

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

DEC 22 1995

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Inland Production Company

3. ADDRESS OF OPERATOR
 P.O. Box 1446 Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 SE/NE 660' FEL & 1979' FNL
 At proposed prod. zone 603

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 9.7 miles south of Myton, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE 960

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1290'

19. PROPOSED DEPTH 6500'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5430' GR

22. APPROX. DATE WORK WILL START*
 2nd Quarter 1996

5. LEASE DESIGNATION AND SERIAL NO.
 U-67170

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Monument Butte Federal

9. WELL NO.
 #8-25

10. FIELD AND POOL, OR WILDCAT
 Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 25, T8S, R16E

12. COUNTY OR PARISH 13. STATE
 Duchesne UT

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	120 sx Class G+2% CaCl & 2% Gel
7 7/8	5 1/2	15.5#	TD	400 sx Hilift followed by 330 sx Class G w/ 10% CaCl

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brad Mechem *Brad Mechem* TITLE Operations Manager DATE 12/20/95

(This space for Federal or State office use)

PERMIT NO. 43-013-31601 APPROVAL DATE _____

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 2/8/96

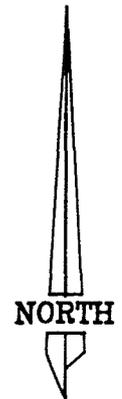
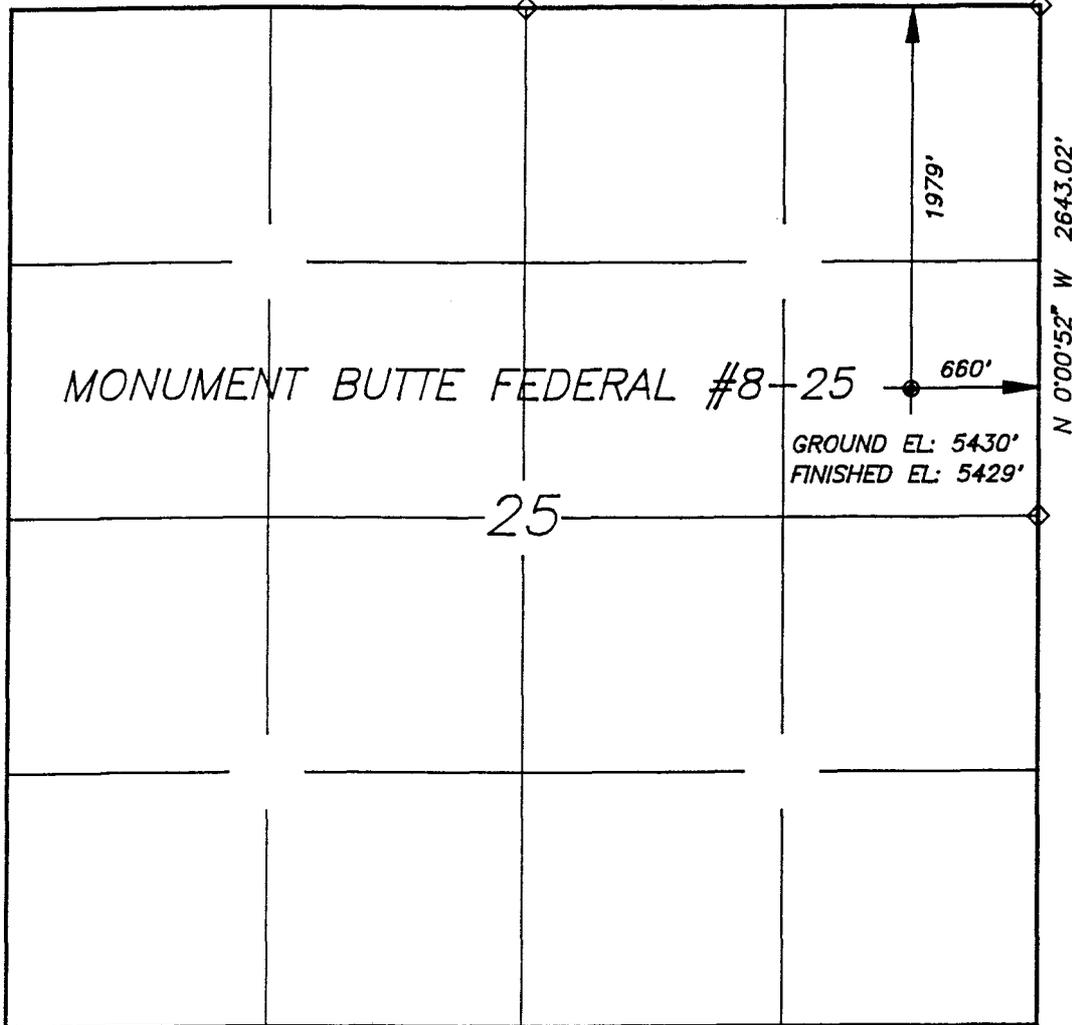
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

INLAND PRODUCTION CO.
 WELL LOCATION PLAT
 MONUMENT BUTTE FEDERAL #8-25

LOCATED IN THE SE1/4 OF THE NE1/4
 SECTION 25, T8S, R16E, S.L.B.&M.

N 89°58'22" E 2636.74'



SCALE: 1" = 1000'

LEGEND AND NOTES

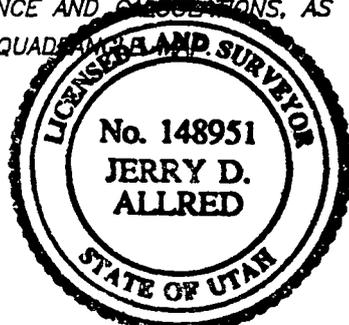
◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. QUAD...

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
 JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERTIFICATE NO. 148951 (UTAH)



	JERRY D. ALLRED & ASSOCIATES SURVEYING CONSULTANTS
	121 NORTH CENTER STREET P.O. BOX 975 DUCHESNE, UTAH 84021 (801)-738-5352

**MONUMENT BUTTE FEDERAL #8-25
SE/NE SEC. 25, T8S, R16E
DUCHESNE COUNTY, UTAH
U-67170**

HAZARDOUS MATERIAL DECLARATION

INLAND PRODUCTION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

INLAND PRODUCTION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

JOHNSON WATER DISTRICT
R.R. 3 BOX 3188
ROOSEVELT, UT 84066
TELEPHONE (801) 722-2620

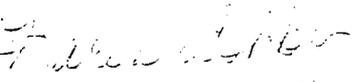
October 17, 1995

TO WHOM IT MAY CONCERN:

Inland Production Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Lomax Exploration Company to use water from our system for the purpose of drilling and completing the Monument Butte Federal 9-25, 6-25, 16-25, 8-25.

Sincerely,



Karen Ashby,
Secretary

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE FEDERAL #8-25
SE/NE SECTION 25, T8S, R16E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 3030'
Green River	3030'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 3030' - 6400' - Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Series 900 Hydril Bag type BOP and a 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOPS's will be checked daily.

(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the Green River Formation @ approximately 3030', and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Compensated Neutron-Formation Density Log. Logs will run from TD to 3500'. The cement bond log will be run from PBD to cement top. The use of mud loggers to be determined at a later date.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence in the 2nd Quarter, 1996 and take approximately eight days to drill.

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE FEDERAL #8-25
SE/NE SECTION 25, T8S, R16E
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Monument Butte Federal #8-25 located in the SE 1/4 NE 1/4 Section 25, T8S, R16E, S.L.B. & M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 1.9 miles to its junction with Utah State Highway 216; proceed southerly along State Highway 216 - 5.9 miles to its junction with an existing dirt road to the west; proceed southwesterly along this road .4 miles to the beginning of the proposed access road to be discussed in item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the BLM or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the SE1/4 NE 1/4 Section 25, T8S, R16E, S.L.B. & M., and proceeds in a north/easterly direction approximately 100' \pm to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

There are three (3) producing, Inland Production wells, within a one (1) mile radius. See Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be built to BLM specification.

All permanent (on site for six (6) months or longer) structures constructed or installed (including pumping units) will be painted Desert Tan. All facilities will be painted within six months of installation.

5. LOCATION AND TYPE OF WATER SUPPLY

At the present time, it is anticipated that the water for this well will be transported through a temporary surface pipeline from our pre-approved Inland Production Company fresh water supply line located at the Monument Butte Federal #5-35 (SW/NW Sec. 35, T8S, R16E) location as indicated on Topographic Map - Exhibit "C".

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

A mineral material application is not required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet - Exhibit "E".

If the reserve pit is lined, it will be constructed and lined with a plastic nylon reinforced line so as not to leak, break, or allow discharge. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The line will overlap the pit wall and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed on in the pit.

After first production, produced water will be confined to a pit or storage tank for a period not to exceed one hundred twenty (120) days. During the one hundred twenty (120) day period, in accordance with the onshore order #7, an application for approval of permanent disposal method and location, along with required water analysis, shall be submitted for the Authorized Officers approval.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the south side between stakes 4 & 5.

There will be no flare pit on this location.

The stockpiled topsoil (first six (6) inches) will be stored on the north, between stakes 1 & 8.

Access to the well pad will be from the northeast corner between stakes 2 & 4.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.

- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before back filling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons, all cans, barrels, pipe, etc., removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per B.L.M. and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the B.L.M. will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Inland Production will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On B.L.M. administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without B.L.M. authorization. However, if B.L.M. authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Cultural Resource Survey will be sent in, as soon as it becomes available.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Inland Production is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the B.L.M. office at (801) 789-1362, 48 hours prior to construction activities.

The B.L.M. office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: P.O. Box 1446 Roosevelt, Utah 84066
Telephone: (801) 722-5103

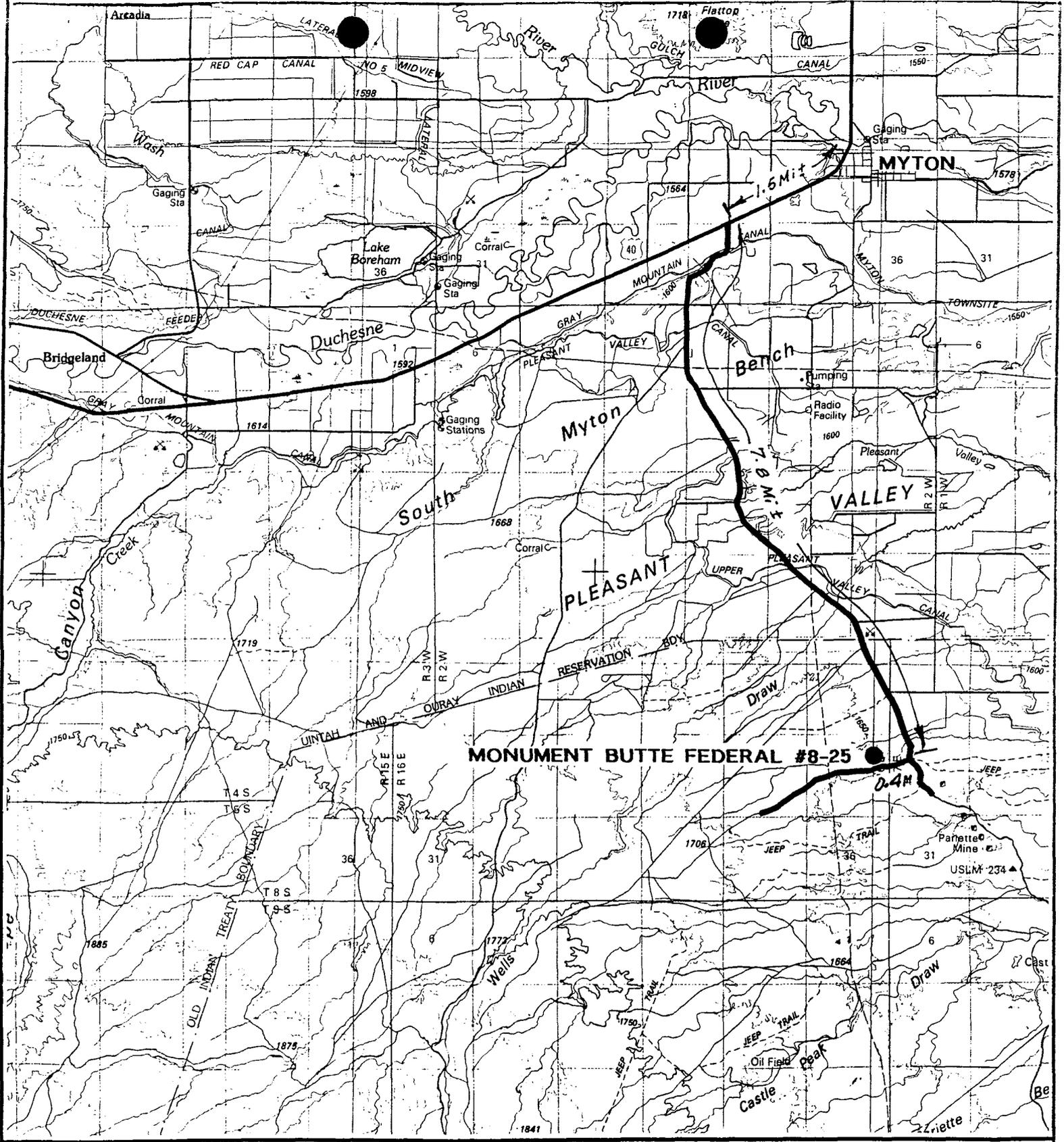
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of Well #8-25 SE/NE Section 25, Township 8S, Range 16E: Lease #U-67170 ; Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12-21-95
Date

Brad Mecham
Brad Mecham
Operations Manager



TOPOGRAPHIC
MAP "A"



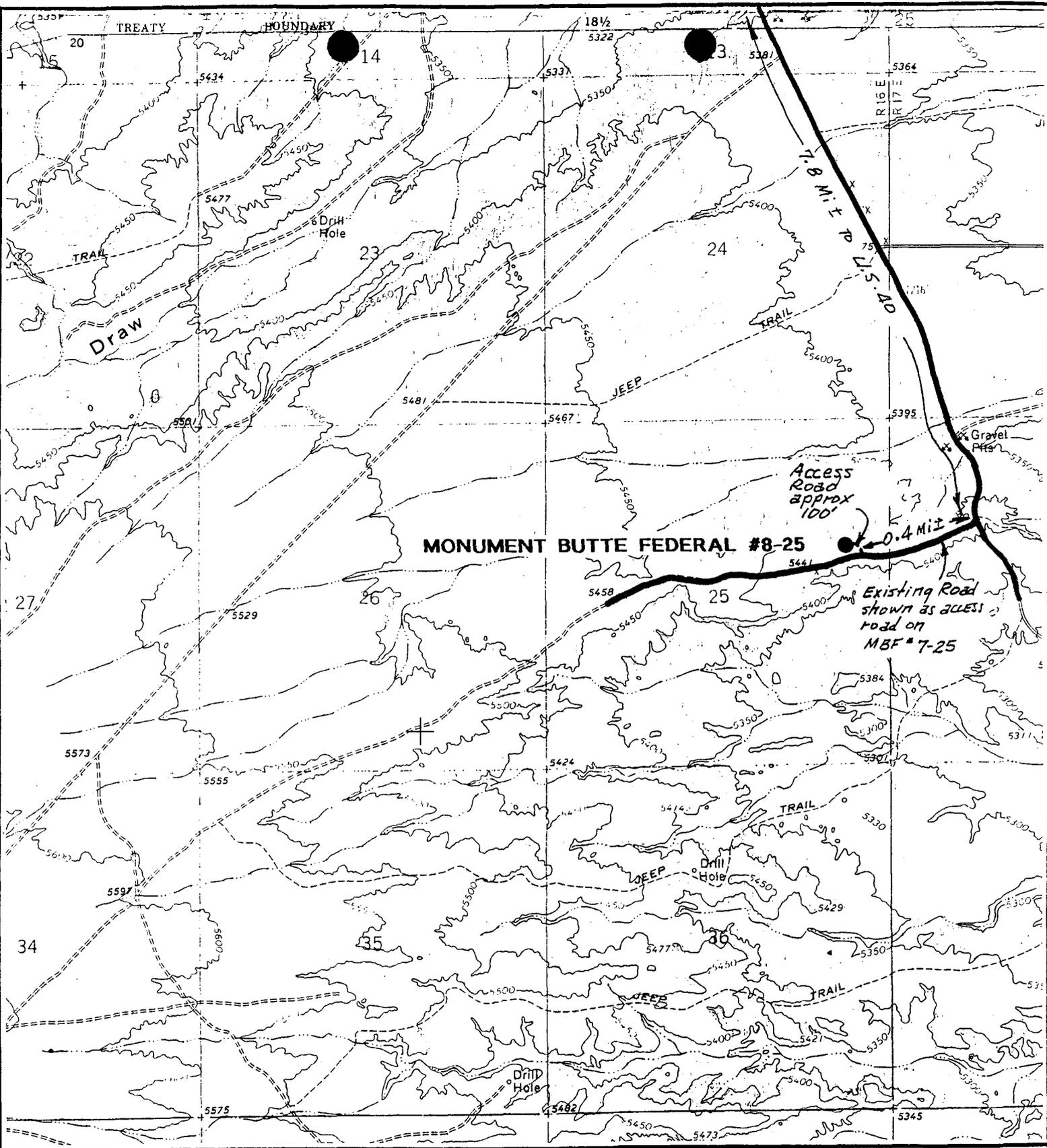
INLAND PRODUCTION COMPANY

MONUMENT BUTTE FEDERAL #8-25

SECTION 25, T8S, R16E, S.L.B.&M.

12 Dec '95

84-121-043



TOPOGRAPHIC
 MAP "B"
 SCALE: 1" = 2000'



INLAND PRODUCTION COMPANY

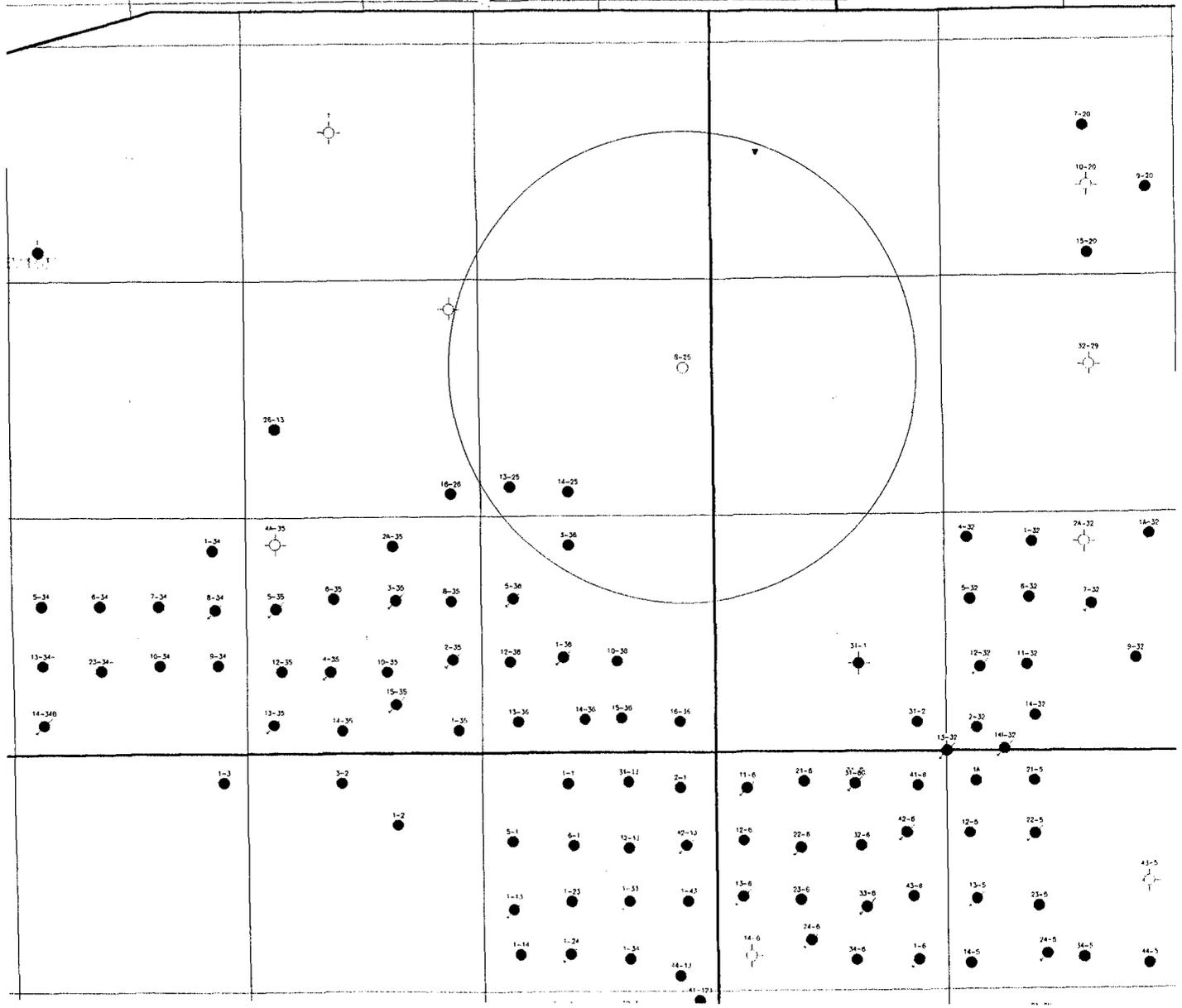
**MONUMENT BUTTE FEDERAL #8-25
 SECTION 25, T8S, R16E, S.L.B.&M.**

12 Dec '95

84-121-043

N

Old Indian Treaty Boundary



475 17th Street Suite 1500
 Denver, Colorado 80202
 Phone: (303)-292-0900

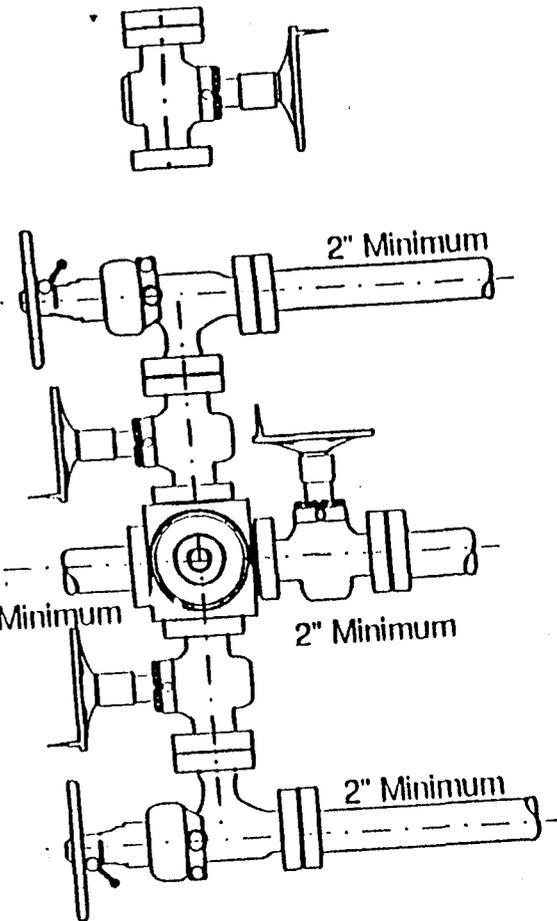
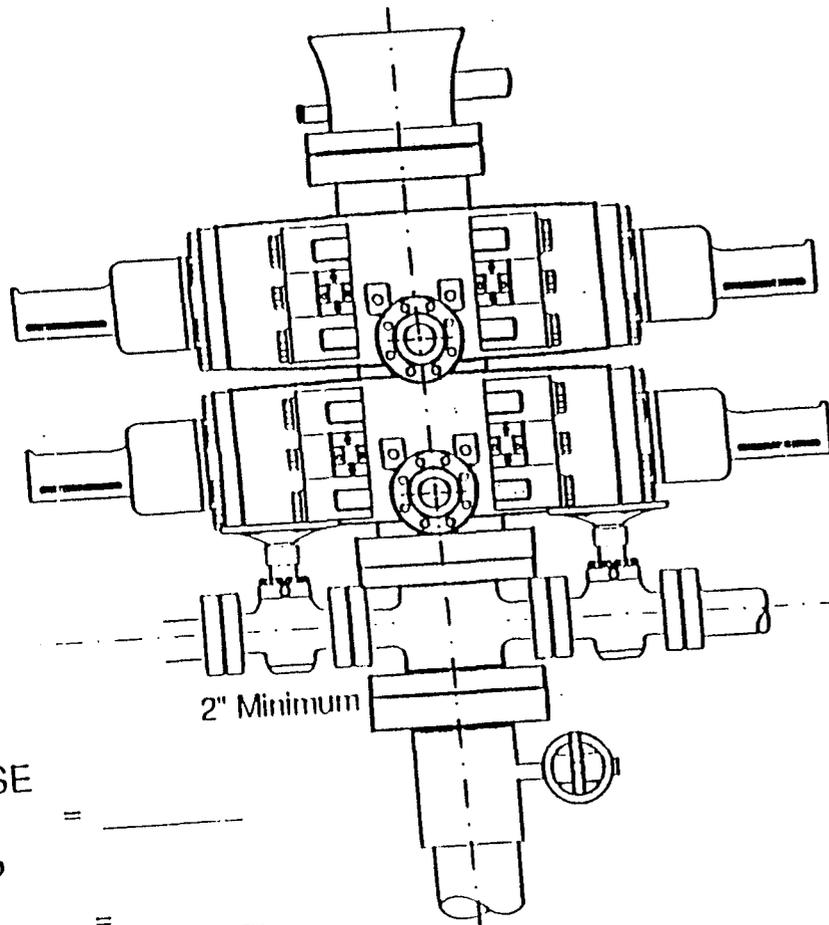
Monument Butte #8-25
One - Mile - Radius Exhibit D.
 Duchesne County, Utah

D.G.

2-M SYSTEM

TYPE B.O.P.

:
:
:
el:



GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 _____ Rams x _____ = _____
 _____ = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

EXHIBIT F

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/22/95

API NO. ASSIGNED: 43-013-31601

WELL NAME: MONUMENT BUTTE FEDERAL 8-25
 OPERATOR: INLAND PRODUCTION COMPANY (N5160)

PROPOSED LOCATION:
 SENE 25 - T08S - R16E
 SURFACE: 1979-FNL-0660-FEL
 BOTTOM: 1979-FNL-0660-FEL
 DUCHESNE COUNTY
 UNDESIGNATED FIELD (002)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U - 67170

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Y Plat
Y Bond: Federal State Fee
 (Number 4488944)
N Potash (Y/N)
N Oil shale (Y/N)
Y Water permit
 (Number FIELD INFECTON WELL)
N RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____
 R649-3-2. General.
 ___ R649-3-3. Exception.
 ___ Drilling Unit.
 ___ Board Cause no: _____
 ___ Date: _____

COMMENTS: _____

STIPULATIONS: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

February 8, 1996

Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Re: Monument Butte Federal #8-25 Well, 1979' FNL, 660' FEL, SE NE, Sec. 25,
T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31601.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. J. Firth'.

R. J. Firth
Associate Director

lwp
Enclosures
cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office
WAPD



Operator: Inland Production Company
Well Name & Number: Monument Butte Federal #8-25
API Number: 43-013-31601
Lease: U-67170
Location: SE NE Sec. 25 T. 8 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
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 2nd Quarter 1996

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RECEIVED
 JAN 08 1996

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24. SIGNED Brad Mecham *Brad Mecham* TITLE Operations Manager DATE 12/20/95

(This space for Federal or State office use)

PERMIT NO. 43-013-31601 APPROVAL DATE _____

APPROVED BY *[Signature]* TITLE ASSISTANT DISTRICT MANAGER DATE FEB 12 1996

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
 TO OPERATOR'S COPY

U+080-6m-046

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Monument Butte Federal 8-25

API Number: 43-013-31601

Lease Number: U - 67170

Location: SENE Sec. 25 T. 8S R. 16E

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water, identified at 2,707 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. .Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 2507 ft., and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

A sonic log will be run from the production casing shoe to a minimum of 200 ft. above the top of the Mahogany oil shale. A Dual Lateral log will be run from TD to the base of the surface casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077
Petroleum Engineer

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

API Number 43-013-31601

Well Name & Number: Monument Butte 8-25

Lease Number: U-67170

Location: SE NE Sec. 25 T.8 S. R.16 E.

Surface Ownership: BLM

Date NOS Received 1-8-96

Date APD Received 1-8-96

-Notification Requirements:

- * Location Construction- Forty-eight (48) hours prior to construction of location and access roads.
- * Location Completion- Prior to moving on the drilling rig.
- * Spud Notice- At least twenty-four (24) hours prior to spudding the well.
- * Casing String and Cementing- Twenty-four (24) hours prior to running casing and cementing all casing strings.
- * BOP and Related Equipment Tests- Twenty- four (24) hours prior to initiating pressure test.
- * First Production Notice- Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

-Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

-All vehicle travel will be confined to existing access road rights-of-way.

-It is not anticipated that a liner will be required in the reserve pit, however, Byron Tolman with the BLM will be notified when the pit has been complete so an inspection can be made. If porous soils or fractured rock is encountered a liner may be required.

-After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7 an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

-Topsoil should be windrowed along the north side of the well pad instead of being piled as shown on the cut sheet.

-No construction, drilling, or workover operations will be allowed between March 15 and August 15, 1996, in order to protect nesting plovers and burrowing owls. This restriction can be waived if required surveys are completed. Surveys are good for the 1996 reproductive season only.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

1. Well name and number: Monument Butte Federal #8-25

API number: 43-013-31601

2. Well Location: QQ SENE Section 25 Township 8S Range 16E County Duchesne

3. Well operator: Inland Production Company

Address: P.O. Box 1446

Roosevelt, UT 84066

Phone: (801) 722-5103

4. Drilling contractor: Leon Ross

Address: P.O. Box 757

Roosevelt, UT 84066

Phone: (801) 722-4469

5. Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
30'	285'	100 - 120 GPM	Fresh

6. Formation tops: _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge. Date: 2/22/96

Name & Signature: *Cheryl Cameron* Title: RCS
Cheryl Cameron, Regulatory Compliance Specialist

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SE/NE 660' FEL & 1979' FNL
Sec. 25, T8S, R16E**

5. Lease Designation and Serial No.
U-67170

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mon Butte Federal #8-25

9. API Well No.

43-013-31601

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud Notification</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12 1/4" hole w/ Leon Ross Rathole Rig to 305'. Set 306.02' of 8 5/8" csg. Cmt w/ 170 sx prem + V, 2 bbls return. Drill Mouse & Rat hole.

SPUD @ 10:30 AM on 2/20/96.

