

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
Garden Gulch Mkr - 4000'	Dakota	Park City	McCracken
POINT 3 Mkr - 4500'	Burro Canyon	Rico (Goodridge)	Aneth
14" Mkr - 4350'	Cedar Mountain	Supai	Simonson Dolomite
4" Mkr - 4270'	Buckhorn	Wolfcamp	Sevy Dolomite
Douglas Cr. Mkr - 4000'	JURASSIC	CARBON I FEROUS	North Point
93' Carbonate Mkr - 5150'	Morrison	Pennsylvanian	SILURIAN
100' Limestone Mkr - 5000'	Salt Wash	Oquirrh	Laketown Dolomite
St. Albans	San Rafael Gr.	Weber	ORDOVICIAN
Castle Peak - 5700'	Summerville	Morgan	Eureka Quartzite
Colton	Bluff Sandstone	Hermosa	Pogonip Limestone
Flagstaff	Curtis		CAMBRIAN
North Horn	Entrada	Pardox	Lynch
Almy	Moab Tongue	Ismay	Bowman
Paleocene	Carmel	Desert Creek	Tapeats
Current Creek	Glen Canyon Gr.	Akah	Ophir
North Horn	Navajo	Barker Creek	Tintic
CRETACEOUS	Kayenta		PRE - CAMBRIAN
Montana	Wingate	Cane Creek	
Mesaverde	TRIASSIC		
Price River			
Blackhawk			

RECEIVED
DEC 18 1995

Lease Designation and Serial Number:

ML-22061

If Indian, Allottee or Tribe Name:

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN

7. Unit Agreement Name:

B. Type of Well: OIL GAS OTHER: SINGLE ZONE MULTIPLE ZONE

8. Farm or Lease Name:
Monument Butte State

2. Name of Operator:
Inland Production Company

9. Well Number:
#1A-36

3. Address and Telephone Number:
P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

10. Field and Pool, or Wildcat:

4. Location of Well (Footages)
At Surface: NE/NE
621' FEL & 854' FNL
At Proposed Producing Zone:

11. Ctr/Qtr, Section, Township, Range, Meridian:
NE/NE
Sec. 36, T8S, R16E

14. Distance in miles and direction from nearest town or post office:
13.5 Miles south of Myton, UT

12. County: 13. State: UTAH

15. Distance to nearest property or lease line (feet): 621'

16. Number of acres in lease: 640

17. Number of acres assigned to this well: 40

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): 1375'

19. Proposed Depth: 6500'

20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.):
5332' GR

22. Approximate date work will start:
2nd Quarter 1996

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	120 sx Class G + 2% CaCl
7 7/8	5 1/2	15.5#	TD	400 sx Hilift followed by 300 sx Class G w/ 2% CaCl

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Name & Signature: Brad Mecham *Brad Mecham* Title: Operations Manager Date: 12/8/95

(This space for State use only)

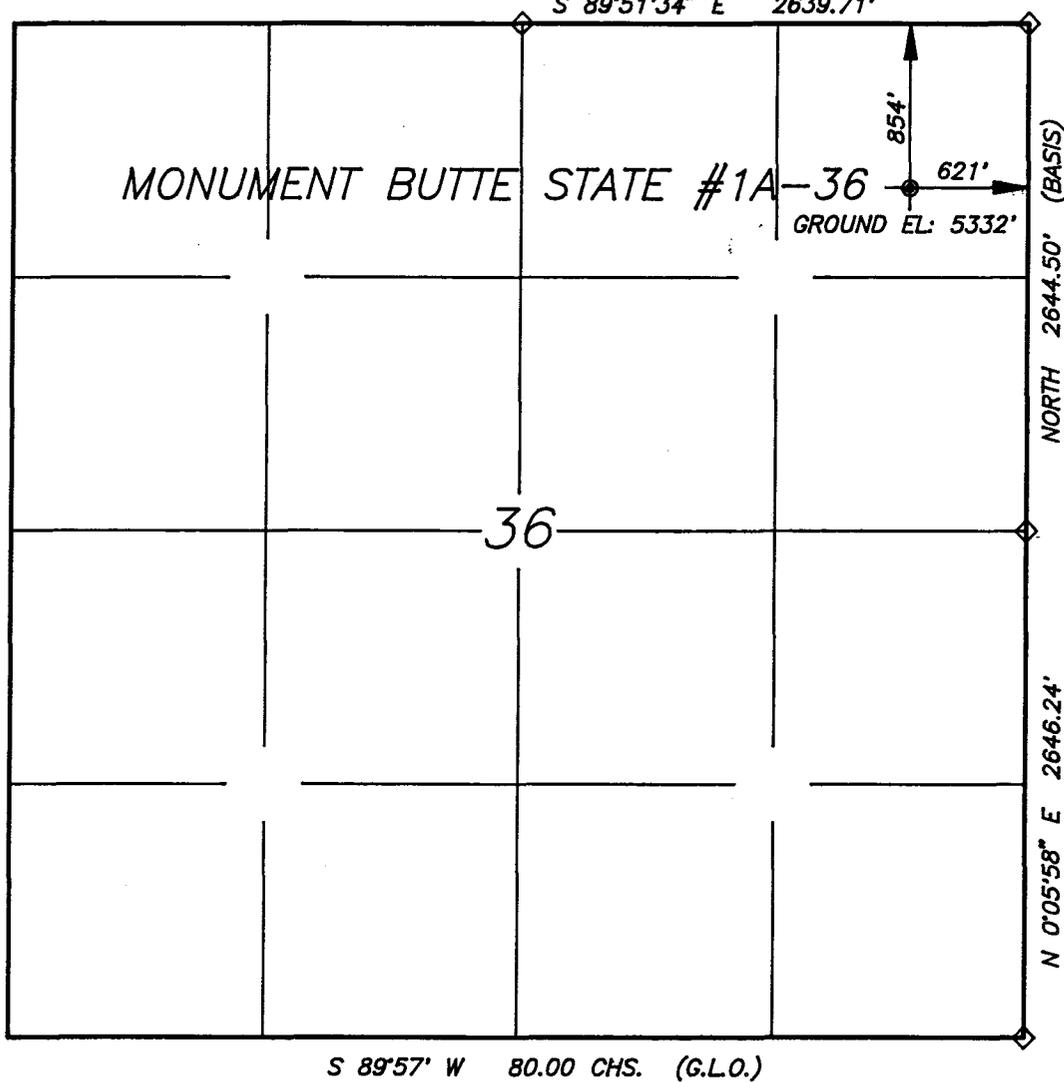
API Number Assigned: _____

Approval:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 1/3/96
J.A. Matthews

**INLAND PRODUCTION CO.
WELL LOCATION PLAT
MONUMENT BUTTE STATE #1A-36**

LOCATED IN THE NE1/4 OF THE NE1/4
SECTION 36, T8S, R16E, S.L.B.&M.



SCALE: 1" = 1000'

LEGEND AND NOTES

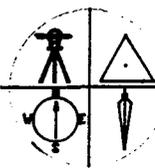
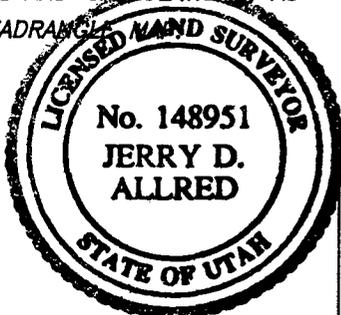
- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. QUADRANGLE.

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
 JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
 CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS
 121 NORTH CENTER STREET
 P.O. BOX 975
 DUCHESNE, UTAH 84021
 (801)-738-5352

15 NOV 1995

84-121-034



State of Utah
Division of Oil, Gas & Mining (OGM)

ON-SITE PREDRILL EVALUATION AND REVIEW
FOR
APPLICATION FOR PERMIT TO DRILL (APD)

OPERATOR:

INLAND PRODUCTION COMPANY

WELL NO:

MONUMENT BUTTE STATE 1A-36

LEASE NO:

ML - 22061

API No:

43-013-31599

LEASE TYPE:

State

Fee

PROPOSED LOCATION

1/4/4:

NE NE

SECTION:

36

TOWNSHIP:

8 S

RANGE:

16 E

COUNTY:

DUCHESNE

FIELD:

MONUMENT BUTTE (105)

SURFACE:

854 FNL 621 FEL

BOTTOM HOLE:

SAME AS THE SURFACE

GPS COORDINATES:

580178

E

4436785

N

SURFACE OWNER:

STATE OF UTAH

SURFACE AGREEMENT:

Yes

No

CONFIDENTIAL:

Yes

No

LOCATING AND SITING:

UAC R649-2-3.

Unit

UAC R649-3-2. General

UAC R649-3-3. Exception

UCA 40-6-6. Drilling Unit

--

Cause No.

DRILLING PROGRAM:

The following information is included in the Application for Permit to Drill submitted.

1. Surface Formation and Estimated Tops/Geologic Markers
2. Estimated Depths and Names of Anticipated Water, Oil, Gas or other Mineral Bearing Formations

(All fresh water sands encountered during drilling shall be recorded and reported to the Division on Form 7.)
3. Well Control Equipment & Testing Procedures
4. Proposed Casing and Cementing Program
5. Mud Program, Circulating Medium, and Monitoring equipment
6. Coring, Testing, and Logging Program
7. Expected Bottom Hole Pressures and any anticipated Abnormal Pressures, Temperatures or Potential Hazards such as hydrogen sulfide, expectations and contingency plans for mitigating identified hazards
8. Any other information relative to the proposed operation.

Onsite Participants:

Brad Mecham (Inland Production Company); Dennis L. Ingram (DOGM)

Regional Setting/Topography:

Set in broad basin on tablelands in arid desert habitat approximately 267 feet southeast of old E.S. Rich #1 P&A well marker. Location sets on south slope of shallow wash.

SURFACE USE PLAN:

Current Surface Use: Domestic sheep and cattle grazing with wildlife use.

Proposed Surface Disturbance: 182' x 270' or .89 acres. Access road is 1000' x 18' or .41 acres. Total land needed for project is 1.3 acres.

1. Existing Roads US Highway 40 to Myton Bench turn off south on county roads to Monument Butte Field.
2. Planned Access Roads - include length of new road, length of existing road to be upgraded, maximum disturbed and travel surface widths, maximum grades, turnouts, surface materials, drainage, cattleguards. The access road will be 1500 feet long and 18 of running surface with proper culverts and drainage installed.
3. Location of existing wells within one-mile radius of proposed location, include water, injection, producing, drilling with present status of each well 5 producing wells and 2 injection wells are located within a mile of this Well site.
4. Location of Production Facilities and Pipelines. Production facilities will Be placed on the location pad. All pipelines are already in place.
5. Location and Type of Water Supply (include Division of Water Rights approval or identifying number). Monument Butte field well Federal 5-35 injection well.
6. Source of Construction Material. Borrowed from the construction of the Well pad.
7. Waste Management Plan. See the attached plan included as part of the APD.

8. Ancillary Facilities. None are required.
9. Well Site Layout. See the attached map.
10. Surface Restoration Plans. The location will be returned as near as possible To its original condition.

ENVIRONMENTAL PARAMETERS:

Affected Floodplain and/or Wetlands:

A 404 dredge and fill permit may be required if this site is in or adjacent to a wetland or other established drainage or floodplain. (Contact the Army Corps of Engineers if there are concerns of this nature) N/A

Flora/Fauna:

Briefly describe the flora found on the proposed site and the fauna evidenced or sighted on or near the proposed location Vegetation consists of shadscale community species: shadscale; prickly pear cactus; and bunch grass (fairly sparse).
Antelope and mule deer observed; badger hole south of location; habitat for rabbit, coyote, small birds, raptors, reptile and insects.

SURFACE GEOLOGY

Soil Type and Characteristics: Light brown to buff colored, very fine grained sand.

Surface Formation & Characteristics: Uinta Formation of the Upper Eocene Age.

Erosion/Sedimentation/Stability: Little erosion, minor sedimentation, no stability problems anticipated.

Paleontological Potential Observed: None observed on visit.

RESERVE PIT

Characteristics: Located on south side of lease in cut with dimensions 50' x 80' x 10'.

Lining (Site ranking form attached): 20 points.

OTHER OBSERVATIONS

Cultural Resources/Archaeology (if proposed location is on State land, has an archaeology clearance been obtained?): Operator must submit to Division (was not provided on presite visit).

Comments: Ground was 100 percent open on visit (no snow). Shallow wash that borders to north shouldn't cause any problems. Access road will cross the wash but the normal low water crossing will provide the operator adequate access. Access road will come from west.

Dennis L. Ingram
OGM Representative

12/19/95 11:30 AM
Date and Time

STATEMENTS OF BASIS

OGM Review of Application for Permit to Drill (APD)

Company: INLAND PRODUCTION COMPANY

Well Name: MONUMENT BUTTE STATE 1A-36

ENGINEERING/LOCATING and SITING:

The proposed location meets the location and siting requirements of R649-3-2. The application and proposed casing and drilling plan appear to be consistent with accepted industry standards of practice and sound engineering design. A casing design safety check is attached. Blow out prevention and monitoring/contingency plans are adequate.

Signature: F. R. Matthews

Date: 12/28/95

GEOLOGY/GROUND WATER:

The proposed casing and cement program will adequately protect any water encountered.

Signature: D. Jarvis

Date: 12/28/95

SURFACE:

The presite investigation of the surface area was performed by field personnel. All applicable surface management agencies and land owners were notified and their concerns accommodated where reasonable and possible.

Signature: Dennis L. Ingram

Date: 12/20/95

STIPULATIONS for APD Approval:

✓ 1. A 12 Mil liner be used to line reserve pit.

✓ 2. No other undeveloped roads be used to access lease without approval by State

Lands

3. _____

ATTACHMENTS:

1. Photos of location in predrill status.

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

Site-Specific Factors	Ranking Score	Final Ranking Score
Distance to Groundwater (feet) >200 100 to 200 75 to 100 25 to 75 <25 or recharge area	0 5 10 15 20	5
Distance to Surf. Water (feet) >1000 300 to 1000 200 to 300 100 to 200 < 100	0 2 10 15 20	0
Distance to Nearest Municipal Well (feet) >5280 1320 to 5280 500 to 1320 <500	0 5 10 20	0
Distance to Other Wells (feet) >1320 300 to 1320 <300	0 10 20	0
Native Soil Type Low permeability Mod. permeability High permeability	0 10 20	10

Fluid Type Air/mist Fresh Water TDS >5000 and <10000 TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	0 5 10 15 20	5
Drill Cuttings Normal Rock Salt or detrimental	0 10	0
Annual Precipitation (inches) <10 10 to 20 >20	0 5 10	0
Affected Populations <10 10 to 30 30 to 50 >50	0 6 8 10	0
Presence of Nearby Utility Conduits Not Present Unknown Present	0 10 15	0

Final Score	20 points
--------------------	------------------

The summation of all of the above ranking scores will yield one value which shall be used to determine the appropriate type of containment, on a case-by-case basis. The sensitivity levels are as follows:

- Level I Sensitivity: For scores totaling ≥ 20
- Level II Sensitivity: For scores totaling 15 to 19
- Level III Sensitivity: For scores totaling < 15

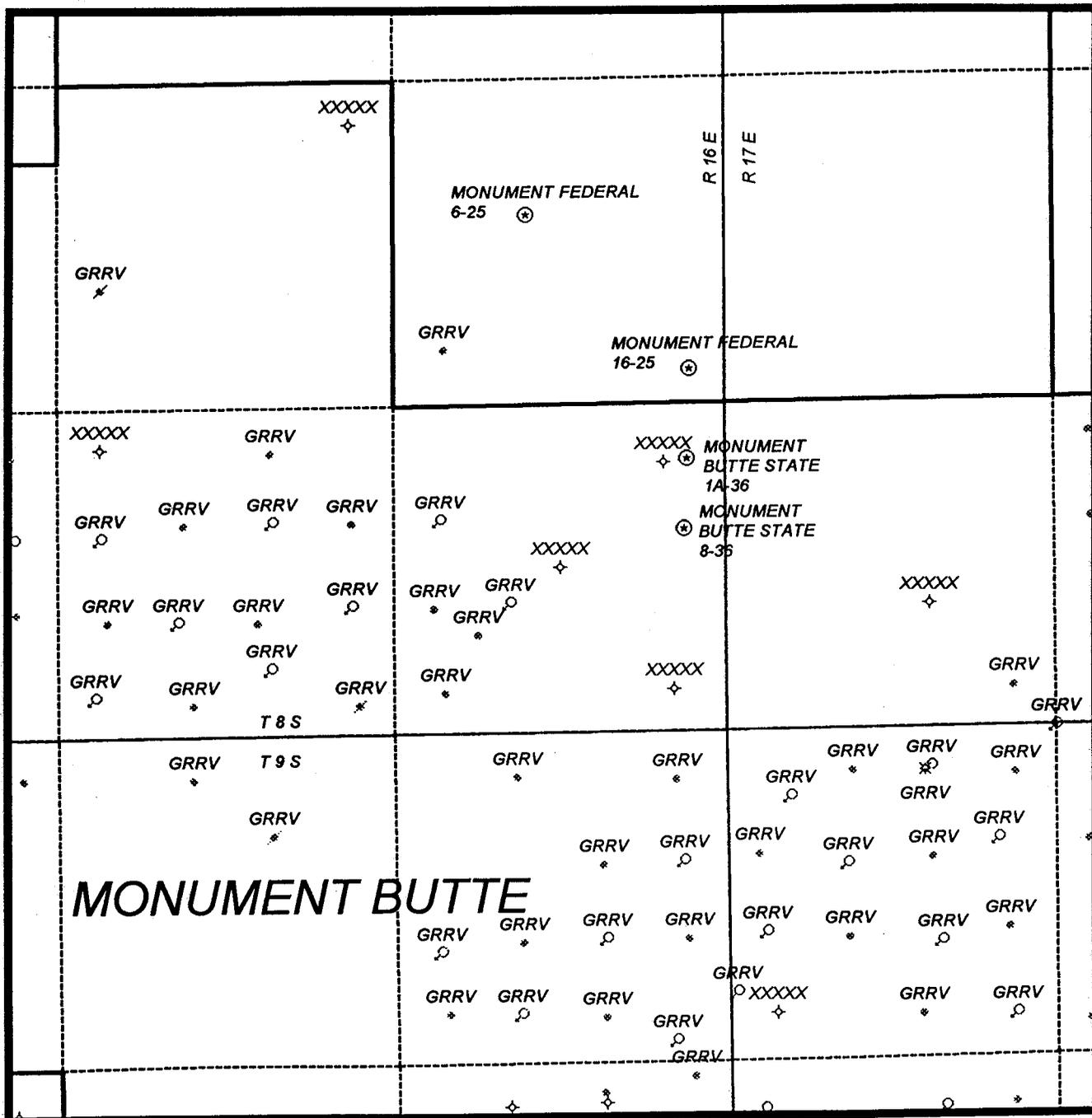
Containment Requirements According to Sensitivity Level

- Level I: Requires total containment by synthetic liner, concrete structure or other type of total containment structure or material.
- Level II: Bentonite or other compatible lining is discretionary depending on the fluid to be contained and environmental sensitivity.
- Level III: No specific lining requirements.

OTHER GUIDELINES FOR PITS

1. Unlined pits shall not be constructed on areas of fill materials.
2. A pit shall not be constructed in a drainage or floodplain of flowing or intermittent streams.
3. Synthetic liners used for lining reserve pits, shall be of 12 mil thickness or greater and shall be compatible with the fluid to be contained. Synthetic liners used for lining onsite pits with a longer expected life shall be a minimum of 30 mil thickness or as approved by the Division.
4. Synthetic liners shall be installed over smooth fill material which is free of pockets, loose rocks or other materials which could damage the liner.
5. Monitoring systems for pits or closed mud systems may be required for drilling in sensitive areas.

INLAND PRODUCTION COMPANY
 MONUMENT BUTTE AREA
 DEVELOPMENT DRILLING
 DUCHESNE COUNTY
 UAC R649-3-2



STATE SPACING
 UAC R649-3-2

PREPARED:
 DATE: 12/19/95

**MONUMENT BUTTE STATE #1A-36
NE/NE SEC. 36, T8S, R16E
DUCHESNE COUNTY, UTAH
ML-22061**

HAZARDOUS MATERIAL DECLARATION

INLAND PRODUCTION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

INLAND PRODUCTION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

JOHNSON WATER DISTRICT
R.R. 3 BOX 3188
ROOSEVELT, UT 84066
TELEPHONE (801) 722-2620

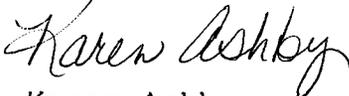
October 17, 1995

TO WHOM IT MAY CONCERN:

Inland Production Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Lomax Exploration Company to use water from our system for the purpose of drilling and completing the Monument Butte State 4-36, 9-36, 6-36, 8-36, 1A-36.

Sincerely,



Karen Ashby,
Secretary

INLAND PRODUCTION COMPANY
MONUMENT BUTTE STATE # 1A-36
NE/NE SECTION 36, T8S, R16E
DUCHESNE COUNTY, UTAH

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 3030'
Green River	3030'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 3030' - 6400' - Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set @ 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure test of BOPS's will be checked daily.

(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with 2% KCL mud to a depth of 6500'.
The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Compensated Neutron-Formation Density Log. Logs will run from TD to 3500'. The cement log will be run from PBTB to cement top. The use of mudloggers to be determined at a later date.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the operations will commence the 2nd quarter of 1996 and take approximately eight (8) days to drill.

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE STATE #1A-36
NE/NE SEC. 36, T8S, R16E
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Monument Butte State #1A-36 located in the NE 1/4 NE 1/4 Section 36, T8S, R16E, S.L.B. & M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 6.3 miles to its junction with an existing dirt road to the southwest; proceed southwesterly along this road 2.8 miles to its junction with an existing dirt road to the south; proceed southerly along this road .8 miles to its intersection with an existing dirt road to the east. Proceed easterly along this road 2.1 miles to its intersection with the beginning of the proposed access road, to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 53 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the State or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the NW 1/4 NE 1/4 Section 36, T8S, R16E, S.L.B. & M., and proceeds in a northeasterly direction approximately 1500' to the proposed location site.

The access road was changed by request of Sagebrush Archaeologists, and cleared by the State Inspector at the onsite.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in

MONUMENT BUTTE STATE #1A-36

order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There are no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There are no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

There are eight (8) producing, two (2) injection, Inland Production Co. wells, and one (1) unknown P&A well, within a one (1) mile radius of this proposed location.

See exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be placed on a per Sundry Notice if the well is completed as a producer.

5. LOCATION AND TYPE OF WATER SUPPLY

At the present time, it is anticipated that the water for this well will be trucked from our pre-approved Inland Production Company fresh water supply line located at the Monument Butte #5-35 location as indicated on Topographic Map - Exhibit "C".

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

A mineral material application is not required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet - Exhibit "E".

If the reserve pit is lined will be constructed and lined with a plastic nylon reinforced line so as not to leak, break, or allow discharge. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit wall and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed on in the pit.

After first production, produced water will be confined to a pit or storage tank for a period not to exceed one hundred twenty (120) days. During the one hundred twenty (120) day period, in accordance with the Onshore Order #7, an application for approval of permanent disposal method and location, along with required water analysis, shall be submitted for the Authorized Officers approval.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the south between stakes 4 & 5.

There will be no flare pit on this location.

The stockpiled topsoil (first six (6) inches) will be stored on the northwest corner, near stake #8.

Access to the well pad will be from the northwest corner, near stake #8.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.

- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.

MONUMENT BUTTE STATE #1A-36

- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before back filling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons, all cans, barrels, pipe, etc., removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per State specifications, and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - State of Utah

12. OTHER ADDITIONAL INFORMATION

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.

