Calcium	40.0	2.00
TDS (mg/l or g/m ³)	573.652	Sulfate	89.0	1.85	Strontium	0.20	0.00
Density (g/cm ³ or tonne/m ³)	1.000	Phosphate	N/A	N/A	Barium	0.20	0.00
Anion/Cation Ratio	1.00	Borate	N/A	N/A	Iron	0.10	0.00
		Silicate	N/A	N/A	Potassium	0.20	0.01
					Aluminum	N/A	N/A
					Chromium	N/A	N/A
					Copper	N/A	N/A
					Lead	N/A	N/A
		pH at time of sampling			Manganese	0.03	0.00
		pH at time of analysis		8.16	Nickel	N/A	N/A
		pH used in Calculations		8.16			

Specific ion interactions calculated only for ions in bold faced type.

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000bbl										
Temp.	Gauge Press.	Calcite CaCO ₃		Gypsum CaSO ₄ ·2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		Calc. CO ₂ psi
		Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	
°F	psi											
80	0.	0.73	9.16	-1.90		-1.97		-2.48		0.61	0.09	0.03
100	0.	0.82	11.2	-1.90		-1.90		-2.46		0.48	0.08	0.05
120	0.	0.91	13.7	-1.88		-1.81		-2.42		0.37	0.07	0.07
140	0.	1.02	16.4	-1.86		-1.69		-2.38		0.29	0.06	0.09
160	0.	1.13	19.3	-1.83		-1.56		-2.32		0.23	0.05	0.12
180	0.	1.25	22.3	-1.80		-1.42		-2.27		0.19	0.04	0.16

Note 1: The amount of scale indicates the severity of the problem. The saturation index (SI) indicates how difficult it is to control the problem.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO₂ pressure is the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.



Baker Petrolite

Water Analysis Report from Baker Petrolite

Attachment F

3 of 5

Analysis: 41303

<i>Summary of Mixing Waters</i>		
Sample Number	384206	389461
Company	NEWFIELD EXPLORATION	NEWFIELD EXPLORATION
Lease Well Sample Location	MONUMENT BUTTE FEDERAL 3 A-35-8-16 WELLHEAD	JOHNSON WATER PUMP STATION 2 PUMP DISCHARGE
Anions (mg/L)		
Chloride	3,916	17.0
Bicarbonate	1,037	319
Carbonate	400	0.00
Sulfate	6.00	89.0
Phosphate	0.00	0.00
Borate	0.00	0.00
Silicate	0.00	0.00
Cations (mg/L)		
Sodium	3,221	85.9
Magnesium	0.60	22.0
Calcium	2.00	40.0
Strontium	0.80	0.20
Barium	4.00	0.20
Iron	0.10	0.10
Potassium	23.0	0.20
Aluminum	0.00	0.00
Chromium	0.00	0.00
Copper	0.00	0.00
Lead	0.00	0.00
Manganese	0.03	0.03
Nickel	0.00	0.00
Anion/Cation Ratio	1.00	1.00
TDS (mg/L)	8,610	574
Density (g/cm)	1.01	1.00
Sampling Date	29Jan07	10Jan07
Account Manager	RANDY HUBER	RANDY HUBER
Analyst	LISA HAMILTON	LISA HAMILTON
Analysis Date	6Feb07	17Jan07
pH at time of sampling		
pH at time of analysis	9.44	8.16
pH used in Calculations	9.44	8.16



Baker Petrolite Water Analysis Report from Baker Petrolite

Mixes at 140°F and 0 psi

Predictions of Carbon Dioxide Pressure, Saturation Index and Amount of Scale in lb/1000bbl

Mix Waters		CO ₂	Calcite CaCO ₃		Gypsum CaSO ₄ ·2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄	
384206	389461	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount
100%	0%	0.03	0.55	1.2	-5.08		-4.91		-3.57		-0.19	
90%	10%	0.03	1.01	4.5	-4.21		-4.04		-3.19		0.17	0.63
80%	20%	0.03	1.23	7.9	-3.76		-3.59		-3.00		0.36	1.03
70%	30%	0.03	1.38	11.2	-3.44		-3.27		-2.87		0.47	1.10
60%	40%	0.02	1.49	14.5	-3.18		-3.01		-2.77		0.55	1.05
50%	50%	0.02	1.57	17.8	-2.96		-2.79		-2.69		0.61	0.94
40%	60%	0.02	1.63	21.1	-2.76		-2.59		-2.62		0.65	0.79
30%	70%	0.02	1.67	24.3	-2.56		-2.39		-2.56		0.66	0.62
20%	80%	0.02	1.67	27.4	-2.36		-2.19		-2.51		0.64	0.44
10%	90%	0.02	1.59	27.8	-2.14		-1.97		-2.45		0.57	0.25
0%	100%	0.09	1.02	16.4	-1.86		-1.69		-2.38		0.29	0.06

Note 1: The amount of scale indicates the severity of the problem. The saturation index (SI) indicates how difficult it is to control the problem.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO₂ pressure is the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.

Rocky Mountain Region
1675 Broadway, Suite 1500
Denver, CO 80202
(303) 573-2772
Lab Team Leader - Sheila Hernandez
(432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	44206
Region:	ROCKY MOUNTAINS	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	389463
Lease/Platform:	MONUMENT BUTTE FEDERAL	Analysis ID #:	67505
Entity (or well #):	INJECTION SYSTEM	Analysis Cost:	\$80.00
Formation:	UNKNOWN		
Sample Point:	TRIPLEX SUCTION		

Summary		Analysis of Sample 389463 @ 78 °F					
		Anions		Cations			
		mg/l	meq/l	mg/l	meq/l		
Sampling Date:	1/11/07	Chloride:	2736.0	77.17	Sodium:	2234.7	97.2
Analysis Date:	1/17/07	Bicarbonate:	1224.0	20.06	Magnesium:	11.0	0.9
Analyst:	LISA HAMILTON	Carbonate:	43.0	1.42	Calcium:	28.0	1.4
TDS (mg/l or g/m3):	6378	Sulfate:	71.0	1.48	Strontium:	3.0	0.07
Density (g/cm3, tonne/m3):	1.003	Phosphate:			Barium:	12.0	0.17
Anion/Cation Ratio:	0.9999999	Borate:			Iron:	0.2	0.01
		Silicate:			Potassium:	15.0	0.38
Carbon Dioxide:		Hydrogen Sulfide:			Aluminum:		
Oxygen:		pH at time of sampling:			Chromium:		
Comments:		pH at time of analysis:		8.44	Copper:		
		pH used in Calculation:		8.44	Lead:		
					Manganese:	0.100	0.
					Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite CaCO ₃		Gypsum CaSO ₄ ·2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		CO ₂ Press
		Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	
°F	psi											psi
80	0	1.07	20.55	-2.67	0.00	-2.74	0.00	-1.87	0.00	1.84	6.97	0.06
100	0	1.07	20.55	-2.68	0.00	-2.69	0.00	-1.85	0.00	1.69	6.97	0.1
120	0	1.07	20.90	-2.68	0.00	-2.61	0.00	-1.82	0.00	1.57	6.97	0.18
140	0	1.08	21.24	-2.68	0.00	-2.51	0.00	-1.78	0.00	1.48	6.97	0.29

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO₂ pressure is actually the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.

Attachment "G"

**Monument Butte Federal #3A-35-8-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5914	5922	5918	2450	0.85	2412 ←
5764	5775	5770	2665	0.90	2628
5398	5507	5453	3893	1.15	3858
5192	5294	5243	3029	1.02	2995
4976	5002	4989	2798	1.00	2766
				Minimum	<u>2412</u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



Attachment G-1
1 of 10

DAILY COMPLETION REPORT

WELL NAME Monument Butte 3A-35 **Report Date** 11/20/96 **Completion Day** 1
Present Operation Frac "CP" Sand **Rig** Basin #6

WELL STATUS

Surf Csg: 8-5/8 @ 297 KB **Liner** **@** **Prod Csg** 5-1/2 @ 6396 **Csg PBD** 6375
Tbg: **Size** 2-7/8 **Wt** 6.5 **Grd** J-55 **Pkr/EOT @** 6352 **BP/Sand PBD:**

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
CP	5914-22'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 11/19/96 **SITP:** 0 **SICP:** 0

MIRU Basin #6. NU BOP. PU & TIH w/4-3/4" bit, 5-1/2" csg scraper & 205 jts 2-7/8" 6.5# J-55 tbg to 6352' (did not tag PBD). Press test csg to 3000 psi. RU swb. IFL @ sfc, made 14 runs, rec 126 BW, FFL @ 5300'. TOH w/tbg. LD bit & scraper. RU Western Atlas & **PERF "CP" SD @ 5914-22' W/4 JSPF.** SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	<u>0</u>	Starting oil rec to date	<u>0</u>
Fluid lost/recovered today	<u>0</u>	Oil lost/recovered today	<u>0</u>
Ending fluid to be recovered	<u>0</u>	Cum oil recovered	<u>0</u>
IFL	<u> </u>	FFL	<u> </u>
	<u> </u>	FTP	<u> </u>
	<u> </u>	Choke	<u> </u>
	<u> </u>	Final Fluid Rate	<u> </u>
	<u> </u>	Final oil cut	<u> </u>

STIMULATION DETAIL

COSTS

Base Fluid used: **Job Type:**
Company:
Procedure:

Basin-rig	<u>1,660</u>
BOP	<u>145</u>
Tanks	<u>20</u>
Wtr	<u>550</u>
Trucking	<u>455</u>
Perfs	<u>1,280</u>
IPC-supervision	<u>100</u>
Tbg	<u>16,200</u>
Anchors	<u>700</u>
Location cleanup	<u>200</u>

Max TP **Max Rate** **Total fluid pmpd:**
Avg TP **Avg Rate** **Total Prop pmpd:**
ISIP **min** **10 min** **15 min**

Completion Supervisor: Brad Mecham

DAILY COST: \$21,310
TOTAL WELL COST: \$183,585



2 of 10

DAILY COMPLETION REPORT

WELL NAME Monument Butte 3A-35 **Report Date** 11/21/96 **Completion Day** 2
Present Operation Perforate "LDC" Sand **Rig** Basin #6

WELL STATUS

Surf Csg: 8-5/8 @ 297 KB **Liner** @ **Prod Csg** 5-1/2 @ 6396 **Csg PBD** 6375
Tbg: **Size** 2-7/8 **Wt** 6.5 **Grd** J-55 **Pkr/EOT** @ **BP/Sand PBD:**

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
<u>CP</u>	<u>5914-22'</u>	<u>4/32</u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: 11/20/96 **SITP:** **SICP** 50

Blow well dn. TIH w/tbg to 6349'. RU swb. IFL @ 5100', rec 21 BW, FFL @ 6000'. TOH w/tbg. RU Halliburton & frac "CP" sd w/79,900# of 20/40 sd in 504 bbls of Boragel. Break dn @ 3520 psi. Treated @ ave rate of 20 bpm w/ave press of 2000 psi. ISIP: 2420 psi, 5 min: 2262 psi. Flowback on 12/64" ck for 3 hrs & died. Rec 110 BTF. SIFN. Est 394 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	<u>504</u>	Starting oil rec to date	<u>0</u>
Fluid lost/recovered today	<u>110</u>	Oil lost/recovered today	<u>0</u>
Ending fluid to be recovered	<u>394</u>	Cum oil recovered	<u>0</u>
IFL	<u> </u>	Choke	<u> </u>
FFL	<u> </u>	Final Fluid Rate	<u> </u>
FTP	<u> </u>	Final oil cut	<u> </u>

STIMULATION DETAIL

Base Fluid used: Boragel **Job Type:** Sand Frac
Company: Halliburton
Procedure:
3000 gal pad
1000 gal w/1-5 PPG of 20/40 sd
10000 gal w/5-8 PPG of 20/40 sd
1347 gal w/8-10 PPG of 20/40 sd
Flush w/5826 gal of 10# linear gel

COSTS

Basin-rig	<u>1,120</u>
BOP	<u>145</u>
HO trk	<u>775</u>
Wtr	<u>200</u>
Frac	<u>18,370</u>
IPC-supervision	<u>200</u>

Max TP	<u>3500</u>	Max Rate	<u>21.6</u>	Total fluid pmpd:	<u>504 bbls</u>
Avg TP	<u>2000</u>	Avg Rate	<u>20</u>	Total Prop pmpd:	<u>79,900#</u>
ISIP	<u>2420</u>	min	<u>2262</u>	10 min	<u> </u>
Completion Supervisor:	<u>Brad Mecham</u>				

DAILY COST:	<u>\$20,810</u>
TOTAL WELL COST:	<u>\$204,395</u>



3 of 10

DAILY COMPLETION REPORT

WELL NAME Monument Butte 3A-35 **Report Date** 11/22/96 **Completion Day** 3
Present Operation Frac "LDC" Sand **Rig** Basin #6

WELL STATUS

Surf Csg: 8-5/8 @ 297 KB **Liner** _____ @ _____ **Prod Csg** 5-1/2 @ 6396 **Csg PBD** 6375
Tbg: **Size** 2-7/8 **Wt** 6.5 **Grd** J-55 **Pkr/EOT** @ 5755 **BP/Sand PBD:** _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP	5914-22'	4/32			
LDC	5764-75'	4/44			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 11/21/96 **SITP:** _____ **SICP:** _____

TIH w/sd line. Tag sd @ 5837'. TIH w/RBP. Set plug @ 5817'. LD 2 jts tbg. Press test plug to 3000 psi. RU swb. IFL @ sfc, made 14 runs, rec 121 BTF, FFL @ 5100'. TOH w/tbg. RU Western Atlas & **PERF "LDC" SD @ 5764-75' W/4 JSPF**. TIH w/tbg to 5755'. RU swb. IFL @ 5100', made 2 runs, rec 12 BTF, FFL @ 5600'. SIFN. Est 261 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	<u>394</u>	Starting oil rec to date	<u>0</u>
Fluid lost/recovered today	<u>133</u>	Oil lost/recovered today	<u>0</u>
Ending fluid to be recovered	<u>261</u>	Cum oil recovered	<u>0</u>
IFL <u>sfc</u> FFL <u>5600</u> FTP _____		Choke _____ Final Fluid Rate _____	Final oil cut _____

STIMULATION DETAIL

COSTS

Base Fluid used: _____ **Job Type:** _____
Company: _____
Procedure: _____

Basin-rig	<u>1,350</u>
BOP	<u>145</u>
Tanks	<u>75</u>
Flowback-super	<u>100</u>
Wtr	<u>450</u>
Perfs	<u>1,320</u>
RBP	<u>765</u>
IPC-supervision	<u>200</u>
_____	_____
_____	_____

Max TP _____ **Max Rate** _____ **Total fluid pmpd:** _____
Avg TP _____ **Avg Rate** _____ **Total Prop pmpd:** _____
ISIP _____ **min** _____ **10 min** _____ **15 min** _____
Completion Supervisor: Brad Mecham

DAILY COST: \$4,405
TOTAL WELL COST: \$208,800



4 of 10

DAILY COMPLETION REPORT

WELL NAME Monument Butte 3A-35 **Report Date** 11/23/96 **Completion Day** 4
Present Operation Perforate "A" Sand **Rig** Basin #6

WELL STATUS

Surf Csg: 8-5/8 @ 297 KB **Liner** **@** **Prod Csg** 5-1/2 @ 6396 **Csg PBTB** .6375
Tbg: **Size** 2-7/8 **Wt** 6.5 **Grd** J-55 **Pkr/EOT @** **BP/Sand PBTB:**

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP	5914-22'	4/32			
LDC	5764-75'	4/44			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 11/22/96 **SITP:** **SICP:**

RU swb. IFL @ 5600', made 1 run, rec 1 BTF, FFL @ 5650'. TOH w/tbg. NU treesaver. RU Halliburton & frac "LDC" sd w/96,800# of 20/40 sd in 549 bbls of Boragel. Break dn @ 2980 psi. Treated @ ave rate of 23.5 bpm w/ave press of 2300 psi. ISIP: 2665 psi, 5 min: 2492 psi. Flowback on 12/64" ck for 4-1/2 hrs & died. Rec 182 BTF. SIFN. Est 627 BWTR.

FLUID RECOVERY (BBLs)

Starting-fluid load to be recovered	<u>261</u>	Starting oil rec to date	<u>0</u>
Fluid lost/recovered today	<u>366</u>	Oil lost/recovered today	<u>0</u>
Ending-fluid to be recovered	<u>627</u>	Cum oil recovered	<u>0</u>
IFL	<u> </u>	Choke	<u> </u>
FFL	<u> </u>	Final Fluid Rate	<u> </u>
FTP	<u> </u>	Final oil cut	<u> </u>

STIMULATION DETAIL

Base Fluid used: Boragel **Job Type:** Sand Frac
Company: Halliburton
Procedure:
3500 gal pad
1000 gal w/1-5 PPG of 20/40 sd
10000 gal w/5-8 PPG of 20/40 sd
2889 gal w/8-10 PPG of 20/40 sd
Flush w/5654 gal of 10# linear gel

COSTS

Basin-rig	<u>1,125</u>
HO trk	<u>750</u>
BOP	<u>145</u>
Tanks	<u>75</u>
Frac	<u>20,010</u>
Flowback-super	<u>100</u>
IPC-supervision	<u>200</u>
W/tr	<u>700</u>

Max TP 2980 **Max Rate** 24.9 **Total fluid pmpd:** 549 bbls
Avg TP 2300 **Avg Rate** 23.5 **Total Prop pmpd:** 96,800#
ISIP 2665 **5 min** 2492 **10 min** **15 min**
Completion Supervisor: Brad Mecham

DAILY COST: \$23,105
TOTAL WELL COST: \$231,905



5 of 10

DAILY COMPLETION REPORT

WELL NAME Monument Butte 3A-35 **Report Date** 11/24/96 **Completion Day** 5
Present Operation Frac "A" Sand **Rig** Basin #6

WELL STATUS

Surf Csg: 8-5/8 @ 297 KB **Liner** @ **Prod Csg** 5-1/2 @ 6396 **Csg PBD** 6375
Tbg: Size 2-7/8 Wt 6.5 **Grd** J-55 **Pkr/EOT @** 2597 **BP/Sand PBD:** 5817/5577

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP	5914-22'	4/32			
LDC	5764-75'	4/44			
A	5398-5408'	4/40			
A	5494-5507'	4/52			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 11/23/96 **SITP:** **SICP:**

TIH w/RBP. Set plug @ 5577'. LD 2 jts tbg. EOT @ 5515'. RU swb. IFL @ sfc, made 14 runs, rec 116 BTF. TOH w/tbg. RU WESTERN ATLAS & PERF "A" SD @ 5398-5408', 5494-5507' W/4 JSPF. TIH w/tbg to 2597'. SIFN. Est 511 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	<u>627</u>	Starting oil rec to date	<u>0</u>
Fluid lost/recovered today	<u>116</u>	Oil lost/recovered today	<u>0</u>
Ending fluid to be recovered	<u>511</u>	Cum oil recovered	<u>0</u>
IFL	<u>FFL</u>	FTP	<u>Choke</u>
			<u>Final Fluid Rate</u>
			<u>Final oil cut</u>

STIMULATION DETAIL

COSTS

Base Fluid used: **Job Type:**
Company:
Procedure:

Basin-rig	<u>1,300</u>
BOP	<u>145</u>
Tanks	<u>60</u>
BV plug	<u>765</u>
Perfs	<u>2,290</u>
IPC-supervision	<u>200</u>

Max TP **Max Rate** **Total fluid pmpd:**
Avg TP **Avg Rate** **Total Prop pmpd:**
ISIP 5 min 10 min 15 min
Completion Supervisor: Brad Mecham

DAILY COST: \$4,760
TOTAL WELL COST: \$236,665



6 of 10

DAILY COMPLETION REPORT

WELL NAME Monument Butte 3A-35 **Report Date** 11/26/96 **Completion Day** 6
Present Operation Perforate "B/Bi-Carb" Sand **Rig** Basin #6

WELL STATUS

Surf Csg: 8-5/8 @ 297 KB **Liner** _____ @ _____ **Prod Csg** 5-1/2 @ 6396 **Csg PBTB** 6375
Tbg: **Size** 2-7/8 **Wt** 6.5 **Grd** J-55 **Pkr/EOT** @ _____ **BP/Sand PBTB:** 5817/5577

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP	5914-22'	4/32			
LDC	5764-75'	4/44			
A	5398-5408'	4/40			
A	5494-5507'	4/52			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 11/25/96 **SITP:** 200 **SICP:** 250

Bleed gas off well. Well started to flow oil. Pmpd 80 bbls of KCl wtr dn tbg. Rec 40 BO up csg. TOH w/tbg. NU treesaver. RU Halliburton & frac "A" sd w/70,800# of 20/40 sd in 385 bbls of Boragel. Break dn @ 3242 psi. Treated w/ave rate of 25 bpm w/ave press of 2700 psi. ISIP: 3893 psi, 5 min: 3569 psi. Flowback on 12/64" ck for 15 min & died. Rec 11 BTF. TIH w/tbg to 4328'. Circ sd out every 1200'. Clean out to 3586'. TOH w/24 jts 2-7/8" 6.5# J-55 tbg. SIFN. Est 965 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	<u>511</u>	Starting oil rec to date	<u>0</u>
Fluid lost/recovered today	<u>454</u>	Oil lost/recovered today	<u>40</u>
Ending fluid to be recovered	<u>965</u>	Cum oil recovered	<u>40 bbls</u>
IFL _____	FFL _____	FTP _____	Choke _____
			Final Fluid Rate _____
			Final oil cut _____

STIMULATION DETAIL

Base Fluid used: Boragel **Job Type:** Sand Frac
Company: Halliburton
Procedure: _____
3500 gal pad
1000 gal w/1-5 PPG of 20/40 sd
9849 gal w/5-8 PPG of 20/40 sd
Flush w/1842 gal of 10# linear gel
70,800# of 20/40 sd pmpd - 50,660# in perfs
20,140# in csg

COSTS

<u>Basin-rig</u>	<u>1,630</u>
<u>Tanks</u>	<u>60</u>
<u>BOP</u>	<u>145</u>
<u>HO trk</u>	<u>750</u>
<u>Frac</u>	<u>17,925</u>
<u>Wtr</u>	<u>200</u>
<u>Flowback-super</u>	<u>100</u>
<u>IPC-supervision</u>	<u>200</u>

Max TP 4022 **Max Rate** 27.3 **Total fluid pmpd:** 385 bbls
Avg TP 2700 **Avg Rate** 25 **Total Prop pmpd:** 70,800#
ISIP 3893 **5 min** 3569 **10 min** _____ **15 min** _____
Completion Supervisor: Brad Mecham

DAILY COST: \$21,010
TOTAL WELL COST: \$257,675



7 of 10

DAILY COMPLETION REPORT

WELL NAME Monument Butte 3A-35 **Report Date** 11/27/96 **Completion Day** 7
Present Operation Frac "B/Bi-Carb" Sand **Rig** Basin #6

WELL STATUS

Surf Csg: 8-5/8 @ 297 KB **Liner** _____ @ _____ **Prod Csg** 5-1/2 @ 6396 **Csg PBD** 6375
Tbg: **Size** 2-7/8 **Wt** 6.5 **Grd** J-55 **Pkr/EOT** @ _____ **BP PBD:** 5324/5577/5817

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP	5914-22'	4/32	Bi-Carb	5192-96'	4/16
LDC	5764-75'	4/44	B	5254-58'	4/16
A	5398-5408'	4/40	B	5278-84'	4/24
A	5494-5507'	4/52	B	5289-94'	4/20

CHRONOLOGICAL OPERATIONS

Date Work Performed: 11/26/96 **SITP:** _____ **SICP:** _____
 TIH w/45 jts tbg. Tag sd @ 4862'. Clean out to 5360'. TOH w/tbg. TIH w/RBP. Set plug @ 5324'. LD 2 jts to 5264'. Press test plug to 3000 psi. RU swb. IFL @ sfc, made 10 runs, rec 112 BTF, FFL @ 4700'. TOH w/tbg. RU Western Atlas & PERF "Bi-Carb" SD @ 5192-96' & "B" SD @ 5254-58', 5278-84', 5289-94' W/4 JSPF. SIFN. Est 853 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	<u>965</u>	Starting oil rec to date	<u>40</u>
Fluid lost/recovered today	<u>112</u>	Oil lost/recovered today	<u>0</u>
Ending fluid to be recovered	<u>853</u>	Cum oil recovered	<u>40 bbls</u>
IFL _____	FFL _____	FTP _____	Choke _____
			Final Fluid Rate _____
			Final oil cut _____

STIMULATION DETAIL

COSTS

Base Fluid used: _____	Job Type: _____	Basin-rig	<u>1,500</u>
Company: _____		BOP	<u>145</u>
Procedure: _____		RBP	<u>675</u>
_____		HO trk	<u>330</u>
_____		Perfs	<u>3,050</u>
_____		Tanks	<u>60</u>
_____		Wtr	<u>300</u>
_____		IPC-supervision	<u>200</u>

Max TP _____	Max Rate _____	Total fluid pmpd: _____	
Avg TP _____	Avg Rate _____	Total Prop pmpd: _____	
ISIP _____	5 min _____	10 min _____	15 min _____
Completion Supervisor: <u>Brad Mecham</u>		DAILY COST:	<u>\$6,260</u>
		TOTAL WELL COST:	<u>\$263,935</u>



8 of 10

DAILY COMPLETION REPORT

WELL NAME Monument Butte 3A-35 Report Date 11/28/96 Completion Day 8
Present Operation Perforate "D" Sand Rig Basin #6

WELL STATUS

Surf Csg: 8-5/8 @ 297 KB Liner @ Prod Csg 5-1/2 @ 6396 Csg PBD 6375
Tbg: Size 2-7/8 Wt 6.5 Grd J-55 Pkr/EOT @ BP PBD: 5324/5577/5817

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include CP, LDC, A, A with various perforation details.

CHRONOLOGICAL OPERATIONS

Date Work Performed: 11/27/96 SITP: SICP 200

Bleed gas off csg. NU treesaver. RU Halliburton & frac "B/Bi-Carb" w/103,700# of 20/40 sd in 567 bbls of Boragel. Break dn @ 2814 psi. Treated @ ave rate of 24.5 bpm w/ave press of 2300 psi. ISIP: 3029 psi, 5 min: 2920 psi. Flowback on 12/64" ck for 3-1/2 hrs & died. Rec 113 BTF. SIFN. Est 1307 BWTR.

FLUID RECOVERY (BBLs)

Table with 4 columns: Starting fluid load to be recovered, Fluid lost/recovered today, Ending fluid to be recovered, IFL, FFL, FTP, Starting oil rec to date, Oil lost/recovered today, Cum oil recovered, Choke, Final Fluid Rate, Final oil cut.

STIMULATION DETAIL

Base Fluid used: Boragel Job Type: Sand Frac
Company: Halliburton
Procedure:
3500 gal pad
1000 gal w/1-5 PPG of 20/40 sd
10000 gal w/5-8 PPG of 20/40 sd
4195 gal w/8-10 PPG of 20/40 sd
Flush w/5117 gal 10# linear gel

COSTS

Table with 2 columns: Item, Cost. Rows include Basin-rig (495), BOP (145), Tanks (60), HO trk (795), Wtr (700), Frac (20,885), Flowback-super (100), IPC-supervision (200).

Max TP 3350 Max Rate 25 Total fluid pmpd: 567 bbls
Avg TP 2300 Avg Rate 24.5 Total Prop pmpd: 103,700#
ISIP 3029 5 min 2920 10 min 15 min
Completion Supervisor: Brad Mecham

DAILY COST: \$23,380
TOTAL WELL COST: \$287,315



9 of 10

DAILY COMPLETION REPORT

WELL NAME Monument Butte 3A-35 Report Date 11/30/96 Completion Day 9
 Present Operation Frac "D" Sand Rig Basin #6

WELL STATUS

Surf Csg: 8-5/8 @ 297 KB Liner @ _____ Prod Csg 5-1/2 @ 6396 Csg PBD 6375
 Tbg: Size 2-7/8 Wt 6.5 Grd J-55 Pkr/EOT @ _____ BP PBD: 5030/5324/5577/5817

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP	5914-22'	4/32	B	5254-58'	4/16
LDC	5764-75'	4/44	B	5278-84'	4/24
A	5398-5408'	4/40	B	5289-94'	4/20
A	5494-5507'	4/52	D	4976-78'	4/8
Bi-Carb	5192-96'	4/16	D	4990-5002'	4/48

CHRONOLOGICAL OPERATIONS

Date Work Performed: 11/29/96 SITP: _____ SICP: _____

TIH w/RBP. Tag sd @ 5040'. Set plug @ 5030'. Press test plug to 3000 psi. RU swb. IFL @ sfc, made 11 runs, rec 102 BTF, FFL @ 4300'. TOH w/tbg. RU Western Atlas & PERF "D" SD @ 4976-78', 4990-5002' W/4 JSPF. TIH w/tbg to 5018'. RU swb. IFL @ 4300', made 3 runs, rec 14 BTF, FFL @ 4900'. SIFN. Est 1191 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	<u>1307</u>	Starting oil rec to date	<u>40</u>
Fluid lost/recovered today	<u>116</u>	Oil lost/recovered today	<u>0</u>
Ending fluid to be recovered	<u>1191</u>	Cum oil recovered	<u>40</u> bbls
IFL _____ FFL _____ FTP _____		Choke _____ Final Fluid Rate _____	Final oil cut _____

STIMULATION DETAIL

Base Fluid used: _____ Job Type: _____
 Company: _____
 Procedure: _____

COSTS

Basin-rig	<u>1,420</u>
BOP	<u>145</u>
Tanks	<u>60</u>
Perfs	<u>1,525</u>
BV plug	<u>765</u>
IPC-supervision	<u>200</u>

Max TP _____ Max Rate _____ Total fluid pmpd: _____
 Avg TP _____ Avg Rate _____ Total Prop pmpd: _____
 ISIP _____ 5 min _____ 10 min _____ 15 min _____

Completion Supervisor: Brad Mecham

DAILY COST: \$4,115
 TOTAL WELL COST: \$291,430



10 of 10

DAILY COMPLETION REPORT

WELL NAME Monument Butte 3A-35 Report Date 12/1/96 Completion Day 10
 Present Operation Pull RBP's Rig Basin #6

WELL STATUS

Surf Csg: 8-5/8 @ 297 KB Liner @ Prod Csg 5-1/2 @ 6396 Csg PBDT 6375
 Tbg: Size 2-7/8 Wt 6.5 Grd J-55 Pkr/EOT @ BP PBDT: 5030

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP	5914-22'	4/32	B	5254-58'	4/16
LDC	5764-75'	4/44	B	5278-84'	4/24
A	5398-5408'	4/40	B	5289-94'	4/20
A	5494-5507'	4/52	D	4976-78'	4/8
Bi-Carb	5192-96'	4/16	D	4990-5002'	4/48

CHRONOLOGICAL OPERATIONS

Date Work Performed: 11/30/96 SITP: SICP:

RU swb. IFL @ 4300', made 1 run, rec 6 BTF, FFL @ 4600'. TOH w/tbg. NU treesaver. RU Halliburton & frac "D" sd w/66,000# of 20/40 sd in 413 bbls of Boragel. Treated @ ave rate of 20 bpm w/ave press of 2750 psi. ISIP: 2798 psi, 5 min: 2756 psi. Flowback on 12/64" ck for 1-1/2 hrs & died. Rec 79 BTF. SIFN. Est 1519 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	<u>1191</u>	Starting oil rec to date	<u>40</u>
Fluid lost/recovered today	<u>328</u>	Oil lost/recovered today	<u>0</u>
Ending fluid to be recovered	<u>1519</u>	Cum oil recovered	<u>40 bbls</u>
IFL	FFL	FTP	Choke
			Final Fluid Rate
			Final oil cut

STIMULATION DETAIL

Base Fluid used: Boragel Job Type: Sand Frac
 Company: Halliburton
 Procedure:
3000 gal pad
1000 gal w/1-5 PPG of 20/40 sd
8463 gal w/5-8 PPG of 20/40 sd
Flush w/4895 gal 10# linear gel

COSTS

Basin-rig	<u>610</u>
BOP	<u>145</u>
Tanks	<u>75</u>
Wtr	<u>700</u>
HO trk	<u>730</u>
Frac	<u>16,840</u>
Flowback-super	<u>100</u>
IPC-supervision	<u>200</u>

Max TP 3000 Max Rate 23 Total fluid pmpd: 413 bbls
 Avg TP 2750 Avg Rate 20 Total Prop pmpd: 66,000#
 ISIP 2798 5 min 2756 10 min 15 min
 Completion Supervisor: Brad Mecham

DAILY COST: \$19,400
 TOTAL WELL COST: \$310,830

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4881'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Circulate 39 sx Class G cement down 5-1/2" casing to 334'.

The approximate cost to plug and abandon this well is \$35,401.

