

JOHNSON WATER DISTRICT
R.R. 3 BOX 3188
ROOSEVELT, UT 84066
TELEPHONE (801) 722-2620

September 18, 1995

TO WHOM IT MAY CONCERN:

Inland Production Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Lomax Exploration Company to use water from our system for the purpose of drilling and completing the Monument Federal 15-25, 10-25, and 7-25.

Sincerely,



Karen Ashby,
Secretary

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

007 11 1995

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			3. LEASE ORIGINATOR AND SERIAL NO. U-67170
1B. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			4. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Inland Production Company			7. UNIT AGREEMENT NAME Mon Butte Fed #10-25
3. ADDRESS OF OPERATOR P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103			5. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface NW/SE At proposed prod. zone 1967'FSL & 1942' FEL			9. WELL NO. #10-25
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 14 Miles Northeast of Myton, Utah			10. FIELD AND POOL, OR WILDCAT Monument Butte
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1942'	16. NO OF ACRES IN LEASE 960	17. NO OF ACRES ASSIGNED TO THIS WELL 40	11. SEC., T. R. M. OR BLK. AND SURVEY OR AREA Sec. 25, T8S, R16E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1246	19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary	12. COUNTY OR PARISH 13. STATE Duchesne UT
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5361' GR		22. APPROX DATE WORK WILL START* 4th Quarter 1995	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	240 sx Class G + 2% CaCl
7 7/8	5 1/2	15.5#	TD	350 sx Hilift followed by 300 sx Class G w/ 2% CaCl

14. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brad Mechem *Brad Mechem* TITLE Operations Manager DATE 9/30/95

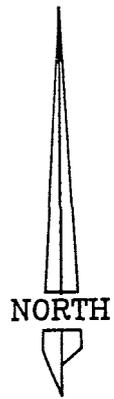
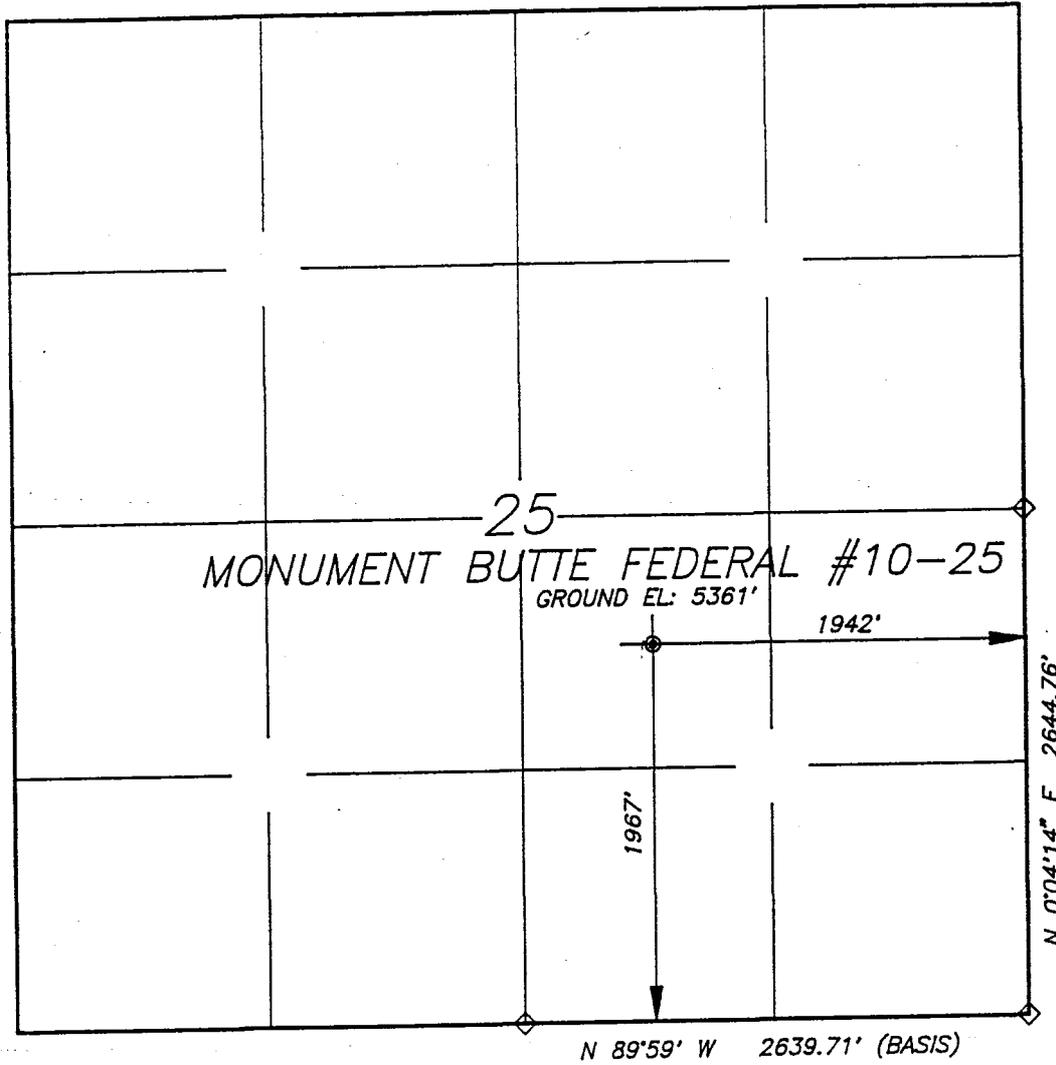
(This space for Federal or State office use)

PERMIT NO. 43-013-31562 APPROVAL DATE _____
APPROVED BY *Richard Engman* TITLE Production Engineer DATE 1/18/96
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

INLAND PRODUCTION CO.
 WELL LOCATION PLAT
 MONUMENT BUTTE FEDERAL #10-25

LOCATED IN THE NW1/4 OF THE SE1/4
 SECTION 25, T8S, R16E, S.L.B.&M.

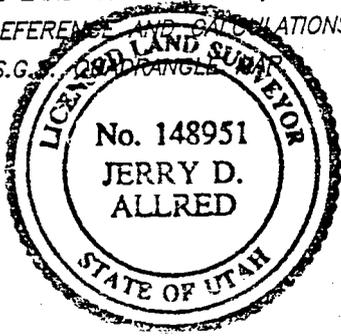


SCALE: 1" = 1000'

LEGEND AND NOTES

◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. QUADRANGLE.



SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
 JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
 CERTIFICATE NO. 148951 (UTAH)

	JERRY D. ALLRED & ASSOCIATES SURVEYING CONSULTANTS
	121 NORTH CENTER STREET P.O. BOX 975
	DUCHESNE, UTAH 84021 (801)-738-5352

20 SEP 1995

84-121-027

**MONUMENT BUTTE FEDERAL #10-25
NW/SE SEC. 25, T8S, R16E
DUCHESNE COUNTY, UTAH
U-67170**

HAZARDOUS MATERIAL DECLARATION

INLAND PRODUCTION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

INLAND PRODUCTION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE FEDERAL #10-25
NW/SE SECTION 25, T8S, R16E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 3030'
Green River	3030'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 4000' - 6200' - Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Series 900 Hydril Bag type BOP and a 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOPS's will be checked daily.

(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the Green River Formation @ approximately 3030', and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Compensated Neutron-Formation Density Log. Logs will run from TD to 3500'. The cement log will be run from PBTD to cement top. The use of mud loggers to be determined at a later date.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence in the 4th Quarter, 1995 and take approximately eight days to drill.

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE FEDERAL #10-25
NW/SE SECTION 25, T8S, R16E
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Monument Butte Federal #10-25 located in the NW 1/4 SE 1/4 Section 25, T8S, R16E, S.L.B. & M. Duchesne County, Utah:

- Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 1.9 miles to its junction with Utah State Highway 216; proceed southerly along State Highway 216 - 6.3 miles to its junction with an existing dirt road to the southwest; proceed southwesterly along this road 2.8 miles to its junction with an existing dirt road to the south; proceed southeasterly along this road .8 miles to its junction with an existing dirt road to the East; proceed easterly miles to its intersection with the beginning of the proposed access road to be discussed in item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the BLM or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the SW 1/4 SE 1/4 Section 25, T8S, R16E, S.L.B. & M., and proceeds in a north/easterly direction approximately 1500' \pm to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

There are one (1) producing, one (1) injection, Inland Production wells, one (1) unknown P&A wells within a one (1) mile radius. See Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be built to BLM specification.

All permanent (on site for six (6) months or longer) structures constructed or installed (including pumping units) will be painted Desert Tan. All facilities will be painted within six months of installation.

5. LOCATION AND TYPE OF WATER SUPPLY

At the present time, it is anticipated that the water for this well will be transported through a temporary surface pipeline from our pre-approved Inland Production Company fresh water supply line located at the Monument Butte Federal #5-35 (SW/NW Sec. 35, T8S, R16E) location as indicated on Topographic Map - Exhibit "C".

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

A mineral material application is not required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet - Exhibit "E".

A reserve pit will be constructed and lined with a plastic nylon reinforced line so as not to leak, break, or allow discharge. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The line will overlap the pit wall and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed on in the pit.

After first production, produced water will be confined to a pit or storage tank for a period not to exceed one hundred twenty (120) days. During the one hundred twenty (120) day period, in accordance with the onshore order #7, an application for approval of permanent disposal method and location, along with required water analysis, shall be submitted for the Authorized Officers approval.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the northwest side between stakes 4 & 5.

There will be no flare pit on this location.

The stockpiled topsoil (first six (6) inches) will be stored on the southeast corner near stake #8.

Access to the well pad will be from the southwest corner near stake #8.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be nor more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before back filling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons, all cans, barrels, pipe, etc., removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per B.L.M. and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the B.L.M. will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Inland Production will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On B.L.M. administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without B.L.M. authorization. However, if B.L.M. authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

There are no dwellings or facilities in the general area. There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site. (cultural resources attached.)

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Inland Production is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the B.L.M. office at (801) 789-1362, 48 hours prior to construction activities.

The B.L.M. office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: P.O. Box 1446 Roosevelt, Utah 84066
Telephone: (801) 722-5103

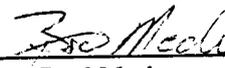
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of Well #10-25 NW/SE Section 25, Township 8S, Range 16E: Lease #U-67170 ; Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

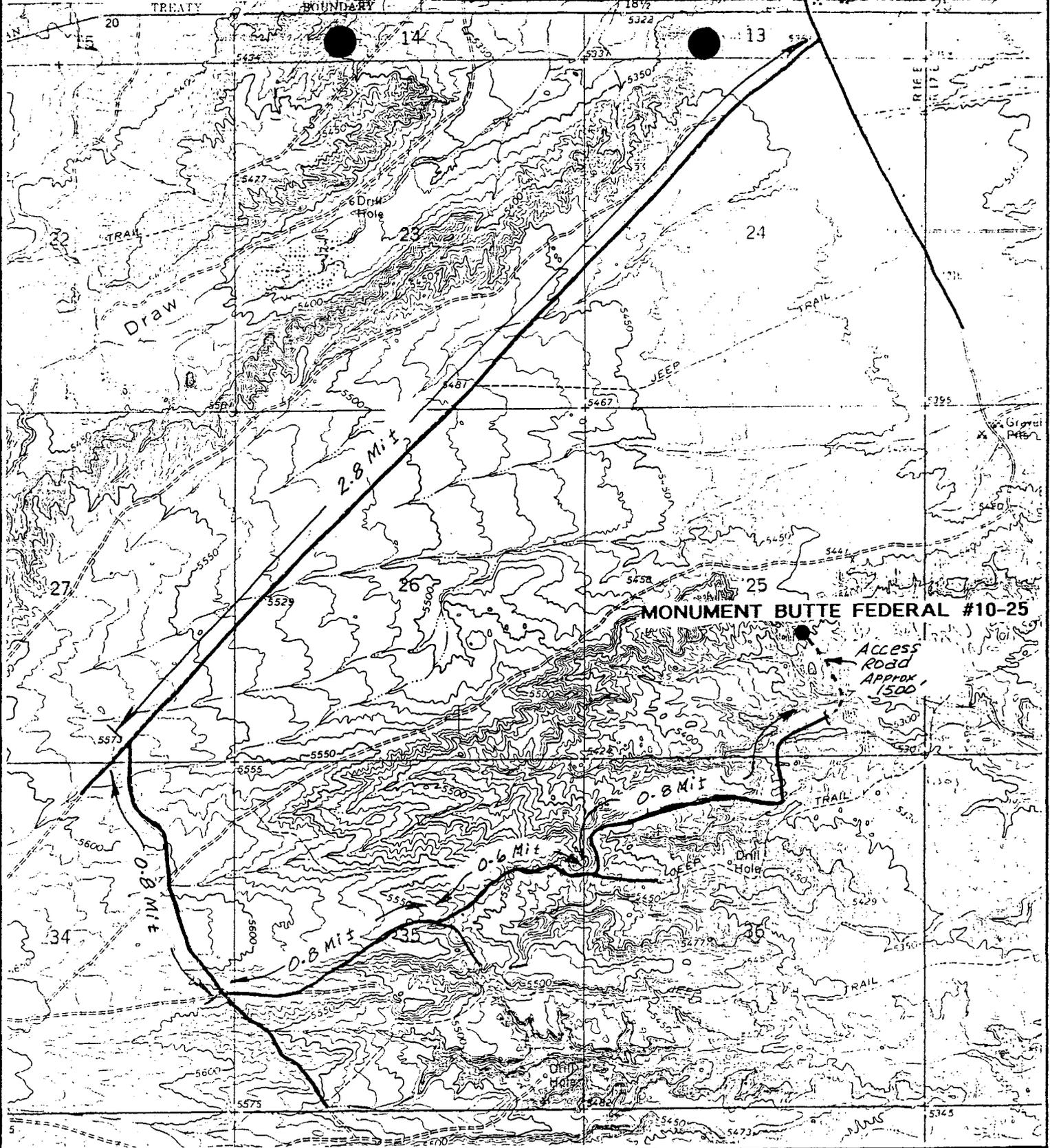
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

10-6-95

Date



Brad Mecham
Operations Manager



TOPOGRAPHIC
 MAP "B"
 SCALE: 1" = 2000'



INLAND PRODUCTION COMPANY

**MONUMENT BUTTE FEDERAL #10-25
 SECTION 25, T8S, R16E, S.L.B.&M.**

Rev: 27 Sep '95

84-121-027

POWER LINE

JOHNSON WATER LINE

R 2 W

B E N C
WATER SOURCE

ALTERNATE ACCESS ROAD

Lomax

RIGHT-OF-WAY and ACCESS
FOR FRESH WATER PIPELINE
DUCHESE CO., UTAH
EXHIBIT C

Date: 10/08 REVISED 3/09

SCALE 1:24,000
BY: D. TAFF

T
4
S

PLEASANT
VALLEY

A
S
T
4
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P
L
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A
23

T
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PUMP BLDG

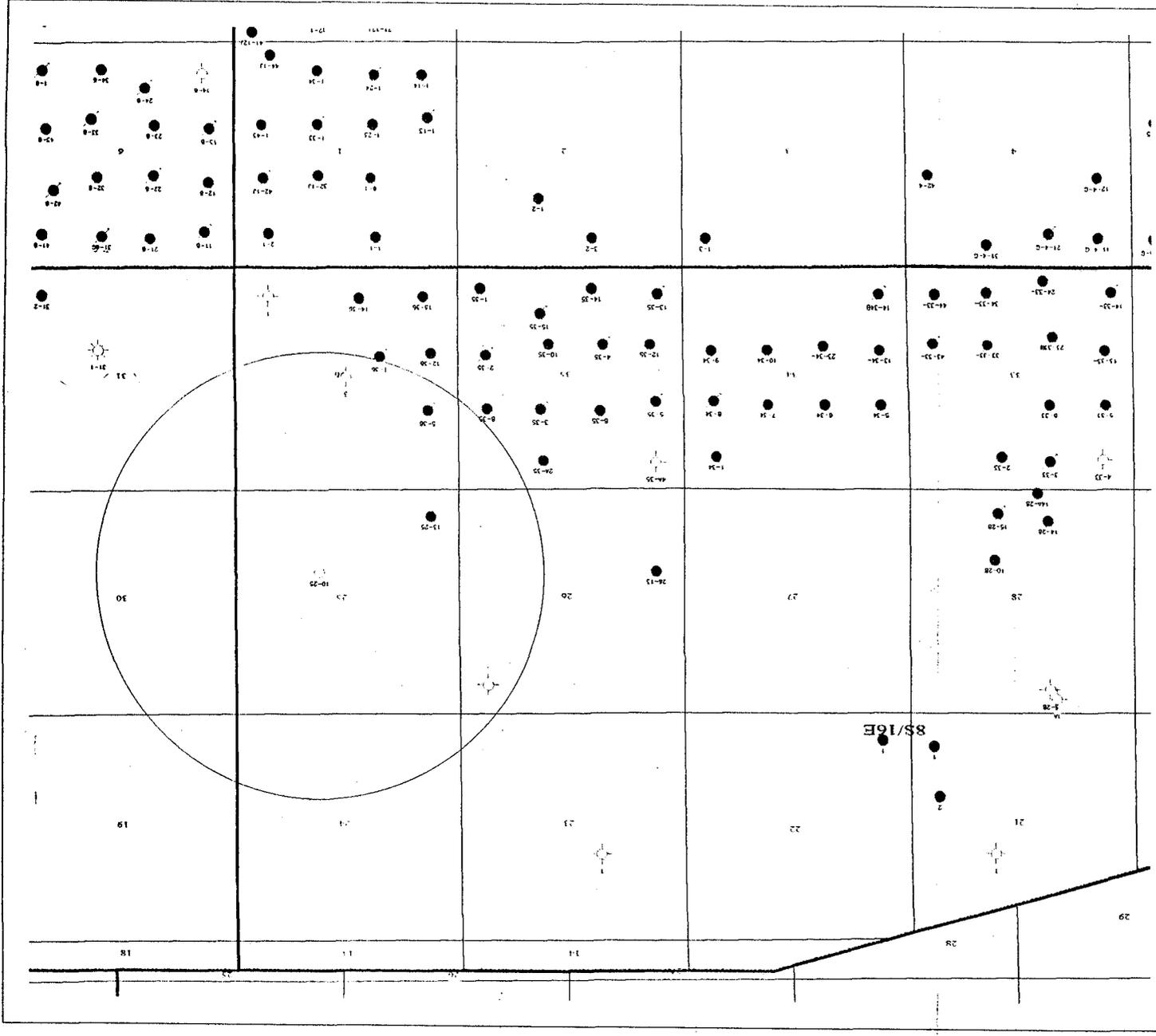
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R 16 E