- b) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Cultural Resource Survey Archaeological Report is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Inland Production is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: P.O. Box 1446 Roosevelt, Utah 84066
Telephone: (801) 722-5103

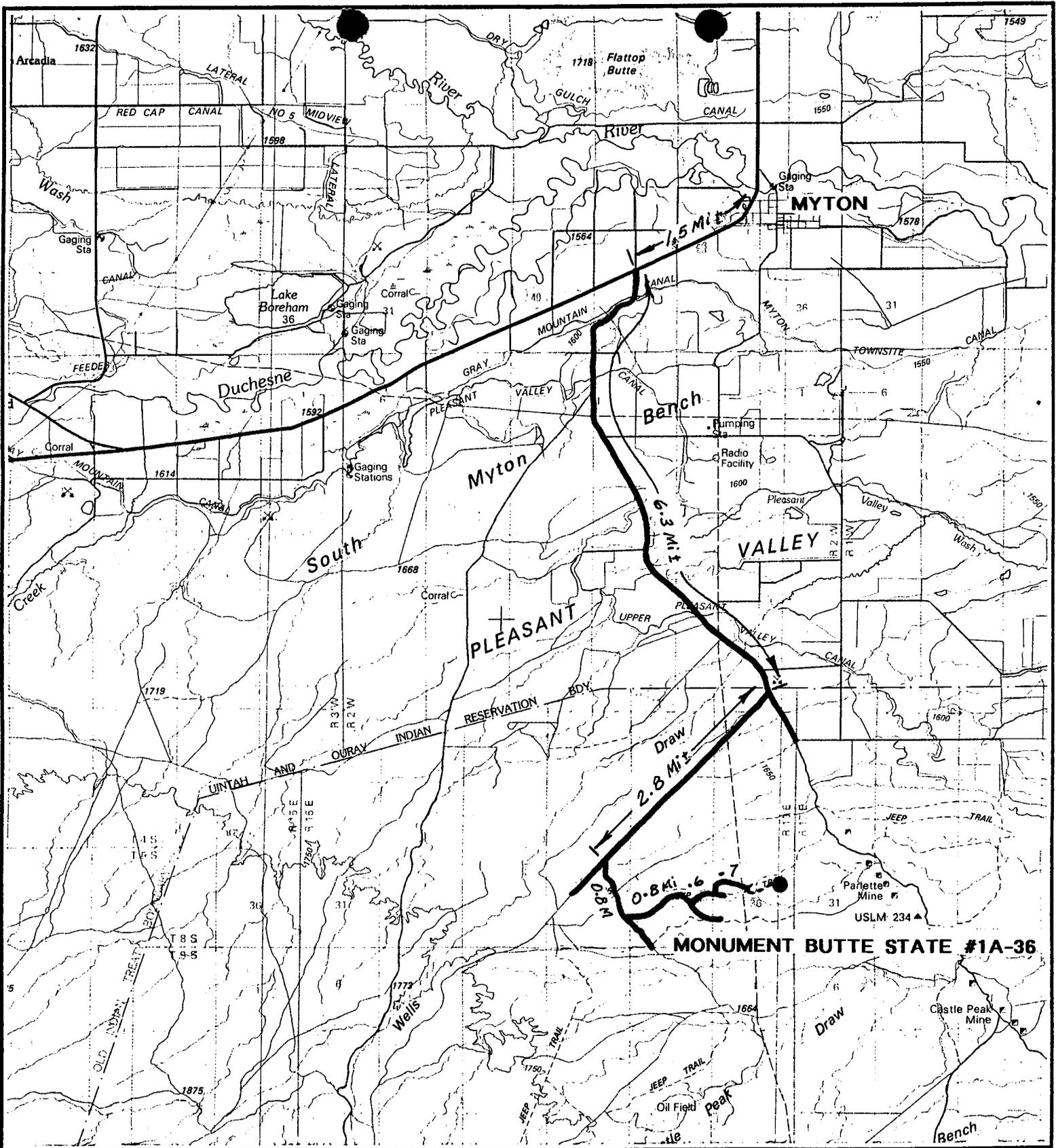
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of Well #1A-36 NE/NE Section 36, Township 8S, Range 16E: Lease #ML-22061; Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12/15/95
Date

Brad Mecham by O'Connor
Brad Mecham
Operations Manager



TOPOGRAPHIC
MAP "A"

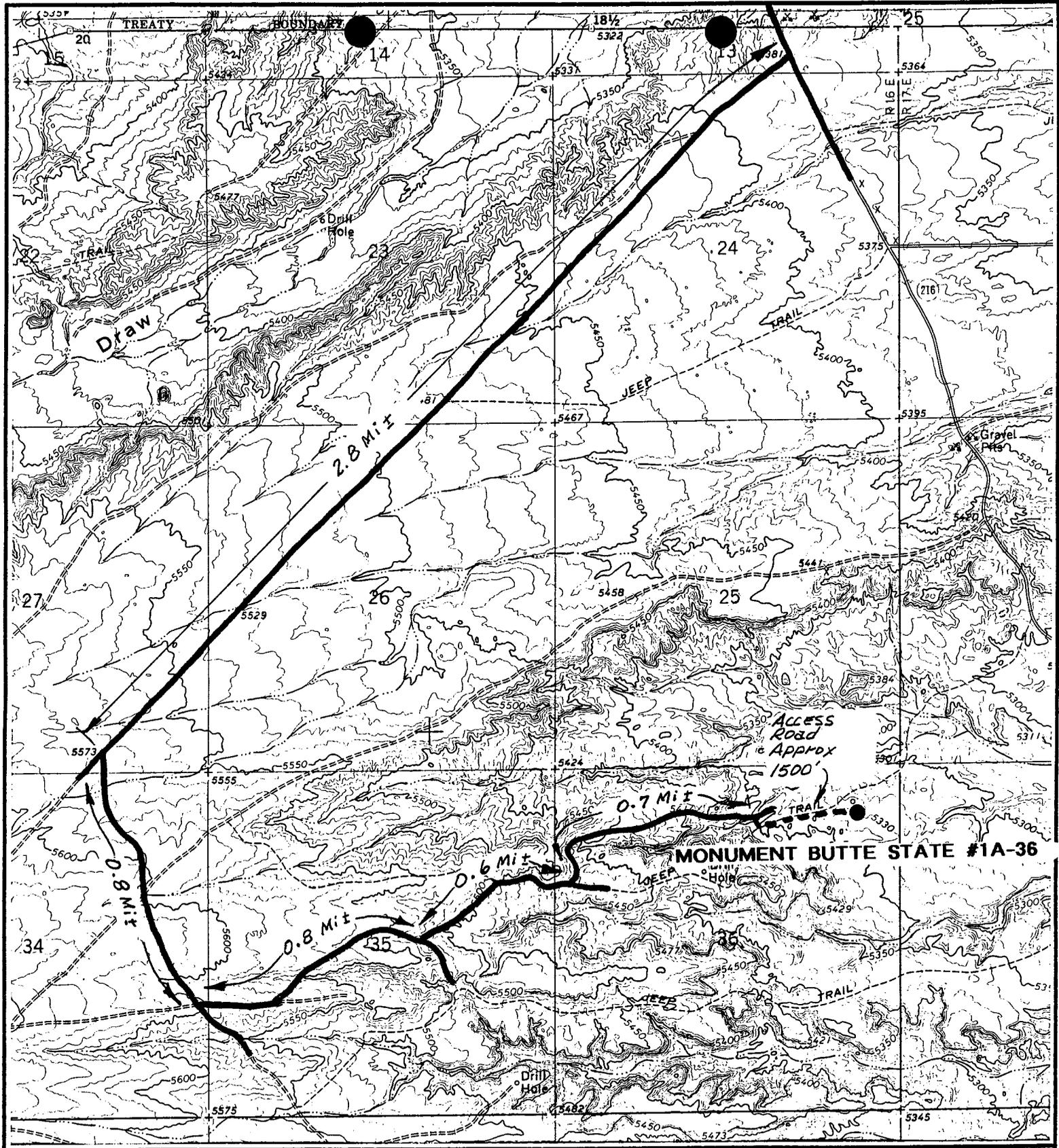


INLAND PRODUCTION COMPANY

**MONUMENT BUTTE STATE #1A-36
SECTION 36, T8S, R16E, S.L.B.&M.**

15 Nov '95

84-121-034



TOPOGRAPHIC
 MAP "B"
 SCALE: 1" = 2000'

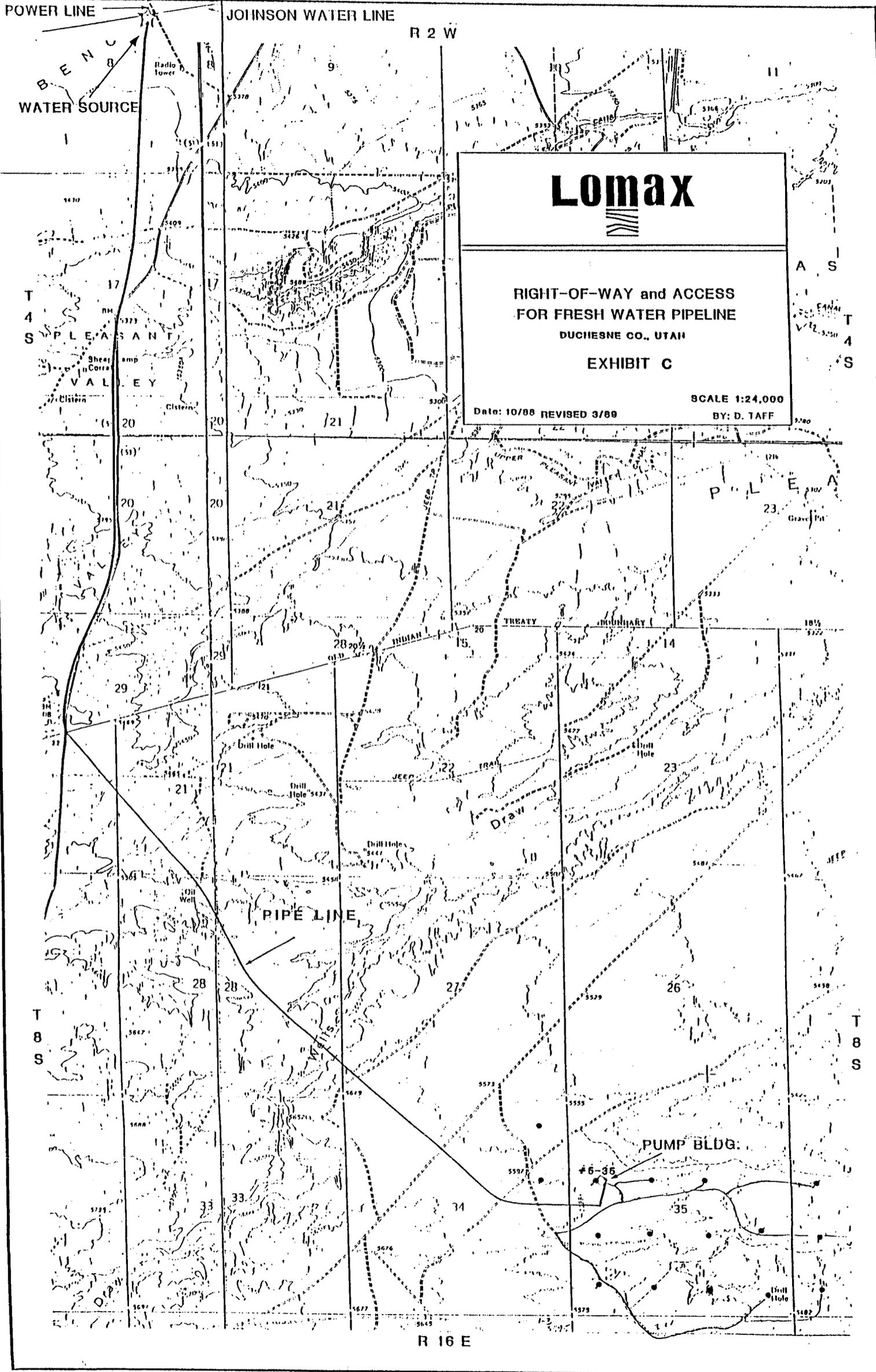


INLAND PRODUCTION COMPANY

**MONUMENT BUTTE STATE #1A-36
 SECTION 36, T8S, R16E, S.L.B.&M.**

15 Nov '95

84-121-034



Lomax



**RIGHT-OF-WAY and ACCESS
FOR FRESH WATER PIPELINE**

DUCHESNE CO., UTAH

EXHIBIT C

SCALE 1:24,000

BY: D. TAFF

Date: 10/88 REVISED 3/89

POWER LINE
WATER SOURCE

JOHNSON WATER LINE
R 2 W

PIPE LINE

PUMP BLDG.

R 16 E

T 4 S
PLEASANT VALLEY

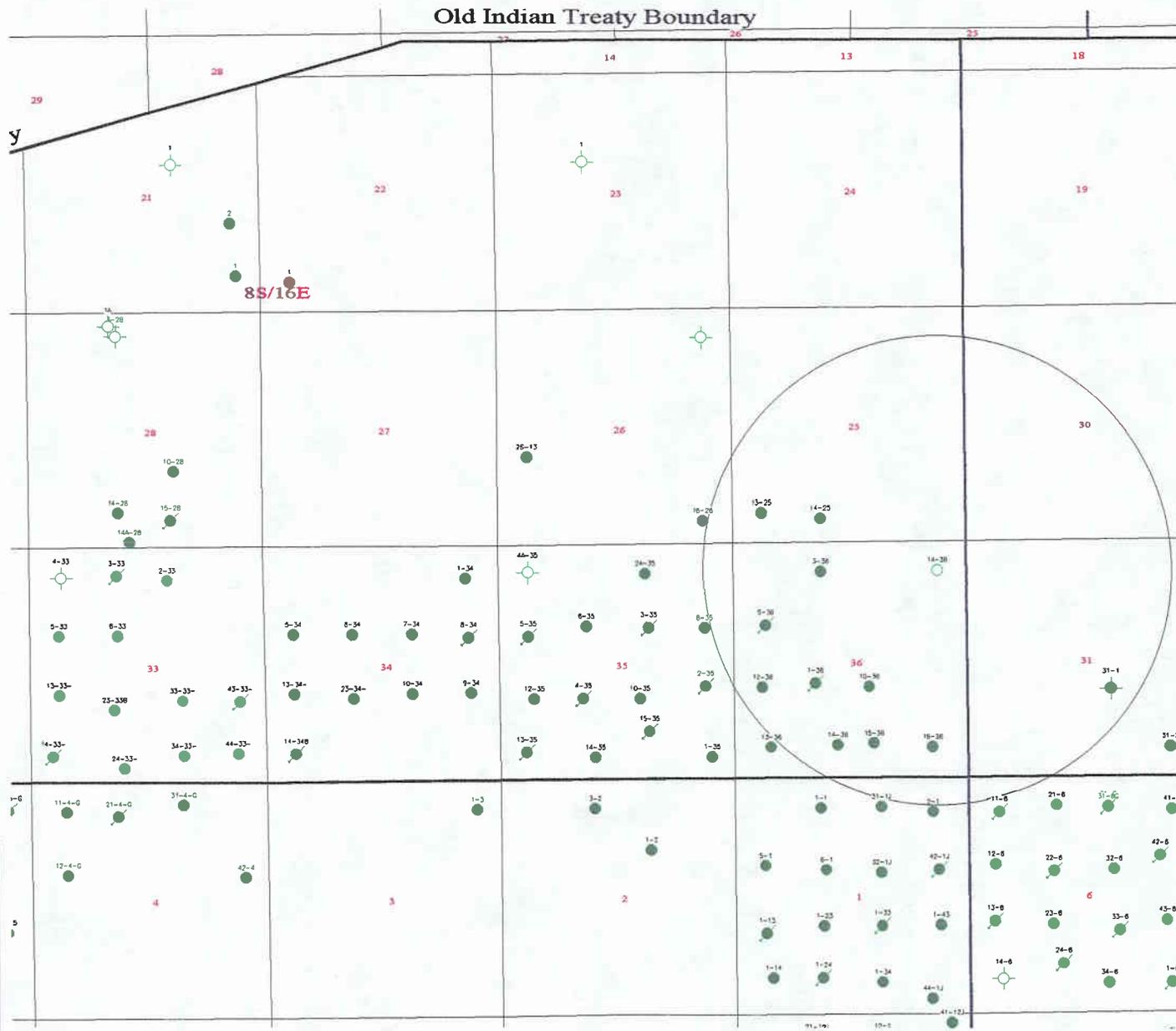
A S
T 4 S

P 16 E
23

T 8 S

T 8 S

EXHIBIT "D"



Inland
RESOURCES INC.

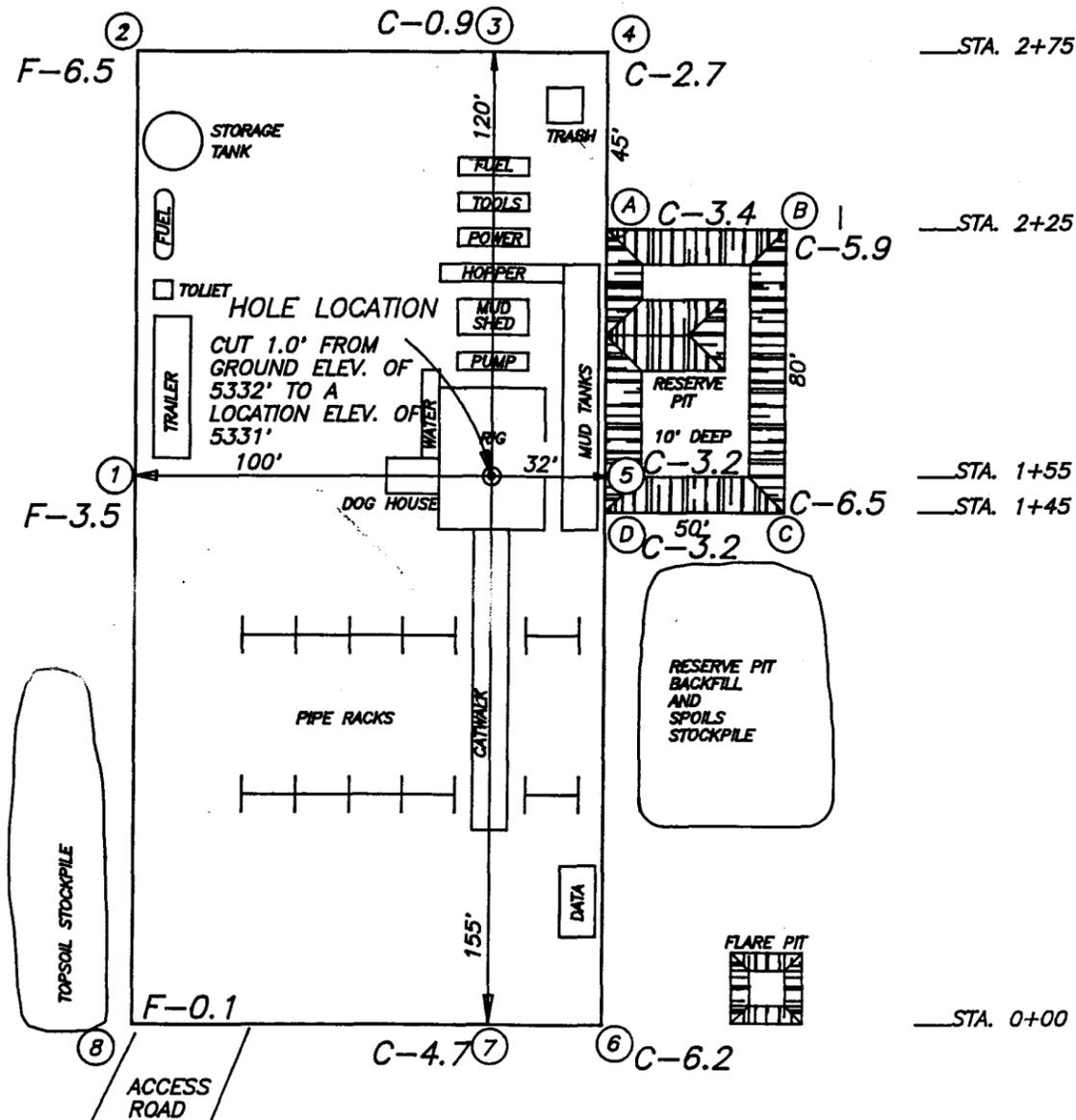
475 17th Street Suite 1500
Denver, Colorado 80202
Phone: (303)-292-0900

Monument Butte #1A-36
One - Mile - Radius Exhibit D.
Duchesne County, Utah

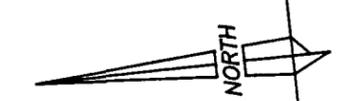
D.G.

INLAND PRODUCTION CO. WELL LAYOUT PLAT MONUMENT BUTTE STATE #1A-36

LOCATED IN THE NE1/4 OF THE NE1/4 OF SECTION 36,
TOWNSHIP 8 SOUTH, RANGE 16 EAST, S.L.B.&M.

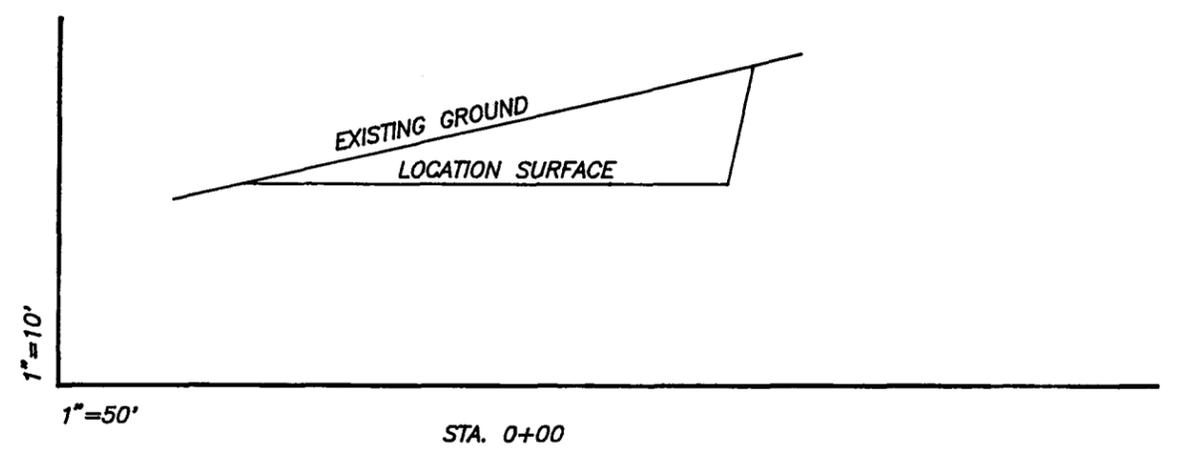
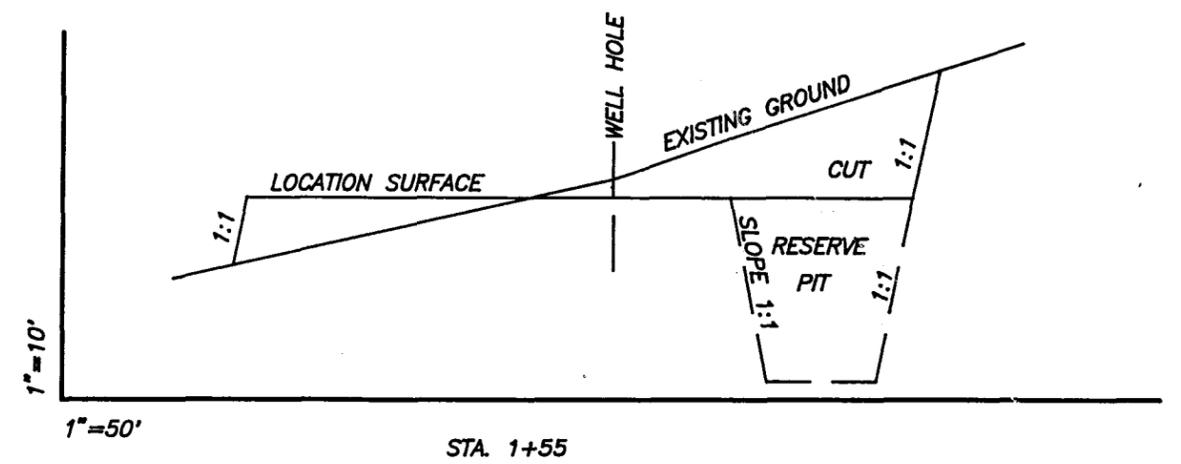
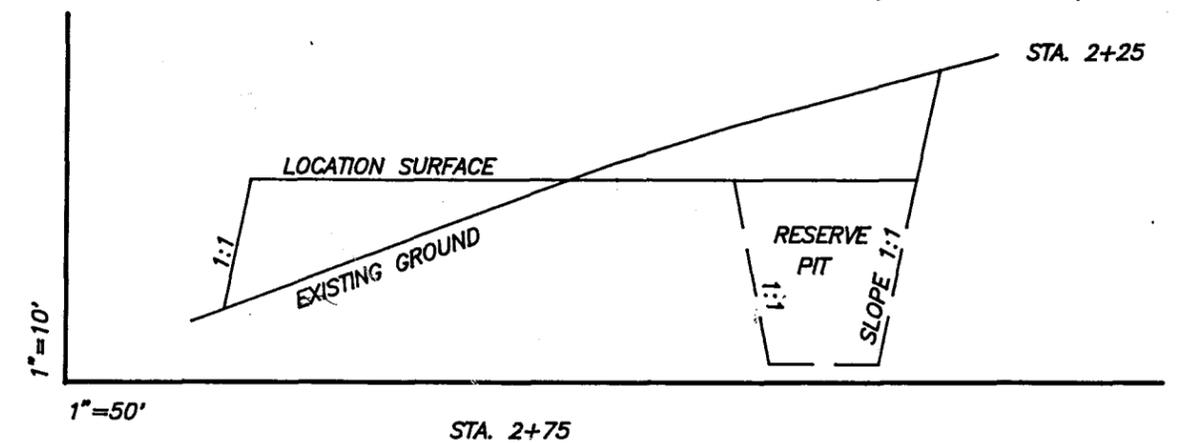


SCALE: 1"=50'



APPROXIMATE QUANTITIES

CUT: 4000 CU. YDS. (INCLUDES PIT)
FILL: 1600 CU. YDS.



