

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4703
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME Ute
9. WELL NO. #2-5C6
10. FIELD AND POOL, OR WILDCAT Cedar Rim
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 5-T3S-R6W
12. COUNTY OR PARISH Duchesne
13. STATE Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 670' FSL & 670' FEL (SE/SE)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 12.8 miles northwest of Duchesne, UT.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 670'	16. NO. OF ACRES IN LEASE 5,389+	17. NO. OF ACRES ASSIGNED TO THIS WELL 640
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. (same reservoir) 3,100'	19. PROPOSED DEPTH 12,600'	20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,943' Ungraded GR

22. APPROX. DATE WORK WILL START*
Upon Approval

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Please see the attached drilling program.				

Coastal Oil & Gas Corporation proposes to drill a well to a TD of 12,600' to test the Wasatch Formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See Onshore Order No. 1, attached.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation Under the State of Utah Bond #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #114066-A.

Coastal Oil & Gas Corporation is considered to be the Operator of the above described well. Coastal agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Sheila Bremer TITLE Environmental & Safety Analyst DATE 2/15/96

(This space for Federal or State office use)

PERMIT NO. 43-013-31612 APPROVAL DATE _____
 APPROVED BY JAN Matthew TITLE Petroleum Engineer DATE 7/16/96
 CONDITIONS OF APPROVAL, IF ANY:

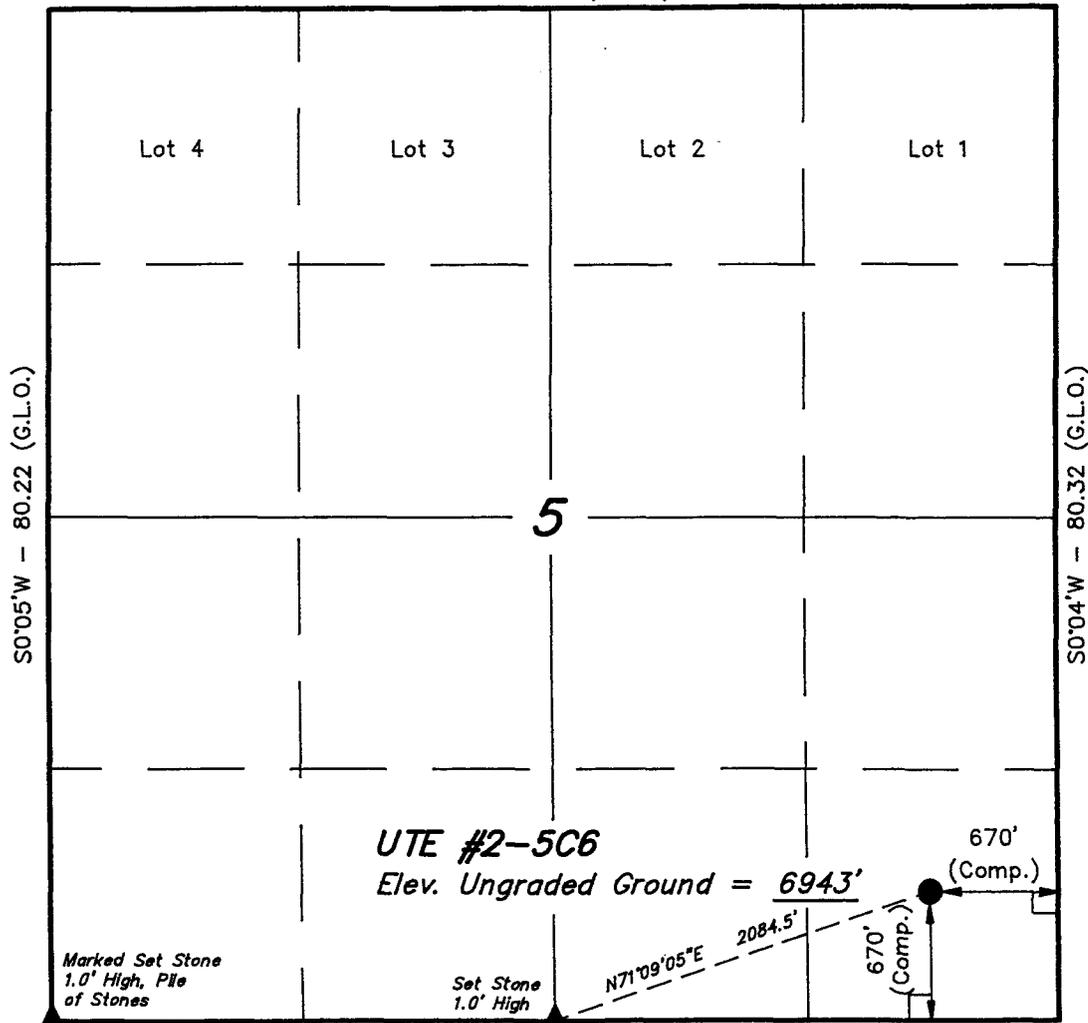
***See Instructions On Reverse Side**

T3S, R6W, U.S.B.&M.

COASTAL OIL & GAS CORP.

Well Location, UTE #2-5C6, located as shown in the SE 1/4 SE 1/4 of Section 5, T3S, R6W, U.S.B.&M. Duchesne County, Utah.

N89°57'E - (G.L.O.)



UTE #2-5C6

Elev. Ungraded Ground = 6943'

670'
(Comp.)

670'
(Comp.)

N71°09'05"E
2084.5'

Marked Set Stone
1.0' High, Pile
of Stones

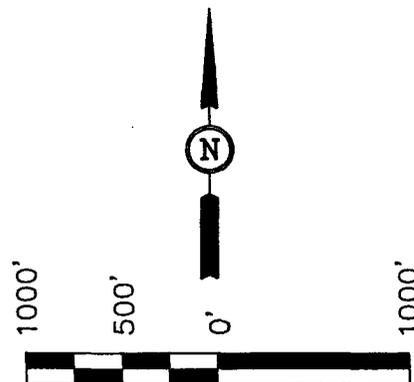
Set Stone
1.0' High

S89°54'W - G.L.O. (Basis of Bearings)
2640.69' - (Measured)

S89°54'W - 40.03 (G.L.O.)

BASIS OF ELEVATION

BENCH MARK VABM LOCATED IN THE NE 1/4 NW 1/4 OF SECTION 5, T3S, R6W, U.S.B.&M. TAKEN FROM THE BLACKTAIL MTN. QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7602 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 1-5-96 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 2-17-95	DATE DRAWN: 2-23-95
PARTY J.K. J.F. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE COASTAL OIL & GAS CORP.	



Coastal
The Energy People

February 15, 1996

Ute #2-5C6
Section 5-T3S-R6W
Lease No. 14-20-H62-4703
Duchesne County, Utah

Mr. Mike Hebertson
State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Hebertson:

Enclosed is the Application for Permit to Drill (APD), the Drilling Program, and the Surface Use and Operations Plan for the above referenced well. *Please note that the Surface Use and Operations Plan is subject to change pending completion of the on-site.* A copy of the revised Surface Use and Operations Plan, if changed, will be provided to you after the on-site inspection.

The on-site inspection for this well is scheduled for Thursday, February 29, 1995, at 9:00 a.m. Appropriate parties from the BLM, BIA, Tribe, and Coastal Oil & Gas Corporation will meet at the Conoco station in Duchesne, Utah. We are currently in the process of inviting the landowners to this on-site. Please let me know if a representative from the State will be attending this on-site inspection.

If you have any questions concerning the enclosed documents, please contact me at (303) 573-4455.

Sincerely,

Sheila Bremer
Environmental & Safety Analyst

Enclosures

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303/572-1121

**UTE #2-5C6
670' FSL & 670' FEL
SE/SE, SECTION 5-T3S-R6W
DUCHESNE COUNTY, UTAH
LEASE NUMBER: 14-20-H62-4703**

**ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION**

DRILLING PROGRAM

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved Plan of Operations. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Duchesne River/Uinta	Surface
Green River	3,483'
Lower Green River	7,623'
Wasatch	9,183'
• Top of Wasatch Red Beds	9,483'
• Bottom of Wasatch Red Beds	10,483'
Total Depth	12,600'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil	Lower Green River	7,623'
	Wasatch	9,183'
Gas	Lower Green River	7,623'
	Wasatch	9,183'
Water	N/A	
Other Minerals	N/A	

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. Oil and gas shows will be tested to determine commercial potential.

3. **Pressure Control Equipment:** (Schematic Attached)

Coastal Oil & Gas Corporation's minimum specifications for pressure control equipment are as follows:

- Ram type: 11" Annular Preventer (Hydril), 11" Double Gate Hydraulic, Drilling Spool, 5,000 psi.
- Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70% of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10% in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.
- Annular type preventers (if used) shall be tested to 50% of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.
- As a minimum, the above test will be performed when initially installed, whenever any seal subject to test pressure is broken, following related repairs, or at 30-day intervals.
- Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.
- When testing the kill line valve(s), the check valve shall be held open or the ball removed.
- Annular preventers shall be functionally operated at least weekly.
- Pipe and blind rams shall be activated each trip; however, this function need not be performed more than once a day.
- A BOPE pit level drill shall be conducted weekly for each drilling crew.
- Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection shall be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and the rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area uses a 5000 psi working pressure blowout preventer.

- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. **Proposed Casing and Cementing Program:**

- a. The proposed Casing Program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt/ft</u>	<u>Grade</u>	<u>Type</u>
Conductor	0-80'	24"	20"	94#	H-40	ST&C
Surface	0-1,200'	17-1/2"	13-3/8"	54.5#	J-55	ST&C
Surface #2	0-6,200'	12-1/4"	9-5/8"	40#	S-95	BTC/LTC
Drlg Liner	5,900'-9,600'	8-3/4"	7"	26#	S-95	LT&C
Prod Liner	9,300'-TD	6-1/8"	5"	18#	S-95	H521

The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including: presence/absence of hydrocarbons, fracture gradients, usable water zones, formation pressures, lost circulation zones, other minerals, or other unusual characteristics. All indications of usable water shall be reported.

Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).

Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data).

Casing collars shall have a minimum clearance of 0.422" of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.

All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

All casing, except conductor casing, shall be new or reconditioned and tested. Used casing shall meet or exceed API standards for new casing.

The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.

All indications of usable water shall be reported to the Authorized Officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.

Surface casing shall have centralizers on every fourth joint of casing, starting with the shoe joint and up to the bottom of the cellar.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

Casing design subject to revision based on geologic conditions encountered.

- b. The Cement Program will be as follows:

<u>Conductor</u>	<u>Fill</u>	<u>Type & Amount</u>
0-80'	80'	350 sx Type V w/2% CaCl ₂ , ¼/sx Flocele, 15.6 ppg, yield 1.18 CF/sx.
<u>Surface</u>	<u>Fill</u>	<u>Type & Amount</u>
0-1,200'	800'	Lead: 640 sx HLC w/3% CaCl ₂ , 12.4 ppg, yield 1.97 CF/sx.
	400'	Tail: 580 sx Type V w/2% CaCl ₂ , 15.6 ppg, yield 1.18 CF/sx.
<u>Surface #2</u>	<u>Fill</u>	<u>Type & Amount</u>
0-6,200'	2,850'	Lead #1: 300 sx Class "G", 4% gel, 4% CaCl ₂ , 3#/sx Capseal, 10#/sx Gilsonite, 10.1 ppg, yield 4.59 CF/sx.
	350'	Lead #2: 200 sx Halco Lite, 2% CaCl ₂ , 3#/sx Capseal, 3% salt, 12.7 ppg, yield 1.83 CF/sx. Tail: 205 sx Type V, 2% CaCl ₂ , 15.6 ppg, 1.18 CF/sx.

<u>Drilling Liner</u>	<u>Fill</u>	<u>Type & Amount</u>
5,900'-9,600'	400'	Lead #1: 120 sx Silicalite w/2% gel, 12 ppg, yield 2.02 CF/sx.
	3,100'	Lead #2: 520 sx Silicalite w/4% gel, 10.5 ppg, yield 3.51 CF/sx.
	200'	Tail: 100 sx Class "G" w/3% salt, 3#/sx Capseal, 16.4 ppg, yield 1.06 CF/sx.
<u>Production Liner</u>	<u>Fill</u>	<u>Type & Amount</u>
9,300'-TD	3,300'	410 sx 50-50 Poz w/2% gel, 14.2 ppg, yield 1.17 CF/sx.

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

After cementing, but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the Driller's Log.

- c. The following reports shall be filed with the District Manager within 30 days after the work is completed:
1. Progress reports, Form 3160-5, "Sundry Notices and Reports on Wells," must include the following information:
 - a) Setting of each string of casing showing the size, grade, weight of casing set, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of the cementing tools used, casing test method and results, and the date of the work done. Spud date will be shown on the first reports submitted.
 - b) A bond log will be submitted for the production liner. Bond logs will not be run on the other strings as cement is not able to be lifted to surface.
- d. Auxiliary equipment to be used as follows:
1. Kelly cock.
 2. No bit float is deemed necessary.
 3. A sub with a full opening valve.

5. **Drilling Fluids Program:**

a.	<u>Interval</u>	<u>Type</u>	<u>Mud Wt.</u>
	0-6,200'	Air Mist/Aerated Water	8.4
	6,200'-9,600'	LSND to Lightly Dispersed Mud	8.4-9.5
	9,600'-TD	LSND to Weighted Mud	9.5-12

Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and pH.

- b. Mud monitoring equipment will be checked periodically each tour of the mud system. The mud level will be checked visually.
- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

6. **Evaluation Program:**

a. Logging Program:

Resistivity-GR, SP: 7,500'-TD.
Sonic-GR: 7,500'-TD.

Drill Stem Tests: None anticipated.

Cores: None anticipated.

The Evaluation Program may change at the discretion of the well site geologist.

Drill stem tests, if they are run, will adhere to the following requirements:

Initial opening of the drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the Authorized Officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the Authorized Officer. Closed chamber DST's may be performed day or night.

Some means of reverse circulation shall be provided in case of flow to the surface showing evidence of hydrocarbons.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to be operational during the test shall have spark arresters or water-cooled exhausts.

- b. Whether the well is completed as a dry hole or a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer.
- c. No stimulation or frac treatment has been formulated for this well at this time; however, the drill site, as approved, will be of sufficient size to accommodate all completion activities. Any frac treatment program specifics will be submitted via sundry notices.

7. **Abnormal Conditions:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered in or known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure approximately equals 5,040 psi (calculated at 0.4 psi/foot) and maximum anticipated surface pressure equals approximately 2,268 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates and Notification of Operations:**

a. **Drilling Activity**

Anticipated Commencement Date:	Upon approval of this application.
Drilling Days:	Approximately 65 days.
Completion Days:	Approximately 20 days.

b. **Notification of Operations**

The BLM in Vernal, Utah, will be notified at least 24 hours prior to the commencement of spudding the well (to be followed with a Sundry Notice, Form 3160-5), of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval from the Authorized Officer. If operations are to be suspended, prior

approval of the Authorized Officer will be obtained and notification given before resumption of operations.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6, "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

Should the well be successfully completed for production, the Authorized Officer will be notified when the well is placed in a producing status. Such notification will be sent by written communication not later than 5 days following the date when the well is placed on production.

Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method, accompanied by water analysis and other required information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received for any venting/flaring of gas beyond the initial 30 day or authorized test period.

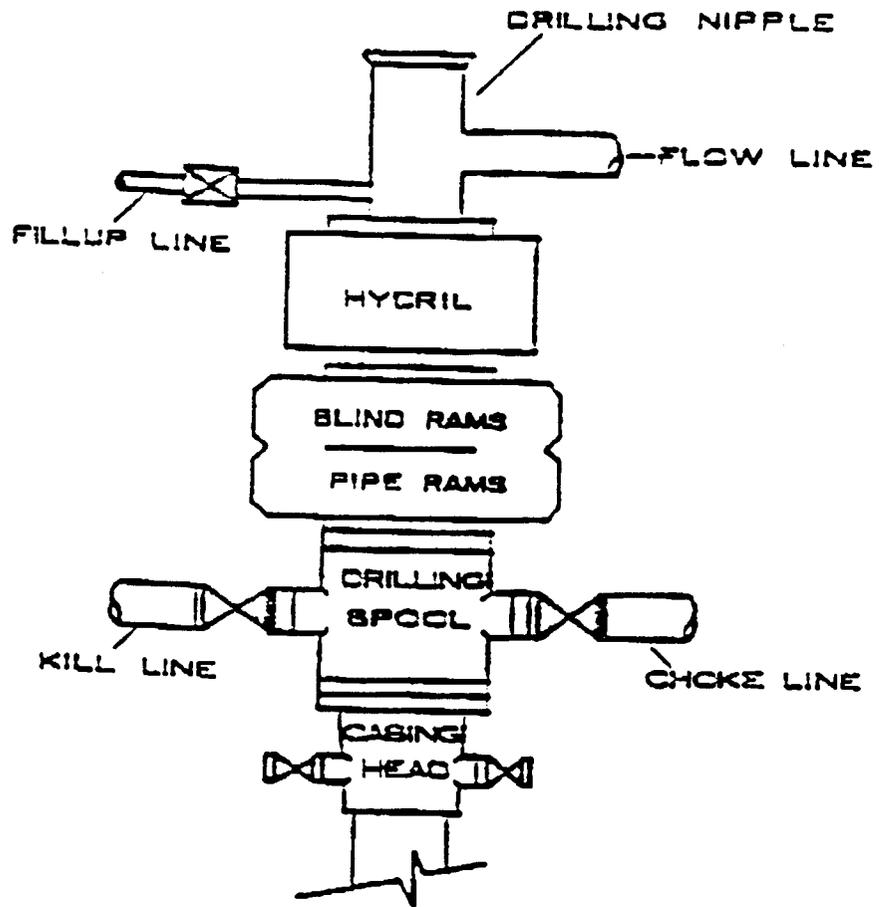
A schematic facilities diagram, as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the District Office within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4).

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the Authorized Officer. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the Authorized Officer. A "Subsequent Report of Abandonment," Form 3160-5, will be filed with the Authorized Officer within 30 days following completion of the well for abandonment. This report will indicate placement of the plugs and current status of the surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Authorized Officer or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with the State and local laws, to the extent to which they are applicable, to operations on Federal or Indian lands.

BOP STACK



5,000 PSI

**UTE #2-5C6
670' FSL & 670' FEL
SE/SE, SECTION 5-T3S-R6W
DUCHESNE COUNTY, UTAH
LEASE NUMBER: 14-20-H62-4703**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

Notification Requirements

Location Construction:	48 hours prior to construction of location and access roads.
Location Completion:	Prior to moving the drilling rig.
Spud Notice:	At least 24 hours prior to spudding the well.
Casing String & Cementing:	24 hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests:	24 hours prior to initiating pressure tests.
First Production Notice:	Within 5 days after new well begins or production resumes after well has been off production for more than 90 days.

The on-site inspection for this well is scheduled for 2/29/96 at 9:00 a.m. *This Surface Use and Operations Plan is subject to change pending completion of the on-site.*

1. **Existing Roads:**

The proposed well site is approximately 12.8 miles northwest of Duchesne, Utah.

Directions to the location from Duchesne, Utah, are:

Proceed in a westerly direction on Highway 40 from Duchesne, Utah, approximately 6.7 miles to the junction of this road and an existing road to the north; turn right and proceed in a northerly then easterly then northeasterly direction approximately 1.4 miles to the junction of this road and an existing road to the northwest; turn left and proceed in a northwesterly direction approximately 3.2 miles to the junction of this road and an existing road to the northwest; turn right and proceed in a northwesterly then easterly then northerly direction to the existing well location of Ute #1-9C6 and the beginning of the proposed access road. Follow road flags in a northwesterly then southerly direction approximately 1.5 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

Improvements to existing access roads shall be determined at the on-site.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

Approximately 1.5 miles of new access will be required. The new access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet, *unless modified at the on-site*. Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities shall be determined at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Access roads and surface disturbing activities will conform to standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches and culverts will be kept clear and free-flowing and will be maintained according to original construction standards. The access road right-of-way will be kept free of trash during operations. All traffic will be confined to the approved right-of-way. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided.

3. **Location of Existing Wells Within a 1-Mile Radius:** (See Map C)

- a. Water wells - 0
- b. Producing wells - 3
- c. Drilling wells - 0
- d. Shut-in wells - 0
- e. Temporarily abandoned wells - 0
- f. Disposal wells - 0
- g. Abandoned wells - 3

h. Injection wells - 0

4. **Location of Existing and Proposed Facilities:**

The following guidelines will apply if the well is productive.

- a. A diagram showing the proposed production facilities will be submitted via Sundry Notice Form 3160-5 prior to facilities installation.
- b. All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.
- c. A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.
- d. All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Desert Brown, Munsell standard color number 10 YR 6/3.

- e. If, at any time, the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to the appropriate rental or other financial obligation, as determined by the Authorized Officer.
- f. Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.
- g. The proposed pipeline will leave the well pad in a northerly direction following the access road for an approximate distance of 7,520' to tie into the Ute #1-9C6. Please see Map D.

5. **Location and Type of Water Supply:**

All water needed for drilling purposes will be obtained from:

City of Duchesne Culinary Water System
Sections 1 and 2, T4S-R5W

Under the existing water rights held by the City of Duchesne, Utah.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.

No construction materials will be removed from Federal/Indian lands without prior approval from the appropriate surface management agency.

7. **Methods of Handling Waste Materials:**

- a. Drill cuttings will be contained and buried in the reserve pit.
- b. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.
- c. The reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. *The need for a reserve pit liner will be determined at the on-site.* The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

If a plastic reinforced liner is used, it will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

- d. After first production, produced waste water will be confined to the approved pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the Authorized Officer's approval.
- e. Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.
- f. A chemical porta-toilet will be furnished with the drilling rig.
- g. Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.
- h. All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

- i. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

8. **Ancillary Facilities:**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). *This section is subject to modification as a result of the on-site.*

See the attached diagram to describe rig orientation, parking areas, and access roads.

- a. The reserve pit will be located on the northwest side of the location.
- b. The stockpiled topsoil (first six inches) will be stored on the southwest side of the location. All brush removed from the well pad during construction will be stockpiled separately from the topsoil.
- c. The flare pit will be located on the north side of the location, downwind from the prevailing wind direction and a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.
- d. Access will be from the east.
- e. All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

- f. The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

- a. Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic, nylon reinforced, liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Arrangements are being negotiated between the landowner(s) and the Operator defining the specific requirements for surface reclamation. Notification will be submitted via Sundry Notice Form 3160-5 when landowner negotiations are complete.

- b. Dry Hole/Abandoned Location:

On lands administered by the BLM, abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

a. Access Roads - The road is located on lands owned by:

- Lorraine Riddle
- Soloman R. Spector, et al
- Gordon M. Genge/Margret Genge Trustee
- Harley Stegman

b. Well Pad - The well is located on lands owned by:

- Harley Stegman
14004 Palawan Way, #PH 11
Marina DelRey, CA 90292
- David J. Voss/Richard T. Handel
% Allen S. Moss
8383 Wilshire Boulevard, #510
Beverly Hills, CA 90211

12. Other Information:

- a. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.
- b. The Operator will control noxious weeds along right-of-ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides or other pesticides or possibly hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. If BLM authorization is obtained, such storage is only a temporary measure.
- d. The BLM office shall be notified upon site completion and prior to moving drilling tools onto the location.
- f. No work will be done on the location until negotiations with the landowner(s) are complete.

- g. Waiver(s) from procurement of archeology report are being obtained from all pertinent landowner(s).

13. **Lessee's or Operator's Representative and Certification:**

Sheila Bremer
Environmental & Safety Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4455

John D. Martin
Vice President Drilling
(713) 877-6806

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Sheila Bremer
Sheila Bremer

2/15/96
Date

COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

UTE 2-5C6

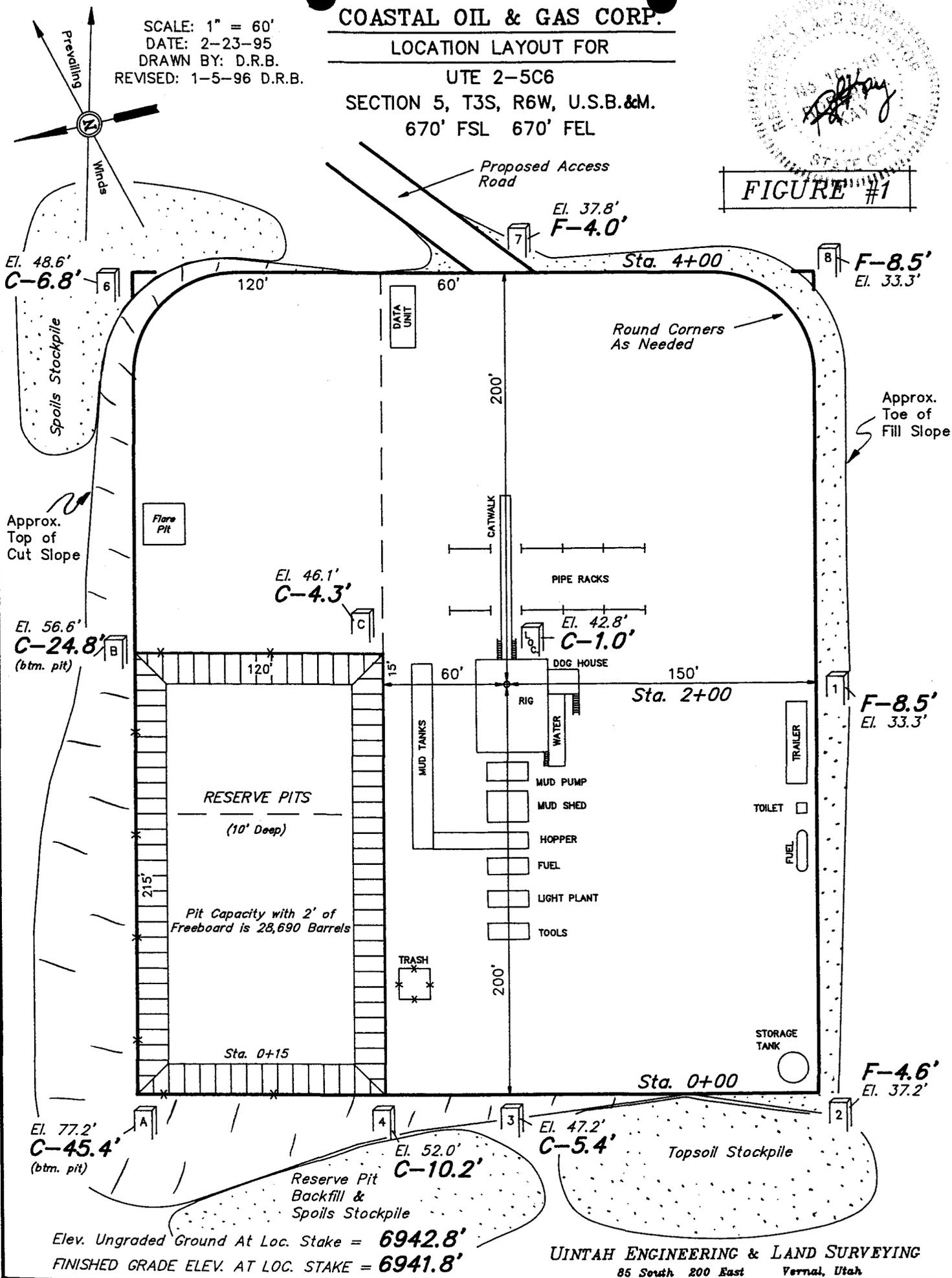
SECTION 5, T3S, R6W, U.S.B.&M.

670' FSL 670' FEL

SCALE: 1" = 60'
 DATE: 2-23-95
 DRAWN BY: D.R.B.
 REVISED: 1-5-96 D.R.B.



FIGURE #1



Elev. Ungraded Ground At Loc. Stake = **6942.8'**
 FINISHED GRADE ELEV. AT LOC. STAKE = **6941.8'**

UINTAH ENGINEERING & LAND SURVEYING
 85 South 200 East Vernal, Utah

COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

UTE 2-5C6

SECTION 5, T3S, R6W, U.S.B.&M.

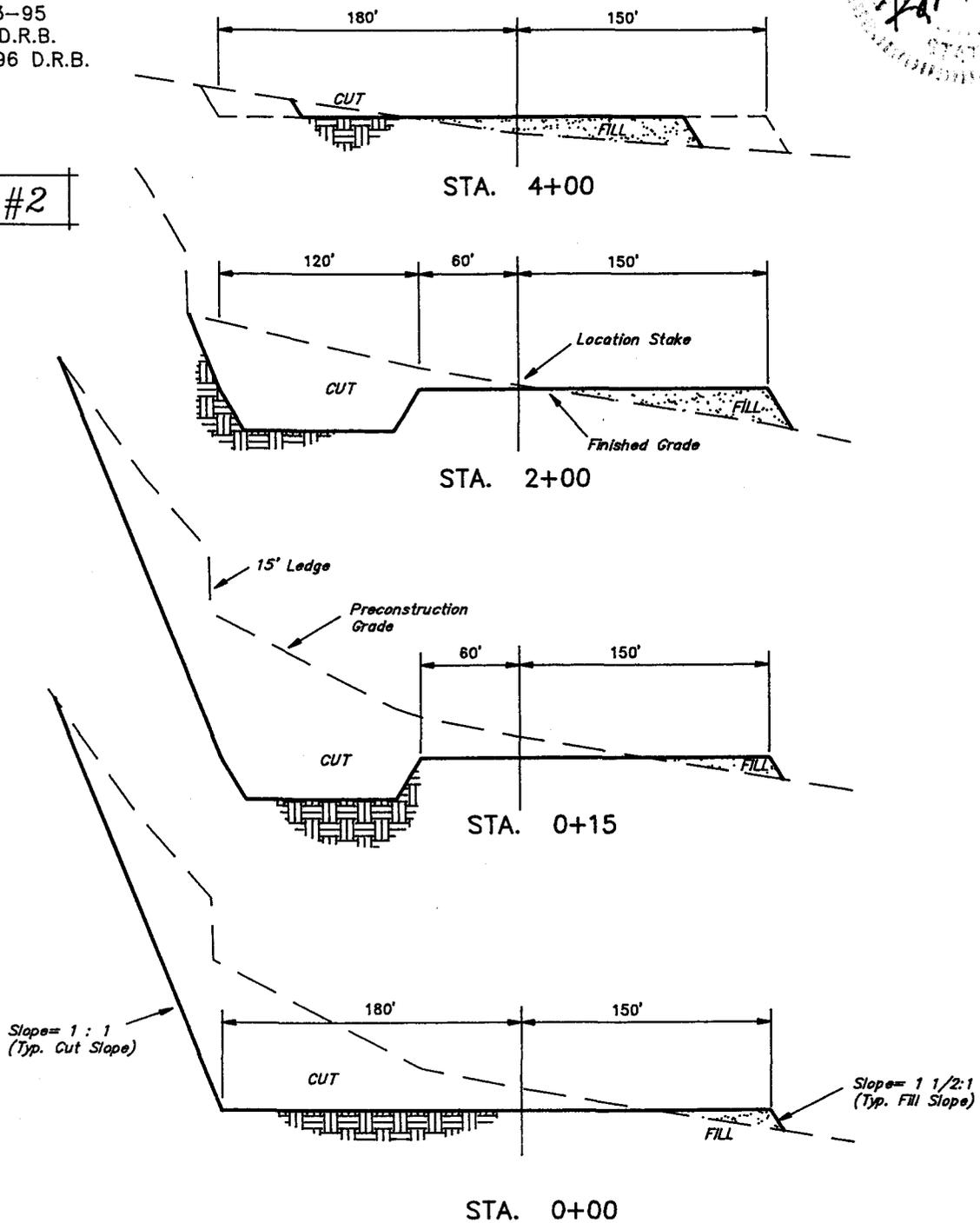
670' FSL 670' FEL



1" = 40'
X-Section Scale
1" = 100'

DATE: 2-23-95
DRAWN BY: D.R.B.
REVISED: 1-5-96 D.R.B.