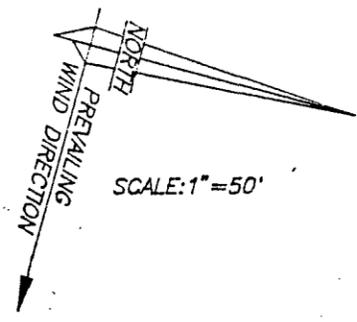
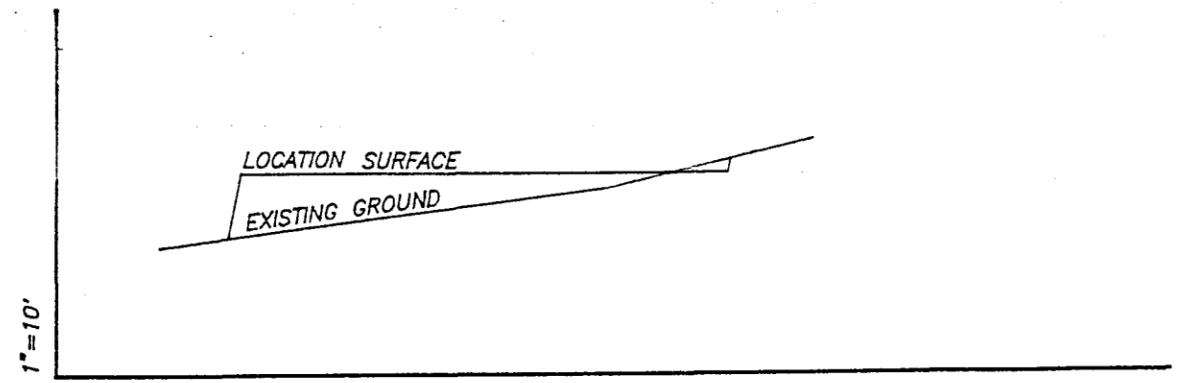
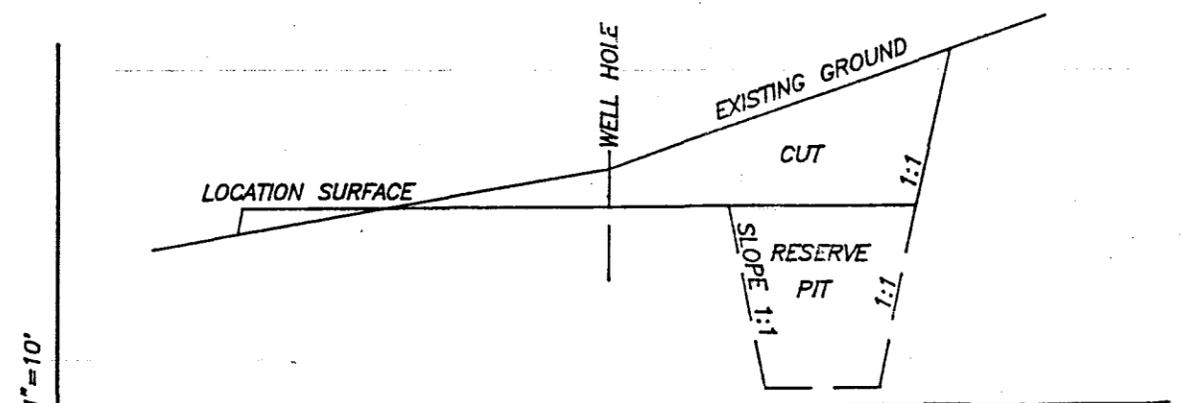
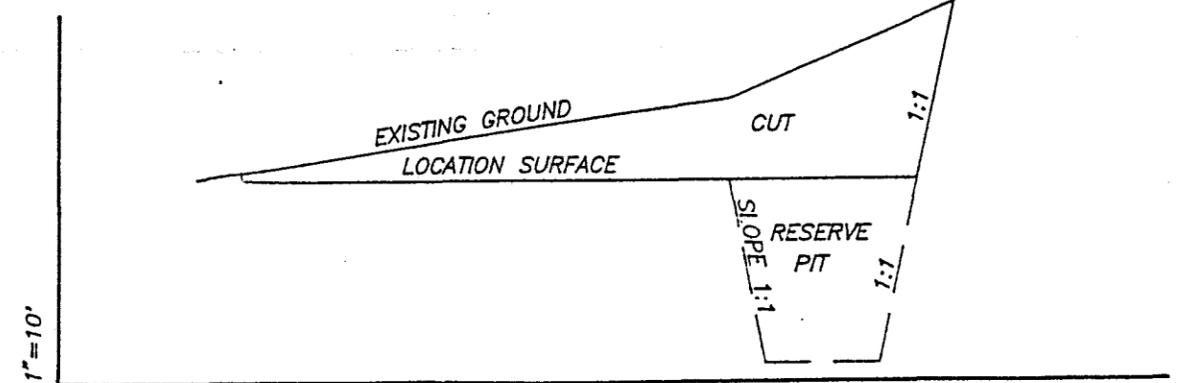
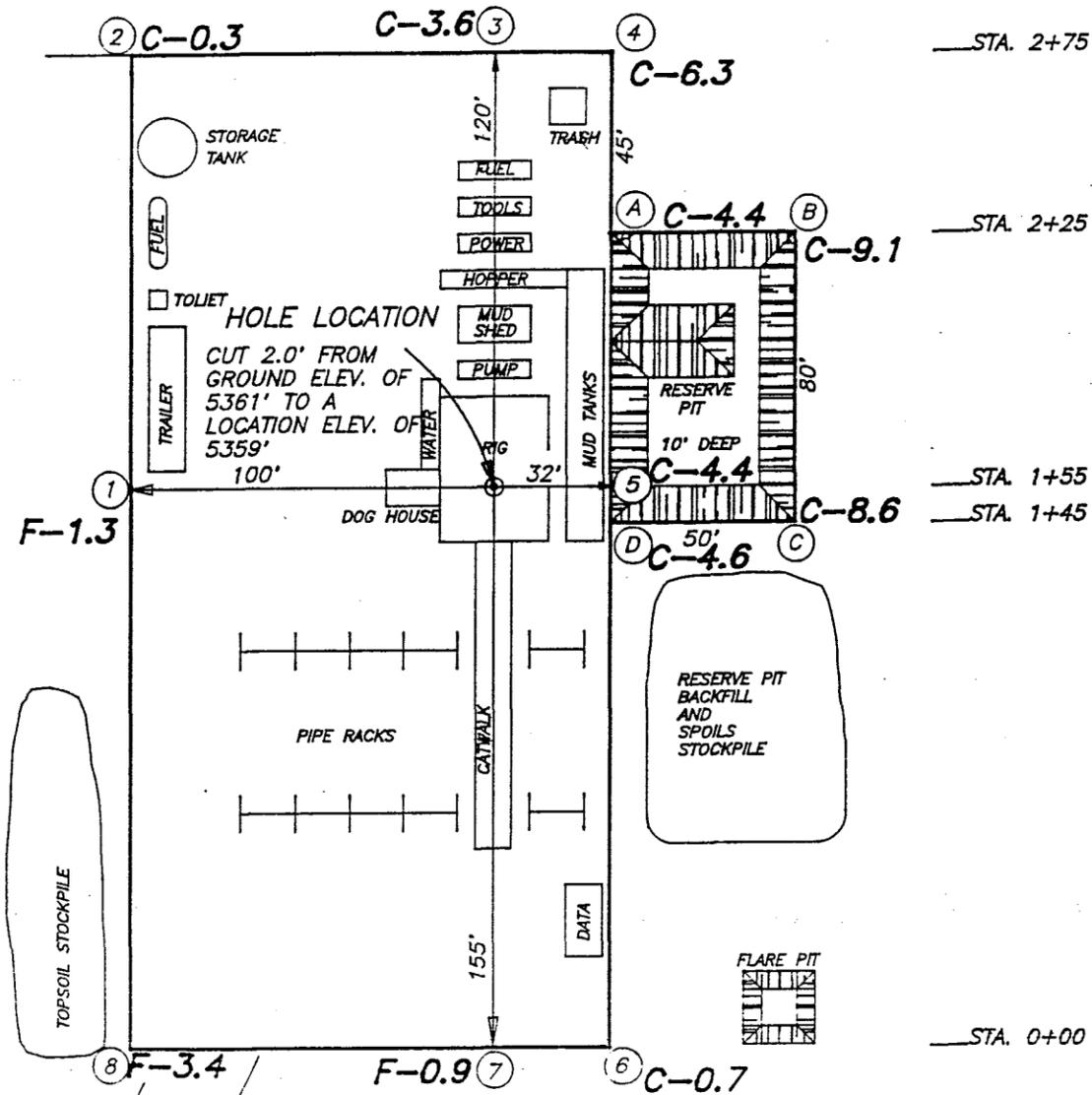
Date: 8-9-95
 Duchesne County, Utah
 Monument Butte Fed #10-25
 One Mile Radius

 475 17th Street Suite 1500
 Denver, Colorado 80202
 Phone (303) 292-0900
 D.C.



INLAND PRODUCTION CO. WELL LAYOUT PLAT MONUMENT BUTTE FEDERAL #10-25

LOCATED IN THE NW1/4 OF THE SE1/4 OF SECTION 25,
TOWNSHIP 8 SOUTH, RANGE 16 EAST, S.L.B.&M.



SCALE: 1"=50'

APPROXIMATE QUANTITIES
 CUT: 4600 CU. YDS. (INCLUDES PIT)
 FILL: 900 CU. YDS.

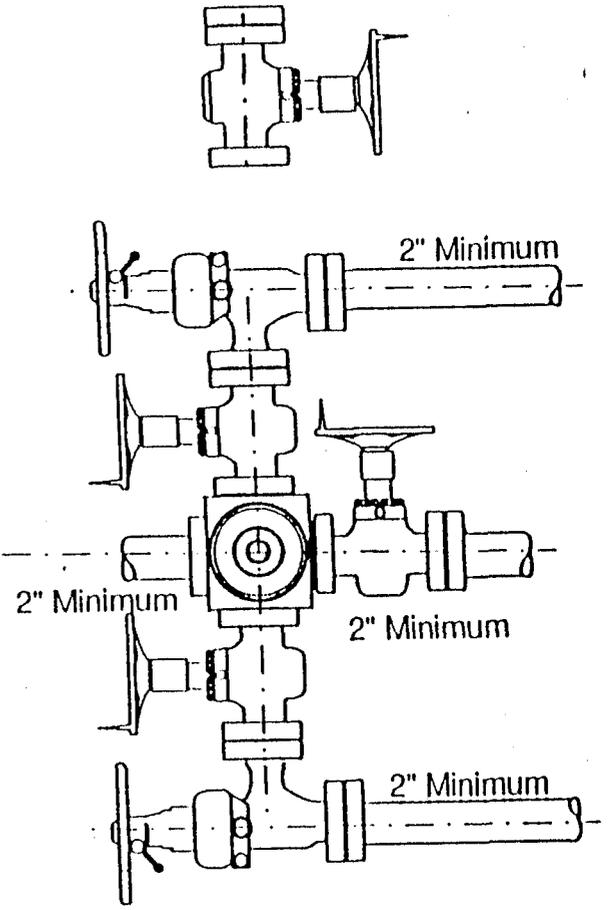
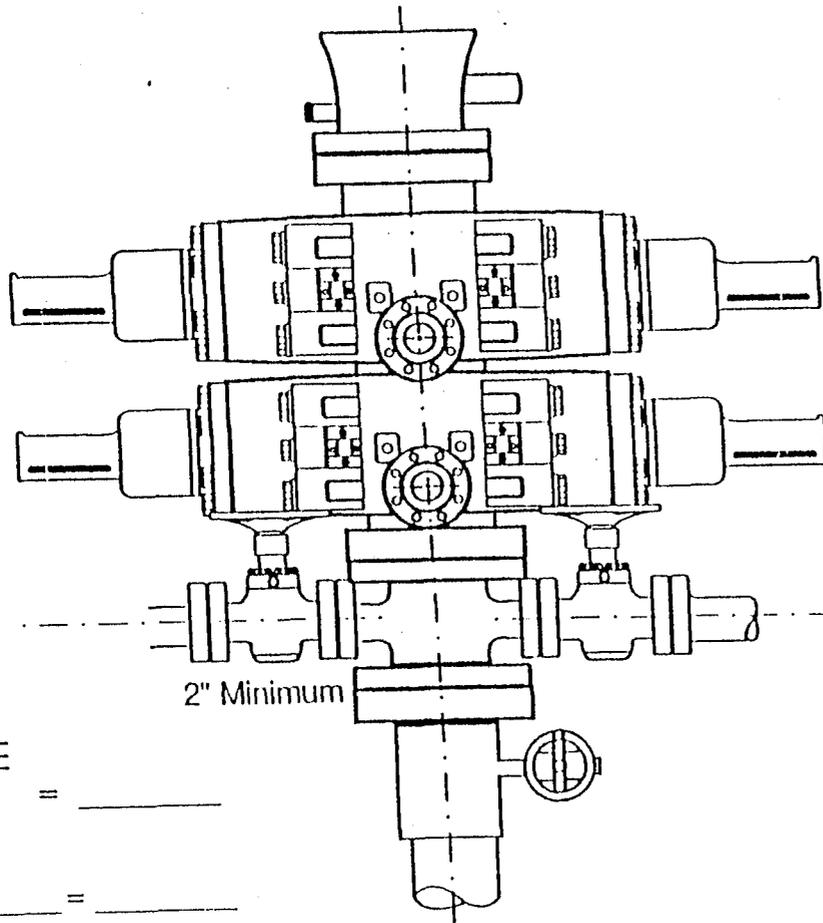
JERRY D. ALLRED AND ASSOCIATES
 Surveying and Engineering Consultants

121 NORTH CENTER STREET
 P.O. BOX 975
 DUCHESNE, UTAH 84021
 (801) 738-5352

RAM TYPE B.O.P.
Make:
Size:
Model:

2-M SYSTEM

EXHIBIT F



GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 _____ Rams x _____ = _____
 = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Inland Production Company

3. ADDRESS OF OPERATOR
 P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface NW/SE
 At proposed prod. zone 1967' FSL & 1942' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 14 Miles Northeast of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1942'

16. NO. OF ACRES IN LEASE
 960

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1246

19. PROPOSED DEPTH
 6500'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5361' GR

22. APPROX. DATE WORK WILL START*
 4th Quarter 1995

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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				300 sx Class G w/ 2% CaCl

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24. SIGNED Brad Mecham TITLE Operations Manager DATE 9/30/95

(This space for Federal or State office use)

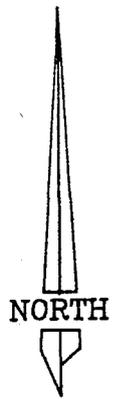
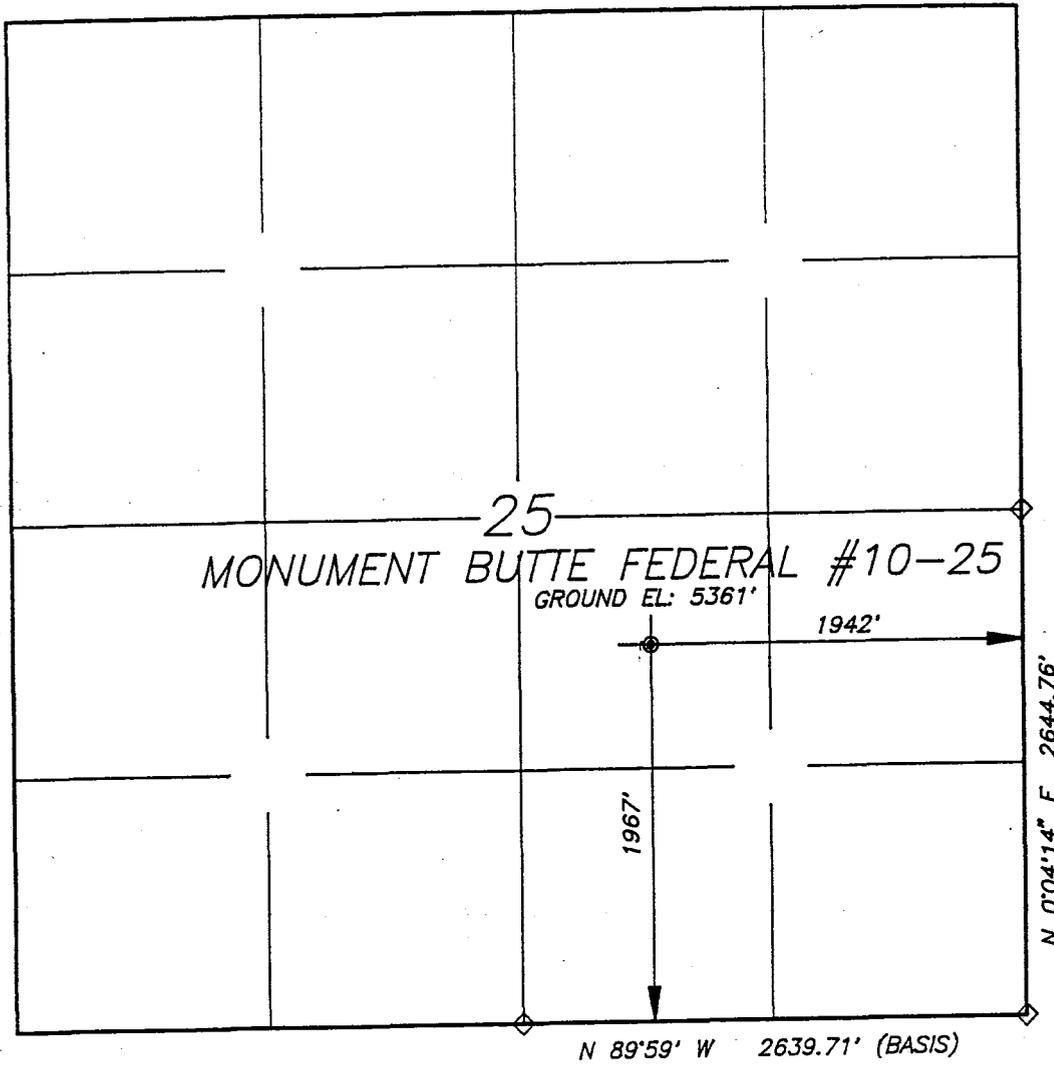
PERMIT NO. 43-013-31562
 APPROVED BY [Signature] TITLE Petroleum Engineer DATE 1/18/96
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INLAND PRODUCTION CO.
 WELL LOCATION PLAT
 MONUMENT BUTTE FEDERAL #10-25

LOCATED IN THE NW1/4 OF THE SE1/4
 SECTION 25, T8S, R16E, S.L.B.&M.

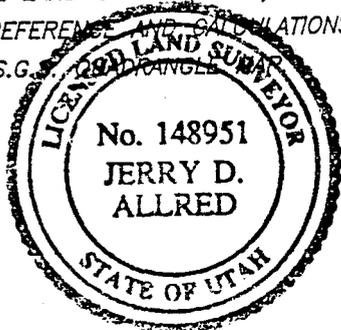


SCALE: 1" = 1000'

LEGEND AND NOTES

◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

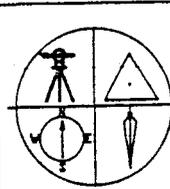
THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. TRIANGULAR PLAT.



SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
 JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
 CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS
 121 NORTH CENTER STREET
 P.O. BOX 975
 DUCHESNE, UTAH 84021
 (801)-738-5352

20 SEP 1995

84-121-027

A CULTURAL AND PALEONTOLOGICAL RESOURCES INVENTORY OF

MONUMENT BUTTE FEDERAL #7-25 AND #10-25 WELLS

*Sec 25, T8S, R16E
43-012-31562*

AND ACCESS ROADS, DUCHESNE COUNTY, UTAH

by

Sheri Murray-Ellis
Archaeologist

Prepared for:

Inland Production Company
P.O. BOX 1446
Roosevelt, Utah 84066

Prepared by:

Sagebrush Archaeological Consultants, L.L.C.
3670 Quincy Avenue, Suite 203
Ogden, Utah 84403

Under Authority of Cultural Resources Use Permit 95UT54630

and

Utah State Antiquities Permit No. U-95-SJ-0579b

Archaeological Report No. 802-01

October 16, 1995

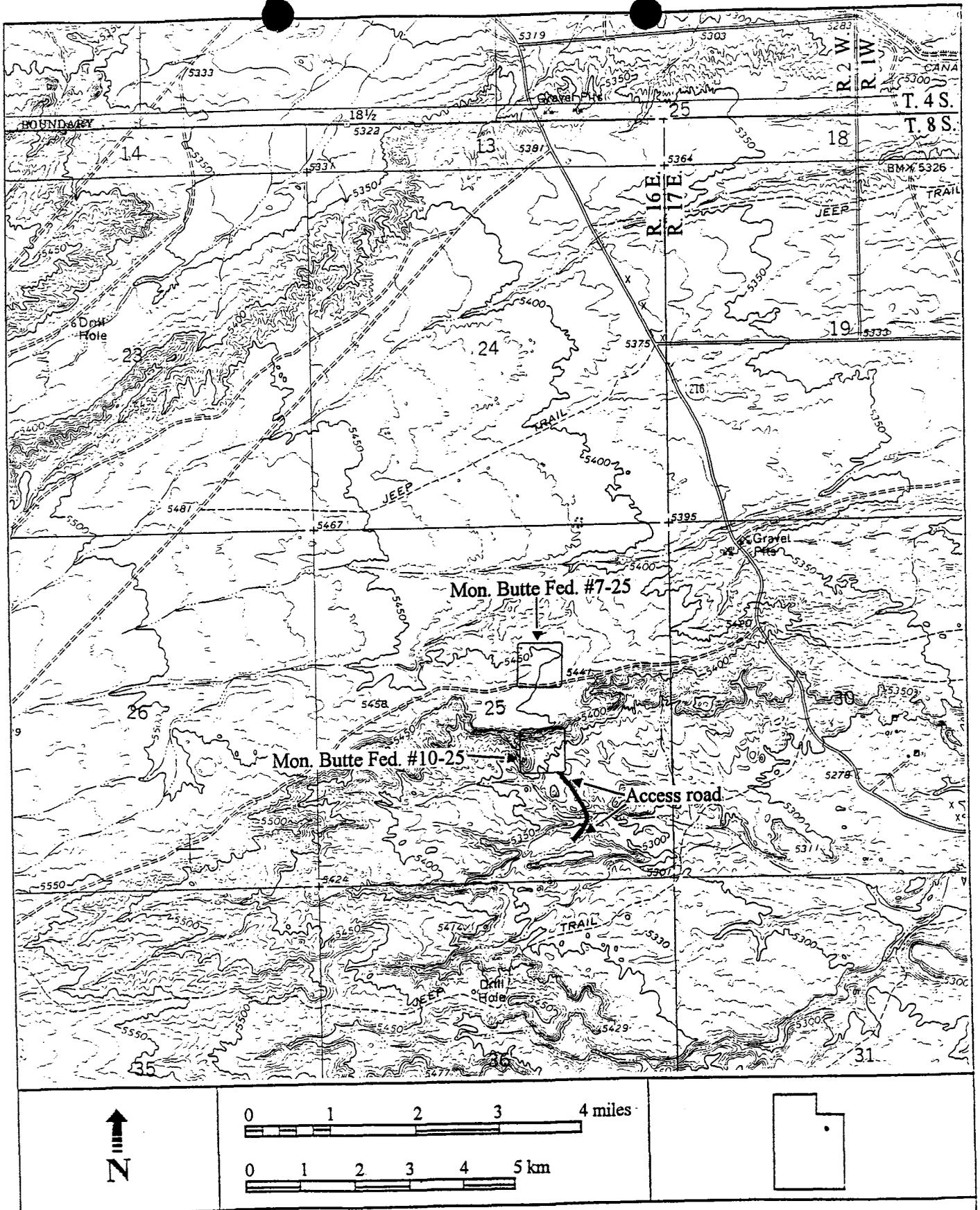


Figure 1. Location of Monument Butte Federal #7-25 and Monument Butte Federal #10-25 and its access road. Taken from: USGS 7.5' Quadrangle Myton SE, Utah (1964).

