

**State of Utah
Division of Oil, Gas & Mining (OGM)**

***ON-SITE PREDRILL EVALUATION AND REVIEW
FOR
APPLICATION FOR PERMIT TO DRILL (APD)***

OPERATOR
INLAND PRODUCTION COMPANY

WELL NO.
MONUMENT BUTTE STATE 10-2

LEASE NO.
ML - 21839

API No.
43-013-31565

LEASE TYPE
State Fee

PROPOSED LOCATION

/	1/4 / 1/4 NW SE	SECTION 2	TOWNSHIP 9 S	RANGE 16 E
	COUNTY DUCHESNE		FIELD MONUMENT BUTTE (105)	
	SURFACE 1980 FSL 1980 FEL			
	BOTTOM HOLE SAME AS ABOVE			
	GPS COORDINATES 578181 E 4434408 N			

SURFACE OWNER
STATE LANDS

SURFACE AGREEMENT Yes No CONFIDENTIAL Yes No

LOCATING AND SITING

<input type="checkbox"/>	UAC R649-2-3.	Unit	<input type="text"/>
<input checked="" type="checkbox"/>	UAC R649-3-2.	General	
<input type="checkbox"/>	UAC R649-3-3.	Exception	
<input type="checkbox"/>	UCA 40-6-6.	Drilling Unit	-- Cause No. <input type="text"/>

DRILLING PROGRAM

The following information should be included in the Application for Permit to Drill submitted.

- 1 Surface Formation and Estimated Tops/Geologic Markers
- 2 Estimated Depths and Names of Anticipated Water, Oil, Gas or other Mineral Bearing Formations

(All fresh water sands encountered during drilling shall be recorded and reported to the Division on Form 7.)
- 3 Well Control Equipment & Testing Procedures
- 4 Proposed Casing and Cementing Program
- 5 Mud Program, Circulating Medium, and Monitoring equipment
- 6 Coring, Testing, and Logging Program
- 7 Expected Bottom Hole Pressures and any anticipated Abnormal Pressures, Temperatures or Potential Hazards such as hydrogen sulfide, expectations and contingency plans for mitigating identified hazards
- 8 Any other information relative to the proposed operation.

Onsite Participants:

Brad Mecum (Inland Production Company); Dennis L. Ingram (DOGM)

Regional Setting/Topography:

Set in arid climate on tablelands approximately 2 ½ miles southeast of Wells Draw and 1/4 mile north of Castle Peak Draw. Sandstone outcroppings were observed on location.

SURFACE USE PLAN:

Current Surface Use: Domestic grazing by sheep and wildlife use.

Proposed Surface Disturbance: Location pad 182'x 275' or 50,050 square feet. Pad site will utilize 1.147 acres. Total land utilized for project is 1.60 acres.

1. Existing Roads 1100' x 18' or 19,800 square feet (.45 acres)
2. Planned Access Roads - include length of new road, length of existing road to be upgraded, maximum disturbed and travel surface widths, maximum grades, turnouts, surface materials, drainage, cattle guards An 1100 foot access road is requested running north off existing roadway. The proposed access road will be an 18' crown road with drainage ditches along either side. The maximum grade will be less than 8 percent.
3. Location of existing wells within one-mile radius of proposed location, include water, injection, producing, drilling with present status of each well See the attached map Exhibit "D"
4. Location of Production Facilities and Pipelines All production facilities for this lease will be added to lease after drilling well.
5. Location and Type of Water Supply (include Division of Water Rights approval or identifying number) Water will be obtained from Injection well #7-32 where 3" Johnson Water Line exists. Permission was gained to utilize this water for drilling and completing the monument 10-2.
6. Source of Construction Material All construction material will be borrowed from this well site during construction and is native.
7. Waste Management Plan The plan submitted with the APD is adequate for This location.
8. Ancillary Facilities None are required.
9. Well Site Layout See the attached plat.
10. Surface Restoration Plans The surface will be restored as specified by The

ENVIRONMENTAL PARAMETERS:

Affected Floodplain and/or Wetlands:

A 404 dredge and fill permit may be required if this site is in or adjacent to a wetland or other established drainage or floodplain. (Contact the Army Corps of Engineers if there are concerns of this nature) N/A

Flora/Fauna:

Briefly describe the flora found on the proposed site and the fauna evidenced or sighted on or near the proposed location Vegetation cover consists of shadscale community species: bladderpod, shadscale, sagebrush, prickly pear cactus, buckwheat and bunch grass. Antelope tracks and droppings litter the area. Rabbit, coyote, small birds, raptors, reptiles and insects also utilize the area. Land is also potential Mountain Plover habitat.

SURFACE GEOLOGY

Soil Type and Characteristics: Very fine grained, buff colored sand which contains a moderate amount of Pleistocene gravel and angular rock fragments.

Surface Formation & Characteristics: Uinta Formation of Upper Eocene Age.

Erosion/Sedimentation/Stability: Minor erosion, minor sedimentation, no stability problems anticipated.

Paleontological Potential Observed: None observed.

RESERVE PIT

Characteristics: Pit is rectangular in shape and runs parallel from wellhead with prevailing winds. Dimensions are 50' wide x 80' long x 10' deep.

Lining (Site ranking form attached): 30 points

OTHER OBSERVATIONS

Cultural Resources/Archaeology (if proposed location is on State land, has an archaeology clearance been obtained?): Yes.

Comments: Ground was 100 percent open (no snow cover) on day of visit.

Dennis L. Ingram
OGM Representative

11/20/95
Date and Time

STATEMENTS OF BASIS

OGM Review of Application for Permit to Drill (APD)

Company: Inland Production Company

Well Name: Monument Butte State 10-2

ENGINEERING/LOCATING and SITING:

The proposed location meets the location and siting requirements of R649-3-2. The application and proposed casing and drilling plan appear to be consistent with accepted industry standards of practice and sound engineering design. A casing design safety check is attached. Blow out prevention and monitoring/contingency plans are adequate.

Signature: F. R. Matthews

Date: 11/30/95

GEOLOGY/GROUND WATER:

Ground water may be encountered in the first 300 feet of drilling. The proposed casing and cement program will adequately protect any water encountered.

Signature: D. Jarvis

Date: 11-30-95

SURFACE:

The pre-site investigation of the surface has been performed by field personnel. All applicable surface management agencies (State Lands, Wildlife Resources, etc,) and land owners have been notified and their concerns accommodated where reasonable and possible.

Signature: Dennis L. Ingram

Date: 11/20/95

STIPULATIONS for APD Approval:

1. A pit liner of 12 Mils thickness minimum shall be required.
2. No other access roads are developed without approval by State Lands.
3. Any changes on location be approved by DOGM

ATTACHMENTS:

1. Photos of proposed site in pre-drill status.
2. Cultural and Paleontological Resources Survey

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

Site-Specific Factors	Ranking Score	Final Ranking Score
<p style="text-align: center;">Distance to Groundwater (feet)</p> <p style="text-align: center;">>200 100 to 200 75 to 100 25 to 75 <25 or recharge area</p>	<p>0 5 10 15 20</p>	5
<p style="text-align: center;">Distance to Surf. Water (feet)</p> <p style="text-align: center;">>1000 300 to 1000 200 to 300 100 to 200 < 100</p>	<p>0 2 10 15 20</p>	0
<p style="text-align: center;">Distance to Nearest Municipal Well (feet)</p> <p style="text-align: center;">>5280 1320 to 5280 500 to 1320 <500</p>	<p>0 5 10 20</p>	0
<p style="text-align: center;">Distance to Other Wells (feet)</p> <p style="text-align: center;">>1320 300 to 1320 <300</p>	<p>0 10 20</p>	0

<p>Native Soil Type</p> <p>Low permeability Mod. permeability High permeability</p>	<p>0 10 20</p>	<p>20</p>
<p>Fluid Type</p> <p>Air/mist Fresh Water TDS >5000 and <10000 TDS >10000 or Oil Base Mud</p> <p>Fluid containing significant levels of hazardous constituents</p>	<p>0 5 10 15 20</p>	<p>5</p>
<p>Drill Cuttings</p> <p>Normal Rock Salt or detrimental</p>	<p>0 10</p>	<p>0</p>
<p>Annual Precipitation (inches)</p> <p><10 10 to 20 >20</p>	<p>0 5 10</p>	<p>0</p>
<p>Affected Populations</p> <p><10 10 to 30 30 to 50 >50</p>	<p>0 6 8 10</p>	<p>0</p>

Presence of Nearby Utility Conduits		0
	Not Present	0
	Unknown	10
	Present	15

Final Score	30 points.
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The summation of all of the above ranking scores will yield one value which shall be used to determine the appropriate type of containment, on a case-by-case basis. The sensitivity levels are as follows:

- Level I Sensitivity: For scores totaling ≥ 20
- Level II Sensitivity: For scores totaling 15 to 19
- Level III Sensitivity: For scores totaling < 15

Containment Requirements According to Sensitivity Level

Level I: Requires total containment by synthetic liner, concrete structure or other type of total containment structure or material.

Level II: Bentonite or other compatible lining is discretionary depending on the fluid to be contained and environmental sensitivity.

Level III: No specific lining requirements.

OTHER GUIDELINES FOR PITS

1. Unlined pits shall not be constructed on areas of fill materials.
2. A pit shall not be constructed in a drainages or floodplain of flowing or intermittent streams.
3. Synthetic liners used for lining reserve pits, shall be of 12 mil thickness or greater and shall be compatible with the fluid to be contained. Synthetic liners used for lining Onsite pits with a longer expected life shall be a minimum of 30 mil thickness or as approved by the Division.
4. Synthetic liners shall be installed over smooth fill material which is free of pockets, loose rocks or other materials which could damage the liner.
5. Monitoring systems for pits or closed mud systems may be required for drilling in sensitive areas.

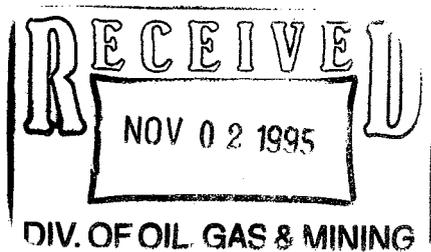
STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN		5. Lease Designation and Serial Number: MT-21839	
		6. If Indian, Allottee or Tribe Name:	
1A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		7. Unit Agreement Name:	
B. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name: Monument Butte State	
2. Name of Operator: Inland Production Company		9. Well Number: #10-2	
3. Address and Telephone Number: P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103		10. Field and Pool, or Wildcat:	
4. Location of Well (Footages) At Surface: NW/SE 1980' FSL & 1980' FEL At Proposed Producing Zone:		11. Qtr/Qtr, Section, Township, Range, Meridian: NW/SE Sec. 2, T9S, R16E	
14. Distance in miles and direction from nearest town or post office: 15 miles south of Myton, Utah		12. County: Duchesne	13. State: UTAH
15. Distance to nearest property or lease line (feet): 1980'	16. Number of acres in lease: 640.72	17. Number of acres assigned to this well: 40	
18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): 1267'	19. Proposed Depth: 6500'	20. Rotary or cable tools: Rotary	
21. Elevations (show whether DF, RT, GR, etc.): 5515'		22. Approximate date work will start: First Quarter 1996	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	200 sx Class G + 2% CaCl
7 7/8	5 1/2	15.5#	TD	480 sx HI lift followed by
				400 sx Class G

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.



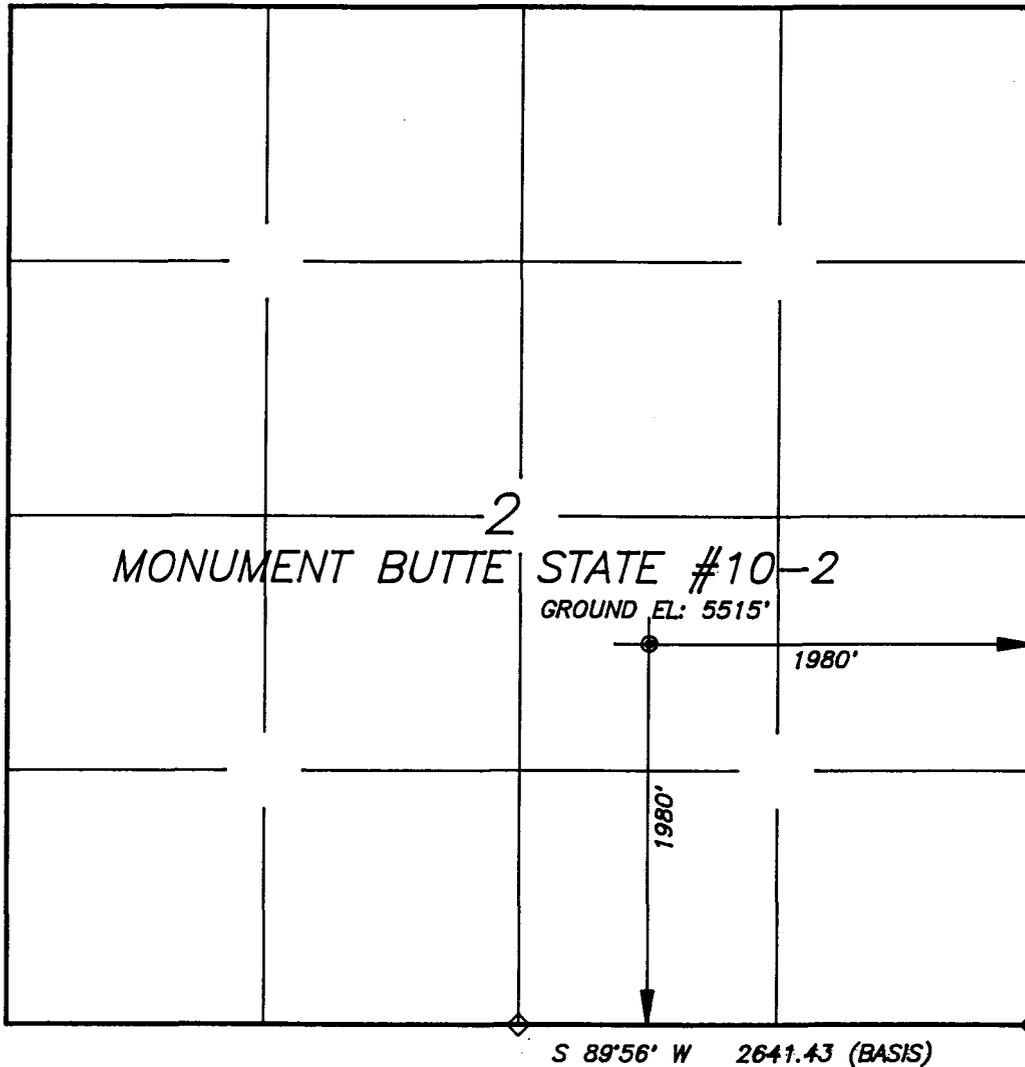
24. Name & Signature: Brad Mechem *Brad Mechem* Title: Operations Manager Date: 10/26/95

(This space for State use only)

API Number Assigned: 43-013-31565 Approval: *12/1/95*
Andrew
Petroleum Engineer

INLAND PRODUCTION CO.
WELL LOCATION PLAT
MONUMENT BUTTE STATE #10-2

LOCATED IN THE NW1/4 OF THE SE1/4
 SECTION 2, T9S, R16E, S.L.B.&M.

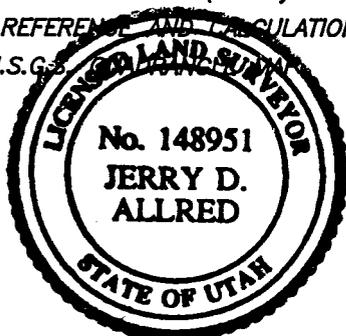


SCALE: 1" = 1000'

LEGEND AND NOTES

- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. PLAT.



SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
 JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
 CERTIFICATE NO. 148951 (UTAH)



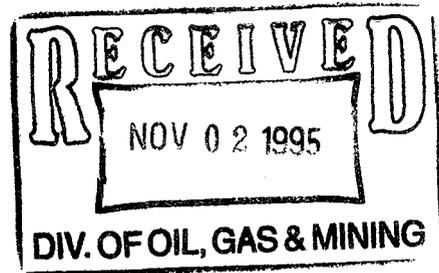
JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS
 121 NORTH CENTER STREET
 P.O. BOX 975
 DUCHESNE, UTAH 84021
 (801)-738-5352

APPLICATION FOR PERMIT TO DRILL OR DEEPEN		5. Lease Designation and Serial Number: ML-21839
1A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name:
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2. Name of Operator: Inland Production Company		8. Farm or Lease Name: Monument Butte State
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4. Location of Well (Footages) At Surface: NW/SE 1980' FSL & 1980' FEL At Proposed Producing Zone:		10. Field and Pool, or Wildcat:
14. Distance in miles and direction from nearest town or post office: 15 miles south of Myton, Utah		11. Qtr/Qtr, Section, Township, Range, Meridian: NW/SE Sec. 2, T9S, R16E
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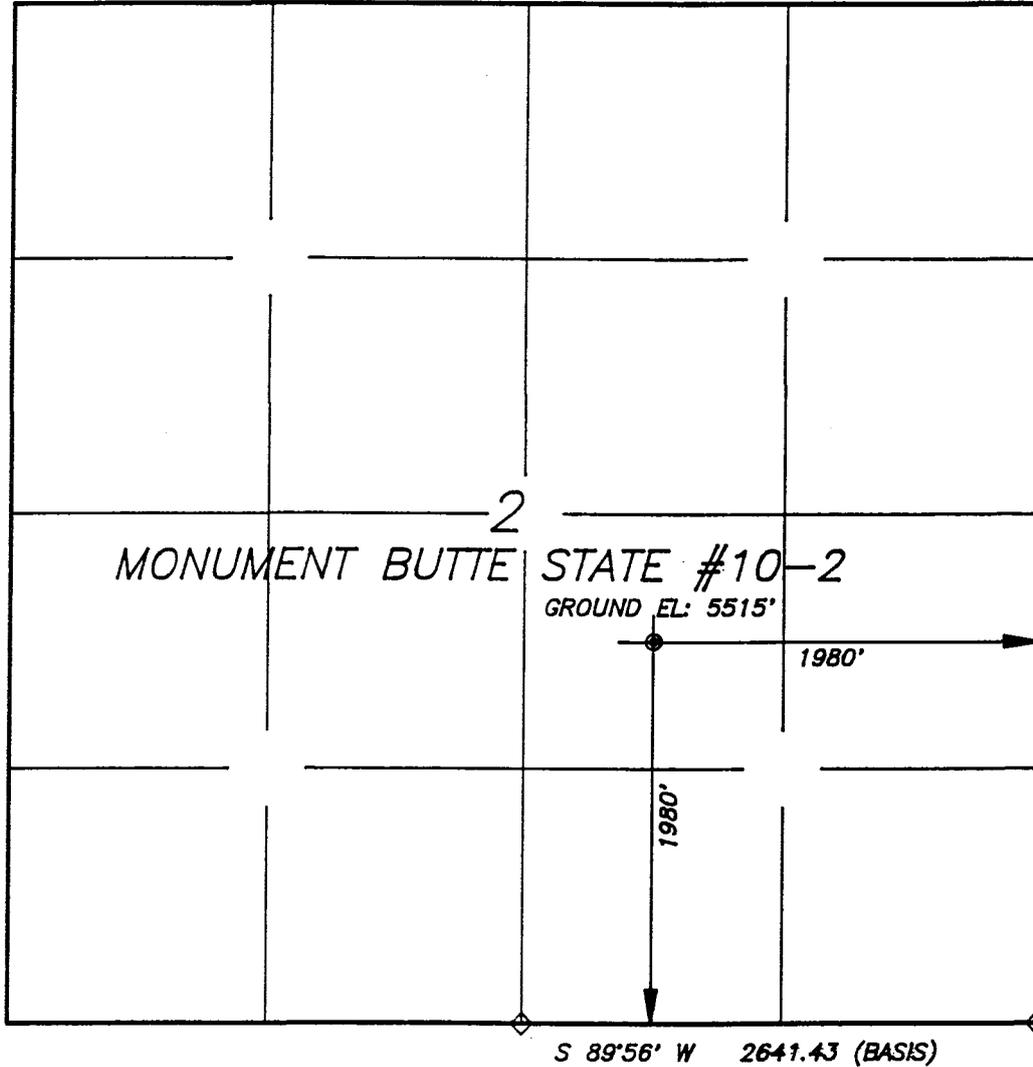
24. Name & Signature: Brad Mecham *Brad Mecham* Title: Operations Manager Date: 10/26/95

(This space for State use only)

API Number Assigned: 43-013-31565 Approval: *12/1/95*
JR Matthew
Petroleum Engineer

INLAND PRODUCTION CO.
WELL LOCATION PLAT
MONUMENT BUTTE STATE #10-2

LOCATED IN THE NW1/4 OF THE SE1/4
 SECTION 2, T9S, R16E, S.L.B.&M.

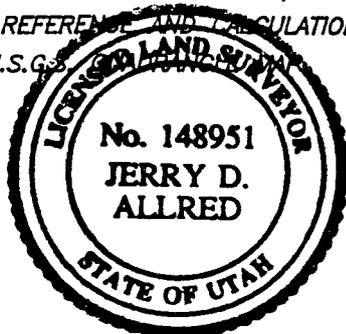


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LEGEND AND NOTES

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SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
 JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
 CERTIFICATE NO. 148951 (UTAH)

	JERRY D. ALLRED & ASSOCIATES SURVEYING CONSULTANTS
	121 NORTH CENTER STREET P.O. BOX 975 DUCHESNE, UTAH 84021 (801)-738-5352

19 OCT 1995

84-121-033

**MONUMENT BUTTE STATE #10-2
NW/SE SEC. 2, T9S, R16E
LEASE #ML-21839**

HAZARDOUS MATERIAL DECLARATION

INLAND PRODUCTION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Re authorization Act (SARA) of 1986.

INLAND PRODUCTION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined

JOHNSON WATER DISTRICT
R.R. 3 BOX 3188
ROOSEVELT, UT 84066
TELEPHONE (801) 722-2620

October 17, 1995

TO WHOM IT MAY CONCERN:

Inland Production Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Lomax Exploration Company to use water from our system for the purpose of drilling and completing the Monument Butte 10-2, and 15-2.
8-25.

Sincerely,



Karen Ashby,
Secretary

INLAND PRODUCTION COMPANY
MONUMENT BUTTE STATE # 10-2
NW/SE SECTION 2, T9S, R16E
DUCHESNE COUNTY, UTAH

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 3030'
Green River	3030'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 3030' - 6200' Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure test of BOPS's will be checked daily.

(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with water to the Green River Formation @ approximately 3030', and with mud there after. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, and a Compensated Neutron-Formation Density Log. Logs will run from TD to 3500'. The cement log will be run from PBTD to cement top. The use of mudloggers to be determined at a later date.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the 1st quarter of 1996 and take approximately 8 days to drill.

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE STATE #10-2
NW/SE SEC. 2, T9S, R16E
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Monument Butte State #10-2 located in the NW 1/4 SE 1/4 Section 2, T9S, R16E, S.L.B. & M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 10.2 miles to its junction with an existing dirt road to the southwest; proceed southwesterly along this road 3.3 miles to its intersection with the beginning of the proposed access road, to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 53 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the State or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the NW1/4 SE 1/4 Section 2, T9S, R16E, S.L.B. & M., and proceeds in a northwesterly direction approximately 1100 \pm , to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in

MONUMENT BUTTE STATE #10-2

order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8 %.

There are no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There are no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

There are two (2) producing Snyder wells, three (3) injection, Inland Production Co. wells, six (6) producing Inland Production Co. wells, one (1) P&A Balcron well, four (4) producing Balcron wells, and five (5) Balcron injection wells within a one (1) mile radius of this proposed location.

See exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be placed on a per Sundry Notice if the well is completed as a producer.

5. LOCATION AND TYPE OF WATER SUPPLY

At the present time, it is anticipated that the water for this well will be trucked from our pre-approved Inland Production Company fresh water supply line located at the Monument Butte #5-35 location as indicated on Topographic Map - Exhibit "C".

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

A mineral material application is not required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet - Exhibit "E".

A reserve pit will be constructed and lined with a plastic nylon reinforced line so as not to leak, break, or allow discharge. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit wall and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed on in the pit.

After first production, produced water will be confined to a pit or storage tank for a period not to exceed one hundred twenty (120) days. During the one hundred twenty (120) day period, in accordance with the Onshore Order #7, an application for approval of permanent disposal method and location, along with required water analysis, shall be submitted for the Authorized Officers approval.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the south between stakes 4 & 5.

There will be no flare pit on this location.

The stockpiled topsoil (first six (6) inches) will be stored on the north corner near stake #8.

Access to the well pad will be from the southeast side between stakes 2 & 3.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.

MONUMENT BUTTE STATE #10-2

- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before back filling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons, all cans, barrels, pipe, etc., removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per State specifications, and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - State of Utah

12. OTHER ADDITIONAL INFORMATION

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.

- b) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Cultural Resource Survey Archaeological Report will be sent, as soon as it becomes available.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Inland Production is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the State office at (801) 538-5340, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: P.O. Box 1446 Roosevelt, Utah 84066
Telephone: (801) 722-5103

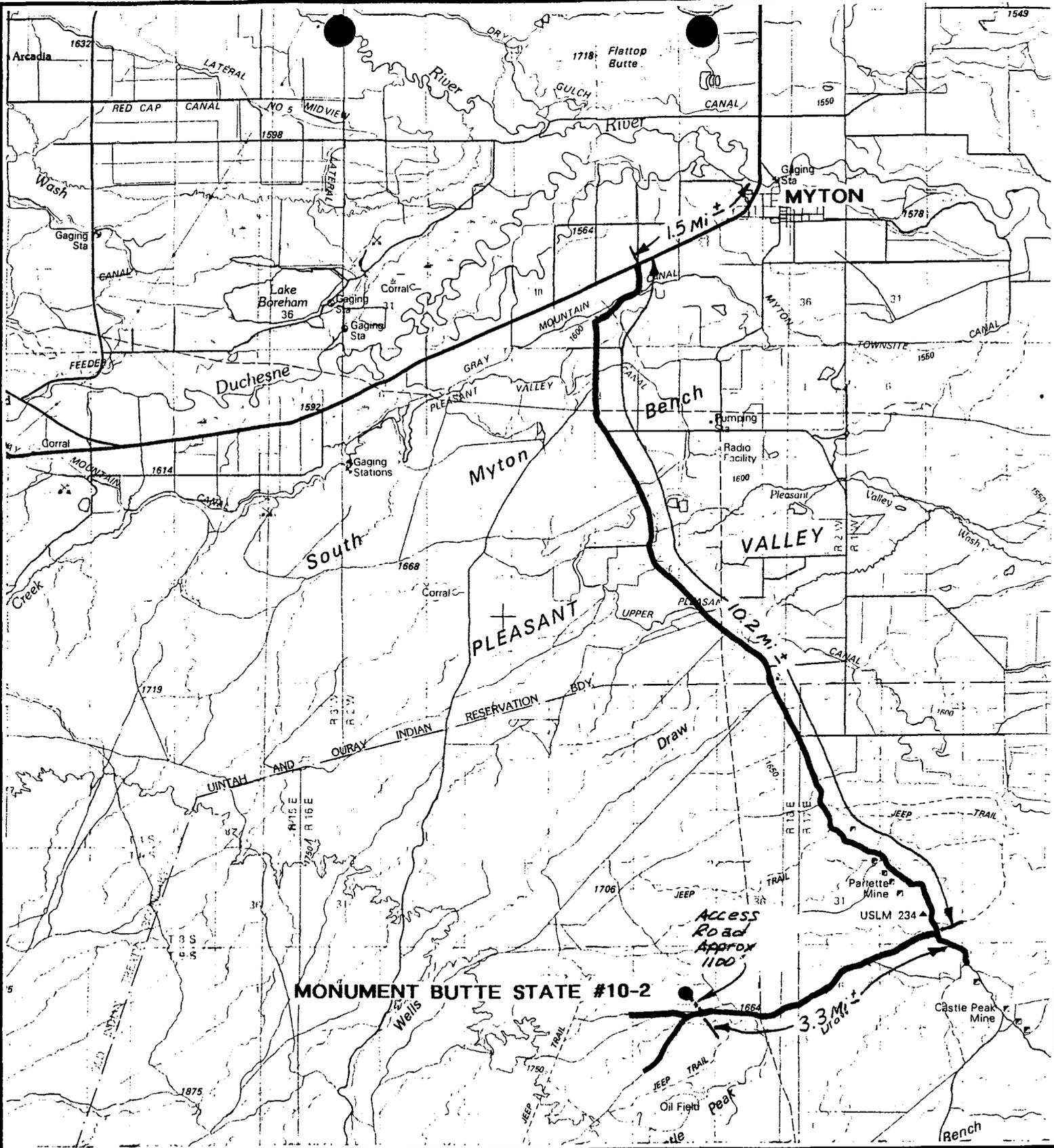
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of Well #10-2 NW/SE Section 2, Township 9S, Range 16E: Lease #ML-21839; Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

10/27/95
Date

Brad Mecham
Brad Mecham
Operations Manager



TOPOGRAPHIC
MAP "A"

