

(4)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

WELL NAME: BENNETT E & P 2X-2007 API NO: 43-013-31634

QTR/QTR: NE/NE SECTION: 23 TOWNSHIP: 36 RANGE 7W

COMPANY NAME: BENNETT EXP & PROD COMPANY MAN WIL LUNA

INSPECTOR: DENNIS L. INGRAM DATE: 3/28/96

CASING INFORMATION: SURFACE CASING: YES

SIZE: 9 5/8" GRADE: CF-50 HOLE SIZE: 12 1/4 DEPTH: 383'

PIPE CENTRALIZED: THREE (MIDDLE FIRST JOINT, COLLAR SECOND AND THIRD JOINT).

CEMENTING COMPANY: HALLIBURTON (LAVEL YOUNG)

CEMENTING STAGES: SINGLE

SLURRY INFORMATION:

1. CLASS: PREMIUM ADDITIVES: 2% GEL AND 2% CAL CHLORIDE & 1/4# FLOCELE

LEAD : 220 SACKS TAIL: _____

2. SLURRY WEIGHT LBS. PER GALLON:

LEAD: 15.6 PPG TAIL: _____

3. WATER (GAL/GK)

LEAD: 5.2 GALLONS PER SACK TAIL: _____

CEMENT TO SURFACE: NO LOST RETURNS: NO

1 INCH INFORMATION: WEIGHT: 15.6 CEMENT TO SURFACE: Y

FEET: TOP FILL SK: 25 SACKS CLASS: NEAT CACLX: 2% RETURNS: YES

ADDITIONAL COMMENTS: BILL MARTIN JR. SAYS THAT THE HOLE GOT DAMP AT AROUND 350 FEET, BUT NO WATER BLEED INTO WELL BORE OVERNIGHT. WIPER PLUG STUCK WITH 17 BARRELS OF DISPLACEMENT REMAINING IN TUB--WAS AFRAID TO PUT MORE PRESSURE ON IT. WAITED FOR ADDITIONAL CEMENT TO COME OUT OF VERNAL. MIXED 5 BARRELS, OR 25 SACKS, OF NEAT CEMENT AND TOP FILLED HOLE. HOLE STOOD FULL AFTER JOB. (ALSO FOUND OUT FROM BILL MARTIN JR. THAT HE DRY SPUD A WELL IN BRUNDAGE CANYON FOR BARRETT, BUT NOBODY CALLED ME.

**Bennett Exploration &
Production Company**

630 Spectrum Bldg.
1580 Lincoln Street
Denver, Colorado 80203
(303) 832-1555
FAX: (303) 832-3510

April 3 , 1996
1720 South 3135 West
Vernal, UT 84078-8774

State of Utah, Natural Resources
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

APR - 5 1996

Re.: Application for Permit to Drill
Bennett E & P #2X-23C7

Dear Sir:

Herewith, please find the original and one copy of captioned APD.
Enclosed are the following support documents:

1. Surveyor's Location Plat
2. The Well Control Plan
3. Surface Use & Operating Plan
4. Accompanying Maps and Diagrams

Your efforts in processing this Application as soon as possible
will be greatly appreciated.

Should there be any questions, please contact the undersigned.

Sincerely,
Bennett Exploration & Production Company

Wilburn L. Luna
Wilburn L. Luna
Authorized Agent

enclosure

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

| | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------|----------------------------------------------------------------------------------------------------|
| APPLICATION FOR PERMIT TO DRILL OR DEEPEN | | 5. Lease Designation and Serial Number: Fee |
| | | 6. If Indian, Allottee or Tribe Name: N/A |
| 1A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> | 7. Unit Agreement Name: N/A | |
| B. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/> | 8. Farm or Lease Name: Bennett E & P | |
| 2. Name of Operator: Bennett Exploration & Production Company | | 9. Well Number: 2X-23C7 |
| 3. Address and Telephone Number: 1720 South 3135 West Vernal, Utah 84078-8774 (801) 781-0620 | | 10. Field and Pool, or Wildcat: CEDAR RIM |
| 4. Location of Well (Footages) At Surface: NENE 866' FNL & 1030' FEL At Proposed Producing Zone: Same | | 11. Qtr/Qtr, Section, Township, Range, Meridian: NE/4 NE/4 Section 23, T3S, R7W U.S.B.&M. |
| 14. Distance in miles and direction from nearest town or post office: 14 miles Northwest of Duchesne, Utah | | 12. County: Duchesne 13. State: UTAH |
| 15. Distance to nearest property or lease line (feet): 454' | 16. Number of acres in lease: 160 | 17. Number of acres assigned to this well: 40 |
| 18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): N/A | 19. Proposed Depth: 6000' | 20. Rotary or cable tools: Rotary |
| 21. Elevations (show whether DF, RT, GR, etc.): 6641' GR ungraded | | 22. Approximate date work will start: April 15, 1996 |

23. **PROPOSED CASING AND CEMENTING PROGRAM**

| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|-----------------------|-----------------|---------------|------------------------|
| 12 1/4 | 9 5/8 H40or J55 | 36# | 375' | 575Ft3 @ 14.0# or more |
| 8 3/4 | 7" 23# J-55 | 23 | 6000' Max. | 11# minimum |
| or 5 1/2 | M50or J55 | 14# | 6000' Max. | 11# minimum |
| | | | | |
| | | | | |

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Drill surface hole using air or air/mist.
Set and cement surface csg. with rathole machine.
Move in and rig-up rotary tools over preset 9 5/8".
Nipple up and test BOP's.
Drill out with air/mist and mud-up at or about 3500'.
Drill with mud and air to Total Depth, testing and coring as needed for wellbore evaluation.
Log well and run production casing or P. & A. the well.

24. Name & Signature: Wilburn L. Luna Title: Agent Date: April 3, 1996

(This space for State use only)

API Number Assigned: 43-013-31634

J.A. Matthews

Approval: *Petroleum Engineer*

4/22/96

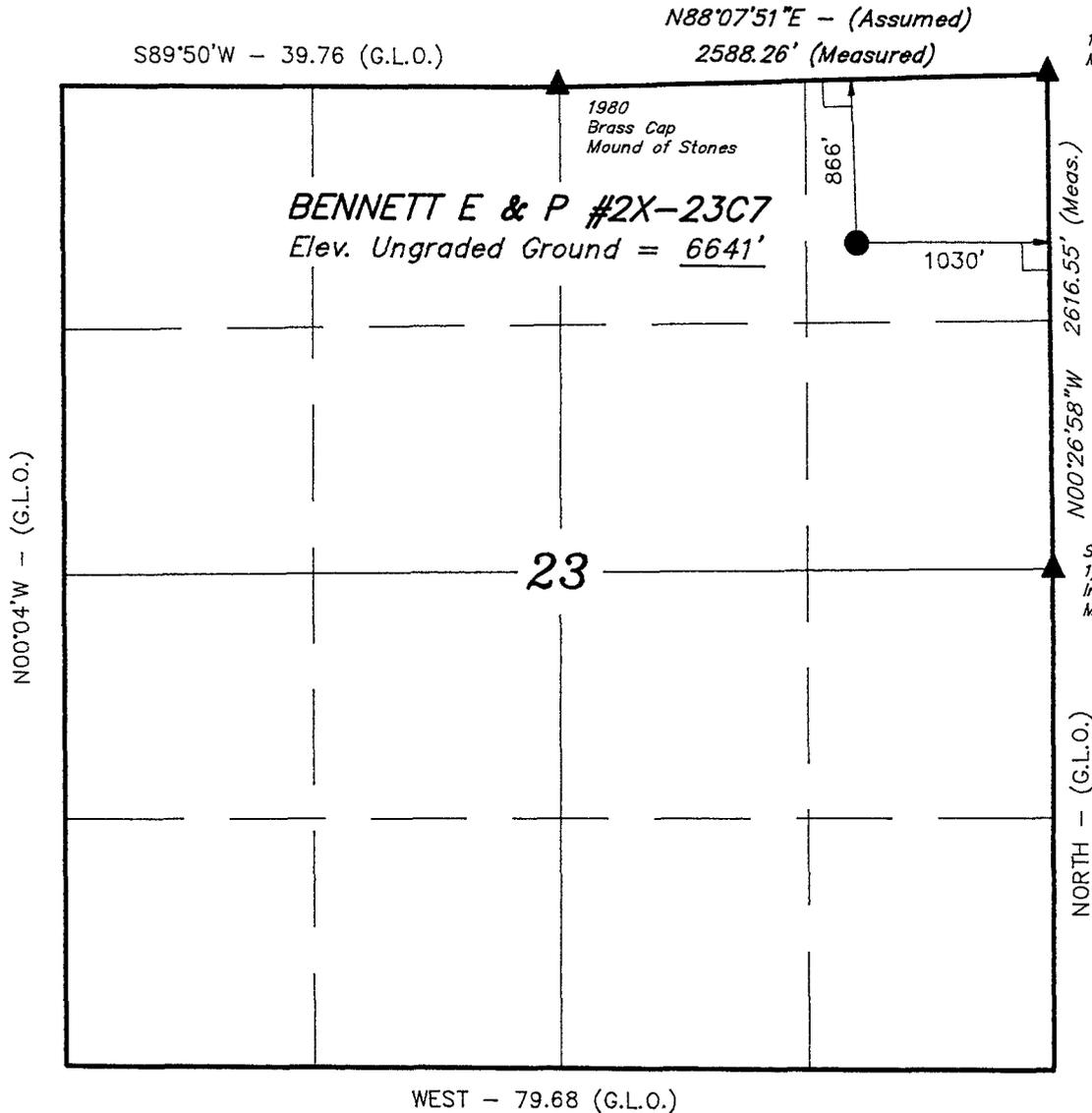
T3S, R7W, U.S.B.&M.

BENNETT EXPLR. & PROD., CO.

Well location, BENNETT E & P #2X-23C7,
located as shown in the NE 1/4 NE 1/4
of Section 23, T3S, R7W, U.S.B.&M.
Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION
13, T3S, R7W, U.S.B.&M. TAKEN FROM THE RABBIT GULCH
QUADRANGLE, UTAH-DUCHESNE COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID
ELEVATION IS MARKED AS BEING 6329 FEET.



1/2" Rebar
Mound of Stones

1980
Brass Cap
Mound of Stones

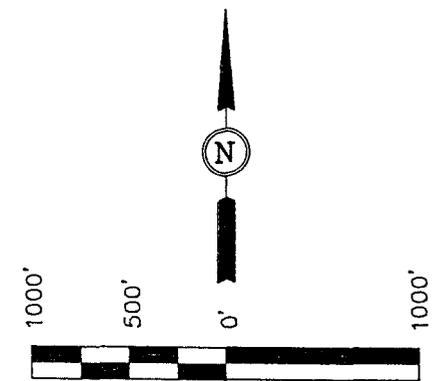
BENNETT E & P #2X-23C7
Elev. Ungraded Ground = 6641'

N00°26'58"W 2616.55' (Meas.)

Set Stone
1/2" Angle
Iron, 16" High,
Mound of Stones

NORTH - (G.L.O.)

WEST - 79.68 (G.L.O.)



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Hay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

| | | |
|------------------------------------------------|-------------------------------------|-----------------------|
| UINTAH ENGINEERING & LAND SURVEYING | | |
| 85 SOUTH 200 EAST - VERNAL, UTAH 84078 | | |
| (801) 789-1017 | | |
| SCALE 1" = 1000' | DATE SURVEYED: 4-1-96 | DATE DRAWN: 4-2-96 |
| PARTY D.A. K.H. D.R.B. | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE BENNETT EXPLR. & PROD., CO. | |

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

| | | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------|------------------------------------------------------------------------------------------------------|--------------------|
| APPLICATION FOR PERMIT TO DRILL OR DEEPEN | | 5. Lease Designation and Serial Number: Fee | |
| | | 6. If Indian, Allottee or Tribe Name: N/A | |
| 1A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> | | 7. Unit Agreement Name: N/A | |
| 8. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/> | | 8. Farm or Lease Name: Bennett E & P | |
| 2. Name of Operator: Bennett Exploration & Production Company | | 9. Well Number: 2X-23C7 | |
| 3. Address and Telephone Number: 1720 South 3135 West Vernal, Utah 84078-8774 (801) 781-0620 | | 10. Field and Pool, or Wildcat: CEDAR LIM | |
| 4. Location of Well (Footages) At Surface: NENE 866' FNL & 1030' FEL At Proposed Producing Zone: Same | | 11. Ctr/Ctr, Section, Township, Range, Meridian: NE/4 NE/4 Section 23, T3S, R7W U.S.B. & M. | |
| 14. Distance in miles and direction from nearest town or post office: 14 miles Northwest of Duchesne, Utah | | 12. County: Duchesne | 13. State: UTAH |
| 15. Distance to nearest property or lease line (feet): 454' | 16. Number of acres in lease: 160 | 17. Number of acres assigned to this well: 40 | |
| 18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): N/A | 19. Proposed Depth: 6000' | 20. Rotary or cable tools: Rotary | |
| 21. Elevations (show whether OF, RT, GR, etc.): 6641' GR ungraded | | 22. Approximate date work will start: April 15, 1996 | |

23. **PROPOSED CASING AND CEMENTING PROGRAM**

| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|-----------------------|-----------------|---------------|------------------------|
| 12 1/4" | 9 5/8 H40 or J55 | 36# | 375' | 575Ft3 @ 14.0# or more |
| 8 3/4" | 7" 23# J-55 | 23 | 6000' Max. | 11# minimum |
| or | 5 1/2 M50 or J55 | 14# | 6000' Max. | 11# minimum |
| | | | | |

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Drill surface hole using air or air/mist.
Set and cement surface csg. with rathole machine.
Move in and rig-up rotary tools over preset 9 5/8".
Nipple up and test BOP's.
Drill out with air/mist and mud-up at or about 3500'.
Drill with mud and air to Total Depth, testing and coring as needed for wellbore evaluation.
Log well and run production casing or P. & A. the well.

24. Name & Signature: Wilburn L. Luna Title: Agent Date: April 3, 1996

(This space for State use only)

API Number Assigned: 43-013-31634

Approval:

JR Matthews

Petroleum Engineer

4/22/96

WELL CONTROL PLAN AND RELATED INFORMATION

OPERATOR.....: Bennett Exploration and Production Company
WELL.....: Bennett E & P #2X-23C7
WELL LOCATION: 866' FNL & 1030' FEL, NENE, Section 23, T3S, R7W
COUNTY, STATE: Duchesne County, Utah
ONSITE INSPECTION DATE: To be determined
SURFACE OWNERSHIP: Contact Mr. Allan E. Smith, 801-646-3232, for onsite.
For other Business: MPO Lee M. Smith; Deep Creek Investments;
2400 Sunnyside DR.; Salt Lake City, UT 84108

NOTIFICATION REQUIREMENTS

NOTIFY, The State office in Roosevelt (801 722-3417):

- a. At least twenty-four (24) hours prior to spudding.
- b. Twenty-four (24) hours before moving in the drilling rig.
- c. Twenty-four (24) hours prior to pressure testing of BOP stack.

1. IMPORTANT GEOLOGICAL FORMATION TOPS

Surface Formation.....: Uinta
Top of the Upper Lacustrine Sequence.....: 2590'
Base of Upper Lacustrine Sequence.....: 3657'
First Pay Sand Sequence, Upper Green River..: 3670'-3760'
Second Pay Sand Sequence.....: 3853'
Ford Sand.....: 4092'-4148'
Ford "B" Sand Sequence.....: 4360'-4400'
Ford "C" Sand Sequence.....: 4458.-4475'
Top Upper Green River Carbonate Sequence....: 4602'
Smith Dolomite.....: 4820'
Mahogany Bench.....: 4955'
DJ Marker.....: 5432'
J Marker.....: 5960'
Total Depth.....: 6000'

2. ESTIMATED DEPTH OF ANTICIPATED MINERALS, WATER, OIL or GAS:

Water....: Potable Aquifers f/surface to about 1000'.

Oil.....: Below 4600'

Gas.....: Any sand below 3670'

3. PROPOSED CASING PROGRAM:

- a. Set new 9 5/8", 36#, H-40 or higher, ST&C at 350'. Cement will be circulated using 100% excess volume. Cement; Cl. "H" or "G" w/2% Calcium Chloride & 1/2#/sk flakes, 575ft³ = 500sks. If cement does not circulate, or falls back, we'll re-cement from surface.

b. Set new or used inspected 7", 23#, J or K-55, ST&C through zones of interest. The lead slurry will be a filler cement. The tail-in cement, covering zones of interest, will be Cl. "H" or "G" with selected additives. The cement volume will be hole caliper volume plus 50% excess to 3500' or higher.

4. TYPE AND CHARACTERISTICS OF THE PROPOSED DRILLING FLUID.

The drilling fluid will be air or air/mist until water is encountered. The water will then be aerated to keep a supply in the reserve pit. Mud up will be at 3,500'. Adequate stocks of LCM materials, gels, polymers and etc will be on location to handle anticipated down-hole problems.

No chromates or other non EPA approved products will be used.

5. OPERATOR'S SPECIFICATIONS FOR PRESSURE CONTROL:

Figure No. 1 is a schematic diagram of the blowout preventer equipment.

a. BOP Equipment For Drilling Operations:

Hydraulic operated Double Ram & Bag Preventer, 3000Psi BOP stack with blind rams and pipe rams.

Kill line with connections below BOP rams.

Choke line to a manifold having one adjustable choke and one positive controlled choke.

The BOP equipment will be nipped up on preset surface casing prior to drilling out and checked as follows:

-Pipe and Blind Rams tested to 3,000 Psi.

-All casing strings will be tested to 1,000 Psi or 0.22 Psi/ft of depth, whichever is the greater, but not more than 70% of the minimum yield.

-Bag Preventer will be closed on drill pipe and tested to 1,500 Psi.

Operational checks while drilling:

-Pipe rams will be closed and opened during each 24 hour period.

-Blind rams will be closed and opened each time the drill string is pulled from the well-bore.

b. BOP Equipment For Completion Work:

-A double ram-type hydraulic operated BOP stack.

c. Auxiliary Well Control and Monitoring Equipment:

-A kelly cock will be utilized.

-A full opening drill pipe stabbing valve, with proper drill pipe connections, will be utilized the kelly is not on the pipe.

6. TESTING, LOGGING, CORING AND COMPLETION:

a. Testing: Possible DSTs in and/or below the First Pay Sand Sequence.

b. Coring: Possible core in the Ford Sand or the Smith Dolomite.

c. Logging: High resolution Dual Induction Log...f/TD to surface csg.
Compensated Neutron Formation
Density with P.E. Curve.....f/TD to surface csg.
Gamma Ray.....F/TD to surface.

NOTE: One (1) copy of the above data along with all geologic reports, mud logs with sample descriptions go with Form 8.

NOTE: The well completion report, Form 8, will be filed with-in 30 days of well completion.

7. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURE:

No abnormal high pressures or temperatures are expected. None have been noticed or reported above 6000' in area wells.

Estimated Bottom Hole Temperature.....130F, ± 5 degrees @ 6000'

Estimated Bottom Hole Pressure....~~2.35~~ 2.2600Psi, ± 100 Psi @ 6000'

8. ANTICIPATED STARTING DATE:

Construction operations are expected to begin April 10, 1996.

9. RELATED INFORMATION:

All future correspondences with the State about this well shall use the API number for identification.

Gas shall not be flared or vented after 30 days, or a cumulative of 50 MMCF, without prior written approval from the State.

From well spud to well abandonment a monthly report on "Form 11" shall be submitted to the State.

SURFACE USE AND OPERATING PLAN

OPERATOR.....: Bennett Exploration And Production Company
WELL.....: Bennett E & P #2X-23C7
WELL LOCATION.....: 866' FNL & 1030' FEL, NENE Section 23, 3S, 7W
COUNTY, STATE.....: Duchesne County, Utah
COMMUNIZATION UNIT: No Unit
ONSITE INSPECTION DATE:
SURFACE OWNERSHIP.: Private. Contact Mr. Allan Smith, 801-646-3232
For business other than onsite: Deep Creek Investments;
MPO Lee M. Smith; 2400 Sunnyside Dr.; Salt Lake City, UT 84108

1. EXISTING ROADS:

Map "A" is an area map showing the proposed well location in relation to the roads of the surrounding area from Duchesne, Utah.

Map "B" shows the proposed location and access road.

Directions to the proposed wellsite from Duchesne, Utah:

- a. Drive \pm 15 miles west on HWY 40 to Emergency Road sign #36730. The sign is at the western junction of County Road D-90 & Hwy 40, in Section 28, 3S, 7W.
- b. Take the county road D-90 north into Section 21. The road turns east into Section 22.
- c. In Section 22 turn left, northeast, into Section 15.
- d. Take the right hand turn and go by the Tabby Shadows Subdivision Sign. The road will turn slightly to the southeast and cross the NENE corner of Section 22.
- e. You are now in Section 23 on the Tabby Shadows subdivision road. Follow the road to the flagged well site, Lot # 834.

2. PROPOSED ACCESS ROAD:

No new construction will be required on the access road.

Access road specifications on this private road:

- a. Width: 50 foot right-of-way. No travel permitted outside of this right-of-way.
- b. Maximum Grade: Zero.
- c. Low water crossing: None.
- d. Drainage: There will be minor crowning of the roadway for better drainage.
- e. Culverts: No additional ones are planned.

- f. Surface Material: If needed, it will come from a commercial source.
- g. Cattle Guards: None.
- h. Turn-outs: There will be one (1) or two (2) narrow turn-outs for safety.
- i. Fences: None.
- j. Surface Ownership: Private. Mr. Allan E. Smith and others.

The road shall be upgraded for the anticipated traffic flow. Considerations will be made for subdivision and oil field uses. Grading and crowning will improve roadway safety.

3. LOCATION OF EXISTING WELLS:

All known wells within the one mile radius are shown on Map "C".

- a. Water well: None.
- b. Abandoned wells:

| | |
|-------------------------|-------------------------|
| SWNE Section 13, 3S, 7W | SENE Section 14, 3S, 7W |
| SWSE Section 13, 3S, 7W | NENE Section 23, 3S, 7W |
| SWNE Section 24, 3S, 7W | NESW Section 23, 3S, 7W |
- c. Temporarily Abandoned Wells: None.
- d. Disposal Wells: None.
- e. Drilling wells: None.
- f. Producing wells: NESW Section 24, 3S, 7W.
- g. Shut-in wells: None.
- h. Injection wells: None.
- i. Monitoring or Observation wells: none.

4. LOCATION AND TYPE OF WATER SUPPLY:

Water to be used for the drilling will be hauled on the roads marked in RED on Map "A".

- a. The primary water source: Starvation Reservoir from the Central Utah Water Conservancy District, Water Right # 43-3822
- b. The secondary water source will be: City of Duchesne.

5. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES

- A. The operator has no production facilities on this lease.
- B. For established production, the surface equipment will be installed as shown in Figure # 2. The schematic shows equipment for a dual oil/gas completion. The retaining wall around the tank battery will have the capacity to hold 110% of the largest tank volume.
- C. A gas pipeline would be buried in the existing pipeline easement. The easement runs along the south side of the access road and is marked in green on Map "C". The pipeline will be connected to Coastal Oil & Gas Corporation's Gas Gathering System in Section 22, 3S, 7W.
- D. Pipeline warning signs would be installed within 90 days after construction is completed.

6. SOURCE OF CONSTRUCTION MATERIAL:

Any material needed on location or roadway will come from a commercial source.

7. METHODS FOR DISPOSING OF WASTE MATERIALS:

- a. Drill cuttings will be buried in the reserve pit.
- b. Drilling fluids will be contained in the steel tanks or reserve pit. Drilling mud and reserve pit water will be disposed of by evaporation or used in drilling other Bennett wells in the area.
- c. Unavoidable spills will be cleaned up and properly disposed.
- d. Any fluids produced during Drill Stem Tests or production testing will be collected in a test tank. Depending on quality, the water may be used as make-up water in the drilling fluid.
- e. Sewage facilities will be installed and serviced by a local commercial sanitary service. Disposal will be by a Liquid Scavenger Permit.
- f. Wastes, including non-flammable materials, salts and other chemicals produced or used during drilling and testing, will be contained in the reserve pit and covered.
- g. Trash and garbage will be contained in trash baskets and hauled to the Duchesne County Land Fill.

The reserve pit shall be constructed to prevent leaks, breaks, or discharges. The reserve pit will be lined to conserve water. The plastic liner will have a minimum 10 mil thickness. There will be sufficient bedding, straw or dirt, to cover any rocks. No trash or scrap pipe will be disposed in the pit.

After first production, waste water will be confined to a lined pit or storage tank.

8. ANCILLARY FACILITIES:

None.

9. WELL SITE LAYOUT:

The cross-section schematic is a display of the proposed drill pad showing cuts and fills.

The well site schematic shows a drilling rig layout.

The flare pit is 100 feet west of the well bore.

The top 6" of soil will be saved and stockpiled.

FENCING REQUIREMENTS

All pits will be fenced according to the following standards:

- a. Net wire, 39-inch, shall be used with at least one strand of barbed wire on top.
- b. The bottom of the net wire shall be no more than 2 inches above the ground, The barbed wire will be 3 inches above the net wire, for a total height of at least 42-inches.
- c. Corner posts shall be cemented and/or braced to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be made tight, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side after the rig moves. The pit will be fenced and maintained until clean-up.

10. PLANS FOR RESTORATION of SURFACES:

A. Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of debris and equipment not required for production operations.

The plastic, nylon reinforced pit liner shall be torn and perforated before back filling the reserve pit.

The reserve pit and the portion of the location not needed for production operations, will be reshaped to the existing contours. Before any dirt work takes place, the reserve pit will be dry and have all trash removed.

Reseeding will be done after September 15, 1996.

B. Location Abandonment:

When the well is plugged and abandoned, the surface will be restored to its current contours. The location will be reseeded to the surface owner's satisfaction.

A report for final inspection will be sent to the State when the wellsite is returned to the surface owner.

11. Surface Ownership:

Access Road: Private. Mr. Allan E. Smith and others.

Location: Private. Mr. Allan E. Smith

12. Other Information:

- a. Topography: Rough terrain with rock ledges sloping to the south.
- b. Soil Characteristics: Very rocky with a light cover of sand.
- c. Flora: A cover of native grasses and medium coverage of scrub cedars.
- d. Fauna: Domestic cattle, elk, a few deer, rabbits, rodents & etc.
- e. Surface Use: Livestock grazing. The subdivision is being developed for weekend retreats and permanent residences.
- f. Surface Ownership: Private.

g. Occupied Dwellings: Within the one mile radius, there are no known dwellings in Sections 13, 14, 15, 22 & 23. Due to "KEEP OUT" signs I'm uncertain of Section 24.

h. Archeological sites: None known.

i. Historical sites: None known.

13. OPERATOR'S REPRESENTATIVES:

Wilburn L. Luna, Authorized Agent.....: 1-801-781-0620
1720 South 3135 West
Vernal, UT 84078-8774

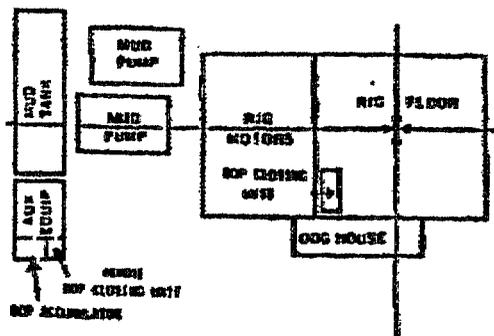
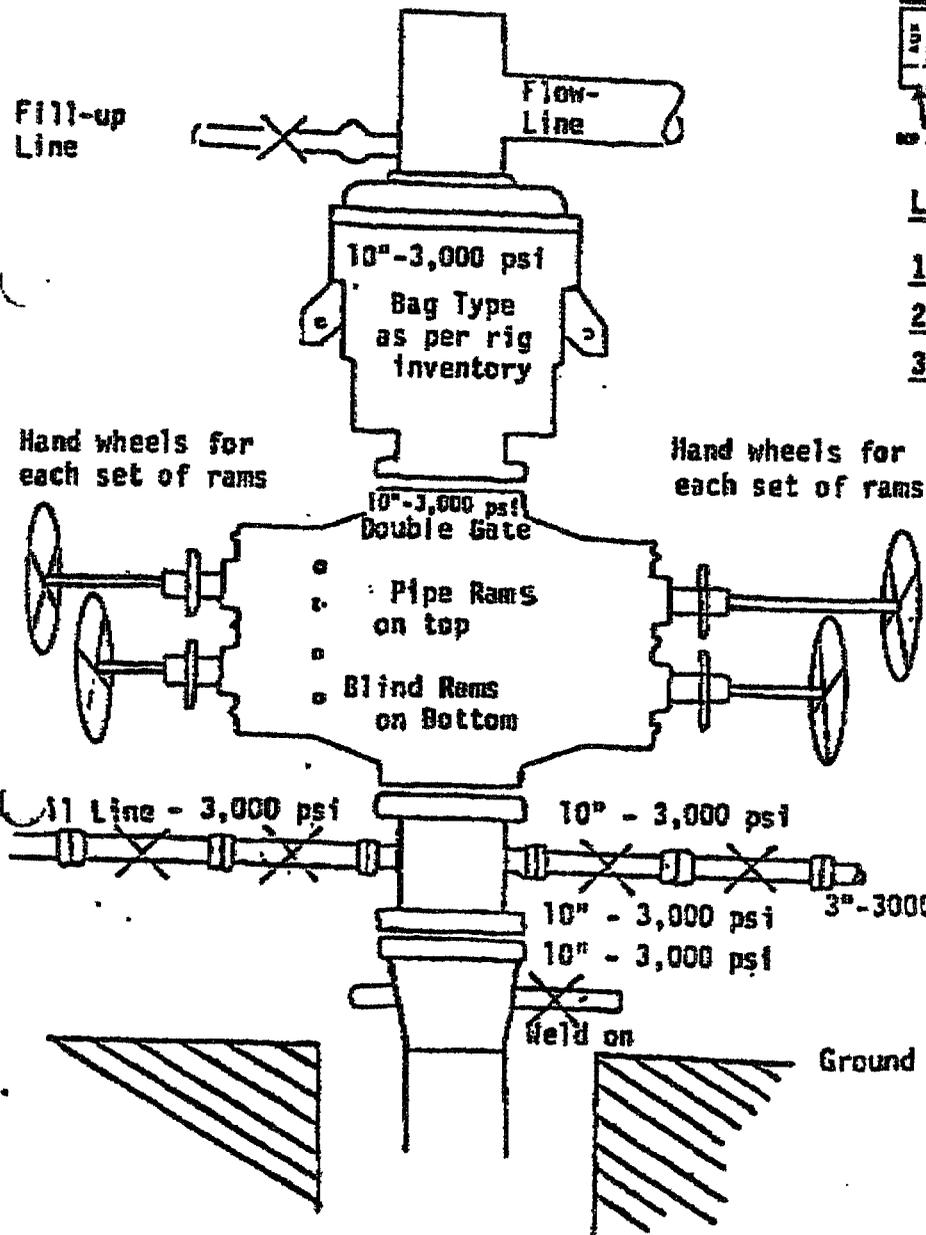
Richard E. Bennett, President.....: 1-303-832-1555
1580 Lincoln St. Ste 630
Denver, CO 80203

14. CERTIFICATION:

I hereby certify that I have inspected the proposed drill site and access route, and am familiar with the conditions which currently exist. The statements made in this plan are true and correct to the best of my knowledge.

April 3, 1996
DATE

Wilburn L. Luna
Wilburn L. Luna



LOCATION OF:

1. BOP controls on rig floor.
2. BOP remote controls.
3. BOP accumulator.

FIGURE No. 1
3000 psi
DOUBLE GATE BAG TYPE BOP STACK
W/HYDRAULIC CONTROLS AND CHOKI
MANIFOLD FOR:
Bennett Exploration Production Co.
Bennett EAP #2X-23C7

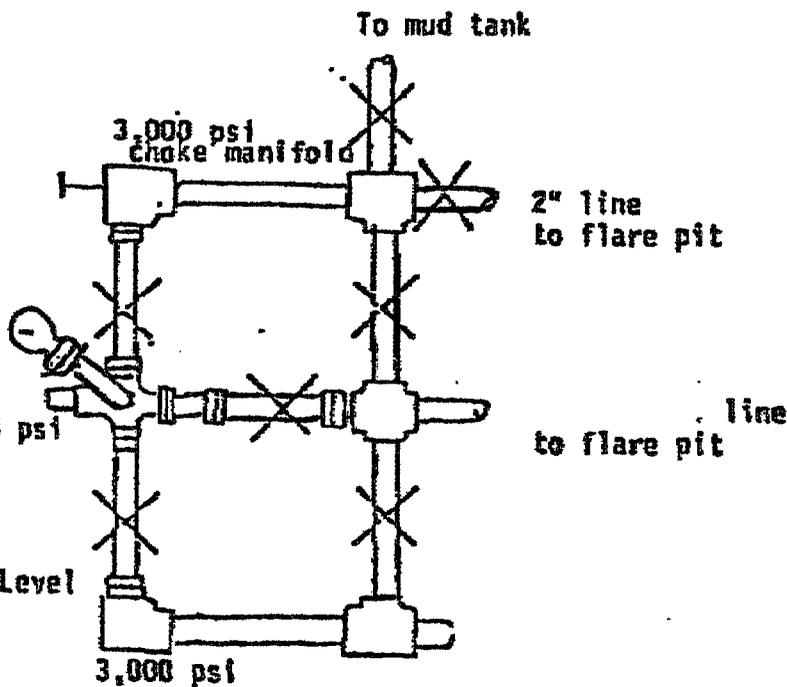
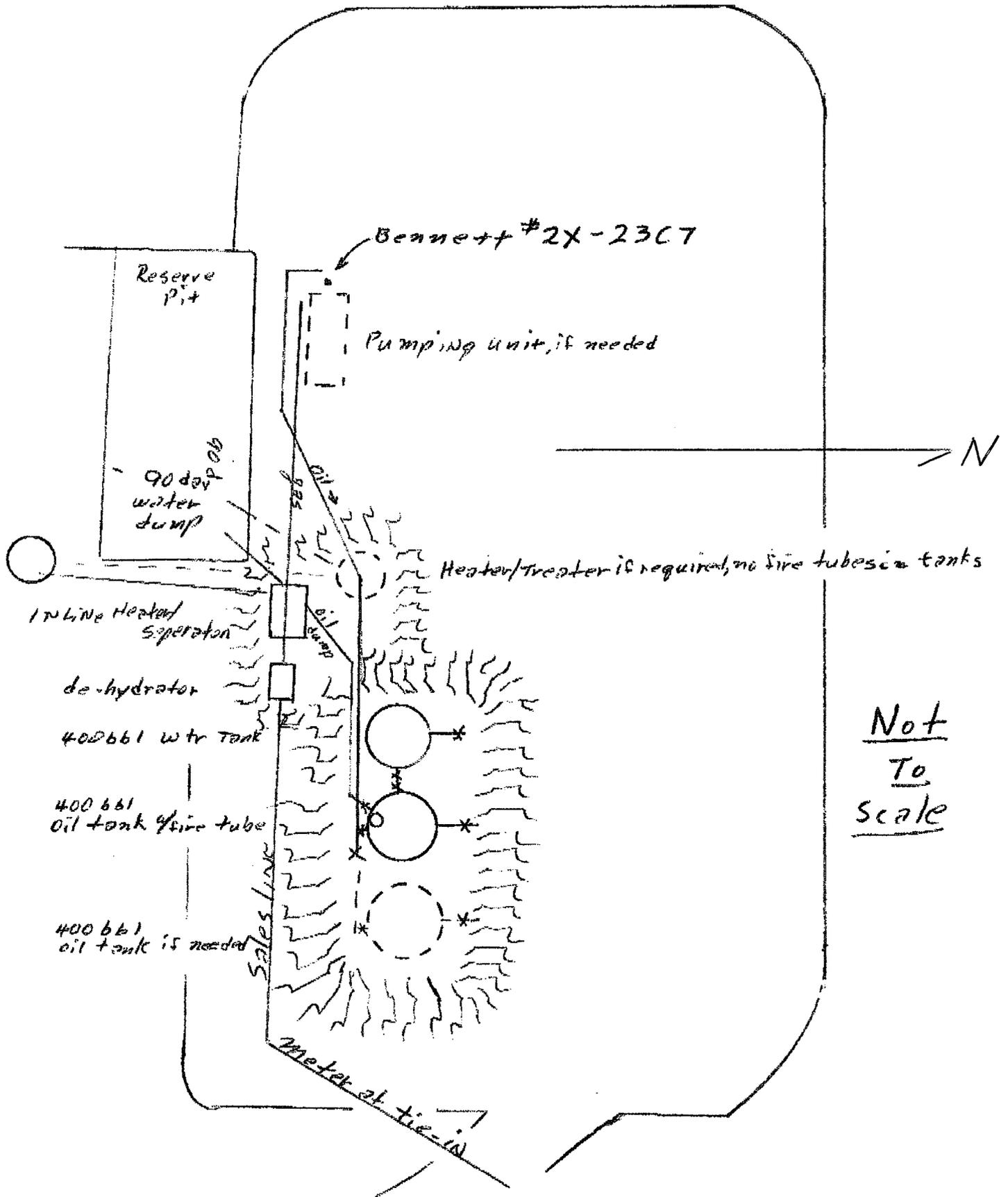


Figure #2

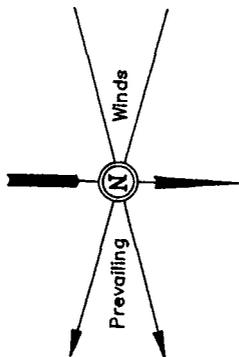
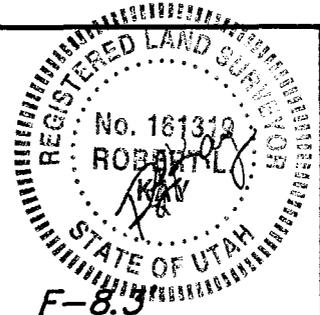


BENNETT EXPLR. & PROD., CO.

LOCATION LAYOUT FOR

BENNETT E & P #2X-23C7
SECTION 23, T3S, R7W, U.S.B.&M.

866' FNL 1030' FEL



SCALE: 1" = 50'
DATE: 4-2-96
Drawn By: D.R.B.

F-2.7'
El. 38.1'

F-2.3'
El. 38.5'

F-8.5'
El. 32.5'

Sta. 3+20



FLARE PIT

NOTE:
Pit Capacity With
2' of Freeboard
is ±3,210 Bbls.

GRADE
El. 40.8'

El. 40.9'
C-0.1'

C-0.3'
El. 41.1'

F-2.5'
El. 38.3'

Sta. 1+70

El. 41.7'
C-8.9'
(btm. pit)

El. 43.9'
C-11.1'
(btm. pit)

El. 42.3'
C-1.5'

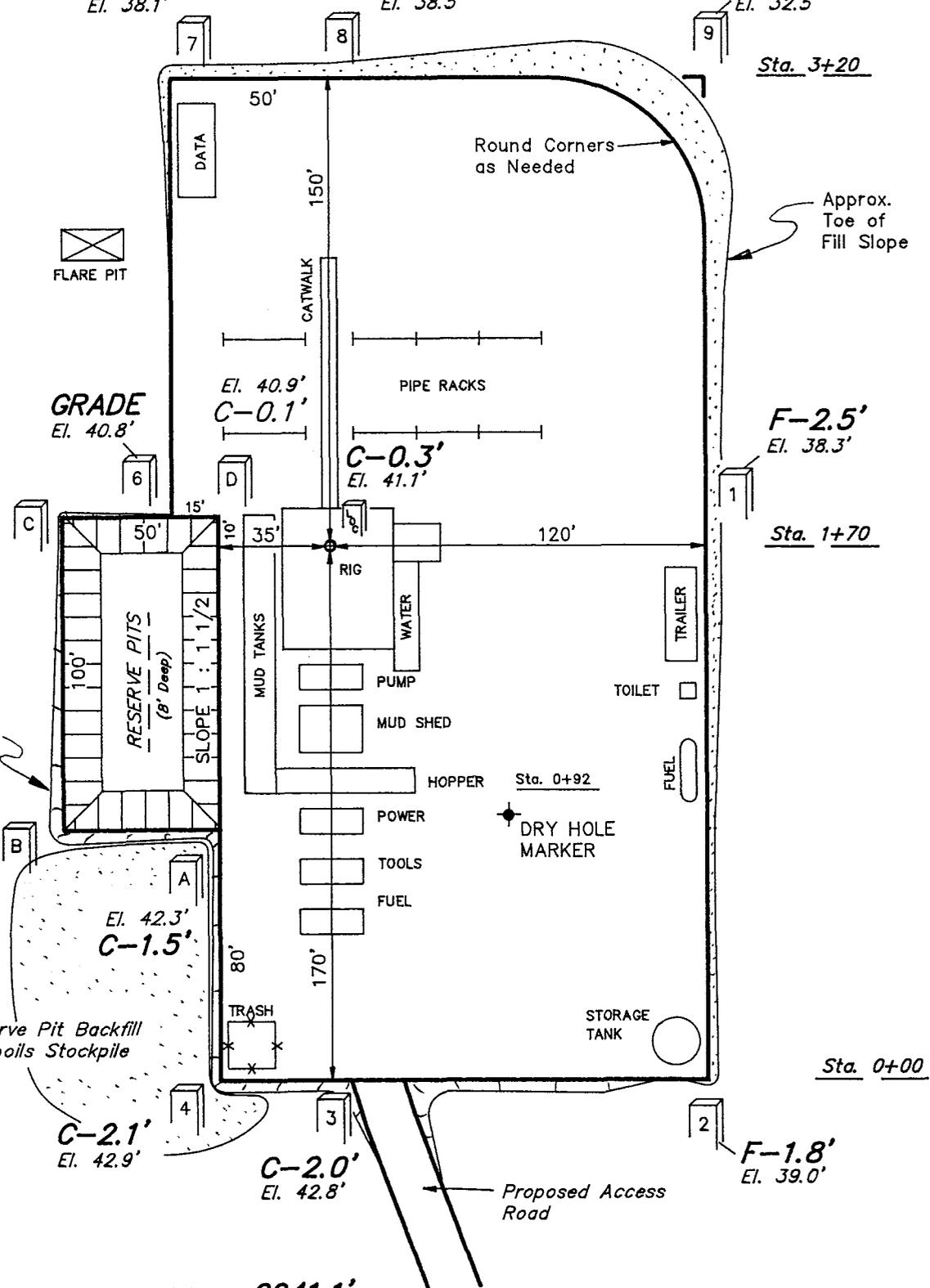
Reserve Pit Backfill
& Spoils Stockpile

C-2.1'
El. 42.9'

C-2.0'
El. 42.8'

F-1.8'
El. 39.0'

Sta. 0+00



Elev. Ungraded Ground at Location Stake = 6641.1'
Elev. Graded Ground at Location Stake = 6640.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

BENNETT EXPLR. & PROD., CO.