JERRY D. ALLRED AND ASSOCIATES
Surveying and Engineering Consultants

121 NORTH CENTER STREET
P.O. BOX 975
DUCHESNE, UTAH 84021
(801) 738-5352

2-M SYSTEM

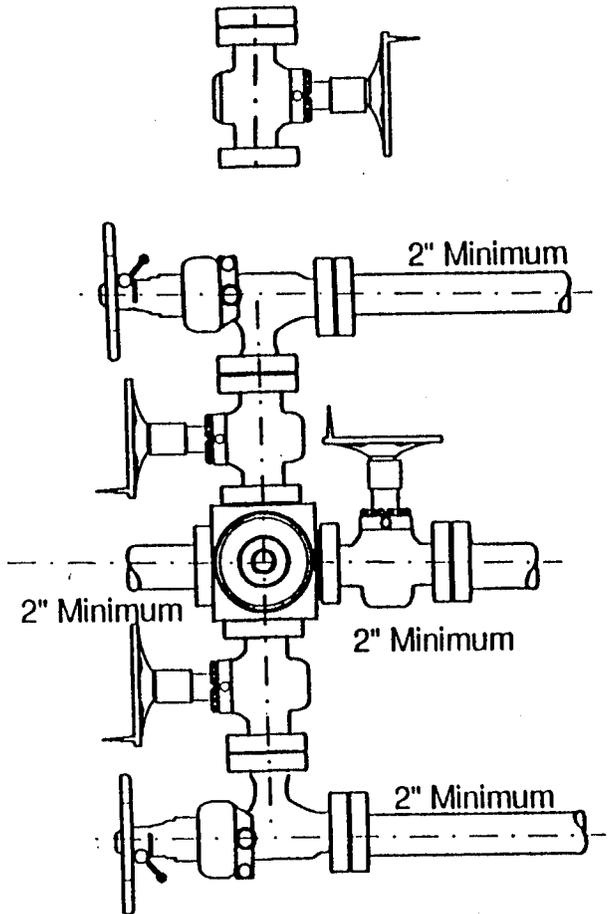
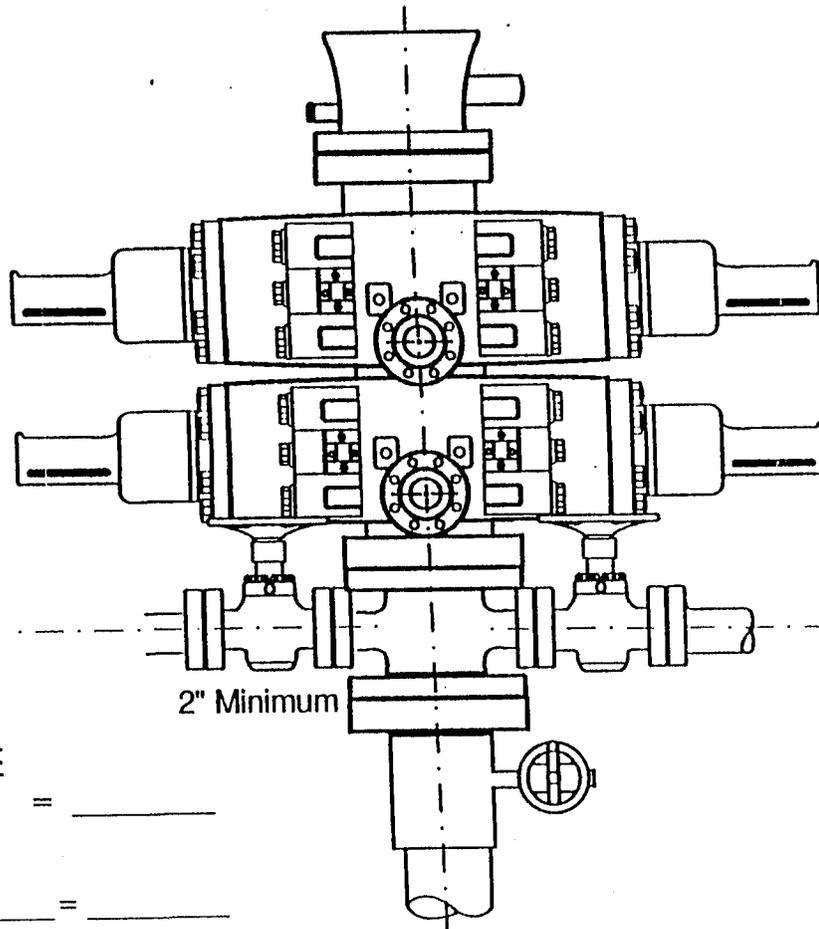
EXHIBIT F

RAM TYPE B.O.P.

Make:

Size:

Model:



VAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP _____
 _____ Rams x _____ = _____
 _____ = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

A CULTURAL AND PALEONTOLOGICAL RESOURCES
SURVEY OF MONUMENT BUTTE STATE WELLS
1A-36, 8-36 AND 9-36 AND ACCESS ROADS,
DUCHESNE COUNTY, UTAH

by

Michael R. Polk
Archaeologist

and

Kathie A. Davies
Assistant Archaeologist

Prepared for:

Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Prepared by:

Sagebrush Archaeological Consultants, L.L.C.
3670 Quincy Avenue, Suite 203
Ogden, Utah 84403

Under Authority of Utah State Antiquities Permit No. U-95-SJ-0674s

Archaeological Report No. 818-01

November 30, 1995

INTRODUCTION

In November 1995, Inland Production Company (Inland) of Roosevelt, Utah requested that Sagebrush Archaeological Consultants, L.L.C. (Sagebrush) conduct a cultural resources inventory of Inland's Monument Butte State wells #1A-36, 8-36 and 9-36 and their accompanying access roads located on state lands in Duchesne County, Utah (Figure 1).

The proposed wells are located in T. 8S., R. 16E., S. 36. The project area lies on USGS 7.5' Quadrangle Myton SE, Utah (1964). The project was carried out by Michael R. Polk on November 26, 1995 under authority of Utah State Antiquities Permit No. U-95-SJ-0674s.

Previous surveys conducted in the project area reveal numerous projects. Martha Hayden, Paleontologist, with the Utah Geological Survey was consulted on November 28, 1995 concerning paleontological localities in the project area.

Due to the large number of projects conducted in this area, individual project descriptions will not be listed. A total of 12 individual sites and three paleontological localities have been previously recorded in the vicinity of the current project area. Following is a brief description of each of the 12 cultural resource sites and three paleontological localities previously recorded near the current project area:

Cultural Resources Sites

Site 42Dc341. This site, located northwest of Castle Peak Draw, is a lithic quarry with cores, lithic siltstone flakes, and one siltstone biface. This site was recommended NOT eligible to the National Register of Historic Places (NRHP).

Site 42Dc381. This site, located on the south slope in the vicinity of Castle Peak Draw, is a thin scatter of flakes and a biface. The site shows signs of depth and may reveal further information about the areas early inhabitants and is considered ELIGIBLE to the NRHP.

Site 42Dc426. This site, located on the north side of a low butte, northwest of Castle Peak Draw, contains both a historic and prehistoric component. The site consists of a prehistoric lithic scatter with groundstone fragments and various lithic tools including bifaces, cores, choppers, and manos. In addition to the prehistoric component, a light scatter of historic tin cans and one historic petroglyph were noted at the site. This site was recommended ELIGIBLE to the NRHP.

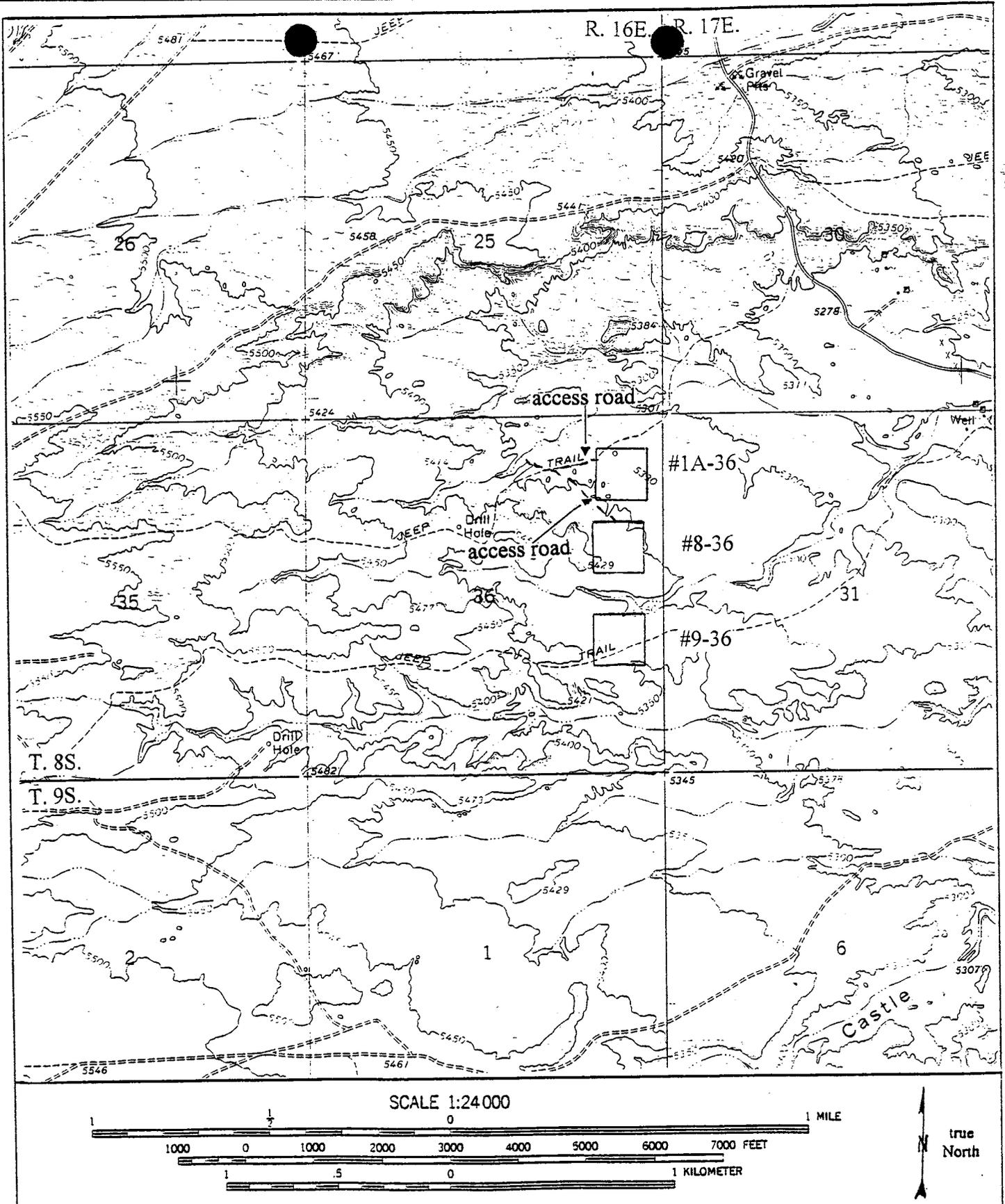


Figure 1. Location of Inland Production Company's Monument Butte State wells #1A-36, #8-36 and #9-36 and their access roads. Taken from: USGS 7.5' map Myton SE, Utah (1964).

Site 42Dc428. This site, located on a ridgetop north of Castle Peak Draw, is a modern sheep camp which probably dated to the 1940's. The site consists of a small scatter of trash including tin cans, glass, bailing wire and ceramics. This site was recommended NOT eligible to the NRHP.

Site 42Dc505. This site, located in the cut of a dirt road east of Wells Draw, is a sparse lithic scatter consisting of four to five worked pieces of chalcedony and one secondary flake of the same material. This site was recommended NOT eligible to the NRHP.

Site 42Dc732. This site, located in the Castle Peak Draw vicinity, is an extensive lithic scatter and surface occupation containing several hearths. The site was recommended ELIGIBLE for the NRHP.

Site 42Dc763. This site, located in Castle Peak Draw area, is a lithic scatter associated with a sandy bench. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc764. This site, located in Castle Peak Draw area, is a small lithic scatter. The site was recommended NOT eligible to the NRHP.

Site 42Dc854. This site is a large prehistoric campsite located in a dunal area. This site consists primarily of a large (500-plus flakes) lithic scatter. Primary flakes are dominant with secondary common, tertiary flakes, shatter and cores present but rare. Fire-cracked rock (FCR) was scattered through the site in eroded areas. No particular FCR configurations were noted possibly due to the deflated nature of portions of the site. Seven crude bifaces and two possible groundstone fragments (one a possible mano fragment) were also located at this site. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc907. This site consists of a sparse lithic scatter located on a low bench just north of a small knoll. The single tool located at the site was a biface. No diagnostic tools or features were noted at the site. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc908. This site consists of a large lithic scatter and is located on a gently sloping bench above a large drainage and below a small knoll. Tools located at the site include sixteen bifacially worked tools and two cores. No diagnostic tools or features were noted. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc909. This site, located on a sandy bluff flanked by three drainages, consists of a large and sparse lithic scatter. Artifacts noted include approximately 150 lithic flakes, three bifaces and a drill. No features and no diagnostic tools were noted. This site was recommended ELIGIBLE to the NRHP.

Paleontological Localities

Locality 42Dc103P. This locality, situated in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Sec. 25, consists of plant specimens and a possible fish tail fossil found in an outcropping of sandstone in the Uinta Formation. This locality is considered IMPORTANT.

Locality 42Dc224V. This locality consists of several fossilized turtle shells eroding out of the portion of Uinta Formation exposed along the south side of well pad #15-36. These exposures are located 43 and 48 yards (39 and 43 m) south of the center stake. Fragments of what appear to be "a small fossil lizard jaw" were found 15 yards southwest of corner #8 of the well pad. This locality is considered SIGNIFICANT.

Locality 42Dc225V. This locality consists of fragmented pieces of turtle shell scattered about the southwest portion of well #10-36. This material may have been transported by water action to this location from the outcrop immediately to the south. Additionally, a number of turtle shell fragments were found around the hill northeast of the well pad. This locality is considered IMPORTANT.

ENVIRONMENT

The project area lies in dissected tablelands south of Pleasant Valley. The elevation of the project area ranges from approximately 1624 to 1655 m (5330 to 5450 feet a.s.l.). Sediments consist of light brown to buff silty and sandy loam with occasional sandstone outcroppings. Vegetation in the survey area consist of shadscale community species. Noted species include cheat grass, four-wing salt brush, shadscale, sagebrush, prickly pear cactus, buckwheat, and bunch grass. The nearest permanent water source is Wells Draw which lies 3.62 kilometers (2.25 miles) to the west-northwest of the well pads. Natural disturbance in the area is primarily in the form of aeolian movement of sand and some water erosion. Cultural disturbance includes grazing, and a 2-track road.

METHODOLOGY

The project area consists of three 40,469 m² (10 acre) parcels of land 201-by-201 m (660-by-660 ft) centered on the proposed well heads and access roads connecting the well locations to pre-existing access roads. The well pads were inventoried by Michael R. Polk walking parallel transects spaced no more than 15 meters apart. The well pad access roads, which totaled 621 m

(2038 ft) in length, were walked in two parallel transects spaced 10 m (33 ft) apart to cover a corridor width of 30 m (100 ft) each. The area surveyed during this project (including all well pads and access roads) totaled 140,426 m² (34.7 acres).

RESULTS

No new cultural resources sites were located during this survey. Also, no new paleontological localities were noted.

RECOMMENDATIONS

Based on these findings cultural and paleontological clearance is recommended for the proposed project.

This investigation was conducted with techniques which are considered to be adequate for evaluating cultural and paleontological resources which could be adversely affected by the project. However, should such resources be discovered during construction, a report should be made immediately to Kenny Wintch, Archaeologist, at Utah State Lands and Forestry in Salt Lake City.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

January 3, 1996

Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

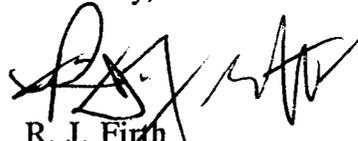
Re: Monument Butte State #1A-36 Well, 854' FNL, 621' FEL, NE NE, Sec. 36,
T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31599.

Sincerely,


R. J. Firth
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office
WAPD



Operator: Inland Production Company
Well Name & Number: Monument Butte State #1A-36
API Number: 43-013-31599
Lease: ML-22061
Location: NE NE Sec. 36 T. 8 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. On-site Pre-drill Evaluation and Review

Compliance with all requirements and stipulations developed during the onsite evaluation and review.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION

Well Name: MONUMENT BUTTE STATE 1A-36

Api No. 43-013-31599

Section 36 Township 8S Range 16E County DUCHESNE

Drilling Contractor _____

Rig # _____

SPUDDED: Date 3/25/96

Time _____

How DRY HOLE

Drilling will commence _____

Reported by D. INGRAM-DOGM

Telephone # _____

Date: 3/27/96 Signed: JLT

(3)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

WELL NAME: MONUMENT BUTTE STATE #1A-36 API NO: 43-013-31599

QTR/QTR: NE/NE SECTION: 36 TOWNSHIP: 8S RANGE 16E

COMPANY NAME: INLAND PRODUCTION CO COMPANY MAN RUSS IVIE

INSPECTOR: DENNIS L. INGRAM DATE: 3/26/96

CASING INFORMATION: SURFACE CASING: YES

SIZE: 8 5/8" GRADE: J-55 24LB HOLE SIZE: 12 1/4 DEPTH: 289'

PIPE CENTRALIZED: THREE (MIDDLE FIRST JOINT, COLLAR SECOND AND THIRD JOINT).

CEMENTING COMPANY: HALLIBURTON (HARDMAN)

CEMENTING STAGES: SINGLE

SLURRY INFORMATION:

1. CLASS: "A" OR "B" ADDITIVES: 2% GEL AND 2% CAL CHLORIDE & 1/4# FLOCELE

LEAD : 120 SACKS TAIL: _____

2. SLURRY WEIGHT LBS. PER GALLON:

LEAD: 14.8 PPG TAIL: _____

3. WATER (GAL/SK)

LEAD: 6.4 GALLONS PER SACK TAIL: 1.36 YIELD

CEMENT TO SURFACE: YES LOST RETURNS: NO

1 INCH INFORMATION: WEIGHT: _____ CEMENT TO SURFACE: _____

FEET: _____ SK: _____ CLASS: _____ CACLX: _____ RETURNS: _____

ADDITIONAL COMMENTS: HOLE CIRCULATED THROUGHOUT CEMENT JOB. WE BUMPED A WOODEN PLUG. WATCHED CEMENT AT SURFACE FOR 20 MINUTES-- NO TOP JOB NEEDED HERE. DRILLER STATED THAT HE DID ENCOUNTER SOME MOISTURE AT AROUND 80 FEET AND HAD TO AIR MIST. HE SAYS HE DIDN'T SEE WATER TO SPEAK OF BUT THE HOLE POSSIBLY MADE SOME WATER OVER NIGHT.

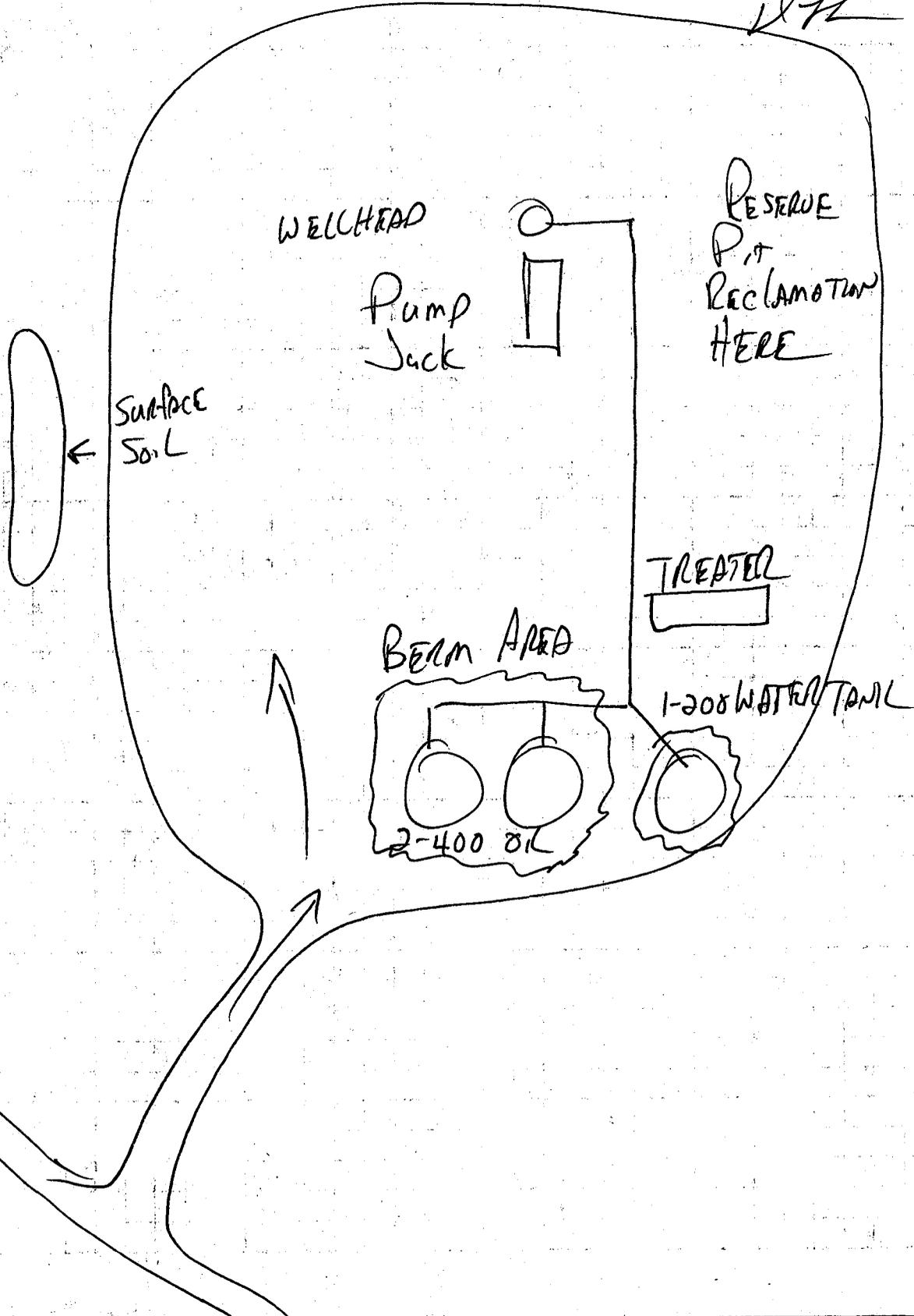
INLAND PRODUCTION Co
MON BUTTE ST # 1A-36
SEC 36; T85; R16E
API 43-013-31599

ML-22061

POW

6/17/96

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



4-8-96

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

Monument Butte State

8. Well Name and No.

Mon Butte State #1A-36

9. API Well No.

43-013-31599

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

DUCHESNE, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 8 4 0 6 6 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NE/NE 621' FEL & 854' FNL
Sec. 36, T8S, R16E**

12 CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

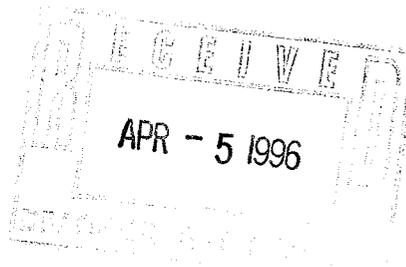
- Abandonment
- Recompletion
- Plugging Back
- Casing repair
- Altering Casing
- Other Spud Notification
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**Drilled 12 1/4" hole w/ Leon Ross Rathole Rig to 303'.
Landed 8 5/8" csg @ 207.07'
Cmt w/120 sx Prem Plus w/ 2% Gel + 2% CC+ 1/4#/ sk flocele.**

SPUD ON 03/25/96.