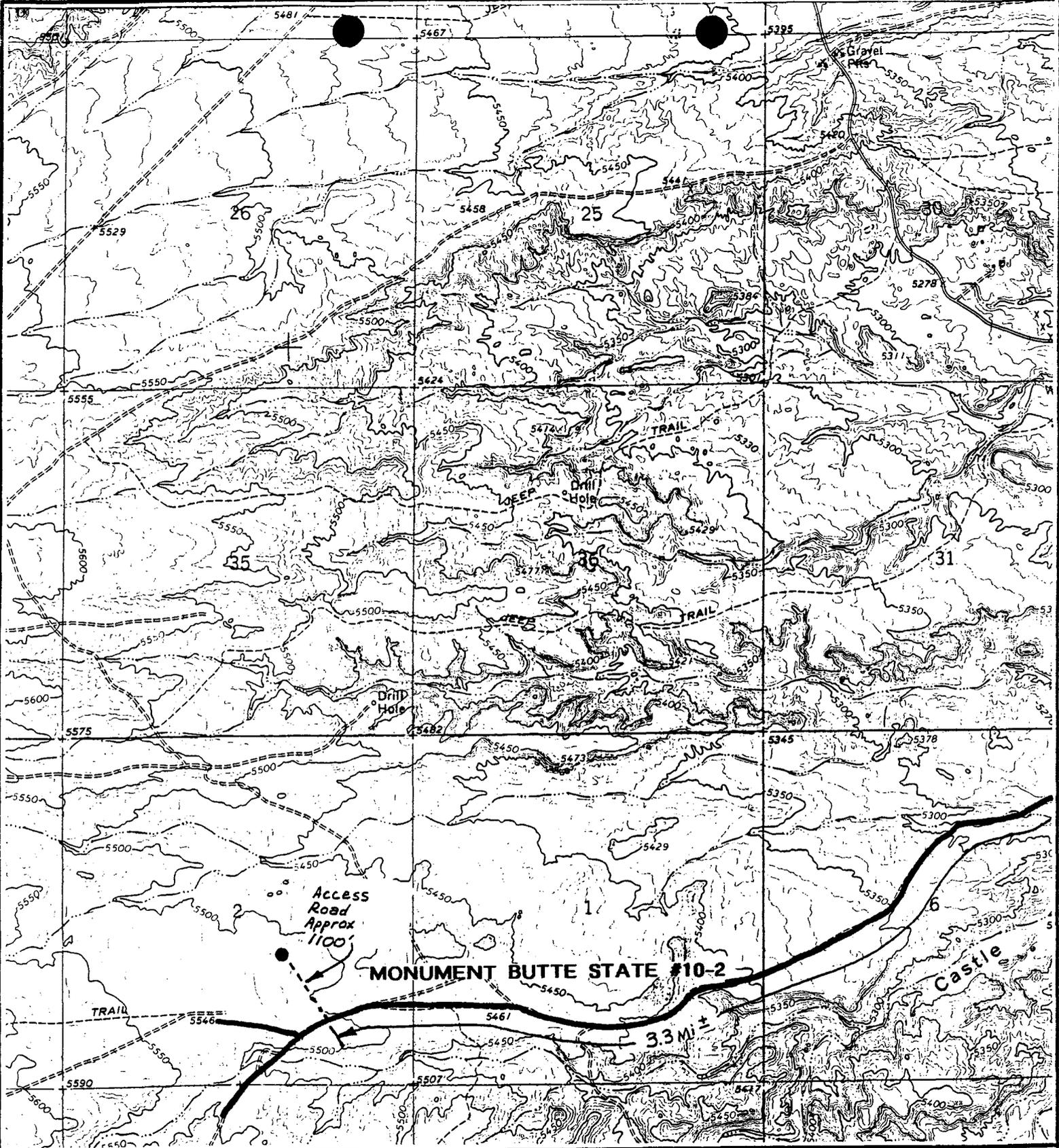


INLAND PRODUCTION COMPANY

**MONUMENT BUTTE STATE #10-2
SECTION 2, T9S, R16E, S.L.B.&M.**

19 Oct '95

84-121-033



TOPOGRAPHIC
 MAP "B"
 SCALE: 1" = 2000'



INLAND PRODUCTION COMPANY

**MONUMENT BUTTE STATE #10-2
 SECTION 2, T9S, R16E, S.L.B.&M.**

19 Oct '95 84-121-033

POWER LINE

JOHNSON WATER LINE

H 2 W

WATER SOURCE

ALTERNATE ACCESS ROAD

LOmax



RIGHT-OF-WAY and ACCESS
FOR FRESH WATER PIPELINE
DUCHESE CO., UTAH
EXHIBIT C

SCALE 1:24,000

Date: 10/00 REVISED 3/00

BY: D. TAFF

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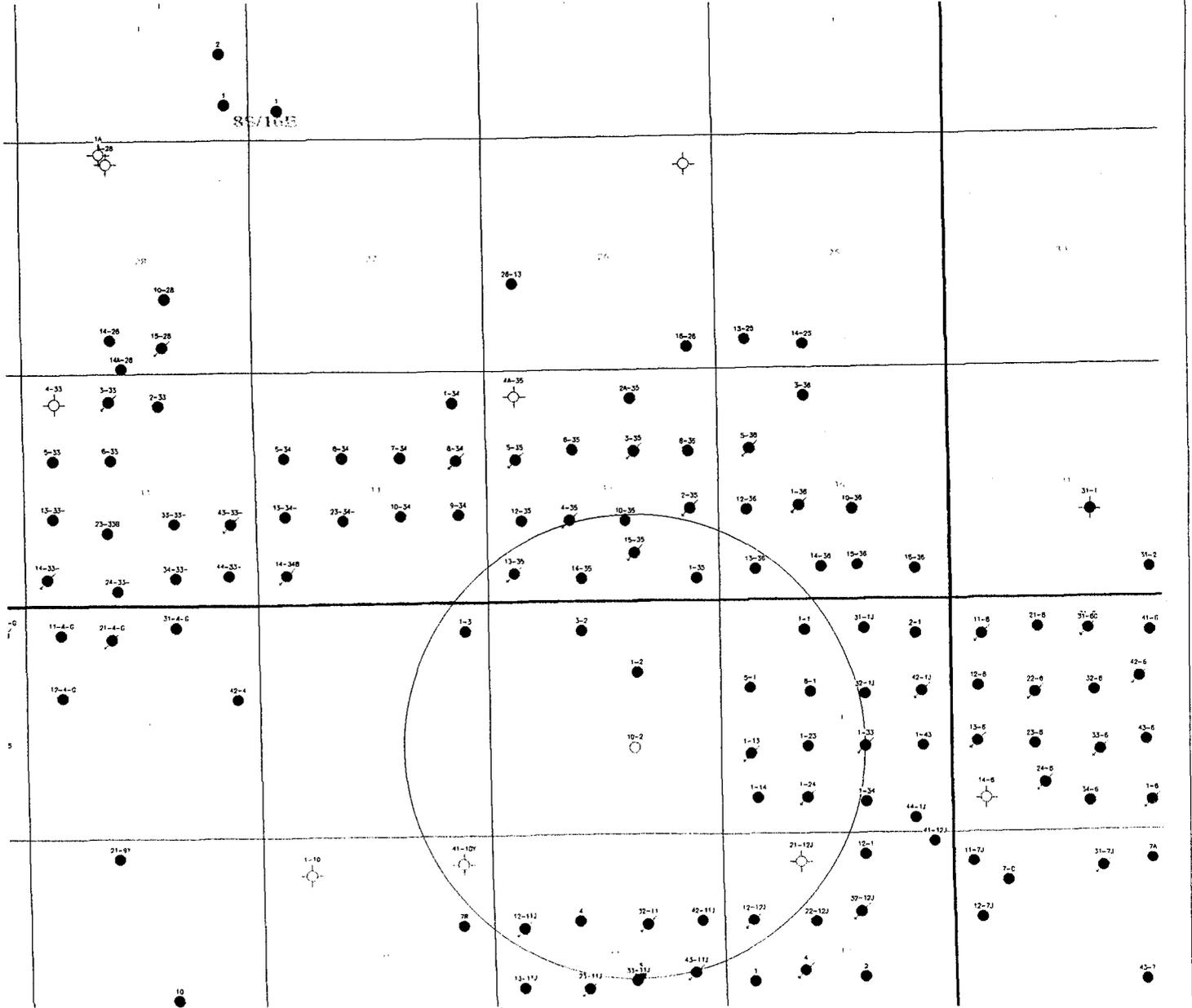
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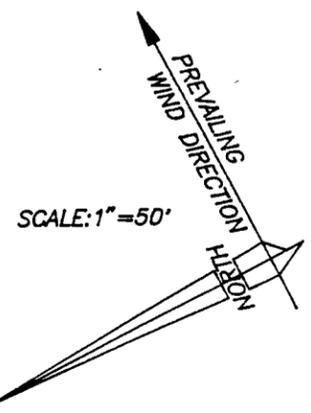
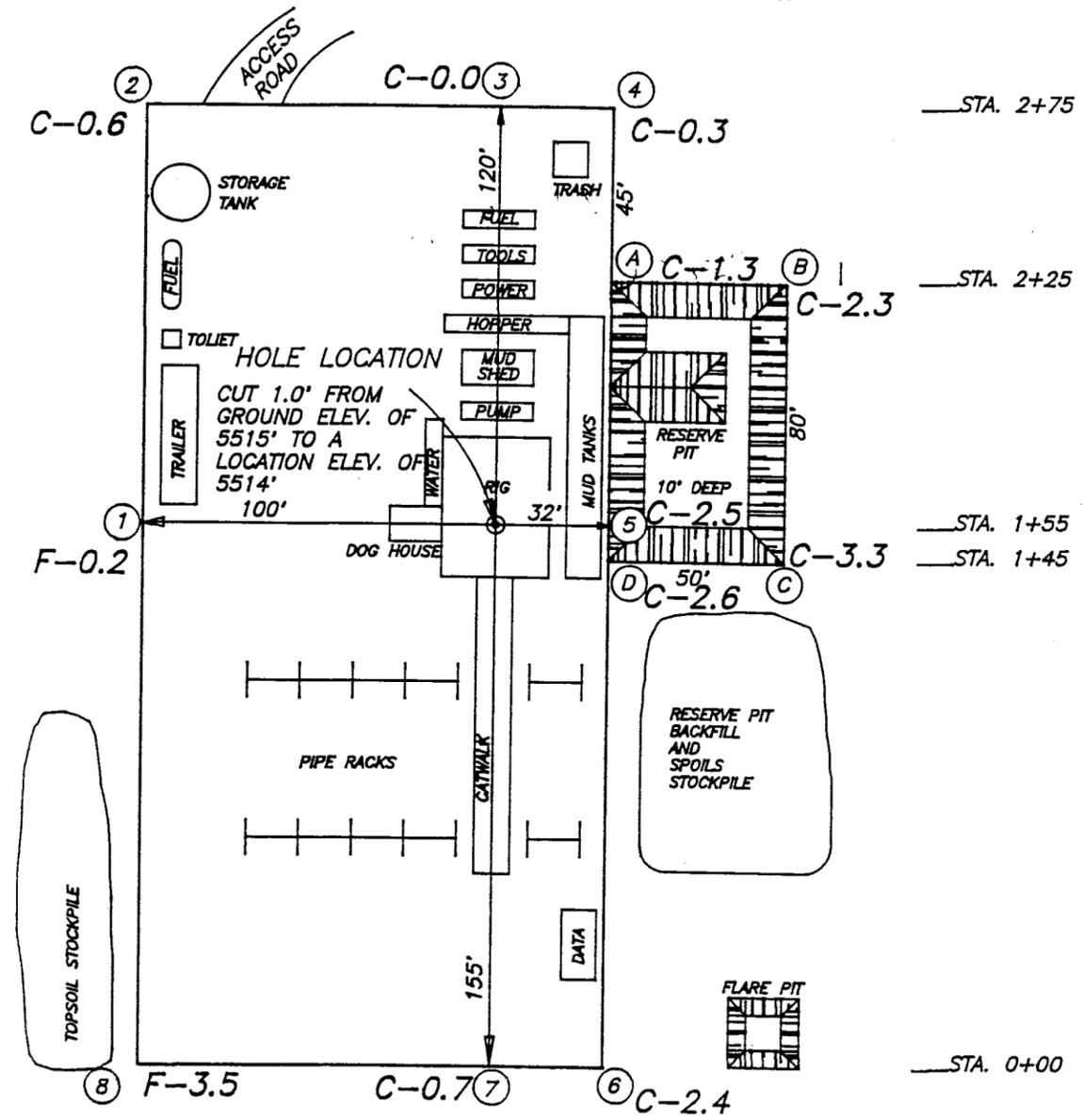
 475 17th Street Suite 1500
 Denver, Colorado 80202
 Phone: (303)-292-0900

Monument Butte #10-2
 One - Mile - Radius Exhibit D.
 Duchesne County, Utah

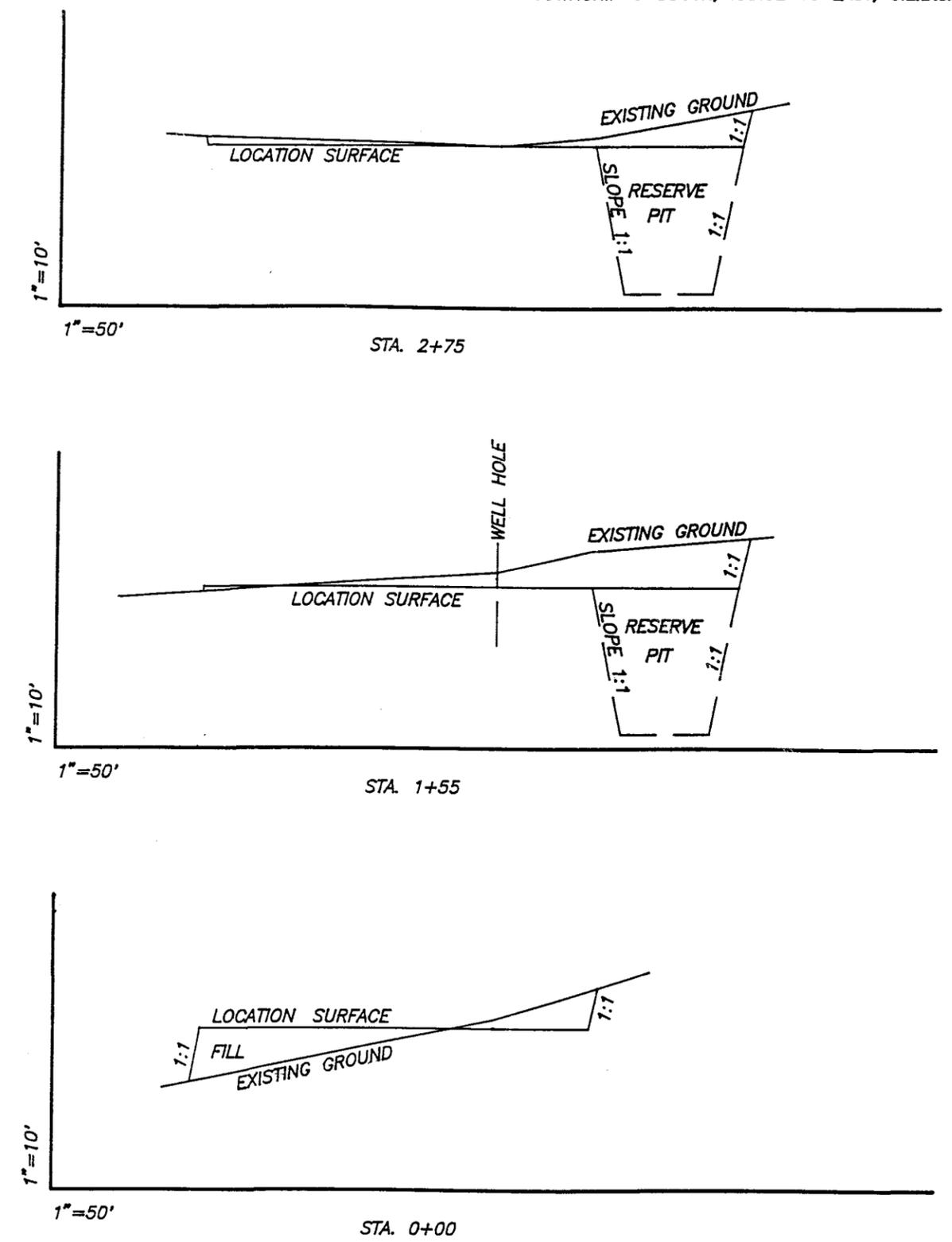
D.G.

EXHIBIT "E"
INLAND PRODUCTION CO.
WELL LAYOUT PLAT
MONUMENT BUTTE STATE #10-2

LOCATED IN THE NW1/4 OF THE SE1/4 OF SECTION 2,
 TOWNSHIP 9 SOUTH, RANGE 16 EAST, S.L.B.&M.



APPROXIMATE QUANTITIES
 CUT: 2400 CU. YDS. (INCLUDES PIT)
 FILL: 500 CU. YDS.

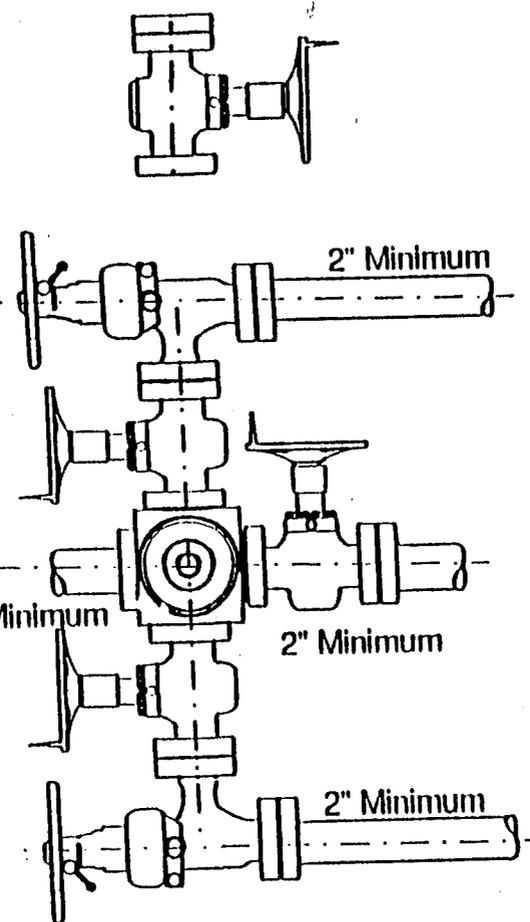
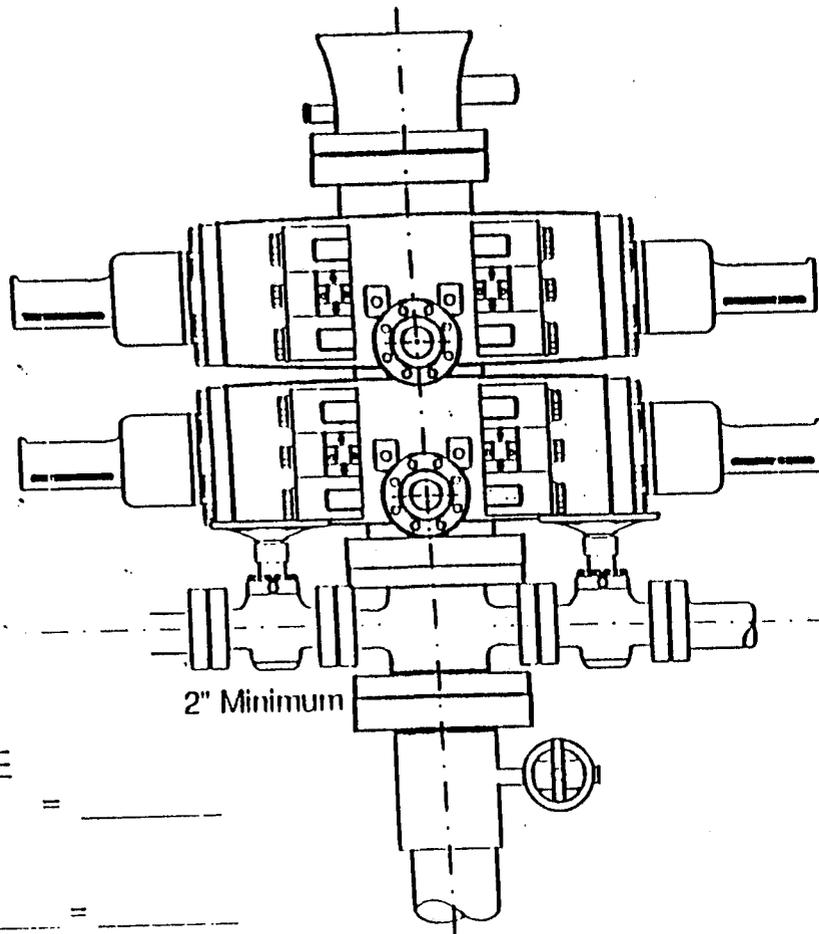


	JERRY D. ALLRED AND ASSOCIATES Surveying and Engineering Consultants
	121 NORTH CENTER STREET P.O. BOX 975 DUCHESNE, UTAH 84021 (801) 738-5352

2-M SYSTEM

TYPE B.O.P.

ke:
ze:
lel:



GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 _____ Rams x _____ = _____
 = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

EXHIBIT F



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

December 1, 1995

Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Re: Monument Butte State #10-2 Well, 1980' FSL, 1980' FEL, NW SE, Sec. 2,
T. 9 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31565.

Sincerely,

A handwritten signature in black ink, appearing to read "R. J. Erth".

R. J. Erth
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

WAPD

Operator: Inland Production Company
Well Name & Number: Monument Butte State #10-2
API Number: 43-013-31565
Lease: ML-21839
Location: NW SE Sec. 2 T. 9 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO.

Well Name: MONUMENT BUTTE STATE 10-2

Api No. 43-013-31565

Section 2 Township 9S Range 16E County DUCHESNE

Drilling Contractor CAZA

Rig #: 59

SPUDDED:

Date: 10/6/96

Time: 10:00 PM

How: DRY HOLE

Drilling will commence: _____

Reported by: D. INGRAM-DOGM

Telephone #: _____

Date: 10/8/96 Signed: JLT

3270 ✓



October 8, 1996

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center Suite 350
Salt Lake City Utah 84180-1203

ATTENTION: Lisha Cordova

RE: Tar Sands Federal #1-31
Monument Butte State #10-2

Dear Lisha,

I am faxing Entity Action Form - 6, for the new Entity No., on the above referenced location.

Please call me at your convenience, with the new numbers at (801) 789-1866.

Sincerely,

Cheryl Cameron
Regulatory Compliance Specialist

/cc
Enclosures

OPERATOR Inland Production Co.

OPERATOR ACCT. NO. 115160

ADDRESS P.O. Box 1446

Roosevelt, Utah 84066

TOTAL P.02

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12012	43-013-31654	Tar Sands Federal #1-31	NENE	31	8S	17E	Duchesne	9/29/96	9/29/96
WELL 1 COMMENTS: Entity added 10-9-96. <i>Jec</i>											
A	99999	12013	43-013-31565	Monument Butte State #10-2	NWSE	2	9S	16E	Duchesne	10/6/96	10/6/96
WELL 2 COMMENTS: Entity added 10-9-96. <i>Jec</i>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Sheryl Cameron
Signature

Title

Date

Phone No. (801) 789-1860

18013595940 P.02

TO

FROM INLAND RESOURCES

UCT-09-1996 10:53

OPERATOR Inland Production Co.

OPERATOR ACCT. NO. N 5160

ADDRESS P.O. Box 790233

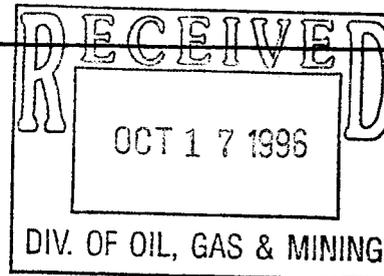
Vernal, UT 84079

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12013	43-013-31565	Monument Butte State #10-2	NWSE	2	9S	16E	Duchesne	10/12/96	10/12/96
WELL 1 COMMENTS: <i>Entity previously added 10-9-96. See</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Cheryl Cameron
Signature Cheryl Cameron
Reg. Compliance Specialist 10/14/96
Title Date
Phone No. (801) 789-1866

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

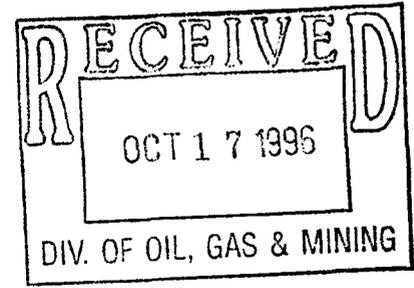
<p>1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other</p>	<p>5. Lease Designation and Serial No. ML-21839</p>
<p>2. Name of Operator Inland Production Company</p>	<p>6. If Indian, Allottee or Tribe Name</p>
<p>3. Address and Telephone No. P.O. Box 790233 Vernal, UT 84079 (801) 789-1866</p>	<p>7. If unit or CA, Agreement Designation</p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW/SE Sec. 2, T9S, R16E</p>	<p>8. Well Name and No. Monument Butte State #10-2</p>
	<p>9. API Well No. 43-013-31565</p>
	<p>10. Field and Pool, or Exploratory Area Monument Butte</p>
	<p>11. County or Parish, State Duchesne, UT</p>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Spud Notification</u>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly/indirectly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Drilled 12 1/4" hole w/ Leon Ross Rathole Rig to 305'. Set 293.91' GL of 8 5/8" 24# J-55 new csg. Cmt w/ 120 sx prem + w/ 2% gel, 2% CC + 1/4#/sk flocele.

SPUD 10/12/96



14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron* Title Regulatory Compliance Specialist Date 10/14/96
 Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF MINERAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. ML-21839
2. Name of Operator Inland Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 790233 Vernal, UT 84079 (801) 789-1866	7. If unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW/SE Sec. 2, T9S, R16E	8. Well Name and No. Monument Butte State #10-2
	9. API Well No. 43-013-31565
	10. Field and Pool, or Exploratory Area Monument Butte
	11. County or Parish, State Duchesne, UT

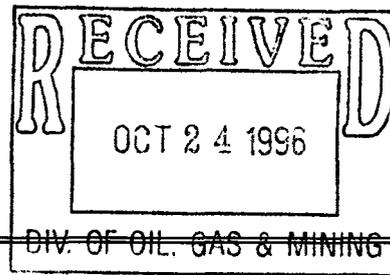
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>	<input type="checkbox"/> Dispose Water
		<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 10/9/96 - 10/14/96:

Drilled 7 7/8" hole from 305' - 5900' w/ Caza, Rig #59. Run 5893.61' of 5 12/" 15.5# J-55 csg. Cmt w/ 355 sx Hybond & 340 sx thixo w/ 10% Calseal.

RDMOL



14. I hereby certify that the foregoing is true and correct

Signature: *Cheryl Cameron* Title: Regulatory Compliance Specialist Date: 10/18/96

Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

<p>1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other</p>	<p>5. Lease Designation and Serial No. ML-21839</p>
<p>2. Name of Operator Inland Production Company</p>	<p>6. If Indian, Allottee or Tribe Name</p>
<p>3. Address and Telephone No. P.O. Box 790233 Vernal, UT 84079 (801) 789-1866</p>	<p>7. If unit or CA, Agreement Designation</p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW/SE Sec. 2, T9S, R16E</p>	<p>8. Well Name and No. Monument Butte State #10-2</p>
	<p>9. API Well No. 43-013-31565</p>
	<p>10. Field and Pool, or Exploratory Area Monument Butte</p>
	<p>11. County or Parish, State Duchesne, UT</p>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Weekly Status</u>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 2/3/97 - 2/14/97:

Perf CP sd 5689'-5700'
 Perf D sd 4813'-4822'
 Perf PB sd 4533'-4537'

TIH w/ Production String

ON PRODUCTION 2/13/97

14. I hereby certify that the foregoing is true and correct

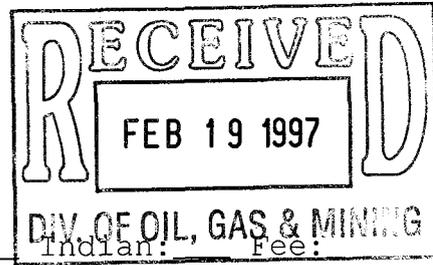
Signed *Cheryl Cameron* Title Regulatory Compliance Specialist Date 2/14/97
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EQUIPMENT INVENTORY
UTAH DIVISION OF OIL, GAS AND MINING
STATE OF UTAH



Operator: INLAND PRODUCTION Lease: State: X Federal: _____ Indian: _____ Fee: _____

Well Name: MON BUTTE STATE #10-2 API Number: 43-013-31565

Section: 2 Township: 9S Range: 16E County: DUCHESNE Field: MONUMENT BUTTE
Well Status: POW Well Type: Oil: YES Gas: _____

PRODUCTION LEASE EQUIPMENT: (NUMBER)

Boiler(s): _____ Compressor(s): _____ Separator(s): _____ Dehydrator(s): _____

Shed(s): _____ Line Heater(s): (1) Heated Separator(s): _____ VRU: _____

Heater Treater(s): (1)

PUMPS:

Triplex: _____ Chemical: _____ Centrifugal: (1)

LIFT METHOD:

Pumpjack: YES Hydraulic: _____ Submersible: _____ Flowing: _____

GAS EQUIPMENT: (NUMBER)

Purchase Meter: NO Sales Meter: YES

TANKS:

NUMBER

SIZE

Oil Storage Tank(s): YES 2-400 OIL TANKS BLS

Water Tank(s): YES 1-200 WATER BLS

Power Water Tank: _____ BLS

Condensate Tank(s): _____ BLS

Propane Tank: NONE

Central Battery Location: (IF APPLICABLE)

Qtr/Qtr: _____ Section: _____ Township: _____ Range: _____

REMARKS: JUST PUT WELL ON LINE, NO CHART ON SALEWS METER YET. LINE HEATER AND TREATER EACH HAVE SEPARATE BURNERS. NO PROPANE.