14. I hereby certify that the foregoing is true and correct

Signed **Cheryl Cameron** *Cheryl Cameron*

Title **Regulatory Compliance Specialist** Date **2/23/96**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Feb 22, 96 17:15 No. 005 P.02

INLAND PRODUCTION CO. TEL: 801-722-5103

STATE OF UTAH
 DEPARTMENT OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 5

OPERATOR Inland Production Company
 ADDRESS P.O. Box 1446
Roosevelt, UT 84066

OPERATOR ACCT. NO. # 5160

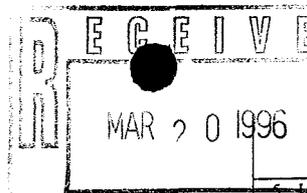
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					CO	SC	TP	RG	COUNTY		
A	99999	11881	43-013-31601	Mon Butte Federal #8-25	SENE	25	8S	16E	Duchesne	2/20/96	2/20/96
WELL 1 COMMENTS: <i>Entity added 2-26-96. fee</i>											
A	99999	11882	43-013-31596	Mon Butte Federal #6-25	SENW	25	8S	16E	Duchesne	2/15/96	2/15/96
WELL 2 COMMENTS: <i>Entity added 2-26-96. fee</i>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
 A - Establish new entity for new well (single well only)
 B - Add new well to existing entity (group or unit well)
 C - Re-assign well from one existing entity to another existing entity
 D - Re-assign well from one existing entity to a new entity
 E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
 (3/89)

Signature Cheryl Cameron
 Reg. Compliance Spec. 2/22/96
 Title _____ Date _____
 Phone No. (801) 722-5103

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

BUREAU OF OIL, GAS & MINERAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SE/NE 660' FEL & 1979' FNL
Sec. 25, T8S, R16E**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mon. Butte Fed 8-25

9. API Well No.

43-013-31601

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Weekly Status Report**
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 2/28/96 - 3/5/96

**Drilled 7 7/8" hole from 304' - 6350' w/ Kenting Apollo, Rig #59.
RIH w/ 6327.57' of 5 1/2" 15.5# J-55 LT&C csg. Cmt w/ 290 sx Hifill w/
2% CaCl, followed by 380 sx thixo w/ 10% Cal Seal.**

W/O Completion Rig

14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron*
Cheryl Cameron

Title **Regulatory Compliance Specialist** Date **3/18/96**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-67170

6. If Indian. Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Mon. Butte Federal #8-25

9. API Well No.

43-013-31601

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SE/NE 660' FEL & 1979' FNL
Sec. 25, T8S, R16E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Weekly Status

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 3/18/96 - 3/28/96:

3/18/96: MIRU Basin #4 Completion Rig
3/19/96: Perf LDC @ 5792'-5820', 5826'-5834', 5840'-5844', 5856'-5870'
Frac w/ 89,700# 20/40 sd in 23,100 gal gel
3/21/96: Perf A sd @ 5623'-5628', 5686'-5712'
Frac w/ 103,200# 20/40 sd in 25,662 gal gel
3/23/96: Perf B-2 sd @ 5414'-5424', 5446'-5451'
Frac w/ 71,800# 20/40 sd in 19,740 gal gel

ON PRODUCTION 3/28/96

APR - 5 1996

14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron
Cheryl Cameron

Title **Regulatory Compliance Specialist** Date **4/1/96**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 1446 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **SE/NE**
At top prod. interval reported below **660' FEL & 1979' FNL**
At total depth _____

14. PERMIT NO. **43-013-31601** DATE ISSUED **02/08/96**
12. COUNTY OR PARISH **Duchesne** 13. STATE **Utah**

15. DATE SPUDDED **02/20/96** 16. DATE T.D. REACHED **03/03/96** 17. DATE COMPL. (Ready to prod.) **03/28/96**
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5430' GR** 19. ELEV. CASINGHEAD **-**

20. TOTAL DEPTH, MD & TVD **6350'** 21. PLUG, BACK T.D., MD & TVD **6285'**
22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5792'-5820', 5826'-34', 5840'-44', 5856'-70', 5623'-28', 5686'-5712', 5414'-24', 5446'-51'
Green River
25. WAS DIRECTIONAL SURVEY MADE **NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL, DLL, CNL 4-24-96
27. WAS WELL CORED **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	304'	12 1/4	120 sx prem+ w/2% CaCl+1/4# /sx flocele	
5 1/2	15.5#	6327'	7 7/8	290 sx Hifill & 380 sx Thixo w/10% CalSea	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
LDC sd@ 5792'-5820', 5826'-34', 5840'-44', 5856'-70' 2 JSPF
A sd@ 5623'-28', 5686'-5712' 2 JSPF
B-2 sd@ 5414'-24', 5446'-51' 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) **See Back**
AMOUNT AND KIND OF MATERIAL USED _____

33.* PRODUCTION

DATE FIRST PRODUCTION **03/28/96** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping 2 1/2" X 1 1/2" X 19' RHAC Pump** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10 day average	04/96	N/A	→	43	88	3	2.0

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold & Used for fuel** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Logs listed in Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brad Mecham TITLE Operations Manager DATE 04/17/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

11. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch Mkr	4413'		#32			
Point 3	4694'		Perf LDC sd @ 5792'-5820', 5826'-34', 5840'-44', 5856'-70'			
X Marker	4932'		Frac w/89,700 # 20/40 sd in 550 bbls gel			
Y Marker	4966'					
Douglas Creek	5080'		Perf A sd @ 5623'-28', 5686'-5712'			
BiCarbonate	5336'		Frac w/103,200# 20/40 sd in 611 bbls gel			
BLimestone	5475'					
Castle Peak	5995'		Perf B-2 sd @ 5414'-24', 5446'-51' Frac w/71,800# 20/40 sd in 470 bbls gel			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-67170

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
MONUMENT BUTTE FEDERAL 8-25

9. API Well No.
43-013-31601

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1979 FNL 0660 FEL SE/NE Section 25, T08S R16E

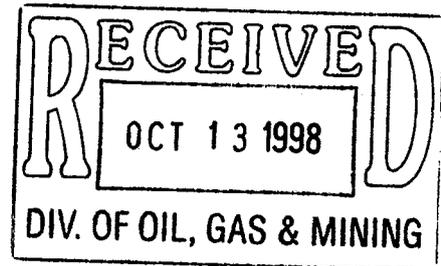
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct
Signed Rebbie E. Knight Title Manager, Regulatory Compliance Date 10/8/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

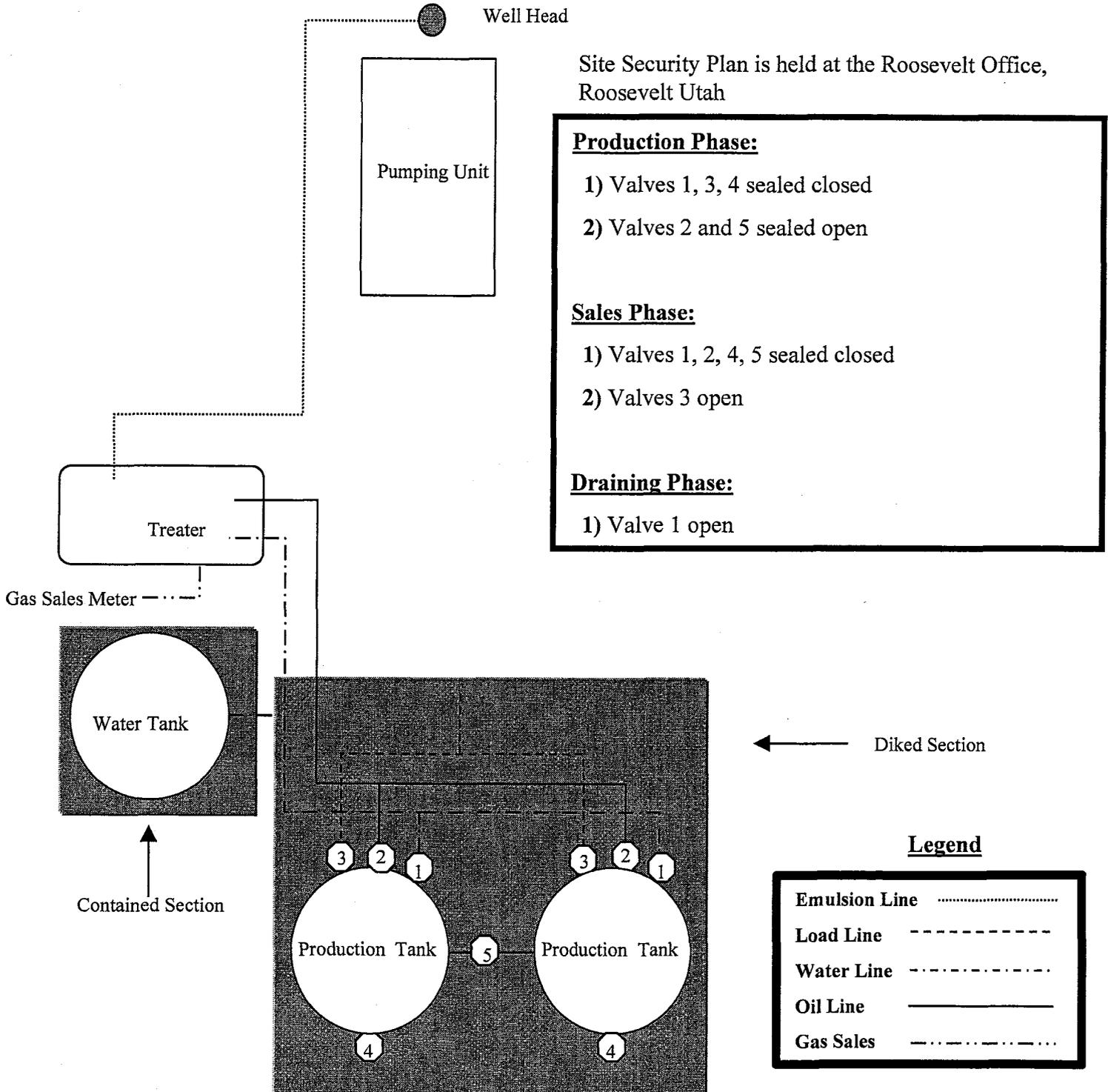
Inland Production Company Site Facility Diagram

Monument Butte 8-25

SE/NE Sec. 25, T8S, 16E

Duchesne County

May 12, 1998



Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

- 1) Valves 1, 3, 4 sealed closed
- 2) Valves 2 and 5 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 3 open

Draining Phase:

- 1) Valve 1 open

Legend

Emulsion Line
Load Line	-----
Water Line	- - - - -
Oil Line	—————
Gas Sales

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side		5. Lease Serial No. UTU67170
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name.
2. Name of Operator Newfield Production Company		7. If Unit or CA/Agreement, Name and/or No. MON BUTTE NE
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone No. (include area code) 435.646.3721	8. Well Name and No. MONUMENT BUTTE FED 8-25
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1979 FNL 0660 FEL SE/NE Section 25 T8S R16E		9. API Well No. 4301331601
		10. Field and Pool, or Exploratory Area Monument Butte
		11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Subject well had recompletion procedures initiated in the Green River formation on 1/25/05. Existing production equipment was pulled from well. A bit and scraper were run in well. Three new Green River intervals were perforated and hydraulically fracture treated as follows: Stage #1: CP3 sands @ (6162-6170') (6136-6146) (All 4 JSPF) fraced down 2 7/8" N-80 tubing w/ 54,039# 20/40 sand in 467 bbls Lightning 17 frac fluid. Stage #2: was a re-perforation of B2 sands (5414-5424') (4 JSPF) fraced down 5 1/2" 15.5# casing w/ 33,466# 20/40 sand in 274 bbls Lightning 17 frac fluid. Stage #3 PB10 sands@ (4880-4890') (4JSPF) fraced down 5 1/2" 15.5# casing w/ 30,086# 20/40 sand in 325 bbls Lightning 17 frac fluid. Fracs were flowed back through chokes. Sand was cleaned from wellbore. New intervals were swab tested for sand cleanup. BHA & production tbg were run and anchored in well w/tubing anchor @ 6146', pump seating nipple @ 6180', and end of tubing string @ 6213'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well returned to production via rod pump on 02/03/05.

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Tara Kinney	Title Production Clerk
Signature <i>Tara Kinney</i>	Date 2/4/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
FEB 0 / 2005
DIV. OF OIL, GAS & MINING



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

NEWFIELD PRODUCTION COMPANY
 RT. 3 BOX 3630
 MYTON, UT 84052

ENTITY ACTION FORM
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 6

OPERATOR ACCT NO: N2695

ACTIN CODE	CRRNT ENTITY	NEW ENTITY	API NUMBER	WELL	QQ	SEC	TWN	RNG	REASON	EFFECTIVE
D	14648	15150	4301332359	FEDERAL 9-24-8-16	NENSE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	99998	15150	4301331633	MONUMENT BUTTE FED NE 11-24	NESW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	12293	15150	4301331990	MBFNE 11-24-8-16	NESW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	14611	15150	4301332366	FEDERAL 10-24-8-16	NWSE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	12244	15150	4301331923	MBFNE 12-24	NWSW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11907	15150	4301331629	MONUMENT BUTTE FED NE 16-24	SESE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11930	15150	4301331630	MONUMENT BUTTE FED 14-24	SESW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11912	15150	4301331628	MON BUTTE FED NE 15-24	SWSE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11984	15150	4301331653	MON BUTTE FED NE 13-24	SWSW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11884	15150	4301331608	MON BUTTE FED 1-25(I)	NENE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11881	15150	4301331601	MONUMENT BUTTE FED 8-25	SENE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11887	15150	4301331604	MONUMENT BUTTE FED 2-25	NWNE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11873	15150	4301331561	MON BUTTE FED 7-25	SWNE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11882	15150	4301331596	MONUMENT BUTTE FED 6-25	SENE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11922	15150	4301331605	MON BUTTE FED 3-25	NENW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11897	15150	4301331600	MON BUTTE FED 9-25	NESE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11874	15150	4301331562	MONUMENT BUTTE FED 10-25	NWSE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11899	15150	4301331597	MONUMENT BUTTE FED 16-25	SESE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11847	15150	4301331559	MON BUTTE FED 15-25	SWSE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11840	15150	4301331554	MONUMENT BUTTE FED 12-25	NWSW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11841	15150	4301331553	MON BUTTE FED 11-25	NESW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11805	15150	4301331531	MONUMENT BUTTE FED 14-25	SESW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11786	15150	4301331513	MON BUTTE FED 13-25	SWSW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11900	15150	4301331502	MON BUTTE FED 15-26	SWSE	26	8S	16E	Monument Butte North East EOR	1/1/2006
D	11814	15150	4301331517	MONUMENT BUTTE FED 16-26	SESE	26	8S	16E	Monument Butte North East EOR	1/1/2006

*new entity assigned 1/31/06
 ER, DOGM*

RECEIVED
JAN 25 2006

KIM KETTLE
 PRODUCTION CLERK 1/25/2006



July 21, 2009

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Monument Butte Federal 8-25-8-16
Monument Butte Field, Monument Butte NE Unit, Lease #UTU-67170
Section 25-Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Monument Butte Federal 8-25-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", is written over a long horizontal line that extends across the page.

Eric Sundberg
Regulatory Analyst

RECEIVED
AUG 06 2009
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
MONUMENT BUTTE FEDERAL 8-25-8-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
MONUMENT BUTTE NE UNIT
LEASE #UTU-67170
JULY 21, 2009

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ATTACHMENT A-1	WELL LOCATION PLAT
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ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

Monument Butte Federal 8-25-8-16

Initial Production: 43 BOPD,
80 MCFG, 3 BWPD

Spud Date: 2/20/96
Put on Production: 3/28/96
GL: 5429' KB: 5442'

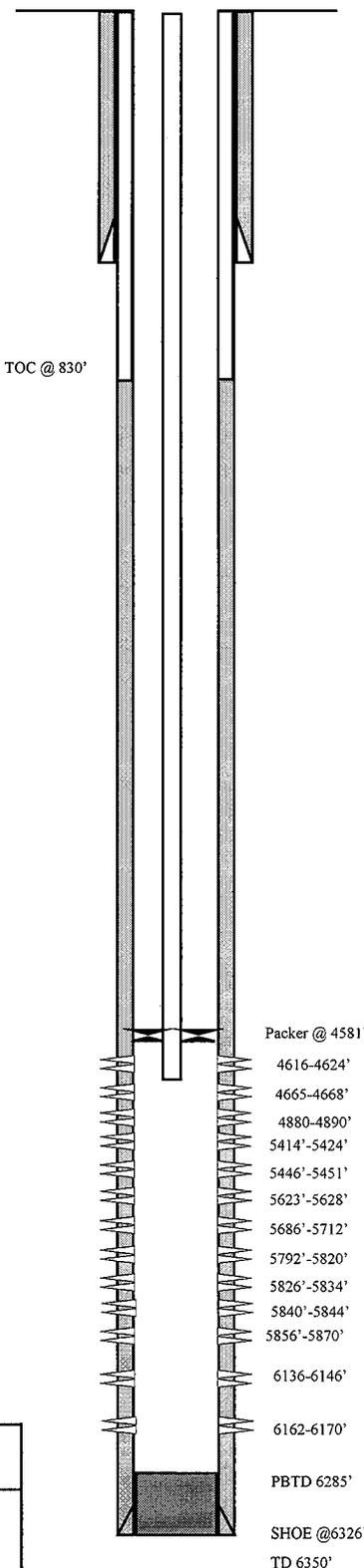
SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: jts. (306')
DEPTH LANDED: 305'
HOLE SIZE: 12-1/4"
CEMENT DATA: 170 sxs Premium cmt, est 2 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 148 jts. (6327.57')
DEPTH LANDED: 6327.57'
HOLE SIZE: 7-7/8"
CEMENT DATA: 290 sk Hyfill mixed & 380 sxs thixotropic
CEMENT TOP AT: 830' per CBL

Proposed Injection Wellbore Diagram



FRAC JOB

3/20/96	5792'-5870'	Frac LDC sand as follows: 89,700# of 20/40 sd in 550 bbls of Boragel. Treated @ avg rate 24.5 bpm, avg press 1300 psi. ISIP-1894 psi. Calc. Flush: 5792 gal. Actual flush: 5705 gal.
3/22/96	5623'-5712'	Frac A sand as follows: 103,200# of 20/40 sd w/ 611 bbls Boragel. Treated @ avg rate 24.2 bpm, avg press 2050 psi. ISIP-2124 psi. Calc. Flush: 5623 gal. Actual flush: 5565 gal.
3/25/96	5414'-5451'	Frac B-2 sand as follows: 71,800# of 20/40 sd in 470 bbls Boragel. Treated @ avg rate 20.5 bpm, avg press 1700 psi. ISIP- 2676 psi. Calc. Flush: 5414 gal. Actual flush: 5328 gal.
1/29/02		Pump change.
1/27/05	6136-6170'	Frac CP3 sand as follows: 54,039# of 20/40 sd in 467 bbls Lightning 17 fluid. Treated @ avg rate 14.6 bpm, avg press 3245 psi. ISIP-2040psi. Calc. Flush :1573 gal. Actual flush:1549 gal.
1/28/05	5414-5424'	Frac B2 sand as follows: 33,466# of 20/40 sd in 247 bbls Lightning 17 fluid. Screened out
01/28/05		Frac PB 10 sand as follows: 30,086# of 20/40 sd in 325 bbls Lightning 17 fluid. Treated @ avg rate 24.7 bpm, avg pressure 2023 psi. ISIP-2250 psi Calc. Flush: 4878 gal, Actual flush: 4669 gal.

PERFORATION RECORD

3/19/96	5792'-5820'	2 JSPF	52 holes
3/19/96	5826'-5834'	2 JSPF	16 holes
3/19/96	5840'-5844'	2 JSPF	8 holes
3/19/96	5856'-5870'	2 JSPF	26 holes
3/21/96	5623'-5628'	2 JSPF	10 holes
3/21/96	5686'-5712'	2 JSPF	50 holes
3/23/96	5414'-5424'	4 JSPF	40 holes
1/26/05	6162-6170'	4 JSPF	32 holes
1/26/05	6136-6146'	4 JSPF	40 holes
1/28/05	5414-5425'	8 JSPF	80 holes
(repert)			
1/28/05	4880-4890'	4 JSPF	40 holes

NEWFIELD

Monument Butte Federal 8-25-8-16

1979 FNL & 660 FEL
SE/NE Section 25-T8S-R16E
Duchesne Co, Utah
API #43-013-31601; Lease #UTU-67170

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.

2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:

2.1 The name and address of the operator of the project.

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Monument Butte Federal 8-25-8-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Monument Butte Federal 8-25-8-16 well, the proposed injection zone is from Garden Gulch to Castle Peak (4414' - 6170'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 4087' and the TD is at 6350'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Monument Butte Federal 8-25-8-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-67170) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 305' KB, and 5-1/2", 15.5# casing run from surface to 6327' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1856 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Monument Butte Federal 8-25-8-16, for existing perforations (4616' - 6170') calculates at 0.76 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1856 psig. We may add additional perforations between 4087' and 6350'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Monument Butte Federal 8-25-8-16, the proposed injection zone (4414' - 6170') is in the Garden Gulch to Castle Peak of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-17.

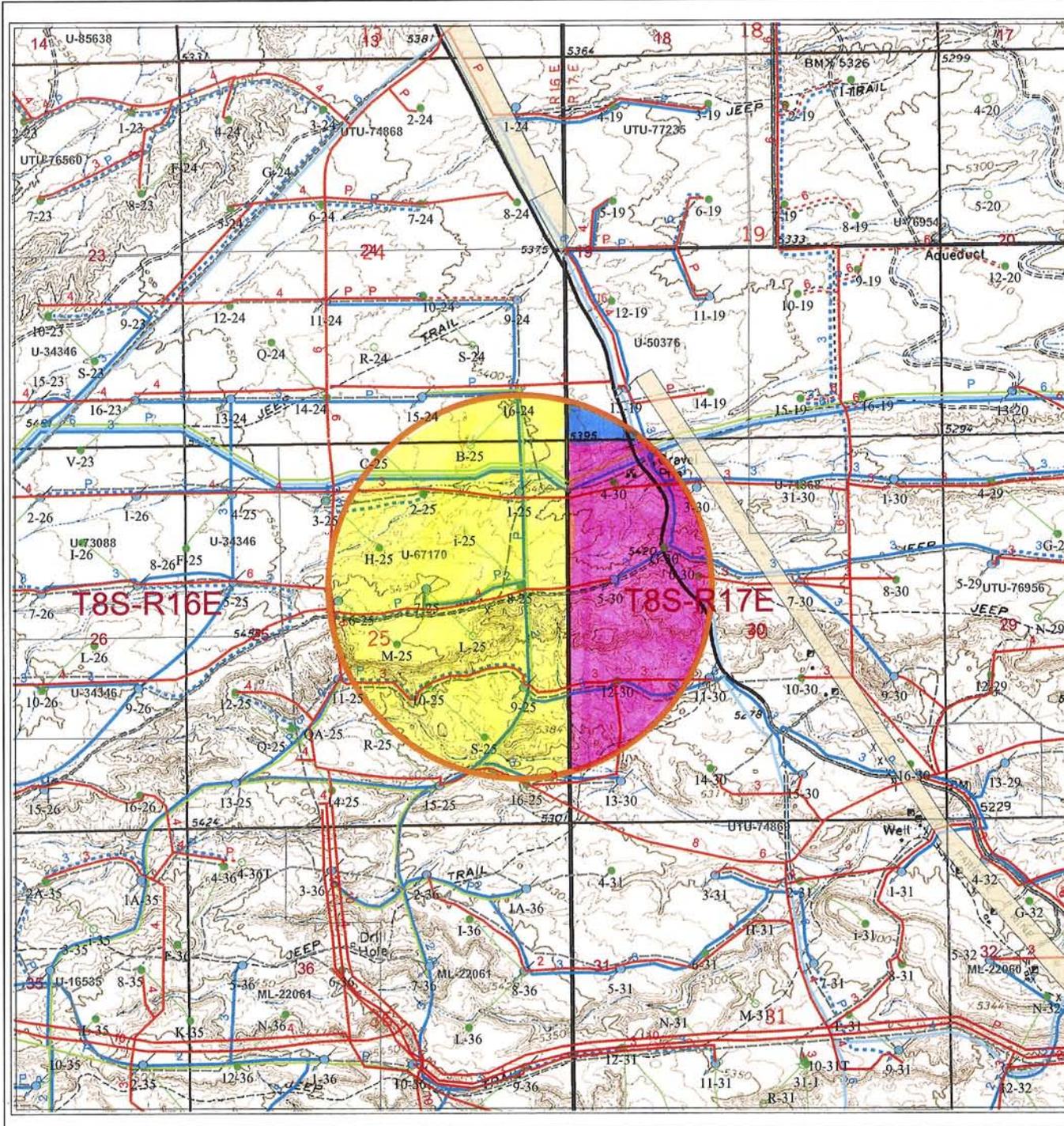
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



Well Status

- Location
- CTI
- Surface Spud
- Drilling
- Waiting on Completion
- Producing Oil Well
- Producing Gas Well
- Water Injection Well
- Dry Hole
- Temporarily Abandoned
- Plugged & Abandoned
- Shut In

Injection system

- high pressure
- low pressure
- proposed
- return
- return proposed

Gas Pipelines

- Gathering lines
- Proposed lines

Leases
Mining tracts
8-25-8-16 1/2mile radius

U-47170
U-50374
UTU-74809

Attachment A

Mon Butte Federal 8-25-8-16
Section 25, T8S-R16E

NEWFIELD

ROCKY MOUNTAINS 1" = 2000'

1/2 Mile Radius Map
Duchesne County

1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

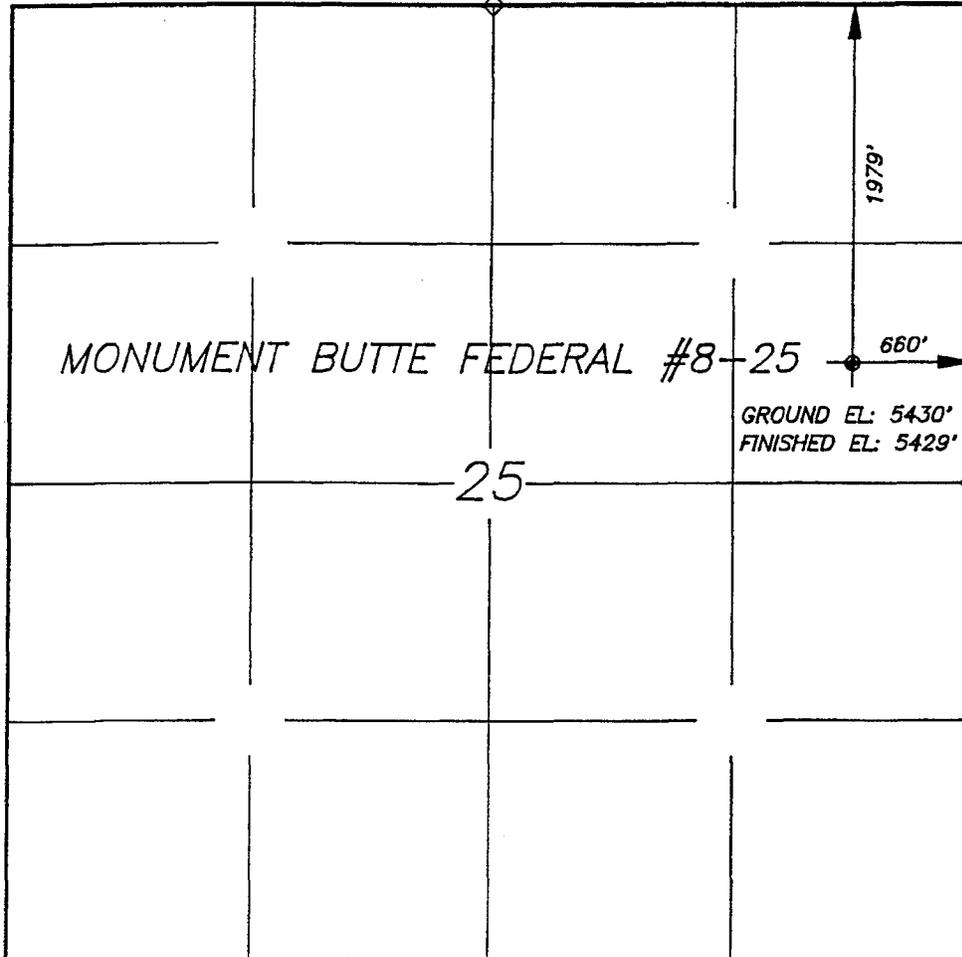
April 27, 2009

INLAND PRODUCTION CO.
WELL LOCATION PLAT
MONUMENT BUTTE FEDERAL #8-25

LOCATED IN THE SE1/4 OF THE NE1/4
SECTION 25, T8S, R16E, S.L.B.&M.

N 89°58'22" E 2636.74'

Attachment A-1

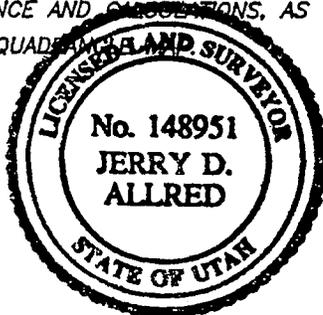


SCALE: 1" = 1000'

LEGEND AND NOTES

◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

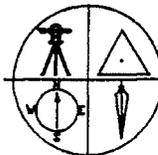
THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. QUAD.



SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

121 NORTH CENTER STREET
P.O. BOX 975
DUCHESNE, UTAH 84021
(801)-738-5352

11 DECEMBER 1995

84-121-043

EXHIBIT B

Page 1

1 of 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1.	<u>Township 8 South, Range 16 East</u> Section 24: S2 Section 25: NE, E2NW, S2 Section 26: S2SE	UTU-67170 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202	(Surface Rights) USA
2.	<u>Township 8 South, Range 17 East</u> Section 19: Lots 3-5, NESW	UTU-50376 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202	(Surface Rights) USA
3.	<u>Township 8 South, Range 17 East</u> Section 29: Lot 1 Section 30: Lots 1-14, E2NE, E2SW, SWSE Section 31: Lots 1-5, W2E2, SENE, E2W2, NESE	UTU-74869 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Monument Butte Federal 8-25-8-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____


Newfield Production Company
Eric Sundberg
Regulatory Analyst

Sworn to and subscribed before me this 30th day of July, 2009.

Notary Public in and for the State of Colorado: Candice L. Twitney

My Commission Expires: 2/10/2013

Monument Butte Federal 8-25-8-16

Initial Production: 43 BOPD,
80 MCFG, 3 BWPD

Spud Date: 2/20/96
Put on Production: 3/28/96
GL: 5429' KB: 5442'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: jts. (306')
DEPTH LANDED: 305'
HOLE SIZE: 12-1/4"
CEMENT DATA: 170 sxs Premium cmt, est 2 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 148 jts. (6327.57')
DEPTH LANDED: 6327.57'
HOLE SIZE: 7-7/8"
CEMENT DATA: 290 sk Hyfill mixed & 380 sxs thixotropic
CEMENT TOP AT: 830' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / WC-50 / M-50 6.5#
NO. OF JOINTS: 94 jts WC-50 (2907.17')
NO. OF JOINTS: 95 jts M-50 (2881.78')
NO. OF JOINTS: 11 jts M-50 (344.14')
TUBING ANCHOR: 6146.05'
NO. OF JOINTS: 1 jts M-50 (31.10')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6179.95'
NO. OF JOINTS: 1 jt M-50 (31.50')
TOTAL STRING LENGTH: EOT @ 6213.00'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1-1/2" K-bars, 34-3/4" scraped rods, 116-3/4" plain rods, 91-3/4" scraped rods, 1-2', 1-6', 1-8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14.5" RHAC
STROKE LENGTH: 51"
PUMP SPEED, SPM: 6 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

3/20/96 5792'-5870' **Frac LDC sand as follows:**
89,700# of 20/40 sd in 550 bbls of Boragel.
Treated @ avg rate 24.5 bpm, avg press 1300 psi. ISIP-1894 psi. Calc. Flush: 5792 gal. Actual flush: 5705 gal.

3/22/96 5623'-5712' **Frac A sand as follows:**
103,200# of 20/40 sd w/ 611 bbls Boragel.
Treated @ avg rate 24.2 bpm, avg press 2050 psi. ISIP-2124 psi. Calc. Flush: 5623 gal. Actual flush: 5565 gal.

