

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1A. TYPE OF WORK  
**DRILL**       **DEEPEN**       **PLUG BACK**

B. TYPE OF WELL  
**OIL WELL**       **GAS WELL**       **OTHER**       **SINGLE ZONE**       **MULTIPLE ZONE**

2. NAME OF OPERATOR  
 Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
 P.O. Box 749, Denver, CO 80201-0749      (303) 573-4455

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface      772' FNL & 761' FEL  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 Approximately 11 miles west of Duchesne, Utah.

10. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)      772'  
 16. NO. OF ACRES IN LEASE      632.99  
 17. NO. OF ACRES ASSIGNED TO THIS WELL      632.99

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. (same reservoir)      4700'  
 19. PROPOSED DEPTH      9,000'  
 20. ROTARY OR CABLE TOOLS      Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)      6500' Ungraded Ground  
 22. APPROX. DATE WORK WILL START\*      Upon Approval

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-H62-4703

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Ute Tribe

7. UNIT AGREEMENT NAME  
 N/A

8. FARM OR LEASE NAME  
 Ute

9. WELL NO.  
 #1-6D6

10. FIELD AND POOL, OR WILDCAT  
 Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Section 6-T4S-R6W

12. COUNTY OR PARISH      13. STATE  
 Duchesne      Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Please see the attached drilling program.				

Coastal Oil & Gas Corporation proposes to drill a well to a TD of 9,000' to test the Wasatch Formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See Onshore Order No. 1, attached.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the State of Utah Bond #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #114066-A.

Coastal Oil & Gas Corporation is considered to be the Operator of the above described well. Coastal agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Sheila Bremer TITLE Environmental & Safety Analyst DATE 8/8/96

(This space for Federal or State office use)

PERMIT NO. 43-013-31696 APPROVAL DATE \_\_\_\_\_  
 APPROVED BY JM Matthew TITLE Petroleum Engineer DATE 9/26/96  
 CONDITIONS OF APPROVAL, IF ANY \_\_\_\_\_

\*See Instructions On Reverse Side

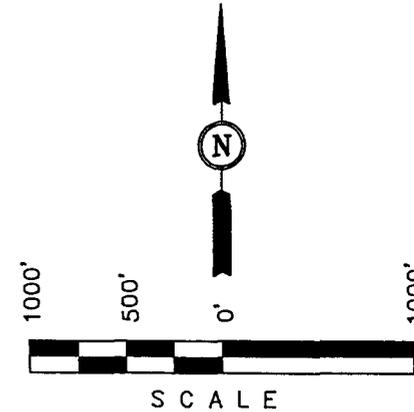
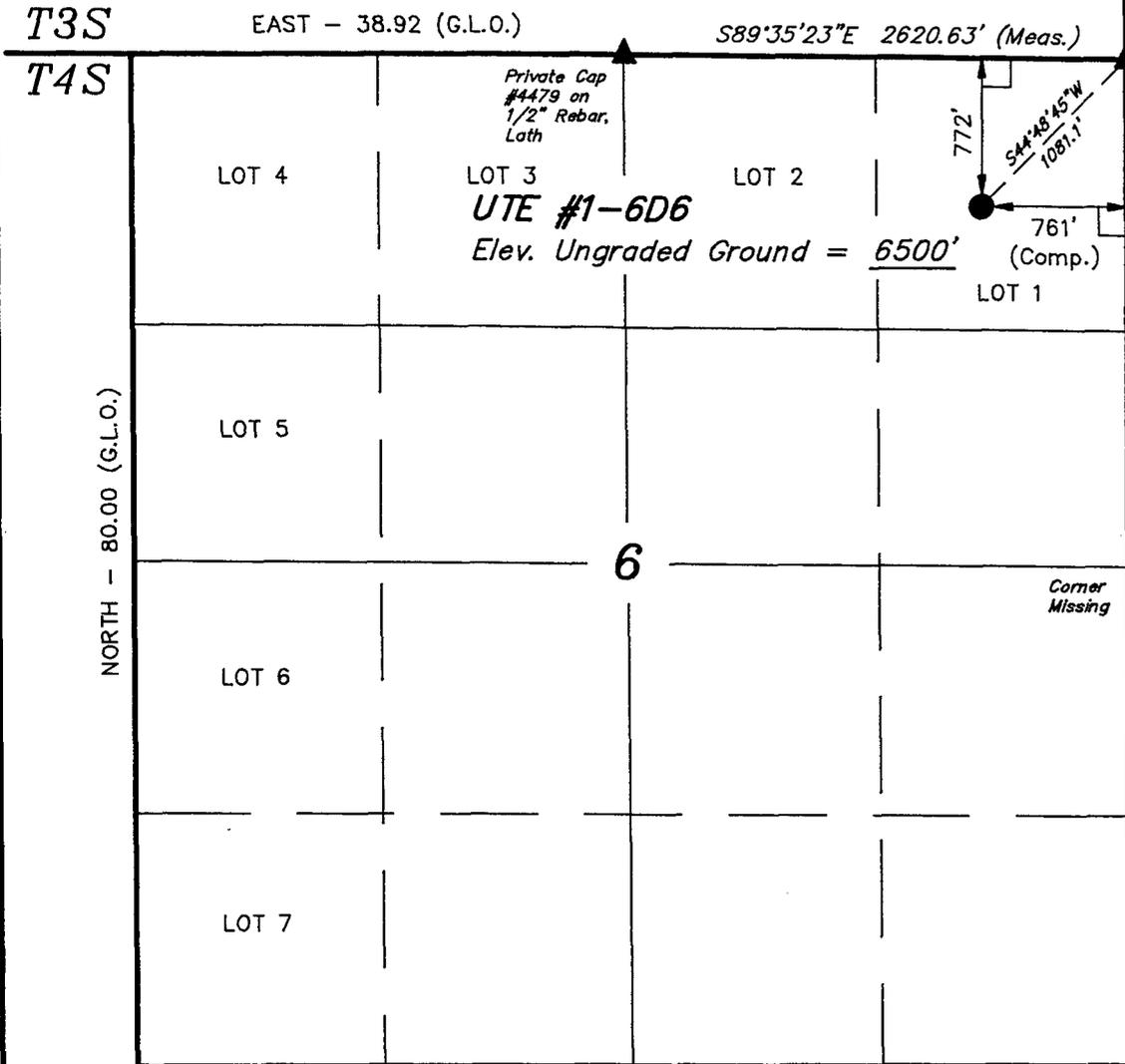
T4S, R6W, U.S.B.&M.

**COASTAL OIL & GAS CORP.**

Well location, UTE #1-6D6, located as shown in the Lot 1 of Section 6, T4S, R6W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHEAST CORNER OF SECTION 31, T3S, R6W, U.S.B.&M. TAKEN FROM THE RABBIT GULCH QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6455 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

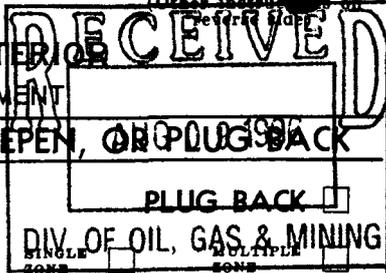
No. 161319  
  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b> 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 7-23-96	DATE DRAWN: 7-25-96
PARTY B.B. L.D.T. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE COASTAL OIL & GAS CORP.	

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PERMIT NO. 43-013-31696 APPROVAL DATE \_\_\_\_\_  
 APPROVED BY [Signature] TITLE Section Engineer DATE 9/26/96  
 CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

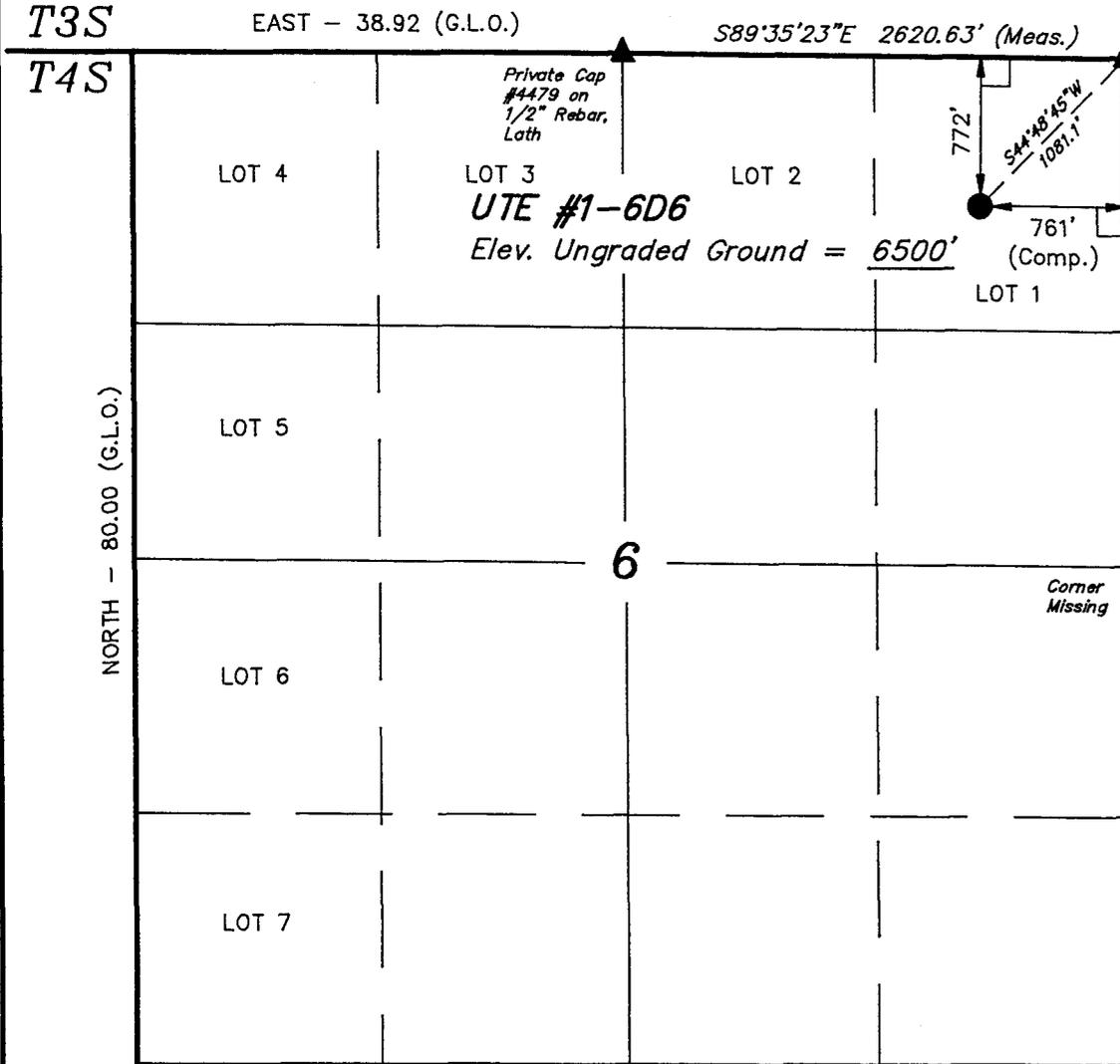
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**COASTAL OIL & GAS CORP.**

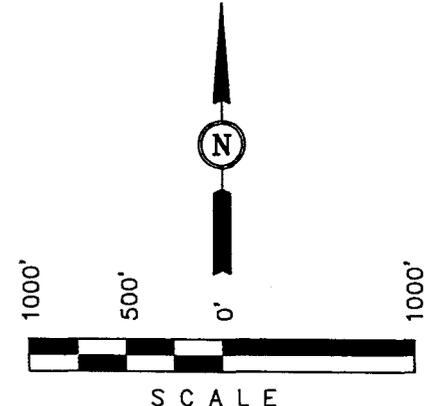
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NE Cor. Sec 31  
1/2" Rebar  
N00°04'W - G.L.O.  
(Basis of Bearings)  
5293.30' (Measured)  
Stone  
S00°04'W - 80.18 (G.L.O.)



CERTIFICATE

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*[Signature]*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

<b>UNTAH ENGINEERING &amp; LAND SURVEYING</b> 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017		
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N89°54'E - 79.10 (G.L.O.)



**Coastal**  
The Energy People

August 8, 1996

Ute #1-6D6  
Section 6-T4S-R6W  
Lease No. 14-20-H62-4703  
Duchesne County, Utah

**VIA FEDERAL EXPRESS**

Bureau of Land Management  
Division of Oil, Gas & Mining  
Vernal District Office  
170 South 500 East  
Vernal, UT 84078

To Whom It May Concern:

Enclosed is the Application for Permit to Drill (APD), the Drilling Program, and the Surface Use and Operations Plan for the above referenced well. Please note that additional copies have been sent to the BIA, Ute Tribe, and State of Utah.

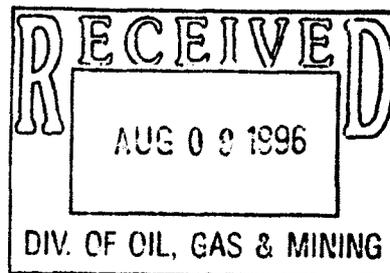
If you have any questions concerning the enclosed documents, please contact me at (303) 573-4455.

Sincerely,

Sheila Bremer  
Environmental Analyst

Enclosures

cc: Ute Tribe  
Bureau of Indian Affairs  
Mike Hebertson, State of Utah



**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION  
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303 572-1121

**UTE #1-6D6  
772' FNL & 761' FEL  
NE/NE, SECTION 6-T4S-R6W  
DUCHESNE COUNTY, UTAH  
LEASE NUMBER: 14-20-H62-4703**

**ONSHORE ORDER NO. 1  
COASTAL OIL & GAS CORPORATION**

***DRILLING PROGRAM***

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved Plan of Operations. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Duchesne River/Uinta	Surface
Lower Green River	4,600'
Wasatch	6,400'
• Top of Wasatch Red Beds	None Anticipated
• Bottom of Wasatch Red Beds	None Anticipated
Total Depth	9,000'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil	Lower Green River	4,600'
	Wasatch	6,400'
Gas	Lower Green River	4,600'
	Wasatch	6,400'
Water	N/A	
Other Minerals	N/A	

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. Oil and gas shows will be tested to determine commercial potential.

3. **Pressure Control Equipment:** (Schematic Attached)

Coastal Oil & Gas Corporation's minimum specifications for pressure control equipment are as follows:

- Ram type: 11" Annular Preventer (Hydril), 11" Double Gate Hydraulic, Drilling Spool, 3,000 psi.

- Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70% of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10% in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.
- Annular type preventers (if used) shall be tested to 50% of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.
- As a minimum, the above test will be performed when initially installed, whenever any seal subject to test pressure is broken, following related repairs, or at 30-day intervals.
- Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.
- When testing the kill line valve(s), the check valve shall be held open or the ball removed.
- Annular preventers shall be functionally operated at least weekly.
- Pipe and blind rams shall be activated each trip; however, this function need not be performed more than once a day.
- A BOPE pit level drill shall be conducted weekly for each drilling crew.
- Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection shall be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and the rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area uses a 3,000 psi working pressure blowout preventer.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.

- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. **Proposed Casing and Cementing Program:**

- a. The proposed Casing Program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt/ft</u>	<u>Grade</u>	<u>Type</u>
Conductor	0-40'	20"	16"	65#	H-40	ST&C
Surface	0-1,000'	12 ¼"	9 5/8"	36#	K-55	ST&C
Prod Liner	0-TD	8 ½"	5 ½"	17#	N-80	LT&C

The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including: presence/absence of hydrocarbons, fracture gradients, usable water zones, formation pressures, lost circulation zones, other minerals, or other unusual characteristics. All indications of usable water shall be reported.

Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).

Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data).

Casing collars shall have a minimum clearance of 0.422" of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.

All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

All casing, except conductor casing, shall be new or reconditioned and tested. Used casing shall meet or exceed API standards for new casing.

The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.

All indications of usable water shall be reported to the Authorized Officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.

Surface casing shall have centralizers on every fourth joint of casing, starting with the shoe joint and up to the bottom of the cellar.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

Casing design subject to revision based on geologic conditions encountered.

- b. The Cement Program will be as follows:

<u>Conductor</u>	<u>Fill</u>	<u>Type &amp; Amount</u>
0-40'	40'	10 sx of Class "G".
<u>Surface</u>	<u>Fill</u>	<u>Type &amp; Amount</u>
0-1,000'	1,000'	Lead: 200 sx of Class "G" Lite + 3% CaCl <sub>2</sub> at 13.1 ppg, 1.68 ft. <sup>3</sup> /sx.  Tail: 150 sx of Class "G" + 3% CaCl <sub>2</sub> at 15.8 ppg, 1.17 ft. <sup>3</sup> /sx.
<u>Production Liner</u>	<u>Fill</u>	<u>Type &amp; Amount</u>
0-4,000'	4,000'	Lead: Hilift Class "G" + 12% D20 (Gel) + 1% D79 (Extender) + 0.25% D112 (Fluid Loss Additive) + 0.25% D29 (Cellophane Flakes) + 5% D44 (Salt) + 0.2% D46 (Antifoam) + 5#/sx D24 (Kolite) at 11 ppg, 3.9 ft. <sup>3</sup> /sx. 300 sx.
4,000'-9,000'	5,000'	Tail: Class "G" + 10% D53 (Gypsum) + 0.2% D46 (Antifoam) + 0.1% D74 (Extender) + 10#/sx D24 (Gilsonite) at 14.0 ppg, 1.73 ft. <sup>3</sup> /sx. 800 sx.

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

After cementing, but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the Driller's Log.

- c. The following reports shall be filed with the District Manager within 30 days after the work is completed:
  - 1. Progress reports, Form 3160-5, "Sundry Notices and Reports on Wells," must include the following information:
    - a) Setting of each string of casing showing the size, grade, weight of casing set, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of the cementing tools used, casing test method and results, and the date of the work done. Spud date will be shown on the first reports submitted.
    - b) A bond log will be submitted for the production liner. Bond logs will not be run on the other strings as cement is not able to be lifted to surface.
- d. Auxiliary equipment to be used as follows:
  - 1. Kelly cock.
  - 2. No bit float is deemed necessary.
  - 3. A sub with a full opening valve.

5. **Drilling Fluids Program:**

a.	<u>Interval</u>	<u>Type</u>	<u>Mud Wt.</u>
	0-6,000'	Air Mist/Aerated Water	8.4-8.6 ppg
	6,000'-TD	LSND	8.6-10 ppg

Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and pH.

- b. Mud monitoring equipment will be checked periodically each tour of the mud system. The mud level will be checked visually.
- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous

substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

6. **Evaluation Program:**

a. Logging Program:

Resistivity-GR, SP: 1,000'-TD.

Sonic-GR: 1,000'-TD.

Drill Stem Tests: None anticipated.

Cores: None anticipated.

The Evaluation Program may change at the discretion of the well site geologist.

Drill stem tests, if they are run, will adhere to the following requirements:

Initial opening of the drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the Authorized Officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the Authorized Officer. Closed chamber DST's may be performed day or night.

Some means of reverse circulation shall be provided in case of flow to the surface showing evidence of hydrocarbons.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to be operational during the test shall have spark arresters or water-cooled exhausts.

- b. Whether the well is completed as a dry hole or a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer.
- c. No stimulation or frac treatment has been formulated for this well at this time; however, the drill site, as approved, will be of sufficient size to accommodate all completion activities. Any frac treatment program specifics will be submitted via sundry notices.

7. **Abnormal Conditions:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered in or known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure approximately equals 3,600 psi (calculated at 0.4 psi/foot) and maximum anticipated surface pressure equals approximately 1,620 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates and Notification of Operations:**

a. Drilling Activity

Anticipated Commencement Date:	Upon approval of this application.
Drilling Days:	Approximately 30 days.
Completion Days:	Approximately 20 days.

b. Notification of Operations

The BLM in Vernal, Utah, will be notified at least 24 hours prior to the commencement of spudding the well (to be followed with a Sundry Notice, Form 3160-5), of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval from the Authorized Officer. If operations are to be suspended, prior approval of the Authorized Officer will be obtained and notification given before resumption of operations.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6, "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

**Immediate Report:** Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

Should the well be successfully completed for production, the Authorized Officer will be notified when the well is placed in a producing status. Such notification will be sent by written communication not later than 5 days following the date when the well is placed on production.

Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method, accompanied by water analysis and other required information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received for any venting/flaring of gas beyond the initial 30 day or authorized test period.

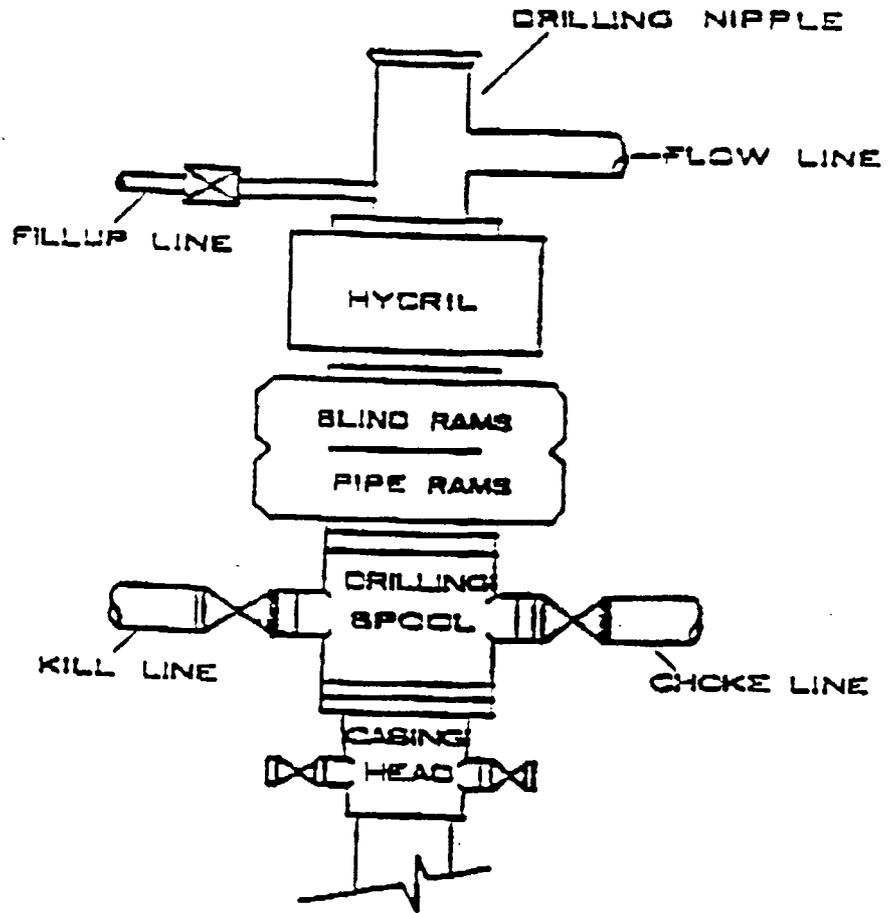
A schematic facilities diagram, as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the District Office within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4).

A first production conference will be scheduled within 15 days after receipt of the first production notice.

