

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS F X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

DATE FILED JANUARY 18, 1996

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-67170 _____ INDIAN _____

DRILLING APPROVED: FEBRUARY 8, 1996

SPUDED IN: February 28, 1996

COMPLETED: 5-10-96 POW PUT TO PRODUCING: 5-10-96

INITIAL PRODUCTION: 354 BOPD, 458 MCF, 8 BWPD

GRAVITY A.P.I. _____

GOR: 1.3

PRODUCING ZONES: 5151-6184 (GRRV)

TOTAL DEPTH: 1250'

WELL ELEVATION: 5398 GR

DATE ABANDONED: _____

FIELD: UNDESIGNATED MONUMENT BUTTE 12-6-96

UNIT: _____

COUNTY: DUCHESNE

WELL NO. MONUMENT BUTTE FEDERAL 1-25(I) API NO. 43-013-31608

LOCATION 660 FNL FT. FROM (N) (S) LINE. 660 FEL FT. FROM (E) (W) LINE. NE NE 1/4 - 1/4 SEC. 25

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
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GEOLOGIC TOPS:

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
Garden Gulch	Dakota	Park City	McCracken
Point 3 Mkr	Burro Canyon	Rico (Goodridge)	Aneth
Y Marker	Cedar Mountain	Supai	Simonson Dolomite
Y Marker	Buckhorn	Wolfcamp	Sevy Dolomite
Douglas Creek	JURASSIC	CARBON I FEROUS	North Point
Basin B Carbonate Mkr 53-4'	Morrison	Pennsylvanian	SILURIAN
Basin B Limestone Mkr 53-1'	Salt Wash	Oquirrh	Laketown Dolomite
Basin C Limestone Mkr 53-1'	San Rafeal Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE - CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
U-67170

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Monument Butte Federal

9. WELL NO.
#1-25(I)

10. FIELD AND POOL, OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 25, T8S, R16E

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL **DEEPEN** **PLUG BACK**

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 1446 Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
NE/NE
At proposed prod. zone **660' FNL & 660' FEL**
201 m 201 m

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
7.9 miles south of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **660'**

16. NO. OF ACRES IN LEASE **960**

17. NO. OF ACRES ASSIGNED TO THIS WELL **40**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **1318.7'**

19. PROPOSED DEPTH **6500'**

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5398.5' GR

22. APPROX. DATE WORK WILL START*
2nd Quarter 1996

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	120 sx Class G+2% CaCl + 2% Gel
7 7/8	5 1/2	15.5#	TD	400 sx Hilift followed by 330 sx Class G w/ 10% CaCl

The actual cement volumes will be calculated off of the open hole logs, plus 15% excess.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED **Brad Mecham** *Brad Mecham* TITLE **Operations Manager** DATE **1/5/96**

(This space for Federal or State office use)

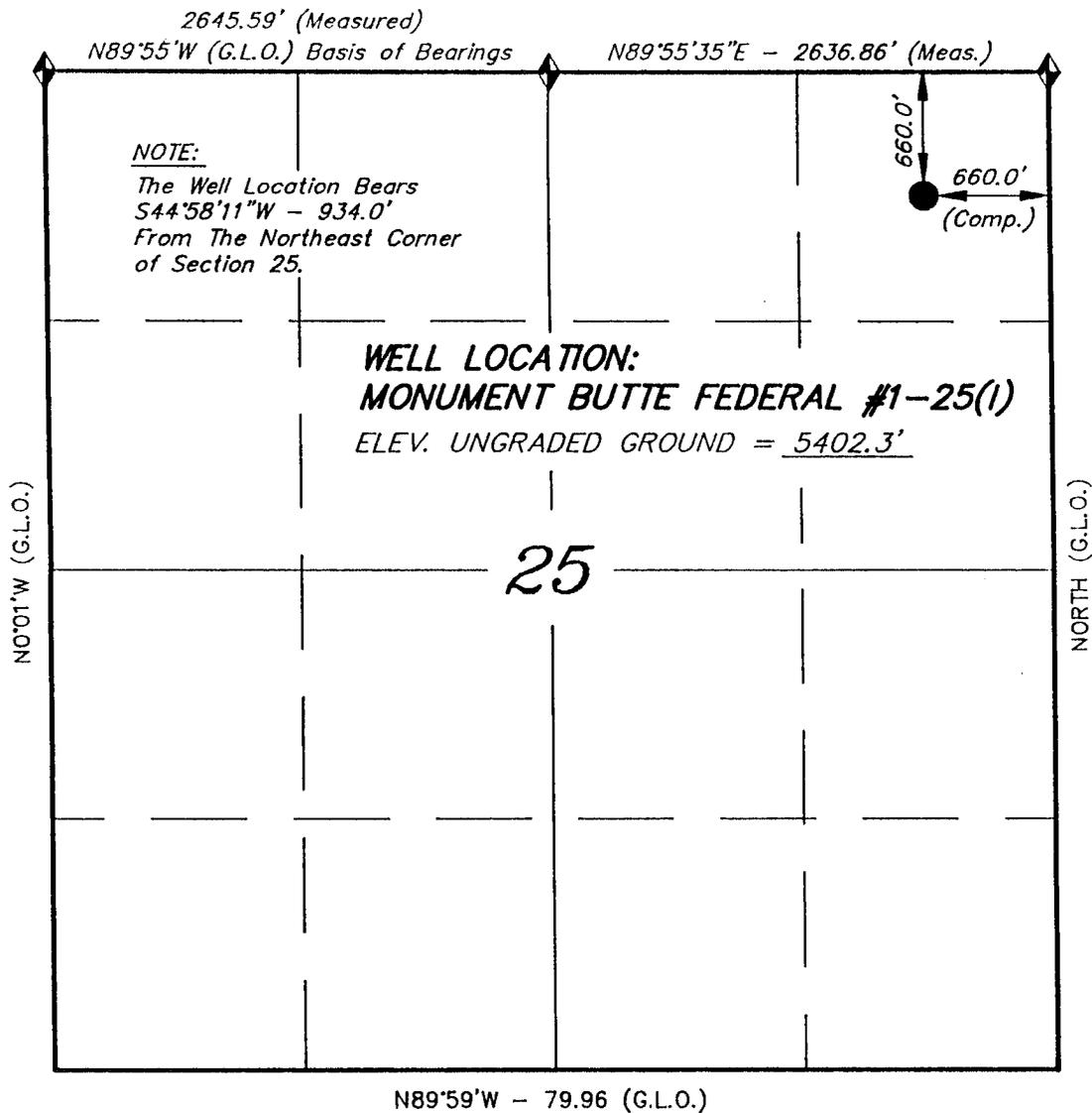
PERMIT NO. **43-013-31608** APPROVAL DATE _____
APPROVED BY *[Signature]* TITLE **Petroleum Engineer** DATE **2/8/96**
CONDITIONS OF APPROVAL, IF ANY _____

*See Instructions On Reverse Side

T8S, R16E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, MONUMENT BUTTE FEDERAL #1-25(1), LOCATED AS SHOWN IN THE NE 1/4 NE 1/4 OF SECTION 25, T8S, R16E, S.L.B.&M: DUCHESNE COUNTY, UTAH.



NOTE:

The Well Location Bears
 544°58'11\"W - 934.0'
 From The Northeast Corner
 of Section 25.

WELL LOCATION:
MONUMENT BUTTE FEDERAL #1-25(1)
 ELEV. UNGRADED GROUND = 5402.3'

25

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart
 REGISTERED LAND SURVEYOR
 REGISTRATION No. 144102
 STATE OF UTAH 144102

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH VERNAL, UTAH 84078
 (801) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: S.S. G.S.
DATE: 12-14-95	WEATHER: COLD
NOTES:	FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)

MONUMENT BUTTE FEDERAL #1-25(I)
NE/NE SEC. 25, T8S, R16E
DUCHESNE COUNTY, UTAH
U-67170

HAZARDOUS MATERIAL DECLARATION

INLAND PRODUCTION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

INLAND PRODUCTION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

DEC 20 1995

JOHNSON WATER DISTRICT
R.R. 3 BOX 3188
ROOSEVELT, UT 84066
TELEPHONE (801) 722-2620

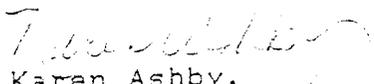
December 18, 1995

TO WHOM IT MAY CONCERN:

Inland Production Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Inland Production Company to use water from our system for the purpose of drilling and completing the Monument Butte Federal 2-25, 1-25I, and 3-25.

Sincerely,


Karen Ashby,
Secretary

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE FEDERAL #1-25(D)
NE/NE SECTION 25, T8S, R16E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 3030'
Green River	3030'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 3030' - 6400' - Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Series 900 Hydril Bag type BOP and a 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOPS's will be checked daily.

(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the Green River Formation @ approximately 3030', and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Compensated Neutron-Formation Density Log. Logs will run from TD to 3500'. The cement bond log will be run from PBTB to cement top. The use of mud loggers to be determined at a later date.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence in the 2nd Quarter, 1996 and take approximately eight days to drill.

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE FEDERAL #1-25(I)
NE/NE SECTION 25, T8S, R16E
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Monument Butte Federal #1-25(I) located in the NE 1/4 NE 1/4 Section 25, T8S, R16E, S.L.B. & M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 7.6 \pm miles to the beginning of the proposed access road to be discussed in item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the BLM or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the NW1/4 NW 1/4 Section 30, T8S, R16E, S.L.B. & M., and proceeds in a westerly direction approximately .3 miles \pm , to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

MONUMENT BUTTE FEDERAL #I-25(I)

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

There are four (4) producing, Inland Production wells and one (1) unknown P&A well within a one (1) mile radius. See Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be built to BLM specification.

All permanent (on site for six (6) months or longer) structures constructed or installed (including pumping units) will be painted Desert Tan. All facilities will be painted within six months of installation.

5. LOCATION AND TYPE OF WATER SUPPLY

At the present time, it is anticipated that the water for this well will be trucked from our pre-approved Inland Production Company water supply line located at the Gilsonite State #7-32 (SW/NE Sec. 32, T8S, R17E) location, as indicated on Topographic Map - Exhibit "C".

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

A mineral material application is not required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

MONUMENT BUTTE FEDERAL #I-25(I)

See Location Layout Sheet - Exhibit "E".

If the reserve pit is lined, it will be constructed and lined with a plastic nylon reinforced line so as not to leak, break, or allow discharge. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The line will overlap the pit wall and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed on in the pit.

After first production, produced water will be confined to a pit or storage tank for a period not to exceed one hundred twenty (120) days. During the one hundred twenty (120) day period, in accordance with the onshore order #7, an application for approval of permanent disposal method and location, along with required water analysis, shall be submitted for the Authorized Officers approval.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the southeast side between stakes 4 & 5.

There will be no flare pit on this location.

The stockpiled topsoil (first six (6) inches) will be stored on the west, between stakes 7 & 8. The corner will be rounded to avoid excess fill and drainage.

Access to the well pad will be from the east corner between stakes 6 & 7.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.

MONUMENT BUTTE FEDERAL #I-25(I)

- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before back filling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons, all cans, barrels, pipe, etc., removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per B.L.M. and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the B.L.M. will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Inland Production will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On B.L.M. administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without B.L.M. authorization. However, if B.L.M. authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Cultural Resource Survey will be submitted, as soon as it becomes available.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Inland Production is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the B.L.M. office at (801) 789-1362, 48 hours prior to construction activities.

The B.L.M. office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: P.O. Box 1446 Roosevelt, Utah 84066
Telephone: (801) 722-5103

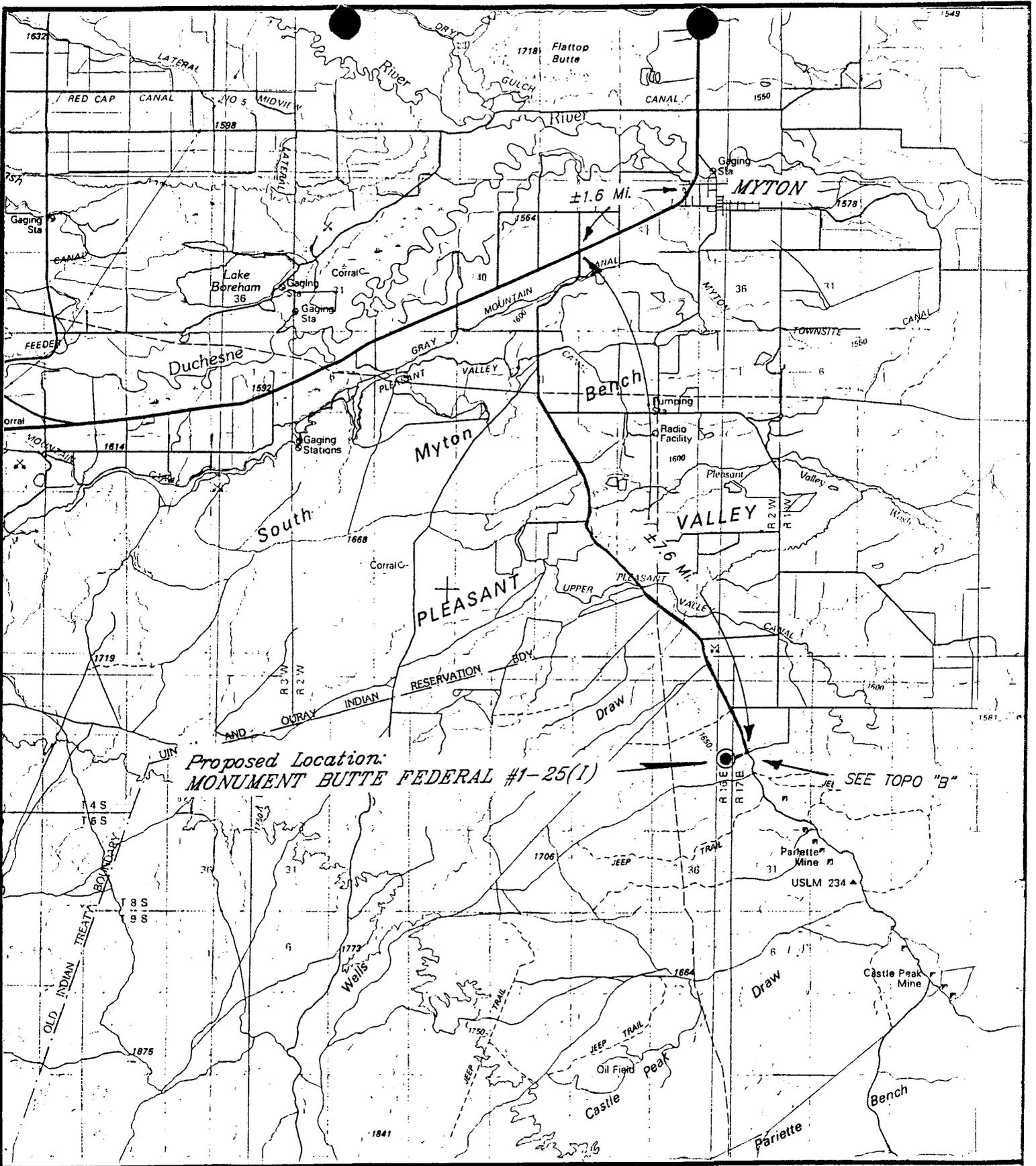
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of Well #1-25(I) NE/NE Section 25, Township 8S, Range 16E: Lease #U-67170 ; Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1-15-96
Date

Brad Mecham
Brad Mecham
Operations Manager



*Proposed Location:
MONUMENT BUTTE FEDERAL #1-25(1)*

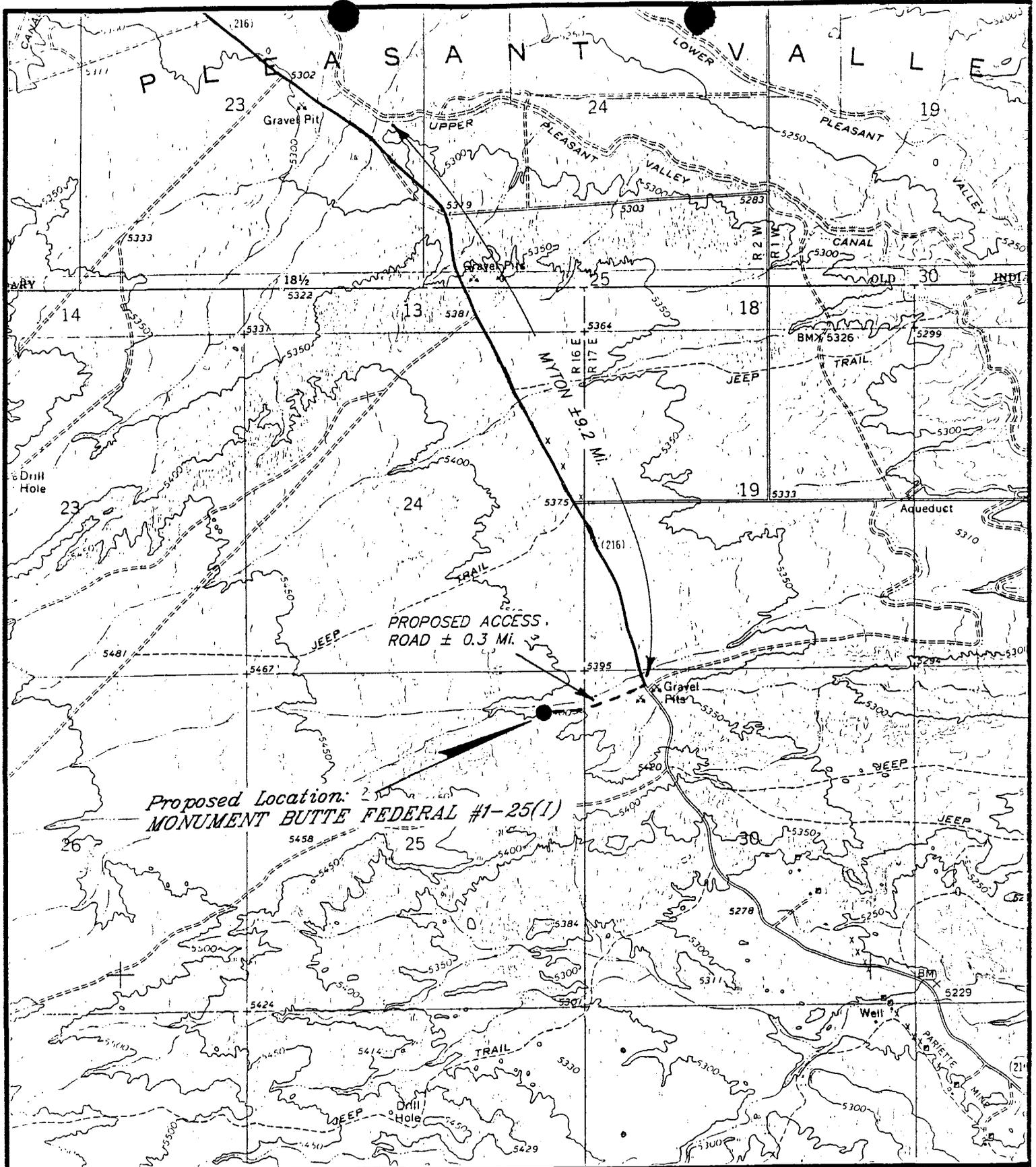
SEE TOPO "B"

INLAND PRODUCTION COMPANY

MONUMENT BUTTE FEDERAL #1-25(1)
SEC. 25, T8S, R16E, S.L.B.&M.
TOPO "A"



Tri State
Land Surveying, Inc.
(801) 781-2501
38 WEST 100 NORTH VERNAL, UTAH 84078

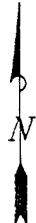


Proposed Location:
MONUMENT BUTTE FEDERAL #1-25(1)

PROPOSED ACCESS ROAD ± 0.3 MI.

INLAND PRODUCTION COMPANY

*MONUMENT BUTTE FEDERAL #1-25(1)
 SEC. 25, T8S, R16E, S.L.B.&M.
 TOPO "B"*

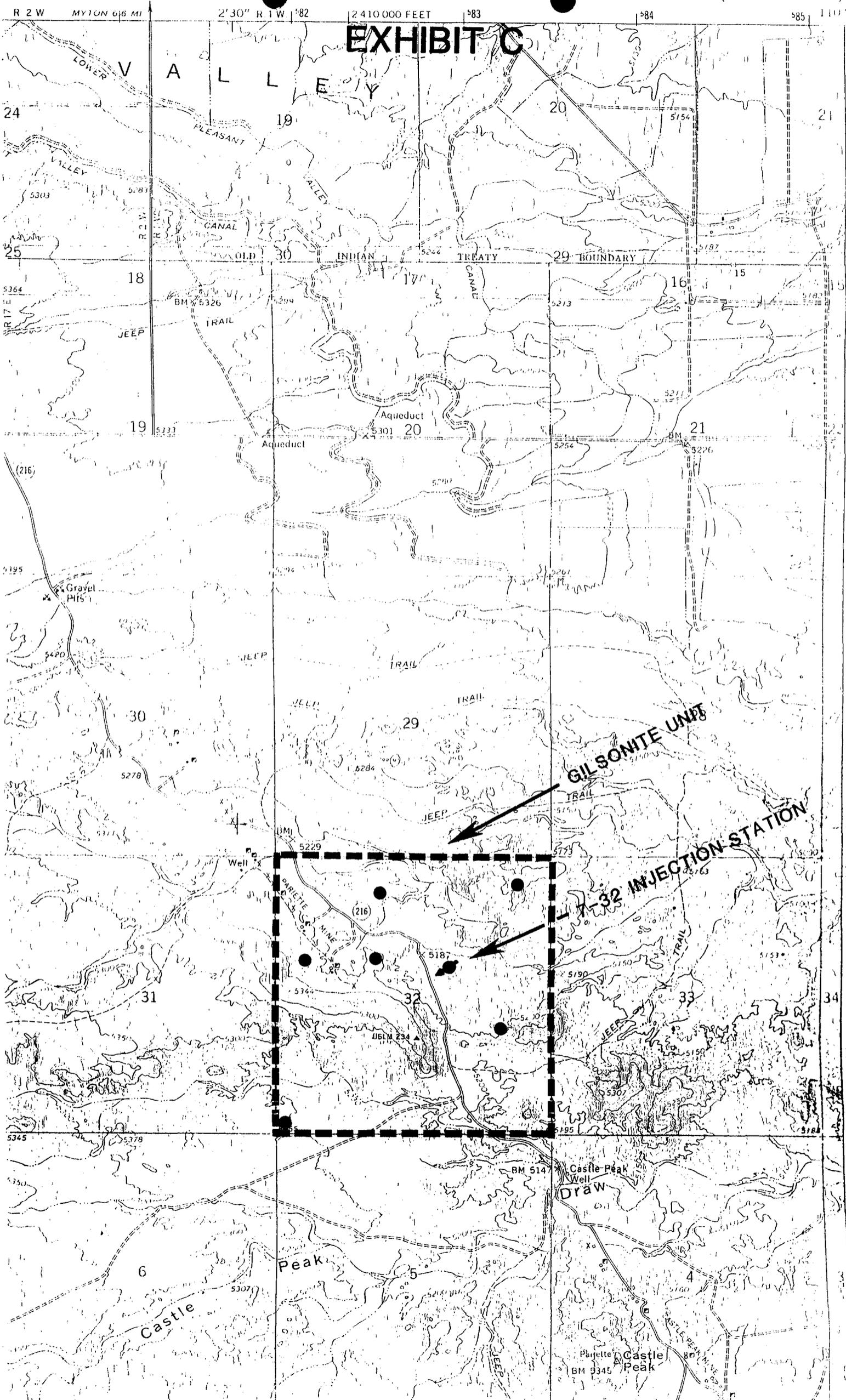


SCALE: 1" = 2000'

