



RECEIVED

March 1, 2000

MAR 06 2000

DIVISION OF
OIL, GAS AND MINING

United States Department of Interior
Bureau of Land Management
Vernal District Office
ATTN: Margie Herrmann
170 South 500 East
Vernal, Utah 84078-2799

RE: S. Wells Draw 15-34-8-16
SWSE Section 34, T8S, R16E
Duchesne County, Utah

Dear Ms. Herrmann:

Enclosed please find the Application for Permit to Drill the S. Wells Draw 15-34-8-16 well, submitted in triplicate, for your review and approval. The Archeological Survey will be forwarded under separate cover.

If you have any questions or require any additional information, please contact me or Jon Holst at (303) 893-0102.

Sincerely,

Anita L. Shipman
Operations Secretary

Enc: Form 3160-3 (3 copies)

cc: State of Utah
Division of Oil, Gas & Mining
ATTN: Lisha Cordova
1594 West North Temple – Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** **DEEPEN**

1b. TYPE OF WELL

OIL GAS SINGLE MULTIPLE

WELL WELL OTHER ZONE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
UTU-76787

6. IF INDIAN, ALOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
S. Wells Draw

9. WELL NO.
15-34-8-16

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 34, T8S, R16E

12. County
Duchesne

13. STATE
UT

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At Surface **SWSE 660' FSL & 1980' FEL**

At proposed Prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 12 miles from Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) Approx 1980' FLL & 660' f/drilg unit line	16. NO. OF ACRES IN LEASE 40	17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approximately 1320'	19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5629' GR

22. APPROX. DATE WORK WILL START*
1st Quarter 2000

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED

MAR 06 2000

DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

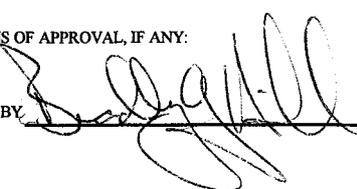
24. SIGNED **Jon Holst** TITLE **Counsel** DATE **2/17/00**

(This space for Federal or State office use)

PERMIT NO. **43-013-31670** APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY  TITLE **BRADLEY G. HILL** DATE **3/20/00**
RECLAMATION SPECIALIST III

**Federal Approval of this
Action is Necessary**

***See Instructions On Reverse Side**

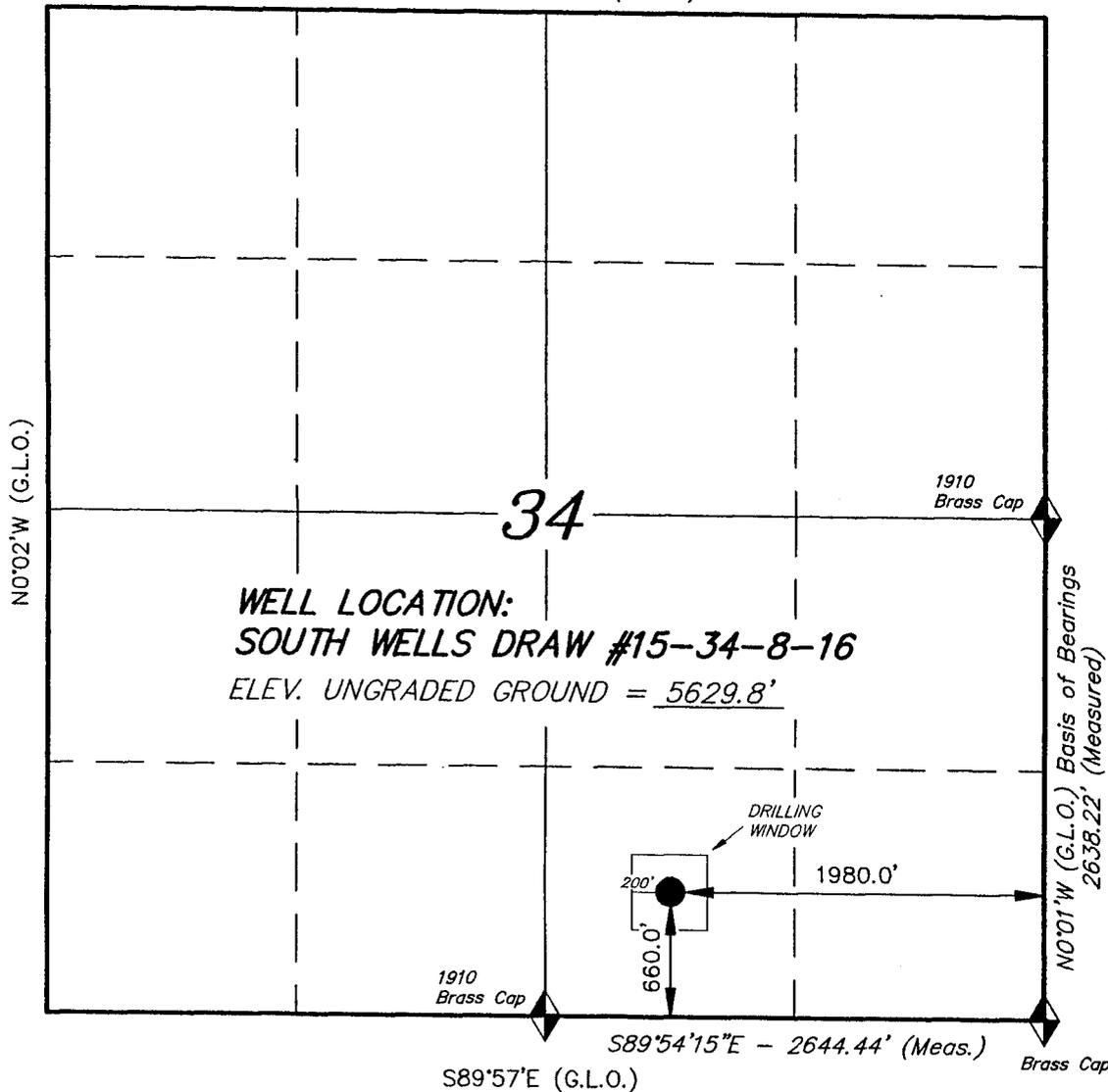
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T8S, R16E, S.L.B.&M.

INLAND PRODUCTION COMPANY

N89°53'W - 80.18 (G.L.O.)

WELL LOCATION, SOUTH WELLS DRAW
 #15-34-8-16, LOCATED AS SHOWN IN THE
 SW 1/4 SE 1/4 OF SECTION 34, T8S, R16E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.

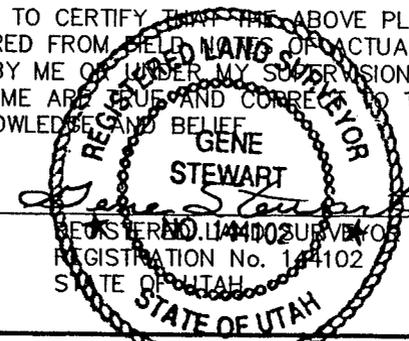


N0°01'W (G.L.O.)

N0°01'W (G.L.O.) Basis of Bearings
 2638.22' (Measured)



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)

TRI STATE LAND SURVEYING & CONSULTING	
38 WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501	
SCALE: 1" = 1000'	SURVEYED BY: D.S.
DATE: 12-28-99	WEATHER: FAIR
NOTES:	FILE #

INLAND PRODUCTION COMPANY
SOUTH WELLS DRAW 15-34-8-16
SWSE SEC 34, T8S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **EXISTING ROADS**

See attached Topographic Map "A"

To reach Inland Production Company well location site S. Wells Draw 15-34-8-16 located in the SW ¼ SE ¼ Section 34, T8S, R16E, S.L.B. & M., Ducheshne County, Utah:

Proceed in a westerly direction out of Myton, Utah along Highway 40 for approximately 1.6 miles to the junction of this highway and Utah State Highway 53; continue traveling south on Utah State Highway 53 for approximately 1.6 miles to its junction with Sand Wash Road and continue in traveling southeast on Sand Wash Road for an approximately 3.8 miles (which should be a total of approximately 7 miles from Myton), turn left just past the Uintah and Ouray Indian Reservation Boundary and travel west approximately 2.9 miles, turn left and continue traveling southeast for approximately 1.3 miles, turn right and travel west approximately .9 miles to the beginning of the proposed access road.

2. **PLANNED ACCESS ROAD**

See Topographic Map "B" for the location of the proposed access road.

3. **LOCATION OF EXISTING WELLS**

Refer to Exhibit "D"

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. **LOCATION AND TYPE OF WATER SUPPLY**

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. **SOURCE OF CONSTRUCTION MATERIALS**

Please refer to the Monument Butte Field SOP.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP. See Exhibit "E".

INLAND PRODUCTION COMPANY
SOUTH WELLS DRAW 15-34-8-16
SWSE SEC 34, T8S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0 – 1750'
Green River	1750'
Wasatch	6500'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1750' – 6500' – Oil

4. **PROPOSED CASING PROGRAM:**

Please refer to the Monument Butte Field SOP.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the Monument Butte Field SOP.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Monument Butte Field SOP.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the Monument Butte Field SOP.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Please refer to the Monument Butte Field SOP.

8. **ANCILLARY FACILITIES:**

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT:**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s). Refer to Exhibits "E" and "E-1".

10. **PLANS FOR RESTORATION OF SURFACE:**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP:** Bureau of Land Management

12. **OTHER ADDITIONAL INFORMATION:**

The Archaeological Cultural Resource Survey is attached.

Inland Production Company requests a 60' ROW for the S. Wells Draw 15-34-8-16 to allow for construction of a 6" poly gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C"**.

Inland Production Company also requests a 60' ROW be granted for the S. Wells Draw 15-34-8-16 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C"**.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Jon Holst
Address: 410 Seventeenth Street
Suite 700
Denver, CO 80202
Telephone: (303) 893-0102

Certification

Please be advised that INLAND RESOURCES, INC. is considered to be the operator of well #15-34-8-16, SWSE Section 34, T8S, R16E, S.L.B. & M., Lease #UTU-76787, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

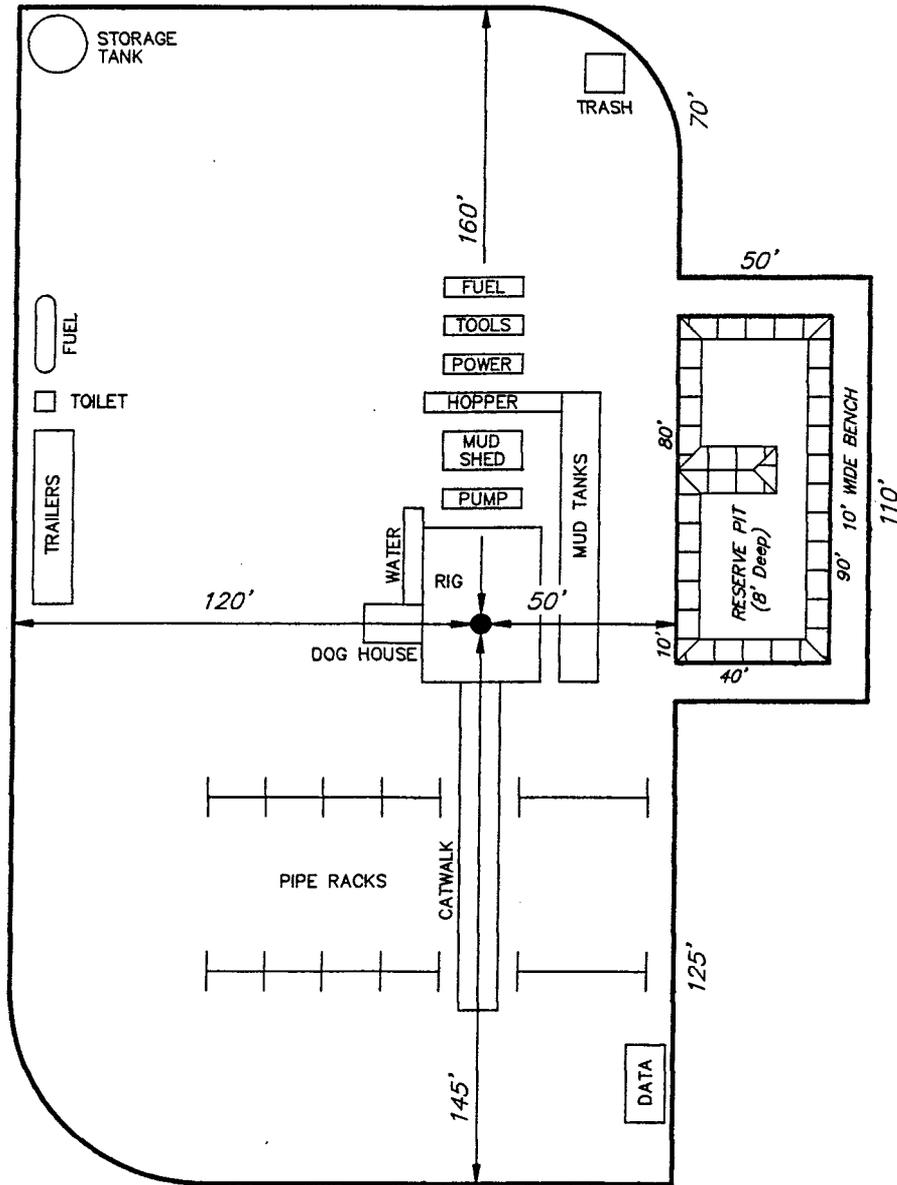
2/28/00
Date



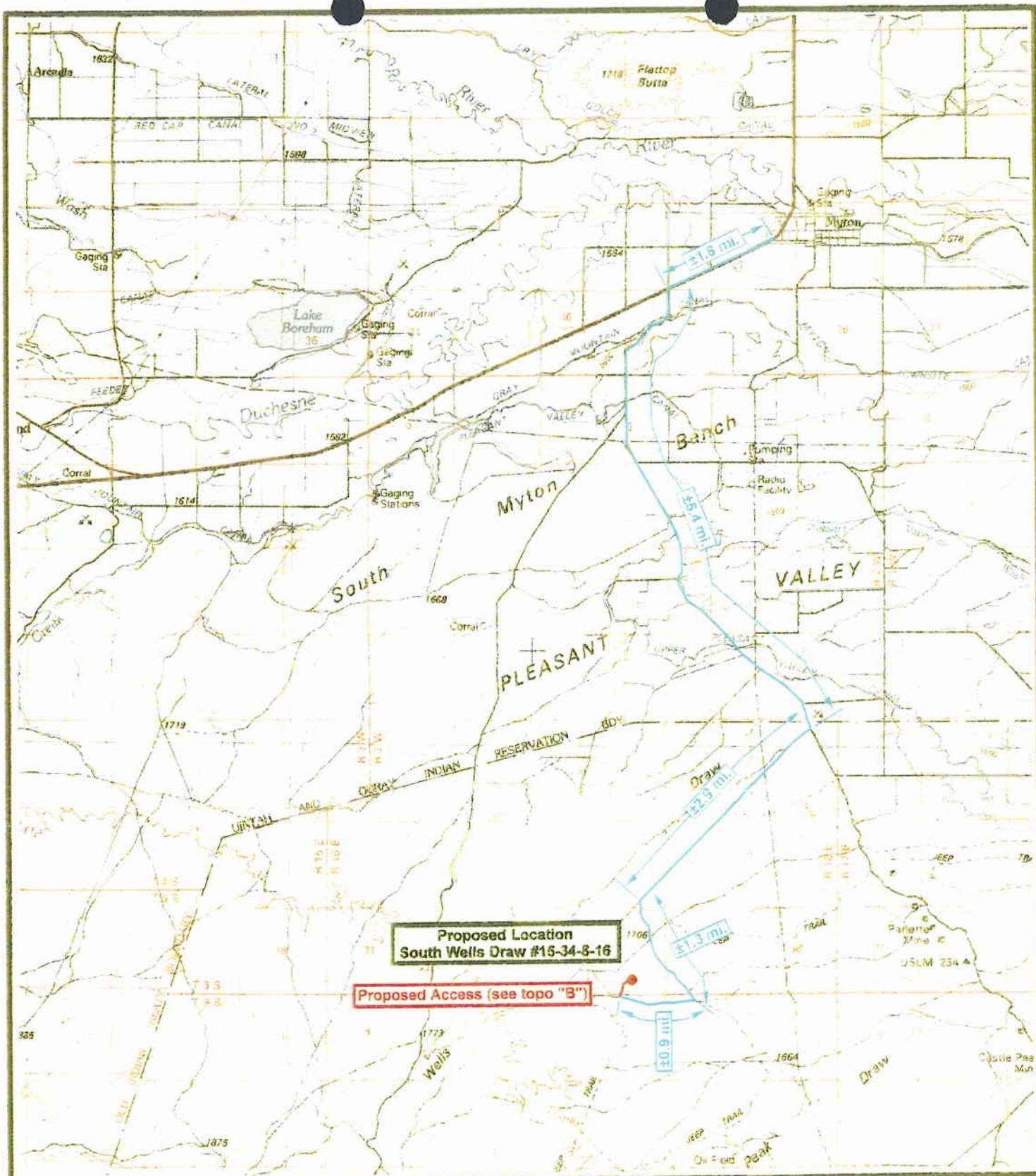
Jon Holst
Counsel

TYPICAL RIG LAYOUT

SOUTH WELLS DRAW #15-34-8-16



Tri State
Land Surveying, Inc.
(801) 781-2501
38 WEST 100 NORTH, VERNAL, UTAH 84078



**Proposed Location
South Wells Draw #15-34-8-16**

Proposed Access (see topo "B")



RESOURCES INC.

**SOUTH WELLS DRAW #15-34-8-16
SEC. 34, T8S, R16W, S.L.B.&M.
TOPOGRAPHIC MAP "A"**



Drawn By: SS

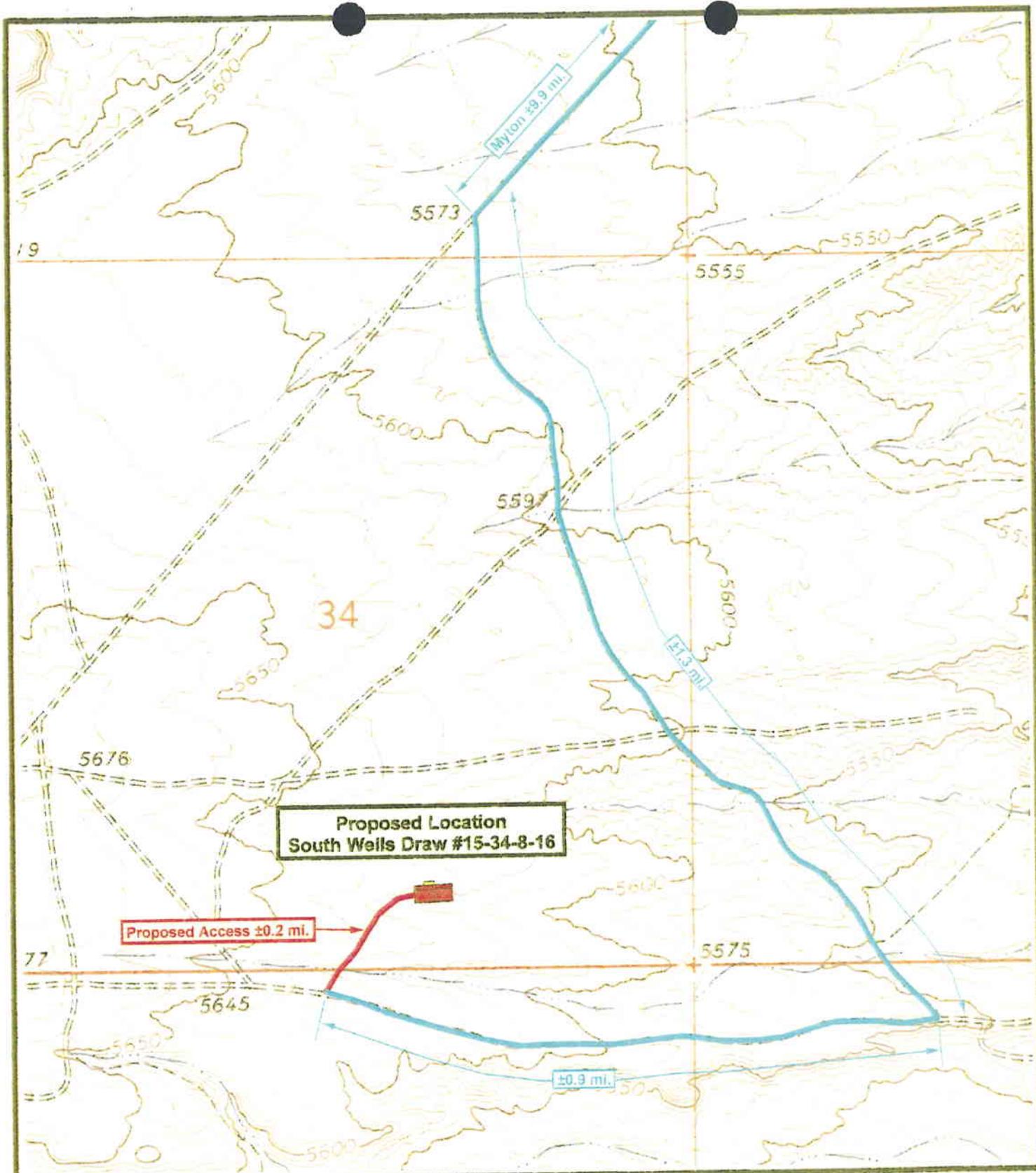
Revision:

Scale: 1 : 100,000

File:

Date: 1-3-00

**Tri-State Land Surveying Inc.
P.O. Box 533, Vernal, UT 84078
435-781-2501 Fax 435-781-2518**



**Proposed Location
South Wells Draw #15-34-8-16**

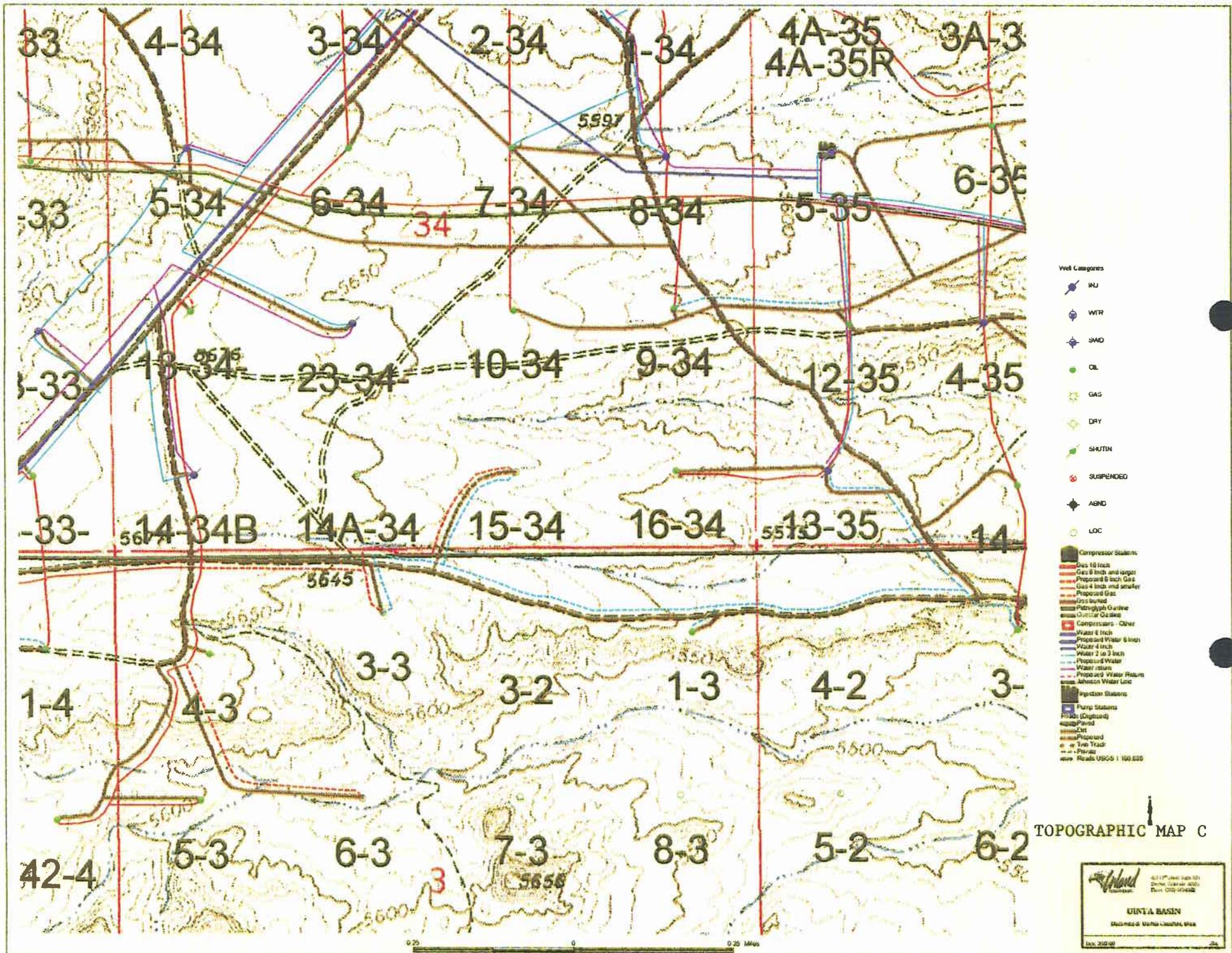
Proposed Access ±0.2 mi.