Inspector: DENNIS L. INGRAM Date: 2/14/97

Inland Production Co

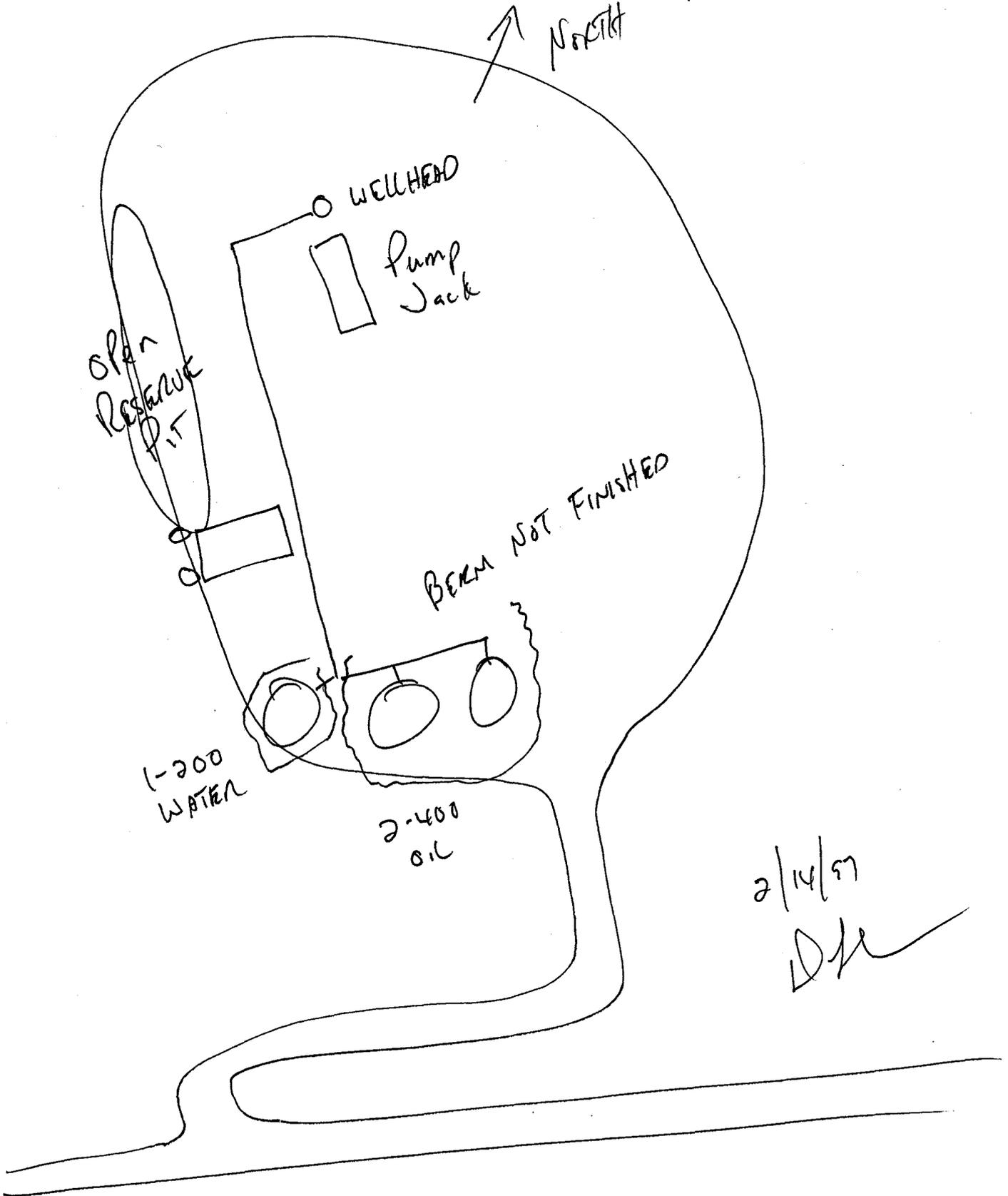
MBS #10-2

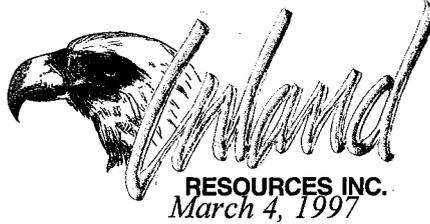
SEC 2; T95; R16E

POW

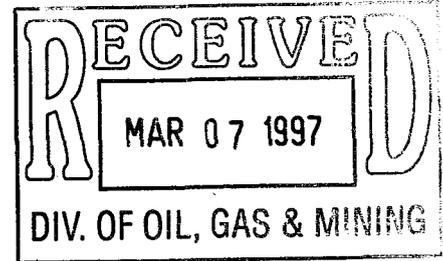
ML-21839

43-013-31565





RESOURCES INC.
March 4, 1997



State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
1594 West North Temple Suite 1210
Salt Lake City Utah 84114-5801

ATTENTION: Mike Hebertson

**RE: Monument Butte State 10-2
NW/SE Sec. 2, T9S, R16E
Duchesne County, Utah**

Dear Mr. Hebertson,

Enclosed is the original and two copies of the Well Completion or Recompletion Report and Log. The CBL, CNL, and the DLL are also included. Copies of the Report, and logs will also be submitted to the Bureau of Land Management.

Please contact me in the Vernal Branch office (801) 789-1866 (P.O. Box 790233, Vernal, UT, 84079), if you have any questions, or need additional information.

Sincerely,

Cheryl Cameron
Regulatory Compliance Specialist

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 790233 Vernal, UT 84079 (801) 789-1866

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface NW/SE
At top prod. interval reported below 1980' FSL & 1980' FEL
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
ML-21839

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Monument Butte State

9. WELL NO.
#10-2

10. FIELD AND POOL, OR WILDCAT
Monument Butte

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA
Sec. 2, T9S, R16E

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

14. PERMIT NO.
43-013-31565

DATE ISSUED
12/1/95

15. DATE SPUDDED
10/6/96

16. DATE I.D. REACHED
10/13/96

17. DATE COMPL. (Ready to prod.)
2/13/97

18. ELEVATIONS (DF, RES. RT, GR, ETC.)*
5515' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
5900'

21. PLUG. BACK T.D., MD & TVD
5858'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5689'-5700', 4813'-4822', 4533'-4537' Green River

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL, CNL, DLL 3-7-97

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	294.51'	12 1/4	120 sx Prem + w/ 2% gel, 2% sk flocele	CC + 1/4#
5 1/2	15.5#	5895.61'	7 7/8	355 sx Hibond & 340 sx Thixo w/ 10% CalSeal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

CP 5689'-5700'
D 4813'-4822'
PB 4533'-4537'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5689'-5700'	112,700# 20/40 sd in 568 bbls gel
4813'-4822'	87,500# 20/40 sd in 492 " "
4533'-4537'	98,400# 20/40 sd in 529 " "

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
2/13/97	Pumping - 2 1/2" X 1 1/2" X 12' X 15' RHAC pump	Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10 Day Avg		N/A		102	120	11	1.2

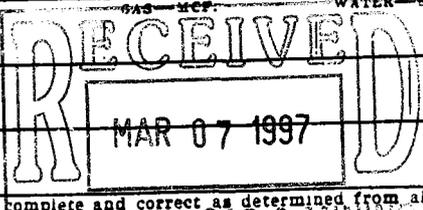
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold & Used For Fuel

35. LIST OF ATTACHMENTS
Logs in Item # 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cheyl Cameron TITLE Compliance Specialist DATE 3/4/97



*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF PEROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUMULON USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NAME
			MEAS. DEPTH
			TOP
			TRAM VERT. DEPTH
Garden Gulch Mkr	4091'		
Point 3 Mkr	4351'		
X Mkr	4613'		
Y Mkr	4648'		
Douglas Ck Mkr	4769'		
Bicarbonate Mkr	5007'		
B Limestone Mkr	5142'		
Castle Peak	5634'		
Basal Carbonate	NDE		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
ML-21839

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
MONUMENT BUTTE STATE 10-2

9. API Well No.
43-013-31565

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1980 FSL 1980 FEL NW/SE Section 2, T09S R16E

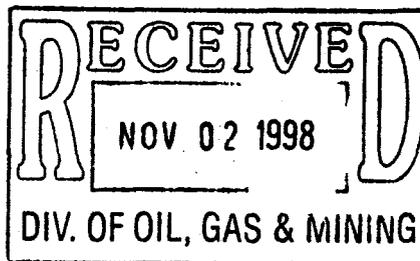
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Site Security <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed *Debbie E. Knight* Title Manager, Regulatory Compliance Date 10/28/98

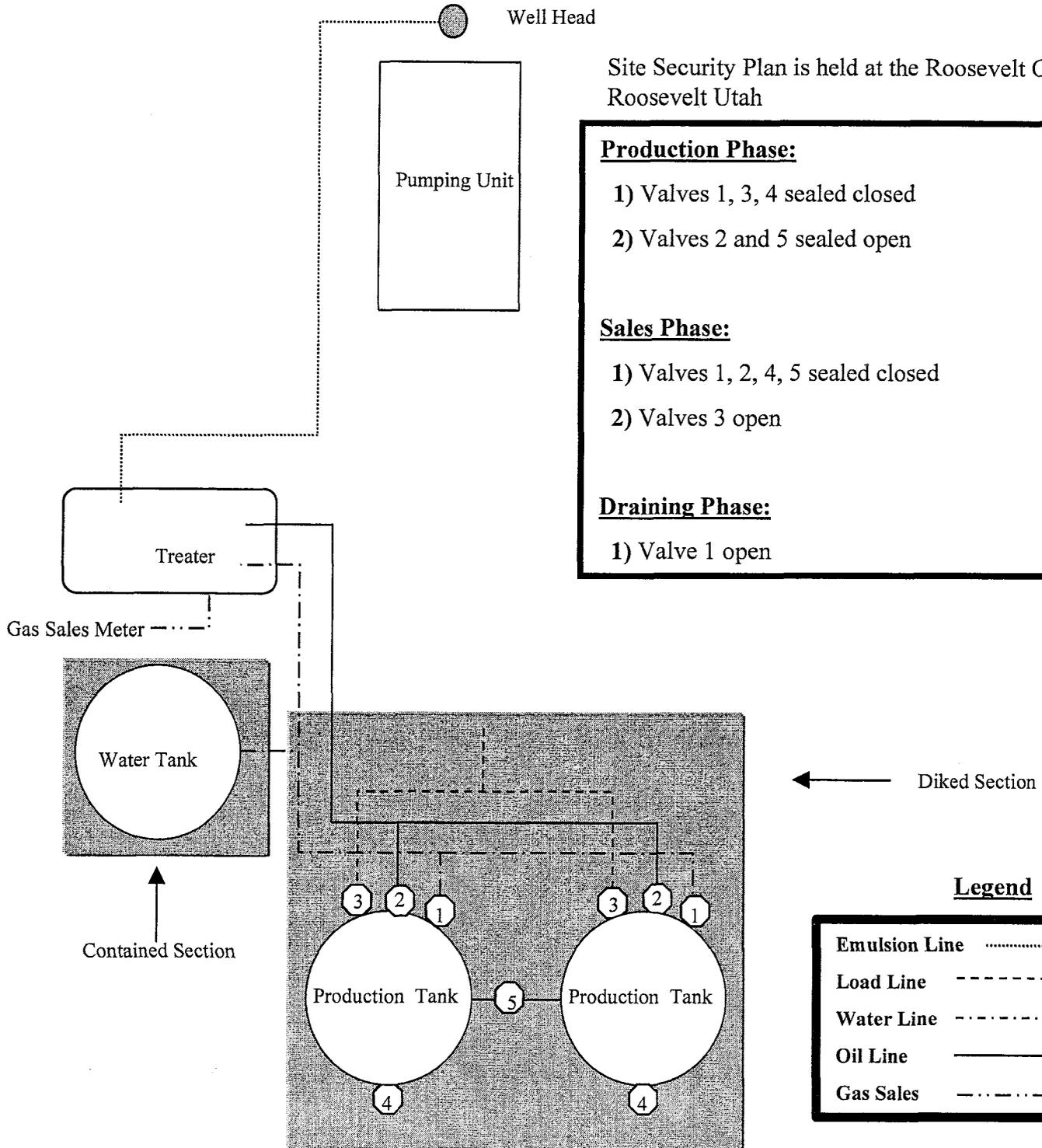
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:
CC: UTAH DOGM

Inland Production Company Site Facility Diagram

Monument Butte 10-2
NW/SE Sec. 2, T9S, 16E
Duchesne County
May 12, 1998



Site Security Plan is held at the Roosevelt Office,
Roosevelt Utah

Production Phase:

- 1) Valves 1, 3, 4 sealed closed
- 2) Valves 2 and 5 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 3 open

Draining Phase:

- 1) Valve 1 open

Legend

Emulsion Line
Load Line	-----
Water Line	- - - - -
Oil Line	—————
Gas Sales	- · - · - · -

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML-21839	
		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME SO MONUMENT BUTTE	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME MONUMENT BUTTE ST 10-2	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		9. WELL NO. MONUMENT BUTTE ST 10-2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/SE Section 2, T9S R16E 1980 FSL 1980 FEL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/SE Section 2, T9S R16E	
14. API NUMBER 43-013-31565	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5515 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input type="checkbox"/>	<input type="checkbox"/>
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

RECEIVED

NOV 26 2002

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIVISION OF OIL, GAS AND MINING

Subject well had re-completion procedures initiated in the Green River formation on 11/20/02. Existing production equipment was pulled. A csg scraper was ran in well and fill was left @ 5820'. One new Green River interval was perforated and hydraulically fracture treated as follows: GB4 sds @ 4272'-4281' and 4300'-4314' fraced down 5 1/2" 15.5# casing W/ 45,220# 20/40 mesh sand in 376 bbls Viking I-25 fluid. Frac was flowed back through chokes. New interval was swab tested for sand cleanup. Bridge plug was removed from wellbore. A revised BHA & production tubing string was ran in and anchored in well W/ tubing anchor @ 5639', pump seating nipple @ 5673' and end of tubing string @ 5736'. A repaired rod pump was ran in well on sucker rods. Well returned to production via rod pump on 11/23/02.

18. I hereby certify that the foregoing is true and correct

SIGNED <u><i>Gary Dietz</i></u>	TITLE <u>Completion Foreman</u>	DATE <u>11/25/2002</u>
Gary Dietz		

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING *

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

S MONUMENT BUTTE (GR)

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1-1	01	090S	160E	4301330571	13195	Federal	WI	A
MONUMENT BUTTE FED 6-1	01	090S	160E	4301331506	13195	Federal	OW	P
MON BUTTE FED 5-1	01	090S	160E	4301331507	13195	Federal	OW	P
MONUMENT BUTTE FED 4-1	01	090S	160E	4301331545	13195	Federal	OW	P
MONUMENT BUTTE ST 8-2	02	090S	160E	4301331509	13195	State	OW	P
MONUMENT BUTTE ST 16-2	02	090S	160E	4301331510	13195	State	OW	P
MON BUTTE ST 9-2	02	090S	160E	4301331555	13195	State	WI	A
MONUMENT BUTTE ST 10-2	02	090S	160E	4301331565	13195	State	OW	P
MONUMENT BUTTE ST 15-2-9-16	02	090S	160E	4301331932	13195	State	WI	A
S WELLS DRAW 5-2-9-16	02	090S	160E	4301332124	13195	State	WI	A
S WELLS DRAW 11-2-9-16	02	090S	160E	4301332125	13195	State	WI	A
S WELLS DRAW 12-2-9-16	02	090S	160E	4301332126	13195	State	OW	P
S WELLS DRAW 13-2-9-16	02	090S	160E	4301332127	13195	State	WI	A
S WELLS DRAW 14-2-9-16	02	090S	160E	4301332128	13195	State	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
- 2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-21839

SUNDRY NOTICES AND REPORTS ON WELLS

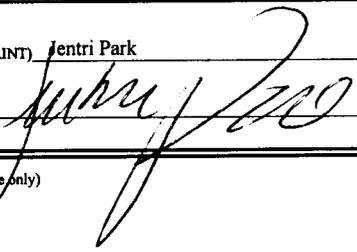
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: S MON BUTTE UNIT
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		8. WELL NAME and NUMBER: MONUMENT BUTTE ST 10-2
		9. API NUMBER: 4301331565
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1980 FSL 1980 FEL		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 2, T9S, R16E		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/02/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well has recompletion procedures performed on 06/11/07, attached is a daily status report.

NAME (PLEASE PRINT) Jentri Park	TITLE Production Clerk
SIGNATURE 	DATE 07/02/2007

(This space for State use only)

RECEIVED
JUL 05 2007
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

MON BT 10-2-9-16

4/1/2007 To 8/30/2007

6/2/2007 Day: 1

Recompletion

Western #3 on 6/1/2007 - MIRU Western #3. RU HO trk & pump 70 BW dn annulus @ 250°F. RD pumping unit & unseat rod pump. Flush tbg & rods W/ 30 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 5 BW & pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH W/ rod string. LD top 3/4" scraped rods. Re-flush rods W/ 40 BW. Con't TOH W/ rods--LD pump. No scale on rods or pump. ND wellhead & unset TA @ 5639'. NU BOP. TOH & talley production tbg--LD BHA. No sign of scale on tbg or TA. TIH W/ 4 3/4" tooth bit, 5 1/2" casing scraper & production tbg to 2868'. SIFN W/ est 145 BWTR.

6/5/2007 Day: 2

Recompletion

Western #3 on 6/4/2007 - Bleed off well. Cont. RIH w/ tbg. Tag fill @ 5835'. RU pump & lines. C/O to PBDT @ 5858'. Circulate well clean. POOH w/ tbg. RU wireline truck. Perf A3 sds @ 5303-5310' & 5320-5330' & C sds @ 4974-4981'. RD wireline truck. SWIFN.

6/6/2007 Day: 3

Recompletion

Western #3 on 6/5/2007 - MU & RIH w/ 5 1/2" TS plug, on/off tool, 4' x 2 3/8" tbg. sub, 5 1/2" HD pkr., PSN & 173 jts 2 7/8" tbg. Set TS plug @ 5345' & test tools to 4000 psi. Move HD pkr. to 5161'. SWIFN.

6/7/2007 Day: 4

Recompletion

Western #3 on 6/6/2007 - Stage #1: A3 sds @ 5303-10' & 5320-30' RU BJ Services to tbg. Hold pressure on annulus during frac. 0 psi on well. Frac A3 sds @ 5303-10' & 5320-30' w/ 20,921#'s of 20/40 sand in 207 bbls of Lightning 17 fluid. Broke @ 4601 psi. Treated w/ ave pressure of 3457 psi @ ave rate of 13.0 BPM. ISIP 2007 psi. RD BJ Services. Begin immediate flowback on 16/64 @ 1 BPM. Flowed for 1 hr & died. Rec. 55 BW. Pressure up on annulus & release pkr. Circulate well clean. TIH w/ tbg. Tagged fill @ 5330'. Clean out to RBP @ 5345'. Circulate well clean. Release RBP. Stage #2: C sds @ 4974-81' Set TS plug @ 4995' & HD pkr. @ 4822'. RU BJ Services to tbg. Hold pressure on annulus during frac. 44 psi on well. Frac C sds @ 4974-81' w/ 15,666#'s of 20/40 sand in 184 bbls of Lightning 17 fluid. Broke @ 3784 psi. Treated w/ ave pressure of 3983 psi @ ave rate of 14.3 BPM. ISIP 1876 psi. RD BJ Services. Begin immediate flowback on 16/64 @ 1 BPM. Flowed for 1 hr 50 min. & died. Rec. 125 BW. Pressure up on annulus & release pkr. Circulate well clean. TIH w/ tbg. Tagged fill @ 4982'. Clean out to RBP @ 4995'. Circulate well clean. Release RBP. Set TS plug @ 4840'. POOH w/ tbg. to 4785'. SWIFN.

6/8/2007 Day: 5

Recompletion

Western #3 on 6/7/2007 - Set HD pkr. @ 4785' w/ EOT @ 4795'. RU BJ Services. Establish injection rate & treat D1 sds as shown below. RD BJ Services. RU swab. Swab back acid to pit. Release tools. Set TS plug @ 4320' & HD pkr. @ 4261' w/ EOT @ 4271'. RU BJ Services. Establish injection rate & treat GB6 sds @ 4300-14' & GB4 sds @ 4272-81' as shown below. RD BJ Services. RU swab. Swab back acid to pit. Release tools. POOH w/ 2 7/8" N-80 workstring, laying tbg. down on trailer. EOT @

3146'.**6/11/2007 Day: 6****Recompletion**

Western #3 on 6/10/2007 - Bleed gas off well--flowing light oil. RU & circ hole W/ clean wtr. Con't TOH and LD N-80 tbg & tools. TIH W/ BHA & production tbg as follows: 2 7/8 NC, 2 jts tbg, new CDI SN, 1 jt tbg, repaired CDI 5 1/2" TA (45K) & 182 jts 2 7/8 8rd 6.5# M-50 tbg to 5767'. RU swab equipment. IFL @ 100'. Made 4 swb runs rec 30 BTF W/ thick oil at end. Unable to get in hole on 5th run. RU HO trk & flush tbg W/ 40 BW (returned up annulus). Resume swabbing. Made 5 runs rec 40 BTF W/ thick oil at end, and no sand. Run 6 can't get past 1100'. RD swab. TIH W/ work string to tag sd @ 5850' (8' new fill). C/O sd to PBD @ 5858'. Circ hole clean. Lost est 30 BW & rec 20 BO. LD excess tbg. SIFN W/ EOT @ 5767'. Est 466 BWTR.

6/12/2007 Day: 7**Recompletion**

Western #3 on 6/11/2007 - Bleed off well. Circulate well clean. ND BOP. Set TAC @ 5671' w/ 16,000# tension. NU wellhead. X-over for rods. RIH w/ CDI 2 1/2" x 1 1/2" x 16' x 20' RHAC pump, 6- 1 1/2" weight bars, 30- 3/4" guided rods, 104- 3/4" slick rods, 88- 7/8" guided rods, 1 1/2" x 26' polished rod. Seat pump. Tbg. was full. Stroke test to 800 psi. RU pumping unit. Hang off rods. Adjust tag. RD. Returned well to production @ 1:00 p.m. 74" stroke length, 5 spm. Final Report.

Pertinent Files: Go to File List

NEWFIELD



July 2, 2007

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Re-completion
Mon Bt 10-2-9-16
Sec.2, T9S, R16E
API #4301331565

Dear Mr. Brad Hill:

The subject well had new perforations added in the Green River Formation. Then put back on production. Please find enclosed the sundry.

Sincerely,

A handwritten signature in black ink, appearing to read "Jentri Park".

Jentri Park
Production Clerk

RECEIVED
JUL 05 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
 UTAH STATE ML-21839

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
 MONUMENT BUTTE ST 10-2

2. NAME OF OPERATOR:
 NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
 4301331565

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
 435.646.3721

10. FIELD AND POOL OR WILDCAT:
 MONUMENT BUTTE

4. LOCATION OF WELL:
 FOOTAGES AT SURFACE: 1980 FSL 1980 FEL

COUNTY: DUCHESNE

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE, 2, T9S, R16E

STATE: UT

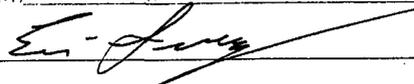
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>02/08/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

NAME (PLEASE PRINT) Eric Sundberg

TITLE Regulatory Analyst

SIGNATURE 

DATE 2/27/08

From: Bonnie <bonnie@ubstandard.com>
To: <jsweet@utah.gov>
Date: 03/21/2008 3:46 PM
Subject: Legals run dates

Jean,

Legals UIC 066.2, UIC 345, UIC 346 and UIC 344 will all run in our March 25th issue.

Thank you,

Bonnie Parrish
Uintah Basin Standard
435-722-5131



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 21, 2008

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: South Monument Butte Unit Well: Monument Butte 10-2-9-16, Section 2, Township 9 South, Range 16 East, Duchesne County, Utah

Mr. Eric Sundberg,

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

The Division will issue an Underground Injection Control Permit after the above stipulations have been met. If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton
SITLA
Duchesne County
Well File





JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

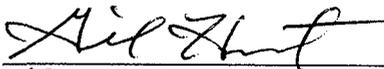
Cause No. UIC-344

Operator: Newfield Production Company
Well: Monument Butte 10-2-9-16
Location: Section 2, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-31565
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on April 21, 2008.
2. Maximum Allowable Injection Pressure: 1,844 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,351' - 5,634')

Approved by:



Gil Hunt
Associate Director

10-1-08

Date

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA, Salt Lake City
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-21839

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: S MON BUTTE UNIT
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		8. WELL NAME and NUMBER: MONUMENT BUTTE ST 10-2
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1980 FSL 1980 FEL		9. API NUMBER: 4301331565
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 2, T9S, R16E		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 09/09/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Injection Conversion
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
On 9/10/08 Dennis Ingram with the State of Utah (DOG M) was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 9/11/08. On 9/11/08 the csg was pressured up to 1080 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 0 psig during the test. There was not a State representative available to witness the test.

API # 43-013-31565

NAME (PLEASE PRINT) <u>Callie Duncan</u>	TITLE <u>Production Clerk</u>
SIGNATURE <u><i>Callie Probst</i></u>	DATE <u>09/19/2008</u>

(This space for State use only)

RECEIVED
SEP 23 2008
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 9/11/08 Time 10:00 am pm

Test Conducted by: Alfredo Rias

Others Present: _____

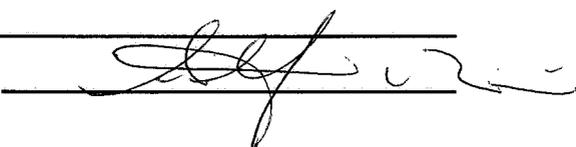
Well: Monument Butte State 10-2-9-16 NW/SE Sec. 2 T9S, R16E	Field: Monument Butte
Well Location: South Monument Butte Unit UTU 794 35X Duchesne County, Utah	API No: 43-013 31565

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1080</u>	psig
5	<u>1080</u>	psig
10	<u>1080</u>	psig
15	<u>1080</u>	psig
20	<u>1080</u>	psig
25	<u>1080</u>	psig
30 min	<u>1080</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 0 psig

Result: **Pass** **Fail**

Signature of Witness: _____

Signature of Person Conducting Test: 

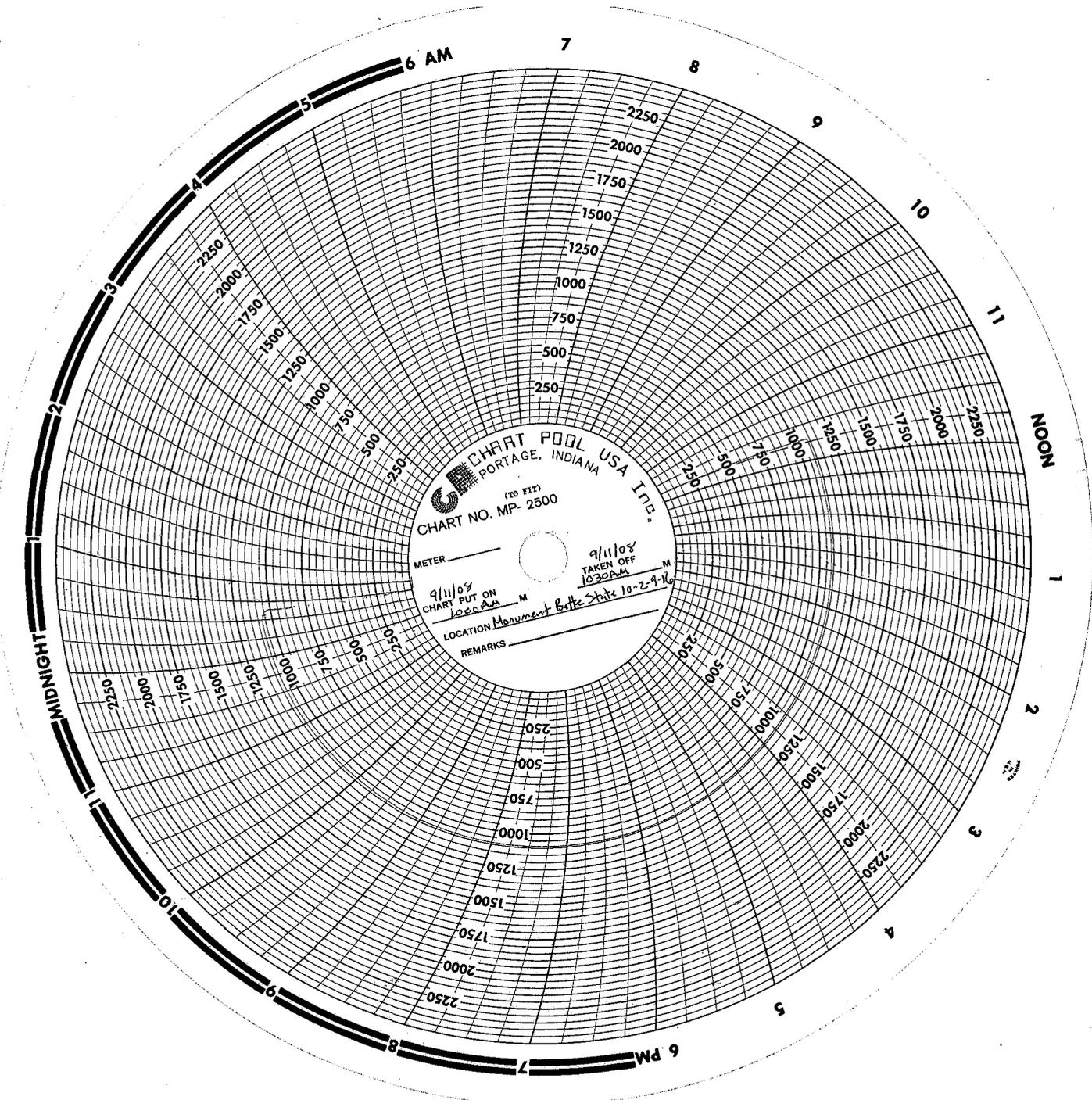


CHART POOL USA LTD.
(TO FIT)
PORTAGE, INDIANA
CHART NO. MP- 2500

METER _____
9/11/08 CHART PUT ON 10:00 AM M
9/11/08 TAKEN OFF 10:30 AM M
LOCATION Monument Bette State 10-2-9-16 M
REMARKS _____

MON BT 10-2-9-16
7/1/2008 To 11/30/2008

9/7/2008 Day: 1**Conversion**

Western #4 on 9/6/2008 - MIRU Western #4. RU HO trk & pump 60 BW dn casing @ 250°F. RD pumping unit & unseat rod pump. Flush tbg & rods W/ 50 BW @ 250°F. Reseat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 5 BW & pressure test to 3000 psi. Retrieve rod string & unseat pump. TOH & LD rod string and pump. Hole became full. Reflushed (circulated) rods 3 more times on TOH. Found 20 worn scraped rods on btm, as well as +/- 50 worn cplgs on slick rods. SIFN.

9/9/2008 Day: 2**Conversion**

Western #4 on 9/8/2008 - ND wellhead & release TA @ 5671'. NU BOP. TOH & talley production tbg. Broke each connection, clean & inspect pins and apply Liquid O-ring to pins. LD btm 50 jts tbg and BHA. Flushed (circulated tbg 4 times total to keep ID clean). MU & TIH W/ injection string as follows: new Weatherford 5 1/2" Arrowset 1-X pkr (W/ W.L. re-entry guide & hardened steel slips), new 2 7/8 SN & 135 jts 2 7/8 8rd 6.5# M-50 tbg. Re-torque each connection on TIH. RU HO trk & pump 10 bbl pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bump pressure several times W/ 150 psi loss in 30 minutes. Repressure tbg to 3000 psi & leave on overnight.

9/10/2008 Day: 3**Conversion**

Western #4 on 9/9/2008 - Check tbg pressure--@ 2650 psi. RU HO trk & bump pressure to 3000 psi. Held solid for 30 minutes Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8625 in 70 bbls fresh wtr. RU HO trk & pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4211', CE @ 4216' & EOT @ 4220'. Land tbg W/ 16,000# tension. NU wellhead. Pressure test casing & pkr to 1400 psi. Held solid for 30 minutes. RD MOSU. Well ready for MIT.