Tri State
Land Surveying, Inc.
 (801) 781-2501

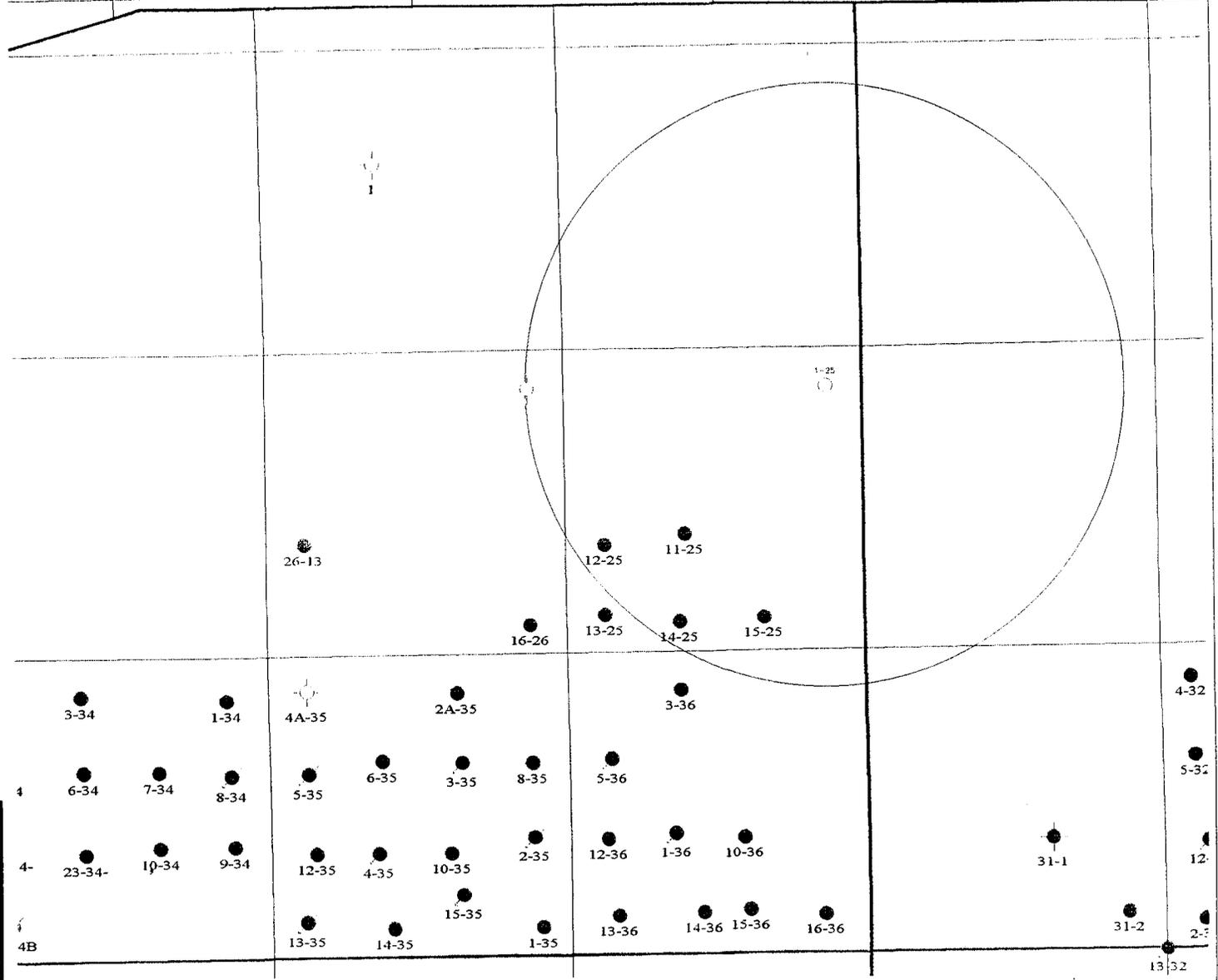
38 WEST 100 NORTH VERNAL, UTAH 84078

EXHIBIT C



"EXHIBIT D"

Old Indian Treaty Boundary



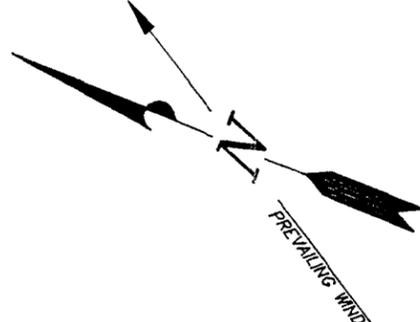
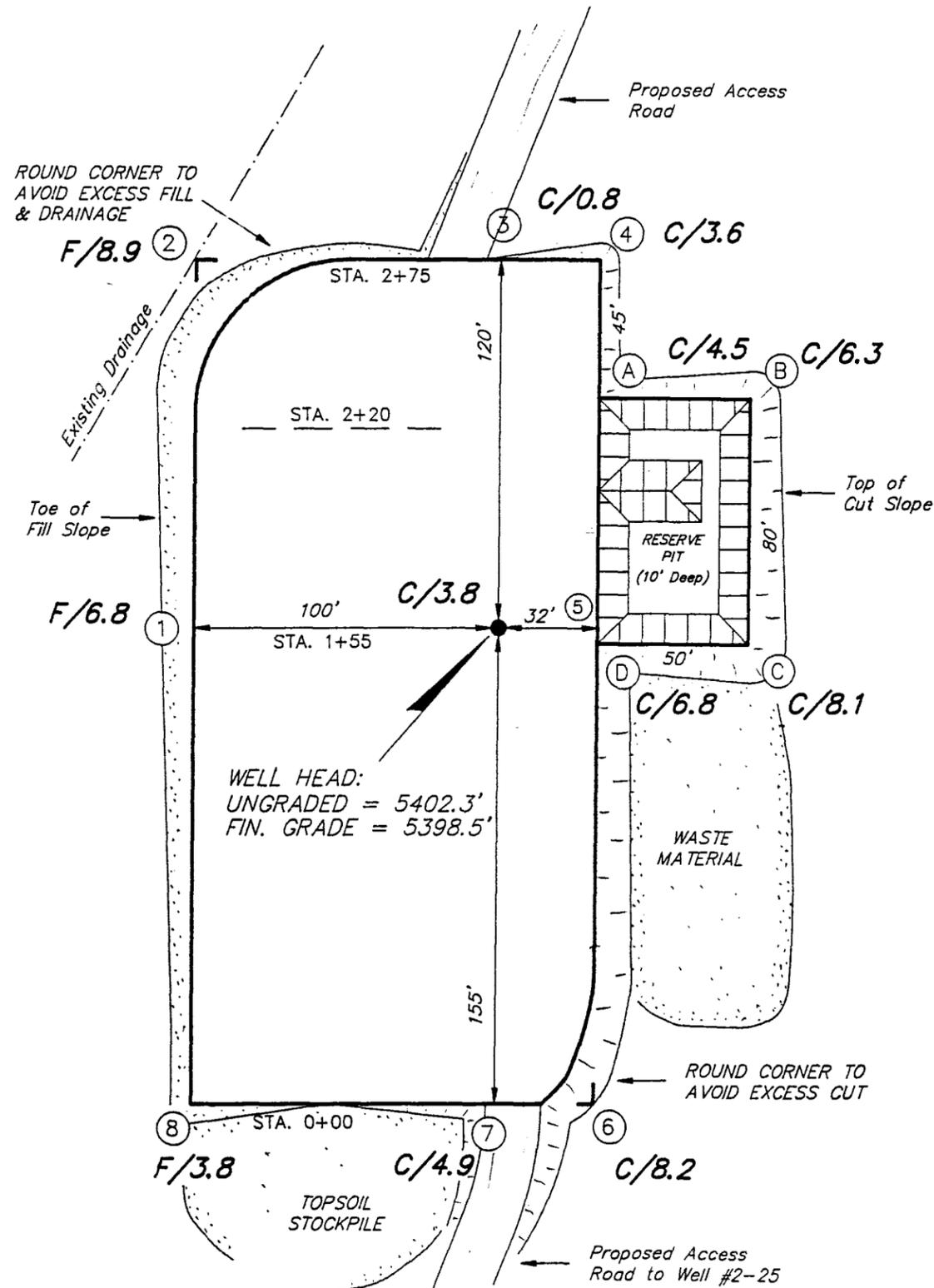
 475 17th Street, Suite 1500
Denver, Colorado 80202
Phone: (303)-292-0900

Monument Butte Fed. #1-25
One Mile Radius
Duchesne County, Utah

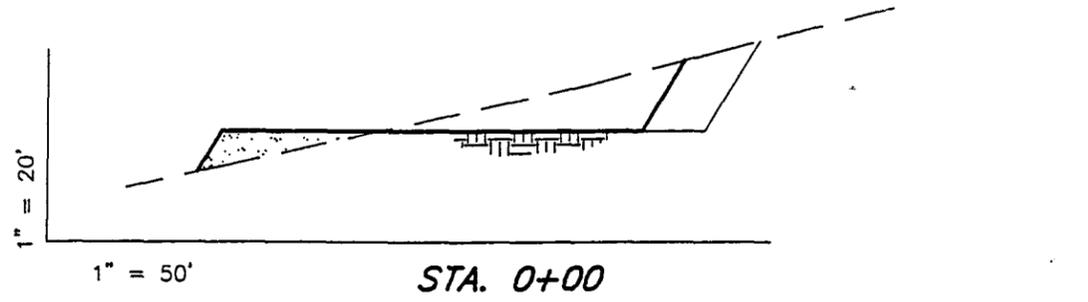
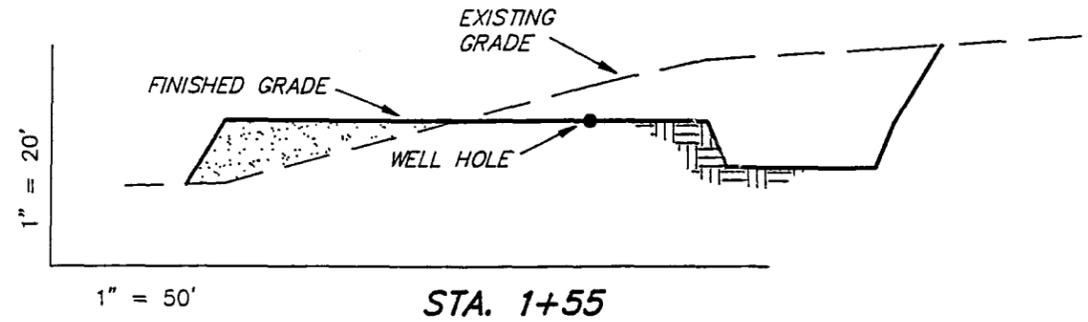
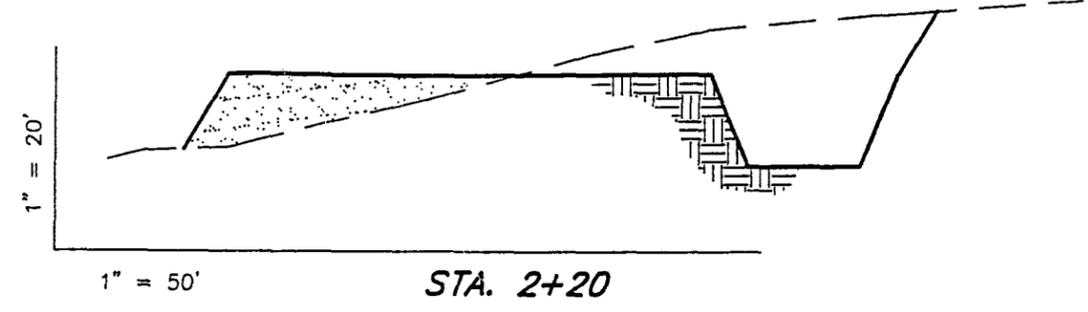
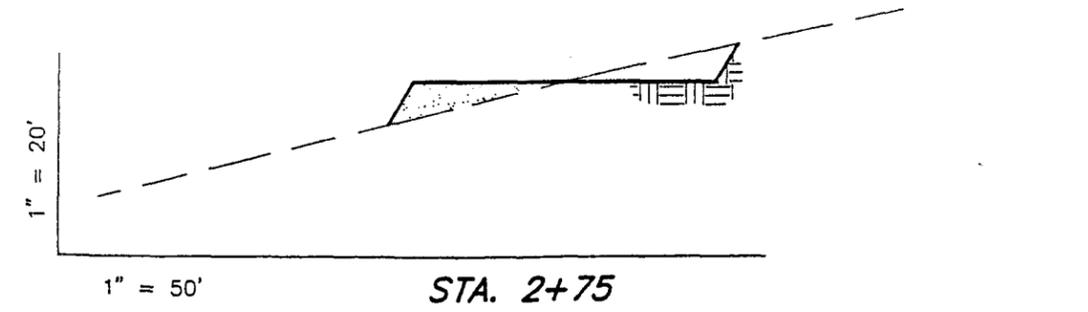
Date: 12-7-95 D-G

INLAND PRODUCTION COMPANY

MONUMENT BUTTE FEDERAL #1-25(I)
SEC. 25, T8S, R16E, S.L.B.&M.



SCALE: 1" = 50'



REFERENCE POINTS

- 150' NORTHWEST = 5391.0'
- 200' NORTHWEST = 5390.9'
- 175' NORTHEAST = 5396.6'
- 225' NORTHEAST = 5393.2'

APPROXIMATE YARDAGES

- CUT = 3,070 Cu. Yds.
- FILL = 3,050 Cu. Yds.
- PIT = 1,060 Cu. Yds.
- 6" TOPSOIL = 750 Cu. Yds.

SURVEYED BY: S.S. G.S.
DRAWN BY: J.R.S.
DATE: 12-15-95
SCALE: 1" = 50'
FILE:

Tri State
Land Surveying, Inc.
(801) 781-2501
38 WEST 100 NORTH VERNAL, UTAH 84078

2-M SYSTEM

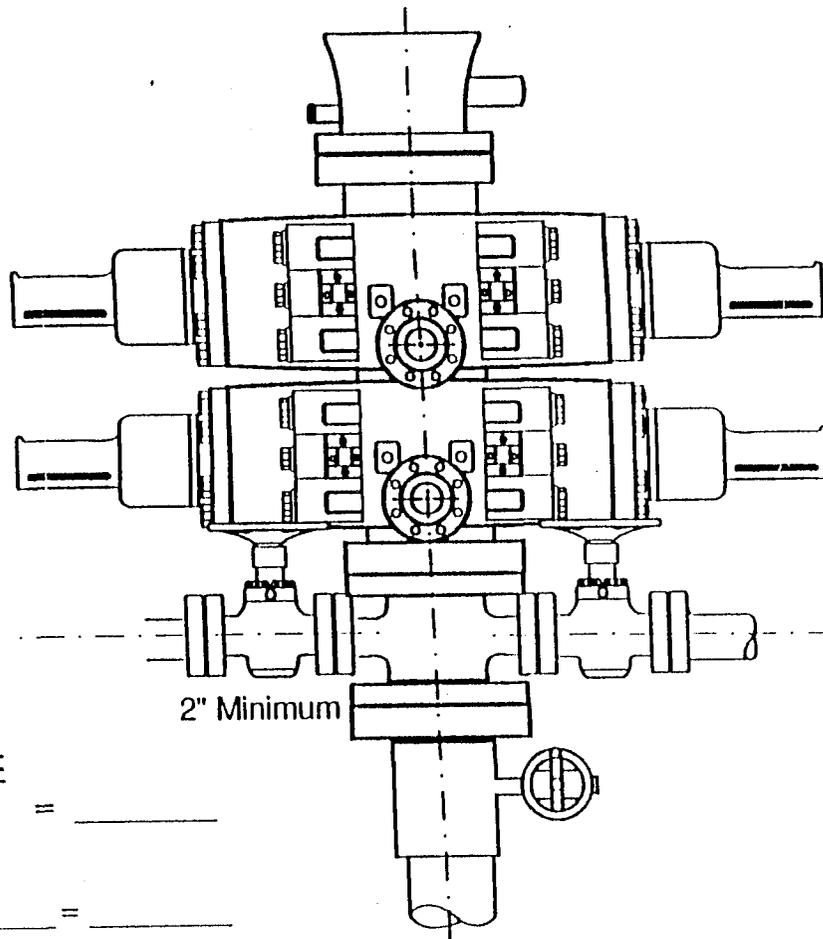
EXHIBIT F

RAM TYPE B.O.P.

Make:

Size:

Model:



GAL TO CLOSE

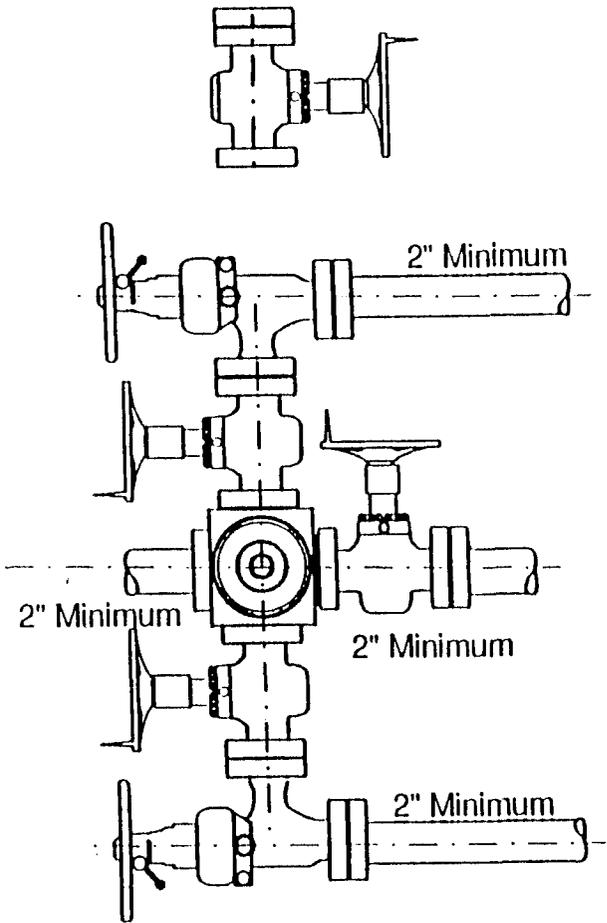
Annular BOP = _____

Ramtype BOP

_____ Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.



Rounding off to the next higher
increment of 10 gal. would require

_____ Gal. (total fluid & nitro volume)

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/18/96

API NO. ASSIGNED: 43-013-31608

WELL NAME: MONUMENT BUTTE FEDERAL 1-25(I)
 OPERATOR: INLAND PRODUCTINO COMPANY (N5160)

PROPOSED LOCATION:

NENE 25 - T08S - R16E
 SURFACE: 0660-FNL-0660-FEL
 BOTTOM: 0660-FNL-0660-FEL
 DUCHESNE COUNTY
 UNDESIGNATED FIELD (002)

LEASE TYPE: FED
 LEASE NUMBER: U - 67170

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

Y Plat
✓ Bond: Federal [✓ State [] Fee []
 (Number 4498944)
N Potash (Y/N)
N Oil shale (Y/N)
Y Water permit
 (Number GILSONITE STATE 7-32)
N RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____
✓ R649-3-2. General.
 ___ R649-3-3. Exception.
 ___ Drilling Unit.
 ___ Board Cause no: _____
 ___ Date: _____

COMMENTS: _____

STIPULATIONS: _____

STATE OF UTAH, DIV OF OIL, GAS & MINERALS

Operator: INLAND PRODUCTION CO	Well Name: MONUMENT BUTTE FED 1
Project ID: 43-013-31608	Location: SEC. 25 - T08S - R16E

Design Parameters:

Mud weight (10.00 ppg) : 0.519 psi/ft
 Shut in surface pressure : 2853 psi
 Internal gradient (burst) : 0.081 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using air weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost		
1	6,500	5.500	15.50	J-55	LT&C	6,500	4.825		
	Collapse		Burst	Min Int	Yield	Tension			
	Load	Strgth	S.F.	Load	Strgth	S.F.	Load	Strgth	S.F.
	(psi)	(psi)		(psi)	(psi)		(kips)	(kips)	
1	3377	4040	1.196	3377	4810	1.42	100.75	217	2.15 J

Prepared by : MATTHEWS, Salt Lake City, Utah
 Date : 02-08-1996
 Remarks :

Minimum segment length for the 6,500 foot well is 1,500 feet.
 SICP is based on the ideal gas law, a gas gravity of 0.75, and a mean gas temperature of 119°F (Surface 74°F, BHT 165°F & temp. gradient 1.400°/100 ft.)
 String type: Production
 The mud gradient and bottom hole pressures (for burst) are 0.519 psi/ft and 3,377 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.
 Costs for this design are based on a 1987 pricing model. (Version 1.07)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

February 8, 1996

Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Re: Monument Butte Federal #1-25 (I) Well, 660' FNL, 660' FEL, NE NE, Sec. 25,
T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31608.

Sincerely,


R. J. Fifth
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office
WAPD



Operator: Inland Production Company
Well Name & Number: Monument Butte Federal #1-25 (I)
API Number: 43-013-31608
Lease: U-67170
Location: NE NE Sec. 25 T. 8 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Inland Production Company

3. ADDRESS OF OPERATOR
 P.O. Box 1446 Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 NE/NE
 At proposed prod. zone 660' FNL & 660' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 7.9 miles south of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 660'

16. NO. OF ACRES IN LEASE
 960

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1318.7'

19. PROPOSED DEPTH
 6500'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5398.5' GR

22. APPROX. DATE WORK WILL START*
 2nd Quarter 1996

5. LEASE DESIGNATION AND SERIAL NO.
 U-67170

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Monument Butte Federal

9. WELL NO.
 #1-25(I)

10. FIELD AND POOL, OR WILDCAT
 Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 25, T8S, R16E

12. COUNTY OR PARISH
 Duchesne

13. STATE
 UT

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	120 sx Class G+2% CaCl + 2% Gel
7 7/8	5 1/2	15.5#	TD	400 sx Hilift followed by 330 sx Class G w/ 10% CaCl

The actual cement volumes will be calculated off of the open hole logs, plus 15% excess.

RECEIVED
 JAN 18 1996

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brad Mechem Bo Meden TITLE Operations Manager DATE 1/5/96

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE FEB 12 1996
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

U+080-6M-058

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Monument Butte Federal 1-25(I)

API Number: 43-013-31608

Lease Number: U - 67170

Location: NENE Sec. 25 T. 8S R. 16E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water, identified at 2,909 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 2709 ft., and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office. A Dual Lateral log will be run from TD to the base of the surface casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077
Petroleum Engineer

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

API Number _____

Well Name & Number: Monument Butte 1-25

Lease Number: U-67170

Location: NE NE Sec. 25 T.8 S. _____ R.16 E. _____

Surface Ownership: BLM

Date NOS Received 1-8-96

Date APD Received 1-18-96

-Notification Requirements:

- * Location Construction- Forty-eight (48) hours prior to construction of location and access roads.
- * Location Completion- Prior to moving on the drilling rig.
- * Spud Notice- At least twenty-four (24) hours prior to spudding the well.
- * Casing String and Cementing- Twenty-four (24) hours prior to running casing and cementing all casing strings.
- * BOP and Related Equipment Tests- Twenty-four (24) hours prior to initiating pressure test.
- * First Production Notice- Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

-Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

-All vehicle travel will be confined to existing access road rights-of-way.

-It is not anticipated that a liner will be required in the reserve pit, however, Byron Tolman with the BLM will be notified when the pit has been complete so an inspection can be made. If porous soils or fractured rock is encountered a liner may be required.

-After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7 an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

-One erosion dam would be constructed east of the location as staked.

-Topsoil should be windrowed on the west and south sides of the location instead of being piled on the west side as shown on the cut sheet.

-No construction, or drilling activities through the completion of the well, will be allowed between March 15 and August 15, to protect nesting plovers and burrowing owls. This restriction can be waived if required surveys indicate no plovers or owls are present.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO.

Well Name: MONUMENT BUTTE FEDERAL # 1-25

Api No. 43-013-31608

Section 25 Township 8S Range 16E County DUCHESNE

Drilling Contractor _____

Rig # _____

SPUDDED: Date 2/28/96

Time 10:00 AM

How DRY HOLE

Drilling will commence _____

Reported by CHERYL

Telephone # _____

Date: 2/28/96 Signed: DLI

12:25 No.009 P.02

Mar 07,96

TEL:801-722-5103

INLAND PRODUCTION CO.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 5

OPERATOR Inland Production Company
ADDRESS P.O. Box 1446
Roosevelt, UT 84066

OPERATOR ACCT. NO. K 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					OO	SC	TP	RG	COUNTY		
A	99999	11884	43-013-31608	Mon. Butte Fed #1-25(I)	NEWE	25	8S	16E	Duchesne	2/29/96	2/29/96
WELL 1 COMMENTS: <i>Entitles added 37%. See</i>											
A	99999	11885	43-013-31572	Mon. Butte State #9-36	WESE	36	8S	16E	Duchesne	2/26/96	2/26/96
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(1/89)

Cheryl Cameron
Signature Cheryl Cameron
Regulatory Compliance Specialist 3/07/96
Title Date

Phone No. (801) 722-5103

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-67170

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

M. Butte Fed. #1-25(I)

2. Name of Operator

Inland Production Company

9. API Well No.

43-013-31608

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066

10. Field and Pool, or Expiatory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NE/NE 660' FNL & 660' FEL
Sec. 25, T8S, R16E**

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other **Spud Notification**
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**Drilled 12 $\frac{1}{4}$ " hole w/ Leon Ross Rathole Rig to 305'.
TOOH. Prep to run csg.
Cmt w/ 120 sx prem + AG w/ 2% CaCl + 2% Gel w/ 1/4# / sk flocele.