**SOUTH WELLS DRAW #15-34-8-16
SEC. 34, T8S, R16W, S.L.B.&M.
TOPOGRAPHIC MAP "B"**



Drawn By: SS	Revision:
Scale: 1" = 2000'	File:
Date: 1-3-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	



- Well Categories**
- INJ
 - WTR
 - SHAD
 - Oil
 - GAS
 - DRY
 - SHUTIN
 - SUSPENDED
 - ABND
 - LOC
- Infrastructure**
- Compressor Stations
 - Gas 18 inch
 - Gas 8 inch and larger
 - Proposed 8 inch Gas
 - Gas 4 inch and smaller
 - Proposed Gas
 - Gas Isolated
 - Petrolyth Gasline
 - Utilitar Gasline
 - Compressors - Other
 - Water 6 inch
 - Proposed Water 6 inch
 - Water 4 inch
 - Water 2 to 3 inch
 - Proposed Water
 - Water return
 - Proposed Water Return
 - Abandon Water Line
 - Injection Stations
 - Pump Stations
 - Prods (Exposed)
 - Equip/Panel
 - Control
 - Proposed
 - Levee Road
 - Pavement
 - Roads USGS 1:100,000

TOPOGRAPHIC MAP C

Upland
 ALL INFORMATION IS FOR INFORMATIONAL PURPOSES ONLY.
 DATE: 01/01/09

UINTA BASIN
 DISTRICT 8 NORTH UPLAND, WYOMING

Jan. 2009

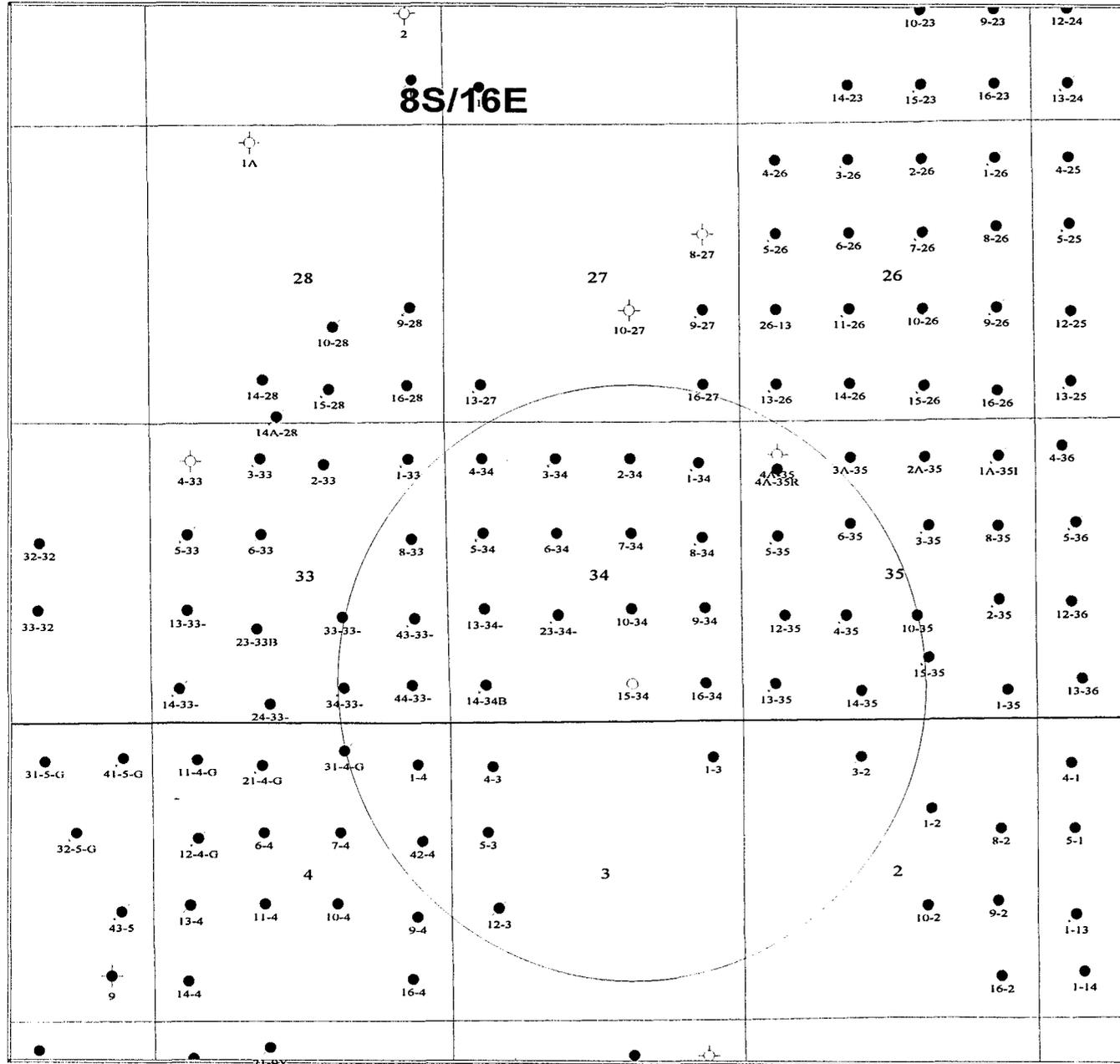


EXHIBIT D

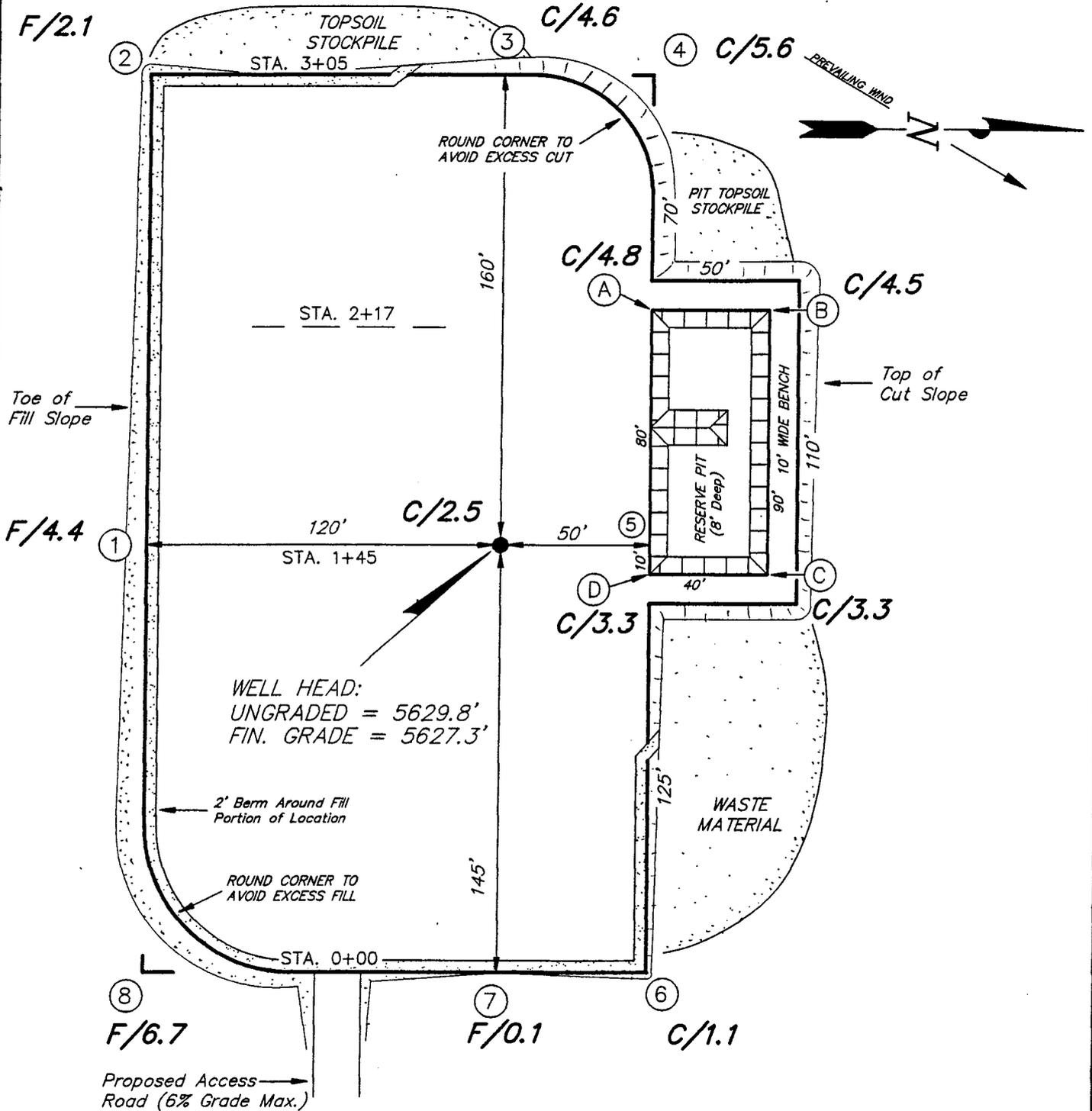
INLAND PRODUCTION COMPANY

One Mile Radius
S. Wells Draw #15-34-8-16

Job Number	2/15/2000
Scale 1:3456783	

INLAND PRODUCTION COMPANY

**SOUTH WELLS DRAW #15-34-8-16
SEC. 34, T8S, R16E, S.L.B.&M.**



WELL HEAD:
UNGRADED = 5629.8'
FIN. GRADE = 5627.3'

REFERENCE POINTS

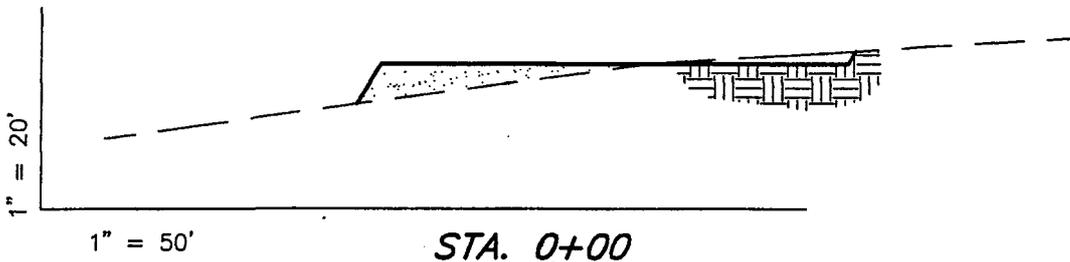
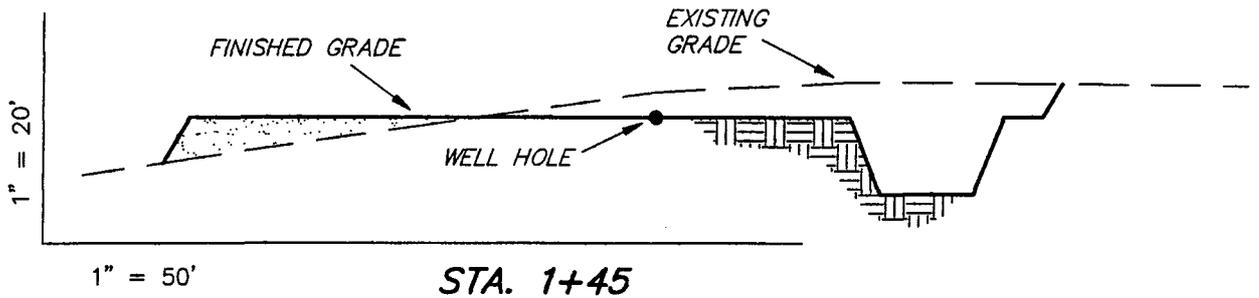
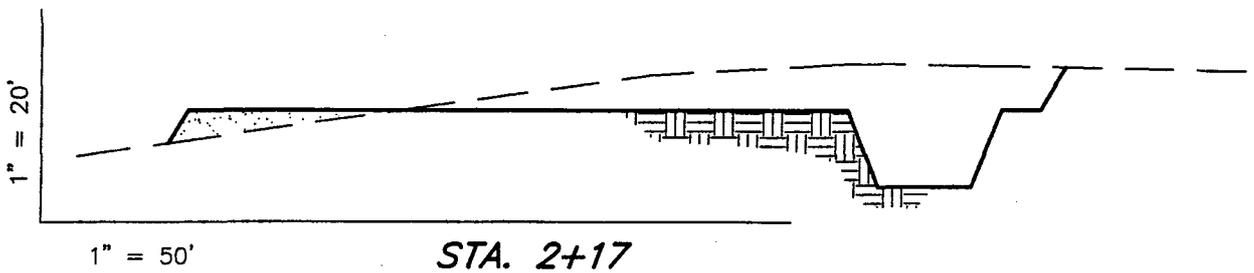
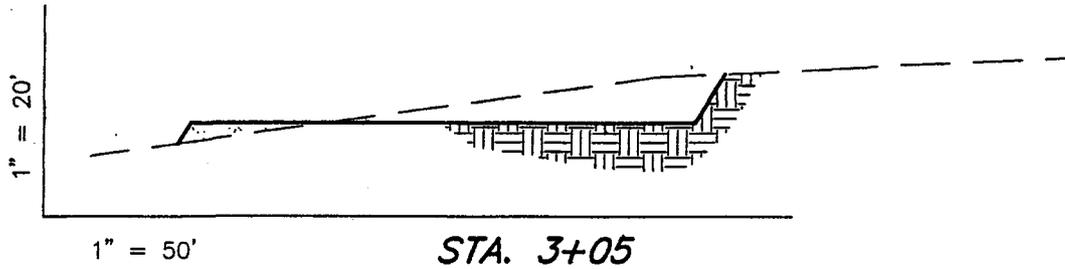
- 195' WEST = 5632.6'
- 245' WEST = 5633.4'
- 170' SOUTH = 5619.9'
- 220' SOUTH = 5619.6'

SURVEYED BY:	D.S.
DRAWN BY:	J.R.S.
DATE:	1-13-00
SCALE:	1" = 50'
REVISIONS:	


Tri State
Land Surveying, Inc.
 (801) 781-2501
 38 WEST 100 NORTH VERNAL, UTAH 84078

CROSS SECTIONS

SOUTH WELLS DRAW #15-34-8-16



APPROXIMATE YARDAGES

- CUT = 2,690 Cu. Yds.
- FILL = 2,680 Cu. Yds.
- PIT = 920 Cu. Yds.
- 6" TOPSOIL = 1,060 Cu. Yds.

Tri State
Land Surveying, Inc.
(801) 781-2501
38 WEST 100 NORTH VERNAL, UTAH 84078

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: S. Wells Draw 15-34-8-16

API Number:

Lease Number: UTU-76787

Location: SWSE Sec. 34, T8S, R16E

GENERAL

The access road to the well pad shall come from a southwesterly direction, branching off of an existing gravel road.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. If new construction or surface disturbing activities are scheduled between April 1 and July 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/06/2000

API NO. ASSIGNED: 43-013-31670

WELL NAME: S WELLS DRAW 15-34-8-16
 OPERATOR: INLAND PRODUCTION (N5160)
 CONTACT: JON HOLST

PHONE NUMBER: 303-893-0102

PROPOSED LOCATION:

SWSE 34 080S 160E
 SURFACE: 0660 FSL 1980 FEL
 BOTTOM: 0660 FSL 1980 FEL
 DUCHESNE
 MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-76787
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

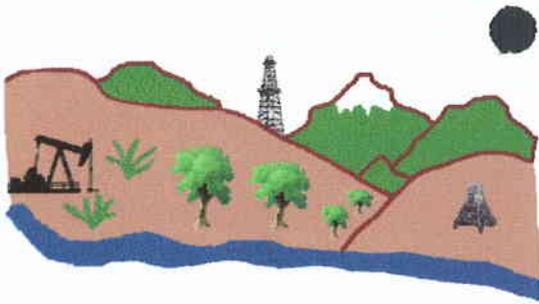
- Plat
- Bond: Fed Ind Sta Fee
 (No. 4488944)
- Potash (Y/N)
- Oil Shale (Y/N) *190 - 5 (B)
- Water Permit
 (No. MUNICIPAL)
- RDCC Review (Y/N)
 (Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit _____
- R649-3-2. General
 Siting: _____
- R649-3-3. Exception
- Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
- R649-3-11. Directional Drill

COMMENTS: *mon. Butte Field (30P), separate file.

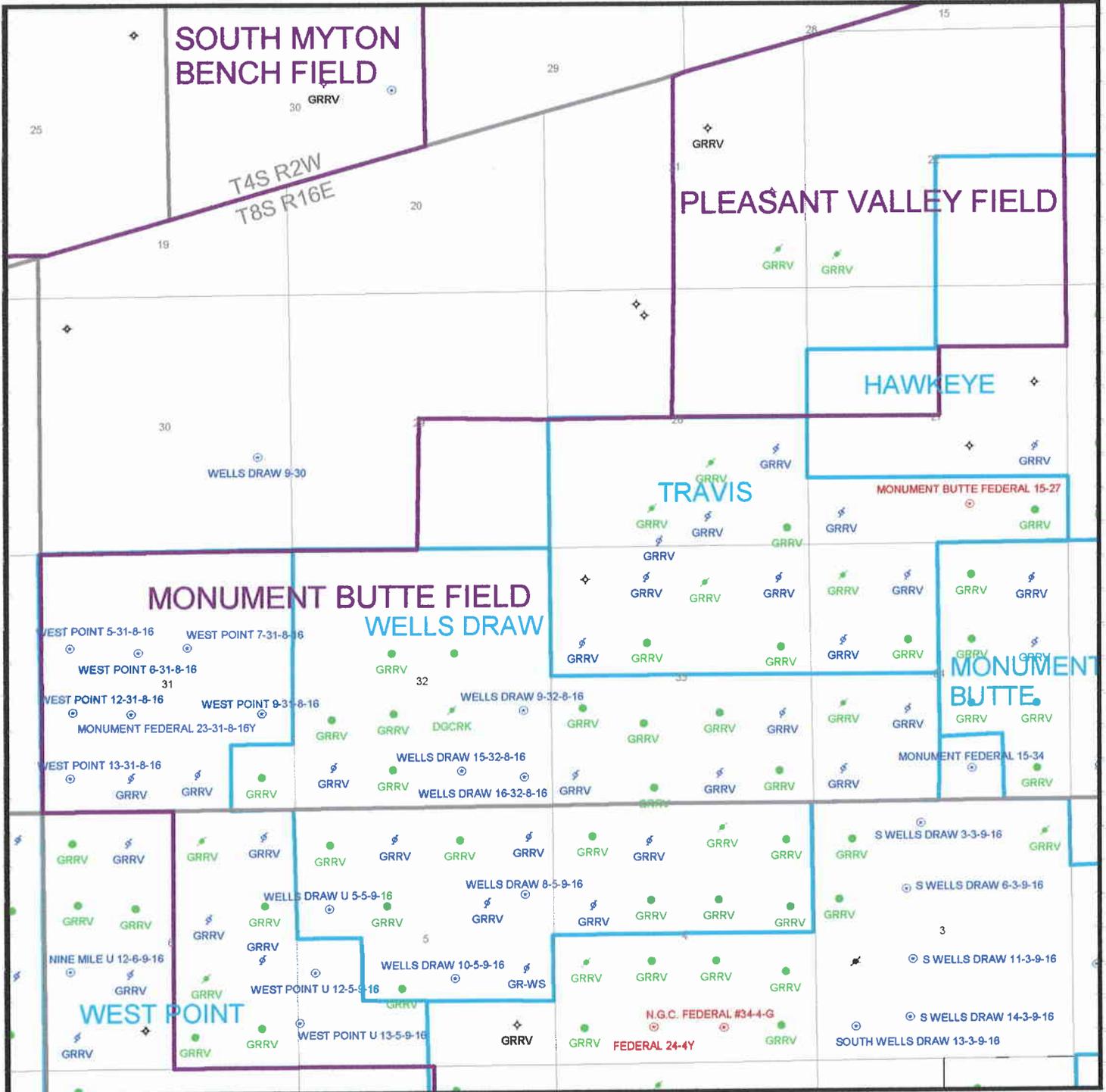
STIPULATIONS: (1) FEDERAL APPROVAL



Utah Oil Gas and Mining

Serving the Industry, Protecting the Environment

OPERATOR: INLNAD PRODUCTION CO. (N5160)
 FIELD: MONUMENT BUTTE (105)
 S EC. 34, T 8 S, R 16 E, & SEC 5 & 6, T 9 S, R 16 E
 COUNTY: DUCHESNE UNIT:



PREPARED
 DATE: 13-Mar-2000



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

March 20, 2000

Inland Production Company
410 - 17th Street, Suite 700
Denver, CO 80202

Re: S Wells Draw 15-34-8-16 Well, 660' FSL, 1980' FEL, SWSE, Sec. 34, T. 8S, R. 16E,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31670.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number S Wells Draw 15-34-8-16
API Number: 43-013-31670
Lease: UTU-76787
Location: SWSE Sec. 34 T. 8S R. 16E

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338
- Contact Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK) **DRILL** **DEEPEN**

1b. TYPE OF WELL

OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

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UTU-76787

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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7. UNIT AGREEMENT NAME
NA

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S. Wells Draw

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15-34-8-16

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Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34, T8S, R16E

12. County
Duchesne

13. STATE
UT

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Inland Production Company

3. ADDRESS OF OPERATOR
410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102

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At Surface **SWSE 660' FSL & 1980' FEL**
At proposed Prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 12 miles from Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
Approx 1980' FLL & 660' f/drlg unit line

16. NO. OF ACRES IN LEASE
40

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approximately 1320'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5629' GR

22. APPROX. DATE WORK WILL START*
1st Quarter 2000

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.
The Conditions of Approval are also attached.