9/12/2008 Day: 4**Conversion**

Rigless on 9/11/2008 - On 9/10/08 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (MB 10-2-9-16). Permission was given at that time to perform the test on 9/11/08. On 9/11/08 the csg was pressured up to 1080 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not a State representative available to witness the test. API # 43-013-31565

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Monument Butte 10-2-9-16

Location: 2/9S/16E **API:** 43-013-31565

Ownership Issues: The proposed well is located on State of Utah land. The well is located in the South Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM and State of Utah. The Federal Government and State of Utah are the mineral owners within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the South Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 294 feet and has a cement top at the surface. A 5½ inch production casing is set at 5,894 feet. A cement bond log demonstrates adequate bond in this well up to 3,528 feet. A 2 7/8 inch tubing with a packer will be set at 4,237 feet. A mechanical integrity test will be run on the well prior to injection. There are 10 producing wells and 4 injection wells in the area of review. All of the wells have evidence of adequate casing and cement. No other corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is approximately 515 feet. Injection shall be the interval between 4,351 feet and 5,634 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 10-2-9-16 well is .81 psi/ft which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,844 psig. The requested maximum pressure is 1,844 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Monument Butte 10-2-9-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the South Monument Butte Unit June 8, 2001. Correlative rights issues were addressed at that time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Clinton Dworshak Date 03/18/2008

**NOTICE OF
AGENCY
ACTION
CAUSE NO.
UIC 344**

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES

STATE OF UTAH
THE STATE OF UTAH
TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing

an informal adjudicative proceeding to consider the application of the Newfield Exploration Company for administrative approval of the Hawkeye 10-23-8-16 well, located in NW/4 SE/4 Section 23, Monument Butte Federal 14-24-8-16 well, located in SE/4 SW/4 Section 24, Monument Butte Federal 4-25-8-16 well, located in NW/4 NW/4 Section 25, Monument Butte Federal 2-25-8-16 well, located in NW/4 NE/4 Section 25, Monument Butte 16-2-9-16 well located in SE/4 SE/4 Section 2, South Wells Draw 14-2-9-16 well located SE/4 SW/4 in Section 2, Monument Butte 10-2-9-16 well located in NW/4 SE/4 Section 2, Monument Butte 6-2-9-16 well located SE/4 NW/4 in Section 2, Monument Butte 2-2-9-16 well located in NW/4 NE/4 Section 2, South Wells Draw 15-3-9-16 well located in SW/4 SE/4 Section 3, South Wells Draw 7-3-9-16 well located in SW/4 NE/4 Section 3, South Wells Draw 9-3-9-16 well located in NE/4 SE/4 Section 3, Wells Draw Federal 11-4G-9-16 well located in NW/4 NW/4 Section 4, Wells Draw 6-4G-9-16 well located in SE/4 NW/4 Section 4, Jonah Federal 15-15-9-16 well located in SW/4 SE/4 Section 15, West Point Federal 5-18-9-16 well located in SW/4 NW/4 Section 18, West Point Federal 7-18-9-16 well located in SW/4 NE/4 Section 18, West Point Federal 3-18-9-16 well located in NE/4 NW/4 Section 18, Township 9 South, Range 16 East, Salt Lake Meridian, Duchesne, Utah, for conversion to Class II injection wells. These wells are located in the Hawkeye, Monument Butte, South Wells Draw, Jonah and West Point Units respectively. The adjudicative proceedings will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

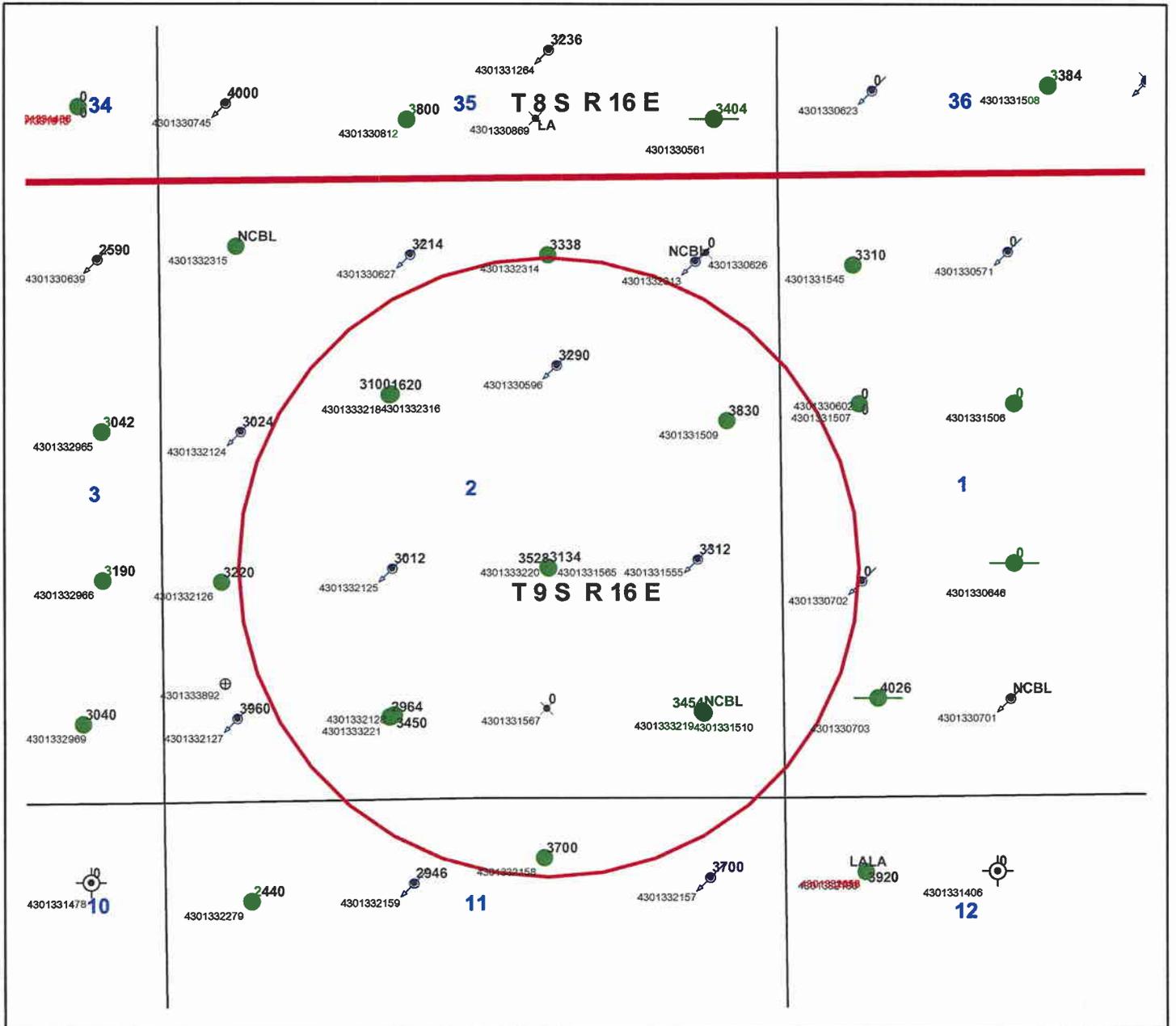
Dated this 21st day of March, 2008

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

Gil Hunt

Associate Director

Published in the Uintah
Basin Standard March 25,
2008.



Monument Butte 10-2-9-16

Legend

wells point	●	POW
WELLTYPE	☀	SGW
	●	SOW
	⚡	TA
	○	TW
	⚡	WDW
	⚡	WIW
	●	WSW





February 11, 2008

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Monument Butte 10-2-9-16
Monument Butte Unit, Lease #ML-21839
Section 2-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Monument Butte #10-2-9-16 from a producing oil well to a water injection well in the Monument Butte Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", written over a horizontal line.

Eric Sundberg
Regulatory Analyst

RECEIVED

MAR 03 2008

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
MONUMENT BUTTE STATE #10-2-9-16
MONUMENT BUTTE UNIT
LEASE #ML-21839
February 11, 2008

RECEIVED
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DIV. OF OIL, GAS & MINING

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: Monument Butte 10-2-9-16
Field or Unit name: Monument Butte Unit Lease No. ML-21839
Well Location: QQ NW/SE section 2 township 9S range 16E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for:
Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]
Date of test: _____
API number: 43-013-31565

Proposed injection interval: from 4351 to 5634
Proposed maximum injection: rate 500 bpd pressure 1844 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Eric Sundberg Signature 
Title Regulatory Analyst Date 2/27/08
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

Monument Butte State #10-2-9-16

Spud Date: 10/6/96
 Put on Production: 2/13/97
 GL: 5515' KB: 5528'

Initial Production: 102 BOPD,
 120 MCFPD, 11 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (294.51')
 DEPTH LANDED: 293.91' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium Plus cmt, est 10 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (5895.61')
 DEPTH LANDED: 5893.61'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 355 sxs Hibond mixed & 340 sxs thixotropic
 CEMENT TOP AT: 1030' per CBL

Proposed Injection Wellbore Diagram

Cement top @1030 feet

Packer @ 4237'

4272'-4281'

4300'-4314'

4533'-4537'

4813'-4822'

4974-4981'

5303-5310'

5320-5330'

5689'-5700'

Top of Fill @ 5820'

PBTD @ 5858'

TD @ 5900'

FRAC JOB

2/5/97	5689'-5700'	Frac CP-1 sand as follows: 112,700# of 20/40 sand in 568 bbls of Boragel. Breakdown @ 3720 psi. Treated @ avg rate of 24.1 bpm w/avg press of 1450 psi. ISIP-2223 psi.
2/7/97	4813'-4822'	Frac D-1 sand as follows: 87,500# of 20/40 sand in 492 bbls of Boragel. Breakdown @ 3750 psi. Treated @ avg rate of 23.8 bpm w/avg press of 2100 psi. ISIP-2526 psi.
2/10/97	4533'-4537'	Frac PB-10 zone as follows: 98,400# of 20/40 sand in 529 bbls of Boragel. Breakdown @ 3000 psi. Treated @ avg rate of 20 bpm w/avg press of 2450 psi. ISIP-3860 psi.
11/21/02	4272'-4314'	Frac GB Sands as Follows: 45,220# of 20/40 sd in 376 bbls of Viking I-25 fluid. Treated @ avg press of 1985 & avg rate of 25.8 bpm ISIP- 2180 psi. Calc. flush: 4272 gals. Actual flush: 4200 gals
06/06/07	5303-5330'	Frac A3 sands as follows: 20921# 20/40 sand in 207 bbls Lightning 17 frac fluid. Treated @ avg press of 3457 psi w/avg rate of 13. BPM. ISIP 2007 psi. Calc flush: 2857 gal. Actual flush: 1302 gal
06/06/07	4974-4981'	Frac C sands as follows: 15666# 20/40 sand in 184 bbls Lightning 17 frac fluid. Treated @ avg press of 3983 psi w/avg rate of 14.3. BPM. ISIP 1876 psi. Calc flush: ? gal. Actual flush: 1260 gal

(No EOT for the Calc flush)

PERFORATION RECORD

02/04/97	5689'-5700'	4 JSPF	44 holes
02/06/97	4813'-4822'	4 JSPF	36 holes
02/08/97	4533'-4537'	4 JSPF	16 holes
11/21/02	4300'-4314'	4 JSPF	56 holes
11/21/02	4272'-4281'	4 JSPF	36 holes
06/04/07	5320-5330'	4 JSPF	40 holes
06/04/07	5303-5310'	4 JSPF	28 holes
06/04/07	4974-4981'	4 JSPF	28 holes

NEWFIELD

Monument Butte State #10-2-9-16

1980 FSL & 1980 FEL

NWSE Section 2-T9S-R16E

Duchesne Co, Utah

API #43-013-31565; Lease #ML-21839

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Monument Butte #10-2-9-16 from a producing oil well to a water injection well in Monument Butte Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Monument Butte #10-2-9-16 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (4351' - 5900'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or bottom hole depth, whichever is shallower. The Garden Gulch Marker top at 4091' and the TD is at 5900'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Monument Butte #10-2-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #ML-21839) in the Monument Butte Unit , and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.
 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 293' KB, and 5-1/2" 15.5# J-55 casing run from surface to 5894' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1844 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Monument Butte State #10-2-9-16, for existing perforations (4272' - 5700') calculates at 0.81 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1844 psig. We may add additional perforations between 4351' and 5900'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Monument Butte #10-2-9-16, the proposed injection zone (4351' - 5634') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-15.

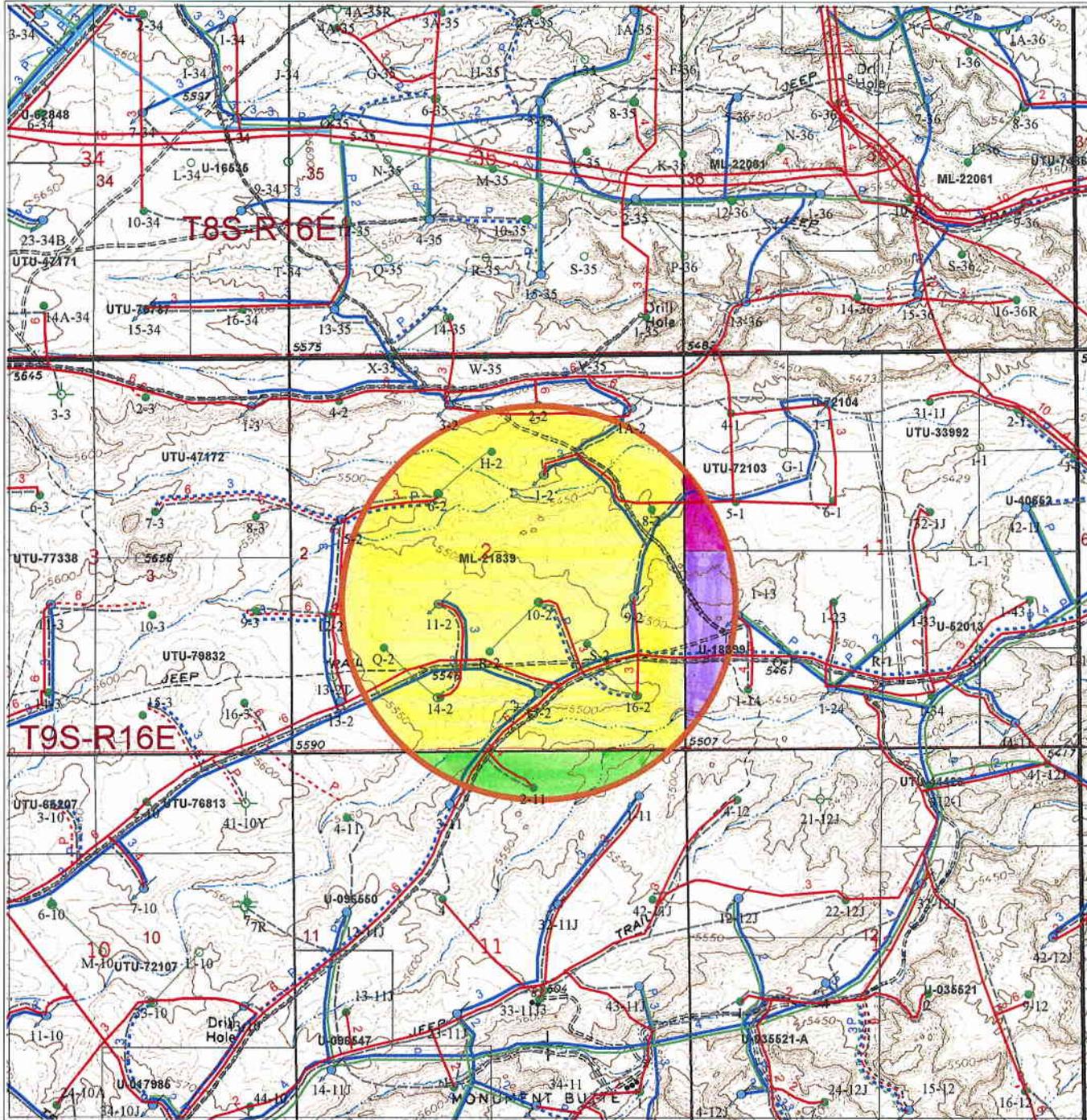
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



- Well Status**
- Location
 - ⊕ CTI
 - ⊕ Surface Spud
 - ⊕ Drilling
 - ⊕ Waiting on Completion
 - Producing Oil Well
 - ★ Producing Gas Well
 - ⊕ Water Injection Well
 - ⊕ Dry Hole
 - ⊕ Temporarily Abandoned
 - ⊕ Plugged & Abandoned
 - ⊕ Shut In
- Countyline**
- Injection system**
- high pressure
 - low pressure
 - proposed
 - return
 - return proposed
- Gas Pipelines**
- Gathering lines
 - Proposed lines
- Leases**
- Leases
 - ⊕ 10-2-9-16 1/2mile radius

ML-21839

U-72103

U-18399

U-96550

Attachment A

Mon Butte 10-2-9-16
Section 2, T9S-R16E

NEWFIELD
ROCKY MOUNTAINS

1" = 2000'

1/2 Mile Radius Map
Duchesne County

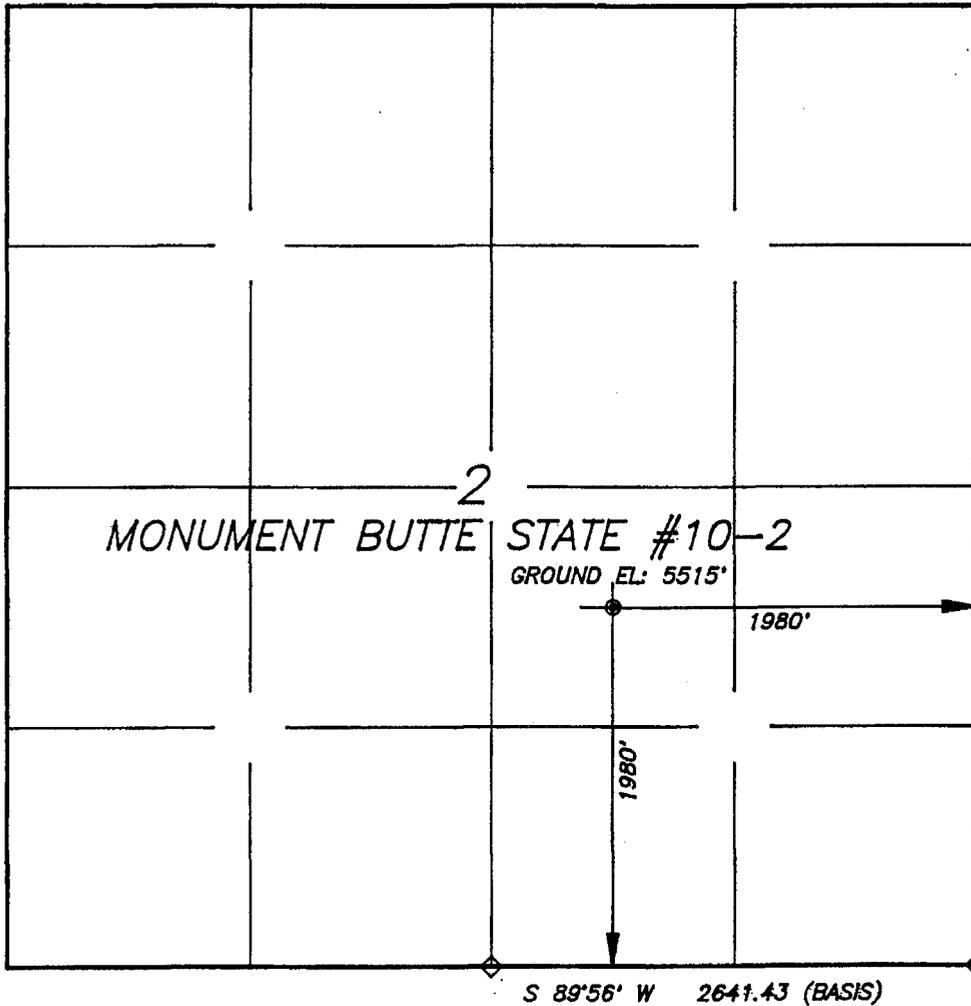
Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

February 6, 2008

INLAND PRODUCTION CO.
WELL LOCATION PLAT
MONUMENT BUTTE STATE #10-2

LOCATED IN THE NW1/4 OF THE SE1/4
 SECTION 2, T9S, R16E, S.L.B.&M.

A. Hammond
 A-1

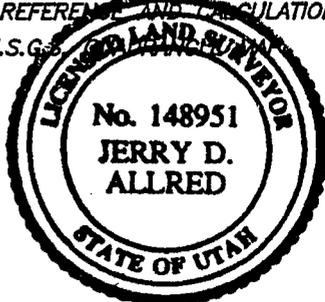


SCALE: 1" = 1000'

LEGEND AND NOTES

- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

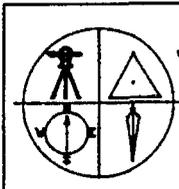
THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S.



SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
 JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
 CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS
 121 NORTH CENTER STREET
 P.O. BOX 975
 DUCHESNE, UTAH 84021
 (801)-738-5352

19 OCT 1995

84-121-033

EXHIBIT B

Page 1

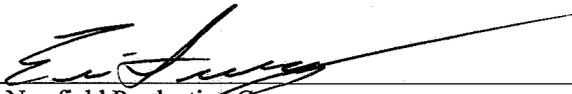
#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 9 South, Range 16 East Section 2: All	ML-21839 HBP	Newfield Production Company Davis Bros LLC Davis Resources Beverly Sommer Texas General Offshore Inc. International Drilling Services Raymond H. Brennan Marian Brennan Deer Valley Ltd. AGK Energy LLC. Jasper N. Warren Thomas I Jackson	(Surface Rights) St. of Utah
2	Township 9 South, Range 16 East Section 1: Lot 4, S2NW	U-72103 HBP	Newfield Production Company Davis Bros LLC Davis Resources	(Surface Rights) USA
3	Township 9 South, Range 16 East Section 1: SW	U-18399 HBP	Newfield Production Company	(Surface Rights) USA
4	Township 9 South, Range 16 East Section 11: E2, NW, NESW Section 12: NW Section 14: N2NE, SENE, NESE	U-96550 HBP	Newfield Production Company	(Surface Rights) St. of Utah

ATTACHMENT C

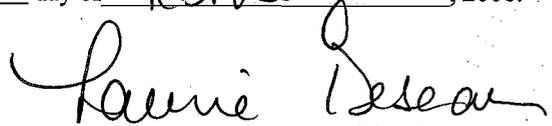
CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Monument Butte State #10-2-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Analyst

Sworn to and subscribed before me this 27th day of February, 2008.

Notary Public in and for the State of Colorado: 

My Commission Expires: 05/05/2009

Monument Butte State #10-2-9-16

Spud Date: 10/6/96
 Put on Production: 2/13/97
 GL: 5515' KB: 5528'

Initial Production: 102 BOPD,
 120 MCFPD, 11 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (294.51')
 DEPTH LANDED: 293.91' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium Plus cmt, est 10 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (5895.61')
 DEPTH LANDED: 5893.61'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 355 sxs Hibond mixed & 340 sxs thixotropic
 CEMENT TOP AT: 1030' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 181 jts (5625.65')
 TUBING ANCHOR: 5638.65' KB
 NO. OF JOINTS: 1 jt (31.16')
 SN LANDED AT: 5672.61' KB
 NO. OF JOINTS: 2 jts (62.25')
 TOTAL STRING LENGTH: EOT @ 5736.41' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" wt rods, 19-3/4" scraped rods, 104-3/4" plain rods,
 97-3/4" scraped rods, 1-2', 1-6', 1-8' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC pump
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 4 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

2/5/97 5689'-5700' **Frac CP-1 sand as follows:**
 112,700# of 20/40 sand in 568 bbls of Boragel. Breakdown @ 3720 psi. Treated @ avg rate of 24.1 bpm w/avg press of 1450 psi. ISIP-2223 psi.

2/7/97 4813'-4822' **Frac D-1 sand as follows:**
 87,500# of 20/40 sand in 492 bbls of Boragel. Breakdown @ 3750 psi. Treated @ avg rate of 23.8 bpm w/avg press of 2100 psi. ISIP-2526 psi.

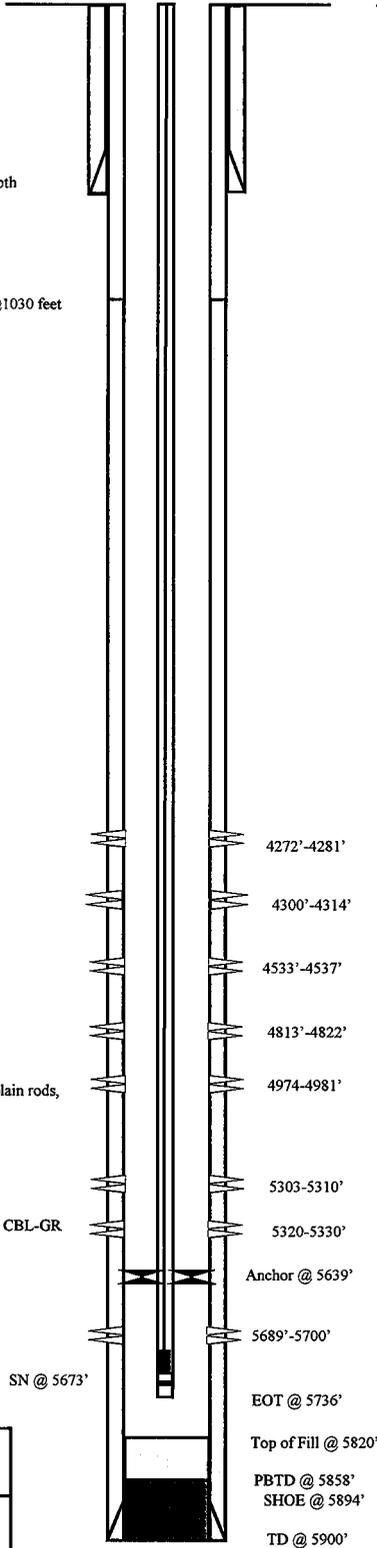
2/10/97 4533'-4537' **Frac PB-10 zone as follows:**
 98,400# of 20/40 sand in 529 bbls of Boragel. Breakdown @ 3000 psi. Treated @ avg rate of 20 bpm w/avg press of 2450 psi. ISIP-3860 psi.

11/21/02 4272'-4314' **Frac GB Sands as Follows:**
 45,220# of 20/40 sd in 376 bbls of Viking I-25 fluid. Treated @ avg press of 1985 & avg rate of 25.8 bpm ISIP- 2180 psi. Calc. flush: 4272 gals. Actual flush: 4200 gals

06/06/07 5303-5330' **Frac A3 sands as follows:**
 20921# 20/40 sand in 207 bbls Lightning 17 frac fluid. Treated @ avg press of 3457 psi w/avg rate of 13. BPM. ISIP 2007 psi. Calc flush: 2857 gal. Actual flush: 1302 gal

06/06/07 4974-4981' **Frac C sands as follows:**
 15666# 20/40 sand in 184 bbls Lightning 17 frac fluid. Treated @ avg press of 3983 psi w/avg rate of 14.3. BPM. ISIP 1876 psi. Calc flush: ? gal. Actual flush: 1260 gal
 (No EOT for the Calc flush)

Casing Depth @293
 Cement top @1030 feet



PERFORATION RECORD

02/04/97	5689'-5700'	4 JSPF	44 holes
02/06/97	4813'-4822'	4 JSPF	36 holes
02/08/97	4533'-4537'	4 JSPF	16 holes
11/21/02	4300'-4314'	4 JSPF	56 holes
11/21/02	4272'-4281'	4 JSPF	36 holes
06/04/07	5320-5330'	4 JSPF	40 holes
06/04/07	5303-5310'	4 JSPF	28 holes
06/04/07	4974-4981'	4 JSPF	28 holes



Monument Butte State #10-2-9-16

1980 FSL & 1980 FEL
 NWSE Section 2-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31565; Lease #ML-21839

AHammment E-1

Monument Butte #2-2-9-16

Spud Date: 08/28/2002
Put on Production: 01/21/2003

Initial Production: 79 BOPD,
311 MCFD, 5 BWPD,

GL: 5475' KB: 5487'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (290.39')
DEPTH LANDED: 298.39' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt, est 4 bbls cmt to surf.

Cement top@
216'

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. (6109.91')
DEPTH LANDED: 6107.91' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 500 sxs 50/50 POZ.
CEMENT TOP AT: 216'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 169 jts (5262.75')
TUBING ANCHOR: 5274.75' KB
NO. OF JOINTS: 3 jts (91.68')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5369.23' KB
NO. OF JOINTS: 2 jt (63.06')
TOTAL STRING LENGTH: EOT @ 5433.84'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6 1-1/2" weight bars; 10-3/4" scraped rods; 98-3/4" plain rods, 99-3/4" scraped rods, 1-4"x3/4" pony rods, 1-2"x3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14' RHAC
STROKE LENGTH: 84"
PUMP SPEED, SPM: 4 SPM
LOGS: DIGL/SP/GR/CAL

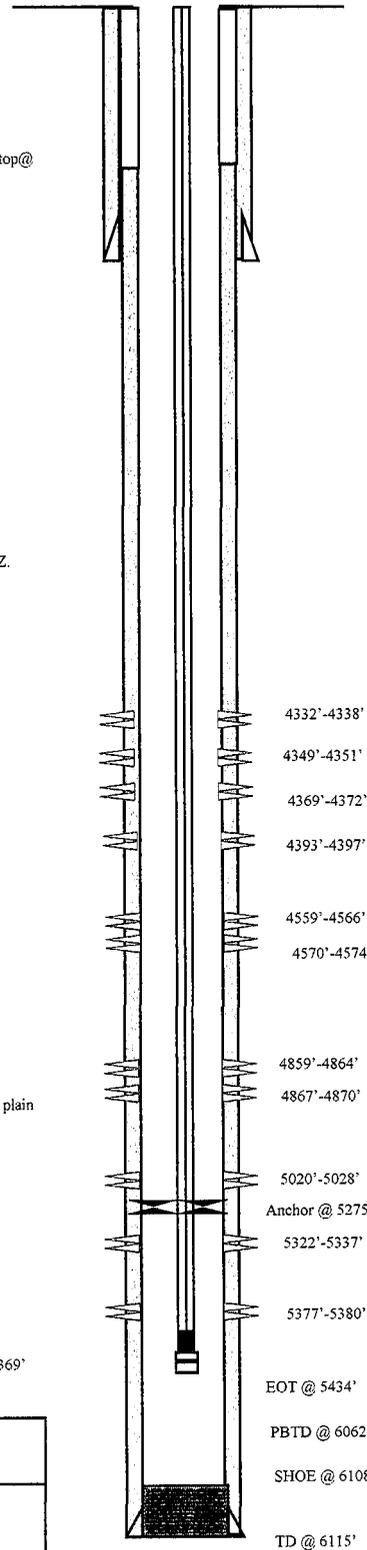
SN @ 5369'

FRAC JOB

1/16/03	5322'-5380'	Frac A1& A3 sands as follows: 88,884# 20/40 sand in 650 bbls Viking I-25 fluid. Treated @ avg press of 2243 psi w/avg rate of 24.5 BPM. ISIP- 2230 psi. Calc. Flush: 5322 gal. Actual Flush: 5250 gal.
1/16/03	4859'-5028'	Frac D1 & C sands as follows: 68,788# 20/40 sand in 540 bbls Viking I-25 fluid. Treated @ avg press of 2134 psi w/avg rate of 26.4 BPM. ISIP- 2200 psi. Calc flush: 4859 gal. Actual flush: 4767 gal.
1/16/03	4332'-4574'	Frac PB10, GB6 & GB4 sands as follows: 65,544# 20/40 sand in 519 bbls Viking I-25 fluid. Treated @ avg press of 2094 psi w/avg rate of 24.6 BPM. ISIP 2390 psi. Calc flush: 4332 gal. Actual flush: 4242 gal.