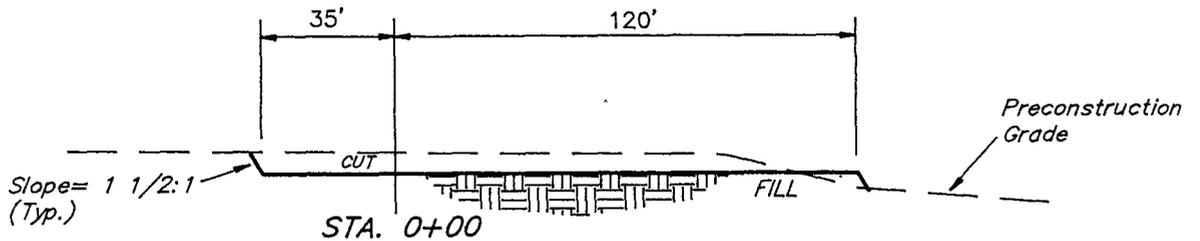
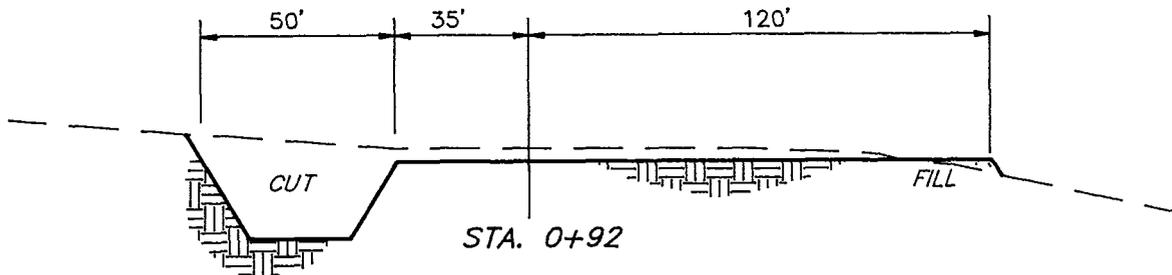
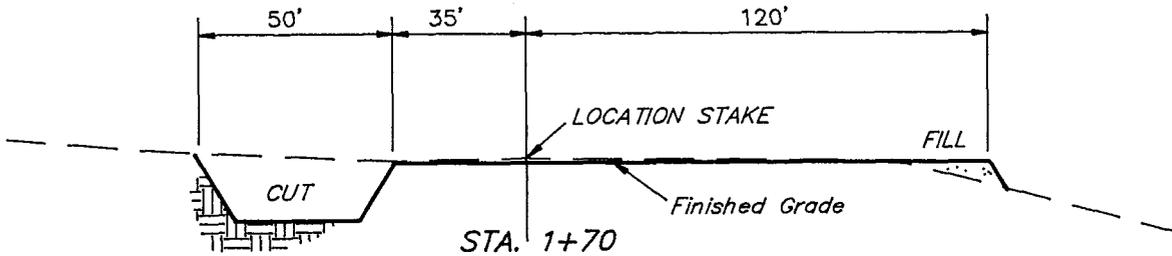
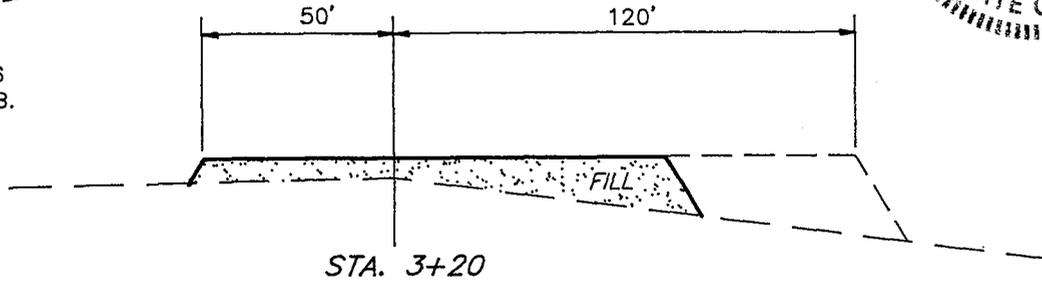
TYPICAL CROSS SECTIONS FOR

**BENNETT E & P #2X-23C7
SECTION 23, T3S, R7W, U.S.B.&M.
866' FNL 1030' FEL**



1" = 20'
X-Section Scale
1" = 50'

DATE: 4-2-96
Drawn By: D.R.B.



APPROXIMATE YARDAGES

Remaining Location = 2,230 Cu. Yds.

TOTAL CUT = 2,230 CU.YDS.

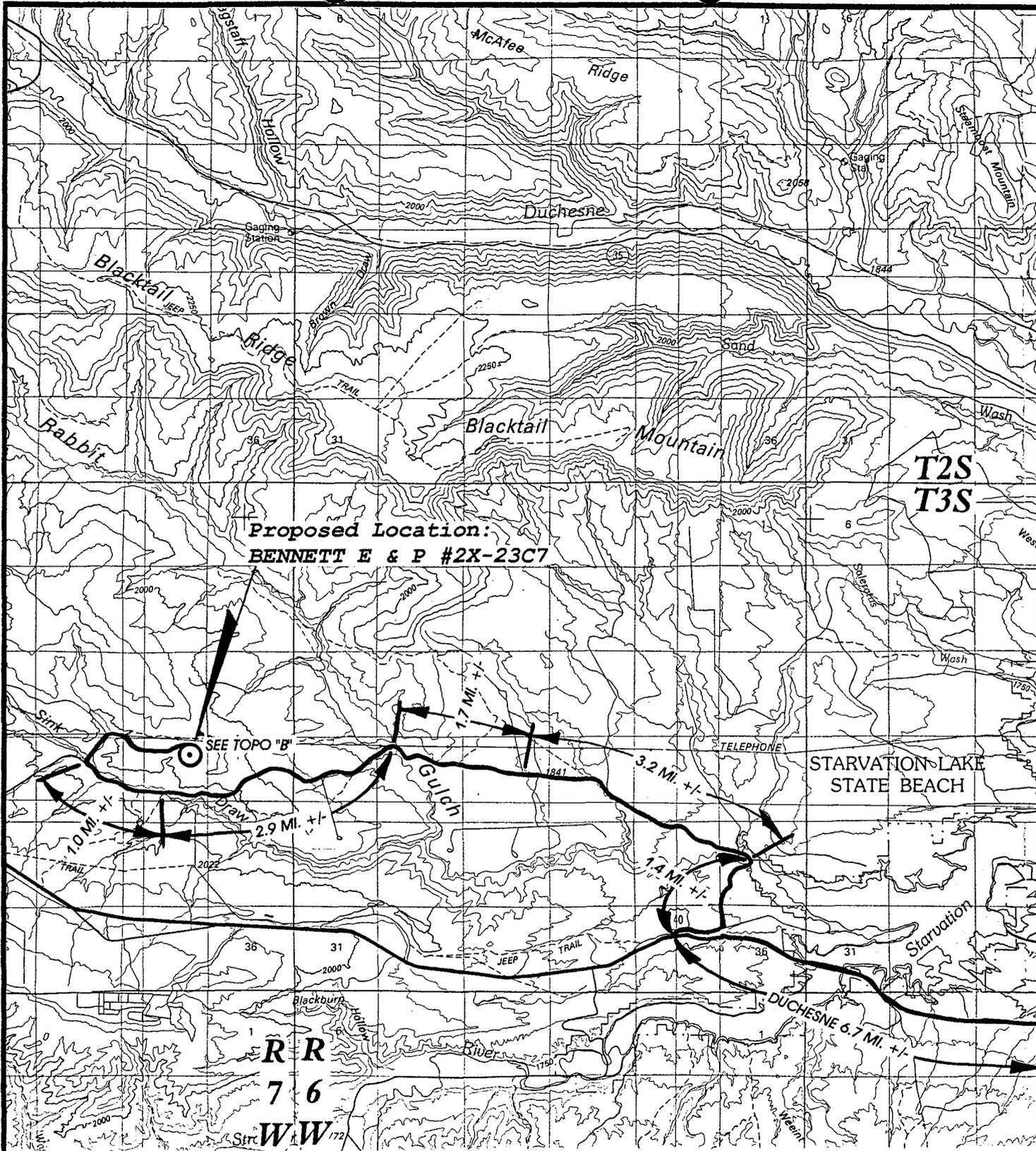
FILL = 1,630 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 510 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 510 Cu. Yds.

EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017



UEIS

**TOPOGRAPHIC
MAP "A"**

DATE: 4-2-96
Drawn by: D. COX

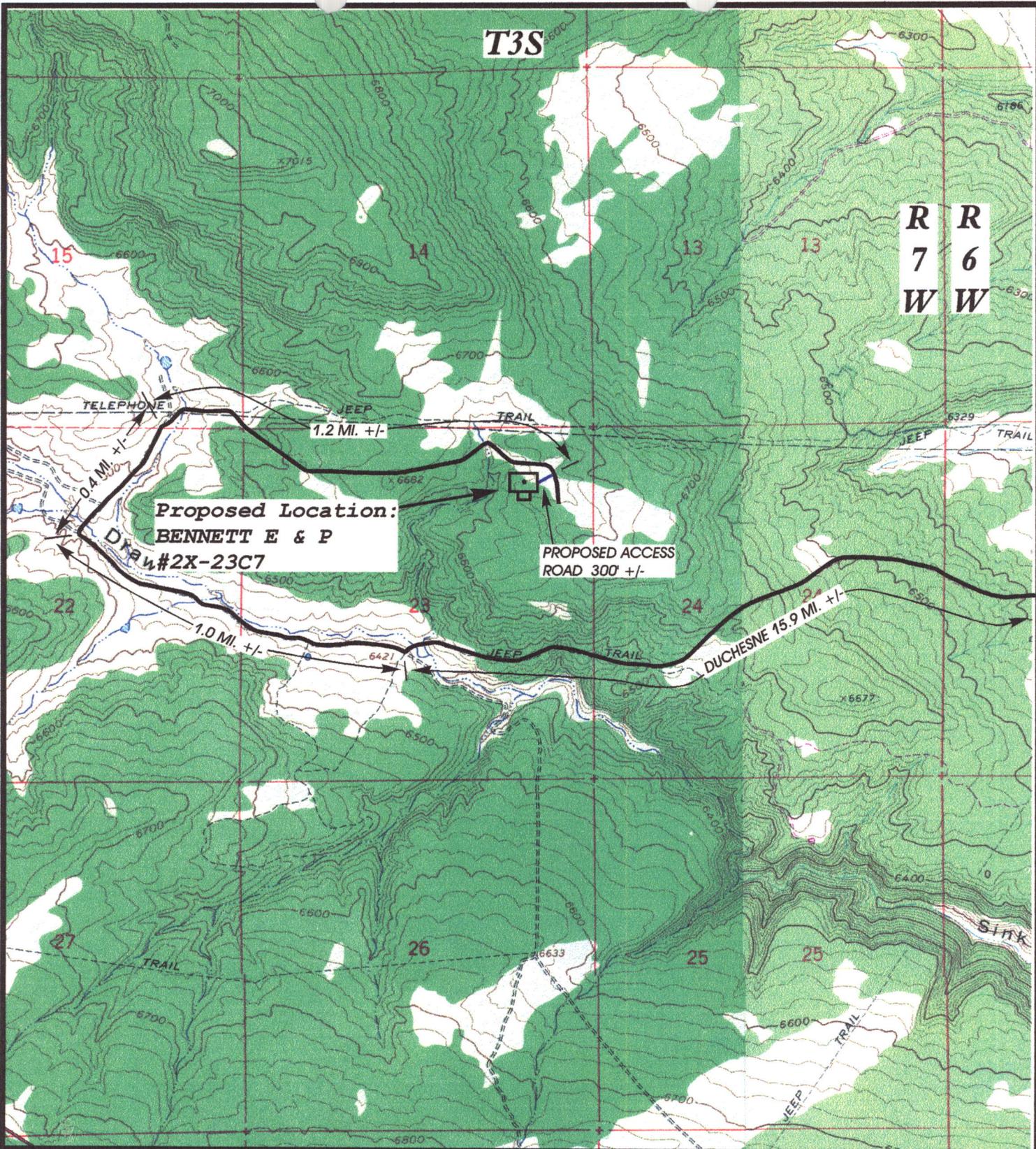
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 780-1017



SCALE: 1" = 2000'

BENNETT EXPLR. & PROD., CO.

**BENNETT E & P #2X-23C7
SECTION 23, T3S, R7W, U.S.B.&M.
866' FNL 1030' FEL**



**Proposed Location:
BENNETT E & P
#2X-23C7**

**PROPOSED ACCESS
ROAD 300' +/-**

**TOPOGRAPHIC
MAP "B"**

**DATE: 4-2-96
Drawn by: C.B.T.**



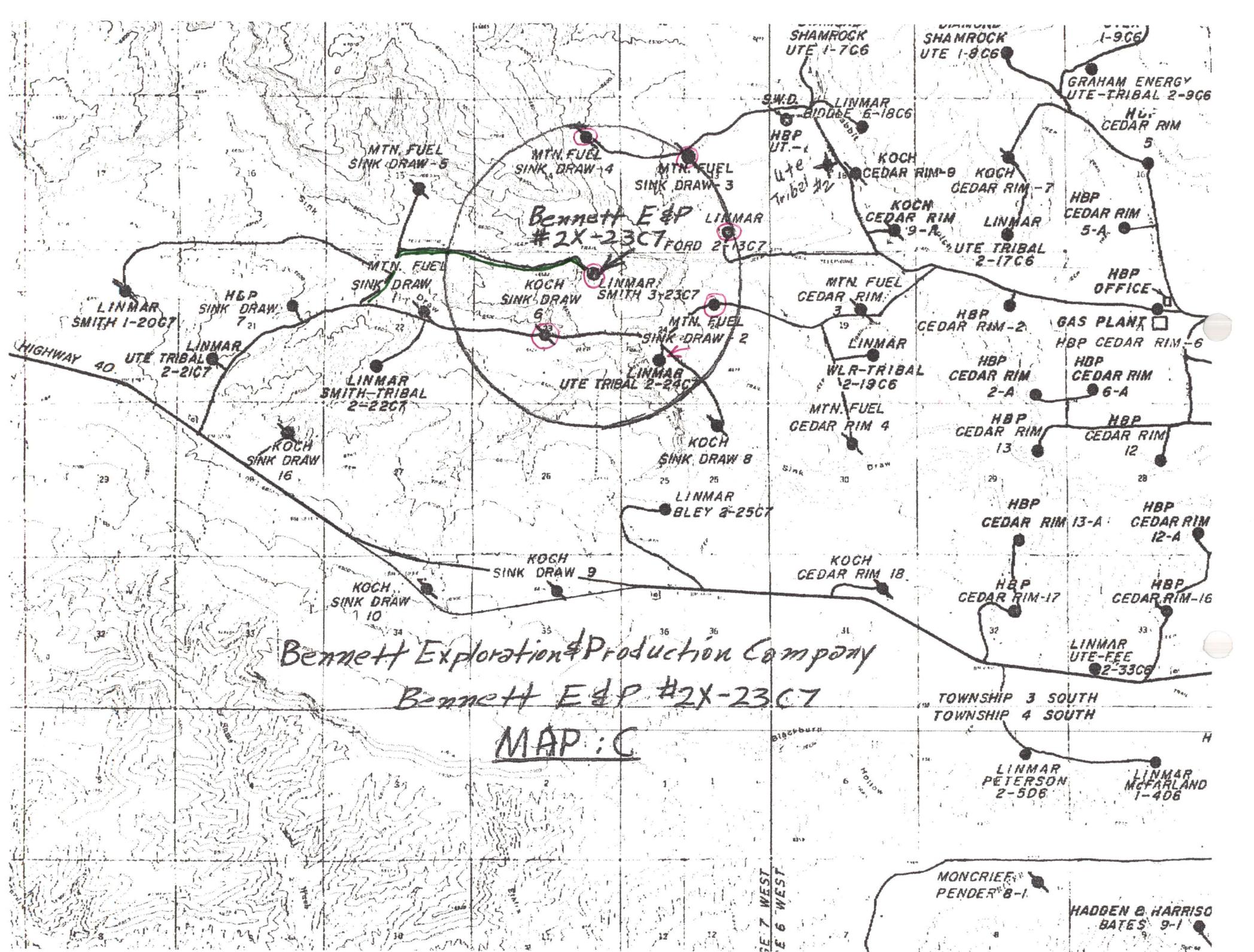
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



SCALE: 1" = 2000'

BENNETT EXPLR. & PROD., CO.

**BENNETT E & P #2X-23C7
SECTION 23, T3S, R7W, U.S.B.&M.
866' FNL 1030' FEL**



Bennett Exploration & Production Company
Bennett E&P #2X-23C7
MAP : C

TOWNSHIP 3 SOUTH
TOWNSHIP 4 SOUTH

MONCRIEF
PENDER 8-1

HADDEN & HARRISO
BATES 9-1

LINMAR
PETERSON
2-506

LINMAR
MCFARLAND
1-406

SHAMROCK
UTE 1-7C6

SHAMROCK
UTE 1-8C6

GRAHAM ENERGY
UTE-TRIBAL 2-9C6

LINMAR
BIDDLE 6-18C6

KOCH
CEDAR RIM-9

KOCH
CEDAR RIM-7

HBP
CEDAR RIM
5-A

Bennett E&P
#2X-23C7

LINMAR
FORD 2-13C7

KOCH
CEDAR RIM
9-A

LINMAR

UTE TRIBAL
2-17C6

HBP
OFFICE

MTN. FUEL
SINK DRAW
1-0

KOCH
SINK DRAW
6

LINMAR
SMITH 3-23C7

MTN. FUEL
SINK DRAW
2

MTN. FUEL
CEDAR RIM
3

HBP
CEDAR RIM-2

GAS PLANT
HBP CEDAR RIM-6

LINMAR
SMITH 1-20C7

H&P
SINK DRAW
7-21

LINMAR
UTE TRIBAL
2-21C7

LINMAR
SMITH-TRIBAL
2-22C7

UTE TRIBAL
2-24C7

LINMAR

LINMAR

WLR-TRIBAL
2-19C6

MTN. FUEL
CEDAR RIM 4

HBP
CEDAR RIM
2-A

HBP
CEDAR RIM
6-A

HBP
CEDAR RIM
13

HBP
CEDAR RIM
12

KOCH
SINK DRAW
16

KOCH
SINK DRAW 8

LINMAR
BLEY 2-25C7

HBP
CEDAR RIM 13-A

HBP
CEDAR RIM 12-A

KOCH
SINK DRAW
10

KOCH
SINK DRAW 9

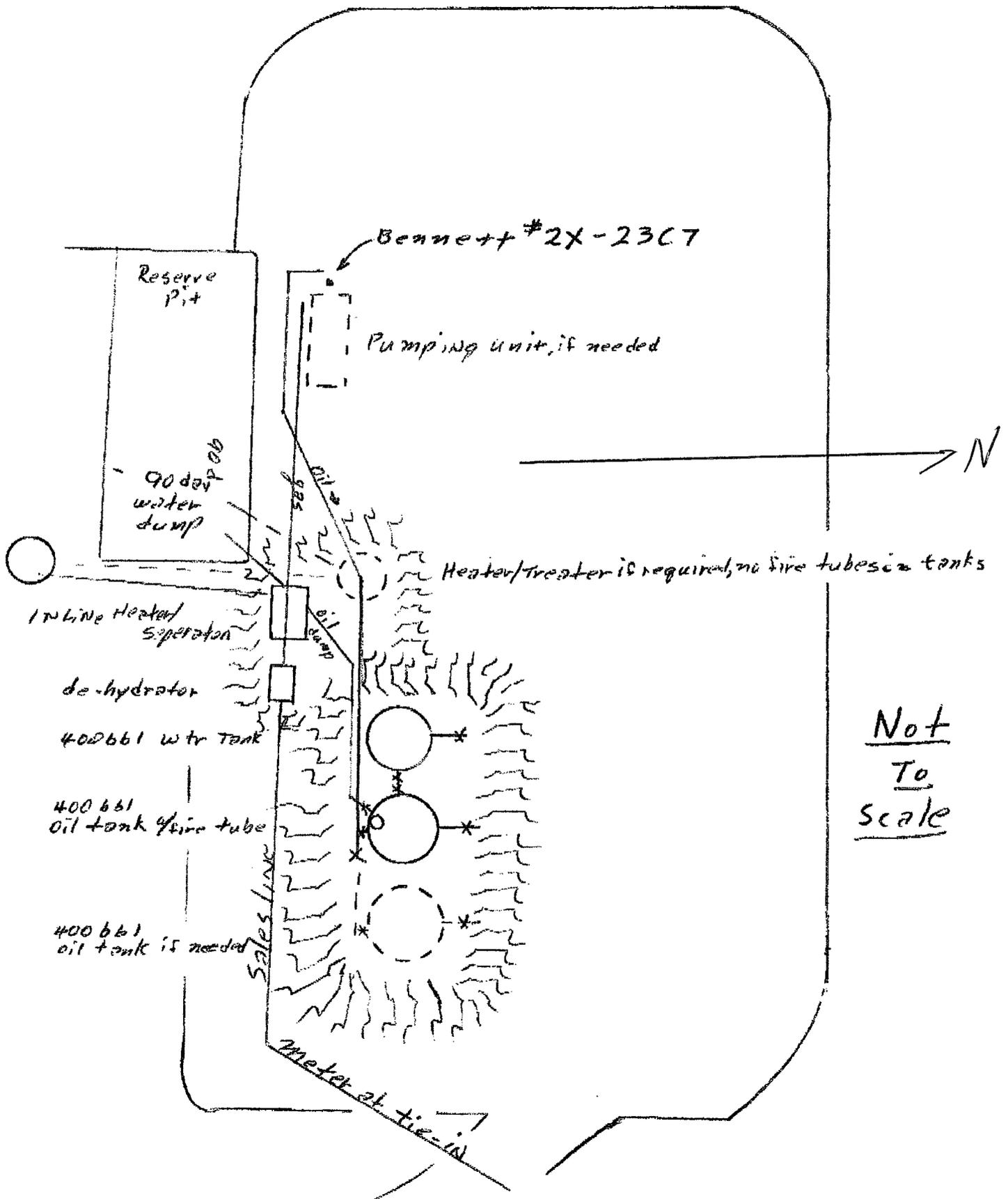
KOCH
CEDAR RIM 18

HBP
CEDAR RIM-17

HBP
CEDAR RIM-16

LINMAR
UTE-FEE
2-33C6

Figure #2

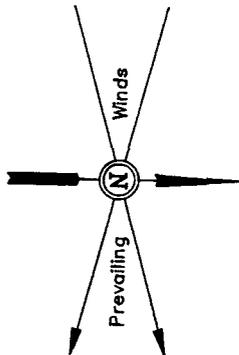
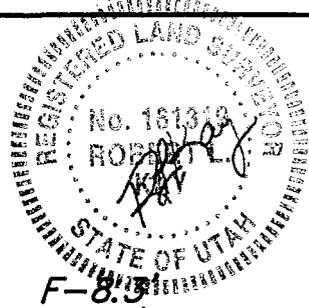


Not
To
Scale

BENNETT EXPLR. & PROD., CO.

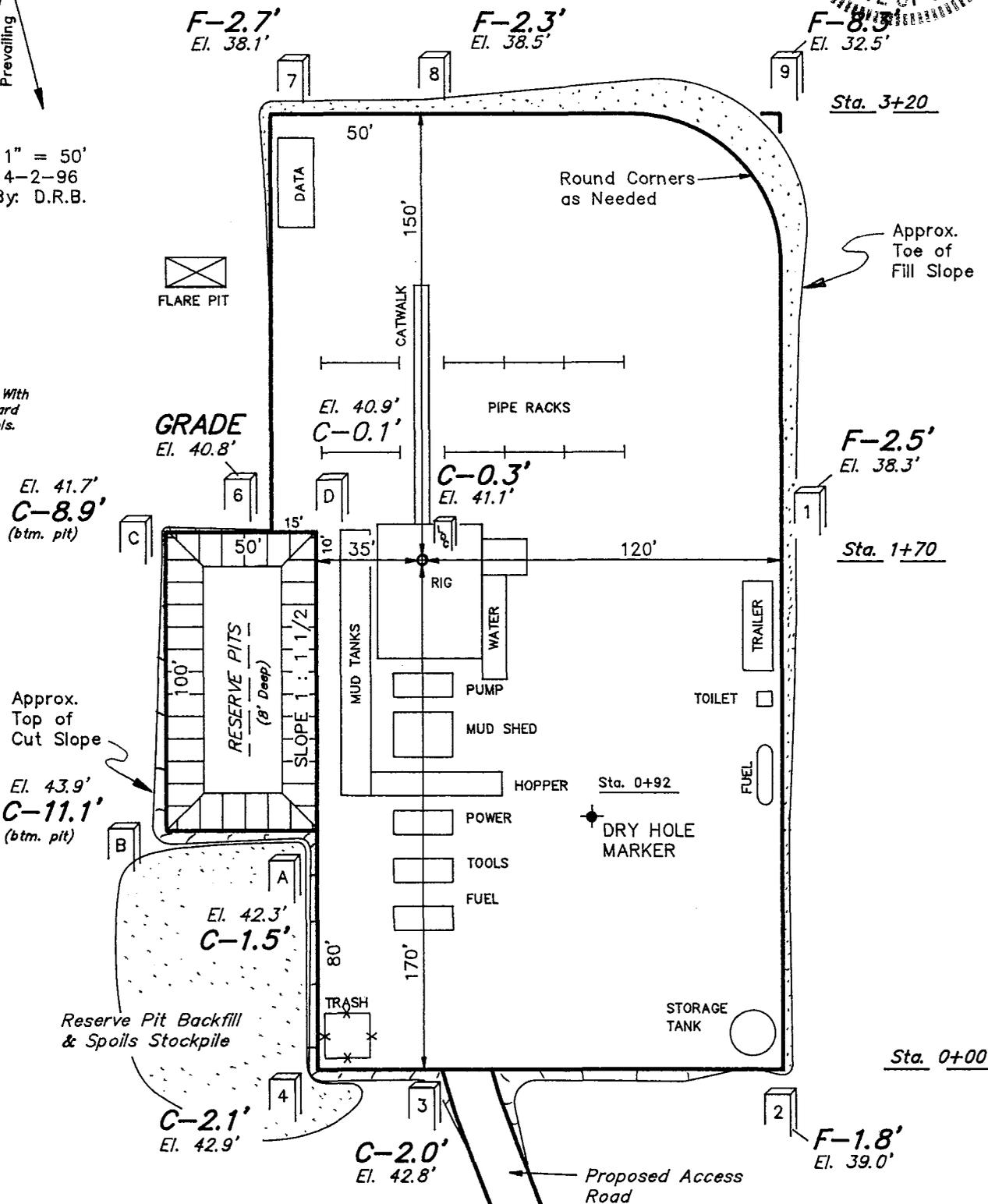
LOCATION LAYOUT FOR

BENNETT E & P #2X-23C7
SECTION 23, T3S, R7W, U.S.B.&M.
866' FNL 1030' FEL



SCALE: 1" = 50'
DATE: 4-2-96
Drawn By: D.R.B.

NOTE:
Pit Capacity With
2' of Freeboard
is ±3,210 Bbls.



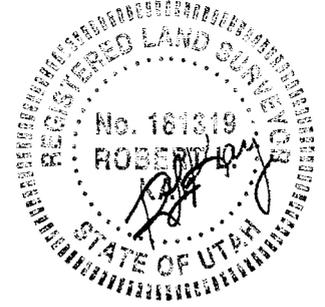
Elev. Ungraded Ground at Location Stake = 6641.1'
Elev. Graded Ground at Location Stake = 6640.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

BENNETT EXPLR. & PROD., CO.

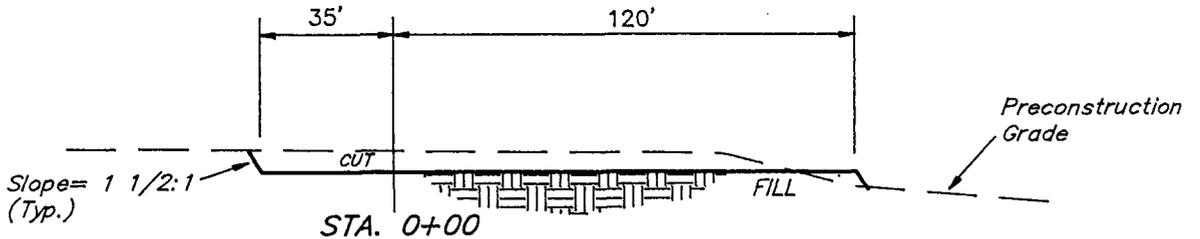
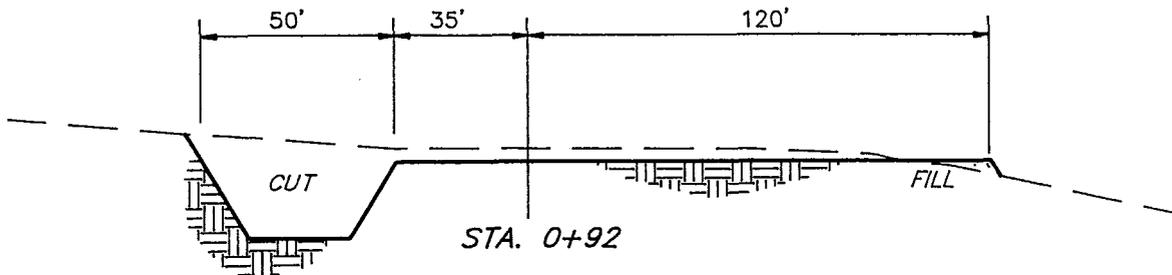
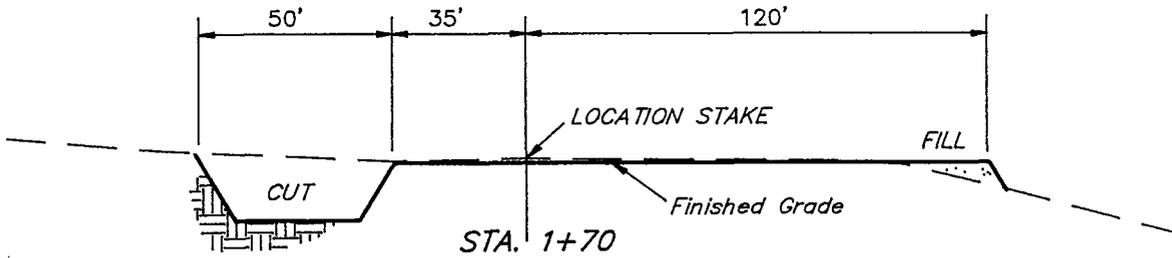
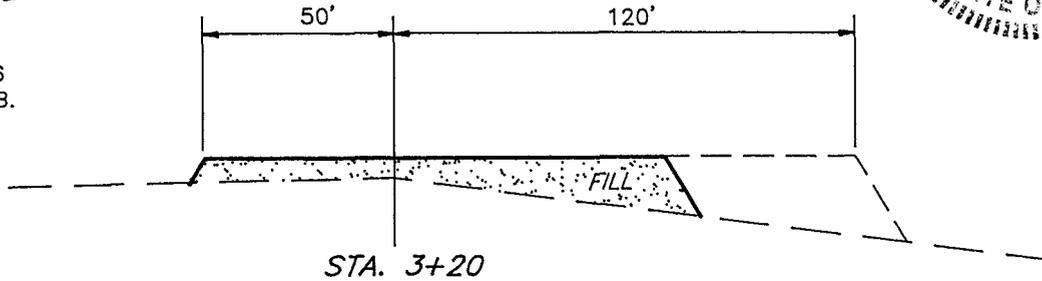
TYPICAL CROSS SECTIONS FOR

**BENNETT E & P #2X-23C7
SECTION 23, T3S, R7W, U.S.B.&M.
866' FNL 1030' FEL**



1" = 20'
X-Section
Scale
1" = 50'

DATE: 4-2-96
Drawn By: D.R.B.



APPROXIMATE YARDAGES

Remaining Location = 2,230 Cu. Yds.

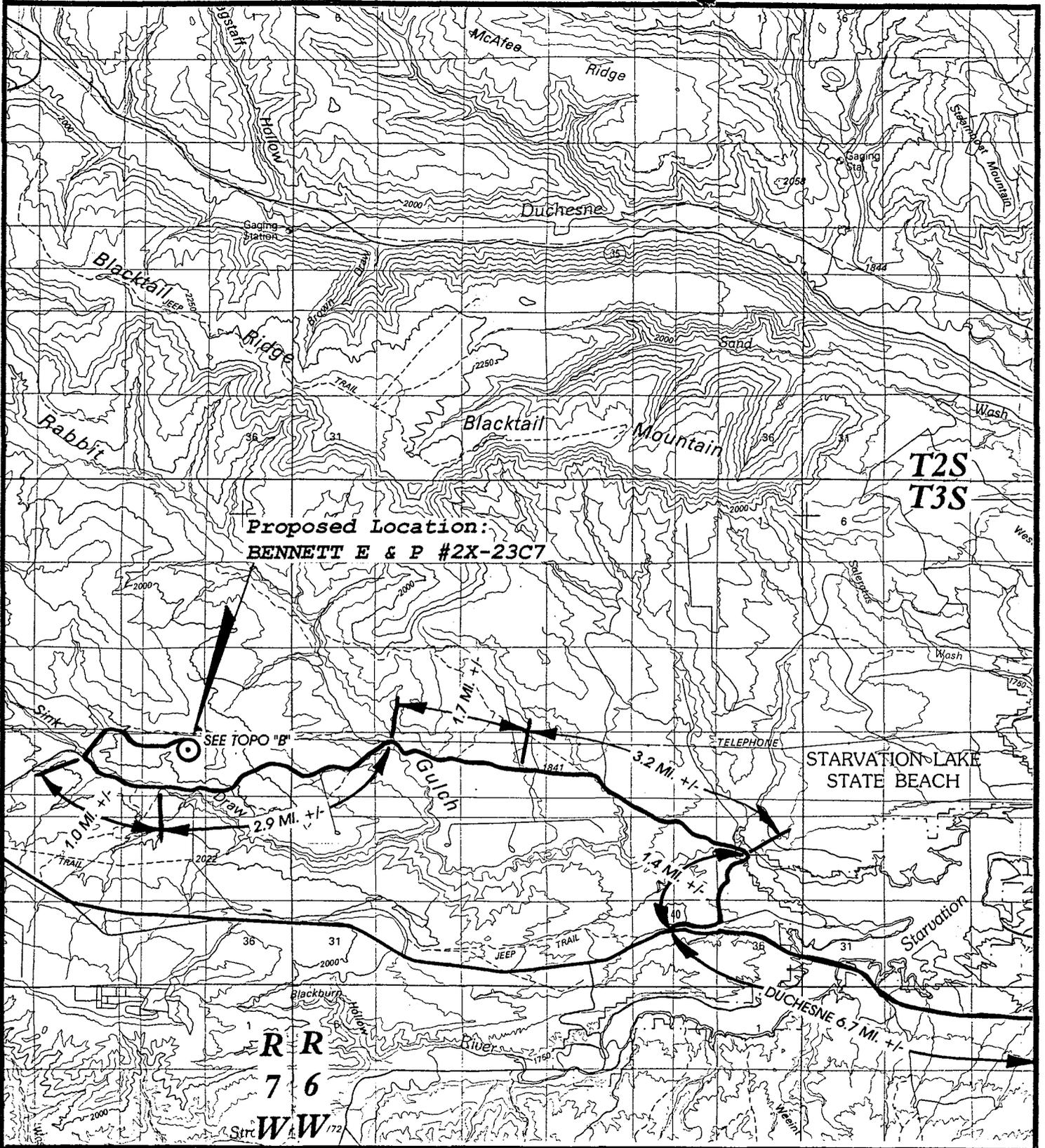
TOTAL CUT = 2,230 CU.YDS.

FILL = 1,630 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 510 Cu. Yds.

Topsail & Pit Backfill (1/2 Pit Vol.) = 510 Cu. Yds.

EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.



Proposed Location:
BENNETT E & P #2X-23C7

SEE TOPO "B"

STARVATION LAKE
 STATE BEACH

R R

7 6

W W

**TOPOGRAPHIC
 MAP "A"**

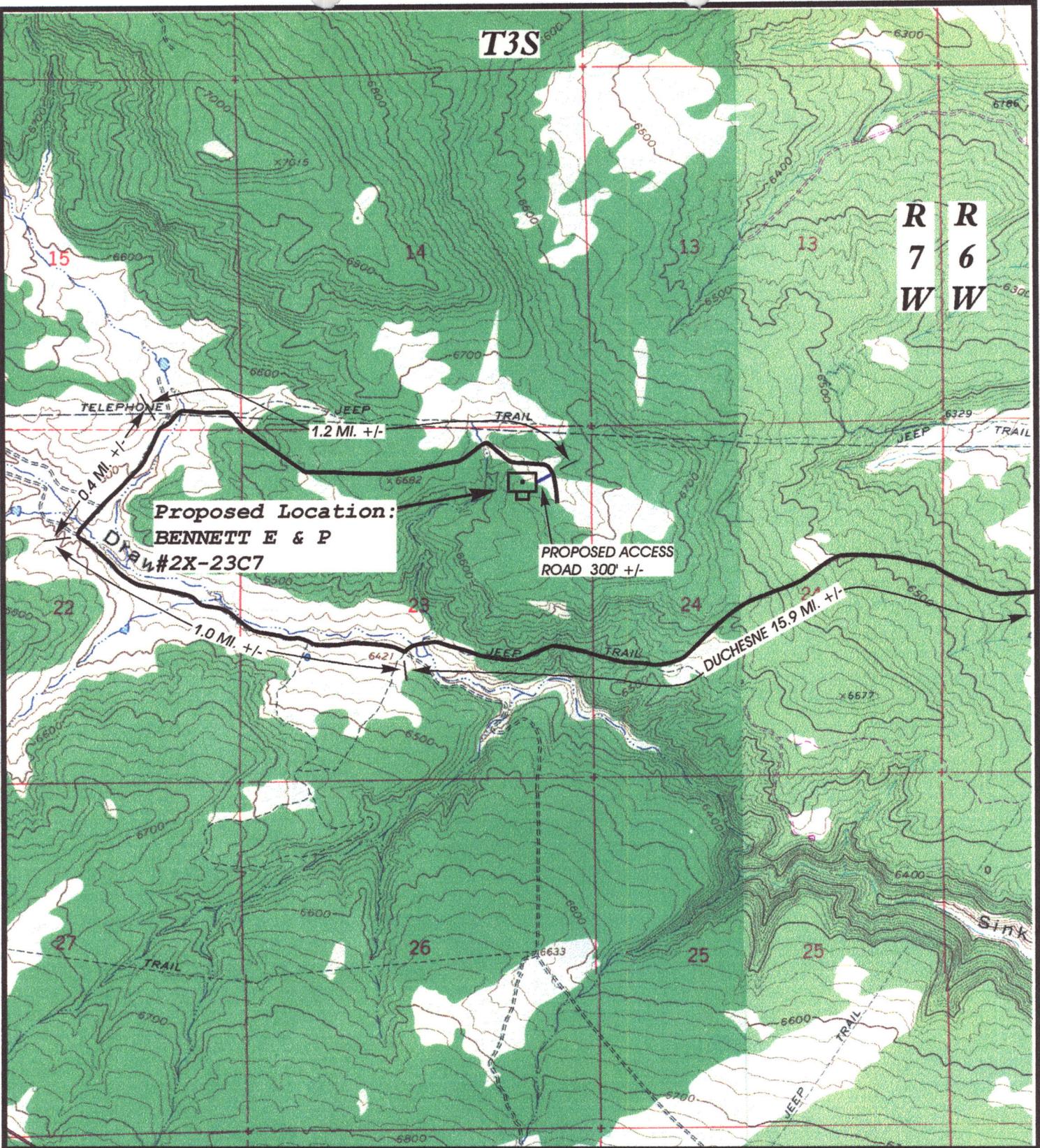
DATE: 4-2-96
 Drawn by: D. COX

BENNETT EXPLR. & PROD., CO.