14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron

Title Regulatory Compliance Specialist

Date 04/04/96

Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, Utah 8 4 0 6 6 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NE/NE 621' FEL & 854' FNL
 Sec. 36, T8S, R16E**

5. Lease Designation and Serial No.
ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.
Mon. Butte State #1A-36

9. API Well No.
43-013-31599

10. Field and Pool, or Exploratory Area

11. County or Parish, State
DUCHESNE, UT

12 CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>	<input type="checkbox"/> Dispose Water

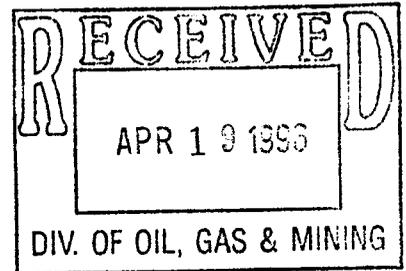
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 04/09/96 - 04/15/96

Drilled 7 7/8" hole from 303'-6200' w/Kenting Apollo, rig #59.
 Run 6179.72' of 15.5# J-55 csg. Cmt w/290 sx Hifill & 360 sx Thixo w/10% Calseal.

W/O Comp Rig



14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron* Title Regulatory Compliance Specialist Date 04/17/96
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
 ADDRESS P.O. Box 1446
Roosevelt, UT 84066

OPERATOR ACCT. NO. 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	10835	43-013-31571	Monument Butte State 6-36	SEW	36	8S	16E	Duchesne	3/27/96	3/27/96
WELL 1 COMMENTS: <i>Entity added 4-10-96. See Mon. Butte (BREV D) UNIT</i>											
A	99999	11897	43-013-31600	Monument Butte Federal 9-25	NESE	25	8S	16E	Duchesne	4/5/96	4/5/96
WELL 2 COMMENTS: <i>Entity added 4-10-96. See</i>											
A	99999	11898	43-013-31599	Monument Butte State 1A-36	NENE	36	8S	16E	Duchesne	3/25/96	3/25/96
WELL 3 COMMENTS: <i>Entity added 4-10-96. See</i>											
A	99999	11899	43-013-31597	Monument Butte Federal 16-25	SESE	25	8S	16E	Duchesne	4/1/96	4/1/96
WELL 4 COMMENTS: <i>Entity added 4-10-96. See</i>											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENTS section to explain why each Action Code was selected.

13/89

Cheryl Cameron
 Signature Cheryl Cameron
 RCS
 Title
 Date 4/8/96

Phone No. 801-722-5103

15:34 No.003 P.02

Apr 22 1996

INLAND PRODUCTION CO. TEL 801-722-5103

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, Utah 8 4 0 6 6 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NE/NE 621' FEL & 854' FNL
 Sec. 36, T8S, R16E**

5. Lease Designation and Serial No.
ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.
Mon. Butte State #1A-36

9. API Well No.
43-013-31599

10. Field and Pool, or Exploratory Area

11. County or Parish, State
DUCHESNE, UT

12 CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

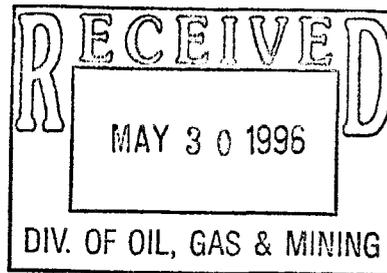
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 05/16/96 - 05/23/96

Perf A sd @ 5469'-5473'
 Perf CP-2 sd @ 5860'-5865'
 Perf CP-5 sd @ 5996'-6001'
 Perf D sd @ 4980'-4982' & 5000'-5010'



14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron

Title

Regulatory Compliance Specialist

Date 05/29/96

Cheryl Cameron

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, Utah 8 4 0 6 6 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
*NE/NE 621' FEL & 854' FNL
 Sec. 36, T8S, R16E*

5. Lease Designation and Serial No.
ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.
Mon. Butte State #1A-36

9. API Well No.
43-013-31599

10. Field and Pool, or Exploratory Area

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

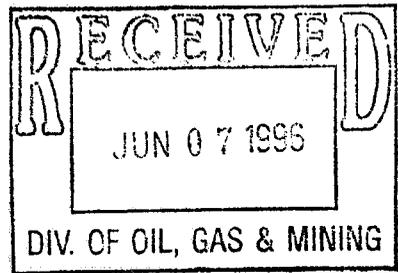
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 05/24/96 - 05/30/96:

RIH w/ production string
ON PRODUCTION 5/30/96



14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron* Title Regulatory Compliance Specialist Date 6/4/96
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

RECEIVED

JUL - 1 1996

See other instructions on reverse side

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 1446 Roosevelt, Utah 84066 (801)722-5103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NE/NE
At top prod. interval reported below 621' FEL & 854' FNL
At total depth

14. PERMIT NO. 43-013-31599 DATE ISSUED 1/3/96

5. LEASE DESIGNATION AND SERIAL NO.
ML-22061

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Monument Butte State

9. WELL NO.
#1A-36

10. FIELD AND POOL, OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 36, T8S, R16E

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DATE SPUNDED 3/25/96 16. DATE T.D. REACHED 4/14/96 17. DATE COMPL. (Ready to prod.) 5/30/96 18. ELEVATIONS (OF. RES. RT. GR. ETC.)* 5332' GR

20. TOTAL DEPTH, MD & TVD 6200' 21. PLUG. BACK T.D., MD & TVD 6133' 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5860'-5865', 5996'-6001', 5469'-5473', 4980'-4982', 4991'-4996',
5000'-5010', 5050'-5054' Green River
25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL, CNL, DLL 7-1-96 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	289.07'	12 1/4	120 sx prem + w/2% CC, 2% Gel & 1/4# /sk flocele	
5 1/2	15.5#	6179.72'	7 7/8	290 sx Hifill & 360 sx Thixo w/ 10% Calseal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

CP-2 sd @ 5860'-5865'
CP-5 sd @ 5996'-6001'
A sd @ 5469'-5473'
D sd @ 4980'-4982', 4991'-4996',
5000'-5010', 5050'-5054'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Back	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
5/31/96	Pumping 2 1/2" X 1 1/2" X 15' PHAC Pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7 day average	6/96	n/a	→	110	62	3	.564
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold & Used for fuel

35. LIST OF ATTACHMENTS
Logs listed in Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Cheryl Cameron TITLE Regulatory Compliance Specialist DATE 6/26/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

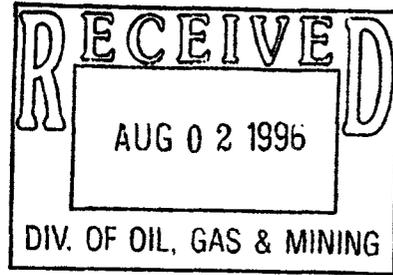
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			#32
Garden Gulch Mkr	4229'		Perf CP-2 sd @ 5860'-5865'
Point 3 Marker	4506'		Perf CP-5 sd @ 5996'-6001'
X Marker	4732'		Frac w/ 62,400# 20/40 sd in 419 bbls gel
Y Marker	4778'		
Douglas Ck Mkr	4906'		Perf A sd @ 5469'-5473'
BiCarbonate Mkr	5152'		Frac w/ 61,500# 20/40 sd in 409 bbls gel
B Limestone Mkr	5280'		Perf D sd @ 4980'-4982', 4991'-4996',
Castle Peak	5769'		5000'-5010', 5050'-5054'
			Frac w/ 76,500# 20/40 sd in 425 bbls gel

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED
 DEPT. OF
 MINES
 AND
 GEOLOGY
 DIVISION
 1961



INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
MONUMENT BUTTE STATE #1A-36
LEASE NO. ML-22061
JULY 30, 1996

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1

- 1) Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.
- 2) A request for agency action for authority for the injection of gas, liquefied petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:

2.1. *The name and address of the operator of the project;*

Answer: Inland Production Company
P.O. Box 1446
W. Poleline Road
Roosevelt, Utah 84066

2.2. *A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile radius of the project area;*

Answer: Reference Exhibit "A".

2.3. *A full description of the particular operation for which approval is requested;*

Answer: To approve the conversion of the Monument Butte State #1A-36 from a producing well to a water injection well in the Monument Butte Field, and to approve the installation of a water injection line. The injection line would leave the Monument Butte Federal #15-25 in the SW/SE Sec. 25, T8S, R16E, proceeding southerly 1320' \pm to the Monument Butte State #2-36; proceed easterly 1400' \pm , to the proposed #1A-36 injection well. The proposed injection line would be a 3" coated steel pipe, buried 5' below surface and would provide injection water to the Monument Butte State #1A-36 from our existing water injection line at the Monument Butte Federal #15-25. Reference Exhibit "B".

2.4. *A description of the pools from which the identified wells are producing or have produced;*

Answer: The proposed injection well will inject into the Green River Formation.

2.5. *The names, description and depth of the pool or pools to be affected;*

Answer: The Green River Formation pool targeted for injection is the CP-2, CP-5, D, and A sands with a gamma ray derived top as follows: CP-2 @ 5860', CP-5 @ 5996', A @ 5469', and the D sand @ 4980'. The injection zones are a porous and permeable lenticular calcareous sandstone. The porosity of the sandstone is intergranular. The confirming impermeable stratum directly above and below the injection zones are composed of tight, moderately calcareous lacustrine shale.

2.6. *A copy of a log of a representative well completed in the pool;*

Answer: Referenced log State #1A-36 is currently on file with the Utah Division of Oil, Gas & Mining.

- 2.7. *A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily;*

Answer: Culinary water from Johnson Water District supply line.
Estimated Injection Rate: 200 - 400 BPD

- 2.8. *A list of all operators or owners and surface owners within a one-half mile radius of the proposed project;*

Answer: Reference Exhibit "C".

- 2.9. *An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection;*

Answer: Reference Exhibit "D".

- 2.10. *Any additional information the Board may determine is necessary to adequately review the petition.*

Answer: Inland will supply any additional information requested by the State of Utah.

- 4.0. *Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the board after notice and hearing or by administrative approval.*

Answer: This proposed injection well is within the Monument Butte Field and the request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL, STORAGE
AND ENHANCED RECOVERY WELLS
SECTION V - RULE 615-5-2**

- 1) Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.
- 2) The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:

2.1. *A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well;*

Answer: Reference Exhibits "A" and "C".

2.2. *Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity;*

Answer: Referenced log currently on file with the Utah Division of Oil, Gas and Mining.

2.3. *A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented;*

Answer: A copy of the cement bond log has been filed.

2.4. *Copies of log already on file with the Division should be referenced, but need not to be refiled.*

Answer: The cement bond logs are currently on file with the Utah Division of Oil, Gas and Mining.

2.5. *A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well;*

Answer: The proposed casing program is New 8-5/8" 24# J-55 surface casing run to 300', 5 1/2" casing from surface to TD. A casing integrity test will be performed before injection starts. See Exhibits "E-1" through "E-10".

2.6. *A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.*

Answer: Culinary water from our pre approved Boundary supply line. See Exhibit "B".
Estimated Injection Rate: 200 - 400 BPD

2.7. *Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.*

Answer: Reference Exhibit "F". (Samples taken from Johnson water supply and the Monument Butte State #1A-36).

- 3) Applications for injection wells which are within a recovery project area will be considered for approval.
 - 3.1. Pursuant to Rule 615-5-1-3
 - 3.2. Subsequent to Board approval of a recovery project pursuant to Rule 615-5-1-3.
- 4) Approval of an injection well is subject to the requirements of Rule 615-5-4, if the proposed injection interval can be classified as an USDW.
- 5) In addition to the requirements of this section, the provisions of Rule 615-3-1, R615-3-4, R615-3-24, R615-3-32, R615-8-1 and R615-10 apply to all Class II injection wells.

2.8. *The proposed average and maximum injection pressures;*

Answer: Average Injection Pressure will be determined upon conversion by a Step Rate Test. Maximum injection pressure to be no more than 2000#.

2.9. *Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata;*

Answer: The frac gradient for the Monument Butte State #1A-36 averages to be 0.69 psig/ft. The maximum injection pressures will be kept below this gradient. A step rate test will be performed periodically to ensure we are below parting pressure.

2.10. *Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent;*

Answer: The injection zone is from 4300' - 6000', found with the Green River Formation. The reservoirs are a very fine grain sandstone with minor interbedded shale streaks. The top of the D is estimated at approximately 5000'. The estimated average porosity is 14%; the estimated fracture pressure is 2300# psi.

The porous and permeable lenticular sandstones vary in thickness from 0' to 40' and are confined to the Monument Butte Field by low porosity calcareous shale and carbonates.

The confining stratum directly above and below the injection zone is the Douglas Creek member of the Green River Formation. The strata confining the injection zone is composed of tight, moderately calcareous sandy lacustrine shale. All of the confining strata is impermeable and it will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it. Maps and cross sections to the Monument Butte Unit are on file with the Division of Oil, Gas & Mining and also with the U. S. Bureau of Land Management.

2.11. *A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter improper intervals;*

Answer: Exhibits "E-1" through "E-10".

The injection system will be equipped with high and low pressure shut-down devices which will automatically shut-in injection waters if a system blockage or leakage occurs. One way check valves will also insure proper flow management. Relief valves will also be utilized for high pressure relief.

2.12. *An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-quarter mile radius of the proposed injection well;*

Answer: Exhibit "D".

2.13 *Any other additional information that the Board or Division may determine is necessary to adequately review the application.*

Answer: Inland Production Company will await review of this application and additional information will be submitted if required.

INLAND PRODUCTION COMPANY

**Monument Butte State #1A-36
Sec. 36, T8S, R16E
Duchesne County, Utah**

PLUGGING & ABANDONMENT PLAN

The plugging and abandonment plan consists of the following plugs:
Set CIBP @ 4900'

Plug #1

Set a 23 sk cement plug from 4700' - 4900'.

Plug #2

Set a 23 sk cement plug from 1500' - 1700'.
(Across the top of the Green River Formation)

Plug #3

Set a 34 sk cement plug from surface to 300'.

All cement plugs will be placed with tubing using Class "G" cement w/ 2% CaCl. Fresh water will be placed between all cement plugs.

EXHIBIT "A"



Inland
RESOURCES INC.

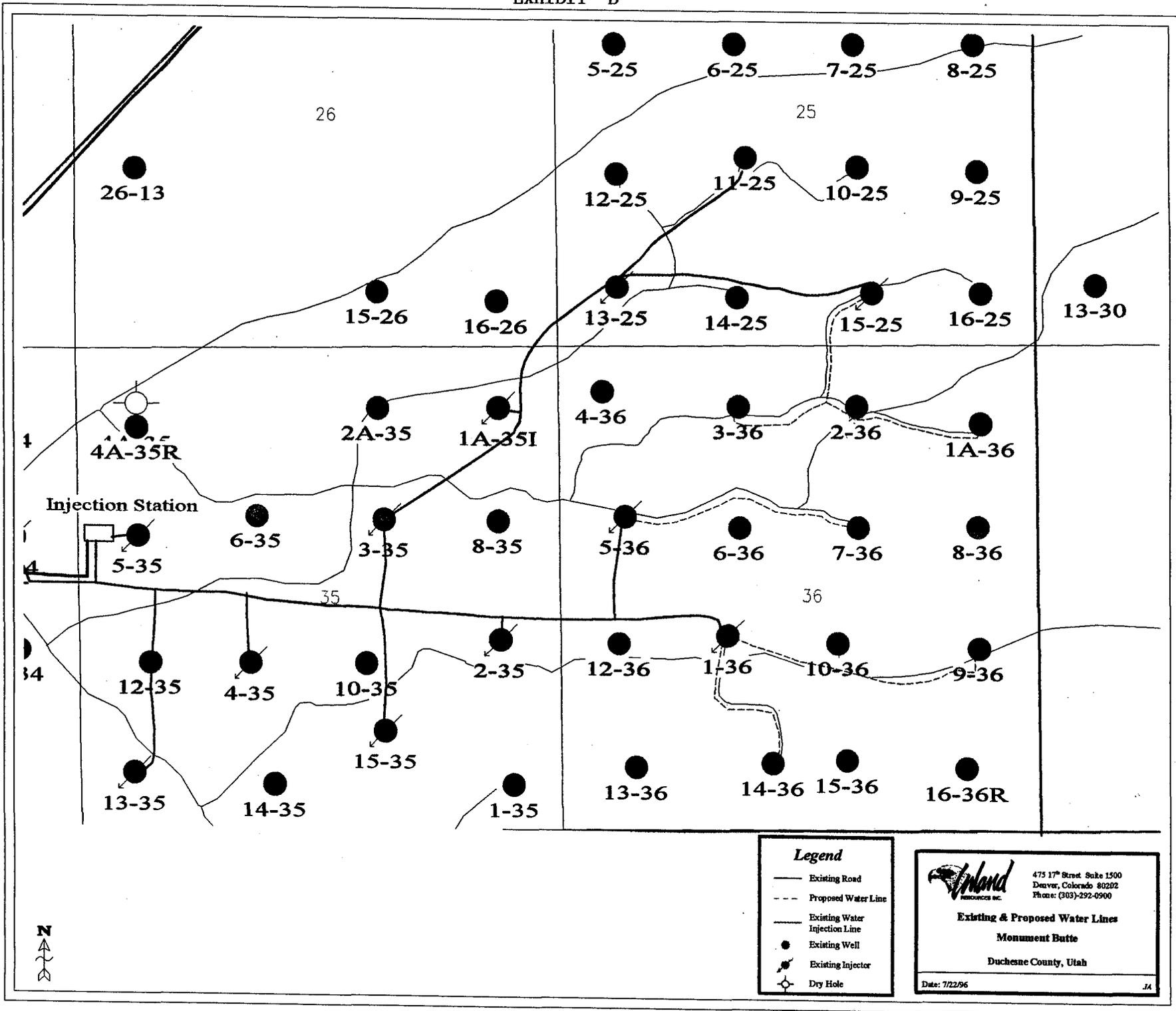
475 17th Street Suite 1500
Denver, Colorado 80202
Phone: (303)-292-0900

Monument Butte State #1A-36
One-Half Mile Radius
Duchesne County, Utah

Date: 7/18/96 JA



EXHIBIT "B"



Legend

- Existing Road
- - - Proposed Water Line
- Existing Water Injection Line
- Existing Well
- ⊙ Existing Injector
- ⊕ Dry Hole

Inland Resources Inc.
 475 17th Street Suite 1500
 Denver, Colorado 80202
 Phone: (303)-292-0900

**Existing & Proposed Water Lines
 Monument Butte
 Duchesne County, Utah**

Date: 7/22/96 JA

EXHIBIT "C"

**SURFACE OWNERS, OWNERS AND OPERATORS WITHIN A ONE-HALF MILE RADIUS OF THE
MONUMENT BUTTE STATE #1A-36**

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

State of Utah
Division of Oil, Gas and Mining
15494 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

EXHIBIT "D"

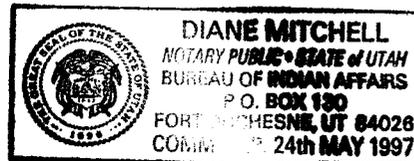
RE: Application for Approval of Class II Injection Well
Monument Butte State #1A-36

I certify that a copy of the application has been provided to all surface owners within a one-half mile radius of the proposed injection well.


INLAND PRODUCTION COMPANY
Cheryl Cameron
Regulatory Compliance Specialist

Sworn to and subscribed before me this 1st day of Aug 1996.


Notary Public in and for the State of Utah



Monument Butte State #1A-36

Spud Date: 4/9/96
 Put on Production: 5/30/96
 GL: 5332' KB: 5345'

Initial Production: 150 BOPD
 est.

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 290'
 DEPTH LANDED: 289.07'(GL)
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 145 jts. (6182.72')
 DEPTH LANDED: 6179.72.03'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 290 sk Hyfill mixed & 360 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 197 jts
 TUBING ANCHOR: 5808'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 6024')
 SN LANDED AT: 5841'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 128-3/4" plain rods, 97-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 7 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

5/20/96 5860'-6001' Frac CP-2 and CP-4 sands as follows:
 62,400# of 20/40 sd in 419 bbls of Boragel. Breakdown @ 2950 treated @ avg rate of 30 bpm, avg press 1950 psi. ISIP-2153 psi, 5-min 1942 psi. Flowback after 5 min on 16/64" ck.

5/22/96 5469'-5473' Frac A sand as follows:
 61,500# of 20/40 sd in 409 bbls Boragel. Breakdown @ 3148# treated @ avg rate of 24.5, avg press 2300#. ISIP-2346 psi, 5-min 2249 psi. Flowback after 5 min on 16/64" ck @ 1.8 bpm.

5/24/96 4980'-5054' Frac D sand as follows:
 76,500# of 20/40 sd in 425 bbls of Boragel. Breakdown @ 1950# treated @ avg rate pf 25 bpm, avg press 1800#. ISIP-3516 psi, 5-min 2953 psi. Flowback on 16/64" ck @ 1.7 bpm.

PERFORATION RECORD

5/18/96	5860'-5865'	2 JSPF	10 holes
5/18/96	5996'-6001'	4 JSPF	20 holes
5/21/96	5469'-5473'	4 JSPF	16 holes
5/23/96	4980'-4982'	4 JSPF	8 holes
5/23/96	4991'-4996'	4 JSPF	20 holes
5/23/96	5000'-5010'	4 JSPF	40 holes
5/23/96	5050'-5054'	4 JSPF	16 holes





Inland Resources Inc.

Monument Butte State #1A-36

854 FNL 621 FEL
 NENE Section 36-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31599; Lease #ML-22061

EXHIBIT "E-1a" Monument Butte State #1A-36

Spud Date: 4/9/96
Put on Production: 5/30/96
GL: 5332' KB: 5345'

Injector Wellbore Diagram

Initial Production: 150 BOPD
est.

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 290'
DEPTH LANDED: 289.07'(GL)
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145 jts. (6182.72')
DEPTH LANDED: 6179.72.03'
HOLE SIZE: 7-7/8"
CEMENT DATA: 290 sk Hyfill mixed & 360 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

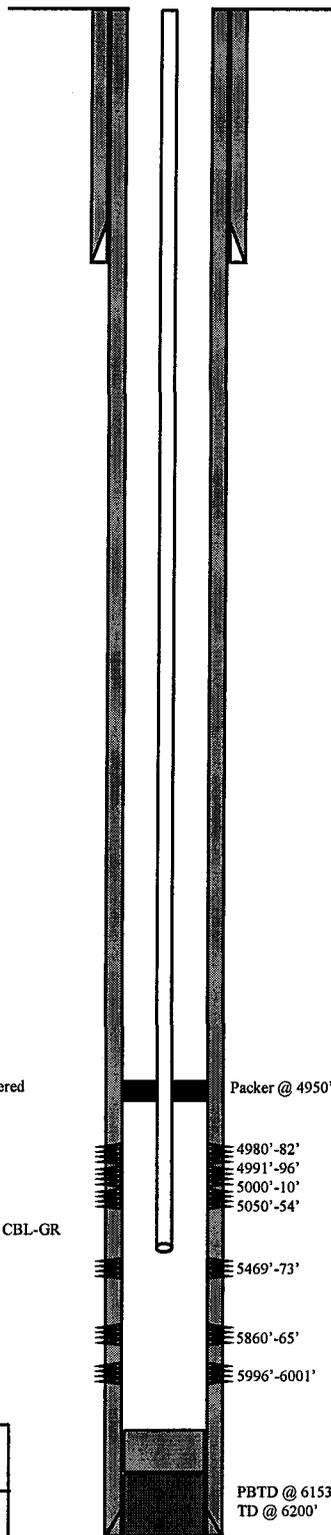
SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 197 jts
TUBING ANCHOR: 5808'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: ? (EOT @ 6024')
SN LANDED AT: 5841'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-3/4" scraped, 128-3/4" plain rods, 97-3/4" scraped
TOTAL ROD STRING LENGTH: ?
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 7 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

<p>5/20/96 5860'-6001'</p> <p>5/22/96 5469'-5473'</p> <p>5/24/96 4980'-5054'</p>	<p>Frac CP-2 and CP-5 sands as follows: 62,400# of 20/40 sd in 419 bbls of Boragel. Breakdown @ 2950 treated @ avg rate of 30 bpm, avg press 1950 psi. ISIP-2153 psi, 5-min 1942 psi. Flowback after 5 min on 16/64" ck.</p> <p>Frac A sand as follows: 61,500# of 20/40 sd in 409 bbls Boragel. Breakdown @ 3148# treated @ avg rate of 24.5, avg press 2300#. ISIP-2346 psi, 5-min 2249 psi. Flowback after 5 min on 16/64" ck @ 1.8 bpm.</p> <p>Frac D sand as follows: 76,500# of 20/40 sd in 425 bbls of Boragel. Breakdown @ 1950# treated @ avg rate pf 25 bpm, avg press 1800#. ISIP-3516 psi, 5-min 2953 psi. Flowback on 16/64" ck @ 1.7 bpm.</p>
--	--



PERFORATION RECORD

5/18/96	5860'-5865'	2 JSPF	10 holes
5/18/96	5996'-6001'	4 JSPF	20 holes
5/21/96	5469'-5473'	4 JSPF	16 holes
5/23/96	4980'-4982'	4 JSPF	8 holes
5/23/96	4991'-4996'	4 JSPF	20 holes
5/23/96	5000'-5010'	4 JSPF	40 holes
5/23/96	5050'-5054'	4 JSPF	16 holes



Inland Resources Inc.