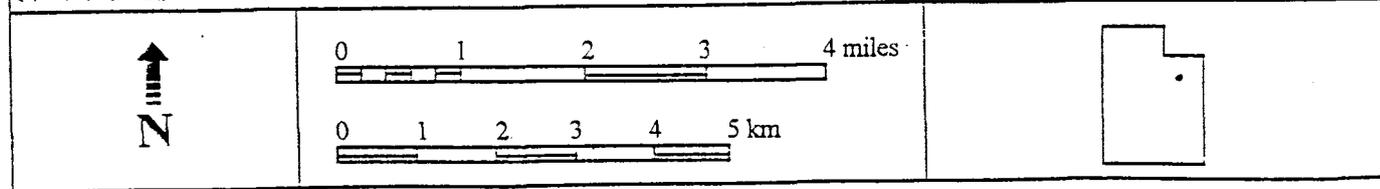
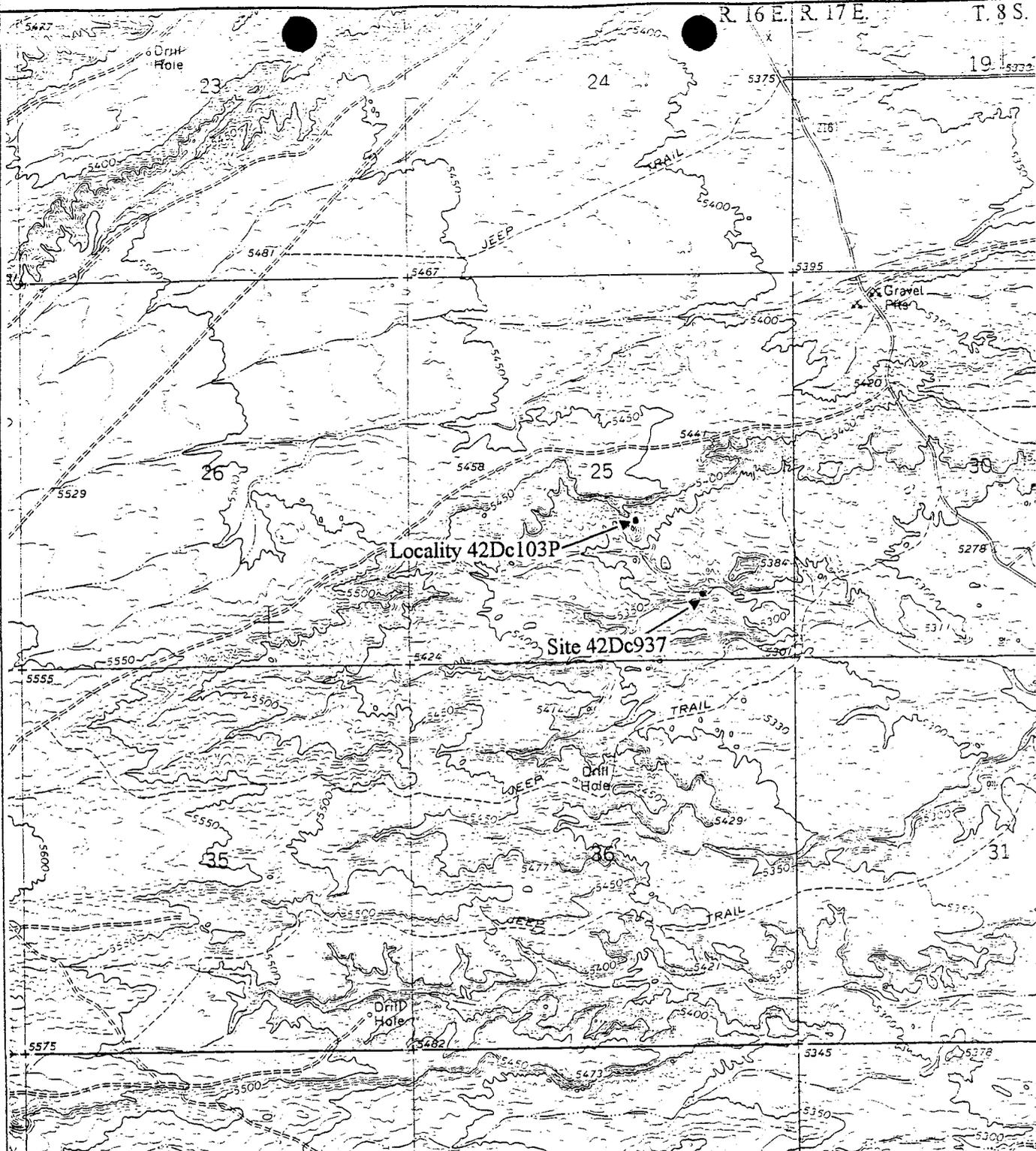


Figure 2. Location of archaeological site and paleontological locality found during the survey of Monument Butte Federal #10-25. Taken from: USGS 7.5' Quadrangle Myton SE, Utah (1964).

RECOMMENDATIONS

Cultural Resources

One cultural resources site, 42Dc937, was recorded as a result of this project. As part of this inventory it is necessary to evaluate this site for eligibility to the NRHP based upon the requirements set forth in *36CFR 60.4*. Paleontological localities are not evaluated according to these criteria. Following are the criteria used in determining the eligibility of cultural properties:

The quality of significance in American history, architecture, archaeology, and culture is present in districts, sites, buildings, structures, and objects that possess integrity of location, design, setting, materials, workmanship, feeling, and association, and:

(A) that are associated with events that have made a significant contribution to the broad patterns of our history; or

(B) that are associated with the lives of persons significant in our past; or

(C) that embody the distinctive characteristics of a type, period, or method of construction, or that represent the work of a master, or that possess high artistic values, or that represent the work of a master, or that possess high artistic values, or that represent a significant and distinguishable entity whose components may lack individual distinction; or

(D) that have yielded, or may be likely to yield, information important in prehistory or history.

Based upon the above criteria, site 42Dc937 is recommended **NOT** eligible to the NRHP. The depositional context of the site, which consists of desert pavement, indicates that there is no potential for cultural depth. Additionally, no diagnostic artifacts nor features are present at the site. Therefore, this site has little potential for contributing significantly to the body of knowledge regarding prehistoric use of the area.

Paleontological Localities

The consulting paleontologist, Alden Hamblin, recommends that there should be paleontological monitoring at the beginning of construction when the surface is cleared across the north side of the well pad and in the proposed pit area. The paleontologist could then determine whether this is a fossil layer and, if so, salvage any good specimens that might be observed. If this is not possible, then the well location should be moved south, 20 to 30 feet, to avoid this area.

APPENDIX

INLAND PRODUCTION COMPANY
Monument Butte Federal #10-25
NW SE Section 25 , T8S, R16E, SLB&M
Duchesne County, Utah

PALEONTOLOGY REPORT
WELLPAD LOCATION AND ACCESS ROAD

BY

ALDEN H. HAMBLIN
PALEONTOLOGIST
235 EAST MAIN
VERNAL, UTAH 84078

OCTOBER 16, 1995

RESULTS OF PALEONTOLOGY SURVEY AT INLAND PRODUCTION COMPANY MONUMENT BUTTE
FEDERAL 10-25, SECTION 25, T8S, R16E, SLB&M, DUCHESNE COUNTY, UTAH.

Description of Geology and Topography-

The wellpad sits south just off the edge of a bench 7 miles south of Myton, Utah. The archaeologist proposed a new access road route in from the west off or near a new well location (archaeological problems with the first route in from the south). Rock exposures in the immediate area of the road and well pad are composed of interbedded sandstone and mudstone.

All rock outcrops in the area are of the Upper Eocene Uinta Formation, known for its fossil vertebrate fauna of mammals, turtles, crocodilians, and occasional fish remains. Plant fossils and animal tracks are also occasionally found in the Uinta Formation.

Paleontological material found -

The proposed well location sits just east of a sandstone capped ridge with a fossil plant locality, 42DC103P. Location construction will not effect this site.

Sheri Murray-Ellis, Sagebrush Archaeological Consultants, noted fossil bone (turtle shell) along the north edge of the proposed well pad. The Paleontological survey revealed three spots with turtle shell fragments across the north side of the propose well location. Two were northeast of the center stake at 56 degrees, 15 and 30 yards distance. The third was west of the center stake at 278 degrees, 27 yards distance (6 feet west of pit corner "A").

The ground surface in this area has a lot of cobble rock and other rock fragments and it is difficult to determine the original condition of the eroded turtle shell and its place of origin. There appears to be a layer along the north side of the well location that is producing fossil turtle material. There are also a few scattered pieces of turtle shell mixed with surface rock cross the location, but these have probably wash out from the slope on the north.

A few scattered turtle shell fragments were found southwest of the well location where a possible access route might be.

Recommendations

The turtle shell material may be washing onto the well location from layers above and north of the location. That layer may be encountered long the north edge of the wellpad and in the pit area. There is a potential for finding mammal fossils in areas where turtles are found, but none were found during the survey.

At the beginning of construction, surface clearance across the north side of the wellpad and in the pit area should probably be monitored by a paleontologist to determine if this is the fossil layer and to salvage any good specimens that might be there. An alternative would be move the well location south (20 - 30 feet) enough to avoid this area.

Robert D. Hamblin
Paleontologist

October 16, 1995
Date

PALEONTOLOGY LOCALITY Data Sheet					Page 1 of 2													
					State Local. No. 42 DC230V													
					Agency No.													
					Temp. No INLAND PRODUCTION CO. MONUMENT BUTTE FEDERAL #10-25 Duchesne County, Utah													
1. Type of locality																		Other _____
Invertebrate			Plant		Vertebrate	X	Trace											
2. Formation: UINTA				Horizon: Lower Unit				Geologic Age: Late Eocene										
3. Description of Geology and Topography: Rocks in the area are composed of interbedded claystone, mudstone, sandstone, and occasional beds of limestone. All rock outcrops in the area are of the Upper Eocene Uinta Formation, known for its fossil vertebrate fauna of mammals, turtles, crocodylians, and occasional fish remains and plant impressions. The Uinta Formation is primarily fluvial in origin, but limestone beds represent extensions of lake Uinta across mudflats and flood plains from west to east. The wellpad sits south just off the edge of a bench 7 miles south of Myton, Utah. The archaeologist proposed a new access road route in from the west off or near a new well location (archaeological problems with the first route in from the south).																		
4. Location of Outcrop: Approximately 7 miles south Myton, Utah.																		
5. Map Ref.		USGS Quad		Myton SE, Utah			Scale		7.5 Min		Edition		1964					
N1/2		of	NW1/4		of	SE1/4		of Sectn	25	T	8 S	R	16E	Meridn		SLB		
6. State: UTAH			County: DUCHESNE COUNTY				BLM/FS District: VERNAL- DIAMOND MT.											
7. Specimens Collected and Field Accession No. NONE																		
8. Repository:																		
9. Specimens Observed and Disposition: The proposed well location site just west of a sandstone capped ridge with a fossil plant locality, 42DC103P. Location construction will not effect this site. Sheri Murray-Ellis, Sagebrush Archaeological Consultants, noted fossil bone (turtle shell) along the north edge of the proposed well pad. The Paleontological survey revealed three spots with turtle shell fragments across the north side of the propose well location. Two were northeast of the center stake at 56 degrees, 15 and 30 yards distance. The third was west of the center stake at 278 degrees, 27 yards distance (6 feet west of pit corner "A"). The ground surface in this area has a lot of cobble rock and other rock fragments and it is difficult to determine the original condition of the eroded turtle shell and its place of origin. There appears to be a layer along the north side of the well location that is producing fossil turtle material. There are also a few scattered pieces of turtle shell mixed with surface rock cross the location, but these have probably wash out from the slope on the north. A few scattered turtle shell fragments were found southwest of the well location where a possible access route might be.																		
10. Owner:																		
Private			State		BLM	X	US		NPS		IND		MIL					OTHR

11. Recommendations for Further Work or Mitigation: The turtle shell material may be washing onto the well location from layers above and north of the location. That layer may be encountered along the north edge of the wellpad and in the pit area. There is a potential for finding mammal fossils in areas where turtles are found, but none were found during the survey.

At the beginning of construction surface clearance across the north side of the wellpad and in the pit area should probably be monitored by a paleontologist to determine if this is the fossil layer and to salvage any good specimens that might be there. An alternative would be to move the well location south (20 - 30 feet) enough to avoid this area.

12. Type of Map Made by Recorder:

13. Disposition of Photo Negatives:

14. Published References: Hamblin, A. H., 1987, Paleogeography and paleoecology of the Myton Pocket, Uinta Basin, Utah (Uinta Formation - Upper Eocene): BYU Geology Studies vol. 34, no. 1, p. 33-60.

Hamblin, A. H., 1992, Paleontology Report on the Monument Butte EA Study Area, Duchesne County, Utah, for Mariah Associates, Laramie, Wyoming.

Hamblin, A. H., 1994, Paleontology Report on the Monument Butte Expansion Study Area, Duchesne County, Utah, for Mariah Associates, Laramie, Wyoming.

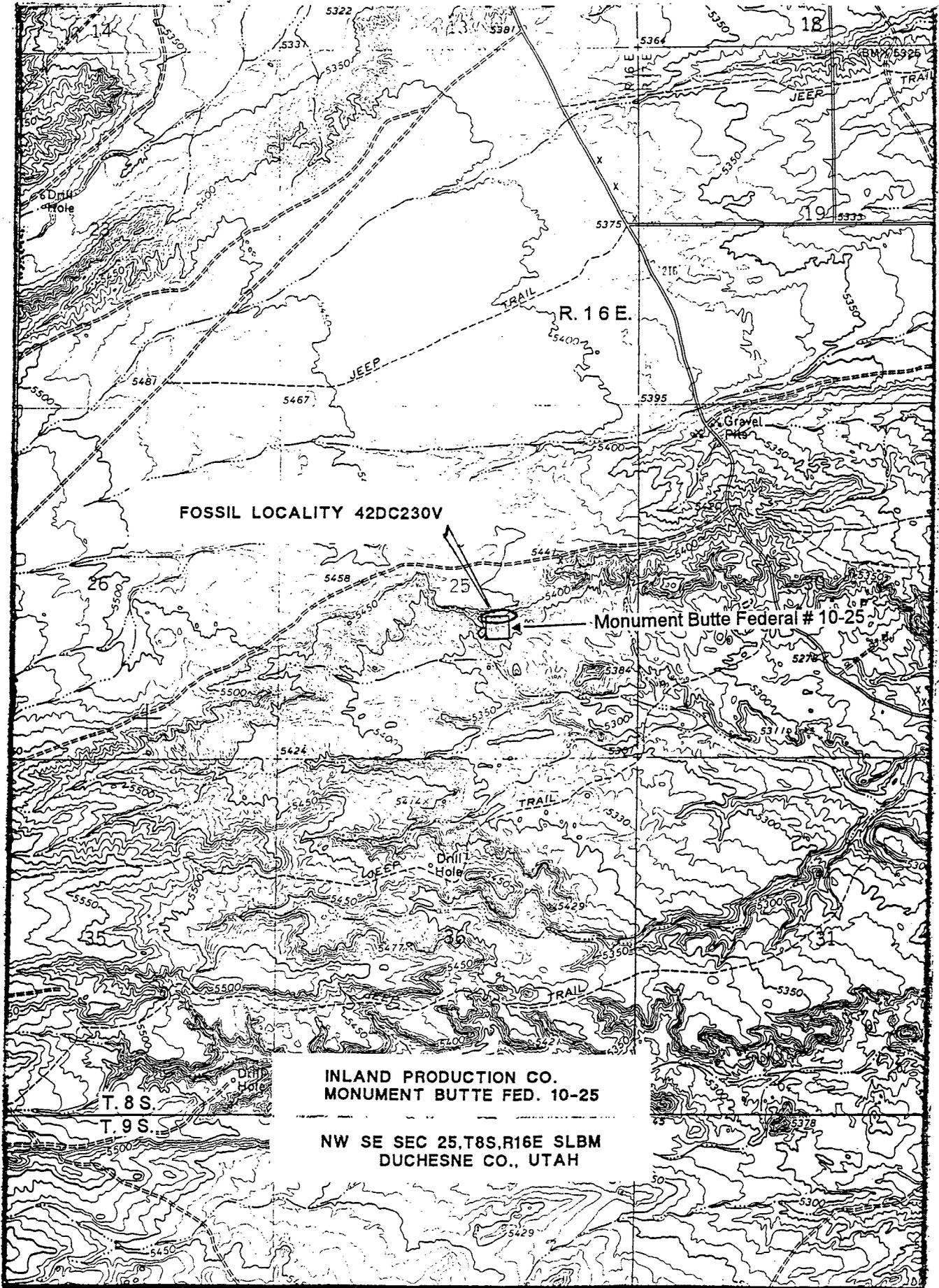
Hamblin, A. H., 1994, Paleontology on PG&E Wells Draw Unit, Sections 33 & 34, T8S, R16E and Sections 4 & 5, T9S, R16E, SLB&M, Duchesne County, Utah: for Sagebrush Archaeological Consultants, Ogden, Utah.