Monument Butte Federal #3A-35-8-16

Spud Date: 10/29/96
 Put on Production: 12/7/96
 GL: 5515' KB: 5528'

Initial Production: 155 BOPD,
 75 MCFPD, 6 BWPD

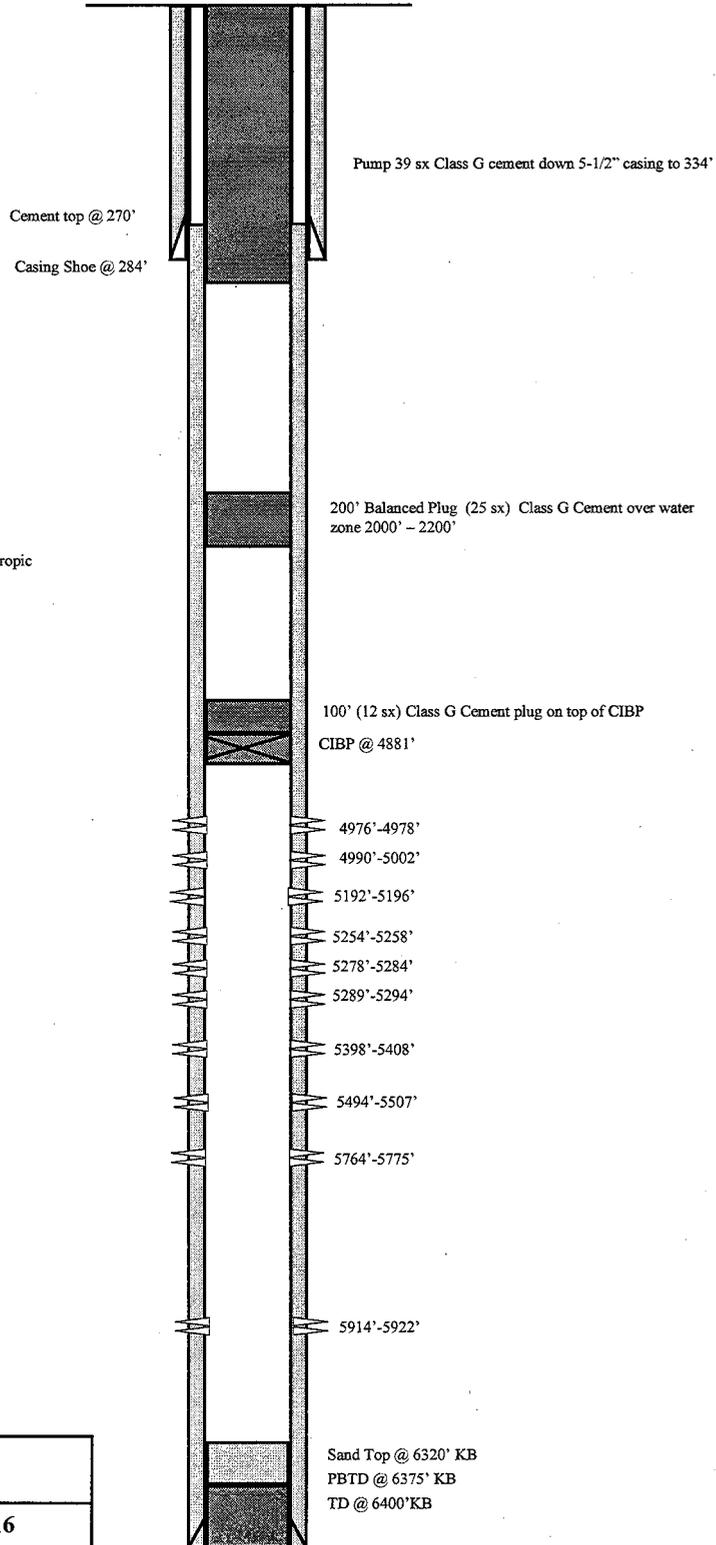
Proposed P & A
 Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 286.56' (7 jts.)
 DEPTH LANDED: 284.06' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium Plus cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 152 jts. (6404.49')
 DEPTH LANDED: 6396'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 360 sk Hibond mixed & 380 sxs thixotropic
 CEMENT TOP AT: 270' per CBL




<p>Monument Butte Federal 3A-35-8-16</p> <p>654' FNL & 2061' FWL</p> <p>NE/NW Section 35-T8S-R16E</p> <p>Duchesne Co, Utah</p> <p>API #43-013-31738; Lease #UTU-16535</p>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
654 FNL 2061 FWL
NENW Section 35 T8S R16E

5. Lease Serial No.

USA UTU-16535

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
MON BUTTE UNIT

8. Well Name and No.

MONUMENT BUTTE 3A-35

9. API Well No.

4301331738

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

David Gerbig

Signature



Title

Operations Engineer

Date

3-24-07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 654 FNL 2061 FWL
 NENW Section 35 T8S R16E

5. Lease Serial No.
 USA UTU-16535

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 MON BUTTE UNIT

8. Well Name and No.
 MONUMENT BUTTE 3A-35

9. API Well No.
 4301331738

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

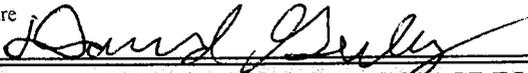
11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed) David Gerbig	Title Operations Engineer
Signature 	Date 3-24-07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 9, 2007

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Amended Conversion Approval
Monument Butte Unit Well: Monument Butte 3A-35-8-16, Section 35, Township
8 South, Range 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its amended administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application, dated 3/13/2007, submitted by Newfield Production Company. The approved maximum injection pressure is 2,000 psig.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

The Division will issue an Underground Injection Control Permit after the above stipulations have been met. If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton
Well File



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Monument Butte 3A-35-8-16

Location: 35/8S/16E **API:** 43-013-31738

Ownership Issues: The proposed well is located on Federal land. The well is located in the Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 284 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6,404 feet. A cement bond log demonstrates adequate bond in this well up to 3,518 feet. A 2 7/8 inch tubing with a packer will be set at 4,941'. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 3 producing wells, 6 injector wells and 1 shut-in well and 1 P/A well in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is near the surface. Injection shall be limited to the interval between 4,296 feet and 6,397 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 3A-35-8-16 well is .85 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,412 psig. The requested maximum pressure is 2,412 psig (approved maximum injection pressure is 2,000 psig). The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Monument Butte 3A-35-8-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Monument Butte Unit August 14, 1987. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

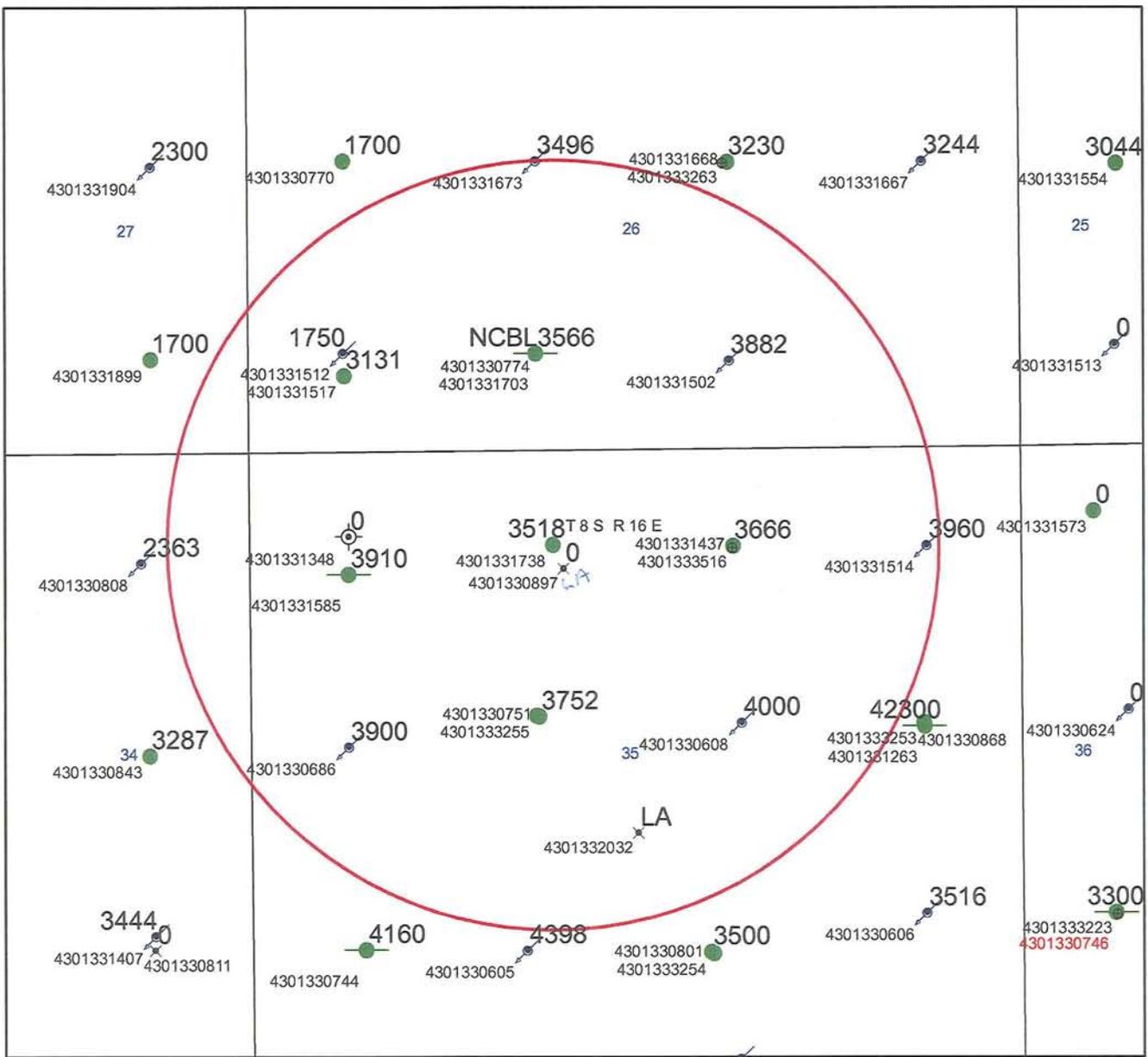
Bonding: Bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Clinton Dworshak

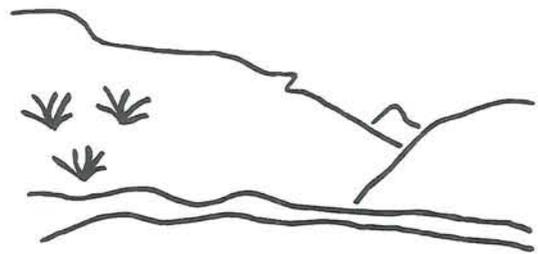
Date 5/9/2007



Monument Butte 3A-35-8-16

Legend

- | | | |
|--------------------|---|-----|
| wells point | ● | POW |
| WELLTYPE | ☀ | SGW |
| ↗ | ● | SOW |
| ⊙ | ↖ | TA |
| × | ○ | TW |
| • | ↗ | WDW |
| ⊙ | ↖ | WIW |
| ☀ | ● | WSW |
| ☀ | ● | WSW |



Utah Oil Gas and Mining



May 11, 2010

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Injection Conversion
Monument Butte 3A-35-8-16
API # 43-013-31738

Dear Mr. Brad Hill:

This well was converted from a producing well to an injection well. One zone was re-perforated: A3 5495-5499' 3 JSPF. Please find enclosed the sundry, a copy of the tabular, and chart. If you have any questions please call me at 435-646-4874.

Sincerely,


Lucy Chavez-Naupoto
Administrative Assistant

Enclosures

RECEIVED
MAY 13 2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-16535
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: GMBU
8. WELL NAME and NUMBER: MONUMENT BUTTE 3A-35
9. API NUMBER: 4301331738
10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 654 FNL 2061 FWL COUNTY: DUCHESNE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 35, T8S, R16E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>05/05/2010</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

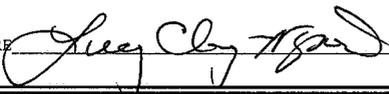
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 05/01/10. One interval was re-perforated, A3 sands - 5495-5499' 3JSPF.

On 05/03/10 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 05/03/10. On 05/05/10 the casing was pressured up to 1550 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 10 psig during the test. There was not an State representative available to witness the test.

API# 43-013-31738

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE  DATE 05/11/2010

(This space for State use only)

RECEIVED
MAY 13 2010

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include are code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

654 FNL 2061 FWL

NENW Section 35 T8S R16E

5. Lease Serial No.

USA UTU-16535

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU

8. Well Name and No.

MONUMENT BUTTE 3A-35

9. API Well No.

4301331738

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status _____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well has been converted from a producing oil well to an injection well on 05/01/10.
One interval was re-perforated, A3 sands - 5495-5499' 3JSPF.

On 05/03/10 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 05/03/10. On 05/05/10 the casing was pressured up to 1550 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 10 psig during the test. There was not an State representative available to witness the test.

API# 43-013-31738

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Lucy Chavez-Naupoto

Signature



Title

Administrative Assistant

Date

05/11/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

MAY 13 2010

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 5/5/2010 Time 11:5 am pm

Test Conducted by: DAVE Cloward

Others Present: _____

Well: <u>MONUMENT BUTTE FEDERAL</u> <u>3A-35-8-16</u>	Field: <u>MONUMENT BUTTE FEDERAL</u> <u>UTU 87538X</u>
Well Location: <u>MONUMENT BUTTE FEDERAL</u> <u>NE/NW SEC. 35, T8S, R16E</u>	API No: <u>DUCHESNE COUNTY, UTAH</u> <u>43-013-31738</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1550</u>	psig
5	<u>1550</u>	psig
10	<u>1550</u>	psig
15	<u>1550</u>	psig
20	<u>1550</u>	psig
25	<u>1550</u>	psig
30 min	<u>1550</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 10 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Dave Cloward

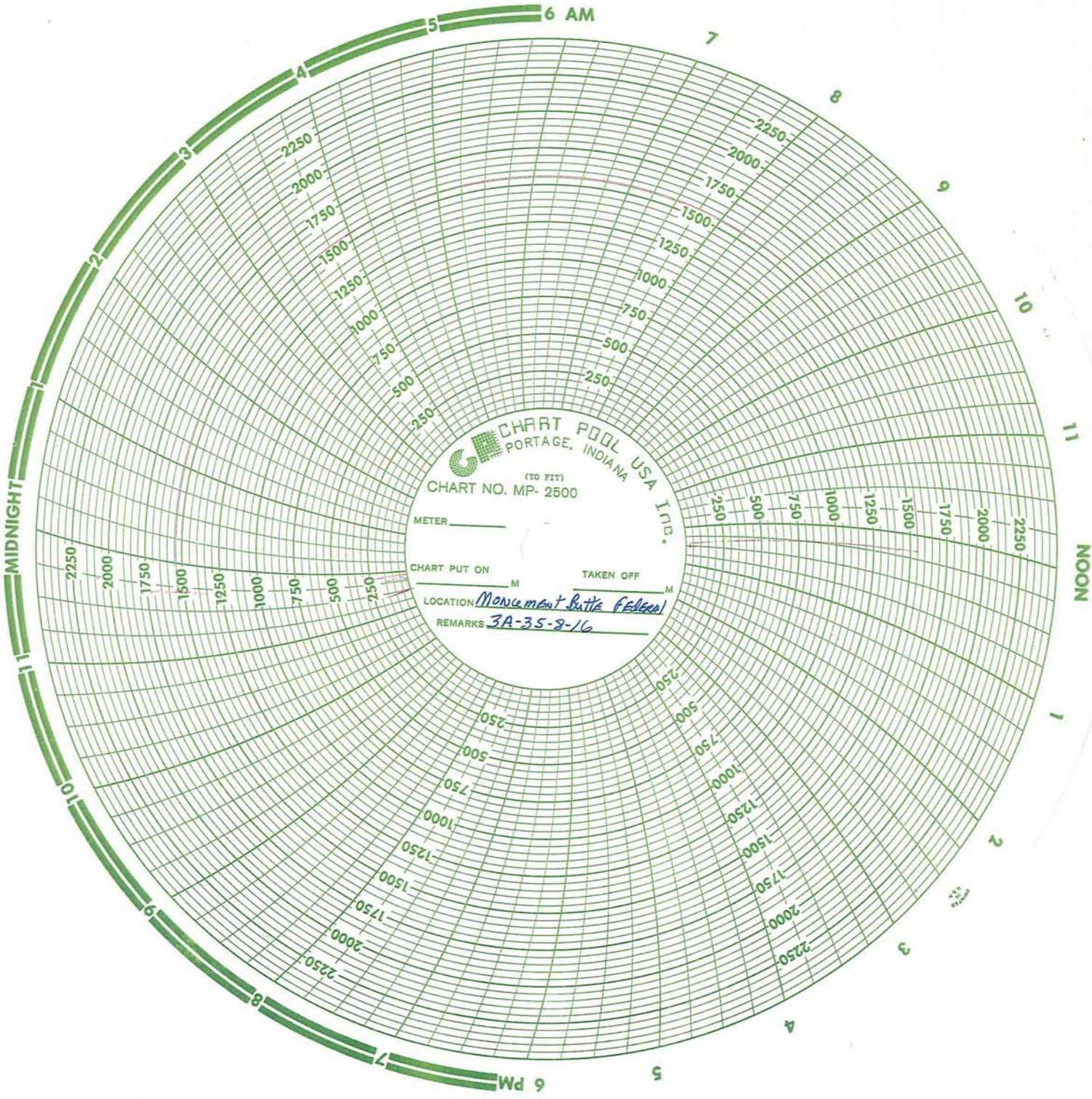


CHART POOL USA INC.
PORTAGE, INDIANA
(TO FIT)
CHART NO. MP- 2500

METER _____
CHART PUT ON _____ M TAKEN OFF _____ M
LOCATION Mancament Butte Federal
REMARKS 3A-35-8-16

Daily Activity Report

Format For Sundry

MON BT 3A-35-8-16

3/1/2010 To 7/30/2010

4/28/2010 Day: 1

Conversion

WWS #1 on 4/28/2010 - MIRU. Start LD rod string. - MIRU Western rig #1. RU HO trk to annulus & pump 60 BW @ 250°F. RU pumping unit & unseat rod pump. Flush tbg & rods W/ 30 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 25 BW. Pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH & LD rod 158 rods. PU polished rod & SIFN.

Daily Cost: \$0

Cumulative Cost: (\$41,035)

4/29/2010 Day: 2

Conversion

WWS #1 on 4/29/2010 - LD remaining rods and pump. TOH W/ production tbg. Re-perf A3 sds. - RU HO trk & flush tbg and rods W/ 30 BW @ 250°F. LD remaining rods and pump. RIH W/ sandline & tag fill @ 6278'. RD sdline. ND wellhead & release TA @ 5890'. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. LD btm 36 jts and BHA. RU Perforators LLC WLT & packoff. RIH W/ 4 3/4" Gauge rig and 3 1/8" 4' ported perf gun. Ran gauge ring to 5930' (clean). Re-perf A3 sds @ 5495-5499' W/ 3 SPF (11g, 0.36 EH, 16.82 pen.). RD WLT & SIFN.

Daily Cost: \$0

Cumulative Cost: (\$31,017)

4/30/2010 Day: 3

Conversion

WWS #1 on 4/30/2010 - TIH w/ tools. Frac well. Flow well back. - RU "TS" RBP, Retrieving head, 2-3/8" x 6' pup joint, "HD" packer, SN. Tally PU & TIH w/ N-80 2-7/8" tbg off trailer. Set RBP @ 5538'. Set pkr @ 5480'. RU BJ Services frac crew. Fill casing w/ 80 bbls fluid. Perfs broke down 3045 psi back to 3310 psi @ 4 bpm w/ 7 bbls. Frac w/ 20,120#'s of 20/40 sand in 281 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 5225 @ ave rate of 15 bpm w/ 6 ppg of sand. ISIP was 4180 w/ 1.2FG. RD BJ. Flow well back. Well flowed for 25 minutes. & died w/ 40 bbls rec'd. Circulate tbg clean. Wait on tbg float. SIFN.

Daily Cost: \$0

Cumulative Cost: \$2,639

5/1/2010 Day: 4

Conversion

WWS #1 on 5/1/2010 - LD frac tbg & tools. TIH W/ packer & test injection string. - No pressure on well. TIH W/ packer & tbg to tag sd @ 5525' (10' fill). C/O sd to RBP @ 5535' & circulate well clean. Release plug. TOH & LD N-80 tbg and tools. Flushed tbg W/ 40 bbls total, & trickled 20 bbls down annulus while LD tbg. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 158 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 10 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Have 200 psi leakoff in 20 minutes. Re=pressure tbg to 3000 psi & leave overnight.

Daily Cost: \$0

Cumulative Cost: \$10,603

5/3/2010 Day: 5**Conversion**

WWS #1 on 5/3/2010 - Changed SV's & tested tbg. Set & test packer. RDMOSU. - SITP @ 1500 psi. Fish standing valve. Drop new on & pump to SN. Pressure test tbg to 3000 psi. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 70 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4900', CE @ 4904' & EOT @ 4908'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. Holds solid for 1 hour. RDMOSU. - Run Vaughn Energy Services & run gyro survey. Perform MIT.

Daily Cost: \$0

Cumulative Cost: \$16,114

5/10/2010 Day: 6**Conversion**

Rigless on 5/10/2010 - Conversion MIT - On 5/3/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the conversion MIT on the above listed well (Monument Butte 3A-35-8-16). Permission was given at that time to perform the test on 5/3/2010. On 5/5/2010 the csg was pressured up to 1550 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 10 psig during the test. There was not a State representative available to witness the test. API # 43-013-31738

Finalized

Daily Cost: \$0

Cumulative Cost: \$40,434

Pertinent Files: Go to File List



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-190

Operator: Newfield Production Company
Well: Monument Butte 3A-35-8-16
Location: Section 35, Township 8 South, Range 16 East
County: Duchesne
API No.: 43-013-31738
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Amended approval for conversion to Injection Well issued on May 9, 2007.
2. Maximum Allowable Injection Pressure: 2,000 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,296' – 6,397')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:

Gil Hunt
Associate Director

5-20-10

Date

GLH/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield



STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
 USA UTU-16535

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
 GMBU

1. TYPE OF WELL:
 OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
 MONUMENT BUTTE 3A-35

2. NAME OF OPERATOR:
 NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
 4301331738

3. ADDRESS OF OPERATOR:
 Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
 GREATER MB UNIT

4. LOCATION OF WELL:
 FOOTAGES AT SURFACE: 654 FNL 2061 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 35, T8S, R16E

STATE: UT

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>08/31/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Put on Injection
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The above reference well was put on injection at 1:15 PM on 08-31-2010.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE *Lucy Chavez-Naupoto*

DATE 08/31/2010

(This space for State use only)

RECEIVED
SEP 07 2010
 DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company

Well: MBF 3-35A

Location: 35/8S/16E

API: 43-013-31738

Ownership Issues: The proposed well is located on BLM land. All lands in the one-half mile radius of the well are BLM Lands. Inland holds all the leases in the unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of there intent.

Well Integrity: The proposed well has surface casing set at 286 feet and is cemented to surface. A 5 ½ inch production casing is set at 6400 feet and has a cement top at the surface. A cement bond log verifies adequate bond well above the injection zone. A 2 7/8 inch tubing with a packer will be set at 4950 feet. A mechanical integrity test will be run on the well prior to injection. There are 5 producing wells, 4 injection wells and 1 plugged and abandoned well in the area of review. All of the wells have adequate casing and cement. The plugged well has adequate plugs to prevent upward migration of fluid. No corrective action will be required.

Ground Water Protection: The base of moderately saline water is at a depth of approximately 1300 feet to 2000 feet. Injection shall be limited to the interval between 4990 feet and 5922 feet. in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 3-35A well is .84 psig/ft. in the castle peak sand member, which was the lowest reported fracture gradient for the injection zone. The resulting fracture pressure at the proposed uppermost perforation at 4990 feet is 2424 psig. The requested maximum pressure was 2000 psi. and was also reported to be the anticipated average injection pressure. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Oil/Gas& Other Mineral Resources Protection: Previous reviews indicate that all other interests have been protected.

Bonding: Bonded with the BLM

MBF 3-35A
Page 2

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. BLM approval of the action is necessary. A pressure test will be required prior to injection. After the 15 day notice period is up and if no objections are received, it is recommended that administrative approval be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): D.Jarvis Date: 4/16/96

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE	:	NOTICE OF AGENCY
APPLICATION OF INLAND	:	ACTION
PRODUCTION COMPANY FOR	:	
ADMINISTRATIVE APPROVAL OF	:	CAUSE NO. UIC-190
THE MONUMENT BUTTE FEDERAL	:	
3A-35, 1-34 AND 9-34 WELLS	:	
LOCATED IN SECTIONS 34 AND 35,	:	
TOWNSHIP 8 SOUTH, RANGE 16	:	
EAST, S.L.M., DUCHESNE COUNTY,	:	
UTAH, AS CLASS II INJECTION	:	
WELLS	:	

---ooOoo---

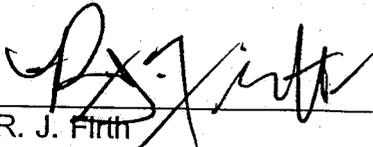
THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Monument Butte Federal 3A-35, 1-34 and 9-34 wells, located in sections 34 and 35, Township 8 South, Range 16 East, S.L.M., Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures. The wells are located within the Monument Butte (Green River D) Unit area (Cause No. 213-1) which was approved by the Board of Oil, Gas and Mining on August 14, 1987. Selective intervals in the Green River Formation as specified in the board order will be perforated for water injection. The maximum authorized injection pressure and rate will be determined by means of a step-rate test at the time of conversion.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 26th day of February 1997.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



R. J. Firth
Associate Director, Oil & Gas

Inland Production Company
Monument Butte Federal 3A-35, 1-34 and 9-34 Wells
Cause No. UIC-190

Publication Notices were sent to the following:

Inland Production Company
P. O. Box 1446
Roosevelt, Utah 84066

Inland Production Company
P.O. Box 790233
Vernal, Utah 84078

Newspaper Agency Corporation
Legal Advertising
Tribune Building, Front Counter
143 South Main
Salt Lake City, Utah 84111

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Vernal District Office
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

U.S. Environmental Protection Agency
Region VIII
Attn. Dan Jackson
999 18th Street
Denver, Colorado 80202-2466

Lorraine Platt

Lorraine Platt
Secretary
February 26, 1997



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 26, 1997

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Re: Notice of Agency Action - Cause No. UIC-190

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Larraine Platt

Larraine Platt
Secretary

Enclosure



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING.

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

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Sincerely,

Lorraine Platt

Lorraine Platt
Secretary

Enclosure

VBS
3/11/97

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

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Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 26th day of February 1997.

State of Utah
Division of Oil, Gas & Mining

R.J. Firth, Associate Director, Oil & Gas

Published in the Uintah Basin Standard March 11, 1997.

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NOTICE OF AGENCY ACTION

CAUSE NO. UIC-190
IN THE MATTER OF
THE APPLICATION OF
INLAND PRODUCTION
COMPANY FOR AD-
MINISTRATIVE AP-
PROVAL OF THE
MONUMENT BUTTE
FEDERAL 3A-35, 1-34
AND 9-34 WELLS LO-
CATED IN SECTIONS 34
AND 35, TOWNSHIP 8
SOUTH, RANGE 16
EAST, S.L.M.,
DUCHESNE COUNTY,
UTAH, AS CLASS II IN-
JECTION WELLS

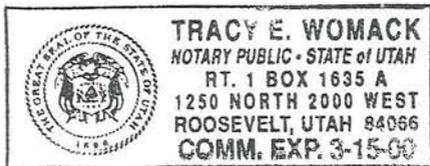
AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue of such newspaper for 1 consecutive issues, and that the first publication was on the 11 day of Mar, 1997, and that the last publication of such notice was in the issue of such newspaper dated the 11 day of Mar, 1997


Subscribed and sworn to before me this 13 day of Mar, 1997
Tracy E. Womack

Notary Public



NOTICE OF AGENCY ACTION

CAUSE NO. UIC-190
IN THE MATTER OF
THE APPLICATION OF
INLAND PRODUCTION
COMPANY FOR AD-
MINISTRATIVE AP-
PROVAL OF THE
MONUMENT BUTTE
FEDERAL 3A-35, 1-34
AND 9-34 WELLS LO-
CATED IN SECTIONS 34
AND 35, TOWNSHIP 8
SOUTH, RANGE 16
EAST, S.L.M.,
DUCHEсне COUNTY,
UTAH, AS CLASS II IN-
JECTION WELLS

THE STATE OF
UTAH TO ALL PER-
SONS INTERESTED IN
THE ABOVE ENTITLED
MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Monument Butte Federal 3A-35, 1-34 and 9-34 wells, located in sections 34 and 35, Township 8 South, Range 16 East, S.L.M., Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R. 649-10, Administrative Procedures. The wells are located within the Monument Butte (Green River D) Unit area (Cause No. 213-1) which was approved by the Board of Oil, Gas and Mining on August 14, 1987. Selective intervals in the Green River Formation as specified in the board order will be perforated for water injection. The maximum authorized injection pressure and rate will be determined by means of a step-rate test at the time of conversion.

OFFICE COPY

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 26th day of February 1997.

State of Utah
Division of Oil, Gas & Mining

R.J. Firth, Associate
Director, Oil & Gas
Published in the Uintah
Basin Standard March 11,
1997.

143 SOUTH MAIN ST.
P.O. BOX 45838
SALT LAKE CITY, UTAH 84145
FED. TAX I.D.# 87-0217663

Newspaper Agency Corporation

The Salt Lake Tribune  DESERET NEWS

CUSTOMER'S
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PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL GAS & MAINING 1594 WEST NORTH TEMPLE, SUITE 1210, BX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	03/08/97

ACCOUNT NAME	
DIV OF OIL GAS & MAINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL368200271
SCHEDULE	
START 03/08/97 END 03/08/97	
CUST. REF. NO.	
UIC-190	
CAPTION	
NOTICE OF AGENCY ACTION, CAUSE	
SIZE	
46 LINES	2.00 COLUMN
RATE	
1.64	
AD CHARGES	
150.88	
TOTAL COST	
150.88	

OFFICE COPY

NOTICE OF AGENCY ACTION, CAUSE NO. UIC-190
BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE MONUMENT BUTTE FEDERAL 3A-35, 1-34 AND 9-34 WELLS LOCATED IN SECTIONS 34 AND 35, TOWNSHIP 8 SOUTH, RANGE 16 SOUTH, S.L.M., DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Monument Butte Federal 3A-35, 1-34 and 9-34 wells, located in sections 34 and 35, Township 8 South, Range 16 East, S.L.M, Duchesne County, Utah, for conversion in accordance with Utah Admin. R.649-10, will be conducted in accordance with Utah Admin. R.649-10, the Administrative Procedures. The wells are located within the Monument Butte (Green River D) Unit area (Cause No. 213-1) which was approved by the Board of Oil, Gas and Mining on August 14, 1987. Selective intervals in the Green River Formation as specified in the board order will be perforated for water injection. The maximum authorized injection pressure and rate will be determined by means of a step-rate test at the time of conversion.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

DATED this 26th day of February, 1997.

STATE OF UTAH
DIV. OF OIL, GAS AND MINING
R. J. Firth
Associate Director, Oil & Gas
36820020

AFFIDAVIT OF PUBLICATION

INCORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED NOTICE OF AGENCY ACTION, CAUSE _____ FOR MAINING _____ WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 03/08/97 END 03/08/97

SIGNATURE Joanne Macey
DATE 03/08/97



**THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.**

143 SOUTH MAIN ST.
 P.O. BOX 45836
 SALT LAKE CITY, UTAH 84145
 FED. TAX I.D.# 87-0217663

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The Salt Lake Tribune



DESERET NEWS

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PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL GAS & MAINING 1594 WEST NORTH TEMPLE, SUITE 1210, BX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	03/08/97

ACCOUNT NAME	
DIV OF OIL GAS & MAINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL368200271
SCHEDULE	
START 03/08/97 END 03/08/97	
CUST. REF. NO.	
UIC-190	
CAPTION	
NOTICE OF AGENCY ACTION, CAUSE	
SIZE	
46 LINES 2.00 COLUMN	
TIMES	RATE
1	1.64
MISC. CHARGES	AD CHARGES
.00	150.88
TOTAL COST	
150.88	

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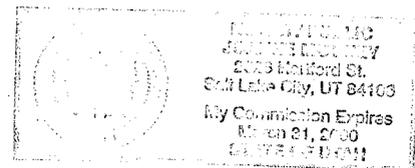
AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF NOTICE OF AGENCY ACTION, CAUSE FOR DIV OF OIL GAS & MAINING WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 03/08/97 END 03/08/97

SIGNATURE *Joanne Macey*

DATE 03/08/97



**THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
 PLEASE PAY FROM BILLING STATEMENT.**



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 16, 1997

Inland Production Company
P. O. Box 1446
Roosevelt, Utah 84066

Re: Monument Butte Federal 3A-35 well, Section 35, Township 8 South, Range 16 East,
Duchesne County, Utah

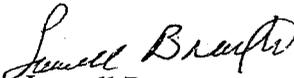
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

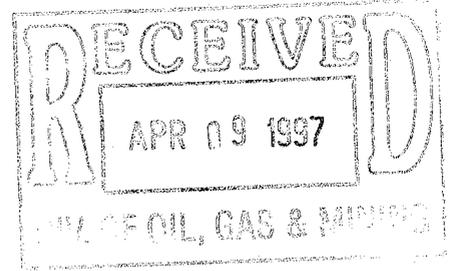
1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.

If you have any questions regarding this approval or the necessary requirements, please contact Dan Jarvis at this office.