FIGURE #2

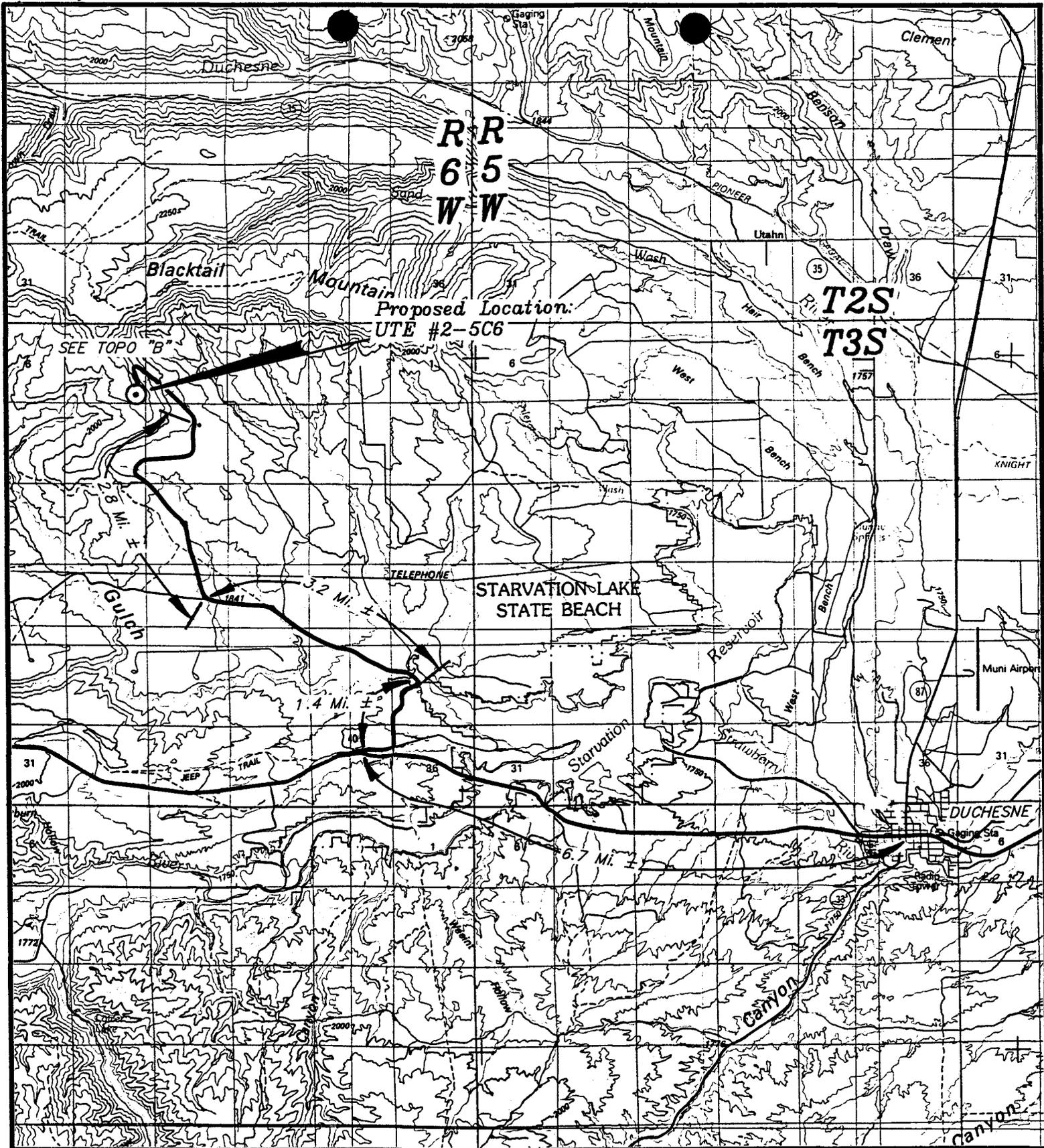


APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 4,890 Cu. Yds.
Remaining Location	= 36,100 Cu. Yds.
TOTAL CUT	= 40,990 CU.YDS.
FILL	= 12,850 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 27,460 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Volume)	= 8,780 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 18,680 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 South 200 East Vernal, Utah



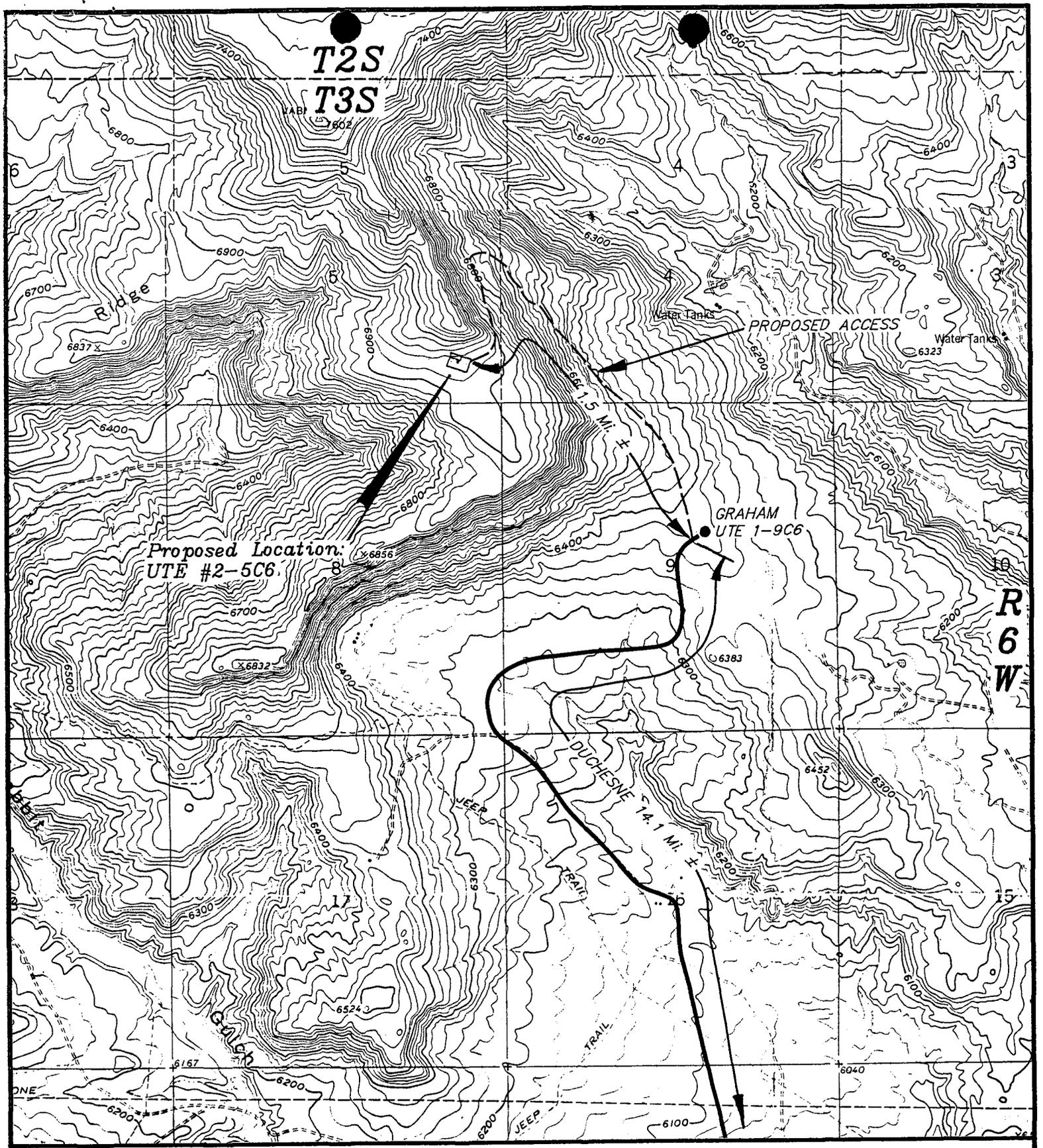
TOPOGRAPHIC
MAP "A"

REVISED: 1-5-96 D.R.B.
DATE: 2/22/95 D.COX



COASTAL OIL & GAS CORP.

UTE #2-5C6
SECTION 5, T3S, R6W, U.S.B.&M.
670' FSL 670' FEL



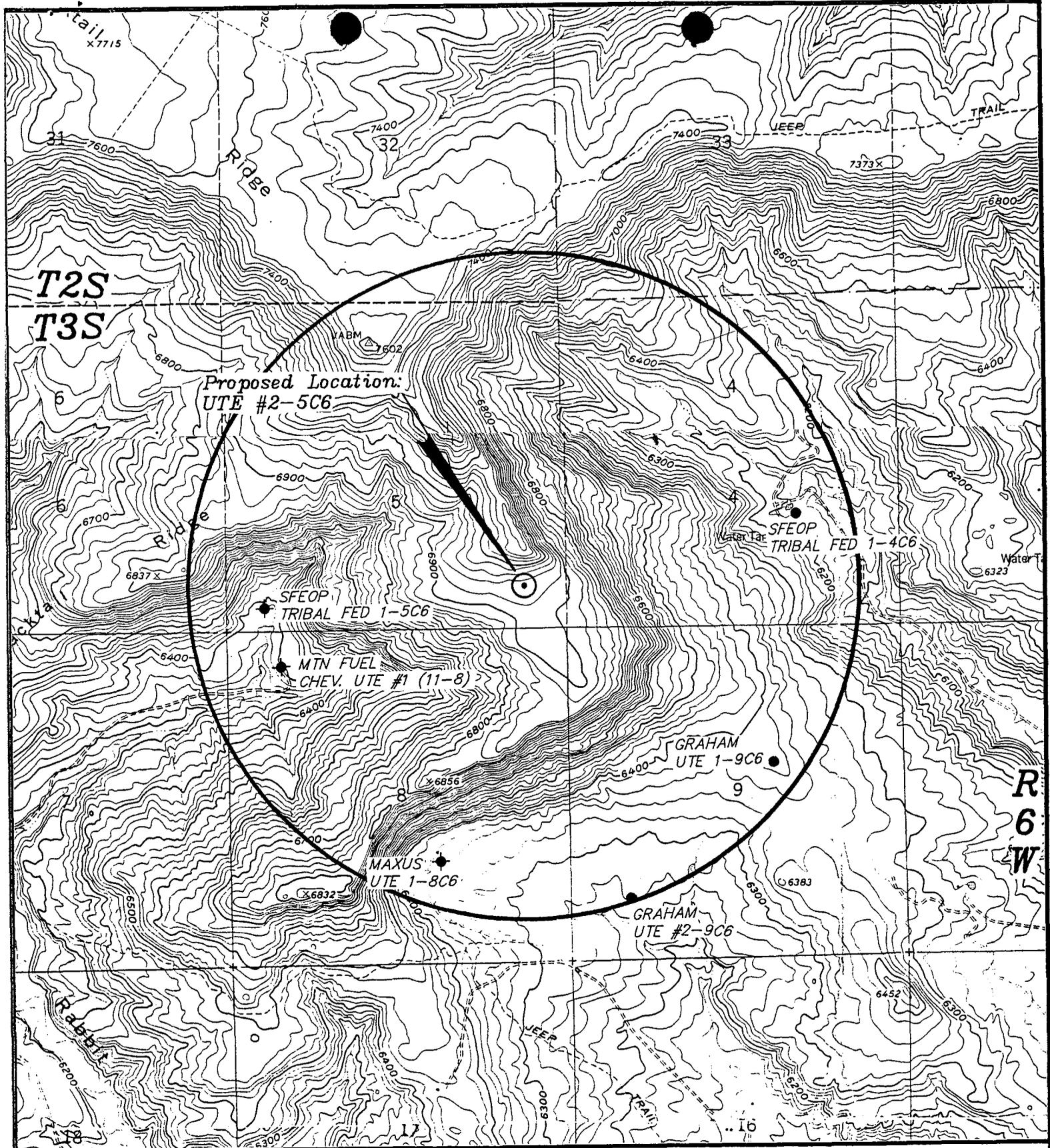
TOPOGRAPHIC
MAP "B"

SCALE: 1"=2000'
REVISED: 1-5-96 D.R.B.
DATE: 2/22/95 D.COX



COASTAL OIL & GAS CORP.

UTE #2-5C6
SECTION 5, T3S, R6W, U.S.B.&M.
670' FSL 670' FEL



LEGEND:

- ⊕ = Water Wells
- = Abandoned Wells
- = Temporarily Abandoned Wells
- ⊕ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- = Shut-in Wells

REVISED: 1-5-96 D.R.B.



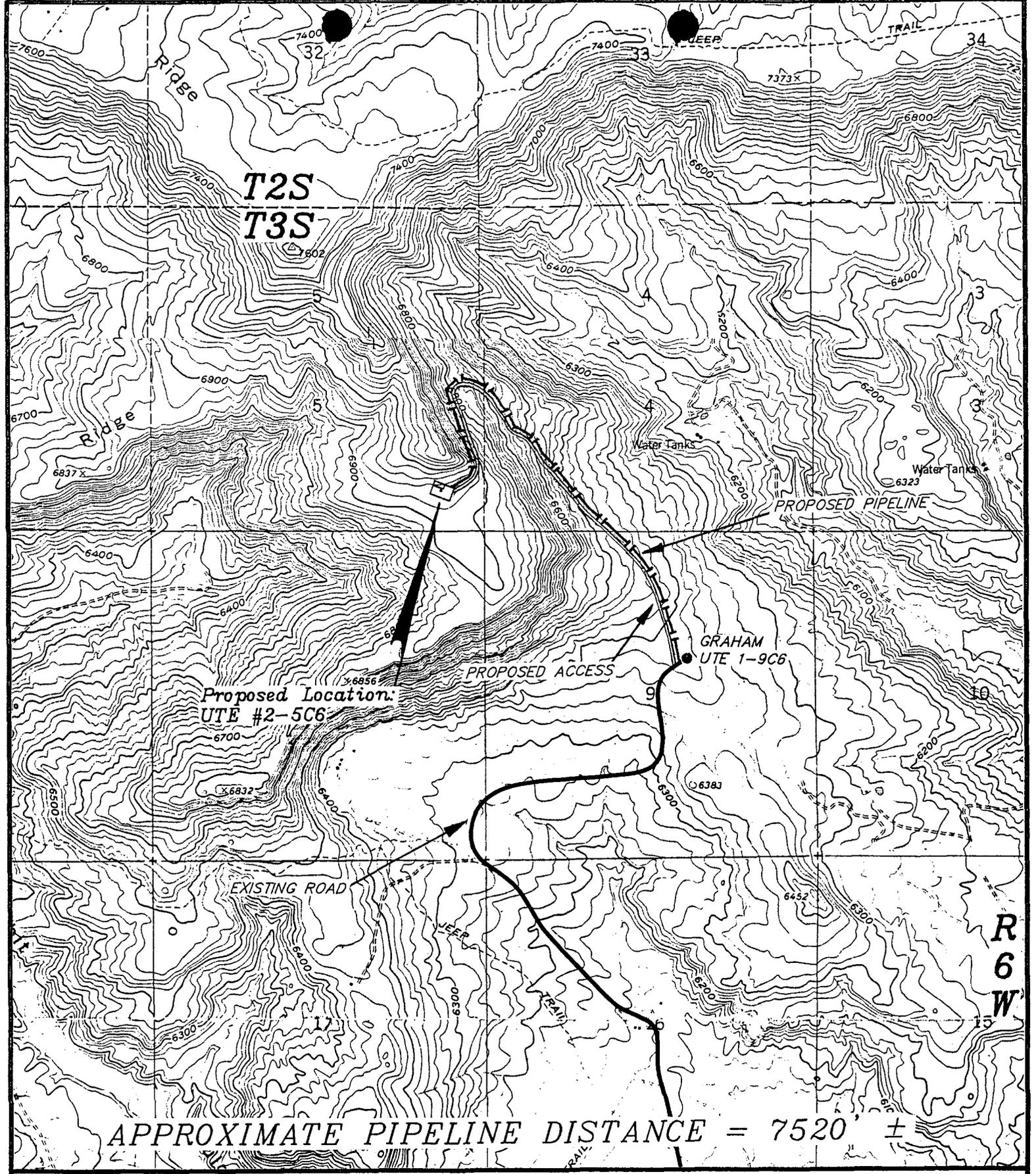
COASTAL OIL & GAS CORP.

UTE #2-5C6

SECTION 5, T3S, R6W, U.S.B.&M.

TOP O MAP "C"

DATE: 2-23-95 D.COX



TOPOGRAPHIC
MAP "D"

LEGEND

- EXISTING PIPELINE
- Proposed Pipeline



COASTAL OIL & GAS CORP.

UTE #2-5C6
SECTION 5, T3S, R6W, U.S.B.&M.

REVISED: 1-5-96 D.R.B.
DATE: 2-23-95 D.COX

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/10/96

API NO. ASSIGNED: 43-013-31612

WELL NAME: UTE 2-5C6
OPERATOR: COASTAL OIL & GAS (N0230)

PROPOSED LOCATION:

SESE 05 - T03S - R06W
SURFACE: 0670-FSL-0670-FEL
BOTTOM: 0670-FSL-0670-FEL
DUCHESNE COUNTY
CEDAR RIM FIELD (080)

LEASE TYPE: IND
LEASE NUMBER: 14-20-H62-4703

PROPOSED PRODUCING FORMATION: GR-WS

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
 (Number 4605382-9)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
 (Number 43-9496)
 RDCC Review (Y/N)
 (Date: _____)

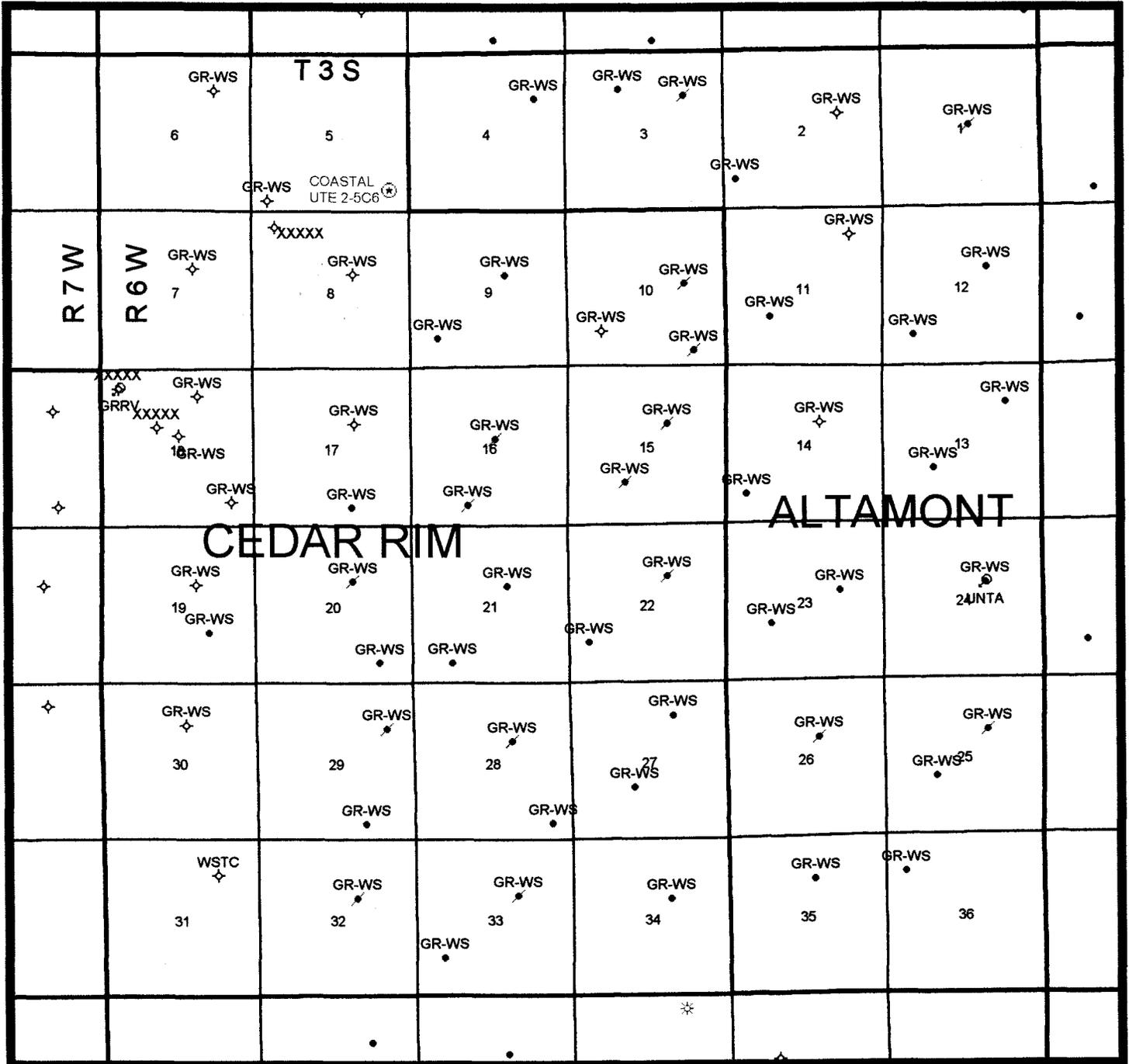
LOCATION AND SITING:

___ R649-2-3. Unit: _____
 ___ R649-3-2. General.
 ___ R649-3-3. Exception.
 Drilling Unit.
 Board Cause no: 139-42
 Date: 4/12/85

COMMENTS: _____

STIPULATIONS: _____

COASTAL OIL AND GAS PROPOSED UTE 2-5C6 DUCHESNE COUNTY CAUSE No. 139-42



**PREPARED:
DATE: 16-FEB-96**

02/16/96 D E T A I L W E L L D A T A menu: opt 00
api num: 4301330447 prod zone: GR-WS sec twnshp range qr-qr
entity: 10709 : TRIBAL FED 1-5C6 5 3.0 S 6.0 W SWSW
well name: TRIBAL FED 1-5C6
operator: N0815 : SFEOP meridian: U
field: 80 : CEDAR RIM
confidential flag: confidential expires: alt addr flag:
* * * application to drill, deepen, or plug back * * *
lease number: INDIAN lease type: 2 well type: OW
surface loc: 0329 FSL 0529 FWL unit name:
prod zone loc: 0329 FSL 0529 FWL depth: 11600 proposed zone:
elevation: 6395' GR apd date: 780608 auth code: C-3(C)
* * completion information * * date recd: 790205 la/pa date:
spud date: 780921 compl date: 790130 total depth: 12100'
producing intervals: 10288-12067'
bottom hole: 0329 FSL 0529 FWL first prod: 790129 well status: PA
24hr oil: 1728 24hr gas: 1700 24hr water: 23 gas/oil ratio: 984
* * well comments: directionl: api gravity: 51.00
(14-20-H62-2480):870323 OPER FR N0830 EFF 1/1/86:870410 ENTITY FR 475:901002
PA'D EFF 8/29/90:901227 PZ FR WSTC:

opt: 21 api: 4301330447 zone: GR-WS date(yymm): 840 enty acct:

DATE 02/16/96

PRODUCTION INQUIRY SCREEN

MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS
3.0 S 6.0 W 5 SWSW U 43-013-30447 GR-WS PA

OPERATOR: N0815 : SFEOP

WELL NAME: TRIBAL FED 1-5C6

ENTITY: 10709 : TRIBAL FED 1-5C6

ACCT	ENTY	STAT	DAYS	OIL PROD	GAS PROD	WATER PROD	PERIOD
CUM THRU 12/31/94				150,598	277,501	277,572	
N0815	10709		0	0	0	0	90-01
N0815	10709		0	0	0	0	90-02
N0815	10709		0	0	0	0	90-03
N0815	10709		0	0	0	0	90-04
N0815	10709		0	0	0	0	90-05
N0815	10709		0	0	0	0	90-06
N0815	10709		0	0	0	0	90-07
N0815	10709		0	0	0	0	90-08
N0815	10709		0	0	0	0	90-09
		YTD		0	0	0	

OPT: 13 API: 4301330447 ZONE: GR-WS PERIOD(YMMM): 9001 ENTY: 0 ACCT:



Coastal
The Energy People

43-013-31612

April 10, 1996

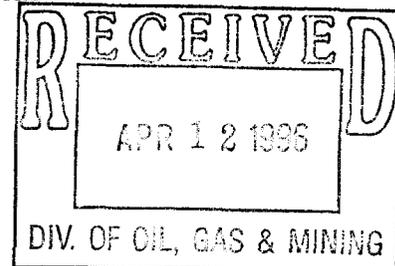
Application for Permit to Drill

Ute #2-5C6

Section 5-T3S-R6W

Lease No. 14-20-H62-4703

Duchesne County, Utah



Mr. Wayne P. Bankert
Bureau of Land Management
Division of Oil, Gas & Mining
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Dear Mr. Bankert:

I received your letter regarding anticipated bottom hole pressure and mud weight for the above referenced APD and reviewed the data submitted in the APD with Mark Reid, Coastal Drilling Department.

A 9.5 ppg mud weight is anticipated at 9,600' with mud weight gradually increasing as conditions necessitate until TD is reached. A mud weight of 10.5 ppg will most likely be used. Anticipated bottom hole pressure is therefore expected not to exceed 6,880 psi (0.55 psi/foot gradient). Although we do not anticipate using a mud weight higher than 10.5 ppg, offset data in the area indicated that a 12 ppg mud weight had previously been utilized when an over pressured zone was encountered. In this case, anticipated bottom hole pressure may be 7,862 psi (0.62 psi/foot gradient).

We hope this clarification addresses your concerns. If you have any questions or require additional information, please contact me at (303) 573-4455.

Sincerely,

Sheila Bremer
Environmental & Safety Analyst

xc: State of Utah

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION

600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303.572-1121



United States Department of the Interior

APR 09 1996

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

BLC _____ TFS _____ TCY _____ CEL _____ *Dr*
SAB *Dr* JRN _____ MDE _____ LPS _____
Phone: (801) 781-4400
Fax: (801) 781-4410

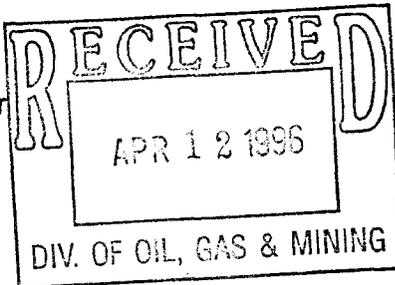
IN REPLY REFER TO:

3162.1
UT08438

APR 05 1996

Coastal Oil & Gas Corporation
P O Box 749
Denver CO 80201-0749

Attn: Ms. Sheila Bremer



Re: Drilling Application
Ute Tribal 2-5C6
SESE Sec. 5 T03S, R06W
Lease: 14-20-H62-4703
Duchesne County, UT

Dear Ms. Bremer:

This correspondence is in regards to the Application for Permit to Drill (APD) submitted by Coastal Oil and Gas for the above referenced well. In order for the downhole portion to be processed and approved some discrepancies in the drilling program will need to be clarified.

As stated in section 7 (Abnormal Conditions) of the drilling program submitted by Coastal the anticipated bottom hole pressure (ABHP) at TD for the 2-5C6 is estimated at **5040 psi** (calculated at a 0.4 psi/foot gradient). In section 5 (Drilling Fluids Program) the anticipated mud weights at TD range from **9.5 ppg** to **12 ppg**. The pressures at Td would then range from **6224 psi** to **7862 psi**. The question arises as to which pressure is the most accurate estimate for Bottom hole. From the numbers submitted the lowest mud weight at TD is still **1200 psi** higher than ABHP. Since the norm is to drill as close to balanced or underbalanced as possible the mud weights in the drilling program do not match the anticipated pressure. In order for the BLM to process the APD, this issue will need to be resolved.

If you have any questions concerning this matter, please contact myself or Ed Forsman in this office at (801) 781-4400.

Sincerely,

Wayne P. Bankert
Petroleum Engineer (Vernal Field Office)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

July 16, 1996

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Re: Ute 2-5C6 Well, 670' FSL, 670' FEL, SE SE, Sec. 5, T. 3 S.,
R. 6 W., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31612.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. J. Firth'.

R. J. Firth
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office



Operator: Coastal Oil & Gas Corporation
Well Name & Number: Ute 2-5C6
API Number: 43-013-31612
Lease: 14-20-H62-4703
Location: SE SE Sec. 5 T. 3 S. R. 6 W.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews at (801)538-5334 or Mike Hebertson at (801)538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

STATE OF UTAH, DIV OF OIL, GAS & MINERALS

Operator: COASTAL OIL & GAS CORP	Well Name: UTE 2-5C6
Project ID: 43-013-31612	Location: SEC. 5 - T03S - R06W

Design Parameters:

Mud weight (8.40 ppg) : 0.436 psi/ft
 Shut in surface pressure : 3912 psi
 Internal gradient (burst) : 0.086 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using air weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost
1	1,500	9.625	40.00	S-95	Buttress	1,500	8.750
2	4,700	9.625	40.00	S-95	LT&C	6,200	8.750

	Collapse Load (psi)	Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load (kips)	Strgth (kips)	S.F.
1	655	3981	6.078	4041	6820	1.69	248.00	1106	4.46 J
2	2705	4230	1.564	4445	6820	1.53	188.00	858	4.56 J

Prepared by : MATTHEWS, Salt Lake City, Utah
 Date : 07-15-1996
 Remarks :

LOWER GRRV-WSTC

Minimum segment length for the 6,200 foot well is 1,500 feet.

String type: Surface

Next string will set at 9,600 ft. with 9.50 ppg mud (pore pressure of 4,738

psi.) The frac gradient of 0.870 psi/ft at 9,500 feet results in an injection pressure of 8,265 psi Effective BHP (for burst) is 4,445 psi.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.
 Costs for this design are based on a 1987 pricing model. (Version 1.07)

STATE OF UTAH, DIV OF OIL, GAS & MINERALS

Operator: COASTAL OIL & GAS CORP	Well Name: UTE 2-5C6
Project ID: 43-013-31612	Location: SEC. 5 - T03S - R06W

Design Parameters:

Mud weight (9.50 ppg) : 0.494 psi/ft
 Shut in surface pressure : 6164 psi
 Internal gradient (burst) : 0.134 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using air weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost
1	3,700	7.000	26.00	S-95	LT&C	9,600	6.151

	Collapse Load (psi)	Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load (kips)	Strgth (kips)	S.F.
1	4738	7800	1.646	7452	8600	1.15	96.20	602	6.26 J

Prepared by : MATTHEWS, Salt Lake City, Utah
 Date : 07-15-1996
 Remarks :

LOWER GRRV-WSTC

Minimum segment length for the 9,600 foot well is 1,500 feet.

The liner string design has a specified top of 5,900 feet.

The burst load shown is the pressure at the bottom of the segment.

String type: Intermediate - Drlg

Next string will set at 12,600 ft. with 12.00 ppg mud (pore pressure of 7,855

psi.) The frac gradient of 0.870 psi/ft at 9,600 feet results in an injection pressure of 8,352 psi Effective BHP (for burst) is 7,452 psi.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.
 Costs for this design are based on a 1987 pricing model. (Version 1.07)

STATE OF UTAH, DIV OF OIL, GAS & MINERALS

Operator: COASTAL OIL & GAS CORP	Well Name: UTE 2-5C6
Project ID: 43-013-31612	Location: SEC. 5 - T03S - R06W

Design Parameters:

Mud weight (12.00 ppg) : 0.623 psi/ft
 Shut in surface pressure : 6164 psi
 Internal gradient (burst) : 0.134 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using air weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost		
1	3,300	5.000	18.00	S-95	MAC/LX	12,600	4.151		
	Collapse Load (psi)	Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load (kips)	Strgth (kips)	S.F.
1	7855	11880	1.512	7855	12040	1.53	59.40	409	6.89 J

Prepared by : MATTHEWS, Salt Lake City, Utah
 Date : 07-15-1996
 Remarks :

LOWER GRRV-WSTC

Minimum segment length for the 12,600 foot well is 1,500 feet.

The liner string design has a specified top of 9,300 feet.

The burst load shown is the pressure at the bottom of the segment.

String type: Liner - Production

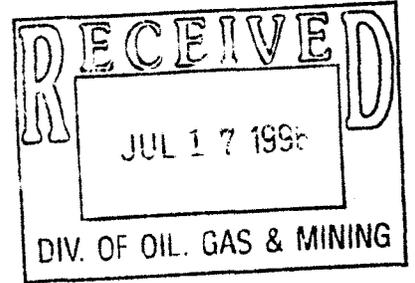
The mud gradient and bottom hole pressures (for burst) are 0.623 psi/ft and 7,855 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.
 Costs for this design are based on a 1987 pricing model. (Version 1.07)



Coastal
The Energy People

July 15, 1996



Ute #2-5C6
Section 5-T3S-R6W
Lease No. 14-20-H62-4703
Duchesne County, Utah

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

To Whom It May Concern:

Please be advised that the access road surface ownership for the subject well has changed since submittal of the APD and sundry notice dated 3/14/96. The surface owners for the access road are now: Mountain West Ranches and Harley Stegman.

Agreements between the operator and the access road and well pad surface owners (Mountain West Ranches and Harley Stegman) for the above described well were signed on 5/2/96 and 4/15/96, respectively. Plans for reclamation of the surface were included in these agreements.

If you have any questions or need further information, please call me at (303) 573-4455.

Sincerely,

Sheila Bremer
Environmental & Safety Analyst

xc: State of Utah

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 500 S • P.O. BOX 749 • DENVER CO 80201-0749 • 303 572-1121

DOGMA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

RECEIVED
JUL 19 1996
DIV OF OIL, GAS & MINING (303)

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 670' FSL & 670' FEL (SE/SE)
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 12.8 miles northwest of Duchesne, UT.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 670'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. (same reservoir) 3,100'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,943' Ungraded GR

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-4703

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Ute

9. WELL NO.
#2-5C6

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 5-T3S-R6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. NO. OF ACRES IN LEASE
5,389+

19. PROPOSED DEPTH
12,600'

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Please see the attached drilling program.				

Coastal Oil & Gas Corporation proposes to drill a well to a TD of 12,600' to test the Wasatch Formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See Onshore Order No. 1, attached.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the State of Utah Bond #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #114066-A.

Coastal Oil & Gas Corporation is considered to be the Operator of the above described well. Coastal agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Sheila Bremer TITLE Environmental & Safety Analyst DATE 3/14/96

(This space for Federal or State office use)

PERMIT NO. **NOTICE OF APPROVAL**

APPROVED BY [Signature] TITLE Assistant Field Manager DATE JUL 15 1996
Mineral Resources

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

U4080-6M-083

*See Instructions On Reverse Side



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406

RECEIVED
MAR 07 1996

IN REPLY REFER TO: Land Operations

MAR 04 1996

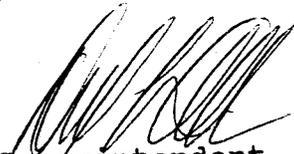
Mr. David Howell, District Manager
Bureau of Land Management
District Office
170 South 500 East,
Vernal, Utah 84078

Dear Mr. Howell:

On February 29, 1996 an onsite inspection was conducted for the Ute well #2-5C6, located in the SE1/4 of Section 5, T3S, R6W, USB&M. Those attending the onsite inspection were Mr. Stan Olmstead of the Bureau of Land Management, Cecil Cornpeach of the Ute Indian Tribe, Dale Hanberg of the Bureau of Indian Affairs, Clay Einerson, Clint Turner, and Shela Bremer of ANR, and Robert Key of Uintah Engineering and Land Surveying.

This well is located on fee surface, and the mineral rights belong to the Ute Indian Tribe. The proposal will not effect Indian lands, and because the surface is fee patent BIA is not required to address environmental issues associated with the project. Therefore, BIA recommends approval of the project.