Monument Butte State #1A-36

854 FNL 621 FEL

NENE Section 36-T8S-R16E

Duchesne Co, Utah

API #43-013-31599; Lease #ML-22061

EXHIBIT "E-2"

Monument Butte State #2-36

Spud Date: 1/16/96
 Put on Production: 3/9/96
 GL: 5345' KB: 5358'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: ? jts. (301')
 DEPTH LANDED: 300'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: ? jts. (6152.33')
 DEPTH LANDED: 6150.81'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Hyfill mixed & 335 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / WC-50 / 6.5#
 NO. OF JOINTS: 203 jts (?)
 TUBING ANCHOR: 5830'
 SEATING NIPPLE: 2-7/8" (1.10")
 MUD ANCHOR:
 TOTAL STRING LENGTH: ? (EOT @ 5992')
 SN LANDED AT: 5860'

SUCKER RODS

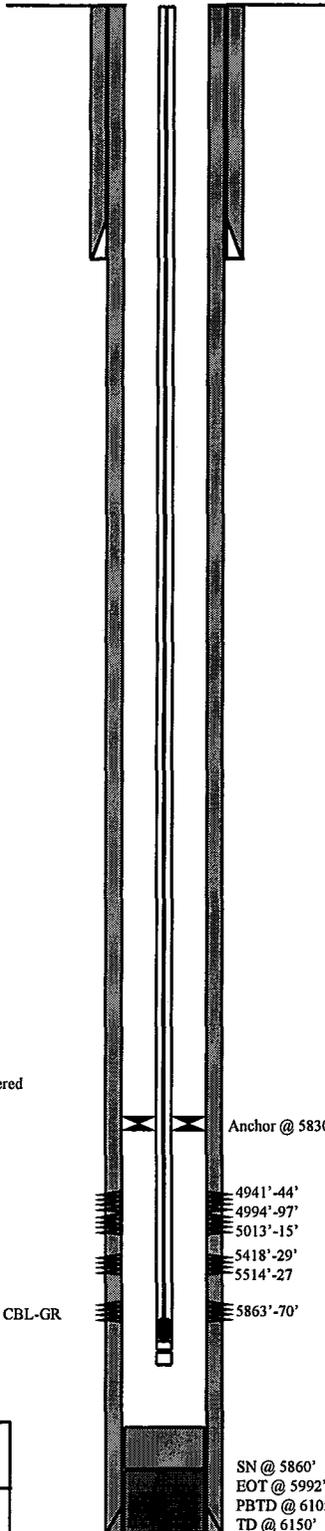
POLISHED ROD: 1-1/2"
 SUCKER RODS: 4-3/4" scraped, 129-3/4" slick rods, 96-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 15'
 STROKE LENGTH: ?"
 PUMP SPEED, SPM: 5 SPM
 PUMPING UNIT SIZE: ?
 PRIME MOVER: ?
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

3/1/96 5863'-5870' Frac CP sand as follows:
 59,200# 20/40 sd in 460 bbls of Boragel.
 Breakdown @ 349, ISIP 2305 psi.
 Fractured @ avg rate 20 bpm @ avg
 2210 psi. ISIP 2352 psi, 5-min 2212, 10-
 min 2114. Flowback @ 1 bpm on 12/64"
 ck for 3 hrs and died.

3/4/96 5418'-5527' Frac A sand as follows:
 115,400# 20/40 sd in 762 bbls of
 Boragel. Breakdown @ 2718, pre-frac
 ISIP @ 1790. Treat @ avg rate 35 bpm,
 avg press 1800 psi. ISIP 2121, 5-min
 1919, 10-min 1827. Flowback @ 1 bpm
 12/64" ck.

3/6/96 4994'-5015' Frac D sand as follows:
 59,100# 20/40 sd in 552 bbls of Boragel,
 pre-frac ISIP @ 2009. Treat well @ avg
 rate 31.7 bpm, avg press 2600 psi. ISIP
 2444 ps; 5-min 2399, 10-min 2356.
 Flowback @ 1 bpm on 12/64" ck.



PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
2/29/96	5863'-5870'	4 JSPF	28 holes
3/2/96	5418'-5429'	4 JSPF	40 holes
3/2/96	5514'-5527'	4 JSPF	48 holes
3/5/96	4941'-4944'	4 JSPF	12 holes
3/5/96	4994'-4997'	4 JSPF	12 holes
3/5/96	5013'-5015'	4 JSPF	8 holes

SN @ 5860'
 EOT @ 5992'
 PBTD @ 6105'
 TD @ 6150'



Inland Resources Inc.

Monument Butte State #2-36

644 FNL 1996 FEL
 NWNE Section 36-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31556; Lease #ML-22061

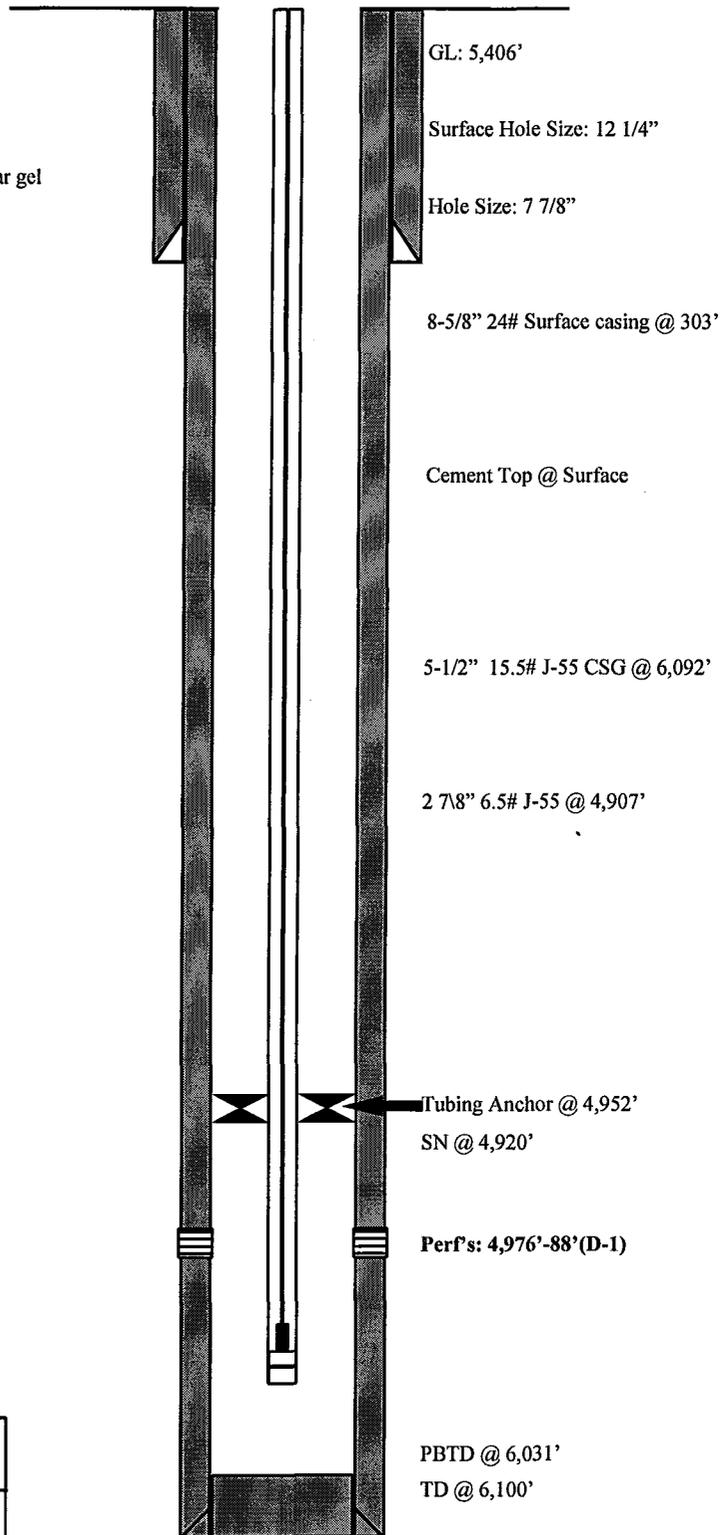
EXHIBIT "E-3"

Monument Butte State #3-36

Wellbore Diagram

Well History:

9-22-95	Spud Well
10-25-95	Perf 4,976'-4,988'
10-26-95	Frac D-1 zone as follows: Flush with 4,876 gal 10# linear gel Total fluid 24,286 gal Total sd 81,600# 16/30



	<p>Inland Resources Inc.</p>
	<p>Monument Butte State #3-36 1962 FWL 571 FNL NENW Section 36-T8S-R16E Duchesne Co, Utah API #43-013-31552; Lease #ML-22061</p>

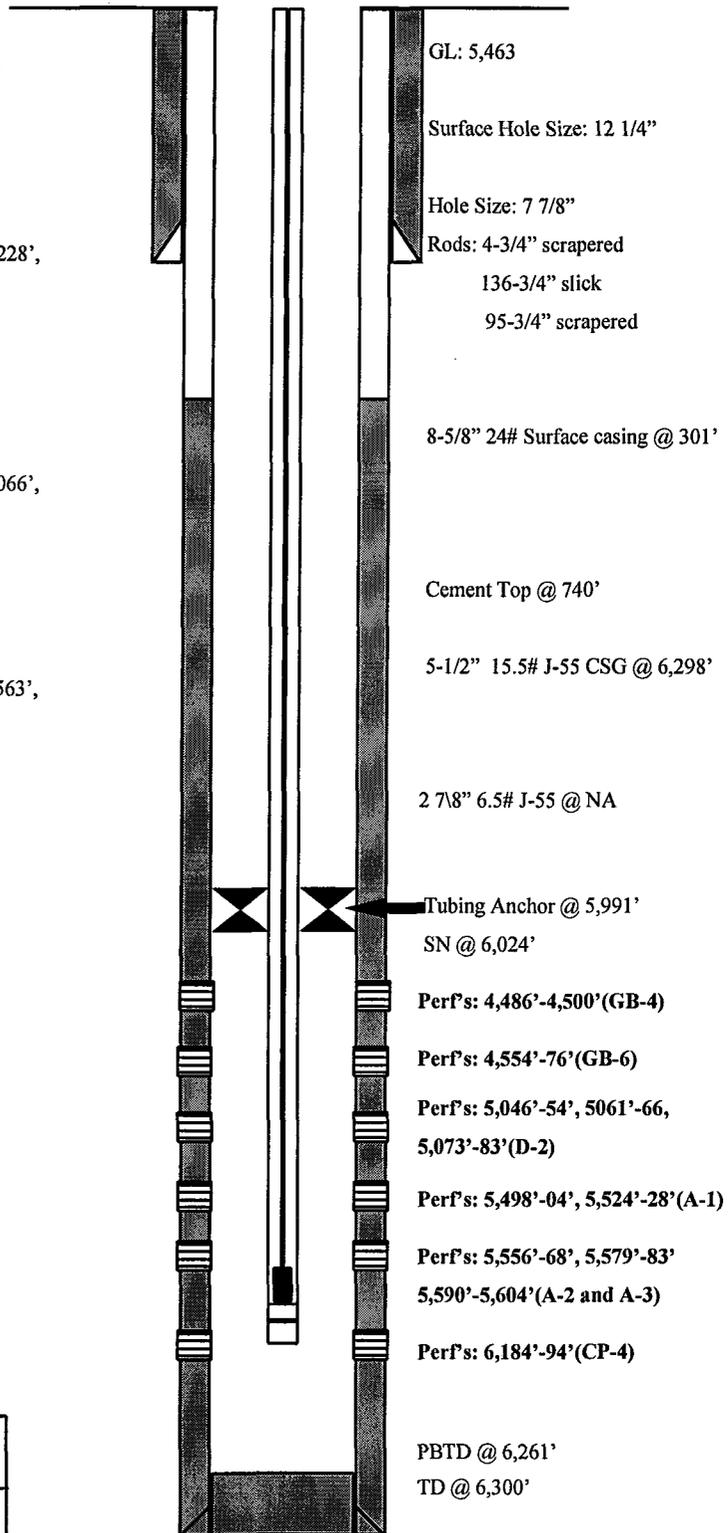
EXHIBIT "E-4"

Monument Butte State #7-36

Wellbore Diagram

Well History:

1-26-96	Spud Well
2-14-96	Perf: 6,184'-6,194' w/ 4 JSPF
2-15-96	Frac CP-4 zone as follows: Totals 20,492 gals Boragel 55,120# 20/40 sd Avg TP 2,020 @ 19.9 BPM ISIP 2,273, after 5 min 2,040
2-16-96	Perf: 5,498'-5,504', 5,524'-5,228', 5,556'-5,568', 5,579'-5,583', 5,590'-5,604' w/ 4 JSPF
2-17-96	Frac A zone as follows: Totals 29,837 gal Boragel 112,500# 20/40 sd Avg TP 1,650 @ 36 BPM ISIP 1981, after 5 min 1,896
2-20-96	Perf: 5,046'-5,054', 5,061'-5,066', 5,073'-5,083' w/ 4 JSPF
2-21-96	Frac D-2 zone as follows: Totals 22,783 gal Boragel 75,500# 16/30 sd Avg TP 1,980 @ 25 BPM ISIP 2,354, after 5 min 2,197
2-22-96	Perf: 4,485'-4,500', 4,554'-4,563', 4,565'-4,575' w/ 4 JSPF
2-23-96	Frac GB zone as follows: Totals 25,980 gal Boragel 89,500# of 16/30 sand Avg TP 2,100 @ 36 BPM ISIP 2,139, after 5 min 2.021



Inland Resources Inc.
 Monument Butte State #7-36
 1899 FNL 1970 FEL
 SWNE Section 36-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31558; Lease #ML-22061

EXHIBIT "E-5"

Monument Butte State #8-36

Spud Date: 4/2/96
 Put on Production: 4/27/96
 GL: 5363' KB: 5376'

Initial Production: 90 BOPD,
 58 MCFGPD, 4 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 304.40'
 DEPTH LANDED: 302'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 145 jts. (6214.68')
 DEPTH LANDED: 6202'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sk Hyfill mixed & 375 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

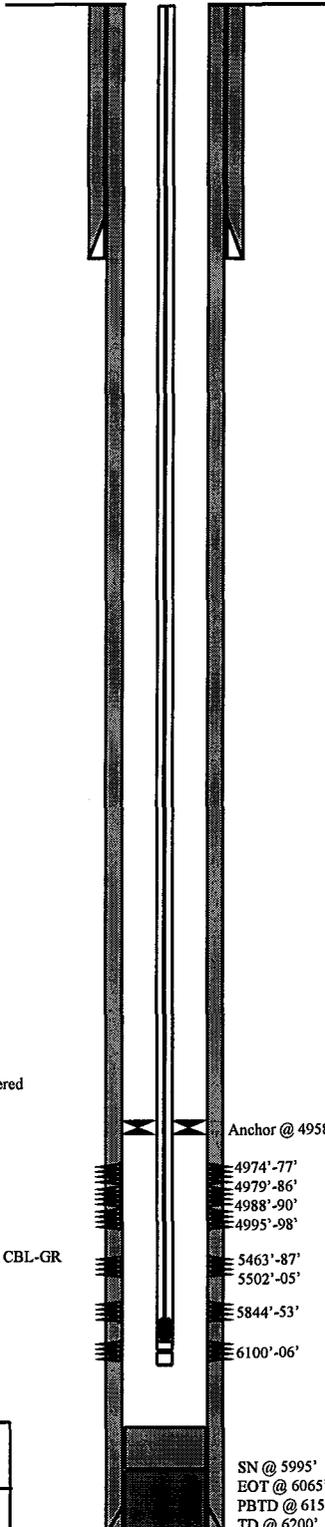
SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 198 jts (?)
 TUBING ANCHOR: 4958'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 6065')
 SN LANDED AT: 5995'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 135-3/4" slick rods, 95-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 14 RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 7 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

<p>4/16/96 6100'-6106'</p> <p>4/18/96 5844'-5853'</p> <p>4/20/96 5463'-5505'</p> <p>4/22/96 4974'-4998'</p>	<p>Frac CP-4 sand as follows: 53,800# of 20/40 sd in 376 bbls Boragel. Breakdown @ 2773 psi. Treated @ avg rate 20.5 bpm, avg press 2850 psi. ISIP-3276 psi, 5-min 2816 psi. Flowback on 16/64" ck @ 1.7 bpm.</p> <p>Frac CP-2 sand as follows: 69,200# of 20/40 sd in 432 bbls Boragel. Breakdown @ 3905#. Treated @ avg rate 24.5 bpm, avg press 1850 psi. ISIP-2052 psi, 5-min 1887 psi. Start flowback after 5 min SI on 16/64" ck @ 1.6 bpm.</p> <p>Frac A sand as follows: 106,600# 20/40 sd in 60 bbls Boragel. Breakdown @ 3664 psi, treated @ avg rate 24.4 bpm, avg press 1450 psi. ISIP-1706 psi, 5-min 1625 psi. Flowback on 16/64" ck @ 1.6 bpm.</p> <p>Frac D sand as follows: 97,900# of 20/40 sd in 549 bbls Boragel. Breakdown @ 1775. Treated @ avg rate 22.6 bpm, avg press 2180 psi. ISIP-2439 psi, 5-min 2440 psi. Flowback on 16/64" ck @ 1.8 bpm.</p>
---	--



PERFORATION RECORD

4/15/96	6100'-6106'	4 JSPF	24 holes
4/17/96	5844'-5853'	4 JSPF	36 holes
4/19/96	5463'-5487'	4 JSPF	88 holes
4/19/96	5502'-5505'	4 JSPF	12 holes
4/22/96	4974'-4977'	4 JSPF	12 holes
4/22/96	4979'-4986'	4 JSPF	28 holes
4/22/96	4988'-4990'	4 JSPF	8 holes
4/22/96	4995'-4998'	4 JSPF	12 holes

SN @ 5995'
 EOT @ 6065'
 PBTD @ 6157'
 TD @ 6200'

Inland Resources Inc.

Monument Butte State #8-36

1981 FNL 662 FEL

SENE Section 36-T8S-R16E

Duchesne Co, Utah

API #43-013-31598; Lease #U-22061

EXHIBIT "E-6"

Monument Butte State #9-36

Spud Date: 5/3/96
 Put on Production: 6/14/96
 GL: 5386' KB: 5399'

Initial Production: 144 BOPD,
 167 MCFGPD, 5 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.13')
 DEPTH LANDED: 301'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts. (6182.53')
 DEPTH LANDED: 6174.53'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 335 sk Hyfill mixed & 335 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 155 jts (?)
 TUBING ANCHOR: 4855'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 5928.50')
 SN LANDED AT: 5857.46'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 129-3/4" slick rods, 96-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: ?
 STROKE LENGTH: 71-1/2"
 PUMP SPEED, SPM: 6 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

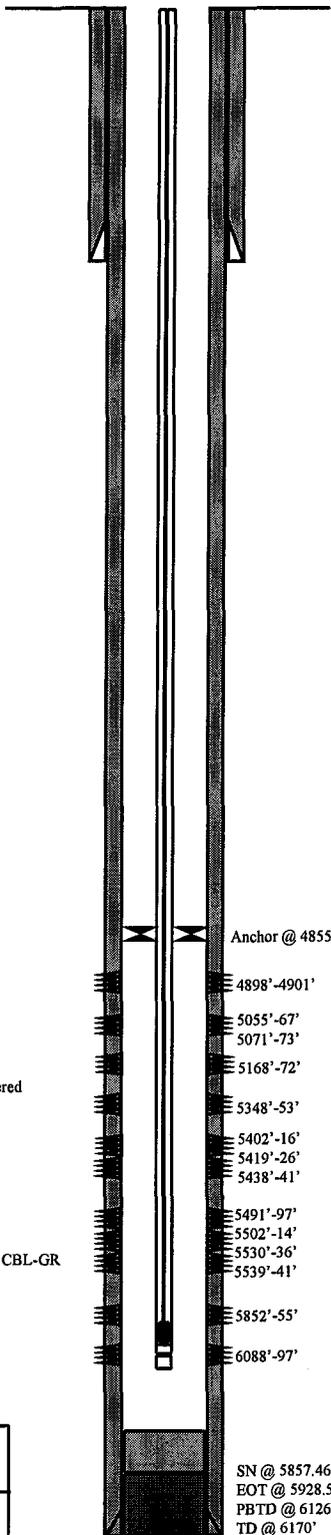
FRAC JOB

6/4/96 5852'-6097' Frac CP-5 and CP-3 sands as follows:
 81,700# of 20/40 sd in 511 bbls of Borgeal. Breakdown @ 2953 psi treated @ avg rate 30 bpm @ avg press 2100 psi. ISIP-2045 psi, 5-min 1796 psi. Flowback on 16/64" ck. @ 1.3 bpm. Flowed 2-1/2 hrs and died.

6/6/96 5348'-5541' Frac A-1, A-3 and LODC sands as follows:
 114,100# 20/40 sd in 651 bbls of Borgeal. Breakdown @ 2480 psi & treated @ avg rate 40.5 bpm w/ avg 1700 psi. ISIP-1870 psi, 5-min 1756 psi. Flowback on 16/64" ck @ 1.6 bpm. Flowed 2 hrs and died.

6/8/96 5055'-5172' Frac B-1 and C sands as follows:
 70,000# of 20/40 sd in 430 bbls of Borgeal. Breakdown @ 2449 psi & treated @ avg rate 18.3 bpm w/ avg press 1900 psi. ISIP- 2548 psi, 5-min 2004 psi. Flowback on 16/64" ck for 1.5 hrs until dead.

6/11/96 4898'-4901' Frac D-1 sand as follows:
 40,600# of 20/40 sd in 298 bbls of Borgeal. Breakdown @ 3730 psi, treated @ avg rate 12 bpm w/ avg press of 2550 psi. ISIP-2950 psi, 5-min 2817 psi. Start flowback after 5 min on 16/64" ck. Flowed 1-1/2 hrs and died.



PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
6/3/96	6088'-6097'	4 JSPF	36 holes
6/3/96	5852'-5855'	1 JSPF	4 holes
6/5/96	5539'-5541'	2 JSPF	4 holes
6/5/96	5530'-5536'	2 JSPF	12 holes
6/5/96	5502'-5514'	2 JSPF	24 holes
6/5/96	5491'-5497'	2 JSPF	12 holes
6/5/96	5438'-5441'	2 JSPF	6 holes
6/5/96	5419'-5426'	2 JSPF	14 holes
6/5/96	5402'-5416'	2 JSPF	28 holes
6/5/96	5348'-5353'	2 JSPF	10 holes
6/7/96	5168'-5172'	4 JSPF	16 holes
6/7/96	5071'-5073'	4 JSPF	8 holes
6/7/96	5055'-5067'	4 JSPF	48 holes
6/10/96	4898'-4901'	4 JSPF	12 holes

SN @ 5857.46'
 EOT @ 5928.50'
 PBTD @ 6126'
 TD @ 6170'

Inland Resources Inc.