15. Remarks:

16. Sensitivity:	Critical	Significant	Important	X	Insignificant
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17. Recorded by: Alden Hamblin,
Paleontologist

Date: October 10, 1995

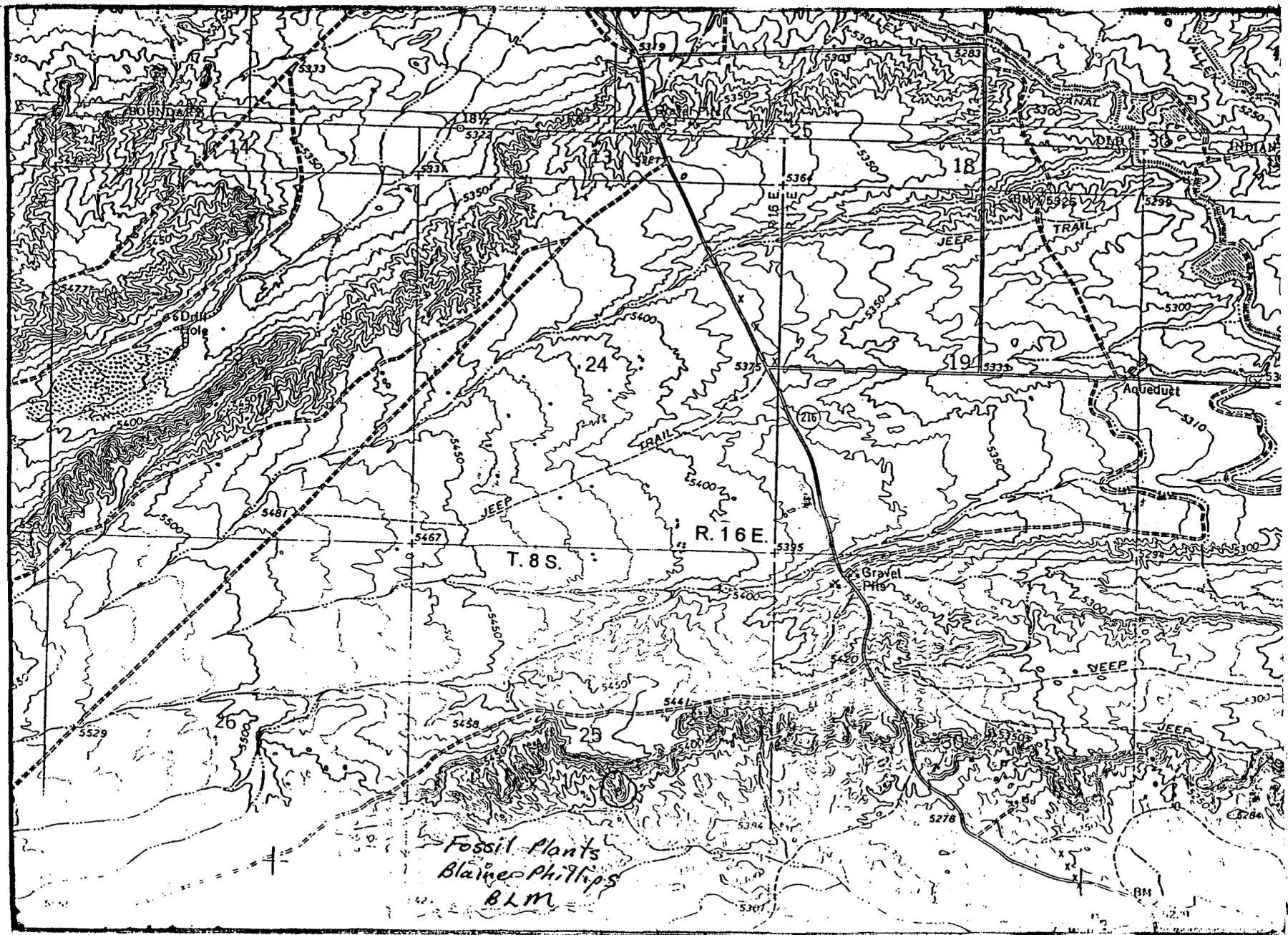


FOSSIL LOCALITY 42DC230V

Monument Butte Federal # 10-25

INLAND PRODUCTION CO.
MONUMENT BUTTE FED. 10-25

NW SE SEC 25, T.8S, R.16E SLBM
DUCHESNE CO., UTAH



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/11/95

API NO. ASSIGNED: 43-013-31562

WELL NAME: MONUMENT BUTTE FEDERAL #10-25
 OPERATOR: INLAND PRODUCTION COMPANY (N5160)

PROPOSED LOCATION:
 NWSE 25 - T08S - R16E
 SURFACE: 1967-FSL-1942-FEL
 BOTTOM: 1967-FSL-1942-FEL
 DUCHESNE COUNTY
 UNDESIGNATED FIELD (002)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U - 67170

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
 (Number 4488944)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
 (Number INJECTION WELL)
 RDCC Review (Y/N)
 (Date: _____)

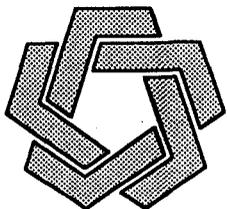
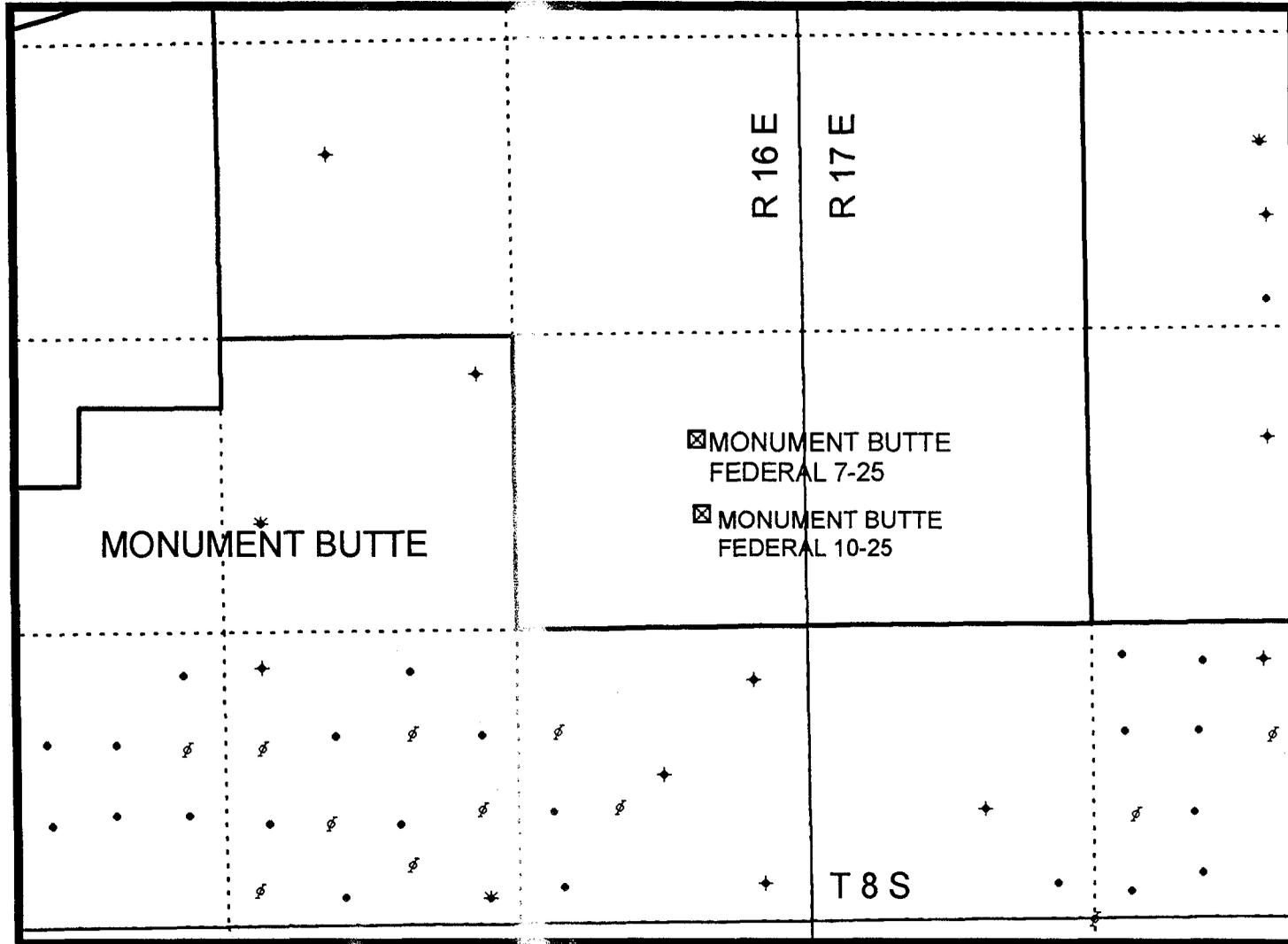
LOCATION AND SITING:

___ R649-2-3. Unit: _____
 R649-3-2. General.
 ___ R649-3-3. Exception.
 ___ Drilling Unit.
 ___ Board Cause no: _____
 ___ Date: _____

COMMENTS: _____

STIPULATIONS: _____

INLAND PRODUCTION CO.
 MONUMENT BUTTE FIELD
 SEC. 25, T8S, R16E
 DUCHESNE COUNTY, STATE SPACING



STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS & MINING

DATE: 10/11/95

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
 (Other instruction reverse side)

Form approved.
 Budget Bureau No. 1004-0136
 Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK DRILL DEEPEN PLUG BACK

B. TYPE OF WELL OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
NW/SE
 At proposed prod. zone 1967' FSL & 1942' FEL *43-013-31562*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
14 Miles Northeast of Myton, Utah

13. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1942'
 16. NO. OF ACRES IN LEASE 960

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1246
 19. PROPOSED DEPTH 6500'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5361' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	240 sx Class G + 2% CaCl
7 7/8	5 1/2	15.5#	TD	350 sx Hilift followed by
				300 sx Class G w/ 2% CaCl

5. LEASE DESIGNATION AND SERIAL NO.
U-67170

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Mon Butte Fed #10-25

6. FARM OR LEASE NAME

9. WELL NO.
#10-25

10. FIELD AND POOL, OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T8S, R16E

12. COUNTY OR PARISH 13. STATE
Duchesne UT

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
4th Quarter 1995

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brad Mechem *Brad Mechem* TITLE Operations Manager DATE 9/30/95

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 ASSISTANT DISTRICT MANAGER _____ DATE DEC 07 1995

APPROVED BY *Donald D. Young* TITLE _____ DATE _____
 CONDITIONS OF APPROVAL IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

114080-67170-005

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Monument Federal 10-25

API Number: 43-013-31562

Lease Number: U-67170

Location: NWSE Sec. 25 T. 8S R. 16E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany Oil Shale, identified at \pm 2977 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

The Gamma Ray and Induction Logs need to be pulled from TD to the Surface Shoe.

A cement bond log (CBL) will be run from the production casing shoe to \pm 2777 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension

period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
Conditions of Approval (COAs)
Inland Production Company - Well #10-25

Planned Access Road

The planned access road is not as stated in the Surface Use Plan. It will begin at Inland Production Company's well No. 11-25 located in the NESW Section 25, T8S, R16E and go easterly approximately 1200 feet to the proposed location.

Plans For Reclamation Of Location

If this is a producing well and after the reclamation of the reserve pit and unused disturbed areas on the well pad, **contact** the authorized officer of the BLM for a seed mixture to return these areas to revegetation.

At time of abandonment the intent of reclamation will be to return the disturbed area to near natural conditions. Recontour the surface of the disturbed area to **blend all cuts, fills, road berms, and borrow ditches to be natural in appearance** with the surrounding terrain. After recontouring of the area, the stockpiled topsoil will be spread over the surface, and the area reseeded and revegetated to the satisfaction of the authorized officer of the BLM.

Other Information

If this is a producing well, to reduce disturbance to potential nesting bird species in the area the pumping unit will be equipped with a high quality muffler to reduce the noise level of the pumping unit.

During development of the well pad the operator **shall** have a qualified paleontologist present to monitor the surface disturbance. The north side of the well pad and pit area has a high potential of having vertebrate fossil remains.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND

Well Name: MONUMENT BUTTE FEDERAL 10-25

Api No. 43-013-31562

Section 25 Township 8S Range 16E County DUCHESNE

Drilling Contractor

Rig #

SPUDDED: Date 1/10/96

Time 9:30 AM

How DRY HOLE

Drilling will commence

Reported by D. INGRAM-DOGM

Telephone #

Date: 1/16/96 Signed: FRM



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

January 18, 1996

Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Re: Monument Butte Federal 10-25 Well, 1967' FSL, 1942' FEL, NW SE, Sec. 25,
T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31562.

Sincerely,


for R. J. Firth
Associate Director

lwp
Enclosures
cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office
WAPD



Operator: Inland Production Company
Well Name & Number: Monument Butte Federal 10-25
API Number: 43-013-31562
Lease: U-67170
Location: NW SE Sec. 25 T. 8 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.



January 18, 1996

*State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center Suite 350
Salt Lake City Utah 84180-1203*

ATTENTION: Lisha Cordova

**RE: Monument Butte Federal #7-25
SW/NE Sec. 25, T8S, R16E
Duchesne County, Utah**

**Monument Butte Federal #10-25
NW/SE Sec. 25, T8S, R16E
Duchesne County, Utah**

Dear Lisha,

I am faxing Entity Action Form - 6, for the new Entity No.'s, on the above referenced wells.

Please call me at your convenience, with the new numbers at (801) 722-5103.

Sincerely,


**Cheryl Cameron
Regulatory Compliance Specialist**

*/cc
Enclosures*

10:12 No.003 P.02

Jan 19 1996

TEL 801-722-5103

INLAND PRODUCTION CO.

STATE OF UTAH
 DEPARTMENT OF OIL, GAS AND MINES
 ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
 ADDRESS P.O. Box 1446
Roosevelt, UT 84066

OPERATOR ACCT. NO. 11 5160

ACTION CODE	EXISTING ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11873	43-013-31561	Mon. Butte Federal #7-25	SWRE	25	8S	16E	Duchesne	1/15/96	1/15/96
WELL 1 COMMENTS: <i>Entity added 1-19-96. Jec</i>											
A	99999	11874	43-013-31562	Mon. Butte Federal #10-25	NWSE	25	8S	16E	Duchesne	1/10/96	1/10/96
WELL 2 COMMENTS: <i>Entity added 1-19-96. Jec</i>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3.89)

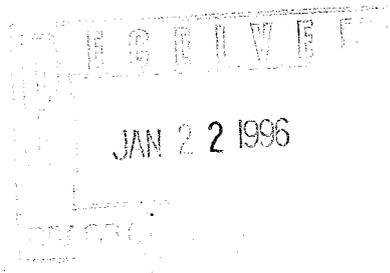
Cheryl Cameron
 Signature Cheryl Cameron
 Regulatory Compliance Spec. 1/18/96
 Title _____ Date _____
 Phone No. 801-722-5103

1-22-96



January 18, 1996

**Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078**



ATTENTION: Wayne Bankert

**RE: Monument Butte Federal #7-25
SW/NE Sec. 25, T8S, R16E**

**Monument Butte Federal #10-25
NW/SE Sec. 25, T8S, R16E**

**Travis Federal #8-33
SE/NE Sec. 33, T8S, R16E**

Dear Wayne,

Enclosed is the original and two copies (each), of the Sundry Notices and Reports On Wells, for the above referenced locations. Copies of each will also be submitted to the State of Utah.

If additional information is needed, please contact me at (801) 722-5103, in the Roosevelt office.

Sincerely,

**Cheryl Cameron
Regulatory Compliance Specialist**

**cc: Attn: Mike Hebertson
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, Utah 84180-1203**

*/cc
Enclosures*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-67170

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

JAN 22 1996

8. Well Name and No.

Mon Butte Fed. #10-25

9. API Well No.

43-013-31562

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NW/SE 1967' FSL & 1942' FEL
Sec. 25, T8S, R16E**

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12 1/4" hole w/ Leon Ross Rathole Rig to 305'. RIH w/ 305.91' of 8 5/8 J-55 24# new csg. Cmt w/ 120 sx prem + 2% gel + 2% CaCl + 1/4#/sk flocele. Drill mouse & rathole.

Spud @ 9:35 a.m. 1/10/96

Prepare for drilling rig.

14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title Regulatory Compliance Specialist Date 1/17/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-67170
2. Name of Operator Inland Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW/SE 1967' FSL & 1942' FEL Sec. 25, T8S, R16E	8. Well Name and No. Monument Butte Fed#10-25
	9. API Well No. 43-013-31562
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Weekly Status
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 2/1/96 - 2/7/96:

Drilled 7 7/8" hole from 305' - 6200' w/ Kenting Apollo, Rig #59.
Run 6197' of 5 1/2" 15.5# J-55 csg. Cmt w/ 290 sx Hifill, followed
by 345 sx Thixo.

Completion operations are scheduled to begin March 1996.

14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title Regulatory Compliance Specialist Date 2/8/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 100-100-100
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-67170

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
M. Butte Fed. #10-25

9. API Well No.
43-013-31562

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NW/SE 1967' FSL & 1942' FEL
Sec. 25, T8S, R16E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Weekly Status
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status Report for week of 2/24/96 - 3/5/96:

2/24/96: MIRU Basin #6

2/27/96: Perf CP sd @ 5972'-5983' w/ 4 JSPF
Frac w/ 63,300# 20/40 sd in 22,218 gal gel

2/29/96: Perf LDC sd @ 5640'-5658' w/ 4 JSPF
Frac w/ 77,000# 20/40 sd in 23,100 gal gel

3/2/96: Perf B-2 sd @ 5289'-92', 5296'-5302' & 5304'-5311' w/ 4 JSPF
Frac w/ 77,000# 20/40 sd in 23,394 gal gel

3/5/96: Perf D-1 & D-2 sd @ 4974'-79', 4988'-5000', 5046'-5066'
Frac w/ 99,500# 20/40 sd in 26,880 gal gel

14. I hereby certify that the foregoing is true and correct

Signed **Cheryl Cameron** Title **Regulatory Compliance Specialist** Date **3/7/96**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-67170
2. Name of Operator Inland Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW/SE 1967'FSL & 1942'FEL Sec. 25, T8S, R16E	8. Well Name and No. Mon. Butte Fed. #10-25
	9. API Well No. 43-013-31562
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

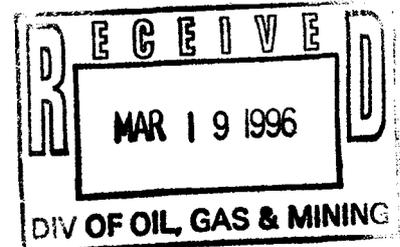
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Weekly Status
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/9/96: RIH w/ 2 1/2" X 1 1/2" X 12' X 16' RHAC pump, 4 wt rods, 4 - 3/4" scraped rods, 131 - 3/4" slick, 97 - 3/4" scraped, 1 - 4', 1 - 6', 1 - 8' X 3/4" pony & 1 - 1/2" polished rod.

On Production @ 3:00 p.m. 3/9/96.



14. I hereby certify that the foregoing is true and correct
Signed Cheryl Cameron Title Regulatory Compliance Specialist Date 3/14/96
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-117
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-67170

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY (Other) _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. (Other) _____

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 1446 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NW/SE

At top prod. interval reported below
1967' FSL & 1942' FEL
At total depth _____

14. PERMIT NO. 43-013-31562 DATE ISSUED 01/18/96
12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDDED 01/10/96 16. DATE T.D. REACHED 02/06/96 17. DATE COMPL. (Ready to prod.) 03/09/96
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5361' GR 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 6200' 21. PLUG, BACK T.D., MD & TVD 6146' 22. IF MULTIPLE COMPL., HOW MANY* _____
23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
5972'-83', 5640'-58', 5289'-92', 5296'-5302', 5304'-11', 4974'-79', 4988'-5000', 5046'-66'
Green River
25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL, DLL, CNL 4-15-96
27. WAS WELL CORED _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	305'	12 1/4	120 sx prem+ 2% gel + 2% flocele	CaCl + 1/4#/sx
5 1/2	15.5#	6195.27'	7 7/8	290 sx Hifill followed by	345 sx Thixo

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

CP sd @ 5972'-83'
LDC sd @ 5640'-58'
B-2 sd @ 5289'-92', 5296'-5302', 5304'-11'
D-1 & D-2 sd @ 4974'-79', 4988'-5000', 5046'-66'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Back	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
03/10/96	Pumping 2 1/2" X 1 1/2" X 16' RHAC Pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
14 day average	03/96	N/A	→	136	191	4	1.4

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold & Used for fuel
TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Logs in Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brad Mechem TITLE Operations Manager DATE 04/10/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch Mkr	4290'		#32 Perf CP sd @ 5972'-83'			
Point 3	4562'		Frac w/63,300# 20/40 sd in 22,218 gal gel			
X Marker	4796'					
Y Marker	4830'		Perf LDC sd @ 5640'-58'			
Douglas Ck	4953'		Frac w/77,000# 20/40 sd in 23,100 gal gel			
BiCarbonate	5200'					
BLimestone	5336'		Perf B-2 sd @ 5289'-92', 5296'-5302', 5304'-11'			
Castle Peak	5886'		Frac w/77,000# 20/40 sd in 23,394 gal gel			
			Perf D-1 & D-2 sd @ 4974'-79', 4988'-5000', 5046'-66'			
			Frac w/99,500# 20/40 sd in 26,880 gal gel			

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other REVISED

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 1446 Roosevelt, Utah 84066 (801)722-5103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NW/SE
At top prod. interval reported below 1967' FSL & 1942' FEL
At total depth _____

14. PERMIT NO. UT080-6M-005 DATE ISSUED 12/7/95

5. LEASE DESIGNATION AND SERIAL NO.

U-67170

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Monument Butte Federal #10-25

9. APIWELL NO.

43-013-31562

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25, T8S, R16E

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUNDED 1/10/96 16. DATE T.D. REACHED 2/6/96 17. DATE COMPL. (Ready to prod.) 3/9/96 18. ELEVATIONS (OF. RKB, RT, GE, ETC.)* 5361'GR 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 6200' 21. PLUG, BACK T.D., MD & TVD 6146' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Green River
5972'-5983', 5640'-5658', 5289'-5292', 5296'-5302', 5304'-5311', 4974'-4979', 4988'-5000', 5046'-5056' (REVISED) 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, DLL, CNL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	305'	12 1/4	120 sx prem +, 2% gel, 2% flocele	CaCl + 1/4# /sk
5 1/2	15.5#	6195.27'	7 7/8	290 sx Hifill followed by	345 sx Thixo

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

CP sd @ 5972'-5983'
LDC sd @ 5640'-5658'
B-2 sd @ 5289'-92', 5296'-5302', 5304'-11'
D-1 & D-2 sd @ 4974'-4979', 4988'-5000', 5046'-5056' (REVISED)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Back	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
3/10/96	Pumping 2 1/2" X 1 1/2" X 16' RHAC Pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
14 day average	3/96	n/a	→	136	191	4	1.4

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for fuel TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Logs in Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brad Mechem TITLE District Operations Manager DATE 6/26/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch Mkr	4290'		#32 Perf CP sd @ 5972'-5983'	- REVISED		
Point 3	4562'		Frac w/ 63,300# 20/40 sd in 22,218 gal gel			
X Marker	4796'		Perf LDC sd @ 5640'-5658'			
Y Marker	4830'		Frac w/ 77,000# 20/40 sd in 23,100 gal gel			
Douglas Ck	4953'		Perf B-2 sd @ 5289'-5292', 5296'-5302', 5304'-5311'			
BiCarbonate	5200'		Frac w/ 77,000# 20/40 sd in 23,394 gal gel			
B Limestone	5336'		Perf D-1 & D-2 sd @ 4974'-4979', 4988'-5000', 5046'-5056'			
Castle Peak	5886'		Frac w/ 99,500# 20/40 sd in 26,880 gal gel			



July 1, 1996

*Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078*

ATTENTION: Wayne Bankert

**Re: Monument Butte Federal #10-25
Tar Sands Federal #4-28**

Dear Wayne,

Enclosed is the original and two copies of the Revised Well Completion or Recompletion Report and Log for the Monument Butte Federal #10-25, and a revised Sundry Notice and Report on Wells for the Tar Sands Federal #4-28. Copies will also be submitted to the State of Utah.

