

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. Lease Designation and Serial Number: **ML-22061**

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name: **Monument Butte**

8. Farm or Lease Name: **Monument Butte State**

9. Well Number: **#6-36**

10. Field and Pool, or Wildcat:

11. Qtr/Qtr, Section, Township, Range, Meridian: **SE/NW Sec. 36, T8S, R16E**

12. County: **Duchesne** 13. State: **UTAH**

1A. Type of Work: **DRILL** **DEEPEN**

B. Type of Well: **OIL** **GAS** **OTHER:** **SINGLE ZONE** **MULTIPLE ZONE**

2. Name of Operator: **Inland Production Company**

3. Address and Telephone Number: **P.O. Box 1446 Roosevelt, UT 84066 (801) 724-5163**

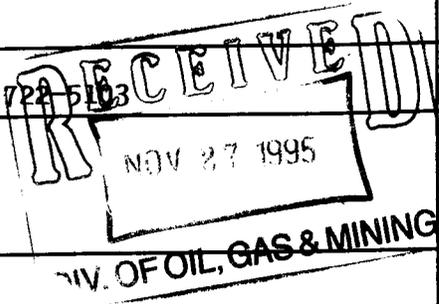
4. Location of Well (Footages):
At Surface: **SE/NW 636 m**
At Proposed Producing Zone: **1940' FNL & 2088' FWL**

14. Distance in miles and direction from nearest town or post office: **12.7 Miles south of Myton, Utah**

15. Distance to nearest property or lease line (feet): **1940'** 16. Number of acres in lease: **640** 17. Number of acres assigned to this well: **40**

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): **1369'** 19. Proposed Depth: **6500'** 20. Rotary or cable tools: **Rotary**

21. Elevations (show whether DF, RT, GR, etc.): **5401' GR** 22. Approximate date work will start: **First Quarter 1996**



23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	120 sx Class G + 2% CaCl & 2% gel
7 7/8	5 1/2	15.5#	TD	400 sx Hilift followed by
				330 sx Class G w/10% CaCl

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Name & Signature: Brad Mechem *Brad Mechem* Title: Operations Manager Date: 11/13/95

(This space for State use only)

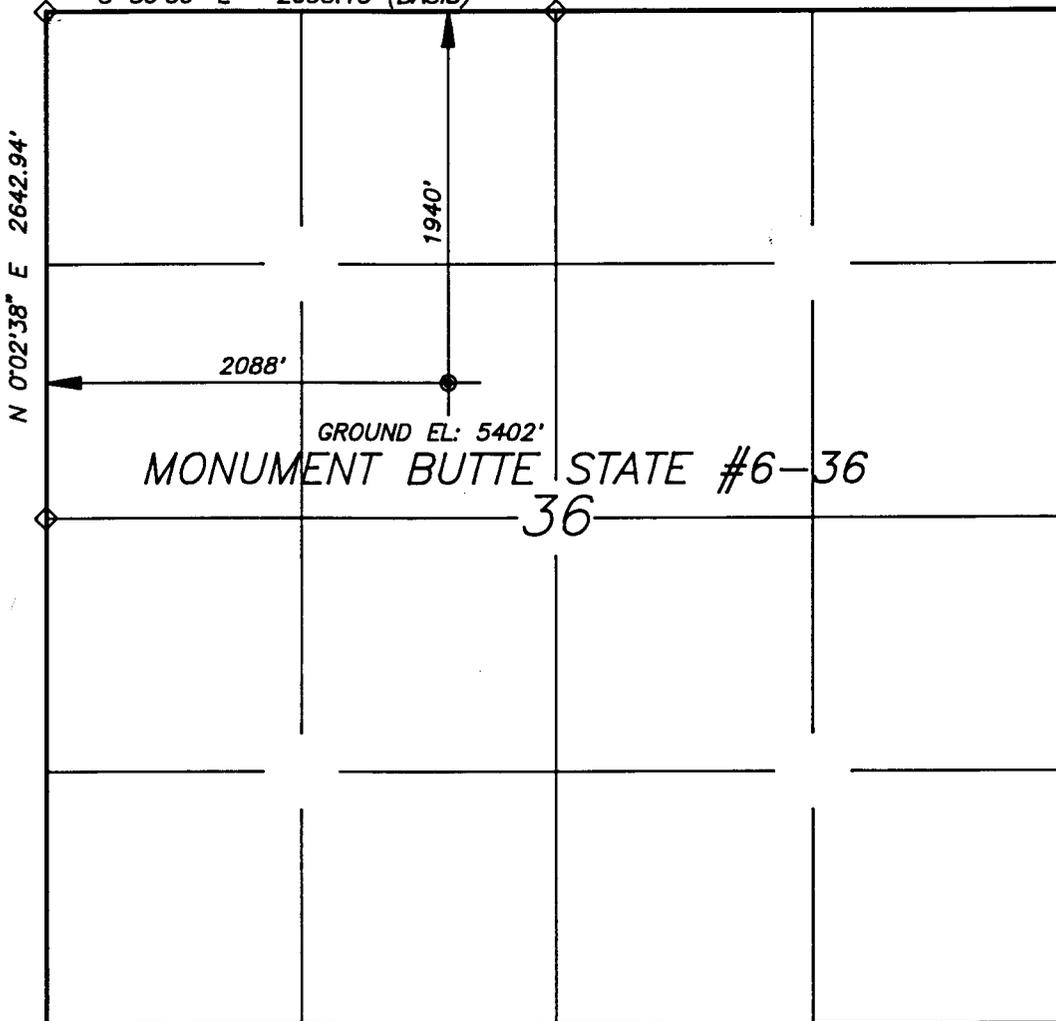
API Number Assigned: 43-013-31571 Approval: 12/18/95 *J.M. Matthews*

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

**INLAND PRODUCTION CO.
WELL LOCATION PLAT
MONUMENT BUTTE STATE #6-36**

LOCATED IN THE SE1/4 OF THE NW1/4
SECTION 36, T8S, R16E, S.L.B.&M.

S 89°59' E 2638.15 (BASIS)

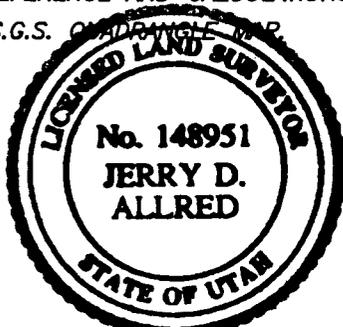


SCALE: 1" = 1000'

LEGEND AND NOTES

- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. QUADRANGLE MAP.



1 NOV 1995

84-121-037

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
 JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
 CERTIFICATE NO. 148951 (UTAH)

	JERRY D. ALLRED & ASSOCIATES SURVEYING CONSULTANTS
	121 NORTH CENTER STREET P.O. BOX 975 DUCHESNE, UTAH 84021 (801)-738-5352

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

ML-22061

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

6. If Indian, Allottee or Tribe Name:

1A. Type of Work: DRILL DEEPEN

7. Unit Agreement Name:
Monument Butte

B. Type of Well: OIL GAS OTHER: SINGLE ZONE MULTIPLE ZONE

8. Farm or Lease Name:

Monument Butte State

2. Name of Operator:

Inland Production Company

9. Well Number:

#6-36

3. Address and Telephone Number:

P.O. Box 1446 Roosevelt, UT 84066 (801)722-5103

10. Field and Pool, or Wildcat:

4. Location of Well (Footages)

At Surface: SE/NW

At Proposed Producing Zone: 1940' FNL & 2088' FWL

11. Qtr./Qtr, Section, Township, Range, Meridian:

SE/NW

Sec. 36, T8S, R16E

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12.7 Miles south of Myton, Utah

12. County:

Duchesne

13. State:

UTAH

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First Quarter 1996

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24.

Name & Signature:

Brad Mecham

Title: Operations Manager

Date: 11/13/95

(This space for State use only)

API Number Assigned:

43-013-31571

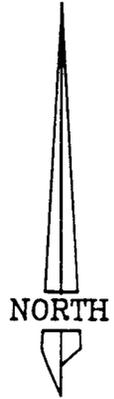
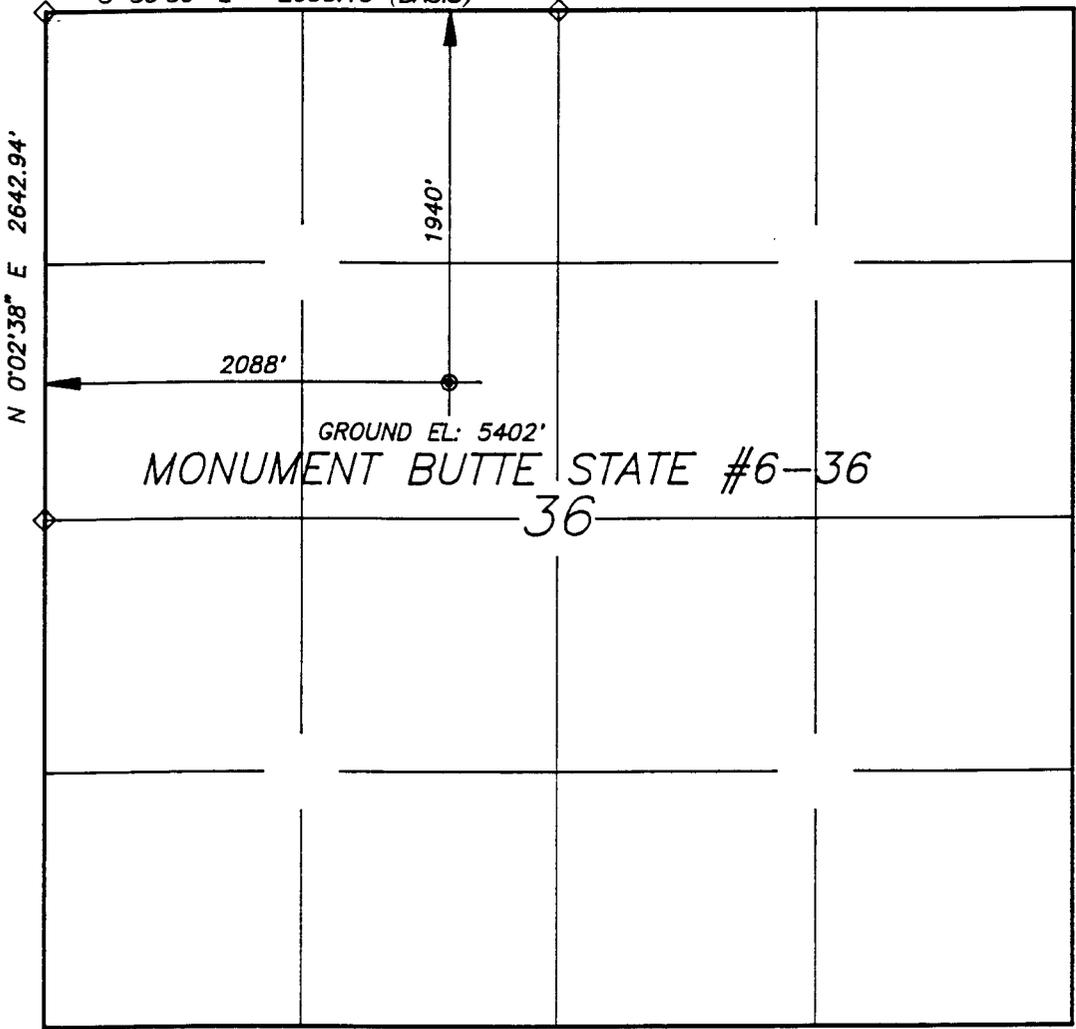
Approval:

APPROVED BY THE STATE
12/8/95
Matthew

**INLAND PRODUCTION CO.
WELL LOCATION PLAT
MONUMENT BUTTE STATE #6-36**

LOCATED IN THE SE1/4 OF THE NW1/4
SECTION 36, T8S, R16E, S.L.B.&M.

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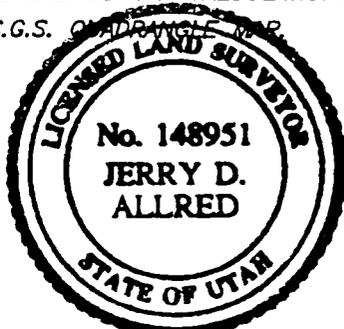


SCALE: 1" = 1000'

LEGEND AND NOTES

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THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. QUADANGLE MAP.



1 NOV 1995

84-121-037

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred

 JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
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	JERRY D. ALLRED & ASSOCIATES SURVEYING CONSULTANTS
	121 NORTH CENTER STREET P.O. BOX 975 DUCHESNE, UTAH 84021 (801)-738-5352

JOHNSON WATER DISTRICT
R.R. 3 BOX 3188
ROOSEVELT, UT 84066
TELEPHONE (801) 722-2620

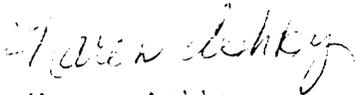
October 17, 1995

TO WHOM IT MAY CONCERN:

Inland Production Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Lomax Exploration Company to use water from our system for the purpose of drilling and completing the Monument Butte State 4-36, 9-36, 6-36, 8-36, 1A-36.

Sincerely,



Karen Ashby,
Secretary

**MONUMENT BUTTE STATE #6-36
SE/NW SEC. 36, T8S, R16E
DUCHESNE COUNTY, UTAH
ML-22061**

HAZARDOUS MATERIAL DECLARATION

INLAND PRODUCTION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

INLAND PRODUCTION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE STATE # 6-36
SE/NW SECTION 36, T8S, R16E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 3030'
Green River	3030'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 3030' - 6300' - Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set @ 300' (New)

5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure test of BOPS's will be checked daily.

(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with 2% KCL mud to a depth of 6500'.

The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Compensated Neutron-Formation Density Log. Logs will run from TD to 3500'. The cement log will be run from PBTD to cement top. The use of mudloggers to be determined at a later date.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the operations will commence the 1st quarter of 1996 and take approximately eight (8) days to drill.

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE STATE #6-36
SE/NW SEC. 36, T8S, R16E
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Monument Butte State #6-36 located in the SE 1/4 NW 1/4 Section 36, T8S, R16E, S.L.B. & M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 6.3 miles to its junction with an existing dirt road to the southwest; proceed southwesterly along this road 2.8 miles to its junction with an existing dirt road to the south; proceed southerly along this road .8 miles to its intersection with an existing dirt road to the east. Proceed easterly along this road 1.3 miles to its intersection with the beginning of the proposed access road, to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 53 exists to the Southwest, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the State or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the SW1/4 NW1/4 Section 36, T8S, R16E, S.L.B. & M., and proceeds in a northeasterly direction approximately 400' to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in

order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There are no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There are no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

There are sixteen (16) producing, five (5) injection, Inland Production Co. wells, and two (2) producing Balcron well, within a one (1) mile radius of this proposed location.

See exhibit "D".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be placed on a per Sundry Notice if the well is completed as a producer.

5. **LOCATION AND TYPE OF WATER SUPPLY**

At the present time, it is anticipated that the water for this well will be trucked from our pre-approved Inland Production Company fresh water supply line located at the Monument Butte #5-35 location as indicated on Topographic Map - Exhibit "C".

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

See Location Layout Sheet - Exhibit "E".

If the reserve pit is lined, it will be constructed and lined with a plastic nylon reinforced line so as not to leak, break, or allow discharge. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit wall and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed on in the pit.

After first production, produced water will be confined to a pit or storage tank for a period not to exceed one hundred twenty (120) days. During the one hundred twenty (120) day period, in accordance with the Onshore Order #7, an application for approval of permanent disposal method and location, along with required water analysis, shall be submitted for the Authorized Officers approval.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the north between stakes 4 & 5.

No flare pit will be used on this location.

The stockpiled topsoil (first six (6) inches) will be stored on the southeast corner near stake #8.

Access to the well pad will be from the southwest between stakes 2 & 3.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.

MONUMENT BUTTE STATE #6-36

- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before back filling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons, all cans, barrels, pipe, etc., removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per State specifications, and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - State of Utah

12. OTHER ADDITIONAL INFORMATION

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.

- b) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Cultural Resource Survey Archaeological Report will be sent to the State of Utah, as soon as it becomes available.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Inland Production is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the State office at (801) 538-5340, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: P.O. Box 1446 Roosevelt, Utah 84066
Telephone: (801) 722-5103

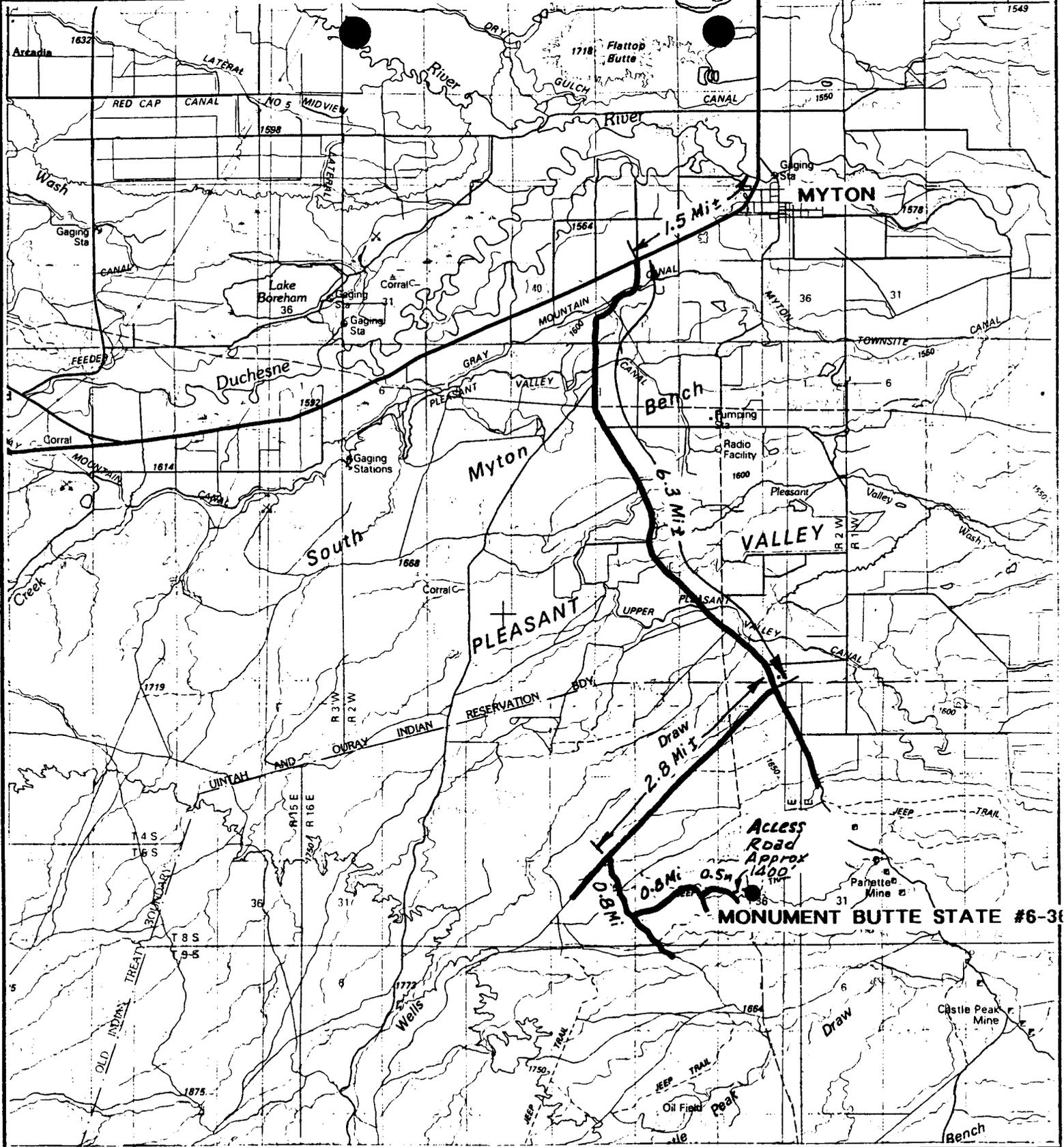
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of Well #6-36 SE/NW Section 36, Township 8S, Range 16E: Lease #ML-22061; Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11-21-95
Date

Brad Mecham
Brad Mecham
Operations Manager



TOPOGRAPHIC
MAP "A"

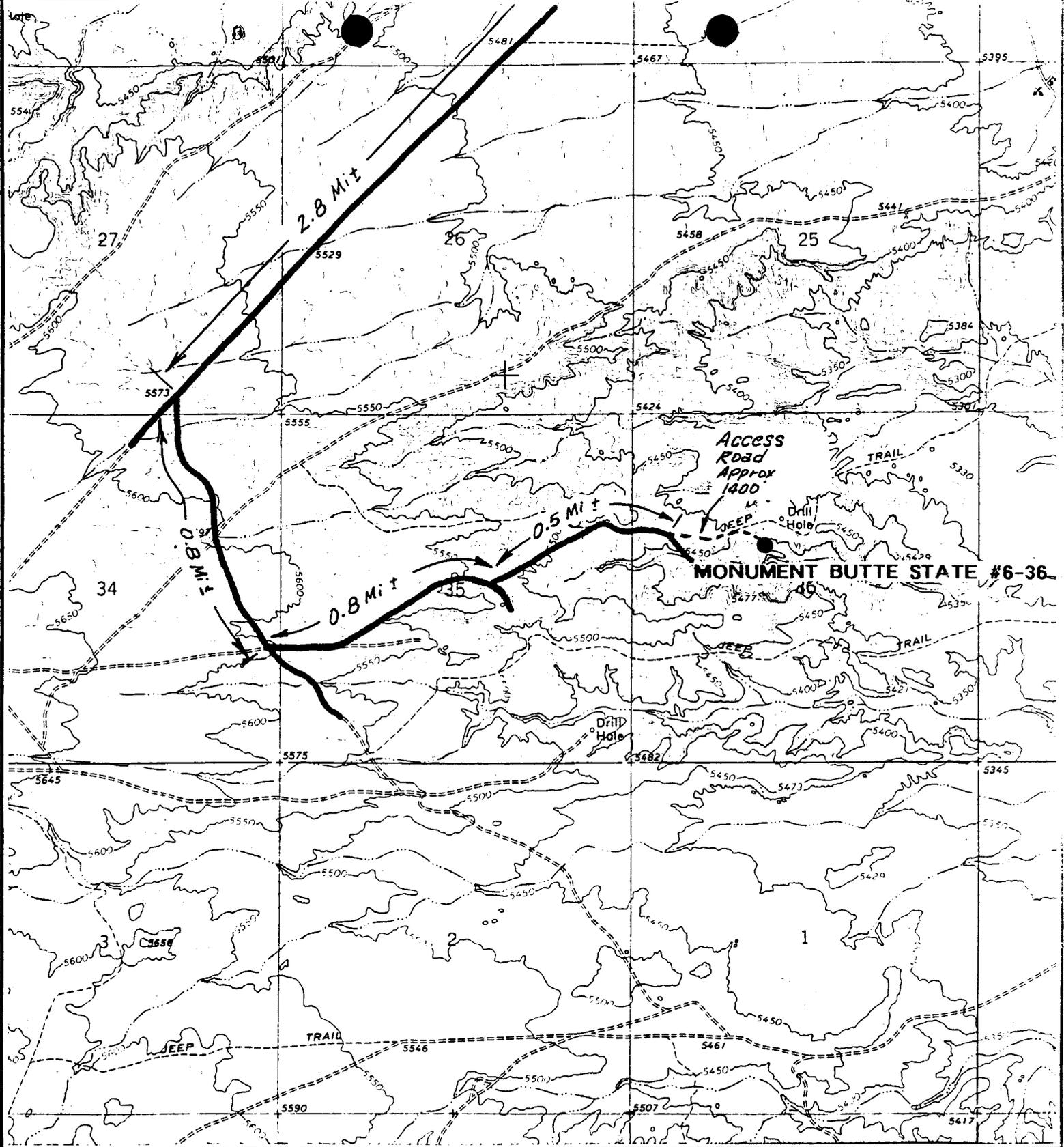


INLAND PRODUCTION COMPANY

**MONUMENT BUTTE STATE #6-36
SECTION 36, T8S, R16E, S.L.B.&M.**

2 Nov '95

84-121-037



TOPOGRAPHIC
 MAP "B"
 SCALE: 1" = 2000'



