

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

DATE FILED: NOVEMBER 27, 1995
 LAND: FEE & PATENTED STATE LEASE NO. ML-22061 PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: DECEMBER 8, 1995
 SPUDDED IN: FEBRUARY 26, 1996
 COMPLETED: 6-14-96 (20) PUT TO PRODUCING: 10-14-96
 INITIAL PRODUCTION: 144 BOPD; 1167 MCF; 5 BWPD

GRAVITY A.P.I.
 GOR: 1116
 PRODUCING ZONES: 4898-6097 (GRRV)
 TOTAL DEPTH: 6170'
 WELL ELEVATION: 5386 GR
 DATE ABANDONED:

FIELD: MONUMENT BUTTE

UNIT:
 COUNTY: DUCHESNE
 WELL NO: MONUMENT BUTTE STATE 9-36

ABI NO. 43-013-31572

LOCATION: 1991 FSL FT. FROM (N) (S) LINE. 662 FEL FT. FROM (E) (W) LINE. NE SE 1/4 - 1/4 SEC. 36

W.P.	RGE.	SEC.	OPERATOR	W.P.	RGE.	SEC.	OPERATOR
8S	16E	36	INLAND PRODUCTION CO.				

QUATERNARY	Star Point	Chinlet Mbr	Molds
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kalbab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Eibert
SAVON Gulch Mbr - 4250'	Dakota	Park City	McCracken
POINT 3 Mbr - 4150'	Burro Canyon	Rico (Goodridge)	Aneth
Mbr - 4110'	Cedar Mountain	Supai	Simonson Dolomite
Mbr - 4120'	Buckhorn	Wolfcamp	Sevy Dolomite
Mbr - 4810'	JURASSIC	CARBON I FEROUS	North Point
SOLOAS CL. Mbr - 4810'	Morrison	Pennsylvanian	SILURIAN
SOLOAS B. Mbr - 5100'	Salt Wash	Oquirrh	Laketown Dolomite
SOLOAS I. Mbr - 5100'	San Rafael Gr.	Weber	ORDOVICIAN
SOLOAS II. Mbr - 5100'	Summerville	Morgan	Eureka Quartzite
SOLOAS III. Mbr - 5100'	Bluff Sandstone	Hermosa	Pogonip Limestone
SOLOAS IV. Mbr - 5100'	Curtis		CAMBRIAN
SOLOAS V. Mbr - 5100'	Entrada	Pardox	Lynch
SOLOAS VI. Mbr - 5100'	Moab Tongue	Ismay	Bowman
SOLOAS VII. Mbr - 5100'	Carmel	Desert Creek	Tapeats
SOLOAS VIII. Mbr - 5100'	Glen Canyon Gr.	Akah	Ophir
SOLOAS IX. Mbr - 5100'	Navajo	Barker Creek	Tintic
SOLOAS X. Mbr - 5100'	Kayenta		PRE - CAMBRIAN
SOLOAS XI. Mbr - 5100'	Wingate	Cane Creek	
SOLOAS XII. Mbr - 5100'	TRIASSIC		

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. Lease Designation and Serial Number:
ML-22061

6. If Indian, Allottee or Tribe Name:

1A. Type of Work: DRILL DEEPEN

7. Unit Agreement Name:
Monument Butte

B. Type of Well: OIL GAS OTHER: SINGLE ZONE MULTIPLE ZONE

8. Farm or Lease Name:
Monument Butte State

2. Name of Operator:
Inland Production Company

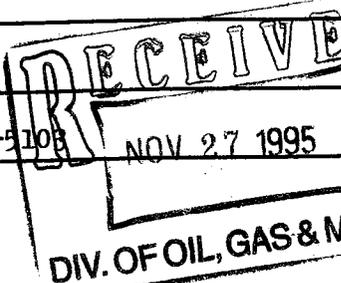
9. Well Number:
#9-36

3. Address and Telephone Number:
P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5108

10. Field and Pool, or Wildcat:

4. Location of Well (Footages)
At Surface: NE/SE
662' FEL & 1991' FSL
At Proposed Producing Zone:

11. Qtr/Qtr, Section, Township, Range, Meridian:
NE/SE
Sec. 36, T8S, R16E



14. Distance in miles and direction from nearest town or post office:

12. County: Duchesne 13. State: UTAH

13.4 miles south of Myton, UT

15. Distance to nearest property or lease line (feet): 662'

16. Number of acres in lease: 640

17. Number of acres assigned to this well: 40

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): 1557'

19. Proposed Depth: 6500'

20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.):
5386' GR

22. Approximate date work will start:
2nd Quarter 1996

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	120 sx Class G + 2% CaCl
7 7/8	5 1/2	15.5#	TD	400 sx Hilift followed by
				300 sx Class G w/ 2% CaCl

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Name & Signature: Brad Mechem *Brad Mechem*

Title: Operations Manager Date: 11/17/95

(This space for State use only)

API Number Assigned: 43-013-31572

Approval:

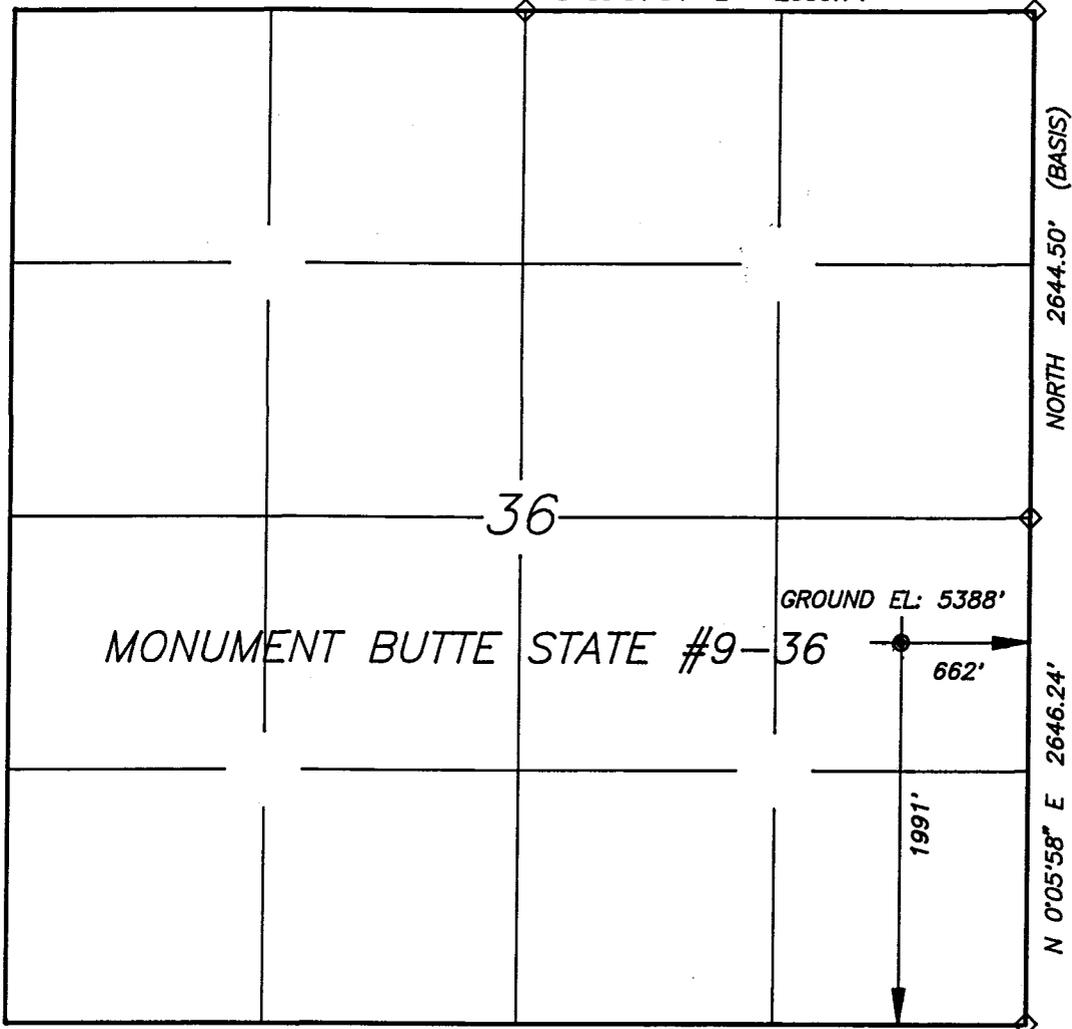
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12/8/95
BY: *JAT*

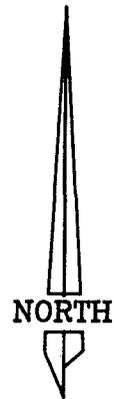
**INLAND PRODUCTION CO.
WELL LOCATION PLAT
MONUMENT BUTTE STATE #9-36**

LOCATED IN THE NE1/4 OF THE SE1/4
SECTION 36, T8S, R16E, S.L.B.&M.

S 89°51'34" E 2639.71'



NORTH 2644.50' (BASIS)



SCALE: 1" = 1000'

MONUMENT BUTTE STATE #9-36

GROUND EL: 5388'

662'

1991'

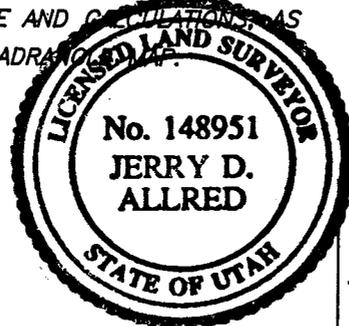
N 0°05'58" E 2646.24'

S 89°57' W 80.00 CHS. (G.L.O.)

LEGEND AND NOTES

◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. QUADRANGLE.

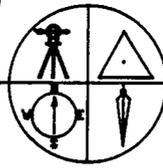


SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred

 JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
 CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS
 121 NORTH CENTER STREET
 P.O. BOX 975
 DUCHESNE, UTAH 84021
 (801)-738-5352

15 NOV 1995

84-121-036

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

ML-22061

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

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1A. Type of Work: DRILL DEEPEN

7. Unit Agreement Name:

Monument Butte

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Sec. 36, T8S, R16E

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12. County:

Duchesne

13. State:

UTAH

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24. Name & Signature: Brad Mechem *Brad Mechem*

Title: Operations Manager

Date: 11/17/95

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API Number Assigned: 43-013-31572

Approval:

APPROVED BY THE STATE
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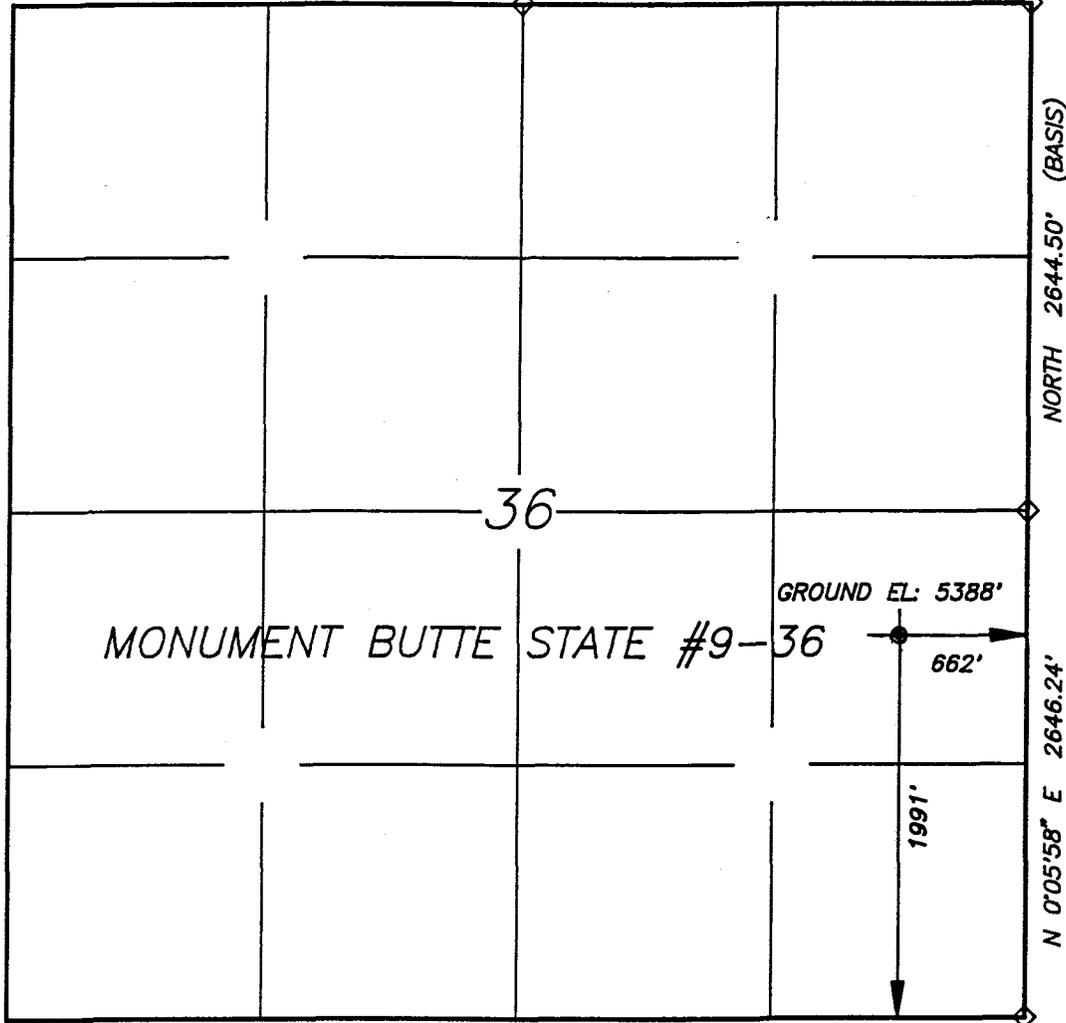
DATE: 12/8/95
John Matthew

(See Instructions on Reverse Side)

**INLAND PRODUCTION CO.
WELL LOCATION PLAT
MONUMENT BUTTE STATE #9-36**

LOCATED IN THE NE1/4 OF THE SE1/4
SECTION 36, T8S, R16E, S.L.B.&M.

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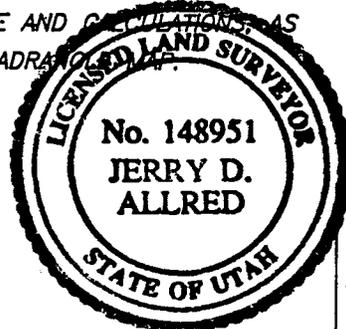
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(801)-738-5352

15 NOV 1995

84-121-036



**State of Utah
Division of Oil, Gas & Mining (OGM)**

***ON-SITE PREDRILL EVALUATION AND REVIEW
FOR
APPLICATION FOR PERMIT TO DRILL (APD)***

OPERATOR
INLAND PRODUCTION CORPORATION

WELL NO.
MONUMENT BUTTE STATE 9-36

LEASE NO.
ML - 22061

API No.
43-013-31572

LEASE TYPE
State Fee

PROPOSED LOCATION

$\frac{1}{4} / \frac{1}{4}$ NE SE	SECTION 36	TOWNSHIP 8 S	RANGE 16 E
COUNTY DUCHESNE		FIELD MONUMENT BUTTE	
SURFACE 1991 FSL 662 FEL			
BOTTOM HOLE SAME AS ABOVE			
GPS COORDINATES 580151 E 4436017 N			

SURFACE OWNER
STATE OF UTAH

SURFACE AGREEMENT Yes No CONFIDENTIAL Yes No

LOCATING AND SITING

- UAC R649-2-3. Unit
- UAC R649-3-2. General
- UAC R649-3-3. Exception
- UCA 40-6-6. Drilling Unit -- Cause No.

DRILLING PROGRAM

The following information should be included in the Application for Permit to Drill submitted.

- 1 Surface Formation and Estimated Tops/Geologic Markers
- 2 Estimated Depths and Names of Anticipated Water, Oil, Gas or other Mineral Bearing Formations

(All fresh water sands encountered during drilling shall be recorded and reported to the Division on Form 7.)
- 3 Well Control Equipment & Testing Procedures
- 4 Proposed Casing and Cementing Program
- 5 Mud Program, Circulating Medium, and Monitoring equipment
- 6 Coring, Testing, and Logging Program
- 7 Expected Bottom Hole Pressures and any anticipated Abnormal Pressures, Temperatures or Potential Hazards such as hydrogen sulfide, expectations and contingency plans for mitigating identified hazards
- 8 Any other information relative to the proposed operation.

Onsite Participants:

Brad Mecham (Inland Production Company); Dennis Ingram (DOGM)

Regional Setting/Topography:

Set in arid climate in tablelands basin east of Interline compressor and just north of existing road. Grassy draw runs southwest to northeast approximately 60 feet north of lease.

SURFACE USE PLAN:

Current Surface Use: Domestic cattle and sheep grazing with wildlife use.

Proposed Surface Disturbance: Location pad requested is 182' x 275' or 50,050 square feet (1.147 acres). Access road 100' x 18' or .24 acre. Total 1.387 acres

1. Existing Roads Highway 40 to the Myton Bench cutoff that accesses Sand Wash And 9 Mile Canyon.
2. Planned Access Roads - include length of new road, length of existing road to be upgraded, maximum disturbed and travel surface widths, maximum grades, turnouts, surface materials, drainage, cattleguards This road will be a 100' Extension off the existing oilfield road network. It will be 18' wide and Will be ditched and crowned.
3. Location of existing wells within one-mile radius of proposed location, include water, injection, producing, drilling with present status of each well See the attached map labeled as exhibit "D".
4. Location of Production Facilities and Pipelines See the attached exhibit Labeled "C".
5. Location and Type of Water Supply (include Division of Water Rights approval or identifying number) Water will be taken from one of the injection wells That operates in the field Monument Butte 5-35.
6. Source of Construction Material will be borrowed from the construction of the Well pad.
7. Waste Management Plan See the surface use plan part 7 attached as part of the APD.

8. Ancillary Facilities None will be required.
9. Well Site Layout See the attached diagram.
10. Surface Restoration Plans Restoration will be as stipulated by State Lands At the time of the abandonment of the well.

ENVIRONMENTAL PARAMETERS:

Affected Floodplain and/or Wetlands:

A 404 dredge and fill permit may be required if this site is in or adjacent to a wetland or other established drainage or floodplain. (Contact the Army Corps of Engineers if there are concerns of this nature) No.

Flora/Fauna:

Briefly describe the flora found on the proposed site and the fauna evidenced or sighted on or near the proposed location Vegetative cover consists of shadscale community species, but bunch grass dominates proposed well site surface. Antelope tracks and observed mule deer, rabbit coyote, small birds, raptors and insects utilize the area. Land is also potential Mountain Plover habitat.

SURFACE GEOLOGY

Soil Type and Characteristics: Very fine grained, buff colored sand.

Surface Formation & Characteristics: Uinta Formation of Upper Eocene Age.

Erosion/Sedimentation/Stability: Minor erosion potential/minor sedimentation/no stability problems anticipated.

Paleontological Potential Observed: None observed on field visit.

RESERVE PIT

Characteristics: Rectangular pit approximately 50'x10'x10' deep.

Lining (Site ranking form attached): 20 points.

OTHER OBSERVATIONS

Cultural Resources/Archaeology (if proposed location is on State land, has an archaeology clearance been obtained?): Arch report was not present onsite.

Comments: Ground was 100 percent open (no snow cover) on day of visit. Lease shouldn't have any drainage problems as ground is nearly level. Drainage ditch to north of lease is grassy with very little erosion.

Dennis L. Ingram
OGM Representative

12/1/95 at 9:15 AM
Date and Time

STATEMENTS OF BASIS

OGM Review of Application for Permit to Drill (APD)

Company: Inland Production Corp.

Well Name: Monument Butte State 9-36

ENGINEERING/LOCATING and SITING:

The proposed location meets the location and siting requirements of R649-3-2. The application and proposed casing and drilling plan appear to be consistent with accepted industry standards of practice and sound engineering design. A casing design safety check is attached. Blow out prevention and monitoring/contingency plans are adequate.

Signature: F. R. Matthews Date: 12/08/95

GEOLOGY/GROUND WATER:

Ground water may be encountered in the first 300 feet of drilling. The base of moderately saline water is at approximately 1800 -2000 feet. The proposed casing and cement program will adequately protect any water encountered.

Signature: D. Jarvis Date: 12/8/95

SURFACE:

The on-site investigation of the surface has been performed by field personnel. All applicable surface management agencies (State Lands, Wildlife Resources, etc.) have been notified and their concerns accommodated where reasonable and possible.

Signature: Dennis L. Ingram Date: December 5, 1995

STIPULATIONS for APD Approval:

1. A pit liner of 12 Mils thickness minimum shall be required.
2. Any changes on location be approved by Division of Oil and Gas

ATTACHMENTS:

1. Photographs of proposed well site in pre-drill status.

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

Site-Specific Factors	Ranking Score	Final Ranking Score
Distance to Groundwater (feet) >200 100 to 200 75 to 100 25 to 75 <25 or recharge area	0 5 10 15 20	5
Distance to Surf. Water (feet) >1000 300 to 1000 200 to 300 100 to 200 < 100	0 2 10 15 20	0
Distance to Nearest Municipal Well (feet) >5280 1320 to 5280 500 to 1320 <500	0 5 10 20	0
Distance to Other Wells (feet) >1320 300 to 1320 <300	0 10 20	0
Native Soil Type Low permeability Mod. permeability High permeability	0 10 20	10

Fluid Type Air/mist Fresh Water TDS >5000 and <10000 TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	0 5 10 15 20	5
Drill Cuttings Normal Rock Salt or detrimental	0 10	0
Annual Precipitation (inches) <10 10 to 20 >20	0 5 10	0
Affected Populations <10 10 to 30 30 to 50 >50	0 6 8 10	0
Presence of Nearby Utility Conduits Not Present Unknown Present	0 10 15	0

Final Score	20 points

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The summation of all of the above ranking scores will yield one value which shall be used to determine the appropriate type of containment, on a case-by-case basis. The sensitivity levels are as follows:

- Level I Sensitivity: For scores totaling ≥ 20
- Level II Sensitivity: For scores totaling 15 to 19
- Level III Sensitivity: For scores totaling < 15

Containment Requirements According to Sensitivity Level

- Level I: Requires total containment by synthetic liner, concrete structure or other type of total containment structure or material.
- Level II: Bentonite or other compatible lining is discretionary depending on the fluid to be contained and environmental sensitivity.
- Level III: No specific lining requirements.