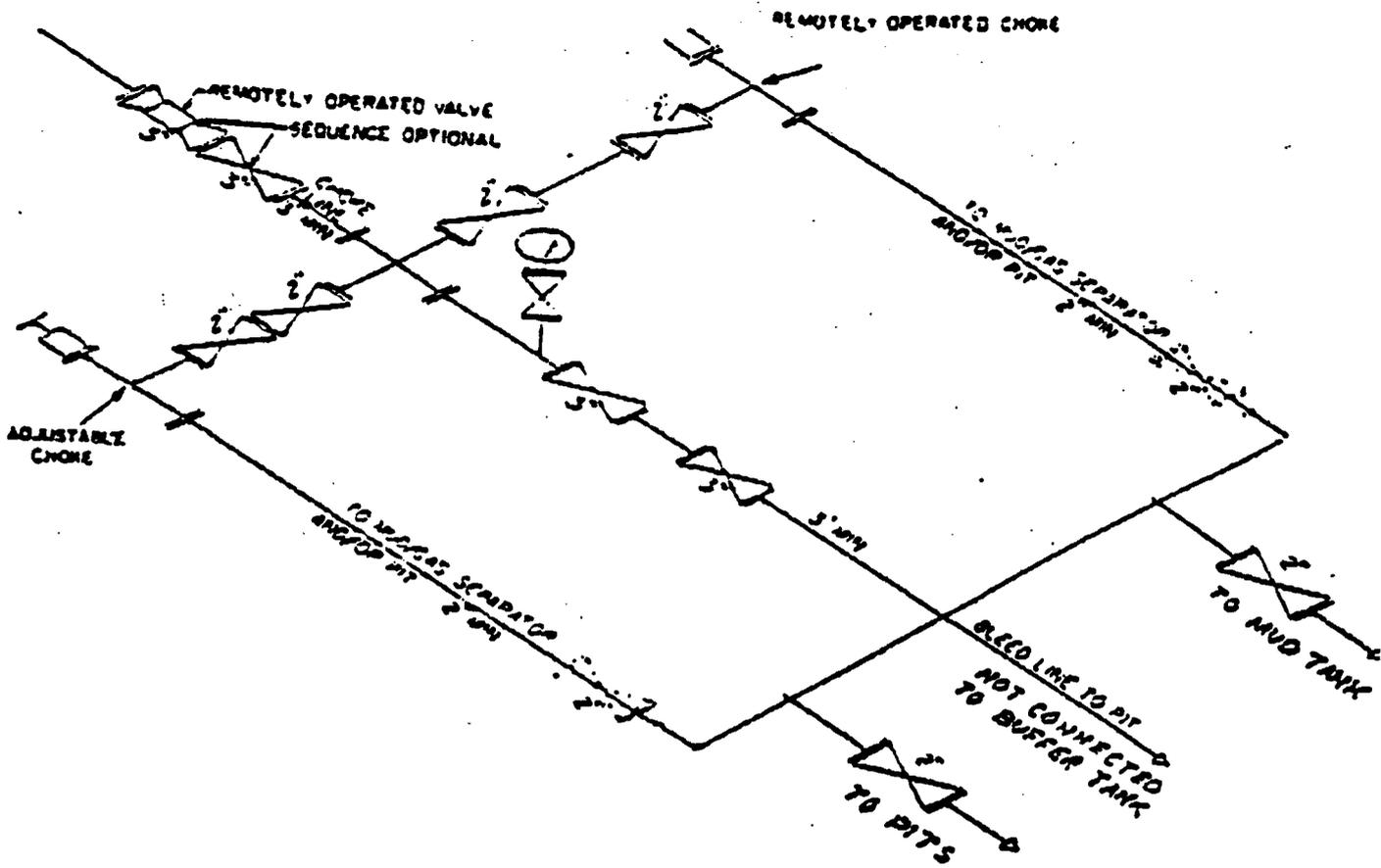
No well abandonment operations will be commenced without the prior approval of the Authorized Officer. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the Authorized Officer. A "Subsequent Report of Abandonment," Form 3160-5, will be filed with the Authorized Officer within 30 days following completion of the well for abandonment. This report will indicate placement of the plugs and current status of the surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Authorized Officer or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with the State and local laws, to the extent to which they are applicable, to operations on Federal or Indian lands.

# EOP STACK



3,000 psi



**UTE #1-6D6  
772' FNL & 761' FEL  
NE/NE, SECTION 6-T4S-R6W  
DUCHESNE COUNTY, UTAH  
LEASE NUMBER: 14-20-H62-4703**

**ONSHORE ORDER NO. 1**

***MULTI-POINT SURFACE USE & OPERATIONS PLAN***

**Notification Requirements**

Location Construction:	48 hours prior to construction of location and access roads.
Location Completion:	Prior to moving the drilling rig.
Spud Notice:	At least 24 hours prior to spudding the well.
Casing String & Cementing:	24 hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests:	24 hours prior to initiating pressure tests.
First Production Notice:	Within 5 days after new well begins or production resumes after well has been off production for more than 90 days.

The on-site inspection for this well was conducted on 7/31/96. The following individuals were in attendance at the inspection:

Bonnie Carson	Coastal Oil & Gas Corporation
Clay Einerson	Coastal Oil & Gas Corporation
Greg Darlington	Bureau of Land Management
Dale Hanberg	Bureau of Indian Affairs
Leo Tapoof	Ute Tribe
Robert Kay	Uintah Engineering & Land Surveying, Inc.

1. **Existing Roads:**

The proposed well site is approximately 11 miles west of Duchesne, Utah.

Directions to the location from Duchesne, Utah, are:

Proceed in a westerly direction on Highway 40 from Duchesne, Utah, approximately 10 miles to the junction of this road and an existing road to the south; turn left and proceed in a southwesterly direction approximately 0.3 miles to the beginning of the proposed access road. Follow road flags in a westerly direction approximately 0.8 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

No improvements will be made to existing access roads.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

Approximately 0.8 miles of new access will be required. The new access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet. Appropriate water control will be installed to control erosion.

No pipelines will be crossed with the new construction.

The maximum grade will be less than 8% at the steepest point.

There will be no turnouts or major cuts and fills.

There will be no low water crossings, culverts, or bridges.

The access road was centerline flagged during time of staking.

There will be no gates, cattle guards, fence cuts, or modifications to existing facilities.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Access roads and surface disturbing activities will conform to standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches and culverts will be kept clear and free-flowing and will be maintained according to original construction standards. The access road right-of-way will be kept free of trash during operations. All traffic will be confined to the approved right-of-way. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided.

3. **Location of Existing Wells Within a 1-Mile Radius:** (See Map C)

a. Water wells - 0

b. Producing wells - 2

- c. Drilling wells - 0
- d. Shut-in wells - 0
- e. Temporarily abandoned wells - 0
- f. Disposal wells - 0
- g. Abandoned wells - 0
- h. Injection wells - 0

4. **Location of Existing and Proposed Facilities:**

The following guidelines will apply if the well is productive.

- a. A diagram showing the proposed production facilities will be submitted via Sundry Notice Form 3160-5 prior to facilities installation.
- b. All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.
- c. A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.
- d. All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Desert Brown, Munsell standard color number 10 YR 6/3.

- e. If, at any time, the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to the appropriate rental or other financial obligation, as determined by the Authorized Officer.
- f. Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

5. **Location and Type of Water Supply:**

All water needed for drilling purposes will be obtained from:

City of Duchesne Culinary Water System

Sections 1 and 2, T4S-R5W

Under the existing water rights held by the City of Duchesne, Utah.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.

No construction materials will be removed from Federal/Indian lands without prior approval from the appropriate surface management agency.

7. **Methods of Handling Waste Materials:**

- a. Drill cuttings will be contained and buried in the reserve pit.
- b. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.
- c. The reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

If a plastic reinforced liner is used, it will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

- d. After first production, produced waste water will be confined to the approved pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the Authorized Officer's approval.

- e. Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.
- f. A chemical porta-toilet will be furnished with the drilling rig.
- g. Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.
- h. All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

- i. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

8. **Ancillary Facilities:**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

See the attached diagram to describe rig orientation, parking areas, and access roads.

- a. The reserve pit will be located on the south side of the location.
- b. The stockpiled topsoil (first six inches) will be stored on the north side of the location. All brush removed from the well pad during construction will be stockpiled separately from the topsoil.
- c. The flare pit will be located on the west side of the location, downwind from the prevailing wind direction and a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.
- d. Access will be from the north.
- e. All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

- f. The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

- a. Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic, nylon reinforced, liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Arrangements are being negotiated between the landowner(s) and the Operator defining the specific requirements for surface reclamation. Notification will be submitted verbally and/or via letter when landowner negotiations are complete.

b. Dry Hole/Abandoned Location:

On lands administered by the BLM, abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. **Surface Ownership:**

a. Access Roads - The road is located on lands owned by:

- Carl Dean Peterson

b. Well Pad - The well is located on lands owned by:

- Carl Dean Peterson  
Duchesne, Utah

12. **Other Information:**

a. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

b. The Operator will control noxious weeds along right-of-ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides or other pesticides or possibly hazardous chemicals.

c. Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. If BLM authorization is obtained, such storage is only a temporary measure.

d. The BLM office shall be notified upon site completion and prior to moving drilling tools onto the location.

- f. No work will be done on the location until negotiations with the landowner(s) are complete.
- g. A Private Surface Owner Waiver (archeology wavier) is being obtained from the landowner and will be provided to the BLM as soon as practicable.

13. **Lessee's or Operator's Representative and Certification:**

Sheila Bremer  
Environmental & Safety Analyst  
Coastal Oil & Gas Corporation  
P.O. Box 749  
Denver, CO 80201-0749  
(303) 573-4455

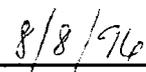
John D. Martin  
Vice President Drilling  
(713) 877-6806

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
\_\_\_\_\_  
Sheila Bremer

  
\_\_\_\_\_  
Date

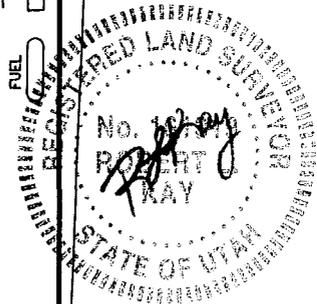
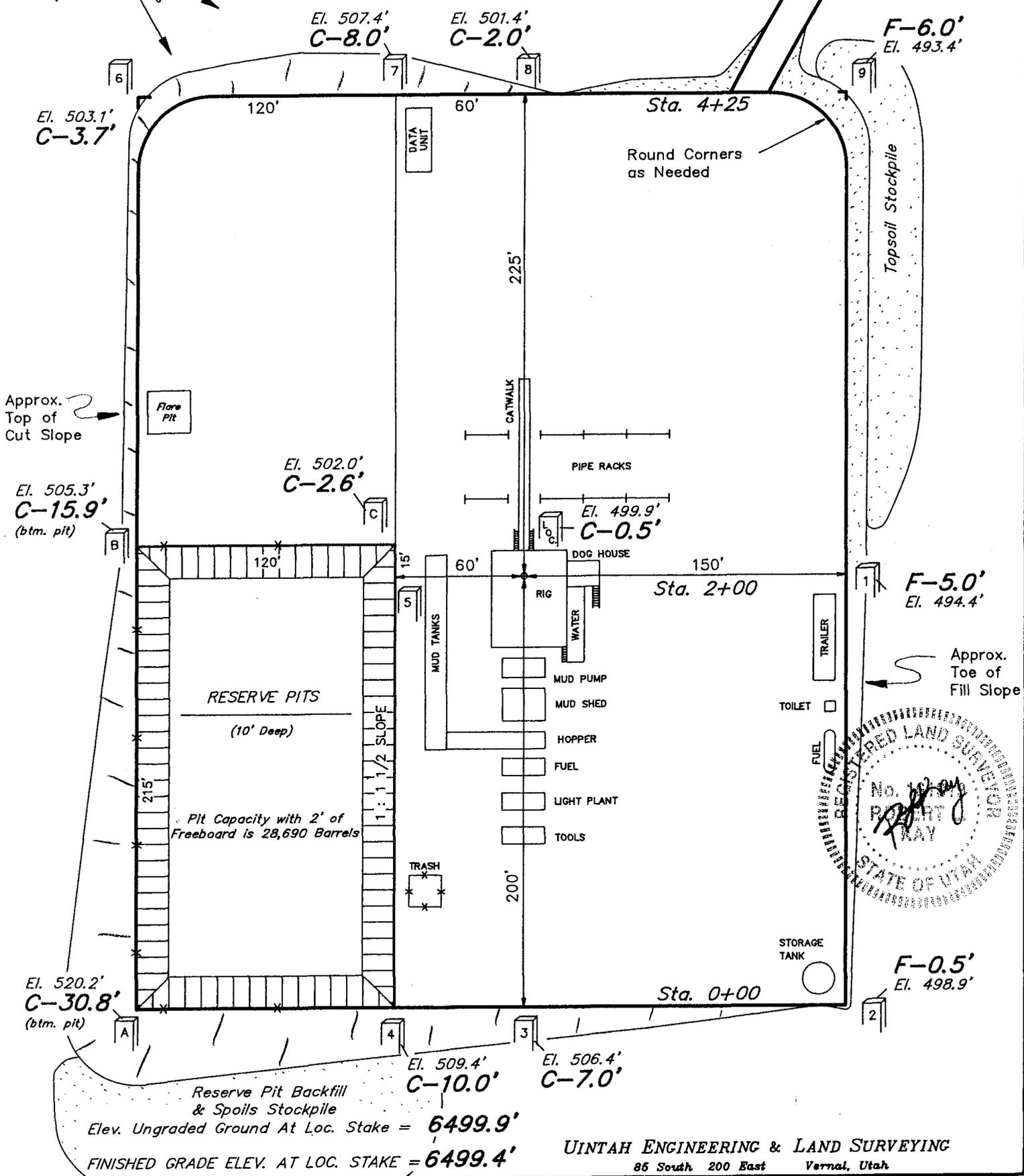
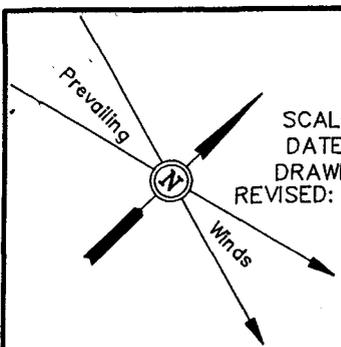
# COASTAL OIL & GAS CORP.

FIGURE #1

## LOCATION LAYOUT FOR

UTE #1-6D6

SCALE: 1" = 60'  
 DATE: 7-25-96  
 DRAWN BY: D.R.B.  
 REVISED: 8-6-96 D.R.B. SECTION 6, T4S, R6W, U.S.B.&M.  
 772' FNL 761' FEL



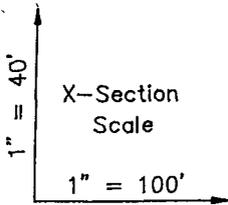
# COASTAL OIL & GAS CORP.

## TYPICAL CROSS SECTIONS FOR

UTE #1-6D6

SECTION 6, T4S, R6W, U.S.B.&M.

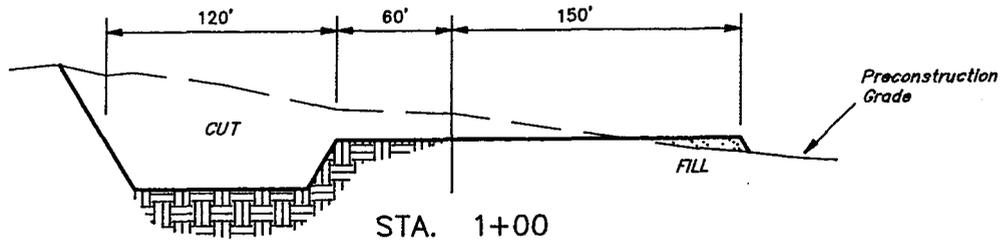
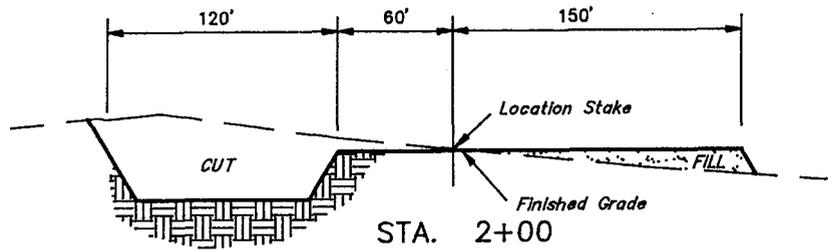
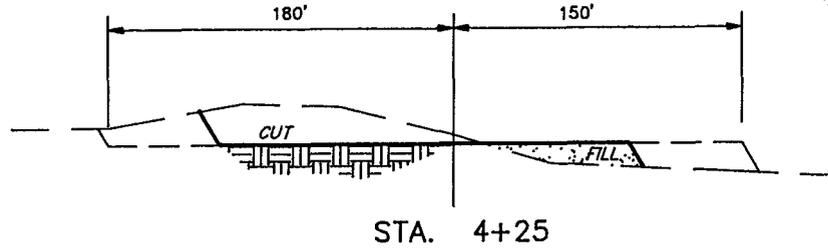
772' FNL 761' FEL



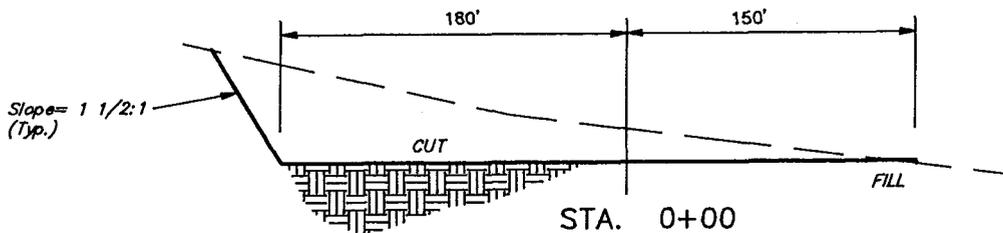
DATE: 7-25-96  
DRAWN BY: D.R.B.



**FIGURE #2**



NOTE:  
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

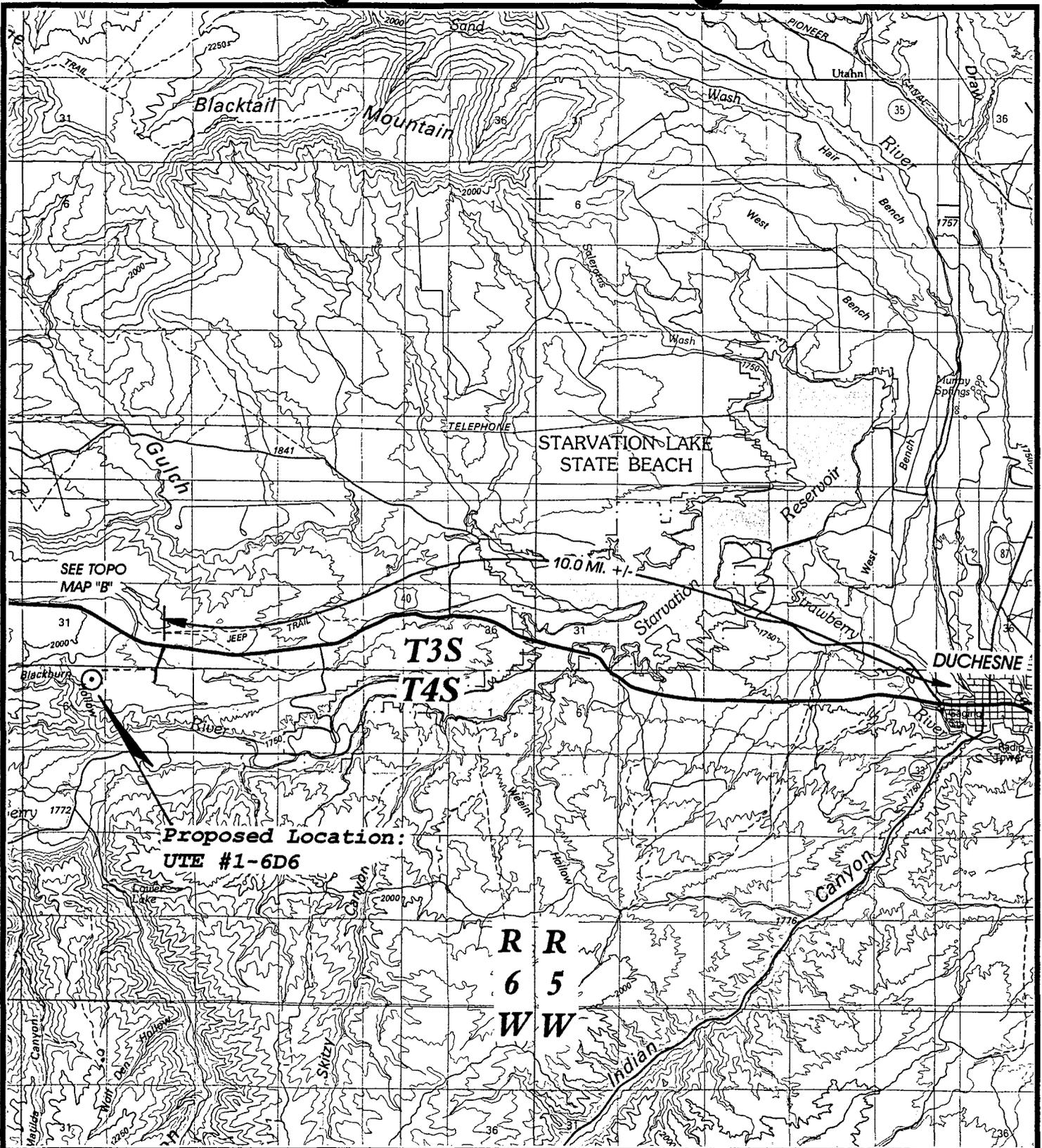


### APPROXIMATE YARDAGES

CUT		
(12") Topsoil Stripping	=	5,190 Cu. Yds.
Remaining Location	=	27,930 Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>33,120 CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>7,060 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	=	25,690 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Volume)	=	9,190 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	16,500 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 South 200 East Vernal, Utah



**UELS**

**TOPOGRAPHIC  
MAP "A"**

Revised: 8-6-96 C.B.T.

DATE: 7-26-96

Drawn by: C.B.T.

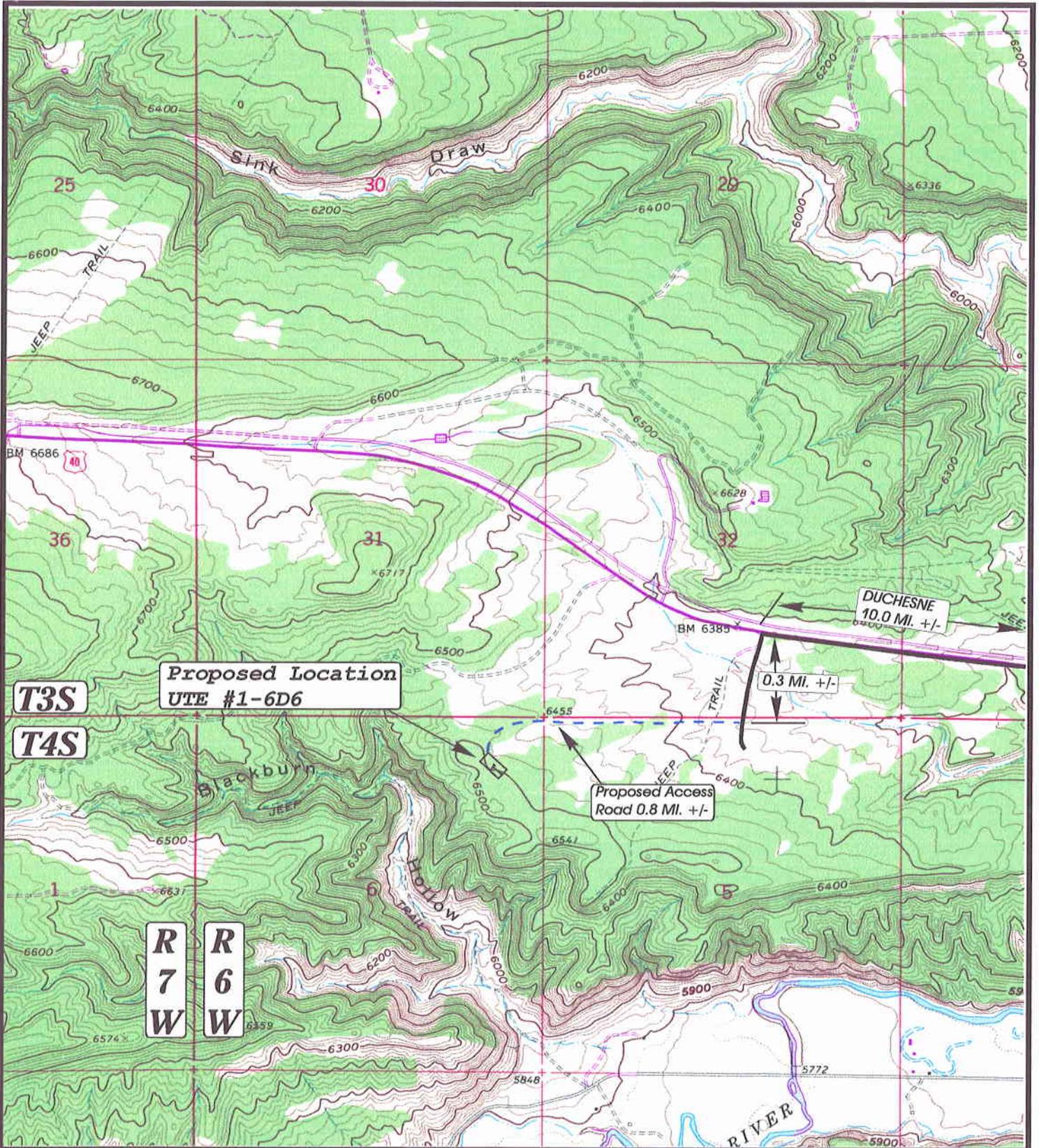


**COASTAL OIL & GAS CORP.**

UTE #1-6D6

SECTION 6, T4S, R6W, U.S.B.&M.

772' FNL 761' FEL



**T3S**

**Proposed Location  
UTE #1-6D6**

**T4S**

**Proposed Access  
Road 0.8 Mi. +/-**

**DUCHESNE  
10.0 Mi. +/-**

**0.3 Mi. +/-**

**R  
7  
W**

**R  
6  
W**

**UELS**

**TOPOGRAPHIC  
MAP "B"**

DATE: 7-25-96

Drawn by: C.B.T.