RECEIVED

APR 26 2000

RECEIVED

MAR 06 2000

**DIVISION OF
OIL, GAS AND MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED **Jon Holst** TITLE **Counsel** DATE **2/17/00**

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Jay Kneiper* TITLE **ACTING Assistant Field Manager Mineral Resources** DATE **APR 20 2000**

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: 15-34-8-16

API Number: 43-013-31670

Lease Number: UTU-76787

Location: SWSE Sec. 34 T. 08S R. 16E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Drilling Operations

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the Usable Water identified at ± 641 ft.

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DIVISION OF
OIL, GAS AND MINING

SURFACE USE PROGRAM
Conditions of Approval (COA)
Inland Production Company - South Wells Draw #15-34-9-16

Plans For Reclamation Of Location

All seeding for reclamation operations at this location shall use the following seed mixture:

galleta grass	Hilaria jamessi	3 lbs/acre
bud sagebrush	Artemisia spinescens	3 lbs/acre
shadscale	Atriplex confertifolia	4 lbs/acre

If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

RECEIVED
APR 26 2000
DIVISION OF
OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: S WELLS DRAW 15-34-8-16

Api No. 43-013-31670 LEASE TYPE: FEDERAL

Section 34 Township 08S Range 16E County DUCHESNE

Drilling Contractor UNION DRILLING RIG # 14

SPUDDED:

Date 09/05/2000

Time 12:00 NOON

How DRY

Drilling will commence _____

Reported by PAT WISENER

Telephone # 1-435-823-7468

Date 09/07/2000 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Route 3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**1980' ENL & 660' FWL SW/SE
Sec.34, T8S, R16E**

5. Lease Designation and Serial No.

UTU-76787

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

South Wells Draw

8. Well Name and No.

SWD 15-34-8-16

9. API Well No.

43-013-31670

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

Duchesne County, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Surface Spud**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU UNION RIG # 14. Drill mouse hole & rat hole. Spud well @ 12:00pm on 9/5/00.. Drill 171/4" hole and set 23' of 133/8" conductor. Nipple up cellar. Drill 12 1/4" hole with air mist to a depth of 322". TIH w/ 85/8" J-55 csg. Landed @ 304.01' KB. Cement with *155 sks class "G" w/ 2% CaCL2 & 1/4#/sk Cello-flake mixed @ 15.8ppg.>1.17 YLD. Estimated 2 bbls cement to surface. WOC 4 hours. Break out & Nipple up BOP's. Pressure test Kelly, TIW, Choke manifold, & BOP's TO 2000 psi. Test 85/8" CSG w/ 2 cup packer to 1500 PSI. ALL TESTED GOOD. Vernal District BLM was represented by Ray Arnold. Utah DOGM notified by phone. Drill 77/8" hole with water mist to a depth of 3815'. TOH w/ BHA. TIH with Bit #4,MM, & BHA. Drill 77/8" hole with water based mud to a depth of 4460'

RECEIVED

SEP 12 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed *Pat Wisener* Title Drilling Foreman Date 09/11/2000

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM



September 11, 2000

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed form 3160-5: for the South Wells Draw 15-34-8-16. If you have any questions feel free to call me @ 435-823-7468 cell, or 435-646-3721 office any time.

Sincerely,

PAT WISENER
Drilling Foreman

Enclosures

pw

RECEIVED

SEP 12 2000

DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

CUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-76787

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
South Wells Draw

8. Well Name and No.
SWD 15-34-8-16

9. API Well No.
43-013-31670

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
Duchesne County, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Route 3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
**1980' FNL & 660' FWL SW/SE
Sec.34, T8S, R16E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Continue to drill a 77/8" hole with water based mud to a depth of 6189'. TOH and lay down drill string & BHA. Open hole log. PU & MU 4 1/2" guide shoe 1 jt, 4 1/2" float collar. 137 jt's 4 1/2" J-55 11.6# CSGN, 8 jt's 4 1/2" N-80 11.6# csgn. Set @ 6163.29/KB. Cement with the following; *Cement with *350 sks Premlite II w/10% GEL. & 3% KCL mixed to 11.ppg >3.43 YLD. *696sks 50/50 POZ w/3% GEL. & 3% KCL mixed to 14.4 ppg. >1.24YLD. Good returns. Bump plug to 2200 psi. Nipple down BOP's. Drop slips with 50,000#. Release rig @ 11:30am on 9/13/00. WOC

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SEP 20 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed *D. Wisener* Title Drilling Foreman Date 09/14/2000

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:
CC: UTAH DOGM

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

4 1/2" CASING SET AT 6163.29
 LAST CASING 8 5/8" SET AT 304.01
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 6175 LOGGER 6189'
 HOLE SIZE 7 7/8"

TPD 6125.83
 OPERATOR Inland Production Company
 WELL SWD 15-34-8-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Union # 14

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		LANDING JT					14
8	4 1/2"	Maverick LT&C csg	11.6	N-80	8rd	A	312.72
137	4 1/2"	Maverick LT&C csg (36'@4715)	11.6	J-55	8rd	A	5803.11
		Float Collar (auto fill)			8rd	A	0.95
1	4 1/2"	Maverick LT&C csg	11.6	J-55	8rd	A	35.61
		GUIDE shoe			8rd	A	0.9

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	6167.29
TOTAL LENGTH OF STRING	6167.29	146	LESS CUT OFF PIECE	14
LESS NON CSG. ITEMS	15.85		PLUS DATUM TO T/CUT OFF CSG	10
PLUS FULL JTS. LEFT OUT	169.19	4	CASING SET DEPTH	6163.29

TOTAL	6320.63	150	} COMPARE
TOTAL CSG. DEL. (W/O THRDS)	6320.63	150	
TIMING	1ST STAGE	2nd STAGE	
BEGIN RUN CSG.	1:30am		GOOD CIRC THRU JOB <u>yes</u>
CSG. IN HOLE	4:45am		Bbls CMT CIRC TO SURFACE <u>18 of 20 dye water</u>
BEGIN CIRC	4:50am		RECIPROCATED PIPE FOR <u>23mins</u> THRU <u>6'</u> FT STROKE
BEGIN PUMP CMT	6:53am	7:20am	DID BACK PRES. VALVE HOLD ? <u>yes</u>
BEGIN DSPL. CMT		7:46am	BUMPED PLUG TO <u>2200</u> PSI
PLUG DOWN		8:00am	

CEMENT USED	CEMENT COMPANY- BJ	
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	350	Prem Lite II w/ 10% GEL & 3% KCL mixed to 11.0 ppg > 3.43 YLD
2	696	50/50 POZ w/ 2% GEL & 3% KCL mixed to 14.4 ppg > 1.24 YLD

RECEIVED

CENTRALIZER & SCRATCHER PLACEMENT SHOW MAKE & SPACING **SEP 20 2000**
 Centralizers - Middle first, top second & third. Then every third collar for a total of 20.

DIVISION OF
OIL, GAS AND MINING



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

September 18, 2000

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed form 3160-5: for the South Wells Draw 15-34-8-16. If you have any questions feel free to call me @ 435-823-7468 cell, or 435-646-3721 office any time.

Sincerely,

PAT WISENER
Drilling Foreman

Enclosures

pw

RECEIVED

SEP 20 2000

DIVISION OF
OIL, GAS AND MINING



October 16, 2000

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
1594 West North Temple-Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol;

Please find enclosed form 3160-5; weekly status report for the South Wells Draw 15-34-8-16. If you have any questions please call me at 435-823-4211 (CELL) or 435-646-3721 (OFFICE) any time.

Sincerely,

Gary Dietz
Completion Foreman

Enclosures

gd

RECEIVED

OCT 17 2000

DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT - -" for such proposals

5. Lease Designation and Serial No.
UTU-76787

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
South Wells Draw 15-34-8-16

9. API Well No.
43-013-31670

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne County Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
Route #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1980' FNL & 660' FWL SW/SE Section 34, T8S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Status report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for Time period 10/9/00 through 10/15/00.

Subject well had completion procedures initiated on 10/9/00. Three Green River intervals were perforated and hydraulically fractured. Sand plugs and bridge plugs were removed from wellbore. Zones await swabbing for cleanup at present time.

RECEIVED

OCT 17 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed *Gary Dietz* Title Completion Foreman Date 16-Oct-00

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:
CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

P. 02
 FAX NO. 435 646 3031
 INLAND PRODUCTION CO
 SEP-25-00 MON 03:13 PM

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
B X	99999	12391	43-013-32134	Tar Sands Federal #11-28	NE/SW	28	8S	17E	Duchesne	August 27, 2000	8/27/2000

WELL 1 COMMENTS

9-26-00

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	12890	43-013-31670	South Wells Draw #15-34	SW/SE	34	8S	16E	Duchesne	September 5, 2000	09/05/2000

WELL 2 COMMENTS

9-26-00

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
B *	99999	11492	43-013-32158	Jonah #2-11	NW/NE	11	9S	16E	Duchesne	September 13, 2000	09/13/2000

WELL 3 COMMENTS

9-26-00

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
B X	99999	11492	43-013-32159	Jonah #3-11	NE/NW	11	9S	16E	Duchesne	September 14, 2000	09/14/2000

WELL 4 COMMENTS

9-26-00

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
B X	99999	11492	43-013-32157	Jonah #1-11	NE/NE	11	9S	16E	Duchesne	September 18, 2000	09/18/2000

WELL 5 COMMENTS

9-26-00

ACTION CODES/Restrictions on back of form:

- A - Establish new entity for new well/lease/production
- B - Amend existing entity (change ownership)
- C - Amend existing entity to include existing well
- D - Amend existing entity to include new well
- E - Amend existing entity to include new lease

NOTE: Use COMMENT section to describe each ACTION CODE.

[Handwritten Signature]
 Production Clerk
 Title

Kathleen S. Jones

September 26, 2000
 Date



October 23, 2000

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
1594 West North Temple-Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol;

Please find enclosed form 3160-5; weekly status report for the South Wells Draw 15-34-8-16. If you have any questions please call me at 435-823-4211 (CELL) or 435-646-3721 (OFFICE) any time.

Sincerely,

Gary Dietz
Completion Foreman

Enclosures

gd

RECEIVED
OCT 23 2000
DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT - -" for such proposals

5. Lease Designation and Serial No.
UTU-76787

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
South Wells Draw 15-34-8-16

9. API Well No.
43-013-31670

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne County Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well
 Gas Well
 Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
Route #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1980' FNL & 660' FWL SW/SE Section 34, T8S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other **Status report**
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for Time period 10/9/00 through 10/15/00.
Subject well had completion procedures initiated on 10/9/00. Three Green River intervals were perforated and hydraulically fractured. Sand plugs and bridge plugs were removed from wellbore. Zones were swab tested to clean up sand. Production equipment was ran in well. Well began producing on pump on 10/18/00.

RECEIVED
OCT 23 2000
BUREAU OF LAND MANAGEMENT
SALT LAKE CITY, UTAH

14. I hereby certify that the foregoing is true and correct

Signed Gary Dietz Title **Completion Foreman** Date **23-Oct-00**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:
CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
UTU - 76787

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
S. WELLS DRAW #15-34-8-16

2. NAME OF OPERATOR

INLAND RESOURCES INC.

9. API WELL NO.
43-013-31670

3. ADDRESS AND TELEPHONE NO.

410 17th St. Suite 700 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT
MONUMENT BUTTE

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *)

At Surface

660' FSL & 1980' FEL (SW SE) SECTION 34 - 8S - 16E

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 34-T8S - R16E

At top prod. Interval reported below

At total depth

14. PERMIT NO. 43-013-31670 DATE ISSUED 04/20/00

12. COUNTY OR PARISH DUCHESNE 13. STATE UT

15. DATE SPUNDED 09/05/00

16. DATE T.D. REACHED 09/12/00

17. DATE COMPL. (Ready to prod.) 10/11/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5629' GR

5639' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6125'

21. PLUG BACK T.D., MD & TVD 6113'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
----->

ROTARY TOOLS X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIGL/SP/CDL 9-17-00 CIR/CL/GR 9-29-00

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	304'	12-1/4	155 sx Class G w/ 2% CaCL2	
4-1/2"	15.5#	6193'	7-7/8	350 sx Premlite II & 696 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	EOT @ 6042.18	TA @ 5940.98

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	JSPF	NUMBER
(D1 sds) 4990-4993'	4	12
(D3 sds) 5092-5101'	4	36
(C sds) 5158-5160'	4	8
(B2 sds) 5303-5308	4	20

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4990-4993'	FRAC W/59820# 20/40 SD in 351 bbls FLUID
5092-5101'	FRAC W/59,820# 20/40 SD in 351 bbls FLUID
5158-5160'	FRAC W/103,000# 20/40 SD in 574 bbls FLUID
5303-5308	FRAC W/22,000# 20/40 SD in 152 bbls FLUID

33.*

DATE FIRST PRODUCTION 10-15-00	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 16' RHAC Pump	WELL STATUS (Producing or shut-in) PRODUCING					
DATE OF TEST 10 day average	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.S. 36.3	GAS--MCF. 31.4	WATER--BBL. 23	GAS-OIL RATIO 865
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

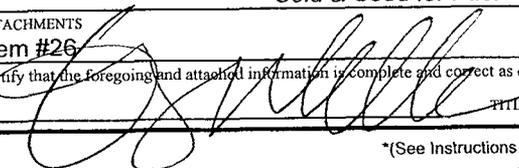
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs In Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Senior Operations Engineer

DATE

11/13/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TRUE VERT. DEPTH
			S. WELLS DRAW #15-34-8-16		
				Garden Gulch Mkr	3936
				Garden Gulch 2	4217
				Point 3 Mkr	4573
				X Mkr	4796
				Y-Mkr	4820
				Douglas Creek Mkr	4951
				BiCarbonate Mkr	5201
				B Limestone Mkr	5330
				Castle Peak	5816
				Basal Carbonate	
				Total Depth (LOGGERS)	6189



November 14, 2000,

State of Utah, Division of Oil, Gas and Mining
Attn: Mr. Mike Hebertson
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Mr. Mike Hebertson

Re: South Wells Draw 15-34-8-16
SW SE Section 34-8S-16E
Duchesne County, Utah

Dear Mr. Forsman:

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4) and a set of logs for the above referenced well. Also enclosed is a copy of the cement bond log.

If you should have any questions, please contact me at (303) 893-0102.

Sincerely,

Cyndee Miller
Operations Secretary

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

RECEIVED

NOV 16 2000

DIVISION OF
OIL, GAS AND MINING



March 11, 2002

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Monument Butte Fed #15-34-8-16
Monument Butte Field, South Wells Draw Unit, Lease #UTU-76787
Section 34-Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Monument Butte Fed #15-34-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, South Wells Draw Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

Joyce I. McGough
Regulatory Specialist

Attachments

RECEIVED

MAR 16 2002

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

UIC-287.1

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202

S Wells Draw

Well Name and number: Monument Butte Fed 15-34-8-16
Field or Unit name: Monument Butte (Green River) South Wells Draw Unit Lease No. UTU-76787
Well Location: QQ SW/SE section 34 township 8S range 16E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]
Date of test: _____
API number: 43-013-31670

Proposed injection interval: from 3936' to 6032'
Proposed maximum injection: rate 500 bpd pressure 1765 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Joyce I. McGough Signature Joyce I. McGough
Title: Regulatory Specialist Date 3/11/02
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
MONUMENT BUTTE FED #15-34-8-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
SOUTH WELLS DRAW UNIT
LEASE #UTU-76787
MARCH 11, 2002

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ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

SOUTH WELLS DRAW #15-34

Injector
Wellbore Diagram

Initial Production: 36.3 BOPD,
31.4 MCFD, 23 BWPD

Well History

10/2/00	Spud well
10/10/00	TD well at 6175' KB
10/12/00	Perf 5882'-5897', 5916'-5930', 6026'-6032' Frac CP sands as follows: Frac with 103,000# 20/40 sand in 574 bbls Viking I-25 fluid. Perfs broke down @ 3252 psi. Treat at 1600 psi @ 31 BPM. ISIP 1800 psi. Begin flowback on 12/46" choke @ 1 BPM. Flowed back for 3.25 hrs. then died.
10/12/00	Perf 5303'-5308' 5158'-5160' Frac B-2 & C sands as follows: Set plug at 5217'. Unable to break C Sand perfs, decide to leave untreated. Frac B-2 Sands with 22,000# 20/40 sand in 152 bbls Viking I-25 fluid. Perfs broke down @ 3320 psi. Treat at 2800 psi @ 21 BPM. Flush 126 gal before screening out. Begin flowback for 10 minutes then died
10/13/00	Perf 4990'-4993', 5092'-5101' Frac D sands as follows: Set plug at 5055'. Frac with 59,820# 20/40 sand in 351 bbls Viking I-25 fluid. Perfs broke down @ 2336 psi. Treat at 1900 psi @ 30 BPM. ISIP 2170 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 2.5 hrs. then died.

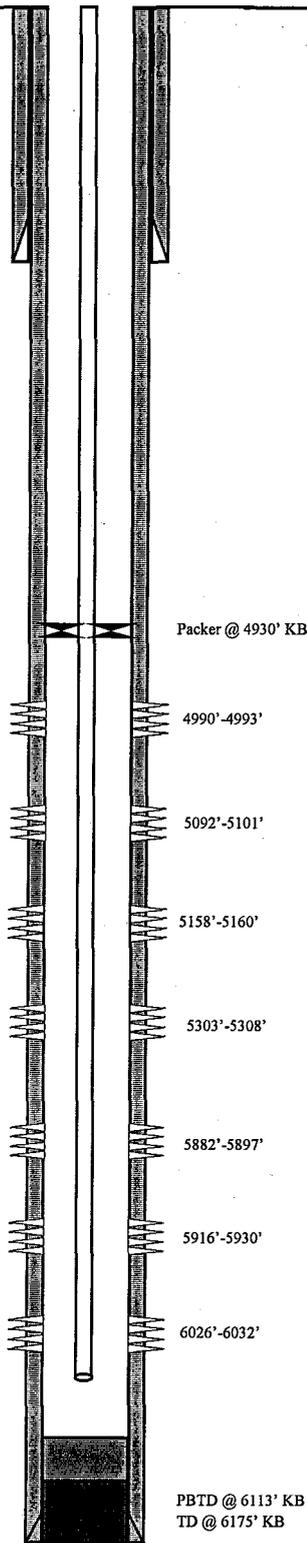
GL: 5629'

SURFACE CASING: 8-5/8" J-55, 24#
HOLE SIZE: 12-1/4"
LENGTH: 8 jts. to 304.01'

PRODUCTION CASING: 4-1/2" J-55, 15.5#
HOLE SIZE: 7-7/8"
LENGTH: 145 jts. to 6163.29'

TUBING

SIZE/GRADE/WT.: 2-3/8" / J-55 / 4.7#
NO. OF JOINTS: 192 jts
TOTAL STRING LENGTH: EOT @ 6042.18'



Inland Resources Inc.

South Wells Draw #15-34

660 FSL & 1980 FEL
SWSE Section 34-T8S-R16E
Duchesne Co, Utah
API #43-013-31670; Lease #UTU-76787

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

- 2.1 The name and address of the operator of the project.**

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

- 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

- 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the Monument Butte Fed #15-34-8-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field, South Wells Draw Unit.

- 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

- 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. In the Monument Butte Fed #15-34 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3936' - 6032'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3936' and the Castle Peak top at 5816'.

- 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the Monument Butte Fed #15-34-8-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-76787) in the Monument Butte (Green River) Field, South Wells Draw Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 304' GL, and 4-1/2" 15.5# J-55 casing run from surface to 6163' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1765 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Monument Butte Fed #15-34-8-16, for existing perforations (4990' - 6032') calculates at 0.74 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1765 psig. We may add additional perforations between 3936' and 6032'. See Attachment G through G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Monument Butte Fed #15-34-8-16, the proposed injection zone (3936' - 6032') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-9.

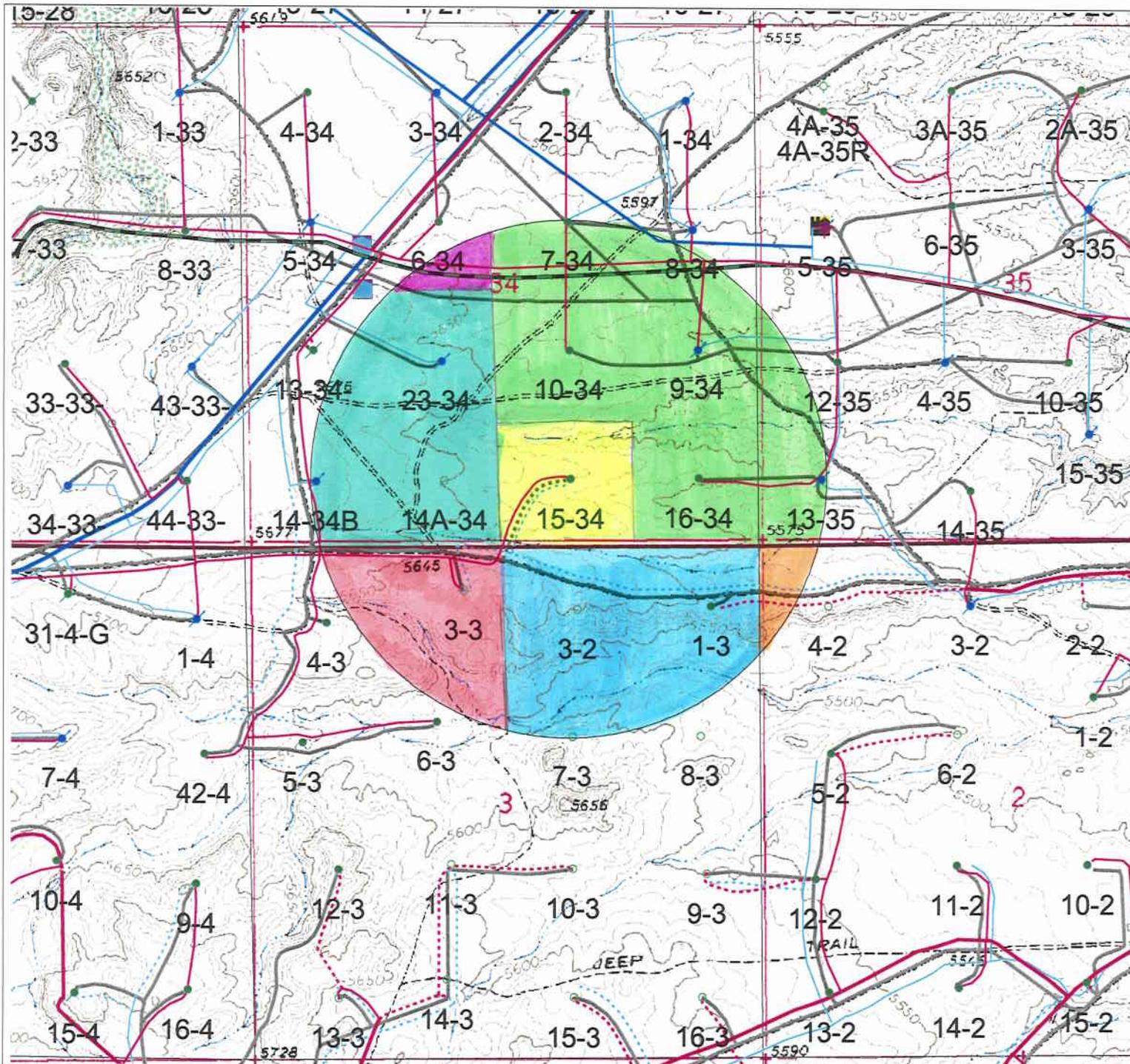
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Inland Production Company will supply any requested information to the Board or Division.