OTHER GUIDELINES FOR PITS

1. Unlined pits shall not be constructed on areas of fill materials.
2. A pit shall not be constructed in a drainages or floodplain of flowing or intermittent streams.
3. Synthetic liners used for lining reserve pits, shall be of 12 mil thickness or greater and shall be compatible with the fluid to be contained. Synthetic liners used for lining onsite pits with a longer expected life shall be a minimum of 30 mil thickness or as approved by the Division.
4. Synthetic liners shall be installed over smooth fill material which is free of pockets, loose rocks or other materials which could damage the liner.
5. Monitoring systems for pits or closed mud systems may be required for drilling in sensitive areas.

**MONUMENT BUTTE STATE #9-36
NE/SE SEC. 36, T8S, R16E
DUCHESNE COUNTY, UTAH
ML-22061**

HAZARDOUS MATERIAL DECLARATION

INLAND PRODUCTION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

INLAND PRODUCTION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

JOHNSON WATER DISTRICT
R.R. 3 BOX 3188
ROOSEVELT, UT 84066
TELEPHONE (801) 722-2620

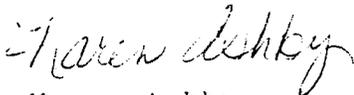
October 17, 1995

TO WHOM IT MAY CONCERN:

Inland Production Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Lomax Exploration Company to use water from our system for the purpose of drilling and completing the Monument Butte State 4-36, 9-36, 6-36, 8-36, 1A-36.

Sincerely,



Karen Ashby,
Secretary

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE STATE # 9-36
NE/SE SECTION 36, T8S, R16E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 3030'
Green River	3030'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 3030' - 6400' - Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set @ 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure test of BOPS's will be checked daily.

(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with 2% KCL mud to a depth of 6200'.
The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Compensated Neutron-Formation Density Log. Logs will run from TD to 3500'. The cement log will be run from PBTD to cement top. The use of mudloggers to be determined at a later date.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the operations will commence the 2nd quarter of 1996 and take approximately eight (8) days to drill.

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE STATE #9-36
NE/SE SEC. 36, T8S, R16E
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Monument Butte State #9-36 located in the NE1/4 SE 1/4 6E, S.L.B. & M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 6.3 miles to its junction with an existing dirt road to the southwest; proceed southwesterly along this road 2.8 miles to its junction with an existing dirt road to the south; proceed southerly along this road .8 miles to its intersection with an existing dirt road to the east. Proceed easterly along this road 2.0 miles to its intersection with the beginning of the proposed access road, to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 53 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the State or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the NE1/4 SE1/4 Section 36, T8S, R16E, S.L.B. & M., and proceeds in a northeasterly direction approximately 100' to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in

order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There are no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There are no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

There are nine (9) producing, three (3) injection, Inland Production Co. wells, and one (1) Inland well to be completed, seven (7) producing, and four (4) injection Balcron wells, within a one (1) mile radius of this proposed location.

See exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be placed on a per Sundry Notice if the well is completed as a producer.

5. LOCATION AND TYPE OF WATER SUPPLY

At the present time, it is anticipated that the water for this well will be trucked from our pre-approved Inland Production Company fresh water supply line located at the Monument Butte #5-35 location as indicated on Topographic Map - Exhibit "C".

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

A mineral material application is not required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet - Exhibit "E".

If the reserve pit is lined, it will be constructed with a plastic nylon reinforced liner so as not to leak, break, or allow discharge. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit wall and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed on in the pit.

After first production, produced water will be confined to a pit or storage tank for a period not to exceed one hundred twenty (120) days. During the one hundred twenty (120) day period, in accordance with the Onshore Order #7, an application for approval of permanent disposal method and location, along with required water analysis, shall be submitted for the Authorized Officers approval.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the southeast between stakes 4 & 5.

No flare pit will be used on this location.

The stockpiled topsoil (first six (6) inches) will be stored on the northwest corner near stake #8.

Access to the well pad will be from the west between stakes 7 & 8.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.

MONUMENT BUTTE STATE #9-36

- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE**

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before back filling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons, all cans, barrels, pipe, etc., removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per State specifications, and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** - State of Utah

12. OTHER ADDITIONAL INFORMATION

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.

- b) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Cultural Resource Survey Archaeological Report will be sent to the State of Utah, as soon as it becomes available.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Inland Production is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the State office at (801) 538-5340, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: P.O. Box 1446 Roosevelt, Utah 84066
Telephone: (801) 722-5103

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of Well #9-36 NE/SE Section 36, Township 8S, Range 16E: Lease #ML-22061; Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

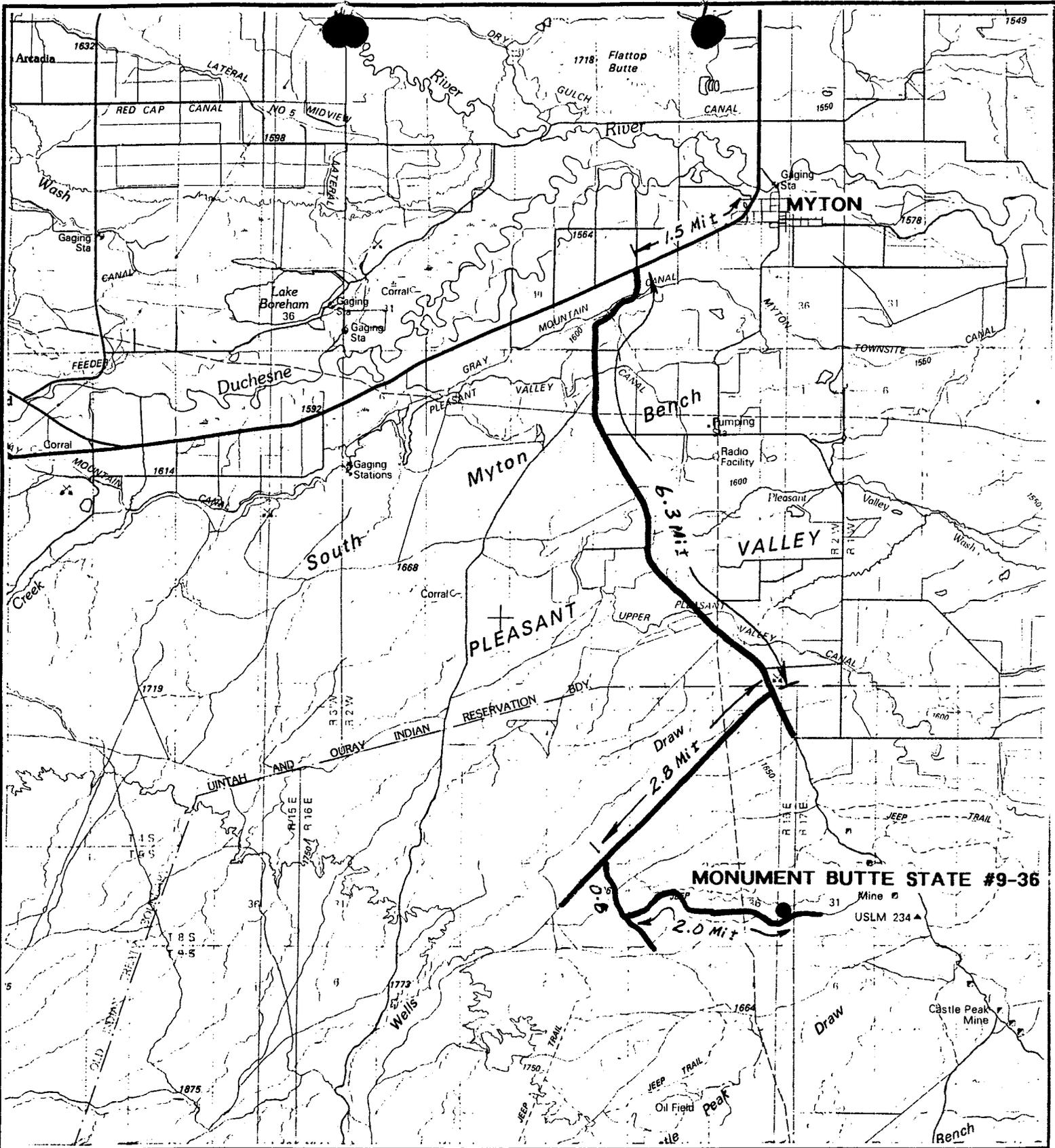
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11-21-95

Date

Brad Mecham

Brad Mecham
Operations Manager



TOPOGRAPHIC
MAP "A"

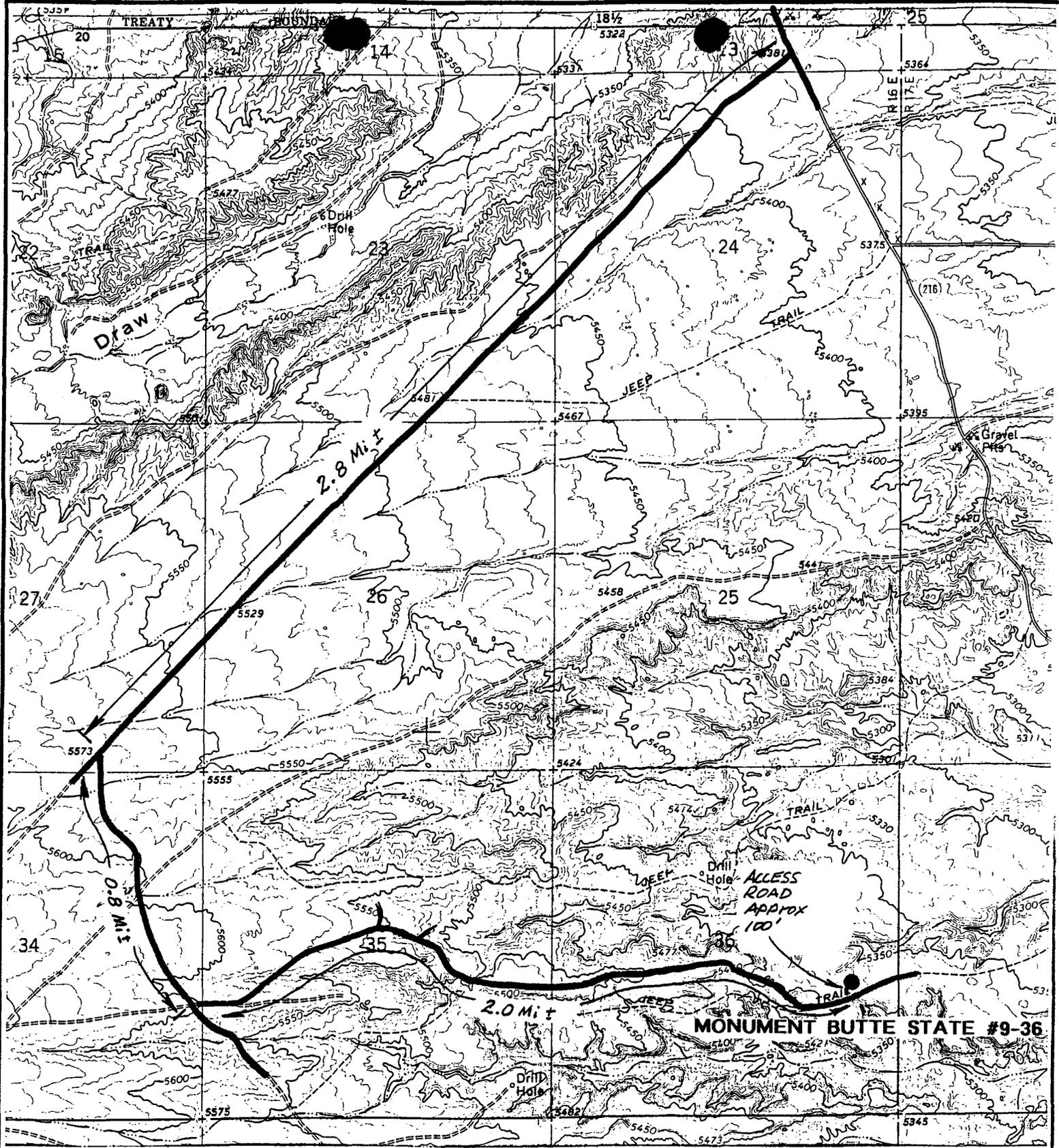


INLAND PRODUCTION COMPANY

**MONUMENT BUTTE STATE #9-36
SECTION 36, T8S, R16E, S.L.B.&M.**

15 Nov '95

84-121-036



TOPOGRAPHIC
 MAP "B"
 SCALE: 1" = 2000'



INLAND PRODUCTION COMPANY

**MONUMENT BUTTE STATE #9-36
 SECTION 36, T8S, R16E, S.L.B.&M.**

15 Nov '95

84-121-036

POWER LINE

JOHNSON WATER LINE

R 2 W

B E N C
WATER SOURCE

LOmax

RIGHT-OF-WAY and ACCESS
FOR FRESH WATER PIPELINE
DUCHESSNE CO., UTAH
EXHIBIT C

Date: 10/88 REVISED 3/89

SCALE 1:24,000

BY: D. TAFF

T 4 S
P L E A S A N T
V A L L E Y

A S
T
4
S

P L E A

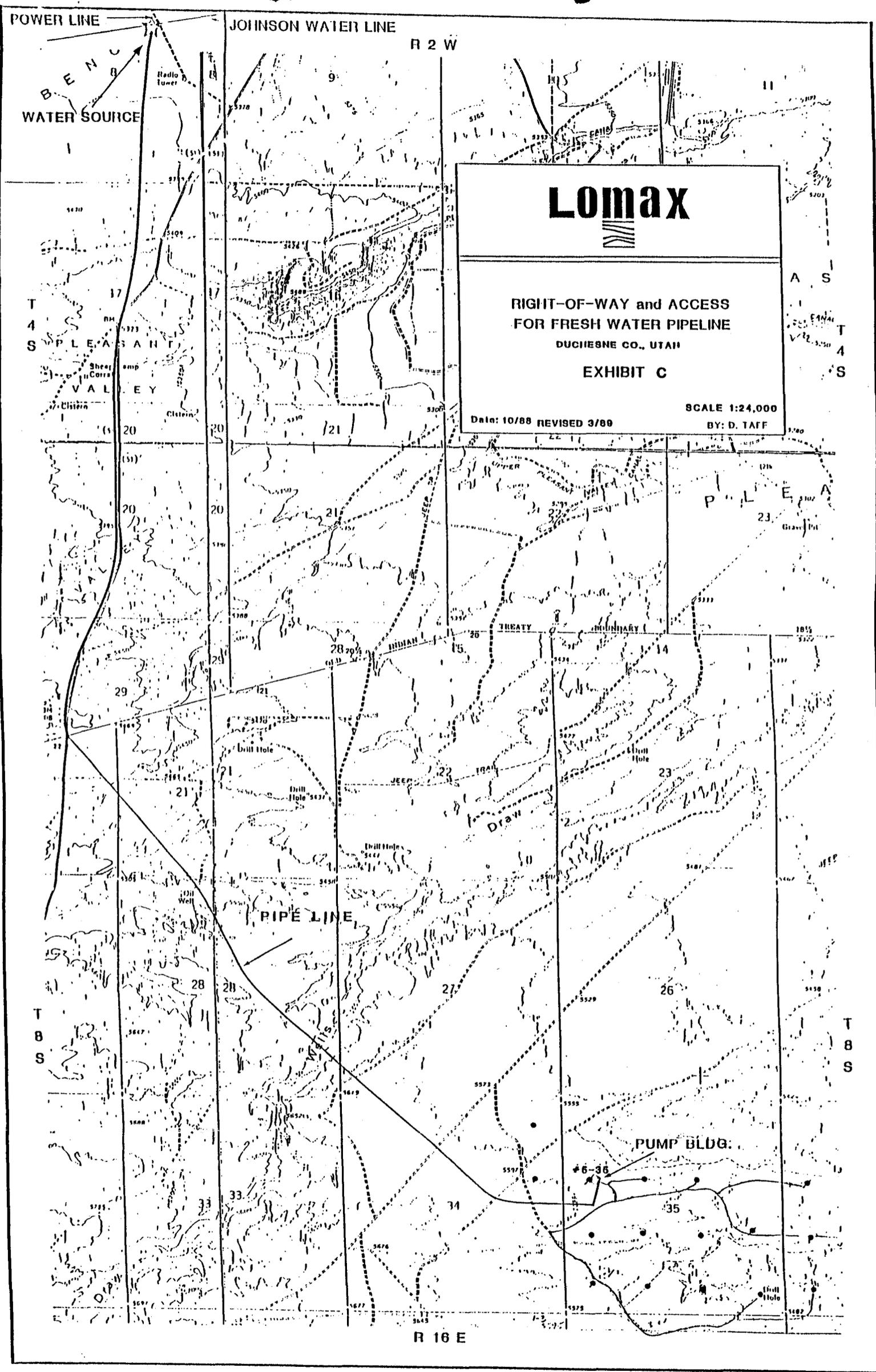
PIPE LINE

PUMP BLDG.

R 16 E

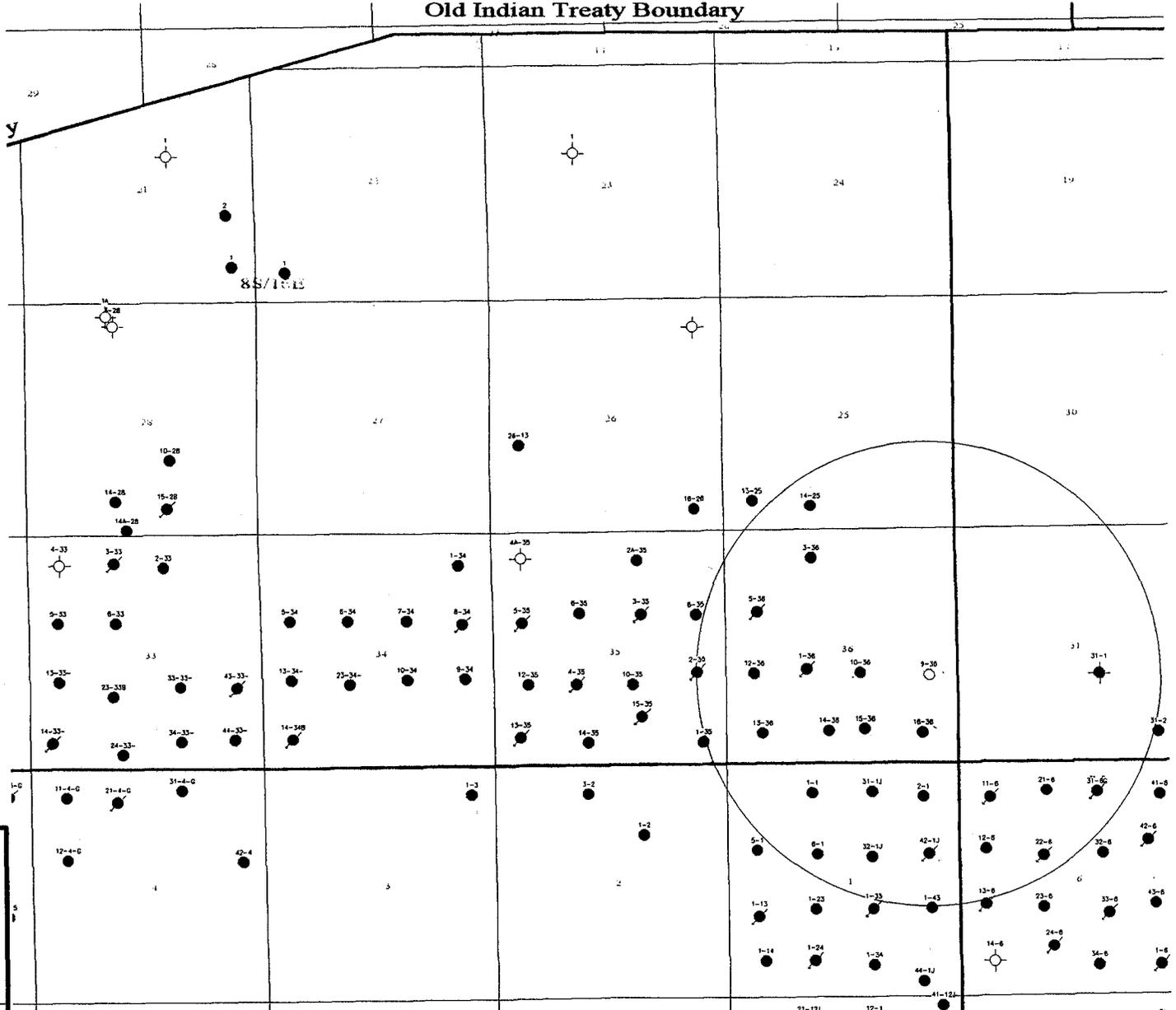
T
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Old Indian Treaty Boundary