Sincerely,


Lowell Braxton
Deputy Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Cheryl Cameron, Inland, Vernal



INLAND PRODUCTION COMPANY

APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

**MONUMENT BUTTE GREEN RIVER "D" UNIT
UNIT # 83688U 6800**

MONUMENT BUTTE FEDERAL #3A-35

LEASE NO. U-16535

**JANUARY 24, 1997
(Revised March 31, 1997)**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UTC FORM 1

OPERATOR Inland Production Company
ADDRESS P.O. Box 790233 Vernal, UT 84079

Well name and number: Monument Butte Federal #3A-35
Field or Unit name: Monument Butte Green River "D" Unit 83688U 6800 Lease no. U-16535
Well location: QQ NENW section 35 township 8S range 16E county Duchesne

Is this application for expansion of an existing project? Yes No

Will the proposed well be used for:
Enhanced Recovery? Yes No
Disposal? Yes No
Storage? Yes No

Is this application for a new well to be drilled? Yes No

If this application is for an existing well,
has a casing test been performed on the well? Yes No

Date of test: 11/19/96
API number: 43-013-31738

Proposed injection interval from 4990' to 5922'

Proposed maximum injection: rate 1000 BPD pressure 2424# psig

Proposed injection zone contains oil, gas, and/or fresh water within 1/2 mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Exhibits "A" through G-4"

I certify that this report is true and complete to the best of my knowledge.

Name Brad Meehan Signature _____
Title District Manager Date _____
Phone No. (801) 722-5103

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1

- 1) Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.
- 2) A request for agency action for authority for the injection of gas, liquefied petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:

2.1. *The name and address of the operator of the project;*

Answer: Inland Production Company
P.O. Box 1446
W. Poleline Road
Roosevelt, Utah 84066

2.2. *A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile radius of the project area;*

Answer: Reference Exhibit "A".

2.3. *A full description of the particular operation for which approval is requested;*

Answer: To approve the conversion of the Monument Butte Federal #3A-35 from a producing oil well to a water injection well in the Monument Butte field; and to approve the installation of an injection line from the Monument Butte Federal #15-26 to the Monument Butte Federal #3A-35 with a 3" coated steel line approximately 3000' and buried 5' deep, in order to transfer water to the Monument Butte #3A-35 from our proposed water line at the Monument Butte Federal #15-26. Reference Exhibit "B".

2.4. *A description of the pools from which the identified wells are producing or have produced;*

Answer: The proposed injection well will inject into the Green River Formation.

2.5. *The names, description and depth of the pool or pools to be affected;*

Answer: The Green River Formation pool targeted for injection is the CP,LDC, A, Bi-Carb, and D sands with a gamma ray derived top as follows: In the #3A-55 "CP" sand @ 5914', LDC @ 5764', "A" sand @ 5398', and the "D" sand @ 5192'. The injection zones are a porous and permeable lenticular calcareous sandstone. The porosity of the sandstone is intergranular. The confining impermeable stratum directly above (4955') and below (6400', TD) the injection zones are composed of tight, moderately calcareous lacustrine shale.

2.6. *A copy of a log of a representative well completed in the pool;*

Answer: Referenced log Monument Butte Federal #3A-35 is currently on file with the Utah Division of Oil, Gas & Mining.

2.7. *A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily;*

Answer: Culinary water from Johnson Water District supply line.

Estimated Injection Rate:	Average	300 BPD
	Maximum	1000 BPD

2.8. *A list of all operators or owners and surface owners within a one-half mile radius of the proposed project;*

Answer: Reference Exhibit "C".

2.9. *An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection;*

Answer: Reference Exhibit "D".

2.10. *Any additional information the Board may determine is necessary to adequately review the petition.*

Answer: Inland will supply any additional information requested by the Utah Division of Oil, Gas and Mining Board.

4.0. *Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the board after notice and hearing or by administrative approval.*

Answer: This proposed injection well is within the Monument Butte Field and the request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL, STORAGE
AND ENHANCED RECOVERY WELLS
SECTION V - RULE 615-5-2**

- 1) Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.
- 2) The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:

2.1. *A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well;*

Answer: Reference Exhibits "A" and "C".

2.2. *Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity;*

Answer: All logs have been filed with the Utah Division of Oil, Gas & Mining.

2.3. *A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented;*

Answer: A copy of the cement bond log is on file with the Utah Division of Oil, Gas & Mining.

2.4. *Copies of log already on file with the Division should be referenced, but need not to be refiled.*

Answer: All copies are on file with the Bureau of Land Management, and the Utah Division of Oil, Gas & Mining.

2.5. *A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well;*

Answer: The casing program 8-5/8" 24# J-55 surface casing run to 284.06', and 5 1/2" casing from surface to 6396'KB. A casing integrity test will be conducted @ time of conversion. Reference Exhibits "E-1" through "E-33".

2.6. *A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.*

Answer: Culinary water from Johnson water line at our pre approved Monument Butte supply line, and produced water from the Monument Butte Field. Reference Exhibit "B".

Estimated Injection Rate:	Average	300 BPD
	Maximum	1000 BPD

2.7. *Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.*

Answer: A standard laboratory analysis of (1) the fluid to be injected (Johnson water,) (2) the fluid in the formation into which the fluid is being injected, and (3) the compatibility of the fluids. Reference Exhibits "F" through "F-2."

2.8. *The proposed average and maximum injection pressures;*

Answer: Proposed average and maximum injection pressures;

The proposed average injection pressure for the Monument Butte Federal #3A-35 is 2000#, and the maximum injection pressure at 2424#.

2.9. *Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata;*

Answer: The frac gradient for the Monument Butte Federal #3A-35, for the existing Castle Peak zone (5914'-5922') is .84 psig/ft. The maximum injection pressures will be kept below this gradient. A step rate test will be performed periodically to ensure we are below parting pressure.

Proposed Maximum Injection Pressure:

$$P_m = [.84 * (.433)(1.003)] 5914'$$

$$P_m = 2424$$

2.10. *Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent;*

Answer: In the Monument Butte Federal #3A-35 the injection zone is in the CP, I,DC, A, Bi-Carb, and D sands (4990' - 5922') contained within the Douglas Creek member of the Green River Formation. The reservoirs are a very fine grain sandstone with minor interbedded shale streaks. The top of the Douglas Creek Member is estimated at approximately 4952'. The estimated average porosity is 14%.

The confining stratum directly above and below the injection zone is the Douglas Creek member of the Green River Formation, and the Castle Peak. (Douglas Creek Marker @ 4955', and the Castle Peak @ 5896') The strata confining the injection zone is composed of tight, moderately calcareous sandy lacustrine shale. All of the confining strata is impermeable and it will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it. Maps and cross sections to the Monument Butte Green River "D" Unit are on file with the Division of Oil Gas & Mining.

2.11. *A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter improper intervals;*

Answer: Exhibits "E-1" through "E-33".

The injection system will be equipped with high and low pressure shut-down devices which will automatically shut-in injection waters if a system blockage or leakage occurs. One way check valves will also insure proper flow management. Relief valves will also be utilized for high pressure relief.

2.12. *An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well;*

Answer: Exhibit "D".

2.13. *Any other additional information that the Board or Division may determine is necessary to adequately review the application.*

Answer: Inland Production Company will await review of this application and additional information will be submitted if required.

- 3) Applications for injection wells which are within a recovery project area will be considered for approval.
 - 3.1. Pursuant to Rule 615-5-1-3
 - 3.2. Subsequent to Board approval of a recovery project pursuant to Rule 615-5-1-3.
- 4) Approval of an injection well is subject to the requirements of Rule 615-5-4, if the proposed injection interval can be classified as an USDW.
- 5) In addition to the requirements of this section, the provisions of Rule 615-3-1, R615-3-4, R615-3-24, R615-3-32, R615-8-1 and R615-10 apply to all Class II injection wells.

INLAND PRODUCTION COMPANY

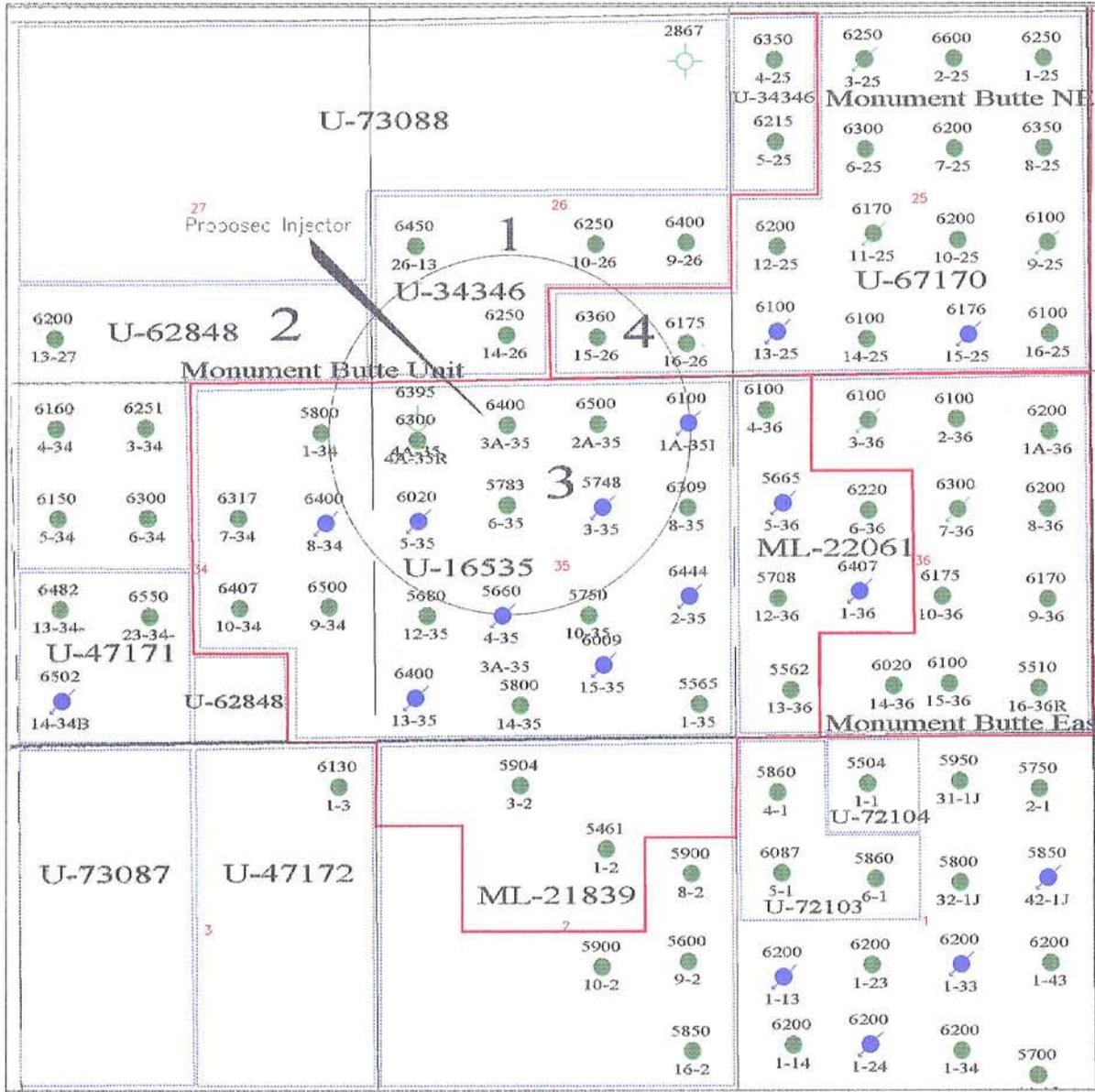
**Monument Butte Federal #3A-35
Sec. 35, T8S, R16E
Duchesne County, Utah**

PLUGGING & ABANDONMENT PLAN

The plugging and abandonment plan consists of the following plugs:

- PLUG #1:** Set 150' balanced plug inside 5 ½" csg from 3650'-3850'.
Circ well to 2400' w/ 8.4 PPG fluid.
- PLUG #2:** Set 150' balanced plug inside 5 ½" csg from 2400'-2200'.
Circ well to 320' w/ 8.4 PPG fluid.
- PLUG #3:** Set 150' balanced plug inside 5 ½" csg from 320'-220'.
Circ well to surface w/ 8.4 PPG fluid.
- PLUG #4:** Cmt plug at surface insie 5 ½" csg - surface. Cut well head off.
Install dry hole marker & restore location.

EXHIBIT "A"



**MONUMENT BUTTE
DUCHESNE COUNTY, UTAH
MINERAL RIGHTS
SURFACE RIGHTS**

**SURFACE OWNER: USA
LESSEE: LAMONT W. MOON
(GRAZING RIGHTS ONLY)**

MONUMENT BUTTE 3A-35 6400 TD

Legend

-  PRODUCING WELL
-  PROPOSED INJECTION WELL
-  DRY HOLE

EXHIBIT

Tract	Land Description	Minerals Ownership	Minerals Leased By	Federal or State # & Expires	Surface Grazing Rights Leased By
1	Township 8 South, Range 16 East Section 23: E/2 Section 25: W/2NW/4 Section 26: N/2S/2, S/2SW/4	USA	Inland Production Company Citation 1994 Investment Ltd	U-34346 HBP	Lamont W. Moon
2	Township 8 South, Range 16 East Section 27: S/2S/2 Section 34: NW/4, SW/4SE/4	USA	James Fischgrund Inland Production Company Thomas I. Jackson King Oil & Gas of Texas, LTD Texas General Offshore	U-62848 HBP	Lamont W. Moon
3	Township 8 South, Range 16 East Section 34: E/2E/2, W/2NE/4, NW/4SE/4 Section 35: All	USA	Marian Brennan Raymond H. Brennan Davis Brothers Davis Resources James Fischgrund Inland Production Company International Drilling Services Thomas I. Jackson King Oil & Gas of Texas, LTD Texas General Offshore Jack Warren	U-16535 HBP	Lamont W. Moon

Tract	Land Description	Minerals Ownership	Minerals Leased By	Federal or State # & Expires	Surface Grazing Rights Leased By
4	Township 8 South, Range 16 East Section 24: S/2 Section 25: S/2, NE/4, E/2NW/4 Section 26: S/2SE/4	USA	Inland Production Company	U-67170 HBP	Lamont W. Moon

EXHIBIT "B"

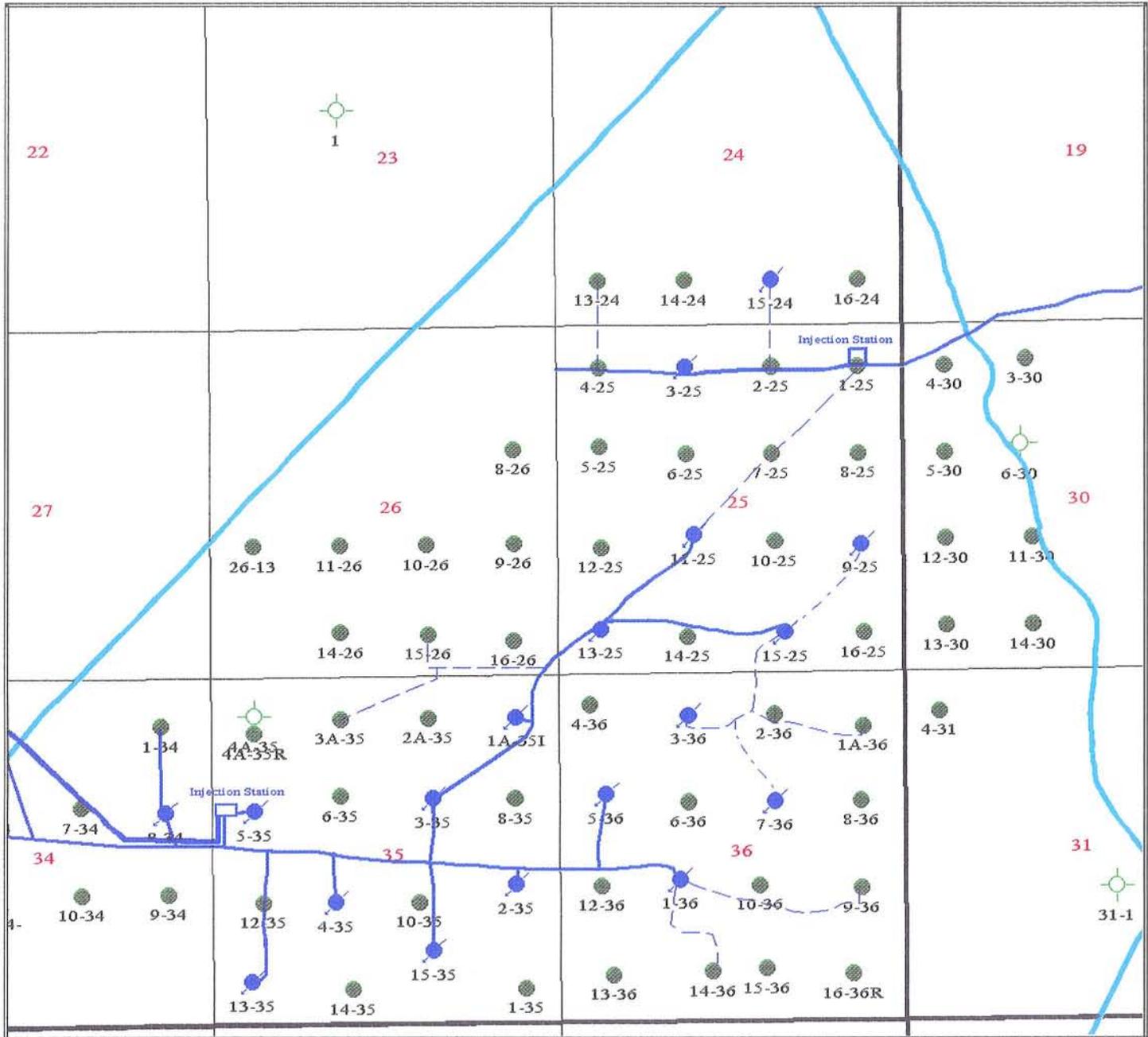


EXHIBIT "C"

Tract	Land Description	Minerals Ownership	Minerals Leased By	Federal or State # & Expires	Surface Grazing Rights Leased By
1	Township 8 South, Range 16 East Section 23: E/2 Section 25: W/2NW/4 Section 26: N/2S/2, S/2SW/4	USA	Inland Production Company Citation 1994 Investment Ltd	U-34346 HBP	Lamont W. Moon
2	Township 8 South, Range 16 East Section 27: S/2S/2 Section 34: NW/4, SW/4SE/4	USA	James Fischgrund Inland Production Company Thomas I. Jackson King Oil & Gas of Texas, LTD Texas General Offshore	U-62848 HBP	Lamont W. Moon
3	Township 8 South, Range 16 East Section 34: E/2E/2, W/2NE/4, NW/4SE/4 Section 35: All	USA	Marian Brennan Raymond H. Brennan Davis Brothers Davis Resources James Fischgrund Inland Production Company International Drilling Services Thomas I. Jackson King Oil & Gas of Texas, LTD Texas General Offshore Jack Warren	U-16535 HBP	Lamont W. Moon

Tract	Land Description	Minerals Ownership	Minerals Leased By	Federal or State # & Expires	Surface Grazing Rights Leased By
4	Township 8 South, Range 16 East Section 24: S/2 Section 25: S/2, NE/4, E/2NW/4 Section 26: S/2SE/4	USA	Inland Production Company	U-67170 HBP	Lamont W. Moon

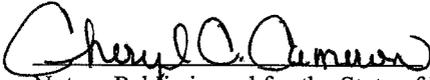
EXHIBIT "D"

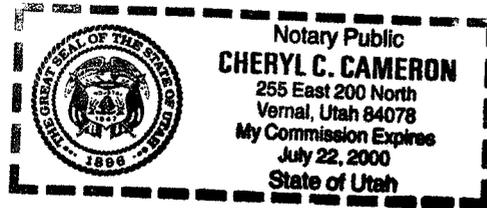
RE: Application for Approval of Class II Injection Well
Monument Butte Federal #3A-35.

I certify that a copy of the application has been provided to all surface owners within a one-half mile radius of the proposed injection well.


INLAND PRODUCTION COMPANY
Brad Mecham
District Manager

Sworn to and subscribed before me this 7 day of April 1997.


Notary Public in and for the State of Utah



Monument Butte Federal #3A-35

Spud Date: 11/5/96
 Put on Production: 12/7/96
 GL: 5515' KB: 5528'

Initial Production: 155 BOPD,
 75 MCFPD, 6 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 286.56' (7 jts.)
 DEPTH LANDED: 284.06' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium Plus cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 152 jts. (6404.49')
 DEPTH LANDED: 6396'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 360 sk Hibond mixed & 380 sxs thixotropic
 CEMENT TOP AT: 270' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 205 jts.
 TUBING ANCHOR: 5890'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 6018'
 SN LANDED AT: 5923'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
 SUCKER RODS: 8-1" scraped, 128-3/4" plain rods, 100-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 1-2-1/2" x 1-1/2" x 15-1/2 RHAC pump
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 7 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

11/20/96 5914'-5922' **Frac CP-1 sand as follows:**
 79,900# of 20/40 sand in 504 bbls of Boragel. Breakdown @ 3520 psi. Treated @ avg rate of 20 bpm w/avg press of 2000psi. ISIP: 2450 psi, 5-min 2262 psi. Flowback on 12/64" ck for 3 hours and died.

11/22/96 5764'-5775' **Frac LODC sand as follows:**
 96,800# of 20/40 sand in 549 bbls of Boragel. Breakdown @ 2980 psi. Treated @ avg rate of 23.5 bpm w/avg press of 2300 psi. ISIP-2665 psi, 5-min 2492 psi. Flowback on 12/64" ck for 4-1/2 hours and died.

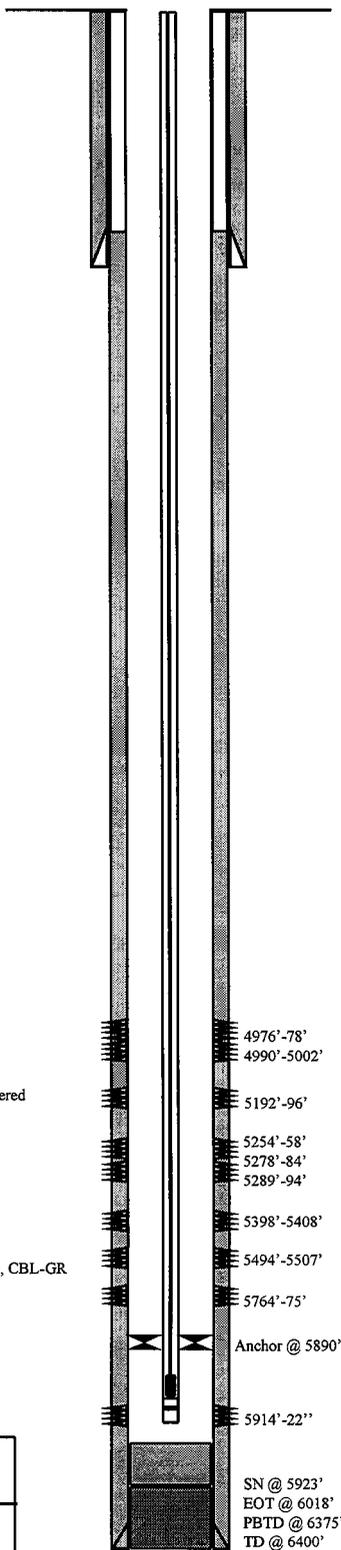
11/25/96 5398'-5507' **Frac A-1 & A-3 sands as follows:**
 70,800# of 20/40 sand in 385 bbls of Boragel. Breakdown @ 3242 psi. Treated w/avg rate of 25 bpm w/avg press of 2700 psi. ISIP-3893 psi, 5-min 3569 psi. Flowback on 12/64" ck for 15 min and died.

11/27/96 5192'-5294' **Frac B-1, B-2 & Bi-Carb sands as follows:**
 103,700# of 20/40 sand in 567 bbls of Boragel. Breakdown @ 2814 psi. Treated @ avg rate of 24.5 bpm w/avg press of 2300 psi. ISIP-3029 psi, 5-min 2920 psi. Flowback on 12/64" ck for 3-1/2 hours and died.

11/30/96 4976'-5002' **Frac D-1 sand as follows:**
 66,000# of 20/40 sand in 413 bbls of Boragel. Treated @ avg rate of 20 bpm w/avg press of 2750 psi. ISIP 2798 psi, 5-min 2756 psi. Flowback on 12/64" ck for 1-1/2 hours and died.

PERFORATION RECORD

Date	Interval	JSPF	Holes
11/19/96	5914'-5922'	4 JSPF	32 holes
11/21/96	5764'-5775'	4 JSPF	44 holes
11/23/96	5398'-5408'	4 JSPF	40 holes
11/23/96	5494'-5507'	4 JSPF	52 holes
11/26/96	5192'-5196'	4 JSPF	16 holes
11/26/96	5254'-5258'	4 JSPF	16 holes
11/26/96	5278'-5284'	4 JSPF	24 holes
11/26/96	5289'-5294'	4 JSPF	20 holes
11/29/96	4976'-4978'	4 JSPF	8 holes
11/29/96	4990'-5002'	4 JSPF	48 holes



Inland Resources Inc.

Monument Butte Federal #3A-35

654 FNL 2061 FWL

NENW Section 35-T8S-R16E

Duchesne Co, Utah

API #43-013-31738; Lease #U-16535

Monument Butte Federal #3A-35

Spud Date: 11/5/96
 Put on Injection: --/--/--
 GL: 5515' KB: 5528'

Initial Production: 155 BOPD,
 75 MCFPD, 6 BWPD

Injection Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 286.56'(7 jts.)
 DEPTH LANDED: 284.06' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium Plus cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 152 jts. (6404.49')
 DEPTH LANDED: 6396'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 360 sk Hibond mixed & 380 sxs thixotropic
 CEMENT TOP AT: 270' per CBL

TUBING

SIZE/GRADE/WT:
 NO. OF JOINTS:
 TUBING ANCHOR:
 SEATING NIPPLE:
 TOTAL STRING LENGTH:
 SN LANDED AT:

SUCKER RODS

POLISHED ROD:
 SUCKER RODS:
 TOTAL ROD STRING LENGTH:
 PUMP NUMBER:
 PUMP SIZE:
 STROKE LENGTH:
 PUMP SPEED, SPM:
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

11/20/96 5914'-5922' **Frac CP-1 sand as follows:**
 79,900# of 20/40 sand in 504 bbls of Boragel. Breakdown @ 3520 psi. Treated @ avg rate of 20 bpm w/avg press of 2000psi. ISIP: 2450 psi, 5-min 2262 psi. Flowback on 12/64" ck for 3 hours and died.

11/22/96 5764'-5775' **Frac LODC sand as follows:**
 96,800# of 20/40 sand in 549 bbls of Boragel. Breakdown @ 2980 psi. Treated @ avg rate of 23.5 bpm w/avg press of 2300 psi. ISIP-2665 psi, 5-min 2492 psi. Flowback on 12/64" ck for 4-1/2 hours and died.

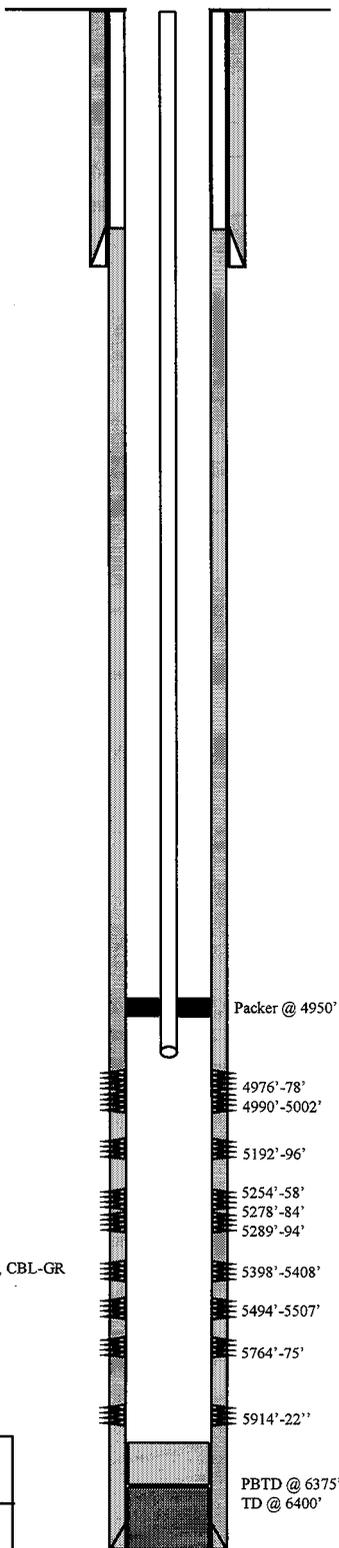
11/25/96 5398'-5507' **Frac A-1 & A-3 sands as follows:**
 70,800# of 20/40 sand in 385 bbls of Boragel. Breakdown @ 3242 psi. Treated w/avg rate of 25 bpm w/avg press of 2700 psi. ISIP-3893 psi, 5-min 3569 psi. Flowback on 12/64" ck for 15 min and died.

11/27/96 5192'-5294' **Frac B-1, B-2 & Bi-Carb sands as follows:**
 103,700# of 20/40 sand in 567 bbls of Boragel. Breakdown @ 2814 psi. Treated @ avg rate of 24.5 bpm w/avg press of 2300 psi. ISIP-3029 psi, 5-min 2920 psi. Flowback on 12/64" ck for 3-1/2 hours and died.

11/30/96 4976'-5002' **Frac D-1 sand as follows:**
 66,000# of 20/40 sand in 413 bbls of Boragel. Treated @ avg rate of 20 bpm w/avg press of 2750 psi. ISIP 2798 psi, 5-min 2756 psi. Flowback on 12/64" ck for 1-1/2 hours and died.

PERFORATION RECORD

11/19/96	5914'-5922'	4 JSPF	32 holes
11/21/96	5764'-5775'	4 JSPF	44 holes
11/23/96	5398'-5408'	4 JSPF	40 holes
11/23/96	5494'-5507'	4 JSPF	52 holes
11/26/96	5192'-5196'	4 JSPF	16 holes
11/26/96	5254'-5258'	4 JSPF	16 holes
11/26/96	5278'-5284'	4 JSPF	24 holes
11/26/96	5289'-5294'	4 JSPF	20 holes
11/29/96	4976'-4978'	4 JSPF	8 holes
11/29/96	4990'-5002'	4 JSPF	48 holes





Inland Resources Inc.

Monument Butte Federal #3A-35

654 FNL 2061 FWL
 NENW Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31738; Lease #U-16535

Monument Butte Federal #3A-35

Spud Date: 11/5/96
 Plugged: --/--/--
 GL: 5515' KB: 5528'

Initial Production: 155 BOPD,
 75 MCFPD, 6 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 286.56'(7 jts.)
 DEPTH LANDED: 284.06' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium Plus cmt

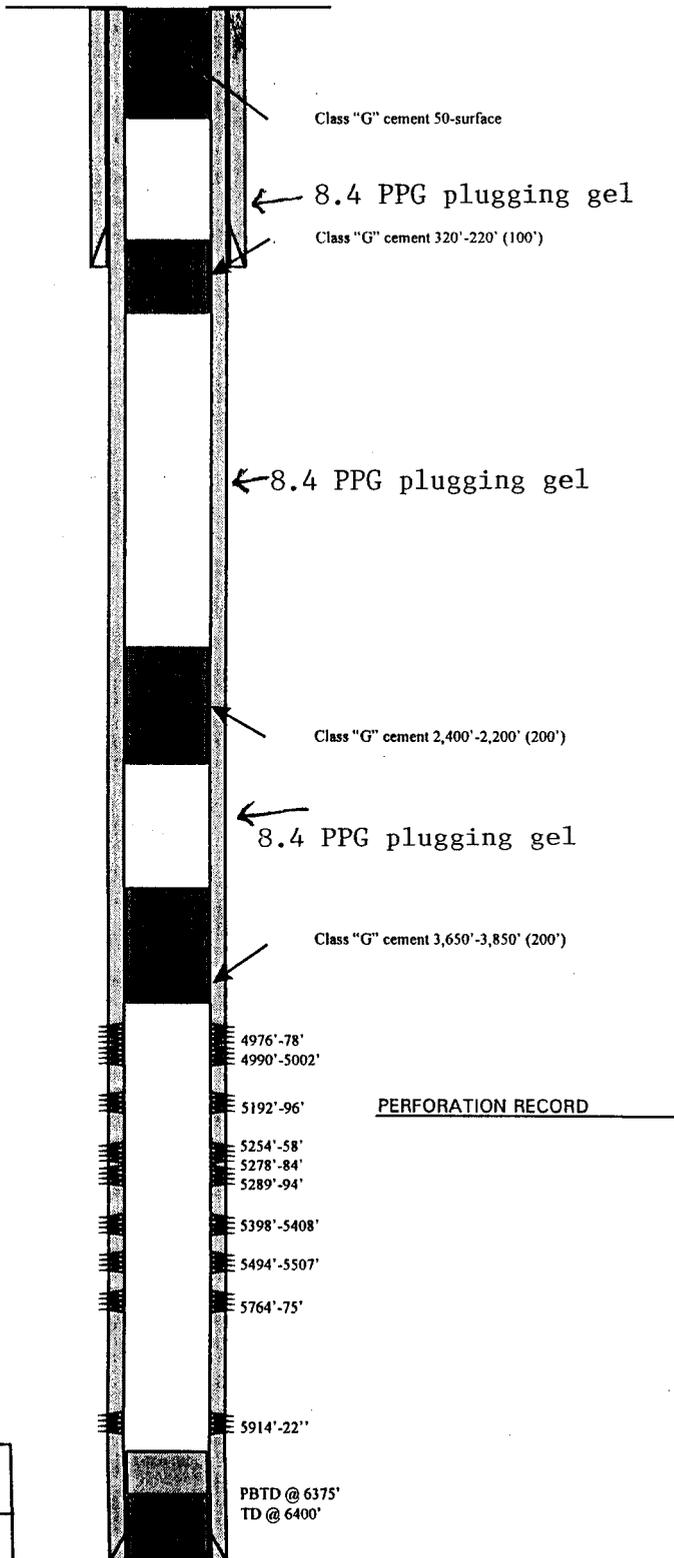
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 152 jts. (6404.49')
 DEPTH LANDED: 6396'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 360 sk Hibond mixed & 380 sxs thixotropic
 CEMENT TOP AT: 270' per CBL

TUBING

SUCKER RODS

Proposed Plugging
 Diagram



PERFORATION RECORD

Inland Resources Inc.
Monument Butte Federal #3A-35
 654 FNL 2061 FWL
 NENW Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31738; Lease #U-16535

Monument Butte Federal #1A-35

Injector Wellbore Diagram

Spud Date: 3/20/96
Put on Injection: -/-/
GL: 5455' KB: 5468'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: ? jts. (305.52')
DEPTH LANDED: 302'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 5 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts. (6104.80')
DEPTH LANDED: 6100'
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sk Hyfill mixed & 450 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / WC-50 / 6.5#
NO. OF JOINTS: ? jts (?)
TUBING ANCHOR: ?
SEATING NIPPLE: 2-7/8" (1.10')
MUD ANCHOR: 1 jt w/ NC
TOTAL STRING LENGTH: ? (EOT @ ?)
SN LANDED AT: ?