Revised: 8-6-96 C.B.T.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (801) 789-1017



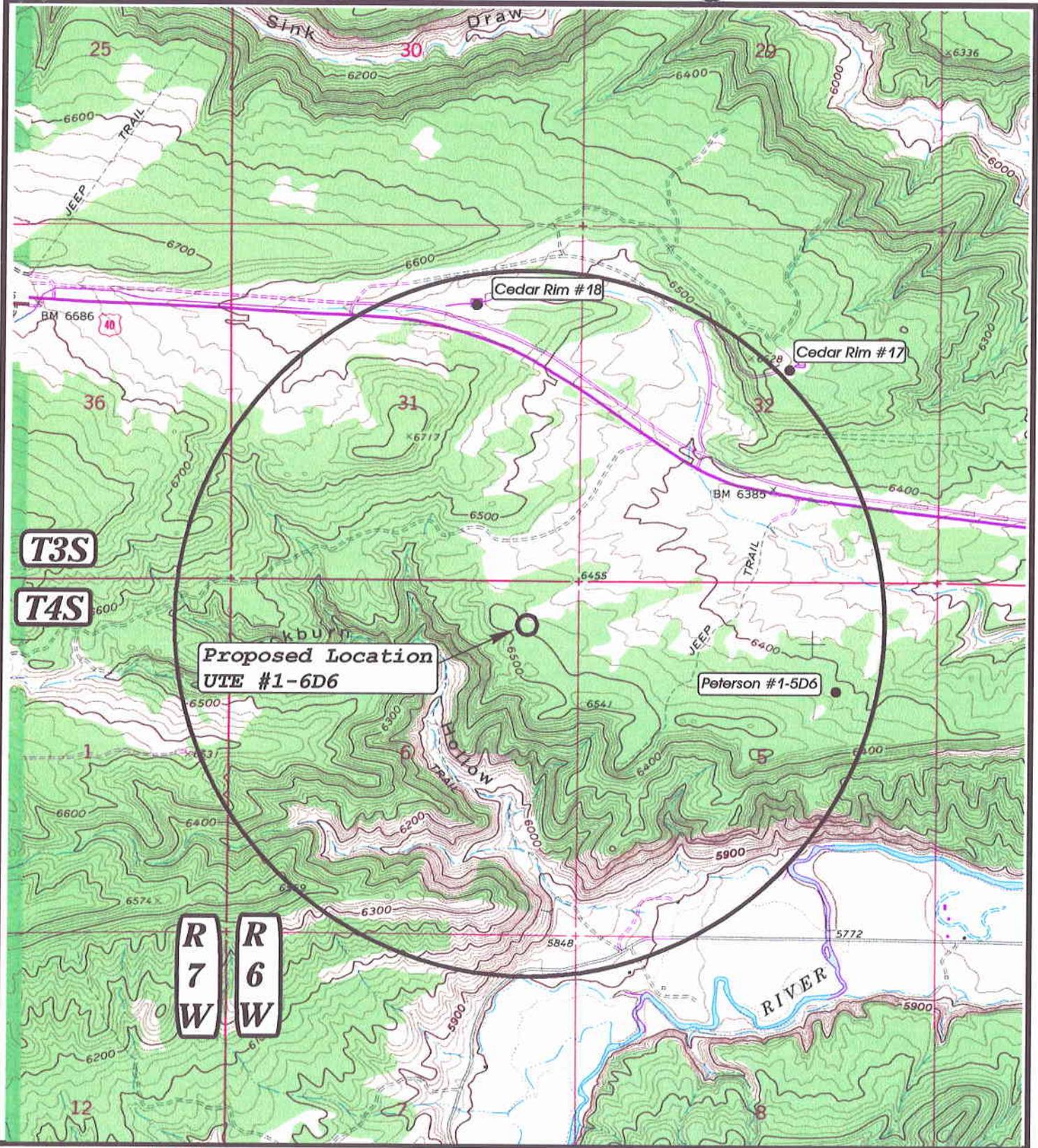
**COASTAL OIL & GAS CORP.**

UTE #1-6D6

SECTION 6, T4S, R6W, U.S.B.&M.

772' FNL 761' FEL

SCALE: 1" = 2000'



**LEGEND:**

- Water Wells
- Abandoned Wells
- Temporarily Abandoned Wells
- Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-in Wells



SCALE: 1" = 2000'

**COASTAL OIL & GAS CORP.**

UTE #1-6D6  
 SECTION 6, T4S, R6W, U.S.B.&M.  
**TOPOGRAPHIC  
 MAP "C"**

DATE: 7-25-96 Drawn by: C.B.T.



UINTAH ENGINEERING & LAND SURVEYING  
 85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/29/96

API NO. ASSIGNED: 43-013-31696

WELL NAME: UTE 1-6D6  
OPERATOR: COASTAL OIL & GAS CORP (N0230)

PROPOSED LOCATION:  
NENE 06 - T04S - R06W  
SURFACE: 0772-FNL-0761-FEL  
BOTTOM: 0772-FNL-0761-FEL  
DUCHESNE COUNTY  
CEDAR RIM FIELD (080)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: IND  
LEASE NUMBER: 14-20-H62-4703

PROPOSED PRODUCING FORMATION: GR-WS

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal  State  Fee   
(Number 114066-A)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit  
(Number CITY OF DUCHESNE)
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_)

LOCATION AND SITING:

- \_\_\_ R649-2-3. Unit: \_\_\_\_\_
- \_\_\_ R649-3-2. General.
- \_\_\_ R649-3-3. Exception.
- Drilling Unit.  
Board Cause no: 139-42  
Date: 12-APR-85

COMMENTS: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

STIPULATIONS: \_\_\_\_\_

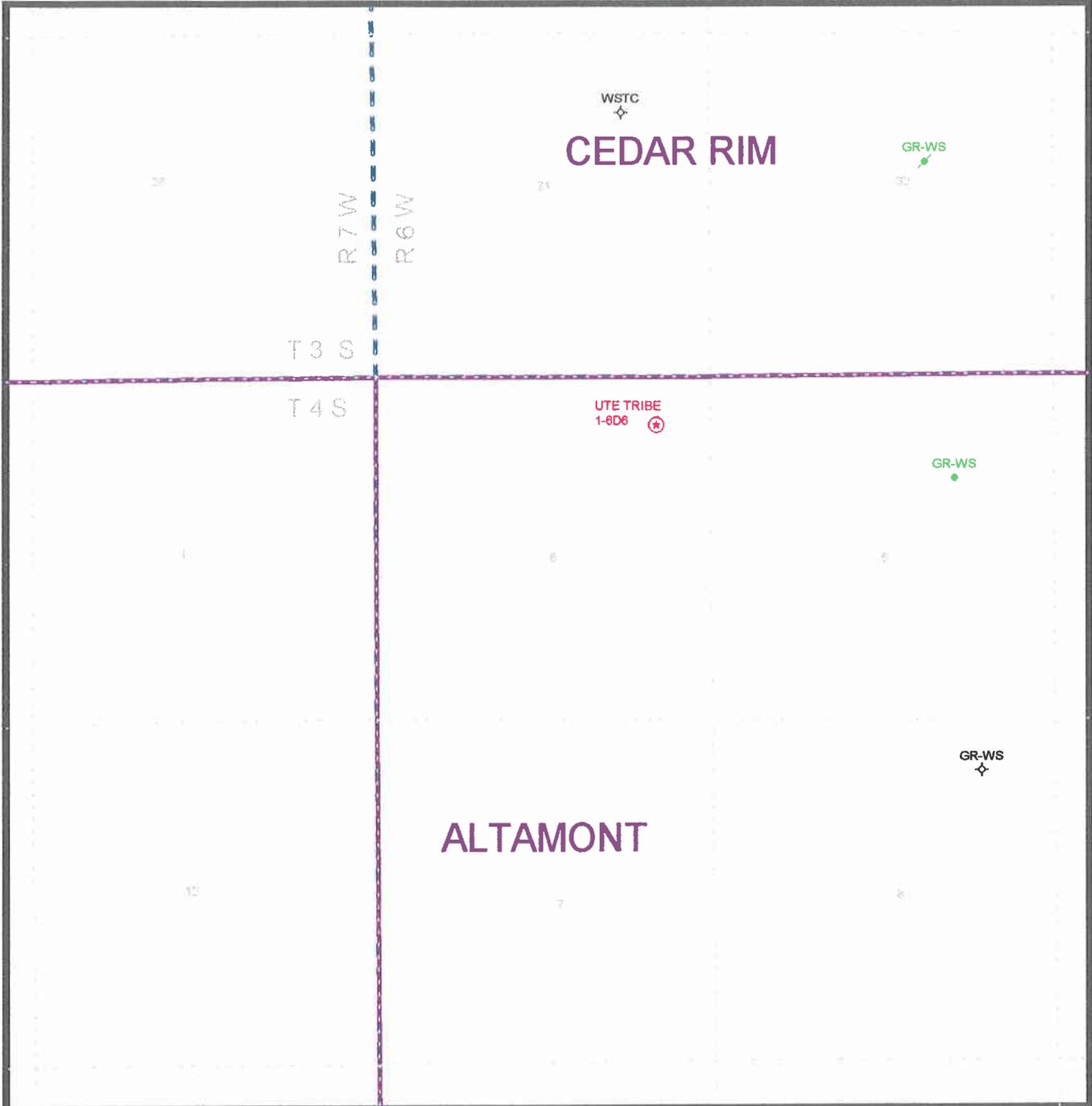
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OPERATOR: COASTAL OIL & GAS  
FIELD: ALTAMONT (055)  
SEC, TWP, RNG: SEC. 6, T4S, R6W  
COUNTY: DUCHESNE  
ORDER No.: 139-42 12-APR-85



PREPARED:  
DATE: 29-JULY-96

STATE OF UTAH, DIV OF OIL, GAS & MINERALS

Operator: COASTAL OIL & GAS CORP	Well Name: UTE 1-6D6
Project ID: 43-013-31696	Location: SEC 06 - T4S - R6W

Design Parameters:

Mud weight (10.00 ppg) : 0.519 psi/ft  
 Shut in surface pressure : 3797 psi  
 Internal gradient (burst) : 0.098 psi/ft  
 Annular gradient (burst) : 0.000 psi/ft  
 Tensile load is determined using buoyed weight  
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125  
 Burst : 1.00  
 8 Round : 1.80 (J)  
 Buttress : 1.60 (J)  
 Other : 1.50 (J)  
 Body Yield : 1.50 (B)

Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost		
1	9,000	5.500	17.00	N-80	LT&C	9,000	4.767		
	Collapse Load (psi)	Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load (kips)	Strgth (kips)	S.F.
1	4675	6280	1.343	4675	7740	1.66	129.61	348	2.69 J

Prepared by : MATTHEWS, Salt Lake City, Utah  
 Date : 09-26-1996  
 Remarks :

WASATCH

Minimum segment length for the 9,000 foot well is 1,500 feet.  
 SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 137°F (Surface 74°F , BHT 200°F & temp. gradient 1.400°/100 ft.)  
 String type: Production  
 The mud gradient and bottom hole pressures (for burst) are 0.519 psi/ft and 4,675 psi, respectively.

**NOTE:** The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.  
 Costs for this design are based on a 1987 pricing model. (Version 1.07)



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

September 26, 1996

Coastal Oil & Gas Corporation  
P.O. Box 749  
Denver, Colorado 80201-0749

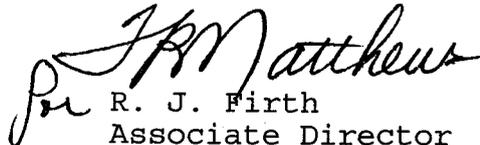
Re: Ute 1-6D6 Well, 772' FNL, 761' FEL, NE NE, Sec. 6, T. 4 S.,  
R. 6 W., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31696.

Sincerely,

  
R. J. Firth  
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor  
Bureau of Land Management, Vernal District Office



Operator: Coastal Oil & Gas Corporation  
Well Name & Number: Ute 1-6D6  
API Number: 43-013-31696  
Lease: 14-20-H62-4703  
Location: NE NE Sec. 6 T. 4 S. R. 6 W.

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews at (801)538-5334 or Mike Hebertson at (801)538-5333.

3. Reporting Requirements

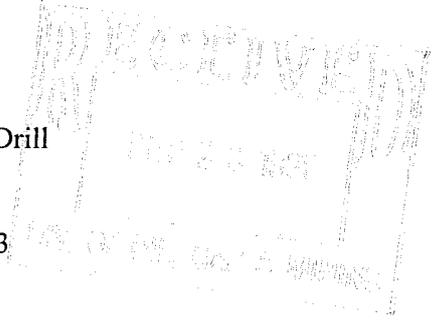
All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.



**Coastal**  
The Energy People

April 10, 1996

Application for Permit to Drill  
Ute #1-6D6  
Section 6-T4S-R6W  
Lease No. 14-20-H62-4703  
Duchesne County, Utah



**VIA FAX & MAIL**

Mr. Greg Darlington  
Mr. Stan Olmstead  
Bureau of Land Management  
Division of Oil, Gas & Mining  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

Gentlemen:

Please be advised that an agreement between the operator and the surface owner, Carl Dean Peterson, for the above referenced location was signed on September 13, 1996.

Sincerely,

Sheila Bremer  
Environmental & Safety Analyst

xc: Mike Hebertson, State of Utah

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION  
800 11TH ST. • STE 200 • FORT WORTH, TX • TEL. (817) 800-1100 • FAX (817) 800-1101

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
 P.O. Box 749, Denver, CO 80201-0749      (303) 573-4455

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface      772' FNL & 761' FEL  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* **AUG 08 1996**  
 Approximately 11 miles west of Duchesne, Utah.

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)      772'

16. NO. OF ACRES IN LEASE      632.99

17. NO. OF ACRES ASSIGNED TO THIS WELL      632.99

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. (same reservoir)      4700'

19. PROPOSED DEPTH      9,000'

20. ROTARY OR CABLE TOOLS      Rotary

21. ELEVATIONS (Show whether DF, BT, GR, etc.)  
 6500' Ungraded Ground

22. APPROX. DATE WORK WILL START\*  
 Upon Approval

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-H62-4703

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Ute Tribe

7. UNIT AGREEMENT NAME  
 N/A

8. FARM OR LEASE NAME  
 Ute

9. WELL NO.  
 #1-6D6

10. FIELD AND POOL, OR WILDCAT  
 Cedar Rim

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA  
 Section 6-T4S-R6W

12. COUNTY OR PARISH      13. STATE  
 Duchesne      Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Please see the attached drilling program.				

Coastal Oil & Gas Corporation proposes to drill a well to a TD of 9,000' to test the Wasatch Formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See Onshore Order No. 1, attached.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the State of Utah Bond #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #114066-A.

Coastal Oil & Gas Corporation is considered to be the Operator of the above described well. Coastal agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Sheila Bremer TITLE Environmental & Safety Analyst DATE 8/8/96

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY [Signature] TITLE Assistant Field Manager DATE SEP 30 1996  
 CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

**NOTICE OF APPROVAL**

CONDITIONS OF APPROVAL  
 TO OPERATOR'S COPY

\*See Instructions On Reverse Side



**Coastal**  
The Energy People

April 10, 1996

RECEIVED  
SEP 23 1996

Application for Permit to Drill  
Ute #1-6D6  
Section 6-T4S-R6W  
Lease No. 14-20-H62-4703  
Duchesne County, Utah

**VIA FAX & MAIL**

Mr. Greg Darlington  
Mr. Stan Olmstead  
Bureau of Land Management  
Division of Oil, Gas & Mining  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

Gentlemen:

Please be advised that an agreement between the operator and the surface owner, Carl Dean Peterson, for the above referenced location was signed on September 13, 1996.

Sincerely,

Sheila Bremer  
Environmental & Safety Analyst

xc: Mike Hebertson, State of Utah

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION  
2000 W. 10TH ST. • STE 200 • RICHMOND, TEXAS 75401 • TEL: (714) 932-1100 • FAX: (714) 932-1101



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

FORT DUCHESNE, UTAH 84026

(801) 722-2406

IN REPLY REFER TO:

Land Operations

Mr. David Howell  
District Office  
170 South 500 East,  
Vernal, Utah 84078

SEP 24 1996

Dear Mr. Howell:

This letter is to inform you that the Bureau of Indian Affairs recommends the approval of the Application to Drill the Coastal Oil & Gas Corporation Well Ute #1-6-D6 located in the Section 6, T4S, R6W, USB&M.

This well is on fee surface with minerals rights belonging to the Ute Indian Tribe. It is located off Indian owned land and it will have no negative environmental impacts on Indian land.

Sincerely

*Wern A. Workman*  
Superintendent

B:\LetBLM.924

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: CoastalOil & Gas Corporation

Well Name & Number: Ute Tribal 1-6d6

API Number: 43-013-31696

Lease Number: 14-20-H62-4703

Location: Lot 1( NENE) Sec. 6 T. 4S R. 6W

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

#### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

#### 3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 1,165 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to  $\pm$  965 ft., and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077  
Petroleum Engineer

Wayne P. Bankert (801) 789-4170  
Petroleum Engineer

Jerry Kenczka (801) 781-1190  
Petroleum Engineer

BLM FAX Machine (801) 781-4410

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

Conditions of Approval for the Surface Use Plans

**Plans for the Restoration of Surface**

Dry hole/Abandoned location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment to the BLM. Production facilities, miscellaneous items no longer needed at the location, and old surface flow lines for the location shall be removed. The operator should consult with the Surface Landowner for reseeding and recontouring requirements and if there are any additional reclamation requirements.

**Other Additional Information:**

All wellsite locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, and the survey description of the well (either footages or the quarter-quarter section, section, township, and range).

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: COASTAL OIL & GAS

Well Name: COASTAL UTE 1-6D6

Api No. 43-013-31696

Section 6 Township 4S Range 6W County DUCHESNE

Drilling Contractor CAZA

Rig #: 24

SPUDDED:

Date: 10/30/96

Time: \_\_\_\_\_

How: DRY HOLE

Drilling will commence: \_\_\_\_\_

Reported by: D. INGRAM-DOGM

Telephone #: \_\_\_\_\_

Date: 10/31/96 Signed: JLT

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
DRILLING INSPECTION FORM

OPERATOR: COASTAL OIL & GAS CORP. COMPANY REP: SCOTT SEELY

WELL NAME UTE #1-606 API NO 43-013-21696

QTR/QTR: NE/NE SECTION: 6 TWP: 4E RANGE: 6W

CONTRACTOR: CASA DRILLING COMPANY RIG NUMBER: #24

INSPECTOR: DENNIS L INGRAM TIME: 12:00 NOON DATE: 11/9/96

SPUD DATE: DRY: 10/30/96 ROTARY: 11/7/96 PROJECTED T.D.: 5,000

OPERATIONS AT TIME OF VISIT: DRILLING AHEAD WITH AIR/MIST AT  
825 FEET. LAST SURVEY WAS 3 3/4 DEGREES AT 745 FEET.

WELL SIGN: NO MUD WEIGHT 8.9+ LBS/GAL ROPE: NO

BLOOD LINE: YES FLARE PIT: EYES H2S POTENTIAL: NO

ENVIRONMENTAL:

RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y

RUBBER: \_\_\_\_\_ BENTONITE: \_\_\_\_\_ SANITATION: YES

ROPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: N/A

REMARKS:

OPERATOR WILL SET PIPE AT 1020' LATER ON TONIGHT. SEELY  
PLANS ON PUMPING HIGH-LIFT CEMENT FOR LEAD FOLLOWED BY "G".  
HE ALSO PLANS TO 1" OR TOP OFF CASING JOB FROM 0 TO 100 FEET  
WITH GOOD "G" CEMENT. APD IS HUNG IN DOGHOUSE.

(1)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
DRILLING INSPECTION FORM

OPERATOR: COASTAL OIL & GAS CORP COMPANY REP: SCOTT SEELY

WELL NAME UTE TRIBAL #1-606 API NO 43-013-31696

QTR/QTR: NE/NE SECTION: 6 TWP: 4E RANGE: 6W

CONTRACTOR: CAZA DRILLING COMPANY RIG NUMBER: #24

INSPECTOR: DENNIS L INGRAM TIME: 2:30 PM DATE: 12/4/96

SPUD DATE: DAY: 10/30/95 ROTARY: \_\_\_\_\_ PROJECTED T. D.: 8500

OPERATIONS AT TIME OF VISIT: PRESENTLY WASHING AND REAMING TO  
BOTTOM AT 5790 FEET.

WELL SIGN: Y MUD WEIGHT 9.8 LBS/GAL ROPE: Y

BLOOD LINE: Y FLARE PIT: Y H2S POTENTIAL: N

ENVIRONMENTAL:

RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y

RUBBER: \_\_\_\_\_ BENTONITE: \_\_\_\_\_ SANITATION: Y

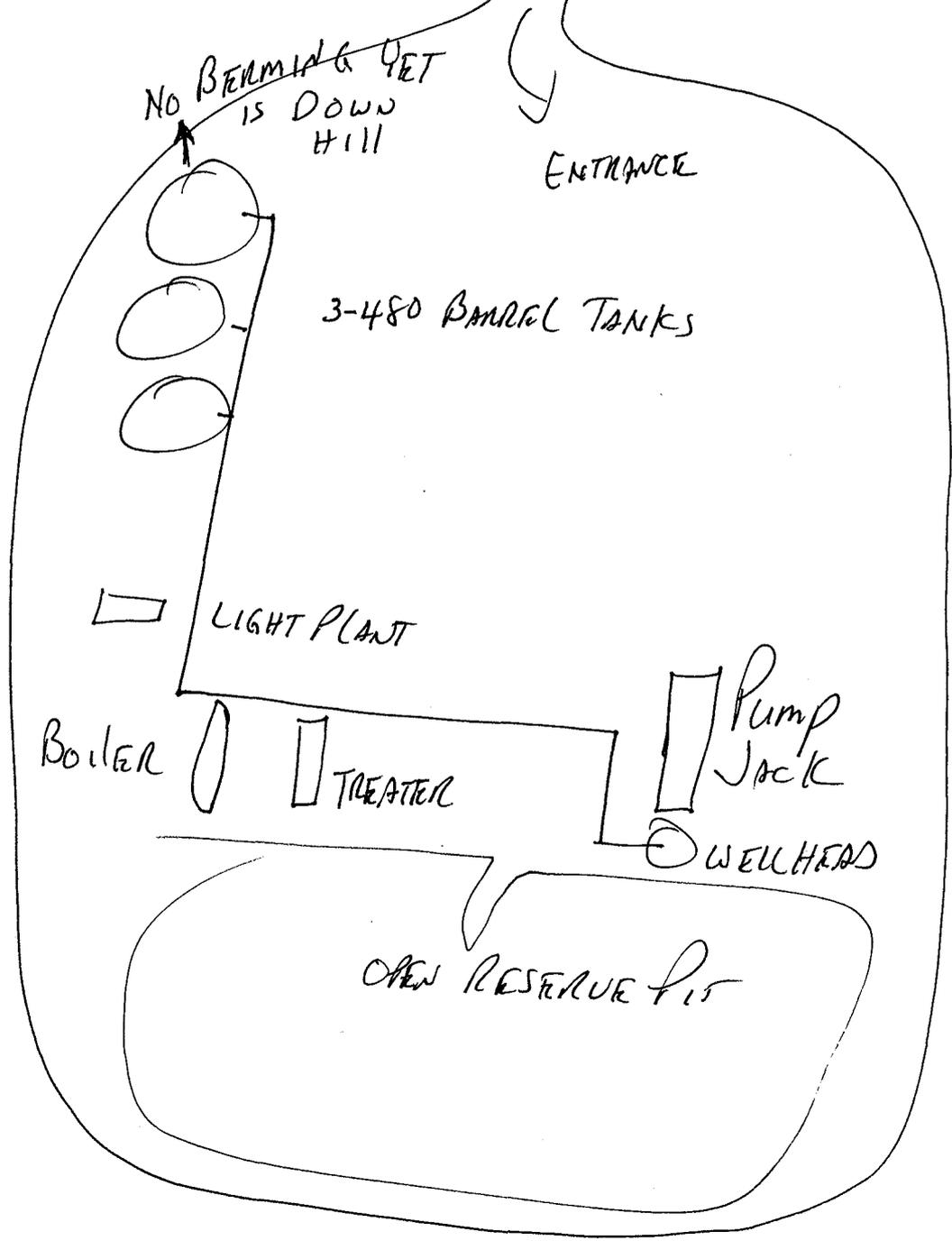
ROPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: YES

REMARKS:

WELL WAS T. D. 'D AT 8500 FEET ON 12/1/96. SOME LOGGING HAS  
OCCURRED BUT BRIDGING AND HOLE SLUFFING BETWEEN SHALE AND  
LINESTONE FORMATION HAS PREVENTED OPERATOR FROM RUNNING  
PRODUCTION CASING. OPERATOR CURRENTLY HAS 9.8+PPG MUD WITH  
20% LOST CIRCULATION MATERIAL. GAS REACHED A HIGH OF 2600  
UNITS BUT IS PRESENTLY RUNNING 100 UNITS BACKGROUND. SEELY  
HOPES TO RUN CASING IN NEXT DAY OR TWO. HE SAYS THAT COASTAL  
WILL SHUT THIS RIG DOWN UNTIL MARCH OR SO AND DRILL IN THE  
NATURAL BUTTES GAS FIELD WITH A SMALLER RIG.