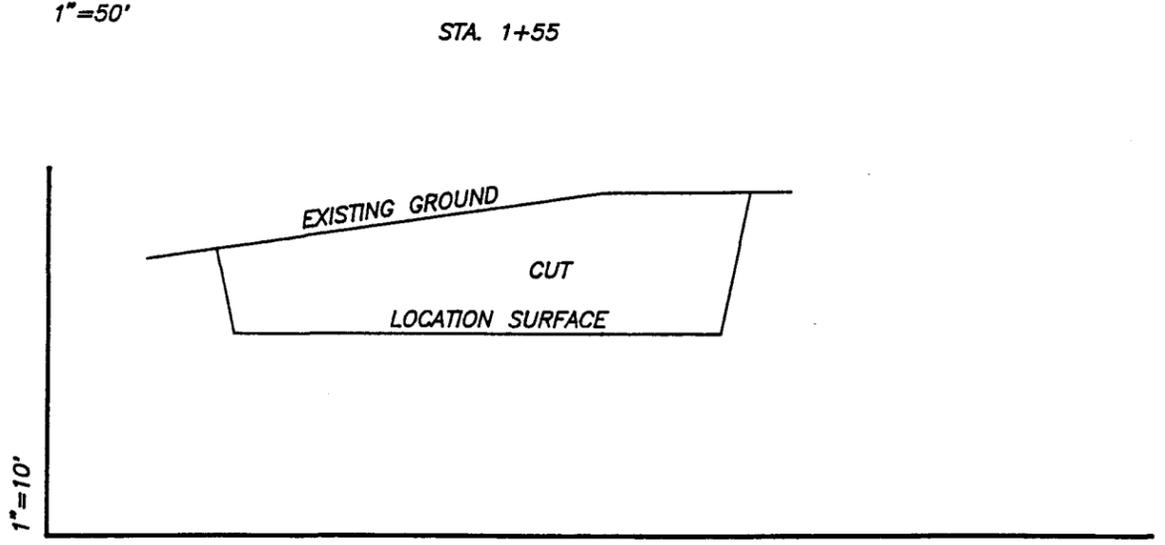
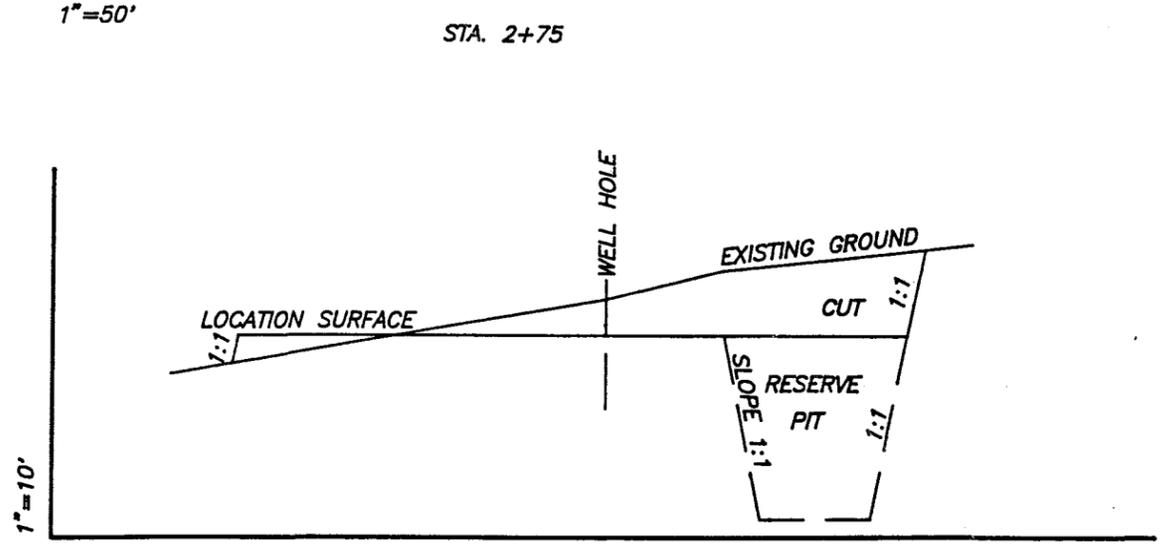
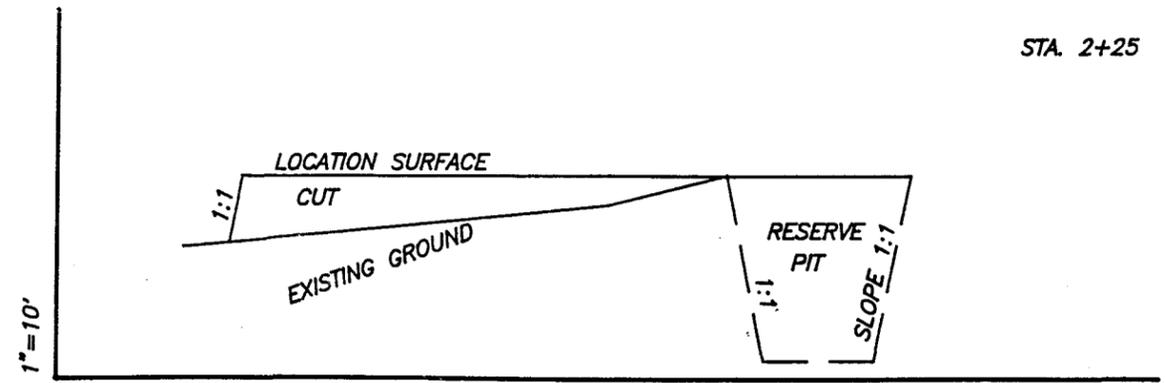
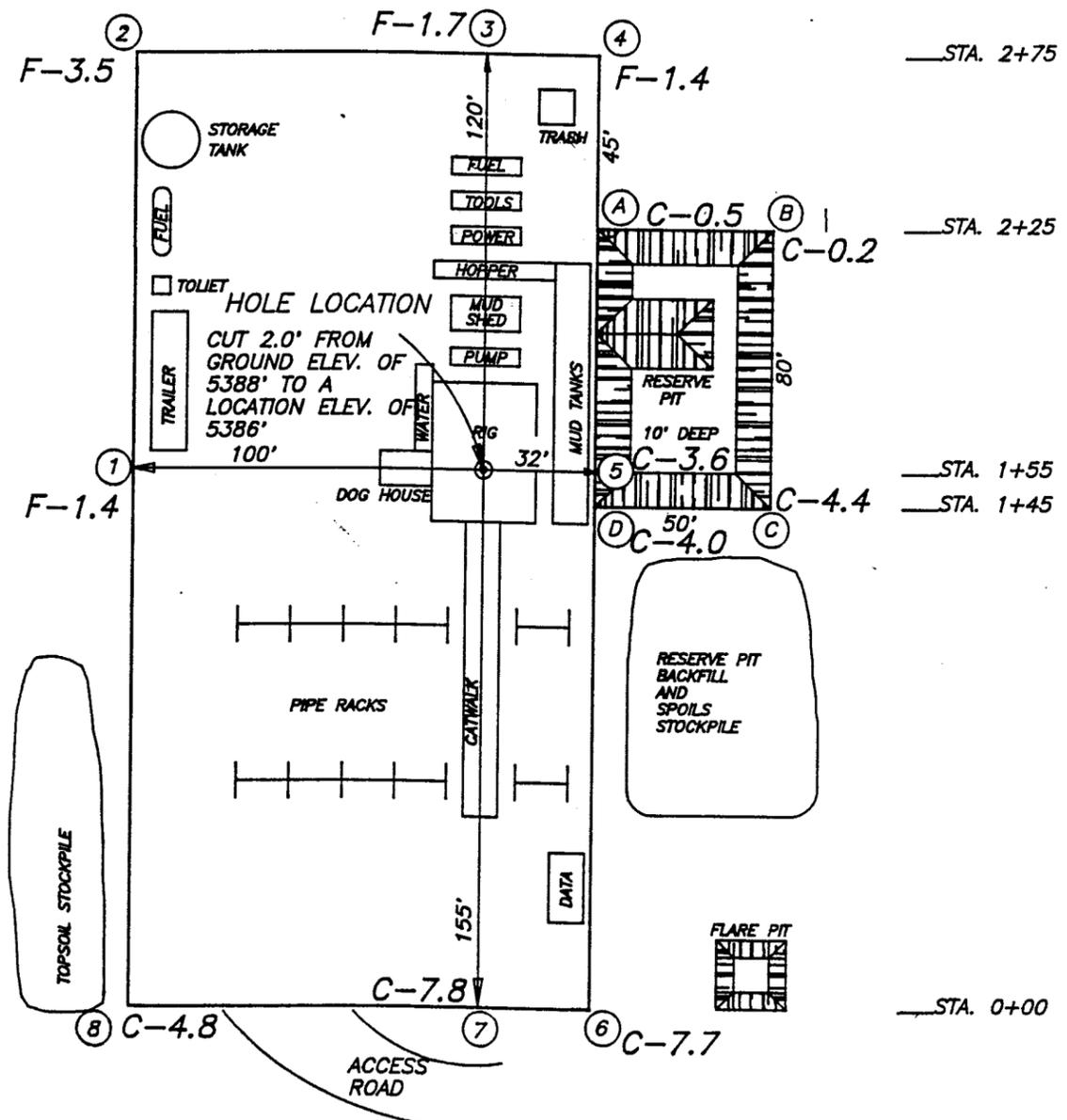

RESOURCES INC.
475 17th Street Suite 1500
Denver, Colorado 80202
Phone: (303)-292-0900

Monument Butte #9-36
One - Mile - Radius Exhibit D.
Duchesne County, Utah

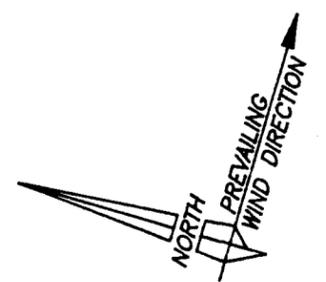
D.G.

INLAND PRODUCTION CO. WELL LAYOUT PLAT MONUMENT BUTTE STATE #9-36

LOCATED IN THE NE1/4 OF THE SE1/4 OF SECTION 36,
TOWNSHIP 8 SOUTH, RANGE 16 EAST, S.L.B.&M.



APPROXIMATE QUANTITIES
 CUT: 5200 CU. YDS. (INCLUDES PIT)
 FILL: 1000 CU. YDS.

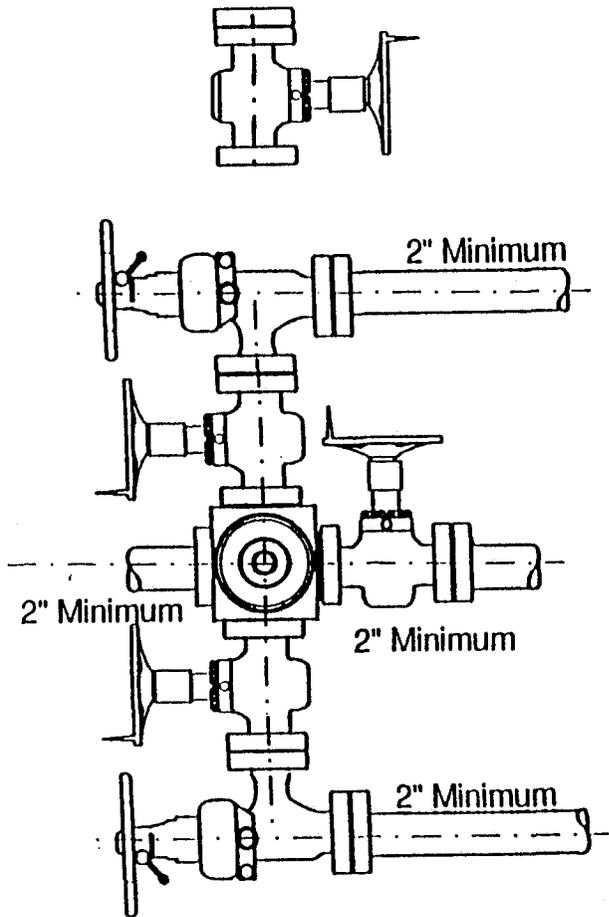
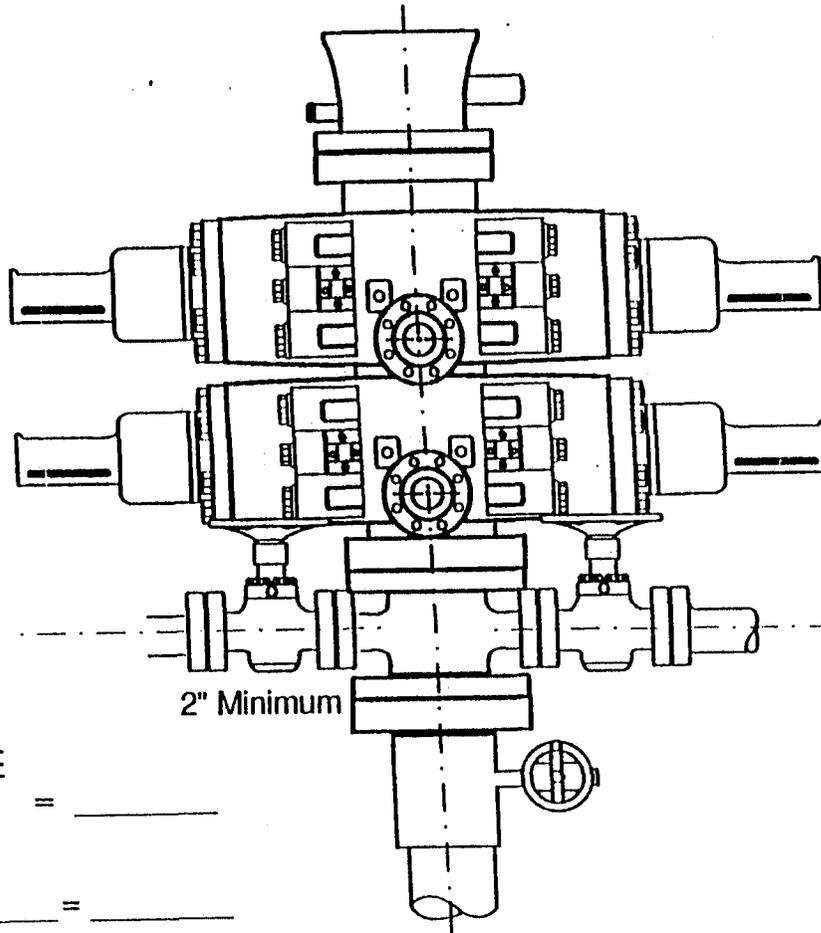


	JERRY D. ALLRED AND ASSOCIATES Surveying and Engineering Consultants
	121 NORTH CENTER STREET P.O. BOX 975 DUCHESNE, UTAH 84021 (801) 738-5352

2-M SYSTEM

EXHIBIT F

RAM TYPE B.O.P.
Make:
Size:
Model:



GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 _____ Rams x _____ = _____
 = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

December 8, 1995

Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Re: Monument Butte State #9-36 Well, 1991' FSL, 662' FEL, NE SE, Sec. 36,
T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31572.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. J. Firth'.

R. J. Firth
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

WAPD



Operator: Inland Production Company
Well Name & Number: Monument Butte State #9-36
API Number: 43-013-31572
Lease: ML-22061
Location: NE SE Sec. 36 T. 8 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO.

Well Name: MONUMENT BUTTE STATE 9-36

Api No. 43-013-31572

Section 36 Township 8S Range 16E County DUCHESNE

Drilling Contractor _____

Rig # _____

SPUDDED: Date 2/26/96

Time 10:00 AM

How DRY HOLE

Drilling will commence _____

Reported by SHAROLD

Telephone # 1-801-722-5103

Date: 2/28/96 Signed: DLI

3

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

WELL NAME: MONUMENT BUTTE STATE #9-36 API NO: 43-013-31572

QTR/QTR: NE/SE SECTION: 36 TOWNSHIP: 8S RANGE 16E

COMPANY NAME: INLAND PRODUCTION CO COMPANY MAN RUSSELL IVIE

INSPECTOR: DENNIS L. INGRAM DATE: 2/27/96

CASING INFORMATION: SURFACE CASING: YES

SIZE: 8 5/8" GRADE: J-55 HOLE SIZE: 12 1/4 DEPTH: 303'

PIPE CENTRALIZED: THREE

CEMENTING COMPANY: HALLIBURTON (HARDMAN)

CEMENTING STAGES: SINGLE

SLURRY INFORMATION:

1. CLASS: "G" ADDITIVES: 2% GEL AND 2% CAL CHLORIDE & 1/4# FLO-SEAL

LEAD : 120 SACKS TAIL: _____

2. SLURRY WEIGHT LBS. PER GALLON:

LEAD: 14.8 PPG TAIL: _____

3. WATER (GAL/SK)

LEAD: 6.4 GALLONS PER SACK TAIL: _____

CEMENT TO SURFACE: YES LOST RETURNS: NO

1 INCH INFORMATION: WEIGHT: _____ CEMENT TO SURFACE: 6BBLs

FEET: _____ SK: _____ CLASS: _____ CACLX: 2% RETURNS: _____

ADDITIONAL COMMENTS: CEMENT FELL 8 TO 10 FEET AND REQUIRED A TOP OFF JOB TWO HOURS LATER. TOPPED OFF WITH CEMENT UNTIL FULL -- HOLE STOOD FULL AFTER THAT. INLAND UTILIZED A WOODEN PLUG AND BUMPED SAME BECAUSE BLM DIDN'T LIKE THEM CEMENTING WITHOUT A WIPER PLUG. ACCORDING TO IVIE, INLAND WAS LEAVING 30 FEET OF CEMENT IN SURFACE PIPE RATHER THAN A WIPER PLUG BECAUSE IT TESTED BETTER. HOWEVER, BLM COMPLAINED TOLD THEM THAT THEY DON'T LIKE THAT PRACTICE BECAUSE WATER MIGHT CONTAMINATE CEMENT.

INLAND PRODUCTION Co
MONUMENT BUTTE ST #9-36
SEC 36; T8S; R1E
API 43-013-31572

ML-22061

POW

6/17/96



22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



NORTH

WELLHEAD

Pump
Jack

Reserve
Pit

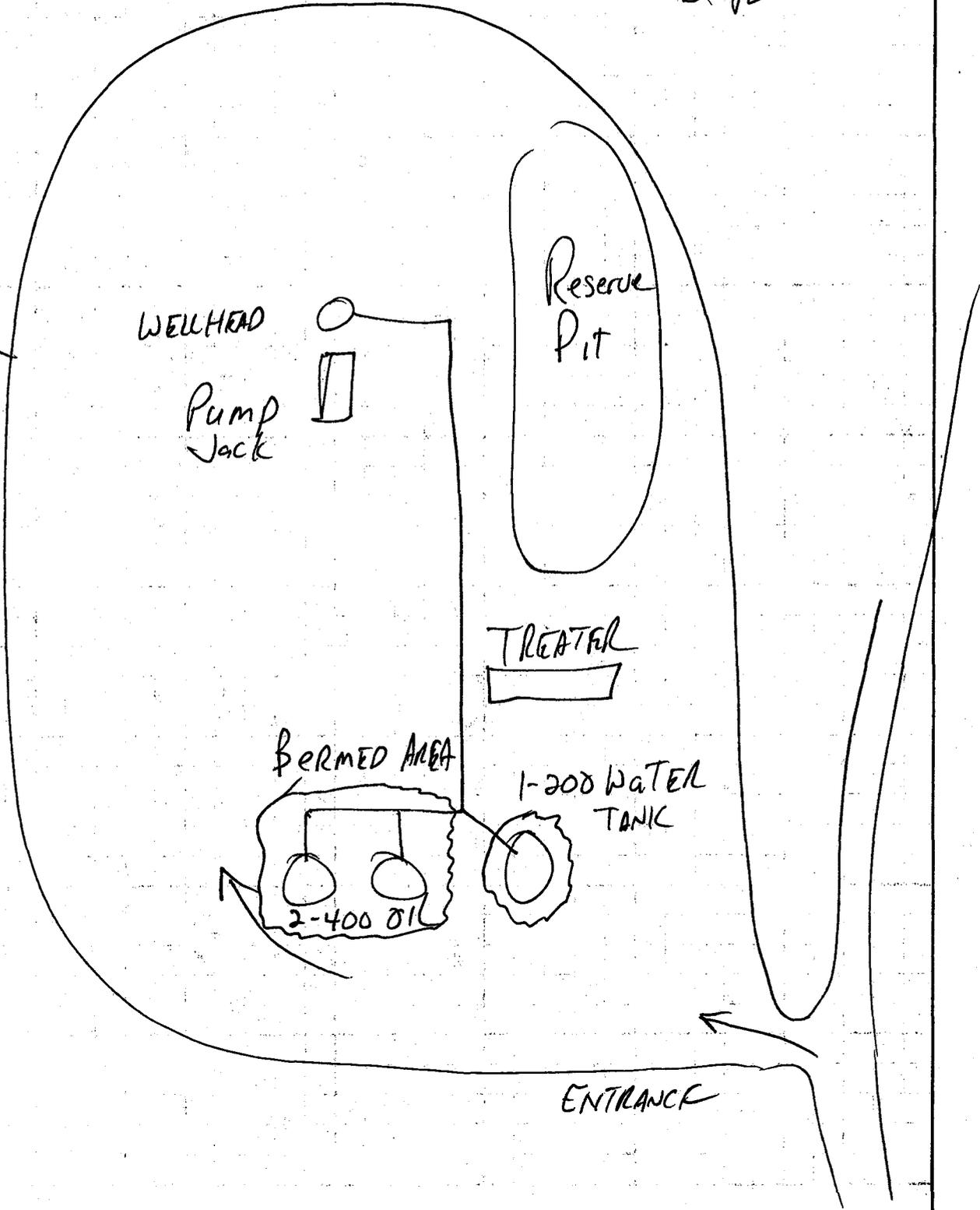
TREATER

Bermed AREA

1-200 WATER
TANK

2-400 OIL

ENTRANCE



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

Monument Butte State

8. Well Name and No.

Mon Butte State #9-36

9. API Well No.

43-013-31572

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

DUCHESNE, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 8 4 0 6 6 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NE/SE 662' FEL & 1991' FSL
Sec. 36, T8S, R16E**

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment Change of Plans
 Recompletion New Construction
 Plugging Back Non-Routine Fracturing
 Casing repair Water Shut-off
 Altering Casing Conversion to Injection
 Other Spud Notification Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**Drilled 12 1/4" hole w/ Leon Ross Rathole Rig to 305'.
Ran 303.13' of 8 5/8" J-55 csg. Cmt w/ 120 sx prem +, w/ 2% CaCl + 2% gel
& 1/4# / sk flocele. Full returns, 5 bbls to surf. Cmt level dropped. Mixed 20 sx
prem w/ 2% CaCl & filled annulus back to surf.**

SPUD @ 9:30 A.M. 2/26/96

14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title

Regulatory Compliance Specialist

Date 3/07/96

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR Inland Production Company

OPERATOR ACCT. NO. R 5160

ADDRESS P.O. Box 1446

Roosevelt, UT 84066

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					00	SC	TP	RG	COUNTY		
A	99999	11884	43-013-31608	Mon. Butte Ped #1-25(I)	NEWE	25	8S	16E	Duchesne	2/29/96	2/29/96
WELL 1 COMMENTS: <i>Entitles added 37% Lec</i>											
A	99999	11885	43-013-31572	Mon. Butte State #9-36	NESE	36	8S	16E	Duchesne	2/26/96	2/26/96
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Cheryl Cameron
Signature Cheryl Cameron