PERFORATION RECORD

1/15/03	5322'-5337'	2 JSPF	30 holes
1/15/03	5377'-5380'	4 JSPF	12 holes
1/16/03	4859'-4864'	4 JSPF	20 holes
1/16/03	4867'-4870'	4 JSPF	12 holes
1/16/03	5020'-5028'	4 JSPF	32 holes
1/16/03	4332'-4338'	4 JSPF	24 holes
1/16/03	4349'-4351'	4 JSPF	8 holes
1/16/03	4369'-4372'	4 JSPF	12 holes
1/16/03	4393'-4397'	4 JSPF	16 holes
1/16/03	4559'-4566'	4 JSPF	28 holes
1/16/03	4570'-4574'	4 JSPF	16 holes



4332'-4338'
4349'-4351'
4369'-4372'
4393'-4397'
4559'-4566'
4570'-4574'
4859'-4864'
4867'-4870'
5020'-5028'
Anchor @ 5275'
5322'-5337'
5377'-5380'
EOT @ 5434'
PBTD @ 6062'
SHOE @ 6108'
TD @ 6115'

NEWFIELD

Monument Butte
660' FNL & 1980' FEL
NWNE Section 02-T9S-R16E
Duchesne Co, Utah
API #43-013-32314; Lease #ML-21839

Monument Butte 6-2-9-16

Spud Date: 10/16/2002
 Put on Production: 01/28/2003
 GL: 5495' KB: 5507'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (301.37')
 DEPTH LANDED: 309.37' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt mixed, est 2 bbls cmt to surf.

Casing Shoe @ 309'

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts. (6056.07')
 DEPTH LANDED: 6054.07' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 680'

Cement top @ 680'

TUBING

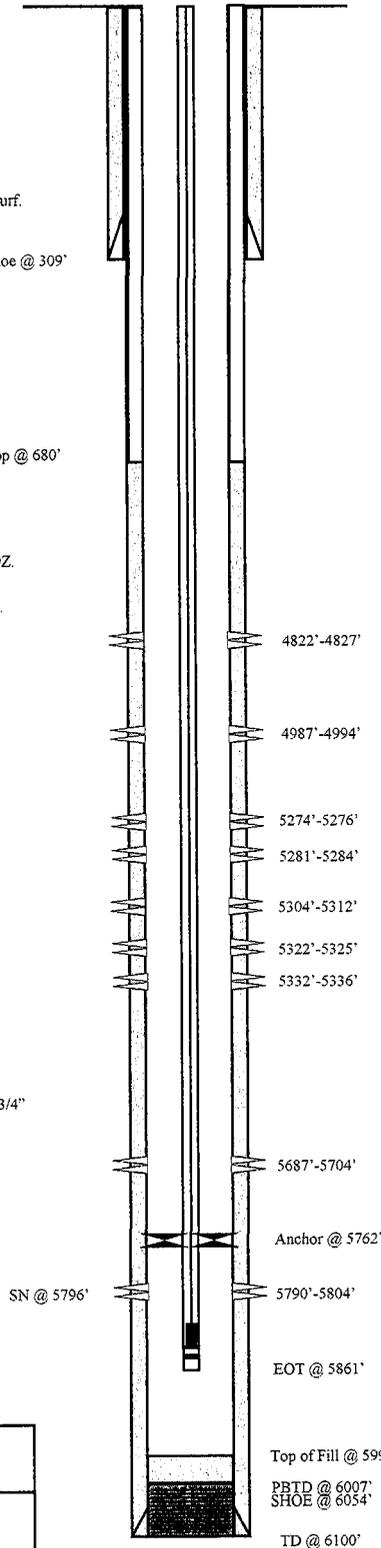
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 183 jts (5749.95')
 TUBING ANCHOR: 5761.95' KB
 NO. OF JOINTS: 1 jt (31.34')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5796.20' KB
 NO. OF JOINTS: 2 jts (62.85')
 TOTAL STRING LENGTH: EOT @ 5860.60' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6 1-1/2" weight bars; 20-3/4" scraped rods; 105-3/4" plain rods; 100-3/4" scraped rods; 1-4', 1-2' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 4.5 SPM

FRAC JOB

1/20/03	5687'-5804'	Frac CP1 and CP3 sands as follows: 100,781# 20/40 sand in 818 bbls YF 125 fluid. Treated @ avg press of 1741 psi w/avg rate of 28 BPM. ISIP 1940 psi. Calc flush: 5687 gal. Actual flush: 5636 gal.
1/20/03	5274'-5336'	Frac A sands as follows: 66,689# 20/40 sand in 559 bbls YF 125 fluid. Treated @ avg press of 1955 psi w/avg rate of 27.2 BPM. ISIP 2207 psi. Calc flush: 5274 gal. Actual flush: 5187 gal.
1/20/03	4822'-4994'	Frac C and D1 sands as follows: 47,951# 20/40 sand in 433 bbls YF 125 fluid. Treated @ avg press of 2126 psi w/avg rate of 26.5 BPM. ISIP 2027 psi. Calc flush: 4822 gal. Actual flush: 4692 gal.
08/15/06		Pump Change. Update rod and tubing details.



PERFORATION RECORD

Date	Depth Range	Number of Holes	Perforation Type
1/18/03	5790'-5804'	4	JSPF 56 holes
1/18/03	5687'-5704'	4	JSPF 68 holes
1/20/03	5332'-5336'	4	JSPF 16 holes
1/20/03	5322'-5325'	4	JSPF 12 holes
1/20/03	5304'-5312'	4	JSPF 32 holes
1/20/03	5281'-5284'	4	JSPF 12 holes
1/20/03	5274'-5276'	4	JSPF 8 holes
1/20/03	4987'-4994'	4	JSPF 28 holes
1/20/03	4822'-4827'	4	JSPF 20 holes

NEWFIELD

Monument Butte 6-2-9-16
 1960' FWL & 1852' FNL
 SENW Section 2-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32316; Lease #ML-21839

Monument Butte St. #1-2-9-16

Spud Date: 8/25/81
 Put on Production: 11/6/81
 GL: 5457' KB: 5469'

Initial Production: 75 BOPD,
 0 MCFD, 20 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 180 sxs Class "G" cmt.

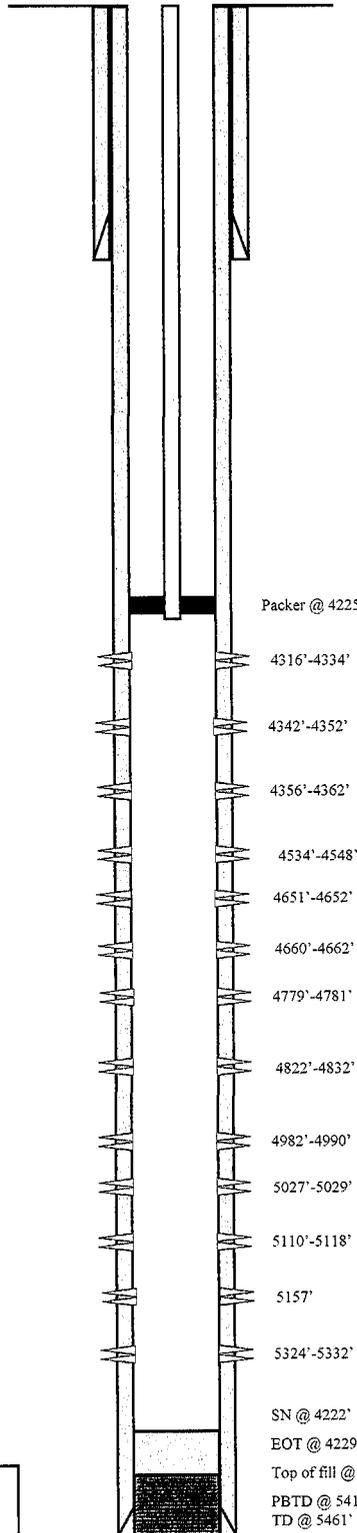
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 14# & 15.5#
 LENGTH: 131 jts. (5488') 1013' of 15.5# & 4448' of 14#
 DEPTH LANDED: 5461'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 685 sxs Class "G" cement
 CEMENT TOP AT: 3,290' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 129 jts. (4209.33')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4222.43' KB
 TUBING PACKER: 4225.63'
 TOTAL STRING LENGTH: EOT @ 4229.75'

Injection
 Wellbore Diagram



FRAC JOB

9/29/81 4651'-5328' **Frac A,B,C,D sands as follows:**
 35,000# 20/40 sand + 11,500 # 10/20 sand in
 440 bbls gelled diesel. Treated @ avg press of
 4300 psi w/avg rate of 21 BPM. ISIP 2450.
 Flush to top perms.

10/6/81 4534'-4544' **Frac PB-10 sand as follows:**
 29,000# 20/40 sand in 286 bbls gelled diesel.
 Treated @ avg press of 3200 psi w/avg rate of
 12 BPM. ISIP 2600.

2/02/85 4317'-4350' **Frac zone as follows:**
 118,000# 20/40 sand in 785 bbls gelled frac
 fluid.

12/14/01 **Convert to injector.**

11/21/06 **5 Year MIT completed on 11/15/06 and
 submitted on 11/21/06.**

PERFORATION RECORD

9/29/81	5328, 5326, 5157, 5116, 5114, 5113, 5029, 5027, 4988, 4987, 4986, 4826, 4825, 4824, 4781, 4779, 4662, 4661, 4660, 4652, 4651' 1 SPF	20 holes
10/4/81	4534'-4544'	2 SPF 24 holes
2/21/85	4342'-4350'	05 holes
2/21/85	4317'-4334'	10 holes
12/13/01	5324'-5332'	4 SPF 32 holes
12/13/01	5110'-5118'	4 SPF 32 holes
12/13/01	4982'-4990'	4 SPF 48 holes
12/13/01	4822'-4832'	4 SPF 40 holes
12/13/01	4534'-4548'	4 SPF 56 holes
12/13/01	4356'-4362'	4 SPF 36 holes
12/13/01	4342'-4352'	4 SPF 40 holes
12/13/01	4316'-4334'	4 SPF 32 holes

NEWFIELD

Monument Butte St. #1-2-9-16
 1605' FNL & 1908' FEL
 SWNE Section 2-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30596; Lease #U-21839

Monument Butte St. #8-2-9-16

Spud Date: 10/06/95
 Put on Production: 12/02/95
 GL: 5447' KB: 5461'

Initial Production: 149 BOPD,
 105 MCFD, 2 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 302'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Class "G" cement.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 DEPTH LANDED: 5891'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 225 sxs Hifill & 210 sxs premium Plus.
 CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 165 jts (5265.86')
 TUBING ANCHOR: 5278.86' KB
 NO. OF JOINTS: 2 jts (62.34')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5344' KB
 NO. OF JOINTS: 1 jts (31.75')
 TOTAL STRING LENGTH: EOT @ 5377.30' W/13'KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 82-3/4" plain rods, 8-3/4" scraped rods, 14-3/4" plain rods, 92-3/4" scraped rods, 1-4", 1-8" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 72"
 PUMP SPEED, SPM: 4.5 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

11/22/95 5316'-5332' **Frac A3 sand as follows:**
 70,700# 20/40 sand in 537 bbls Boragel.
 Treated @ avg press of 2400 psi w/avg rate of 31.5 BPM. ISIP 2280 psi. Calc. flush: 5316 gal. Actual flush: 5233 gal.

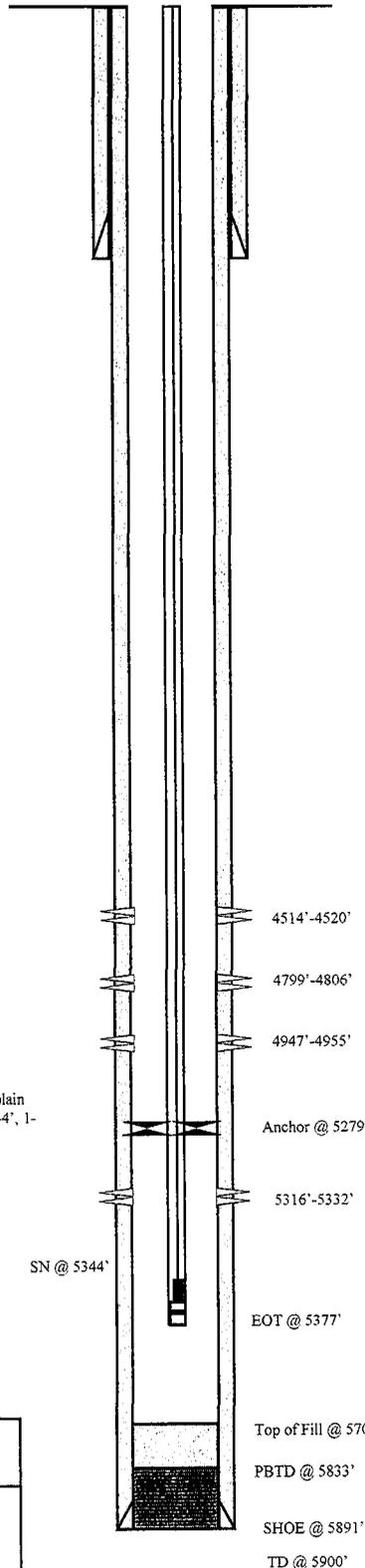
11/25/95 4947'-4955' **Frac C-sd sand as follows:**
 47,000# 20/40 sand in 443 bbls Boragel.
 Treated @ avg press of 2200 psi w/avg rate of 27 BPM. ISIP 2130 psi. Calc. flush: 4947 gal. Actual flush: 4858 gal.

11/28/95 4799'-4806' **Frac D1 sand as follows:**
 48,200# 16/30 sand in 446 bbls Boragel.
 Treated @ avg press of 2200 psi w/avg rate of 25 BPM. ISIP 2255 psi. Calc. flush: 4799 gal. Actual flush: 4748 gal.

11/01/99 Tubing leak. Update rod and tubing details.

7/09/02 4514'-4520' **Frac PB10 sand as follows:**
 36,336# 20/40 sand in 347 bbls Viking I-25 fluid. Treated @ avg press of 2225 psi w/avg rate of 25.5 BPM. ISIP 2340 psi. Calc. flush: 4514 gal. Actual flush: 4410 gal.

8/5/03 Pump Change. Update tubing and rod details.



PERFORATION RECORD

Date	Interval	Tool	Holes
11/22/95	5316'-5332'	4 JSPF	64 holes
11/25/95	4947'-4955'	4 JSPF	32 holes
11/28/95	4799'-4806'	4 JSPF	28 holes
7/09/02	4514'-4520'	4 JSPF	24 holes

Inland Resources Inc.
 Monument Butte St. #8-2-9-16
 2078' FNL & 463' FEL
 SENE Section 2-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31509; Lease #ML-21839

South Wells Draw #5-2-9-16

Spud Date: 10/30/2000
 Put on Production: 12/24/2000
 GL: 5524' KB: 5534'

Initial Production: 97.5 BOPD,
 143.3 MCFD, 18.3 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (317.52')
 CASING LANDED: 323.82' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 155 sxs Class "G" cmt

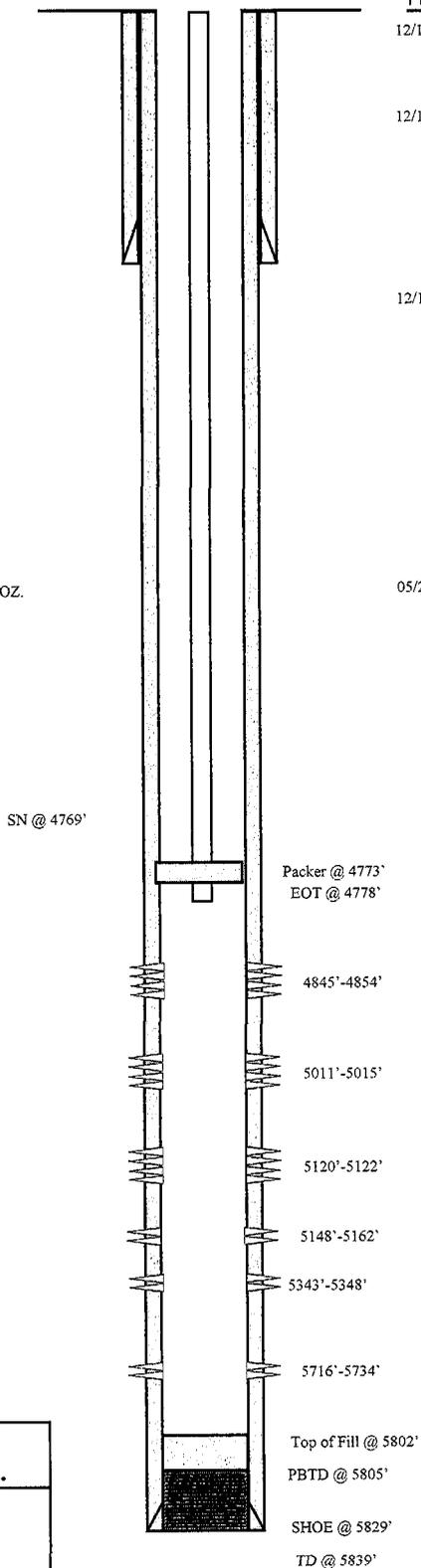
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 130 jts. (5835.28')
 LANDED @ 5828' KB
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 5839'
 CEMENT DATA: 275 sk Prem. Lite II mixed & 500 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 177 jts (4759.37')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4769.37' KB
 PACKER: 5381'
 TOTAL STRING LENGTH: EOT @ 4777.78'

Injection Wellbore
 Diagram



FRAC JOB

12/18/00	5716'-5734'	Frac CP-1 sands as follows: 82,080# 20/40 sand in 603 bbls Viking I-25 fluid. Perfs broke down @ 4413 psi. ISIP 2080 psi.
12/18/00	5148'-5162' 5120'-5122' 5011'-5015'	Frac B2 & C sands as follows: Set plug at 5205'. 91,660# 20/40 sand in 611 bbls Viking I-25 fluid. ISIP 2125 psi, flow back on 12/64 choke @ 1 BPM.
12/19/00	4845'-4854'	Frac D-1 sands as follows: Set plug at 4948'. Perfs won't break, so treat W/ 15 gal acid, try again, still won't break, dump 15 more gal acid, still won't break. Re-perf zone 4845'-4854'. Dump 15 gal acid, perfs break at 4800psi. Frac with 48,300# 20/40 sand in 403 bbls Viking I-25 fluid. Perfs broke down @ 3653 psi. Treated @ 1850 psi at 26.5 BPM. ISIP 2160 psi. Flow back on 12/64" choke for 3 hrs. then died.
05/21/03		Injection Conversion

PERFORATION RECORD

2/18/00	5716'-5734'	4 JSPF	72 holes
2/18/00	5148'-5162'	4 JSPF	56 holes
2/18/00	5120'-5122'	4 JSPF	8 holes
2/18/00	5011'-5015'	4 JSPF	16 holes
2/19/00	4845'-4854'	4 JSPF	72 holes
5/19/03	5343'-5348'	4 JSPF	20 holes



Inland Resources Inc.

South Wells Draw #5-2-9-16

2170' FNL & 675' FWL
 SWNW Section 2-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32124; Lease #ML-21839

South Wells Draw #11-2-9-16

Spud Date: 4/29/2000
 Put on Injection: 5/06/02
 GL: 5516' KB: 5526'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. 302.52'
 DEPTH LANDED: 300.12'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sxs Class "G" cmt

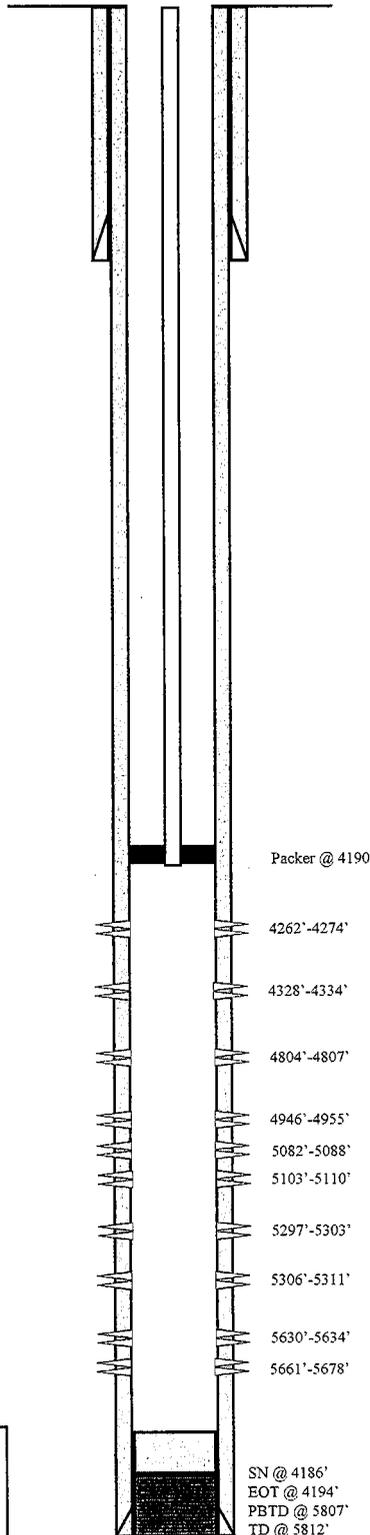
PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 11.6#
 LENGTH: 136 jts. (5810.87')
 DEPTH LANDED: 5808.47'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem Lite II & 500 sxs 50/50 POZ
 CEMENT TOP AT: ?

TUBING

SIZE/GRADE/WT.: 2 3/8" / J-55 / 4.7#
 NO. OF JOINTS: 134 jts (4176.45')
 SEATING NIPPLE: 2 3/8" (1.08')
 SN LANDED AT: 4186.45' KB
 PACKER: CR @ 4190.60' KB
 TOTAL STRING LENGTH: 4194.23' KB

Injection Wellbore Diagram



ACID JOB

- Break CP w/ 2700 psi @ .75 BPM. Spot 2.6 bbl. acid.
- Break A-sd w/ 2700 psi @ 1.5 BPM. Spot 2.6 bbl. acid.
- Break B2 w/ 2300 psi @ 1.5 BPM. Spot 2.6 bbl. acid.
- Break C-sd w/ 1800 psi @ 2.75 BPM. Spot 2.6 bbl. acid.
- Break D1 w/ 3000 psi @ 1.5 BPM. Spot 2.6 bbl. acid.
- Break GB6 w/ 2400 psi @ 2.5 BPM. Spot 2.6 bbl. acid.
- Break GB4 w/ 2100 psi @ 2.5 BPM. Spot 3.0 bbl. acid.

5/06/02 Put on injection
 9/21/06 Well Re-completed (New Perfs)

9/15/06 **Frac B2 sds as follows:**
 13,268#'s of 20/40 sand in 161 bbbls of Lightning 17 frac fluid. Treated @ ave pressure of 5961 w/ave rate of 11.6 bpm w/6.5 ppg of sand.

9/14/06 **Frac CPI sds as follows:** 40,184#'s of 20/40 sand in 327 Lightning 17 frac fluid. Treated @ ave pressure of 4999 w/ave rate of 11.7 bpm w/6.5 ppg of sand. ISIP was 2200.

PERFORATIONS

Date	Interval	SPF	Holes
4/19/02	5630'-5634'	4	16
4/19/02	5306'-5311'	4	20
4/19/02	5297'-5303'	4	24
4/19/02	5103'-5110'	4	28
4/19/02	4946'-4955'	4	36
4/19/02	4804'-4807'	4	12
4/19/02	4328'-4334'	4	24
4/19/02	4262'-4274'	4	48
9/14/06	5661'-5678'	4	68
9/15/06	5082'-5088'	4	24

NEWFIELD

South Wells Draw #11-2-9-16
 1967 FWL & 1980 FSL
 NESW Section 2-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32125; Lease #ML-21839

Monument Butte State #10-2-9-16

Spud Date: 10/6/96
 Put on Production: 2/13/97
 GL: 5515' KB: 5528'

Initial Production: 102 BOPD,
 120 MCFPD, 11 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (294.51')
 DEPTH LANDED: 293.91' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium Plus cmt, est 10 bbls to surf.

Casing Depth @293'
 Cement top @1030 feet

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (5895.61')
 DEPTH LANDED: 5893.61'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 355 sks Hibond mixed & 340 sks thixotropic
 CEMENT TOP AT: 1030' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 181 jts (5625.65')
 TUBING ANCHOR: 5638.65' KB
 NO. OF JOINTS: 1 jt (31.16')
 SN LANDED AT: 5672.61' KB
 NO. OF JOINTS: 2 jts (62.25')
 TOTAL STRING LENGTH: EOT @ 5736.41' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" wt rods, 19-3/4" scraped rods, 104-3/4" plain rods, 97-3/4" scraped rods, 1-2", 1-6", 1-8" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC pump
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 4 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

2/5/97 5689'-5700' **Frac CP-1 sand as follows:**
 112,700# of 20/40 sand in 568 bbls of Boragel. Breakdown @ 3720 psi. Treated @ avg rate of 24.1 bpm w/avg press of 1450 psi. ISIP-2223 psi.

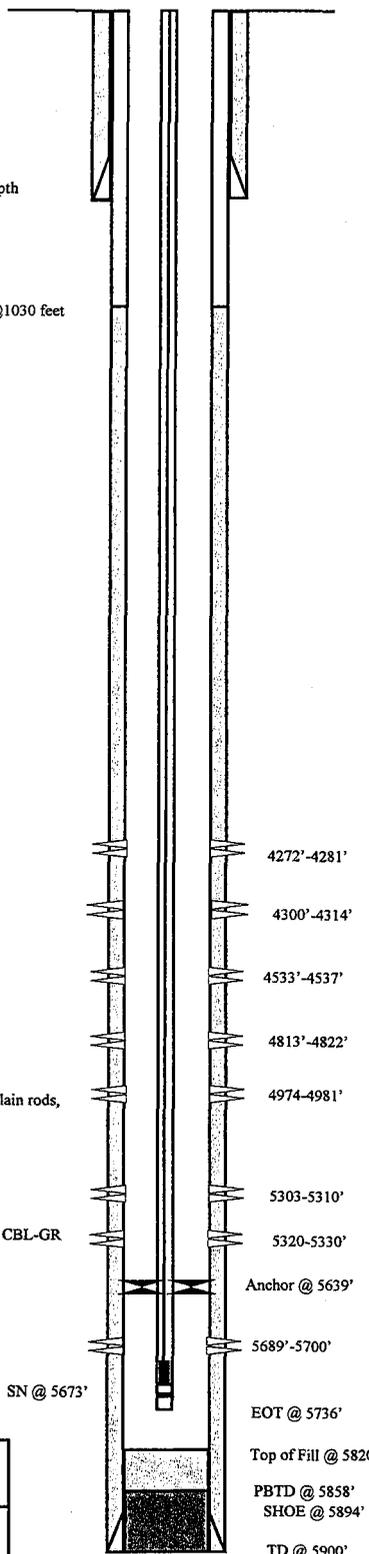
2/7/97 4813'-4822' **Frac D-1 sand as follows:**
 87,500# of 20/40 sand in 492 bbls of Boragel. Breakdown @ 3750 psi. Treated @ avg rate of 23.8 bpm w/avg press of 2100 psi. ISIP-2526 psi.

2/10/97 4533'-4537' **Frac PB-10 zone as follows:**
 98,400# of 20/40 sand in 529 bbls of Boragel. Breakdown @ 3000 psi. Treated @ avg rate of 20 bpm w/avg press of 2450 psi. ISIP-3860 psi.

11/21/02 4272'-4314' **Frac GB Sands as follows:**
 45,220# of 20/40 sand in 376 bbls of Viking I-25 fluid. Treated @ avg press of 1985 & avg rate of 25.8 bpm ISIP- 2180 psi. Calc. flush: 4272 gals. Actual flush: 4200 gals

06/06/07 5303-5330' **Frac A3 sands as follows:**
 20921# 20/40 sand in 207 bbls Lightning 17 frac fluid. Treated @ avg press of 3457 psi w/avg rate of 13. BPM. ISIP 2007 psi. Calc flush: 2857 gal. Actual flush: 1302 gal

06/06/07 4974-4981' **Frac C sands as follows:**
 15666# 20/40 sand in 184 bbls Lightning 17 frac fluid. Treated @ avg press of 3983 psi w/avg rate of 14.3. BPM. ISIP 1876 psi. Calc flush: 7 gal. Actual flush: 1260 gal
 (No EOT for the Calc flush)



PERFORATION RECORD

Date	Depth Range	Tool	Holes
02/04/97	5689'-5700'	4 JSPF	44 holes
02/06/97	4813'-4822'	4 JSPF	36 holes
02/08/97	4533'-4537'	4 JSPF	16 holes
11/21/02	4300'-4314'	4 JSPF	56 holes
11/21/02	4272'-4281'	4 JSPF	36 holes
06/04/07	5320-5330'	4 JSPF	40 holes
06/04/07	5303-5310'	4 JSPF	28 holes
06/04/07	4974-4981'	4 JSPF	28 holes

NEWFIELD

Monument Butte State #10-2-9-16

1980 FSL & 1980 FEL
 NWSE Section 2-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31565; Lease #ML-21839

Monument Butte State 9-2

Spud Date: 4/28/96 Put on
Production: 5/31/96 GL:
5492' KB: 5505'

Initial Production: 103 BOPD,
385 MCFPD, 3 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 294.70'
DEPTH LANDED: 292.75'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

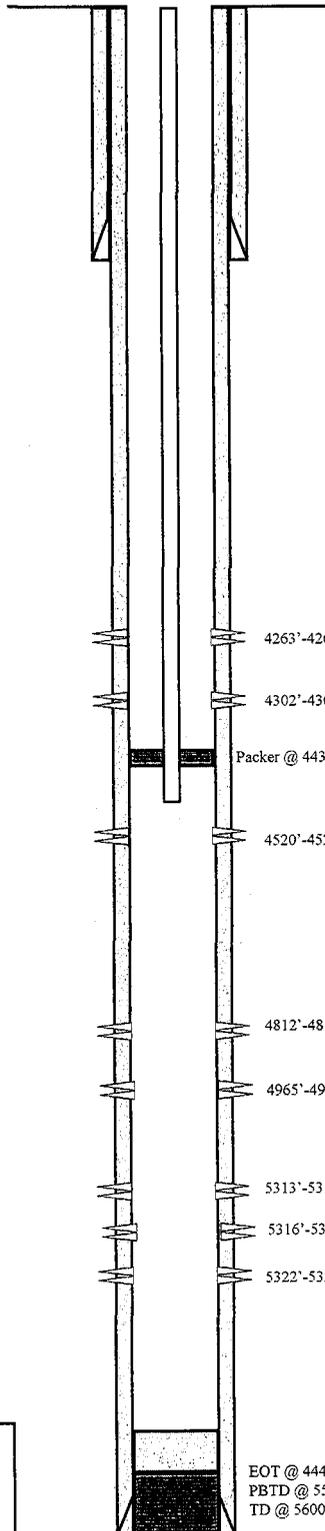
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 131 jts. (5618.99')
DEPTH LANDED: 5608'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sks Hyfill mixed & 265 sks thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 142 jts. (4418.88')
SN LANDED AT: 4431.88'
TUBING PACKER: 4436'
TOTAL STRING LENGTH: 4440.30'

Injection Wellbore
Diagram



FRAC JOB

5/20/96 5313'-5327' **Frac A-3 sand as follows:**
73,000# of 20/40 sd in 445 bbls Boragel, brokedown @ 3650 psi. Treated @ avg rate 20.3 bpm, avg press 1850 psi. ISIP-2042 psi, 5-min SI 1978 psi. Flowback after 5 min on 16/64 ck @ 1.6 bpm.