COASTAL OIL & GAS CORP.  
UTE # 1-606  
SECTION 6, T4S, R6W  
POW

INDIAN LEASE  
43-013-31696  
H4 40



12/24/96  
Dennis  
Dyna

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-4703

6. If Indian, Alottee or Tribe Name

Ute Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #1-6D6

9. API Well No.

43-013-31696

10. Field and Pool, Or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County, Utah

*SUBMIT IN TRIPLICATE*

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

772' FNL & 761' FEL

NE/NE Section 6-T4S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

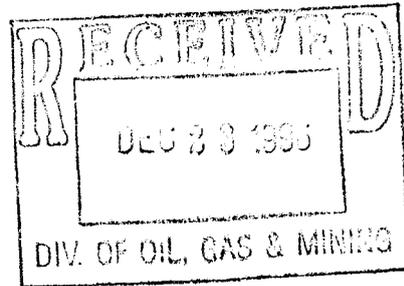
Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Drilling Operations

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please see the attached chronological history for drilling operations performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

*Sheila Bremer*  
Sheila Bremer

Title

Environmental & Safety Analyst

Date

12/19/96

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



**WELL CHRONOLOGICAL REPORT**

<b>WELL NAME:</b> UTE 1-6D6	<b>FIELD NAME:</b> CEDAR RIM	<b>COUNTY:</b> DUCHESNE
<b>AFE#:</b> 26415	<b>OPERATOR:</b> COASTAL OIL & GAS USA, L.	<b>SPUD DATE:</b> 11/7/96
<b>WI%:</b> 100.00		

**DATE:** 11/7/96      **DEPTH:** 83      **ACTIVITY AT REPORT TIME:** DRLG W/AIR MIST  
**HOURS:** 1.00      **PROGRESS:** 22 ft  
**MW:** 0.0      **DAILY COST:** \$58,331.90      **CUMM COST :** \$58,331.90

**ACTIVITY LAST 24 HOURS:** JACKSON CONST STARTED LOC 10/21/96 THRU 11/5/96 WITH LOW BID @ \$22,116 TO DRILL & SHOOT PIT \$14,194. BILL JRS RAT HOLE DRILLED 17 1/2" HOLE TO 45' & SET 40' 13 3/8" COND. CMT W/2 YARDS READY MIX. SOT CELLAR RING & DRILLED & LINED RAT & MOUSE HOLE. MTN WEST PUT IN 12 MIL. PIT LINER. CAZA RIG #24 STARTED TO MI & RURT 11/3/96 THRU 11/6/96, 95% RIGGED UP. AIR DIRLLING RU 11/6/96. SPUD @ 5:00 AM 11/7/96. DRLG 61-83' W/AIR MIST NOTIFIED STATE & BLM 11/6/96

**DATE:** 11/8/96      **DEPTH:** 650      **ACTIVITY AT REPORT TIME:** DRLG W/AIR MIST  
**HOURS:** 20.00      **PROGRESS:** 567 ft  
**MW:** 0.0      **DAILY COST:** \$81,987.40      **CUMM COST :** \$140,319.30

**ACTIVITY LAST 24 HOURS:** DRLG 83-209' WELD CONDUCTOR DRLG 209-230' SURVEY @ 190' & RS DRLG 230-260' CHANGE ROT HEAD RUBBER DRLG 260-495' SURVEY @ 443' DRLG 495-580' SURVEY @ 580' DRLG 580-650'

**DATE:** 11/9/96      **DEPTH:** 1020      **ACTIVITY AT REPORT TIME:** WO CMT.  
**HOURS:** 12.50      **PROGRESS:** 370 ft  
**MW:** 0.0      **DAILY COST:** \$45,993.70      **CUMM COST :** \$186,313.00

**ACTIVITY LAST 24 HOURS:** DRLG 650-746' W/AIR MIST SURVEY @ 700' DRLG 746-860' W/AIR MIST SURVEY @ 810' DRLG 860-1010' W/AIR MIST CIRC & SURVEY @ 1020' CIRC W/GEL WATER (FULL RET) POOH & LD 8" DC'S RU T&M CASERS & RUN 24 JTS 9 5/8" 36# K55 W/G SHOE & FLOAT COLLAR (TOP OF 1ST JT), CENT ON FIRST 3 JTS. TOTAL STRING 1020' RU DOWELL & CIRC 125 BBLs WATER AHEAD OF LEAD CMT 250 SXS 35/65 POZ "G" W/6% D20 & 3% S-1, WT 12.7, Y 1.88. TAIL CMT 165 SXS "G" W/2% S-1 & 1/4#/SX D29. WT 15.8, Y 1.15. DROP PLUG & DISPL W/76 BBLs WATER. PLUG BUMPED, FLOATS HELD. GOOD RET. 21 BBLs CMT TO SURF. CMT INPLACE @ 3:54 AM 11/9/96 WOC

WELL NAME: UTE 1-6D6

FIELD NAME: CEDAR RIM

COUNTY: DUCHESNE

AFE#: 26415

OPERATOR: COASTAL OIL &amp; GAS USA, L.

SPUD DATE: 11/7/96

WI%: 100.00

DATE: 11/10/96      DEPTH: 1020      ACTIVITY AT REPORT TIME: PRESS TEST BOP'S  
 HOURS: 0.00      PROGRESS: 0 ft  
 MW: 0.0      DAILY COST: \$14,219.90      CUMM COST : \$200,532.90

ACTIVITY LAST 24 HOURS: WOC. CMT W/1" @ 80' 50 SXS "G" CUT OFF 13 3/8" COND & 9 5/8" CSG & WELD ON WELLHEAD  
 PRESS TEST WELLHEAD & WELD T/1000 PSI NU BOPE & ROT HEAD PRESS TEST BOPE

DATE: 11/11/96      DEPTH: 1653      ACTIVITY AT REPORT TIME: DRLG  
 HOURS: 12.00      PROGRESS: 633 ft  
 MW: 0.0      DAILY COST: \$19,435.90      CUMM COST : \$219,968.80

ACTIVITY LAST 24 HOURS: TEST BOPE T/3000, HYDRIL T/1500 & CSG T/2500 TIH & TAG CMT @ 964' DRILL CMT, FLOAT & SHOE  
 F/964-1020' W/WATER DRLG 1020-1215' W/AIR MIST SURVEY & RS DRLG 1215-1623' SURVEY @  
 1580' DRLG 1623-1653'

DATE: 11/12/96      DEPTH: 2348      ACTIVITY AT REPORT TIME: DRLG W/AIR MIST  
 HOURS: 18.00      PROGRESS: 695 ft  
 MW: 0.0      DAILY COST: \$12,520.60      CUMM COST : \$232,489.40

ACTIVITY LAST 24 HOURS: DRLG 1653-1675' RIG REPAIR - ROT. CHAIN DRLG 1675-2031' SURVEY @ 1986' RS DRLG 2031-  
 2126' SURVEY @ 2082' DRLG 2126-2220' SURVEY @ 2176' DRLG 2220-2348'

<b>WELL NAME:</b> UTE 1-6D6	<b>FIELD NAME:</b> CEDAR RIM	<b>COUNTY:</b> DUCHESNE
<b>AFE#:</b> 26415	<b>OPERATOR:</b> COASTAL OIL & GAS USA, L.	<b>SPUD DATE:</b> 11/7/96
<b>WI%:</b> 100.00		

**DATE:** 11/13/96      **DEPTH:** 3300      **ACTIVITY AT REPORT TIME:** DRLG W/AIR MIST  
**HOURS:** 21.00      **PROGRESS:** 952 ft  
**MW:** 0.0      **DAILY COST:** \$14,011.90      **CUMM COST :** \$246,501.30

**ACTIVITY LAST 24 HOURS:** SURVEY @ 2303' DRLG 2348-2475' SURVEY @ 2431' DRLG 2475-2602' SURVEY @ 2558' DRLG 2602-2821' SURVEY @ 2777' DRLG 2821-3009' SURVEY @ 2965' & RS DRLG 3009-3300'

**DATE:** 11/14/96      **DEPTH:** 3491      **ACTIVITY AT REPORT TIME:** TIH W/BIT #3  
**HOURS:** 7.50      **PROGRESS:** 191 ft  
**MW:** 0.0      **DAILY COST:** \$19,847.00      **CUMM COST :** \$266,348.30

**ACTIVITY LAST 24 HOURS:** DRLG 3300-3325' W/AIR MIST RS SURVEY @ 3275' UNLOAD HOLE DRLG 3325-3491' W/AIR MIST LOAD HOLE WWTR POOH FOR BIT CHANGE BIT & RS. CHECK BOP'S TIH TO 3291' WASH F/3291-3384' W/AERATED WTR. BIT PLUGGED POOH F/PLUGGED BIT CLEAN OUT BIT (RUST & SCALE FORM DP) TIH

**DATE:** 11/15/96      **DEPTH:** 4070      **ACTIVITY AT REPORT TIME:** DRLG W/AIR MIST  
**HOURS:** 15.50      **PROGRESS:** 579 ft  
**MW:** 0.0      **DAILY COST:** \$18,947.70      **CUMM COST :** \$285,296.00

**ACTIVITY LAST 24 HOURS:** TIH W&R 3371-3491' DRLG 3491-3576' SURVEY & RS @ 3532' UNLOAD HOLE 3576-3792' SURVEY @ 3792' UNLOAD HOLE DRLG 3792-4040' SURVEY @ 4040' UNLOAD HOLE DRLG 4040-4070'

WELL NAME: UTE 1-6D6

FIELD NAME: CEDAR RIM

COUNTY: DUCHESNE

AFE#: 26415

OPERATOR: COASTAL OIL &amp; GAS USA, L.

SPUD DATE: 11/7/96

WI%: 100.00

DATE: 11/16/96      DEPTH: 4580      ACTIVITY AT REPORT TIME: DRLG W/AERATED WATER  
 HOURS: 22.00      PROGRESS: 510 ft  
 MW: 8.4      DAILY COST: \$14,178.70      CUMM COST : \$299,474.70

ACTIVITY LAST 24 HOURS: DRLG 4070-4225' W/AIR MIST RS DRLG 4225-4292' W/AIR MIST SWITCH TO AERATED WATER  
 DRLG 4292-4470' W/AIR & WATER SURVEY @ 4470' DRLG 4470-4580' W/AIR & WATER

DATE: 11/17/96      DEPTH: 5005      ACTIVITY AT REPORT TIME: DRLG  
 HOURS: 18.50      PROGRESS: 425 ft  
 MW: 8.4      DAILY COST: \$13,281.80      CUMM COST : \$312,756.50

ACTIVITY LAST 24 HOURS: DRLG 4580-4751' RS DRLG 4751-4873' SURVEY @ 4830' DRLG 4873-4996' CIRC FOR SURVEY  
 RAN GYRO MULTI SHOT SURVEY W/WELNOW INC.. F/O TO 4933'. BIT @ 346' 196 DEG CIRC DRLG  
 4996-5005'

DATE: 11/18/96      DEPTH: 5700      ACTIVITY AT REPORT TIME: DRLG  
 HOURS: 23.00      PROGRESS: 695 ft  
 MW: 8.4      DAILY COST: \$15,592.50      CUMM COST : \$328,349.00

ACTIVITY LAST 24 HOURS: DRLG 5005-5397' SURVEY @ 5353' RS DRLG 5397-5700'



WELL NAME: UTE 1-6D6

FIELD NAME: CEDAR RIM

COUNTY: DUCHESNE

AFE#: 26415

OPERATOR: COASTAL OIL &amp; GAS USA, L.

SPUD DATE: 11/7/96

WI%: 100.00

DATE: 11/22/96

DEPTH: 7032

ACTIVITY AT REPORT TIME: DRLG

HOURS: 23.50

PROGRESS: 272 ft

MW: 9.1

DAILY COST: \$17,337.40

CUMM COST : \$408,871.00

ACTIVITY LAST  
24 HOURS:

DRLG 6760-6885' RS DRLG 6885-7032' LOST 150 BBLS MUD @ 6850'

DATE: 11/23/96

DEPTH: 7269

ACTIVITY AT REPORT TIME: DRLG

HOURS: 22.50

PROGRESS: 237 ft

MW: 9.4

DAILY COST: \$13,826.70

CUMM COST : \$422,697.70

ACTIVITY LAST  
24 HOURS:

DRLG 7032-7102' RS DRLG 7102-7257' RS &amp; SURVEY @ 7212' DRLG 7257-7269'

DATE: 11/24/96

DEPTH: 7461

ACTIVITY AT REPORT TIME: MIX &amp; PMP LCM SWEEPS F/LOSS CIRC

HOURS: 20.50

PROGRESS: 192 ft

MW: 9.4

DAILY COST: \$11,995.80

CUMM COST : \$434,693.50

ACTIVITY LAST  
24 HOURS:

DRLG 7269-7461' &amp; LOST RET. MIX &amp; PMP LCM SWEEPS

<b>WELL NAME:</b> UTE 1-6D6	<b>FIELD NAME:</b> CEDAR RIM	<b>COUNTY:</b> DUCHESNE
<b>AFE#:</b> 26415	<b>OPERATOR:</b> COASTAL OIL & GAS USA, L.	<b>SPUD DATE:</b> 11/7/96
<b>WI%:</b> 100.00		

**DATE:** 11/25/96      **DEPTH:** 7537      **ACTIVITY AT REPORT TIME:** BREAK CIRC & WASH 20' TO BTM  
**HOURS:** 9.00      **PROGRESS:** 76 ft  
**MW:** 9.4      **DAILY COST:** \$22,861.00      **CUMM COST :** \$457,554.50

**ACTIVITY LAST 24 HOURS:** BUILD MUD VOL (HAVE FULL RET). LOST +/- 700 BBLs @ 7461' DRLG 7461-7507' RS DRLG 7507-7537' POOH F/BIT #5 CHANGE BIT & LD SHOCK & PU MM (PDS) TIH RS TIH CHANGE ROT HEAD RUBBER & FILL PIPE TIH - NO TIGHT HOLE BREAK CIRC & WASH 20' T/BTM

**DATE:** 11/26/96      **DEPTH:** 7706      **ACTIVITY AT REPORT TIME:** DRLG  
**HOURS:** 23.50      **PROGRESS:** 169 ft  
**MW:** 9.6      **DAILY COST:** \$13,836.90      **CUMM COST :** \$471,391.40

**ACTIVITY LAST 24 HOURS:** DRLG 7537-7610' RS DRLG 7610-7706'

**DATE:** 11/27/96      **DEPTH:** 7813      **ACTIVITY AT REPORT TIME:** POOH F/BIT  
**HOURS:** 18.50      **PROGRESS:** 107 ft  
**MW:** 9.7      **DAILY COST:** \$12,712.70      **CUMM COST :** \$484,104.10

**ACTIVITY LAST 24 HOURS:** DRLG F/7706' TO 7765' CIRC & SURVEY @ 7700' RIG SERVICE DRLG F/7765' TO 7813' PUMP PILL POOH

<b>WELL NAME:</b> UTE 1-6D6	<b>FIELD NAME:</b> CEDAR RIM	<b>COUNTY:</b> DUCHESNE
<b>AFE#:</b> 26415	<b>OPERATOR:</b> COASTAL OIL & GAS USA, L.	<b>SPUD DATE:</b> 11/7/96
<b>WI%:</b> 100.00		

DATE: 11/28/96      DEPTH: 7900      ACTIVITY AT REPORT TIME: DRLG  
 HOURS: 9.00      PROGRESS: 87 ft  
 MW: 9.7      DAILY COST: \$20,218.70      CUMM COST : \$504,322.80

ACTIVITY LAST 24 HOURS:      POOH W/BIT LD MM MAGNAFLUX BHA      INSTALL ROT HEAD      CUT DRLG LINE      RS      TIH      DRLG  
 7813-7900' (NO MUD LOSS)

DATE: 11/29/96      DEPTH: 8121      ACTIVITY AT REPORT TIME: MIX & PUMP LCM SWEEPS F/LOSS CIRC  
 HOURS: 22.00      PROGRESS: 221 ft  
 MW: 9.7      DAILY COST: \$10,633.70      CUMM COST : \$514,956.50

ACTIVITY LAST 24 HOURS:      DRLG 7900-7996'      RS      DRLG 7996-8121'. LOST CIRC.      MIX & PMP LCM SWEEPS FOR LOSS CIRC

DATE: 11/30/96      DEPTH: 8335      ACTIVITY AT REPORT TIME: DRLG  
 HOURS: 22.50      PROGRESS: 214 ft  
 MW: 9.5      DAILY COST: \$16,886.20      CUMM COST : \$531,842.70

ACTIVITY LAST 24 HOURS:      MIX & PMP LCM. GOT FULL RET.      DRLG 8121-8132'      RS      DRLG 8132-8335'. LOST +/- 500 BBLs MUD  
 @ 8121'. HAVE HAD FULL RET SINCE THEN.

<b>WELL NAME:</b> UTE 1-6D6	<b>FIELD NAME:</b> CEDAR RIM	<b>COUNTY:</b> DUCHESNE
<b>AFE#:</b> 26415	<b>OPERATOR:</b> COASTAL OIL & GAS USA, L.	<b>SPUD DATE:</b> 11/7/96
<b>WI%:</b> 100.00		

**DATE:** 12/1/96      **DEPTH:** 8555      **ACTIVITY AT REPORT TIME:** DRLG  
**HOURS:** 23.50      **PROGRESS:** 220 ft  
**MW:** 9.7      **DAILY COST:** \$11,938.60      **CUMM COST :** \$543,781.30

**ACTIVITY LAST 24 HOURS:** DRLG 8335-8370' RS DRLG 8370-8555'. NO MUD LOSS IN LAST 24 HRS.

**DATE:** 12/2/96      **DEPTH:** 8600      **ACTIVITY AT REPORT TIME:** RD SCHLUMBERGER  
**HOURS:** 5.00      **PROGRESS:** 45 ft  
**MW:** 9.8      **DAILY COST:** \$10,917.80      **CUMM COST :** \$554,699.10

**ACTIVITY LAST 24 HOURS:** DRLG 8555-8588' RS SURVEY DRLG 8588-8600' CIRC SHORT TRIP - NO TIGHT HOLE CIRC FOR LOGS POH (SLM) RU SCHLUMBERGER & RUN HALS-GPIT-SDDT-GR & CAL. SET DWN @ 5965'. WORKED BRIDGE F/2 HRS DIDN'T MAKE ANY HOLE. PULLED OUT & RD.

**DATE:** 12/3/96      **DEPTH:** 8600      **ACTIVITY AT REPORT TIME:** TIH W/BIT & NO JETS  
**HOURS:** 0.00      **PROGRESS:** 0 ft  
**MW:** 10.2      **DAILY COST:** \$19,605.10      **CUMM COST :** \$574,304.20

**ACTIVITY LAST 24 HOURS:** TIH F/CLEAN OUT RUN W&R 6905-6088' POOH TO REMOVE JETS RS TIH

WELL NAME: UTE 1-6D6

FIELD NAME: CEDAR RIM

COUNTY: DUCHESNE

AFE#: 26415

OPERATOR: COASTAL OIL &amp; GAS USA, L.

SPUD DATE: 11/7/96

WI%: 100.00

DATE: 12/4/96      DEPTH: 8600      ACTIVITY AT REPORT TIME: W&R @ 6088'  
 HOURS: 0.00      PROGRESS: 0 ft  
 MW: 9.6      DAILY COST: \$31,116.80      CUMM COST : \$605,421.00

ACTIVITY LAST 24 HOURS:      TIH W&R 6080-6088' - LOST CIRC      MIX & PMP 20% LCM SWEEPS      W&R 6080-6088' - LOST CIRC  
 MIX & PMP 20% LCM SWEEPS & BUILD VOL      PULL 20 STDS      CIRC & CON W/FULL RET      TIH 10  
 STDS      CIRC & CON W/FULL RET      TIH 10 STDS      CIR C& COND @ 6080'      W&R BRIDGE 6080-6088'  
 W/FULL RETURNS

DATE: 12/5/96      DEPTH: 8600      ACTIVITY AT REPORT TIME: POOH F/LOGS  
 HOURS: 0.00      PROGRESS: 0 ft  
 MW: 9.9      DAILY COST: \$23,904.60      CUMM COST : \$629,325.60

ACTIVITY LAST 24 HOURS:      W&R 6088-7194'      TIH TO 8600' (10' FILL)      CIRC & COND      SHORT TRIP 30 STDS (NO TIGHT HOLE)  
 BREAK CIRC & WASH 60' TO BTM 20' FILL      CIRC & COND      POOH FOR LOGS

DATE: 12/6/96      DEPTH: 8600      ACTIVITY AT REPORT TIME: POOH W/PLUGGED BIT  
 HOURS: 0.00      PROGRESS: 0 ft  
 MW: 9.9      DAILY COST: \$28,386.10      CUMM COST : \$657,711.70

ACTIVITY LAST 24 HOURS:      POOH FOR LOGS      LOGGING W/SCHL.      RAN GR CALIPER DIPOLE.      LOGGERS TD 8595'.      MAX TEMP 157  
 TIH      TRY TO BREAK CIRC @ 5000' - STRING PLUGGED.      POOH (WET)

<b>WELL NAME:</b> UTE 1-6D6	<b>FIELD NAME:</b> CEDAR RIM	<b>COUNTY:</b> DUCHESNE
<b>AFE#:</b> 26415	<b>OPERATOR:</b> COASTAL OIL & GAS USA, L.	<b>SPUD DATE:</b> 11/7/96
<b>WI%:</b> 100.00		

**DATE:** 12/7/96      **DEPTH:** 8600      **ACTIVITY AT REPORT TIME:** RUNNING 5 1/2" CSG  
**HOURS:** 0.00      **PROGRESS:** 0 ft  
**MW:** 9.8      **DAILY COST:** \$11,572.50      **CUMM COST :** \$669,284.20

**ACTIVITY LAST 24 HOURS:** UNPLUG BHA (LCM) LD BTM HOLE DC & MAKE UP BIT RS TIH WASH 30' TO BTM - NO FILL  
CIRC LD 5" DP & 6 1/4" DC RU T&M CASERS RUN CSG 5 1/2" 17# L80 LT&C W/HALLIBURTON  
FLOAT SHOE & FLOAT COLLAR (TOP OF FIRST JT). DU TOOL IN TOP OF JT #61 (6183')

**DATE:** 12/8/96      **DEPTH:** 8600      **ACTIVITY AT REPORT TIME:** ND BOP'S  
**HOURS:** 0.00      **PROGRESS:** 0 ft  
**MW:** 0.0      **DAILY COST:** \$173,513.50      **CUMM COST :** \$842,797.70

**ACTIVITY LAST 24 HOURS:** RUN 218 JTS 5 1/2" 17# L80 TO 8600' CIRC & COND CMT W/HALLIBURTON. PMPD 20 BBLS. LEAD  
W/195 SXS 50/50 POZ W/1/4#/SX FLOCELE, .2% FWCA, 2#/SX GRANULITE, .2% 322, 2% GEL, 3% KCL,  
3#/SX SILICA LITE & 2% HR5, WT 13.4, Y 1.49. TAIL W/975 SX SAME CMT WITHOUT HR5 OPEN DV TOOL  
& CIRC 3 BBLS CMT TO SURF CONT 2ND STAGE LEAD W/520 SX HIFILL W/1% EX1, 1/4#/SX FLOCELE,  
10#/SX GILSONITE, 3#/SX GRANULITE, 16% GEL, .4% HR77, 3% SALT, WT 11, Y 3.82. 1ST TAIL 1195 SX  
50/50 POZ, SAME 1ST STAGE TAIL, 2ND TAIL 100 SX "H" W/.2% HALAD 322, WT 16.4, Y 1.06. LOST RET  
ON DISPL ON 2ND STAGE. PLUGS BUMPED - FLOATS & DV HELD. JOB COMPL @ 1:00 AM 12/8/96 SET  
CSG SLIPS & CUT OFF ND BOP'S

**DATE:** 12/9/96      **DEPTH:** 8600      **ACTIVITY AT REPORT TIME:** RD RT  
**HOURS:** 0.00      **PROGRESS:** 0 ft  
**MW:** 0.0      **DAILY COST:** \$6,664.90      **CUMM COST :** \$849,462.60

**ACTIVITY LAST 24 HOURS:** NU TBG HEAD & CLEAN MUD PITS. RIG RELEASED @ 3:30 PM 12/8/96



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Lower Green River	4340'	
				Wasatch	6201'	