**BENNETT E & P #2X-23C7
 SECTION 23, T3S, R7W, U.S.B.&M.
 866' FNL 1030' FEL**



SCALE: 1" = 2000'



Proposed Location:
BENNETT E & P
Draw #2X-23C7

PROPOSED ACCESS
ROAD 300' +/-



TOPOGRAPHIC
MAP "B"

DATE: 4-2-96
Drawn by: C.B.T.

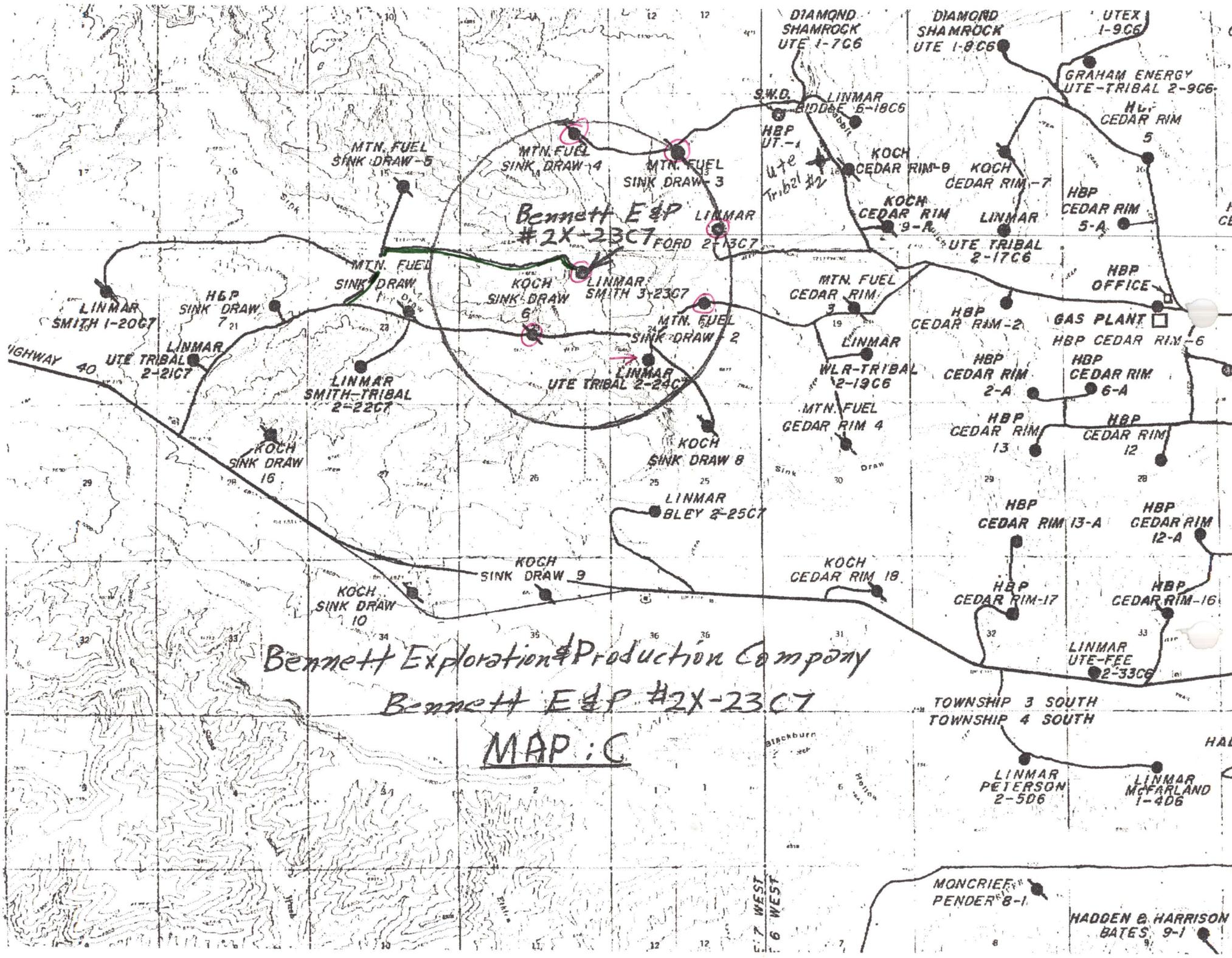
UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



BENNETT EXPLR. & PROD., CO.

BENNETT E & P #2X-23C7
SECTION 23, T3S, R7W, U.S.B.&M.
866' FNL 1030' FEL

SCALE: 1" = 2000'



Bennett E&P
#2X-23C7

Bennett Exploration & Production Company
Bennett E&P #2X-23C7

MAP: C

DIAMOND SHAMROCK
UTE 1-7C6

DIAMOND SHAMROCK
UTE 1-8C6

UTEX
1-9C6

GRAHAM ENERGY
UTE-TRIBAL 2-9C6

S.W.D. LINMAR
BIDDLE 6-18C6

HBP
UT-1

Ute
Tribal #22

Koch
CEDAR RIM-8

Koch
CEDAR RIM-7

HBP
CEDAR RIM
5-A

MTN. FUEL
SINK DRAW-4

MTN. FUEL
SINK DRAW-3

MTN. FUEL
SINK DRAW-5

Koch
CEDAR RIM
9-A

LINMAR

UTE TRIBAL
2-17C6

HBP
OFFICE

MTN. FUEL
SINK DRAW

Koch
SINK DRAW
6

LINMAR
SMITH 3-23C7

MTN. FUEL
SINK DRAW-2

MTN. FUEL
CEDAR RIM
3

HBP
CEDAR RIM-2

GAS PLANT
HBP CEDAR RIM-6

LINMAR
SMITH 1-20C7

HBP
SINK DRAW
7

UTE TRIBAL
2-21C7

LINMAR
SMITH-TRIBAL
2-22C7

UTE TRIBAL
2-24C7

LINMAR

WLR-TRIBAL
2-19C6

HBP
CEDAR RIM
2-A

HBP
CEDAR RIM
6-A

HIGHWAY
40

Koch
SINK DRAW
16

Koch
SINK DRAW 8

MTN. FUEL
CEDAR RIM 4

HBP
CEDAR RIM
13

HBP
CEDAR RIM
12

LINMAR
BLEY 2-25C7

Koch
SINK DRAW 9

Koch
CEDAR RIM 18

HBP
CEDAR RIM 13-A

HBP
CEDAR RIM 12-A

Koch
SINK DRAW
10

HBP
CEDAR RIM-17

HBP
CEDAR RIM-16

LINMAR
UTE-FEE
2-33C6

TOWNSHIP 3 SOUTH
TOWNSHIP 4 SOUTH

LINMAR
PETERSON
2-5D6

LINMAR
McFARLAND
1-4D6

MONCRIEF
PENDER 8-1

HADDEN & HARRISON
BATES 9-1

E. 7 WEST
E. 6 WEST



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

April 9, 1996

Nyla LeMay
Bennett Exploration & Production Company
630 Spectrum Building
1580 Lincoln Street
Denver, Colorado 80203

Re: Application for Permit to Drill - 2X-23C7 Well, Section 23,
Township 3 South, Range 7 West, Duchesne County, Utah

This letter is in response to your conversation with Lisha Cordova of this office on April 8, 1996. The Division acknowledges that Bennett Exploration & Production Company ("Bennett") intends to provide the Division with a certificate of deposit in the amount of \$20,000 to fulfill the bonding requirements for the above referenced well.

In accordance with Utah Admin. R649-3-1-10.2.1.3., (copy enclosed), any interest paid on a cash account shall be retained in the account and applied to the bond value of the account unless the division has approved the payment of interest to the operator. The Division does hereby approve the payment of interest earned on the certificate of deposit to Bennett, as requested.

Should you have any questions regarding this matter, please contact me or Lisha Cordova at (801)538-5340.

Sincerely,

R. J. Firth
Associate Director, Oil & Gas

lec
Enclosure
cc: Frank Matthews, Petroleum Engineer
Bond File
Correspondence File/lwp

**Bennett Exploration &
Production Company**

630 Spectrum Bldg.
1580 Lincoln Street
Denver, Colorado 80203
(303) 832-1555
FAX: (303) 832-2510

April 9, 1996
1720 South 3135 West
Vernal, UT 84078-8774

Bureau of Land Management
170 S 500 E
Vernal, Utah 84078

Re: Application for Permit to Drill, change & correction
Bennett E & P #2X-13C7
Indian Lease # 14-20-H62-4707

Dear Sir:

I have enclosed two (2) original SUNDRY NOTICES along with two copies of each. One SUNDRY is for a change in plans, for the BOP stack, of the captioned APD. The second SUNDRY is for a correction in mud-up depth.

Sincerely,
Bennett Exploration and Production Company

Wilburn L. Luna

Wilburn L. Luna
Authorized Agent

cc: Ute Indian Tribe
Utah Division of Oil, Gas and Mining

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

| |
|---------------------------------------------------|
| 6. Lease Designation and Serial Number FEE |
| 7. Indian Allottee or Tribe Name |
| 8. Unit or Communitization Agreement |
| 9. Well Name and Number Bennett E & P #2X-23C7 |
| 10. API Well Number |
| 11. Field and Pool, or Wildcat Wildcat |

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

| | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) | 4. Telephone Number 74(801)781-0620 |
| 2. Name of Operator Bennett Exploration & Production Company | |
| 3. Address of Operator 1720 South 3135 West Vernal, UT 84078-87 | |
| 5. Location of Well 866' FNL & 1030' FEL Footage : QQ, Sec. T., R., M. : NENE Section 23, 3S, 7W | |
| County : Duchesne State : UTAH | |

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) |
|----------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Abandonment * |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Casing Repair |
| <input checked="" type="checkbox"/> Change of Plans | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Fracture Treat |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Other _____ | |
| <input type="checkbox"/> New Construction | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Water Shut-Off | |
| Approximate Date Work Will Start <u>Drilling 4-20-96</u> | Date of Work Completion _____ |
| | Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report. |

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A drilling rig has been selected by competitive to drill this well. The operator is requesting a waiver from the 3000 Psi BOP configuration to a 2000 Psi configuration. The rig substructure is to low to accommodate both the bag preventer and a rotating head. The rotating head is needed for air/mist and aerated water drilling in the upper hole. Air may also be required after mud-up.

There will always be a partial column of water and/or mud in the wellbore. The required shut-in pressure should never be more than 1500 Psi and would probably never exceed 1200 Psi.

14. I hereby certify that the foregoing is true and correct

Name & Signature Wilburn L. Luna *Wilburn L. Luna* Title Agent Date April 9, 1996

(State Use Only) *JR Matthews* Petroleum Engineer 4/22/96

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Agreement #

14-20-H62-4707

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name
Uintah & Ouray

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator
Bennett Exploration & Production Company (801) 781-0620

BennettE&P #2X-13C7

3. Address and Telephone No.

1720 South 3135 West Vernal, Utah 84078-8774

9. API Well No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSE Section 13, 3S, 7W. 649' FSL & 1484' FEL

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Correction in APD
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change in mud up depth from 3000' to 3600'

This is a request for a change in mud-up depth. On page two of the Well Control Plan the mud-up depth should have been 3650'. Mud-up is for protection of the potential productive horizons in or below the "First Pay Sand Sequence".

14. I hereby certify that the foregoing is true and correct.

Signed William L. Lewis Title Agent

Date April 9, 1996

(This space for Federal or State office use)

Approved by [Signature]
Conditions of approval, if any.

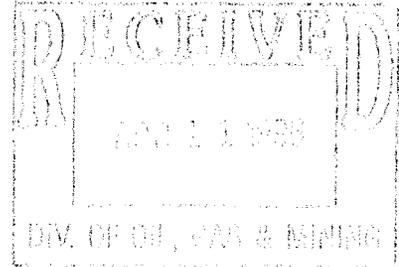
Title Production Engineer

Date 4/22/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

**Bennett Exploration &
Production Company**

630 Spectrum Bldg.
1580 Lincoln Street
Denver, Colorado 80203
(303) 832-1555
FAX: (303) 832-3510



April 10, 1996
1720 South 3135 West
Vernal, UT 84078-8774

State of Utah, Natural Resources
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re.: Application for Permit to Drill
Bennett E & P #2X-23C7

Dear Sir:

Please find the original and one copy of a SUNDRY NOTICES enclosed. The SUNDRY NOTICES is providing information that is or may be needed to complete the captioned APD.

Your efforts in processing this application quickly will be greatly appreciated.

Should there be any questions, please contact me.

Sincerely,
Bennett Exploration & Production Company

Wilburn L. Luna
Wilburn L. Luna
Authorized Agent

enclosure

FAX TRANSMISSION

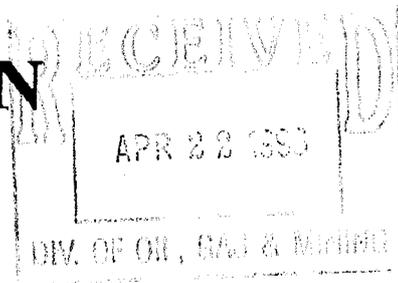
BENNETT EXPLORATION & PRODUCTION COMPANY

1580 LINCOLN STREET, SUITE 830

DENVER, CO 80203

(303) 832-1555

FAX: (303) 832-3510



To: Mr. Frank Matthews\
Mr. Michael Heberston
Utah Division of Oil, Gas and
Mining
3 Triad Center, Suite 350
300 West at North Temple
Salt Lake City, UT 84180

Date: April 19, 1996

Fax #: 801-359-3940

Pages: 1, including this cover sheet.

From: Richard E. Bennett,
President

Subject: Affidavit Statement of Notice
Surface Agreement
Bennett 2X-23C7 Well
Duchesne County, Utah

COMMENTS:

Gentlemen:

Please be advised that the operator, Bennett Exploration & Production Company, has executed a Surface Use Agreement with surface owners in the captioned well, and will abide by the terms of that agreement.

A large, stylized handwritten signature in black ink, appearing to read "Richard E. Bennett". The signature is written over a horizontal line.

Richard E. Bennett, President
Bennett Exploration & Production Company

REB/nl

FAX TRANSMISSION

BENNETT EXPLORATION & PRODUCTION COMPANY

1580 LINCOLN STREET, SUITE 030

DENVER, CO 80203

(303) 832-1555

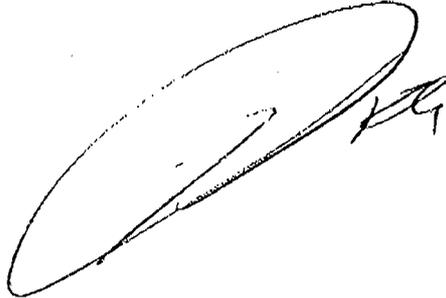
FAX: (303) 832-3510

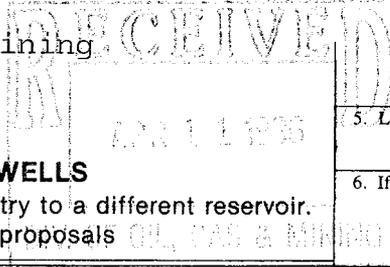
To: Wil Luna **Date:** April 19, 1996
Fax #: 801-781-0620 **Pages:** 2, including this cover sheet.
From: Richard E. Bennett
Subject:

COMMENTS:

For your information:

Bachtell is handling this with Deep Creek. Deep Creek may not sign till Monday!

A large, stylized handwritten signature in black ink, likely belonging to Richard E. Bennett, is centered on the page. The signature is fluid and cursive, with a large loop at the beginning and a smaller mark at the end.



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

Bennett Exploration & Production Company (801) 781-0620

Bennett E&P #2X-23C7

3. Address and Telephone No.

1720 South 3135 West Vernal, Utah 84078-8774

9. API Well No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

866' FNL & 1030' FEL, NENE Section 23, 3S, 7W.

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Addition to APD.
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Filler cement: \pm 300ft³, 11# Hliburton Hifill or equivalent.

Tail-in cement: \pm 300ft³ as indicated by caliper log.

Mud weight: after mud-up will \pm 8.6#/gal as needed for well control.

Operator is requesting an exception to the 400' window spacing for the 40 acre spacing in the Upper Green River.

The Affidavit for surface agreement will be forwarded by mail or faxed when the agreement is signed.

14. I hereby certify that the foregoing is true and correct

Signed William L. Lusa Title Agent

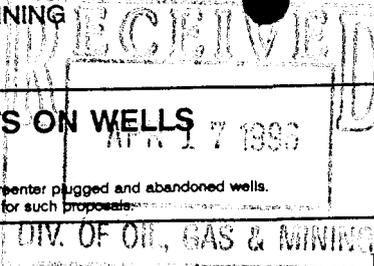
Date April 10, 1996

(This space for Federal or State office use)

Approved by J. M. Mauten Title Petroleum Engineer

Date 4/22/96

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

FEE

8. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Bennett E&P #2X-23C7

9. API Well Number:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Bennett Exploration & Production Company (801) 781-0620

3. Address and Telephone Number:

1720 South 3135 West Vernal, Utah 84078-8774

10. Field and Pool, or Wildcat:

Wildcat

4. Location of Well

Footages: 866' FNL & 1030' FEL

County: Duchesne

QQ, Sec., T., R., M.: NENE Section 23, 3S, 7W, U.S.B. & M.

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start April 17, 1996

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On any production casing run in this well, the operator will circulate cement. The cement will be caliper volume plus 35% excess from casing setting depth to surface.

The operator may opt to use foam cement.

13.

Name & Signature:

Wilburn L. Luna
Wilburn L. Luna

Title:

Agent

Date:

4-16-96

(This space for State use only)

JM Matthews

Petroleum Engineer

4/22/96

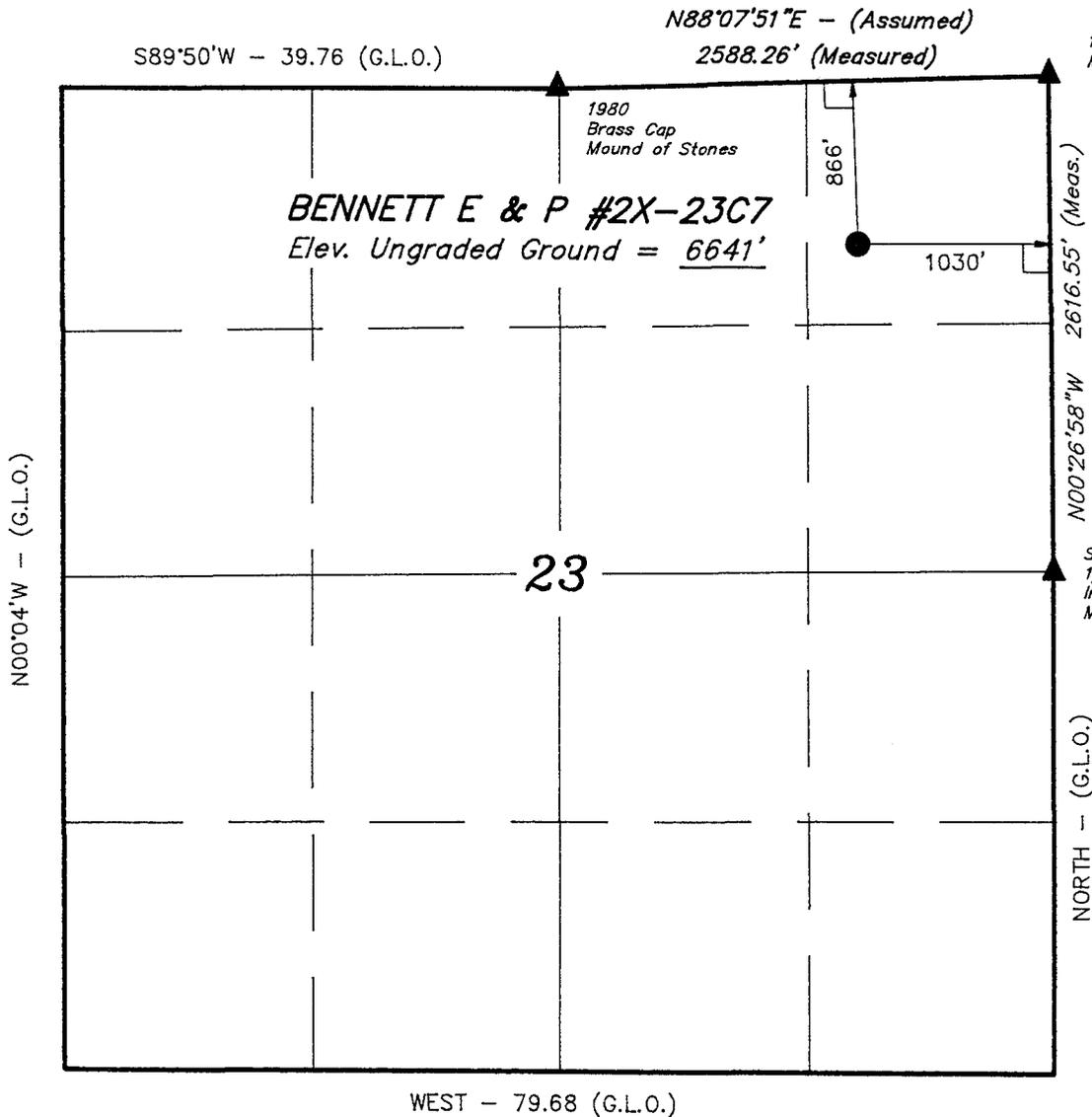
T3S, R7W, U.S.B.&M.

BENNETT EXPLR. & PROD., CO.

Well location, BENNETT E & P #2X-23C7,
located as shown in the NE 1/4 NE 1/4
of Section 23, T3S, R7W, U.S.B.&M.
Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION
13, T3S, R7W, U.S.B.&M. TAKEN FROM THE RABBIT GULCH
QUADRANGLE, UTAH-DUCHESNE COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID
ELEVATION IS MARKED AS BEING 6329 FEET.

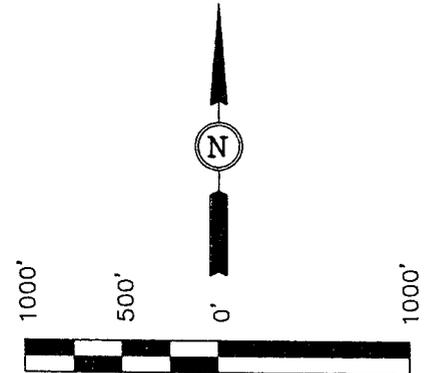


1/2" Rebar
Mound of Stones

1980
Brass Cap
Mound of Stones

BENNETT E & P #2X-23C7
Elev. Ungraded Ground = 6641'

Set Stone
1/2" Angle
Iron, 16" High,
Mound of Stones



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

| | | |
|------------------------------------------------------------------------------------------------------------|-------------------------------------|-----------------------|
| UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017 | | |
| SCALE 1" = 1000' | DATE SURVEYED: 4-1-96 | DATE DRAWN: 4-2-96 |
| PARTY D.A. K.H. D.R.B. | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE BENNETT EXPLR. & PROD., CO. | |



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

April 22, 1996

Bennett Exploration & Production
1720 South 3135 West
Vernal, Utah 84078-8774

Re: Bennett E & P 2X-23C7 Well, 866' FNL, 1030' FEL,
NE NE, Sec. 23, T. 3 S., R. 7 W., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31634.

Sincerely,


R. J. Firth
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

WAPD



Operator: Bennett Exploration & Production
Well Name & Number: Bennett E & P 2X-23C7
API Number: 43-013-31634
Lease: Fee
Location: NE NE Sec. 23 T. 3 S. R. 7 W.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rule, and the applicable terms and provisions of the approved Application for Permit to Drill and the Sundry Notices and Reports on wells.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Mitigation Requirements

Compliance with the requirements and terms of the executed Surface Use Agreement with the surface owners of the well site.

The reserve pit will be lined with an impervious synthetic liner.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BENNETT EXPLORATION & PRODUCTION

Well Name: BENNETT 2X-23C7

Api No. 43-013-31634

Section 23 Township 3S Range 7W County DUCHESNE

Drilling Contractor _____

Rig #: _____

SPUDDED:

Date: 4/22/96

Time: _____

How: DRY HOLE

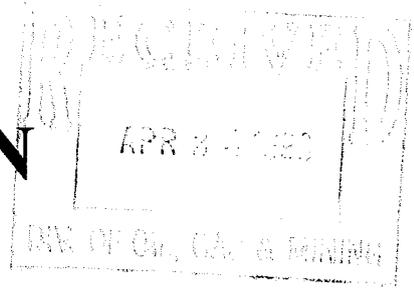
Drilling will commence: _____

Reported by: D. INGRAM-DOGM

Telephone #: _____

Date: 4/19/96 Signed: JLT

43-013-31639



FAX TRANSMISSION

BENNETT EXPLORATION & PRODUCTION COMPANY

1580 LINCOLN STREET, SUITE 630
DENVER, CO 80203
(303) 832-1555
FAX: (303) 832-3510

To: Mr. Frank Matthews\
Mr. Michael Heberston
Utah Division of Oil, Gas and
Mining
3 Triad Center, Suite 350
300 West at North Temple
Salt Lake City, UT 84180

Date: April 19, 1996

Fax #: 801-359-3940

Pages: 1, including this cover sheet.

From: Richard E. Bennett,
President

Subject: Affidavit Statement of Notice
Surface Agreement
Bennett 2X-23C7 Well
Duchesne County, Utah

COMMENTS:

Gentlemen:

Please be advised that the operator, Bennett Exploration & Production Company, has executed a Surface Use Agreement with surface owners in the captioned well, and will abide by the terms of that agreement.



Richard E. Bennett, President
Bennett Exploration & Production Company

REB/nl

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
FEE Lease

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Bennett E&P #2X-23C7

9. API Well Number:
43-013-31634

10. Field and Pool, or Wildcat:
Cedar Rim

1. Type of Well: OIL GAS OTHER:

2. Name of Operator: Bennett Exploration & Production Company
801-828-0620
801-828-0620

3. Address and Telephone Number:
1720 South 3135 West Vernal, Utah 84078-8774

4. Location of Well
Footages: 866' FNL & 1030' FEL
QQ, Sec., T., R., M.: NENE, Section 23, 3S, 7W.

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Daily report of drilling.
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See the attached sheet.



13.

Name & Signature:

Wilburn L. Luna
Wilburn L. Luna

Title: Agent

Date: May 10, 96

(This space for State use only)

Company: Bennett Exploration and Production Company
Well...: Bennett E & P #2X-23C7. API # 43-013-31634

Daily Activity:

- April 22/24, 1996: Build location and dig R. pit.
- April 25, 1996: N/A.
- April 26, 1996: Move in rat hole machine. Spud @ 10:30AM and drill
drill to 200' & shut down.
- April 27, 1996: Drill to 385" GL. & shut down. Damp formation @ 355'.
- April 28, 1996: Ran & cmt 9 Jts 9 5/8", 36#, J-55, Lt&c at 391'. The
cement circulated and fell back. Recemented from
surface with 25 Sks C1. G. Cmt fell back 5' and filled
hole with gravel. Used 220 sks on initial job.
- April 29, 1996: Lined R. pit w/14 mil liner & filled with water.
'Installed & tested csg head w/flange at GL.
- April 30, 1996: N/A.
- May 1, 1996: N/A.
- May 2, 1996: move in & start rig-up rotary tools.
- May 3, 1996: Rig up & repair rig.
- May 4, 1996: Test BOPs, drill out and to 455'. 1/2 deg. @ 455'
- May 5, 1996: Drill to 960' W/ air/mist. 2 3/4" @ 947'
- May 6, 1996: Drill to 1357' w/aerated water & air/mist.
- May 7, 1996: Drill to 1645' with aerated water. 4 deg. @1623'
- May 8, 1996: Drill to 2412' with aerated water. 5 3/4 deg. @ 2390'.
- May 9, 1996: Drill to 2636' with aerated water. 5 deg. @ 2636'.
- May 10, 1996: Drilled to 3091', 5deg. at 3007'.
- May 11, 1996: Drilled to 3177', With aerated water, 4 1/2deg. @ 3107'.
- May 12, 1996: Drilled to 3624'. Switched from Aerated water at 3562'.
Now drilling with \pm 8.5#, 36 vis, 9.2 WL, aerated mud.
- May 13, 1996: Drilled to 3934' with aerated mud. 5deg. at 3532'.
Mud: 8.5#, 37 vis, 8.4 WL, 9PH, Gels 3/5, PV/YP 9/8.

Reports run from 6:00AM to 6:00AM.



Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Bennett 2X-2307 Suspense Other

(Location) Sec 23 Twp 38 Rng 4W (Return Date) _____
(API No.) 45-028-31634 (To - Initials) _____

1. Date of Phone Call: 5/19/96 Time: 9:00 AM

2. DOGM Employee (name) J.R. Mitchell (Initiated Call)
Talked to:
Name Glennia Ingber (Initiated Call - Phone No. ()
of (Company/Organization) DOGMA

3. Topic of Conversation: Cement top on long string
7" Well Luna had called + wanted a top
for cement job.

4. Highlights of Conversation: Called Gil he said to
bury cement about 1/2" saline facies between
Mistak + Green River formations. Told
Glennia to tell him 500' above
Green River top.

| | | |
|-------------------------------------------|--------------------|-----------------------|
| WELL TEST INTERPRETATION REPORT #: 142524 | | PAGE: 2, |
| CLIENT : BENNETT EXPLORATION & PROD. | | 17-MAY-96 |
| REGION : WESTERN | SEQUENCE OF EVENTS | FIELD: |
| DISTRICT: VERNAL | | ZONE : GREEN RIVER |
| BASE : DENVER | | WELL : BENNETT E&P #2 |
| ENGINEER: C. RICHARDS | | LOCATION: 23-3S-7W |

| DATE | TIME (HR: MIN) | DESCRIPTION | ET (MINS) | BHP (PSIA) | WHP (PSIG) |
|--------|-------------------|--------------------------------------------------------|--------------|---------------|---------------|
| 13-MAY | 13:13 | HYDROSTATIC MUD SET PACKER | -4 | 1414 | |
| | 13:17 | START FLOW STRONG BLOW IN BUCKET OF WATER | 0 | 524 | |
| | 13:22 | | 5 | | 6.0 |
| | 13:27 | | 10 | | 8.25 |
| | 13:32 | END FLOW & START SHUT-IN | 15 | 938 | 9.25 |
| | 14:34 | END SHUT-IN | 77 | 1255 | |
| | 14:34 | CYCLED TOOL | 77 | | |
| | 14:36 | START FLOW | 79 | 1046 | 1.0 |
| | 14:40 | | 83 | | 2.50 |
| | 14:45 | | 88 | | 2.0 |
| | 14:50 | | 93 | | 1.25 |
| | 14:55 | | 98 | | .50 |
| | 14:58 | END FLOW & START SHUT-IN 6" BLOW IN BUCKET OF WATER | 101 | 1203 | |
| | 16:32 | END SHUT-IN | 195 | 1280 | |
| | 16:39 | HYDROSTATIC MUD PULLED LOOSE | 202 | 1418 | |

[Faint, illegible text, possibly a signature or stamp]

BOTTOMHOLE PRESSURE LOG

FIELD REPORT NO. 142524

COMPANY : BENNETT EXPLORATION & PROD.

INSTRUMENT NO. HPR-C1390

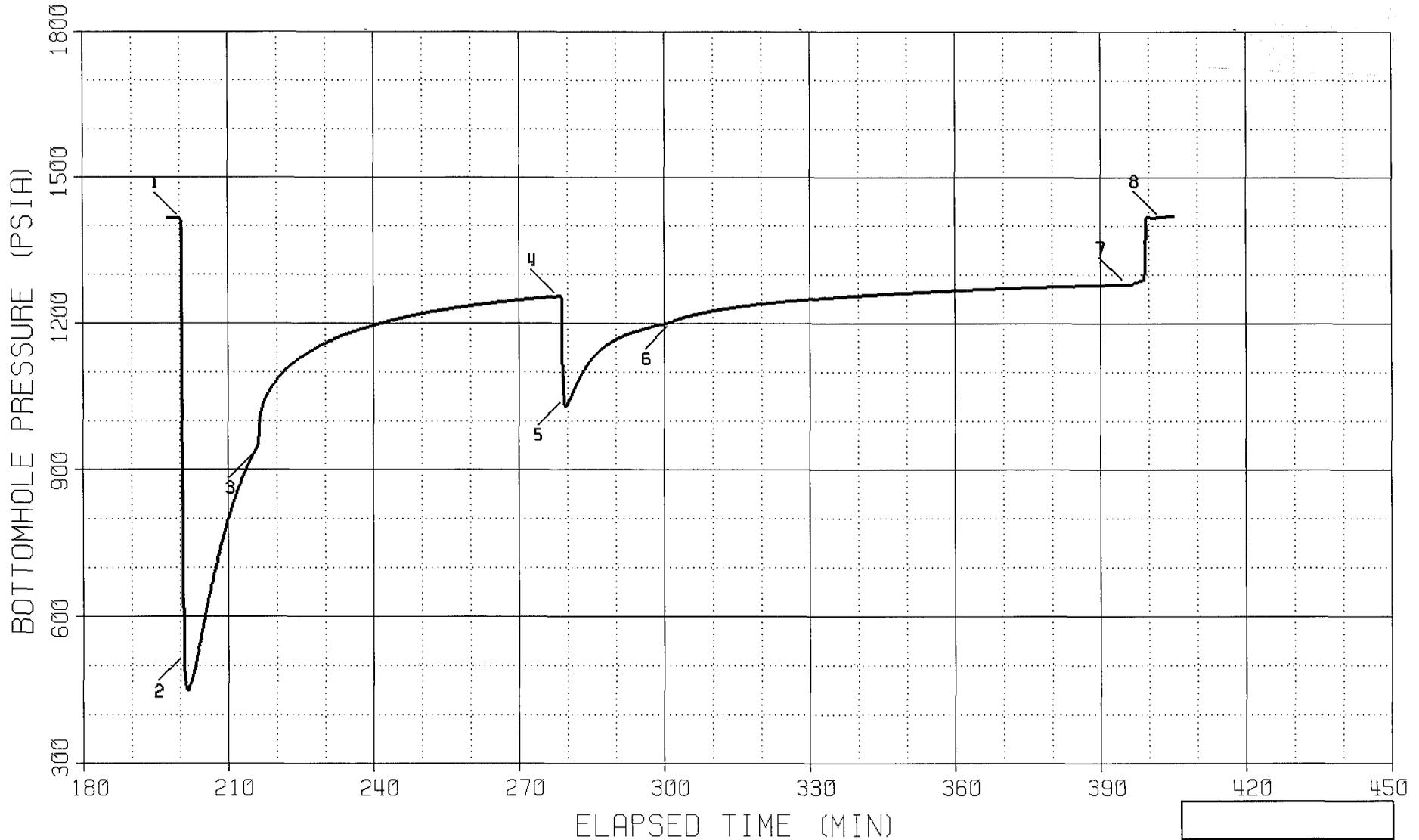
WELL : BENNETT E&P # 2X-23C7

DEPTH : 3819 FT

CAPACITY : 20000 PSI

Electronic Pressure Data

PORT OPENING : INSIDE

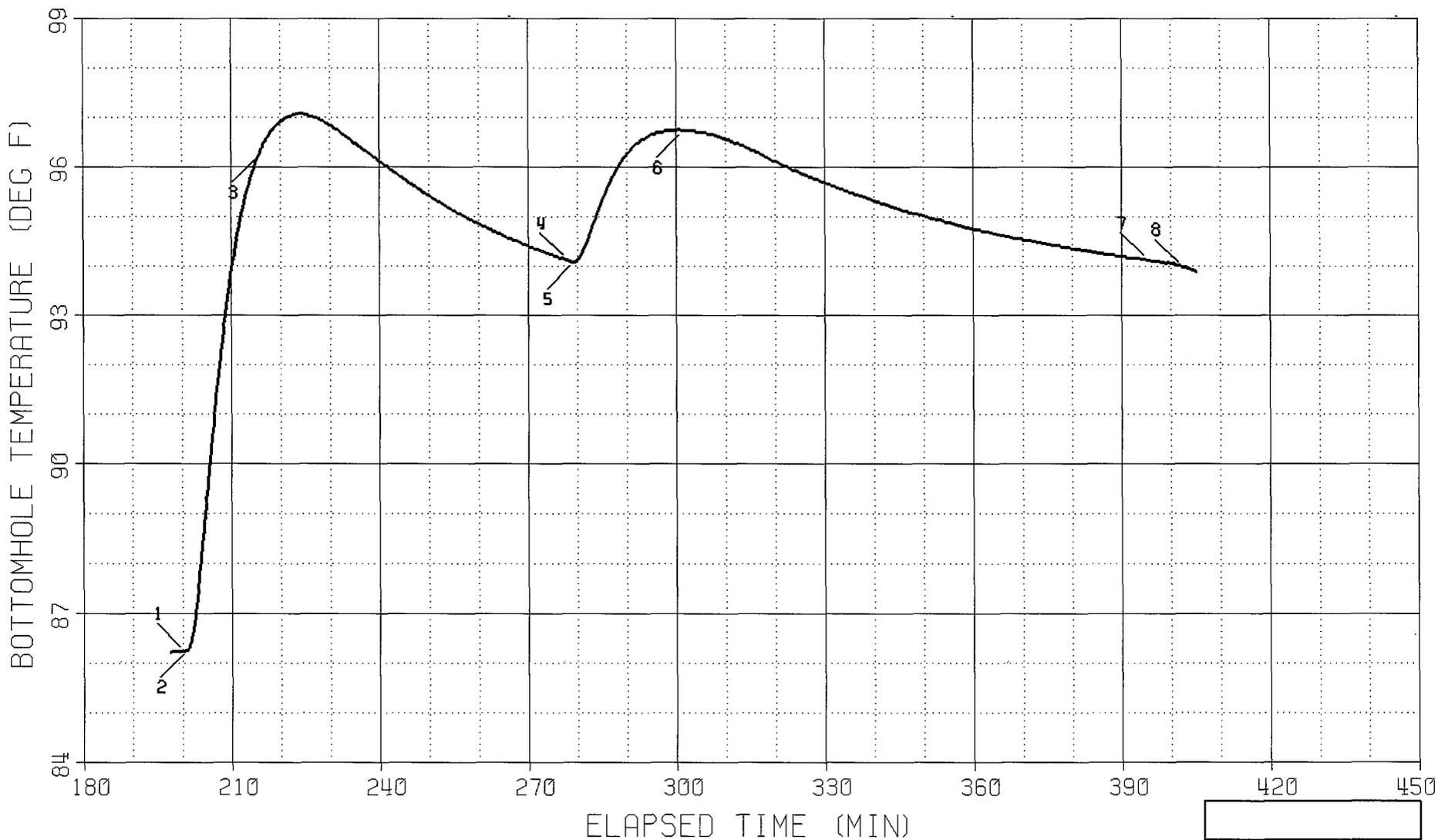


BOTTOMHOLE TEMPERATURE LOG

FIELD REPORT NO. 142524
INSTRUMENT NO. HPR-C1390
DEPTH : 3819 FT

COMPANY : BENNETT EXPLORATION & PROD.
WELL : BENNETT E&P # 2X-23C7

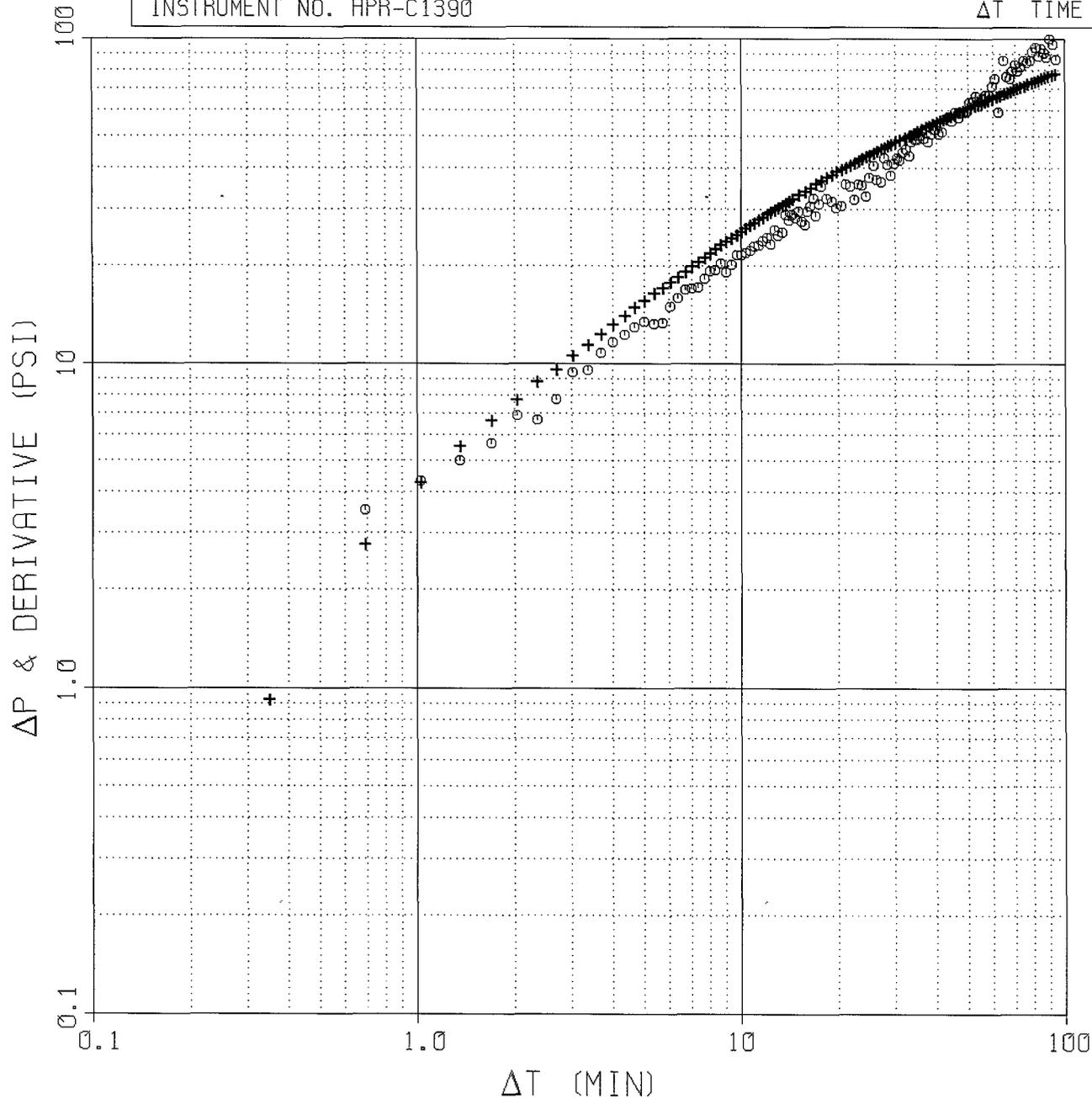
Electronic Temperature Data



LOG LOG PLOT

COMPANY : BENNETT EXPLORATION & PROD.
WELL : BENNETT E&P # 2X-23C7
FIELD REPORT NO. 142524
INSTRUMENT NO. HPR-C1390

SHUTIN #2 : PRODUCING TIME (T_p) : 37.0 MIN
FINAL FLOW PRESSURE (P_{wf}) : 1203 PSIA
PLOT ELAPSED TIME RANGE: 301.7 TO 395.2 MIN
 ΔT TIME RANGE: 0.4 TO 93.9 MIN



Schlumberger

ΔT (MIN)

0.12 0.21 0.37 0.67 1.2 2.2 4.1 8.0 17 48 ∞

HORNER PLOT

FIELD REPORT NO. 142524

INSTRUMENT NO. HPR-C1390

COMPANY : BENNETT EXPLORATION & PROD.