Sincerely


Superintendent

CC:
BIA Minerals & Mining
UTEM

B:\LetBLM.25c

Division / Area	Initial	Assigned
DM		
PAO		
EIS		
RNGR		
ADM		
RES		
OPS		
MAR 06 '96		
BUREAU OF LAND MGMT. VERNAL, UTAH		
MIN		1
DM		2
BC	<i>DM</i>	
ALL EM		

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: Ute Tribal 2-5C6

API Number: 43-013- 31612

Lease Number: 14-20-H62-4703

Location: SESE Sec. 5 T. 3S R. 6W

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of **Onshore Oil and Gas Order No. 2 for a 5M, triple ram**, system for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. In addition to the aforementioned BOP system, a minimum of a **2M diverter system** shall be installed prior to drilling out the 13 3/8 in. conductor and shall remain in use until the surface casing is set.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

In addition, to the cementing proposal for the surface casing, a minimum of 200 ft. of Class G neat cement shall be placed from 200 ft. to surface in the 9 5/8 in. X 13 3/8 in. annulus.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200' above the base of the Usable Water zone identified at $\pm 8458'$. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to $\pm 8200'$ and shall be utilized to determine the top of cement (TOC) and bond quality for production casing. Submit a field copy of the CBL to this office.

6. Notifications of Operations

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs;

and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert (801) 781-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

Jerry Kenczka (801) 789-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

14-20-H62-4703

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute 2-5C6

9. API Well No.

43-013-31612

10. Field and Pool, or exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

688' FSL & 825' FEL
SE/SE, Section 5-T3S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Location Move</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

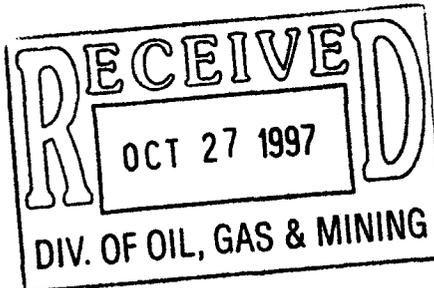
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced location was moved from 670' FSL & 670' FEL to 688' FSL & 825' FEL, Section 5-T3S-R6W. The move is requested in order to avoid drilling too close to the lease line. Please see the attached survey plats and topo maps.

The well pad and access road surface owners are the same as those in the original APD. As noted in a sundry notice dated 5/23/96, archeological waivers have been obtained from the surface owners.

All conditions of the previously approved APD will be followed.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

10/23/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T3S, R6W, U.S.B.&M.

COASTAL OIL & GAS CORP.

N89°57'E - (G.L.O.)

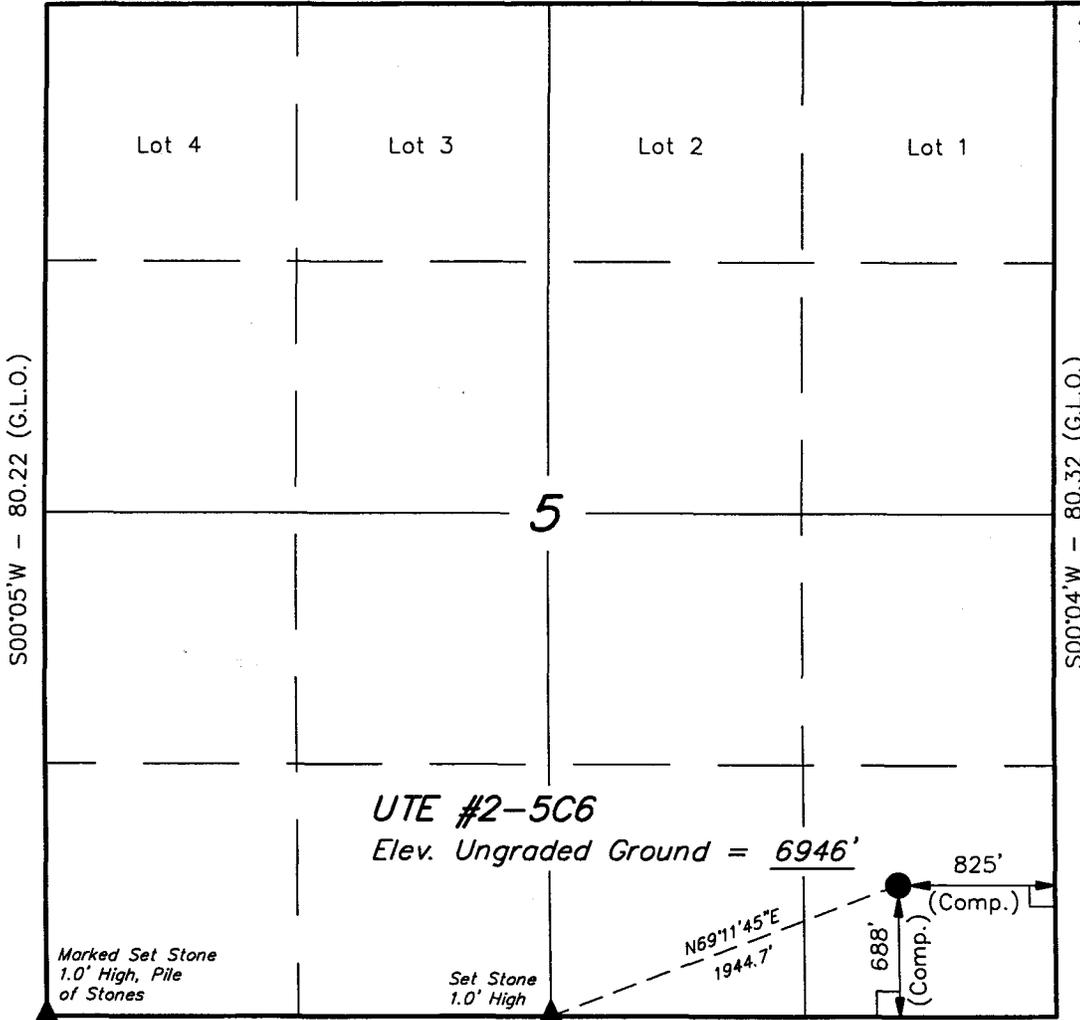
T2S

T3S

Well Location, UTE #2-5C6, located as shown in the SE 1/4 SE 1/4 of Section 5, T3S, R6W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

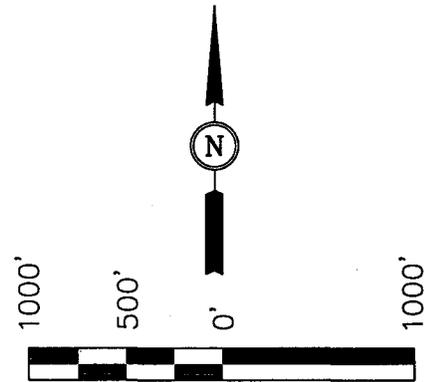
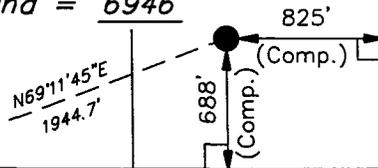
BENCH MARK VABM LOCATED IN THE NE 1/4 NW 1/4 OF SECTION 5, T3S, R6W, U.S.B.&M. TAKEN FROM THE BLACKTAIL MTN. QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7602 FEET.



UTE #2-5C6
Elev. Ungraded Ground = 6946'

Marked Set Stone
1.0' High, Pile
of Stones

Set Stone
1.0' High



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 10-08-97 D.R.B.
REVISED: 01-05-96 D.R.B.

S89°54'W - G.L.O. (Basis of Bearings)
2640.69' - (Measured)

S89°54'W - 40.03 (G.L.O.)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-17-95	DATE DRAWN: 2-23-95
PARTY J.K. J.F. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE COASTAL OIL & GAS CORP.	

COASTAL OIL & GAS CORP.

FIGURE #1

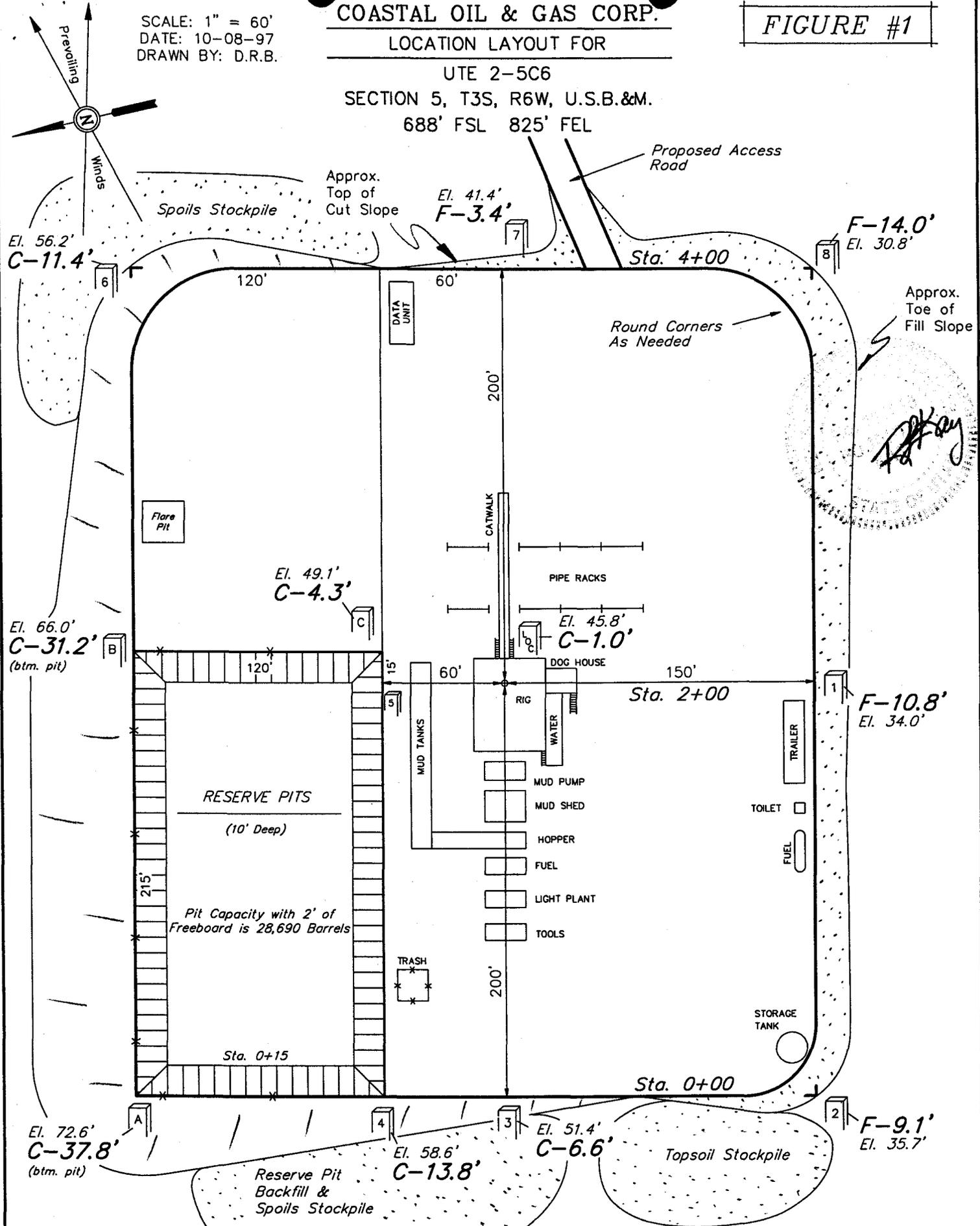
SCALE: 1" = 60'
DATE: 10-08-97
DRAWN BY: D.R.B.

LOCATION LAYOUT FOR

UTE 2-5C6

SECTION 5, T3S, R6W, U.S.B.&M.

688' FSL 825' FEL



Elev. Ungraded Ground At Loc. Stake = 6945.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 6944.8'

UINTAH ENGINEERING & LAND SURVEYING
85 South 200 East Vernal, Utah

COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

UTE 2-5C6

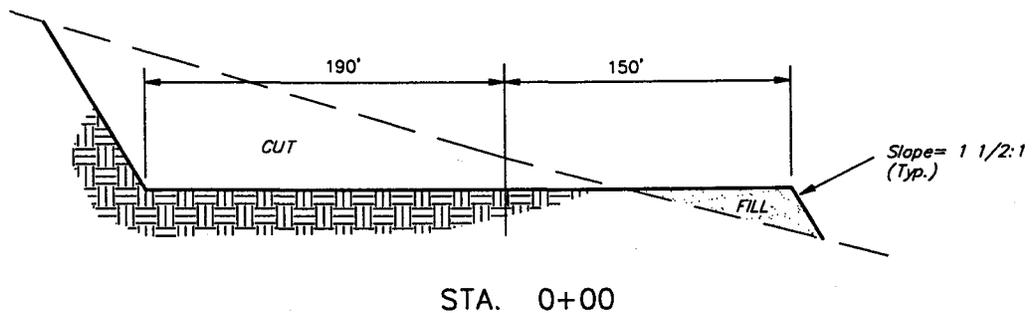
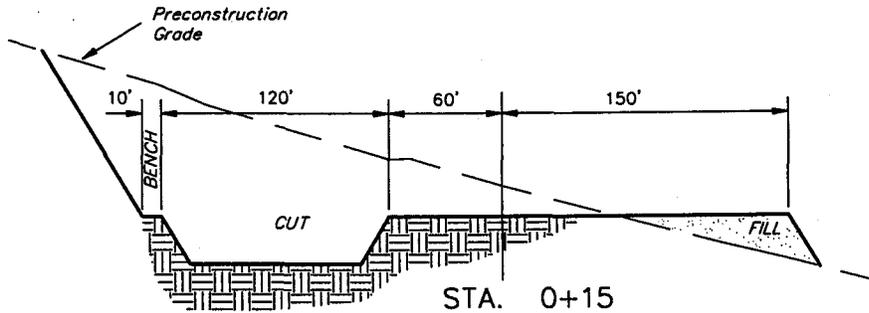
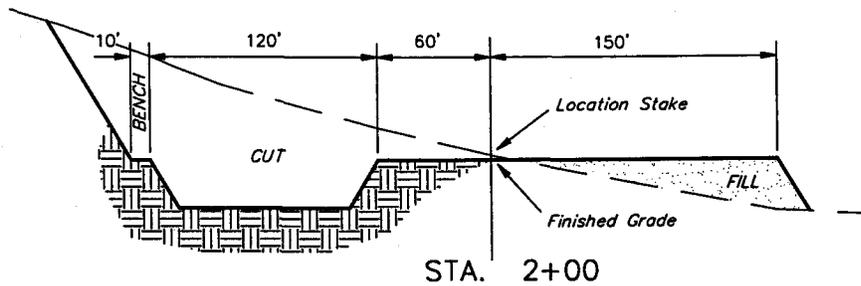
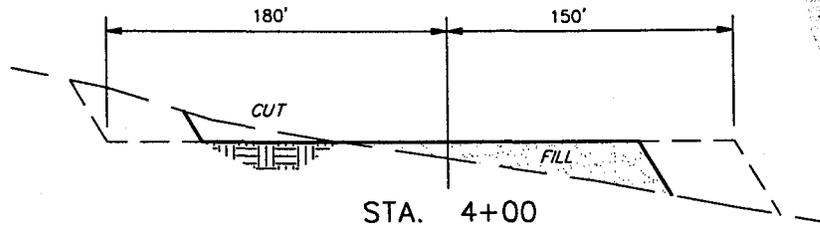
SECTION 5, T3S, R6W, U.S.B.&M.

688' FSL 825' FEL

FIGURE #2

1" = 40'
X-Section
Scale
1" = 100'

DATE: 10-08-97
DRAWN BY: D.R.B.

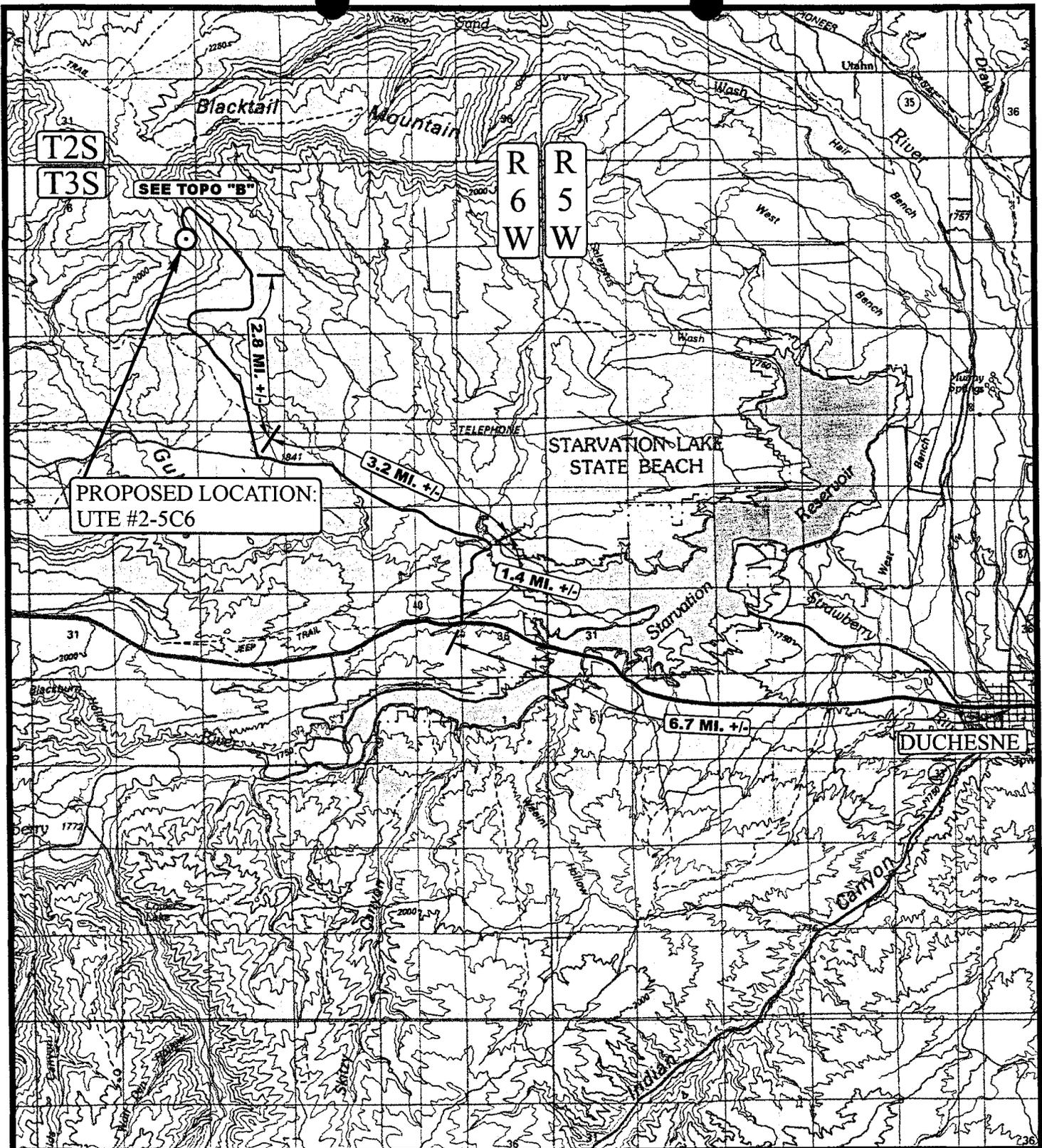


APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 4,890 Cu. Yds.
Remaining Location	= 36,970 Cu. Yds.
TOTAL CUT	= 41,860 CU.YDS.
FILL	= 15,440 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 25,610 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Volume)	= 8,780 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 16,830 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 South 200 East Vernal, Utah



LEGEND:

○ PROPOSED LOCATION



COASTAL OIL & GAS CORP.

UTE #2-5C6
SECTION 5, T3S, R6W, U.S.B.&M.
688' FSL 825' FEL



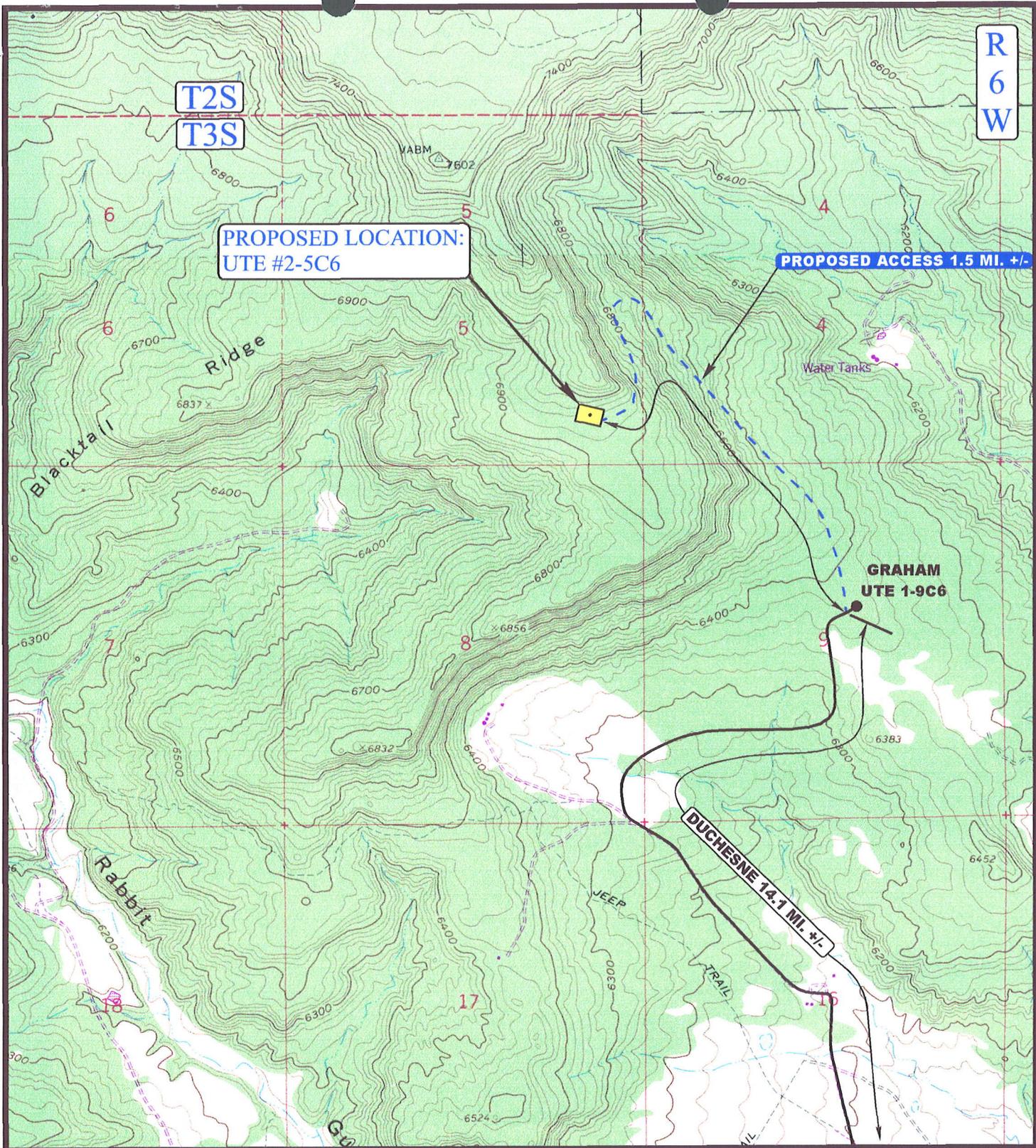
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813
Email: uels@easilink.com

TOPOGRAPHIC
MAP

10 7 97
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 00-00-00





LEGEND:

- - - - - PROPOSED ACCESS ROAD
- EXISTING ROAD

COASTAL OIL & GAS CORP.

UTE #2-5C6
 SECTION 5, T3S, R6W, U.S.B.&M.
 688' FSL 825' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: uels@easilink.com

**TOPOGRAPHIC
 MAP**

10	7	97
MONTH	DAY	YEAR

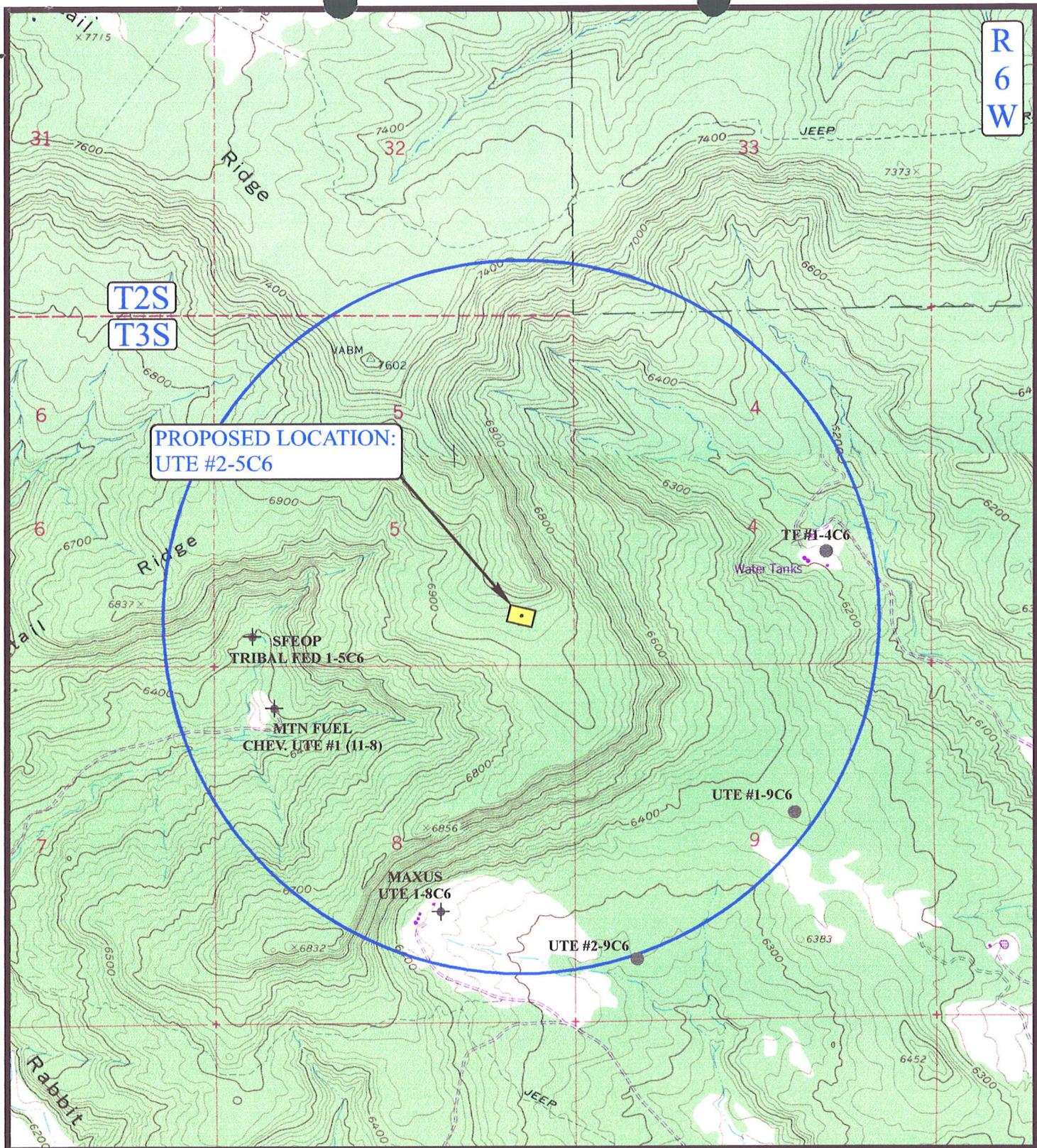
SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00



R
6
W

T2S
T3S

PROPOSED LOCATION:
UTE #2-5C6



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊕ WATER WELLS
- ⊖ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED



COASTAL OIL & GAS CORP.

UTE #2-5C6
 SECTION 5, T3S, R6W, U.S.B.&M.
 688' FSL 825' FEL



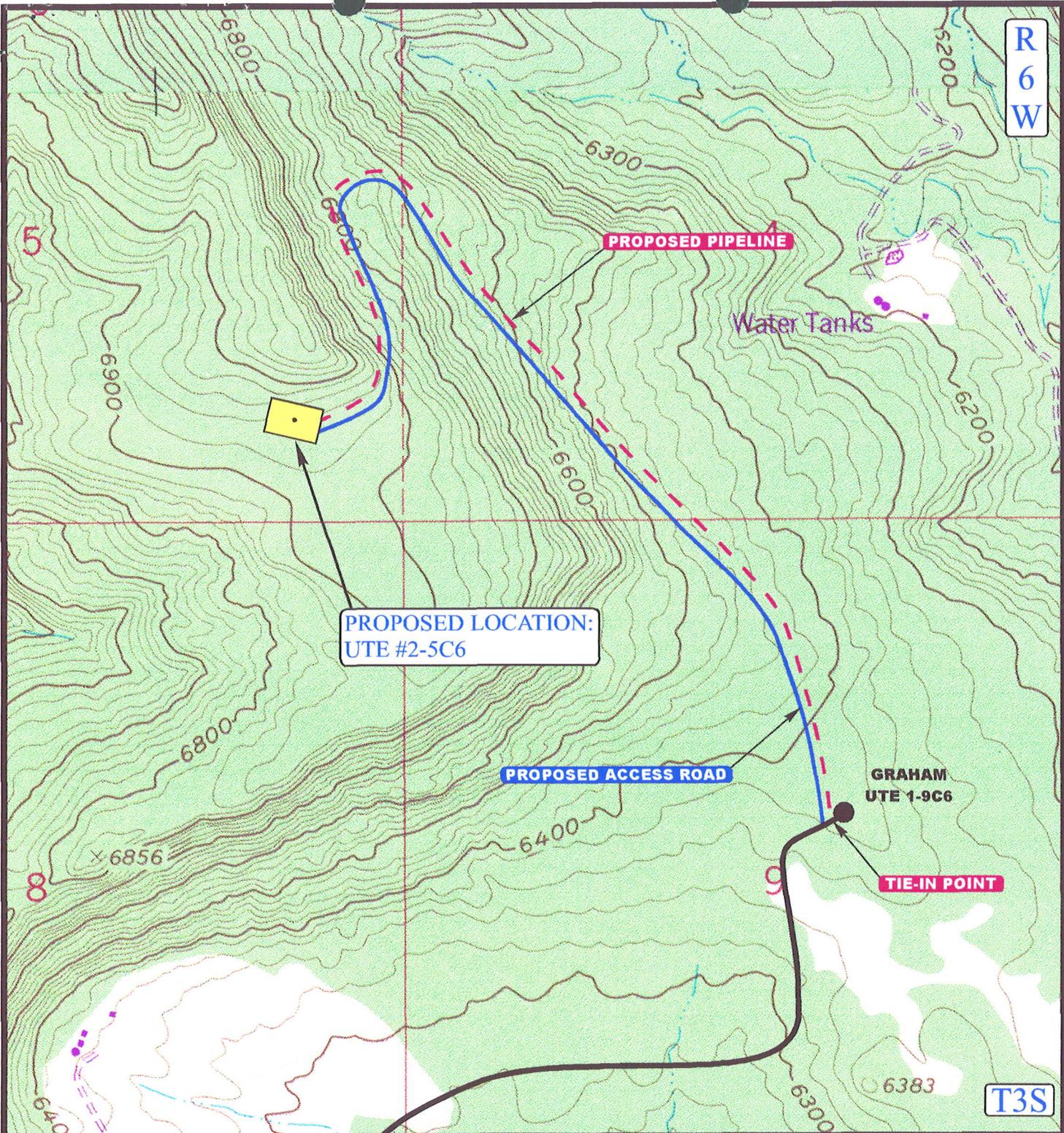
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: uels@easilink.com

TOPOGRAPHIC
 MAP

10	7	97
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 7670' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

COASTAL OIL & GAS CORP.

UTE #2-5C6

SECTION 5, T3S, R6W, U.S.B.&M.