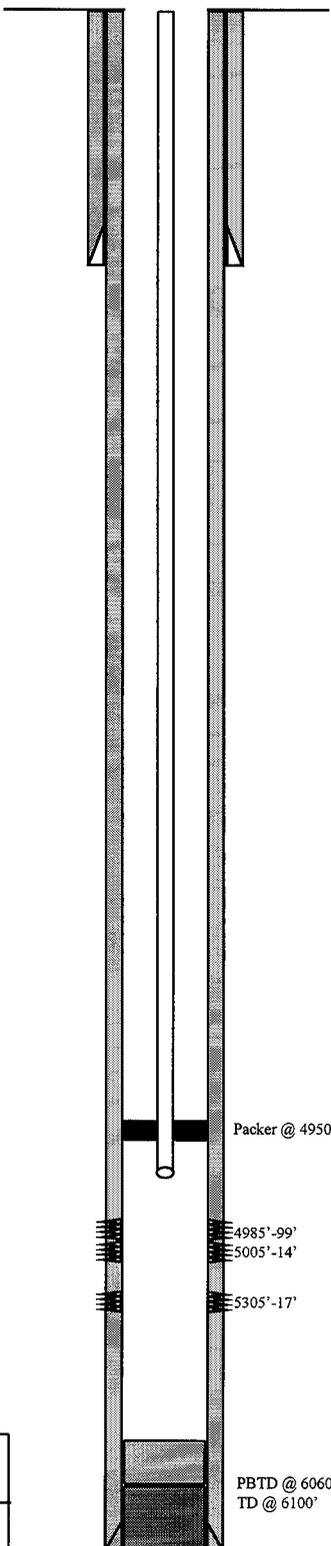
SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: ?-3/4" scraped, ?-3/4" slick rods, ?-3/4" scraped
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: ?
STROKE LENGTH: ?
PUMP SPEED, SPM: ? SPM
LOGS: GR, Acoustic Log

FRAC JOB

4/30/96 5296'-5316' **Frac B zone as follows:**
36,700# of 20/40 sd in 315 bbls Boragel.
Brokedown @ 3047 psi. Treated @ avg
rate 18 bph, avg press 1750 psi. ISIP-
2139 psi, 5-min 2027 psi Flowback after
5min SI on 16/64" ck @ 1.7 bpm.

5/2/96 4985'-5012' **Frac D zone as follows:**
14,300# of 20/40 sd in 207 bbls of
Boragel. Brokedown @ 1203, treated @
avg rate 16.1 bpm, avg press 1500#.
ISIP-1917 psi, 5-min 1742. Flowback on
16/64" ck @ 1.6 bpm.



PERFORATION RECORD

4/29/96	5296'-5316'	4 JSPF	76 holes
5/1/96	5005'-5012'	4 JSPF	28 holes
5/1/96	4985'-5000'	4 JSPF	20 holes



Inland Resources Inc.

Monument Butte Federal #1A-35

659 FNL 659 FEL

NENE Section 35-T8S-R16E

Duchesne Co, Utah

API #43-013-31514; Lease #U-16535

PBTD @ 6060'
TD @ 6100'

Monument Butte Federal #2A-35

Wellbore Diagram

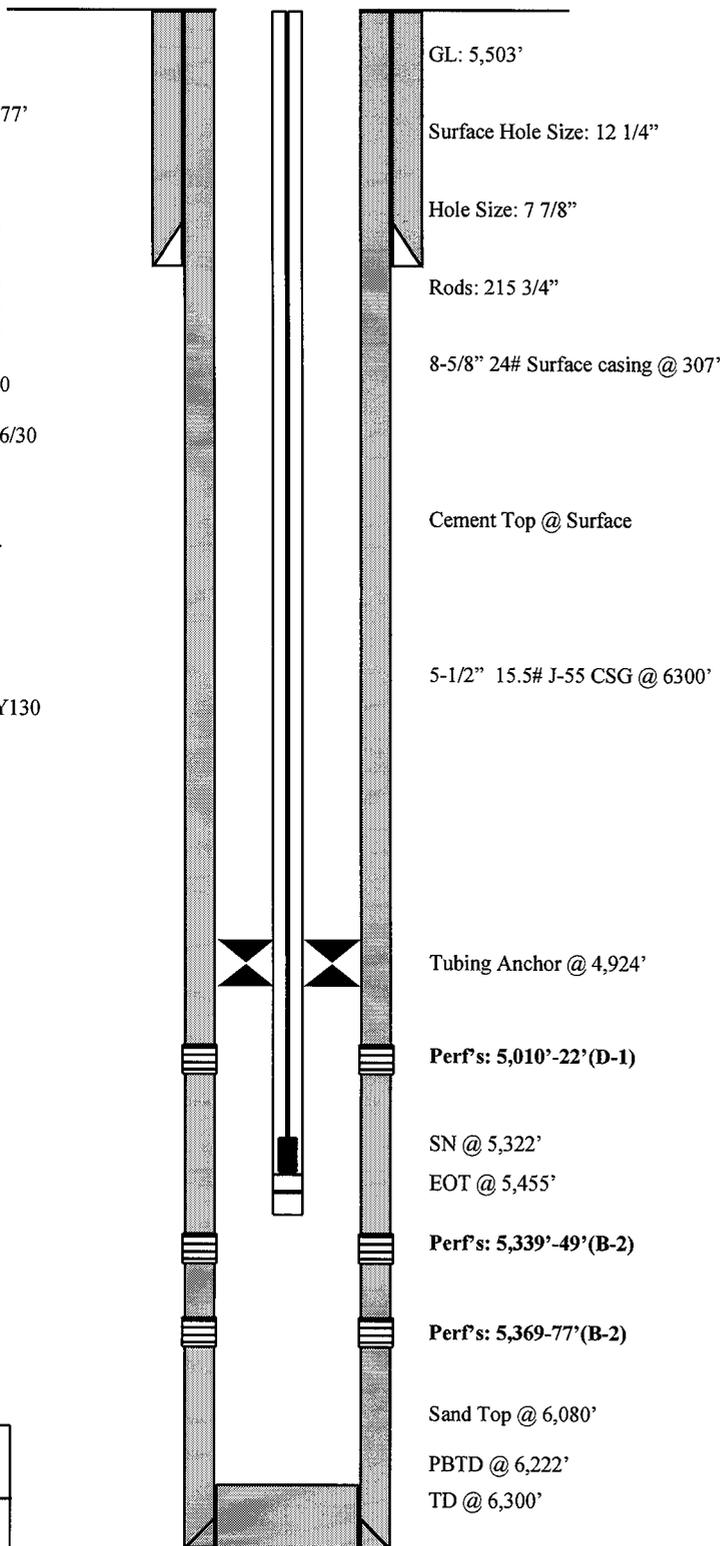
Well History:

3-15-95 Spud Well

4-12-95 Perf 5,339'-5,349', 5,369'-5,377'

4-15-95 Frac B-2 zone as follows:
 4,000 gal pad YF135
 2# 16/30 w/ 546 gal YF 130
 3# 16/30 w/ 2,016 gal YF 130
 4# 16/30 w/ 1,848 gal YF 130
 5# 16/30 w/ 1,680 gal YF 130
 6# 16/30 w/ 1,680 gal YF 130
 7# 16/30 w/ 1,368 gal YF 130
 8# 16/30 w/ 1,764 gal YF 130
 10# 16/30 w/ 3,402 gal YF 130
 Flush w/ 2,478 gal WF 130
 Screen out flush w/ 43,000# 16/30
 into perms, 25,000# left in csg
 Max TP 5,063 @ 32 BPM
 Avg TP 2,500 @ 31 BPM
 ISIP 5,063, 3200 after 15 min.

4-16-95 Perf 5,010'-5,022'
 Frac D-1 zone as follows:
 Pump 5,000 gal YF135 pad
 Breakdown @ 4,515#
 8# 16/30 sd w/ 10,834 gal of Y130
 Flush to perms w/ 4,956 gal
 Max TP 4,515 @ 31 BPM
 Avg TP 2,500 @ 31 BPM
 ISIP 2,815



	Inland Resources Inc.
	Monument Butte Federal #2A-35 661 FNL 1985 FEL NWNE Section 35-T8S-R16E Duchesne Co, Utah API #43-013-31437; Lease #83688U6800

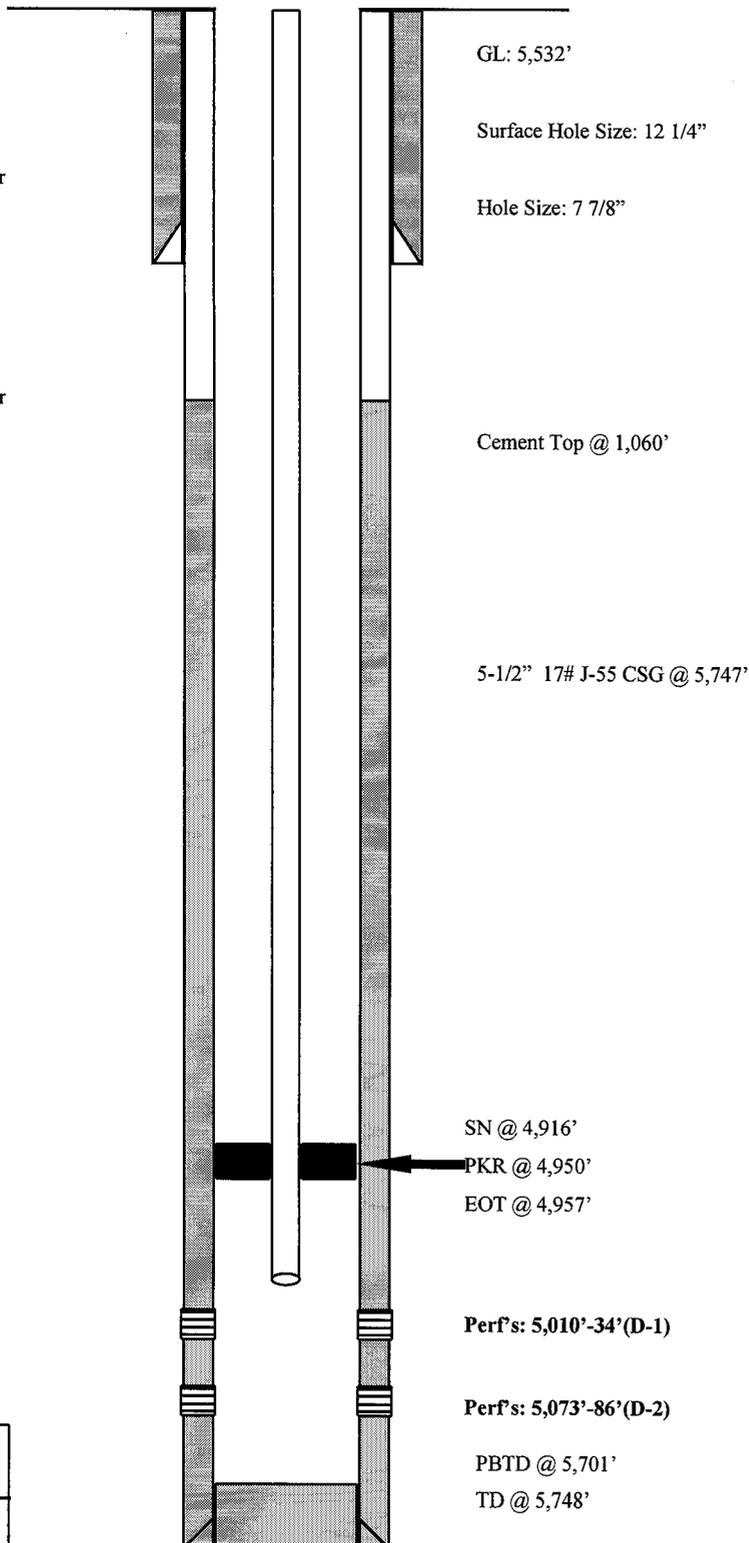
Monument Butte Federal #3-35

Injection Well

Wellbore Diagram

Well History:

12-7-82	Spud Well
12-20-82	Perf 5,010'-5,034'
12-21-82	Frac D-1 zone as follows: 24,500 gal gelled 3% KCL wtr 76,000# 20/40 sd ATP 2,400 AIR 30 BPM Flowed after frac 88 BOPD
12-22-82	Perf 5,073'-5,086' Frac D-2 zone as follows: 38,000 gal gelled 3% KCL wtr 120,000# 20/40 sd ATP 2,900 AIR 29 BPM SR 7.5 BPH
7-31-89	Converted To Injector



	Inland Resources Inc.
	Monument Butte Federal #3-35 1874 FNL 1925 FEL SWNE Section 35-T8S-R16E Duchesne Co, Utah API #43-013-30608; Lease #U-16535

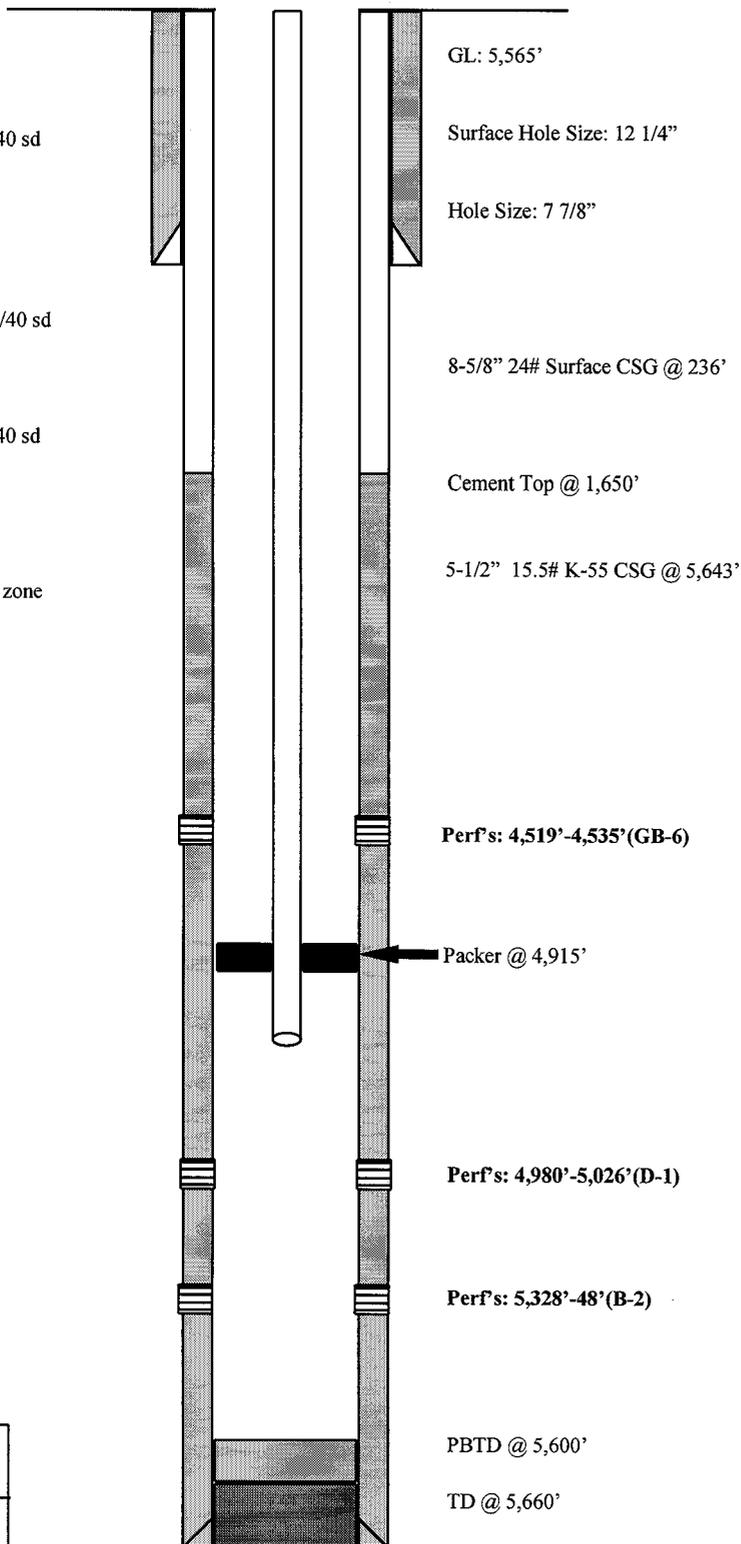
Monument Butte Federal #4-35

Injection Well

Wellbore Diagram

Well History:

6-18-82	Spud Well
7-25-82	Perf 5,328'-5,348'
7-27-82	Frac B-2 zone as follows: Total 35,500 gal, 84,500# 20/40 sd Max TP 2,600 @ 30 BPM Avg TP 2,100 @ 30 BPM ISIP 2,000, after 5 min 1,900
7-31-82	Perf 5,005'-5,026'
8-1-82	Frac D-1 zones as follows: Total 43,000 gal, 104,000# 20/40 sd
2-14-85	Perf 4,519'-4,535'
2-20-85	Frac GB-6 zone as follows: Total 20,500 gal, 46,800# 20/40 sd Max TP 3,450 @ 10 BPM Avg TP 2,800 @ 30 BPM ISIP 2,830, after 5 min 1,970
2-5-89	Converted To Injector
12-18-90	Mill Out CIBP inject into B-2 zone



Inland Resources Inc.

Monument Butte Federal #4-35

1883 FWL 1836 FSL

NESW Section 35-T8S-R16E

Duchesne Co, Utah

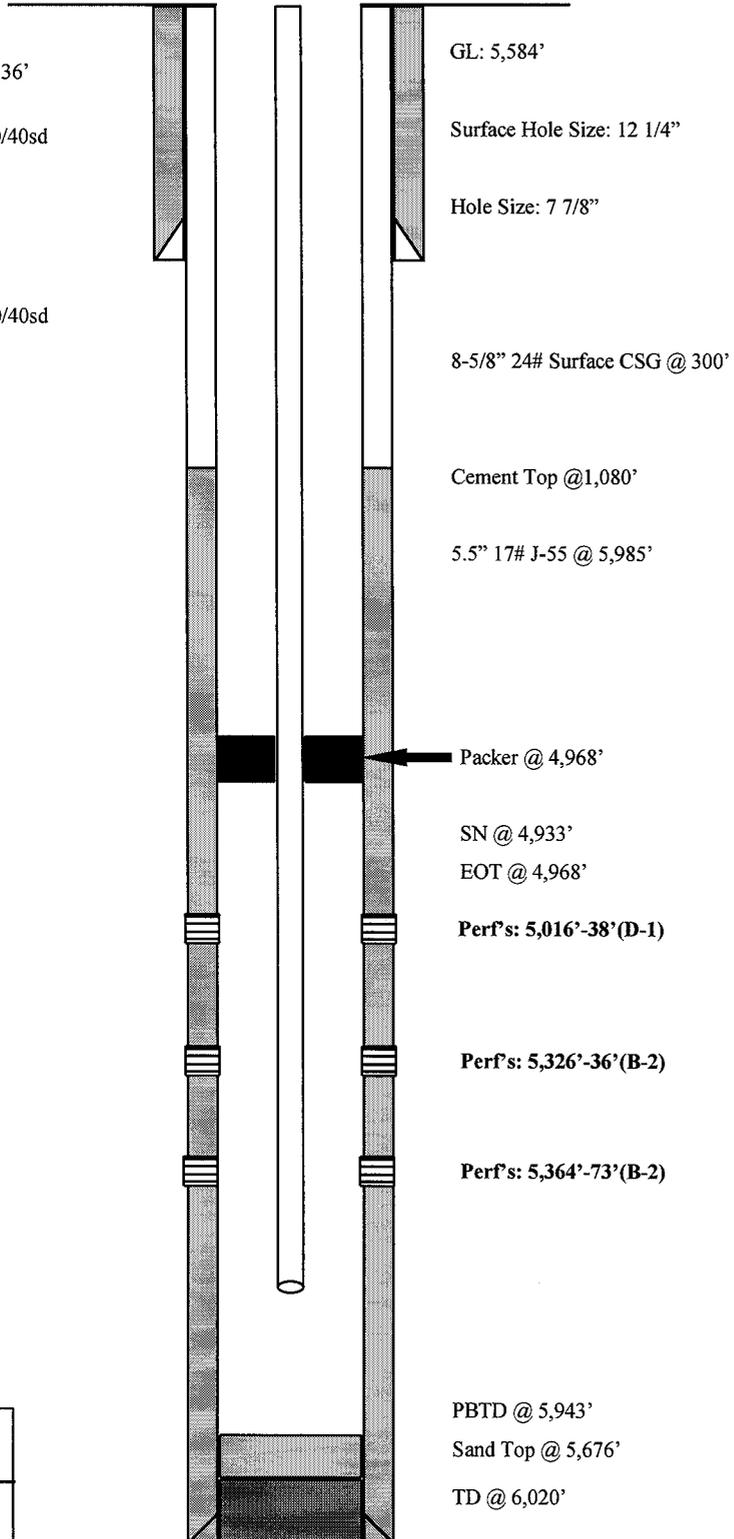
API #43-013-30605; Lease #U-16535

Monument Butte Federal #5-35

Injector Wellbore Diagram

Well History:

10-3-82	Spud Well
10-21-82	Perf 5,326'-5,332', 5,334'-5,336'
10-22-82	Frac B-2 zone as follows: Total 43,000 gal, 104,000# 20/40sd Max TP 3,200# @ 36 BPM Avg TP 2,900# @ 37 BPM ISIP 2,000, after 5 min 1,650
10-27-82	Perf 5,016'-5,038'
10-28-82	Frac B-2 zone as follows: Total 38,000 gal, 120,000# 20/40sd Max TP 3,050 @ 35 BPM Avg TP 2,650 @ 35 BPM ISIP 1,950, after 5 min 1,870
12-7-90	Converted to Injector



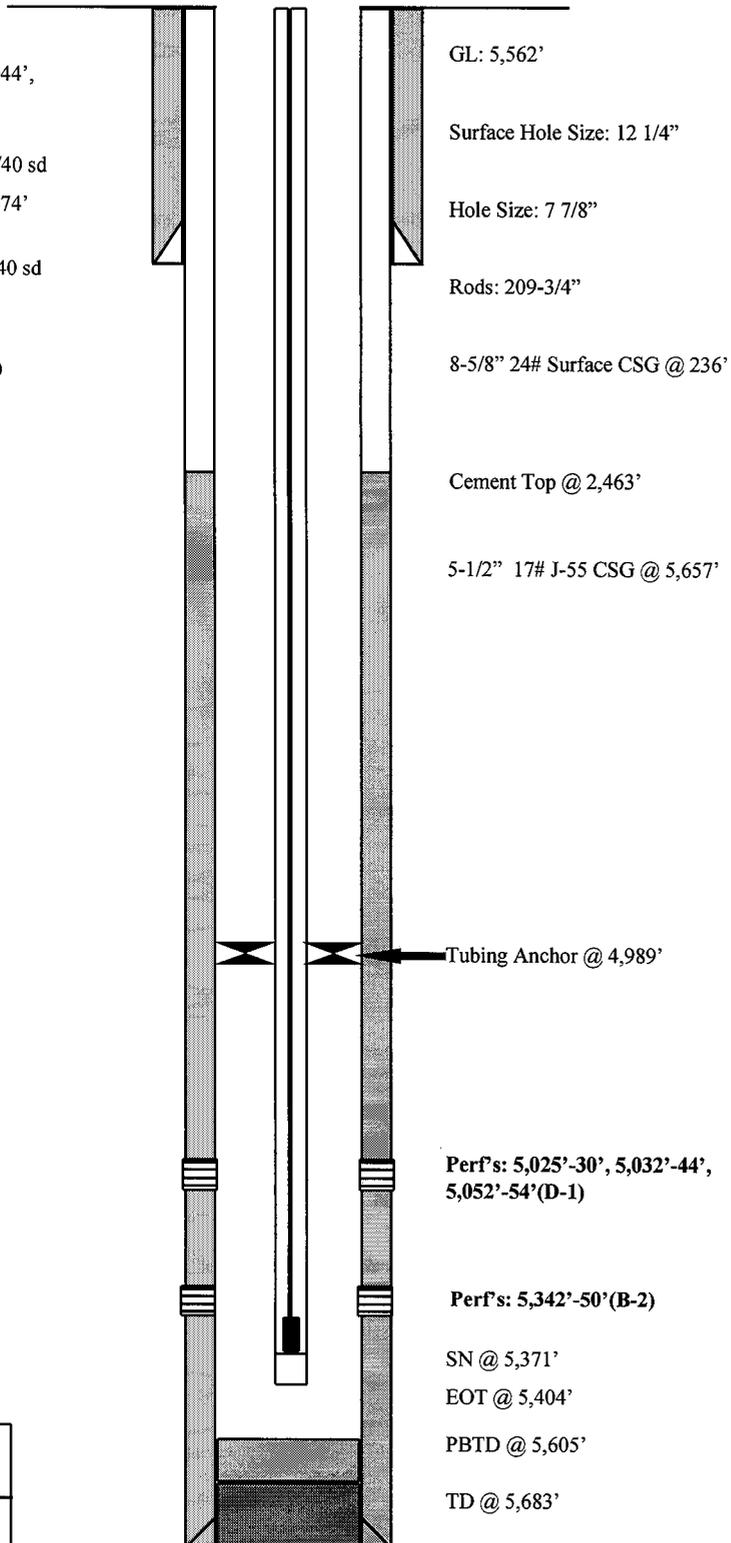
	Inland Resources Inc.
	Monument Butte Federal #5-35 2042 FNL 66 FWL SWNW Section 35-T8S-R16E Duchesne Co, Utah API #43-013-30686; Lease #U-16535

Monument Butte Federal #6-35

Wellbore Diagram

Well History:

7-13-82	Spud Well
8-3-82	Perf 5,026'-5,030', 5,032'-5,044', 5,042'-5,054'
8-4-82	FracD-1 zone as follows: Total 28,250 gal, 102,000# 20/40 sd
1-9-91	Perf 5,342'-5,350', 5,360'-5,374'
1-10-91	Frac B-2 zones as follows: Total 42,090 gal, 34,550# 20/40 sd 30,850# 16/30 sd Max TP 4,000# @ 18 BPM Avg TP 3,800# @ 17 BPM ISIP 2,440, after 15 min 2,120



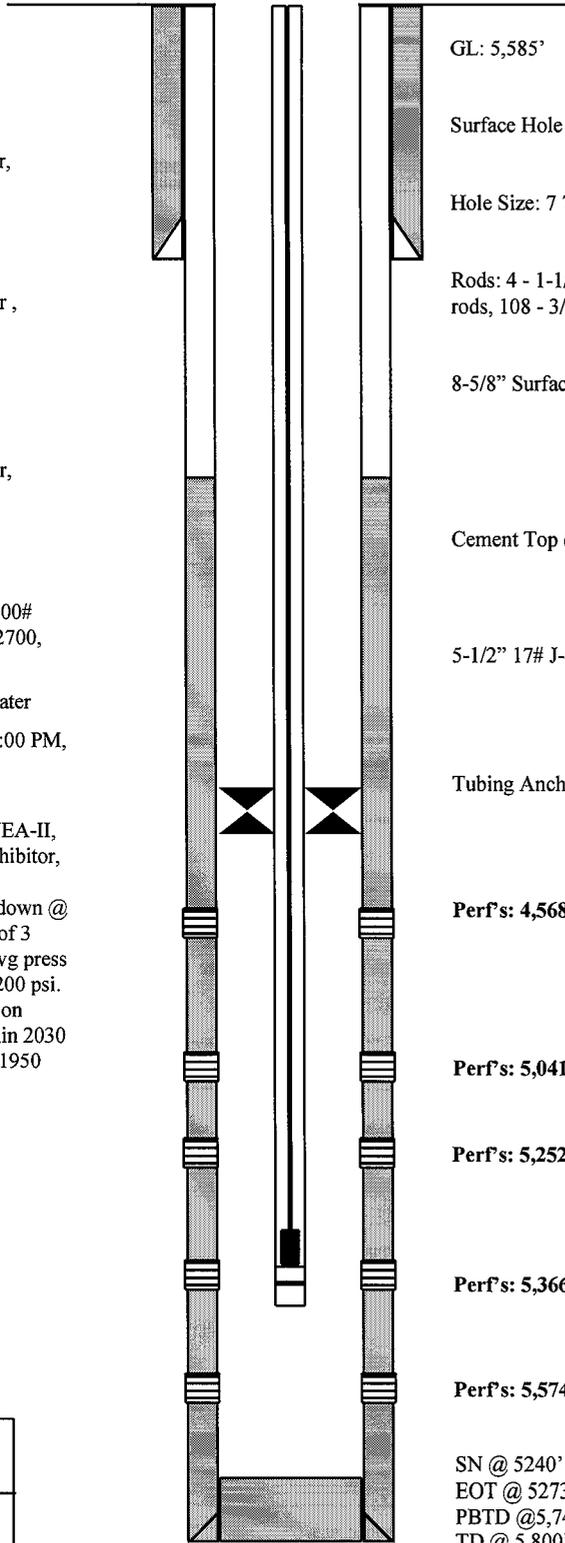
	Inland Resources Inc.
	Monument Butte Federal #6-35 1831 FNL 1968 FWL SENW Section 35-T8S-R16E Duchesne Co, Utah API #43-013-30751; Lease #U-16535

Monument Butte Federal #1-34

Wellbore Diagram

Well History:

9-14-83	Spud Well
10-83	Perf 5,041'-5,053' Frac D-1 as follows: 25,500 gal gelled 5% KCL wtr, 82,000# 20/40 sd, ATP 2400, AIR 26 BPM
7-84	Perf 5,366'-5,380' Frac B-2 as follows: 15,500 gal gelled 5% KCL wtr , 31,500# 20/40 sd, ATP 2400, AIR 26 BPM
1-85	Perf 5,574'-5,580', 5,596'-5,613' Frac LODC-1 as follows: 28,810 gal gelled 3% KCL wtr, 89,480# 20/40 sd, ATP 4350, AIR 20 BPM
4-20-95	Perf 4,568'-4,586' Frac GB-6 as follows: 16,150# gelled KCL wtr, 60,100# mesh sd, Max 3180, Avg TP 2700, ISIP 2400
10/29/96	Flush rods w/90 bbls of hot water
10/30/96	Place well on production @ 2:00 PM, w/ 72" SL @ 6 SPM
12/5/96	Perf: 5252'-5257' Pump 1000 gal 14% HCl w/NEA-II, iron sequestrant & ClayFix inhibitor, followed by 10 BW w/5.5% Paracheck, all @ 150 ^o . Breakdown @ 1300 psi. Treated @ avg rate of 3 bpm, max rate of 10 bpm w/avg press of 2400 psi & max press of 4200 psi. Est 400 psi press drop w/acid on formation. ISIP 2170 psi, 5-min 2030 psi, 10-min 1980 psi, 15-min 1950 psi.