INLAND PRODUCTION COMPANY

**MONUMENT BUTTE STATE #6-36
 SECTION 36, T8S, R16E, S.L.B.&M.**

2 Nov '95

B4-121-037

POWER LINE

JOHNSON WATER LINE

R 2 W

WATER SOURCE

ALTERNATE ACCESS ROAD

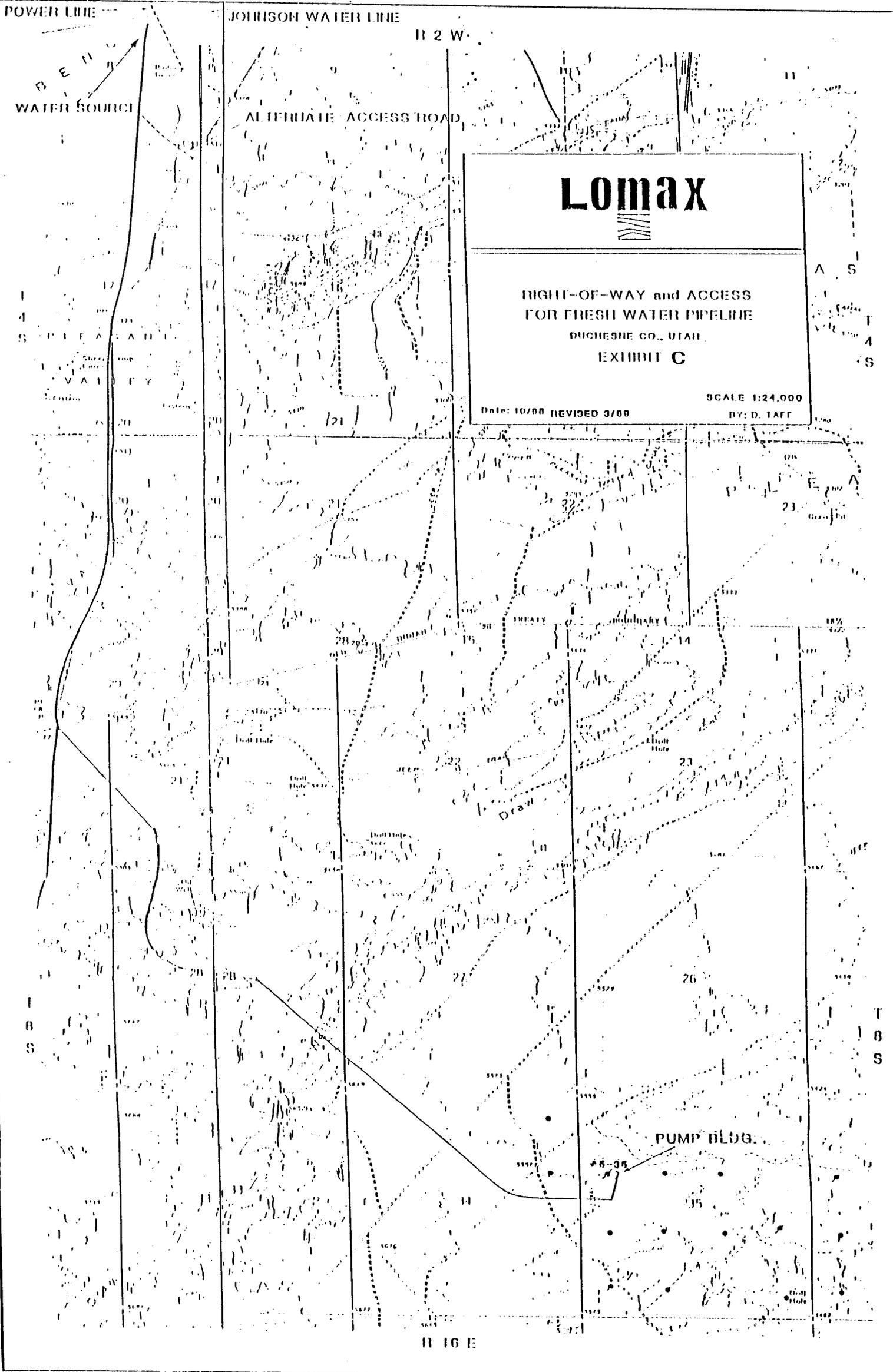
Lomax

RIGHT-OF-WAY and ACCESS
FOR FRESH WATER PIPELINE
DUCHESE CO., UTAH
EXHIBIT C

SCALE 1:24,000

Date: 10/00 REVISED 3/00

BY: D. TAIT

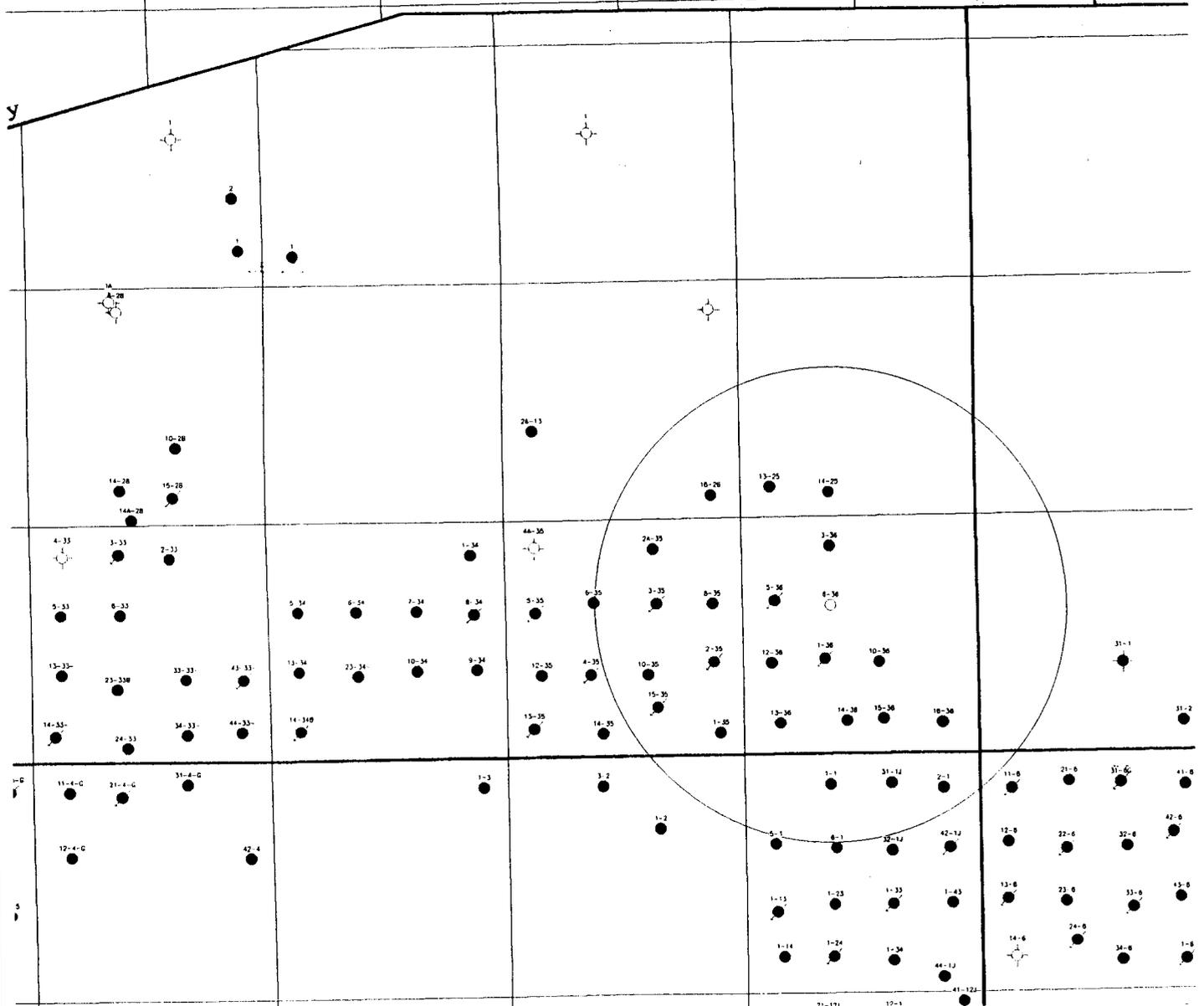


R 16 E

Old Indian Treaty Boundary



y



Valley
RESOURCES INC.

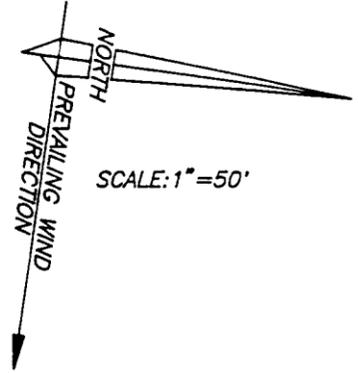
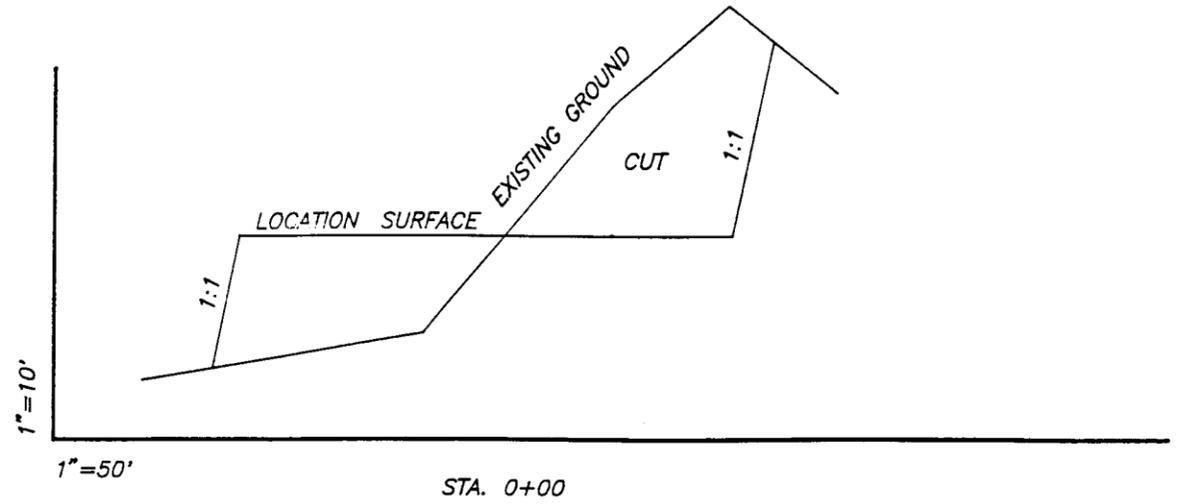
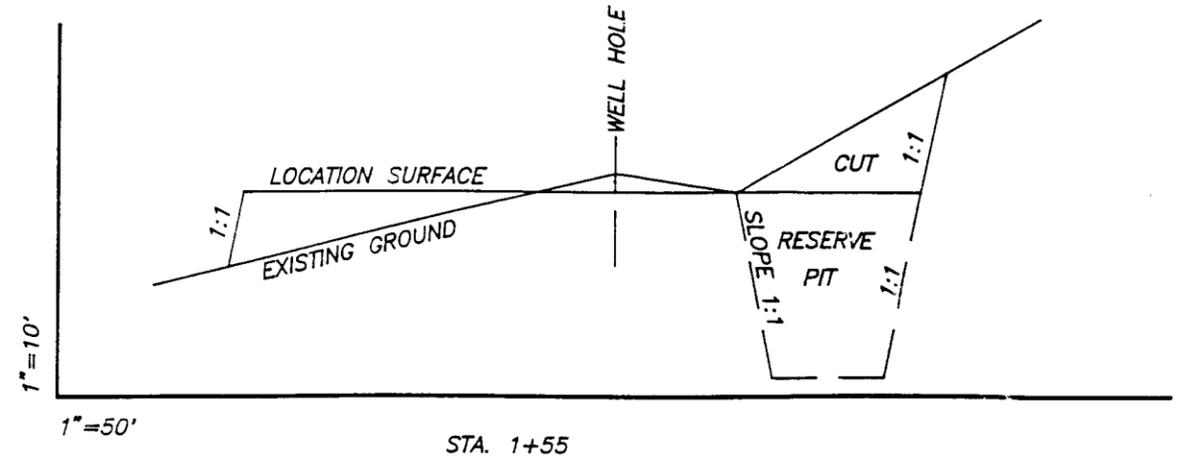
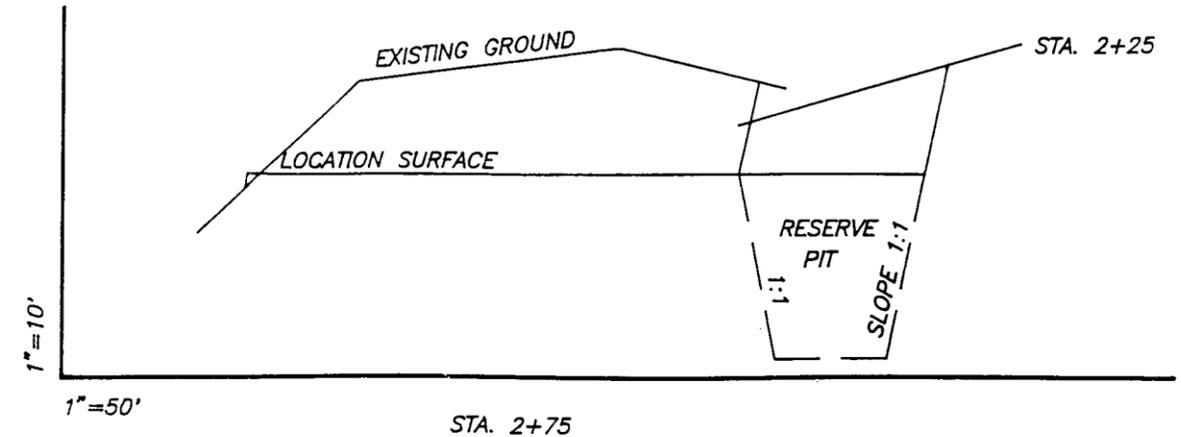
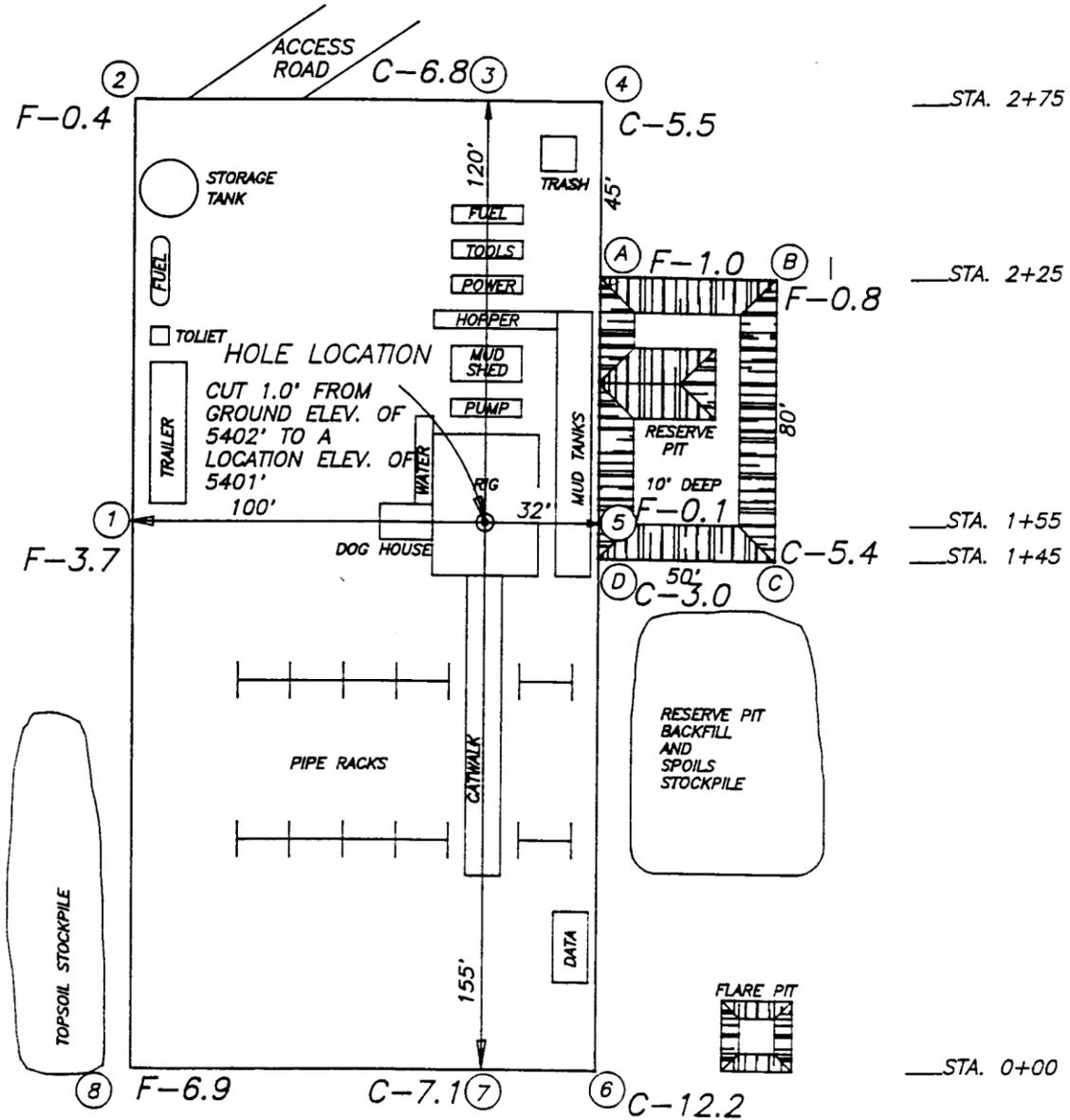
475 17th Street Suite 1500
Denver, Colorado 80202
Phone: (303)-292-0900

Monument Butte #6-36
One - Mile - Radius Exhibit D.
Duchesne County, Utah

D.G.

INLAND PRODUCTION CO. WELL LAYOUT PLAT MONUMENT BUTTE STATE #6-36

LOCATED IN THE SE1/4 OF THE NW1/4 OF SECTION 36,
TOWNSHIP 8 SOUTH, RANGE 16 EAST, S.L.B.&M.



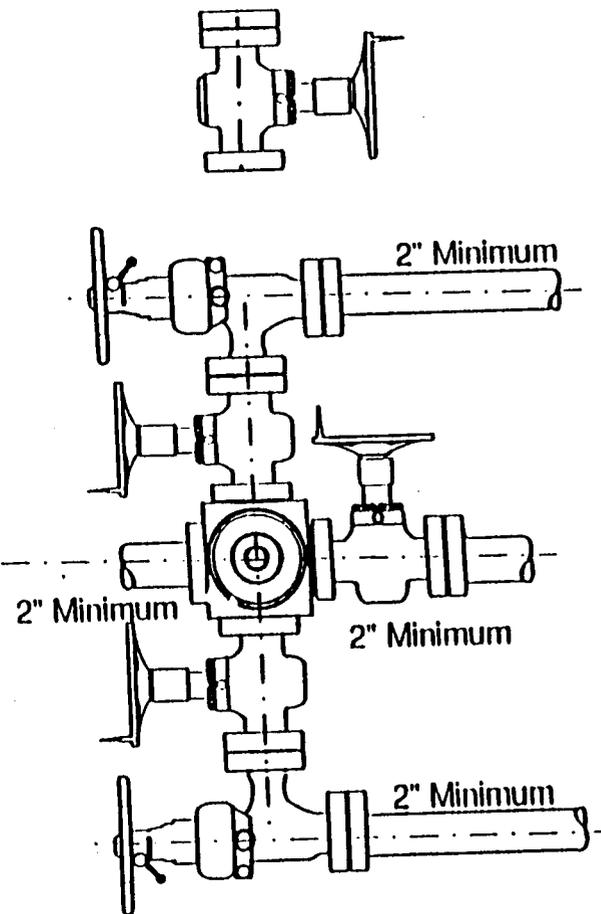
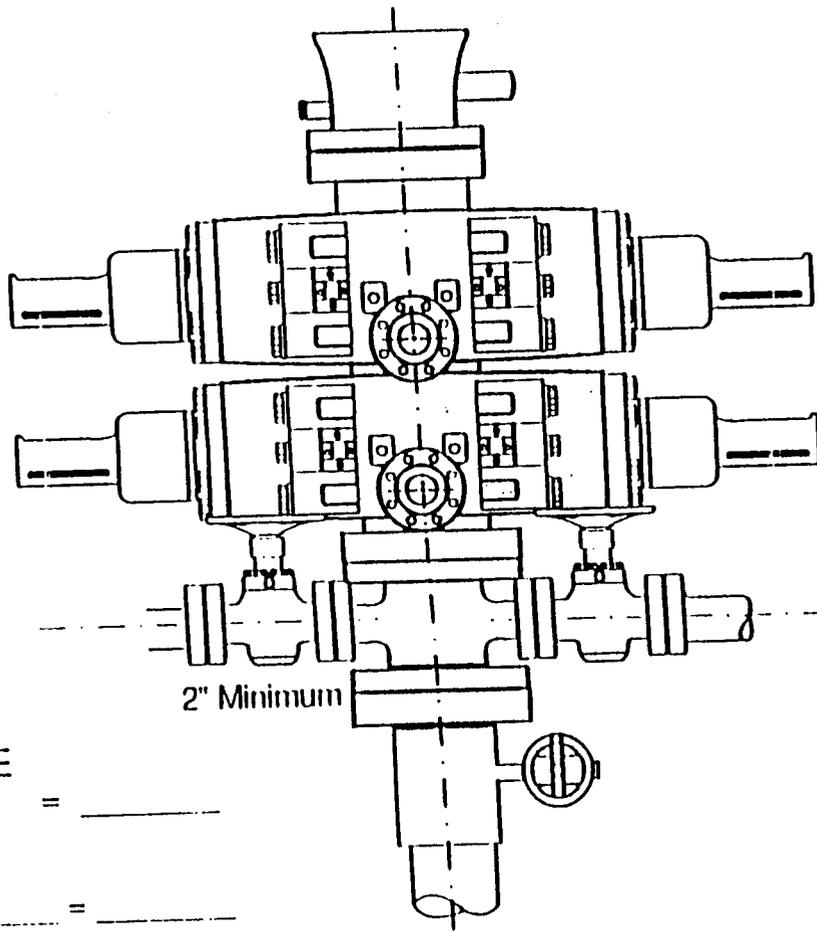
APPROXIMATE QUANTITIES
 CUT: 5500 CU. YDS. (INCLUDES PIT)
 FILL: 2000 CU. YDS.

JERRY D. ALLRED AND ASSOCIATES
 Surveying and Engineering Consultants
 121 NORTH CENTER STREET
 P.O. BOX 975
 DUCHESNE, UTAH 84021
 (801) 738-5352

2-M SYSTEM

TYPE B.O.P.

ake:
ize:
odel:



GAL TO CLOSE
Annular BOP = _____
Ramtype BOP
_____ Rams x _____ = _____
= _____ Gal.
_____ x 2 = _____ Total Gal.

Rounding off to the next higher
increment of 10 gal. would require
_____ Gal. (total fluid & nitro volume)

EXHIBIT F



**State of Utah
Division of Oil, Gas & Mining (OGM)**

***ON-SITE PREDRILL EVALUATION AND REVIEW
FOR
APPLICATION FOR PERMIT TO DRILL (APD)***

OPERATOR
INLAND PRODUCTION CORPORATION

WELL NO.
MONUMENT BUTTE STATE 6-36

LEASE NO.
ML - 22061

API No.
43-013-31571

LEASE TYPE
State Fee

PROPOSED LOCATION

$\frac{1}{4}/\frac{1}{4}$ SE NW	SECTION 36	TOWNSHIP 8 S	RANGE 16 E
COUNTY DUCHESNE		FIELD MONUMENT BUTTE	
SURFACE 1940 FNL 2088 FWL			
BOTTOM HOLE SAME AS ABOVE			
GPS COORDINATES 579347 E 4436478 N			

SURFACE OWNER
STATE OF UTAH

SURFACE AGREEMENT Yes No **CONFIDENTIAL** Yes No

LOCATING AND SITING

UAC R649-2-3. Unit

UAC R649-3-2. General

UAC R649-3-3. Exception

UCA 40-6-6. Drilling Unit -- Cause No.

DRILLING PROGRAM

The following information should be included in the Application for Permit to Drill submitted.

- 1 Surface Formation and Estimated Tops/Geologic Markers
- 2 Estimated Depths and Names of Anticipated Water, Oil, Gas or other Mineral Bearing Formations

(All fresh water sands encountered during drilling shall be recorded and reported to the Division on Form 7.)
- 3 Well Control Equipment & Testing Procedures
- 4 Proposed Casing and Cementing Program
- 5 Mud Program, Circulating Medium, and Monitoring equipment
- 6 Coring, Testing, and Logging Program
- 7 Expected Bottom Hole Pressures and any anticipated Abnormal Pressures, Temperatures or Potential Hazards such as hydrogen sulfide, expectations and contingency plans for mitigating identified hazards
- 8 Any other information relative to the proposed operation.

Onsite Participants:

Brad Mecham (Inland Production Company); Dennis L. Ingram (DOGM)

Regional Setting/Topography:

Set in arid desert tablelands in draw north of Interline Gas Compressor. Proposed location is cut into ridge wall on north side of same. Sandstone outcroppings protrude just above and north of lease with other sandstone visible on surface, rocky.

SURFACE USE PLAN:

current Surface Use: Cattle and domestic sheep grazing with wildlife use.

Proposed Surface Disturbance: Location pad 182'x 275' or 50,050 square feet. Access road includes 400'x 18' or 7200 square feet. Project total 1.31 acres.

1. Existing Roads Highway 40 to the Myton Bench cutoff that accesses Sand Wash And 9 Mile Canyon.
2. Planned Access Roads - include length of new road, length of existing road to be upgraded, maximum disturbed and travel surface widths, maximum grades, turnouts, surface materials, drainage, cattleguards This road will be 400' Extension off the existing oil field road network. It will be 18' wide and Will be ditched and crowned.
3. Location of existing wells within one-mile radius of proposed location, include water, injection, producing, drilling with present status of each well See the attached map labeled as exhibit "D".
4. Location of Production Facilities and Pipelines See the attached exhibit Labeled "C".
5. Location and Type of Water Supply (include Division of Water Rights approval or identifying number) Water will be taken from one of the injection wells That operates in the field Monument Butte 5-35.
6. Source of Construction Material will be borrowed from the construction of the Well pad.
7. Waste Management Plan See the surface use plan part 7 attached as part of the APD.
8. Ancillary Facilities None will be required.

9. Well Site Layout See the attached diagram.
10. Surface Restoration Plans Restoration will be as stipulated by State Lands
At the time of the abandonment of the well.

ENVIRONMENTAL PARAMETERS:

Affected Floodplain and/or Wetlands:

A 404 dredge and fill permit may be required if this site is in or adjacent to a wetland or other established drainage or floodplain. (Contact the Army Corps of Engineers if there are concerns of this nature) No.

Flora/Fauna:

Briefly describe the flora found on the proposed site and the fauna evidenced or sighted on or near the proposed location Vegetative cover consists of shadscale
community species: bladderpod, prickly pear cactus, buckwheat and bunch grass (vary
sparse). Mule deer and antelope use, rabbits, coyote, small birds, raptors,
reptiles and insects. Land is also potential Mountain Plover habitat.

SURFACE GEOLOGY

Soil Type and Characteristics: Very fine grained, buff colored sand which contains
a moderate amount of Pleistocene gravel.