WELL : BENNETT E&P # 2X-23C7

SHUTIN #2 : FINAL FLOW PRESSURE (P_{wf}) : 1203 PSIA

PLOT ELAPSED TIME RANGE: 301.7 TO 395.2 MIN

ΔT TIME RANGE: 0.4 TO 93.9 MIN

PRODUCING TIME (T_p) : 37.0 MIN

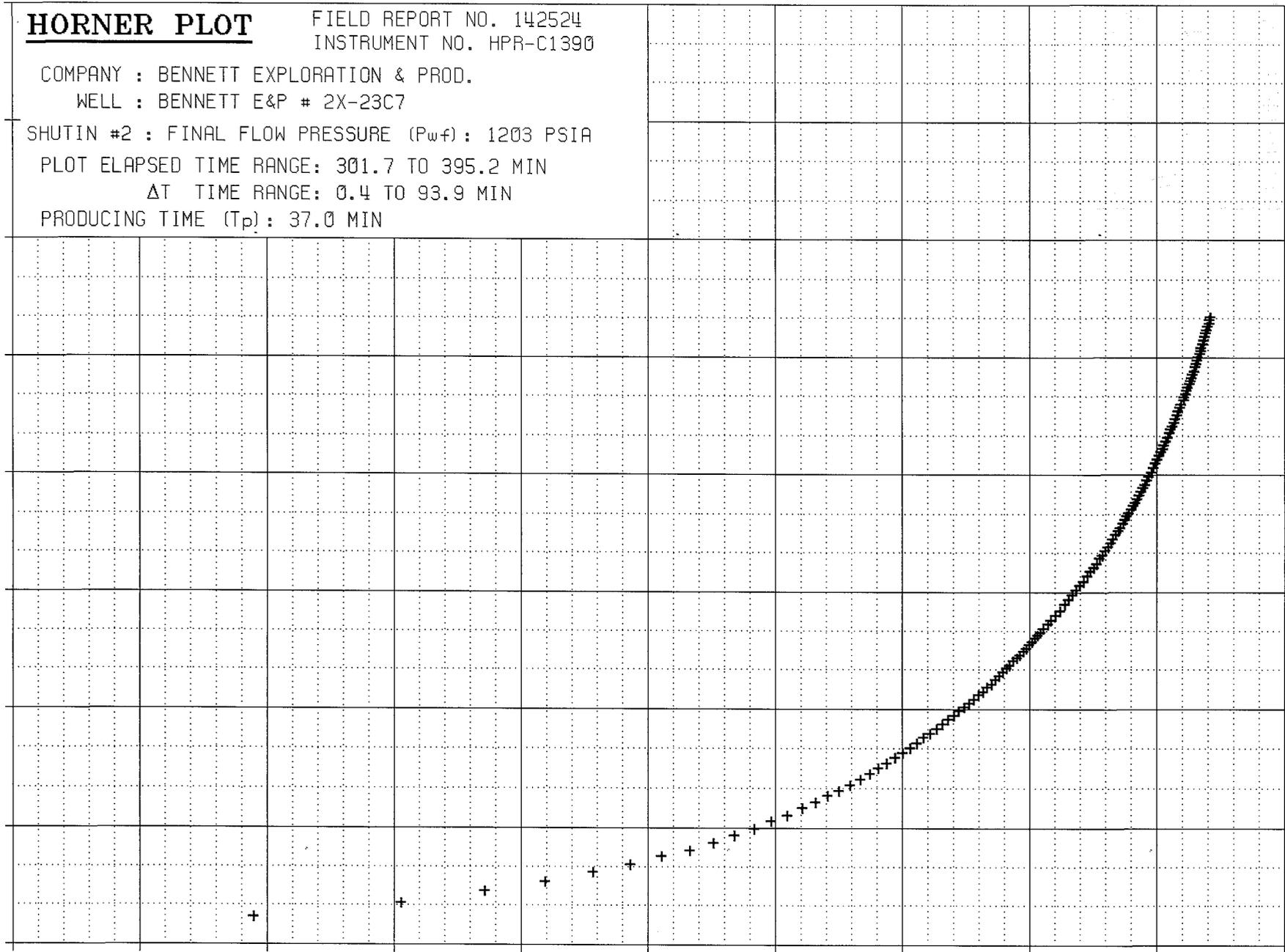
PRESSURE (PSIA)

1320
1305
1290
1275
1260
1245
1230
1215
1200

$\text{LOG} \left[\frac{(T_p + \Delta T)}{\Delta T} \right]$

2.50 2.25 2.00 1.75 1.50 1.25 1.00 0.75 0.50 0.25 0.00

Schlumberger



ΔT (MIN)

0.15 0.24 0.38 0.61 0.99 1.6 2.8 4.9 9.8 25 ∞

HORNER PLOT

FIELD REPORT NO. 142524

INSTRUMENT NO. HPR-C1390

COMPANY : BENNETT EXPLORATION & PROD.

WELL : BENNETT E&P # 2X-23C7

SHUTIN #1 : FINAL FLOW PRESSURE (P_{wf}) : 938 PSIA

PLOT ELAPSED TIME RANGE: 215.9 TO 277.9 MIN

ΔT TIME RANGE: 0.3 TO 62.3 MIN

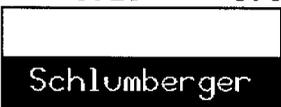
PRODUCING TIME (T_p) : 14.7 MIN

PRESSURE (PSIA)

1260
1220
1180
1140
1100
1060
1020
980
940

2.00 1.80 1.60 1.40 1.20 1.00 0.80 0.60 0.40 0.20 0.00

$\text{LOG} \left[\frac{(T_p + \Delta T)}{\Delta T} \right]$



 ** WELL TEST DATA PRINTOUT **

COMPANY: BENNETT EXPLORATION & PROD.
 WELL: BENNETT E&P # 2X-23C7

FIELD REPORT NO. 142524
 INSTRUMENT NO. HPR-C1390

RECORDER CAPACITY: 20000 PSI PORT OPENING: INSIDE DEPTH: 3819 FT

LABEL POINT INFORMATION

| # | TIME | | EXPLANATION | ELAPSED TIME, MIN | BOT HOLE | BOT HOLE |
|---|--------------------|----------------|--------------------------|----------------------|------------------|----------------|
| | OF DAY HH:MM:SS | DATE DD-MMM | | | PRESSURE PSIA | TEMP. DEG F |
| 1 | 13:17:09 | 13-MAY | HYDROSTATIC MUD | 200.15 | 1414.43 | 86.25 |
| 2 | 13:17:49 | 13-MAY | START FLOW | 200.82 | 523.91 | 86.27 |
| 3 | 13:32:34 | 13-MAY | END FLOW & START SHUT-IN | 215.57 | 937.66 | 96.24 |
| 4 | 14:34:54 | 13-MAY | END SHUT-IN | 277.90 | 1255.08 | 94.12 |
| 5 | 14:36:08 | 13-MAY | START FLOW | 279.13 | 1046.17 | 94.08 |
| 6 | 14:58:23 | 13-MAY | END FLOW & START SHUT-IN | 301.38 | 1202.56 | 96.73 |
| 7 | 16:32:14 | 13-MAY | END SHUT-IN | 395.23 | 1280.19 | 94.12 |
| 8 | 16:39:14 | 13-MAY | HYDROSTATIC MUD | 402.23 | 1417.98 | 93.99 |

SUMMARY OF FLOW PERIODS

| PERIOD | START ELAPSED TIME, MIN | END ELAPSED TIME, MIN | DURATION MIN | START PRESSURE PSIA | END PRESSURE PSIA | INITIAL PRESSURE PSIA |
|--------|-------------------------------|-----------------------------|-----------------|---------------------------|-------------------------|-----------------------------|
| 1 | 200.82 | 215.57 | 14.75 | 523.91 | 937.66 | 523.91 |
| 2 | 279.13 | 301.38 | 22.25 | 1046.17 | 1202.56 | 1046.17 |

SUMMARY OF SHUTIN PERIODS

| PERIOD | START ELAPSED TIME, MIN | END ELAPSED TIME, MIN | DURATION MIN | START PRESSURE PSIA | END PRESSURE PSIA | FINAL FLOW PRESSURE PSIA | PRODUCING TIME, MIN |
|--------|-------------------------------|-----------------------------|-----------------|---------------------------|-------------------------|--------------------------------|------------------------|
| 1 | 215.57 | 277.90 | 62.33 | 937.66 | 1255.08 | 937.66 | 14.75 |
| 2 | 301.38 | 395.23 | 93.85 | 1202.56 | 1280.19 | 1202.56 | 37.00 |

[Faint, illegible text or stamp at the bottom left of the page]

TEST PHASE: FLOW PERIOD # 1

| TIME OF DAY | DATE | ELAPSED TIME, MIN | DELTA TIME, MIN | BOT HOLE TEMP. DEG F | BOT HOLE PRESSURE PSIA |
|----------------|--------|----------------------|--------------------|----------------------------|------------------------------|
| 13:17:49 | 13-MAY | 200.82 | 0.00 | 86.27 | 523.91 |
| 13:32:34 | 13-MAY | 215.57 | 14.75 | 96.24 | 937.66 |

TEST PHASE: SHUTIN PERIOD # 1

FINAL FLOW PRESSURE = 937.66 PSIA
PRODUCING TIME = 14.75 MIN

| TIME OF DAY | DATE | ELAPSED TIME, MIN | DELTA TIME, MIN | BOT HOLE TEMP. DEG F | BOT HOLE PRESSURE PSIA | DELTA P PSI | LOG HORNER TIME |
|----------------|--------|----------------------|--------------------|----------------------------|------------------------------|----------------|-----------------------|
| 13:32:34 | 13-MAY | 215.57 | 0.00 | 96.24 | 937.66 | 0.00 | |
| 13:33:39 | 13-MAY | 216.65 | 1.08 | 96.48 | 1014.53 | 76.87 | 1.1661 |
| 13:34:54 | 13-MAY | 217.90 | 2.33 | 96.67 | 1052.17 | 114.51 | 0.8651 |
| 13:35:54 | 13-MAY | 218.90 | 3.33 | 96.80 | 1069.05 | 131.39 | 0.7348 |
| 13:36:54 | 13-MAY | 219.90 | 4.33 | 96.89 | 1082.86 | 145.20 | 0.6441 |
| 13:37:54 | 13-MAY | 220.90 | 5.33 | 96.98 | 1094.85 | 157.19 | 0.5760 |
| 13:38:54 | 13-MAY | 221.90 | 6.33 | 97.03 | 1105.38 | 167.72 | 0.5225 |
| 13:39:54 | 13-MAY | 222.90 | 7.33 | 97.05 | 1114.64 | 176.98 | 0.4789 |
| 13:40:54 | 13-MAY | 223.90 | 8.33 | 97.07 | 1122.85 | 185.19 | 0.4426 |
| 13:41:54 | 13-MAY | 224.90 | 9.33 | 97.05 | 1130.13 | 192.47 | 0.4118 |
| 13:42:54 | 13-MAY | 225.90 | 10.33 | 97.03 | 1136.86 | 199.20 | 0.3852 |
| 13:44:54 | 13-MAY | 227.90 | 12.33 | 96.96 | 1148.54 | 210.88 | 0.3417 |
| 13:46:54 | 13-MAY | 229.90 | 14.33 | 96.85 | 1158.68 | 221.02 | 0.3073 |
| 13:48:54 | 13-MAY | 231.90 | 16.33 | 96.73 | 1167.73 | 230.07 | 0.2795 |
| 13:50:54 | 13-MAY | 233.90 | 18.33 | 96.58 | 1175.78 | 238.12 | 0.2564 |
| 13:52:54 | 13-MAY | 235.90 | 20.33 | 96.42 | 1183.06 | 245.40 | 0.2369 |
| 13:54:54 | 13-MAY | 237.90 | 22.33 | 96.28 | 1189.51 | 251.85 | 0.2203 |
| 13:56:54 | 13-MAY | 239.90 | 24.33 | 96.13 | 1195.47 | 257.81 | 0.2058 |
| 13:58:54 | 13-MAY | 241.90 | 26.33 | 95.99 | 1201.00 | 263.34 | 0.1932 |
| 14:00:54 | 13-MAY | 243.90 | 28.33 | 95.83 | 1206.10 | 268.44 | 0.1820 |
| 14:02:54 | 13-MAY | 245.90 | 30.33 | 95.68 | 1210.77 | 273.11 | 0.1721 |
| 14:07:54 | 13-MAY | 250.90 | 35.33 | 95.36 | 1221.09 | 283.43 | 0.1515 |
| 14:12:54 | 13-MAY | 255.90 | 40.33 | 95.07 | 1229.71 | 292.05 | 0.1354 |
| 14:17:54 | 13-MAY | 260.90 | 45.33 | 94.80 | 1237.06 | 299.40 | 0.1223 |
| 14:22:54 | 13-MAY | 265.90 | 50.33 | 94.57 | 1243.38 | 305.72 | 0.1116 |
| 14:27:54 | 13-MAY | 270.90 | 55.33 | 94.37 | 1248.74 | 311.08 | 0.1026 |
| 14:33:13 | 13-MAY | 276.22 | 60.65 | 94.17 | 1253.62 | 315.96 | 0.0945 |
| 14:34:54 | 13-MAY | 277.90 | 62.33 | 94.12 | 1255.08 | 317.42 | 0.0922 |

TEST PHASE: FLOW PERIOD # 2

| TIME OF DAY | DATE | ELAPSED TIME, MIN | DELTA TIME, MIN | BOT HOLE TEMP. DEG F | BOT HOLE PRESSURE PSIA |
|----------------|--------|----------------------|--------------------|----------------------------|------------------------------|
| 14:36:08 | 13-MAY | 279.13 | 0.00 | 94.08 | 1046.17 |
| 14:51:24 | 13-MAY | 294.40 | 15.27 | 96.62 | 1184.76 |
| 14:58:23 | 13-MAY | 301.38 | 22.25 | 96.73 | 1202.56 |

TEST PHASE: SHUTIN PERIOD # 2

FINAL FLOW PRESSURE = 1202.56 PSIA
PRODUCING TIME = 37.00 MIN

| TIME OF DAY | DATE | ELAPSED TIME, MIN | DELTA TIME, MIN | BOT HOLE TEMP. DEG F | BOT HOLE PRESSURE PSIA | DELTA P PSI | LOG HORNER TIME |
|----------------|--------|----------------------|--------------------|----------------------------|------------------------------|----------------|-----------------------|
| 14:58:23 | 13-MAY | 301.38 | 0.00 | 96.73 | 1202.56 | 0.00 | |
| 14:59:24 | 13-MAY | 302.40 | 1.02 | 96.73 | 1206.83 | 4.27 | 1.5714 |
| 15:00:24 | 13-MAY | 303.40 | 2.02 | 96.73 | 1210.23 | 7.67 | 1.2859 |
| 15:01:24 | 13-MAY | 304.40 | 3.02 | 96.71 | 1213.07 | 10.51 | 1.1223 |
| 15:02:24 | 13-MAY | 305.40 | 4.02 | 96.69 | 1215.74 | 13.18 | 1.0088 |
| 15:03:24 | 13-MAY | 306.40 | 5.02 | 96.67 | 1218.20 | 15.64 | 0.9228 |
| 15:04:24 | 13-MAY | 307.40 | 6.02 | 96.66 | 1220.35 | 17.79 | 0.8541 |
| 15:05:24 | 13-MAY | 308.40 | 7.02 | 96.62 | 1222.51 | 19.95 | 0.7973 |
| 15:06:24 | 13-MAY | 309.40 | 8.02 | 96.58 | 1224.46 | 21.90 | 0.7492 |
| 15:07:43 | 13-MAY | 310.72 | 9.34 | 96.55 | 1226.85 | 24.29 | 0.6956 |
| 15:08:43 | 13-MAY | 311.72 | 10.34 | 96.49 | 1228.64 | 26.08 | 0.6607 |
| 15:10:43 | 13-MAY | 313.72 | 12.34 | 96.42 | 1231.79 | 29.23 | 0.6019 |
| 15:12:43 | 13-MAY | 315.72 | 14.34 | 96.33 | 1234.68 | 32.12 | 0.5539 |
| 15:14:43 | 13-MAY | 317.72 | 16.34 | 96.22 | 1237.31 | 34.75 | 0.5138 |
| 15:16:43 | 13-MAY | 319.72 | 18.34 | 96.13 | 1239.81 | 37.25 | 0.4796 |
| 15:18:44 | 13-MAY | 321.73 | 20.35 | 96.03 | 1241.92 | 39.36 | 0.4500 |
| 15:20:44 | 13-MAY | 323.73 | 22.35 | 95.94 | 1243.95 | 41.39 | 0.4241 |
| 15:22:44 | 13-MAY | 325.73 | 24.35 | 95.86 | 1245.78 | 43.22 | 0.4013 |
| 15:24:44 | 13-MAY | 327.73 | 26.35 | 95.77 | 1247.56 | 45.00 | 0.3810 |
| 15:26:44 | 13-MAY | 329.73 | 28.35 | 95.70 | 1249.23 | 46.67 | 0.3627 |
| 15:28:44 | 13-MAY | 331.73 | 30.35 | 95.61 | 1250.72 | 48.16 | 0.3462 |
| 15:33:44 | 13-MAY | 336.73 | 35.35 | 95.43 | 1254.52 | 51.96 | 0.3110 |
| 15:39:03 | 13-MAY | 342.05 | 40.67 | 95.25 | 1257.87 | 55.31 | 0.2810 |
| 15:44:04 | 13-MAY | 347.07 | 45.69 | 95.09 | 1260.85 | 58.29 | 0.2576 |
| 15:49:04 | 13-MAY | 352.07 | 50.69 | 94.96 | 1263.53 | 60.97 | 0.2380 |
| 15:54:04 | 13-MAY | 357.07 | 55.69 | 94.82 | 1266.04 | 63.48 | 0.2213 |
| 15:59:04 | 13-MAY | 362.07 | 60.69 | 94.71 | 1268.33 | 65.77 | 0.2067 |
| 16:04:04 | 13-MAY | 367.07 | 65.69 | 94.60 | 1270.42 | 67.86 | 0.1940 |
| 16:09:04 | 13-MAY | 372.07 | 70.69 | 94.50 | 1272.52 | 69.96 | 0.1828 |
| 16:14:04 | 13-MAY | 377.07 | 75.69 | 94.41 | 1274.34 | 71.78 | 0.1728 |
| 16:19:04 | 13-MAY | 382.07 | 80.69 | 94.32 | 1276.17 | 73.61 | 0.1639 |
| 16:24:04 | 13-MAY | 387.07 | 85.69 | 94.24 | 1277.80 | 75.24 | 0.1559 |
| 16:29:23 | 13-MAY | 392.38 | 91.00 | 94.15 | 1279.54 | 76.98 | 0.1482 |
| 16:32:14 | 13-MAY | 395.23 | 93.85 | 94.12 | 1280.19 | 77.63 | 0.1443 |

4

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: BENNETT EXPLORATION COMPANY REP: WIL LUNA

WELL NAME: BENNETT E&P 2X-2307 API NO: 43-013-31634

SECTION: 23 TWP: 3S RANGE: 7W COUNTY: DUCHESNE

TYPE OF WELL: OIL: K GAS: _____ WATER INJECTION: _____

STATUS PRIOR TO WORKOVER: DRILL

INSPECTOR: DENNIS L INGRAM TIME: 2:00 PM DATE: 5/28/96

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: _____ PARTED RODS: _____

CASING OR LINER REPAIR: _____ ACIDIZE: _____ COMPLETION: Y

TUBING CHANGE: _____ WELLBORE CLEANOUT: _____ WELL DEEPEMED: _____

ENHANCED RECOVERY: _____ THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED Y UNLINED _____ FRAC TANK 1-400 BOPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: RIGGING UP PERMANENT WORK

OVER RIG TO DO ORIGINAL COMPLETION... JUST GOT STARTED.

REMARKS:

GARY CAROL IS THE TOOLPUSHER BUT HASK'T CAUGHT UP WITH WIL LUNA

YET TO GET A COMPLETION PROCEDURE. HOWEVER, GARY SAYS THAT HE

PLANS ON PICKING UP A BIT A MIL & SCRAPER AND CLEANING OUT CASING



State of Utah
Division of Oil, Gas & Mining (OGM)

**ON-SITE PREDRILL EVALUATION AND REVIEW
FOR
APPLICATION FOR PERMIT TO DRILL (APD)**

OPERATOR:

WELL NO:

BENNETT E & P 2X-23C7

LEASE NO:

FEE

API No:

43-013-31634

LEASE TYPE:

State

Fee

PROPOSED LOCATION

1/4/4:

NE NE

SECTION:

23

TOWNSHIP:

T 3 S

RANGE:

R 7 W

COUNTY:

DUCHESNE

FIELD:

CEDAR RIM (080)

SURFACE:

866 FNL 1030 FEL

BOTTOM HOLE:

SAME AS SURFACE HOLE

GPS COORDINATES:

530930 E 4450934 N

SURFACE OWNER:

Allan Smith

SURFACE AGREEMENT:

Yes

No

CONFIDENTIAL:

Yes

No

LOCATING AND SITING:

UAC R649-2-3.

Unit

UAC R649-3-2. General

UAC R649-3-3. Exception

UCA 40-6-6. Drilling Unit

--

Cause No.

DRILLING PROGRAM:

The following information is included in the Application for Permit to Drill submitted.

1. Surface Formation and Estimated Tops/Geologic Markers
2. Estimated Depths and Names of Anticipated Water, Oil, Gas or other Mineral Bearing Formations

(All fresh water sands encountered during drilling shall be recorded and reported to the Division on Form 7.)
3. Well Control Equipment & Testing Procedures
4. Proposed Casing and Cementing Program
5. Mud Program, Circulating Medium, and Monitoring equipment
6. Coring, Testing, and Logging Program
7. Expected Bottom Hole Pressures and any anticipated Abnormal Pressures, Temperatures or Potential Hazards such as hydrogen sulfide, expectations and contingency plans for mitigating identified hazards
8. Any other information relative to the proposed operation.

Onsite Participants:

Will Luna (Bennett); Gary Scott (Jackson Const); J.E. Fausett (Witch Inc); Dennis Jensen (J&R Construction); Allen Justine (J&L Const); Allan Smith (Landowner); Dennis Ingram (DOGM).

Regional Setting/Topography:

Set on old P&A location in pinion and juniper habitat with existing road to proposed drill site. Boulders protrude from landscape just north of location and roadway. Rocky ravine parallels location on west side but is 1/4 mile west and south of same.

SURFACE USE PLAN:

Current Surface Use: Domestic cattle grazing and wildlife use.

Proposed Surface Disturbance: 155'x 320 or 1.14 acres.

1. Existing Roads. See the attached map for access to the location. All roads are existing.
2. Planned Access Roads - include length of new road, length of existing road to be upgraded, maximum disturbed and travel surface widths, maximum grades, turnouts, surface materials, drainage, cattleguards. No new roads will be constructed.
3. Location of existing wells within one-mile radius of proposed location, include water, injection, producing, drilling with present status of each well. See the attached plat showing the wells and locations.
4. Location of Production Facilities and Pipelines. On location.
5. Location and Type of Water Supply (include Division of Water Rights approval or identifying number). Starvation Water District. 43-3822
6. Source of Construction Material. Native material except for some gravel for location surface and short entrance road that will come from commercial source.
7. Waste Management Plan. The plan submitted with the APD appears to be sufficient for this site.
8. Ancillary Facilities. None
9. Well Site Layout. See the attached plat.

10. Surface Restoration Plans. A surface use agreement is being entered into with the private owner and an affidavit will be submitted.

ENVIRONMENTAL PARAMETERS:

Affected Floodplain and/or Wetlands:

A 404 dredge and fill permit may be required if this site is in or adjacent to a wetland or other established drainage or floodplain. (Contact the Army Corps of Engineers if there are concerns of this nature) No

Flora/Fauna:

Briefly describe the flora found on the proposed site and the fauna evidenced or sighted on or near the proposed location Crested wheat, Alfalfa, and rabbit brush. Mule deer on location, elk tracks are present. Other wildlife indigent to PJ habitat and area.

SURFACE GEOLOGY

Soil Type and Characteristics: Light brown sandy loam with some clay present underlying cobble rocks.

Surface Formation & Characteristics: Uinta Formation--south flank of Uinta Mountains. Glacial cirques and valley trains--underlying cobbles.

Erosion/Sedimentation/Stability: minor erosion/minor sedimentation/no stability problems expected (old location).

Paleontological Potential Observed: None.

RESERVE PIT

Characteristics: 100'x 50'x 8' entire pit cut in sandy soil with potential of underlying cobble (all in cut, not fill).

Lining (Site ranking form attached): 40 points

OTHER OBSERVATIONS

Cultural Resources/Archaeology (if proposed location is on State land, has an archaeology clearance been obtained?): Fee Lands, no report prepared.

Comments: Location will not disturb any adjacent land except to the west, or out V-
door. Wil Luna told the dirt contract bidders that, depending on the rig's size,
he might shorten up the western boundary to avoid new disturbance. He also
explained that the pit depth might on require 5 feet. Allan Smith explained that
Linmar had reseeded the location with a seed mix of his choosing. They are still
working on a landowner agreement. Luna also had dirt contractors look at working
on a washout problem on a culvert on access road. He planned on lining the reserve
pit whether it was required or not. Plans on having post cut off of P&A well and
installing plate and sealing same. I reminded him to label the plate with legal
information. Called State Water Rights in Vernal about ground water and most water
is deeper than 200 feet in this area.

Dennis L. Ingram

OGM Representative

4/11/96 10:00 A.M.

Date and Time

STATEMENTS OF BASIS

OGM Review of Application for Permit to Drill (APD)

Company: Bennett Exploration & Production Well Name: Bennett E & P 2X-23C7

ENGINEERING/LOCATING and SITING:

The proposed location meets the location and siting requirements of R649-3-3. The application and proposed casing and drilling plan appear to be consistent with accepted industry standards of practice and sound engineering design. A casing design safety check is attached. Blow out prevention and monitoring/contingency plans are adequate.

Signature: F. R. Matthews Date: 4/22/96

GEOLOGY/GROUND WATER:

The base of moderately saline water is at a depth of approximately 1500 feet. The proposed casing and revised cement program will adequately protect any water encountered.

Signature: Dan J. Jarvis Date: 4/22/96

SURFACE:

A presite investigation of the surface has been performed by field personnel. The landowner was notified and present for the onsite to provide his input regarding any potential problems. All surface management agencies were also notified and their concerns accomodated where reasonable and possible.

Signature: Dennis L. Ingram Date: 4/11/96

STIPULATIONS for APD Approval:

1. A 12 Mil Liner shall be required.
2. _____
3. _____
4. _____

ATTACHMENTS:

1. Photos of site in pre-drill status

Evaluation Ranking Criteria and Ranking Score

For Reserve and Onsite Pit Liner Requirements

| Site-Specific Factors | Ranking Score | Final Ranking Score |
|-----------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------|---------------------|
| <p>Distance to Groundwater (feet)</p> <p>>200</p> <p>100 to 200</p> <p>75 to 100</p> <p>25 to 75</p> <p><25 or recharge area</p> | <p>0</p> <p>5</p> <p>10</p> <p>15</p> <p>20</p> | <p>0</p> |
| <p>Distance to Surf. Water (feet)</p> <p>>1000</p> <p>300 to 1000</p> <p>200 to 300</p> <p>100 to 200</p> <p>< 100</p> | <p>0</p> <p>2</p> <p>10</p> <p>15</p> <p>20</p> | <p>0</p> |
| <p>Distance to Nearest Municipal Well (feet)</p> <p>>5280</p> <p>1320 to 5280</p> <p>500 to 1320</p> <p><500</p> | <p>0</p> <p>5</p> <p>10</p> <p>20</p> | <p>0</p> |
| <p>Distance to Other Wells (feet)</p> <p>>1320</p> <p>300 to 1320</p> <p><300</p> | <p>0</p> <p>10</p> <p>20</p> | <p>20</p> |
| <p>Native Soil Type</p> <p>Low permeability</p> <p>Mod. permeability</p> <p>High permeability</p> | <p>0</p> <p>10</p> <p>20</p> | <p>10</p> |

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------|---|
| Fluid Type Air/mist Fresh Water TDS >5000 and <10000 TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents | 0 5 10 15 20 | 5 |
| Drill Cuttings Normal Rock Salt or detrimental | 0 10 | 0 |
| Annual Precipitation (inches) <10 10 to 20 >20 | 0 5 10 | 5 |
| Affected Populations <10 10 to 30 30 to 50 >50 | 0 6 8 10 | 0 |
| Presence of Nearby Utility Conduits Not Present Unknown Present | 0 10 15 | 0 |

| | |
|--------------------|------------|
| Final Score | 40 points. |
|--------------------|------------|

The summation of all of the above ranking scores will yield one value which shall be used to determine the appropriate type of containment, on a case-by-case basis. The sensitivity levels are as follows:

Level I Sensitivity: For scores totaling ≥ 20
Level II Sensitivity: For scores totaling 15 to 19
Level III Sensitivity: For scores totaling < 15

Containment Requirements According to Sensitivity Level

Level I: Requires total containment by synthetic liner, concrete structure or other type of total containment structure or material.

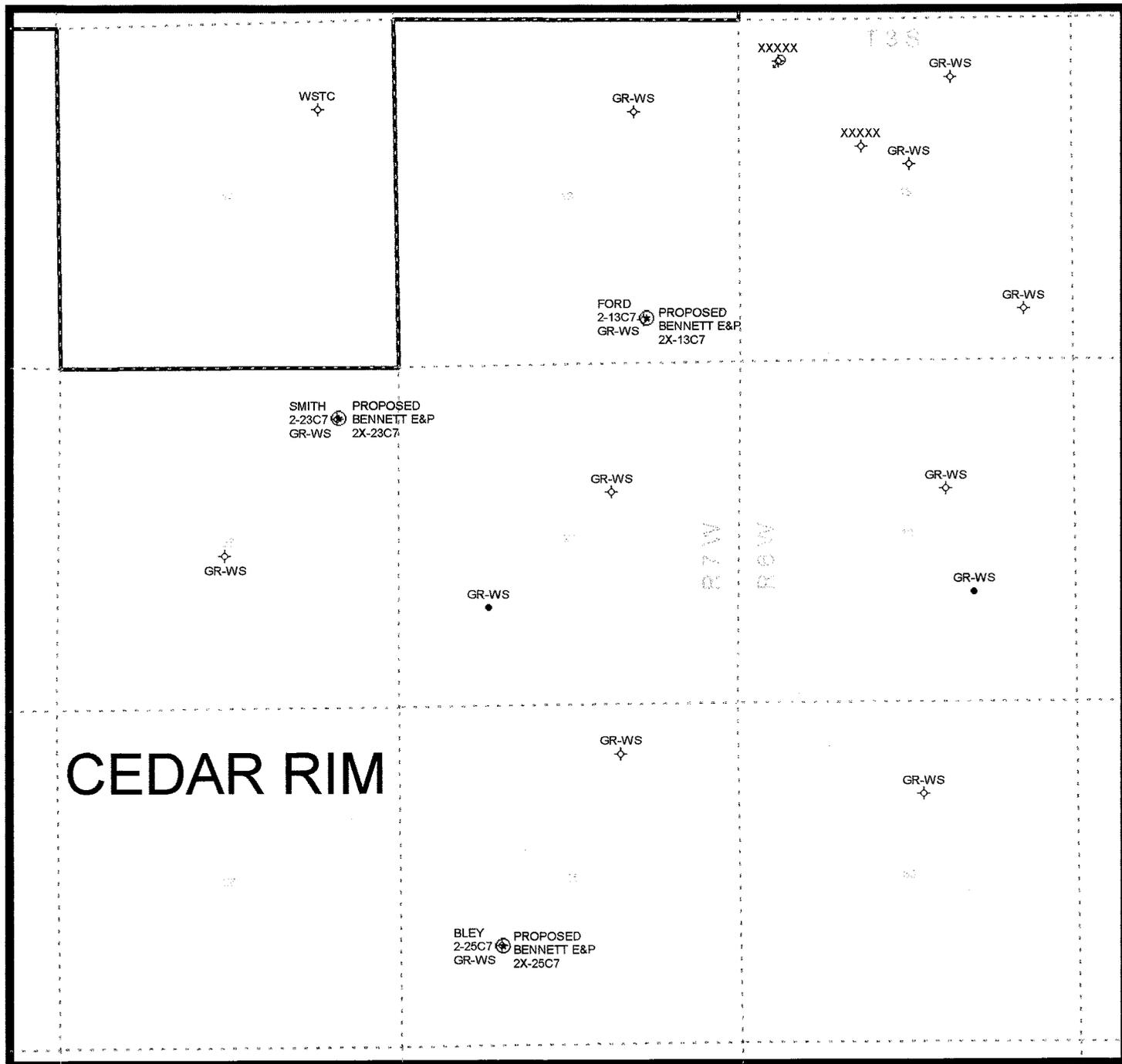
Level II: Bentonite or other compatible lining is discretionary depending on the fluid to be contained and environmental sensitivity.

Level III: No specific lining requirements.

OTHER GUIDELINES FOR PITS

1. Unlined pits shall not be constructed on areas of fill materials.
2. A pit shall not be constructed in a drainages or floodplain of flowing or intermittent streams.
3. Synthetic liners used for lining reserve pits, shall be of 12 mil thickness or greater and shall be compatible with the fluid to be contained. Synthetic liners used for lining onsite pits with a longer expected life shall be a minimum of 30 mil thickness or as approved by the Division.
4. Synthetic liners shall be installed over smooth fill material which is free of pockets, loose rocks or other materials which could damage the liner.
5. Monitoring systems for pits or closed mud systems may be required for drilling in sensitive areas.

BENNETT EXPL & PROD INFILL DRILLING SECTIONS 13, 23, & 25, T3S, R7W DUCHESNE COUNTY, EXCEPTION SPACING UAC R 649-3-3 UPPER GRRV FORMATION



**PREPARED:
 DATE: 12-APR-96**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee Lease

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Bennett E&P #2X-23C7

9. API Well Number:
43-013-31634

10. Field and Pool, or Wildcat:
Cedar Rim

1. Type of Well: OIL GAS OTHER:
2. Name of Operator: Bennett Exploration & Production Company 801-828-0620 or 801-781-0620

3. Address and Telephone Number:
1720 South 3135 West Vernal, Utah 84078-8774

4. Location of Well
Footages: 866' FNL & 1030' FEL
County: Duchesne
State: Utah
QQ, Sec., T., R., M.: NAENE, Sec 23, 3S, 7W, U.S.B. & M.

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicates)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Daily report of drilling activities
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED INFORMATION SHEET.

13.
Name & Signature: Wilburn L. Luna Title: Agent Date: 5-28-96
Wilburn L. Luna

(This space for State use only)

Date: May 28, 1996.

To: State of Utah, Division of Oil, Gas and Mining.

From: Bennett Exploration & Production Company

Subject: Weekly operations report.

Bennett E & P #2X-23C7.

API # 43-013-31634

NENE, Sec. 23, 3S, 7W.

May 14th: 3926' depth corrected from 3934'. Ran DST #1 from 3026' to 3842'. Recovered water. DST #1 report was sent under separate cover by Schlumberger Well Services.

May 15th: 4111', drilling with aerated mud & fighting lost returns.

May 16th: 4341', drilling w/aerated water and poor returns,

May 17th: 4341', poor circulation and plugged drill pipe. Switched from aerated mud back to aerated water as a drilling fluid.

May 18th: 4780', drilling w/aerated water. 4 1/4 deg. @ 4531'.

May 19th: 4910', drilling w/out returns, lost 2600 bbls wtr. Ran logs & log from 4900' to surface.

May 20th: 5250', Total Depth, drilled w/out returns, lost 2000 bbls wtr. Rig up to log.

