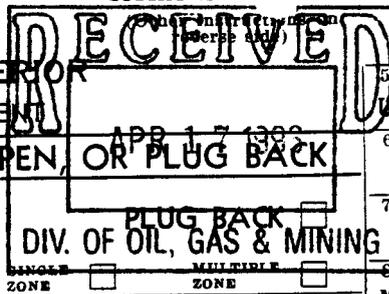


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THIS DATE*

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO. 34346
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME

2. NAME OF OPERATOR
 Inland Production Company

Mon. Butte Fed. Northeast

3. ADDRESS OF OPERATOR
 P.O. Box 1446 Roosevelt UT 84066

9. WELL NO. #4-25

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 NW/NW 660' FWL & 660' FNL
 At proposed prod. zone

10. FIELD AND POOL, OR WILDCAT
 Monument Butte

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 8.3 miles southwest of Myton, Utah

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 25, T8S, R16E

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660'

12. COUNTY OR PARISH | 13. STATE
 Duchesne | UT

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1200'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

19. PROPOSED DEPTH 6500'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5454' GR

22. APPROX. DATE WORK WILL START*
 2nd Quarter 1996

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	120 sx Class G+2% CaCl+2% Gel
7 7/8	5 1/2	15.5#	TD	400 sx Hilift followed by 330 sx Class G w/ 10% CaCl

The actual cement volumes will be calculated off of the open hole logs, plus 15% excess.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brad Mechem TITLE Operations Manager DATE 4/12/96

(This space for Federal or State office use)
 PERMIT NO. 43-013-31639 APPROVAL DATE _____
 APPROVED BY [Signature] TITLE Petroleum Engineer DATE 5/20/96
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

INLAND PRODUCTION CO.

WELL LOCATION PLAT

MONUMENT BUTTE N.E. UNIT #4-25

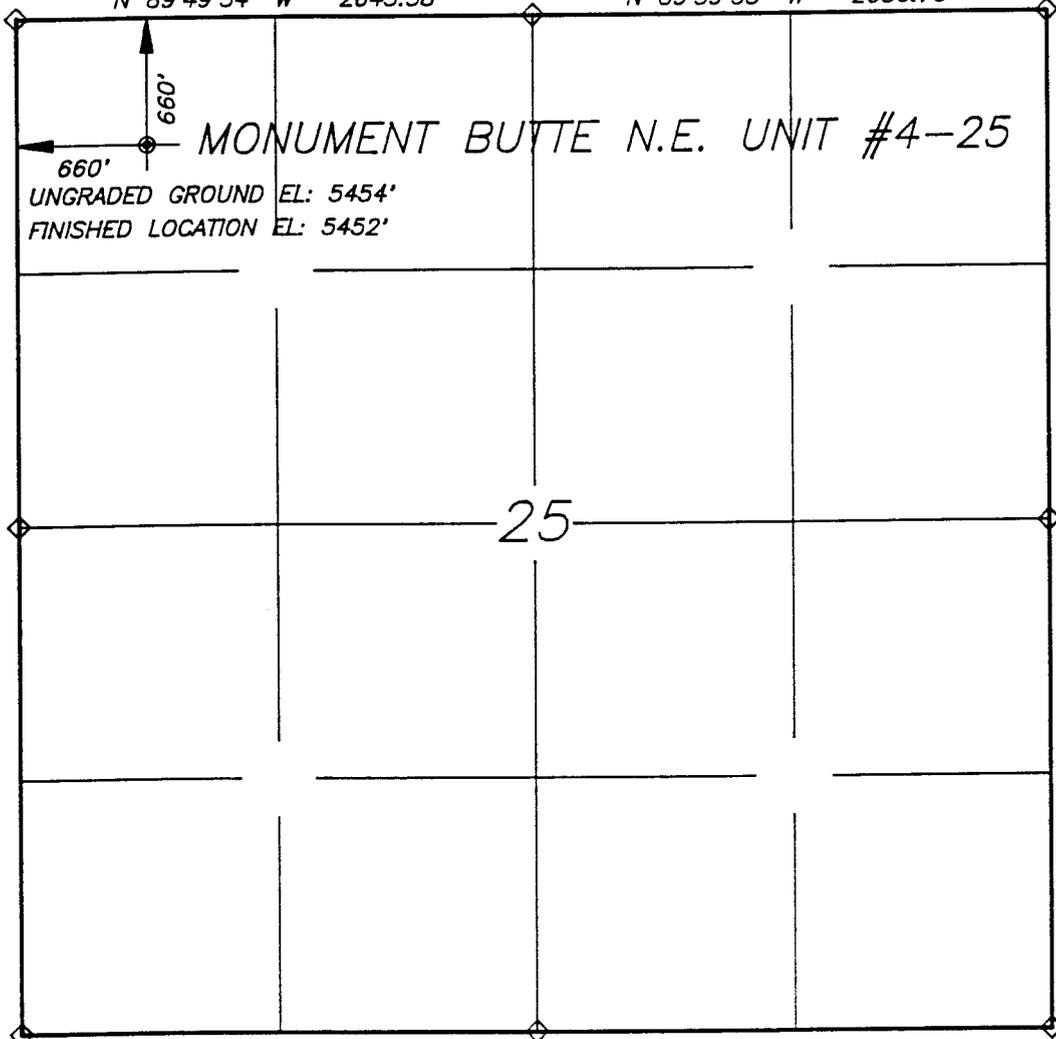
LOCATED IN THE NW1/4 OF THE NW1/4
SECTION 25, T8S, R16E, S.L.B.&M.

N 89°49'54" W 2645.58'

N 89°59'35" W 2636.70'

2645.69'

N 0°00'28" E

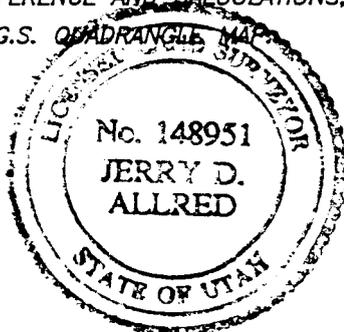


SCALE: 1" = 1000'

LEGEND AND NOTES

- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. QUADRANGLE MAP.



SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred

 JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
 CERTIFICATE NO. 148951 (UTAH)

	JERRY D. ALLRED & ASSOCIATES SURVEYING CONSULTANTS
	121 NORTH CENTER STREET P.O. BOX 975 DUCHESNE, UTAH 84021 (801)-738-5352

9 APR 1996

84-121-059

**MONUMENT BUTTE FEDERAL NORTHEAST #4-25
NW/NW SECTION 25, T8S, R16E
DUCHESNE COUNTY, UTAH
U-34346**

HAZARDOUS MATERIAL DECLARATION

INLAND PRODUCTION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

INLAND PRODUCTION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE FEDERAL NORTHEAST # 4-25
NW/NW SECTION 25, T8S, R16E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 3050'
Green River	3050'
Wasatch	6600'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 3050' - 6600' - Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Series 900 Hydril Bag type BOP and a 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOPS's will be checked daily.
(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the well be drilled with fresh water through the Uinta Formation. From the top of the Green River Formation @ 3050' \pm , to TD, a fresh water/polymer system will be utilized. If necessary to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. Typically, this fresh water/polymer system will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride or chromates will be utilized in the fluid system. The anticipated mud weight @ 8.4 ppg, weighted as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Compensated Neutron-Formation Density Log. Logs will run from TD to 3500'. The cement bond log will be run from PBTD to cement top. The use of mud loggers to be determined at a later date.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence in June, 1996 and take approximately seven days to drill.

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE FEDERAL NORTHEAST #4-25
NW/NW SECTION 25, T8S, R16E
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Monument Butte Federal #4-25 located in the NW 1/4 NW 1/4 Section 25, T8S, R16E, S.L.B. & M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 7.4 \pm miles to the beginning of the proposed access road for the Monument Butte Federal #1-25, and the Monument Butte Federal #2-25; proceed westerly .9 miles to the access road off of the Monument Butte Federal #3-25 and the beginning of the proposed access road to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where the proposed access road exits to the west. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the BLM or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the NE 1/4 NW 1/4 Section 25, T8S, R16E, S.L.B. & M., and proceeds in a westerly direction approximately 1030' \pm , to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

MONUMENT BUTTE FEDERAL #4-25

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

The proposed pipeline Right-of-Way will run on the south side of the access road 1030' \pm , with a 3" and a 2" line. See Exhibit "B".

3. LOCATION OF EXISTING WELLS

There are twelve (12) producing, Inland Production wells and one (1) unknown P&A well within a one (1) mile radius. See Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be built to BLM specification.

All permanent (on site for six (6) months or longer) structures constructed or installed (including pumping units) will be painted Desert Tan. All facilities will be painted within six months of installation.

5. LOCATION AND TYPE OF WATER SUPPLY

At the present time, it is anticipated that the water for this well will be trucked from our pre-approved Inland Production Company water supply line, located at the Gilsonite State #7-32 (SW/NE Sec. 32, T8S, R17E) location, as indicated on topographic map Exhibit "C".

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

See Location Layout Sheet - Exhibit "E".

A small reserve pit will be constructed from native soil and clay materials. However, in a departure from conventional oilfield practice, the volume and duration of fluid occupying this pit will be minimal. By applying currently available technology, a water processing unit will be employed to continuously recycle the drilling fluid as it is used, returning the fluid component to the drilling rig's steel tanks. The reserve pit will primarily receive the processed drill cuttings (wet sand, shale & rock) removed from the wellbore. Any drilling fluids which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed by the water recycling unit and then returned to the steel rig tanks. Furthermore, all drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be utilized in the reserve pit.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined in storage tanks. Inland requests temporary approval to transfer the produced water to Inland's nearby waterflood supply, for reinjection into the waterflood reservoirs via existing approved injection wells. Within 90 days of first production, a water analysis will be submitted to the Authorized Officer, along with an application for approval of this, as a permanent disposal method.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the south side between stakes 4 & 5.

There will be no flare pit on this location.

The stockpiled topsoil will be windrowed on the north side, between stakes 2 & 8.

Access to the well pad will be from the northeast corner between stakes 2 & 3.

MONUMENT BUTTE FEDERAL #4-25

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per B.L.M. and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the B.L.M. will attach the appropriate surface rehabilitation conditions of approval.

MONUMENT BUTTE FEDERAL NORTHEAST #4-25

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Inland Production will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On B.L.M. administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without B.L.M. authorization. However, if B.L.M. authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Cultural Resource Survey will be submitted, as soon as it becomes available.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Inland Production is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the B.L.M. office at (801) 789-1362, 48 hours prior to construction activities.

The B.L.M. office shall be notified upon site completion prior to moving on the drilling rig.

MONUMENT BUTTE FEDERAL #4-25

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: P.O. Box 1446 Roosevelt, Utah 84066
Telephone: (801) 722-5103

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of Well #4-25 NW/NW Section 25, Township 8S, Range 16E: Lease #U-67170 ; Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

4-15-96

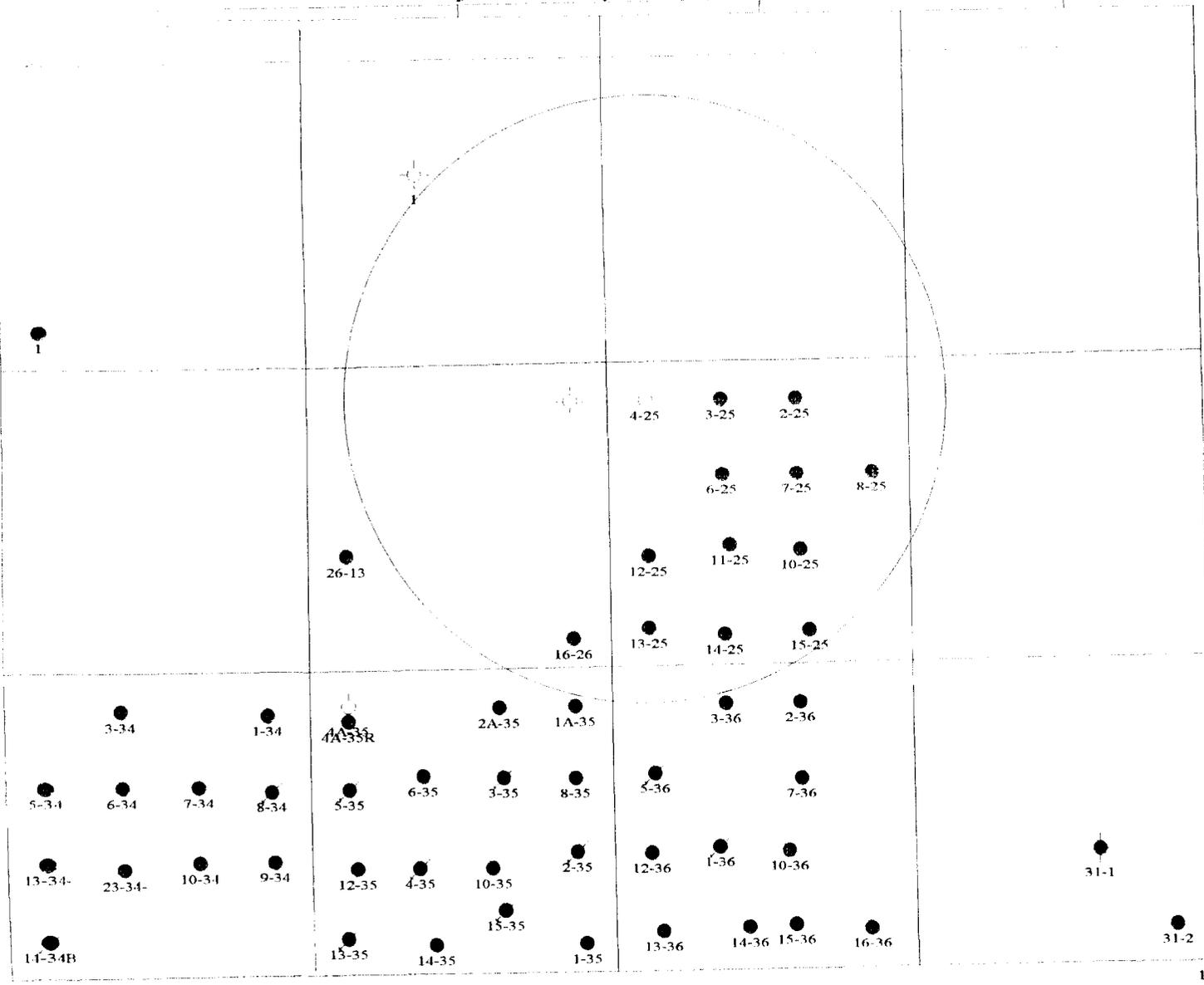
Date



Brad Mecham
Operations Manager

EXHIBIT "D"

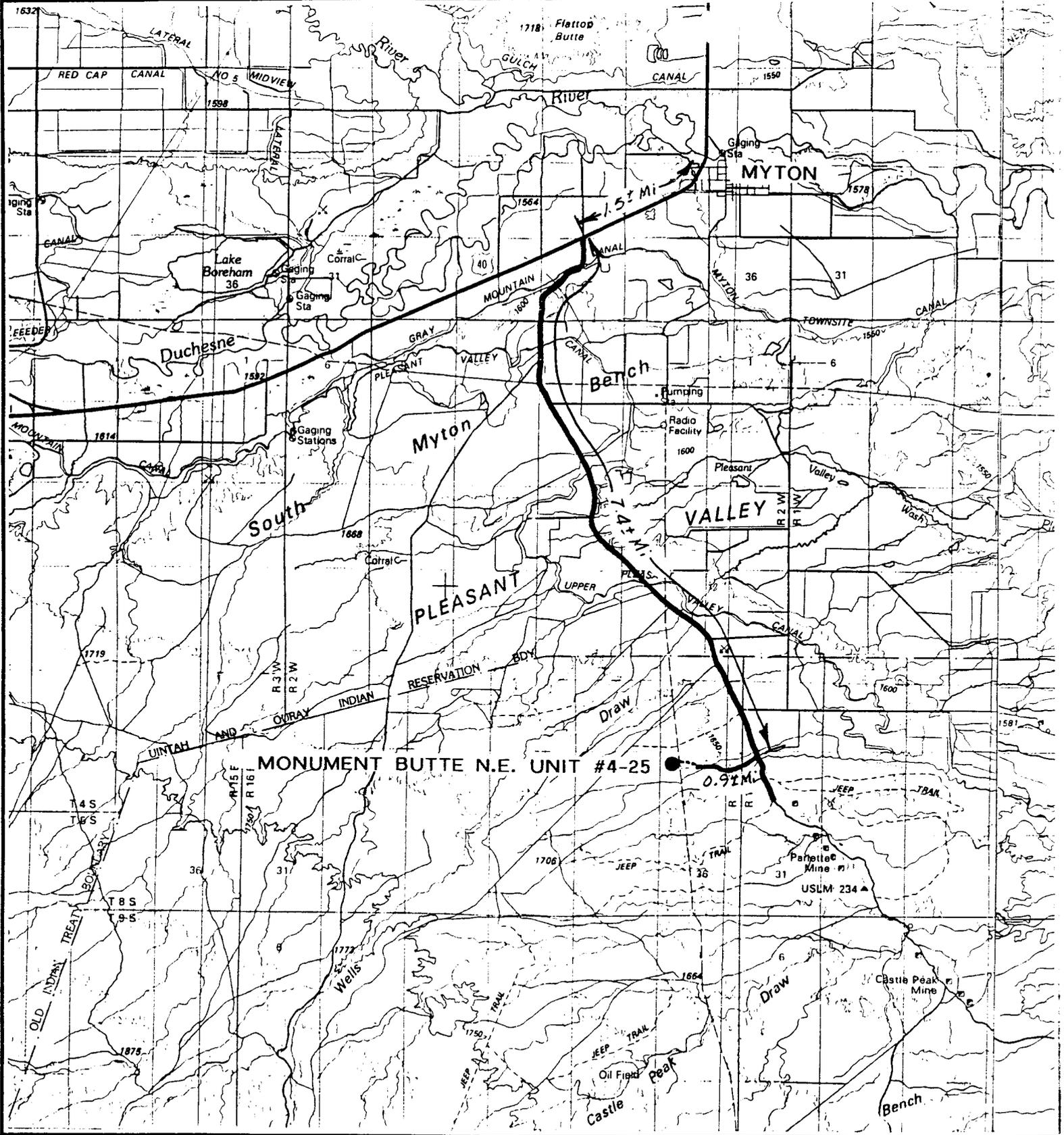
Old Indian Treaty Boundary



Inland
 REALTY INC.
 475 17th Street Suite 1500
 Denver, Colorado 80202
 Phone: (303) 292-0900

One Mile Radius
 Monument Butte Federal #4-25
 Duchesne County, Utah

Date: 4-9-96 J.A.



TOPOGRAPHIC
MAP "A"

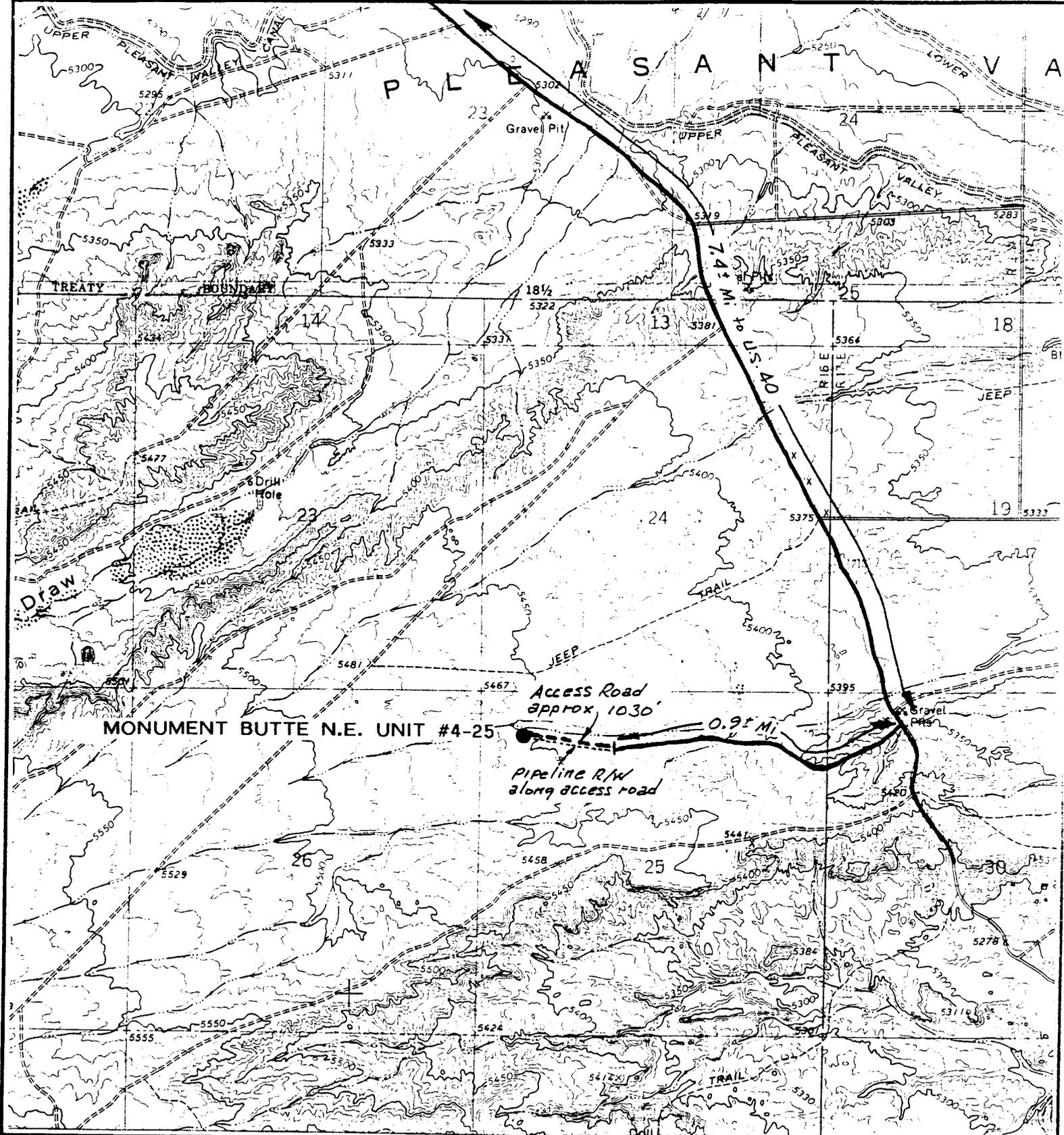


INLAND PRODUCTION COMPANY

MONUMENT BUTTE N.E. UNIT #4-25
SECTION 25, T8S, R16E, S.L.B.&M.

9 APR '96

84-121-059



MONUMENT BUTTE N.E. UNIT #4-25

Access Road
approx 1030'

Pipeline R/W
along access road

0.9 MI

7.4 MI to U.S. 40

TOPOGRAPHIC
MAP "B"
SCALE: 1" = 2000'



INLAND PRODUCTION COMPANY

MONUMENT BUTTE N.E. UNIT #4-25
SECTION 25, T8S, R16E, S.L.B.&M.

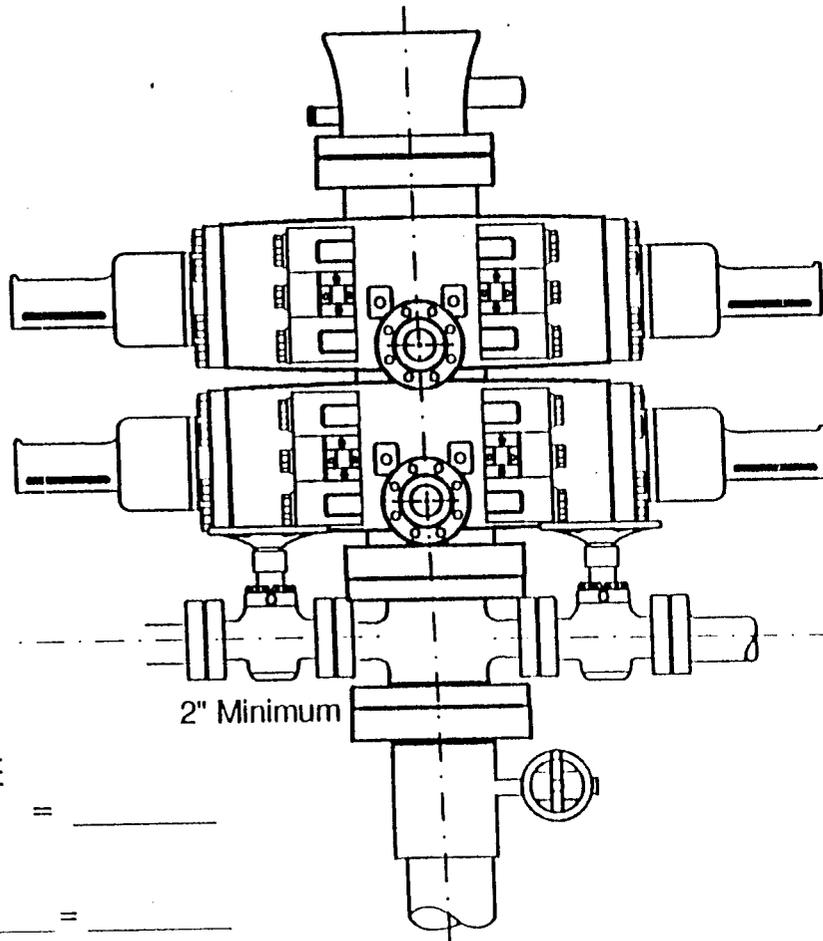
9 Apr '96

84-121-059

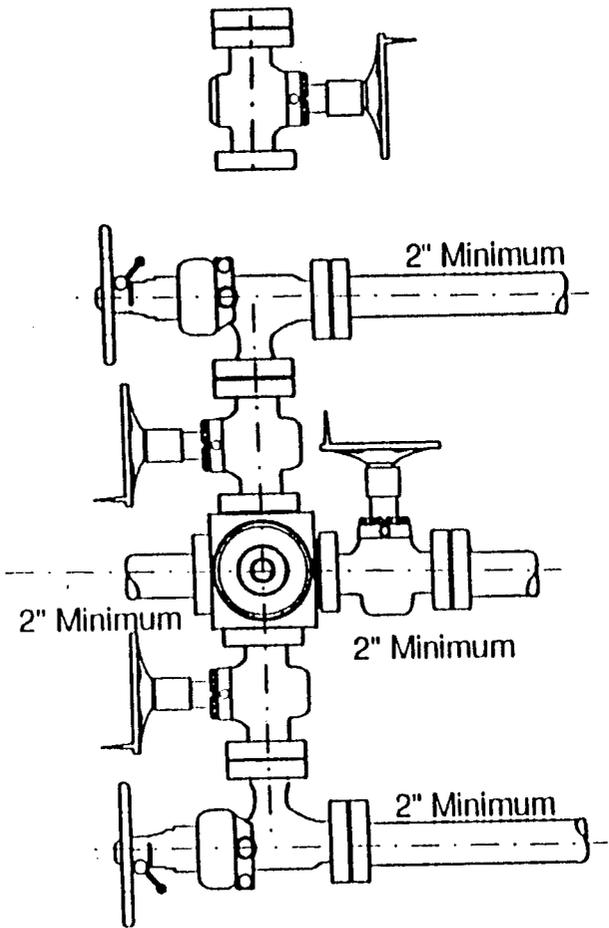
2-M SYSTEM

EXHIBIT F

RAM TYPE B.O.P.
Make:
Size:
Model:



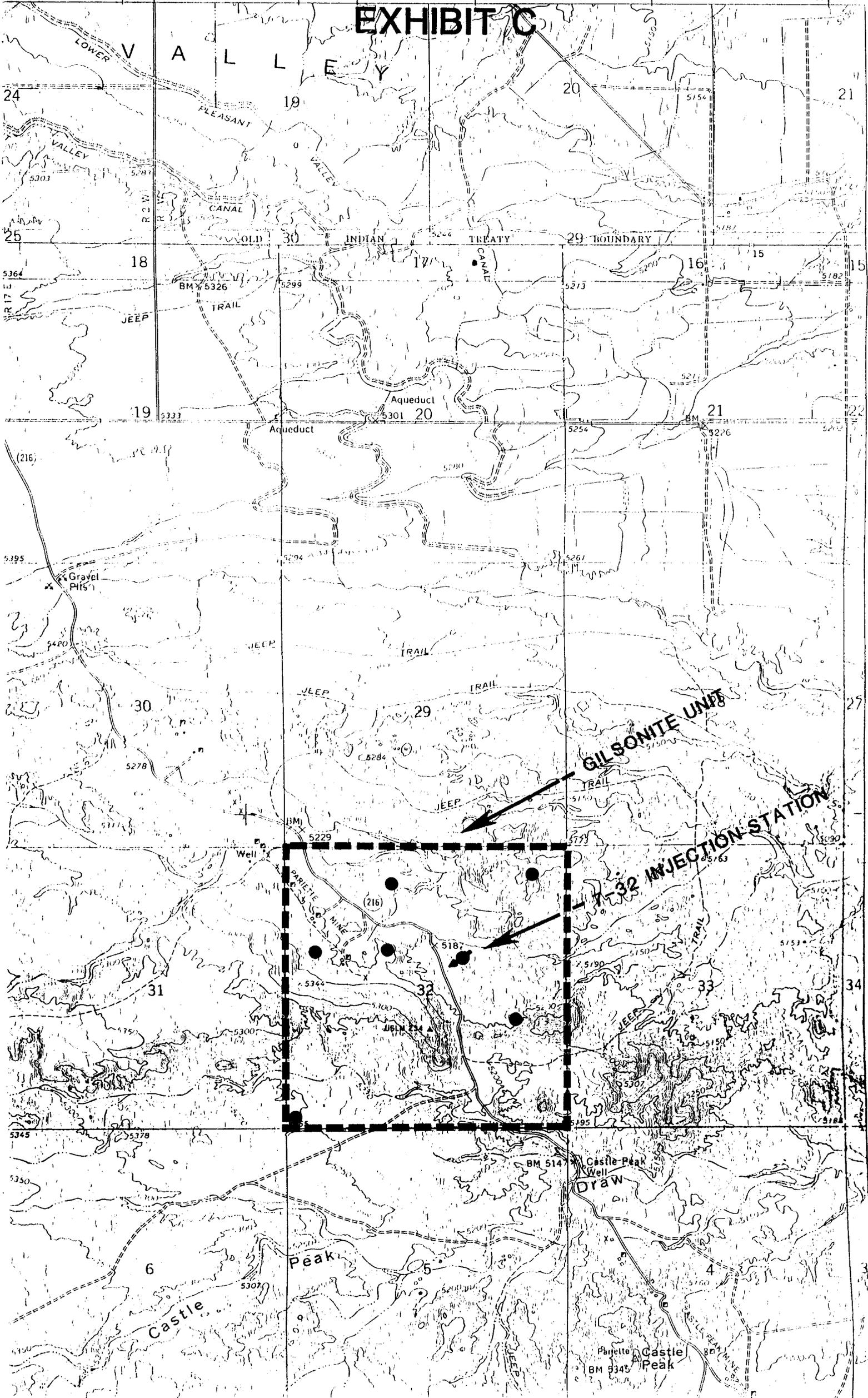
GAL TO CLOSE
Annular BOP = _____
Ramtype BOP
_____ Rams x _____ = _____
= _____ Gal.
_____ x 2 = _____ Total Gal.