5/22/96 4812'-4970' **Frac C and D-1 zones as follows:**
103,800# of 20/40 sd in 545 bbls Boragel. Breakdown @ 2690# treated @ avg rate of 30.5, avg press 2200#. ISIP-2121 psi, 5-min 2052 psi. Flowback after 5 min on 16/64" ck @ 1.6 bpm.

5/24/96 4520'-4528' **Frac PB-10 zone as follows:**
78,800# of 20/40 sd in 431 bbls Boragel. Breakdown @ 3051# treated @ avg rate of 16.5 bpm, avg press 2200#. ISIP-3090 psi, 5-min SI 3046 psi. Flowback on 16/64" ck.

11/12/01 Convert to injector.
11/13/01 Perform MIT.

7-18-05 4263'-4309' **Frac GB4 & GB6 zone as follows:**
19,026#'s of 20/40 sd in 202 bbls of Lightning 17frac fluid. Treated w/ ave. pressure of 2728 psi and @ ave rate of 14.3 BPM. ISIP 1900 psi.

8-4-05 **Completed MIT**

PERFORATION RECORD

5/18/96	5313'-5315'	4 JSPF	8 holes
5/18/96	5316'-5320'	4 JSPF	16 holes
5/18/96	5322'-5327'	4 JSPF	20 holes
5/21/96	4965'-4970'	2 JSPF	10 holes
5/21/96	4812'-4817'	2 JSPF	10 holes
5/23/96	4520'-4528'	4 JSPF	32 holes
7-19-05	4263'-4267'	4 JSPF	16 holes
7-19-05	4302'-4309'	4 JSPF	28 holes



Monument Butte State 9-2
2058 FSL & 713 FEL
NESE Section 2-T9S-R16E
Duchesne Co, Utah
API #43-013-31555; Lease #ML-21839

Attachment E - 9

State Q-2-9-16

Spud Date: 10/06/06
 Put on Production: 11/21/06
 K.B.: 5557, G.L.: 5545

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (311.22')
 DEPTH LANDED: 323.07' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 2bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 145 jts. (6350.66')
 DEPTH LANDED: 6363.91' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 194 jts (6011.46')
 TUBING ANCHOR: 6023.46' KB
 NO. OF JOINTS: 1 jts (29.62')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6055.88' KB
 NO. OF JOINTS: 2 jts (61.57')
 TOTAL STRING LENGTH: EOT @ 6119' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1 1/2" x 26' polished rods, 1-6" x 7/8" pony rod, 72-7/8" scraped rods, 141-3/4" scraped rods, 24-7/8" scraped rods, 4-1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-3/4" x 20' RHAC w/SM plunger
 STROKE LENGTH: 124"
 PUMP SPEED, 4.5 SPM:

FRAC JOB

11/14/06 6017-6032' **Frac CP5 sands as follows:**
 82483# 20/40 sand in 632 bbls Lightning 17 frac fluid. Treated @ avg press of 1725 psi w/avg rate of 24.9 BPM. ISIP 1930 psi. Calc flush: 6030 gal. Actual flush: 5544 gal.

11/15/06 5360-5369' **Frac A3 sands as follows:**
 35311# 20/40 sand in 423 bbls Lightning 17 frac fluid. Treated @ avg press of 1955 psi w/avg rate of 23.5 BPM. ISIP 2000 psi. Calc flush: 5367 gal. Actual flush: 4851 gal.

11/15/06 5161-5168' **Frac B2 sands as follows:**
 21557# 20/40 sand in 388 bbls Lightning 17 frac fluid. Treated @ avg press of 1968 psi w/avg rate of 25 BPM. ISIP 1931 psi. Calc flush: 5166 gal. Actual flush: 4696 gal.

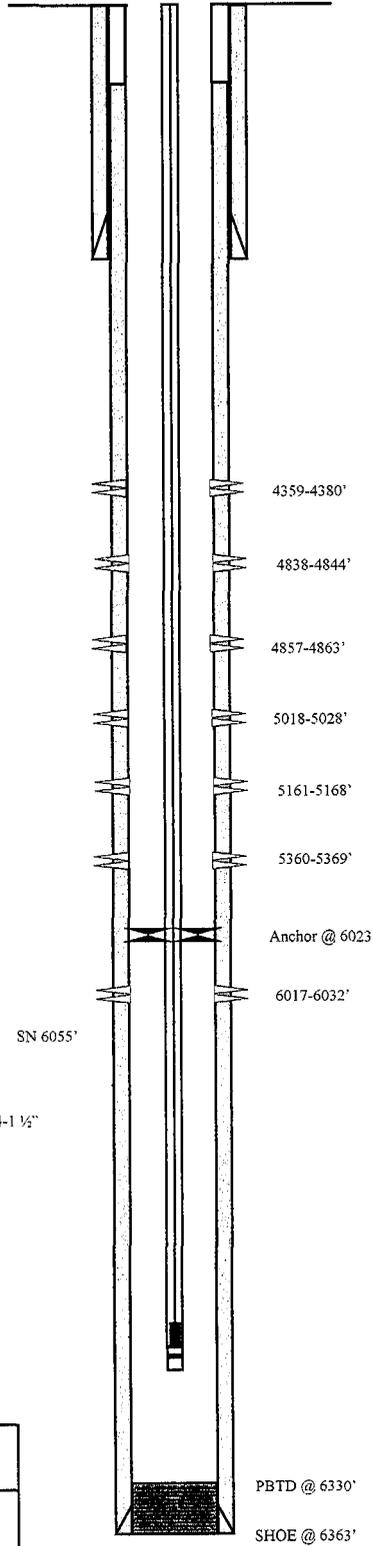
11/16/06 5018-5028' **Frac C sands as follows:**
 49955# 20/40 sand in 489 bbls Lightning 17 frac fluid. Treated @ avg press of 1878psi w/avg rate of 24.3 BPM. ISIP 2118 psi. Calc flush: 5026 gal. Actual flush: 4511 gal.

11/16/06 4838-4863' **Frac D1 sands as follows:**
 24859# 20/40 sand in 333 bbls Lightning 17 frac fluid. Treated @ avg press of 1926 psi w/avg rate of 22 BPM. ISIP 2070psi. Calc flush: 4861 gal. Actual flush: 4326 gal.

11/16/06 4359-4380' **Frac GB6 sands as follows:**
 157500# 20/40 sand in 975 bbls Lightning 17 frac fluid. Treated @ avg press of 1868 psi w/avg rate of 24.9 BPM. ISIP 2171 psi. Calc flush: 4378 gal. Actual flush: 4355 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
11/08/06	6017-6032'	4 JSPF	60 holes
11/15/06	5360-5369'	4 JSPF	36 holes
11/15/06	5161-5168'	4 JSPF	28 holes
11/15/06	5018-5028'	4 JSPF	40 holes
11/16/06	4857-4863'	4 JSPF	24 holes
11/16/06	4838-4844'	4 JSPF	24 holes
11/16/06	4359-4380'	4 JSPF	84 holes



NEWFIELD

State Q-2-9-16

729' FSL & 1945' FWL

SE/SW Section 2-T9S-R16E

Duchesne Co, Utah

API #43-013-33221; Lease #ML: 21839

S. Monument Butte R-2-9-16

Spud Date: 10-9-06
Put on Production: 12-20-06

Initial Production: BOPD,
MCFD, BWPD

GL: 5511' KB: 5523'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24 #
LENGTH: 7 jts (311')
DEPTH LANDED: 322.85' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

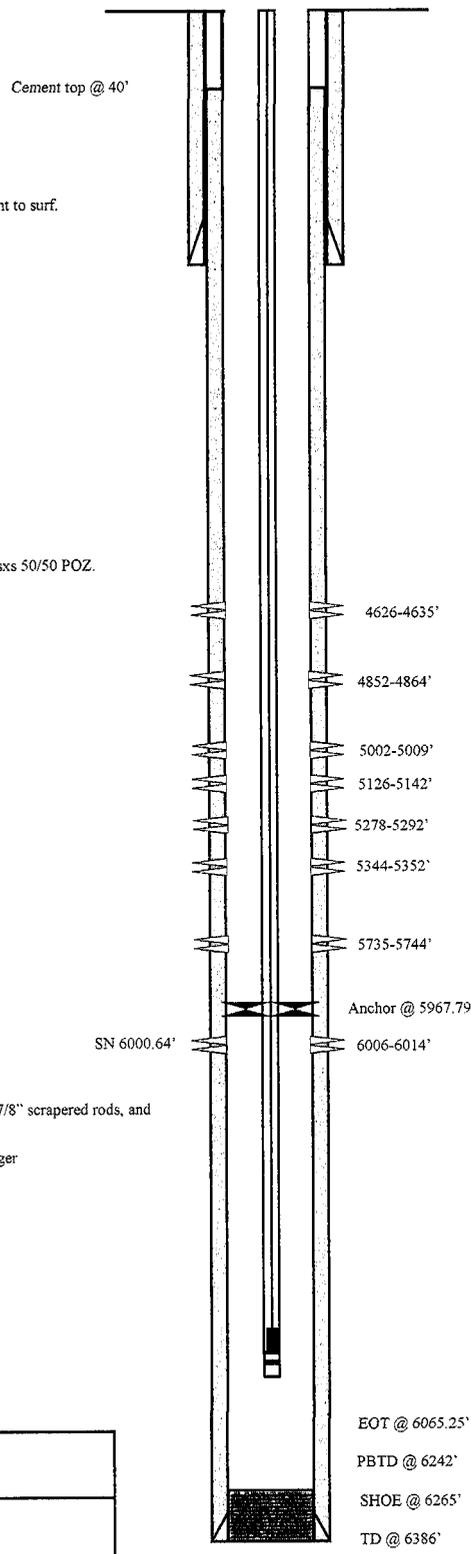
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts (6252.58')
DEPTH LANDED: 6265.83' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 40'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 190 jts (5955.79')
TUBING ANCHOR: 5567.79'
NO. OF JOINTS: 1 jts (30.05')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6000.64'
NO. OF JOINTS: 2 jts (63.06')
TOTAL STRING LENGTH: EOT @ 6065.25'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
SUCKER RODS: 1-8", 1-6", 1-2" X 7/8" ponies, 235- 7/8" scraped rods, and 4-1 1/2 weight rods.
PUMP SIZE: 2-1/2" x 1-3/4" x 20' RHAC w/SM plunger
STROKE LENGTH: 124"
PUMP SPEED, SPM: 5.3 SPM



FRAC JOB

11-21-06	6006-6014'	Frac CP5 sands as follows: 36382# 20/40 sand in 441 bbls Lightning 17 frac fluid. Treated @ avg press of 1845 psi w/avg rate of 24.7 BPM. ISIP 1670 psi. Calc flush: 6004 gal. Actual flush: 5498 gal.
11-21-06	5735-5744'	Frac CP1 sands as follows: 23722# 20/40 sand in 367 bbls Lightning 17 frac fluid. Treated @ avg press of 1737 psi w/avg rate of 24.6 BPM. ISIP 1700 psi. Calc flush: 5733 gal. Actual flush: 5229 gal.
11-21-06	5278-5352'	Frac A1, & A3 sands as follows: 100559# 20/40 sand in 726 bbls Lightning 17 frac fluid. Treated @ avg press of 2104 psi w/avg rate of 24.8 BPM. ISIP 2350 psi. Calc flush: 5276 gal. Actual flush: 4771 gal.
11-21-06	5126-5142'	Frac B2 sands as follows: 60028# 20/40 sand in 487 bbls Lightning 17 frac fluid. Treated @ avg press of 1993 w/ avg rate of 24.5 BPM. ISIP 2130 psi. Calc flush: 5124 gal. Actual flush: 4662 gal.
11-21-06	5002-5009'	Frac C sands as follows: 19116# 20/40 sand in 281 bbls Lightning 17 frac fluid. Treated @ avg press of 2417 w/ avg rate of 24.3 BPM. ISIP 2300 psi. Calc flush: 5000 gal. Actual flush: 4536 gal.
11-22-06	4852-4864'	Frac D1 sands as follows: 45573# 20/40 sand in 428 bbls Lightning 17 frac fluid. Treated @ avg press of 2073 w/ avg rate of 24.2 BPM. ISIP 2180 psi. Calc flush: 4850 gal. Actual flush: 4347 gal.
11-22-06	4626-4635'	Frac PB11 sands as follows: 34928# 20/40 sand in 311 bbls Lightning 17 frac fluid. Treated @ avg press of 2512 w/ avg rate of 24.4 BPM. ISIP 2180 psi. Calc flush: 4624 gal. Actual flush: 2365 gal.
8/17/07		Pump Change. Updated rod & tubing detail.

PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
11-13-06	6006-6014'	4 JSPF	32 holes
11-21-06	5735-5744'	4 JSPF	36 holes
11-21-06	5344-5352'	4 JSPF	32 holes
11-21-06	5278-5292'	4 JSPF	56 holes
11-21-06	5126-5142'	4 JSPF	64 holes
11-21-06	5002-5009'	4 JSPF	28 holes
11-21-06	4852-4864'	4 JSPF	48 holes
11-22-06	4626-4635'	4 JSPF	36 holes

EOT @ 6065.25'
PBTD @ 6242'
SHOE @ 6265'
TD @ 6386'

NEWFIELD

S Monument Butte R-2-9-16

2000' FSL & 1985' FEL
NW/SE Section 2-T9S-R16E
Duchesne Co, Utah
API # 43-013-33220; Lease # ML-21839

S. Monument Butte S-2-9-16

Spud Date: 10-16-06
 Put on Production: 12-15-06
 GL: 5511' KB: 5523'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (311.39')
 DEPTH LANDED: 323.24' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (6236.08')
 DEPTH LANDED: 6249.33' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 88'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 170 jts (5302.14')
 TUBING ANCHOR: 5314.14' KB
 NO. OF JOINTS: 1 jts (31.60')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5348.54' KB
 NO. OF JOINTS: 2 jts (63.36')
 TOTAL STRING LENGTH: EOT @ 5413.45' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
 SUCKER RODS: 1-8", 1-6", 2-4" x 7/8 pony rods, 100- 7/8" scraped rods, 4 - 1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-3/4" x 20' RHAC w/SM plunger
 STROKE LENGTH: 124"
 PUMP SPEED, SPM: 5.5 SPM

FRAC JOB

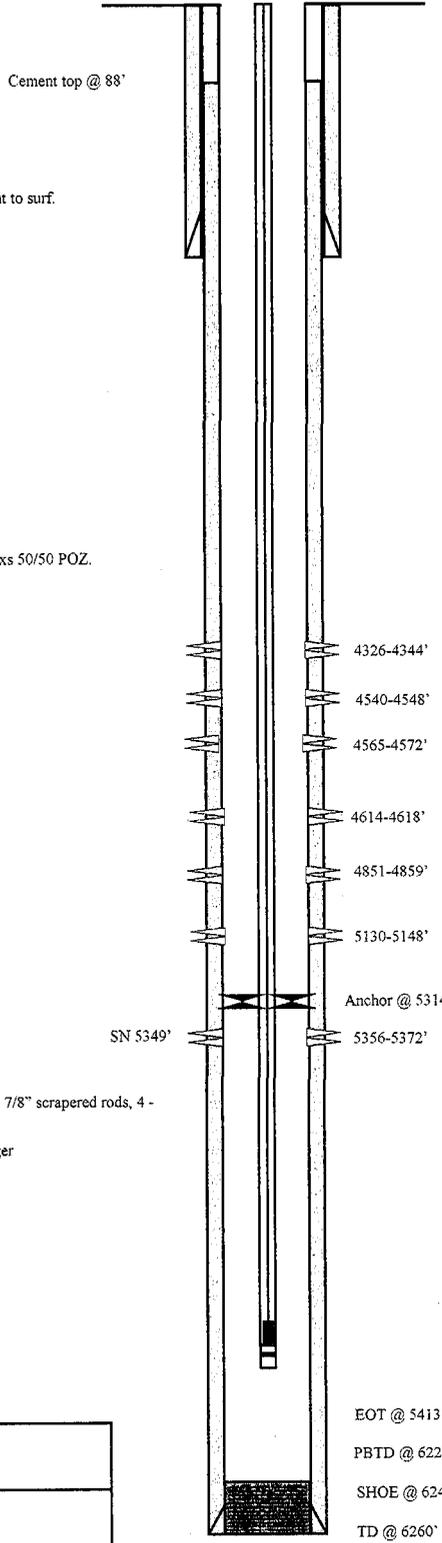
11-29-06 5356-5372' **Frac A3 sands as follows:**
 80166# 20/40 sand in 612 bbls Lightning 17 frac fluid. Treated @ avg press of 1935 psi w/avg rate of 24.9 BPM. ISIP 2150 psi. Calc flush: 5354 gal. Actual flush: 4851 gal.

11-29-06 5130-5148' **Frac B2 sands as follows:**
 80287# 20/40 sand in 603 bbls Lightning 17 frac fluid. Treated @ avg press of 1910 psi w/avg rate of 25 BPM. ISIP 2200 psi. Calc flush: 5128 gal. Actual flush: 4624 gal.

11-29-06 4851-4859' **Frac D1 sands as follows:**
 24904# 20/40 sand in 329 bbls Lightning 17 frac fluid. Treated @ avg press of 1935 psi w/avg rate of 25 BPM. ISIP 1920 psi. Calc flush: 4849 gal. Actual flush: 4343 gal.

11-29-06 4540-4618' **Frac PB10. & PB11 sands as follows:**
 65292# 20/40 sand in 506 bbls Lightning 17 frac fluid. Treated @ avg press of 2210 w/ avg rate of 25 BPM. ISIP 2550 psi. Calc flush: 4538 gal. Actual flush: 4032 gal.

11-29-06 4326-4344' **Frac GB6 sands as follows:**
 85183# 20/40 sand in 596 bbls Lightning 17 frac fluid. Treated @ avg press of 1965 w/ avg rate of 25 BPM. ISIP 2160 psi. Calc flush: 4324 gal. Actual flush: 4200 gal.



PERFORATION RECORD

Date	Interval	Tool	Holes
11-21-06	5356-5372'	4 JSPF	64 holes
11-29-06	5130-5148'	4 JSPF	72 holes
11-29-06	4851-4859'	4 JSPF	32 holes
11-29-06	4614-4618'	4 JSPF	16 holes
11-29-06	4565-4572'	4 JSPF	28 holes
11-29-06	4540-4548'	4 JSPF	32 holes
11-29-06	4326-4344'	4 JSPF	72 holes

NEWFIELD

S. Monument Butte S-2-9-16

748' FSL & 687' FEL

SE/SE Section 2-T9S-R16E

Duchesne Co, Utah

API # 43-013-33219; Lease # ML-21839

Attachment E - 12

South Wells Draw #14-2-9-16

Spud Date: 5/27/2000
 Put on Production: 6/05/2000
 GL: 5547' KB: 5557'

Initial Production: 199 BOPD,
 248 MCFD, 3 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 3-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (30.71")
 DEPTH LANDED: 305.71'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sxs Class "G" cmt,

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (5800.39')
 DEPTH LANDED: 5798'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 265 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 170 jts (5257.71')
 TUBING ANCHOR: 5267.71' KB
 NO. OF JOINTS: 1 jts. (30.61')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5301.12' KB
 NO. OF JOINTS: 2 jts. (.61.55')
 TOTAL STRING LENGTH: EOT @ 5364.22' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1 3/4" x 8' pony rods, 129- 3/4" scrappered rods, 36- 3/4" slick rods, 40- 3/4" scrappered rods, 6- 1 1/2" weight rods
 PUMP SIZE: 2-1/2" x 1-3/4" x 12' x 15' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5.5

FRAC JOB

5/23/00 5282'-5290' **Frac A sandS as follows:**
 75,200# 20/40 sand in 477 bbls Viking 1-25 Fluid. Perfs brk back @ 2770 psi. Treated @ avg press of 1500 psi w/ avg rate of 28 BPM. ISIP - 1960 psi, 5 min - 1625 psi. RD BJ. Flow back A sd frac on 12/64 choke for 3 hrs & died. Rec 99 BTF

5/25/00 5061'-5094' **Frac B sand as follows:**
 3000 gals of Viking 1-25 pad, 75,200 lbs white 20/40 sand in 11,000 gals Viking 1-25 fluid. 5040 gals flush. Broke down at 2650 psi. 1600 psi avg. ISIP 2150 psi. 5 min 1839 psi. 477 total bbls pumped. RD BJ. Flow frac back @ .6 bpm avg rate. 54 bbls in 1.5 hrs.

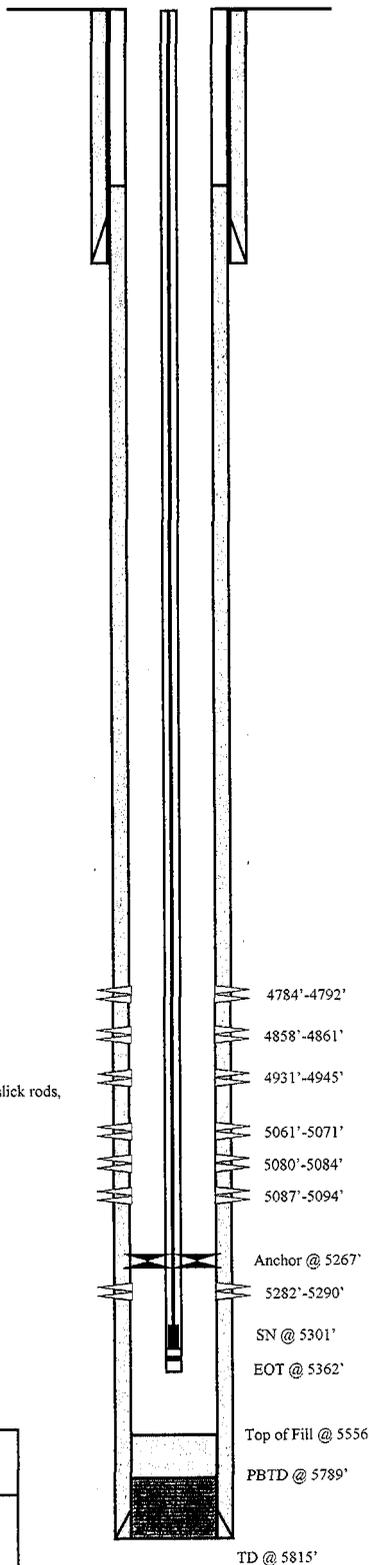
5/30/00 4931'-4945' **Frac C sand as follows:**
 72,057# 20/40 sd in 430 bbls Viking I-25 fluid. Hole filled w/114 bbls. Perfs broke dn @ 1970 psi. Treated @ avg rate of 26.8 BPM w/ avg press of 2500 psi. Screened out w/ 8.5# sd on perfs w/3822 gals flushed (1104 gals short of top perf). ISIP 3320#, 5 min 2651#. RD BJ. Flowback frac on 12/64" chk for 2 hrs & died. Rec 50 BTF

6/01/00 4784'-4861' **Frac D-1 sand as follows:**
 78,043# 20/40 sand in 484 bbls Viking I-25 fluid. Hole filled w/110 bbls. Perfs broke dn @ 2644 psi. Treated @ avg rate of 29 BPM w/avg press of 1800 psi. ISIP: 2010 psi, 5-min: 1883 psi. RD BJ. Flowback frac on 12/64" chk for 3 hrs and died. Rec 110 BTF

3/07/03 Pump change. Updated rod and tubing detail.
 2-23-06 Pump change. Updated rod and tubing detail.
 09/08/06 Pump Change. Update rod and tubing details.

PERFORATION RECORD

Date	Depth Range	Perforations	Holes
5/22/00	5282'-5290'	4 JSPF	32 holes
5/24/00	5061'-5071'	4 JSPF	40 holes
5/24/00	5080'-5084'	4 JSPF	16 holes
5/24/00	5087'-5094'	4 JSPF	28 holes
5/26/00	4931'-4945'	4 JSPF	56 holes
5/31/00	4784'-4792'	4 JSPF	32 holes
5/31/00	4858'-4861'	4 JSPF	12 holes



NEWFIELD

South Wells Draw #14-2-9-16
 725 FSL 1980 FWL
 SE/SW Section 2-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32128; Lease #ML-21839

Spud Date: 4/22/2000
 Put on Production: 6/05/2000
 Put on Injection: 5/27/2003
 GL: 5527' KB: 5537'

Monument Butte State #15-2-9-16

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (30.71")
 DEPTH LANDED: 307.31'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sxs Class "G" cmt,

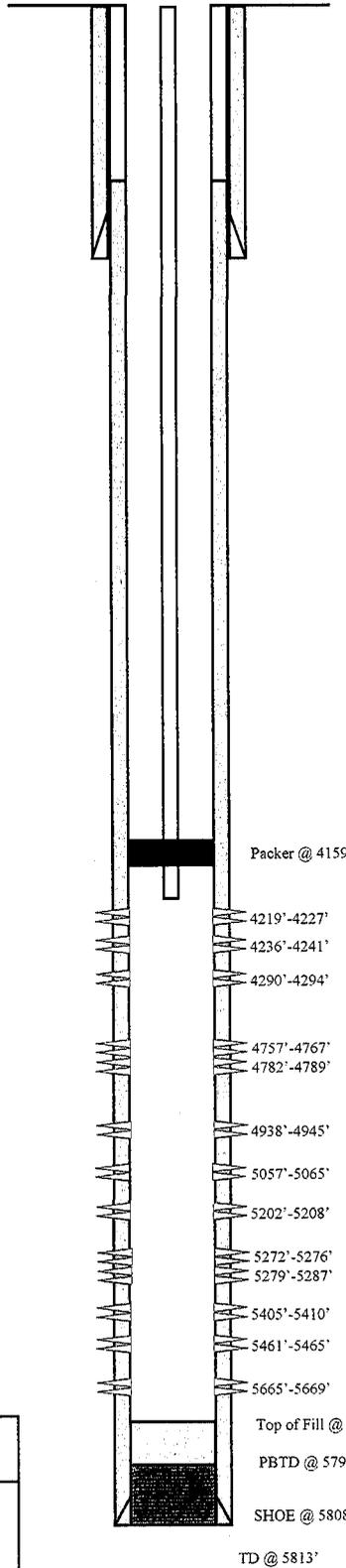
PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 11.6#
 LENGTH: 136 jts. (5810.87')
 DEPTH LANDED: 5808.47'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sk Prem. Lite II mixed & 500 sxs 50/50 POZ.
 CEMENT TOP AT: 217' per CBL

TUBING

SIZE/GRADE/WT.: 2-3/8" / J-55 / 4.7#
 NO. OF JOINTS: 129 jts (4141.48')
 SEATING NIPPLE: 2-3/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 4158.93'
 SN LANDED AT: 4151'

Injection Wellbore Diagram



FRAC JOB

5/22/00 5202'-5287' **Frac A-1 & 3 sand as follows:**
 75,000# 20/40 sand in 412 bbls Viking 1-25 Fluid. Perfs brk back @ 2520 psi @ 5.5 BPM. Treated @ avg press of 2300 psi w/ avg rate of 30 BPM. ISIP - 2900 psi, 5 min - 2060 psi. RD BJ. Flow back A sd frac on 12/64 choke for 1 hr & died. Rec 16 BTF

5/25/00 5057'-5065' **Frac B-2 sand as follows:**
 3000 glas of Viking 1-25 pad, 54,020 lbs white 20/40 sand in 8000 gals Viking 1-25 fluid. 3234 gals flush. 3801 psi break down. 2000 psi avg. 27 bmp max, 27 bmp avg. ISP 2350 psi. 5 min 2174 psi. 352 total bbls pumped. RD BJ Services. Flow frac back @ 1/4 bmp avg rate. 45 bbls in 3 hrs.

5/30/00 4938'-4945' **Frac C sand as follows:**
 54,239# 20/40 sd in 330 bbls Viking I-25 fluid. Hole filled w/ 60 bbls. Perfs broke dn @ 2260 psi. Treated @ avg rate of 24.4 BPM w/ avg press of 2100 psi. Screened out w/ 8.5# sd on perfs w/ 2352 gals flushed (862 gals short of top perf). Est 49,622 # sd in formation & 4617# sd left in csg. RD BJ. Flowback frac on 12/64" chk for 1 hr & died. Rec 18 BTF

6/01/00 4757'-4789' **Frac D-1 sand as follows:**
 54,010# 20/40 sand in 323 bbls Viking 1-25 fluid. Hole filled w/ 67 bbls. Perfs broke dn @ 3388 psi. Treated @ avg rate of 29.4 BPM w/ avg press of 2000 psi. ISIP: 2080 psi, 5-min: 1951 psi. RD BJ. Flowback frac on 12/64" chk for 2 hrs and died. Rec 94 BTF

5/23/03 Conversion to Injection Well. Update tubing detail.

