

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS F X WATER SANDS _____ LOCATION INSPECTED _____ SUB REPORT/abd _____

DATE FILED DECEMBER 7, 1995

LAND FEE & PATENTED _____ STATE LEASE NO. ML-22061 PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: JANUARY 22, 1996

SPUDDED IN: February 5, 1996

COMPLETED: 3-15-96 PWD PUT TO PRODUCING: 3-11-96

INITIAL PRODUCTION: 24 BOPD, 108 MCF, 3 BWPD

GRAVITY A.P.I. _____
GOR: 4.5

PRODUCING ZONES: 4955-74 (GRRV)

TOTAL DEPTH: 6100'

WELL ELEVATION: 5210 GR

DATE ABANDONED: _____

FIELD: MONUMENT BUTTE

UNIT: _____

COUNTY: DUCHESNE

WELL NO. GILSONITE STATE 15-32 API NO. 43-013-31584

LOCATION 844 FSL FT. FROM (N) (S) LINE. 1963 FEL FT. FROM (E) (W) LINE. SW SE 1/4 - 1/4 SEC 32

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
8S	17E	32	INLAND PRODUCTION CO.				

GEOLOGIC TOPS:

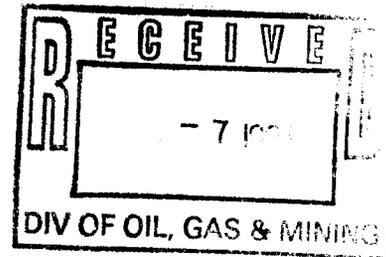
QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaita Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
Garden Gulch	Dakota	Park City	McCracken
Point 3	Burro Canyon	Rico (Goodridge)	Aneth
* 1/2" NKR	Cedar Mountain	Supai	Simonson Dolomite
* 1/4" NKR	Buckhorn	Wolfcamp	Sevy Dolomite
Douglas Creek	JURASSIC	CARBON I FEROUS	North Point
Point B Carbonate	Morrison	Pennsylvanian	SILURIAN
Point C Limestone	Salt Wash	Oquirrh	Laketown Dolomite
Point Castle Peak	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE - CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN		5. Lease Designation and Serial Number: ML-22061	
		6. If Indian, Allottee or Tribe Name:	
1A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		7. Unit Agreement Name: Gilsonite Unit	
B. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name: Gilsonite State	
2. Name of Operator: Inland Production Company		9. Well Number: #15-32	
3. Address and Telephone Number: P.O. BOX 1446 Roosevelt, UT 84066 (801) 722-5103		10. Field and Pool, or Wildcat: Gilsonite	
4. Location of Well (Footages) At Surface: SW/SE At Proposed Producing Zone: 844' FSL & 1963' FEL		11. Qtr/Qtr, Section, Township, Range, Meridian: SW/SE Sec. 32, T8S, R17E	
14. Distance in miles and direction from nearest town or post office: 10.6 miles southeast of Myton, Utah		12. County: Duchesne	13. State: UTAH
15. Distance to nearest property or lease line (feet): 844'	16. Number of acres in lease: 640	17. Number of acres assigned to this well: 40	
18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): 1312'	19. Proposed Depth: 6500'	20. Rotary or cable tools: Rotary	
21. Elevations (show whether DF, RT, GR, etc.): 5208' GR		22. Approximate date work will start: 1st Quarter 1996	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	120 sx Class G + 2% CaCl
7 7/8	5 1/2	15.5#	TD	400 sx Hilift followed by 330 sx Class G w/ 10% CaCl

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.



24. Name & Signature: Brad Mechem *Brad Mechem* Title: Operations Manager Date: 11/28/95

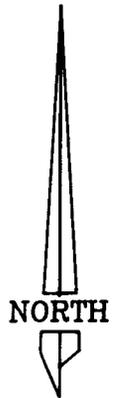
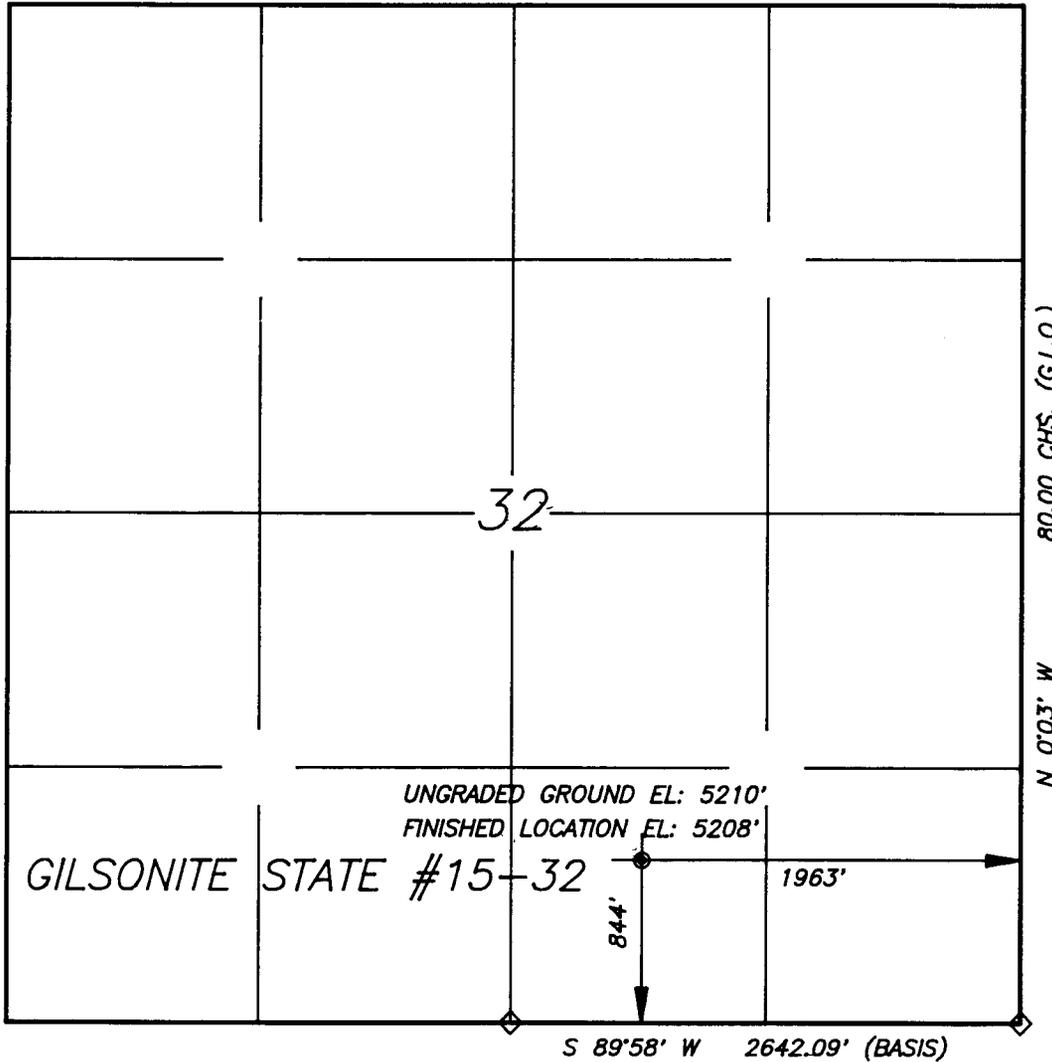
(This space for State use only)
API Number Assigned: 43-013-31584

Approval:

11/22/96
attest

**INLAND PRODUCTION CO.
WELL LOCATION PLAT
GILSONITE STATE #15-32**

LOCATED IN THE SW1/4 OF THE SE1/4
SECTION 32, T8S, R17E, S.L.B.&M.

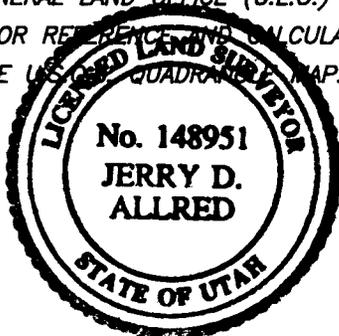


SCALE: 1" = 1000'

LEGEND AND NOTES

- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S. QUADRANGLE MAP.

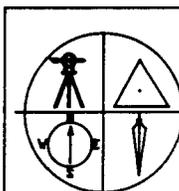


SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred

JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

121 NORTH CENTER STREET
P.O. BOX 975
DUCHESTER, UTAH 84021
(801)-738-5352

22 NOV 1995

84-121-039

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

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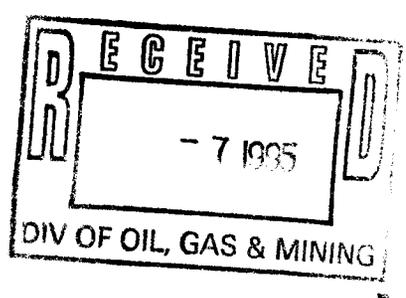
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Handwritten:
9/6/95



24. Name & Signature: Brad Mechem *Brad Mechem* Title: Operations Manager Date: 11/28/95

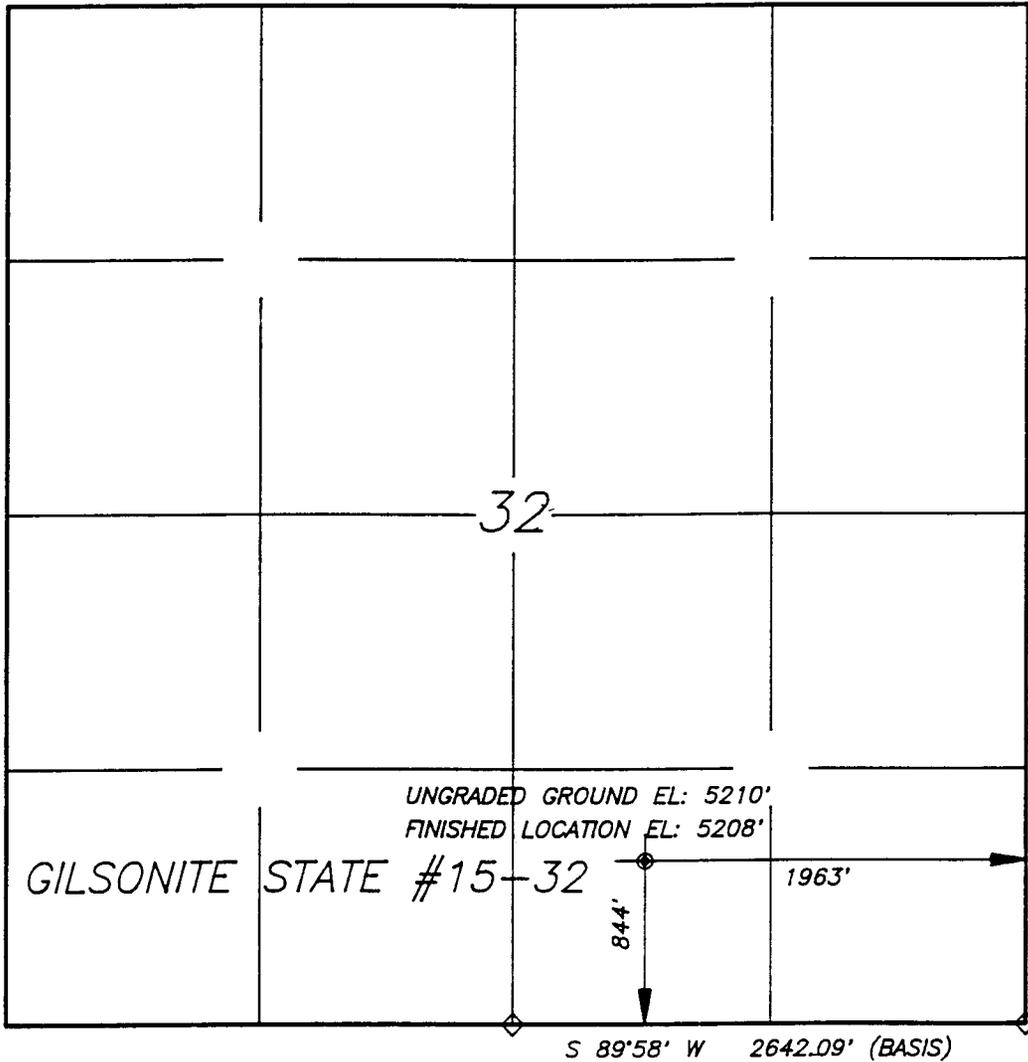
(This space for State use only)

API Number Assigned: 43-013-31584 Approval: *J.A. Matthews* *11/22/95*

See instructions on Reverse Side

**INLAND PRODUCTION CO.
WELL LOCATION PLAT
GILSONITE STATE #15-32**

LOCATED IN THE SW1/4 OF THE SE1/4
SECTION 32, T8S, R17E, S.L.B.&M.



80.00 CHS. (G.L.O.)
N 0'03" W

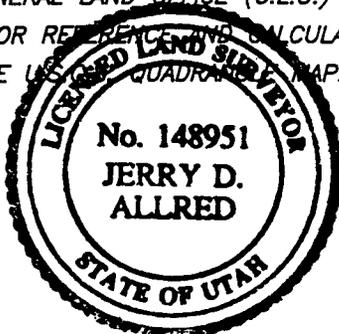


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LEGEND AND NOTES

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SURVEYOR'S CERTIFICATE

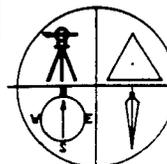
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22 NOV 1995

84-121-039



JERRY D. ALLRED & ASSOCIATES
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121 NORTH CENTER STREET
P.O. BOX 975
DUCHESNE, UTAH 84021
(801)-738-5352

NOV 30 1995

JOHNSON WATER DISTRICT
R.R. 3 BOX 3188
ROOSEVELT, UT 84066
TELEPHONE (801) 722-2620

November 29, 1995

TO WHOM IT MAY CONCERN:

Inland Production Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Lomax Exploration Company to use water from our system for the purpose of drilling and completing the Gilsonite State 15-32.

Sincerely,



Karen Ashby,
Secretary

**GILSONITE STATE #15-32
SW/SE SEC. 32, T8S, R17E
DUCHESNE COUNTY, UTAH
ML-22061**

HAZARDOUS MATERIAL DECLARATION

INLAND PRODUCTION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

INLAND PRODUCTION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

**INLAND PRODUCTION COMPANY
GILSONITE STATE #15-32
GILSONITE UNIT
SW/SE SECTION 32, T8S, R17E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 3030'
Green River	3030'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 3030'- 6400' Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)

5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure test of BOPS's will be checked daily.

(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the Green River Formation @ approximately 3030', and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density Log. Logs will run from TD to 3500'. The cement log will be run from PBTD to cement top. The use of mud loggers to be determined at a later date.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the 1st quarter of 1996 and take approximately 8 days to drill.

**INLAND PRODUCTION COMPANY
GILSONITE STATE #15-32
GILSONITE UNIT
SW/SE SECTION 32, T8S, R17E
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Gilsonite State #15-32 located in the SW 1/4 SE 1/4 Section 32, T8S, R17E, S.L.B. & M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 1.9 miles to its junction with Utah State Highway 216; proceed southerly along State Highway 216 - 7.2 miles to its junction with the proposed location in SW/SE Sec. 32.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the State or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

There will be no access road needed.

3. **LOCATION OF EXISTING WELLS**

There are four (4) producing, two (2) injection, Inland Production wells, and one (1) producing Balcron well within a one (1) mile radius of this proposed location site.

See Exhibit "D".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be placed on a per Sundry Notice if the well is completed as a producer.

All permanent (on site for six (6) months or longer) structures constructed or installed (including pumping units) will be painted Desert Tan. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

At the present time, it is anticipated that the water for this well will be trucked from our pre-approved Inland Production Company fresh water supply line, located at the Monument Butte Federal #5-35 location, as indicated on Topographic Map - Exhibit "C".

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

GILSONITE STATE #15-32

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

See Location Layout Sheet - Exhibit "E".

If the reserve pits is lined, it will be constructed and lined with a plastic nylon reinforced line so as not to leak, break, or allow discharge. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The line will overlap the pit wall and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed on in the pit.

After first production, produced water will be confined to a pit or storage tank for a period not to exceed one hundred twenty (120) days. During the one hundred twenty (120) day period, in accordance with the Onshore Order #7, an application for approval of permanent disposal method and location, along with required water analysis, shall be submitted for the Authorized Officers approval.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the North between stakes 4 & 5.

No flare pit will be used on this location.

The stockpiled topsoil (first six (6) inches) will be stored on the south corner near stake #8.

Access to the well pad will be from the southeast corner, near stake #8.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.

GILSONITE STATE #15-32

- b) The net wire shall be not more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before back filling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons, all cans, barrels, pipe, etc., removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per State, and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - State of Utah

12. **OTHER ADDITIONAL INFORMATION**

- a) **Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.**

- b) **Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.**

The Cultural Resource Survey Archaeological Report will be sent to the State of Utah, as soon as it becomes available.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Inland Production is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: P.O. Box 1446 Roosevelt, Utah 84066
Telephone: (801) 722-5103

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of Well #15-32 SW/SE Section 32, Township 8S, Range 17E: Lease #ML-22061 Unit Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

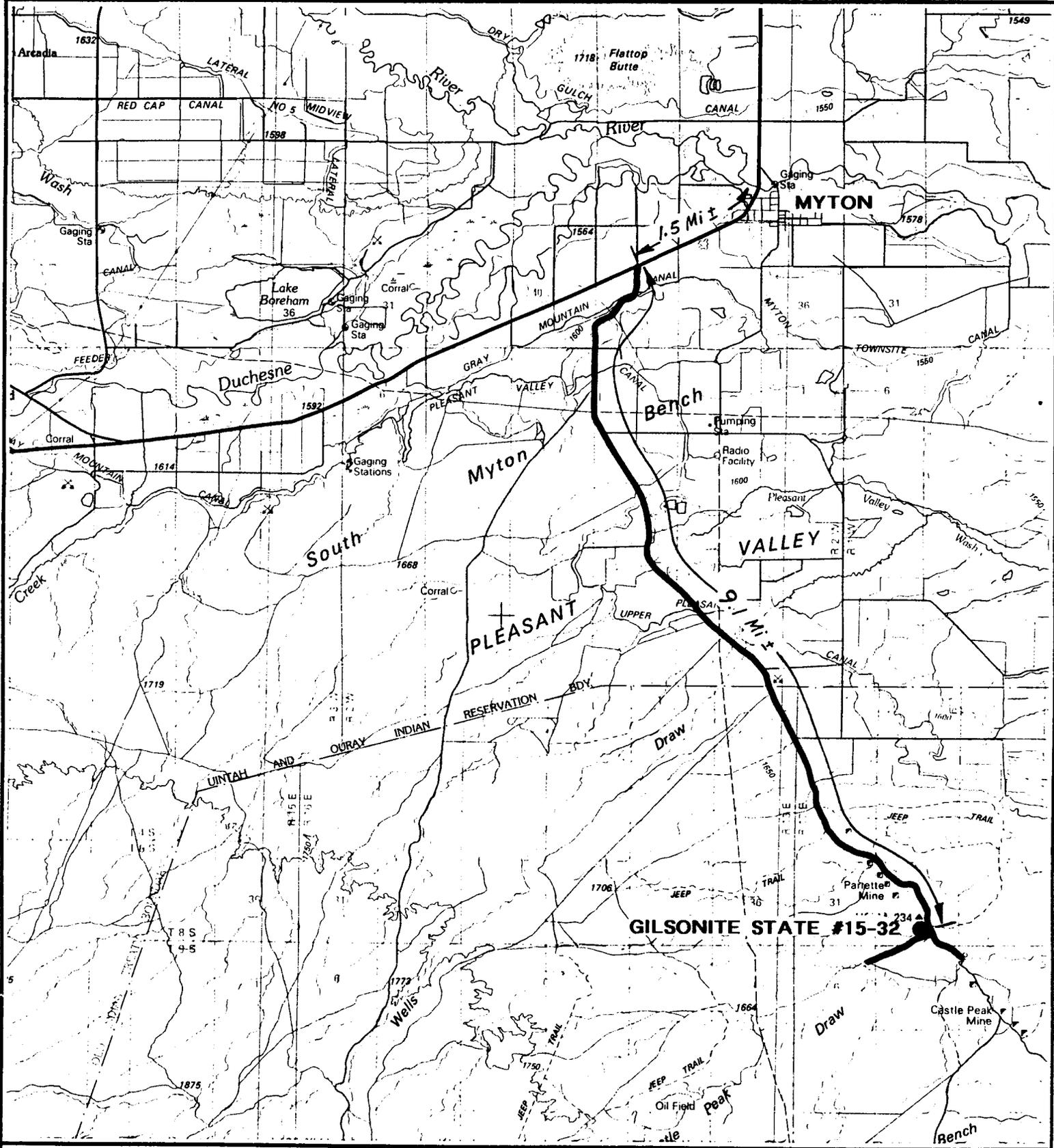
I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12-1-95

Date



Brad Mecham
Regional Production Manager



TOPOGRAPHIC
MAP "A"



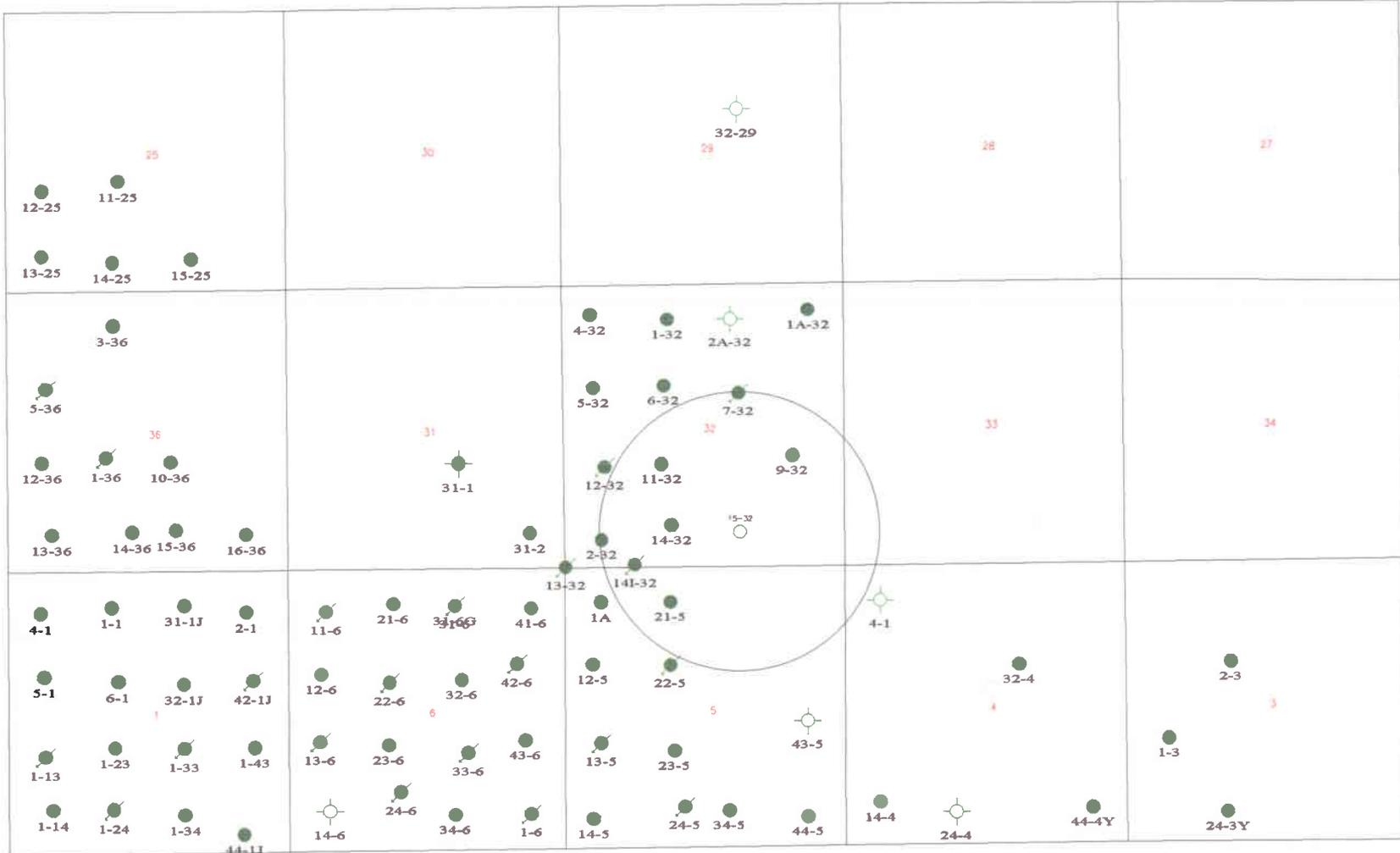
INLAND PRODUCTION COMPANY

GILSONITE STATE #15-32
SECTION 32, T8S, R17E, S.L.B.&M.

25 Nov '95

84-121-039

EXHIBIT "D"



Inland
 475 17th Street, Suite 1500
 Denver, Colorado 80202
 Phone: (303) 292-0900

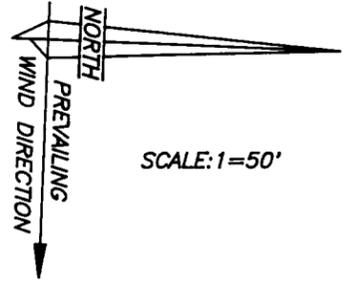
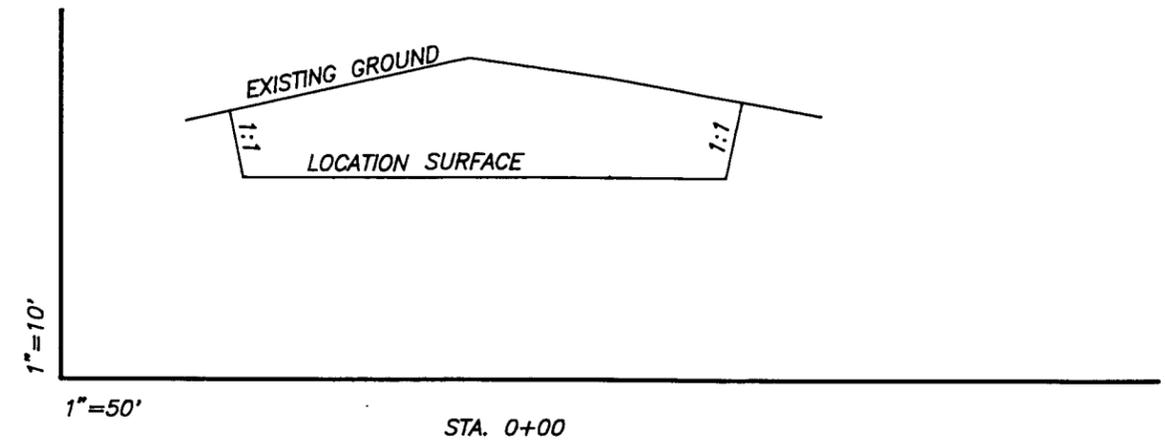
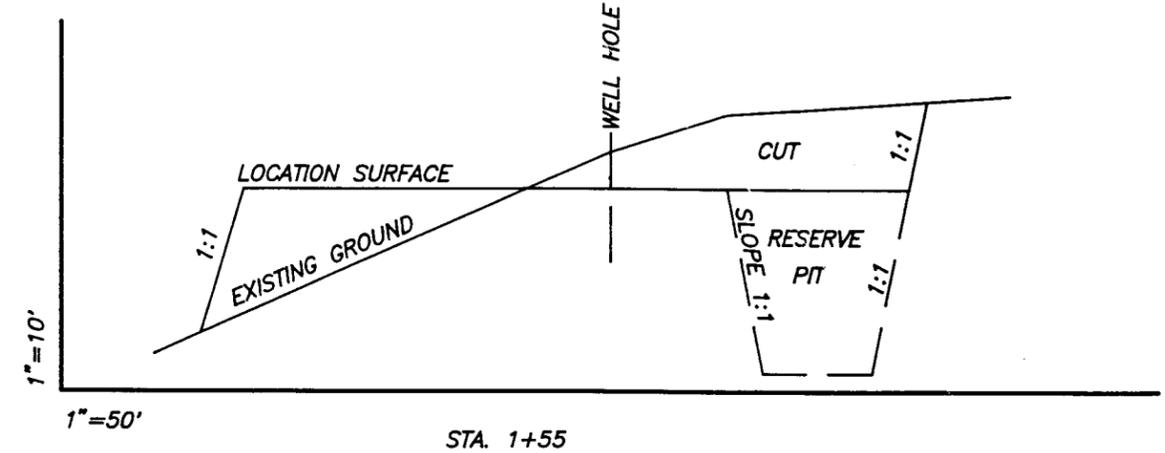
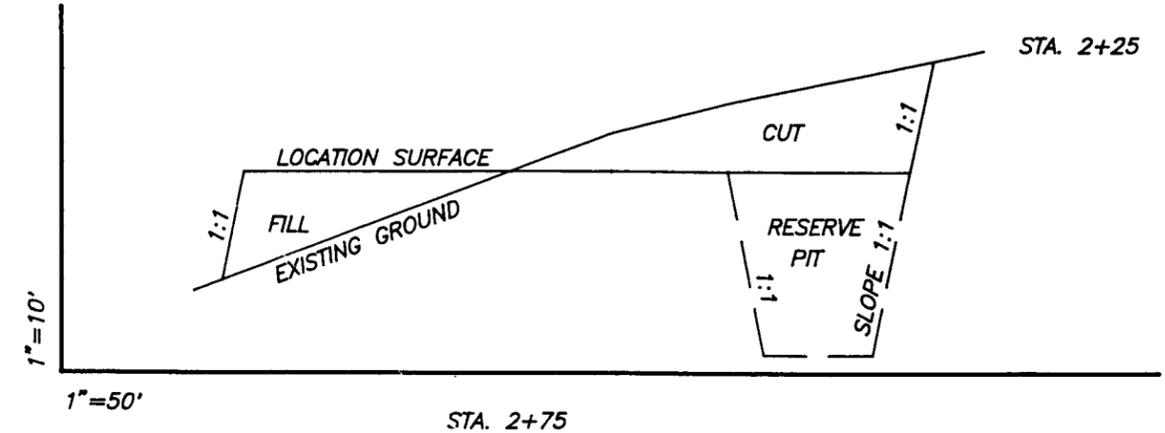
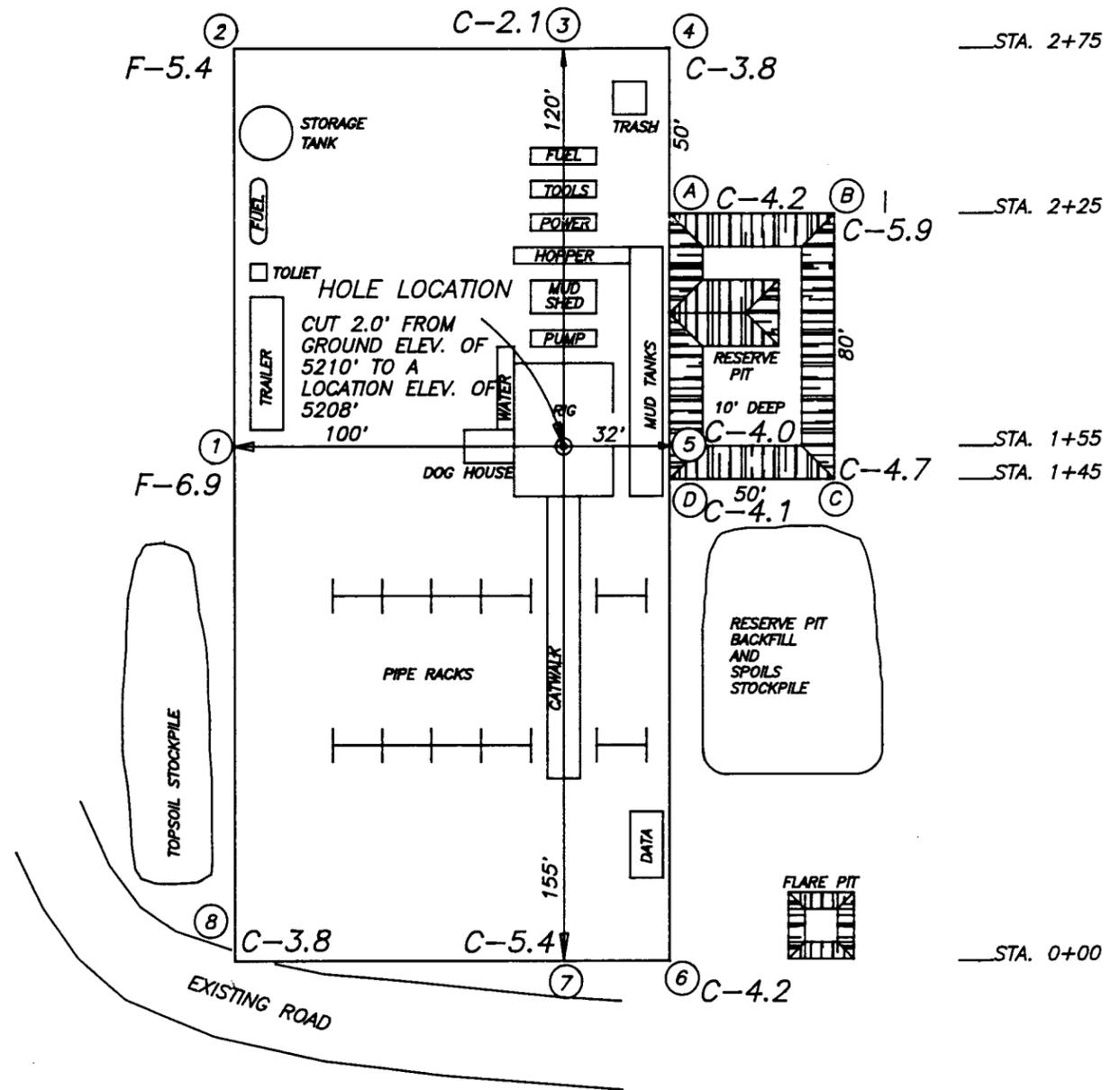
Gilsonite State #15-32
 One Mile Radius
 Duchesne County, Utah

Date: 11-20-95 D.G.



INLAND PRODUCTION CO. WELL LAYOUT PLAT GILSONITE STATE #15-32

LOCATED IN THE SW1/4 OF THE SE1/4 OF SECTION 32,
TOWNSHIP 8 SOUTH, RANGE 17 EAST, S.L.B.&M.



APPROXIMATE QUANTITIES
CUT: 5000 CU. YDS. (INCLUDES PIT)
FILL: 2000 CU. YDS.

	JERRY D. ALLRED AND ASSOCIATES Surveying and Engineering Consultants
	121 NORTH CENTER STREET P.O. BOX 975 DUCHESNE, UTAH 84021 (801) 738-5352

RAM TYPE B.O.P.