## WELL CHRONOLOGICAL REPORT

<b>WELL NAME:</b> UTE 1-6D6	<b>FIELD NAME:</b> CEDAR RIM	<b>COUNTY:</b> DUCHESNE
<b>AFE#:</b> 26415	<b>OPERATOR:</b> COASTAL OIL & GAS USA, L.P	<b>SPUD DATE:</b> 11/7/96
<b>WI%:</b> 100.00		

**DATE:** 11/7/96      **DEPTH:** 83      **ACTIVITY AT REPORT TIME:** DRLG W/AIR MIST  
**HOURS:** 1.00      **PROGRESS:** 22 ft  
**MW:** 0.0      **DAILY COST:** \$58,331.90      **CUMM COST :** \$58,331.90

**ACTIVITY LAST 24 HOURS:** JACKSON CONST STARTED LOC 10/21/96 THRU 11/5/96 WITH LOW BID @ \$22,116 TO DRILL & SHOOT PIT \$14,194. BILL JRS RAT HOLE DRILLED 17 1/2" HOLE TO 45' & SET 40' 13 3/8" COND. CMT W/2 YARDS READY MIX. SOT CELLAR RING & DRILLED & LINED RAT & MOUSE HOLE. MTN WEST PUT IN 12 MIL. PIT LINER. CAZA RIG #24 STARTED TO MI & RURT 11/3/96 THRU 11/6/96, 95% RIGGED UP. AIR DIRLLING RU 11/6/96. SPUD @ 5:00 AM 11/7/96. DRLG 61-83' W/AIR MIST NOTIFIED STATE & BLM 11/6/96

**DATE:** 11/8/96      **DEPTH:** 650      **ACTIVITY AT REPORT TIME:** DRLG W/AIR MIST  
**HOURS:** 20.00      **PROGRESS:** 567 ft  
**MW:** 0.0      **DAILY COST:** \$81,987.40      **CUMM COST :** \$140,319.30

**ACTIVITY LAST 24 HOURS:** DRLG 83-209' WELD CONDUCTOR DRLG 209-230' SURVEY @ 190' & RS DRLG 230-260' CHANGE ROT HEAD RUBBER DRLG 260-495' SURVEY @ 443' DRLG 495-580' SURVEY @ 580' DRLG 580-650'

**DATE:** 11/9/96      **DEPTH:** 1020      **ACTIVITY AT REPORT TIME:** WO CMT.  
**HOURS:** 12.50      **PROGRESS:** 370 ft  
**MW:** 0.0      **DAILY COST:** \$45,993.70      **CUMM COST :** \$186,313.00

**ACTIVITY LAST 24 HOURS:** DRLG 650-746' W/AIR MIST SURVEY @ 700' DRLG 746-860' W/AIR MIST SURVEY @ 810' DRLG 860-1010' W/AIR MIST CIRC & SURVEY @ 1020' CIRC W/GEL WATER (FULL RET) POOH & LD 8" DC'S RU T&M CASERS & RUN 24 JTS 9 5/8" 36# K55 W/G SHOE & FLOAT COLLAR (TOP OF 1ST JT), CENT ON FIRST 3 JTS. TOTAL STRING 1020' RU DOWELL & CIRC 125 BBLS WATER AHEAD OF LEAD CMT 250 SXS 35/65 POZ "G" W/6% D20 & 3% S-1, WT 12.7, Y 1.88. TAIL CMT 165 SXS "G" W/2% S-1 & 1/4#/SX D29. WT 15.8, Y 1.15. DROP PLUG & DISPL W/76 BBLS WATER. PLUG BUMPED, FLOATS HELD. GOOD RET. 21 BBLS CMT TO SURF. CMT INPLACE @ 3:54 AM 11/9/96 WOC

<b>WELL NAME:</b> UTE 1-6D6	<b>FIELD NAME:</b> CEDAR RIM	<b>COUNTY:</b> DUCHESNE
<b>AFE#:</b> 26415	<b>OPERATOR:</b> COASTAL OIL & GAS USA, L.P	<b>SPUD DATE:</b> 11/7/96
<b>WI%:</b> 100.00		

**DATE:** 11/10/96      **DEPTH:** 1020      **ACTIVITY AT REPORT TIME:** PRESS TEST BOP'S  
**HOURS:** 0.00      **PROGRESS:** 0 ft  
**MW:** 0.0      **DAILY COST:** \$14,219.90      **CUMM COST :** \$200,532.90

**ACTIVITY LAST 24 HOURS:** WOC. CMT W/1" @ 80' 50 SXS "G" CUT OFF 13 3/8" COND & 9 5/8" CSG & WELD ON WELLHEAD PRESS TEST WELLHEAD & WELD T/1000 PSI NU BOPE & ROT HEAD PRESS TEST BOPE

**DATE:** 11/11/96      **DEPTH:** 1653      **ACTIVITY AT REPORT TIME:** DRLG  
**HOURS:** 12.00      **PROGRESS:** 633 ft  
**MW:** 0.0      **DAILY COST:** \$19,435.90      **CUMM COST :** \$219,968.80

**ACTIVITY LAST 24 HOURS:** TEST BOPE T/3000, HYDRIL T/1500 & CSG T/2500 TIH & TAG CMT @ 964' DRILL CMT, FLOAT & SHOE F/964-1020' W/WATER DRLG 1020-1215' W/AIR MIST SURVEY & RS DRLG 1215-1623' SURVEY @ 1580' DRLG 1623-1653'

**DATE:** 11/12/96      **DEPTH:** 2348      **ACTIVITY AT REPORT TIME:** DRLG W/AIR MIST  
**HOURS:** 18.00      **PROGRESS:** 695 ft  
**MW:** 0.0      **DAILY COST:** \$12,520.60      **CUMM COST :** \$232,489.40

**ACTIVITY LAST 24 HOURS:** DRLG 1653-1675' RIG REPAIR - ROT. CHAIN DRLG 1675-2031' SURVEY @ 1986' RS DRLG 2031-2126' SURVEY @ 2082' DRLG 2126-2220' SURVEY @ 2176' DRLG 2220-2348'

<b>WELL NAME:</b> UTE 1-6D6	<b>FIELD NAME:</b> CEDAR RIM	<b>COUNTY:</b> DUCHESNE
<b>AFE#:</b> 26415	<b>OPERATOR:</b> COASTAL OIL & GAS USA, L.P	<b>SPUD DATE:</b> 11/7/96
<b>WI%:</b> 100.00		

**DATE:** 11/13/96      **DEPTH:** 3300      **ACTIVITY AT REPORT TIME:** DRLG W/AIR MIST  
**HOURS:** 21.00      **PROGRESS:** 952 ft  
**MW:** 0.0      **DAILY COST:** \$14,011.90      **CUMM COST :** \$246,501.30

**ACTIVITY LAST 24 HOURS:** SURVEY @ 2303' DRLG 2348-2475' SURVEY @ 2431' DRLG 2475-2602' SURVEY @ 2558' DRLG 2602-2821' SURVEY @ 2777' DRLG 2821-3009' SURVEY @ 2965' & RS DRLG 3009-3300'

**DATE:** 11/14/96      **DEPTH:** 3491      **ACTIVITY AT REPORT TIME:** TIH W/BIT #3  
**HOURS:** 7.50      **PROGRESS:** 191 ft  
**MW:** 0.0      **DAILY COST:** \$19,847.00      **CUMM COST :** \$266,348.30

**ACTIVITY LAST 24 HOURS:** DRLG 3300-3325' W/AIR MIST RS SURVEY @ 3275' UNLOAD HOLE DRLG 3325-3491' W/AIR MIST LOAD HOLE W/WTR POOH FOR BIT CHANGE BIT & RS. CHECK BOP'S TIH TO 3291' WASH F/3291-3384' W/AERATED WTR. BIT PLUGGED POOH F/PLUGGED BIT CLEAN OUT BIT (RUST & SCALE FORM DP) TIH

**DATE:** 11/15/96      **DEPTH:** 4070      **ACTIVITY AT REPORT TIME:** DRLG W/AIR MIST  
**HOURS:** 15.50      **PROGRESS:** 579 ft  
**MW:** 0.0      **DAILY COST:** \$18,947.70      **CUMM COST :** \$285,296.00

**ACTIVITY LAST 24 HOURS:** TIH W&R 3371-3491' DRLG 3491-3576' SURVEY & RS @ 3532' UNLOAD HOLE 3576-3792' SURVEY @ 3792' UNLOAD HOLE DRLG 3792-4040' SURVEY @ 4040' UNLOAD HOLE DRLG 4040-4070'

<b>WELL NAME:</b> UTE 1-6D6	<b>FIELD NAME:</b> CEDAR RIM	<b>COUNTY:</b> DUCHESNE
<b>AFE#:</b> 26415	<b>OPERATOR:</b> COASTAL OIL & GAS USA, L.P	<b>SPUD DATE:</b> 11/7/96
<b>WI%:</b> 100.00		

**DATE:** 11/16/96      **DEPTH:** 4580      **ACTIVITY AT REPORT TIME:** DRLG W/AERATED WATER  
**HOURS:** 22.00      **PROGRESS:** 510 ft  
**MW:** 8.4      **DAILY COST:** \$14,178.70      **CUMM COST :** \$299,474.70

**ACTIVITY LAST 24 HOURS:** DRLG 4070-4225' W/AIR MIST RS DRLG 4225-4292' W/AIR MIST SWITCH TO AERATED WATER  
DRLG 4292-4470' W/AIR & WATER SURVEY @ 4470' DRLG 4470-4580' W/AIR & WATER

**DATE:** 11/17/96      **DEPTH:** 5005      **ACTIVITY AT REPORT TIME:** DRLG  
**HOURS:** 18.50      **PROGRESS:** 425 ft  
**MW:** 8.4      **DAILY COST:** \$13,281.80      **CUMM COST :** \$312,756.50

**ACTIVITY LAST 24 HOURS:** DRLG 4580-4751' RS DRLG 4751-4873' SURVEY @ 4830' DRLG 4873-4996' CIRC FOR SURVEY  
RAN GYRO MULTI SHOT SURVEY W/WELNOW INC.. F/O TO 4933'. BIT @ 346' 196 DEG CIRC DRLG  
4996-5005'

**DATE:** 11/18/96      **DEPTH:** 5700      **ACTIVITY AT REPORT TIME:** DRLG  
**HOURS:** 23.00      **PROGRESS:** 695 ft  
**MW:** 8.4      **DAILY COST:** \$15,592.50      **CUMM COST :** \$328,349.00

**ACTIVITY LAST 24 HOURS:** DRLG 5005-5397' SURVEY @ 5353' RS DRLG 5397-5700'

**WELL NAME:** UTE 1-6D6**FIELD NAME:** CEDAR RIM**COUNTY:** DUCHESNE**AFE#:** 26415**OPERATOR:** COASTAL OIL & GAS USA, L.P**SPUD DATE:** 11/7/96**WI%:** 100.00**DATE:** 11/19/96**DEPTH:** 6376**ACTIVITY AT REPORT TIME:** DRLG W/WATER**HOURS:** 22.00**PROGRESS:** 676 ft**MW:** 8.7**DAILY COST:** \$14,075.70**CUMM COST :**

\$342,424.70

**ACTIVITY LAST  
24 HOURS:**

DRLG 5700-5741' CIRC &amp; SURVEY @ 5697' DRLG 5741-6051' SURVEY @ 6007' RS DRLG 6051-6376'. SWITCHED FROM AERATED WATER TO WATER @ 6145'. PMPD 200 BBLs MUD W/40 VOLS &amp; 20% LCM &amp; GOT RETURNS. DRLG W/WATER, CIRC RES PIT

**DATE:** 11/20/96**DEPTH:** 6485**ACTIVITY AT REPORT TIME:** TIH W/BIT #4**HOURS:** 6.00**PROGRESS:** 109 ft**MW:** 8.4**DAILY COST:** \$30,644.30**CUMM COST :**

\$373,069.00

**ACTIVITY LAST  
24 HOURS:**

DRLG 6376-6454' W/WATER CIRC &amp; SURVEY @ 6410' DRLG 6454-6485' CIRC &amp; SPOT 200 BBLs 50 VIS MUD ON BTM W/15% LCM POOH. TIGHT @ 3385' TIH W/BIT #4 BRIDGED @ 5385' W&amp;R 3385-3943' TIH F/3943'. STARTED TO MUD UP WHILE REAMING.

**DATE:** 11/21/96**DEPTH:** 6760**ACTIVITY AT REPORT TIME:** SURVEY**HOURS:** 17.00**PROGRESS:** 275 ft**MW:** 9.1**DAILY COST:** \$18,464.60**CUMM COST :**

\$391,533.60

**ACTIVITY LAST  
24 HOURS:**

W&amp;R 5709-6485' DRLG 6485-6760' SUREY @ 6716'

WELL NAME: UTE 1-6D6

FIELD NAME: CEDAR RIM

COUNTY: DUCHESNE

AFE#: 26415

OPERATOR: COASTAL OIL &amp; GAS USA, L.P

SPUD DATE: 11/7/96

WI%: 100.00

DATE: 11/22/96      DEPTH: 7032      ACTIVITY AT REPORT TIME: DRLG  
 HOURS: 23.50      PROGRESS: 272 ft  
 MW: 9.1      DAILY COST: \$17,337.40      CUMM COST : \$408,871.00

ACTIVITY LAST 24 HOURS: DRLG 6760-6885' RS DRLG 6885-7032' LOST 150 BBLS MUD @ 6850'

DATE: 11/23/96      DEPTH: 7269      ACTIVITY AT REPORT TIME: DRLG  
 HOURS: 22.50      PROGRESS: 237 ft  
 MW: 9.4      DAILY COST: \$13,826.70      CUMM COST : \$422,697.70

ACTIVITY LAST 24 HOURS: DRLG 7032-7102' RS DRLG 7102-7257' RS & SURVEY @ 7212' DRLG 7257-7269'

DATE: 11/24/96      DEPTH: 7461      ACTIVITY AT REPORT TIME: MIX & PMP LCM SWEEPS F/LOSS CIRC  
 HOURS: 20.50      PROGRESS: 192 ft  
 MW: 9.4      DAILY COST: \$11,995.80      CUMM COST : \$434,693.50

ACTIVITY LAST 24 HOURS: DRLG 7269-7461' & LOST RET. MIX & PMP LCM SWEEPS

WELL NAME: UTE 1-6D6

FIELD NAME: CEDAR RIM

COUNTY: DUCHESNE

AFE#: 26415

OPERATOR: COASTAL OIL &amp; GAS USA, L.P

SPUD DATE: 11/7/96

WI%: 100.00

DATE: 11/25/96

DEPTH: 7537

ACTIVITY AT REPORT TIME: BREAK CIRC &amp; WASH 20' TO BTM

HOURS: 9.00

PROGRESS: 76 ft

MW: 9.4

DAILY COST: \$22,861.00

CUMM COST : \$457,554.50

ACTIVITY LAST  
24 HOURS:BUILD MUD VOL (HAVE FULL RET). LOST +/- 700 BBLS @ 7461' DRLG 7461-7507' RS DRLG 7507-7537'  
POOH F/BIT #5 CHANGE BIT & LD SHOCK & PU MM (PDS) TIH RS TIH CHANGE ROT HEAD  
RUBBER & FILL PIPE TIH - NO TIGHT HOLE BREAK CIRC & WASH 20' T/BTM

DATE: 11/26/96

DEPTH: 7706

ACTIVITY AT REPORT TIME: DRLG

HOURS: 23.50

PROGRESS: 169 ft

MW: 9.6

DAILY COST: \$13,836.90

CUMM COST : \$471,391.40

ACTIVITY LAST  
24 HOURS:

DRLG 7537-7610' RS DRLG 7610-7706'

DATE: 11/27/96

DEPTH: 7813

ACTIVITY AT REPORT TIME: POOH F/BIT

HOURS: 18.50

PROGRESS: 107 ft

MW: 9.7

DAILY COST: \$12,712.70

CUMM COST : \$484,104.10

ACTIVITY LAST  
24 HOURS:DRLG F/7706' TO 7765' CIRC & SURVEY @ 7700' RIG SERVICE DRLG F/7765' TO 7813' PUMP PILL  
POOH

WELL NAME: UTE 1-6D6

FIELD NAME: CEDAR RIM

COUNTY: DUCHESNE

AFE#: 26415

OPERATOR: COASTAL OIL &amp; GAS USA, L.P

SPUD DATE: 11/7/96

WI%: 100.00

DATE: 11/28/96      DEPTH: 7900      ACTIVITY AT REPORT TIME: DRLG  
 HOURS: 9.00      PROGRESS: 87 ft  
 MW: 9.7      DAILY COST: \$20,218.70      CUMM COST : \$504,322.80

ACTIVITY LAST 24 HOURS: POOH W/BIT LD MM MAGNAFLUX BHA INSTALL ROT HEAD CUT DRLG LINE RS TIH DRLG  
 7813-7900' (NO MUD LOSS)

DATE: 11/29/96      DEPTH: 8121      ACTIVITY AT REPORT TIME: MIX & PUMP LCM SWEEPS F/LOSS CIRC  
 HOURS: 22.00      PROGRESS: 221 ft  
 MW: 9.7      DAILY COST: \$10,633.70      CUMM COST : \$514,956.50

ACTIVITY LAST 24 HOURS: DRLG 7900-7996' RS DRLG 7996-8121'. LOST CIRC. MIX & PMP LCM SWEEPS FOR LOSS CIRC

DATE: 11/30/96      DEPTH: 8335      ACTIVITY AT REPORT TIME: DRLG  
 HOURS: 22.50      PROGRESS: 214 ft  
 MW: 9.5      DAILY COST: \$16,886.20      CUMM COST : \$531,842.70

ACTIVITY LAST 24 HOURS: MIX & PMP LCM. GOT FULL RET. DRLG 8121-8132' RS DRLG 8132-8335'. LOST +/- 500 BBLs MUD @  
 8121'. HAVE HAD FULL RET SINCE THEN.

<b>WELL NAME:</b> UTE 1-6D6	<b>FIELD NAME:</b> CEDAR RIM	<b>COUNTY:</b> DUCHESNE
<b>AFE#:</b> 26415	<b>OPERATOR:</b> COASTAL OIL & GAS USA, L.P	<b>SPUD DATE:</b> 11/7/96
<b>WI%:</b> 100.00		

**DATE:** 12/1/96      **DEPTH:** 8555      **ACTIVITY AT REPORT TIME:** DRLG  
**HOURS:** 23.50      **PROGRESS:** 220 ft  
**MW:** 9.7      **DAILY COST:** \$11,938.60      **CUMM COST :** \$543,781.30

**ACTIVITY LAST 24 HOURS:** DRLG 8335-8370' RS DRLG 8370-8555'. NO MUD LOSS IN LAST 24 HRS.

**DATE:** 12/2/96      **DEPTH:** 8600      **ACTIVITY AT REPORT TIME:** RD SCHLUMBERGER  
**HOURS:** 5.00      **PROGRESS:** 45 ft  
**MW:** 9.8      **DAILY COST:** \$10,917.80      **CUMM COST :** \$554,699.10

**ACTIVITY LAST 24 HOURS:** DRLG 8555-8588' RS SURVEY DRLG 8588-8600' CIRC SHORT TRIP - NO TIGHT HOLE CIRC FOR LOGS POH (SLM) RU SCHLUMBERGER & RUN HALS-GPIT-SDDT-GR & CAL. SET DWN @ 5965'. WORKED BRIDGE F/2 HRS DIDN'T MAKE ANY HOLE. PULLED OUT & RD.

**DATE:** 12/3/96      **DEPTH:** 8600      **ACTIVITY AT REPORT TIME:** TIH W/BIT & NO JETS  
**HOURS:** 0.00      **PROGRESS:** 0 ft  
**MW:** 10.2      **DAILY COST:** \$19,605.10      **CUMM COST :** \$574,304.20

**ACTIVITY LAST 24 HOURS:** TIH F/CLEAN OUT RUN W&R 6905-6088' POOH TO REMOVE JETS RS TIH

<b>WELL NAME:</b> UTE 1-6D6	<b>FIELD NAME:</b> CEDAR RIM	<b>COUNTY:</b> DUCHESNE
<b>AFE#:</b> 26415	<b>OPERATOR:</b> COASTAL OIL & GAS USA, L.P	<b>SPUD DATE:</b> 11/7/96
<b>WI%:</b> 100.00		

**DATE:** 12/4/96      **DEPTH:** 8600      **ACTIVITY AT REPORT TIME:** W&R @ 6088'  
**HOURS:** 0.00      **PROGRESS:** 0 ft  
**MW:** 9.6      **DAILY COST:** \$31,116.80      **CUMM COST :** \$605,421.00

**ACTIVITY LAST 24 HOURS:**      TIH W&R 6080-6088' - LOST CIRC MIX & PMP 20% LCM SWEEPS W&R 6080-6088' - LOST CIRC MIX & PMP 20% LCM SWEEPS & BUILD VOL PULL 20 STDS CIRC & CON W/FULL RET TIH 10 STDS CIRC & CON W/FULL RET TIH 10 STDS CIR C& COND @ 6080' W&R BRIDGE 6080-6088' W/FULL RETURNS

**DATE:** 12/5/96      **DEPTH:** 8600      **ACTIVITY AT REPORT TIME:** POOH F/LOGS  
**HOURS:** 0.00      **PROGRESS:** 0 ft  
**MW:** 9.9      **DAILY COST:** \$23,904.60      **CUMM COST :** \$629,325.60

**ACTIVITY LAST 24 HOURS:**      W&R 6088-7194' TIH TO 8600' (10' FILL) CIRC & COND SHORT TRIP 30 STDS (NO TIGHT HOLE) BREAK CIRC & WASH 60' TO BTM 20' FILL CIRC & COND POOH FOR LOGS

**DATE:** 12/6/96      **DEPTH:** 8600      **ACTIVITY AT REPORT TIME:** POOH W/PLUGGED BIT  
**HOURS:** 0.00      **PROGRESS:** 0 ft  
**MW:** 9.9      **DAILY COST:** \$28,386.10      **CUMM COST :** \$657,711.70

**ACTIVITY LAST 24 HOURS:**      POOH FOR LOGS LOGGING W/SCHL. RAN GR CALIPER DIPOLE. LOGGERS TD 8595'. MAX TEMP 157 TIH TRY TO BREAK CIRC @ 5000' - STRING PLUGGED. POOH (WET)

<b>WELL NAME:</b> UTE 1-6D6	<b>FIELD NAME:</b> CEDAR RIM	<b>COUNTY:</b> DUCHESNE
<b>AFE#:</b> 26415	<b>OPERATOR:</b> COASTAL OIL & GAS USA, L.P	<b>SPUD DATE:</b> 11/7/96
<b>WI%:</b> 100.00		

**DATE:** 12/7/96      **DEPTH:** 8600      **ACTIVITY AT REPORT TIME:** RUNNING 5 1/2" CSG  
**HOURS:** 0.00      **PROGRESS:** 0 ft  
**MW:** 9.8      **DAILY COST:** \$11,572.50      **CUMM COST :** \$669,284.20

**ACTIVITY LAST 24 HOURS:** UNPLUG BHA (LCM) LD BTM HOLE DC & MAKE UP BIT RS TIH WASH 30' TO BTM - NO FILL CIRC LD 5" DP & 6 1/4" DC RU T&M CASERS RUN CSG 5 1/2" 17# L80 LT&C W/HALLIBURTON FLOAT SHOE & FLOAT COLLAR (TOP OF FIRST JT). DU TOOL IN TOP OF JT #61 (6183')

**DATE:** 12/8/96      **DEPTH:** 8600      **ACTIVITY AT REPORT TIME:** ND BOP'S  
**HOURS:** 0.00      **PROGRESS:** 0 ft  
**MW:** 0.0      **DAILY COST:** \$173,513.50      **CUMM COST :** \$842,797.70

**ACTIVITY LAST 24 HOURS:** RUN 218 JTS 5 1/2" 17# L80 TO 8600' CIRC & COND CMT W/HALLIBURTON. PMPD 20 BBLs. LEAD W/195 SXS 50/50 POZ W/1/4#/SX FLOCELE, .2% FWCA, 2#/SX GRANULITE, .2% 322, 2% GEL, 3% KCL, 3#/SX SILICA LITE & 2% HR5, WT 13.4, Y 1.49. TAIL W/975 SX SAME CMT WITHOUT HR5 OPEN DV TOOL & CIRC 3 BBLs CMT TO SURF CONT 2ND STAGE LEAD W/520 SX HIFILL W/1% EX1, 1/4#/SX FLOCELE, 10#/SX GILSONITE, 3#/SX GRANULITE, 16% GEL, .4% HR77, 3% SALT, WT 11, Y 3.82. 1ST TAIL 1195 SX 50/50 POZ, SAME 1ST STAGE TAIL, 2ND TAIL 100 SX "H" W/.2% HALAD 322, WT 16.4, Y 1.06. LOST RET ON DISPL ON 2ND STAGE. PLUGS BUMPED - FLOATS & DV HELD. JOB COMPL @ 1:00 AM 12/8/96 SET CSG SLIPS & CUT OFF ND BOP'S

**DATE:** 12/9/96      **DEPTH:** 8600      **ACTIVITY AT REPORT TIME:** RD RT  
**HOURS:** 0.00      **PROGRESS:** 0 ft  
**MW:** 0.0      **DAILY COST:** \$6,664.90      **CUMM COST :** \$849,462.60

**ACTIVITY LAST 24 HOURS:** NU TBG HEAD & CLEAN MUD PITS. RIG RELEASED @ 3:30 PM 12/8/96

**THE COASTAL CORPORATION  
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

Ute #1-6D6  
Cedar Rim  
DUCHESNE COUNTY, UTAH  
WI: 100% COG USA, L.P.  
TD: 8600'  
9-5/8" @ 1020'

Page 1

**Completion**

12/12/96 Basin #1 - Road rig from 3-35A3 to 1-6D6. RU rig. Spot equip. NU 6.5 BOP. PU 4<sup>5</sup>/<sub>8</sub>" bit & string mill. RIH w/2<sup>7</sup>/<sub>8</sub>" tbg. Tag cmt @ 6096'. RU drill equip. Reverse circ. Drill down to DV tool @ 6183'. Drill out DV tool 1½ hrs. RIH w/2<sup>7</sup>/<sub>8</sub>" tbg. Tag @ 8490' w/266 jts 2<sup>7</sup>/<sub>8</sub>". RU swivel. Reverse circ. Drill down to PBSD @ 8556'. Circ clean. RD drill equip. PT to 2500 psi, held 15 min. Bled press. EOT 8534'.  
DC: \$7,089 TC: \$7,089

12/13/96 RU Dowell and pickle tbg and csg w/2000 gals 20% HCl w/additives. Circ out with filtered FW with clay inhibitor. POOH with tbg. LD 4<sup>5</sup>/<sub>8</sub>" stringmill and 4<sup>5</sup>/<sub>8</sub>" bit. RU Schlumberger. RIH, fill csg & held 2500 psi. Ran cmt bond log. POOH. RD WL. RIH with +45 SN, 220 jts 2<sup>7</sup>/<sub>8</sub>", EOT @ 6994'. RU swab. Fluid level @ 6000', POOH w/2<sup>7</sup>/<sub>8</sub>" SN, RU OWP. RIH shot first run. While POOH Gun stuck @ 7453', Btm of gun @ 7483'. Fill csg. Press up and pmp into perf zones @ 1800#. Unable to free gun. Pulled out of BOPE socket. POOH, RD OWP. WO fishing tools. PU-RIH 4 <sup>11</sup>/<sub>16</sub>" overshot w/3<sup>1</sup>/<sub>8</sub>" grapple-ext-xo-bumper sub 3<sup>1</sup>/<sub>8</sub>" jars-xo-2<sup>7</sup>/<sub>8</sub>" pup jt. RIH BHA & 2<sup>7</sup>/<sub>8</sub>" tbg until 7:00 AM.  
DC: \$15,151 TC: \$22,240

12/14/96 Finish RIH w/2<sup>7</sup>/<sub>8</sub>" tbg. Latch onto perf gun @ 7453'. POOH w/2<sup>7</sup>/<sub>8</sub>" tbg, bumper sub, jars, overshot w/perf gun. LD same 3:30. PU SN - RIH w/2<sup>7</sup>/<sub>8</sub>" tbg 220 jts EOT 6994'. RU swab. Swab well down to 6000'. POOH w/2<sup>7</sup>/<sub>8</sub>" tbg. RU OWP w/full lub & perforate.