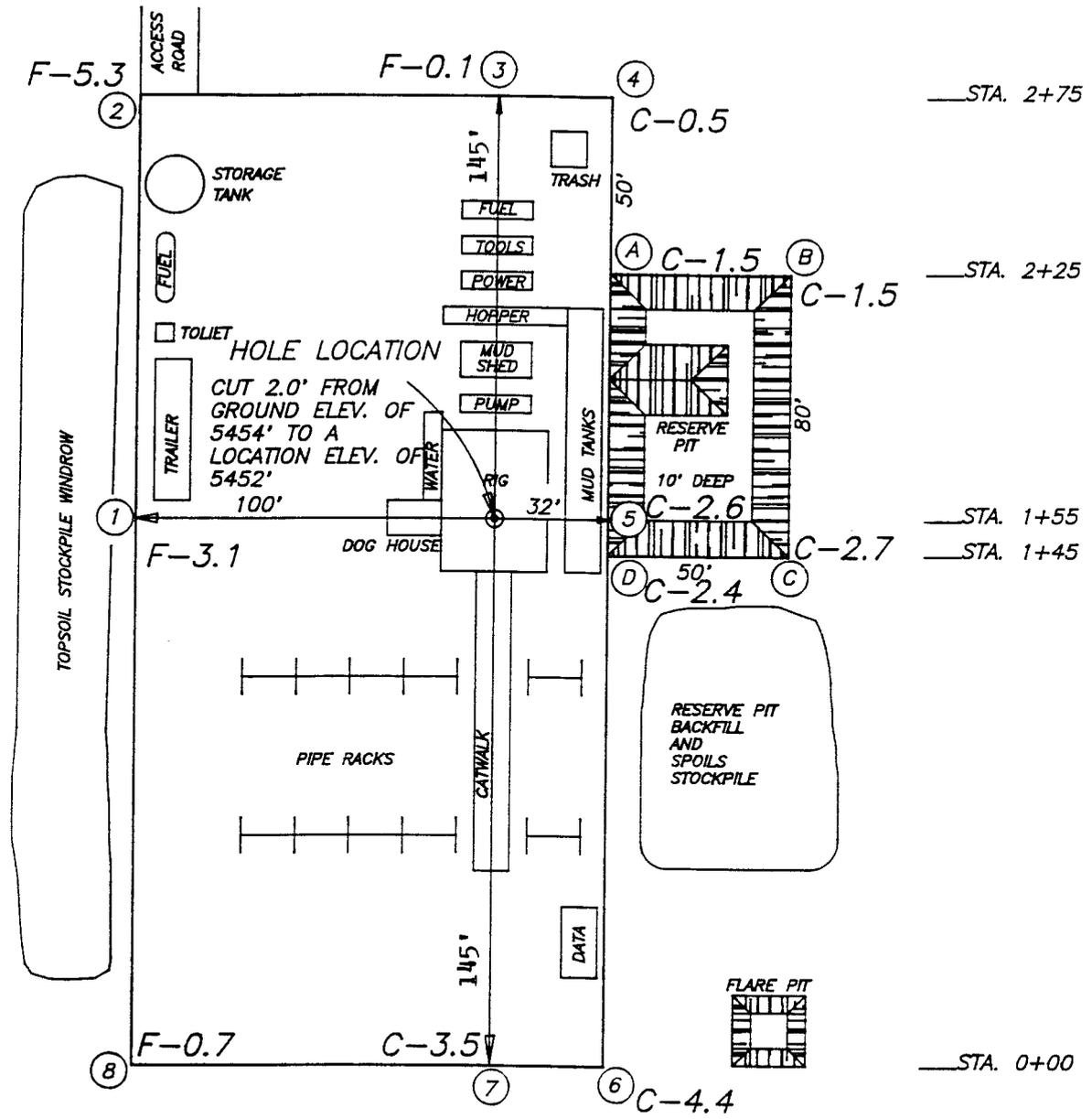
Rounding off to the next higher
increment of 10 gal. would require
_____ Gal. (total fluid & nitro volume)

MYTON 616 MI 2'30" R. 1 W. 82 2410000 FEET 83 84 85 110° 06'

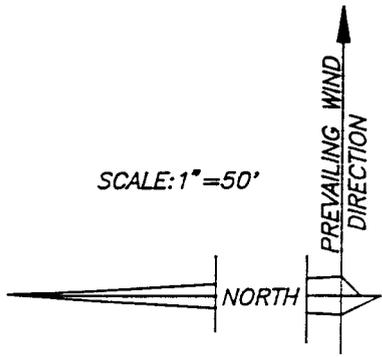
EXHIBIT C



INLAND PRODUCTION CO. WELL LAYOUT PLAT MONUMENT BUTTE N.E. UNIT #4-25



SCALE: 1" = 50'

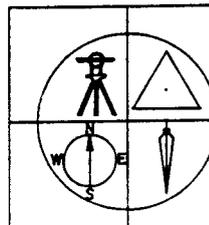
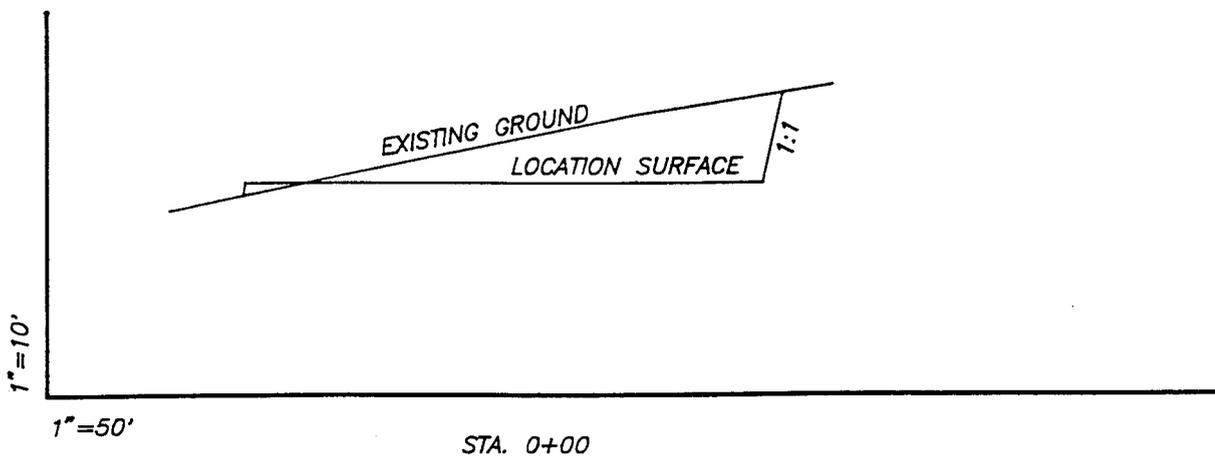
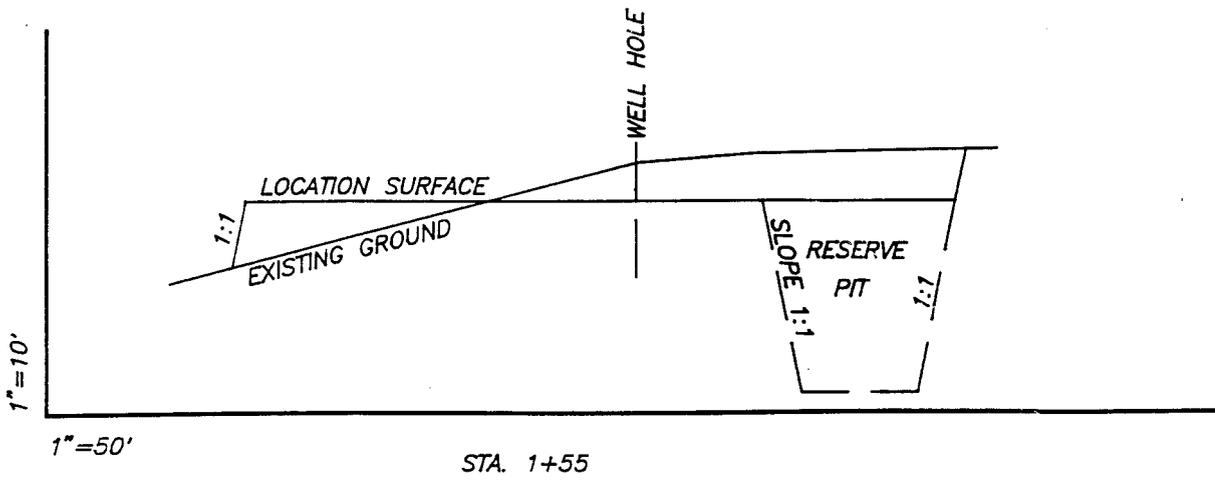
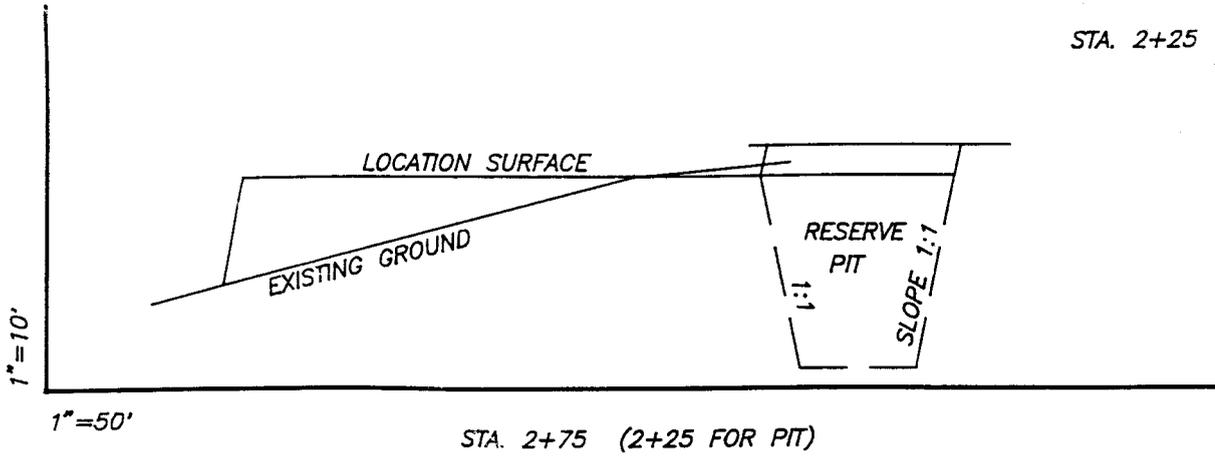


APPROXIMATE QUANTITIES

CUT: 2700 CU. YDS. (INCLUDES PIT)
 FILL: 1100 CU. YDS.

LOCATED IN THE NW1/4 OF THE NW1/4 OF SECTION 25,
TOWNSHIP 8 SOUTH, RANGE 16 EAST, S.L.B.&M.

STA. 2+25



JERRY D. ALLRED AND ASSOCIATES
Surveying and Engineering Consultants

121 NORTH CENTER STREET
P.O. BOX 975
DUCHESNE, UTAH 84021
(801) 738-5352

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/17/96

API NO. ASSIGNED: 43-013-31639

WELL NAME: MON BUTTE FED NE 4-25
OPERATOR: INLAND PRODUCTION CO (N5160)

PROPOSED LOCATION:

NWNW 25 - T08S - R16E
SURFACE: 0660-FWL-0660-FNL
BOTTOM: 0660-FWL-0660-FNL
DUCHESNE COUNTY
MONUMENT BUTTE FIELD (105)

LEASE TYPE: FED
LEASE NUMBER: U-34346

PROPOSED PRODUCING FORMATION: ^{GRRV} ~~WSTE~~

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal State Fee
(Number 4488944)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
(Number INLAND WELL 7-32)
- RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

- R649-2-3. Unit: _____
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

STIPULATIONS: _____

EQUIPMENT INVENTORY
UTAH DIVISION OF OIL, GAS AND MINING
STATE OF UTAH

Operator: INLAND PRODUCTION Lease: State: Federal: Y Indian: Fee:

Well Name: NON BUTTE FEDERAL NE #4-25 API Number: 43-013-31239

Section: 25 Township: 2S Range: 12E County: Duchesne Field: NON BUTTE

Well Status: POW Well Type: Oil: YES Gas:

PRODUCTION LEASE EQUIPMENT: (NUMBER)

Boiler(s): N Compressor(s): N Separator(s): N Dehydrator(s): N

Shed(s): N Line Heater(s): (1) Heated Separator(s): N VRU: N

Heater Treater(s): (1)

PUMPS:

Triplex: Chemical: Centrifugal: (1)

LIFT METHOD:

Pumpjack: YES Hydraulic: Submersible: Flowing:

GAS EQUIPMENT: (NUMBER)

Purchase Meter: NO Sales Meter: YES

TANKS:

	NUMBER	SIZE	
Oil Storage Tank(s):	<u>YES</u>	<u>2-400 OIL</u>	<u>22LS</u>
Water Tank(s):	<u>YES</u>	<u>1-200 WATER</u>	<u>22LS</u>
Power Water Tank:	<u> </u>	<u> </u>	<u>22LS</u>
Condensate Tank(s):	<u> </u>	<u> </u>	<u>22LS</u>
Propane Tank:	<u> </u>	<u> </u>	<u> </u>

Central Battery Location: (IF APPLICABLE)

Gr/Gr: N/A Section: Township: Range:

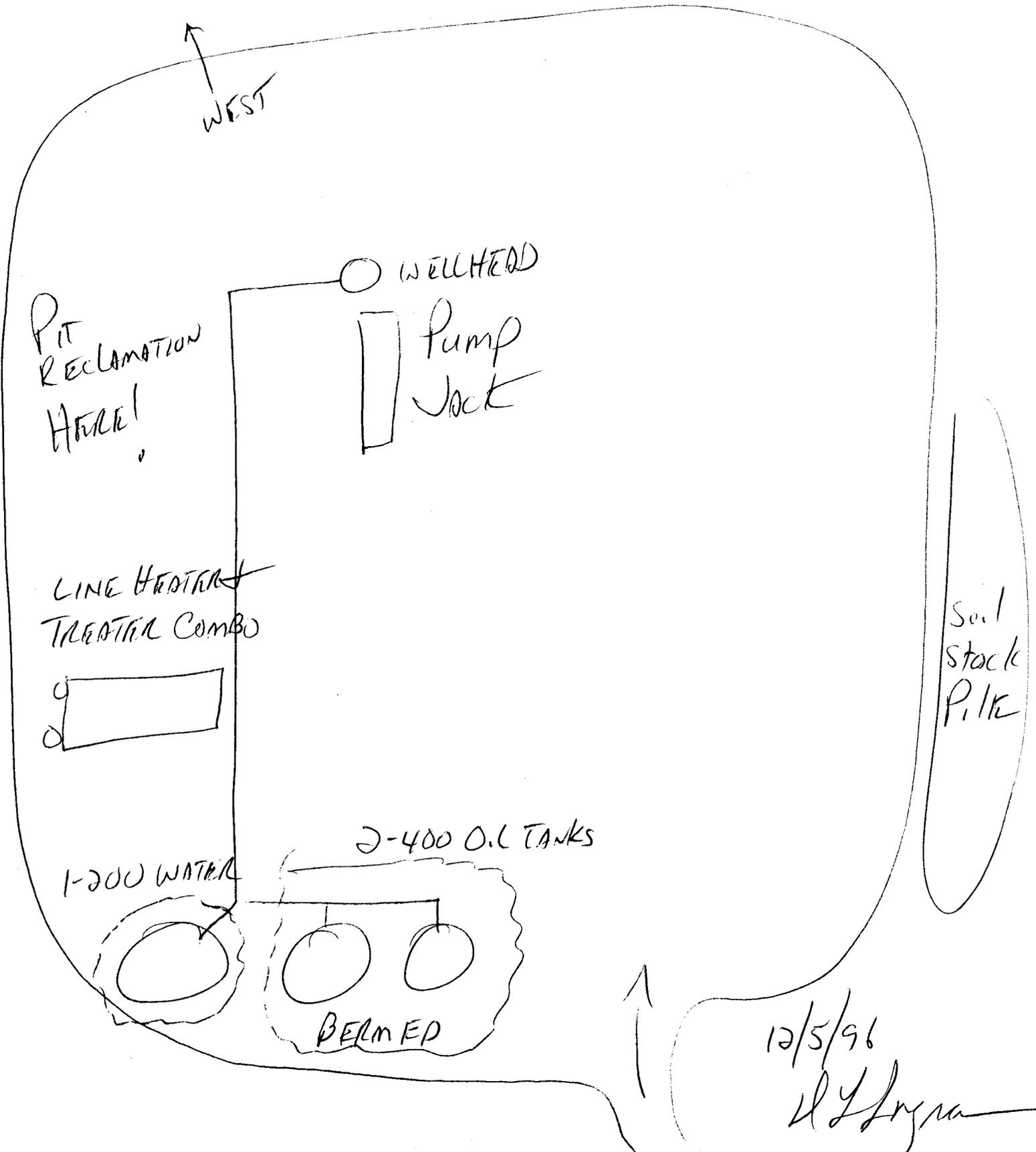
REMARKS: EQUIPMENT RUNNING ON RESIDUE GAS METERED OFF LEASE. CENTRIFUGAL PUMP IS BELT DRIVEN FOR HEAT TRACE. HEATER TREATER/LINER HEATER COMBO, 2 FIRRE. BARTON METER WITH 3/4 ORIFICE.

Inspector: GENNIS L INGRAM Date: 12/5/96

I LAND PRODUCTION CO
MON BUTTE FLD NE# 4-25
NW/NW SEC 25, T8S, R16E
POW

U-34346

43-013-31639



12/5/96

U. J. Fryer



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 20, 1996

Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Re: Monument Butte Federal NE 4-25 Well, 660' FNL, 660' FWL,
NW NW, Sec. 25, T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31639.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. J. Firth'.

R. J. Firth
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor

Bureau of Land Management, Vernal District Office

WAPD



Operator: Inland Production Company
Well Name & Number: Monument Butte Federal NE 4-25
API Number: 43-013-31639
Lease: U-34346
Location: NW NW Sec. 25 T. 8 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 1446 Roosevelt UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
NW/NW 660' FWL & 660' FNL
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
8.3 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
660'

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1200'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

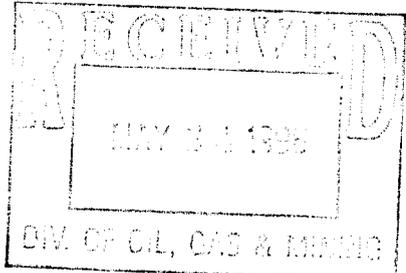
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5454' GR

22. APPROX. DATE WORK WILL START*
2nd Quarter 1996

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	120 sx Class G+2% CaCl+2% Gel
7 7/8	5 1/2	15.5#	TD	400 sx Hilift followed by
				330 sx Class G w/ 10% CaCl

The acrual cement volumes will be calculated off of the open hole logs, plus 15% excess.



RECEIVED
APR 16 1996

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brad Mechem *Brad Mechem* TITLE Operations Manager DATE 4/12/96

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY *[Signature]* TITLE ASSISTANT DISTRICT DATE MAY 21 1996

CONDITIONS OF APPROVAL, IF ANY: **NOTICE OF APPROVAL ATTACHED**

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

Div. Oil, Gas & Mining
U-080-6m-102

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Monument Butte Federal Northeast 4-25

API Number: 43-013-31639

Lease Number: U - 34346

Location: NWNW Sec. 25 T. 8S R. 16E

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM**1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered**

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale zone, identified at 3095 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to $\pm 2,895$ ft., and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office. A Dual Lateral log will be run from TD to the base of the surface casing. A Sonic log will be run from TD to a minimum of 200 ft above the top of the Mahogany oil shale.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Well No.: Monument Butte Federal Northeast 4-25

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077
Petroleum Engineer

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

Jerry Kenczka (801) 789-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PLAN OF OPERATION
Conditions of Approval (COAs)

- Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- All vehicle travel will be confined to existing access road rights-of-way.
- No surface disturbing activities, construction, or drilling operations, including the initial completion activities, are to occur on the well, access road, or location from March 15 through August 15. This restriction is to protect Mountain Plovers and Burrowing Owls located in the surrounding area. The restriction does not apply to maintenance and operation of existing wells and facilities. Waivers, exceptions, or modifications to this Condition of Approval may be specifically approved in writing by the authorized officer of the Bureau of Land Management if either the resource values change or the lessee/operator demonstrates that adverse impacts can be mitigated.

OPERATOR Inland Production Company
ADDRESS P.O. Box 1446
Roosevelt, Utah 84066

OPERATOR ACCT. NO. N 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11948	43-013-31639	Mon. Butte Fed. NE #A-25	NWNW	25	8S	16E	Duchesne	7/12/96	7/12/96
WELL 1 COMMENTS: <i>Entity added 7-17-96. Lee</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Cheryl Cameron
Signature Cheryl Cameron
Regulatory Compliance Specialist
Title
Date 7/17/96
Phone No. (801) 722-5103

INLAND PRODUCTION CO. TEL: 801-722-5103 JUL 17, 96 13:56 No. 004 P. 02



July 17, 1996

State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
1594 West North Temple Suite 1210
Salt Lake City Utah 84114-5801

ATTENTION: Lisha Cordova

**RE: Monument Butte Federal Northeast #4-25
NW/NW Sec. 25, T8S, R16E
Duchesne County, Utah**

Dear Lisha,

I am faxing Entry Action Form - 6, for the new Entry No., on the above referenced location.

Please call me at your convenience, with the new numbers at (801) 722-5103.

Sincerely,

A handwritten signature in cursive script that reads "Cheryl Cameron".

Cheryl Cameron
Regulatory Compliance Specialist

/cc
Enclosure

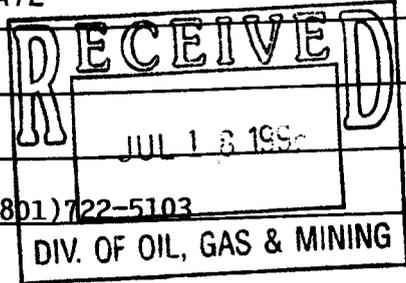
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, Utah 84066 (801)722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NW/NW 660' FWL & 660' FNL
Sec. 25, T8S, R16E**

5. Lease Designation and Serial No.
U-34346

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
**Monument Butte Federal
Northeast #4-25**

9. API Well No.
43-013-31639

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud Notification</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12 1/4" hole to 303' w/ Leon Ross Rathole Rig .
Set 281.40'GL of 8 5/8" 24# J-55 csg. Cmt w/ 120 sx
prem + w/ 2% CC, 2% Gel & 1/4# /sk flocele & 50 sx
Type V w/ 3% CC mixed.

Spud 7/12/96

14. I hereby certify that the foregoing is true and correct

Signed **Cheryl Cameron** Title **Regulatory Compliance Specialist** Date **7/17/96**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-34346

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
**Monument Butte Federal
Northeast #4-25**

9. API Well No.

43-013-31639

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801)722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NW/NW 660' FWL & 660' FNL
Sec. 25, T8S, R16E**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other **Weekly status**

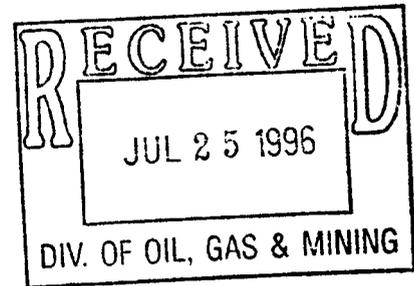
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 7/16/96 - 7/21/96:

Drilled 7 7/8" hole from 303'-6350' w/ Kenting Apollo, Rig #59.
Set 6351.35' of 5 1/2" 15.5# J-55 csg. Cmt w/ 320 sx prem + &
1/4# /sk flocele & 360 sx Thixo w/ 10% Calseal.



14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Cheryl Cameron

Title Regulatory Compliance Specialist Date 7/22/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other		5. Lease Designation and Serial No. U-34346
2. Name of Operator Inland Production Company		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1446 Roosevelt, Utah 84066 (801)722-5103		7. If unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW/NW 660' FWL & 660' FNL Sec. 25, T8S, R16E		8. Well Name and No. Mon. Butte Federal NE #4-25
		9. API Well No. 43-013-31639
		10. Field and Pool, or Exploratory Area Monument Butte
		11. County or Parish, State Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>	<input type="checkbox"/> Dispose Water

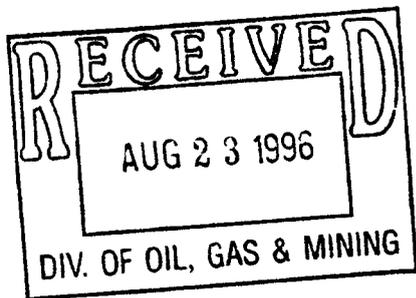
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 8/10/96 - 8/14/96:

RIH w/ production string

ON PRODUCTION 8/14/96



14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron* Title **Regulatory Compliance Specialist** Date **8/21/96**
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-34346
2. Name of Operator Inland Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1446 Roosevelt, Utah 84066 (801)722-5103	7. If unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW/NW 660' FWL & 660' FNL Sec. 25, T8S, R16E	8. Well Name and No. Mon. Butte Federal NE #4-25
	9. API Well No. 43-013-31639
	10. Field and Pool, or Exploratory Area Monument Butte
	11. County or Parish, State Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

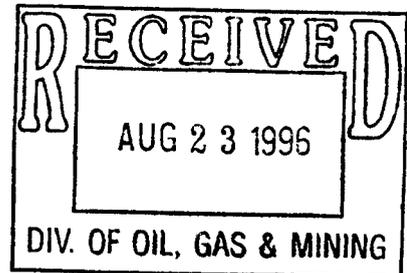
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 7/30/96 - 8/9/96:

Perf CP-6 sd @ 6285'-6290'
Perf D sd @ 5288'-5293', 5239'-5241', 5233'-5238',
5222'-5231', 5147'-5152', 5154'-5163'
Perf B-10 sd @ 4853'-5864'
Perf GB-6 sd @ 4710'-4717'



14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title Regulatory Compliance Specialist Date 8/13/96
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DATE*
(see other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
U-34346

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Monument Butte Fed 4-25

9. API WELL NO. **9**
43-013-31636

10. FIELD AND POOL, ^{OR} WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 25, T8S, R16E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

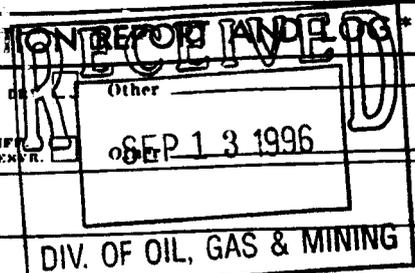
1a. TYPE OF WELL: OIL WELL GAS WELL Other _____

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR.