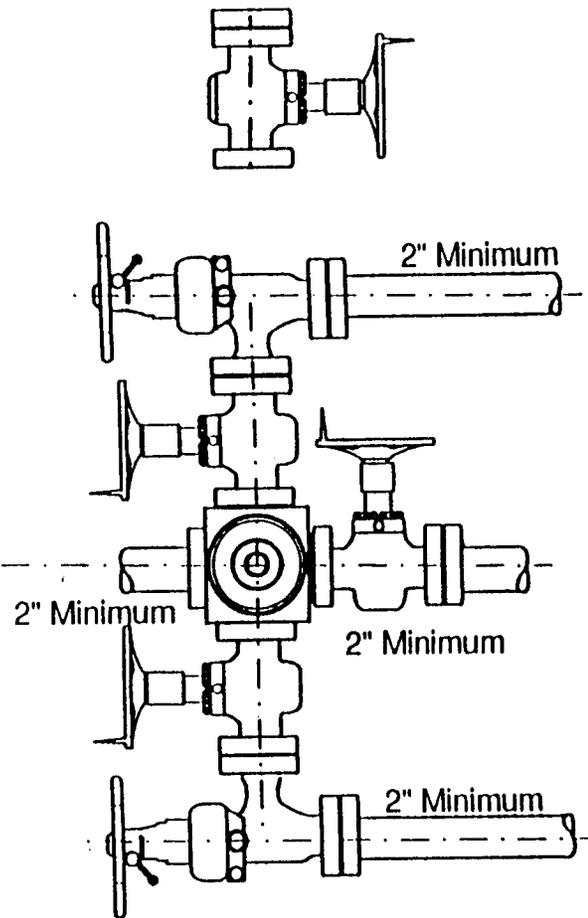
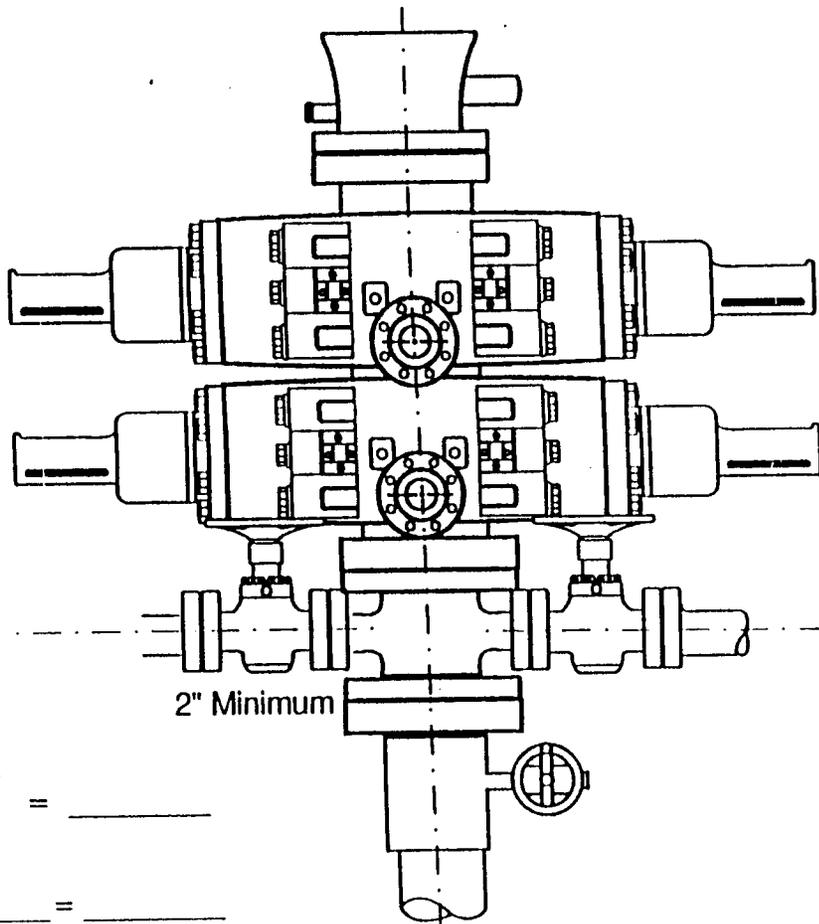
Make:

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2-M SYSTEM

EXHIBIT F



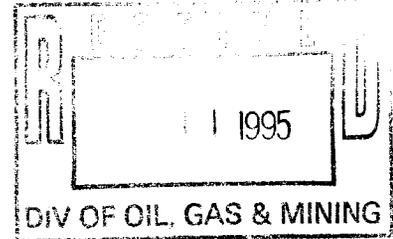
GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 _____ Rams x _____ = _____
 = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)



RESOURCES INC.

December 8, 1995



*State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center Suite 350
Salt Lake City Utah 84180-1203*

ATTENTION: Mike Hebertson

**RE: Monument Butte State #15-32
SW/SE Sec. 32, T8S, R17E
Duchesne County, Utah**

Dear Mike,

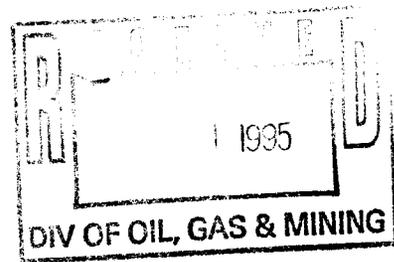
*Enclosed is the Cultural Resource Survey, Archaeological Report, for the
above referenced location.*

*Please do not hesitate to call me if you need additional information, or have
any questions, (801) 722-5103.*

Sincerely,

Cheryl Cameron
Secretary, Drilling & Completion

*/cc
Enclosures*



A CULTURAL RESOURCES SURVEY OF GILSONITE STATE WELL #15-32,

DUCHESNE COUNTY, UTAH

by

Sheri Murray-Ellis
Archaeologist

Prepared for:

Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Prepared by:

Sagebrush Archaeological Consultants, L.L.C.
3670 Quincy Avenue, Suite 203
Ogden, Utah 84403

Under Authority of Utah State Antiquities Permit No. U-95-SJ-0675s

Archaeological Report No. 819-01

November 30, 1995

INTRODUCTION

In November 1995, Inland Production Company (Inland) of Roosevelt, Utah requested that Sagebrush Archaeological Consultants, L.L.C. (Sagebrush) of Ogden, Utah conduct a cultural resources survey for the proposed Gilsonite State Well #15-32 in Duchesne County, Utah.

The proposed well pad is located on land administered by the State of Utah in T. 8S., R. 17E., S. 32 of USGS 7.5' Quadrangle Myton SE, Utah (1964)(Figure 1). Footages for the well are 1963 feet (ft) FEL and 844 ft FSL. Archaeological fieldwork for the project was carried out by the author on November 29, 1995. All work for this inventory was conducted under authority of Utah State Antiquities Permit No. U-95-SJ-0675s.

Prior to commencing fieldwork, the author carried out a file search for previously conducted cultural resources projects as well as recorded cultural resources sites and paleontological localities near the current project area. This file search was conducted on November 28, 1995 at the Division of State History, Utah State Historic Preservation Office in Salt Lake City. The National Register of Historic Places (NRHP) also was consulted prior to the commencement of fieldwork for the current project. No listed or determined eligible NRHP sites are located in the vicinity of the proposed well pad.

A total of nine previous cultural resources projects have been conducted and twelve archaeological sites and two paleontological localities have been recorded near the current project area. Following are brief descriptions of each of these projects and their associated sites:

In 1981, Nickens and Associates conducted an archaeological survey of the proposed Bonanza-Castle Peak UPALCO transmission line for the Bonanza Power Plant (Christensen 1981). None of the sites recorded during this inventory are located in the vicinity of the current project area. Also in 1981, Archaeological-Environmental Research Corporation (AERC) of Bountiful, Utah, conducted a cultural resources inventory of nine proposed well locations and access roads in the Coyote Basin locality, Uintah County, and in the Castle Peak Draw locality, Duchesne County (Hauck 1981). Two of the sites recorded during this inventory are located in the vicinity of the current project area:

Site 42Dc349. This site, located in a small arroyo surrounded by low sand dunes south of the Pariette Mine, consists of a sparse lithic scatter. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc350. This site, located in shallow dunes along the south side of Castle Peak Draw, consists of a sparse lithic scatter. This site has not been evaluated for eligibility to the NRHP.

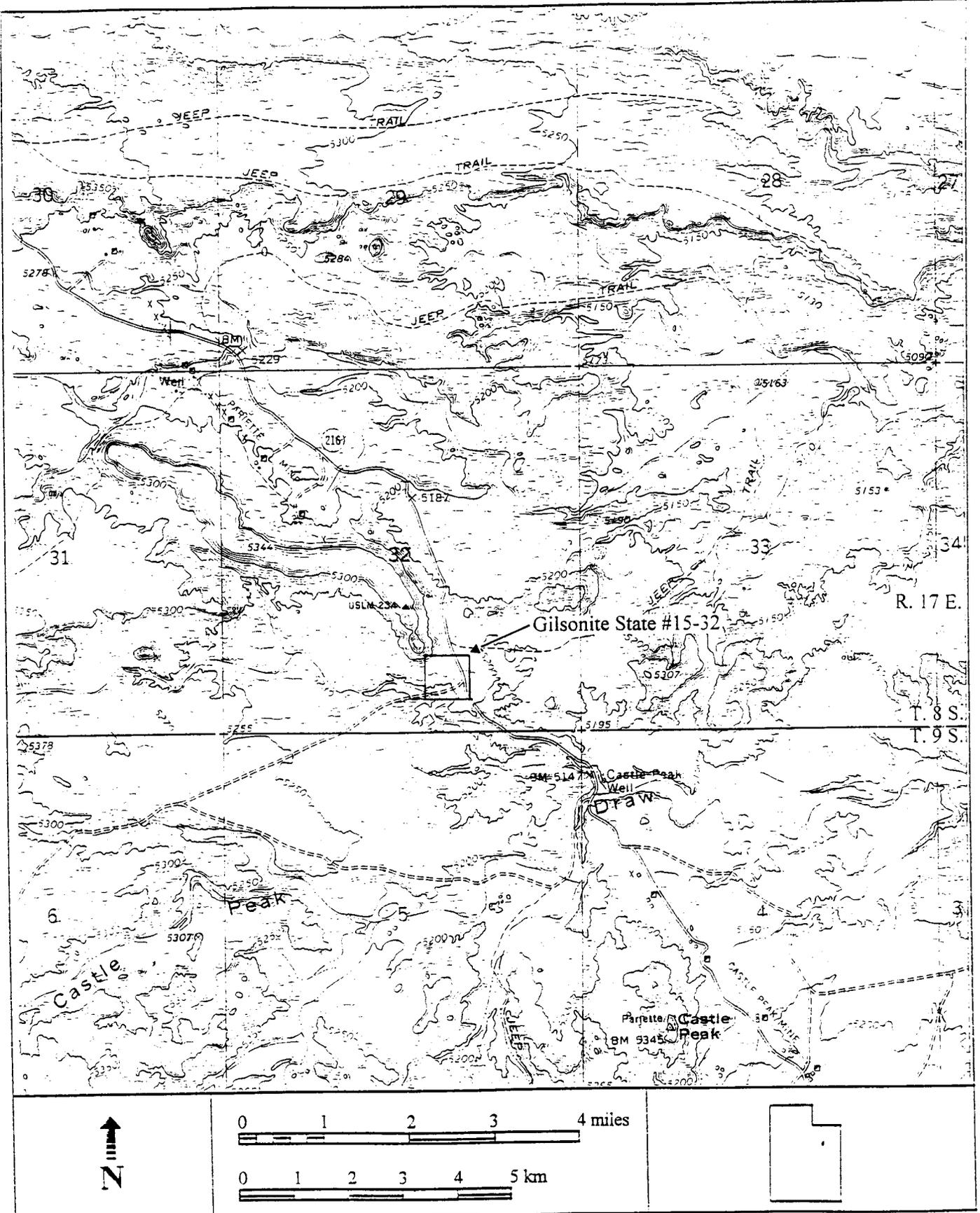


Figure 1. Location of Gilsonite State Well #15-32. Taken from: USGS 7.5' Quadrangle Myton SE, Utah (1964).

In 1987, AERC conducted a cultural resources evaluation of three proposed well locations in the Castle Peak Draw locality (Hauck 1987). None of the sites recorded during this inventory are located near the current project area.

In 1992, AERC surveyed seven proposed well locations for Balcron Oil Company (Hauck 1992). One site, 42Dc766, was found in the vicinity of the current project area. This site, located on the top of a low dune in a tributary wash just south of Castle Peak Draw, consists of a sparse lithic scatter of secondary flakes. This site was recommended ELIGIBLE to the NRHP.

In 1993, Sagebrush carried out a cultural resources inventory of the proposed Gilsonite State #13-32 well and access road (Weymouth 1993). No cultural or paleontological resources were located during this survey.

In 1994, Sagebrush conducted a cultural resources survey for the Gilsonite State #8-32 and #14-32 well locations (Montgomery 1994). No cultural resources sites were found during this inventory.

In 1995, Sagebrush conducted three cultural and paleontological resources surveys near the current project area. The first survey included an inventory of a large block area in the Pleasant Valley Unit near Castle Peak Draw (Weymouth 1995). Two archaeological sites recorded during this inventory are located near the current project area:

Site 42Dc849. This site, located on a saddle on the western slope of Castle Peak, consists of a small lithic scatter that included two primary flakes, two worked secondary flakes, and one piece of purple bottle glass. This site was recommended NOT eligible the NRHP.

Site 42Dc850. This site, located along the east side near the summit of Castle Peak, consists of a series of historic graffiti/petroglyph panels and two lithic flakes. The various panel inscriptions include dates spanning the period between 1912 and 1943. This site was recommended NOT eligible to the NRHP.

The second inventory conducted by Sagebrush in 1995 consisted of a cultural resources survey for the proposed Castle Peak water injection pipeline (Murray, Davies, and Housley 1995). This inventory resulted in the mapping and partial recordation of a historic gilsonite mine (Site 42Dc936) and the recordation of a historic well (Site 42Dc937).

Site 42Dc936. This site, located along the SR-216 road, consists of the remains of the historic Castle Peak Mine. Contained within the site are several mine shafts, eight standing structures including two tipples and six rock, concrete, and stucco buildings, lumber piles, dugouts, foundations, culverts, and rock alignments. A number of trash

scatters are also present. In addition to the artifacts and features, six possible historic burials are located in the northeastern portion of the site. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc937. This site, located in a small niche on the north side of Castle Peak Draw (60 ft east of SR-216), consists of the remains of the historic Castle Peak Well. The site includes a poured concrete well with a steel collar as well as an associated rock alignment. This site was recommended NOT eligible to the NRHP.

The third cultural resources survey by Sagebrush in 1995 consisted of an inventory of Gilsonite State Well 14I-32 (Davies and Murray 1995). No cultural resources site nor paleontological localities were found during this inventory.

In addition to the aforementioned projects and their associated sites, five other cultural resources sites and two paleontological localities have been recorded in the vicinity of the current project area. Following are brief descriptions of each site and locality:

Site 42Dc353. This site, located in desert pavement surfaces on top of an east-west ridge north of Castle Peak Draw, consists of a lithic scatter and temporary campsite. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc404. This site, located on the north side of a small draw north of Castle Peak, consists of a historic trash scatter. This site was recommended NOT eligible to the NRHP.

Site 42Dc545. This site, located on a sand dune at the junction of two small draws in the Pariette Bench, consists of a lithic scatter. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc763. This site, located on a sandy bench north of Castle Peak Draw, consists of a small dense lithic scatter. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc764. This site, located on a broad ridge north of Castle Peak Draw, consists of a small, sparse lithic scatter. This site was recommended NOT eligible to the NRHP.

Locality 42Dc010V. This locality, situated in an outcrop on a small bench on the south side of Castle Peak, consists of two small mammalian mandibles, one small (possible) cranium, and a few unidentified fossil fragments. The site has been evaluated as important.

Locality 42Dc012V. This locality, situated in a tributary drainage just north of Castle Peak Draw, consists of a sparse scattering of small vertebrate fragments. The site has been evaluated as insignificant.

ENVIRONMENT

The current project area is located roughly nine miles south and two miles west of Myton, Utah. This area is characterized by a broad expanse of tablelands dissected by numerous deep drainages. The Gilsonite State #15-32 well is located on the generally flat expanse of the mesa top/tablelands. The proposed well site overlooks a deep, steep-sided drainage and is located at the base of a large knoll. Soils in and around the project area consist of tan to light brown sand with a moderate content of highly weathered sandstone fragments. A large portion of the proposed well pad is located on exposed sandstone bedrock. Occasional pockets of loose, windblown sand are also located within the project area. The elevation of the project area ranges from approximately 5200 to 5300 ft a.s.l.

Vegetation in the area of the proposed Gilsonite State #15-32 well pad consists primarily of shadscale community species including greasewood, winterfat, rabbitbrush, opuntia, buckwheat, desert primrose, halogeton, and bunch grasses. There are no permanent water sources in the immediate area; the nearest permanent water source is located in Parriette Wash, roughly 12 miles northeast of the project area. A large ephemeral drainage is located within the southern portion of the 10-acre survey parcel. This drainage likely served as a primary water source for the prehistoric inhabitants of the area. Natural disturbance in the area is primarily in the form of runoff and slope erosion. Cultural disturbance includes grazing and the construction of numerous well pads, pipelines, and access roads. Gilsonite mining during the 1950s and 1960s also disturbed the area; a closed mine shaft is located in the northern portion of the 10-acre parcel.

METHODOLOGY

The survey area covered during this project consists of one 10-acre parcel centered on a proposed well head. No new access road is being constructed for the well pad. The well pad was inventoried by the author walking parallel transects spaced no more than 15 meters apart. The total area surveyed during this project was 10 acres.

RESULTS

One new archaeological site, 42Dc941, was recorded during the inventory (Figure 2). This site, located in the area between two oil field roads, consists of a sparse, widely dispersed lithic scatter including roughly 15 pieces of lithic debitage and two conjoining biface fragments. The site measures approximately 300 ft east-west by 150 ft north-south and is located primarily on exposed sandstone bedrock. Only the eastern portion of the site contains sandy deposits. The biface fragments, manufactured from a tan/brown chert, were located in a shallow overhang of a large sandstone outcrop. Three possible spent cores were noted on the slope below the overhang. Few flakes were found in this area. The lithic debitage, which consisted of roughly 14 tertiary flakes and one secondary flake, was scattered over a broad area. However, the greater proportion of flakes were located in the sandy area in the eastern extent of the site. All of the lithic material at the site was either tan-brown or tan-rose chert. Given the nature of the deposition at the site (with exposed bedrock), it is unlikely there is any cultural depth. Examination of the adjacent road cuts supports this conclusion.

RECOMMENDATIONS

One cultural resources site (42Dc941) was recorded as a result of this project. As part of this inventory it is necessary to evaluate each cultural resources site found for eligibility to the NRHP based upon the requirements set forth in *36CFR 60.4*. Following are the criteria used in determining the eligibility of cultural resources sites and properties:

The quality of significance in American history, architecture, archaeology, and culture is present in districts, sites, buildings, structures, and objects that possess integrity of location, design, setting, materials, workmanship, feeling, and association, and:

(A) that are associated with events that have made a significant contribution to the broad patterns of our history; or

(B) that are associated with the lives of persons significant in our past; or

(C) that embody the distinctive characteristics of a type, period, or method of construction, or that represent the work of a master, or that possess high artistic values, or that represent the work of a master, or that possess high artistic values, or that represent a significant and distinguishable entity whose components may lack individual distinction;
or

(D) that have yielded, or may be likely to yield, information important in prehistory or history.

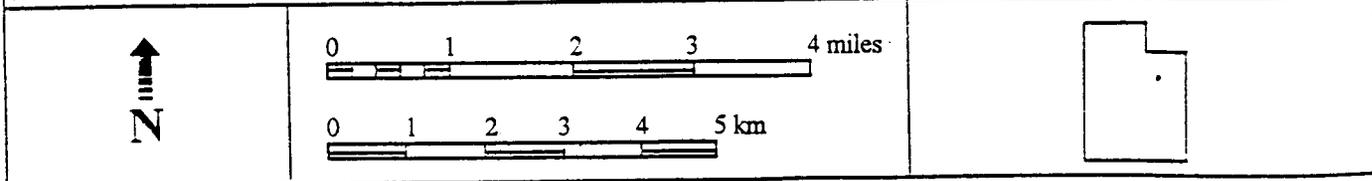
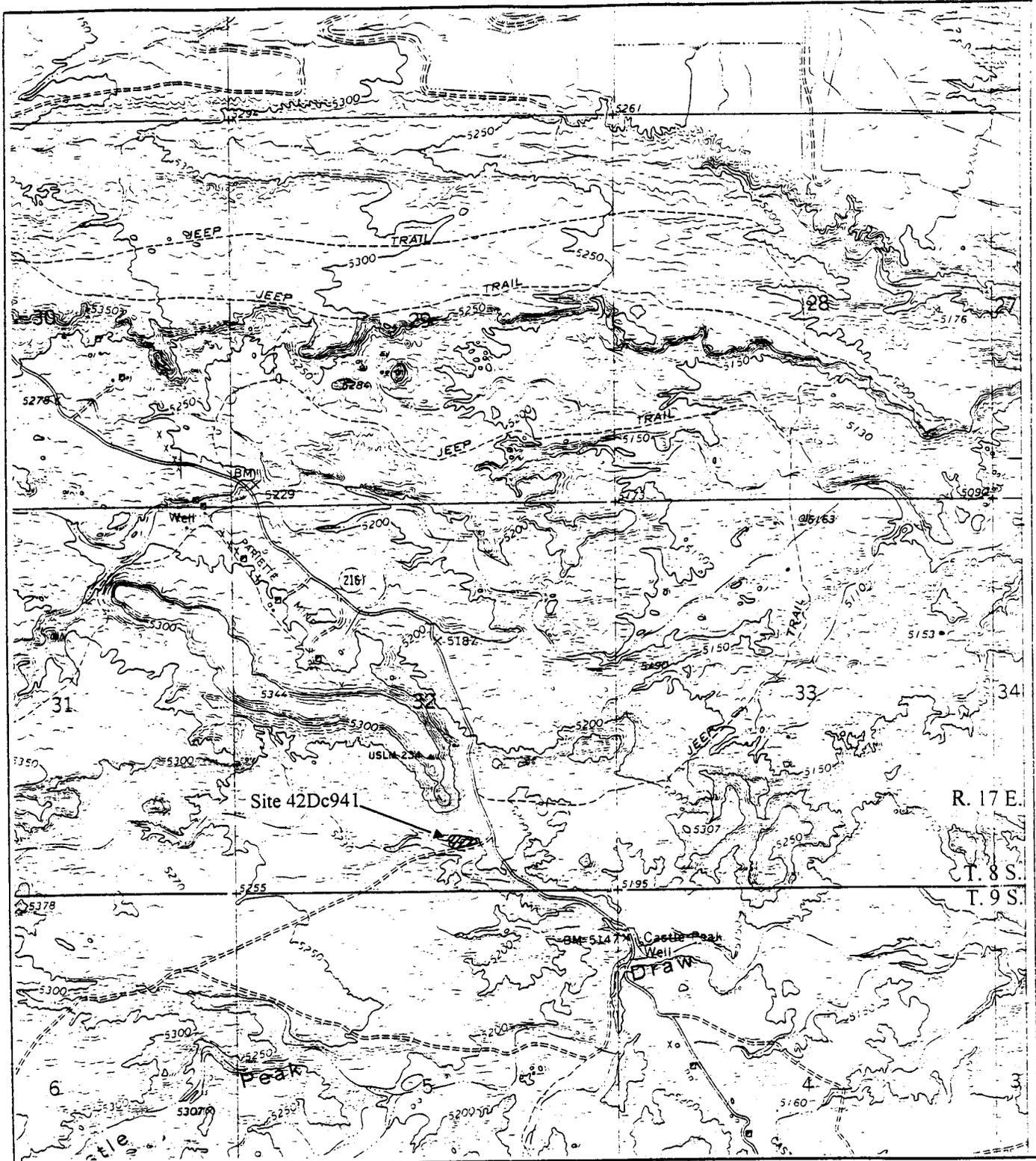


Figure 2. Location of archaeological site 42Dc941. Taken from: USGS 7.5' Quadrangle Myton SE, Utah (1964).

There does not appear to be any cultural depth at the site and no diagnostic artifacts or features were noted. Therefore, it is unlikely that this site could yield information that would advance present knowledge about use of the area by prehistoric peoples. As such, site 42Dc941 is recommended NOT eligible to the NRHP.

This investigation was conducted using techniques which are considered to be adequate for evaluating cultural and paleontological resources which could be adversely affected by the project. However, should such resources be discovered during construction, a report should be made immediately to the Utah State Lands and Forestry Archaeologist in Salt Lake City.

REFERENCES CITED

Christensen, Diana

1981 *An Archaeological Survey of the Bonanza Castle Peak UPALCO Transmission Line, Bonanza Power Plant Project.* Nickens and Associates, Montrose, Colorado.

Davies, Kathie A. and Sheri L. Murray

1995 *A Cultural Resources Survey of Gilsonite State 14I-32 and Cody Federal 2-35 South of Myton, Duchesne County, Utah.* Archaeological Report No. 756. Sagebrush Archaeological Consultants, L.L.C., Ogden, Utah.

Hauck, F.R.

1981 *A Cultural Resource Inventory of Nine Proposed Well Locations and Access Roads in the Coyote Basin Locality of Uintah County, Utah, and in the Castle Peak Draw Locality of Duchesne County, Utah.* Archaeological-Environmental Research Corporation, Bountiful, Utah.

1987 *Cultural Resource Evaluation of Three Proposed Well Locations in the Castle Peak Draw Locality of Duchesne County, Utah.* Archaeological-Environmental Research Corporation, Bountiful, Utah.

1992 *Cultural Resource Evaluation of 7 Proposed Well Locations in the Castle Peak Draw Locality of Duchesne County, Utah.* Archaeological-Environmental Research Corporation, Bountiful, Utah.

Montgomery, Jacki A.

1994 *A Cultural Resources Survey of Lomax Wells Gilsonite State 8-32 and 14-32, Duchesne County, Utah.* Archaeological Report No. 712. Sagebrush Archaeological Consultants, L.L.C., Ogden, Utah.

Murray, Sheri L., Kathie A. Davies, and Harold Housley

1995 *A Cultural Resources Survey of the Castle Peak Water Injection Pipeline, Duchesne County, Utah.* Archaeological Report No. 631. Sagebrush Archaeological Consultants, L.L.C., Ogden, Utah.

Weymouth, Heather M.

1993 *A Cultural Resources Survey of Gilsonite State #13-32 Well and Access Road, Duchesne County, Utah.* Archaeological Report No. 766-01. Sagebrush Archaeological Consultants, L.L.C., Ogden, Utah.

1995 *A Cultural Resources Block Survey in the Pleasant Valley Unit Near Castle Peak, Duchesne County, Utah.* Archaeological Report No. 757. Sagebrush Archaeological Consultants, L.L.C., Ogden, Utah.



January 15, 1996

*State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center Suite 350
Salt Lake City Utah 84180-1203*

ATTENTION: Mike Hebertson

**RE: Gilsonite State #15-32
SW/SE Sec. 32, T8S, R17E
Duchesne County, Utah
43-013-31584**

Dear Mike,

*I am faxing you the Amendment of Oil and Gas Lease between American
Gilsonite and Inland Production Company for the Gilsonite State #15-32.*

*Please do not hesitate to call me if you need additional information, or have
any questions, (801) 722-5103.*

*Sincerely,
Cheryl Cameron
Cheryl Cameron
Regulatory Compliance Specialist*

*/cc
Enclosures*

RECEIVED

AMENDMENT OF OIL AND GAS LEASE

THIS AGREEMENT AND AMENDMENT, is made and entered into this 19th day of December, 1995, by and between **AMERICAN GILSONITE COMPANY**, whose address is 136 East South Temple, Suite 1460, Salt Lake City, Utah 84111 ("Lessor"), and **INLAND PRODUCTION COMPANY**, whose address is 475 - 17th Street, Suite 1500, Denver, Colorado 80202 ("Lessee"),

WITNESSETH:

WHEREAS, Lessor and Lessee each own interest under and subject to an oil and gas lease (the "Lease") dated August 1, 1982, and recorded in Book MR174, Page 685, which was entered into by and between American Gilsonite Company and Lomax Exploration Company, covering the following described lands situate in Duchesne County, State of Utah, to-wit:

Township 8 South, Range 17 East, S.L.M.
Section 32: Lots 37, 38, 39, 40
(herein the "Leased Lands");

WHEREAS, Paragraphs 1 and 14 of the Lease contain certain provisions limiting the Lessee's use of and access to the surface of the Leased Lands for the purposes expressed in the Lease; and

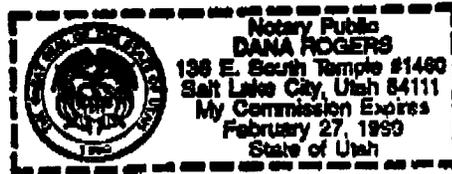
WHEREAS, Lessor and Lessee now desire to amend certain provisions of the Lease.

NOW, THEREFORE, in consideration of the premises, the payment of Ten Dollars (\$10.00) by Lessee to Lessor, and other good and valuable consideration, the receipt, adequacy and sufficiency of which are hereby acknowledged, and for the purpose of amending said lease, it is now and hereby agreed, notwithstanding anything to the contrary in the Lease as originally executed or as amended by any previous amendments, that:

(1) Lessee shall have the right to enter onto the surface of the Leased Lands for the purpose of drilling the Gilsonite State #15-32 Well in the SW/4SE/4 of the above-referenced Section 32, including all acts reasonably necessary to the drilling of such well and to the producing, saving, taking, owning, transporting, laying pipelines across the Leased Lands, storing, handling, and treating of oil, gas, and all substances covered by the Lease and which may be produced from the #15-32 Well.

(2) Lessee shall have the further right to enter onto the surface of the Leased Lands purpose of performing all acts reasonably necessary to utilize the well-bore of the #15-32 Well as an injection well, including the laying, construction, and maintenance of pipelines across the Leased Lands, and to use the same for the benefit of the Gilsonite

STATE OF Utah)
)ss.
COUNTY OF Salt Lake)



The foregoing instrument was acknowledged before me this 8th day of January, 1996, by K. Clark Christensen, as Chief Operation officer of American Gilsonite Company, a Utah Corporation, on behalf of the Corporation.

Witness my hand and official seal.

[SEAL]

Dana Rogers
Notary Public

My Commission Expires: February 27, 1999

STATE OF COLORADO)
)ss.
CITY AND COUNTY OF DENVER)

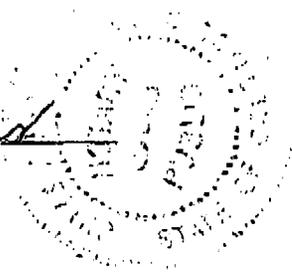
The foregoing instrument was acknowledged before me on this 14th day of December, 1995, by Chris A. Potter as Attorney-in-Fact for Inland Production Company.

Witness my hand and official seal.

[SEAL]

Julie Anne Steffler
Notary Public

My Commission Expires: 11-17-97



Unit Area, together with all rights, privileges, and easements useful for Lessee's operation on the Leased Lands in connection with the Gilsonite State #15-32 Well and the Gilsonite Unit Area pursuant to the terms of the Lease, the Unit Agreement for the Gilsonite Unit Area, dated June 1, 1993, and the Unit Operating Agreement for the Gilsonite Unit Area, dated June 1, 1993.

Lessor acknowledges that the Lease, as amended, is valid and in full force and effect and for such purpose Lessor hereby grants, leases and lets to Lessee all of Lessor's interest in the Leased Lands upon the same terms, conditions, and provisions as are contained in the Lease, as amended hereby and by any amendment heretofore executed. Lessor further ratifies and accepts the terms of the Unit Agreement for the Gilsonite Unit Area, dated effective June 1, 1993.

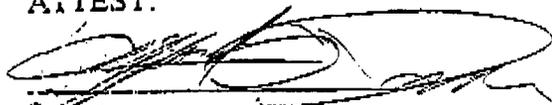
This Agreement and Amendment shall be binding upon and inure to the benefit of the parties hereto, their successors, personal representatives and assigns.

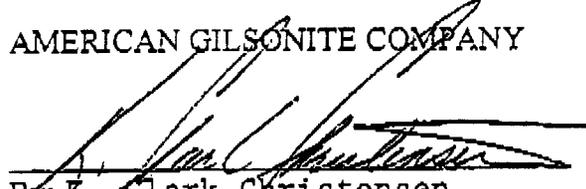
EXECUTED the day and year first above set forth.

LESSOR:

AMERICAN GILSONITE COMPANY

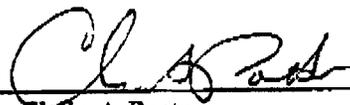
ATTEST:


Secretary


By: K. Clark Christensen
Title: Chief Operation Officer

LESSEE:

INLAND PRODUCTION COMPANY


By: Chris A Potter
Title: Attorney-in-Fact



January 15, 1996

*State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center Suite 350
Salt Lake City Utah 84180-1203*

ATTENTION: Mike Hebertson

**RE: Gilsonite State #15-32
SW/SE Sec. 32, T8S, R17E
Duchesne County, Utah**

Dear Mike,

*I am faxing you the Amendment of Oil and Gas Lease between American
Gilsonite and Inland Production Company for the Gilsonite State #15-32.*

*Please do not hesitate to call me if you need additional information, or have
any questions, (801) 722-5103.*

Sincerely,

**Cheryl Cameron
Regulatory Compliance Specialist**

*/cc
Enclosures*

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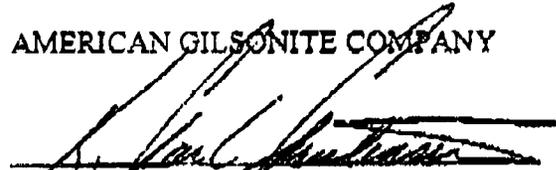
EXECUTED the day and year first above set forth.

LESSOR:

AMERICAN GILSONITE COMPANY

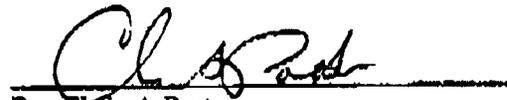
ATTEST:


Secretary


By: R. Clark Christensen
Title: Chief Operation Officer

LESSEE:

INLAND PRODUCTION COMPANY


By: Chris A Potter
Title: Attorney-in-Fact

STATE OF Utah
COUNTY OF Salt Lake)ss.



The foregoing instrument was acknowledged before me this 8th day of January, 1996, by K. Clark Chastain, as Chief Operation Officer of American Gilsonite Company, a Utah Corporation, on behalf of the Corporation.

Witness my hand and official seal.

[SEAL]

Dana Rogers
Notary Public

My Commission Expires: February 27, 1999

STATE OF COLORADO)
CITY AND COUNTY OF DENVER)ss.

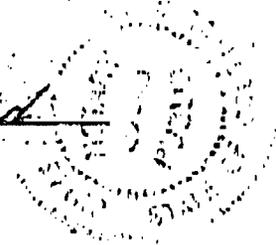
The foregoing instrument was acknowledged before me on this 14th day of December, 1995 by Chris A. Potter as Attorney-in-Fact for Inland Production Company.

Witness my hand and official seal.

[SEAL]

Julie Anne Steffler
Notary Public

My Commission Expires: 11-17-97



AMENDMENT OF OIL AND GAS LEASE

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WITNESSETH:

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Township 8 South, Range 17 East, S.L.M.
Section 32: Lots 37, 38, 39, 40
(herein the "Leased Lands");

WHEREAS, Paragraphs 1 and 14 of the Lease contain certain provisions limiting the Lessee's use of and access to the surface of the Leased Lands for the purposes expressed in the Lease; and

WHEREAS, Lessor and Lessee now desire to amend certain provisions of the Lease.

NOW, THEREFORE, in consideration of the premises, the payment of Ten Dollars (\$10.00) by Lessee to Lessor, and other good and valuable consideration, the receipt, adequacy and sufficiency of which are hereby acknowledged, and for the purpose of amending said lease, it is now and hereby agreed, notwithstanding anything to the contrary in the Lease as originally executed or as amended by any previous amendments, that:

- (1) Lessee shall have the right to enter onto the surface of the Leased Lands for the purpose of drilling the Gilsonite State #15-32 Well in the SW/4SE/4 of the above-referenced Section 32, including all acts reasonably necessary to the drilling of such well and to the producing, saving, taking, owning, transporting, laying pipelines across the Leased Lands, storing, handling, and treating of oil, gas, and all substances covered by the Lease and which may be produced from the #15-32 Well.
- (2) Lessee shall have the further right to enter onto the surface of the Leased Lands purpose of performing all acts reasonably necessary to utilize the well-bore of the #15-32 Well as an injection well, including the laying, construction, and maintenance of pipelines across the Leased Lands, and to use the same for the benefit of the Gilsonite



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

January 22, 1996

Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Re: Gilsonite State 15-32 Well, 844' FSL, 1963' FEL, SW SE, Sec. 32,
T. 8 S., R. 17 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31584.

Sincerely,


R. J. Firth
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor

Bureau of Land Management, Vernal District Office

WAPD



Operator: Inland Production Company
Well Name & Number: Gilsonite State 15-32
API Number: 43-013-31584
Lease: ML-22061
Location: SW SE Sec. 32 T. 8 S. R. 17 E.