SPUD @ 9:00 a.m. 2/29/96**

14. I hereby certify that the foregoing is true and correct

Signed **Cheryl Cameron** Title **Regulatory Compliance Specialist** Date **3/07/96**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. BOX 1446 Roosevelt, Utah 84066 (801)722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL

NE/NE Sec. 25, T8S, R16E

5. Lease Designation and Serial No.

U-67170

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Monument Butte Federal

8. Well Name and No.

#1-25 (I)

9. API Well No.

43-013-31608

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Weekly Status

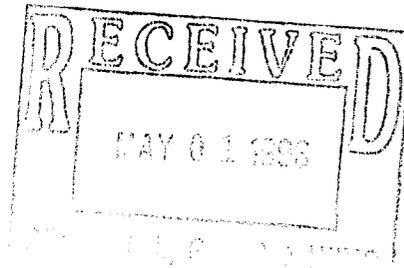
- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status Report for week of 4/16/96 - 4/21/96

**Drilled 7 7/8" hole from 305' - 6250' w/Kenting Apollo Rig #59.
Run 6279' of 5 1/2" 15.5# J-55 csg . Cmt w/275 sx Hifill and 355 sx Thixo
w/10% CalSeal**



14. I hereby certify that the foregoing is true and correct

Signed: *C Cheryl Cameron*

Title **Regulatory Compliance Specialist** Date **04/29/96**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

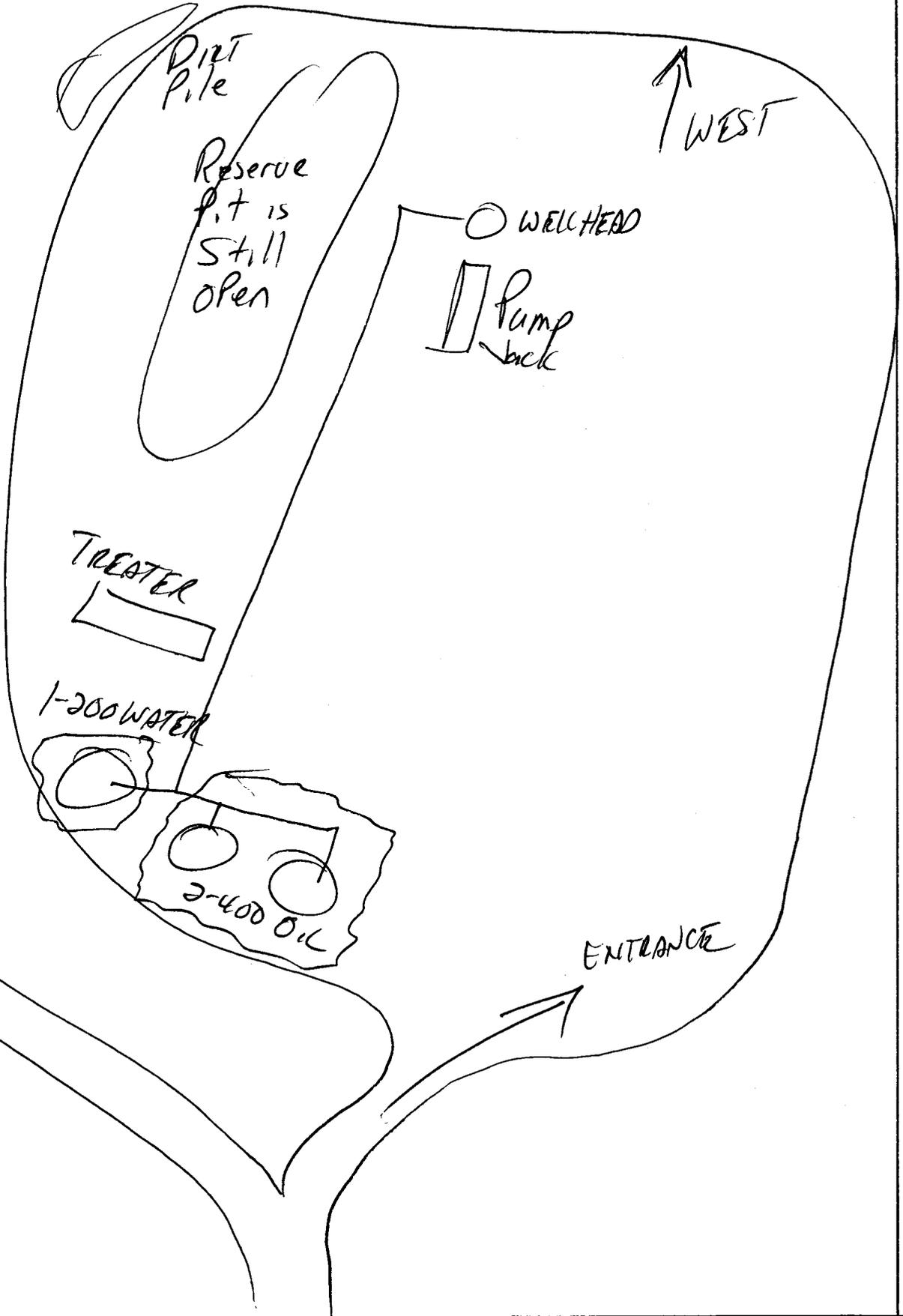
INLAND PRODUCTION Co
MBF # 1-25
SEC 25; T8S; R16E
POW 43-013-31608

U-67170

5/14/96

DYL

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-67170

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Mon Butte Federal #1-25(I)

2. Name of Operator

Inland Production Company

9. API Well No.

43-013-31608

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801)722-5103

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NE/NE 660' FNL & 660' FEL
Sec. 25, T8S, R16E**

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

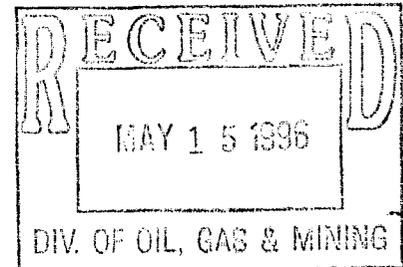
- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Weekly Status
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 4/24/96 - 5/7/96:

Perf CP-4 sd @ 6179' - 6184'
 Perf CP-2 sd @ 6091' - 6094' & 6097' - 6105'
 Perf B sd @ 5459' - 5468'
 Perf C sd @ 5317' - 5327'
 Perf D sd @ 5151' - 5160' & 5162' - 5169'



14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron

Title **Regulatory Compliance Specialist** Date **5/8/96**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-67170

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Monument Butte Federal
#1-25 I**

9. API Well No.

43-013-31608

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NE/NE 660' FNL & 660' FEL
Sec. 25, T8S, R16E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other _____
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 5/9/96 - 5/10/96:

RIH w/ production tbg & rods...

ON PRODUCTION 5/10/96.

14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron*

Title **Regulatory Compliance Specialist**

Date **5/19/96**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

U-67170

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Monument Butte

8. FARM OR LEASE NAME, WELL NO.

Monument Butte Fed. #1-25(1)

9. API WELL NO.

43-013-31608

10. FIELD AND POOL, OR WILDCAT

UNDESIGNATED

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25, T8S, R16E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RENVR. Other: MAY 3 1996

2. NAME OF OPERATOR

Inland Production Company

DIVISION

3. ADDRESS AND TELEPHONE NO.

P.O. Box 1446 Roosevelt, Utah 84066 (801)722-5103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **NE/NE**
At top prod. interval reported below **660' FNL & 660' FEL**
At total depth

14. PERMIT NO. **UT0806M058** DATE ISSUED **2/12/96**

15. DATE SPUNDED **2/29/96** 16. DATE T.D. REACHED **4/20/96** 17. DATE COMPL. (Ready to prod.) **5/10/96** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **6250'** 21. PLUG, BACK T.D., MD & TVD **6201'** 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS **X** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **Green River**
6179'-6184', 6091'-6094', 6097'-6105', 5459'-5468', 5317'-5327', 5151'-5160', 5162'-5169' 25. WAS DIRECTIONAL SURVEY MADE **NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN **CBL, CNL, DLL 6-7-96** 27. WAS WELL CORED **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	303.67'	12 1/4	120 sx prem + w/2% CC, 2% flocele	gel & 1/4# /sk
5 1/2	15.5#	6246.44'	7 7/8	275 sx Hifill & 355 sx Thixo w/10% Calsea	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
CP-4 sd @ 6179'-6184'	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED See back
CP-2 sd @ 6091'-6094' & 6097'-6105'	
B sd @ 5459'-5468'	
C sd @ 5317'-5327'	
D sd @ 5151'-5160' & 5162'-5169'	

33.* PRODUCTION

DATE FIRST PRODUCTION 5/10/96	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2 1/2"X1 1/2"X10'X15' Pump	WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 14 day average	HOURS TESTED	CHOKE SIZE n/a	PROD'N. FOR TEST PERIOD	OIL—BBL. 354	GAS—MCF. 458	WATER—BBL. 8	GAS-OIL RATIO 1.3
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold & Used for fuel** TEST WITNESSED BY

35. LIST OF ATTACHMENTS **Logs in item #26**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Cheryl Cameron TITLE Regulatory Compliance Spec. DATE 5/29/96
Cheryl Cameron

*(See Instructions and Spaces for Additional Data on Reverse Side)

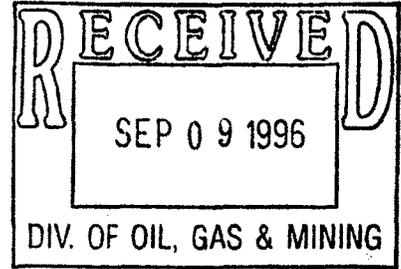
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch	4438'					
Point 3 Mkr	4722'					
X Marker	4956'					
Y Marker	4990'					
Douglas Creek	5114'					
Bicarbonate Mkr	5374'					
B Limestone Mkr	5517'					
Castle Peak	6004'					
			#32			
			Perf CP-4 @ 6179'-6184'			
			Perf CP-2 @ 6091'-6094' & 6097'-6105'			
			Frac w/ 83,000# 20/40 sd in 523 bbls gel			
			Perf B @ 5459'-5468'			
			Frac w/ 50,000# 20/40 sd in 353 bbls gel			
			Perf C @ 5317'-5327'			
			Frac w/ 57,400# 20/40 sd in 383 bbls gel			
			Perf D @ 5151'-5160' & 5162'-5169'			
			Frac w/ 56,400# 20/40 sd in 379 bbls gel			

Monument Butte NE

APPLICATION FOR INJECTION WELL - UIC FORM 1



OPERATOR Inland Production Company
ADDRESS P.O. Box 1446
Roosevelt, Utah 84066

Well name and number: Monument Butte Federal #1-25

Field or Unit name: Monument Butte Lease no. U-67170

Well location: QQ NENE section 25 township 8S range 16E county Duchesne

Is this application for expansion of an existing project? . . . Yes No

Will the proposed well be used for:

Enhanced Recovery?	. . . Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
Disposal?	Yes	<input type="checkbox"/>	No <input checked="" type="checkbox"/>
Storage?	Yes	<input type="checkbox"/>	No <input checked="" type="checkbox"/>

Is this application for a new well to be drilled? Yes No

If this application is for an existing well,
has a casing test been performed on the well? Yes No

Date of test: 4/25/96

API number: 43-013-31608

Proposed injection interval: from 4300' to 6000'

Proposed maximum injection: rate 1000 BPD pressure 2000# psig

Proposed injection zone contains oil, gas, and/or fresh water within 1/2 mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Exhibits "A" through "F-1"

I certify that this report is true and complete to the best of my knowledge.

Name Brad Mechem Signature *Brad Mechem*
Title District Operations Manager Date 9/4/96
Phone No. (801) 722-5103

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

INLAND PRODUCTION COMPANY

APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

MONUMENT BUTTE FEDERAL #1-25

LEASE NO. U-67170

AUGUST 27, 1996

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1

- 1) Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.
- 2) A request for agency action for authority for the injection of gas, liquefied petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:

2.1. *The name and address of the operator of the project;*

Answer: Inland Production Company
P.O. Box 1446
W. Poleline Road
Roosevelt, Utah 84066

2.2. *A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile radius of the project area;*

Answer: Reference Exhibit "A".

2.3. *A full description of the particular operation for which approval is requested;*

Answer: To approve the conversion of the Monument Butte Federal #1-25 from a producing oil well to a water injection well in the Monument Butte field; and to approve the installation of an injection line. The line would leave the injection facility on the same location and proceed to the well head approximately 150'. The proposed injection line would be a 3" coated steel pipe buried 5' below surface and would provide injection water to the Monument Butte #1-25, from our existing water injection line. Reference Exhibit "B".

2.4. *A description of the pools from which the identified wells are producing or have produced;*

Answer: The proposed injection well will inject into the Green River Formation.

2.5. *The names, description and depth of the pool or pools to be affected;*

Answer: The Green River Formation pool targeted for injection is the CP-4, CP-2, B, C, and D sands with a gamma ray derived top as follows: In the CP-4 sand @ 6184', CP-2 sand @ 6105', B sand @ 5468', C sand @ 5327', and the D sand @ 5169'. The injection zones are a porous and permeable lenticular calcareous sandstone. The porosity of the sandstone is intergranular. The confirming impermeable stratum directly above and below the injection zones are composed of tight, moderately calcareous lacustrine shale.

2.6. *A copy of a log of a representative well completed in the pool;*

Answer: Referenced log Monument Butte Federal #1-25 is currently on file with the Utah Division of Oil, Gas & Mining and the Bureau of Land Management.

- 2.7. *A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily;*

Answer: Culinary water from Johnson Water District supply line.
Estimated Injection Rate: 200-400 BPD

- 2.8. *A list of all operators or owners and surface owners within a one-half mile radius of the proposed project;*

Answer: Reference Exhibit "C".

- 2.9. *An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection;*

Answer: Reference Exhibit "D".

- 2.10. *Any additional information the Board may determine is necessary to adequately review the petition.*

Answer: Inland will supply any additional information requested by the Bureau of Land Management.

- 4.0. *Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the board after notice and hearing or by administrative approval.*

Answer: This proposed injection well is within the Monument Butte Field and the request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL, STORAGE
AND ENHANCED RECOVERY WELLS
SECTION V - RULE 615-5-2**

- 1) Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.
- 2) The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:

- 2.1. *A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well;*

Answer: Reference Exhibits "A" and "C".

- 2.2. *Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity;*

Answer: All logs will be filed upon completion of the well.

- 2.3. *A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented;*

Answer: A copy of the cement bond log is on file with the Bureau of Land Management, and with the Utah Division of Oil, Gas & Mining

- 2.4. *Copies of log already on file with the Division should be referenced, but need not to be refiled.*

Answer: All copies are on file with the Bureau of Land Management, and the Utah Division of Oil, Gas & Mining.

- 2.5. *A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well;*

Answer: The casing program is New 8-5/8" 24# J-55 surface casing run to 303.67', and the 5 1/2" casing from surface to 6246.44'. Casing was tested 4-25-96. Reference Exhibits "E-1" through "E-11".

- 2.6. *A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.*

Answer: Culinary water from our pre approved Monument Butte supply line. Reference Exhibit "B". Estimated Injection Rate: 200-400 BPD

- 2.7. *Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.*

Answer: Reference Exhibit "F" and "F-1". (Samples taken from the Monument Butte Federal #1-25, Johnson water, and the compatibility of both fluids).

2.8. *The proposed average and maximum injection pressures;*

Answer: Average Injection Pressure will be determined upon conversion by a Step Rate Test.

2.9. *Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata;*

Answer: The frac gradients for the Monument Butte Federal #1-25 is 0.55 psig/ft. The maximum injection pressures will be kept below this gradient. A step rate test will be performed periodically to ensure we are below parting pressure.

2.10. *Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent;*

Answer: The injection zone is from 4300' - 6000', found with the Green River Formation. The reservoirs are a very fine grain sandstone with minor interbedded shale streaks. The top of the "D" estimated at approximately 5169'. The estimated average porosity is 14%; the estimated fracture pressure is 2300# psi.

The porous and permeable lenticular sandstones vary in thickness from 0' to 40' and are confined to the Boundary Field by low porosity calcareous shale and carbonates.

The confining stratum directly above and below the injection zone is the Douglas Creek member of the Green River Formation. The strata confining the injection zone is composed of tight, moderately calcareous sandy lacustrine shale. All of the confining strata is impermeable and it will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it. Maps and cross sections to the Boundary Unit are on file with the Division of Oil, Gas & Mining and also with the U. S. Bureau of Land Management.

2.11. *A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter improper intervals;*

Answer: Exhibits "E-1" through "E-11".

The injection system will be equipped with high and low pressure shut-down devices which will automatically shut-in injection waters if a system blockage or leakage occurs. One way check valves will also insure proper flow management. Relief valves will also be utilized for high pressure relief.

2.12. *An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well;*

Answer: Exhibit "D".

2.13 *Any other additional information that the Board or Division may determine is necessary to adequately review the application.*

Answer: Inland Production Company will await review of this application and additional information will be submitted if required.

3) Applications for injection wells which are within a recovery project area will be considered for approval.

- 3.1. Pursuant to Rule 615-5-1-3
- 3.2. Subsequent to Board approval of a recovery project pursuant to Rule 615-5-1-3.
- 4) Approval of an injection well is subject to the requirements of Rule 615-5-4, if the proposed injection interval can be classified as an USDW.
- 5) In addition to the requirements of this section, the provisions of Rule 615-3-1, R615-3-4, R615-3-24, R615-3-32, R615-8-1 and R615-10 apply to all Class II injection wells.

INLAND PRODUCTION COMPANY

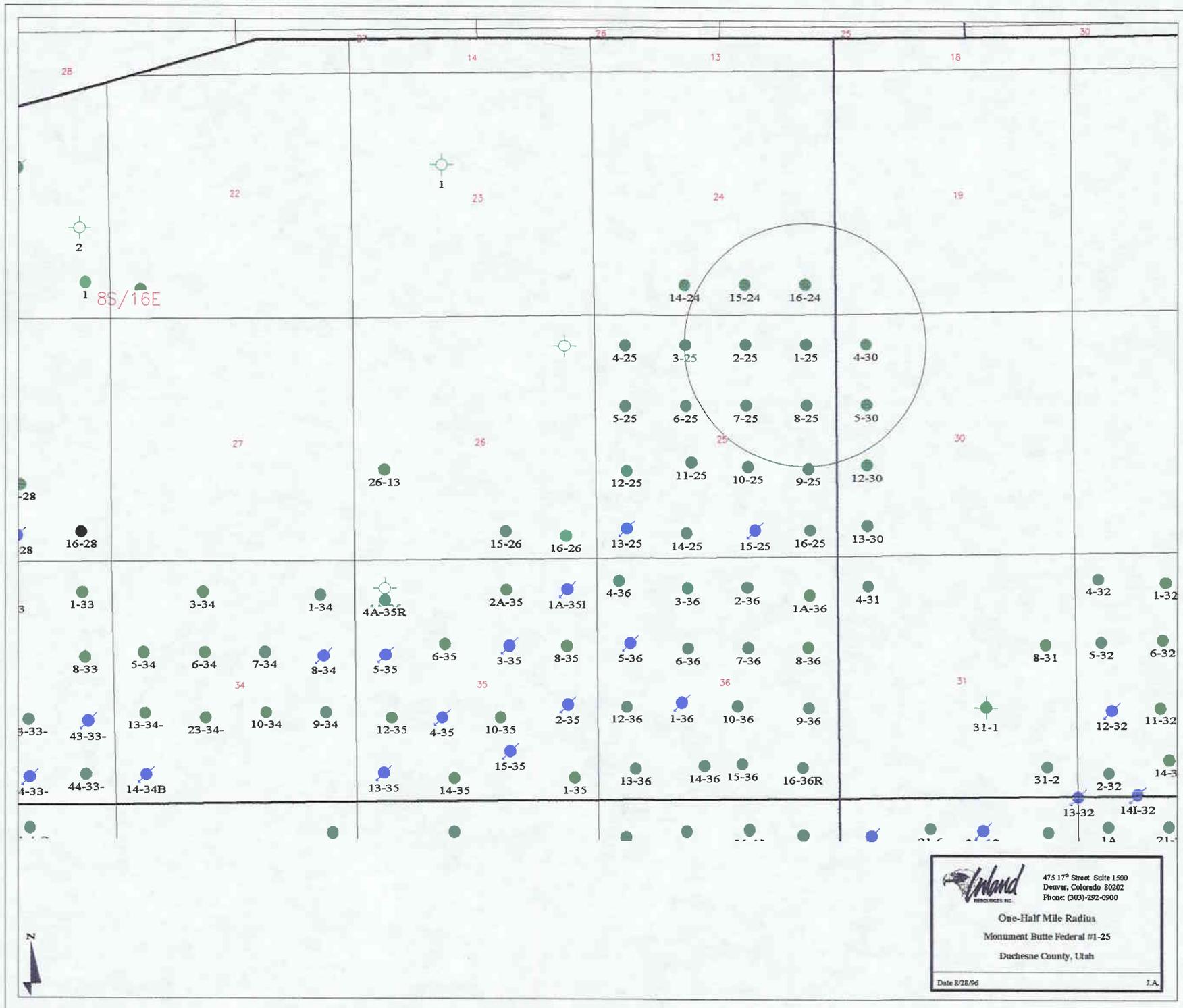
**Monument Butte Federal #1-25
Sec. 25, T8S, R16E
Duchesne County, Utah**

PLUGGING & ABANDONMENT PLAN

The plugging and abandonment plan consists of the following plugs:

- PLUG #1: Set 200' plug from 3650' - 3850' w/ 30 sx cmt**
- PLUG #2: Set 200' plug from 2400' - 2200' w/ 30 sx cmt**
- PLUG #3: Set 100' plug from 353' - 253' w/ 15 sx cmt**
- PLUG #4: Set 10 sx cmt plug from 50' - Surface**
- PLUG #5: Pump 75 sx cmt down 5 1/2" by 8 5/8" Annulus**

EXHIBIT "A"



Inland
RESOURCES INC.

475 17th Street, Suite 1500
Denver, Colorado 80202
Phone: (303) 292-0900

One-Half Mile Radius
Monument Butte Federal #1-25
Duchesne County, Utah

Date 8/28/96 1.A

EXHIBIT "C"

**SURFACE OWNERS, OWNERS AND OPERATORS WITHIN A ONE-HALF MILE RADIUS OF THE
MONUMENT BUTTE FEDERAL #1-25**

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Kaiser-Francis
Attn: Wayne Fields
P.O. Box 21468
Tulsa, OK 74121-1468

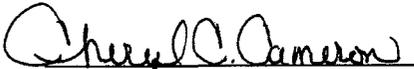
EXHIBIT "D"

RE: Application for Approval of Class II Injection Well
Monument Butte Federal #1-25.

I certify that a copy of the application has been provided to all surface owners within a one-half mile radius of the proposed injection well.


INLAND PRODUCTION COMPANY
Brad Mecham
District Operations Manager

Sworn to and subscribed before me this 3rd day of September 1996.


Notary Public in and for the State of Utah

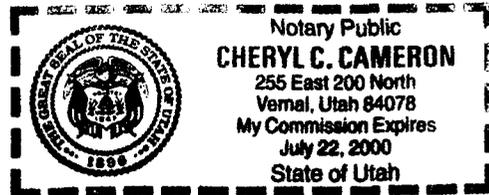


EXHIBIT "E-1"

Monument Butte Federal #1-25

Spud Date: 4/17/96
 Put on Production: 5/10/96
 GL: 5398' KB: 5411'

Initial Production: 354 BOPD,
 458 MCFPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 304'
 DEPTH LANDED: 303'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts.
 DEPTH LANDED: 6246.44'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Hyfill mixed & 355 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

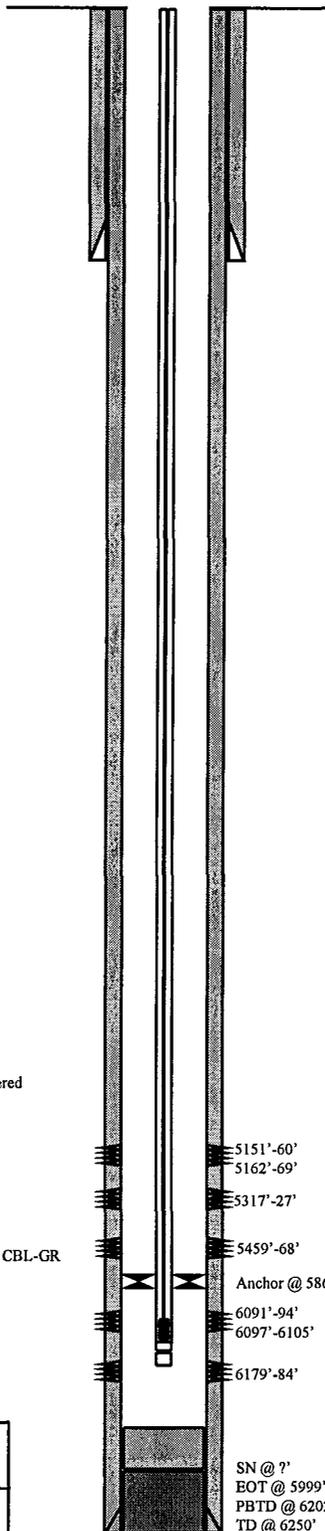
SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 199 jts
 TUBING ANCHOR: 5864'
 SEATING NIPPLE: 2-7/8" (1.10")
 TOTAL STRING LENGTH: ? (EOT @ 5999')
 SN LANDED AT: ?