688' FSL 825' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: uels@easilink.com



**TOPOGRAPHIC
MAP**

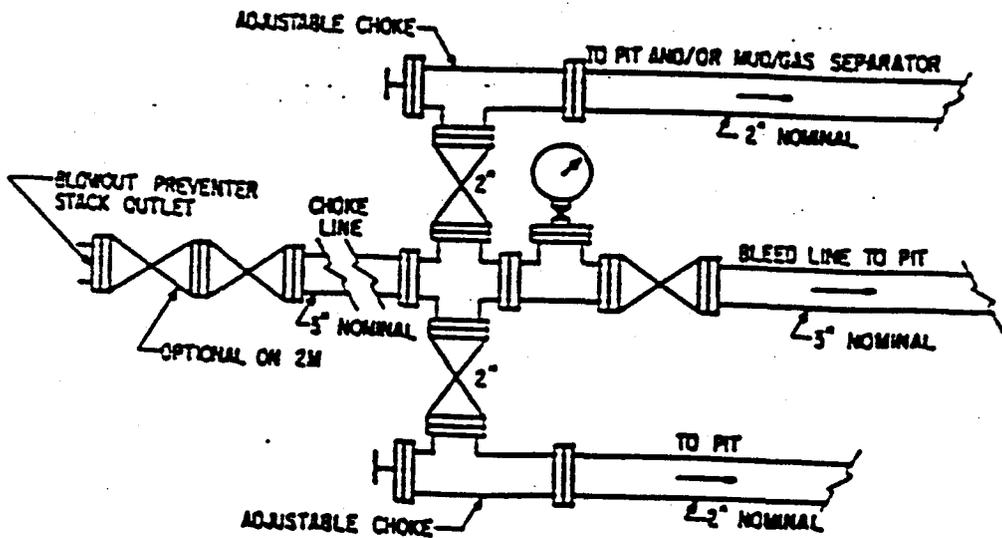
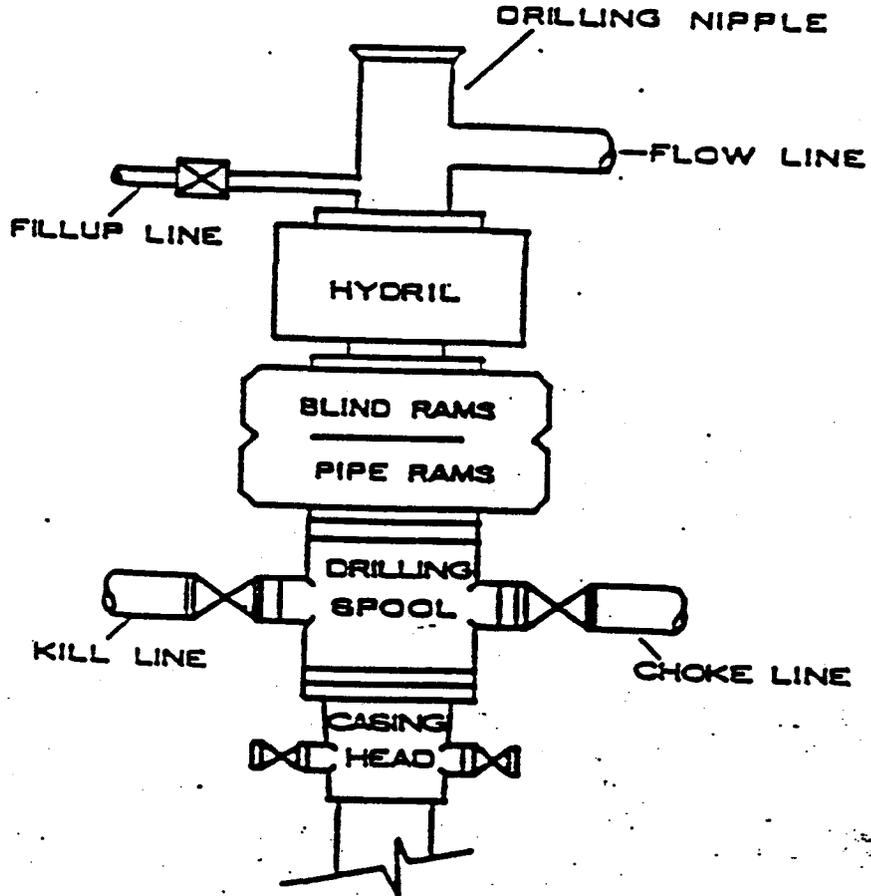
10	7	97
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: C.G. REVISED: 00-00-00

D
TOPO

3,000 PSI

BOP STACK



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

14-20-H62-4703

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute 2-5C6

9. API Well No.

43-013-31612

10. Field and Pool, or exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

688' FSL & 825' FEL
SE/SE, Section 5-T3S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment Change of Plans
 Recompletion New Construction
 Plugging Back Non-Routine Fracturing
 Casing Repair Water Shut-Off
 Altering Casing Conversion to Injection
 Other Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes changing the casing program to be:

Purpose	Depth	Hole Size	Csg Size	Wt/ft	Grade	Type
Conductor	0-80'	30"	24"			
Surface	0-3,000'	20"	13 3/8"	68#	K-55	ST&C
Production	0-6,600'	12 1/4"	9 5/8"	40#	S-95	LT&C
Production #2	6,600'-9,600'	12 1/4"	9 5/8"	43.5#	S-95	LT&C
Liner	9,300-TD	8 1/2"	7"	32#	P-110	STL

Please see the attached sheet for the cement program changes.

14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer
Environmental & Safety Analyst

Date

12/29/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UTE 2-5C6 Cement Recommendation:

<u>Section:</u>	<u>Fill:</u>	<u>Type & Amount:</u>
Conductor (24" casing x 30" hole):		
100% Excess	80'	250 sx Type V + 2% CaCl ₂ + 0.25 lb/sx Flocele, 15.6 ppg, yield 1.18 CF/sx.
Surface (13-3/8" casing x 20" hole):		
65 % Excess	2,300'	Lead: 2090 sx HLC Premium Plus + 6% Gel + 3% Salt + 0.25 lb/sx Flocele + 3 lb/sx Granulite TR 1/4 +2% MicroBond, 12.4 ppg, yield 2.19 CF/sx.
65 % Excess	700'	Tail: 1125 sx Premium Plus + 3% Salt +3 lb/sx Granulite TR 1/4 15.2 ppg, yield 1.27 CF/sx.
Intermediate (9-5/8" casing x 12-1/4" hole):		
80% Excess	1st Stage: 4,704'	Lead: 1795 sx 50/50 POZ/Premium + 4% Gel + 2% MicroBond + 5 lb/sx Silicalite + 0.6% HALAD-9 + 0.1% HR-5, 13.6 ppg, 1.48 CF/sx.
80% Excess	396'	Tail: 200 sx Premium + 2% MicroBond + 0.6% HALAD-9, 15.6 ppg, 1.20 CF/sx.
80% Excess	2nd Stage: 1,691'	Lead: 355 sx Highbond 65 + 8% Gel + 2% CaCl ₂ , 11.2 ppg, 2.45 CF/sx.
80% Excess	209'	Tail: 100 sx Premium, 15.6 ppg, 1.18 CF/sx.
	(DV Tool @ 4,500')	
Production (7" casing x 8-1/2" hole):		
20% Excess Over Caliper	3,300'	430 sx 50/50 POZ/Premium + 2% Gel, 14.2 ppg, 1.17 CF/sx.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

14-20-H62-4703

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute 2-5C6

9. API Well No.

43-013-31612

10. Field and Pool, or exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

688' FSL & 825' FEL
SE/SE, Section 5-T3S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

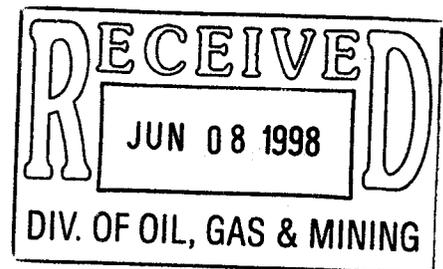
- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Spud Notice
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/31/98: MIRU Bill Martin Drlg (bucket rig). Spud @ 16:00. Drld 40' and set 20" csg. Cmt w/Ready Mix.

Notified Ed Forsman w/BLM.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date 6/5/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

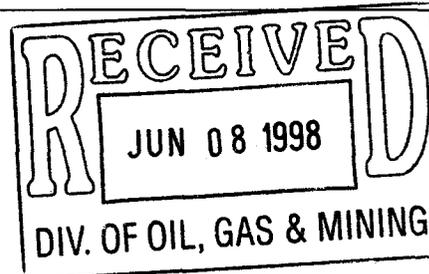
ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12382 029	43-013-31612	Ute 2-5C6	SESE	5	3S	6W	Duchesne	5/31/98	5/31/98
WELL 1 COMMENTS: (B - Coastal) Entity added 6-9-98. Jec											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Sheila Bremer
 Signature Sheila Bremer
 Environmental/Safety Analyst 6/5/98
 Title Date
 Phone No. (303) 573-4455

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: COASTAL OIL & GAS

Well Name: UTE 2-5C6

Api No. 43-013-31612

Section 5 Township 3S Range 6W County DUCHESNE

Drilling Contractor CAZA

Rig # 24

SPUDDED:

Date 6/6/98

Time _____

How ROTARY

Drilling will commence _____

Reported by BILL HINES

Telephone # _____

Date: 6/15/98 Signed: JLT

↓

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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14-20-H62-4703

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute 2-5C6

9. API Well No.

43-013-31612

10. Field and Pool, or exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

688' FSL & 825' FEL
SE/SE, Section 5-T3S-R6W

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 Final Abandonment Notice

TYPE OF ACTION

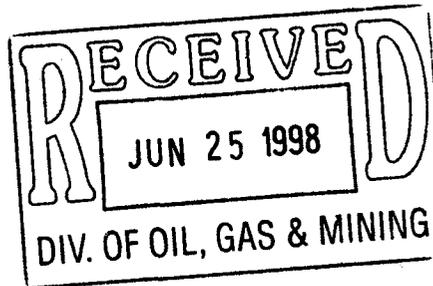
- Abandonment Change of Plans
 Recompletion New Construction
 Plugging Back Non-Routine Fracturing
 Casing Repair Water Shut-Off
 Altering Casing Conversion to Injection
 Other 2 1/16" tbg change Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This Sundry is being submitted as requested by Notice of Incidents of Noncompliance #JB98047 for the above subject well.

Please see attached diagram.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

6/23/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

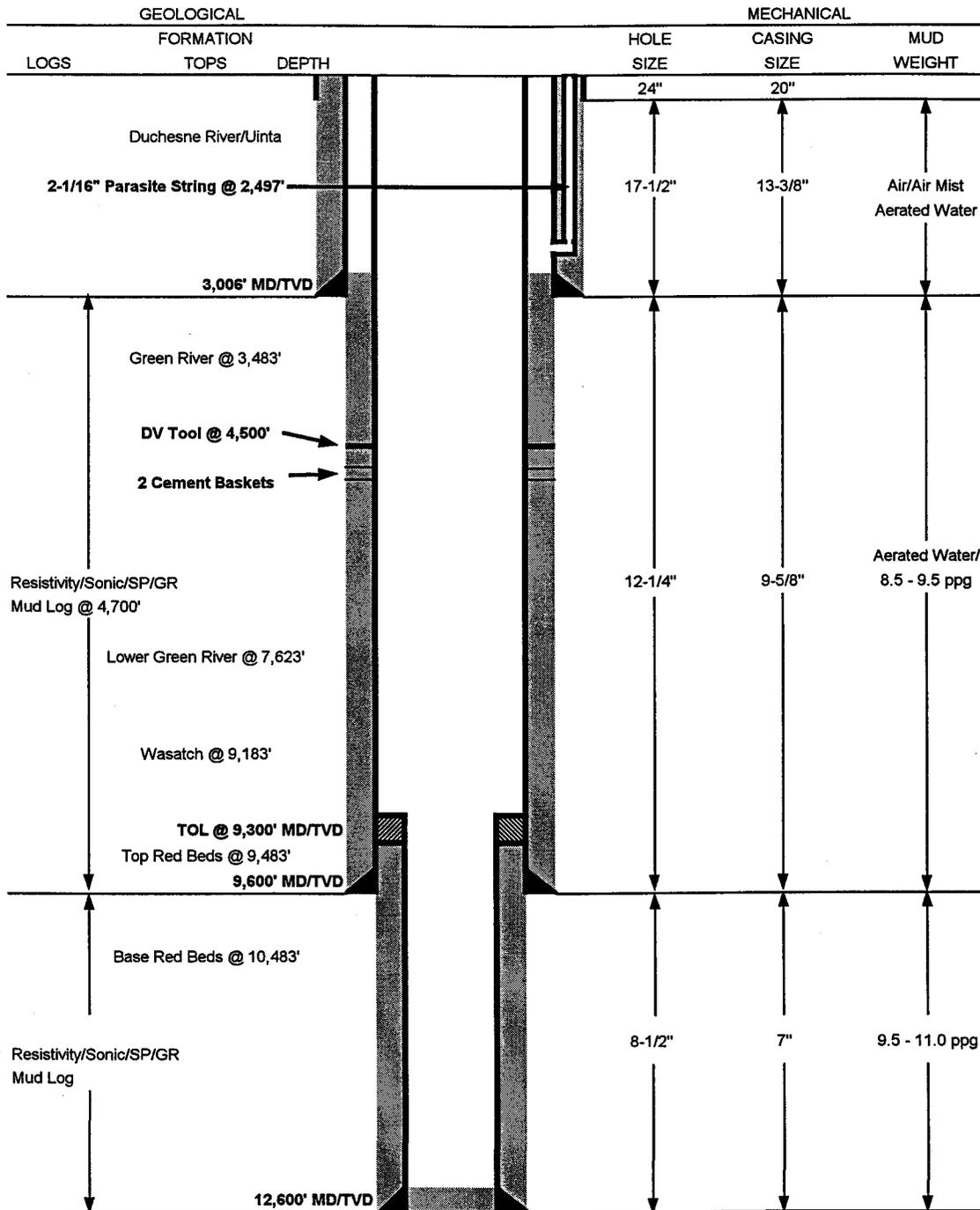
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 6/23/98
 WELL NAME UTE 2-5C6 TD 12,600' MD/TVD
 FIELD Cedar Rim/Altamont COUNTY Duchesne STATE Utah ELEVATION 6,943'
 SURFACE LOCATION 688' FSL & 825' FEL, Sec 5-T3S-R6 BOTTOM HOLE LOCATION Straight Hole
 OBJECTIVE ZONE(S) Lower Green River/Wasatch



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

OPERATOR: COASTAL OIL & GAS CORP. COMPANY REP: BILL HINES

WELL NAME UTE #2-5C6 API NO 43-013-31612

QTR/QTR: SE/SE SECTION: 5 TWP: 3S RANGE: 6W

CONTRACTOR: CAZA DRILLING COMPANY RIG NUMBER: #24

INSPECTOR: DENNIS L. INGRAM TIME: 8:06 AM DATE: 6/25/98

SPUD DATE: DRY: _____ ROTARY: 6/7/98 PROJECTED T.D.: 12,600

OPERATIONS AT TIME OF VISIT: DRILLING AHEAD WITH AIR AND H2O AT 5400'. (LEASE IS INDIAN MINERAL/FEE SURFACE)

WELL SIGN: Y MUD WEIGHT 8.4 LBS/GAL BOPE: Y

BLOOIE LINE: Y FLARE PIT: N H2S POTENTIAL: NO

ENVIRONMENTAL:

RESERVE PIT: Y FENCED: N LINED: Y PLASTIC: Y

RUBBER: _____ BENTONITE: _____ SANITATION: 2

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: YES, ACCUMULATOR 2900 PSI; 1500 PSI ON MANIFOLD; AND 1300 PSI ON HYDRIL

REMARKS:

Operator has set 70 jts of 13 3/8", 24# surface casing at 3020' with a 2 1/8" parasite string. Surface pipe was cemented to surface with a total of 3050 sxs--Lead was 484 bbls of 14.4 ppg with 150 bbls of 15.8 ppg cement used for tail slurry. Seven attempts were made to one-inch cement to surface on annulus side before returns, and cement, stayed at surface (total 1" job was 900 sxs).

Presently, drilling operations include pumping 600 gallons per minute of water down drill pipe along with 600 CFM of air down 2" parasite string. The parasite string is utilized to reduce hydrostatic pressure and assist in circulating wellbore. Hines says they run air between 600 and 900 CFM as needed to maintain fluid level in their reserve pit. They also have a mud motor on bottom to increase penetration rate.

Operator has bit #9 in hole, a 12 1/4" HTC ATJ-44 with 3-18 jet nozzles. They have two mud pumps on hole running 75 spm each. Surveys show 1 1/2 degrees at 4938"; and 1 1/2 degrees at 3243'.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: COASTAL OIL & GAS COMPANY REP: JIM FORMENAN

WELL NAME: UTE #2-5C6 (FEE SURFACE) API NO: 43-013-31612

SECTION: 7 TWP: 3S RANGE: 6W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: _____ WATER INJECTION: _____

STATUS PRIOR TO WORKOVER: ORIGINAL COMPLETION, DRILL

INSPECTOR: DENNIS L. INGRAM TIME: 8:05 PM DATE: 8/19/98

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: _____ PARTED RODS: _____

CASING OR LINER REPAIR: _____ ACIDIZE: _____ COMPLETION: YES

TUBING CHANGE: _____ WELLBORE CLEANOUT: _____ WELL DEEPEINED: _____

ENHANCED RECOVERY: _____ THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED: PIT TANK & 400 BBL.
UPRIGHT

PIT: LINED Y UNLINED Y FRAC TANK (2) BOPE: YES H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: GENERAL WELL SERVICE MOVED
ON WELL 2 DAYS AGO, PICKING UP TUBING.

REMARKS:

WELL WAS RECENTLY DRILLED AND CASED IN THE WASATCH FORMATION
BY CAZA DRILLING RIG #24 (RIG IS NOW STACKED AWAITING WORK FROM
PENNZOIL OR CHASEL). FOREMAN SAYS COASTAL HAD SHOWS IN BOTH THE
LOWER AND UPPER WASATCH FORMATION.

(9)

**STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM**

OPERATOR: COASTAL OIL & GAS CORP. COMPANY REP: BILL HINES

WELL NAME UTE #2-5C6 API NO 43-013-31612

QTR/QTR: SE/SE SECTION: 5 TWP: 3S RANGE: 6W

CONTRACTOR: CAZA DRILLING COMPANY RIG NUMBER: #24

INSPECTOR: DENNIS L. INGRAM TIME: 8:50 AM DATE: 6/9/98

SPUD DATE: DRY: ROTARY: 6/7/98 PROJECTED T.D.: 12,600

OPERATIONS AT TIME OF VISIT: TRIP OUT FOR NEW DRILL BIT.

WELL SIGN: NO MUD WEIGHT 8.4 LBS/GAL BOPE: NO

BLOOIE LINE: Y FLARE PIT: Y H2S POTENTIAL: NO

ENVIRONMENTAL:

RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y

RUBBER: BENTONITE: SANITATION: 2

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: N/A

REMARKS:

(LAST HOLE WAS THE CHASEL UTE #3-6A2, T.D. AT 15,879 ON 5/26/98
AND RAN 85 JTS (3560') OF 18# P110 5" LINER AND SET AT 15,877
KB). NO WELL SIGN DISPLAYED. NO APD DISPLAYED IN DOGHOUSE.
WELL IS FEE SURFACE/INDIAN MINERALS. OPERATOR IS PRESENTLY
DRILLING 17 1/2" HOLE AT 1439 FEET. THEY PLAN ON SITTING AROUND
3000 FEET OF 13 3/8" SURFACE PIPE. PRESENTLY, THEY HAVE
APPROXIMATELY 40 FEET OF 20" CONDUCTOR PIPE WITH A GRANT
OIL TOOLS ROTATING HEAD AND BOWL FOR AIR DRILLING. HINES SAYS
THE HOLE STARTED MAKING A LITTLE MOISTURE AT 1370 FEET, SO THEY
WENT FROM AIR TO AIR/MIST.

PERC**WELL CHRONOLOGY REPORT****WELL NAME : UTE #2-5C6**FIELD : ALTAMONTDISTRICT : DRLGCOUNTY & STATE : DUCHESNE

LOCATION :

WI% : AFE# : 27736API# : 43-013-31444CONTRACTOR : CAZA

DHC : CWC :

AFE TOTAL :

PLAN DEPTH :

SPUD DATE : 5/31/98

FORMATION :

REPORT DATE : 6/3/98MD : 515TVD : 0DAYS : 0

MW :

VISC :

DAILY : DC : \$37,455CC : \$0TC : \$37,455CUM : DC : \$37,455CC : \$0TC : \$37,455

DAILY DETAILS : 5-31-98 MIRU BILL MARTIN DRLG (BUCKET RIG) AND SET 40' 20" CSG AND CMT WITH READY MIX. 6-1-98 MIRU BILL MARTIN DRLG (AIR RIG) AND DRILL 17.5" HOLE TO 515' RDMO. NOTIFIED ED FORSMAN BLM 5/31/98 SPUD 16:00 5/31/98

REPORT DATE : 6/4/98MD : 515TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$660CC : \$0TC : \$660CUM : DC : \$38,115CC : \$0TC : \$38,115

DAILY DETAILS : RIG DN AND MOVE ROTARY TOOLS

REPORT DATE : 6/5/98MD : 515TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$660CC : \$0TC : \$660CUM : DC : \$38,775CC : \$0TC : \$38,775

DAILY DETAILS : RIG DOWN AND MOVE; RIG UP ROTARY TOOLS

REPORT DATE : 6/6/98MD : 537TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$73,480CC : \$0TC : \$73,480CUM : DC : \$112,255CC : \$0TC : \$112,255

DAILY DETAILS : RIG UP ROTARY TOOLS

REPORT DATE : 6/7/98MD : 537TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$19,889CC : \$0TC : \$19,889CUM : DC : \$132,144CC : \$0TC : \$132,144

DAILY DETAILS : RIG UP ROTARY TOOLS PU BIT AND BHA

REPORT DATE : 6/8/98MD : 937TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$22,945CC : \$0TC : \$22,945CUM : DC : \$155,089CC : \$0TC : \$155,089

DAILY DETAILS : PU BHA POOH FOR FLOAT SUB. BORE TOO LARGE FOR FLOAT IN NB STAT GIH DC STUCK IN ROTATING BUSHING WORK ON SAME PU BHA SURVEY @ 537' - 1/8 DEG DRILLING SURVEY @ 709 - 1/4 DEG DRLG RIG MAINTENANCE DRILLING

REPORT DATE : 6/9/98MD : 1,420TVD : 0DAYS : 2

MW :

VISC :

DAILY : DC : \$15,358CC : \$0TC : \$15,358CUM : DC : \$170,447CC : \$0TC : \$170,447

DAILY DETAILS : DRILLING SURVEY @ 958' - 1/4 DEG DRILLING RIG MAINTENANCE DRILLING

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 6/10/98 MD : 1.872 TVD : 0 DAYS : 3 MW : 8.3 VISC : 26
 DAILY : DC : \$47.077 CC : \$0 TC : \$47.077 CUM : DC : \$217.524 CC : \$0 TC : \$217.524
 DAILY DETAILS : DRILLING POOH CHANGE BITS GIH W/R 77' TO BOTTOM DRLG SURVEY @ 1485' -
 1/2 DEG DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 6/11/98 MD : 2.254 TVD : 0 DAYS : 4 MW : 8.3 VISC : 26
 DAILY : DC : \$19.380 CC : \$0 TC : \$19.380 CUM : DC : \$236.904 CC : \$0 TC : \$236.904
 DAILY DETAILS : DRILLING SURVEY @ 1973' - 1/2 DEG DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 6/12/98 MD : 2.482 TVD : 0 DAYS : 5 MW : 8.3 VISC : 26
 DAILY : DC : \$26.364 CC : \$0 TC : \$26.364 CUM : DC : \$263.267 CC : \$0 TC : \$263.267
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING POOH CHANGE OUT ROTATING HEADS
 CHANGE BITS AND LD TOP STAB TIH WORK ON ROTATING HEAD WASH AND REAM TO
 BOTTOM DRILLING

REPORT DATE : 6/13/98 MD : 2.703 TVD : 0 DAYS : 6 MW : 8.3 VISC : 26
 DAILY : DC : \$20.537 CC : \$0 TC : \$20.537 CUM : DC : \$283.804 CC : \$0 TC : \$283.804
 DAILY DETAILS : DRILLING SURVEY MISS RUN RIG MAINTENANCE DRILLING SURVEY @ 2492' - 1 1/4 DEG
 DRILLING SURVEY @ 2562' - 2 DEG DRILLING POOH CHANGE BHA AND GIH

REPORT DATE : 6/14/98 MD : 2.846 TVD : 0 DAYS : 7 MW : 8.3 VISC : 26
 DAILY : DC : \$20.301 CC : \$0 TC : \$20.301 CUM : DC : \$304.105 CC : \$0 TC : \$304.105
 DAILY DETAILS : GIH WASH AND REAM 49' TO BOTTOM UNLOAD HOLE DRILLING SURVEY @ 2712' - 1
 DEG DRILLING UNLOAD HOLE AND REGAIN AIR DRILLING UNLOAD HOLE AND REGAIN
 AIR SURVEY @ 2784' - 1 1/2 DEG DRILLING UNLOAD HOLE AND REGAIN AIR DRILLING
 SURVEY @ 2848' - 2 DEGS POOH AND CHANGE BITS GIH

REPORT DATE : 6/15/98 MD : 3.020 TVD : 0 DAYS : 8 MW : 8.5 VISC : 35
 DAILY : DC : \$18.465 CC : \$0 TC : \$18.465 CUM : DC : \$322.570 CC : \$0 TC : \$322.570
 DAILY DETAILS : GIH BREAK CIRC WASH AND REAM TO BOTT DRILLING RIG MAINTENANCE DRILLING
 SURVEY @ 2866' - 1 1/2 DEGS REPAIR FLOW LINE DRILLING SURVEY @ 2971' - 2 3/4
 DEGS DRILLING SURVEY MISS RUN DRILLING SURVEY @ 3003' - 1 3/4 DEGS POOH
 SLM AND GIH

REPORT DATE : 6/16/98 MD : 3.020 TVD : 0 DAYS : 9 MW : 8.5 VISC : 26
 DAILY : DC : \$26.769 CC : \$0 TC : \$26.769 CUM : DC : \$349.338 CC : \$0 TC : \$349.338
 DAILY DETAILS : PMP 35 VIS MUD IN HOLE POOH & LD 10" DC & TOOLS RUN 70 JTS 13 3/8" 68# J55 BTC CSG.
 & PARSITE STRING. SET @ 3006' KB. PARSITE SET @ 2497'.30' KB. DISPLACE 13 3/8" CSG
 CMT 13 3/8" CSG WOC & PMP 100 SX TOP JOB

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 6/17/98 MD : 3.020 TVD : 0 DAYS : 10 MW : 8.3 VISC : 26
 DAILY : DC : \$74,348 CC : \$0 TC : \$74,348 CUM : DC : \$423,686 CC : \$0 TC : \$423,686
 DAILY DETAILS : WOC PUMP 50 SX TOP JOB WOC PUMP 150 SX TOP JOB WOC PUMP 150 SX TOP JOB
 WOC PUMP 100 SX TOP JOB WOC PUMP 150 SX TOP JOB WOC PUMP 200 SX TOP
 JOB WOC CUT OFF 20' AND 13 3/8 ; WELD ON WELL HEAD AND NIPPLE UP

REPORT DATE : 6/18/98 MD : 3.020 TVD : 0 DAYS : 11 MW : 8.3 VISC : 26
 DAILY : DC : \$42,018 CC : \$0 TC : \$42,018 CUM : DC : \$465,704 CC : \$0 TC : \$465,704
 DAILY DETAILS : NIPPLE UP LOG CEMENT BAND LOG PRESS TEST BOPS; KELLY AND VALVES; MANIFOLD;
 BOP VALVES TO 3000 PSI OK; ANNULAR AND CASING TO 1500 PSI; ALL HELD OK WITH BLM MAN
 ON LOCATION CHANGE OUT LOWER KELLY VALVES AND PU BOTT HOLE ASSEMBLY

REPORT DATE : 6/19/98 MD : 3.536 TVD : 0 DAYS : 12 MW : 8.3 VISC : 27
 DAILY : DC : \$106,246 CC : \$0 TC : \$106,246 CUM : DC : \$571,950 CC : \$0 TC : \$571,950
 DAILY DETAILS : PU BHA GIH AND LAY DOWN 12 JTS DP DRLG PLUG; CMT AND SHOE DRILLING CHANGE
 ROTATING HEAD AND SERV RIG DRILLING SURVEY @ 3243' - 1 1/2 DEGS DRILLING

REPORT DATE : 6/20/98 MD : 3.986 TVD : 0 DAYS : 13 MW : 8.4 VISC : 27
 DAILY : DC : \$22,271 CC : \$0 TC : \$22,271 CUM : DC : \$594,221 CC : \$0 TC : \$594,221
 DAILY DETAILS : SURVEY @ 3489' - 1 1/4 DEGS DRLG 3536-3689' RIG MAINTENANCE DRLG 3689-3986'
 CIRC. SURVEY @ 3952' - 1 DEG TRIP OUT FOR BIT

REPORT DATE : 6/21/98 MD : 4.525 TVD : 0 DAYS : 14 MW : 8.4 VISC : 27
 DAILY : DC : \$32,308 CC : \$0 TC : \$32,308 CUM : DC : \$626,529 CC : \$0 TC : \$626,529
 DAILY DETAILS : TRIP OUT TRIP IN WASH AND REAM 35' DRLG 3986-4122' RIG MAINTENANCE DRLG
 4122-4493' SURVEY @ 4448' - 1 DEG DRLG 4493-4525'

REPORT DATE : 6/22/98 MD : 4.685 TVD : 0 DAYS : 15 MW : 8.4 VISC : 27
 DAILY : DC : \$17,304 CC : \$0 TC : \$17,304 CUM : DC : \$643,833 CC : \$0 TC : \$643,833
 DAILY DETAILS : DRLG RIG MAINTENANCE DRLG 4678-4685' STOCK PIPE WHILE DRLG WORK SAME
 PULL BULL PLUG RIG UP DIALOG RUN FREE POINT, FREE AT 4660', SHOOT AT 4629', LEFT
 BIT, NB STAB, SHOCK S, RWP AND 1 8" DC IN HOLE CHAIN OUT OF HOLE SLM

REPORT DATE : 6/23/98 MD : 4.832 TVD : 0 DAYS : 16 MW : 8.4 VISC : 27
 DAILY : DC : \$43,641 CC : \$0 TC : \$43,641 CUM : DC : \$687,474 CC : \$0 TC : \$687,474
 DAILY DETAILS : PU FISHING TOOLS TRIP IN CUT AND SLIP DRLG LINE TRIP IN SCREW INTO FISH AND
 JAR SAME CHAIN OUT WITH FISH LAY DOWN FISHING TOOLS; PU NEW SHOCKS AND DRLG
 JARS TRIP IN UNLOAD HOLE WASH AND REAM 4610-4685' DRLG 4685-4832'

REPORT DATE : 6/24/98 MD : 5.215 TVD : 0 DAYS : 17 MW : 8.4 VISC : 27
 DAILY : DC : \$23,372 CC : \$0 TC : \$23,372 CUM : DC : \$710,846 CC : \$0 TC : \$710,846
 DAILY DETAILS : DRLG 4832-4922' RIG MAINTENANCE DRLG 4922-4985' SURVEY @ 4938' - 1 1/2 DEG
 DRLG 4985-5215'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 6/25/98 MD : 5.359 TVD : 0 DAYS : 18 MW : 8.4 VISC : 26
 DAILY : DC : \$41,172 CC : \$0 TC : \$41,172 CUM : DC : \$752,018 CC : \$0 TC : \$752,018
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING SURVEY @ 5212' - 2 DEGS POOH; LD JARS AND
 NB STAB PU BIT MM STAB AND JARS AND GIH WASH AND REAM 5189-5245'

REPORT DATE : 6/26/98 MD : 5.573 TVD : 0 DAYS : 19 MW : 8.4 VISC : 27
 DAILY : DC : \$40,836 CC : \$0 TC : \$40,836 CUM : DC : \$792,855 CC : \$0 TC : \$792,855
 DAILY DETAILS : W&R TO BTM DRILLING RIG MAINTENANCE DRILLING POOH & LD MM, FLOAT/SUB &
 STAB PU NB STAB, NEW BIT & GIH W&R TO BTM DRILLING

REPORT DATE : 6/27/98 MD : 5.930 TVD : 0 DAYS : 20 MW : 8.4 VISC : 27
 DAILY : DC : \$15,554 CC : \$0 TC : \$15,554 CUM : DC : \$808,409 CC : \$0 TC : \$808,409
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING SURVEY @ 5800' - 2 DEGS DRILLING

REPORT DATE : 6/28/98 MD : 6.161 TVD : 0 DAYS : 21 MW : 8.4 VISC : 27
 DAILY : DC : \$31,310 CC : \$0 TC : \$31,310 CUM : DC : \$839,719 CC : \$0 TC : \$839,719
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING POOH CHANGE BITS AND WORK BLIND RAMS
 GIH WASH AND REAM 50' TO BOTTOM DRILLING

REPORT DATE : 6/29/98 MD : 6.475 TVD : 0 DAYS : 22 MW : 8.4 VISC : 27
 DAILY : DC : \$15,562 CC : \$0 TC : \$15,562 CUM : DC : \$855,281 CC : \$0 TC : \$855,281
 DAILY DETAILS : DRILLING SURVEY @ 6296' - 2 DEGS RIG MAINTENANCE DRILLING

REPORT DATE : 6/30/98 MD : 6.755 TVD : 0 DAYS : 23 MW : 8.4 VISC : 27
 DAILY : DC : \$26,261 CC : \$0 TC : \$26,261 CUM : DC : \$881,542 CC : \$0 TC : \$881,542
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 7/1/98 MD : 7.045 TVD : 0 DAYS : 24 MW : 8.4 VISC : 27
 DAILY : DC : \$26,888 CC : \$0 TC : \$26,888 CUM : DC : \$908,430 CC : \$0 TC : \$908,430
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING SURVEY @ 6825' - 3 DEGS DRILLING

REPORT DATE : 7/2/98 MD : 7.360 TVD : 0 DAYS : 25 MW : 8.4 VISC : 27
 DAILY : DC : \$17,894 CC : \$0 TC : \$17,894 CUM : DC : \$926,324 CC : \$0 TC : \$926,324
 DAILY DETAILS : DRILLING SERVICE RIG. DRILLING

REPORT DATE : 7/3/98 MD : 7.720 TVD : 0 DAYS : 26 MW : 8.4 VISC : 27
 DAILY : DC : \$17,148 CC : \$0 TC : \$17,148 CUM : DC : \$943,472 CC : \$0 TC : \$943,472
 DAILY DETAILS : DRILLING SURVEY @ 7320' - 3 3/4 DEGS DRILLING RIG MAINTENANCE DRILLING

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 7/4/98 MD : 7.990 TVD : 0 DAYS : 27 MW : 8.4 VISC : 27
 DAILY : DC : \$16.636 CC : \$0 TC : \$16.636 CUM : DC : \$960.108 CC : \$0 TC : \$960.108
 DAILY DETAILS : DRILLING SURVEYS DRILLING SURVEYS. MISRUN DRILLING SURVEY @ 7853' - 3 3/4
 DEGS DRILLING

REPORT DATE : 7/5/98 MD : 8.290 TVD : 0 DAYS : 28 MW : 8.4 VISC : 27
 DAILY : DC : \$17.503 CC : \$0 TC : \$17.503 CUM : DC : \$977.612 CC : \$0 TC : \$977.612
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 7/6/98 MD : 8.420 TVD : 0 DAYS : 29 MW : 8.4 VISC : 27
 DAILY : DC : \$18.704 CC : \$0 TC : \$18.704 CUM : DC : \$996.316 CC : \$0 TC : \$996.316
 DAILY DETAILS : DRILLING SURVEY @ 8311' - 4 1/4 DEGS POOH CHG BHA GIH CUT 105' DRILLING LINE
 GIH W&R 150' TO BTM DRILLING