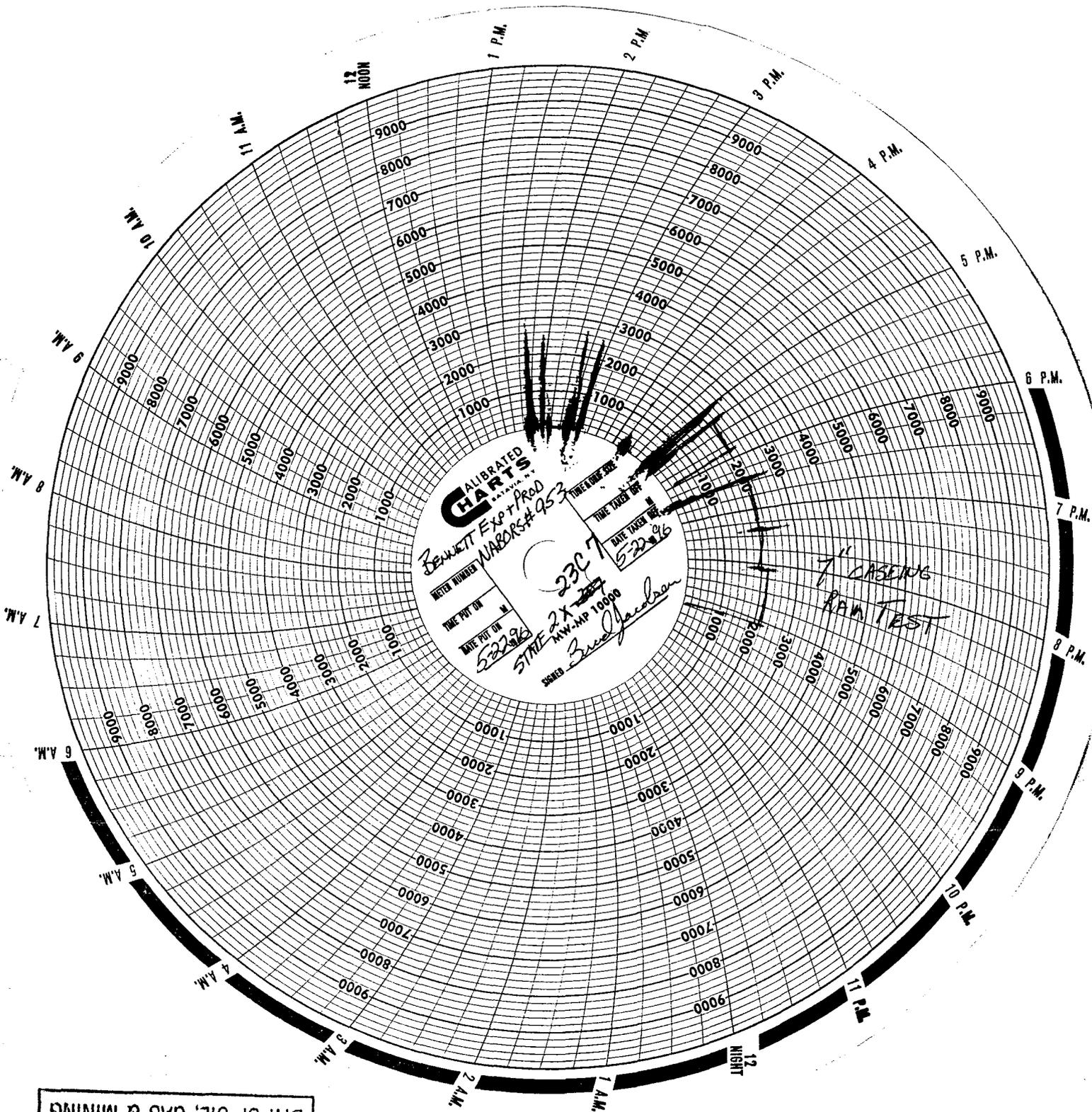
May 21st: 5250', trouble attempting to log from 5250' to 4900', got logs from 5037' to 4900'.

May 22nd: 5250', TIH & POH laying down drill string to run 7" csg.

May 23rd: 5250', Ran 124 jts 7", 26#, j-55, LT&C. Set and cemented 7" csg @ 5205' with calculated volume to reach surface. Pumped 530 sks 50/50 poz cement with Nitrogen. Cement bridged and did not circulate. Placed 50 sk cement cap down 7" & 9 5/8" annulus. Set csg slips and released rig @ 3:00 AM on May 23, 1996.

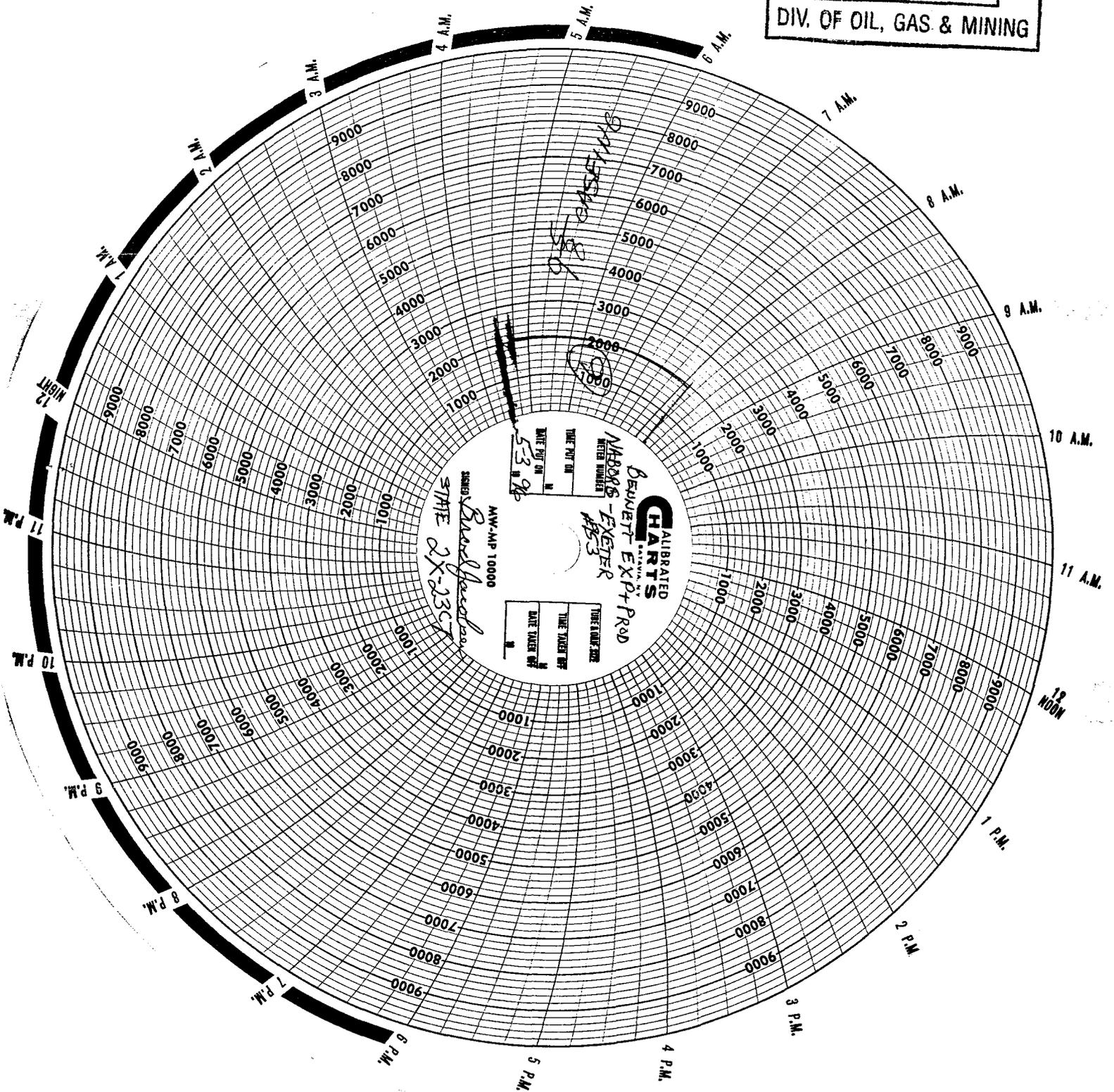
May 26th: 5250', Cement Bond log showed cement top at 4130'. There may be cement stringers above 4130'; but, that can not be proven by the CBL.

William L. Lima



RECEIVED
 MAY 29 1996
 DIV. OF OIL, GAS & MINING

RECEIVED
MAY 29 1996
DIV. OF OIL, GAS & MINING



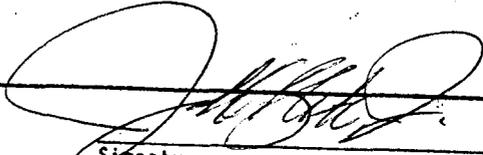
OPERATOR Bennett Exploration & Production OPERATOR ACCT. NO. N 4950
 ADDRESS 1720 South 3135 West
Vernal, UT 84078-8774

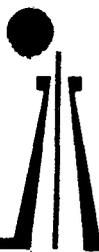
| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|----------------------------------------------------------------|--------------------|----------------|--------------|---------------------|---------------|----|----|----|----------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| A | | 11928 | 43-013-31636 | Bennett EOP 2X-2507 | NE SW | 25 | 35 | 7W | Duchesne | 5-25-96 | 5-25-96 |
| WELL 1 COMMENTS: Entity previously added 5-30-96. <i>LC</i> | | | | | | | | | | | |
| A | | 11929 | 43-013-31634 | Bennett EOP 2X-2307 | NE SW | 23 | 35 | 7W | Duchesne | 4-26-96 | 4-26-96 |
| WELL 2 COMMENTS: Entity previously added 5-30-96. <i>LC</i> | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

RECEIVED
 JUN 10 1996
 DIV OF OIL, GAS & MINING

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.


 Signature
Landman
 Title
 Date 5-29-96
 Phone No. 915, 682-9585



JACK E. BLAKE, JR.

Oil Exploration & Development

June 6, 1996

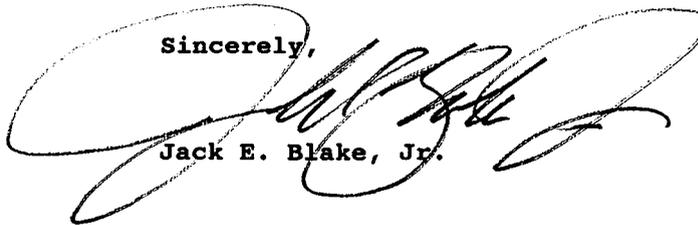
Mr. R.J. Firth
Utah Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Entity Action Form - Form 6
Bennett E&P 2X - 25C7 Well
Bennett E&P 2X - 23C7 Well
Duchesne County, Utah

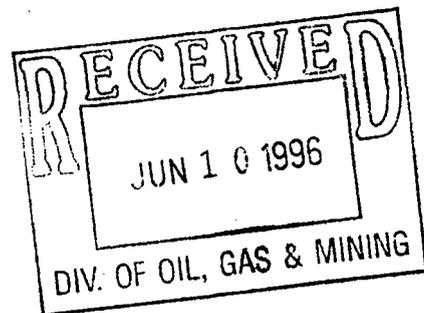
Dear Ron,

The original Form 6 captioned above is enclosed for your files. This was transmitted by Fax on May 29, 1996. Thank you for your efforts in this matter.

Sincerely,



Jack E. Blake, Jr.



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

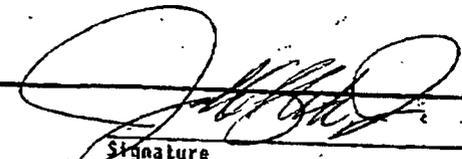
OPERATOR Bennett Exploration & Production OPERATOR ACCT. NO. N 4950
ADDRESS 1720 South 3135 West
Vernal, UT 84078-8774

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | COUNTY | SPUD DATE | EFFECTIVE DATE |
|-----------------------------------------------|--------------------|----------------|--------------|---------------------|---------------|----|----|----|----------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | | | |
| A | 99999 | 11928 | 43-013-31636 | Bennett E6P 2X-2507 | NEW | 25 | 35 | 7W | Duchesne | 5-25-96 | 5-25-96 |
| WELL 1 COMMENTS: Entitles added 5-30-96. J | | | | | | | | | | | |
| A | 99999 | 11929 | 43-013-31634 | Bennett EoP 2X-2307 | NEW | 23 | 35 | 7W | Duchesne | 4-26-96 | 4-26-96 |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)


Signature
Landman
Title
Date 5-29-96
Phone No. 915, 682-9585

FAX COVER SHEET

LISA HA

DATE: May 29, 1996

TO: Mr. R.J. Firth

Tel. (801) 538-5340 Fax (801) 359-3940

FROM: Jack E. Blake, Jr.

Tel. (915) 682-9585 or (915) 688-5248

Fax (915) 684-4621.

Pages Including Fax Cover Sheet 2

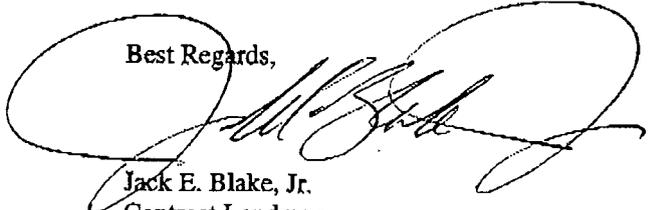
Comments:

Ron,

Here is Entity Form 6 for Bennett E&P 2X-25C7 and Bennett E&P 23C7 Wells. Sorry about the delay. It is my fault

Please call if there are corrections. Thank you for your attention to this matter.

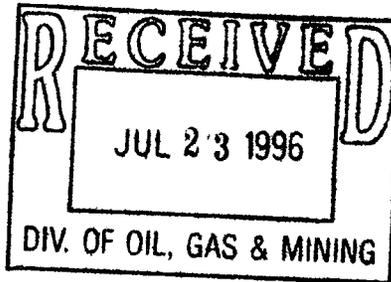
Best Regards,



Jack E. Blake, Jr.
Contract Landman
Bennett Exploration & Production Company

**Bennett Exploration &
Production Company**

630 Spectrum Bldg.
1580 Lincoln Street
Denver, Colorado 80203
(303) 832-1555
FAX: (303) 832-3510



July 22, 1996
1720 South 3135 West
Vernal, UT 84078-8774

Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re.: SUNDRY NOTICES for
Bennett E & P #2X-23C7
API # 43-013-31634

Dear Sir:

Please find the original and one copy of the SUNDRY NOTICES. This SUNDRY is a report of the final completion activity on captioned well through June 27, 1996.

Should there be any questions please contact me.

Sincerely,
Bennett Exploration & Production Company

Wilburn L. Luna

Wilburn L. Luna
Authorized Agent

enclosure

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

free

6. If Indian, Aliotbee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Bennett E&P #2X-23C7

9. API Well Number:

43-123-31634

10. Field and Pool, or Wildcat:

Cedar Rim

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Bennett Exploration & Production Company

3. Address and Telephone Number:

801-781-0620
1720 South 3135 West Vernal, Utah 84078-8774

4. Location of Well

Footages: 866' FNL & 1030' FEL

County: Duchesne

State: Utah

QQ, Sec., T., R., M.: NENE, Sec 23, 3S, 7W, U.S.B.&M.

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Daily report on completion work.
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion June 27, 1996 last day.

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See two (2) sheets of attachments.

13.

Name & Signature:

Wilburn L. Luna
Wilburn L. Luna

Title:

Agent

Date: 7-22-96

(This space for State use only)

Bennett E & P #2X-23C7

API #43-013-31634

- May 25th, Rig up Schlumberger and run temperature survey f/2900' to PBDT @ 5136'. Ran CBL-CCL-GR under 1000 Psi f/5133' to 2800', top of cement @ 4130'.
- May 28th, M/I & R/U completion unit. P/U mill, csg scraper & start TIH picking up 2 7/8" tubing.
- May 29th, TIH and drill cement, float collar and cement f/5134' to 5196'. Circulate clean water around.
- May 30th, Down for Sunday.
- May 31st, Re-run GR from 5189' to 4850'. Perfed 16' net w/41 holes f/5167.5' to 5189', fluid level @ 4000'. swabbed back 4 bbls water w/trace of oil.
- June 1st, Swabbed back ± 2.9 bbls water w/good trace of thick black oil. No further feed-in.
- June 2nd, Shut-in for the day.
- June 3rd, R/U & BJ acidized the above Perfs w/2000 gal. 15% HCL. Swabbed back 218 bbls acid & water with trace of black oil. POH w/tbg conveyed guns.
- June 4th, By W/L set CIBP @ 5160' & dumped 3 sks cmt on top. Set Pkr w/tbg conveyed guns @ 5067' by GR. On swab back broke swab line & POH.
- June 5th, TIH & re-set Pkr @ 5067'. With F.L. @ 4500' Perfed 24' net w/50 holes. Swab back 63 bbls wtr w/no oil or gas. POH.
- June 6th, On W/L set CIBP @ 5060' w/3 sks cmt on top. F/4446' to 4559' perfed 56 holes in 7 zones. TIH & swab tbg to Pkr, no fluid entry.
- June 7th, Acidized Perfs w/1500 gal 15% HCL. Swab back 1.5 bbls oil & 68.5 bbls wtr.
- June 8th, POH. Set CIBP @ 4482' w/3 sks cmt on top. TIH & swab perfs 4446'-56'. Recovered 31 bbls wtr w/trace of oil & gas.
- June 9th, Swab back 28 bbls water w/trace of oil & gas. Pumped 18 bbls 15% HCL. Swab back 50 bbls wtr & acid w/slight trace of oil.
- June 10th, Swab back 55 bbls water w/trace of oil & gas.
- June 11th, Swab to Pkr. Pumped 24 bbls treated hot wtr w/frac balls. Swab back 65 bbls wtr, 15 bbls over load. POH.
- June 12th, Set CIBP @ 4435' w/3 sks cmt on top. Punch 4 1/2" holes @ 4124' & set retainer @ 4080'. TIH w/stinger & engage retainer. Pumped 140 sks(34 bbls) 11# lead slurry & 90 sks (25 sks) 14.43 tail-in slurry. No circulation in annulus. POH & TIH to 3910' w/mill & scraper.
- June 13th, Drill out cmt & drill on retainer.
- June 14th, Drill out retainer. Test perfs w/400 Psi & POH. Run CBL f/4224' to top of cmt @ 3220', good bonding. Perf 3 zones (14 net ft) w/2 SPF f/4158' 4202'. TIH & swab 25 bbls wtr no oil.
- June 15th, Swab to Pkr, 14 bbls wtr. Pumped 35.7 bbls 15% HCL & balled off. Swabbed back 5.5 bbls over load.
- June 16th, shut-in f/the day.

Page 1 of 2.

Bennett E&P #2X-23C7
API # 43-013-31634

Bennett E& P #2X-23C7

API # 43-013-31634

June 17th, Swab back 28 bbls wtr w/no trace of oil or gas. POH. Set CIBP @ 4154' w/3 sks cmt on top. Perf 32' net w/2 SPF f/4080' to 4136'. TIH & swab back 35 bbls wtr w/no trace of oil or gas.

June 18th, Swab back 84 bbls wtr w/no trace of oil or gas. POH. Set CIBP @ 4052'. Released rig for move out.

June 19th, RESUMED OPERATIONS. Rig-up unit. P/U mill and tbg, TIH.

June 20th, Drill out CIBP. POH. TIH w/Pkr. Swab back 104 bbls wtr w/no trace of oil or gas.

June 21st, Swab back 554 bbls water w/no trace of oil or gas.

June 22nd, Swab back 538 bbls water w/no trace of oil or gas.

June 23rd, Swab back 543 bbls water w/no trace of oil or gas.

June 24th, Swab back 573 bbls water w/no trace of oil or gas.

June 25 & 26, 1996, down for evaluation.

June 27th, POH. TIH w/21 jts, 2 7/8", 6.5#, M-50, EUE tubing, open ended @ \pm 655' w/fluid level @ \pm 500'. RELEASED UNIT.

Operations suspended until further Notice.

Page 2 of 2.

Bennett E&P #2X-23C7

API # 43-013-31634

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

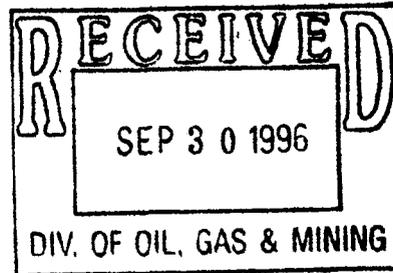
| | | |
|---------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------|
| 1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: | | 5. Lease Designation and Serial Number: Fee |
| 2. Name of Operator: Bennett Exploration & Production Company | | 6. If Indian, Allottee or Tribe Name: N/A |
| 3. Address and Telephone Number: 1580 Lincoln St., 630 Spectrum Bldg., Denver, CO 80203 (303) 832-1555 | | 7. Unit Agreement Name: N/A |
| 4. Location of Well Footages: 866' FNL - 1030' FEL QQ, Sec., T., R., M.: NE 1/4 NE 1/4 Sec. 23-T3S-R7W, U.S.B. & M. | | 8. Well Name and Number: 2X-23C7 |
| | | 9. API Well Number: 43-013-31073 31634 |
| | | 10. Field and Pool, or Wildcat: Cedar Rim |
| | | County: Duchesne |
| | | State: Utah |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ | <input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |
| <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off |
| Approximate date work will start _____ | Date of work completion <u>September 19, 1996</u> |
| | Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report. |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bennett Exploration & Production is transferring operatorship to Barrett Resources Corporation effective September 19, 1996.



13. Name & Signature: Richard E. Bennett Title: President Date: 9/19/96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allocated or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

2X-23C7

2. Name of Operator:

Barrett Resources Corporation

9. API Well Number:

43-013-31073 31634

3. Address and Telephone Number:

1515 Arapahoe Street, Tower 3, Suite 1000, Denver, CO 80202 (303) 572-3900

10. Field and Pool, or Wildcat:

Cedar Rim

4. Location of Well

Footages: 866' FNL - 1030' FEL

County: Duchesne

CO, Sec., T., R., M.: NE 1/4 NE 1/4 Sec. 23-T3S-R7W, U.S.B. & M.

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

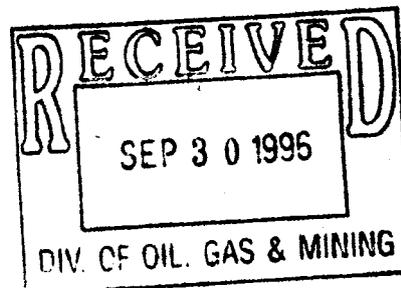
Date of work completion September 19, 1996

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Barrett Resources Corporation is assuming operatorship from Bennett Exploration & Production Company effective September 19, 1996.



13.

Name & Signature:

Joseph P. Barrett
Joseph P. Barrett

Title:

Vice President-Land

Date:

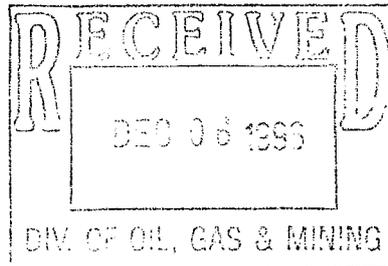
9/19/96

(This space for State use only)

Bennett Exploration &
Production Company

630 Spectrum Bldg.
1580 Lincoln Street
Denver, Colorado 80203
(303) 832-1555
FAX: (303) 832-3510

December 5, 1996
1720 South 3135 West
Vernal, UT 84078-8774



Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Re.: Bond Release for Bennett Exploration & Production Company on
Lease Agreement # 14-20-H62-4707

Dear Sir:

I have enclosed two SUNDRY NOTICES about captioned Bond release. One SUNDRY is also for Cedar Rim #14 well Bond release. The second SUNDRY is also for Cedar Rim #21 well bond release.

This should release Bennett Exploration & Production Company from the \$75,000 BIA Collective Bond. All liability for the leased land under Lease Agreement #14-20-H62-4707 should be transferred to Barrett Resources Corporation Bond. This change should also include the six (6) wells listed on the SUNDRY NOTICES.

Sincerely,
Bennett Exploration and Production Company

Wilburn L. Luna

Wilburn L. Luna
Authorized Agent

cc: Bureau of Indian Affairs
Ute Indian Tribe
Utah Division of Oil, Gas and Mining
Barrett Resources Corporation

OPERATOR CHANGE WORKSHEET

Routing:

| | |
|------------------|--------------------|
| 1-LE <i>le</i> | 6-IF <i>if</i> |
| 2-GLH | 7-KDRE <i>kdre</i> |
| 3-DTS <i>dts</i> | 8-SJ |
| 4-VLD <i>vld</i> | 9-FILE <i>file</i> |
| 5-RJF <i>rjf</i> | |

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-19-96

TO: (new operator) BARRETT RESOURCES CORP
 (address) 1515 ARAPAHOE ST T3 #1000
DENVER CO 80202
JOSEPH BARRETT, VP
 Phone: (303)572-3900
 Account no. N9305

FROM: (old operator) BENNETT EXPLOR & PROD CO
 (address) 1720 S 3135 W
VERNAL UT 84078-8774
RICHARD BENNETT, PRES.
 Phone: (303)832-1555
 Account no. N4950

WELL(S) attach additional page if needed:

| | | | | | | | | | |
|---------------------------------|--------------------------|----------------------|---|-----------|---|-----------|---|-----------|----------------------|
| Name: <u>2X-25C7/DRL</u> | API: <u>43-013-31636</u> | Entity: <u>11928</u> | S | <u>25</u> | T | <u>3S</u> | R | <u>7W</u> | Lease: <u>INDIAN</u> |
| Name: <u>FORD 2-13C7/DRL</u> | API: <u>43-013-31082</u> | Entity: <u>99999</u> | S | <u>13</u> | T | <u>3S</u> | R | <u>7W</u> | Lease: <u>INDIAN</u> |
| Name: <u>2X-13C7/DRL</u> | API: <u>43-013-31635</u> | Entity: <u>99999</u> | S | <u>13</u> | T | <u>3S</u> | R | <u>7W</u> | Lease: <u>INDIAN</u> |
| Name: <u>2X-23C7/DRL</u> | API: <u>43-013-31634</u> | Entity: <u>11929</u> | S | <u>23</u> | T | <u>3S</u> | R | <u>7W</u> | Lease: <u>FEE</u> |
| Name: <u>CEDAR RIM 14/GR-WS</u> | API: <u>43-013-30345</u> | Entity: <u>6375</u> | S | <u>10</u> | T | <u>3S</u> | R | <u>6W</u> | Lease: <u>INDIAN</u> |
| Name: <u>CEDAR RIM 21/GR-WS</u> | API: <u>43-013-31169</u> | Entity: <u>10663</u> | S | <u>10</u> | T | <u>3S</u> | R | <u>6W</u> | Lease: <u>INDIAN</u> |
| Name: _____ | API: _____ | Entity: _____ | S | _____ | T | _____ | R | _____ | Lease: _____ |

OPERATOR CHANGE DOCUMENTATION

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 9-30-96) (Reg 14 E 21 11-26-96)*
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 9-30-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- lec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(2-25-97)*
- lec 6. Cardex file has been updated for each well listed above. *(2-25-97)*
- lec 7. Well file labels have been updated for each well listed above. *(2-25-97)*
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(2-25-97)*
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) *Surety #5865241 (\$80,000) Salico Ins. Co. of Amer.

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date Oct. 4, 1996. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- ____ 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding. 2-26-97

DTS 2. Letter sent to former operator of fee lease instructing them to notify interest owner of operator change.

FILMING

- N/A 1. All attachments to this form have been microfilmed. Today's date: 12-22-97

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970225 BLM/BIA Appr. 2-20-97.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 26, 1997

Mr. Wilburn Luna
Bennett Exploration & Production Company
1720 South 3135 West
Vernal, Utah 84078-8774

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Luna:

The division has received notification of a change of operator from Bennett Exploration & Production Company to Barrett Resources Corporation for the following well which is located on a fee lease:

| <u>Well Name</u> | <u>Location</u> | <u>API Number</u> |
|------------------|-----------------|-------------------|
| 2X-23C7 | 23 - 3S- 7W | 43-013-31634 |

Utah Administrative Rule R649-2-10 states:

The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Bennett Exploration & Production Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Bennett E & P Company
Sale or Transfer of Fee Lease
February 26, 1997

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Don Staley". The signature is written in black ink and is positioned to the right of the word "Sincerely,".

Don Staley
Administrative Manager
Oil and Gas

cc: Barrett Resources Corporation
Utah Royalty Owners Association
R.J. Firth
Operator File

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUBMIT IN DUPLICATE*

Expires August 31, 1985

See other In-
structions on
reverse side)

5. LEASE, DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL GAS DRY OTHER _____
WELL WELL

b. TYPE OF COMPLETION: NEW WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER _____

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bennett E & P

9. WELL NO.

2X-23C7

2. NAME OF OPERATOR
Barrett Resources Corporation

3. ADDRESS OF OPERATOR (303) 572-3900
1515 Arapahoe Street, Tower 3, Ste. #1000 Denver CO. 80202

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface

866' FNL 1030' FEL

11. SEC. T., R., M., OR BLOCK AND SURVEY

OR AREA

NENE 23-T3S-R7W

At top-prod. interval reported below

At total depth

14. API NO. 43-013-31634 DATE ISSUED _____

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUNDED 4/26/96 16. DATE T.D. REACHED 5/20/97 17. DATE COMPL. (Ready to prod.) 6-25-96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6641' GR 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 5250' 21. PLUG, BACK T.D., MD & TVD 4144' 22. IF MULTIPLE COMPL. HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Operations Suspended by Bennett E&P 6/28/96 Pending Further Evaluation. *ARRV*

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
12-4-97 Array Induction, Litho Density Compensated Neutron, CBL

27. WAS WELL CORED No DRILL STEM TEST No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 9-5/8" | 36# | 381' | 12-1/4" | 245 sx | |
| 7" | 26# | est. 5205' | 8-3/4" | 530 sx | |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|------|----------------|-----------------|
| | | | | | | | |

31. PERFORATION RECORD (Interval, size and number)

| Interval | Holes | SPF |
|----------------|------------|---------------------|
| 5179-89' | (25 Holes) | 4158'-4204' (2 SPF) |
| 5167.5-5173.5' | (16 Holes) | 4080-4136' (2 SPF) |
| 5094-5132' | (2 SPF) | |
| 4446-4559' | (56 Holes) | |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 5167.5-5189' | 2000 Gals 15% HCL |
| 4446-4559' | 1500 Gals 15% HCL |
| 4446-4460' | 1500 Gals 15% HCL |
| 4158-4204' | 1500 Gals 15% HCL |

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) *TA Per Greg Davis*

| DATE OF TEST | HOURS TEST | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL-BBL. | GAS-MCF. | WATER-BBL. | GAS-OIL RATIO |
|--------------|------------|------------|-------------------------|----------|----------|------------|---------------|
| | | | | | | | |

| FLOW. TUBING PRESS. | Casing Pressure | CALCULATED 24-HOUR RATE | OIL-BBL. | GAS-MCF. | WATER-BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| | | | | | | |

34. DISPOSITION OF GAS (Solo: used for fuel, vented, etc.) TEST WITNESSED BY _____

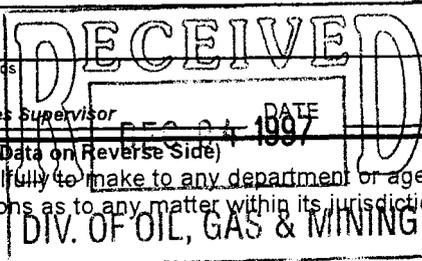
35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED *Greg Davis* Greg Davis TITLE Production Services Supervisor DATE 11/24/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEM 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, tops(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------|-----|--------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|------------|-------------|
| | | | | | MEAS DEPTH | TRUE |
| | | | | | | VERT. DEPTH |
| | | | Set CIBP @ 5160' dmp'd 2-3/4 sx cement on plug. Set CIBP @ 5060" dumped 3 sx cement on plug. Set CIBP @ 4482' dumped 3 sx cement on plug. Set CIBP @ 4435' dumped 3 sx cement on plug. Perf 4-1/2" squeeze holes 4124-25 squeeze w/140 sx cement. Set CIBP @ 4154' dumped 3 sx cement on plug operations suspended by Bennett E&P 6/28/97 pending further evaluation. | MANGGANY BENCH | 4550' | |

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

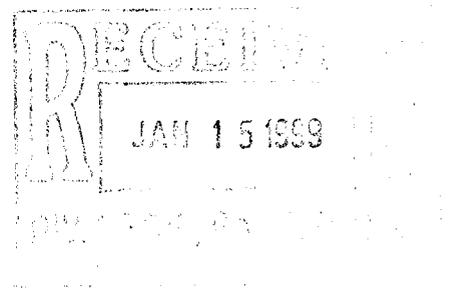
| | | |
|---------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------|
| 1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____ | | 5. Lease Designation and Serial Number: _____ |
| 2. Name of Operator: BARRETT RESOURCES CORPORATION | | 6. If Indian, Allottee or Tribe Name: _____ |
| 3. Address and Telephone Number: 1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900 | | 7. Unit Agreement Name: _____ |
| 4. Location of Well: Footages: _____ QQ, Sec., T., R., M.: 35 7W 23 | | 8. Well Name and Number: _____ |
| | | 9. API Well Number: 43101331634 |
| | | 10. Field and Pool, or Wildcat: _____ |
| | | County: _____ State: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ | <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT-IN WELLS |
| <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off |
| Approximate date work will start _____ | Date of work completion _____ |
| | Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. |
| | * Must be accompanied by a cement verification report. |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

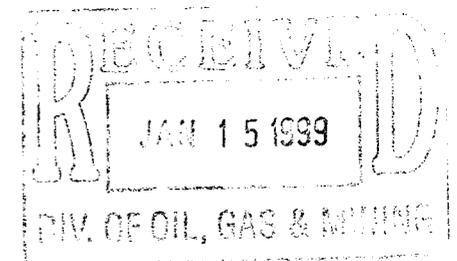


13

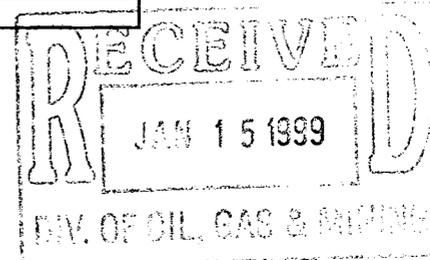
Name & Signature: *Greg Davis* Title: PRODUCTION SERVICES SUPVR Date: 1/13/99

(This space for Federal or State office use)

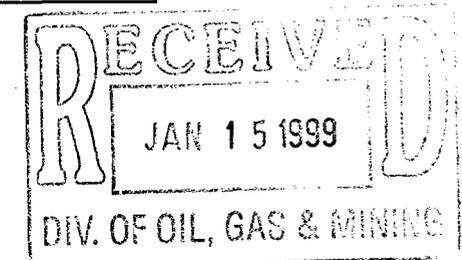
| UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998 | | | | | |
|-------------------------------------------------|-----------------|--------------|---------------|---------------------------------|------------------------------------------------------------------------------------|
| WELL NAME | QTR QTR SEC-T-R | API NUMBER | LAST PRODUCED | REASON FOR SHUT-IN OR TA'D WELL | FUTURE PLANS FOR WELL |
| FEE 1-10B1E | SEnw 10-2S-1E | 43-047-30881 | May-89 | UNECONOMIC PRODUCTION | Under Review for P&A |
| BLEY 2X-25C7 | NEsw 25-3S-7W | 43-013-31083 | na | NEVER PRODUCED | Under Review for P&A |
| SMITH 2X-23C7 | NENE 23-3S-7W | 43-013-31634 | na | NEVER PRODUCED | Under Review for P&A |
| ANDERSON 1-28A2 | NWSE 28-1S-2W | 43-013-30150 | Jul-83 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| BLANCHARD 1-3A2 | NWSE 3-1S-2W | 43-013-20316 | Feb-93 | UNECONOMIC PRODUCTION | Under Review for P&A |
| BLANCHARD 2-3A2 | SEsw 3-1S-2W | 43-013-30008 | Feb-93 | UNECONOMIC PRODUCTION | Review recompl opportunities when pricing improves |
| BROTHERSON 2-34B4 | NWNE 34-2S-4W | 43-013-30857 | Oct-93 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| CEDAR RIM 11 | NWNE 27-3S-6W | 43-013-30352 | Apr-96 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| CEDAR RIM 12 | SWNE 28-3S-6W | 43-013-30344 | Oct-89 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| CEDAR RIM 14 | SWNE 10-3S-6W | 43-013-30345 | Sep-86 | UNECONOMIC PRODUCTION | Review recompl opportunities when pricing improves |
| CEDAR RIM 16 | SWNE 33-3S-6W | 43-013-30363 | Nov-96 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| CEDAR RIM 2 | SWNE 20-3S-6W | 43-013-30019 | Aug-92 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| CEDAR RIM 21 | SESE 10-3S-6W | 43-013-31169 | Oct-91 | UNECONOMIC PRODUCTION | Review recompl opportunities when pricing improves |
| CEDAR RIM 5A | SEsw 16-3S-6W | 43-013-31170 | Feb-96 | UNECONOMIC PRODUCTION | Under Review for P&A |
| CEDAR RIM 8 | SWNE 22-3S-6W | 43-013-30257 | Oct-96 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| CHENEY 1-33A2 | SWNE 33-1S-2W | 43-013-30202 | May-94 | UNECONOMIC PRODUCTION | Under Review for P&A |
| CHENEY 2-33A2 | NESE 33-1S-2W | 43-013-31042 | Dec-93 | UNECONOMIC PRODUCTION | Under Review for P&A |
| CAMPBELL 1-12B2 | SWNE 12-2S-2W | 43-013-30237 | Dec-93 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| SMITH 1-6C5 | NWNE 6-3S-5W | 43-013-30163 | Apr-92 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| DUCHESNE COUNTY 1-3C4 | SEnw 3-3S-4W | 43-013-30065 | Oct-96 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| DUCHESNE 1-17C4 | NWNE 17-3S-4W | 43-013-30410 | Mar-82 | UNECONOMIC PRODUCTION | Assign wellbore to Enviro-Tec, Inc. for P&A |
| JENSEN FENZEL 1-20C5 | SWNE 20-3S-5W | 43-013-30177 | Feb-86 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| HARMSTON 1-32A1 | NEsw 32-1S-1W | 43-013-30224 | Mar-92 | UNECONOMIC PRODUCTION | Review recompl opportunities when pricing improves |
| HORROCKS 1-6A1 | SEnw 6-1S-1W | 43-013-30390 | May-84 | UNECONOMIC PRODUCTION | Under Review for P&A |
| VODA 1-19C5 | SWNE 19-3S-5W | 43-013-30382 | Dec-81 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 2-21G | NWNE 21-5S-4W | 43-013-31313 | na | NEVER PRODUCED | Lease HBP; review recompl opportunities when pricing improves |