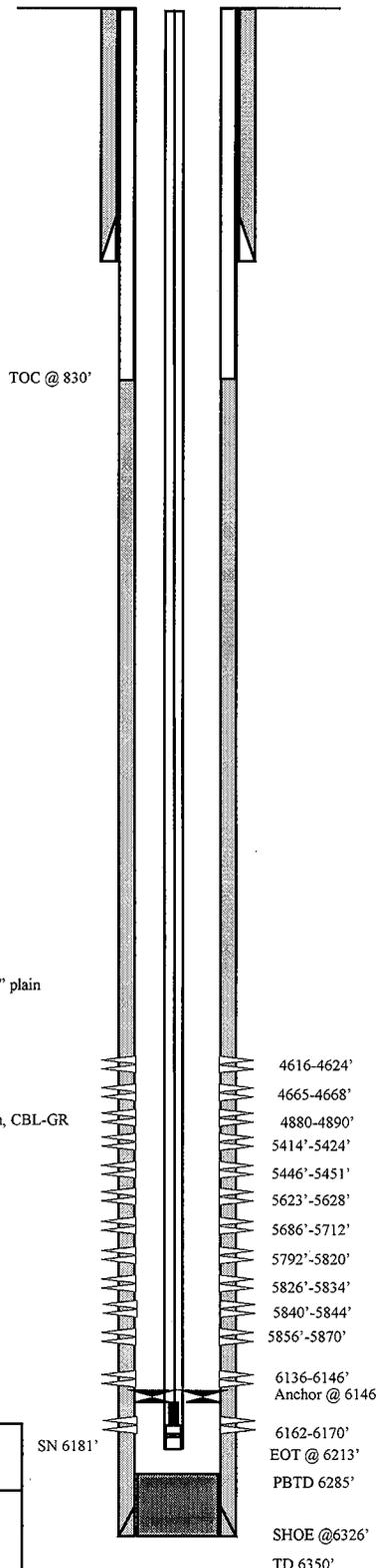
3/25/96 5414'-5451' **Frac B-2 sand as follows:**
71,800# of 20/40 sd in 470 bbls Boragel.
Treated @ avg rate 20.5 bpm, avg press 1700 psi. ISIP- 2676 psi. Calc. Flush: 5414 gal. Actual flush: 5328 gal.

1/29/02 Pump change.

1/27/05 6136-6170' **Frac CP3 sand as follows:**
54,039# of 20/40 sd in 467 bbls Lightning 17 fluid. Treated @ avg rate 14.6 bpm, avg press 3245 psi. ISIP-2040psi. Calc. Flush :1573 gal. Actual flush:1549 gal.

1/28/05 5414-5424' **Frac B2 sand as follows:**
33,466# of 20/40 sd in 247 bbls Lightning 17 fluid. Screened out

01/28/05 **Frac PB 10 sand as follows:**
30,086# of 20/40 sd in 325 bbls Lightning 17 fluid. Treated @ avg rate 24.7 bpm, avg pressure 2023 psi. ISIP-2250 psi Calc. Flush: 4878 gal, Actual flush: 4669 gal.



PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
3/19/96	5792'-5820'	2 JSPF	52 holes
3/19/96	5826'-5834'	2 JSPF	16 holes
3/19/96	5840'-5844'	2 JSPF	8 holes
3/19/96	5856'-5870'	2 JSPF	26 holes
3/21/96	5623'-5628'	2 JSPF	10 holes
3/21/96	5686'-5712'	2 JSPF	50 holes
3/23/96	5414'-5424'	4 JSPF	40 holes
1/26/05	6162-6170'	4 JSPF	32 holes
1/26/05	6136-6146'	4 JSPF	40 holes
1/28/05	5414-5425'	8 JSPF	80 holes
(reperf)			
1/28/05	4880-4890'	4 JSPF	40 holes

NEWFIELD

Monument Butte Federal 8-25-8-16

1979 FNL & 660 FEL
SE/NE Section 25-T8S-R16E
Duchesne Co, Utah
API #43-013-31601; Lease #UTU-67170

Monument Butte Federal #16-24-8-16

Spud Date: 5/4/96 Put on
Production: 6/14/96 GL:
5399' KB: 5412'

Initial Production: 76 BOPD,
65 MCFPD, 55 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (293.31')
DEPTH LANDED: 306.31'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 147 jts. (6341.36')
DEPTH LANDED: 6296.23'
HOLE SIZE: 7-7/8"
CEMENT DATA: 315 sk Hyfill mixed & 350 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

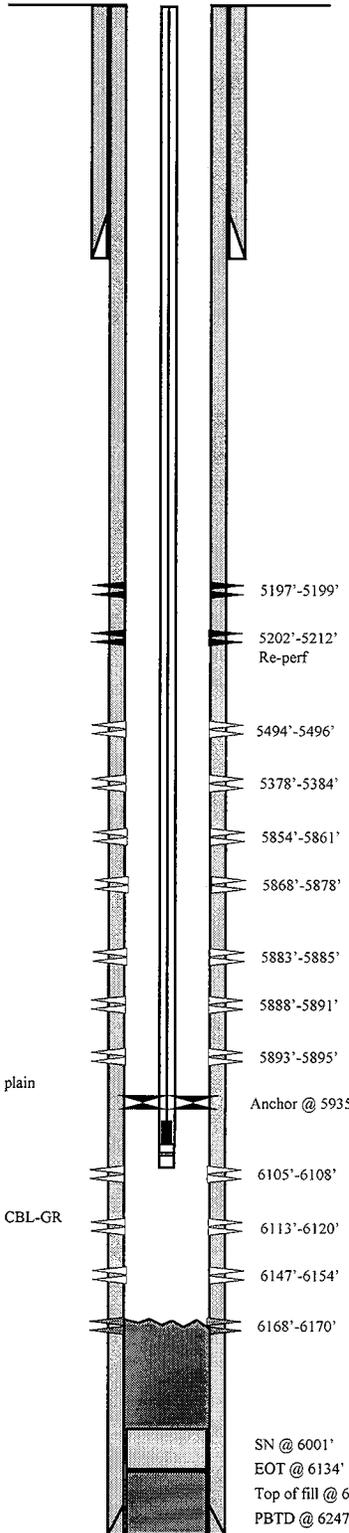
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 188 jts. (5919.61')
TUBING ANCHOR: 5935.41' KB
NO. OF JOINTS: 2 jt. (64.75')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6001.26' KB
NO. OF JOINTS: 4 jts. (127.09')
TOTAL STRING LENGTH: EOT @ 6134.29' W/13' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' polished rod.
SUCKER RODS: 6 - 1-1/2" wt rods, 55 - 3/4" scraper rods, 78 - 3/4" plain rods, 101 - 7/8" scraper rods, 2-4', 6', 8' x 7/8" pony rods
PUMP SIZE: 2-1/2" x 1 1/2" x 16'x20' RHAC pump
STROKE LENGTH: 108"
PUMP SPEED, SPM: 6 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

6/4/96	6105'-6170'	Frac CP-2 and CP-1 sands as follows: 99,600# 20/40 sd in 548 bbls Boragel. Breakdown @ 2969 psi & treated @ avg rate 24.4 bpm @ avg press 1700 psi. ISIP-2283 psi, 5-min 2047 psi. Flowback on 16/64" ck @ 1.8 bpm.
6/6/96	5854'-5895'	Frac LODC sand as follows: 77,700# 20/40 sd in 467 bbls Boragel. Breakdown @ 2582 psi & treated @ avg rate 14.9 bpm & avg press 1800 psi. ISIP-2264 psi, 5-min 2110 psi. Flowback on 16/64" ck @ 1.7 bpm for 1 hr until dead.
6/8/96	5378'-5496'	Frac C and B-1 sands as follows: 91,500# 20/40 sd in 514 bbls of Boragel. Breakdown @ 2172 psi treated w/avg rate 24 bpm w/avg press 1600 psi. ISIP-2264 psi, 5-min 1425 psi. Flowback on 16/64" ck 3 hrs until dead.
04/18/07	5202'-5212'	Frac D1 sand as follows: 89682# 20/40 sand in 678 bbls Lightning 17 frac fluid. Treated @ avg press of 3550 psi w/avg rate of 14.7 BPM. ISIP 2188 psi. Calc flush: 2316 gal. Actual flush: 1260 gal.
6/11/96	5197'-5212'	Frac D-1 sand as follows: 92,200# of 20/40 sd in 501 bbls Boragel. Breakdown @ 1217 psi & treated @ avg rate of 18.5 bpm w/avg press of 1600 psi. ISIP-1979 psi, 5-min 1425 psi. Flowback on 16/64" ck. Flowed for 3 hrs & died.
1/4/02	5202'-5212'	Re-perf Tubing leak. Isolate water zones. Update rod and tubing details.
4/4/02		Squeeze D sands. Update rod & tubing details.
04/18/07		Recompletion Rod & Tubing Detail updated.



SN @ 6001'
EOT @ 6134'
Top of fill @ 6167'
PBTB @ 6247'
TD @ 6300'

PERFORATION RECORD

Date	Depth Range	Tool	Holes
6/3/96	6105'-6108'	4 JSPF	12 holes
6/3/96	6113'-6120'	4 JSPF	28 holes
6/3/96	6147'-6154'	4 JSPF	28 holes
6/3/96	6168'-6170'	4 JSPF	8 holes
6/5/96	5854'-5861'	4 JSPF	28 holes
6/5/96	5868'-5878'	4 JSPF	40 holes
6/5/96	5883'-5885'	4 JSPF	8 holes
6/5/96	5888'-5891'	4 JSPF	12 holes
6/5/96	5893'-5895'	4 JSPF	8 holes
6/7/96	5378'-5384'	4 JSPF	24 holes
6/7/96	5494'-5496'	4 JSPF	8 holes
6/10/96	5197'-5199'	4 JSPF	8 holes
6/10/96	5202'-5212'	4 JSPF	40 holes
04/18/07	5202'-5212'	4 JSPF	40 holes



Monument Butte Federal #16-24-8-16
660 FSL & 660 FEL
SESE Section 24-T8S-R16E
Duchesne Co, Utah
API #43-013-31629; Lease #U-67170

Monument Butte NE Federal C-25-8-16

Spud Date: 4-20-07
 Put on Production: 6-28-07
 GL: 5416' KB: 5428'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (306.86')
 DEPTH LANDED: 318.53' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 153 jts. (6691.92')
 DEPTH LANDED: 6705.17' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 400 sxs Prem. Lite II mixed & 480 sxs 50/50 POZ.
 CEMENT TOP AT: 22'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 196 jts (6131.39')
 TUBING ANCHOR: 6143.39' KB
 NO. OF JOINTS: 1 jts (31.59')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6177.08' KB
 NO. OF JOINTS: 2 jts (63.33')
 TOTAL STRING LENGTH: EOT @ 6241.96' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
 SUCKER RODS: 1-4', & 1-2' X 7/8" pony rods, 242- 7/8" scraped rods, 4 - 1 1/2" weight rods..
 PUMP SIZE: 2-1/2" x 1-3/4" x 20' RHAC w/SM plunger
 STROKE LENGTH: 126"
 PUMP SPEED, SPM: 5 SPM

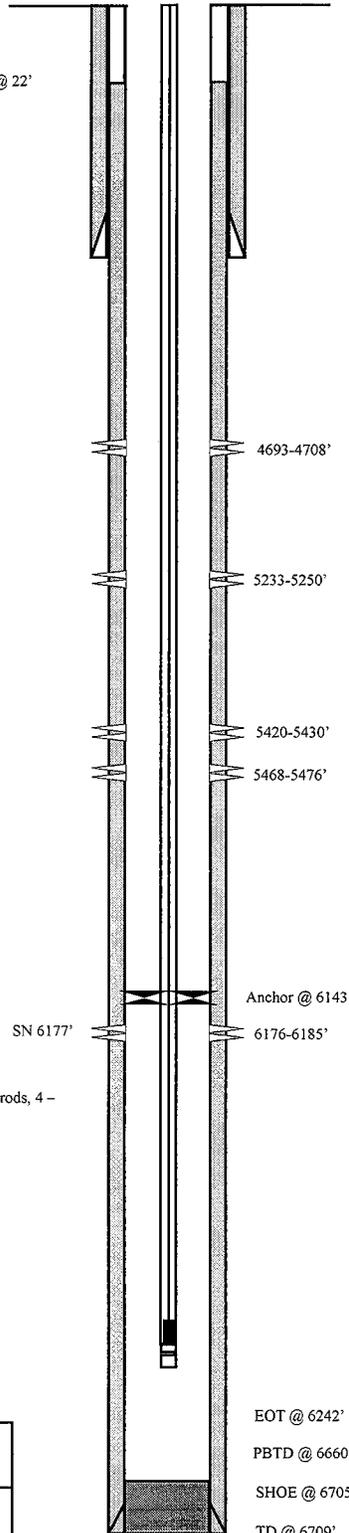
FRAC JOB

06-22-07 6176-6185' **Frac CP1 sands as follows:**
 19923# 20/40 sand in 316 bbls Lightning 17 frac fluid. Treated @ avg press of 1646 psi w/avg rate of 24.8 BPM. ISIP 1815 psi. Calc flush: 6174 gal. Actual flush: 5628 gal.

06-22-07 5420-5476' **Frac C, & B.5 sands as follows:**
 90854# 20/40 sand in 666 bbls Lightning 17 frac fluid. Treated @ avg press of 1960 psi w/avg rate of 24.8 BPM. ISIP 2047 psi. Calc flush: 5418 gal. Actual flush: 4914 gal.

06-22-07 5233-5250' **Frac D1 sands as follows:**
 51299# 20/40 sand in 447 bbls Lightning 17 frac fluid. Treated @ avg press of 1681 psi w/avg rate of 24.7 BPM. ISIP 1858 psi. Calc flush: 5231 gal. Actual flush: 4704 gal.

06-22-07 4693-4708' **Frac GB4 sand as follows:**
 29480# 20/40 sand in 302 bbls Lightning 17 frac fluid. Treated @ avg press of 1856 w/ avg rate of 24.8 BPM. ISIP 1941 psi. Calc flush: 4691 gal. Actual flush: 4629 gal.



PERFORATION RECORD

Date	Depth Range	Number of Holes	Perforation Type
06-15-07	6176-6185'	4	JSPF 36 holes
06-22-07	5468-5476'	4	JSPF 32 holes
06-22-07	5420-5430'	4	JSPF 40 holes
06-22-07	5233-5250'	4	JSPF 68 holes
06-22-07	4693-4708'	4	JSPF 60 holes

NEWFIELD

Monument Butte NE Federal C-25-8-16

667' FNL & 1999' FEL
 NW/NE Section 25-T8S-R16E
 Duchesne Co, Utah
 API # 43-013-33274; Lease # UTU-67170

Monument Butte Federal #2-25-8-16

Spud Date: 3/07/96

GL: 5413' KB: 5426'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: jts. (305')
 DEPTH LANDED: 302'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls cmt to surf

PRODUCTION CASING

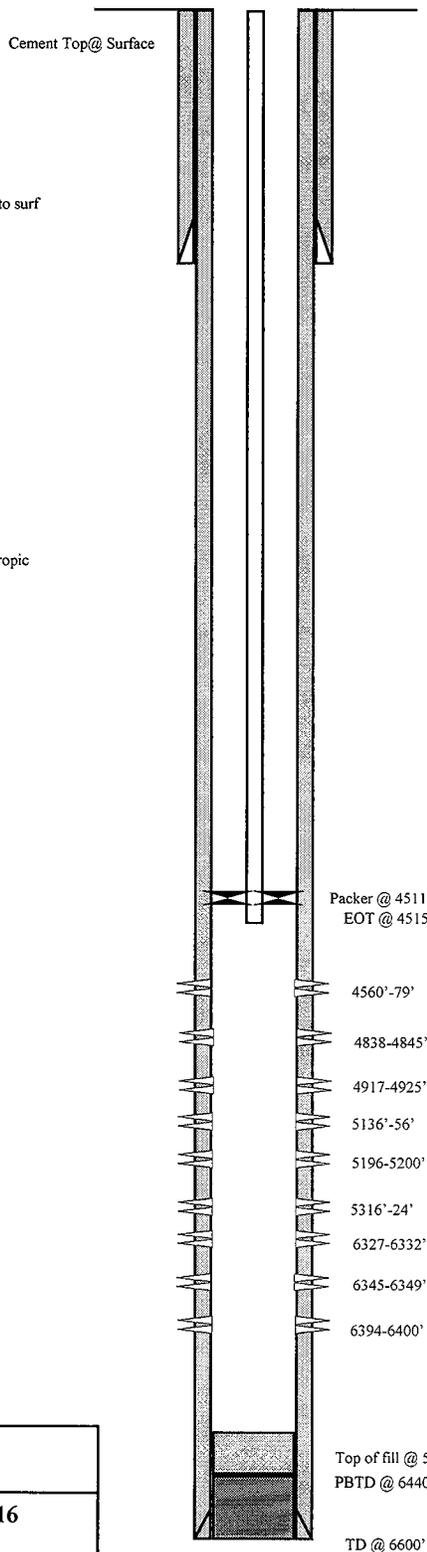
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 157 jts. (6605.03')
 DEPTH LANDED: 6583.60'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 340 sk Hyfill mixed & 450 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 148 jts
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4506.33'
 TOTAL STRING LENGTH: EOT @ 4514.82' KB

Initial Production: 145 BOPD,
 132 MCFG, 23 BWPD

Injection Wellbore Diagram



FRAC JOB

4/1/96	5316'-5324'	Frac C sand as follows: 77,770# of 20/40 sand in 436 bbls of Boragel. Treated w/, avg press 2100 psi, avg rate 18 bpm ISIP- 2267. Calc. flush: 5316 gal. Actual flush: ?.
4/3/96	5136'-5156'	Frac D sand as follows: 72,000# of 20/40 sand in 430 bbls of Boragel. Treated @ avg press 1750 psi, avg rate 23.3 bpm, ISIP-2152 psi. Calc. flush: 5136 gal. Actual flush: 5051 gal.
4/6/96	4560'-4579'	Frac GB-4 sand as follows: 81,600# of 20/40 sand in 453 bbls of Boragel. Treated @ avg press 1900 psi, avg rate 27.5 bpm, ISIP 2346 psi. Calc. flush: 4560 gal. Actual flush: 4470 gal.
07/23/07	6327-6400'	Recompletion: Frac CP5 & BS sand as follows: 59429# of 20/40 sand in 507 bbls of Lighting 17 frac fluid. Treated @ avg press 4876 psi, avg rate 14.2 bpm. Calc. flush: 2514 gal. Actual flush: 1491 gal.
07/25/07	5196-5200'	Frac D2 sand as follows: 14265# of 20/40 sand in 171 bbls of Lighting 17 frac fluid. Treated @ avg press 4973 psi, avg rate 14.2 bpm. Calc. flush: 2352 gal. Actual flush 1197 gal.
07/25/07	4838-4925'	Frac PB10 & PB11 sand as follows: 51007# of 20/40 sand in 437 bbls of Lighting 17 frac fluid. Treated @ avg press 3999 psi, avg rate 14.2 bpm. Calc. flush: 5486 gal. ? Actual flush 1147 gal.
2/9/09		Well converted to an Injection Well.
2/17/09		MIT completed and submitted.

PERFORATION RECORD

3/30/96	5316'-5324'	4 JSPF	32 holes
4/02/96	5136'-5156'	4 JSPF	? holes
4/04/96	4560'-4579'	4 JSPF	72 holes
07/23/07	6394-6400'	4 JSPF	24 holes
07/23/07	6345-6349'	4 JSPF	16 holes
07/23/07	6327-6332'	4 JSPF	20 holes
07/23/07	5196-5200'	4 JSPF	16 holes
07/25/07	4917-4925'	4 JSPF	32 holes
07/25/07	4838-4845'	4 JSPF	28 holes

NEWFIELD

Monument Butte Federal #2-25-8-16

679 FNL & 1979 FEL

NWNE Section 25-T8S-R16E

Duchesne Co, Utah

API #43-013-31604; Lease #U-67170

Monument Butte Federal #1-25

Spud Date: 4/17/96
 Put on Production: 5/10/96
 GL: 5398' KB: 5411'

Initial Production: 354 BOPD,
 458 MCFPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 304'
 DEPTH LANDED: 303'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts.
 DEPTH LANDED: 6246.44'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Hyfill mixed & 355 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 199 jts
 TUBING ANCHOR: 5864'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 5999')
 SN LANDED AT: ?

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 132-3/4" slick rods, 95-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 10 x 15 RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 7 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

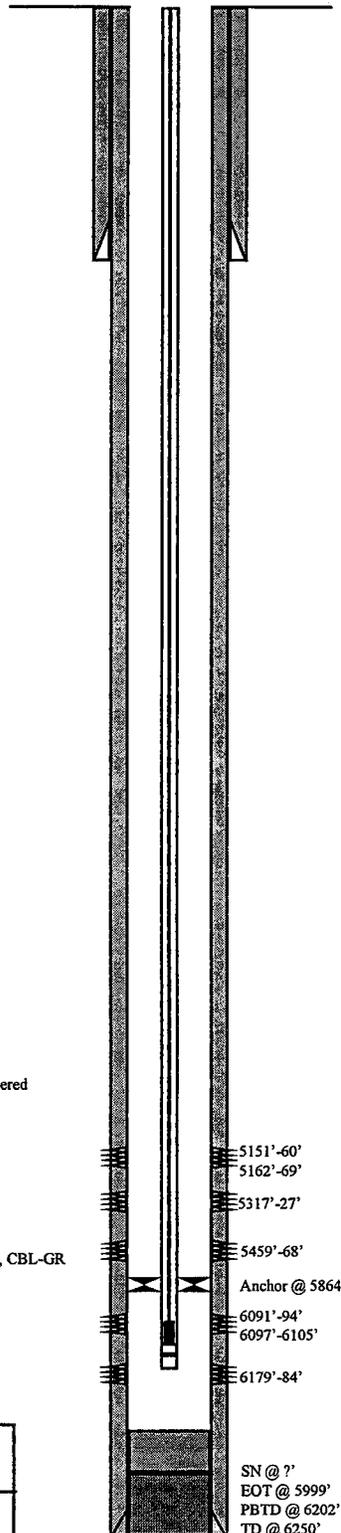
FRAC JOB

4/30/96 6091'-6184' Frac CP-4 and CP-2 sand as follows:
 83,400# 20/40 sd in 523 bbls Boragel.
 Breakdown @ 1801 psi. ISIP 1760 psi, 5-
 min 1631 psi. Flowback after 5 min SI on
 16/64" ck @ 1.6 bpm.

5/2/96 5459'-5468' Frac B-2 sand as follows:
 50,000# of 20/40 sd in 353 bbls Boragel.
 Breakdown @ 1008 psi. Treated @ avg
 rate 16.8 bpm, avg press 1450#. ISIP-
 2256 psi, 5-min 2042 psi. Flowback on
 16/64" ck @ 1 bpm.

5/4/96 5317'-5327' Frac C sand as follows:
 57,400# of 20/40 sd in 383 bbls of
 Boragel. Frmtn broke @ 1797#. Avg
 treating press 1450# @ 162 bpm. ISIP-
 1820 psi, 5-min 1698 psi. Start flowback
 on 16/64" ck @ 1.5 bpm.

5/7/96 5151'-5160' Frac D-1 sand as follows:
 56,400# of 20/40 sd in 379 bbls of
 Boragel. Breakdown @ 1794 psi, treat @
 avg rate 18.5, avg press 1300 psi. ISIP-
 1843 psi, 5-min 1775 psi. Start flowback
 on 16/64" ck @ 1.7 bpm, flowed for 1-
 1/4 hours & died.



PERFORATION RECORD

4/25/96	6179'-6184'	4 JSPF	? holes
4/25/96	6091'-6094'	4 JSPF	? holes
4/25/96	6097'-6105'	4 JSPF	? holes
5/1/96	5459'-5468'	4 JSPF	36 holes
5/3/96	5317'-5327'	4 JSPF	40 holes
5/6/96	5151'-5160'	4 JSPF	36 holes
5/6/96	5162'-5169'	4 JSPF	28 holes



Inland Resources Inc.

Monument Butte Federal #1-25

660 FNL 660 FEL
 NENE Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31608; Lease #U-67170

Tar Sands Federal #4-30

Spud Date: 5/18/96
 POP: 6/26/96
 GL: 5378' KB: 5391'

Initial Production: 224 BOPD,
 140 MCFPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (287.64')
 DEPTH LANDED: 300' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 166 jts. (6255.57')
 DEPTH LANDED: 6251.57' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 290 sk Hyfill mixed & 360 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50
 NO. OF JOINTS: 166 jts 5190.11'
 TUBING ANCHOR: 5202.11'
 NO OF JOINTS: 2 Jts. (60.71')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: (5265.62)
 NO. OF JOINTS: 2 jts (63.19)
 TOTAL STRING LENGTH: (EOT @ 5330.36')KB

SUCKER RODS

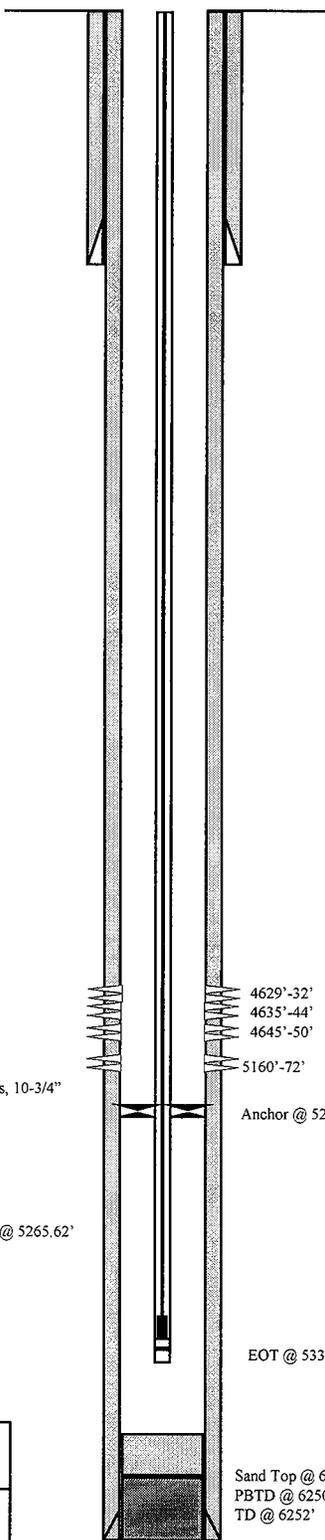
POLISHED ROD: 1-1/2" x 26' SM
 SUCKER RODS: 99-7/8" guided, 7-3/4" guided rods, 88-3/4" slick rods, 10-3/4" guided, 6-1 1/2" weight bars
 PUMP SIZE: 2-1/2" x 1-3/4" x 19 1/2" RHAC
 STROKE LENGTH: 98"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

6/19/96 5160'-5172' **Frac D-1 sand as follows:**
 94,400# 20/40 sand in 470 bbls of Boragel. Breakdown @ 1613 psi, treated @ avg rate 18.3 bpm w/avg press of 1670 psi. ISIP 1947 psi, 5-min 1877 psi. Start flowback on 16/64" ck after 5 min. Flowed for 3 hrs and died.

6/21/96 4629'-4650' **Frac GB-4 sand as follows:**
 95,400# of 20/40 sand in 491 bbls of Boragel. Breakdown @ 1777 psi. Treated @ avg rate 18.2 bpm w/avg press of 1470 psi. ISIP-2166 psi. 5-min 1637 psi. Flowback after 5 min on 16/64" ck. Flowed for 5-1/2 hrs & died.

02/28/07 Workover Rod & Tubing Detail Updated.
 11-15-07 Tubing Leak. Updated rod & tubing details.



PERFORATION RECORD

Date	Interval	Tool	Holes
6/18/96	5160'-5172'	4 JSPF	48 holes
6/20/96	4629'-4632'	4 JSPF	12 holes
6/20/96	4635'-4644'	4 JSPF	36 holes
6/20/96	4645'-4650'	4 JSPF	20 holes

NEWFIELD

Tar Sands Federal #4-30

559 FNL 643 FWL
 NWNW Section 30-T8S-R17E
 Duchesne Co, Utah
 API #43-013-31621; Lease #U-74869

Federal H-25-8-16

Spud Date: 4-18-2007
 Put on Production: 6-20-2007
 GL: 5434' KB: 5446'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (301.23')
 DEPTH LANDED: 313.08' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

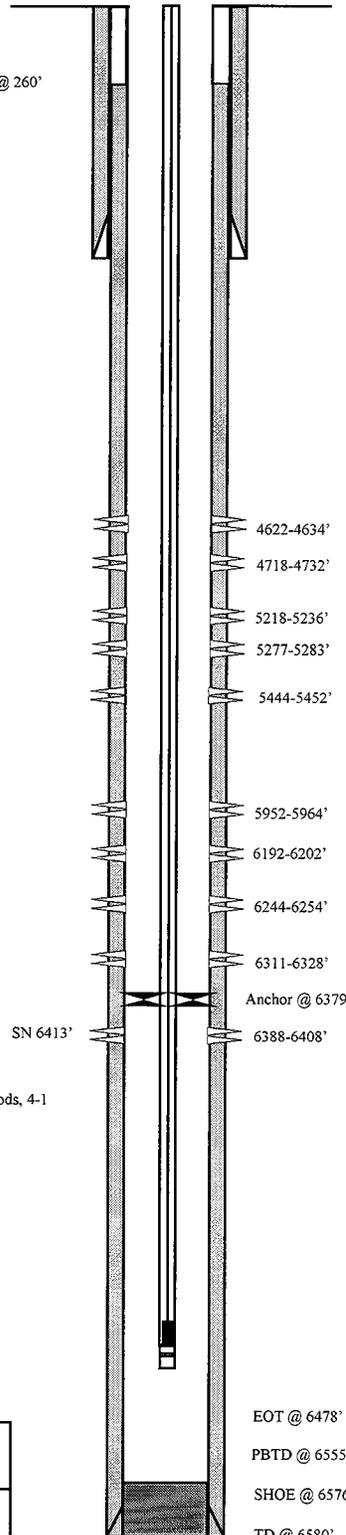
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 150 jts. (6563.15')
 DEPTH LANDED: 6576.4' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 480 sxs 50/50 POZ.
 CEMENT TOP AT: 260'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 204 jts (6366.95')
 TUBING ANCHOR: 6378.95' KB
 NO. OF JOINTS: 1 jts (31.66')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6413.41' KB
 NO. OF JOINTS: 2 jts (63.24')
 TOTAL STRING LENGTH: EOT @ 6478.20' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
 SUCKER RODS: 1-8', & 1-4' x 7/8" pony rods, 251- 7/8" scraped rods, 4-1 1/2" weight rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 20.5' RHAC w/SM plunger
 STROKE LENGTH: 120"
 PUMP SPEED, SPM: 5 SPM



FRAC JOB

06-14-07 6388-6408' **Frac CP5 sands as follows:**
 39472# 20/40 sand in 433 bbls Lightning 17 frac fluid. Treated @ avg press of 1988 psi w/avg rate of 24.8 BPM. ISIP 2380 psi. Calc flush: 6386 gal. Actual flush: 5922 gal.

06-14-07 6311-6328' **Frac CP4 sands as follows:**
 39700# 20/40 sand in 419 bbls Lightning 17 frac fluid. Treated @ avg press of 1915 psi w/avg rate of 24.8 BPM. ISIP 2190 psi. Calc flush: 6309 gal. Actual flush: 5838 gal.

06-14-07 6192-6254' **Frac CP3, & CP2 sands as follows:**
 29158# 20/40 sand in 387 bbls Lightning 17 frac fluid. Treated @ avg press of 2328 psi w/avg rate of 24.8 BPM. ISIP 2260 psi. Calc flush: 6190 gal. Actual flush: 5754 gal.