Regulatory Compliance Specialist 3/07/96

Title Date

Phone No. (801) 722-5103

INLAND PRODUCTION CO. TEL: 801-722-5103 Mar 07, 96 12:25 No. 009 P. 02

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No. ML-22061
6. If Indian, Allottee or Tribe Name
7. If unit or CA, Agreement Designation Monument Butte State
8. Well Name and No. Mon Butte State #9-36
9. API Well No. 43-013-31572
10. Field and Pool, or Exploratory Area Monument Butte
11. County or Parish, State DUCHESNE, UT

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other
2. Name of Operator Inland Production Company
3. Address and Telephone No. P.O. Box 1446 Roosevelt, Utah 8 4 0 6 6 (801) 722-5103
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/SE 662' FEL & 1991' FSL Sec. 36, T8S, R16E

12 CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>	<input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Weekly Status Report for week of 5/3/96 - 5/10/96:

**Drilled 7 7/8" hole from 305'-6170' w/ Kenting Apollo Rig #56.
Set 5 1/2" 15.5# J-55 LT&C csg @ 6174.53'. Cmt w/ 235 sx Hifill
& 335 sx Thixo w/ 10% Calseal.**

14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron* Title Regulatory Compliance Specialist Date 5/22/96
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, Utah 8 4 0 6 6 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NE/SE 662' FEL & 1991' FSL
 Sec. 36, T8S, R16E**

5. Lease Designation and Serial No.
ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation
Monument Butte State

8. Well Name and No.
Mon Butte State #9-36

9. API Well No.
43-013-31572

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

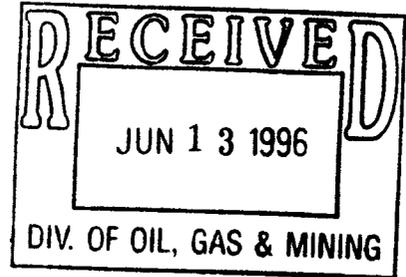
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Weekly Status Report for week of 6/1/96 - 6/10/96:

Perf CP sd @ 6088'-6097' & 5852'-5855'
Perf A sd @ 5539'-5541', 5530'-5536', 5502'-5514', 5491'-5497'
5438'-5441', 5419'-5426', 5402'-5416' & 5348'-5353'
Perf B sd @ 5168'-5172'
Perf C sd @ 5071'-5073' & 5055'-5067'
Perf D sd @ 4898'-4091'



14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron* Title Regulatory Compliance Specialist Date 6/11/96
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation
Monument Butte State

8. Well Name and No.
Mon Butte State #9-36

9. API Well No.
43-013-31572

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
DUCHESNE, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, Utah 8 4 0 6 6 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NE/SE 662' FEL & 1991' FSL
Sec. 36, T8S, R16E**

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

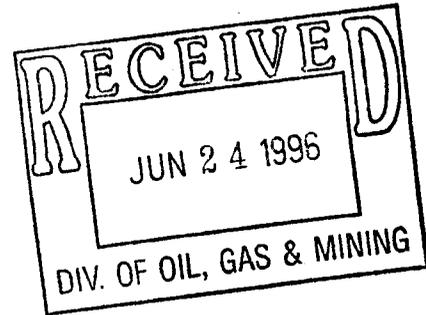
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 6/11/96 - 6/14/96:

*RIH w/ production string
ON PRODUCTION 6/14/96*



14. I hereby certify that the foregoing is true and correct.

Signed *Core Boyd* Title Regulatory Compliance Specialist Date 6/18/96
for Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED JUL 25 1996 DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-22061

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Monument Butte State

9. WELL NO.

#9-36

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 36, T8S, R16E

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

1a. TYPE OF WELL: OIL WELL GAS WELL

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLEG BACK DIFF RESVR.

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 1446 Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface NE/SE
At top prod. interval reported below 662' FNL & 1991' FSL
At total depth

14. PERMIT NO. 43-013-31572 DATE ISSUED 12/8/95

15. DATE SPUDDED 2/26/96 16. DATE T.D. REACHED 5/9/96 17. DATE COMPL. (Ready to prod.) 6/14/96 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 5386' GR 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 6170' 21. PLUG, BACK T.D., MD & TVD 6105' 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS X CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Green River
6088'-6097', 5852'-5822', 5539'-5541', 5530'-5536', 5502'-5514', 5491'-5497', 5438'-5441', 5419'-5426', 5402'-5416', 5348'-5353', 5071'-5073', 5055'-5067', 5168'-5172', 4898'-4901'

25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, CNL, DLL 7-25-96 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	301.98'	12 1/4	120 sx prem + w/2% CC+2% Gel +1/4#/ sk flocele + 20 sx prem + w/ 2% CC	
5 1/2	15.5#	6174.53'	7 7/8	235 sx Hifill Mixed 335 sx Thixo w/ 10% Calseal Mixed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

CP SD 6088'-6097', 5852'-5855'
A SD 5539'-5541', 5530'-5536', 5502'-5514', 5491'-5497', 5438'-5441', 5419'-5426', 5402'-5416', 5348'-5353'
B SD 5168'-5172' C SD 5071'-5073'
D SD 4898'-4901'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Back	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
6/14/96	Pumping - 1 1/2" pump	Producing

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7 day Avg	7/96	N/A	→	144	167	5	1.16

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs in Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Cheryl Cameron TITLE Reg. Compliance Specialist DATE 7/19/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (runners, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Garden Gulch Mkr	4204'		
Point 3 Mkr	4469'		
X Mkr	4711'		
Y Mkr	4746'		
Douglas Ck Mkr	4868'		
Bicarbonate Mkr	5106'		
B Limestone Mkr	5226'		
Castle Peak	5734'		
#32.			
			Perf CP sd 6088'-6097' & 5852'-5855'
			Frac w/ 81,700# 20/40 sd in 511 bbbls gel
			Perf A sd 5539'-5541', 5530'-5536'
			5502'-5514', 5491'-5497'
			5438'-5441', 5419'-5426'
			5402'-5416', 5348'-5353
			Frac w/ 114,100# 20/40 sd in 651 bbbls gel
			Perf B sd 5168'-5172 & C sd 5071'-5073'
			Frac w/ 70,000# 20/40 sd in 430 bbbls gel
			Perf D sd 4898'-4901'
			Frac w/ 40,600# 20/40 sd in 298 bbbls gel

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUMULON USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

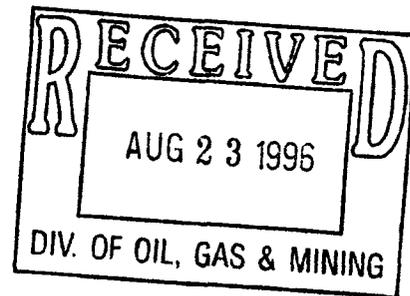
NAME	MEAS. DEPTH	TRUE VERT. DEPTH

Monument Butte East

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
MONUMENT BUTTE STATE #9-36

LEASE NO. ML-22061

AUGUST 16, 1996



REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1

- 1) Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.
- 2) A request for agency action for authority for the injection of gas, liquefied petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:

2.1. *The name and address of the operator of the project;*

Answer: Inland Production Company
P.O. Box 1446
W. Poleline Road
Roosevelt, Utah 84066

2.2. *A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile radius of the project area;*

Answer: Reference Exhibit "A".

2.3. *A full description of the particular operation for which approval is requested;*

Answer: To approve the conversion of the Monument Butte State #9-36 from a producing well to a water injection well in the Monument Butte Field, and to approve the installation of a water injection line. The injection line would leave the Monument Butte State #1-36 in the NE/SW Sec. 36, T8S, R16E, proceeding easterly 2800' \pm to the Monument Butte State #9-36; The proposed injection line would be a 3" coated steel pipe, buried 5' below surface and would provide injection water to the Monument Butte State #9-36 from our existing water injection line at the Monument Butte State #1-36. Reference Exhibit "B".

2.4. *A description of the pools from which the identified wells are producing or have produced;*

Answer: The proposed injection well will inject into the Green River Formation.

2.5. *The names, description and depth of the pool or pools to be affected;*

Answer: The Green River Formation pool targeted for injection is the D,B,C and the LDC sands with a gamma ray derived top @ 4860'. The injection zones are a porous and permeable lenticular calcareous sandstone. The porosity of the sandstone is intergranular. The confirming impermeable stratum directly above and below the injection zones are composed of tight, moderately calcareous lacustrine shale.

2.6. *A copy of a log of a representative well completed in the pool;*

Answer: Referenced log State #9-36 is currently on file with the Utah Division of Oil, Gas & Mining.

- 2.7. *A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily;*

Answer: Culinary water from Johnson Water District supply line.
Estimated Injection Rate: 200 - 400 BPD

- 2.8. *A list of all operators or owners and surface owners within a one-half mile radius of the proposed project;*

Answer: Reference Exhibit "C".

- 2.9. *An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection;*

Answer: Reference Exhibit "D".

- 2.10. *Any additional information the Board may determine is necessary to adequately review the petition.*

Answer: Inland will supply any additional information requested by the State of Utah.

- 4.0. *Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the board after notice and hearing or by administrative approval.*

Answer: This proposed injection well is within the Monument Butte Field and the request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL, STORAGE
AND ENHANCED RECOVERY WELLS
SECTION V - RULE 615-5-2**

- 1) Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.
- 2) The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:

2.1. *A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well;*

Answer: Reference Exhibits "A" and "C".

2.2. *Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity;*

Answer: Referenced log currently on file with the Utah Division of Oil, Gas and Mining.

2.3. *A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented;*

Answer: A copy of the cement bond log has been filed.

2.4. *Copies of log already on file with the Division should be referenced, but need not to be refiled.*

Answer: The cement bond logs are currently on file with the Utah Division of Oil, Gas and Mining.

2.5. *A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well;*

Answer: The proposed casing program is New 8-5/8" 24# J-55 surface casing run to 302', 5 1/2" casing from surface to 6175'. A casing integrity test will be performed before injection starts. See Exhibits "E-1" through "E-11".

2.6. *A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.*

Answer: Culinary water from our pre approved Monument Butte supply line. See Exhibit "B".
Estimated Injection Rate: 200 - 400 BPD

2.7. *Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.*

Answer: Reference Exhibits "F" and "F-1". (Samples taken from Johnson water supply and the Monument Butte State #9-36).

- 2.8. *The proposed average and maximum injection pressures;*

Answer: Average Injection Pressure will be determined upon conversion by a Step Rate Test. Injection pressure will be kept below parting pressure.

- 2.9. *Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata;*

Answer: The frac gradient for the Monument Butte State #9-36 averages to be 0.69 0.72 psig/ft. The maximum injection pressures will be kept below this gradient. A step rate test will be performed periodically to ensure we are below parting pressure.

- 2.10. *Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent;*

Answer: The injection zone is from 4300' - 6000', found with the Green River Formation. The reservoirs are a very fine grain sandstone with minor interbedded shale streaks. The top of the D is estimated at approximately 5000'. The estimated average porosity is 14%; the estimated fracture pressure is 2300# psi.

The porous and permeable lenticular sandstones vary in thickness from 0' to 40' and are confined to the Monument Butte Field by low porosity calcareous shale and carbonates.

The confining stratum directly above and below the injection zone is the Douglas Creek member of the Green River Formation. The strata confining the injection zone is composed of tight, moderately calcareous sandy lacustrine shale. All of the confining strata is impermeable and it will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it. Maps and cross sections to the Monument Butte Unit are on file with the Division of Oil, Gas & Mining and also with the U. S. Bureau of Land Management.

- 2.11. *A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter improper intervals;*

Answer: Exhibits "E-1" through "E-11".

The injection system will be equipped with high and low pressure shut-down devices which will automatically shut-in injection waters if a system blockage or leakage occurs. One way check valves will also insure proper flow management. Relief valves will also be utilized for high pressure relief.

- 2.12. *An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-quarter mile radius of the proposed injection well;*

Answer: Exhibit "D".

- 2.13 *Any other additional information that the Board or Division may determine is necessary to adequately review the application.*

Answer: Inland Production Company will await review of this application and additional information will be submitted if required.

- 3) Applications for injection wells which are within a recovery project area will be considered for approval.
 - 3.1. Pursuant to Rule 615-5-1-3
 - 3.2. Subsequent to Board approval of a recovery project pursuant to Rule 615-5-1-3.
- 4) Approval of an injection well is subject to the requirements of Rule 615-5-4, if the proposed injection interval can be classified as an USDW.
- 5) In addition to the requirements of this section, the provisions of Rule 615-3-1, R615-3-4, R615-3-24, R615-3-32, R615-8-1 and R615-10 apply to all Class II injection wells.

EXHIBIT "D"

**RE: Application for Approval of Class II Injection Well
Monument Butte State #9-36**

I certify that a copy of the application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

**INLAND PRODUCTION COMPANY
Brad Mecham
District Operations Manager**

Sworn to and subscribed before me this ____ day of _____ 1996.

Notary Public in and for the State of Utah

INLAND PRODUCTION COMPANY

**Monument Butte State #9-36
Sec. 36, T8S, R16E
Duchesne County, Utah**

PLUGGING & ABANDONMENT PLAN

The plugging and abandonment plan consists of the following plugs:
Set CIBP @ 4900'

Plug #1

Set a 23 sk cement plug from 4700' - 4900'.

Plug #2

Set a 23 sk cement plug from 1500' - 1700'.
(Across the top of the Green River Formation)

Plug #3

Set a 34 sk cement plug from surface to 300'.

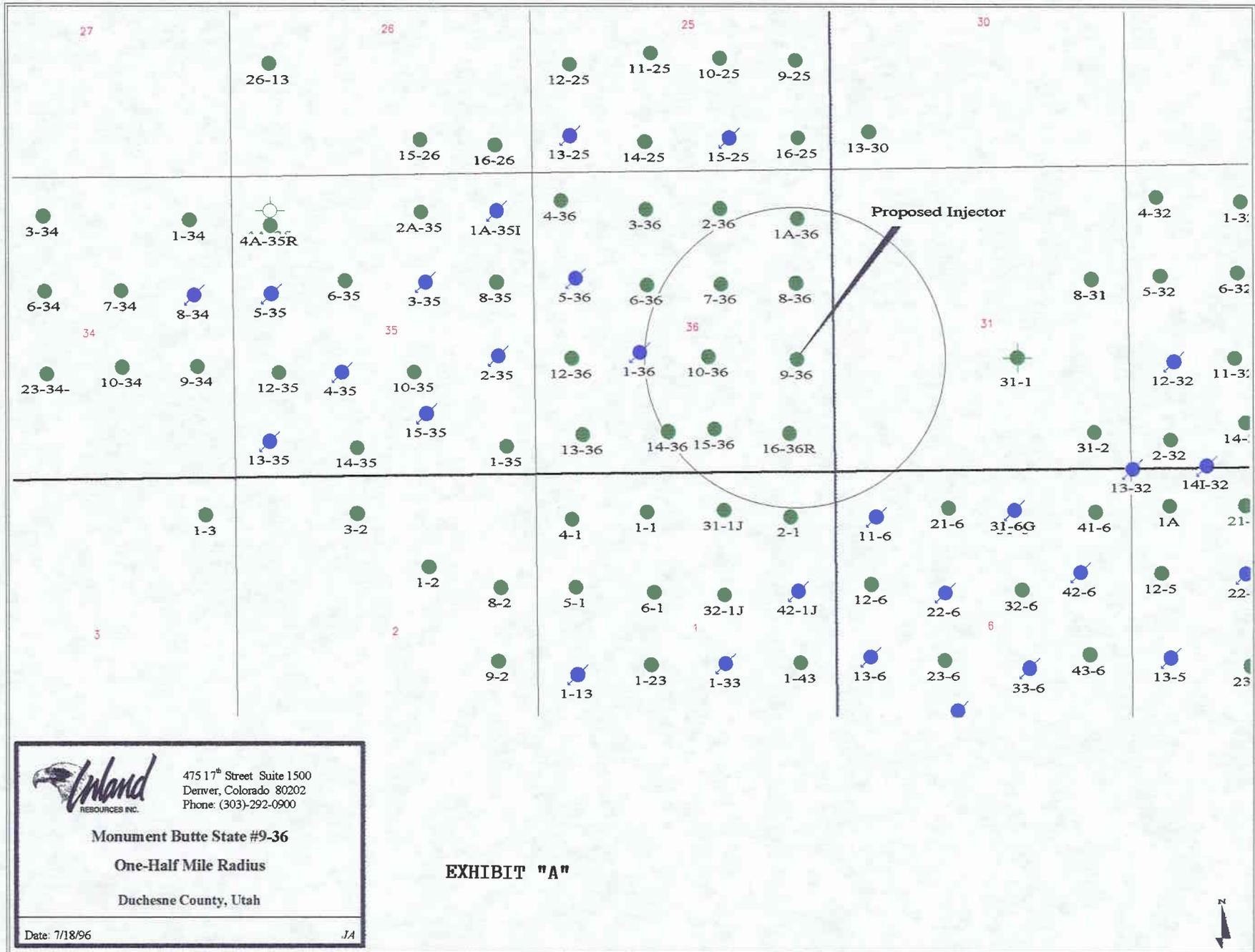
All cement plugs will be placed with tubing using Class "G" cement w/ 2% CaCl. Fresh water will be placed between all cement plugs.

EXHIBIT "C"

**SURFACE OWNERS, OWNERS AND OPERATORS WITHIN A ONE-HALF MILE RADIUS OF THE
MONUMENT BUTTE STATE #9-36**

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

State of Utah
Division of Oil, Gas and Mining
15494 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801



475 17th Street Suite 1500
 Denver, Colorado 80202
 Phone: (303)-292-0900

Monument Butte State #9-36

One-Half Mile Radius

Duchesne County, Utah

Date: 7/18/96

JA

EXHIBIT "A"



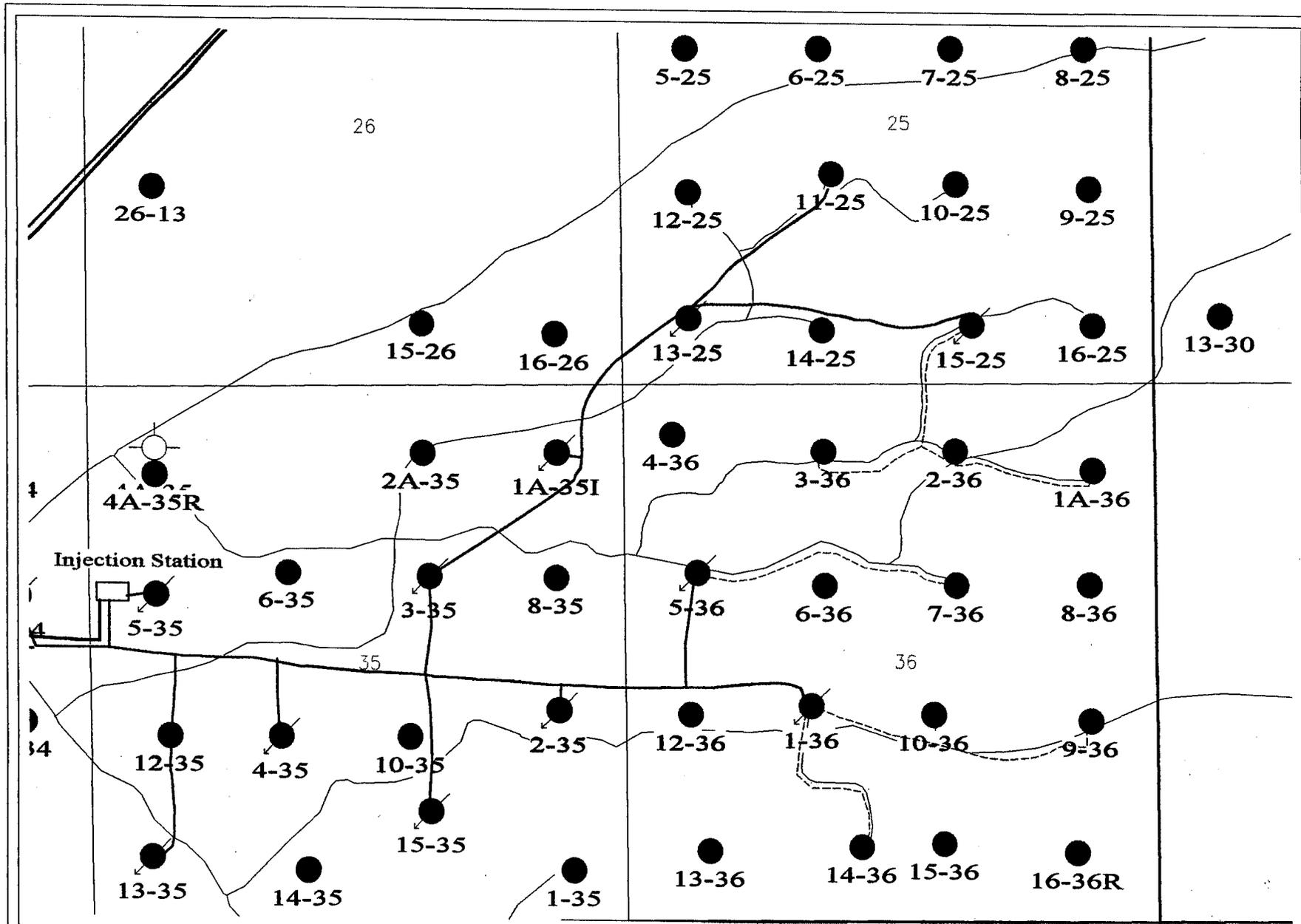


EXHIBIT "B"

Legend	
	Existing Road
	Proposed Water Line
	Existing Water Injection Line
	Existing Well
	Existing Injector
	Dry Hole

Wland
RESOURCES INC.

475 17th Street Suite 1500
Denver, Colorado 80202
Phone: (303)-292-0900

Existing & Proposed Water Lines
Monument Butte
Duchesne County, Utah

Date: 7/22/96 JA

EXHIBIT "C"

**SURFACE OWNERS, OWNERS AND OPERATORS WITHIN A ONE-HALF MILE RADIUS OF THE
MONUMENT BUTTE STATE #9-36**

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

State of Utah
Division of Oil, Gas and Mining
15494 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

EXHIBIT "D"

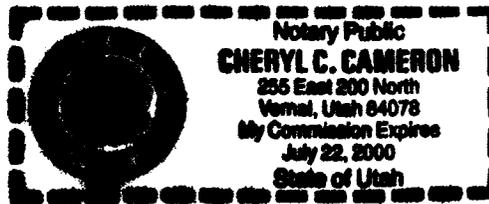
RE: Application for Approval of Class II Injection Well
Monument Butte State #9-36

I certify that a copy of the application has been provided to all surface owners within a one-half mile radius of the proposed injection well.