2. NAME OF OPERATOR
Inland Production Co.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **NW/NW**
At top prod. interval reported below **660' FWL & 660' FNL**
At total depth _____



12. COUNTY OR PARISH **Duchesne** 13. STATE **Utah**

14. PERMIT NO. **00806M102** DATE ISSUED **5/21/96**

15. DATE SPUDDED **7/12/96** 16. DATE T.D. REACHED **7/20/96** 17. DATE COMPL. (Ready to prod.) **8/14/96** 18. ELEVATIONS (OF. RKB, RT. GR, ETC.)* **5454' GR** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **6350'** 21. PLUG BACK T.D., MD & TVD **6308'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **Green River**
6285'-6290', 5288'-5293', 5239'-5241', 5233'-5238', 5222'-5231', 5147'-5152', 5154'-5163', 4853'-4864', 4710'-4717' 25. WAS DIRECTIONAL SURVEY MADE **NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN **CBL, DLL, CNL** 27. WAS WELL CORRD **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	281.4' GL	12 1/4	120 sx permt w/ 2%CC, 2% GR. + 1/4# / SK.	
5 1/2	15.5 #	6351.35'	7 7/8	Flocele & 50sx Type V 320 sx permt + add & 360 sx thixo w/10% Calseal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

CP-5 sd @ 6285'-6290'
D sd @ 5288'-5293', 5239'-5241', 5233'-5238', 5222'-5231', 5147'-5152', 5154'-5163'
PB-10 sd @ 4853'-4864'
GB-6 sd @ 4710'-4717'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Back	

33. PRODUCTION

DATE FIRST PRODUCTION **8/14/96** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping- 2 1/2" x 1 1/2" x 12' RHAC pump** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
21 Day AVG	8/26	N/A		137	141	14	1.0

FLOW, TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BSL. _____ GAS—MCF. _____ WATER—BSL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold & Used for fuel** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Logs in item# 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cheryl Cameron TITLE Regulatory Compliance Specialist DATE 9/09/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUF. VERT. DEPTH	
Garden GulchMkr	4437'		<p>#32 Perf CP-6 sd 6285'-6290' Frac w/ 68,000# 20/40 sd in 438 bbls gel Perf D sd 5288'-5293', 5239'-5241', 5233'-5238', 5222'-5231', 5147'-5152', 5154'-5163' Frac w/ 138,000# 20/40 sd in 706 bbls gel Perf PB-10 sd 4853'-4864' Frac w/ 61,300# 20/40 sd in 369 bbls gel Perf GB-6 sd 4710'-4717' Frac w/ 68,700# 20/40 sd in 385 bbls gel</p>				
Point 3 Mkr	4721'						
X Marker	4959'						
Y Marker	4993'						
Douglas CK Mkr	5121'						
Bicarbonate Mkr	5391'						
B Limestone Mkr	5549'						
Castle Peak	6024'						

OPERATOR INLAND PRODUCTION COMPANY
 ADDRESS _____

OPERATOR ACCT. NO. N 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D		12187	<u>43-03-31639</u>	***SEE ATTACHED***							6-1-97
WELL 1 COMMENTS: *HAWKEYE (GREEN RIVER) UNIT EFFECTIVE 6-1-97; OPERATOR REQUESTS A COMMON ENTITY NUMBER FOR REPORTING PURPOSES.											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. CORDOVA (DOGM)
 Signature
ADMIN. ANALYST Title 8-21-97 Date
 Phone No. () _____

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

KEBBIE JONES
 INLAND PRODUCTION COMPANY
 PO BOX 1446
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N5160

REPORT PERIOD (MONTH/YEAR): 7 / 97

AMENDED REPORT (Highlight Changes)

Well Name				Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location					OIL(BBL)	GAS(MCF)	WATER(BBL)
MONUMENT BUTTE FEDERAL 14-24				GRRV					
4301331630	11930	08S	16E 24						
BOUNDARY FEDERAL 16-21				GRRV					
4301331627	11934	08S	17E 21						
MONUMENT BUTTE FEDERAL NE 5-25				GRRV					
4301331638	11936	08S	16E 25						
TAR SANDS FEDERAL 2-28				GRRV					
4301331642	11937	08S	17E 28						
TAR SANDS FEDERAL 4-28				GRRV					
4301331641	11938	08S	17E 28						
TAR SANDS FEDERAL 13-30				GRRV					
4301331637	11940	08S	17E 30						
TAR SANDS FEDERAL 12-30				GRRV					
4301331543	11945	08S	17E 30						
MONUMENT BUTTE FEDERAL NE 4-25				GRRV					
4301331639	11948	08S	16E 25						
TAR SANDS FEDERAL 4-31				GRRV					
4301331606	11953	08S	17E 31						
TAR SANDS FEDERAL 5-30				GRRV					
4301331620	11958	08S	17E 30						
MONUMENT BUTTE STATE 16-2				GRRV					
4301331510	11975	09S	16E 2						
TAR SANDS FEDERAL 4-33				GRRV					
4301331664	11976	08S	17E 33						
TAR SANDS FEDERAL 5-33				GRRV					
4301331665	11977	08S	17E 33						
TOTALS									

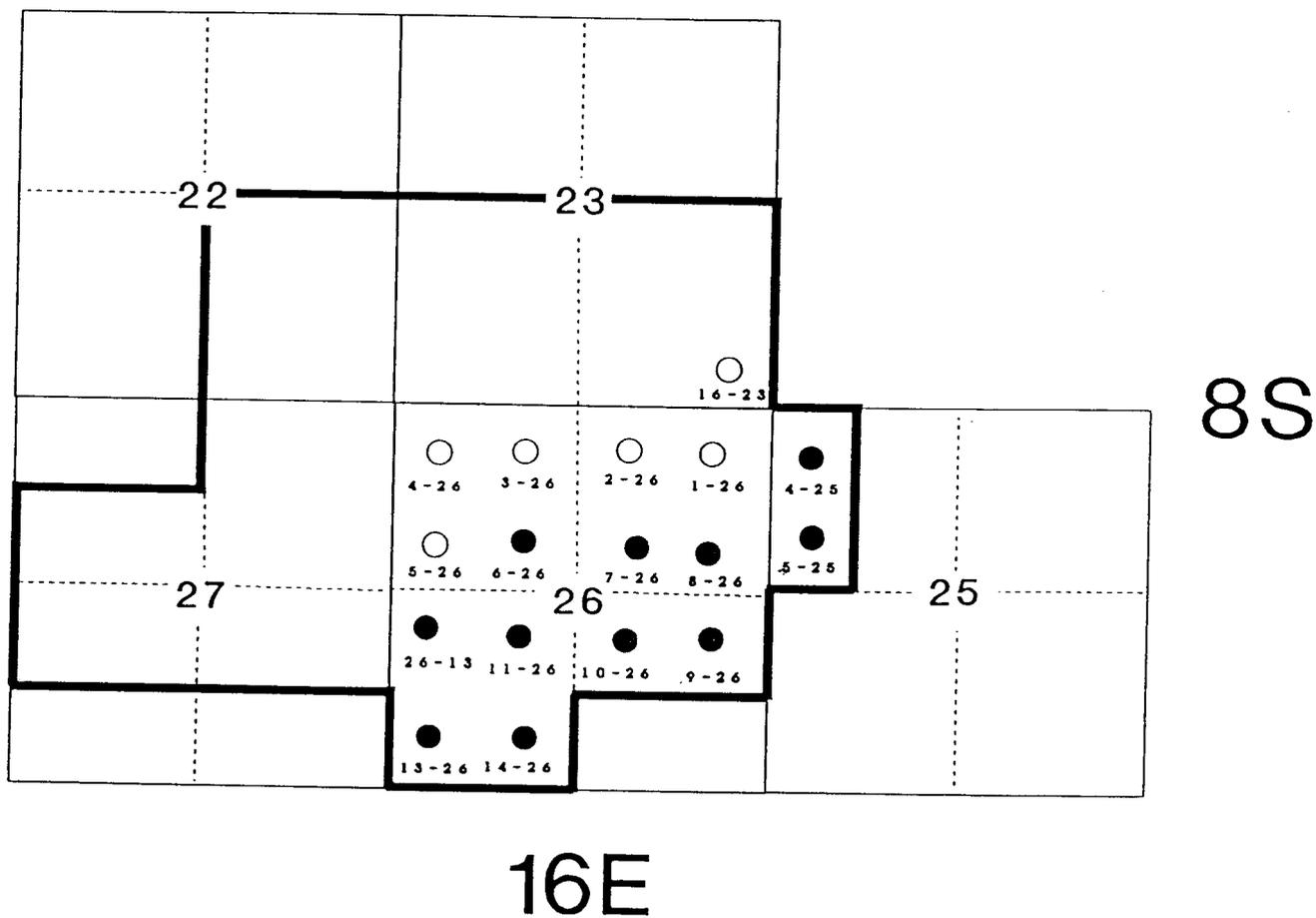
COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____

● HAWKEYE (GREEN RIVER) UNIT

Duchesne County, Utah

EFFECTIVE: JUNE 1, 1997



— UNIT OUTLINE (UTU76331X)

1,520.00 ACRES

SECONDARY ALLOCATION
FEDERAL 100%

Entity
12/87

**INLAND PRODUCTION COMPANY HAWKEYE UNIT
UNIT AGREEMENT #UTU76331X - EFFECTIVE JUNE 1, 1997**

WELL NAME & NUMBER	LEASE NUMBER	STATUS	REMARKS
M.B.F. #9-22	U-73088		
M.B.F. #10-22	U-73088		
M.B.F. #15-22	U-73088		
M.B.F. #16-22	U-73088		
M.B.F. #9-23	U-34346		
M.B.F. #10-23	U-34346		
M.B.F. #11-23	U-73088		
M.B.F. #12-23	U-73088		
M.B.F. #13-23	U-73088		
M.B.F. #14-23	U-73088		
M.B.F. #15-23	U-34346		
M.B.F. #16-23	43-013-31474 U-34346	Producing	On production 5/23/97
M.B.F. #4-25	43-013-31639 U-34346	Producing	On production 8/14/96
M.B.F. #5-25	43-013-31638 U-34346	Producing	On production 7/23/96
M.B.F. #1-26	43-013-31767 U-73088	Producing	On production 5/9/97
M.B.F. #2-26	43-013-31768 U-73088	Producing	On production 5/31/97
M.B.F. #3-26	43-013-31769 U-73088		Spud Surface on 3/27/97
M.B.F. #4-26	43-013-31770 U-73088		Spud Surface on 8/18/97
M.B.F. #5-26	43-013-31802 U-73088	Producing	On production 5/23/97
M.B.F. #6-26	43-013-31770 U-73088	Producing	On production 5/1/97
M.B.F. #7-26	43-013-31754 U-73088	Producing	On production 4/10/97
M.B.F. #8-26	43-013-31744 U-73088	Producing	On production 3/22/97
M.B.F. #9-26	43-013-31667 U-34346	Producing	On production 12/20/96
M.B.F. #10-26	43-013-31668 U-34346	Producing	On production 12/21/96
M.B.F. #11-26	43-013-31673 U-34346	Producing	On production 4/5/97
BOOLWEEVIL #26-13	43-013-30770 U-34346	Producing	We took this well over from Balcon
M.B.F. #13-26	43-013-31512 U-34346	Producing	On production 5/16/97
M.B.F. #14-26	43-013-31703 U-34346	Producing	On production 1/10/97
M.B.F. #1-27	U-73088		
M.B.F. #2-27	U-73088		
M.B.F. #5-27	U-73088		
M.B.F. #6-27	U-73088		
M.B.F. #7-27	U-73088		
M.B.F. #8-27	U-73088		
M.B.F. #9-27	U-73088		
M.B.F. #10-27	U-73088		
M.B.F. #11-27	U-73088		
M.B.F. #12-27	U-73088		

Spud report & entity form on the way. No entity chg. at this time.

* All wells w/o API numbers have either not been approved or have not spud.

**MEMORANDUM**

TO: Lisha Romero
FROM: Kebbie Jones
DATE: August 20, 1997

I am faxing to you the listing for the wells in the Hawkeye Unit. This unit was effective June 1, 1997. I would like to assign one entity number per unit, like we have done for Inland's other units. Would you please assign this entity number and then let me know. I have already done my reports for June, would you please check with Vicky and let me know if I need to do amended reports for June under the new entity number or if I can start production & disposition reports for July with the new entity number.

Thanks for all your help.

Faxing 2 Pages

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-34346

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
HAWKEYE

8. Well Name and No.
MONUMENT BUTTE FEDERAL NE 4-25

9. API Well No.
43-013-31639

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

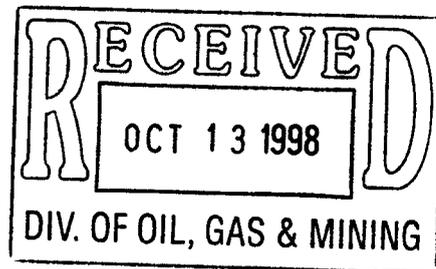
4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
0660 FNL 0660 FWL NW/NW Section 25, T08S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



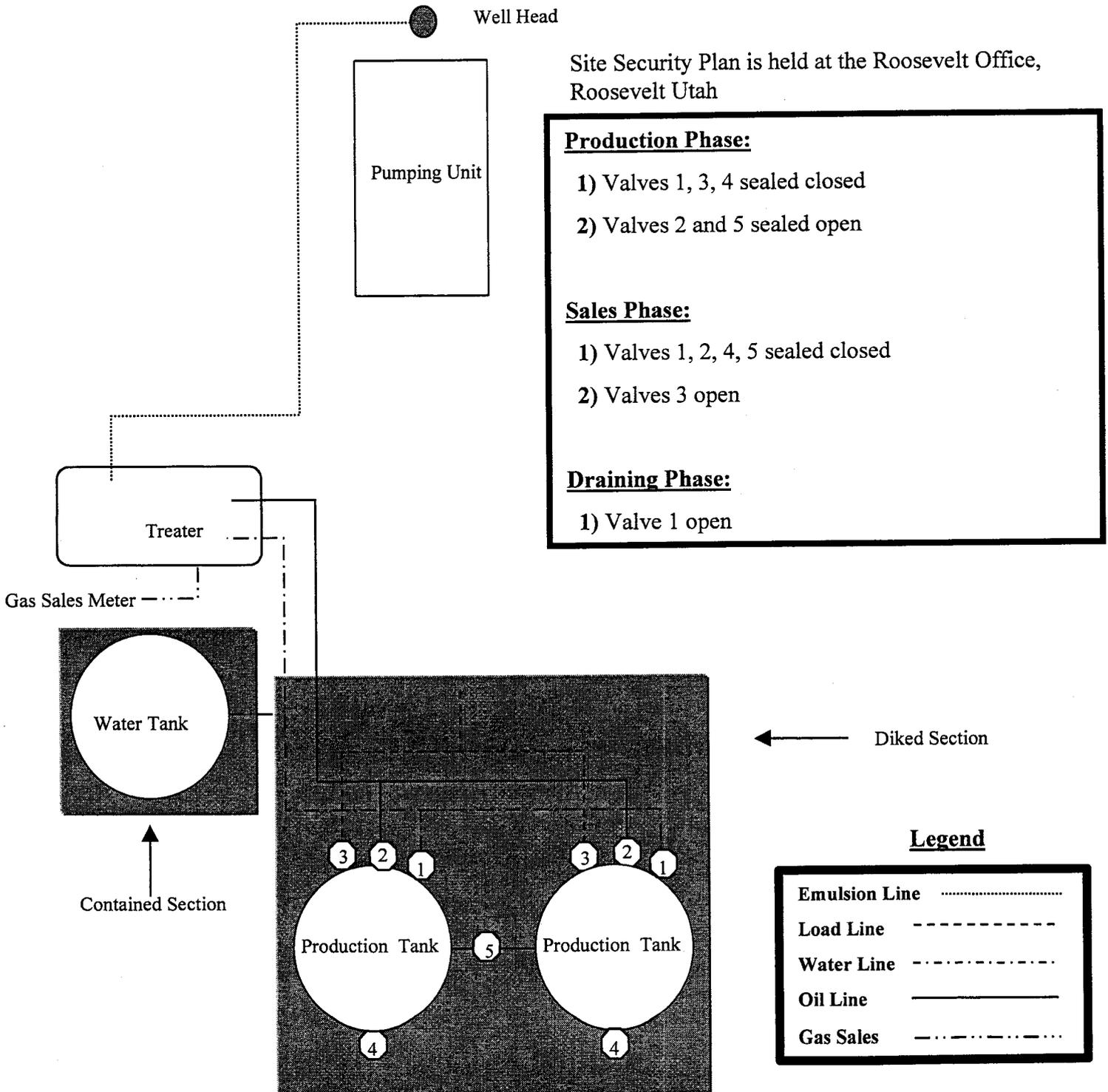
14. I hereby certify that the foregoing is true and correct
 Signed *Debbie E. Knight* Title Manager, Regulatory Compliance Date 10/8/98

(This space for Federal or State office use)
 Approved by _____ Title _____ Date _____

Conditions of approval, if any:
CC: UTAH DOGM

Inland Production Company Site Facility Diagram

Monument Butte 4-25
NW/NW Sec. 25, T8S, 16E
Duchesne County
May 12, 1998



Site Security Plan is held at the Roosevelt Office,
Roosevelt Utah

Production Phase:

- 1) Valves 1, 3, 4 sealed closed
- 2) Valves 2 and 5 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 3 open

Draining Phase:

- 1) Valve 1 open

← Diked Section

Legend

Emulsion Line
Load Line	-----
Water Line	-----
Oil Line	—————
Gas Sales



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	

CA No. Unit: HAWKEYE (GREEN RIVER)

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
BOLL WEEVIL FED 26-13	26	080S	160E	4301330770	12187	Federal	OW	S
MONUMENT BUTTE FED NE 16-23	23	080S	160E	4301331474	12187	Federal	OW	P
MON BUTTE FED NE 13-26	26	080S	160E	4301331512	12187	Federal	WI	A
MON BUTTE FED NE 5-25	25	080S	160E	4301331638	12187	Federal	WI	A
MONUMENT BUTTE FED NE 4-25	25	080S	160E	4301331639	12187	Federal	OW	P
MON BUTTE FED NE 9-26	26	080S	160E	4301331667	12187	Federal	WI	A
MONUMENT BUTTE FED NE 10-26	26	080S	160E	4301331668	12187	Federal	OW	P
MON BUTTE FED NE 11-26	26	080S	160E	4301331673	12187	Federal	WI	A
MON BUTTE FED NE 14-26	26	080S	160E	4301331703	12187	Federal	OW	S
MONUMENT BUTTE FED NE 8-26	26	080S	160E	4301331744	12187	Federal	OW	P
MON BUTTE FED NE 7-26	26	080S	160E	4301331754	12187	Federal	WI	A
MBF NE 1-26	26	080S	160E	4301331767	12187	Federal	WI	A
MBF NE 2-26	26	080S	160E	4301331768	12187	Federal	OW	P
MBF NE 3-26	26	080S	160E	4301331769	12187	Federal	WI	A
MBF NE 6-26	26	080S	160E	4301331770	12187	Federal	OW	P
MBFNE 15-23	23	080S	160E	4301331801	12187	Federal	WI	A
N MON BUTTE FED 5-26	26	080S	160E	4301331802	12187	Federal	WI	A
MONUMENT BUTTE FED 4-26	26	080S	160E	4301331902	12187	Federal	OW	P
N MON BUTTE FED 9-27	27	080S	160E	4301331904	12187	Federal	WI	A
HAWKEYE 9-23	23	080S	160E	4301331984	12187	Federal	WI	A
HAWKEYE 10-23	23	080S	160E	4301331985	12187	Federal	OW	P
HAWKEYE 14-23	23	080S	160E	4301331986	12187	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



September 5, 2008

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Recompletion
Monument Butte Federal 4-25-8-16
Sec. 25, T8S, R16E
API #4301331639

Dear Mr. Hill:

The subject well was recompleted in the Green River Sands, and then placed back on production.

Sincerely,

A handwritten signature in black ink, appearing to read "Jerri Park".

Jerri Park
Production Clerk

RECEIVED

SEP 09 2008

DIV OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-34346

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
HAWKEYE UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
MONUMENT BUTTE FED NE 4-25

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301331639

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 660 FNL 660 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNW, 25, T8S, R16E

STATE: UT

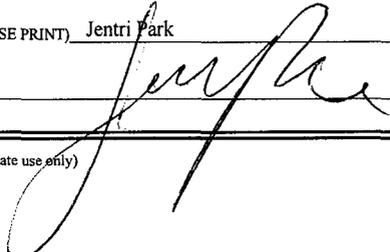
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 09/05/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was recompleted and then placed back on production. Attached is a daily recompletion status report. The following perforations were added in the Green River formations: DS1 5032'-5040' 4 JSPF 32 holes, B2 5502'-5510' 4 JSPF 32 holes.

NAME (PLEASE PRINT) Jentri Park TITLE Production Tech

SIGNATURE  DATE 09/05/2008

(This space for State use only)

RECEIVED

SEP 09 2008

D. OIL, GAS & MINING

Daily Activity Report

Format For Sundry

MON BT NE 4-25-8-16

6/1/2008 To 10/30/2008

8/3/2008 Day: 1

Recompletion

Western #2 on 8/2/2008 - MIRU Western #2. RU HO trk & pump 70 BW dn annulus @ 250°. RD pumping unit. TOH W/ rods to part--body break on #37. TIH W/ overshot on rods. Latch onto fish & unseat pump. Flush tbg & rods W/ 40 BW @ 250° (circulating). Re-seat pump, soft joint rod string & strip off flow-T. W/ tbg full, pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH W/ rods. LD 39-3/4" slick & 65-3/4" scraped rods and pump. Due to full hole, re-flushed rods twice more on TOH. SIFN W/ est 70 BWTR.

8/5/2008 Day: 2

Recompletion

Western #2 on 8/4/2008 - X-over for tbg. Flush tbg. w/ 50 bbls 250° water. ND wellhead. Release TAC. NU BOP. POOH w/ tbg., stopping once to flush tbg. w/ 20 bbls 250° water. LD BHA. RU The Perforators, llc. RIH w/ guage ring to 5620'. Perf B2 sds @ 5502-20' & DS1 sds @ 5032-40 w/ 3 1/8" slick guns (.39"EH, 19 gram, 120°) w/ 4 spf for total of 64 shots. RD wireline truck. RIH w/ 5 1/2" TS plug, on/off tool, 4' x 2 3/8" tbg. sub, 5 1/2" HD pkr., PSN & 2 7/8" N-80 tbg. from trailer (tallying & drifting tbg.). Set TS plug @ 5060' & HD pkr. @ 5017' w/ EOT @ 5029'. Break down DS1 sds @ 5032-40' @ 3200 psi. Release tools. Set TS plug @ 5559' & HD pkr. @ 5490' w/ EOT @ 5502'. Break down B2 sds @ 5502-10' @ 3000 psi. Release tools. Set TS plug @ 4740'. Leave HD pkr. released. EOT @ 4680'. SWIFN.

8/6/2008 Day: 3

Recompletion

Western #2 on 8/5/2008 - Set HD pkr. @ 4670' w/ EOT @ 4680'. RU BJ Services. Acidize GB6 sds @ 4710-17' w/ 300 gal of 4% TechniHib, 500 gal spacer w/ additives, 175 gal of 15% hcl acid as shown below. Release tools. Reset TS plug @ 4900' & HD pkr. @ 4828' w/ EOT @ 4838'. RU BJ Services. Acidize PB10 sds @ 4853-64' w/ 500 gal of 4% TechniHib, 700 gal spacer w/ additives, 275 gal 15% hcl acid as shown below. Release tools. Reset TS plug @ 5186' & HD pkr. @ 5112' w/ EOT @ 5122'. Acidize D1 sds @ 5147-63' w/ 700 gal of 4% TechniHib, 1000 gal spacer w/ additives, 350 gal 15% hcl acid as shown below. Release tools. Reset TS plug @ 5339' & HD pkr. @ 5206' w/ EOT @ 5216'. RU BJ Services. D2 & D3 sds communicated w/ D1 sds. Release HD pkr. Reset HD pkr. @ 5112' w/ EOT @ 5122'. RU BJ Services. Acidize D1, D2 & D3 sds @ 5147-5293' w/ 700 gal of 4% TechniHib, 1000 gal spacer w/ additives, 350 gal 15% hcl acid as shown below. RIH w/ swab. SFL @ surface. Made 5 runs. Recovered 69 bbls. EFL @ 900'. RD swab. RIH w/ tbg. Tag TS plug @ 5339'. Circulate well clean w/ 45 bbls water. Release tools. See day3b. B2 sds. RU BJ Services. 9 psi on well. Frac B2 sds w/ 36,206#'s of 20/40 sand in 378 bbls of Lightning 17 fluid. Broke @ 2910 psi. Treated w/ ave pressure of 4054 psi w/ ave rate of 16.4 BPM. ISIP 1970 psi. Open well to flattank for immediate flowback @ approx. 3 bpm. Well flowed for 1.5 hrs. & died. Recovered 90 bbls. Release tools. SWIFN.

8/7/2008 Day: 4

Recompletion

Western #2 on 8/6/2008 - DS1 sds. Reset TS plug @ 5060 & HD pkr. @ 4991' w/ EOT @ 5001'. RU BJ Services. 0 psi on well. Frac DS1 sds w/ 16,808#'s of 20/40 sand in 231 bbls of Lightning 17 fluid. Broke @ 2755 psi. Treated w/ ave pressure of

4226 psi w/ ave rate of 16.5 BPM. ISIP 2458 psi. Open well to flattank for immediate flowback @ approx. 3 bpm. Well flowed for 1.5 hrs. & died. Recovered 100 bbls. Release tools. POOH w/ tbg., laying down workstring. LD BHA. RIH w/ 2 7/8" notched collar, 2 jts 2 7/8" tbg, PSN, 2 jts 2 7/8" tbg., 5 1/2" TAC, 173 jts 2 7/8" tbg. EOT @ 5624'. RIH w/ swab. SFL @ surface. Made 9 runs. Recovered 98 bbls. Trace of oil. EFL @ 1700'. SWIFN.

8/8/2008 Day: 5

Recompletion

Western #2 on 8/7/2008 - ND BOP. Set TAC @ 5490' w/ 16,000# tension. NU wellhead. X-over for rods. Flush tbg. w/ 60 bbls water. RIH w/ CDI 2 1/2" x 1 3/4" x 16' x 20' RHAC rod pump, 6- 1 1/2" weight bars, 116- 3/4" guided rods, 101- 7/8" guided rods, 1- 4' x 7/8" pony sub, 1 1/2" x 26' polished rod. Seat pump. Tbg. was full. Stroke test to 800 psi. RU pumping unit. Hang off rods. Could not put well on production due to pumping unit issues. SWIFN.

Pertinent Files: Go to File List



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-344

Operator: Newfield Production Company
Well: Monument Butte Federal 4-25-8-16
Location: Section 25, Township 8 South, Range 16 East
County: Duchesne
API No.: 43-013-31639
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on April 21, 2008.
2. Maximum Allowable Injection Pressure: 1,867 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,710' - 6,290')

Approved by:



Gil Hunt
Associate Director

1-21-09

Date

GLH/BGH/js

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\Permitting\UIC





February 15, 2008

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Monument Butte Federal 4-25-8-16
Monument Butte, Lease #U-34346
Section 35-Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Monument Butte Federal 4-25-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", with a long horizontal flourish extending to the right.

Eric Sundberg
Regulatory Analyst

RECEIVED
FEB 28 2008
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
MONUMENT BUTTE FEDERAL #4-25-8-16

MONUMENT BUTTE FEDERAL

LEASE #U-34346

February 15, 2008

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DIV. OF OIL, GAS & MINING

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Monument Butte Federal #4-25-8-16

Spud Date: 7/16/96

Initial Production: 137 BOPD,
141 MCFPD, 14 BWPD

Put on Production: 8/14/96
GL: 5454' KB: 5467'

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 283.00' (7 jts.)
DEPTH LANDED: 281.40' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 3 bbls to surf.

PRODUCTION CASING

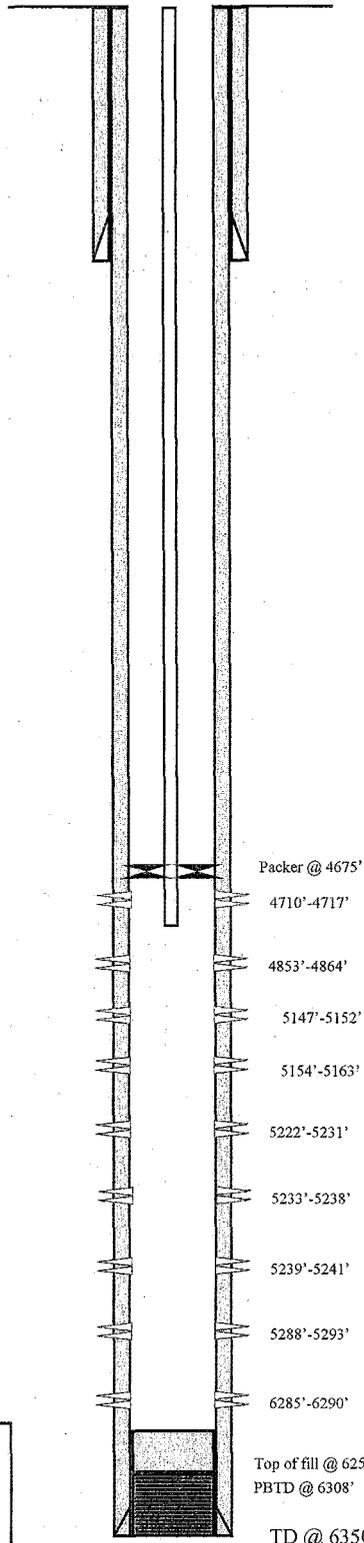
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 151 jts. (6355.35')
DEPTH LANDED: 6351.35'
HOLE SIZE: 7-7/8"
CEMENT DATA: 320 sk Hyfill mixed & 360 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 179 jts (5678.372)
TUBING ANCHOR: 5691.37"
NO. OF JOINTS: 1 jts (32.36')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5726.35'
NO. OF JOINTS: 2 jts (62.64')
TOTAL STRING LENGTH: EOT @ 5790.72'

FRAC JOB

8/2/96	6285'-6290'	Frac CP-5 sand as follows: 68,000# of 20/40 sand in 438 bbls of Boragel. Treated @ avg rate of 20.8 bpm w/avg press of 2200 psi. ISIP-2398 psi.
8/5/96	5147'-5293'	Frac D-1, D-2 & D-3 sands as follows: 138,000# of 20/40 sand in 706 bbls of Boragel. Treated @ avg rate of 32.5 bpm w/avg press of 1100 psi. ISIP-1900 psi.
8/7/96	4853'-4864'	Frac PB-10 sand as follows: 61,300# of 20/40 sand in 369 bbls of Boragel. Treated @ avg rate of 16.3 bpm w/avg press of 1750 psi. ISIP-2456 psi.
8/9/96	4710'-4717'	Frac GB-6 sand as follows: 68,700# of 20/40 sd in 385 bbls of Boragel. Treated @ avg rate of 16 bpm w/avg press of 2100 psi. ISIP-2834 psi.
1/29/02		Tubing leak. Update rod and tubing details.
7/23/02		Tubing leak. Update rod and tubing details.
12/24/03		Tubing leak. Update rod and tubing details.
7-29-05		Tubing leak. Update rod and tubing detail.