- 1/2 Mile Radius
- ⊙ Water Taps
- Well Categories**
- INJ UTU-76787
- WTR UTU-46535
- SWD UTU-62848
- OIL ML-21839
- GAS UTU-47192
- DRY UTU-77338
- SHUTIN UTU 47171
- SUSPENDED
- ABND
- LOC

- Compressor Stations**
- Gas 10 Inch
- Gas 6 Inch and Larger
- Proposed 6 Inch Gas
- Gas 4 Inch and Smaller
- Proposed Gas
- Gas Buried
- Petroglyph Gasline
- Questar Gasline
- Compressors - Other
- Gas Meters
- Water 6 Inch
- Water 4 Inch
- Water 4 Inch - High Pressure
- Water 4 Inch Poly
- Water 2 to 3 Inch
- Proposed Water
- Johnson Water Line
- Injection Stations**
- Pump Stations
- Roads (Digitized)
- Paved
- Dirt
- Proposed
- Two Track
- Private


Attachment A
 Fed. 15-34-8-16
 Sec. 34-T8S-R16E



410 17th Street, Suite 700
 Denver, Colorado 80202
 Phone: (303) 893 6102

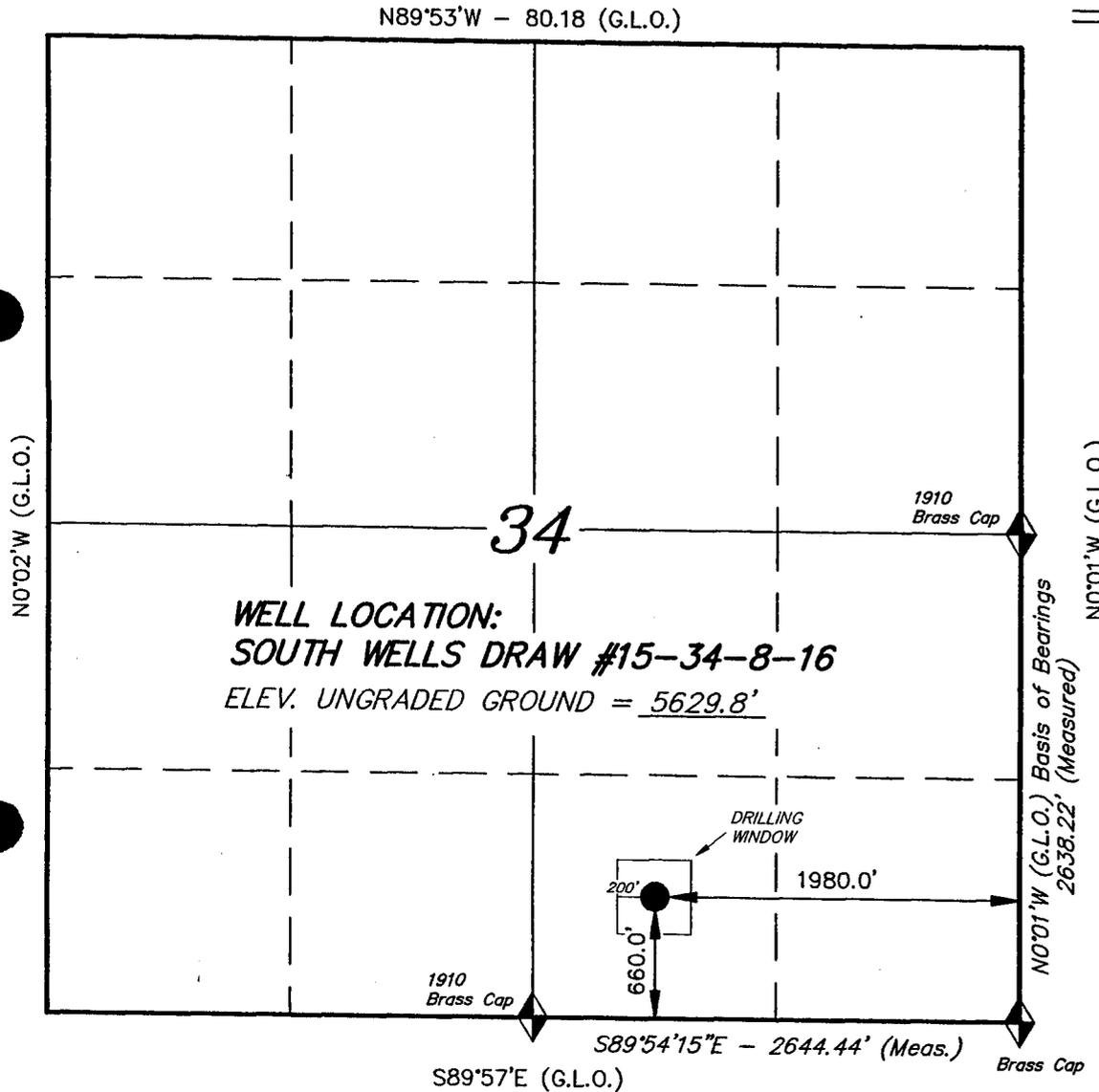
1/2 Mile Radius Map
 UTA BASIN, UTAH
 Duchesne & Uintah Counties, Utah



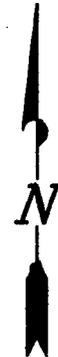
T8S, R16E, S.L.B.&M.

INLAND PRODUCTION COMPANY

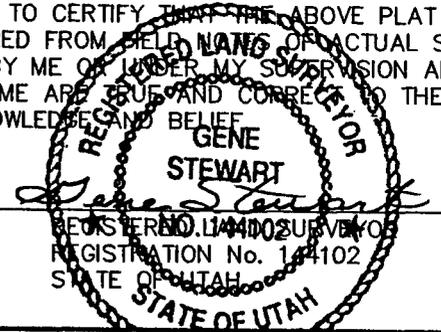
WELL LOCATION, SOUTH WELLS DRAW
#15-34-8-16, LOCATED AS SHOWN IN THE
SW 1/4 SE 1/4 OF SECTION 34, T8S, R16E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



Attachment A-1



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)

TRI STATE LAND SURVEYING & CONSULTING	
38 WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501	
SCALE: 1" = 1000'	SURVEYED BY: D.S.
DATE: 12-28-99	WEATHER: FAIR
NOTES:	FILE #

Attachment B
Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 8 South, Range 16 East Section 34: NE/4, N/2SE/4, SE/4SE/4 Section 35: All	U-16535 HBP	Inland Production Company Beverly Sommer Raymond H. Brennan Marion Brennan Thomas I. Jackson Jack N. Warren Deer Valley Ltd. Texas General Offshore Davis Resources Davis Bros. International Drilling Services	(Surface Rights) USA
2	Township 9 South, Range 16 East Section 3: Lots 3,4,S/2NW/4, SW/4 Section 4: NE/4SW/4, SE/4	UTU-77338 HBP	Inland Production Company	(Surface Rights) USA
3	Township 8 South, Range 16 East Section 34: SW/4	U-47171 HBP	Inland Production Company Key Production Company Loex Properties 1984 LTD	(Surface Rights) USA

Attachment B
Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
4	<u>Township 8 South, Range 16 East</u> Section 27: S/2S/2 Section 34: NW/4	U-62848 HBP	Inland Production Company Beverly Sommer King Oil & Gas Company	(Surface Rights) USA
5	<u>Township 9 South, Range 16 East</u> Section 2: All	ML-21839 HBP	Inland Production Company Davis Bros. Davis Resources	(Surface Rights) STATE
6	<u>Township 9 South, Range 16 East</u> Section 3: Lots 1, 2, S/2NE/4	U-47172 HBP	El Paso Production Oil & Gas Company	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Monument Butte Fed #15-34-8-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: Joyce I. McGough
Inland Production Company
Joyce I. McGough
Regulatory Specialist

Sworn to and subscribed before me this 11th day of March, 2002.

Notary Public in and for the State of Colorado:

[Signature]

My Commission Expires: August 29, 2005

SOUTH WELLS DRAW #15-34

Spud Date: 9/05/00
 Put on Production: 10/18/2000
 GL: 5629' KB: 5639'

Initial Production: 36.3 BOPD,
 31.4 MCFD, 23 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (304.01' KB)
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 155 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 145 jts. (6163.29')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6175'
 CEMENT DATA: 350 sk Prem. Lite II mixed & 696 sxs 50/50 POZ.
 CEMENT TOP AT: 324' per CBL

TUBING

SIZE/GRADE/WT.: 2-3/8" / J-55 / 4.7#
 NO. OF JOINTS: 186 jts (5930.48')
 TUBING ANCHOR: 5940.48'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 6042.18'
 SN LANDED AT: 6008.18' KB

SUCKER RODS

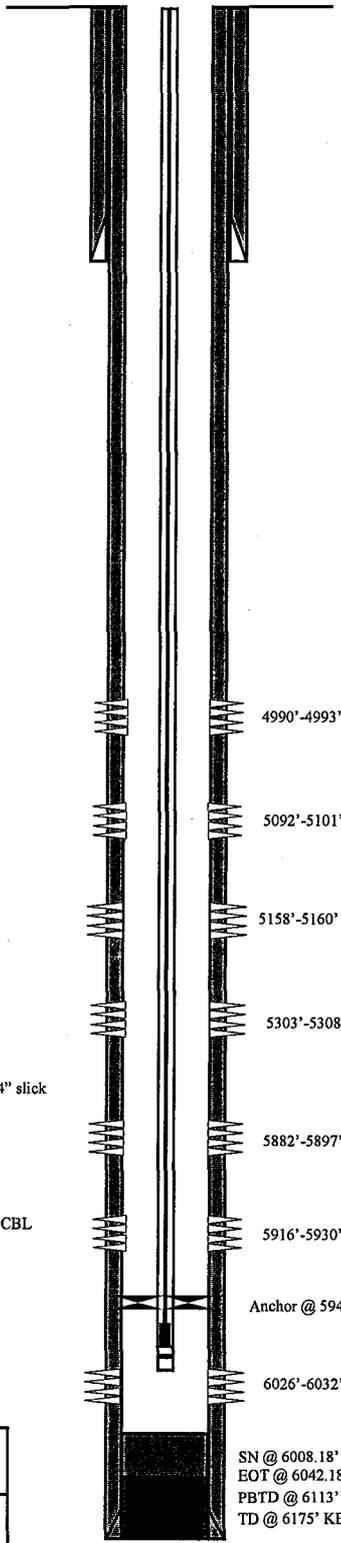
POLISHED ROD: 1-1/4" x 22'
 SUCKER RODS: 4-1-1/2" weight rods, 10-3/4" scraper rods, 136-3/4" slick rods, 89-3/4" scraper rods, 1-2", 2-6", 1-8' pony rods.
 PUMP SIZE: 2" x 1-1/2" x 16' RWAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 4.5
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL

FRAC JOB

10/12/00 5882'-5897'
 5916'-5930'
 6026'-6032' **Frac CP sds 5882-6032' as follows:**
 Frac with 103,000# 20/40 sand in 574 bbls Viking I-25 fluid. Perfs broke down @ 3252 psi. Treat at 1600 psi @ 31 BPM. ISIP 1800 psi. Begin flowback on 12/46" choke @ 1 BPM. Flowed back for 3.25 hrs. then died.

10/12/00 5303'-5308'
 5158'-5160' **Frac B-2/C sds 5158-5308' as follows:**
 Set plug at 5217'.
 Unable to break C Sand perfs, decide to leave untreated. Frac B-2 Sands with 22,000# 20/40 sand in 152 bbls Viking I-25 fluid. Perfs broke down @ 3320 psi. Treat at 2800 psi @ 21 BPM. Flush 126 gal before screening out. Begin flowback for 10 minutes then died.

10/13/00 4990'-4993'
 5092'-5101' **Frac D sds 4990-5101' as follows:**
 Set plug at 5055'.
 Frac with 59,820# 20/40 sand in 351 bbls Viking I-25 fluid. Perfs broke down @ 2336 psi. Treat at 1900 psi @ 30 BPM. ISIP 2170 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 2.5 hrs. then died.



PERFORATION RECORD

Interval	ISPF	Holes
4990'-4993'	4 JSPF	12 holes
5092'-5101'	4 JSPF	36 holes
5158'-5160'	4 JSPF	8 holes
5303'-5308'	4 JSPF	20 holes
5882'-5879'	4 JSPF	60 holes
5916'-5930'	4 JSPF	56 holes
6026'-6032'	4 JSPF	24 holes

SN @ 6008.18' KB
 EOT @ 6042.18' KB
 PBTD @ 6113' KB
 TD @ 6175' KB



Inland Resources Inc.

South Wells Draw #15-34

660 FSL & 1980 FEL
 SWSE Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31670; Lease #UTU-76787

Monument Butte Fed. #7-34-8-16

Spud Date: 11/7/1994
 Put on Production:
 GL: 5617' KB: 5632'

Initial Production: 65 BOPD,
 41 MCFD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (300')
 DEPTH LANDED: 300'
 HOLE SIZE: 12-1/4"
 CEMENT DATA:

PRODUCTION CASING

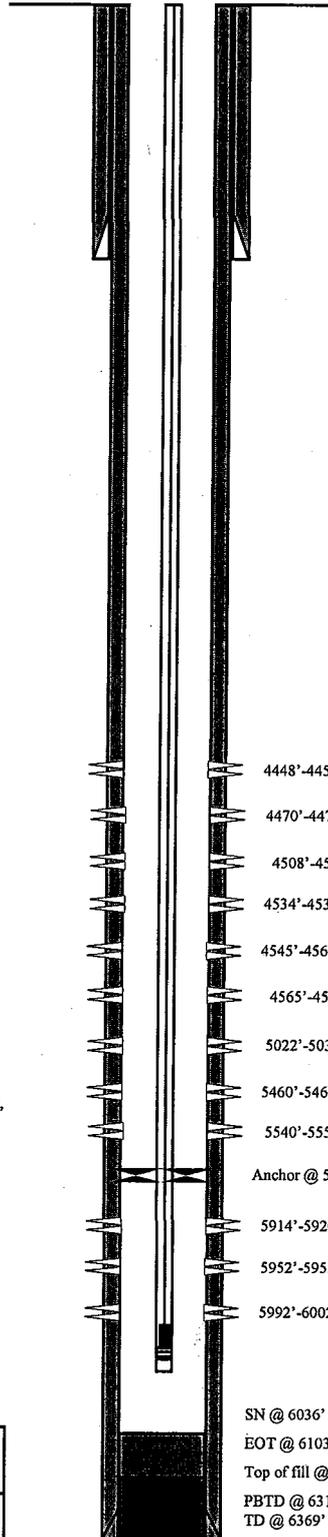
CSG SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 15.5#
 LENGTH: (6369')
 DEPTH LANDED: 6369'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sk Prem. Lite II mixed & 550 sxs 50/50 POZ.
 CEMENT TOP AT: 528' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 179 jts
 TUBING ANCHOR: 5869'
 NO. OF JOINTS: 5 jts
 SEATING NIPPLE: 2-7/8" (1.10")
 SN LANDED AT: 6036' KB
 NO. OF JOINTS: 2 jts
 TOTAL STRING LENGTH: EOT @ 6103.09'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1 1/2" weight bars; 10-3/4" scraper rods; 132-3/4" slick,
 94-3/4" scraper rods, 1-2', 1-4', 1-6' x 7/8" pony rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL



FRAC JOB

12/3/94 5540'-5554' **Frac A-3 sand as follows:**
 80,000# 20/40 sand in 724 bbls fluid.
 Treated @ avg press of 2000 psi w/avg rate of 5 BPM. ISIP 1870 psi.

12/6/94 5022'-5032' **Frac D-1 sand as follows:**
 80,000# 20/40 sand in 747 bbls fluid.
 Treated @ avg press of 1950 psi w/avg rate of 30 BPM. ISIP 2054 psi. 12/3/94

2/12/98 5914'-6002' **Frac CP sand as follows:**
 68,900# 20/40 sand in 334 bbls fluid.
 Treated @ avg press of 7700 psi w/avg rate of 26 BPM. Tubing ruptured.

2/16/98 4534'-4569' **Frac GB-6 sand as follows:**
 104,300# 20/40 sand in 488 bbls fluid.
 Treated @ avg press of 2180 psi w/avg rate of 26 BPM. ISIP 2643 psi.

11/19/01 4448'-4514' **Frac GB-4,2 sands as follows:**
 63,360# 20/40 sand in 589 bbls fluid.
 Treated @ avg press of 2210 psi w/avg rate of 20.1 BPM. ISIP 2155 psi. Flowed 4.5 hours then died.

PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
12/02/94	5540'-5554'	4 JSPF	56 holes
12/05/94	5022'-5032'	4 JSPF	40 holes
02/11/98	5914'-5920'	4 JSPF	24 holes
02/11/98	5952'-5955'	4 JSPF	12 holes
02/11/98	5992'-6002'	4 JSPF	40 holes
02/14/98	4534'-4538'	4 JSPF	16 holes
02/14/98	4545'-4560'	4 JSPF	60 holes
02/14/98	4565'-4569'	4 JSPF	16 holes
11/16/01	4448'-4456'	4 JSPF	32 holes
11/16/01	4470'-4476'	4 JSPF	24 holes
11/16/01	4508'-4514'	4 JSPF	24 holes
11/16/01	5460'-5468'	4 JSPF	32 holes

SN @ 6036'
 EOT @ 6103'
 Top of fill @ 6220'
 PBSD @ 6319'
 TD @ 6369'



Inland Resources Inc.

Monument Butte Fed. #7-34-8-16

1980' FNL & 1980' FEL
 SWNE Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31471; Lease #U-16535

Monument Butte Fed. #9-34-8-16

Spud Date: 12/02/93
 Put on Production: 1/08/94
 Put on Injection: 1/11/01
 GL: 5134' KB: 5124'

Initial Production: 174 BOPD,
 60 MCFD, 11 BWPD

Injection
 Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8" / J-55 / 24#
 LENGTH: 307'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 316 sxs Class "G" cmt.

PRODUCTION CASING

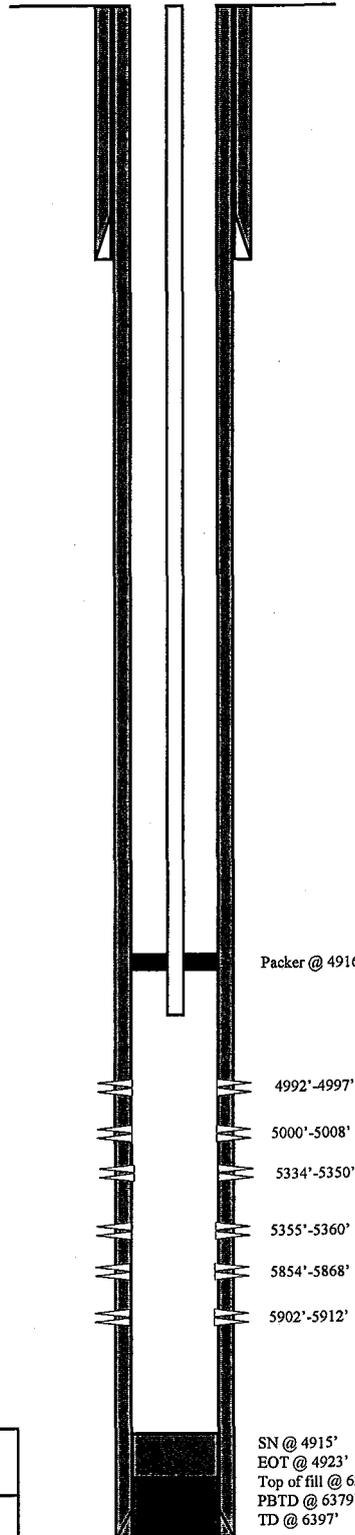
CSG SIZE: 5-1/2" / J-55 / 17#
 LENGTH: 6502.07'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 102 sxs Hilltop & 407 sxs 50/50 POZ.
 CEMENT TOP AT: 3378' per CBI

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 151 jts (4903.56')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4915.56' KB
 TUBING PACKER: 4916.66'
 TOTAL STRING LENGTH: EOT @ 4923.98'

FRAC JOB

12/22/93	5854'-5912'	Frac zone as follows: 31,000# 20/40 sand + 80,000# 16/30 sand in 1206 bbls frac fluid. Treated @ avg press of 2500 psi w/avg rate of 40 BPM. ISIP 2190 psi. Calc. flush: 5854 gal, Actual flush: 5670 gal.
12/29/93	5334'-5360'	Frac zone as follows: 43,000# 20/40 sand + 58,000# 16/30 sand in 1266 bbls frac fluid. Treated @ avg press of 2800 psi w/avg rate of 30 BPM. ISIP 2850 psi. Calc. flush: 5334 gal, Actual flush: 5175 gal.
1/04/94	4992'-5008'	Frac zone as follows: 65,000# 16/30 sand in 860 bbls frac fluid. Treated @ avg press of 2400 psi w/avg rate of 31BPM. ISIP 2345 psi. Calc. flush: 4992 gal, Actual flush: 4875 gal.



PERFORATION RECORD

Date	Depth Range	Number of Holes	Completion Type
12/21/93	5902'-5912'	40	JSPF
12/21/93	5854'-5868'	64	JSPF
12/28/93	5355'-5360'	20	JSPF
12/28/93	5334'-5350'	24	JSPF
1/04/94	5000'-5008'	32	JSPF
1/04/94	4992'-4997'	20	JSPF

SN @ 4915'
 EOT @ 4923'
 Top of fill @ 6379'
 PBD @ 6379'
 TD @ 6397'



Inland Resources Inc.

Monument Butte Fed. #9-34-8-16

1980' FSL & 660' FEL
 NESE Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31407; Lease #U-16535

Monument Butte Fed. #10-34-8-16

Spud Date: 10/1/1992
 Put on Production: 11/26/1992
 GL: 5628' KB: 5638'

Initial Production: 68 BOPD,
 93 MCFD, 24 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 304.87'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 216 sxs Class "G" cmt.