INLAND PRODUCTION COMPANY
Brad Mecham
District Operations Manager

Sworn to and subscribed before me this 21 day of August 1996.


Notary Public in and for the State of Utah



Monument Butte State #9-36

Spud Date: 5/3/96
 Put on Production: 6/14/96
 GL: 5386' KB: 5399'

Initial Production: 144 BOPD,
 167 MCFGPD, 5 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.13')
 DEPTH LANDED: 301'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts. (6182.53')
 DEPTH LANDED: 6174.53'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 335 sk Hyfill mixed & 335 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 155 jts (?)
 TUBING ANCHOR: 4855'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 5928.50')
 SN LANDED AT: 5857.46'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scrappered, 129-3/4" slick rods, 96-3/4" scrappered
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: ?
 STROKE LENGTH: 71-1/2"
 PUMP SPEED, SPM: 6 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

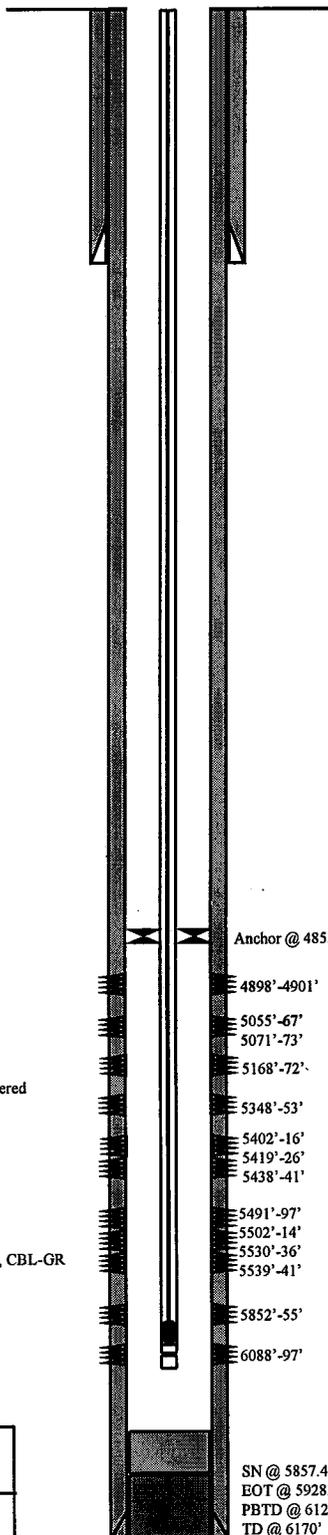
FRAC JOB

6/4/96 5852'-6097' **Frac CP-5 and CP-3 sands as follows:**
 81,700# of 20/40 sd in 511 bbls of Borgegel. Breakdown @ 2953 psi treated @ avg rate 30 bpm @ avg press 2100 psi. ISIP-2045 psi, 5-min 1796 psi. Flowback on 16/64" ck. @ 1.3 bpm. Flowed 2-1/2 hrs and died.

6/6/96 5348'-5541' **Frac A-1, A-3 and LODC sands as follows:**
 114,100# 20/40 sd in 651 bbls of Borgegel. Breakdown @ 2480 psi & treated @ avg rate 40.5 bpm w/ avg 1700 psi. ISIP-1870 psi, 5-min 1756 psi. Flowback on 16/64" ck @ 1.6 bpm. Flowed 2 hrs and died.

6/8/96 5055'-5172' **Frac B-1 and C sands as follows:**
 70,000# of 20/40 sd in 430 bbls of Borgegel. Breakdown @ 2449 psi & treated @ avg rate 18.3 bpm w/ avg press 1900 psi. ISIP- 2548 psi, 5-min 2004 psi. Flowback on 16/64" ck for 1.5 hrs until dead.

6/11/96 4898'-4901' **Frac D-1 sand as follows:**
 40,600# of 20/40 sd in 298 bbls of Borgegel. Breakdown @ 3730 psi, treated @ avg rate 12 bpm w/ avg press of 2550 psi. ISIP-2950 psi, 5-min 2817 psi. Start flowback after 5 min on 16/64" ck. Flowed 1-1/2 hrs and died.



PERFORATION RECORD

Date	Depth	Tool Joint	Holes
6/3/96	6088'-6097'	4 JSFP	36 holes
6/3/96	5852'-5855'	1 JSFP	4 holes
6/5/96	5539'-5541'	2 JSFP	4 holes
6/5/96	5530'-5536'	2 JSFP	12 holes
6/5/96	5502'-5514'	2 JSFP	24 holes
6/5/96	5491'-5497'	2 JSFP	12 holes
6/5/96	5438'-5441'	2 JSFP	6 holes
6/5/96	5419'-5426'	2 JSFP	14 holes
6/5/96	5402'-5416'	2 JSFP	28 holes
6/5/96	5348'-5353'	2 JSFP	10 holes
6/7/96	5168'-5172'	4 JSFP	16 holes
6/7/96	5071'-5073'	4 JSFP	8 holes
6/7/96	5055'-5067'	4 JSFP	48 holes
6/10/96	4898'-4901'	4 JSFP	12 holes

SN @ 5857.46'
 EOT @ 5928.50'
 PBD @ 6126'
 TD @ 6170'



Inland Resources Inc.

Monument Butte State #9-36

1991 FSL 662 FEL
 NESE Section 36-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31572; Lease #ML-22061

Monument Butte State #9-36

Spud Date: 5/3/96
 Put on Injection: --/--/--
 GL: 5386' KB: 5399'

Initial Production: 144 BOPD,
 167 MCFGPD, 5 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.13')
 DEPTH LANDED: 301'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

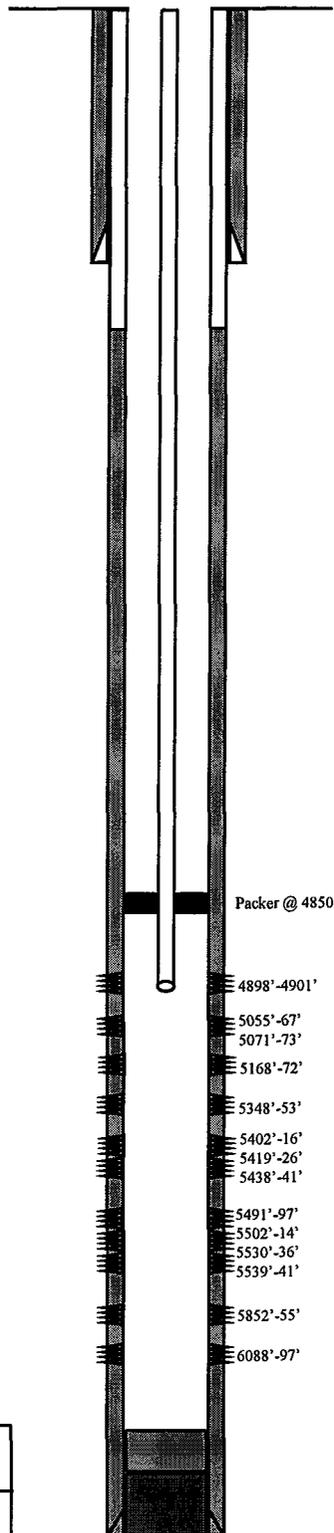
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts. (6182.53')
 DEPTH LANDED: 6174.53'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 335 sk Hyfill mixed & 335 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SUCKER RODS

Injection Diagram



FRAC JOB

6/4/96 5852'-6097' **Frac CP-5 and CP-3 sands as follows:**
 81,700# of 20/40 sd in 511 bbls of Boragel. Breakdown @ 2953 psi treated @ avg rate 30 bpm @ avg press 2100 psi. ISIP-2045 psi, 5-min 1796 psi. Flowback on 16/64" ck. @ 1.3 bpm. Flowed 2-1/2 hrs and died.

6/6/96 5348'-5541' **Frac A-1, A-3 and LODC sands as follows:**
 114,100# 20/40 sd in 651 bbls of Boragel. Breakdown @ 2480 psi & treated @ avg rate 40.5 bpm w/ avg 1700 psi. ISIP-1870 psi, 5-min 1756 psi. Flowback on 16/64" ck @ 1.6 bpm. Flowed 2 hrs and died.

6/8/96 5055'-5172' **Frac B-1 and C sands as follows:**
 70,000# of 20/40 sd in 430 bbls of Boragel. Breakdown @ 2449 psi & treated @ avg rate 18.3 bpm w/ avg press 1900 psi. ISIP- 2548 psi, 5-min 2004 psi. Flowback on 16/64" ck for 1.5 hrs until dead.

6/11/96 4898'-4901' **Frac D-1 sand as follows:**
 40,600# of 20/40 sd in 298 bbls of Boragel. Breakdown @ 3730 psi, treated @ avg rate 12 bpm w/ avg press of 2550 psi. ISIP-2950 psi, 5-min 2817 psi. Start flowback after 5 min on 16/64" ck. Flowed 1-1/2 hrs and died.

PERFORATION RECORD

6/3/96	6088'-6097'	4 JSPF	36 holes
6/3/96	5852'-5855'	1 JSPF	4 holes
6/5/96	5539'-5541'	2 JSPF	4 holes
6/5/96	5530'-5536'	2 JSPF	12 holes
6/5/96	5502'-5514'	2 JSPF	24 holes
6/5/96	5491'-5497'	2 JSPF	12 holes
6/5/96	5438'-5441'	2 JSPF	6 holes
6/5/96	5419'-5426'	2 JSPF	14 holes
6/5/96	5402'-5416'	2 JSPF	28 holes
6/5/96	5348'-5353'	2 JSPF	10 holes
6/7/96	5168'-5172'	4 JSPF	16 holes
6/7/96	5071'-5073'	4 JSPF	8 holes
6/7/96	5055'-5067'	4 JSPF	48 holes
6/10/96	4898'-4901'	4 JSPF	12 holes



Inland Resources Inc.

Monument Butte State #9-36

1991 FSL 662 FEL
 NESE Section 36-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31572; Lease #ML-22061

Monument Butte State #9-36

Spud Date: 5/3/96
 Plugged: --/--/--
 GL: 5386' KB: 5399'

Initial Production: 144 BOPD,
 167 MCFGPD, 5 BWPD

Plugging Diagram

SURFACE CASING

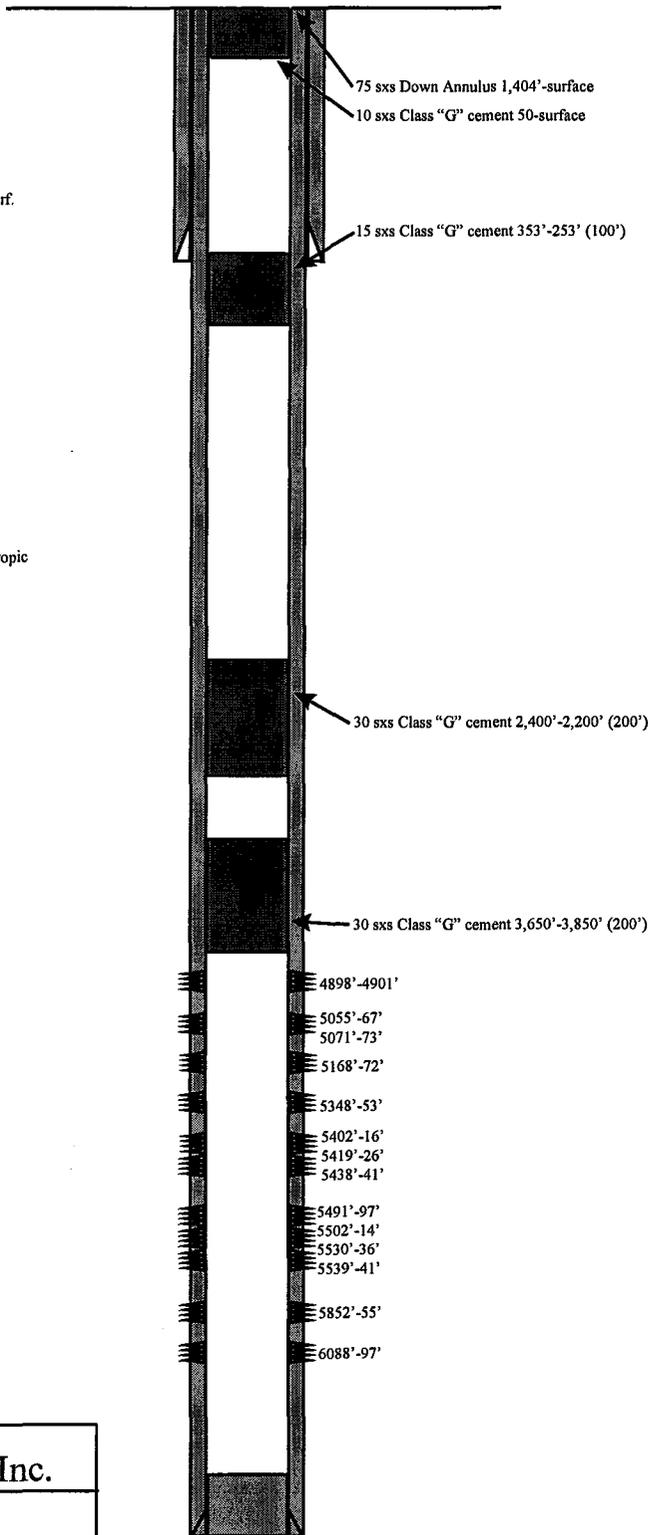
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.13')
 DEPTH LANDED: 301'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts. (6182.53')
 DEPTH LANDED: 6174.53'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 335 sk Hyfill mixed & 335 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SUCKER RODS



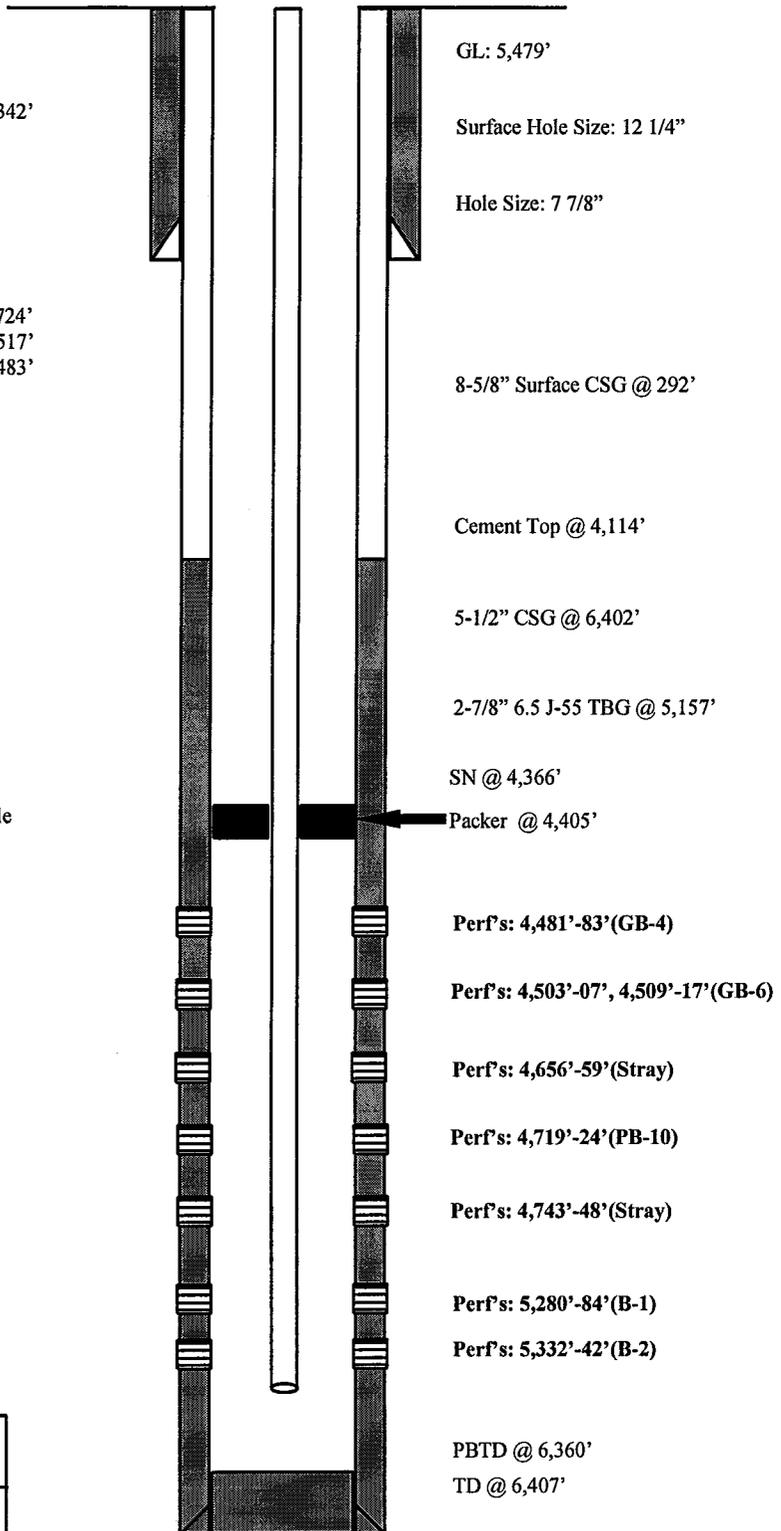
	Inland Resources Inc.
	Monument Butte State #9-36
	1991 FSL 662 FEL
	NESE Section 36-T8S-R16E
	Duchesne Co, Utah
API #43-013-31572; Lease #ML-22061	

Monument Butte State #1-36

Injector
Wellbore Diagram

Well History:

10-17-81	Spud Well
11-14-81	Perf: 5,280'-5,284', 5,332'-5,342'
11-15-81	Frac as follows: 33 BBLS of diesel flush Max pressure 6000# Treating pressure 2950# 5000 gal gelled diesel pad Balled out @ 7000#
11-20-81	Perf: 4,743'-4,748', 4,719'-4,724', 4,656'-4,659', 4,509'-4,517', 4,503'-4,507', 4,481'-4,483'
11-21-81	Frac as follows: 5000 gal pad 3000 gal 1 ppg 20/40 sd 3000 gal 2 ppg 20/40 sd 3000 gal 3 ppg 20/40 sd 3000 gal 4 ppg 20/40 sd 5500 pad w/17 balls @ 1/sec 3000 gal 1 ppg 20/40 sd 3000 gal 2 ppg 20/40 sd 3000 gal 3 ppg 20/40 sd 3000 gal 4 ppg 20/40 sd Totals 34,500 gal, 60,000# sd Flush to top perf ISIP 1850, after 5 min 1850
4-19-90	Converted To Injector
9-8-95	Move packer and seating nipple



	Inland Resources Inc.
	Monument Butte State #1-36
	1834 FWL 2135 FSL
	NESW Section 36-T8S-R16E
	Duchesne Co, Utah
API #43-013-30592; Lease #ML-22061	

Monument Butte State #1A-36

Spud Date: 4/9/96
 Put on Production: 5/30/96
 GL: 5332' KB: 5345'

Initial Production: 150 BOPD
 est.

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 290'
 DEPTH LANDED: 289.07'(GL)
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 145 jts. (6182.72')
 DEPTH LANDED: 6179.72.03'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 290 sk Hyfill mixed & 360 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 197 jts
 TUBING ANCHOR: 5808'
 SEATING NIPPLE: 2-7/8" (1.10")
 TOTAL STRING LENGTH: ? (EOT @ 6024')
 SN LANDED AT: 5841'

SUCKER RODS

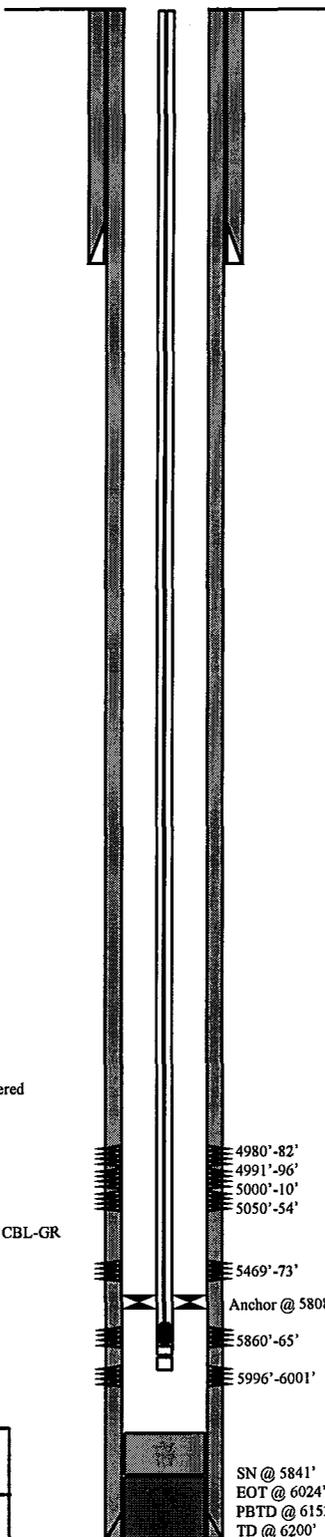
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 128-3/4" plain rods, 97-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 7 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

5/20/96 5860'-6001' Frac CP-2 and CP-4 sands as follows:
 62,400# of 20/40 sd in 419 bbls of Boragel. Breakdown @ 2950 treated @ avg rate of 30 bpm, avg press 1950 psi. ISIP-2153 psi, 5-min 1942 psi. Flowback after 5 min on 16/64" ck.

5/22/96 5469'-5473' Frac A sand as follows:
 61,500# of 20/40 sd in 409 bbls Boragel. Breakdown @ 3148# treated @ avg rate of 24.5, avg press 2300#. ISIP-2346 psi, 5-min 2249 psi. Flowback after 5 min on 16/64" ck @ 1.8 bpm.

5/24/96 4980'-5054' Frac D sand as follows:
 76,500# of 20/40 sd in 425 bbls of Boragel. Breakdown @ 1950# treated @ avg rate pf 25 bpm, avg press 1800#. ISIP-3516 psi, 5-min 2953 psi. Flowback on 16/64" ck @ 1.7 bpm.