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 132-3/4" slick rods, 95-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 10 x 15 RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 7 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

4/30/96	6091'-6184'	Frac CP-4 and CP-2 sand as follows: 83,400# 20/40 sd in 523 bbls Boragel. Breakdown @ 1801 psi. ISIP 1760 psi, 5-min 1631 psi. Flowback after 5 min SI on 16/64" ck @ 1.6 bpm.
5/2/96	5459'-5468'	Frac B-2 sand as follows: 50,000# of 20/40 sd in 353 bbls Boragel. Breakdown @ 1008 psi. Treated @ avg rate 16.8 bpm, avg press 1450#. ISIP-2256 psi, 5-min 2042 psi. Flowback on 16/64" ck @ 1 bpm.
5/4/96	5317'-5327'	Frac C sand as follows: 57,400# of 20/40 sd in 383 bbls of Boragel. Frmn broke @ 1797#. Avg treating press 1450# @ 162 bpm. ISIP-1820 psi, 5-min 1698 psi. Start flowback on 16/64" ck @ 1.5 bpm.
5/7/96	5151'-5160'	Frac D-1 sand as follows: 56,400# of 20/40 sd in 379 bbls of Boragel. Breakdown @ 1794 psi, treat @ avg rate 18.5, avg press 1300 psi. ISIP-1843 psi, 5-min 1775 psi. Start flowback on 16/64" ck @ 1.7 bpm, flowed for 1-1/4 hours & died.



PERFORATION RECORD

4/25/96	6179'-6184'	4 JSPF	? holes
4/25/96	6091'-6094'	4 JSPF	? holes
4/25/96	6097'-6105'	4 JSPF	? holes
5/1/96	5459'-5468'	4 JSPF	36 holes
5/3/96	5317'-5327'	4 JSPF	40 holes
5/6/96	5151'-5160'	4 JSPF	36 holes
5/6/96	5162'-5169'	4 JSPF	28 holes

Inland Resources Inc.

Monument Butte Federal #1-25

660 FNL 660 FEL

NENE Section 25-T8S-R16E

Duchesne Co, Utah

API #43-013-31608; Lease #U-67170

EXHIBIT "E-2"

Monument Butte Federal #1-25

Spud Date: 4/17/96
 Put on Production: 5/10/96
 GL: 5398' KB: 5411'

Initial Production: 354 BOPD,
 458 MCFPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 304'
 DEPTH LANDED: 303'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts.
 DEPTH LANDED: 6246.44'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Hyfill mixed & 355 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 199 jts
 TUBING ANCHOR: 5864'
 SEATING NIPPLE: 2-7/8" (1.10")
 TOTAL STRING LENGTH: ? (EOT @ 5999')
 SN LANDED AT: ?

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 132-3/4" slick rods, 95-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 10 x 15 RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 7 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

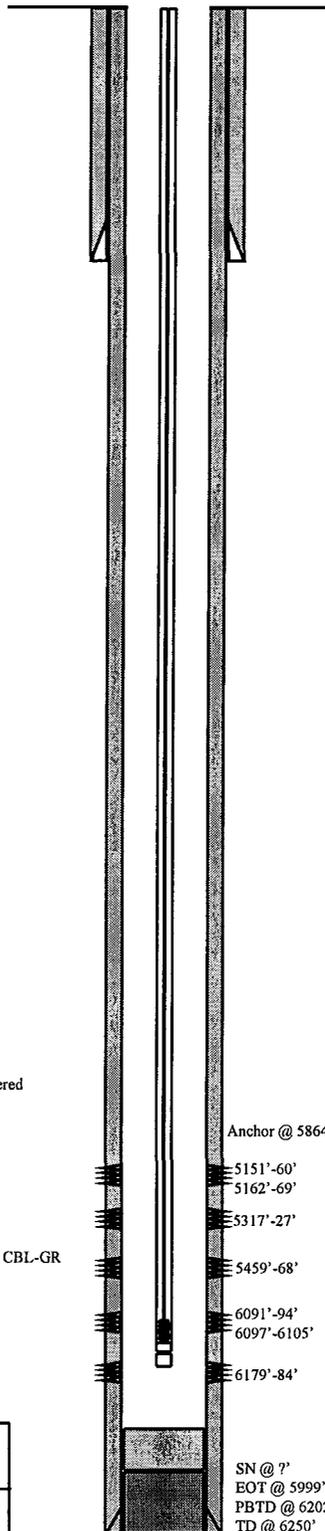
FRAC JOB

4/30/96 6091'-6184' Frac CP-4 and CP-2 sand as follows:
 83,400# 20/40 sd in 523 bbls Boragel.
 Breakdown @ 1801 psi. ISIP 1760 psi, 5-
 min 1631 psi. Flowback after 5 min SI on
 16/64" ck @ 1.6 bpm.

5/2/96 5459'-5468' Frac B-2 sand as follows:
 50,000# of 20/40 sd in 353 bbls Boragel.
 Breakdown @ 1008 psi. Treated @ avg
 rate 16.8 bpm, avg press 1450#. ISIP-
 2256 psi, 5-min 2042 psi. Flowback on
 16/64" ck @ 1 bpm.

5/4/96 5317'-5327' Frac C sand as follows:
 57,400# of 20/40 sd in 383 bbls of
 Boragel. Frmtn broke @ 1797#. Avg
 treating press 1450# @ 162 bpm. ISIP-
 1820 psi, 5-min 1698 psi. Start flowback
 on 16/64" ck @ 1.5 bpm.

5/7/96 5151'-5160' Frac D-1 sand as follows:
 56,400# of 20/40 sd in 379 bbls of
 Boragel. Breakdown @ 1794 psi, treat @
 avg rate 18.5, avg press 1300 psi. ISIP-
 1843 psi, 5-min 1775 psi. Start flowback
 on 16/64" ck @ 1.7 bpm, flowed for 1-
 1/4 hours & died.



PERFORATION RECORD

4/25/96	6179'-6184'	4 JSPF	? holes
4/25/96	6091'-6094'	4 JSPF	? holes
4/25/96	6097'-6105'	4 JSPF	? holes
5/1/96	5459'-5468'	4 JSPF	36 holes
5/3/96	5317'-5327'	4 JSPF	40 holes
5/6/96	5151'-5160'	4 JSPF	36 holes
5/6/96	5162'-5169'	4 JSPF	28 holes

Inland Resources Inc.
Monument Butte Federal #1-25
 660 FNL 660 FEL
 NENE Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31608; Lease #U-67170

EXHIBIT "E-3"

Monument Butte Federal #1-25

Spud Date: 4/17/96
Plugged: --/--
GL: 5398' KB: 5411'

Initial Production: 354 BOPD,
458 MCFPD, 8 BWPD

Plugging Diagram

SURFACE CASING

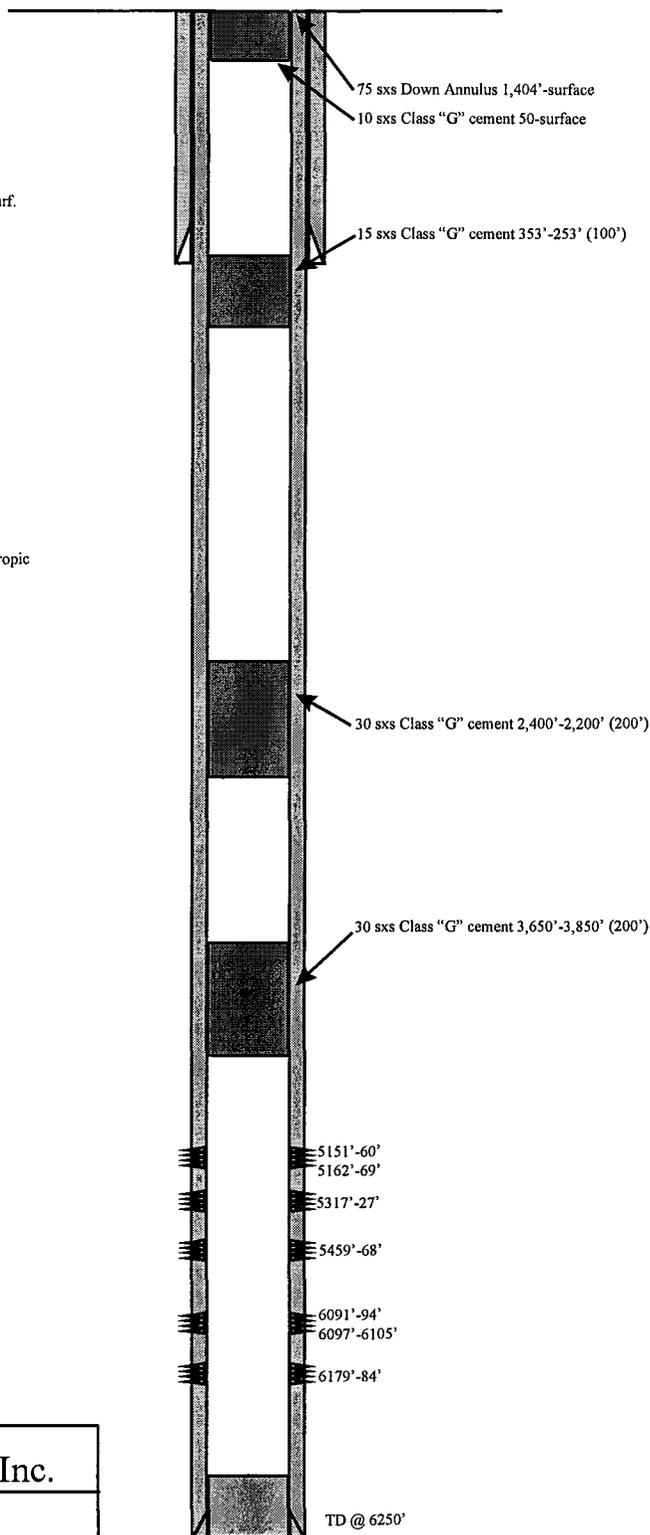
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 304'
DEPTH LANDED: 303'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 146 jts.
DEPTH LANDED: 6246.44'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sk Hyfill mixed & 355 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SUCKER RODS



Inland Resources Inc.

Monument Butte Federal #1-25

660 FNL 660 FEL

NENE Section 25-T8S-R16E

Duchesne Co, Utah

API #43-013-31608; Lease #U-67170

EXHIBIT "E-4"

Monument Butte Federal #8-25

Spud Date: 2/29/96
 Put on Production: 3/28/96
 GL: 5429' KB: 5442'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: ? jts. (306')
 DEPTH LANDED: 305'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 170 sxs Premium cmt, est 2 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts. (6327.57')
 DEPTH LANDED: 6326'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 290 sk Hyfill mixed & 380 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / WC-50 / 6.5#
 NO. OF JOINTS: 175 jts (?)
 TUBING ANCHOR: 5382'
 SEATING NIPPLE: 2-7/8" (1.10')
 MUD ANCHOR: 1 jt w/ NC
 TOTAL STRING LENGTH: ? (EOT @ 5950')
 SN LANDED AT: 5805'

SUCKER RODS

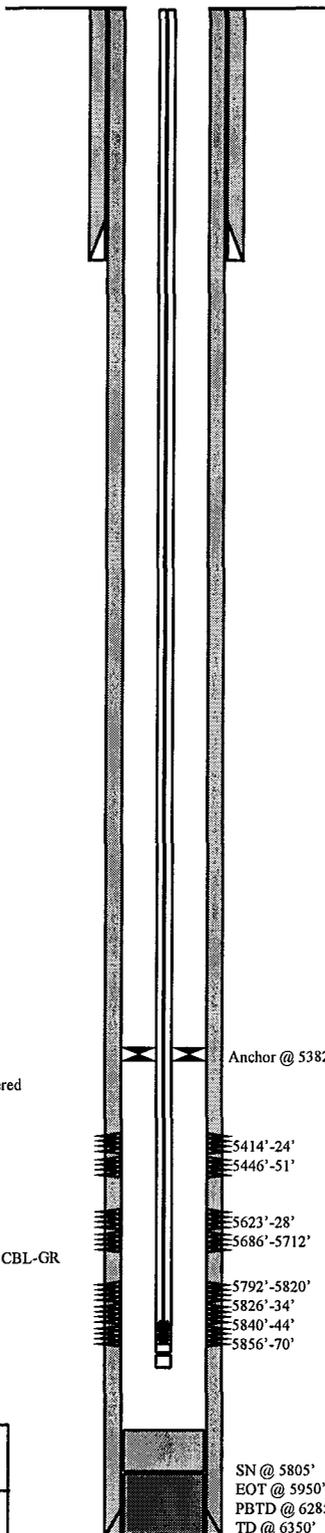
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 127-3/4" slick rods, 95-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 19' RHAC
 STROKE LENGTH: ?
 PUMP SPEED, SPM: ? SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

3/20/96 5792'-5870' **Frac LDC sand as follows:**
 89,700# of 20/40 sd in 550 bbls of Boragel. Breakdown @ 2251 psi. Prefrac ISIP @ 1399 psi treated @ avg rate 24.5 bpm, avg press 1300 psi. ISIP-1894 psi, 1-min 1820 psi, 3-min 1800, 4-min 1770, 5-min 1750 psi. Flowback after 5 min on 16/64" ck @ 1.5 bpm.

3/22/96 5623'-5712' **Frac A sand as follows:**
 103,200# of 20/40 sd w/ 611 bbls Boragel. Breakdown @ 3053' ck ISIP @ 1692 psi. Treated @ avg rate 24.2 bpm, avg press 2050 psi. ISIP 2124 psi, 5-min 1965. Flowback on 16/64" ck @ 1.6bpm.

3/25/96 5414'-5451' **Frac B-2 sand as follows:**
 71,800# of 20/40 sd in 470 bbls Boragel. Breakdown @ 1719 psi, treated @ avg rate 20.5 bpm, avg press 1700 psi. ISIP-2676 psi, 5-min 2282. Flowback after 5 min SI @ 1.8 bpm on 16/64" ck.



PERFORATION RECORD

Date	Depth Range	ISIP	Holes
3/19/96	5792'-5820'	2 JSPF	52 holes
3/19/96	5826'-5834'	2 JSPF	16 holes
3/19/96	5840'-5844'	2 JSPF	8 holes
3/19/96	5856'-5870'	2 JSPF	26 holes
3/21/96	5623'-5628'	2 JSPF	10 holes
3/21/96	5686'-5712'	2 JSPF	50 holes
3/23/96	5414'-5424'	2 JSPF	40 holes
3/23/96	5446'-5451'	2 JSPF	20 holes

SN @ 5805'
 EOT @ 5950'
 PBTD @ 6285'
 TD @ 6350'



Inland Resources Inc.

Monument Butte Federal #8-25

1979 FNL 660 FEL

SENE Section 25-T8S-R16E

Duchesne Co, Utah

API #43-013-31601; Lease #U-67170

EXHIBIT "E-5"

Monument Butte Federal #15-24

Spud Date: 5/10/96
 Put on Production: 6/15/96
 GL: 5416' KB: 5429'

Initial Production: 9 BOPD,
 22 MCFPD, 20 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (293.68')
 DEPTH LANDED: 290'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts. (6302.63')
 DEPTH LANDED: 6300'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 330 sk Hyfill mixed & 355 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 200 jts
 TUBING ANCHOR: 5175'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 6092')
 SN LANDED AT: 6026'

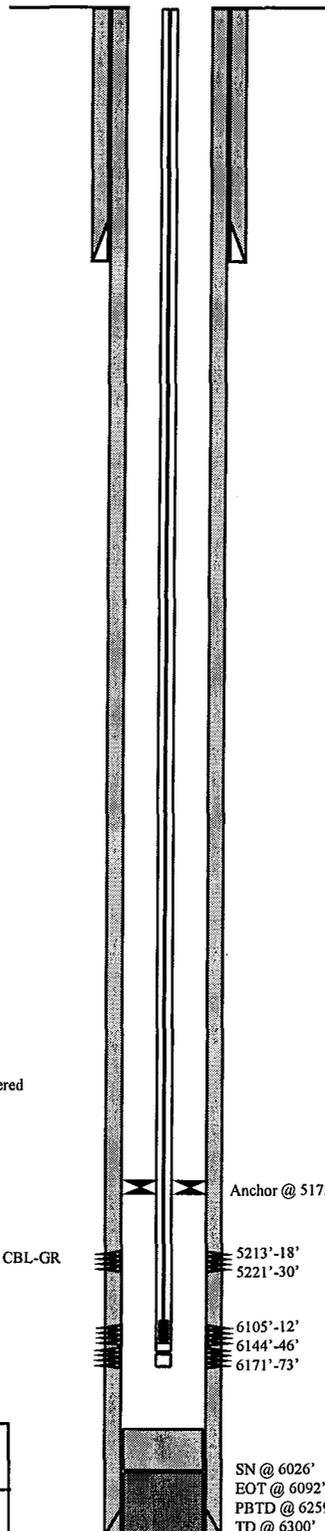
SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
 SUCKER RODS: 4-3/4" scraped, 138-3/4" slick rods, 93-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x ?
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 7 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

6/6/96 6105'-6173' Frac CP-2 and CP-1 sands as follows:
 77,700# 20/40 sd in 437 bbls of Boragel.
 Breakdown @ 1958 psi & treated @ avg
 1480 psi. ISIP-1802 psi, 5-min 1638 psi.
 Flwback on 16/64" ck @ 1.4 bpm 1.5
 hrs until dead.

6/8/96 5213'-5230' Frac D-1 sand as follows:
 57,500# 20/40 sd in 433 bbls Boragel.
 Breakdown @ 2113 psi & treated @ avg
 rate 16.5 bpm w/ avg press 1250 psi.
 ISIP-1846 psi, 5-min 1573 psi. Flowback
 on 16/64" ck. 1-1/2 hrs until dead.



PERFORATION RECORD

6/5/96	6171'-6173'	4 JSPF	4 holes
6/5/96	6144'-6146'	4 JSPF	8 holes
6/5/96	6105'-6112'	4 JSPF	28 holes
6/7/96	5221'-2130'	4 JSPF	20 holes
6/7/96	5213'-5218'	4 JSPF	36 holes

Inland Resources Inc.
 Monument Butte Federal #15-24
 660 FSL 1980 FEL
 SWSE Section 24-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31628; Lease #U-67170

Monument Butte Federal #16-24

Spud Date: 5/4/96
 Put on Production: 6/14/96
 GL: 5399' KB: 5412'

Initial Production: 76 BOPD,
 65 MCFPD, 55 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (293.31')
 DEPTH LANDED: 306.31'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 147 jts. (6341.36')
 DEPTH LANDED: 6296.23'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 315 sk Hyfill mixed & 350 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 200 jts
 TUBING ANCHOR: 5871'
 SEATING NIPPLE: 2-7/8" (1.10")
 TOTAL STRING LENGTH: ? (EOT @ 6035')
 SN LANDED AT: 5965'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
 SUCKER RODS: 4-3/4" scraped, 133-3/4" slick rods, 97-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x ?
 STROKE LENGTH: 100"
 PUMP SPEED, SPM: 6 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

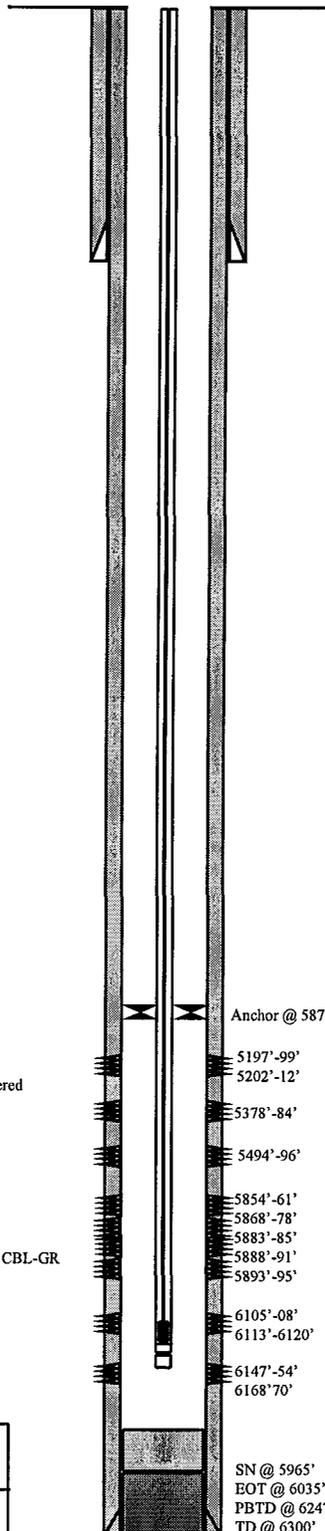
FRAC JOB

6/4/96 6105'-6170' Frac CP-2 and CP-1 sands as follows:
 99,600# 20/40 sd in 548 bbls Boragel.
 Breakdown @ 2969 psi & treated @ avg rate 24.4 bpm @ avg press 1700 psi. ISIP-2283 psi, 5-min 2047 psi. Flowback on 16/64" ck @ 1.8 bpm.

6/6/96 5854'-5895' Frac LODC sand as follows:
 77,700# 20/40 sd in 467 bbls Boragel.
 Breakdown @ 2582 psi & treated @ avg rate 14.9 bpm & avg press 1800 psi. ISIP-2264 psi, 5-min 2110 psi. Flowback on 16/64" ck @ 1.7 bpm for 1 hr until dead.

6/8/96 5378'-5496' Frac C and B-1 sands as follows:
 91,500# 20/40 sd in 514 bbls of Boragel.
 Breakdown @ 2172 psi treated w/avg rate 24 bpm w/avg press 1600 psi. ISIP-2264 psi, 5-min 1425 spi. Flowback on 16/64" ck 3 hrs until dead.

6/11/96 5197'-5212' Frac D-1 sand as follows:
 92,200# of 20/40 sd in 501 bbls Boragel.
 Breakdown @ 1217 psi & treated @ avg rate of 18.5 bpm w/avg press of 1600 psi. ISIP-1979 psi, 5-min 1425 spi. Flowback on 16/64" ck. Flowed for 3 hrs & died.



PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
6/3/96	6105'-6108'	4 JSPP	12 holes
6/3/96	6113'-6120'	4 JSPP	28 holes
6/3/96	6147'-6154'	4 JSPP	28 holes
6/3/96	6168'-6170'	4 JSPP	8 holes
6/5/96	5854'-5861'	4 JSPP	28 holes
6/5/96	5868'-5878'	4 JSPP	40 holes
6/5/96	5883'-5885'	4 JSPP	8 holes
6/5/96	5888'-5891'	4 JSPP	12 holes
6/5/96	5893'-5895'	4 JSPP	8 holes
6/7/96	5378'-5384'	4 JSPP	24 holes
6/7/96	5494'-5496'	4 JSPP	8 holes
6/10/96	5197'-5199'	4 JSPP	8 holes
6/10/96	5202'-5212'	4 JSPP	40 holes



Inland Resources Inc.

Monument Butte Federal #16-24

660 FSL 660 FEL
 SESE Section 24-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31629; Lease #U-67170

Monument Butte Federal #3-25

Spud Date: 3/27/96
 Put on Production: 4/23/96
 GL: 5432' KB: 5445'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 293.72'
 DEPTH LANDED: 290.52'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 147 jts. (6247')
 DEPTH LANDED: 6250.31'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Hyfill mixed & 350 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 164 jts (?)
 TUBING ANCHOR: 5106'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 5486')
 SN LANDED AT: 5391'

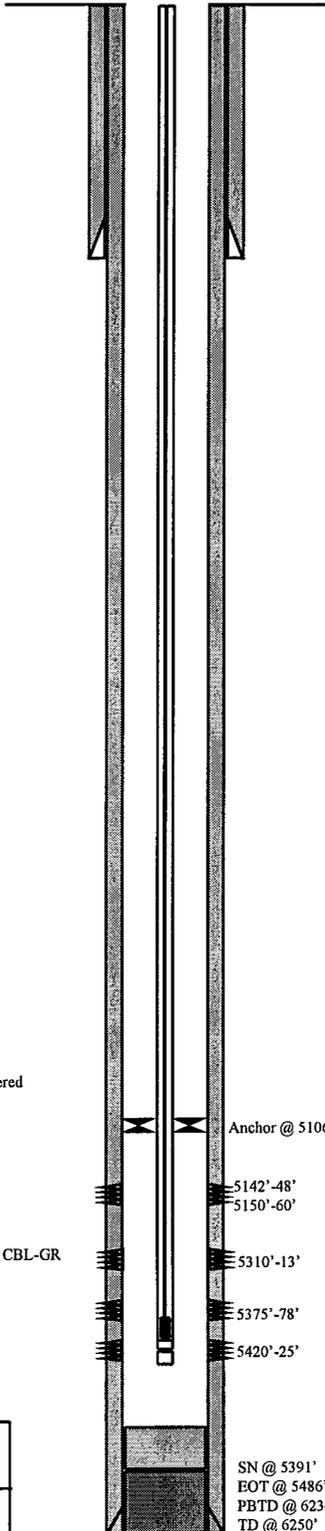
SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 110-3/4" slick rods, 96-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 1-2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 7 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

4/16/96 5425'-5310' Frac B-1, Bi-Carb and C sand as follows:
 93,600# of 20/40 sd in 583 bbls of Boragel. Breakdown @ 4000#. Pre-frac ISIP @ 1600 psi. Treated @ avg Rate 31 bpm, avg press 1800 psi. ISIP-1991 psi, 5-min 1923 psi. Flowback on 16/64" ck after 5 min SI @ 1.5 bpm.