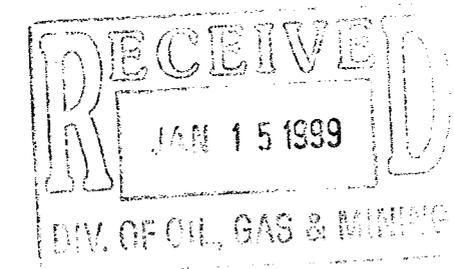
| <u>WELL NAME</u> | <u>QTR QTR SEC-T-R</u> | <u>API NUMBER</u> | <u>LAST PRODUCED</u> | <u>REASON FOR SHUT-IN OR TA'D WELL</u> | <u>FUTURE PLANS FOR WELL</u> |
|------------------------|------------------------|-------------------|----------------------|----------------------------------------|------------------------------------------------------------------------------------|
| JOHN 1-3B2 | NESW 3-2S-2W | 43-013-30160 | Sep-94 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| KENDALL 1-12A2 | SWSW 12-1S-2W | 43-013-30013 | Dec-93 | UNECONOMIC PRODUCTION | Review recompletion opportunities when pricing improves |
| LAMICQ URRUTY 1-8A2 | NWSW 8-1S-5W | 43-013-30036 | Dec-91 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| MEAGHER EST. 1-4B2 | NWSE 4-2S-2W | 43-013-30313 | Feb-93 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| MOON TRIBAL 1-30C4 | SESE 30-3S-4W | 43-013-30576 | Oct-96 | UNECONOMIC PRODUCTION | Under Review for P&A |
| MORTENSEN 2-32A2 | NWSE 32-1S-2W | 43-013-30929 | Mar-91 | UNECONOMIC PRODUCTION | Review recompletion opportunities when pricing improves |
| MYRIN-RANCH 1-13B4 | NENE 13-2S-4W | 43-013-30180 | May-92 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| NORLING 1-9B1 | NESE 33-1S-2W | 43-013-30315 | May-92 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| PHILLIPS FEDERAL 1-3C5 | NENW 3-3S-5W | 43-013-30333 | Sep-93 | UNECONOMIC PRODUCTION | Under Review for P&A |
| REESE 1-10B2 | SENE 10-2S-2W | 43-013-30215 | Aug-92 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| ROBERTSON 1-29A2 | SENE 29-1S-2W | 43-013-30189 | Jun-95 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE 1-2B2 | NESW 2-2S-2W | 43-013-30225 | Jul-88 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| SALERATUS WASH 1-7C5 | SWNE 7-3S-5W | 43-013-30098 | Sep-94 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| SHISLER 1-3B1 | NWSE 3-2S-1W | 43-013-30249 | May-90 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| SPRING HOLLOW 4-36Z3 | NESW 36-1N-3W | 43-013-30398 | Feb-84 | UNECONOMIC PRODUCTION | Under Review for P&A |
| STATE 1-6B1E | NWSE 6-2S-1E | 43-047-30169 | Dec-94 | UNECONOMIC PRODUCTION | Under Review for P&A |
| STATE 1-7B1E | NWSE 7-2S-1E | 43-047-30180 | Oct-96 | UNECONOMIC PRODUCTION | Under Review for P&A |
| STATE 2-35A2 | SENE 35-1S-2W | 43-013-30156 | Sep-91 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| SUMMERELL EST. 1-30A1 | NWSE 30-1S-1W | 43-013-30250 | Sep-91 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| TODD 1-2B1 | NWSE 2-2S-1W | 43-047-30167 | Dec-93 | UNECONOMIC PRODUCTION | Under Review for P&A |
| URRUTY 1-34A2 | SWNE 34-1S-2W | 43-013-30149 | Sep-83 | UNECONOMIC PRODUCTION | Under Review for P&A |
| URRUTY 2-9A2 | NESW 9-1S-2W | 43-013-30046 | Apr-94 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE 1-2A3 | NWSE 2-1S-3W | 43-013-30409 | Jun-96 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE 1-2C5 | NWNW 2-3S-5W | 43-013-30392 | Sep-92 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE 1-20C4 | NWNE 20-3S-4W | 43-013-30170 | Oct-80 | UNECONOMIC PRODUCTION | Under Review for P&A |
| UTE 1-5C5 | NWNE 5-3S-5W | 43-013-20260 | Jan-79 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE 6-7B3 | SWNE 7-2S-3W | 43-013-30211 | Sep-94 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 1-25C6 | SWNE 25-3S-6W | 43-013-30417 | Sep-94 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 1-3C6 | SWSE 3-3S-6W | 43-013-30415 | Sep-93 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G |
| TRIBAL FEDERAL 1-34B6 | SWSE 34-2S-6W | 43-013-30431 | Oct-96 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G |
| UTE TRIBAL 1-36C6 | NENE 36-3S-6W | 43-013-30422 | Oct-96 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE TRIBAL 1-5C4 | SENE 5-3S-4W | 43-013-30532 | Aug-94 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE TRIBAL 2-13C6 | NESW 13-3S-6W | 43-013-30530 | Sep-96 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| YACK 1-7A1 | NESW 7-1S-1W | 43-013-30018 | Nov-95 | UNECONOMIC PRODUCTION | Under Review for P&A |



| <u>WELL NAME</u> | <u>QTR QTR SEC-T-R</u> | <u>API NUMBER</u> | <u>LAST PRODUCED</u> | <u>REASON FOR SHUT-IN OR TA'D WELL</u> | <u>FUTURE PLANS FOR WELL</u> |
|-----------------------|------------------------|-------------------|----------------------|----------------------------------------|------------------------------------------------------------------------------------|
| UTE 1-10A3 | SENE 10-1S-3W | 43-013-30319 | Feb-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| BUZZI 1-11B2 | SENE 11-2S-2W | 43-013-30248 | May-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| SHRINE 1-10C5 | NWNE 10-3S-5W | 43-013-30393 | Jul-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| EVANS UTE 1-17B3 | NWNE 17-2S-3W | 43-013-30274 | May-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| GOODRICH 1-18B2 | SENE 18-2S-2W | 43-013-30397 | Jul-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| BOREN 1-24A2 | NESW 24-1S-2W | 43-013-30084 | Sep-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTAH STATE FED 1-24B1 | NWSE 24-2S-1W | 43-047-30220 | May-97 | UNECONOMIC PRODUCTION | Review recompl opportunities when pricing improves |
| HAMBLIN 1-26A2 | NESW 26-1S-2W | 43-013-30083 | Jun-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 1-26C6 | SWNE 26-3S-6W | 43-013-30412 | Jun-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| FEDERAL 1-28E19E | SWSW 28-5S-19E | 43-047-30175 | Dec-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| DYE 1-29A1 | NWSE 29-1S-1W | 43-013-30271 | Jul-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| MCELPRANG 1-31A1 | NWSE 31-1S-1W | 43-013-30190 | Jan-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| VODA UTE 1-4C5 | NWNE 4-3S-5W | 43-013-30283 | Jul-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| UTE TRIBAL 1-4C6 | NWNE 4-3S-6W | 43-013-30416 | Jan-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G |
| MURPHY 1-6C4 | SWNE 6-3S-4W | 43-013-30573 | May-97 | UNECONOMIC PRODUCTION | Review recompl opportunities when pricing improves |
| MARGUERITE 1-8B2 | NWSE 8-2S-2W | 43-013-30235 | Jun-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| GARDNER 1-9B1E | NESW 9-2S-1E | 43-047-30197 | Jan-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE TRIBAL 1-9C6 | SWNE 9-3S-6W | 43-013-30487 | Jan-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A |
| UTE TRIBAL 10-1 | SENE 10-2S-5W | 43-013-30088 | Jul-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE TRIBAL 2-11C6 | NESW 11-3S-6W | 43-013-30534 | May-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A |
| UTE TRIBAL 2-12C6 | SWSW 12-3S-6W | 43-013-30500 | Jun-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 2-23C6 | NENW 23-3S-6W | 43-013-30537 | May-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 2-2C6 | SWSW 2-3S-6W | 43-013-30531 | May-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A |
| MCELPRANG 2-31A1 | NWSW 31-1S-1W | 43-013-30836 | Jul-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| URRUTY 2-34A2 | SWSW 34-1S-2W | 43-013-30753 | Jun-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| SPRING HOLLOW 2-34Z3 | NESW 34-1N-3W | 43-013-30234 | Apr-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| UTE TRIBAL 2-3C6 | NENW 3-3S-6W | 43-013-30902 | Jul-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G |
| REYNOLD 2-7B1E | SENE 7-2S-1E | 43-047-31840 | Jun-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| UTE TRIBAL 2-9C6 | SESE 9-3S-6W | 43-013-31096 | May-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A |
| CADILLAC 3-6A1 | SWSE 6-1S-1W | 43-013-30834 | Apr-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| BASTIAN 3-7A1 | NESE 7-1S-1W | 43-013-30026 | Apr-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| UTE TRIBAL 3-9D5 | SENE 9-4S-5W | 43-013-20179 | Jul-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| ANDERSON 1-A-30B1 | SWNE 30-2S-1W | 43-013-30783 | Jul-97 | UNECONOMIC PRODUCTION | Under Review for P&A |



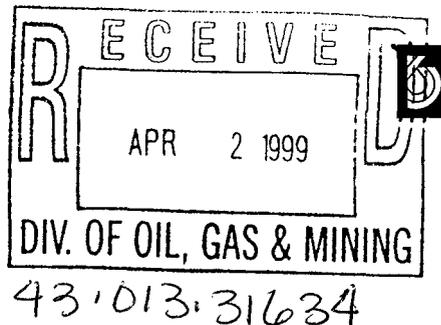
| <u>WELL NAME</u> | <u>QTR QTR SEC-T-R</u> | <u>API NUMBER</u> | <u>LAST PRODUCED</u> | <u>REASON FOR SHUT-IN OR TA'D WELL</u> | <u>FUTURE PLANS FOR WELL</u> |
|---------------------|------------------------|-------------------|----------------------|----------------------------------------|---------------------------------------------------------------------------------|
| CEDAR RIM 13 | SENE 29-3S-6W | 43-013-30353 | Jul-97 | UNECONOMIC PRODUCTION | Under Review for P&A; BLM P&A notification rec'd 10-98 |
| CEDAR RIM 13A | SWSE 29-3S-6W | 43-013-31174 | Sep-97 | UNECONOMIC PRODUCTION | Under Review for P&A; BLM P&A notification rec'd 10-98 |
| CEDAR RIM 5 | SWNE 16-3S-3W | 43-013-30240 | Jun-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| CEDAR RIM 6 | SWNE 21-3S-6W | 43-013-30243 | Jun-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| CEDAR RIM 6A | CSW 21-3S-6W | 43-013-31162 | May-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| UTE TRIBAL 10-21 | NWSE 21-5S-4W | 43-013-31283 | Jun-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 13-22 | SWSW 22-5S-4W | 43-013-31548 | Jun-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 4-22 | NWNW 22-5S-4W | 43-013-30755 | Jun-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 9-23X | NESE 23-5S-5W | 43-013-30999 | Nov-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 9-4B1 | SENW 4-2S-1W | 43-013-30194 | Jul-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 1-30C5 | SWNE 30-3S-5W | 43-013-30475 | Jul-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A |
| UTE TRIBAL 5-1D5 | SENW 5-4S-5W | 43-013-30081 | Jun-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A |
| CEDAR RIM 17 | SWNE 32-3S-6W | 43-013-30385 | Jun-97 | UNECONOMIC PRODUCTION | Under Review for P&A; BLM P&A notification rec'd 10-98 |
| J. LAMICQ ST. 1-6B1 | SENW 6-2S-1W | 43-013-30210 | Sep-87 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE "G" WD-1 | SWNE 24-3S-6W | 43-013-30372 | na | SWD FAILED MIT | Under Review for P&A; EPA notification to P&A rec'd 10-98 |



BARRETT RESOURCES CORPORATION

March 31, 1999

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
PO Box 145801
Salt Lake City, Utah 84114-5801
Attn: Mr. John R. Baza



Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Gentlemen:

Barrett is in receipt of your letter dated February 19, 1999 requesting the current status of certain shut-in wells in the Uinta Basin for which Barrett is the designated operator. A Sundry Notice and attached listing of wells defining their status is enclosed. The list is divided into two parts; the first part being those wellbores where Barrett is requesting extension of the shut-in status and the second part being those wellbores that Barrett intends to plug and abandon.

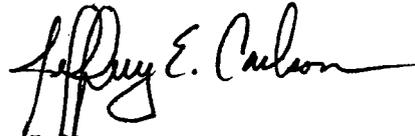
As to the first list, each of the wellbores is located on a valid lease being held by production from a second well on that lease, or on leases recently renewed and still under their primary term. Although the wellbores have been shut-in and assigned to successive operators over the past years, Barrett believes that these wellbores still may have recompletion potential. Oil prices during the past two years that Barrett has been the designated operator have not supported an aggressive recompletion program. A review of well histories and inspection of the surface wellhead equipment indicates that each of the wellbores has an adequate protection string of surface casing that was cemented back to surface at the time of drilling. All fresh water aquifers are protected from contamination. Barrett is requesting extension of the shut-in well status on these wellbores to allow for the potential future recompletion of commercially productive oil and/or natural gas bearing zones on these leases.

The wellbores on the second list have been reviewed and determined not to have future recompletion potential. The list also includes those wellbores that are located on leases that have been terminated and the plugging obligation remains. Barrett will plug all of the wellbores included on this list; however, the scheduling of that work has not been determined. Because of the overall large numbers of wellbores that Barrett has been assigned that fall into this category on State, fee, Tribal, and Federal leases, it is necessary to distribute this plugging liability over the next several years. Barrett will schedule the annual number of plugging commitments that it can undertake as our capital budget and existing production revenues allow. Our current commitment is to plug ten Altamont-Bluebell wells in 1999.

We are attempting to prioritize the plugging requirements and address concerns of the Ute Tribe, Bureau of Land Management (BLM), and the State of Utah. Barrett is requesting permission to work with the Oil and Gas Division staff in the scheduling of these plugging commitments. As with the previous list of wellbores, Barrett has reviewed the well histories to ensure that each of the wellbores has an adequate protection string of surface casing that was cemented back to surface at the time of drilling. We believe that the mechanical integrity of the wellbores will protect the public health, safety, and the environment during the period of time that Barrett needs to fulfill its plugging obligations.

Barrett will submit a proposed plugging schedule once it has finalized a review of similar requirements with the Ute Tribe and BLM. If there are any questions regarding this proposal, please call Fritts Rosenberger, Sr. Landman, at (303) 606-4045 or myself at (303) 606-4063.

Sincerely,

A handwritten signature in black ink, appearing to read "Jeffrey E. Carlson". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Jeffrey E. Carlson
Sr. Petroleum Engineer

Enclosures

cc: Fritts Rosenberger
Merle Evers
Ted Brown
Gene Martin
Greg Davis

SUNDRY NOTICES AND REPORTS ON WELLS

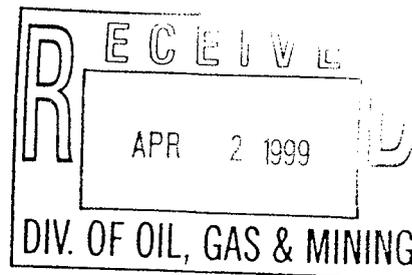
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | |
|---------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: | 5. Lease Designation and Serial Number: See attached |
| 2. Name of Operator: Barrett Resources Corporation | 6. If Indian, Alutian or Tribe Name: See attached |
| 3. Address and Telephone Number: 1515 Arapahoe St. Tower 3 Suite 1000 Denver, CO 80202 (303)572-3900 | 7. Unit Agreement Name: See attached |
| 4. Location of Well See attached Footages: See attached OO, Sec., T., R., M.: | 8. Well Name and Number: See attached 9. API Well Number: See attached 10. Field and Pool, or Wildcat: See attached Duchesne/Uintah County: Utah State: |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____ | <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Shut-in Well Compliance Review</u> Date of work completion _____ <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.</small> |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) | |

Please see attached table and letter.



13. Name & Signature: Jeffrey E. Carlson Title: Sr. Petr. Engineer Date: 3/31/99

This space for State use only

(UTAHSIWELLS)
 UTAH: ALTAMONT-BLUEBELL FIELD(S)
 SI / TA'd WELLS COMPLIANCE REVIEW

DATE: 3/31/99

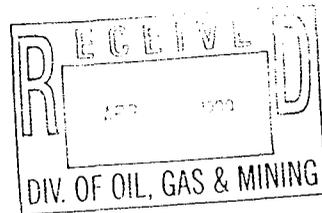
LIST #1

| WELL NAME | API # | LEASE TYPE | LOCATION | | | | COUNTY | FIELD | SURFACE CSG DETAIL W/ CMT | SI EXPLANATION; BRC PLANS |
|-------------------------------------|-------|------------|-------------------|----|----|----|----------|-----------|--------------------------------------|------------------------------------------------------------------------------------------------------------------------------|
| | | | FTG | S | T | R | | | | |
| REQUEST EXTENSION OF SHUT-IN STATUS | | | | | | | | | | |
| KARL SHISLER 1-3B1 | 30249 | FEE | 1992'FSL 1992'FEL | 3 | 2S | 1W | DUCHESNE | BLUEBELL | 9 5/8" 36# K55 @ 2497' w/ 1800 sx | UNECONOMIC IN CURRENT ZONE; WELL HAS BEHIND-PIPE POTENTIAL; SI UNTIL OIL PRICES SUPPORT RECOMPLETION |
| REESE ESTATE 1-10B2 | 30215 | FEE | 2304'FNL 2041'FEL | 10 | 2S | 2W | DUCHESNE | BLUEBELL | 9 5/8" 36# K55 @ 2630' w/ 1100 sx | UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES |
| JENSEN FENZEL 1-20C5 | 30177 | FEE | 1697'FNL 1750'FEL | 20 | 3S | 5W | DUCHESNE | ALTAMONT | 10 3/4" 40.5# K55 @ 476' w/ 350 sx | UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-20C5; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES |
| OWEN ANDERSON 1-28A2 | 30150 | FEE | 2450'FSL 1650'FEL | 28 | 1S | 2W | DUCHESNE | BLUEBELL | 10 3/4" 40.5# K55 @ 2927' w/ 1350 sx | UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-28A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES |
| HAMBLIN 1-26A2 | 30083 | FEE | 1845'FSL 1980'FNL | 26 | 1S | 2W | DUCHESNE | BLUEBELL | 10 3/4" 40.5# K55 @ 2608' w/ 1230 sx | UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-26A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES |
| LAMICQ-URRUTY 1-8A2 | 30036 | FEE | 1413'FSL 1271'FWL | 8 | 1S | 2W | DUCHESNE | BLUEBELL | 10 3/4" 40.5# J55 @ 782' w/ 774 sx | UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-8A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES |
| CEDAR RIM #2 | 30019 | FEE | 1880'FNL 1985'FEL | 20 | 3S | 6W | DUCHESNE | CEDAR RIM | 13 3/8" 48# H40 @ 505' w/ 612 sx | UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET CR#2A; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES |
| WH BLANCHARD 2-3A2 | 30008 | FEE | 1175'FSL 1323'FWL | 3 | 1S | 2W | DUCHESNE | BLUEBELL | 10 3/4" 40.5# K55 @ 515' | UNECONOMIC IN CURRENT ZONE; LEASES RENEWED. WELL HAS POTENTIAL FOR DEEPENING IN WASATCH; SI UNTIL OIL PRICES SUPPORT RE-ENTR |
| MEAGHER ESTATE 1-4B2 | 30313 | FEE | 2140'FSL 1639'FEL | 4 | 2S | 2W | DUCHESNE | BLUEBELL | 13 3/8" 68# K55 @ 330' | UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-4B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES |
| BLANCHARD FEE 1-3A2 | 20316 | FEE | 1988'FSL 1985'FEL | 3 | 1S | 2W | DUCHESNE | BLUEBELL | 10 3/4" 40.5# J55 @ 857' w/ 650 sx | UNECONOMIC IN CURRENT ZONE; LEASES RENEWED. WELLBORE UNDER REVIEW FOR BEHIND-PIPE POTENTIAL |
| JOSEPHINE VODA 1-19C5 | 30382 | FEE | 1783'FNL 1241'FEL | 19 | 3S | 5W | DUCHESNE | ALTAMONT | 9 5/8" 40# K55 @ 3107' w/ 1400 sx | UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-19C5; WELL HAS BEHIND-PIPE POTENTIAL, SI PENDING OIL PRICE SUPPORT |
| NORLING STATE 1-9B1 | 30315 | FEE | 1597'FNL 1778'FEL | 9 | 2S | 1W | DUCHESNE | BLUEBELL | 9 5/8" 36# K55 @ 2481' w/ 2000 sx | UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELL HAS BEHIND-PIPE POTENTIAL, SI PENDING OIL PRICE SUPPORT |
| STATE UNIT 2-35A2 | 30156 | STATE | 2163'FNL 2433'FWL | 35 | 1S | 2W | DUCHESNE | BLUEBELL | 9 5/8" 36# K55 @ 2479' w/ 2825 sx | UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES |

LIST #2

| WELL NAME | API # | LEASE TYPE | LOCATION | | | | COUNTY | FIELD | SURFACE CSG DETAIL W/ CMT | SI EXPLANATION; BRC PLANS |
|------------------------|--------------|------------|-------------------|----|----|----|----------|-----------|--------------------------------------|-------------------------------------------------------------------------------------------------------------------|
| | | | FTG | S | T | R | | | | |
| ON BRC PLUGGING LIST | | | | | | | | | | |
| PHILLIPS UTE 1-305 | 30333 | FEE | 1132'FNL 1387'FWL | 3 | 3S | 5W | DUCHESNE | ALTAMONT | 9 5/8" 36# K55 @ 2951' w/ 850 sx | ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE |
| HARMSTON 1-32A1 | 30224 | FEE | 2215'FSL 1826'FWL | 32 | 1S | 1W | DUCHESNE | BLUEBELL | 9 5/8" 36# K55 @ 2500' w/ 2103 sx | ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE |
| UTE 1-20C4 | 30170 | FEE | 1234'FNL 1320'FEL | 20 | 3S | 4W | DUCHESNE | ALTAMONT | 10 3/4" 40.5# K55 @ 1800' w/ 919 sx | MEDALLION P&A PROCEDURE APRVD BY STATE 5/93; ON BRC PLUGGING LIST, WILL RE-SUBMIT SUNDRY PER AGREED SCHEDULE |
| URRUTY 1-34A2 | 30149 | FEE | 2200'FNL 2500'FEL | 34 | 1S | 2W | DUCHESNE | BLUEBELL | 10 3/4" 40.5# K55 @ 2652' w/ 1200 sx | ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE |
| DUCHESNE COUNTY 1-17C4 | 30410 | FEE | 1247'FNL 1514'FEL | 17 | 3S | 4W | DUCHESNE | ALTAMONT | 8 5/8" 24# K55 @ 787' w/ 390 sx | ASSIGN TO ENVIRO-TEC INC. FOR PLUGGING IN ACCORDANCE W/ EPA REQUIREMENTS FOR ENVIRO-TEC DISPOSAL WELL APPLICATION |
| BROTHERSON 2-34B4 | 30857 | FEE | 924'FNL 2107'FEL | 34 | 2S | 4W | DUCHESNE | ALTAMONT | 10 3/4" 40.5# K55 @ 1520' w/ 1080 sx | ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE |
| SMITH 2X-2307 | 31634 | FEE | 866'FNL 1030'FEL | 23 | 3S | 7W | DUCHESNE | CEDAR RIM | 9 5/8" 36# J55 @ 381' w/ 245 sx | ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE |
| T. HORROCKS 1-8A1 | 30390 | FEE | 2273'FNL 2182'FWL | 6 | 1S | 1W | DUCHESNE | BLUEBELL | 9 5/8" 36# K55 @ 2534' w/ 2000 sx | ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE |
| UTE TRIBAL 1-10B1E | 43-047-30881 | FEE | 1649'FNL 2076'FWL | 10 | 2S | 1E | UINTAH | BLUEBELL | 10 3/4" 40.5# K55 @ 1998' w/ 1600 sx | ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE |

FY-99.
 FY-00



OIL AND GAS

| | |
|----------------------|------|
| JRE | |
| RJE | ✓ |
| SLS | |
| GLH | |
| DTS | |
| | |
| | |
| | |
| MICROFILM | |
| 9 | FILE |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

| | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</small> | | 5. LEASE DESIGNATION AND SERIAL NO. |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 1 | Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | 7. UNIT AGREEMENT NAME |
| 2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION | | 8. FARM OR LEASE NAME |
| 3. ADDRESS OF OPERATOR 1515 ARAPAHOE STREET, TOWER 3, #1000, DENVER, CO 80202 (303)572-3900 | | 9. WELL NO. SMITH 2X-23C7 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 866' FNL 1030' FEL NENE SECTION 23-T3S-R7W API# 43-013-31634 | | 10. FIELD AND POOL, OR WILDCAT CEDAR RIM |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NENE 23-3S-7W |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 6641' GR | 12. COUNTY OR PARISH DUCHESNE |
| | | 13. STATE UTAH |

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO : | SUBSEQUENT REPORT OF : |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) CHANGE OF OPERATOR <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) PROGRESS REPORT <input type="checkbox"/> <small>(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)</small> |
| PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

RECEIVED

JAN 04 2000

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Joseph Barrett* TITLE Sr. Vice-President, Land DATE 12/22/99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-38048 Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Smith #2X-23C7

9. API Well No.
43-013-31634-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Duchesne, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation Attn: Cheryl Cameron

3a. Address
P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)
435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
S23-T3S-R7W NENE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|------------------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Change of</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Operator</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

RECEIVED
JAN 10 2000
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) John T. Elzner Title Vice President

Date _____

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43,013,31634

10. Field and Pool, or Wildcat:

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other ANNUAL STATUS REPORT OF SHUT-IN WELLS
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

RECEIVED
 JAN 24 2000
 DIVISION OF
 OIL, GAS AND MINING

13. Name & Signature: Greg James Title: PRODUCTION SERVICES SUPVR Date: 01/19/00

(This space for Federal or State office use)

| UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999 | | | | | | | | |
|-------------------------------------------------|-----|-----|---------|------------|---------------|---------------------------------|----------------------------------|--------------------------------------------------------------------------|
| WELL NAME | QTR | QTR | SEC-T-R | API NUMBER | LAST PRODUCED | REASON FOR SHUT-IN OR TA'D WELL | FUTURE PLANS FOR WELL | |
| FEE 1-10B1E | | | SE | 10-2S-1E | 43-047-30881 | May-89 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| BLEY 2X-25C7 | | | NE | 25-3S-7W | 43-013-31083 | na | NEVER PROD; NO ECONOMIC RESERVES | Sold to Coastal Oil & Gas Corp. 12/99 |
| SMITH 2X-23C7 | | | NE | 23-3S-7W | 43-013-31634 | na | NEVER PROD; NO ECONOMIC RESERVES | Sold to Coastal Oil & Gas Corp. 12/99 |
| ANDERSON 1-28A2 | | | NW | 28-1S-2W | 43-013-30150 | Jul-83 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| BLANCHARD 1-3A2 | | | NW | 3-1S-2W | 43-013-20316 | Feb-93 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| BLANCHARD 2-3A2 | | | SE | 3-1S-2W | 43-013-30008 | Feb-93 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| SMITH 1-17C5 | | | CNE | 17-3S-5W | 43-013-30188 | Nov-98 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| CEDAR RIM 11 | | | NW | 27-3S-6W | 43-013-30352 | Apr-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| CEDAR RIM 12 | | | SW | 28-3S-6W | 43-013-30344 | Oct-89 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| CEDAR RIM 14 | | | SW | 10-3S-6W | 43-013-30345 | Sep-86 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| CEDAR RIM 16 | | | SW | 33-3S-6W | 43-013-30363 | Nov-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| CEDAR RIM 2 | | | SW | 20-3S-6W | 43-013-30019 | Aug-92 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| CEDAR RIM 21 | | | SE | 10-3S-6W | 43-013-31169 | Oct-91 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| CEDAR RIM 5A | | | SE | 16-3S-6W | 43-013-31170 | Feb-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| CEDAR RIM 8 | | | SW | 22-3S-6W | 43-013-30257 | Oct-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| CHENEY 1-33A2 | | | SW | 33-1S-2W | 43-013-30202 | May-94 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| CHENEY 2-33A2 | | | NE | 33-1S-2W | 43-013-31042 | Dec-93 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| CAMPBELL 1-12B2 | | | SW | 12-2S-2W | 43-013-30237 | Dec-93 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| SMITH 1-6C5 | | | NW | 6-3S-5W | 43-013-30163 | Apr-92 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| DUCHESNE COUNTY 1-3C4 | | | SE | 3-3S-4W | 43-013-30065 | Oct-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| DUCHESNE 1-17C4 | | | NW | 17-3S-4W | 43-013-30410 | Mar-82 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| JENSEN FENZEL 1-20C5 | | | SW | 20-3S-5W | 43-013-30177 | Feb-86 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| ESTHER ARHI 1-5B1E | | | NW | 5-2S-1E | 43-047-30205 | Mar-98 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| HORROCKS 1-6A1 | | | SE | 6-1S-1W | 43-013-30390 | May-84 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| VODA 1-19C5 | | | SW | 19-3S-5W | 43-013-30382 | Dec-81 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-21G | BC | | NW | 21-5S-4W | 43-013-31313 | na | NEVER PROD; NO ECONOMIC RESERVES | Lease HBP; reviewing utility of wellbore in pending waterflood operation |

RECEIVED

JAN 24 2000

**DIVISION OF
OIL, GAS AND MINING**

| <u>WELL NAME</u> | <u>QTR QTR SEC-T-R</u> | <u>API NUMBER</u> | <u>LAST PRODUCED</u> | <u>REASON FOR SHUT-IN OR TA'D WELL</u> | <u>FUTURE PLANS FOR WELL</u> |
|------------------------|------------------------|-------------------|----------------------|----------------------------------------|--------------------------------------------------------------------------|
| JOHN 1-3B2 | NESW 3-2S-2W | 43-013-30160 | Sep-94 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| KENDALL 1-12A2 | SWSW 12-1S-2W | 43-013-30013 | Dec-93 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| LAMICQ URRUTY 1-8A2 | NWSW 8-1S-5W | 43-013-30036 | Dec-91 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| MEAGHER EST. 1-4B2 | NWSE 4-2S-2W | 43-013-30313 | Feb-93 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| MOON TRIBAL 1-30C4 | SESE 30-3S-4W | 43-013-30576 | Oct-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| MORTENSEN 2-32A2 | NWSE 32-1S-2W | 43-013-30929 | Mar-91 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| MYRIN RANCH 1-13B4 | NENE 13-2S-4W | 43-013-30180 | May-92 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| NORLING 1-9B1 | NESE 33-1S-2W | 43-013-30315 | May-92 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| PHILLIPS FEDERAL 1-3C5 | NENW 3-3S-5W | 43-013-30333 | Sep-93 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| REESE 1-10B2 | SESW 10-2S-2W | 43-013-30215 | Aug-92 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| ROBERTSON 1-29A2 | SESW 29-1S-2W | 43-013-30189 | Jun-95 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE 1-2B2 | NESW 2-2S-2W | 43-013-30225 | Jul-88 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| SALERATUS WASH 1-7C5 | SWNE 7-3S-5W | 43-013-30098 | Sep-94 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| SHISLER 1-3B1 | NWSE 3-2S-1W | 43-013-30249 | May-90 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| SPRING HOLLOW 4-36Z3 | NESW 36-1N-3W | 43-013-30398 | Feb-84 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| STATE 1-6B1E | NWSE 6-2S-1E | 43-047-30169 | Dec-94 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| STATE 1-7B1E | NWSE 7-2S-1E | 43-047-30180 | Oct-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| STATE 2-35A2 | SESW 35-1S-2W | 43-013-30156 | Sep-91 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| SUMMERELL EST. 1-30A1 | NWSE 30-1S-1W | 43-013-30250 | Sep-91 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| TODD 1-2B1 | NWSE 2-2S-1W | 43-047-30167 | Dec-93 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-26 | BC NENE 26-5S-5W | 43-013-31912 | N/A | | Lease HBP; reviewing utility of wellbore in pending waterflood operation |
| URRUTY 2-9A2 | NESW 9-1S-2W | 43-013-30046 | Apr-94 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE 1-2A3 | NWSE 2-1S-3W | 43-013-30409 | Jun-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE 1-2C5 | NWNV 2-3S-5W | 43-013-30392 | Sep-92 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 15-16 | BC SWSE 16-5S-4W | 43-013-31648 | Nov-98 | | Lease HBP; reviewing utility of wellbore in pending waterflood operation |
| UTE 1-5C5 | NWNE 5-3S-5W | 43-013-20260 | Jan-79 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE 6-7B3 | SWNE 7-2S-3W | 43-013-30211 | Sep-94 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-25C6 | SWNE 25-3S-6W | 43-013-30417 | Sep-94 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-3C6 | SWSE 3-3S-6W | 43-013-30415 | Sep-93 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| TRIBAL FEDERAL 1-34B6 | SWSE 34-2S-6W | 43-013-30431 | Oct-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-36C6 | NENE 36-3S-6W | 43-013-30422 | Oct-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-5C4 | SENE 5-3S-4W | 43-013-30532 | Aug-94 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-13C6 | NESW 13-3S-6W | 43-013-30530 | Sep-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| YACK 1-7A1 | NESW 7-1S-1W | 43-013-30018 | Nov-95 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |

RECEIVED

JAN 24 2000

**DIVISION OF
OIL, GAS AND MINING**

| <u>WELL NAME</u> | <u>QTR QTR SEC-T-R</u> | <u>API NUMBER</u> | <u>LAST PRODUCED</u> | <u>REASON FOR SHUT-IN OR TA'D WELL</u> | <u>FUTURE PLANS FOR WELL</u> |
|-----------------------|------------------------|-------------------|----------------------|----------------------------------------|---------------------------------------|
| UTE 1-10A3 | SENE 10-1S-3W | 43-013-30319 | Feb-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| BUZZI 1-11B2 | SENW 11-2S-2W | 43-013-30248 | May-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| SHRINE 1-10C5 | NWNE 10-3S-5W | 43-013-30393 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| MORTENSEN 3-32A2 | SWSW 32-1S-2W | 43-013-31872 | Dec-98 | COLLAPSED CASING | Sold to Coastal Oil & Gas Corp. 12/99 |
| GOODRICH 1-18B2 | SENW 18-2S-2W | 43-013-30397 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| BOREN 1-24A2 | NESW 24-1S-2W | 43-013-30084 | Sep-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTAH STATE FED 1-24B1 | NWSE 24-2S-1W | 43-047-30220 | May-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| HAMBLIN 1-26A2 | NESW 26-1S-2W | 43-013-30083 | Jun-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-26C6 | SWNE 26-3S-6W | 43-013-30412 | Jun-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| BASTIAN 3-7A1 | NESE 7-1S-1W | 43-013-30026 | Jun-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| DYE 1-29A1 | NWSE 29-1S-1W | 43-013-30271 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| MCELPRANG 1-31A1 | NWSE 31-1S-1W | 43-013-30190 | Jan-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| VODA UTE 1-4C5 | NWNE 4-3S-5W | 43-013-30283 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-4C6 | NWNE 4-3S-6W | 43-013-30416 | Jan-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| MARGUERITE 1-8B2 | NWSE 8-2S-2W | 43-013-30235 | Jun-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-9C6 | SWNE 9-3S-6W | 43-013-30487 | Jan-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 10-1 | SENW 10-4S-5W | 43-013-30088 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-11C6 | NESW 11-3S-6W | 43-013-30534 | May-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-12C6 | SWSW 12-3S-6W | 43-013-30500 | Jun-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-23C6 | NENW 23-3S-6W | 43-013-30537 | May-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-2C6 | SWSW 2-3S-6W | 43-013-30531 | May-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| MCELPRANG 2-31A1 | NWSW 31-1S-1W | 43-013-30836 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| URRUTY 2-34A2 | SWSW 34-1S-2W | 43-013-30753 | Jun-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| SPRING HOLLOW 2-34Z3 | NESW 34-1N-3W | 43-013-30234 | Apr-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-3C6 | NENW 3-3S-6W | 43-013-30902 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| REYNOLD 2-7B1E | SENE 7-2S-1E | 43-047-31840 | Jun-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-9C6 | SESE 9-3S-6W | 43-013-31096 | May-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| CADILLAC 3-6A1 | SWSE 6-1S-1W | 43-013-30834 | Apr-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| BASTIAN 3-7A1 | NESE 7-1S-1W | 43-013-30026 | Apr-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 3-9D5 | SENW 9-4S-5W | 43-013-20179 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| ANDERSON 1-A-30B1 | SWNE 30-2S-1W | 43-013-30783 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |

RECEIVED

JAN 24 2000

**DIVISION OF
OIL, GAS AND MINING**

| <u>WELL NAME</u> | <u>QTR QTR SEC-T-R</u> | <u>API NUMBER</u> | <u>LAST PRODUCED</u> | <u>FUTURE PLANS FOR WELL</u> |
|---------------------|------------------------|-------------------|----------------------|---------------------------------------------------------------------------------------------------|
| CEDAR RIM 5 | SWNE 16-3S-3W | 43-013-30240 | Jun-97 | UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99 |
| CEDAR RIM 6 | SWNE 21-3S-6W | 43-013-30243 | Jun-97 | UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99 |
| CEDAR RIM 6A | CSW 21-3S-6W | 43-013-31162 | May-97 | UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 10-21 | BC NWSE 21-5S-4W | 43-013-31283 | Jun-97 | UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation |
| UTE TRIBAL 13-22 | BC SWSW 22-5S-4W | 43-013-31548 | Jun-97 | UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation |
| UTE TRIBAL 4-22 | BC NWNW 22-5S-4W | 43-013-30755 | Jun-97 | UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation |
| UTE TRIBAL 9-23X | BC NESE 23-5S-5W | 43-013-30999 | Nov-97 | UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation |
| UTE TRIBAL 9-4B1 | SENW 4-2S-1W | 43-013-30194 | Jul-97 | UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-30C5 | SWNE 30-3S-5W | 43-013-30475 | Jul-97 | UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 5-1D5 | SENW 5-4S-5W | 43-013-30081 | Jun-97 | UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99 |
| J. LAMICQ ST. 1-6B1 | SENW 6-2S-1W | 43-013-30210 | Sep-87 | UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99 |

RECEIVED

JAN 24 2000

DIVISION OF
OIL, GAS AND MINING

ROUTING:

| | |
|-------------------|---------|
| 1- CDW | 4-KAS ✓ |
| 2-CDW ✓ | 5-SJ |
| 3-JLT ✓ | 6-FILE |

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

TO:(New Operator) COASTAL OIL & GAS CORP
 Address: P. O. BOX 1148
VERNAL, UT 84078
 Phone: 1-(435) 781-7023
 Account No. N0230

FROM:(Old Operator) BARRETT RESOURCES CORP
 Address: 1550 ARAPAHOE ST TWR 3
SUITE 1000
DENVER, CO 80202
 Phone: 1-(303)-572-3900
 Account No. N9305

WELL(S): CA No. _____ or _____ Unit

| | | | | | | | | | |
|----------------------------------|--------------------------|----------------------|---|-----------|---|-----------|---|-----------|-------------------|
| Name: <u>MORTENSEN 3-3A2</u> | API: <u>43-013-31872</u> | Entity: <u>12181</u> | S | <u>32</u> | T | <u>1S</u> | R | <u>2W</u> | Lease: <u>FEE</u> |
| Name: <u>SMITH 2X-23C7</u> | API: <u>43-013-31634</u> | Entity: <u>11929</u> | S | <u>23</u> | T | <u>3S</u> | R | <u>7W</u> | Lease: <u>FEE</u> |
| Name: <u>LAMICQ URRUTY 1-8A2</u> | API: <u>43-013-30036</u> | Entity: <u>5975</u> | S | <u>8</u> | T | <u>1S</u> | R | <u>2W</u> | Lease: <u>FEE</u> |
| Name: <u>ROBERTSON 2-29A2</u> | API: <u>43-013-31150</u> | Entity: <u>10679</u> | S | <u>29</u> | T | <u>1S</u> | R | <u>2W</u> | Lease: <u>FEE</u> |
| Name: _____ | API: _____ | Entity: _____ | S | _____ | T | _____ | R | _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S | _____ | T | _____ | R | _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S | _____ | T | _____ | R | _____ | Lease: _____ |

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-4-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 4-10-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?
 Yes/No If yes, the company file number is 049324, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

43.013.31637
21004

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 19, 2000

Barrett Resources Corporation
1550 Arapahoe St, Twr 3, Suite 1000
Denver, CO 80202

Re: Notification of Sale or Transfer of Fee Lease Interest

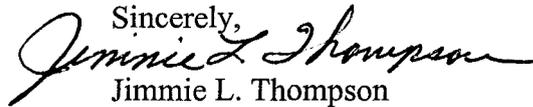
The Division has received notification of a operator change from Barrett Resources Corporation to Coastal Oil & Gas Corporation for the following well(s) which are located on fee leases.

Utah Administrative Rule R649-2-10 states: the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Barrett Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,

Jimmie L. Thompson

cc: Coastal Oil & Gas Corporation
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)

| <u>Well Name</u> | <u>Sec.-T.-R.</u> | <u>API Number</u> |
|------------------------|-------------------|-------------------|
| Mortensen 3-3A2 | 32-1S-2W | 43-013-31872 |
| Smith 2X-23C7 | 23-3S-7W | 43-013-31637 |
| Lamicq Urruty 1-8A2 | 08-1S-2W | 43-013-30036 |
| Roberston 2-29A2 | 29-1S-2W | 43-013-31150 |
| Cedar Rim 2A | 20-3S-6W | 43-013-31172 |
| Cadillac 3-6A1 | 06-1S-1W | 43-013-30834 |
| Cedar Rim 2 | 20-3S-6W | 43-013-30019 |
| Buzzi 1-11B2 | 02-2S-2W | 43-013-30248 |
| Norling 1-9B1 | 09-2S-1W | 43-013-30315 |
| Hatch 1-5B1 | 05-2S-1W | 43-013-30226 |
| Karl Shisler U 1-3B1 | 03-2S-1W | 43-013-30249 |
| Blanchard Fee 1-3A2 | 03-1S-2W | 43-013-20316 |
| SMB 1-10A2 | 10-1S-2W | 43-013-30012 |
| Lamicq-Urruty 2-9A2 | 09-1S-2W | 43-013-30046 |
| Horrocks 1-6A1 | 06-1S-1W | 43-013-30390 |
| W. H. Blanchard 2-3A2 | 03-1S-2W | 43-013-30008 |
| Boren 1-24A2 | 24-1S-2W | 43-013-30084 |
| Josephine Voda 1-19C5 | 19-3S-5W | 43-013-30382 |
| Josephine Voda 2-19C5 | 19-3S-5W | 43-013-30553 |
| State 1-7B1E | 07-2S-1E | 43-047-30180 |
| Anderson 1A-30B1 | 30-2S-1W | 43-013-30783 |
| Mortensen 2-32A2 | 32-1S-2W | 43-013-30929 |
| Philips Ute 1-3C5 | 03-3S-5W | 43-013-30333 |
| Reese Estate 1-10B2 | 10-2S-2W | 43-013-30215 |
| Shrine Hospital 1-10C5 | 10-3S-5W | 43-013-30393 |
| Robertson 1-29A2 | 20-1S-2W | 43-013-30189 |
| Albert Smith 2-8C5 | 08-3S-5W | 43-013-30543 |
| Owen Anderson 1-28A2 | 28-1S-2W | 43-013-30150 |
| Cheney 1-33A4 | 33-1S-2W | 43-013-30202 |
| Cheney 2-33A4 | 33-1S-2W | 43-013-31042 |
| Duchesne County 1-17C4 | 17-3S-4W | 43-013-30410 |
| Hamblin 1-26A2 | 26-1S-2W | 43-013-30083 |
| John 1-3B2 | 03-2S-2W | 43-013-30160 |
| Smith Broadhead 1-9C5 | 09-3S-5W | 43-013-30316 |
| Joseph Smith 1-17C5 | 17-3S-5W | 43-013-30188 |
| Meagher Estate 1-4B2 | 04-2S-5W | 43-013-30313 |
| Ute Tribal 1-5C4 | 05-3S-4W | 43-013-30532 |
| Urruty 2-34A2 | 34-1S-2W | 43-013-30753 |
| Reese Estate 2-10B2 | 10-2S-2W | 43-013-30837 |
| Jensen Fenzel 1-20C5 | 20-3S-6W | 43-013-30177 |
| Ute Fee 2-20C5 | 20-3S-5W | 43-013-30550 |
| J. Lamicq 1-6B1E | 06-2S-1E | 43-047-30169 |

4301331637
300

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

Exhibit "A"

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

9. API NUMBER:

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL
FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|-----------------------------------------------------------|---------------------------------------------------------------|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Name Change</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 11 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

MAR 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

| | | |
|----------|--|--------|
| 1. GLH | | 4-KAS |
| 2. CDW ✓ | | 5-LP ✓ |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

| |
|------------------------------------|
| FROM: (Old Operator): |
| COASTAL OIL & GAS CORPORATION |
| Address: 9 GREENWAY PLAZA STE 2721 |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(713)-418-4635 |
| Account N0230 |

| |
|---------------------------------------------|
| TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(832)-676-4721 |
| Account N1845 |

CA No.