PERFORATION RECORD

5/18/96	5860'-5865'	2 JSPF	10 holes
5/18/96	5996'-6001'	4 JSPF	20 holes
5/21/96	5469'-5473'	4 JSPF	16 holes
5/23/96	4980'-4982'	4 JSPF	8 holes
5/23/96	4991'-4996'	4 JSPF	20 holes
5/23/96	5000'-5010'	4 JSPF	40 holes
5/23/96	5050'-5054'	4 JSPF	16 holes

4980'-82'
 4991'-96'
 5000'-10'
 5050'-54'
 5469'-73'
 Anchor @ 5808'
 5860'-65'
 5996'-6001'

SN @ 5841'
 EOT @ 6024'
 PBTD @ 6153'
 TD @ 6200'



Inland Resources Inc.

Monument Butte State #1A-36

854 FNL 621 FEL

NENE Section 36-T8S-R16E

Duchesne Co, Utah

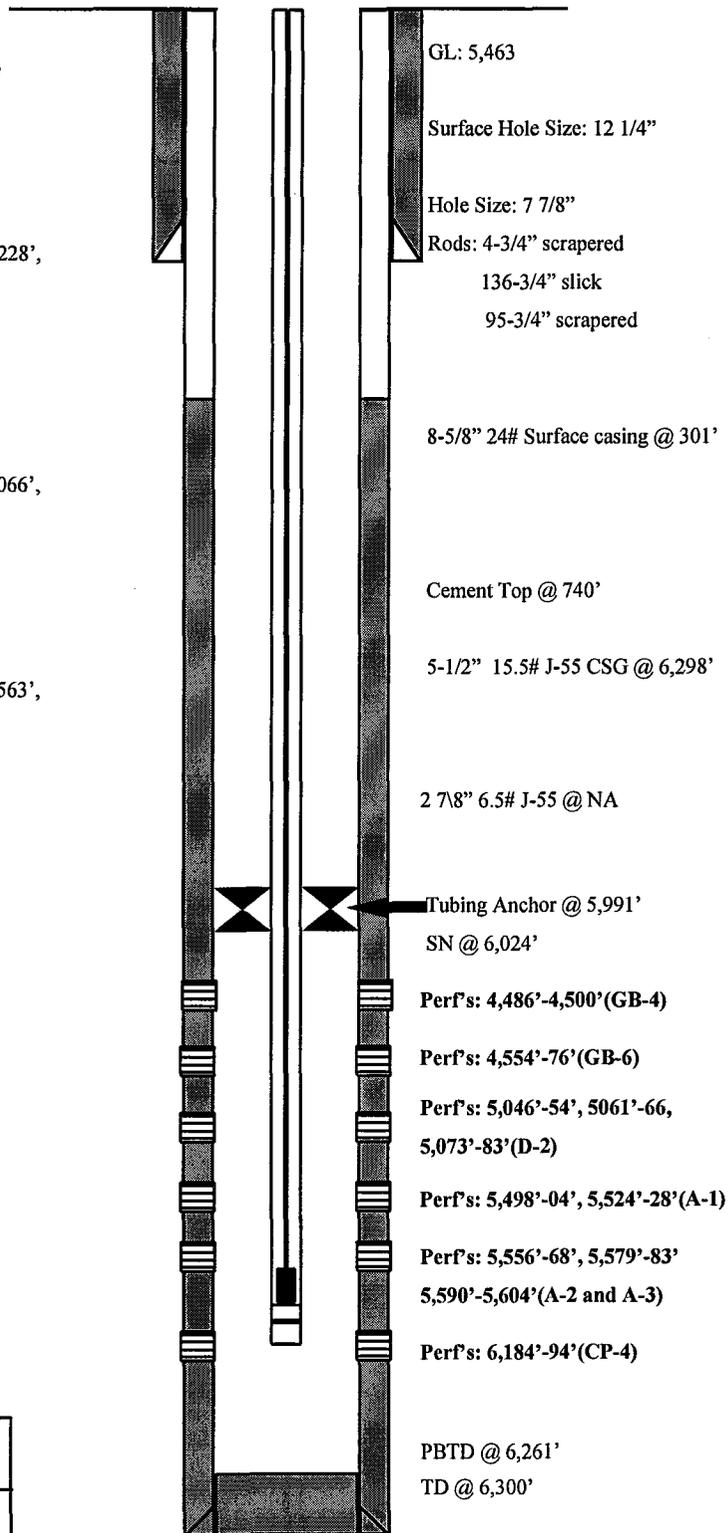
API #43-013-31599; Lease #ML-22061

Monument Butte State #7-36

Wellbore Diagram

Well History:

1-26-96	Spud Well
2-14-96	Perf: 6,184'-6,194' w/ 4 JSPF
2-15-96	Frac CP-4 zone as follows: Totals 20,492 gals Boragel 55,120# 20/40 sd Avg TP 2,020 @ 19.9 BPM ISIP 2,273, after 5 min 2,040
2-16-96	Perf: 5,498'-5,504', 5,524'-5,228', 5,556'-5,568', 5,579'-5,583', 5,590'-5,604' w/ 4 JSPF
2-17-96	Frac A zone as follows: Totals 29,837 gal Boragel 112,500# 20/40 sd Avg TP 1,650 @ 36 BPM ISIP 1981, after 5 min 1,896
2-20-96	Perf: 5,046'-5,054', 5,061'-5,066', 5,073'-5,083' w/ 4 JSPF
2-21-96	Frac D-2 zone as follows: Totals 22,783 gal Boragel 75,500# 16/30 sd Avg TP 1,980 @ 25 BPM ISIP 2,354, after 5 min 2,197
2-22-96	Perf: 4,485'-4,500', 4,554'-4,563', 4,565'-4,575' w/ 4 JSPF
2-23-96	Frac GB zone as follows: Totals 25,980 gal Boragel 89,500# of 16/30 sand Avg TP 2,100 @ 36 BPM ISIP 2,139, after 5 min 2,021



Inland Resources Inc.
 Monument Butte State #7-36
 1899 FNL 1970 FEL
 SWNE Section 36-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31558; Lease #ML-22061

Monument Butte State #8-36

Spud Date: 4/2/96
 Put on Production: 4/27/96
 GL: 5363' KB: 5376'

Initial Production: 90 BOPD,
 58 MCFGPD, 4 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 304.40'
 DEPTH LANDED: 302'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 145 jts. (6214.68')
 DEPTH LANDED: 6202'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sk Hyfill mixed & 375 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 198 jts (?)
 TUBING ANCHOR: 4958'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 6065')
 SN LANDED AT: 5995'

SUCKER RODS

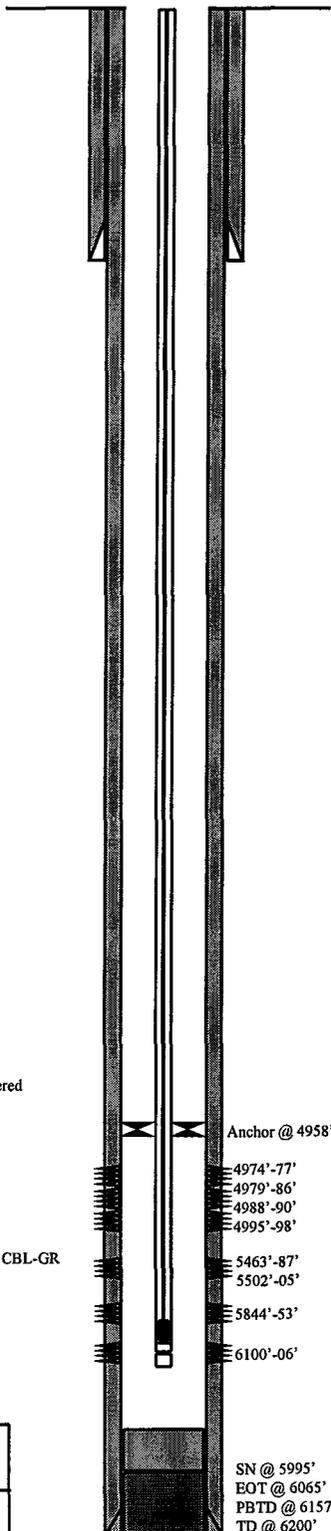
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 135-3/4" slick rods, 95-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 14 RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 7 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

4/16/96	6100'-6106'	Frac CP-4 sand as follows: 53,800# of 20/40 sd in 376 bbls Boragel. Breakdown @ 2773 psi. Treated @ avg rate 20.5 bpm, avg press 2850 psi. ISIP-3276 psi, 5-min 2816 psi. Flowback on 16/64" ck @ 1.7 bpm.
4/18/96	5844'-5853'	Frac CP-2 sand as follows: 69,200# of 20/40 sd in 432 bbls Boragel. Breakdown @ 3905#. Treated @ avg rate 24.5 bpm, avg press 1850 psi. ISIP-2052 psi, 5-min 1887 psi. Start flowback after 5 min SI on 16/64" ck @ 1.6 bpm.
4/20/96	5463'-5505'	Frac A sand as follows: 106,600# 20/40 sd in 60 bbls Boragel. Breakdown @ 3664 psi, treated @ avg rate 24.4 bpm, avg press 1450 psi. ISIP-1706 psi, 5-min 1625 psi. Flowback on 16/64" ck @ 1.6 bpm.
4/22/96	4974'-4998'	Frac D sand as follows: 97,900# of 20/40 sd in 549 bbls Boragel. Breakdown @ 1775. Treated @ avg rate 22.6 bpm, avg press 2180 psi. ISIP-2439 psi, 5-min 2440 psi. Flowback on 16/64" ck @ 1.8 bpm.

PERFORATION RECORD

4/15/96	6100'-6106'	4 JSPF	24 holes
4/17/96	5844'-5853'	4 JSPF	36 holes
4/19/96	5463'-5487'	4 JSPF	88 holes
4/19/96	5502'-5505'	4 JSPF	12 holes
4/22/96	4974'-4977'	4 JSPF	12 holes
4/22/96	4979'-4986'	4 JSPF	28 holes
4/22/96	4988'-4990'	4 JSPF	8 holes
4/22/96	4995'-4998'	4 JSPF	12 holes



SN @ 5995'
 EOT @ 6065'
 PBTD @ 6157'
 TD @ 6200'



Inland Resources Inc.

Monument Butte State #8-36

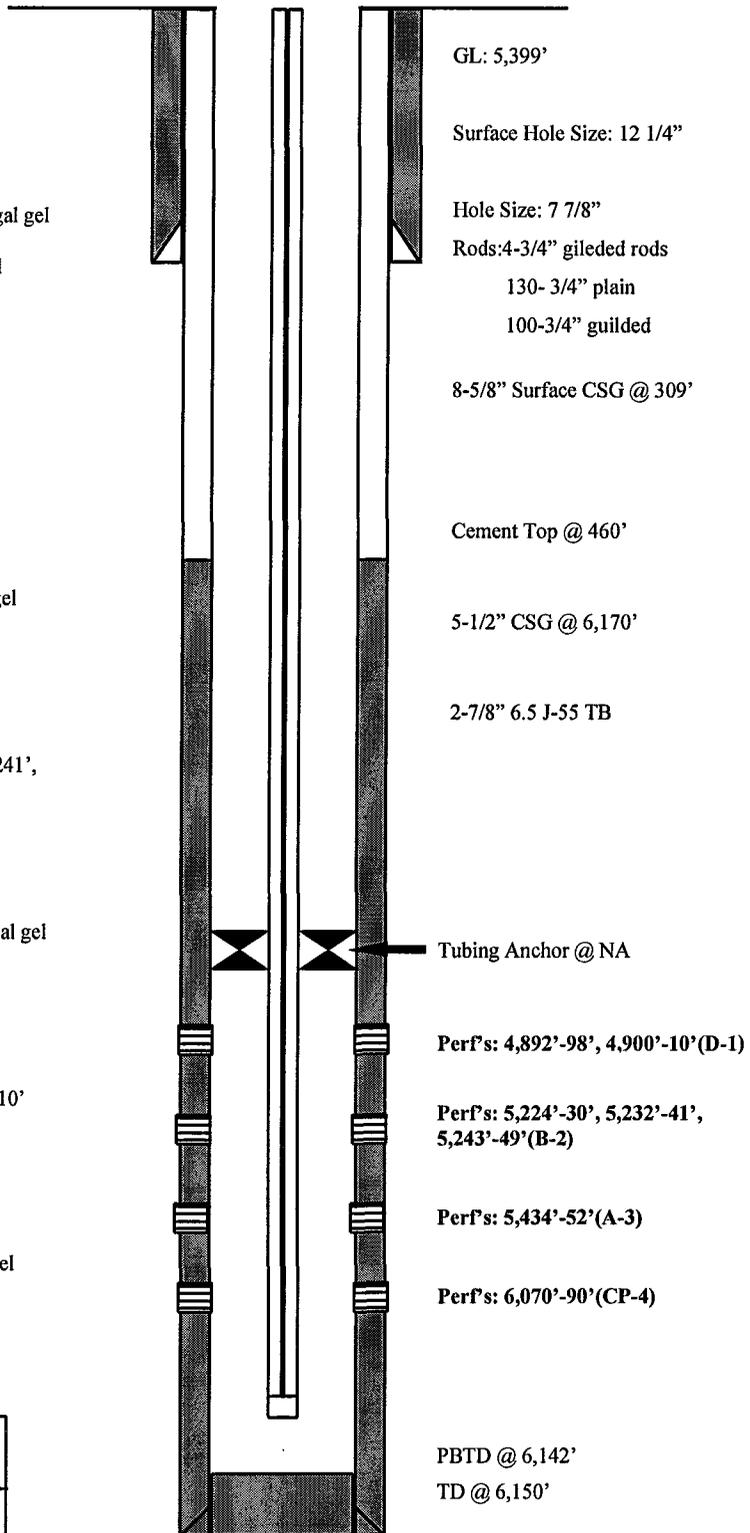
1981 FNL 662 FEL
 SENE Section 36-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31598; Lease #U-22061

Monument Butte State #10-36

Wellbore Diagram

Well History:

9-18-95	Spud Well
10-18-95	Perf: 6,070'-6,090'
10-19-95	Frac CP-4 zone as follows: Pad 5000 gals boragel 4000 gal 2 ppg 20/40 sd 10,000 gal 4 ppg 20/40 sd Pumped 8# 20/40 sd in 4701 gal gel Flush 6052 gal Total fluid pumped 29,753 gal Total sd 96,400# 20/40 Max TP 3300 @ 35 BPM Avg TP 1900 @ 31 BPM ISIP 1893, after 5 min 1756
10-20-95	Perf: 5,434'-5,452'
10-21-95	Frac A-3 zone as follows: Pad 4500 gal gel 63,595 4000 gal 2 ppg 20/40 sd 9000 gal 4 ppg 20/40 sd 3961 gal 8 ppg 20/40 sd Flush w/ 5353 gal 10# linear gel Total fluid 26,814 gal Total sd 82,800# 20/40 Max TP 3287 @ 36.8 BPM Avg TP 2033 @ 33 BPM ISIP 1868, after 5 min 1855
10-22-95	Perf: 5,224'-5,230', 5,232'-5,241', 5,243'-5,249'
10-24-95	Frac B-2 zone as follows Pad 5000 gal gel 4000 gal 4 ppg 16/30 sd 10,000 gal 8 ppg 16/30 sd Pumped 8# 16/30 sd in 3633 gal gel Total fluid 27,774 gal Total sd 96,800# 16/30 Max TP 3171 @ 40 BPM Avg TP 2400 @ 31 BPM ISIP 3148, after 5 min 2681
10-25-95	Perf: 4,892'-4898', 4,900'-4,910'
10-26-95	Frac D zone as follows: Pad 4800 gal gel 63,519 4000 gal 2 ppg 16/30 sd 8000 gal 4 ppg 16/30 sd 5335 gal 6 ppg 16/30 sd Flush w/ 4798 gal 10# linear gel Total fluid used 26,633 gal Total sd 77,800# 16/30 sd ISIP 2319, after 5 min 2152.



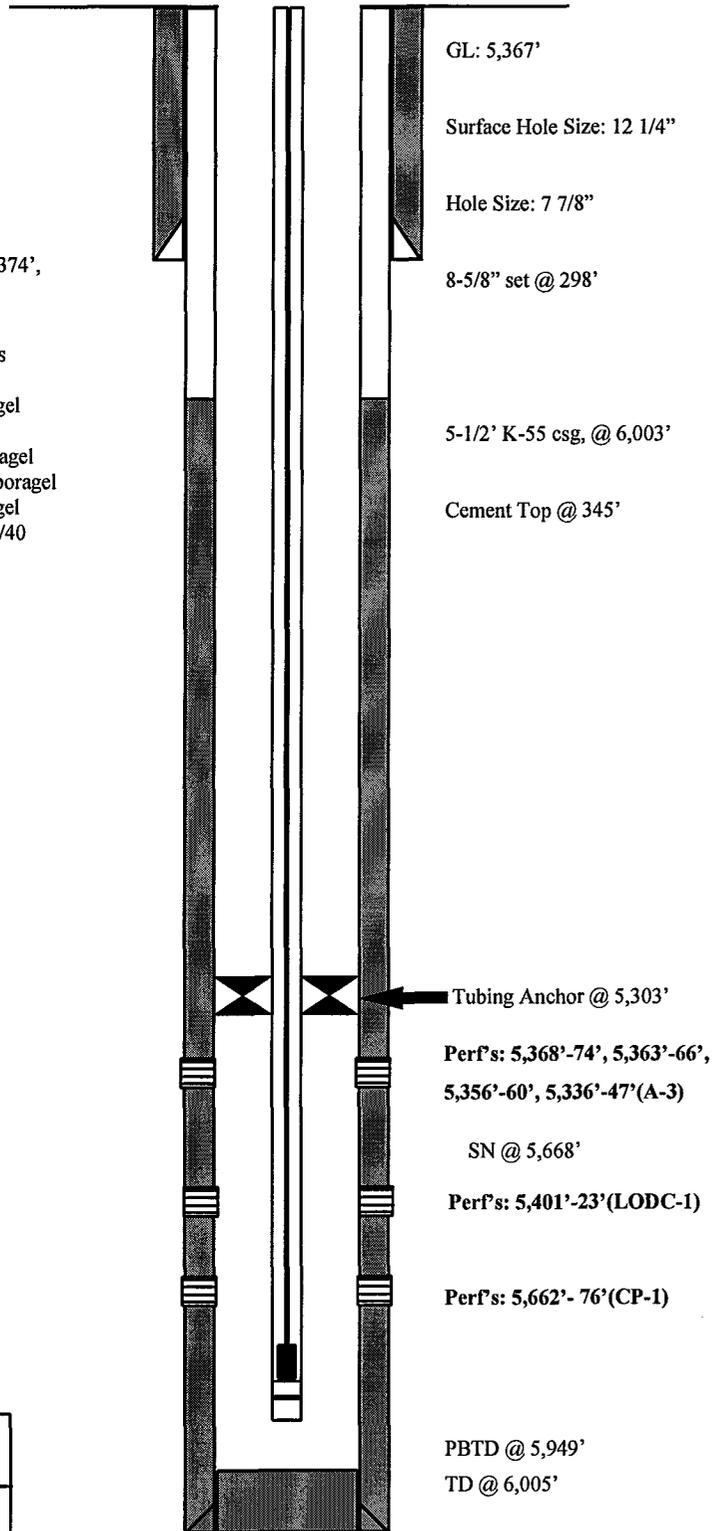
 <p>Inland Resources Inc.</p>	Monument Butte State #10-36
	2048 FSL 2219 FEL
	NWSESection 36-T8S-R16E
	Duchesne Co, Utah
	API #43-013-31551; Lease #U-22061

Monument Butte State #14-36

Wellbore Diagram

Well History:

6-1-95	Spud Well
6-22-95	Perf: 5,662'-5,676'
6-23-95	Frac CP-1 zone as follows: 15,200# 20/40 sd 25,225 total fluid
6-25-95	Perf: 5,401'-5,423', 5,368'-5,374', 5,363'-5,366', 5,356'-5,360', 5,336'-5,347'
6-27-95	Frac LODC-1 and A-3 zone as follows: Prepad 26,000 gal 30# linear gel pad 4,000 gal boragel 6# 20/40 sd w/ 58,732 gal boragel 8 PPG 20/40 sd w. 6,568 gal boragel flush w/ 5,791 gal 10# linear gel Total sd pumped 225,000# 20/40 Total gal 101,091



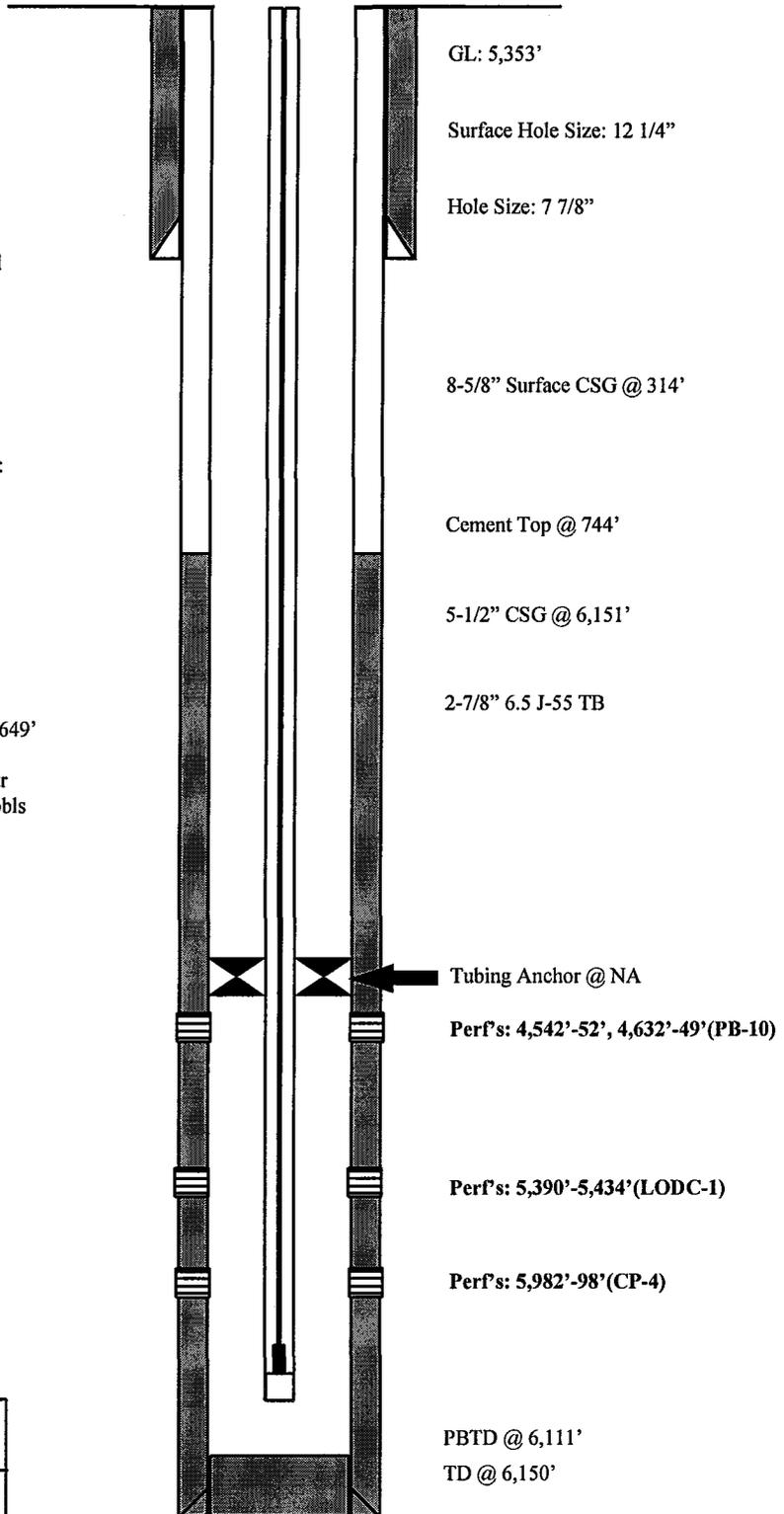
	Inland Resources Inc.
	Monument Butte State #14-36
	739 FSL 2320 FWL
	SESW Section 36-T8S-R16E
	Duchesne Co, Utah
API #43-013-31508; Lease #ML-22061	