4/21/96 5142'-5160' Frac D-1 sand as follows:
 79,000# 20/49 sd in 471 bbls Boragel. Breakdown @ 1266 psi, treated @ avg rate 30 bpm w/1550 psi avg. ISIP 1967 psi, 5-min 1622 psi. Flowback on 16/64" ck @ 1.3 bpm.



PERFORATION RECORD

4/15/96	5420'-5425'	4 JSPF	20 holes
4/15/96	5375'-5378'	4 JSPF	12 holes
4/15/96	5310'-5313'	4 JSPF	12 holes
4/17/96	5142'-5148'	4 JSPF	24 holes
4/17/96	5150'-5160'	4 JSPF	40 holes



Inland Resources Inc.

Monument Butte Federal #3-25

756 FNL 1946 FEL
 NENW Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31605; Lease #U-67170

Monument Butte Federal #2-25

Spud Date: 3/13/96
 Put on Production: 4/10/96
 GL: 5413' KB: 5426'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: ? jts. (305')
 DEPTH LANDED: 302'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: ? jts. (6605.03')
 DEPTH LANDED: 6583.60'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 340 sk Hyfill mixed & 450 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

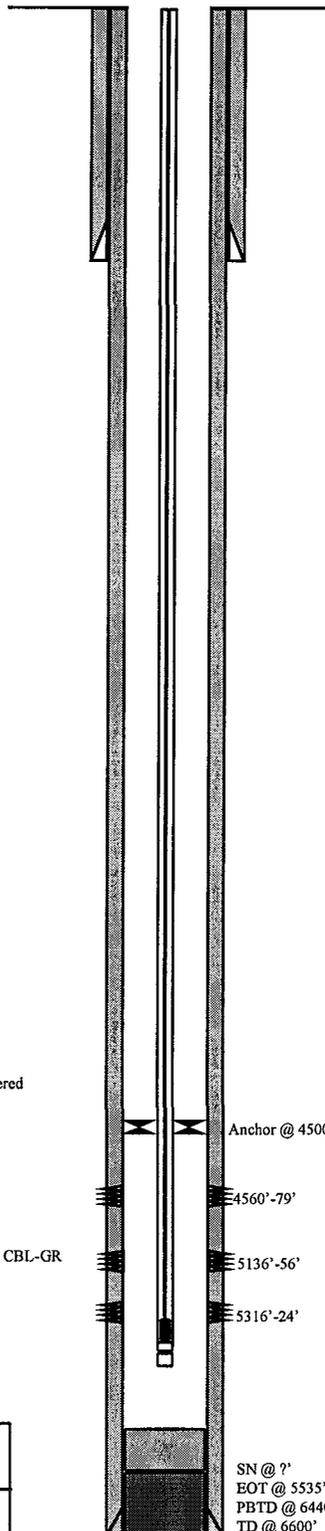
SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 148 jts (?)
 TUBING ANCHOR: 4500'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 5535')
 SN LANDED AT: ?

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 108-3/4" slick rods, 96-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 17' RHAC
 STROKE LENGTH: 100"
 PUMP SPEED, SPM: 8 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

4/1/96	5316'-5324'	Frac C sand as follows: 77,770# of 20/40 sd w/ 456 bbls of Boragel. Breakdown @ 2168 psi, treated as follows: avg rate 18 bpm, avg press 2100 psi. ISIP- 2267, 5-min 2242 psi. Flowback after 5 min. on 16/64" ck @ 1.5 bpm
4/3/96	5136'-5156'	Frac D sand as follows: 72,000# of 20/40 sd in 430 bbls of Boragel. Breakdown @ 1601# treated @ avg rate 23.3 bpm, avg press 1750 psi. ISIP-2152 psi, 5-min 2042 psi, Flowback after 5 min on 16/64" ck @ 1bpm.
4/6/96	5414'-5451'	Frac GB-4 sand as follows: 81,600# of 20/40 sd in 453 bbls of Boragel. Breakdown @ 2350, treated @ avg rate 27.5 bpm, avg press 1900 psi. ISIP 2346 psi, 5-min 2339 psi. Flowback after 5 min on 16/64" ch @ 2.1 bpm.



PERFORATION RECORD

3/30/96	5316'-5324'	4 JSPF	32 holes
4/2/96	5136'-5156'	? JSPF	? holes
4/4/96	4560'-4579'	4 JSPF	72 holes



Inland Resources Inc.

Monument Butte Federal #2-25

679 FNL 1979 FEL

NWNE Section 25-T8S-R16E

Duchesne Co, Utah

API #43-013-31604; Lease #U-67170

SN @ ?
 EOT @ 5535'
 PBTD @ 6440'
 TD @ 6600'

Monument Butte Federal #7-25

Spud Date: 2/9/96
 Put on Production: 3/13/96
 GL: 5457' KB: 5468'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: ? jts. (306.77')
 DEPTH LANDED: 305.24'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, 3 bbbs to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: ? jts. (6199.78')
 DEPTH LANDED: 6193'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 70 sk Hyfill mixed & 430 sxs thixotropic
 CEMENT TOP AT: 2948 per CBL

TUBING

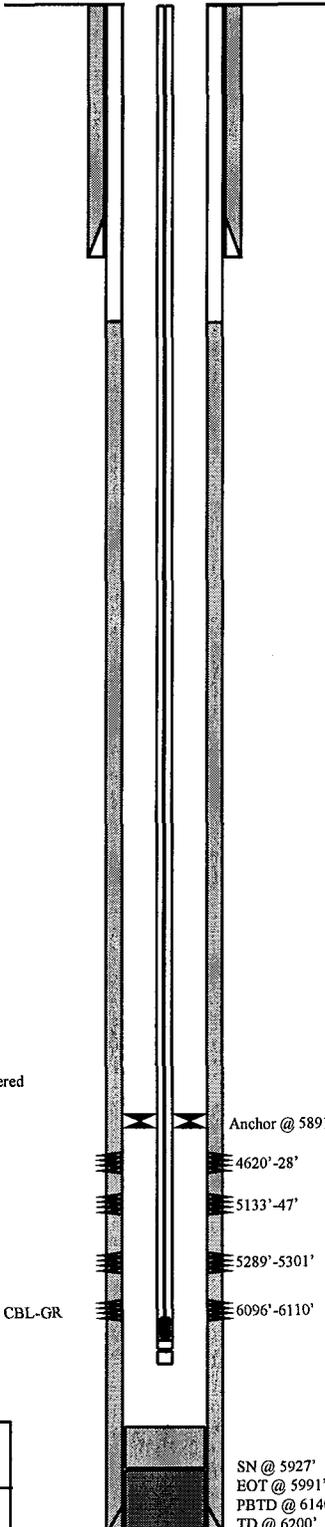
SIZE/GRADE/WT.: 2-7/8" / WC-50 / 6.5#
 NO. OF JOINTS: 202 jts (6101')
 TUBING ANCHOR: 5891'
 SEATING NIPPLE: 2-7/8" (1.10')
 MUD ANCHOR:
 TOTAL STRING LENGTH: ? (EOT @ 5991')
 SN LANDED AT: 5927'

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 132-3/4" slick rods, 96-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 16'
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 8 SPM
 PUMPING UNIT SIZE: ?
 PRIME MOVER: ?
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

2/28/96	6096'-6110'	Frac CP-2 sand as follows: 43,900# of 20/40 sd in 414 bbbs of Boragel, avg rate 24.5, avg press 2100 psi. ISIP 2268 psi, 5-min 2139 psi, 10-min 2100 psi. Flowback @ 1 bpm on 12/64" ck.
3/1/96	5289'-5301'	Frac C sand as follows: 65,200# 20/40 sd in 460 bbbs of Boragel brokedown @ 1920, pre-frac ISIP: 1438 psi. Treated @ avg rate 22 bpm @ 1900 psi, ISIP-1989 psi, 5-min 1971 psi, 10-min 1972. Flowback @ 1 bpm for 3 hours until dead.
3/4/96	5133'-5147'	Frac D-1 sand as follows: 72,500# 20/40 sd in 464 bbbs of Boragel. Breakdown @ 2034, pre-frac ISIP @ 1105. Treated @ avg rate 20 bpm @ 1850 psi. ISIP 2277, 5-min 2187, 10-min 2154. Flowback @ 1 bpm on 12/64" ck.
3/6/96	4620'-4628'	Frac GB-6 zone as follows: 56,200# of 20/40 sd in 388 bbbs of Boragel. Breakdown @ 2356, prefrac ISIP @ 1957 psi treated @ avg rate 20 bpm, avg press 2150. ISIP 2303 psi, 5-min 2276, 10-min 2255. Flowback 1 bom on 12/64" ck.



PERFORATION RECORD

Date	Depth Range	Number of Holes	Holes per Foot
2/27/96	6096'-6110'	4	JSPF 52 holes
2/29/96	5289'-5301'	4	JSPF 44 holes
3/2/96	5133'-5147'	4	JSPF 52 holes
3/5/96	4620'-4628'	4	JSPF 32 holes



Inland Resources Inc.

Monument Butte Federal #7-25

1980 FNL 1950 FEL
 NENE Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31561; Lease #U-67170

Tar Sands Federal #4-30

Spud Date: 5/18/96
 Put on Production: 6/26/96
 GL: 5378' KB: 5391'

Initial Production: 224 BOPD,
 140 MCFPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (287.64')
 DEPTH LANDED: 285.69' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts. (6255.57')
 DEPTH LANDED: 6251.57'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 290 sk Hyfill mixed & 360 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 147 jts
 TUBING ANCHOR: 4600'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 5291')
 SN LANDED AT: 5134'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 101-3/4" slick rods, 96-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 12 x 15 RHAC
 STROKE LENGTH: 52"
 PUMP SPEED, SPM: 8 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

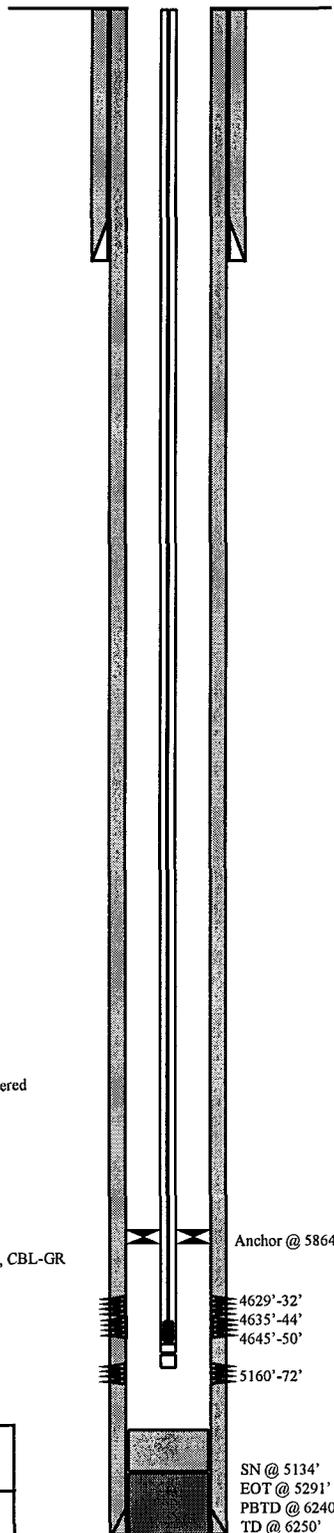
FRAC JOB

6/19/96 5160'-5176' **Frac D-1 sand as follows:**
 94,400# 20/40 sand in 470 bbls of Boragel. Breakdown @ 1613 psi, treated @ avg rate 18.3 bpm w/avg press of 1670 psi. ISIP 1947 psi, 5-min 1877 psi. Start flowback on 16/64" ck after 5 min. Flowed for 3 hrs and died.

6/21/96 4629'-4650' **Frac GB-4 sand as follows:**
 95,400# of 20/40 sand in 491 bbls of Boragel. Breakdown @ 1777 psi. Treated @ avg rate 18.2 bpm w/avg press of 1470 psi. ISIP-2166 psi. 5-min 1637 psi. Flowback after 5 min on 16/64" ck. Flowed for 5-1/2 hrs & died.

PERFORATION RECORD

6/18/96	5160'-5172'	4 JSPF	48 holes
6/20/96	4629'-4632'	4 JSPF	12 holes
6/20/96	4635'-4644'	4 JSPF	36 holes
6/20/96	4645'-4650'	4 JSPF	20 holes





Inland Resources Inc.

Tar Sands Federal #4-30

559 FNL 643 FWL
 NWNW Section 30-T8S-R17E
 Duchesne Co, Utah
 API #43-013-31621; Lease #U-74869

Monument Butte Federal #9-25

Spud Date: 4/28/96
 Put on Production: 5/18/96
 GL: 5327' KB: 5340'

Initial Production: 95 BOPD,
 33 MCFPD, 1 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 291.67'
 DEPTH LANDED: 290'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6124.47')
 DEPTH LANDED: 6090'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sks Hyfill mixed & 360 sks thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 176 jts
 TUBING ANCHOR: 4972'
 TOTAL STRING LENGTH: ? (EOT @ 5383')
 SN LANDED AT: 5289'

SUCKER RODS

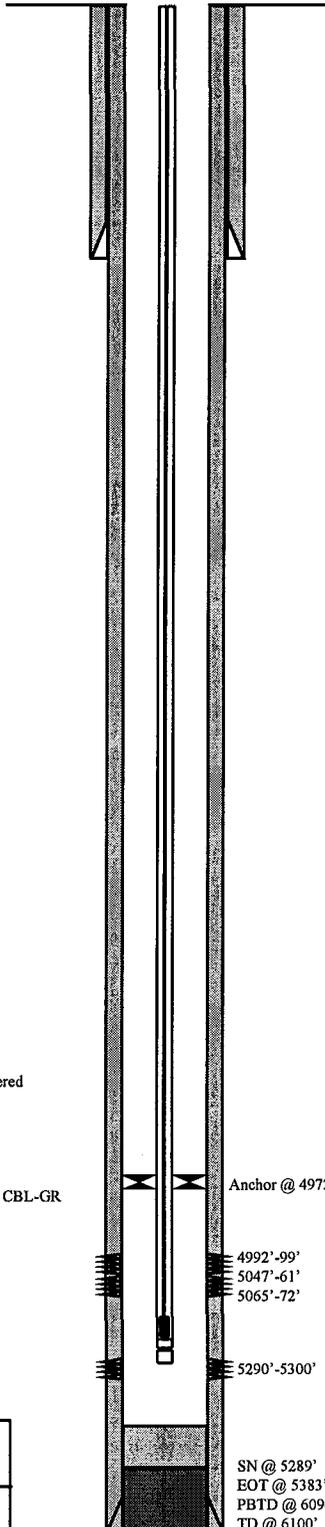
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 106-3/4" slick rods, 97-3/4" scraped
 PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 15' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 6 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

<p>5/14/96 5290'-5300'</p> <p>5/16/96 4992'-5072'</p>	<p>Frac B-1 sand as follows: 60,100 20/40 sd in 412 bbls Boragel frmt. Brokedown @ 2876#, avg TP 2250 @ 18.5 bpm. ISIP-2312 psi, 5-min 2176 psi. Flow well back on 16/64" ck @ 1.5 bpm.</p> <p>Frac D-1 & D-2 zone as follows: 78,500# of 20/40 sd in 477 bbls Boragel. Breakdown @ 2005# treated w/avg rate of 18.7 bpm @ 1800 psi. ISIP-2234 psi, 5-min SI 2124 psi. Start flowback on 16/64" ck @ 1.8 bpm.</p>
---	---

PERFORATION RECORD

5/13/96	5290'-5300'	4 JSPP	40 holes
5/15/96	4992'-4999'	4 JSPP	28 holes
5/15/96	5047'-5061'	4 JSPP	52 holes
5/15/96	5065'-5072'	4 JSPP	28 holes





Inland Resources Inc.

Monument Butte Federal #9-25

1913 FSL 624 FEL
 NESE Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31600; Lease #U-67170

EXHIBIT "F"
AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND
LOCATION:
SYSTEM:

08-30-96

WATER DESCRIPTION: 15-24

	INPUT ANALYSIS	VALUES USED IN CALCULATIONS
P-ALK AS PPM CaCO3	100	100
M-ALK AS PPM CaCO3	1150	1150
SULFATE AS PPM SO4	0	
CHLORIDE AS PPM Cl	12500	12500
HARDNESS AS PPM CaCO3	50	50
CALCIUM AS PPM CaCO3	8	8
MAGNESIUM AS PPM CaCO3	7	7
SODIUM AS PPM Na	8510	8510
BARIUM AS PPM Ba	0	
STRONTIUM AS PPM Sr	0	
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	22163	21705
TEMP (DEG-F)	130	
SYSTEM pH	8.2	8.2

RESULTS:

IONIC STRENGTH-MOLAL	.370
SPECIFIC GRAVITY (EST. VALUE)	1.01
TOTAL DISSOLVED SOLIDS-PPM (EST. VALUE)	21705

SCALING PREDICTIONS OVER A RANGE OF TEMPERATURES:

DEG-F	STIFF DAVIS CaCO3 INDEX	lbs/1000 BBL EXCESS CaCO3	mg/l BaSO4 IN EXCESS OF SATURATION	mg/l SrO4 IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
80	-.87	0	0	0	0
100	-.60	0	0	0	0
120	-.34	0	0	0	0
140	-.01	0	0	0	0
160	.31	1	0	0	0
180	.70	2	0	0	0
200	1.11	2	0	0	0

WATER ANALYSIS REPORT

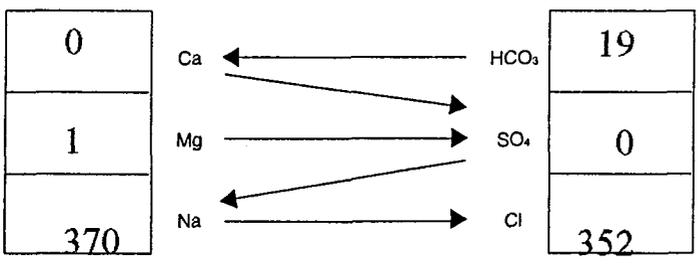
Company INLAND Address _____ Date 08-27-96

Source 15-24 Date Sampled _____ Analysis No. _____

	Analysis	mg/l(ppm)	*Meg/l
1. PH	<u>8.2</u>		
2. H ₂ S (Qualitative)	<u>0.5</u>		
3. Specific Gravity	<u>1.007</u>		
4. Dissolved Solids		<u>22,163</u>	
5. Alkalinity (CaCO ₃)		<u>100</u>	
6. Bicarbonate (HCO ₃)		HCO ₃ <u>1,150</u>	÷ 61 <u>19</u> HCO ₃
7. Chlorides (Cl)		Cl <u>12,500</u>	÷ 35.5 <u>352</u> Cl
8. Sulfates (SO ₄)		SO ₄ <u>0</u>	÷ 48 <u>0</u> SO ₄
9. Calcium (Ca)		Ca <u>8</u>	÷ 20 <u>0</u> Ca
10. Magnesium (Mg)		Mg <u>7</u>	÷ 12.2 <u>1</u> Mg
11. Total Hardness (CaCO ₃)		<u>50</u>	
12. Total Iron (Fe)		<u>0.6</u>	
13. Manganese			
14. Barium (Qualitative)			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04				
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17		<u>1</u>		<u>73</u>
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00		<u>18</u>		<u>1,512</u>
Na ₂ SO ₄	71.03				
NaCl	58.46		<u>352</u>		<u>20,578</u>

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

143 SOUTH MAIN ST.
 P.O. BOX 45838
 SALT LAKE CITY, UTAH 84145
 FED. TAX I.D.# 87-0217663

Newspaper Agency Corporation

The Salt Lake Tribune  DESERET NEWS

CUSTOMER'S COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL, GAS & MINING 1594 W NORTH TEMPLE STE # 1210 SALT LAKE CITY UT 84114	D5385340L-07	10/03/96

ACCOUNT NAME	
DIV OF OIL, GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL9U8200361
SCHEDULE	
START 10/03/96 END 10/03/96	
CUST. REF. NO.	

OFFICE COPY

NOTICE OF AGENCY ACTION
 CAUSE NO. UIC-179
 BEFORE THE DIVISION OF OIL,
 GAS AND MINING
 DEPARTMENT OF NATURAL
 RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLI-
 CATION OF INLAND PRODUCTION
 COMPANY FOR ADMINISTRATIVE
 APPROVAL OF THE CONVERSION
 OF 9-25, 15-24
 AND 15-26 WELLS LOCATED IN
 SECTIONS 24, 25, AND 26, TOWNSHIP
 8 SOUTH, RANGE 16 EAST,
 S.L.M., DUCHESNE COUNTY,
 UTAH, AS CLASS II INJECTION
 WELLS.

THE STATE OF UTAH TO ALL PER-
 SONS INTERESTED IN THE ABOVE
 ENTITLED MATTER.

Notice is hereby given that
 the Division of Oil, Gas and Min-
 ing (the "Division") is commencing
 an informal adjudicative
 proceeding to consider the appli-
 cation of Inland Production
 Company for administrative
 approval of the Monument
 Butte Federal 4-25, 9-25, 15-24,
 and 15-26 wells, located in Sec-
 tions 24, 25 and 26, Township 8
 South, Range 16 East, S.L.M., Du-
 chesne County, Utah, for con-
 version to Class II injection
 wells. The proceeding will be
 conducted in accordance with
 Utah Admin. R.649-10, Admini-
 strative Procedures.

The interval from 4300 feet to
 6000 feet (Green River Forma-
 tion) will be selectively perforat-
 ed for water injection. A maxi-
 mum injection pressure and
 rate will be determined by
 means of a step-rate test at the
 time of conversion.

Any person desiring to object
 to the application or otherwise
 intervene in the proceeding,
 must file a written protest or no-
 tice of intervention with the Divi-
 sion within fifteen days follow-
 ing publication of this notice. If
 such a protest or notice of inter-
 vention is received, a hearing
 will be scheduled before the
 Board of Oil, Gas and Mining.
 Protestants and/or intervenors
 should be prepared to demon-
 strate at the hearing how this
 matter affects their interests.

DATED this 26th day of Sep-
 tember, 1996.

STATE OF UTAH
 DIV. OF OIL, GAS AND MINING
 /s/ R. J. Firth
 Associate Director, Oil & Gas
 9U820030

UIC-179	
CAPTION	
NOTICE OF AGENCY ACTION CAUSE N	
SIZE	
75 LINES	1.00 COLUMN
TIMES	RATE
1	1.64
MISC. CHARGES	AD CHARGES
.00	123.00
TOTAL COST	
123.00	

AFFIDAVIT OF PUBLICATION

NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED
 STATEMENT OF NOTICE OF AGENCY ACTION CAUSE N FOR
OIL, GAS & MINING WAS PUBLISHED BY THE NEWSPAPER AGENCY
 CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS
 PUBLISHED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED
 IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 10/03/96 END 10/03/96

SIGNED BY Joanne Mooney
 DATE 10/03/96



JOANNE MOONEY
 2626 Hartford St.
 Salt Lake City, UT 84108
 My Commission Expires
 March 31, 2000
 STATE OF UTAH

**THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
 PLEASE PAY FROM BILLING STATEMENT.**

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No. U-67170
6. If Indian, Allottee or Tribe Name
7. If unit or CA, Agreement Designation
8. Well Name and No. Mon Butte Fed 1-25 (I)
9. API Well No. 43-013-31608
10. Field and Pool, or Exploratory Area Monument Butte
11. County or Parish, State Duchesne, UT

SUBMIT IN TRIPLICATE

1. Type of Well [X] Oil Well [] Gas well [] Other
2. Name of Operator Inland Production Company
3. Address and Telephone No. P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/NE Sec. 25, T8S, R16E

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION
[X] Notice of Intent [] Abandonment [] Change of Plans
[] Subsequent Report [] Recompletion [] New Construction
[] Final Abandonment Notice [] Plugging Back [] Non-Routine Fracturing
[] Casing repair [] Water Shut-off
[] Altering Casing [X] Conversion to Injection
[] Other [] Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Inland Production Company requests authorization to convert the Monument Butte Federal 1-25 (i) from a producing well to a Class II injection well.

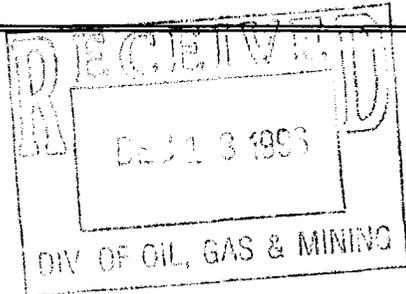
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: 12-23-96 BY: [Signature]

14. I hereby certify that the foregoing is true and correct Signed Cheryl Cameron Title Regulatory Compliance Specialist Date 12/16/96

(This space of Federal or State office use.)