Surface Formation & Characteristics: Uinta Formation of Upper Eocene Age.

Erosion/Sedimentation/Stability: Erosion potential from run-off on adjacent hill-
side/some sedimentation/ no stability problems anticipated.

Paleontological Potential Observed: None observed on visit.

RESERVE PIT

Characteristics: Rectangular in shape, in cut and measures 50'x 80'x 10' deep.

Lining (Site ranking form attached): 30 points.

OTHER OBSERVATIONS

Cultural Resources/Archaeology (if proposed location is on State land, has an archaeology clearance been obtained?): Was not provided to field personnel at onsite visit.

Comments: Ground was 100 percent open (no snow) on visit. Set was moved approximately 100 feet east to because of ridge wall.

Dennis L. Ingram
OGM Representative

12/1/95 at 8:15 A.M.
Date and Time

STATEMENTS OF BASIS
OGM Review of Application for Permit to Drill (APD)

Company: Inland Production Corp.

Well Name: Monument Butte State 6-36

ENGINEERING/LOCATING and SITING:

The proposed location meets the location and siting requirements of R649-3-2. The application and proposed casing and drilling plan appear to be consistent with accepted industry standards of practice and sound engineering design. A casing design safety check is attached. Blow out prevention and monitoring/contingency plans are adequate.

Signature: E. R. Matthews Date: 12/08/95

GEOLOGY/GROUND WATER:

Ground water may be encountered in the first 300 feet of drilling. The proposed casing and cement program will adequately protect any water encountered.

Signature: D. Jarvis Date: 12/08/95

SURFACE:

The presite investigation of the surface has been completed by field personnel. All applicable surface management agencies (State Lands, Wildlife Resources, etc.) have been notified and their concerns accommodated where reasonable and possible.

Signature: Dennis L. Ingram Date: 12/5/95

STIPULATIONS for APD Approval:

1. A pit Liner of 12 Mils thickness minimum shall be required.
2. Any changes on proposed location construction required approval by DOGM.

ATTACHMENTS:

1. Photographs of proposed site in pre-drill status.

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

Site-Specific Factors	Ranking Score	Final Ranking Score
Distance to Groundwater (feet) >200 100 to 200 75 to 100 25 to 75 <25 or recharge area	0 5 10 15 20	10
Distance to Surf. Water (feet) >1000 300 to 1000 200 to 300 100 to 200 < 100	0 2 10 15 20	0
Distance to Nearest Municipal Well (feet) >5280 1320 to 5280 500 to 1320 <500	0 5 10 20	0
Distance to Other Wells (feet) >1320 300 to 1320 <300	0 10 20	0
Native Soil Type Low permeability Mod. permeability High permeability	0 10 20	20
Fluid Type Air/mist Fresh Water TDS >5000 and <10000 TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	0 5 10 15 20	5

Drill Cuttings Normal Rock Salt or detrimental	0 10	0
Annual Precipitation (inches) <10 10 to 20 >20	0 5 10	0
Affected Populations <10 10 to 30 30 to 50 >50	0 6 8 10	0
Presence of Nearby Utility Conduits Not Present Unknown Present	0 10 15	0
Final Score	30 points.	

The summation of all of the above ranking scores will yield one value which shall be used to determine the appropriate type of containment, on a case-by-case basis. The sensitivity levels are as follows:

- Level I Sensitivity: For scores totaling ≥ 20
- Level II Sensitivity: For scores totaling 15 to 19
- Level III Sensitivity: For scores totaling < 15

Containment Requirements According to Sensitivity Level

- Level I: Requires total containment by synthetic liner, concrete structure or other type of total containment structure or material.
- Level II: Bentonite or other compatible lining is discretionary depending on the fluid to be contained and environmental sensitivity.
- Level III: No specific lining requirements.

OTHER GUIDELINES FOR PITS

1. Unlined pits shall not be constructed on areas of fill materials.
2. A pit shall not be constructed in a drainages or floodplain of flowing or intermittent streams.
3. Synthetic liners used for lining reserve pits, shall be of 12 mil thickness or greater and shall be compatible with the fluid to be contained. Synthetic liners used for lining onsite pits with a longer expected life shall be a minimum of 30 mil thickness or as approved by the Division.
4. Synthetic liners shall be installed over smooth fill material which is free of pockets, loose rocks or other materials which could damage the liner.
5. Monitoring systems for pits or closed mud systems may be required for drilling in sensitive areas.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

December 8, 1995

Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Re: Monument Butte State #6-36 Well, 1940' FNL, 2088' FWL, SE NW, Sec. 36,
T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31571.

Sincerely,

R. J. Farth
Associate Director

lwp
Enclosures
cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office
WAPD



Operator: Inland Production Company
Well Name & Number: Monument Butte State #6-36
API Number: 43-013-31571
Lease: ML-22061
Location: SE NW Sec. 36 T. 8 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION

Well Name: MONUMENT BUTTE STATE 6-36

Api No. 43-013-31571

Section 36 Township 8S Range 16E County DUCHESNE

Drilling Contractor _____

Rig # _____

SPUDDED: Date 3/26/96

Time _____

How DRY HOLE

Drilling will commence _____

Reported by D. INGRAM-DOGM

Telephone # _____

Date: 3/27/96 Signed: JLT

3

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

WELL NAME: MONUMENT BUTTE STATE #6-36 API NO: 43-013-31571

QTR/QTR: SE/NW SECTION: 36 TOWNSHIP: 8S RANGE 16E

COMPANY NAME: INLAND PRODUCTION CO COMPANY MAN RUSS IVIE

INSPECTOR: DENNIS L. INGRAM DATE: 3/29/96

CASING INFORMATION: SURFACE CASING: YES

SIZE: 8 5/8" GRADE: J-55 24 HOLE SIZE: 12 1/4 DEPTH: 225'

PIPE CENTRALIZED: THREE (MIDDLE FIRST JOINT, COLLAR SECOND AND THIRD JOINT).

CEMENTING COMPANY: HALLIBURTON (HARDMAN)

CEMENTING STAGES: SINGLE

SLURRY INFORMATION:

1. CLASS: "A" OR "B" ADDITIVES: 2% GEL AND 2% CAL CHLORIDE & 1/4# FLOCELE

LEAD : 120 SACKS TAIL: _____

2. SLURRY WEIGHT LBS. PER GALLON:

LEAD: 14.8 PPG TAIL: _____

3. WATER (GAL/SK)

LEAD: 6.4 GALLONS PER SACK TAIL: 1.36 YIELD

CEMENT TO SURFACE: YES (2BBL) LOST RETURNS: NO

1 INCH INFORMATION: WEIGHT: _____ CEMENT TO SURFACE: _____

FEET: _____ SX: _____ CLASS: _____ CACLX: _____ RETURNS: _____

ADDITIONAL COMMENTS: ARRIVED JUST AS PLUG WAS BUMPED. A WOODEN PLUG WAS USED. WATCHED HOLE FOR 20 MINUTES FOR POSSIBLE LOSS CIRCULATION--HOLE STAYED FULL. SOME WATER WAS ENCOUNTERED DURING THE DRILLING PROCESS, FROM 60 TO 80 FEET.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

Monument Butte State

8. Well Name and No.

Mon Butte State #6-36

9. API Well No.

43-013-31571

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

DUCHESNE, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 8 4 0 6 6 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SE/NW 1940' FNL & 2088' FWL
Sec. 36, T8S, R16E**

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing repair

Water Shut-off

Altering Casing

Conversion to Injection

Other Spud Notification

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**Drilled 12 1/4" hole w/ Leon Ross Rathole Rig to 325'.
Landed 8 5/8" csg @ 323.27'
Cmt w/120 sx Prem Plus w/ 2% Gel + 2% CC + 1/4#/ sk flocele.**

SPUD ON 03/27/96.

APR 5 1996

14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron

Title

Regulatory Compliance Specialist

Date **04/04/96**

Cheryl Cameron

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.

OPERATOR Inland Production Company
ADDRESS P.O. Box 1446
Roosevelt, OR 97136

OPERATOR ACCT. NO. 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	10835	43-013-31571	Monument Butte State 6-36	SENW	36	8S	16E	Duchesne	3/27/96	3/27/96
WELL 1 COMMENTS: <i>Entity added 4-10-96. See (Mon. Butte (BREV D) Unit)</i>											
A	99999	11897	43-013-31600	Monument Butte Federal 9-25	NESE	25	8S	16E	Duchesne	4/5/96	4/5/96
WELL 2 COMMENTS: <i>Entity added 4-10-96. See</i>											
A	99999	11898	43-013-31599	Monument Butte State 1A-36	WENE	36	8S	16E	Duchesne	3/25/96	3/25/96
WELL 3 COMMENTS: <i>Entity added 4-10-96. See</i>											
A	99999	11899	43-013-31597	Monument Butte Federal 16-25	SESE	25	8S	16E	Duchesne	4/1/96	4/1/96
WELL 4 COMMENTS: <i>Entity added 4-10-96. See</i>											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENTS section to explain why each Action Code was selected.

(1/89)

Cheryl Cameron
Signature Cheryl Cameron
RCS 4/8/96
Title _____ Date _____

Phone No. (801) 722-5103

INLAND PRODUCTION CO. TEL: 801-722-5103 Apr 08, 96 15:34 No. 003 P. 02



April 8, 1996

*State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center Suite 350
Salt Lake City Utah 84180-1203*

ATTENTION: Lisha Cordova

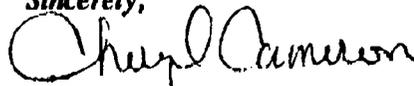
**RE: Monument Butte State #6-36
Moument Butte Federal #9-25
Monument Butte State #1A-36
Monument Butte Federal #16-25**

Dear Lisha,

I am faxing Entry Action Form - 6, for the new Entry No., on the above referenced location.

Please call me at your convenience, with the new numbers at (801) 722-5103.

Sincerely,



**Cheryl Cameron
Regulatory Compliance Specialist**

*/cc
Enclosures*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, Utah 8 4 0 6 6 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SE/NW 1940' FNL & 2088' FWL
 Sec. 36, T8S, R16E**

5. Lease Designation and Serial No.
ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation
Monument Butte State

8. Well Name and No.
Mon Butte State #6-36

9. API Well No.
43-013-31571

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

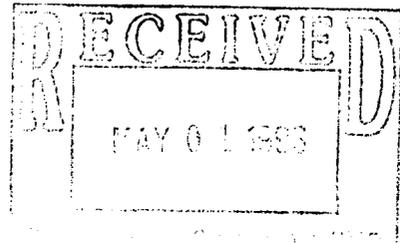
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Weekly Status Report for week of 4/14/96 - 4/20/96

Drilled 7 7/8" hole from 325' - 6220' w/ Kenting Apollo, Rig #56.
Run 6232.53' of 5 1/2" 15.5# J-55 csg.
Cmt w/270 sx Hifill & 370 sx Thixo w/10% CalSeal



14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron* Title Regulatory Compliance Specialist Date 04/23/96
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, Utah 8 4 0 6 6 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SE/NW 1940' FNL & 2088' FWL
 Sec. 36, T8S, R16E**

5. Lease Designation and Serial No.
ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation
Monument Butte State

8. Well Name and No.
Mon Butte State #6-36

9. API Well No.
43-013-31571

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Weekly Status Report for week of 4/27/96 - 5/4/96:

Perf CP-1 sd @ 5789' - 5794'
Perf A sd @ 5455' - 5460'
Perf B sd @ 5279' - 5283'
Perf D sd @ 4935' - 4938', 4940' - 4951', 4956' - 4959', 5000' - 5003'

14. I hereby certify that the foregoing is true and correct

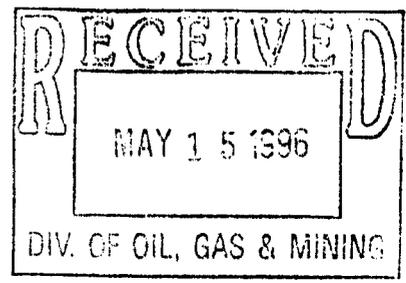
Signed *Cheryl Cameron* Title Regulatory Compliance Specialist Date 5/8/96
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No. ML-22061
6. If Indian, Allottee or Tribe Name
7. If unit or CA, Agreement Designation Monument Butte State
8. Well Name and No. Mon Butte State #6-36
9. API Well No. 43-013-31571
10. Field and Pool, or Exploratory Area Monument Butte
11. County or Parish, State DUCHESNE, UT

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other
2. Name of Operator Inland Production Company
3. Address and Telephone No. P.O. Box 1446 Roosevelt, Utah 8 4 0 6 6 (801) 722-5103
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/NW 1940' FNL & 2088' FWL Sec. 36, T8S, R16E

12 CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>	<input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Weekly Status Report for week of 5/10/96 - 5/15/96:

Perf GB-4 sd @4424'-4427'
Perf GB-6 sd @4464'-4470'

ON PRODUCTION 5/15/96

14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title Regulatory Compliance Specialist Date 5/22/96

Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

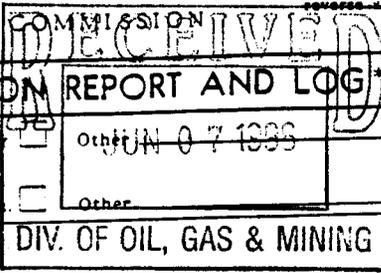
Conditions of approval, if any:

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STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRILL Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESERV. Other

2. NAME OF OPERATOR: Inland Production Company

3. ADDRESS OF OPERATOR: P.O. Box 1446 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface: SE/NW
 At top prod. interval reported below: 1940' FNL & 2088' FWL
 At total depth:

14. PERMIT NO.: 43-013-31571
 DATE ISSUED: 12/8/95

15. DATE SPUDDED: 3/27/96
 16. DATE T.D. REACHED: 4/19/96
 17. DATE COMPL. (Ready to prod.): 5/15/96
 18. ELEVATIONS (DF, R&B, BT, GE, ETC.): 5401' GR
 19. ELEV. CASINGHEAD:

20. TOTAL DEPTH, MD & TVD: 6220'
 21. PLUG. BACK T.D., MD & TVD: 6184'
 22. IF MULTIPLE COMPL., HOW MANY?
 23. INTERVALS DRILLED BY: ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: Green River
 5789'-5794', 5455'-5460', 5279'-5283', 4935'-4938', 4940'-4951', 4956'-4959', 5000'-5003', 4424'-4427', 4464'-4470'
 25. WAS DIRECTIONAL SURVEY MADE: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN: CBL, CNL, DLL 6-7-96
 27. WAS WELL CORED: NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	323.27'GL	12 1/4	120 sx prem + w/2%CC, 2% Gel & 1/4# /sk flocele	
5 1/2	15.5#	6225.02'	7 7/8	270 sx Hifill + 370 sx Thixo w/ 10% Calseal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

CP-1 sd @ 5789'-5794'
 A sd @ 5455'-5460'
 B sd @ 5279'-5283'
 D sd @ 4935'-38', 4940'-51', 4956'-59', 5000'-03'
 GB-4 sd @ 4424'-4427' & GB-6 sd @ 4464'-4470'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See back	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
5/15/96	Pumping - 2 1/2" X 1 1/2" X 12' RHAC pump	producing					
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7 day average	5/96	n/a		74	107	8	1.4
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold & Used for fuel
 TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: Logs listed in Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Cheryl Cameron TITLE: Regulatory Compliance Spec. DATE: 6/3/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, COLUMN USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			#32			
Garden Gulch Mkr	4237'		Perf CP-1 sd @ 5789'-5794'			
Point 3 Mkr	4508'		Frac w/49,000# 20/40 sd in 377 bbls gel			
X Marker	4754'					
Y Marker	4788'		Perf A sd @ 5455'-5460'			
Douglas Ck Mkr	4911'		Frac w/74,000# 20/40 sd in 466 bbls gel			
Bicarbonate Mkr	5156'					
B Limestone Mkr	5290'		Perf B sd @ 5279'-5283'			
Castle Peak Mkr	5768'		Frac w/69,800# 20/40 sd in 429 bbls gel			
			Perf D sd @ 4935'-38', 4940'-51', 4956'-59' 5000'-5003'			
			Screened out w/7700# sd in formation, 23,300# in csg & 206 bbls gel			
			Refrac w/70,600# 20/40 sd in 438 bbls gel			
			Perf GB-4 sd @ 4424'-4427' & GB-6 sd @ 4464'-4470'			
			Frac w/73,300# 20/40 in 445 bbls gel			

To STATE #7-36



INLAND PRODUCTION Co.
MON BUTTE ST #6-36
SECTION 36; T85; R16E
API 43-013-31571

ML-22061

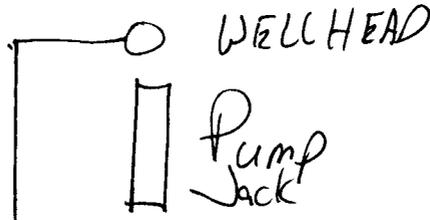
POD

6/17/96

EAST
↑

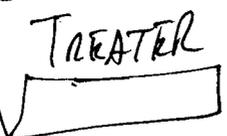


RESERVE PIT



WELLHEAD

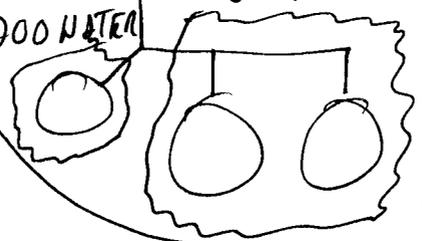
Pump Jack



TREATER

1-200 WATER

2-400 OIL



BERM
↑
↓

ENTRANCE



22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



Double Jack Testing & Services, Inc.
B.O.P. Test Report

B.O.P. Test performed on (date) 4-14-96

Oil Company ISLAND PROD CO

Well Name & Number MON BUTTE ST #6-36

Section 36

Township 8S

Range 16E

County & State DUCHECNE UT.

Drilling Rig KENTING APOLLO #56

Company Man RUSS IVY

Tool Pusher DUANE JACKSON

Notified prior to test BLM

Copies of this report sent to:

BLM

LOCATION

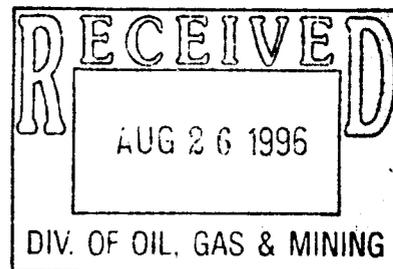
Original chart & test report on file at:

Double Jack Testing

P.O. Box 828

Vernal, UT 84078

(801)781-0448

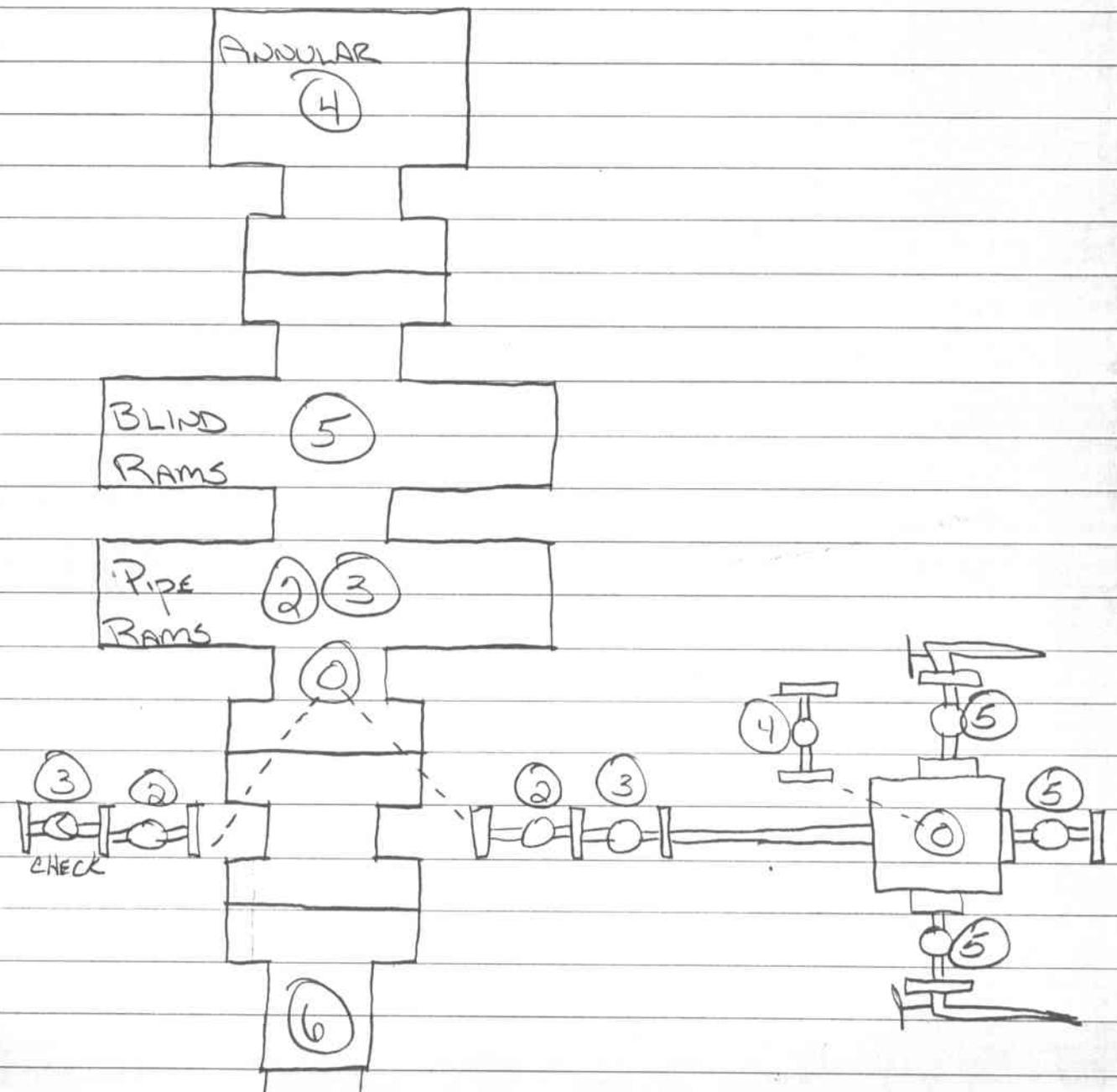


INLAND TOOL CO
MUD BUTTE ST. 6-316
DURHAM NC
531 TBS R16E

4-14-96

HEATING POWER

- 1) UPPER KELLY VLV 2000 PSI @ 10 MIN
- 2) PIPE RAMS + FLOOR VLV + I.S. KILL + I.S. CHOKE VLVS 2000 PSI @ 10 MIN
- 3) PIPE RAMS + O.S. KILL CHECK + O.S. CHOKE VLVS 2000 PSI @ 10 MIN
- 4) ANGULAR + UPRIGHT MANIFOLD VLV 1500 PSI @ 10 MIN
- 5) BLIND RAMS + CHOKE MANIFOLD VLVS 2000 PSI @ 10 MIN
- 6) 2 5/8" CSNG 1500 PSI @ 30 MIN



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No. ML-22061
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA, Agreement Designation NA
8. Well Name and No. MONUMENT BUTTE STATE 6-36
9. API Well No. 43-013-31571
10. Field and Pool, or Exploratory Area MONUMENT BUTTE
11. County or Parish, State DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1940 FNL 2088 FWL SE/NW Section 36, T08S R16E

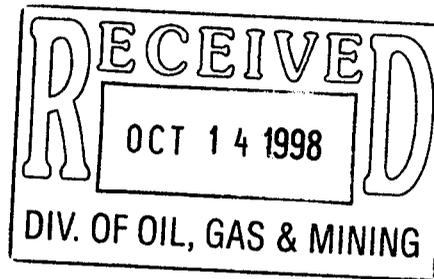
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct
 Signed Lubbie E. Knight Title Manager, Regulatory Compliance Date 10/8/98

(This space for Federal or State office use)
 Approved by _____ Title _____ Date _____
 Conditions of approval, if any:
CC: UTAH DOGM

Inland Production Company Site Facility Diagram

Monument Butte 6-36

SE/NW Sec. 36, T8S, 16E

Duchesne County

May 12, 1998

Well Head

Pumping Unit

Site Security Plan is held at the Roosevelt Office,
Roosevelt Utah

Production Phase:

- 1) Valves 1, 3, 4 sealed closed
- 2) Valves 2 and 5 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 3 open

Draining Phase:

- 1) Valve 1 open

Treater

Gas Sales Meter

Water Tank

Production Tank

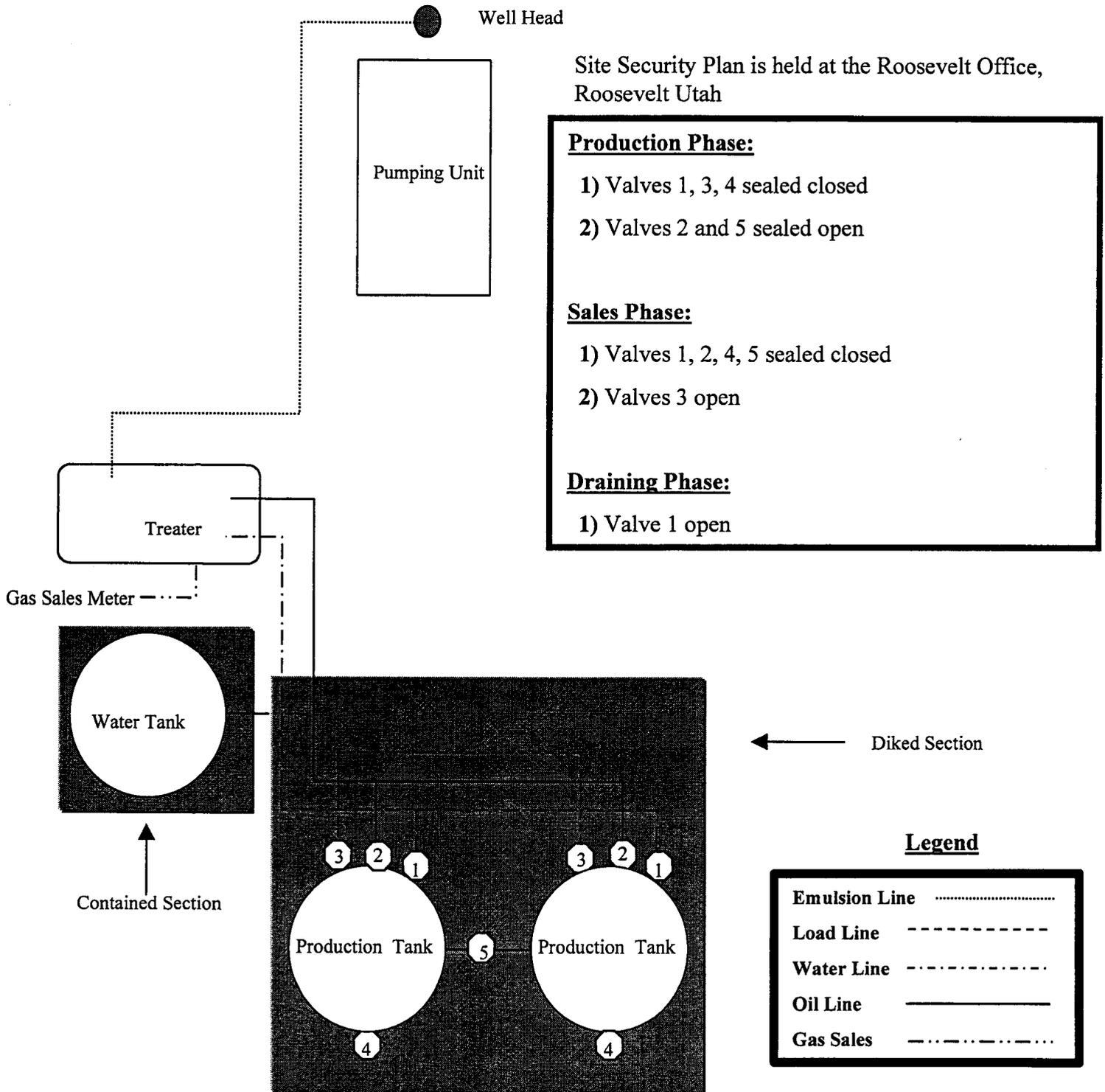
Production Tank

← Diked Section

Legend

Emulsion Line
Load Line	-----
Water Line	- - - - -
Oil Line	—————
Gas Sales	- · - · - ·

↑ Contained Section





Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



February 15, 2008

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Monument Butte State 6-36-8-16
Monument Butte, Lease #U-22061
Section 36-Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Monument Butte State 6-36-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Eric Sundberg
Regulatory Analyst

RECEIVED
MAR 07 2008
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
MONUMENT BUTTE STATE #6-36-8-16

MONUMENT BUTTE

LEASE #U-22061

February 15, 2008

RECEIVED
MAR 07 2008
DIV. OF OIL, GAS & MINING

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Monument Butte State #6-36-8-16

Spud Date: 4/14/96

Initial Production: 74 BOPD,
107 MCFPD, 8 BWPD

ut on Production: 5/15/96
GL: 5401' KB: 5414'
SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 325'
DEPTH LANDED: 323.27'(GL)
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 2 bbls to surf.