GL: 5,585'

Surface Hole Size: 12 1/4"

Hole Size: 7 7/8"

Rods: 4 - 1-1/2" wt rods, 97 - 3/4" plain rods, 108 - 3/4" scraped rods

8-5/8" Surface casing @ 290'

Cement Top @ 2,224'

5-1/2" 17# J-55 csg @ 5,788'

Tubing Anchor @ 5175'

Perf's: 4,568'-86'(GB-6)

Perf's: 5,041'-53'(D-1)

Perf's: 5,252'-57'(Bi-Carb)

Perf's: 5,366'-80'(B-2)

Perf's: 5,574'-80', 5,596'-5,613'(LODC-1)

SN @ 5240'

EOT @ 5273'

PBTD @ 5,743'

TD @ 5,800'

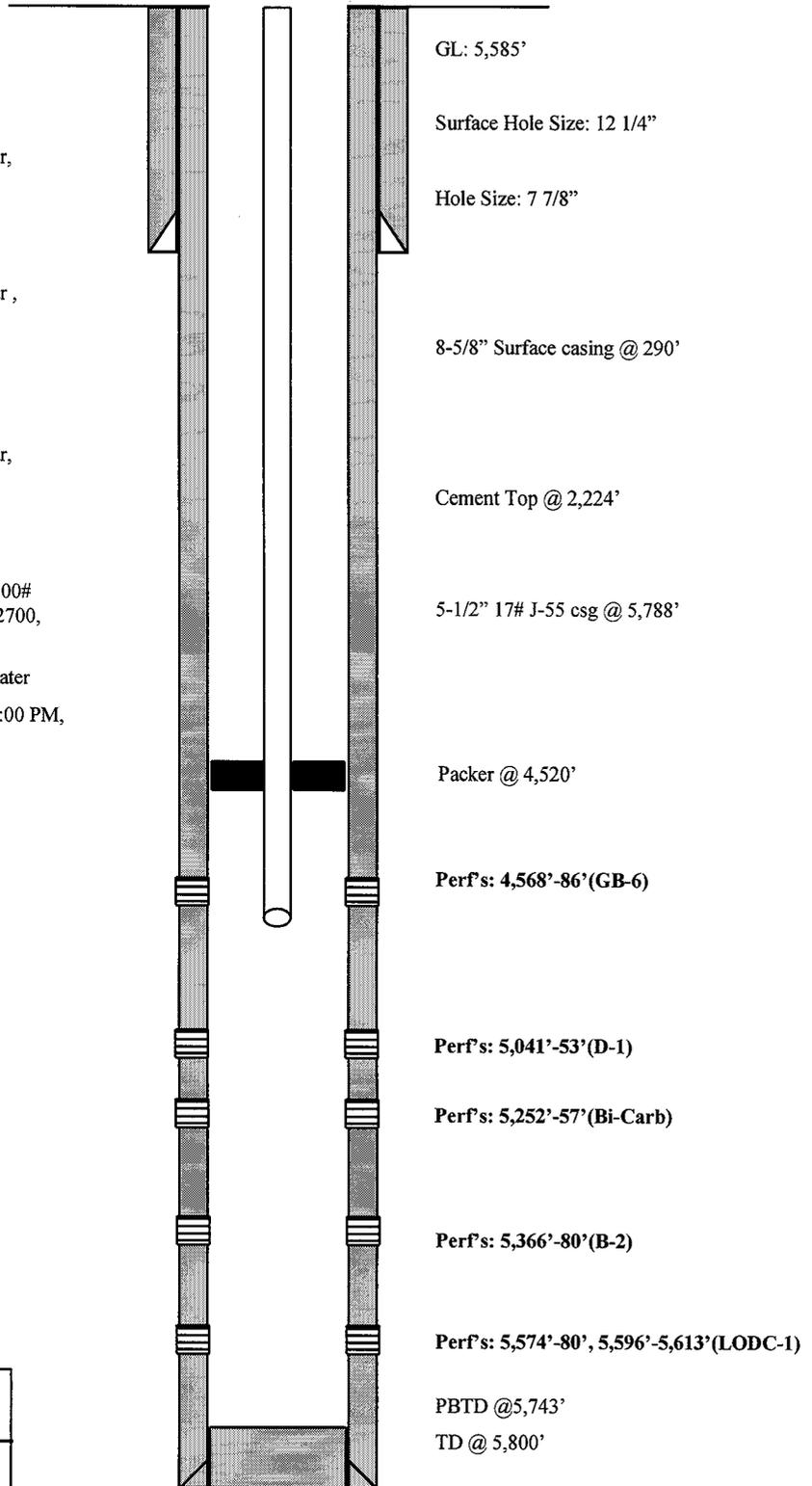
	<p>Inland Resources Inc.</p>
	<p>Monument Butte Federal #1-34</p>
	<p>739 FNL 758 FEL</p>
	<p>NENE Section 34-T8S-R16E</p>
	<p>Duchesne Co, Utah</p>
<p>API #43-013-30808; Lease #U-16535</p>	

Monument Butte Federal #1-34

Injection Diagram

Well History:

9-14-83	Spud Well
10-83	Perf 5,041'-5,053' Frac D-1 as follows: 25,500 gal gelled 5% KCL wtr, 82,000# 20/40 sd, ATP 2400, AIR 26 BPM
7-84	Perf 5,366'-5,380' Frac B-2 as follows: 15,500 gal gelled 5% KCL wtr , 31,500# 20/40 sd, ATP 2400, AIR 26 BPM
1-85	Perf 5,574'-5,580', 5,596'-5,613' Frac LODC-1 as follows: 28,810 gal gelled 3% KCL wtr, 89,480# 20/40 sd, ATP 4350, AIR 20 BPM
4-20-95	Perf 4,568'-4,586' Frac GB-6 as follows: 16,150# gelled KCL wtr, 60,100# mesh sd, Max 3180, Avg TP 2700, ISIP 2400
10/29/96	Flush rods w/90 bbls of hot water
10/30/96	Place well on production @ 2:00 PM, w/ 72" SL @ 6 SPM



Inland Resources Inc.

Monument Butte Federal #1-34

739 FNL 758 FEL

NENE Section 34-T8S-R16E

Duchesne Co, Utah

API #43-013-30808; Lease #U-16535

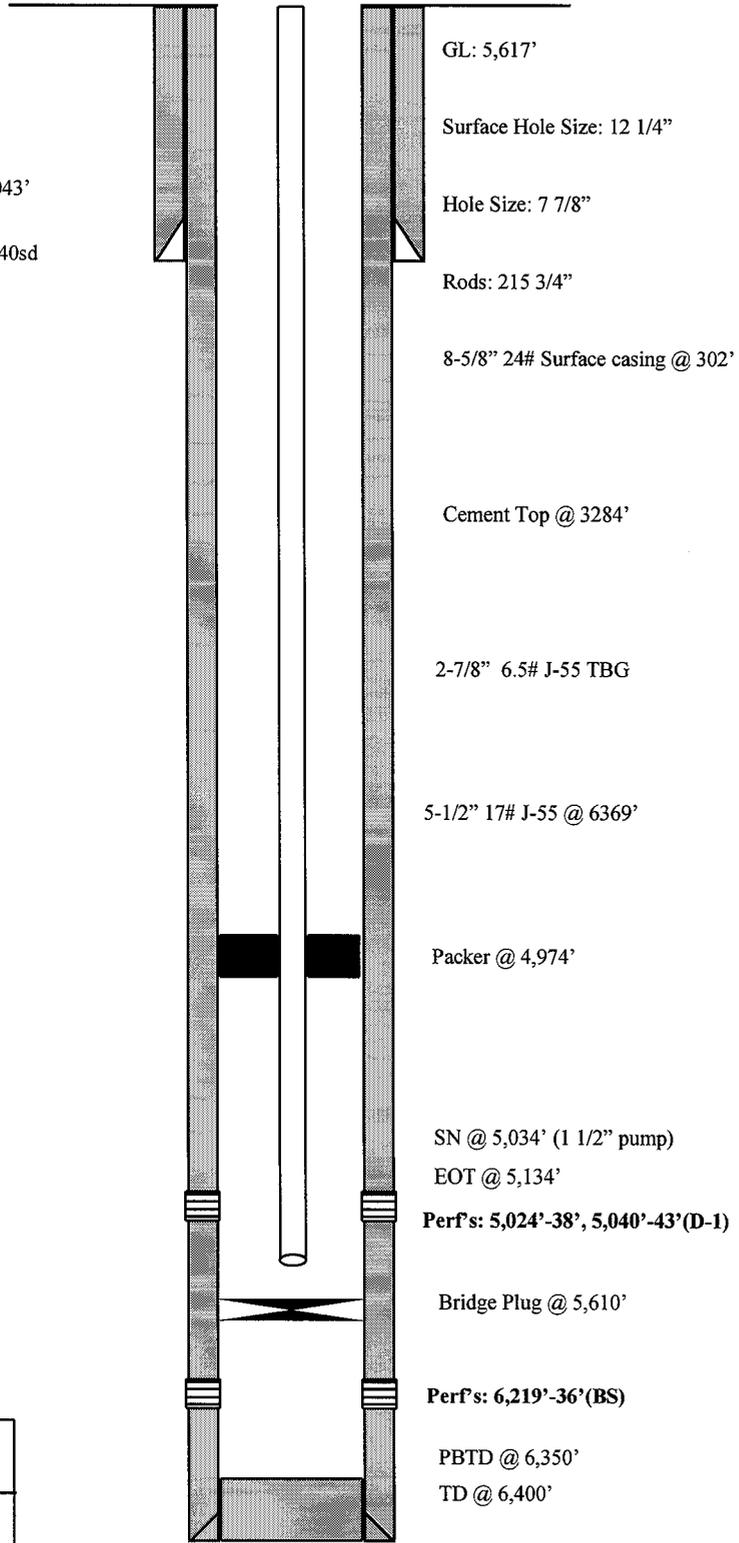
Monument Butte Federal #8-34

Injector

Wellbore Diagram

Well History:

2-28-84	Spud Well
3-31-84	Perf 6,219'-6,236'
4-4-84	Set CIBP @ 5,610'
4-4-84	Perf 5,024'-5,038', 5,040'-5,043'
4-5-84	Frac D-1 zone as follows: Total 27,500 gal, 89,500# 20/40sd Max TP 2,650 @ 31 BPM Avg TP 2,100 @ 31 BPM ISIP 2,160, after 5 min 2,040
3-24-94	Set packer @ 4,974'
3-25-94	Convert to injector



	Inland Resources Inc.
	Monument Butte Federal #8-34 701 FEL 2059 FNL SENE Section 34-T8S-R16E Duchesne Co, Utah API #43-013-30843; Lease #U-16535

Boll Weevil Federal #26-13

Spud Date: 6/8/83
 Put on Production: 8/1/83
 GL: 5532' KB: 5547'

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 7 jts. (282')
 DEPTH LANDED: 297' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 225 sks Class "G" cmt, good cement to surface.

PRODUCTION CASING

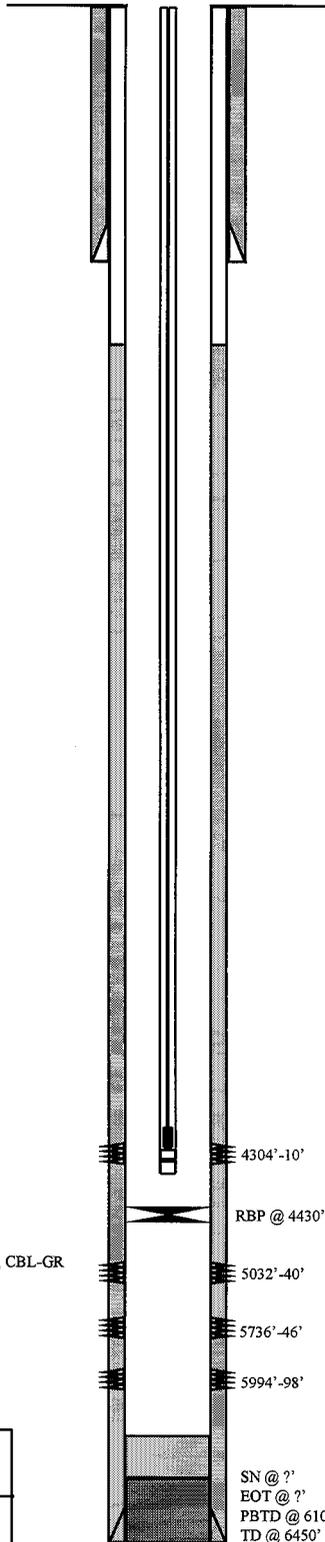
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5# & 14#
 LENGTH: 149 jts. (6175')
 DEPTH LANDED: 6172'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 220 sks BJ lite & 1000 sks Class "G"
 CEMENT TOP AT: 1700' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 130 jts
 TUBING ANCHOR: ?
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ ?)
 SN LANDED AT: ?

SUCKER RODS

POLISHED ROD: ?
 SUCKER RODS: ?
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: none
 STROKE LENGTH: ?
 PUMP SPEED, SPM: ? SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR



FRAC JOB

7/20/83 5994'-5998' **Frac CP-1 sand as follows:**
 23,500 gal H2O, 30,000# 20/40 sd. ISIP-2180, 5-min 2080, 10-min 2020, 15-min 2000.

7/22/83 5736'-5746' **Frac LODC sand as follows:**
 28,000 gal H2O, 54,000# of 20/40 sand. Screened Out. ISIP-3400, 5-min 2400, 10-min 2250, 15-min 2150.

7/24/83 5032'-5040' **Frac D sand as follows:**
 20,000 gal H2O, 50,000# 20/40 sand. ISIP-2100, 5-min 1900, 10-min 1820, 15-min 1800, SI 9 hrs.

6/24/86 4304'-4310' **Frac ? sand as follows:**
 10,000 gal gelled H2O, 21,000# of 20/40 sand. ISIP-1800, 5-min 1700, 10-min 1630, 15-min 1620.

BREAKDOWN

7/20/83 5994'-5998' Break w/ 1500 gal KCl, 3 gal 1000 TFA 380 & 20 ball sealers. Balled Off. ISIP-1700#, 5-min 1600#, 10-min 1550#, 15-min 1550#

7/22/83 5736'-5746' Break w/ 1500 gal KCl, 3 gal 1000 TFA 380, & 50 ball sealers. Good ball action-no ball out. ISIP-1900, 5-min 1600

6/24/86 4304'-4310' Broke perms @ 4450 psi with frac pad.

PERFORATION RECORD

7/20/83	5994'-5998'	3 JSPP	12 holes
7/22/83	5736'-5746'	3 JSPP	30 holes
7/24/83	5032'-5040'	3 JSPP	24 holes
6/23/86	4304'-4310'	2 JSPP	12 holes



Inland Resources Inc.

Boll Weevil Federal #26-13

1980 FSL 660 FWL

NWSW Section 26-T8S-R16E

Duchesne Co, Utah

API #43-013-30770; Lease #U-34346

Monument Butte Federal #14-24

Spud Date: 5/29/96
 Put on Production: 8/3/96
 GL: 5430' KB: 5443'

Initial Production: 76 BOPD,
 96 MCFPD, 11 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (307.10')
 DEPTH LANDED: 302.10'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 149 jts. (6294.61')
 DEPTH LANDED: 6288.61'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 330 sk Hyfill mixed & 390 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8"/6.5#/LS tbg.
 NO. OF JOINTS: 198 jts.
 TUBING ANCHOR: 4667'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5489'
 SN LANDED AT: 5362'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
 SUCKER RODS: 4-3/4" scraped, 110-3/4" slick rods, 96-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 10' x 15' RHAC pump
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 6 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

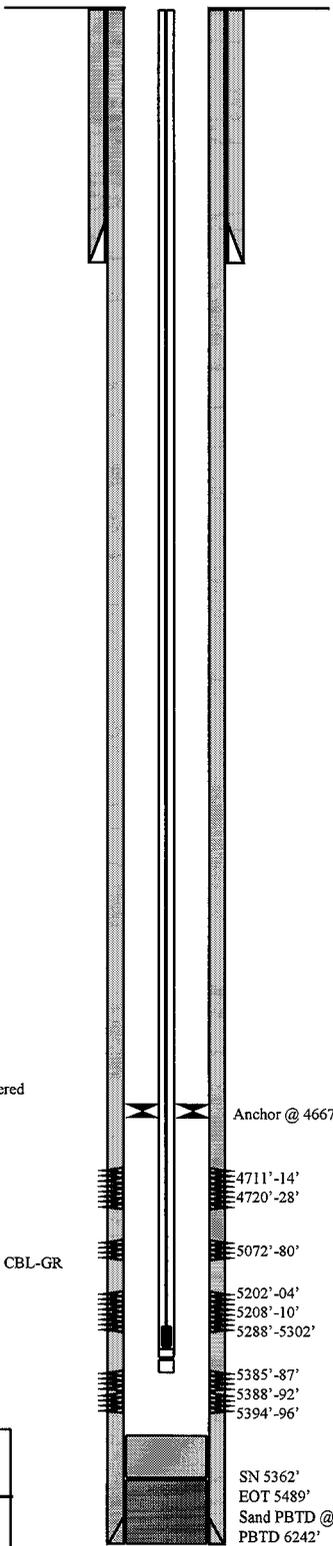
7/25/96 5202'-5392' **Frac C, D-3 and D-1 sands as follows:**
 138,400# of 20/40 sd in 688 bbls of Boragel. Breakdown @ 2900 psi. Treated @ avg rate of 36 bpm w/avg press of 1970 psi. ISIP-2039 psi, 5-min 1980 psi. Flowback on 16/64" ck for 5 hrs & died.

7/29/96 5072'-5080' **Frac XY/DC sand as follows:**
 72,900# of 20/40 sd in 401 bbls of Boragel. Breakdown @ 2174 psi. Treated @ avg rate of 20 bpm w/avg press of 2450 psi. ISIP- 2536 psi, 5-min 2409 psi. Flowback on 16/64" ck for 4 hrs until dead.

7/31/96 4711'-4728' **Frac GB-6 sand as follows:**
 85,300# of 20/40 sd in 401 bbls of Boragel. Breakdown @ 1510 psi. Treated @ avg rate of 20.5 bpm w/avg press of 2500 psi. ISIP-4371 psi, 5-min 3010 spi. Flowback on 16/64" ck. for 3-1/2 hrs until dead.

PERFORATION RECORD

Date	Interval	Tool	Holes
7/24/96	5384'-5387'	2 JSPF	4 holes
7/24/96	5388'-5392'	2 JSPF	8 holes
7/24/96	5394'-5396'	2 JSPF	4 holes
7/24/96	5288'-5302'	4 JSPF	56 holes
7/24/96	5202'-5204'	2 JSPF	4 holes
7/24/96	5208'-5210'	2 JSPF	4 holes
7/27/96	5072'-5080'	4 JSPF	32 holes
7/30/96	4711'-4714'	4 JSPF	16 holes
7/30/96	4720'-4728'	4 JSPF	36 holes



Anchor @ 4667'

4711'-14'

4720'-28'

5072'-80'

5202'-04'

5208'-10'

5288'-5302'

5385'-87'

5388'-92'

5394'-96'

SN 5362'
 EOT 5489'
 Sand PBTD @ 5800'
 PBTD 6242'
 TD @ 6320'



Inland Resources Inc.

Monument Butte Federal #14-24

660 FSL 1980 FWL
 SESW Section 24-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31630; Lease #U-67170

Monument Butte Federal #15-24

Spud Date: 5/10/96
 Put on Production: 6/15/96
 GL: 5416' KB: 5429'

Initial Production: 9 BOPD,
 22 MCFPD, 20 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (293.68')
 DEPTH LANDED: 290'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts. (6302.63')
 DEPTH LANDED: 6300'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 330 sk Hyfill mixed & 355 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 200 jts
 TUBING ANCHOR: 5175'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 6092')
 SN LANDED AT: 6026'

SUCKER RODS

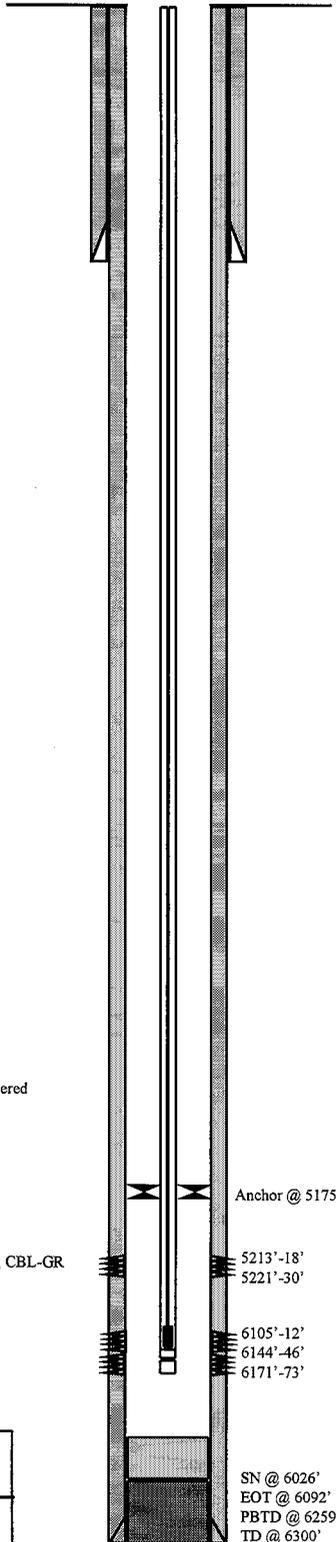
POLISHED ROD: 1-1/2" x 22' polished rod.
 SUCKER RODS: 4-3/4" scraped, 138-3/4" plain rods, 93-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 1-1/2"
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 7 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

6/6/96 6105'-6173' **Frac CP-2 and CP-1 sands as follows:**
 77,700# 20/40 sd in 437 bbls of Boragel.
 Breakdown @ 1958 psi & treated @ avg
 1480 psi. ISIP-1802 psi, 5-min 1638 psi.
 Flowback on 16/64" ck @ 1.4 bpm 1.5
 hrs until dead.

6/8/96 5213'-5230' **Frac D-1 sand as follows:**
 57,500# 20/40 sd in 433 bbls Boragel.
 Breakdown @ 2113 psi & treated @ avg
 rate 16.5 bpm w/ avg press 1250 psi.
 ISIP-1846 psi, 5-min 1573 psi. Flowback
 on 16/64" ck. 1-1/2 hrs until dead.

10/31/96 **Hot Oil Treatment**
 Pump 60 bbls hot oil down casing.



PERFORATION RECORD

6/5/96	6171'-6173'	4 JSPF	4 holes
6/5/96	6144'-6146'	4 JSPF	8 holes
6/5/96	6105'-6112'	4 JSPF	28 holes
6/7/96	5221'-2130'	4 JSPF	20 holes
6/7/96	5213'-5218'	4 JSPF	36 holes



Inland Resources Inc.

Monument Butte Federal #15-24

660 FSL 1980 FEL

SWSE Section 24-T8S-R16E

Duchesne Co, Utah

API #43-013-31628; Lease #U-67170

SN @ 6026'
 EOT @ 6092'
 PBTD @ 6259'
 TD @ 6300'

Monument Butte Federal #15-24

Spud Date: 5/10/96
 Put on Injection: 2/10/97
 GL: 5416' KB: 5429'

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

Injection Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (293.68')
 DEPTH LANDED: 290'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts. (6302.63')
 DEPTH LANDED: 6300'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 330 sk Hyfill mixed & 355 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

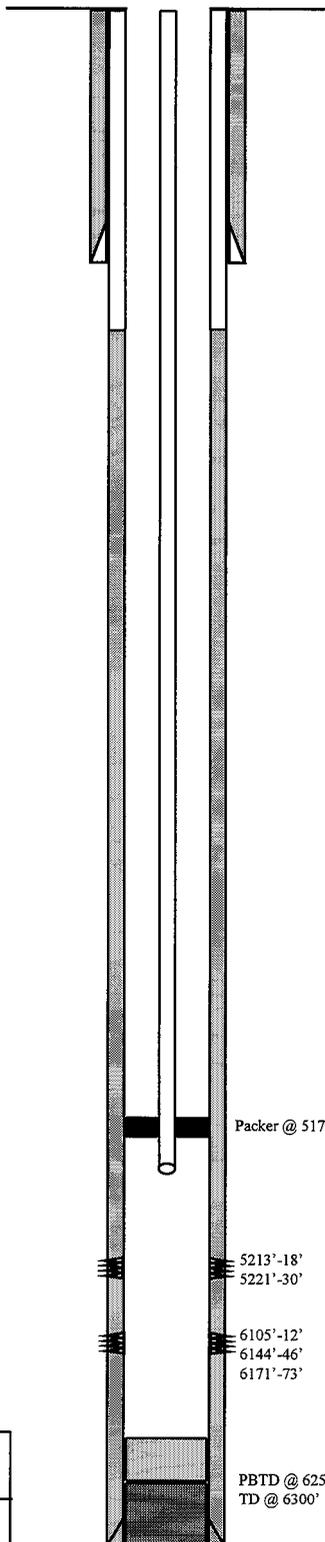
SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 165 jts
 PACKER: 5172.68'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 5127.68')
 SN LANDED AT: 5168.41'

SUCKER RODS

FRAC JOB

6/6/96 6105'-6173' **Frac CP-2 and CP-1 sands as follows:**
 77,700# 20/40 sd in 437 bbls of Boragel.
 Breakdown @ 1958 psi & treated @ avg
 1480 psi. ISIP-1802 psi, 5-min 1638 psi.
 Flowback on 16/64" ck @ 1.4 bpm 1.5
 hrs until dead.

6/8/96 5213'-5230' **Frac D-1 sand as follows:**
 57,500# 20/40 sd in 433 bbls Boragel.
 Breakdown @ 2113 psi & treated @ avg
 rate 16.5 bpm w/ avg press 1250 psi.
 ISIP-1846 psi, 5-min 1573 psi. Flowback
 on 16/64" ck. 1-1/2 hrs until dead.



PERFORATION RECORD

6/5/96	6171'-6173'	4 JSPP	4 holes
6/5/96	6144'-6146'	4 JSPP	8 holes
6/5/96	6105'-6112'	4 JSPP	28 holes
6/7/96	5221'-2130'	4 JSPP	20 holes
6/7/96	5213'-5218'	4 JSPP	36 holes



Inland Resources Inc.

Monument Butte Federal #15-24

660 FSL 1980 FEL
 SWSE Section 24-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31628; Lease #U-67170

Monument Butte Federal #2-25

Spud Date: 3/13/96
 Put on Production: 4/10/96
 GL: 5413' KB: 5426'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: ? jts. (305')
 DEPTH LANDED: 302'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: ? jts. (6605.03')
 DEPTH LANDED: 6583.60'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 340 sk Hyfill mixed & 450 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 148 jts (?)
 TUBING ANCHOR: 4500'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 5535')
 SN LANDED AT: ?

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 108-3/4" slick rods, 96-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 17' RHAC
 STROKE LENGTH: 100"
 PUMP SPEED, SPM: 8 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

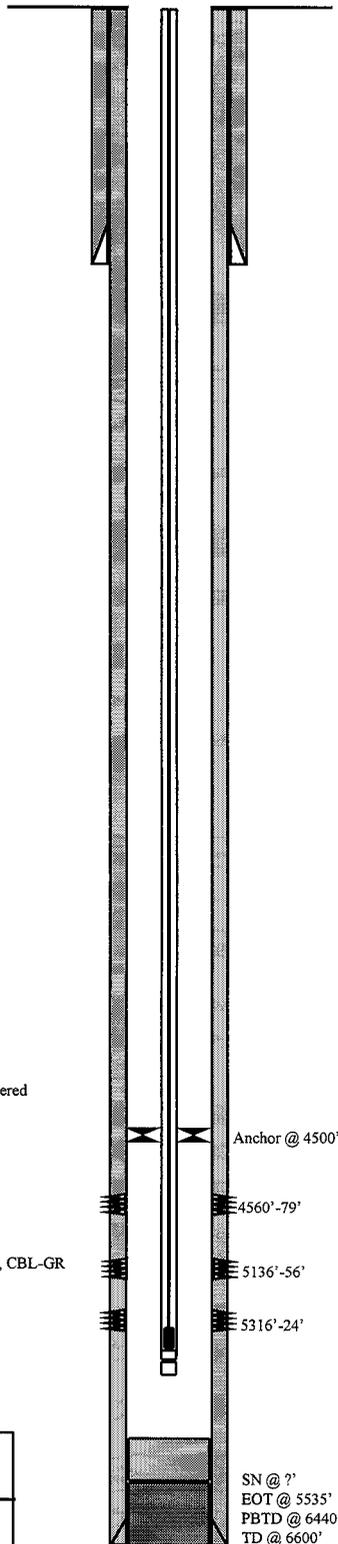
4/1/96 5316'-5324' **Frac C sand as follows:**
 77,770# of 20/40 sd w/ 456 bbls of Boragel. Breakdown @ 2168 psi, treated as follows: avg rate 18 bpm, avg press 2100 psi. ISIP- 2267, 5-min 2242 psi. Flowback after 5 min. on 16/64" ck @ 1.5 bpm

4/3/96 5136'-5156' **Frac D sand as follows:**
 72,000# of 20/40 sd in 430 bbls of Boragel. Breakdown @ 1601# treated @ avg rate 23.3 bpm, avg press 1750 psi. ISIP-2152 psi, 5-min 2042 psi, Flowback after 5 min on 16/64" ck @ 1bpm.

4/6/96 5414'-5451' **Frac GB-4 sand as follows:**
 81,600# of 20/40 sd in 453 bbls of Boragel. Breakdown @ 2350, treated @ avg rate 27.5 bpm, avg press 1900 psi. ISIP 2346 psi, 5-min 2339 psi. Flowback after 5 min on 16/64" ch @ 2.1 bpm.

PERFORATION RECORD

3/30/96	5316'-5324'	4 JSPF	32 holes
4/2/96	5136'-5156'	? JSPF	? holes
4/4/96	4560'-4579'	4 JSPF	72 holes



SN @ ?
 EOT @ 5535'
 PBTD @ 6440'
 TD @ 6600'



Inland Resources Inc.

Monument Butte Federal #2-25

679 FNL 1979 FEL

NWNE Section 25-T8S-R16E

Duchesne Co, Utah

API #43-013-31604; Lease #U-67170

Monument Butte Federal #3-25

Spud Date: 3/27/96
 Put on Production: 4/23/96
 GL: 5432' KB: 5445'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 293.72'
 DEPTH LANDED: 290.52'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 147 jts. (6247')
 DEPTH LANDED: 6250.31'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Hyfill mixed & 350 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 164 jts (?)
 TUBING ANCHOR: 5106'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 5486')
 SN LANDED AT: 5391'

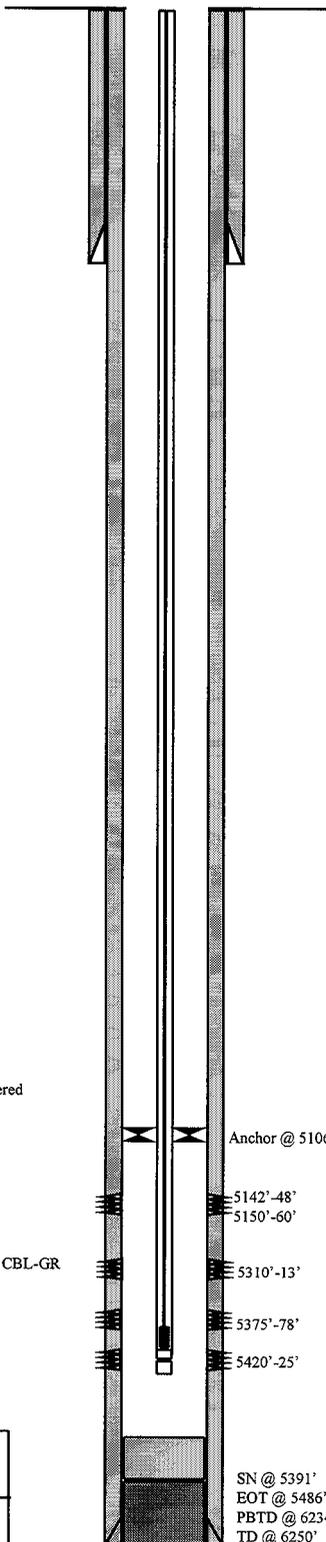
SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 110-3/4" slick rods, 96-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 1-2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 7 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

4/16/96 5425'-5310' Frac B-1, Bi-Carb and C sand as follows:
 93,600# of 20/40 sd in 583 bbls of Boralgel. Breakdown @ 4000#. Pre-frac ISIP @ 1600 psi. Treated @ avg Rate 31 bpm, avg press 1800 psi. ISIP-1991 psi, 5-min 1923 psi. Flowback on 16/64" ck after 5 min SI @ 1.5 bpm.

4/21/96 5142'-5160' Frac D-1 sand as follows:
 79,000# 20/49 sd in 471 bbls Boralgel. Breakdown @ 1266 psi, treated @ avg rate 30 bpm w/1550 psi avg. ISIP 1967 psi, 5-min 1622 psi. Flowback on 16/64" ck @ 1.3 bpm.



PERFORATION RECORD

Date	Depth Range	Number of Holes	Completion Type
4/15/96	5420'-5425'	20	JSPF
4/15/96	5375'-5378'	12	JSPF
4/15/96	5310'-5313'	12	JSPF
4/17/96	5142'-5148'	24	JSPF
4/17/96	5150'-5160'	40	JSPF

SN @ 5391'
 EOT @ 5486'
 PBTD @ 6234'
 TD @ 6250'



Inland Resources Inc.

Monument Butte Federal #3-25

756 FNL 1946 FEL
 NENW Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31605; Lease #U-67170

Monument Butte Federal #3-25

Spud Date: 3/27/96
 Put on Injection: --/--/--
 GL: 5432' KB: 5445'

Injection Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 293.72'
 DEPTH LANDED: 290.52'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 147 jts. (6247')
 DEPTH LANDED: 6250.31'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Hyfill mixed & 350 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

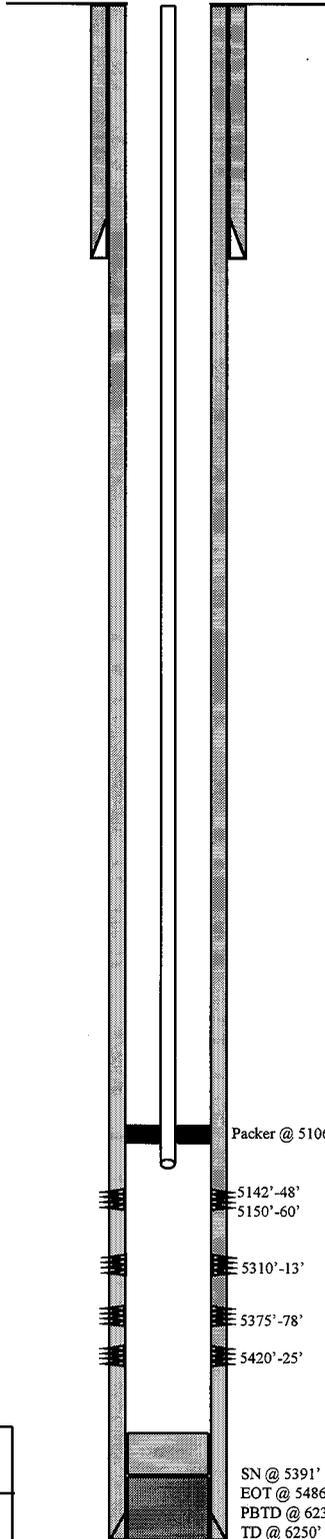
SIZE/GRADE/WT.: ?
 NO. OF JOINTS: ?
 PACKER: 5106'
 SEATING NIPPLE:
 TOTAL STRING LENGTH: ?
 SN LANDED AT:

SUCKER RODS

FRAC JOB

4/16/96 5425'-5310' **Frac B-1, Bi-Carb and C sand as follows:**
 93,600# of 20/40 sd in 583 bbls of Boragel. Breakdown @ 4000#. Pre-frac ISIP @ 1600 psi. Treated @ avg Rate 31 bpm, avg press 1800 psi. ISIP-1991 psi, 5-min 1923 psi. Flowback on 16/64" ck after 5 min SI @ 1.5 bpm.