Conditions of Approval

1. **General**
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.
2. **Notification Requirements**
Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.
3. **Reporting Requirements**
All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. The reserve pit will be lined with a liner of 12 mil minimum thickness.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

WELL NAME: GILSONITE STATE #15-32 API NO: 43-013-31584

QTR/QTR: SW/SE SECTION: 32 TOWNSHIP: 8S RANGE 17E

COMPANY NAME: INLAND PRODUCTION CO COMPANY MAN BRAD MECHAM

INSPECTOR: DENNIS L. INGRAM DATE: 2/8/96

CASING INFORMATION: SURFACE CASING: YES

SIZE: 8 5/8" GRADE: J-55 HOLE SIZE: 12 1/4 DEPTH: 305'

PIPE CENTRALIZED: THREE

CEMENTING COMPANY: HALLIBURTON (HARDMAN)

CEMENTING STAGES: SINGLE

SLURRY INFORMATION:

1. CLASS: "G" ADDITIVES: 2% GEL AND 2% CAL CHLORIDE & 1/4# FLO-SEAL

LEAD : 120 SACKS TAIL: _____

2. SLURRY WEIGHT LBS. PER GALLON:

LEAD: 14.8 PPG TAIL: _____

3. WATER (GAL/SX)

LEAD: 6.4 GALLONS PER SACK TAIL: _____

CEMENT TO SURFACE: YES LOST RETURNS: NO

1 INCH INFORMATION: WEIGHT: _____ CEMENT TO SURFACE: _____

FEET: _____ SX: _____ CLASS: _____ CACLX: _____ RETURNS: _____

ADDITIONAL COMMENTS: HOLE NEARLY DRY. HAD 4 BARRELS OF CEMENT TO SURFACE. HOLE STOOD FULL OF CEMENT AFTER JOB, FELL ABOUT TWO FEET.

EQUIPMENT INVENTORY
UTAH DIVISION OF OIL, GAS AND MINING
STATE OF UTAH

Operator: INLAND PRODUCTION Lease: State: X Federal: Indian: Fee:

Well Name: GILSONITE STATE #15-32 API Number: 43-013-31584

Section: 32 Township: 8S Range: 17E County: DUCHESNE Field: GILSONITE

Well Status: POW Well Type: Oil: X Gas:

PRODUCTION LEASE EQUIPMENT: (NUMBER)

Boiler(s): Compressor(s): Separator(s): Dehydrator(s): 1

Shed(s): Line Heater(s): Heated Separator(s): VRU:

Heater Treater(s): 1

PUMPS:

Triplex: Chemical: Centrifugal: 1

LIFT METHOD:

Pumpjack: X Hydraulic: Submersible: Flowing:

GAS EQUIPMENT: (NUMBER)

Purchase Meter: 0 Sales Meter: (1)

TANKS:

	NUMBER	SIZE	
Oil Storage Tank(s):	<u>YES</u>	<u>2-400</u>	<u>BBLS</u>
Water Tank(s):	<u>YES</u>	<u>1-200</u>	<u>BBLS</u>
Power Water Tank:	<u> </u>	<u> </u>	<u>BBLS</u>
Condensate Tank(s):	<u> </u>	<u> </u>	<u>BBLS</u>
Propane Tank:	<u> </u>		

Central Battery Location: (IF APPLICABLE)

Qtr/Qtr: Section: Township: Range:

REMARKS: RESERVE PIT STILL OPEN. SALES METER IN TREATER--NO SALES LINE YET.
RUNNING ON RESIDUE--METERED OFF LEASE. CENTRIFUGAL IS HEAT TRACE PUMP

Inspector: DENNIS L. INGRAM Date: 3/19/96

State

ML-22061

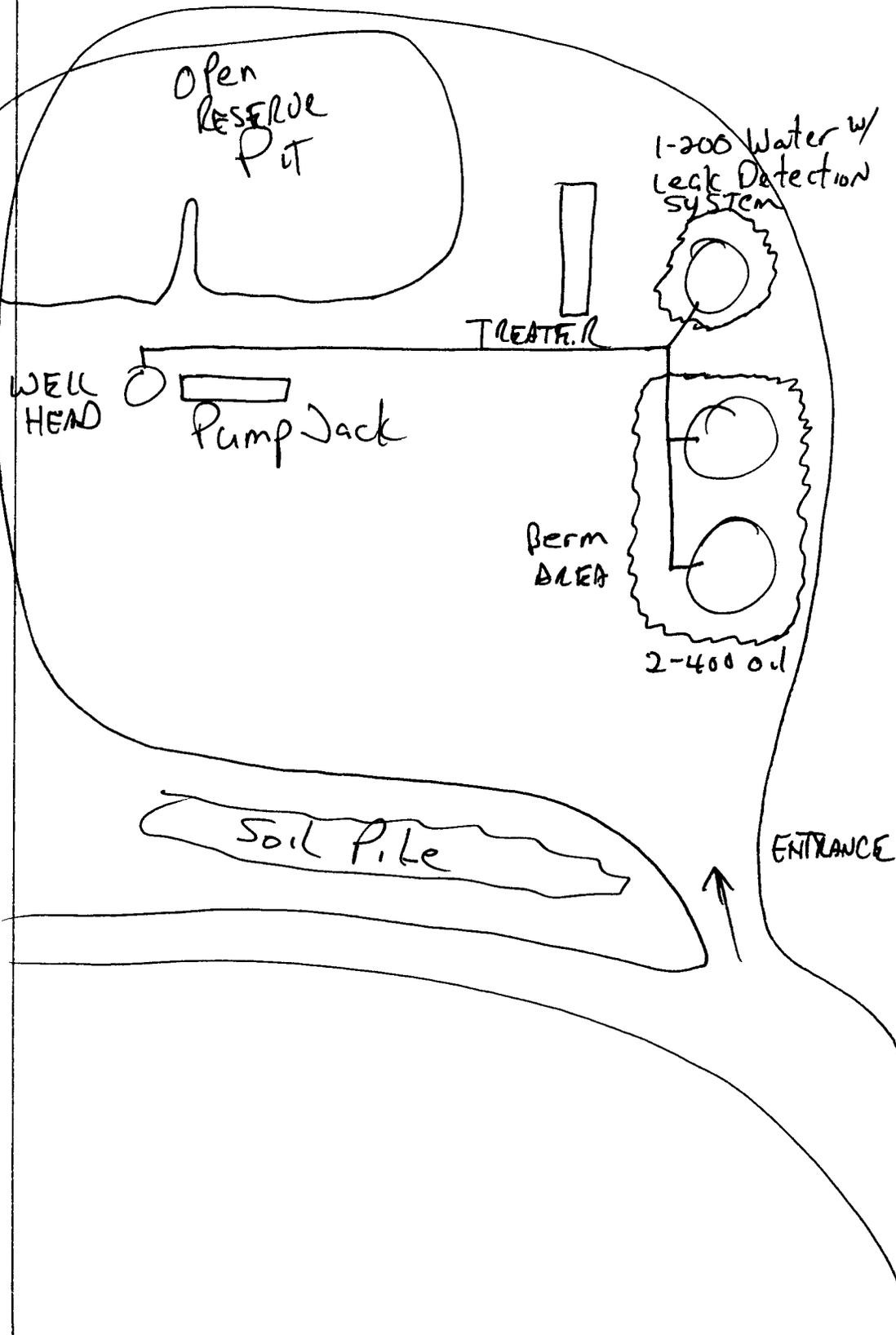
Gilsonite State #15-32
(Inland Production Co)
SEC 32; T 8S; R 17E
43-013-31584

3/19/96

POW

↑
NORTH

50 SHEETS
22-141
100 SHEETS
22-142
200 SHEETS
22-144





**State of Utah
Division of Oil, Gas & Mining (OGM)**

***ON-SITE PREDRILL EVALUATION AND REVIEW
FOR
APPLICATION FOR PERMIT TO DRILL (APD)***

OPERATOR:

INLAND PRODUCTION COMPANY

WELL NO:

GILSONITE STATE 15-32

LEASE NO:

ML - 22061

API No:

43-013-31584

LEASE TYPE:

State

Fee

PROPOSED LOCATION

1/4/4:

SW SE

SECTION:

32

TOWNSHIP:

8 S

RANGE:

17 E

COUNTY:

DUCHESNE

FIELD:

MONUMENT BUTTE (105)

SURFACE:

844 FSL 1963 FEL

BOTTOM HOLE:

SAME AS THE SURFACE

GPS COORDINATES:

_____ 58380 _____ E _____ 4435560 _____ N

SURFACE OWNER:

STATE OF UTAH

SURFACE AGREEMENT:

Yes

No

CONFIDENTIAL:

Yes

No

LOCATING AND SITING:

UAC R649-2-3.

Unit

UAC R649-3-2. General

UAC R649-3-3. Exception

UCA 40-6-6. Drilling Unit

--

Cause No.

DRILLING PROGRAM:

The following information is included in the Application for Permit to Drill submitted.

1. Surface Formation and Estimated Tops/Geologic Markers
2. Estimated Depths and Names of Anticipated Water, Oil, Gas or other Mineral Bearing Formations

(All fresh water sands encountered during drilling shall be recorded and reported to the Division on Form 7.)
3. Well Control Equipment & Testing Procedures
4. Proposed Casing and Cementing Program
5. Mud Program, Circulating Medium, and Monitoring equipment
6. Coring, Testing, and Logging Program
7. Expected Bottom Hole Pressures and any anticipated Abnormal Pressures, Temperatures or Potential Hazards such as hydrogen sulfide, expectations and contingency plans for mitigating identified hazards
8. Any other information relative to the proposed operation.

Onsite Participants:

Brad Mecham (Inland Production); Dennis L. Ingram (Dogm)

Regional Setting/Topography:

In desert habitat, just southeast of ridge, on sandstone ledge that slopes to the south. Lease sets just west of Pariette road where it turns into Balcron's field.

SURFACE USE PLAN:

Current Surface Use: livestock grazing or wildlife use.

Proposed Surface Disturbance: 182'x 275' or .87 acres (road enters location edge utilizing no extra land).

1. Existing Roads US Highway 40 to Myton Bench turn off south on county roads to Monument Butte Field.
2. Planned Access Roads - include length of new road, length of existing road to be upgraded, maximum disturbed and travel surface widths, maximum grades, turnouts, surface materials, drainage, cattleguards no new access road will be required.
3. Location of existing wells within one-mile radius of proposed location, include water, injection, producing, drilling with present status of each well 5 producing wells and 2 injection wells are located within a mile of this Well site.
4. Location of Production Facilities and Pipelines. Production facilities will be placed on the location pad. All pipelines are already in place.
5. Location and Type of Water Supply (include Division of Water Rights approval or identifying number). Monument Butte field well Federal 5-35 injection well.
6. Source of Construction Material. Borrowed from the construction of the Well pad.
7. Waste Management Plan. See the attached plan included as part of the APD.
8. Ancillary Facilities. None are required.
9. Well Site Layout. See the attached map.
10. Surface Restoration Plans. The location will be returned as near as possible to its original condition.

ENVIRONMENTAL PARAMETERS:

Affected Floodplain and/or Wetlands:

A 404 dredge and fill permit may be required if this site is in or adjacent to a wetland or other established drainage or floodplain. (Contact the Army Corps of Engineers if there are concerns of this nature) No.

Flora/Fauna:

Briefly describe the flora found on the proposed site and the fauna evidenced or sighted on or near the proposed location Flora value minimal, sparse, nearly half surface is sandstone ledge. Habitat is shadscale community; wildlife native to same habitat: mule deer, antelope, coyote, rabbit, raptors, etc.

SURFACE GEOLOGY

Soil Type and Characteristics: Very fine-grained, buff colored sand which contains some Pleistocene gravel.

Surface Formation & Characteristics: Uinta formation of Upper Eocene Age.

Erosion/Sedimentation/Stability: Minor erosion, minor sedimentation, no stability problems.

Paleontological Potential Observed: None observed on visit.

RESERVE PIT

Characteristics: Rectangular in shape, in cut and measures 50'x 80'x 10'.

Lining (Site ranking form attached): 30 points.

OTHER OBSERVATIONS

Cultural Resources/Archaeology (if proposed location is on State land, has an archaeology clearance been obtained?): Was not provided to field personnel at onsite visit.

Comments: Ground was 100 percent open (no snow) on visit. Old gilsonite mine is located 230 feet to north of proposed well site. Mine is fenced and capped with cement covering, but DOGM personnel should attend cementing operations on each string of casing set.

Dennis L. Ingram

OGM Representative

8:30 AM 1/10/96

Date and Time

STATEMENTS OF BASIS

OGM Review of Application for Permit to Drill (APD)

Company: INLAND PRODUCTION COMPANY **Well Name:** GILSONITE STATE 15-32

ENGINEERING/LOCATING and SITING:

The proposed location meets the location and siting requirements of R649-3-2. The application and proposed casing and drilling plan appear to be consistent with accepted industry standards of practice and sound engineering design. A casing design safety check is attached. Blow out prevention monitoring/contingency plans are adequate.

Signature: F. R. Matthews **Date:** 01/19/96

GEOLOGY/GROUND WATER:

The proposed casing and cement program will adequately protect any water encountered.

Signature: D. Jarvis **Date:** 1/19/96

SURFACE:

The presite investigation of the surface was performed by field personnel. All applicable surface management agencies (State Lands, Wildlife Resources, etc) were notified and their concerns accomodated where reasonable and possible.

Signature: Dennis L. Ingram **Date:** 1/16/96

STIPULATIONS for APD Approval:

1. A 12 Mil thickness pit liner shall be installed in reserve pit.
- 2.
- 3.
- 4.

ATTACHMENTS:

1. Photography of land in pre-drill status.

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

Site-Specific Factors	Ranking Score	Final Ranking Score
Distance to Groundwater (feet) >200 100 to 200 75 to 100 25 to 75 <25 or recharge area	0 5 10 15 20	5
Distance to Surf. Water (feet) >1000 300 to 1000 200 to 300 100 to 200 < 100	0 2 10 15 20	0
Distance to Nearest Municipal Well (feet) >5280 1320 to 5280 500 to 1320 <500	0 5 10 20	0
Distance to Other Wells (feet) >1320 300 to 1320 <300	0 10 20	0
Native Soil Type Low permeability Mod. permeability High permeability	0 10 20	10

Fluid Type Air/mist Fresh Water TDS >5000 and <10000 TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	0 5 10 15 20	5
Drill Cuttings Normal Rock Salt or detrimental	0 10	0
Annual Precipitation (inches) <10 10 to 20 >20	0 5 10	0
Affected Populations <10 10 to 30 30 to 50 >50	0 6 8 10	0
Presence of Nearby Utility Conduits Not Present Unknown Present	0 10 15	0

Final Score	30 points



The summation of all of the above ranking scores will yield one value which shall be used to determine the appropriate type of containment, on a case-by-case basis. The sensitivity levels are as follows:

- Level I Sensitivity: For scores totaling ≥ 20
- Level II Sensitivity: For scores totaling 15 to 19
- Level III Sensitivity: For scores totaling < 15

Containment Requirements According to Sensitivity Level

- Level I: Requires total containment by synthetic liner, concrete structure or other type of total containment structure or material.
- Level II: Bentonite or other compatible lining is discretionary depending on the fluid to be contained and environmental sensitivity.
- Level III: No specific lining requirements.

OTHER GUIDELINES FOR PITS

1. Unlined pits shall not be constructed on areas of fill materials.
2. A pit shall not be constructed in a drainages or floodplain of flowing or intermittent streams.
3. Synthetic liners used for lining reserve pits, shall be of 12 mil thickness or greater and shall be compatible with the fluid to be contained. Synthetic liners used for lining onsite pits with a longer expected life shall be a minimum of 30 mil thickness or as approved by the Division.
4. Synthetic liners shall be installed over smooth fill material which is free of pockets, loose rocks or other materials which could damage the liner.
5. Monitoring systems for pits or closed mud systems may be required for

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, Utah 8 4 0 6 6 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SW/SE 844' FSL & 1963' FEL
 Sec. 32, T8S, R17E**

5. Lease Designation and Serial No.
ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation
Gilsonite Unit

8. Well Name and No.
Gilsonite State #15-32

9. API Well No.
43-013-31584

10. Field and Pool, or Exploratory Area

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Surface Spud</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log forms.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**2/5/96: Drilled 12 1/4" Surface hole w/ Leon Ross Rathole Rig to 80'.
 Spud @ 3:30 PM 2/5/96.**

2/6/96: Drilled from 80' - 200'. TOO H w/ Bit #1.

2/7/96: TIH W/ Bit #2. Ream to btm. Finish drlg from 200' - 305'. TOO H w/ DP.

2/8/96: Run 305.75' OF 8 5/8" J-55 ST&C csg. Cmt w/ 120 sx prem cmt w/ 2% gel + 2% CaCl + 1/4#/sk flocele. Drill rat & mouse hole.

FEB 16 1996

14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title Regulatory Compliance Specialist Date 2/7/96

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR INLAND PRODUCTION CO
 ADDRESS P O BOX 1446
ROOSEVELT, UT 84066

OPERATOR ACCT. NO. N 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
B	99999	11486	13-013-31584	Gilsonite State #15-32	SWSE	32	8S	17E	Duchesne	2/5/96	2/5/96
WELL 1 COMMENTS: Entity added 2-8-96. See (Gilsonite Unit)											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

12/89

Cheryl Cameron *Cheryl Cameron*
 Signature
 Regulatory Compliance Specialist
 Title _____ Date _____
 Phone No. (801) 722-5103
 Fax (801) 722-9149

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, Utah 8 4 0 6 6 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SW/SE 844' FSL & 1963' FEL
 Sec. 32, T8S, R17E**

5. Lessee Designation and Serial No.
ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation
Gilsonite Unit

8. Well Name and No.
Gilsonite State #15-32

9. API Well No.
43-013-31584

10. Field and Pool, or Exploratory Area

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Weekly Status Report</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Weekly Status Report for week of 2/15/96 - 2/21/96

**Drilled 7 7/8" hole w/ Kenting Apollo, Rig #59 from 305' - 6100'.
 Run 6075' of 5 1/2" J-55 csg.
 Cmt w/ 200 sx Hifill and 285 sx Thixo.
 Set slips & clean mud tanks.**

W/O Comp. Rig

14. I hereby certify that the foregoing is true and correct

Signed **Cheryl Cameron** Title **Regulatory Compliance Specialist** Date **2/26/96**

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

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 Oil Well Gas well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, Utah 8 4 0 6 6 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SW/SE 844' FSL & 1963' FEL
 Sec. 32, T8S, R17E**

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ML-22061

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7. If unit or CA, Agreement Designation
Gilsonite Unit

8. Well Name and No.
Gilsonite State #15-32

9. API Well No.
43-013-31584

10. Field and Pool, or Exploratory Area

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
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	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

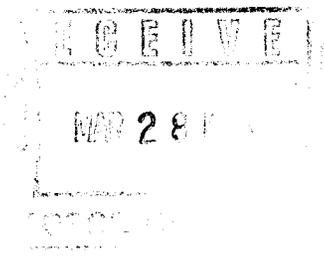
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 3/11/96 - 3/15/96

3/11/96: MIRU Basin #6

**3/12/96: Perf C sd @ 4955'-62' & 4965'-74' w/ 4 JSPF
 Frac w/ 96,100# 16/30 sd in 25,200 gal gel
 Screened out w/ 1204 gal left in flush - 6500# sd in csg, 8 PPG on frmtn**

**3/15/96: RIH w/ 2 1/2" X 1 1/2" X 1' RHAC pump, 4 wt rods, 4 - 3/4" scraped, 93 - 3/4" slick, 96 - 3/4" scraped, 1 - 2', 1 - 6', & 1 - 8' pony rods & 1 - 1/2" polished.
 ON PRODUCTION 3/15/96**



14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron* Title Regulatory Compliance Specialist Date 3/28/96

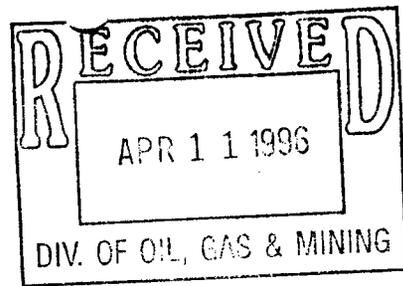
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

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INLAND PRODUCTION COMPANY

APPLICATION FOR APPROVAL OF CLASS 11 INJECTION WELL

GILSONITE STATE #15-32 (D)

GILSONITE UNIT

April 4, 1996

2.7. *A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily;*

Answer: Culinary water from Johnson Water District supply line.
Estimated Injection Rate: 200 - 400 BPD

2.8. *A list of all operators or owners and surface owners within a one-half mile radius of the proposed project;*

Answer: Reference Exhibit "C"

2.9. *An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection;*

Answer: Reference Exhibit D.

2.10. *Any additional information the Board may determine is necessary to adequately review the petition.*

Answer: Inland will supply any additional information requested by the Bureau.

4.0. *Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the board after notice and hearing or by administrative approval.*

Answer: This proposed injection well is within the Gilsonite Unit and the request is for administrative approval.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1) Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.
- 2) A request for agency action for authority for the injection of gas, liquefied petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:

2.1. *The name and address of the operator of the project;*

Answer: Inland Production Company
P.O. Box 1446
W. Poleline Road
Roosevelt, Utah 84066

2.2. *A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile radius of the project area;*

Answer: Reference Exhibit "A"

2.3. *A full description of the particular operation for which approval is requested;*

Answer: To approve the conversion of a producing well to an injection well in the proposed Gilsonite Unit, and to approve installation of an injection line from the existing injection line in the SE/SE Sec. 32. (See Exhibit "B"). Upon approval and conversion of the Gilsonite State #15-32 (I), Inland would install a 2" water injection line from the existing injection line in the SE/SE Sec. 32 to the Gilsonite State #15-32 (I). The line would be a 3" coated steel line, buried 5' deep, and 900' long, to supply the Gilsonite State #15-32 (I) water, for injection.

2.4. *A description of the pools from which the identified wells are producing or have produced;*

Answer: The proposed injection well will inject into the Green River Formation.

2.5. *The names, description and depth of the pool or pools to be affected;*

Answer: The Green River Formation pool targeted for injection is the "C" and LDC sands with a gamma ray derived top as follows: In the #7-32 "C" sand @ 4950'; LDC @ 5390'. The injection zones are a porous and permeable lenticular calcareous sandstone. The porosity of the sandstone is intergranular. The confining impermeable stratum directly above and below the injection zones are composed of tight, moderately calcareous lacustrine shales.

2.6. *A copy of a log of a representative well completed in the pool;*

Answer: Referenced log State #7-32 is currently on file with the Utah Division of Oil, Gas & Mining and Bureau of Land Management.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL, STORAGE
AND ENHANCED RECOVERY WELLS
SECTION V - RULE 615-5-2**

- 1) Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.
- 2) The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:

- 2.1. *A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well;*

Answer: Reference Exhibit A and C

- 2.2. *Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity;*

Answer: Reference log currently on file with the Utah Division of Oil, Gas & Mining.

- 2.3. *A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented;*

Answer: A copy of the cement bond log has been filed.

- 2.4. *Copies of log already on file with the Division should be referenced, but need not to be refiled.*

Answer: The cement bond logs are currently on file with the Utah Division of Oil, Gas & Mining.

- 2.5. *A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well;*

Answer: The existing casing program is New 8-5/8" 24# J-55 surface casing run to 300', 5 1/2" casing from surface to TD. A casing integrity test will be performed before injection starts. See Exhibits E-1 through E-18

- 2.6. *A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.*

Answer: Culinary water from our pre approved Gilsonite supply line. See Exhibit F.
Estimated Injection Rate: 200 - 400 BPD

- 2.7. *Standard laboratory analysis of (1) the fluid to be injected, (2) the fluid in the formation into which the fluid is being injected, and (3) the compatibility of the fluids.*

Answer: Item (1) Johnson Water Supply; Item (2 & 3); No formation water produced in this area due to very low initial water saturations (no sample available).

2.8. *The proposed average and maximum injection pressures;*

Answer: Average Injection Pressure will be determined upon conversion by a Step Rate Test

2.9. *Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata;*

Answer: A step rate test will be performed periodically to ensure we are below parting pressure.

2.10. *Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent;*

Answer: The injection zone is from 4000' - 6000', found with the Green River Formation. The reservoirs are a very fine grain sandstone with minor interbedded shale streaks. The top of the C is estimated at approximately 4955'. The estimated average porosity is 14%; the estimated fracture pressure is 2300 psi.

The porous and permeable lenticular sandstones vary in thickness from 0' to 40' and are confined to the Gilsonite field by low porosity calcareous shales and carbonates.

The confining stratum directly above and below the injection zone is the Douglas Creek member of the Green River Formation. The strata confining the injection zone is composed of tight, moderately calcareous sandy lacustrine shales. All of the confining strata is impermeable and it will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it. Maps and cross sections to the Gilsonite Unit are on file with the Division of Oil, Gas & Mining and also with the U. S. Bureau of Land Management.

2.11. *A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter improper intervals;*

Answer: Exhibits E-1 through E-25

The injection system will be equipped with high and low pressure shut-down devices which will automatically shut-in injection waters if a system blockage or leakage occurs. One way check valves will also insure proper flow management. Relief valves will also be utilized for high pressure relief.

2.12. *An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well;*

Answer: Exhibit D

2.13 *Any other additional information that the Board or Division may determine is necessary to adequately review the application.*

Answer: Inland Production will await review of this application and additional information will be submitted if required.

3) Applications for injection wells which are within a recovery project area will be considered for approval.

3.1. Pursuant to Rule 615-5-1-3

3.2. Subsequent to Board approval of a recovery project pursuant to Rule 615-5-1-3.

4) Approval of an injection well is subject to the requirements of Rule 615-5-4, if the proposed injection interval can be classified as an USDW.

5) In addition to the requirements of this section, the provisions of Rule 615-3-1, R615-3-4, R615-3-24, R615-3-32, R615-8-1 and R615-10 apply to all Class II injection wells.

INLAND PRODUCTION COMPANY

GILSONITE STATE #15-32 (I)

Sec. 32, T8S, R17E

Duchesne County, Utah

PLUGGING & ABANDONMENT PLAN

The plugging and abandonment plan consists of the following plugs:

Plug #1

Set a 30 sk cement plug from 3650' - 3850'

Plug #2

Set a 30 sk cement plug from 2200' - 2400'

Plug #3

Set a 100' plug from 253' - 353'

Plug #4

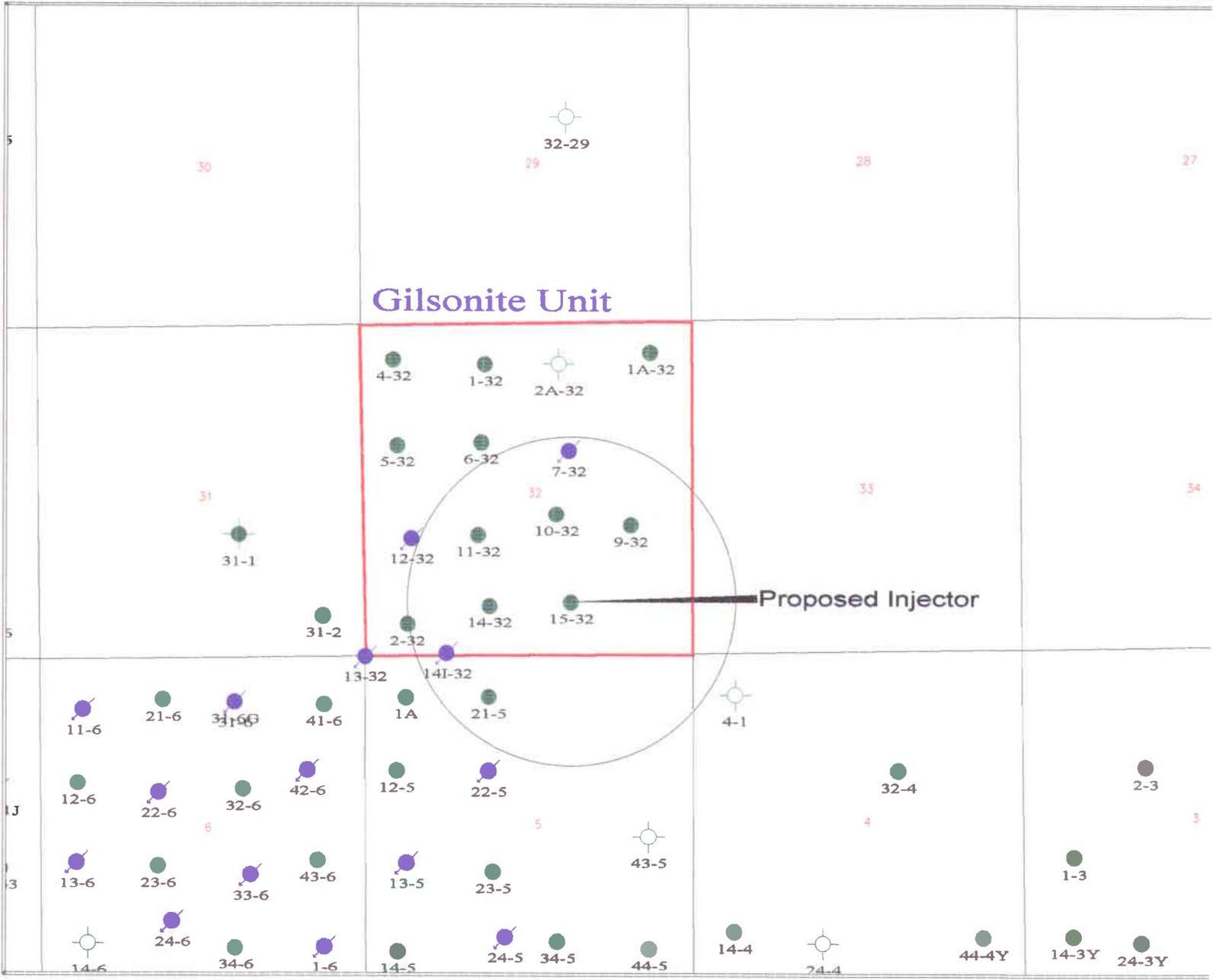
Set 10 sk cement plug from 50' - Surface

Plug #5

Set 75 sx cement plug down annulus from Surface to 1400'

The first four plugs will be placed with tubing using Class "G" cement w/ 2% CaCl. Fresh water will be placed between all cement plugs.

EXHIBIT A



Gilsonite Unit

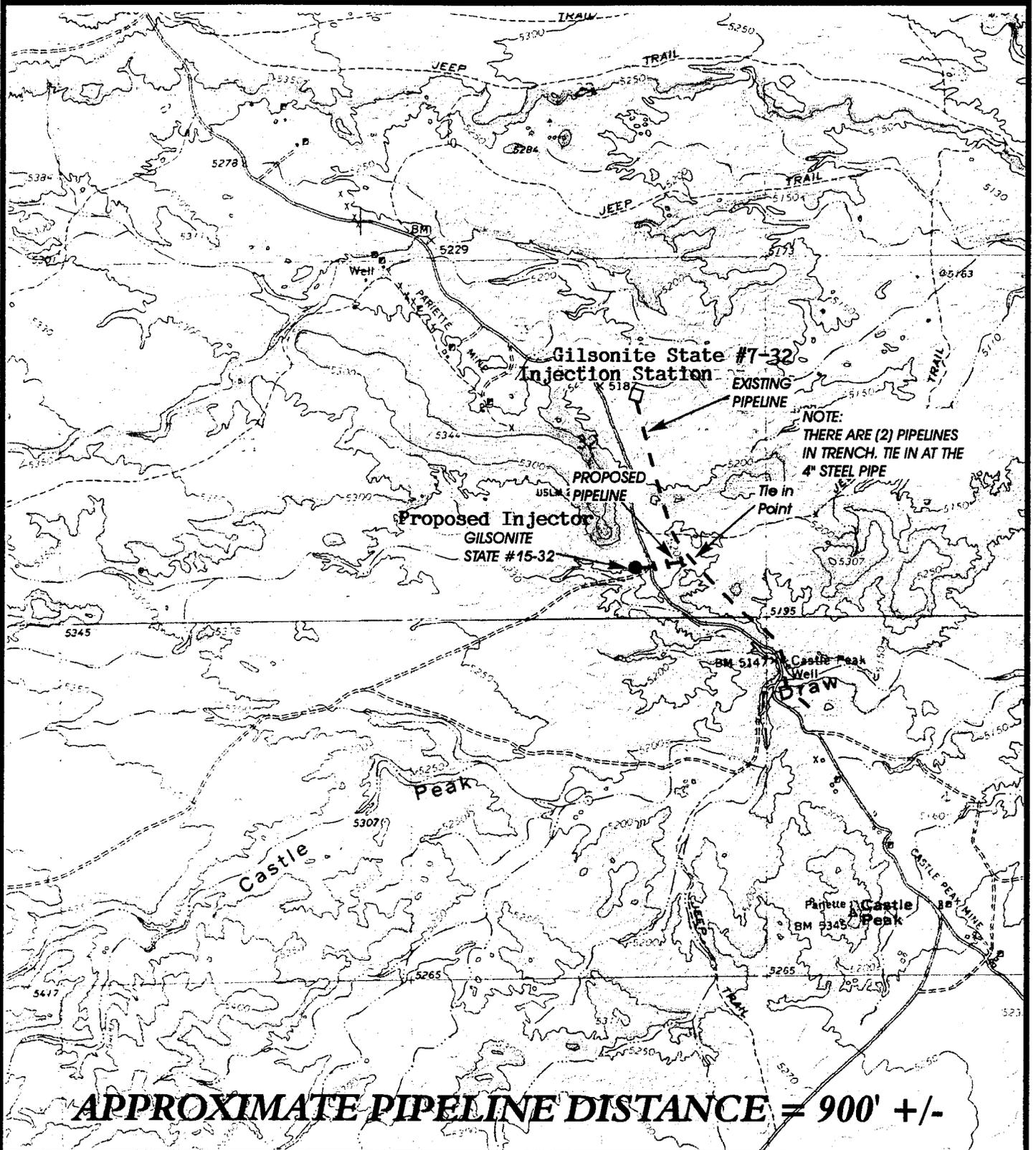
Proposed Injector

 475 17th Street Suite 1500
Denver, Colorado 80202
Phone: (303) 792-4300

Chris-Earl Middleman
Gilsonite State #15-32
Duchesne County, Utah

Draw: 3-21-94 24

EXHIBIT "B"



APPROXIMATE PIPELINE DISTANCE = 900' +/-

**TOPOGRAPHIC
MAP**



- EXISTING PIPELINE
- ||||| PROPOSED PIPELINE



INLAND PRODUCTION CO.

GILSONITE STATE #15-32
SECTION 32, T8S, R17E, S.L.B.&M.

DATE: 3-5-96
Drawn by: C.B.T.

EXHIBIT C

**SURFACE OWNERS, OWNERS AND OPERATORS WITHIN A ONE-HALF MILE RADIUS OF THE
GILSONITE STATE #15-32**

**Inland Production Company
475 Seventeenth Street Suite 1500
Denver, CO 80202**

**Mr. Gary Kabeary
Equitable Resources Energy Company
Balcron Oil Division
1601 Lewis Avenue
Billings, MT 59102**

**Mr. John Darlington
Ensearch Exploration Company
4849 Greenville Ave Suite 1200
Dallas, TX 75206-1486**

**Mr. Steve Bell
Key Production Company
1700 Lincoln Street Suite 2050
Houston, TX 77024**

**King Oil & Gas of Texas Ltd.
9821 Katy Freeway Suite 805
Houston, TX 77024**

**Mr. Dan Jarvis
State of Utah
Division of Oil Gas & Mining
355 West North Temple
Salt Lake City, UT 84180**

**EPA
UIC Implementation Section
999 18th Street, Suite 500
Denver, CO 80202-2405**

**Bureau of Land Management
170 South 500 East
Vernal, UT 84078**

**Bureau of Indian Affairs
Uintah & Ouray Agency
P.O. Box 130
Ft. Duchesne, UT 84026**

Page 2

**Bureau of Land Management
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84111-2303**

**Mr. Jack Warren
One Post Oak Circle
Houston, TX 77024**

**Goldrus Drilling
One Post Oak Circle
Houston, TX 77024-7001**

**Mr. Jim Bridges
McMocan Company
P.O. Box 449
Stafford, TX 77477**

**Mr. Wayne A. Fields
Kaiser-Francis Oil Company
P.O. Box 21468
Tulsa, OK 74121-1468**

**Mr. Murray Bennet
Mesa Operating Company
P.O. Box 2009
Amarillo, TX 79189-2009**

**American Gilsonite Company
136 East South Temple Suite 1460
Salt Lake City, UT 84111**

EXHIBIT D

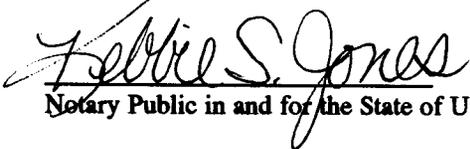
**RE: Application for Approval of Class II Injection Well
Gilsonite State #15-32(I)**

I certify that a copy of the application has been provided to all surface owners within a one-half mile radius of the proposed injection well.