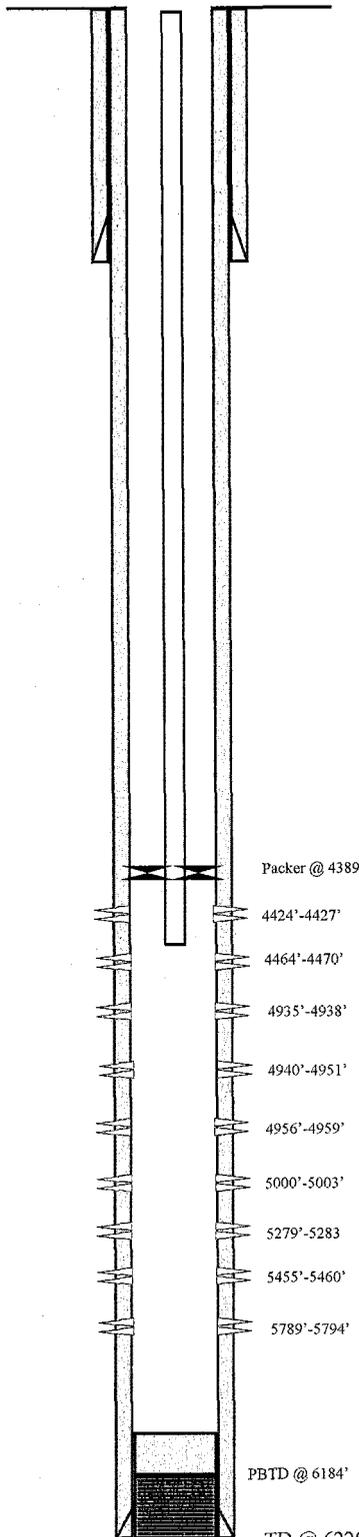
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts. (6232.53')
DEPTH LANDED: 6225.03'
HOLE SIZE: 7-7/8"
CEMENT DATA: 270 sk Hyfill mixed & 370 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 185 jts
TUBING ANCHOR: 5730' KB
NO. OF JOINTS: 1 jt
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5765' KB
NO. OF JOINTS: 3 jts
TOTAL STRING LENGTH: EOT @ 5859' KB

Proposed Injection Wellbore Diagram



FRAC JOB

Date	Interval	Description
4/30/96	5789'-5794'	Frac CP Stray sand as follows: 49,000# of 20/40 sd in 377 bbls Boragel. Treated @ avg rate 15.5, avg press 2000 psi. ISIP-2051 psi. Calc. flush: 5789 gal. Actual flush: 5703 gal.
5/2/96	5455'-5460'	Frac A sand as follows: 74,000# 20/40 sd in 466 bbls Boragel. Treated @ avg rate 20.5, avg press 1900 psi. ISIP-2053 psi. Calc. flush: 5455 gal. Actual flush: 5371 gal.
5/4/96	5279'-5283'	Frac B sand as follows: 69,800# 20/40 sd in 429 bbls of Boragel. Avg treating press 2240 psi @ 18.3 bpm. ISIP-2581 psi. Calc. flush: 5279 gal. Actual flush: 5187 gal.
5/7/96	4935'-5003'	Frac D sand as follows: 30,900# 16/30 sd in 206 bbl Boragel. Treated @ avg rate 20psi, avg press 1800 psi. ISIP-3270 psi. Screened out w/ 7700 # sand in formation.
5/09/96	4935'-5003'	Re-Frac D sands as follows: 70,600# of 20/40 sd in 438 bbls Boragel. Treated @ avg rate 22 bpm, avg press 1790 psi. ISIP-2325 psi. Calc. flush: 4935 gal. Actual flush: 4850 gal.
5/11/96	4424'-4470'	Frac GB sands as follows: 73,300# of 20/40 sd in 445 bbls Boragel. Treated @ avg rate 23 bpm, avg press 2700 psi. ISIP-3209 psi. Calc. flush: 4424 gal. Actual flush: 4338 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
4/29/96	5789'-5794'	4 JSPF	20 holes
5/1/96	5455'-5460'	4 JSPF	20 holes
5/3/96	5279'-5283'	4 JSPF	16 holes
5/6/96	4935'-4938'	4 JSPF	12 holes
5/6/96	4940'-4951'	4 JSPF	40 holes
5/6/96	4956'-4959'	4 JSPF	12 holes
5/6/96	5000'-5003'	4 JSPF	12 holes
5/11/96	4424'-4427'	4 JSPF	12 holes
5/11/96	4464'-4470'	4 JSPF	24 holes



Monument Butte State #6-36-8-16
1940 FNL & 2088 FWL
SEW Section 36-T8S-R16E
Duchesne Co, Utah
API #43-013-31571; Lease #U-22061

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Monument Butte State #6-36-8-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Monument Butte State #6-36-8-16 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (4548' -5200'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 4274' and the TD is at 6220'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Monument Butte Federal #6-36-8-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #U-22061) in the Monument Butte (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

 - 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

 - 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 323' KB, and 5-1/2" 15.5# J-55 casing run from surface to 6225' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

 - 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

 - 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2013 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Monument Butte State #6-36-8-16, for existing perforations (4424' - 5794') calculates at 0.79 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2013 psig. We may add additional perforations between 4548' and 6220'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Monument Butte State #6-36-8-16, the proposed injection zone (4548' - 5200') is in the Garden Gulch to Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-12.

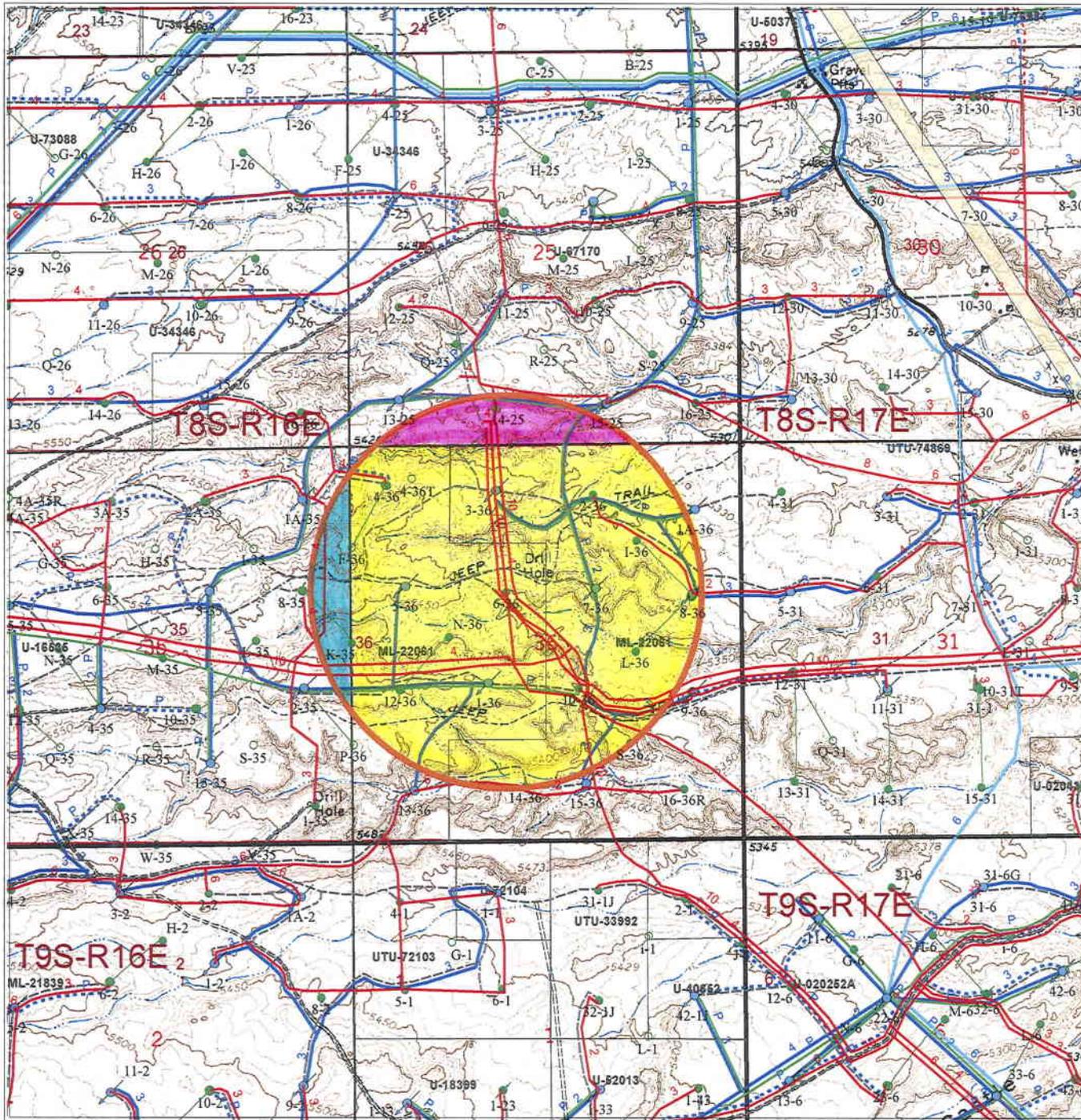
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



Well Status

- Location
- CTI
- ⊕ Surface Spud
- ⊕ Drilling
- ⊕ Waiting on Completion
- ⊕ Producing Oil Well
- ⊕ Producing Gas Well
- ⊕ Water Injection Well
- ⊕ Dry Hole
- ⊕ Temporarily Abandoned
- ⊕ Plugged & Abandoned
- ⊕ Shut In

Countyline

Injection system

- high pressure
- low pressure
- ⋯ proposed
- ⋯ return
- ⋯ return proposed

Gas Pipelines

- Gathering lines
- ⋯ Proposed lines

Leases

- 6-36-8-16 1/2mile radius

ML-22061
 U-16535
 U-67170

Attachment A-1

Monument Butte 6-36-8-16
 Section 36, T8S-R16E

NEWFIELD  
 ROCKY MOUNTAINS 1" = 2000'

1/2 Mile Radius Map
 Duchesne County

Alamo Plaza Building
 1401 17th Street Suite 1000
 Denver, Colorado 80202-1247
 Phone: (303) 893-0102

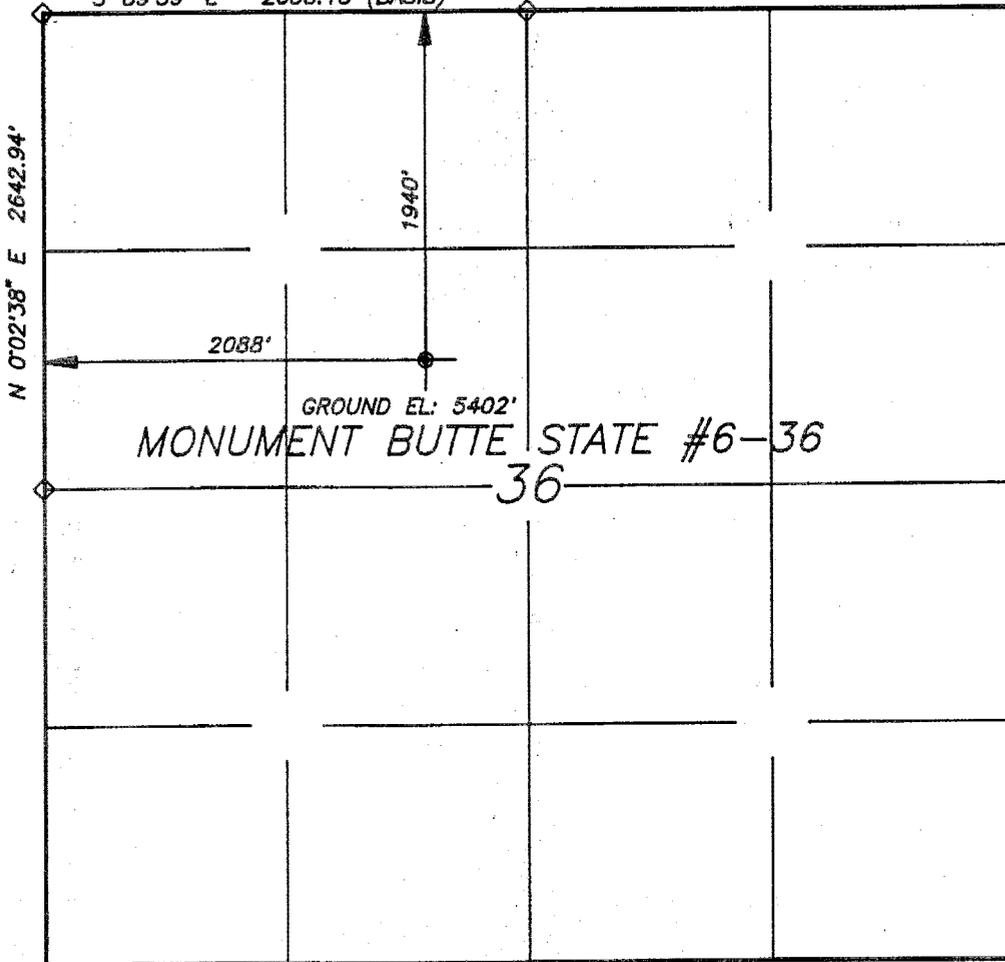
February 6, 2008

INLAND PRODUCTION CO.
WELL LOCATION PLAT
MONUMENT BUTTE STATE #6-36

LOCATED IN THE SE1/4 OF THE NW1/4
 SECTION 36, T8S, R16E, S.L.B.&M.

S 89°59' E 2638.15 (BASIS)

*Attachment
A-1*

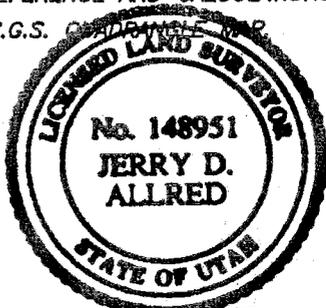


SCALE: 1" = 1000'

LEGEND AND NOTES

- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. COORDINATE MAP.



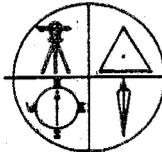
1 NOV 1995

84-121-037

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
 JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
 CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS
 121 NORTH CENTER STREET
 P.O. BOX 975
 DUCHESNE, UTAH 84021
 (801)-738-5352

EXHIBIT B

Page 1

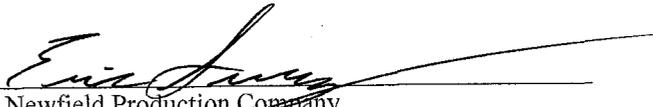
#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 8 South, Range 16 East Section 36: ALL	ML-22061 HBP	Newfield Production Company Davis Bros LLC Beverly Sommer Davis Resources Texas General Offshore Inc. International Drilling Services Raymond H. Brennan Marian Brennan Deer Valley LTD. AGK Energy LLC. Jasper Warren Thomas I. Jackson	(Surface Rights) St. of Utah
2	Township 8 South, Range 16 East Section 34: NE/4, N/2SE/4, SE/4SE/4	U-16535 HBP	Newfield Production Company Davis Bros LLC. Beverly Sommer Davis Resources Texas General Offshore Inc. International Drilling Services Raymond H. Brennan Whitehall Energy Corp. Marian Brennan Deer Valley LTD. AGK Energy LLC. Jasper Warren Thomas I. Jackson	(Surface Rights) USA
3	Township 8 South, Range 16 East Section 24: S2, less that part of Doris #3 Mining claim Section 25: NE, E2NW, S2 Section 26: S2SE	U-67170 HBP	Newfield Production Company	(Surface Rights) USA

ATTACHMENT C

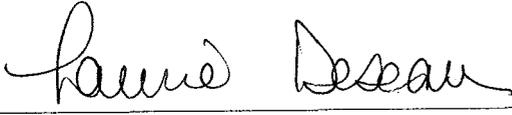
CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Monument Butte State #6-36-8-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Analyst

Sworn to and subscribed before me this 5th day of March, 2008.

Notary Public in and for the State of Colorado: 

My Commission Expires: 05/05/2009

Attachment E

Monument Butte State #6-36-8-16

Spud Date: 4/14/96

Initial Production: 74 BOPD,
107 MCFPD, 8 BWPD

on Production: 5/15/96
GL: 5401' KB: 5414'
SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 325'
DEPTH LANDED: 323.27'(GL)
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 2 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts. (6232.53')
DEPTH LANDED: 6225.03'
HOLE SIZE: 7-7/8"
CEMENT DATA: 270 sk Hyfill mixed & 370 sxs thixotropic
CEMENT TOP AT: Surface per CBL

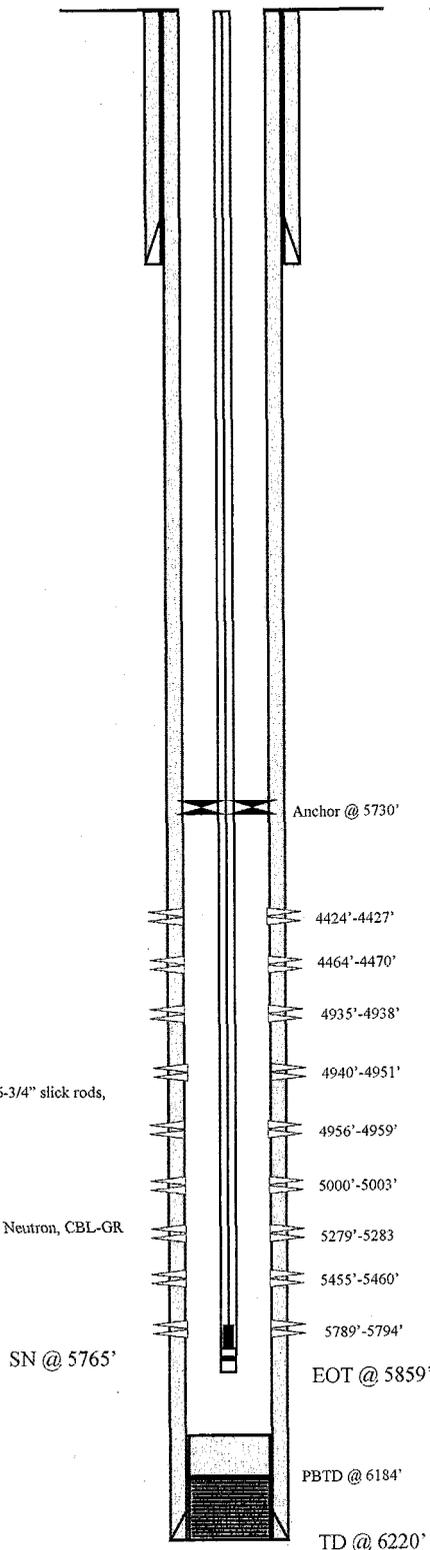
TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 185 jts
TUBING ANCHOR: 5730' KB
NO. OF JOINTS: 1 jt
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5765' KB
NO. OF JOINTS: 3 jts
TOTAL STRING LENGTH: EOT @ 5859' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4- 1 1/2" wt. Bars, 4-3/4" scraper rods, 126-3/4" slick rods, 96-3/4" scraper rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 12' RHAC
STROKE LENGTH: 86"
PUMP SPEED, SPM: 6 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

Wellbore Diagram



FRAC JOB

4/30/96 5789'-5794' **Frac CP Stray sand as follows:**
49,000# of 20/40 sd in 377 bbls Boragel.
Treated @ avg rate 15.5, avg press 2000 psi.
ISIP-2051 psi. Calc. flush: 5789 gal. Actual flush: 5703 gal.

5/2/96 5455'-5460' **Frac A sand as follows:**
74,000# 20/40 sd in 466 bbls Boragel.
Treated @ avg rate 20.5, avg press 1900 psi.
ISIP-2053 psi. Calc. flush: 5455 gal. Actual flush: 5371 gal.

5/4/96 5279'-5283' **Frac B sand as follows:**
69,800# 20/40 sd in 429 bbls of Boragel.
Avg treating press 2240 psi @ 18.3 bpm.
ISIP-2581 psi. Calc. flush: 5279 gal. Actual flush: 5187 gal.

5/7/96 4935'-5003' **Frac D sand as follows:**
30,900# 16/30 sd in 206 bbl Boragel.
Treated @ avg rate 20psi, avg press 1800 psi.
ISIP-3270 psi. Screened out w/ 7700 # sand in formation.

5/09/96 4935'-5003' **Re-Frac D sands as follows:**
70,600# of 20/40 sd in 438 bbls Boragel.
Treated @ avg rate 22 bpm, avg press 1790 psi. ISIP-2325 psi. Calc. flush: 4935 gal. Actual flush: 4850 gal.

5/11/96 4424'-4470' **Frac GB sands as follows:**
73,300# of 20/40 sd in 445 bbls Boragel.
Treated @ avg rate 23 bpm, avg press 2700 psi. ISIP-3209 psi. Calc. flush: 4424 gal. Actual flush: 4338 gal.