If additional information is needed, please contact me at (801) 722-5103, in the Roosevelt office.

Sincerely,

*Cheryl Cameron
Regulatory Compliance Specialist*

*cc: Attn: Frank Matthews
State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801*

*/cb
Enclosures*

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-67170

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
MONUMENT BUTTE FEDERAL 10-25

9. API Well No.
43-013-31562

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1967 FSL 1942 FEL NW/SE Section 25, T08S R16E

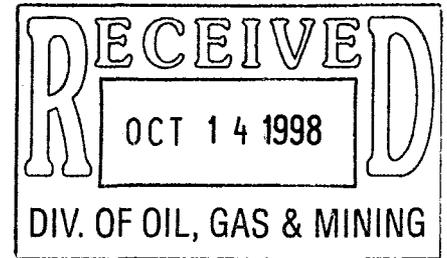
12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed *Debbie E. Knight* Title Manager, Regulatory Compliance Date 10/8/98

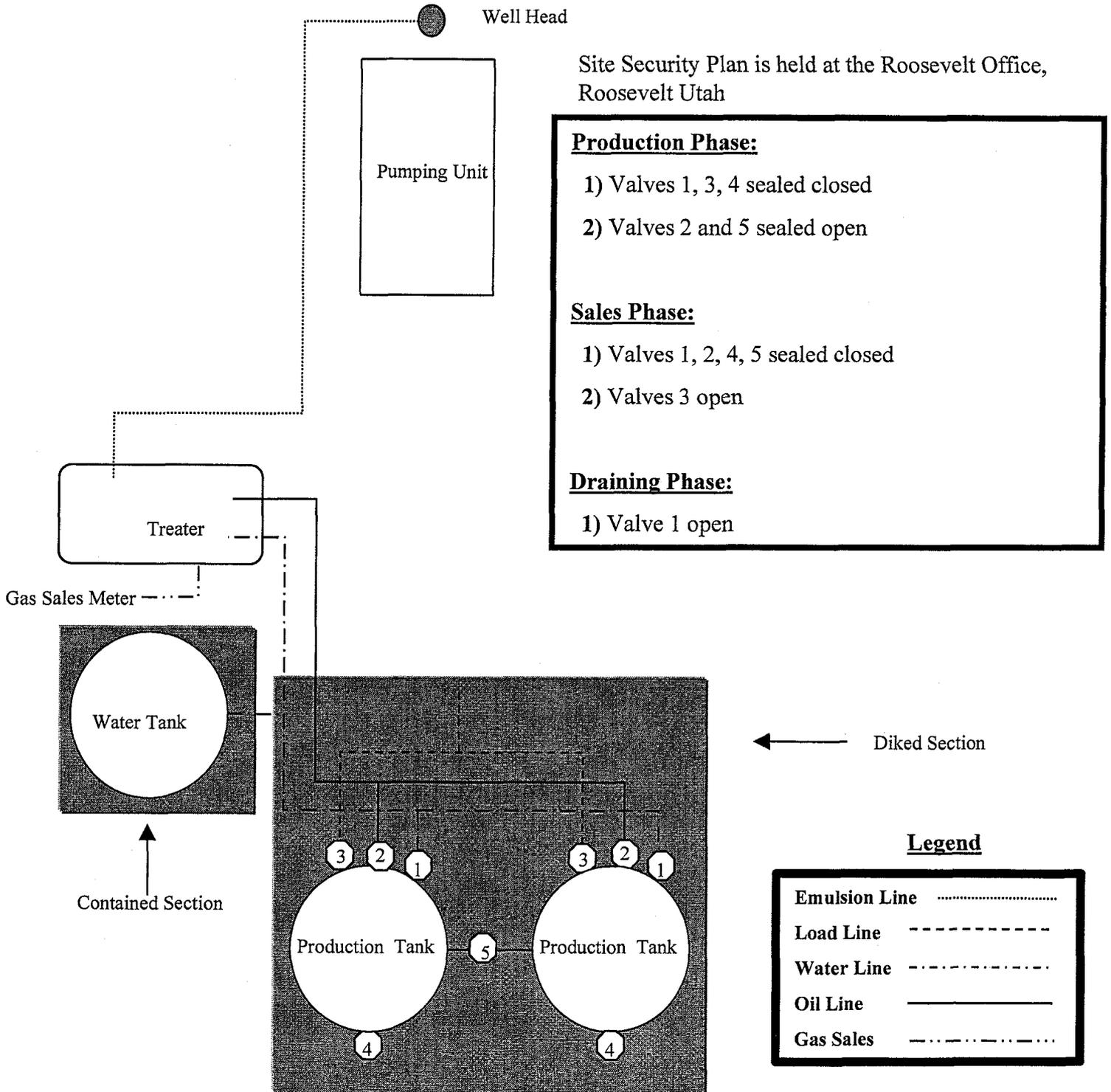
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:
CC: UTAH DOGM

Inland Production Company Site Facility Diagram

Monument Butte 10-25
NW/SE Sec. 25, T8S, 16E
Duchesne County
May 12, 1998



Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

- 1) Valves 1, 3, 4 sealed closed
- 2) Valves 2 and 5 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 3 open

Draining Phase:

- 1) Valve 1 open

Legend

Emulsion Line
Load Line	-----
Water Line	-.-.-.-.
Oil Line	—————
Gas Sales



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
WALKER/SAND PASS 14-21R-4-1(REEN)	21	040S	010W	4301331069	14300	Fee	NA	P
CODY FEDERAL 2-35 (REENTRY)	35	080S	150E	4301331525	11794	Federal	OW	P
MONUMENT BUTTE FED 14-25	25	080S	160E	4301331531	11805	Federal	OW	P
MONUMENT BUTTE FED 12-25	25	080S	160E	4301331554	11840	Federal	OW	P
MONUMENT BUTTE FED 10-25	25	080S	160E	4301331562	11874	Federal	OW	P
MONUMENT BUTTE FED 16-26	26	080S	160E	4301331517	11814	Federal	OW	P
MONUMENT BUTTE ST 14-36	36	080S	160E	4301331508	11774	State	OW	P
MONUMENT BUTTE ST 10-36	36	080S	160E	4301331551	11822	State	OW	P
MONUMENT BUTTE ST 2-36	36	080S	160E	4301331556	11855	State	OW	P
ASHLEY FEDERAL 10-23	23	090S	150E	4301331519	11775	Federal	OW	P
FEDERAL 41-10Y	10	090S	160E	4301331478	11764	Federal	NA	PA
FEDERAL 21-13Y	13	090S	160E	4301331400	11510	Federal	OW	P
NOVA 31-20 G NGC FEDERAL	20	090S	160E	4301331071	10185	Federal	OW	S
FEDERAL 41-21Y	21	090S	160E	4301331392	11505	Federal	OW	S
FEDERAL 21-25Y	25	090S	160E	4301331394	11530	Federal	OW	S
ALLEN FEDERAL 31-6G	06	090S	170E	4301331442	11642	Federal	GW	S
FEDERAL 41-18	18	090S	170E	4301331399	11536	Federal	NA	PA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

NEWFIELD PRODUCTION COMPANY
 RT. 3 BOX 3630
 MYTON, UT 84052

ENTITY ACTION FORM
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 6

OPERATOR ACCT NO: N2695

ACTIN CODE	CRRNT ENTITY	NEW ENTITY	API NUMBER	WELL	QQ	SEC	TWN	RNG	REASON	EFFECTIVE
D	14648	15150	4301332359	FEDERAL 9-24-8-16	NENSE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	99998	15150	4301331633	MONUMENT BUTTE FED NE 11-24	NESW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	12293	15150	4301331990	MBFNE 11-24-8-16	NESW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	14611	15150	4301332366	FEDERAL 10-24-8-16	NWSE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	12244	15150	4301331923	MBFNE 12-24	NWSW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11907	15150	4301331629	MONUMENT BUTTE FED NE 16-24	SESE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11930	15150	4301331630	MONUMENT BUTTE FED 14-24	SESW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11912	15150	4301331628	MON BUTTE FED NE 15-24	SWSE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11984	15150	4301331653	MON BUTTE FED NE 13-24	SWSW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11884	15150	4301331608	MON BUTTE FED 1-25(I)	NENE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11881	15150	4301331601	MONUMENT BUTTE FED 8-25	SENE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11887	15150	4301331604	MONUMENT BUTTE FED 2-25	NWNE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11873	15150	4301331561	MON BUTTE FED 7-25	SWNE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11882	15150	4301331596	MONUMENT BUTTE FED 6-25	SENE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11922	15150	4301331605	MON BUTTE FED 3-25	NENW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11897	15150	4301331600	MON BUTTE FED 9-25	NESE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11874	15150	4301331562	MONUMENT BUTTE FED 10-25	NWSE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11899	15150	4301331597	MONUMENT BUTTE FED 16-25	SESE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11847	15150	4301331559	MON BUTTE FED 15-25	SWSE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11840	15150	4301331554	MONUMENT BUTTE FED 12-25	NWSW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11841	15150	4301331553	MON BUTTE FED 11-25	NESW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11805	15150	4301331531	MONUMENT BUTTE FED 14-25	SESW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11786	15150	4301331513	MON BUTTE FED 13-25	SWSW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11900	15150	4301331502	MON BUTTE FED 15-26	SWSE	26	8S	16E	Monument Butte North East EOR	1/1/2006
D	11814	15150	4301331517	MONUMENT BUTTE FED 16-26	SESE	26	8S	16E	Monument Butte North East EOR	1/1/2006

*new entity assigned 1/31/06
 ER, DOGM*

RECEIVED
JAN 25 2006

KIM KETTLE
 PRODUCTION CLERK 1/25/2006



February 15, 2008

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Monument Butte Federal 10-25-8-16
Monument Butte, Lease #U-67170
Section 25-Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Monument Butte Federal 10-25-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Eric Sundberg
Regulatory Analyst

RECEIVED
MAR 07 2008
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

MONUMENT BUTTE FEDERAL #10-25-8-16

MONUMENT BUTTE FEDERAL

LEASE #U-67170

February 15, 2008

RECEIVED
MAR 07 2008
DIV. OF OIL, GAS & MINING

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ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: Monument Butte 10-25-8-16
Field or Unit name: Monument Butte (Green River), South Wells Draw Lease No. U-67170
Well Location: QQ NW/SE section 25 township 8S range 16E county Duchesne

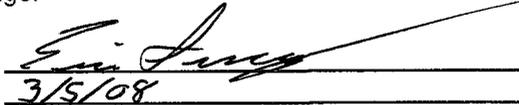
Is this application for expansion of an existing project? Yes No
Will the proposed well be used for:
Enhanced Recovery? Yes No
Disposal? Yes No
Storage? Yes No
Is this application for a new well to be drilled? Yes No
If this application is for an existing well,
has a casing test been performed on the well? Yes No
Date of test: _____
API number: 43-013-31562

Proposed injection interval: from 4562 to 5336
Proposed maximum injection: rate 500 bpd pressure 1631 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Eric Sundberg Signature 
Title: Regulatory Analyst Date 3/5/08
Phone No: (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Monument Butte Federal #10-25

Spud Date: 2/6/96

Put on Production: 3/9/96

GL: 5361' KB: 5373'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: ? jts. (305.91')

DEPTH LANDED: 305'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 5 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 145 jts. (6197')

DEPTH LANDED: 6198'

HOLE SIZE: 7-7/8"

CEMENT DATA: 290 sk Hyfill mixed & 345 sxs thixotropic

CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / WC-50 / 6.5#

NO. OF JOINTS: 197 jts (5948.78')

TUBING ANCHOR: 5961.78'

NO. OF JOINTS: 1 jts (31.72')

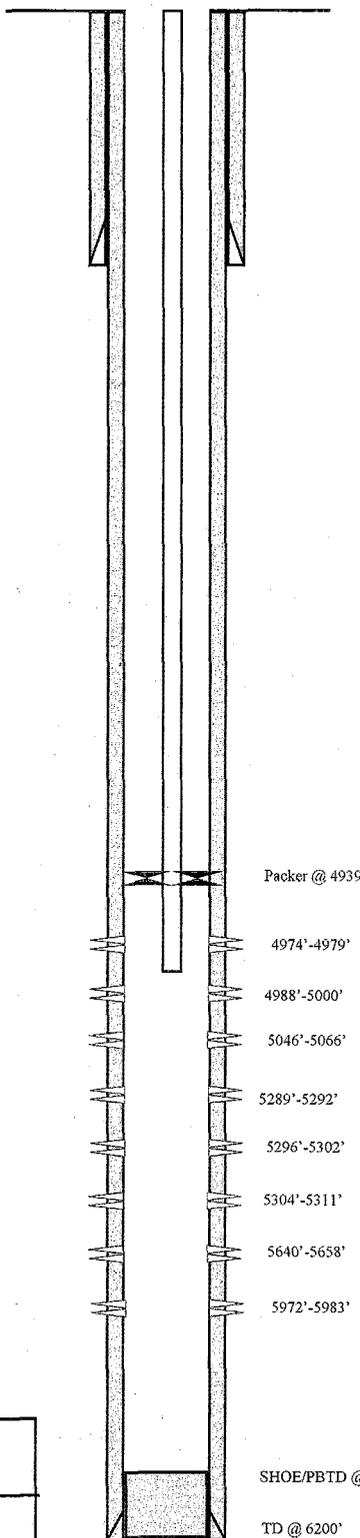
SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5996.30'

NO. OF JOINTS: 1 jts (31.50')

TOTAL STRING LENGTH: (6029.35')

Proposed Injection Wellbore Diagram



Initial Production: 136 BOPD, 191 MCFD, 4 BWPD

FRAC JOB

2/29/96	5972'-5983'	Frac CP sand as follows: 63,300# of 20/40 sd in 529 bbls of Boragel, avg rate 24.8 bpm, avg press 2250 psi. ISIP 2309 psi, 5-min 2112, 10-min 1981. Flowback @ 1 bpm on 12/64" ck.
3/2/96	5640'-5658'	Frac LDC sand as follows: 77,000# 20/40 sd in 550 bbls of Boragel. Brokedown @ 2938 psi, pre frac ISIP @ 2590 psi. Treat @ avg rate 21.6 bpm @ 3050 psi, avg ISIP 3892 psi, 5-min 3683, 10-min 3459. Flowback @ 1 bpm for 3 hrs & died.
3/4/96	5289'-5311'	Frac B-2 sand as follows: 77,000# 20/40 sd in 557 bbls of Boragel. Break down @ 2671, pre frac ISIP @ 1665. Treat @ avg rate 24.8 bpm, avg press 1800 psi. ISIP 2107, 5-min 2074, 10-min 2029. Flowback @ 1 bpm on 12/64" ck.
3/6/96	4974'-5056'	Frac D-1 and D-2 sand as follows: 99,500# 20/40 sd in 640 bbls of Boragel. Breakdown @ 1733, pre frac ISIP @ 1160. Treated @ avg rate 35 bpm, avg press 1770 psi. ISIP 2428 psi, 5-min 2288, 10-min 2217. Flowback @ 1 bpm on 12/64" ck.
10/13/98		Bad Pump
3/12/01		Bad Pump
10/26/04		Parted Rods. Updated rod and tubing details.
03/10/06		Parted Rods. Update rod and tubing details.
09/18/06		Tubing leak: Updated rod and tubing details.

PERFORATION RECORD

2/28/96	5972'-5983'	4 JSPF	40 holes
3/1/96	5640'-5658'	4 JSPF	68 holes
3/3/96	5289'-5292'	4 JSPF	12 holes
3/3/96	5296'-5302'	4 JSPF	24 holes
3/3/96	5304'-5311'	4 JSPF	28 holes
3/5/96	4974'-4979'	4 JSPF	20 holes
3/5/96	4988'-5000'	4 JSPF	44 holes
3/5/96	5046'-5056'	4 JSPF	40 holes

NEWFIELD

Monument Butte Federal #10-25-8-16
1967 FSL 1942 FEL
NWSE Section 25-T8S-R16E
Duchesne Co, Utah
API #43-013-31562; Lease #U-67170

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

- 2.1 The name and address of the operator of the project.**

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

- 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

- 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the Monument Butte Federal #10-25-8-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

- 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

- 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. For the Monument Butte Federal #10-25-8-16 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (4562' -5336'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 4290' and the TD is at 6200'.

- 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the Monument Butte Federal #10-25-8-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #U-67170) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 305' KB, and 5-1/2" 15.5# J-55 casing run from surface to 6198' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1631 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Monument Butte Federal #10-25-8-16, for existing perforations (4974' - 5983') calculates at 0.75 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1631 psig. We may add additional perforations between 4562' and 6200'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Monument Butte Federal #10-25-8-16, the proposed injection zone (4310' - 5202') is in the Garden Gulch to Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-14.