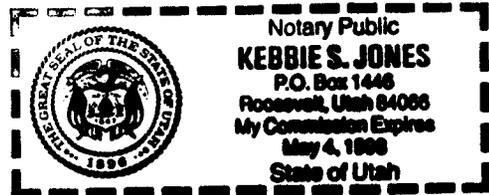
**INLAND PRODUCTION COMPANY
Brad Mecham
Operations Manager**

Sworn to and subscribed before me the 4th day of April 1996.

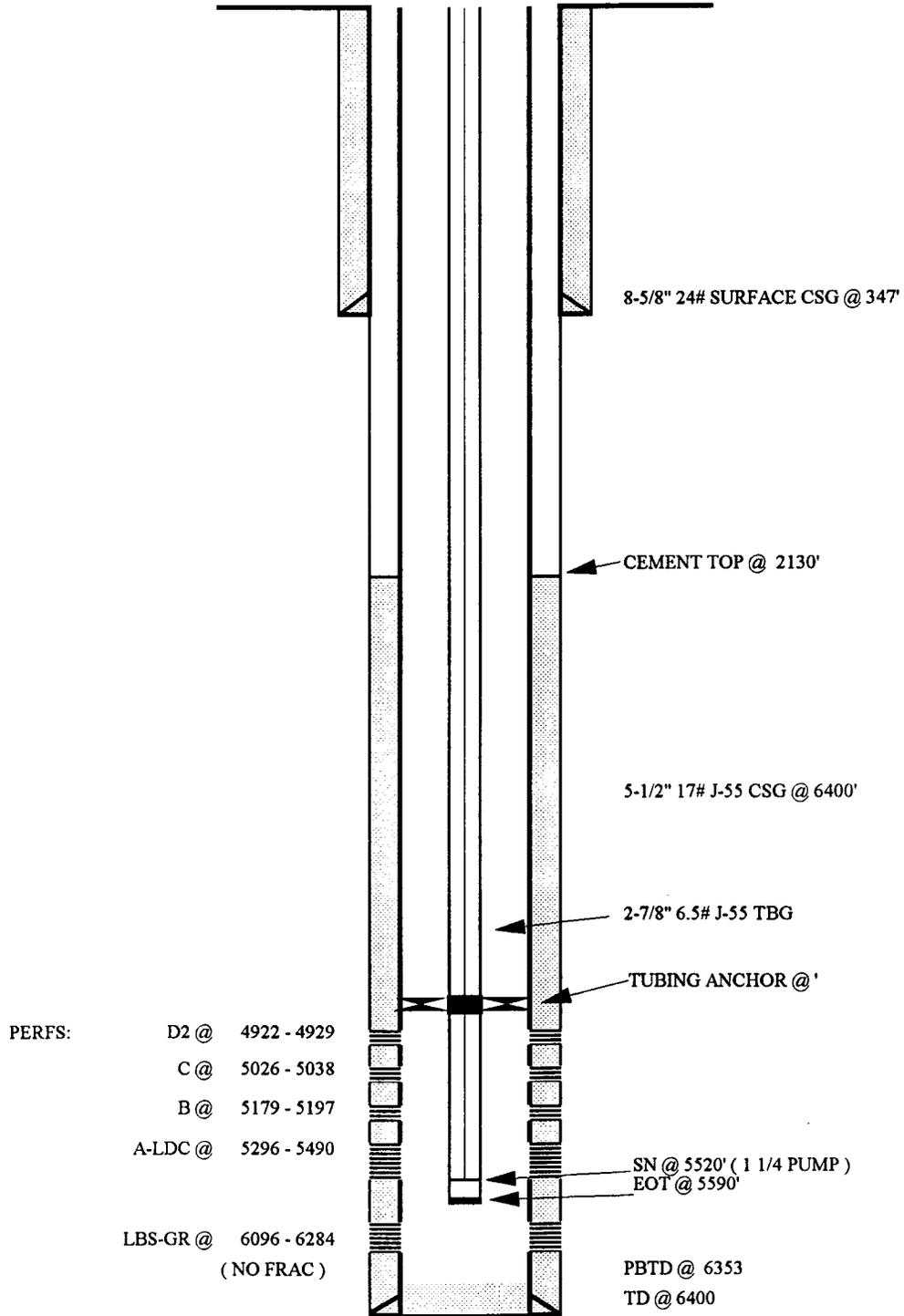


Notary Public in and for the State of Utah

**Printed Name: Kebbie S. Jones
My Commission Expires: 5/4/98**



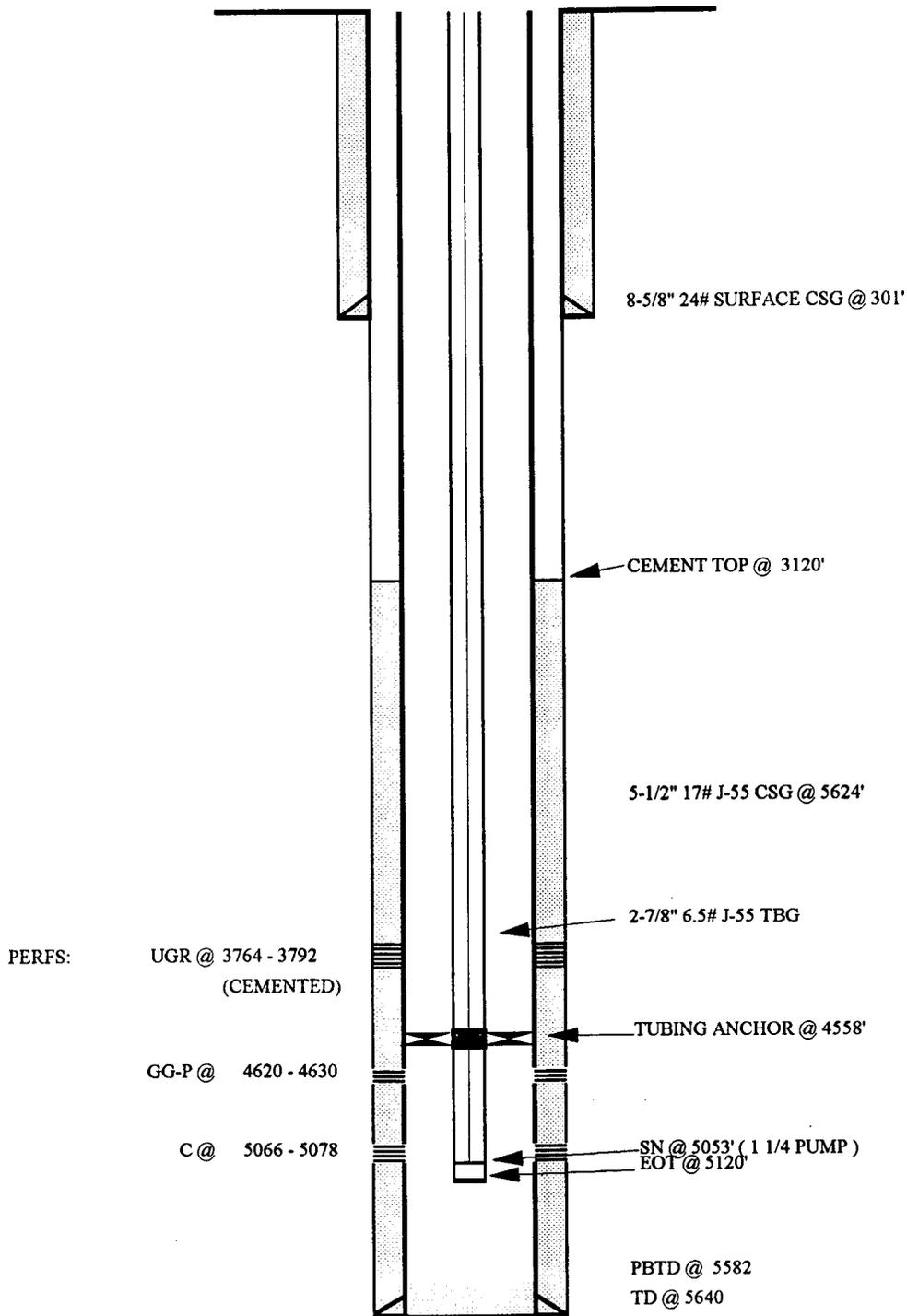
GILSONITE STATE #1-32
NE/NW SECTION 32, T8S, R17E
DUCHESNE COUNTY, UTAH



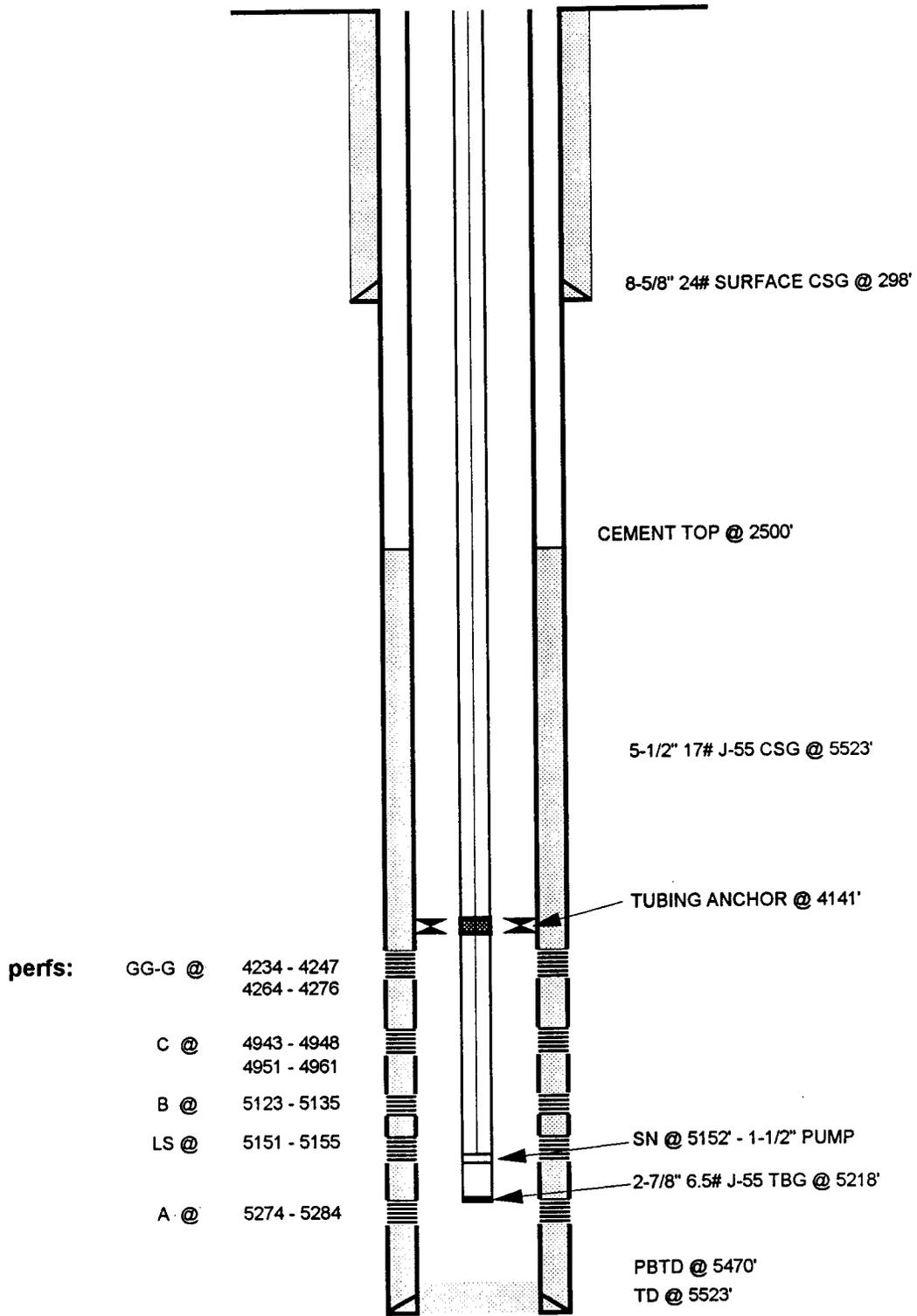
GILSONITE STATE #1A-32

NE/NE SECTION 32, T8S, R17E

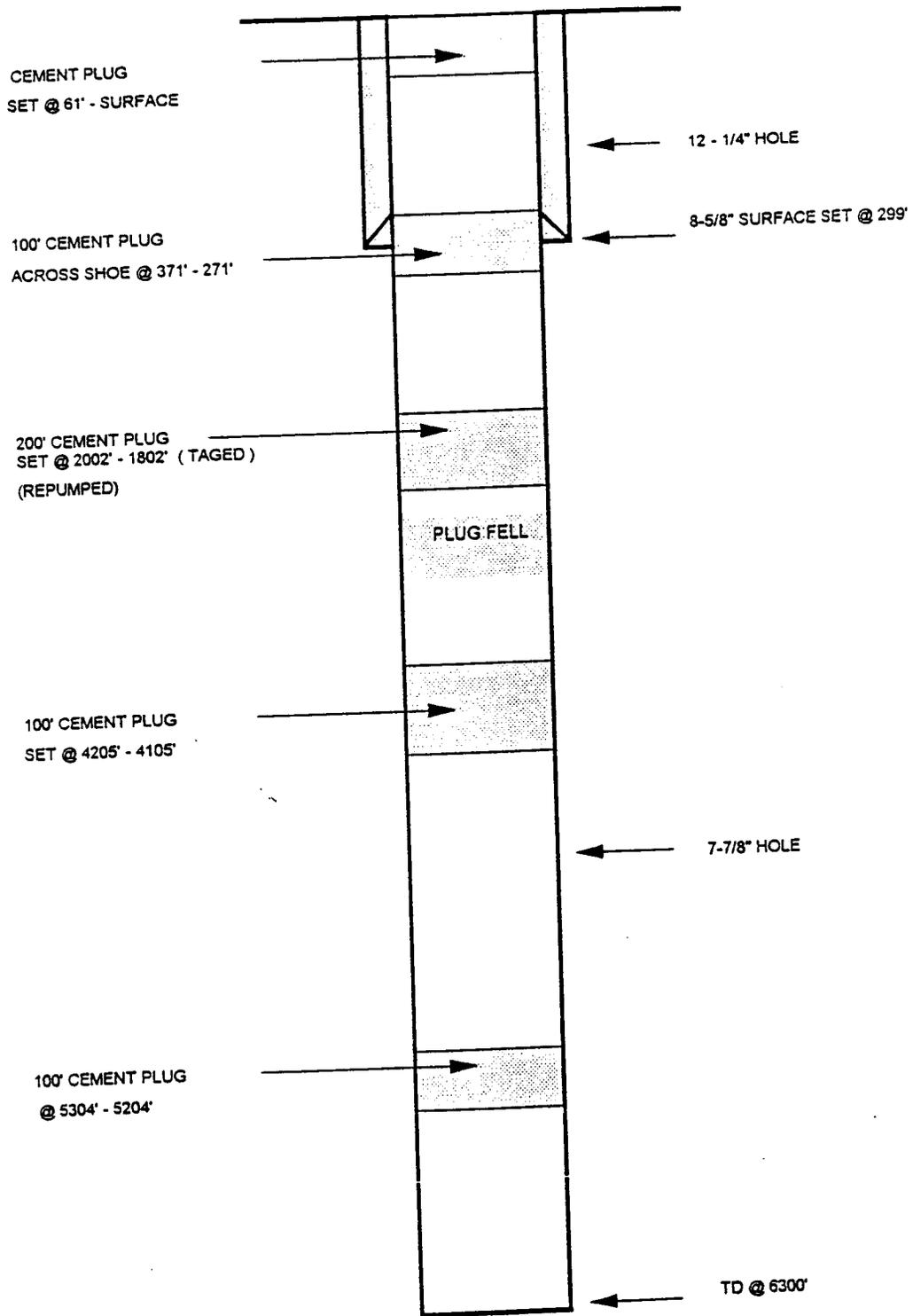
DUCHESNE COUNTY, UTAH



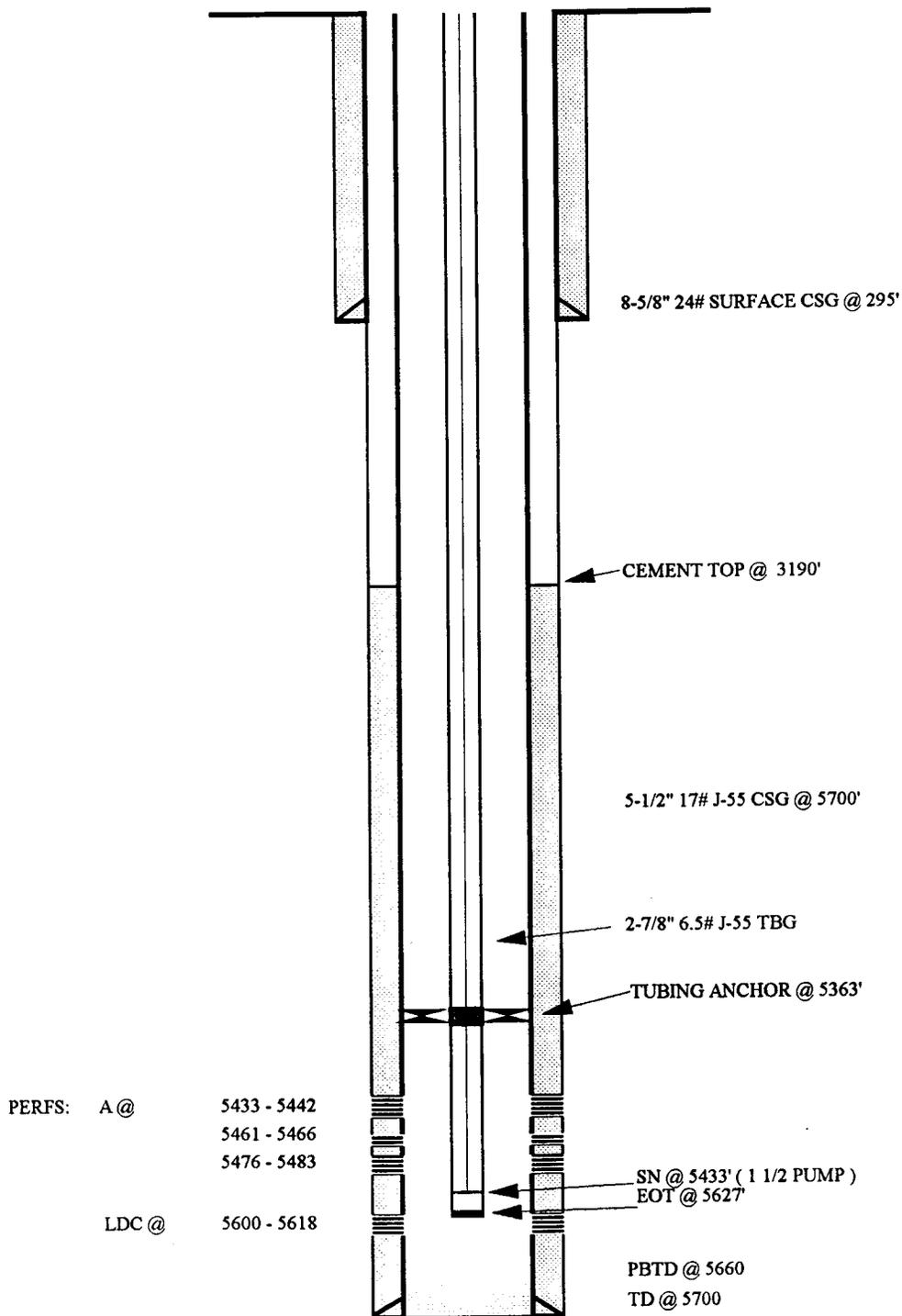
**GILSONITE STATE #2-32
SW/SW SECTION 32, T8S, R17E
DUCHESNE COUNTY, UTAH**



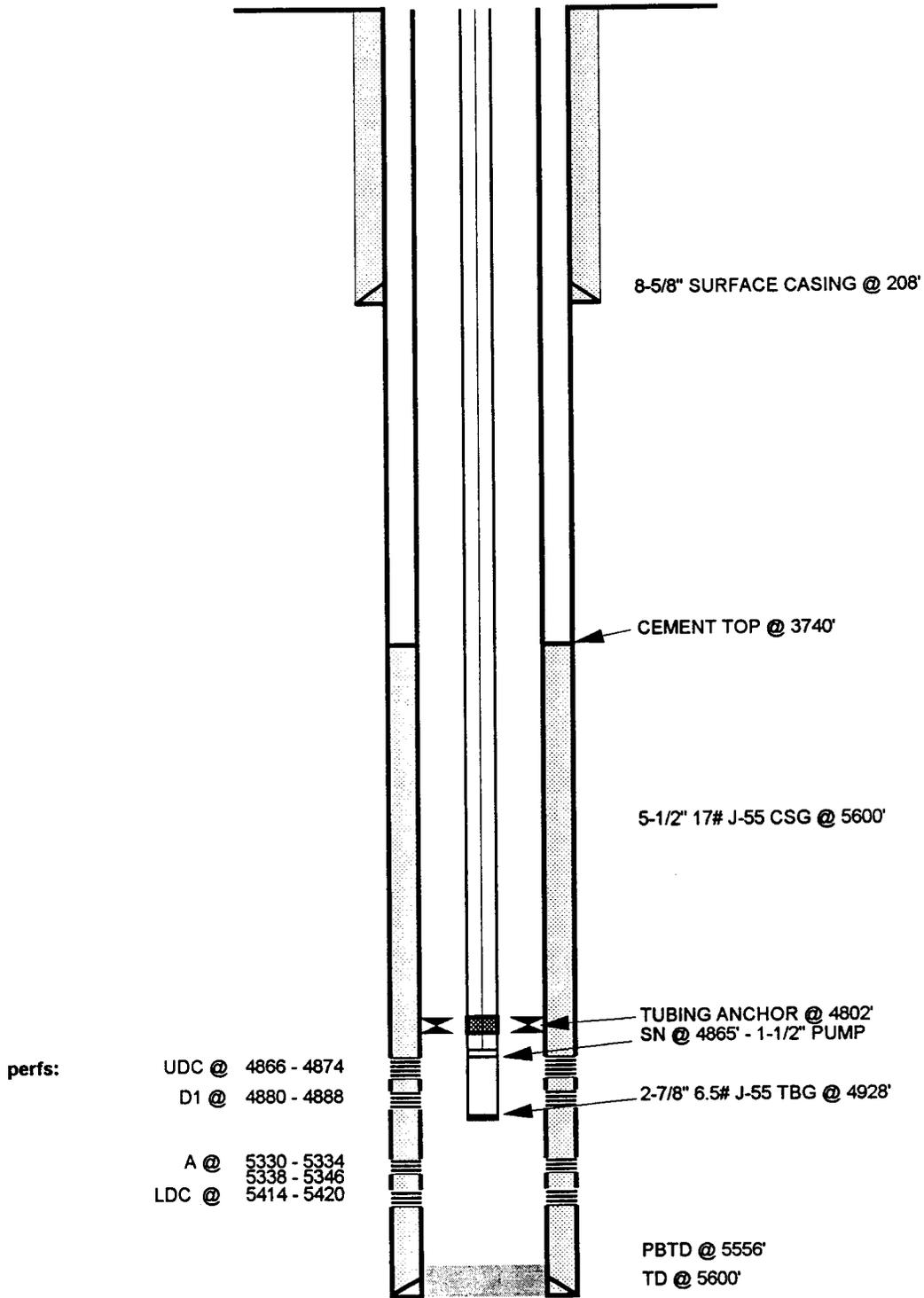
GILSONITE STATE 2A-32
NW/NE SEC 32, T8S, R17E
DUCHESNE CO. UTAH



GILSONITE STATE #4-32
NW/NW SECTION 32, T8S, R17E
DUCHESNE COUNTY, UTAH



GILSONITE STATE #5-32
SW/NW SECTION 32, T8S, R17E
DUCHESNE, UTAH

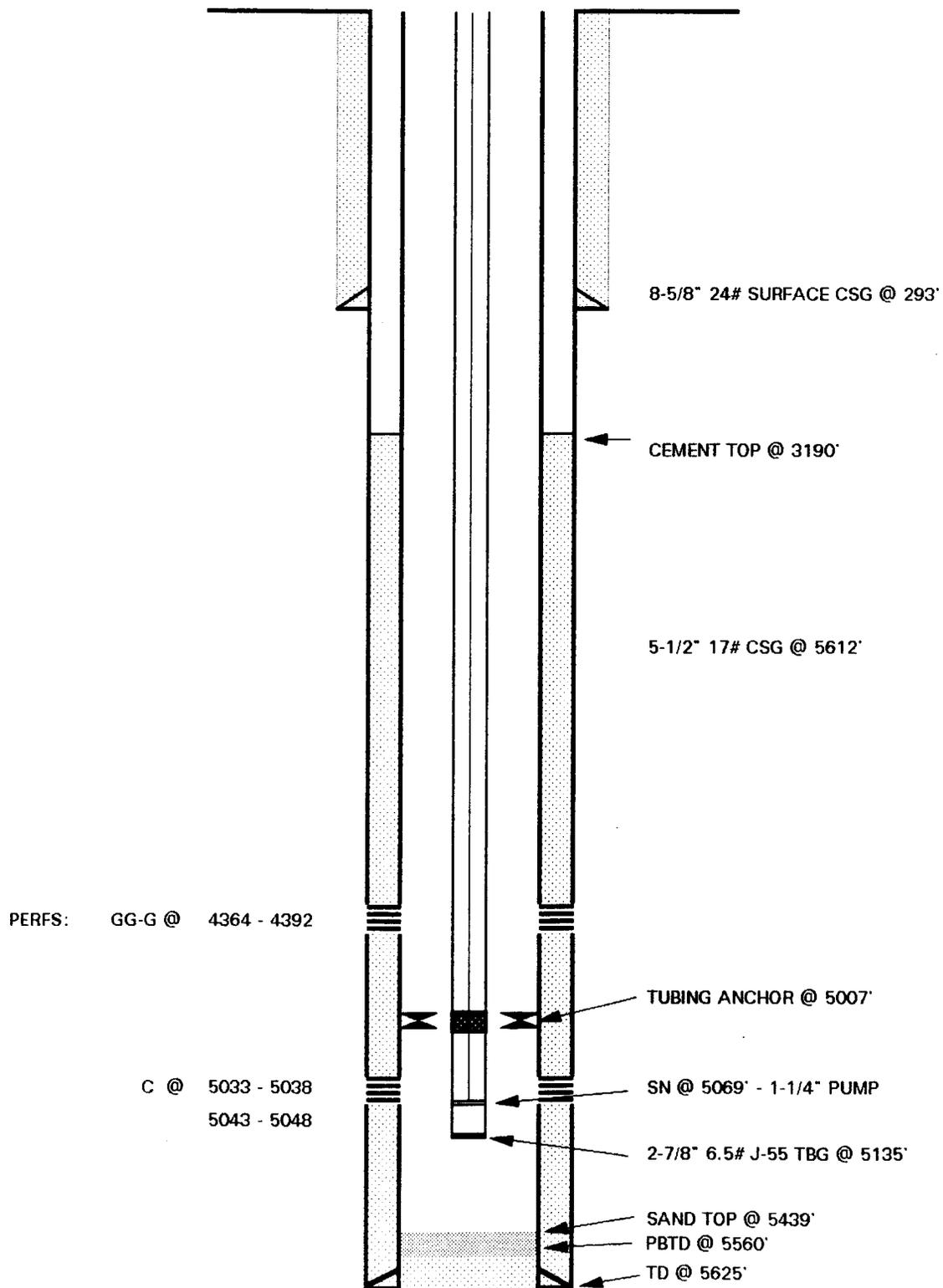


6-32.DHD

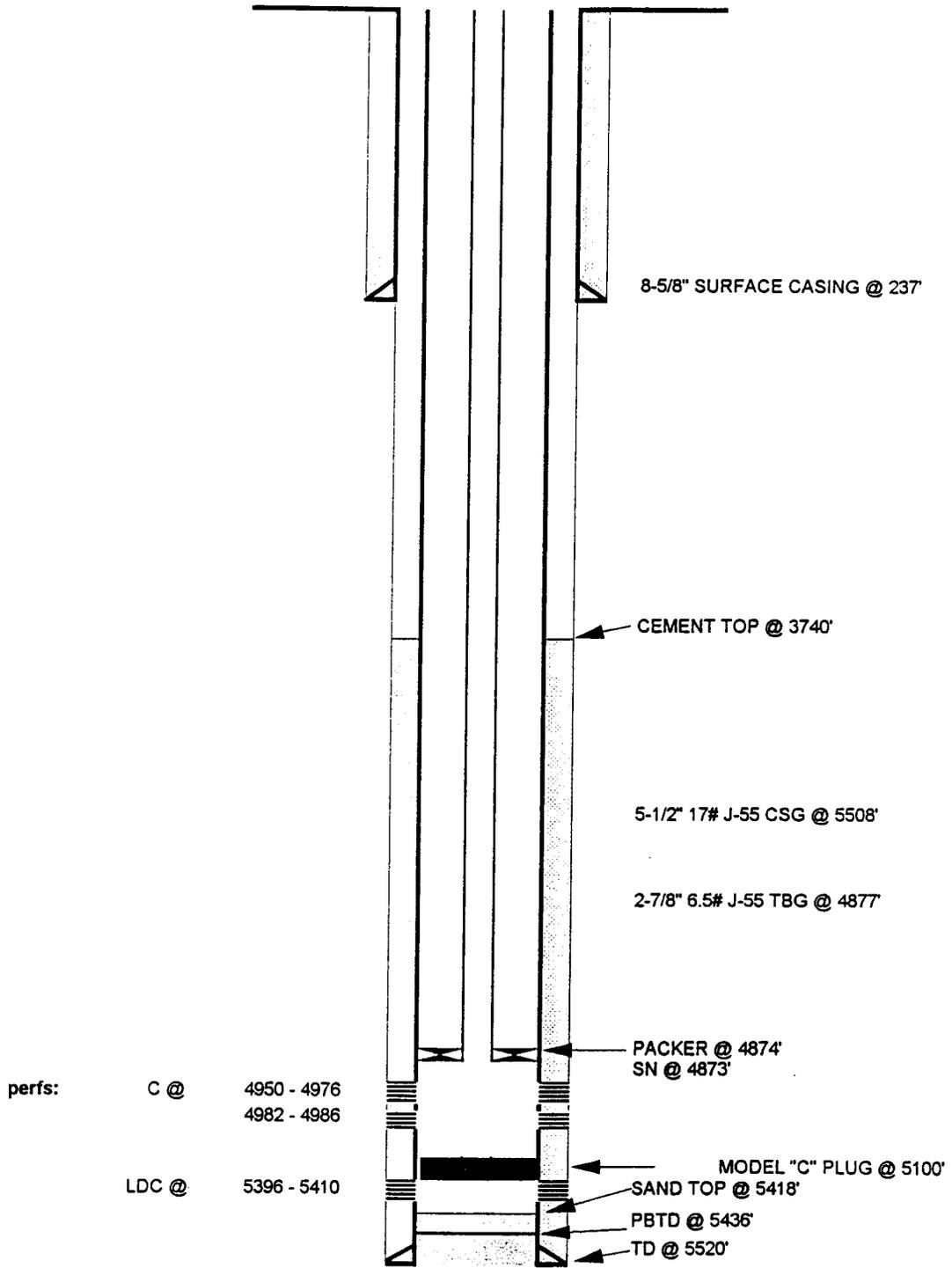
GILSONITE STATE #6-32

SE/NW SEC 32, T8S, R16E

DUCHESNE COUNTY, UTAH



GILSONITE STATE #7-32
SW/NE SECTION 32, T8S, R17E
DUCHESNE, UTAH

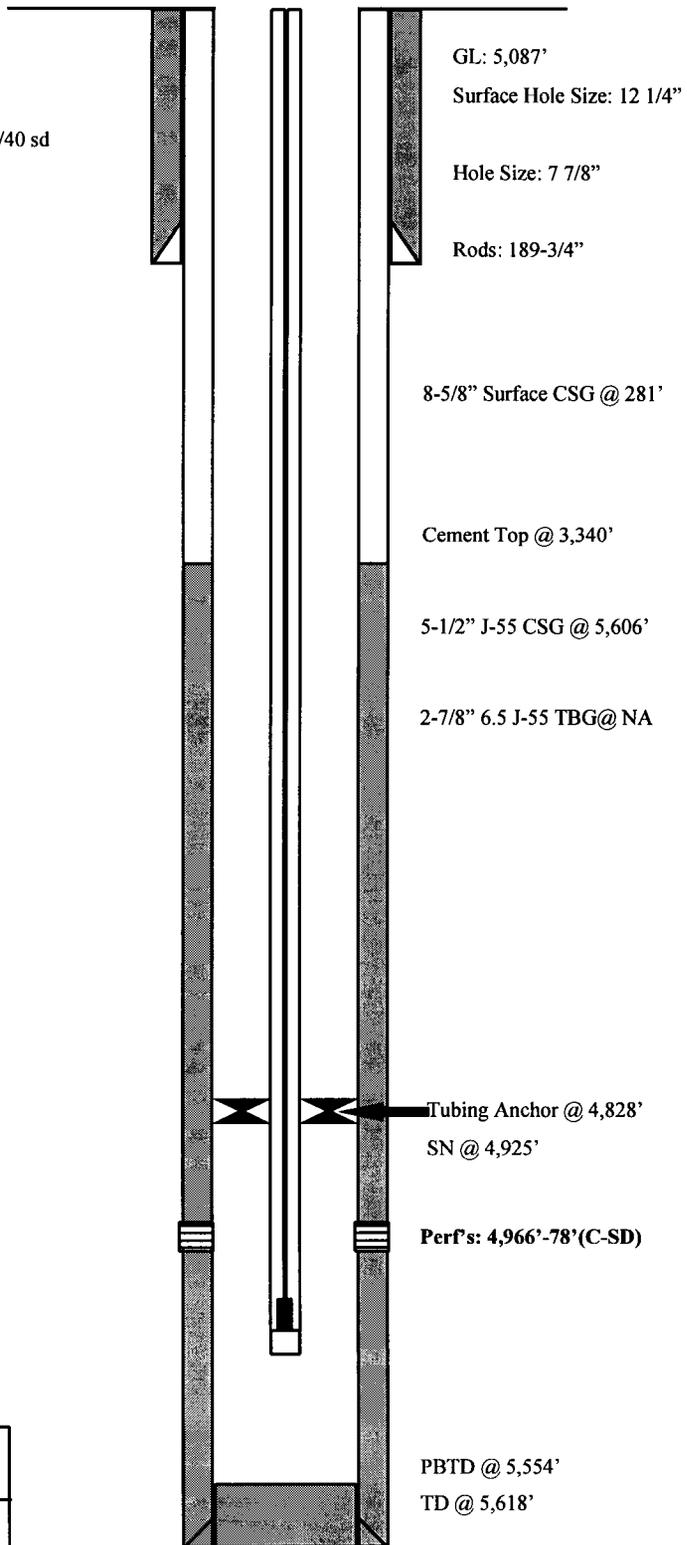


Gilsonite State #9-32

Wellbore Diagram

Well History:

11-30-82	Spud Well
12-19-82	Perf: 4,966'-4,978'
12-19-83	Frac C-SD zone as follows: Totals 23,700 gal, 64,000# 20/40 sd Avg TP 2,500 @ 30 BPM



	Inland Resources Inc.
	Gilsonite State #9-32 2072 FSL 994 FEL NESE Section 32-T8S-R17E Duchesne Co, Utah API #43-013-30713; Lease #ML-22060

Gilsonite State #10-32

Spud Date: 2/22/96
 Put on Production: 3/18/96
 GL: 5196' KB: 5209'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: ? jts. (303.29')
 DEPTH LANDED: 305'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 3 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 134 jts. (5690')
 DEPTH LANDED: 5690'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 250 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / WC-50 / 6.5#
 NO. OF JOINTS: 181 jts (?)
 TUBING ANCHOR: 4917'
 SEATING NIPPLE: 2-7/8" (1.10')
 MUD ANCHOR: 1 jt w/ 2-7/8" NC (.55')
 TOTAL STRING LENGTH: ? (EOT @ 5447.5')
 SN LANDED AT: 5261'

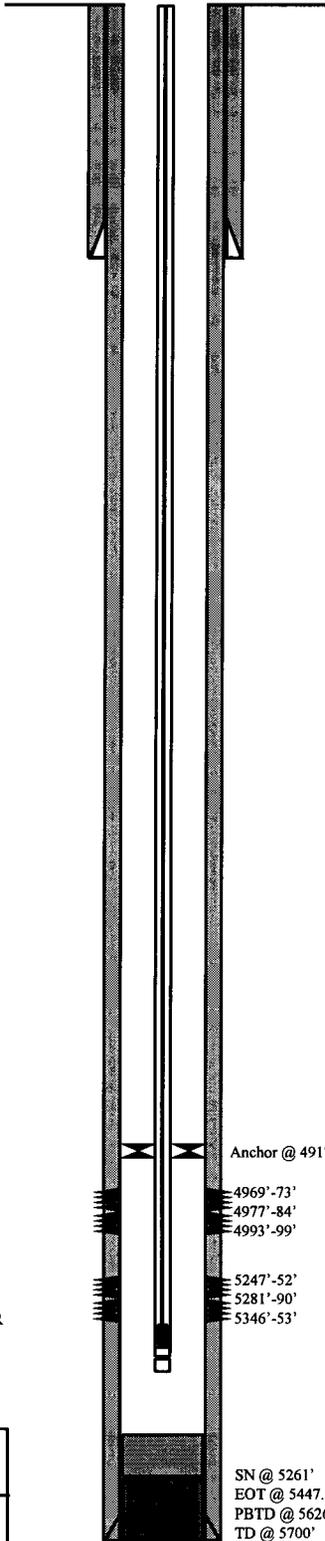
SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 102-3/4" stick, 99-3/4" scapered
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 6.5 SPM
 PUMPING UNIT SIZE: ?
 PRIME MOVER: ?
 LOGS: Dual Laterlog, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

3/13/96 5247'-5353' Frac A sand as follows:
 112,700# of 20/40 sd in 573 bbls
 Boragel. Brokedown @ 1688 psi, prefrac
 ISIP @ 960 psi. Treated @ avg rate 36
 bpm, avg press 2450 psi, ISIP @ 2710
 psi, 1-min 2710, 2-min 2627, 3-min
 2576, 4-min 2557, 5-min 2533.