Approved by Title Date Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



*See Instruction on Reverse Side

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE	:	NOTICE OF AGENCY
APPLICATION OF INLAND	:	ACTION
PRODUCTION COMPANY FOR	:	
ADMINISTRATIVE APPROVAL OF	:	CAUSE NO. UIC-179
THE MONUMENT BUTTE FEDERAL	:	
1-25, 9-25, 15-24 AND 15-26 WELLS	:	
LOCATED IN SECTIONS 24, 25 AND	:	
26, TOWNSHIP 8 SOUTH, RANGE	:	
16 EAST, S.L.M., DUCHESNE	:	
COUNTY, UTAH, AS CLASS II	:	
INJECTION WELLS	:	

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

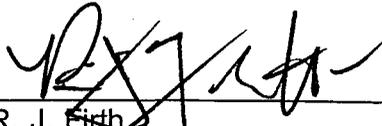
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Monument Butte Federal 1-25, 9-25, 15-24 and 15-26 wells, located in Sections 24, 25 and 26, Township 8 South, Range 16 East, S.L.M., Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The interval from 4300 feet to 6000 feet (Green River Formation) will be selectively perforated for water injection. The maximum injection pressure and rate will be determined by means of a step-rate test at the time of conversion.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 26th day of September 1996.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



R. J. Firth
Associate Director, Oil & Gas



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

September 26, 1996

Newspaper Agency Corporation
Legal Advertising
Tribune Building, Front Counter
143 South Main
Salt Lake City, Utah 84111

Re: Notice of Agency Action - Cause No. UIC-179

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

A handwritten signature in cursive script that reads "Lorraine Platt".

Lorraine Platt
Secretary

Enclosure





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

September 26, 1996

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Re: Notice of Agency Action - Cause No. UIC-179

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Lorraine Platt

Lorraine Platt
Secretary

Enclosure



Inland Production Company
Monument Butte Federal 1-25, 9-25, 15-24 and 15-26 Wells
Cause No. UIC-179

Publication Notices were sent to the following:

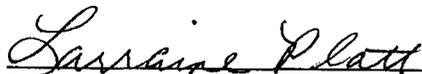
Inland Production Company
P. O. Box 1446
Roosevelt, Utah 84066

Newspaper Agency Corporation
Legal Advertising
Tribune Building, Front Counter
143 South Main
Salt Lake City, Utah 84111

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Vernal District Office
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

U.S. Environmental Protection Agency
Region VIII
Attn. Dan Jackson
999 18th Street
Denver, Colorado 80202-2466



Lorraine Platt

Secretary
September 26, 1996

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

PERMIT
STATEMENT OF BASIS

Applicant: Inland Production company

Unit: Mon. Butte NE

Location: Secs. 22,25 & 26, T.8S., R.16 E.

Ownership Issues: The Monument Butte North East Unit was approved by the Board of Oil, Gas and Mining on March 5, 1996 (Cause No. 213-3). The Monument Butte North East Unit was approved for increased ultimate recovery of oil. Selected intervals in the Green River Formation will be perforated for water injection. The surface within the unit area and within a one-half mile around the unit is owned by the Federal Government (BLM) and the State School Trust(SITLA). Inland Production holds all of the leases in the unit area. There are numerous interest owners in the unit and on surrounding leases.

Well Integrity: Existing and proposed injection wells generally have surface casing set at approximately 300 feet and are cemented to surface. Production casing is generally set between 6000 feet and 6300 feet. Cement tops on production casing on existing wells varies and range from 3000 feet below surface to surface. It is the practice of the operator to use sufficient quantities of cement on newly drilled wells to bring cement to surface. A review of bond logs on existing wells shows concurrence with reported cement tops. On newly drilled wells cement tops are sometimes difficult to determine because the operator has been using a highlift light cement as a lead cement. This cement has low compressive strength and does not show up as good bond on a CBL. Cement tops at 3000 feet and above are adequate to insure mechanical integrity considering the injection zones are generally at 4000 feet and below. A 2 7/8 inch or 2 3/8 inch tubing shall be utilized. A retrievable packer will be placed approximately 50 feet above the uppermost perforation. A casing test will be performed at the time of conversion and a casing\tubing pressure test will be conducted prior to commencing injection. Subsequent pressure tests will be conducted at least every five years or any time a packer is pulled or there has been a loss of mechanical integrity.

Ground Water Protection: The base of moderately saline water is at a depth of approximately 1300 feet to 2000 feet in the Monument Butte North East Unit area. These water zones are found in sands in the Uinta Formation and upper sands of the Green River Formation and are generally discontinuous and not subject to direct recharge. Aquifers with high quality water are rarely encountered and are of limited

extent. A review of the records indicates that there are no water wells in the area of the project. Confining intervals above and below the proposed injection zone consists of tight lacustrine shales and limestones. An analysis was submitted for the water present in the injection zone. The total dissolved solids content was over 11,000 mg/l. The injection zone is not classified as an underground source of drinking water (USDW). The water to be injected comes from the Johnson Water Company and has a TDS of approximately 2500 mg/l. Injection of this water into the proposed injection zone will not degrade any aquifers.

Producing wells in the area of review generally have adequate casing and cement to protect and isolate water of differing quality. At the time an application is received for a proposed injection well, a review of all wells in a one-half mile radius will be conducted to determine if corrective action is needed .

Oil/Gas & Other Mineral Resources Protection: All correlative rights and mineral interests issues were addressed at the time the waterflood unit came before the board.

Bonding: Wells within the unit are on federal surface and are bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action was sent to both the Salt Lake Tribune and the Uinta Basin Standard for the Monument Butte Federal North East Unit 15-24, 1-25, 3-25, 7-25, 9-25 and 15-26 wells. Applications for all of the above wells have been received. BLM approval of the wells will be required under applicable onshore orders. A final permit will be issued on wells after all conditions of approval and stipulations are met as outlined on the approval to convert letter. An individual statement of basis addendum will be prepared for each well subsequently approved for conversion.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): D. Jarvis Date: 10/24/96



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

October 25, 1996

Inland Production Company
P. O. Box 1446
Roosevelt, Utah 84079

Re: Application for Injection Wells
Sections 24, 25 and 26, Township 8 South, Range 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the following listed wells to Class II injection wells:

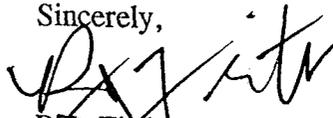
Monument Butte Federal 1-25
Monument Butte Federal 9-25
Monument Butte Federal 15-24
Monument Butte Federal 15-26

Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A step-rate test shall be performed and the results submitted to the Division to establish a maximum rate and pressure.

If you have any questions regarding this approval or the necessary requirements, please contact Dan Jarvis at this office.

Sincerely,



R.J. Firth
Associate Director

cc: Bureau of Land Management, Vernal
Chuck Williams, Environmental Protection Agency



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-67170
2. Name of Operator Inland Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866	7. If unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/NE Sec. 25, T8S, R16E	8. Well Name and No. Mon Butte Fed 1-25
	9. API Well No. 43-013-31608
	10. Field and Pool, or Exploratory Area Monument Butte
	11. County or Parish, State Duchesne, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>On Injection</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Inland Production Company reports that the Monument Butte Federal #1-25 well was placed on injection on 5/22/97. See attached csg integrity test results.

14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title Regulatory Compliance Specialist Date 5/31/97
Cheryl Cameron

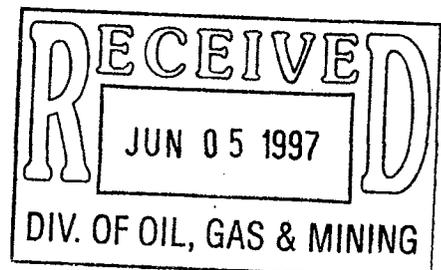
(This space of Federal or State office use.)

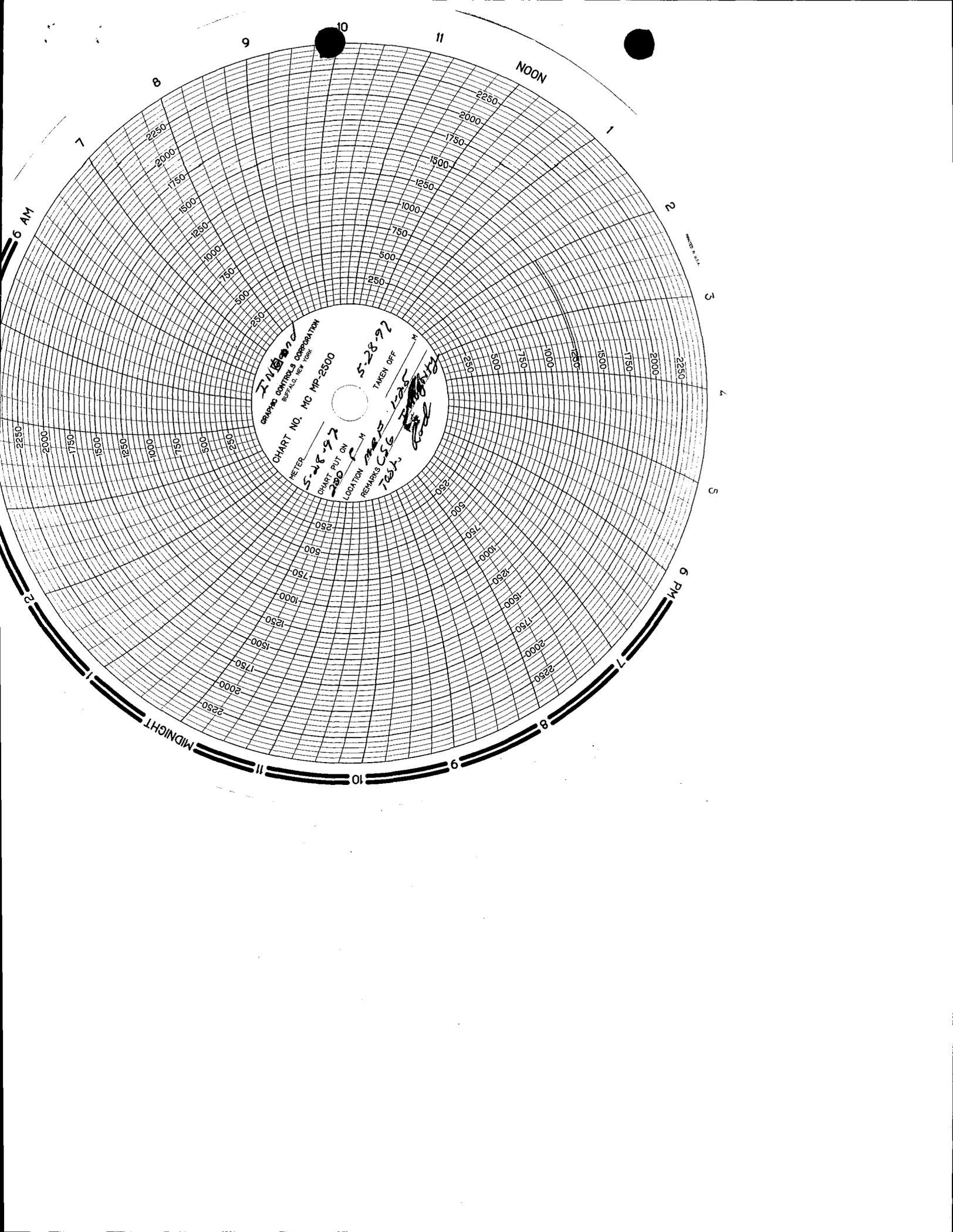
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WO fax credit 7/98





6 AM

NOON

6 PM

MIDNIGHT

CHART NO. MC MP-2500
METER 5-28-97
CHART PUT ON 2:00 P.M.
LOCATION 12th St. CS 16
REMARKS Tech. [unclear]
TAKEN OFF 5-28-97

GRAPHIC CONTROLS CORPORATION
BOSTON, MASS. U.S.A.

CASING INTEGRITY TEST
1/28/97
Monument Butte Federal #1-25
NE/NE Sec, 25, T8S, R16E
Duchesne County, Utah
API # 43-013-31608

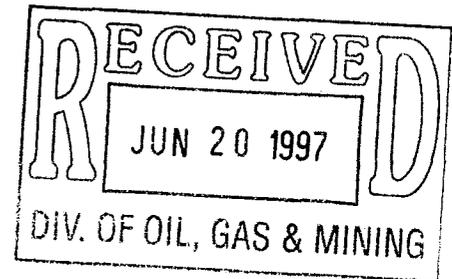
0 MIN	1260 PSIG
10 MIN	1260 PSIG
20 MIN	1260 PSIG
30 MIN	1260 PSIG
40 MIN	1260 PSIG
50 MIN	1260 PSIG
60 MIN	1260 PSIG
70 MIN	1260 PSIG
80 MIN	1260 PSIG
90 MIN	1260 PSIG
100 MIN	1260 PSIG
120 MIN	1260 PSIG

TUBING PRESSURE 0 PSI

TEST CONDUCTED BY RODDIE BIRD/INLAND PRODUCTION COMPANY



State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
1594 West North Temple Suite 1210
Salt Lake City, Utah 84114-5801



RE: Monument Butte Federal #1-25
Amended Proposed Maximum Injection Pressure
Amended Frac Gradient and Estimated Injection Rate
Amended Application For Injection Well - UIC Form 1

Dear Dan,

The following is the amended proposed average and maximum injection pressure, frac gradient, and estimated injection rate, for the Monument Butte Federal NE #1-25, to the original Application For Injection Well Application, based on the information provided by Halliburton Energy Services frac procedures, and well configuration information (all frac information is attached.)

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS - RULE R615-5-1

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily;

Answer: Culinary water from the Johnson Water District supply line.

Estimated Injection Rate:	Estimated Average	300 BPD
	Estimated Maximum	1000 BPD

REQUIREMENTS FOR CLASS 11 INJECTION WELLS INCLUDING WATER DISPOSAL, STORAGE AND ENHANCED RECOVERY WELLS - SECTION V - RULE 615-5-2

2.8 The proposed average and maximum injection pressures;

Answer: Proposed average and maximum injection pressure for the Monument Butte #1-25 averages approximately .74 psig/ft.

2.9 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata;

Answer: The frac gradient for the Monument Butte Federal #1-25, for existing zones (5151' - 6184') averages approximately .74 psig/ft. The maximum injection pressure will be kept below this gradient. A step rate test will be performed periodically, to ensure we are below parting pressure. See Reference Exhibit "G-1" through "G-4".

Proposed Maximum Injection Pressure:	$P_m = [.74 - (.433)(1.007) 5151']$
	$P_m = 1545$

2.10 *Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent:*

Answer: In the Monument Butte Federal #1-25 the injection zones are in the CP-4, CP-2, B, C, and the D sands (5151' - 6184') contained within the Douglas Creek member of the Green River Formation. The reservoir is a very fine grain sandstone with minor interbedded shale streaks. The top of the Y Marker, estimated top at approximately 4990', and the Bicarbonate Marker, estimated below at 5374'. The estimated average porosity is 14%; the estimated fracture pressure is 1545# psi.

Please do not hesitate to call me in the Vernal Branch Office (801) 789-1866, if you have questions, or need additional information.

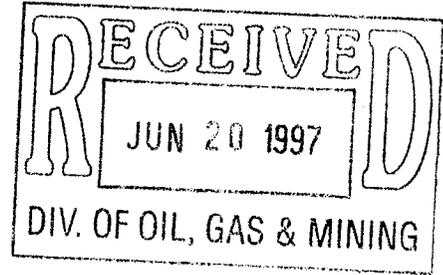
Sincerely,



Cheryl Cameron

Regulatory Compliance Specialist

cc: Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078



APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
ADDRESS P.O. Box 790233 Vernal, UT 84079

Well name and number: Monument Butte Federal #1-25
Field or Unit name: Monument Butte Lease no. U-67170
Well location: QQ NENE section 25 township 8S range 16E county Duchesne

Is this application for expansion of an existing project? . Yes No
Will the proposed well be used for: Enhanced Recovery? Yes No
Disposal? Yes No
Storage? Yes No
Is this application for a new well to be drilled? Yes No
If this application is for an existing well, has a casing test been performed on the well? Yes No
Date of test: 4/25/96
API number: 43-013-31608

Proposed injection interval from 5151' to 6184'
Proposed maximum injection: rate 1000 BPD pressure 1545# psig
Proposed injection zone contains oil, gas, and/or fresh water within 1/2 mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Exhibits "A" through "G-4"

I certify that this report is true and complete to the best of my knowledge.
Name Cheryl Cameron Signature Cheryl Cameron
Title Regulatory Compliance Specialist Date Amended on 6/18/97
Phone No. (801) 789-1866

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

EXECUTIVE SUMMARY

On May 4, 1996 zone III (C Sand 5317-5327 ft) on the Monument Buttes 1-25 well was stimulated with 59,800 pounds of 20/40 Ottawa sand at a rate of 16 BPM and an average treating pressure of 1,450 psi. The zone broke down at 1,797 psi, but treated 1,450 psi. The frac gradient was low for the C Sand - 0.585 - which would also indicate high permeability and porosity for this zone.

The job went as per design with no fluid, equipment, or electronic problems. A 3-D real time fracture model (Frac Pro) was run during the job and a good pressure match was obtained after the job that predicted the following:

Propped Height.-	202 ft.
Propped Length-	105 ft.
Frac Grad.-	0.585
Conductivity-	3000 md-ft

Overview of job showed good frac with higher permeability and good conductivity. With the net pressure increase of 300 psi, the zone should have moderate proppant placement near the wellbore. Because of the low frac. gradient and higher permeability, zone should be average to above average. If you have any questions about the job or any thing else please call me at 1(800)874-2550.

Thank You,

Chip Koerner
Wellsite II Engineer

HALLIBURTON

Well No. 1-25

Lease MONUMEN

E

Job Id 002850100430

ENERGY SERVICES

Customer INLAND PRODUCTION COMPANY

Date 05-04-96

JOB SUMMARY

Job Type Frac Jobs

Operator MARTY CURTIS/BA

Job Information

CONTRACTOR: BASIN WELL SERVICE
 JOB PURPOSE: 08 Frac Jobs
 JOB DESCRIPTION: BORAGEL 35/30
 PERFORMED THRU:
 CALLED OUT: 05-04-96
 ON LOCATION: 05-04-96 12:15
 STARTED: 05-04-96 13:32
 COMPLETED: 05-04-96 14:02

Well Information

OWNER NAME: INLAND PRODUCTION COMPANY
 WELL TYPE: 001 Oil WELL CATEGORY: 001 Development
 MUD TYPE: MUD WEIGHT:
 BOT HOLE TEMP: 145 BOT HOLE PSI: 2400
 TOTAL DEPTH: 6250 PBTD: 5392

Pressures in PSI

AVERAGE: 1450 MAXIMUM: 1970
 BREAKDOWN: 1797
 DISPLACEMENT: 1503 FRAC GRADIENT: 0.77
 ISIP: 1820 5-MIN: 1698
 10-MIN: 15-MIN:

Volumes

PREPAD: BBL PREPAD TYPE:
 LOAD & BKDN: BBL TREATMENT: 187.52 BBL
 DISPLACEMENT: 124.10 BBL
 PAD: 71.43 BBL
 GAS ASSIST: TON TYPE: AT: SC
 F/BBL
 FOAM QUALITY: % TOTAL VOL FOAM BBL
 TOTAL VOLUME: 383.05 BBL

Hydraulic Horsepower

ORDERED: 2000 AVAILABLE: 2000 USED: 603

Average Rates in BPM

TREATING: 16.20 DISPL: 16.20 OVERALL: 16.20



EXECUTIVE SUMMARY

On May 2, 1996 zone II (B Sand 5459-5468 ft) on the Monument Buttes 1-25 well was stimulated with 50,000 pounds of 20/40 Ottawa sand at a rate of 16 BPM and an average treating pressure of 1,400 psi. The zone broke down at 1,090 psi, but treated 1,400 psi. The frac gradient was average for the B Sand - 0.66 - which would also indicate average permeability and porosity than for this zone.

The job went as per design with no fluid, equipment, or electronic problems. A 3-D real time fracture model (Frac Pro) was run during the job and a good pressure match was obtained after the job that predicted the following:

Propped Height.-	150 ft.
Propped Length-	86 ft.
Frac Grad.-	0.66
Conductivity-	4000 md-ft

Overview of job showed good frac with average permeability and good conductivity. With the net pressure increase of 5200 psi, the zone should have good proppant placement near the wellbore. Because of the average frac. gradient and average permeability, zone should be average. If you have any questions about the job or any thing else please call me at 1(800)874-2550.

Thank You,

A handwritten signature in cursive script that reads 'Jim Oriet'.

Jim Oriet
Operations Engineer

HALLIBURTON

Well No. 1-25

Lease MONUMENT

Job Id 002850100429

ENERGY SERVICES

Customer INLAND PRODUCTION COMPANY

Date 05-02-96

JOB SUMMARY

Job Type FRAC JOBS

Operator MARTY CURTIS/BA

Job Information

CONTRACTOR: BASIN WELL SERVICE
 JOB PURPOSE: 08 FRAC JOBS
 JOB DESCRIPTION: BORAGEL 35/30 119 #670
 PERFORMED THRU:
 CALLED OUT: 05-02-96
 ON LOCATION: 05-02-96 12:10
 STARTED: 05-02-96 13:25
 COMPLETED: 05-02-96 13:51

Well Information

OWNER NAME: INLAND PRODUCTION COMPANY
 WELL TYPE: 001 Oil WELL CATEGORY: 001 Development
 MUD TYPE: MUD WEIGHT:
 BOT HOLE TEMP: 145 BOT HOLE PSI: 2800
 TOTAL DEPTH: 6250 PBTB:

Pressures in PSI

AVERAGE: 1450 MAXIMUM: 2400
 BREAKDOWN: 1008
 FLUSH: 2400 FRAC GRADIENT: .85
 ISIP: 2256 5-MIN: 2042
 10-MIN: 15-MIN:

Volumes

PREPAD: BBL PREPAD TYPE:
 LOAD & BKDN: 0.00 GAL TREATMENT: 6990 GAL
 FLUSH: 5370 GAL
 PAD: 2500 GAL
 GAS ASSIST: TON TYPE: AT: SC
 F/BBL
 FOAM QUALITY: % TOTAL VOL FOAM 0.00 GAL
 TOTAL VOLUME: 14849 GAL

Hydraulic Horsepower

ORDERED: 3000 AVAILABLE: 3000 USED: 597

Average Rates in BPM

TREATING: 16.8 FLUSH: 18.9 OVERALL: 16.8



EXECUTIVE SUMMARY

On April 30, 1996 zone I (Castle Peak Sand 6091-6184 ft) on the Monument Buttes 1-25 well was stimulated with 83,400 pounds of 20/40 Ottawa sand at a rate of 25 BPM and an average treating pressure of 1,250 psi. The zone treated lower pressure than any other zone in the field which should be noted. The lower pressure would indicate high permeability and porosity. To get a match with Frac Pro, a .55 frac gradient was used which would also indicate higher permeability and porosity than nominally seen in this area.

The job went as per design with no fluid, equipment, or electronic problems. A 3-D real time fracture model (Frac Pro) was run during the job and a good pressure match was obtained after the job that predicted the following:

Propped Height.-	187 ft.
Propped Length-	101 ft.
Frac Grad.-	0.55
Conductivity-	4000 md-ft

Overview of job showed good frac with higher permeability and good conductivity. With the net pressure increase of 600 psi, the zone should have good proppant placement near the wellbore. Because of the low frac. gradient and good permeability, zone should be above average. If you have any questions about the job or any thing else please call me at 1(800)874-2550.

Thank You,

A handwritten signature in cursive script that reads 'Jim Oriet'.