PERFORATION RECORD

8/01/96	6285'-6290'	4 JSPF	24 holes
8/03/96	5288'-5293'	4 JSPF	20 holes
8/03/96	5239'-5241'	4 JSPF	8 holes
8/03/96	5233'-5238'	4 JSPF	20 holes
8/03/96	5222'-5231'	4 JSPF	36 holes
8/03/96	5147'-5152'	2 JSPF	10 holes
8/03/96	5154'-5163'	2 JSPF	18 holes
8/06/96	4853'-4864'	4 JSPF	44 holes
8/09/96	4710'-4717'	4 JSPF	32 holes



Monument Butte Federal #4-25-8-16
660 FNL & 660 FWL
NWNW Section 25-T8S-R16E
Duchesne Co, Utah
API #43-013-31639; Lease #U-34346

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 **The name and address of the operator of the project.**

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 **A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

2.3 **A full description of the particular operation for approval is requested.**

Approval is requested to convert the Monument Butte Federal #4-25-8-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 **A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

2.5 **The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. For the Monument Butte Federal #4-25-8-16 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (4710' -6290'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 4437' and the TD is at 6350'.

2.6 **A copy of a log of a representative well completed in the pool.**

The referenced log for the Monument Butte Federal #4-25-8-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #U-34346) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.
 - 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 281' KB, and 5-1/2" 15.5# J-55 casing run from surface to 6351' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1867 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Monument Butte Federal #4-25-8-16, for existing perforations (4710' - 6290') calculates at 0.80 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1867 psig. We may add additional perforations between 4721' and 6350'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Monument Butte Federal #4-25-8-16, the proposed injection zone (4710' - 6290') is in the Garden Gulch to Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-17.

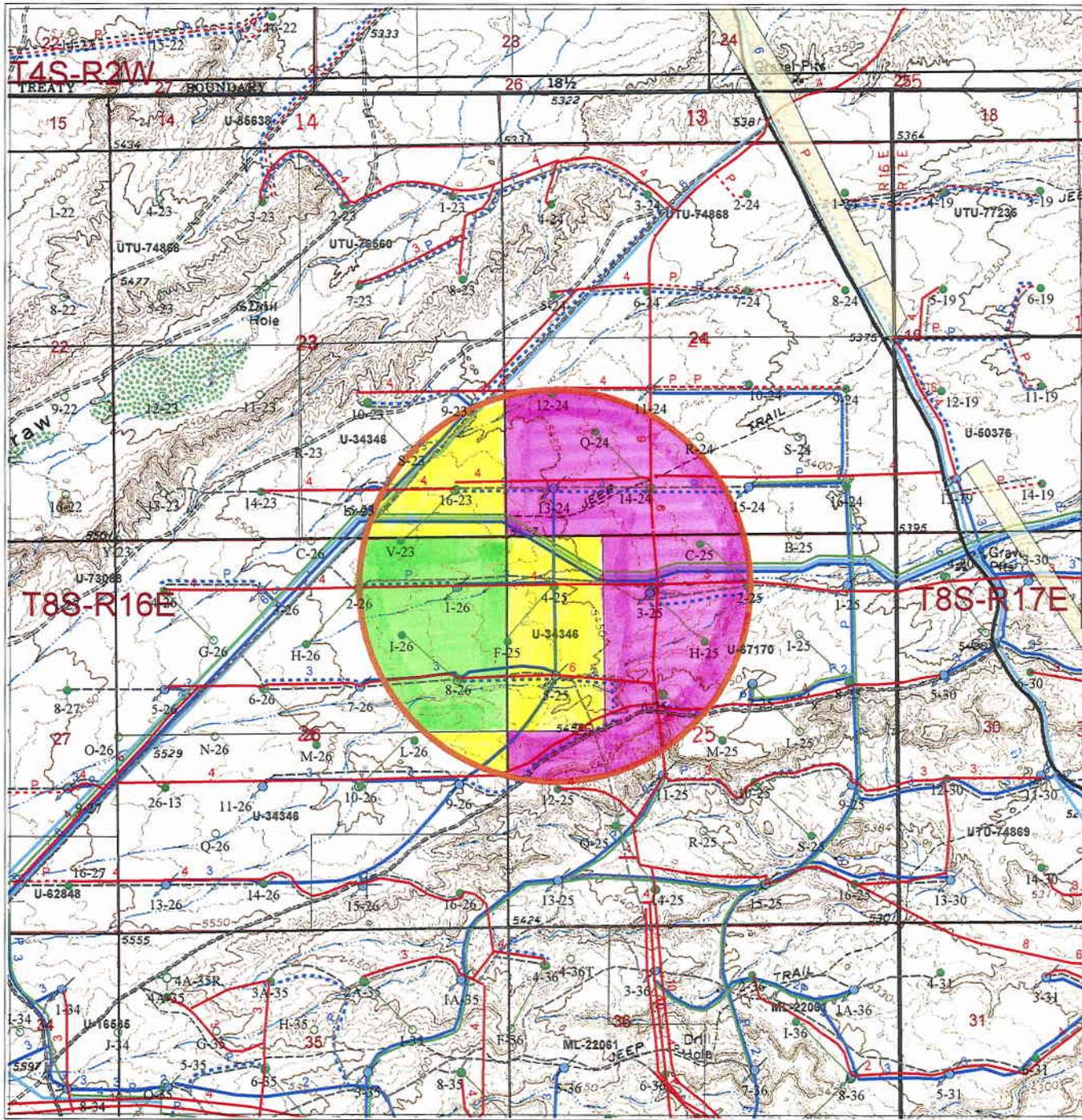
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



Well Status

- Location
- CTI
- ⊙ Surface Spud
- ⊙ Drilling
- ⊙ Waiting on Completion
- Producing Oil Well
- ⊙ Producing Gas Well
- ⊙ Water Injection Well
- ⊙ Dry Hole
- ⊙ Temporarily Abandoned
- ⊙ Plugged & Abandoned
- ⊙ Shut In

Injection system

- high pressure
- low pressure
- proposed
- return
- return proposed

Gas Pipelines

- Gathering lines
- Proposed lines

Leases

- Leases
- ⊙ 4-25-8-16 1/2mile radius

U-34344
 U-73088
 U-67170

Attachment A

Monument Butte Fed 4-25-8-16
 Section 25, T8S-R16E

NEWFIELD
 ROCKY MOUNTAINS 1" = 2000'

1/2 Mile Radius Map
 Duchesne County

Alamo Plaza Building
 1401 17th Street Suite 1000
 Denver, Colorado 80202-1247
 Phone: (303) 893-0102

February 6, 2008

INLAND PRODUCTION CO.

WELL LOCATION PLAT

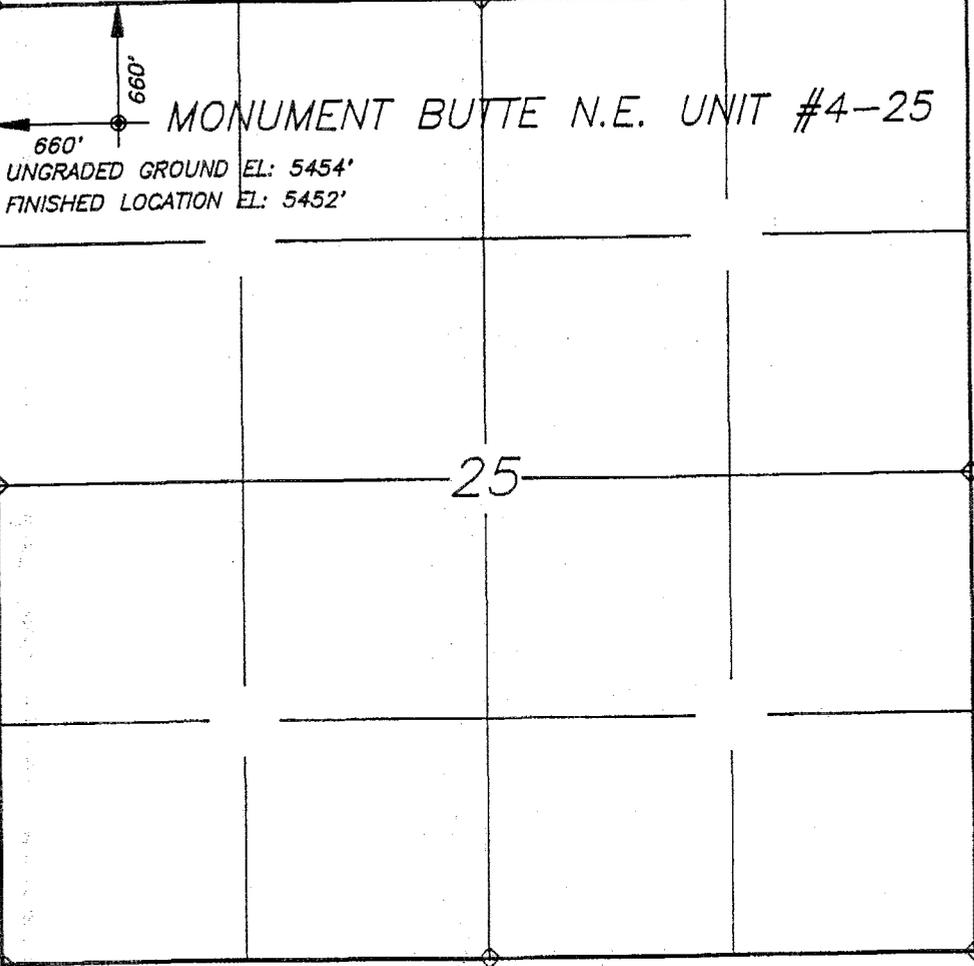
MONUMENT BUTTE N.E. UNIT #4-25

LOCATED IN THE NW1/4 OF THE NW1/4
SECTION 25, T8S, R16E, S.L.B.&M.

N 89°49'54" W 2645.58'

N 89°59'35" W 2636.70'

N 0°00'28" E 2645.69'

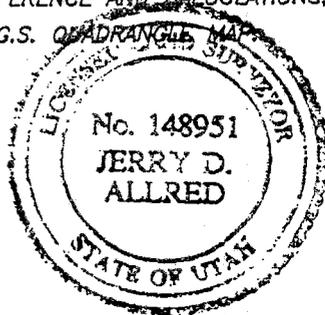


SCALE: 1" = 1000'

LEGEND AND NOTES

- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. QUADRANGLE MAP.



SURVEYOR'S CERTIFICATE

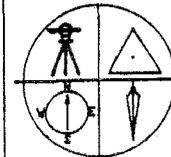
I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred

JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERTIFICATE NO. 148951 (UTAH)

9 APR 1996

84-121-059



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

121 NORTH CENTER STREET
P.O. BOX 975
DUCHESTER, UTAH 84021
(801)-738-5352

Attachment A-1

EXHIBIT B

Page 1

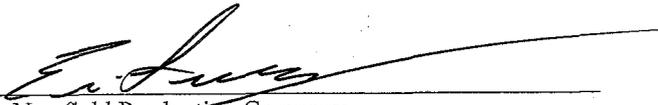
#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 8 South, Range 16 East Section 23: SE Section 25: W2NW Section 26: SW, N2SE	U-34346 HBP	Newfield Production Company Citation 1994 Investment Ltd.	(Surface Rights) USA
2	Township 8 South, Range 16 East Section 22: SE Section 23: SW Section 26: N2 Section 27: NE, S2NW, N2S2	U-73088 HBP	Newfield Production Company	(Surface Rights) USA
3	Township 8 South, Range 16 East Section 24: S2, less that part of Doris #3 Mining claim Section 25: NE, E2NW, S2 Section 26: S2SE	U-67170 HBP	Newfield Production Company	(Surface Rights) USA

ATTACHMENT C

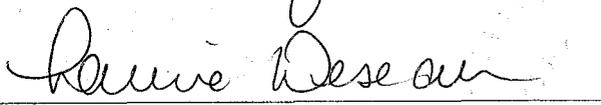
CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Monument Butte Federal #4-25-8-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Analyst

Sworn to and subscribed before me this 25th day of February, 2008.

Notary Public in and for the State of Colorado: 

My Commission Expires: 05/05/2009

Monument Butte Federal #4-25-8-16

Spud Date: 7/16/96
 P
 ut on Production: 8/14/96
 GL: 5454' KB: 5467'

Initial Production: 137 BOPD,
 141 MCFPD, 14 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 283.00'(7 jts.)
 DEPTH LANDED: 281.40' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 3 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts. (6355.35')
 DEPTH LANDED: 6351.35'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 320 sk Hyfill mixed & 360 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

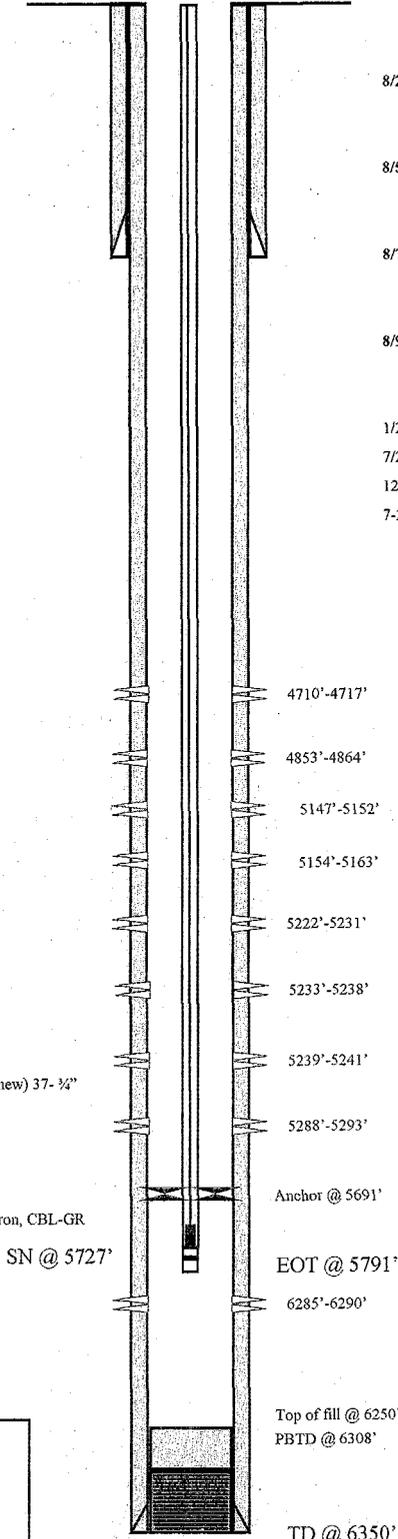
SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 179 jts (5678.372)
 TUBING ANCHOR: 5691.37"
 NO. OF JOINTS: 1 jts (32.36')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5726.35'
 NO. OF JOINTS: 2 jts (62.64')
 TOTAL STRING LENGTH: EOT @ 5790.72'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
 SUCKER RODS: 6-1 1/2" wt rods, 105 - 3/4" guided rods (52 are new) 37- 3/4" plain rods, 80 - 3/4" guided rods, 4-4' x 3/4" pony rod.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 16' RHAC pump
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 4 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

8/2/96	6285'-6290'	Frac CP-5 sand as follows: 68,000# of 20/40 sand in 438 bbls of Boragel. Treated @ avg rate of 20.8 bpm w/avg press of 2200 psi. ISIP-2398 psi.
8/5/96	5147'-5293'	Frac D-1, D-2 & D-3 sands as follows: 138,000# of 20/40 sand in 706 bbls of Boragel. Treated @ avg rate of 32.5 bpm w/avg press of 1100 psi. ISIP-1900 psi.
8/7/96	4853'-4864'	Frac PB-10 sand as follows: 61,300# of 20/40 sand in 369 bbls of Boragel. Treated @ avg rate of 16.3 bpm w/avg press of 1750 psi. ISIP-2456 psi.
8/9/96	4710'-4717'	Frac GB-6 sand as follows: 68,700# of 20/40 sd in 385 bbls of Boragel. Treated @ avg rate of 16 bpm w/avg press of 2100 psi. ISIP-2834 psi.
1/29/02		Tubing leak. Update rod and tubing details.
7/23/02		Tubing leak. Update rod and tubing details.
12/24/03		Tubing leak. Update rod and tubing details.
7-29-05		Tubing leak. Update rod and tubing detail.



PERFORATION RECORD

Date	Depth Range	Completion	Holes
8/01/96	6285'-6290'	4 JSPF	24 holes
8/03/96	5288'-5293'	4 JSPF	20 holes
8/03/96	5239'-5241'	4 JSPF	8 holes
8/03/96	5233'-5238'	4 JSPF	20 holes
8/03/96	5222'-5231'	4 JSPF	36 holes
8/03/96	5147'-5152'	2 JSPF	10 holes
8/03/96	5154'-5163'	2 JSPF	18 holes
8/06/96	4853'-4864'	4 JSPF	44 holes
8/09/96	4710'-4717'	4 JSPF	32 holes



Monument Butte Federal #4-25-8-16
 660 FNL & 660 FWL
 NWNW Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31639; Lease #U-34346

A Ham. E-1

Monument Butte Federal #1-26

Spud Date: 4/15/97
 on Production: 5/9/97
 5470' KB: 5483'

Initial Production: 46 BOPD,
 60 MCFPD, 14 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 291.82'(7 jts.)
 DEPTH LANDED: 290.48' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, w/6 bbls cmt to surface.

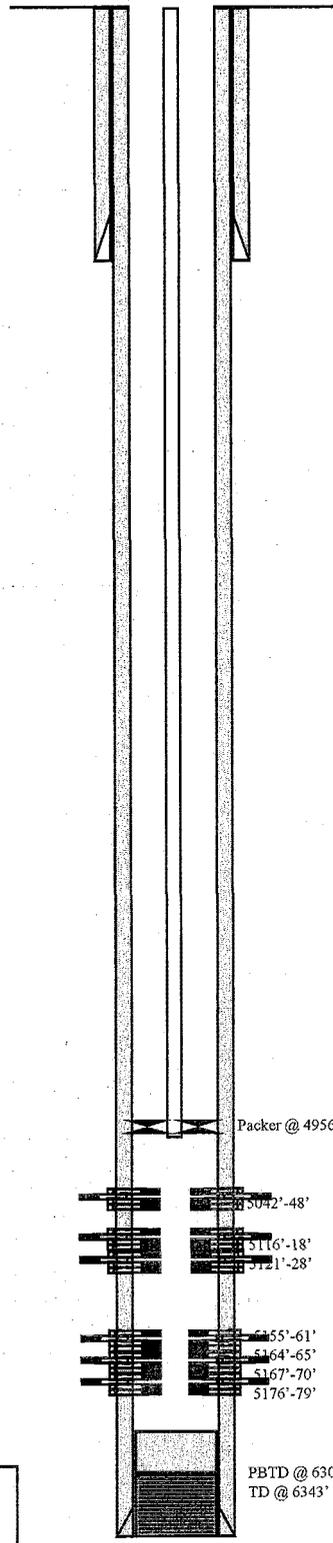
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 150 jts. (6316.32')
 DEPTH LANDED: 6315'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 600 sk Hibond mixed & 560 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 206 jts
 TUBING ANCHOR: 5014'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5294'
 SN LANDED AT: 5200'

Injection Wellbore
 Diagram



FRAC JOB

5/5/97 5116'-5179' **Frac D-1 & D-S3 sands as follows:**
 91,600# of 20/40 sand in 479 bbls of Boragel. Perfs broke @ 2227 psi. Treated @ avg rate of 31 bpm w/avg press of 1550 psi. ISIP: 2010 psi, 5-min 1940 psi. Flowback on 12/64" ck for 3-1/2 hours and died.

5/7/97 5042'-5048' **Frac D-S1 sand as follows:**
 82,600# of 20/40 sand in 466 bbls of Boragel. Perfs broke @ 2302 psi. Treated @ avg rate of 24.9 bpm w/avg press of 2300 psi. ISIP-2661, 5-min 2509 psi. Flowback on 12/64" ck for 3-1/2 hours and died.

1/18/98 **Well converted to an Injection well.**

1/4/08 **5 Year MIT completed and submitted.**

PERFORATION RECORD

5/2/97	5176'-5179'	4 JSPF	12 holes
5/2/97	5167'-5170'	4 JSPF	12 holes
5/2/97	5164'-5165'	4 JSPF	4 holes
5/2/97	5155'-5161'	4 JSPF	24 holes
5/2/97	5121'-5128'	4 JSPF	28 holes
5/2/97	5116'-5118'	4 JSPF	8 holes
5/6/97	5042'-5048'	4 JSPF	24 holes

NEWFIELD

Monument Butte Federal #1-26
 660 FNL 660 FEL
 NENE Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31767; Lease #U-73088

AHAM E-2

Monument Butte Federal NE #2-26-8-16

Spud Date: 4/25/97
 Put on Production: 5/31/97
 GL: 5489' KB: 5502'

Initial Production: 44 BOPD,
 95 MCFPD, 26 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (291.19')
 DEPTH LANDED: 289.25' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, w/16 bbls cmt to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 145 jts. (6263.59')
 DEPTH LANDED: 6301.84'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 465 sk Hibond mixed & 405 sxs thixotropic
 CEMENT TOP AT: 785' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 159 jts. (4955.91')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4967.91'
 TOTAL STRING LENGTH: 4976.41'

FRAC JOB

5/21/97 6024'-6130' Frac LODC & CP-1 sands as follows:
 150,100# of 20/40 sand in 745 bbls of Boragel. Perfs broke @ 339 psi. Treated @ avg rate of 35.5 bpm w/avg press of 2450 psi. ISIP-3491 psi, 5-min 2538 psi. Flowback on 12/64" ck for 5 hours and died.

5/23/97 5157'-5178' Frac D-1 sand as follows:
 117,500# of 20/40 sand in 557 bbls of Boragel. Perfs broke @ 1871 psi. Treated @ avg rate of 28.5 bpm w/avg press of 1500 psi. ISIP-1982 psi, 5-min 1670 psi. Flowback on 12/64" ck for 3-1/2 hours and died.

5/27/97 5041'-5110' Frac D-S1 & D-S3 sands as follows:
 53,000# of 20/40 sand in 278 bbls of Boragel. Perfs broke @ 2309 psi. Treated @ avg rate of 21 bpm w/avg press of 3000 psi. Screened out w/10 # sand in perfs, 536 gal left to flush. ISIP- 3875 psi, 5-min 2826 psi. Flowback on 12/64" ck for 2 hours and died.

03/12/02 Tubing leak. Update rod and tubing details.

12/09/02 Tubing leak. Update rod and tubing details.

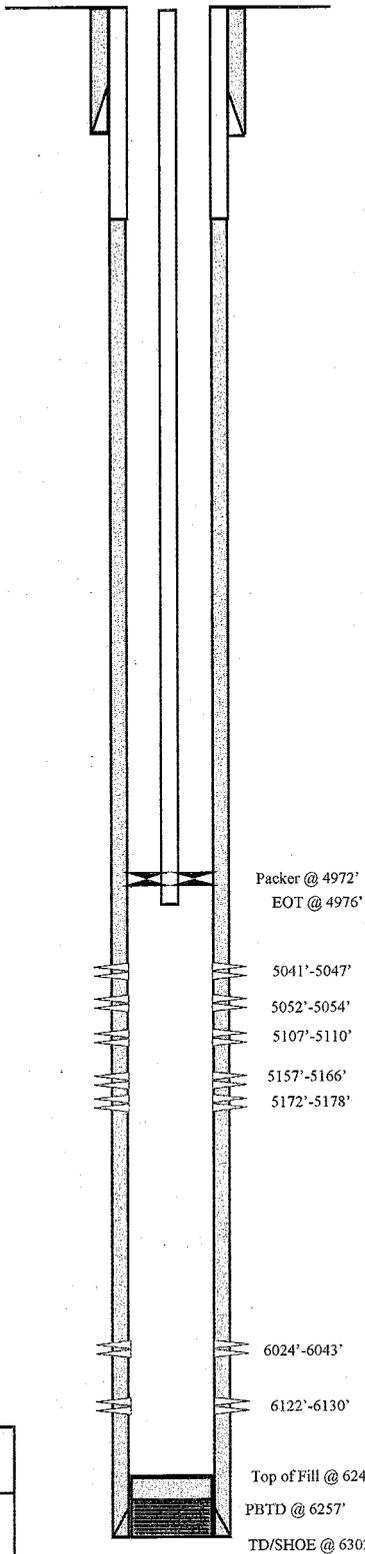
06/04/04 Stuck Plunger. Update rod details

03/17/05 Tubing leak. Update tubing and rod detail

08/14/06 Tubing Leak. Update rod and tubing details.

1/22/08 Well converted to an Injection well.

2/11/08 MIT completed and submitted.



PERFORATION RECORD

Date	Depth Range	Perforation Type	Number of Holes
5/20/97	6122'-6130'	4 JSPF	32 holes
5/20/97	6024'-6043'	4 JSPF	76 holes
5/22/97	5172'-5178'	4 JSPF	24 holes
5/22/97	5157'-5166'	4 JSPF	36 holes
5/24/97	5107'-5110'	4 JSPF	12 holes
5/24/97	5052'-5054'	4 JSPF	8 holes
5/24/97	5041'-5047'	4 JSPF	24 holes

NEWFIELD

Monument Butte Federal NE #2-26-8-16

660 FNL & 1980 FEL
 NW/NE Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31768; Lease #UTU-73088

HAWKEYE FEDERAL I-26-8-16

Spud Date: 05/11/07
 Put on Production: 07/12/07
 GL: 5474' KB: 5486'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (314-06')
 DEPTH LANDED: 324.06' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

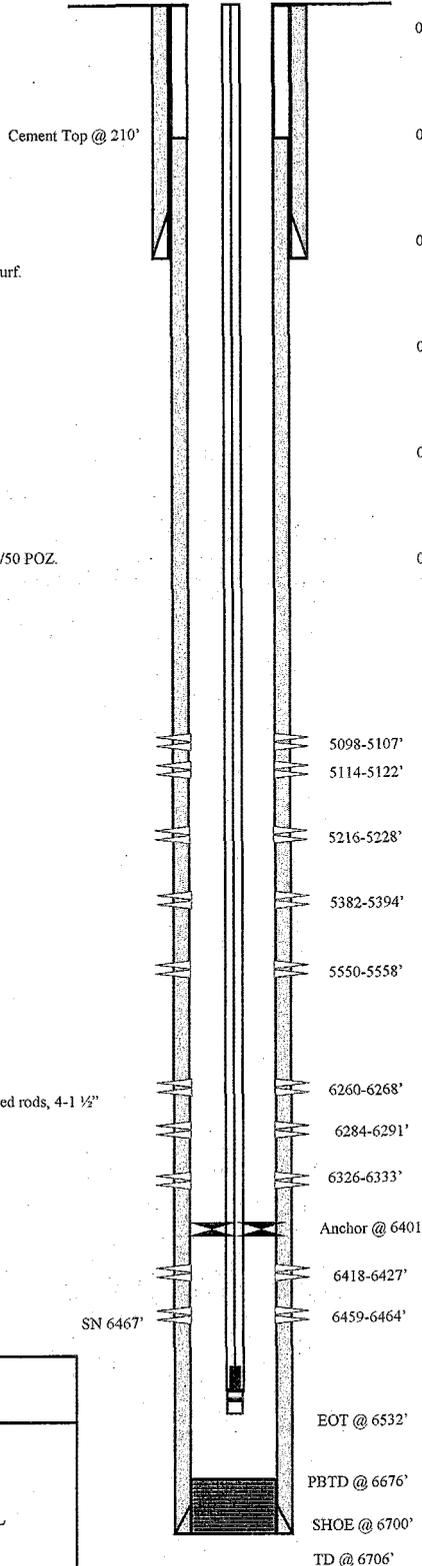
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 152 jts. (6702.17')
 DEPTH LANDED: 6700.17' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 400 sxs Prem. Lite II mixed & 480 sxs 50/50 POZ.

TUBING

SIZE/GRADE/AWT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 204 jts (6389.14')
 TUBING ANCHOR: 6401.14' KB
 NO. OF JOINTS: 2 jts (63.30')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6467.09' KB
 NO. OF JOINTS: 2 jts (63.28')
 TOTAL STRING LENGTH: EOT @ 6531.92' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM polished rods
 SUCKER RODS: 1-2" x 7/8" polished rods, 254-7/8" scraped rods, 4-1 1/2" weight rods.
 PUMP SIZE: CDI 2-1/2" x 1-3/4" x 20' RHAC
 STROKE LENGTH: 123"
 PUMP SPEED, 4 SPM:



FRAC JOB

07/06/07 6418-6464' **Frac CP5&BS sands as follows:**
 70406# 20/40 sand in 700 bbls Lightning 17 frac fluid. Treated @ avg press of 2261 psi w/avg rate of 25.4 BPM. ISIP 2365 psi. Calc flush: 6416 gal. Actual flush: 5897 gal.

07/06/07 6260-6333' **Frac CP3&4 sands as follows:**
 70451# 20/40 sand in 629 bbls Lightning 17 frac fluid. Treated @ avg press of 2207 psi w/avg rate of 25.7 BPM. ISIP 2404 psi. Calc flush: 6258 gal. Actual flush: 5670 gal.

07/06/07 5550-5558' **Frac B2 sands as follows:**
 40136# 20/40 sand in 438 bbls Lightning 17 frac fluid. Treated @ avg press of 1822 psi w/avg rate of 25.9 BPM. ISIP 2190 psi. Calc. flush: 5548 gal. Actual flush: 5040 gal.

07/06/07 5382-5394' **Frac C sands as follows:**
 50193# 20/40 sand in 476 bbls Lightning 17 frac fluid. Treated @ avg press of 1691 psi w/avg rate of 25.9 BPM. ISIP 1775 psi. Calc flush: 5380 gal. Actual flush: 4876 gal.