REPORT DATE : 7/7/98 MD : 8.584 TVD : 0 DAYS : 30 MW : 8.4 VISC : 27
 DAILY : DC : \$39.467 CC : \$0 TC : \$39.467 CUM : DC : \$1,035.783 CC : \$0 TC : \$1,035.783
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING POOH CHG OUT BHA GIH

REPORT DATE : 7/8/98 MD : 8.910 TVD : 0 DAYS : 31 MW : 8.4 VISC : 27
 DAILY : DC : \$22.315 CC : \$0 TC : \$22.315 CUM : DC : \$1,058.098 CC : \$0 TC : \$1,058.098
 DAILY DETAILS : GIH W&R 60' TO BTM DRILLING RIG MAINTENANCE DRILLING SURVEY @ 8815' - 3 1/2
 DEGS DRILLING

REPORT DATE : 7/9/98 MD : 9.054 TVD : 0 DAYS : 32 MW : 8.4 VISC : 27
 DAILY : DC : \$18.427 CC : \$0 TC : \$18.427 CUM : DC : \$1,076.525 CC : \$0 TC : \$1,076.525
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING PMP H2O TO KILL KICK DRILLING PMP H2O
 TO KILL KICK DRILLING

REPORT DATE : 7/10/98 MD : 9.255 TVD : 0 DAYS : 33 MW : 10.0 VISC : 45
 DAILY : DC : \$36.541 CC : \$0 TC : \$36.541 CUM : DC : \$1,113.066 CC : \$0 TC : \$1,113.066
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING SHORT TRIP PUMP MUD IN HOLE POOH
 F/LOGS

REPORT DATE : 7/11/98 MD : 9.255 TVD : 0 DAYS : 34 MW : 8.4 VISC : 27
 DAILY : DC : \$212.904 CC : \$0 TC : \$212.904 CUM : DC : \$1,325.969 CC : \$0 TC : \$1,325.969
 DAILY DETAILS : POOH & LD BHA RU & LOG PULL RING & LD 8" DC'S RUN 207 JTS S95 ST&C 43.53 NEW
 CSG. SET @ 9253' (9 5/8"). TOTAL OF 9255.80' CIRC TO CT CMT 1ST STAGE OF 9 5/8" CSG

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 7/12/98 MD : 9.255 TVD : 0 DAYS : 35 MW : VISC :
 DAILY : DC : \$111,753 CC : \$0 TC : \$111,753 CUM : DC : \$1,437,723 CC : \$0 TC : \$1,437,723
 DAILY DETAILS : DROP BOMB & OPEN DV TOOL CIRC DV TOOL CMT 2ND STAGE RU DOUBLE JACK SET
 SLIPS, INSTALL "B" SEC & NU PRESS TEST RAMS, MANIFOLD, KELLY VALVES. ALL OK
 MAGNAFLUX DC IN DERRICK. GIH

REPORT DATE : 7/13/98 MD : 9.449 TVD : 0 DAYS : 36 MW : 8.4 VISC : 27
 DAILY : DC : \$14,212 CC : \$0 TC : \$14,212 CUM : DC : \$1,451,935 CC : \$0 TC : \$1,451,935
 DAILY DETAILS : MAGNAFLUX DC'S PU BHA & GIH TO 4500'. DV TOOL DRLG OUT PLUG & DV TOOL GIH TO
 9089' DRLG PLUG & FC & CMT & SHOE DRLG RIG MAINTENANCE DRILLING

REPORT DATE : 7/14/98 MD : 9.484 TVD : 0 DAYS : 37 MW : 8.4 VISC : 27
 DAILY : DC : \$22,835 CC : \$0 TC : \$22,835 CUM : DC : \$1,474,770 CC : \$0 TC : \$1,474,770
 DAILY DETAILS : DRILLING CIRC & COND F/CORE #1 DROP SVY & POOH CHG BHA GIH CUT 103' DRLG
 LINE RIG MAINTENANCE GIH W&R 29' TO BTM CORING CORE #1 POOH CHG BHA
 GIH

REPORT DATE : 7/15/98 MD : 9.516 TVD : 0 DAYS : 38 MW : 8.4 VISC : 27
 DAILY : DC : \$33,836 CC : \$0 TC : \$33,836 CUM : DC : \$1,508,606 CC : \$0 TC : \$1,508,606
 DAILY DETAILS : GIH W&R 40' TO BTM DRILLING CIRC SAMPLES UP @ 9489' DRILLING CIRCULATE &
 CONDITION MUD POOH CHG BHA RIG MAINTENANCE GIH W&R 30' TO BTM CORING
 CORE #2 POOH DUMP & CORE F/CORE #2

REPORT DATE : 7/16/98 MD : 9.675 TVD : 0 DAYS : 39 MW : 8.4 VISC : 27
 DAILY : DC : \$15,524 CC : \$0 TC : \$15,524 CUM : DC : \$1,524,130 CC : \$0 TC : \$1,524,130
 DAILY DETAILS : LD CORING TOOLS PU BHA CUT 82' DRLG LINE RIG MAINTENANCE GIH W&R 74' TO
 BTM DRILLING

REPORT DATE : 7/17/98 MD : 9.880 TVD : 0 DAYS : 40 MW : 8.4 VISC : 27
 DAILY : DC : \$16,365 CC : \$0 TC : \$16,365 CUM : DC : \$1,540,495 CC : \$0 TC : \$1,540,495
 DAILY DETAILS : DRILLING RIG MAINTENANCE REPAIR PIN ON MASTER CLUTCH. DRILLING

REPORT DATE : 7/18/98 MD : 10.070 TVD : 0 DAYS : 41 MW : 8.4 VISC : 27
 DAILY : DC : \$21,616 CC : \$0 TC : \$21,616 CUM : DC : \$1,562,111 CC : \$0 TC : \$1,562,111
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 7/19/98 MD : 10.185 TVD : 0 DAYS : 42 MW : 8.4 VISC : 27
 DAILY : DC : \$18,171 CC : \$0 TC : \$18,171 CUM : DC : \$1,580,282 CC : \$0 TC : \$1,580,282
 DAILY DETAILS : DRILLING DROP SVY @ 10,087' - 3 1/4 DEGS POOH RIG MAINTENANCE GIH W&R TO
 BTM DRILLING

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 7/20/98 MD : 10.295 TVD : 0 DAYS : 43 MW : 8.4 VISC : 27
 DAILY : DC : \$14,453 CC : \$0 TC : \$14,453 CUM : DC : \$1,594,735 CC : \$0 TC : \$1,594,735
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING LOST 200 PSI. CHECK PMPS & PMP FLAG
 POOH F/PRESS LOSS CHECK BHA F/SAME. ALL OK GIH W&R TO BTM DRILLING

REPORT DATE : 7/21/98 MD : 10.495 TVD : 0 DAYS : 44 MW : 8.4 VISC : 27
 DAILY : DC : \$13,862 CC : \$0 TC : \$13,862 CUM : DC : \$1,608,597 CC : \$0 TC : \$1,608,597
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 7/22/98 MD : 10.678 TVD : 0 DAYS : 45 MW : 8.7 VISC : 32
 DAILY : DC : \$23,002 CC : \$0 TC : \$23,002 CUM : DC : \$1,631,599 CC : \$0 TC : \$1,631,599
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 7/23/98 MD : 10.848 TVD : 0 DAYS : 46 MW : 8.8 VISC : 32
 DAILY : DC : \$12,682 CC : \$0 TC : \$12,682 CUM : DC : \$1,644,281 CC : \$0 TC : \$1,644,281
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 7/24/98 MD : 11.008 TVD : 0 DAYS : 47 MW : 8.7 VISC : 35
 DAILY : DC : \$13,588 CC : \$0 TC : \$13,588 CUM : DC : \$1,657,869 CC : \$0 TC : \$1,657,869
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 7/25/98 MD : 11.155 TVD : 0 DAYS : 48 MW : 8.9 VISC : 37
 DAILY : DC : \$17,875 CC : \$0 TC : \$17,875 CUM : DC : \$1,675,744 CC : \$0 TC : \$1,675,744
 DAILY DETAILS : DRILLING RIG SERVICE DRILLING REPAIR CAMP OILER DRILLING

REPORT DATE : 7/26/98 MD : 11.245 TVD : 0 DAYS : 49 MW : 8.7 VISC : 34
 DAILY : DC : \$17,553 CC : \$0 TC : \$17,553 CUM : DC : \$1,693,297 CC : \$0 TC : \$1,693,297
 DAILY DETAILS : DRILLING DROP SVY @ 11,147' - 2 3/4 DEGS & POOH CHG BITS. WORK BLIND RAMS. PU
 MM GIH. FILL DP @ 900', 3900', 7000' & 9100' CUT DRLG LINE GIH W&R 40' TO BTM
 DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 7/27/98 MD : 11.435 TVD : 0 DAYS : 50 MW : 8.7 VISC : 34
 DAILY : DC : \$12,042 CC : \$0 TC : \$12,042 CUM : DC : \$1,705,339 CC : \$0 TC : \$1,705,339
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 7/28/98 MD : 11.580 TVD : 0 DAYS : 51 MW : 8.9 VISC : 34
 DAILY : DC : \$31,321 CC : \$0 TC : \$31,321 CUM : DC : \$1,736,660 CC : \$0 TC : \$1,736,660
 DAILY DETAILS : MIX PILL & DROP SVY @ 11,390' - 1 1/4 DEGS POOH WORK BLIND RAMS. CHG OUT MM &
 BITS GIH & FILL DP @ 2100 & 6800' W&R 56' TO BTM DRILLING RIG MAINTENANCE
 DRILLING

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 7/29/98 MD : 11,800 TVD : 0 DAYS : 52 MW : 9.0 VISC : 39
 DAILY : DC : \$17,608 CC : \$0 TC : \$17,608 CUM : DC : \$1,754,268 CC : \$0 TC : \$1,754,268
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 7/30/98 MD : 12,040 TVD : 0 DAYS : 53 MW : 9.0 VISC : 35
 DAILY : DC : \$13,785 CC : \$0 TC : \$13,785 CUM : DC : \$1,768,053 CC : \$0 TC : \$1,768,053
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 7/31/98 MD : 12,260 TVD : 0 DAYS : 54 MW : 9.0 VISC : 35
 DAILY : DC : \$21,330 CC : \$0 TC : \$21,330 CUM : DC : \$1,789,383 CC : \$0 TC : \$1,789,383
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 8/1/98 MD : 12,409 TVD : 0 DAYS : 55 MW : 9.2 VISC : 35
 DAILY : DC : \$16,592 CC : \$0 TC : \$16,592 CUM : DC : \$1,805,975 CC : \$0 TC : \$1,805,975
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING PMP PILL & DROP SVY @ 12,372' - 2 DEGS
 POOH SLM NO CORR LD MM & PU NBS GIH

REPORT DATE : 8/2/98 MD : 12,515 TVD : 0 DAYS : 56 MW : 9.6 VISC : 38
 DAILY : DC : \$15,828 CC : \$0 TC : \$15,828 CUM : DC : \$1,821,803 CC : \$0 TC : \$1,821,803
 DAILY DETAILS : CUT DRLG LINE GIH W&R TO BTM DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 8/3/98 MD : 12,600 TVD : 0 DAYS : 57 MW : 9.7 VISC : 38
 DAILY : DC : \$15,811 CC : \$0 TC : \$15,811 CUM : DC : \$1,837,615 CC : \$0 TC : \$1,837,615
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING SHORT TRIP 10 STDS CIRC & COND TO LOG
 PMP PILL & DROP SVY POOH TO LOG

REPORT DATE : 8/4/98 MD : 12,600 TVD : 0 DAYS : 58 MW : 9.8 VISC : 40
 DAILY : DC : \$15,272 CC : \$0 TC : \$15,272 CUM : DC : \$1,852,887 CC : \$0 TC : \$1,852,887
 DAILY DETAILS : POOH FOR LOGS RU & LOG GIH CIRC & COND HOLE FOR LOGS POOH TO LOG
 LOGGING

REPORT DATE : 8/5/98 MD : 12,600 TVD : 0 DAYS : 59 MW : 9.8 VISC : 39
 DAILY : DC : \$37,887 CC : \$0 TC : \$37,887 CUM : DC : \$1,890,774 CC : \$0 TC : \$1,890,774
 DAILY DETAILS : LOGGING GIH W&R TO BTM 24' CIRC & COND HOLE TO RUN 7" CSG POOH & LD BHA
 RU & PU 7" LINER

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 8/6/98 MD : 12,600 TVD : 0 DAYS : 60 MW : 9.8 VISC : 38
 DAILY : DC : \$202,016 CC : \$0 TC : \$202,016 CUM : DC : \$2,092,790 CC : \$0 TC : \$2,092,790

DAILY DETAILS : RUN 81 JTS 7" 32# P110 STL, NEW CSG 3582.73' + 27.32' BAKER HANGER TOOLS. GIH W/60 STDS DP & LINER. SLOW & FILL DP LD 2 JTS DP & CIRC @ 9100' GIH WASH 7' TO BTM CIRC GAS UP SET LINER & CIRC WHILE DOWELL MIXING CMT CMT 7" LINER W/1183 SX G PLUS ADDS AND SALT BOND H2O. 20 BBLS MUDPUSH XT, 20 BBLS CW 100. DISPL W/2% KCL AND MUD. NOTE: SET LINER TOP PKR SHUT PIPE RAMS & REV OUT. NOTE: REV OUT MUD FLUSH SPACER BUT NO CMT. CMT STRING RIG & LD DP.

REPORT DATE : 8/7/98 MD : 12,600 TVD : 0 DAYS : 61 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$42,737 TC : \$42,737 CUM : DC : \$2,092,790 CC : \$42,737 TC : \$2,135,527

DAILY DETAILS : LD DP. BREAK KELLY & LD HANGER TOOLS LD KELLY & SUBS ND & CLEAN MUD TANKS & NU TBG SPOOL W/VALVE & LOAD OUT RENTAL EQUIP. RIG RELEASED @ 6:00 PM 8/6/98

REPORT DATE : 8/8/98 MD : 12,600 TVD : 0 DAYS : 62 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$3,230 TC : \$3,230 CUM : DC : \$2,092,790 CC : \$45,967 TC : \$2,138,757

DAILY DETAILS : LOAD OUT RENTAL TOOLS. RIG WAS RELEASED @ 6:00 PM 8/6/98

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4703

6. If Indian, Allottee or Tribe Name
Ute

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.
N/A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Ute 2-5C6

2. Name of Operator
Coastal Oil & Gas Corporation

9. API Well No.
43-013-31612

3a. Address
P.O. Box 749, Denver, CO 80201-0749

3b. Phone No. (include area code)
(303) 573-4455

10. Field and Pool, or Exploratory Area
Cedar Rim

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**688' FSL & 825' FEL
SE/SE, Section 5-T3S-R6W**

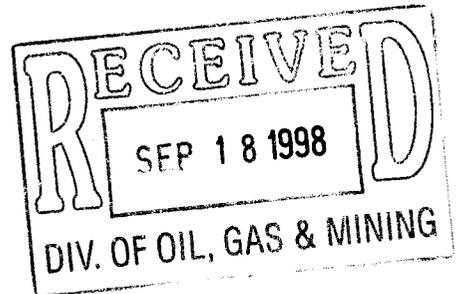
11. County or Parish, State
Duchesne County Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>First Production</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

First production for this well occurred on 9/6/98.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Sheila Bremer** *Sheila Bremer* Title **Environmental & Safety Analyst**
Date **9/16/98**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Office _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4703

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Ute 2-5C6

9. API Well No.
43-013-31612

10. Field and Pool, or Exploratory Area
Cedar Rim

11. County or Parish, State
Duchesne County Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 749, Denver, CO 80201-0749

3b. Phone No. (include area code)
(303) 573-4455

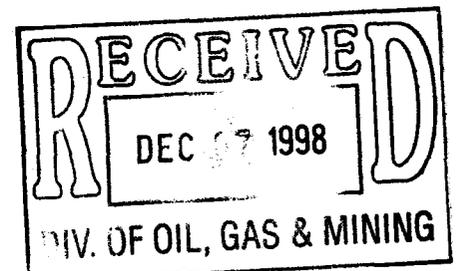
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**688' FSL & 825' FEL
SE/SE, Section 5-T3S-R6W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Completion</u>
			<u>Operations</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Sheila Bremer** Title **Environmental & Safety Analyst**
 Date **12/2/98**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : UTE #2-5C6		DISTRICT : <u>DRLG</u>	
FIELD : <u>ALTAMONT</u>		LOCATION :	
COUNTY & STATE : <u>DUCHESNE</u>	<u>UT</u>	CONTRACTOR : <u>CAZA</u>	
WI% :	AFE# : <u>27736</u>	API# : <u>43-013-31444</u>	PLAN DEPTH :
DHC :	CWC :	AFE TOTAL :	SPUD DATE : <u>5/31/98</u>
			FORMATION :

REPORT DATE : 8/19/98 MD : 12,600 TVD : 0 DAYS : 63 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$5,745 TC : \$5,745 CUM : DC : \$2,092,790 CC : \$51,712 TC : \$2,144,502
 DAILY DETAILS : MI & RU. NU BOP. PU & RIH W/8 5/8" BIT ON 2 7/8" N-80 TBG. EOT 3089'. SDFN.

REPORT DATE : 8/20/98 MD : 12,600 TVD : 0 DAYS : 64 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$5,255 TC : \$5,255 CUM : DC : \$2,092,790 CC : \$56,967 TC : \$2,149,757
 DAILY DETAILS : PU 2 7/8" TBG. RIH W/BIT & TAG LT @ 8990'. CIRC OUT DRLG MUD W/676 BBL TPW 2 4 BPM @ 1500#. POOH W/BIT. SDFN. EOT 4500'.

REPORT DATE : 8/21/98 MD : 12,600 TVD : 0 DAYS : 65 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$5,385 TC : \$5,385 CUM : DC : \$2,092,790 CC : \$62,352 TC : \$2,155,142
 DAILY DETAILS : POOH W/ 8 5/8" BIT, STRIP OFF BOP & TBG SPOOL. LD 8 5/8" BIT. NU TBG SPOOL & BOP. PU 6" BIT & 6" STRING MILL. RIH W/TBG. DIDN'T FEEL ANY TIGHT SPOTS IN LINER TOP @ 8990'. WORK STRING MILL @ 8990'. PU 2 7/8" CIRC OUT MUD EVERY 1000'. TAG CMT @ 12,495'. CIRC OUT DRLG MUD RIG UP DRLG EQUIP. SDFN. EOT 12,485'.

REPORT DATE : 8/22/98 MD : 12,600 TVD : 0 DAYS : 66 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$7,789 TC : \$7,789 CUM : DC : \$2,092,790 CC : \$70,141 TC : \$2,162,931
 DAILY DETAILS : DRLG CMT 12,495-12,560'. CIRC OUT CLEAN. DISPL HOLE W/1.5% KCL. RD SWIVEL. POOH W/BIT. LD STRING MILL & BIT. SDFN.

REPORT DATE : 8/23/98 MD : 12,600 TVD : 0 DAYS : 67 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$2,785 TC : \$2,785 CUM : DC : \$2,092,790 CC : \$72,926 TC : \$2,165,716
 DAILY DETAILS : TEST CSG TO 2000#. GOOD TEST. MIRU CUTTER WL. RIH W/CBL LOG WELL 12,548-4400'. CMT LOOKS GOOD. RIH OPEN TO 7000' TO SWB. SDFWE.

REPORT DATE : 8/24/98 MD : 12,600 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$72,926 TC : \$2,165,716
 DAILY DETAILS : SHUT DN SUNDAY.

REPORT DATE : 8/25/98 MD : 12,600 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$4,195 TC : \$4,195 CUM : DC : \$2,092,790 CC : \$77,121 TC : \$2,169,911
 DAILY DETAILS : EOT @ 9017'. RU SWAB EQUIP. IFL @ SURFACE. MADE 35 RUNS, REC 395 BBLs WTR. FFL @ 5300'. SWI, SDFD.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 8/26/98 MD : 12,600 TVD : 0 DAYS : 69 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$3,335 TC : \$3,335 CUM : DC : \$2,092,790 CC : \$80,456 TC : \$2,173,246
 DAILY DETAILS : SWB IFL 5300' FFL 7000', SWB BACK 130 BBLs. RD SWB. PU W/9017' OF 2 7/8" TBG. PREPARE
 TO PERF IN AM. SDFN. BBLs FLUID REC DAILY 130, BLS LEFT TO REC DAILY -130, CUM -525

REPORT DATE : 8/27/98 MD : 12,600 TVD : 0 DAYS : 70 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$3,915 TC : \$3,915 CUM : DC : \$2,092,790 CC : \$84,371 TC : \$2,177,161
 DAILY DETAILS : MIRU CUTTERS. PERF 12,545-11,908' W/4" GUN, LOAD W/3 JSPF, 120 DEG PHASING.
 RUN.....ZONES.....FT.....HOLE.....FL.....PSI
 #1.....12,545-12,461'.....20'.....60'.....6500'.....0#
 #2.....12,458-12,379'.....20'.....60'.....6500'.....0#
 #3.....12,367-12,271'.....20'.....60'.....6500'.....0#
 #4.....12,268-12,162'.....20'.....60'.....6500'.....0#
 #5.....12,159-12,081'.....20'.....60'.....6500'.....0#
 #6.....12,079-11,968'.....20'.....60'.....6500'.....0#
 #7.....11,960-11,908'.....10'.....30'.....6500'.....0#
 RD CUTTERS. PU F-NIPPLE, 1 JT 2-7/8" TBG, 7" ARROW SET 1, PKR ON-OFF TOOL, XO TO 3.5
 N-80 TBG. RIH. SDFN. EOT 5000'.

REPORT DATE : 8/28/98 MD : 12,600 TVD : 0 DAYS : 71 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$32,719 TC : \$32,719 CUM : DC : \$2,092,790 CC : \$117,090 TC : \$2,209,880
 DAILY DETAILS : PU 3.5 TBG. RIH & SET PKR @ 11,888'. FILL CSG W/405 BBLs. TEST TO 1000#. HELD OK. RU &
 SWB IFL 6400', FFL 10,400'. NO ENTRY. REC 40 BBLs WTR. NO OIL. SDFN. PREP TO ACIDIZE IN
 AM.

REPORT DATE : 8/29/98 MD : 12,600 TVD : 0 DAYS : 72 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$34,730 TC : \$34,730 CUM : DC : \$2,092,790 CC : \$151,820 TC : \$2,244,610
 DAILY DETAILS : MIRU DOWELL TO ACDZ PERF @ 11,908-12,545' W/11,700 GALS 15% HCL + 585 1.3 BS. DOWELL'S
 PMP TRUCK SLID OFF ROAD. COULD NOT PULL BACK ON ROAD. WAITED 7:30 AM TO 11:30 AM.
 CALL DENVER TO DO JOB W/5 PMP TRUCKS - OK. START JOB. MAX PSI 8743, AVG PSI 7500#,
 MAX RATE 37 BPM, AVG RATE 35 BPM, ISIP 2783#, 5 MIN 2577#, 10 MIN 2505#, 15 MIN 2440#,
 TOTAL 545 BBL, DIV GOOD. RD DOWELL. WELL FLWD BACK 119 BBL WTR 7 ACID PH 0#. RU &
 SWB IFL 1800', FFL 3800', REC 52 BBLs WTR, NO OIL, PH4. TOTAL FLUID REC 171 BBL. SWI.
 SDFN. BBLs FLUID PMPD DAILY 545, BBLs FLUID REC DAILY 171, BBLs LTR DAILY 374, CUM -151

REPORT DATE : 8/30/98 MD : 12,600 TVD : 0 DAYS : 73 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$4,368 TC : \$4,368 CUM : DC : \$2,092,790 CC : \$156,188 TC : \$2,248,978
 DAILY DETAILS : 120# ON TBG. BLEED OFF IN 2 IN. SWB IFL 500', FFL 10,000'. REC 202 BBL, TRACE OIL. SWB 11
 HRS PH6. SDFN.

REPORT DATE : 8/31/98 MD : 12,600 TVD : 0 DAYS : 74 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$156,188 TC : \$2,248,978
 DAILY DETAILS : SHUT DN SUNDAY

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 9/1/98 MD : 12,600 TVD : 0 DAYS : 74 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$4,440 TC : \$4,440 CUM : DC : \$2,092,790 CC : \$160,628 TC : \$2,253,418
 DAILY DETAILS : SICP 0#, SITP 100#. BLOW DWN 2 MIN. START SWBG. IFL @ 6700', MADE 17 RUNS. REC 153
 BBLS (103 WTR, 50 OIL), PH 7, EPH = 6 BPH, FFL @ 10,000'. RD SWB EQUIP. RLS 7" PKR @ 11,
 853'. LET WELL EQUALIZE. POOH W/3 1/2" N80 TBG. SWI. SDFD. EOT @ 9400'.

REPORT DATE : 9/2/98 MD : 12,600 TVD : 0 DAYS : 75 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$4,515 TC : \$4,515 CUM : DC : \$2,092,790 CC : \$165,143 TC : \$2,257,933
 DAILY DETAILS : POOH W/3 1/2" TBG. LD 3 1/2" TBG & 7" ARROW SET-1 10K PKR. PREPARE TO SET CIBP IN AM.
 SDFN. BBLS FLUID PMPD DAILY 75, BBLS LEFT TO REC 75

REPORT DATE : 9/3/98 MD : 12,600 TVD : 0 DAYS : 76 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$31,667 TC : \$31,667 CUM : DC : \$2,092,790 CC : \$196,810 TC : \$2,289,600
 DAILY DETAILS : MIRU CUTTERS. RIH W/7" CIBP SET @ 11,893'. DUMP 3 SX CMT ON TOP. FILL CSG W/2 BBLS 1.
 5% KCL. TEST CIBP TO 1000# OK. PU 4" GUNS LOADED W/3 JSPF 120 DEGREE PHASING.
 PERF 11,874-11,047' IFL @ SURF.
 RUNS.....ZONES.....FT.....HOLE.....FL.....PSI
 1.....11,874-11,747'.....20.....60'.....SURF.....0#
 2.....11,743-11,623'.....20.....60'.....SURF.....0#
 3.....11,620-11,541'.....20.....60'.....SURF.....0#
 4.....11,537-11,434'.....20.....60'.....SURF.....0#
 5.....11,427-11,309'.....20.....60'.....SURF.....0#
 6.....11,307-11,205'.....20.....60'.....SURF.....0#
 7.....11,199-11,100'.....20.....60'.....SURF.....0#
 8.....11,098-11,047'.....10.....30'.....SURF.....0# RD CUTTERS. PU 7" ARROW SET-1 10K
 PKR, ON & OFF TOOL, RIH W/3 1/2" TBG. EOT 4975'. SDFN

REPORT DATE : 9/4/98 MD : 12,600 TVD : 0 DAYS : 77 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$5,575 TC : \$5,575 CUM : DC : \$2,092,790 CC : \$202,385 TC : \$2,295,175
 DAILY DETAILS : PU 3.5 N-80 TBG RIH. SET ARROW SET-1 10K PKR @ 10,953' EOT 10,990'. TESTED CSG TO 1000
 PSI. GOOD TEST. RU & SWAB IFF SURFACE FFL 9,600', REC 105 BBL WTR. NO OIL SWAB 6 HRS.
 SDFN & RIG REPAIR SPLICE LINE.

REPORT DATE : 9/5/98 MD : 12,600 TVD : 0 DAYS : 78 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$46,122 TC : \$46,122 CUM : DC : \$2,092,790 CC : \$248,507 TC : \$2,341,297
 DAILY DETAILS : 150 PSIG ON TBG. BLEED OFF IN 2 MIN. MIRU DOWELL. ACIDIZE PERF 11,047-11,874' W/13,500
 GALS 15% HCL + 675 1.3 BS, MAX PSI 8446#, AVG PSI 6780#, MAX RATE 41 BPM. AVG RATE 29.4
 BPM. ISIP 3049#, 5 MIN 2673#, 10 MIN 2399#, 15 MIN 2096#, TOTAL 547 BBL, DIV GOOD. RD
 DOWELL. BLEED OFF PRESS. CANNOT SWB SAND LINE, NO GOOD. STOP TIME CALL. DESLCO
 F/SWB RIG. MIRU DESLCO & SWB. IFL 800', FFL 2200'. REC 90 BBL WTR. WELL STARTED TO
 FLOW. SDWB 2.5 HRS. RU CHOKE & FLOWLINES. WELL FLOWING ON 36/64 CHOKE W/260#
 F/6:30-7:30. REC 78.8 BBL FLUID 60% OIL CUT 36/64 250#, 7:30-8:00 REC 33 BBL FLUID 60% OIL
 CUT 30.64 250#. TURN TO PROD

REPORT DATE : 9/6/98 MD : 12,600 TVD : 0 DAYS : 79 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$248,507 TC : \$2,341,297
 DAILY DETAILS : FLWG 561 BO, 257 BLW, 560 MCF, FTP 225#, 30/64" CK, 11 HRS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 9/7/98 MD : 12,600 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$248,507 TC : \$2,341,297
 DAILY DETAILS : FLWG 983 BO, 95 BLW, 900 MCF, FTP 120#, 10/64".

REPORT DATE : 9/8/98 MD : 12,600 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$248,507 TC : \$2,341,297
 DAILY DETAILS : FLWG 180 BO, 15 BLW, 162 MCF, FTP 0#, 30/64" CK. WELL DIED.

REPORT DATE : 9/9/98 MD : 12,600 TVD : 0 DAYS : 80 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$4,723 TC : \$4,723 CUM : DC : \$2,092,790 CC : \$253,230 TC : \$2,346,020
 DAILY DETAILS : RLS PKR. TBG UTUB F/2 HRS. FLUSH W/60 BBLS 1.5% KCL. POOH & LD 3 1/2" N80 TBG. SDFN. EOT 1892'.

REPORT DATE : 9/10/98 MD : 12,600 TVD : 0 DAYS : 81 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$12,153 TC : \$12,153 CUM : DC : \$2,092,790 CC : \$265,383 TC : \$2,358,173
 DAILY DETAILS : 0 PSIG ON WELL. POOH & LD 3.5 TBG. MIRU CUTTERS. RIHW/7" RBP. SET @ 11,005'. POOH & PU BC. RIH. SET ON TOP OF RBP. TOP OF BC 11,000'. POOH & PU 4" GUN. LOAD W/3 JSPF 120 DEG PHASING. PERF 9519-9463', 15 ZONES, 45 HOLES. FL 1200' 0#. RD CUTTERS. PU 7" HD & RET HEAD. RU 4 START & HYD 2 7/8" TBG TO 8500 PSIG. RIH & SET PKR @ 9392'. FILL CSG W/90 BBL 1.5% KCL. TST TO 1000# OK. RU SWB EQUIP. RIH TO 1100'. COULD NOT GET THRU WAX. SDFN.

REPORT DATE : 9/11/98 MD : 12,600 TVD : 0 DAYS : 82 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$22,020 TC : \$22,020 CUM : DC : \$2,092,790 CC : \$287,403 TC : \$2,380,193
 DAILY DETAILS : RIH W/SWAB, IFL 1100' FFL 2500'. REC 8 BBLS FLUID. MIRU DOWELL. ACIDIZE PERF 9463-9519' W/1500 GALS 15% HCL + 68 1.3 BS. MAX PSI 9457#, AVG 7600#, MAX RATE 20 BPM AVG RATE 15 BPM. ISIP 2046#, 5 MIN 1840#, 10 MIN 1464#, 15 MIN 647#. TOTAL 173 BBL. DIV GOOD. RD DOWELL. RU & SWB. IFL 2000', FFL SURF. REC 125 BBL FLUID. WELL FLWG ON 40/64 CHOKE 200#. REC 158 BBL FLUID 30% OIL = 48 BBL OIL 110 BBL WTR. TURN TO PROD. SDFN. TOTAL F/DAY 236 BBL WTR 48 OIL. BBLS FLUID PMPD DAILY 173, BBLS FLUID REC DAILY 284, BBLS LTR -111.

REPORT DATE : 9/12/98 MD : 12,600 TVD : 0 DAYS : 83 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$4,500 TC : \$4,500 CUM : DC : \$2,092,790 CC : \$291,903 TC : \$2,384,693
 DAILY DETAILS : 300# ON TBG 20 MIN TO BLEED OFF. TRY TO SWB. GOT INTO 600'. WELL STARTED TO FLOW. FLOWED 1 HR. REC 2 BBLS TOTAL FLUID, 30% OIL CUT. COULDN'T KEEP WELL FLOWING. COULDN'T GET SWB DWN. REL 7" HD PKR @ 9392'. RIH W/2 7/8" TBG. TAGGED RBP @ 11,000'. REL RBP. POOH W/2 7/8" TBG BC, RBP. LD BC & RBP. SDFN. BBLS FLUID REC DAILY 20, BBLS LEFT TO REC DAILY -20, CUM -207

REPORT DATE : 9/13/98 MD : 12,600 TVD : 0 DAYS : 84 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$4,598 TC : \$4,598 CUM : DC : \$2,092,790 CC : \$296,501 TC : \$2,389,291
 DAILY DETAILS : PU 6 1/8" BIT ON 2 7/8" TBG. RIH W/2875' OF TBG. RU PMP. PMP 325 BBLS 1 1/2% KCL WTR. WOULDNT CIRC. POOH W/2 7/8" TBG & 6" BIT. CALL COT. PU 6" MILL & COT 7 RIH W/2 7/8" TBG. TAGGED CMT @ 11,880'. RU DRLG EQUIP. SDFN.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 9/14/98 MD : 12.600 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$296,501 TC : \$2,389,291
 DAILY DETAILS : SHUT DN SUNDAY.