Jim Oriet
Operations Engineer

HALLIBURTON

Well No. 1-25 Lease MONUMENT

Job Id 002850100426

ENERGY SERVICES

Customer INLAND PRODUCTION COMPANY

Date 04-30-96

JOB SUMMARY

Job Type Frac Jobs

Operator MARTY CURTIS/BA

Job Information

CONTRACTOR: BASIN WELL SERVICE
 JOB PURPOSE: 08 Frac Jobs
 JOB DESCRIPTION: BORAGEL 35/30
 PERFORMED THRU: CASING
 CALLED OUT: 04-30-96
 ON LOCATION: 04-30-96 14:15
 STARTED: 04-30-96 15:06
 COMPLETED: 04-30-96 15:34

Well Information

OWNER NAME: INLAND PRODUCTION COMPANY
 WELL TYPE: 001 Oil WELL CATEGORY: 001 Development
 MUD TYPE: MUD WEIGHT:
 BOT HOLE TEMP: 145 BOT HOLE PSI: 2600
 TOTAL DEPTH: 6250 PBDT: 6201

Pressures in PSI

AVERAGE: 1250 MAXIMUM: 1900
 BREAKDOWN: 1801
 DISPLACEMENT: 1450 FRAC GRADIENT: 0.72
 5-MIN: 1631
 10-MIN: 1760 15-MIN:

Volumes

PREPAD: BBL PREPAD TYPE:
 LOAD & BKDN: BBL TREATMENT: 285.21 BBL
 DISPLACEMENT: 1430.95 BBL
 PAD: 95.24 BBL
 GAS ASSIST: TON TYPE: AT: SC
 F/BBL
 FOAM QUALITY: % TOTAL VOL FOAM BBL
 TOTAL VOLUME: 523.55 BBL

Hydraulic Horsepower

ORDERED: 3000 AVAILABLE: 3000 USED: 766

Average Rates in BPM

TREATING: 25.00 DISPL: 25.00 OVERALL: 25.00



EXECUTIVE SUMMARY

On May 7, 1996 zone IV (D Sand 5151-5169 ft) on the Monument Buttes 1-25 well was stimulated with 56,400 pounds of 20/40 Ottawa sand at a rate of 18 BPM and an average treating pressure of 1,300 psi. The zone broke down at 1,794 psi, but treated 1,000 psi during sand. The frac gradient was low for the D Sand - 0.59 - which would also indicate high permeability and porosity for this zone. Zone showed closure on proppant within 2 minutes after shut down which would indicate good proppant placement near wellbore.

The job went as per design with no fluid, equipment, or electronic problems. A 3-D real time fracture model (Frac Pro) was run during the job and a good pressure match was obtained after the job that predicted the following:

Propped Height-	194 ft.
Propped Length-	96 ft.
Frac Grad.-	0.59
Conductivity-	3000 md-ft

Overview of job showed good frac with higher permeability and good conductivity. With the net pressure increase of 5200 psi, the zone should have good proppant placement near the wellbore. Because of the low frac. gradient and higher permeability, zone should be average to above average. If you have any questions about the job or any thing else please call me at 1(800)874-2550.

Thank You,

A handwritten signature in black ink, appearing to read 'Chip Koerner', written in a cursive style.

Chip Koerner
Wellsite II Engineer

HALLIBURTON

Well No. 1-25

Lease MONUMENT BUTTE

Job Id 002850100434

ENERGY SERVICES

Customer INLAND PRODUCTION COMPANY

Date 05-07-96

JOB SUMMARY

Job Type FRAC JOBS

Operator MARTY CURTIS

Job Information

CONTRACTOR:

JOB PURPOSE: 08 FRAC JOBS

JOB DESCRIPTION: BORAGELG3530195

PERFORMED THRU:

CALLED OUT: 05-07-96 11:00

ON LOCATION: 05-07-96 11:30

STARTED: 05-07-96 13:05

COMPLETED: 05-07-96 13:34

Well Information

OWNER NAME: INLAND PRODUCTION COMPANY

WELL TYPE: 001 Oil

WELL CATEGORY: 001 Development

MUD TYPE:

MUD WEIGHT:

BOT HOLE TEMP:

BOT HOLE PSI:

TOTAL DEPTH:

PRTD:

Pressures in PSI

AVERAGE: 1300

MAXIMUM: 2050

BREAKDOWN: 1794

FLUSH: 2050

FRAC GRADIENT: .79

ISIP: 1843

5-MIN: 1823

10-MIN: 1435

15-MIN: 1315

Volumes

PREPAD: BBL

PREPAD TYPE:

LOAD & BKDN: 0.00 GAL

TREATMENT: 7856 GAL

FLUSH: 5079 GAL

PAD: 3000 GAL

GAS ASSIST: SCF

TYPE: AT: SC

F/BBL

FOAM QUALITY: %

TOTAL VOL FOAM 0.00 GAL

TOTAL VOLUME: 15935 GAL

Hydraulic Horsepower

ORDERED: 3000 AVAILABLE: 3000

USED: 590

Average Rates in BPM

TREATING: 18.5 FLUSH: 19.8

OVERALL: 18.5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-67170

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
MONUMENT BUTTE FEDERAL 1-25(I)

9. API Well No.
43-013-31608

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other **Injector**

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
0660 FNL 0660 FEL NE/NE Section 25, T08S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

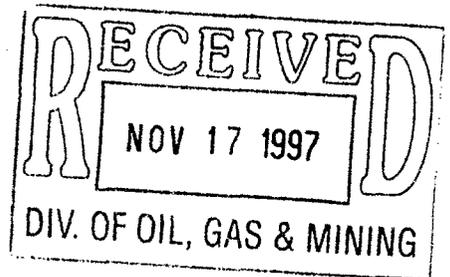
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Injection Rate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Monument Butte Federal 1-25(I) has not pressured up, thus Inland Production Company is unable to conduct a Step Rate Test at this time. The well will be re-evaluated in six months. Inland will continue to use the existing maximum pressure.

3151 55



14. I hereby certify that the foregoing is true and correct

Signed *Russell J. Harb* Title Engineering Technician Date 11/14/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:
CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0155
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-67170

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
MONUMENT BUTTE FEDERAL 1-25(I)

9. API Well No.
43-013-31608

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

Injector

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

0660 FNL 0660 FEL NE/NE Section 25, T08S R16E

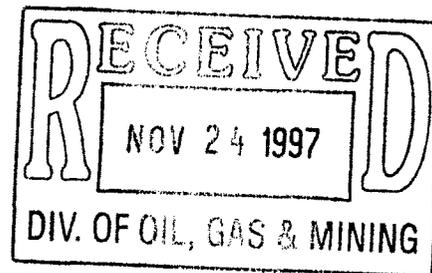
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Injection Rate	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Monument Butte Federal 1-25(I) has not pressured up, thus Inland Production Company is unable to conduct a Step Rate Test at this time. The well will be re-evaluated in six months. Inland will inject below the proposed maximum pressure of 1735 psi based on frac gradient calculations (please see attached).



14. I hereby certify that the foregoing is true and correct

Signed

James J. Hards

Title

Engineering Technician

Date

11/19/97

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: UTAH DOGM

**Monument Butte Federal #1-25 (I)
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5151	5160	5156	1843	0.79	1828
5317	5327	5322	1820	0.77	1780
5459	5468	5464	2256	0.85	2265
6091	6184	6138	1760	0.72	1735 ←

Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the injection water is .433 psi/ft and
 specific gravity is 1.005.

Frac Gradient is obtained from the service company's frac summary report.

INSPECTION FORM 6

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: Mon Butte Fed 1-25-8-16 API Number: 43-013-31608
 Qtr/Qtr: NE/NE Section: 25 Township: 8S Range: 16E
 Company Name: INLAND PRODUCTION COMPANY
 Lease: State UT Fee _____ Federal U-67170 Indian _____
 Inspector: [Signature] Date: 4-10-02

Initial Conditions:

Tubing - Rate: _____ Pressure: 850 psi
 Casing/Tubing Annulus - Pressure: 1090 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1090</u>	<u>850</u>
5	<u>1090</u>	<u>850</u>
10	<u>1092</u>	<u>850</u>
15	<u>1094</u>	<u>850</u>
20	<u>1096</u>	<u>850</u>
25	<u>1098</u>	<u>850</u>
30	<u>1100</u>	<u>850</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 850 psi
 Casing/Tubing Annulus Pressure: 1100 psi

COMMENTS: Tested for 5 year rule. Was injecting during test. Also heard on Bartok Chart.

[Signature]
 Operator Representative

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. U-67170	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		7. UNIT AGREEMENT NAME NA	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME MON BUTTE FED 1-25(I)	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		9. WELL NO. MON BUTTE FED 1-25(I)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/NE Section 25, T8S R16E 0660 FNL 0660 FEL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC. T, R., M., OR BLK. AND SURVEY OR AREA NE/NE Section 25, T8S R16E	
14. API NUMBER 43-013-31608	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5398 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
(OTHER) <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>
	SHOOTING OR ACIDIZING <input type="checkbox"/>
	ABANDONMENT* <input type="checkbox"/>
	(OTHER) <input checked="" type="checkbox"/> 5 Year MIT

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A 5 year MIT was conducted on the subject well. On 4/9/02 Mr. Dennis Ingram w/ State DOGM was contacted and notified of the intent to conduct a MIT on the casing. On 4/10/02 the casing was pressured at 1090 psi and charted for 1/2 hour w/ 10 psi increase in pressure. Mr. Dennis Ingram was there to witness the test.

18 I hereby certify that the foregoing is true and correct

SIGNED Krishna Russell TITLE Production Clerk DATE 4/10/02
Krishna Russell

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 04-18-02
By: [Signature]

See Instructions On Reverse Side

COPY SENT TO OPERATOR
Date: 04-18-02
Initials: CHO

RECEIVED

APR 11 2002
DIVISION OF
OIL, GAS AND MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 4/10/02 Time 10:00 (am) pm
Test Conducted by: Roddie Bird
Others Present: _____

Well: MBF 1-25-8-16 Field: MONUMENT BUTTE
Well Location: NE/NE sec 25 T8S - R16E API No: 43-013-31608
Duchesne County, Utah.

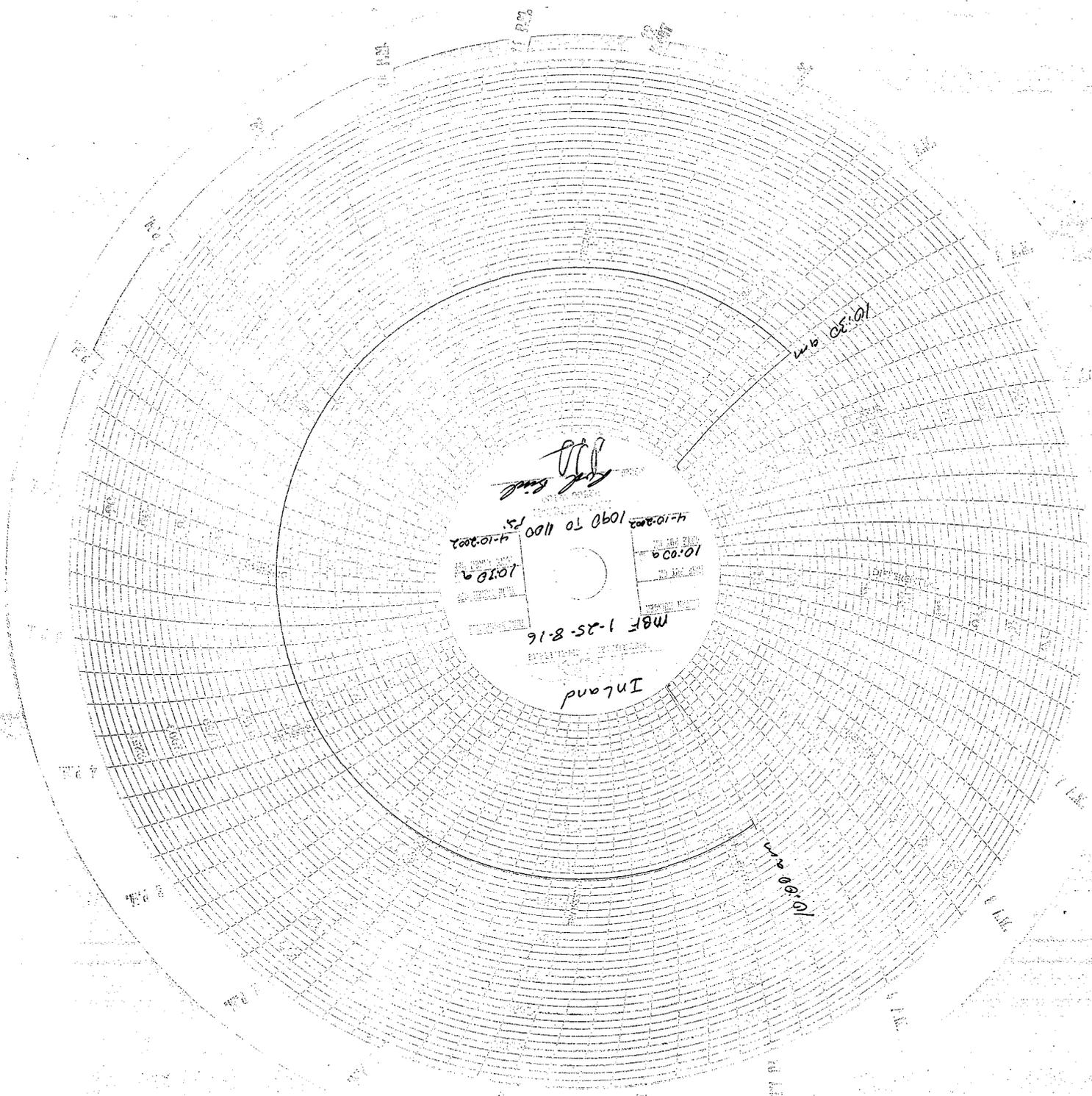
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1090</u>	psig
5	<u>1090</u>	psig
10	<u>1090</u>	psig
15	<u>1100</u>	psig
20	<u>1100</u>	psig
25	<u>1100</u>	psig
30 min	<u>1100</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 850 psig

Result: Pass Fail

Signature of Witness: Dennis Ingram

Signature of Person Conducting Test: Roddie Bird



Handwritten signature

4-10-2002 10:00 to 11:00
4-10-2002

10:30 a

10:00 a

MBF 1-25-8-16

Inland

10:30 a.m.

10:30 a.m.

INJECTION WELL - PRESSURE TEST

Well Name: Mon Butte FED 1-25-8-16 API Number: 43-013-31608
 Qtr/Qtr: NE/NE Section: 25 Township: 8S Range: 16E
 Company Name: INLAND PRODUCTION COMPANY
 Lease: State: UT Fee: _____ Federal: U-67170 Indian: _____
 Inspector: [Signature] Date: 4-10-02

Initial Conditions:

Tubing - Rate: _____ Pressure: 850 psi
 Casing/Tubing Annulus - Pressure: 1090 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1090</u>	<u>850</u>
5	<u>1090</u>	<u>850</u>
10	<u>1092</u>	<u>850</u>
15	<u>1094</u>	<u>850</u>
20	<u>1096</u>	<u>850</u>
25	<u>1098</u>	<u>850</u>
30	<u>1100</u>	<u>850</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 850 psi
 Casing/Tubing Annulus Pressure: 1100 psi

COMMENTS: Tested for 5 year rule. Was injecting during test. Also heard on Bartons Chart.

[Signature]
 Operator Representative

STATE OF UT
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

OIL GAS WELL WELL OTHER

2. NAME OF OPERATOR
INLAND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
Rt. 3 Box 3630, Myton Utah 84052
435-646-3721

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. * See also space 17 below.)
At surface
NE/NE Section 25, T8S R16E
0660 FNL 0660 FEL

5. LEASE DESIGNATION AND SERIAL NO.
U-67170

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
N/A

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
MON BUTTE FED 1-25(I)

9. WELL NO.
MON BUTTE FED 1-25(I)

10. FIELD AND POOL, OR WILDCAT
MONUMENT BUTTE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE/NE Section 25, T8S R16E

12. COUNTY OR PARISH
DUCHESNE

13. STATE
UT

14. API NUMBER
43-013-31608

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5398 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/>	5 Year MIT
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A 5 year MIT was conducted on the subject well. On 4/9/02 Mr. Dennis Ingram w/ State DOGM was contacted and notified of the intent to conduct a MIT on the casing. On 4/10/02 the casing was pressured at 1090 psi and charted for 1/2 hour w/ 10 psi increase in pressure. Mr. Dennis Ingram was there to witness the test.

RECEIVED
APR 11 2002
DIVISION OF
OIL, GAS AND MINING

18 I hereby certify that the foregoing is true and correct

SIGNED Krishna Russell TITLE Production Clerk DATE 4/10/02
Krishna Russell

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 04-18-02
By: [Signature]

COPY SENT TO OPERATOR
Date: 04-18-02
Initials: [Signature]

RECEIVED
APR 11 2002
DIVISION OF
OIL, GAS AND MINING

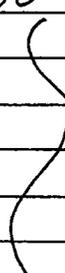
Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 4/10/02 Time 10:00 (am) pm
Test Conducted by: Roddie Bird
Others Present: _____

Well: MBF 1-25-9-16 Field: monument Butte
Well Location: NE/NE sec 25 T8S - R16E API No: 43-015-31608
Duchesne County Utah.

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1090</u>	psig
5	<u>1090</u>	psig
10	<u>1090</u>	psig
15	<u>1100</u>	psig
20	<u>1100</u>	psig
25	<u>1100</u>	psig
30 min	<u>1100</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 850 psig

Result: Pass Fail

Signature of Witness: Dennis Ingram

Signature of Person Conducting Test: Roddie Bird

Handwritten signature

4-10-02 1090 TO 1100 4-10-02
10:00 10:01

MRF 1-25-8-16

Inland

10:30 am

10:00 am

INJECTION WELL - PRESSURE TEST

Well Name: <u>Mon Butte FRO 1-25-8-16</u>	API Number: <u>43-013-31608</u>
Qtr/Qtr: <u>NE/NE</u> Section: <u>25</u>	Township: <u>8S</u> Range: <u>16E</u>
Company Name: <u>INLAND PRODUCTION COMPANY</u>	
Lease: State: <u>Utah</u> Fee: _____	Federal: <u>11-67170</u> Indian: _____
Inspector: <u>James I. Johnson</u>	Date: <u>4-10-02</u>

Initial Conditions:

Tubing - Rate: _____ Pressure: 850 psi
 Casing/Tubing Annulus - Pressure: 1090 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1090</u>	<u>850</u>
5	<u>1090</u>	<u>850</u>
10	<u>1092</u>	<u>850</u>
15	<u>1094</u>	<u>850</u>
20	<u>1096</u>	<u>850</u>
25	<u>1098</u>	<u>850</u>
30	<u>1100</u>	<u>850</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 850 psi
 Casing/Tubing Annulus Pressure: 1100 psi

COMMENTS: Tested for 5 year rule. Was injecting during test. Also noted on Barton Chart.

James I. Johnson
 Operator Representative



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company
 Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
 Phone: (303) 893-0102
 Comments:

Name: Brian Harris
 Signature: *Brian Harris*
 Title: Engineering Tech.
 Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company
 Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
 Phone: _____
 Comments:

Name: Brian Harris
 Signature: *Brian Harris*
 Title: Engineering Tech.
 Date: 9/15/2004

(This space for State use only)

Transfer approved by: *A. Hunt*
 Title: *Permit Services Manager*

Approval Date: 9-20-04

Comments: Note: Indian Country wells will require EPA approval.

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

NEWFIELD PRODUCTION COMPANY
 RT. 3 BOX 3630
 MYTON, UT 84052

ENTITY ACTION FORM
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 6

OPERATOR ACCT NO: N2695

ACTIN CODE	CRRNT ENTITY	NEW ENTITY	API NUMBER	WELL	QQ	SEC	TWN	RNG	REASON	EFFECTIVE
D	14648	15150	4301332359	FEDERAL 9-24-8-16	NENSE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	99998	15150	4301331633	MONUMENT BUTTE FED NE 11-24	NESW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	12293	15150	4301331990	MBFNE 11-24-8-16	NESW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	14611	15150	4301332366	FEDERAL 10-24-8-16	NWSE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	12244	15150	4301331923	MBFNE 12-24	NWSW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11907	15150	4301331629	MONUMENT BUTTE FED NE 16-24	SESE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11930	15150	4301331630	MONUMENT BUTTE FED 14-24	SESW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11912	15150	4301331628	MON BUTTE FED NE 15-24	SWSE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11984	15150	4301331653	MON BUTTE FED NE 13-24	SWSW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11884	15150	4301331608	MON BUTTE FED 1-25(I)	NENE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11881	15150	4301331601	MONUMENT BUTTE FED 8-25	SENE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11887	15150	4301331604	MONUMENT BUTTE FED 2-25	NWNE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11873	15150	4301331561	MON BUTTE FED 7-25	SWNE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11882	15150	4301331596	MONUMENT BUTTE FED 6-25	SENE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11922	15150	4301331605	MON BUTTE FED 3-25	NENW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11897	15150	4301331600	MON BUTTE FED 9-25	NESE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11874	15150	4301331562	MONUMENT BUTTE FED 10-25	NWSE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11899	15150	4301331597	MONUMENT BUTTE FED 16-25	SESE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11847	15150	4301331559	MON BUTTE FED 15-25	SWSE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11840	15150	4301331554	MONUMENT BUTTE FED 12-25	NWSW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11841	15150	4301331553	MON BUTTE FED 11-25	NESW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11805	15150	4301331531	MONUMENT BUTTE FED 14-25	SESW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11786	15150	4301331513	MON BUTTE FED 13-25	SWSW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11900	15150	4301331502	MON BUTTE FED 15-26	SWSE	26	8S	16E	Monument Butte North East EOR	1/1/2006
D	11814	15150	4301331517	MONUMENT BUTTE FED 16-26	SESE	26	8S	16E	Monument Butte North East EOR	1/1/2006

*new entity assigned 1/31/06
 ER, DOGM*

RECEIVED
JAN 25 2006

KIM KETTLE
 PRODUCTION CLERK 1/25/2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-67170

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
MON BUTTE NE

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
MONUMENT BUTTE FED 1-25(1)

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301331608

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 660 FNL 660 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENE, 25, T8S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 03/14/2007	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 3/14/07 Dennis Ingram with the State of Utah (DOGGM) was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 3/15/07. On 3/15/07 the casing was pressured up to 1270 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tubing pressure was 1620 psig during the test. There was not a State representative available to witness the test. API# 43-013-31608

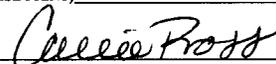
**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 03-26-07
By: 

PRESENT TO C
DATE: 3-27-07
RM

NAME (PLEASE PRINT) Callie Ross

TITLE Production Clerk

SIGNATURE 

DATE 03/23/2007

(This space for State use only)

**RECEIVED
MAR 26 2007**

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 3/15/07 Time 3:00 am/pm

Test Conducted by: Chris Wilkerson

Others Present: _____

Well: <u>Mon Butte Fed 1-25-8-16</u>	Field: <u>Mon Butte</u>
Well Location: <u>NE/NE Sec 25 T8S, R16E Duchesne County UTAH</u>	API No: <u>43-013-31608</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1270</u>	psig
5	<u>1270</u>	psig
10	<u>1270</u>	psig
15	<u>1270</u>	psig
20	<u>1270</u>	psig
25	<u>1270</u>	psig
30 min	<u>1270</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1620 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Chris Wilkerson

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67170
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: MON BUTTE FED 1-25(1)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013316080000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 25 Township: 08.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

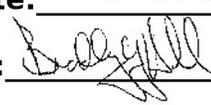
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/21/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: STEP RATE TEST

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A step rate test was conducted on the subject well on September 21, 2011. Results from the test indicate that the fracture gradient is 0.804 psi/ft. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed from 1735 psi to 1890 psi.