Unit:

WELL(S)

| NAME | API NO | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------------------------------|--------------|-----------|-------------|------------|-----------|-------------|
| BROADHEAD 1-21B6 | 43-013-30100 | 1595 | 21-02S-06W | FEE | OW | P |
| 1-5C4 | 43-013-30532 | 2345 | 05-03S-04W | FEE | OW | S |
| DUCHESNE COUNTY 1-17C4 | 43-013-30410 | 5325 | 17-03S-04W | FEE | OW | S |
| MOON TRIBAL 1-30C4 | 43-013-30576 | 5440 | 30-03S-04W | FEE | OW | S |
| PHILLIPS UTE 1-3C5 | 43-013-30333 | 5455 | 03-03S-05W | FEE | OW | S |
| VODA UTE 1-4C5 | 43-013-30283 | 5655 | 04-03S-05W | FEE | OW | S |
| SMITH DAVID U 1-6C5 (CA 70553) | 43-013-30163 | 5505 | 06-03S-05W | FEE | OW | S |
| SMITH ALBERT 2-8C5 | 43-013-30543 | 5495 | 08-03S-05W | FEE | OW | P |
| SMITH BROADHEAD 1-9C5 | 43-013-30316 | 5500 | 09-03S-05W | FEE | OW | S |
| SHRINE HOSPITAL 1-10C5 | 43-013-30393 | 5485 | 10-03S-05W | FEE | OW | S |
| SMITH JOSEPH 1-17C5 | 43-013-30188 | 5510 | 17-03S-05W | FEE | OW | S |
| VODA JOSEPHINE 2-19C5 | 43-013-30553 | 5650 | 19-03S-05W | FEE | OW | P |
| JENSEN FENZEL 1 | 43-013-30177 | 4524 | 20-03S-05W | FEE | OW | S |
| FEE 2-20C5 | 43-013-30550 | 4527 | 20-03S-05W | FEE | OW | P |
| CEDAR RIM 2 | 43-013-30019 | 6315 | 20-03S-06W | FEE | OW | S |
| CEDAR RIM 2-A | 43-013-31172 | 10671 | 20-03S-06W | FEE | OW | P |
| CEDAR RIM 8-A (CA 96-89) | 43-013-31171 | 10666 | 22-03S-06W | FEE | OW | P |
| 2X-23C7 | 43-013-31634 | 11929 | 23-03S-07W | FEE | OW | S |
| MOON 1-23Z1 | 43-047-31479 | 10310 | 23-01N-01W | FEE | OW | P |
| J ROBERTSON UTE 1-1B1 (CA 9C-130) | 43-047-30174 | 5370 | 01-02S-01W | FEE | OW | P |

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 6. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4707 <i>Fec</i> |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR: EL PASO E & P COMPANY, L.P. | | 8. WELL NAME and NUMBER: SMITH 2X-23C7 |
| 3. ADDRESS OF OPERATOR: 1099 18TH ST., SUITE 1900 CITY DENVER STATE CO ZIP 80202 | | 9. API NUMBER: 4301331634 |
| PHONE NUMBER: (303) 291-6444 | | 10. FIELD AND POOL, OR WILDCAT: CEDAR RIM |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 866' FNL, 1030' FEL | | COUNTY: DUCHESENE |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 23 3S 7W | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|----------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|-----------------------------------------------------------|--------------------------------------------------------|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/27/2007</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input checked="" type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE WELL. PLEASE REFER TO ATTACHED PROCEDURE.

COPY SENT TO OPERATOR
Date: 10-30-07
Initials: RM

| | |
|-----------------------------------------|-------------------------------------|
| NAME (PLEASE PRINT) <u>RHONDA EDDIS</u> | TITLE <u>SR. REGULATORY ANALYST</u> |
| SIGNATURE <u>Rhonda Eddis</u> | DATE <u>8/17/2007</u> |

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 10/29/07

BY: [Signature] (See Instructions on Reverse Side)

*See Conditions of Approval (Attached)

RECEIVED
AUG 22 2007
DIV. OF OIL, GAS & MINING



State of Utah
Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL

Well Name and Number: Smith 2X-23C7
API Number: 43-013-31634
Operator: El Paso E&P Company, L.P.
Reference Document: Original Sundry Notice dated August 17, 2007,
received by DOGM on August 22, 2007.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **Amend Plug #3 (procedural step #7):** Plug #3 shall be amended to an inside/outside 100' plug. RIH w/WL and perf squeeze holes at $\pm 1050'$. RIH w/CICR and set at $\pm 1000'$. Establish injection. M&P 50 sx cement and squeeze 40 sx below CICR, sting out of CICR and dump 10 sx on top of CICR. If injection cannot be established, spot 20 sx on top of CICR.
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
4. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

October 29, 2007

Date

Wellbore Diagram

API Well No: 43-013-31634-00-00 Permit No:
 Company Name: EL PASO E&P COMPANY, LP
 Location: Sec: 23 T: 3S R: 7W Spot: NENE
 Coordinates: X: 530927 Y: 4450902
 Field Name: CEDAR RIM
 County Name: DUCHESNE

Well Name/No: SMITH 2X-23C7

String Information

| String | Bottom (ft sub) | Diameter (inches) | Weight (lb/ft) | Length (ft) | Capacity (f/c) |
|--------|-----------------|-------------------|----------------|-------------|----------------|
| HOLI | 381 | 12.25 | | | |
| SURF | 381 | 9.625 | 36 | 381 | 2.304 |
| HOL2 | 5250 | 8.75 | | | |
| PROD | 5250 | 7 | 26 | 5250 | 4.655 |

Cement from 381 ft. to surface
 Surface: 9.625 in. @ 381 ft. $7\frac{1}{2} \rightarrow b > x = 30'$
 Hole: 12.25 in. @ 381 ft. $9\frac{3}{8} \rightarrow b > x = 26'$ v.o.k.

Plug #6 (step #12)
 $(4037)(1.15)(2.304) = 105'$ v.o.k.

Plug #5 (step #11)
 $8\frac{3}{4} \times 7'' (20\#)$
 $8\frac{3}{4}'' (20\#)$

Plug #4
 Alt B outside $50' / (1.15)(2.304) = 19.5K$
 $50' / (1.15)(4.655) = 15.5K$

inside
 Below $90' = 19.5K$
 Above $50' = 10.5K$

100' Above
 100' Below
 PROPOSE 60SK below
 10 SK Above
 v.o.k.

Alt A
 $50 / (1.15)(4.655) = 10.5K$
 $0.4' 50' / (1.15)(1.663) = 26.5K$
 $9\frac{3}{8}'' (14.5K) (1.15)(2.304) = 37'$
 min 30' into storage (TOC @ 331' min) v.o.k.

Cement Information

| String | BOC (ft sub) | TOC (ft sub) | Class | Sacks |
|--------|--------------|--------------|-------|-------|
| PROD | 5250 | 3220 | PC | 580 |
| PROD | 5250 | 3220 | LT | 140 |
| PROD | 5250 | 3220 | PL | 90 |
| SURF | 381 | 0 | UK | 245 |

1000' BM 96W

Amend Plug #3 (step #7)
 152'
 # should be inside/outside plug

Below
 outside: $100' / (1.15)(2.9935) = 29.5K$
 inside $50' / (1.15)(4.655) = 10.5K$
 Above $50' = 10.5K$

49.5K total req.

If no injection
 20SK min. req.

Perforation Information

| Top (ft sub) | Bottom (ft sub) | Shts/Ft | No Shts | Dt Squeeze |
|--------------|-----------------|---------|---------|------------|
| 4080 | 4136 | | | |
| 4446 | 5189 | | | |

1400'
 200'
 3220' TOC

Plug #2 (step #6)

$(205K)(1.15)(4.655) = 107'$
 v.o.k.

Formation Information

| Formation | Depth |
|-----------|----------------------------------------------------|
| GRRV | 4033 |
| MHGBN | 4550 |
| BM 96W | $\pm 1000'$ (1500' reported in Statement of Basis) |

Plug #1 (step #5)

Below $(403K)(1.15)(4.655) = 214'$
 max $244'$
 Above $(105K)(1.15)(4.655) = 53'$ v.o.k.

4033' GRRV

3990'
 acc @ 4030'
 $\rightarrow 4086'$
 $\rightarrow 4136'$

CIP @ 4435' existing
 Cement from 5250 ft. to 3220 ft.
 $\rightarrow 4446'$
 Production: 7 in. @ 5250 ft.
 CIP @ 4448' existing
 CIP @ 5060' existing
 CIP @ 5160' existing
 Hole: 8.75 in. @ 5250 ft.
 $\rightarrow 5189'$

TD: 5250 TVD: PBD:



PLUG AND ABANDONMENT PROGNOSIS

SMITH 2X-23C7

API #: 4301331634

SEC 23-T3S-R7W

DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 6,641' KB 6,651'

FORMATION TOPS: GREEN RIVER TN1 4,033', MAHOGANY BENCH 5,004'

BHT 87 DEG F @ 4,982' 5/96

TOTAL DEPTH: 5,250'

PBTD: 5,196'

HOLE/CASING SIZES:

12-1/4" hole 9-5/8" 36# K-55 @ 381' with 245 SXS cement

8-3/4" hole 7" 26# J-55 @ 5,250' 580 SXS cement

TOC @ 3,220' CBL 6/96

PERFS: 6/96 4,080-4,136'

PACKERS & PLUGS:

6/96 CIBP @ 4,154'

WELL HAS BEEN REPORTED AS SHUT IN SINCE 6/1996

CEMENT DESIGN: Class G Cement, 15.8 ppg, 1.15 FT³/SX. Displace with corrosion inhibited produced water.

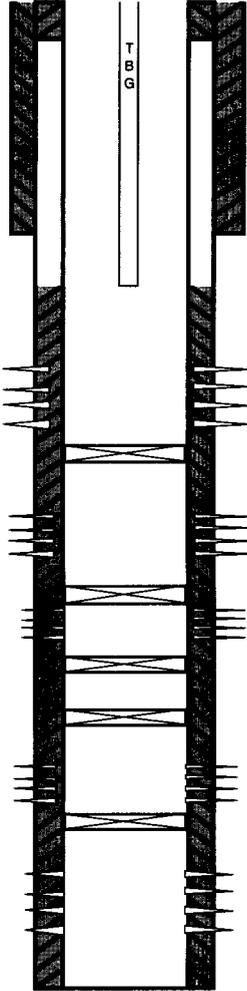
ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.
3. Tally out of hole w/ 21 JTS 2 7/8" 6.5# M-50 TBG and check tally to records (approx 655' 6/96). PU 6" bit and TIH to 4050'. TOOH.

4. TIH w/ 7" CICR to 4,030'.
5. Plug #1-Establish injection rate. Squeeze perforations w/ 50 SX class G cement. Pump 40 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
6. Plug #2. Spot 100' stabilizer plug 2,000-1,900' w/20 SX Class G cement (2% CC optional). WOC and tag.
7. Plug #3. Spot 100' stabilizer plug 1,000-900' w/ 20 SX Class G cement (2% CC optional). WOC and tag.
8. Attempt to free point 7" casing. If an election to pull pipe is exercised, use alternate A below. If it is decided not to pull casing use alternate B.
9. Alternate A: Cut casing at 450' or at free point and lay down. TIH w/ TBG to 50' inside 7" stub.
10. Plug #4, spot 100'-150' plug 50' inside stub, (50' across open hole if any) and 50' into surface casing with 50 SX Class G cement (2% CC optional). WOC and tag plug. Alternate B: shoot squeeze holes @ 430'. Set CICR @ 340'. Establish injection rate and squeeze w/ 70 SX class G. Pump 60 SX into and 10 SX on top.
11. Plug #5. TIH w/ 7" CICR to 325' and spot 10 SX on top.
12. Plug #6, TIH to 100' and spot 40 SX class G surface plug. Cement surface annulus via 1" tubing if necessary.
13. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOPU.
14. Restore location.

WELL NAME: SMITH 2X-23C7
WELL AS IS

SEC 23, T3S,R7W
API #4301331634
MUD LOG TOP
GL 6641'
KB 6651'



7" W/ 50 SX TOP PLUG 5/96

| HOLE SIZE | PIPE SIZE | WEIGHT | SET DEPTH |
|-----------|-----------|--------|------------|
| 12 1/4 | 9 5/8" | 36# | K-55 381' |
| 8 3/4 | 7" | 26# | J-55 5205' |

| DEPTH | PIPE SIZE | WEIGHT | TYPE |
|-------------------|--------------|--------|------------------------------------|
| SURFACE | 9 5/8" | 36# | K-55 381' 245 SX |
| EOT @ 655' | | | 6/96 |
| TOC @ 3220' | | | 6/96 |
| PERFS 4080'-4136' | | | 6/96 |
| TOC @ 4130' | | | 5/96 |
| CIBP 4154' | W/ 3 SX | | 6/96 |
| PERFS 4124'-4125' | SQ W/ 140 SX | | 6/96 |
| PERFS 4158'-4204' | | | 6/96 |
| CIBP 4435' | W/ 3 SX | | 6/96 |
| PERFS 4446'-4559' | | | 6/96 |
| CIBP 4482' | W/ 3 SX | | 6/96 |
| CIBP 5060' | W/ 3 SX | | 6/96 |
| PERFS 5094'-5134' | | | 6/96 |
| CIBP 5160' | W/ 3 SX | | 6/96 |
| PERFS 5167.5' | | | |
| PERFS 5167'5189' | | | 5/96 |
| PBTD | | | 5196' |
| PRODUCTION | 7" | 26# | J-55 5205' 530 SX W/ 50 SX TOP JOB |
| TD | | | 5250' |

| PERFORATIONS | | | |
|--------------|-------------|--------------|------|
| PERFS | 5167.5' | | |
| PERFS | 5167'5189' | | 5/96 |
| CIBP | 5160' | W/ 3 SX | 6/96 |
| PERFS | 5094'-5134' | | 6/96 |
| CIBP | 5060' | W/ 3 SX | 6/96 |
| PERFS | 4446'-4559' | | 6/96 |
| CIBP | 4482' | W/ 3 SX | 6/96 |
| CIBP | 4435' | W/ 3 SX | 6/96 |
| SQ HOLE | 4124'-4125' | SQ W/ 140 SX | 6/96 |
| PERFS | 4158'-4204' | | 6/96 |
| CIBP | 4154' | W/ 3 SX | 6/96 |
| PERFS | 4080'-4136' | | 6/96 |

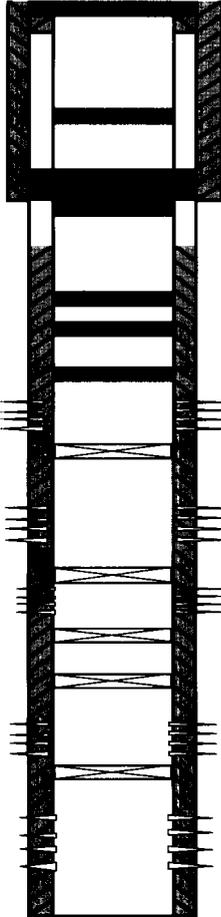
NOTE: NOT TO SCALE

TBG DETAIL:

21 JOINTS 2 7/8" 6.5# M-50 @ 655' 6/96

WELL NAME: SMITH 2X-23C7
PROPOSED P&A

SEC 23, T3S, R7W
API #4301331634
MUD LOG TOP
GL 6641'
KB 6651'



PLUG #6 100' TO SURFACE W/ 40 SX
7" W/ 50 SX TOP PLUG 5/96

PLUG #5 W/ CICR @ 325' W/ 10 SX

PLUG #4 480'-330' W/ 50 SX
SEE PROGNOSIS SURFACE 9 5/8" 36# K-55 381' 245 SX

PLUG #3 1000'-900' W/ 20 SX

PLUG #2 2000'-1900' W/ 20 SX

TOC @ 3220' 6/96
PLUG #1 W/ CICR @ 4030' W/ 40 SX INTO & 10 SX ON TOP

PERFS 4080'-4136' 6/96
TOC @ 4130' 5/96

CIBP 4154' W/ 3 SX 6/96

PERFS 4124'-4125' SQ W/ 140 SX 6/96

PERFS 4158'-4204' 6/96

CIBP 4435' W/ 3 SX 6/96

PERFS 4446'-4559' 6/96

CIBP 4482' W/ 3 SX 6/96

CIBP 5060' W/ 3 SX 6/96

PERFS 5094'-5134' 6/96

CIBP 5160' W/ 3 SX 6/96

PERFS 5167.5' 6/96

PERFS 5167'-5189' 5/96

PBTD 5196'
PRODUCTION 7" 26# J-55 5205' 530 SX W/ 50 SX TOP JOB
TD 5250'

| HOLE SIZE | PIPE SIZE | WEIGHT | | SET DEPTH |
|-----------|-----------|--------|------|-----------|
| 12 1/4 | 9 5/8" | 36# | K-55 | 381' |
| 8 3/4 | 7" | 26# | J-55 | 5205' |

| PERFORATIONS | | | |
|--------------|-------------|--------------|------|
| PERFS | 5167.5' | | 6/96 |
| PERFS | 5167'-5189' | | 5/96 |
| CIBP | 5160' | W/ 3 SX | 6/96 |
| PERFS | 5094'-5134' | | 6/96 |
| CIBP | 5060' | W/ 3 SX | 6/96 |
| PERFS | 4446'-4559' | | 6/96 |
| CIBP | 4482' | W/ 3 SX | 6/96 |
| CIBP | 4435' | W/ 3 SX | 6/96 |
| SQ HOLE | 4124'-4125' | SQ W/ 140 SX | 6/96 |
| PERFS | 4158'-4204' | | 6/96 |
| CIBP | 4154' | W/ 3 SX | 6/96 |
| PERFS | 4080'-4136' | | 6/96 |

NOTE: NOT TO SCALE

TBG DETAIL:

21 JOINTS 2 7/8" 6.5# M-50 @ 655' 6/96

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------|
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 8. WELL NAME and NUMBER: SMITH 2X-23C7 |
| 2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P. | | 9. API NUMBER: 4301331634 |
| 3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202 | | 10. FIELD AND POOL, OR WILDCAT: CEDAR RIM |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 866' FNL, 1030' FEL | | COUNTY: DUCHESNE |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 23 3S 7W | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|-----------------------------------------------------------|--------------------------------------------------------|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/5/2007 | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input checked="" type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:

TOOH W/ TBG.

PLUG #1: SET 7" CIRC @ 4020'. PUMP 40 SX CLASS G CMT BELOW CICR AND SPOT 10 SX ON TOP. TOC @ 3966'.

PLUG #2: PUMP 65 SX CLASS G CMT - 1990' - 1875'.

PLUG #3: SET 7" CICR @ 1004'. SPOT 20 SX CLASS G CMT ON TOP. TOC @ 896'.

PLUG #4: SHOOT SQUEEZE HOLES @ 430'. SET 7" CICR @ 350'. PUMP 60 SX CLASS G CMT BELOW AND SPOT 10 SX ON TOP. TOC @ 296'.

PLUG #5: SPOT 30 SX CLASS G CMT FROM 100' - SURFACE. CUT OFF WELLHEAD.

PLUG #6: SPOT 1" BACKSIDE W/ 60 SX CLASS G CMT TO SURFACE.

WELD ON INFO PLATE.

WELL P&A ON 11/5/2007. PLUGGING WITNESSED BY DENNIS INGRAM, DOGM.

| | |
|---------------------------------------|-------------------------------|
| NAME (PLEASE PRINT) <u>LISA PRETZ</u> | TITLE <u>ENGINEERING TECH</u> |
| SIGNATURE | DATE <u>11/20/2007</u> |

(This space for State use only)

RECEIVED

NOV 26 2007

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

| | |
|------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------|
| FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038 | TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038 |
|------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------|

| CA No. | | Unit: | | | N/A | | | |
|-------------------|-----|-------|-----|--------|-----------|------------|-----------|-------------|
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|-----------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|-----------------------------------------------------------|-------------------------------------------------------------|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Change of |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | Name/Operator |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

| Well Name | Sec | TWP | RNG | API Number | Entity | Lease Type | Well Type | Well Status | Conf |
|-------------------------|-----|------|------|------------|--------|----------------|-----------|-------------|------|
| DWR 3-17C6 | 17 | 030S | 060W | 4301350070 | | 14204621118 | OW | APD | C |
| LAKEWOOD ESTATES 3-33C6 | 33 | 030S | 060W | 4301350127 | | 1420H621328 | OW | APD | C |
| YOUNG 3-15A3 | 15 | 010S | 030W | 4301350122 | | FEE | OW | APD | C |
| WHITING 4-1A2 | 01 | 010S | 020W | 4301350424 | | Fee | OW | APD | C |
| EL PASO 4-34A4 | 34 | 010S | 040W | 4301350720 | | Fee | OW | APD | C |
| YOUNG 2-2B1 | 02 | 020S | 010W | 4304751180 | | FEE | OW | APD | C |
| LAKE FORK RANCH 3-10B4 | 10 | 020S | 040W | 4301350712 | 18221 | Fee | OW | DRL | C |
| LAKE FORK RANCH 4-26B4 | 26 | 020S | 040W | 4301350714 | 18432 | Fee | OW | DRL | C |
| LAKE FORK RANCH 4-24B4 | 24 | 020S | 040W | 4301350717 | 18315 | Fee | OW | DRL | C |
| Cook 4-14B3 | 14 | 020S | 030W | 4301351162 | 18449 | Fee | OW | DRL | C |
| Peterson 4-22C6 | 22 | 030S | 060W | 4301351163 | 18518 | Fee | OW | DRL | C |
| Lake Fork Ranch 4-14B4 | 14 | 020S | 040W | 4301351240 | 99999 | Fee | OW | DRL | C |
| Melesco 4-20C6 | 20 | 030S | 060W | 4301351241 | 99999 | Fee | OW | DRL | C |
| Peck 3-13B5 | 13 | 020S | 050W | 4301351364 | 99999 | Fee | OW | DRL | C |
| Jensen 2-9C4 | 09 | 030S | 040W | 4301351375 | 99999 | Fee | OW | DRL | C |
| El Paso 3-5C4 | 05 | 030S | 040W | 4301351376 | 18563 | Fee | OW | DRL | C |
| ULT 6-31 | 31 | 030S | 020E | 4304740033 | | FEE | OW | LA | |
| OBERRHANSLY 2-2A1 | 02 | 010S | 010W | 4304740164 | | FEE | OW | LA | |
| DWR 3-15C6 | 15 | 030S | 060W | 4301351433 | | 14-20-H62-4724 | OW | NEW | C |
| Lake Fork Ranch 5-23B4 | 23 | 020S | 040W | 4301350739 | | Fee | OW | NEW | |
| Duchesne Land 4-10C5 | 10 | 030S | 050W | 4301351262 | | Fee | OW | NEW | C |
| Cabinland 4-9B3 | 09 | 020S | 030W | 4301351374 | | Fee | OW | NEW | C |
| Layton 4-2B3 | 02 | 020S | 030W | 4301351389 | | Fee | OW | NEW | C |
| Golinski 4-24B5 | 24 | 020S | 050W | 4301351404 | | Fee | OW | NEW | C |
| Alba 1-21C4 | 21 | 030S | 040W | 4301351460 | | Fee | OW | NEW | C |
| Allison 4-19C5 | 19 | 030S | 050W | 4301351466 | | Fee | OW | NEW | C |
| Seeley 4-3B3 | 03 | 020S | 030W | 4301351486 | | Fee | OW | NEW | C |
| Allen 4-25B5 | 25 | 020S | 050W | 4301351487 | | Fee | OW | NEW | C |
| Hewett 2-6C4 | 06 | 030S | 040W | 4301351489 | | Fee | OW | NEW | C |
| Young 2-7C4 | 07 | 030S | 040W | 4301351500 | | Fee | OW | NEW | C |
| Brighton 3-31A1E | 31 | 010S | 010E | 4304752471 | | Fee | OW | NEW | C |
| Hamaker 3-25A1 | 25 | 010S | 010W | 4304752491 | | Fee | OW | NEW | C |
| Bolton 3-29A1E | 29 | 010S | 010E | 4304752871 | | Fee | OW | NEW | C |
| HORROCKS 5-20A1 | 20 | 010S | 010W | 4301334280 | 17378 | FEE | OW | OPS | C |
| DWR 3-19C6 | 19 | 030S | 060W | 4301334263 | 17440 | 14-20-462-1120 | OW | P | |
| DWR 3-22C6 | 22 | 030S | 060W | 4301334106 | 17298 | 14-20-462-1131 | OW | P | |
| DWR 3-28C6 | 28 | 030S | 060W | 4301334264 | 17360 | 14-20-462-1323 | OW | P | |
| UTE 1-7A2 | 07 | 010S | 020W | 4301330025 | 5850 | 14-20-462-811 | OW | P | |
| UTE 2-17C6 | 17 | 030S | 060W | 4301331033 | 10115 | 14-20-H62-1118 | OW | P | |
| WLR TRIBAL 2-19C6 | 19 | 030S | 060W | 4301331035 | 10250 | 14-20-H62-1120 | OW | P | |
| CEDAR RIM 10-A-15C6 | 15 | 030S | 060W | 4301330615 | 6420 | 14-20-H62-1128 | OW | P | |
| CEDAR RIM 12A | 28 | 030S | 060W | 4301331173 | 10672 | 14-20-H62-1323 | OW | P | |
| UTE-FEE 2-33C6 | 33 | 030S | 060W | 4301331123 | 10365 | 14-20-H62-1328 | OW | P | |
| TAYLOR 3-34C6 | 34 | 030S | 060W | 4301350200 | 17572 | 1420H621329 | OW | P | |
| BAKER UTE 2-34C6 | 34 | 030S | 060W | 4301332634 | 14590 | 14-20-H62-1329 | OW | P | |
| UTE 3-35Z2 K | 35 | 010N | 020W | 4301331133 | 10483 | 14-20-H62-1614 | OW | P | |
| UTE 1-32Z2 | 32 | 010N | 020W | 4301330379 | 1915 | 14-20-H62-1702 | OW | P | |
| UTE TRIBAL 1-33Z2 | 33 | 010N | 020W | 4301330334 | 1851 | 14-20-H62-1703 | OW | P | |
| UTE 2-33Z2 | 33 | 010N | 020W | 4301331111 | 10451 | 14-20-H62-1703 | OW | P | |
| UTE TRIBAL 2-34Z2 | 34 | 010N | 020W | 4301331167 | 10668 | 14-20-H62-1704 | OW | P | |
| LAKE FORK RANCH 3-13B4 | 13 | 020S | 040W | 4301334262 | 17439 | 14-20-H62-1743 | OW | P | |
| UTE 1-28B4 | 28 | 020S | 040W | 4301330242 | 1796 | 14-20-H62-1745 | OW | P | |
| UTE 1-34A4 | 34 | 010S | 040W | 4301330076 | 1585 | 14-20-H62-1774 | OW | P | |
| UTE 1-36A4 | 36 | 010S | 040W | 4301330069 | 1580 | 14-20-H62-1793 | OW | P | |
| UTE 1-1B4 | 01 | 020S | 040W | 4301330129 | 1700 | 14-20-H62-1798 | OW | P | |
| UTE 1-31A2 | 31 | 010S | 020W | 4301330401 | 1925 | 14-20-H62-1801 | OW | P | |

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

| | | | | | | | | | |
|------------------------------|----|------|------|------------|-------|----------------|----|---|---|
| UTE 1-25A3 | 25 | 010S | 030W | 4301330370 | 1920 | 14-20-H62-1802 | OW | P | |
| UTE 2-25A3 | 25 | 010S | 030W | 4301331343 | 11361 | 14-20-H62-1802 | OW | P | |
| UTE 1-26A3 | 26 | 010S | 030W | 4301330348 | 1890 | 14-20-H62-1803 | OW | P | |
| UTE 2-26A3 | 26 | 010S | 030W | 4301331340 | 11349 | 14-20-H62-1803 | OW | P | |
| UTE TRIBAL 4-35A3 | 35 | 010S | 030W | 4301350274 | 18009 | 1420H621804 | OW | P | C |
| UTE 2-35A3 | 35 | 010S | 030W | 4301331292 | 11222 | 14-20-H62-1804 | OW | P | |
| UTE 3-35A3 | 35 | 010S | 030W | 4301331365 | 11454 | 14-20-H62-1804 | OW | P | |
| UTE 1-6B2 | 06 | 020S | 020W | 4301330349 | 1895 | 14-20-H62-1807 | OW | P | |
| UTE 2-6B2 | 06 | 020S | 020W | 4301331140 | 11190 | 14-20-H62-1807 | OW | P | |
| UTE TRIBAL 3-6B2 | 06 | 020S | 020W | 4301350273 | 18008 | 14-20-H62-1807 | OW | P | C |
| POWELL 4-19A1 | 19 | 010S | 010W | 4301330071 | 8302 | 14-20-H62-1847 | OW | P | |
| COLTHARP 1-27Z1 | 27 | 010N | 010W | 4301330151 | 4700 | 14-20-H62-1933 | OW | P | |
| UTE 1-8A1E | 08 | 010S | 010E | 4304730173 | 1846 | 14-20-H62-2147 | OW | P | |
| UTE TRIBE 1-31 | 31 | 010N | 020W | 4301330278 | 4755 | 14-20-H62-2421 | OW | P | |
| UTE 1-28B6X | 28 | 020S | 060W | 4301330510 | 11165 | 14-20-H62-2492 | OW | P | |
| RINKER 2-21B5 | 21 | 020S | 050W | 4301334166 | 17299 | 14-20-H62-2508 | OW | P | |
| MURDOCK 2-34B5 | 34 | 020S | 050W | 4301331132 | 10456 | 14-20-H62-2511 | OW | P | |
| UTE 1-35B6 | 35 | 020S | 060W | 4301330507 | 2335 | 14-20-H62-2531 | OW | P | |
| UTE TRIBAL 1-17A1E | 17 | 010S | 010E | 4304730829 | 860 | 14-20-H62-2658 | OW | P | |
| UTE 2-17A1E | 17 | 010S | 010E | 4304737831 | 16709 | 14-20-H62-2658 | OW | P | |
| UTE TRIBAL 1-27A1E | 27 | 010S | 010E | 4304730421 | 800 | 14-20-H62-2662 | OW | P | |
| UTE TRIBAL 1-35A1E | 35 | 010S | 010E | 4304730286 | 795 | 14-20-H62-2665 | OW | P | |
| UTE TRIBAL 1-15A1E | 15 | 010S | 010E | 4304730820 | 850 | 14-20-H62-2717 | OW | P | |
| UTE TRIBAL P-3B1E | 03 | 020S | 010E | 4304730190 | 4536 | 14-20-H62-2873 | OW | P | |
| UTE TRIBAL 1-22A1E | 22 | 010S | 010E | 4304730429 | 810 | 14-20-H62-3103 | OW | P | |
| B H UTE 1-35C6 | 35 | 030S | 060W | 4301330419 | 10705 | 14-20-H62-3436 | OW | P | |
| BH UTE 2-35C6 | 35 | 030S | 060W | 4301332790 | 15802 | 14-20-H62-3436 | OW | P | |
| MCFARLANE 1-4D6 | 04 | 040S | 060W | 4301331074 | 10325 | 14-20-H62-3452 | OW | P | |
| UTE TRIBAL 1-11D6 | 11 | 040S | 060W | 4301330482 | 6415 | 14-20-H62-3454 | OW | P | |
| CARSON 2-36A1 | 36 | 010S | 010W | 4304731407 | 737 | 14-20-H62-3806 | OW | P | |
| UTE 2-14C6 | 14 | 030S | 060W | 4301330775 | 9133 | 14-20-H62-3809 | OW | P | |
| DWR 3-14C6 | 14 | 030S | 060W | 4301334003 | 17092 | 14-20-H62-3809 | OW | P | |
| THE PERFECT "10" 1-10A1 | 10 | 010S | 010W | 4301330935 | 9461 | 14-20-H62-3855 | OW | P | |
| BADGER-SAM H U MONGUS 1-15A1 | 15 | 010S | 010W | 4301330949 | 9462 | 14-20-H62-3860 | OW | P | |
| MAXIMILLIAN-UTE 14-1 | 14 | 010S | 030W | 4301330726 | 8437 | 14-20-H62-3868 | OW | P | |
| FRED BASSETT 1-22A1 | 22 | 010S | 010W | 4301330781 | 9460 | 14-20-H62-3880 | OW | P | |
| UTE TRIBAL 1-30Z1 | 30 | 010N | 010W | 4301330813 | 9405 | 14-20-H62-3910 | OW | P | |
| UTE LB 1-13A3 | 13 | 010S | 030W | 4301330894 | 9402 | 14-20-H62-3980 | OW | P | |
| UTE 2-22B6 | 22 | 020S | 060W | 4301331444 | 11641 | 14-20-H62-4614 | OW | P | |
| UINTA OURAY 1-1A3 | 01 | 010S | 030W | 4301330132 | 5540 | 14-20-H62-4664 | OW | P | |
| UTE 1-6D6 | 06 | 040S | 060W | 4301331696 | 12058 | 14-20-H62-4752 | OW | P | |
| UTE 2-11D6 | 11 | 040S | 060W | 4301350179 | 17667 | 1420H624801 | OW | P | |
| UTE 1-15D6 | 15 | 040S | 060W | 4301330429 | 10958 | 14-20-H62-4824 | OW | P | |
| UTE 2-15D6 | 15 | 040S | 060W | 4301334026 | 17193 | 14-20-H62-4824 | OW | P | |
| HILL 3-24C6 | 24 | 030S | 060W | 4301350293 | 18020 | 1420H624866 | OW | P | C |
| BARCLAY UTE 2-24C6R | 24 | 030S | 060W | 4301333730 | 16385 | 14-20-H62-4866 | OW | P | |
| BROTHERSON 1-2B4 | 02 | 020S | 040W | 4301330062 | 1570 | FEE | OW | P | |
| BOREN 1-24A2 | 24 | 010S | 020W | 4301330084 | 5740 | FEE | OW | P | |
| FARNSWORTH 1-13B5 | 13 | 020S | 050W | 4301330092 | 1610 | FEE | OW | P | |
| BROADHEAD 1-21B6 | 21 | 020S | 060W | 4301330100 | 1595 | FEE | OW | P | |
| ASAY E J 1-20A1 | 20 | 010S | 010W | 4301330102 | 8304 | FEE | OW | P | |
| HANSON TRUST 1-5B3 | 05 | 020S | 030W | 4301330109 | 1635 | FEE | OW | P | |
| ELLSWORTH 1-8B4 | 08 | 020S | 040W | 4301330112 | 1655 | FEE | OW | P | |
| ELLSWORTH 1-9B4 | 09 | 020S | 040W | 4301330118 | 1660 | FEE | OW | P | |
| ELLSWORTH 1-17B4 | 17 | 020S | 040W | 4301330126 | 1695 | FEE | OW | P | |
| CHANDLER 1-5B4 | 05 | 020S | 040W | 4301330140 | 1685 | FEE | OW | P | |
| HANSON 1-32A3 | 32 | 010S | 030W | 4301330141 | 1640 | FEE | OW | P | |
| JESSEN 1-17A4 | 17 | 010S | 040W | 4301330173 | 4725 | FEE | OW | P | |

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

| | | | | | | | | |
|----------------------------|----|------|------|------------|-------|-----|----|---|
| JENKINS 1-1B3 | 01 | 020S | 030W | 4301330175 | 1790 | FEE | OW | P |
| GOODRICH 1-2B3 | 02 | 020S | 030W | 4301330182 | 1765 | FEE | OW | P |
| ELLSWORTH 1-19B4 | 19 | 020S | 040W | 4301330183 | 1760 | FEE | OW | P |
| DOYLE 1-10B3 | 10 | 020S | 030W | 4301330187 | 1810 | FEE | OW | P |
| JOS. SMITH 1-17C5 | 17 | 030S | 050W | 4301330188 | 5510 | FEE | OW | P |
| RUDY 1-11B3 | 11 | 020S | 030W | 4301330204 | 1820 | FEE | OW | P |
| CROOK 1-6B4 | 06 | 020S | 040W | 4301330213 | 1825 | FEE | OW | P |
| HUNT 1-21B4 | 21 | 020S | 040W | 4301330214 | 1840 | FEE | OW | P |
| LAWRENCE 1-30B4 | 30 | 020S | 040W | 4301330220 | 1845 | FEE | OW | P |
| YOUNG 1-29B4 | 29 | 020S | 040W | 4301330246 | 1791 | FEE | OW | P |
| GRIFFITHS 1-33B4 | 33 | 020S | 040W | 4301330288 | 4760 | FEE | OW | P |
| POTTER 1-2B5 | 02 | 020S | 050W | 4301330293 | 1826 | FEE | OW | P |
| BROTHERSON 1-26B4 | 26 | 020S | 040W | 4301330336 | 1856 | FEE | OW | P |
| SADIE BLANK 1-33Z1 | 33 | 010N | 010W | 4301330355 | 765 | FEE | OW | P |
| POTTER 1-24B5 | 24 | 020S | 050W | 4301330356 | 1730 | FEE | OW | P |
| WHITEHEAD 1-22A3 | 22 | 010S | 030W | 4301330357 | 1885 | FEE | OW | P |
| CHASEL MILLER 2-1A2 | 01 | 010S | 020W | 4301330360 | 5830 | FEE | OW | P |
| ELDER 1-13B2 | 13 | 020S | 020W | 4301330366 | 1905 | FEE | OW | P |
| BROTHERSON 2-10B4 | 10 | 020S | 040W | 4301330443 | 1615 | FEE | OW | P |
| FARNSWORTH 2-7B4 | 07 | 020S | 040W | 4301330470 | 1935 | FEE | OW | P |
| TEW 1-15A3 | 15 | 010S | 030W | 4301330529 | 1945 | FEE | OW | P |
| UTE FEE 2-20C5 | 20 | 030S | 050W | 4301330550 | 4527 | FEE | OW | P |
| HOUSTON 1-34Z1 | 34 | 010N | 010W | 4301330566 | 885 | FEE | OW | P |
| GALLOWAY 1-18B1 | 18 | 020S | 010W | 4301330575 | 2365 | FEE | OW | P |
| SMITH 1-31B5 | 31 | 020S | 050W | 4301330577 | 1955 | FEE | OW | P |
| LEBEAU 1-34A1 | 34 | 010S | 010W | 4301330590 | 1440 | FEE | OW | P |
| LINMAR 1-19B2 | 19 | 020S | 020W | 4301330600 | 9350 | FEE | OW | P |
| WISSE 1-28Z1 | 28 | 010N | 010W | 4301330609 | 905 | FEE | OW | P |
| POWELL 1-21B1 | 21 | 020S | 010W | 4301330621 | 910 | FEE | OW | P |
| HANSEN 1-24B3 | 24 | 020S | 030W | 4301330629 | 2390 | FEE | OW | P |
| OMAN 2-4B4 | 04 | 020S | 040W | 4301330645 | 9125 | FEE | OW | P |
| DYE 1-25Z2 | 25 | 010N | 020W | 4301330659 | 9111 | FEE | OW | P |
| H MARTIN 1-21Z1 | 21 | 010N | 010W | 4301330707 | 925 | FEE | OW | P |
| JENSEN 1-29Z1 | 29 | 010N | 010W | 4301330725 | 9110 | FEE | OW | P |
| CHASEL 2-17A1 V | 17 | 010S | 010W | 4301330732 | 9112 | FEE | OW | P |
| BIRCHELL 1-27A1 | 27 | 010S | 010W | 4301330758 | 940 | FEE | OW | P |
| CHRISTENSEN 2-8B3 | 08 | 020S | 030W | 4301330780 | 9355 | FEE | OW | P |
| LAMICQ 2-5B2 | 05 | 020S | 020W | 4301330784 | 2302 | FEE | OW | P |
| BROTHERSON 2-14B4 | 14 | 020S | 040W | 4301330815 | 10450 | FEE | OW | P |
| MURRAY 3-2A2 | 02 | 010S | 020W | 4301330816 | 9620 | FEE | OW | P |
| HORROCKS 2-20A1 V | 20 | 010S | 010W | 4301330833 | 8301 | FEE | OW | P |
| BROTHERSON 2-2B4 | 02 | 020S | 040W | 4301330855 | 8420 | FEE | OW | P |
| ELLSWORTH 2-8B4 | 08 | 020S | 040W | 4301330898 | 2418 | FEE | OW | P |
| OMAN 2-32A4 | 32 | 010S | 040W | 4301330904 | 10045 | FEE | OW | P |
| BELCHER 2-33B4 | 33 | 020S | 040W | 4301330907 | 9865 | FEE | OW | P |
| BROTHERSON 2-35B5 | 35 | 020S | 050W | 4301330908 | 9404 | FEE | OW | P |
| HORROCKS 2-4A1 T | 04 | 010S | 010W | 4301330954 | 9855 | FEE | OW | P |
| JENSEN 2-29A5 | 29 | 010S | 050W | 4301330974 | 10040 | FEE | OW | P |
| UTE 2-34A4 | 34 | 010S | 040W | 4301330978 | 10070 | FEE | OW | P |
| CHANDLER 2-5B4 | 05 | 020S | 040W | 4301331000 | 10075 | FEE | OW | P |
| BABCOCK 2-12B4 | 12 | 020S | 040W | 4301331005 | 10215 | FEE | OW | P |
| BADGER MR BOOM BOOM 2-29A1 | 29 | 010S | 010W | 4301331013 | 9463 | FEE | OW | P |
| BLEAZARD 2-18B4 | 18 | 020S | 040W | 4301331025 | 1566 | FEE | OW | P |
| BROADHEAD 2-32B5 | 32 | 020S | 050W | 4301331036 | 10216 | FEE | OW | P |
| ELLSWORTH 2-16B4 | 16 | 020S | 040W | 4301331046 | 10217 | FEE | OW | P |
| RUST 3-4B3 | 04 | 020S | 030W | 4301331070 | 1576 | FEE | OW | P |
| HANSON TRUST 2-32A3 | 32 | 010S | 030W | 4301331072 | 1641 | FEE | OW | P |
| BROTHERSON 2-11B4 | 11 | 020S | 040W | 4301331078 | 1541 | FEE | OW | P |