Run	Depth	FT	Holes	FL	PSI
1	8400-8121	19	57	6200	0
2	8098-7775	19	57	6200	0
3	7761-7567	19	57	6200	0
4	7556-7295	19	57	6200	0

(Run 1 was gun that stuck @ 7453) RD OWP. PU 5½" HD, pkr & SN. RU Hydro test truck. RIH w/2<sup>7</sup>/<sub>8</sub>" tbg. Hydro testing to 8500 psi. EOT @ 6500.  
DC: \$23,823 TC: \$46,063

12/15/96 Finish RIH w/27/8" testing to 8500 psi. Below slips, total 228 jts, RD test trucker. Set pkr @ 7261', EOT @ 7264' w/300,000 compr. Fill csg with 91 bbls. Test to 2000 psi. RU swab equip. IFL @ 5300', made 2 runs, rec 10 BW. Swabbed dry, made 2 hourly runs, no fluid entry. RD swab equip. WO Dowell. At 4:00 pm, RU Dowell, acidize well w/6840 gals 15% HCl and 300 1.1 BSs, w/2500 psi on csg. Max psi 7100, avg psi 6000, max rate 19 BPM, avg rate 17 BPM, 291 bbls TLTR. ISIP 2150 psi, 5 min 1950 psi, 10 min 1865, 15 min 1829 psi. SWI. RD Dowell. At 8:00 PM, RU FL & chk. Well flowed 97 bbls 6 hrs - died off. At 2:00 pm, start swabbing IFL @ surface. Made 9 runs, Recover 47 BW - swabbed dry. Start hourly runs.  
 DC: \$30,711 TC: \$71,975

12/16/96 Making hourly swab runs. 12 hrs, 12 runs, 45 BW, PH 6, IFL 6200', FFL 6500', Fluid entry 2 BPH, 102 BWLTR. RD swab equip. RU Dowell & acidize with perf's from 7295'-8400' w/6840 gals 15% HCl w/additives, BAF, rocksalt, RA tag & 342-1.1 BS, max press 9746, avg press 8900, ISIP 2078, min rate 20, max rate 34, avg R-30 BPM, total load 374 bbls, diversion-good. Balled off @ end of job, ISIP 2078#, 5 min 1726#, 10 min 1671#, 15 min 1643#. RD Dowell. Open well to frac tank, flowed 108 bbls - died. RU swab. Made 9 swab runs by 6:00 AM. recovering 65 BW, IFL surf, FFL @ 3000', PHS 201 BLTR from 2nd acid job, 303 bbls total load to recover.  
 DC: \$27,792 TC: \$99,767

12/17/96 IFL @ 300', made 7 runs, rec 42 BW, no oil, FFL 6500', 102 bbls load left to rec from 1st job & 159 bbls to rec from 2nd job. Total 261 bbls load total to rec. Start hourly runs, made 6 hourly runs, rec 23 BW, 238 BLTR, IFL @ 6500', FFL @ 6200'. Unset 5 1/2 pkr @ 7261', let well equalize. RU swab well down to 6000', IFL @ 2000', 81 bbls. POOH-LD 35 jts 27/8". POOH 193 jts, LD SN & pkr. RU OWP. RIH to set CIBP @ 7284' and perf w/3 1/8 guns 3 SPF 120° phasing

Run	Depth	FT	Holes	FL	PSI
1	7251-6948	23	69	6100	0
2	6940-6651	23	69	6100	0
3	6638-6449	22	66	5950	0
4	6441-6210	22	66	5400	0
	Totals	90	270		

Wait 1/2 hr, tag fluid 5600'. RD OWP, Blead off 495 psi which built up while RD OWP. RIH w/5 1/2 HD pkr, seat nipple & 27/8" tbg, EOT @ 4000'.  
 DC: \$22,248 TC: \$122,015

- 12/18/96 RIH w/2<sup>7</sup>/<sub>8</sub>" tbg & pkr. Set 5<sup>1</sup>/<sub>2</sub>" HD pkr @ 6149'. ND BOP. NU WH, test 500 psi - OK. Fill csg w/71 bbls test 2000 psi - OK. RU swab. IFL @ 2000', FFL 5700'. In 5 hrs, made 7 runs & recover, 3 BO, 29 BW, EPH - 2 bbls w/10% oil cut. RD swab. RU tree saver & Dowell. Acidize perfs from 6210'-7251' w/8100 gals 15% HCl w/additives & 400 1.1 BSs - max press 9700#, avg press 7500#, min rate - 10 BPM, max rate 33 BPM. Balled off. Avg Rate 25 BPM, ISIP 1500#, 5 min 1325#, 10 min 1225#, 15 min 1170#. TLTR 324 bbls, diversion-good. RD Dowell. Open well on 1/2" chk 1100 psi. Press going down to 200 psi, 5 hrs open chk wide open @ 100 psi. Recovered 97 BW, 4 BO.  
DC: \$26,490 TC: \$148,505
- 12/19/96 Flow test well. See flow sheet for data. 24 hrs, 50 psi 1" chk, 56 BO, 93 BW, 134 bbls load left, 8 BPH, 60% oil cut. Had trouble w/ball sealers.  
DC: \$5,062 TC: \$153,567
- 12/20/96 Flow 2 hrs, 1" chk @ 50", 10 BO, 6 BW, 60% oil cut. 128 BLTR. Fill tbg w/20 BFW. ND WH, NU BOP. Rls 5<sup>1</sup>/<sub>2</sub>" HD pkr. RU & RIH w/BHA, 35 jts 2<sup>7</sup>/<sub>8</sub>" tbg, 5<sup>1</sup>/<sub>2</sub>" AC & 2<sup>7</sup>/<sub>8</sub>" tbg, tag @ 7281'. PU 10' and set AC @ 6138', SN @ 7254', EOT @ 7262'. ND BOP. NU WH 5:00 PM.  
DC: \$6,661 TC: \$160,228
- 12/21/96 Move 2<sup>7</sup>/<sub>8</sub>" tbg pipe racks & cat walk, spot rods, x/o equip to rods. Flushed tbg w/42 bbls treated FW, PU 2<sup>1</sup>/<sub>2</sub> x 1<sup>3</sup>/<sub>4</sub> x 24 x 27 x 28' RHBC pump -(6) 1" w/g, (86) 3/4 slick, (9) 3/4 w/g, (3) 7/8 w/g, (92) 7/8 slick, (91) 1" slick, (1) 4'x1", (1) 2'x1", (1) 8'x1" ponies. PU polish rod seat @ 7258' & spaced out. Fill tbg w/4 bbls stroke. Test to 800 psi - OK. Clamp rods off. SDFN. 1 - 4', 1 - 8', 1 - 2' Ponies = 213.00
- |                |   |       |
|----------------|---|-------|
| 91 - 1" slick  | = | 9328. |
| 92 - 7/8 slick | = | 7199. |
| 3 - 7/8 w/g    | = | 303.  |
| 9 - 3/4 w/g    | = | 752.  |
| 86 - 3/4 slick | = | 5246. |
| 6 - 1" w/g     | = | 747.  |
- DC: \$53,318 TC: \$213,546
- 12/23/96 Pumping 165 MCF, 65 BO, 399 BW, SPM 11.5, 17 hrs.
- 12/24/96 Pumping 205 MCF, 9 BO, 51 BW, SPM 11.5, 24 hrs.
- 12/25/96 Pumping 209 MCF, 31 BO, 42 BW, SPM 11.5, 24 hrs.
- 12/26/96 Pumping 209 MCF, 32 BO, 20 BW, SPM 11.5, 23 hrs.
- 12/27/96 Pumping 213 MCF, 35 BO, 45 BW, SPM 8.7, 24 hrs.
- 12/28/96 Pumping 174 MCF, 5 BO, 2 BW, SPM 8.7, 24 hrs. (12 hr timer)

12/29/96      Pumping 124 MCF, 35 BO, 26 BW, SPM 8.7, 21 hrs. (Dn 3 hrs - fuel to generator)

12/30/96      Pumping 128 MCF, 37 BO, 29 BW, SPM 8.7, 24 hrs.(12 hr timer)

12/31/96      Pumping 195 MCF, 37 BO, 15 BW, SPM 8.7, 24 hrs.

01/01/97      Pumping 181 MCF, 33 BO, 11 BW, SPM 8.7, 24 hrs.

01/02/97      Pumping 178 MCF, 37 BO, 20 BW, SPM 8.7, 24 hrs. **Final Report**

**GREATER ALTAMONT FIELD**

**UTE #1-6D6**

**Section 6, T4S - R6W**

**Duchesne County, Utah**

Wasatch Perforation Schedule - Stage 1

Schlumberger Azimuthal Laterolog Run #1 (12/5/96)		
7,295	7,662	8,051
7,313	7,677	8,057
7,325	7,683	8,067
7,329	7,707	8,082
7,358	7,715	8,098
7,366	7,724	8,121
7,391	7,728	8,139
7,401	7,734	8,149
7,406	7,738	8,164
7,407	7,742	8,168
7,415	7,753	8,181
7,420	7,761	8,217
7,434	7,775	8,222
7,438	7,825	8,240
7,481	7,829	8,259
7,488	7,836	8,274
7,520	7,858	8,279
7,536	7,873	8,291
7,556	7,881	8,305
7,567	7,889	8,335
7,580	7,895	8,361
7,592	7,977	8,373
7,598	7,986	8,381
7,621	7,992	8,400
7,625	8,035	
7,638	8,041	

**76 ZONES**

S. H. Laney

12/9/96

**GREATER ALTAMONT FIELD**

**UTE #1-6D6**

**Section 6, T4S - R6W**

**Duchesne County, Utah**

Wasatch Perforation Schedule - Stage 2

Schlumberger Azimuthal Laterolog Run #1 (12/5/96)		
6,210	6,511	6,852
6,227	6,515	6,877
6,235	6,552	6,888
6,239	6,566	6,901
6,245	6,570	6,919
6,251	6,583	6,932
6,271	6,588	6,940
6,280	6,591	6,948
6,293	6,601	6,965
6,298	6,615	6,995
6,302	6,618	6,997
6,320	6,623	7,003
6,327	6,628	7,013
6,345	6,638	7,031
6,365	6,651	7,037
6,370	6,658	7,046
6,373	6,666	7,054
6,386	6,671	7,062
6,399	6,680	7,071
6,412	6,689	7,079
6,431	6,691	7,092
6,441	6,701	7,107
6,449	6,725	7,149
6,462	6,768	7,155
6,472	6,780	7,167
6,476	6,789	7,174
6,481	6,800	7,179
6,492	6,826	7,209
6,497	6,829	7,223
6,507	6,844	7,251

**90 ZONES**

S. H. Laney 12/9/96

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4703	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		8. FARM OR LEASE NAME, WELL NO. Ute 1-6D6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 772' FNL & 761' FEL At top prod. interval reported below  At total depth		9. API WELL NO. 43-013-31696	
14. PERMIT NO. 43-013-31696		DATE ISSUED 9/30/96	
15. DATE SPUDDED 11/7/96		16. DATE T.D. REACHED 12/2/96	
17. DATE COMPL. (Ready to prod.) 12/23/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6500' Ungraded GR	
19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT Cedar Rim	
20. TOTAL DEPTH, MD & TVD 8600'		21. PLUG, BACK T.D., MD & TVD 8556'	
22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 8400' -7295', 7251' -6210', Wasatch		25. WAS DIRECTIONAL SURVEY MADE Single & Multi	
26. TYPE ELECTRIC AND OTHER LOGS RUN Hals-GPIT-SDDT-GR & Cal; GR-Cal-Dipole; CBL mud log 12-13-92		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"		40'	17-1/2"	Cmt w/2 yds. Redi-mix.	
9-5/8"	36#	1020'	12-1/4"	See chrono. hist.--11/9/96.	
5-1/2"	17#	8598'	8-1/2"	See chrono. hist.--12/8/96.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7262'	

31. PERFORATION RECORD (Interval, size and number) 8400' -7295', 3 spf, 57 holes (see chrono 12/14/96) 7251' -6210', 3 spf, 69/66 holes (see chrono 12/17) See attached perf schedule for exact perfs.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	8400' -7295'	Acdz - see chrono. hist. 12/15/96
	8400' -7295'	Acdz - see chrono. hist. 12/16/96
	7251' -6210'	Acdz - see chrono. hist. 12/18/96

33.* PRODUCTION							
DATE FIRST PRODUCTION 12/18/96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/2/97	HOURS TESTED 24	CHOKE SIZE 1"	PROD'N. FOR TEST PERIOD	OIL - BBL. 37	GAS - MCF. 178	WATER - BBL. 11	GAS - OIL RATIO 4.8
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL. 37	GAS - MCF. 178	WATER - BBL. 11	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY
--	-------------------

35. LIST OF ATTACHMENTS Chronological History, Perf Schedules, Multi-shot Survey	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Sheila Bremer</u>	TITLE <u>Environmental &amp; Safety Analyst</u>
	DATE <u>1/24/97</u>

\*(See Instructions and Spaces for Additional Data on Reverse Side)

DIV. OF OIL, GAS & MINING

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Lower Green River	4340'	
				Wasatch	6201'	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

14-20-H62-4703

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.

Ute 1-6D6

9. API Well No.

43-013-31696

10. Field and Pool, or exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County UT

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

772' FNL & 761' FEL  
NE/NE Section 6-T4S-R6W

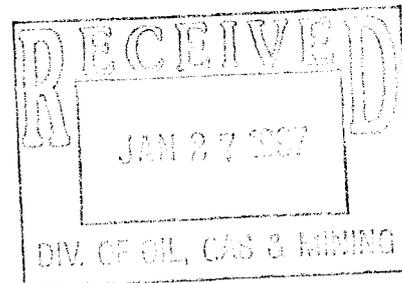
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Completion Operations</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see attached chronological history for completion operations performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

*Sheila Bremer*

Title

Sheila Bremer  
Environmental & Safety Analyst

Date

1/24/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

**THE COASTAL CORPORATION  
PRODUCTION REPORT**

**CHRONOLOGICAL HISTORY**

Ute #1-6D6  
Cedar Rim  
DUCHESNE COUNTY, UTAH  
WI: 100% COG USA, L.P.  
TD: 8600'  
9-5/8" @ 1020'

Page 1

**Completion**

12/12/96 Basin #1 - Road rig from 3-35A3 to 1-6D6. RU rig. Spot equip. NU 6.5 BOP. PU 4 5/8" bit & string mill. RIH w/2 7/8" tbg. Tag cmt @ 6096'. RU drill equip. Reverse circ. Drill down to DV tool @ 6183'. Drill out DV tool 1 1/2 hrs. RIH w/2 7/8" tbg. Tag @ 8490' w/266 jts 2 7/8". RU swivel. Reverse circ. Drill down to PBTD @ 8556'. Circ clean. RD drill equip. PT to 2500 psi, held 15 min. Bled press. EOT 8534'.  
DC: \$7,089 TC: \$7,089

12/13/96 RU Dowell and pickle tbg and csg w/2000 gals 20% HCl w/additives. Circ out with filtered FW with clay inhibitor. POOH with tbg. LD 4 5/8" stringmill and 4 5/8" bit. RU Schlumberger. RIH, fill csg & held 2500 psi. Ran cmt bond log. POOH. RD WL. RIH with +45 SN, 220 jts 2 7/8", EOT @ 6994'. RU swab. Fluid level @ 6000', POOH w/2 7/8" SN, RU OWP. RIH shot first run. While POOH Gun stuck @ 7453', Btm of gun @ 7483'. Fill csg. Press up and pmp into perf zones @ 1800#. Unable to free gun. Pulled out of BOPE socket. POOH, RD OWP. WO fishing tools. PU-RIH 4 1 1/16" overshot w/3 1/8" grapple-ext-xo-bumper sub 3 1/8" jars-xo-2 7/8" pup jt. RIH BHA & 2 7/8" tbg until 7:00 AM.  
DC: \$15,151 TC: \$22,240

12/14/96 Finish RIH w/2 7/8" tbg. Latch onto perf gun @ 7453'. POOH w/2 7/8" tbg, bumper sub, jars, overshot w/perf gun. LD same 3:30. PU SN - RIH w/2 7/8" tbg 220 jts EOT 6994'. RU swab. Swab well down to 6000'. POOH w/2 7/8" tbg. RU OWP w/full lub & perforate.

Run	Depth	FT	Holes	FL	PSI
1	8400-8121	19	57	6200	0
2	8098-7775	19	57	6200	0
3	7761-7567	19	57	6200	0
4	7556-7295	19	57	6200	0

(Run 1 was gun that stuck @ 7453) RD OWP. PU 5 1/2" HD, pkr & SN. RU Hydro test truck. RIH w/2 7/8" tbg. Hydro testing to 8500 psi. EOT @ 6500.  
DC: \$23,823 TC: \$46,063

12/15/96 Finish RIH w/2 7/8" testing to 8500 psi. Below slips, total 228 jts, RD test trucker. Set pkr @ 7261', EOT @ 7264' w/300,000 compr. Fill csg with 91 bbls. Test to 2000 psi. RU swab equip. IFL @ 5300', made 2 runs, rec 10 BW. Swabbed dry, made 2 hourly runs, no fluid entry. RD swab equip. WO Dowell. At 4:00 pm, RU Dowell, acidize well w/6840 gals 15% HCl and 300 1.1 BSs, w/2500 psi on csg. Max psi 7100, avg psi 6000, max rate 19 BPM, avg rate 17 BPM, 291 bbls TLTR. ISIP 2150 psi, 5 min 1950 psi, 10 min 1865, 15 min 1829 psi. SWI. RD Dowell. At 8:00 PM, RU FL & chk. Well flowed 97 bbls 6 hrs - died off. At 2:00 pm, start swabbing IFL @ surface. Made 9 runs, Recover 47 BW - swabbed dry. Start hourly runs.  
 DC: \$30,711 TC: \$71,975

12/16/96 Making hourly swab runs. 12 hrs, 12 runs, 45 BW, PH 6, IFL 6200', FFL 6500', Fluid entry 2 BPH, 102 BWLTR. RD swab equip. RU Dowell & acidize with perf's from 7295'-8400' w/6840 gals 15% HCl w/additives, BAF, rocksalt, RA tag & 342-1.1 BS, max press 9746, avg press 8900, ISIP 2078, min rate 20, max rate 34, avg R-30 BPM, total load 374 bbls, diversion-good. Balled off @ end of job, ISIP 2078#, 5 min 1726#, 10 min 1671#, 15 min 1643#. RD Dowell. Open well to frac tank, flowed 108 bbls - died. RU swab. Made 9 swab runs by 6:00 AM. recovering 65 BW, IFL surf, FFL @ 3000', PHS 201 BLTR from 2nd acid job, 303 bbls total load to recover.  
 DC: \$27,792 TC: \$99,767

12/17/96 IFL @ 300', made 7 runs, rec 42 BW, no oil, FFL 6500', 102 bbls load left to rec from 1st job & 159 bbls to rec from 2nd job. Total 261 bbls load total to rec. Start hourly runs, made 6 hourly runs, rec 23 BW, 238 BLTR, IFL @ 6500', FFL @ 6200'. Unset 5 1/2 pkr @ 7261', let well equalize. RU swab well down to 6000', IFL @ 2000', 81 bbls. POOH-LD 35 jts 2 7/8". POOH 193 jts, LD SN & pkr. RU OWP. RIH to set CIBP @ 7284' and perf w/3 1/8 guns 3 SPF 120° phasing

Run	Depth	FT	Holes	FL	PSI
1	7251-6948	23	69	6100	0
2	6940-6651	23	69	6100	0
3	6638-6449	22	66	5950	0
4	6441-6210	22	66	5400	0
	Totals	90	270		

Wait 1/2 hr, tag fluid 5600'. RD OWP, Blead off 495 psi which built up while RD OWP. RIH w/5 1/2 HD pkr, seat nipple & 2 7/8" tbg, EOT @ 4000'.  
 DC: \$22,248 TC: \$122,015

- 12/18/96 RIH w/2 7/8" tbg & pkr. Set 5 1/2" HD pkr @ 6149'. ND BOP. NU WH, test 500 psi - OK. Fill csg w/71 bbls test 2000 psi - OK. RU swab. IFL @ 2000', FFL 5700'. In 5 hrs, made 7 runs & recover, 3 BO, 29 BW, EPH - 2 bbls w/10% oil cut. RD swab. RU tree saver & Dowell. Acidize perfs from 6210'-7251' w/8100 gals 15% HCl w/additives & 400 1.1 BSs - max press 9700#, avg press 7500#, min rate - 10 BPM, max rate 33 BPM. Balled off. Avg Rate 25 BPM, ISIP 1500#, 5 min 1325#, 10 min 1225#, 15 min 1170#. TLTR 324 bbls, diversion-good. RD Dowell. Open well on 1/2" chk 1100 psi. Press going down to 200 psi, 5 hrs open chk wide open @ 100 psi. Recovered 97 BW, 4 BO.  
DC: \$26,490 TC: \$148,505
- 12/19/96 Flow test well. See flow sheet for data. 24 hrs, 50 psi 1" chk, 56 BO, 93 BW, 134 bbls load left, 8 BPH, 60% oil cut. Had trouble w/ball sealers.  
DC: \$5,062 TC: \$153,567
- 12/20/96 Flow 2 hrs, 1" chk @ 50", 10 BO, 6 BW, 60% oil cut. 128 BLTR. Fill tbg w/20 BFW. ND WH, NU BOP. Rls 5 1/2" HD pkr. RU & RIH w/BHA, 35 jts 2 7/8" tbg, 5 1/2" AC & 2 7/8" tbg, tag @ 7281'. PU 10' and set AC @ 6138', SN @ 7254', EOT @ 7262'. ND BOP. NU WH 5:00 PM.  
DC: \$6,661 TC: \$160,228
- 12/21/96 Move 2 7/8" tbg pipe racks & cat walk, spot rods, x/o equip to rods. Flushed tbg w/42 bbls treated FW, PU 2 1/2 x 1 3/4 x 24 x 27 x 28' RHBC pump -(6) 1" w/g, (86) 3/4 slick, (9) 3/4 w/g, (3) 7/8 w/g, (92) 7/8 slick, (91) 1" slick, (1) 4'x1", (1) 2'x1", (1) 8'x1" ponies. PU polish rod seat @ 7258' & spaced out. Fill tbg w/4 bbls stroke. Test to 800 psi - OK. Clamp rods off. SDFN. 1 - 4', 1 - 8', 1 - 2' Ponies = 213.00  

91 - 1" slick	=	9328.
92 - 7/8 slick	=	7199.
3 - 7/8 w/g	=	303.
9 - 3/4 w/g	=	752.
86 - 3/4 slick	=	5246.
6 - 1" w/g	=	747.