Monument Butte State #9-36

1991 FSL 662 FEL

NESE Section 36-T8S-R16E

Duchesne Co, Utah

API #43-013-31572; Lease #ML-22061

EXHIBIT "E-7"
Tar Sands Federal #13-30

Spud Date: 6/29/96
 Put on Production: --/--/--
 GL: 5282' KB: 5295'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (290.48')
 DEPTH LANDED: 289.38'(GL)
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6146.77')
 DEPTH LANDED: 6140.77'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 320 sk Hybond mixed & 340 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

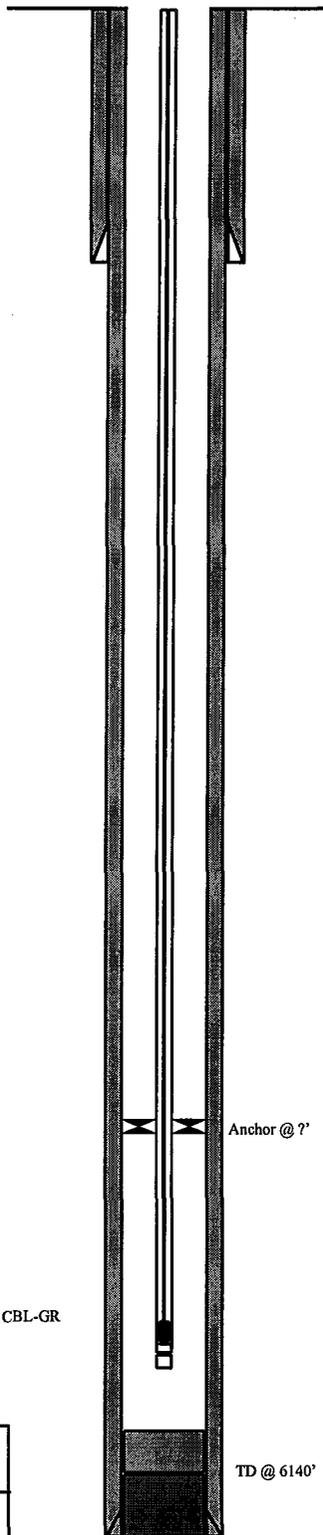
SIZE/GRADE/WT.:
 NO. OF JOINTS:
 TUBING ANCHOR:
 SEATING NIPPLE:
 MUD ANCHOR:
 TOTAL STRING LENGTH:
 SN LANDED AT:

SUCKER RODS

POLISHED ROD:
 SUCKER RODS:
 TOTAL ROD STRING LENGTH:
 PUMP NUMBER:
 PUMP SIZE:
 STROKE LENGTH:
 PUMP SPEED, SPM:
 PUMPING UNIT SIZE:
 PRIME MOVER:
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

WAITING ON COMPLETION AS OF 7/17/96



PERFORATION RECORD

Anchor @ 7'

TD @ 6140'



Inland Resources Inc.

Tar Sands Federal #13-30

602.6 FSL 698.9 FWL

SWSW Section 30-T8S-R17E

Duchesne Co, Utah

API #43-013-31637; Lease #U-74869

EXHIBIT "E-8"

Monument Butte Federal #9-25

Spud Date: 4/28/96
 Put on Production: 5/18/96
 GL: 5327' KB: 5340'

Initial Production: 95 BOPD,
 33 MCFPD, 1 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 291.67'
 DEPTH LANDED: 290'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6124.47')
 DEPTH LANDED: 6090'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sks Hyfill mixed & 360 sks thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 176 jts
 TUBING ANCHOR: 4972'
 TOTAL STRING LENGTH: ? (EOT @ 5383')
 SN LANDED AT: 5289'

SUCKER RODS

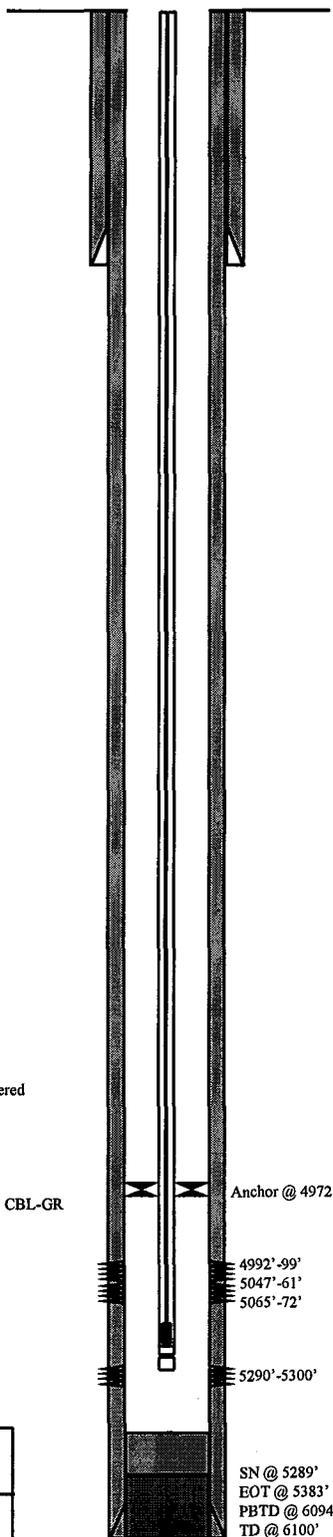
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 106-3/4" slick rods, 97-3/4" scraped
 PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 15' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 6 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

5/14/96	5290'-5300'	Frac B-1 sand as follows: 60,100 20/40 sd in 412 bbls Boragel fmtn. Brokedown @ 2876#, avg TP 2250 @ 18.5 bpm. ISIP-2312 psi, 5-min 2176 psi. Flow well back on 16/64" ck @ 1.5 bpm.
5/16/96	4992'-5072'	Frac D-1 & D-2 zone as follows: 78,500# of 20/40 sd in 477 bbls Boragel. Breakdown @ 2005# treated w/avg rate of 18.7 bpm @ 1800 psi. ISIP-2234 psi, 5-min SI 2124 psi. Start flowback on 16/64" ck @ 1.8 bpm.

PERFORATION RECORD

5/13/96	5290'-5300'	4 JSPF	40 holes
5/15/96	4992'-4999'	4 JSPF	28 holes
5/15/96	5047'-5061'	4 JSPF	52 holes
5/15/96	5065'-5072'	4 JSPF	28 holes



	<p>Inland Resources Inc.</p> <p>Monument Butte Federal #9-25</p> <p>1913 FSL 624 FEL</p> <p>NESE Section 26-T8S-R16E</p> <p>Duchesne Co, Utah</p> <p>API #43-013-31600; Lease #U-67170</p>
	<p>SN @ 5289'</p> <p>EOT @ 5383'</p> <p>PBTD @ 6094'</p> <p>TD @ 6100'</p>

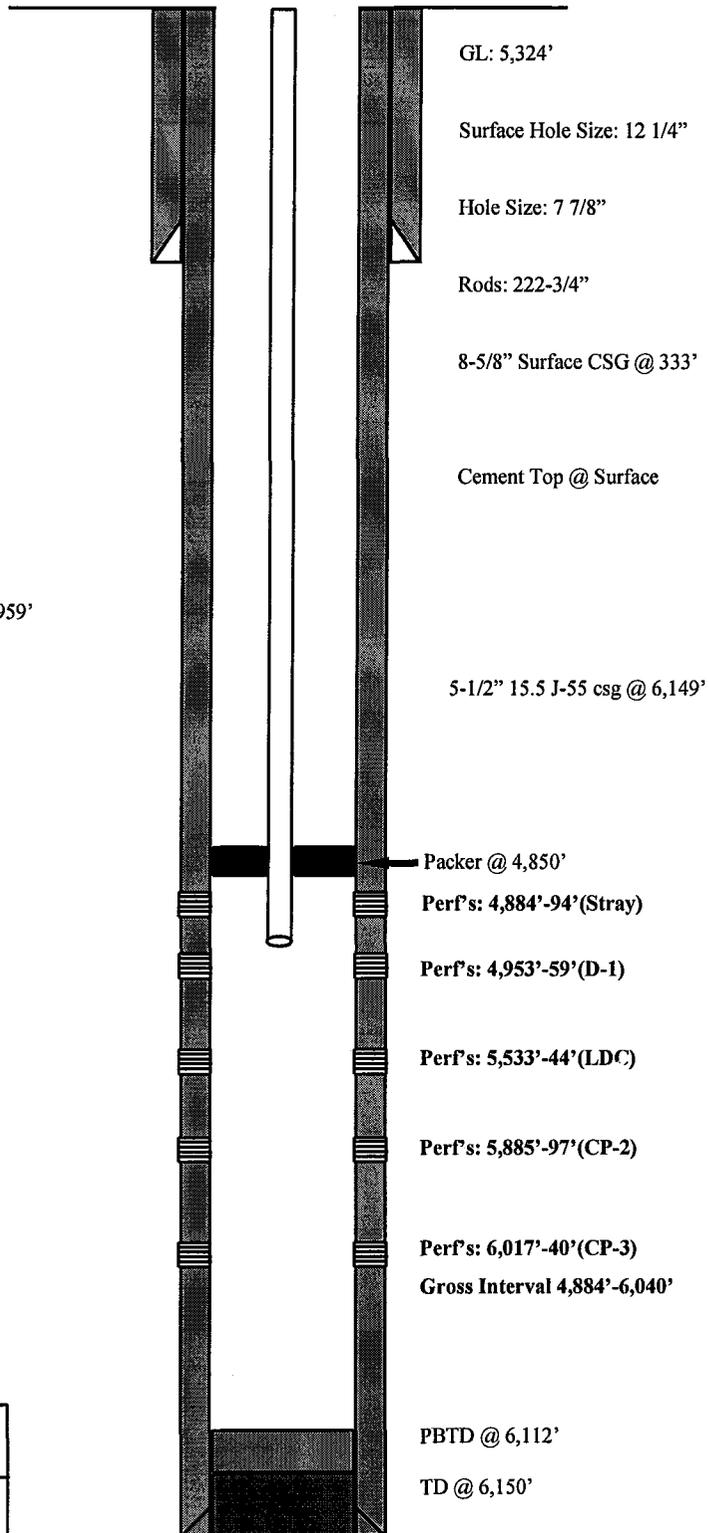
EXHIBIT "E-9"

Monument Butte Federal #15-25

Injector
Wellbore Diagram

Well History:

11-10-95	Spud Well
12-7-95	Perf: 6,017'-6,040'
12-8-95	Frac CP-3 zone as follows: Totals 595 bbls Boragel, 76,600 # 20/40 sd Avg TP 2,100 @ 30 BPM ISIP 2,095, after 5 min 2,062
12-11-95	Perf: 5,885'-5,897'
	Frac CP-2 zone as follows: Totals 422 bbls Boragel 48,500# 20/40 sd Avg TP 2,400 @ 21 BPM ISIP 2,465, after 5 min 237
12-12-95	Perf: 5,533'-5,544'
12-13-95	Frac LDC zone as follows: Totals 402 bbls Boragel 42,000# 20/40 sd Avg TP 2,120 @ 21 BPM ISIP 2,370, after 5 min 2,224
12-14-95	Perf: 4,884'-4,894', 4,953'-4,959'
12-16-95	Frac D zone as follows: Totals 559 bbls Boragel 68,400# 20/40 sd Avg TP 1,930 @ 33 BPM ISIP 2,186, after 5 min 2,120



	Inland Resources Inc.
	Monument Butte Federal #15-25 583 FSL 1799 FEL SESWSection 25-T8S-R16E Duchesne Co, Utah API #43-013-3; Lease #U-67170

EXHIBIT "E-10"

Monument Butte Federal #16-25

Spud Date: 4/22/96
Put on Production: --/--/--
GL: 5302' KB: 5315'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (301')
DEPTH LANDED: 300'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 7 jts. (6152.33')
DEPTH LANDED: 6150.81'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sk Hyfill mixed & 335 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

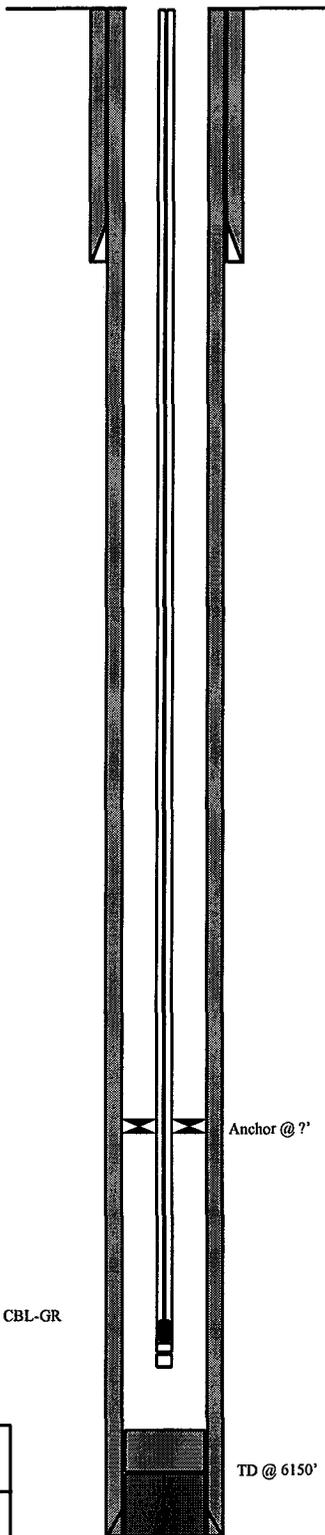
SIZE/GRADE/WT.:
NO. OF JOINTS:
TUBING ANCHOR:
SEATING NIPPLE:
MUD ANCHOR:
TOTAL STRING LENGTH:
SN LANDED AT:

SUCKER RODS

POLISHED ROD:
SUCKER RODS:
TOTAL ROD STRING LENGTH:
PUMP NUMBER:
PUMP SIZE:
STROKE LENGTH:
PUMP SPEED, SPM:
PUMPING UNIT SIZE:
PRIME MOVER:
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

WAITING ON COMPLETION AS OF 7/17/96



PERFORATION RECORD

 **Inland Resources Inc.**
Monument Butte Federal #16-25
572 FSL 601 FEL
SESE Section 25-T8S-R16E
Duchesne Co, Utah
API #43-013-31597; Lease #U-67170

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND
 LOCATION:
 SYSTEM:

07-25-96

WATER DESCRIPTION:	JOHNSON WATER	1A-36
P-ALK AS PPM CaCO3	110	220
M-ALK AS PPM CaCO3	350	1900
SULFATE AS PPM SO4	135	40
CHLORIDE AS PPM Cl	100	7500
HARDNESS AS PPM CaCO3	240	30
CALCIUM AS PPM CaCO3	48	4
MAGNESIUM AS PPM CaCO3	29	5
SODIUM AS PPM Na	184	5589
BARIUM AS PPM Ba	0	0
STRONTIUM AS PPM Sr	0	0
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	864	15010
TEMP (DEG-F)	100	100
SYSTEM pH	8.6	9

WATER COMPATIBILITY CALCULATIONS
 JOHNSON WATER AND 1A-36
 CONDITIONS: TEMP.=100 AND pH=8.8
 WATER ONE IS JOHNSON WATER

DEG-F	STIFF DAVIS CaCO3 INDEX	lbs/1000 BBL EXCESS CaCO3	mg/l BaSO4 IN EXCESS OF SATURATION	mg/l SrO4 IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
100	1.10	15	0	0	0
90	1.15	14	0	0	0
80	1.15	12	0	0	0
70	1.11	11	0	0	0
60	1.06	9	0	0	0
50	.98	8	0	0	0
40	.88	6	0	0	0
30	.77	4	0	0	0
20	.61	3	0	0	0
10	.42	1	0	0	0
0	.10	0	0	0	0



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

September 24, 1996

Inland Production Company
P. O. Box 1446
Roosevelt, Utah 84066

Re: Monument Butte State 1A-36 well, Section 36, Township 8 South, Range 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.

If you have any questions regarding this approval or the necessary requirements, please contact Dan Jarvis at this office.

Sincerely,

R.J. Firth
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA



AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue of such newspaper for 1 consecutive issues, and that the first publication was on the 27 day of Aug, 1996, and that the last publication of such notice was in the issue of such newspaper dated the 27 day of Aug, 1996

Subscribed and sworn to before me this

29 day of Aug, 1996
Tracy E. Womack

Notary Public

NOTICE OF AGENCY ACTION

CAUSE NO. UIC-177
IN THE MATTER OF
THE APPLICATION OF
INLAND PRODUCTION
CO. FOR ADMINISTRATIVE
APPROVAL OF
THE 1A-36 WELL LO-
CATED IN SECTION 36,
TOWNSHIP 8 SOUTH,
RANGE 16 EAST, S.L.M.,
DUCHEсне COUNTY,
UTAH, AS A CLASS II
INJECTION WELL.

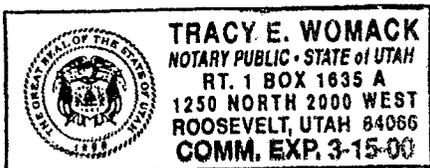
THE STATE OF UTAH
TO ALL PERSONS IN-
TERESTED IN THE
ABOVE ENTITLED
MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Co. for administrative approval of the 1A-36 well, located in Section 36, Township 8 South, Range 16 East, S.L.M., Duchesne County, Utah, for conversion to Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R. 649-10, Administrative Procedures.

The interval from 4300 feet to 6000 feet (Green River Formation) will be selectively perforated for water injection. A maximum injection pressure of 2000 PSIG was requested with a maximum rate of 1000 BWP. Actual pressure and rates will be determined by step-rate testing at the time of conversion.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 19 day of August 1996.
State of Utah
Division of Oil, Gas and Mining
R.J. Firth
Associated Director, Oil and Gas
Published in the Uintah Basin Standard August 27, 1996.



BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE	:	NOTICE OF AGENCY
APPLICATION OF INLAND	:	ACTION
PRODUCTION CO. FOR	:	
ADMINISTRATIVE APPROVAL OF	:	CAUSE NO. UIC-177
THE 1A-36 WELL LOCATED IN	:	
SECTION 36, TOWNSHIP 8 SOUTH,	:	
RANGE 16 EAST, S.L.M.,	:	
DUCHESNE COUNTY, UTAH, AS A	:	
CLASS II INJECTION WELL	:	

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

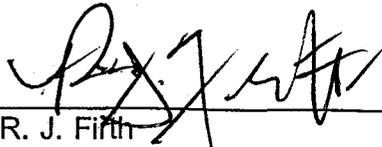
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Co. for administrative approval of the 1A-36 well, located in Section 36, Township 8 South, Range 16 East, S.L.M., Duchesne County, Utah, for conversion to Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The interval from 4300 feet to 6000 feet (Green River Formation) will be selectively perforated for water injection. A maximum injection pressure of 2000 PSIG was requested with a maximum rate of 1000 BWPD. Actual pressure and rates will be determined by step-rate testing at the time of conversion.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 19th day of August 1996.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



R. J. Fifth
Associate Director, Oil & Gas

Inland Production Company
1A-36 Well
Cause No. UIC-177

Publication Notices were sent to the following:

Inland Production Company
P. O. Box 1446
Roosevelt, Utah 84066

Newspaper Agency Corporation
Legal Advertising
Tribune Building, Front Counter
143 South Main
Salt Lake City, Utah 84111

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Vernal District Office
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

School & Institutional Trust Lands
675 East 500 South
Salt Lake City, Utah 84102

U.S. Environmental Protection Agency
Region VIII
Attn. Dan Jackson
999 18th Street
Denver, Colorado 80202-2466

Lorraine Platt

Lorraine Platt
Secretary
August 19, 1996



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

August 19, 1996

Newspaper Agency Corporation
Legal Advertising
Tribune Building, Front Counter
143 South Main
Salt Lake City, Utah 84111

Re: Notice of Agency Action - Cause No. UIC-177

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Lorraine Platt

Lorraine Platt
Secretary

Enclosure





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

August 19, 1996

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Re: Notice of Agency Action - Cause No. UIC-177

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Lorraine Platt

Lorraine Platt
Secretary

Enclosure



CASING INTEGRITY TEST

**MONUMENT BUTTE STATE #1A-36
NE/NE SECTION 36, T8S, R16E
DUCHESNE COUNTY, UTAH**

0 MIN	1130 PSIG
10 MIN	1130 PSIG
20 MIN	1130 PSIG
30 MIN	1130 PSIG
40 MIN	1130 PSIG
50 MIN	1130 PSIG
60 MIN	1130 PSIG
70 MIN	1130 PSIG
80 MIN	1130 PSIG
90 MIN	1130 PSIG
100 MIN	1130 PSIG
120 MIN	1130 PSIG

TUBING PRESSURE 0 PSI

**TEST CONDUCTED BY RODDIE BIRD/INLAND PRODUCTION COMPANY ON 9/11/97
DAN JARVIS w/ DOGM CONTACTED ON 9/9/97 - UT STATE REPRESENTATIVE UNABLE TO ATTEND**

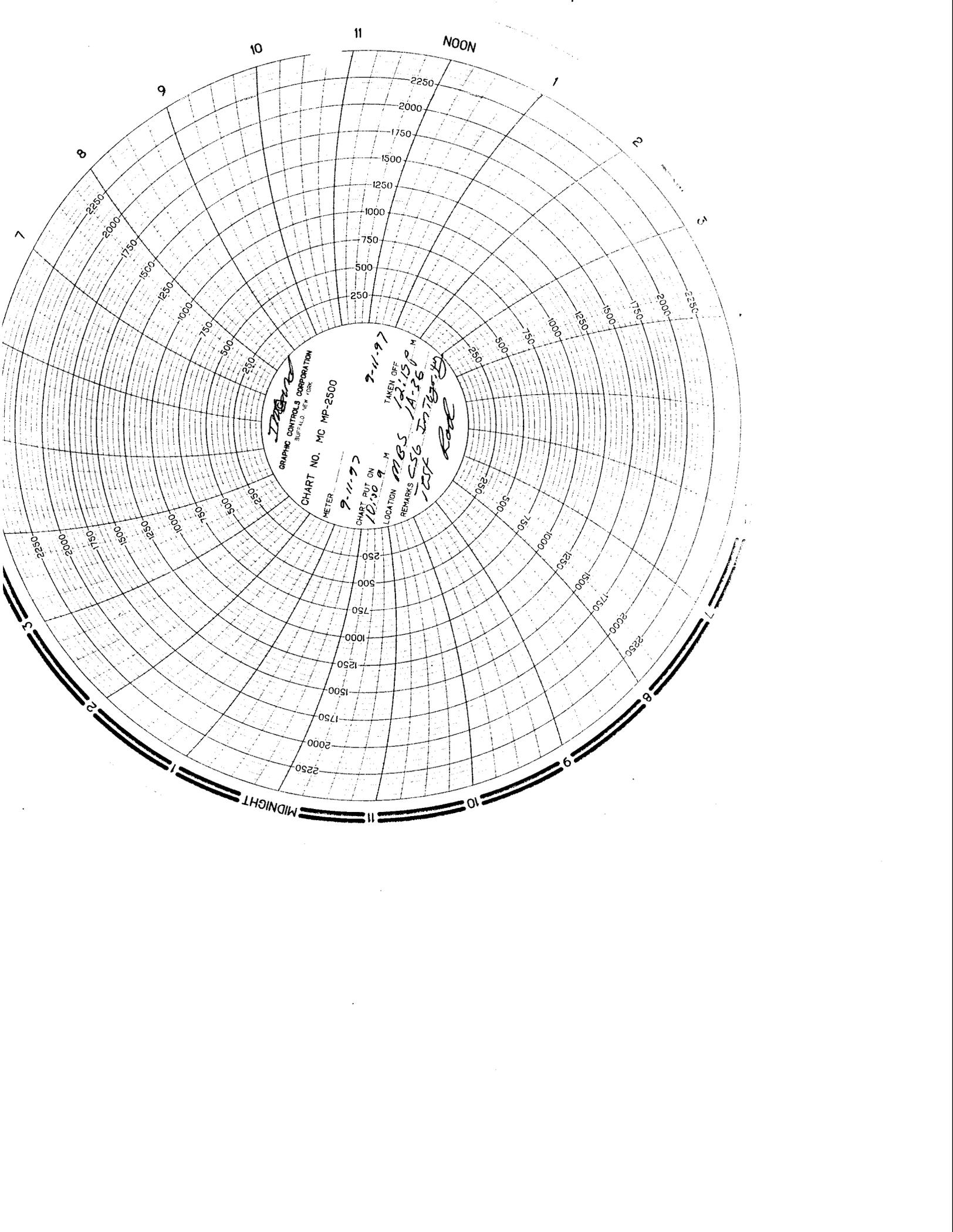
CASING INTEGRITY TEST

**MONUMENT BUTTE STATE #1A-36
NE/NE SECTION 36, T8S, R16E
DUCHESNE COUNTY, UTAH**

0 MIN	1130 PSIG
10 MIN	1130 PSIG
20 MIN	1130 PSIG
30 MIN	1130 PSIG
40 MIN	1130 PSIG
50 MIN	1130 PSIG
60 MIN	1130 PSIG
70 MIN	1130 PSIG
80 MIN	1130 PSIG
90 MIN	1130 PSIG
100 MIN	1130 PSIG
120 MIN	1130 PSIG

TUBING PRESSURE 0 PSI

**TEST CONDUCTED BY RODDIE BIRD/INLAND PRODUCTION COMPANY ON 9/11/97
DAN JARVIS w/ DOGM CONTACTED ON 9/9/97 – UT STATE REPRESENTATIVE UNABLE TO ATTEND**



NOON

MIDNIGHT

T. J. ...
GRAPHIC CONTROLS CORPORATION
SUFFOLK, N.Y. 10158

CHART NO. MC MP-2500
METER

9-11-97

CHART PUT ON
10:00 A.M.