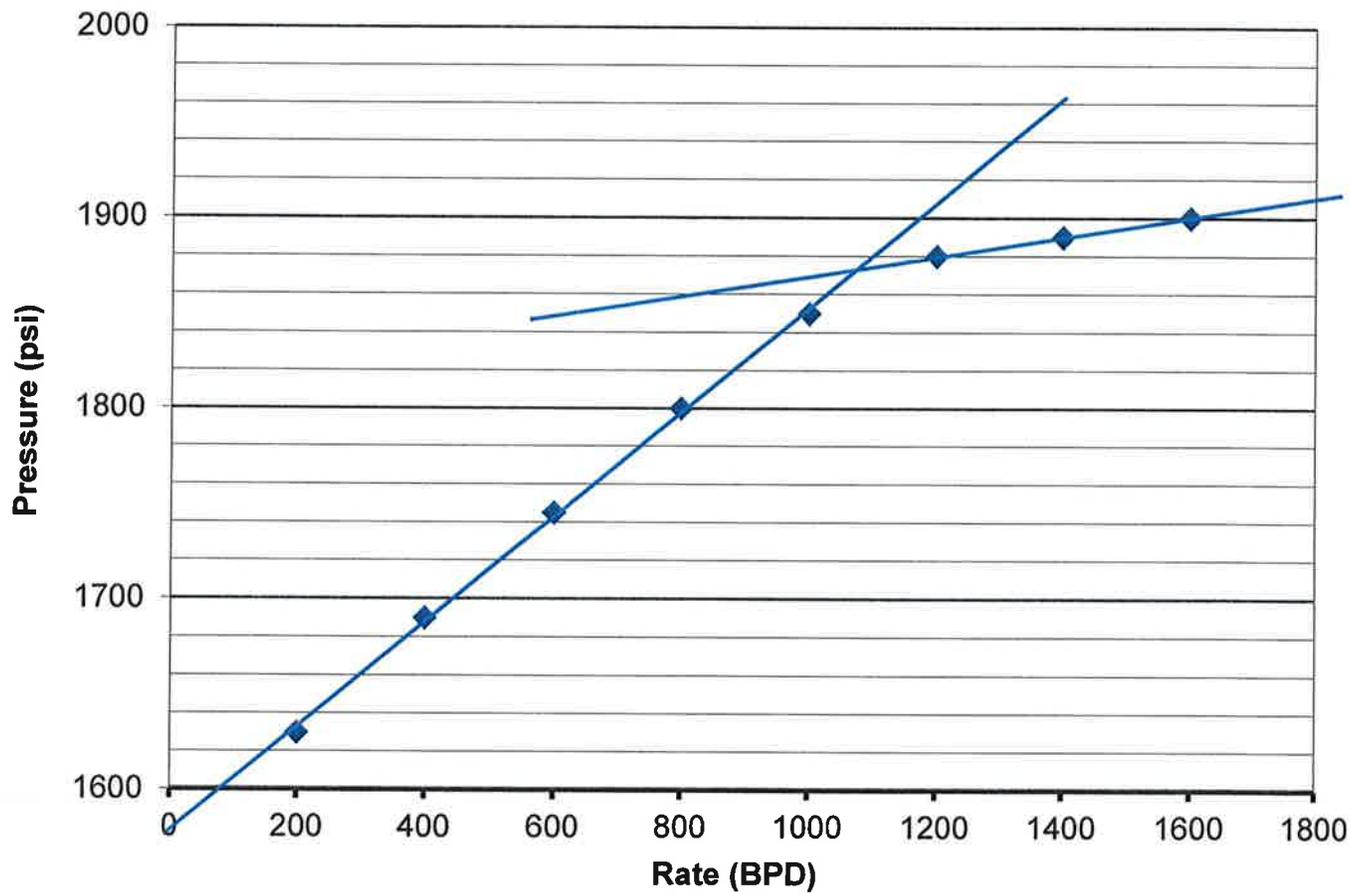
Accepted by the Utah Division of Oil, Gas and Mining

Date: 10/13/2011

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/27/2011	

**Monument Butte Federal 1-25i-8-16
Greater Monument Butte Unit
Step Rate Test
September 20-21, 2011**



Start Pressure:

1570 psi

Top Perforation:

5151 feet

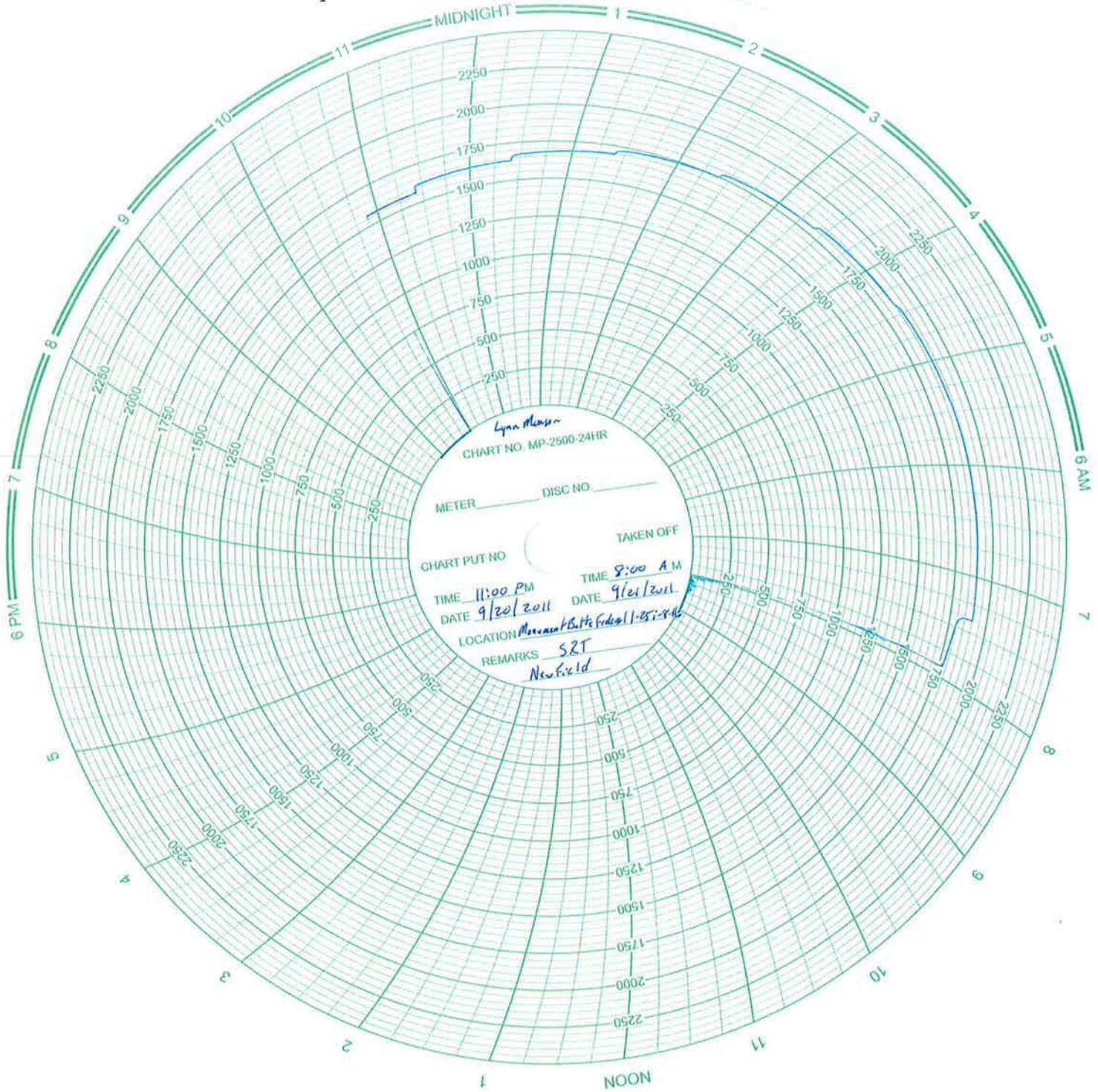
Fracture pressure (Pfp):

1875 psi

FG:

0.804 psi/ft

Step	Rate(bpd)	Pressure(psi)
1	200	1630
2	400	1690
3	600	1745
4	800	1800
5	1000	1850
6	1200	1880
7	1400	1890
8	1600	1900



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67170
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: MON BUTTE FED 1-25(1)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013316080000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 25 Township: 08.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/21/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield would like to modify the following injection well in order to more efficiently flood the productive sands in the offset producers. A concentric injection design is being proposed. This design will result in 2 unique injection profiles within this one well. Following the workover an updated schematic will be submitted with the workover report showing the split between Zone 1 and Zone 2. The split will be very similiar to that of the 2-25-8-16D which was completed in October. Newfield would also like to change the name of this well to Monument Butte Federal 1-25I-8-16D.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 11/23/2011
By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/21/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67170
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: MON BUTTE FED 1-25(I)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013316080000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 25 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

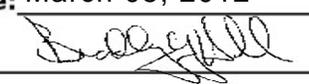
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/22/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 02/21/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 02/22/2012 the casing was pressured up to 1325 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1654 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: March 05, 2012

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 2/24/2012	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 2/22/12 Time 9:00 (am) pm
Test Conducted by: Eric L Park
Others Present: _____

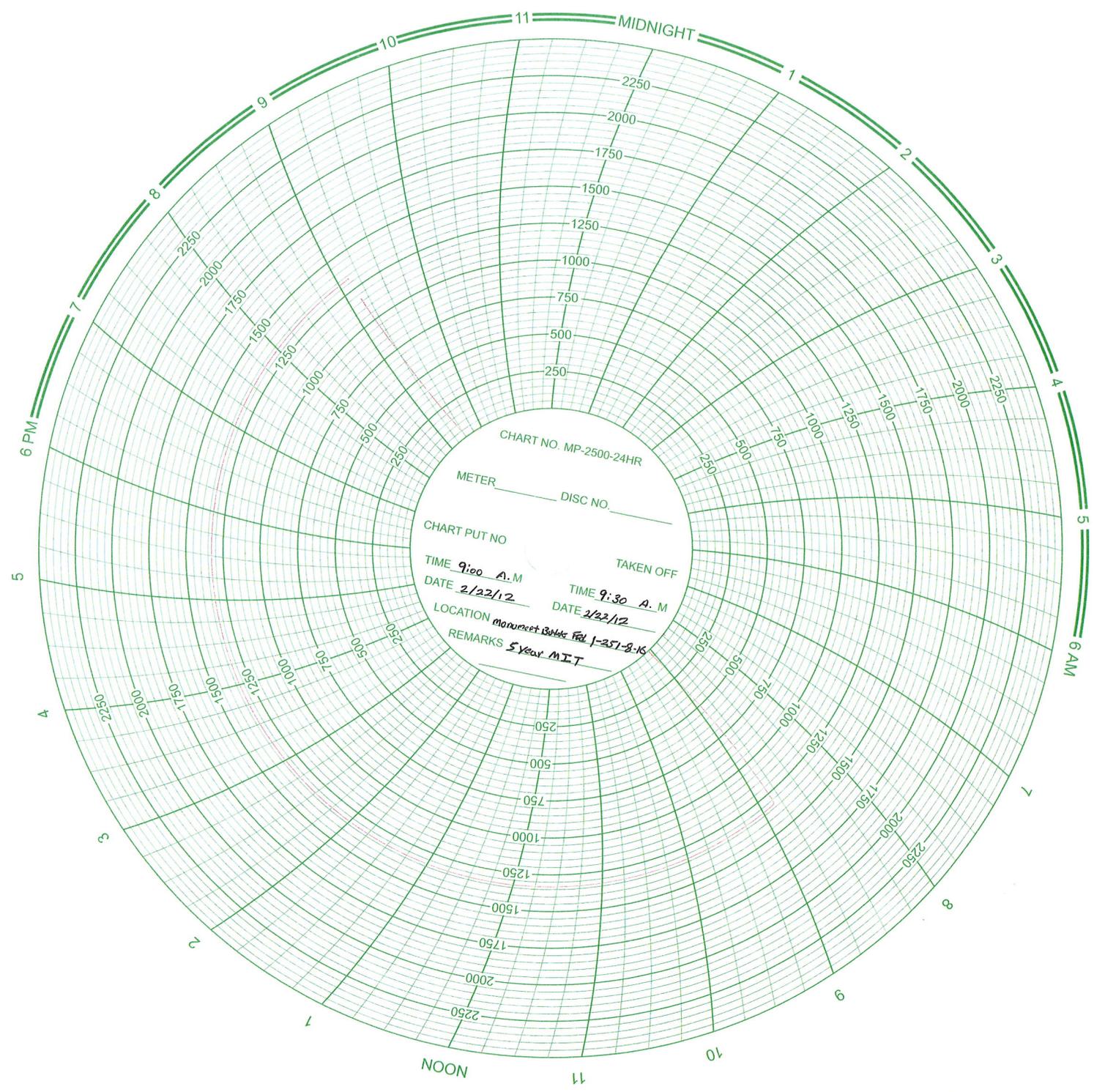
Well: <u>monument Butte Federal 1-251-8-16</u>	Field: <u>monument Butte</u>
Well Location: <u>NE/NE Sec. 25</u> <u>TBS - R16E</u>	API No: <u>43-013-31608</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1325</u>	psig
5	<u>1325</u>	psig
10	<u>1325</u>	psig
15	<u>1325</u>	psig
20	<u>1325</u>	psig
25	<u>1325</u>	psig
30 min	<u>1325</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1654 psig

Result: Pass Fail

Signature of Witness: Eric L. Park
Signature of Person Conducting Test: _____



Monument Butte Federal 1-25I-8-16

Spud Date: 4-17-96
 Put on Production: 5-10-96
 GL: 5398' KB: 5411'

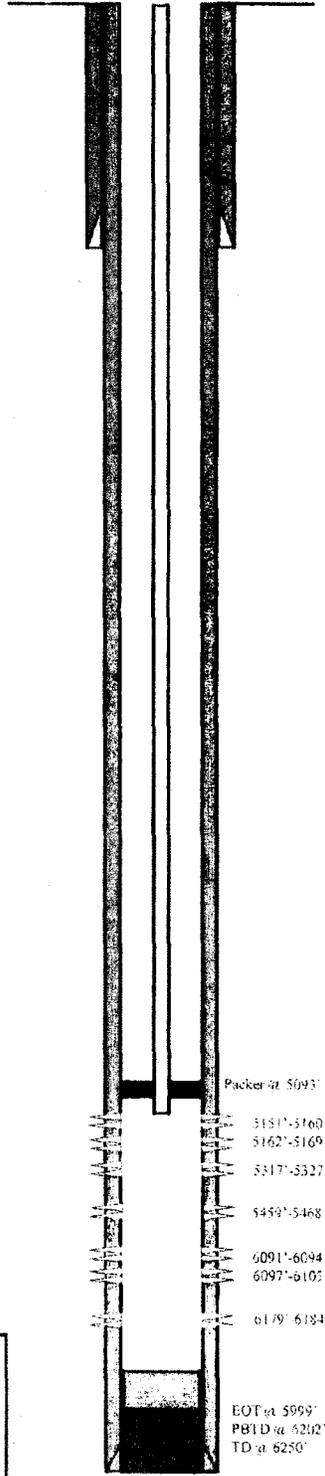
SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 304'
 DEPTH LANDED: 303'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts
 DEPTH LANDED: 6246.44'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Hyfill mixed & 355 sxs thixotropic
 CEMENT TOP AT: Surface bet CB).

Injector Wellbore
Diagram



FRAC JOB

4/30/96 6091'-6184' Frac C P-4 and CP-2 sand as follows:
 33,400# of 20-40 sd in 523 bbls Boragel.
 Breakdown @ 1801 psi. ISIP 1760 psi. 5-
 min 1631 psi. Flowback after 5 min SI on
 16/64" ck @ 1.5 bpm.

5/2/96 5459'-5468' Frac B-2 sand as follows:
 50,000# of 20-40 sd in 353 bbls Boragel.
 Breakdown @ 1008 psi. Treated @ avg
 rate 16.8 bpm, avg press 1450#. ISIP-
 2256 psi. 5-min 2042 psi. Flowback on
 16/64" ck @ 1 bpm.

5/4/96 5317'-5327' Frac C sand as follows:
 57,400# of 20-40 sd in 383 bbls of
 Boragel. Firm broke @ 1797#. Avg
 treating press 1450# @ 152 bpm. ISIP-
 1820 psi. 5-min 1698 psi. Start flowback
 on 16/64" ck @ 1.5 bpm.

5/7/96 5151'-5160' Frac D-1 sand as follows:
 56,400# of 20-40 sd in 379 bbls of
 Boragel. Breakdown @ 1794 psi, treat @
 avg rate 18.5, avg press 1300 psi. ISIP-
 1845 psi. 5-min 1775 psi. Start flowback
 on 16/64" ck @ 1.7 bpm. flowed for 1-
 1/4 hours & died.

5/28/97 Well converted to Injection.

4/10/02 5 Year MIT completed and submitted.

3/14/07 5 Year MIT completed and submitted.

PERFORATION RECORD

4/25/96	6179'-6184'	4 JSPP	? holes
4/25/96	6091'-6094'	4 JSPP	? holes
4/25/96	6097'-6105'	4 JSPP	? holes
5-1-96	5459'-5468'	4 JSPP	36 holes
5-3-96	5317'-5327'	4 JSPP	40 holes
5-6-96	5151'-5160'	4 JSPP	56 holes
5-6-96	5162'-5169'	4 JSPP	28 holes

NEWFIELD

Monument Butte Federal #1-25
 660 FNL 660 FEL
 NENE Section 25-T8S-R16E
 Duchesne Co. Utah
 API #43-013-31608; Lease #UTU-67170

Monument Butte Federal 1-25I-8-16

Spud Date: 4/17/96
 Put on Production: 5/10/96
 GL: 5398' KB: 5411'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 304'
 DEPTH LANDED: 303'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

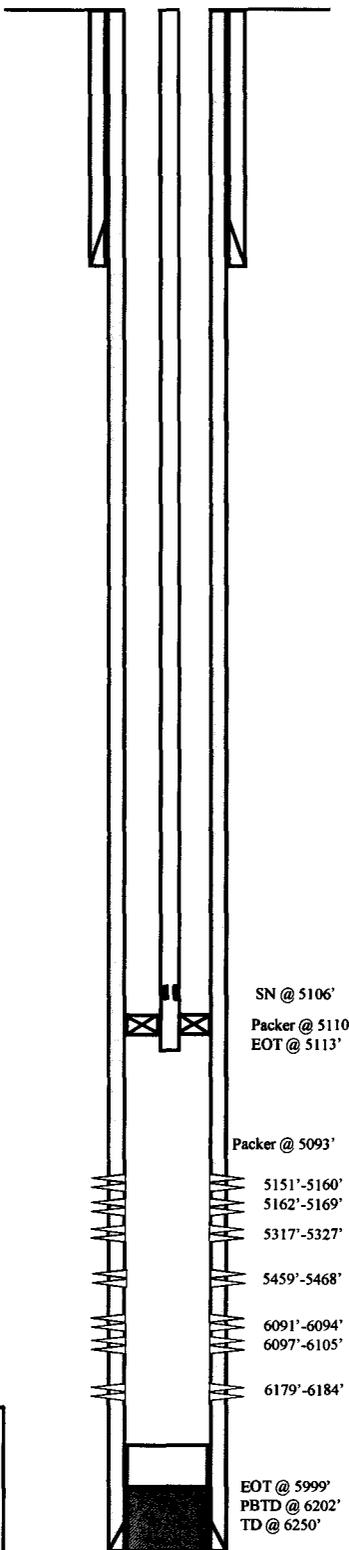
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts.
 DEPTH LANDED: 6246.44'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Hyfill mixed & 355 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 162 jts (5091.9')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5106' KB
 ARROW #1 PACKER CE AT: 5110'
 TOTAL STRING LENGTH: EOT @ 5113.4'

Injector Wellbore Diagram



FRAC JOB

4/30/96	6091'-6184'	Frac CP-4 and CP-2 sand as follows: 83,400# 20/40 sd in 523 bbls Boragel. Breakdown @ 1801 psi. ISIP 1760 psi, 5-min 1631 psi. Flowback after 5 min SI on 16/64" ck @ 1.6 bpm.
5/2/96	5459'-5468'	Frac B-2 sand as follows: 50,000# of 20/40 sd in 353 bbls Boragel. Breakdown @ 1008 psi. Treated @ avg rate 16.8 bpm, avg press 1450#. ISIP-2256 psi, 5-min 2042 psi. Flowback on 16/64" ck @ 1 bpm.
5/4/96	5317'-5327'	Frac C sand as follows: 57,400# of 20/40 sd in 383 bbls of Boragel. Frmntn broke @ 1797#. Avg treating press 1450# @ 162 bpm. ISIP-1820 psi, 5-min 1698 psi. Start flowback on 16/64" ck @ 1.5 bpm.
5/7/96	5151'-5160'	Frac D-1 sand as follows: 56,400# of 20/40 sd in 379 bbls of Boragel. Breakdown @ 1794 psi, treat @ avg rate 18.5, avg press 1300 psi. ISIP-1843 psi, 5-min 1775 psi. Start flowback on 16/64" ck @ 1.7 bpm, flowed for 1-1/4 hours & died.
5/28/97		Well converted to Injection.
4/10/02		5 Year MIT completed and submitted.
3/14/07		5 Year MIT completed and submitted.

PERFORATION RECORD

4/25/96	6179'-6184'	4 JSPF	? holes
4/25/96	6091'-6094'	4 JSPF	? holes
4/25/96	6097'-6105'	4 JSPF	? holes
5/1/96	5459'-5468'	4 JSPF	36 holes
5/3/96	5317'-5327'	4 JSPF	40 holes
5/6/96	5151'-5160'	4 JSPF	36 holes
5/6/96	5162'-5169'	4 JSPF	28 holes

NEWFIELD

Monument Butte Federal #1-25
 660 FNL 660 FEL
 NENE Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31608; Lease #UTU-67170

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67170
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: MON BUTTE FED 1-25(I)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013316080000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 25 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/12/2017		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> SPUD REPORT Date of Spud:		OTHER: <input style="width: 50px;" type="text" value="5 YR MIT"/>
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 01/09/2017 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 01/12/2017 the casing was pressured up to 1105 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1673 psig during the test. There was a State representative available to witness the test - Amy Doebele.</p>		<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 26, 2017</p>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 1/16/2017

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Amy Doebele Date 1/12/17 Time 9:44 am pm

Test Conducted by: Kim Giles

Others Present: J.D.

5yr

Well: Monument Butte Federal 1-25I-3-16 Field: Monument Butte

Well Location: NE/NE sec. 25, T8S, R16E API No: 43-013-31603
Duchesne, County UT

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1110</u>	psig
5	<u>1110</u>	psig
10	<u>1105</u>	psig
15	<u>1105</u>	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1673 psig

Result: Pass Fail

Signature of Witness:

Amy Doebele

Signature of Person Conducting Test:

Kim Giles

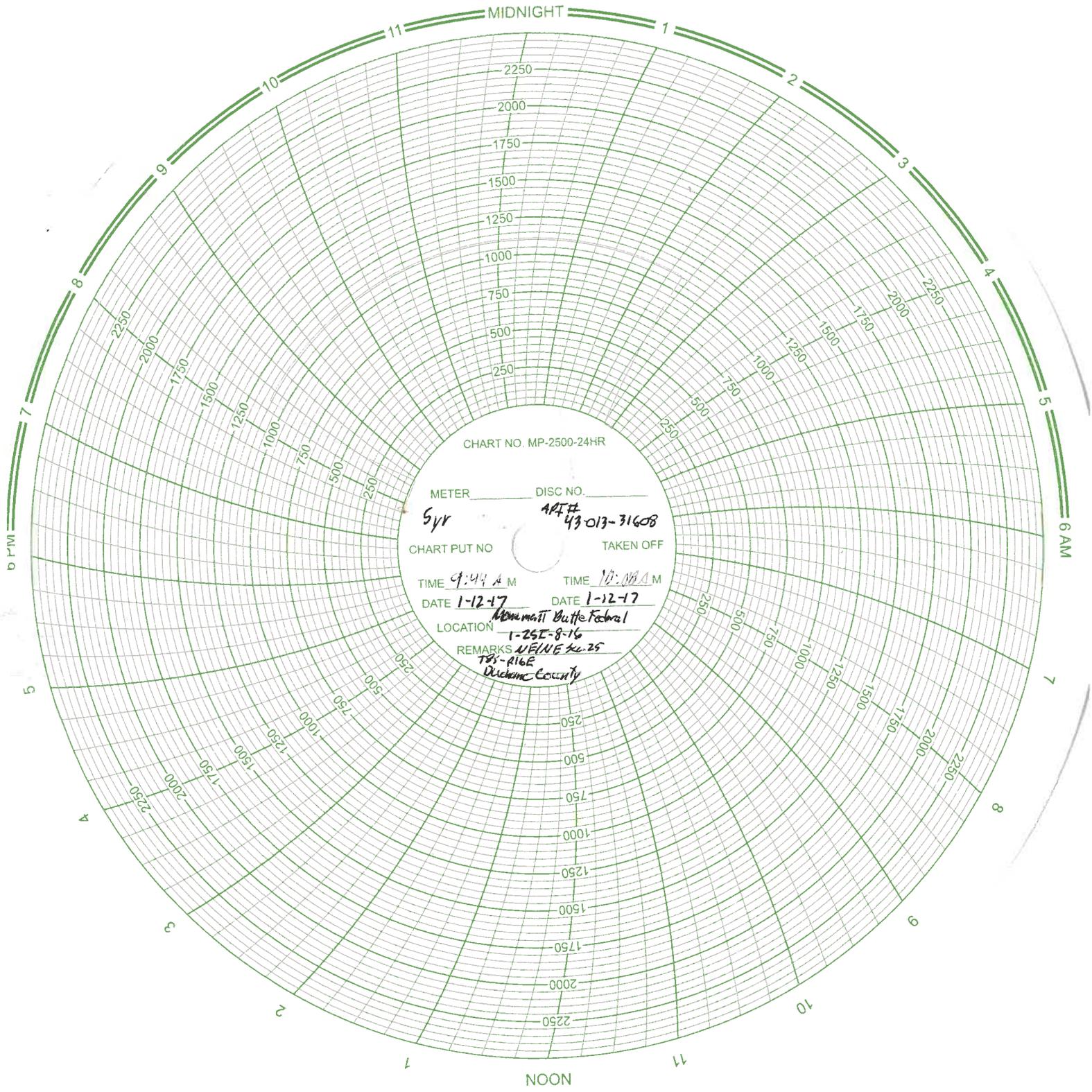


CHART NO. MP-2500-24HR

METER

Syr

DISC NO.

API # 43-013-31608

CHART PUT NO

TAKEN OFF

TIME 9:44 A M

TIME 10:00 A M

DATE 1-12-17

DATE 1-12-17

LOCATION

Monmouth Butte Federal
1-25E-8-16
REMARKS NEINE No. 25
TSY-116E
Dickens County

REMARKS

Dickens County