06-14-07 5952-5964' **Frac LODC sands as follows:**
 59537# 20/40 sand in 534 bbls Lightning 17 frac fluid. Treated @ avg press of 2694 w/ avg rate of 24.8 BPM. ISIP 2270 psi. Calc flush: 5950 gal. Actual flush: 5460 gal.

06-14-07 5444-5452' **Frac B.5 sands as follows:**
 19361# 20/40 sand in 301 bbls Lightning 17 frac fluid. Treated @ avg press of 2302 w/ avg rate of 24.8 BPM. ISIP 2000 psi. Calc flush: 5442 gal. Actual flush: 4998 gal.

06-15-07 5218-5283' **Frac D2 & D1 sands as follows:**
 70060# 20/40 sand in 557 bbls Lightning 17 frac fluid. Treated @ avg press of 2027 w/ avg rate of 24.8 BPM. ISIP 2260 psi. Calc flush: 5216 gal. Actual flush: 4746 gal.

06-15-07 4718-4732' **Frac GB6 sands as follows:**
 39978# 20/40 sand in 374 bbls Lightning 17 frac fluid. Treated @ avg press of 1964 w/ avg rate of 24.8 BPM. ISIP 2010 psi. Calc flush: 4716 gal. Actual flush: 4242 gal.

06-15-07 4622-4634' **Frac GB4 sands as follows:**
 43948# 20/40 sand in 313 bbls Lightning 17 frac fluid. Treated @ avg press of 2382 w/ avg rate of 24.8 BPM. ISIP 4000 psi. Calc flush: 4620 gal. Actual flush: 1638 gal.

8-7-08
 Polished rod change. Updated rod & tubing details.

PERFORATION RECORD

06-14-07	6388-6408'	4 JSPF	80 holes
06-14-07	6311-6328'	4 JSPF	68 holes
06-14-07	6244-6254'	4 JSPF	40 holes
06-14-07	6192-6202'	4 JSPF	40 holes
06-14-07	5952-5964'	4 JSPF	48 holes
06-14-07	5444-5452'	4 JSPF	32 holes
06-14-07	5277-5283'	4 JSPF	24 holes
06-14-07	5218-5236'	4 JSPF	72 holes
06-15-07	4718-4732'	4 JSPF	56 holes
06-15-07	4622-4634'	4 JSPF	48 holes

NEWFIELD

Federal H-25-8-16

740' FNL & 1958' FWL

NE/NW Section 25-T8S-R16E

Duchesne Co, Utah

API # 43-013-33273; Lease # UTU-67170

Sandwash G-30-8-17

Spud Date: 1/13/2009
 Put on Production: 3/17/2009
 GL: 5066' KB: 5078'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (304.18')
 DEPTH LANDED: 316.03' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx class g cmt

PRODUCTION CASING

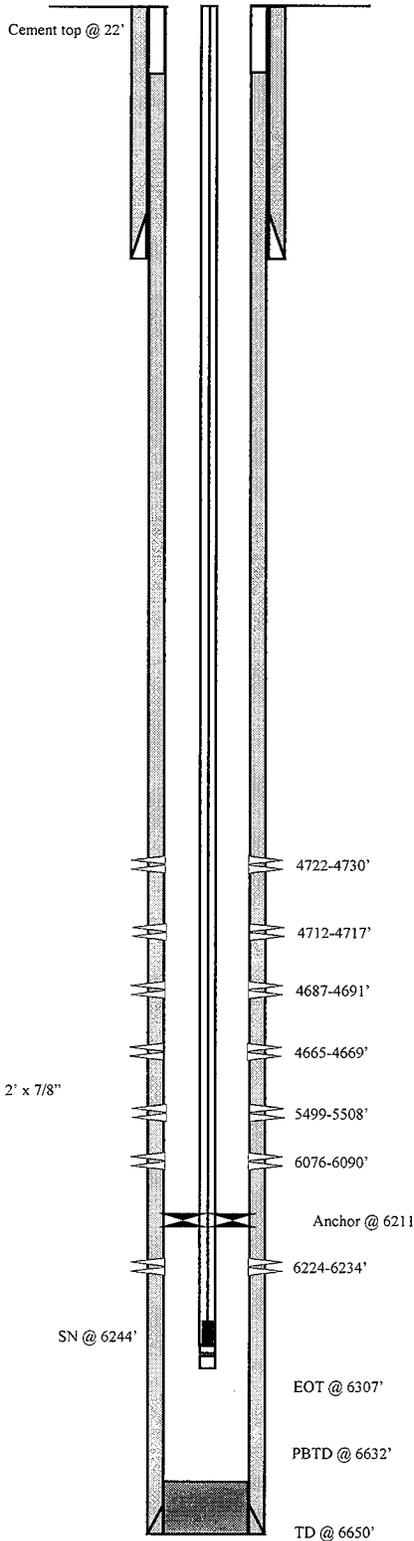
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 171 jts (6846.27')
 DEPTH LANDED: 6649.55'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sx primlite and 475 sx 50/50 poz
 CEMENT TOP AT: 22'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 200 jts (6199')
 TUBING ANCHOR: 6211' KB
 NO. OF JOINTS: 1 jt (31')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6244' KB
 NO. OF JOINTS: 2 jts (63')
 TOTAL STRING LENGTH: EOT @ 6307'

SUCKER RODS

POLISHED ROD: 1 1/2" x 26' polished rod
 SUCKER RODS: 4-1 1/2" weight bars, 245-7/8" guided rods, 1-4', 2' x 7/8" pony subs
 PUMP SIZE: RIH w/ 2 1/2" x 1 3/4" x 16' x 20' RHAC rod pump
 STROKE LENGTH: 122"
 PUMP SPEED, SPM: 4



FRAC JOB

3/17/09 6224-6234' Frac CP3 sds as follows:
 15,304#s of 20/40 sand in 325 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2737 psi w/ ave rate of 23.3 BPM. ISIP 2046

3/17/09 6076-6090' Frac CP.5 sds as follows:
 w/ 75,800#s of 20/40 sand in 633 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1826 psi w/ ave rate of 23.3 BPM. ISIP 2057

3/17/09 5499-5508' Frac B1 sds as follows:
 w/ 34,800#s of 20/40 sand in 443 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2050 psi w/ ave rate of 23.3 BPM. ISIP 1888

3/17/09 4665-4691' Frac GB4 sds as follows:
 w/ 96,052#s of 20/40 sand in 733 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2151 psi w/ ave rate of 23.3 BPM. ISIP 1886

PERFORATION RECORD

Date	Interval	Tool	Holes
3/17/09	6224-6234'	4 JSPF	40 holes
3/17/09	6076-6090'	4 JSPF	56 holes
3/17/09	5499-5508'	4 JSPF	36 holes
3/17/09	4665-4669'	4 JSPF	16 holes
3/17/09	4687-4691'	4 JSPF	16 holes
3/17/09	4712-4717'	4 JSPF	20 holes
3/17/09	4722-4730'	4 JSPF	32 holes

NEWFIELD

Sandwash Fed G-30-8-17

568' FNL & 665' FWL

NW/NW Section 30-T8S-R17E

Duchesne Co, Utah

API # 43-013-33817; Lease # UTU-74869

Tar Sands Fed. #6-30-8-17

Spud Date: 10/2/01
 Put on Production: 10/29/01
 GL: 5373' KB: 5383'

Initial Production: 44.2 BOPD,
 54.7 MCFD, 53.5 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (293.94')
 DEPTH LANDED: 293'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Class "V" cmt, full returns.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (6236.67')
 DEPTH LANDED: 6259.61'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 400 sxs Prem. Lite II mixed & 525 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL

TUBING

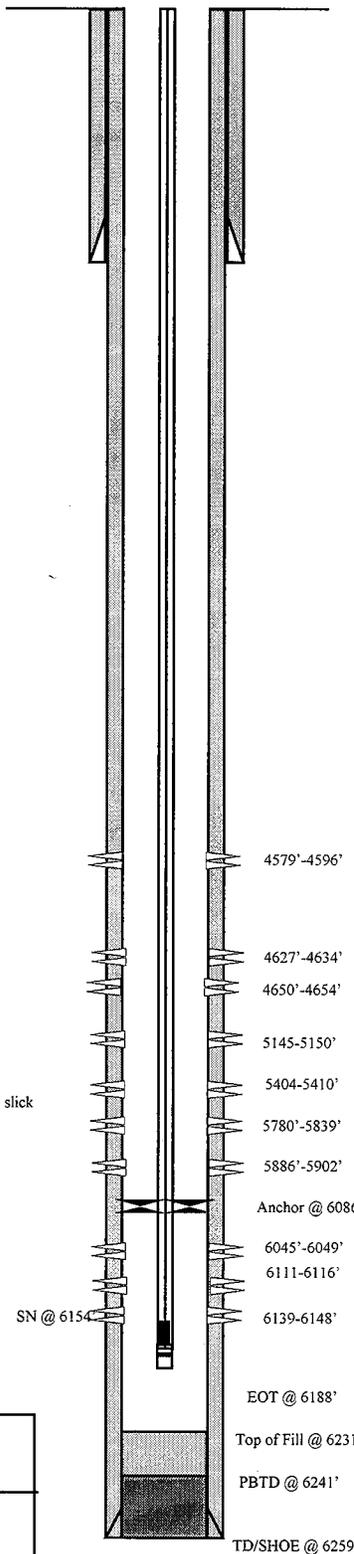
SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 170 jts J-55 (5525')
 NO. OF JOINTS: 10 jts N-80 (320.70')
 NO. OF JOINTS: 7 jts J-55 tbg. (227.50')
 TUBING ANCHOR: 6086.20'
 NO. OF JOINTS: 2 jts (65.00')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6154' KB
 NO. OF JOINTS: 1 jts (32.50')
 TOTAL STRING LENGTH: EOT @ 6188.05' w/ KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
 SUCKER RODS: 6-1 1/2" weight bars; 71-3/4" guided rods; 77-3/4" x 25' slick rods, 91-3/4" guided rods, 2'-4" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 20' RHAC
 STROKE LENGTH: 72"
 PUMP SPEED, SPM: 4 SPM

FRAC JOB

10/22/01	5886'-6049'	Frac CP/LODC sands as follows: 128,747# 20/40 sand in 912 bbls Viking I-25 fluid. Treated @ avg press of 2020 psi w/avg rate of 30.2 BPM. ISIP 2180 psi. Flowed for 9.75 hrs then died.
10/24/01	5780'-5839'	Frac LODC sands as follows: 228,000# 20/40 sand in 1510 bbls Viking I-25 fluid. Treated @ avg press of 2200 psi w/avg rate of 31.5 BPM. ISIP 2330 psi.
10/24/01	4579'-4654'	Frac GB sands as follows: 144,687# 20/40 sand in 955 bbls Viking I-25 fluid. Treated @ avg press of 1920 psi w/avg rate of 30.9 BPM. ISIP 2030 psi. Flowed for 7 hrs then died.
3/30/05		Tubing Leak. Update rod and tubing details.
1/25/06		Tubing leak. Update rod and tubing details.
05/29/07		Re-completion
06/04/07	6111-6148'	Frac CP3 & CP2 sands as follows: 48902# 20/40 sand in 412 bbls Lightning 17 frac fluid. Treated @ avg press of 4086 psi w/avg rate of 14.2 BPM. ISIP 2213 psi. Calc flush: 2320 gal. Actual flush: 1428 gal
06/04/07	5145-5410'	Frac D2 & B1 sands as follows: 33322# 20/40 sand in 293 bbls Lightning 17 frac fluid. Treated @ avg press of 3249 psi w/avg rate of 14.2 BPM. ISIP 1854 psi. Calc flush: 2593 gal. Actual flush: 1260 gal
10-25-07		Pump Change. Updated rod & tubing details.
7/30/08		Pump Change. Updated rod & tubing details.



PERFORATION RECORD

Date	Interval	Count	Type	Holes
10/22/01	6045'-6049'	4	JSPF	16 holes
10/22/01	5886'-5902'	4	JSPF	64 holes
10/24/01	5780'-5839'	2	JSPF	118 holes
10/24/01	4650'-4654'	4	JSPF	16 holes
10/24/01	4627'-4634'	4	JSPF	28 holes
10/24/01	4579'-4596'	4	JSPF	64 holes
05/31/07	6139-6148'	4	JSPF	36 holes
05/31/07	6111-6116'	4	JSPF	20 holes
05/31/07	5404-5410'	4	JSPF	24 holes
05/31/07	5145-5150'	4	JSPF	20 holes



Tar Sands Fed. #6-30-8-17
 1871' FNL & 1902' FWL
 SENW Section 30-T8S-R17E
 Duchesne Co, Utah
 API #43-013-31712; Lease #U-74869

Monument Butte Federal #6-25-8-16

Spud Date: 3/6/96
 Put on Production: 3/28/96
 GL: 5467' KB: 5480'

Injection Wellbore Diagram

SURFACE CASING

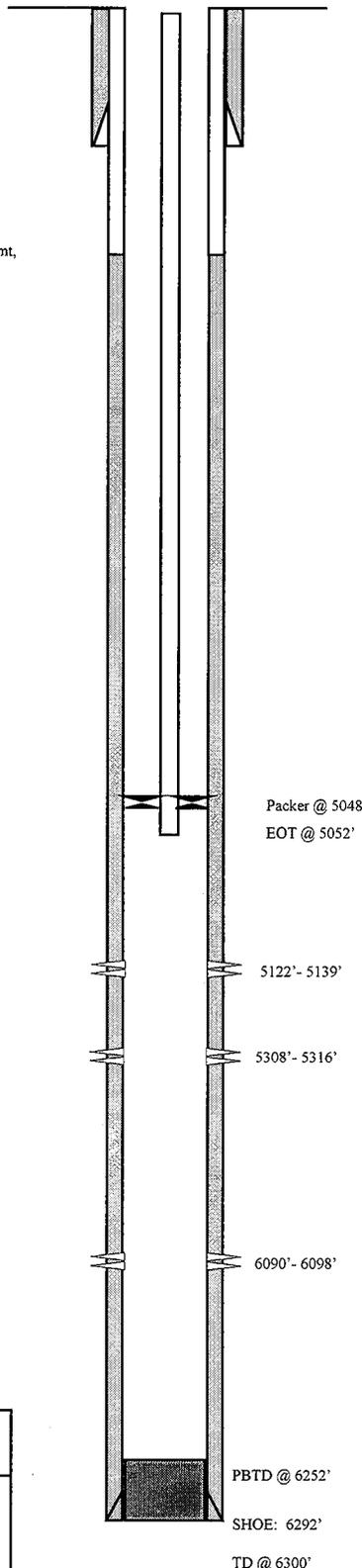
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (305.95')
 DEPTH LANDED: 303.25'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium Plus cmt, 25 sxs Premium Plus cmt, return 7 bbls cmt to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 149 jts. (6294.76')
 DEPTH LANDED: 6291.96'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 290 sxs Hyfill mixed & 370 sxs Thixotropic
 CEMENT TOP AT: 991' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 161 jts (5030.30')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5044.40' KB
 TOTAL STRING LENGTH: EOT @ 5051.80' KB



FRAC JOB

3/20/96	6090'-6098'	Frac CP-2 sand as follows: 54,700# 20/40 sd in 427 bbls Boragel. Breakdown @ 1586 psi. Prefrac ISIP N/A. Treated @ avg rate 20.5 bpm avg press 1750 psi, ISIP-2185 psi, 1-min 2113, 2-min 2000, 3-min 1986, 4-min 1950, 5-min 1941. Start flowback after 5 min. SI on 16/64" ck @ 1.8 bpm.
3/22/96	5308'-5316'	Frac C sand as follows: 71,400# of 20/40 sd in 452 bbls Boragel. Breakdown @ 2352'. Treated @ avg rate 20 bpm, avg press 1500 psi. ISIP-1692 psi, 5-min 1200 psi. Flowback after 5 min on 16/64" ck @ 1.7 bpm.
3/25/96	5122'-5139'	Frac D-1 sand as follows: 69,000# 20/40 sd in 421 bbls Boragel. Breakdown @ 1525 psi. Treated @ avg rate 22 bpm, avg press 1200 psi. ISIP 1982 psi, 2-min 1908. Flowback w 16/64" ck @ 1.8 bpm.
2/24/03		Pump change, update rod detail.
7/24/03		Pump change. Update rod detail.
3/9/04		Pump change. Bail sand. Update tubing and rod detail.
3/5/05		Pump Change, Updated rod detail
2/6/08		Well converted to an Injection well.
2/20/08		MIT completed and submitted.

PERFORATION RECORD

3/19/96	6090'-6098'	4 JSPP	32 holes
3/21/96	5308'-5316'	4 JSPP	32 holes
3/23/96	5122'-5139'	4 JSPP	64 holes

NEWFIELD

Monument Butte Federal #6-25-8-16

2137' FNL & 2101' FWL

SE/NW Section 25-T8S-R16E

Duchesne Co, Utah

API #43-013-31596; Lease #UTU-67170

Monument Butte Federal #7-25-8-16

Spud Date: 2/9/96

P

ut on Production: 3/13/96
GL: 5457' KB: 5468'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: ? jts. (306.77')
DEPTH LANDED: 305.24'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, 3 bbbs to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: ? jts. (6199.78')
DEPTH LANDED: 6193'
HOLE SIZE: 7-7/8"
CEMENT DATA: 70 sk Hyfill mixed & 430 sxs thixotropic
CEMENT TOP AT: 2948 per CBL

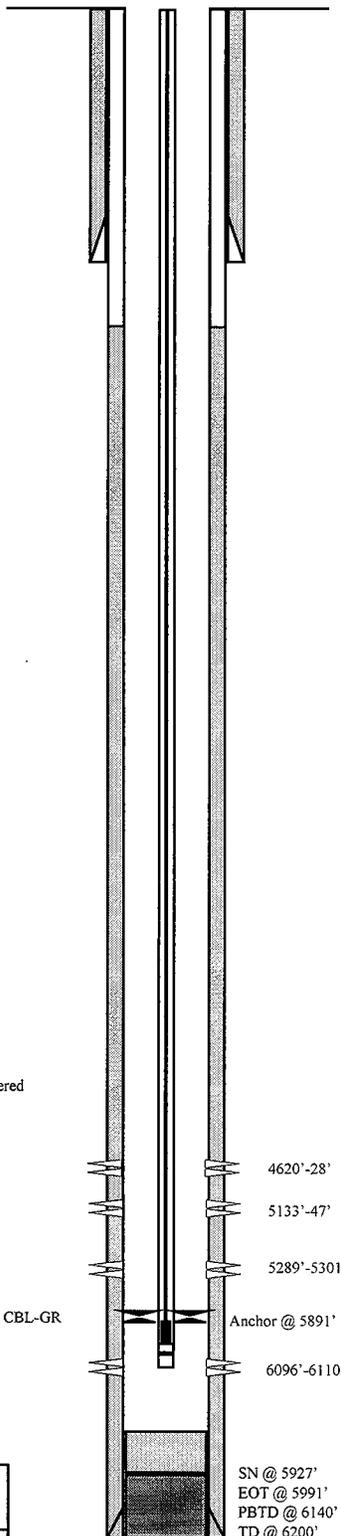
TUBING

SIZE/GRADE/WT.: 2-7/8" / WC-50 / 6.5#
NO. OF JOINTS: 202 jts (6101')
TUBING ANCHOR: 5891'
SEATING NIPPLE: 2-7/8" (1.10')
MUD ANCHOR:
TOTAL STRING LENGTH: ? (EOT @ 5991')
SN LANDED AT: 5927'

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' SM
SUCKER RODS: 4-3/4" scraped, 132-3/4" slick rods, 96-3/4" scraped
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: 2-1/2" x 1-1/2" x 16"
STROKE LENGTH: 74"
PUMP SPEED, SPM: 8 SPM
PUMPING UNIT SIZE: ?
PRIME MOVER: ?
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

Injection Wellbore Diagram



FRAC JOB

2/28/96	6096'-6110'	Frac CP-2 sand as follows: 43,900# of 20/40 sd in 414 bbbs of Boragel, avg rate 24.5, avg press 2100 psi. ISIP 2268 psi, 5-min 2139 psi, 10-min 2100 psi. Flowback @ 1 bpm on 12/64" ck.
3/1/96	5289'-5301'	Frac C sand as follows: 65,200# 20/40 sd in 460 bbbs of Boragel brokedown @ 1920, pre-frac ISIP: 1438 psi. Treated @ avg rate 22 bpm @ 1900 psi, ISIP-1989 psi, 5-min 1971 psi, 10-min 1972. Flowback @ 1 bpm for 3 hours until dead.
3/4/96	5133'-5147'	Frac D-1 sand as follows: 72,500# 20/40 sd in 464 bbbs of Boragel. Breakdown @ 2034, pre-frac ISIP @ 1105. Treated @ avg rate 20 bpm @ 1850 psi. ISIP 2277, 5-min 2187, 10-min 2154. Flowback @ 1 bpm on 12/64" ck.
3/6/96	4620'-4628'	Frac GB-6 zone as follows: 56,200# of 20/40 sd in 388 bbbs of Boragel. Breakdown @ 2356, prefrac ISIP @ 1957 psi treated @ avg rate 20 bpm, avg press 2150. ISIP 2303 psi, 5-min 2276, 10-min 2255. Flowback 1 bom on 12/64" ck.
1/4/07		5 Year MIT completed and submitted.

PERFORATION RECORD

2/27/96	6096'-6110'	4 JSPF	52 holes
2/29/96	5289'-5301'	4 JSPF	44 holes
3/2/96	5133'-5147'	4 JSPF	52 holes
3/5/96	4620'-4628'	4 JSPF	32 holes

NEWFIELD

Monument Butte Federal #7-25-8-16
 1980 FNL 1950 FEL
 NENE Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31561; Lease #U-67170

Tar Sands Federal #5-30

Spud Date: 8/5/96
 Put on Production: 9/19/96
 GL: 5420' KB: 5433'

Initial Production: 69 BOPD,
 102 MCFPD, 3 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (294.78')
 DEPTH LANDED: 292.18'(GL)
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts. (6269.79')
 DEPTH LANDED: 6261.79'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 370 sk Hyfill mixed & 360 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" J-55 tbg
 NO. OF JOINTS: 161 jts.
 TUBING ANCHOR: 5022.77'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5044.32'
 SN LANDED AT: 5035.77'

SUCKER RODS

POLISHED ROD:
 SUCKER RODS:
 TOTAL ROD STRING LENGTH:
 PUMP NUMBER:
 PUMP SIZE:
 STROKE LENGTH:
 PUMP SPEED, SPM:
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

9/11/96 5429'-5439' **Frac B-1 sand as follows:**
 71,700# of 20/40 sand in 442 bbls of Boragel. Breakdown @ 2111 psi. Treated @ avg rate of 20.2 bpm w/avg press of 1500 psi. ISIP-2297 psi, 5-min 2000psi. Flowback on 12/64" ck for 3 hrs and died.

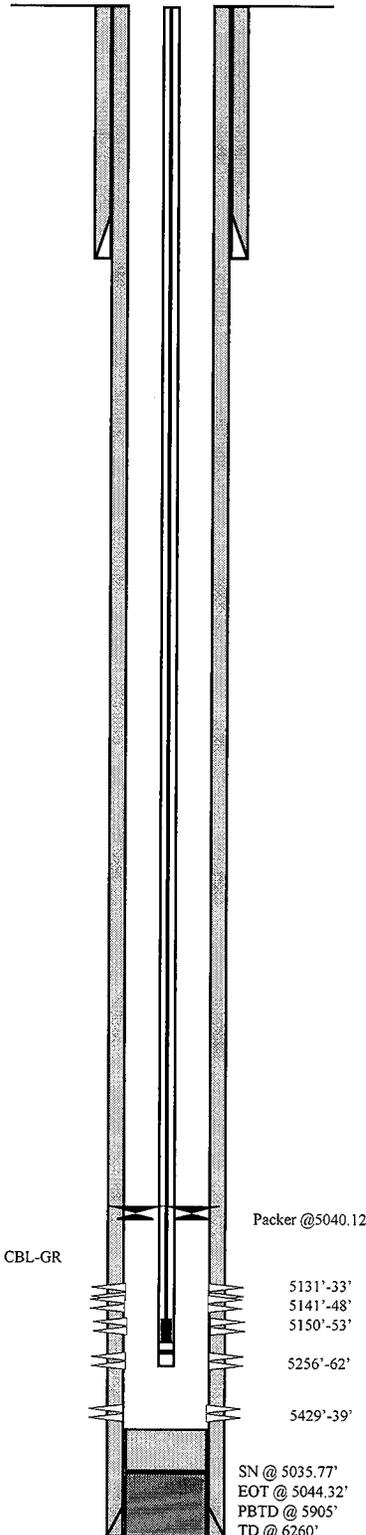
9/13/96 5256'-5262' **Frac D-3 sand as follows:**
 54,300# of 20/40 sand in 405 bbls of Boragel. Breakdown @ 1833 psi. Treated @ avg rate of 20.7 bpm w/avg press of 1900 psi. ISIP-2098 psi, 5-min 2001 psi. Flowback on 12/64" ck for 2 hrs and died.

9/16/96 5131'-5153' **Frac D-1 sand as follows:**
 63,400# of 20/40 sand in 377 bbls of Boragel. Breakdown @ 780 psi. Treated @ avg rate of 18.3 bpm w/ avg press of 1650 psi. ISIP-2399 psi, 5-min 2390 psi. Flowback on 12/64" ck for 3 hrs and died.

05/16/07 Workover.
 06/22/07 Tubing Leak. Injection tubing updated.
 7/11/07 Tubing leak injection tubing update.

PERFORATION RECORD

9/10/96	5429'-5439'	4 JSPF	40 holes
9/12/96	5256'-5262'	4 JSPF	24 holes
9/14/96	5131'-5133'	4 JSPF	8 holes
9/14/96	5141'-5148'	4 JSPF	28 holes
9/14/96	5150'-5153'	4 JSPF	12 holes



NEWFIELD

Tar Sands Federal #5-30

631.4 FWL 1884.4 FNL
 SWNW Section 30-T8S-R17E
 Duchesne Co, Utah
 API #43-013-31620; Lease #U-74869

Monument Butte NE M-25-8-16

Spud Date: 11-3-06
 Put on Production: 12-26-06
 GL: 5465' KB: 5477'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (310.67')
 DEPTH LANDED: 322.52' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 150 jts. (6600.17')
 DEPTH LANDED: 6613.42' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 475 sxs 50/50 POZ.
 CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 199 jts (6273.64')
 TUBING ANCHOR: 6285.64' KB
 NO. OF JOINTS: 1 jts (31.53')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6319.97' KB
 NO. OF JOINTS: 2 jts (62.89')
 TOTAL STRING LENGTH: EOT @ 6384.41' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 25' SM
 SUCKER RODS: 1-2' x 7/8" pony rods, 248- 7/8" guided rods, 4-1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-3/4" x 20' RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

12-14-06 6299-6308' **Frac CP4 sands as follows:**
 25258# 20/40 sand in 374 bbls Lightning 17 frac fluid. Treated @ avg press of 2342 psi w/avg rate of 21 BPM. ISIP 2387 psi. Calc flush: 6297 gal. Actual flush: 5792 gal.

12-14-06 5934-5962' **Frac LODC sands as follows:**
 120945# 20/40 sand in 863 bbls Lightning 17 frac fluid. Treated @ avg press of 2169 psi w/avg rate of 24.1 BPM. ISIP 2610 psi. Calc flush: 5932 gal. Actual flush: 5427 gal.

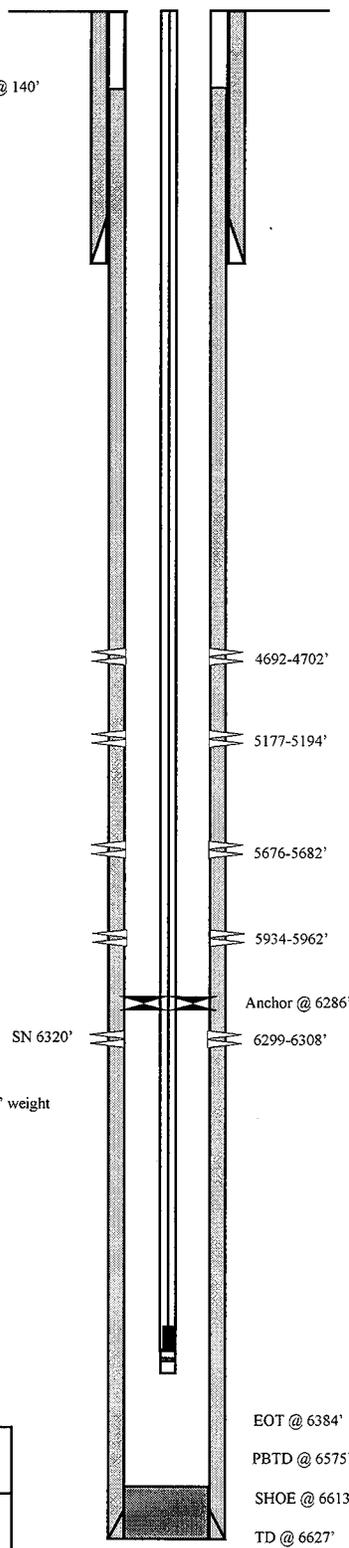
12-14-06 5676-5682' **Frac A1 sands as follows:**
 19921# 20/40 sand in 313 bbls Lightning 17 frac fluid. Treated @ avg press of 2455 psi w/avg rate of 24.4 BPM. ISIP 2420 psi. Calc flush: 5674 gal. Actual flush: 5166 gal.

12-14-06 5177-5194' **Frac D1 sands as follows:**
 50074# 20/40 sand in 434 bbls Lightning 17 frac fluid. Treated @ avg press of 22.3 w/ avg rate of 24.5 BPM. ISIP 2160 psi. Calc flush: 5175 gal. Actual flush: 4662 gal.

12-14-06 4692-4702' **Frac GB6 sands as follows:**
 27874# 20/40 sand in 332 bbls Lightning 17 frac fluid. Treated @ avg press of 2224 w/ avg rate of 27.9 BPM. ISIP 2140 psi. Calc flush: 4690 gal. Actual flush: 4578 gal.