3/15/96 4969'-4999' Frac C sand as follows:
 Frmtn broke @ 1540 psi, prefrac ISIP
 1014 psi. Pmpd 55,500# 16/30 sd in 397
 bbls fluid. Well screened out w/ 7 ppg sd
 @ frmtn. ISIP: 3248 psi, 5-min 1998 psi.
 Est. 33,700# sd in frmtn.



PERFORATION RECORD

Date	Depth Range	Number of Holes	Hole Type
3/12/96	5247'-5252'	4	JSPF 20 holes
3/12/96	5281'-5290'	4	JSPF 36 holes
3/12/96	5346'-5353'	4	JSPF 28 holes
3/14/96	4969'-4973'	4	JSPF 16 holes
3/14/96	4977'-4984'	4	JSPF 28 holes
3/14/96	4993'-4999'	4	JSPF 24 holes



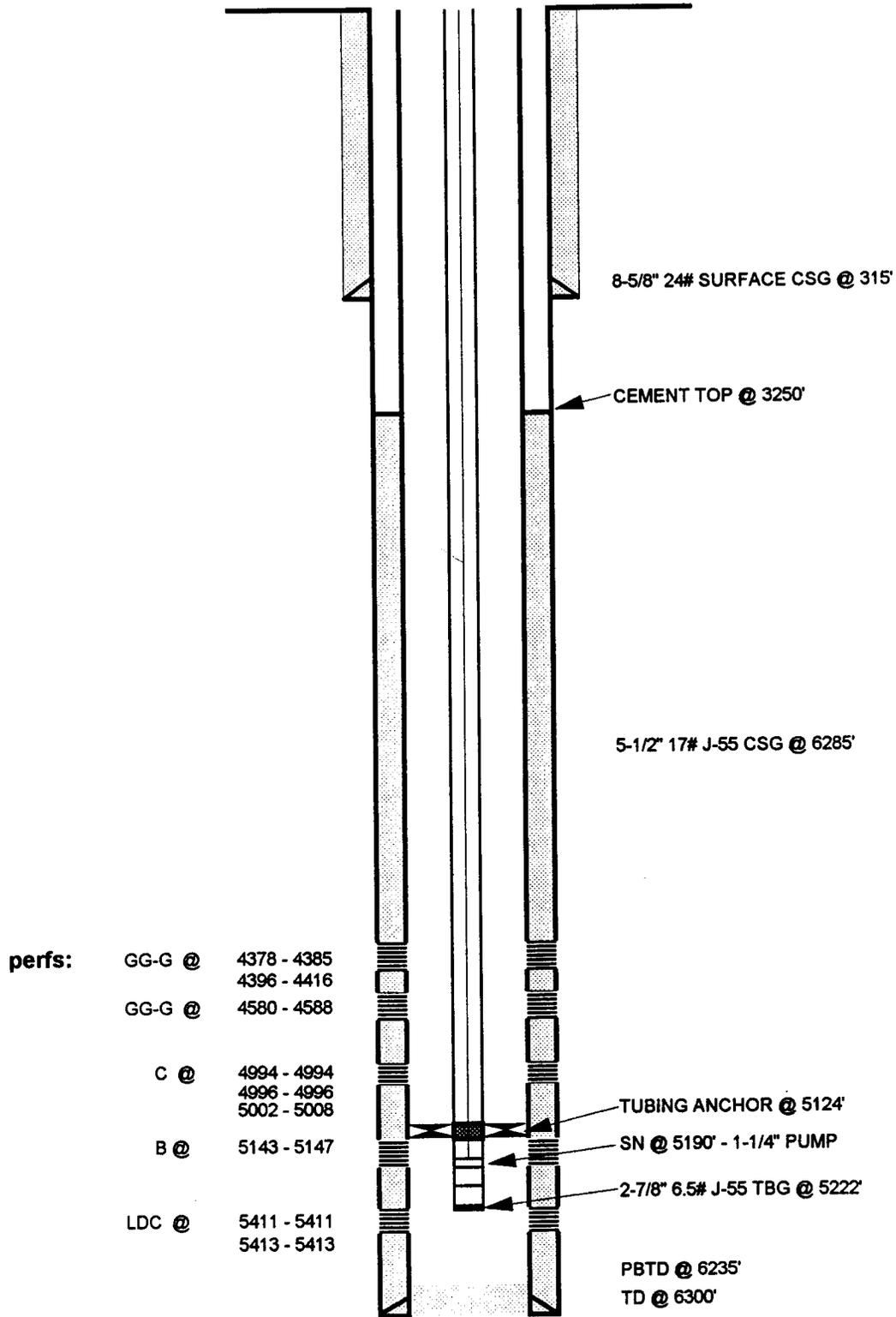
Inland Resources Inc.

Gilsonite State #10-32

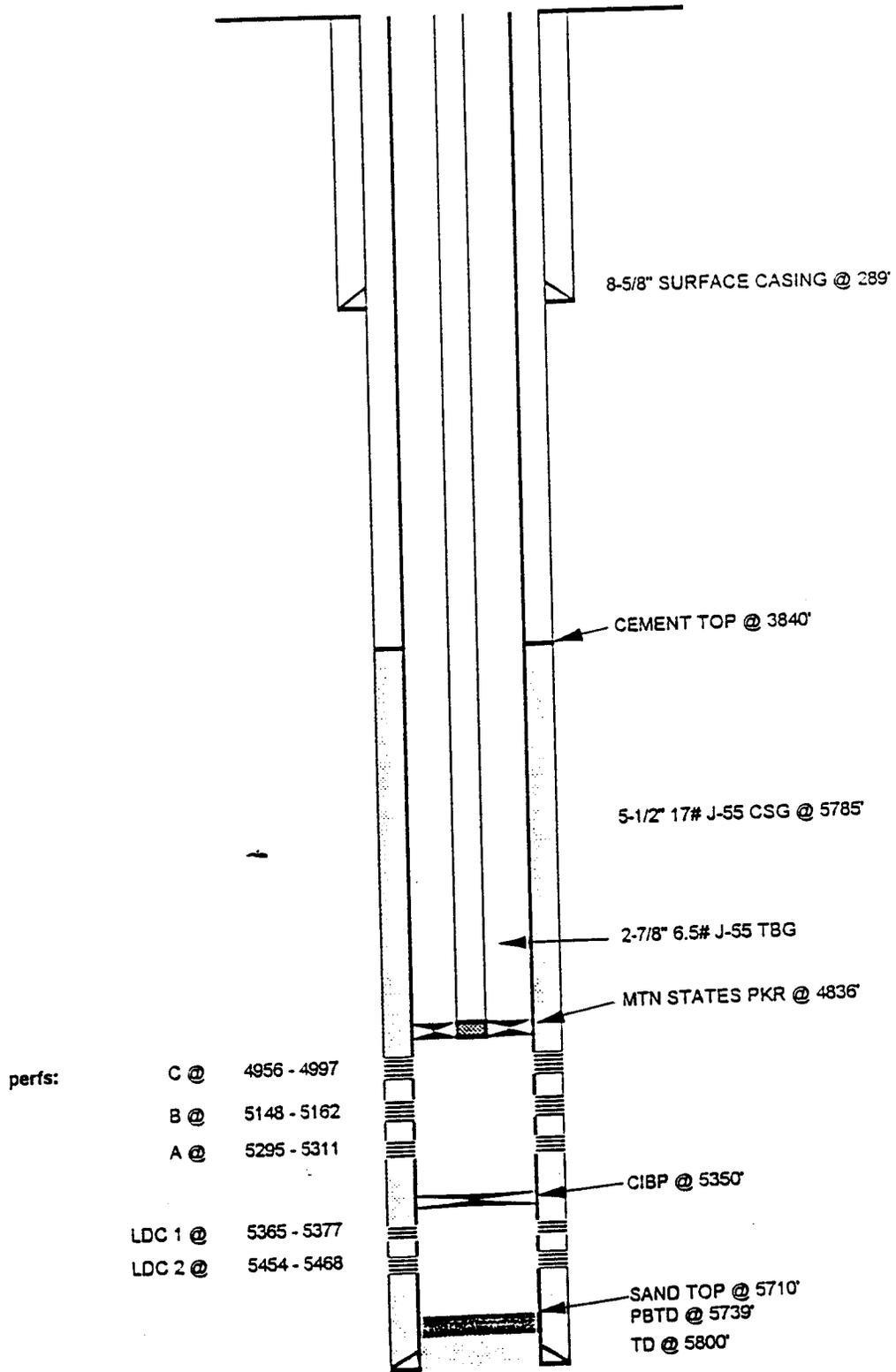
2255 FSL 2189 FWL
 NWSE Section 32-T8S-R17E
 Duchesne Co, Utah
 API #43-013-31485; Lease #ML-22061

SN @ 5261'
 EOT @ 5447.50'
 PBTD @ 5626'
 TD @ 5700'

GILSONITE STATE #11-32
NE/SW SECTION 32, T8S, R17E
DUCHESNE COUNTY, UTAH

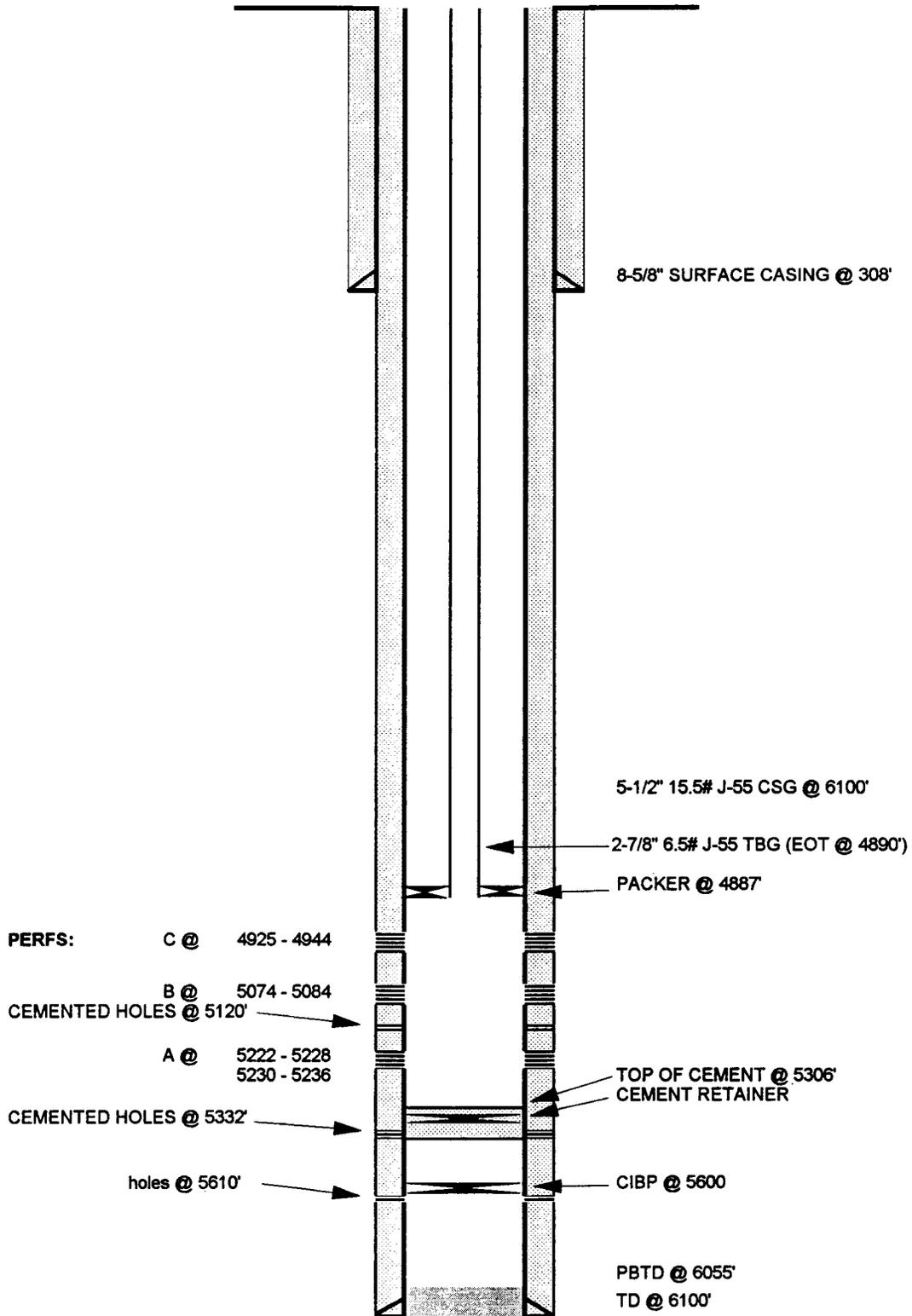


GILSONITE STATE #12-32
NW/SW SECTION 32, T8S, R17E
DUCHESNE, UTAH
(WATER INJECTOR)

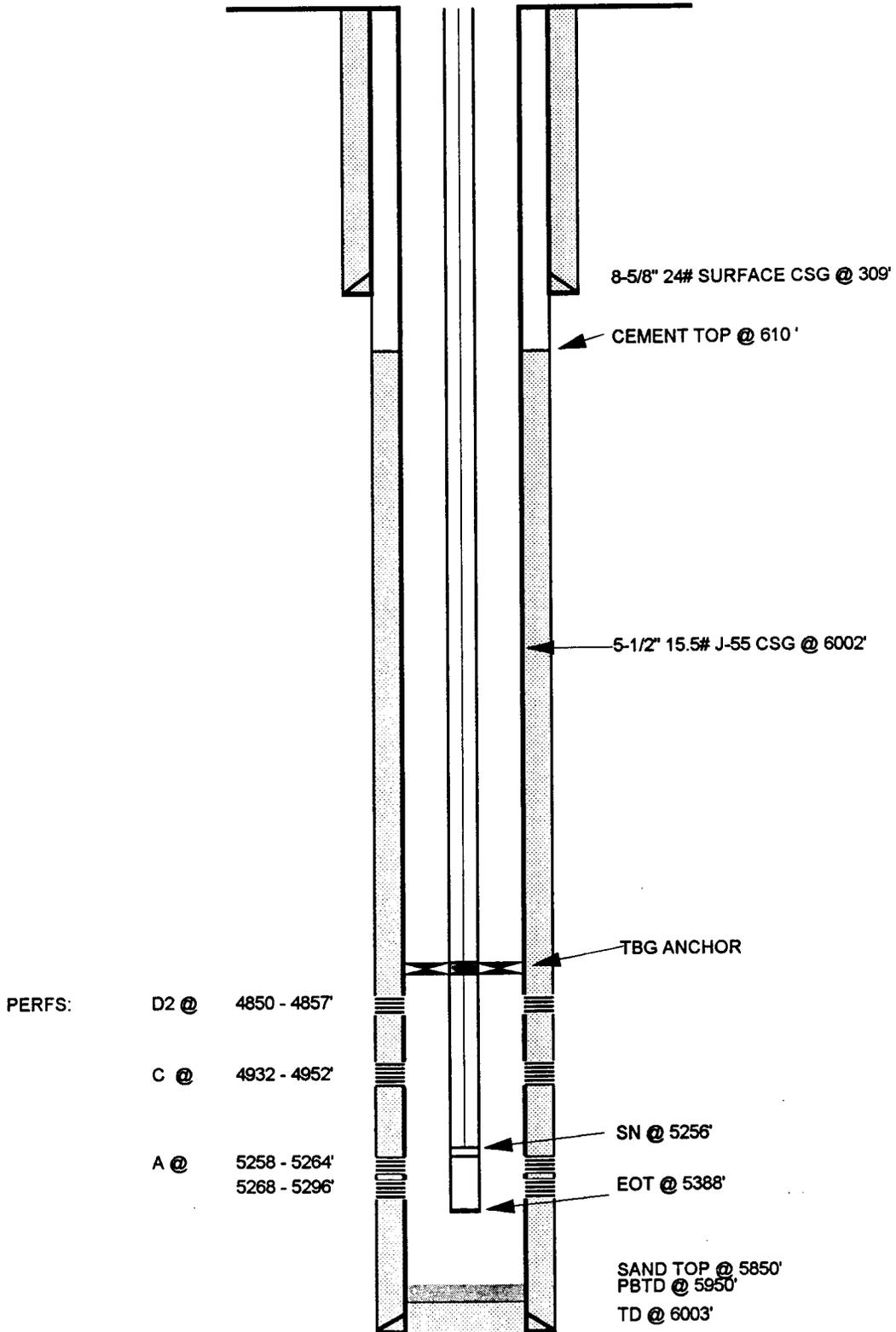


BM 10/21/94

GILSONITE STATE #13-32
SW/SW SECTION 32, T8S, R17E
DUCHESNE, UTAH



GILSONITE STATE #14-32
SE/SW SECTION 32, T8S, R17E
DUCHESNE COUNTY, UTAH

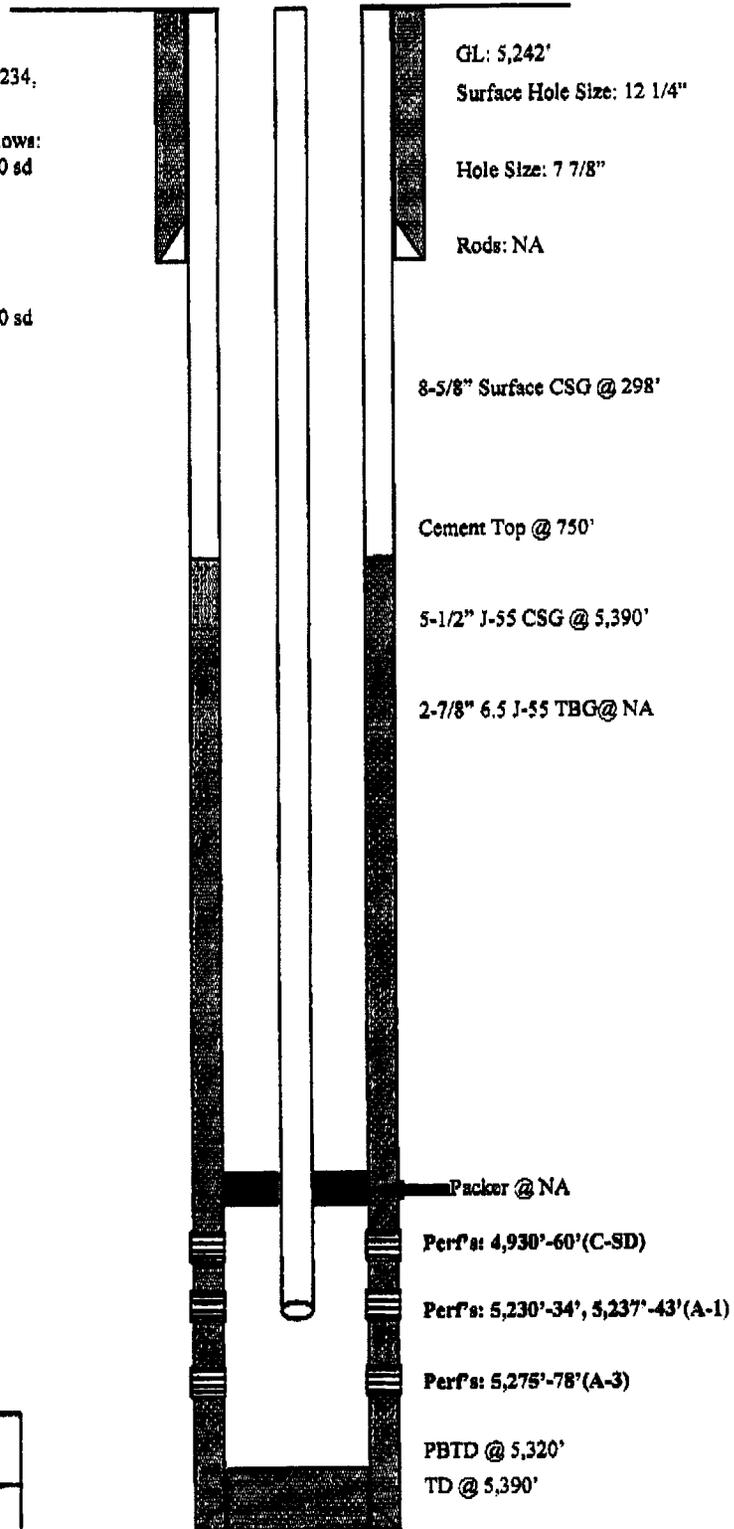


Gilsonite State #14I-32

Injection Well Wellbore Diagram

Well History:

6-30-95	Spud Well
7-26-95	Perf: 5,275'-5,278', 5,230'-5,234, 5,237'-5,243'
7-27-95	Frac A-3 and A-1 zone as follows: Totals 1,800 gal, 4,500# 16/30 sd Avg TP 2,300 @ 25 BPM ISIP 3,300
7-27-95	Perf: 4,930'-4,960'
7-27-95	Frac C-SD zone as follows: Totals 7,500 gal, 22,500 16/30 sd Avg TP 2,300 @ 25 BPM



	Inland Resources Inc.
	Gilsonite State #14I-32
	1310 FWL 4 FSL
	SWSW Section 32-T8S-R17E
	Duchesne Co, Utah
API #43-013-31523; Lease #ML-21839	

Gilsonite State #15-32

Spud Date: 2/15/96
 Put on Production: 3/15/96
 GL: 5208' KB: 5221'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: ? jts. (305.75')
 DEPTH LANDED: 305'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 4 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: ? jts. (6075')
 DEPTH LANDED: 6075'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs thixotropic
 CEMENT TOP AT: 2296' per CBL

TUBING

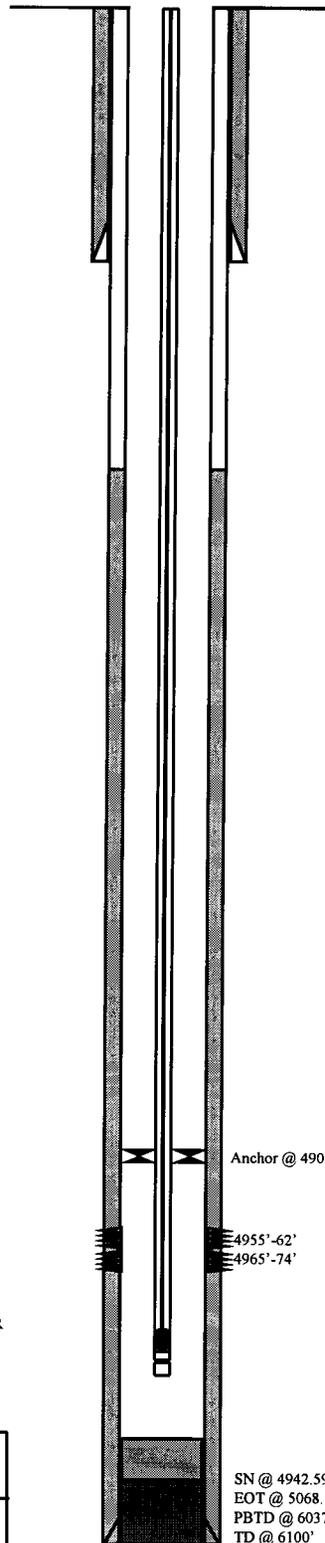
SIZE/GRADE/WT.: 2-7/8" / M-30 / 6.5#
 NO. OF JOINTS: 158 jts (4895.75')
 TUBING ANCHOR: 4908.79'
 SEATING NIPPLE: 2-7/8" (1.10')
 MUD ANCHOR: 1 jt w/ 2-7/8" NC (.55')
 TOTAL STRING LENGTH: 5068' (EOT @ 5068.10')
 SN LANDED AT: 4942.59'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 93-3/4" slick, 96-3/4" scapered
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 6.5 SPM
 PUMPING UNIT SIZE: ?
 PRIME MOVER: ?
 LOGS: Dual Laterlog, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

3/14/96 4955'-4974' Frac C sand w/ 96,100# of 16/30 sd in 600 bbls of Boragel. Breakdown @ 1658 psi, prefrac ISIP @ 419 psi. Treated @ avg rate 20.5 bpm, avg press 1760 psi screened out w/ 1204 gal left in flush, leaving 6500# sd in csg, 8 ppg on frmtn. ISIP 3660 psi, 1-min 2251, 2-min 1725, 3-min 1501 psi, 4-min 1416, 5-min 1370.



PERFORATION RECORD

3/13/96	4955'-4962'	4 JSPF	28 holes
3/13/96	4965'-4974'	4 JSPF	36 holes

Anchor @ 4908.79'

4955'-62'
 4965'-74'

SN @ 4942.59'
 EOT @ 5068.10'
 PBTB @ 6037'
 TD @ 6100'



Inland Resources Inc.
Gilsonite State #15-32
 844 FSL 1963 FEL
 SWSE Section 32-T8S-R17E
 Duchesne Co, Utah
 API #43-013-31484; Lease #ML-22061

Gilsonite State #15-32

After Completion
Wellbore Diagram

Spud Date: 2/15/96
Put on Production: 3/15/96
GL: 5208' KB: 5221'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: ? jts. (305.75')
DEPTH LANDED: 305'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 4 bbbs cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: ? jts. (6075')
DEPTH LANDED: 6075'
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs thixotropic
CEMENT TOP AT: 2296' per CBL

TUBING

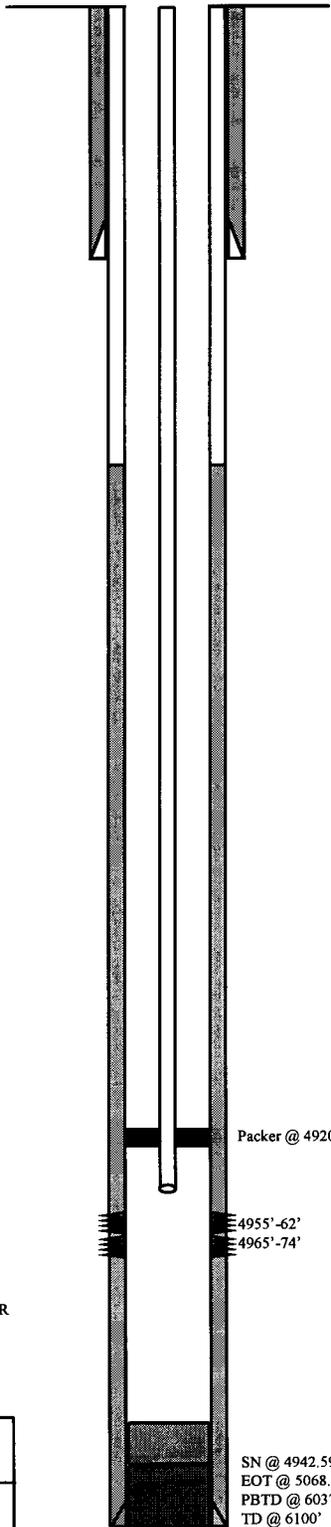
SIZE/GRADE/WT.: 2-7/8" / M-30 / 6.5#
NO. OF JOINTS: 158 jts (4895.75')
TUBING ANCHOR: 4908.79'
SEATING NIPPLE: 2-7/8" (1.10')
MUD ANCHOR: 1 jt w/ 2-7/8" NC (.55')
TOTAL STRING LENGTH: 5068' (EOT @ 5068.10')
SN LANDED AT: 4942.59'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 93-3/4" slick, 96-3/4" scapered
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 6.5 SPM
PUMPING UNIT SIZE: ?
PRIME MOVER: ?
LOGS: Dual Laterlog, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

3/14/96 4955'-4974' Frac C sand w/ 96,100# of 16/30 sd in 600 bbbs of Boragel. Breakdown @ 1658 psi, prefrac ISIP @ 419 psi. Treated @ avg rate 20.5 bpm, avg press 1760 psi screened out w/ 1204 gal left in flush, leaving 6500# sd in csg, 8 ppg on frmtn. ISIP 3660 psi, 1-min 2251, 2-min 1725, 3-min 1501 psi, 4-min 1416, 5-min 1370.



PERFORATION RECORD

3/13/96	4955'-4962'	4 JSPF	28 holes
3/13/96	4965'-4974'	4 JSPF	36 holes

Packer @ 4920'

4955'-62'
4965'-74'

SN @ 4942.59'
EOT @ 5068.10'
PBDT @ 6037'
TD @ 6100'



Inland Resources Inc.

Gilsonite State #15-32

844 FSL 1963 FEL

SWSE Section 32-T8S-R17E

Duchesne Co, Utah

API #43-013-31484; Lease #ML-22061

Gilsonite State #15-32

Plugged And Abandonment Plan

Wellbore Diagram

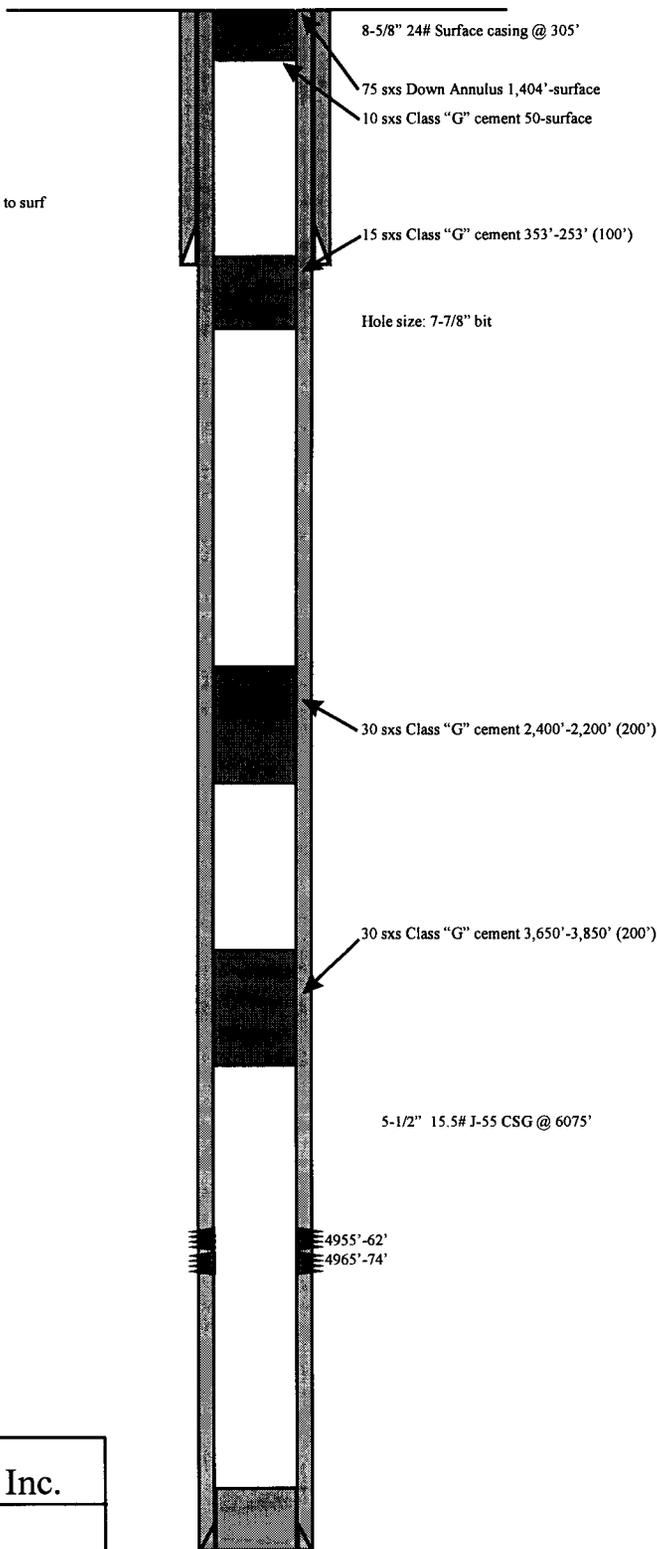
Spud Date: 2/15/96
 Put on Production: 3/15/96
 GL: 5208' KB: 5221'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: ? jts. (305.75')
 DEPTH LANDED: 305'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 4 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: ? jts. (6075')
 DEPTH LANDED: 6075'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs thixotropic
 CEMENT TOP AT: 2296' per CBL



	Inland Resources Inc.
	Gilsonite State #15-32
	844 FSL 1963 FEL
	SWSE Section 32-T8S-R17E
	Duchesne Co, Utah
API #43-013-31484; Lease #ML-22061	

BALCRON OIL

WELL REPORT

WELL NAME: Balcron Monument Federal #42-6
 FIELD: Monument Butte
 FEDERAL LEASE NO.: U-020252A
 LOCATION: SE NE Sec. 6, T9S, R17E
 COUNTY/STATE: Duchesne County, Utah
 WORKING INTEREST: 0.79942652
 PRODUCING FORMATION: Green River
 COMPLETION DATE: 11-24-92
 INITIAL PRODUCTION: 1 STBOPD, TSTM MCF, 1 STBWPD
 PRESENT PROD STATUS: Water Injection Well
 Started Water Inj. 1-22-93
 ELEVATIONS - GROUND: 5308'
 TOTAL DEPTH: 5800'

DATE: 2-19-94 JZ
 API NO.: 43-013-31364
 NET REVENUE INT.: 0.72981731 Oil
 0.63581769 Gas
 SPUD DATE: 10-13-92
 BHT: 154 Deg.F
 KB: 5318' (10'KB)
 PLUG BACK TD: 5783'KB

SURFACE CASING

STRING: 1
 CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24 lbs.
 LENGTH: 249'
 DEPTH LANDED: 259'KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 ex 75% Class - G
 & 25% Litpoz

PRODUCTION CASING

STRING: 1
 CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 5816'
 DEPTH LANDED: 5799'KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 217 ex hfill &
 447 ex Class - G

CEMENT TOP AT: 990'KB from CBL

INJECTION EQUIPMENT & SIZE	LENGTH FT.	SETTING DEPTH (W/10'KB) FT.
1) 100 lbs 2 7/8" J-55 tbg	4672.70'	10'
2) 2 7/8" SN w/2.25" ID	1.10'	4682.70
3) 3.5" Arrow Set 1 Pkr	6.20'	4688.90
End Of Tbg String		4690.00'

PERFORATIONS

4757', 4760' (2 Holes)
 4907', 4911', 4915' (3 Holes)
 4919', 4923', 4927' (3 Holes)
 5065', 5068' (2 Holes)

Reperforate above zones 9-13-93.
 4758'- 4760', 4906'- 4928' w/2 SPF
 5064'- 5070' w/2 SPF

Injection Packers Set 9-15-93 By Mtn States.