PERFORATION RECORD

Date	Interval	Tool	Holes
5/22/00	5279'-5287'	4 JSPF	32 holes
5/22/00	5272'-5276'	4 JSPF	16 holes
5/22/00	5202'-5208'	4 JSPF	24 holes
5/24/00	5057'-5065'	4 JSPF	32 holes
5/26/00	4938'-4945'	4 JSPF	28 holes
5/31/00	4757'-4767'	4 JSPF	40 holes
5/31/00	4782'-4789'	4 JSPF	28 holes
5/22/03	4219'-4227'	4 JSPF	40 holes
5/22/03	4236'-4241'	4 JSPF	40 holes
5/22/03	4290'-4294'	4 JSPF	28 holes
5/22/03	5405'-5410'	4 JSPF	20 holes
5/22/03	5461'-5465'	4 JSPF	16 holes
5/22/03	5665'-5669'	4 JSPF	16 holes

Inland Resources Inc.
 Monument Butte State #15-2-9-16
 778 FSL & 1996 FEL
 SW/SE Section 2-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31932; Lease #ML-21839

Monument Butte State #16-2-9-16

Spud Date: 8/2/96

Initial Production: 55 BOPD,
80 MCFPD, 14 BWPD

Put on Production: 10/28/96

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (292.34')
DEPTH LANDED: 291.24' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium Plus cmt, est 3 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (5849.89')
DEPTH LANDED: 5847.89'
HOLE SIZE: 7-7/8"
CEMENT DATA: 480 sks Hibond mixed & 375 sks thixotropic
CEMENT TOP AT: 496' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 161 jts. (5012.03')
NO. OF JOINTS: 8 jts. (256.80')
TUBING ANCHOR: 2.8" (5282.83')
NO. OF JOINTS: 1 jt. (32.58')
SEATING NIPPLE: 1.10'
SN LANDED AT: 5318.21' KB
NO OF JOINTS: 1 jt. (32.52')
TOTAL STRING LENGTH: (EOT @ 5340.14')

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars, 21 3/4' guided rods (top 11 new), 85 3/4' plain rods, 100 3/4" guided rods, 1-4" x 3/4" pony rods
PUMP SIZE: 2-1/2" x 1-1/2" RHAC pump
STROKE LENGTH: 53"
PUMP SPEED, SPM: 4 SPM

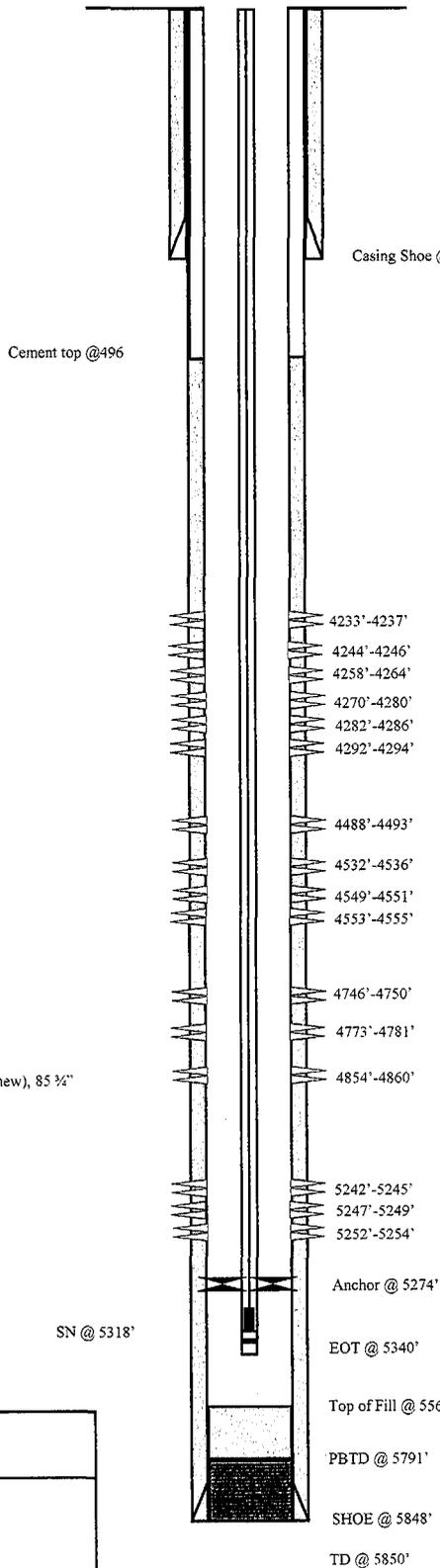
FRAC JOB

10/18/96 5242'-5254' **Frac A-3 sand as follows:**
73,000# of 20/40 sand in 446 bbls of Delta Frac fluid. Breakdown @ 4000 psi. Treated @ avg rate of 20 bpm w/avg press of 2350 psi. ISIP-2418 psi, 5-min 2358 psi. Flowback on 12/64" ck for 2-1/2 hours and died.

10/21/96 4746'-4860' **Frac D-1 and D-3 zones as follows:**
81,500# of 20/40 sand in 454 bbls of Delta Frac fluid. Breakdown @ 1710 psi. Treated @ avg rate of 27.5 bpm w/avg press of 2300 psi. ISIP-2951 psi, 5-min 2475 psi. Flowback on 12/64" ck for 4 hours and died.

10/23/96 4532'-4555' **Frac PB-10 zone as follows:**
73,000# of 20/40 sand in 334 bbls of Delta Frac fluid. Well screened out w/3282 gal left in flush. Placed est 51,250# of sand into formation. Breakdown @ 2950 psi. Treated @ avg rate of 18.5 bpm w/avg press of 2100 psi. ISIP-3650 psi, 5-min 1328 psi. Flowback on 12/64" ck, rec 42 bbls sand laden fluid.

10/7/02 4233'-4493' **Frac PB-10 and GB-4 sands as follows:**
100,800# of 20/40 white mesh sand in 411 bbls Viking I-25 fluid. Treated @ avg. pressure of 1940 psi w/avg. rate of 24.8 BPM. ISIP 2350 psi. Calc. flush 4233 gal. Actual flush: 4158 gal.



03/11/03 **Parted rods.**
10/15/05 **Tubing Leak.** Detail tubing and rod Update.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
10/17/96	5242'-5245'	4 JSFP	12 holes
10/17/96	5247'-5249'	4 JSFP	8 holes
10/17/96	5252'-5254'	4 JSFP	8 holes
10/19/96	4746'-4750'	4 JSFP	16 holes
10/19/96	4773'-4781'	4 JSFP	32 holes
10/19/96	4854'-4860'	4 JSFP	24 holes
10/22/96	4532'-4536'	4 JSFP	16 holes
10/22/96	4549'-4551'	4 JSFP	8 holes
10/22/96	4553'-4555'	4 JSFP	8 holes
10/5/02	4488'-4493'	4 JSFP	20 holes
10/5/02	4292'-4294'	4 JSFP	8 holes
10/5/02	4282'-4286'	4 JSFP	16 holes
10/5/02	4270'-4280'	4 JSFP	40 holes
10/5/02	4258'-4264'	4 JSFP	24 holes
10/5/02	4244'-4246'	4 JSFP	8 holes
10/5/02	4233'-4237'	4 JSFP	16 holes

NEWFIELD

Monument Butte State #16-2-9-16
 740 FSL & 664 FEL
 SESE Section 2-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31510; Lease #ML-21839

Jonah Federal #2-11-9-16

Spud Date: 9/13/00
 Put on Production: 11/06/00
 GL: 5546' KB: 5556'

Initial Production: 104 BOPD,
 103 MCFD, 5 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (286.55')
 DEPTH LANDED: 293'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 155 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 132 jts. (5599.54')
 DEPTH LANDED: 5595.54'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sx Prem. Lite II mixed & 400 sx 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 170 jts (5313.65')
 TUBING ANCHOR: 5323.65' KB
 NO. OF JOINTS: 1 jt (32.62')
 SEATING NIPPLE: 2-3/8" (1.10')
 SN LANDED AT: 5359.07' KB
 NO. OF JOINTS: 2 jts (62.65')
 TOTAL STRING LENGTH: EOT @ 5423.27' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6 1-1/2" weight rods, 30 -3/4" scraped rods, 88-3/4" plain rods, 89-3/4" scraped rods, and 1-8', 1-6' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15 1/2" RHAC
 STROKE LENGTH: 64"
 PUMP SPEED, SPM: 4 SPM

FRAC JOB

11/01/00 5360'-5369' **Frac LoDC sands as follows:**
 45,000# 20/40 sand in 346 bbls Viking I-25 fluid. Treated @ avg press of 2500 psi w/ avg rate of 25 BPM. ISIP - 2640 psi. Calc. flush: 5360 gal. Actual flush: 5292 gal.

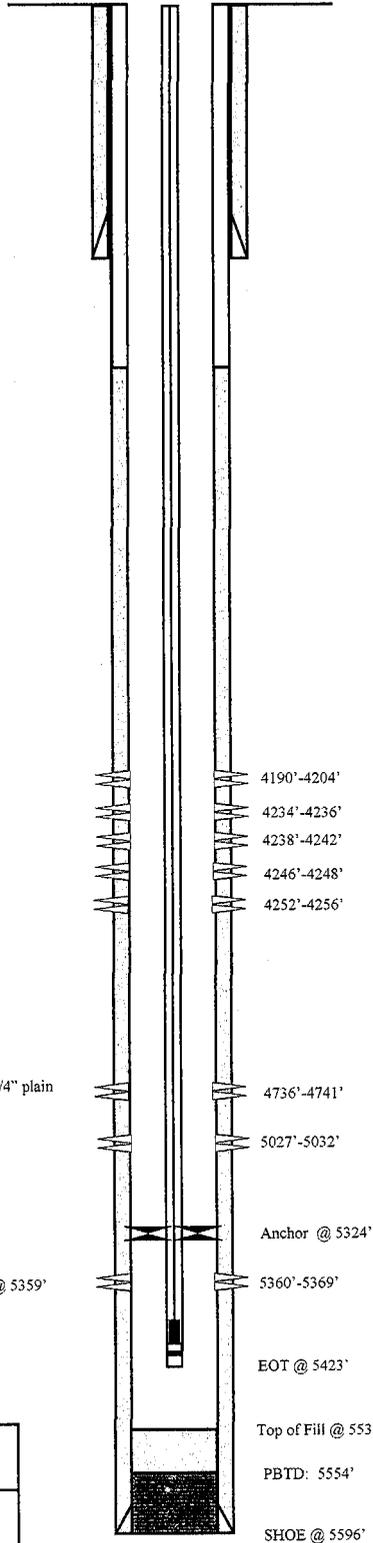
11/01/00 5027'-5032' **Frac B2 sands as follows:**
 25,800# 20/40 sand in 227 bbls Viking I-25 fluid. Treated @ avg press of 2400 psi w/avg rate of 25 BPM. ISIP 2000 psi. Calc. flush: 5027 gal. Actual flush: 4956 gal.

11/01/00 4736'-4741' **Frac D1 sands as follows:**
 28,120# 20/40 sand in 288 bbls Viking I-25 fluid. Treated @ avg press of 2200 psi w/avg rate of 25.5 BPM. ISIP 2200 psi. Calc. flush: 4736 gal. Actual flush: 4662 gal.

10/31/02 4190'-4256' **Frac GB4 and GB6 sands as follows:**
 81,949# 20/40 sand in 602 bbls Viking I-25 fluid. Treated @ avg pressure of 1925 psi w/avg rate of 25 BPM. ISIP 2080 psi. Calc. flush: 4190. Actual flush: 4116.

12/23/05 Tubing leak. Update rod and tubing details.

12-18-07 Parted rods. Updated rod & tubing details.



PERFORATION RECORD

Date	Interval	JSPF	Holes
11/01/00	5360'-5269'	4 JSPF	36 holes
11/01/00	5027'-5032'	4 JSPF	20 holes
11/01/00	4736'-4741'	4 JSPF	20 holes
10/30/02	4252'-4256'	4 JSPF	16 holes
10/30/02	4246'-4248'	4 JSPF	8 holes
10/30/02	4238'-4242'	4 JSPF	16 holes
10/30/02	4234'-4236'	4 JSPF	8 holes
10/30/02	4190'-4204'	4 JSPF	56 holes

NEWFIELD

Jonah Federal #2-11-9-16

492 FNL & 2075 FWL

NW/NE Section 11-T9S-R16E

Duchesne Co, Utah

API #43-013-32158; Lease #UTU-096550

West Coast Region
5125 Boylan Street
Bakersfield, CA 83308
(661) 325-4138
Lab Team Leader - Sheila Hernandez
(432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	31706
Region:	WESTERN REGION	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	43428
Lease/Platform:	MONUMENT BUTTE FEDERAL	Analysis ID #:	79475
Entity (or well #):	10-2-9-16	Analysis Cost:	\$80.00
Formation:	UNKNOWN		
Sample Point:	WELLHEAD		

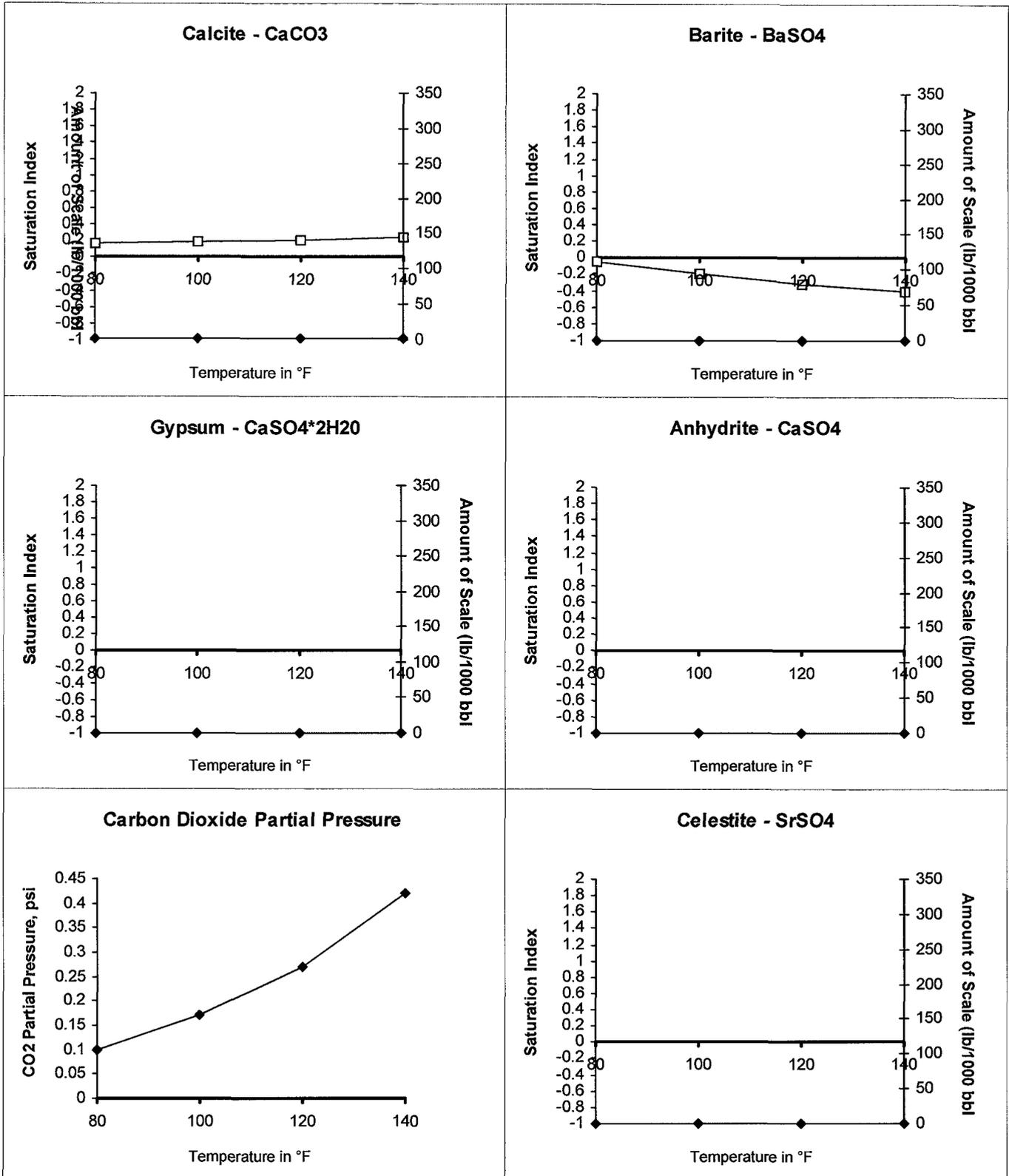
Summary		Analysis of Sample 43428 @ 75 °F					
Sampling Date:	02/19/08	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	02/26/08	Chloride:	2925.0	82.5	Sodium:	2337.5	101.68
Analyst:	LISA HAMILTON	Bicarbonate:	1211.0	19.85	Magnesium:	2.5	0.21
TDS (mg/l or g/m3):	6495.5	Carbonate:	0.0	0.	Calcium:	6.0	0.3
Density (g/cm3, tonne/m3):	1.004	Sulfate:	3.0	0.06	Strontium:	0.9	0.02
Anion/Cation Ratio:	0.9999999	Phosphate:			Barium:	3.5	0.05
Carbon Dioxide:		Borate:			Iron:	0.5	0.02
Oxygen:		Silicate:			Potassium:	5.5	0.14
Comments:		Hydrogen Sulfide:			Aluminum:		
		pH at time of sampling:			Chromium:		
		pH at time of analysis:		8.18	Copper:		
		pH used in Calculation:		8.18	Lead:		
					Manganese:	0.060	0.
					Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite CaCO ₃		Gypsum CaSO ₄ *2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		CO ₂ Press
		Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	psi
80	0	0.16	1.39	-4.69	0.00	-4.76	0.00	-3.74	0.00	-0.05	0.00	0.1
100	0	0.18	1.74	-4.70	0.00	-4.70	0.00	-3.73	0.00	-0.20	0.00	0.17
120	0	0.21	1.74	-4.71	0.00	-4.63	0.00	-3.70	0.00	-0.32	0.00	0.27
140	0	0.24	2.09	-4.70	0.00	-4.53	0.00	-3.66	0.00	-0.41	0.00	0.42

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.
 Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.
 Note 3: The reported CO₂ pressure is actually the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.

Scale Predictions from Baker Petrolite

Analysis of Sample 43428 @ 75 °F for NEWFIELD EXPLORATION, 02/26/08



Attachment F 3 of 4

West Coast Region
 5125 Boylan Street
 Bakersfield, CA 93308
 (661) 325-4138
 Lab Team Leader - Sheila Hernandez
 (432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	31706
Region:	WESTERN REGION	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	409372
Lease/Platform:	MONUMENT BUTTE FEDERAL	Analysis ID #:	78567
Entity (or well #):	INJECTION SYSTEM	Analysis Cost:	\$80.00
Formation:	UNKNOWN		
Sample Point:	TRIPLEX SUCTION		

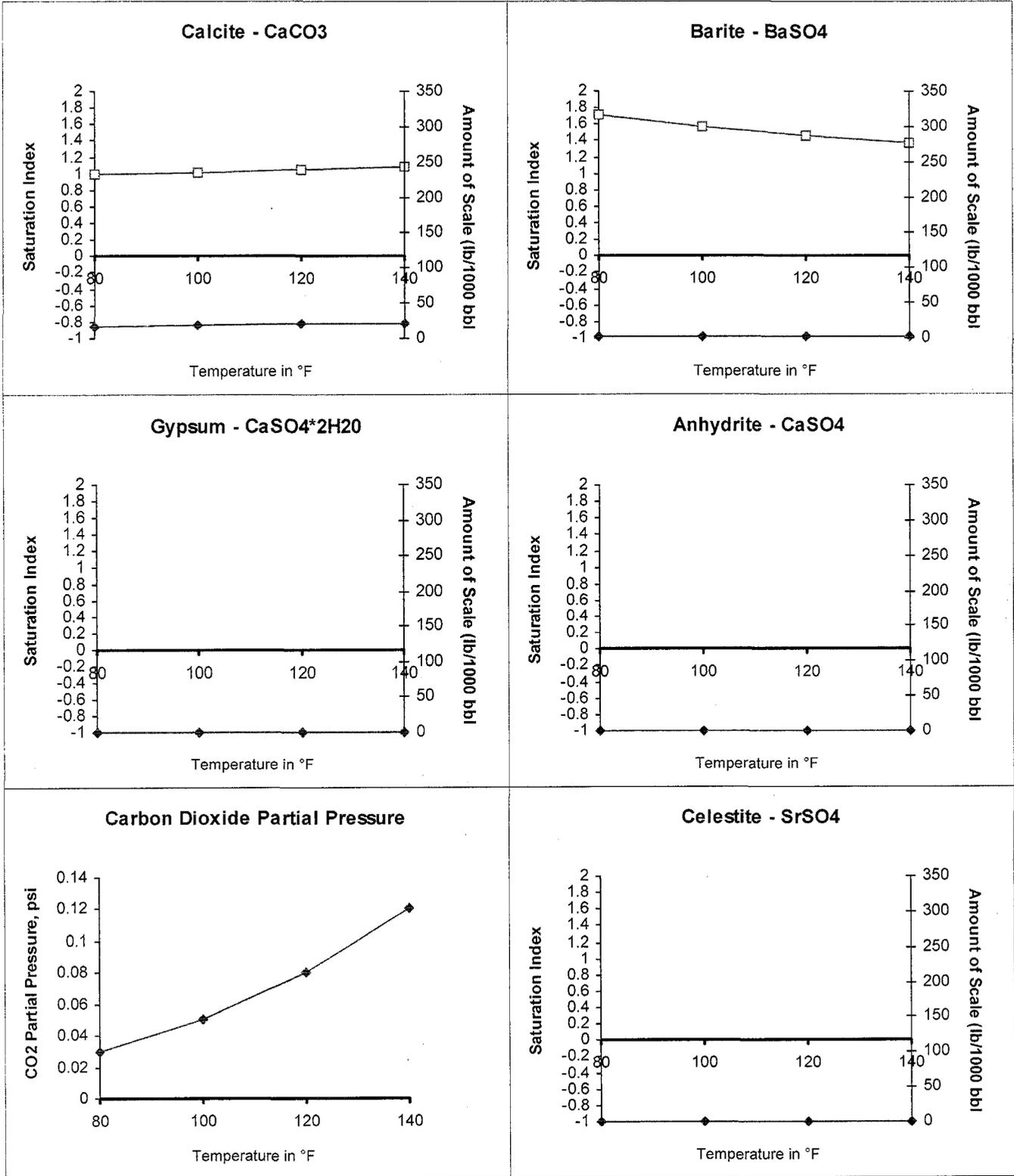
Summary		Analysis of Sample 409372 @ 75 °F					
Sampling Date:	01/21/08	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	01/25/08	Chloride:	1529.0	43.13	Sodium:	1199.3	52.17
Analyst:	STACEY SMITH	Bicarbonate:	577.0	9.46	Magnesium:	18.0	1.48
TDS (mg/l or g/m3):	3497	Carbonate:	34.0	1.13	Calcium:	34.0	1.7
Density (g/cm3, tonne/m3):	1.002	Sulfate:	92.0	1.92	Strontium:	2.0	0.05
Anion/Cation Ratio:	1.0000003	Phosphate:			Barium:	5.0	0.07
Carbon Dioxide:		Borate:			Iron:	0.1	0.
Oxygen:		Silicate:			Potassium:	6.5	0.17
Comments:		Hydrogen Sulfide:			Aluminum:		
		pH at time of sampling:			Chromium:		
		pH at time of analysis:		8.48	Copper:		
		pH used in Calculation:		8.48	Lead:		
					Manganese:	0.050	0.
					Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite CaCO ₃		Gypsum CaSO ₄ *2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		CO ₂ Press
		Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	
°F	psi											psi
80	0	1.00	17.46	-2.30	0.00	-2.37	0.00	-1.78	0.00	1.71	2.79	0.03
100	0	1.02	18.86	-2.31	0.00	-2.31	0.00	-1.76	0.00	1.57	2.79	0.05
120	0	1.05	20.26	-2.30	0.00	-2.23	0.00	-1.73	0.00	1.46	2.79	0.08
140	0	1.08	21.66	-2.29	0.00	-2.12	0.00	-1.69	0.00	1.37	2.79	0.12

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.
 Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.
 Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually nearly the same as the CO2 partial pressure.

Scale Predictions from Baker Petrolite

Analysis of Sample 409372 @ 75 °F for NEWFIELD EXPLORATION, 01/25/08



Attachment "G"

**Monument Butte 10-2-9-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5689	5700	5695	2223	0.82	2186
4813	4822	4818	2526	0.96	2495
4533	4537	4535	3860	1.28	3831
4272	4314	4293	2180	0.94	2152
5303	5330	5317	2007	0.81	1973
4974	4981	4978	1876	0.81	1844
				Minimum	<u><u>1844</u></u> ←

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (Frac\ Grad - (0.433 * 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$Frac\ Gradient = (ISIP + (0.433 * Top\ Perf.)) / Top\ Perf.$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



AH Hammer 4-1
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DAILY COMPLETION REPORT

WELL NAME Monument Butte Fed 10-2 Report Date 2/5/97 Completion Day 2
 Present Operation Frac "CP" sd Rig Basin #2

WELL STATUS

Surf Csg: 8-5/8 @ 307 KB Liner @ Prod Csg 5-1/2 @ 5894 Csg PBDT 5858
 Tbg: Size 2-7/8 Wt 6.5 Grd M-50 Pkr/EOT @ BP/Sand PBDT:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP	5689-5700'	4/44			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 2/4/97 SITP: 0 SICIP: 0

RU Western Atlas & PERF "CP" SD @ 5689-5700' W/4 JSPF. TIH w/tbg to 5830'. RU swb. IFL @ 5100', made 5 runs, rec 13 BW, FFL @ 5750'. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	<u>0</u>	Starting oil rec to date	<u>0</u>
Fluid lost/recovered today	<u>0</u>	Oil lost/recovered today	<u>0</u>
Ending fluid to be recovered	<u>0</u>	Cum oil recovered	<u>0</u>
IFL <u>5100</u> FFL <u>5750</u> FTP <u> </u>		Choke <u> </u> Final Fluid Rate <u> </u>	Final oil cut <u> </u>

STIMULATION DETAIL

Base Fluid used: Job Type:
 Company:
 Procedure:

COSTS

Basin-rig	<u>568</u>
BOP	<u>140</u>
Tanks	<u>75</u>
Perfs	<u>1,700</u>
IPC-supervision	<u>200</u>

Max TP Max Rate Total fluid pmpd:
 Avg TP Avg Rate Total Prop pmpd:
 ISIP 5 min 10 min 15 min

Completion Supervisor: Brad Mecham

DAILY COST: \$2,683
 TOTAL WELL COST: \$165,754



A Hachmet 9-1
2 of 6

DAILY COMPLETION REPORT

WELL NAME Monument Butte Fed 10-2 **Report Date** 2/6/97 **Completion Day** 3
Present Operation Perf "D" sd **Rig** Basin #2

WELL STATUS

Surf Csg: 8-5/8 @ 307 KB **Liner** **@** **Prod Csg** 5-1/2 @ 5894 **Csg PBTB** 5858
Tbg: **Size** 2-7/8 **Wt** 6.5 **Grd** M-50 **Pkr/EOT @** **BP/Sand PBTB:**

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
CP	5689-5700'	4/44			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 2/5/97 **SITP:** **SICP:**

RU swb. IFL @ 5500', made 1 run, rec 5 BW, FFL @ 5600'. TOH w/tbg. NU treesaver. RU Halliburton & frac "CP" sd w/112,700# of 20/40 sd in 568 bbls of Boragel. Break dn @ 3720 psi. Treated @ ave rate of 24.1 bpm w/ave press of 1450 psi. ISIP: 2223 psi, 5 min: 1974 psi. Flowback on 12/64" ck for 2 hrs & died. Rec 119 BTF. SIFN. Est 444 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	<u>568</u>	Starting oil rec to date	<u>0</u>
Fluid lost/recovered today	<u>124</u>	Oil lost/recovered today	<u>0</u>
Ending fluid to be recovered	<u>444</u>	Cum oil recovered	<u>0</u>
IFL	<u> </u>	Choke	<u> </u>
FFL	<u> </u>	Final Fluid Rate	<u> </u>
FTP	<u> </u>	Final oil cut	<u> </u>

STIMULATION DETAIL

Base Fluid used: Boragel **Job Type:** Sand Frac
Company: Halliburton
Procedure:
3000 gal pad
1000 gal w/1-5 PPG of 20/40 sd
10000 gal w/5-8 PPG of 20/40 sd
3000 gal w/8-10 PPG of 20/40 sd
1255 gal w/10 PPG of 20/40 sd
Flush w/5600 gal of 10# linear gel

COSTS

Basin-rig	<u>1,183</u>
BOP	<u>140</u>
Tanks	<u>75</u>
HO trk	<u>1,000</u>
Wtr	<u>700</u>
Frac	<u>20,050</u>
Scraper	<u>265</u>
IPC-supervision	<u>200</u>
Flowback-super	<u>100</u>

Max TP 3720 **Max Rate** 25.1 **Total fluid pmpd:** 568 bbls
Avg TP 1450 **Avg Rate** 24.1 **Total Prop pmpd:** 112,700#
ISIP 2223 **5 min** 1974 **10 min** **15 min**
Completion Supervisor: Brad Mecham

DAILY COST: \$23,713
TOTAL WELL COST: \$189,467



Attachment C-1
3 of 6

DAILY COMPLETION REPORT

WELL NAME Monument Butte Fed 10-2 **Report Date** 2/7/97 **Completion Day** 4
Present Operation Frac "D" sd **Rig** Basin #2

WELL STATUS

Surf Csg: 8-5/8 @ 307 KB **Liner** _____ @ _____ **Prod Csg** 5-1/2 @ 5894 **Csg PBDT** 5858
Tbg: **Size** 2-7/8 **Wt** 6.5 **Grd** M-50 **Pkr/EOT @** _____ **BP/Sand PBDT:** 4900

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP	5689-5700'	4/44			
D	4813-22'	4/36			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 2/6/97 **SITP:** 0 **SICP:** 0

Thaw out BOP & wellhead. TIH w/RBP. Set plug @ 4900'. Press test plug to 3000 psi. RU swb. IFL @ sfc, made 10 runs, rec 90 BTF, FFL @ 4200'. TOH w/tbg. RU Western Atlas & PERF "D" SD @ 4813-22' W/4 JSPF. TIH w/tbg to 4870'. RU swb. IFL @ 3900', made 5 runs, rec 15 BTF w/tr of oil, FFL @ 4600'. SIFN. Est 339 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	<u>444</u>	Starting oil rec to date	<u>0</u>
Fluid lost/recovered today	<u>105</u>	Oil lost/recovered today	<u>0</u>
Ending fluid to be recovered	<u>339</u>	Cum oil recovered	<u>0</u>
IFL	<u> </u>	FFL	<u> </u>
	<u> </u>	FTP	<u> </u>
	<u> </u>	Choke	<u> </u>
	<u> </u>	Final Fluid Rate	<u> </u>
	<u> </u>	Final oil cut	<u> </u>

STIMULATION DETAIL

Base Fluid used: _____ **Job Type:** _____
Company: _____
Procedure: _____

COSTS

Basin-rig	<u>1,222</u>
BOP	<u>140</u>
Tanks	<u>75</u>
BV plug	<u>765</u>
Perfs	<u>1,293</u>
IPC-supervision	<u>200</u>
_____	_____
_____	_____

Max TP _____ **Max Rate** _____ **Total fluid pmpd:** _____
Avg TP _____ **Avg Rate** _____ **Total Prop pmpd:** _____
ISIP _____ **5 min** _____ **10 min** _____ **15 min** _____

Completion Supervisor: Brad Mecham

DAILY COST: \$3,695
TOTAL WELL COST: \$193,162



Attachment 9-1
4 of 6

DAILY COMPLETION REPORT

WELL NAME Monument Butte Fed 10-2 **Report Date** 2/8/97 **Completion Day** 5
Present Operation Perf "PB" sd **Rig** Basin #2

WELL STATUS

Surf Csg: 8-5/8 @ 307 KB **Liner** **@** **Prod Csg** 5-1/2 @ 5894 **Csg PBTD** 5858
Tbg: **Size** 2-7/8 **Wt** 6.5 **Grd** M-50 **Pkr/EOT @** **BP/Sand PBTD:**

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
<u>CP</u>	<u>5689-5700'</u>	<u>4/44</u>	<u> </u>	<u> </u>	<u> </u>
<u>D</u>	<u>4813-22'</u>	<u>4/36</u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: 2/7/97 **SITP:** 0 **SICP** 0

RU swb. IFL @ 4400', made 1 run, rec 2 BTF, FFL @ 4500'. TOH w/tbg. RU Halliburton & frac "D" sd w/87,500# of 20/40 sd in 492 bbls of Boragel. Break dn @ 3750 psi. Treated @ ave rate of 23.8 bpm w/ave press of 2100 psi. ISIP: 2526 psi, 5 min: 2537 psi. Flowback on 12/64" ck for 5 hrs & died. Rec 179 BTF. SIFN. Est 650 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	<u>339</u>	Starting oil rec to date	<u>0</u>
Fluid lost/recovered today	<u>311</u>	Oil lost/recovered today	<u>0</u>
Ending fluid to be recovered	<u>650</u>	Cum oil recovered	<u>0</u>
IFL	<u> </u>	Choke	<u> </u>
FFL	<u> </u>	Final Fluid Rate	<u> </u>
FTP	<u> </u>	Final oil cut	<u> </u>

STIMULATION DETAIL

Base Fluid used: Boragel **Job Type:** Sand Frac
Company: Halliburton
Procedure:
3000 gal pad
1000 gal w/1-5 PPG of 20/40 sd
10000 gal w/5-8 PPG of 20/40 sd
1914 gal w/8-9.5 PPG of 20/40 sd
Flush w/4756 gal of 10# linear gel
Cut sd early, well screening out

COSTS

<u>Basin-rig</u>	<u>665</u>
<u>BOP</u>	<u>140</u>
<u>Tanks</u>	<u>75</u>
<u>HO trk</u>	<u>1,000</u>
<u>Frac</u>	<u>19,187</u>
<u>Flowback-super</u>	<u>100</u>
<u>IPC-supervision</u>	<u>200</u>
<u>Wtr</u>	<u>700</u>

Max TP 3750 **Max Rate** 26.8 **Total fluid pmpd:** 492 bbls
Avg TP 2100 **Avg Rate** 23.8 **Total Prop pmpd:** 87,500#
ISIP 2526 **5 min** 2537 **10 min** **15 min**

Completion Supervisor: Brad Mecham

DAILY COST: \$22,067
TOTAL WELL COST: \$215,229



Attached 6-1
5 of 6

DAILY COMPLETION REPORT

WELL NAME Monument Butte Fed 10-2 Report Date 2/9/97 Completion Day 6
Present Operation Frac "PB" sd Rig Basin #2

WELL STATUS

Surf Csg: 8-5/8 @ 307 KB Liner @ Prod Csg 5-1/2 @ 5894 Csg PBD 5858
Tbg: Size 2-7/8 Wt 6.5 Grd M-50 Pkr/EOT @ BP/Sand PBD: 4900/4600

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include CP, D, and PB zones.