Monument Butte State #15-36

Wellbore Diagram

Well History:

8-25-95	Spud Well
10-4-95	Perf: 5,982'-5,998'
10-5-95	Frac CP-4 zone as follows: Pad 5000 gals boragel 4000 gal 2 ppg 20/40 sd 10,000 gal 4 ppg 20/40 sd 4192 gal 6 ppg 20/40 sd Flush 5896 gal 10# linear gel Total fluid pumped 29,172 gal Total sd 93,300# 20/40 sd Max TP 3722 @ 40.5 BPM Avg TP 2100 @ 36 BPM ISIP 1946, after 5 min 1783.
10-6-95	Perf: 5,390'-5,434'
10-7-95	Frac LODC-1 zone as follows: Pad 10,000 gal 6000 gal 2 ppg 20/40 sd 15,000 gal 4 ppg 20/40 sd Pumped 8# sd in 7855 gal gel Total sd 175,000# 20/40 Total fluid 44,195 gal Max TP 2590 @ 38 BPM Avg TP 1700 @ 36 BPM ISIP 1800, after 5 min 1727
10-8-95	Perf: 4,542'-4,552', 4,632'-4,649' Breakdown perfs as follows Load tbg w/ 26 bbls treated wtr Get inj rate @ 6.5 BPM w/ 6 bbls Drop 160 balls in 29 bbls Flush to perfs w/ 41 bbls Max TP 3100 @ 6.5 BPM Avg TP 2800 @ 6 BPM ISIP 2610
10-10-95	Frac PB-10 zone as follows Pad 7000 gal gel 6000 gal 2 ppg 16/30 sd 14,000 gal 4 ppg 16/30 sd 4357 gal 6 ppg 16/30 sd Flush 4500 gal 10# linear gel Total fluid 35,857 gal Total sd 110,000# 16/30 sd Max TP 2970 @ 45 BPM Avg TP 2300 @ 38 BPM ISIP 2710, after 5 min 2544.



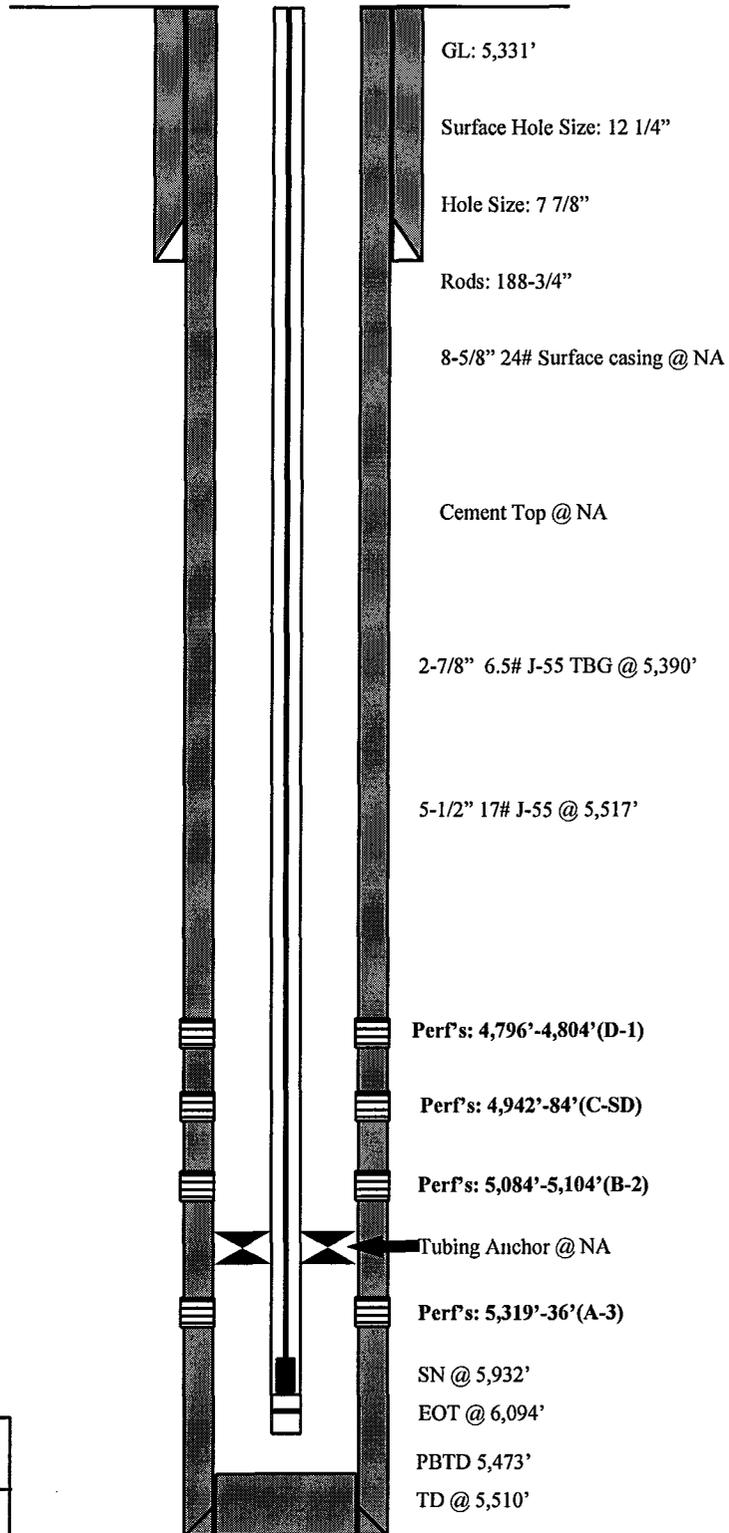
	Inland Resources Inc.
	Monument Butte State #15-36
	773 FSL 2127 FEL
	SWSE Section 36-T8S-R16E
	Duchesne Co, Utah
API #43-013-31544; Lease #U-22061	

Monument Butte State #16-36R

Wellbore Diagram

Well History:

8-12-95	Spud Well
8-30-95	Perf: 5,319'-5,336'
8-31-95	Frac A-3 zone as follows: Totals 33,000 gals Boragel 113,155# 20/40 sd 24,000# 16/30 sd Max TP 3,820 @ 38.9 BPM Avg TP 2,000 @ 30 BPM ISIP 2,059, after 5 min 1,981
9-1-95	Perf: 5,084'-5,104'
9-2-95	Frac B-2 zone as follows: Totals 18,100 gals Boragel 95,000# 16/30 sd
9-5-95	Perf: 4,942'-4,984'
9-6-95	Frac C zone as follows: Totals 23,363 gals Boragel 129,000# 16/30 sd
9-7-95	Perf: 4,796'-4,804'
9-8-95	Frac D-1 zone as follows: Totals 12,106 gals Boragel 18,400# 16/30 sd



	Inland Resources Inc.
	Monument Butte State #16-36R 810 FEL 690 FSL SESE Section 36-T8S-R16E Duchesne Co, Utah API #43-013-10159; Lease #ML-22061

UNICHEM

A Division of BJ Services

EXHIBIT "F"

P.O. Box 217
Roosevelt, Utah 84066

Office (801) 722-5066
Fax (801) 722-5727

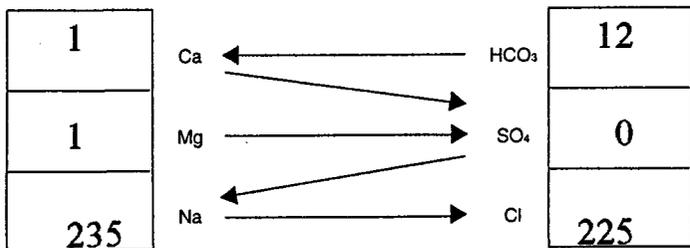
WATER ANALYSIS REPORT

Company INLAND Address _____ Date 07-18-96
Source 9-36 Date Sampled _____ Analysis No. _____

	Analysis	mg/l(ppm)	*Meg/l
1. PH	<u>8.5</u>		
2. H ₂ S (Qualitative)	<u>0</u>		
3. Specific Gravity	<u>1.013</u>		
4. Dissolved Solids		<u>14,148</u>	
5. Alkalinity (CaCO ₃)		<u>100</u>	
6. Bicarbonate (HCO ₃)		<u>720</u>	÷ 61 <u>12</u> HCO ₃
7. Chlorides (Cl)		<u>8,000</u>	÷ 35.5 <u>225</u> Cl
8. Sulfates (SO ₄)		<u>0</u>	÷ 48 <u>0</u> SO ₄
9. Calcium (Ca)		<u>12</u>	÷ 20 <u>1</u> Ca
10. Magnesium (Mg)		<u>11</u>	÷ 12.2 <u>1</u> Mg
11. Total Hardness (CaCO ₃)		<u>75</u>	
12. Total Iron (Fe)		<u>15</u>	
13. Manganese			
14. Barium (Qualitative)			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04		<u>1</u>		<u>81</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17		<u>1</u>		<u>73</u>
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00		<u>10</u>		<u>840</u>
Na ₂ SO ₄	71.03				
NaCl	58.46		<u>225</u>		<u>13,154</u>

Saturation Values

CaCO₃

CaSO₄ · 2H₂O

MgCO₃

Distilled Water 20°C

13 Mg/l

2,090 Mg/l

103 Mg/l

REMARKS _____

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND
 LOCATION:
 SYSTEM:

07-25-96

WATER DESCRIPTION:	JOHNSON WATER	9-36
P-ALK AS PPM CaCO3	110	100
M-ALK AS PPM CaCO3	350	720
SULFATE AS PPM SO4	135	0
CHLORIDE AS PPM Cl	100	8000
HARDNESS AS PPM CaCO3	240	75
CALCIUM AS PPM CaCO3	48	12
MAGNESIUM AS PPM CaCO3	29	11
SODIUM AS PPM Na	184	5405
BARIUM AS PPM Ba	0	0
STRONTIUM AS PPM Sr	0	0
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	864	14148
TEMP (DEG-F)	100	100
SYSTEM pH	8.6	8.5

WATER COMPATIBILITY CALCULATIONS
 JOHNSON WATER AND 9-36
 CONDITIONS: TEMP.=100 AND pH=8.6
 WATER ONE IS JOHNSON WATER

DEG-F	STIFF DAVIS CaCO3 INDEX	lbs/1000 BBL EXCESS CaCO3	mg/l BaSO4 IN EXCESS OF SATURATION	mg/l SrO4 IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
100	.85	14	0	0	0
90	.79	12	0	0	0
80	.72	11	0	0	0
70	.65	9	0	0	0
60	.57	8	0	0	0
50	.48	6	0	0	0
40	.38	5	0	0	0
30	.27	3	0	0	0
20	.15	1	0	0	0
10	.03	0	0	0	0
0	-9.50	0	0	0	0

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

5. Lessee Designation and Serial No. U-67170
6. If Indian, Allottee or Tribe Name
7. If unit or CA, Agreement Designation
8. Well Name and No. Monument Butte Fed. 9-25
9. API Well No. 43-013-31600
10. Field and Pool, or Exploratory Area Monument Butte
11. County or Parish, State Duchesne Cty, UT

SUBMIT IN TRIPLICATE

1. Type of Well
[X] Oil Well
[] Gas well
[] Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

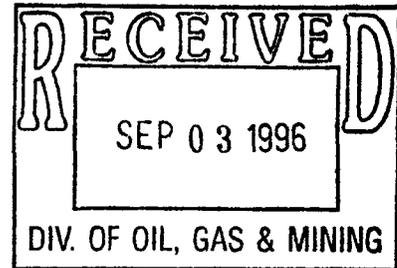
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE/SE
Sec. 25, T8S, R16E

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes options like Notice of Intent, Abandonment, Recompletion, Plugging Back, Casing repair, Altering Casing, Other (Injection Conversion), Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-off, Conversion to Injection, Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Inland Production Company requests authorization to convert the Monument Butte Fed. #9-25 from a producing oil well to an injection well.



14. I hereby certify that the foregoing is true and correct. Signed Cheryl Cameron, Title Regulatory Compliance Specialist, Date 8/29/96

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

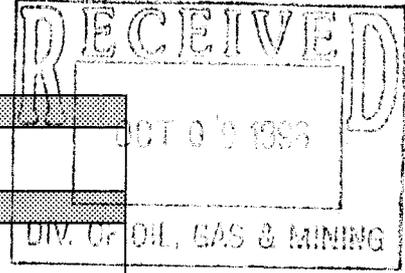
143 SOUTH MAIN ST.
 P. O. BOX 45838
 SALT LAKE CITY, UTAH 84145
 FED. TAX I. D. # 87-0217663

Newspaper Agency Corporation
 The Salt Lake Tribune  DESERET NEWS
PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL, GAS & MINING 1594 W NORTH TEMPLE STE # 1210 SALT LAKE CITY UT 84114	D5385340L-07	10/03/96

ACCOUNT NAME	
DIV OF OIL, GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL9U8200261
SCHEDULE	
START 10/03/96 END 10/03/96	
CUST. REF. NO.	



NOTICE OF AGENCY ACTION
 CAUSE NO. UIC-180
 BEFORE THE DIVISION OF OIL,
 GAS AND MINING
 DEPARTMENT OF NATURAL
 RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE MONUMENT STATE 9-36 WELL LOCATED IN SECTION 36, TOWNSHIP 8 SOUTH, RANGE 16 EAST, S.L.M., DUCHESNE COUNTY, UTAH, AS A CLASS II INJECTION WELL

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Monument State 9-36 well, located in Section 36, Township 8 South, Range 16 East, S.L.M., Duchesne County, Utah, for conversion to a Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The interval from 4300 feet to 6000 feet (Green River Formation) will be selectively perforated for water injection. A maximum injection pressure and rate will be determined by means of a step-rate test at the time of conversion.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

UIC-180	
CAPTION	
NOTICE OF AGENCY ACTION CAUSE N	
SIZE	
72 LINES 1.00 COLUMN	
TIMES	RATE
1	1.64
MISC. CHARGES	AD. CHARGES
.00	118.08
TOTAL COST	
118.08	

OFFICE COPY

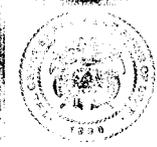
AFFIDAVIT OF PUBLICATION

NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED STATEMENT OF NOTICE OF AGENCY ACTION CAUSE N FOR OIL, GAS & MINING WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. ON START 10/03/96 END 10/03/96

DATED this 26th day of September, 1996.

STATE OF UTAH
 DIV. OF OIL, GAS AND MINING
 /s/ R. J. Firth
 Associate Director, Oil & Gas
 9U820020

Janine Mooney
 10/03/96



NOTARY PUBLIC
 JANINE MOONEY
 2023 Hartford St.
 Salt Lake City, UT 84103
 My Commission Expires
 March 31, 2000
 STATE OF UTAH

**THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
 PLEASE PAY FROM BILLING STATEMENT.**

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE	:	NOTICE OF AGENCY
APPLICATION OF INLAND	:	ACTION
PRODUCTION COMPANY FOR	:	
ADMINISTRATIVE APPROVAL OF	:	CAUSE NO. UIC-180
THE MONUMENT STATE 9-36 WELL	:	
LOCATED IN SECTION 36,	:	
TOWNSHIP 8 SOUTH, RANGE 16	:	
EAST, S.L.M., DUCHESNE COUNTY,	:	
UTAH, AS A CLASS II INJECTION	:	
WELL	:	

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

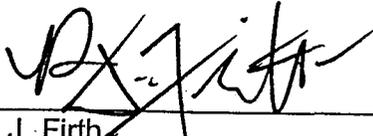
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Monument State 9-36 well, located in Section 36, Township 8 South, Range 16 East, S.L.M., Duchesne County, Utah, for conversion to a Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The interval from 4300 feet to 6000 feet (Green River Formation) will be selectively perforated for water injection. The maximum injection pressure and rate will be determined by means of a step-rate test at the time of conversion.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 26th day of September 1996.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



R. J. Firth
Associate Director, Oil & Gas



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

September 26, 1996

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Re: Notice of Agency Action - Cause No. UIC-180

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

A handwritten signature in cursive script that reads "Lorraine Platt".

Lorraine Platt
Secretary

Enclosure





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

September 26, 1996

Newspaper Agency Corporation
Legal Advertising
Tribune Building, Front Counter
143 South Main
Salt Lake City, Utah 84111

Re: Notice of Agency Action - Cause No. UIC-180

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Lorraine Platt

Lorraine Platt
Secretary

Enclosure



Inland Production Company
Monument State 9-36 Well
Cause No. UIC-180

Publication Notices were sent to the following:

Inland Production Company
P. O. Box 1446
Roosevelt, Utah 84066

Newspaper Agency Corporation
Legal Advertising
Tribune Building, Front Counter
143 South Main
Salt Lake City, Utah 84111

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

School & Institutional Trust Lands
675 East 500 South
Salt Lake City, Utah 84102

U.S. Environmental Protection Agency
Region VIII
Attn. Dan Jackson
999 18th Street
Denver, Colorado 80202-2466

Lorraine Platt

Lorraine Platt
Secretary
September 26, 1996

October 25, 1996

Inland Production Company
P. O. Box 1446
Roosevelt, Utah 84079

Re: Monument Butte State 9-36 well, Section 36, Township 8 South, Range 16 East,
Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A step-rate test shall be performed and the results submitted to the Division to establish a maximum rate and pressure.

If you have any questions regarding this approval or the necessary requirements, please contact Dan Jarvis at this office.

Sincerely,

R.J. Firth
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA

December 16, 1996

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-34346

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

**HAWKEYE
UTU-76331X**

8. Well Name and No.

HAWKEYE 9-23-8-16

9. API Well No.

43-013-31984

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FSL 660 FEL NE/SE Section 23, T08S R16E

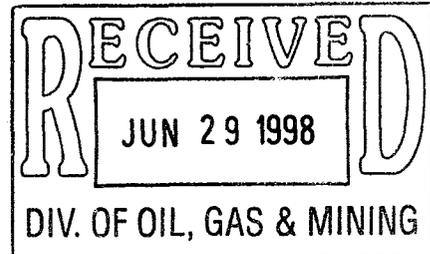
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Reclamation
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The location reclamation and recontouring have been completed in accordance with the Surface Use Program on April 2, 1998, per BLM specifications. The topsoil has been spread over the rehabilitated area, and seeding has been conducted per BLM requirements. All construction and restoration operations have been completed.