07/06/07 5216-5228' **Frac D1 sands as follows:**
 80008# 20/40 sand in 649 bbls Lightning 17 frac fluid. Treated @ avg press of 1860 psi w/avg rate of 25.8 BPM. ISIP 2008 psi. Calc flush: 5214 gal. Actual flush: 4700 gal.

07/07/07 5098-5122' **Frac DSI sands as follows:**
 63558# 20/40 sand in 587 bbls Lightning 17 frac fluid. Treated @ avg press of 2283 psi w/avg rate of 25.6 BPM. ISIP 2008 psi. Calc flush: 5096 gal. Actual flush: 5052 gal.

PERFORATION RECORD

07/06/07 6459-6464' 4 JSPF 20 holes
 07/06/07 6418-6427' 4 JSPF 36 holes
 07/06/07 6326-6333' 4 JSPF 28 holes
 07/06/07 6284-6291' 4 JSPF 28 holes
 07/06/07 6260-6268' 4 JSPF 32 holes
 07/06/07 5550-5558' 4 JSPF 32 holes
 07/06/07 5382-5394' 4 JSPF 48 holes
 07/06/07 5216-5228' 4 JSPF 48 holes
 07/06/07 5114-5122' 4 JSPF 32 holes
 07/06/07 5098-5107' 4 JSPF 36 holes

NEWFIELD

HAWKEYE FEDERAL I-26-8-16

At Surface: 1911' FNL & 668' FEL

At Producing Zone: 1324' FNL & 1323' FEL

SE/NE Section 26-T8S-R16E

Duchesne Co, Utah

API #43-013-33264; Lease # UTU-73088

A. H. H. E-4

Monument Butte Federal NE #8-26-8-16

Spud Date: 03/02/97
 Put on Production: 03/22/97
 GL: 5472' KB: 5485'

Initial Production: 80 BOPD,
 68 MCFPD, 12 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 287.59' (7 jts)
 DEPTH LANDED: 238' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cnt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts (6407.79')
 DEPTH LANDED: 6399.29'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 340 sxs Hibond mixed & 360 sxs thixotropic
 CEMENT TOP AT: 241' per KB

TUBING

SIZE/GRADE/WT: 2 7/8" / M-50 / 6.5#
 NO. OF JOINTS: 196 jts. (6080.93')
 TUBING ANCHOR: 6082.93' KB
 NO. OF JOINTS: 2 jts. (65.04')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 6150.77' KB
 PERF SUB: 1 (4.04')
 NO. OF JOINTS: 2 jts. (62.04')
 TOTAL STRING LENGTH: EOT 6218.40' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22' polished
 SUCKER RODS: 2-2' x 3/4" pony rods, 241-3/4" scraped rods, 5-1 1/2" weight rods
 PUMP SIZE: 2 1/2" x 1 1/2" x 16' RHAC pump
 STROKE LENGTH: 72"
 PUMP SPEED, SPM: 6
 LOGS: GR, SP, Spectral Density-Dual Spaced Neuron, CBL-GR

FRAC JOB

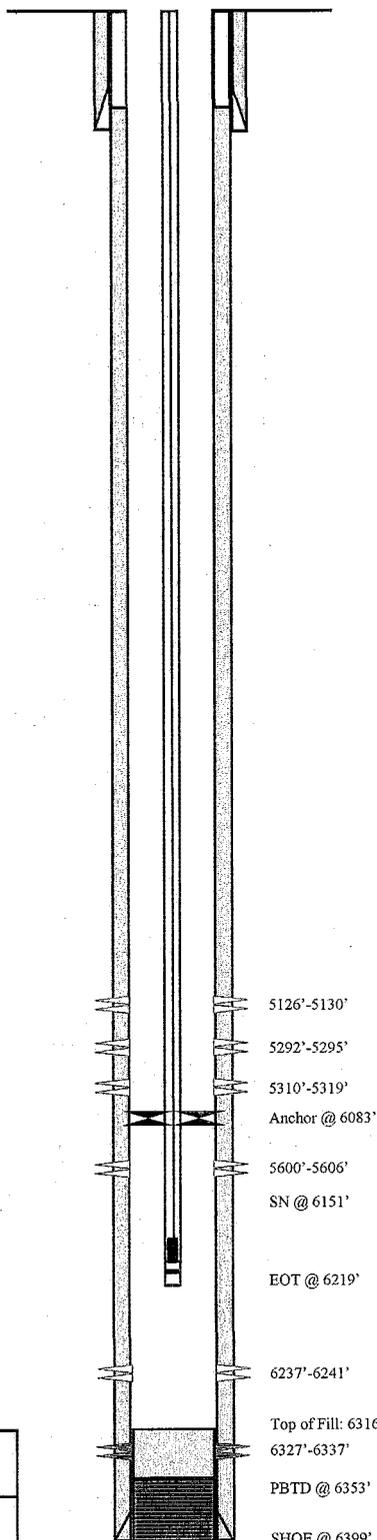
3/12/97 6237'-6337' Frac CP-4 & CP-5 sands as follows:
 114,800# of 20/40 sand in 551 bbls of Boragel. Treated at avg rate of 26.3 bpm w/avg press of 2350 psi. ISIP-3840 psi. Calc. flush: 6237 gal. Actual flush: 4223 gal. Screened out.

3/14/97 5600'-5606' Frac A-1 sand as follows:
 110,800# of 20/40 sand in 560 bbls of Boragel. Treated @ avg rate of 24.4 bpm w/avg press of 1850 psi. ISIP-2224 psi. Calc. flush: 5600 gal. Actual flush: 5518 gal.

3/17/97 5292'-5319' Frac C sand as follows:
 109,100# of 20/40 sand in 566 bbls of Boragel. Treated @ avg rate of 24.8 bpm w/avg press of 1650 psi. ISIP-1879 psi. Calc. flush: 5292 gal. Actual flush: 5206 gal.

3/19/97 5126'-5130' Frac D-1 sand as follows:
 113,700# of 20/40 sand in 593 bbls of Boragel. Treated @ avg rate of 20.5 bpm w/avg press of 2100 psi. ISIP-2198 psi. Calc. flush: 5126 gal. Actual flush: 5015 gal.

10/9/02 Tubing leak. Update rod and tubing details.
 2/21/03 Parted rods. Update rod details.
 5/17/03 Tubing leak. Update rod and tubing details.
 1/13/04 Parted rods. Update rod details.
 9/1/04 Parted rods. Update rod details.



PERFORATION RECORD

Date	Depth Range	Number of Holes	Holes per Foot
3/12/97	6237'-6241'	4 JSFP	16 holes
3/12/97	6327'-6337'	4 JSFP	40 holes
3/13/97	5600'-5606'	4 JSFP	24 holes
3/15/97	5292'-5295'	4 JSFP	12 holes
3/15/97	5310'-5319'	4 JSFP	36 holes
3/18/97	5126'-5130'	4 JSFP	16 holes

NEWFIELD

Monument Butte Federal NE #8-26-8-16

1891' FNL & 655' FEL
 SE/NE Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31744; Lease #UTU-73088

A Hark. E-5

Spud Date: 9/23/97
 Put on Production: 11/12/97
 GL: 5438' KB: 5450'

MBFNE #12-24

Initial Production: 94 BOPD,
 206 MCFPD, 6 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (314.57')
 DEPTH LANDED: 306.33' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 7 bbis to surf.

PRODUCTION CASING

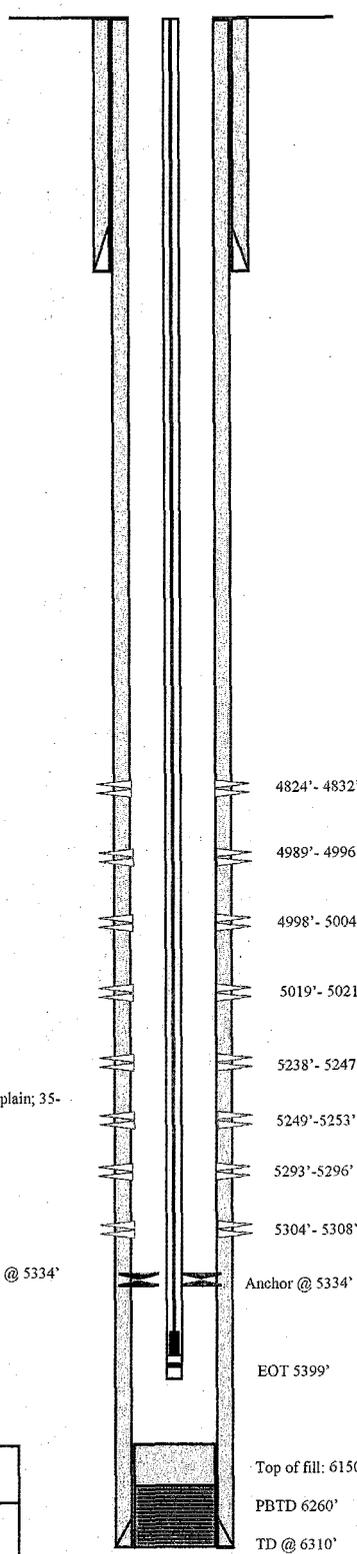
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 149 jts. (6302')
 DEPTH LANDED: 6299' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 400 sk HiBond mixed & 415 sxs thixotropic
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8"/6.5#/M-50.
 NO. OF JOINTS: 136 jts 2 7/8 M-50 tbg (4209.68')
 NO. OF JOINT: 35 jts 2 7/8 J-55 tbg (1109.90')
 SEATING NIPPLE: 1.10'
 SN LANDED AT: 5332.58'
 TUBING ANCHOR: 5333.68'
 NO. OF JOINT: 2 jts M-50 tbg (62.39')
 TOTAL STRING LENGTH: EOT 5399.32'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
 SUCKER RODS: 1-4"x3/4" pony rods, 99-3/4" guided rods; 72-3/4" plain; 35-3/4" guided; 6-1-1/2" wt bars, 6-1"x 4' pony between every wt bar.
 PUMP SIZE: 2-1/2"x1-1/2"x16' RHAC
 STROKE LENGTH: 62"
 PUMP SPEED, SPM: 5 SPM



FRAC JOB

10/14/97 5238'-5308' Frac D sand as follows:
 104,400# of 20/40 sand in 517 bbls of Boragel. Breakdown @ 2710 psi. Treated @ avg rate of 30 bpm w/avg press of 1980 psi. ISIP-2325 psi, 5-min 2340 psi. Flowback on 12/64" ck for 4 hours and died.

10/16/97 4989'- 5021' Acid Soak PB sand

10/18/97 4824'- 4832' Frac GB sand as follows:
 38,200# 20/40 sand in 241 bbls of Boragel. Breakdown @ 3720 psi. Treated @ avg press of 2350 psi w/avg rate of 17.7 BPM. ISIP-2506 psi, 5 min 2447 psi. Flowback on 12/64" ck for 2-1/2 hrs and died.

9/11/02 Tubing leak. Update rod and tubing details.

10/18/04 Parted rods. Updated rod details.

10/27/05 Parted rods. Update rod and tubing details.

05-25-06 Tubing Leak. Updated rod & tubing detail.

09-29-06 Parted rods. Update rod & tubing detail.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
10/12/97	5238'-5247'	4 JSFP	36 holes
10/12/97	5249'-5253'	4 JSFP	16 holes
10/12/97	5293'-5296'	4 JSFP	12 holes
10/12/97	5304'-5308'	4 JSFP	16 holes
10/15/97	5019'-5021'	4 JSFP	8 holes
10/15/97	4998'-5004'	4 JSFP	24 holes
10/15/97	4989'-4996'	4 JSFP	28 holes
10/17/97	4824'-4832'	4 JSFP	32 holes

NEWFIELD

MBFNE #12-24

1930 FSL 659 FWL
 NWSW Section 24-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31923; Lease #U-67170

A Hand. e-6

Federal Q-24-8-16

Spud Date: 7-11-07
Put on Production: 08-28-07

Initial Production: BOPD,
MCFD, BWPD

GL: 5430' KB: 5442'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (304.97')
DEPTH LANDED: 316.82' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 7 bbls cmt to surf.

Cement top @ 155'

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 174 jts. (6678.90')
DEPTH LANDED: 66692.15' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sxs Prem. Lite II mixed & 480 sxs 50/50 POZ.
CEMENT TOP AT: 155'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 173 jts (5451.73')
TUBING ANCHOR: 5463.73' KB
NO. OF JOINTS: 1 jts (31.51')
SEATING NIPPLE: 2-7/8" (1.10")
SN LANDED AT: 5498.04' KB
NO. OF JOINTS: 2 jts (62.90')
TOTAL STRING LENGTH: EOT @ 5562.49' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
SUCKER RODS: 1-2', & 1-8' x 3/4" pony rods, 215- 7/8" scraped rods, 4-1 1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 20' RHAC w/SM plunger
STROKE LENGTH: 123"
PUMP SPEED, SPM: 5 SPM

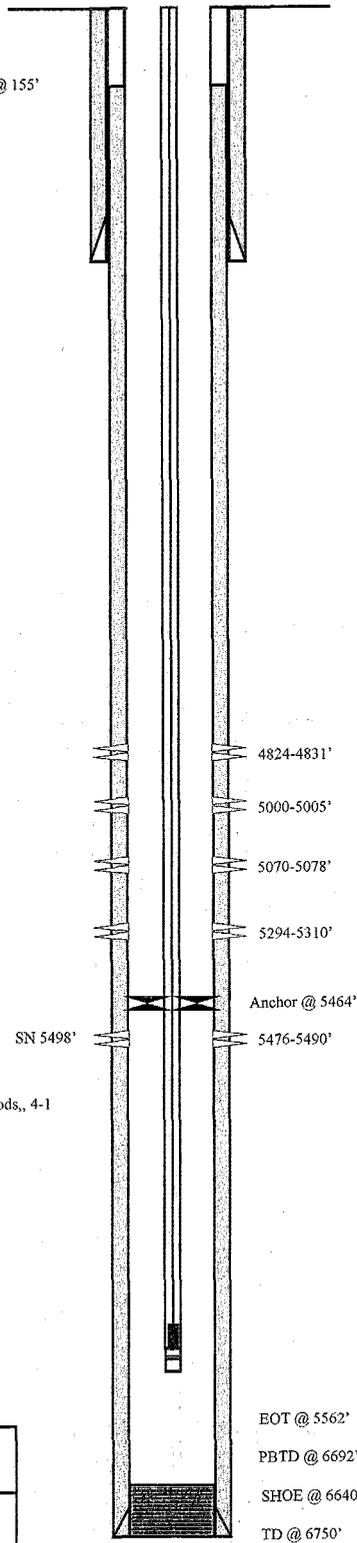
FRAC JOB

08-23-07 5476-5490' **Frac C sands as follows:**
74730# 20/40 sand in 622 bbls Lightning 17 frac fluid. Treated @ avg press of 1855 psi w/avg rate of 24.7 BPM. ISIP 2190 psi. Calc flush: 5474 gal. Actual flush: 4969 gal.

08-23-07 5294-5310' **Frac D1 sands as follows:**
90093# 20/40 sand in 698 bbls Lightning 17 frac fluid. Treated @ avg press of 1720 psi w/avg rate of 24.7 BPM. ISIP 1900 psi. Calc flush: 5292 gal. Actual flush: 4784 gal.

08-23-07 5000-5078' **Frac PB11, & PB10 sands as follows:**
29547# 20/40 sand in 396 bbls Lightning 17 frac fluid. Treated @ avg press of 2287 psi w/avg rate of 24.7 BPM. ISIP 2430 psi. Calc flush: 4998 gal. Actual flush: 4494 gal.

08-23-07 4824-4831' **Frac GB6 sand as follows:**
37985# 20/40 sand in 371 bbls Lightning 17 frac fluid. Treated @ avg press of 2066 w/ avg rate of 24.7 BPM. ISIP 2215 psi. Calc flush: 4822 gal. Actual flush: 4738 gal.



PERFORATION RECORD

Date	Interval	Tool	Holes
08-16-07	5476-5490'	4 JSPF	56 holes
08-23-07	5294-5310'	4 JSPF	64 holes
08-23-07	5070-5078'	4 JSPF	32 holes
08-23-07	5000-5005'	4 JSPF	20 holes
08-23-07	4824-4831'	4 JSPF	28 holes

NEWFIELD

Federal Q-24-8-16

644' FSL & 1966' FWL

SE/SW Section 24-T8S-R16E

Duchesne Co, Utah

API # 43-013-33271; Lease # UTU-67170

A. H. H. E-7

Monument Butte Federal #13-24-8-16

Spud Date: 9/9/96

Initial Production: 295 BOPD,
315 MCFPD, 6 BWPD

Wellbore Diagram

Production on Production: 10/3/96
GL: 5445' KB: 5458'
SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 10 jts. (291.75')
DEPTH LANDED: 290.65' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 8 bbls to surf.

FRAC JOB

9/30/96 5141'-5263'

Frac D-1 and D-2 sands as follows:
112,600# of 20/40 sand in 579 bbls of
Boragel. Breakdown @ 1228 psi. Treated
@ avg rate of 30.5 bpm w/avg press of
1500 psi. ISIP-1830 psi, 5-min 1752 psi.
Flowback on 12/64" ck for 3 hours and
died.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 148 jts. (6308.80')
DEPTH LANDED: 6298.80' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 455 sk HiBond mixed & 390 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

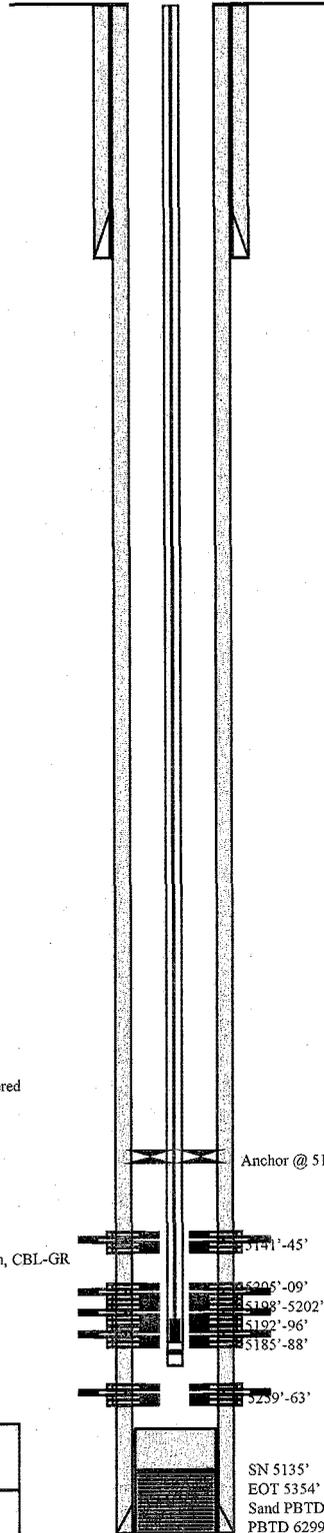
SIZE/GRADE/WT.: 2-7/8"/6.5#/LS tbg.
NO. OF JOINTS: 193 jts.
TUBING ANCHOR: 5103'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5354'
SN LANDED AT: 5135'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
SUCKER RODS: 8-1" scraped, 97-3/4" plain rods, 100-3/4" scraped
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: 1-1/2" THD pump
STROKE LENGTH: 86"
PUMP SPEED, SPM: 7 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

PERFORATION RECORD

9/28/96	5141'-5145'	4 JSPF	16 holes
9/28/96	5185'-5188'	4 JSPF	12 holes
9/28/96	5192'-5196'	4 JSPF	16 holes
9/28/96	5198'-5202'	4 JSPF	16 holes
9/28/96	5205'-5209'	4 JSPF	16 holes
9/28/96	5259'-5263'	4 JSPF	16 holes



Anchor @ 5103'

5141'-45'

5205'-09'

5198'-5202'

5192'-96'

5185'-88'

5259'-63'

SN 5135'

EOT 5354'

Sand PBTD @ 5715'

PBTD 6299'

TD @ 6300'



Inland Resources Inc.

Monument Butte Federal #13-24

660 FWL 660 FSL
SWSW Section 24-T8S-R16E
Duchesne Co, Utah
API #43-013-31630; Lease #U-67170

A Ham. E-8

Monument Butte Federal #14-24-8-16

Spud Date: 5/29/96
 Put on Production: 8/3/96
 GL: 5430' KB: 5442'

Initial Production: 76 BOPD,
 96 MCFPD, 11 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts.(307.10')
 DEPTH LANDED: 301.10'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, mixed, 50 sxs Premium Plus mixed, est 9 bbls cement to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 152 jts.(6294.61')
 DEPTH LANDED: 6288.61'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 330 sk Hyfill std mixed & 390 sxs Thixo mixed.
 CEMENT TOP AT: Surface (estimate from cbl)

TUBING

SIZE/GRADE/WT.: 2-7/8" / 6.5# / M-50
 NO. OF JOINTS: 170 jts. (5356.80') 20 new joints
 TUBING ANCHOR: 5359.40' KB
 NO. OF JOINTS: 2 jts. (62.89')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5423.33' KB
 NO. OF JOINTS: 2 jts. (62.94')
 TOTAL STRING LENGTH: EOT @ 5486.72' W/ 13'KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
 SUCKER RODS: 6-1 1/2" weighted bars, 64-3/4" guided rods (45- new), 50-3/4" plain rods, 94-3/4" guided rods, 1-8", 2-6", X 3/4" pony rods.
 PUMP SIZE: 2 1/2" X 1 1/4" X 10' x 14' RHAC pump
 STROKE LENGTH: 62"
 PUMP SPEED, SPM: 4 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

7/25/96 5202'-5396' **Frac D1, D3 and C sands as follows:**
 138,400# 20/40 sd in 688 bbls of Boragel. Breakdown @ 2900 psi. Treated @ avg rate of 36 bpm w/avg press of 1970 psi. ISIP-2039 psi., 5-min 1980 psi. Flowback on 16/64" ck for 5 hrs & died. Calc. Flush: Actual Flush: 5081

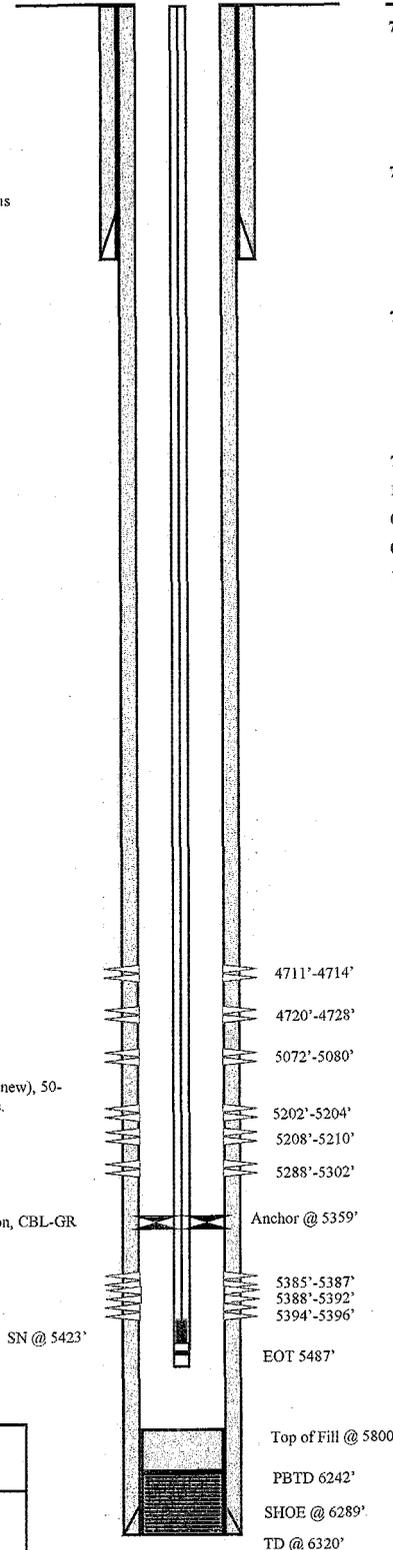
7/29/96 5072'-5080' **Frac XY/DC sands as follows:**
 72,900# 20/40 sd in 401 bbls of Boragel. Breakdown @ 2174 psi. Treated @ avg rate of 20 bpm w/avg press of 2450 psi. ISIP- 2536 psi, 5-min 2409 psi. Flowback on 16/64" ck for 4 hrs until dead. Calc. Flush: Actual Flush: 5027

7/31/96 4711'-4728' **Frac GB-6 sand as follows:**
 85,300# of 20/40 sd in 401 bbls of Boragel. Breakdown @ 1510 psi. Treated @ avg rate of 20.5 bpm w/avg press of 2500 psi. ISIP-4371 psi, 5-min 3010 spi. Flowback on 16/64" ck. for 3-1/2 hrs until dead.

7/11/01 **Pumpchange.** Revised rod and tubing details.
 1/29/02 **Tubing leak.** Revised rod and tubing details.
 01/29/03 **Tubing Leak:** Revised rod and tubing details.
 08/26/03 **Tubing Leak:** Revised rod and tubing details.
 11/07/07 **Tubing Leak.** Rod & Tubing detail updated.

PERFORATION RECORD

7/24/96	5384'-5387'	2 JSPP	4 holes
7/24/96	5388'-5392'	2 JSPP	8 holes
7/24/96	5394'-5396'	2 JSPP	4 holes
7/24/96	5288'-5302'	4 JSPP	56 holes
7/24/96	5202'-5204'	2 JSPP	4 holes
7/24/96	5208'-5210'	2 JSPP	4 holes
7/27/96	5072'-5080'	4 JSPP	32 holes
7/30/96	4711'-4714'	4 JSPP	16 holes
7/30/96	4720'-4728'	4 JSPP	36 holes



NEWFIELD

Monument Butte Federal #14-24-8-16

660 FSL & 1980 FWL
 SESW Section 24-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31630; Lease #UTU-67170

Altam. E-9

Monument Butte NE Federal C-25-8-16

Spud Date: 4-20-07
Put on Production: 6-28-07

Initial Production: BOPD,
MCFD, BWPD

GL: 5416' KB: 5428'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (306.86')
DEPTH LANDED: 318.53' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 153 jts. (6691.92')
DEPTH LANDED: 6705.17' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 400 sxs Prem. Lite II mixed & 480 sxs 50/50 POZ.
CEMENT TOP AT: 22'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 196 jts (6131.39')
TUBING ANCHOR: 6143.39' KB
NO. OF JOINTS: 1 jts (31.59')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6177.08' KB
NO. OF JOINTS: 2 jts (63.33')
TOTAL STRING LENGTH: EOT @ 6241.96' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
SUCKER RODS: 1-4", & 1-2" X 7/8" pony rods, 242- 7/8" scraped rods, 4 - 1 1/2" weight rods..
PUMP SIZE: 2-1/2" x 1-3/4" x 20' RHAC w/SM plunger
STROKE LENGTH: 126"
PUMP SPEED, SPM: 5 SPM

FRAC JOB

06-22-07 6176-6185' **Frac CP1 sands as follows:**
19923# 20/40 sand in 316 bbls Lightning 17 frac fluid. Treated @ avg press of 1646 psi w/avg rate of 24.8 BPM. ISIP 1815 psi. Calc flush: 6174 gal. Actual flush: 5628 gal.

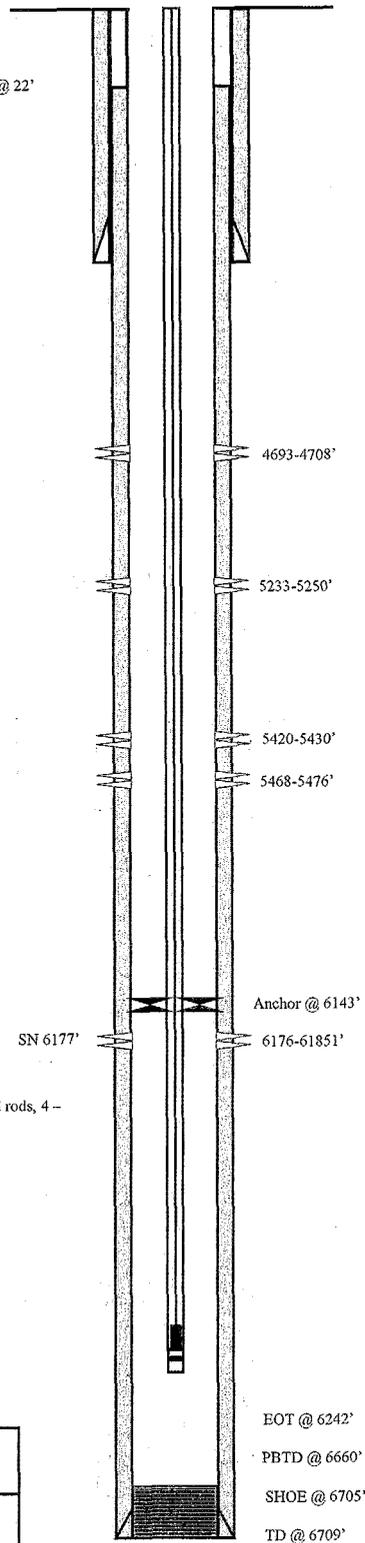
06-22-07 5420-5476' **Frac C, & B.5 sands as follows:**
90854# 20/40 sand in 666 bbls Lightning 17 frac fluid. Treated @ avg press of 1960 psi w/avg rate of 24.8 BPM. ISIP 2047 psi. Calc flush: 5418 gal. Actual flush: 4914 gal.

06-22-07 5233-5250' **Frac D1 sands as follows:**
51299# 20/40 sand in 447 bbls Lightning 17 frac fluid. Treated @ avg press of 1681 psi w/avg rate of 24.7 BPM. ISIP 1858 psi. Calc flush: 5231 gal. Actual flush: 4704 gal.