PERFORATION RECORD

Date	Interval	ISIP	Holes
4/29/96	5789'-5794'	4 JSPF	20 holes
5/1/96	5455'-5460'	4 JSPF	20 holes
5/3/96	5279'-5283'	4 JSPF	16 holes
5/6/96	4935'-4938'	4 JSPF	12 holes
5/6/96	4940'-4951'	4 JSPF	40 holes
5/6/96	4956'-4959'	4 JSPF	12 holes
5/6/96	5000'-5003'	4 JSPF	12 holes
5/11/96	4424'-4427'	4 JSPF	12 holes
5/11/96	4464'-4470'	4 JSPF	24 holes



Monument Butte State #6-36-8-16
1940 FNL & 2088 FWL
SEW Section 36-T8S-R16E
Duchesne Co, Utah
API #43-013-31571; Lease #U-22061

A Hutch. E-1

Monument Butte State #4-36-8-16

Spud Date: 3/22/96

Initial Production: 129 BOPD,
163 MCFGPD, 5 BWPD

GL: 5429' KB: 5442'
SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 292.74'
DEPTH LANDED: 290.14'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts.
DEPTH LANDED: 6040.17'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Hyfill mixed & 350 sxs thixotropic
CEMENT TOP AT: Surface per CBL

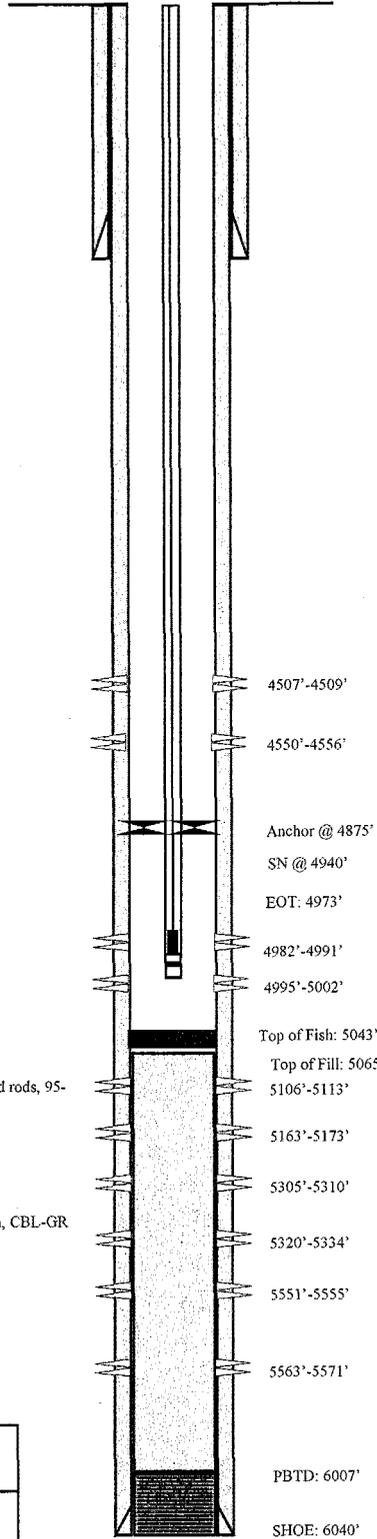
TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 156 jts (4861.69')
TUBING ANCHOR: 4874.69' KB
NO. OF JOINTS: 2 jts (62.78')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4940.24' KB
NO. OF JOINTS: 1 jts (31.39')
TOTAL STRING LENGTH: EOT @ 4973.13' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod
SUCKER RODS: 1-8", 1-4", 1-2' x 3/4" pony rods, 85- 3/4" scraped rods, 95- 3/4" slick rods, 10- 3/4" scraped rods, 6- 1 1/2" wt rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC pump
STROKE LENGTH: 68"
PUMP SPEED, SPM: 5 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

Wellbore Diagram



FRAC JOB

4/18/96 5551'-5571' **Frac A-3 sands as follows:**
71,500# of 20/40 sand in 436 bbls of Boragel. Treated @ avg rate 20.4 bpm, avg press 1950 psi. ISIP-2290 psi. Calc flush: 5551 gal. Actual flush: 5461 gal.

4/20/96 5305'-5334' **Frac B-2 sands as follows:**
72,700# of 20/40 sand in 477 bbls of Boragel. Treated @ avg rate 20.8 bpm and avg press 2050 psi. ISIP-2477 psi. Calc flush: 5305 gal. Actual flush: 5220 gal.

4/23/96 4995'-5173' **Frac D-1, D-3 & C sands as follows:**
152,300# of 20/40 sand in 787 bbls of Boragel. Treated @ avg rate 35.5 bpm, avg press 2000psi. ISIP-2598 psi. Calc flush: 4995 gal. Actual flush: 4896 gal.

9/19/02 4982' - 4991' **Frac D-1 sands as follows:**
70,000# of 20/40 sand in 300 bbls of Viking 1-25 fluid. Treated @ avg rate 25.8 bpm, avg press 2350 psi. ISIP-2640 psi. Calc flush: 4982 gal. Actual flush: 4893 gal.

9/19/02 4995' - 5002' **Re Frac D-1 sands as follows:**
70,000# of 20/40 sand in 300 bbls of Viking 1-25 fluid. Treated @ avg rate 25.8 bpm, avg press 2350 psi. ISIP-2640 psi. Calc flush: 4982 gal. Actual flush: 4893 gal.

9/19/02 4507'-4556' **Frac GB-6 sands as follows:**
30,100# of 20/40 sand in 139 bbls of Viking 1-25 fluid. Treated @ avg rate 27.6 bpm, avg press 2725 psi. ISIP-2320 psi. Calc flush: 4507 gal. Actual flush: 4410 gal.

PERFORATION RECORD

4/17/96	5563'-5571'	4 JSPF	32 holes
4/17/96	5551'-5555'	4 JSPF	16 holes
4/19/96	5305'-5310'	4 JSPF	20 holes
4/19/96	5320'-5334'	4 JSPF	52 holes
4/22/96	4995'-5002'	2 JSPF	14 holes
4/22/96	5106'-5113'	2 JSPF	14 holes
4/22/96	5163'-5173'	2 JSPF	20 holes
Re-Perf	4995'-5002'	4 JSPF	48 holes
9/18/02	4982'-4991'	4 JSPF	36 holes
9/19/02	4550'-4556'	4 JSPF	24 holes
9/19/02	4507'-4509'	4 JSPF	8 holes

Fish in hole consists of 20' 2 7/8" M-50 tbg, balltest sub, RH, 5 1/2" od HE RBP.

Inland Resources Inc.
Monument Butte State #4-36-8-16
 486 FNL & 484 FWL
 NWNW Section 36-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31573; Lease #U-22061

AHahn. E-2

Monument Butte State 3-36-8-16

Spud Date: 9/22/95
Put on Production: 10/28/95
Put on Injection: 9/20/96
GL: 5406' KB: 5418'

Initial Production: 44 BOPD,
147 MCFD, 5 BWPD

Injection Wellbore
Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts.
DEPTH LANDED: 303' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: Cement to surface w/ 120 sxs Premium cement.

PRODUCTION CASING

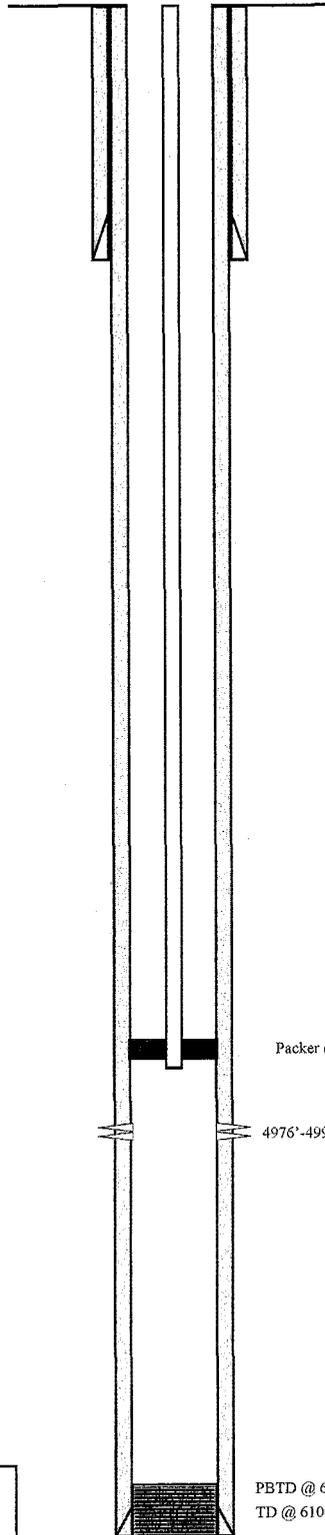
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 17#
LENGTH:
DEPTH LANDED: 6092' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 400 sxs Hyfill & 303 sxs Thixotropic.
CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 155 jts
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: .
NO. OF JOINTS: 1 jts
PACKER AT: 4925' KB
TOTAL STRING LENGTH: EOT @ 4928' KB

FRAC JOB

10/24/95 4976'-4988' **Frac D-1 as follows:**
81,600# 16/30 sand in 578 bbls gelled frac
fluid. Treated @ avg press of 1667 psi w/avg
rate of 24.6 BPM. ISIP 2564 psi. Calc flush:
4976 gal. Actual flush: 4876 gal.
9/17/96 **Convert to injector.**
7/12/06 **5 Year MIT completed and submitted.**



PERFORATION RECORD

10/24/95 4976'-4998' 4 JSFP 88 holes

NEWFIELD
Monument Butte State 3-36-8-16
571' FNL & 1962' FWL
NENW Section 36-T8S-R17E
Duchesne Co, Utah
API #43-013-31552; Lease #ML-22061

Attch. E-3

Monument Butte State #2-36-8-16

Spud Date: 1/16/96

Put on Production: 3/9/96
GL: 5345' KB: 5358'

Wellbore Diagram

Initial Production: 134 BO, 106 MCF, 3 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: ? jts. (301')
DEPTH LANDED: 300' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: ? jts. (6152.33')
DEPTH LANDED: 6150.81' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sk Hyfill mixed & 335 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / WC-50 / 6.5#
NO. OF JOINTS: 175 jts (5836.52')
SIZE/GRADE/WT.: 2-7/8" J-55
NO. OF JOINTS: 18 jts
TUBING ANCHOR: 5849.52'
NO. OF JOINTS: 1 jts (32.52')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5884.84' KB
NO. OF JOINTS: 2 jts (61.20')
TOTAL STRING LENGTH: EOT @ 5947.59' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 1-6' x 3/4" pony rod, 6 -1-1/2" weight rods, 99-3/4" guided rods, 117-3/4" plain rods, 12-3/4" guided rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 16'
STROKE LENGTH: 84"
PUMP SPEED, SPM: 5 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

3/1/96 5863'-5870' Frac CP-2 sand as follows:
59,200# 20/40 sd in 460 bbls of Boragel.
Breakdown @ 3490, ISIP 2305 psi.
Fractured @ avg rate 20 bpm @ avg 2210 psi. ISIP 2352 psi, 5-min 2212, 10-min 2114. Flowback @ 1 bpm on 12/64" ck for 3 hrs and died.

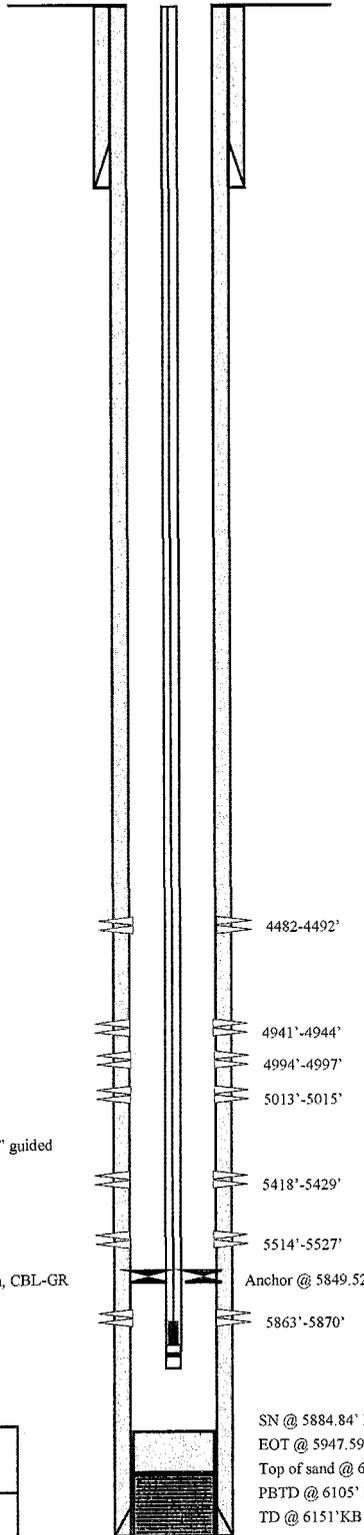
3/4/96 5418'-5527' Frac A-1 & A-3 sand as follows:
115,400# 20/40 sd in 762 bbls of Boragel. Breakdown @ 2718, pre-frac ISIP @ 1790. Treat @ avg rate 35 bpm, avg press 1800 psi. ISIP 2121, 5-min 1919, 10-min 1827. Flowback @ 1 bpm 12/64" ck.

3/6/96 4941'-5015' Frac D-1 sand as follows:
59,100# 20/40 sd in 552 bbls of Boragel, pre-frac ISIP @ 2009. Treat well @ avg rate 31.7 bpm, avg press 2600 psi. ISIP 2444 psi, 5-min 2399, 10-min 2356. Flowback @ 1 bpm on 12/64" ck.

5/14/99 Tubing leak. Update rod and tubing details.

2/11/02 Frac GB-6 sand as follows:
35,340# 20/40 sd in 301 bbls of Viking I-25 frac fluid. Treated @ avg press. 1850 psi @ 25.4 bpm. ISIP 2000 psi. Calc. flush: 4482 gal, Actual flush: 4410 gal

3/10/04 Tubing leak. Update rod and tubing details.



PERFORATION RECORD

2/29/96	5863'-5870'	4 JSPF	28 holes
3/2/96	5418'-5429'	4 JSPF	44 holes
3/2/96	5514'-5527'	4 JSPF	52 holes
3/5/96	4941'-4944'	4 JSPF	12 holes
3/5/96	4994'-4997'	4 JSPF	12 holes
3/5/96	5013'-5015'	4 JSPF	8 holes
2/11/02	4482'-4492'	4 JSPF	40 holes

SN @ 5884.84' KB
EOT @ 5947.59' KB
Top of sand @ 6076'
PBTD @ 6105' KB
TD @ 6151' KB

NEWFIELD

Monument Butte State #2-36-8-16

644' FNL & 1996' FEL
NW/NE Section 36-T8S-R16E
Duchesne Co, Utah
API #43-013-31556; Lease #ML-22061

AHAM. E-4

Monument Butte St. #5-36-8-16

Spud Date: 6/6/82
 Put on Production: 7/12/82
 Put on Injection: 9/24/87
 GL: 5469' KB: 5479'

Initial Production: 92 BOPD, NM MCFD, 2 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 238'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 205 sxs Class "G" cmt.

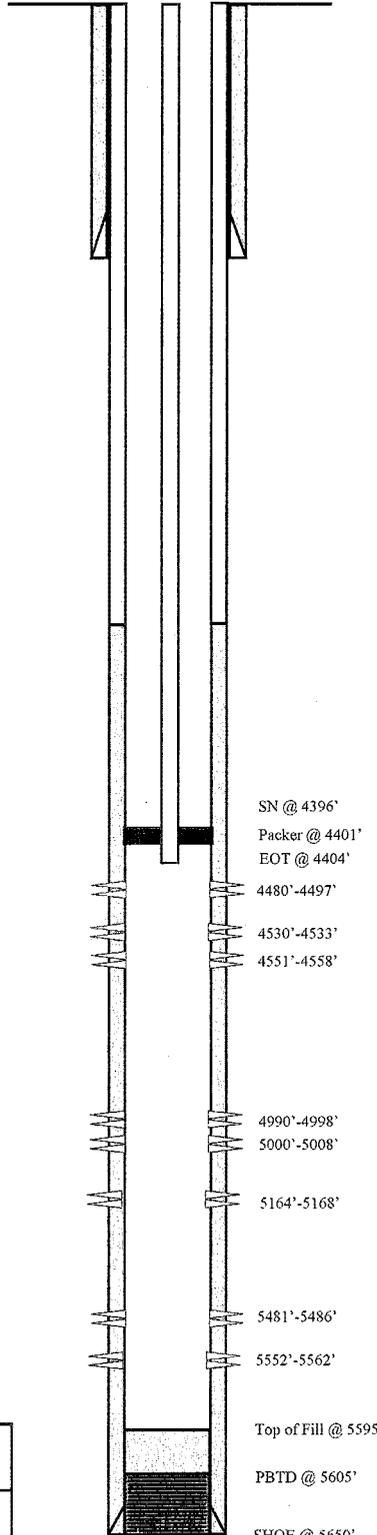
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts.
 DEPTH LANDED: 5650'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 475 sxs 50/50 POZ.
 CEMENT TOP AT: 3262' per CBL
 LOGS RUN: CBL-VDL-GR, FDC-CNL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 136 jts (4382.84')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4396.00'
 TUBING PACKER: 4400.67'
 TOTAL STRING LENGTH: EOT @ 4404.19'

No Rod Detail



FRAC JOB

7/02/82 5481'-5562' Frac A1 & A3 sand as follows:
 67,000# 20/40 sand in 654 bbls frac fluid. Treated @ avg press of 3100 psi w/avg rate of 30 BPM. ISIP 1940 psi. Calc. flush: 5552 gal, Actual flush: 5470 gal.
 7/10/82 4991'-5168' Frac D1 sand as follows:
 57,000# 20/40 sand in 571 bbls frac fluid. Treated @ avg press of 3000 psi w/avg rate of 30 BPM. ISIP 2400 psi.
 7/05/88 4990'-5008' Break w/ 117 bbl water. Treat with 2700 psi @ 3.5 BPM. ISIP 2200 psi.
 9/25/03 Add perfs.
 05/23/07 Workover: Tubing detail updated.

PERFORATION RECORD

7/01/82	5552'-5562'	08 holes
7/01/82	5481'-5486'	04 holes
7/09/82	5164'-5168'	08 holes
7/09/82	5000'-5008'	08 holes
7/09/82	4991'-4995'	08 holes
Reperf.		
7/05/88	5000'-5008'	24 holes
7/05/88	4990'-4998'	24 holes
9/24/03	4551-4558' 4 JSPF	28 holes
9/24/03	4530-4533' 4 JSPF	12 holes
9/24/03	4480-4497' 4 JSPF	68 holes




Monument Butte St. #5-36-8-16

1848' FNL & 723' FWL
 SWNW Section 36-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30624; Lease #ML-22601

D. H. H. E-6

Monument Butte State #8-36

Spud Date: 4/2/96

Put on Production: 4/27/96
GL: 5363' KB: 5376'

Initial Production: 90 BOPD,
58 MCFGPD, 4 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 304.40'
DEPTH LANDED: 302'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145 jts. (6214.68')
DEPTH LANDED: 6202'
HOLE SIZE: 7-7/8"
CEMENT DATA: 325 sk Hyfill mixed & 375 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 190 jts (5919.59')
TUBING ANCHOR: 5932.59'
NO. OF JOINTS: 2 jts (61.75')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5997.12'
NO. OF JOINTS: 2 jts (62.82')
TOTAL STRING LENGTH: EOT (6061.49')

SUCKER RODS

POLISHED ROD: 1- 1 1/2" x 22' SM
SUCKER RODS: 2-2' x 3/4" pony rods, 95-3/4" scraped rods, 115-3/4" plain rods, 23-3/4" scraped rods, 2-1 1/2" weight bars (new), 4-1 1/2" weight bars.
PUMP SIZE: 1-1 1/2" x 22" RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 4 SPM

FRAC JOB

4/16/96 6100'-6106' **Frac CP-4 sand as follows:**
53,800# of 20/40 sd in 376 bbls Boragel.
Breakdown @ 2773 psi. Treated @ avg rate 20.5 bpm, avg press 2850 psi. ISIP-3276 psi, 5-min 2816 psi. Flowback on 16/64" ck @ 1.7 bpm.

4/18/96 5844'-5853' **Frac CP-2 sand as follows:**
69,200# of 20/40 sd in 432 bbls Boragel.
Breakdown @ 3905#. Treated @ avg rate 24.5 bpm, avg press 1850 psi. ISIP-2052 psi, 5-min 1887 psi. Start flowback after 5 min SI on 16/64" ck @ 1.6 bpm.

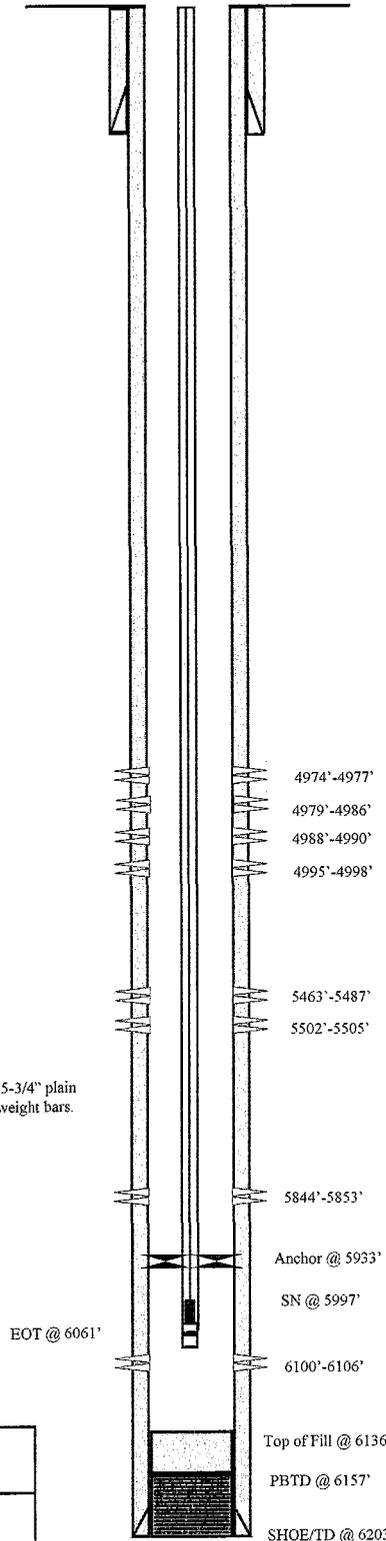
4/20/96 5463'-5505' **Frac A sand as follows:**
106,600# 20/40 sd in 600 bbls Boragel.
Breakdown @ 3664 psi, treated @ avg rate 24.4 bpm, avg press 1450 psi. ISIP-1706 psi, 5-min 1625 psi. Flowback on 16/64" ck @ 1.6 bpm. Refrac w/ 70,600# 20/40 sand in 438 bbls of Boragel.

4/22/96 4974'-4998' **Frac D sand as follows:**
97,900# of 20/40 sd in 549 bbls Boragel.
Breakdown @ 1775. Treated @ avg rate 22.6 bpm, avg press 2180 psi. ISIP-2439 psi, 5-min 2440 psi. Flowback on 16/64" ck @ 1.8 bpm.

7/23/03 Tubing Leak. Update tubing and rod details.

11/29/03 Pump change. Update tubing and rod details.

03/07/06 Pump Change. Update rod and tubing details.



PERFORATION RECORD

4/15/96	6100'-6106'	4 JSPF	24 holes
4/17/96	5844'-5853'	4 JSPF	36 holes
4/19/96	5463'-5487'	4 JSPF	88 holes
4/19/96	5502'-5505'	4 JSPF	12 holes
4/22/96	4974'-4977'	4 JSPF	12 holes
4/22/96	4979'-4986'	4 JSPF	28 holes
4/22/96	4988'-4990'	4 JSPF	8 holes
4/22/96	4995'-4998'	4 JSPF	12 holes



Monument Butte State #8-36
1981 FNL & 662 FEL
SENE Section 36-T8S-R16E
Duchesne Co, Utah
API #43-013-31598; Lease #ML-22061

AHAM. E-7

Monument Butte N-36-8-16

Spud Date: 2-7-07
Put on Production: 3-29-07

Initial Production: BOPD,
MCFD, BWPD

GL: 5506' KB: 5518'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (307.6')
DEPTH LANDED: 319.45' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 1 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 147 jts. (6472.92')
DEPTH LANDED: 6486.17' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 52'

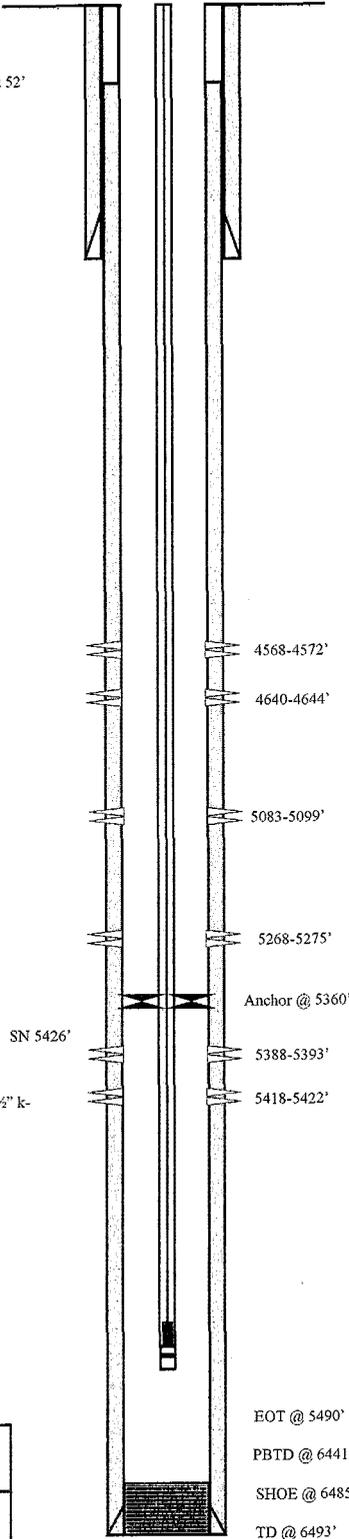
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 170 jts (5347.77')
TUBING ANCHOR: 5359.77' KB
NO. OF JOINTS: 2 jts (63.16')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5425.73' KB
NO. OF JOINTS: 2 jts (63.12')
TOTAL STRING LENGTH: EOT @ 5490.40' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
SUCKER RODS: 6', 2' x 7/8" pony rods, 212- 7/8" guided rods, 4- 1 1/2" k-bars,
PUMP SIZE: 2-1/2" x 1-1/2" x 20' RHAC w/SM plunger
STROKE LENGTH: 122"
PUMP SPEED, SPM: 6 SPM

Cement top @ 52'



FRAC JOB

- 03-20-07 5388-5422' **Frac B2, B1 sands as follows:**
29667# 20/40 sand in 367 bbls Lightning 17 frac fluid. Treated @ avg press of 2186 psi w/avg rate of 25 BPM. ISIP 2375 psi. Calc flush: 5386 gal. Actual flush: 4914 gal.
- 03-21-07 5268-5275' **Frac C sands as follows:**
45144# 20/40 sand in 420 bbls Lightning 17 frac fluid. Treated @ avg press of 2941 psi w/avg rate of 24.5 BPM. ISIP 3375 psi. Calc flush: 5266 gal. Actual flush: 4763 gal.
- 03-21-07 5083-5099' **Frac D1 sands as follows:**
140185# 20/40 sand in 950 bbls Lightning 17 frac fluid. Treated @ avg press of 1944 psi w/avg rate of 25 BPM. ISIP 2350 psi. Calc flush: 5081 gal. Actual flush: 4578 gal.
- 03-21-07 4568-4644' **Frac GB6, GB4 sands as follows:**
26284# 20/40 sand in 324 bbls Lightning 17 frac fluid. Treated @ avg press of 2488 w/ avg rate of 25 BPM. ISIP 2500 psi. Calc flush: 4566 gal. Actual flush: 4452 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
03-14-07	5418-5422'	4 JSPF	16 holes
03-14-07	5388-5393'	4 JSPF	20 holes
03-20-07	5268-5275'	4 JSPF	28 holes
03-21-07	5083-5099'	4 JSPF	64 holes
03-21-07	4640-4644'	4 JSPF	16 holes
03-21-07	4568-4572'	4 JSPF	16 holes