PRODUCTION CASING

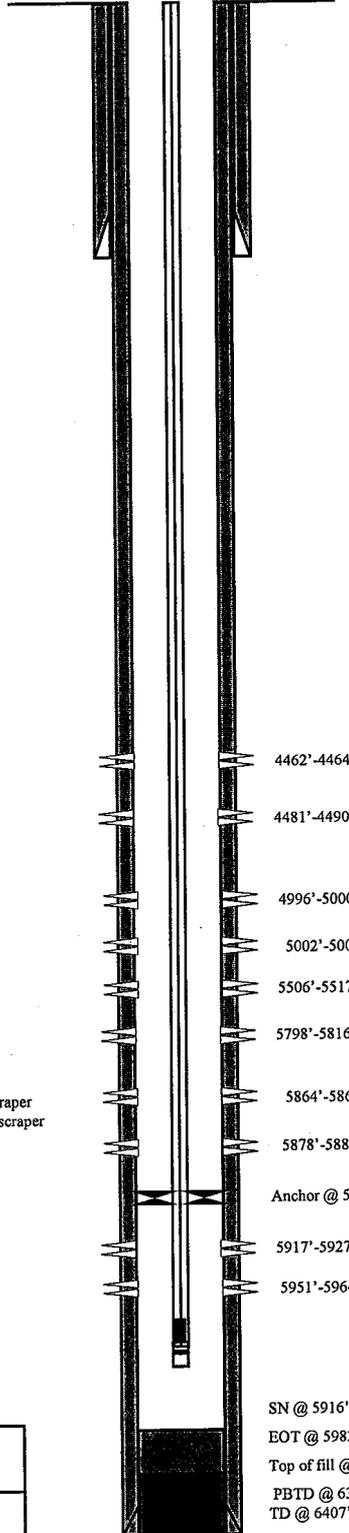
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 DEPTH LANDED: 6400.06'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 348 sxs Hillift & 428 sxs 50/50 POZ.
 CEMENT TOP AT: 1354' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 185 jts (5869.78')
 TUBING ANCHOR: 5881.78'
 NO. OF JOINTS: 1 jt (31.95')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5916.53' KB
 NO. OF JOINTS: 2 jts (65.11')
 TOTAL STRING LENGTH: EOT @ 5983.19'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-1 1/2" x 8' Wt. rod, 4-1 1/2" weight bars; 24-3/4" scraper rods; 80-3/4" slick rods, 8-3/4" scraper rods, 24-3/4" plain rods, 93-3/4" scraper rods, 2-4" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 52"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL



FRAC JOB

11/15/92 5917'-5964' **Frac CP sand as follows:**
 109,000# 16/30 sand in 1095 bbls fluid.
 Treated @ avg press of 2100 psi w/avg rate of 35 BPM. ISIP 2097 psi. Calc. flush: 5917 gal, Act. flush: 5663 gal.

11/17/92 5798'-5816' **Frac CP sand as follows:**
 75,000# 16/30 sand in 670 bbls fluid.
 Treated @ avg press of 3000 psi w/avg rate of 30 BPM. ISIP 3100 psi. Calc. flush: 5798 gal, Act. flush: 5614 gal.

11/19/92 5506'-5517' **Frac A-3 sand as follows:**
 60,430# 16/30 sand in 583 bbls fluid.
 Treated @ avg press of 3100 psi w/avg rate of 25 BPM. ISIP 2934 psi. Calc. flush: 5506 gal, Act. flush: 5370 gal.

11/22/92 4996'-5008' **Frac D-1 sand as follows:**
 28,500# 16/30 sand in 256 bbls fluid.
 Treated @ avg press of 2400 psi w/avg rate of 25 BPM. ISIP 2014 psi. Calc. flush: 4996 gal, Act. flush: 4850 gal.

9/22/01
 Rod job. Update rod and tubing details.

02/06/02 4462'-4490' **Frac GB-4 sand as follows:**
 36,260# 16/30 sand in 325 bbls Viking I-25 frac fluid. Treated @ avg press of 2195 psi w/avg rate of 21.2 BPM. ISIP 2500 psi. Calc. flush: 4462 gal, Act. flush: 4242 gal.

PERFORATION RECORD

Date	Interval	Holes	Notes
11/12/92	5951'-5964'	4 JSPF	52 holes
11/12/92	5917'-5927'	4 JSPF	40 holes
11/12/92	5878'-5882'	4 JSPF	16 holes
11/12/92	5864'-5867'	4 JSPF	12 holes
11/16/92	5798'-5816'	4 JSPF	72 holes
11/18/92	5506'-5517'	4 JSPF	44 holes
11/20/92	5002'-5008'	4 JSPF	24 holes
11/20/92	4996'-5000'	4 JSPF	16 holes
02/06/02	4462'-4464'	4 JSPF	08 holes
02/06/02	4481'-4490'	4 JSPF	36 holes

Inland Resources Inc.
 Monument Butte Fed. #10-34-8-16
 1980' FSL & 1980' FEL
 NWSE Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31371; Lease #U-16353

Federal #14-34B

Spud Date: 5/7/89
 Put on Injection: 1/11/95
 GL: 5674' KB: 5689'

Initial Production: 182 BOPD,
 320 MCFPD, 21 BWPD

Injection Diagram

SURFACE CASING

CSG SIZE: 9-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 300' GL
 DEPTH LANDED: 300' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 212 sxs cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 6330'
 DEPTH LANDED: 6330'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 895 sxs cement
 CEMENT TOP AT: per CBL @ 1430'

TUBING

SIZE/GRADE/WT.: 2-7/8"
 NO. OF JOINTS: 184 jts
 TUBING ANCHOR: 4941'
 SEATING NIPPLE: 1.15
 TOTAL STRING LENGTH: 5836'
 SN LANDED AT: 5803'

SUCKER RODS

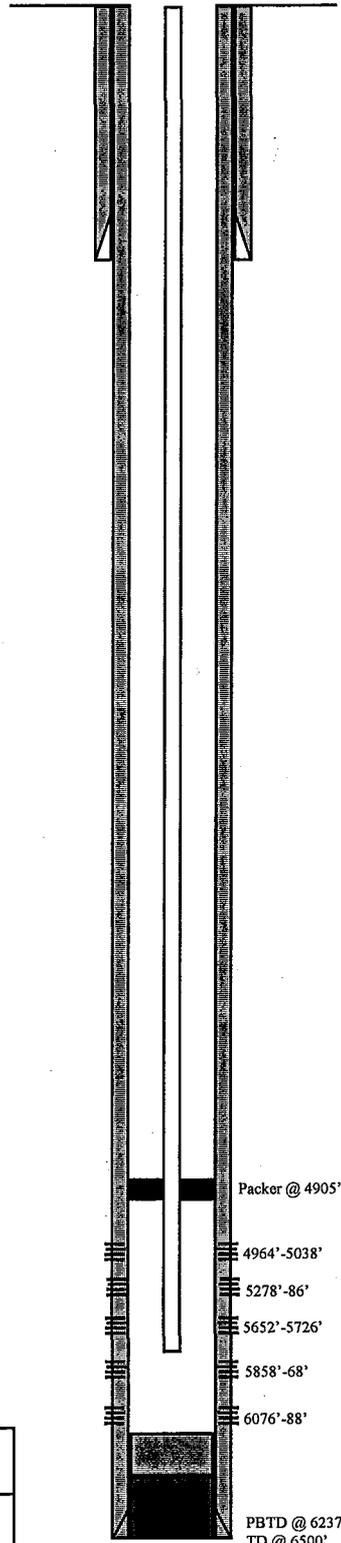
POLISHED ROD:
 SUCKER RODS:
 TOTAL ROD STRING LENGTH:
 PUMP NUMBER:
 PUMP SIZE:
 STROKE LENGTH:
 PUMP SPEED, SPM:
 LOGS: DIL, SFL, SP, GR, FDC, CNL, GR, CAL, CBL, GR

FRAC JOB

6076'-6088'	500 gal acid, could not frac
5858'-5868'	49,000# 20/40 sand, 50,800# 16/30 sand, 1024 bbl gel water
5652'-5726'	72,000# 20/40, 60,000# 16/30 sand 1496 bbl gel water
5278'-5286'	500 gal 1/2% HCl - frac w/33,000# 20/40 sand, 39,500# 16/30 sand 781 bbl gel water
4964'-5038'	74,000# 20/40 sand, 73,000# 16/30 sand 1603 bbls gel water

PERFORATION RECORD

6076'-6088'	4 JSPF	48 holes
5858'-5868'	4 JSPF	40 holes
5652'-5726'	4 JSPF	296 holes
5278'-5286'	4 JSPF	32 holes
4964'-5038'	4 JSPF	296 holes





Inland Resources Inc.

Federal #14-34B

660 FSL 660 FWL

SWSW Section 34-T8S-R16E

Duchesne Co, Utah

API #43-013-31225; Lease #U-47171

Monument Butte Federal #16-34-8-16

Spud Date: 10/5/97
 Put on Production: 11/15/97
 GL: 5605.7' KB: 5617.7'

Initial Production: 65 BOPD,
 85 MCFPD, 46 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (299')
 DEPTH LANDED: 298'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cement, est 5 bbls to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (6006')
 DEPTH LANDED: 5999'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 420 sk Hibond mixed & 390 sxs Thixotropic
 CEMENT TOP AT: 2660

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 174 jts. (5434.49')
 TUBING ANCHOR: 5446.49'
 NO. OF JOINTS: 3 jts. (5449.29')
 SEATING NIPPLE: 2-7/8"
 SN LANDED AT: 5543.39'
 NO. OF JOINTS: 2 jts. (5448.49')
 TOTAL STRING LENGTH: 5611.58'

SUCKER RODS

POLISHED ROD: 1 1/2" X 22' polish
 SUCKER RODS: 4-1 1/2" wt rods; 4-3/4" scraped; 120-3/4" plain; 93-3/4" scraped; 1-6"x3/4" pony rod
 PUMP SIZE: 2-1/2 x 1-1/2" x 16' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL (5998'-311')
 DSN/SDL/GR (5967'-3000')

FRAC JOB

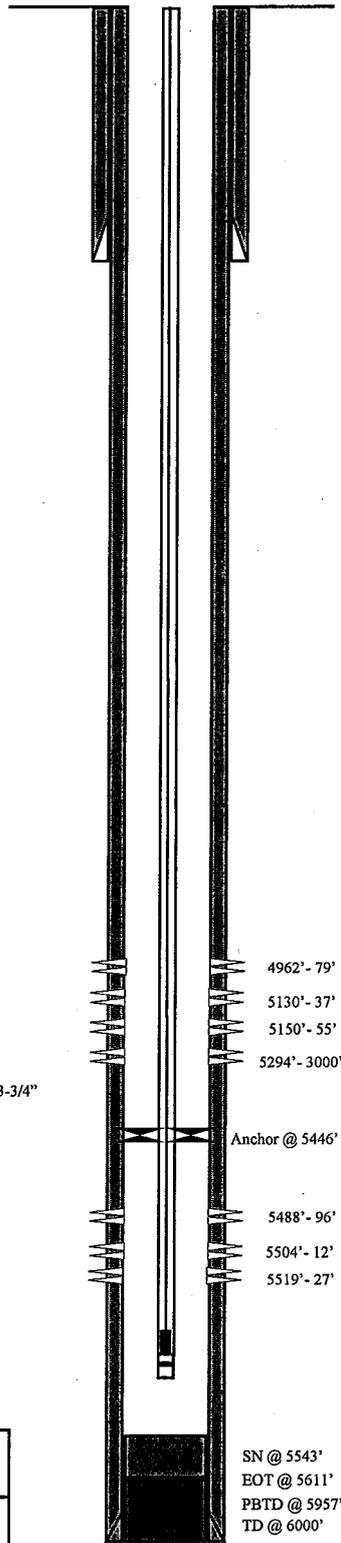
11/5/97 5488'-5527' **Frac A sand as follows:**
 97,300# 20/40 sand in 509 bbls Boragel.
 Breakdown @ 3396 psi. Treated @ avg
 press of 1800 psi w/avg rate of 26.3 BPM.
 ISIP-2336 psi, 5 min 2104 psi. Flowback
 on 12/64" ck for 3-1/2 hrs & died.

11/7/97 5294'-5300' **Frac B sand as follows:**
 88,400# 20/40 sand in 482 bbls Boragel.
 Breakdown @ 3450 psi. Treated @ avg
 press of 2550 psi w/avg rate of 24 BPM.
 ISIP-2383, 5 min 2315. Flowback on
 12/64" ck for 3-1/2 hrs & died.

11/9/97 5130'-5155' **Frac C sand as follows:**
 97,300# 20/40 sand in 498 bbls Boragel.
 Breakdown @ 2719 psi. Treated @ avg
 press of 2200 psi w/avg rate of 24.3 BPM.
 ISIP-2586 psi, 5 min 2536 psi. Flowback
 on 12/64" ck for 3-1/2 hrs & died.

11/12/97 4962'-4979' **Frac D sand as follows:**
 88,300# 20/40 sand in 474 bbls Boragel.
 Breakdown @ 2844 psi. Treated @ avg
 press of 2000 psi w/avg rate of 24 BPM.
 ISIP-2534 psi, 5 min 2460 psi. Flowback
 on 12/64" ck for 4 hrs & died.

8/23/01 Rod job. Updated rod and tubing details.



PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
11/5/97	5488'-5496'	4 JSPF	32 holes
11/5/97	5504'-5512'	4 JSPF	32 holes
11/5/97	5519'-5527'	4 JSPF	32 holes
11/6/97	5294'-5300'	4 JSPF	24 holes
11/8/97	5130'-5137'	4 JSPF	28 holes
11/8/97	5150'-5155	4 JSPF	20 holes
11/11/97	4962'-4979'	4 JSPF	68 holes



Inland Resources Inc.

Federal #16-34-8-16

660 FSL & 660 FEL
 SESE Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31913; Lease #U-16535

Federal #23-34B

Spud Date: 11/30/89
 Put on Injection: 6/5/98
 GL: 5650' KB: 5661'

Initial Production: 160 BOPD,
 50 MCFPD, 60 BWPD

Injection Diagram

SURFACE CASING

CSG SIZE: 9-5/8"
 GRADE: J-55
 WEIGHT: 36#
 LENGTH: 8 jts.
 DEPTH LANDED: 301'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 165 sxs Class G

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 17#
 LENGTH: 154 jts.
 DEPTH LANDED: 6550'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 320 sk Hi-lift mixed & 585 sxs DS 10-ORFC
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 187 jts.
 TUBING ANCHOR: 4668'
 SEATING NIPPLE: 2-7/8"
 TOTAL STRING LENGTH: EOT @ 5974'
 SN LANDED AT: 5941'

SUCKER RODS

POLISHED ROD:
 SUCKER RODS:
 TOTAL ROD STRING LENGTH:
 PUMP NUMBER:
 PUMP SIZE:
 STROKE LENGTH:
 PUMP SPEED, SPM:
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

1/11/90 5870'-5956' Frac sand as follows:
 1565 bbls fluid, 68,000# of 20/40 in
 96,000# of 16/30 sd.

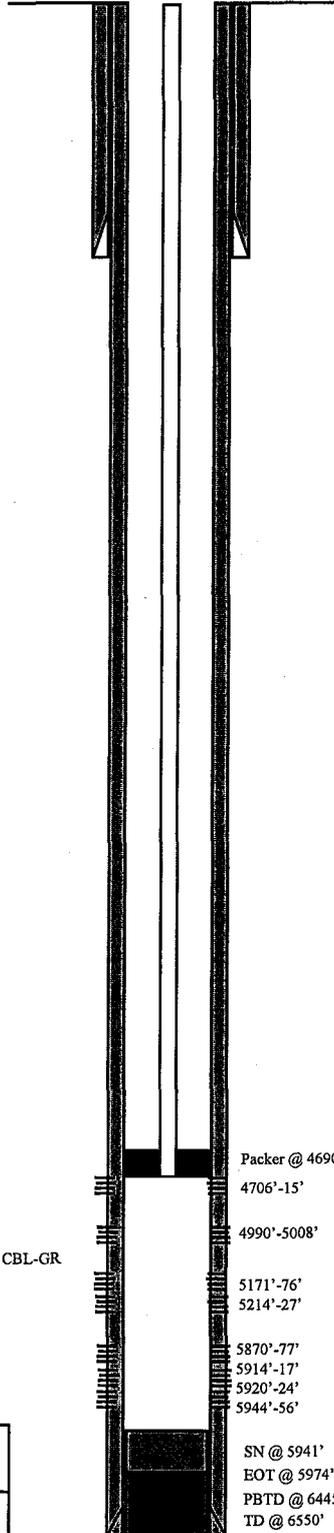
1/14/90 5171'-5227' Frac sand as follows:
 1254 bbls fluid, 51,400# of 20/40 sand in
 75,400 # of 16/30 sand. Avg TO 2100#,
 ISIP 2080#, 15" 1470#.

1/16/90 4990'-5008' Frac sand as follows:
 929 bbls fluid, 45,000# 20/40 sand, 44,000#
 16/30 sand, 89,000# ttl. sd. Screened out 50
 bbls into flush. AVG TP 2300 PSI, AVG
 RATE 45 BPM.

1/18/90 4706'-4715' Frac sand as follows:
 955 bbls fluid, 40,600# 20/40 sand, 41,400#
 16/30 sand. AVG TP 2600#, 15" 1550#.

PERFORATION RECORD

4706'-5956' 4 SPF



Inland Resources Inc.

Federal #23-34B

1880 FSL 1980 FWL

NESW Section 33-T8S-R16E

Duchesne Co, Utah

API #43-013-31241; Lease #U-47171

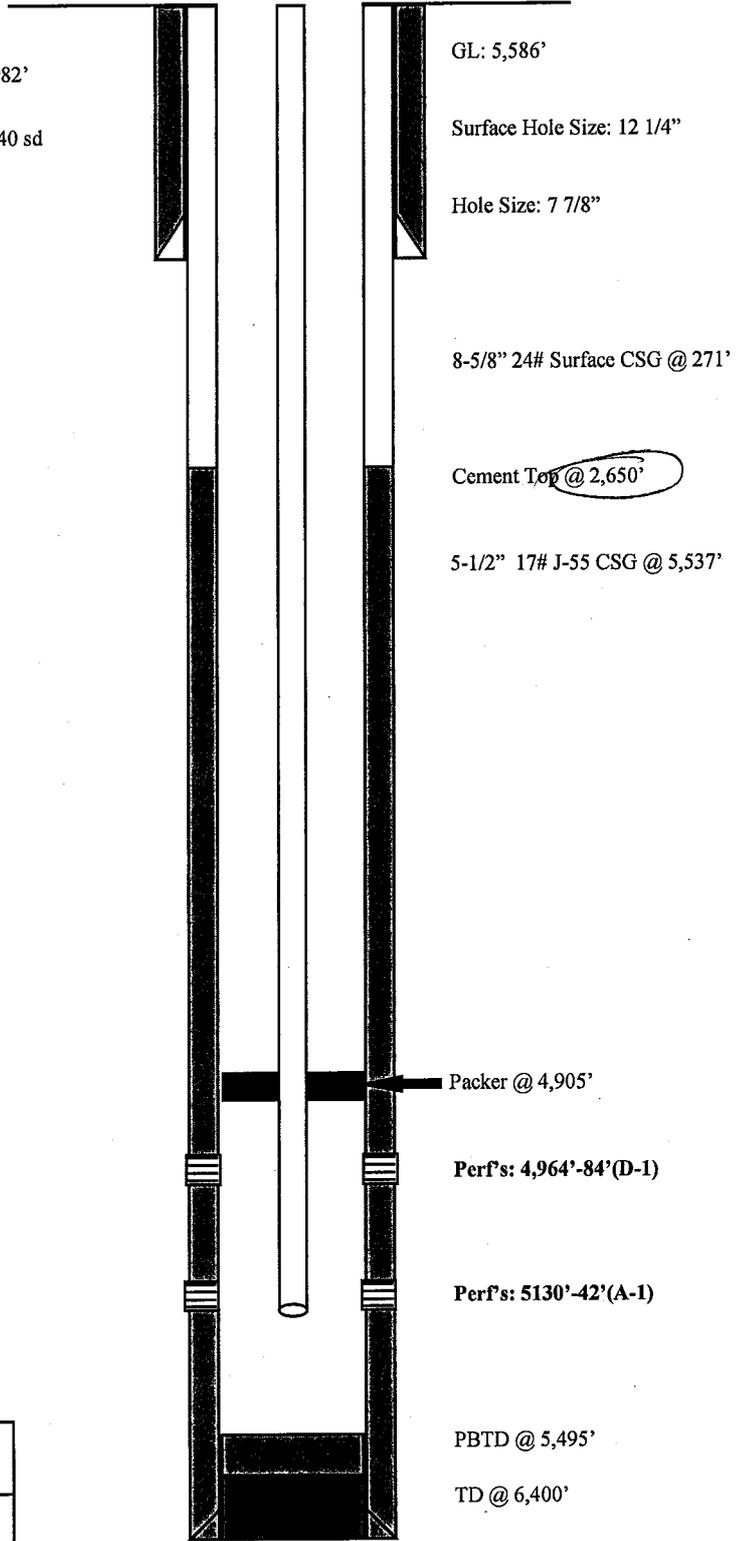
Monument Butte Federal #13-35

Injection Well

Wellbore Diagram

Well History:

- 3-28-84 Spud Well
- 4-14-84 Perf 4,966'-4,970', 4,974'-4,982'
- 4-15-84 Frac D-1 zone as follows:
Total 26,550 gal, 80,900# 20/40 sd
Max TP 2,200 @ 30 BPM
Avg TP 1,800 @ 30 BPM
ISIP 1,690, after 5 min 1,620
- 1-31-89 Convert to Injection
Reset packer @ 4,905'



	Inland Resources Inc.
Monument Butte Federal #13-35	
592 FWL 640 FSL SWSW Section 35-T8S-R16E Duchesne Co, Utah API #43-013-30745; Lease #U-16535	

Castle Peak #1-3

Spud Date: 10/14/83
 Put on Production: 11/20/83
 GL: 5544' KB: 5554'

Initial Production: 12 BOPD,
 2 MCFPD, 3 BWPD

Wellbore Diagram

SURFACE CASING

No Information Available

Per State of Utah DOGM records, the well is operated by Snyder Oil Corporation and has been SI since April of 1997. The well has produced 6,503 BO, 191,972 MCF and 954 BW.