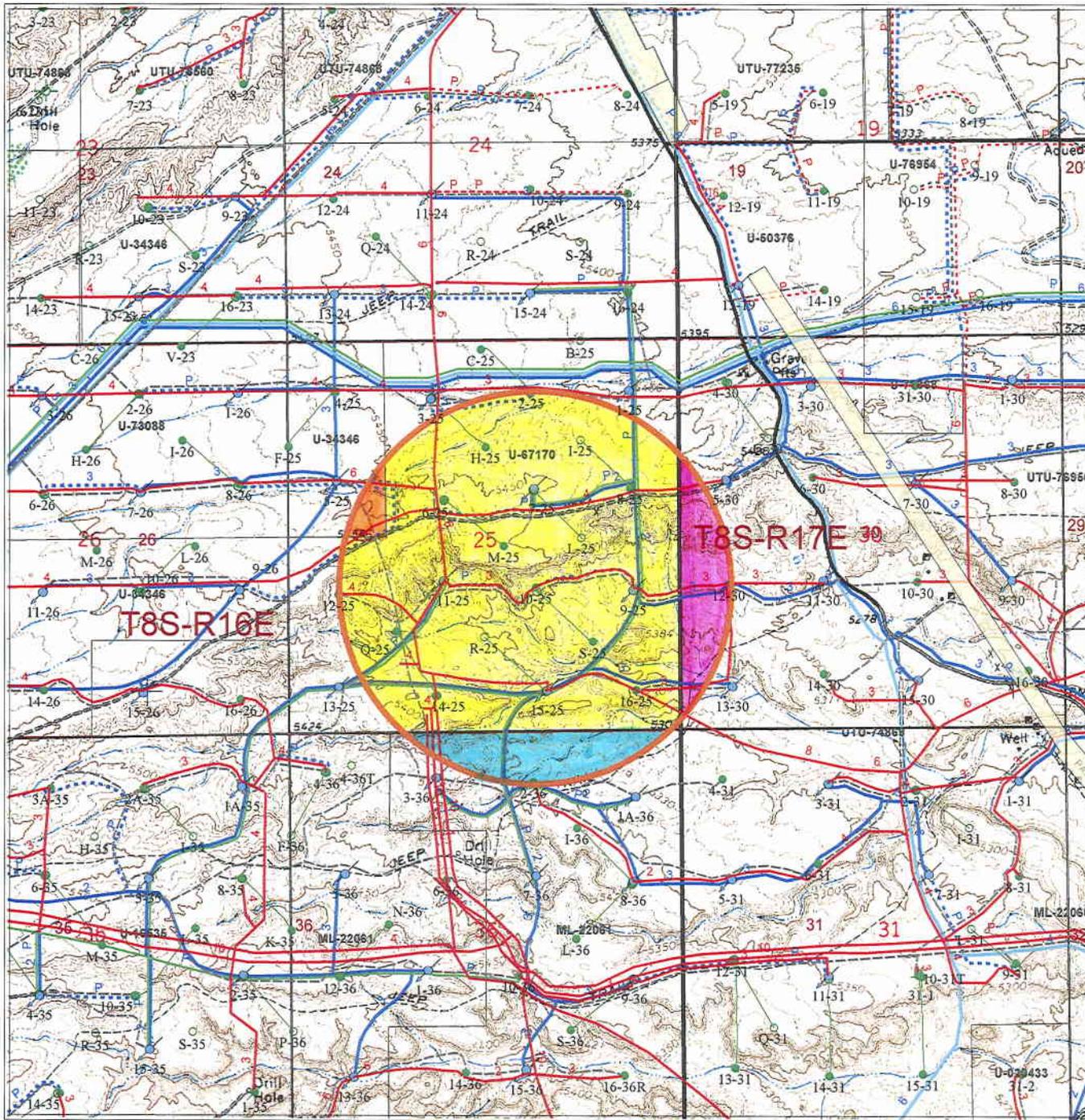
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



- Well Status**
- Location
 - CTI
 - ⊕ Surface Spud
 - ⊕ Drilling
 - ⊕ Waiting on Completion
 - Producing Oil Well
 - ⊕ Producing Gas Well
 - ⊕ Water Injection Well
 - ⊕ Dry Hole
 - ⊕ Temporarily Abandoned
 - ⊕ Plugged & Abandoned
 - ⊕ Shut In
- Countyline**
- Countyline
- Injection system**
- high pressure
 - low pressure
 - proposed
 - return
 - return proposed
- Gas Pipelines**
- Gathering lines
 - Proposed lines
- Leases**
- Leases
 - 10-25-8-16 1/2mile radius

U-67170
 U-34346
 U-74869
 ML-22061

Attachment A

Monument Butte Fed 10-25-8-16
Section 25, T8S-R16E

NEWFIELD
ROCKY MOUNTAINS

1" = 2000'

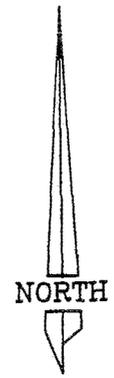
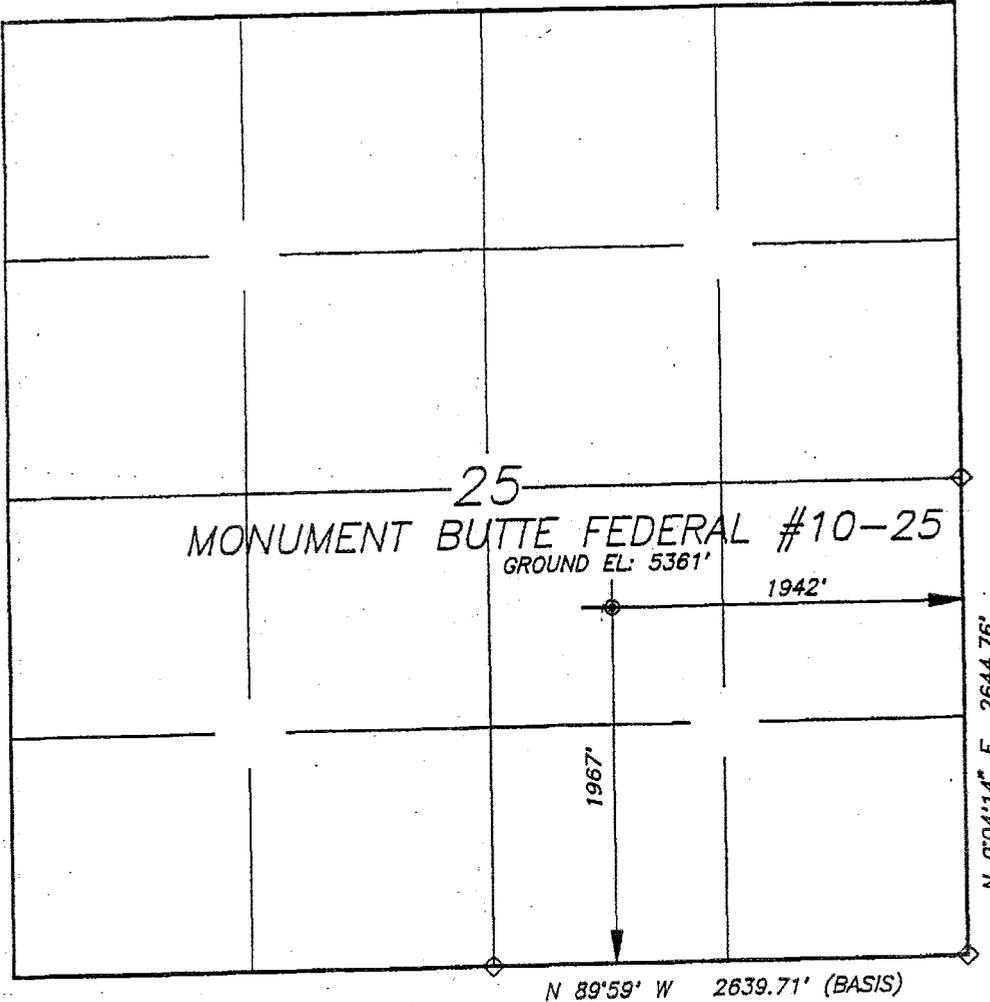
1/2 Mile Radius Map
Duchesne County

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

February 6, 2008

INLAND PRODUCTION CO.
 WELL LOCATION PLAT
 MONUMENT BUTTE FEDERAL #10-25

LOCATED IN THE NW1/4 OF THE SE1/4
 SECTION 25, T8S, R16E, S.L.B.&M.

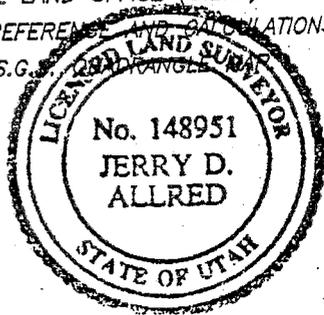


SCALE: 1" = 1000'
*A Hookmark
 A-1*

LEGEND AND NOTES

◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. TRIANGLE



SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
 JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
 CERTIFICATE NO. 148951 (UTAH)

JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS
 121 NORTH CENTER STREET
 P.O. BOX 975
 DUCHESNE, UTAH 84021
 (801)-738-5352

20 SEP 1995

84-121-027

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 8 South, Range 16 East Section 24: S2, less that part of Doris #3 Mining claim Section 25: NE, E2NW, S2 Section 26: S2SE	U-67170 HBP	Newfield Production Company	(Surface Rights) USA
2	Township 8 South, Range 16 East Section 23: SE Section 25: W2NW Section 26: SW, N2SE	U-34346 HBP	Newfield Production Company Citation 1994 Investment Ltd.	(Surface Rights) USA
3	Township 8 South, Range 16 East Section 29: Lot 1 Section 30: Lots 1-14, E2NE, E2SW, SWSE Section 31: Lots 1-5, W2E2, SENE, E2W2, NESE	U-74869 HBP	Newfield Production Company	(Surface Rights) USA
4	Township 8 South, Range 16 East Section 36: ALL	ML-22061 HBP	Newfield Production Company Davis Bros LLC Beverly Sommer Davis Resources Texas General Offshore Inc. International Drilling Services Raymond H. Brennan Marian Brennan Deer Valley LTD. AGK Energy LLC. Jasper Warren Thomas I. Jackson	(Surface Rights) St. of Utah

ATTACHMENT C

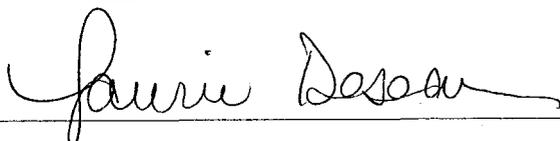
CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Monument Butte Federal #10-25-8-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Analyst

Sworn to and subscribed before me this 5th day of March, 2008.

Notary Public in and for the State of Colorado: 

My Commission Expires: 05/05/2009

Attachment E

Monument Butte Federal #10-25

Spud Date: 2/6/96

Put on Production: 3/9/96

GL: 5361' KB: 5373'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: jts. (305.91')

DEPTH LANDED: 305'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 5 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 145 jts. (6197')

DEPTH LANDED: 6198'

HOLE SIZE: 7-7/8"

CEMENT DATA: 290 sk Hyfill mixed & 345 sxs thixotropic

CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / WC-50 / 6.5#

NO. OF JOINTS: 197 jts (5948.78')

TUBING ANCHOR: 5961.78'

NO. OF JOINTS: 1 jts (31.72')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5996.30'

NO. OF JOINTS: 1 jts (31.50')

TOTAL STRING LENGTH: (6029.35')

SUCKER RODS

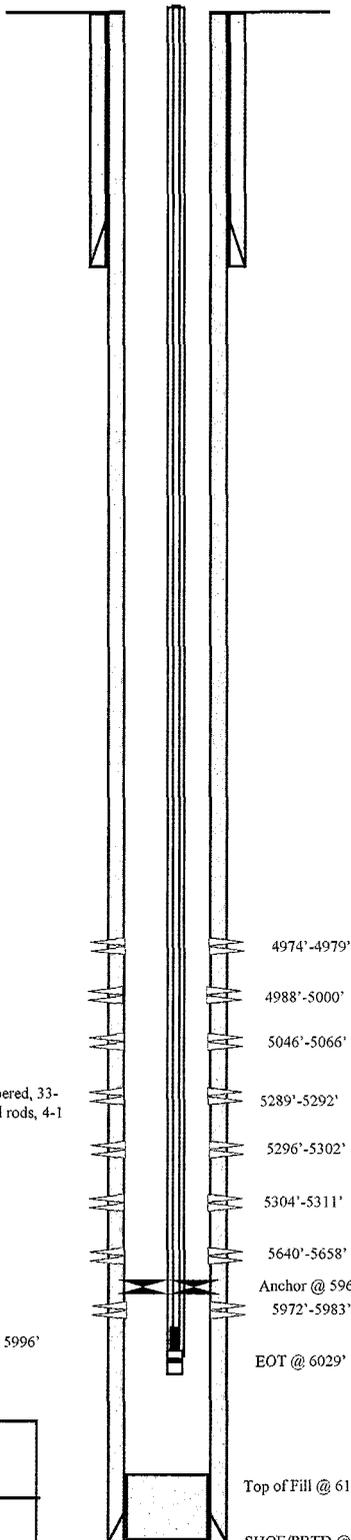
POLISHED ROD: 1-1/2" x 22' SM

SUCKER RODS: 1-2', 1-4', 1-6', 1-8' x 3/4" polish rods, 97-3/4" scraped, 33-3/4" plain rods, 3-3/4" scraped, 82-3/4" plain rods, 14-3/4" scraped rods, 4-1/2 wt bars, 2 1/2" x 1 1/2" x 12' x 16' RHAC pump

STROKE LENGTH: 82"

PUMP SPEED, SPM: 6

Wellbore Diagram



Initial Production: 136 BOPD, 191 MCFD, 4 BWPD

FRAC JOB

2/29/96	5972'-5983'	Frac CP sand as follows: 63,300# of 20/40 sd in 529 bbls of Boragel, avg rate 24.8 bpm, avg press 2250 psi. ISIP 2309 psi, 5-min 1981. Flowback @ 1 bpm on 12/64" ck.
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10/13/98		Bad Pump
3/12/01		Bad Pump
10/26/04		Parted Rods. Updated rod and tubing details.
03/10/06		Parted Rods. Update rod and tubing details.
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PERFORATION RECORD

2/28/96	5972'-5983'	4 JSPF	40 holes
3/1/96	5640'-5658'	4 JSPF	68 holes
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NEWFIELD

Monument Butte Federal #10-25-8-16
1967 FSL 1942 FEL
NWSE Section 25-T8S-R16E
Duchesne Co, Utah
API #43-013-31562; Lease #U-67170

AHahn. E-1

Monument Butte Federal #2-25-8-16

Spud Date: 3/07/96
 ut on Production: 4/10/96
 GL: 5413' KB: 5426'
SURFACE CASING

Initial Production: 145 BOPD,
 132 MCFG, 23 BWPD

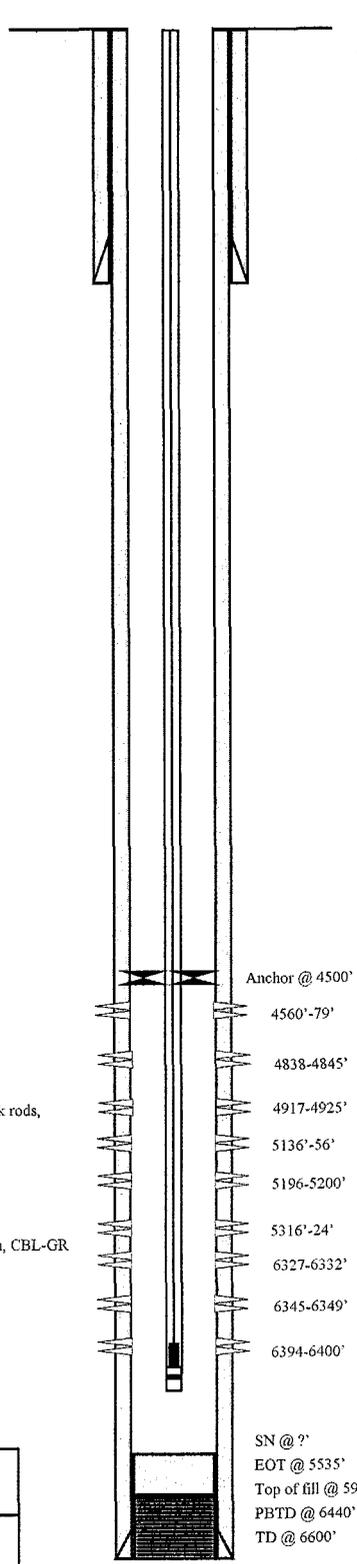
Wellbore Diagram

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: jts. (305')
 DEPTH LANDED: 302'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls cmt to surf

PRODUCTION CASING
 CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 157 jts. (6605.03')
 DEPTH LANDED: 6583.60'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 340 sk Hyfill mixed & 450 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING
 SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 148 jts
 TUBING ANCHOR: 4500' KB
 NO. OF JOINTS: 27 jts
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: ?
 NO. OF JOINTS: 7 jts
 TOTAL STRING LENGTH: EOT @ 5535' KB

SUCKER RODS
 POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4 1 1/2" wt rods, 4-3/4" scraper rods, 108-3/4" slick rods, 96-3/4" scraper rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 17" RHAC
 STROKE LENGTH: 100"
 PUMP SPEED, SPM: 8 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR



FRAC JOB		
4/1/96	5316'-5324'	Frac C sand as follows: 77,770# of 20/40 sand in 456 bbls of Boragel. Treated w/, avg press 2100 psi, avg rate 18 bpm ISIP- 2267. Calc. flush: 5316 gal. Actual flush: ?.
4/3/96	5136'-5156'	Frac D sand as follows: 72,000# of 20/40 sand in 430 bbls of Boragel. Treated @ avg press 1750 psi, avg rate 23.3 bpm, ISIP-2152 psi. Calc. flush: 5136 gal. Actual flush: 5051 gal.
4/6/96	4560'-4579'	Frac GB-4 sand as follows: 81,600# of 20/40 sand in 453 bbls of Boragel. Treated @ avg press 1900 psi, avg rate 27.5 bpm, ISIP 2346 psi. Calc. flush: 4560 gal. Actual flush: 4470 gal.
Recompletion:		
07/23/07	6327-6400'	Frac CP5 & BS sand as follows: 59429# of 20/40 sand in 507 bbls of Lighting 17 frac fluid. Treated @ avg press 4876 psi, avg rate 14.2 bpm. Calc. flush: 2514 gal. Actual flush: 1491 gal.
07/25/07	5196-5200'	Frac D2 sand as follows: 14265# of 20/40 sand in 171 bbls of Lighting 17 frac fluid. Treated @ avg press 4973 psi, avg rate 14.2 bpm. Calc. flush: 2352 gal. Actual flush 1197 gal.
07/25/07	4838-4925'	Frac PB10 & PB11 sand as follows: 5100# of 20/40 sand in 437 bbls of Lighting 17 frac fluid. Treated @ avg press 3999 psi, avg rate 14.2 bpm. Calc. flush: 5486 gal. ? Actual flush 1147 gal.

PERFORATION RECORD			
3/30/96	5316'-5324'	4 JSPF	32 holes
4/02/96	5136'-5156'	4 JSPF	? holes
4/04/96	4560'-4579'	4 JSPF	72 holes
07/23/07	6394-6400'	4 JSPF	24 holes
07/23/07	6345-6349'	4 JSPF	16 holes
07/23/07	6327-6332'	4 JSPF	20 holes
07/23/07	5196-5200'	4 JSPF	16 holes
07/25/07	4917-4925'	4 JSPF	32 holes
07/25/07	4838-4845'	4 JSPF	28 holes

NEWFIELD

Monument Butte Federal #2-25-8-16

679 FNL & 1979 FEL
 NWNE Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31604; Lease #U-67170

A Hum. E-2

Federal H-25-8-16

Spud Date: 4-18-2007
Put on Production: 6-20-2007

Initial Production: BOPD,
MCFD, BWPD

GL: 5434' KB: 5446'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (301.23')
DEPTH LANDED: 313.08' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

Cement top @ 260'

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 150 jts (6563.15')
DEPTH LANDED: 6576.4' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sxs Prem. Lite II mixed & 480 sxs 50/50 POZ.
CEMENT TOP AT: 260'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 204 jts (6366.95')
TUBING ANCHOR: 6378.95' KB
NO. OF JOINTS: 1 jts (31.66')
SEATING NIPPLE: 2-7/8" (1.10")
SN LANDED AT: 6413.41' KB
NO. OF JOINTS: 2 jts (63.24')
TOTAL STRING LENGTH: EOT @ 6478.20' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
SUCKER RODS: 1-8', & 1-4' x 7/8" pony rods, 251- 7/8" scraped rods, 4-1 1/2" weight rods
PUMP SIZE: 2-1/2" x 1-1/2" x 20.5' RHAC w/SM plunger
STROKE LENGTH: 144"
PUMP SPEED, SPM: 5 SPM

FRAC JOB

06-14-07 6388-6408' **Frac CP5 sands as follows:**
39472# 20/40 sand in 433 bbls Lightning 17 frac fluid. Treated @ avg press of 1988 psi w/avg rate of 24.8 BPM. ISIP 2380 psi. Calc flush: 6386 gal. Actual flush: 5922 gal.

06-14-07 6311-6328' **Frac CP4 sands as follows:**
39700# 20/40 sand in 419 bbls Lightning 17 frac fluid. Treated @ avg press of 1915 psi w/avg rate of 24.8 BPM. ISIP 2190 psi. Calc flush: 6309 gal. Actual flush: 5838 gal.

06-14-07 6192-6254' **Frac CP3, & CP2 sands as follows:**
29158# 20/40 sand in 387 bbls Lightning 17 frac fluid. Treated @ avg press of 2328 psi w/avg rate of 24.8 BPM. ISIP 2260 psi. Calc flush: 6190 gal. Actual flush: 5754 gal.

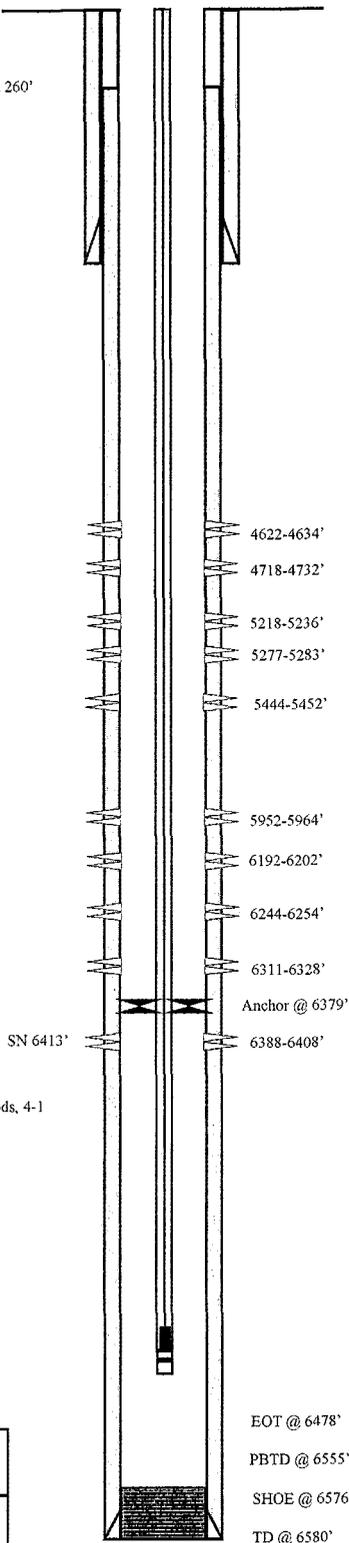
06-14-07 5952-5964' **Frac LODC sands as follows:**
59537# 20/40 sand in 534 bbls Lightning 17 frac fluid. Treated @ avg press of 2694 w/ avg rate of 24.8 BPM. ISIP 2270 psi. Calc flush: 5950 gal. Actual flush: 5460 gal.