NEWFIELD

Monument Butte N-36-8-16

2064' FSL & 639' FWL
NW/SW Section 36-T8S-R16E
Duchesne Co, Utah
API # 43-013-33223; Lease # ML-22061

AHAM. E-8

Monument Butte #12-36

Spud Date: 9/4/1983
Put on Production: 10/20/1983

Initial Production: 45 BOPD,
202 MCFD, 3 BWPD

GL: 5505' KB: 5515'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts.
DEPTH LANDED: 296' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 210 sxs Class "G" cnt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
DEPTH LANDED: 5700'
HOLE SIZE: 7-7/8"
CEMENT DATA: 400 sxs Class "G"
EST. CEMENT TOP AT: 3040 per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 164 jts (5261.00')
TUBING ANCHOR: 5271.00'
NO. OF JOINTS: 2 jts (5273.85')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5336.00'
NO. OF JOINTS: 1 jts (5337.10')
TOTAL STRING LENGTH: EOT @ 5370.00'

SUCKER RODS

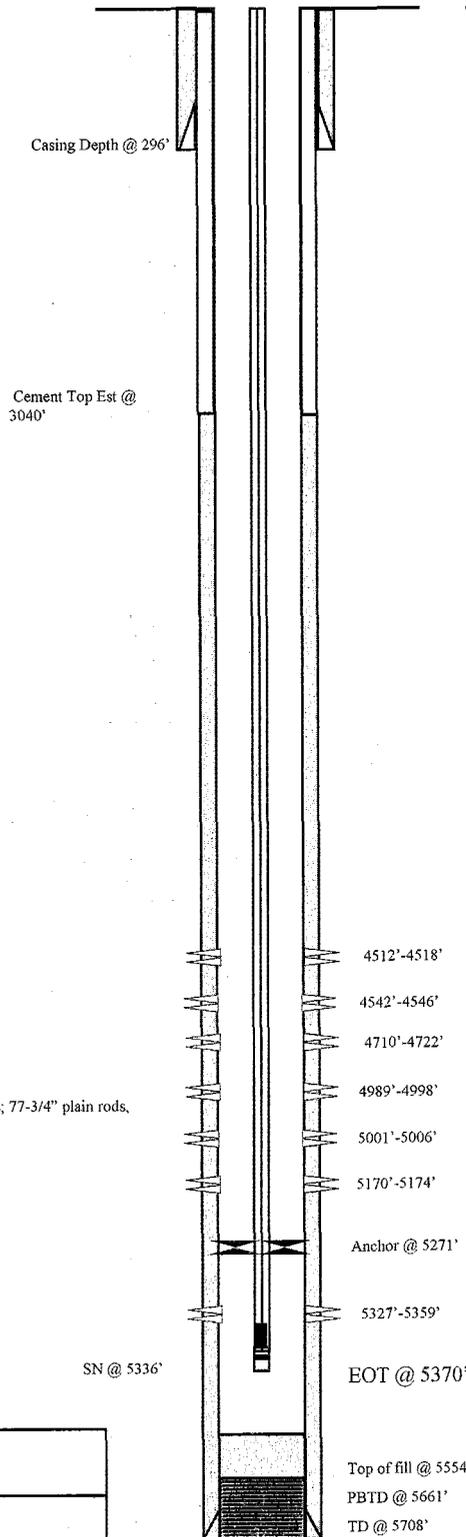
POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 17-3/4" guided rods; 77-3/4" plain rods,
112-3/4" guided rods, 1-2", 2-6" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5" Randy's RHAC pump
STROKE LENGTH: 74"
PUMP SPEED, SPM: 4 1/2 SPM

FRAC JOB

11/29/83	5327'-5359'	Frac B-2 sand as follows: 53,800# 20/40 sand in 971 bbls 5% KCl fluid. Treated @ avg press of 2630 psi w/avg rate of 30 BPM. ISIP 2700 psi.
10/09/83	4989'-5006'	Frac D-1 sand as follows: 82,000# 20/40 sand in 583 bbls 5% KCl fluid. Treated @ avg press of 1700 psi w/avg rate of 25 BPM. ISIP 1850 psi.
1/7/02	5327'-5359'	Frac B-2 sand as follows: 33,092# 20/40 sand in 393 bbls Viking I-25 fluid. Treated @ avg press of 4500 psi w/avg rate of 7 BPM. ISIP 6000 psi. Screened out.
1/7/02	5170'-5174'	Frac C-SD sand as follows: 17,000# 20/40 sand in 116 bbls Viking I-25 fluid. Treated @ avg press of 2900 psi w/avg rate of 5 BPM. ISIP 5180 psi. Screened out.
1/8/02	4710'-4722'	Frac PB-10 sand as follows: 32,500# 20/40 sand in 310 bbls Viking I-25 fluid. Treated @ avg press of 2900 psi w/avg rate of 25 BPM. ISIP 2490 psi. Cal. flush: 4710 gal, Act. flush: 4620 gal.
1/8/02	4512'-4546'	Frac GB sand as follows: 33,000# 20/40 sand in 302 bbls Viking I-25 fluid. Treated @ avg press of 2200 psi w/avg rate of 25 BPM. ISIP 2250 psi. Cal. flush: 4512 gal, Act. flush: 4410 gal.
10/8/07		Pump change. Updated rod & tubing details.

PERFORATION RECORD

09/28/83	5327'-5359'	1 SPF	32 holes
10/08/83	4948'-4998'	1 SPF	10 holes
10/08/83	5001'-5006'	1 SPF	06 holes
10/29/90	5327'-5359'	3 SPF	96 holes
01/03/02	5170'-5174'	4 SPF	16 holes
01/03/02	4710'-4722'	4 SPF	48 holes
01/08/02	4512'-4518'	4 SPF	24 holes
01/08/02	4542'-4546'	4 SPF	16 holes



NEWFIELD

Monument Butte #12-36

638' FWL & 2046' FSL
NWSW Section 36-T8S-R16E
Duchesne Co, Utah
API #43-013-30746; Lease #ML-22061

AHMM E-9

Monument Butte State #1-36

Spud Date: 10/17/81
 Put on Production: 11/25/81
 Put on Injection: 5/01/90
 GL: 5479' KB: 5495'

Initial Production: 112 BOPD,
 Gas Not Measured, 0 BWPD

Injection
 Wellbore Diagram

SURFACE CASING

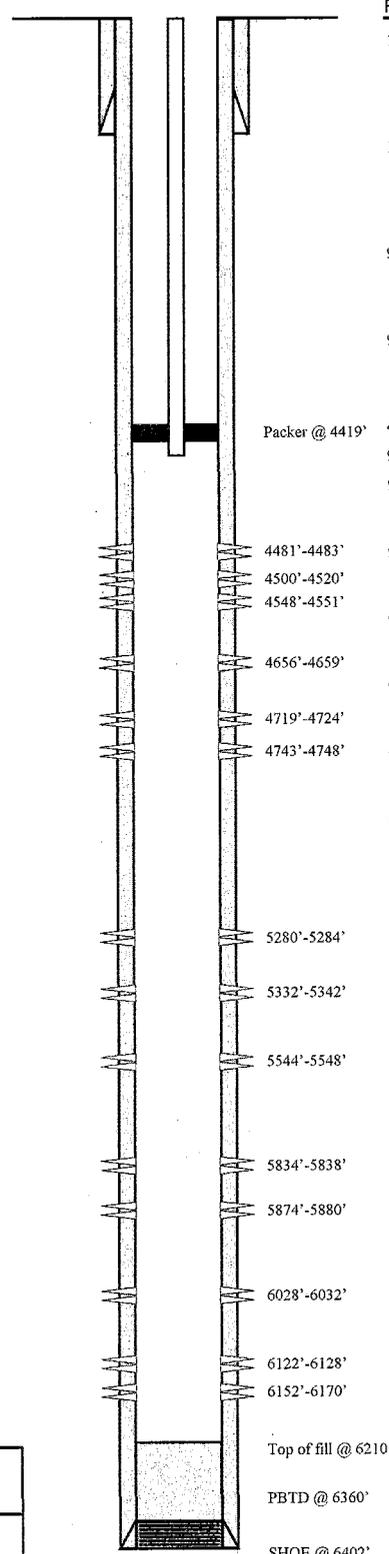
CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 292'
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 230 sxs Class "G" cmt, cmt to surface.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE:
 WEIGHT: 15.5#
 LENGTH: 6402'
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 530 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 141 jts (4399.02')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4415.02' KB
 TUBING PACKER: 4419.22'
 TOTAL STRING LENGTH: EOT @ 4423.33'



FRAC JOB

11/16/81	5280'-5342'	Frac as follows: 25,000# 20/40 sand + 8250# 10/20 sand in 476 bbls. of gelled diesel. Avg. treating pressure 4000 psi @ 20 BPM. ISIP- 2200 psi. Calc. Flush: 5280 gal. Actual flush: 1428 gal.
11/21/81	4481'-4748'	Frac as follows: 60,000# 20/40 sand in 821 bbls. gelled diesel. Avg. treating press. 2300 psi @ 30 BPM. ISIP 1850 psi. Calc. Flush: 4481 gal. Actual flush: 4368 gal.
9/12/01	5332'-5342'	Acidize B-2 sands as follows: Spot 4 bbl. Acid and pump 10 BW @ 2700 psi, broke back to 2500 psi @ 2 BPM, ISIP 2100 psi.
9/12/01	4500'-4520'	Acidize GB-6 sands as follows: Spot 4 bbl. Acid and pump 10 BW @ 2500 psi, broke back to 2200 psi @ 2.6 BPM, ISIP 2000 psi.
4/19/90	Packer @ 4419'	Convert to injector.
9/17/01		Recompletion and MIT.
9/03/03	4548'-4551'	Acidize GB6 sands as follows: Spot 2 drums acid and pump 10 BW behind of .75 BPM @ 2500 psi.
9/03/03	5544'-5548'	Acidize A3 sands as follows: Spot 2 drums acid and pump 10 BW behind of 1.2 BPM @ 2000 psi.
9/03/03	5834'-5838'	Acidize CP.5 sands as follows: Spot 2 drums acid and pump 10 BW behind 1.3 BPM @ 1600 psi.
9/03/03	5874'-5880'	Acidize CP.5 sands as follows: Spot 2 drums acid and pump 10 BW behind 1.4 BPM @ 1200 psi.
9/03/03	6028'-6032'	Acidize CP4 sands as follows: Spot 2 drums acid and pump 10 BW behind 1.3 BPM @ 1500 psi.
9/03/03	6122'-6128'	Acidize CP5 sands as follows: Spot 2 drums acid and pump 10 BW behind 1.4 BPM @ 1400 psi.
9/03/03	6152'-6170'	Acidize BS sands as follows: Spot 2 drums acid and pump 10 BW behind 1.4 BPM @ 1200 psi.
9/5/03		Recompletion

PERFORATION RECORD

11/14/81	5280'-5284'	1 SPF	04 holes
11/14/81	5332'-5342'	1 SPF	10 holes
11/20/81	4743'-4748'	1 SPF	05 holes
11/20/81	4719'-4724'	1 SPF	05 holes
11/20/81	4656'-4659'	1 SPF	03 holes
11/20/81	4509'-4517'	1 SPF	08 holes
11/20/81	4503'-4507'	1 SPF	04 holes
11/20/81	4481'-4483'	1 SPF	02 holes
9/12/01	4500'-4520'	4 JSPF	80 holes
9/12/01	5332'-5342'	4 JSPF	40 holes
9/03/03	6152'-6170'	4 JSPF	72 holes
9/03/03	6122'-6128'	4 JSPF	24 holes
9/03/03	6028'-6032'	4 JSPF	16 holes
9/03/03	5874'-5880'	4 JSPF	24 holes
9/03/03	5834'-5838'	4 JSPF	16 holes
9/03/03	5544'-5548'	4 JSPF	16 holes
9/03/03	4548'-4551'	4 JSPF	12 holes

Inland Resources Inc.

Monument Butte State #1-36

2135' FSL & 1834' FWL

NESW Section 36-T8S-R16E

Duchesne Co, Utah

API #43-013-30592; Lease #ML-22061

AHm. e-10

Monument Butte State 10-36-8-16

Spud Date: 9/18/95
 Put on Production: 11/7/95
 GL: 5399' KB:

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (310.95')
 DEPTH LANDED: 306.35' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

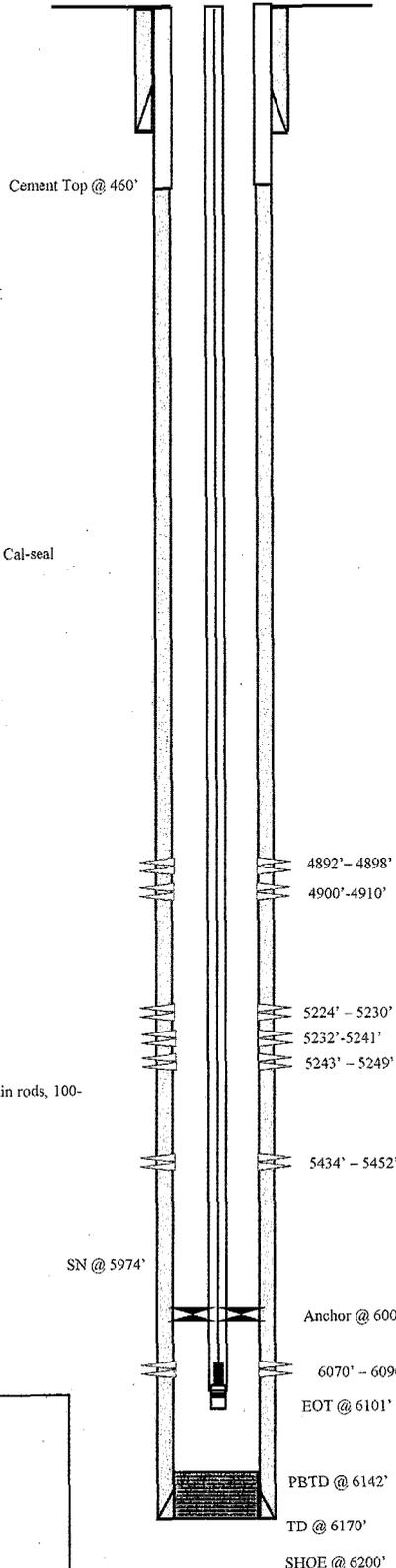
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (6205.02')
 DEPTH LANDED: 6200.22' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 255 sxs Hifill & 325 sxs Thixotropic w/10% Cal-seal
 CEMENT TOP AT: 460'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5974.48 KB
 NO. OF JOINTS: 190 jts (5973.40')
 TUBING ANCHOR: 6007.85' KB
 NO. OF JOINTS: 3 jts (93.02')
 TOTAL STRING LENGTH: EOT @ 6101.31'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 6-1 1/2" wt bars, 40-3/4" guided rods, 92-3/4" plain rods, 100-3/4" guided rods, 2-6' 1-2" x 3/4" pony rods,
 PUMP SIZE: 2-1/2" x 1-1/2" x 12" x 15.5" RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM



FRAC JOB

- 10-19-95: Frac CP-4 zone as follows: Pad 5000 gals boragel 4000 gal 2 ppg 20/40 sd 10,000 gal 4 ppg 20/40 sd. Pumped 8# 20/40 sd in 4701 gal gel Flush 6052 gal Total fluid pumped 29,753 gal Total sd 96,400# 20/40 Max TP 3300 @ 55 BPM Avg TP 1900 @ 31 BPM ISIP 1893, after 5 min 1756
- 10-21-95: Frac A-3 zone as follows: Pad 4500 gal gel 63,595 4000 gal 2 ppg 20/40 sd 9000 gal 4 ppg 20/40 sd 3961 gal 8 ppg 20/40 sd Flush w/ 5353 gal 10# linear gel Total fluid 26,814 gal Total sd 82,800# 20/40 Max TP 3287 @ 36.8 BPM Avg TP 2033 @ 33 BPM ISIP 1868, after 5 min 1855
- 10-24-95: Frac B-2 zone as follows: Pad 5000 gal gel 4000 gal 4 ppg 16/30 sd 10,000 gal 8 ppg 16/30 sd Pumped 8# 16/30 sd in 3633 gal gel Total fluid 27,774 gal Total sd 96,800# 16/30 Max TP 3171 @ 40 BPM Avg TP 2400 @ 31 BPM ISIP 3148, after 5 min 2681
- 10-26-95: Frac D zone as follows: Pad 4800 gal gel 63,519 4000 gal 2 ppg 16/30 sd 8000 gal 4 ppg 16/30 sd 5335 gal 6 ppg 16/30 sd Flush w/ 4798 gal 10# linear gel Total fluid used 26,633 gal Total sd 77,800# 16/30 sd ISIP 2319, after 5 min 2152
- 5/19/04: Tubing Leak. Update rod and tubing detail.
- 3-8-05: Parted Rods Update rod and tubing detail.
- 02/20/07: Parted Rods. Update rod and tubing details.

PERFORATION RECORD

- 10/18/95 6070'-6090'
- 10/20/95 5434'-5452'
- 10/22/95 5243'-5249'
- 10/22/95 5232'-5241'
- 10/22/95 5224'-5230'
- 10/25/95 4900'-4910'
- 10/22/95 4982'-4898'

NEWFIELD

Monument Butte State #10-36-8-16
 2048 FSL 2219 FEL
 NW/SE Section 36-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31551; Lease #ML-22061

AHAM. E-11

Mon. Butte East S-36-8-16

Spud Date: 03/09/06
Put on Production: 04/23/06

Initial Production:

GL: 5385' KB: 5397'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 313.41
DEPTH LANDED: 313.41' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sks Class G (est 5 bbls to surface)

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 148 jts. (6261.78')
DEPTH LANDED: 6275.03' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350sks Prem Lite II mixed & 475 sxs 50/50 Poz. mix
CEMENT TOP AT: 100'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS 194 jts (5980.65')
TUBING ANCHOR: 5992.65' KB
NO. OF JOINTS: 2 jts (60.52')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6055.97' KB
NO. OF JOINTS: 1 jts (31.10'), 3 jts (92.95)
TOTAL STRING LENGTH: EOT @ 6187.06'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26'
SUCKER RODS: 1-4' x 7/8" pony subs, 237-7/8" scraped rods, 4-1 1/2" wt bars
PUMP SIZE: CDI 2 1/2" x 1-3/4" x 20" RHAC Pump
STROKE LENGTH: 102"
PUMP SPEED, 4 SPM

FRAC JOB

04-13-06 6166-6180' **Frac CP5 sands as follows:**
44,783# 20/40 sand in 508 bbls Lighting 17 frac fluid. Treated @ avg pressure of 2555 psi w/avg rate of 25 BPM. ISIP 2280 psi. Calc flush: 6164 gal. Actual flush: 6174 gal.

04-13-06 5591-5472' **Frac LODC & A3 sands as follows:**
300,727# 20/40 sand in 1961 bbls Lighting 17 frac fluid. Treated @ avg pressure of 1993 psi w/avg rate of 40.2 BPM. ISIP 1830psi. Calc flush: 5469 gal. Actual flush 5502 gal.

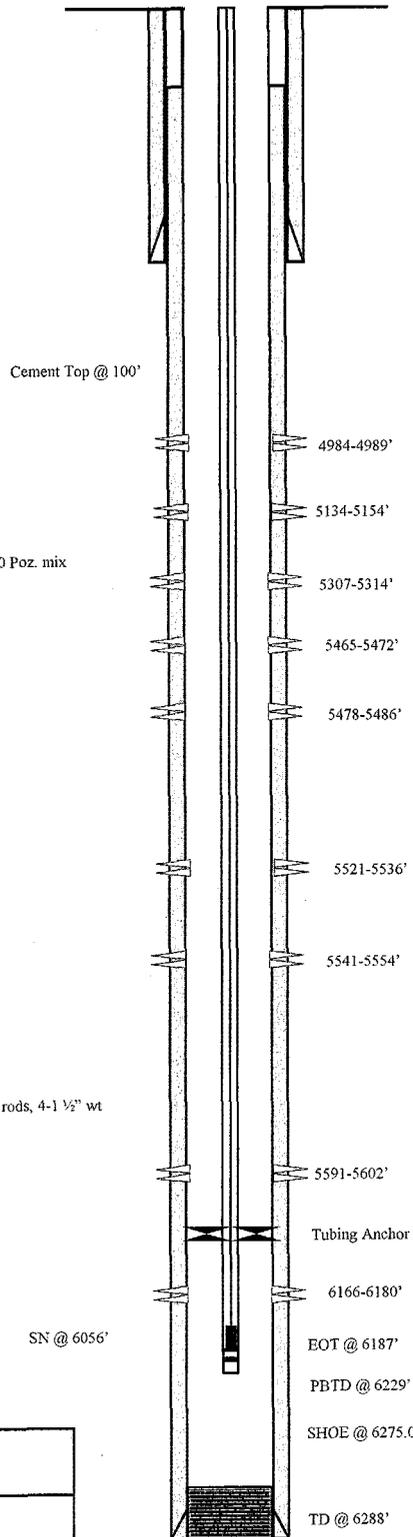
04-13-06 5307-5314' **Frac B2 sands as follows:**
14,116# 20/40 sand in 297 bbls Lighting 17 frac fluid. Treated @ avg pressure of 2058 psi w/avg rate of 24.9 BPM. ISIP 1975 psi. Calc flush: 5305 gal. Actual flush 5208 gal.

05-16-06 **Recompletion**

05-16-06 5134-5154' **Frac C sands as follows:**
101,083# 20/40 sand in 720 bbls Lighting 17 frac fluid. Treated @ avg pressure of 2027 psi w/avg rate of 25.5 BPM. ISIP 2520 psi. Calc flush: 5131 gal. Actual flush 4662 gal.

05-16-06 4984-4989' **Frac D1 sands as follows:**
34,931# 20/40 sand in 299 bbls Lighting 17 frac fluid. Treated @ avg pressure of 3300 psi w/avg rate of 25.1 BPM. Screened out. 59 bbls left in flush.

08-21-06 **Pump Change.** Tubing & Rod detail updated.



PERFORATION RECORD

04-13-06	6166-6180'	4 JSPF	56 holes
04-13-06	5591-5602'	4 JSPF	44 holes
04-13-06	5541-5554'	4 JSPF	52 holes
04-13-06	5521-5536'	4 JSPF	60 holes
04-13-06	5478-5486'	4 JSPF	32 holes
04-13-06	5465-5472'	4 JSPF	36 holes
04-13-06	5307-5314'	4 JSPF	28 holes
05-16-06	5134-5154'	4 JSPF	80 holes
05-16-06	4984-4989'	4 JSPF	20 holes

NEWFIELD

Mon. Butte E. State S-36-8-16

1996' FSL & 685' FEL

NE/SE Section 36-T8S-R16E

Duchesne Co, Utah

API #43-013-33017; Lease # ML-22061

Attum. E-12

Monument Butte Federal K-35-8-16

Spud Date: 11-10-06
 Put on Production: 2-1-07
 GL: 5484' KB: 5496'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (311.65')
 DEPTH LANDED: 323.5' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts (6486.79')
 DEPTH LANDED: 6500.04' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 340'

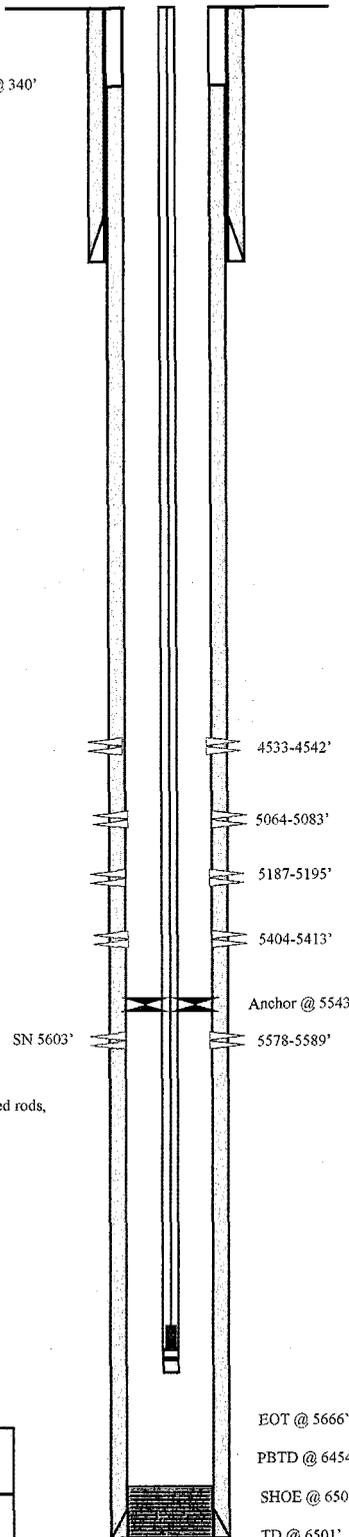
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 184 jts (5530.82')
 TUBING ANCHOR: 5542.82' KB
 NO. OF JOINTS: 2 jts (57.52')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5603.24' KB
 NO. OF JOINTS: 2 jts (61.02')
 TOTAL STRING LENGTH: EOT @ 5665.81' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
 SUCKER RODS: 1-8", 1-6", 2-4' X 7/8" pony rods, 219- 7/8" scraped rods, 4-1 1/2 weight rods.
 PUMP SIZE: 2-1/2" x 1-3/4" x 20" RHAC w/SM plunger
 STROKE LENGTH: 123"
 PUMP SPEED, SPM: 5 SPM

Cement top @ 340'



FRAC JOB

Date	Job ID	Description
01-17-07	5578-5589'	Frac A3 sands as follows: 90492# 20/40 sand in 691 bbls Lightning 17 frac fluid. Treated @ avg press of 2069 psi w/avg rate of 23.9 BPM. ISIP 2260 psi. Calc flush: 5576 gal. Actual flush: 5069 gal.
01-18-07	5404-5413'	Frac B2 sands as follows: 25452# 20/40 sand in 347 bbls Lightning 17 frac fluid. Treated @ avg press of 2011 psi w/avg rate of 23.9 BPM. ISIP 2250 psi. Calc flush: 5402 gal. Actual flush: 4910 gal.
01-18-07	5187-5195'	Frac D3 sands as follows: 25258# 20/40 sand in 336 bbls Lightning 17 frac fluid. Treated @ avg press of 2048 psi w/avg rate of 24.5 BPM. ISIP 2000 psi. Calc flush: 5485 gal. Actual flush: 4729 gal.
01-18-07	5064-5083'	Frac D1 sands as follows: 100346# 20/40 sand in 717 bbls Lightning 17 frac fluid. Treated @ avg press of 2268 w/ avg rate of 24.5 BPM. ISIP 2250 psi. Calc flush: 5062 gal. Actual flush: 4532 gal.
01-18-07	4533-4542'	Frac GB4 sands as follows: 22213# 20/40 sand in 265 bbls Lightning 17 frac fluid. Treated @ avg press of 2044 w/ avg rate of 24.6 BPM. ISIP 1960 psi. Calc flush: 4531 gal. Actual flush: 4452 gal.