LOCATION

MBS

TAKEN OFF
12:15 P.M.

REMARKS

CS6 INTEGRITY
TEST
Rod

9-11-97

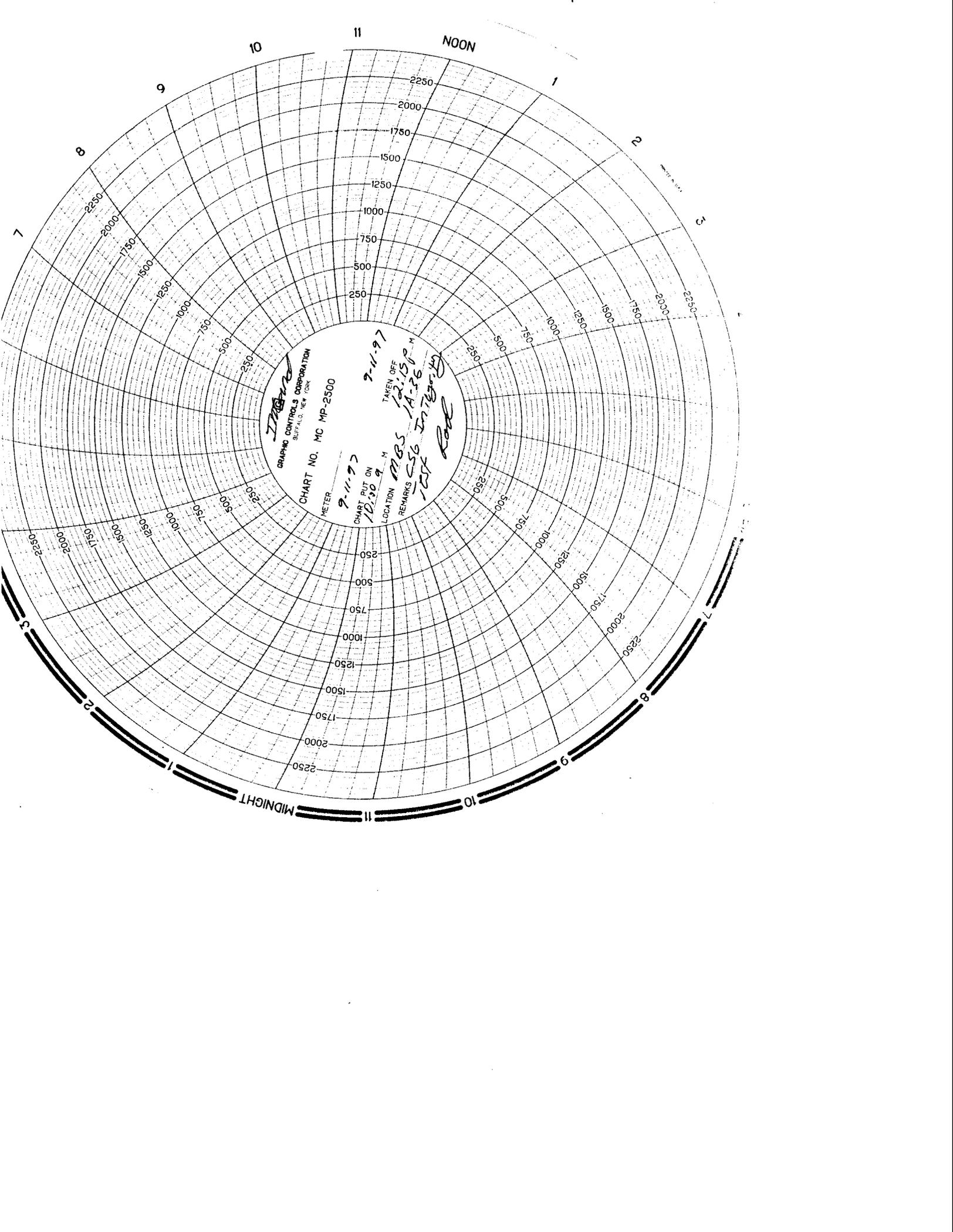
CASING INTEGRITY TEST

**MONUMENT BUTTE STATE #1A-36
NE/NE SECTION 36, T8S, R16E
DUCHESNE COUNTY, UTAH**

0 MIN	1130 PSIG
10 MIN	1130 PSIG
20 MIN	1130 PSIG
30 MIN	1130 PSIG
40 MIN	1130 PSIG
50 MIN	1130 PSIG
60 MIN	1130 PSIG
70 MIN	1130 PSIG
80 MIN	1130 PSIG
90 MIN	1130 PSIG
100 MIN	1130 PSIG
120 MIN	1130 PSIG

TUBING PRESSURE 0 PSI

**TEST CONDUCTED BY RODDIE BIRD/INLAND PRODUCTION COMPANY ON 9/11/97
DAN JARVIS w/ DOGM CONTACTED ON 9/9/97 – UT STATE REPRESENTATIVE UNABLE TO ATTEND**



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-2500

METER

9-11-97

CHART PUT ON

10:30 A M

TAKEN OFF

9-11-97

LOCATION

MBS 12:15 P M

REMARKS

CS6 IN 18-14

LST 10-14-97

MIDNIGHT

NOON

143 SOUTH MAIN ST.
 P.O. BOX 45838
 SALT LAKE CITY, UTAH 84145
 FED. TAX I.D.# 87-0217663

Newspaper Agency Corporation
 The Salt Lake Tribune  DESERET NEWS
PROOF OF PUBLICATION

CUSTOMER'S
 COPY

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL, GAS & MINING 1594 W NORTH TEMPLE STE # 1210 SALT LAKE CITY UT 84114	D5385340L-07	08/26/96

ACCOUNT NAME	
DIV OF OIL, GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL8M4600561
SCHEDULE	
START 08/26/96 END 08/26/96	
CUST. REF. NO.	
UIC-177	
CAPTION	

NOTICE OF AGENCY ACTION
 CAUSE NO. UIC-177
 BEFORE THE DIVISION OF OIL, GAS AND MINING
 DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION CO.
 FOR ADMINISTRATIVE APPROVAL OF THE 1A-36 WELL LOCATED IN
 SECTION 36, TOWNSHIP 8 SOUTH, RANGE 16 EAST, S.L.M., DU-
 CHESNE COUNTY, UTAH, AS A CLASS II INJECTION WELL.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE
 ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and
 Mining (the "Division") is commencing an informal adjudicative
 proceeding to consider the application of Inland Production
 Co. for administrative approval of the 1A-36 well, located in
 Section 36, Township 8 South, Range 16 East, S.L.M., Duchesne
 County, Utah, for conversion to Class II injection well. The pro-
 ceeding will be conducted in accordance with Utah Admin.
 R.649-10, Administrative Procedures.

The interval from 4300 feet to 6000 feet (Green River Forma-
 tion) will be selectively perforated for water injection. A maxi-
 mum injection pressure of 2000 PSIG was requested with a maxi-
 mum rate of 1000 BWPD. Actual pressure and rates will be
 determined by step-rate testing at the time of conversion.

Any person desiring to object to the application or other-
 wise intervene in the proceeding, must file a written protest or
 notice of intervention with the Division within fifteen days follow-
 ing publication of this notice. If such a protest or notice of inter-
 vention is received, a hearing will be scheduled before the
 Board of Oil, Gas and Mining. Protestants and/or intervenors
 should be prepared to demonstrate at the hearing how this
 matter affects their interests.

DATED this 19th day of August, 1996.

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 /s/ R. J. Firth
 Associate Director, Oil & Gas
 8M460050

AGENCY FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS
 PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED
 IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 08/26/96 END 08/26/96

SIGNATURE *R. J. Firth*
 DATE 08/26/96

E OF AGENCY ACTION CAUSE N	
SIZE	
44 LINES	2.00 COLUMN
RATE	
1.64	
AD CHARGES	
144.32	
TOTAL COST	
144.32	

AFFIDAVIT OF PUBLICATION

INCORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED
 NOTICE OF AGENCY ACTION CAUSE N _____ FOR
 MINING _____ WAS PUBLISHED BY THE NEWSPAPER AGENCY

OFFICE COPY

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 2011 Eastwood St.
 Salt Lake City, UT 84103
 My Commission Expires
 March 31, 2000
 STATE OF UTAH

**THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
 PLEASE PAY FROM BILLING STATEMENT.**

OIL AND GAS

1	JRB	✓
	FRM	
	SLS	
2	GLH	
	DTS	
3	KDR	✓
4	MICROFILM	✓
5	FILE	

*copy sent to
oper. 11.21.97*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. <p style="text-align: center;">ML-22061</p>	
2. NAME OF OPERATOR <p style="text-align: center;">INLAND PRODUCTION COMPANY</p>		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME <p style="text-align: center;">N/A</p>	
3. ADDRESS OF OPERATOR <p style="text-align: center;">475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900</p>		7. UNIT AGREEMENT NAME <p style="text-align: center;">NA</p>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p style="text-align: center;">NE/NE 0854 FNL 0621 FEL</p>		8. FARM OR LEASE NAME <p style="text-align: center;">MONUMENT BUTTE STATE</p>	
14. API NUMBER <p style="text-align: center;">43-013-31599</p>		9. WELL NO. <p style="text-align: center;">1A-36</p>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <p style="text-align: center;">5332 GR</p>		10. FIELD AND POOL, OR WILDCAT <p style="text-align: center;">MONUMENT BUTTE</p>	
12. COUNTY OR PARISH <p style="text-align: center;">DUCHESNE</p>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <p style="text-align: center;">NE/NE Section 36, T08S R16E</p>	
13. STATE <p style="text-align: center;">UT</p>			

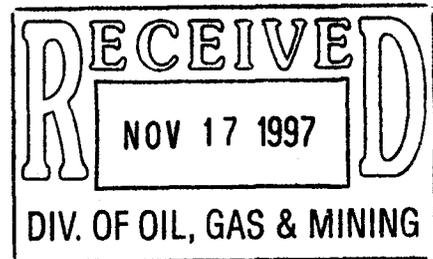
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (OTHER) _____ <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (OTHER) <u>Injection Rate</u> <input checked="" type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Monument Butte State #1A-36 was put on injection September 14, 1997. A Step Rate Test will be done before March 14, 1998 as per the permit.



18. I hereby certify that the foregoing is true and correct.

SIGNED <u>James H. Hobbs</u>	TITLE <u>Engineering Technician</u>	DATE <u>11/14/97</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. ML-22061	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection		7. UNIT AGREEMENT NAME NA	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME MONUMENT BUTTE STATE	
3. ADDRESS OF OPERATOR 475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900		9. WELL NO. 1A-36	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/NE 0854 FNL 0621 FEL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NE Section 36, T08S R16E	
14. API NUMBER 43-013-31599	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5332 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>
ABANDON* <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(OTHER) <u>Injection Rate</u> <input checked="" type="checkbox"/>
(OTHER) _____ <input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Monument Butte State 1A-36 was put on injection September 14, 1997. A Step Rate Test will be done within 6 months as per the permit. Inland will inject below the proposed maximum pressure of 2079 psi based on frac gradient calculations (please see attached).

18. I hereby certify that the foregoing is true and correct

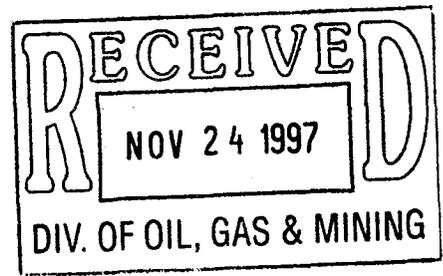
SIGNED *James J. Hard* TITLE Engineering Technician DATE 11/19/97

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

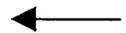
CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side



**Monument Butte State #1A-36
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4980	5054	5017	3516	1.16	3610
5469	5473	5471	2346	0.86	2323
5860	6001	5931	2153	0.79	2079



Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$$
 where pressure gradient for the injection water is .433 psi/ft and specific gravity is 1.005.

Frac Gradient is obtained from the service company's frac summary report.

INJECTION WELL - PRESSURE TEST

Well Name: <u>MBS # 1A-36-8-16</u>	API Number: <u>43-013-31599</u>
Qtr/Qtr: <u>NE/NE</u>	Section: <u>36</u>
Township: <u>8S</u>	Range: <u>16E</u>
Company Name: <u>INLAND PRODUCTION COMPANY</u>	
Lease: State <u>ML-22061</u>	Fee _____
Federal _____	Indian _____
Inspector: <u>Ronnie Longman</u>	Date: <u>06-14-01</u>

Initial Conditions:

Tubing - Rate: _____ Pressure: 330 psi

Casing/Tubing Annulus - Pressure: 1130 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1130</u>	<u>330 PSI</u>
5	<u>1130</u>	<u>330 "</u>
10	<u>1130</u>	<u>330</u>
15	<u>1135</u>	<u>330</u>
20	<u>1135</u>	<u>330</u>
25	<u>1135</u>	<u>330</u>
30	<u>1135</u>	<u>330</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 330 psiCasing/Tubing Annulus Pressure: 1135 psi

COMMENTS: Tested for 5 year rule. @ 10:00am static.
Also Record on Chart

Bob Henric
Operator Representative



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-177

Operator: Inland Production Company
Wells: Monument Butte State 1A-36
Location: Section 36, Township 8 South, Range 16 East,
County: Duchesne
API No.: 43-013-31599
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on September 24, 1996
2. Maximum Allowable Injection Pressure: 2079 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: 4980 feet to 6001 feet (Green River Formation)

Approved by:


John R Baza
Associate Director, Oil and GAS

1/22/98

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. ML-22061	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection		7. UNIT AGREEMENT NAME NA	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME MONUMENT BUTTE STATE 1A-36-8-16	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		9. WELL NO. MONUMENT BUTTE STATE 1A-36-8-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/NE Section 36, T08S R16E 854 FNL 621 FEL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA NE/NE Section 36, T08S R16E	
14. API NUMBER 43-013-31599	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5332 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/> Recompletion	
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject injection well was recompleted in the Green River formation. Four new intervals were perforated, the GB-2 sds 4352'-4358' w/4 jspf, GB-4 sds 4394'-4398 w/4 jspf, GB-6 sds 4434'-4440' w/4 jspf, GB-6 sds 4450'-4462' w/4 jspf for a total of 112 shots.

On 6/13/01 Mr. Dennis Ingram w/State DOGM was contacted of the intent to conduct a MIT on the casing.

On 6/14/01 the casing was pressured to 1130 psi and charted for 1/2 hour w/ 5# psi increase in pressure.

Mr. Dennis Ingram was there to witness the test. The well is shut in and waiting on approval to inject.

18 I hereby certify that the foregoing is true and correct

SIGNED *Krishna Russell* TITLE Production Clerk DATE 6/15/01
Krishna Russell

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 06-22-01
By: *[Signature]*

RECEIVED
JUN 18 2001
DIVISION OF
OIL, GAS AND MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: DENNIS INGRAM Date 6/14/01 Time 10:00 am pm

Test Conducted by: BRET HENRIE

Others Present: _____

Well: <u>MONUMENT BUTTE STATE</u>	Field: <u>MONUMENT BUTTE EAST</u>
Well Location: <u>NE/NE Sec. 36, T8S, R16E</u>	API No: <u>43-013-31599</u>

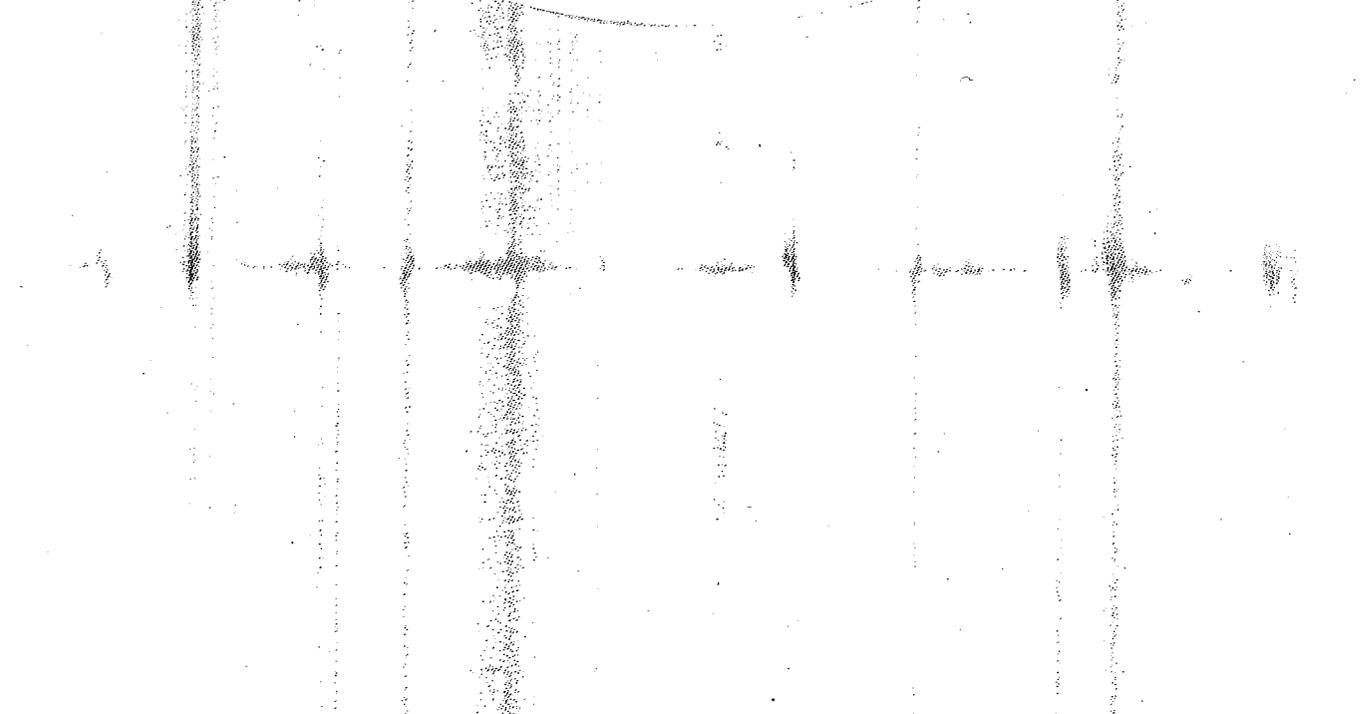
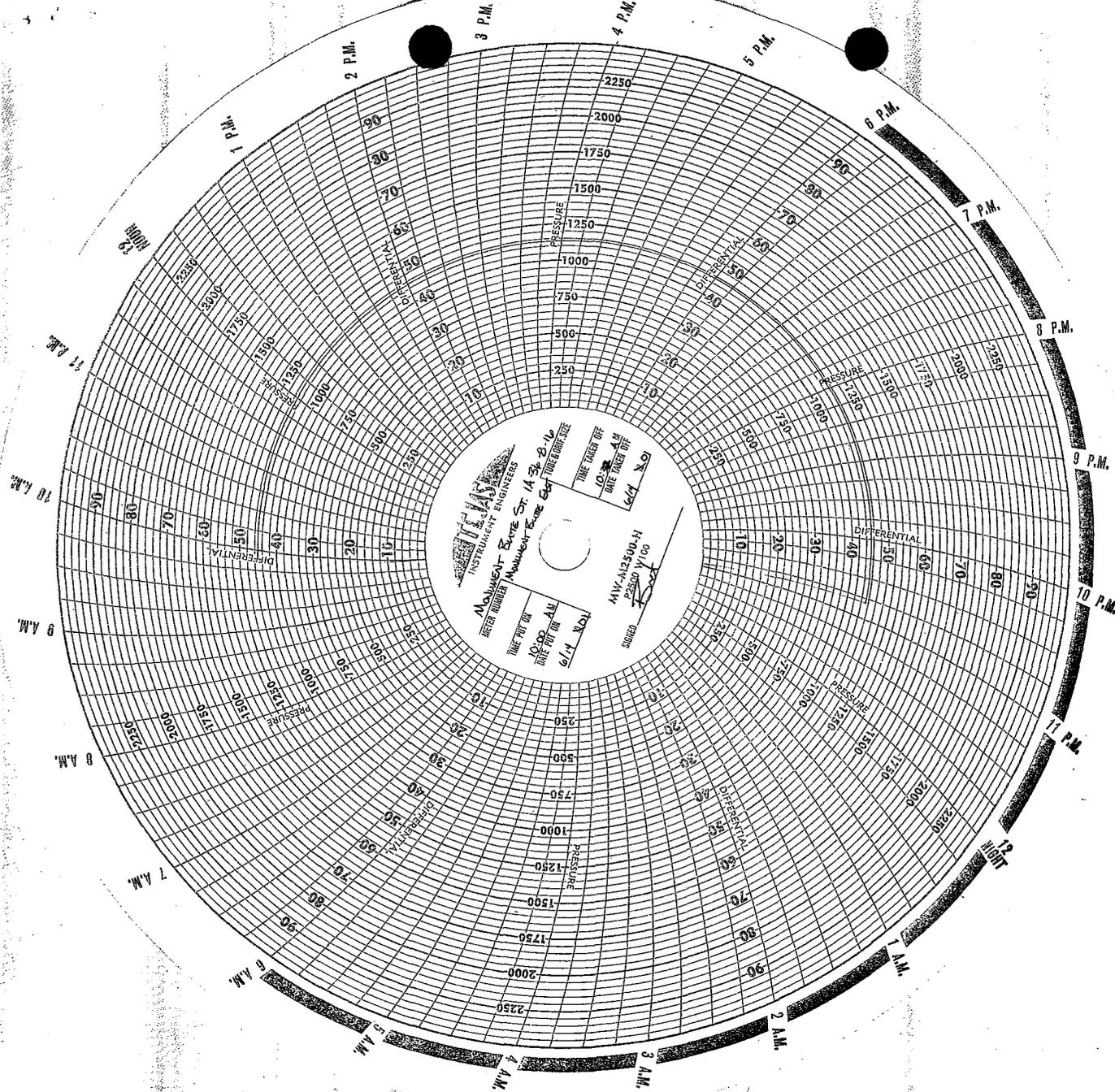
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1130</u>	psig
5	<u>1130</u>	psig
10	<u>1130</u>	psig
15	<u>1135</u>	psig
20	<u>1135</u>	psig
25	<u>1135</u>	psig
30 min	<u>1135</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 330 psig

Result: Pass Fail

Signature of Witness: Dennis Ingram

Signature of Person Conducting Test: Bret Henrie



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: <u>Inland Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
city <u>Denver</u> state <u>Co</u> zip <u>80202</u>	Title: <u>Engineering Tech.</u>
Phone: <u>(303) 893-0102</u>	Date: <u>9/15/2004</u>
Comments:	

NEW OPERATOR

Company: <u>Newfield Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
city <u>Denver</u> state <u>Co</u> zip <u>80202</u>	Title: <u>Engineering Tech.</u>
Phone: _____	Date: <u>9/15/2004</u>
Comments:	

(This space for State use only)

Transfer approved by: *A. Hunt* Approval Date: 9-20-04
 Title: Field Services Manager

Comments: Note: Indian Country wells will require EPA approval.