4/21/96 5142'-5160' **Frac D-1 sand as follows:**
 79,000# 20/49 sd in 471 bbls Boragel. Breakdown @ 1266 psi, treated @ avg rate 30 bpm w/1550 psi avg. ISIP 1967 psi, 5-min 1622 psi. Flowback on 16/64" ck @ 1.3 bpm.



PERFORATION RECORD

4/15/96	5420'-5425'	4 JSPF	20 holes
4/15/96	5375'-5378'	4 JSPF	12 holes
4/15/96	5310'-5313'	4 JSPF	12 holes
4/17/96	5142'-5148'	4 JSPF	24 holes
4/17/96	5150'-5160'	4 JSPF	40 holes

SN @ 5391'
 EOT @ 5486'
 PBTD @ 6234'
 TD @ 6250'



Inland Resources Inc.

Monument Butte Federal #3-25

756 FNL 1946 FEL

NENW Section 25-T8S-R16E

Duchesne Co, Utah

API #43-013-31605; Lease #U-67170

Monument Butte Federal #4-25

Spud Date: 7/16/96
 Put on Production: 8/14/96
 GL: 5454' KB: 5467'

Initial Production: 137 BOPD,
 141 MCFPD, 14 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 283.00'(7 jts.)
 DEPTH LANDED: 281.40' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 3 bbbs to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts. (6355.35')
 DEPTH LANDED: 6351.35'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 320 sk Hyfill mixed & 360 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 202 jts (?)
 TUBING ANCHOR: 5999'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 6104')
 SN LANDED AT: 6034'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
 SUCKER RODS: 8-1" scraped, 132-3/4" plain rods, 101-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 1-2-1/2" x 1-1/2" x 12 RHAC pump
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 8 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

8/2/96 6285'-6290' **Frac CP-5 sand as follows:**
 68,000# of 20/40 sand in 438 bbbs of Boragel. Breakdown @ 2763 psi. Treated @ avg rate of 20.8 w/avg press of 2200 psi. ISIP-2398 psi, 5-min 2156 psi. Flowback on 16/64" ck for 1-1/2 hrs and died.

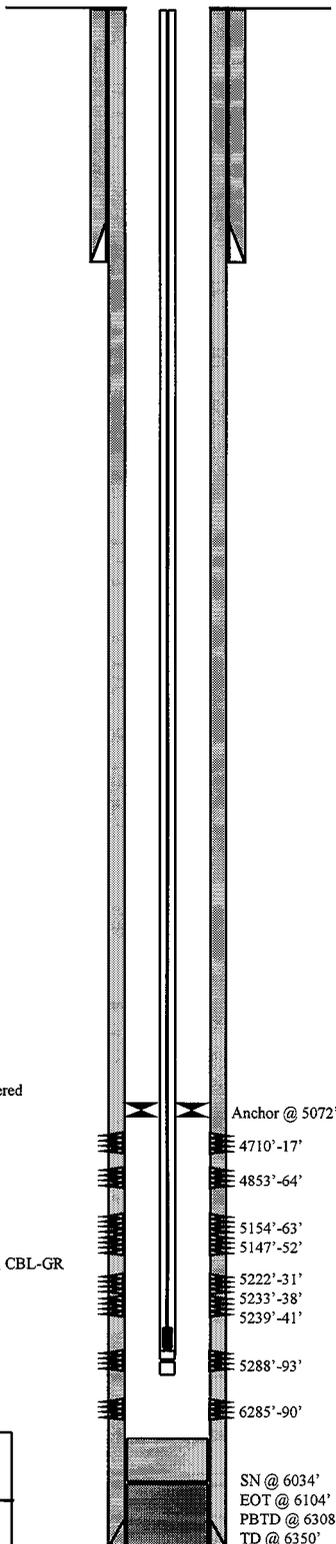
8/5/96 5147'-5293' **Frac D-1, D-2 & D-3 sands as follows:**
 138,000# of 20/40 sand in 706 bbbs of Boragel. Breakdown @ 1777psi. Treated @ avg rate of 32.5 bpm w/avg press of 1100 psi. ISIP-1900 psi, 5-min 1716 psi. Flowback on 16/64" ck for 2-1/2 hrs and died.

8/7/96 4853'-4864' **Frac PB-10 sand as follows:**
 61,300# of 20/40 sand in 369 bbbs of Boragel. Breakdown @ 1803 psi. Treated @ avg rate of 16.3 bpm w/avg press of 1750 psi. ISIP-2456 psi, 5-min 2362 psi. Flowback on 16/64" ck for 2 hrs and died.

8/9/96 4710'-4717' **Frac GB-6 sand as follows:**
 68,700# of 209/40 sd in 385 bbbs of Boragel. Breakdown @ 2010psi. Treated @ avg rate of 16 bpm w/avg press of 2100 psi. ISIP-2834 psi, 5-min 1763 psi. Flowback on 12/64" ck for 2 hrs and died.

PERFORATION RECORD

Date	Interval	Tool	Holes
8/1/96	6285'-6290'	4 JSPP	24 holes
8/3/96	5288'-5293'	4 JSPP	20 holes
8/3/96	5239'-5241'	4 JSPP	8 holes
8/3/96	5233'-5238'	4 JSPP	20 holes
8/3/96	5222'-5231'	4 JSPP	36 holes
8/3/96	5147'-5152'	2 JSPP	10 holes
8/3/96	5154'-5163'	2 JSPP	18 holes
8/6/96	4853'-4864'	4 JSPP	44 holes
8/9/96	4710'-4717'	4 JSPP	32 holes





Inland Resources Inc.

Monument Butte Federal #4-25

660 FWL 660 FNL
 NWNW Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31639; Lease #U-34346

Monument Butte Federal #5-25

Spud Date: 6/20/96
 Put on Production: 7/23/96
 GL: 5454' KB: 5467'

Initial Production: 23 BOPD,
 156 MCFPD, 5 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 296.45'
 DEPTH LANDED: 294.85' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 4 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts. (6221.06')
 DEPTH LANDED: 6211.01'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sk Hyfill mixed & 340 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 200 jts (?)
 TUBING ANCHOR: 5072'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 5753')
 SN LANDED AT: 5597'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 120-3/4" slick rods, 95-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 1-2-1/2" x 1-1/2" x 12 x 15 RHAC pump
 STROKE LENGTH: 81"
 PUMP SPEED, SPM: 6 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

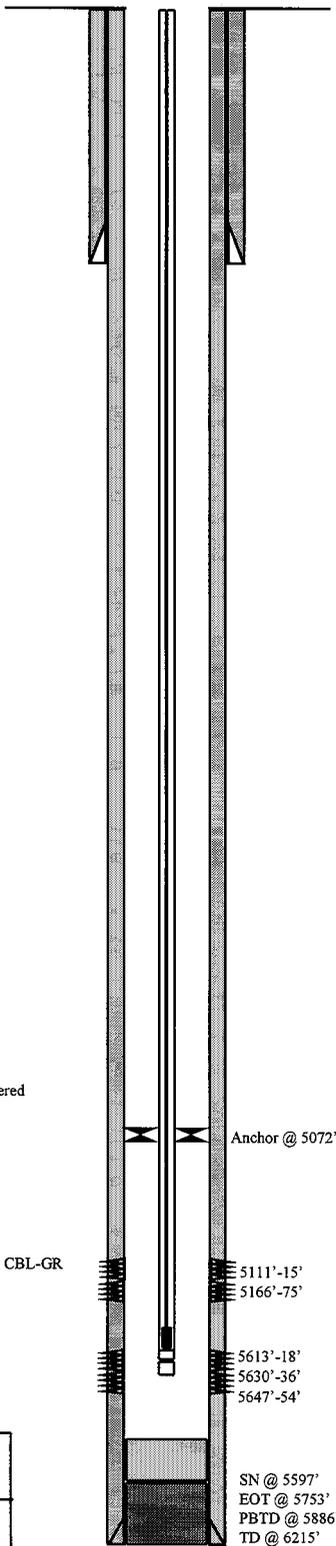
FRAC JOB

7/17/96 5613'-5654' **Frac A-3 sand as follows:**
 95,800# of 20/40 sand in 503 bbls of Boragel. Breakdown @ 1460 psi, treated @ avg rate of 24.5 bpm w/avg press of 1350 psi. ISIP- 1620 psi, 5-min 1527 psi. Flowback on 16/64" ck for 2 hrs and died.

4/21/96 5142'-5160' **Frac D-1 and D-2 sand as follows:**
 83,900# of 20/40 sand in 470 bbls of Boragel. Breakdown @ 1330 psi. Treated @ avg rate of 26 bpm w/ avg press of 2250 psi. ISIP-2143 psi, 5-min 2073 psi. Flowback for 15 on 16/65" ck, rec 4 BW

PERFORATION RECORD

7/16/96	5613'-5618'	4 JSPF	20 holes
7/16/96	5630'-5636'	4 JSPF	24 holes
7/16/96	5647'-5654'	4 JSPF	28 holes
7/18/96	5111'-5115'	4 JSPF	16 holes
7/18/96	5166'-5175'	4 JSPF	36 holes



Anchor @ 5072'

5111'-15'
 5166'-75'

5613'-18'
 5630'-36'
 5647'-54'

SN @ 5597'
 EOT @ 5753'
 PBTD @ 5886'
 TD @ 6215'



Inland Resources Inc.

Monument Butte Federal #5-25

660 FWL 1860 FNL
 SWNW Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31638; Lease #U-34346

Monument Butte Federal #5-25

Spud Date: 6/20/96
 Put on Injection: --/--/--
 GL: 5454' KB: 5467'

Initial Production: 23 BOPD,
 156 MCFPD, 5 BWPD

Proposed Injection Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 296.45'
 DEPTH LANDED: 294.85' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 4 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts. (6221.06')
 DEPTH LANDED: 6211.01'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sk Hyfill mixed & 340 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.:
 NO. OF JOINTS:
 TUBING ANCHOR:
 SEATING NIPPLE:
 TOTAL STRING LENGTH:
 SN LANDED AT:

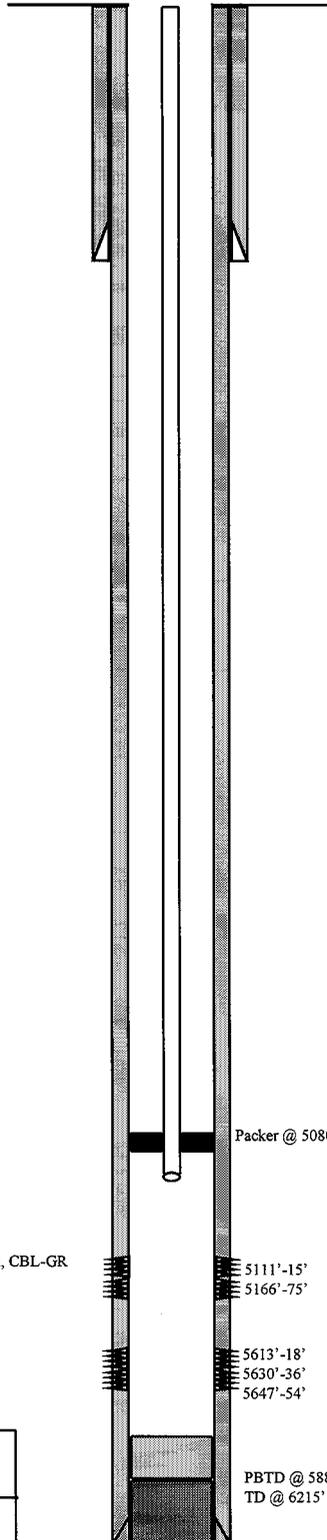
SUCKER RODS

POLISHED ROD:
 SUCKER RODS:
 TOTAL ROD STRING LENGTH:
 PUMP NUMBER:
 PUMP SIZE:
 STROKE LENGTH:
 PUMP SPEED, SPM:
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

7/17/96 5613'-5654' **Frac A-3 sand as follows:**
 95,800# of 20/40 sand in 503 bbls of Boragel. Breakdown @ 1460 psi, treated @ avg rate of 24.5 bpm w/avg press of 1350 psi. ISIP- 1620 psi, 5-min 1527 psi. Flowback on 16/64" ck for 2 hrs and died.

4/21/96 5142'-5160' **Frac D-1 and D-2 sand as follows:**
 83,900# of 20/40 sand in 470 bbls of Boragel. Breakdown @ 1330 psi. Treated @ avg rate of 26 bpm w/ avg press of 2250 psi. ISIP-2143 psi, 5-min 2073 psi. Flowback for 15 on 16/65" ck, rec 4 BW



PERFORATION RECORD

7/16/96	5613'-5618'	4 JSPF	20 holes
7/16/96	5630'-5636'	4 JSPF	24 holes
7/16/96	5647'-5654'	4 JSPF	28 holes
7/18/96	5111'-5115'	4 JSPF	16 holes
7/18/96	5166'-5175'	4 JSPF	36 holes



Inland Resources Inc.

Monument Butte Federal #5-25

660 FWL 1860 FNL

SWNW Section 25-T8S-R16E

Duchesne Co, Utah

API #43-013-31638; Lease #U-34346

Monument Butte Federal #6-25

Spud Date: 3/6/96
 Put on Production: 3/28/96
 GL: 5467' KB: 5480'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: ? jts. (305.15')
 DEPTH LANDED: ?'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, return 6 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: ? jts. (6294')
 DEPTH LANDED: 6291'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 210 sk Hyfill mixed & 370 sxs thixotropic
 CEMENT TOP AT: 991' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / WC-50 / 6.5#
 NO. OF JOINTS: 193 jts (?)
 TUBING ANCHOR: 6043'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ ?)
 SN LANDED AT: ?

SUCKER RODS

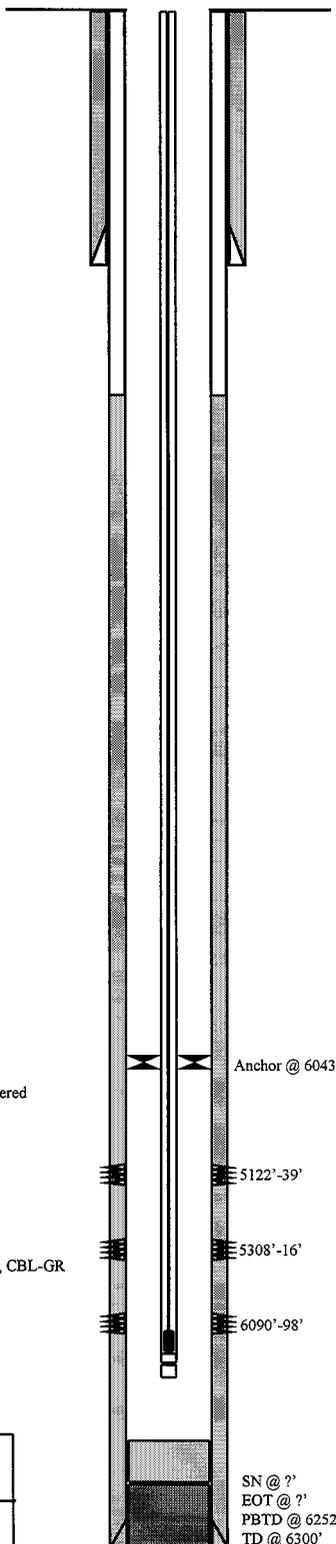
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 138-3/4" slick rods, 95-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: ?"
 PUMP SPEED, SPM: ? SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

3/20/96 6090'-6098' **Frac CP-2 sand as follows:**
 54,700# 20/40 sd in 427 bbls Boragel.
 Breakdown @ 1586 psi. Prefrac ISIP *N.A.*
 Treated @ avg rate 20.5 bpm avg press 1750 psi, ISIP-2185 psi, 1-min 2113, 2-min 2000, 3-min 1986, 4-min 1950, 5-min 1941. Start flowback after 5 min. SI on 16/64" ck @ 1.8 bpm.

3/22/96 5308'-5316' **Frac C sand as follows:**
 71,400# of 20/40 sd in 452 bbls Boragel.
 Breakdown @ 2352'. Treated @ avg rate 20 bpm, avg press 1500 psi. ISIP-1692 psi, 5-min 1200 psi. Flowback after 5 min on 16/64" ck @ 1.7 bpm.

3/25/96 5122'-5139' **Frac D-1 sand as follows:**
 69,000# 20/40 sd in 421 bbls Boragel.
 Breakdown @ 1525 psi. Treated @ avg rate 22 bpm, avg press 1200 psi. ISIP 1982 psi, 2-min 1908. Flowback w 16/64" ck @ 1.8 bpm.



PERFORATION RECORD

3/19/96	6090'-6098'	4 JSPF	32 holes
3/21/96	5308'-5316'	4 JSPF	32 holes
3/23/96	5122'-5139'	4 JSPF	64 holes



Inland Resources Inc.

Monument Butte Federal #6-25

2137 FNL 2101 FWL

SENW Section 25-T8S-R16E

Duchesne Co, Utah

API #43-013-31596; Lease #U-67170

SN @ ?'
 EOT @ ?'
 PBTD @ 6252'
 TD @ 6300'

Monument Butte Federal #7-25

Spud Date: 2/9/96
 Put on Production: 3/13/96
 GL: 5457' KB: 5468'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: ? jts. (306.77')
 DEPTH LANDED: 305.24'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, 3 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: ? jts. (6199.78')
 DEPTH LANDED: 6193'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 70 sk Hyfill mixed & 430 sxs thixotropic
 CEMENT TOP AT: 2948 per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / WC-50 / 6.5#
 NO. OF JOINTS: 202 jts (6101')
 TUBING ANCHOR: 5891'
 SEATING NIPPLE: 2-7/8" (1.10')
 MUD ANCHOR:
 TOTAL STRING LENGTH: ? (EOT @ 5991')
 SN LANDED AT: 5927'

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 132-3/4" slick rods, 96-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 16'
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 8 SPM
 PUMPING UNIT SIZE: ?
 PRIME MOVER: ?
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

2/28/96 6096'-6110' **Frac CP-2 sand as follows:**
 43,900# of 20/40 sd in 414 bbls of Boragel, avg rate 24.5, avg press 2100 psi. ISIP 2268 psi, 5-min 2139 psi, 10-min 2100 psi. Flowback @ 1 bpm on 12/64" ck.

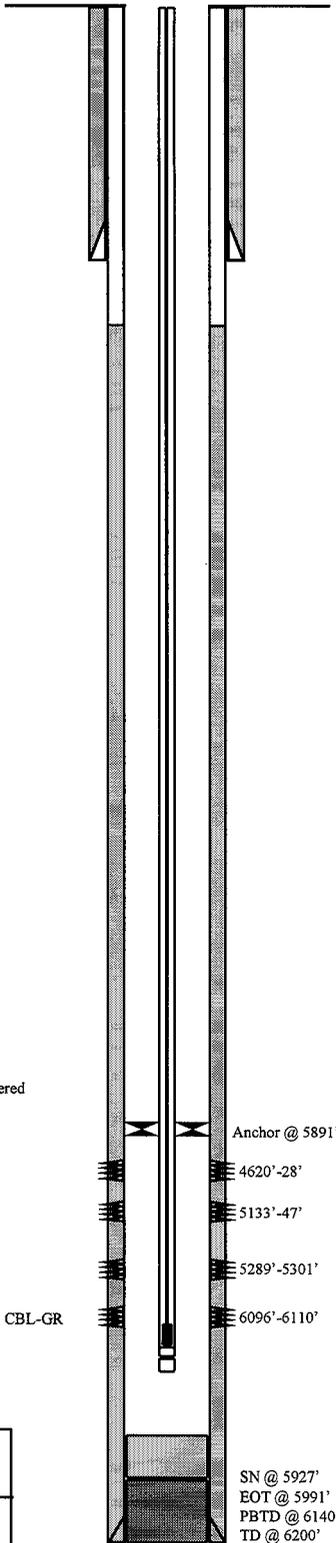
3/1/96 5289'-5301' **Frac C sand as follows:**
 65,200# 20/40 sd in 460 bbls of Boragel brokedown @ 1920, pre-frac ISIP: 1438 psi. Treated @ avg rate 22 bpm @ 1900 psi, ISIP-1989 psi, 5-min 1971 psi, 10-min 1972. Flowback @ 1 bpm for 3 hours until dead.

3/4/96 5133'-5147' **Frac D-1 sand as follows:**
 72,500# 20/40 sd in 464 bbls of Boragel. Breakdown @ 2034, pre-frac ISIP @ 1105. Treated @ avg rate 20 bpm @ 1850 psi. ISIP 2277, 5-min 2187, 10-min 2154. Flowback @ 1 bpm on 12/64" ck.

3/6/96 4620'-4628' **Frac GB-6 zone as follows:**
 56,200# of 20/40 sd in 388 bbls of Boragel. Breakdown @ 2356, prefrac ISIP @ 1957 psi treated @ avg rate 20 bpm, avg press 2150. ISIP 2303 psi, 5-min 2276, 10-min 2255. Flowback 1 bpm on 12/64" ck.

PERFORATION RECORD

2/27/96	6096'-6110'	4 JSPF	52 holes
2/29/96	5289'-5301'	4 JSPF	44 holes
3/2/96	5133'-5147'	4 JSPF	52 holes
3/5/96	4620'-4628'	4 JSPF	32 holes



SN @ 5927'
 EOT @ 5991'
 PBTD @ 6140'
 TD @ 6200'



Inland Resources Inc.

Monument Butte Federal #7-25

1980 FNL 1950 FEL

NENE Section 25-T8S-R16E

Duchesne Co, Utah

API #43-013-31561; Lease #U-67170

Monument Butte Federal #7-25

Spud Date: 2/9/96
 Put on Injection: 3/13/97
 GL: 5457' KB: 5468'

Injection Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: ? jts. (306.77')
 DEPTH LANDED: 305.24'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, 3 bbls to surf.

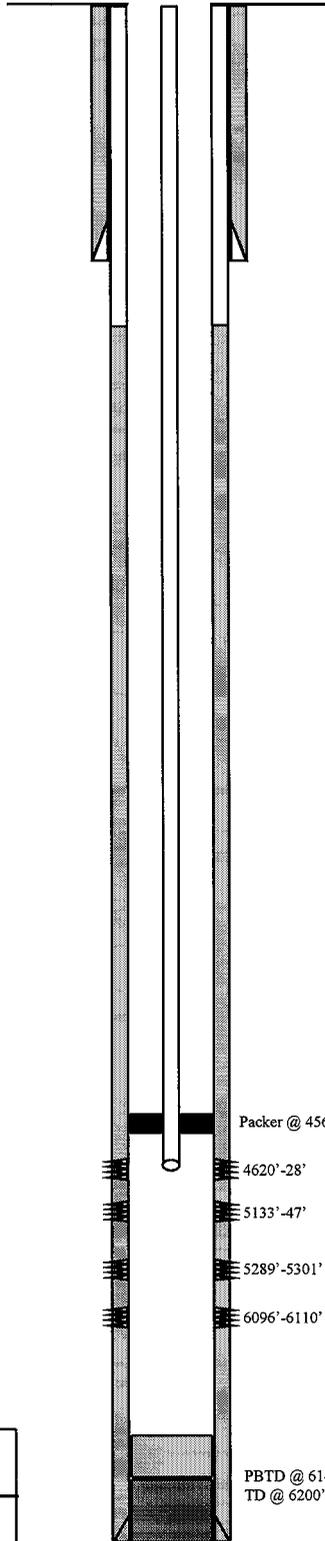
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: ? jts. (6199.78')
 DEPTH LANDED: 6193'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 70 sk Hyfill mixed & 430 sxs thixotropic
 CEMENT TOP AT: 2948 per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 150 jts
 TUBING ANCHOR: 4567.98'
 TOTAL STRING LENGTH: EOT @ ?
 SN LANDED AT: ?

SUCKER RODS



FRAC JOB

2/28/96 6096'-6110' **Frac CP-2 sand as follows:**
 43,900# of 20/40 sd in 414 bbls of Boragel, avg rate 24.5, avg press 2100 psi. ISIP 2268 psi, 5-min 2139 psi, 10-min 2100 psi. Flowback @ 1 bpm on 12/64" ck.

3/1/96 5289'-5301' **Frac C sand as follows:**
 65,200# 20/40 sd in 460 bbls of Boragel brokedown @ 1920, pre-frac ISIP: 1438 psi. Treated @ avg rate 22 bpm @ 1900 psi, ISIP-1989 psi, 5-min 1971 psi, 10-min 1972. Flowback @ 1 bpm for 3 hours until dead.

3/4/96 5133'-5147' **Frac D-1 sand as follows:**
 72,500# 20/40 sd in 464 bbls of Boragel. Breakdown @ 2034, pre-frac ISIP @ 1105. Treated @ avg rate 20 bpm @ 1850 psi. ISIP 2277, 5-min 2187, 10-min 2154. Flowback @ 1 bpm on 12/64" ck.

3/6/96 4620'-4628' **Frac GB-6 zone as follows:**
 56,200# of 20/40 sd in 388 bbls of Boragel. Breakdown @ 2356, prefrac ISIP @ 1957 psi treated @ avg rate 20 bpm, avg press 2150. ISIP 2303 psi, 5-min 2276, 10-min 2255. Flowback 1 bpm on 12/64" ck.

PERFORATION RECORD

2/27/96	6096'-6110'	4 JSPF	52 holes
2/29/96	5289'-5301'	4 JSPF	44 holes
3/2/96	5133'-5147'	4 JSPF	52 holes
3/5/96	4620'-4628'	4 JSPF	32 holes



Inland Resources Inc.
Monument Butte Federal #7-25
 1980 FNL 1950 FEL
 NENE Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31561; Lease #U-67170

Monument Butte Federal #8-26

Spud Date: 3/2/97
 Put on Production: 3/22/97
 GL: 5472' KB: 5485'

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 287.59'(7 jts.)
 DEPTH LANDED: 288' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts. (6407.79')
 DEPTH LANDED: 6399.29'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 340 sk Hibond mixed & 360 sxs thixotropic
 CEMENT TOP AT: 241' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 206 jts
 TUBING ANCHOR: 6120.92'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 6184.94'
 SN LANDED AT: 6253.17'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
 SUCKER RODS: 4-3/4" scraped, 143-3/4" plain rods, 95-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP SIZE: 2-1/2 x 1-1/2 x 15' RHAC pump
 STROKE LENGTH: 54"
 PUMP SPEED, SPM: 5
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

3/12/97 6237'-6337' **Frac CP-1 & CP-4 sands as follows:**
 114,800# of 20/40 sand in 551 bbls of Boragel. Screened out w/2582 gal flush pumped. Pumped additional 1641 gal @ 2-3 bpm. Perfs broke @ 2503 psi. Treated at avg rate of 26.3 bpm w/avg press of 2350 psi. ISIP-3840 psi, 5-min 2297 psi. Flowback on 12/64" ch for 4-1/2 hours and died.

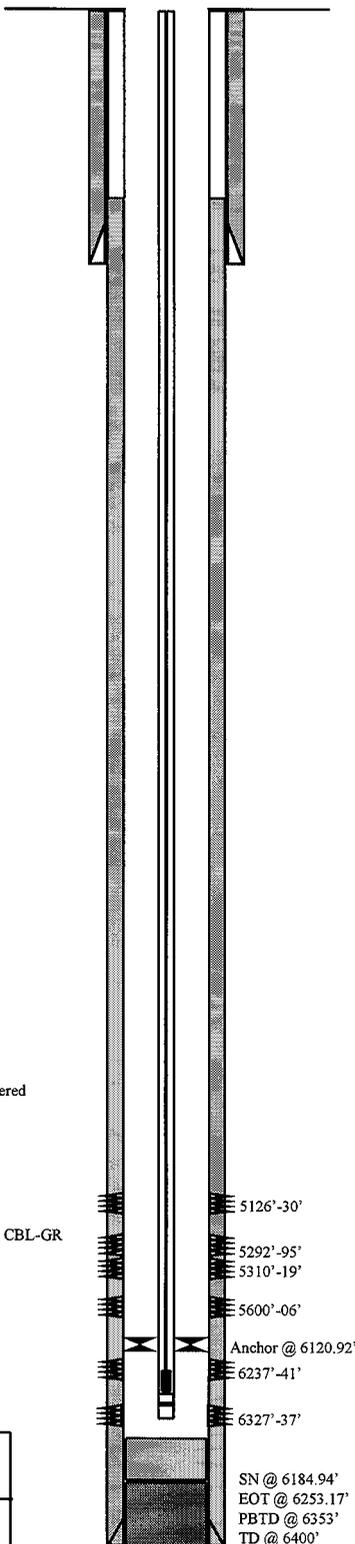
3/14/97 5000'-5006' **Frac A-1 sand as follows:**
 110,800# of 20/40 sand in 560 bbls of Boragel. Perfs broke @ 3450 psi. Treated @ avg rate of 24.4 bpm w/avg press of 1850 psi. ISIP-2224 psi, 5-min 2043 psi. Flowback on 12/64" ck for 4 hours and died.

3/17/97 5292'-5319' **Frac C sand as follows:**
 109,100# of 20/40 sand in 566 bbls of Boragel. Perfs broke @ 3017 psi. Treated @ avg rate of 24.8 bpm w/avg press of 1650 psi. ISIP-1879 psi, 5-min 1830 psi. Flowback on 12/64" ck for 4-1/2 hours and died.

3/19/97 5292'-5319' **Frac D-1 sand as follows:**
 113,700# of 20/40 sand in 593 bbls of Boragel. Perfs Broke @ 2720 psi. Treated @ avg rate of 20.5 bpm w/avg press of 2100 psi. ISIP-2198 psi, 5-min 2149 psi. Flowback on 12/64" ck for 4-1/2 hours and died.

PERFORATION RECORD

3/12/97	6237'-6241'	4 JSPF	16 holes
3/12/97	6327'-6237'	4 JSPF	40 holes
3/13/97	5600'-5606'	4 JSPF	24 holes
3/15/97	5292'-5295'	4 JSPF	12 holes
3/15/97	5310'-5319'	4 JSPF	36 holes
3/18/97	5126'-5130'	4 JSPF	16 holes





Inland Resources Inc.

Monument Butte Federal #8-26

655 FEL 1891 FNL
 SENE Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31744; Lease #U-73088

Monument Butte Federal #10-26

Spud Date: 11/21/96
 Put on Production: 12/21/96
 GL: 5496' KB: 5509'

Initial Production: 210 BOPD,
 198 MCFPD, 12 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 294.30' (7 jts.)
 DEPTH LANDED: 293.70' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts. (6253.94')
 DEPTH LANDED: 6249'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 340 sk Hibond mixed & 360 sxs thixotropic
 CEMENT TOP AT: 756' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 201 jts (?)
 TUBING ANCHOR: 5944'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 6073'
 SN LANDED AT: 6009'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
 SUCKER RODS: 4-3/4" scraped, 137-3/4" plain rods, 94-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 1-2-1/2" x 1-1/2" x 12 x 16 RHAC pump
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 7-1/2 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

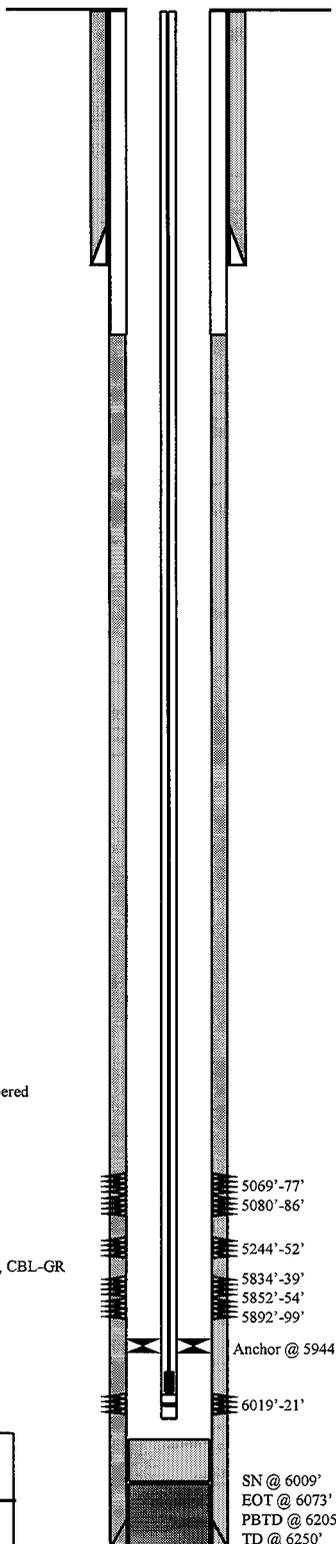
12/11/96 5834'-6021' **Frac CP-1 & LODC sands as follows:**
 119,500# of 20/40 sand in 661 bbls of Boragel. Breakdown @ 2617 psi. Treated @ avg rate of 34.5 bpm w/avg press of 1750 psi. ISIP-2100 psi, 5-min 1978 psi. Flowback on 12/64" ck for 3 hours and died.