PERFORATION RECORD

Date	Job ID	JSPF	Holes
01-08-07	5578-5589'	4 JSPF	44 holes
01-17-07	5404-5413'	4 JSPF	36 holes
01-18-07	5187-5195'	4 JSPF	32 holes
01-18-07	5064-5083'	4 JSPF	76 holes
01-18-07	4533-4542'	4 JSPF	36 holes

EOT @ 5666'
 PBTD @ 6454'
 SHOE @ 6500'
 TD @ 6501'

NEWFIELD

Monument Butte Federal K-35-8-16

885' FNL & 671' FEL
 SE/NE Section 35-T8S-R16E
 Duchesne Co, Utah
 API # 43-013-33253; Lease # UTU-16535

West Coast Region
5125 Boylan Street
Bakersfield, CA 93308
(661) 325-4138
Lab Team Leader - Sheila Hernandez
(432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	31706
Region:	WESTERN REGION	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	43452
Lease/Platform:	MONUMENT BUTTE FEDERAL	Analysis ID #:	79646
Entity (or well #):	6-36-8-16	Analysis Cost:	\$80.00
Formation:	UNKNOWN		
Sample Point:	WELLHEAD		

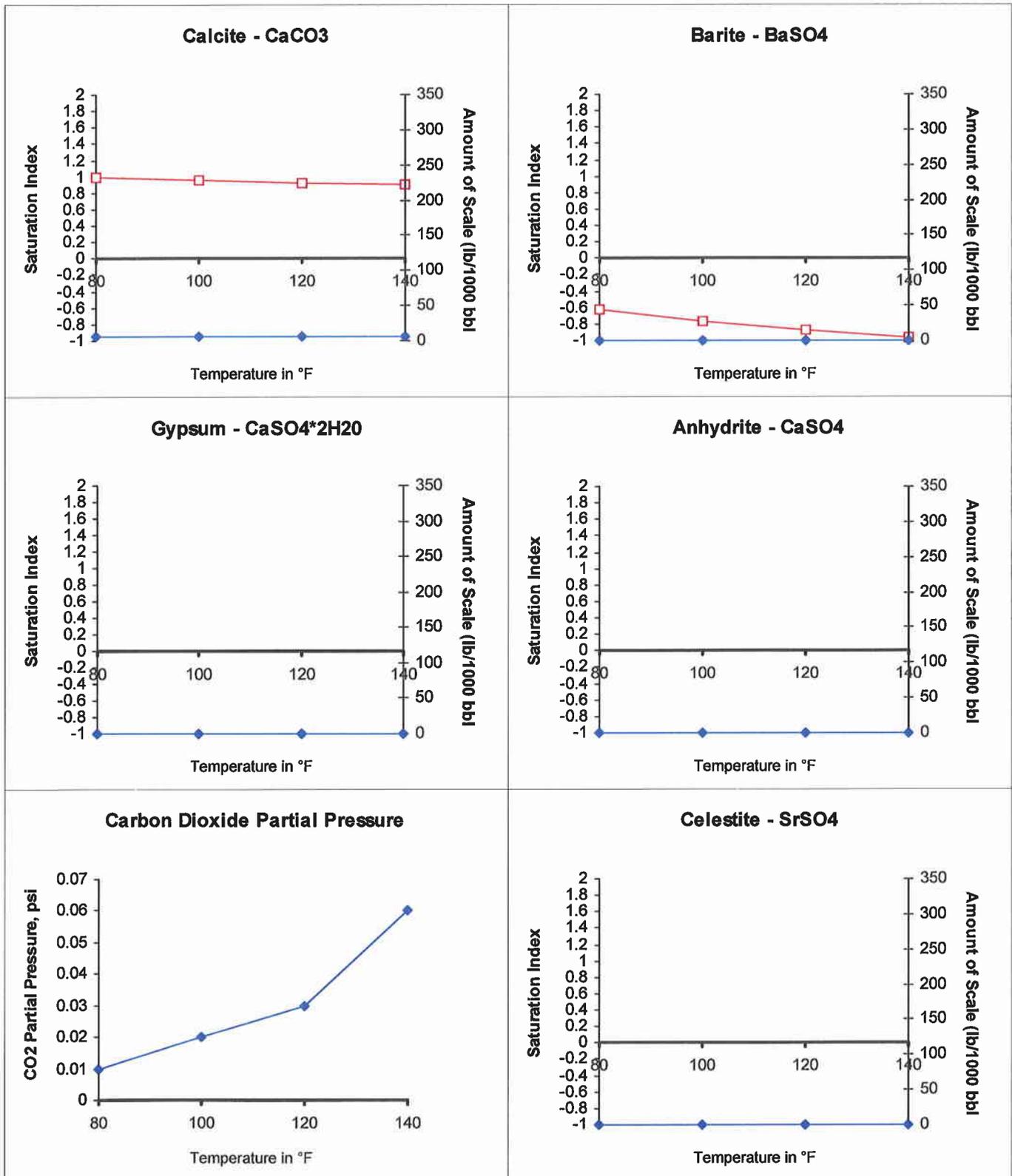
Summary		Analysis of Sample 43452 @ 75 °F					
Sampling Date:	02/26/08	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	03/03/08	Chloride:	4378.0	123.49	Sodium:	3213.3	139.77
Analyst:	LISA HAMILTON	Bicarbonate:	899.0	14.73	Magnesium:	7.5	0.62
TDS (mg/l or g/m3):	8840.6	Carbonate:	204.0	6.8	Calcium:	9.0	0.45
Density (g/cm3, tonne/m3):	1.006	Sulfate:	5.0	0.1	Strontium:	2.0	0.05
Anion/Cation Ratio:	1	Phosphate:			Barium:	0.8	0.01
Carbon Dioxide:		Borate:			Iron:	104.0	3.76
Oxygen:		Silicate:			Potassium:	17.0	0.43
Comments:		Hydrogen Sulfide:			Aluminum:		
		pH at time of sampling:			Chromium:		
		pH at time of analysis:		9.13	Copper:		
		pH used in Calculation:		9.13	Lead:		
					Manganese:	1.000	0.04
					Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite CaCO ₃		Gypsum CaSO ₄ *2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		CO ₂ Press
		Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	
°F	psi											psi
80	0	1.00	6.95	-4.49	0.00	-4.55	0.00	-3.34	0.00	-0.62	0.00	0.01
100	0	0.96	6.95	-4.49	0.00	-4.49	0.00	-3.31	0.00	-0.76	0.00	0.02
120	0	0.93	6.95	-4.48	0.00	-4.40	0.00	-3.28	0.00	-0.88	0.00	0.03
140	0	0.90	6.95	-4.46	0.00	-4.29	0.00	-3.23	0.00	-0.97	0.00	0.06

- Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.
- Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.
- Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually nearly the same as the CO2 partial pressure.

Scale Predictions from Baker Petrolite

Analysis of Sample 43452 @ 75 °F for NEWFIELD EXPLORATION, 03/03/08



West Coast Region
5125 Boylan Street
Bakersfield, CA 93308
(661) 325-4138
Lab Team Leader - Sheila Hernandez
(432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	31706
Region:	WESTERN REGION	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	409372
Lease/Platform:	MONUMENT BUTTE FEDERAL	Analysis ID #:	78567
Entity (or well #):	INJECTION SYSTEM	Analysis Cost:	\$80.00
Formation:	UNKNOWN		
Sample Point:	TRIPLEX SUCTION		

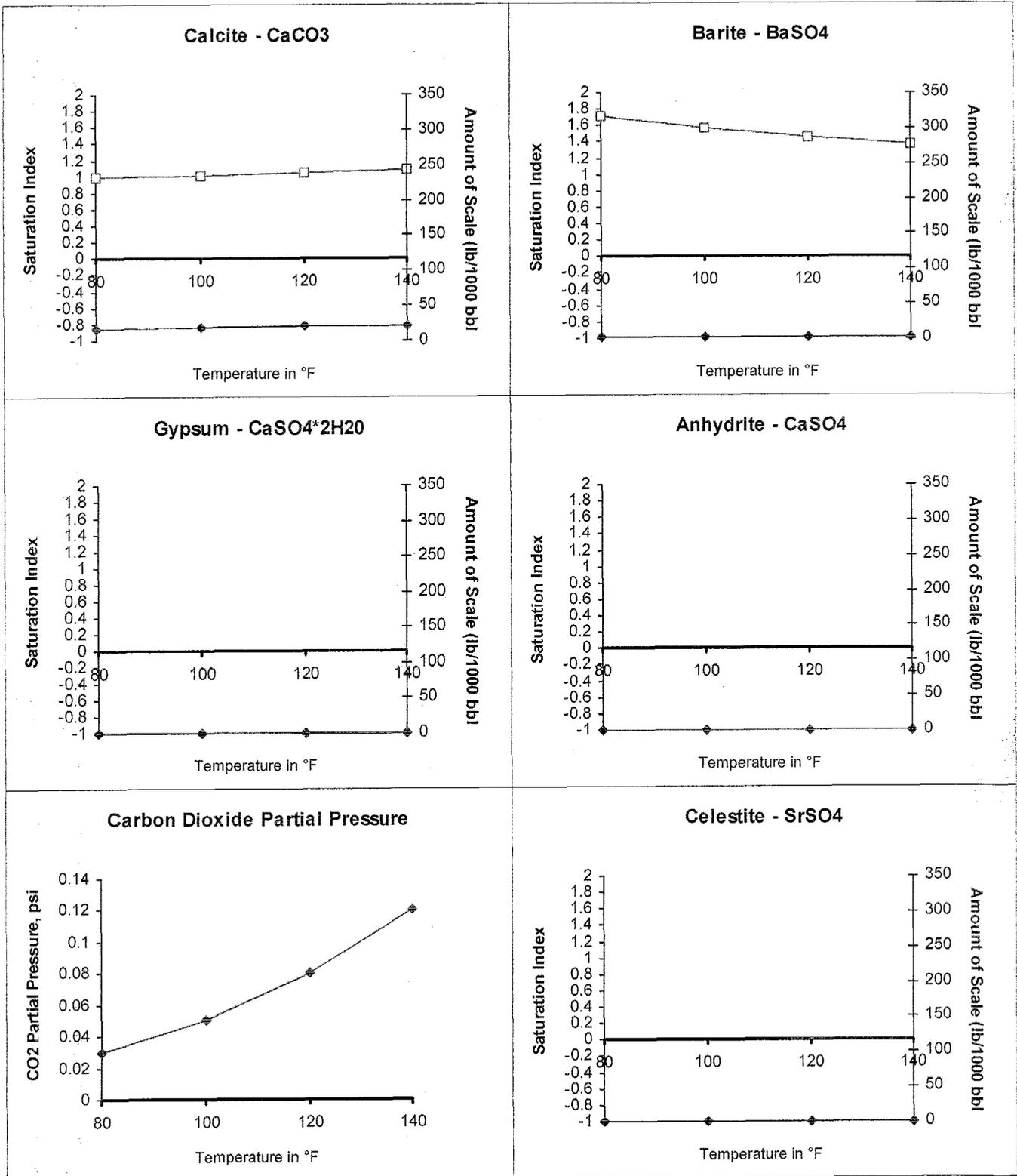
Summary		Analysis of Sample 409372 @ 75 °F					
Sampling Date:	01/21/08	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	01/25/08	Chloride:	1529.0	43.13	Sodium:	1199.3	52.17
Analyst:	STACEY SMITH	Bicarbonate:	577.0	9.46	Magnesium:	18.0	1.48
TDS (mg/l or g/m3):	3497	Carbonate:	34.0	1.13	Calcium:	34.0	1.7
Density (g/cm3, tonne/m3):	1.002	Sulfate:	92.0	1.92	Strontium:	2.0	0.05
Anion/Cation Ratio:	1.0000003	Phosphate:			Barium:	5.0	0.07
Carbon Dioxide:		Borate:			Iron:	0.1	0.
Oxygen:		Silicate:			Potassium:	6.5	0.17
Comments:		Hydrogen Sulfide:			Aluminum:		
		pH at time of sampling:			Chromium:		
		pH at time of analysis:		8.48	Copper:		
		pH used in Calculation:		8.48	Lead:		
					Manganese:	0.050	0.
					Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite CaCO ₃		Gypsum CaSO ₄ *2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		CO ₂ Press
		Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	
80	0	1.00	17.46	-2.30	0.00	-2.37	0.00	-1.78	0.00	1.71	2.79	0.03
100	0	1.02	18.86	-2.31	0.00	-2.31	0.00	-1.76	0.00	1.57	2.79	0.05
120	0	1.05	20.26	-2.30	0.00	-2.23	0.00	-1.73	0.00	1.46	2.79	0.08
140	0	1.08	21.66	-2.29	0.00	-2.12	0.00	-1.69	0.00	1.37	2.79	0.12

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.
 Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.
 Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually nearly the same as the CO2 partial pressure.

Scale Predictions from Baker Petrolite

Analysis of Sample 409372 @ 75 °F for NEWFIELD EXPLORATION, 01/25/08



Attachment "G"

**Monument Butte 6-36-8-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5789	5794	5792	2051	0.79	2013 ←
5455	5460	5458	2053	0.81	2018
5279	5283	5281	2581	0.92	2547
4935	5003	4969	3270	1.10	3238
4935	5003	4969	2325	0.90	2293
4424	4470	4447	3209	1.16	3180
				Minimum	<u>2013</u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



Attachment G-1

1 of 4

475 17th Street, Suite 1500
Denver, CO 80202

Daily Completion Report

MONUMENT BUTTE STATE 6-36
SE/NW Sec. 36, 8S, 16E
Duchesne Co., Utah
API # 40-013-31571

Surf Spud Date: 3/27/96
Rotary Spud Date: 4/14/96
TD: 6220'
Comp Rig: Basin #4

4/29/96 PO: Perf CP-1 sd. (Day 1)

Summary: 4/27/96 - TP: 0, CP: 0. MIRU Basin Well Srvc #4. PU 4-3/4 bit & 5-1/2" csg scraper & TIH w/200 jts 2-7/8 6.5 M-50 tbg. Tag PBSD @ 6184'. NU BOP. Press tst csg to 3000#. RU swb. Swb fluid dn to 5300'. SDFN.
DC: \$6,060 TWC: \$143,395

4/30/96 PO: Frac CP-1 sd. (Day 2)

Summary: 4/29/96 - TO: 0, CP: 0. TOH w/tbg. LD bit & scraper. RU Western Atlas & **PERF CP-1 SD @ 5789-5794' W/4 JSPF** (20 holes). TIH w/tbg to 6136'. RU swb. Swb well f/5100-5900', no fluid entry. TOH w/tbg. NU tree saver. SDFN.
DC: \$2,890 TWC: \$146,285

5/1/96 PO: Perf "A" sd. (Day 3)

Summary: 4/30/96 - TP: 0, CP: 0. RU Halliburton & frac CP-1 sd w/49,000# of 20/40 sd in 377 bbls Boragel. Break dn @ 3688 psi. Treated @ avg rate 15.5, avg press 2000 psi. ISIP-2051 psi, 5 min-1883 psi. Flowback after 5 min SI on 16/64" ck @ 1.6 bpm. Flowed for 4 hrs & died. Rec 127 bbls frac fluid, no oil, no sd. SDFN. Est 250 BWTR.
DC: \$16,910 TWC: \$163,195

5/2/96 PO: Frac "A" sd. (Day 4)

Summary: 5/1/96 - TP: N/A, CP: 50. TIH w/5-1/2 BU plug, set RBP @ 5540'. LD 1 jt tst plug to 3000#. Displace 1 sk sd on plug. RU swb. IFL @ surf. FFL @ 4900'. Rec 105 BW. TOH w/tbg. RU Western Atlas & **PERF "A" SD @ 5455-5460' W/4 JSPF**. TIH w/tbg to 5500'. RU swb. IFL @ 4900'. FFL @ 5400'. Rec 18 BW w/no inflow. TOH w/tbg. SDFN. Est 132 BWTR.
DC: \$3,355 TWC: \$166,550

5/3/96 PO: Perf "B" sd. (Day 5)

Summary: 5/2/96 - TP: N/A, CP: 0. RU Halliburton to frac "A" sd. Pmp 128 bbls frac fluid to fill hole & csg pressured up - perms would not break dn (est 7300# 20/40 sd in csg). TIH w/tbg to 5510' & circ frac gel out. Spot 500 gal 15% HCl across perms. TOH w/18 jts tbg - EOT @ 4920'. Break dn perms & over displace acid into frmtn @ 6 bpm @ 2800 psi (est 12 bbls acid 7 10 BW in frmtn). TIH w/18 jts tbg to 5478'. RU swb & pull FL to 4500'. Rec 110 BW w/tr acid. TOH w/tbg. RU Halliburton & frac "A" sd w/74,000# 20/40 sd in 466 bbls Boragel. Break dn @ 2720 psi, ISIP-2053 psi, 5 min-1878 psi. Flowback on 16/64" ck @ 1.7 bpm. Flowed 4 hrs until dead, rec 222 BW, tr sd. SDFN. Est 284 BWTR.
DC: \$28,640 TWC: \$195,370



RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202

Attachment 4-1

2 of 4

Daily Completion Report - Page Two

MONUMENT BUTTE STATE 6-36

SE/NW Sec. 36, 8S, 16E
Duchesne Co., Utah
API # 40-013-31571

Surf Spud Date: 3/27/96
Rotary Spud Date: 4/14/96
TD: 6220'
Comp Rig: Basin #4

5/4/96 PO: Frac "B" sd. (Day 6)

Summary: 5/3/96 - TP: 0, CP: 30. Bleed off gas. RD tree saver. PU 5-1/2" BV plug & TIH w/tbg. Set plug @ 5323'. Press tst plug to 3000 psi - OK. RU swb & pull FL to 4800', rec 101 BW. TOH w/tbg. RU Western Atlas & **PERF "B" SD @ 5279-5283' W/4 JSPF**. TIH w/SN & tbg to 5294'. Swb. IFL @ 4800', rec 7.5 bbls, FFL 5150'. SDFN. Est 228 BWTR.
DC: \$3,725 TWC: \$199,095

5/6/96 PO: Perf "D" sd. (Day 7)

Summary: 5/4/96 - TP: 0, CP: 0. RU swb. Made 1 run. IFL 5200', no fluid recovery. TOH w/tbg. NU tree saver. RU Halliburton & frac "B" sd w/69,800# of 20/40 sd in 429 bbls of Boragel. Frmtn broke dn @ 2919#, avg treating press 2240# @ 18.3 bpm. ISIP-2581 psi, 5 min 2446 psi. Start flowback @ 1.6 bpm w/16/64" ck. Flow 4-1/2 hrs, rec 163 bbls frac fluid w/mild sd @ times. SDFN. Est 494 BWTR.
DC: \$19,535 TWC: \$218,630

5/7/96 PO: Frac "D" sd. (Day 8)

Summary: 5/6/96 - TP: 0, CP: 0. PU 5-1/2 BV plug. TIH tag sd @ 4969'. Circ sd out to 5050'. Set plug @ 5040'. Tst plug to 3000#. RU swb. IFL @ surf. FFL @ 4400', rec 95 BW. TOH w/tbg. RU Western Atlas & **PERF "D" SD @ 4935-4938', 4940-4951', 4956-4959' & 5000-5003' W/4 JSPF**. TIH w/tbg to 5010'. RU swb. IFL @ 4400'. FFL @ 4900'. Made 4 runs, rec 12 BW. SDFN. Est 387 BWTR.
DC: \$5,260 TWC: \$223,890

5/8/96 PO: Swb tst "D" sd. (Day 9)

Summary: 5/7/96 - TP: 100, CP: 250. Blow dn gas press. RU swb. IFL @ 4100'. Made 2 runs, rec 6 BW & 2 BO. FFL @ 4300'. TOH w/tbg. NU tree saver. RU Halliburton & frac "D" sd. Screened out w/7700# 16/30 sd in frmtn - 23,200# in csg & 206 bbls Boragel. Bleed press off well. RD Halliburton & tree saver. TIH w/tbg. Circ sd & frac fluid out every 1000'. Tag solid sd @ 4969'. Circ sd dn to 4983'. Inject into upper perms 4935-4959'. Broke @ 1800#, pmpd 17 bbls @ 2000# @ 2 bpm. RU swb. Made 14 swb runs. IFL @ surf. FFL @ 4600'. Rec 96 total bbls, est 93 wtr & 3 oil. LD 6 jts tbg. EOT @ 4800'. SDFN. Est 511 BWTR.
DC: \$16,735 TWC: \$240,625

5/9/96 PO: Refrac "D" sd. (Day 10)

Summary: 5/8/96 - TP: 200, CP: 250. Bleed well dn. TIH w/6 jts tbg, EOT @ 4980'. RU swb. IFL @ 3500'. Made 13 swb runs. FFL @ 4700'. Rec 52 bbls total fluid. Est 5 BW & 47 BO. Final fluid rate 2.5 bph. TOH w/6 jts tbg. SDFN. Est 506 BWTR.
DC: \$1,325 TWC: \$241,950



Attachment G-1
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RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202

Daily Completion Report - Page Three

MONUMENT BUTTE STATE 6-36

SE/NW Sec. 36, 8S, 16E
Duchesne Co., Utah
API # 40-013-31571

Surf Spud Date: 3/27/96
Rotary Spud Date: 4/14/96
TD: 6220'
Comp Rig: Basin #4

5/10/96 PO: Perf GB-4 & 6. (Day 11)

Summary: 5/9/96 - TP: 400, CP: 400. Blow dn gas press. RU swb. IFL @ 3000', pull 4 runs, rec 19 BO & 2 BW. FFL @ 3100'. TOH w/tbg. NU tree saver & RU Halliburton & frac "D" sd w/70,600# 20/40 sd in 438 bbls Boragel. Brkdn @ 2804 psi treated @ avg rate 22 bpm @ 1790 psi. ISIP 2325 psi, 5 min 2238 psi. Flowback on 16/64" ck @ 1.8 bpm. Flowed 4 hrs until dead. Rec 170 BW w/heavy sd. SDFN. Est 240 BWTR.
DC: \$19,195 TWC: \$261,145

5/11/96 PO: Frac GB-4 & GB-6. (Day 12)

Summary: 5/10/96 - TP: 0, CP: 0. PU 5-1/2 BV plug & TIH tag sd @ 4685'. Set RBP @ 4630'. Press tst to 3000 psi & spot 1 sk on plug. RU swb. IFL @ surf. Swb to 3900', rec 78 BW. TOH w/tbg. RU Western Atlas & **PERF GB-4 @ 4424-4427 & GB-6 @ 4464-4470' W/4 JPSF**. TIH w/tbg to 4610'. RU swb. IFL @ 3800'. Pull 5 runs, rec 13 BW. FFL @ 4450'. SDFN. Est 149 BWTR.
DC: \$3,575 TWC: \$264,720

5/12/96 PO: Pull RBP's. (Day 13)

Summary: 5/11/96 - TP: vacuum, CP: vacuum. RU swb. IFL @ 4500'. Made 2 runs, rec 3 bbls fluid. FFL @ 4600'. TOH w/tbg. RU Halliburton & frac GB 4 & 6 sds w/73,300# of 20/40 sd in 445 bbls Boragel. Break dn @ 2470, treated @ avg rate 23 bpm, avg press 2700#. ISIP-3209 psi, 5 min-3142 psi. Flowback on 16/64" ck @ 2.2 bpm. Flowed for 6 hrs & died, rec 185 bbls frac fluid, no sd, no oil. SDFN. Est 406 BWTR.
DC: \$19,650 TWC: \$284,370

5/13/96 SD for Sunday

5/14/96 PO: Pulling BV plugs. (Day 14)

Summary: 5/13/96 - TP: N/A, CP: 0. TIH w/RH, tag sd @ 4491'. RU circ. Clean sd out to plug @ 4630'. Release plug. TOH LD BV plug, TIH w/new RH, tag sd @ 4740'. Circ sd out to plug @ 5040'. Release plug. TOH LD plug. TIH w/new RH, tag sd @ 5224'. Circ sd out to plug @ 5380'. Release plug. TOH LD plug. TIH w/new RH & 140 jts tbg to 4340'. SDFN. Lost 150 bbls during circ. Est 556 BWTR.
DC: \$1,860 TWC: \$286,230

5/15/96 PO: Run prod. (Day 15)

Summary: 5/14/96 - TP: 100, CP: 150. Bleed gas off. Finish TIH w/tbg. Tag sd @ 5375'. Circ sd out to plug @ 5540'. Release plug. TOH w/tbg. TIH w/tbg. Tag sd @ 6020'. Circ sd out to PBD @ 6184', (lost 90 bbls fluid while circ sd out). Land tbg @ 6030'. RU swb. IFL 0'. Made 18 swb runs, rec 190 BTF. FFL 3000'. Final oil cut 10% (est 180 BW, 10 BO). SDFN. Est 466 BWTR.
DC: \$1,835 TWC: \$288,065



RESOURCES INC.