14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron
Cheryl Cameron

Title

Regulatory Specialist

Date

6/25/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

MONUMENT BUTTE STATE 9-36

9. API Well No.

43-013-31572

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1991 FSL 0662 FEL NE/SE Section 36, T08S R16E

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

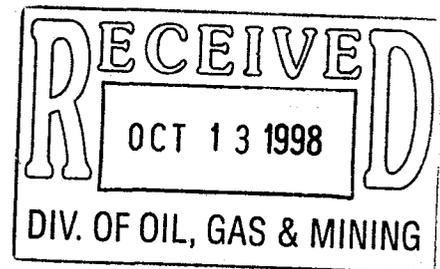
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Site Security

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

10/8/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Inland Production Company Site Facility Diagram

Monument Butte 9-36
NE/SE Sec. 36, T8S, 16E
Duchesne County
May 12, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

- 1) Valves 1, 3, 4 sealed closed
- 2) Valves 2 and 5 sealed open

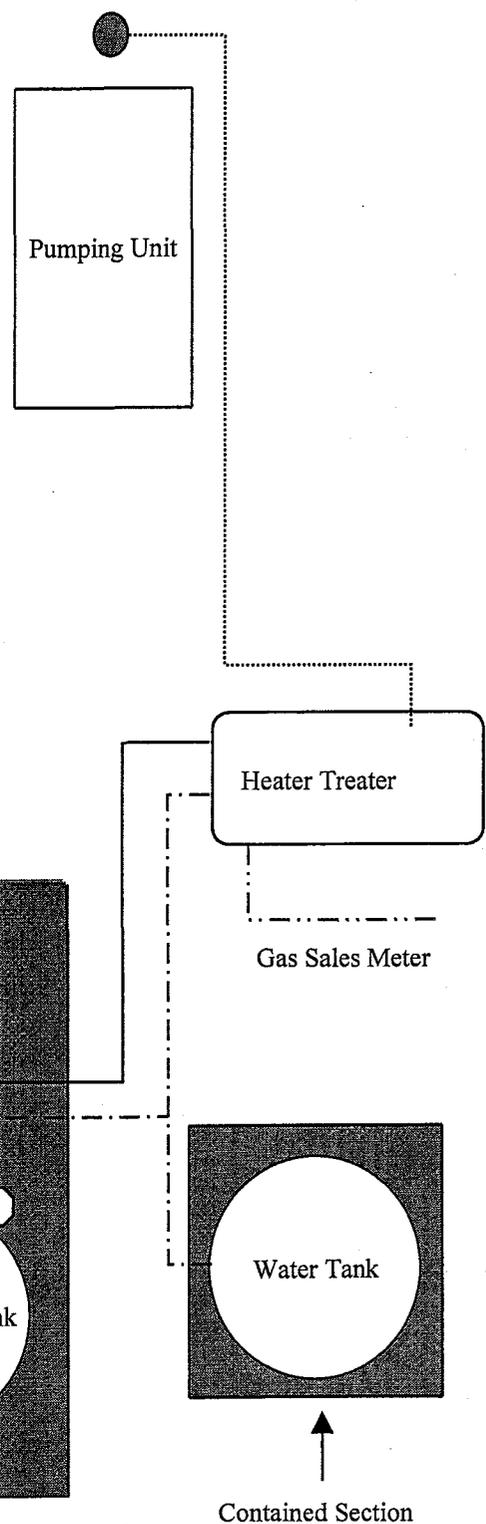
Sales Phase:

- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 3 open

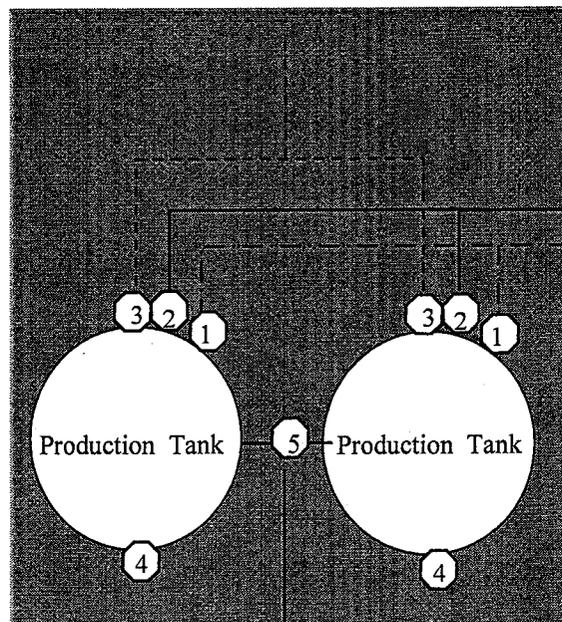
Draining Phase:

- 1) Valve 1 open

Well Head



Diked Section →



Equalizer Line

Legend

Emulsion Line
Load Line	-----
Water Line	-----
Oil Line	_____
Gas Sales	-----

↑ Contained Section

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML-22061	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		7. UNIT AGREEMENT NAME NA	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		8. FARM OR LEASE NAME MONUMENT BUTTE STATE 9-36-8-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/SE Section 36, T08S R16E 1991 FSL 662 FEL		9. WELL NO. MONUMENT BUTTE STATE 9-36-8-16	
14. API NUMBER 43-013-31572		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5386 GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SE Section 36, T08S R16E	
12. COUNTY OR PARISH DUCHESNE		13. STATE UT	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/> <u>Injection Conversion</u>	
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a producing to an injection well on 7/30/01. The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly at 4825'. On 8/2/01 Mr. Dennis Ingram w/ State DOGM was contacted of the intent to conduct a MIT on the casing. On 8/3/01 the casing was pressured to 1210 psi w/ 5 psi loss charted in the 1/2 hour test. No governmental agencies were able to witness the test. The well is shut in and waiting on approval to inject.

18 I hereby certify that the foregoing is true and correct

SIGNED Krishna Russell TITLE Production Clerk DATE 8/6/01
 Krishna Russell

cc: BLM
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

RECEIVED
 AUG 07 2001
 DIVISION OF
 OIL, GAS AND MINING

* See Instructions On Reverse Side

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 8/3/01 Time 10:00 am pm

Test Conducted by: FORET HENRIE

Others Present: _____

Well: <u>MONUMENT BUTTE STATE 9-36</u>	Field: <u>MONUMENT BUTTE EAST</u>
Well Location: <u>NE/SE SEC. 36, T8S, R16E</u>	API No: <u>43-013-31572</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1210</u>	psig
5	<u>1210</u>	psig
10	<u>1210</u>	psig
15	<u>1210</u>	psig
20	<u>1210</u>	psig
25	<u>1210</u>	psig
30 min	<u>1205</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 330 psig

Result: Pass Fail

RECEIVED

AUG 07 2001

DIVISION OF
OIL, GAS AND MINING

Signature of Witness: _____

Signature of Person Conducting Test: Foret Henrie

STATE OF UTAH
 DIVISION OF OIL, GAS, AND MINING

<p>1. SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use "APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</p> <p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR INLAND PRODUCTION COMPANY</p> <p>3. ADDRESS AND TELEPHONE NUMBER Rt. 3 Box 3630, Myton Utah 84052 435-646-3721</p> <p>4. LOCATION OF WELL</p> <p>Footages 1991 FSL 662 FEL</p> <p>QQ, SEC, T, R, M: NE/SE Section 36, T08S R16E</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. ML-22061</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A</p> <p>7. UNIT AGREEMENT NAME NA</p> <p>8. WELL NAME and NUMBER MON BUTTE STATE 9-36-8-16</p> <p>9. API NUMBER 43-013-31572</p> <p>10. FIELD AND POOL OR WILDCAT MONUMENT BUTTE</p> <p>COUNTY DUCHESNE STATE UTAH</p>
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA	
<p>NOTICE OF INTENT: (Submit in Duplicate)</p> <p><input type="checkbox"/> ABANDON <input type="checkbox"/> NEW CONSTRUCTION</p> <p><input type="checkbox"/> REPAIR CASING <input type="checkbox"/> PULL OR ALTER CASING</p> <p><input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> RECOMPLETE</p> <p><input type="checkbox"/> CONVERT TO INJECTION <input type="checkbox"/> REPERFORATE</p> <p><input type="checkbox"/> FRACTURE TREAT OR ACIDIZE <input type="checkbox"/> VENT OR FLARE</p> <p><input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> WATER SHUT OFF</p> <p><input checked="" type="checkbox"/> OTHER _____</p>	<p>SUBSEQUENT REPORT OF: (Submit Original Form Only)</p> <p><input type="checkbox"/> ABANDON* <input type="checkbox"/> NEW CONSTRUCTION</p> <p><input type="checkbox"/> REPAIR CASING <input type="checkbox"/> PULL OR ALTER CASING</p> <p><input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> RECOMPLETE</p> <p><input type="checkbox"/> CONVERT TO INJECTION <input type="checkbox"/> REPERFORATE</p> <p><input type="checkbox"/> FRACTURE TREAT OR ACIDIZE <input type="checkbox"/> VENT OR FLARE</p> <p><input checked="" type="checkbox"/> OTHER Report of first injection</p> <p>DATE WORK COMPLETED _____</p> <p>Report results of Multiple Completion and Re Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</p> <p>*Must be accompanied by a cement verification report.</p>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)

The above reference well was put on injection at 9:30 a.m. on 9/14/01.

13. NAME & SIGNATURE: Mandi Cox **TITLE:** Permit Clerk **DAT:** 9/14/01

(This space for State use only)

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SEP 17 2001

DIVISION OF
 OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

B

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-180

Operator: Inland Production Company
Well: Monument Butte State 9-36
Location: Section 36, Township 8 South, Range 16 East, Duchesne County
API No.: 43-013-31572
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on October 25, 1996
2. Maximum Allowable Injection Pressure: 2000 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4300 feet - 6000 feet)

Approved by:


John R. Baza
Associate Director

8/8/2001
Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
SITLA, Salt Lake City

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIG FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company Name: Brian Harris
 Address: 1401 17th Street Suite 1000 Signature: *Brian Harris*
city Denver state Co zip 80202 Title: Engineering Tech.
 Phone: (303) 893-0102 Date: 9/15/2004
 Comments:

NEW OPERATOR

Company: Newfield Production Company Name: Brian Harris
 Address: 1401 17th Street Suite 1000 Signature: *Brian Harris*
city Denver state Co zip 80202 Title: Engineering Tech.
 Phone: _____ Date: 9/15/2004
 Comments:

(This space for State use only)

Transfer approved by: *A. Deant*
 Title: *Field Services Manager*

Approval Date: 9-20-04

Comments: Note: Indian Country wells will require EPA approval.

RECEIVED
SEP 20 2004

DIV. OF OIL, GAS & MINING

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697



Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*

The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

NEWFIELD PRODUCTION COMPANY
 RT. 3 BOX 3630
 MYTON, UT 84052

ENTITY ACTION FORM
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 6

OPERATOR ACCT NO: N2695

ACTIN CODE	CRRNT ENTITY	NEW ENTITY	API NUMBER	WELL	QQ	SEC	TWN	RNG	REASON	EFFECTIVE
D	11855	15149	4301331556	MONUMENT BUTTE ST 2-36	NWNE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	10835	15149	4301331599	MON BUTTE ST 1A-36	NENE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11879	15149	4301331598	MONUMENT BUTTE ST 8-36	SENE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11872	15149	4301331558	MON BUTTE ST 7-36	SWNE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11823	15149	4301331552	MON BUTTE ST 3-36	NENW	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11885	15149	4301331572	MONUMENT BUTTE ST 9-36	NESE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11807	15149	4301331544	MON BUTTE ST 15-36	SWSE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11822	15149	4301331551	MONUMENT BUTTE ST 10-36	NWSE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11804	15149	4301310159	MONUMENT BUTTE ST 16-36R	SESE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11774	15149	4301331508	MONUMENT BUTTE ST 14-36	SESW	36	8S	16E	Monument Butte East EOR	1/1/2006

K -
 ↓

*new entity assigned 1/31/06
 ER, DOGM*

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JAN 25 2006

DIV. OF OIL, GAS & MINING

KIM KETTLE
 PRODUCTION CLERK 1/25/2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
 ML-22061

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
 MON BUTTE EAST

8. WELL NAME and NUMBER:
 MON BT 9-36-~~45~~

9. API NUMBER:
 4301331572

10. FIELD AND POOL, OR WILDCAT:
 MONUMENT BUTTE

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
 NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1991 FSL 662 FEL COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESE, 36, T8S, R16E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 08/01/2006	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - 5 Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 On 8/1/06 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5-year MIT on the above listed well. Permission was given at that time to perform the test on 8/1/06. On 8/1/06 the csg was pressured up to 1230 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tbg pressure was 1900 psig during the test. There was not a State representative available to witness the test. API# 43-013-31572

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**
 Date: 08-07-06
 By: [Signature]

COPY SENT TO OPERATOR
 Date: 10-11-06
 Initials: RM

NAME (PLEASE PRINT) Callie Duncan TITLE Production Clerk
 SIGNATURE [Signature] DATE 08/02/2006

(This space for State use only)

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AUG 03 2006
 DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

RECEIVED

AUG 03 2006

DIV. OF OIL, GAS & MINING

Inland Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 8/1/06 Time 2:30 am pm

Test Conducted by: Chris Wilkerson

Others Present: _____

Well: Mon Butte STATE 9-30-8-16

Field: Monument Butte EAST

Well Location: NE/SE Sec 30, T8S, R10E
Duchesne County, UTAH

API No: 43-013-31572

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1230</u>	psig
5	<u>1230</u>	psig
10	<u>1230</u>	psig
15	<u>1230</u>	psig
20	<u>1230</u>	psig
25	<u>1230</u>	psig
30 min	<u>1230</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1900 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Chris Wilkerson

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22061
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: MONUMENT BUTTE ST 9-36
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013315720000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1991 FSL 0662 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 36 Township: 08.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/6/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 50px;" type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 07/01/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 07/06/2011 the casing was pressured up to 1000 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1400 psig during the test. There was a State representative available to witness the test - Dennis Ingram.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 7/8/2011	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 7/6/2011 Time 1:15 am pm
Test Conducted by: Bowdy Cloward
Others Present: _____

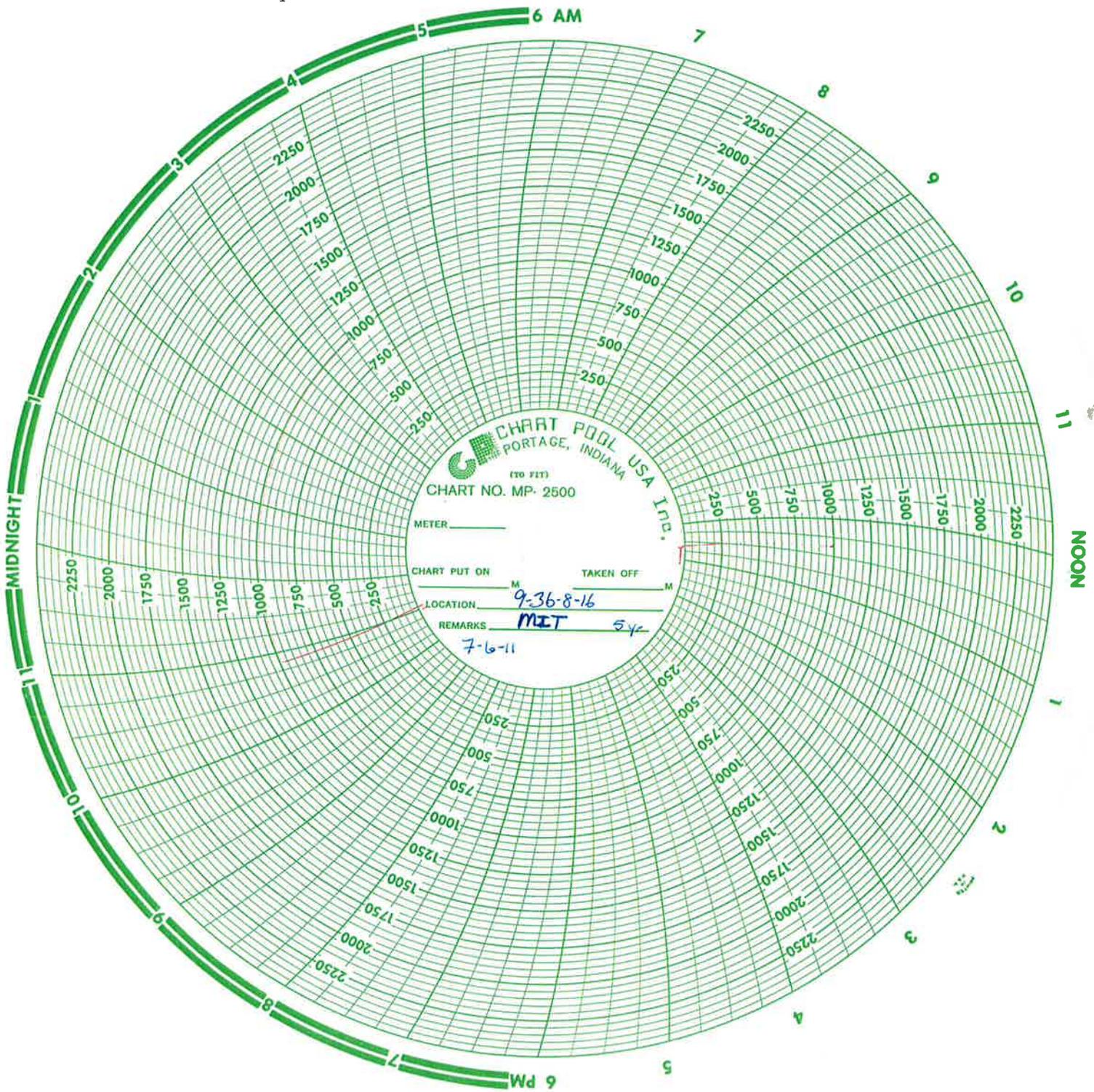
Well: <u>Monument Butte STATE 9-36-8-16</u>	Field: <u>Newfield Monument Butte</u>
Well Location: <u>9-36-8-16</u> <u>NE/SE SEC 36, T8S, R16E</u> <u>Duchesne County, UT UTL87538X</u>	API No: <u>43-013-31572</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1000</u>	psig
5	<u>1000</u>	psig
10	<u>1000</u>	psig
15	<u>1000</u>	psig
20	<u>1000</u>	psig
25	<u>1000</u>	psig
30 min	<u>1000</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1465 psig

Result: Pass Fail

Signature of Witness: Dennis Ingram
Signature of Person Conducting Test: Bowdy Cloward



Monument Butte State #9-36-8-16

Spud Date: 5/3/96

Initial Production: 6/14/96
 GI: 5386' KB: 5399'
SURFACE CASING

CSG SIZE: 9-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.13')
 DEPTH LANDED: 301'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cement, est 5 bbls to surf.

PRODUCTION CASING

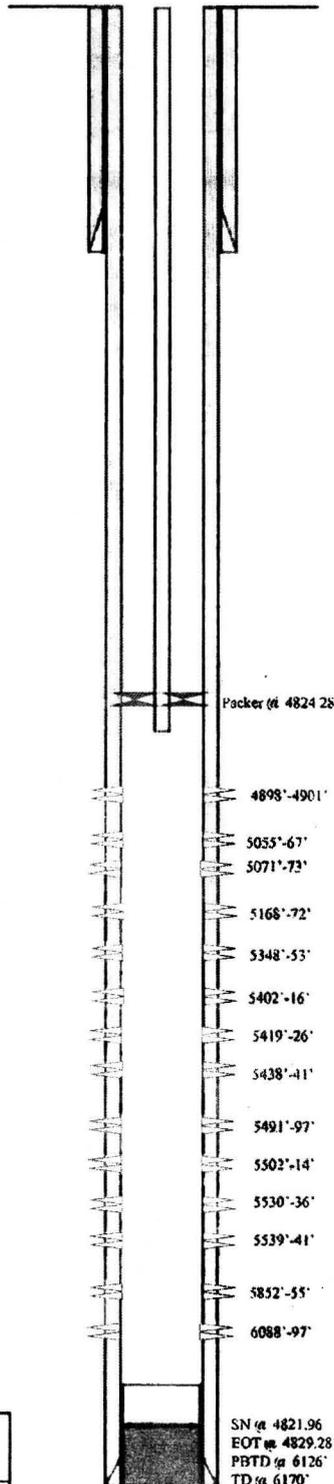
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts. (6182.53')
 DEPTH LANDED: 6174.53'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 335 sk Hyfill mixed & 335 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE GRADE/WT.: 2-7/8" M-50 6.5#
 NO. OF JOINTS: 154 jts (4807.86')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4821.96'
 TUBING PACKER: CE @ 4824.96'
 TOTAL STRING LENGTH: ? (EOT @ 4829.28')

Initial Production: 144 BOPD,
 167 MCFGPD, 5 BWPD

Injection Wellbore Diagram



FRAC JOB

6/4/96 5852'-6097' Frac CP-5 and CP-3 sands as follows:
 81,700# of 20-40 sd in 511 bbls of Boregel. Breakdown @ 2953 psi treated @ avg rate 30 bpm @ avg press 2100 psi. ISIP-2045 psi, 5-min 1796 psi. Flowback on 16.64" ck @ 1.3 bpm. Flowed 2-1/2 hrs and died.

6/6/96 5348'-5541' Frac A-1, A-3 and LODC sands as follows:
 114,100# 20-40 sd in 651 bbls of Boregel. Breakdown @ 2430 psi & treated @ avg rate 40.3 bpm w/ avg 1700 psi. ISIP-1870 psi, 5-min 1756 psi. Flowback on 16.64" ck @ 1.6 bpm. Flowed 2 hrs and died.

6/8/96 5055'-5172' Frac B-1 and C sands as follows:
 70,000# of 20-40 sd in 430 bbls of Boregel. Breakdown @ 2449 psi & treated @ avg rate 18.3 bpm w/ avg press 1900 psi. ISIP-2548 psi, 5-min 2004 psi. Flowback on 16.64" ck for 1.5 hrs until died.

6/11/96 4898'-4901' Frac D-1 sand as follows:
 40,600# of 20-40 sd in 298 bbls of Boregel. Breakdown @ 3730 psi, treated @ avg rate 12 bpm w/ avg press of 2550 psi. ISIP-2950 psi, 5-min 2817 psi. Start flowback after 5 min on 16.64" ck. Flowed 1-1/2 hrs and died.

8/3/01 MIT performed on well. Mr Ingram w/ DOGM approved to chart and seal in.

8/2/06 5 Year MIT completed and submitted.

PERFORATION RECORD

6/3/96	6088'-6097'	4 JSPF	36 holes
6/3/96	5852'-5855'	1 JSPF	4 holes
6/5/96	5539'-5541'	2 JSPF	4 holes
6/5/96	5530'-5536'	2 JSPF	12 holes
6/5/96	5502'-5514'	2 JSPF	24 holes
6/5/96	5491'-5497'	2 JSPF	12 holes
6/5/96	5438'-5441'	2 JSPF	6 holes
6/5/96	5419'-5426'	2 JSPF	14 holes
6/5/96	5402'-5416'	2 JSPF	28 holes
6/5/96	5348'-5353'	2 JSPF	10 holes
6/7/96	5168'-5172'	4 JSPF	16 holes
6/7/96	5071'-5073'	4 JSPF	8 holes
6/7/96	5055'-5067'	4 JSPF	48 holes
6/10/96	4898'-4901'	4 JSPF	12 holes

NEWFIELD

Monument Butte State #9-36-8-16
 1991 FSL & 662 FEL
 NESE Section 36-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31572; Lease #ML-22061

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22061	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: MONUMENT BUTTE ST 9-36	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013315720000	
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1991 FSL 0662 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 36 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/9/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text" value="5 YR MIT"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>On 06/06/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 06/09/2016 the casing was pressured up to 1110 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1565 psig during the test. There was a State representative available to witness the test - Amy Doebele.</p>			
Accepted by the Utah Division of Oil, Gas and Mining		FOR RECORD ONLY	
June 10, 2016			
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician	
SIGNATURE N/A		DATE 6/10/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Amy DOEBELE Date 6/9/16 Time 11:45 am pm
Test Conducted by: PETE MONTAGUE 12:03 pm
Others Present: JEREMY PRICE

Well: MONUMENT BUTTE STATE 9-36-8-16 Field: Monument Butte
Well Location: 9-36-8-16 API No: 43-013-31572

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1110</u>	psig
5	<u>1110</u>	psig
10	<u>1110</u>	psig
15	<u>1110</u>	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1565/1565 psig 46 B INJ RATE

Result: Pass Fail

Signature of Witness: Amy Doebel
Signature of Person Conducting Test: _____