06-14-07 5444-5452' **Frac B.5 sands as follows:**
19361# 20/40 sand in 301 bbls Lightning 17 frac fluid. Treated @ avg press of 2302 w/ avg rate of 24.8 BPM. ISIP 2000 psi. Calc flush: 5442 gal. Actual flush: 4998 gal.

06-15-07 5218-5283' **Frac D2 & D1 sands as follows:**
70060# 20/40 sand in 557 bbls Lightning 17 frac fluid. Treated @ avg press of 2027 w/ avg rate of 24.8 BPM. ISIP 2260 psi. Calc flush: 5216 gal. Actual flush: 4746 gal.

06-15-07 4718-4732' **Frac GB6 sands as follows:**
39978# 20/40 sand in 374 bbls Lightning 17 frac fluid. Treated @ avg press of 1964 w/ avg rate of 24.8 BPM. ISIP 2010 psi. Calc flush: 4716 gal. Actual flush: 4242 gal.

06-15-07 4622-4634' **Frac GB4 sands as follows:**
43948# 20/40 sand in 313 bbls Lightning 17 frac fluid. Treated @ avg press of 2382 w/ avg rate of 24.8 BPM. ISIP 4000 psi. Calc flush: 4620 gal. Actual flush: 1638 gal.



PERFORATION RECORD

06-14-07	6388-6408'	4 JSFP	80 holes
06-14-07	6311-6328'	4 JSFP	68 holes
06-14-07	6244-6254'	4 JSFP	40 holes
06-14-07	6192-6202'	4 JSFP	40 holes
06-14-07	5952-5964'	4 JSFP	48 holes
06-14-07	5444-5452'	4 JSFP	32 holes
06-14-07	5277-5283'	4 JSFP	24 holes
06-14-07	5218-5236'	4 JSFP	72 holes
06-15-07	4718-4732'	4 JSFP	56 holes
06-15-07	4622-4634'	4 JSFP	48 holes

NEWFIELD

Federal H-25-8-16

740' FNL & 1958' FWL

NE/NW Section 25-T8S-R16E

Duchesne Co, Utah

API # 43-013-33273; Lease # UTU-67170

Monument Butte Federal #6-25-8-16

Spud Date: 3/6/96
 Put on Production: 3/28/96
 GL: 5467' KB: 5480'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (305.95')
 DEPTH LANDED: 303.25'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium Plus cmt, 25 sxs Premium Plus cmt, return 7 bbls cmt to surface

PRODUCTION CASING

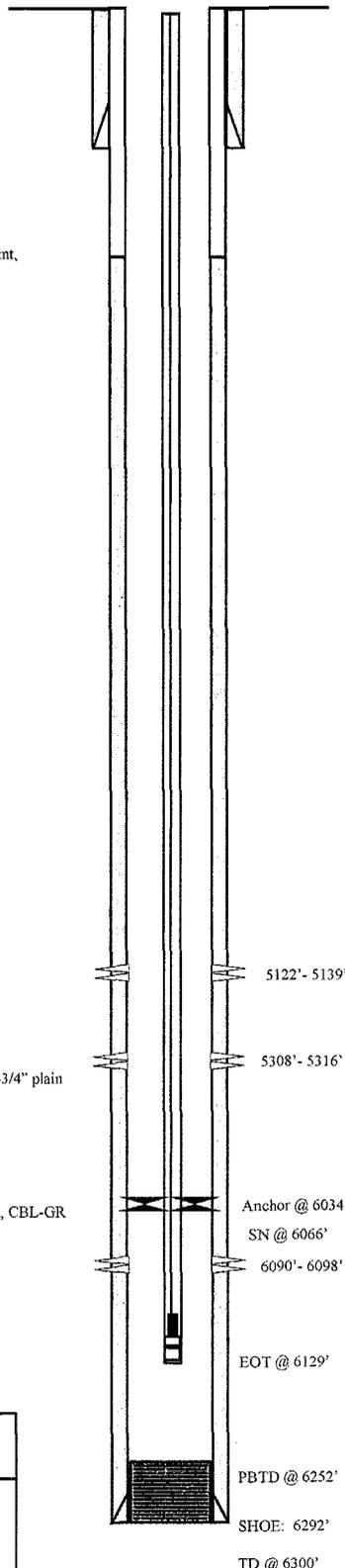
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 149 jts. (6294.76')
 DEPTH LANDED: 6291.96'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 290 sxs Hyfill mixed & 370 sxs Thixotropic
 CEMENT TOP AT: 991' per CBL

TUBING

SIZE/GRADE/WL.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 144 jts (4510.52') 49 jts (1510.61)
 TUBING ANCHOR: 6034.13' KB
 NO. OF JOINTS: 1jt. (30.01')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6066.97' KB
 NO. OF JOINTS: 2 jts. (62.42')
 TOTAL STRING LENGTH: EOT @ 6129.84' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
 SUCKER RODS: 1-8" x 7/8" pony rod, 100-7/8" scraped rods, 117-3/4" plain rods, 20-3/4" scraped rods, 4-1 1/2" weight bars
 PUMP SIZE: 2-1/2" x 1-3/4" x 16' x 21" RHAC
 STROKE LENGTH: 100" SL
 PUMP SPEED: 8 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR



FRAC JOB

3/20/96	6090'-6098'	Frac CP-2 sand as follows: 54,700# 20/40 sd in 427 bbls Boragel. Breakdown @ 1586 psi. Prefrac ISIP <i>N/A</i> . Treated @ avg rate 20.5 bpm avg press 1750 psi, ISIP-2185 psi, 1-min 2113, 2-min 2000, 3-min 1986, 4-min 1950, 5-min 1941. Start flowback after 5 min. SI on 16/64" ck @ 1.8 bpm.
3/22/96	5308'-5316'	Frac C sand as follows: 71,400# of 20/40 sd in 452 bbls Boragel. Breakdown @ 2352'. Treated @ avg rate 20 bpm, avg press 1500 psi. ISIP-1692 psi, 5-min 1200 psi. Flowback after 5 min on 16/64" ck @ 1.7 bpm.
3/25/96	5122'-5139'	Frac D-1 sand as follows: 69,000# 20/40 sd in 421 bbls Boragel. Breakdown @ 1525 psi. Treated @ avg rate 22 bpm, avg press 1200 psi. ISIP 1982 psi, 2-min 1908. Flowback w 16/64" ck @ 1.8 bpm.
2/24/03		Pump change, update rod detail.
7/24/03		Pump change. Update rod detail.
3/9/04		Pump change. Bail sand. Update tubing and rod detail.
3/5/05		Pump Change, Updated rod detail

PERFORATION RECORD

3/19/96	6090'-6098'	4 JSPF	32 holes
3/21/96	5308'-5316'	4 JSPF	32 holes
3/23/96	5122'-5139'	4 JSPF	64 holes

NEWFIELD

Monument Butte Federal #6-25-8-16

2137' FNL & 2101' FWL
 SE/NW Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31596; Lease #UTU-67170

Monument Butte Federal #7-25-8-16

Spud Date: 2/9/96

Put on Production: 3/13/96

GL: 5457' KB: 5468'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: ? jts. (306.77')
 DEPTH LANDED: 305.24'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, 3 bbbs to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: ? jts. (6199.78')
 DEPTH LANDED: 6193'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 70 sk Hyfill mixed & 430 sxs thixotropic
 CEMENT TOP AT: 2948 per CBL

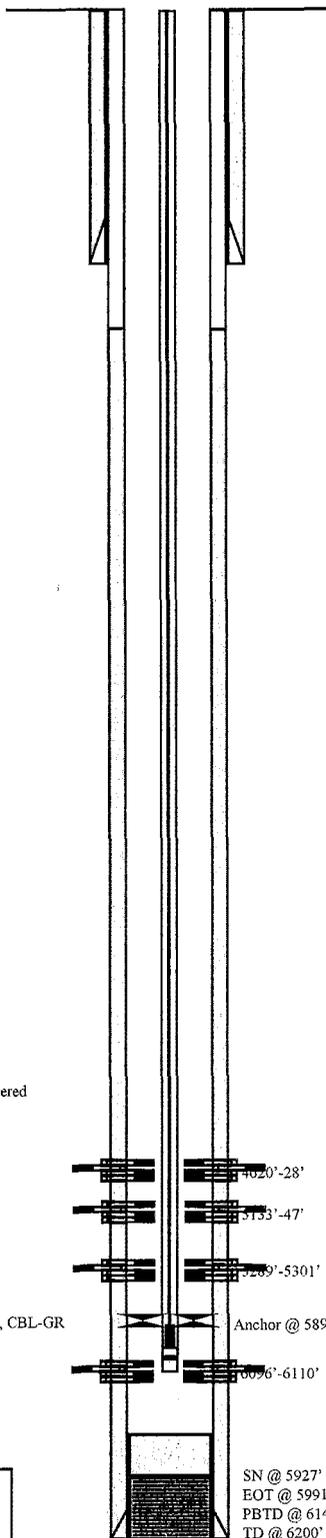
TUBING

SIZE/GRADE/WT.: 2-7/8" / WC-50 / 6.5#
 NO. OF JOINTS: 202 jts (6101')
 TUBING ANCHOR: 5891'
 SEATING NIPPLE: 2-7/8" (1.10')
 MUD ANCHOR:
 TOTAL STRING LENGTH: ? (EOT @ 5991')
 SN LANDED AT: 5927'

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 132-3/4" slick rods, 96-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 16'
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 8 SPM
 PUMPING UNIT SIZE: ?
 PRIME MOVER: ?
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

Injection Wellbore Diagram



FRAC JOB

2/28/96	6096'-6110'	Frac CP-2 sand as follows: 43,900# of 20/40 sd in 414 bbbs of Boragel, avg rate 24.5, avg press 2100 psi. ISIP 2268 psi, 5-min 2139 psi, 10-min 2100 psi. Flowback @ 1 bpm on 12/64" ck.
3/1/96	5289'-5301'	Frac C sand as follows: 65,200# of 20/40 sd in 460 bbbs of Boragel brokedown @ 1920, pre-frac ISIP: 1438 psi. Treated @ avg rate 22 bpm @ 1900 psi, ISIP-1989 psi, 5-min 1971 psi, 10-min 1972. Flowback @ 1 bpm for 3 hours until dead.
3/4/96	5133'-5147'	Frac D-1 sand as follows: 72,500# of 20/40 sd in 464 bbbs of Boragel. Breakdown @ 2034, pre-frac ISIP @ 1105. Treated @ avg rate 20 bpm @ 1850 psi. ISIP 2277, 5-min 2187, 10-min 2154. Flowback @ 1 bpm on 12/64" ck.
3/6/96	4620'-4628'	Frac GB-6 zone as follows: 56,200# of 20/40 sd in 388 bbbs of Boragel. Breakdown @ 2356, prefrac ISIP @ 1957 psi treated @ avg rate 20 bpm, avg press 2150. ISIP 2303 psi, 5-min 2276, 10-min 2255. Flowback 1 bpm on 12/64" ck.
1/4/07		5 Year MIT completed and submitted.

PERFORATION RECORD

2/27/96	6096'-6110'	4 JSPF	52 holes
2/29/96	5289'-5301'	4 JSPF	44 holes
3/2/96	5133'-5147'	4 JSPF	52 holes
3/5/96	4620'-4628'	4 JSPF	32 holes

SN @ 5927'
 EOT @ 5991'
 PBTB @ 6140'
 TD @ 6200'



Monument Butte Federal #7-25-8-16
 1980 FNL 1950 FEL
 NENE Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31561; Lease #U-67170

Monument Butte Federal #8-25

Initial Production: 43 BOPD,
80 MCFG, 3 BWPD

Spud Date: 2/29/96
Put on Production: 3/28/96
GL: 5429' KB: 5442'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: ? jts. (306')
DEPTH LANDED: 305'
HOLE SIZE: 12-1/4"
CEMENT DATA: 170 sxs Premium cmt, est 2 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 148 jts. (6327.57')
DEPTH LANDED: 6326'
HOLE SIZE: 7-7/8"
CEMENT DATA: 290 sk Hyfill mixed & 380 sxs thixotropic
CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / WC-50 / M-50 6.5#
NO. OF JOINTS: 94 jts WC-50 (2907.17')
NO. OF JOINTS: 95 jts M-50 (2881.78')
NO. OF JOINTS: 11 jts M-50 (344.14')
TUBING ANCHOR: 6146.05'
NO. OF JOINTS: 1 jts M-50 (31.10')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6179.95'
NO. OF JOINTS: 1 jt M-50 (31.50')
TOTAL STRING LENGTH: EOT @ 6213.00'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1-1/2" K-bars, 34-3/4" scraped rods, 116-3/4" plain rods, 91-3/4" scraped rods, 1-2", 1-6", 1-8" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14.5" RHAC
STROKE LENGTH: 51"
PUMP SPEED, SPM: 6 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

3/20/96 5792'-5870' **Frac LDC sand as follows:**
89,700# of 20/40 sd in 550 bbls of Boragel.
Treated @ avg rate 24.5 bpm, avg press 1300 psi. ISIP-1894 psi. Calc. Flush: 5792 gal. Actual flush: 5705 gal.

3/22/96 5623'-5712' **Frac A sand as follows:**
103,200# of 20/40 sd w/ 611 bbls Boragel.
Treated @ avg rate 24.2 bpm, avg press 2050 psi. ISIP 2124 psi. Calc. Flush: 5623 gal. Actual flush: 5565 gal.

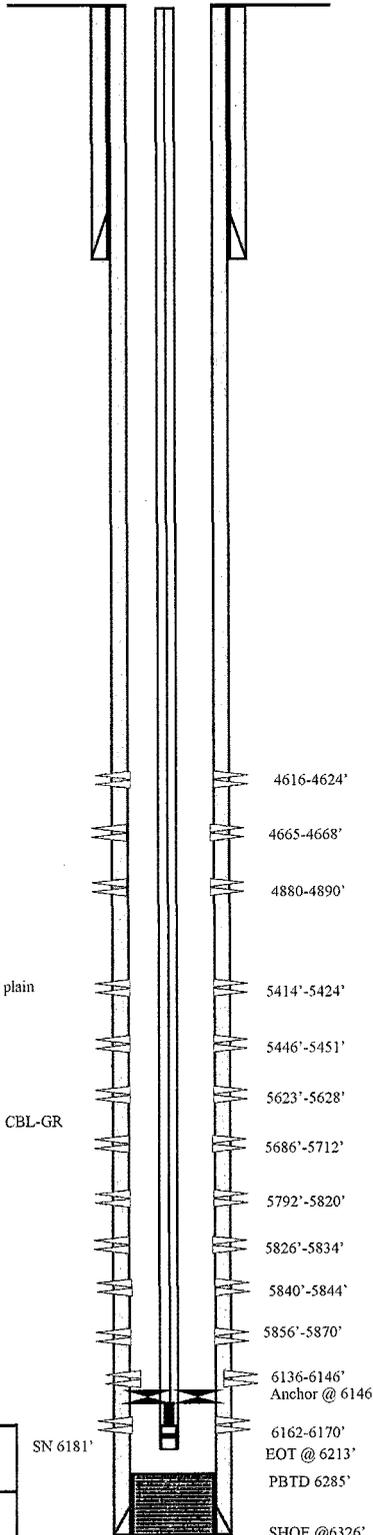
3/25/96 5414'-5451' **Frac B-2 sand as follows:**
71,800# of 20/40 sd in 470 bbls Boragel.
Treated @ avg rate 20.5 bpm, avg press 1700 psi. ISIP- 2676 psi. Calc. Flush: 5414 gal. Actual flush: 5328 gal.

1/29/02 **Pump change.**

1/27/05 6136-6170' **Frac CP3 sand as follows:**
54,039# of 20/40 sd in 467 bbls Lightning 17 fluid. Treated @ avg rate 14.6 bpm, avg press 3245 psi. ISIP-2040psi. Calc. Flush 1573 gal. Actual flush: 1549 gal.

1/28/05 5414-5424' **Frac B2 sand as follows:**
33,466# of 20/40 sd in 247 bbls Lightning 17 fluid. Screened out

01/28/05 **Frac PB 10 sand as follows:**
30,086# of 20/40 sd in 325 bbls Lightning 17 fluid. Treated @ avg rate 24.7 bpm, avg pressure 2023 psi. ISIP-2250 psi Calc. Flush: 4878 gal, Actual flush: 4669 gal.



PERFORATION RECORD

3/19/96	5792'-5820'	2 JSFP	52 holes
3/19/96	5826'-5834'	2 JSFP	16 holes
3/19/96	5840'-5844'	2 JSFP	8 holes
3/19/96	5856'-5870'	2 JSFP	26 holes
3/21/96	5623'-5628'	2 JSFP	10 holes
3/21/96	5686'-5712'	2 JSFP	50 holes
3/23/96	5414'-5424'	4 JSFP	40 holes
1/26/05	6162-6170'	4 JSFP	32 holes
1/26/05	6136-6146'	4 JSFP	40 holes
1/28/05	5414-5425'	8 JSFP	80 holes
(reperf)			
1/28/05	4880-4890'	4 JSFP	40 holes

NEWFIELD

Monument Butte Federal #8-25

1979 FNL & 660 FEL
SENE Section 25-T8S-R16E
Duchesne Co, Utah
API #43-013-31601; Lease #U-67170

Monument Butte NE M-25-8-16

Spud Date: 11-3-06
 Put on Production: 12-26-06
 GL: 5465' KB: 5477'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (310.67')
 DEPTH LANDED: 322.52' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 150 jts. (6600.17')
 DEPTH LANDED: 6613.42' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 475 sxs 50/50 POZ.
 CEMENT TOP AT: 140'

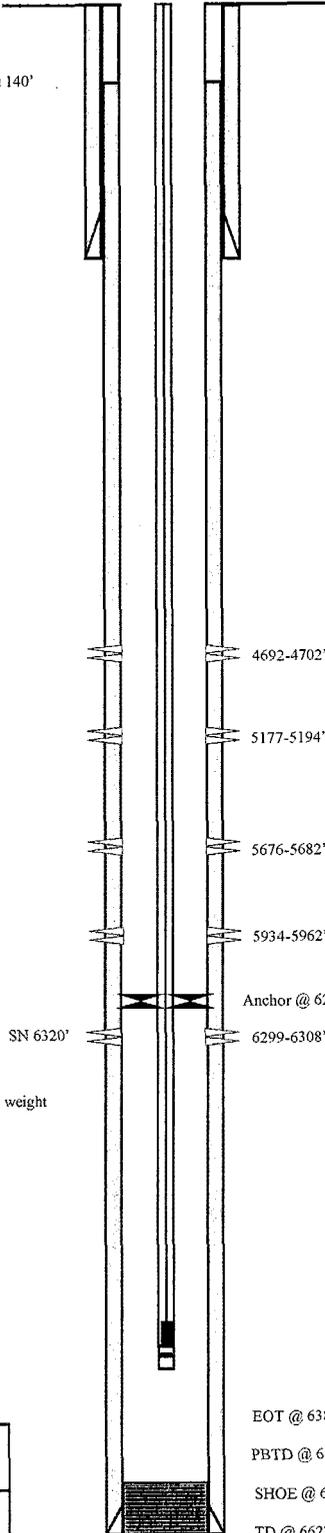
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 199 jts (6273.64')
 TUBING ANCHOR: 6285.64' KB
 NO. OF JOINTS: 1 jts (31.53')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6319.97' KB
 NO. OF JOINTS: 2 jts (62.89')
 TOTAL STRING LENGTH: EOT @ 6384.41' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 25' SM
 SUCKER RODS: 1-2' x 7/8" pony rods, 248- 7/8" guided rods, 4-1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-3/4" x 20' RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

Cement top @ 140'



FRAC JOB

- 12-14-06 6299-6308' **Frac CP4 sands as follows:**
 25258# 20/40 sand in 374 bbls Lightning 17 frac fluid. Treated @ avg press of 2342 psi w/avg rate of 21 BPM. ISIP 2387 psi. Calc flush: 6297 gal. Actual flush: 5792 gal.
- 12-14-06 5934-5962' **Frac LODC sands as follows:**
 120945# 20/40 sand in 863 bbls Lightning 17 frac fluid. Treated @ avg press of 2169 psi w/avg rate of 24.1 BPM. ISIP 2610 psi. Calc flush: 5932 gal. Actual flush: 5427 gal.
- 12-14-06 5676-5682' **Frac A1 sands as follows:**
 19921# 20/40 sand in 313 bbls Lightning 17 frac fluid. Treated @ avg press of 2455 psi w/avg rate of 24.4 BPM. ISIP 2420 psi. Calc flush: 5674 gal. Actual flush: 5166 gal.
- 12-14-06 5177-5194' **Frac D1 sands as follows:**
 50074# 20/40 sand in 434 bbls Lightning 17 frac fluid. Treated @ avg press of 22.3 w/ avg rate of 24.5 BPM. ISIP 2160 psi. Calc flush: 5175 gal. Actual flush: 4662 gal.
- 12-14-06 4692-4702' **Frac GB6 sands as follows:**
 27874# 20/40 sand in 332 bbls Lightning 17 frac fluid. Treated @ avg press of 2224 w/ avg rate of 27.9 BPM. ISIP 2140 psi. Calc flush: 4690 gal. Actual flush: 4578 gal.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
11-21-06	6299-6308'	4 JSFP	36 holes
12-14-06	5934-5962'	4 JSFP	112 holes
12-14-06	5676-5682'	4 JSFP	24 holes
12-14-06	5177-5194'	4 JSFP	68 holes
12-14-06	4692-4702'	4 JSFP	40 holes

NEWFIELD

Monument Butte NE M-25-8-16

246' FNL & 2108' FWL
 SE/SE Section 25-T8S-R16E
 Duchesne Co, Utah
 API # 43-013-33251; Lease # UTU-67170

Altman. E-7

Monument Butte Fed #12-25-8-16

Spud Date: 10/19/95
 Put on Production: 12/16/1995
 GL: 5442' KB: 5455'

Wellbore Diagram

IP: BOPD, MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (302.97)
 DEPTH LANDED: 301.17
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6188.91')
 DEPTH LANDED: 6186.11'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 270 sx HiFill & 340 sx Thixotropic
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 170 jts (5337.86')
 TUBING ANCHOR: 5350.86'
 NO. OF JOINTS: 3 jts (94.27')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5447.93'
 NO. OF JOINTS: 2 jts (63.26')
 TOTAL STRING LENGTH: EOT @ 5512.74'

SUCKER RODS

POLISHED ROD: 1 1/2" x 22' SM
 SUCKER RODS: 2', 4', 8', x 3/4" pony rods, 98-3/4" guided rods, 79-3/4" plain rods, 36-3/4" guided rods (top20 new), 4-1 1/2" K-bars.
 PUMP SIZE: 2 1/2" x 1 1/2" x 12' x 12.5' x 15.5' RHAC Axelson pump
 STROKE LENGTH: 42"
 PUMP SPEED, SPM: 4 SPM

FRAC JOBS

12/08/95 5380'-5418' **Frac B sands as follows:**
 63,900# 20/40 sand in 511 bbbls Boragel fluid. Treated @ avg pressure of 2100 psi with avg rate of 30 BPM. ISIP 2048 psi.