PERFORATION RECORD

11-21-06	6299-6308'	4 JSPF	36 holes
12-14-06	5934-5962'	4 JSPF	112 holes
12-14-06	5676-5682'	4 JSPF	24 holes
12-14-06	5177-5194'	4 JSPF	68 holes
12-14-06	4692-4702'	4 JSPF	40 holes



NEWFIELD

Monument Butte NE M-25-8-16

246' FNL & 2108' FWL

SE/SE Section 25-T8S-R16E

Duchesne Co, Utah

API # 43-013-33251; Lease # UTU-67170

Monument Butte Federal #10-25

Spud Date: 2/6/96

Put on Production: 3/9/96
GL: 5361' KB: 5373'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: jts. (305.91')
DEPTH LANDED: 305'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 5 bbls cmt to surf

PRODUCTION CASING

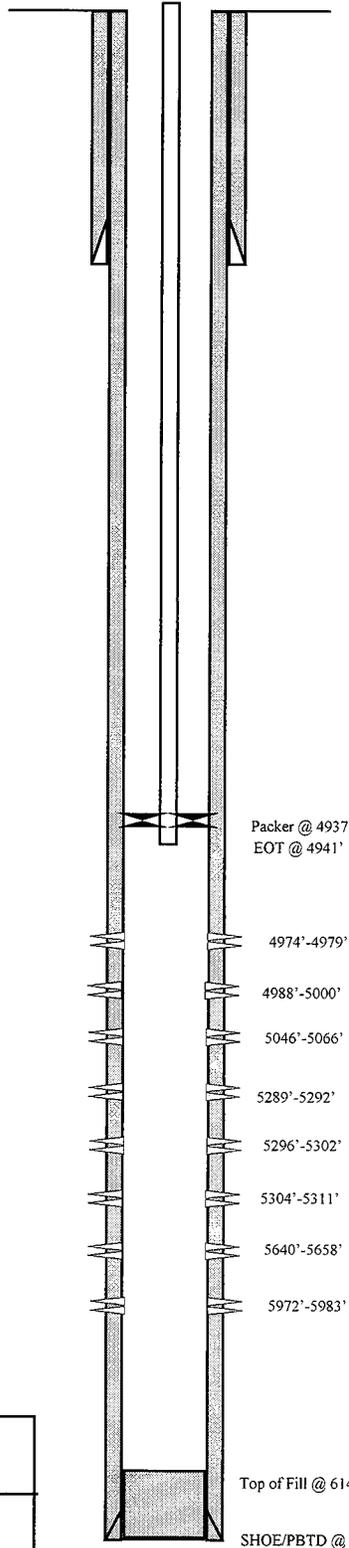
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145 jts. (6197')
DEPTH LANDED: 6198'
HOLE SIZE: 7-7/8"
CEMENT DATA: 290 sk Hyfill mixed & 345 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / WC-50
NO. OF JOINTS: 163 jts (4919.68')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4932.68'
TOTAL STRING LENGTH: (4941.17')

Initial Production: 136 BOPD, 191 MCFD,
4 BWPD

Injection Wellbore Diagram



FRAC JOB

2/29/96	5972'-5983'	Frac CP sand as follows: 63,300# of 20/40 sd in 529 bbls of Boragel, avg rate 24.8 bpm, avg press 2250 psi. ISIP 2309 psi, 5-min 2112, 10-min 1981. Flowback @ 1 bpm on 12/64" ck.
3/2/96	5640'-5658'	Frac LDC sand as follows: 77,000# 20/40 sd in 550 bbls of Boragel. Brokedown @ 2938 psi, pre frac ISIP @ 2590 psi. Treat @ avg rate 21.6 bpm @ 3050 psi, avg ISIP 3892 psi, 5-min 3683, 10-min 3459. Flowback @ 1 bpm for 3 hrs & died.
3/4/96	5289'-5311'	Frac B-2 sand as follows: 77,000# 20/40 sd in 557 bbls of Boragel. Break down @ 2671, pre frac ISIP @ 1665. Treat @ avg rate 24.8 bpm, avg press 1800 psi. ISIP 2107, 5-min 2074, 10-min 2029. Flowback @ 1 bpm on 12/64" ck.
3/6/96	4974'-5056'	Frac D-1 and D-2 sand as follows: 99,500# 20/40 sd in 640 bbls of Boragel. Breakdown @ 1733, pre frac ISIP @ 1160. Treated @ avg rate 35 bpm, avg press 1770 psi. ISIP 2428 psi, 5-min 2288, 10-min 2217. Flowback @ 1 bpm on 12/64" ck.
10/13/98		Bad Pump
3/12/01		Bad Pump
10/26/04		Parted Rods. Updated rod and tubing details.
03/10/06		Parted Rods. Update rod and tubing details.
09/18/06		Tubing leak: Updated rod and tubing details.
9-17-08		Tubing Leak. Updated rod & tubing details.
2/23/09		Well converted to an Injection well.
3/3/09		MIT completed and submitted.

PERFORATION RECORD

2/28/96	5972'-5983'	4 JSPF	40 holes
3/1/96	5640'-5658'	4 JSPF	68 holes
3/3/96	5289'-5292'	4 JSPF	12 holes
3/3/96	5296'-5302'	4 JSPF	24 holes
3/3/96	5304'-5311'	4 JSPF	28 holes
3/5/96	4974'-4979'	4 JSPF	20 holes
3/5/96	4988'-5000'	4 JSPF	44 holes
3/5/96	5046'-5056'	4 JSPF	40 holes

NEWFIELD

Monument Butte Federal #10-25-8-16
1967 FSL 1942 FEL
NWSE Section 25-T8S-R16E
Duchesne Co, Utah
API #43-013-31562; Lease #U-67170

Spud Date: 4/28/96
 Put on Injection: 2/7/97
 GL: 5327' KB: 5340'

Monument Butte Federal #9-25-8-16

Initial Production: 95 BOPD,
 33 MCFPD, 1 BWPD

Injection Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 291.67'
 DEPTH LANDED: 290'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6124.47')
 DEPTH LANDED: 6090'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sks Hyfill mixed & 360 sks thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

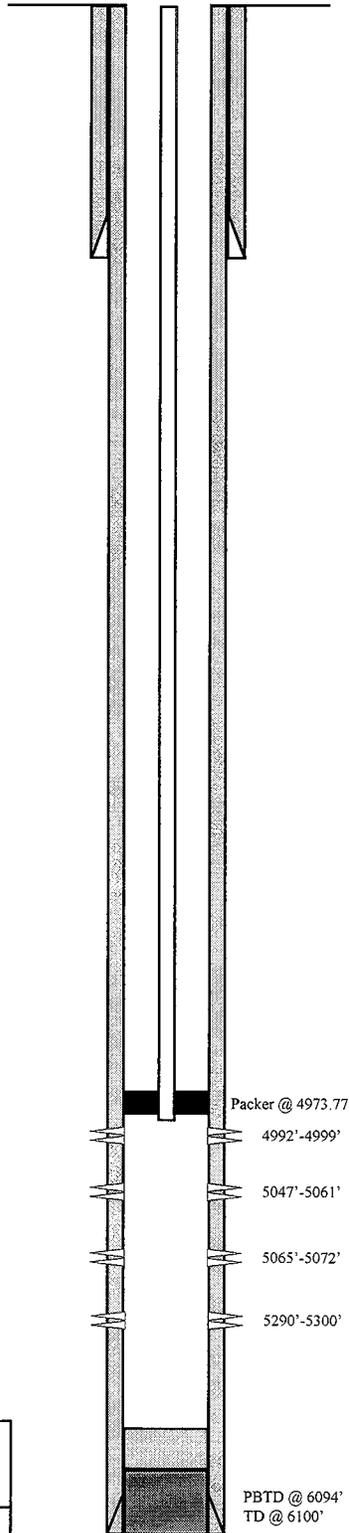
SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 159 jts
 SN LANDED AT: ~4970'
 PACKER: 4973.77'
 TOTAL STRING LENGTH: EOT @ 4975.77'

FRAC JOB

5/14/96 5290'-5300' **Frac B-1 sand as follows:**
 60,100 20/40 sd in 412 bbls Boragel
 firmtn. Brokedown @ 2876#, avg TP
 2250 @ 18.5 bpm. ISIP-2312 psi, 5-min
 2176 psi. Flow well back on 16/64" ck @
 1.5 bpm.

5/16/96 4992'-5072' **Frac D-1 & D-2 sands as follows:**
 78,500# of 20/40 sd in 477 bbls Boragel.
 Breakdown @ 2005# treated w/avg rate
 of 18.7 bpm @ 1800 psi. ISIP-2234 psi,
 5-min SI 2124 psi. Start flowback on
 16/64" ck @ 1.8 bpm.

1/17/02 **5-year MIT. Held 1000# for 40 min.**
 12/26/06 **5 Year MIT completed and submitted.**



PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
5/13/96	5290'-5300'	4 JSPF	40 holes
5/15/96	4992'-4999'	4 JSPF	28 holes
5/15/96	5047'-5061'	4 JSPF	52 holes
5/15/96	5065'-5072'	4 JSPF	28 holes

NEWFIELD

Monument Butte Federal #9-25-8-16
 1913 FSL & 624 FEL
 NESE Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31600; Lease #U-67170

Tar Sands Federal #12-30-8-17

Spud Date: 7/20/96
 Put on Production: 9/6/96
 GL: 5315' KB: 5328'

Initial Production: 135 BOPD,
 362 MCFPD, 4 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (289.88')
 DEPTH LANDED: 288.28'(GL)
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts. (6209.12')
 DEPTH LANDED: 6203.12'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 270 sk Hyfill mixed & 330 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT: 2 7/8" / M-50
 NO. OF JOINTS: 190 jts (5897.81')
 TUBING ANCHOR: 5907.81'
 NO. OF JOINTS: 2 jts. (64.82')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5975.34'
 NO. OF JOINTS: 1 jt. (32.45')
 TOTAL STRING LENGTH: EOT @ 6009.29'

SUCKER RODS

POLISHED ROD: 1 1/2" x 22' SM
 SUCKER RODS: 1-8", 1-6", 1-4", 1-2" x 7/8" pony rods, 71- 7/8" guided rods (new), 49- 3/4" guided rods, 78- 3/4" plain rods, 34- 1/4" guided rods, 6 - 1 1/2" weight bars.
 PUMP SIZE: 2 1/2" x 1 3/4" x 16' x 20' RHAC
 STROKE LENGTH: 64"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

8/26/96 5903'-5968' **Frac CP-1 & CP-2 sands as follows:**
 111,200# of 20/40 sand in 582 bbls of Boragel. Treated @ avg rate of 24 bpm w/avg press of 2000psi. ISIP: 2200 psi.

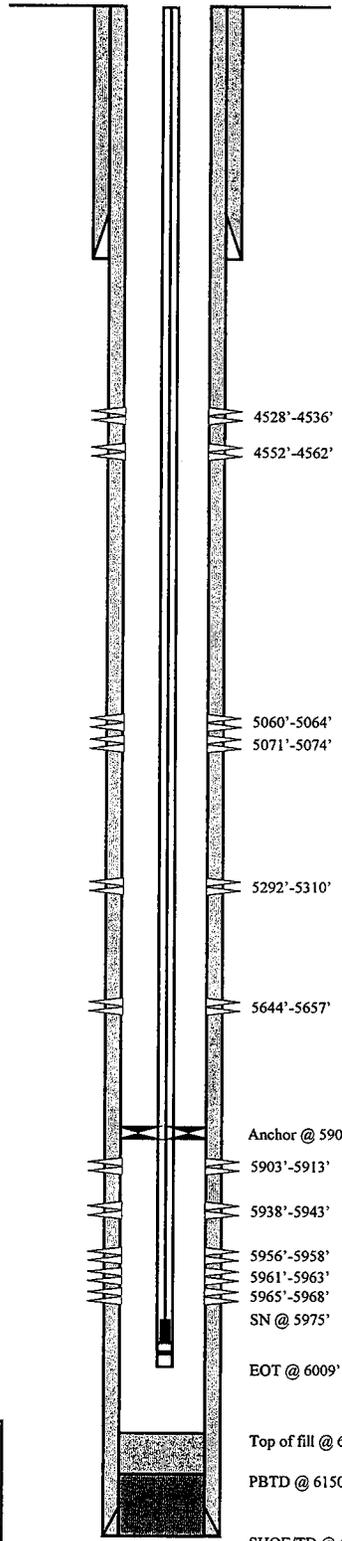
8/28/96 5644'-5657' **Frac LDC sand as follows:**
 105,600# of 20/40 sand in 551 bbls of Boragel. Treated @ avg rate of 20.5 bpm w/avg press of 2250 psi. ISIP-3018 psi.

8/30/96 5292'-5310' **Frac B-1 sand as follows:**
 115,000# of 20/40 sand in 572 bbls of Boragel. Treated @ avg rate of 20 bpm w/avg press of 1700 psi. ISIP-2107 psi died.

9/3/96 5060'-5074' **Frac D-2 sand as follows:**
 100,500# of 20/40 sand in 545 bbls of Boragel. Treated @ avg rate of 20.4 bpm w/avg press of 1750 psi. ISIP-2727 psi.

9/20/01 Rod job. Update rod and tubing details.

5/30/02 4528'-4562' **Frac GB4 & GB6 sands as follows:**
 66,800# of 20/40 sand in 510 bbls of Viking I-25 frac fluid. Treated @ avg press. of 2100 psi w/avg rate of 25 bpm. ISIP-2110 psi. Calc. flush: 4528 gal. Actual flush: 4410 gal.



10/22/03 **Tubing leak.** Update tubing and rod details.
 4/22/04 **Pump change.** Update rod detail.
 10/21/04 **Parted rods.** Updated rod detail.
 01/20/05 **Parted rods.** Updated rod detail.
 3-30-05 **Parted rods.** Updated rod detail.
 11-30-06 **Parted Rods:** Updated rod and tubing detail.
 9-19-08 **Tubing leak.** Updated rod & tubing details.

PERFORATION RECORD

8/24/96	5903'-5913'	4 JSPF	40 holes
8/24/96	5938'-5943'	4 JSPF	20 holes
8/24/96	5956'-5958'	4 JSPF	8 holes
8/24/96	5961'-5963'	4 JSPF	8 holes
8/24/96	5965'-5968'	4 JSPF	12 holes
8/27/96	5644'-5657'	4 JSPF	48 holes
8/29/96	5292'-5310'	4 JSPF	68 holes
8/31/96	5060'-5064'	4 JSPF	16 holes
8/24/96	5071'-5074'	4 JSPF	12 holes
5/29/02	4528'-4536'	4 JSPF	32 holes
5/29/02	4552'-4562'	4 JSPF	40 holes

NEWFIELD

Tar Sands Federal #12-30

660 FWL & 1980 FSL
 NW/SW Section 30-T8S-R17E
 Duchesne Co, Utah
 API #43-013-31543; Lease #U-74869

MBNE Federal S-25-8-16

Spud Date: 10-30-06
 Put on Production: 1-23-07
 GL: 5360' KB: 5372'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (310.64')
 DEPTH LANDED: 322.49' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

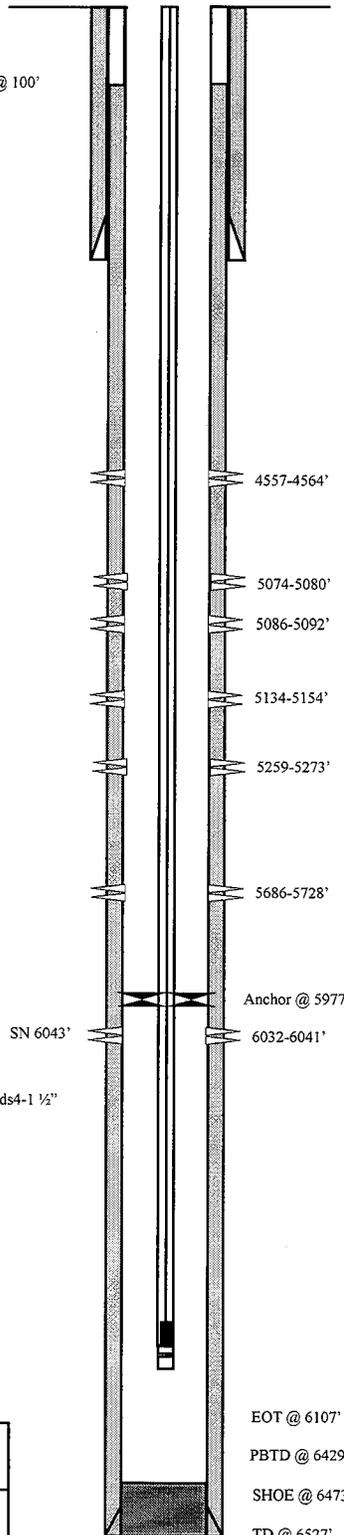
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 147 jts (6459.42')
 DEPTH LANDED: 6472.67' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 475 sxs 50/50 POZ.
 CEMENT TOP AT: 100'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 189 jts (5964.90')
 TUBING ANCHOR: 5976.90' KB
 NO. OF JOINTS: 2 jts (63.04')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6042.74' KB
 NO. OF JOINTS: 2 jts (63.16')
 TOTAL STRING LENGTH: EOT @ 6107.45' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
 SUCKER RODS: 1-8', 2-6', 1-2' x 7/8" ponies, 236- 7/8" scraped rods 4-1 1/2' weight rods.
 PUMP SIZE: 2-1/2" x 1-3/4" x 20' RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 4 SPM



FRAC JOB

11-06-06 6032-6041' **Frac CP2 sands as follows:**
 18730# 20/40 sand in 327 bbls Lightning 17 frac fluid. Treated @ avg press of 2300 psi w/avg rate of 25 BPM. ISIP 2030 psi. Calc flush: 6030 gal. Actual flush: 5502 gal.

11-06-06 5686-5728' **Frac LODC sands as follows:**
 101511# 20/40 sand in 749 bbls Lightning 17 frac fluid. Treated @ avg press of 2200 psi w/avg rate of 25 BPM. ISIP 1495 psi. Calc flush: 5684 gal. Actual flush: 5166 gal.

11-07-06 5259-5273' **Frac C sands as follows:**
 30821# 20/40 sand in 358 bbls Lightning 17 frac fluid. Treated @ avg press of 2000 psi w/avg rate of 25 BPM. ISIP 2000 psi. Calc flush: 5257 gal. Actual flush: 4788 gal.

11-07-06 5074-5154' **Frac D1, D2 sands as follows:**
 140481# 20/40 sand in 923 bbls Lightning 17 frac fluid. Treated @ avg press of 2093 w/ avg rate of 25 BPM. ISIP 2360 psi. Calc flush: 5072 gal. Actual flush: 4536 gal.

11-07-06 4557-4564' **Frac GB4 sands as follows:**
 19352# 20/40 sand in 276 bbls Lightning 17 frac fluid. Treated @ avg press of 1885 w/ avg rate of 25 BPM. ISIP 1987 psi. Calc flush: 4555 gal. Actual flush: 4452 gal.

1-19-09 **Pump Change. Updated rod & tubing detail.**

PERFORATION RECORD

Date	Interval	Tool	Holes
11-03-06	6032-6041'	4 JSPF	36 holes
11-06-06	5686-5728'	4 JSPF	84 holes
11-06-06	5259-5273'	4 JSPF	56 holes
11-07-06	5134-5154'	4 JSPF	80 holes
11-07-06	5086-5092'	4 JSPF	24 holes
11-07-06	5074-5080'	4 JSPF	24 holes
11-07-06	4557-4564'	4 JSPF	28 holes

NEWFIELD

MBNE Federal S-25-8-16

1920' FSL & 1923' FEL
 NW/SE Section 25-T8S-R16E
 Duchesne Co, Utah
 API # 43-013-33252; Lease # UTU-67170

Monument Butte Fed. #16-25-8-16

Spud Date: 4/22/96
 Put on Production: 8/7/96
 GL: 5302' KB: 5315'

Initial Production: 98 BOPD,
 87 MCFD, 4 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (298.64')
 DEPTH LANDED: 296.04' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cement.

PRODUCTION CASING

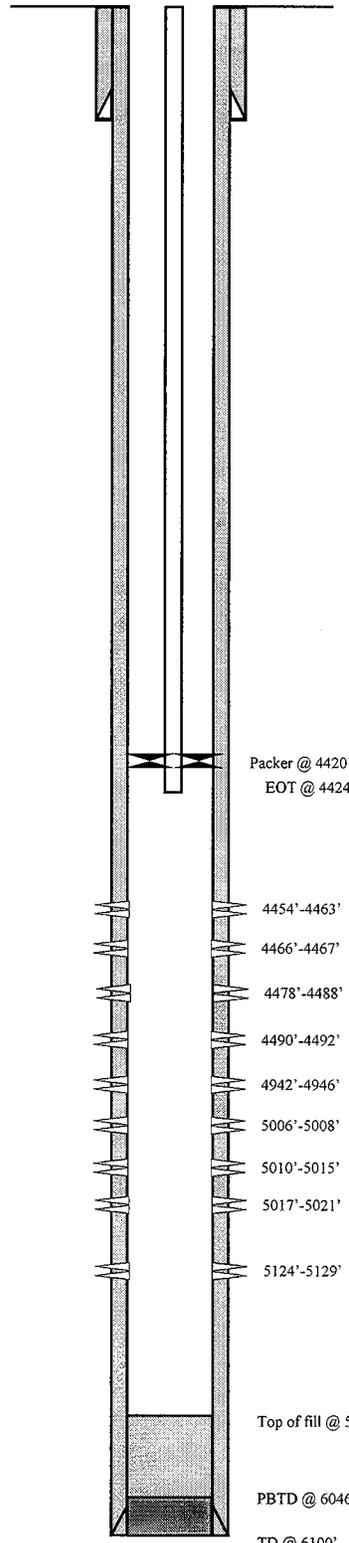
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6107.04')
 DEPTH LANDED: 6101.04'
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 290 sxs Hifill & 330 sxs Thixotropic.
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 142 jts (4402.42')
 SEATING NIPPLE: 2-7/8" (1.05")
 SN LANDED AT: 4415.42' KB
 TOTAL STRING LENGTH: EOT @ 4423.91' KB

FRAC JOB

7/29/96	5124'-5129'	Frac C sands as follows: 56,300# 20/40 sand in 338 Bbls Boragel. Treated @ avg rate of 20 BPM w/ avg press of 2600 psi. ISIP: 3282 psi. Calc flush: 5121 gal. Actual flush: 5035 gal.
7/31/96	4942'-5021'	Frac D1 & D2 sands as follows: 96,000# 20/40 sand in 471 Bbls of Boragel. Treated @ avg rate of 21 Bpm w/ avg press of 2250. ISIP: 3395 psi. Calc flush: 4940 gal. Actual flush: 4855 gal.
8/2/96	4454'-4492'	Frac GB6 sands as follows: 104,400# 20/40 sand in 478 Bbls Boragel. Treated @ avg rate of 18.3 Bpm w/ avg press of 1550 psi. ISIP: 2196 psi. Calc flush: 4452 gal. Actual flush: 4377 gal.
7/18/03		Tubing leak. Update rod and tubing detail
2/13/09		Well converted to an Injection Well.
2/25/09		MIT completed and submitted.



PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
7/27/96	5124'-5129'	4 JSPF	20 holes
7/30/96	4942'-4946'	4 JSPF	16 holes
7/30/96	5006'-5008'	4 JSPF	8 holes
7/30/96	5010'-5015'	4 JSPF	20 holes
7/30/96	5017'-5021'	4 JSPF	16 holes
8/1/96	4454'-4463'	4 JSPF	36 holes
8/1/96	4466'-4476'	4 JSPF	40 holes
8/1/96	4478'-4488'	4 JSPF	40 holes
8/1/96	4490'-4492'	4 JSPF	8 holes



Monument Butte Fed. #16-25-8-16
 572' FSL & 601' FEL
 SE/SE Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31597; Lease #U-67170

Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Attachment F

1 of 4

multi-chem



Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**
Well Name: **8-25-8-16**
Sample Point: **treater**
Sample Date: **4 /29/2009**
Sales Rep: **Randy Huber**
Lab Tech: **Peter Poulsen**

Sample ID: **WA-24932**

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	5/5/2009	Cations		Anions	
Temperature (°F):	145		mg/L		mg/L
Sample Pressure (psig):	0	Calcium (Ca):	40.00	Chloride (Cl):	4500.00
Specific Gravity (g/cm³):	1.0018	Magnesium (Mg):	12.20	Sulfate (SO₄):	27.00
pH:	7.5	Barium (Ba):	82.00	Dissolved CO₂:	3.96
Turbidity (NTU):	-	Strontium (Sr):	-	Bicarbonate (HCO₃):	1098.00
Calculated T.D.S. (mg/L)	9004	Sodium (Na):	3238.00	Carbonate (CO₃):	-
Molar Conductivity (µS/cm):	13642	Potassium (K):	-	H₂S:	-
Resitivity (Mohm):	0.7330	Iron (Fe):	2.49	Phosphate (PO₄):	-
		Manganese (Mn):	0.27	Silica (SiO₂):	-
		Lithium (Li):	-	Fluoride (F):	-
		Aluminum (Al):	-	Nitrate (NO₃):	-
		Ammonia NH₃:	-	Lead (Pb):	-
				Zinc (Zn):	-
				Bromine (Br):	-
				Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Temp °F	Gauge Press. psi	Calcium Carbonate CaCO₃		Gypsum CaSO₄ · 2H₂O		Calcium Sulfate CaSO₄		Strontium Sulfate SrSO₄		Barium Sulfate BaSO₄		Calculated CO₂
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
145	0	3.14	6.06	0.00	-1894.10	0.00	-1831.40	-	-	25.71	53.59	0.92
80	0	1.42	1.55	0.00	-6.24	0.00	-2545.80	-	-	92.38	58.02	0.43
100	0	1.93	3.08	0.00	-3.10	0.00	-2391.80	-	-	60.83	56.85	0.54
120	0	2.45	4.43	0.00	-0.74	0.00	-2166.00	-	-	40.95	55.52	0.60
140	0	3.00	5.74	0.00	1.11	0.00	-1900.60	-	-	28.15	54.01	0.67
160	0	3.54	6.99	0.00	2.55	0.00	-1622.90	-	-	19.71	52.25	0.76
180	0	4.05	8.16	0.00	3.60	0.00	-1353.40	-	-	14.03	50.18	0.83
200	0	4.48	9.17	0.00	4.28	0.00	-1105.60	-	-	10.13	47.72	0.85
220	2.51	4.79	10.04	0.00	4.59	0.00	-896.42	-	-	7.27	44.65	0.86
240	10.3	5.02	10.60	0.00	4.56	0.00	-707.87	-	-	5.36	41.02	0.87
260	20.76	5.15	10.85	0.00	4.31	0.01	-550.04	-	-	3.99	36.69	0.89
280	34.54	5.17	10.79	0.00	3.94	0.01	-420.53	-	-	3.00	31.53	0.90
300	52.34	5.09	10.44	0.00	3.53	0.02	-315.99	-	-	2.26	25.43	0.92

Conclusions:

Calcium Carbonate scale is indicated at all temperatures from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate scale is indicated at all temperatures from 80°F to 300°F

Notes:

Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078

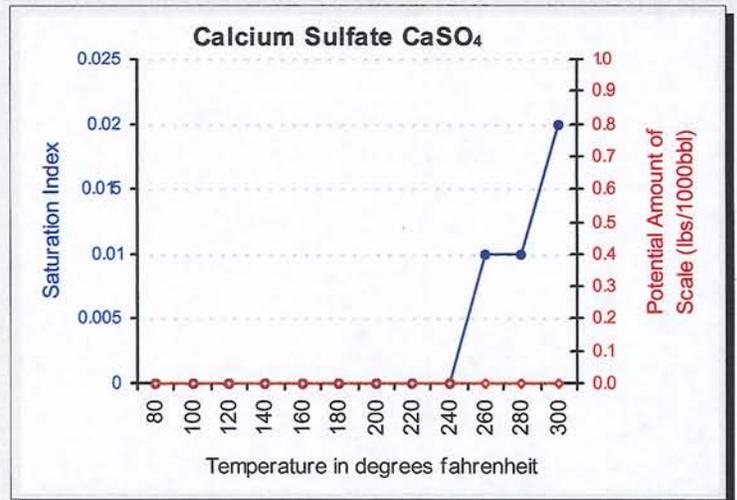
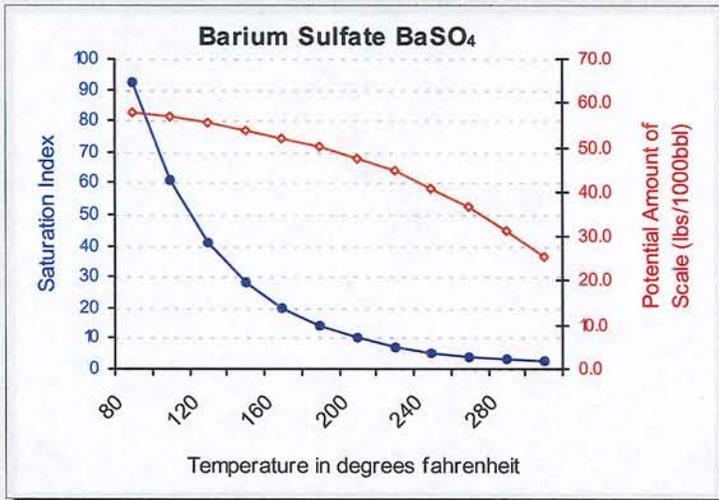
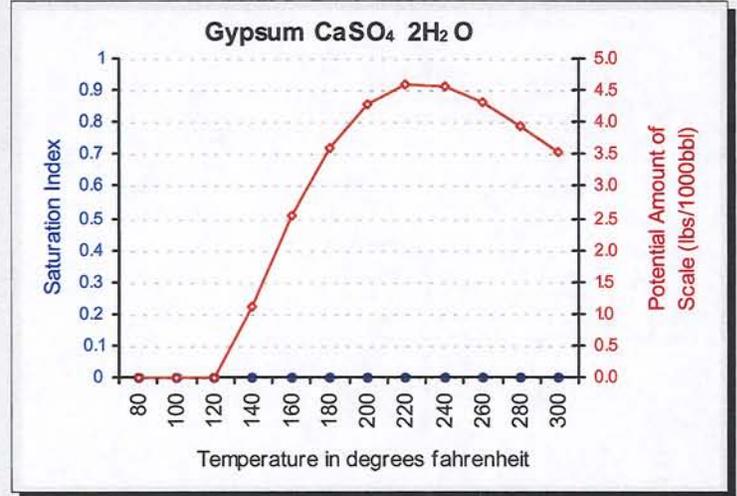
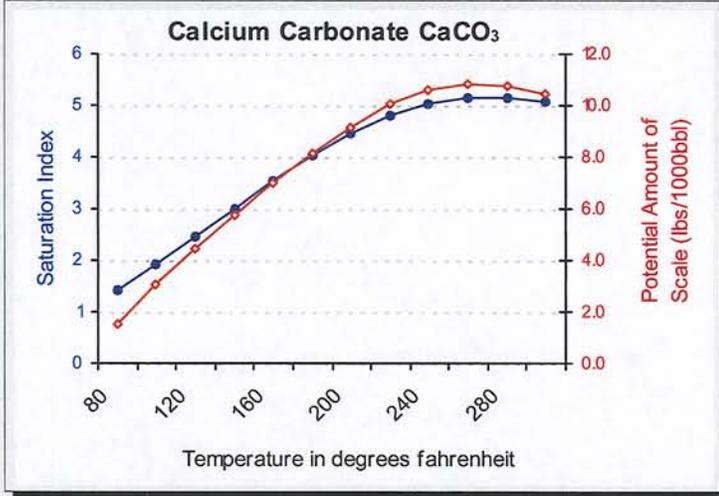
Attachment F
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Scale Prediction Graphs

Well Name: 8-25-8-16

Sample ID: WA-24932



Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Attachment F

3 of 4



multi-chem®

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION**

Sample ID: **WA-19260**

Well Name: **Mon Butte Injection**

Sample Point: **Triplex Suction**

Sample Date: **1 /6 /2009**

Sales Rep: **Randy Huber**

Lab Tech: **Mike Chapman**

Sample Specifics	
Test Date:	1/7/2009
Temperature (°F):	80
Sample Pressure (psig):	0
Specific Gravity (g/cm³):	1.0000
pH:	7.1
Turbidity (NTU):	-
Calculated T.D.S. (mg/L)	1831
Molar Conductivity (µS/cm):	2774
Resitivity (Mohm):	3.6049