2.875" SN ID @ 2.25"
 Arrow Set-1 Pkr set w/20,000 lbs compression.
 Packer fluid, 55 gals Champion Corcon #23-93 w/60 STBW.

ACID JOB

Breakdown w/Dowell
 5065'-5068' Spot 250 gal. 15% HCl acid,
 2D @ 1030, Avg. 3.8 STBPM @ 2250psig, ISIP @ 1450psig.
 4907'-4917' Spot 250 gal 15% HCl acid, 2D @ 1570,
 Dropped Balls, 3.7 STBPM @ 2010psig, ISIP @ 130psig
 4757'-4760' Spot 250 gal. 15% HCl acid, 2D @ 3140,
 3.0 STBPM @ 1340psig, ISIP @ 830psig.

4909'- 5070' Break down w/ Western 9-14-93,
 600 gals 15% HCl acid w/24 ball sealers.
 4908'- 4928' Breakdown w/ Western 9-14-93,
 1000 gals 15% HCl acid w/33 ball sealers.
 4759'- 4760' Breakdown w/ Western 9-14-93,
 600 gals 15% HCl acid w/24 ball sealers.

INJECTION HORIZONS

Red 1 @ 4757'-4760'
 Red 3 @ 4907'-4927'
 Green 1 @ 5065'-5068'

FRACTURE JOB

4757'-5063'
 Dowell Frac w/51,970 lbs. sand & 543 bbls gel.
 Avg. 65 BPM @ 3200psig. Screen out after 30pg sand
 on perfs. ISIP @ 4229psig, 5 min @ 1661psig,
 10 min @ 642psig, 15 min @ 640psig.

BALCRON OIL

WELL NAME: Monument Federal #33-8
 FIELD: Monument Butte
 FEDERAL LEASE NO.: U-020252A
 LOCATION: NW SE Sec.6,T9S,R17E
 COUNTY/STATE: Duchesne County,Utah
 WORKING INTEREST: 0.79942652
 PRODUCING FORMATION: Green River
 COMPLETION DATE: 12-1-92
 INITIAL PRODUCTION: 30 STBCPD, 30 STBWPD
 PRESENT PROD STATUS: Water Injection Well
 Started Water Inj. 1-22-93
 ELEVATIONS - GROUND: 5267'
 TOTAL DEPTH: 5740'KB

DATE: 9-10-93 JZ

API NO.: 43-013-31031

NET REVENUE INT.: 0.72381781 Oil
0.55381769 Gas

SPUD DATE: 10-24-92

BHT: 139 Deg.F

KB: 5278' (11'KB)

PLUG BACK TD: 5693'KB

SURFACE CASING

STRING: 1
 CSG SIZE: 8 5/8"
 GRADE: K-55
 WEIGHT: 24 lbs.
 LENGTH: 6 jts @ 258'
 DEPTH LANDED: 267'KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 161 sx 75% Class - G
 & 25% Litpoz

PRODUCTION CASING

STRING: 1
 CSG SIZE: 5 1/2"
 GRADE: K-55
 WEIGHT: 15.5#
 LENGTH: 5714'
 DEPTH LANDED: 5725'KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 226 sx LIRA &
 400 sx Class - G
 CEMENT TOP AT: 1260' KB from CBL

INJECTION EQUIPMENT & SIZE	LENGTH FT.	SETTING DEPTH (W/11'KB)FT.
1) 150 jts J-55, 2 7/8, J-55	4621.85	11'
2) 2 7/8" SN	1.10'	4632.85'
3) Arrowsnap 2 packer	3.35'	4633.95'
4) 2 7/8 x 2 3/8 x-over	.40'	4637.30'
5) 2 jts j-55 2 7/8 tbg	62.77'	4637.70'
6) KBMM side pckt mndrl	6.35'	4700.47'
7) 2 jts 2 3/8 J-55 tbg	62.30'	4706.82'
8) Arrow Set-1 packer	6.20'	4769.12'
9) 2 jts 2 3/8 J-55 tbg	62.64'	4775.32'
10) KBMM side pckt mndrl	6.35'	4837.96'
11) 1 jt 2 3/8 J-55 tbg	31.60'	4844.31'
12) 2 3/8 X-H Bull Plug	1.50'	4875.81'

PERFORATIONS

Schlumberger
 4653'-4653' 4 holes
 4672'-4672' 2 holes
 4814'-4824' 6 holes

ACID JOB

4814'-4824' Spot 250 gal 15% HCl Acid, BD @ 2300,
 Avg. 5.5 STBPM @ 1660psig, ISIP @ 740psig.

4658'-4676' Spot 250 gal 15% HCl Acid w/10
 ball sealers, BD @ 4550, 5.5 BPM @ 1000psig,
 Good ball action, ISIP @ 860psig.

INJECTION HORIZONS

Res 1 @ 4653'-4675'KB
 Res 5 @ 4814'-4824'KB

FRAC JOB

Frac w/Western on 11-28-92.
 Avg. 32 BPM @ 2800psig, ISIP @ 1530psig,
 5 min @ 1530psig, 10 min @ 1340psig, 15 min
 @ 1020psig.

BALCRON OIL**WELL REPORT**

WELL NAME: Balcron Monument Federal #23-5J
 FIELD: Monument Butte/Jonah Unit
 FEDERAL LEASE NO.: #U-020252
 LOCATION: NE SW Sec.5,T3S,R17E
 COUNTY/STATE: Duchesne County,Utah
 WORKING INTEREST: 0.79942652
 PRODUCING FORMATION: Green River
 COMPLETION DATE: 10-12-93
 INITIAL PRODUCTION: 80 STEOPD, 48 MCFPD, 10 STBWPD
 OIL/GAS PURCHASER: Amoco/Universal Resources
 PRESENT PROD STATUS: 10 STEOPD, 0 MCFPD, 0 STBWPD
 ELEVATIONS - GROUND: 5208'
 TOTAL DEPTH: 5800' KB

DATE: 2-18-94 lcc
 API NO.: 43-013-31383

NET REVENUE INT.: 0.72981781 Oil
 0.65881739 Gas
 SPUD DATE: 9-11-63
 OIL GRAVITY: 34 API
 BHT: 135 Deg.F

KB: 5221' (13' KB)
 PLUG BACK TD: 5725' KB

SURFACE CASING

STRING: 1
 CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24 lbs.
 LENGTH: 6 jts @ 271.60'
 DEPTH LANDED: 283.30' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G"
 Cement to surface

PRODUCTION CASING

STRING: 1
 SIZE: 6 1/2"
 GRADE: J-55
 WEIGHT: 15.5 lbs.
 LENGTH: 134 jts @ 5760.57'
 DEPTH LANDED: 5773.57' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 154 sxs Thrifty lite &
 258 sxs 50-50 POZ
 CEMENT TOP AT: 2910' KB from CBL

TUBING RECORD

SIZE/GRADE/WT.: 2 7/8", J-55, 6.5 lbs.
 NO. OF JOINTS: 180 jts @ 5543.28'
 TUBING ANCHOR: None
 NO. OF JOINTS: NA
 SEATING NIPPLE: 2 7/8" x 1.1'
 PERF. SUB: 2 7/8" x 3'
 MUD ANCHOR: 2 7/8" x 32'
 TOTAL STRING LENGTH: 5579.37'
 SN LANDED AT: 5557.98' KB

SUCKER ROD RECORD

1 - 1 1/4" x 18' Polished Rod
 1 - 3/4" x 4' Pony
 221 - 3/4" x 25' Plain Rods

PUMP SIZE: 2 1/2" x 1 1/2" x 18' RHAC
 B-H&H, P-PA 40 Rings,
 B-SS, S- Carbide

STROKE LENGTH: 70"
 PUMP SPEED, SPM: 6.5
 PUMPING UNIT SIZE:
 PRIME MOVER:

LOGS: Dual Lateral Log, Cement Bond Log,
 Compensated Neutron-Litho-Density,
 Gamma Ray, Micro Spherically
 Focused Log

PERFORATION RECORD

4623'-4632' (9') 2 SPF
 5065'-5089' (4') 2 SPF
 5102'-5106' (4') 2 SPF
 5492'-5510' (18') 2 SPF

ACID JOB

4623'-4632', Initial break 3600 psi, 5 BPM,
 back to 1525 psi. Start 2 balls/tbl, 8 BPM,
 2300 psi, 4 BPM. Bail off, surge ball off,
 Pump for rate 9 BPM @ 3000 psi, ISIP @ 1400 psi.
 5065'-5106', Initial break 3200 psi back to
 12 BPM @ 1.5, start balls 2/tbl. ISIP @
 1350 psi, no ball off. Pump for rate
 6 BPM @ 2500 psi, ISIP @ 1450 psi.
 5492'-5510', Initial break 3800 psi, back
 to 1500 psi. 3 BPM Avg 2000 psi. Start balls,
 2 balls/tbl, 6 BPM, balls on perms, 4 BPM,
 avg 1790 psi, no ball off. Surge balls back,
 pump for rate 5.5 EPM @ 2500 psi, ISIP @
 1750 psi.

FRAC JOB

SEE NEXT PAGE

BALCRON OIL

WELL REPORT

WELL NAME: Balcron Monument Federal #22-5J
 FIELD: Monument Butte/Jonah Unit
 FEDERAL LEASE NO.: U-020252
 LOCATION: 8E NW Sec.5, T8S, R17E
 1853' FNL & 1950' PWL
 COUNTY/STATE: Duchesne County, Utah
 WORKING INTEREST: 0.805076508
 PRODUCING FORMATION: Green River
 COMPLETION DATE: 10-01-83
 INITIAL PRODUCTION: 28 STBCPD, 17 MCFPD, 6 STBWP
 LAST PRODUCTION: 5 STBCPD, 15 MCFPD, 0 STBWP
 PRESENT PROD STATUS: Water Injection Well
 Stated Water Injection 10-20-84
 CONVERSION TO INJ.: 9-29-84
 INJECTION RATE: 100 STBWP
 ELEVATIONS - GROUND: 5241'
 TOTAL DEPTH: 5850' KB

DATE: 10-10-94 JZ
 API NO.: 43-013-31384
 EPA PERMIT NO.: UT2642-04209
 UTAH CAUSE NO.: UIO-149
 NET REVENUE INT.: 0.70831817 Oil
 0.66359285 Gas
 SPUD DATE: 08-18-83
 OIL GRAVITY: 34 API
 BHT: 134 Deg.F
 LAST MIT DATE: 10-14-84
 1070 psig for 1 hr, no loss.
 KB: 5254' (13' KB)
 PLUG BACK TD: 5784' KB

SURFACE CASING

STRING: 1
 CSQ SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24 lbs.
 LENGTH: 8 jts @ 285.50'
 DEPTH LANDED: 273' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sacs Class "G"
 Cement to surface

PRODUCTION CASING

STRING: 1
 SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5 lbs.
 LENGTH: 136 jts @ 5833'
 DEPTH LANDED: 5848' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 150 sacs Hilt Standard &
 265 sacs 60-60 POZ
 CEMENT TOP AT: 2880' KB from CBL

TUBING/INJECTION STRING

Injection Equipment & Size	Length FT.	Setting Depth FT. (w/13' KB)
KB	13.00	
1) 150 jts 2 7/8" tbg	4810.98	4823.98
2) 2 7/8" SN (2.25" ID)	1.10	4825.08
3) 5.5" Arrow Set-1 Pkr End of Tubing	6.20	4831.28

Injection Packers Set 9-28-84 By Mtn States.

2 7/8" SN ID @ 2.25".
 Arrow Set-1 Pkr set w/ 18" Tension.
 Pacifier fluid - 55 gals Champion Contron #23-83 w/60 STBW.

Injection Horizons

4890'-4906' KB RED5
 6040'-6050' KB GREEN1

LCCS: Dual Laterolog, Micro-Spherically Focused
 Log, Compensated Neutron, Gamma Ray

PERFORATION RECORD

4890', 4894', 4895' One Shot Each RED5
 4900', 4909', 4908' One Shot Each RED5
 5041', 5042', 5043', 5044', 5048' 1 Shot GREEN1

Reperforated on 9-27-94:
 4888'-4886' w/2 SPF RED5
 5040'-6050' w/2 SPF GREEN1

BREAK DOWN/ACID JOB

4890'-4906' & 5041'-5048', Initial break 3100
 psig to 2400 psig @ 4 BPM. Start balls, balls on
 perfor, balls off, surge balls back. Pump for
 rate 6 BPM @ 3000 spig, ISIP @ 1500 psi. Frac
 that followed did not work.
 4890'-4906', Pump 250 gals 15% HCL, 2 balls
 per bbl, 12 balls, Max 5.5 BPM @ 4000 psi,
 Avg 5.0 BPM. Ball off, surge balls back,
 pump for rate 4.8 BPM @ 2500 psi.
 5041'-6043' Pump 250 gals 15% HCL, 2 balls
 per bbl. Max 6 BPM @ 4500 psi, Avg 2 BPM.

4888'-4886' KB, breakdown w/Western 9-27-94
 2394 gals 2% KCl water w/50 ball sealers.
 6 STBPM @ 3000 psig, ISIP @ 2000 psig.

5040'-6050' KB breakdown w/Western 9-27-94
 6782 gals 2% KCl water w/50 ball sealers.
 6 STBPM @ 2900 psig, ISIP @ 1800 psig.

FRAC JOBS

4350'-6043', Frac w/Western on 9-18-93.
 Start pad @ 10.8 BPM @ 3000 psi, ISIP @
 1800 psig, shut frac down, will acidize.
 4350'-6048', Frac w/Western on 9-17-93.
 18,912 gals called KCl water w/27,000
 lbs. 20-40 sand & 14,250 lbs 18-30 sand.
 Avg 27.8 BPM @ 2850 psi, Max 28.3 BPM @
 3340 psi, ISIP @ 3100 psi, 5 min @ 1310
 psi, 10 min @ 1450 psi, 15 min @ 1420 psi.

E. DEFONCILL

WELL REPORT

WELL NAME: Balcron Monument #14-5
 FIELD: Monument Butte/Jonah Unit
 FEDERAL LEASE NO.: U-020252
 LOCATION: SW SW Sec.5,T9S,R17E
 COUNTY/STATE: Duchesne County, Utah
 WORKING INTEREST: 0.78942652
 PRODUCING FORMATIO: Green River
 COMPLETION DATE: 11-23-93
 INITIAL PRODUCTION: 40 STEOPD,20 MCFPD,40 STBWP
 OIL/GAS PURCHASER: Amoco
 PRESENT PROD STATUS: 11 STBOPD,0 MCFPD,1 STBWP
 ELEVATIONS - GROUND: 5238.7'
 TOTAL DEPTH: 5700' KB

DATE: 4-12-94 /mc
 API NO.: 43-013-31385

NET REVENUE INT.: 0.72881781 Oil
 0.65881789 Gas
 SPUD DATE: 9-9-93
 OIL GRAVITY: 34 API
 BHT: 133 Deg.F
 KB: 5251.7' (13' KB)
 PLUG BACKTD: 5648' KB

SURFACE CASING

STRING: 1
 CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24 lbs.
 LENGTH: 6 joints @ 273.46'
 DEPTH LANDED: 283.46' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G"
 Cement to surface

PRODUCTION CASING

STRING: 1
 CSG SIZE: 5 1/2"
 GRADE: K-55
 WEIGHT: 15.50 lbs.
 LENGTH: 132 jts @ 5696.9'
 DEPTH LANDED: 5694' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 138 sxs Thrifty Lite &
 215 sxs 50-50 POZ
 CEMENT TOP AT: 2620' KB from CBL

TUBING RECORD

SIZE/GRADE/WT.: 2 7/8", J-55, 6.5 lbs.
 NO. OF JOINTS: 159 jts @ 4882.47'
 TUBING ANCHOR: 2 7/8" x 5 1/2" (Trico)
 NO. OF JOINTS: 21 jts @ 639.24'
 SEATING NIPPLE: 2 7/8" x 1.10'
 PERF. SUB: 2 7/8" x 3.70'
 MUD ANCHOR: 2 7/8" x 28.80'
 TOTAL TUBING LENGTH: 5558.06'
 SN LANDED AT: 5538.56' KB

SUCKER ROD RECORD

1 - 1 1/4" x 22' Polished Rod w/Clamp Rods off
 1 - 3/4" x 3' Pony
 1 - 3/4" x 4' Pony
 1 - 3/4" x 6' Pony
 1 - 3/4" x 3' Pony
 250 - 3/4" x 25" Plain Rods

PUMP SIZE: 2 1/2 x 1 1/2 x 16' RWAC
 STROKE LENGTH: 87" Stroke
 PUMP SPEED, GPM: 6.5 GPM
 PUMPING UNIT SIZE:

LOGS: DLL-MSFL-LDT-ONL-GR

PERFORATION RECORD

4918'-4926' (8') 2 SPF
 5096'-5099' (3') 2 SPF
 5475'-5494' (19') 2 SPF

ACID JOB /BREAKDOWN

4918'-4926', 84 bbls 2% KCL water & 32 ball sealers. Initial break @ 2800 psi @ 3.0 BPM, back to 3200 psi @ 5.8 BPM, surge ball off, pump for rate 3.8 BPM @ 2500 psi. ISIP @ 1600 psi.

5096'-5099', 84 bbls 2% KCL water & 12 ball sealers. Initial break 3200 psi @ 2.2 BPM, back to 2900 psi @ 4.2 BPM. 4 BPM to put ball on perfs, surge balls off perfs. Pump for rate 3.4 BPM @ 2550 psi. ISIP @ 1600 psi.

5475'-5494', 500 gals 15% HCL w/75 ball sealers Initial break @ 2600 psi @ 2.2 BPM. Break back to 1600 psi @ 4.4 BPM. ISIP @ 1000.

FRAC JOBS

SEE NEXT PAGE

BALCRON OIL

WELL REPORT

WELL NAME: Esleron Monument Federal #13-5J
 FIELD: Monument Butte/Jedah Unit
 FEDERAL LEASE NO.: #U-0202E2
 NW SW Sec.5, T3S, R17E
 1660' FNL & 660' FVL
 COUNTY/STATE: Duchesne County, Utah
 WORKING INTEREST: 0.805079508
 PRODUCING FORMATION: Green River
 COMPLETION DATE: 9-24-93
 INITIAL PRODUCTION: 60 STBOPD, 36 MCFPD, 0 STBWPD
 LAST PRODUCTION: 9 STBOPD, 30 MCFPD, 0 STBWPD
 PRESENT PROD STATUS: Water Injection Well
 Started Water Injection 10-20-94
 CONVERSION TO INJ.: 10-1-94
 INJECTION RATE: 250 STBWPD
 ELEVATIONS - GROUND: 5223'
 TOTAL DEPTH: 5750' KB

DATE: 1-10-94 JZ
 API NO.: 43-013-31370
 EPA PERMIT NO.: UT2642-04208
 UTAH CAUSE NO.: UIC-149
 NET REVENUE INT.: 0.73831617 Oil
 0.66359285 Gas
 SPUD DATE: 8-10-93
 OIL GRAVITY: 34 API
 BHT: 139 Deg.F
 LAST MIT DATE: 10-14-94
 875 to 920 psig in 1 hr.
 KB: 5236' (13' KB)
 PLUG BACK TD: 5703' KB

SURFACE CASING

STRING: 1
 CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24 lbs.
 LENGTH: 6 jts @ 246.10'
 DEPTH LANDED: 256' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G"
 Cement to Surface

PRODUCTION CASING

STRING: 1
 CSG SIZE: 5 1/2"
 GRADE: K-55
 WEIGHT: 15.5 lbs.
 LENGTH: 133 jts @ 5758.95'
 DEPTH LANDED: 6751' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 166 sxs Hillift &
 259 sxs Class "G"
 CEMENT TOP AT: 2570' KB from OBL

TUBING/INJECTION STRING

Injection Equipment & Size	Length FT.	Setting Depth FT. (w/13' KB)
KG	13.00	
1) 140 jnts 2 7/8" fbg	4558.06	4571.06
2) 2 7/8" SN (2.25" ID)	1.10	4572.16
3) 5.5" Arrow Set-1 Pkr	6.20	4578.36
End of Tubing		4578.36

Injection Packers Set 10-1-94 By Mtn States.

2 7/8" SN ID @ 2.25"
 Arrow Set-1 Pkr set w/ 16" Tension.
 Packer fluid - 65 gals Champion Concrtn #23-63 w/80 STBW.

Injection Horizons

4638'-4648' (11') 6 shots RED1
 4788'-4804' (15') 8 shots RED5
 5108'-5110' (4') 2 SPF GREEN4
 5510'-5516' (6') 2 SPF BLUE1

LOGS: Dual Laterolog, Micro-Spherically Focused Log, Compensated Neutron, Gamma Ray

PERFORATION RECORD

4638'-4648' (11') 6 shots RED1
 4788'-4804' (15') 8 shots RED5
 5108'-5110' (4') 16 shots GREEN4
 5510'-5516' (6') 12 shots BLUE1
 5510'-5516' (6') 12 shots RE-PERF
 Rep perforated on 9-2-94:
 4638'-4648' w/2 SPF RED1
 4788'-4804' w/2 SPF RED5
 Added Perforations on 9-2-94:
 5108'-5110' w/2 SPF GREEN4

BREAKDOWN/ACID JOB

SEE NEXT PAGE

FRAC JOB

SEE NEXT PAGE

BALCHON OIL

WELL REPORT

WELL NAME: Allen Federal #34-S
 FIELD: Monument Butte
 FEDERAL LEASE NO.: U-020252
 LOCATION: SW SE Sec.5, T8S, R17E
 COUNTY/STATE: Duchesne County, Utah
 WORKING INTEREST: 0.79942552
 PRODUCING FORMATION: Green River
 COMPLETION DATE: 11/28/83 9/7/84 (Recompl.)
 INITIAL PRODUCTION: 104 STBOPD, 83.9 MCFPD, 10 STBWP
 RECOMPLETION: 20 STBOPD, 63 MCFPD, 4 STBWP
 OIL/GAS PURCHASER: Amoco/Universal
 PRESENT PROD STATUS: 2 STBOPD, 0 MCFPD, 0 STBWP
 ELEVATIONS - GROUND: 5205'
 TOTAL DEPTH: 6067' KB

DATE: 2-18-84 lac

API NO.: 43-013-30721
 43-013-30675(R)

NET REVENUE INT.: 0.72981781 Oil
 0.65681769 Gas

SPUD DATE: 9/10/83
 OIL GRAVITY: 34.0 API
 BHT: 138 Deg.F

KB: 5216'(11' KB)
 PLUG BACK TD: 6015' KB

SURFACE CASING

STRING: 1
 SIZE: 8 5/8"
 GRADE: K-55
 WEIGHT: 24 lbs.
 LENGTH: 8 jts @ 249'
 HOLE SIZE: 12 1/4"
 DEPTH LANDED: 260' KB
 CEMENT DATA: 175 sx, Class "G"

STRING: 1
 SIZE: 5 1/2"

GRADE: K-55
 WEIGHT: 15.5 lbs.
 LENGTH: 146 jts @ 6048'
 DEPTH LANDED: 6059' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 315 sx, Halco Hi-Fill &
 470 sx, Class "H"
 CEMENT TOP AT: 710' KB from CBL

PRODUCTION CASING

TUBING RECORD

SIZE/GRADE/WT: 2 3/8", J-55, 4.7 lbs.
 NO. OF JOINTS: 163 jts @ 5058'
 TUBING ANCHOR: None
 NO. OF JOINTS: NA
 SEATING NIPPLE: 2 3/8" x 1.01'
 PERF. SUB: None
 MUD ANCHOR: 2 3/8" x 14.57'
 TOTAL STRING LENGTH: 5071'
 SN LANDED AT: 5053' KB

PERFORATION RECORD

4642'-4666' (24') 2 SPF
 5010'-5029' (19') 2 SPF
 RECOMPLETION:
 5282'-5294' (12') 4 SPF
 5300'-5304' (4') 4 SPF

SUCKER ROD RECORD

1 - 1 1/2 x 22' Polish Rod
 1 - 3/4 x 8" Pony
 3 - 3/4 x 2" Pony
 183 - Plain Rods
 22 - HPS 3/4 Rods
 1 - 3/4 x 1" Pony

PUMP SIZE: 2 x 1 1/4 x 12 x 16 RHBC
 STROKE LENGTH:
 PUMP SPEED, RPM:
 PUMPING UNIT SIZE:

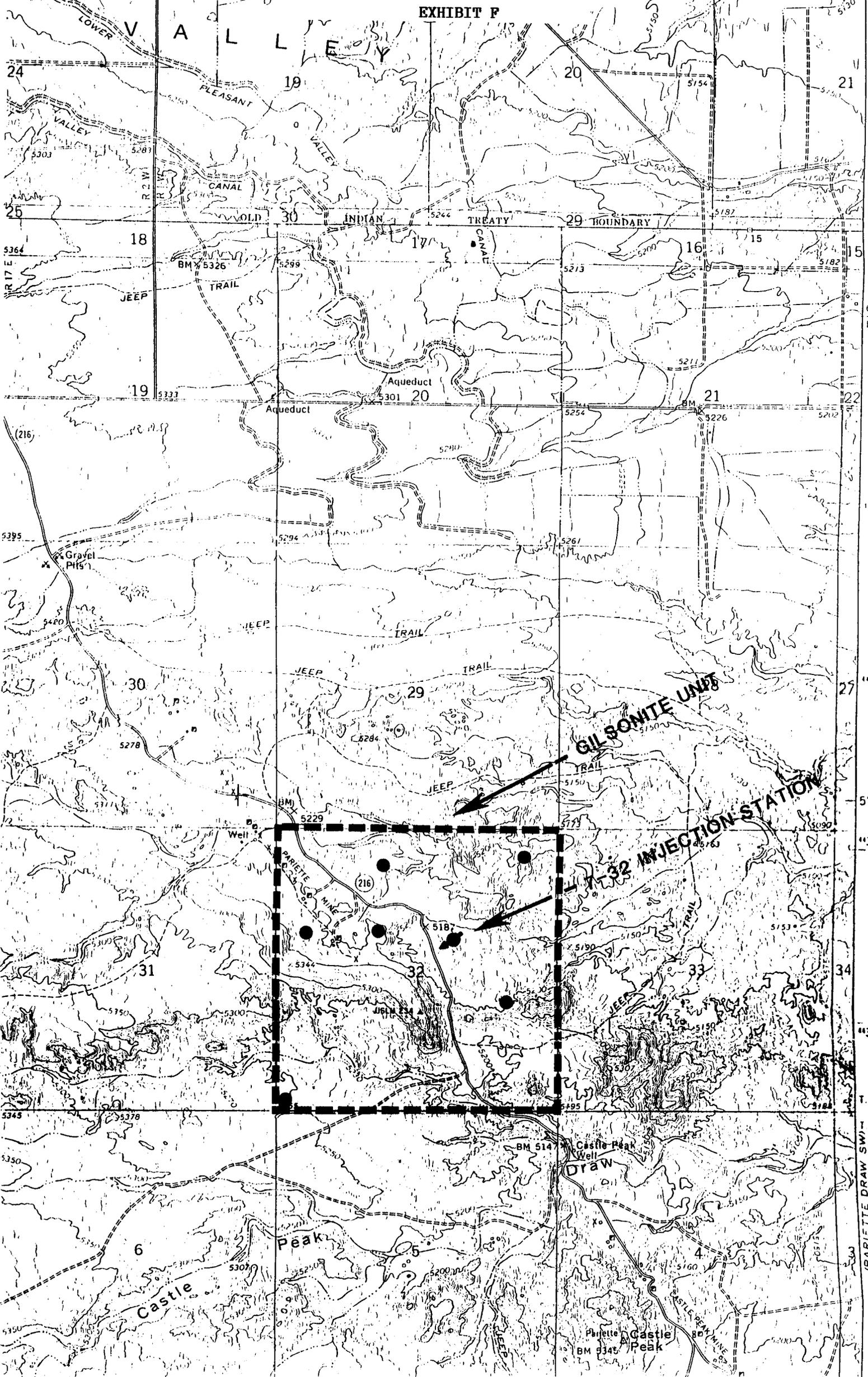
LOGS: Proximity Log/Microlog, Volan Synergetic
 Log, Dual Induction-SPL, Compensated
 Halbron-Litho Density, Schlumberger
 Cybercok, Cement Bond Log.

FRAC JOB

5010'-5029', Frac w/Nowaco on 10-8-83.
 18344 gal Now Frac II & 15032 lbs 20-40
 sand, Avg 11 BPM @ 1600 psig, max @ 3400
 psig, ISIP @ 2810 psig, 15 min @ 580 psig,
 20 min @ 570 psig.
 5010'-5029', Re-Frac w/Nowaco on 10-21-83.
 38850 gal Now Frac II & 7500 lbs 100 mesh
 sand, 54000 lbs 20-40 sand, 12000 lbs 10-20
 sand, Avg 20 BPM @ 2000 psig, ISIP @ 2000
 psig, 15 min @ 1720 psig, 20 min @ 1700 psig.
 4642'-4666', Frac w/Nowaco on 11-2-83.
 40000 gal NowFrac II Fluid & 8000 lbs 100 mesh
 sand, 64000 lbs 20-40 sand, 20000 lbs 10-20
 sand, Avg 20 BPM @ 1700 psig, ISIP @ 1650 psig, 15 min
 @ 1510 psig, 20 min @ 1490 psig.
 5281'-5294', Frac w/Halliburton on 9-1-84.
 52000 gal Versagel 1500 & 15# gel w/124000 lbs
 20-40 sand, Avg 25 BPM @ 6385 psig, ISIP @ 2193
 psig, 15 min @ 1959 psig, 30 min @ 1917 psig.

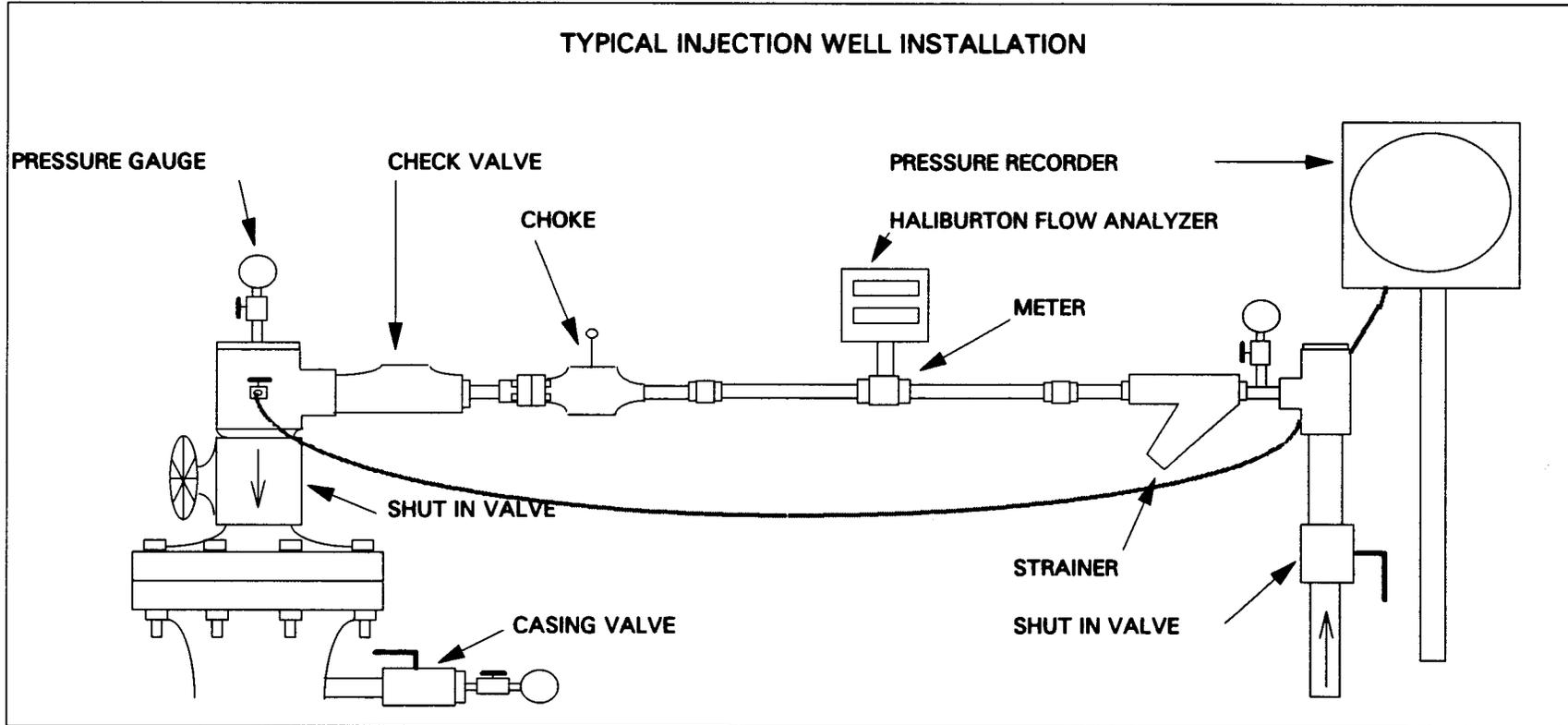
R. 2 W. MYTON 616 MI. 2'30" R. 1 W. 582 2 410 000 FEET 583 584 585 110°00'

EXHIBIT F



(PARIETTE DRAW SW) 1 9 S 4065 III SW

EXHIBIT G



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Inland Production Company

3. ADDRESS OF OPERATOR

P.O. Box 1446 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SW/SE

At top prod. interval reported below 844' FSL & 1963'

At total depth

14. PERMIT NO. 43-013-31584 DATE ISSUED 01/22/96

5. LEASE DESIGNATION AND SERIAL NO.

ML-22061

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gilsonite Unit

8. FARM OR LEASE NAME

Gilsonite State

9. WELL NO.

#15-32

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 32, T8S, R17E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED 02/15/96 16. DATE T.D. REACHED 02/19/96 17. DATE COMPL. (Ready to prod.) 03/15/96 18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 5210' GR 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 6100' 21. PLUG BACK T.D., MD & TVD 6037' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4955'-4962' & 4965'-4974' Green River 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, DLL, CNL 4-24-96

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	305'	12 1/4	120 sx prem w/2% gel, 2% CaCl, 1/4#/sx flocele	
5 1/2	15.5#	6073'	7 7/8	200 sx Hifill followed by w/10% Calseal	285 sx Thixo

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Perf C sd@ 4955'-4962' & 4965'-4974'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4955'-4962'	Frac w/96,100# 16/30 sd in
4965'-4974'	600 bbls gel, screened out w/ 1204 gal left in flush 6500# sd in csg 8ppg on frmtn

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
03/16/96	Pumping 2 1/2" X 1 1/2" X 15' RHAC Pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2 week average	03/96	N/A	→	24	108	3	4.5
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs in Item #26

36. I hereby certify that the foregoing, and attached information is complete and correct as determined from all available records

SIGNED Brad Mechem
Brad Mechem

TITLE Operations Manager

DATE 04/15/96



RESOURCES INC.

June 12, 1996

*State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
1594 West North Temple Suite 1210
Salt Lake City, Utah 84114-5801*

ATTENTION: Mike Hebertson

**RE: Gilsonite State #15-32(I)
SW/SE Sec. 32, T8S, R17E
Duchesne County, Utah**

Dear Mike,

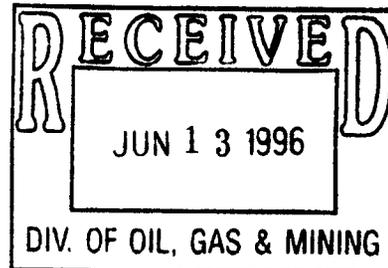
Enclosed are the original and two copies of our results on the Casing and Integrity Test and a copy of the chart, on the above referenced well.

If additional information is needed, please call Cheryl at (801)722-5103 , in the Roosevelt office.