REPORT DATE : 9/15/98 MD : 12.600 TVD : 0 DAYS : 85 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$7,135 TC : \$7,135 CUM : DC : \$2,092,790 CC : \$303,636 TC : \$2,396,426
 DAILY DETAILS : RIH & TAG FILL @ 11,873'. RU PWR SWVL & C/O TO CIBP @ 11,893'. DRLD ON CIBP F/2 1/2 HRS. FELL FREE. RD SWVL. RIH & CHASE CIBP TO 12,521'. RU PWR SWVL & C/O 12.525'. QUIT MAKING HOLE. POOH W/2 7/8" TBG. EOT @ 8174', SWI. SDFN. BBLs FLUID PMPD DAILY 70, BBLs LEFT TO REC 70, CUM -137

REPORT DATE : 9/16/98 MD : 12.600 TVD : 0 DAYS : 86 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$3,915 TC : \$3,915 CUM : DC : \$2,092,790 CC : \$307,551 TC : \$2,400,341
 DAILY DETAILS : POOH W/COT. LAST 45' HAD FILL (CIBP, FRAC BALL). ND BOP. NU HYDRILL. PREPARE TO PU E. S.P. IN AM. SDFN.

REPORT DATE : 9/17/98 MD : 12.600 TVD : 0 DAYS : 87 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$219,902 TC : \$219,902 CUM : DC : \$2,092,790 CC : \$527,453 TC : \$2,620,243
 DAILY DETAILS : PU ESP. RIH. LAND ON WH. ND BOP. NU WH. EOP 10,656'. SDFN. TOO WINDY TO RD.

REPORT DATE : 9/18/98 MD : 12.600 TVD : 0 DAYS : 88 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$5,635 TC : \$5,635 CUM : DC : \$2,092,790 CC : \$533,088 TC : \$2,625,878
 DAILY DETAILS : RD. ROAD RIG TO YARD. RLS RIG.

REPORT DATE : 9/19/98 MD : 12.600 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$533,088 TC : \$2,625,878
 DAILY DETAILS : FROM 9/19/98 TO 9/26/98 - INSTALL SURFACE FACILITIES & HOOK-UP FLOWLINE.

REPORT DATE : 9/27/98 MD : 12.600 TVD : 0 DAYS : 89 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$5,986 TC : \$5,986 CUM : DC : \$2,092,790 CC : \$539,074 TC : \$2,631,864
 DAILY DETAILS : ROAD RIG F/ROOSEVELT TO 2-5C6. RU & NU BOP RIG SPOOLER. POOH W/ESP & LD ESP. SDFWE. BBLs FLUID PMPD DAILY 174, BBLs LEFT TO REC 174.

REPORT DATE : 9/28/98 MD : 12.548 TVD : 0 DAYS : 90 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$8,844 TC : \$8,844 CUM : DC : \$2,092,790 CC : \$547,918 TC : \$2,640,708
 DAILY DETAILS : RIH W/ESP. DIDN'T HAVE RIGHT CABLE F/MTR. WAIT ON CABLE F/2 HRS. RIH W/ESP, CABLE & 2 7/8" TBG W/EOT @ 10,575'. DRAIN @ 10,430', COLLAR STOP @ 9837'. TOP PMP @ 10,497'. ND BOP. NU WH. SDFN.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 9/29/98 MD : 12,548 TVD : 0 DAYS : 90 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$1,625 TC : \$1,625 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : RDMO. SDFD.

REPORT DATE : 9/30/98 MD : 12,548 TVD : 0 DAYS : 91 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 126 BO, 1543 BW, 100 MCF FLARED, 59 HZ, 22 HRS, BHP 1981#.

REPORT DATE : 10/1/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 127 BO, 1661 BW, 100 MCF FLARED 60 HZ, 24 HRS, BHP 1739#.

REPORT DATE : 10/2/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 155 BO, 1516 BW, 100 MCF FLARED 61 HZ, BHP 1656#.

REPORT DATE : 10/3/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 176 BO, 1506 BW, 100 MCF FLARED, 61 HZ, BHP 1554#.

REPORT DATE : 10/4/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 158 BO, 1527 BW, 100 MCF FLARED, 61 HZ, BHP 1441#.

REPORT DATE : 10/5/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 127 BO, 1486 BW, 100 MCF FLARED, 61 HZ, BHP 1411#.

REPORT DATE : 10/6/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 144 BO, 1460 BW, 100 MCF FLARED, FTP 100#, 61 HZ, 24 HRS. BHP 1343#.

REPORT DATE : 10/7/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 109 BO, 1517 BW, 100 MCF, FTP 100#, 61 HZ, 24 HRS. BHP 1296#.

REPORT DATE : 10/8/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 98 BO, 1454 BW, 28 MCF FLARED, FTP 100#, 62 HZ, 23 HRS, BHP 1266#.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 10/9/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 127 BO, 1616 BW, 47 MCF, FTP 100#, 63 HZ, 24 HRS, BPH 1258#.

REPORT DATE : 10/10/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 125 BO, 1611 BW, 31 MCF, FTP 100#, 63 HZ, 24 HRS, BHP 1150#.

REPORT DATE : 10/11/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 126 BO, 1587 BW, 86 MCF, FTP 100#, 63 HZ, 24 HRS, BHP 1060#.

REPORT DATE : 10/12/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 125 BO, 1581 BW, 86 MCF, FTP 100#, 63 HZ, 24 HRS, BHP 1022#.

REPORT DATE : 10/13/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 134 BO, 1571 BW, 85 MCF, FTP 100#, 63.8 HZ, 24 HRS, BHP 983#.

REPORT DATE : 10/14/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 130 BO, 1613 BW, 89 MCF, FTP 100#, 64.8 HZ, BHP 934#.

REPORT DATE : 10/15/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 129 BO, 1724 BW, 102 MCF, FTP 100#, 63.8 HZ, 24 HRS, BHP 895#.

REPORT DATE : 10/16/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 138 BO, 1495 BW, 95 MCF, FTP 100#, 63.0 HZ, 22 HRS, BHP 892#.

REPORT DATE : 10/17/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 114 BO, 1609 BW, 92 MCF, FTP 100#, 63.8 HZ, 24 HRS, BHP 833#.

REPORT DATE : 10/18/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 120 BO, 1568 BW, 108 MCF, FTP 100#, 63.8 HZ, 24 HRS, BHP 794#.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 10/19/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 126 BO, 1630 BW, 118 MCF, FTP 100#, 63.8 HZ, 24 HRS, BHP 762#.

REPORT DATE : 10/20/98 MD : 12,548 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 124 BO, 1632 BW, 117 MCF, FTP 100#, 63.8 HZ, 24 HRS, BHP 730#.

REPORT DATE : 10/21/98 MD : 12,548 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 124 BO, 1672 BW, 117 MCF, FTP 100#, 63/8 HZ, 24 HRS, BHP 685#.

REPORT DATE : 10/22/98 MD : 12,548 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 126 BO, 1680 BW, 120 MCF, FTP 100#, 63.8 HZ, 24 HRS, BHP 652#.

REPORT DATE : 10/23/98 MD : 12,548 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 120 BO, 1614 BW, 117 MCF, FTP 100#, 63.8 HZ, 24 HRS, BHP 624#.

REPORT DATE : 10/24/98 MD : 12,548 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 125 BO, 1665 BW, 117 MCF, FTP 100#, 63.8 HZ, 24 HRS, BHP 600#.

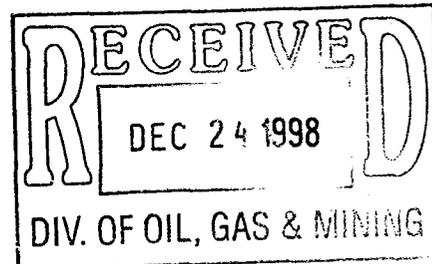
REPORT DATE : 10/25/98 MD : 12,548 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 126 BO, 1221 BW, 117 MCF, FTP 100#, 63.8 HZ, BHP 572#.

REPORT DATE : 10/26/98 MD : 12,548 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 116 BO, 1572 BW, 117 MCF, FTP 100#, 63.8 HZ, 24 HRS, BHP 541#. IP DATE: 9/6/98 - PMPD
 561 BO, 257 BW, 100 MCF FLARED, FTP 225# ON 30/64" CK. - FINAL REPORT -



December 22, 1998

State of Utah
Division of Oil Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801



ATTENTION: Lisha Cordova

**Re: NBU #313
NBU #306
NBU #311
NBU #293
UTE #2-5C6
CIGE #193**

Dear Lisha,

Enclosed you will find three copies of the Well Completion/Recompletion Report and Log for the above referenced locations.

Please do not hesitate to contact me at (435) 789-4433, if you have any questions, or need additional information.

Respectfully,


Cheryl Cameron
Environmental Analyst

/cc
Enclosures

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1176 S 1500 E • P O BOX 1148 • VERNAL UT 84078 • 801/789-4433 • FAX 801-789-4436

Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN DUPLICATE
DEC 24 1998
DIVISION OF OIL, GAS & MINING

FORM APPROVED
OMB NO. 1004-0137

Expires: February 25, 1995

LEASE DESIGNATION AND SERIAL NO.

14-20-H62-4703

IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 1138, Vernal, UT 84078 (435) 789-4433

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
Ute 2-5C6

9. API WELL NO.
43-013-31612

10. FIELD AND POOL OR WILDCAT
Cedar Rim

11. SEC., T., R. M., OR BLOCK AND SURVEY OR AREA
Sec. 5, T3S, R6W

14. PERMIT NO. 43-013-31612 DATE ISSUED 7/16/96

12. COUNTY OR PARISH Duchesne 13. STATE UT

15. DATE SPUDDED 5/31/98 16. DATE T.D. REACHED 8/4/98 17. DATE COMPL. (Ready to prod.) 9/6/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC)* 6943' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12,600' 21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY rotary tools yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
12,545'-11,908'; 11,874'-11,047' *WSTC/BGH/CHD-12/28/98*

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Resistivity/sonic/SP/GR *FEL/LOG, MAG LOG, G3/LOG 9-16-98*

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"		40'	24"	Cmt w/ Ready Mix	
13 3/8"	68#	3006' KB	17 1/2"	See Chrono 6/16/98	
9 5/8"	32#	9255.80'	12 1/4"	See Chrono 7/11/98	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	10,990	9392'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
12545'-11908' 4" Gun w/ 3 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12545'-11908	See Chrono 8/29/98
11874'-11047'	See Chrono 9/5/98

33.* PRODUCTION

DATE FIRST PRODUCTION 9/6/98 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF	WATER--BBL.	GAS-OIL RATIO
9/6/98	24	30/64		561	100 Flared	257	

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF	WATER--BBL.	OIL GRAVITY--API (CORR)
225#			561	100 Flared	257	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED *Cheryl Osmon* TITLE Environmental Analyst DATE 12/18/98

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Top Lower Green River Top Wasatch Top Red Beds Base Red Beds	7740' 9287' 9650' 11000'	

PERC

WELL CHRONOLOGY REPORT

WELL NAME : UTE #2-5C6FIELD : ALTAMONTCOUNTY & STATE : DUCHESNEWI% : AFE# : 27736

DHC : CWC :

DISTRICT : DRLG

LOCATION :

CONTRACTOR : CAZA

PLAN DEPTH :

SPUD DATE : 5/31/98

AFE TOTAL :

FORMATION :

REPORT DATE : 6/3/98MD : 515TVD : 0DAYS : 0

MW :

VISC :

DAILY : DC : \$37,455CC : \$0TC : \$37,455CUM : DC : \$37,455CC : \$0TC : \$37,455

DAILY DETAILS : 5-31-98 MIRU BILL MARTIN DRLG (BUCKET RIG) AND SET 40' 20" CSG AND CMT WITH READY MIX. 6-1-98 MIRU BILL MARTIN DRLG (AIR RIG) AND DRILL 17.5" HOLE TO 515' RDMO.
NOTIFIED ED FORSMAN BLM 5/31/98 SPUD 16:00 5/31/98

REPORT DATE : 6/4/98MD : 515TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$660CC : \$0TC : \$660CUM : DC : \$38,115CC : \$0TC : \$38,115

DAILY DETAILS : RIG DN AND MOVE ROTARY TOOLS

REPORT DATE : 6/5/98MD : 515TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$660CC : \$0TC : \$660CUM : DC : \$38,775CC : \$0TC : \$38,775

DAILY DETAILS : RIG DOWN AND MOVE; RIG UP ROTARY TOOLS

REPORT DATE : 6/6/98MD : 537TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$73,480CC : \$0TC : \$73,480CUM : DC : \$112,255CC : \$0TC : \$112,255

DAILY DETAILS : RIG UP ROTARY TOOLS

REPORT DATE : 6/7/98MD : 537TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$19,889CC : \$0TC : \$19,889CUM : DC : \$132,144CC : \$0TC : \$132,144

DAILY DETAILS : RIG UP ROTARY TOOLS PU BIT AND BHA

REPORT DATE : 6/8/98MD : 937TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$22,945CC : \$0TC : \$22,945CUM : DC : \$155,089CC : \$0TC : \$155,089

DAILY DETAILS : PU BHA POOH FOR FLOAT SUB. BORE TOO LARGE FOR FLOAT IN NB STAT GIH DC
STUCK IN ROTATING BUSHING WORK ON SAME PU BHA SURVEY @ 537' - 1/8 DEG
DRILLING SURVEY @ 709 - 1/4 DEG DRLG RIG MAINTENANCE DRILLING

REPORT DATE : 6/9/98MD : 1,420TVD : 0DAYS : 2

MW :

VISC :

DAILY : DC : \$15,358CC : \$0TC : \$15,358CUM : DC : \$170,447CC : \$0TC : \$170,447

DAILY DETAILS : DRILLING SURVEY @ 958' - 1/4 DEG DRILLING RIG MAINTENANCE DRILLING

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 6/10/98 MD : 1.872 TVD : 0 DAYS : 3 MW : 8.3 VISC : 26
 DAILY : DC : \$47.077 CC : \$0 TC : \$47.077 CUM : DC : \$217.524 CC : \$0 TC : \$217.524
 DAILY DETAILS : DRILLING POOH CHANGE BITS GIH W/R 77' TO BOTTOM DRLG SURVEY @ 1485' -
 1/2 DEG DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 6/11/98 MD : 2.254 TVD : 0 DAYS : 4 MW : 8.3 VISC : 26
 DAILY : DC : \$19.380 CC : \$0 TC : \$19.380 CUM : DC : \$236.904 CC : \$0 TC : \$236.904
 DAILY DETAILS : DRILLING SURVEY @ 1973' - 1/2 DEG DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 6/12/98 MD : 2.482 TVD : 0 DAYS : 5 MW : 8.3 VISC : 26
 DAILY : DC : \$26.364 CC : \$0 TC : \$26.364 CUM : DC : \$263.267 CC : \$0 TC : \$263.267
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING POOH CHANGE OUT ROTATING HEADS
 CHANGE BITS AND LD TOP STAB TIH WORK ON ROTATING HEAD WASH AND REAM TO
 BOTTOM DRILLING

REPORT DATE : 6/13/98 MD : 2.703 TVD : 0 DAYS : 6 MW : 8.3 VISC : 26
 DAILY : DC : \$20.537 CC : \$0 TC : \$20.537 CUM : DC : \$283.804 CC : \$0 TC : \$283.804
 DAILY DETAILS : DRILLING SURVEY MISS RUN RIG MAINTENANCE DRILLING SURVEY @ 2492' - 1 1/4 DEG
 DRILLING SURVEY @ 2562' - 2 DEG DRILLING POOH CHANGE BHA AND GIH

REPORT DATE : 6/14/98 MD : 2.846 TVD : 0 DAYS : 7 MW : 8.3 VISC : 26
 DAILY : DC : \$20.301 CC : \$0 TC : \$20.301 CUM : DC : \$304.105 CC : \$0 TC : \$304.105
 DAILY DETAILS : GIH WASH AND REAM 49' TO BOTTOM UNLOAD HOLE DRILLING SURVEY @ 2712' - 1
 DEG DRILLING UNLOAD HOLE AND REGAIN AIR DRILLING UNLOAD HOLE AND REGAIN
 AIR SURVEY @ 2784' - 1 1/2 DEG DRILLING UNLOAD HOLE AND REGAIN AIR DRILLING
 SURVEY @ 2848' - 2 DEGS POOH AND CHANGE BITS GIH

REPORT DATE : 6/15/98 MD : 3.020 TVD : 0 DAYS : 8 MW : 8.5 VISC : 35
 DAILY : DC : \$18.465 CC : \$0 TC : \$18.465 CUM : DC : \$322.570 CC : \$0 TC : \$322.570
 DAILY DETAILS : GIH BREAK CIRC WASH AND REAM TO BOTT DRILLING RIG MAINTENANCE DRILLING
 SURVEY @ 2866' - 1 1/2 DEGS REPAIR FLOW LINE DRILLING SURVEY @ 2971' - 2 3/4
 DEGS DRILLING SURVEY MISS RUN DRILLING SURVEY @ 3003' - 1 3/4 DEGS POOH
 SLM AND GIH

REPORT DATE : 6/16/98 MD : 3.020 TVD : 0 DAYS : 9 MW : 8.5 VISC : 26
 DAILY : DC : \$26.769 CC : \$0 TC : \$26.769 CUM : DC : \$349.338 CC : \$0 TC : \$349.338
 DAILY DETAILS : PMP 35 VIS MUD IN HOLE POOH & LD 10" DC & TOOLS RUN 70 JTS 13 3/8" 68# J55 BTC CSG.
 & PARSITE STRING. SET @ 3006' KB. PARSITE SET @ 2497'.30' KB. DISPLACE 13 3/8" CSG
 CMT 13 3/8" CSG WOC & PMP 100 SX TOP JOB

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 6/17/98 MD : 3.020 TVD : 0 DAYS : 10 MW : 8.3 VISC : 26
 DAILY : DC : \$74,348 CC : \$0 TC : \$74,348 CUM : DC : \$423,686 CC : \$0 TC : \$423,686
 DAILY DETAILS : WOC PUMP 50 SX TOP JOB WOC PUMP 150 SX TOP JOB WOC PUMP 150 SX TOP JOB
 WOC PUMP 100 SX TOP JOB WOC PUMP 150 SX TOP JOB WOC PUMP 200 SX TOP
 JOB WOC CUT OFF 20' AND 13 3/8 ; WELD ON WELL HEAD AND NIPPLE UP

REPORT DATE : 6/18/98 MD : 3.020 TVD : 0 DAYS : 11 MW : 8.3 VISC : 26
 DAILY : DC : \$42,018 CC : \$0 TC : \$42,018 CUM : DC : \$465,704 CC : \$0 TC : \$465,704
 DAILY DETAILS : NIPPLE UP RUN CEMENT BOND LOG PRESS TEST BOPS; KELLY AND VALVES; MANIFOLD;
 BOP VALVES TO 3000 PSI OK; ANNULAR AND CASING TO 1500 PSI; ALL HELD OK WITH BLM ON
 LOCATION CHANGE OUT LOWER KELLY VALVES AND PU BTM HOLE ASSEMBLY

REPORT DATE : 6/19/98 MD : 3.536 TVD : 0 DAYS : 12 MW : 8.3 VISC : 27
 DAILY : DC : \$106,246 CC : \$0 TC : \$106,246 CUM : DC : \$571,950 CC : \$0 TC : \$571,950
 DAILY DETAILS : PU BHA GIH AND LAY DOWN 12 JTS DP DRLG PLUG; CMT AND SHOE DRILLING CHANGE
 ROTATING HEAD AND SERV RIG DRILLING SURVEY @ 3243' - 1 1/2 DEGS DRILLING

REPORT DATE : 6/20/98 MD : 3.986 TVD : 0 DAYS : 13 MW : 8.4 VISC : 27
 DAILY : DC : \$22,271 CC : \$0 TC : \$22,271 CUM : DC : \$594,221 CC : \$0 TC : \$594,221
 DAILY DETAILS : SURVEY @ 3489' - 1 1/4 DEGS DRLG 3536-3689' RIG MAINTENANCE DRLG 3689-3986'
 CIRC. SURVEY @ 3952' - 1 DEG TRIP OUT FOR BIT

REPORT DATE : 6/21/98 MD : 4.525 TVD : 0 DAYS : 14 MW : 8.4 VISC : 27
 DAILY : DC : \$32,308 CC : \$0 TC : \$32,308 CUM : DC : \$626,529 CC : \$0 TC : \$626,529
 DAILY DETAILS : TRIP OUT TRIP IN WASH AND REAM 35' DRLG 3986-4122' RIG MAINTENANCE DRLG
 4122-4493' SURVEY @ 4448' - 1 DEG DRLG 4493-4525'

REPORT DATE : 6/22/98 MD : 4.685 TVD : 0 DAYS : 15 MW : 8.4 VISC : 27
 DAILY : DC : \$17,304 CC : \$0 TC : \$17,304 CUM : DC : \$643,833 CC : \$0 TC : \$643,833
 DAILY DETAILS : DRLG RIG MAINTENANCE DRLG 4678-4685' STUCK PIPE WHILE DRLG WORK SAME
 PULL BULL PLUG RIG UP DIALOG RUN FREE POINT, FREE AT 4660', SHOOT AT 4629', LEFT
 BIT, NB STAB, SHOCK S, RWP AND 1 FT 8 INCHES DC IN HOLE CHAIN OUT OF HOLE SLM

REPORT DATE : 6/23/98 MD : 4.832 TVD : 0 DAYS : 16 MW : 8.4 VISC : 27
 DAILY : DC : \$43,641 CC : \$0 TC : \$43,641 CUM : DC : \$687,474 CC : \$0 TC : \$687,474
 DAILY DETAILS : PU FISHING TOOLS TRIP IN CUT AND SLIP DRLG LINE TRIP IN SCREW INTO FISH AND
 JAR SAME CHAIN OUT WITH FISH LAY DOWN FISHING TOOLS; PU NEW SHOCKS AND DRLG
 JARS TRIP IN UNLOAD HOLE WASH AND REAM 4610-4685' DRLG 4685-4832'

REPORT DATE : 6/24/98 MD : 5.215 TVD : 0 DAYS : 17 MW : 8.4 VISC : 27
 DAILY : DC : \$23,372 CC : \$0 TC : \$23,372 CUM : DC : \$710,846 CC : \$0 TC : \$710,846
 DAILY DETAILS : DRLG 4832-4922' RIG MAINTENANCE DRLG 4922-4985' SURVEY @ 4938' - 1 1/2 DEG
 DRLG 4985-5215'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 6/25/98 MD : 5.359 TVD : 0 DAYS : 18 MW : 8.4 VISC : 26
 DAILY : DC : \$41,172 CC : \$0 TC : \$41,172 CUM : DC : \$752,018 CC : \$0 TC : \$752,018
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING SURVEY @ 5212' - 2 DEGS POOH; LD JARS AND
 NB STAB PU BIT MM STAB AND JARS AND GIH WASH AND REAM 5189-5245'

REPORT DATE : 6/26/98 MD : 5.573 TVD : 0 DAYS : 19 MW : 8.4 VISC : 27
 DAILY : DC : \$40,836 CC : \$0 TC : \$40,836 CUM : DC : \$792,855 CC : \$0 TC : \$792,855
 DAILY DETAILS : W&R TO BTM DRILLING RIG MAINTENANCE DRILLING POOH & LD MM, FLOAT/SUB &
 STAB PU NB STAB, NEW BIT & GIH W&R TO BTM DRILLING

REPORT DATE : 6/27/98 MD : 5.930 TVD : 0 DAYS : 20 MW : 8.4 VISC : 27
 DAILY : DC : \$15,554 CC : \$0 TC : \$15,554 CUM : DC : \$808,409 CC : \$0 TC : \$808,409
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING SURVEY @ 5800' - 2 DEGS DRILLING

REPORT DATE : 6/28/98 MD : 6.161 TVD : 0 DAYS : 21 MW : 8.4 VISC : 27
 DAILY : DC : \$31,310 CC : \$0 TC : \$31,310 CUM : DC : \$839,719 CC : \$0 TC : \$839,719
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING POOH CHANGE BITS AND WORK BLIND RAMS
 GIH WASH AND REAM 50' TO BOTTOM DRILLING

REPORT DATE : 6/29/98 MD : 6.475 TVD : 0 DAYS : 22 MW : 8.4 VISC : 27
 DAILY : DC : \$15,562 CC : \$0 TC : \$15,562 CUM : DC : \$855,281 CC : \$0 TC : \$855,281
 DAILY DETAILS : DRILLING SURVEY @ 6296' - 2 DEGS RIG MAINTENANCE DRILLING

REPORT DATE : 6/30/98 MD : 6.755 TVD : 0 DAYS : 23 MW : 8.4 VISC : 27
 DAILY : DC : \$26,261 CC : \$0 TC : \$26,261 CUM : DC : \$881,542 CC : \$0 TC : \$881,542
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 7/1/98 MD : 7.045 TVD : 0 DAYS : 24 MW : 8.4 VISC : 27
 DAILY : DC : \$26,888 CC : \$0 TC : \$26,888 CUM : DC : \$908,430 CC : \$0 TC : \$908,430
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING SURVEY @ 6825' - 3 DEGS DRILLING

REPORT DATE : 7/2/98 MD : 7.360 TVD : 0 DAYS : 25 MW : 8.4 VISC : 27
 DAILY : DC : \$17,894 CC : \$0 TC : \$17,894 CUM : DC : \$926,324 CC : \$0 TC : \$926,324
 DAILY DETAILS : DRILLING SERVICE RIG. DRILLING

REPORT DATE : 7/3/98 MD : 7.720 TVD : 0 DAYS : 26 MW : 8.4 VISC : 27
 DAILY : DC : \$17,148 CC : \$0 TC : \$17,148 CUM : DC : \$943,472 CC : \$0 TC : \$943,472
 DAILY DETAILS : DRILLING SURVEY @ 7320' - 3 3/4 DEGS DRILLING RIG MAINTENANCE DRILLING

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 7/4/98 MD : 7.990 TVD : 0 DAYS : 27 MW : 8.4 VISC : 27
 DAILY : DC : \$16,636 CC : \$0 TC : \$16,636 CUM : DC : \$960,108 CC : \$0 TC : \$960,108
 DAILY DETAILS : DRILLING SURVEYS DRILLING SURVEYS. MISRUN DRILLING SURVEY @ 7853' - 3 3/4 DEGS DRILLING

REPORT DATE : 7/5/98 MD : 8.290 TVD : 0 DAYS : 28 MW : 8.4 VISC : 27
 DAILY : DC : \$17,503 CC : \$0 TC : \$17,503 CUM : DC : \$977,612 CC : \$0 TC : \$977,612
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 7/6/98 MD : 8.420 TVD : 0 DAYS : 29 MW : 8.4 VISC : 27
 DAILY : DC : \$18,704 CC : \$0 TC : \$18,704 CUM : DC : \$996,316 CC : \$0 TC : \$996,316
 DAILY DETAILS : DRILLING SURVEY @ 8311' - 4 1/4 DEGS POOH CHG BHA GIH CUT 105' DRILLING LINE GIH W&R 150' TO BTM DRILLING

REPORT DATE : 7/7/98 MD : 8.584 TVD : 0 DAYS : 30 MW : 8.4 VISC : 27
 DAILY : DC : \$39,467 CC : \$0 TC : \$39,467 CUM : DC : \$1,035,783 CC : \$0 TC : \$1,035,783
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING POOH CHG OUT BHA GIH

REPORT DATE : 7/8/98 MD : 8.910 TVD : 0 DAYS : 31 MW : 8.4 VISC : 27
 DAILY : DC : \$22,315 CC : \$0 TC : \$22,315 CUM : DC : \$1,058,098 CC : \$0 TC : \$1,058,098
 DAILY DETAILS : GIH W&R 60' TO BTM DRILLING RIG MAINTENANCE DRILLING SURVEY @ 8815' - 3 1/2 DEGS DRILLING

REPORT DATE : 7/9/98 MD : 9.054 TVD : 0 DAYS : 32 MW : 8.4 VISC : 27
 DAILY : DC : \$18,427 CC : \$0 TC : \$18,427 CUM : DC : \$1,076,525 CC : \$0 TC : \$1,076,525
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING PMP H2O TO KILL KICK DRILLING PMP H2O TO KILL KICK DRILLING

REPORT DATE : 7/10/98 MD : 9.255 TVD : 0 DAYS : 33 MW : 10.0 VISC : 45
 DAILY : DC : \$36,541 CC : \$0 TC : \$36,541 CUM : DC : \$1,113,066 CC : \$0 TC : \$1,113,066
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING SHORT TRIP PUMP MUD IN HOLE POOH F/LOGS

REPORT DATE : 7/11/98 MD : 9.255 TVD : 0 DAYS : 34 MW : 8.4 VISC : 27
 DAILY : DC : \$212,904 CC : \$0 TC : \$212,904 CUM : DC : \$1,325,969 CC : \$0 TC : \$1,325,969
 DAILY DETAILS : POOH & LD BHA RU & LOG PULL RING & LD 8" DC'S RUN 207 JTS S95 ST&C 43.5# NEW CSG. SET @ 9253' (9 5/8"). TOTAL OF 9255.80' CIRC TO CT CMT 1ST STAGE OF 9 5/8" CSG

PERC^Y**WELL CHRONOLOGY REPORT**

REPORT DATE : 7/12/98 MD : 9.255 TVD : 0 DAYS : 35 MW : VISC :
 DAILY : DC : \$111,753 CC : \$0 TC : \$111,753 CUM : DC : \$1,437,723 CC : \$0 TC : \$1,437,723

DAILY DETAILS : DROP BOMB & OPEN DV TOOL CIRC DV TOOL CMT 2ND STAGE RU DOUBLE JACK SET
 SLIPS, INSTALL "B" SEC & NU PRESS TEST RAMS, MANIFOLD, KELLY VALVES. ALL OK
 MAGNAFLUX DC IN DERRICK. GIH

REPORT DATE : 7/13/98 MD : 9.449 TVD : 0 DAYS : 36 MW : 8.4 VISC : 27
 DAILY : DC : \$14,212 CC : \$0 TC : \$14,212 CUM : DC : \$1,451,935 CC : \$0 TC : \$1,451,935

DAILY DETAILS : MAGNAFLUX DC'S PU BHA & GIH TO 4500'. DV TOOL DRLG OUT PLUG & DV TOOL GIH TO
 9089' DRLG PLUG & FC & CMT & SHOE DRLG RIG MAINTENANCE DRILLING

REPORT DATE : 7/14/98 MD : 9.484 TVD : 0 DAYS : 37 MW : 8.4 VISC : 27
 DAILY : DC : \$22,835 CC : \$0 TC : \$22,835 CUM : DC : \$1,474,770 CC : \$0 TC : \$1,474,770

DAILY DETAILS : DRILLING CIRC & COND F/CORE #1 DROP SVY & POOH CHG BHA GIH CUT 103' DRLG
 LINE RIG MAINTENANCE GIH W&R 29' TO BTM CORING CORE #1 POOH CHG BHA
 GIH

REPORT DATE : 7/15/98 MD : 9.516 TVD : 0 DAYS : 38 MW : 8.4 VISC : 27
 DAILY : DC : \$33,836 CC : \$0 TC : \$33,836 CUM : DC : \$1,508,606 CC : \$0 TC : \$1,508,606

DAILY DETAILS : GIH W&R 40' TO BTM DRILLING CIRC SAMPLES UP @ 9489' DRILLING CIRCULATE &
 CONDITION MUD POOH CHG BHA RIG MAINTENANCE GIH W&R 30' TO BTM CORING
 CORE #2 POOH DUMP & CARE F/CORE #2

REPORT DATE : 7/16/98 MD : 9.675 TVD : 0 DAYS : 39 MW : 8.4 VISC : 27
 DAILY : DC : \$15,524 CC : \$0 TC : \$15,524 CUM : DC : \$1,524,130 CC : \$0 TC : \$1,524,130

DAILY DETAILS : LD CORING TOOLS PU BHA CUT 82' DRLG LINE RIG MAINTENANCE GIH W&R 74' TO
 BTM DRILLING

REPORT DATE : 7/17/98 MD : 9.880 TVD : 0 DAYS : 40 MW : 8.4 VISC : 27
 DAILY : DC : \$16,365 CC : \$0 TC : \$16,365 CUM : DC : \$1,540,495 CC : \$0 TC : \$1,540,495

DAILY DETAILS : DRILLING RIG MAINTENANCE REPAIR PIN ON MASTER CLUTCH. DRILLING

REPORT DATE : 7/18/98 MD : 10.070 TVD : 0 DAYS : 41 MW : 8.4 VISC : 27
 DAILY : DC : \$21,616 CC : \$0 TC : \$21,616 CUM : DC : \$1,562,111 CC : \$0 TC : \$1,562,111

DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 7/19/98 MD : 10.185 TVD : 0 DAYS : 42 MW : 8.4 VISC : 27
 DAILY : DC : \$18,171 CC : \$0 TC : \$18,171 CUM : DC : \$1,580,282 CC : \$0 TC : \$1,580,282

DAILY DETAILS : DRILLING DROP SVY @ 10,087' - 3 1/4 DEGS POOH RIG MAINTENANCE GIH W&R TO
 BTM DRILLING

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 7/20/98 MD : 10,295 TVD : 0 DAYS : 43 MW : 8.4 VISC : 27
 DAILY : DC : \$14,453 CC : \$0 TC : \$14,453 CUM : DC : \$1,594,735 CC : \$0 TC : \$1,594,735
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING LOST 200 PSI. CHECK PMPS & PMP FLAG
 POOH F/PRESS LOSS CHECK BHA F/SAME. ALL OK GIH W&R TO BTM DRILLING