12/13/96 5244'-5252' **Frac C sand as follows:**
 98,700# of 20/40 sand in 519 bls of Boragel. Breakdown @ 3360 psi. Treated @ avg rate of 20.3 bpm w/avg press of 2000 psi. ISIP-3768 psi, 5-min 3417 psi. Flowback on 12/64" ck for 12 min and died.

12/16/96 5069'-5086' **Frac D-1 sand as follows:**
 109,100# of 20/40 sand in 551 bbls of Boragel. Breakdown @ 3367 psi. Treated @ avg rate of 20.4 bpm w/avg press of 1800 psi. ISIP-2580 psi, 5-min 2485 psi. Flowback on 12/64" ck for 2 hours and died.

PERFORATION RECORD

12/10/96	6019'-6021'	4 JSPF	8 holes
12/10/96	5834'-5839'	4 JSPF	20 holes
12/10/96	5852'-5854'	4 JSPF	8 holes
12/10/96	5892'-5899'	4 JSPF	28 holes
12/12/96	5244'-5252'	4 JSPF	32 holes
12/14/96	5069'-5077'	4 JSPF	32 holes
12/14/96	5080'-5088'	4 JSPF	24 holes





Inland Resources Inc.

Monument Butte Federal #10-26

1973 FSL 1992 FEL

NWSE Section 26-T8S-R16E

Duchesne Co, Utah

API #43-013-31668; Lease #U-34346

Monument Butte Federal #11-26

Spud Date: 3/14/97
 Put on Production: --/--/--
 GL: 5516' KB: 5529'

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 291.40' (7 jts.)
 DEPTH LANDED: 291' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est. 6 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts. (6357.73')
 DEPTH LANDED: 6354.71'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 390 sk Hibond mixed & 370 sxs thixotropic
 CEMENT TOP AT: ?' per CBL

TUBING

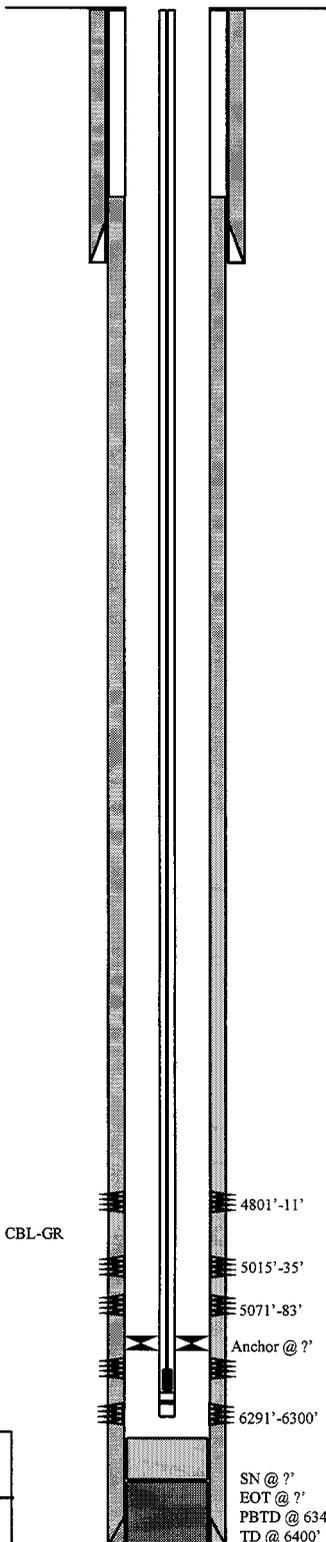
SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 206 jts
 TUBING ANCHOR: ?2'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ ?'
 SN LANDED AT: ?'

SUCKER RODS

POLISHED ROD: ?
 SUCKER RODS: ?
 TOTAL ROD STRING LENGTH: ?
 PUMP SIZE: ?
 STROKE LENGTH: ?"
 PUMP SPEED, SPM: ?
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

Waiting on Completion 3/28/97



PERFORATION RECORD

	Inland Resources Inc.
	Monument Butte Federal #11-26 1980 FWL 1980 FSL NESW Section 26-T8S-R16E Duchesne Co, Utah API #43-013-31673; Lease #U-34346

SN @ ?'
 EOT @ ?'
 PBTD @ 6340'
 TD @ 6400'

Monument Butte Federal #11-26

Spud Date: 3/14/97
 Put on Injection: --/--/--
 GL: 5516' KB: 5529'

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 291.40'(7 jts.)
 DEPTH LANDED: 291' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est. 6 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts. (6357.73')
 DEPTH LANDED: 6354.71'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 390 sk Hibond mixed & 370 sxs thixotropic
 CEMENT TOP AT: ?' per CBL

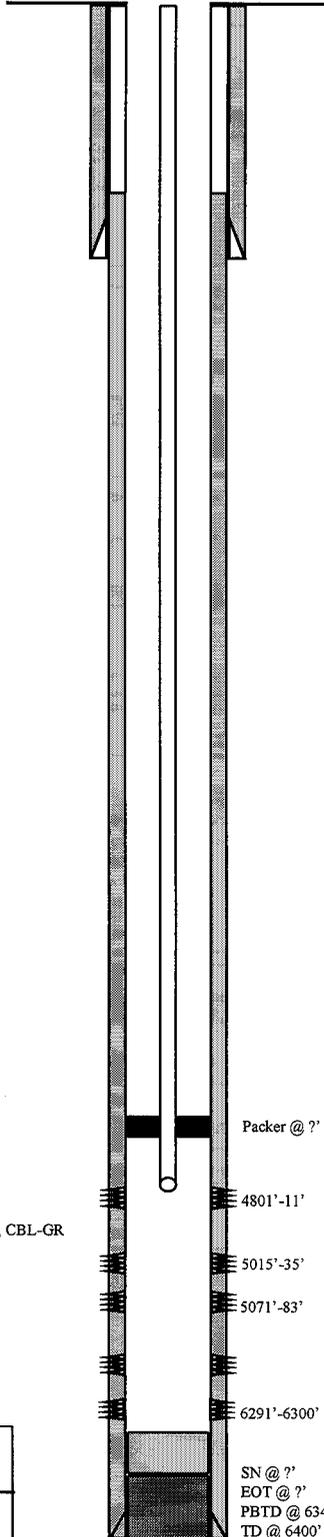
TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 206 jts
 TUBING ANCHOR: ?2'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @?'
 SN LANDED AT: ?'

SUCKER RODS

POLISHED ROD: ?
 SUCKER RODS: ?
 TOTAL ROD STRING LENGTH: ?
 PUMP SIZE: ?
 STROKE LENGTH: ?"
 PUMP SPEED, SPM: ?
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

Proposed Injection
 Diagram



FRAC JOB

Waiting on Completion 3/28/97

PERFORATION RECORD

Packer @ ?'

4801'-11'

5015'-35'

5071'-83'

6291'-6300'

SN @ ?'

EOT @ ?'

PBTD @ 6340'

TD @ 6400'



Inland Resources Inc.

Monument Butte Federal #11-26

1980 FWL 1980 FSL

NESW Section 26-T8S-R16E

Duchesne Co, Utah

API #43-013-31673; Lease #U-34346

Monument Butte Federal #14-26

Spud Date: 11/29/96
 Put on Production: 1/10/97
 GL: 5531' KB: 5544'

Initial Production: 75 BOPD,
 121 MCFPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 297.90'(7 jts.)
 DEPTH LANDED: 291.30' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 150 jts. (6257')
 DEPTH LANDED: 6252'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 380 sk Hibond mixed & 390 sxs thixotropic
 CEMENT TOP AT: 442' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: ? jts (?)
 TUBING ANCHOR: 5988'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 6117'
 SN LANDED AT: 6053'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
 SUCKER RODS: 4-1" scraped, 133-3/4" plain rods, 100-3/4" scraped,
 4-3/4" plain rods
 PUMP SIZE: 1 - 2-1/2" x 1-1/2" x 12 x 14 RHAC pump
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 7 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

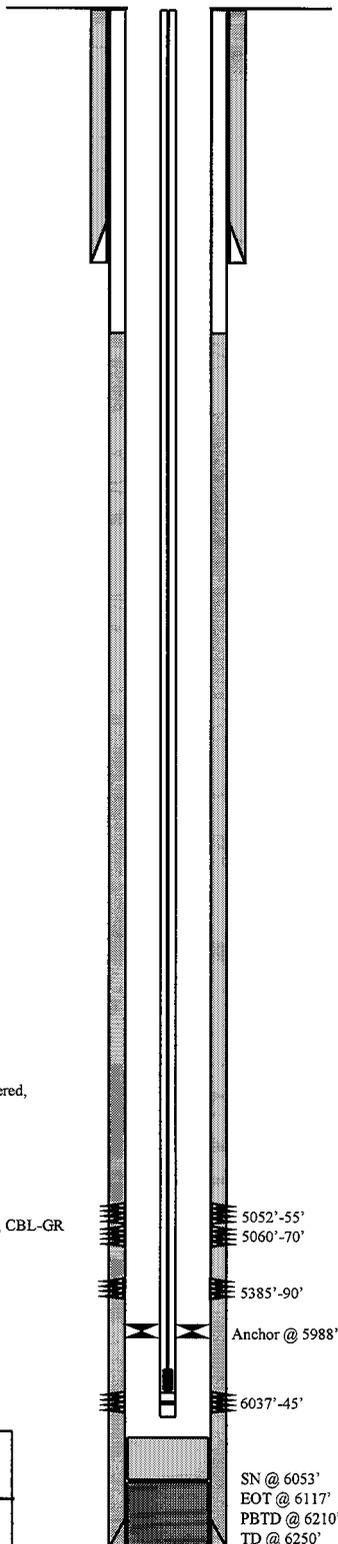
1/2/97 6037'-6045' **Frac CP-2 sand as follows:**
 86,000# of 20/40 sand in 505 bbls of Boragel. Breakdown @ 2927 psi. Treated @ avg rate of 25.2 bpm w/avg press of 2300 psi. ISIP-3078 psi, 5-min 2190 psi. Flowback on 12/64" ck for 4 hours and died.

1/4/97 5385'-5390' **Frac B-2 sand as follows:**
 98,700# of 20/40 sand in 573 bbls of Boragel. Breakdown @ 2772 psi. Treated @ avg rate of 25.2 bpm w/avg press of 1980 psi. ISIP-2041 psi, 5-min 1907 psi. Flowback on 12/64" ck for 5 hours and died.

1/7/97 5052'-5070' **Frac D-1 sand as follows:**
 107,600# of 20/40 sand in 546 bbls of Boragel. Breakdown @ 3477 psi. Treated @ avg rate of 22.5 bpm w/avg press of 2350 psi. ISIP-2902 psi, 5-min 2838 psi. Flowback on 12/64" ck for 4 hours and died.

PERFORATION RECORD

12/30/96	6037'-6045'	4 JSPF	32 holes
1/3/97	5385'-5390'	4 JSPF	20 holes
1/6/97	5052'-5055'	4 JSPF	12 holes
1/6/97	5060'-5070'	4 JSPF	40 holes





Inland Resources Inc.

Monument Butte Federal #14-26

660 FSL 1980 FWL
 SESW Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31703; Lease #U-34346

Monument Butte Federal #15-26

Spud Date: 4/22/96
 Put on Production: 5/17/96
 GL: 5534' KB: 5547'

Initial Production: 296 BOPD,
 383 MCFPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 305'
 DEPTH LANDED: 302.63'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 149 jts. (6363.43')
 DEPTH LANDED: 6360.30'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Hyfill mixed & 360 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 189 jts
 TUBING ANCHOR: ?
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 5574')
 SN LANDED AT: 5448'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" guided, 113-3/4" slick rods, 96-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 15' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 6 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

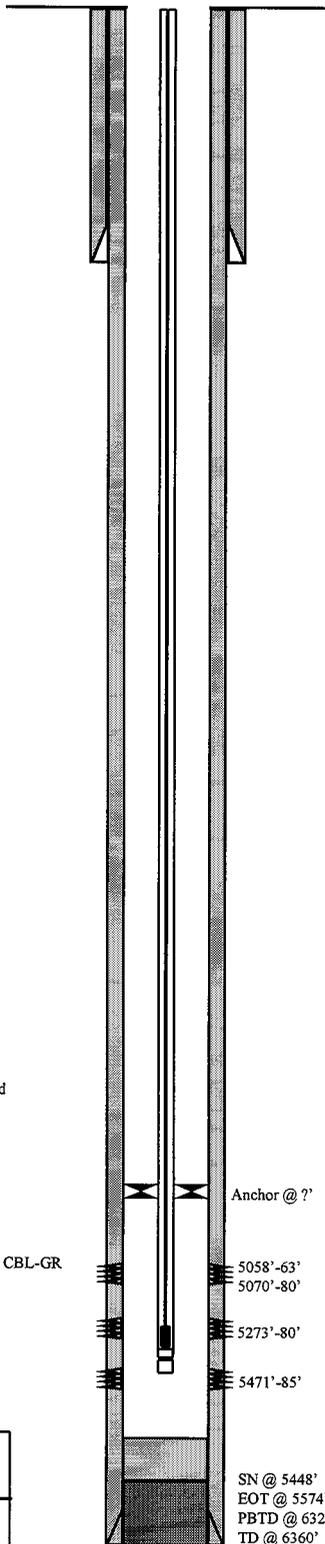
5/9/96 5471'-5485' **Frac A sand as follows:**
 63,800# 20/40 sd in 441 bbls Boragel.
 Breakdown @ 2449 psi treated @ avg rate 21 bpm, avg press 2490 psi, ISIP 3332 psi, 5 min 3133 psi. Flowback on 16/64" ck @ 1.7 bpm flowed 2 hrs and died.

5/11/96 5273'-5280' **Frac Bi-Carb zone as follows:**
 31,600# 20/40 sd in 282 bbls Boragel.
 Breakdown @ 4011, treated @ avg rate 15.5 bpm, avg press 1900 psi. ISIP-2276 psi, 5 min 2240 psi. Start flowback on 16/64" ck.

5/14/96 5058'-5080' **Frac D sand as follows:**
 44,500# 20/40 sd in 316 bbls Boragel.
 Formation broke @ 2501#, avg TP 1900# 16 bpm. ISIP-2252 psi, 5-min 2147 psi. Start Flowback on 16/64" ck @ 1.6 bpm.

PERFORATION RECORD

5/8/96	5471'-5485'	4 JSPF	52 holes
5/10/96	5273'-5280'	4 JSPF	28 holes
5/13/96	5070'-5080'	4 JSPF	40 holes
5/13/96	5058'-5063'	4 JSPF	20 holes



Anchor @ ?

5058'-63'
 5070'-80'
 5273'-80'
 5471'-85'

SN @ 5448'
 EOT @ 5574'
 PBD @ 6325'
 TD @ 6360'



Inland Resources Inc.

Monument Butte Federal #15-26

613 FSL 1979 FEL
 SWSE Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31502; Lease #U-67170

Monument Butte Federal #15-26

Spud Date: 4/22/96
 Put on Injection: --/--/--
 GL: 5534' KB: 5547'

Initial Production: 296 BOPD,
 383 MCFPD, 8 BWPD

Injection Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 305'
 DEPTH LANDED: 302.63'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

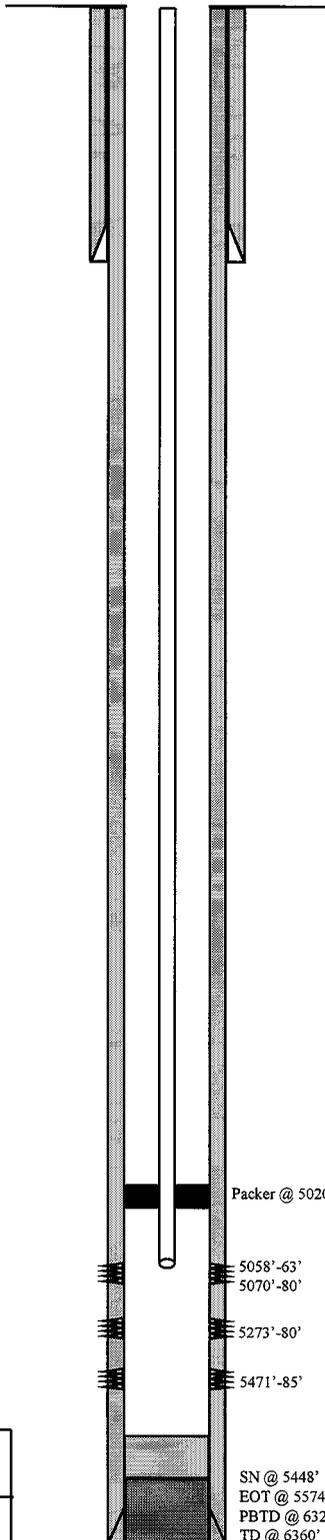
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 149 jts. (6363.43')
 DEPTH LANDED: 6360.30'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sks Hyfill mixed & 360 sks thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: ?
 NO. OF JOINTS: ?
 PACKER: 5020'
 SEATING NIPPLE:
 TOTAL STRING LENGTH: ?
 SN LANDED AT:

SUCKER RODS



FRAC JOB

5/9/96 5471'-5485' **Frac A sand as follows:**
 63,800# 20/40 sd in 441 bbls Boragel.
 Breakdown @ 2449 psi treated @ avg rate 21 bpm, avg press 2490 psi, ISIP 3332 psi, 5 min 3133 psi. Flowback on 16/64" ck @ 1.7 bpm flowed 2 hrs and died.

5/11/96 5273'-5280' **Frac Bi-Carb zone as follows:**
 31,600# 20/40 sd in 282 bbls Boragel.
 Breakdown @ 4011, treated @ avg rate 15.5 bpm, avg press 1900 psi. ISIP-2276 psi, 5 min 2240 psi. Start flowback on 16/64" ck.

5/14/96 5058'-5080' **Frac D sand as follows:**
 44,500# 20/40 sd in 316 bbls Boragel.
 Formation broke @ 2501#, avg TP 1900# 16 bpm. ISIP-2252 psi, 5-min 2147 psi. Start Flowback on 16/64" ck @ 1.6 bpm.

PERFORATION RECORD

5/8/96	5471'-5485'	4 JSPF	52 holes
5/10/96	5273'-5280'	4 JSPF	28 holes
5/13/96	5070'-5080'	4 JSPF	40 holes
5/13/96	5058'-5063'	4 JSPF	20 holes

Packer @ 5020'

5058'-63'
 5070'-80'

5273'-80'

5471'-85'

SN @ 5448'
 EOT @ 5574'
 PBTD @ 6325'
 TD @ 6360'



Inland Resources Inc.

Monument Butte Federal #15-26

613 FSL 1979 FEL

SWSE Section 26-T8S-R16E

Duchesne Co, Utah

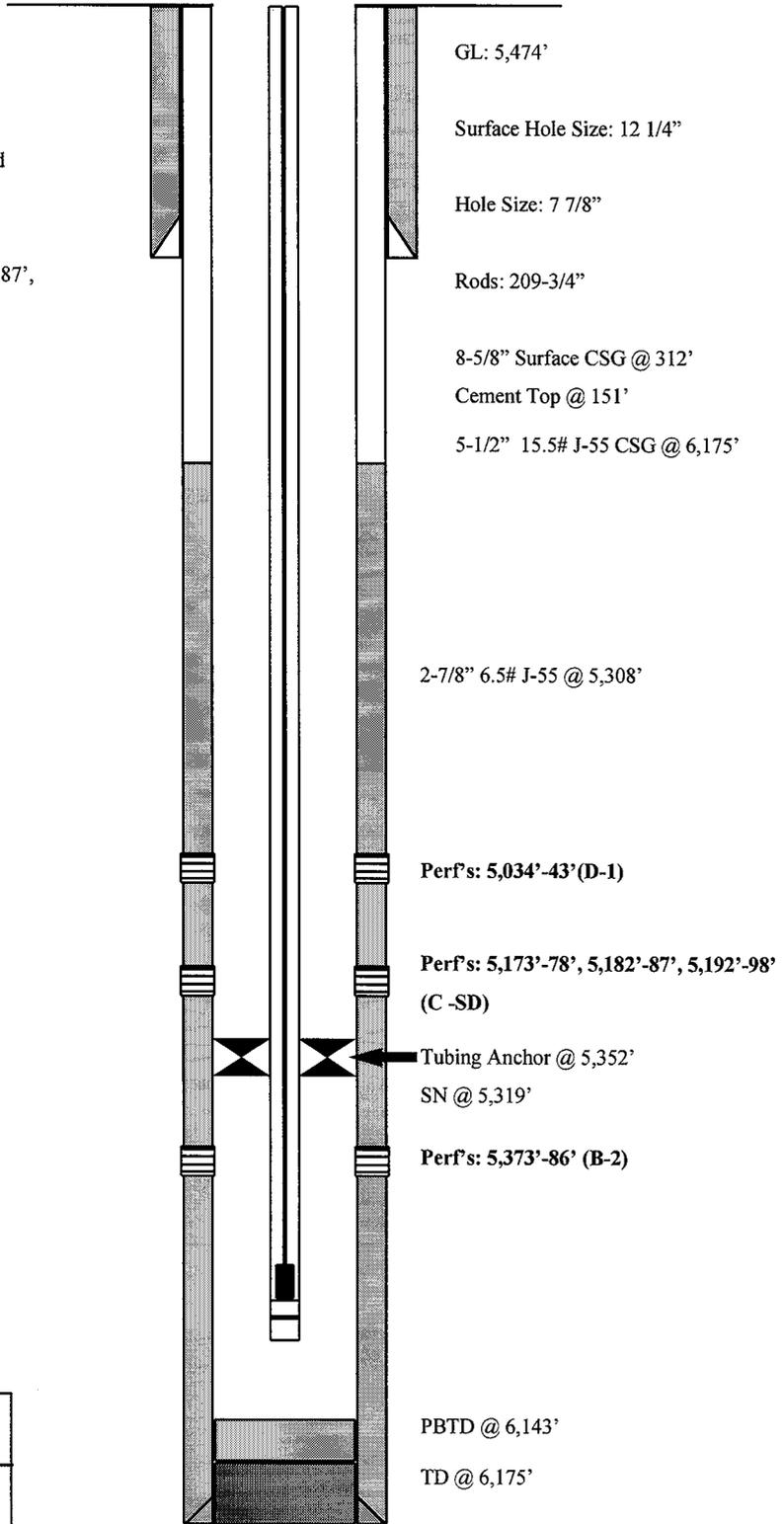
API #43-013-31502; Lease #U-67170

Monument Butte Federal #16-26

Wellbore Diagram

Well History:

9-5-95	Spud Well
10-18-95	Perf: 5,373'-5,386'
10-19-95	Frac B-2 zone as follows: Total fluid 26,694 gals Total sand 97,000# 20/40 sand Max TP 3,400 @ 29 BPM Avg TP 2,200 @ 25 BPM ISIP 2,602, after 5 min 2,255
10-20-95	Perf 5,173'-5,178', 5,182'-5,187', 5,192'-5,198'
10-21-95	Frac C-SD zone as follows: Total fluid 27,132 gal Total sd 80,600# 20/40sd Max TP 2,500 @ 39 BPM Avg TP 2,050 @ 32 BPM ISIP 1,804, after 5 min 2,045
10-22-95	Perf 5,034'- 5,043',
10-24-95	Frac D-1 zone as follows: Total fluid 22,166 gal Total sd 59,800# 16/30 sd Max TP 2,938 @ 30 BPM Avg TP 2,200 @ 26 BPM ISIP 2,131, after 5 min. 2,098



Inland Resources Inc.

Monument Butte Federal #16-26

507 FSL 666 FWL

SESE Section 26-T8S-R16E

Duchesne Co, Utah

API #43-013-31517; Lease #U-67170

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (801) 722-5066
Fax (801) 722-5727

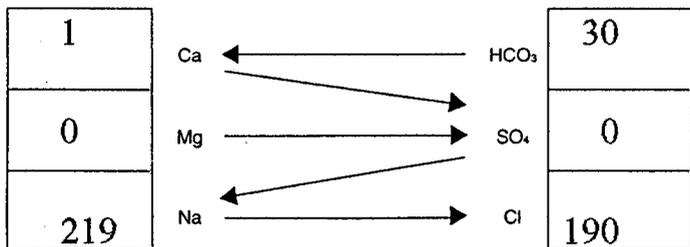
WATER ANALYSIS REPORT

Company INLAND Address _____ Date 02-03-97
Source MBF 3A-35 Date Sampled 01-30-97 Analysis No. _____

	Analysis	mg/l(ppm)	*Meg/l
1. PH	<u>9.1</u>		
2. H ₂ S (Qualitative)	<u>1.0</u>		
3. Specific Gravity	<u>1.003</u>		
4. Dissolved Solids		<u>13,624</u>	
5. Alkalinity (CaCO ₃)		<u>150</u>	
6. Bicarbonate (HCO ₃)		<u>1,800</u>	÷ 61 <u>30</u> HCO ₃
7. Chlorides (Cl)		<u>6,700</u>	÷ 35.5 <u>190</u> Cl
8. Sulfates (SO ₄)		<u>0</u>	÷ 48 <u>0</u> SO ₄
9. Calcium (Ca)		<u>10</u>	÷ 20 <u>1</u> Ca
10. Magnesium (Mg)		<u>1</u>	÷ 12.2 <u>0</u> Mg
11. Total Hardness (CaCO ₃)		<u>30</u>	
12. Total Iron (Fe)		<u>0.8</u>	
13. Manganese			
14. Barium (Qualitative)			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04		<u>1</u>		<u>81</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00		<u>29</u>		<u>2,436</u>
Na ₂ SO ₄	71.03				
NaCl	58.46		<u>190</u>		<u>11,107</u>

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND
 LOCATION:
 SYSTEM:

02-05-97

WATER DESCRIPTION: MBF 3A-35

	INPUT ANALYSIS	VALUES USED IN CALCULATIONS
P-ALK AS PPM CaCO3	150	150
M-ALK AS PPM CaCO3	1800	1800
SULFATE AS PPM SO4	0	
CHLORIDE AS PPM Cl	6700	6700
HARDNESS AS PPM CaCO3	30	30
CALCIUM AS PPM CaCO3	10	10
MAGNESIUM AS PPM CaCO3	1	1
SODIUM AS PPM Na	5037	5037
BARIUM AS PPM Ba	0	
STRONTIUM AS PPM Sr	0	
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	13624	12821
TEMP (DEG-F)	100	
SYSTEM pH	9.1	
pH		9.1

RESULTS:

IONIC STRENGTH-MOLAL	.214
SPECIFIC GRAVITY (EST. VALUE)	1.01
TOTAL DISSOLVED SOLIDS-PPM (EST. VALUE)	12821

SCALING PREDICTIONS OVER A RANGE OF TEMPERATURES:

DEG-F	STIFF DAVIS CaCO3 INDEX	lbs/1000 BBL EXCESS CaCO3	mg/l BaSO4 IN EXCESS OF SATURATION	mg/l SrO4 IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
80	.58	2	0	0	0
100	.81	2	0	0	0
120	1.09	3	0	0	0
140	1.41	3	0	0	0
160	1.67	3	0	0	0
180	2.03	3	0	0	0
200	2.42	3	0	0	0

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND
 LOCATION:
 SYSTEM:

02-05-97

WATER DESCRIPTION:	MONUMENT BUTTE IN	MBF 3A-35
P-ALK AS PPM CaCO3	0	150
M-ALK AS PPM CaCO3	450	1800
SULFATE AS PPM SO4	50	0
CHLORIDE AS PPM Cl	350	6700
HARDNESS AS PPM CaCO3	140	30
CALCIUM AS PPM CaCO3	40	10
MAGNESIUM AS PPM CaCO3	10	1
SODIUM AS PPM Na	345	5037
BARIUM AS PPM Ba	0	0
STRONTIUM AS PPM Sr	0	0
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	1227	13624
TEMP (DEG-F)	100	100
SYSTEM pH	7.2	9.1

WATER COMPATIBILITY CALCULATIONS
 MONUMENT BUTTE IN AND MBF 3A-35
 CONDITIONS: TEMP.=100AND pH=8.2
 WATER ONE IS MONUMENT BUTTE IN

% OF WATER # 1	STIFF DAVIS CaCO3 INDEX	lbs/1000 BBL EXCESS CaCO3	mg/l BaSO4 IN EXCESS OF SATURATION	mg/l SrO4 IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
100	.46	8	0	0	0
90	.48	8	0	0	0
80	.47	7	0	0	0
70	.44	6	0	0	0
60	.40	5	0	0	0
50	.34	4	0	0	0
40	.27	3	0	0	0
30	.19	2	0	0	0
20	.10	1	0	0	0
10	-.02	0	0	0	0
0	-.14	0	0	0	0



EXECUTIVE SUMMARY

On November 27, 1996 zone IV of the **Monument Buttes 3A-35** well was stimulated with the following:

Formation-	B/B-1 Sand
Perfs-	5,192-5,294 Ft
Avg. Rate-	24.5 BPM
Avg. Surf. Press.-	2,300 psi
Total Sand -	103,700 LB (20/40 Ottawa)
Total Fluid-	567 BBL
Max. Concentration-	10 PPG

The job went as per design with no fluid, equipment or electrical problems. The zone broke at 2,814 psi decreased to 1,700 psi then increased through flush. A real-time 3-D fracturing model (Fracpro) was run during the job and a good pressure match was obtained showing multiple fractures were initiated and predicted the following:

Propped Height.-	174 ft.
Propped Length-	90 ft.
Frac Grad.-	0.60 psi/ft
Conductivity-	3500 md-ft

Overview of job showed good frac with average permeability and porosity. Net pressure increased 1,300 psi during the job which would indicate excellent proppant placement in fracture. With the average permeability and good proppant placement, the zone should be average to above average. Closure was observed shortly after shutdown. If you have any questions about the job or any thing else please call me at 1(800)874-2550.

Thank You,

A handwritten signature in black ink, appearing to read 'Chip Koerner'.

Chip Koerner
Wellsite II Engineer

HALLIBURTON	Well No.	3A-35	Lease	MONUMENT BUTTES FEDERAL	Job Id	002850100647
ENERGY SERVICES	Customer	INLAND PRODUCTION COMPANY			Date	11-27-96
J 3 SUMMARY	Job Type	FRAC JOBS			Operator	GUINN/BOWLES

Job Information

CONTRACTOR: BASIN WELL SERVICES
 JOB PURPOSE: 08 FRAC JOBS
 JOB DESCRIPTION: BORA GEL G3519.5 / G3019.5
 PERFORMED THRU:
 CALLED OUT: 11-27-96 04:00
 ON LOCATION: 11-27-96 07:00
 STARTED: 11-27-96 09:27
 COMPLETED: 11-27-96 09:57

Well Information

OWNER NAME:	INLAND RESOURCES	WELL CATEGORY:	001 Development
WELL TYPE:	001 oil	MUD WEIGHT:	
MUD TYPE:		BOT HOLE PSI:	2500
BOT HOLE TEMP:	100	PBTD:	6033
TOTAL DEPTH:	6073		

Pressures in PSI

AVERAGE:	2300	MAXIMUM:	3350
BR/ DOWN:	2814		
FLUSH:	2900	FRAC GRADIENT:	1.01
ISIP:	3029	5-MIN:	2755
LO-MIN:	2499	15-MIN:	2330

Volumes

PREPAD:		GAL	PREPAD TYPE:		
LOAD & BKDN:	4038	GAL	TREATMENT:	15195	GAL
FLUSH:	5118	GAL			
PAD:	3500	GAL			
GAS ASSIST:		TON	TYPE:		AT: SC
F/BBL					
FOAM QUALITY:		%	TOTAL VOL FOAM		GAL
TOTAL VOLUME:	23812	GAL			

Hydraulic Horsepower

ORDERED:	3000	AVAILABLE:	3000	USED:	1409
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Average Rates in BPM

TREATING:	24.5	FLUSH:	24.0	OVERALL:	24.5
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EXECUTIVE SUMMARY

On November 30, 1996 zone V of the **Monument Buttes 3a-35** well was stimulated with the following:

Formation-	D-1 Sands
Perfs-	4,979-5,002 Ft
Avg. Rate-	20 BPM
Avg. Surf. Press.-	2,750 psi
Total Sand-	66,000 LB (20/40 Ottawa)
Total Fluid-	413.3 BBL
Max. Concentration-	8.3 ppg

The job was completed with no fluid, equipment or electrical problems. There was a miscommunication problem on sand volumes which changed the design of the job to reach a max. concentration of 8.3 ppg instead of the 10 ppg. This was due to not enough sand on location.

A real-time 3-D fracturing model (Fracpro) was run during the job and a good pressure match was obtained after the job that predicted the following:

Propped Height.-	175 ft.
Propped Length-	91 ft.
Frac Grad.-	0.53
Conductivity-	3000 md-ft

Overview of job showed good frac with above average permeability. The zone broke at 2,327 psi which is higher than usual for a D-Sand. The fracture appeared to close shortly after shut down which would indicate excellent proppant placement. The net pressure increase was 1,500 psi, which also would indicate excellent proppant placement. With the above average permeability and good proppant placement, the zone should be average to above average. If you have any questions about the job or any thing else please call me at 1(800)874-2550.