DC: \$53,318 TC: \$213,546
- 12/23/96 Pumping 165 MCF, 65 BO, 399 BW, SPM 11.5, 17 hrs.
- 12/24/96 Pumping 205 MCF, 9 BO, 51 BW, SPM 11.5, 24 hrs.
- 12/25/96 Pumping 209 MCF, 31 BO, 42 BW, SPM 11.5, 24 hrs.
- 12/26/96 Pumping 209 MCF, 32 BO, 20 BW, SPM 11.5, 23 hrs.
- 12/27/96 Pumping 213 MCF, 35 BO, 45 BW, SPM 8.7, 24 hrs.
- 12/28/96 Pumping 174 MCF, 5 BO, 2 BW, SPM 8.7, 24 hrs. (12 hr timer)

12/29/96 Pumping 124 MCF, 35 BO, 26 BW, SPM 8.7, 21 hrs. (Dn 3 hrs - fuel to generator)

12/30/96 Pumping 128 MCF, 37 BO, 29 BW, SPM 8.7, 24 hrs.(12 hr timer)

12/31/96 Pumping 195 MCF, 37 BO, 15 BW, SPM 8.7, 24 hrs.

01/01/97 Pumping 181 MCF, 33 BO, 11 BW, SPM 8.7, 24 hrs.

01/02/97 Pumping 178 MCF, 37 BO, 20 BW, SPM 8.7, 24 hrs. **Final Report**

**GREATER ALTAMONT FIELD**

**UTE #1-6D6**

**Section 6, T4S - R6W**

**Duchesne County, Utah**

Wasatch Perforation Schedule - Stage 1

Schlumberger Azimuthal Laterolog Run #1 (12/5/96)		
7,295	7,662	8,051
7,313	7,677	8,057
7,325	7,683	8,067
7,329	7,707	8,082
7,358	7,715	8,098
7,366	7,724	8,121
7,391	7,728	8,139
7,401	7,734	8,149
7,406	7,738	8,164
7,407	7,742	8,168
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**76 ZONES**

S. H. Laney 12/9/96

**GREATER ALTAMONT FIELD**  
**UTE #1-6D6**  
**Section 6, T4S - R6W**  
**Duchesne County, Utah**

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**90 ZONES**

S. H. Laney 12/9/96

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

14-20-H62-4703

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Ute Tribe

7. If Unit or CA, Agreement Designation  
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8. Well Name and No.

Ute 1-6D6

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43-013-31696

10. Field and Pool, or exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

772' FNL & 761' FEL  
NE/NE Section 6-T4S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

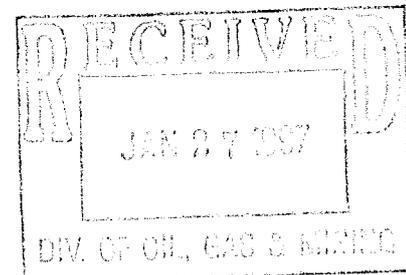
TYPE OF ACTION

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other 1st Production  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Date of first production was 12/18/96.



14. I hereby certify that the foregoing is true and correct

Signed

*Sheila Bremer*

Title

Sheila Bremer  
Environmental & Safety Analyst

Date

1/24/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

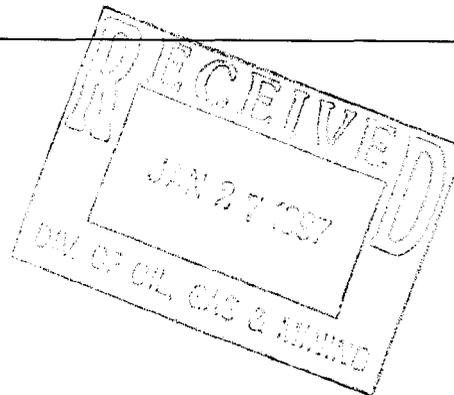
**ENTITY ACTION FORM - FORM 6**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12058	43-013-31696	Ute #1-6D6	NENE	6	4S	6W	Duchesne	11/7/96	11/7/96
WELL 1 COMMENTS: <i>Entity added 1-29-97. Lec</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



*Sheila Bremer*

Signature Sheila Bremer

Environmental & Safety Analyst 1/24/97

Title

Date

Phone No. (303) 573-4455



W.F.

WELLBORE NAVIGATION, INC.  
TUSTIN, CA.

GYROSCOPIC DIRECTIONAL SURVEY  
BY MINIMUM CURVATURE

FOR

\*\*\*\*\*  
\* COASTAL OIL & GAS \*  
\*\*\*\*\*

JOB NUMBER: 000000000000

WELL NAME: UTE 1-6-D-6

LOCATION: CEDAR RIM DISTRICT

SURVEY DATE: NOVEMBER 17, 1996

SURVEY ENGINEER: BALES & DAVIS

GYRO REFERENCE BEARING: TRUE NORTH

\*\*\*\*\*  
\*\*\*\*\* DEPTH MEASURED IN FEET \*\*\*\*\*  
\*\*\*\*\*

COMMENTS: RAN SURVEY INSIDE  
2 INCH MIN. I.D.

\*\*\*\*\*  
\*\*\*\*\* THIS DIRECTIONAL SURVEY REPORT IS \*\*\*\*\*  
\*\*\*\*\* CORRECT TO THE BEST OF MY KNOWLEDGE \*\*\*\*\*  
\*\*\*\*\* AND IS SUPPORTED BY ACTUAL FIELD DATA! \*\*\*\*\*  
\*\*\*\*\*

*James C. Davis*  
COMPANY REPRESENTATIVE

Post-it* Fax Note	7671	Date	1/23/97	# of pages	3
To	Sheila Bremer		From	Robert Lovell	
Co./Dept.	DENVER		Co.		
Phone #			Phone #		
Fax #			Fax #		

WELLBORE NAVIGATION, INC.  
TUSTIN, CA.

JOB NUMBER: 000000000000

WELL NAME: UTE 1-6-D-6

INRUN SURVEY  
BY MINIMUM CURVATURE

MEAS. DEPTH	VERT. DEPTH	VERT. SECT.	L/R CLOS.	INCL	BEARING AZIMUTH	COORDINATES LATITUDE	DEPARTURE	D-LEG /100	D-LEG /CL	STATION DISP.	DISPLACEMENT DIRECTION
100.0	100.00	0.05	-0.320	00.30	115.06	0.14 S	0.30 E	0.30	0.30	0.33 AT	115.06
200.0	200.00	0.10	-0.839	00.23	130.35	0.41 S	0.75 E	0.17	0.17	0.86 AT	118.60
300.0	300.00	0.60	-0.984	00.38	202.79	0.85 S	0.78 E	0.30	0.30	1.15 AT	137.41
400.0	399.98	1.91	-0.062	01.52	238.00	1.86 S	0.47 W	1.23	1.23	1.92 AT	194.36
500.0	499.94	3.92	1.790	01.61	239.87	3.26 S	2.81 W	0.10	0.10	4.31 AT	220.70
600.0	599.89	6.72	3.636	02.31	223.89	5.42 S	5.43 W	0.08	0.08	7.67 AT	225.03
700.0	699.81	10.34	5.450	02.30	220.30	8.40 S	8.12 W	0.14	0.14	11.69 AT	224.02
800.0	799.73	14.03	6.345	02.13	198.59	11.70 S	10.01 W	0.05	0.05	15.40 AT	220.57
900.0	899.65	18.04	6.770	02.50	205.43	15.43 S	11.54 W	0.46	0.46	19.27 AT	216.80
1000.0	999.53	22.90	7.476	03.13	203.75	19.89 S	13.50 W	0.64	0.64	24.09 AT	214.31
1100.0	1099.39	28.20	8.132	03.00	202.80	24.81 S	15.69 W	0.14	0.14	29.35 AT	212.32
1200.0	1199.24	33.54	8.867	03.18	205.26	29.73 S	17.89 W	0.22	0.22	34.69 AT	211.04
1300.0	1299.08	39.83	9.941	03.24	209.28	34.70 S	20.45 W	0.23	0.23	40.28 AT	210.52
1400.0	1398.88	45.27	11.509	04.14	211.17	40.25 S	23.70 W	0.91	0.91	46.71 AT	210.49
1500.0	1498.59	52.51	13.510	04.47	212.17	46.64 S	27.45 W	0.34	0.34	54.22 AT	210.66
1600.0	1598.29	60.03	15.550	04.47	210.65	53.29 S	31.71 W	0.12	0.12	62.01 AT	210.75
1700.0	1697.97	67.82	17.292	04.69	207.18	60.28 S	35.56 W	0.36	0.36	69.99 AT	210.53
1800.0	1797.60	76.24	18.795	05.12	205.67	67.95 S	39.35 W	0.45	0.45	78.52 AT	210.08
1900.0	1897.17	85.39	20.307	05.54	206.49	76.29 S	43.44 W	0.43	0.43	87.79 AT	209.66
2000.0	1996.72	94.82	21.750	05.40	202.37	84.96 S	47.38 W	0.42	0.42	97.28 AT	209.15
2100.0	2096.27	104.18	22.521	05.39	199.49	93.74 S	50.74 W	0.27	0.27	106.59 AT	208.43
2200.0	2195.83	113.58	22.855	05.40	197.04	102.66 S	53.69 W	0.23	0.23	115.85 AT	207.61
2300.0	2295.41	122.75	22.671	05.13	193.02	111.52 S	56.07 W	0.46	0.46	124.82 AT	206.69
2400.0	2395.02	131.60	22.385	05.04	195.77	120.10 S	58.28 W	0.26	0.26	133.49 AT	205.88
2500.0	2494.67	139.97	22.301	04.56	195.54	128.16 S	60.53 W	0.48	0.48	141.74 AT	205.28
2600.0	2594.36	147.75	22.196	04.37	195.37	135.66 S	62.61 W	0.19	0.19	149.41 AT	204.77
2700.0	2694.00	155.30	21.901	04.29	192.59	142.99 S	64.43 W	0.22	0.22	156.83 AT	204.26
2800.0	2793.61	162.53	21.551	04.02	194.40	150.03 S	66.12 W	0.30	0.30	163.96 AT	203.78
2900.0	2893.58	169.36	21.353	03.81	194.75	156.64 S	67.84 W	0.21	0.21	170.70 AT	203.42
3000.0	2993.35	176.15	21.132	03.98	194.01	163.22 S	69.52 W	0.18	0.18	177.41 AT	203.07
3100.0	3093.05	183.03	20.869	04.84	194.47	170.67 S	71.42 W	0.06	0.06	185.01 AT	202.71
3200.0	3192.67	192.55	20.703	05.17	195.77	179.09 S	73.70 W	0.35	0.35	193.66 AT	202.37
3300.0	3292.20	202.22	20.538	05.93	194.79	188.42 S	76.24 W	0.77	0.77	203.26 AT	202.03
3400.0	3391.66	212.59	20.220	05.90	194.17	198.47 S	78.83 W	0.08	0.08	213.55 AT	201.66
3500.0	3491.08	223.33	19.678	06.37	192.56	208.93 S	81.31 W	0.43	0.43	224.20 AT	201.27
3600.0	3590.50	234.09	18.889	06.01	191.49	219.40 S	83.56 W	0.30	0.30	234.85 AT	200.84

WELLBORE NAVIGATION, INC.  
 TUSTIN, CA.

JOB NUMBER: 000000000000

WELL NAME: UTE 1-6-D-6

INRUN SURVEY  
 BY MINIMUM CURVATURE

MEAS. DEPTH	VERT. DEPTH	VERT. SECT.	L/R CLOS.	INCL	STARTING AZIMUTH	COORDINATES LATITUDE	DEPARTURE	D-LEG /100	D-LEG /CL	STATION DISP.	DISPLACEMENT DIRECTION
3700.0	3689.97	244.25	17.858	05.72	189.33	229.53 S	85.41 W	0.36	0.36	244.98	AT 200.41
3800.0	3789.52	253.76	17.831	05.24	193.37	230.89 S	87.28 W	0.62	0.62	254.33	AT 200.07
3900.0	3889.08	263.09	16.681	05.48	194.76	247.95 S	89.55 W	0.27	0.27	263.62	AT 199.86
4000.0	3988.66	272.24	16.099	05.05	198.24	256.90 S	91.55 W	0.60	0.60	272.72	AT 199.61
4100.0	4088.28	280.88	15.248	04.91	198.98	265.43 S	93.15 W	0.15	0.15	281.30	AT 199.34
4200.0	4187.93	289.18	14.425	04.66	198.15	273.63 S	94.68 W	0.26	0.26	289.54	AT 199.09
4300.0	4287.60	297.28	13.676	04.67	191.74	281.61 S	96.22 W	0.13	0.13	297.60	AT 198.86
4400.0	4387.28	305.20	12.787	04.48	187.83	289.47 S	97.58 W	0.37	0.37	305.47	AT 198.63
4500.0	4487.01	312.52	11.580	04.03	185.80	296.83 S	98.47 W	0.47	0.47	312.74	AT 198.35
4600.0	4586.74	319.73	10.115	04.41	183.78	304.16 S	99.88 W	0.41	0.41	319.89	AT 198.04
4700.0	4686.43	327.20	7.887	04.55	175.59	311.96 S	99.82 W	0.65	0.65	327.29	AT 197.61
4800.0	4786.09	334.84	4.826	04.89	173.26	320.14 S	98.22 W	0.39	0.39	334.87	AT 197.06
4900.0	4885.71	342.88	1.426	05.13	173.38	328.82 S	97.20 W	0.24	0.24	342.88	AT 196.47
4938.0	4923.55	346.09	0.824	05.45	171.92	332.29 S	96.75 W	0.91	0.35	346.09	AT 196.23

.....  
 \* THE HORIZONTAL DISPLACEMENT AT THE DEPTH OF \*  
 \* 4938.0 FEET EQUALS 346.09 FEET AT 196.23 \*  
 \* ..... \*



Post-It™ brand fax transmittal memo 7871		# of pages » 6
To: Bonn 12	From: Dulaney Barclay	
Co. Coastal Oil & Gas	Co. Metcalf Archaeology	
Dept.	Phone # 970-328-6244	
Fax # 303-573-4417	Fax # 970-328-5623	

§ Cedar Rim  
**Coastal Oil & Gas Corporation Ute Tribal #1-6D6**  
**Class III Cultural Resource Inventory,**  
**Sections 5 & 6, T.4S R.6W**  
**Duchesne County, Utah**

Prepared by,  
 Dulaney Barclay  
 Metcalf Archaeological Consultants, Inc.  
 Eagle, Colorado

Prepared for,  
 Coastal Oil & Gas Corporation  
 P.O. Box 749  
 Denver, Colorado 80201-0749

Utah Project #U-96-MM-0405(i)

July 1996

## INTRODUCTION

Metcalf Archaeological Consultants, Inc. (MAC), conducted a Class III cultural resource inventory for Coastal Oil & Gas of the Ute Tribal #1-6D6 well location in Duchesne County, Utah (Figure 1). The well pad is located in the NE $\frac{1}{4}$  of the NE $\frac{1}{4}$  of section 6, T.4S, R.6W (772' FNL, 761' FEL) approximately one mile northwest of the Strawberry River and eleven miles west of Duchesne, Utah. A ten acre block was inventoried around the proposed well pad location and a 100 foot wide corridor was inventoried for the proposed access road to the well location. The access to the well location is from an existing maintained road (Deer Creek Road) in a planned housing subdivision one half mile south of US 40 in the NW $\frac{1}{4}$  of the NE $\frac{1}{4}$  of section 5, T.4S, R.6W. The access road proceeds west for a distance of 3400 feet parallel to a small ephemeral drainage for most of its extent. The acreage inventoried for this project was ca. 17.7 acres. Three prehistoric isolated finds and one prehistoric site (42DC1022) were discovered during this investigation.

This project is located on private surface lands with subsurface minerals belonging to the Uintah and Ouray Indian Tribe, Fort Duchesne, Utah. The survey was conducted on July 25, 1996 by Dulaney Barclay who was accompanied and assisted by Ute Tribal Technician Leo Tapouf. All field notes and maps are on file at the MAC office in Eagle, Colorado.

## STATEMENT OF OBJECTIVES

Following the mandated policies implementing the National Historic Preservation Act of 1966 (NHPA [Public Law 89-665]), as amended, this project was inventoried to locate any cultural resources within the potential area of effect. Any discovered cultural resources were to be evaluated for eligibility to the National Register of Historic Places (Register). To be eligible for the National Register, the resource must retain essential aspects of integrity and meet one or more of the Criteria for Eligibility (36 CFR §60.4). For archaeological resources, eligibility is typically recommended under Criterion d, on the basis of the information potential of surface artifacts and features, and intact sub-surface cultural deposits. Historical resources may be evaluated under any of the four Criteria on the basis of information potential or significant historic associations. Under Ute tribal policy in effect at the time of survey, any aboriginal cultural resource that may be impacted by the proposed undertaking is to be avoided if possible. If avoidance is not possible, steps must be taken to minimize impacts to non-significant resources.

## ENVIRONMENT

The project area is located at the west end of the Uinta Basin in an upland area north of the Strawberry River. The general area is highly dissected, consisting of narrow, linear ridges and small flat topped hills and buttes separated by steep sided canyons and draws. The project area covers the top and gentle, northeast facing slope of a low, linear ridge. The ridge is bounded by a deep, steep sided draw (Blackburn Hollow) to the southwest and a broad,

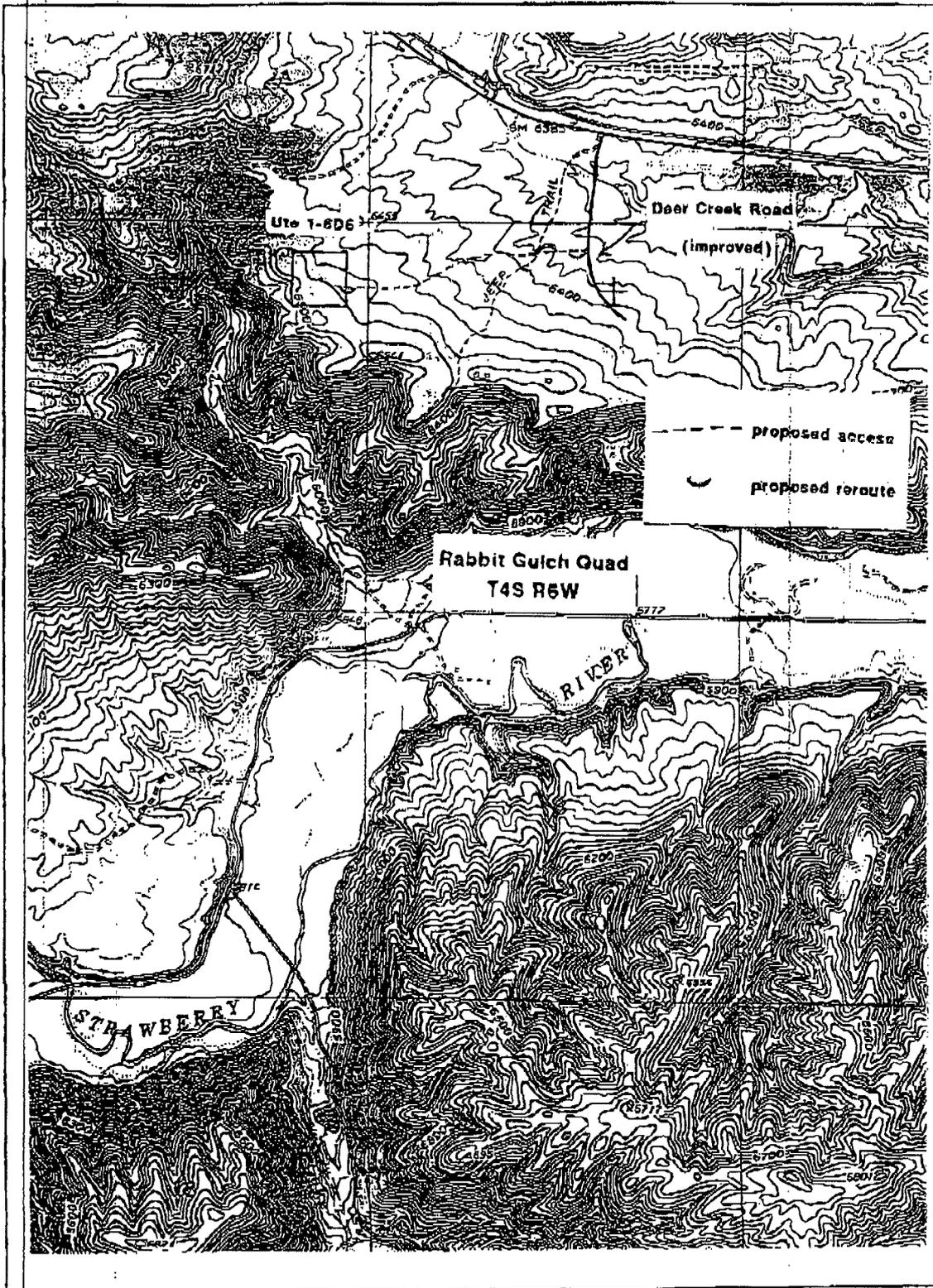


Figure 1. Coastal Oil & Gas Corporation's Ute Tribal #1-606. Sections 5 & 6, T 4S, R.6W, Rabbit Gulch 1962 (PR1980), USGS 7.5' Quad.

shallow, open valley to the northeast. The general area is drained via numerous intermittent drainages flowing north and south into the Strawberry River which flows east into the Duchesne River. The ridge top and upper slopes of the ridge are covered by a open pifion-juniper woodland with very sparse grasses. The sparse grasses and duff cover 5-10% of the ground surface. The vegetation cover in the open meadow area of the valley and lower ridge slopes is 50-60% consisting of sagebrush, grasses and forbs including Scarlet Gilia. Deposition is non-existent on the ridge top where bedrock outcrops on the surface. Soils on the ridge slope are primarily residual with some alluvial sandy deposits in the small, shallow ephemeral drainages. The soil consists of thin cover of light brown colored sand with an abundance of small sandstone rock fragments from the underlying sandstones. Bedrock pokes through the sandy soils on the ridge slope indicating less than 20 cm of soil depth. Along the access road, the adjacent drainage cut indicates up to a meter of alluvial deposits consisting of a gravelly light colored sand. The project area is underlain by sandstones and shales of the Eocene Uinta Formation (Hintze 1980).

## FILE SEARCH

A files search was conducted through the Division of State History in Salt Lake City on July 23, 1996. No sites or surveys have been conducted in the searched section.

## FIELD METHODS

A ten acre block was inventoried around the centerstake. The block was inventoried by a series of parallel pedestrian transects spaced not more than 15 meters apart. The access road was inspected using zig-zag pedestrian transects, one on each side of the flagged centerline. The transects each covered 15 meters (50 feet) for a total inventory width of 100 feet. Special attention was paid to areas of enhanced subsurface visibility, such as eroded areas, rodent backdirt piles, road tracks, and animal trails.

When cultural resources were encountered, the area was carefully inspected to define the boundaries and content of the resource. Sites are defined as five or more artifacts, a feature, a structure, or a building or any combination of these items. Isolated finds are defined as five or less artifacts that are not representative of patterned human behavior. Once the content, extent and type of resource has been determined, the appropriate forms are filled out. Isolated and diagnostic artifacts are drawn and sketch maps are made of sites. A black and white overview photograph is also taken of sites from two directions. Sites are marked with a datum consisting of a piece of white pvc pipe with a metal tag attached bearing the temporary site number.

## RESULTS

Three prehistoric isolated finds and one prehistoric site (42DC1022) were discovered during this investigation. The three isolated finds consist of small chert secondary and tertiary

flakes located along the access road in a open meadow that occupies a shallow valley. Two of the IF's consist of single flakes (IF-1 & IF-2) while one consists of two flakes (IF-3). No other artifacts were observed on the surface around these isolates or in the adjacent ephemeral drainage. Isolated finds are by definition not eligible for inclusion on the National Register.