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING



Office of the Secretary of State

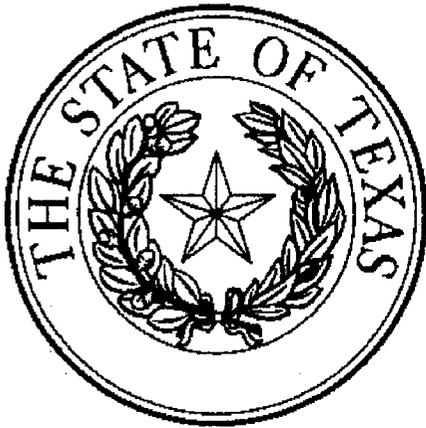
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:	9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721

CA No. Unit: MONUMENT BUTTE (GR D)

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
MONUMENT FED 7-34	34	080S	160E	4301331471	10835	Federal	WI	A
MONUMENT BUTTE 2-34	34	080S	160E	4301331745	10835	Federal	OW	S
MONUMENT BUTTE UNIT 16-34	34	080S	160E	4301331913	10835	Federal	OW	P
MONUMENT FED 2A-35	35	080S	160E	4301331437	10835	Federal	OW	P
MON FED 1A-35	35	080S	160E	4301331514	10835	Federal	WI	A
MONUMENT BUTTE FED 4A-35R	35	080S	160E	4301331585	10835	Federal	OW	P
MONUMENT BUTTE 3A-35	35	080S	160E	4301331738	10835	Federal	OW	P
MONUMENT BUTTE ST 6-36	36	080S	160E	4301331571	10835	State	OW	P
MONUMENT BUTTE 4-36	36	080S	160E	4301331573	10835	State	OW	P
MON BUTTE ST 1A-36	36	080S	160E	4301331599	10835	State	WI	A
MON BUTTE 1A-2-9-16	02	090S	160E	4301332313	10835	State	OW	P
MON BUTTE 2-2-9-16	02	090S	160E	4301332314	10835	State	OW	P
MON BUTTE 4-2-9-16	02	090S	160E	4301332315	10835	State	OW	P
MON BUTTE 6-2-9-16	02	090S	160E	4301332316	10835	State	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
5. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

NEWFIELD PRODUCTION COMPANY
RT. 3 BOX 3630
MYTON, UT 84052

ENTITY ACTION FORM
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

OPERATOR ACCT NO: N2695

ACTIN CODE	CRRNT ENTITY	NEW ENTITY	API NUMBER	WELL	QQ	SEC	TWN	RNG	REASON	EFFECTIVE
D	11855	15149	4301331556	MONUMENT BUTTE ST 2-36	NWNE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	10835	15149	4301331599	MON BUTTE ST 1A-36	NENE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11879	15149	4301331598	MONUMENT BUTTE ST 8-36	SENE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11872	15149	4301331558	MON BUTTE ST 7-36	SWNE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11823	15149	4301331552	MON BUTTE ST 3-36	NENW	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11885	15149	4301331572	MONUMENT BUTTE ST 9-36	NESE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11807	15149	4301331544	MON BUTTE ST 15-36	SWSE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11822	15149	4301331551	MONUMENT BUTTE ST 10-36	NWSE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11804	15149	4301310159	MONUMENT BUTTE ST 16-36R	SESE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11774	15149	4301331508	MONUMENT BUTTE ST 14-36	SESW	36	8S	16E	Monument Butte East EOR	1/1/2006

*new entity assigned 1/31/06
ER, DOGM*

RECEIVED

JAN 25 2006

DIV. OF OIL, GAS & MINING

KIM KETTLE
PRODUCTION CLERK 1/25/2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML22061
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: MON BUTTE EAST
8. WELL NAME and NUMBER: MONUMENT BUTTE ST 1A-36
9. API NUMBER: 4301331599
10. FIELD AND POOL, OR WILDCAT: Monument Butte

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection well	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052	PHONE NUMBER 435.646.3721
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 0854 FNL 0621 FEL COUNTY: Duchesne OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/NE, 36, T8S, R16E STATE: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	SubDate	TYPE OF ACTION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <hr/>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/12/2006	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - 5 Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 6/1/06 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the 5-year MIT on the above listed well. Permission was given at that time to perform the test on 6/12/06. On 6/12/06 the csg was pressured up to 2040 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tbg pressure was 1800 psig during the test. There was not a State representative available to witness the test. API# 43-013-31599

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 06-15-06
By: [Signature]

NAME (PLEASE PRINT) <u>Callie Duncan</u>	TITLE <u>Production Clerk</u>
SIGNATURE <u>Callie Duncan</u>	DATE <u>06/14/2006</u>

(This space for State use only)

**RECEIVED
JUN 15 2006**

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 6/12/06 Time 8 am pm

Test Conducted by: Michael Hullinger

Others Present: _____

Well: Monument Butte State 1A-36-8-16

Field: _____

Well Location: NE/NE Sec. 36, T8S, R16E

API No: 43-013-31599

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>2040</u>	psig
5	<u>2040</u>	psig
10	<u>2040</u>	psig
15	<u>2040</u>	psig
20	<u>2040</u>	psig
25	<u>2040</u>	psig
30 min	<u>2040</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1800 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Michael Hullinger

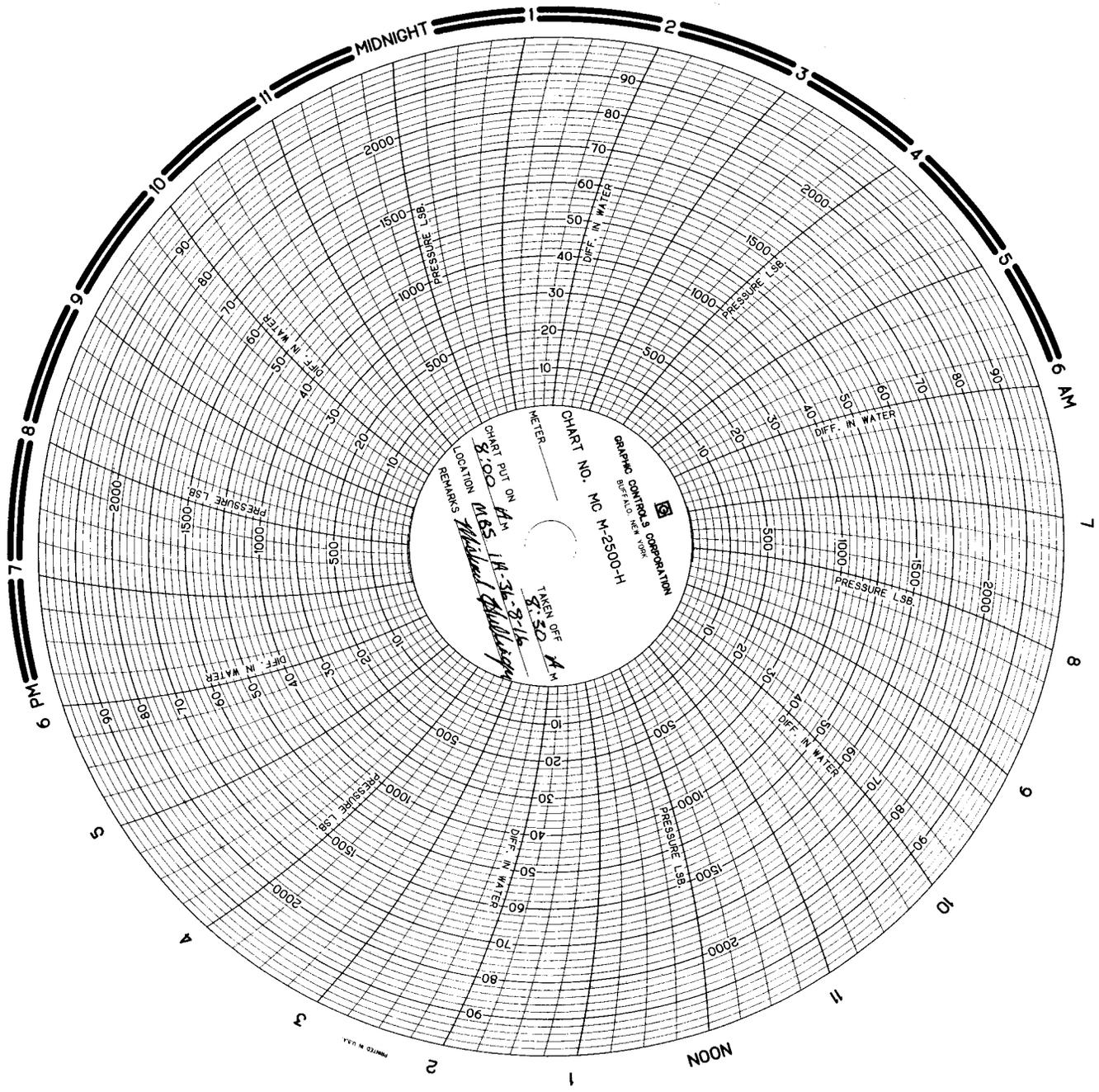


CHART NO. MC M-35500-H
GRAPHIC CONTROLS CORPORATION
BOSTON, MASS. U.S.A.
METER
TAKEN OFF
BY
REMARKS
LOCATION
DATE
TIME

11:00 AM
11:30 AM
12:00 PM
12:30 PM
1:00 PM
1:30 PM
2:00 PM
2:30 PM
3:00 PM
3:30 PM
4:00 PM
4:30 PM
5:00 PM
5:30 PM
6:00 PM
6:30 PM
7:00 PM
7:30 PM
8:00 PM
8:30 PM
9:00 PM
9:30 PM
10:00 PM
10:30 PM
11:00 PM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-22061

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
MONUMENT BUTTE ST 1A-36

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301331599

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 854 FNL 621 FEL
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENE, 36, T8S, R16E

COUNTY: DUCHESNE
STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

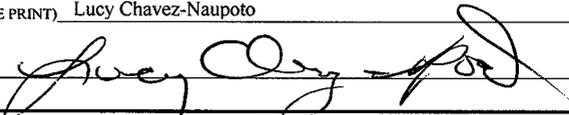
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/03/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 06/02/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 06/03/2011 the casing was pressured up to 1230 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 656 psig during the test. There was not a State representative available to witness the test.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Water Services Technician

SIGNATURE 

DATE 06/08/2011

(This space for State use only)

RECEIVED
JUN 14 2011
DIV. OF OIL, GAS & MINING

mechanical integrity test
Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 06/03/11 Time 9:00 am pm

Test Conducted by: Dale Giles

Others Present: _____

Well: <u>Monument Butte Fed. 1A-35-8-16</u>	Field: <u>Monument Butte</u>
Well Location: <u>NE/NE SEC. 35 T8S R16E</u>	API No: <u>43-013-31899</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1230</u>	psig
5	<u>1230</u>	psig
10	<u>1230</u>	psig
15	<u>1230</u>	psig
20	<u>1230</u>	psig
25	<u>1230</u>	psig
30 min	<u>1230</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 656 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Dale Giles

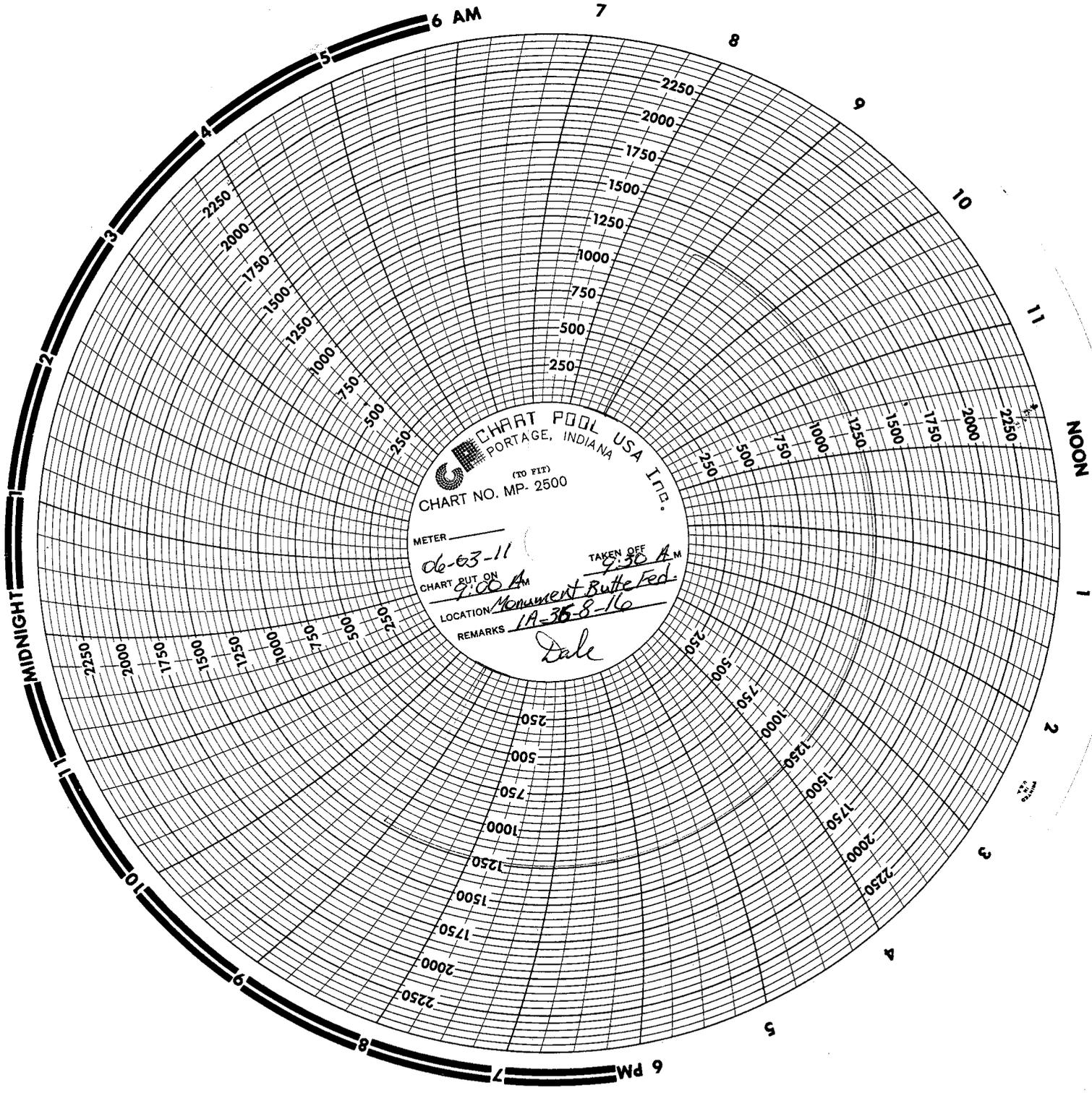


CHART POOL USA LTD.
PORTAGE, INDIANA
(TO FIT)
CHART NO. MP. 2500

METER _____
06-03-11
CHART PUT ON 7:00 AM
TAKEN OFF 9:30 AM
LOCATION Monument Butte Fed.
REMARKS 1A-35-8-16
Dale

Monument Butte State #1A-36

Spud Date: 4/9/96
 Put on Production: 5/30/96
 GL: 5332' KB: 5345'

Initial Production: 150 BOPD est.

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 290'
 DEPTH LANDED: 289.07'(GL)
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt. est 5 bbls to surf.

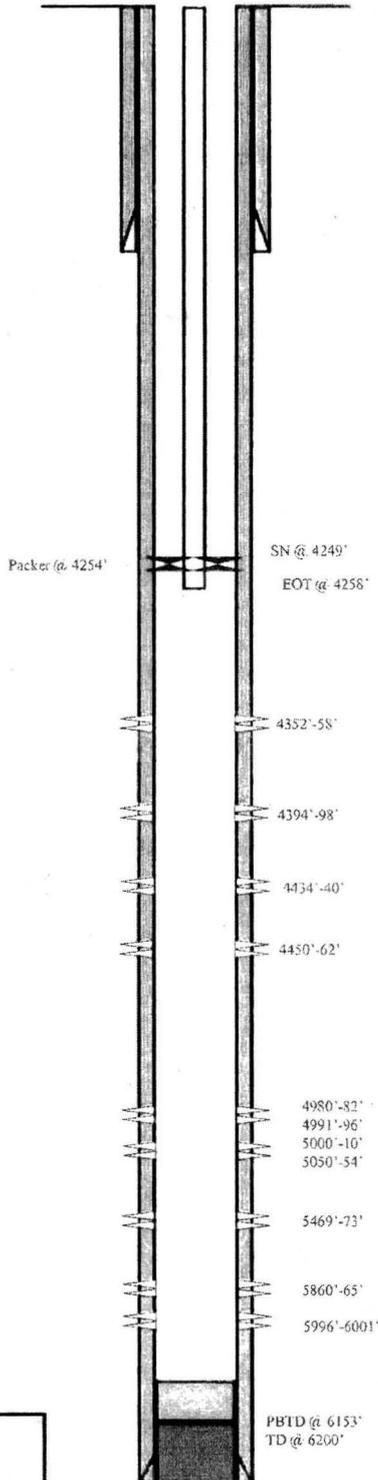
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 145 jts. (6182.72')
 DEPTH LANDED: 6179.72 03'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 290 sk Hyfill mixed & 360 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 136 jts (4236.47)
 SEATING NIPPLE: 2-7/8" (1 10')
 SEAT NIPPLE @ 4249.47
 AS1 PKR @ 4250.57
 CE @ 4253.61
 TOTAL STRING LENGTH: (EOT @ 4257.88')

Injection Wellbore
Diagram



FRAC JOB

5/20/96 5860'-6001' **Frac CP-2 and CP-4 sands as follows:**
 52,400# of 20/40 sd in 419 bbls of Boragel. Breakdown @ 2950 treated @ avg rate of 30 bpm, avg press 1950 psi. ISIP-2153 psi, 5-min 1942 psi. Flowback after 5 min on 16/64" ck.

5/22/96 5469'-5473' **Frac A-3 sand as follows:**
 61,500# of 20/40 sd in 409 bbls Boragel. Breakdown @ 3148# treated @ avg rate of 24.5, avg press 2300#. ISIP-2346 psi, 5-min 2249 psi. Flowback after 5 min on 16/64" ck @ 1.8 bpm.

5/24/96 4980'-5054' **Frac D-2 & D-3 sands as follows:**
 76,500# of 20/40 sd in 425 bbls of Boragel. Breakdown @ 1950# treated @ avg rate pf 25 bpm, avg press 1800#. ISIP-3516 psi, 5-min 2953 psi. Flowback on 16/64" ck @ 1.7 bpm.

6/11/01 4434'-4462' Acidize GB-6 sand as follows:
 Broke zone w/ 2400 psi, pumped 20 bw @ 1900 psi @ .9 bpm. ISIP 1800 psi.

6/11/01 4394'-4398' Acidize GB-4 sand as follows:
 Broke zone w/ 2400 psi, spot 2 hbl acid, pumped 10 bw @ 1900 psi @ 1.1 bpm, ISIP 1800 psi.

6/11/01 4352'-4358' Acidize GB-2 sand as follows:
 Broke zone w/ 3000 psi, pumped 10 bw @ 1700 psi @ .9 bpm, ISIP 1650 psi.

6/14/06 5 Year MIT completed and submitted.

05/12/08 Zone Stimulation

PERFORATION RECORD

5/18/96	5860'-5865'	2 JSPF	10 holes
5/18/96	5996'-6001'	4 JSPF	20 holes
5/21/96	5469'-5473'	4 JSPF	16 holes
5/23/96	4980'-4982'	4 JSPF	8 holes
5/23/96	4991'-4996'	4 JSPF	20 holes
5/23/96	5000'-5010'	4 JSPF	40 holes
5/23/96	5050'-5054'	4 JSPF	16 holes
6/11/01	4450'-4462'	4 JSPF	48 holes
6/11/01	4434'-4440'	4 JSPF	24 holes
6/11/01	4394'-4398'	4 JSPF	16 holes
6/11/01	4352'-4358'	4 JSPF	24 holes

NEWFIELD

Monument Butte State #1A-36
 854 FNL 621 FEL
 NENE Section 36-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31599; Lease #ML-22061

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22061
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: MON BUTTE ST 1A-36
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013315990000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0854 FNL 0621 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 36 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/5/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 5/2/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 05/05/2016 the casing was pressured up to 1080 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1934 psig during the test. There was a State representative available to witness the test - Mark Reinbold.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
May 10, 2016**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 5/9/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Mark Reinbold Date 5/5/16 Time 1153 am pm

Test Conducted by: Michael Jensen

Others Present: Jeremy Price

Well: Monument Butte State 1A-36-8-16 Field: Greater Monument Butte
Well Location: NE/NE Sec. 36, T8S, R16E API No: 43-013-31599

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1080</u>	psig
5	<u>1080</u>	psig
10	<u>1095</u>	psig
15	<u>1095</u>	psig
20	<u>1095</u>	psig
25	<u>1090</u>	psig
30 min	<u>1080</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

← chart slightly off center
MLR

Tubing pressure: 1934 psig

Result: Pass Fail

Signature of Witness: Mark L Reinbold

Signature of Person Conducting Test: Michael Jensen

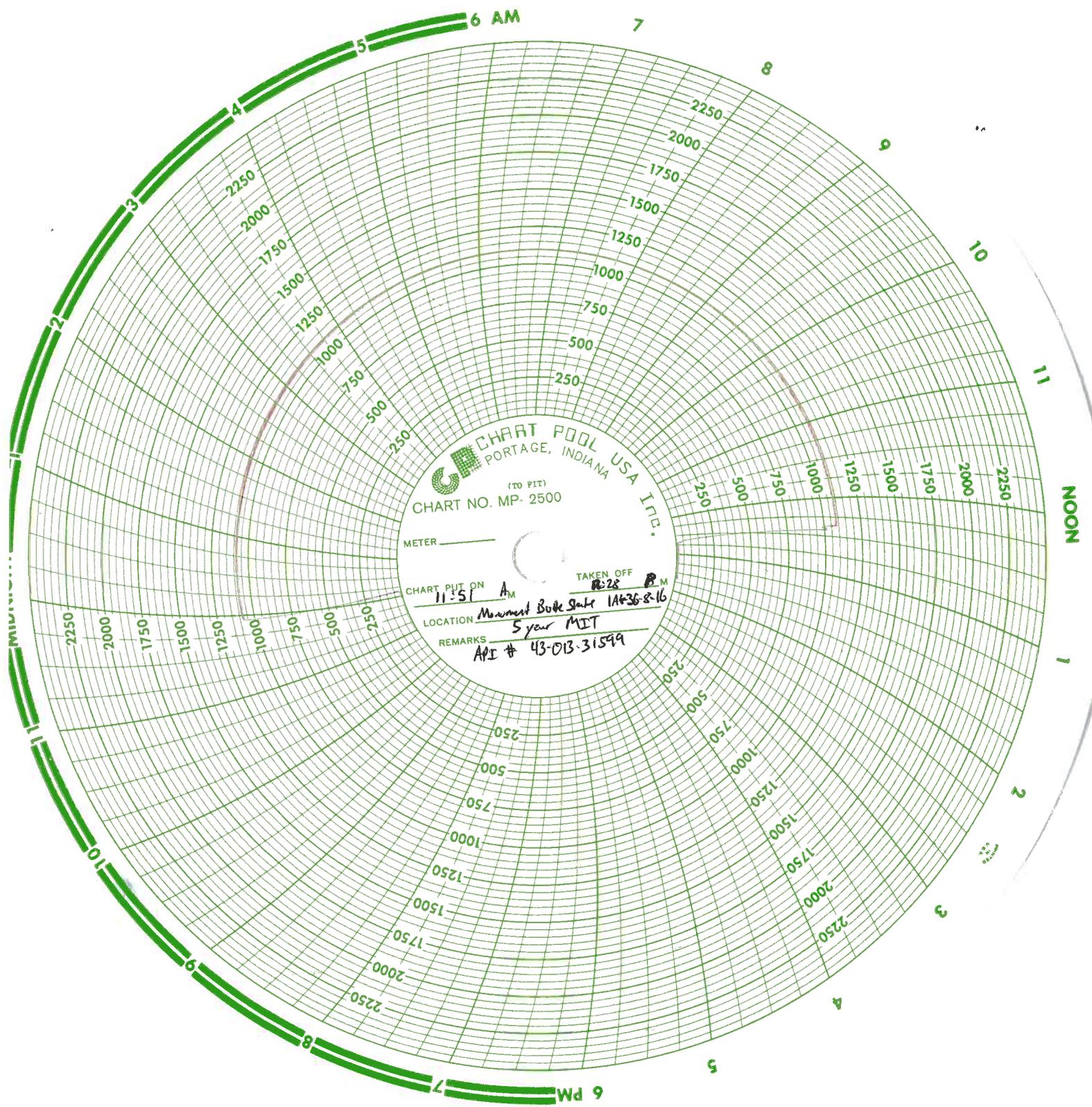


CHART POOL USA INC.
PORTAGE, INDIANA
(TO FIT)
CHART NO. MP-2500

METER _____
CHART PUT ON 11:51 AM
TAKEN OFF 28 PM
LOCATION Mound Book State 1A-36-8-16
REMARKS 5 year MIT
API # 43-013-31599