Analysis @ Properties in Sample Specifics			
Cations	mg/L	Anions	mg/L
Calcium (Ca):	120.00	Chloride (Cl):	500.00
Magnesium (Mg):	-	Sulfate (SO₄):	12.00
Barium (Ba):	206.00	Dissolved CO₂:	-
Strontium (Sr):	-	Bicarbonate (HCO₃):	634.00
Sodium (Na):	355.72	Carbonate (CO₃):	-
Potassium (K):	-	H₂S:	-
Iron (Fe):	3.00	Phosphate (PO₄):	-
Manganese (Mn):	0.20	Silica (SiO₂):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO₃):	-
Ammonia NH₃:	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Temp °F	Gauge Press. psi	Calcium Carbonate CaCO₃		Gypsum CaSO₄ · 2H₂O		Calcium Sulfate CaSO₄		Strontium Sulfate SrSO₄		Barium Sulfate BaSO₄		Calculated CO₂ psi
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	
80	0	1.61	0.31	0.00	-1252.30	0.00	-1459.70	-	-	258.58	24.59	1.48
80	0	1.61	0.31	0.00	-14.07	0.00	-1459.70	-	-	258.58	24.59	0.64
100	0	2.23	0.55	0.00	-11.68	0.00	-1354.10	-	-	174.02	24.35	0.80
120	0	2.88	0.75	0.00	-9.81	0.00	-1205.80	-	-	120.29	24.16	0.90
140	0	3.60	0.95	0.00	-8.32	0.00	-1036.00	-	-	85.13	23.99	1.02
160	0	4.34	1.14	0.00	-7.11	0.00	-862.65	-	-	61.59	23.85	1.16
180	0	5.09	1.32	0.00	-6.12	0.01	-698.06	-	-	45.41	23.72	1.28
200	0	5.79	1.49	0.01	-5.30	0.01	-550.22	-	-	34.05	23.60	1.31
220	2.51	6.40	1.65	0.01	-4.66	0.01	-425.85	-	-	25.63	23.47	1.33
240	10.3	6.95	1.79	0.01	-4.09	0.02	-319.21	-	-	19.73	23.26	1.37
260	20.76	7.40	1.91	0.01	-3.62	0.03	-232.59	-	-	15.35	22.98	1.40
280	34.54	7.74	1.99	0.01	-3.23	0.04	-163.93	-	-	12.05	22.61	1.44
300	52.34	7.95	2.02	0.01	-2.92	0.07	-110.69	-	-	9.54	22.10	1.48

Conclusions:

Calcium Carbonate scale is indicated at all temperatures from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate scale is indicated at all temperatures from 80°F to 300°F

Notes:

Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Attachment F

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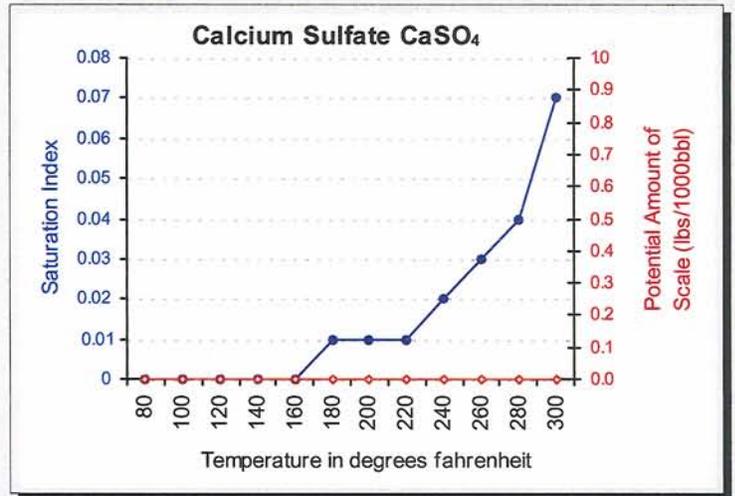
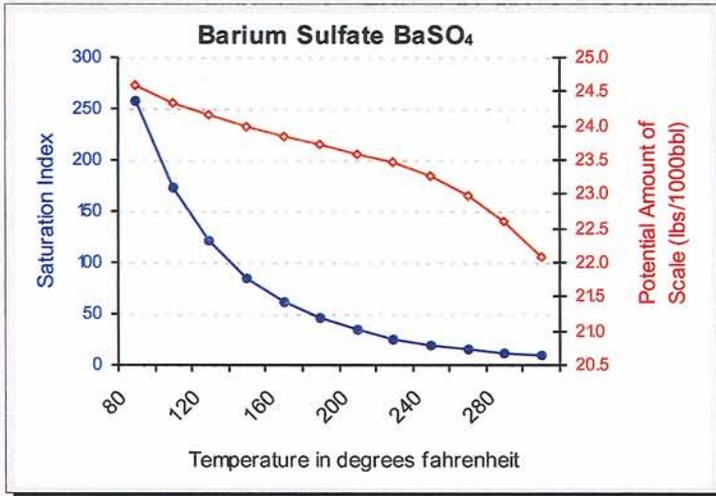
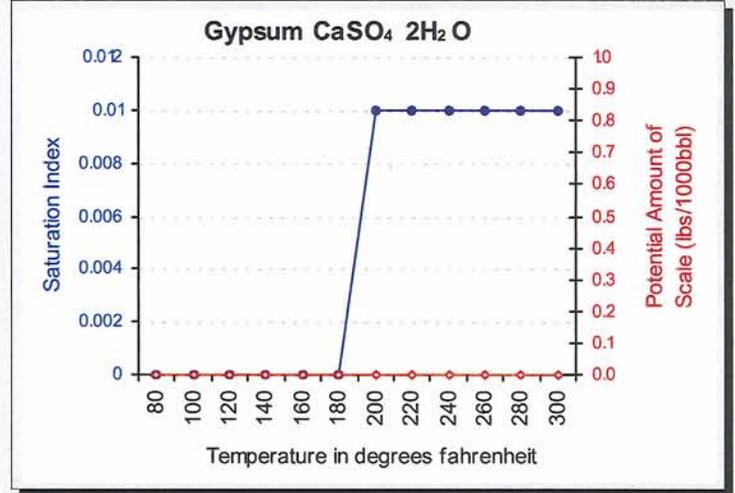
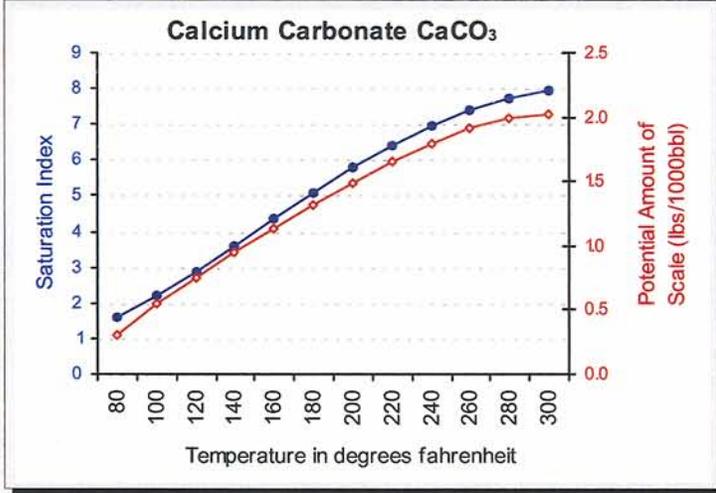
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Scale Prediction Graphs

Well Name: **Mon Butte Injection**

Sample ID: **WA-19260**



Attachment "G"

**Monument Butte Federal 8-25-8-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
6136	6170	6153	2040	0.77	2000
5792	5870	5831	1894	0.76	1856 ←
5623	5712	5668	2124	0.81	2087
5414	5451	5433	2676	0.93	2641
				Minimum	<u><u>1856</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 * 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 * \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

INLAND PRODUCTION CO.
DAILY COMPLETION REPORT

Attachment G-1
1 of 19

Date 3/19/96

Well Name Monument Butte Federal 8-25 Completion Unit _____ Basin #4 _____ Completion Days 1

Work String: Size 2-7/8 Wt 6.5 Grd WC-50/M-50 Pkr/EOT @ 6275' PBD 6285'
Present Operation Swb & perf. Work Fluid _____

PERFORATIONS:	Size gun	Shot Diameter	Company
	SPF/#SHOTS	SPF/#SHOTS	SPF/#SHOTS
_____ to _____	_____ to _____	_____ to _____	_____ to _____
_____ to _____	_____ to _____	_____ to _____	_____ to _____
_____ to _____	_____ to _____	_____ to _____	_____ to _____

STIMULATION: Before job: SITP _____ SICP _____ Back Press _____
Fluid used: _____ Company _____

- Procedure:
- 1) _____
 - 2) _____
 - 3) _____
 - 4) _____
 - 5) _____
 - 6) _____
 - 7) _____
 - 8) _____
 - 9) _____
 - 10) _____

Max TP _____ @ _____ BPM
Avg TP _____ @ _____ BPM
ISIP _____
_____ after _____ min
_____ after _____ min
_____ after _____ min
Displacement fluid used: _____

FLUID RECOVERY (Bbls):

	During last	Total	Left to
	hrs	Recovered	Recover
BLW	_____	_____	_____
BLO	_____	_____	_____
BNW	_____	_____	_____
BNO	_____	_____	_____

FLOWING:

CHK	HRS	TP	RECOVERY	DAILY RATE
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

SWABBING: #RUNS _____ Total Recovered _____
FL Maint. _____ Swab Rate (B/H) _____ WC _____

REMARKS: _____
Summary: 3/18/96 - MIRU Basin #4. PU bit, 5-1/2" csg scraper & 206 jts tbg. Tag PBD @ 6285'. NU BOP. Press csg to 3000 psi "held". SDFN.

Completion Supervisor _____ DAILY COST: \$5,980
CUM COST: \$154,520

**INLAND PRODUCTION CO.
DAILY COMPLETION REPORT**

*Attachment G-1
2 of 19*

Well Name Monument Butte Federal 8-25 Completion Unit _____ Basin #4 _____ Date 3/20/96
Completion Days 2

Work String: Size 2-7/8 Wt 6.5 Grd WC-50 Pkr/EOT @ 6275' PBD 6285'
Present Operation Prep to frac LDC. Work Fluid 2% KCl

PERFORATIONS:	Size gun	4"	Shot Diameter	.50	Company	Western Atlas
	SPF/#SHOTS		SPF/#SHOTS			SPF/#SHOTS
5792' to 5820'	2/52		5856' to 5870'	2/26		
5826' to 5834'	2/16					
5840' to 5844'	2/8					
Total of 102 holes						

STIMULATION: Before job: SITP _____ SICP _____ Back Press _____
Fluid used: _____ Company _____

Procedure: 1) _____ Max TP _____ @ _____ BPM
2) _____ Avg TP _____ @ _____ BPM
3) _____ ISIP _____
4) _____ after _____ min
5) _____ after _____ min
6) _____ after _____ min
7) _____ Displacement fluid used: _____
8) _____
9) _____
10) _____

FLUID RECOVERY (Bbls):

	During last	Total	Left to
	hrs	Recovered	Recover
BLW	_____	_____	_____
BLO	_____	_____	_____
BNW	_____	_____	_____
BNO	_____	_____	_____

FLOWING:

CHK	HRS	TP	RECOVERY	DAILY RATE
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

SWABBING: #RUNS _____ **Total Recovered** _____
FL Maint. _____ **Swab Rate (B/H)** _____ **WC** _____

REMARKS: Summary: 3/19/96 - RU swb. IFL @ surf. Swb FL dn to 5300'. TOH w/tbg & scraper. RU Western Atlas & PERF LDC SD @ 5792-5820', 5826-5834', 5840-5844' & 5856-5870' W/2 JSPF. TIH w/tbg & NC to 6275'. RU swb. IFL @ 5300'. Made 5 swb runs. FFL @ 6050' w/no fluid entry. SDFN.

Completion Supervisor _____ **DAILY COST:** \$4,690
CUM COST: \$163,900

**INLAND PRODUCTION CO.
DAILY COMPLETION REPORT**

*Attachment G-1
3 of 19*

Date 3/21/96

Well Name Monument Butte Federal 8-25 Completion Unit _____ Basin #4 _____ Completion Days 3

Work String: Size 2-7/8 Wt 6.5 Grd WC-50 Pkr/EOT @ _____ PBD 6285'
 Present Operation Perf "A" sd. Work Fluid 2% KCl

PERFORATIONS:	Size gun	4"	Shot Diameter	.50	Company	Western Atlas
	SPF/#SHOTS		SPF/#SHOTS			SPF/#SHOTS
5792' to 5820'	2/52		5856' to 5870'	2/26		
5826' to 5834'	2/16					
5840' to 5844'	2/8					
Total of 102 holes						

STIMULATION: Before job: SITP _____ SICP _____ Back Press _____
 Fluid used: Boragel Company Halliburton

Procedure:	1) 4000 gal pad	Max TP	<u>2251</u> @	<u>25.5</u> BPM
	2) 2000 gal w/1-5 PPG 20/40 sd	Avg TP	<u>1300</u> @	<u>24.5</u> BPM
	3) 8000 gal w/5-8 PPG 20/40 sd	ISIP	<u>1894</u>	
	4) 3383 gal w/8 PPG 20/40 sd		<u>1750</u> after	<u>5</u> min
	5) Flush w/5705 gal 10# linear gel		after	min
	6) Total fluid 23,088 gal		after	min
	7) Total sd 89,700# 20/40	Displacement fluid used:		
	8) _____	_____		
	9) _____	_____		
	10) _____	_____		

FLUID RECOVERY (Bbls):			FLOWING:				
During last	Total	Left to	CHK	HRS	TP	RECOVERY	DAILY RATE
hrs	Recovered	Recover					
BLW <u>550</u>	<u>188</u>	<u>362</u>					
BLO _____	_____	_____					
BNW _____	_____	_____					
BNO _____	_____	_____					
			SWABBING: #RUNS _____ Total Recovered _____				
			FL Maint. _____ Swab Rate (B/H) _____ WC _____				

REMARKS: Summary: 3/20/96 - SIP: 0 psi. RU swb. IFL 5900'. Pull 2 runs rec ___ BW. TOH w/tbg. NU tree saver. RU Halliburton & frac LDC sd w/89,700# of 20/40 sd in 550 bbls Boragel. Break dn @ 2251 psi. Prefrac ISIP @ 1399 psi treated @ avg rage 24.5 BPM, avg press 1300 psi. ISIP-1894 psi, 1 min-1820 psi, 2 min-1820 psi, 3 min-1800 psi, 4 min-1770 psi, 5 min-1750 psi. Flowback after 5 min on 16/64" ck @ 1.5 BPM. Flowed for 4.5 hrs, rec 188 frac fluid w/lt sd. Est 362 BWTBR.

Completion Supervisor _____ DAILY COST: \$21,695
 CUM COST: \$185,595

**INLAND PRODUCTION CO.
DAILY COMPLETION REPORT**

Attachment G-1

Date 3/22/96 *4 of 19*
Completion Days 4

Well Name Monument Butte Federal 8-25 Completion Unit _____ Basin #4 _____

Work String: Size 2-7/8 Wt 6.5 Grd WC-50 Pkr/EOT @ 5710' PBD 6285'/5750'
Present Operation Prep to frac "A" sd. Work Fluid 2% KCl

PERFORATIONS:		Size gun	4"	Shot Diameter	.50	Company	Western Atlas
		SPF/#SHOTS		SPF/#SHOTS		SPF/#SHOTS	
<u>5792'</u>	to <u>5820'</u>	<u>2/52</u>		<u>5856'</u>	to <u>5870'</u>	<u>2/26</u>	_____ to _____
<u>5826'</u>	to <u>5834'</u>	<u>2/16</u>		<u>5623'</u>	to <u>5628'</u>	<u>2/10</u>	_____ to _____
<u>5840'</u>	to <u>5844'</u>	<u>2/8</u>		<u>5686'</u>	to <u>5712'</u>	<u>2/50</u>	_____ to _____
Total of 102 holes							

STIMULATION: Before job: SITP _____ SICP _____ Back Press _____
Fluid used: _____ Company _____

Procedure:	1) _____	Max TP _____ @ _____ BPM
	2) _____	Avg TP _____ @ _____ BPM
	3) _____	ISIP _____
	4) _____	_____ after _____ min
	5) _____	_____ after _____ min
	6) _____	_____ after _____ min
	7) _____	Displacement fluid used: _____
	8) _____	_____
	9) _____	_____
	10) _____	_____

FLUID RECOVERY (Bbls):		
During last	Total	Left to
_____ hrs	Recovered	Recover
BLW _____	_____	_____
BLO _____	_____	_____
BNW _____	_____	_____
BNO _____	_____	_____

FLOWING:				
CHK	HRS	TP	RECOVERY	DAILY RATE
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

SWABBING: #RUNS _____ Total Recovered _____
FL Maint. _____ Swab Rate (B/H) _____ WC _____

REMARKS: Summary: 3/21/96 - CP: 150 psi. Bleed press off. PU 5-1/2 RBP. TIH set RBP @ 5750'. Press tst RBP to 3000# "held". Dump 1 sk sd dn tbg. Displace to EOT w/32 BW. Pull EOT to 5710'. RU swb. IFL @ surf. FFL @ 5100'. Rec 121 BW. TOH w/tbg. RU Western Atlas & PERF "A" SD @ 5623-5628' & 5686-5712' W/2 JSPF. TIH w/RH & tbg to 5710'. RU swb. IFL @ 5000'. Made 7 runs, rec 12 BW. FFL @ 5600'. SDFN. Est 230 BWTBR.

Completion Supervisor _____ DAILY COST: \$10,690
CUM COST: \$196,285

**INLAND PRODUCTION CO.
DAILY COMPLETION REPORT**

Attachment G-1

Date 3/23/96 5 of 19
Completion Days 5

Well Name Monument Butte Federal 8-25 Completion Unit _____ Basin #4 _____

Work String: Size 2-7/8 Wt 6.5 Grd WC-50 Pkr/EOT @ _____ PBD 6285'/5750'
Present Operation Perf B-2 sd. Work Fluid 2% KCl

PERFORATIONS:		Size gun	4"	Shot Diameter	.50	Company	Western Atlas
		SPF/#SHOTS		SPF/#SHOTS		SPF/#SHOTS	
<u>5792'</u>	to <u>5820'</u>	<u>2/52</u>		<u>5856'</u>	to <u>5870'</u>	<u>2/26</u>	to _____
<u>5826'</u>	to <u>5834'</u>	<u>2/16</u>		<u>5623'</u>	to <u>5628'</u>	<u>2/10</u>	to _____
<u>5840'</u>	to <u>5844'</u>	<u>2/8</u>		<u>5686'</u>	to <u>5712'</u>	<u>2/50</u>	to _____
Total of 102 holes							

STIMULATION: Before job: SITP _____ SICP _____ Back Press _____
Fluid used: Boragel Company _____

Procedure:	1)	<u>4500 gal pad</u>	Max TP	<u>3053 @</u>	<u>25.1 BPM</u>
	2)	<u>2000 gal 1-5 PPG 20/40 sd</u>	Avg TP	<u>2050 @</u>	<u>24.2 BPM</u>
	3)	<u>10,000 gal 5-8 PPG 20/40 sd</u>	ISIP	<u>2124</u>	
	4)	<u>3621 gal 8 PPG of 20/40 sd</u>		<u>1465</u>	after <u>5</u> min
	5)	<u>Flush w/5565 gal 10# linear gel</u>			after _____ min
	6)	<u>Total fluid 25,685 gal</u>			after _____ min
	7)	<u>Total sd 103,200</u>	Displacement fluid used:		
	8)	_____	_____		
	9)	_____	_____		
	10)	_____	_____		

FLUID RECOVERY (Bbls):		
During last	Total	Left to
_____ hrs	Recovered	Recover
BLW _____	<u>272</u>	_____
BLO _____	_____	_____
BNW _____	_____	_____
BNO _____	_____	_____

FLOWING:				
CHK	HRS	TP	RECOVERY	DAILY RATE
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

SWABBING: #RUNS _____ Total Recovered _____
FL Maint. _____ Swab Rate (B/H) _____ WC _____

REMARKS: Summary: 3/22/96 - SIP: 0 psi. RU swb. Make 1 run f/5500'. TOH w/tbg. NU tree saver. RU Halliburton & frac "A" sd w/103,200# of 20/40 sd w/611 gal Boragel. Break dn @ 3053' ck ISIP @ 1692 psi. Treated @ avg rate 24.2 bpm, avg press 2050 psi. ISIP 2124 psi, 5 min 1965 psi. Flowback on 16/64" ck @ 1.6 bpm. Flowed for 6 hrs & died. Rec 272 bbls frac fluid, no oil, no sd. SDFN.

Completion Supervisor _____ DAILY COST: \$22,785
CUM COST: \$219,070

**INLAND PRODUCTION CO.
DAILY COMPLETION REPORT**

Attachment G-1

Date 3/24/96 6 of 19
Completion Days 6

Well Name Monument Butte Federal 8-25 Completion Unit Basin #4

Work String: Size 2-7/8 Wt 6.5 Grd WC-50 Pkr/EOT @ 5510' PBD 6285'/RBP @ 5570'
Present Operation Frac B-2 sd. Work Fluid 2% KCl

PERFORATIONS:		Size gun	4"	Shot Diameter	.50	Company		Western Atlas
		SPF/#SHOTS		SPF/#SHOTS		SPF/#SHOTS		SPF/#SHOTS
<u>5792'</u>	to	<u>5820'</u>	<u>2/52</u>	<u>5856'</u>	to	<u>5870'</u>	<u>2/26</u>	<u>5414'</u> to <u>5424'</u> <u>4/40</u>
<u>5826'</u>	to	<u>5834'</u>	<u>2/16</u>	<u>5623'</u>	to	<u>5628'</u>	<u>2/10</u>	<u>5446'</u> to <u>5451'</u> <u>4/20</u>
<u>5840'</u>	to	<u>5844'</u>	<u>2/8</u>	<u>5686'</u>	to	<u>5712'</u>	<u>2/50</u>	

STIMULATION: Before job: SITP SICP Back Press
Fluid used: Company

Procedure: 1)	_____	Max TP	_____ @ _____	BPM
2)	_____	Avg TP	_____ @ _____	BPM
3)	_____	ISIP	_____	
4)	_____	_____ after _____	min	
5)	_____	_____ after _____	min	
6)	_____	_____ after _____	min	
7)	_____	Displacement fluid used:		
8)	_____	_____	_____	_____
9)	_____	_____	_____	_____
10)	_____	_____	_____	_____

FLUID RECOVERY (Bbls):			FLOWING:				
During last	Total	Left to	CHK	HRS	TP	RECOVERY	DAILY RATE
hrs	Recovered	Recover					
BLW _____	_____	_____	_____	_____	_____	_____	_____
BLO _____	_____	_____	_____	_____	_____	_____	_____
BNW _____	_____	_____	_____	_____	_____	_____	_____
BNO _____	_____	_____	_____	_____	_____	_____	_____

SWABBING: #RUNS Total Recovered
FL Maint. Swab Rate (B/H) WC

REMARKS: Summary: 3/23/96 - CP: 50 psi. TIH w/tbg & 5-1/2" BP , set RBP @ 5570'. Tst to 3000# "held". Displace 1 sk sd on plug w/28 BW. Pull EOT to 5510'. RU swb. IFL @ surf. FFL 4900'. TOH w/tbg. RU Western Atlas & PERF B-2 SD @ 5414-5424' & 5446-5451' W/4 JSPF. TIH w/tbg to 5510'. RU swb. IFL @ 4900'. Make 3 runs. FFL @ 5550'. RD swb. SDFN.

Completion Supervisor _____ DAILY COST: \$4,065
CUM COST: \$223,135

**INLAND PRODUCTION CO.
DAILY COMPLETION REPORT**

Attachment G-1

Well Name Monument Butte Federal 8-25 Completion Unit Basin #4 Date 3/26/96 7 of 19
Completion Days 7

Work String: Size 2-7/8 Wt 6.5 Grd WC-50 Pkr/EOT @ _____ PBD 6285'/RBP @ 5570'
Present Operation Clean out sd & pull RBP. Work Fluid 2% KCl

PERFORATIONS:		Size gun	4"	Shot Diameter	.50	Company		Western Atlas			
		SPF/#SHOTS		SPF/#SHOTS				SPF/#SHOTS			
5792'	to	5820'	2/52	5856'	to	5870'	2/26	5414'	to	5424'	4/40
5826'	to	5834'	2/16	5623'	to	5628'	2/10	5446'	to	5451'	4/20
5840'	to	5844'	2/8	5686'	to	5712'	2/50		to		

STIMULATION: Before job: SITP _____ SICP _____ Back Press _____
Fluid used: Boragel Company Halliburton

Procedure: 1)	<u>3000 gal pad</u>	Max TP	<u>2918 @</u>	<u>21.3 BPM</u>
2)	<u>2000 gal w/1-5 PPG of 20/40 sd</u>	Avg TP	<u>1700 @</u>	<u>20.5 BPM</u>
3)	<u>6000 gal w/5-8 PPG of 20/40 sd</u>	ISIP	<u>2676</u>	
4)	<u>3396 gal w/8-10 PPG of 20/40 sd</u>		<u>2282</u>	after <u>5</u> min
5)	<u>Flush w/5328 gal 10# linear gel</u>			after _____ min
6)	<u>Total fluid 19,724 gal</u>			after _____ min
7)	<u>Total sd 71,800# 20/40 sd</u>	Displacement fluid used:		
8)	_____	_____		
9)	_____	_____		
10)	_____	_____		

FLUID RECOVERY (Bbls):		
During last	Total	Left to
_____ hrs	Recovered	Recover
BLW <u>470</u>	<u>220</u>	<u>250</u>
BLO _____	_____	_____
BNW _____	_____	_____
BNO _____	_____	_____

FLOWING:				
CHK	HRS	TP	RECOVERY	DAILY RATE
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

SWABBING: #RUNS _____ Total Recovered _____
FL Maint. _____ Swab Rate (B/H) _____ WC _____

REMARKS: Summary: 3/25/96 - SIP: 0 psi. RU swb. FFL @ 5400'. Made 1 run. FFL @ 5450'. TOH w/tbg. NU tree saver. RU Halliburton & frac B-2 sd w/71,800# of 20/40 sd in 470 bbls Boragel. Break dn @ 1719 psi, treated @ avg rate 20.5 bpm, avg press 1700 psi. ISIP-2676 psi, 5 min-2282 psi. Flowback after 5 min SI @ 1.8 bpm on 16/64" ck. Flowed for 4-1/2 hrs & died. Rec 220 bbls frac fluid-no sd, no oil. SDFN. Est 689 BWTR.

Completion Supervisor _____ DAILY COST: \$20,155
CUM COST: \$243,290

**INLAND PRODUCTION CO.
DAILY COMPLETION REPORT**

Attachment G-1
8 of 19

Well Name Monument Butte Federal 8-25 Completion Unit _____ Basin #4 _____ Date 3/27/96 Completion Days 8

Work String: Size 2-7/8 Wt 6.5 Grd WC-50 Pkr/EOT @ 1220' PBD 6285'
Present Operation Run prod, swb. Work Fluid 2% KCl

PERFORATIONS:		Size gun	4"	Shot Diameter	.50	Company		Western Atlas
		SPF/#SHOTS		SPF/#SHOTS				SPF/#SHOTS
<u>5792'</u>	to	<u>5820'</u>	<u>2/52</u>	<u>5856'</u>	to	<u>5870'</u>	<u>2/26</u>	<u>5414'</u> to <u>5424'</u> <u>4/40</u>
<u>5826'</u>	to	<u>5834'</u>	<u>2/16</u>	<u>5623'</u>	to	<u>5628'</u>	<u>2/10</u>	<u>5446'</u> to <u>5451'</u> <u>4/20</u>
<u>5840'</u>	to	<u>5844'</u>	<u>2/8</u>	<u>5686'</u>	to	<u>5712'</u>	<u>2/50</u>	_____ to _____ _____

STIMULATION: Before job: SITP _____ SICP _____ Back Press _____
Fluid used: _____ Company _____

Procedure: 1) _____ Max TP _____ @ _____ BPM
2) _____ Avg TP _____ @ _____ BPM
3) _____ ISIP _____
4) _____ after _____ min
5) _____ after _____ min
6) _____ after _____ min
7) _____ Displacement fluid used: _____
8) _____
9) _____
10) _____

FLUID RECOVERY (Bbls):

	During last	Total	Left to
	hrs	Recovered	Recover
BLW	_____	_____	_____
BLO	_____	_____	_____
BNW	_____	_____	_____
BNO	_____	_____	_____

FLOWING:

CHK	HRS	TP	RECOVERY	DAILY RATE
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

SWABBING: #RUNS _____ **Total Recovered** _____
FL Maint. _____ **Swab Rate (B/H)** _____ **WC** _____

REMARKS: Summary: 3/26/96 - SIP: 0 psi. TIH w/RH, 176 jts tbg, tag sd @ 5390'. Circ sd out to plug @ 5570'. Release plug & TOH w/tbg. LD plug. TIH w/RH, 186 jts tbg, tag sd @ 5700'. Circ sd out to plug @ 5750'. TOH w/tbg. LD plug. TIH w/NC, SN & 197 jts tbg. Tag sd @ 6015'. Circ sd out to PBD @ 6285'. TOH w/154 jts tbg w/EOT @ 1220'. SDFN. Est 689 BWTR.

Completion Supervisor _____ **DAILY COST:** \$2,085
CUM COST: \$245,375



Attachment G-1
10 of 19

DAILY COMPLETION REPORT

Well Name Monument Butte Federal 8-25 Report Date 3/29/96 Completion Day 10
Present Operation On prod. Rig Basin #4

WELL STATUS

Surf Csg: _____ @ _____ Liner _____ @ _____ Prod String _____ @ _____
Tbg String: Size 2-7/8" Wt 6.5 Grd M-50 Pkr/EOT @ 5950' PBTD: 6885'

PERFORATION RECORD

Zone	Perfs	SPF#shots	Zone	Perfs	SPF#shots
	<u>5792-5820</u>	<u>2/52</u>		<u>5623-5628</u>	<u>2/10</u>
	<u>5826-5834</u>	<u>2/16</u>		<u>5686-5712</u>	<u>2/50</u>
	<u>5840-5844</u>	<u>2/8</u>		<u>5414-5424</u>	<u>4/40</u>
	<u>5856-5870</u>	<u>2/26</u>		<u>5446-5451</u>	<u>4/20</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: 3/28/96 SITP: 100 SICP: 250
Blow dn gas press. PU 2-1/2 x 1-1/2 x 19 RHAC pmp, 4 - 1-1/2 wt rods, 4 - 3/4" scrappered, 127 - 3/4" plain, 95 - 3/4" scrappered rods, 6', 4', 2' pony rods & 1-1/2 x 22' polished rod. Seat pmp. Fill tbg w 4 BW. Tst pmp to 500#. Good pmp action. **PUT ON PROD @ 3:00 PM, 3/28/96 @ 8 SPM W/A 74" SL. RDMO. Est 422 BWTR.**

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered 418 Starting oil rec to date _____
Fluid lost/recovered daily 4 Oil lost/recovered today _____
Ending fluid to be recovered 422 Cum oil recovered _____
IFL _____ FFL _____ FTP _____ Choke _____ Final Fluid Rate _____ Final oil cut _____

STIMULATION DETAIL

COSTS

Base Fluid used: _____ Job Type: _____
Company: _____
Procedure: _____

Max TP _____ @ _____ Max Rate _____ Total fluid pmpd: _____
Avg TP _____ @ _____ Avg Rate _____ Total Prop pmpd: _____
ISIP _____ 5 min _____ 10 min _____ 15 min _____

DC: \$25,630
TWC: \$272,760

Completion Supervisor: Brad

NEWFIELD



Attachment G-1

11 of 19

DAILY RE-COMPLETION REPORT

WELL NAME: MBF 8-25-8-16 **Report Date:** 1-26-05 **Re-completion Day:** 01

Present Operation: Re-completion **Rig:** NC #1

WELL STATUS

Surf Csg: 8 5/8 @ 304' **Prod Csg:** 5 1/2 Wt: 15.5# @ 6327' **Csg PBTD:** 6285'
Tbg: Size: 2-7/8" Wt: 6.5# Grd: WC-50/M-50 Pkr/EOT @: **BP/Sand PBTD:** 6242'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			A sds	5686- 5712'	2/52
			LDC sds	5792- 5820'	2/52
			LDC sds	5826- 5834'	2/16
			LDC sds	5840- 5844'	2/8
			LDC sds	5856- 5870'	2/28
B sds	5414- 5424'	4/40			
B sds	5446- 5451'	4/20			
A sds	5623- 5628'	2/10			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 1-25-05 **SITP:** _____ **SICP:** _____

MIRU NC#1. Unhang head. Unseat rod pump. NDSI hot oiler pumped 70 bbls of wtr down csg. Flush rods w/ 60 bbls of wtr. Soft seat rod pump. Fill tbg w/ 1 bbl of wtr. Pressure test tbg to 3000 psi. Unseat rod pump. TOH w/ rods. LD rod pump. Change over to tbg equipment. ND 3M WH. TOH w/ 2 jts of tbg. PU 5 1/2" HD pkr. TIH w/ 2 jts of tbg. Set pkr & leave tbg string hanging on pkr. Strip off 11" 3M WH. NU & test 11" 5M WH. NU Cameron BOP. Release pkr. TOH w/ tbg. SIFN w/ est 131 BWTR.