Sincerely,

**Cori Brown
Secretary**

*/cb
Enclosures*



INLAND PRODUCTION COMPANY

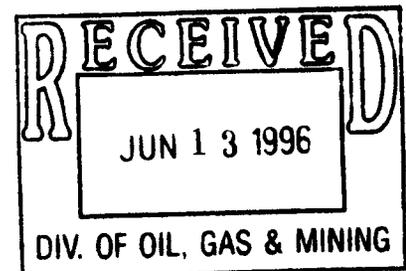
**GILSONITE STATE #15-32(D)
SW/SE SEC. 32, T8S, R17E
DUCHESNE COUNTY, UTAH**

CASING & INTEGRITY TEST

0 MIN	1000 PSIG
10 MIN	1000 PSIG
20 MIN	1000 PSIG
30 MIN	1000 PSIG
40 MIN	1000 PSIG
50 MIN	1000 PSIG
60 MIN	1000 PSIG
70 MIN	1000 PSIG

TUBING PRESSURE 0 PSI

TEST CONDUCTED BY JODY LIDDELL/INLAND PRODUCTION COMPANY



INLAND PRODUCTION COMPANY

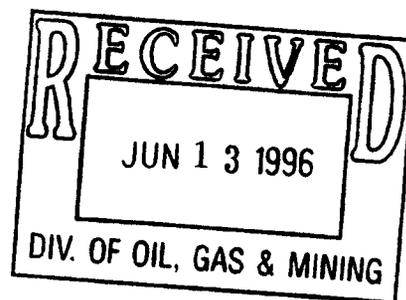
**GILSONITE STATE #15-32(I)
SW/SE SEC. 32, T8S, R17E
DUCHESNE COUNTY, UTAH**

CASING & INTEGRITY TEST

0 MIN	1000 PSIG
10 MIN	1000 PSIG
20 MIN	1000 PSIG
30 MIN	1000 PSIG
40 MIN	1000 PSIG
50 MIN	1000 PSIG
60 MIN	1000 PSIG
70 MIN	1000 PSIG

TUBING PRESSURE 0 PSI

TEST CONDUCTED BY JODY LIDDELL/INLAND PRODUCTION COMPANY



INLAND PRODUCTION COMPANY

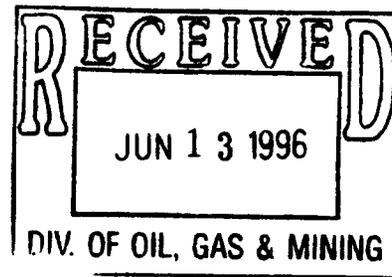
**GILSONITE STATE #15-32(I)
SW/SE SEC. 32, T8S, R17E
DUCHESNE COUNTY, UTAH**

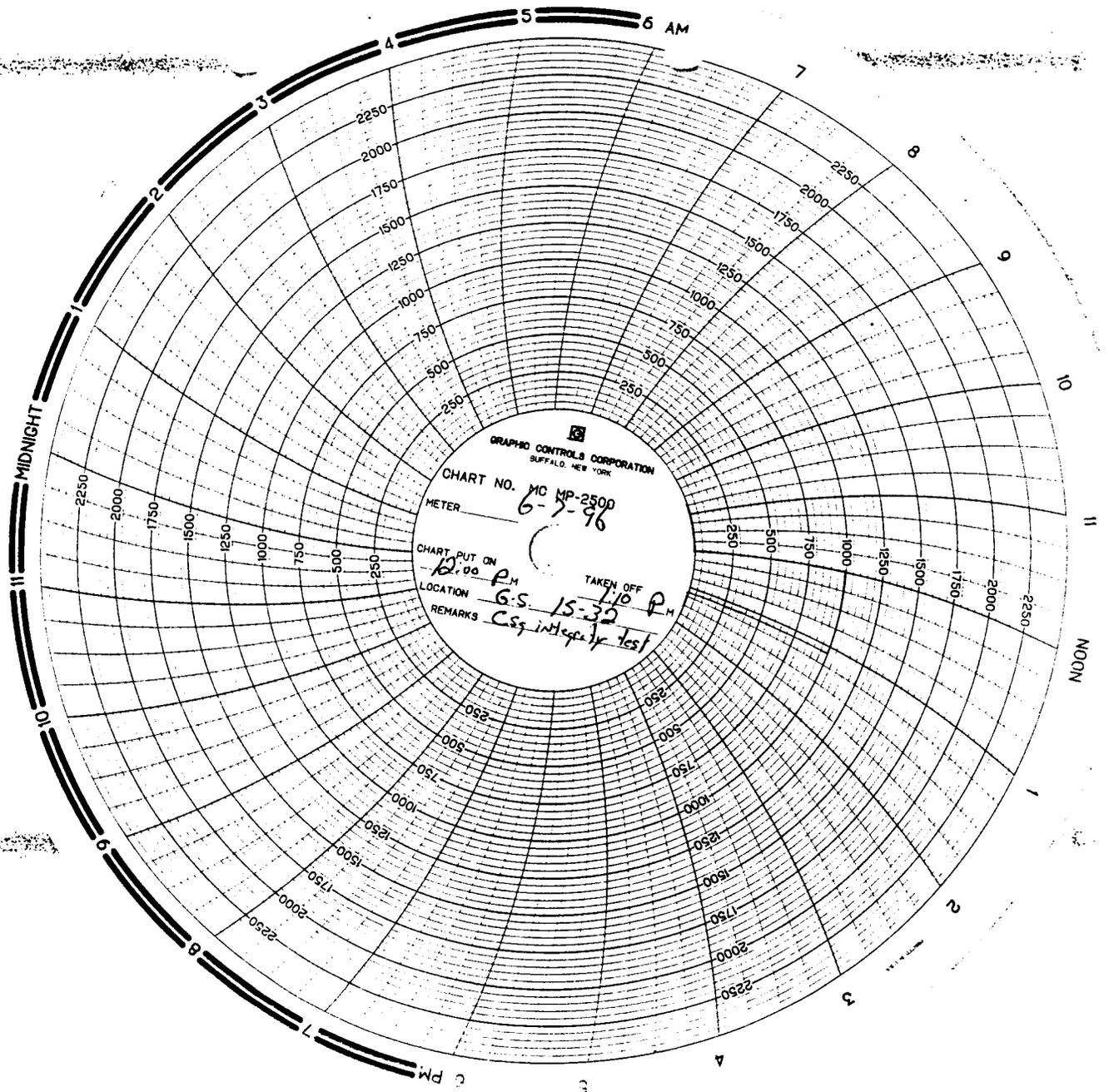
CASING & INTEGRITY TEST

0 MIN	1000 PSIG
10 MIN	1000 PSIG
20 MIN	1000 PSIG
30 MIN	1000 PSIG
40 MIN	1000 PSIG
50 MIN	1000 PSIG
60 MIN	1000 PSIG
70 MIN	1000 PSIG

TUBING PRESSURE 0 PSI

TEST CONDUCTED BY JODY LIDDELL/INLAND PRODUCTION COMPANY





RECEIVED

JUN 13 1996

DIV. OF OIL, GAS & MINING

143 SOUTH MAIN ST.
P.O. BOX 45838
SALT LAKE CITY, UTAH 84145
FED. TAX ID. # 87-0217663

Newspaper Agency Corporation
The Salt Lake Tribune (NA) DESERET

^{5/14/96}
NOTICE OF AGENCY ACTION

CUSTOMER'S COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	
DIV OF OIL, GAS & MINING 355 WEST NORTH TEMPLE 3 TRIAD CENTER #350 SLC, UT 84180	
ACCOUNT NAME	
DIV OF OIL, GAS & MINING	
TELEPHONE	INVOICE
801-538-5340	TL5A71
SCHEDULE	
START 05/14/96	END 05/14/96

CAUSE NO. UIC-172
IN THE MATTER OF
THE APPLICATION OF
INLAND PRODUCTION
CO. FOR ADMINISTRATIVE
APPROVAL OF
THE GILSONITE STATE
15-321 WELL LOCATED
IN SECTION 32, TOWNSHIP
8 SOUTH, RANGE
17 EAST, S.L.M.,
DUCESNE COUNTY,
UTAH, AS A CLASS II
INJECTION WELL
THE STATE OF UTAH
TO ALL PERSONS INTERESTED IN THE
ABOVE ENTITLED
MATTER.

05/14/96

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Co. for administrative approval of the Gilsonite State 15-321 well, located in Section 32, Township 8 South, Range 17 East, S.L.M., Duchesne County, Utah, for conversion to a Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures. The interval from 4900 feet to 6000 feet (Green River Formation) will be selectively perforated for water injection. The maximum requested injection pressure and rate will be determined at the time of conversion by means of step-rate testing.

NOTICE OF AGENCY ACTION
CAUSE NO. UIC-172
BEFORE THE DIVISION OF OIL,
GAS AND MINING
DEPARTMENT OF NATURAL
RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION CO. FOR ADMINISTRATIVE APPROVAL OF THE GILSONITE STATE 15-321 WELL, LOCATED IN SECTION 32, TOWNSHIP 8 SOUTH, RANGE 17 EAST, S.L.M., DUCESNE COUNTY, UTAH, AS A CLASS II INJECTION WELL.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Co. for administrative approval of the Gilsonite State 15-321 well, located in Section 32, Township 8 South, Range 17 East, S.L.M., Duchesne County, Utah, for conversion to a Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The interval from 4000 feet to 6000 feet (Green River Formation) will be selectively perforated for water injection. The maximum requested injection pressure will be determined at the time of conversion by means of step-rate testing.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

DATED this 2nd day of May, 1996.

STATE OF UTAH
DIVISION OF OIL, GAS
AND MINING
R. J. Fifth
Associate Director
Oil and Gas
5A710120

CUST. REF. NO.	
UIC-172	
CAPTION	
NOTICE OF AGENCY ACTION CAUSE	
SIZE	
73 LINES	1.00 COLUMN
TIMES	RATE
1	1.6
MISC. CHARGES	AD CHARGE
.00	119
TOTAL	
119	

AFFIDAVIT OF PUBLICATION

NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER
RELEASEMENT OF NOTICE OF AGENCY ACTION CAUSE NO. UIC-172
DIV OF OIL, GAS & MINING
AGENT FOR THE SALT LAKE TRIBUNE AND
IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION
SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH
PUBLISHED ON START 05/14/96 END 05/14/96

RE [Signature]
05/14/96

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 2nd day of May 1996.

State of Utah Division of Oil, Gas & Mining
Published in the Uintah Basin Standard May 14, 1996.

THE ATTACHED
FOR
PAPER AGENCY
LY NEWSPAPERS
AND PUBLISHED

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

"N"

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE	:	NOTICE OF AGENCY
APPLICATION OF INLAND	:	ACTION
PRODUCTION CO. FOR	:	
ADMINISTRATIVE APPROVAL OF THE	:	CAUSE NO. UIC-172
GILSONITE STATE 15-32I WELL	:	
LOCATED IN SECTION 32,	:	
TOWNSHIP 8 SOUTH, RANGE 17	:	
EAST, S.L.M., DUCHESNE COUNTY,	:	
UTAH, AS A CLASS II INJECTION	:	
WELL	:	

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

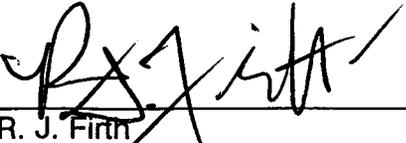
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Co. for administrative approval of the Gilsonite State 15-32I well, located in Section 32, Township 8 South, Range 17 East, S.L.M., Duchesne County, Utah, for conversion to Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The interval from 4900 feet to 6000 feet (Green River Formation) will be selectively perforated for water injection. The maximum requested injection pressure and rate will be determined at the time of conversion by means of step-rate testing.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 2nd day of May 1996.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



R. J. Firth
Associate Director, Oil & Gas



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 2, 1996

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Re: Notice of Agency Action - Cause No. UIC-172

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

A handwritten signature in cursive script that reads "Lorraine Platt".

Lorraine Platt
Secretary

Enclosure





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 2, 1996

Newspaper Agency Corporation
Legal Advertising
Tribune Building, Front Counter
143 South Main
Salt Lake City, Utah 84111

Re: Notice of Agency Action - Cause No. UIC-172

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Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

A handwritten signature in cursive script that reads "Lorraine Platt".

Lorraine Platt
Secretary

Enclosure



**Inland Production Company
Gilsonite State 15-321
Cause No. UIC-172**

Publication Notices were sent to the following:

Inland Production Company
P. O. Box 1446
Roosevelt, Utah 84066

Newspaper Agency Corporation
Legal Advertising
Tribune Building, Front Counter
143 South Main
Salt Lake City, Utah 84111

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

U.S. Environmental Protection Agency
Region VIII
Attn. Dan Jackson
999 18th Street
Denver, Colorado 80202-2466



Lorraine Platt
Secretary
May 2, 1996

**Inland Production Company
Gilsonite State 15-321
Cause No. UIC-172**

Publication Notices were sent to the following:

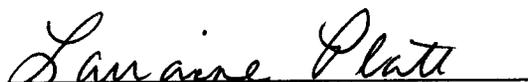
Inland Production Company
P. O. Box 1446
Roosevelt, Utah 84066

Newspaper Agency Corporation
Legal Advertising
Tribune Building, Front Counter
143 South Main
Salt Lake City, Utah 84111

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

School & Institutional Trust Lands Administration
355 West North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

U.S. Environmental Protection Agency
Region VIII
Attn. Dan Jackson
999 18th Street
Denver, Colorado 80202-2466



Lorraine Platt
Secretary
May 2, 1996



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

June 24, 1996

Inland Production Company
P. O. Box 1446
Roosevelt, Utah 84066

Re: Gilsonite State 15-32I well, Section 32, Township 8 South, Range 17 East, Duchesne County, Utah

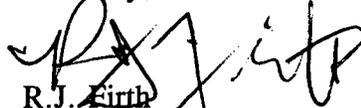
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.

If you have any questions regarding this approval or the necessary requirements, please contact Dan Jarvis at this office.

Sincerely,


R.J. Firth
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. ML-22061
2. Name of Operator Inland Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1446 Roosevelt, Utah 8 4 0 6 6 (801) 722-5103	7. If unit or CA, Agreement Designation Gilsonite Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/SE 844' FSL & 1963' FEL Sec. 32, T8S, R17E	8. Well Name and No. Gilsonite State #15-32
	9. API Well No. 43-013-31584
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State DUCHESNE, UT

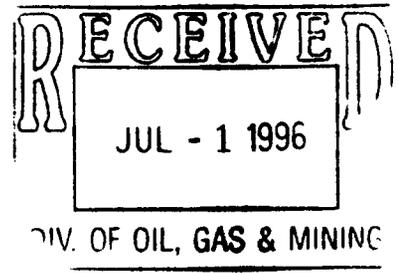
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Injection Conversion</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Inland Production Company requests authorization to convert the Gilsonite State #15-32 from a producing well to an injection well.

*Commercial Injection
8/9/96 [Signature]*



14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron* Title Regulatory Compliance Specialist Date 6/27/96
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7-2-96
BY: [Signature]
Letter dated 6-24-96

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

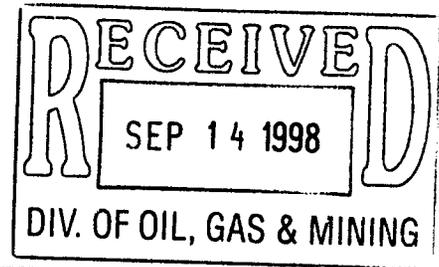
1. SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. ML-22060	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> INJECTION		7. UNIT AGREEMENT NAME NA	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME GILSONITE STATE 15-32	
3. ADDRESS OF OPERATOR 410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102		9. WELL NO. 15-32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/SE 844 FSL 1963 FEL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SE Section 32, T08S R17E	
14. API NUMBER 43-013-31584	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5210 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(OTHER) _____ <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/></p> <p>(OTHER) <u>Change in Lease Number</u> <input checked="" type="checkbox"/></p> <p>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>
---	---

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to unitization, the lease number for the above referenced well has been changed from ML-22061 to ML-22060.



18. I hereby certify that the foregoing is true and correct.
SIGNED Debbie E. Knight TITLE Manager, Regulatory Compliance DATE 9/11/98

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. ML-22060	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection		7. UNIT AGREEMENT NAME Gilsonite Unit	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME GILSONITE STATE 15-32	
3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah 84052 (435-646-3721)		9. WELL NO. State 15-32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/SE 844 FSL 1963 FEL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SE Section 32, T08S R17E	
14. API NUMBER 43-013-31584	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5210 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(OTHER) <input type="checkbox"/>
(OTHER) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(OTHER) <u>STEP RATE TEST</u> <input checked="" type="checkbox"/>	

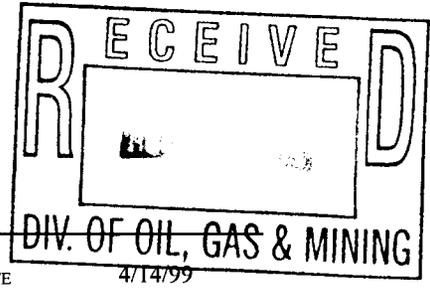
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On April 14, 1999 Inland Production Company conducted a Step-Rate Test (SRT) on the Gilsonite State 15-32 injection well in the Gilsonite Unit. Due to the results of the attached SRT Inland is requesting approval to increase our Maximum Allowable Injection pressure on the 15-32 to 1500.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 4/27/99
By: [Signature]



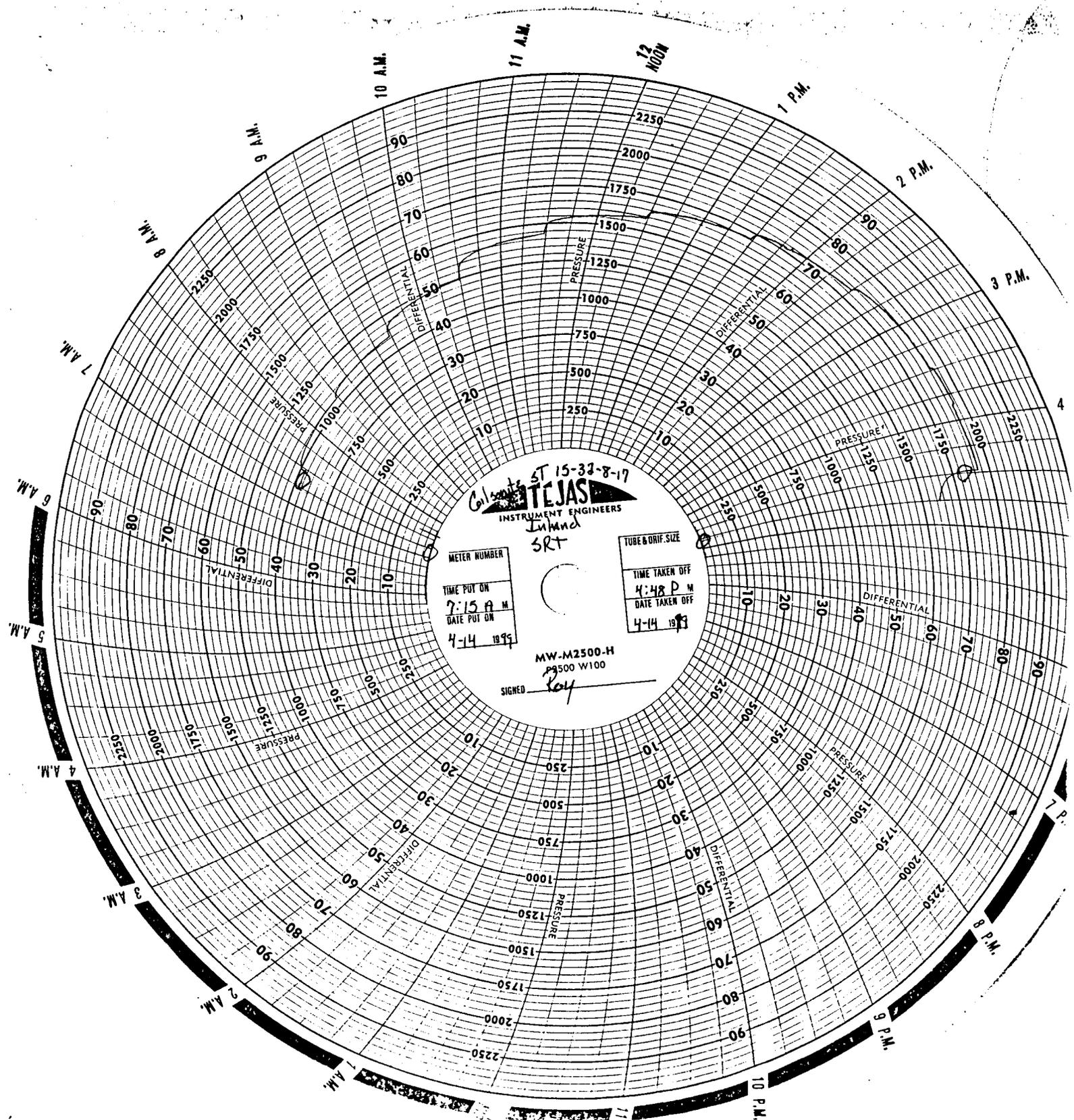
18 I hereby certify that the foregoing is true and correct

SIGNED Brad Mecham TITLE Operations Manager DATE 4/14/99
Brad Mecham

(This space for Federal or State office use)

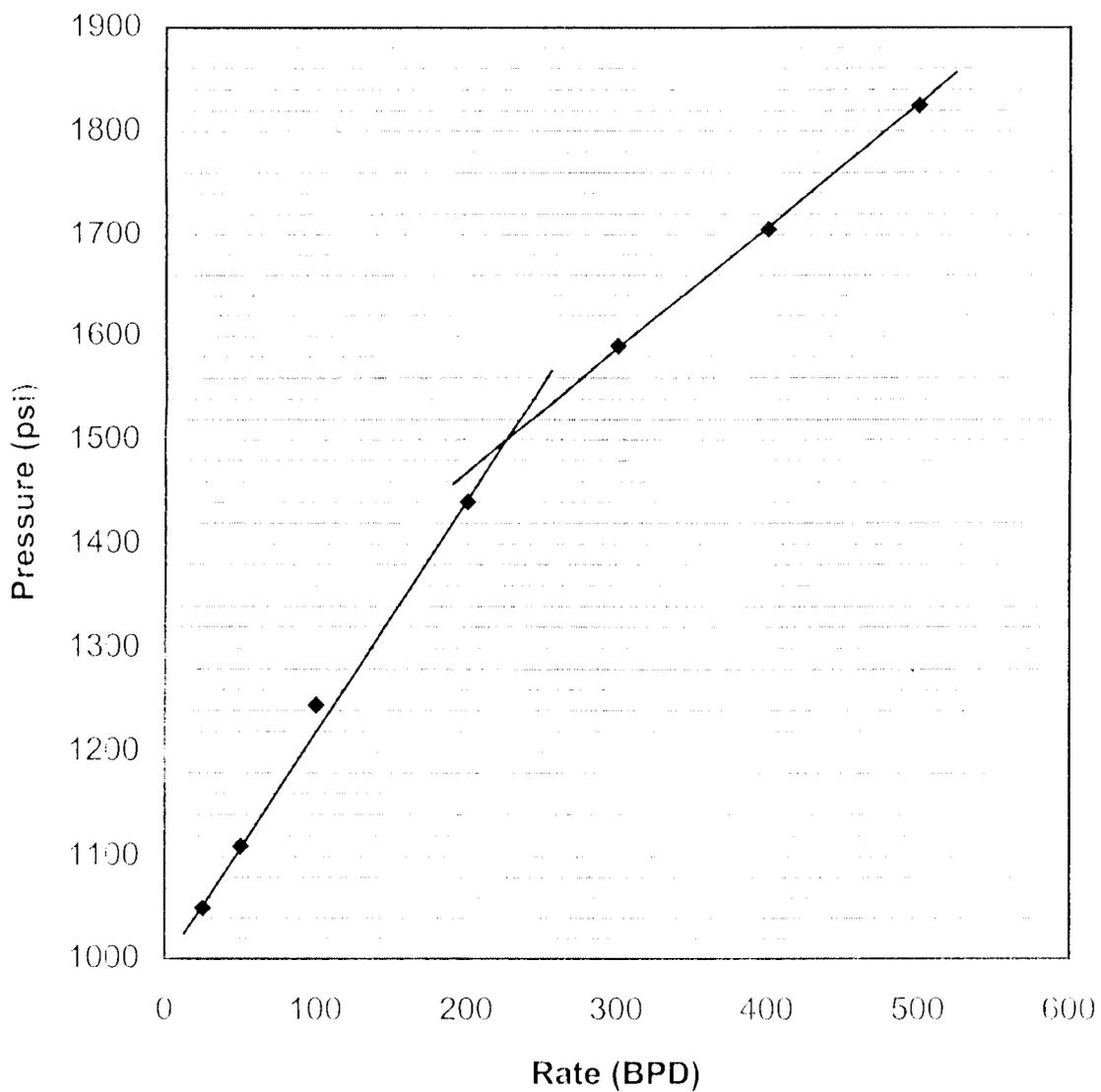
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



RECEIVED
 APR 19 1998
 DIV. OF OIL, GAS & MINING

Gilsonite State 15-32
(Gilsonite unit)
Step Rate Test
April 14, 1999



ISIP: 1750 psi

Fracture pressure: 1500 psi

Step	Rate(bpd)	Pressure(psi)
1	25	1050
2	50	1110
3	100	1245
4	200	1440
5	300	1590
6	400	1705
7	500	1825

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. ML-22060	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection		7. UNIT AGREEMENT NAME NA	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME GILSONITE STATE 15-32-8-17	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		9. WELL NO. GILSONITE STATE 15-32-8-17	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/SE Section 32, T08S R17E 844 FSL 1963 FEL		10. FIELD AND POOL OR WILDCAT MONUMENT BUTTE	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SE Section 32, T08S R17E			
14. API NUMBER 43-013-31584	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5210 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
(OTHER) <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>
	SHOOTING OR ACIDIZING <input type="checkbox"/>
	ABANDONMENT* <input type="checkbox"/>
	(OTHER) <input checked="" type="checkbox"/> 5 Year MIT

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A 5 year MIT was conducted on the subject well. On 6/7/01 Al Craver w/EPA and Dennis Ingram w/State DOGM was contacted of the intent to a MIT on the casing. On 6/14/01 the casing was pressured to 1035 psi and maintained with no pressure loss for 30 minutes. Dennis Ingram was there to witness the test. The well is shut in and waiting on permission to inject.

18. I hereby certify that the foregoing is true and correct

SIGNED Krishna Russell TITLE Production Clerk DATE 6/18/01
Krishna Russell

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Approved by the Utah Division of Oil, Gas and Mining

Date: 06-18-01

By: [Signature]

RECEIVED

JUN 19 2001

DIVISION OF OIL, GAS AND MINING

06-22-01
CHD

* See Instructions On Reverse Side

Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Direct Implementation Program 8P-W-GW
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: DENNIS INGRAM Date: 6 / 14 / 01
 Test conducted by: BRET HENZIE
 Others present: _____

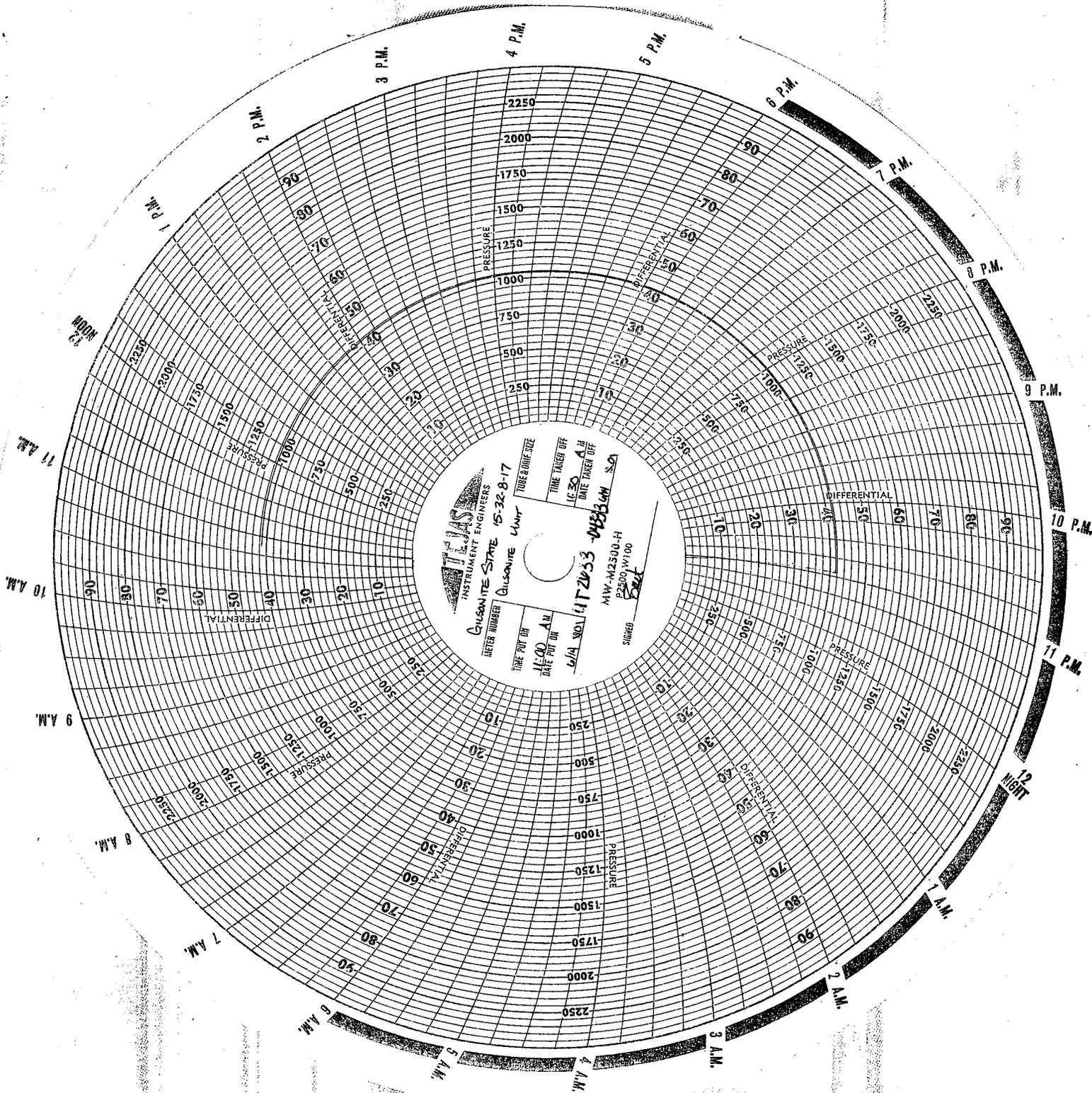
Well Name: <u>GILSONITE STATE 15-32-8-17</u>	Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>GILSONITE</u>		
Location: <u>SW 1/4 Sec: 32 T 8 N 17 E W</u>	County: <u>DICHESNE</u>	State: <u>LT</u>
Operator: <u>Inland Production</u>		
Last MIT: <u>7 / 24 / 96</u>	Maximum Allowable Pressure: <u>1497</u>	PSIG

- Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: 34 bpd

Pre-test casing/tubing annulus pressure: _____ psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	1315 psig	psig	psig
End of test pressure	1315 psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	1035 psig	psig	psig
5 minutes	1035 psig	psig	psig
10 minutes	1035 psig	psig	psig
15 minutes	1035 psig	psig	psig
20 minutes	1035 psig	psig	psig
25 minutes	1035 psig	psig	psig
30 minutes	1035 psig	psig	psig
minutes	psig	psig	psig
minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No





T. H. ASH
 INSTRUMENT ENGINEERS
 GILSONITE STATE 55-32-8-17
 GILSONITE UNIT
 METER NUMBER
 TIME TAKEN ON 11-40
 DATE PUT ON
 TIME TAKEN OFF 11-30
 DATE TAKEN OFF
 MIA WOL 412033-4434 AM S.O.
 MIW-M2300-H
 P2300 W1100
 SIGNED *[Signature]*



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-172

Operator: Inland Production Company
Well: Gilsonite State 15-32I
Location: Section 32, Township 8 South, Range 17 East,
County: Carbon
API No.: 43-013-31584
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on June 24, 1996
2. Maximum Allowable Injection Pressure: 1290psig
(this limitation can be increased when additional supportive data is submitted)
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: 4900 feet to 6000 feet (Green River Formation)

Approved by:



R.J. Firth
Associate Director, Oil and Gas



Date





Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: <u>Inland Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
city <u>Denver</u> state <u>Co</u> zip <u>80202</u>	Title: <u>Engineering Tech.</u>
Phone: <u>(303) 893-0102</u>	Date: <u>9/15/2004</u>
Comments:	

NEW OPERATOR

Company: <u>Newfield Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
city <u>Denver</u> state <u>Co</u> zip <u>80202</u>	Title: <u>Engineering Tech.</u>
Phone: _____	Date: <u>9/15/2004</u>
Comments:	

(This space for State use only)

Transfer approved by: *A. Hunt*
Title: *Tech. Services Manager*

Approval Date: 9-20-04

Comments: Note: Indian Country wells will require EPA approval.