REPORT DATE : 7/21/98 MD : 10,495 TVD : 0 DAYS : 44 MW : 8.4 VISC : 27
 DAILY : DC : \$13,862 CC : \$0 TC : \$13,862 CUM : DC : \$1,608,597 CC : \$0 TC : \$1,608,597
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 7/22/98 MD : 10,678 TVD : 0 DAYS : 45 MW : 8.7 VISC : 32
 DAILY : DC : \$23,002 CC : \$0 TC : \$23,002 CUM : DC : \$1,631,599 CC : \$0 TC : \$1,631,599
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 7/23/98 MD : 10,848 TVD : 0 DAYS : 46 MW : 8.8 VISC : 32
 DAILY : DC : \$12,682 CC : \$0 TC : \$12,682 CUM : DC : \$1,644,281 CC : \$0 TC : \$1,644,281
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 7/24/98 MD : 11,008 TVD : 0 DAYS : 47 MW : 8.7 VISC : 35
 DAILY : DC : \$13,588 CC : \$0 TC : \$13,588 CUM : DC : \$1,657,869 CC : \$0 TC : \$1,657,869
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 7/25/98 MD : 11,155 TVD : 0 DAYS : 48 MW : 8.9 VISC : 37
 DAILY : DC : \$17,875 CC : \$0 TC : \$17,875 CUM : DC : \$1,675,744 CC : \$0 TC : \$1,675,744
 DAILY DETAILS : DRILLING RIG SERVICE DRILLING REPAIR CAMP OILER DRILLING

REPORT DATE : 7/26/98 MD : 11,245 TVD : 0 DAYS : 49 MW : 8.7 VISC : 34
 DAILY : DC : \$17,553 CC : \$0 TC : \$17,553 CUM : DC : \$1,693,297 CC : \$0 TC : \$1,693,297
 DAILY DETAILS : DRILLING DROP SVY @ 11,147' - 2 3/4 DEGS & POOH CHG BITS. WORK BLIND RAMS. PU
 MM GIH. FILL DP @ 900', 3900', 7000' & 9100' CUT DRLG LINE GIH W&R 40' TO BTM
 DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 7/27/98 MD : 11,435 TVD : 0 DAYS : 50 MW : 8.7 VISC : 34
 DAILY : DC : \$12,042 CC : \$0 TC : \$12,042 CUM : DC : \$1,705,339 CC : \$0 TC : \$1,705,339
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 7/28/98 MD : 11,580 TVD : 0 DAYS : 51 MW : 8.9 VISC : 34
 DAILY : DC : \$31,321 CC : \$0 TC : \$31,321 CUM : DC : \$1,736,660 CC : \$0 TC : \$1,736,660
 DAILY DETAILS : MIX PILL & DROP SVY @ 11,390' - 1 1/4 DEGS POOH WORK BLIND RAMS. CHG OUT MM &
 BITS GIH & FILL DP @ 2100 & 6800' W&R 56' TO BTM DRILLING RIG MAINTENANCE
 DRILLING

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 7/29/98 MD : 11,800 TVD : 0 DAYS : 52 MW : 9.0 VISC : 39
 DAILY : DC : \$17,608 CC : \$0 TC : \$17,608 CUM : DC : \$1,754,268 CC : \$0 TC : \$1,754,268
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 7/30/98 MD : 12,040 TVD : 0 DAYS : 53 MW : 9.0 VISC : 35
 DAILY : DC : \$13,785 CC : \$0 TC : \$13,785 CUM : DC : \$1,768,053 CC : \$0 TC : \$1,768,053
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 7/31/98 MD : 12,260 TVD : 0 DAYS : 54 MW : 9.0 VISC : 35
 DAILY : DC : \$21,330 CC : \$0 TC : \$21,330 CUM : DC : \$1,789,383 CC : \$0 TC : \$1,789,383
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 8/1/98 MD : 12,409 TVD : 0 DAYS : 55 MW : 9.2 VISC : 35
 DAILY : DC : \$16,592 CC : \$0 TC : \$16,592 CUM : DC : \$1,805,975 CC : \$0 TC : \$1,805,975
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING PMP PILL & DROP SVY @ 12,372' - 2 DEGS
 POOH SLM NO CORR LD MM & PU NBS GIH

REPORT DATE : 8/2/98 MD : 12,515 TVD : 0 DAYS : 56 MW : 9.6 VISC : 38
 DAILY : DC : \$15,828 CC : \$0 TC : \$15,828 CUM : DC : \$1,821,803 CC : \$0 TC : \$1,821,803
 DAILY DETAILS : CUT DRLG LINE GIH W&R TO BTM DRILLING RIG MAINTENANCE DRILLING

REPORT DATE : 8/3/98 MD : 12,600 TVD : 0 DAYS : 57 MW : 9.7 VISC : 38
 DAILY : DC : \$15,811 CC : \$0 TC : \$15,811 CUM : DC : \$1,837,615 CC : \$0 TC : \$1,837,615
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING SHORT TRIP 10 STDS CIRC & COND TO LOG
 PMP PILL & DROP SVY POOH TO LOG

REPORT DATE : 8/4/98 MD : 12,600 TVD : 0 DAYS : 58 MW : 9.8 VISC : 40
 DAILY : DC : \$15,272 CC : \$0 TC : \$15,272 CUM : DC : \$1,852,887 CC : \$0 TC : \$1,852,887
 DAILY DETAILS : POOH FOR LOGS RU & LOG GIH CIRC & COND HOLE FOR LOGS POOH TO LOG
 LOGGING

REPORT DATE : 8/5/98 MD : 12,600 TVD : 0 DAYS : 59 MW : 9.8 VISC : 39
 DAILY : DC : \$37,887 CC : \$0 TC : \$37,887 CUM : DC : \$1,890,774 CC : \$0 TC : \$1,890,774
 DAILY DETAILS : LOGGING GIH W&R TO BTM 24' CIRC & COND HOLE TO RUN 7" CSG POOH & LD BHA
 RU & PU 7" LINER

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 8/6/98 MD : 12.600 TVD : 0 DAYS : 60 MW : 9.8 VISC : 38
 DAILY : DC : \$202,016 CC : \$0 TC : \$202,016 CUM : DC : \$2,092,790 CC : \$0 TC : \$2,092,790
 DAILY DETAILS : RUN 81 JTS 7" 32# P110 STL, NEW CSG 3582.73' + 27.32' BAKER HANGER TOOLS. GIH W/60 STDS DP & LINER. SLOW & FILL DP LD 2 JTS DP & CIRC @ 9100' GIH WASH 7' TO BTM CIRC GAS UP SET LINER & CIRC WHILE DOWELL MIXING CMT CMT 7" LINER W/1183 SX G PLUS ADDS AND SALT BOND H2O. 20 BBLS MUDPUSH XT, 20 BBLS CW 100. DISPL W/2% KCL AND MUD. NOTE: SET LINER TOP PKR SHUT PIPE RAMS & REV OUT. NOTE: REV OUT MUD FLUSH SPACER BUT NO CMT. CMT STRING RIG & LD DP.

REPORT DATE : 8/7/98 MD : 12.600 TVD : 0 DAYS : 61 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$42,737 TC : \$42,737 CUM : DC : \$2,092,790 CC : \$42,737 TC : \$2,135,527
 DAILY DETAILS : LD DP. BREAK KELLY & LD HANGER TOOLS LD KELLY & SUBS ND & CLEAN MUD TANKS & NU TBG SPOOL W/VALVE & LOAD OUT RENTAL EQUIP. RIG RELEASED @ 6:00 PM 8/6/98

REPORT DATE : 8/8/98 MD : 12.600 TVD : 0 DAYS : 62 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$3,230 TC : \$3,230 CUM : DC : \$2,092,790 CC : \$45,967 TC : \$2,138,757
 DAILY DETAILS : LOAD OUT RENTAL TOOLS. RIG WAS RELEASED @ 6:00 PM 8/6/98

REPORT DATE : 8/9/98 MD : 12.600 TVD : 0 DAYS : 63 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$45,967 TC : \$2,138,757
 DAILY DETAILS : FROM 8/9/98 TO 8/18/98 WAITING ON COMPLETION.

REPORT DATE : 8/19/98 MD : 12.600 TVD : 0 DAYS : 63 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$5,745 TC : \$5,745 CUM : DC : \$2,092,790 CC : \$51,712 TC : \$2,144,502
 DAILY DETAILS : MI & RU. NU BOP. PU & RIH W/8 5/8" BIT ON 2 7/8" N-80 TBG. EOT 3089'. SDFN.

REPORT DATE : 8/20/98 MD : 12.600 TVD : 0 DAYS : 64 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$5,255 TC : \$5,255 CUM : DC : \$2,092,790 CC : \$56,967 TC : \$2,149,757
 DAILY DETAILS : PU 2 7/8" TBG. RIH W/BIT & TAG LT @ 8990'. CIRC OUT DRLG MUD W/676 BBL TPW 2 4 BPM @ 1500#. POOH W/BIT. SDFN. EOT 4500'.

REPORT DATE : 8/21/98 MD : 12.600 TVD : 0 DAYS : 65 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$5,385 TC : \$5,385 CUM : DC : \$2,092,790 CC : \$62,352 TC : \$2,155,142
 DAILY DETAILS : POOH W/ 8 5/8" BIT, STRIP OFF BOP & TBG SPOOL. LD 8 5/8" BIT. NU TBG SPOOL & BOP. PU 6" BIT & 6" STRING MILL. RIH W/TBG. DIDN'T FEEL ANY TIGHT SPOTS IN LINER TOP @ 8890'. WORK STRING MILL @ 8990'. PU 2 7/8" CIRC OUT MUD EVERY 1000'. TAG CMT @ 12,495'. CIRC OUT DRLG MUD RIG UP DRLG EQUIP. SDFN. EOT 12,485'.

REPORT DATE : 8/22/98 MD : 12.600 TVD : 0 DAYS : 66 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$7,789 TC : \$7,789 CUM : DC : \$2,092,790 CC : \$70,141 TC : \$2,162,931
 DAILY DETAILS : DRLG CMT 12,495-12,560'. CIRC OUT CLEAN. DISPL HOLE W/1.5% KCL. RD SWIVEL. POOH W/BIT. LD STRING MILL & BIT. SDFN.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 8/23/98 MD : 12.600 TVD : 0 DAYS : 67 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$2,785 TC : \$2,785 CUM : DC : \$2,092,790 CC : \$72,926 TC : \$2,165,716
 DAILY DETAILS : TEST CSG TO 2000#. GOOD TEST. MIRU CUTTER WL. RIH W/CBL LOG WELL 12,548-4400'. CMT
 LOOKS GOOD. RIH OPEN TO 7000' TO SWB. SDFWE.

REPORT DATE : 8/24/98 MD : 12.600 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$72,926 TC : \$2,165,716
 DAILY DETAILS : SHUT DN SUNDAY.

REPORT DATE : 8/25/98 MD : 12.600 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$4,195 TC : \$4,195 CUM : DC : \$2,092,790 CC : \$77,121 TC : \$2,169,911
 DAILY DETAILS : EOT @ 9017'. RU SWAB EQUIP. IFL @ SURFACE. MADE 35 RUNS, REC 395 BBLS WTR. FFL @
 5300'. SWI, SDFD.

REPORT DATE : 8/26/98 MD : 12.600 TVD : 0 DAYS : 69 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$3,335 TC : \$3,335 CUM : DC : \$2,092,790 CC : \$80,456 TC : \$2,173,246
 DAILY DETAILS : SWB IFL 5300' FFL 7000', SWB BACK 130 BBLS. RD SWB. PU W/9017' OF 2 7/8" TBG. PREPARE
 TO PERF IN AM. SDFN. BBLS FLUID REC DAILY 130, BLS LEFT TO REC DAILY -130, CUM -525

REPORT DATE : 8/27/98 MD : 12.600 TVD : 0 DAYS : 70 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$3,915 TC : \$3,915 CUM : DC : \$2,092,790 CC : \$84,371 TC : \$2,177,161
 DAILY DETAILS : MIRU CUTTERS. PERF 12,545-11,908' W/4" GUN, LOAD W/3 JSPF, 120 DEG PHASING.
 RUN.....ZONES.....FT.....HOLE.....FL.....PSI
 #1.....12,545-12,461'.....20'.....60'.....6500'.....0#
 #2.....12,458-12,379'.....20'.....60'.....6500'.....0#
 #3.....12,367-12,271'.....20'.....60'.....6500'.....0#
 #4.....12,268-12,162'.....20'.....60'.....6500'.....0#
 #5.....12,159-12,081'.....20'.....60'.....6500'.....0#
 #6.....12,079-11,968'.....20'.....60'.....6500'.....0#
 #7.....11,960-11,908'.....10'.....30'.....6500'.....0#
 RD CUTTERS. PU F-NIPPLE, 1 JT 2-7/8" TBG, 7" ARROW SET 1, PKR ON-OFF TOOL, XO TO 3.5
 N-80 TBG. RIH. SDFN. EOT 5000'.

REPORT DATE : 8/28/98 MD : 12.600 TVD : 0 DAYS : 71 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$32,719 TC : \$32,719 CUM : DC : \$2,092,790 CC : \$117,090 TC : \$2,209,880
 DAILY DETAILS : PU 3.5 TBG. RIH & SET PKR @ 11,888'. FILL CSG W/405 BBLS. TEST TO 1000#. HELD OK. RU &
 SWB IFL 6400', FFL 10,400'. NO ENTRY. REC 40 BBLS WTR. NO OIL. SDFN. PREP TO ACIDIZE IN
 AM.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 8/29/98 MD : 12,600 TVD : 0 DAYS : 72 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$34,730 TC : \$34,730 CUM : DC : \$2,092,790 CC : \$151,820 TC : \$2,244,610

DAILY DETAILS : MIRU DOWELL TO ACDZ PERF @ 11,908-12,545' W/11,700 GALS 15% HCL + 585 1.3 BS. DOWELL'S PMP TRUCK SLID OFF ROAD. COULD NOT PULL BACK ON ROAD. WAITED 7:30 AM TO 11:30 AM. CALL DENVER TO DO JOB W/5 PMP TRUCKS - OK. START JOB. MAX PSI 8743, AVG PSI 7500#, MAX RATE 37 BPM, AVG RATE 35 BPM, ISIP 2783#, 5 MIN 2577#, 10 MIN 2505#, 15 MIN 2440#, TOTAL 545 BBL, DIV GOOD. RD DOWELL. WELL FLWD BACK 119 BBL WTR 7 ACID PH 0#. RU & SWB IFL 1800', FFL 3800', REC 52 BBLS WTR, NO OIL, PH4. TOTAL FLUID REC 171 BBL. SWI. SDFN. BBLS FLUID PMPD DAILY 545, BBLS FLUID REC DAILY 171, BBLS LTR DAILY 374, CUM -151

REPORT DATE : 8/30/98 MD : 12,600 TVD : 0 DAYS : 73 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$4,368 TC : \$4,368 CUM : DC : \$2,092,790 CC : \$156,188 TC : \$2,248,978

DAILY DETAILS : 120# ON TBG. BLEED OFF IN 2 IN. SWB IFL 500', FFL 10,000'. REC 202 BBL, TRACE OIL. SWB 11 HRS PH6. SDFN.

REPORT DATE : 8/31/98 MD : 12,600 TVD : 0 DAYS : 74 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$156,188 TC : \$2,248,978

DAILY DETAILS : SHUT DN SUNDAY

REPORT DATE : 9/1/98 MD : 12,600 TVD : 0 DAYS : 74 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$4,440 TC : \$4,440 CUM : DC : \$2,092,790 CC : \$160,628 TC : \$2,253,418

DAILY DETAILS : SICP 0#, SITP 100#. BLOW DWN 2 MIN. START SWBG. IFL @ 6700', MADE 17 RUNS. REC 153 BBLS (103 WTR, 50 OIL), PH 7, EPH = 6 BPH, FFL @ 10,000'. RD SWB EQUIP. RLS 7" PKR @ 11, 853'. LET WELL EQUALIZE. POOH W/3 1/2" N80 TBG. SWI. SDFD. EOT @ 9400'.

REPORT DATE : 9/2/98 MD : 12,600 TVD : 0 DAYS : 75 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$4,515 TC : \$4,515 CUM : DC : \$2,092,790 CC : \$165,143 TC : \$2,257,933

DAILY DETAILS : POOH W/3 1/2" TBG. LD 3 1/2" TBG & 7" ARROW SET-1 10K PKR. PREPARE TO SET CIBP IN AM. SDFN. BBLS FLUID PMPD DAILY 75, BBLS LEFT TO REC 75

REPORT DATE : 9/3/98 MD : 12,600 TVD : 0 DAYS : 76 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$31,667 TC : \$31,667 CUM : DC : \$2,092,790 CC : \$196,810 TC : \$2,289,600

DAILY DETAILS : MIRU CUTTERS. RIH W/7" CIBP SET @ 11,893'. DUMP 3 SX CMT ON TOP. FILL CSG W/2 BBLS 1. 5% KCL. TEST CIBP TO 1000# OK. PU 4" GUNS LOADED W/3 JSPF 120 DEGREE PHASING. PERF 11,874-11,047' IFL @ SURF.

RUNS.....	ZONES.....	FT.....	HOLE.....	FL.....	PSI
1.....	11,874-11,747'	20.....	60'	SURF.....	0#
2.....	11,743-11,623.....	20.....	60'	SURF.....	0#
3.....	11,620-11,541'	20.....	60'	SURF.....	0#
4.....	11,537-11,434'	20.....	60'	SURF.....	0#
5.....	11,427-11,309'	20.....	60'	SURF.....	0#
6.....	11,307-11,205'	20.....	60'	SURF.....	0#
7.....	11,199-11,100'	20.....	60'	SURF.....	0#
8.....	11,098-11,047'	10.....	30'	SURF.....	0#

RD CUTTERS. PU 7" ARROW SET-1 10K PKR, ON & OFF TOOL, RIH W/3 1/2" TBG. EOT 4975'. SDFN

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 9/4/98 MD : 12,600 TVD : 0 DAYS : 77 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$5,575 TC : \$5,575 CUM : DC : \$2,092,790 CC : \$202,385 TC : \$2,295,175
 DAILY DETAILS : PU 3.5 N-80 TBG RIH. SET ARROW SET-1 10K PKR @ 10,953' EOT 10,990'. TESTED CSG TO 1000 PSI. GOOD TEST. RU & SWAB IFF SURFACE FFL 9,600', REC 105 BBL WTR. NO OIL SWAB 6 HRS. SDFN & RIG REPAIR SPLICE LINE.

REPORT DATE : 9/5/98 MD : 12,600 TVD : 0 DAYS : 78 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$46,122 TC : \$46,122 CUM : DC : \$2,092,790 CC : \$248,507 TC : \$2,341,297
 DAILY DETAILS : 150 PSIG ON TBG. BLEED OFF IN 2 MIN. MIRU DOWELL. ACIDIZE PERF 11,047-11,874' W/13,500 GALS 15% HCL + 675 1.3 BS, MAX PSI 8446#, AVG PSI 6780#, MAX RATE 41 BPM. AVG RATE 29.4 BPM. ISIP 3049#, 5 MIN 2673#, 10 MIN 2399#, 15 MIN 2096#, TOTAL 547 BBL, DIV GOOD. RD DOWELL. BLEED OFF PRESS. CANNOT SWB SAND LINE, NO GOOD. STOP TIME CALL. DESLCO F/SWB RIG. MIRU DESLCO & SWB. IFL 800', FFL 2200'. REC 90 BBL WTR. WELL STARTED TO FLOW. SDWB 2.5 HRS. RU CHOKE & FLOWLINES. WELL FLOWING ON 36/64 CHOKE W/260# F/6:30-7:30. REC 78.8 BBL FLUID 60% OIL CUT 36/64 250#, 7:30-8:00 REC 33 BBL FLUID 60% OIL CUT 30.64 250#. TURN TO PROD

REPORT DATE : 9/6/98 MD : 12,600 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$248,507 TC : \$2,341,297
 DAILY DETAILS : FLWG 561 BO, 257 BLW, 560 MCF, FTP 225#, 30/64" CK, 11 HRS.

REPORT DATE : 9/7/98 MD : 12,600 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$248,507 TC : \$2,341,297
 DAILY DETAILS : FLWG 983 BO, 95 BLW, 900 MCF, FTP 120#, 10/64".

REPORT DATE : 9/8/98 MD : 12,600 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$248,507 TC : \$2,341,297
 DAILY DETAILS : FLWG 180 BO, 15 BLW, 162 MCF, FTP 0#, 30/64" CK. WELL DIED.

REPORT DATE : 9/9/98 MD : 12,600 TVD : 0 DAYS : 80 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$4,723 TC : \$4,723 CUM : DC : \$2,092,790 CC : \$253,230 TC : \$2,346,020
 DAILY DETAILS : RLS PKR. TBG UTUB F/2 HRS. FLUSH W/60 BBL 1.5% KCL. POOH & LD 3 1/2" N80 TBG. SDFN. EOT 1892'.

REPORT DATE : 9/10/98 MD : 12,600 TVD : 0 DAYS : 81 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$12,153 TC : \$12,153 CUM : DC : \$2,092,790 CC : \$265,383 TC : \$2,358,173
 DAILY DETAILS : 0 PSIG ON WELL. POOH & LD 3.5 TBG. MIRU CUTTERS. RIHW/7" RBP. SET @ 11,005'. POOH & PU BC. RIH. SET ON TOP OF RBP. TOP OF BC 11,000'. POOH & PU 4" GUN. LOAD W/3 JSPF 120 DEG PHASING. PERF 9519-9463', 15 ZONES, 45 HOLES. FL 1200' 0#. RD CUTTERS. PU 7" HD & RET HEAD. RU 4 START & HYD 2 7/8" TBG TO 8500 PSIG. RIH & SET PKR @ 9392'. FILL CSG W/90 BBL 1.5% KCL. TST TO 1000# OK. RU SWB EQUIP. RIH TO 1100'. COULD NOT GET THRU WAX. SDFN.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 9/11/98 MD : 12,600 TVD : 0 DAYS : 82 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$22,020 TC : \$22,020 CUM : DC : \$2,092,790 CC : \$287,403 TC : \$2,380,193

DAILY DETAILS : RIH W/SWAB, IFL 1100' FFL 2500'. REC 8 BBLS FLUID. MIRU DOWELL. ACIDIZE PERF 9463-9519' W/1500 GALS 15% HCL + 68 1.3 BS. MAX PSI 9457#, AVG 7600#, MAX RATE 20 BPM AVG RATE 15 BPM. ISIP 2046#, 5 MIN 1840#, 10 MIN 1464#, 15 MIN 647#. TOTAL 173 BBL. DIV GOOD. RD DOWELL. RU & SWB. IFL 2000', FFL SURF. REC 125 BBL FLUID. WELL FLWG ON 40/64 CHOKE 200#. REC 158 BBL FLUID 30% OIL = 48 BBL OIL 110 BBL WTR. TURN TO PROD. SDFN. TOTAL F/DAY 236 BBL WTR 48 OIL. BBLS FLUID PMPD DAILY 173, BBLS FLUID REC DAILY 284, BBLS LTR -111.

REPORT DATE : 9/12/98 MD : 12,600 TVD : 0 DAYS : 83 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$4,500 TC : \$4,500 CUM : DC : \$2,092,790 CC : \$291,903 TC : \$2,384,693

DAILY DETAILS : 300# ON TBG 20 MIN TO BLEED OFF. TRY TO SWB. GOT INTO 600'. WELL STARTED TO FLOW. FLOWED 1 HR. REC 2 BBLS TOTAL FLUID, 30% OIL CUT. COULDN'T KEEP WELL FLOWING. COULDN'T GET SWB DWN. REL 7" HD PKR @ 9392'. RIH W/2 7/8" TBG. TAGGED RBP @ 11,000'. REL RBP. POOH W/2 7/8" TBG BC, RBP. LD BC & RBP. SDFN. BBLS FLUID REC DAILY 20, BBLS LEFT TO REC DAILY -20, CUM -207

REPORT DATE : 9/13/98 MD : 12,600 TVD : 0 DAYS : 84 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$4,598 TC : \$4,598 CUM : DC : \$2,092,790 CC : \$296,501 TC : \$2,389,291

DAILY DETAILS : PU 6 1/8" BIT ON 2 7/8" TBG. RIH W/2875' OF TBG. RU PMP. PMP 325 BBLS 1 1/2% KCL WTR. WOULDN'T CIRC. POOH W/2 7/8" TBG & 6" BIT. CALL COT. PU 6" MILL & COT 7 RIH W/2 7/8" TBG. TAGGED CMT @ 11,880'. RU DRLG EQUIP. SDFN.

REPORT DATE : 9/14/98 MD : 12,600 TVD : 0 DAYS : 85 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$296,501 TC : \$2,389,291

DAILY DETAILS : SHUT DN SUNDAY.

REPORT DATE : 9/15/98 MD : 12,600 TVD : 0 DAYS : 85 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$7,135 TC : \$7,135 CUM : DC : \$2,092,790 CC : \$303,636 TC : \$2,396,426

DAILY DETAILS : RIH & TAG FILL @ 11,873'. RU PWR SWVL & C/O TO CIBP @ 11,893'. DRLD ON CIBP F/2 1/2 HRS. FELL FREE. RD SWVL. RIH & CHASE CIBP TO 12,521'. RU PWR SWVL & C/O 12,525'. QUIT MAKING HOLE. POOH W/2 7/8" TBG. EOT @ 8174', SWI. SDFN. BBLS FLUID PMPD DAILY 70, BBLS LEFT TO REC 70, CUM -137

REPORT DATE : 9/16/98 MD : 12,600 TVD : 0 DAYS : 86 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$3,915 TC : \$3,915 CUM : DC : \$2,092,790 CC : \$307,551 TC : \$2,400,341

DAILY DETAILS : POOH W/COT. LAST 45' HAD FILL (CIBP, FRAC BALL). ND BOP. NU HYDRILL. PREPARE TO PU E. S.P. IN AM. SDFN.

REPORT DATE : 9/17/98 MD : 12,600 TVD : 0 DAYS : 87 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$219,902 TC : \$219,902 CUM : DC : \$2,092,790 CC : \$527,453 TC : \$2,620,243

DAILY DETAILS : PU ESP. RIH. LAND ON WH. ND BOP. NU WH. EOP 10,656'. SDFN. TOO WINDY TO RD.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 9/18/98 MD : 12,600 TVD : 0 DAYS : 88 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$5,635 TC : \$5,635 CUM : DC : \$2,092,790 CC : \$533,088 TC : \$2,625,878
 DAILY DETAILS : RD. ROAD RIG TO YARD. RLS RIG.

REPORT DATE : 9/19/98 MD : 12,600 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$533,088 TC : \$2,625,878
 DAILY DETAILS : FROM 9/19/98 TO 9/26/98 - INSTALL SURFACE FACILITIES & HOOK-UP FLOWLINE.

REPORT DATE : 9/27/98 MD : 12,600 TVD : 0 DAYS : 89 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$5,986 TC : \$5,986 CUM : DC : \$2,092,790 CC : \$539,074 TC : \$2,631,864
 DAILY DETAILS : ROAD RIG F/ROOSEVELT TO 2-5C6. RU & NU BOP RIG SPOOLER. POOH W/ESP & LD ESP.
 SDFWE. BBLs FLUID PMPD DAILY 174, BBLs LEFT TO REC 174.

REPORT DATE : 9/28/98 MD : 12,548 TVD : 0 DAYS : 90 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$8,844 TC : \$8,844 CUM : DC : \$2,092,790 CC : \$547,918 TC : \$2,640,708
 DAILY DETAILS : RIH W/ESP. DIDN'T HAVE RIGHT CABLE F/MTR. WAIT ON CABLE F/2 HRS. RIH W/ESP, CABLE & 2
 7/8" TBG W/EOT @ 10,575'. DRAIN @ 10,430', COLLAR STOP @ 9837'. TOP PMP @ 10,497'. ND
 BOP. NU WH. SDFN.

REPORT DATE : 9/29/98 MD : 12,548 TVD : 0 DAYS : 90 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$1,625 TC : \$1,625 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : RDMO. SDFD.

REPORT DATE : 9/30/98 MD : 12,548 TVD : 0 DAYS : 91 MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 126 BO, 1543 BW, 100 MCF FLARED, 59 HZ, 22 HRS, BHP 1981#.

REPORT DATE : 10/1/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 127 BO, 1661 BW, 100 MCF FLARED 60 HZ, 24 HRS, BHP 1739#.

REPORT DATE : 10/2/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 155 BO, 1516 BW, 100 MCF FLARED 61 HZ, BHP 1656#.

REPORT DATE : 10/3/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 176 BO, 1506 BW, 100 MCF FLARED, 61 HZ, BHP 1554#.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 10/4/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 158 BO, 1527 BW, 100 MCF FLARED, 61 HZ, BHP 1441#.

REPORT DATE : 10/5/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 127 BO, 1486 BW, 100 MCF FLARED, 61 HZ, BHP 1411#.

REPORT DATE : 10/6/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 144 BO, 1460 BW, 100 MCF FLARED, FTP 100#, 61 HZ, 24 HRS. BHP 1343#.

REPORT DATE : 10/7/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 109 BO, 1517 BW, 100 MCF, FTP 100#, 61 HZ, 24 HRS. BHP 1296#.

REPORT DATE : 10/8/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 98 BO, 1454 BW, 28 MCF FLARED, FTP 100#, 62 HZ, 23 HRS, BHP 1266#.

REPORT DATE : 10/9/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 127 BO, 1616 BW, 47 MCF, FTP 100#, 63 HZ, 24 HRS, BHP 1258#.

REPORT DATE : 10/10/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 125 BO, 1611 BW, 31 MCF, FTP 100#, 63 HZ, 24 HRS, BHP 1150#.

REPORT DATE : 10/11/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 126 BO, 1587 BW, 86 MCF, FTP 100#, 63 HZ, 24 HRS, BHP 1060#.

REPORT DATE : 10/12/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 125 BO, 1581 BW, 86 MCF, FTP 100#, 63 HZ, 24 HRS, BHP 1022#.

REPORT DATE : 10/13/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 134 BO, 1571 BW, 85 MCF, FTP 100#, 63.8 HZ, 24 HRS, BHP 983#.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 10/14/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 130 BO, 1613 BW, 89 MCF, FTP 100#, 64.8 HZ, BHP 934#.

REPORT DATE : 10/15/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 129 BO, 1724 BW, 102 MCF, FTP 100#, 63.8 HZ, 24 HRS, BHP 895#.

REPORT DATE : 10/16/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 138 BO, 1495 BW, 95 MCF, FTP 100#, 63.0 HZ, 22 HRS, BHP 892#.

REPORT DATE : 10/17/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 114 BO, 1609 BW, 92 MCF, FTP 100#, 63.8 HZ, 24 HRS, BHP 833#.

REPORT DATE : 10/18/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 120 BO, 1568 BW, 108 MCF, FTP 100#, 63.8 HZ, 24 HRS, BHP 794#.

REPORT DATE : 10/19/98 MD : 12,548 TVD : DAYS : MW : 9.8 VISC : 38
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 126 BO, 1630 BW, 118 MCF, FTP 100#, 63.8 HZ, 24 HRS, BHP 762#.

REPORT DATE : 10/20/98 MD : 12,548 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 124 BO, 1632 BW, 117 MCF, FTP 100#, 63.8 HZ, 24 HRS, BHP 730#.

REPORT DATE : 10/21/98 MD : 12,548 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 124 BO, 1672 BW, 117 MCF, FTP 100#, 63/8 HZ, 24 HRS, BHP 685#.

REPORT DATE : 10/22/98 MD : 12,548 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 126 BO, 1680 BW, 120 MCF, FTP 100#, 63.8 HZ, 24 HRS, BHP 652#.

REPORT DATE : 10/23/98 MD : 12,548 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 120 BO, 1614 BW, 117 MCF, FTP 100#, 63.8 HZ, 24 HRS, BHP 624#.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 10/24/98 MD : 12.548 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 125 BO, 1665 BW, 117 MCF, FTP 100#, 63.8 HZ, 24 HRS, BHP 600#.

REPORT DATE : 10/25/98 MD : 12.548 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 126 BO, 1221 BW, 117 MCF, FTP 100#, 63.8 HZ, BHP 572#.

REPORT DATE : 10/26/98 MD : 12.548 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$2,092,790 CC : \$549,543 TC : \$2,642,333
 DAILY DETAILS : PMPD 116 BO, 1572 BW, 117 MCF, FTP 100#, 63.8 HZ, 24 HRS, BHP 541#. IP DATE: 9/6/98 - PMPD
 561 BO, 257 BW, 100 MCF FLARED, FTP 225# ON 30/64" CK. - FINAL REPORT -

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-4703
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name Ute
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435) 781-7023	7. If Unit or CA/Agreement, Name and/or N/A N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 688' FSL & 825' FEL SE/SE, Section 5-T3S-R6W		8. Well Name and No. Ute 2-5C6
		9. API Well No. 43-013-31612
		10. Field and Pool, or Exploratory Area Altamont
		11. County or Parish, State Duchesne Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Water</u>
			<u>Production</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The water produced by the Ute #2-5C6 is currently being hauled to disposal by truck. The water production is 700 Bbls/day. To eliminate the excessive water disposal costs it would be beneficial for Coastal Oil & Gas Corporation to connect the subject well to the 1-14C6 SWD system.

COPY SENT TO OPERATOR
Date: 12-13-99
Initials: CHP

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RECEIVED

DEC 13 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Katy Dow	Title Environmental Jr. Analyst
<i>Katy Dow</i>	Date 12/8/88

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
		<i>Federal Approval of this Action is Necessary</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Coastal
The Energy People

December 10, 1999

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

RECEIVED

DEC 13 1999

DIVISION OF OIL, GAS & MINING

ATTENTION: Ed Forsman /Wayne Bankert / Greg Darlington

Gentlemen:

Enclosed are the original and two copies of the Sundry Notices and Reports, Well Completion or Recompletion Reports, etc. for the week ending December 10, 1999.

If you have any questions or need additional information, please do not hesitate to call me,(435) 781-7023.

Sincerely,

Katy Dow
Environmental Secretary

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1368 S 1200 E • PO BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

cc w/encl: Mr. Ferron Secakuku
Ute Tribe
Energy & Minerals Resource Department
PO Box 70
Ft. Duchesne, UT 84026

Mr. Charles Cameron
Bureau of Indian Affairs
Uintah & Ouray Agency
Office of Minerals & Mining
PO Box 130
FT. Duchesne, UT 84026

Ms. Lisha Cordova
State of Utah
Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4703

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Ute #2-5C6

9. API Well No.
43-013-31612

10. Field and Pool, or Exploratory Area
Altamont

11. County or Parish, State
Duchesne UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address **P.O. Box 1148, Vernal UT 84078**
3b. Phone No. (include area code) **(435)781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SE/SE Sec. 5, T3S, R6W
688' FSL & 825' FEL**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Subject well placed on production on 2/10/00. Please refer to the attached Chronological Well History.