FRAC JOB

No Information Available

PRODUCTION CASING

No Information Available

*Cement @
 2562*

TUBING

SIZE/GRADE/WT.: Information Not Available

NO. OF JOINTS:

TUBING ANCHOR:

SEATING NIPPLE:

TOTAL STRING LENGTH:

SN LANDED AT:

SUCKER RODS

POLISHED ROD: Information Not Available

SUCKER RODS:

TOTAL ROD STRING LENGTH:

PUMP NUMBER:

PUMP SIZE:

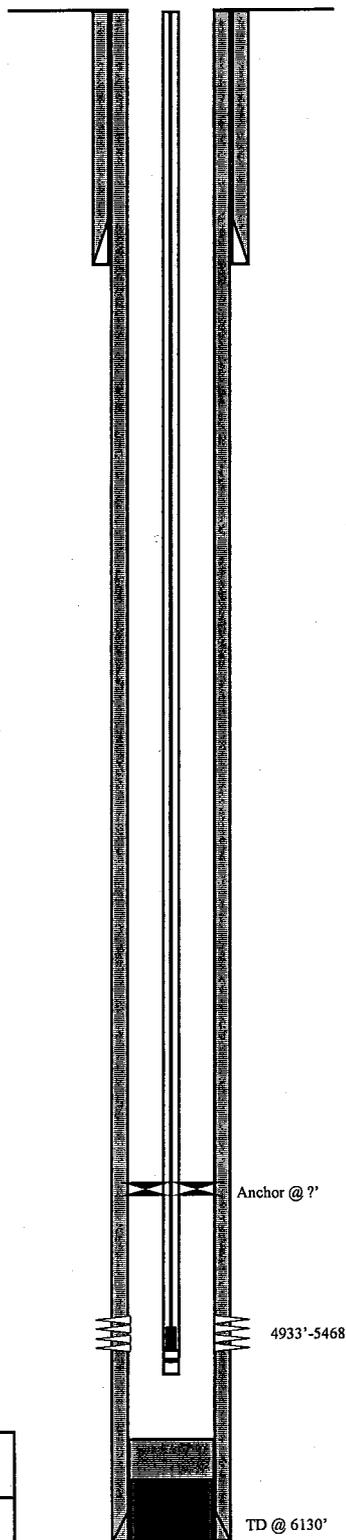
STROKE LENGTH:

PUMP SPEED, SPM:

LOGS:

PERFORATION RECORD

4933'-5468'



This well is operated by Coastal

	Inland Resources Inc.
	Castle Peak #1-3
	650 FNL 545 FEL
	NENE Section 3-T9S-R16E
	Duchesne Co, Utah
API #43-013-30639; Lease #U-47172	

South Wells Draw #3-3

Spud Date: 5/22/00
Put on Production: Well was P&A
GL: 5522' KB: 5632'

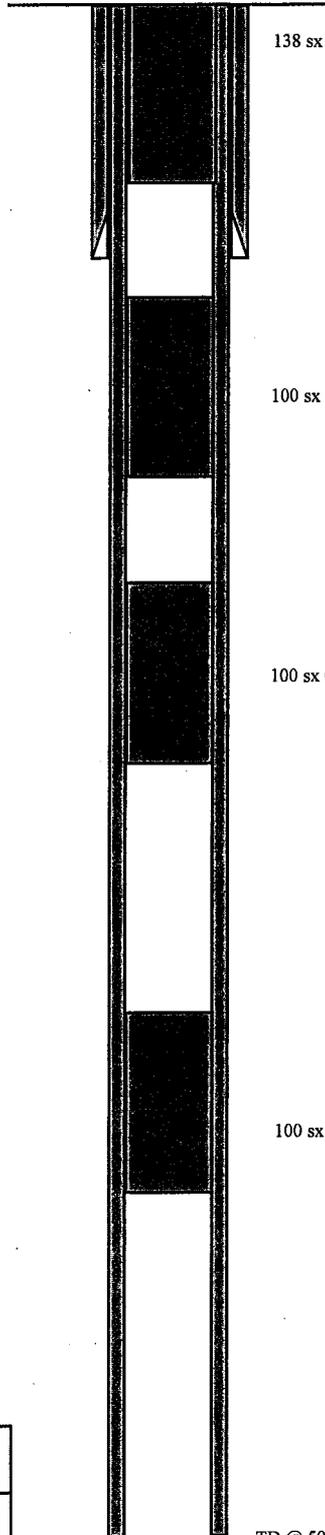
Initial Production: Well was P&A 5/30/00

P & A

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (303.9')
DEPTH LANDED: 301.5'
HOLE SIZE: 12-1/4"
CEMENT DATA: 141 sx Class "G" plus additives



138 sx Class "G" @ 337' - surface

PLUGGING DETAIL:

Plugged hole with total of 438 sx Class "G" cmt plus additives. Welded on dry hole marker. Cleaned pits and released rig on 5/30/00. Plugging operations were witnessed by Bill Owens from Vernal District BLM office.

100 sx Class "G" @ 1611'-1811'

100 sx Class "G" @ 4786'-4986'

100 sx Class "G" @ 5525'-5725'

TD @ 5970'

	Inland Resources Inc.
	South Wells Draw #3-3
	469' FNL and 2169' FWL
	NENW Section 3-T9S-R16E
	Duchesne Co, Utah
API #43-013-32136	Lease #U-77338

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Attachment F
Page 1 of 3
Office (435) 722-5068
Fax (435) 722-5727

WATER ANALYSIS REPORT

Company INLAND PRODUCTION Address _____ Date 1-27-00

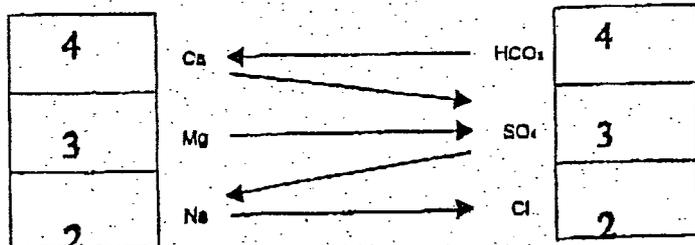
Source JOHNSON Data Sampled 1-26-00 Analysis No. _____

	Analysis	mg/l(ppm)	*Meg/l
1. PH	<u>7.4</u>		
2. H ₂ S (Qualitative)	<u>0.5</u>		
3. Specific Gravity	<u>1.001</u>		
4. Dissolved Solids		<u>600</u>	
5. Alkalinity (CaCO ₃)			
6. Bicarbonate (HCO ₃)			
7. Hydroxyl (OH)			
8. Chlorides (Cl)			
9. Sulfates (SO ₄)			
10. Calcium (Ca)			
11. Magnesium (Mg)			
12. Total Hardness (CaCO ₃)			
13. Total Iron (Fe)			
14. Manganese			
15. Phosphate Residuals			

	mg/l(ppm)	+/-	*Meg/l	
CO ₃	<u>0</u>	+ 30	<u>0</u>	CO ₃
HCO ₃	<u>240</u>	+ 61	<u>4</u>	HCO ₃
OH	<u>0</u>	+ 17	<u>0</u>	OH
Cl	<u>71</u>	+ 35.5	<u>2</u>	Cl
SO ₄	<u>130</u>	+ 48	<u>3</u>	SO ₄
Ca	<u>72</u>	+ 20	<u>4</u>	Ca
Mg	<u>41</u>	+ 12.2	<u>3</u>	Mg
	<u>350</u>			
	<u>0.6</u>			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Saturation Values

CaCO₃
CaSO₄ · 2H₂O
MgCO₃

Distilled Water 20°C

13 Mg/l
2,090 Mg/l
103 Mg/l

Compound	Equly. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	11.04	<u>4</u>			<u>324</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19	<u>3</u>			<u>181</u>
MgCl ₂	47.62				
NaHCO ₃	84.00				
Na ₂ SO ₄	71.03				
NaCl	58.48	<u>2</u>			<u>117</u>

REMARKS _____

Analytical Laboratory Report for:
Inland Production



BJ Unichem
Chemical Services

UNICHEM Representative: Rick Crosby

Production Water Analysis

Listed below please find water analysis report from: So Wells Draw, 15-34-8-16

Lab Test No: 2001402670 Sample Date: 11/08/2001
Specific Gravity: 1.012
TDS: 16325
pH: 7.00

Cations:	mg/L	as:
Calcium	80	(Ca ⁺⁺)
Magnesium	0	(Mg ⁺⁺)
Sodium	6187	(Na ⁺)
Iron	4.20	(Fe ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	854	(HCO ₃ ⁻)
Sulfate	0	(SO ₄ ⁻²)
Chloride	9200	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

Comments:

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

1) Johnson Water

2) So. WD 15-34-8-16

Report Date: 11-13-2001

SATURATION LEVEL		MOMENTARY EXCESS (Lbs/1000 Barrels)	
Calcite (CaCO3)	1.25	Calcite (CaCO3)	0.196
Aragonite (CaCO3)	1.06	Aragonite (CaCO3)	0.0530
Witherite (BaCO3)	0.00	Witherite (BaCO3)	-9.99
Anhydrite (CaSO4)	0.00402	Anhydrite (CaSO4)	-564.53
Gypsum (CaSO4*2H2O)	0.00489	Gypsum (CaSO4*2H2O)	-571.90
Barite (BaSO4)	0.00	Barite (BaSO4)	-0.402
Hydroxyapatite	0.00	Hydroxyapatite	-273.22
Iron hydroxide (Fe(OH)3)	< 0.001	Iron hydroxide (Fe(OH)3)	< 0.001
Iron sulfide (FeS)	3.73	Iron sulfide (FeS)	0.436
SIMPLE INDICES		BOUND IONS	TOTAL FREE
Langelier	0.199	Calcium	62.08 52.20
Stiff Davis Index	0.122	Barium	0.00 0.00
		Carbonate	5.32 1.73
		Phosphate	0.00 0.00
		Sulfate	55.00 48.53

OPERATING CONDITIONS

Temperature (°F) 100.00
Time (mins) 3.00

UNICHEM - Corporate Office
14505 Torrey Chase Boulevard, Houston, Texas 77014

Attachment "G"

**MONUMENT BUTTE FED #15-34-8-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5882	6032	5957	1800	0.74	1765 ←
5158	5308	5233	2800	0.97	2749
4990	5101	5046	2170	0.86	2135
				Minimum	<u>1765</u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 * 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 * \text{Avg. Depth})) / \text{Avg. Depth}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



DAILY COMPLETION REPORT

WELL NAME: SWD 15-34-8-16 **Report Date:** 10/13/00 **Completion Day:** 03(a)
Operation: New Completion **Rig:** KES #965

WELL STATUS

Surf Csg: 8 5/8 @ 304' **Prod Csg:** 4 1/2" 11.6# @ 6163' **Csg PBTD:** 6113'
Tbg: **Size:** 2 3/8 **Wt:** 4.7# **Grd:** J-55(a&b) Pkr/EOT @: 0 **BP/Sand PBTD:** 6113'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP1 sds	5882-5897'	4/60			
CP2 sds	5916-5930'	4/56			
CP4 sds	6026-6032'	4/24			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 12-Oct-00 **SITP:** **SICP:** 0

NU BJ Services "Ram head" flange. RU BJ Services and frac CP sds W/ 103,000# 20/40 sand in 574 bbls Viking I-25 fluid. Perfs broke back @ 3252 psi @ 5 BPM. Treated @ ave press of 1600 psi W/ ave rate of 31 BPM. ISIP-1800 psi. Flow frac back on 12/64 choke @ 1 BPM for 3 1/4 hrs. Rec 137 BTF (btms up plus add'l 46 bbls) before sand cleaned up. FFP @ 350 psi. Shut well in W/ 442 BWTR.

See day 3(b)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 5 **Starting oil rec to date:** 0
Fluid lost/recovered today: 437 **Oil lost/recovered today:** 0
Ending fluid to be recovered: 442 **Cum oil recovered:** 0
IFL: **FFL:** **FTP:** **Choke:** 12/64 **Final Fluid Rate:** **Final oil cut:**

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand frac
Company: BJ Services

Procedure or Equipment detail:

- 4000 gals of pad
- 2500 gals W/ 1-5 ppg of 20/40 sand
- 11000 gals W/ 5-8 ppg of 20/40 sand
- 2838 gals W/ 8 ppg of 20/40 sand
- Flush W/ 3780 gals of slick water

COSTS

KES rig	\$1,433
BOP	\$130
BJ Services-CP sds	\$28,213
Frac water	\$600
IPC Supervision	\$100

Max TP: 3252 **Max Rate:** 31 BPM **Total fluid pmpd:** 574 bbls
Avg TP: 1600 **Avg Rate:** 31 BPM **Total Prop pmpd:** 103,000#
ISIP: 1800 **5 min:** **10 min:** **15 min:**

Completion Supervisor: Gary Dietz

DAILY COST: \$30,476
TOTAL WELL COST: \$208,744



DAILY COMPLETION REPORT

WELL NAME: SWD 15-34-8-16 Report Date: 10/13/00 Completion Day: 03(b)
 Operation: New Completion Rig: KES #965

WELL STATUS

Surf Csg: 8 5/8 @ 304' Prod Csg: 4 1/2" 11.6# @ 6163' Csg PBDT: 6113'
 Tbg: Size: 2 3/8 Wt: 4.7# Grd: J-55(a&b) Pkr/EOT @: 5153' BP/Sand PBDT: 5790'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
C sds-NOT BROKE	5158-5160'	4/8			
B2 sds	5303-5308'	4/20			
CP1 sds	5882-5897'	4/60			
CP2 sds	5916-5930'	4/56			
CP4 sds	6026-6032'	4/24			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 12-Oct-00 SITP: SICP: 350
 RU Schlumberger and run 4 1/2" RBP & 3 1/8" perf guns. Set plug @ 5790'. Bleed pressure off well. Rec est 2 BTF. Perf B2 sds @ 5303-08' & C sds @ 5158-60' W/ 4 JSPF (1 run total). RD BJ & WLT. TIH W/ 4 1/2" HD pkr & tbg. Tbg displaced 9 BW on TIH. Set pkr @ 5217'. Breakdown perfs 5303-08' (dn tbg) @ 3400 psi. Establish injection rate of 2.1 BPM @ 2200 psi. Lost 1 BW. Attemp to breakdown C sd perfs 5158-60' (dn csg). Unable to break perfs. Max pressure tried @ 5200 psi. **Decision made to leave C sds untreated at this time.** Release pkr. TOH W/ tbg. LD pkr. RU BJ Services to frac B2 sds W/ 22,000# 20/40 sd in 152 bbls Viking I-25 fluid. Perfs broke back @ 3320 psi @ 18 BPM. Treated @ ave press of 2800 psi W/ ave rate of 21 BPM. Sand on perfs increased pressure rapidly. Sd cut @ blender @ 7# & rate was increased. Flushed 126 gals before screening out W/ 4.5# on perfs. RD BJ. Flowback frac 10 mins & slowed to trickle. TIH W/ NC & tbg. Flowed & displaced 41 BTF. Stage out sd laden fluid to 5770'. Circ hole clean. Pull EOT to 5153'. SIFN W/ Est 543 BWTR

Starting fluid load to be recovered: 442 Starting oil rec to date: 0
 Fluid lost/recovered today: 101 Oil lost/recovered today: 0
 Ending fluid to be recovered: 543 Cum oil recovered: 0
 IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand frac
 Company: BJ Services

KES rig	\$1,433
RBP rental	\$600
BJ Services-C/B sds	\$12,030
Schlumberger-C/B sds	\$2,874
Frac water	\$600
IPC Supervision	\$100

Procedure or Equipment detail:
2000 gals of pad
1000 gals W/ 1-5 ppg of 20/40 sand
1242 gals W/ 5-7 ppg of 20/40 sand
Flush W/ 126 gals slick water
Screened out W/ 4.5# sd on perfs.
Est 7,225# sd in perfs, left 14,775# in csg.

Max TP: 4200 Max Rate: 23 BPM Total fluid pmpd: 152 bbls
 Avg TP: 2800 Avg Rate: 21 BPM Total Prop pmpd: 22,000#
 ISIP: 5 min: 10 min: 15 min:

Completion Supervisor: Gary Dietz

DAILY COST: \$17,637
 TOTAL WELL COST: \$226,381



DAILY COMPLETION REPORT

WELL NAME: SWD 15-34-8-16 **Report Date:** 10/14/00 **Completion Day:** 04
Operation: New Completion **Rig:** KES #965

WELL STATUS

Surf Csg: 8 5/8 @ 304' **Prod Csg:** 4 1/2" 11.6# @ 6163' **Csg PBDT:** 6113'
Tbg: Size: 2 3/8 Wt: 4.7# **Grd:** J-55(a&b) Pkr/EOT @: 0 **BP/Sand PBDT:** 5790'
BP/Sand PBDT: 5140'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1 sds	4990-4993'	4/12	CP1 sds	5882-5897'	4/60
D3 sds	5092-5101'	4/36	CP2 sds	5916-5930'	4/56
C sds-NOT BROKE	5158-5160'	4/8	CP4 sds	6026-6032'	4/24
B2 sds	5303-5308'	4/20			

10/12

CHRONOLOGICAL OPERATIONS

Date Work Performed: 13-Oct-00 **SITP:** 0 **SICP:** 0

Con't TOH W/ tbg & NC f/ 5153'. RU Schlumberger and run 4 1/2" HE RBP & 3 1/8" perf guns. Set plug @ 5140'. Pressure test plug to 2200 psi. Perf D1 sds @ 4990-93' & D3 sds @ 5092-5101' W/ 4 JSPF. One run total. RD WLT. TIH W/ 4 1/2" HD pkr & tbg. Set pkr @ 5055'. Breakdown perfs 5092-5101' (dn tbg) @ 1000 psi. Establish injection rate of 2.3 BPM @ 1500 psi. Breakdown perfs 4990-93' (dn csg) @ 1900 psi. Establish injection rate of 2.1 BPM @ 1200 psi. Used 2 BW. Release pkr. TOH W/ tbg. LD pkr. RU BJ Services and frac D1/D3 sds W/ 59,820# 20/40 sand in 351 bbls Viking I-25 fluid. Perfs broke back @ 2336 psi @ 26.8 BPM. Treated @ ave press of 1900 psi W/ ave rate of 30 BPM. ISIP-2170 psi. RD BJ. Flow frac immediately on 12/64 choke @ 1 BPM. Flowed for 2 1/2 hrs & died. Rec 85 BTf (est 24% of frac load). SIFN W/ est 811 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 543 **Starting oil rec to date:** 0
Fluid lost/recovered today: 268 **Oil lost/recovered today:** 0
Ending fluid to be recovered: 811 **Cum oil recovered:** 0
IFL: **FFL:** **FTP:** **Choke:** 12/64 **Final Fluid Rate:** **Final oil cut:**

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand frac
Company: BJ Services

Procedure or Equipment detail:

- 2500 gals of pad
- 1000 gals W/ 1-5 ppg of 20/40 sand
- 6000 gals W/ 5-8 ppg of 20/40 sand
- 2030 gals W/ 8 ppg of 20/40 sand
- Flush W/ 3192 gals of slick water

COSTS

KES rig	\$2,040
BOP	\$130
BJ Services-D sds	\$21,509
Schlumberger-D sds	\$2,663
Frac water	\$600
Fuel gas (+/- 400mcf)	\$1,800
Frac head rental	\$200
Frac tks (4 X 4 days)	\$640
RBP rental	\$600
IPC Supervision	\$200

Max TP: 2726 **Max Rate:** 30 BPM **Total fluid pmpd:** 351 bbls
Avg TP: 1900 **Avg Rate:** 30 BPM **Total Prop pmpd:** 59,820#
ISIP: 2170 **5 min:** **10 min:** **15 min:**

Completion Supervisor: Gary Dietz

DAILY COST: \$30,382
TOTAL WELL COST: \$256,763

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4895'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. RU perforators and perforate with 4 shots at 320'.
5. Plug #3 Circulate 103 sx Class G cement down 4-1/2" casing and up the 4-1/2" x 8-5/8" annulus to surface.

The approximate cost to plug and abandon this well is \$33,025.

SOUTH WELLS DRAW #15-34

Proposed P&A Wellbore Diagram

Surface Casing

GL: 5629'
 CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (304.01' KB)
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 155 sxs Class "G" cmt

320' plug using 103 sxs Class G cement down the 4-1/2" casing and up the 4-1/2" x 8-5/8" annulus to surface.

Casing shoe @ 304'

Cement top at 324'

Perforate 4 spf @ 320'

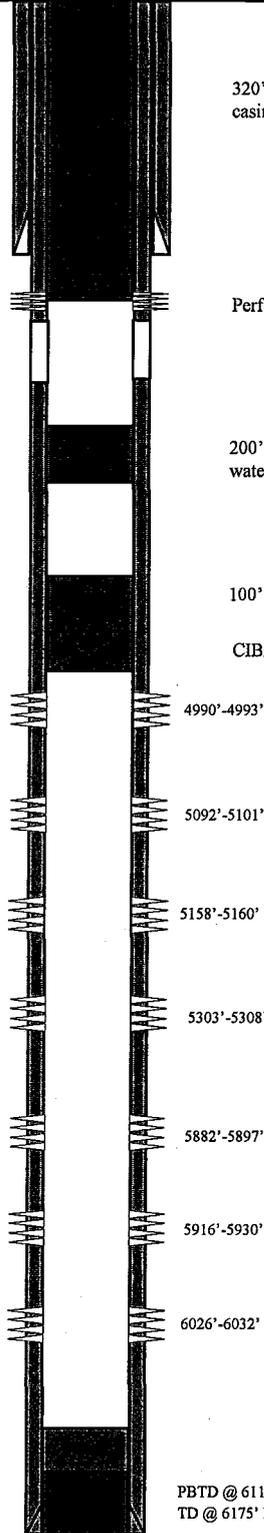
Production Casing

CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 145 jts. (6163.29')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6175'
 CEMENT DATA: 350 sk Prem. Lite II mixed & 696 sxs 50/50 POZ.
 CEMENT TOP AT: 324' per CBL

200' balanced plug using 25 sxs Class "G" cement over water zone, 2000'-2200'

100' plug using 12 sxs Class G cement on top of CIBP

CIBP set @ 4895'



 **Inland Resources Inc.**
South Wells Draw #15-34
 660 FSL & 1980 FEL
 SWSE Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31670; Lease #UTU-76787

PBDT @ 6113' KB
 TD @ 6175' KB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/SE 660 FSL, 1980 FEL Sec. 34, T8S, R16E

5. Lease Designation and Serial No.
UTU-76787

6. If Indian, Allottee or Tribe Name
NA

7. If unit or CA, Agreement Designation
South Wells Draw Unit

8. Well Name and No.
Monument Butte Fed 15-34

9. API Well No.
43-013-31670

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

RECEIVED
 APR 16 2002
 DIVISION OF
 OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Signed Joyce L. McGough Title Regulatory Specialist Date 3/11/02
Joyce L. McGough

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
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3. Address and Telephone No.
410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/SE 660 FSL, 1980 FEL Sec. 34, T8S, R16E

5. Lease Designation and Serial No.
UTU-76787

6. If Indian, Allottee or Tribe Name
NA

7. If unit or CA, Agreement Designation
South Wells Draw Unit

8. Well Name and No.
Monument Butte Fed 15-34

9. API Well No.
43-013-31670

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

RECEIVED

MAR 14 2002

DIVISION OF
OIL, GAS AND MINING

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.	UTU-76787
6. If Indian, Allottee or Tribe Name	NA
7. If unit or CA, Agreement Designation	South Wells Draw Unit
8. Well Name and No.	Monument Butte Fed 15-34
9. API Well No.	43-013-31670
10. Field and Pool, or Exploratory Area	Monument Butte
11. County or Parish, State	Duchesne Co., Utah

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other
2. Name of Operator INLAND PRODUCTION COMPANY
3. Address and Telephone No. 410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/SE 660 FSL, 1980 FEL Sec. 34, T8S, R16E

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

RECEIVED

MAR 14 2002

DIVISION OF
OIL, GAS AND MINING

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Signed Joyce J. McGough Title Regulatory Specialist Date 3/11/02
Joyce J. McGough

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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March 11, 2002

Mr. Edwin I. Forsman
Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

RE: Permit Application for Water Injection Well
Monument Butte Fed #15-34-8-16
Monument Butte Field, South Wells Draw Unit, Lease #UTU-76787
Section 34-Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Forsman:

Inland Production Company, as operator of the above referenced well, has requested to convert the above well from a producer to an injector. Enclosed for your review is a copy of the application filed with the State of Utah. Also enclosed is a copy of the sundry notice of intent.