06-22-07 4693-4708' **Frac GB4 sand as follows:**
29480# 20/40 sand in 302 bbls Lightning 17 frac fluid. Treated @ avg press of 1856 w/ avg rate of 24.8 BPM. ISIP 1941 psi. Calc flush: 4691 gal. Actual flush: 4629 gal.

PERFORATION RECORD

06-15-07 6176-6185' 4 JSPF 36 holes
06-22-07 5468-5476' 4 JSPF 32 holes
06-22-07 5420-5430' 4 JSPF 40 holes
06-22-07 5233-5250' 4 JSPF 68 holes
06-22-07 4693-4708' 4 JSPF 60 holes



NEWFIELD

Monument Butte NE Federal C-25-8-16

667' FNL & 1999' FEL
NW/NE Section 25-T8S-R16E
Duchesne Co, Utah
API # 43-013-33274; Lease # UTU-67170

A.H.M. E-10

Spud Date: 3/27/96 Put on
Production: 4/23/96
Put on Injection: 1/29/97
GL: 5432' KB: 5445'

Monument Butte Federal #3-25-8-16

Initial Production: 149 BO,
94 MCF, 3 BWPD

Injection Diagram

SURFACE CASING

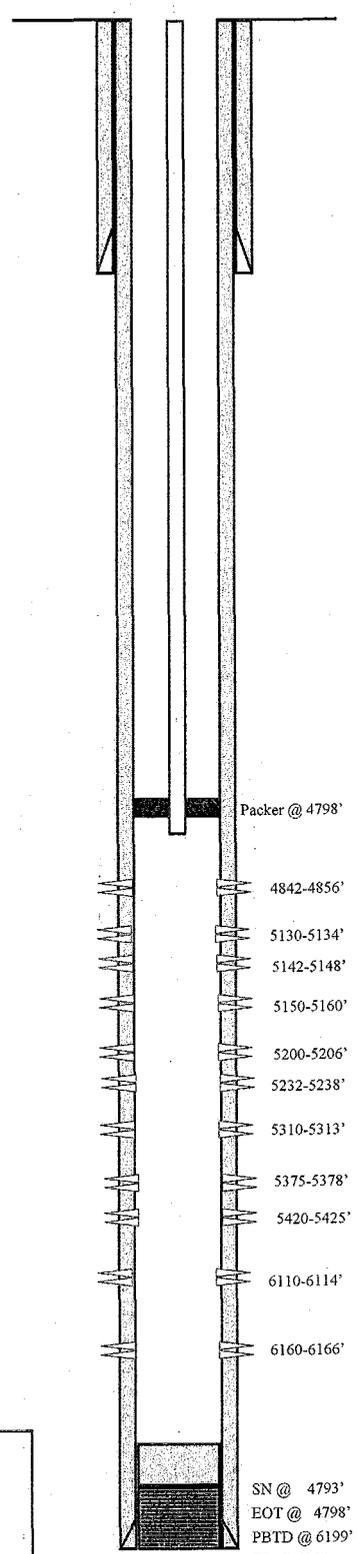
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 293.72'
DEPTH LANDED: 290.52'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 147 jts. (6247')
DEPTH LANDED: 6250.31'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sk Hyfill mixed & 350 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2 7/8" / M-50 / 6.5#
NO. OF JOINTS: 164 jts
SEATING NIPPLE: 2 7/8" 1.10'
SN LANDED AT: 4793.68 KB
PACKER: 4798.03' KB
TOTAL STRING LENGTH: 4802.28



FRAC JOB

4/16/96 5425'-5310' Frac B-1, Bi-Carb and C sand as follows:
93,600# of 20/40 sd in 583 bbls of Boragel.
Treated @ avg Rate 31 bpm, avg press 1800
psi. ISIP-1991 psi. Calc. flush: 5420 gal.
Actual flush: 5262 gal.

4/21/96 5142'-5160' Frac D-1 sand as follows:
79,000# 20/49 sd in 471 bbls Boragel.
Treated @ avg rate 30 bpm w/1550 psi avg.
ISIP 1967 psi. Calc flush: 5142 gal. Actual
flush: 5039 gal.

1/24/97 Convert to injector.

7-26-05 6110-6166' **Recompletion Frac CP2 & CP3 sand as follows:**
19,005#'s 20/40 sd in 198 bbls of
Lightning 17 frac fluid. Treated @ avg
pressure 3580 psi @ ave rate of 14 BPM.
ISIP 2250 psi. Calc flush: 1616 gal. Actual
flush: 1504 gal.

7-26-05 5200-5238' **Recompletion Frac D2 & D3 sands as follows:**
14,299#'s 20/40 sd in 158 bbls of
Lightning 17 frac fluid. Treated @ avg
pressure 3408 psi @ ave rate of 14.1 BPM.
ISIP 2500 psi. Calc flush: 1313 gal. Actual
flush: 1193 gal.

7-26-05 4842-4856' **Recompletion Frac PB10 sands as follows:**
22,023#'s 20/40 sd in 338 bbls of
Lightning 17 frac fluid. Treated @ avg
pressure 3015 psi @ ave rate of 14.1 BPM.
ISIP 2100 psi. Calc flush: 1333 gal. Actual
flush: 1155 gal.

8-17-05 **MIT completed**

PERFORATION RECORD

4/15/96	5420'-5425'	4 JSPF	20 holes
4/15/96	5375'-5378'	4 JSPF	12 holes
4/15/96	5310'-5313'	4 JSPF	12 holes
4/17/96	5142'-5148'	4 JSPF	24 holes
4/17/96	5150'-5160'	4 JSPF	40 holes
7-25-05	6110-6114'	4 JSPF	16 holes
7-25-05	6160-6166'	4 JSPF	24 holes
7-25-05	5232-5238'	4 JSPF	24 holes
7-25-05	5200-5206'	4 JSPF	24 holes
7-25-05	5130-5134'	4 JSPF	16 holes
7-25-05	4842-4856'	4 JPPF	56 holes

NEWFIELD

Monument Butte Federal #3-25-8-16
756 FNL 1946 FEL
NENW Section 25-T8S-R16E
Duchesne Co, Utah
API #43-013-31605; Lease #U-67170

A Ham. E-11

HAWKEYE F-25-8-16

Spud Date: 03/22/07
 Put on Production: 05/15/07
 GL: 5453' KB: 5465'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (312.20')
 DEPTH LANDED: 324.05' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cnt, est 3 bbls cnt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 150 jts. (6636.14')
 DEPTH LANDED: 6649.39' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 480 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 203 jts (6371.81')
 TUBING ANCHOR: 6383.81' KB
 NO. OF JOINTS: 1 jts (31.57')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6418.18' KB
 NO. OF JOINTS: 2 jts (63.18')
 TOTAL STRING LENGTH: EOT @ 6482.91' KB

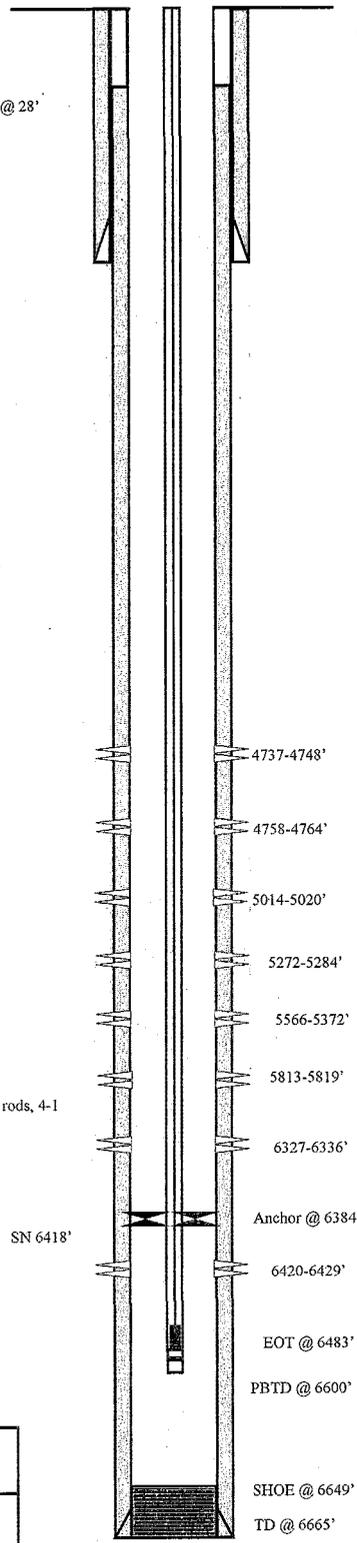
SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM polished rods
 SUCKER RODS: 1-2', 4', 6', & - 8' x 7/8" pony rods, 251-7/8" guided rods, 4-1 1/2" x 25' weight rods.
 PUMP SIZE: CDI 2-1/2" x 1-3/4" x 16' x 20' RHAC
 STROKE LENGTH: 122"
 PUMP SPEED, 4 SPM.

FRAC JOB

05/02/07	6420-6429'	Frac CP5 sands as follows: 24735# 20/40 sand in 366 bbls Lightning 17 frac fluid. Treated @ avg press of 2367 psi w/avg rate of 24.7BPM. ISIP 2332 psi. Calc flush: 6418 gal. Actual flush: 5935 gal.
05/02/07	6327-6336'	Frac CP4 sands as follows: 14842# 20/40 sand in 288 bbls Lightning 17 frac fluid. Treated @ avg press of 2561 psi w/avg rate of 24.7 BPM. ISIP 2280 psi. Calc flush: 6325 gal. Actual flush: 5792 gal.
05/02/07	5813-5819'	Frac LODOC sands as follows: 14933# 20/40 sand in 278 bbls Lightning 17 frac fluid. Treated @ avg press of 2534 psi w/avg rate of 24.8 BPM. ISIP 2157 psi. Calc flush: 5811 gal. Actual flush: 5309 gal.
05/02/07	5566-5571'	Frac B2 sands as follows: 19871# 20/40 sand in 305 bbls Lightning 17 frac fluid. Treated @ avg press of 1984 psi w/avg rate of 24.8 BPM. ISIP 1750 psi. Calc flush: 5564 gal. Actual flush: 5061 gal.
05/02/07	5366-5372'	Frac C sands as follows: 19915# 20/40 sand in 298 bbls Lightning 17 frac fluid. Treated @ avg press of 1890 psi w/avg rate of 24.8 BPM. ISIP 1785 psi. Calc flush: 5364 gal. Actual flush: 4885 gal.
05/02/07	5272-5284'	Frac D2 sands as follows: 45361# 20/40 sand in 420 bbls Lightning 17 frac fluid. Treated @ avg press of 1987 psi w/avg rate of 24.7 BPM. ISIP 2046 psi. Calc flush: 5270 gal. Actual flush: 4767 gal.
05/02/07	5014-5020'	Frac X-stray sands as follows: 19816# 20/40 sand in 290 bbls Lightning 17 frac fluid. Treated @ avg press of 2689 psi w/avg rate of 24.6 BPM. ISIP 3617 psi. Calc flush: 5012 gal. Actual flush: 4511 gal.
05/02/07	4737-4764'	Frac GB6 sands as follows: 82854# 20/40 sand in 604 bbls Lightning 17 frac fluid. Treated @ avg press of 2052 psi w/avg rate of 24.8 BPM. ISIP 2134 psi. Calc flush: 4756 gal. Actual flush: 4200 gal.
11/26/07		Parted Rods. Tubing & Rod detail updated.

Cement Top @ 28'



PERFORATION RECORD

Date	Interval	JSPF	Holes
05/02/07	6420-6429'	4 JSPF	36 holes
05/02/07	6327-6336'	4 JSPF	36 holes
05/02/07	5813-5819'	4 JSPF	24 holes
05/02/07	5566-5571'	4 JSPF	20 holes
05/02/07	5366-5372'	4 JSPF	24 holes
05/02/07	5272-5284'	4 JSPF	48 holes
05/02/07	5014-5020'	4 JSPF	24 holes
05/02/07	4758-4764'	4 JSPF	24 holes
05/02/07	4737-4748'	4 JSPF	44 holes

NEWFIELD

HAWKEYE F-25-8-16

646'FNL & 646' FWL

NW/NW Section 25-T8S-R16E

Duchesne Co, Utah

API #43-013-33262; Lease # UTU-34346

A Hum. E-12

Monument Butte Federal #5-25

Spud Date: 6/20/96

Initial Production: 23 BOPD,
156 MCFPD, 5 BWPD

ut on Injection: 11/14/97
GL: 5454' KB: 5467'

Injection Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 296.45'
DEPTH LANDED: 294.85' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 4 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 148 jts. (6221.06')
DEPTH LANDED: 6211.01'
HOLE SIZE: 7-7/8"
CEMENT DATA: 325 sk Hyfill mixed & 340 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 162 jts
PACKER: Set @ 5016' KB
SEATING NIPPLE:
TOTAL STRING LENGTH: (EOT @ 5016')
SN LANDED AT:

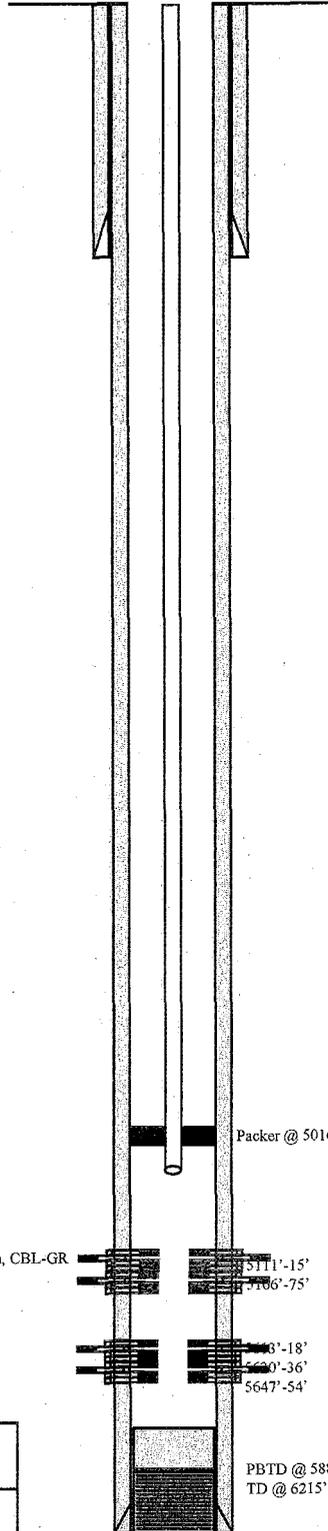
SUCKER RODS

POLISHED ROD:
SUCKER RODS:
TOTAL ROD STRING LENGTH:
PUMP NUMBER:
PUMP SIZE:
STROKE LENGTH:
PUMP SPEED, SPM:
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

7/17/96 5613'-5654' Frac A-3 sand as follows:
95,800# of 20/40 sand in 503 bbls of Boragel. Breakdown @ 1460 psi, treated @ avg rate of 24.5 bpm w/avg press of 1350 psi. ISIP- 1620 psi, 5-min 1527 psi. Flowback on 16/64" ck for 2 hrs and died.

4/21/96 5142'-5160' Frac D-1 and D-2 sand as follows:
83,900# of 20/40 sand in 470 bbls of Boragel. Breakdown @ 1330 psi. Treated @ avg rate of 26 bpm w/ avg press of 2250 psi. ISIP-2143 psi, 5-min 2073 psi. Flowback for 15 on 16/65" ck, rec 4 BW



PERFORATION RECORD

Date	Interval	Tool	Holes
7/16/96	5613'-5618'	4 JSPF	20 holes
7/16/96	5630'-5636'	4 JSPF	24 holes
7/16/96	5647'-5654'	4 JSPF	28 holes
7/18/96	5111'-5115'	4 JSPF	16 holes
7/18/96	5166'-5175'	4 JSPF	36 holes

Packer @ 5016'

5111'-15'
5186'-75'

5613'-18'
5630'-36'
5647'-54'

PBTD @ 5886'
TD @ 6215'



Inland Resources Inc.

Monument Butte Federal #5-25

660 FWL 1860 FNL

SWNW Section 25-T8S-R16E

Duchesne Co, Utah

API #43-013-31638; Lease #U-34346

A Ham. E-13

Federal H-25-8-16

Spud Date: 4-18-2007
Put on Production: 6-20-2007

Initial Production: BOPD,
MCFD, BWPD

GL: 5434' KB: 5446'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (301.23')
DEPTH LANDED: 313.08' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

Cement top @ 260'

PRODUCTION CASING

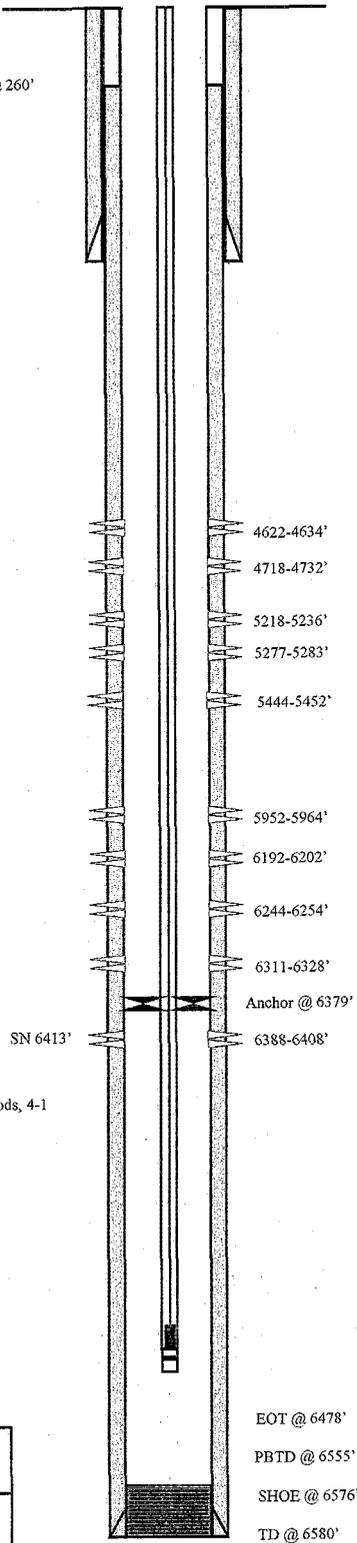
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 150 jts (6563.15')
DEPTH LANDED: 6576.4' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sxs Prem. Lite II mixed & 480 sxs 50/50 POZ.
CEMENT TOP AT: 260'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 204 jts (6366.95')
TUBING ANCHOR: 6378.95' KB
NO. OF JOINTS: 1 jts (31.66')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6413.41' KB
NO. OF JOINTS: 2 jts (63.24')
TOTAL STRING LENGTH: EOT @ 6478.20' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
SUCKER RODS: 1-8", & 1-4" x 7/8" pony rods, 251- 7/8" scraped rods, 4-1 1/2" weight rods
PUMP SIZE: 2-1/2" x 1-1/2" x 20.5' RHAC w/SM plunger
STROKE LENGTH: 144"
PUMP SPEED, SPM: 5 SPM



FRAC JOB

06-14-07	6388-6408'	Frac CP5 sands as follows: 39472# 20/40 sand in 433 bbls Lightning 17 frac fluid. Treated @ avg press of 1988 psi w/avg rate of 24.8 BPM. ISIP 2380 psi. Calc flush: 6386 gal. Actual flush: 5922 gal.
06-14-07	6311-6328'	Frac CP4 sands as follows: 39700# 20/40 sand in 419 bbls Lightning 17 frac fluid. Treated @ avg press of 1915 psi w/avg rate of 24.8 BPM. ISIP 2190 psi. Calc flush: 6309 gal. Actual flush: 5838 gal.
06-14-07	6192-6254'	Frac CP3, & CP2 sands as follows: 29158# 20/40 sand in 387 bbls Lightning 17 frac fluid. Treated @ avg press of 2328 psi w/avg rate of 24.8 BPM. ISIP 2260 psi. Calc flush: 6190 gal. Actual flush: 5754 gal.
06-14-07	5952-5964'	Frac LODC sands as follows: 59537# 20/40 sand in 534 bbls Lightning 17 frac fluid. Treated @ avg press of 2694 w/ avg rate of 24.8 BPM. ISIP 2270 psi. Calc flush: 5950 gal. Actual flush: 5460 gal.
06-14-07	5444-5452'	Frac B.5 sands as follows: 19361# 20/40 sand in 301 bbls Lightning 17 frac fluid. Treated @ avg press of 2302 w/ avg rate of 24.8 BPM. ISIP 2000 psi. Calc flush: 5442 gal. Actual flush: 4998 gal.
06-15-07	5218-5283'	Frac D2 & D1 sands as follows: 70060# 20/40 sand in 557 bbls Lightning 17 frac fluid. Treated @ avg press of 2027 w/ avg rate of 24.8 BPM. ISIP 2260 psi. Calc flush: 5216 gal. Actual flush: 4746 gal.
06-15-07	4718-4732'	Frac GB6 sands as follows: 39978# 20/40 sand in 374 bbls Lightning 17 frac fluid. Treated @ avg press of 1964 w/ avg rate of 24.8 BPM. ISIP 2010 psi. Calc flush: 4716 gal. Actual flush: 4242 gal.
06-15-07	4622-4634'	Frac GB4 sands as follows: 43948# 20/40 sand in 313 bbls Lightning 17 frac fluid. Treated @ avg press of 2382 w/ avg rate of 24.8 BPM. ISIP 4000 psi. Calc flush: 4620 gal. Actual flush: 1638 gal.

PERFORATION RECORD

06-14-07	6388-6408'	4 JSPF	80 holes
06-14-07	6311-6328'	4 JSPF	68 holes
06-14-07	6244-6254'	4 JSPF	40 holes
06-14-07	6192-6202'	4 JSPF	40 holes
06-14-07	5952-5964'	4 JSPF	48 holes
06-14-07	5444-5452'	4 JSPF	32 holes
06-14-07	5277-5283'	4 JSPF	24 holes
06-14-07	5218-5236'	4 JSPF	72 holes
06-15-07	4718-4732'	4 JSPF	56 holes
06-15-07	4622-4634'	4 JSPF	48 holes

NEWFIELD

Federal H-25-8-16

740' FNL & 1958' FWL

NE/NW Section 25-T8S-R16E

Duchesne Co, Utah

API # 43-013-33273; Lease # UTU-67170

Monument Butte Federal #6-25-8-16

Spud Date: 3/6/96
 Put on Production: 3/28/96
 GL: 5467' KB: 5480'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (305.95')
 DEPTH LANDED: 303.25'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium Plus cmt, 25 sxs Premium Plus cmt, return 7 bbls cmt to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 149 jts. (6294.76')
 DEPTH LANDED: 6291.96'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 290 sxs Hyfill mixed & 370 sxs Thixotropic
 CEMENT TOP AT: 991' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 144 jts (4510.52') 49 jts (1510.61)
 TUBING ANCHOR: 6034.13' KB
 NO. OF JOINTS: 1jt. (30.01')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6066.97' KB
 NO. OF JOINTS: 2 jts. (62.42')
 TOTAL STRING LENGTH: EOT @ 6129.84' KB

SUCKER RODS

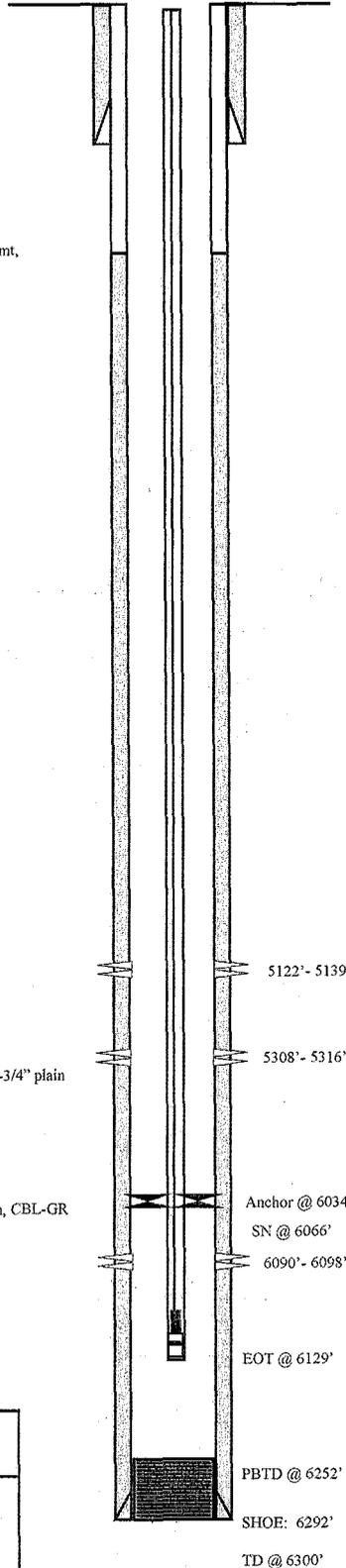
POLISHED ROD: 1-1/2" x 22' polished
 SUCKER RODS: 1-8" x 7/8" pony rod, 100-7/8" scraped rods, 117-3/4" plain rods, 20-3/4" scraped rods, 4-1 1/2" weight bars
 PUMP SIZE: 2-1/2" x 1-3/4" x 16' x 21' RHAC
 STROKE LENGTH: 100" SL
 PUMP SPEED: 8 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

3/20/96	6090'-6098'	Frac CP-2 sand as follows: 54,700# 20/40 sd in 427 bbls Boragel. Breakdown @ 1586 psi. Prefrac ISIP NA. Treated @ avg rate 20.5 bpm avg press 1750 psi, ISIP-2185 psi, 1-min 2113, 2-min 2000, 3-min 1986, 4-min 1950, 5-min 1941. Start flowback after 5 min. SI on 16/64" ck @ 1.8 bpm.
3/22/96	5308'-5316'	Frac C sand as follows: 71,400# of 20/40 sd in 452 bbls Boragel. Breakdown @ 2352'. Treated @ avg rate 20 bpm, avg press 1500 psi. ISIP-1692 psi, 5-min 1200 psi. Flowback after 5 min on 16/64" ck @ 1.7 bpm.
3/25/96	5122'-5139'	Frac D-1 sand as follows: 69,000# 20/40 sd in 421 bbls Boragel. Breakdown @ 1525 psi. Treated @ avg rate 22 bpm, avg press 1200 psi. ISIP 1982 psi, 2-min 1908. Flowback w 16/64" ck @ 1.8 bpm.
2/24/03		Pump change, update rod detail.
7/24/03		Pump change. Update rod detail.
3/9/04		Pump change. Bail sand. Update tubing and rod detail.
3/5/05		Pump Change, Updated rod detail

PERFORATION RECORD

3/19/96	6090'-6098'	4 JSPF	32 holes
3/21/96	5308'-5316'	4 JSPF	32 holes
3/23/96	5122'-5139'	4 JSPF	64 holes



NEWFIELD

Monument Butte Federal #6-25-8-16

2137' FNL & 2101' FWL
 SE/NW Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31596; Lease #UTU-67170

A Ham. E-15

Federal S-23-8-16

Spud Date: 3-2-07
Put on Production: 4-27-07

Initial Production: BOPD,
MCFD, BWPD

GL: 5469' KB: 5481'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (310.22')
DEPTH LANDED: 322.07' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 3 bbls cmt to surf.

Cement top @ 104'

PRODUCTION CASING

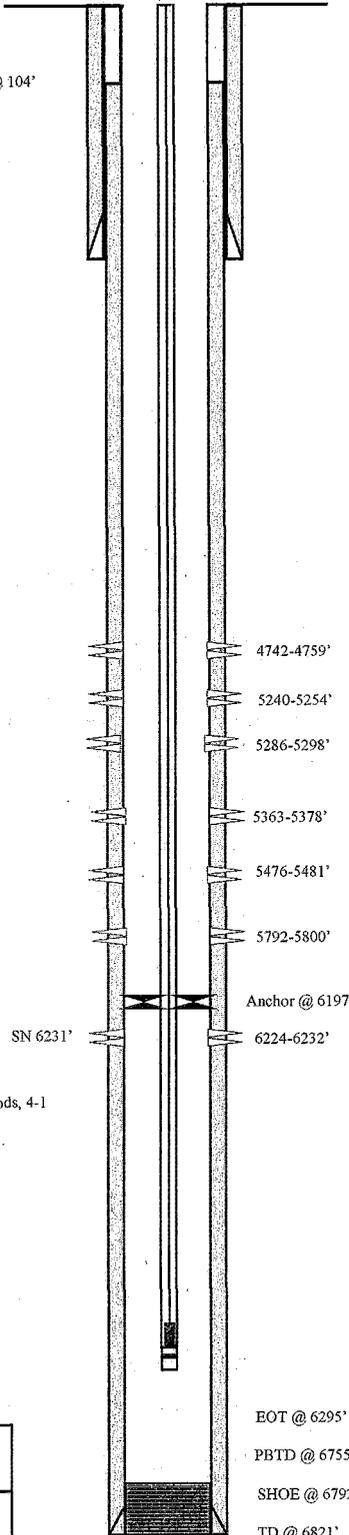
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 156 jts (6778.71')
DEPTH LANDED: 6791.96' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sxs Prem. Lite II mixed & 480 sxs 50/50 POZ.
CEMENT TOP AT: 104'

TUBING

SIZE/GRADE/WT.: 2-7/8" J-55 / 6.5#
NO. OF JOINTS: 196 jts (6154.87')
TUBING ANCHOR: 6196.57' KB
NO. OF JOINTS: 1 jts (31.67')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6231-04' KB
NO. OF JOINTS: 2 jts (62.47')
TOTAL STRING LENGTH: EOT @ 6295.06' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
SUCKER RODS: 1-2', 4', 8' X 7/8" pony rods, 245- 7/8" scraped rods, 4-1 1/2" weight bars.
PUMP SIZE: 2-1/2" x 1-1/2" x 20' RHAC w/SM plunger
STROKE LENGTH: 122"
PUMP SPEED, SPM: 6 SPM



FRAC JOB

04-13-07 6224-6232' **Frac CP1 sands as follows:**
35334# 20/40 sand in 387 bbls Lightning 17 frac fluid. Treated @ avg press of 2625 psi w/avg rate of 25.1 BPM. ISIP 2400 psi. Calc flush: 6222 gal. Actual flush: 5712 gal.