The single prehistoric site (42DC1022) recorded is a discrete scatter of lithic tools, groundstone, and lithic debitage with an associated intact activity area and a FCR concentration. The site is located in a small open area in the piñon-juniper woodland on the northeast facing ridgetop along the access road at the edge of the ten acre inventory block. A small rill approximately 10 cm depth cuts through the center of the site in a south to north direction. The artifacts are scattered over a circular area 12 meters in diameter. Lithic tools present include a Rose Spring corner-notch projectile point of chert, a metate fragment of sandstone, a mano/hammerstone of quartzite, and an exhausted core of chert. The mano/hammerstone was ground in two places and showed evidence of battering along two edges. The ground face appeared to be discolored from heating. Lithic flakes on the site consist of two primary flakes of quartzite, one secondary flake of chert, and one piece of quartzite shatter.

Two features were identified on the site. The activity area consists of 15 large primary flakes of gray quartzite all from the same cobble, a sandstone anvil stone, and the mano/hammerstone described above. The activity area measures roughly 95 cm x 50 cm and appears to be intact. The FCR concentration is a possible deflated hearth feature consisting of a concentration of 10-15 pieces of reddened sandstone occupying an area roughly 45 cm in diameter. The hearth feature has no integrity and contains no associated materials.

The Rose Spring projectile point suggests a Late Prehistoric date of A.D. 300-1000 for the site (Holmer 1986). The inferred activities from the remains present suggest plant processing and cobble testing during a single camping episode. While the sparse remains on the surface of the site appear to be intact, there is virtually no potential for further cultural deposits on the site. The outcropping of bedrock around the site, the abundance of rock fragments associated with the sandy soils, and the shallow nature of the rill indicate that soils are very thin, probably not exceeding 20 cm in depth.

Recording of the surface remains has exhausted the information potential of the site. The site is judged to have no further information potential because of the sparse nature of the remains on the site and the lack of any significant deposition. It is therefore considered non-significant and not eligible for the National Register.

## RECOMMENDATIONS

Under Ute Tribal policy in effect at the time of the inventory, all aboriginal cultural manifestations are to be avoided whenever possible. All the cultural resources recorded during this investigation were located at various points along the proposed access road. They can all be avoided by suggested minor reroutes of 100 to 200 feet in length that were flagged with pink and black striped flagging. If all suggested reroutes are followed, none of the

resources will be impacted by the proposed Coastal Oil & Gas Ute #1-6D6 well pad construction as staked at the time of survey. The potential for undetected buried cultural deposits is low as most areas had only thin soils, and those areas with greater sediment deposits were located along an ephemeral drainage that provided good subsurface exposure. No further work is recommended, and cultural resource clearance is recommended for the Coastal Oil & Gas Ute #1-6D6 well pad project.

**REFERENCES CITED**

Hintze, Lehi

1980 *Geologic Map of Utah*. Utah Geological and Mineral Survey, Salt Lake City. UT.

Holmer, Richard N.

1986 Common Projectile Points of the Intermountain West. In, *Anthropology of the Desert West, Essays in Honor of Jesse D. Jennings*. Edited by Carol J. Condie and Don D. Fowler. University of Utah Anthropological Papers, Number 110. University of Utah Press, Salt Lake City.

COASTAL OIL & GAS CORPORATION  
600 17TH STREET, SUITE 800S  
DENVER, COLORADO 80201

DATE: 7/29/96

FACSIMILE TRANSMITTAL PAGE

THIS TRANSMISSION CONSISTS OF 5<sup>7</sup> PAGES (INCLUDING COVER)

TO: Mike Herberston

COMPANY/FIRM: \_\_\_\_\_

CITY/STATE: \_\_\_\_\_

FAX #: 801-359-3940 CONFIRMATION #: \_\_\_\_\_

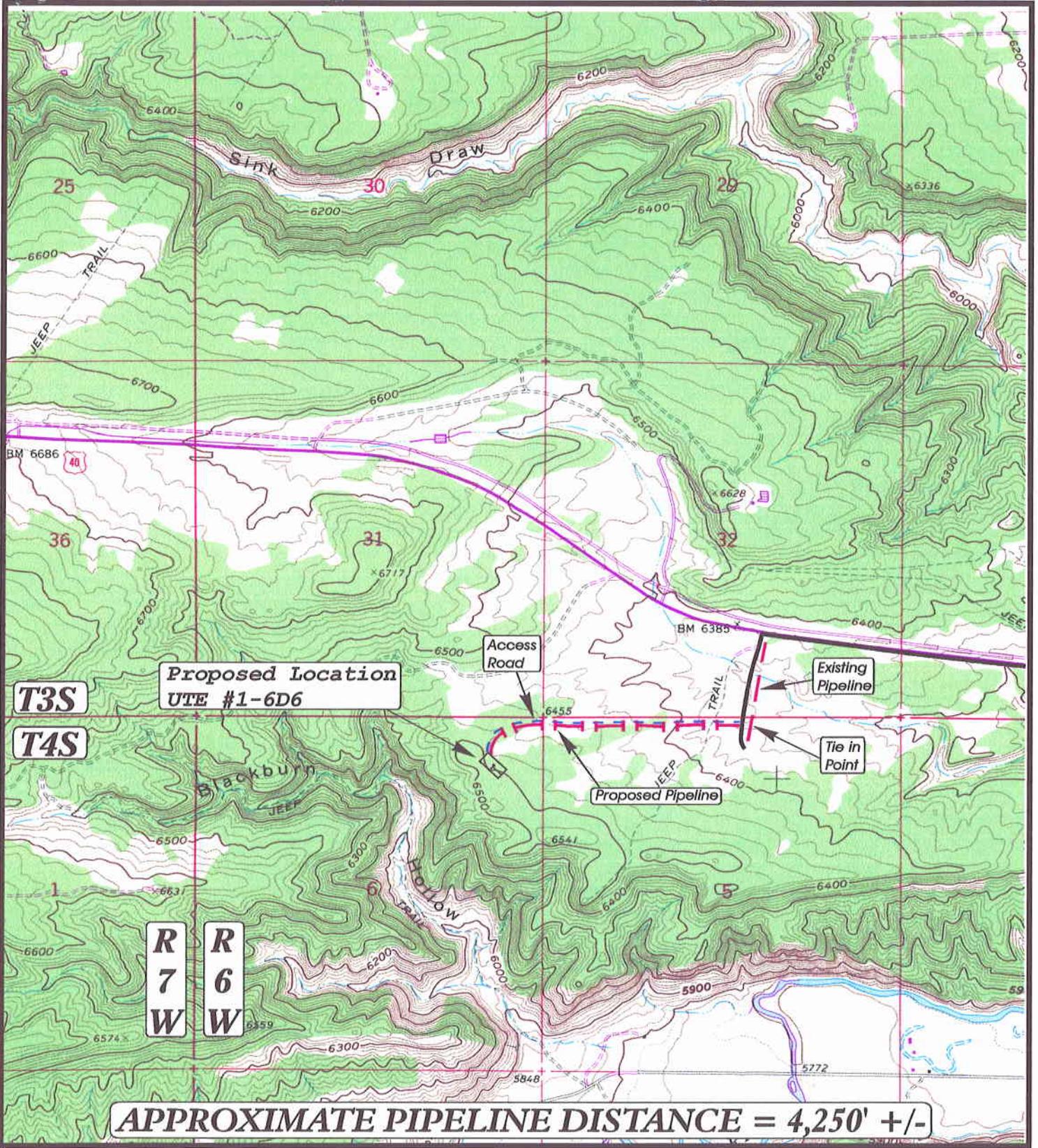
FROM: Bonnie Carson

TELEPHONE #: 303-573-4476

INSTRUCTIONS: As promised.

**CONFIDENTIALITY NOTICE:** This message is intended only for the use of the individual or entity designated above, is confidential, and may contain information that is legally privileged or exempt from disclosure under applicable law. You are hereby notified that any dissemination, distribution, copying, or use of or reliance upon the information contained in and transmitted with this facsimile transmission by or to anyone other than the recipient designated above by the sender is not authorized and strictly prohibited. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U.S. Mail or destroy it if authorization is granted by the sender. Thank you.

IF YOU HAVE ANY TROUBLE RECEIVING THE ABOVE SPECIFIED PAGES, PLEASE NOTIFY SENDER.



**TOPOGRAPHIC  
MAP "D"**



- Existing Pipeline
- HHHHHHHH Proposed Pipeline



SCALE: 1" = 2000'

**COASTAL OIL & GAS CORP.**

UTE #1-6D6  
SECTION 6, T4S, R6W, U.S.B.&M.  
DATE: 8-6-96  
Drawn by: C.B.T.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER:  
Exhibit "A"  
9. API NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_  
2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company  
3. ADDRESS OF OPERATOR:  
8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433  
4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.  
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01  
El Paso Production Oil & Gas Company  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

**RECEIVED**  
JUN 19 2001  
DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 14 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

**DIVISION OF  
OIL, GAS AND MINING**

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

1112 copy



United States Department of the Interior  
BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency  
P. O. Box 130  
988 South 7500 East  
Fort Duchesne, Utah 84026-0130  
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company  
Attn: Elizabeth R. Williams  
Nine Greenway Plaza  
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

**RECEIVED**

AUG 22 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM:</b> (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO:</b> ( New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MCFARLANE 1-4D6 (CA 85C713)	43-013-31074	10325	04-04S-06W	INDIAN	OW	P
PETERSON 1-5D6 (CA 85C714)	43-013-31075	10311	05-04S-06W	INDIAN	OW	P
<b>UTE 1-6D6</b>	43-013-31696	12058	06-04S-06W	INDIAN	OW	P
UTE 1-11D6	43-013-30482	6415	11-04S-06W	INDIAN	OW	P
UTE 1-15D6 (CA 77377)	43-013-30429	10958	15-04S-06W	INDIAN	OW	P
UTE TRIBAL P-1 (CA 9C-145)	<b>43-047-30190</b>	4536	03-02S-01E	INDIAN	OW	S
ESTHER ARHI 1 (CA 9C-129)	43-047-30205	590	05-02S-01E	INDIAN	OW	P
UTE TRIBAL 1-18B1E (CA 9C-212)	43-047-30969	9135	18-02S-01E	INDIAN	OW	P
UTE 13-1	43-047-31846	10931	13-04S-01E	INDIAN	OW	P
UTE 15-1	43-047-31936	11218	15-04S-01E	INDIAN	OW	S
UTE 16-1	43-047-31933	11219	16-04S-01E	INDIAN	OW	P
UTE 21-1	43-047-31821	10818	21-04S-01E	INDIAN	OW	P
UTE TRIBAL 21-2-H	43-047-32570	11725	21-04S-01E	INDIAN	OW	P
UTE TRIBAL 21-3-B	43-047-32571	11770	21-04S-01E	INDIAN	OW	P
UTE TRIBAL 21-4-G	43-047-32664	11766	21-04S-01E	INDIAN	OW	S
UTE TRIBAL 21-5-C	43-047-32690	11860	21-04S-01E	INDIAN	OW	S
UTE 22-1	43-047-31934	11220	22-04S-01E	INDIAN	OW	S
UTE 22-2	43-047-32097	11343	22-04S-01E	INDIAN	OW	P
UTE TRIBAL 22-4-I	43-047-32572	11748	22-04S-01E	INDIAN	OW	P
UTE TRIBAL 14-23	43-047-33834	99999	23-04S-01E	INDIAN	OW	APD

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 El Paso E&P Company, LP

3a. Address  
 1099 18th Street, Suite 1900  
 Denver, CO 80202

3b. Phone No. (include area code)  
 303.291.6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)      Lat.      40.16704  
 NE NE 772' 761'      Long.      -110.59837  
 FNI FEL 6 T 4S R 6W

5. Lease Serial No.  
 14-20-H62-4703

6. If Indian, Allottee, or Tribe Name  
 Ute Indian

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No.  
 Ute 1-6D6

9. API Well No.  
 43-013-31696

10. Field and Pool, or Exploratory Area  
 Cedar Rim

11. County or Parish, State  
 Dechesne Utah

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

El Paso requests expedited approval to plugback, perforate and propant frac the Lower Green River formation of the subject well. Please refer to the attached procedure:

COPY SENT TO OPERATOR

Date: 8.14.2008

Initials: KS

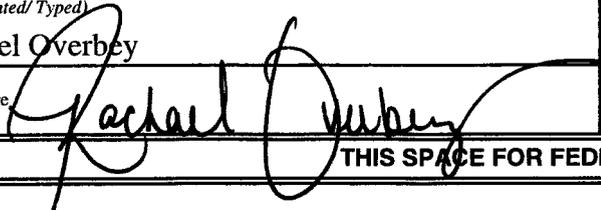
RECEIVED

AUG 05 2008

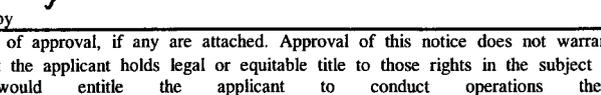
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

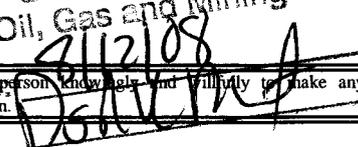
Name (Printed/ Typed)      Title  
 Rachael Overbey      Engineering Tech

Signature      Date  
      7/30/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by      Title      Federal Approval of This Action Is Necessary  
      Utah Division of Oil, Gas and Mining

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

By: 

Recompletion Procedure  
 Ute 1-6D6  
 Section 6, T4S, R6W  
 Altamont-Bluebell Field  
 Duchesne County, Utah

COMPANY PERSONNEL

Title	Name	Office	Mobile	Home
Production Manager	Frank Seidel	(303) 291-6436	(303) 945-1049	(720) 524-8693
Production Engineer	Doug Sprague	(303) 291-6433	(303) 957-6176	(303) 627-4970
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

TUBULAR DATA

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap CF/LF	TOC
Surface Casing	9 5/8" 36# K-55 @ 1,036'	3520	2020	564	489	8.921	8.765	.4340	SURF
Production Casing	5 1/2" 17# L-80 @ 8,598'	7740	6290	397	338	4.892	4.767	.1305	3,300' (CBL)
Production Tubing	2-7/8" 6.5# N-80 8rd	10570	11160			2.441	2.347	.0325	

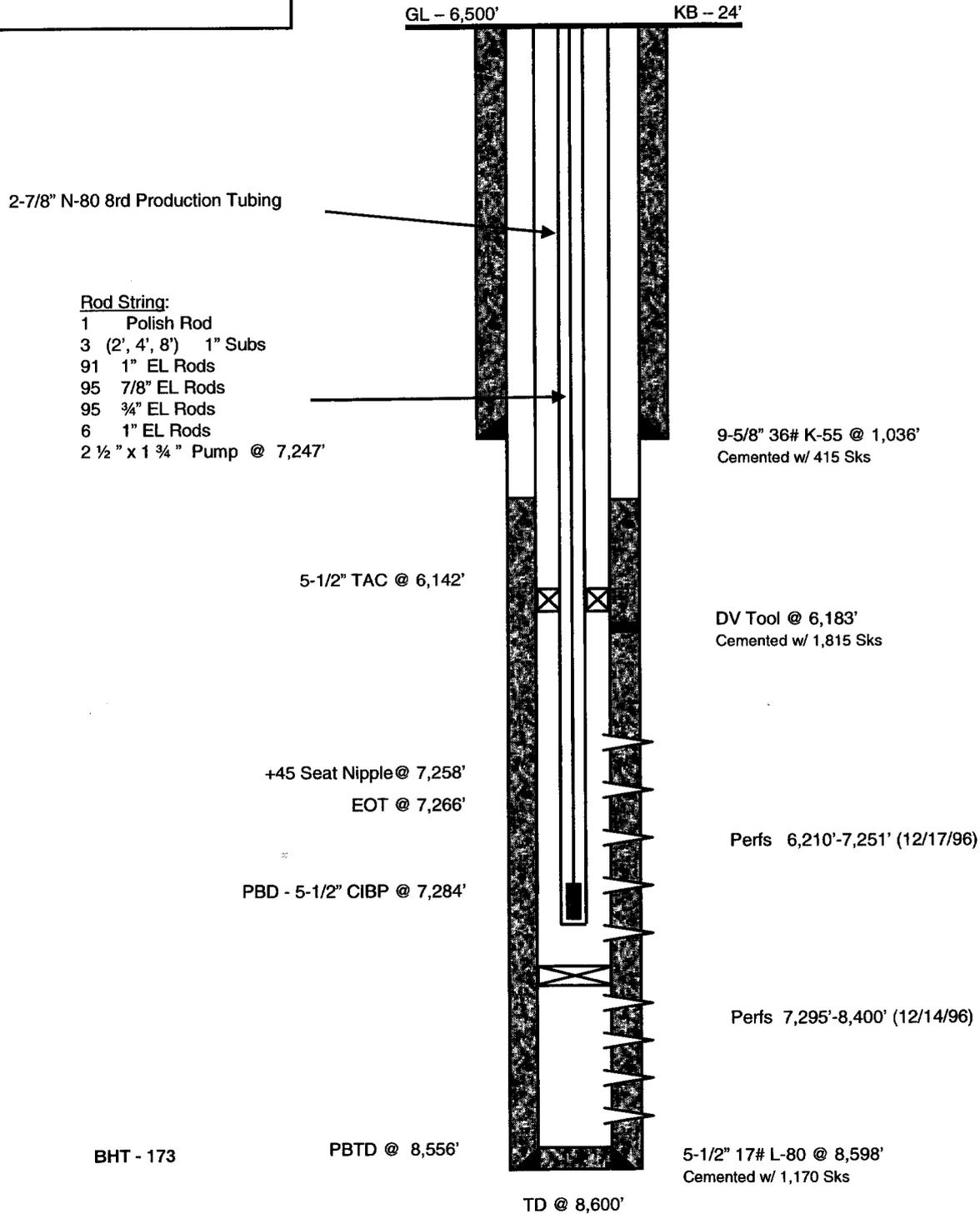
1. MIRU workover rig. Load well with TPW. POOH and lay down rods and pump.
2. ND wellhead. NU and test BOP. POOH with tubing. Lay down BHA.
3. RIH with 4 3/4" bit, 5 1/2" casing scraper and DC's and clean wellbore to PBD at 7,284'. Circulate well clean. POOH.
4. RU EL w/ 5K lubricator and test to 5,000 psi with water. RIH and shoot the intervals per the attached schedule with 3-1/8" HSC, 22.7 gm charges, **SPF as noted** and 120° phasing. Record any changes in fluid level or wellhead pressure while perforating. RD WL unit. Lay and stake hardline to pit, NU chokes on casing valves.
5. Run tubing, pump and rods back in the well.
6. Once production equipment has been run, release all rental equipment, RD & MO WO rig and clean location. Turn well over to pumper and turn to sales



# Wellbore Diagram

## UTE 1-6D6

Altamont / Blue Bell Field  
 Duchesne Co, Utah  
 API - 43-013-31696  
 EP Lease - 10001521



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 EL PASO E&P COMPANY, L.P.

3a. Address  
 1099 18TH ST, SUITE 1900, DENVER, CO 80202

3b. Phone No. (include area code)  
 303-291-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 772' FNL, 761' FEL  
 NENE SEC 6, 4S, 6W

5. Lease Serial No.  
 14-20-H62-4703

6. If Indian, Allottee or Tribe Name  
 UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
 UTE 1-6D6

9. API Well No.  
 4301331696

10. Field and Pool, or Exploratory Area  
 CEDAR RIM

11. County or Parish, State  
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

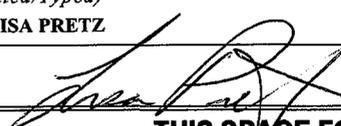
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**OPERATOR PERFORMED THE FOLLOWING WORK ON THE SUBJECT WELL BETWEEN 8/4/2008 AND 8/18/2008:**

TOOH W/ RODS. ATTEMPT TO RELEASE TAC WITH NO SUCCESS. SPOT 10 DRUMS ACID ACROSS TAC, PUMP ACID INTO BTM PERF. TBG CAME FREE. TOOH W/ TBG.  
 RIH AND SET PKR @ 6004', TEST CSG TO 2000 PSI, GOOD. PUMP 10,000 GAL 15% HCL ACID W/ 450 BIO BALLS FOR DIVERSION. RELEASE PKR. CIRCULATE CLEAN. RIH W/ 2-7/8" PROD TBG, SET TAC @ 6804' IN 18K TENSION. RIH W/ ROD STRING, TEST TO 1000 PSI, GOOD.

**RETURN WELL TO PRODUCTION ON 8/18/2008.**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed) **LISA PRETZ** Title **ENGINEERING TECH**

Signature  Date **08/28/2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**SEP 09 2008**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

REVISED

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-4703
2. Name of Operator EL PASO E&P COMPANY, L.P.		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address 1099 18TH ST, SUITE 1900, DENVER, CO 80202	3b. Phone No. (include area code) 303-291-6400	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 772' FNL, 761' FEL NENE SEC 6, 4S, 6W		8. Well Name and No. UTE 1-6D6
		9. API Well No. 4301331696
		10. Field and Pool, or Exploratory Area CEDAR RIM
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Infill perfs</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**OPERATOR PERFORMED THE FOLLOWING WORK ON THE SUBJECT WELL BETWEEN 8/4/2008 AND 8/18/2008:**

Infill Lower Green River Perfs: 6680-81, 6690, 6691, 6692, 6701- 6702, 6826-6827, 6829-6830.

TOOH W/ RODS. ATTEMPT TO RELEASE TAC WITH NO SUCCESS. SPOT 10 DRUMS ACID ACROSS TAC, PUMP ACID INTO BTM PERF. TBG CAME FREE. TOOH W/ TBG. RIH AND SET PKR @ 6004', TEST CSG TO 2000 PSI, GOOD. PUMP 10,000 GAL 15% HCL ACID W/ 450 BIO BALLS FOR DIVERSION. RELEASE PKR. CIRCULATE CLEAN. RIH W/ 2-7/8" PROD TBG, SET TAC @ 6804' IN 18K TENSION. RIH W/ ROD STRING, TEST TO 1000 PSI, GOOD.

RETURN WELL TO PRODUCTION ON 8/18/2008.

ADDED PERFS TO 8/28/08 SUBSEQUENT SUNDRY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Marie OKeefe	Title Sr. Regulatory Analyst
Signature <i>Marie OKeefe</i>	Date 06/29/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 29 2009

DIV. OF OIL, GAS & MINING

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on:          Yes
- Inspections of LA PA state/fee well sites complete on:          N/A
- Reports current for Production/Disposition & Sundries on:          6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on:          6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
- Bond information entered in RBDMS on:          6/29/2012
- Fee/State wells attached to bond in RBDMS on:          6/29/2012
- Injection Projects to new operator in RBDMS on:          6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number:          103601420
- Indian well(s) covered by Bond Number:          103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

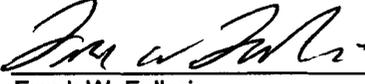
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Change of</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>Name/Operator</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

(5/2009) Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

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TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9  5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4752
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE 1-6D6
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013316960000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0772 FNL 0761 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 06 Township: 04.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT  COUNTY: DUCHESNE  STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 5/13/2013  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to change pump and acidize existing perms with 7500 gals 15% HCL if necessary.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining**

Date: May 09, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 5/9/2013	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-4752
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7.UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> UTE 1-6D6
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.	<b>9. API NUMBER:</b> 43013316960000
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 997-5038 Ext
<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT	<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0772 FNL 0761 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 06 Township: 04.0S Range: 06.0W Meridian: U
<b>COUNTY:</b> DUCHESNE	<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>5/22/2013</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="CIBP"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Sundry #37743 was accepted 5/09/13 to change pump & acidize existing perms w/ 7500 gals 15% HCL if necessary. Upon entering the wellbore it was determined the 5-1/2" CIBP originally set @ 7284' in 1996 had fallen to 7635'. At this time plans are to set another 5-1/2" CIBP @ 7284' & continue w/ pump change & acidizing if necessary (Sundry #37743).

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining**

**Date:** May 22, 2013

**By:** *Derek Quist*

<b>NAME (PLEASE PRINT)</b> Lisa Morales	<b>PHONE NUMBER</b> 713 997-3587	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/22/2013	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-4752
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> UTE 1-6D6
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.	<b>9. API NUMBER:</b> 43013316960000
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 997-5038 Ext
<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT	<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0772 FNL 0761 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 06 Township: 04.0S Range: 06.0W Meridian: U
	<b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>8/7/2013</b>  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input checked="" type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to be on this well doing routine ops and may need to acidize with 7500 gals of 15% HCL.

**Accepted by the Utah Division of Oil, Gas and Mining**

**Date:** August 09, 2013

**By:** *Derek Quist*

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/6/2013	