Should you have any questions, please contact me at 303/893-0102.

Sincerely,

Joyce McGough
Regulatory Specialist

Enclosures

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well [X] Oil Well [] Gas well [] Other
2. Name of Operator Inland Production Co.
3. Address and Telephone No. (303) 893-0102 410 Seventeenth Street, Suite 700 Denver, CO 80202
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/SE 660 FSL, 1980 FEL Sec. 34, T8S, R16E

5. Lease Designation and Serial No. UTU-76787
6. If Indian, Allottee or Tribe Name NA
7. If unit or CA, Agreement Designation South Wells Draw Unit
8. Well Name and No. Monument Butte Fed 15-34
9. API Well No. 43-013-31670
10. Field and Pool, or Exploratory Area Monument Butte
11. County or Parish, State Duchesne, UT

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION: [X] Notice of Intent, [] Subsequent Report, [] Final Abandonment Notice
TYPE OF ACTION: [] Abandonment, [] Recompletion, [] Plugging Back, [] Casing repair, [] Altering Casing, [] Other, [] Change of Plans, [] New Construction, [] Non-Routine Fracturing, [] Water Shut-off, [X] Conversion to Injection, [] Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Please see attached injection conversion application.

RECEIVED
MAY 11 1992
DIVISION OF OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Signed Joyce I. McGough Title Regulatory Specialist Date 3/11/02

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 13, 2002

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: South Wells Draw Unit Well: South Wells Draw 15-34-8-16, Section 34, Township 8 South, Range 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill at (801) 538-5315 or Dan Jarvis at (801) 538-5338.

Sincerely,

for John R. Baza
Associate Director

er
cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
SITLA, Salt Lake City

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company

Well: South Wells Draw 15-34-8-16

Location: 34/8S/16E

API: 43-013-31670

Ownership Issues: The proposed well is located on BLM land. The well is located in the South Wells Draw Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah (SITLA). The Federal Government and SITLA are the mineral owners within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the South Wells Draw Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 304 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6163'. A cement bond log demonstrates adequate bond in this well up to 324 feet. A 2 7/8 inch tubing with a packer will be set at 4930. A mechanical integrity test will be run on the well prior to injection. There are 4 producing wells, 4 injection wells and 1 P&A well in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 630 feet. Injection shall be limited to the interval between 3936 feet and 6032 feet in the Green River Formation. All of these perforations will not be opened initially. Each time that new perforations are added and the packer is moved or disturbed an MIT shall be run to provide evidence of mechanical integrity. Information submitted by Inland indicates that the fracture gradient for the 15-34-8-16 well is .74 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1765 psig. The requested maximum pressure is 1765 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

South Wells Draw 15-34-8-16
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the South Wells Draw Unit July 16, 2001 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill

Date 06/12/2002

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in issue such newspaper for 1 consecutive issue that the first publication was on the 9 April, 20 02, and that the last publication of such notice was in the issue of such newspaper on 9 day of April, 20 02.

[Handwritten Signature]

Publisher

Subscribed and sworn to before me this 11 day of April, 20 02
[Handwritten Signature]

Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC 287

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY, FOR ADMINISTRATIVE APPROVAL OF THE SOUTH WELLS DRAW 15-34-8-16 WELL, SECTION 34, TOWNSHIP 8 SOUTH, RANGE 16 EAST; THE WEST POINT 5-8-9-16 WELL SECTION 8, TOWNSHIP 9 SOUTH, RANGE 16 EAST; THE WEST POINT 1-7-9-16 WELL, SECTION 7, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH AND THE FEDERAL 1-26 WELL SECTION 26, TOWNSHIP 8 SOUTH, RANGE 17 EAST, UINTAH COUNTY, UTAH, AS CLASS II INJECTION WELLS.

Point, and Boundary Units respectively. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 1st day of April, 2002.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING
John R. Baza
Associate Director
Published in the Uintah Basin Standard April 9, 2002.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the South Wells Draw 15-34-8-16 well, Section 34, Township 8 South, Range 16 East; the West Point 5-8-9-16 well, Section 8, Township 9 South, Range 16 East, the West Point 1-7-9-16 well, Section 7, Township 9 South, Range 16 East, Duchesne County, Utah; the Federal 1-26, Section 26, Township 8 South, Range 17 East, Uintah County, Utah, for conversion to Class II injection wells. These wells are located in the South Wells Draw, West the Greater

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

**NOTICE OF AG
ACTION**

**CAUSE NO. UIC 287
BEFORE THE DIVI-
SION OF OIL, GAS
AND MINING
DEPARTMENT OF
NATURAL
RESOURCES**

STATE OF UTAH

IN THE MATTER OF
THE APPLICATION OF
INLAND PRODUC-
TION COMPANY FOR
ADMINISTRATIVE
APPROVAL OF THE
SOUTH WELLS DRAW
15-34-8-16 WELL, SEC-
TION 34, TOWNSHIP 8
SOUTH, RANGE 16
EAST; THE WEST
POINT 5-8-9-16 WELL
SECTION 8, TOWN-
SHIP 9 SOUTH,
RANGE 16 EAST; THE
WEST POINT 1-7-9-16
WELL, SECTION 7,
TOWNSHIP 9 SOUTH,
RANGE 16 EAST,
DUCHESNE COUNTY,
UTAH AND THE FED-
ERAL 1-26 WELL SEC-
TION 26, TOWNSHIP 8
SOUTH, RANGE 17
EAST, UINTAH COUN-
TY, UTAH, AS CLASS
II INJECTION WELLS.
THE STATE OF UTAH
TO ALL PERSONS
INTERESTED IN THE
ABOVE ENTITLED
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sider the application of
Inland Production Com-
pany for administrative
approval of the South
Wells Draw 15-34-8-16
well, Section 34, Town-
ship 8 South, Range 16
East; the West Point 5-8-
9-16 well, Section 8,
Township 9 South, Range
16 East, the West Point 1-
7-9-16 well, Section 7,
Township 9 South, Range
16 East, Duchesne
County, Utah; the Federal
1-26, Section 26, Town-
ship 8 South, Range 17
East, Uintah Countv.
April, 2002.

**STATE OF UTAH
DIVISION OF OIL,
GAS & MINING
JOHN R. BAZA,
Associate Director**

Published in the Vernal
Express April 3 and 10,
2002.

PROOF OF PUBLICATION

STATE OF UTAH,

} ss.

County of Uintah

I, JODY A. SMUIN,
being duly sworn, depose and say, that I
am the Business Manager of The Vernal
Express, a weekly newspaper of general
circulation, published each week at Vernal,
Utah, that the notice attached hereto was
published in said newspaper

for 1 publications,

the first publication having been made on

the 3rd day of April, 2002 and the last on

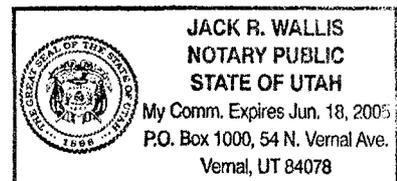
the 3rd day of April, 2002, that

said notice was published in the regular
and entire issue of every number of the
paper during the period and times of
publication, and the same was published in
the newspaper proper and not in a
supplement.

By Jody Smuin.....
Manager

Subscribed and sworn to before me, this
3rd day of April A.D. 2002.

Jack R. Wallis.....
Notary Public, Residence, Vernal, Utah



143 SOUTH MAIN ST.
P.O. BOX 45838
SALT LAKE CITY, UTAH 84145
FED. TAX I.D.# 87-0217663

Newspaper Agency Corporation

The Salt Lake Tribune



DESERET NEWS

CUSTOMER'S COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	04/04/02

RECEIVED

APR 10 2002

DIVISION OF OIL, GAS AND MINING

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL8201JDPC1
SCHEDULE	
START 04/04/02 END 04/04/02	
CUST. REF. NO.	
UIC287	
CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
71 LINES	2.00 COLUMN
TIMES	RATE
1	1.16
MISC. CHARGES	AD CHARGES
.00	164.72
TOTAL COST	
164.72	

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE SOUTH WELLS DRAW 15-34-8-16 WELL, SECTION 34, TOWNSHIP 8 SOUTH, RANGE 16 EAST, THE WEST POINT 5-8-9-16 WELL, SECTION 8, TOWNSHIP 9 SOUTH, RANGE 16 EAST, THE WEST POINT 1-7-9-16 WELL, SECTION 7, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH AND THE FEDERAL 1-26 WELL, SECTION 26, TOWNSHIP 9 SOUTH, RANGE 17 EAST, UTAH COUNTY, UTAH, AS CLASS II INJECTION WELLS.

NOTICE OF AGENCY ACTION
CAUSE NO. UIC 287

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudication proceeding to consider the application of Inland Production Company for administrative approval of the South Wells Draw 15-34-8-16 well, Section 34, 16 well, Section 8, Township 9 South, Range 16 East, the West Point 5-8-9-16 well, Section 7, Township 9 South, Range 16 East, the West Point 1-7-9-16 well, Section 7, Township 9 South, Range 16 East, Duchesne County, Utah, and the Federal 1-26 well, Section 26, Township 9 South, Range 17 East, Uintah County, Utah, for conversion to Class II injection wells. These wells are located in the South Wells Draw, West Point, and the Greater Boundary Units respectively. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 1st day of April, 2002.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

/s/ John R. Baza
Associate Director



AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA DIV OF OIL-GAS & MINING WAS PUBLISHED BY TH CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NE PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 04/04/02 END 04/04/02

SIGNATURE [Signature]

DATE 04/04/02

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.

2827 REC 0131 NUAD016 GER

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in issue such newspaper for 1 consecutive issue that the first publication was on the 9 April, 20 02, and that the last publication of such notice was in the issue of such newspaper 9 day of April, 20 02.

[Handwritten Signature]

Publisher

Subscribed and sworn to before me this 11 day of April, 20 02
[Handwritten Signature]

Notary Public

 **BONNIE PARRISH**
NOTARY PUBLIC • STATE OF UTAH
471 N. HILLCREST DR. (415-5)
ROOSEVELT, UT 84066
COMM. EXP 3-31-2004

NOTICE OF AGENCY ACTION CAUSE NO. UIC 287

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE SOUTH WELLS DRAW 15-34-8-16 WELL, SECTION 34, TOWNSHIP 8 SOUTH, RANGE 16 EAST; THE WEST POINT 5-8-9-16 WELL SECTION 8, TOWNSHIP 9 SOUTH, RANGE 16 EAST; THE WEST POINT 1-7-9-16 WELL, SECTION 7, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH AND THE FEDERAL 1-26 WELL SECTION 26, TOWNSHIP 8 SOUTH, RANGE 17 EAST, UINTAH COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Point, and Boundary Units respectively. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

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Dated this 1st day of April, 2002.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING
John R. Baza
Associate Director
Published in the Uintah Basin Standard April 9, 2002.

the Greater

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. UTU-76787	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME SOUTH WELLS DRAW	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME S WELLS DRAW 15-34-8-16	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		9. WELL NO. S WELLS DRAW 15-34-8-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/SE Section 34, T8S R16E 0660 FSL 1980 FEL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SE Section 34, T8S R16E	
14. API NUMBER 43-013-31670	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5029 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/> Injection Conversion	
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a producing to an injection well on 8/15/03. The rods and tubing anchor were removed and a packer was inserted in bottom hole assembly at 4924'. On 8/20/03 Mr. Dennis Ingram w/State DOGM was contacted of the intent to conduct a MIT on the casing. On 8/22/03 the casing was pressured to 1210 psi w/no pressure loss charted in the 1/2 hour test. No governmental agencies were able to witness the test.

18 I hereby certify that the foregoing is true and correct

SIGNED *Krishna Russell* TITLE Production Clerk DATE 8/26/2003
 Krishna Russell

cc: BLM
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

RECEIVED
AUG 27 2003
 DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

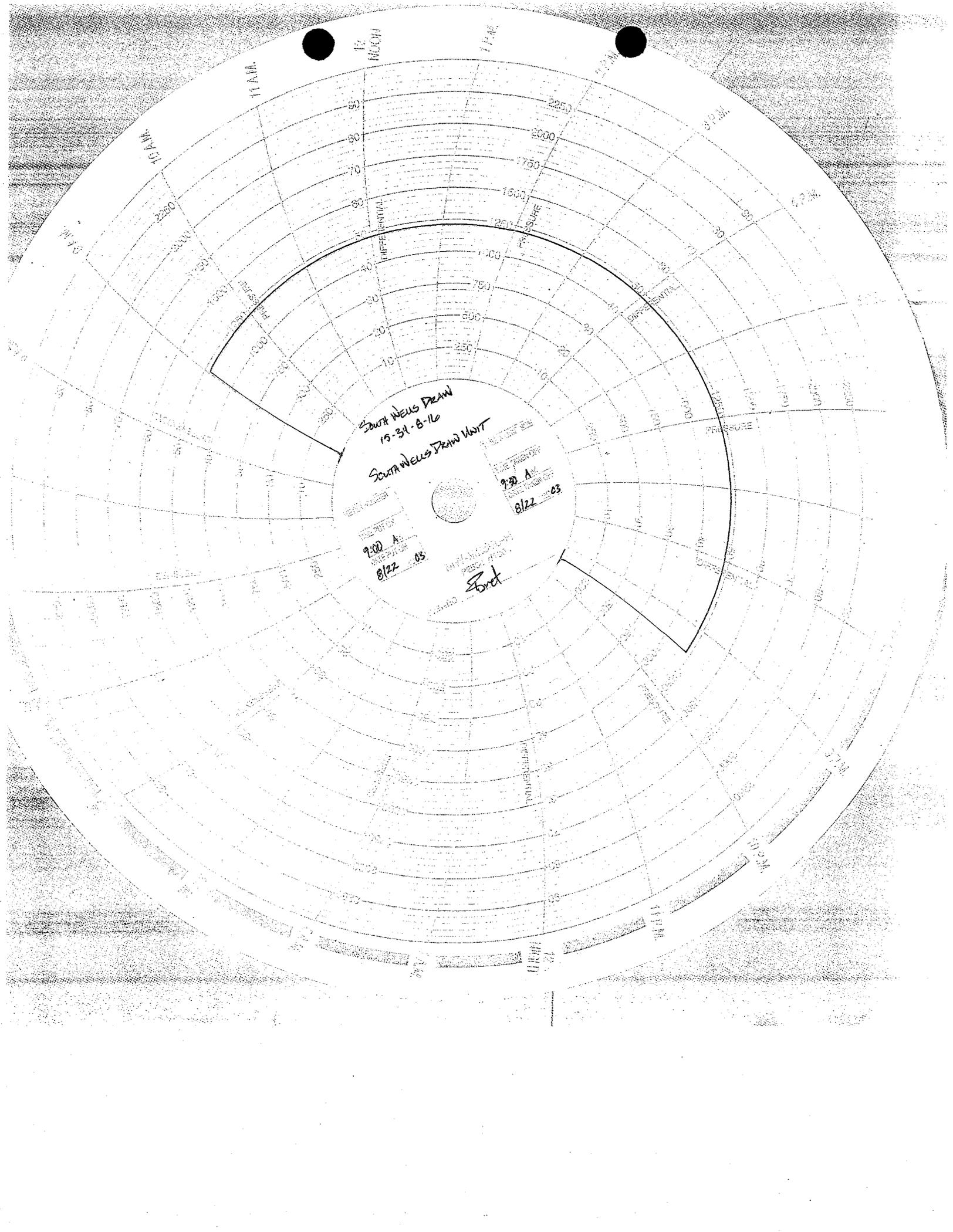
Witness: _____ Date 8/22/03 Time 9:00 am/pm
Test Conducted by: BRET HEURIE
Others Present: _____

Well: <u>SOUTH WELLS DRAW 15-34-8-16</u>	Well ID: <u>43-013-31670</u>
Field: <u>SOUTH WELLS DRAW UNIT</u>	Company: <u>INLAND</u>
Well Location: <u>SW/SE SEC 34, T8S, R16E</u>	Address: _____

Time	Test	
0 min	<u>1210</u>	psig
5	<u>1210</u>	
10	<u>1210</u>	
15	<u>1210</u>	
20	<u>1210</u>	
25	<u>1210</u>	
30 min	<u>1210</u>	
35		
40		
45		
50		
55		
60 min		
Tubing press	<u>290</u>	psig

Result (circle) Pass Fail

Signature of Witness: _____
Signature of Person Conducting Test: Bret Heurie



SOUTH WELLS DRAW
15-34-8-16

SOUTH WELLS DRAW UNIT

9:00 A.
8/22 '03

9:30 A.
8/22 '03

DIFFERENTIAL
PRESS. UNIT
Erd

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-76787

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

SOUTH WELLS DRAW

8. Well Name and No.

S WELLS DRAW 15-34-8-16

9. API Well No.

43-013-31670

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

0660 FSL 1980 FEL SW/SE Section 34, T8S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Report of first injection**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was put on injection at 9:30 a.m. on 9/9/03.

RECEIVED
SEP 10 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Regulatory Specialist

Date

9/9/2003

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-287

Operator: Inland Production Company
Well: South Wells Draw 15-34-8-16
Location: Section 34, Township 8 South, Range 16 East
County: Duchesne
API No.: 43-013-31670
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on June 13, 2002.
2. Maximum Allowable Injection Pressure: 1765 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (3936' - 6032')

Approved by:


John R. Baza
Associate Director

8/28/03
Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
STILA, Salt Lake City



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number <u>See Attached List</u>		API Number
Location of Well		Field or Unit Name <u>See Attached List</u>
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company
 Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
 Phone: (303) 893-0102
 Comments:

Name: Brian Harris
 Signature: *Brian Harris*
 Title: Engineering Tech.
 Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company
 Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
 Phone: _____
 Comments:

Name: Brian Harris
 Signature: *Brian Harris*
 Title: Engineering Tech.
 Date: 9/15/2004

(This space for State use only)

Transfer approved by: *A. Hunt*
 Title: *Perk. Services Manager*

Approval Date: *9-20-04*

Comments: *Note: Indian Country wells will require EPA approval.*

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING	
1.	GLH
2.	CDW
3.	FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	

CA No. Unit: SOUTH WELLS DRAW (GR)

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
S WELLS DRAW 15-34-8-16	34	080S	160E	4301331670	13269	Federal	WI	A
CASTLE PEAK 1-3	03	090S	160E	4301330639	13269	Federal	WI	A
S WELLS DRAW 4-3-9-16	03	090S	160E	4301332096	13269	Federal	OW	P
BALCRON MON FED 14-4	04	090S	160E	4301331666	13269	Federal	WI	A
MON FED 13-4-9-16	04	090S	160E	4301331716	13269	Federal	OW	P
CASTLE PEAK 9R	05	090S	160E	4301315787	99998	Federal	NA	PA
MON FED 41-8-9-16	08	090S	160E	4301331619	13269	Federal	WI	A
MON FED 31-8-9-16	08	090S	160E	4301331721	13269	Federal	OW	P
FEDERAL 21-9Y	09	090S	160E	4301331396	13269	Federal	WI	A
MON FED 11-9-9-16	09	090S	160E	4301331618	13269	Federal	OW	P
S WELLS DRAW 9-9-9-16	09	090S	160E	4301332043	13269	Federal	WI	A
S WELLS DRAW 16-9-9-16	09	090S	160E	4301332044	13269	Federal	OW	P
CASTLE PK FED 24-10A	10	090S	160E	4301330555	13269	Federal	OW	P
MON FED 33-10-9-16	10	090S	160E	4301331722	13269	Federal	OW	P
MON FED 43-10-9-16	10	090S	160E	4301331723	13269	Federal	WI	A
S WELLS DRAW 2-10-9-16	10	090S	160E	4301331774	13269	Federal	OW	P
S WELLS DRAW 5-10-9-16	10	090S	160E	4301331811	13269	Federal	WI	A
S WELLS DRAW 6-10-9-16	10	090S	160E	4301332041	13269	Federal	OW	P
S WELLS DRAW 7-10-9-16	10	090S	160E	4301332042	13269	Federal	WI	A
S WELLS DRAW 11-10-9-16	10	090S	160E	4301332045	13269	Federal	WI	A
S WELLS DRAW 12-10-9-16	10	090S	160E	4301332046	13269	Federal	OW	P
S WELLS DRAW 13-10-9-16	10	090S	160E	4301332047	13269	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 7/19/08 Time 1:00 am pm

Test Conducted by: _____

Others Present: Apron Downside

Well: SWD 15-34-8-16	Field: Monument Butte
Well Location: SW/SE Sec 34 T8S R16E Duchesne County UT	API No: 43-013-31670

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1150</u>	psig
5	<u>1150</u>	psig
10	<u>1150</u>	psig
15	<u>1150</u>	psig
20	<u>1150</u>	psig
25	<u>1150</u>	psig
30 min	<u>1150</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1500 psig

Result: **Pass** **Fail**

Signature of Witness: _____

Signature of Person Conducting Test: [Signature]