475 17th Street, Suite 1500
Denver, CO 80202

Attached 4-1
4 of 4

Daily Completion Report - Page Four

MONUMENT BUTTE STATE 6-36
SE/NW Sec. 36, 8S, 16E
Duchesne Co., Utah
API # 40-013-31571

Surf Spud Date: 3/27/96
Rotary Spud Date: 4/14/96
TD: 6220'
Comp Rig: Basin #4

5/16/96 PO: On prod. (Day 16)

Summary: 5/15/96 - TP: 100, CP: 150. Bleed gas press off. RU swb. IFL 1400'. Made 6 runs, rec 152 BTF (est 20 BO, 32 BW). FFL 2600'. TIH tag PBD @ 6184' (no fill). TOH w/tbg. TIH w/prod string as follows: NC, 3 jts 2-7/8" tbg, SN, 1 jt 2-7/8" tbg, 5-1/2" TA (40,000# shear), 185 jts 2-7/8" 6.5# M-50 tbg. ND BOP. Set anchor in 12,000# tension w/EOT @ 5859', SN @ 5765' & AC @ 5730'. NU wellhead. TIH w/2-1/2 x 1-1/2 x 12' RHAC pmp, 4 - 1-1/2" wt rods, 4 - 3/4" scraped, 126 - 3/4" slick, 96 - 3/4" scraped rods & 1-1/2 x 22' polished rod. Seat pmp, hang horsehead. Fill tbg w/9 BW. Stroke to 600 psi w/unit "held". RDMO.
PUT ON PROD 5/15/96 @ 7:30 PM W/A 86" SL @ 6 SPM. Est 443 BWTR.
DC: \$122,400 TWC: \$410,465

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4329'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 38 sx Class G Cement down 5 -1/2" casing to 373'

The approximate cost to plug and abandon this well is \$35,401.

Monument Butte State #6-36-8-16

Spud Date: 4/14/96

Initial Production: 74 BOPD,
107 MCFPD, 8 BWPD

Put on Production: 5/15/96
GL: 5401' KB: 5414'
SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 325'
DEPTH LANDED: 323.27'(GL)
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 2 bbls to surf.

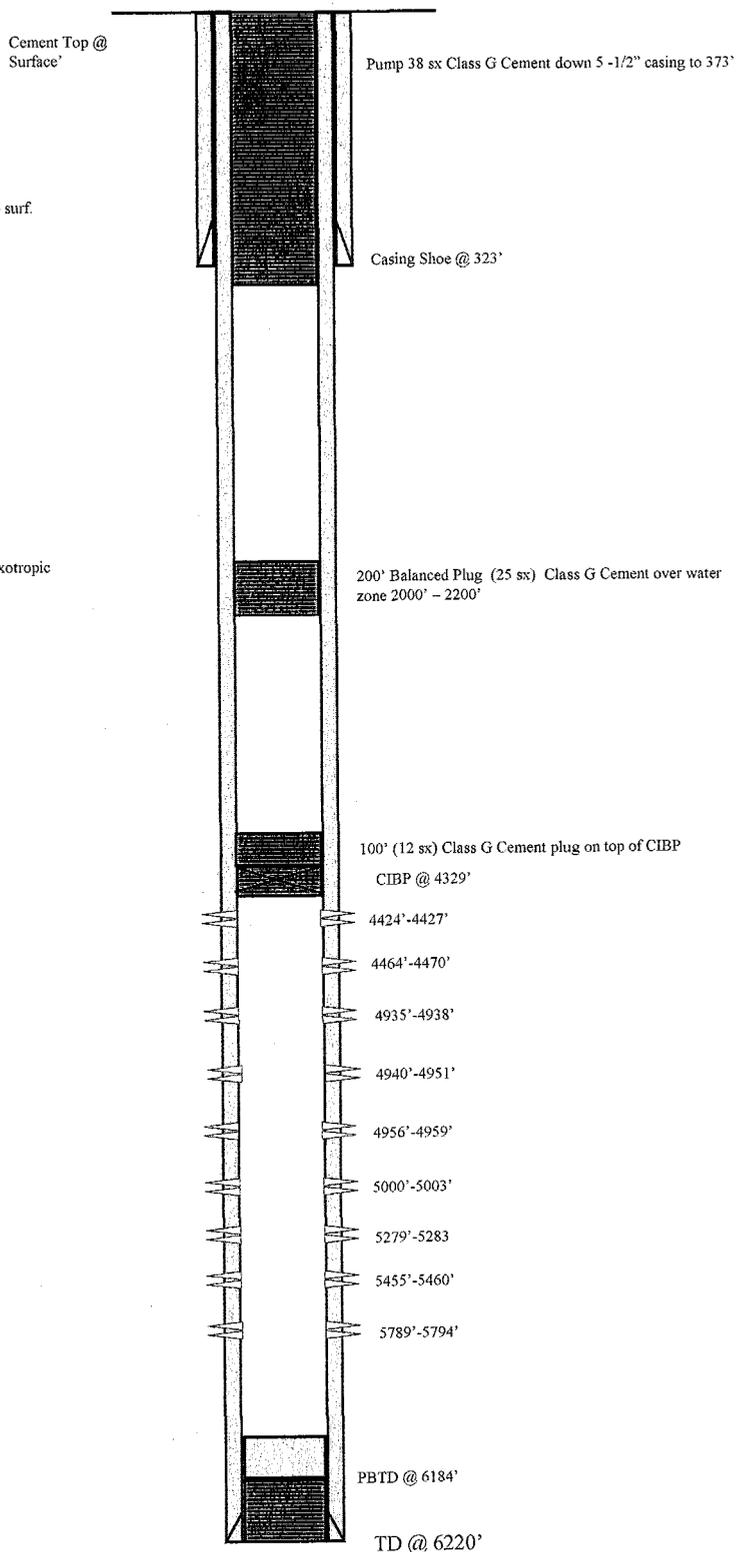
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts. (6232.53')
DEPTH LANDED: 6225.03'
HOLE SIZE: 7-7/8"
CEMENT DATA: 270 sk Hyfill mixed & 370 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 185 jts
TUBING ANCHOR: 5730' KB
NO. OF JOINTS: 1 jt
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5765' KB
NO. OF JOINTS: 3 jts
TOTAL STRING LENGTH: EOT @ 5859' KB

Proposed P & A
Wellbore Diagram



Monument Butte State #6-36-8-16
1940 FNL & 2088 FWL
SENW Section 36-T8S-R16E
Duchesne Co, Utah
API #43-013-31571; Lease #U-22061

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER
UTAH STATE ML-22061

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
MON BUTTE UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
MONUMENT BUTTE ST 6-36

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301331571

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL OR WILDCAT
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1940 FNL 2088 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENW, 36, T8S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will <u>02/14/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of Work Completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

NAME (PLEASE PRINT) Eric Sundberg TITLE Regulatory Analyst
SIGNATURE  DATE 3/15/08

(This space for State use only)



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 30, 2008

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Monument Butte Unit Well: Monument Butte State 6-36-8-16, Section 36, Township 8 South, Range 16 East, Duchesne County, Utah

Mr. Eric Sundberg,

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

The Division will issue an Underground Injection Control Permit after the above stipulations have been met. If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton
SITLA
Duchesne County
Well File



NEWFIELD



May 5, 2009

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Injection Conversion/MIT
Monument Butte State 6-36-8-16
Sec.36, T8S, R16E
API #43-013-31571

Mr. Brad Hill:

The subject well was converted from a producing oil well to a water injection well. An MIT was preformed. Please find enclosed the sundry, a copy of the tabular and chart. If you have any questions, please contact me at 435-646-4848.

Sincerely,

A handwritten signature in cursive script that reads "Callie Ross".

Callie Ross
Production Clerk

RECEIVED

MAY 12 2009

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 4/23/09 Time 12:30 am pm
Test Conducted by: DAVE CLOWARD
Others Present: _____

Well: <u>MONUMENT BUTTE STATE</u> <u>6-36-8-16</u>	Field: <u>MONUMENT BUTTE STATE</u> <u>6-36-8-16</u>
Well Location: <u>NE/SW SEC. 36, T8S, R16E Monument Butte</u>	API No: <u>Duchesne County, Utah</u> <u>43-013-31571</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1125</u>	psig
5	<u>1125</u>	psig
10	<u>1125</u>	psig
15	<u>1125</u>	psig
20	<u>1125</u>	psig
25	<u>1125</u>	psig
30 min	<u>1125</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 400 psig

Result: Pass Fail

Signature of Witness: _____
Signature of Person Conducting Test: David Cloward

RECEIVED
MAY 12 2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTAH STATE ML-22061

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

MON BUTTE UNIT

8. WELL NAME and NUMBER:

MONUMENT BUTTE ST 6-36

9. API NUMBER:

4301331571

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1940 FNL 2088 FWL COUNTY: DUCHESNE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENW, 36, T8S, R16E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above listed well was converted from an oil well to an injection well on 4/21/09.
On 4/22/09 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 4/26/09. On 4/23/09 the csg was pressured up to 1125 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 400 psig during the test. There was not a State representative available to witness the test.
API # 43-013-31571

NAME (PLEASE PRINT) Callie Ross TITLE Production Clerk
SIGNATURE *Callie Ross* DATE 05/05/2009

(This space for State use only)

RECEIVED
MAY 12 2009
DIV. OF OIL, GAS & MINING

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Monument Butte State 6-36-8-16

Location: 36/8S/16E **API:** 43-013-31571

Ownership Issues: The proposed well is located on State land. The well is located in the Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM and State of Utah. The Federal Government and the State of Utah are the mineral owners within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 324 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,225 feet. A cement bond log demonstrates adequate bond in this well up to 3,470 feet. A 2 7/8 inch tubing with a packer will be set at 4,389 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 7 producing wells and 5 injection wells in the area of review. All of the wells have evidence of adequate casing and cement. No other corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is approximately 401 feet. Injection shall be the interval between 4,548 feet and 5,200 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 6-36-8-16 well is .79 psi/ft which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,013 psig. The requested maximum pressure is 2,013 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Monument Butte Federal 6-36-8-16
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Monument Butte Unit July 23, 1993. Correlative rights issues were addressed at that time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

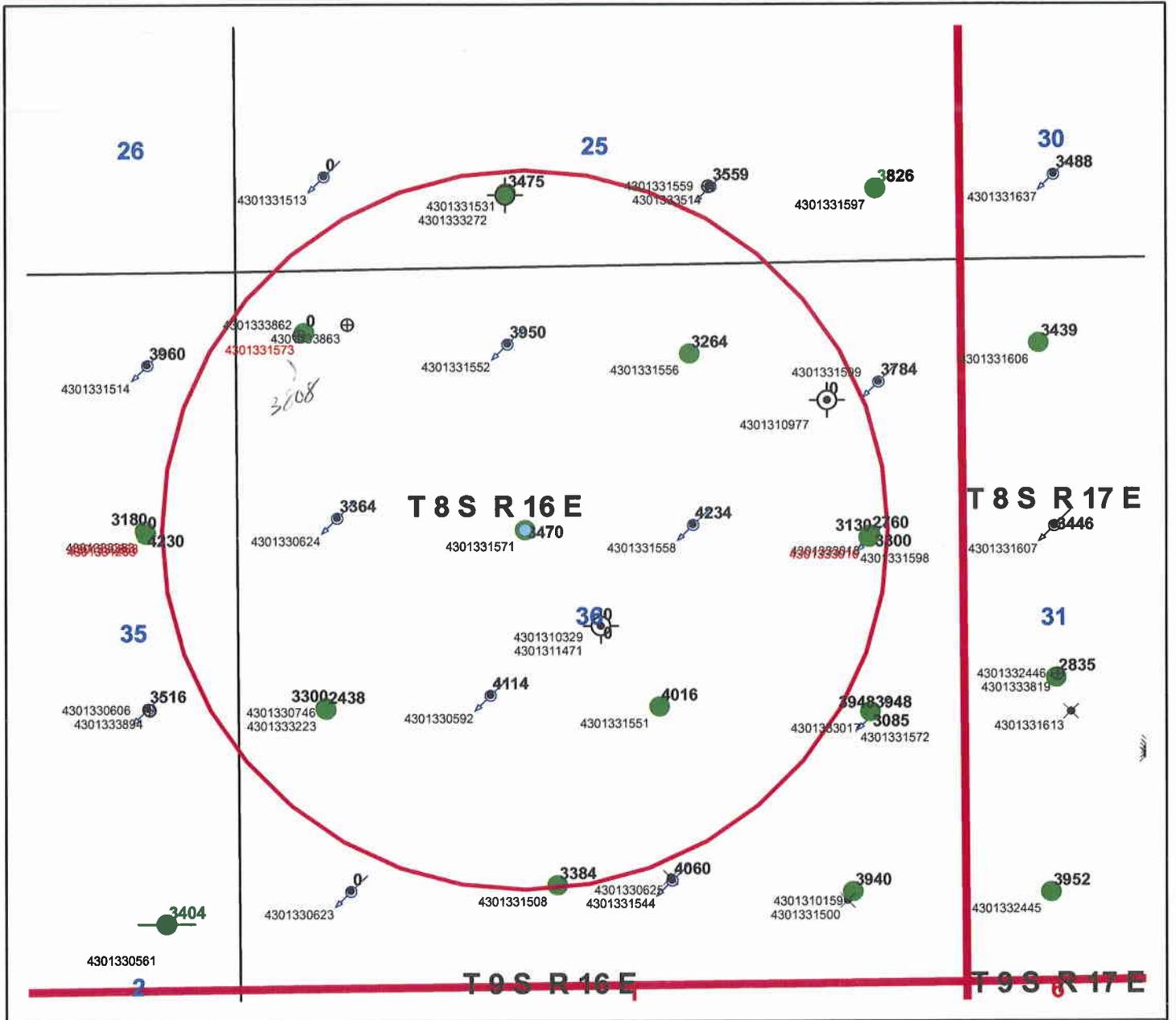
Bonding: Bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Clinton Dworshak

Date 04/24/2008



Monument Butte State 6-36-8-16

Legend

- | | | |
|-------------|---|-----|
| wells point | ● | POW |
| WELLTYPE | ☀ | SGW |
| ⤴ | ● | SOW |
| ⊙ | ⤴ | TA |
| × | ○ | TW |
| • | ⤴ | WDW |
| ⊙ | ⤴ | WIW |
| ☀ | ● | WSW |



well, located in NW/4 Se/4 Section 25, Monument Butte 16-25-8-16 well, located SE/4 SE/4 in Section 25, Gavilan State 22-32-8-16 well, located in SE/4 NW/4 Section 32, State 33-32-8-16 well, located in NE/4 SE/4 Section 32, Wells Draw Federal 24-33-8-16 well, located in SE/4 SW/4 Section 33, Monument Butte 8-35-8-16 well, located in SE/4 NE/4 Section 35, Monument Butte 6-36-8-16 well, located in SE/4 NW/4 Section 36, Wells Draw 8-5-9-16 well, located in SE/4 NE/4 Section 5, Salt Lake Meridian, Duchesne, Utah, for conversion to a Class II injection well. These wells are located in the Monument Butte and Wells Draw Units respectively. The adjudicative proceedings will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 21st day of March, 2008

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

Gil Hunt

Associate Director

Published in the Uintah
Basin Standard March 25,
2008.

**NOTICE OF
AGENCY
ACTION
CAUSE NO.
UIC 346**

BEFORE THE DIVISION OF OIL, GAS AND MINING

DEPARTMENT OF NATURAL RESOURCES

STATE OF UTAH
THE STATE OF UTAH
TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of the Newfield Exploration Company for administrative approval of the Monument Butte 10-25-8-16

NOTICE OF AGENCY ACTION
BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
CAUSE NO. UIC 346

IN THE MATTER OF THE APPLICATION OF NEWFIELD EXPLORATION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE MONUMENT BUTTE 10-25-8-16, MONUMENT BUTTE 16-25-8-16 WELLS LOCATED IN SECTION 25; GAVILAN STATE 22-32-8-16, STATE 33-32-8-16, WELLS LOCATED IN SECTION 32; WELLS DRAW FEDERAL 24-33-8-16 WELL LOCATED IN SECTION 33; MONUMENT BUTTE 8-35-8-16 WELL LOCATED IN SECTION 35; MONUMENT BUTTE 6-36-8-16 WELL LOCATED IN SECTION 36; TOWNSHIP 8 SOUTH, RANGE 16 EAST; WELLS DRAW 8-5-9-16 WELL LOCATED IN SECTION 5 TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of the Newfield Exploration Company for administrative approval of the Monument Butte 10-25-8-16 well, located in NW/4 SE/4 Section 25; Monument Butte 16-25-8-16 well, located SE/4 SE/4 in Section 25; Gavilan State 22-32-8-16 well, located in SE/4 NW/4 Section 32; State 33-32-8-16 well, located in NE/4 SE/4 Section 32; Wells Draw Federal 24-33-8-16 well, located in SE/4 SW/4 Section 33; Monument Butte 8-35-8-16 well, located in SE/4 NE/4 Section 35; Monument Butte 6-36-8-16 well, located in SE/4 NW/4 Section 36; Wells Draw 8-5-9-16 well, located in SE/4 NE/4 Section 5, Salt Lake Meridian, Duchesne, Utah, for conversion to a Class II injection well. These wells are located in the Monument Butte and Wells Draw Units respectively. The adjudicative proceedings will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 21st day of March, 2008

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

/s/ Gil Hunt
Associate Director

251164

UPAXLP



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-346

Operator: Newfield Production Company
Well: Monument Butte State 6-36-8-16
Location: Section 36, Township 8 South, Range 16 East
County: Duchesne
API No.: 43-013-31571
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on April 30, 2008.
2. Maximum Allowable Injection Pressure: 2,000 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,548' - 5,200')

Approved by:

Gil Hunt
Associate Director

5-20-09

Date

GLH/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
SITLA
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield\Monument Butte

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • www.ogm.utah.gov



Daily Activity Report43 013 31571
Format For Sundry**MON BT 6-36-8-16****2/1/2009 To 6/30/2009**

T085 R1612 S36

4/18/2009 Day: 1**Conversion**

Nabors #1111 on 4/17/2009 - MIRU Nabors #1111. Hot oiler had pumped 60 BW @ 250° down csg. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 25 BW @ 250°. Soft seat rods & pump. Fill tbg & pressure test to 3000 psi, blew hole in tbg @ 3000 psi. TOOH w/ rods (LD on trailer) as follows: 96- 3/4" guided rods, 99- 3/4" plain rods, 4- 3/4" guided rods, 4- 1 1/2" weight rods & rod pump. X-over for tbg. ND wellhead. TA was not set. NU BOPs. RU rig floor. TOOH w/ 20- jts 2 7/8" M-50 6.5# tbg (talleying, breaking collars & applying Liquid O-ring to threads). SWIFN.

4/21/2009 Day: 2**Conversion**

Nabors #1111 on 4/20/2009 - Check pressure on well, 150 psi tbg & csg. Cont TOOH w/ 121- jts 2 7/8" M-50 tbg (talleying, breaking collars & applying Liquid O-ring to threads). LD 39- jts tbg, TA, 1- jt tbg, SN, 3- jts 2 7/8" tbg & NC. Flush tbg as needed, 50 BW @ 250°. Found hole in jt #172. PU & TIH w/ injection string as follows: Arrowset 1-X packer, SN & 141- jts 2 7/8" M-50 tbg. Flush tbg w/ 30 BW @ 250°. Drop standing valve & fill tbg w/ 18 BW. Pressure test tbg to 3000 psi, lost 400 psi in 30 min. Pressure to 3000 psi & bleed off air as needed. SWIFN w/ 3000 psi on tbg.

4/22/2009 Day: 3**Conversion**

Nabors #1111 on 4/21/2009 - Pressure had dropped from 3000 psi to 2600 psi over night. Pressure tbg to 3000 psi, held test for 30 min w/ 0 psi loss. RU sandline. RIH w/ fishing tool on sandline & retrieve standing valve. RD rig floor. ND BOPs. NU wellhead. Pump 70 bbls packer fluid down tbg-csg annulus. ND wellhead. Set AS-1X packer w/ CE @ 4372' w/ 15,000# tension. NU wellhead. Fill csg w/ 5 bbls packer fluid & pressure test to 1500 psi. Found 2" valve to be leaking, change out valve & pressure to 1500 psi. Watch pressure test for 30 min w/ 0 psi loss. RDMOSU. Ready for MIT!

4/24/2009 Day: 4**Conversion**

Rigless on 4/23/2009 - On 4/22/09 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (MB 6-36-8-16). Permission was given at that time to perform the test on 4/26/09. On 4/23/09 the csg was pressured up to 1125 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 400 psig during the test. There was not a State representative available to witness the test. Final Report! API # 43-013-31571

RECEIVED**JUL 17 2009****DIV. OF OIL, GAS & MINING**

Spud Date: 4 14 96

Put on Production: 5 15 96
GL: 5401' KB: 5414'

Monument Butte State 6-36-8-16

Initial Production: 74 BOPD,
107 MCFPD, 8 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 325'
DEPTH LANDED: 323.27'(GL)
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt. est 2 bbls to surf.

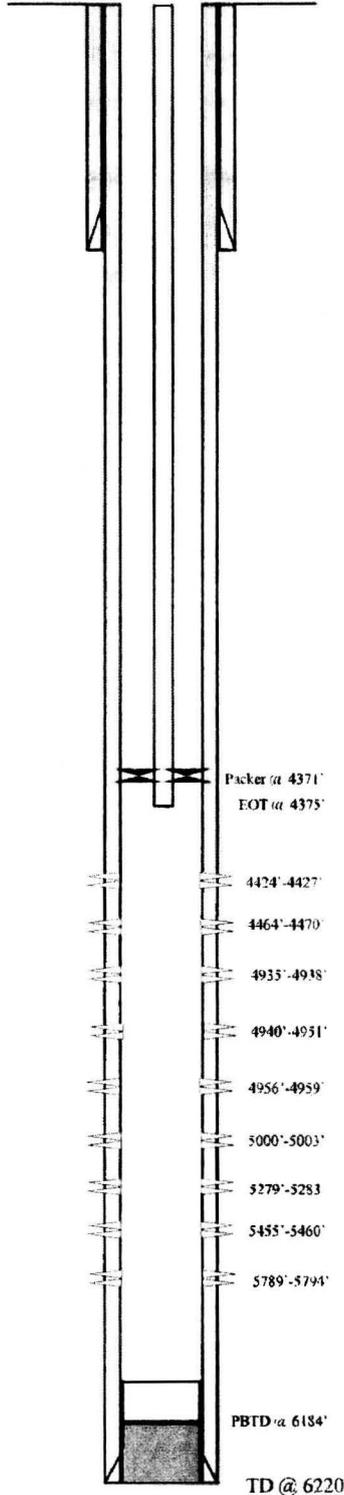
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CSG SIZE: 5-1/2"
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HOLE SIZE: 7-7/8"
CEMENT DATA: 270 sk Hyfill mixed & 370 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE GRADE WT.: 2-7/8" M-50 6.5#
NO. OF JOINTS: 141 jts
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4367' KB
TOTAL STRING LENGTH: EOT @ 4375' KB

Injection Wellbore
Diagram



FRAC JOB

4/30/96	5789'-5794'	Frac C P Stray sand as follows: 49,000# of 20/40 sd in 377 bbls Boragel. Treated @ avg rate 13.5, avg press 2000 psi. ISIP-2051 psi. Calc. flush: 3789 gal. Actual flush: 5703 gal.
5/2/96	5455'-5460'	Frac A sand as follows: 74,000# 20/40 sd in 466 bbls Boragel. Treated @ avg rate 20.5, avg press 1900 psi. ISIP-2053 psi. Calc. flush: 5455 gal. Actual flush: 5371 gal.
5/4/96	5279'-5283'	Frac B sand as follows: 69,800# 20/40 sd in 429 bbls of Boragel. Avg treating press 2240 psi @ 18.3 bpm. ISIP-2581 psi. Calc. flush: 5279 gal. Actual flush: 5187 gal.
5/7/96	4935'-5003'	Frac D sand as follows: 30,900# 16/30 sd in 206 bbl Boragel. Treated @ avg rate 20psi, avg press 1800 psi. ISIP-3270 psi. Screened out w/ 7700 # sand in formation.
5/09/96	4935'-5003'	Re-Frac D sands as follows: 70,600# of 20/40 sd in 438 bbls Boragel. Treated @ avg rate 22 bpm, avg press 1790 psi. ISIP-2323 psi. Calc. flush: 4935 gal. Actual flush: 4850 gal.
5/11/96	4424'-4470'	Frac GB sands as follows: 73,300# of 20/40 sd in 445 bbls Boragel. Treated @ avg rate 23 bpm, avg press 2700 psi. ISIP-3209 psi. Calc. flush: 4424 gal. Actual flush: 4338 gal.
4/21/09		Well converted to an injection well.
5/5/09		MIT completed and submitted.

PERFORATION RECORD

4/29/96	5789'-5794'	4 JSPF	20 holes
5/1/96	5455'-5460'	4 JSPF	20 holes
5/3/96	5279'-5283'	4 JSPF	16 holes
5/6/96	4935'-4938'	4 JSPF	12 holes
5/6/96	4940'-4951'	4 JSPF	40 holes
5/6/96	4956'-4959'	4 JSPF	12 holes
5/6/96	5000'-5003'	4 JSPF	12 holes
5/11/96	4424'-4427'	4 JSPF	12 holes
5/11/96	4464'-4470'	4 JSPF	24 holes

NEWFIELD

Monument Butte State #6-36-8-16
1940 FNL & 2088 FWL
SENW Section 36-T8S-R16E
Duchesne Co, Utah
API #43-013-31571; Lease #U-22061