04-13-07 5792-5800' **Frac A3 sands as follows:**
25265# 20/40 sand in 347 bbls Lightning 17 frac fluid. Treated @ avg press of 1855 psi w/avg rate of 25.1 BPM. ISIP 2009 psi. Calc flush: 5790 gal. Actual flush: 5250 gal.

04-17-07 5476-5481' **Frac C sands as follows:**
14766# 20/40 sand in 264 bbls Lightning 17 frac fluid. Treated @ avg press of 2802 psi w/avg rate of 25 BPM. ISIP 1831 psi. Calc flush: 5474 gal. Actual flush: 4998 gal.

04-17-07 5363-5378' **Frac D2 sands as follows:**
100234# 20/40 sand in 713 bbls Lightning 17 frac fluid. Treated @ avg press of 1870 w/ avg rate of 25.5 BPM. ISIP 2013 psi. Calc flush: 5361 gal. Actual flush: 4914 gal.

04-17-07 4240-5298' **Frac D1, DS3 sands as follows:**
115521# 20/40 sand in 797 bbls Lightning 17 frac fluid. Treated @ avg press of 1877 w/ avg rate of 25.4 BPM. ISIP 2126 psi. Calc flush: 4238 gal. Actual flush: 5124 gal.

04-18-07 4742-4759' **Frac GB4 sands as follows:**
66390# 20/40 sand in 542 bbls Lightning 17 frac fluid. Treated @ avg press of 2269 w/ avg rate of 25.4 BPM. ISIP 2381 psi. Calc flush: 4740 gal. Actual flush: 4704 gal.

PERFORATION RECORD

Date	Interval	JSPF	Holes
04-10-07	6224-6232'	4 JSPF	32 holes
04-13-07	5792-5800'	4 JSPF	32 holes
04-16-07	5476-5481'	4 JSPF	20 holes
04-17-07	5363-5378'	4 JSPF	60 holes
04-17-07	5286-5298'	4 JSPF	48 holes
04-17-07	5240-5254'	4 JSPF	56 holes
04-17-07	4742-4759'	4 JSPF	68 holes

NEWFIELD

Federal S-23-8-16
1852' FSL & 1836' FEL
NW/SE Section 23-T8S-R16E
Duchesne Co, Utah
API # 43-013-33261; Lease # UTU-34346

Altitude E-16

Monument Butte Federal NE #16-23-8-16

Spud Date: 4/17/97

Initial Production: 215 BOPD,
250 MCFPD, 10 BWPD

Put on Production: 5/23/97
GL: 5468' KB:5481'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (290.94.80')
DEPTH LANDED: 289.94' GL
HOLE SIZE: 12 - 1/4"
CEMENT DATA: 120 sxs Class V w/ 2% CaCl

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 152 jts. (6413.18')
HOLE SIZE: 7-7/8"
CEMENT DATA: 550 sxs Hibond mixed & 460 sxs thixotropic
CEMENT TOP AT: 1010' per CBL
LANDED: 6406' KB

TUBING

SIZE/GRADE/AWT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 198 jts. (6151.24')
TUBING ANCHOR: 6153.99'
NO. OF JOINTS: 1 jts. (31.28')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6186.37' KB
NO. OF JOINTS: 1 jts. (29.70')
TOTAL STRING LENGTH: EOT @ 6216.52' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars; 26-3/4" scraped rods; 89-3/4" plain rods, 125-3/4" scraped rods, 1-2", 1-4", 1-6", 1-8" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 4 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

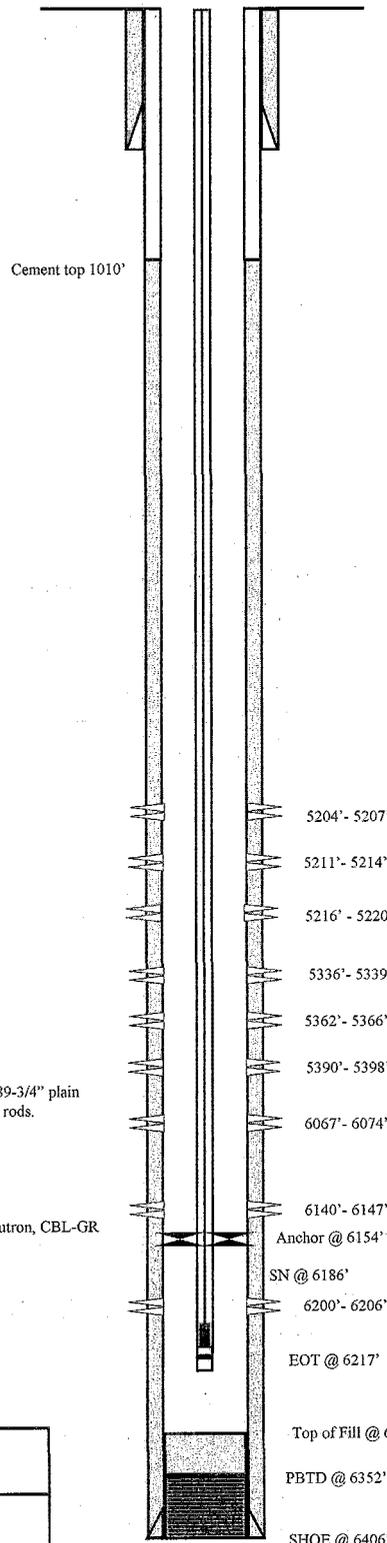
FRAC JOB

5/14/97 6067'-6206' Frac A/CP sand as follows:
124,900# 20/40 sand in 624 bbls of Boragel. Breakdown @ 3070 psi, treated @ avg rate 30.3 bpm w/avg press of 2100 psi. ISIP 3291 psi, 5-min 2440 psi. Start flowback on 12/64" ck after 5 min. Flowed for 4 - 1/2 hrs and died.

5/15/97 5336'-5398' Frac C sand as follows:
89,800# of 20/40 sand in 486 bbls of Boragel. Breakdown @ 2830 psi. Treated @ avg rate 25.3 bpm w/avg press of 1600 psi. ISIP-2052 psi. 5-min 1928 psi. Flowback after 5 min on 12/64" ck. Flowed for 3 - 1/2 hrs & died.

5/17/97 5204'-5220' Frac D sand as follows:
96,400# of 20/40 sand in 495 bbls of Boragel. Breakdown @ 2247 psi. Treated @ avg rate 24.3 bpm w/avg press of 1480 psi. ISIP-2024 psi. 5-min 1996 psi. Flowback after 5 min on 12/64" ck. Flowed for 1 hr & died.

3/11/02 Pump change. Update rod and tubing details.
5/20/02 Tubing leak. Update rod and tubing details.
11/18/02 Tubing leak. Update rod and tubing details.
8/20/04 Parted Rods. Update rod details.
1/13/05 Parted Rods. Update rod details.



PERFORATION RECORD

Date	Depth Range	Tool	Holes
5/14/97	6200' - 6206'	4 JSPF	24 holes
5/14/97	6140' - 6147'	4 JSPF	28 holes
5/14/97	6067' - 6074'	4 JSPF	28 holes
5/16/97	5336' - 5339'	4 JSPF	12 holes
5/16/97	5362' - 5366'	4 JSPF	16 holes
5/16/97	5390' - 5398'	4 JSPF	32 holes
5/17/97	5204' - 5207'	4 JSPF	12 holes
5/17/97	5211' - 5214'	4 JSPF	12 holes
5/17/97	5216' - 5220'	4 JSPF	16 holes

NEWFIELD

Monument Butte Federal #16-23-8-16

661' FEL & 661' FSL
SE/SE Section 23-T8S-R16E
Duchesne Co, Utah
API #43-013-31474; Lease #UTU-34346

A Hum. E-17

HAWKEYE V-23-8-16

Spud Date: 03/07/07
Put on Production: 05/04/07

Initial Production: BOPD,
MCFD, BWPD

GL: 5470' KB: 5482'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (313.57')
DEPTH LANDED: 325.42' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est ? bbls cmt to surf.

Cement Top @ 32'

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 152 jts. (6678.57')
DEPTH LANDED: 6691.82' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 325 sxs Prem. Lite II mixed & 480 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 196 jts (6180.54')
TUBING ANCHOR: 6192.54' KB
NO. OF JOINTS: 1 jts (31.57')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6226.91' KB
NO. OF JOINTS: 2 jts (63.14')
TOTAL STRING LENGTH: EOT @ 6291.60' KB

SUCKER RODS

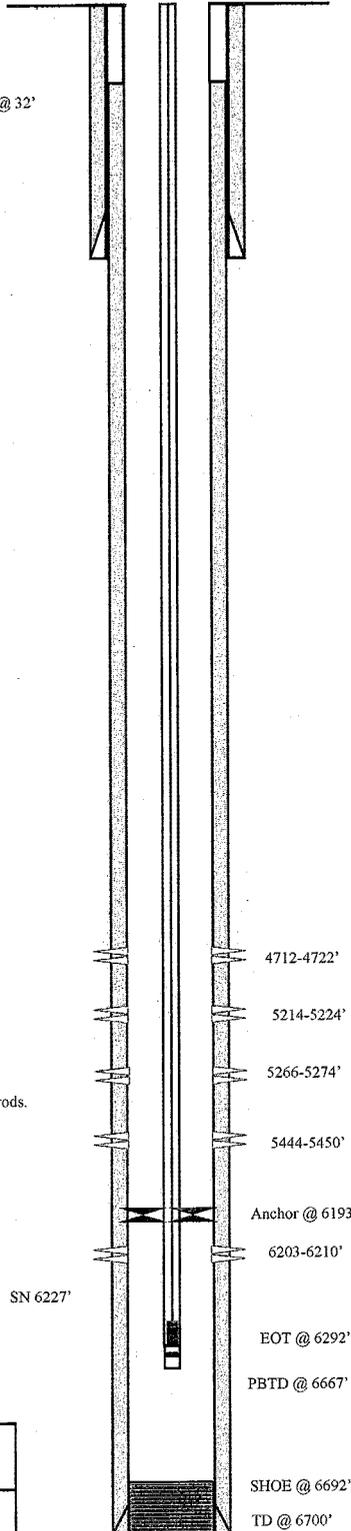
POLISHED ROD: 1-1/2" x 26' SM polished rods
SUCKER RODS: 244-7/8" x 25' scraped rods, 4-1 1/2" x 25' weight rods.
PUMP SIZE: CDI 2-1/2" x 1-3/4" x 20'RHAC
STROKE LENGTH: 144"
PUMP SPEED, 5 SPM:

FRAC JOB

04/27/07	6203-6210'	Frac CP1 sands as follows: 40893# 20/40 sand in 418 bbls Lightning 17 frac fluid. Treated @ avg press of 2508 psi w/avg rate of 24.7 BPM. ISIP 2800 psi. Calc flush: 6201 gal. Actual flush: 5670 gal.
04/27/07	5440-5450'	Frac C sands as follows: 20090# 20/40 sand in 304 bbls Lightning 17 frac fluid. Treated @ avg press of 2038 psi w/avg rate of 25.2 BPM. ISIP 1820 psi. Calc flush: 5438 gal. Actual flush: 4998 gal.
04/27/07	5214-5274'	Frac D2 & D1 sands as follows: 101501# 20/40 sand in 717 bbls Lightning 17 frac fluid. Treated @ avg press of 1766 psi w/avg rate of 25 BPM. ISIP 1960 psi. Calc flush: 5212 gal. Actual flush: 4767 gal.
04/27/07	4712-4722'	Frac GB4 sands as follows: 50402# 20/40 sand in 416 bbls Lightning 17 frac fluid. Treated @ avg press of 2574 psi w/avg rate of 28 BPM. ISIP 2775 psi. Calc flush: 4710 gal. Actual flush: 4620 gal.

PERFORATION RECORD

04/27/07	6203-6210'	4 JSPF	28 holes
04/27/07	5444-5450'	4 JSPF	24 holes
04/27/07	5266-5274'	4 JSPF	32 holes
04/27/07	5214-5224'	4 JSPF	40 holes
04/27/07	4712-4722'	4 JSPF	40 holes



NEWFIELD

HAWKEYE V-23-8-16

645'FSL & 676' FEL
SE/SE Section 23-T8S-R16E
Duchesne Co, Utah
API #43-013-33260; Lease # UTU-34346

West Coast Region
 5125 Boylan Street
 Bakersfield, CA 93308
 (661) 325-4138
 Lab Team Leader - Sheila Hernandez
 (432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	31706
Region:	WESTERN REGION	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	384396
Lease/Platform:	MONUMENT BUTTE FEDERAL	Analysis ID #:	79295
Entity (or well #):	4-25-8-16	Analysis Cost:	\$80.00
Formation:	UNKNOWN		
Sample Point:	WELLHEAD		

Summary		Analysis of Sample 384396 @ 75 °F					
Sampling Date:	02/15/08	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	02/22/08	Chloride:	4889.0	137.9	Sodium:	3804.5	165.48
Analyst:	LISA HAMILTON	Bicarbonate:	1384.0	22.68	Magnesium:	2.5	0.21
TDS (mg/l or g/m3):	10277	Carbonate:	160.0	5.33	Calcium:	1.0	0.05
Density (g/cm3, tonne/m3):	1.007	Sulfate:	15.0	0.31	Strontium:	2.0	0.05
Anion/Cation Ratio:	0.9999999	Phosphate:			Barium:	6.0	0.09
Carbon Dioxide:		Borate:			Iron:	2.0	0.07
Oxygen:		Silicate:			Potassium:	11.0	0.28
Comments:		Hydrogen Sulfide:			Aluminum:		
		pH at time of sampling:			Chromium:		
		pH at time of analysis:		8.97	Copper:		
		pH used in Calculation:		8.97	Lead:		
					Manganese:	0.0	0.
					Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite CaCO3		Gypsum CaSO4*2H2O		Anhydrite CaSO4		Celestite SrSO4		Barite BaSO4		CO2 Press
		Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	
°F	psi											psi
80	0	0.03	0.00	-5.00	0.00	-5.07	0.00	-2.90	0.00	0.70	2.78	0.02
100	0	-0.01	0.00	-5.01	0.00	-5.01	0.00	-2.87	0.00	0.56	2.43	0.04
120	0	-0.05	0.00	-5.00	0.00	-4.92	0.00	-2.84	0.00	0.44	2.08	0.07
140	0	-0.08	0.00	-4.99	0.00	-4.82	0.00	-2.79	0.00	0.35	1.73	0.13

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually nearly the same as the CO2 partial pressure.

West Coast Region
5125 Boylan Street
Bakersfield, CA 93308
(661) 325-4138
Lab Team Leader - Sheila Hernandez
(432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	31706
Region:	WESTERN REGION	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	409372
Lease/Platform:	MONUMENT BUTTE FEDERAL	Analysis ID #:	78567
Entity (or well #):	INJECTION SYSTEM	Analysis Cost:	\$80.00
Formation:	UNKNOWN		
Sample Point:	TRIPLEX SUCTION		

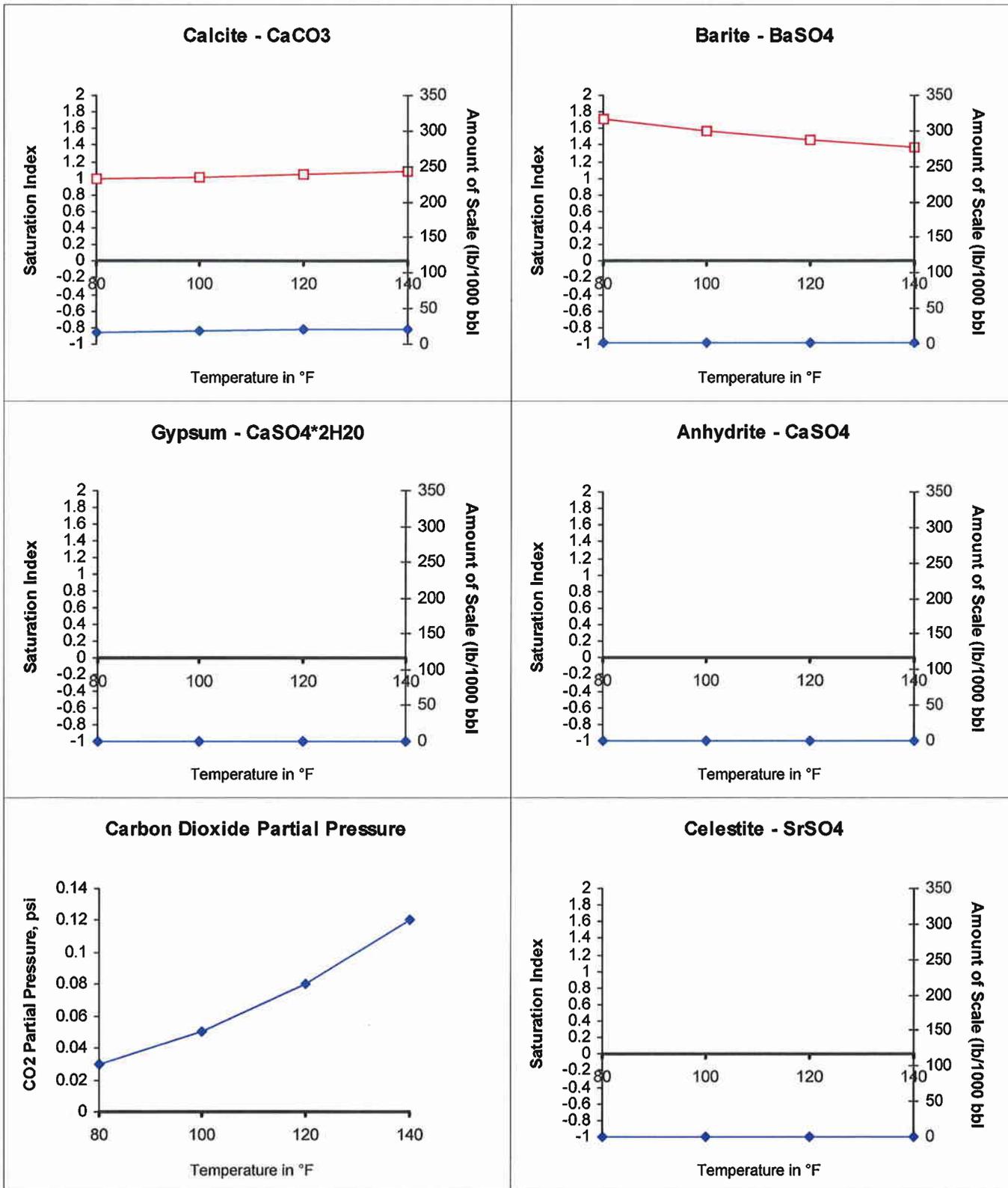
Summary		Analysis of Sample 409372 @ 75 °F					
Sampling Date:	01/21/08	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	01/25/08	Chloride:	1529.0	43.13	Sodium:	1199.3	52.17
Analyst:	STACEY SMITH	Bicarbonate:	577.0	9.46	Magnesium:	18.0	1.48
TDS (mg/l or g/m3):	3497	Carbonate:	34.0	1.13	Calcium:	34.0	1.7
Density (g/cm3, tonne/m3):	1.002	Sulfate:	92.0	1.92	Strontium:	2.0	0.05
Anion/Cation Ratio:	1.0000003	Phosphate:			Barium:	5.0	0.07
Carbon Dioxide:		Borate:			Iron:	0.1	0.
Oxygen:		Silicate:			Potassium:	6.5	0.17
Comments:		Hydrogen Sulfide:			Aluminum:		
		pH at time of sampling:			Chromium:		
		pH at time of analysis:		8.48	Copper:		
		pH used in Calculation:		8.48	Lead:		
					Manganese:	0.050	0.
					Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite CaCO ₃		Gypsum CaSO ₄ ·2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		CO ₂ Press
		Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	psi
80	0	1.00	17.46	-2.30	0.00	-2.37	0.00	-1.78	0.00	1.71	2.79	0.03
100	0	1.02	18.86	-2.31	0.00	-2.31	0.00	-1.76	0.00	1.57	2.79	0.05
120	0	1.05	20.26	-2.30	0.00	-2.23	0.00	-1.73	0.00	1.46	2.79	0.08
140	0	1.08	21.66	-2.29	0.00	-2.12	0.00	-1.69	0.00	1.37	2.79	0.12

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.
 Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.
 Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually nearly the same as the CO2 partial pressure.

Scale Predictions from Baker Petrolite

Analysis of Sample 409372 @ 75 °F for NEWFIELD EXPLORATION, 01/25/08



Attachment "G"

Monument Butte 4-25-8-16
Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
6285	6290	6288	2398	0.81	2357
5147	5293	5220	1900	0.80	1867 ←
4853	4864	4859	2456	0.94	2424
4710	4717	4714	2834	1.03	2803
				Minimum	<u><u>1867</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



Attachment 9-1
1 of 3

Daily Completion Report

MONUMENT BUTTE FEDERAL NORTHEAST 4-25
NW/NW Sec. 25, 8S, 16E
Duchesne Co., Utah
API #43-013-31639

Surf Spud Date: 7/12/96
Rotary Spud Date: 7/16/96
TD: 6350'
Compl Rig: Basin #6

7/31/96 PO: Swab well dn to perf "CP-5". (Day 1)

Summary: 7/30/96 - MIRU Basin #6. NU BOP. PU & TIH w/4-3/4" bit, 5-1/2" csg scraper & 202 jts 2-7/8" 6.5# LS tbg. Tag PBD @ 6308'. Press test csg to 3000 psi. RU swb. Swb well dn to 3000'. SIFN.

DC: \$6,845 TWC: \$149,710

8/1/96 PO: Perforate "CP-5". (Day 2)

Summary: 7/31/96 - TP: 0, CP: 0. RU swb. IFL @ 3000', swb dn to 4500'. TOH w/tbg. LD bit & scraper.

DC: \$880 TWC: \$150,590

8/2/96 PO: Frac "CP-5". (Day 3)

Summary: 8/1/96 - TP: 0, CP 0. RU Western Atlas. TIH (could not get past 6282'). RD Western Atlas. TIH w/tbg, 4-3/4" bit & 5-1/2" scraper. Tag PBD @ 6308'. Fill hole w/107 BW, circ hole clean (rec heavy mud f/btm). RU swb. Swb well dn to 5500'. Rec 125 BTF. TOH LD bit & scraper. RU Western Atlas & **PERF "CP-5" SD @ 6285-90' W/4 JSPF**. TIH w/tbg to 6305'. RU swb. IFL @ 5500', made 3 runs, rec 8 BTF, FFL @ 6305'. SIFN.

DC: \$3,815 TWC: \$154,405

8/3/96 PO: Perforate "D" sand. (Day 4)

Summary: 8/2/96 - TP: 20, CP: 200. Bleed gas off well. TIH w/swb. IFL @ 3900', made 5 runs, rec 25 BTF w/40% oil cut (est 10 BO, 15 BW), FFL @ 6305'. TOH w/tbg. NU tree saver. RU Halliburton & frac "CP-5" sd w/68,000# of 20/40 sd in 438 bbls of Boragel. Break dn @ 2763 psi. Treated @ ave rate of 20.8 bpm w/ave press of 2200 psi. ISIP: 2398 psi, 5 min: 2156 psi. Flowback on 16/64" ck for 1-1/2 hrs & died. Rec 131 BTF. SIFN. Est. 307 BWTR.

DC: \$18,805 TWC: \$173,210

8/4/96 PO: Frac "D" zones. (Day 5)

Summary: 8/3/96 - CP: 0. TIH w/5-1/2" BV plug, set @ 5420'. Press csg to 3000 psi (held good). Displace 1 sk sd on plug. Swb fluid fr/sfc to 4700', rec 112 BTF. TOH w/tbg. RU Western Atlas & **PERF "D" ZONES @ 5288-93', 5239-41', 5233-38', 5222-31' W/4 JSPF & 5147-52', 5154-63' W/2 JSPF**. TIH w/tbg to 5379'. Swb fluid fr/4500' to SN @ 5378' in 4 runs, rec 13 BTF w/tr of oil & gas. SIFN. Est 182 BWTR.

DC: \$5,240 TWC: \$178,450

8/5/96 SD for Sunday.

8/6/96 PO: Perforate "PB-10". (Day 6)

Summary: 8/5/96 - TP: 200, CP: 600. Bleed gas off well. RU swb. IFL @ 800', made 5 runs, rec 34 BTF (20 BO, 14 BW), 60% oil cut, FFL @ 3000'. TOH w/tbg. NU tree saver. RU Halliburton & frac "D" sd w/138,000# of 20/40 sd in 706 bbls of Boragel. Break dn @ 1777 psi. Treated @ ave rate of 32.5 bpm w/ave press of 1100 psi. ISIP: 1900 psi, 5 min: 1716 psi. Flowback on 16/64" ck for 2-1/2 hrs & died, rec 179 BTF. SIFN. Est 695 BWTR.

DC: \$26,575 TWC: \$205,025



Daily Completion Report - Page Two

MONUMENT BUTTE FEDERAL NORTHEAST 4-25
NW/NW Sec. 25, 8S, 16E
Duchesne Co., Utah
API #43-013-31639

Surf Spud Date: 7/12/96
Rotary Spud Date: 7/16/96
TD: 6350'
Compl Rig: Basin #6

8/7/96 PO: Frac "PB-10". (Day 7)

Summary: 8/6/96 - ND tree saver. TIH w/BV plug, set plug @ 4960'. Test plug to 3000 psi (held). Circ 1 sk sd on plug. RU swb. Swb well dn f/sfc to 4300', rec 102 BTF. TOH w/tbg. RU Western Atlas & **PERF "PB-10" SD @ 4853-64' W/4 JSPF**. TIH w/tbg to 4940'. RU swb. IFL @ 4200', swb well dn to 4900' in 4 runs, rec 13 BTF. SIFN. Est 580 BWTR.
DC: \$3,985 TWC: \$209,010

8/8/96 PO: Perforate "GB-6" Sand. (Day 8)

Summary: 8/7/96 - TP: 0, CP: 0. RU swb. IFL @ 4700', made 2 runs, rec 3 BTF, FFL @ 4900'. TOH w/tbg. NU tree saver. RU Halliburton & frac "PB-10" sd w/61,300# of 20/40 sd in 369 bbls of Boragel. Break dn @ 1803 psi. Treated @ ave rate of 16.3 bpm w/ave press of 1750 psi. ISIP: 2456 psi, 5 min: 2362 psi. Flowback on 16/64" ck for 2 hrs & died. Rec 124 BTF w/med sd in returns. SIFN. Est 822 BWTR.
DC: \$17,710 TWC: \$226,720

8/9/96 PO: Perforate & frac "GB-6" Sand. (Day 9)

Summary: 8/8/96 - CP: 0. TIH w/sd line. Tag sd @ 4435'. TIH w/tbg & NC. Clean out sd to 4876'. 441' of fill. Lost 30 bbls during circ. TOH w/tbg. TIH w/tbg & BV plug. Set plug @ 4770'. LD 1 jt. Test plug to 3000 psi. Circ 1 sk sd on plug. RU swb. IFL @ sfc, swab well dn to 4200', rec 100 BTF. SIFN. Est 752 BWTR.
DC: \$3,215 TWC: \$229,935

8/10/96 PO: Pull BV plugs. (Day 10)

Summary: 8/9/96 - TOH w/tbg. RU Western Atlas & **PERF "GB-6" SD @ 4710-17' W/4 JSPF**. NU tree saver. RU Halliburton & frac "GB-6" SD w/68,700# of 20/40 sd in 385 bbls of Boragel. Break dn @ 2010 psi. Treated @ ave rate of 16 bpm w/ave press of 2100 psi. ISIP: 2834 psi, 5 min: 1763 psi. Flowback on 12/64" ck for 2 hrs & died. Rec 121 BTF (light gel fluid w/tr of sd). SIFN. Est 1016 BWTR.
DC: \$21,120 TWC: \$251,055

8/11/96 PO: Finish pulling BV plug & swab well. (Day 11)

Summary: 8/10/96 - TIH w/tbg & RH. Tag sd @ 4707'. Broke thru sd bridge, well started to inflow sd. TOH w/10 jts to 4402'. Reverse circ sd to plug @ 4770' (368' of sd inflow). Circ btm's up. Release plug. TOH LD BV plug. TIH w/new RH. Tag sd @ 4876'. Clean out to plug @ 4960' (84' of sd). Release plug. TOH LD BV plug. Lost 30 BW during circ. TIH w/new RH to 3741'. SIFN. Est 1046 BWTR.
DC: \$2,145 TWC: \$253,200

8/12/96 SD for Sunday.