(0/2000)

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005

3. Bond information entered in RBDMS on: 2/28/2005

4. Fee/State wells attached to bond in RBDMS on: 2/28/2005

5. Injection Projects to new operator in RBDMS on: 2/28/2005

6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

MAY 23 2005

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER

MT 22060

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

GILSONITE UNIT

8. WELL NAME and NUMBER:

GILSONITE ST 15-32I

9. API NUMBER:

4301331584

10. FIELD AND POOL, OR WILDCAT:

Monument Butte

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:

OIL WELL GAS WELL OTHER Injection well

2. NAME OF OPERATOR:

Newfield Production Company

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 844 FSL 1963 FEL

COUNTY: Duchesne

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/SE, 32, T8S, R17E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	SubDate	TYPE OF ACTION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/18/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Step Rate Test
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

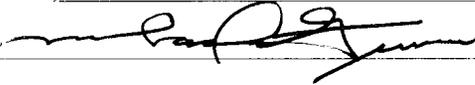
A step rate test was conducted on the subject well on May 5, 2005. Results from the test indicate that the fracture gradient is .786 psi/ft. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed to 1740 psi.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) Mike Guinn

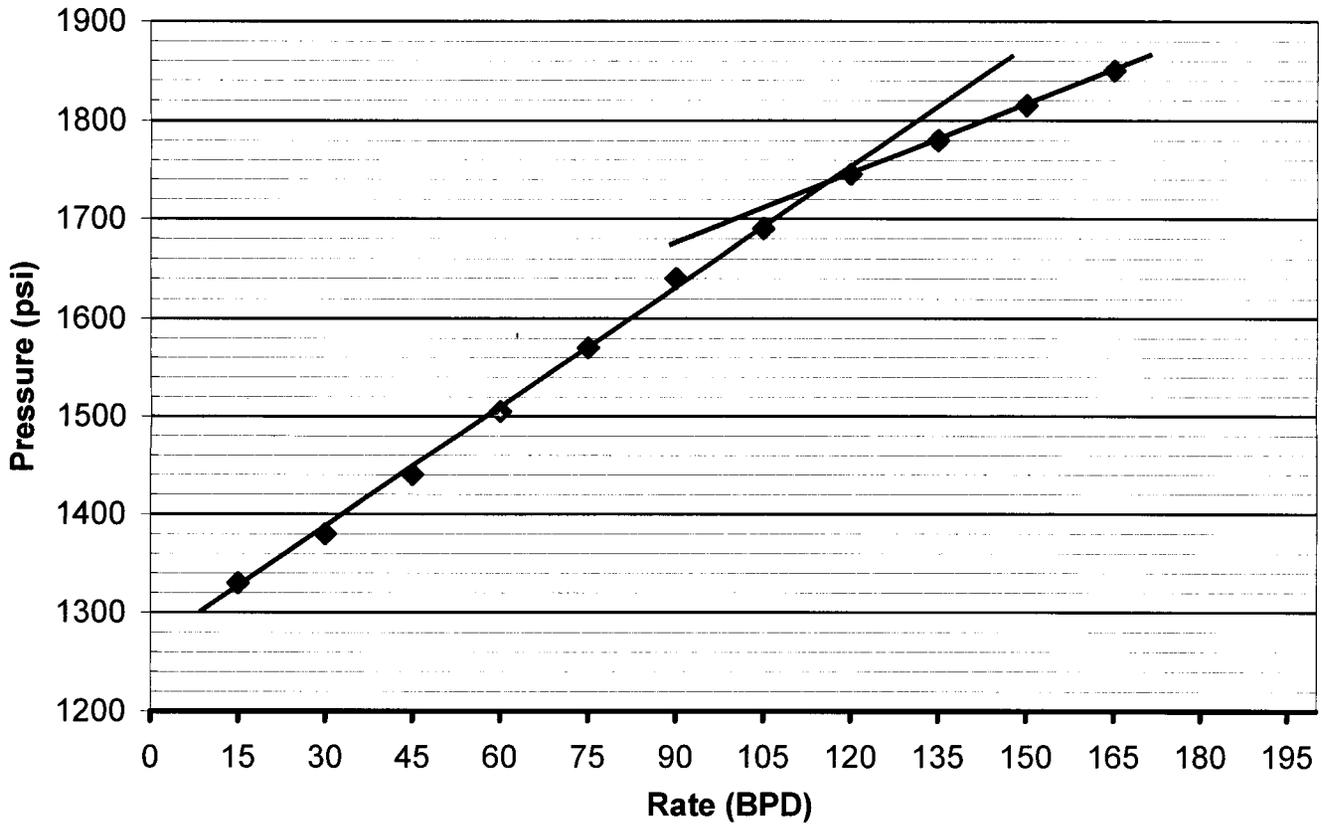
TITLE Engineer

SIGNATURE



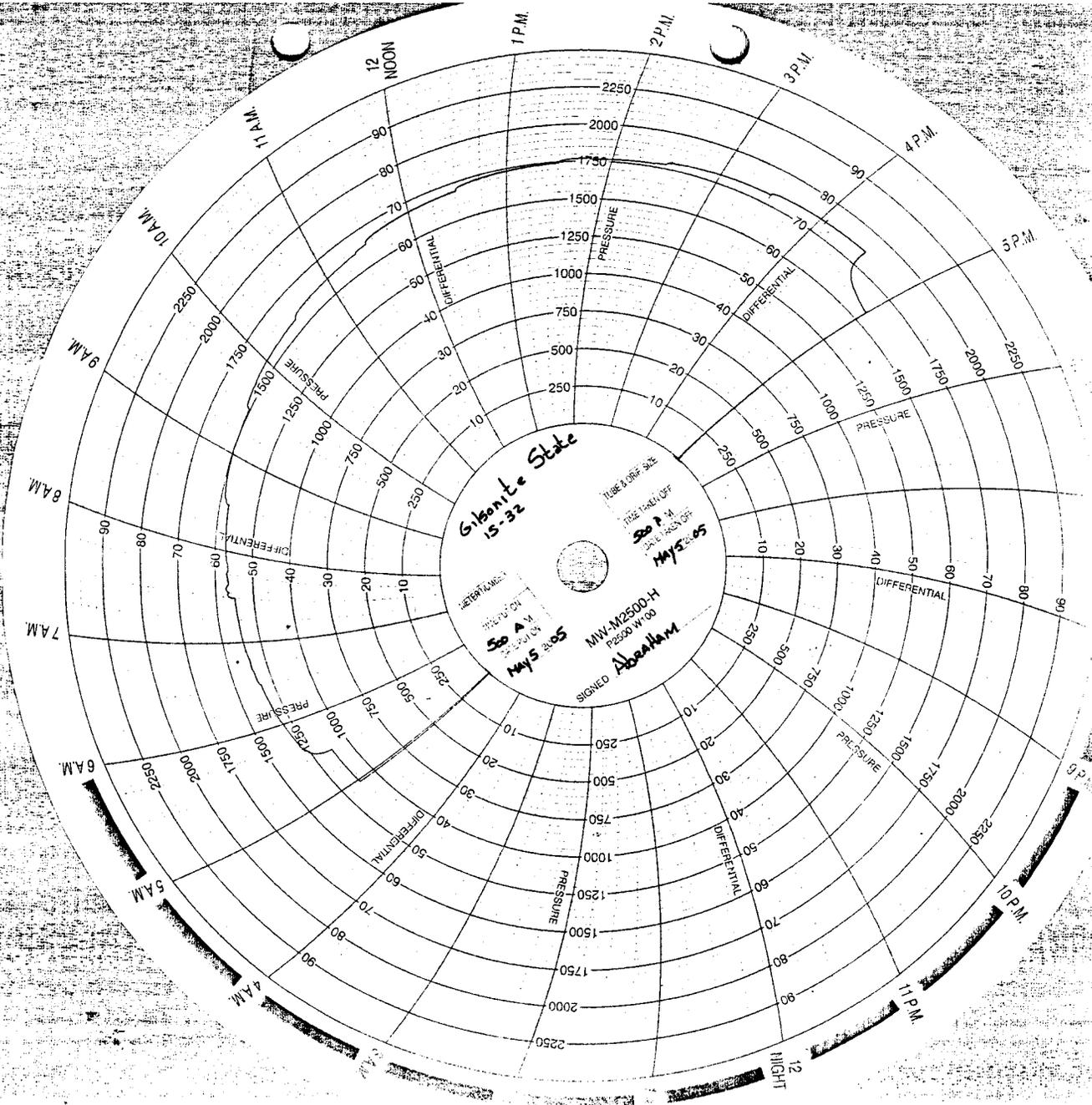
DATE 05/18/2005

**Gilsonite State 15-32
 Gilsonite Unit
 Step Rate Test
 May 5, 2005**



Start Pressure: 1120 psi
Instantaneous Shut In Pressure (ISIP): 1815 psi
Top Perforation: 4955 feet
Fracture pressure (Pfp): 1740 psi
FG: 0.786 psi/ft

Step	Rate(bpd)	Pressure(psi)
1	15	1330
2	30	1380
3	45	1440
4	60	1505
5	75	1570
6	90	1640
7	105	1690
8	120	1745
9	135	1780
10	150	1815
11	165	1850



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML22060
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: GILSONITE
8. WELL NAME and NUMBER: GILSONITE ST 15-32I
9. API NUMBER: 4301331584
10. FIELD AND POOL, OR WILDCAT: Monument Butte

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection well	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052	PHONE NUMBER 435.646.3721
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 844 FSL 1963 FEL COUNTY: Duchesne OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/SE, 32, T8S, R17E STATE: Utah	

II. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION <u>SubDate</u>		
	TYPE OF ACTION	TYPE OF ACTION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/07/2006	<input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input checked="" type="checkbox"/> OTHER: - 5 Year MIT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 6/6/06 Ken Phillips with the EPA was contacted concerning the 5-year MIT on the above listed well. Permission was given at that time to perform the test on 6/7/06. On 6/7/06 the csg was pressured up to 1200 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tbg pressure was 1720 psig during the test. There was not an EPA representative available to witness the test. EPA# UT20633-04333 API# 43-013-31584.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) Callie Duncan	TITLE Production Clerk
SIGNATURE <i>Callie Duncan</i>	DATE 06/08/2006

(This space for State use only)

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 06107106
 Test conducted by: Dale Giles
 Others present: _____

Well Name: <u>Gilsonite state 15-32-8-17</u> Type: ER SWD Status: AC TA UC	
Field: <u>Gilsonite unit</u>	
Location: _____	Sec: <u>32 T 8 N 13 R 12 E / W</u> County: <u>Duchesne</u> State: <u>UT</u>
Operator: <u>Newfield production co.</u>	
Last MIT: <u>1</u>	Maximum Allowable Pressure: <u>1740</u> PSIG

Is this a regularly scheduled test? Yes [] No
 Initial test for permit? [] Yes [] No
 Test after well rework? [] Yes [] No
 Well injecting during test? Yes [] No If Yes, rate: 28 bpd

Pre-test casing/tubing annulus pressure: 0 psig

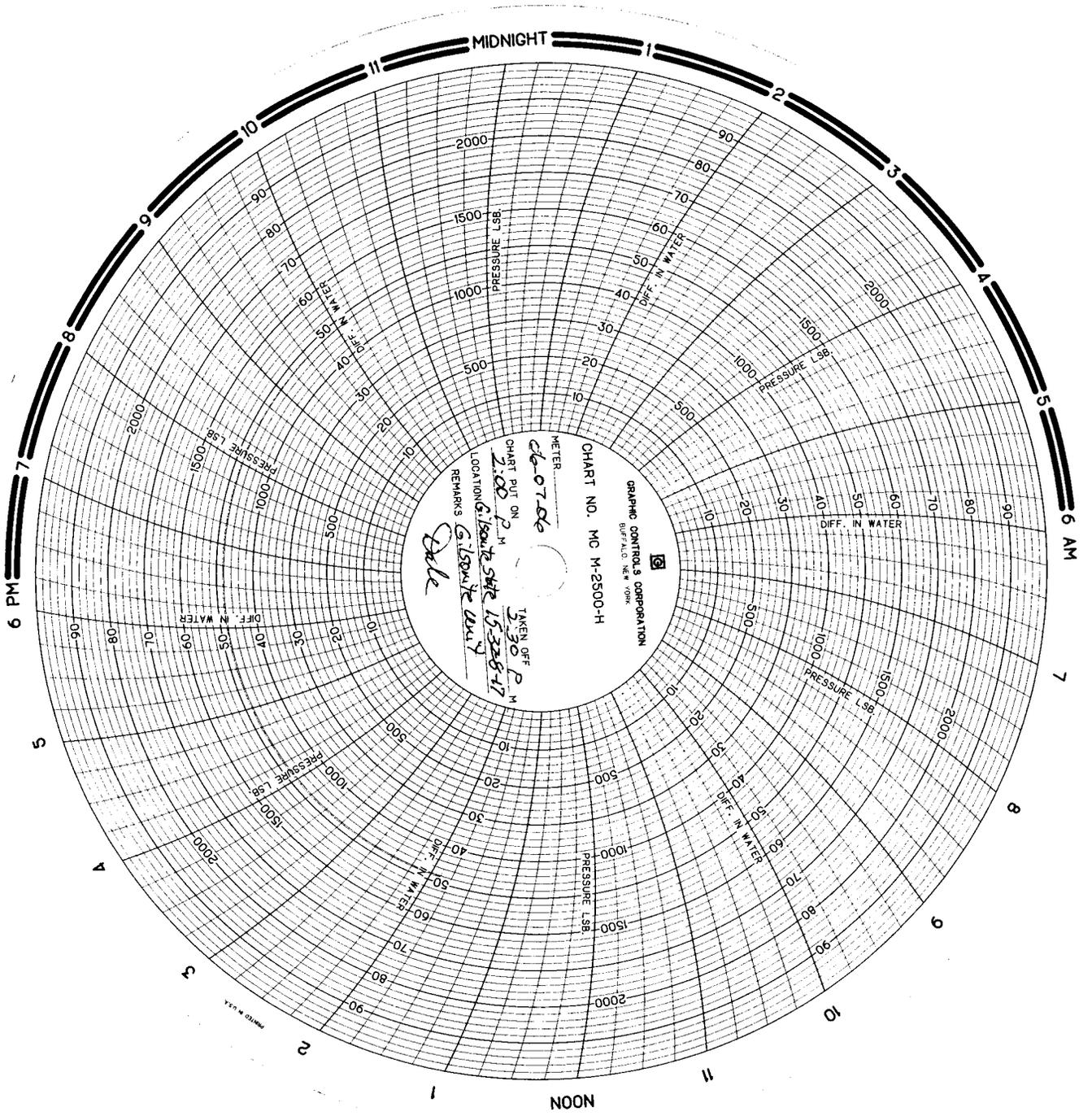
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>1720</u> psig	psig	psig
End of test pressure	<u>1720</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1200</u> psig	psig	psig
5 minutes	<u>1200</u> psig	psig	psig
10 minutes	<u>1200</u> psig	psig	psig
15 minutes	<u>1200</u> psig	psig	psig
20 minutes	<u>1200</u> psig	psig	psig
25 minutes	<u>1200</u> psig	psig	psig
30 minutes	<u>1200</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? [] Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



METER: *6-07-06*
CHART NO. MC M-2500-H
GRAPHIC CONTROLS CORPORATION
BUFFALO, N.Y.
TAKEN OFF: *2:30 P.M.*
CHART PUT ON: *2:00 P.M.*
LOCATION: *1530 1/2 ST. 15-33-17*
REMARKS: *1530 1/2 ST. 15-33-17*
File

MINI-MAX

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-22060

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
GILSONITE ST 15-32I

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301331584

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 844 FSL 1963 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSE, 32, T8S, R17E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/04/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 05/02/2011 Nathan Wiser with the EPA was contacted concerning the 5 year MIT on the above listed well. On 05/11/2011 the casing was pressured up to 1150 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tubing pressure was 1666 psig during the test. There was not an EPA representative available to witness the test.

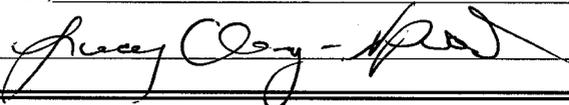
EPA# UT20633-04333 API# 43-013-31584

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Water Services Technician

SIGNATURE



DATE 05/13/2011

(This space for State use only)

RECEIVED

MAY 19 2011

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 05/11/11
 Test conducted by: Dale Giles
 Others present: _____

Well Name: <u>Gilsonite State 15-32-8-17</u> Type: ER SWD Status: AC TA UC	
Field: <u>Monument Butte</u>	
Location: <u>SW/SE</u> Sec: <u>32</u> T <u>8</u> N <u>15</u> R <u>17</u> W County: <u>Duchesne</u> State: <u>Ut.</u>	
Operator: _____	
Last MIT: <u>1</u> / <u>1</u> Maximum Allowable Pressure: <u>1740</u> PSIG	

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: 10 bpd

Pre-test casing/tubing annulus pressure: 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>1666</u> psig	psig	psig
End of test pressure	<u>1666</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1150</u> psig	psig	psig
5 minutes	<u>1150</u> psig	psig	psig
10 minutes	<u>1150</u> psig	psig	psig
15 minutes	<u>1150</u> psig	psig	psig
20 minutes	<u>1150</u> psig	psig	psig
25 minutes	<u>1150</u> psig	psig	psig
30 minutes	<u>1150</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

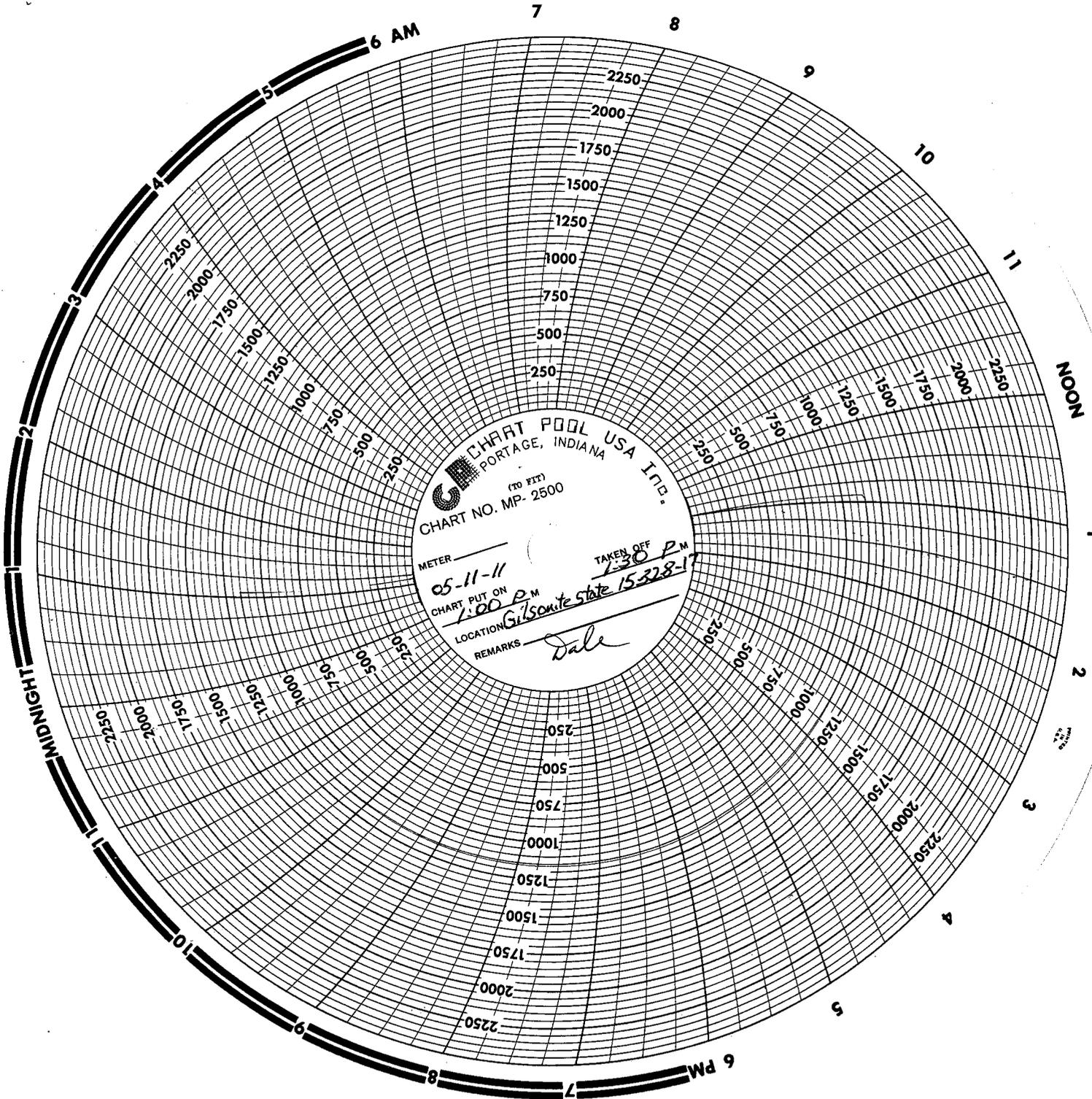


CHART POOL USA INC.
PORTAGE, INDIANA
(70 FT)
CHART NO. MP- 2500

METER _____
CHART PUT ON 05-11-11
TAKEN OFF 1:30 P.M.
LOCATION Gilsonite State 15328-17
REMARKS Dale

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22060
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: GILSONITE ST 15-32I
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013315840000
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	4. LOCATION OF WELL FOOTAGES AT SURFACE: 0844 FSL 1963 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 08.0S Range: 17.0E Meridian: S
	COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

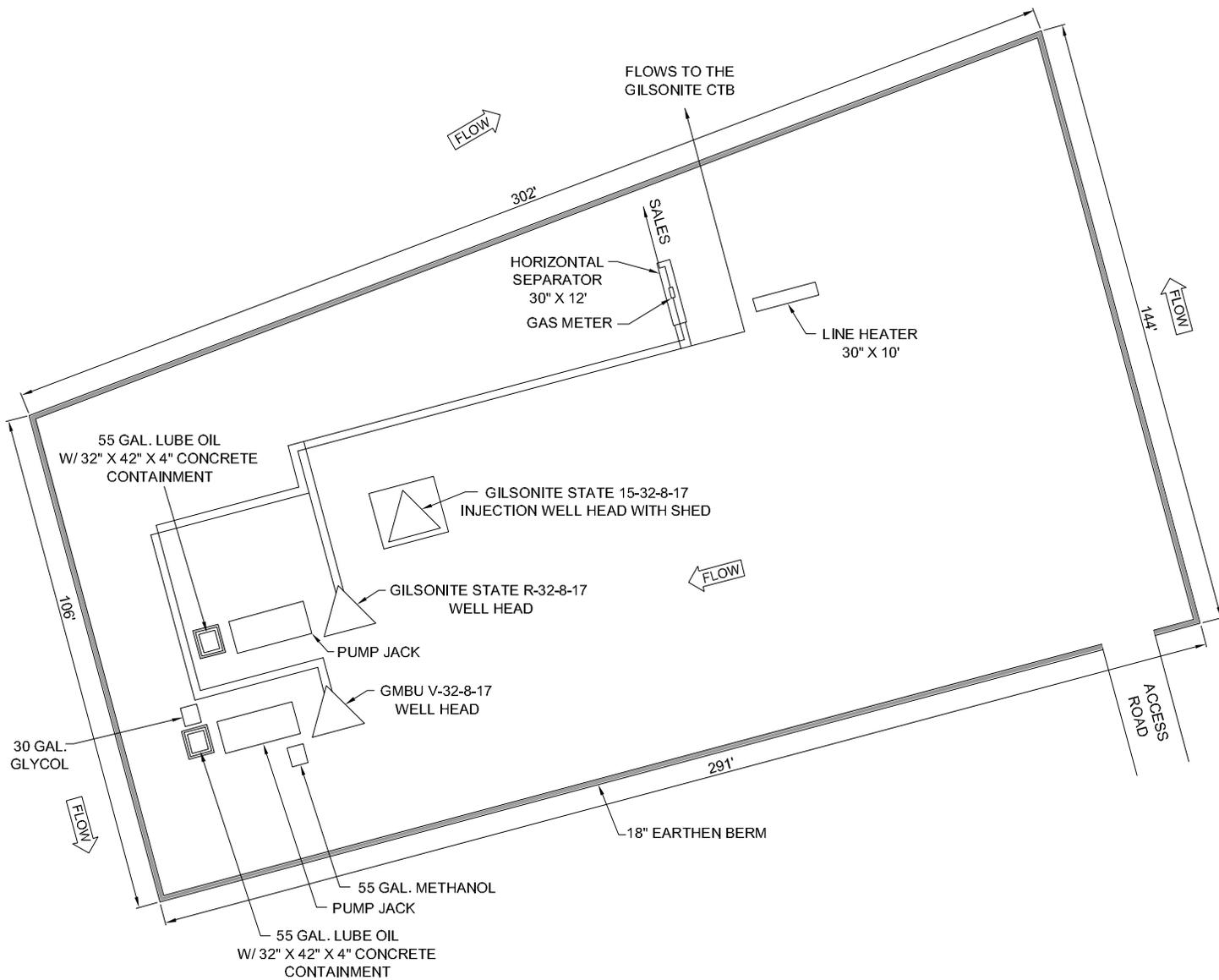
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/1/2012			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			
	<input checked="" type="checkbox"/> OTHER		OTHER: <input type="text" value="Site Facility/Site Security Dia"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED REVISED SITE FACILITY DIAGRAM

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 August 28, 2012**

NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A	DATE 8/15/2012	



GILSONITE STATE 15-32-8-17 (LOCATION) - API #: 4301331584
 GILSONITE STATE R-32-8-17 (DIRECTIONAL) - API #: 4301334093
 GMBU V-32-8-17 (DIRECTIONAL) - API #: 4301350842

	GILSONITE STATE 15-32-8-17, GILSONITE STATE R-32-8-17 AND GMBU V-32-8-17
	Newfield Exploration Company SWSE Sec 32, T8S, R17E Duchesne County, UT
N.T.S.	
M.G.	
MAR 2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: ML-22060
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: GILSONITE ST 15-32I
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013315840000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0844 FSL 1963 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 08.0S Range: 17.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/10/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input checked="" type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

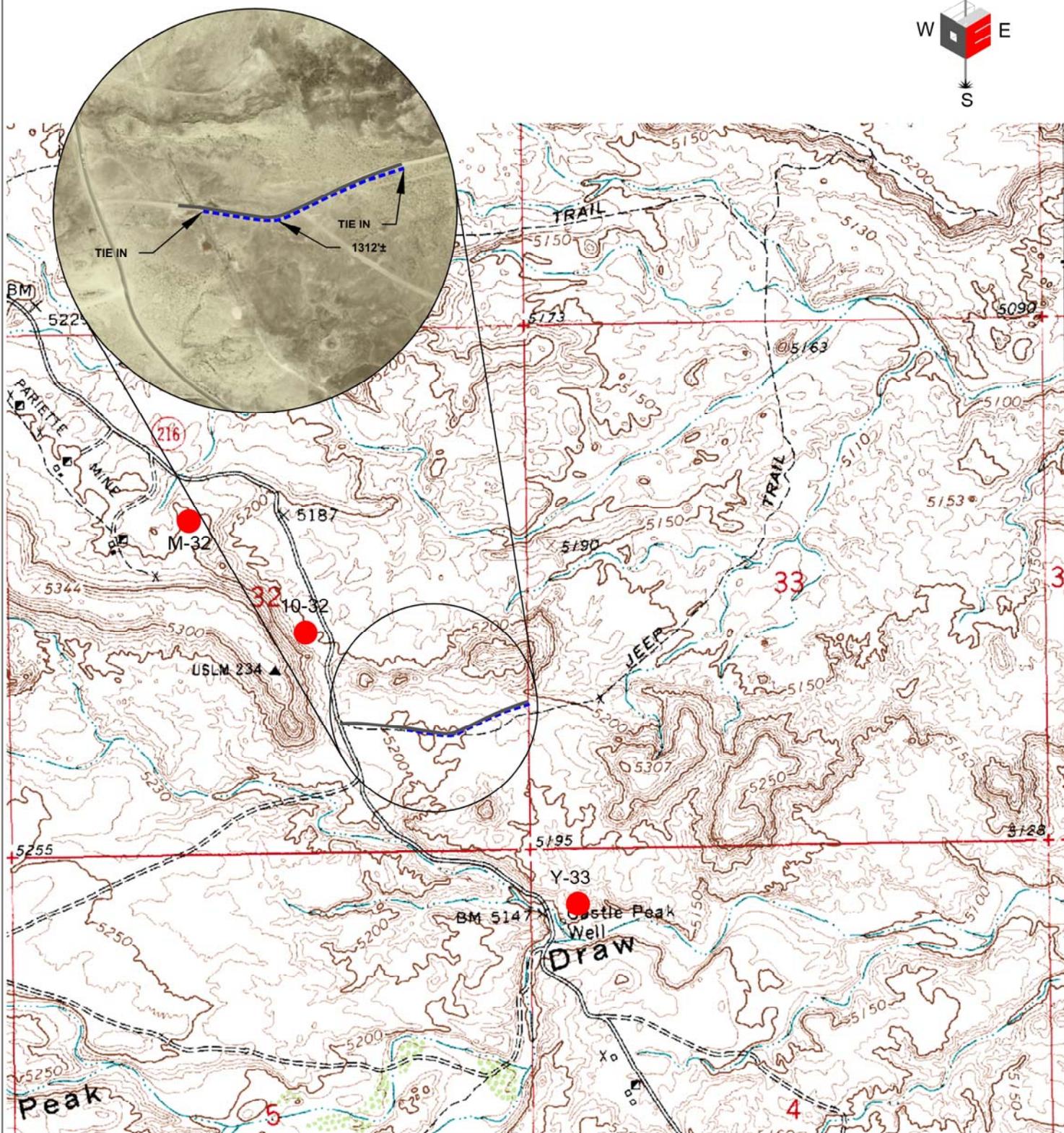
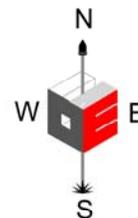
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Exploration would like to install a 6 inch buried waterline in the SE of section 32 T8 R17. The line would start at the eight mile flat county road in section 32 heading west to the section line. The line would be buried 5 feet. The surface disturbance would be reclaimed.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 05, 2012

NAME (PLEASE PRINT) Tim Eaton	PHONE NUMBER 465 646-4858	TITLE Regulatory Tech
SIGNATURE N/A	DATE 8/29/2012	

PROPOSED PIPELINE MAP



LEGEND

- = EXISTING LOCATION
- = EXISTING ROAD
- = PROPOSED APPROXIMATE WATERLINE



32-8-17
 ON STATE SCHOOL TRUST LANDS
 SEC. 32, T8S, R17E, S.L.B.&M.
 DUCHESNE COUNTY, UT.

NO BOUNDARY SURVEY HAS BEEN PERFORMED BY OUTLAW ENGINEERING ON THE ABOVE PARCELS OF GROUND. OUTLAW DOES NOT WARRANT ANY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION.

OUTLAW ENGINEERING INC.
 P.O. BOX 1800 ROOSEVELT,
 UTAH 84066
 (435) 232-4321

TOPOGRAPHIC
 MAP

DATE SURVEYED: AUGUST 2, 2012
SURVEYED BY: DEK
DRAWN: AUGUST 3, 2012
SCALE: N.T.S.
DRAWN: DEK

SHEET NO.
C

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22060	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: GILSONITE ST 15-32I	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013315840000	
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0844 FSL 1963 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 08.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/7/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="5 YR MIT"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>5 YR MIT performed on the above listed well. On 04/07/2016 the casing was pressured up to 1103 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 1542 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-04333</p>			
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 11, 2016</p>			
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 4/8/2016	

Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 4 17 16
 Test conducted by: PETE MONTAGUE
 Others present: _____

Well Name: <u>GILSONITE STATE 15-32i-8-17</u> Type: ER SWD		Status: AC TA UC -04333	
Field: <u>GREATER MONUMENT BUTTE</u>			
Location: <u>15</u>	Sec: <u>32</u>	T <u>8</u>	N <u>(S)</u> R <u>17</u> (E) W County: <u>DACHESNE</u> State: <u>UT</u>
Operator: <u>NEWFIELD Exp</u>			
Last MIT: <u>1</u>	<u>1</u>	Maximum Allowable Pressure: <u>1732</u>	PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 / 1103 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>1543</u> psig	psig	psig
End of test pressure	<u>1542</u> psig	psig	psig
CASING/TUBING ANNULUS PRESSURE			
0 minutes	<u>1103</u> psig	psig	psig
5 minutes	<u>1103</u> psig	psig	psig
10 minutes	<u>1103</u> psig	psig	psig
15 minutes	<u>1103</u> psig	psig	psig
20 minutes	<u>1103</u> psig	psig	psig
25 minutes	<u>1103</u> psig	psig	psig
30 minutes	<u>1103</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

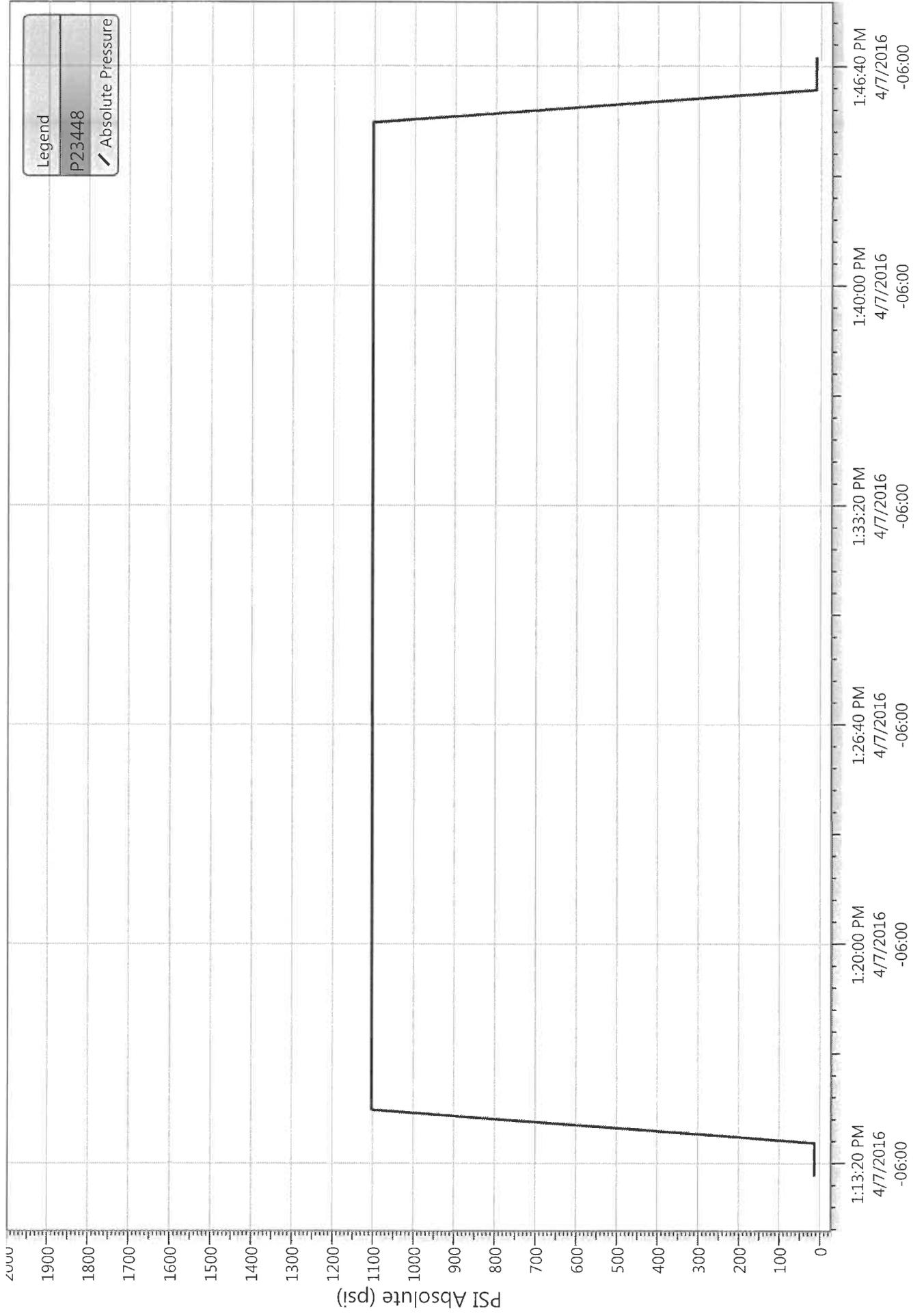
MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

Gilsonite State 15-32i-8-17, 5-Year MIT, (4-7-16).

4/7/2016 1:11.35 PM



Legend
P23448
Absolute Pressure

Gilsonite State #15-32

Spud Date: 2/15/96

Put on Production: 3/15/96
 GI: 5208' KB: 5221'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 2 jts (305.75')
 DEPTH LANDED: 305'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sss Premium cmt. est 4 bbls cmt to surf

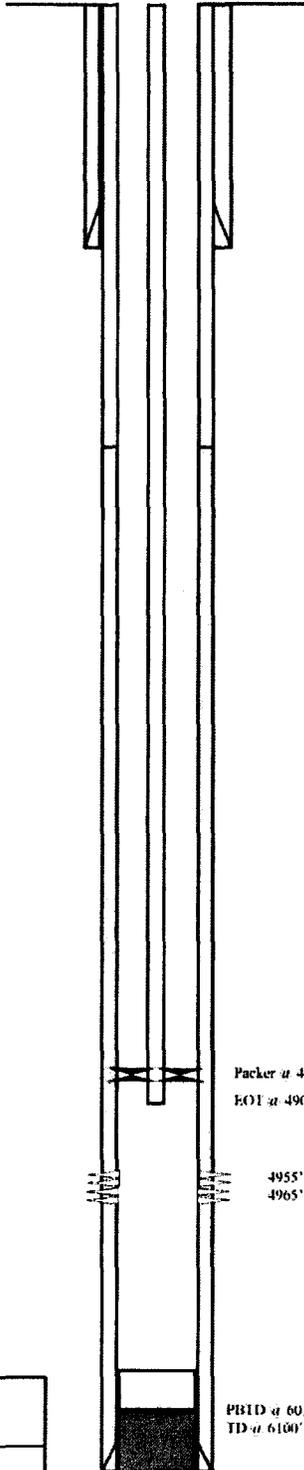
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 2 jts (607.5')
 DEPTH LANDED: 607.5'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sss thixotropic
 CEMENT TOP AT: 2296' per CBL

TUBING

SIZE GRADE WT.: 2-7/8" M-50, 6.5#
 NO. OF JOINTS: 158 jts (4895.8')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4896.8'
 CE @ 4897.9'
 TOTAL STRING LENGTH: 5068' (EOI @ 4905')

Injection Wellbore
Diagram



FRAC JOB

3/14/96 4955'-4974' Frac C sand w/ 96,100# of 16/30 sd in 600 bbls of Boragel Breakdown @ 1658 psi, prefrac ISIP @ 419 psi. Treated @ avg rate 20.5 bpm, avg press 1760 psi screened out w/ 120# gal left in flush, leaving 6500# sd in csg. 8 ppg on frimtn ISIP 3660 psi. 1-min 2251, 2-min 1725, 3-min 1501 psi, 4-min 1416, 5-min 1370

6/8/06 **5 Year MIT completed and submitted.**

05/11/11 **5 YR MIT Completed**

PERFORATION RECORD

3/13/96	4955'-4962'	4 JSPF	28 holes
3/13/96	4965'-4974'	4 JSPF	36 holes

NEWFIELD

Gilsonite State #15-32
 844 FSL 1963 FEL
 SWSE Section 32-T8S-R17E
 Duchesne Co, Utah
 API #43-013-31584; Lease #ML-22061