CHRONOLOGICAL OPERATIONS

Date Work Performed: 2/8/97 SITP: 0 SICP 0

Thaw out wellhead. TIH w/RBP. Set plug @ 4600'. Press test plug to 3000 psi. RU swb. IFL @ sfc, made 10 runs, rec 86 BTF, FFL @ 4000'. TOH w/RH. RU Western Atlas & PERF "PB" SD @ 4533-37' W/4 JSPF. TIH w/tbg to 4560'. RU swb. IFL @ 3900', made 5 runs, rec 11 BTF, FFL @ 4400'. SIFN. Est 553 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered 650 Starting oil rec to date 0
Fluid lost/recovered today 97 Oil lost/recovered today 0
Ending fluid to be recovered 553 Cum oil recovered 0
IFL FFL FTP Choke Final Fluid Rate Final oil cut

STIMULATION DETAIL

COSTS

Base Fluid used: Job Type:
Company:
Procedure:

Basin-rig 1,259
BOP 140
Tanks 75
Trucking 150
BV plug 765
Perfs 1,225
IPC-supervision 200

Max TP Max Rate Total fluid pmpd:
Avg TP Avg Rate Total Prop pmpd:
ISIP 5 min 10 min 15 min

Completion Supervisor: Brad Mecham

DAILY COST: \$3,814
TOTAL WELL COST: \$219,043



A Hattant 6-1
6 of 6

DAILY COMPLETION REPORT

WELL NAME Monument Butte Fed 10-2 **Report Date** 2/11/97 **Completion Day** 7
Present Operation Pull RBP's **Rig** Basin #2

WELL STATUS

Surf Csg: 8-5/8 @ 307 KB **Liner** _____ @ _____ **Prod Csg** 5-1/2 @ 5894 **Csg PBD** 5858
Tbg: **Size** 2-7/8 **Wt** 6.5 **Grd** M-50 **Pkr/EOT @** _____ **BP/Sand PBD:** _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP	5689-5700'	4/44	_____	_____	_____
D	4813-22'	4/36	_____	_____	_____
PB	4533-37'	4/16	_____	_____	_____
_____	_____	_____	_____	_____	_____

CHRONOLOGICAL OPERATIONS

Date Work Performed: 2/10/97 **SITP:** 50 **SICP:** 250

RU swb. IFL @ 3500', made 1 run, rec 5 BTF (est 4 BW, 1 BO), FFL @ 3600'. TOH w/tbg. NU treesaver. RU Halliburton & frac "PB" sd w/98,400# of 20/40 sd in 529 bbls of Boragel. Break dn @ 3000 psi. Treated @ ave rate of 20 bpm w/ave press of 2450 psi. ISIP: 3860 psi, 5 min: 3794 psi. Flowback on 12/64" ck for 15 min. & died. Rec 8 BTF. SIFN. Est 1070 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	<u>553</u>	Starting oil rec to date	<u>0</u>
Fluid lost/recovered today	<u>517</u>	Oil lost/recovered today	<u>1</u>
Ending fluid to be recovered	<u>1070</u>	Cum oil recovered	<u>1</u>
IFL _____	FFL _____	FTP _____	Choke _____
		Final Fluid Rate	Final oil cut <u>20%</u>

STIMULATION DETAIL

Base Fluid used: Boragel **Job Type:** Sand Frac
Company: Halliburton
Procedure: _____
3000 gal pad
1000 gal w/1-5 PPG of 20/40 sd
9000 gal w/5-8 PPG of 20/40 sd
3000 gal w/8-10 PPG of 20/40 sd
1536 gal w/10 PPG of 20/40 sd
Flush w/4689 gal of 10# linear gel

COSTS

Basin-rig	<u>837</u>
BOP	<u>140</u>
Tanks	<u>75</u>
Wtr	<u>700</u>
HO trk	<u>875</u>
Frac	<u>19,567</u>
Flowback-super	<u>100</u>
IPC-supervision	<u>200</u>

Max TP 4200 **Max Rate** 22.5 **Total fluid pmpd:** 529 bbls
Avg TP 2450 **Avg Rate** 20 **Total Prop pmpd:** 98,400#
ISIP 3860 **5 min** 3794 **10 min** _____ **15 min** _____

Completion Supervisor: Brad Mecham

DAILY COST: \$22,494
TOTAL WELL COST: \$241,537

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4177'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Perforate 4 JSPF @ 344'.
5. Plug #3 Circulate 107 sx Class G Cement down 5 -1/2" casing and up the 5-1/2" x 8-5/8" annulus

The approximate cost to plug and abandon this well is \$35,401.

Monument Butte State #10-2-9-16

Spud Date: 10/6/96
 Put on Production: 2/13/97
 GL: 5515' KB: 5528'

Initial Production: 102 BOPD,
 120 MCFPD, 11 BWPD

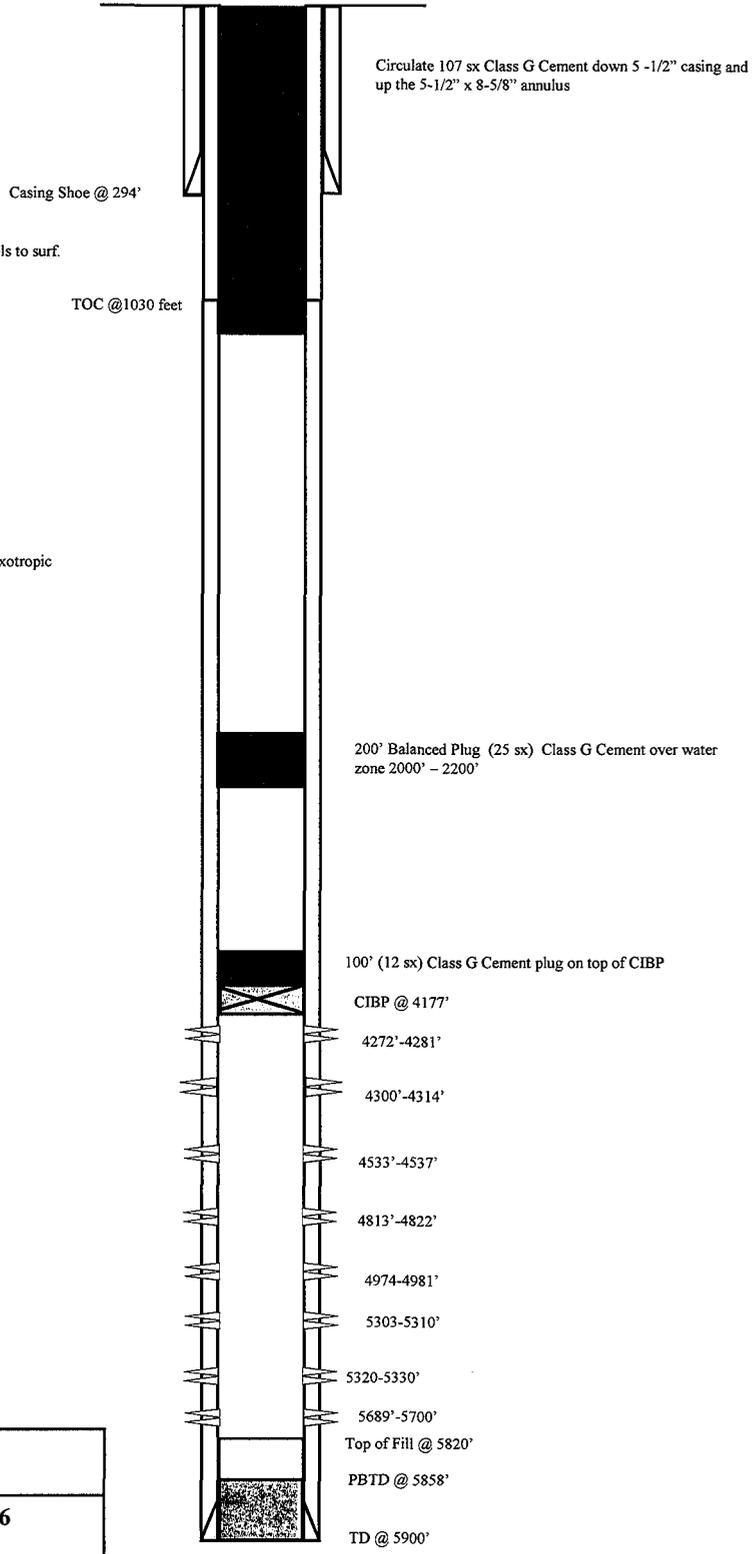
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (294.51')
 DEPTH LANDED: 293.91' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium Plus cmt, est 10 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (5895.61')
 DEPTH LANDED: 5893.61'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 355 sxs Hibond mixed & 340 sxs thixotropic
 CEMENT TOP AT: 1030' per CBL



NEWFIELD

Monument Butte State #10-2-9-16

1980' FSL & 1980' FEL
 NWSE Section 2-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31565; Lease #ML-21839

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTAH STATE ML-21839

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

S MON BUTTE UNIT

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:

OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:

MONUMENT BUTTE ST 10-2

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

9. API NUMBER:

4301331565

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 1980 FSL 1980 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 2, T9S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>10/20/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Change status, put well on location
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 4:00 PM on 10-20-08.

NAME (PLEASE PRINT) Kathy Chapman

TITLE Office Manager

SIGNATURE



DATE 10/24/2008

(This space for State use only)

RECEIVED
OCT 27 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1 TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5 LEASE DESIGNATION AND SERIAL NUMBER UTAH STATE ML-21839
2 NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY		6 IF INDIAN, ALLOTTEE OR TRIBE NAME
3 ADDRESS OF OPERATOR Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7 UNIT or CA AGREEMENT NAME S MON BUTTE UNIT
4 LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL, 1980 FEL		8 WELL NAME and NUMBER: MONUMENT BUTTE ST 10-2
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE, 2, T9S, R16E		9 API NUMBER: 4301331565
		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 09/09/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER - Injection Conversion
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 9/10/08 Dennis Ingram with the State of Utah (DOGDM) was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 9/11/08. On 9/11/08 the csg was pressured up to 1080 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not a State representative available to witness the test.

API # 43-013-31565

NAME (PLEASE PRINT) Callie Duncan TITLE Production Clerk
SIGNATURE _____ DATE 09/19/2008

(This space for State use only)

Daily Activity Report

Format For Sundry

MON BT 10-2-9-16**7/1/2008 To 11/30/2008****9/7/2008 Day: 1****Conversion**

Western #4 on 9/6/2008 - MIRU Western #4. RU HO trk & pump 60 BW dn casing @ 250°F. RD pumping unit & unseat rod pump. Flush tbg & rods W/ 50 BW @ 250°F. Reseat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 5 BW & pressure test to 3000 psi. Retrieve rod string & unseat pump. TOH & LD rod string and pump. Hole became full. Reflushed (circulated) rods 3 more times on TOH. Found 20 worn scraped rods on btm, as well as +/- 50 worn cplgs on slick rods. SIFN.

9/9/2008 Day: 2**Conversion**

Western #4 on 9/8/2008 - ND wellhead & release TA @ 5671'. NU BOP. TOH & talley production tbg. Broke each connection, clean & inspect pins and apply Liquid O-ring to pins. LD btm 50 jts tbg and BHA. Flushed (circulated tbg 4 times total to keep ID clean). MU & TIH W/ injection string as follows: new Weatherford 5 1/2" Arrowset 1-X pkr (W/ W.L. re-entry guide & hardened steel slips), new 2 7/8 SN & 135 jts 2 7/8 8rd 6.5# M-50 tbg. Re-torque each connection on TIH. RU HO trk & pump 10 bbl pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bump pressure several times W/ 150 psi loss in 30 minutes. Repressure tbg to 3000 psi & leave on overnight.

9/10/2008 Day: 3**Conversion**

Western #4 on 9/9/2008 - Check tbg pressure--@ 2650 psi. RU HO trk & bump pressure to 3000 psi. Held solid for 30 minutes Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8625 in 70 bbls fresh wtr. RU HO trk & pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4211', CE @ 4216' & EOT @ 4220'. Land tbg W/ 16,000# tension. NU wellhead. Pressure test casing & pkr to 1400 psi. Held solid for 30 minutes. RDMOSU. Well ready for MIT.

9/12/2008 Day: 4**Conversion**

Rigless on 9/11/2008 - On 9/10/08 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (MB 10-2-9-16). Permission was given at that time to perform the test on 9/11/08. On 9/11/08 the csg was pressured up to 1080 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not a State representative available to witness the test. API # 43-013-31565

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-21839
1. TYPE OF WELL Water Injection Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	8. WELL NAME and NUMBER: MONUMENT BUTTE ST 10-2
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	9. API NUMBER: 43013315650000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 02 Township: 09.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/19/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="Well Stimulation / Hyper Scraper"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (Well Stimulation / Hyper Scratcher), attached is a daily status report. On 07/18/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 07/19/2013 the csg was pressured up to 1330 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbp pressure was 0 psig during the test. There was not a State representative available to witness the test.

Accepted by the Utah Division of Oil, Gas and Mining

Date: August 26, 2013

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 7/23/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 7/19/13 Time 9:50 am pm

Test Conducted by: Kim Giles

Others Present: _____

Workover MIT

Well: Monument Butte ST 10-2-9-16

Field: Monument Butte

Well Location: NW/SE Sec. 2, T9S, R16E
Duchesne County Utah

API No: 43-013-31565

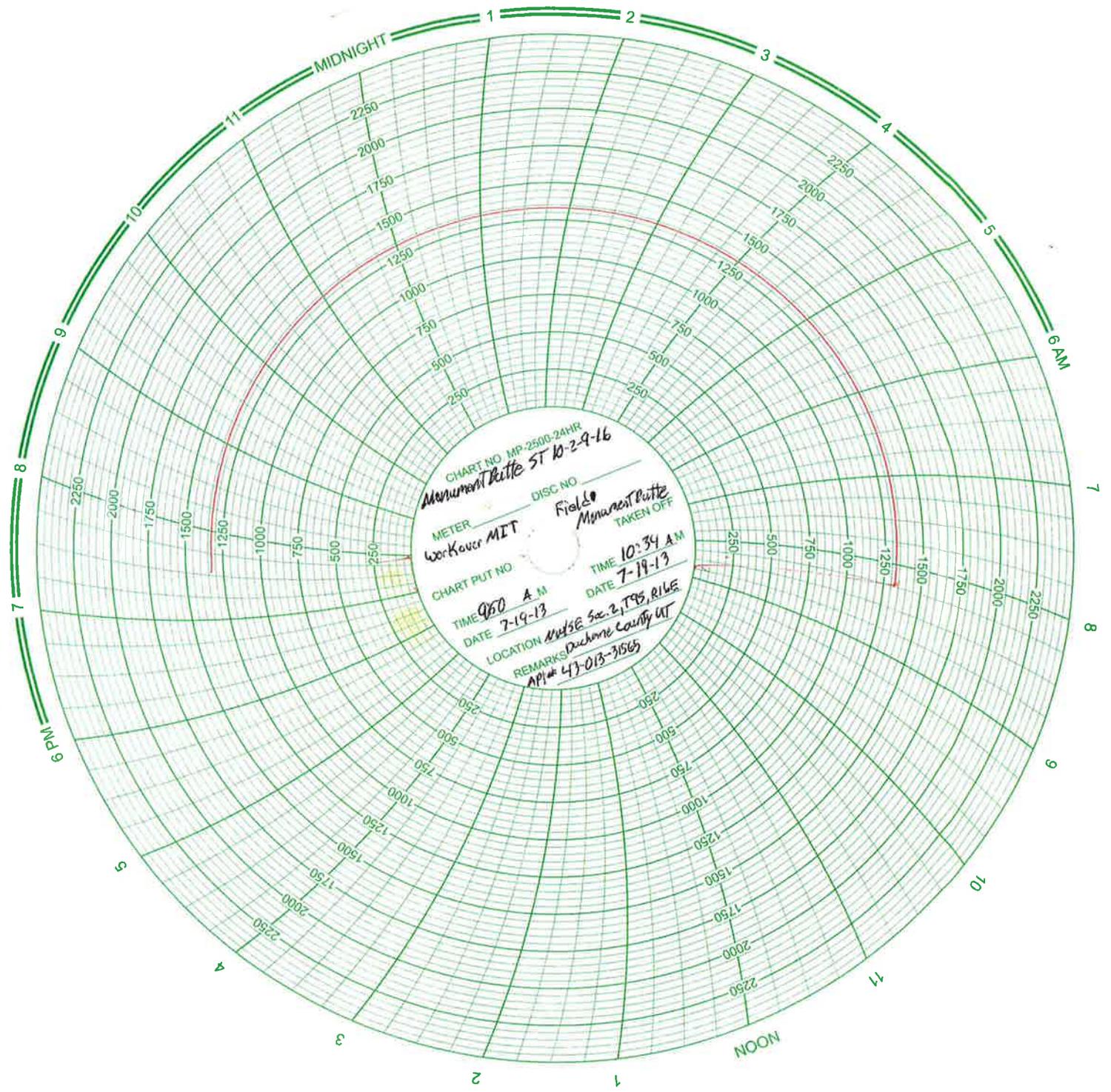
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1330</u>	psig
5	<u>1330</u>	psig
10	<u>1330</u>	psig
15	<u>1330</u>	psig
20	<u>1330</u>	psig
25	<u>1330</u>	psig
30 min	<u>1330</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 0 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Kim Giles



Daily Activity Report

Format For Sundry

MON BT 10-2-9-16

5/1/2013 To 9/30/2013

7/15/2013 Day: 1

Well Stimulation

WWS # 7 on 7/15/2013 - MIRU rigSITP 1100 9:00 flow well backwait for pit to be dug 10:15 dig trench & pit 10:45 NDWH NU BOP RU TBG EQ release 5 1/2 PKR - MIRU rigSITP 1100 9:00 flow well backwait for pit to be dug 10:15 dig trench & pit 10:45 NDWH NU BOP RU TBG EQ release 5 1/2 PKR 12:30 bull head 25 more BBLS treated water DWN TBG, 10 gal parafin solvent , 25 more bbls fresh water @ 200* SWI & let sit 30 minutes 1:45 bleed off psi test TBG to 3000psi W/24 BW good test 2:40 RU RIH & res SV W/ 56, POOH & RD SL 3:30 PU & RIH W/48 JTS 2 7/8 J-55 TBG to 5,707, 7 below bottom perf.TOOH w/183 JTS 2 7/8 J55 tbg LS 5 1/2 PKR TIH \$/4 3/4 tri cone bit, bit sub, SN, 60 JTS 2 7/8 J55 TBG SWI clean up.

Daily Cost: \$0

Cumulative Cost: \$18,785

7/17/2013 Day: 2

Well Stimulation

WWS # 7 on 7/17/2013 - SITP 1100psi bleed well off 8:30 cont TIH W/123JTS 2 7/8 J55 TBG RU wash Stand RU pump EQ 10:20 circ well W/fresh tag fill @1001' - SITP 1100psi bleed well off 8:30 cont TIH W/123JTS 2 7/8 J55 TBG RU wash Stand RU pump EQ 10:20 circ well W/fresh tag fill @1001' 138' sand to 7144' circ Well clean for 1 HR LD 4 JTS 2 7/8 11:50 TOO H W/183 JTS 2 7/8 J55 2 7/8 j55 TBG ld BS & bit 1 :20MU & TIH W/ hyper scraccher tool, 1 JT TBG, 2 7/8 Nipple W/6X1" Screen (inside TBG) 133 jts 2 7/8 j55 filled TBG 3 times on TIH Breaking Circ each time pump 25 BBLS fresh water to load TBG siw.

Daily Cost: \$0

Cumulative Cost: \$23,555

7/18/2013 Day: 3

Well Stimulation

WWS # 7 on 7/18/2013 - Bleed well off, cont TIH W/ 50 jts 2 7/8 J55 tbg MU wash stand pump 35 BW tag vol 8:20-8:25 work Hyper scratcher from 5705-5685. - Bleed well off, cont TIH W/ 50 jts 2 7/8 J55 tbg MU wash stand pump 35 BW tag vol 8:20-8:25 work Hyper scratcher from 5705-5685. pump 20 PUH 8:34-8:37,work Hyper scratcher from 5315-5297 pump 18 bbls PUH 8:56-9:01, work Hyper scratcher from 4986-4970 pump 16 BBLS PUH 9:09-9:14, work hyper scratcher from 4827-4807 pumped 20 bbls PUH 9:22-9:26work hyper scratcher from 4542-4528pump 16 bbls puh 9:45-9:51 work HS 4286-4268 pump20BW PUH 10:00-10:06 work HS from 4225- 4205 pump 20BBLS TIH W/ tbg EOT 25720'circ well clean with 120BBLS fresh 11:00 LD 48 JTS TOO H W/ TBG LD HS 2:15 TIH W? 2-3/8X2-7/8WL entry Guide 2-3/8, 2 3/8 X/N w/1.875 prefile ,2 3/8 TBG sub 2 3/8 X2 7/8 X/O 5 1/2 AS-1 set packer, on./off tool.2 7/8 SN , 135 jts TBG drop SV circ Sv to Sn W/18 BW PSI test TBG to 3000psi @ 4:00 hold for 1 hour good test. Ret SV W/sandline SWI

Daily Cost: \$0

Cumulative Cost: \$30,190

7/19/2013 Day: 4

Well Stimulation

WWS # 7 on 7/19/2013 - SITP 1000bleed off well mix 20 gal pkr fluid W/ 60 BBLS fresh water CIRC 50 bbls down CSG ND BOP set PKR @ 4217' for 15000# tension SN@ 4211' EOT 4227 NU Wh psi test CSG to 1500 psi @9:00 W/3 BW 1 1/2 hours to get good test.RD rig - SITP

1000bleed off well mix 20 gal pkr fluid W/ 60 BBLS fresh water CIRC 50 bbls down CSG ND
BOP set PKR @ 4217' for 15000# tension SN@ 4211' EOT 4227 NU Wh psi test CSG to 1500
psi @9:00 W/3 BW 1 1/2 hours to get good test.RD rig

Daily Cost: \$0

Cumulative Cost: \$33,628

7/22/2013 Day: 5

Well Stimulation

Rigless on 7/22/2013 - Conduct MIT - On 07/18/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 07/19/2013 the csg was pressured up to 1330 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$34,528

Pertinent Files: Go to File List

Spud Date: 10/6/96
 Put on Production: 2/13/97
 GL: 5515' KB: 5528'

Monument Butte State 10-2-9-16

Initial Production: 102 BOPD,
 120 MCFPD, 11 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (294.51')
 DEPTH LANDED: 293.91' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium Plus cmt, est 10 bbls to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts (5895.61')
 DEPTH LANDED: 5893.61'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 355 sks Hibond mixed & 340 sks thixotropic
 CEMENT TOP AT: 1030' per CBL

TUBING

SIZE/GRADE/WT: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 135 jts (4198.3')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4211.3' KB
 ON/OFF TOOL AT: 4212.4'
 ARROW #1 PACKER CE AT: 4218.2'
 XO 2-3/8 x 2-7/8 J-55 AT: 4221.2'
 TBG PUP 2-3/8 J-55 AT: 4221.7'
 X/N NIPPLE AT: 4225.8'
 TOTAL STRING LENGTH: EOT @ 4227.36'

FRAC JOB

2/5/97	5689'-5700'	Frac CP-1 sand as follows: 112,700# of 20/40 sand in 568 bbls of Boragel. Breakdown @ 3720 psi. Treated @ avg rate of 24.1 bpm w/avg press of 1450 psi ISP-2223 psi
2/7/97	4813'-4822'	Frac D-1 sand as follows: 87,500# of 20/40 sand in 492 bbls of Boragel. Breakdown @ 3750 psi. Treated @ avg rate of 23.8 bpm w/avg press of 2100 psi ISIP-2526 psi.
2/10/97	4533'-4537'	Frac PB-10 zone as follows: 98,400# of 20/40 sand in 529 bbls of Boragel. Breakdown @ 3000 psi. Treated @ avg rate of 20 bpm w/avg press of 2450 psi. ISIP-3860 psi.
11/21/02	4272'-4314'	Frac GB Sands as follows: 45,220# of 20/40 sand in 376 bbls of Viking 1-25 fluid. Treated @ avg press of 1985 & avg rate of 25.8 bpm ISIP- 2180 psi. Calc flush: 4272 gals. Actual flush: 4200 gals
06/06/07	5303-5330'	Frac A3 sands as follows: 20921# 20/40 sand in 207 bbls Lightning 17 frac fluid. Treated @ avg press of 3457 psi w/avg rate of 13 BPM ISIP 2007 psi. Calc flush: 2857 gal. Actual flush: 1302 gal
06/06/07	4974-4981'	Frac C sands as follows: 15666# 20/40 sand in 184 bbls Lightning 17 frac fluid. Treated @ avg press of 3983 psi w/avg rate of 14.3 BPM. ISIP 1876 psi. Calc (No EOT for the Calc flush) flush: ? gal. Actual flush: 1260 gal
7/17/08		Pump change. Updated rod and tubing detail
09-09-08		Convert to Injection Well
09-11-08		MIT Completed - tbg detail updated
07/19/13		Workover MIT - Well Stimulation Hyper Scratcher - update tbg detail

Cement top @ 1030 feet

SN @ 4211'
 On Off Tool @ 4212'
 Packer @ 4218'
 X/N Nipple @ 4226'
 EOT @ 4227'
 4272'-4281'
 4300'-4314'
 4533'-4537'
 4813'-4822'
 4974-4981'
 5303-5310'
 5320-5330'
 5689'-5700'
 Top of Fill @ 5820'
 PBTD @ 5858'
 TD @ 5900'

PERFORATION RECORD

02/04/97	5689'-5700'	4 JSPF	44 holes
02/06/97	4813'-4822'	4 JSPF	36 holes
02/08/97	4533'-4537'	4 JSPF	16 holes
11/21/02	4300'-4314'	4 JSPF	56 holes
11/21/02	4272'-4281'	4 JSPF	36 holes
06/04/07	5320-5330'	4 JSPF	40 holes
06/04/07	5303-5310'	4 JSPF	28 holes
06/04/07	4974-4981'	4 JSPF	28 holes

NEWFIELD

Monument Butte State 10-2-9-16
 1980 FSL & 1980 FEL
 NWSE Section 2-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31565; Lease #ML-21839