Daily Completion Report - Page Three

MONUMENT BUTTE FEDERAL NORTHEAST 4-25
NW/NW Sec. 25, 8S, 16E
Duchesne Co., Utah
API #43-013-31639

Surf Spud Date: 7/12/96
Rotary Spud Date: 7/16/96
TD: 6350'
Compl Rig: Basin #6

8/13/96 PO: Swab well. (Day 12)

Summary: 8/12/96 - TP: 0, CP: 0. TIH w/54 jts 2-7/8" 6.5# M-50 tbg. Tag sd @ 5208'. Clean out sd to BV plug @ 5420'. Release plug. TOH LD plug. TIH w/tbg & NC. Tag sd @ 5921'. Clean out to PBTd @ 6308'. Lost 120 BW during circ. Land tbg w/EOT @ 6184'. RU swb. IFL @ sfc, made 12 runs, rec 147 BW w/tr of oil & no sd, FFL @ 1500'. SIFN. Est 1019 BWTR.
DC: \$2,140 TWC: \$255,340

8/14/96 PO: Run rods & POP. (Day 13)

Summary: 8/13/96 - TP: 200, CP: 100. Bleed gas off well. RU swb. IFL @ 300', made 17 runs, rec 182 BTF (est 62 BO, 120 BW), FFL @ 500'. FOC 70%. No sd. Displace fluid in hole w/clean KCl wtr (lost 12 BW). TIH w/4 jts tbg. Tag PBTd @ 6308'. TOH w/tbg. TIH w/prod string as follows: BP, 2 jts tbg, 6' perf sub, SN, 1 jt tbg, TA, 192 jts 2-7/8" 6.5# M-50 tbg (EOT @ 6104', SN @ 6034', TA @ 5999'). ND BOP. Set TA w/10,000# tension. NU wellhead. SIFN. Est 911 BWTR.
DC: \$20,710 TWC: \$276,050

8/15/96 PO: Well on production. (Day 14)

Summary: 8/14/96 - Flush tbg w/35 bbls clean KCl wtr. PU pmp. TIH w/2-1/2 x 1-1/2 x 12 RHAC pmp, 8 - 1" scraped rods, 132 3/4" plain rods, 101 3/4" scraped rods, 1 - 4' pony rod. PU & space out w/1-1/2 x 22' polished rod. Seat pmp. Fill tbg w/5 BW. Stroke pmp up to 800# w/good action. RDMO. **WELL PUT ON PRODUCTION @ 5:00 PM, 8/14/96 w/86" SL @ 8 SPM.** Est 951 BWTR.
DC: \$108,465 TWC: \$384,515

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4615'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 38 sx Class G Cement down 5 -1/2" casing to 331'

The approximate cost to plug and abandon this well is \$35,401.

Attachment H-1

Monument Butte Federal #4-25-8-16

Spud Date: 7/16/96
Put on Production: 8/14/96
GL: 5454' KB: 5467'
SURFACE CASING

Initial Production: 137 BOPD,
141 MCFPD, 14 BWPD

Proposed P & A Wellbore Diagram

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 283.00'(7 jts.)
DEPTH LANDED: 281.40' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 3 bbls to surf.

Cement Top @
Surface'

Pump 38 sx Class G Cement down 5 -1/2" casing to 331'

Casing Shoe @ 281'

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 151 jts. (6355.35')
DEPTH LANDED: 6351.35'
HOLE SIZE: 7-7/8"
CEMENT DATA: 320 sk Hyfill mixed & 360 sxs thixotropic
CEMENT TOP AT: Surface per CBL

200' Balanced Plug (25 sx) Class G Cement over water zone 2000' - 2200'

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 179 jts (5678.372)
TUBING ANCHOR: 5691.37"
NO. OF JOINTS: 1 jts (32.36')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5726.35'
NO. OF JOINTS: 2 jts (62.64')
TOTAL STRING LENGTH: EOT @ 5790.72'

100' (12 sx) Class G Cement plug on top of CIBP

CIBP @ 4615'

4710'-4717'

4853'-4864'

5147'-5152'

5154'-5163'

5222'-5231'

5233'-5238'

5239'-5241'

5288'-5293'

6285'-6290'

Top of fill @ 6250'

PBTD @ 6308'

TD @ 6350'



Monument Butte Federal #4-25-8-16
660 FNL & 660 FWL
NWNW Section 25-T8S-R16E
Duchesne Co, Utah
API #43-013-31639; Lease #U-34346

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. USA UTU-34346
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or HAWKEYE UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FNL 660 FWL NWNW Section 25 T8S R16E		8. Well Name and No. MONUMENT BUTTE FED NE 4-25
		9. API Well No. 4301331639
		10. Field and Pool, or Exploratory Area MONUMENT BUTTE
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Eric Sundberg	Title Regulatory Analyst
Signature 	Date 2/25/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-344

Operator: Newfield Production Company
Well: Monument Butte Federal 4-25-8-16
Location: Section 25, Township 8 South, Range 16 East
County: Duchesne
API No.: 43-013-31639
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on April 21, 2008.
2. Maximum Allowable Injection Pressure: 1,867 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,710' - 6,290')

Approved by:



Gil Hunt
Associate Director

1-21-09
Date

GLH/BGH/js

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\Permitting\UIC



From: Bonnie <bonnie@ubstandard.com>
To: <jsweet@utah.gov>
Date: 03/21/2008 3:46 PM
Subject: Legals run dates

Jean,

Legals UIC 066.2, UIC 345, UIC 346 and UIC 344 will all run in our March 25th issue.

Thank you,

Bonnie Parrish
Uintah Basin Standard
435-722-5131

Jean Sweet - RE: Notice of Agency Action UIC 344

From: "NAC Legal" <naclegal@nacorp.com>
To: "Jean Sweet" <jsweet@utah.gov>
Date: 3/21/2008 2:50 PM
Subject: RE: Notice of Agency Action UIC 344

Ad #260881 is scheduled to run March 27 and the total charge is \$247.50.

Thank you.

Lynn Valdez

MediaOne of Utah,

a Newspaper Agency Company

4770 South 5600 West

West Valley City, Utah 84118

Ph.: 801-237-2720

Email: naclegal@mediaoneutah.com

From: Jean Sweet [mailto:jsweet@utah.gov]
Sent: Friday, March 21, 2008 1:40 PM
To: naclegal@nacorp.com
Subject: Notice of Agency Action UIC 344

Good Afternoon,

See attached. Please let me know when this will be published.

Thanks,

Jean Sweet, Executive Secretary

Utah Div. of Oil, Gas & Mining

1594 West Temple

Salt Lake City, UT

801-538-5329

jsweet@utah.gov

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE APPLICATION OF NEWFIELD
EXPLORATION COMPANY FOR ADMINISTRATIVE APPROVAL OF
THE HAWKEYE 10-23-8-16 WELL LOCATED IN SECTION 23,
MONUMENT BUTTE FEDERAL 14-24-8-16 WELL LOCATED IN
SECTION 24, MONUMENT BUTTE FEDERAL 4-25-8-16, MONUMENT
BUTTE FEDERAL 2-25-8-16, WELLS LOCATED IN SECTION 25,
TOWNSHIP 8 SOUTH, RANGE 16 EAST, MONUMENT BUTTE 16-2-9-
16, SOUTH WELLS DRAW 14-2-9-16, MONUMENT BUTTE 10-2-9-16,
MONUMENT BUTTE 6-2-9-16, MONUMENT BUTTE 2-2-9-16 WELLS
LOCATED IN SECTION 2, SOUTH WELLS DRAW 15-3-9-16, SOUTH
WELLS DRAW 7-3-9-16, SOUTH WELLS DRAW 9-3-9-16 WELLS
LOCATED IN SECTION 3, WELLS DRAW FEDERAL 11-4G-9-16,
WELLS DRAW 6-4G-9-16 WELLS LOCATED IN SECTION 4, JONAH
FEDERAL 15-15-9-16 WELL LOCATED IN SECTION 15, WEST POINT
FEDERAL 5-18-9-16, WEST POINT FEDERAL 7-18-9-16, WEST POINT
FEDERAL 3-18-9-16 WELLS LOCATED IN SECTION 18, TOWNSHIP 9
SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II
INJECTION WELLS

NOTICE OF AGENCY ACTION

CAUSE NO. UIC 344

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

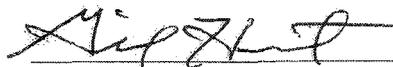
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of the Newfield Exploration Company for administrative approval of the Hawkeye 10-23-8-16 well, located in NW/4 SE/4 Section 23, Monument Butte Federal 14-24-8-16 well, located in SE/4 SW/4 Section 24, Monument Butte Federal 4-25-8-16 well, located in NW/4 NW/4 Section 25, Monument Butte Federal 2-25-8-16 well, located in NW/4 NE/4 Section 25, Monument Butte 16-2-9-16 well located in SE/4 SE/4 Section 2, South Wells Draw 14-2-9-16 well located SE/4 SW/4 in Section 2, Monument Butte 10-2-9-16 well located in NW/4 SE/4 Section 2, Monument Butte 6-2-9-16 well located SE/4 NW/4 in Section 2, Monument Butte 2-2-9-16 well located in NW/4 NE/4 Section 2, South Wells Draw 15-3-9-16 well located in SW/4 SE/4 Section 3, South Wells Draw 7-3-9-16 well located in SW/4 NE/4 Section 3, South Wells Draw 9-3-9-16 well located in NE/4 SE/4 Section 3, Wells Draw Federal 11-4G-9-16 well located in NW/4 NW/4 Section 4, Wells Draw 6-4G-9-16 well located in SE/4 NW/4 Section 4, Jonah Federal 15-15-9-16 well located in SW/4 SE/4 Section 15, West Point Federal 5-18-9-16 well located in SW/4 NW/4 Section 18, West Point Federal 7-18-9-16 well located in SW/4 NE/4 Section 18, West Point Federal 3-18-9-16 well located in NE/4 NW/4 Section 18, Township 9 South, Range 16 East, Salt Lake Meridian, Duchesne, Utah, for conversion to Class II injection wells. These wells are located in the Hawkeye, Monument Butte, South Wells Draw, Jonah and West Point Units respectively. The adjudicative proceedings will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 21st day of March, 2008

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Gil Hunt
Associate Director

Newfield Exploration Company

Hawkeye 10-23-8-16, Monument Butte Federal 14-24-8-16, Monument Butte Federal 4-25-8-16,
Monument Butte Federal 2-25-8-16, Monument Butte 16-2-9-16, South Wells Draw 14-2-9-16,
Monument Butte 10-2-9-16 Monument Butte 6-2-9-16, Monument Butte 2-2-9-16, South Wells
Draw 15-3-9-16, South Wells Draw 7-3-9-16, South Wells Draw 9-3-9-16, Wells Draw Federal
11-4G-9-16, Wells Draw 6-4G-9-16, Jonah Federal 15-15-9-16, West Point Federal 5-18-9-16,
West Point Federal 7-18-9-16, West Point Federal 3-18-9-16

Cause No. UIC 344

Publication Notices were sent to the following:

Newfield Exploration Company
17th Street, Suite 1000
Denver CO 80202

Newfield Production Company
Rt 3 Box 3630
Myton, Utah 84052

Via E-mail and Facsimile (435) 722-4140
Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Via E-mail and Facsimile (801) 237-2776
The Salt Lake Tribune
PO Box 45838
Salt Lake City, Utah 84145

Vernal Office
Bureau of Land Management
170 South 500 East Vernal, ut 84078

Duchesne County Planning
PO Box 910
Duchesne, UT 84021

Dan Jackson
US EPA Region VIII
MS 8-P-W-GW
1595 Wynkoop St
Denver, CO 80202-1129



Jean Sweet
Executive Secretary
March 21, 2008



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 21, 2008

SENT VIA E-MAIL AND FAX

The Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Cause No. UIC 344

To whom it May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing for account #D5385340L to:

Division of Oil, Gas and Mining
Suite 1210
PO Box 145801
Salt Lake City, UT 84114-5801.

Sincerely,

Jean Sweet
Executive Secretary

Enclosure





JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 21, 2008

SENT VIA E-MAIL AND FAX

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Cause No. UIC 344

To whom it May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov. Please send proof of publication and billing to:

Division of Oil, Gas and Mining
Suite 1210
PO Box 145801
Salt Lake City, UT 84114-5801.

Sincerely,

Jean Sweet
Executive Secretary

Enclosure





JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 21, 2008

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Hawkeye Unit Well: Monument Butte Federal 4-25-8-16, Section 25, Township 8 South, Range 16 East, Duchesne County, Utah

Mr. Eric Sundberg,

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

The Division will issue an Underground Injection Control Permit after the above stipulations have been met. If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton
Duchesne County
Well File



**NOTICE OF
AGENCY
ACTION
CAUSE NO.
UIC 344**

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES

STATE OF UTAH
THE STATE OF UTAH
TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing

an informal adjudicative proceeding to consider the application of the Newfield Exploration Company for administrative approval of the Hawkeye 10-23-8-16 well, located in NW/4 SE/4 Section 23, Monument Butte Federal 14-24-8-16 well, located in SE/4 SW/4 Section 24, Monument Butte Federal 4-25-8-16 well, located in NW/4 NW/4 Section 25, Monument Butte Federal 2-25-8-16 well, located in NW/4 NE/4 Section 25, Monument Butte 16-2-9-16 well located in SE/4 SE/4 Section 2, South Wells Draw 14-2-9-16 well located SE/4 SW/4 in Section 2, Monument Butte 10-2-9-16 well located in NW/4 SE/4 Section 2, Monument Butte 6-2-9-16 well located SE/4 NW/4 in Section 2, Monument Butte 2-2-9-16 well located in NW/4 NE/4 Section 2, South Wells Draw 15-3-9-16 well located in SW/4 SE/4 Section 3, South Wells Draw 7-3-9-16 well located in SW/4 NE/4 Section 3, South Wells Draw 9-3-9-16 well located in NE/4 SE/4 Section 3, Wells Draw Federal 11-4G-9-16 well located in NW/4 NW/4 Section 4, Wells Draw 6-4G-9-16 well located in SE/4 NW/4 Section 4, Jonah Federal 15-15-9-16 well located in SW/4 SE/4 Section 15, West Point Federal 5-18-9-16 well located in SW/4 NW/4 Section 18, West Point Federal 7-18-9-16 well located in SW/4 NE/4 Section 18, West Point Federal 3-18-9-16 well located in NE/4 NW/4 Section 18, Township 9 South, Range 16 East, Salt Lake Meridian, Duchesne, Utah, for conversion to Class II injection wells. These wells are located in the Hawkeye, Monument Butte, South Wells Draw, Jonah and West Point Units respectively. The adjudicative proceedings will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 21st day of March, 2008

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

Gil Hunt

Associate Director

Published in the Uintah
Basin Standard March 25,
2008.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-34346

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
HAWKEYE UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
MONUMENT BUTTE FED NE 4-25

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301331639

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 660 FNL 660 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNW, 25, T8S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 12/15/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Injection Conversion
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 12/16/08 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 12/17/08. On 12/17/08 the csg was pressured up to 1525 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 100 psig during the test. There was not a State representative available to witness the test.

API # 43-013-31639

NAME (PLEASE PRINT) Callie Duncan

TITLE Production Clerk

SIGNATURE

Callie Ross

DATE 12/23/2008

(This space for State use only)

DEC 24 2008

Mechanical Integrity Test Casing or Annulus Pressure Test

— Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 12/17/08 Time 9:45 am pm

Test Conducted by: DAVE CLOWARD

Others Present: _____

Well: MONUMENT BUTTE FEDERAL Field: MONUMENT BUTTE FEDERAL
4-25-8-16 HAWKEYE UNIT
 Well Location: MONUMENT BUTTE FEDERAL NE API No: 43-013-31639
4-25-8-16 NW/NW SEC. 25-T8S-R16E DUCHESNE COUNTY UT

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1525</u>	psig
5	<u>1525</u>	psig
10	<u>1525</u>	psig
15	<u>1525</u>	psig
20	<u>1525</u>	psig
25	<u>1525</u>	psig
30 min	_____	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 100 psig

Result: Pass Fail

DEC 24 2008

Signature of Witness: _____

Signature of Person Conducting Test: David Cloward

MON BT NE 4-25-8-16**10/1/2008 To 2/28/2009****12/11/2008 Day: 1****Conversion**

NC #1 on 12/10/2008 - 2:00 PM MIRUSU, R/D Pmp Unit, Latch On To Polished Rod, Change Oil In Rig, CSDFN @ 4:00 PM, 4:00 To 4:30 PM C/Trvl.

12/12/2008 Day: 2**Conversion**

NC #1 on 12/11/2008 - 6:30 AM, OWU, R/U H/Oiler To Csg, Pmp 60 Bbls Wtr, Unseat Pmp, R/U H/Oiler To Tbg, Flush Rods W/- 40 Bbls Wtr, Reseat Pmp, Pressure Test Tbg To 3,000 Psi, Good Test, POOH & L/D On Float W/- 101- 7/8" Guided Rods, 105- 3/4" Guided Rods, 6- 1 1/2" x 25' Wt Bars, Pmp, Flush W/- 20 Bbls Wtr On TOH, X - Over For Tbg, R/D Wellhead, R/U Weatherford BOPS, POOH W/- 40 Jts Tbg, Breaking & Doping Collars, SWI, CSDFN @ 5:30 PM, 5:30 To 6:00 PM C/Trvl.

12/13/2008 Day: 3**Conversion**

NC #1 on 12/12/2008 - 6:30 AM, OWU, R/U H/Oiler To Tbg, Pmp 30 Bbls Wtr, Finish POOH W/- 107 Jts Tbg, Breaking & Doping Collars, L/D 30 Jts Tbg On Float, Pick Up & THH 5 1/2" Arrowset Packer, SN (Stnd Valve In Place), 147- Jts Tbg, R/U H/Oiler To Tbg, Test To 3,000 Psi, Lost 320 Psi In 30 Min, Bump Back Up 3,000 Psi, Lost 175 Psi In 30 Min, Bump Back Up To 3,000 Psi, Hold Solid For 1 Hr, Good Test, Took 20 Bbls Wtr To Fill, R/U Sandline, Fish Stnd Valve, R/D Sandline, SWI, CSDFN @ 6:00 PM, 6:00 To 6:30 P M C/Trvl.

12/16/2008 Day: 4**Conversion**

NC #1 on 12/15/2008 - 6:30 AM, OWU, R/D Weatherford BOPS, R/U Wellhead, R/U H/Oiler To Csg, Pmp 70 Bbls Wtr & Pkr Fluid, R/D Wellhead, Set Pkr W/- 15000 Lbs Tension, R/U Wellhead, R/U H/Oiler To Csg, Pmp Another 20 Bbls Wtr To Fill & Test, Pressure Up To 1500 Psi, Hold For 1 Hr, Good Test, R/D NC# 1 @ 12:00 PM. FINAL REPORT.

12/18/2008 Day: 5**Conversion**

Rigless on 12/17/2008 - On 12/16/08 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (MBF 4-25-8-16). Permission was given at that time to perform the test on 12/17/08. On 12/17/08 the csg was pressured up to 1525 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 100 psig during the test. There was not a State representative available to witness the test. API # 43-013-31639

DEC 24 2008

AMERICAN OIL FIELD

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
 USA UTU-34346

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
 HAWKEYE UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER WI

8. WELL NAME and NUMBER:
 MONUMENT BUTTE FED NE 4-25

2. NAME OF OPERATOR:
 NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
 4301331639

3. ADDRESS OF OPERATOR:
 Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
 MONUMENT BUTTE

4. LOCATION OF WELL:
 FOOTAGES AT SURFACE: 660 FNL 660 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNW, 25, T8S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>02/02/2009</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Change status put well on injection
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 1:30 PM on 2-2-09.

NAME (PLEASE PRINT) Kathy Chapman

TITLE Office Manager

SIGNATURE 

DATE 02/04/2009

(This space for State use only)

RECEIVED

FEB 09 2009

DIV. OF OIL, GAS & MINING

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Monument Butte Federal 4-25-8-16

Location: 25/8S/16E **API:** 43-013-31639

Ownership Issues: The proposed well is located on Federal land. The well is located in the Hawkeye Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Hawkeye Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 281 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,351 feet. A cement bond log demonstrates adequate bond in this well up to 3,834 feet. A 2 7/8 inch tubing with a packer will be set at 4,675 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 10 producing wells and 5 injection wells in the area of review. All of the wells have evidence of adequate casing and cement. No other corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is approximately 454 feet. Injection shall be the interval between 4,710 feet and 6,290 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 4-25-8-16 well is .80 psi/ft which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,867 psig. The requested maximum pressure is 1,867 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Monument Butte Federal 4-25-8-16

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Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Hawkeye Unit May 23, 1997. Correlative rights issues were addressed at that time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Clinton Dworshak

Date 03/18/2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-34346
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: MONUMENT BUTTE FED NE 4-25
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013316390000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 25 Township: 08.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

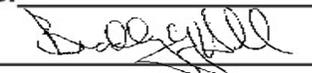
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/14/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 11/12/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 11/14/2013 the casing was pressured up to 1523 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1803 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: November 26, 2013

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/25/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 11/14/13 Time 9:00 am pm

Test Conducted by: INAKI LASA

Others Present: JONNY DANIELS

5 YEAR MIT

Well: <u>MON BUTTE 4-25-8-16</u>	Field: <u>GREATER MONUMENT BUTTE</u>
<u>NW/NW SEC. 25, T8S, R16E</u>	API No: <u>4301331639</u>
Well Location: <u>DUCHESNE COUNTY UTAH</u>	<u>1523 PSI</u>

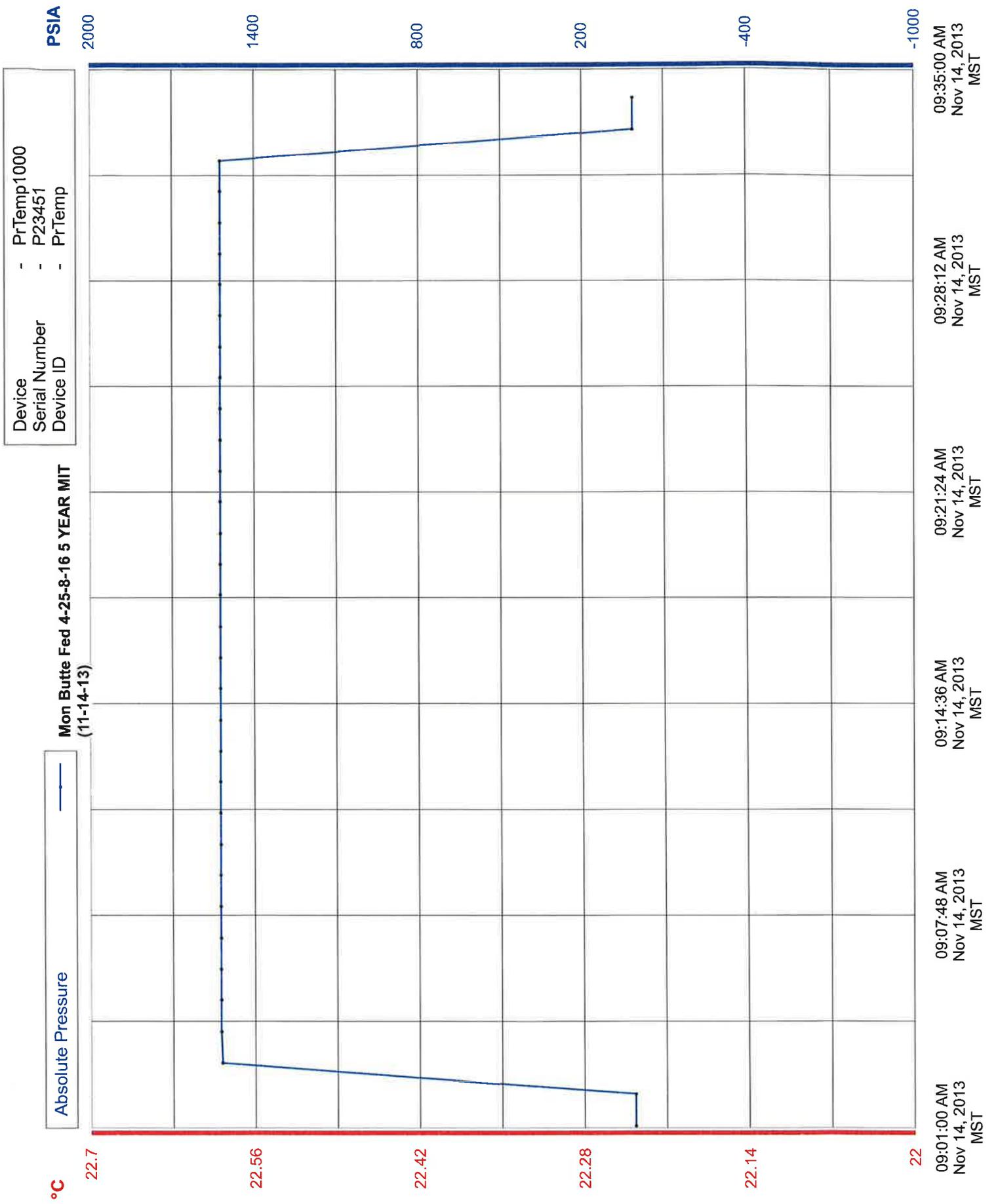
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>13.8</u>	psig
5	<u>1524.8</u>	psig
10	<u>1525</u>	psig
15	<u>1524</u>	psig
20	<u>1524</u>	psig
25	<u>1523.4</u>	psig
30 min	<u>1523.4</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1803 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Inaki Lasas



Spud Date: 7/16/96
 Put on Production: 8/14/96
 GL: 5454' KB: 5467'

Monument Butte Federal #4-25-8-16

Initial Production: 137 BOPD,
 141 MCFPD, 14 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 283.00'(7 jts.)
 DEPTH LANDED: 281.40' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 3 bbls to surf.

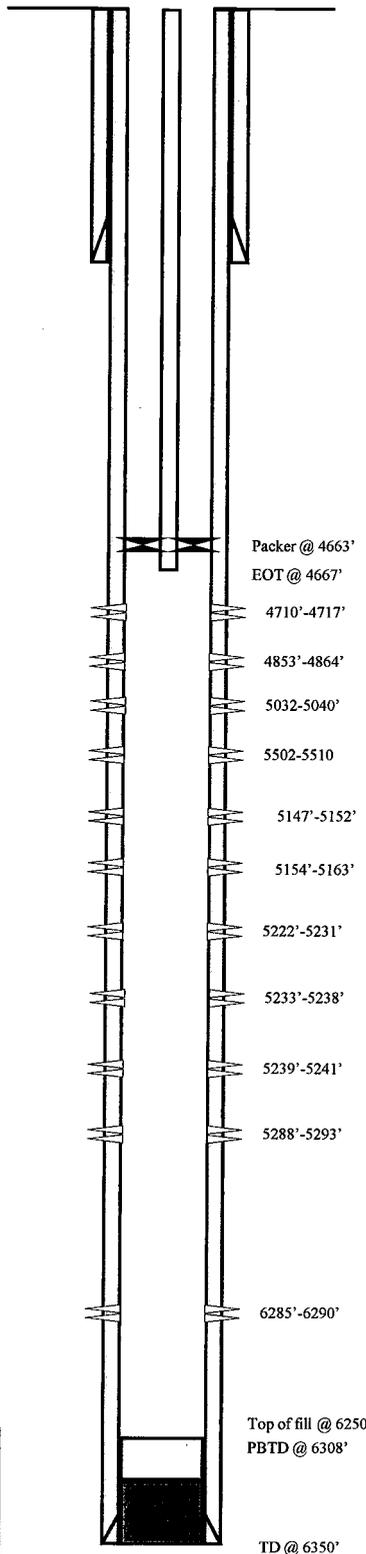
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts. (6355.35')
 DEPTH LANDED: 6351.35'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 320 sk Hyfill mixed & 360 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 147 jts (4645.8')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4658.8'
 ARROW #1 PACKER CE AT: 4663.2
 TOTAL STRING LENGTH: EOT @ 4666.83'

Injection Wellbore Diagram



FRAC JOB

8/2/96	6285'-6290'	Frac CP-5 sand as follows: 68,000# of 20/40 sand in 438 bbls of Boragel. Treated @ avg rate of 20.8 bpm w/avg press of 2200 psi. ISIP-2398 psi.
8/5/96	5147'-5293'	Frac D-1, D-2 & D-3 sands as follows: 138,000# of 20/40 sand in 706 bbls of Boragel. Treated @ avg rate of 32.5 bpm w/avg press of 1100 psi. ISIP-1900 psi.
8/7/96	4853'-4864'	Frac PB-10 sand as follows: 61,300# of 20/40 sand in 369 bbls of Boragel. Treated @ avg rate of 16.3 bpm w/avg press of 1750 psi. ISIP-2456 psi.
8/9/96	4710'-4717'	Frac GB-6 sand as follows: 68,700# of 20/40 sd in 385 bbls of Boragel. Treated @ avg rate of 16 bpm w/avg press of 2100 psi. ISIP-2834 psi.
1/29/02		Tubing leak. Update rod and tubing details.
7/23/02		Tubing leak. Update rod and tubing details.
12/24/03		Tubing leak. Update rod and tubing details.
7-29-05		Tubing leak. Update rod and tubing detail.
08/07/09		Recompletion. Updated rod & Tubing detail.
8/5/08	5502-5510	Frac B2 sds as follows: 36,206# 20/40 sand in 378 bbls of Lightning 17 fluid. Treated w/ ave pressure of 4054 psi w/ ave rate of 16.4 BPM. ISIP 1970 psi. Actual flush: 1277 gals.
8/6/08	5032-5040	Frac DS1 sds as follows: 16,808# 20/40 sand in 231 bbls of Lightning 17 fluid. Treated w/ ave pressure of 4226 psi w/ ave rate of 16.5 BPM. ISIP 2458 psi. Actual flush: 1163 gals.
12/15/08		Well converted to an Injection well.
12/23/08		MIT completed and submitted.

PERFORATION RECORD

8/01/96	6285'-6290'	4 JSPF	24 holes
8/03/96	5288'-5293'	4 JSPF	20 holes
8/03/96	5239'-5241'	4 JSPF	8 holes
8/03/96	5233'-5238'	4 JSPF	20 holes
8/03/96	5222'-5231'	4 JSPF	36 holes
8/03/96	5147'-5152'	2 JSPF	10 holes
8/03/96	5154'-5163'	2 JSPF	18 holes
8/06/96	4853'-4864'	4 JSPF	44 holes
8/09/96	4710'-4717'	4 JSPF	32 holes
8/5/08	5032-5040'	4 JSPF	32 holes
8/5/08	5502-5510'	4 JSPF	32 holes

NEWFIELD

Monument Butte Federal #4-25-8-16
 660 FNL & 660 FWL
 NWNW Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31639; Lease #U-34346