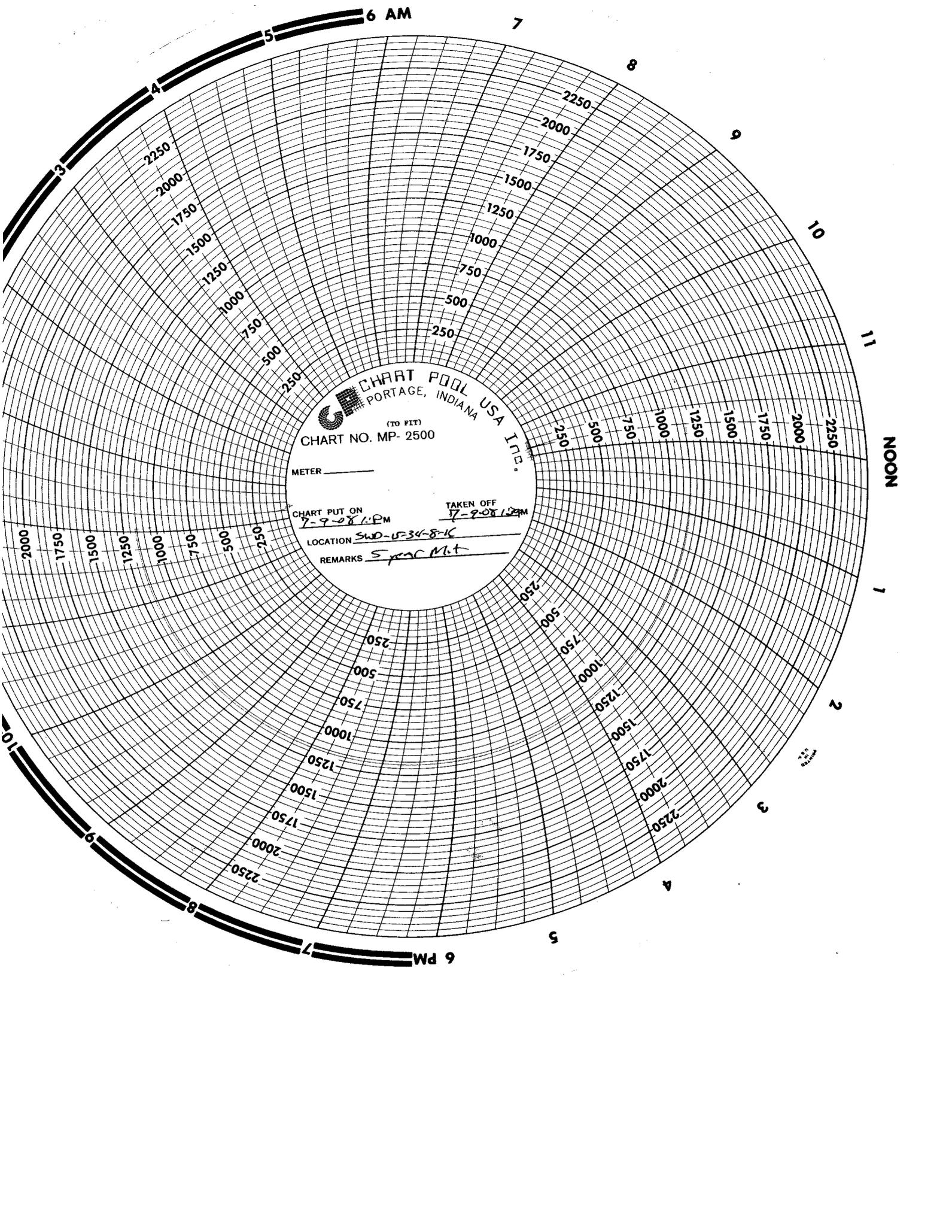


CHART POOL USA INC.
PORTAGE, INDIANA
(TO FIT)
CHART NO. MP-2500

METER _____
CHART PUT ON 7-9-08 1:00 PM TAKEN OFF 7-9-08 1:00 PM
LOCATION SWD-0534-8-K
REMARKS 5 sec Mt

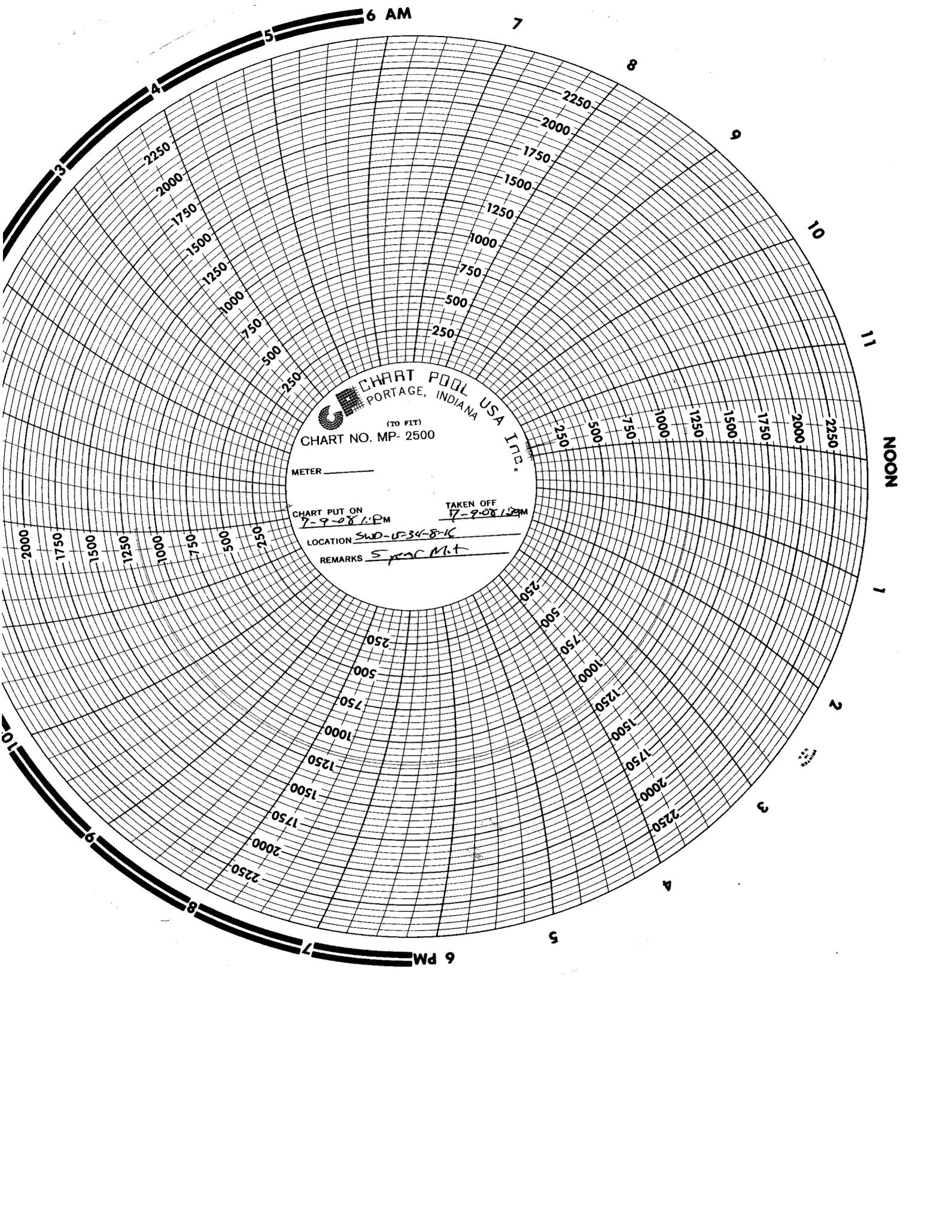
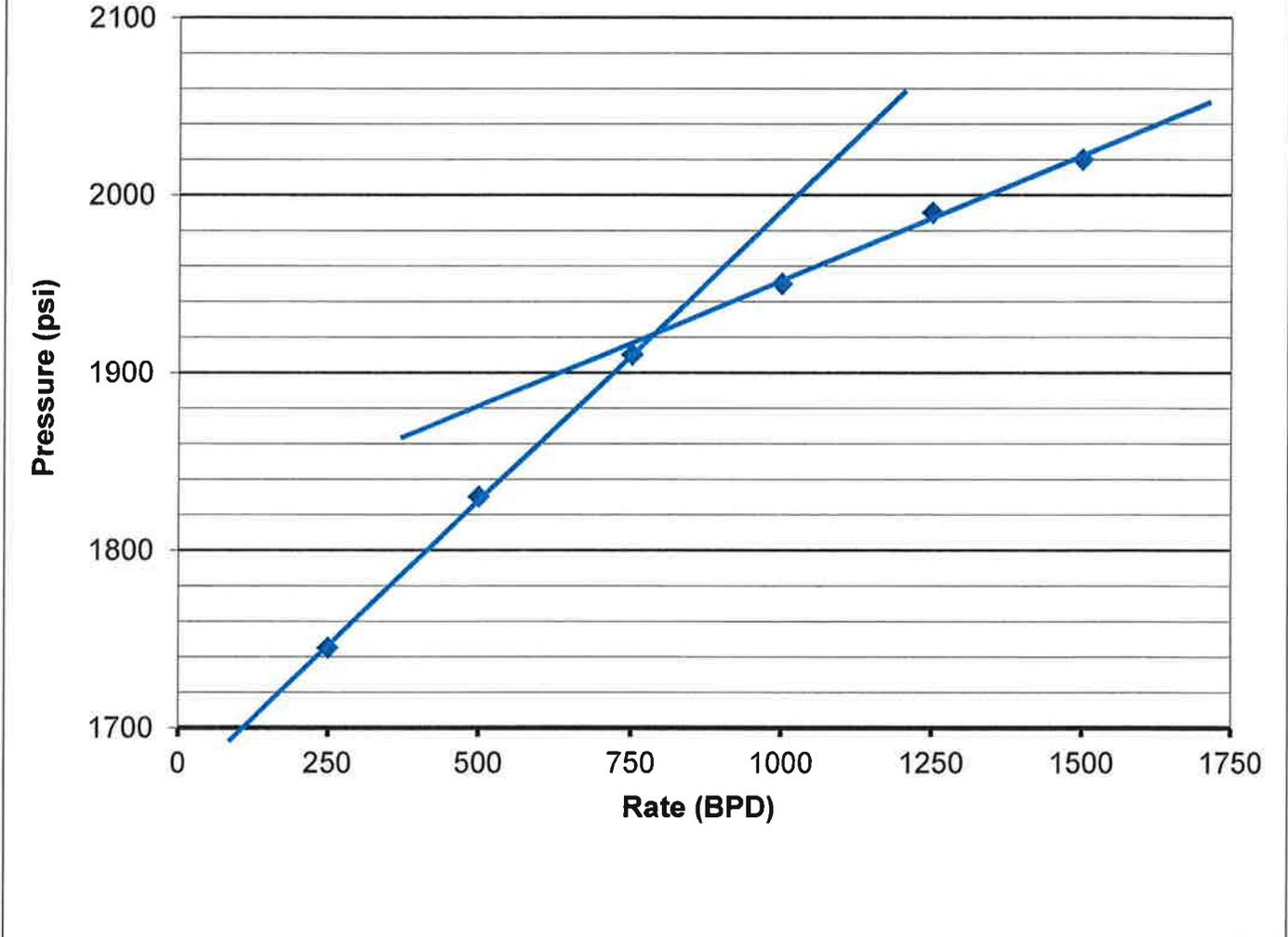


CHART POOL USA INC.
PORTAGE, INDIANA
(TO FIT)
CHART NO. MP-2500

METER _____
CHART PUT ON 7-9-08 1:00 PM TAKEN OFF 7-9-08 1:00 PM
LOCATION SWD-0534-8-K
REMARKS 5 sec Mt

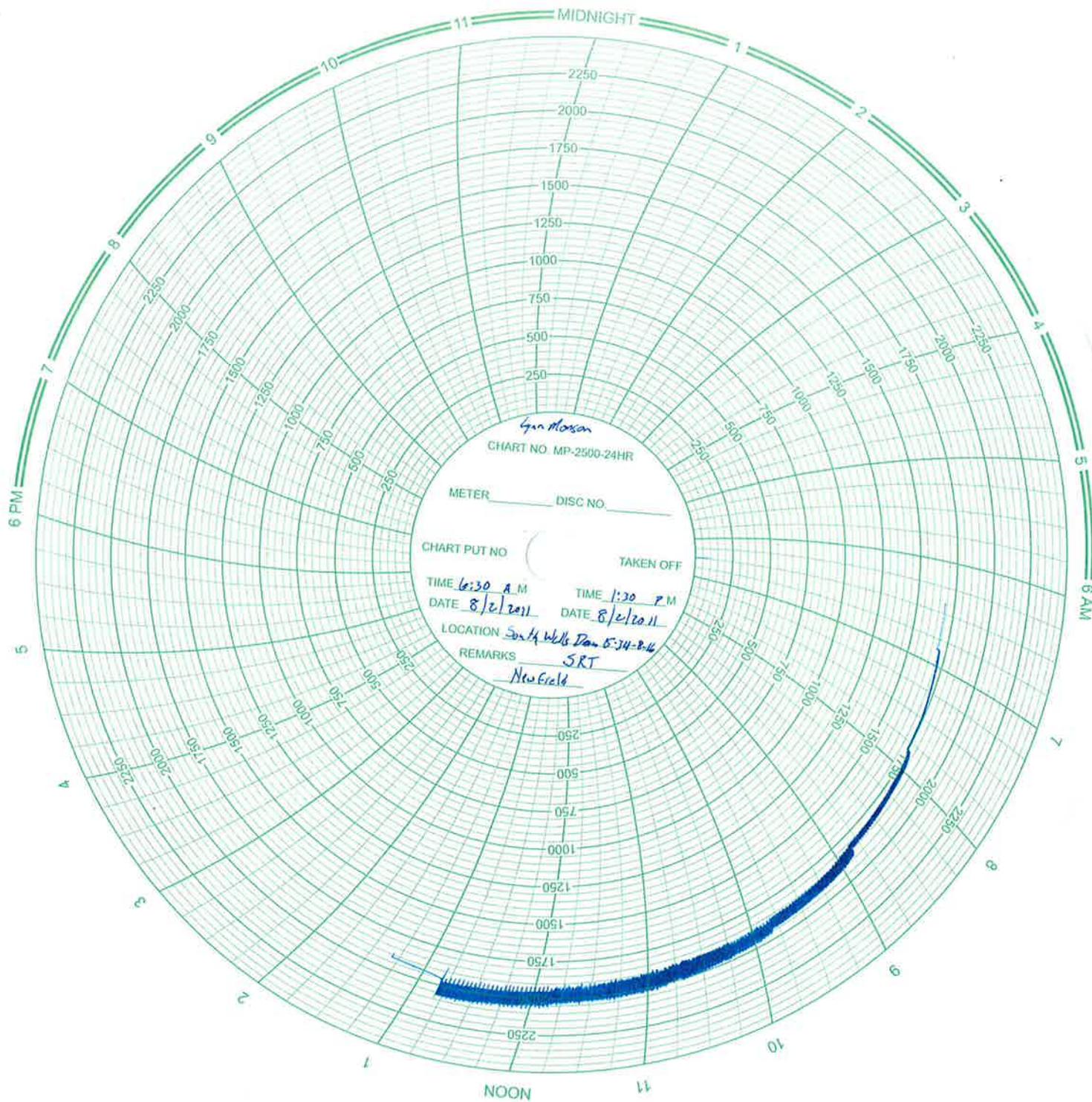
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76787
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: S WELLS DRAW 15-34-8-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013316700000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 1980 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 34 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/2/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Step Rate Test"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
A step rate test was conducted on the subject well on August 2, 2011. Results from the test indicate that the fracture gradient is 0.824psi/ft. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed from 1765 psi to 1950 psi.		
		Approved by the Utah Division of Oil, Gas and Mining Date: <u>09/07/2011</u> By: 
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 9/1/2011

**South Wells Draw 15-34-8-16
Greater Monument Butte Unit
Step Rate Test
August 2, 2011**



Start Pressure: 1690 psi
Top Perforation: 4990 feet
Fracture pressure (Pfp): 1920 psi
FG: 0.824 psi/ft

Step	Rate(bpd)	Pressure(psi)
1	250	1745
2	500	1830
3	750	1910
4	1000	1950
5	1250	1990
6	1500	2020



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76787
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: S WELLS DRAW 15-34-8-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013316700000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 1980 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 34 Township: 08.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/25/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 06/24/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 06/25/2013 the casing was pressured up to 1100 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1676 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: July 17, 2013

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 6/26/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 6/25/13 Time 9:00 am pm

Test Conducted by: Kim Giles

Others Present: _____
5 yr.

Well: South Wells Draw 15-34-8-16 Field: Monument Butte
Well Location: SW/SE Sec. 34, T8S, R16E API No: 43-013-31670
Duchesne County, Utah

Time	Casing Pressure	
0 min	<u>1100</u>	psig
5	<u>1100</u>	psig
10	<u>1100</u>	psig
15	<u>1100</u>	psig
20	<u>1100</u>	psig
25	<u>1100</u>	psig
30 min	<u>1100</u>	psig
35	1100	psig
40	1100	psig
45	1100	psig
50	1100	psig
55	1100	psig
60 min	_____	psig

Tubing pressure: 1676 psig

Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Kim Giles

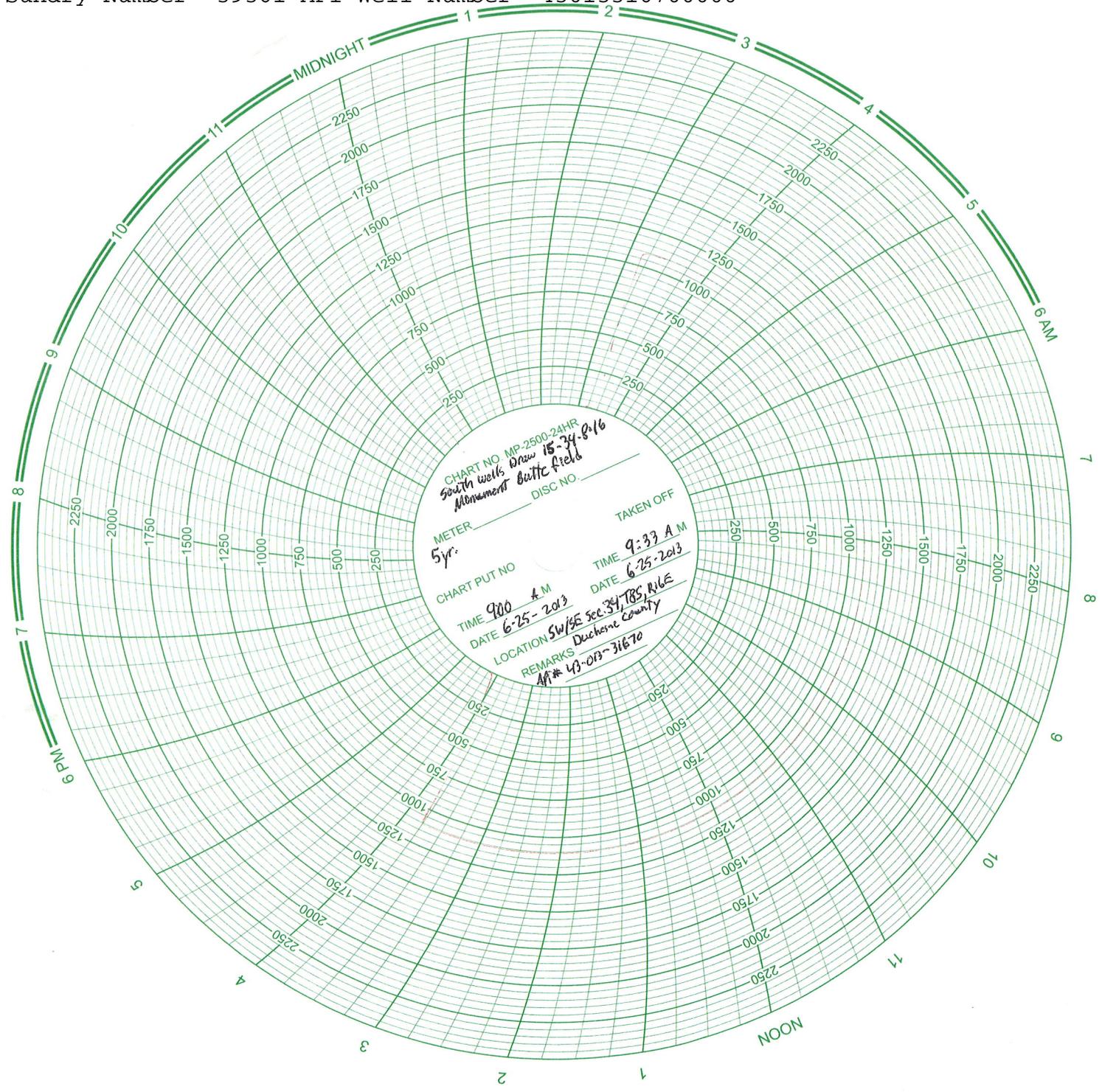


CHART NO. MP-2500-24HR
South wells Draw 15-34-8/16
Mannett Butte field

METER _____ DISC NO. _____
5yr.

CHART PUT NO. _____ TIME 9:33 A.M.
DATE 6-25-2013 DATE 6-25-2013

LOCATION SW 1/4 Sec 38, T8S, R16E
Duchene County
REMARKS AP# 43-013-31670

SOUTH WELLS DRAW 15-34-8-16

Spud date: 9/05/00
 Put on production: 10/18/00
 GL: 5629' KB: 5639'

Initial production: 36.3 BOPD,
 31.4 MCFD, 23 BWPD

Surface Casing

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (304.01' KB)
 HOLE SIZE 12-1/4"
 CEMENT DATA: 155 sxs Class "G" cmt

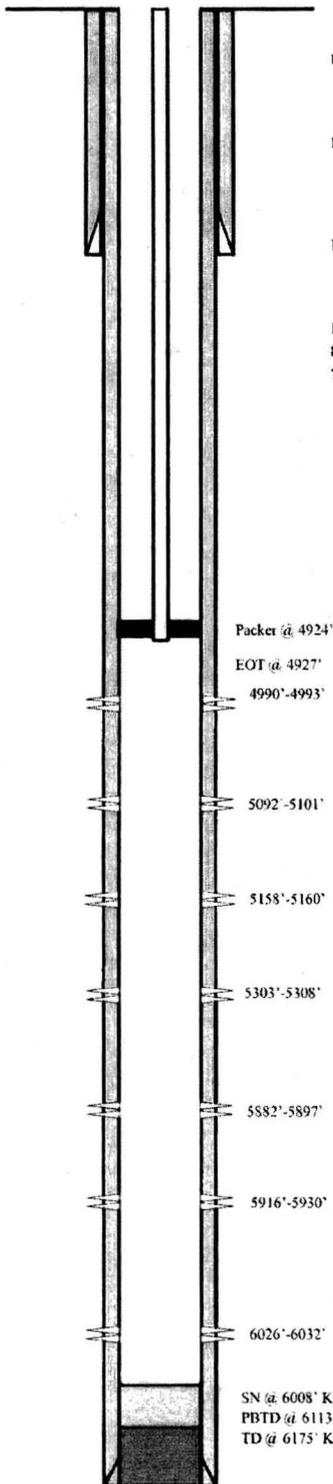
Production Casing

CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 145 jts. (6163.29')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6175'
 CEMENT DATA: 350 sk Prem. Lite II
 mixed & 696 sxs 50/50 POZ.
 CEMENT TOP AT: 324' per CBL

TUBING

SIZE/GRADE/WT: 2-3/8" (J-55 / 4.7#)
 NO. OF JOINTS: 154 JTS
 TOTAL STRING LENGTH: EOT @ 4927'

Injection Wellbore
 Diagram



FRAC JOB

10/12/00 5882'-6032' **Frac CP sds as follows:**
 Frac with 103,000# 20/40 sand in 574 bbls Viking I-25 fluid. Treat at 1600 psi @ 31 BPM. ISIP 1800 psi.

10/12/00 5158'-5308' **Frac B-2/C sds as follows:**
 Unable to break C Sand perms, decide to leave untreated. Frac B-2 Sands with 22,000# 20/40 sand in 152 bbls Viking I-25 fluid. Treat at 2800 psi @ 21 BPM

10/13/00 4990'-5101' **Frac D sds as follows:**
 Frac with 59,820# 20/40 sand in 351 bbls Viking I-25 fluid. Treat at 1900 psi @ 30 BPM. ISIP 2170 psi.

11/7/02
8-16-03
7-9-08

Tubing leak. Update rod and tubing details
Convert to Injection Well
5 YR MIT

PERFORATION RECORD

4990'-4993'	4 JSPF	12 holes
5092'-5101'	4 JSPF	36 holes
5158'-5160'	4 JSPF	8 holes
5303'-5308'	4 JSPF	20 holes
5882'-5879'	4 JSPF	60 holes
5916'-5930'	4 JSPF	56 holes
6026'-6032'	4 JSPF	24 holes

NEWFIELD

South Wells Draw #15-34-8-16
 660 FSL & 1980 FEL
 SWSE Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31670; Lease #UTU-76787