RECEIVED
MAR 20 2000
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Katy Dow**
Katy Dow
Title **Environmental Jr. Analyst**
Date **3/14/00**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Office _____

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Ute 2-5C6
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI:
TD: ' PBSD: '
5" LINER @ '
PERFS: '

RECEIVED

MAR 20 2000

DIVISION OF
CIL, GAS AND MINING

2/2/00 **AFE - c/o perf & acidize.** ROAD RIG TO LOCATION, RU, ND WH, NU BOP, RIG UP SPOOLERS, POOH W/ TBG AND CABLE, UNABLE TO FLUSH TBG, POOH W/ 32 STDS, FLUSH TBG @ 3,000#, EOT @ 8200', SDFN.

Day 1

2/3/00 **AFE - c/o perf & acidize.** FIN POOH W/ TBG, LD PMP & MOTOR, RU CUTTER WL RIH DUMP BAIL 2 SX CMT ON CICR @ 11,890, PERF FROM 10,949 TO 9261 W/ 4" CSG GUN 3 JSP, 120 DG PHASING & FROM 9260 TO 8990 W/ PROSPECTOR CHARGES, TOTAL OF 48', 144 HOLES, IFL 5100', RDMO WL. SDFN.

Day 2

2/4/00 STIP 50#, UNLOAD & TALLY 3 1/2" P-110, PU RIH W/7" HD PKR PU 3 1/2" TBG, EOT @ 9,600', 307 JTS,

Day 3

2/6/00 100 PSI ON WELL. RIH W/SWAB, FL @ 4600', UNSET 7" PKR @ 9160' POOH L/D 3 1/2" TBG & 7" PKR.

Day 5

2/8/00 SITP 250#, ND 7 1/16" BOP, NU 11" BOP, PU RIH W/7" RBP 2 JTS TBG & 9 5/8" PKR, RIH TALLY 2 7/8" TBG, SET RBP @ 9025' POOH SET PKR @ 8888, RU DOWELL ACIDIZE PERF FROM 9008-8980 W/1000 GLS MSR 100 ACID & 25.1.3 SG BS, AVG/MAX RATE 3.5/7.2, MAX/AVG PSI 2200/4000,

TL 134, DIV GOOD, ISIP 55 TO 0 IN 30 SEC. RDMO DOWELL, RU SWAB EQUIP, IFL 4700, ffl 4700, 2 HR REC 40 BBL H2O pH 7, TBG WAXED OFF.

Day 6

2/9/00 SITP 50#, RIH W/SWAB, IFL @4700', FFL @ 4700', SWAB 3 1/2 HR REC 83 BBL FLUID, 78 BBL, H2O, 5 BBL OIL, CUT STAYED AT A TRACE, pH 6, REL 9 5/8" PKR, RIH REL 7" RBP @ 9025', POOH LD 9 5/8" PKR & 7" RBP, ND 11" BOP, NU 11" X 7 1/16" SPOOL 7 HYDRIL BOP, PUMP OUT 48 JTS OF TBG THAT HAD WAX IN THEM.

Day 7

2/10/00 **C/O perf & acidize.** PU RIH W/ ESP BANDING CABLE 3 BANDS PER JT, ND BOP, NU WH, WELL IS ON PRODUCTION. END OF PUMP @ 10,577', DRAIN SUB @ 10,466', COLLAR STOP @ 10,435'.

Day 8

2/14/00 - 42 oil, 1031 wtr, 44 gas, 100 psi, 65.9 htz.
2/15/00 - 47 oil, 1033 wtr, 36 gas, 100 psi, 65.9 htz.
2/16/00 - 52 oil, 1271 wtr, 34 gas, 100 psi, 65.9 htz. **FINAL REPORT.**
IP DATE: 2/16/00. 52 OIL, 1271 WTR, 34 GAS, 100 PSI, 65.9 HTZ.

RECEIVED
FEB 20 2000
DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
14-20-462-4703

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other Reperf

6. If Indian, Allottee or Tribe Name
Ute

7. Unit or CA Agreement Name and No.
N/A

2. Name of Operator
Coastal Oil & Gas Corporation

8. Lease Name and Well No.
Ute #2-5C6

3. Address
P.O. Box 1148, Vernal, UT 84078

3a. Phone No. (include area code)
(435) 781-7021

9. API Well No.
43-013-31612

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SE SE 688' FSL 825' FEL
 At top prod. interval reported below
 At total depth

10. Field and Pool, or Exploratory
Cedar Rim

11. Sec., T., R., M., or Block and
Surveyor Area
Section 5-T3S-R6W

12. County or Parish
Duchesne

13. State
Utah

14. Date Spudded
5/31/98

15. Date T.D. Reached
8/4/98

16. Date Completed
 D & A Ready to Prod.
2/14/00

17. Elevations (DF, RKB, RT, GL)*
6943' GR

18. Total Depth: MD
TVD 12600'

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD 11890

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24"	20'	-	0	40'	0	Ready Mix		40'	
17 1/2"	13 3/8"	68#	0	3006'	0	100 sx		3006'	
9 5/8"	12 1/4"	32#	0'	9255.80	0	See Chrono'	7/11/98	9255.80'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	10578'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) ?pending tops			9261-10949'	48	144	3 spf
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8980-9008'	1000 gals MSR 100 acid

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APR 10 2000

DIVISION OF
OIL, GAS AND MINING

28. Production Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
2/14/00	2/16/00	24	→	52	34	1271			pumping
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→					producing	

28a. Production Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

28b. Production-IntervalC

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-IntervalD

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold, used for fuel

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Green River	4730'	8965'			
Wasatch	8965'				

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APR 10 2000

DIVISION OF
OIL, GAS AND MINING

32. Additional remarks (include plugging procedure):

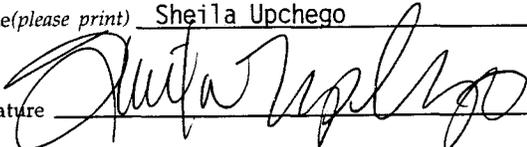
33. Circle enclosed attachments:

- 1. Electrical/Mechanical logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other Wellbore Diagram

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sheila Upchego

Title Environmental Jr. Analyst

Signature 

Date 4/3/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AFE

Uncoy Duchesne State UTAB

Date 2-9-00

Foreman Bill ME

CSG DATA

Ute 2506

SIZE	WT.	GRADE	FROM	TO
9518	43.5	5-95	SURF	9253
7"	32#	P-110	8990	12600

BRIEF COMPLETION SUMMARY

Pull Prod. wireline TD, PWT 2 SXS cement outtop
 CIBP @ 11,890. IFILL PERFORATE EXISTING PERFS.
 NEW PERFS 8980 TO 9008. ACIDIZE. SWAB
 Fluid level w/ SWAB @ 4700. RAN Pump AS
 Below

* All Flat Cable

NEED SCREW ON ADAPTER FLANGE

COLLAR STOP 1 JT Above DRAIN sub @ 10,435

DRAIN sub @ 10,466.66

TOP OF PUMP @ 10,498.46

END OF PUMP @ 10,577.53

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APR 10 2000

DIVISION OF OIL, GAS AND MINING

NEW PERFS > 8980 TO 9008

9263 TO 9519

11047 TO 11,874

11,908 TO 12545

FINAL STATUS	KB
27/8 HANGER	22.00
1 JT 27/8 Tbg	-85
Pump JTS 6.01, 4.20	30.43
333 JTS 27/8 Tbg	10.21
DRAIN SUB	10403.17
1 JT 27/8 Tbg	.60
27/8 Pump JT	31.20
27/8 X 23/8 X-0	6.20
Pump	.65
EOP	72.22
	10577.53

← 013 5/8 68#
3005

← 09518 43.5
9253

← LTO 7" 32#
8990

2 SXS CEMENT
OUTTOP
7" CIBP
11,890

PBTD 12,548

T.D. 12,600

Pump	OD	STAGES		Lengths
01F83570	4 1/2	178	FC-925	16.24
01F83571	4 1/2	178	FC-925	16.05
GAS SEP 42613798	5.13			5.70
SEAL 31667570	5.13			6.30
SEAL 31667571	5.13			6.30
MOTOR 21556758	5.62		HP-195 52 AMPS, 2145 Volts	19.63
PHDZ1406610	4.00			2.00
Total length				72.22

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL: FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER: Exhibit "A"

9. API NUMBER: _____

10. FIELD AND POOL, OR WILDCAT: _____

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

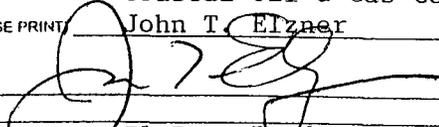
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

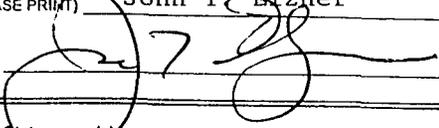
Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

This space for State use only

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

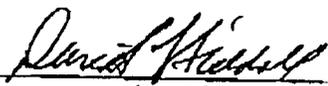
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

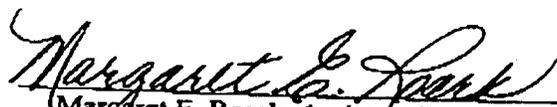
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

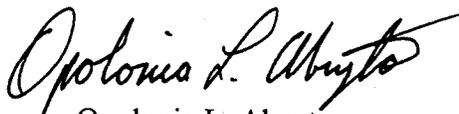
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

file copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS	✓
2. CDW /		5-LP	✓
3. JLT		6-FILE	

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-33B6	43-013-30441	1230	33-02S-06W	INDIAN	OW	P
UTE 2-33B6	43-013-31445	11691	33-02S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-34B6	43-013-30431	10708	34-02S-06W	INDIAN	OW	S
1-35B6	43-013-30507	2335	35-02S-06W	INDIAN	OW	P
UTE 1-36B6	43-013-30502	1940	36-02S-06W	INDIAN	OW	P
FORTUNE UTE FEDERAL 1-11C	43-013-30402	5340	11-03S-05W	INDIAN	OW	S
TRIBAL FEDERAL 1-3C6	43-013-30415	10702	03-03S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-4C6	43-013-30416	10703	04-03S-06W	INDIAN	OW	S
UTE 2-5C6	43-013-31612	12382	05-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-14C6	43-013-30775	9133	14-03S-06W	INDIAN	OW	P
CEDAR RIM 10 (CA 96-120)	43-013-30328	6365	15-03S-06W	INDIAN	OW	P
CEDAR RIM 10-A (CA 96-120)	43-013-30615	6420	15-03S-06W	INDIAN	OW	P
CEDAR RIM 5-A	43-013-31170	10665	16-03S-06W	INDIAN	OW	S
UTE TRIBAL 2-17C6	43-013-31033	10115	17-03S-06W	INDIAN	OW	P
W L R TRIBAL 2-19C6	43-013-31035	10250	19-03S-06W	INDIAN	OW	P
CEDAR RIM 6	43-013-30243	6340	21-03S-06W	INDIAN	OW	S
CEDAR RIM 6-A	43-013-31162	10664	21-03S-06W	INDIAN	OW	S
CEDAR RIM 8 (CA 96-89)	43-013-30257	6350	22-03S-06W	INDIAN	OW	S
UTE-FEE 2-33C6	43-013-31123	10365	33-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-34C7 (CA 96-118)	43-013-31028	10240	24-03S-07W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/29/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/29/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4703
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE 2-5C6
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013316120000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0688 FSL 0825 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 05 Township: 03.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: CEDAR RIM COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/5/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO REQUESTS ACCEPTANCE OF THE PLUG AND ABANDONMENT OF THIS INDIAN BLM WELL. PROCEDURE ATTACHED.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: September 29, 2009

By: *Derek Quist*

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 9/22/2009



PLUG AND ABANDONMENT PROGNOSIS

UTE 2-5C6

API #: 4301331612
SEC 5-T3S-R6W SESE
LAT 14:35.9 LONG 110:34:47.89
DUCHESNE COUNTY, UT
BLM LEASE #: 14-20-H62-4703

WELL DATA:

ELEVATIONS: GL 6,943' KB 6,965'
FORMATION TOPS: GREEN RIVER 4,072'; TN1 @ 5,321'; TGR3 @ 7,757' WASATCH @ 9,304'
TOTAL DEPTH: 12,600'
PBSD: 12,560'. CIBP @ 11,890' W/ 2 SXS CEMENT 2/2000
HOLE/CASING SIZES:

17-1/2" hole 13-3/8" 68# @ 3006' w/ 3050 SXS
12-1/4" hole 9-5/8" 40, 43.5# @ 9,253' with 2,700 SXS
8-3/4" hole 7" 32# @ 12,600' with 1,183 SXS
7" TOL @ 8,990'

PERFS:

8,990-11,874'
CIBP 11,890' 2/2000
11,908-12,545'

CEMENT DESIGN: Class G Cement, 15.8 ppg, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify BLM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU 5000# BOPE. TOOHP w/ 2 7/8" tubing and submersible pump.
3. PU Notched collar and tally in hole to CIBP @ 11,890' and tag.

4. Plug #1. Spot 200' plug 11,890-11,690' on top of CICR w/ 40 SXS Class G cement. If required, WOC and tag with tubing.
5. Plug #2. Spot 200' plug across top of Wasatch 9404-9204' w/ 40 SXS Class G cement. WOC and tag w/ tubing.
6. RIH w/ 8 1/2" bit to 8970'.
7. Plug #3. Establish injection rate. Set 9 5/8" CICR @ 8,940'. Squeeze perforations w/ 75 SX Class G cement. Pump 60 SX into and dump 15 SX on top. If unable to establish injection rate, spot 200' plug across perforations 9,090-8,890' w/ 55 SX. If plug is spotted, WOC and tag w/ tubing.
8. Plug #4. Spot 200' stabilizer plug 6,500-6,300' with 75 SXS Class G cement. (2% CC optional). WOC and tag plug w/ tubing.
9. Perforate squeeze holes above the top of the Green River @ 4,070'.
10. Plug #5. Establish injection rate. Set 9 5/8" CICR @ 4,020'. Squeeze perforations w/ 100 SX Class G cement. Pump 85 SX into and dump 15 SX on top. If unable to establish injection rate, spot 200' plug across perforations 4,170-3,970' w/ 75 SX. If plug is spotted, WOC and tag w/ tubing.
11. Free Point, cut 7" casing @ 3,056' and lay down. TIH w/ tubing to 3,106'.
12. Plug #6. Spot 200' plug 50' inside stub, (50' across open hole if any) and 100' into surface casing with 135 SXS Class G cement. (2% CC optional). WOC and tag plug w/ tubing.
13. RIH w/ 12 1/4" bit and scraper to 1,030'.
14. Plug #7. TIH w/ 13 3/8" CICR to 1,000' and spot 10 SXS Class G cement on top.
15. Plug #8. TIH to 100' and spot 75 SXS class G cement surface plug (2% CC optional). Cement surface annulus via 1" tubing if necessary.
16. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well name & number, operator, BLM lease number, location – Qtr/Qtr - Sec, Township, Range. RDMOL.
17. Restore location.

SEC 5 T3S R6W SE SE
LAT 14:35.9 LONG 110:34:47.89
DUCHESSNE COUNTY, UT
API# 4301331612

GL 6943'
KB 6965'

CONDUCTOR 20" @ 40'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	CEMENT	SET DEPTH
24"	20"				40'
17 1/2"	13 3/8"	68#	K55	3050 SXS	3006'
12 1/4"	9 5/8"	40, 43.5#	S95	2700 SXS	9253'
TOL	7"	32#	P110		8990'
8 3/4"	7"	32#	P110	1183 SXS	12600'

SURFACE 13 3/8" 68# K55 3050 SXS 3006'

GRRV @ 4072'

TOC @ 4410' CBL 8/98
9 5/8" DV @ 4464'

TN1 @ 5321'

TGR3 @ 7757'

PERFORATIONS		
PERFS	11908-12545	8/98
CIBP	11893 REMOVE 9/89	9/88
PERFS	11047-11874	9/88
RBP	11005 REMOVE 9/89	9/88
PERFS	9463-9519	9/98
CICR	11890' W/ 2 SXS CMT	2/00
PERFS	8990-10949'	2/00
OPEN PERFS 8990-11874'		

TOL 7" 32# P110 8990'
PERFS 8990-10949' 2/00
INTERMEDIATE 9 5/8" 40, 43.5# S95 2700 SXS 9253'

WASATCH @ 9304'
PERFS 9463-9519' 9/98
SUB PUMP W/ CABLE @ 10578' 2/00

PERFS 10047-11874' 9/88

7" CIBP @ 11890' W/ 2 SX CMT 2/00

PERFS 11908-12545' 8/98

PBTD 12560'

LINER 7" 32# P110 12600'
TD 12600'

BMSGW @ unk
BHT 200' F @ 9240' 7/98

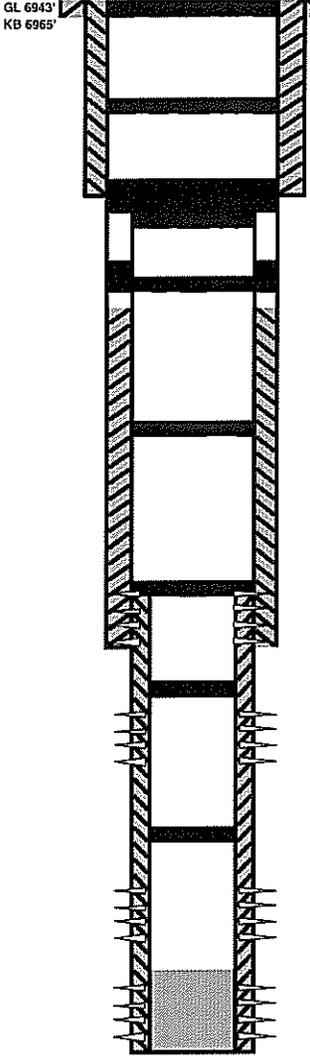
NOTE: NOT TO SCALE

TBG DETAIL 2-03-2000

- 2 7/8" HANGER .85
- 1 JT TBG 30.43
- PUPS (2) 10.21
- 333 JTS 2 7/8" N80 10403'
- DRAIN SUB .60
- 1 JT TBG 31.20
- PUP 6.2
- 2 7/8 XO 2 3/8 .65
- 4.5-5.62" SUB PUMP 72.22
- EOP @ 10578' KB

WELL NAME: UTE 2-5C6
PROPOSED P&A

SEC 5 T3S R6W SE SE
LAT 14:35.9 LONG 110:34:47.89
DUCHESE COUNTY, UT
API# 4301331612



CONDUCTOR 20" @ 40'
PLUG #8 100'-SURFACE W/ 75 SXS CLASS G

PLUG #7 13 3/8" CICR W/ 10 SXS CLASS G ON TOP

SURFACE 13 3/8" 68# K55 3050 SXS 3000'
PLUG #6 3106-2906' W/ 135 SXS CLASS G

PLUG #5 9 5/8" CICR @ 4020' W/ 85 SXS CLASS G INTO AND 15 SXS ON TOP
SQ HOLE @ 4070'
GRRV @ 4072'

TOC @ 4410' CBL 896
9 5/8" DV @ 4464'

TN1 @ 5321'

PLUG #4 6500-6300' W/ 75 SXS CLASS G

TGR3 @ 7767'

PLUG #3 9 5/8" CICR @ 8940' W/ 60 SXS CLASS G INTO AND 15 SX ON TOP
TOL 7" 32# P110 8990'

PERFS 8990-10949' 2/00
INTERMEDIATE 9 5/8" 40, 43.5# S95 2700 SXS 9253'

PLUG #2 9404-9204' W/ 40 SXS CLASS G
WASATCH @ 9304'

PERFS 9463-9519' 9/98

PERFS 10047-11874' 9/98

PLUG #1 7" CIBP @ 11890' W/ 2 SX CMT 2/00 ADD 40 SXS CLASS G ON TOP

PERFS 11908-12545' 8/98

PBTD 12560'

LINER 7" 32# P110 12600'
TD 12600'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	CEMENT	SET DEPTH
24"	20"				40'
17 1/2"	13 3/8"	68#	K55	3050 SXS	3006'
12 1/4"	9 5/8"	40, 43.5#	S95	2700 SXS	9253'
TOL	7"	32#	P110		8990'
8 3/4"	7"	32#	P110	1183 SXS	12600'

PERFORATIONS		
PERFS	11908-12545	8/98
CIBP	11893 REMOVE 9/89	9/98
PERFS	11047-11874	9/98
BBP	11005 REMOVE 9/89	9/98
PERFS	9463-9519	9/98
CICR	11890' W/ 2 SXS CMT	2/00
PERFS	8990-10949'	2/00
OPEN PERFS 8990-11874'		

BMSGW @ unk
BHT 200° F @ 9240' 7/98

NOTE: NOT TO SCALE

TBG DETAIL 2-09-2000

- 2 7/8" HANGER .85
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- DRAIN SUB .60
- 1 JT TBG 31.20
- PUP 6.2
- 2 7/8 XO 2 3/8 .65
- 4.5-5.62" SUB PUMP 72.22
- EOP @ 10578' KB

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4703
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE 2-5C6
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013316120000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0688 FSL 0825 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 05 Township: 03.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: CEDAR RIM
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/16/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EL PASO E & P PLUGGED AND ABANDONED THE SUBJECT WELL PER THE ATTACHED REPORT.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**
 February 24, 2010

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 2/22/2010	



Operations Summary Report

Legal Well Name: UTE 2-5C6
 Common Well Name: UTE 2-5C6
 Event Name: ABANDONMENT
 Contractor Name: WESTERN WELLSITE SERVIC
 Rig Name: WESTERN WELLSITE SRVC
 Spud Date: 5/31/1998
 Start: 2/3/2010
 End: 2/16/2010
 Rig Release:
 Group:
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/4/2010	07:00 - 10:30	3.50	C	06		ROAD RIG FROM BODRERO 1-15 B3 TO BMT OF LOC
	10:30 - 15:00	4.50	C	06		GEORGE REFUSE TO LET GRADER PULL RIG UP TO LOC REGARDED ROAD ORDER OUT SANDER SAND ROAD STILL REFUSE...GEORGE AND HARLAND RQUESTED D7 CAT ORDER D7 CAT FOR AM
	07:00 - 19:00	12.00	C	06		WHILE WAITING ON RIG RU FLOW BACK LINE TO FLOW BACK TANK...RU HOT OIL TRUCK THAW OUT WELL HEAD... OPEN WELL w 200 PSI... FLOW BACK WELL TO TANK...RU HOT OIL TRUCK ON TBG PMP DWN TBG w 70 BBLS OF HOT TPW
2/5/2010	19:00 - 22:00	3.00	C	08		TURN WELL OVER TO FLOW BACK TILL AM
	07:00 - 12:00	5.00	C	06		HSM JSA TOPIC: RIGGING UP RESAND ROAD TO LOC PULL RIG UP TO LOC w D7 CAT AND GRADER
	12:00 - 13:00	1.00	C	06		MIRU
2/6/2010	13:00 - 16:30	3.50	C	10		ND WELL HEAD NU HYDRILL PREPARE LOC TO PULL ESP IN AM SECURE WELL SDFN
	16:30 - 17:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC: TRIPPING TBG w RETA CABLE
	07:00 - 09:00	2.00	C	08		RU HOT OIL TRUCK PMP 40 BBLS OF HOT TPW DWN ANNULAS WHILE RU SPOOLER
	09:00 - 15:00	6.00	C	04		TOH w 2 7/8" TBG CUTTING BANDS SPOOLING RETA CABLE TO SPOOL... FLUSHING TBG AND PUMPING DWN ANNULAS AS NEEDED...TBG STARTED PULLING WET... ATTEMPT TO FLUSH FAILED
	15:00 - 16:00	1.00	C	08		RU DELSCO TIH w SLICK LINE PULL COLLAR STOP TOH w SLICK LINE RD DELSCO DROP BAR SHEAR DRAIN CONT TOH w ESP
	16:00 - 19:00	3.00	C	04		CONT TOH w ESP...LAY DWN ESP ON HOT SHOT SEND TO CASPER WY... TTL OF 335 JTS OF
	19:00 - 19:30	0.50	C	04		2 7/8" TBG...STAGES OF THE PMP 4 1/2" - 01F83570 FC-925, 4 1/2" -01F83571 FC-925, 5.13 - GAS SEP, 5.13 - SEAL, 5.13 - SEAL, 5.62 - MOTER, 4.00 - PHD... PMP TTL OF 100 BBLS OF TPW
	19:30 - 20:30	1.00	C	06		TIH w 22 JTS OF 2 7/8" TBG...SECURE WELL SDFW
	2/7/2010	-				CREW TRAVEL FROM LOC
2/8/2010	-				NO ACTIVITY DWN FOR WEEKEND	
2/9/2010	06:00 - 07:00	1.00	C	06		NO ACTIVITY DWN FOR WEEKEND
	07:00 - 08:00	1.00	C	04		CREW TRAVEL TO LOC HSM JSA TOPIC: PINCH POINTS
	08:00 - 10:00	2.00	C	15		TOH w 22 JTS OF 2 7/8" TBG
	10:00 - 15:30	5.50	C	04		ND HYDRILL NU BOPE
	15:30 - 18:00	2.50	C	17		TIH w NC PU 55 JTS OF 2 3/8" TBG 2 3/8" X 2 7/8" XO 324 JTS OF 2 7/8" TBG PMP HOT TPW AS NEEDED...TAG CIBP @ 11940' PMP PLUG # 1 40 SX OF CMT TOH w 80 JTS TO 9409' SECURE WELL SDFN PMP TTL OF 200 BBLS OF TPW TODAY
2/10/2010	18:00 - 19:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; LANYARD
	07:00 - 12:30	5.50	C	17		PMP PLUG #2 @ 9409' 40 SX OF CMT w 2% CC TOH TO 8400' WOC WHILE WAITING ON CMT CIRC WELL w HOT TPW
	12:30 - 16:30	4.00	C	17		WHILE WAITING ON CMT CIRC WELL w HOT TPW
	16:30 - 17:00	0.50	C	17		TIH w 2 7/8" TBG ATTEMPT TO TAG PLUG #2 FAILED NO CMT TIH TO 9409' REPUMP PLUG # 2 80 SX OF CMT w LCM 4% CC TOH TO 8400' WOC WHILE WAITING ON CMT CIRC WELL w RIG PMP
17:00 - 17:30	0.50	C	17		TIH w 2 7/8" TBG TAG PLUG #2 @ 9128' 281' OF CMT (PLUG #2 9409'-9128') RU RIG PMP ESTABLISH INJECTION RATE @ 1/2 BPM 750 PSI BLED OFF PRESSURE TOH w 40 JTS OF 2 7/8" TBG SECURE WELL	



EL PASO PRODUCTION
Operations Summary Report

Legal Well Name: UTE 2-5C6	Spud Date: 5/31/1998
Common Well Name: UTE 2-5C6	End: 2/16/2010
Event Name: ABANDONMENT	Start: 2/3/2010
Contractor Name: WESTERN WELLSITE SERVIC	Rig Release: Group:
Rig Name: WESTERN WELLSITE SRVC	Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/10/2010	17:00 - 17:30	0.50	C	17		SDFN
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
2/11/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PINCH POINTS TRIPPING TBG
	07:00 - 07:30	0.50	C	17		RU HOT OIL TRUCK FILL 9 5/8" CSG w 15 BBLs OF TPW ESTABLISH INJECTION RATE 1BPM @ 850 PSI BLED OFF PRESSURE
	07:30 - 11:00	3.50	C	04		TOH w 2 7/8" TBG LD 45 JTS OF 2 7/8" TBG LD 55 JTS OF 2 3/8" TBG FLUSH TBG AS NEEDED w HOT TPW
	11:00 - 15:00	4.00	C	04		ND BOPE ND WELL HEAD PU 8 1/2" BIT 2 JTS OF 2 7/8" TBG STRIP ON WELL NU BOPE TIH w 8 1/2" BIT 287 JTS OF 2 7/8" TBG TO 8970' WHILE PMP HOT TPW DWN ANNULAS TTL BBLs PMP 150
	15:00 - 17:30	2.50	C	04		SOH w 222 JTS OF 2 7/8" TBG...EOT 2030'... SECURE WELL SDFN
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
2/12/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; CHECK WENCH AND CHAINS... FILL 9 5/8" CSG w 50 BBLs OF HOT TPW CIRC WELL w 116 BBLs OF HOT TPW
	07:00 - 11:00	4.00	C	04		FINISH TOH w 65 JTS OF 2 7/8" TBG ND WELL HEAD ND BOPE LD 8 1/2" BIT PU 9 5/8" CICR TIH w 2 JTS STRIP ON WELL HEAD NU
	11:00 - 12:00	1.00	C	14		BOPE CONT TIH w 284 JTS TO 8935' SET 9 5/8" CICR
	12:00 - 13:00	1.00	C	04		SET CICR @ 8935' PMP PLUG #3 75 SX OF CMT 60 SX INTO CICR
	13:00 - 16:30	3.50	C	17		STING OUT OF CICR PMP 15 SX ON TOP...TOC 8894'
	16:30 - 17:00	0.50	C	17		TOH 78 JTS OF 2 7/8" TBG TO 6498'
	17:00 - 17:30	0.50	C	04		PMP PLUG #4 80 SX OF CMT w 2% CC TOH w LD 20 JTS OF 2 7/8" TBG EOT 5474'...WHILE WOC CIRC WELL w 135 BBLs OF HOT TPW... LD 56 MORE JTS OF 2 7/8" TBG EOT 3917'
	17:30 - 18:30	1.00	C	06		TIH w 2 7/8" TBG TAG PLUG #4 6285' 205' OF CMT (PLUG #4 6498'-6285')
2/13/2010	06:00 - 07:00	1.00	C	06		SOH w 2 7/8" TBG...SECURE WELL SDFN TTL BBLs PMP 250
	07:00 - 09:00	2.00	C	04		CREW TRAVEL FROM LOC
	09:00 - 10:00	1.00	C	11		CREW TRAVEL TO LOC HSM JSA TOPIC; WORKING WITH WIRELINE
	10:00 - 11:00	1.00	C	08		FINISH TOH w 2 7/8" TBG ND WELLHEAD & BOPE LD 9 5/8" SETTING TOOL NU WELLHEAD & BOPE
	11:00 - 12:30	1.50	C	14		RU WIRELINE TIH w 3 1/8" GUN PERFORATE TOP OF GREEN RIVER @4175' TOH RD WIRELINE
	12:30 - 13:00	0.50	C	14		FILL 9 5/8" CSG w 60 BBLs OF TPW ESTABLISH INJECTION RATE 2 BPM 500 PSI
	13:00 - 15:00	2.00	C	04		ND WELLHEAD & BOPE PU 9 5/8" CICR TIH w 2 JTS OF 2 7/8" TBG NU WELLHEAD & BOPE CONT TIH w 128 JTS OF 2 7/8" TBG AND ST
	15:00 - 15:30	0.50	C	11		CICR @ 4061'
	15:30 - 16:00	0.50	C	08		PMP PLUG # 4 140 SX OF CMT 100 SX INTO CICR STING OUT 40 SX ON TOP...TOC 3951'
	16:00 - 17:30	1.50	C	04		TOH w 130 JTS OF 2 7/8" TBG ND WELLHEAD & BOPE LD 9 5/8" SETTING TOOL NU WELLHEAD & BOPE
	17:30 - 18:30	1.00	C	14		RU WIRELINE TIH w 3 1/8" GUN PERFORATE @ 3056' TOH w WIRELINE AND RD SAME
						FILL 9 5/8" CSG w 10 BBLs OF TPW ESTABLISH INJECTION RATE 1 BPM 750 PSI
						ND WELLHEAD & BOPE PU 9 5/8" CICR TIH w 2 JTS OF 2 7/8" TBG NU WELLHEAD & BOPE CONT TIN w 94 JTS OF 2 7/8" TBG SET
						CICR @ 2999'
						PMP PLUG # 5 127 SX OF CMT 90 SX INTO CICR STING OUT 37 ON TOP...TOC 2897' 102' OF CMT TOH w 40 JTS OF 2 7/8" TBG... EOT



Operations Summary Report

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 Common Well Name: UTE 2-5C6
 Event Name: ABANDONMENT
 Contractor Name: WESTERN WELLSITE SERVIC
 Rig Name: WESTERN WELLSITE SRVC

Start: 2/3/2010
 Rig Release:
 Rig Number: 1

Spud Date: 5/31/1998
 End: 2/16/2010
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/13/2010	17:30 - 18:30	1.00	C	14		1750' PMP TTL OF 100 BBLS TPW SECURE WELL SDFW
	18:30 - 19:30	1.00	C	06		CREW TRAVEL FROM LOC
2/14/2010	-					DWN FOR WEEKEND
2/15/2010	-					DWN FOR WEEKEND
2/16/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; HOT OIL TRUCK
	07:00 - 10:00	3.00	C	04		PUMPING HOT WTR AND LINES
	10:00 - 11:30	1.50	C	04		TOH w 2 7/8" TBG LD SETTING TOOL
	11:30 - 12:00	0.50	C	04		TIH w 32 JTS OF 2 7/8" SET 9 5/8" CICR 999' PMP PLUG # 6 10 SX
	12:00 - 13:00	1.00	C	17		ON TOP OF CICR TOC @ 971'
	13:00 - 17:30	4.50	C	17		TOH w 32 JTS OF 2 7/8" TBG LD 9 5/8" SETTING TOOL
						TIH 3 JTS PMP PLUG # 7 75 SX OF CMT TO SURFACE TOH w 3 JTS
						OF 2 7/8" TBG
						DIG OUT AROUND WELLHEAD...CUT CSG OFF 3' BELOW
						SURFACE...CMT SURFACE ANNULAS VIA 1" TBG...RIG DOWN RIG...
						WELD ON INFO PLATE TURN WELL OVER TO BE RESTORED
						GPS N 40 * 14.596 W 110 * 34.856