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

| | | | | | | | | |
|------------------------|----|------|------|------------|-------|-----|----|---|
| HANSON TRUST 2-5B3 | 05 | 020S | 030W | 4301331079 | 1636 | FEE | OW | P |
| BROTHERSON 2-15B4 | 15 | 020S | 040W | 4301331103 | 1771 | FEE | OW | P |
| MONSEN 2-27A3 | 27 | 010S | 030W | 4301331104 | 1746 | FEE | OW | P |
| ELLSWORTH 2-19B4 | 19 | 020S | 040W | 4301331105 | 1761 | FEE | OW | P |
| HUNT 2-21B4 | 21 | 020S | 040W | 4301331114 | 1839 | FEE | OW | P |
| JENKINS 2-1B3 | 01 | 020S | 030W | 4301331117 | 1792 | FEE | OW | P |
| POTTER 2-24B5 | 24 | 020S | 050W | 4301331118 | 1731 | FEE | OW | P |
| POWELL 2-13A2 K | 13 | 010S | 020W | 4301331120 | 8306 | FEE | OW | P |
| JENKINS 2-12B3 | 12 | 020S | 030W | 4301331121 | 10459 | FEE | OW | P |
| MURDOCK 2-26B5 | 26 | 020S | 050W | 4301331124 | 1531 | FEE | OW | P |
| BIRCH 3-27B5 | 27 | 020S | 050W | 4301331126 | 1783 | FEE | OW | P |
| ROBB 2-29B5 | 29 | 020S | 050W | 4301331130 | 10454 | FEE | OW | P |
| LAKE FORK 2-13B4 | 13 | 020S | 040W | 4301331134 | 10452 | FEE | OW | P |
| DUNCAN 3-1A2 K | 01 | 010S | 020W | 4301331135 | 10484 | FEE | OW | P |
| HANSON 2-9B3 | 09 | 020S | 030W | 4301331136 | 10455 | FEE | OW | P |
| ELLSWORTH 2-9B4 | 09 | 020S | 040W | 4301331138 | 10460 | FEE | OW | P |
| UTE 2-31A2 | 31 | 010S | 020W | 4301331139 | 10458 | FEE | OW | P |
| POWELL 2-19A1 K | 19 | 010S | 010W | 4301331149 | 8303 | FEE | OW | P |
| CEDAR RIM 8-A | 22 | 030S | 060W | 4301331171 | 10666 | FEE | OW | P |
| POTTER 2-6B4 | 06 | 020S | 040W | 4301331249 | 11038 | FEE | OW | P |
| MILES 2-1B5 | 01 | 020S | 050W | 4301331257 | 11062 | FEE | OW | P |
| MILES 2-3B3 | 03 | 020S | 030W | 4301331261 | 11102 | FEE | OW | P |
| MONSEN 2-22A3 | 22 | 010S | 030W | 4301331265 | 11098 | FEE | OW | P |
| WRIGHT 2-13B5 | 13 | 020S | 050W | 4301331267 | 11115 | FEE | OW | P |
| TODD 2-21A3 | 21 | 010S | 030W | 4301331296 | 11268 | FEE | OW | P |
| WEIKART 2-29B4 | 29 | 020S | 040W | 4301331298 | 11332 | FEE | OW | P |
| YOUNG 2-15A3 | 15 | 010S | 030W | 4301331301 | 11344 | FEE | OW | P |
| CHRISTENSEN 2-29A4 | 29 | 010S | 040W | 4301331303 | 11235 | FEE | OW | P |
| BLEAZARD 2-28B4 | 28 | 020S | 040W | 4301331304 | 11433 | FEE | OW | P |
| REARY 2-17A3 | 17 | 010S | 030W | 4301331318 | 11251 | FEE | OW | P |
| LAZY K 2-11B3 | 11 | 020S | 030W | 4301331352 | 11362 | FEE | OW | P |
| LAZY K 2-14B3 | 14 | 020S | 030W | 4301331354 | 11452 | FEE | OW | P |
| MATTHEWS 2-13B2 | 13 | 020S | 020W | 4301331357 | 11374 | FEE | OW | P |
| LAKE FORK 3-15B4 | 15 | 020S | 040W | 4301331358 | 11378 | FEE | OW | P |
| STEVENSON 3-29A3 | 29 | 010S | 030W | 4301331376 | 11442 | FEE | OW | P |
| MEEKS 3-8B3 | 08 | 020S | 030W | 4301331377 | 11489 | FEE | OW | P |
| ELLSWORTH 3-20B4 | 20 | 020S | 040W | 4301331389 | 11488 | FEE | OW | P |
| DUNCAN 5-13A2 | 13 | 010S | 020W | 4301331516 | 11776 | FEE | OW | P |
| OWL 3-17C5 | 17 | 030S | 050W | 4301332112 | 12476 | FEE | OW | P |
| BROTHERSON 2-24 B4 | 24 | 020S | 040W | 4301332695 | 14652 | FEE | OW | P |
| BODRERO 2-15B3 | 15 | 020S | 030W | 4301332755 | 14750 | FEE | OW | P |
| BROTHERSON 2-25B4 | 25 | 020S | 040W | 4301332791 | 15044 | FEE | OW | P |
| CABINLAND 2-16B3 | 16 | 020S | 030W | 4301332914 | 15236 | FEE | OW | P |
| KATHERINE 3-29B4 | 29 | 020S | 040W | 4301332923 | 15331 | FEE | OW | P |
| SHRINERS 2-10C5 | 10 | 030S | 050W | 4301333008 | 15908 | FEE | OW | P |
| BROTHERSON 2-26B4 | 26 | 020S | 040W | 4301333139 | 17047 | FEE | OW | P |
| MORTENSEN 4-32A2 | 32 | 010S | 020W | 4301333211 | 15720 | FEE | OW | P |
| FERRARINI 3-27B4 | 27 | 020S | 040W | 4301333265 | 15883 | FEE | OW | P |
| RHOADES 2-25B5 | 25 | 020S | 050W | 4301333467 | 16046 | FEE | OW | P |
| CASE 2-31B4 | 31 | 020S | 040W | 4301333548 | 16225 | FEE | OW | P |
| ANDERSON-ROWLEY 2-24B3 | 24 | 020S | 030W | 4301333616 | 16284 | FEE | OW | P |
| SPROUSE BOWDEN 2-18B1 | 18 | 020S | 010W | 4301333808 | 16677 | FEE | OW | P |
| BROTHERSON 3-11B4 | 11 | 020S | 040W | 4301333904 | 16891 | FEE | OW | P |
| KOFFORD 2-36B5 | 36 | 020S | 050W | 4301333988 | 17048 | FEE | OW | P |
| ALLEN 3-7B4 | 07 | 020S | 040W | 4301334027 | 17166 | FEE | OW | P |
| BOURNAKIS 3-18B4 | 18 | 020S | 040W | 4301334091 | 17264 | FEE | OW | P |
| MILES 3-12B5 | 12 | 020S | 050W | 4301334110 | 17316 | FEE | OW | P |
| OWL and HAWK 2-31B5 | 31 | 020S | 050W | 4301334123 | 17388 | FEE | OW | P |

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

| | | | | | | | | | |
|-------------------------------|----|------|------|------------|-------|-----|----|---|---|
| OWL and HAWK 4-17C5 | 17 | 030S | 050W | 4301334193 | 17387 | FEE | OW | P | |
| DWR 3-32B5 | 32 | 020S | 050W | 4301334207 | 17371 | FEE | OW | P | |
| LAKE FORK RANCH 3-22B4 | 22 | 020S | 040W | 4301334261 | 17409 | FEE | OW | P | |
| HANSON 3-9B3 | 09 | 020S | 030W | 4301350065 | 17570 | FEE | OW | P | |
| DYE 2-28A1 | 28 | 010S | 010W | 4301350066 | 17531 | FEE | OW | P | |
| MEEKS 3-32A4 | 32 | 010S | 040W | 4301350069 | 17605 | FEE | OW | P | |
| HANSON 4-8B3 | 08 | 020S | 030W | 4301350088 | 17571 | FEE | OW | P | C |
| LAKE FORK RANCH 3-14B4 | 14 | 020S | 040W | 4301350097 | 17484 | FEE | OW | P | |
| ALLEN 3-9B4 | 09 | 020S | 040W | 4301350123 | 17656 | FEE | OW | P | |
| HORROCKS 4-20A1 | 20 | 010S | 010W | 4301350155 | 17916 | FEE | OW | P | |
| HURLEY 2-33A1 | 33 | 010S | 010W | 4301350166 | 17573 | FEE | OW | P | |
| HUTCHINS/CHiodo 3-20C5 | 20 | 030S | 050W | 4301350190 | 17541 | FEE | OW | P | |
| ALLEN 3-8B4 | 08 | 020S | 040W | 4301350192 | 17622 | FEE | OW | P | |
| OWL and HAWK 3-10C5 | 10 | 030S | 050W | 4301350193 | 17532 | FEE | OW | P | |
| OWL and HAWK 3-19C5 | 19 | 030S | 050W | 4301350201 | 17508 | FEE | OW | P | |
| EL PASO 4-29B5 | 29 | 020S | 050W | 4301350208 | 17934 | FEE | OW | P | C |
| DONIHUE 3-20C6 | 20 | 030S | 060W | 4301350270 | 17762 | FEE | OW | P | |
| HANSON 3-5B3 | 05 | 020S | 030W | 4301350275 | 17725 | FEE | OW | P | C |
| SPRATT 3-26B5 | 26 | 020S | 050W | 4301350302 | 17668 | FEE | OW | P | |
| REBEL 3-35B5 | 35 | 020S | 050W | 4301350388 | 17911 | FEE | OW | P | C |
| FREEMAN 4-16B4 | 16 | 020S | 040W | 4301350438 | 17935 | Fee | OW | P | C |
| WILSON 3-36B5 | 36 | 020S | 050W | 4301350439 | 17936 | Fee | OW | P | C |
| EL PASO 3-21B4 | 21 | 020S | 040W | 4301350474 | 18123 | Fee | OW | P | C |
| IORG 4-12B3 | 12 | 020S | 030W | 4301350487 | 17981 | Fee | OW | P | C |
| CONOVER 3-3B3 | 03 | 020S | 030W | 4301350526 | 18122 | Fee | OW | P | C |
| ROWLEY 3-16B4 | 16 | 020S | 040W | 4301350569 | 18151 | Fee | OW | P | C |
| POTTS 3-14B3 | 14 | 020S | 030W | 4301350570 | 18366 | Fee | OW | P | C |
| POTTER 4-27B5 | 27 | 020S | 050W | 4301350571 | 99999 | Fee | OW | P | C |
| EL PASO 4-21B4 | 21 | 020S | 040W | 4301350572 | 18152 | Fee | OW | P | C |
| LAKE FORK RANCH 3-26B4 | 26 | 020S | 040W | 4301350707 | 18270 | Fee | OW | P | C |
| LAKE FORK RANCH 3-25B4 | 25 | 020S | 040W | 4301350711 | 18220 | Fee | OW | P | C |
| LAKE FORK RANCH 4-23B4 | 23 | 020S | 040W | 4301350713 | 18271 | Fee | OW | P | C |
| LAKE FORK RANCH 4-15B4 | 15 | 020S | 040W | 4301350715 | 18314 | Fee | OW | P | C |
| LAKE FORK RANCH 3-24B4 | 24 | 020S | 040W | 4301350716 | 18269 | Fee | OW | P | C |
| GOLINSKI 1-8C4 | 08 | 030S | 040W | 4301350986 | 18301 | Fee | OW | P | C |
| J ROBERTSON 1-1B1 | 01 | 020S | 010W | 4304730174 | 5370 | FEE | OW | P | |
| TIMOTHY 1-8B1E | 08 | 020S | 010E | 4304730215 | 1910 | FEE | OW | P | |
| MAGDALENE PAPADOPULOS 1-34A1E | 34 | 010S | 010E | 4304730241 | 785 | FEE | OW | P | |
| NELSON 1-31A1E | 31 | 010S | 010E | 4304730671 | 830 | FEE | OW | P | |
| ROSEMARY LLOYD 1-24A1E | 24 | 010S | 010E | 4304730707 | 840 | FEE | OW | P | |
| H D LANDY 1-30A1E | 30 | 010S | 010E | 4304730790 | 845 | FEE | OW | P | |
| WALKER 1-14A1E | 14 | 010S | 010E | 4304730805 | 855 | FEE | OW | P | |
| BOLTON 2-29A1E | 29 | 010S | 010E | 4304731112 | 900 | FEE | OW | P | |
| PRESCOTT 1-35Z1 | 35 | 010N | 010W | 4304731173 | 1425 | FEE | OW | P | |
| BISEL GURR 11-1 | 11 | 010S | 010W | 4304731213 | 8438 | FEE | OW | P | |
| UTE TRIBAL 2-22A1E | 22 | 010S | 010E | 4304731265 | 915 | FEE | OW | P | |
| L. BOLTON 1-12A1 | 12 | 010S | 010W | 4304731295 | 920 | FEE | OW | P | |
| FOWLES 1-26A1 | 26 | 010S | 010W | 4304731296 | 930 | FEE | OW | P | |
| BRADLEY 23-1 | 23 | 010S | 010W | 4304731297 | 8435 | FEE | OW | P | |
| BASTIAN 1-2A1 | 02 | 010S | 010W | 4304731373 | 736 | FEE | OW | P | |
| D R LONG 2-19A1E | 19 | 010S | 010E | 4304731470 | 9505 | FEE | OW | P | |
| D MOON 1-23Z1 | 23 | 010N | 010W | 4304731479 | 10310 | FEE | OW | P | |
| O MOON 2-26Z1 | 26 | 010N | 010W | 4304731480 | 10135 | FEE | OW | P | |
| LILA D 2-25A1 | 25 | 010S | 010W | 4304731797 | 10790 | FEE | OW | P | |
| LANDY 2-30A1E | 30 | 010S | 010E | 4304731895 | 11127 | FEE | OW | P | |
| WINN P2-3B1E | 03 | 020S | 010E | 4304732321 | 11428 | FEE | OW | P | |
| BISEL-GURR 2-11A1 | 11 | 010S | 010W | 4304735410 | 14428 | FEE | OW | P | |
| FLYING J FEE 2-12A1 | 12 | 010S | 010W | 4304739467 | 16686 | FEE | OW | P | |

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

| | | | | | | | | |
|----------------------------------|----|------|------|------------|-------|-------------|----|----|
| HARVEST FELLOWSHIP CHURCH 2-14B1 | 14 | 020S | 010W | 4304739591 | 16546 | FEE | OW | P |
| OBERHANSLY 3-11A1 | 11 | 010S | 010W | 4304739679 | 17937 | FEE | OW | P |
| DUNCAN 2-34A1 | 34 | 010S | 010W | 4304739944 | 17043 | FEE | OW | P |
| BISEL GURR 4-11A1 | 11 | 010S | 010W | 4304739961 | 16791 | FEE | OW | P |
| KILLIAN 3-12A1 | 12 | 010S | 010W | 4304740226 | 17761 | ML 39760 | OW | P |
| WAINOCO ST 1-14B1 | 14 | 020S | 010W | 4304730818 | 1420 | ML-24306-A | OW | P |
| UTAH ST UTE 1-35A1 | 35 | 010S | 010W | 4304730182 | 5520 | ML-25432 | OW | P |
| STATE 1-19A4 | 19 | 010S | 040W | 4301330322 | 9118 | ML-27912 | OW | P |
| FEDERAL 2-28E19E | 28 | 050S | 190E | 4304732849 | 12117 | UTU-0143512 | OW | P |
| FEDERAL 1-28E19E | 28 | 050S | 190E | 4304730175 | 5680 | UTU143512 | OW | P |
| BLANCHARD 1-3A2 | 03 | 010S | 020W | 4301320316 | 5877 | FEE | OW | PA |
| W H BLANCHARD 2-3A2 | 03 | 010S | 020W | 4301330008 | 5775 | FEE | OW | PA |
| YACK U 1-7A1 | 07 | 010S | 010W | 4301330018 | 5795 | FEE | OW | PA |
| JAMES POWELL 3 | 13 | 010S | 020W | 4301330024 | 8305 | FEE | WD | PA |
| BASTIAN 1 (3-7D) | 07 | 010S | 010W | 4301330026 | 5800 | FEE | OW | PA |
| LAMICQ-URRUTY 1-8A2 | 08 | 010S | 020W | 4301330036 | 5975 | FEE | OW | PA |
| BLEAZARD 1-18B4 | 18 | 020S | 040W | 4301330059 | 11262 | FEE | OW | PA |
| OLSEN 1-27A4 | 27 | 010S | 040W | 4301330064 | 1565 | FEE | OW | PA |
| EVANS 1-31A4 | 31 | 010S | 040W | 4301330067 | 5330 | FEE | OW | PA |
| HAMBLIN 1-26A2 | 26 | 010S | 020W | 4301330083 | 2305 | FEE | OW | PA |
| HARTMAN 1-31A3 | 31 | 010S | 030W | 4301330093 | 10700 | FEE | OW | PA |
| FARNSWORTH 1-7B4 | 07 | 020S | 040W | 4301330097 | 5725 | FEE | OW | PA |
| POWELL 1-33A3 | 33 | 010S | 030W | 4301330105 | 4526 | FEE | OW | PA |
| LOTRIDGE GATES 1-3B3 | 03 | 020S | 030W | 4301330117 | 1625 | FEE | OW | PA |
| REMINGTON 1-34A3 | 34 | 010S | 030W | 4301330139 | 1670 | FEE | OW | PA |
| ANDERSON 1-28A2 | 28 | 010S | 020W | 4301330150 | 5895 | FEE | OW | PA |
| RHOADES MOON 1-35B5 | 35 | 020S | 050W | 4301330155 | 5270 | FEE | OW | PA |
| JOHN 1-3B2 | 03 | 020S | 020W | 4301330160 | 5765 | FEE | OW | PA |
| SMITH 1-6C5 | 06 | 030S | 050W | 4301330163 | 5385 | FEE | OW | PA |
| HORROCKS FEE 1-3A1 | 03 | 010S | 010W | 4301330171 | 5505 | FEE | OW | PA |
| WARREN 1-32A4 | 32 | 010S | 040W | 4301330174 | 9139 | FEE | OW | PA |
| JENSEN FENZEL 1-20C5 | 20 | 030S | 050W | 4301330177 | 4730 | FEE | OW | PA |
| MYRIN RANCH 1-13B4 | 13 | 020S | 040W | 4301330180 | 4524 | FEE | OW | PA |
| BROTHERSON 1-27B4 | 27 | 020S | 040W | 4301330185 | 1775 | FEE | OW | PA |
| JENSEN 1-31A5 | 31 | 010S | 050W | 4301330186 | 4735 | FEE | OW | PA |
| ROBERTSON 1-29A2 | 29 | 010S | 020W | 4301330189 | 4740 | FEE | OW | PA |
| WINKLER 1-28A3 | 28 | 010S | 030W | 4301330191 | 5465 | FEE | OW | PA |
| CHENEY 1-33A2 | 33 | 010S | 020W | 4301330202 | 1750 | FEE | OW | PA |
| J LAMICQ STATE 1-6B1 | 06 | 020S | 010W | 4301330210 | 5730 | FEE | OW | PA |
| REESE ESTATE 1-10B2 | 10 | 020S | 020W | 4301330215 | 5700 | FEE | OW | PA |
| REEDER 1-17B5 | 17 | 020S | 050W | 4301330218 | 5460 | FEE | OW | PA |
| ROBERTSON UTE 1-2B2 | 02 | 020S | 020W | 4301330225 | 1710 | FEE | OW | PA |
| HATCH 1-5B1 | 05 | 020S | 010W | 4301330226 | 5470 | FEE | OW | PA |
| BROTHERSON 1-22B4 | 22 | 020S | 040W | 4301330227 | 5935 | FEE | OW | PA |
| ALLRED 1-16A3 | 16 | 010S | 030W | 4301330232 | 1780 | FEE | OW | PA |
| BIRCH 1-35A5 | 35 | 010S | 050W | 4301330233 | 9116 | FEE | OW | PA |
| MARQUERITE UTE 1-8B2 | 08 | 020S | 020W | 4301330235 | 9122 | FEE | OW | PA |
| BUZZI 1-11B2 | 11 | 020S | 020W | 4301330248 | 6335 | FEE | OW | PA |
| SHISLER 1-3B1 | 03 | 020S | 010W | 4301330249 | 5960 | FEE | OW | PA |
| TEW 1-1B5 | 01 | 020S | 050W | 4301330264 | 5580 | FEE | OW | PA |
| EVANS UTE 1-19B3 | 19 | 020S | 030W | 4301330265 | 1870 | FEE | OW | PA |
| SHELL 2-27A4 | 27 | 010S | 040W | 4301330266 | 1776 | FEE | WD | PA |
| DYE 1-29A1 | 29 | 010S | 010W | 4301330271 | 99990 | FEE | OW | PA |
| VODA UTE 1-4C5 | 04 | 030S | 050W | 4301330283 | 4530 | FEE | OW | PA |
| BROTHERSON 1-28A4 | 28 | 010S | 040W | 4301330292 | 9114 | FEE | OW | PA |
| MEAGHER 1-4B2 | 04 | 020S | 020W | 4301330313 | 8402 | FEE | OW | PA |
| NORLING 1-9B1 | 09 | 020S | 010W | 4301330315 | 1811 | FEE | OW | PA |
| S. BROADHEAD 1-9C5 | 09 | 030S | 050W | 4301330316 | 5940 | FEE | OW | PA |

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

| | | | | | | | | |
|------------------------|----|------|------|------------|-------|----------------|----|----|
| TIMOTHY 1-09A3 | 09 | 010S | 030W | 4301330321 | 10883 | FEE | OW | PA |
| BARRETT 1-34A5 | 34 | 010S | 050W | 4301330323 | 9115 | FEE | OW | PA |
| MEAGHER TRIBAL 1-9B2 | 09 | 020S | 020W | 4301330325 | 9121 | FEE | OW | PA |
| PHILLIPS UTE 1-3C5 | 03 | 030S | 050W | 4301330333 | 1816 | FEE | OW | PA |
| ELLSWORTH 1-20B4 | 20 | 020S | 040W | 4301330351 | 6375 | FEE | OW | PA |
| LAWSON 1-28A1 | 28 | 010S | 010W | 4301330358 | 5915 | FEE | OW | PA |
| AMES 1-23A4 | 23 | 010S | 040W | 4301330375 | 1901 | FEE | OW | PA |
| HORROCKS 1-6A1 | 06 | 010S | 010W | 4301330390 | 5675 | FEE | OW | PA |
| SHRINE HOSPITAL 1-10C5 | 10 | 030S | 050W | 4301330393 | 5565 | FEE | OW | PA |
| GOODRICH 1-18B2 | 18 | 020S | 020W | 4301330397 | 5485 | FEE | OW | PA |
| SWD POWELL 3 | 13 | 010S | 020W | 4301330478 | 10708 | FEE | WD | PA |
| BODRERO 1-15B3 | 15 | 020S | 030W | 4301330565 | 4534 | FEE | OW | PA |
| MOON TRIBAL 1-30C4 | 30 | 030S | 040W | 4301330576 | 2360 | FEE | OW | PA |
| DUNCAN 2-9B5 | 09 | 020S | 050W | 4301330719 | 5440 | FEE | OW | PA |
| FISHER 1-16A4 | 16 | 010S | 040W | 4301330737 | 2410 | FEE | OW | PA |
| URRUTY 2-34A2 | 34 | 010S | 020W | 4301330753 | 9117 | FEE | OW | PA |
| GOODRICH 1-24A4 | 24 | 010S | 040W | 4301330760 | 2415 | FEE | OW | PA |
| CARL SMITH 2-25A4 | 25 | 010S | 040W | 4301330776 | 9136 | FEE | OW | PA |
| ANDERSON 1-A30B1 | 30 | 020S | 010W | 4301330783 | 9137 | FEE | OW | PA |
| CADILLAC 3-6A1 | 06 | 010S | 010W | 4301330834 | 6316 | FEE | OW | PA |
| MCELPRANG 2-31A1 | 31 | 010S | 010W | 4301330836 | 8439 | FEE | OW | PA |
| REESE ESTATE 2-10B2 | 10 | 020S | 020W | 4301330837 | 2417 | FEE | OW | PA |
| CLARK 2-9A3 | 09 | 010S | 030W | 4301330876 | 2416 | FEE | OW | PA |
| JENKINS 3-16A3 | 16 | 010S | 030W | 4301330877 | 9790 | FEE | OW | PA |
| CHRISTENSEN 2-26A5 | 26 | 010S | 050W | 4301330905 | 10710 | FEE | OW | PA |
| FORD 2-36A5 | 36 | 010S | 050W | 4301330911 | 9630 | FEE | OW | PA |
| MORTENSEN 2-32A2 | 32 | 010S | 020W | 4301330929 | 9486 | FEE | OW | PA |
| WILKERSON 1-20Z1 | 20 | 010N | 010W | 4301330942 | 5452 | FEE | OW | PA |
| UTE TRIBAL 2-4A3 S | 04 | 010S | 030W | 4301330950 | 10230 | FEE | OW | PA |
| OBERHANSLY 2-31Z1 | 31 | 010N | 010W | 4301330970 | 9262 | FEE | OW | PA |
| MORRIS 2-7A3 | 07 | 010S | 030W | 4301330977 | 9725 | FEE | OW | PA |
| POWELL 2-08A3 | 08 | 010S | 030W | 4301330979 | 10175 | FEE | OW | PA |
| FISHER 2-6A3 | 06 | 010S | 030W | 4301330984 | 10110 | FEE | OW | PA |
| JACOBSEN 2-12A4 | 12 | 010S | 040W | 4301330985 | 10480 | FEE | OW | PA |
| CHENEY 2-33A2 | 33 | 010S | 020W | 4301331042 | 10313 | FEE | OW | PA |
| HANSON TRUST 2-29A3 | 29 | 010S | 030W | 4301331043 | 5306 | FEE | OW | PA |
| BURTON 2-15B5 | 15 | 020S | 050W | 4301331044 | 10205 | FEE | OW | PA |
| EVANS-UTE 2-17B3 | 17 | 020S | 030W | 4301331056 | 10210 | FEE | OW | PA |
| ELLSWORTH 2-20B4 | 20 | 020S | 040W | 4301331090 | 5336 | FEE | OW | PA |
| REMINGTON 2-34A3 | 34 | 010S | 030W | 4301331091 | 1902 | FEE | OW | PA |
| WINKLER 2-28A3 | 28 | 010S | 030W | 4301331109 | 4519 | FEE | OW | PA |
| TEW 2-10B5 | 10 | 020S | 050W | 4301331125 | 1751 | FEE | OW | PA |
| LINDSAY 2-33A4 | 33 | 010S | 040W | 4301331141 | 1756 | FEE | OW | PA |
| FIELDSTED 2-28A4 | 28 | 010S | 040W | 4301331293 | 10665 | FEE | OW | PA |
| POWELL 4-13A2 | 13 | 010S | 020W | 4301331336 | 11177 | FEE | GW | PA |
| DUMP 2-20A3 | 20 | 010S | 030W | 4301331505 | 11691 | FEE | OW | PA |
| SMITH 2X-23C7 | 23 | 030S | 070W | 4301331634 | 12382 | FEE | D | PA |
| MORTENSEN 3-32A2 | 32 | 010S | 020W | 4301331872 | 11928 | FEE | OW | PA |
| TODD USA ST 1-2B1 | 02 | 020S | 010W | 4304730167 | 99998 | FEE | OW | PA |
| STATE 1-7B1E | 07 | 020S | 010E | 4304730180 | 5555 | FEE | OW | PA |
| BACON 1-10B1E | 10 | 020S | 010E | 4304730881 | 5550 | FEE | OW | PA |
| PARIETTE DRAW 28-44 | 28 | 040S | 010E | 4304731408 | 4537 | FEE | OW | PA |
| REYNOLDS 2-7B1E | 07 | 020S | 010E | 4304731840 | 4960 | FEE | OW | PA |
| STATE 2-35A2 | 35 | 010S | 020W | 4301330156 | 4715 | ML-22874 | OW | PA |
| UTAH STATE L B 1-11B1 | 11 | 020S | 010W | 4304730171 | 5530 | ML-23655 | OW | PA |
| STATE 1-8A3 | 08 | 010S | 030W | 4301330286 | 5655 | ML-24316 | OW | PA |
| UTAH FEDERAL 1-24B1 | 24 | 020S | 010W | 4304730220 | 590 | ML-26079 | OW | PA |
| CEDAR RIM 15 | 34 | 030S | 060W | 4301330383 | 6395 | 14-20-462-1329 | OW | S |

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

| | | | | | | | | | |
|---------------------------|----|------|------|------------|-------|----------------|----|---|--|
| UTE TRIBAL 2-24C7 | 24 | 030S | 070W | 4301331028 | 10240 | 14-20-H62-1135 | OW | S | |
| CEDAR RIM 12 | 28 | 030S | 060W | 4301330344 | 6370 | 14-20-H62-1323 | OW | S | |
| CEDAR RIM 16 | 33 | 030S | 060W | 4301330363 | 6390 | 14-20-H62-1328 | OW | S | |
| SPRING HOLLOW 2-34Z3 | 34 | 010N | 030W | 4301330234 | 5255 | 14-20-H62-1480 | OW | S | |
| EVANS UTE 1-17B3 | 17 | 020S | 030W | 4301330274 | 5335 | 14-20-H62-1733 | OW | S | |
| UTE JENKS 2-1-B4 G | 01 | 020S | 040W | 4301331197 | 10844 | 14-20-H62-1782 | OW | S | |
| UTE 3-12B3 | 12 | 020S | 030W | 4301331379 | 11490 | 14-20-H62-1810 | OW | S | |
| UTE TRIBAL 9-4B1 | 04 | 020S | 010W | 4301330194 | 5715 | 14-20-H62-1969 | OW | S | |
| UTE TRIBAL 2-21B6 | 21 | 020S | 060W | 4301331424 | 11615 | 14-20-H62-2489 | OW | S | |
| UTE 1-33B6 | 33 | 020S | 060W | 4301330441 | 1230 | 14-20-H62-2493 | OW | S | |
| UTE 2-22B5 | 22 | 020S | 050W | 4301331122 | 10453 | 14-20-H62-2509 | OW | S | |
| UTE 1-18B1E | 18 | 020S | 010E | 4304730969 | 9135 | 14-20-H62-2864 | OW | S | |
| LAUREN UTE 1-23A3 | 23 | 010S | 030W | 4301330895 | 9403 | 14-20-H62-3981 | OW | S | |
| UTE 2-28B6 | 28 | 020S | 060W | 4301331434 | 11624 | 14-20-H62-4622 | OW | S | |
| UTE 1-27B6X | 27 | 020S | 060W | 4301330517 | 11166 | 14-20-H62-4631 | OW | S | |
| UTE 2-27B6 | 27 | 020S | 060W | 4301331449 | 11660 | 14-20-H62-4631 | OW | S | |
| CEDAR RIM 10-15C6 | 15 | 030S | 060W | 4301330328 | 6365 | 14-20-H62-4724 | OW | S | |
| UTE 5-30A2 | 30 | 010S | 020W | 4301330169 | 5910 | 14-20-H62-4863 | OW | S | |
| UTE TRIBAL G-1 (1-24C6) | 24 | 030S | 060W | 4301330298 | 4533 | 14-20-H62-4866 | OW | S | |
| UTE TRIBAL FEDERAL 1-30C5 | 30 | 030S | 050W | 4301330475 | 665 | 14-20-H62-4876 | OW | S | |
| SMB 1-10A2 | 10 | 010S | 020W | 4301330012 | 5865 | FEE | OW | S | |
| KENDALL 1-12A2 | 12 | 010S | 020W | 4301330013 | 5875 | FEE | OW | S | |
| CEDAR RIM 2 | 20 | 030S | 060W | 4301330019 | 6315 | FEE | OW | S | |
| URRUTY 2-9A2 | 09 | 010S | 020W | 4301330046 | 5855 | FEE | OW | S | |
| BROTHERSON 1-14B4 | 14 | 020S | 040W | 4301330051 | 1535 | FEE | OW | S | |
| RUST 1-4B3 | 04 | 020S | 030W | 4301330063 | 1575 | FEE | OW | S | |
| MONSEN 1-21A3 | 21 | 010S | 030W | 4301330082 | 1590 | FEE | OW | S | |
| BROTHERSON 1-10B4 | 10 | 020S | 040W | 4301330110 | 1614 | FEE | OW | S | |
| FARNSWORTH 1-12B5 | 12 | 020S | 050W | 4301330124 | 1645 | FEE | OW | S | |
| ELLSWORTH 1-16B4 | 16 | 020S | 040W | 4301330192 | 1735 | FEE | OW | S | |
| MARSHALL 1-20A3 | 20 | 010S | 030W | 4301330193 | 9340 | FEE | OW | S | |
| CHRISTMAN BLAND 1-31B4 | 31 | 020S | 040W | 4301330198 | 4745 | FEE | OW | S | |
| ROPER 1-14B3 | 14 | 020S | 030W | 4301330217 | 1850 | FEE | OW | S | |
| BROTHERSON 1-24B4 | 24 | 020S | 040W | 4301330229 | 1865 | FEE | OW | S | |
| BROTHERSON 1-33A4 | 33 | 010S | 040W | 4301330272 | 1680 | FEE | OW | S | |
| BROTHERSON 1-23B4 | 23 | 020S | 040W | 4301330483 | 8423 | FEE | OW | S | |
| SMITH ALBERT 2-8C5 | 08 | 030S | 050W | 4301330543 | 5495 | FEE | OW | S | |
| VODA JOSEPHINE 2-19C5 | 19 | 030S | 050W | 4301330553 | 5650 | FEE | OW | S | |
| HANSEN 1-16B3 | 16 | 020S | 030W | 4301330617 | 9124 | FEE | OW | S | |
| BROTHERSON 1-25B4 | 25 | 020S | 040W | 4301330668 | 9126 | FEE | OW | S | |
| POWELL 2-33A3 | 33 | 010S | 030W | 4301330704 | 2400 | FEE | OW | S | |
| BROWN 2-28B5 | 28 | 020S | 050W | 4301330718 | 9131 | FEE | OW | S | |
| EULA-UTE 1-16A1 | 16 | 010S | 010W | 4301330782 | 8443 | FEE | OW | S | |
| JESSEN 1-15A4 | 15 | 010S | 040W | 4301330817 | 9345 | FEE | OW | S | |
| R HOUSTON 1-22Z1 | 22 | 010N | 010W | 4301330884 | 936 | FEE | OW | S | |
| FIELDSTED 2-27A4 | 27 | 010S | 040W | 4301330915 | 9632 | FEE | OW | S | |
| HANSKUTT 2-23B5 | 23 | 020S | 050W | 4301330917 | 9600 | FEE | OW | S | |
| TIMOTHY 3-18A3 | 18 | 010S | 030W | 4301330940 | 9633 | FEE | OW | S | |
| BROTHERSON 2-3B4 | 03 | 020S | 040W | 4301331008 | 10165 | FEE | OW | S | |
| BROTHERSON 2-22B4 | 22 | 020S | 040W | 4301331086 | 1782 | FEE | OW | S | |
| MILES 2-35A4 | 35 | 010S | 040W | 4301331087 | 1966 | FEE | OW | S | |
| ELLSWORTH 2-17B4 | 17 | 020S | 040W | 4301331089 | 1696 | FEE | OW | S | |
| RUST 2-36A4 | 36 | 010S | 040W | 4301331092 | 1577 | FEE | OW | S | |
| EVANS 2-19B3 | 19 | 020S | 030W | 4301331113 | 1777 | FEE | OW | S | |
| FARNSWORTH 2-12B5 | 12 | 020S | 050W | 4301331115 | 1646 | FEE | OW | S | |
| CHRISTENSEN 3-4B4 | 04 | 020S | 040W | 4301331142 | 10481 | FEE | OW | S | |
| ROBERTSON 2-29A2 | 29 | 010S | 020W | 4301331150 | 10679 | FEE | OW | S | |
| CEDAR RIM 2A | 20 | 030S | 060W | 4301331172 | 10671 | FEE | OW | S | |

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

| | | | | | | | | | |
|--------------------|----|------|------|------------|-------|-----|----|----|--|
| HARTMAN 2-31A3 | 31 | 010S | 030W | 4301331243 | 11026 | FEE | OW | S | |
| GOODRICH 2-2B3 | 02 | 020S | 030W | 4301331246 | 11037 | FEE | OW | S | |
| JESSEN 2-21A4 | 21 | 010S | 040W | 4301331256 | 11061 | FEE | OW | S | |
| BROTHERSON 3-23B4 | 23 | 020S | 040W | 4301331289 | 11141 | FEE | OW | S | |
| MYRIN RANCH 2-18B3 | 18 | 020S | 030W | 4301331297 | 11475 | FEE | OW | S | |
| BROTHERSON 2-2B5 | 02 | 020S | 050W | 4301331302 | 11342 | FEE | OW | S | |
| DASTRUP 2-30A3 | 30 | 010S | 030W | 4301331320 | 11253 | FEE | OW | S | |
| YOUNG 2-30B4 | 30 | 020S | 040W | 4301331366 | 11453 | FEE | OW | S | |
| IORG 2-10B3 | 10 | 020S | 030W | 4301331388 | 11482 | FEE | OW | S | |
| MONSEN 3-27A3 | 27 | 010S | 030W | 4301331401 | 11686 | FEE | OW | S | |
| HORROCKS 2-5B1E | 05 | 020S | 010E | 4304732409 | 11481 | FEE | OW | S | |
| LARSEN 1-25A1 | 25 | 010S | 010W | 4304730552 | 815 | FEE | OW | TA | |
| DRY GULCH 1-36A1 | 36 | 010S | 010W | 4304730569 | 820 | FEE | OW | TA | |