Starting fluid load to be recovered: 0 **Starting oil rec to date:** _____
Fluid lost/recovered today: 131 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 131 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

TUBING DETAIL

AS PULLED

KB	13.00'
94	jts WC-50 tbg (2907.17')
81	jts M-50 tbg (2461.46')
	TA 2.80' @ 5381.63'
14	jts M-50 tbg (420.32')
	SN 1.10' @ 5804.75'
5	jts M-50 tbg (145.14')
	NC 0.55'
	EOT @ 5950.42'

ROD DETAIL

AS PULLED

1-1/2" x 22'	Polish rod
1- 8', 1- 6', 1- 2' x 3/4"	ponies
95- 3/4"	guided rods
97- 3/4"	plain rods
8- 3/4"	guided rods
19- 3/4"	plain rods
4- 3/4"	guided rods
6 - 1-1/2"	K-bars
2-1/2"x1-1/2"x4"x17'	RTBC
	Randy's Mcgyver pump

COSTS

NC #1	Cost
	\$2,728
NDSI hot oiler	\$661
Zubiate trucking	\$2,000
NPC trucking	\$300
NPC trucking & wtr	\$450
NPC backhoe	\$200
Weatherford tools/serv	\$1,685
Stacy Hall trucking	\$240
FMC Energy systems	\$641
NPC Supervision	\$300

DAILY COST: \$9,205

Completion supervisor: Orson Barney

TOTAL WELL COST: \$9,205

NEWFIELD



Attachment G-1
15 of 19

DAILY RE-COMPLETION REPORT

WELL NAME: MBF 8-25-8-16 **Report Date:** 2-1-05 **Re-completion Day:** 5(a)
Present Operation: Re-completion **Rig:** NC #1

WELL STATUS

Surf Csg: 8 5/8 @ 304' **Prod Csg:** 5 1/2 **Wt:** 15.5# @ 6327' **Csg PBDT:** 6285'
Tbg: **Size:** 2-7/8" **Wt:** 6.5# **Grd:** N-80 **Pkr/EOT @:** 0 **BP/Sand PBDT:** 5438'
BP/Sand PBDT: 4940'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			A sds	5686- 5712'	2/52
			LDC sds	5792- 5820'	2/52
			LDC sds	5826- 5834'	2/16
PB10 sds New	4880-4890'	4/40	LDC sds	5840- 5844'	2/8
B sds (Re-perf)	5414-5424'	8/80	LDC sds	5856- 5870'	2/28
B sds	5446- 5451'	4/20	CP 3 New	6136- 6146'	4/40
A sds	5623- 5628'	2/10	CP 3 New	6162- 6170'	4/32

CHRONOLOGICAL OPERATIONS

Date Work Performed: 1-31-05 **SITP:** _____ **SICP:** 1504 psi

Day 5(a)

Thaw wellhead, BOP & tbg stump W/ HO trk. 1504 psi on well. RU BJ services to frac PB 10 sds. Pumped 30,086# 20/40 sand in 325 bbls Lightning 17 fluid. Perfs broke back @ 2848 psi. Treated W/ ave. pressure of 2023 psi @ ave. rate of 24.7 BPM. ISIP 2250 psi. RD BJ. Est 1007 BWTR.
 See Day 5(b)

Starting fluid load to be recovered: 682 **Starting oil rec to date:** _____
Fluid lost/recovered today: 325 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1007 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand Frac
Company: BJ Services
Procedure or Equipment detail: PB 10 sands

PUMPED DOWN 5 1/2" 15.5# CASING

2400 gals of pad.
1875 gals W/ 1-5 ppg 20/40 sand.
4706 gals W/ 5-8 ppg 20/40 sand
Flush W/ 4669 gals of slick water

COSTS

NC #1	Amount
Weatherford BOP	\$130
BJ Services - PB 10	\$8,666
Betts frac wtr	\$520
NPC fuel gas	\$175
Zubiate HO trk	\$188
Weatherford services	\$2,885
NPC supervision	\$150

Max TP: 2215 **Max Rate:** 24.9 BPM **Total fluid pmpd:** 325 Bbls
Avg TP: 2023 **Avg Rate:** 24.7 BPM **Total Prop pmpd:** 30,086#
ISIP: 2250 **5 min:** _____ **10 min:** _____ **FG:** .89
Completion supervisor: Orson Barney

DAILY COST: \$14,508
TOTAL WELL COST: \$84,245

NEWFIELD



Attachment G-1
17 of 19

DAILY RE-COMPLETION REPORT

WELL NAME: MBF 8-25-8-16 **Report Date:** 2-2-05 **Re-completion Day:** 6
Present Operation: Re-completion **Rig:** NC #1

WELL STATUS

Surf Csg: 8 5/8 @ 304' **Prod Csg:** 5 1/2 **Wt:** 15.5# @ 6327' **Csg PBTD:** 6285'
Tbg: **Size:** 2-7/8" **Wt:** 6.5# **Grd:** N-80 **Pkr/EOT @:** 6186' **BP/Sand PBTD:** 6217'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4	4616- 4624'	4/32	A sds	5686- 5712'	2/52
GB4	4665- 4668'	4/12	LDC sds	5792- 5820'	2/52
PB10 sds New	4880-4890'	4/40	LDC sds	5826- 5834'	2/16
B sds (Re-perf)	5414-5424'	8/80	LDC sds	5840- 5844'	2/8
B sds	5446- 5451'	4/20	LDC sds	5856- 5870'	2/28
A sds	5623- 5628'	2/10	CP 3 New	6136- 6146'	4/40
			CP 3 New	6162- 6170'	4/32

CHRONOLOGICAL OPERATIONS

Date Work Performed: 2-1-05 **SITP:** _____ **SICP:** 175 psi

Zubiata hot oil steam tbg & BOP. 175 psi on well. Bleed off pressure. Flowed back 10 bbls of fluid. TIH w/ 4 jts of tbg. Tagged fill @ 4678'. Circulated clean down to fish @ 4698'. Latch onto fish (CCL & setting sleeve), Jar free. TOH w/ tbg. LD fishing tools, CCL & setting sleeve. PU & TIH w/ 4 3/4" rock bit (NEW), bit sub & 145 jts of 2 7/8 N-80 tbg. Tagged fill @ 4677'. LD 12- jts of tbg. TIH w/ 12 jts of tbg. RU 4 Star power sub & washington rubber. Circulate sand & drill out plugs. 1st plug @ 4710', Sand @ 4677' (33'). Drilled up in 6 mins. 2nd plug @ 4940', Sand @ 4888' (52'). Drilled up in 11 mins. Hang back power sub. TIH w/ tbg. Tagged @ 5417'. RU power sub. 3rd plug @ 5438', Sand @ 5417' (21'). Drilled up in 13 mins. Hang back power sub. TIH w/ tbg. Tagged fill @ 6189'. RU power sub. C/O to 6217'. Circulate well clean. Hang back power sub. LD 1 jt of tbg. EOT @ 6186'. Drain pump & lines. Lost a total of 48 bbls of wtr to well.
 SIFN w/ est 1148 BWTR.

Starting fluid load to be recovered: 1136 **Starting oil rec to date:** _____
Fluid lost/recovered today: 48 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1184 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

TUBING DETAIL		ROD DETAIL		COSTS	
AS PULLED		AS PULLED		NC #1	\$
KB	13.00'	1-1/2" x 22' Polish rod		Zubiata hot oil	\$3,454
94	jts WC-50 tbg (2907.17')	1- 8', 1- 6', 1- 2' x 3/4" ponies		4 Star fishing	\$150
81	jts M-50 tbg (2461.46')	95- 3/4" guided rods		Mckonkie bits	\$3,200
	TA 2.80' @ 5381.63'	97- 3/4" plain rods		4 Star power sub	\$1,600
14	jts M-50 tbg (420.32')	8- 3/4" guided rods		NPC supervision	\$450
	SN 1.10' @ 5804.75'	19- 3/4" plain rods			\$300
5	jts M-50 tbg (145.14')	4- 3/4" guided rods			
	NC 0.45'	6 - 1-1/2" K-bars			
	EOT @ 5950.42'	2-1/2"x1-1/2"x4'x17' RTBC			
		Randy's Mcgyver pump			
				DAILY COST:	<u>\$9,154</u>
Completion supervisor: <u>Orson Barney</u>				TOTAL WELL COST:	<u>\$127,759</u>



Attachment G-1
18 of 19

DAILY RE-COMPLETION REPORT

WELL NAME: MBF 8-25-8-16 Report Date: 2-3-05 Re-completion Day: 7
 Present Operation: Re-completion Rig: NC #1

WELL STATUS

Surf Csg: 8 5/8 @ 304' Prod Csg: 5 1/2 Wt: 15.5# @ 6327' Csg PBTD: 6285'
 Tbg: Size: 2-7/8" Wt: 6.5# Grd: M-50,WC-50 Pkr/EOT @: 442' BP/Sand PBTD: 6285'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			A sds	5686- 5712'	2/52
GB4	4616- 4624'	4/32	LDC sds	5792- 5820'	2/52
GB4	4665- 4668'	4/12	LDC sds	5826- 5834'	2/16
PB10 sds New	4880-4890'	4/40	LDC sds	5840- 5844'	2/8
B sds (Re-perf)	5414-5424'	8/80	LDC sds	5856- 5870'	2/28
B sds	5446- 5451'	4/20	CP 3 New	6136- 6146'	4/40
A sds	5623- 5628'	2/10	CP 3 New	6162- 6170'	4/32

CHRONOLOGICAL OPERATIONS

Date Work Performed: 2-2-05 SITP: Vacuum SICP: Vacuum

NDSI hot oil steam tbg & BOP. Well on vacuum. TIH w/ 1 jt of tbg. Tagged fill @ 6217'. RU 4 Star power sub. C/O to PBTD @ 6285' Circulate clean. RD power sub. LD 2 jt of tbg. EOT @ 6217'. RU swab equipment. IFL @ surface. Made 14 runs. FFL 2200'. Final oil cut 5%, No sand. RD swab equipment. TIH w/ 2 jts of tbg. Tagged fill @ 6279'. C/O to PBTD @ 6285'. Lost a total 81 bbls of wtr to well. LD 2 7/8 N-80 workstring. TIH w/ production tbg. NC, 1 jt 2 7/8 M-50, SN "New", 1 jt 2 7/8 M-50 "New", TA, 11 jts 2 7/8 M-50 "New", 1- jt 2 7/8 M-50. EOT @ 442'. Drain pump & lines. SIFN w/ est 1141 BWTR.

Starting fluid load to be recovered: 1184 Starting oil rec to date: _____
 Fluid lost/recovered today: 43 Oil lost/recovered today: _____
 Ending fluid to be recovered: 1141 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

AS PULLED

KB	13.00'
94	jts WC-50 tbg (2907.17')
81	jts M-50 tbg (2461.46')
	TA 2.80' @ 5381.63'
14	jts M-50 tbg (420.32')
	SN 1.10' @ 5804.75'
5	jts M-50 tbg (145.14')
	NC 0.45'
	EOT @ 5950.42'

ROD DETAIL

AS PULLED

1-1/2" x 22' Polish rod
1- 8', 1- 6', 1- 2' x 3/4" ponies
95- 3/4" guided rods
97- 3/4" plain rods
8- 3/4" guided rods
19- 3/4" plain rods
4- 3/4" guided rods
6 - 1-1/2" K-bars
2-1/2"x1-1/2"x4'x17' RTBC
Randy's Mcgyver pump

COSTS

NC #1	
	\$3,930
NDSI hot oil	\$170
12 jt 2 7/8 M-50	\$2,582
NPC trucking	\$200
4 Star power sub	\$450
Weatherford BOP	\$260
NPC supervision	\$300

DAILY COST: \$7,892

Completion supervisor: Orson Barney

TOTAL WELL COST: \$135,651

NEWFIELD



Attachment G-1
19 of 19

DAILY RE-COMPLETION REPORT

WELL NAME: MBF 8-25-8-16 Report Date: 2-4-05 Re-completion Day: 8
 Present Operation: Re-completion Rig: NC #1

WELL STATUS

Surf Csg: 8 5/8 @ 304' Prod Csg: 5 1/2 Wt: 15.5# @ 6327' Csg PBTD: 6285'
 Tbg: Size: 2-7/8" Wt: 6.5# Grd: M-50,WC-50 Pkr/EOT @: 6213' BP/Sand PBTD: 6285'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			A sds	5686- 5712'	2/52
GB4	4616- 4624'	4/32	LDC sds	5792- 5820'	2/52
GB4	4665- 4668'	4/12	LDC sds	5826- 5834'	2/16
PB10 sds New	4880-4890'	4/40	LDC sds	5840- 5844'	2/8
B sds (Re-perf)	5414-5424'	8/80	LDC sds	5856- 5870'	2/28
B sds	5446- 5451'	4/20	CP 3 New	6136- 6146'	4/40
A sds	5623- 5628'	2/10	CP 3 New	6162- 6170'	4/32

CHRONOLOGICAL OPERATIONS

Date Work Performed: 2-3-05 SITP: Vacuum SICP: Vacuum

Well on vacuum. Continue TIH w/ production tbg. NC, 1 jt 2 7/8 M-50, SN "New", 1 jt 2 7/8 M-50 "New", TA, 11 jts 2 7/8 M-50 "New", 95 jts 2 7/8 M-50, 92 jts of WC-50. PU 5 1/2" HD pkr. TIH w/ 2 jts of tbg. Set pkr & leave tbg hanging on pkr. ND Washington head, Cameron BOP & 5M WH. NU 3M 11" WH & pressure test to 3000 psi. Release pkr & TOH w/ 2 jts of tbg. LD pkr. TIH w/ 2 jts of tbg. Set TA w/ 16,000# of tension. NU WH. Stroke test new rod pump. TIH w/ revised rod string. 2 1/2" X 1 1/2" X 14.5' RHAC "CDI", 4- 1 1/2" wt bars, 34- 3/4" guided rods (BTM 22 New), 116- 3/4" plain rods, 91- 3/4" guided rod, 1- 8', 1- 6', 1- 2' X 3/4" ponies, 1 1/2" X 22' Polish rod. Hang head. Space out rods. Fill tbg w/ 3 bbls of wtr. Pressure test to 800 psi. Rack out pump & lines. I POP @ 2:30 PM 51" SL @ 6 SPM. Est 1144 BWTR. RNI truck transferred 35 bbls of oil to production tank.

FINAL REPORT !!!

Starting fluid load to be recovered: 1141 Starting oil rec to date: 0
 Fluid lost/recovered today: 3 Oil lost/recovered today: 35
 Ending fluid to be recovered: 1144 Cum oil recovered: 35
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

ROD DETAIL

COSTS

TUBING DETAIL		ROD DETAIL		COSTS	
				NC #1	
	KB 13.00'		1-1/2" x 22' Polish rod		\$2,813
94	jts WC-50 tbg (2907.17')		1- 8', 1- 6', 1- 2' x 3/4" ponies	D&M hot oil, 75 gals	\$990
95	jts M-50 tbg (2881.78')		91- 3/4" guided rods	22 3/4" guided rods	\$1,111
11	jts M-50 tbg "New" (344.14')		116- 3/4" plain rods	NPC trucking	\$450
	TA 2.80' @ 6146.05'		34- 3/4" guide (BTM 22 New)	Weatherford tools/serv	\$645
1	jt M-50 tbg "NEW" (31.10')		4 - 1-1/2" K-bars	Weatherford BOP	\$130
	SN "New" 1.10' @ 6179.95'		2-1/2"x1-1/2"x14.5' RHAC	NPC frac valve	\$170
1	jt M-50 tbg (31.50')		"CDI"	NPC 2 7/8 N-80 (8 dys)	\$3,637
	NC 0.45'			NPC frc tnk (4 X 8 dys)	\$1,280
	EOT @ 6213.00"			NPC swb tnk (2X 8 dys)	\$640
				RNI trucking & disposal	\$1,200
				FMC WH rental & repair	\$1,566
				NPC supervision	\$300
				DAILY COST:	\$14,932
Completion supervisor: <u>Orson Barney</u>				TOTAL WELL COST:	\$150,583

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4566'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 169' balance plug using 20 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below Mahogany Oil Shale
4. Plug #3 120' balance plug using 14 sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Perforate 4 JSPF @ 355'
6. Plug #4 Circulate 100 sx Class "G" Cement 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus

The approximate cost to plug and abandon this well is \$59,344.

Monument Butte Federal 8-25-8-16

Initial Production: 43 BOPD,
80 MCFG, 3 BWPD

Spud Date: 2/20/96
Put on Production: 3/28/96
GL: 5429' KB: 5442'

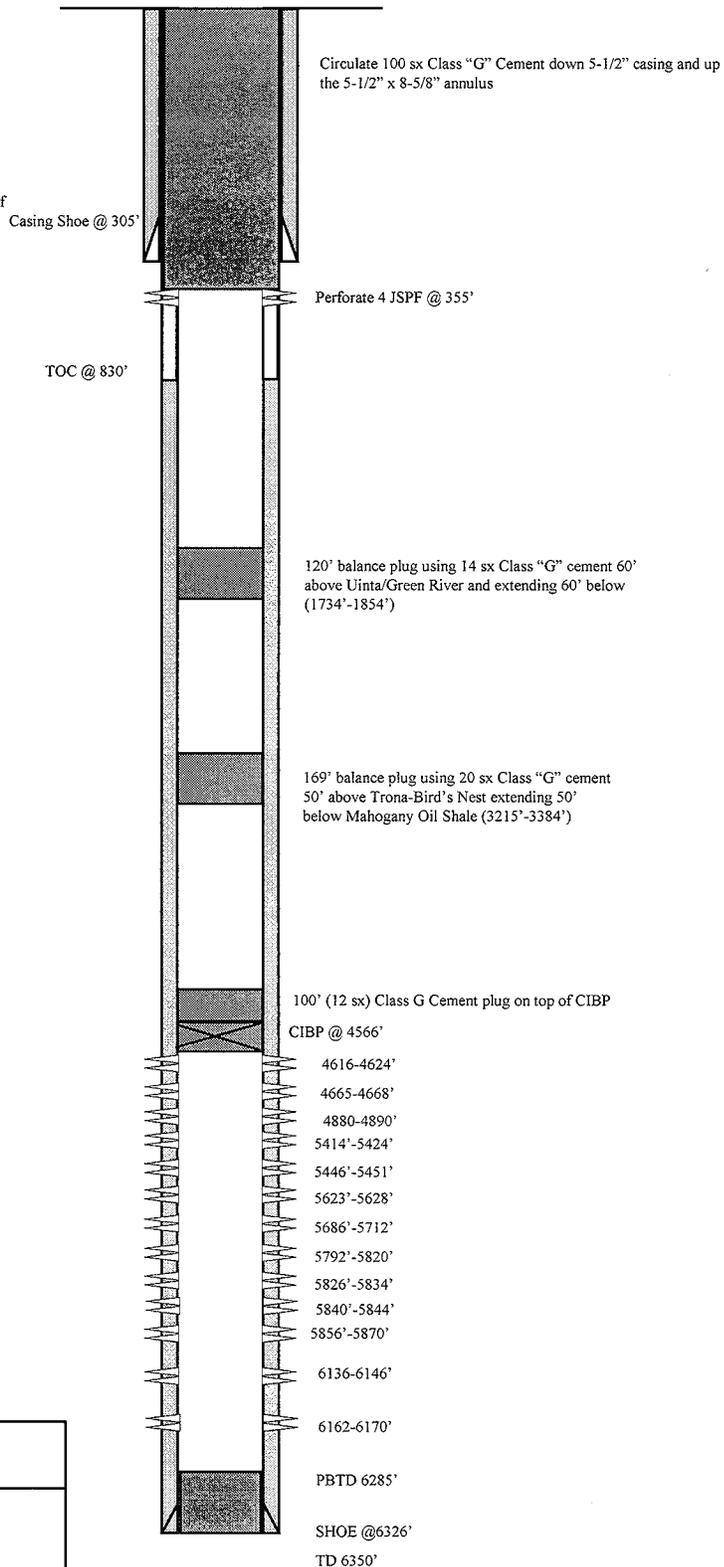
SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: jts. (306')
DEPTH LANDED: 305'
HOLE SIZE: 12-1/4"
CEMENT DATA: 170 sxs Premium cmt, est 2 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 148 jts. (6327.57')
DEPTH LANDED: 6327.57'
HOLE SIZE: 7-7/8"
CEMENT DATA: 290 sk Hyfill mixed & 380 sxs thixotropic
CEMENT TOP AT: 830' per CBL

Proposed P & A Wellbore Diagram



NEWFIELD

Monument Butte Federal 8-25-8-16

1979 FNL & 660 FEL

SE/NE Section 25-T8S-R16E

Duchesne Co, Utah

API #43-013-31601; Lease #UTU-67170

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. USA UTU-67170
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or MON BUTTE NE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1979 FNL 660 FEL SENE Section 25 T8S R16E		8. Well Name and No. MONUMENT BUTTE FED 8-25
		9. API Well No. 4301331601
		10. Field and Pool, or Exploratory Area MONUMENT BUTTE
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Eric Sundberg	Title Regulatory Analyst
	Date 07/21/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-67170

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
MONUMENT BUTTE FED 8-25

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301331601

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1979 FNL 660 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE, 25, T8S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 10/20/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

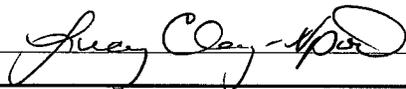
The subject well has been converted from a producing oil well to an injection well on 10/13/2010. On 10/18/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 10/18/2010. On 10/20/2010 the casing was pressured up to 1440 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 75 psig during the test. There was a State representative available to witness the test - Dennis Ingram.

API# 43-013-31601

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE



DATE 10/28/2010

(This space for State use only)

RECEIVED

NOV 01 2010

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

5. Lease Serial No.
USA UTU-67170

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or GMBU

8. Well Name and No.
MONUMENT BUTTE FED 8-25

9. API Well No.
4301331601

10. Field and Pool, or Exploratory Area
GREATER MB UNIT

11. County or Parish, State
DUCHESNE, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1979 FNL 660 FEL
SENE Section 25 T8S R16E

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status _____	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well has been converted from a producing oil well to an injection well on 10/13/2010. On 10/18/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 10/18/2010. On 10/20/2010 the casing was pressured up to 1440 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 75 psig during the test. There was a State representative available to witness the test - Dennis Ingram.

API# 43-013-31601

I hereby certify that the foregoing is true and correct (Printed/ Typed)
Lucy Chavez-Naupoto
Signature

Title
Administrative Assistant

Date
10/28/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED
NOV 01 2010
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 10/20/10 Time 9:00 am pm
Test Conducted by: Eric L. Park
Others Present: _____

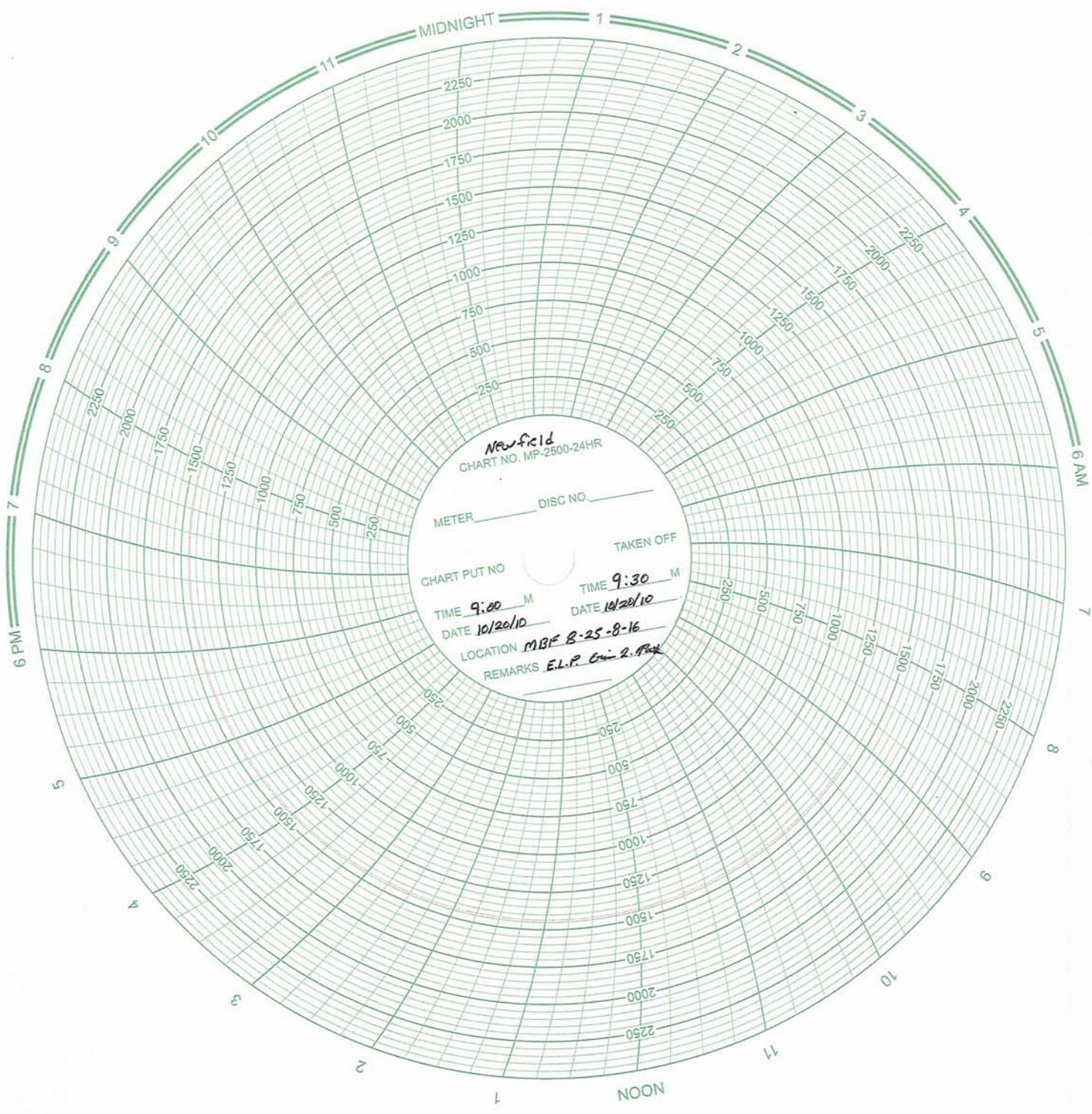
Well: MBF 8-25-8-16 Field: Moument Butte
Well Location: SE NE Sec 25 Twn 85 Rng 16E API No: 43-013-31601

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1440</u>	psig
5	<u>1440</u>	psig
10	<u>1440</u>	psig
15	<u>1440</u>	psig
20	<u>1440</u>	psig
25	<u>1440</u>	psig
30 min	<u>1440</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 7.5 psig

Result: Pass Fail

Signature of Witness: [Signature]
Signature of Person Conducting Test: Eric L. Park



Newfield
CHART NO. MP-2500-24HR

METER _____ DISC NO. _____

CHART PUT NO _____

TAKEN OFF _____

TIME 9:00 M

TIME 9:30 M

DATE 10/20/10

DATE 10/20/10

LOCATION MBF B-25-8-16

REMARKS E.L.P. C-2. P-2

Daily Activity Report**Format For Sundry****MON BT 8-25-8-16****8/1/2010 To 12/30/2010****10/8/2010 Day: 1****Conversion**

WWS #7 on 10/8/2010 - MIRU. LD rods. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. Out W/ 100 jts. SIFN. - MIRU Western rig #7. RU HO trk to annulus & pump 60 BW @ 250°F. RU pumping unit & unseat rod pump. Flush tbg & rods W/ 40 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 15 BW. Pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH & LD rod string and pump. Re-flushed rods twice more on TOH. ND wellhead & TA was not set. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. Out W/ 100 jts. SIFN.

Daily Cost: \$0**Cumulative Cost:** (\$29,661)**10/11/2010 Day: 2****Conversion**

WWS #7 on 10/11/2010 - Continue TOH w/ tbg. LD extra tbg. PU & RIH w/ AS1 pkr. Pressure test tbg. No test. Fish SV. - Con't TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. LD btm 51 jts & BHA. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 149 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 15 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Tbg would not pressure test. Fish SV. SIWFN.

Daily Cost: \$0**Cumulative Cost:** (\$23,448)**10/13/2010 Day: 3****Conversion**

WWS #7 on 10/13/2010 - Drop new SV. Try pressure tbg. No test. TOH w/ tbg looking for hole. SV was bad. Drop 2nd new SV. TIH w/ tbg pressure testing. - Pumped 15 BW down tbg. Drop new SV. Pressure test tbg, No test. TOH w/ tbg looking for leak. Pressure test on the way out. Could not get a test. Found SV to be bad. Drop new SV. Pressure test in the hole w/ tbg. SIWFN

Daily Cost: \$0**Cumulative Cost:** \$35,667**10/14/2010 Day: 4****Conversion**

WWS #7 on 10/14/2010 - Continue TIH w/ tbg pressure testing. Fish SV. Pump pkr fluid. Set pkr. Pressure test csg & pkr to 1500 psi. RDMOSU. Ready for MIT - Continue TIH tbg pressure testing to 3000 psi. Bled air & re-bumped pressure several times. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 50 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4547', CE @ 44551' & EOT @ 4555'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. No pressure lose in 30 min. RDMOSU. Ready for MIT!!