Thank You,

A handwritten signature in black ink, appearing to read 'Jim Oriet', written over a horizontal line.

Jim Oriet
Operations Engineer

HALLIBURTON	Well No.	3A-35	Lease	MONUMENT BUTTES FEDERAL	Job Id	002850100650
ENERGY SERVICES	Customer	INLAND PRODUCTION COMPANY			Date	11-30-96
J 3 SUMMARY	Job Type	FRAC JOBS			Operator	GUINN/BOWLES

Job Information

CONTRACTOR: BASIN WELL SERVICES
 JOB PURPOSE: 08 FRAC JOBS
 JOB DESCRIPTION: BORA GEL G3519.5 - G3019.5
 PERFORMED THRU:
 CALLED OUT: 11-30-96 04:00
 ON LOCATION: 11-30-96 07:00
 STARTED: 11-30-96 09:43
 COMPLETED: 11-30-96 10:09

Well Information

OWNER NAME:	INLAND RESOURCES	WELL CATEGORY:	001 Development
WELL TYPE:	001 oil	MUD WEIGHT:	
MUD TYPE:		BOT HOLE PSI:	2500
BOT HOLE TEMP:	130	PBTD:	6033
TOTAL DEPTH:	6073		

Pressures in PSI

AVERAGE:	2750	MAXIMUM:	3000
BR/ DOWN:	2327		
FLUSH:	2500	FRAC GRADIENT:	0.99
ISIP:	2798	5-MIN:	2512
10-MIN:	2285	15-MIN:	1958

Volumes

PREPAD:		GAL	PREPAD TYPE:		
LOAD & BKDN:	4330	GAL	TREATMENT:	9463	GAL
FLUSH:	4895	GAL			
PAD:	3000	GAL			
GAS ASSIST:		TON	TYPE:		AT: SC
F/BBL					
FOAM QUALITY:		%	TOTAL VOL FOAM		GAL
TOTAL VOLUME:	17358	GAL			

Hydraulic Horsepower

ORDERED:	3000	AVAILABLE:	3000	USED:	1470
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Average Rates in BPM

TREATING:	20.00	FLUSH:	20.50	OVERALL:	20.00
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EXECUTIVE SUMMARY

On November 22, 1996 zone II of the **Monument Buttes 3A-35** well was stimulated with the following:

Formation-	Lower Douglas Creek Sand
Perfs-	5,764-5,775 Ft
Avg. Rate-	23.5 BPM
Avg. Surf. Press.-	2,300 psi
Total Sand-	96,800 LB (20/40 Ottawa)
Total Fluid-	548.6 BBL
Max. Prop. Con.	10 PPG

The job went as per design with no fluid, equipment or electrical problems. The zone broke at 2,980 psi decreased to 2,050 psi then increased through flush. The proppant concentration on the strip chart was showing one pound low all the way through the job. The difference was in the calibration of the densometer prior to pumping. A real-time 3-D fracturing model (Fracpro) was run during the job and a good match was obtain and predicting the following:

Propped Height.-	276 ft.
Propped Length-	138 ft.
Frac Grad.-	0.68
Conductivity-	3000 md-ft

Overview of job showed an average frac with average permeability. With the net pressure increase of 500 psi, the zone should have average proppant placement. With the average permeability and the average frac gradient the zone should be average to above average. If you have any questions about the job or any thing else please call me at 1(800)874-2550.

Thank You,

A handwritten signature in black ink, appearing to read 'Chip Koerner'.

Chip Koerner
Wellsite II Engineer

HALLIBURTON

Well No. 3A-35 Lease MONUMENT BUTTES Job Id 0028501006

ENERGY SERVICES

Customer INLAND PRODUCTION COMPANY Date 11-22-96

JOB SUMMARY

Job Type FRAC JOBS Operator CURTIS/BOW

Job Information

CONTRACTOR: BASIN WELL LOGAN
 JOB PURPOSE: 08 FRAC JOBS
 JOB DESCRIPTION: BORA GEL G3519.5-G3019.5
 PERFORMED THRU:
 CALLED OUT: 11-22-96 04:00
 ON LOCATION: 11-22-96 12:30
 STARTED: 11-22-96 13:57
 COMPLETED: 11-22-96 14:28

Well Information

OWNER NAME: INLAND PRODUCTION COMPANY
 WELL TYPE: 001 Oil WELL CATEGORY: 001 Development
 MUD TYPE: MUD WEIGHT:
 BOT HOLE TEMP: 140 BOT HOLE PSI: 2800
 TOTAL DEPTH: 6352 PBTD: 5817

Pressures in PSI

AVERAGE: 2300 MAXIMUM: 2980
 BREAKDOWN: 2892
 FLUSH: 2500 FRAC GRADIENT: .89
 ISIP: 2665 5-MIN: 2213
 10-MIN: 2122 15-MIN: 2032

Volumes

PREPAD: GAL PREPAD TYPE:
 LOAD & BKDN: 4200 GAL TREATMENT: 13889 GAL
 FLUSH: 5664 GAL
 PAD: 3500 GAL
 GAS ASSIST: TON TYPE: AT: SC
 FOAM QUALITY: % TOTAL VOL FOAM GAL
 TOTAL VOLUME: 23043 GAL

Hydraulic Horsepower

ORDERED: 2000 AVAILABLE: 2000 USED: 1404

Average Rates in BPM

TREATING: 23.5 FLUSH: 23.3 OVERALL: 23.5



EXECUTIVE SUMMARY

On November 20, 1996 zone I of the **Monument Buttes 3A-35** well was stimulated with the following:

Formation-	Castle Peak Sand
Perfs-	5,914-5,922 Ft
Avg. Rate-	20 BPM
Avg. Surf. Press.-	2,000 psi
Total Sand-	79,900 LB (20/40 Ottawa)
Total Fluid-	504.1 BBL
Max. Prop. Con.	10 PPG

The job went as per design with no fluid, equipment or electrical problems. The zone broke at 3,520 psi decreased to 1,920 psi then increased through flush. A real-time 3-D fracturing model (Fracpro) was run during the job and a good match was obtain and predicting the following:

Propped Height.-	249 ft.
Propped Length-	134 ft.
Frac Grad.-	0.62
Conductivity-	3000 md-ft

Overview of job showed an average frac with average permeability. With the net pressure increase of 450 psi, the zone should have average proppant placement. With the average permeability and the below average frac gradient the zone should be average to above average. If you have any questions about the job or any thing else please call me at 1(800)874-2550.

Thank You,

A handwritten signature in black ink, appearing to read 'Chip Koerner'.

Chip Koerner
Wellsite II Engineer

HALLIBURTON

Well No. 3A-35 Lease MONUMENT BUTTES Job Id 0028501006

ENERGY SERVICES

Customer INLAND PRODUCTION COMPANY Date 11-20-96

JOB SUMMARY

Job Type FRAC JOBS Operator MORRIS/BOW

Job Information

CONTRACTOR: BASIN WELL SERVICE
 JOB PURPOSE: 08 FRAC JOBS
 JOB DESCRIPTION: BORAGEL 35/30 #670
 PERFORMED THRU:
 CALLED OUT: 11-20-96
 ON LOCATION: 11-20-96 11:15
 STARTED: 11-20-96 13:26
 COMPLETED: 11-20-96 13:58

Well Information

OWNER NAME: INLAND
 WELL TYPE: 01 Oil WELL CATEGORY: 01 Development
 MUD TYPE: MUD WEIGHT:
 BOT HOLE TEMP: 145 BOT HOLE PSI: 3000
 TOTAL DEPTH: 6119 PBD: 5975

Pressures in PSI

AVERAGE: 2000 MAXIMUM: 3520
 BREAKDOWN: 3520
 FLUSH: 2560 FRAC GRADIENT: .84
 ISIP: 2420 5-MIN: 2256
 10-MIN: 2053 15-MIN: 1924

Volumes

PREPAD: BBL PREPAD TYPE:
 LOAD & BKDN: 0.00 GAL TREATMENT: 12340 GAL
 FLUSH: 5828 GAL
 PAD: 3000 GAL
 GAS ASSIST: TON TYPE: AT: SC
 FOAM QUALITY: % TOTAL VOL FOAM 0.00 GAL
 TOTAL VOLUME: 21173 GAL

Hydraulic Horsepower

ORDERED: 3000 AVAILABLE: 3000 USED: 1715

Average Rates in BPM

TREATING: 20 FLUSH: 21.6 OVERALL: 20



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-190

Operator: Inland Production Company
Well: Monument Butte Federal 3-35A
Location: Section 35, Township 8 South, Range 16 East,
County: Duchesne
API No.: 43-013-31738
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on April 16, 1997
2. Maximum Allowable Injection Pressure: 2424 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: 4990 feet to 5922 feet (Green River Formation)

Approved by:

Lowell P Braxton

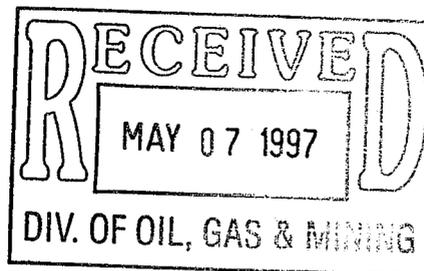
Lowell Braxton
Deputy Director

4/16/97

Date



May 4, 1997



State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
1594 West North Temple Suite 1210
Salt Lake City, Utah 84114-5801

ATTENTION: Dan Jarvis

**RE: Revised UIC Form 1 & 2.9
Monument Butte Federal NE #13-24
Monument Butte Federal NE #5-25
Monument Butte Federal NE #9-26
Monument Butte Federal #3A-35**

Dear Dan,

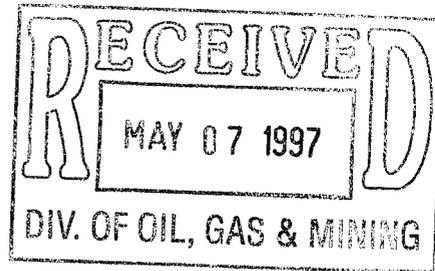
Enclosed are Class II Injection Conversion Permit UIC Form 1 signed revisions, for the above referenced locations. Copies of the revisions will also be submitted to the Bureau of Land Management, and to all of the surface owners.

If additional information is needed, please do not hesitate to call me in the Vernal Branch office, (801) 789-1866.

Sincerely,

Cheryl Cameron
Regulatory Compliance Specialist

cc: Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078



APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
ADDRESS P.O. Box 790233 Vernal, UT 84079

Well name and number: Monument Butte Federal #3A-35

Field or Unit name: Monument Butte Green River "D" Unit 83688U 6800 Lease no. U-16535

Well location: QQ NENW section 35 township 8S range 16E county Duchesne

Is this application for expansion of an existing project? . Yes No
Will the proposed well be used for: Enhanced Recovery? Yes No
Disposal? Yes No
Storage? Yes No
Is this application for a new well to be drilled? Yes No
If this application is for an existing well, has a casing test been performed on the well? Yes No
Date of test: 11/19/96
API number: 43-013-31738

Proposed injection interval from 4990' to 5922'
Proposed maximum injection: rate 1000 BPD pressure 2424# psig
Proposed injection zone contains oil, gas, and/or fresh water within 1/2 mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Exhibits "A" through G-4"

I certify that this report is true and complete to the best of my knowledge.
Name Brad Mechem Signature *Brad Mechem*
Title District Manager Date 5-1-97
Phone No. (801) 722-5103

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

2.8. *The proposed average and maximum injection pressures;*

Answer: Proposed average and maximum injection pressures;

The proposed average injection pressure for the Monument Butte Federal #3A-35 is 2000#, and the maximum injection pressure at 2424#.

2.9. *Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata;*

Answer: The frac gradient for the Monument Butte Federal #3A-35, for the existing Castle Peak zone (5914'-5922') is .84 psig/ft. The maximum injection pressures will be kept below this gradient. A step rate test will be performed periodically to ensure we are below parting pressure.

Proposed Maximum Injection Pressure: $P_m = [.84 - (.433)(1.003)] \quad 5914'$
 $P_m = 2424$

2.10. *Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent;*

Answer: In the Monument Butte Federal #3A-35 the injection zone is in the CP, LDC, A, Bi-Carb, and D sands (4990' - 5922',) contained within the Douglas Creek member of the Green River Formation. The reservoirs are a very fine grain sandstone with minor interbedded shale streaks. The top of the Douglas Creek Member is estimated at approximately 4952'. The estimated average porosity is 14%.

The confining stratum directly above and below the injection zone is the Douglas Creek member of the Green River Formation, and the Castle Peak. (Douglas Creek Marker @ 4955', and the Castle Peak @ 5896') The strata confining the injection zone is composed of tight, moderately calcareous sandy lacustrine shale. All of the confining strata is impermeable and it will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it. Maps and cross sections to the Monument Butte Green River "D" Unit are on file with the Division of Oil Gas & Mining.

2.11. *A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter improper intervals;*

Answer: Exhibits "E-1" through "E-33".

The injection system will be equipped with high and low pressure shut-down devices which will automatically shut-in injection waters if a system blockage or leakage occurs. One way check valves will also insure proper flow management. Relief valves will also be utilized for high pressure relief.

2.12. *An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well;*

Answer: Exhibit "D".

2.13. *Any other additional information that the Board or Division may determine is necessary to adequately review the application.*



April 7, 2011

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Workover MIT
Monument Butte 3A-35-8-16
API # 43-013-31738

BS 16E 35

Dear Mr. Brad Hill:

A workover MIT was conducted on the subject well. Attached are the sundry, tabular sheet, a copy of the chart and the daily activity report. If you have any questions please call me at 435-646-4874.

Sincerely,

A handwritten signature in black ink, appearing to read "Lucy Chavez-Naupoto".

Lucy Chavez-Naupoto
Water Services Technician

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-16535

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
MONUMENT BUTTE 3A-35

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301331738

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 654 FNL 2061 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 35, T8S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/06/2011	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (leaky injector), attached is a daily status report.

On 04/04/2011 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. On 04/06/2011 the csg was pressured up to 1510 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was a State representative available to witness the test - Dennis Ingram.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 4/27/11
By: [Signature]

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Water Services Technician

SIGNATURE

[Signature]

DATE 04/07/2011

(This space for State use only)

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DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: DENNIS INGRAM Date 4/6/11 Time 1245 pm
 Test Conducted by: Scott Sims
 Others Present: ERIC PARK

Well: MONUMENT BUTTE FEDERAL 3A-35-8-16 Field: MONUMENT BUTTE
 Well Location: NE/NW SEC 35 T4S R16E API No: 43-013-31739

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1510</u>	psig
5	<u>1510</u>	psig
10	<u>1510</u>	psig
15	<u>1510</u>	psig
20	<u>1510</u>	psig
25	<u>1510</u>	psig
30 min	<u>1510</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 0 psig

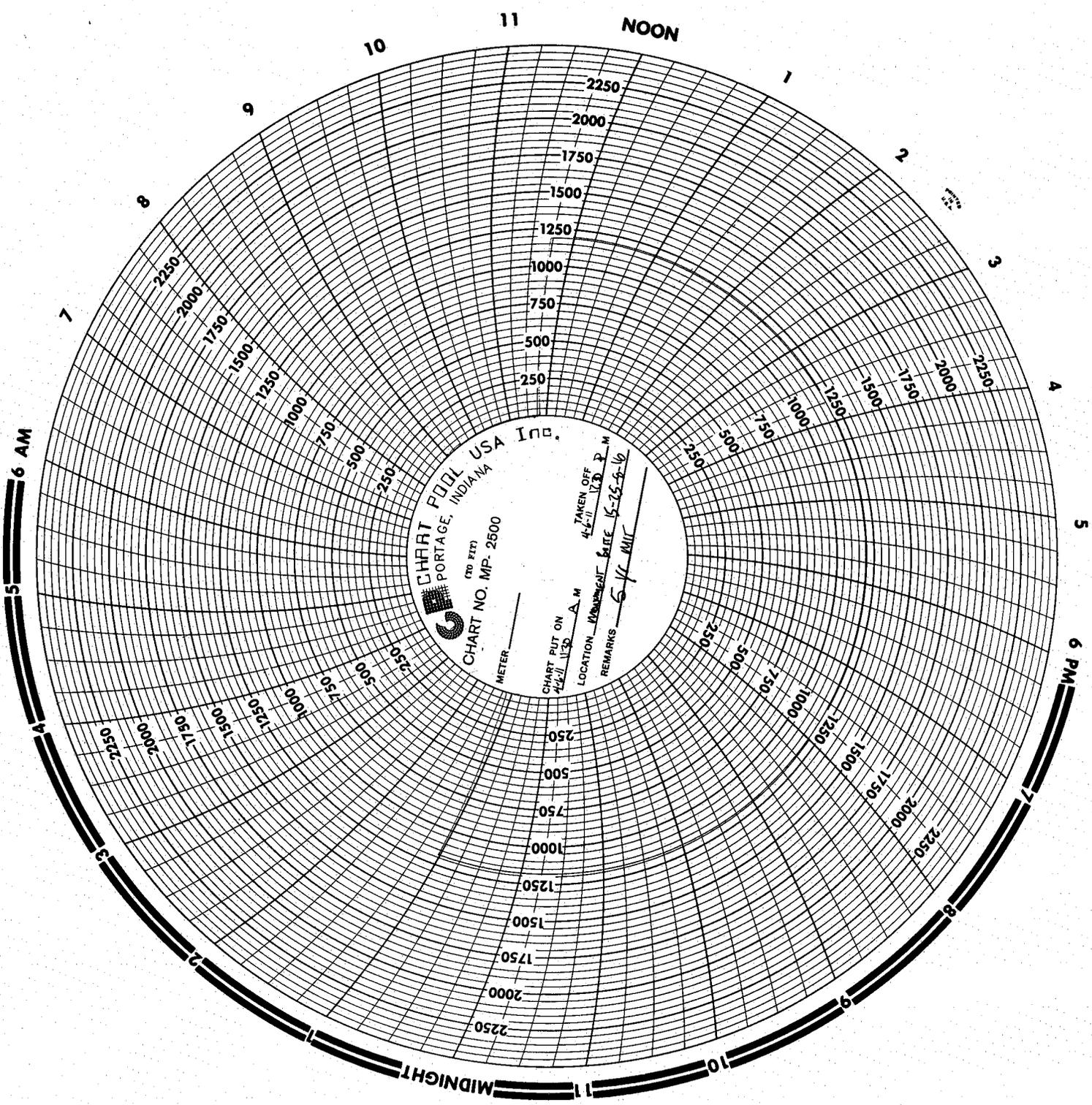
Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Scott Sims

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DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

MON BT 3A-35-8-16

2/1/2011 To 6/30/2011

4/1/2011 Day: 1

Leaky Injector

NC #2 on 4/1/2011 - MIRUSU, Try to Release Pkr, R/U Weatherford BOPS, Release Pkr, Try To Pressure Test Tbg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Bleed Down Pressure, R/D Wellhead, Try To Release Pkr, Could Not Get Wellhead Bonnett Up Far Enough Off Wellhead To Release Pkr, R/U Wellhead, R/U H/Oiler To Tbg, Pmp 20 Bbls Wtr @ 250°, Try To Release Pkr Again, Still Could Not Get Bonnett Up Enough, Get Some Low Profile Slips From Weatherford, Take Off Bonnett, R/U Weatherford BOPS, Release Pkr, R/U Sandline, Drop Stnd Vlve, Test Tbg To 3,000 Psi, No Test, R/U Sandline, Retrieve Stnd Vlve, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Bleed Down Pressure, R/D Wellhead, Try To Release Pkr, Could Not Get Wellhead Bonnett Up Far Enough Off Wellhead To Release Pkr, R/U Wellhead, R/U H/Oiler To Tbg, Pmp 20 Bbls Wtr @ 250°, Try To Release Pkr Again, Still Could Not Get Bonnett Up Enough, Get Some Low Profile Slips From Weatherford, Take Off Bonnett, R/U Weatherford BOPS, Release Pkr, R/U Sandline, Drop Stnd Vlve, Test Tbg To 3,000 Psi, No Test, R/U Sandline, Retrieve Stnd Vlve, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$7,209

4/4/2011 Day: 2

Leaky Injector

NC #2 on 4/4/2011 - POOH W/- Tbg, Breaking & Doping Collars, TIH W/- Tbg, Try To Test Tbg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, POOH W/- 158- Jts Tbg, SN, Pkr, Breaking & Doping Collars On TOH, TIH W/- Pkr, SN, 158- Jts Tbg, R/U H/Oiler To Tbg, Pmp 20 Bbls Wtr, Drop Stnd Vlve, Pmp 20 Bbls Wtr To Seat, Test Tbg To 3,000 Psi, Test Over Night, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, POOH W/- 158- Jts Tbg, SN, Pkr, Breaking & Doping Collars On TOH, TIH W/- Pkr, SN, 158- Jts Tbg, R/U H/Oiler To Tbg, Pmp 20 Bbls Wtr, Drop Stnd Vlve, Pmp 20 Bbls Wtr To Seat, Test Tbg To 3,000 Psi, Test Over Night, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$16,908

4/5/2011 Day: 3

Leaky Injector

NC #2 on 4/5/2011 - Finish Testing Tbg, R/D Weatherford BOPS, R/U Wellhead, Test Csg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Tbg Lost 150 Psi Overnight, Pmp Back Up To 3,000 Psi, Test For Approx. 1 Hr, Tbg Lost 70 Psi In 1 Hr, Pmp Back Up To 3,000 Psi, Hold For Approx. 1 Hr, Good Test, R/D Weatherford BOPS, R/U Wellhead, R/U H/Oiler To Csg, Pmp 70 Bbls Fresh Wtr & Pkr Fluid, R/D Wellhead, Set Pkr, R/U Wellhead, R/U H/Oiler To Csg, Pressure Up To 1,500, Test For Approx. 1 Hr, Lost 200 Psi In 1 Hr, Pmp Back Up To 1,500 Psi, Test For Approx. 1 Hr, Good Test, Ready For MIT. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Tbg Lost 150 Psi Overnight, Pmp Back Up To 3,000 Psi, Test For Approx. 1 Hr, Tbg Lost 70 Psi In 1 Hr, Pmp Back Up To 3,000 Psi, Hold For Approx. 1 Hr, Good Test, R/D Weatherford BOPS, R/U Wellhead, R/U H/Oiler To Csg, Pmp 70 Bbls Fresh Wtr & Pkr Fluid, R/D Wellhead, Set Pkr, R/U Wellhead, R/U H/Oiler To Csg, Pressure Up To 1,500, Test For Approx. 1 Hr, Lost 200 Psi In 1 Hr, Pmp Back Up To 1,500 Psi, Test For Approx. 1 Hr, Good Test, Ready For MIT.

Daily Cost: \$0

Cumulative Cost: \$23,609

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4/7/2011 Day: 4**Leaky Injector**

Rigless on 4/7/2011 - Workover MIT - On 4/4/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the Workover MIT on the above listed well (Monument 3A-35-8-16). On 4/6/2011 the csg was pressured up to 1510 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test The tbg pressure was 0 psig during the test. There was a State representative available to witness the test. (Dennis Ingram) Final Report API# 43-013-31738 - On 4/4/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the Workover MIT on the above listed well (Monument 3A-35-8-16). On 4/6/2011 the csg was pressured up to 1510 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test The tbg pressure was 0 psig during the test. There was a State representative available to witness the test. (Dennis Ingram) Final Report API# 43-013-31738 **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$23,909

Pertinent Files: Go to File List**RECEIVED****APR 11 2011****DIV. OF OIL, GAS & MINING**

Monument Butte Federal 3A-35-8-16

Spud Date: 10/29/96
 Put on Production: 12/7/96
 GL: 5515' KB: 5528'

Initial Production: 155 BOPD,
 75 MCFPD, 6 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 286.56' (7 jts.)
 DEPTH LANDED: 284.06' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium Plus cement

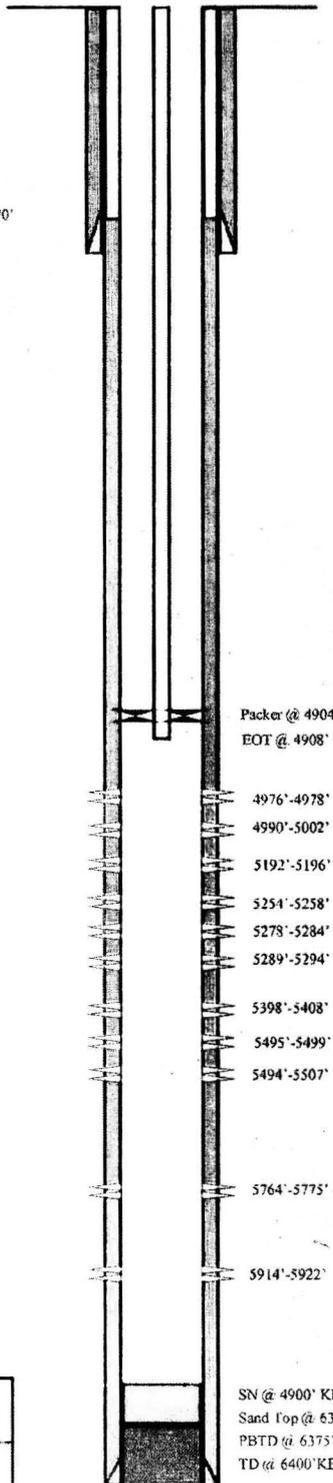
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 152 jts. (6404.49')
 DEPTH LANDED: 6396'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 360 sxs Hibond mixed & 380 sxs thixotropic
 CEMENT TOP AT: 270' per CDL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 158 jts. (4886.7')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4899.7'
 CE @ 4904.07'
 TOTAL STRING LENGTH: EOT @ 4908'

Injection Wellbore
 Diagram



FRAC JOB

11/20/96 5914'-5922' **Frac CP-1 sand as follows:**
 79,900# of 20/40 sand in 504 bbls of Boragel.
 Treated @ avg rate of 20 bpm w/avg press of 2000psi. ISIP: 2450.

11/22/96 5764'-5775' **Frac LODC sand as follows:**
 96,800# of 20/40 sand in 549 bbls of Boragel.
 Treated @ avg rate of 23.5 bpm w/avg press of 2300 psi. ISIP: 2665 psi.

11/25/96 5398'-5507' **Frac A-1 & A-3 sands as follows:**
 70,800# of 20/40 sand in 385 bbls of Boragel.
 Treated w/avg rate of 25 bpm w/avg press of 2700 psi. ISIP: 3893 psi.

11/27/96 5192'-5294' **Frac B-1, B-2 & B1-Carb sands as follows:**
 103,700# of 20/40 sand in 567 bbls of Boragel. Treated @ avg rate of 24.5 bpm w/avg press of 2300 psi. ISIP: 3029 psi.

11/30/96 4976'-5002' **Frac D-1 sand as follows:**
 66,000# of 20/40 sand in 413 bbls of Boragel.
 Treated @ avg rate of 20 bpm w/avg press of 2750 psi. ISIP 2798 psi.

11/29/00 **Pump change.** Update rod & tubing details.
 4/16/04 **Pump change.** Update rod details.
 11/16/05 **Parted rods.** Update rod and tubing details.
 02-06-06 **Parted rods.** Update rod and tubing details.
 05/11/06 **Parted rods.** Update rod and tubing details.
 8/9/07 **Parted Rods.** Updated rod & tubing detail.
 4/28/10 **Re-Frac A3 sands:** 19817# of 20/40 sand in 119 bbls of lightning 17 fluid.
 5/1/10 **Convert to Injection well**
 5/5/10 **MIT complete - tbg updated**

PERFORATION RECORD

Date	Interval	Tool	Holes
11/19/96	5914'-5922'	4 JSPF	32 holes
11/21/96	5764'-5775'	4 JSPF	44 holes
11/23/96	5398'-5408'	4 JSPF	40 holes
11/23/96	5494'-5507'	4 JSPF	52 holes
11/26/96	5192'-5196'	4 JSPF	16 holes
11/26/96	5254'-5258'	4 JSPF	16 holes
11/26/96	5278'-5284'	4 JSPF	24 holes
11/26/96	5289'-5294'	4 JSPF	20 holes
11/29/96	4976'-4978'	4 JSPF	8 holes
11/29/96	4990'-5002'	4 JSPF	48 holes
4/28/10	5495'-5499'	3 JSPF	12 holes

NEWFIELD

Monument Butte Federal 3A-35-8-16

654' FNL & 2061' FWL
 NENW Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31738; Lease #UTU-16535

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-16535	
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: MONUMENT BUTTE 3A-35	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013317380000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
PHONE NUMBER: 435 646-4825 Ext			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0654 FNL 2061 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 35 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/3/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text" value="5 YR MIT"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>On 02/29/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 03/03/2016 the casing was pressured up to 1100 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1834 psig during the test. There was a State representative available to witness the test - Amy Doebele.</p>			
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 08, 2016</p>			
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician	
SIGNATURE N/A		DATE 3/7/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Amy Doebele Date 3/3/16 Time 1043 (am)pm

Test Conducted by: Michael Jensen

Others Present: Jeremy Price

Well: Monument Butte 3A-35-8-16

Field: Monument Butte

Well Location: NE/NW Sec. 35, T8S, R16E API No: 43-013-31738

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1100</u>	psig
5	<u>1100</u>	psig
10	<u>1100</u>	psig
15	<u>1100</u>	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1834 psig

Result: Pass Fail

Signature of Witness: Amy Doebele

Signature of Person Conducting Test: Michael Jensen

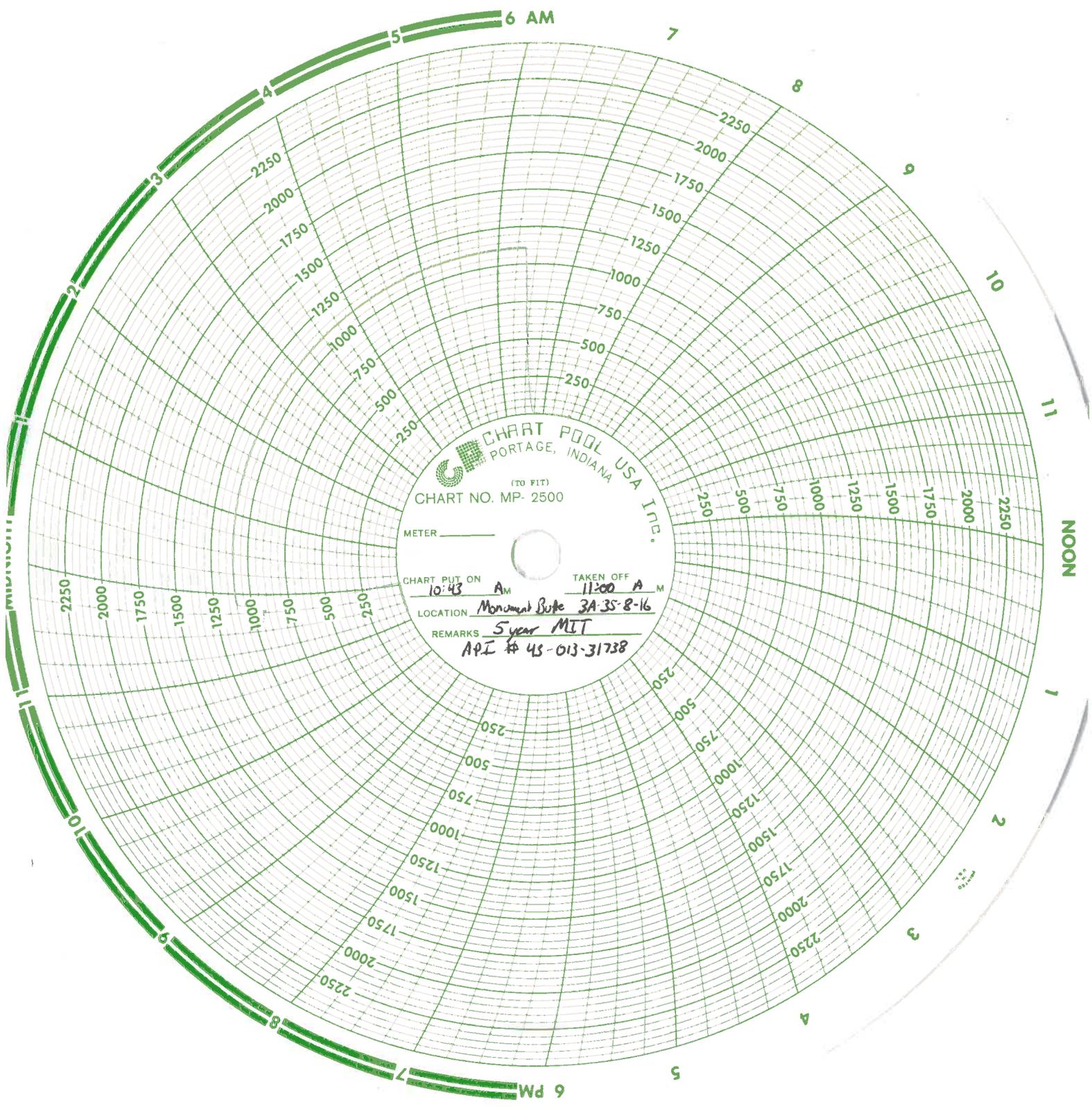


CHART POOL USA INC.
PORTAGE, INDIANA
(TO FIT)
CHART NO. MP- 2500
METER _____

CHART PUT ON 10:43 AM TAKEN OFF 11:00 AM
LOCATION Monument Butte 3A-35-8-16
REMARKS 5 year MIT
API # 43-013-31738