Daily Cost: \$0**Cumulative Cost:** \$96,874

10/26/2010 Day: 5**Conversion**

Rigless on 10/26/2010 - Conversion MIT - On 10/18/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the Conversion MIT on the above listed well (Monument Butte 8-25-8-16). Permission was given at that time to perform the test on 10/18/2010. On 10/20/2010 the csg was pressured up to 1440 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test The tbg pressure was 75 psig during the test. There was a State representative available to witness the test. (Dennis Ingram) Final Report API# 43-013-31601 **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$122,194

Pertinent Files: Go to File List



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 25, 2009

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Monument Butte NE Unit Well: Monument Butte Federal 8-25-8-16, Section 25, Township 8 South, Range 16 East, SLBM, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

Gil Hunt
Associate Director

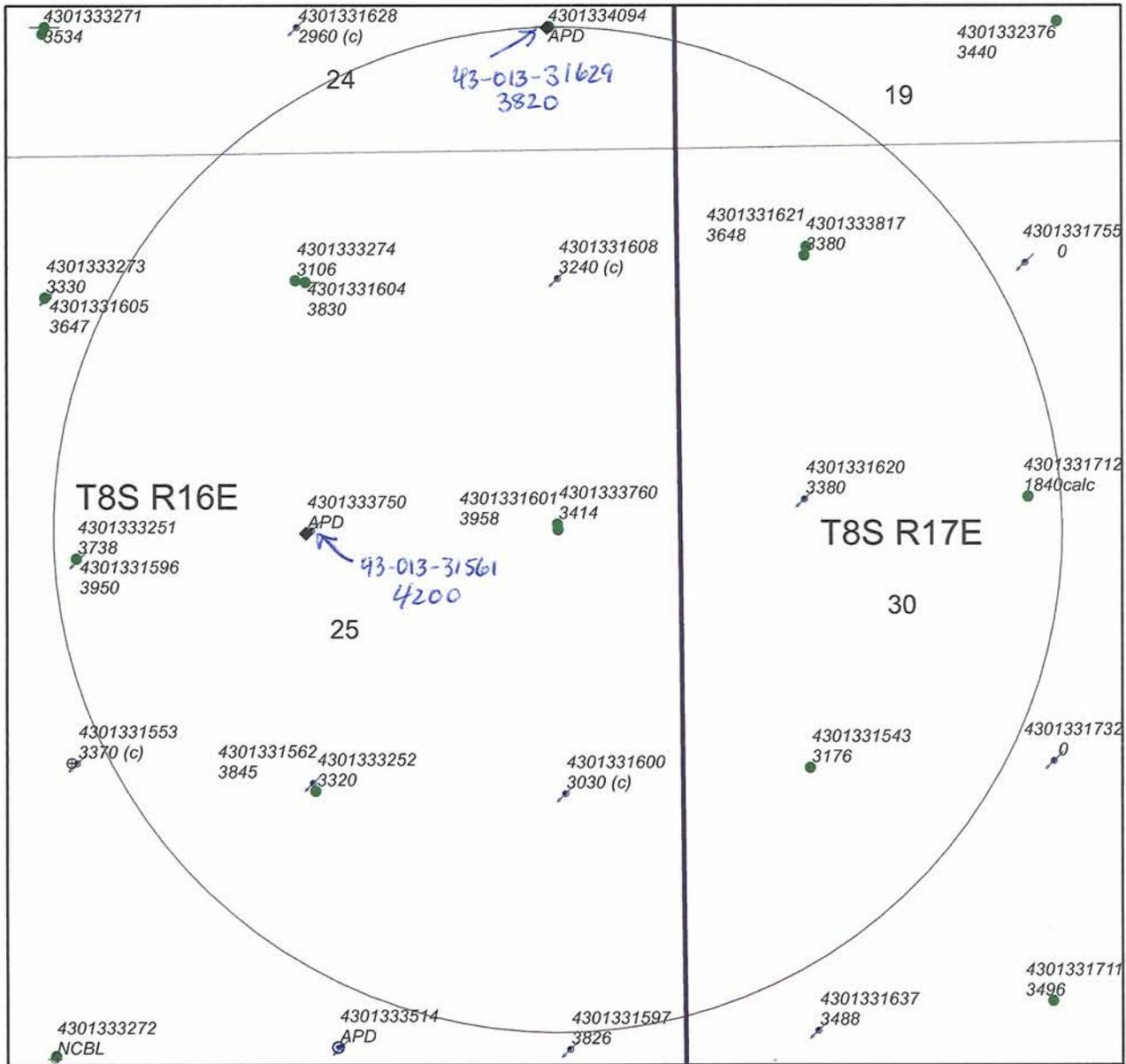
GLH/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield\Monument Butte

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • www.ogm.utah.gov





MONUMENT BUTTE FEDERAL 8-25-8-16

API #43-013-31601
UIC-353.7

Legend

- | | |
|--------------------------------------|------------------------------|
| OGM Database View Events | ✱ PGW - Producing Gas Well |
| ✕ <all other values> | ● POW - Producing Oil Well |
| Status | ⊙ RET - Returned APD |
| ◆ APD - Approved Permit | ✱ SGW - Shut-in Gas Well |
| ⊙ DRL - Spudded (Drilling Commenced) | ● SOW - Shut-in Oil Well |
| ✱ GIW - Gas Injection | ⊙ TA - Temp. Abandoned |
| ⊙ GS - Gas Storage | ○ TW - Test Well |
| ⊙ LA - Location Abandoned | ✱ WDW - Water Disposal |
| ⊕ LOC - New Location | ✱ WIW - Water Injection Well |
| ⊙ OPS - Operation Suspended | ● WSW - Water Supply Well |
| ⊙ PA - Plugged Abandoned | |

1870calc = approx cement top calculated from well completion report



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Monument Butte Federal 8-25-8-16

Location: 25/8S/16E **API:** 43-013-31601

Ownership Issues: The proposed well is located on BLM land. The well is located in the Monument Butte NE Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Monument Butte NE Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 305 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,328 feet. A cement bond log demonstrates adequate bond in this well up to 3,958 feet. A 2 7/8 inch tubing with a packer will be set at 4,581. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 7 producing oil wells and 6 injection wells in the area of review. All of the wells have evidence of adequate casing and cement.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 200 feet. Injection shall be limited to the interval between 4,414 feet and 6,170 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 8-25-8-16 well is 0.76 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,856 psig. The requested maximum pressure is 1,856 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any groundwater present should be adequately protected.

Monument Butte Federal 8-25-8-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Monument Butte NE Unit on March 5, 1996. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

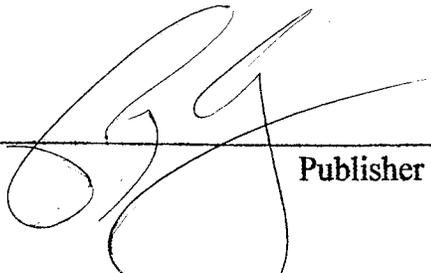
Reviewer(s): Mark Reinbold

Date 8/24/2009

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 18 day of August, 20 09, and that the last publication of such notice was in the issue of such newspaper dated the 18 day of August, 20 09.

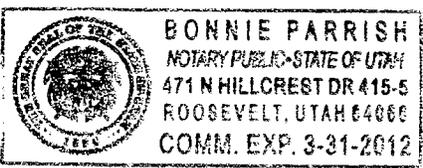


Publisher

Subscribed and sworn to before me this 19 day of August, 20 09



Notary Public



COPY

NOTICE OF AGENCY ACTION CAUSE NO. UIC-353

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES

STATE OF UTAH IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 25, TOWNSHIP 8 SOUTH, RANGE 16 EAST, SECTIONS 4, 7, 8, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

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- Monument Butte Federal 12-25-8-16 well located in NW/4 SW/4, Section 25, Township 8 South, Range 16 East
- Monument Butte Federal 14-25-8-16 well located in SE/4 SW/4, Section 25, Township 8 South, Range 16 East
- South Wells Draw Unit: South Wells Draw 10-4-9-16 well located in NW/4 SE/4, Section 4, Township 9 South, Range 16 East
- South Wells Draw 16-4-9-16 well located in SE/4 SE/4, Section 4, Township 9 South, Range 16 East

West Point Unit: Nine Mile 16-7-9-16 well located in SE/4 SE/4, Section 7, Township 9 South, Range 16 East West Point 4-8-9-16 well located in NW/4 NW/4, Section 8, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of August, 2009.

STATE OF UTAH DIVISION OF OIL, GAS & MINING Gil Hunt Associate Director Published in the Uintah Basin Standard August 18, 2009.

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	8/19/2009

ACCOUNT NAME	
DIV OF OIL-GAS & MINING,	
TELEPHONE	ADORDER# / INVOICE NUMBER
8015385340	0000486675 /
SCHEDULE	
Start 08/18/2009	End 08/18/2009
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GAS AND MINI	
SIZE	
69 Lines	2.00 COLUMN
TIMES	RATE
2	
MISC. CHARGES	AD CHARGES
	TOTAL COST
	177.50

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-353

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 25, TOWNSHIP 8 SOUTH, RANGE 16 EAST; SECTIONS 4, 7, 8, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Dated this 13th day of August, 2009.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
Gil Hunt
Associate Director
486675 UPAFLP

COPY

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GAS AND MINI FOR DIV OF OIL-GAS & MINING, WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

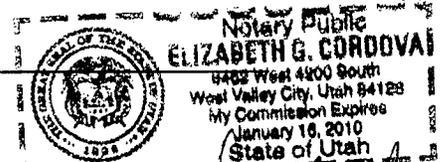
Start 08/18/2009 End 08/18/2009

PUBLISHED ON _____

SIGNATURE _____

[Handwritten Signature]

8/19/2009



THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

[Handwritten Signature]

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-353

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 25, TOWNSHIP 8 SOUTH, RANGE 16 EAST; SECTIONS 4, 7, 8, TOWNSHIP 9 SOUTH, RANGE 16 EAST; DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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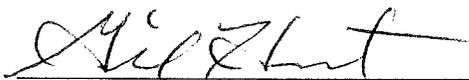
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Dated this 13th day of August, 2009.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Gil Hunt
Associate Director

Newfield Production Company

**MONUMENT BUTTE FEDERAL 8-25-8-16, MONUMENT BUTTE FEDERAL 12-25-8-16,
MONUMENT BUTTE FEDERAL 14-25-8-16, SOUTH WELLS DRAW 10-4-9-16, SOUTH WELLS
DRAW 16-4-9-16, NINE MILE 16-7-9-16, WEST POINT 4-8-9-16.**

Cause No. UIC-353

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail ubs@ubstandard.com

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

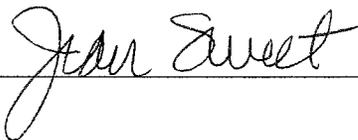
Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Michael Hyde
Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Bruce Suchomel
US EPA Region VIII
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052

SITLA
675 East 500 South, Suite 500
Salt Lake City, UT 84102-2818



From: Bonnie <bonnie@ubstandard.com>
To: <jsweet@utah.gov>
Date: 8/14/2009 9:53 AM
Subject: Legal Notice

Jean, *Newfield*
Notice of Agency Action Cause No. UIC 353 will be published on August 18, 2009.
Thank you,

--
Bonnie Parrish
Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
(435) 722-5131
(435) 722-4140 Fax
bonnie@ubstandard.com

Jean Sweet - Notice of Agency Action - Newfield various wells UIC 353

From: Jean Sweet
To: ubs@ubstandard.com
Date: 8/13/2009 2:29 PM
Subject: Notice of Agency Action - Newfield various wells UIC 353
Attachments: 20090813 Newfield various wells UB Standard Notice of Agency Action UIC 353.doc; 20090813 Newfield various wells UB Standard Notice of Agency Action UIC 353.pdf

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

RE: Notice of Agency Action – Newfield Production Company Cause No. UIC 353

To whom it may Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple
Salt Lake City, UT
801-538-5329
jsweet@utah.gov

August 13, 2009

VIA E-MAIL ubs@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

RE: Notice of Agency Action – Newfield Production Company Cause No. UIC-353

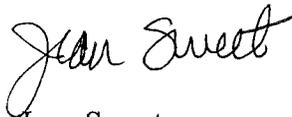
Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,



Jean Sweet
Executive Secretary

Enclosure

Jean Sweet - RE: Notice of Agency Action - Newfield UIC 353

From: "NAC Legal" <naclegal@mediaoneutah.com> SL Tribune
To: "Jean Sweet" <jsweet@utah.gov>
Date: 8/13/2009 4:25 PM
Subject: RE: Notice of Agency Action - Newfield UIC 353

Ad #486675 is scheduled to run August 18 and the total charge is \$177.50.

Please check the ad in the paper.

Thank you,

Lynn Valdez

MediaOne of Utah,

a Newspaper Agency Company

4770 South 5600 West

West Valley City, Utah 84118

Ph.: 801-237-2720

Email: naclegal@mediaoneutah.com

From: Jean Sweet [mailto:jsweet@utah.gov]
Sent: Thursday, August 13, 2009 2:33 PM
To: naclegal@mediaoneutah.com
Subject: Notice of Agency Action - Newfield UIC 353

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC 353

To whom it may concern:

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Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple
Salt Lake City, UT
801-538-5329
jsweet@utah.gov

Jean Sweet - Notice of Agency Action - Newfield UIC 353

From: Jean Sweet
To: Sweet, Jean
Date: 8/13/2009 2:34 PM
Subject: Notice of Agency Action - Newfield UIC 353
Attachments: 20090813 Newfield various wells SL Trib Notice of Agency Action UIC 353.pdf; 20090813 Newfield various wells SL Trib Notice of Agency Action UIC 353.doc

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC 353

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple
Salt Lake City, UT
801-538-5329
jsweet@utah.gov

August 13, 2009

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-353

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,



Jean Sweet
Executive Secretary

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-67170

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, recenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
MONUMENT BUTTE FED 8-25

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301331601

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1979 FNL 660 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENE, 25, T8S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>12/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Put on Injection
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 8:00 PM on 12-14-2010.

RECEIVED
DEC 21 2010
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE  DATE 12/15/2010

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. USA UTU-67170
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or GMBU
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1979 FNL 660 FEL SENE Section 25 T8S R16E		8. Well Name and No. MONUMENT BUTTE FED 8-25
		9. API Well No. 4301331601
		10. Field and Pool, or Exploratory Area GREATER MB UNIT
		11. County or Parish, State DUCHESNE, UT

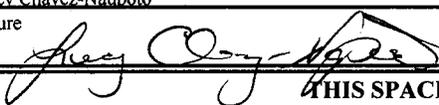
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Put on Injection _____	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above reference well was put on injection at 8:00 PM on 12-14-2010.

RECEIVED
DEC 21 2010
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed) Lucy Chavez-Naupoto	Title Administrative Assistant
Signature 	Date 12/15/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

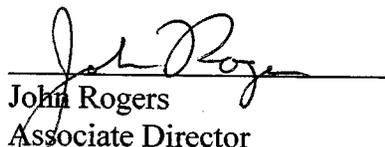
Cause No. UIC-353

Operator: Newfield Production Company
Well: Monument Butte Federal 8-25-8-16
Location: Section 25, Township 8 South, Range 16 East
County: Duchesne
API No.: 43-013-31601
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on August 25, 2009.
2. Maximum Allowable Injection Pressure: 1,856 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,414' – 6,170')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:


John Rogers
Associate Director

11-4-2010
Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67170
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: MONUMENT BUTTE FED 8-25
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013316010000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1979 FNL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 25 Township: 08.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/21/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input checked="" type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input checked="" type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield would like to modify the following injection well in order to more efficiently flood the productive sands in the offset producers. A concentric injection design is being proposed. This design will result in 2 unique injection profiles within this one well. Following the workover an updated schematic will be submitted with the workover report showing the split between Zone 1 and Zone 2. The split will be very similiar to that of the 2-25-8-16D which was completed in October. Newfield would also like to change the name of this well to Monument Butte Federal 8-25-8-16D.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11/23/2011
By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/21/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67170
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: MONUMENT BUTTE FED 8-25-8-16D	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013316010000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1979 FNL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 25 Township: 08.0S Range: 16.0E Meridian: S	COUNTY: DUCHESNE	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/17/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 09/14/2015 Richard Powell with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 09/17/2015 the casing was pressured up to 1110 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1782 psig during the test. There was a State representative available to witness the test - Mark Jones.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 September 18, 2015**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/18/2015	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: MARK JONES Date: 9/17/2015 Time: 11:30 A.M. P.M.

Test Conducted by: Everett Unruh

Others Present: _____

Well: Monument Butte Federal 8-25-8-16	Field: Monument Butte
Well Location: SENE Sec 25 T8S R16E	API No: 43-013-31601

Time	Casing Pressure
0 min	<u>1114</u> psig
5	<u>1113</u> psig
10	<u>1112</u> psig
15	<u>1112</u> psig
20	<u>1111</u> psig
25	<u>1111</u> psig
30 min	<u>1111</u> psig
35	<u>1110</u> psig
40	_____ psig
45	_____ psig
50	_____ psig
55	_____ psig
60 min	_____ psig

Tubing Pressure: 1782 psig

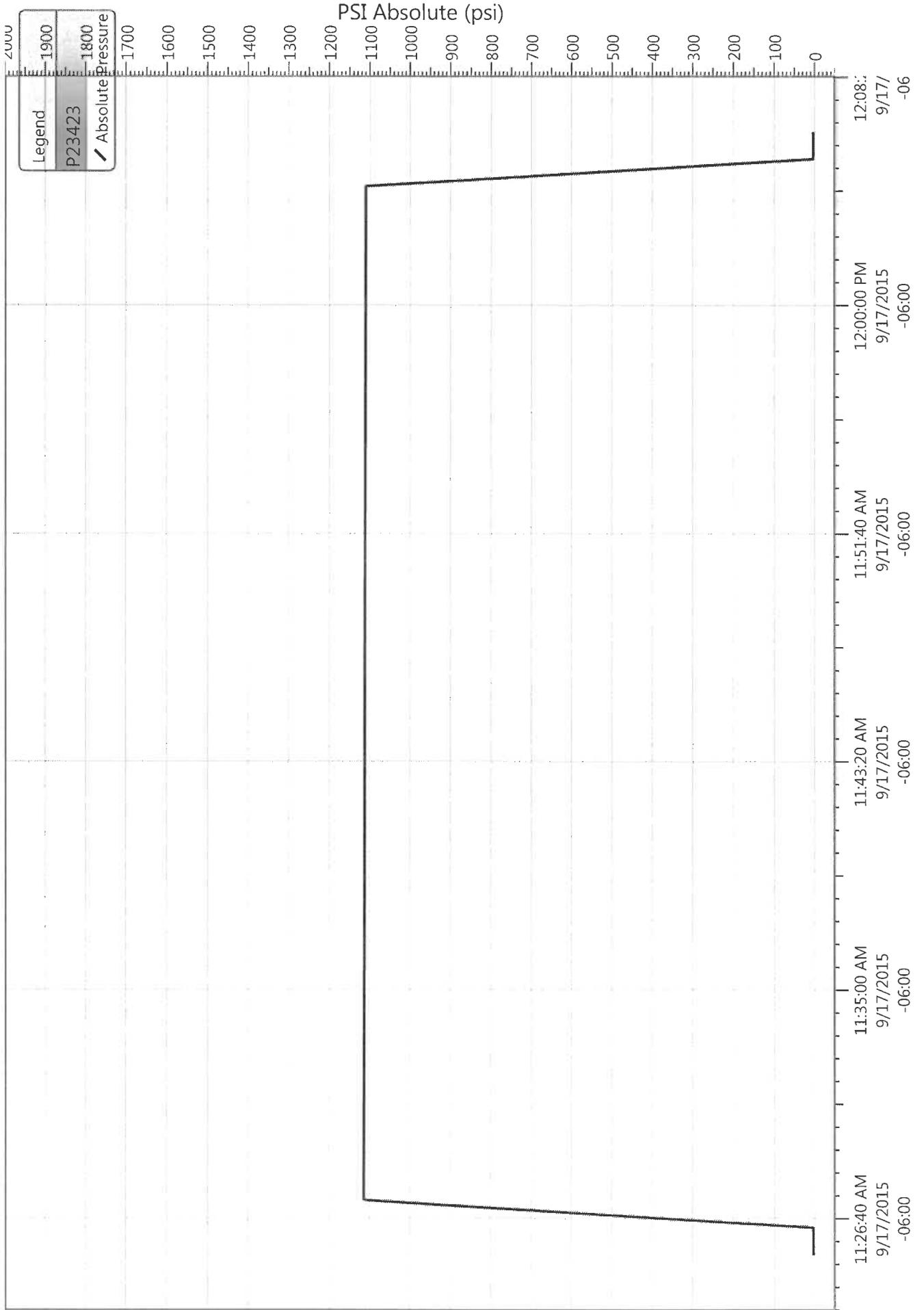
Result: Pass Fail

Signature of Witness: Mark Jones (UDOGM)

Signature of Person Conducting Test: Everett Unruh

Monument Butte Federal 8-25-8-16 (9-17-2015, 5 yr. MIT)

9/17/2015 11:24:35 AM



Monument Butte Federal 8-25-8-16

Spud Date: 2/20/96
 Put on Production: 3/28/96
 GL: 5429' KB: 5442'

Initial Production: 43 BOPD,
 80 MCFG, 3 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: jts (306')
 DEPTH LANDED: 305'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 170 sxs Premium cmt, est 2 bbls cmt to surf

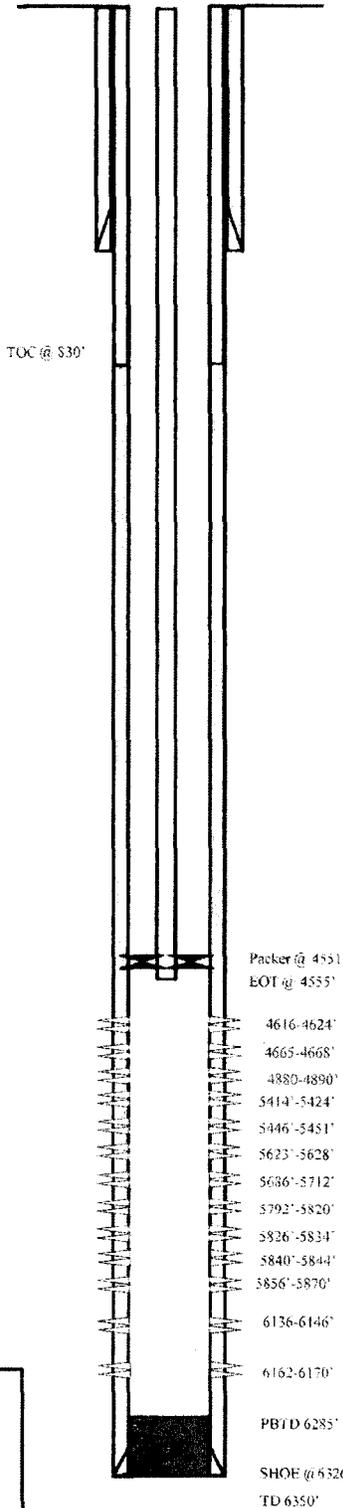
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts (6327.57')
 DEPTH LANDED: 6327.57'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 290 sk Hyfill mixed & 380 sxs thixotropic
 CEMENT TOP AT: 830' per CBL

TUBING

SIZE/GRADE/WT: 2-7/8" / WC-50 / 6.5#
 NO. OF JOINTS: 149 jts WC-50 (4533.5')
 SEATING NIPPLE: 2-7/8" / J-55 / 6.5# (1.10')
 SN LANDED AT: 4546.5'
 CE @ 4550.92'
 TOTAL STRING LENGTH: EOT @ 4555'

Injection Wellbore
Diagram



FRAC JOB

3/20/96 5792'-5870' **Frac LDC sand as follows:**
 89,700# of 20/40 sd in 550 bbls of Boragel.
 Treated @ avg rate 24.5 bpm, avg press 1300
 psi. ISIP: 1594 psi. Calc. Flush: 5792 gal.
 Actual flush: 5705 gal.

3/22/96 5623'-5712' **Frac A sand as follows:**
 103,200# of 20/40 sd w/ 611 bbls Boragel.
 Treated @ avg rate 24.2 bpm, avg press 2050
 psi. ISIP: 2124 psi. Calc. Flush: 5623 gal.
 Actual flush: 5565 gal.

3/25/96 5414'-5451' **Frac B-2 sand as follows:**
 71,800# of 20/40 sd in 470 bbls Boragel.
 Treated @ avg rate 20.5 bpm, avg press 1700
 psi. ISIP: 2676 psi. Calc. Flush: 5414 gal.
 Actual flush: 5328 gal.

1/29/02 **Pump change**

1/27/05 6136-6170' **Frac CP3 sand as follows:**
 54,039# of 20/40 sd in 467 bbls Lightning 17
 fluid. Treated @ avg rate 14.6 bpm, avg press
 3245 psi. ISIP: 2040psi. Calc. Flush: 1573
 gal. Actual flush: 1549 gal.

1/28/05 5414-5424' **Frac B2 sand as follows:**
 33,466# of 20/40 sd in 247 bbls Lightning 17
 fluid. Screened out

01/28/05 **Frac PB 10 sand as follows:**
 30,086# of 20/40 sd in 325 bbls Lightning 17
 fluid. Treated @ avg rate 24.7 bpm, avg
 pressure: 2023 psi. ISIP: 2250 psi Calc. Flush:
 4878 gal. Actual flush: 4669 gal

10/13/10 **Convert to Injection well**

10/20/10 **MIT completed** - the detail updated

09/17/15 **5 YR MIT completed**

PERFORATION RECORD

Date	Depth Range	ISPF	Holes
3/19/96	5792'-5820'	2 JSPP	52 holes
3/19/96	5826'-5834'	2 JSPP	16 holes
3/19/96	5840'-5844'	2 JSPP	8 holes
3/19/96	5856'-5870'	2 JSPP	26 holes
3/21/96	5623'-5628'	2 JSPP	10 holes
3/21/96	5686'-5712'	2 JSPP	50 holes
3/23/96	5414'-5424'	4 JSPP	40 holes
1/26/05	6162-6170'	4 JSPP	32 holes
1/26/05	6136-6146'	4 JSPP	40 holes
1/28/05	5414-5425'	8 JSPP	80 holes (reper)
1/28/05	4880-4890'	4 JSPP	40 holes

NEWFIELD

Monument Butte Federal 8-25-8-16

1979 FNL & 660 FEL
 SE/NE Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31601; Lease #UTU-67170

Monument Butte Federal 8-25-8-16

Initial Production: 43 BOPD,
80 MCFG, 3 BWPD

Spud Date: 2/20/96
Put on Production: 3/28/96
GL: 5429' KB: 5442'

Injection Wellbore Diagram

SURFACE CASING

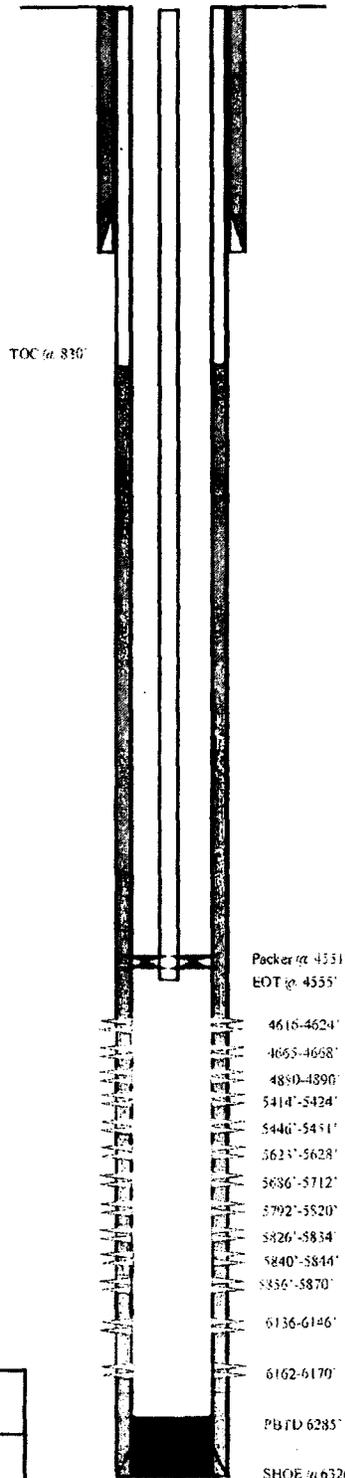
CSG SIZE: 8-5/8"
GRADE: J-35
WEIGHT: 24#/ft
LENGTH: jts. (306')
DEPTH LANDED: 305'
HOLE SIZE: 12-1/4"
CEMENT DATA: 170 sacks Premium cement, est: 2 bbls cement to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#/ft
LENGTH: 148 jts. (6327.57')
DEPTH LANDED: 5327.57'
HOLE SIZE: 7-7/8"
CEMENT DATA: 290 sacks Hydril mixed & 380 sacks thixotropic
CEMENT TOP AT: 830' per CBI.

TUBING

SIZE: GRADE WT.: 2-7/8" WC-50 / 6.5#/ft
NO. OF JOINTS: 149 jts WC-50 (4555.5')
SEATING NIPPLE: 2-7/8" J-55 / 6.5# (1.10')
SN LANDED AT: 4536.5'
CE @ 4550.92'
TOTAL STRING LENGTH: EOT @ 4555'



FRAC JOB

3/20/96	5792'-5870'	Frac LDC sand as follows: 89,700# of 20/40 sd in 550 bbls of Boragel. Treated @ avg rate 24.5 bpm, avg press 1360 psi. ISIP: 1894 psi. Calc. Flush: 5792 gal. Actual flush: 5705 gal
3/22/96	5623'-5712'	Frac A sand as follows: 103,300# of 20/40 sd w/ 611 bbls Boragel. Treated @ avg rate 24.2 bpm, avg press 2050 psi. ISIP: 2124 psi. Calc. Flush: 5623 gal. Actual flush: 5565 gal
3/25/96	5414'-5451'	Frac B-5 sand as follows: 71,300# of 20/40 sd in 470 bbls Boragel. Treated @ avg rate 20.5 bpm, avg press 1700 psi. ISIP: 2676 psi. Calc. Flush: 5414 gal. Actual flush: 5325 gal.
1/29/03		Pump change.
1/27/05	6136'-6170'	Frac CP3 sand as follows: 54,039# of 20/40 sd in 457 bbls Lightning 17 fluid. Treated @ avg rate 14.6 bpm, avg press 3245 psi. ISIP: 2040 psi. Calc. Flush: 1573 gal. Actual flush: 1549 gal.
1/24/05	5414'-5424'	Frac B2 sand as follows: 33,466# of 20/40 sd in 247 bbls Lightning 17 fluid. Screened out.
01/28/05		Frac PB sand as follows: 30,056# of 20/40 sd in 325 bbls Lightning 17 fluid. Treated @ avg rate 24.7 bpm, avg pressure: 2023 psi. ISIP: 2250 psi. Calc. Flush: 4578 gal. Actual flush: 4669 gal.
10/13/10		Convert to Injection well
10/20/10		MIT completed - tbg detail updated

Packer @ 4531'
EOT @ 4555'

4616-4624'
4655-4668'
4850-4890'
5414'-5424'
5446'-5451'
5623'-5628'
5636'-5712'
5792'-5820'
5826'-5834'
5840'-5844'
5856'-5870'

6136-6146'
6162-6170'

PBTD 6285'

SHOE @ 6326'
TD 6350'

PERFORATION RECORD

3/19/96	5792'-5820'	2 JSPP	52 holes
3/19/96	5826'-5834'	2 JSPP	16 holes
3/19/96	5840'-5844'	2 JSPP	8 holes
3/19/96	5856'-5870'	2 JSPP	26 holes
3/21/96	5623'-5628'	2 JSPP	10 holes
3/21/96	5636'-5712'	2 JSPP	50 holes
3/23/96	5414'-5424'	1 JSPP	40 holes
1/26/05	6136-6170'	4 JSPP	32 holes
1/26/05	6136-6146'	4 JSPP	40 holes
1/28/05	5414-5425'	8 JSPP	80 holes
(reperf)			
1/28/05	4556-4590'	4 JSPP	40 holes

NEWFIELD

Monument Butte Federal 8-25-8-16

1979 FNT. & 560 FEL

SE/NE Section 25-T8S-R16E

Duchesne Co, Utah

API #43-013-31601; Lease #UTU-67170