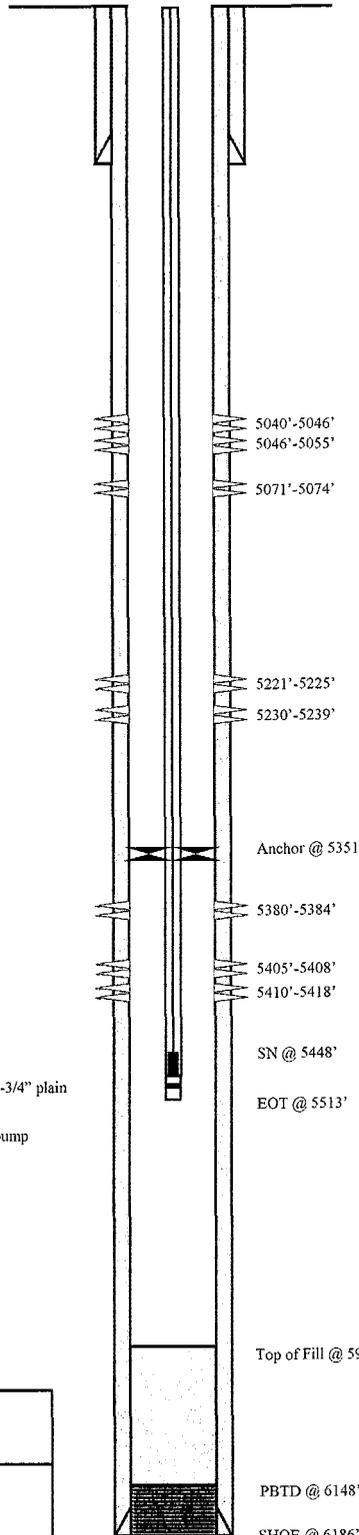
12/09/95 5221'-5239' **Frac C sands as follows:**
 64,000# 20/40 sand in 500 bbbls Bora gel. Treated @ avg pressure of 1700 psi with avg rate of 28.5 BPM. ISIP 2052 psi.

10/30/02 5380'-5418' **Refrac existing B2 sands and frac new B2 sands as follows:**
 48,195# 20/40 sand in 376 bbbls Viking I-25 fluid. Treated @ avg pressure of 3325 psi with avg rate of 16 BPM. ISIP-2080 psi.
 Calc. flush: 1391gals Actual flush: 1302 gals

10/30/02 5040'-5074' **Refrac existing D1 sands and frac new D1 sands as follows:**
 48,807# 20/40 sand in 410 bbbls Viking I-25 fluid. Treated @ avg pressure of 2100 psi with avg rate of 21 BPM. ISIP-2350 psi.
 Calc. flush: 5040 gals Actual flush: 4956 gals

9/9/03 Tubing leak. Update rod and tubing detail.

7-15-05 Pump change: Update rod and tubing detail



PERFORATION RECORD

Date	Interval	Tool	Holes
12/07/95	5410'-5418'	4 JSPF	32 holes
12/07/95	5380'-5384'	4 JSPF	16 holes
12/09/95	5230'-5239'	4 JSPF	36 holes
12/09/95	5221'-5225'	4 JSPF	16 holes
12/12/95	5071'-5074'	4 JSPF	12 holes
12/12/95	5046'-5055'	4 JSPF	36 holes
10/29/02	5405'-5408'	4 JSPF	12 holes
10/29/02	5040'-5046'	4 JSPF	24 holes

NEWFIELD

Monument Butte Federal #12-25-8-16

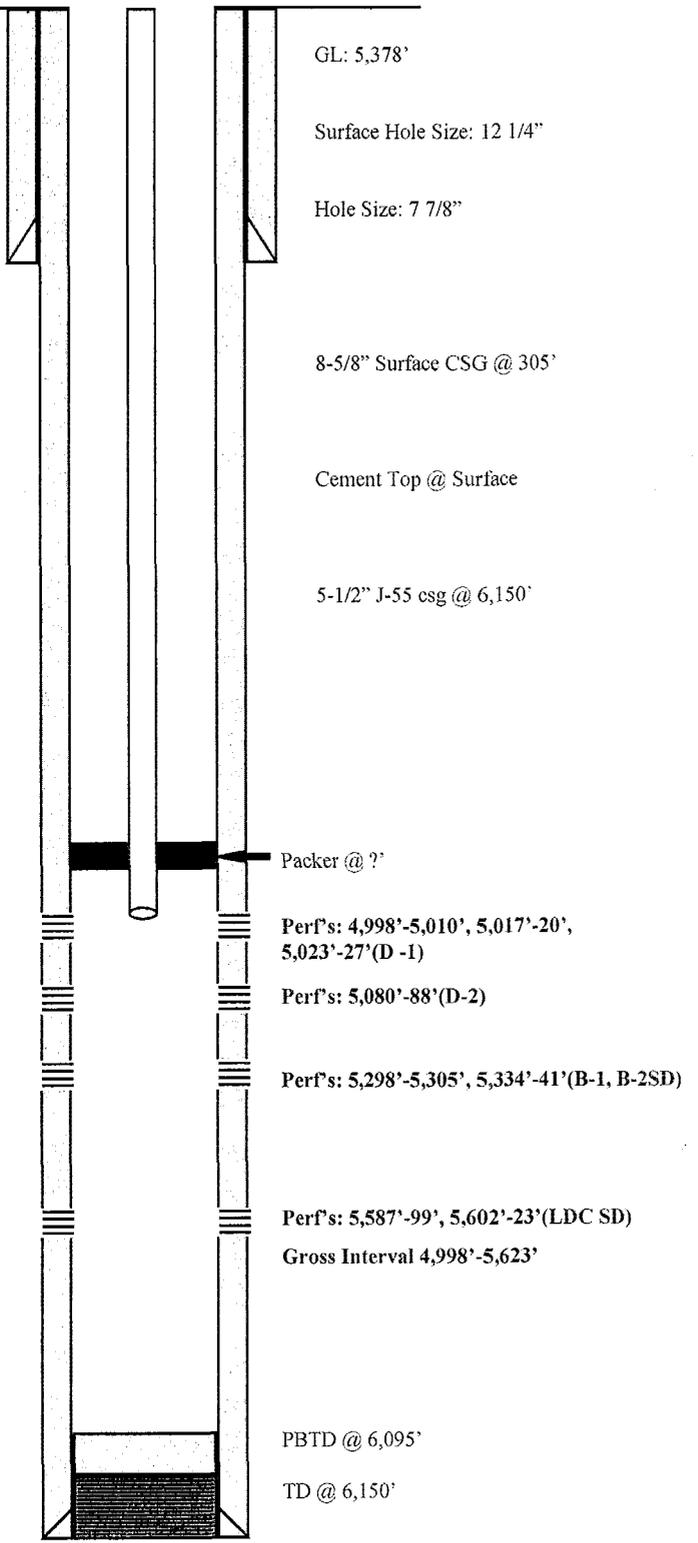
670' FWL 1901' FSL
 NW/SW Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31554; Lease #U-67170

Monument Butte Federal #11-25

Injection Wellbore Diagram

Well History:

- 10-28-95 Spud Well
- 11-22-95 Perf 5,587'-5,599', 5,602'-5,623'
- 11-23-95 Frac LDC zone as follows:
Totals 104,500# 20/40 sd, 29,967 gal
Avg TP 2,600 @ 36 BPM
ISIP 3,396, after 5 min 2,952
- 11-27-95 Perf 5,298'-5,305', 5,334'-5,341'
- 11-28-95 Frac B-1 and B-2 zones as follows:
73,500# 20/40 sd, 25,546 gal
Avg TP 2,150 @ 38 BPM
ISIP 2,128, after 5 min 2,040
- 11-29-95 Perf 4,998'-5,010', 5,017'-5,020',
5,023'-5,027', 5,080'-5,088'
- 11-30-95 Frac D zone as follows:
90,820# 20/40 sd, 29,200 gal
Avg TP 1,980 @ 30 BPM
ISIP 1,980, after 5 min. 1,920
- 12-3-95 Put On Production
- 9/13/96 Pump 125 BW down csg. LD horsehead.
Unseat pump Flush rods w/35 BW. TOH
LD rod string. Release TA.
- 9/14/96 TIH w/Halliburton 5-1/2" PLS pkr, 1 jt.
tbg, SN, 160 jts 2-7/8" 6.5# J-55 tbg to
4932'. ND BOP. Displace csg w/65
bblsAnnHib pkr fluid. Set pkr in 10,000#
tension. NU wellhead. Fill csg w/35 BW.
Press csg to 1000 psi, held.
- 9/19/96 Open well up, 640# on tbg. Pump 440
bbls of 120° wtr. Treated w/LoSurf-259,
AS-9, Cla Sta XP and Clay Fix II @ avg
rate of 3.6 gpm w/avg press of 1110 psi.
Max rate of 5.2 gpm w/max press of 1210
psi. ISIP-790 psi, 5-min 450 psi, 10-min
195 psi, 15-min 0 psi.
- 9/20/96 Start Injection @ 3:00 PM, 9/19/96 @
200 BPD.
- 7/12/06 5 Year MIT completed and submitted.



NEWFIELD

Monument Butte Federal #11-25-8-16
 2092 FWL 2074 FSL
 NESW Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31553; Lease #U-67170

Monument Butte Federal #9-25-8-16

Spud Date: 4/28/96

Initial Production: 95 BOPD,
33 MCFPD, 1 BWPD

Injection Diagram

ut on Injection: 2/7/97 GL:
5327' - KB: 5340'
SURFACE CASING

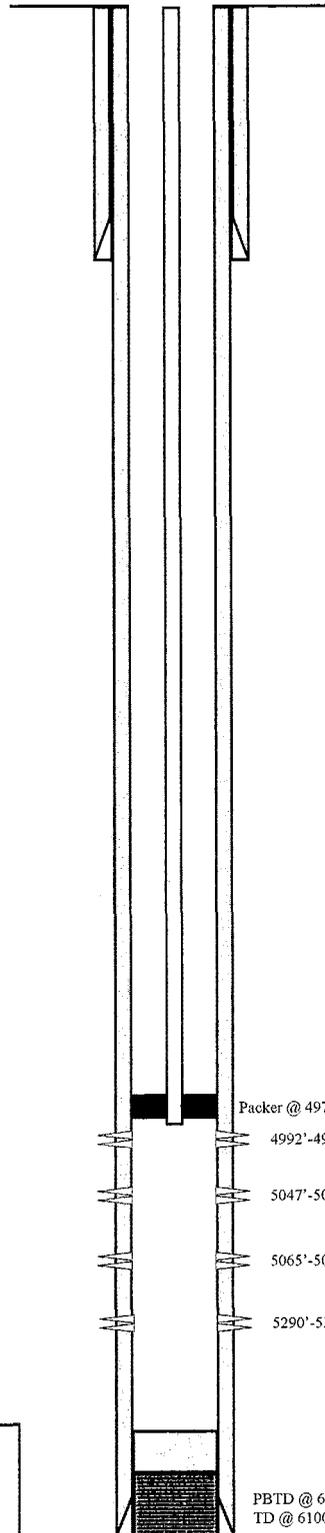
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 291.67'
DEPTH LANDED: 290'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts. (6124.47')
DEPTH LANDED: 6090'
HOLE SIZE: 7-7/8"
CEMENT DATA: 280 sks Hyfill mixed & 360 sks thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 159 jts
SN LANDED AT: ~4970'
PACKER: 4973.77'
TOTAL STRING LENGTH: EOT @ 4975.77'



FRAC JOB

5/14/96 5290'-5300' Frac B-1 sand as follows:
60,100 20/40 sd in 412 bbls Boragel
fmrtn. Brokedown @ 2876#, avg TP
2250 @ 18.5 bpm. ISIP-2312 psi, 5-min
2176 psi. Flow well back on 16/64" ck @
1.5 bpm.

5/16/96 4992'-5072' Frac D-1 & D-2 sands as follows:
78,500# of 20/40 sd in 477 bbls Boragel.
Breakdown @ 2005# treated w/avg rate
of 18.7 bpm @ 1800 psi. ISIP-2234 psi,
5-min SI 2124 psi. Start flowback on
16/64" ck @ 1.8 bpm.

1/17/02 5-year MIT, Held 1000# for 40 min.
12/26/06 5 Year MIT completed and submitted.

PERFORATION RECORD

5/13/96	5290'-5300'	4 JSPF	40 holes
5/15/96	4992'-4999'	4 JSPF	28 holes
5/15/96	5047'-5061'	4 JSPF	52 holes
5/15/96	5065'-5072'	4 JSPF	28 holes



Monument Butte Federal #9-25-8-16
1913 FSL & 624 FEL
NESE Section 26-T8S-R16E
Duchesne Co, Utah
API #43-013-31600; Lease #U-67170

MBNE Federal S-25-8-16

Spud Date: 10-30-06
 Put on Production: 1-23-07
 GL: 5360' KB: 5372'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (310.64')
 DEPTH LANDED: 322.49' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 147 jts (6459.42')
 DEPTH LANDED: 6472.67' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 475 sxs 50/50 POZ.
 CEMENT TOP AT: 100'

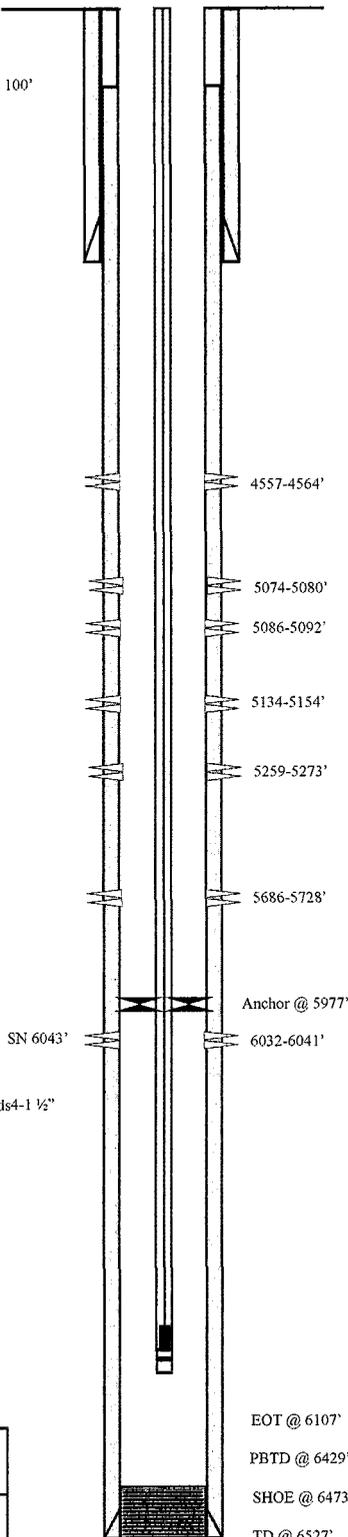
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 189 jts (5964.90')
 TUBING ANCHOR: 5976.90' KB
 NO. OF JOINTS: 2 jts (63.04')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6042.74' KB
 NO. OF JOINTS: 2 jts (63.16')
 TOTAL STRING LENGTH: EOT @ 6107.45' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
 SUCKER RODS: 1-8", 2-6", 1-2" x 7/8" ponies, 236- 7/8" scraped rods 4-1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-3/4" x 20' RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 4 SPM

Cement top @ 100'



FRAC JOB

- 11-06-06 6032-6041' **Frac CP2 sands as follows:**
 18730# 20/40 sand in 327 bbls Lightning 17 frac fluid. Treated @ avg press of 2300 psi w/avg rate of 25 BPM. ISIP 2030 psi. Calc flush: 6030 gal. Actual flush: 5502 gal.
- 11-06-06 5686-5728' **Frac LODC sands as follows:**
 101511# 20/40 sand in 749 bbls Lightning 17 frac fluid. Treated @ avg press of 2200 psi w/avg rate of 25 BPM. ISIP 1495 psi. Calc flush: 5684 gal. Actual flush: 5166 gal.
- 11-07-06 5259-5273' **Frac C sands as follows:**
 30821# 20/40 sand in 358 bbls Lightning 17 frac fluid. Treated @ avg press of 2000 psi w/avg rate of 25 BPM. ISIP 2000 psi. Calc flush: 5257 gal. Actual flush: 4788 gal.
- 11-07-06 5074-5154' **Frac D1, D2 sands as follows:**
 140481# 20/40 sand in 923 bbls Lightning 17 frac fluid. Treated @ avg press of 2093 w/ avg rate of 25 BPM. ISIP 2360 psi. Calc flush: 5072 gal. Actual flush: 4536 gal.
- 11-07-06 4557-4564' **Frac GB4 sands as follows:**
 19352# 20/40 sand in 276 bbls Lightning 17 frac fluid. Treated @ avg press of 1885 w/ avg rate of 25 BPM. ISIP 1987 psi. Calc flush: 4555 gal. Actual flush: 4452 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
11-03-06	6032-6041'	4 JSPF	36 holes
11-06-06	5686-5728'	4 JSPF	84 holes
11-06-06	5259-5273'	4 JSPF	56 holes
11-07-06	5134-5154'	4 JSPF	80 holes
11-07-06	5086-5092'	4 JSPF	24 holes
11-07-06	5074-5080'	4 JSPF	24 holes
11-07-06	4557-4564'	4 JSPF	28 holes

EOT @ 6107'
 PBTD @ 6429'
 SHOE @ 6473'
 TD @ 6527'

NEWFIELD

MBNE Federal S-25-8-16

1920' FSL & 1923' FEL
 NW/SE Section 25-T8S-R16E
 Duchesne Co, Utah
 API # 43-013-33252; Lease # UTU-67170

Arthur, E-11

Monument Butte Fed. #14-25-8-16

Spud Date: 8/21/95
 Put on Production: 10/14/95

Initial Production: 163 BOPD,
 132 MCFD, 0 BWPD

GL: 5386' KB: 5398'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (314.74')
 DEPTH LANDED: 310.89' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 130 sxs Premium cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 DEPTH LANDED: 6101' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 255 sxs Hilit & 285 sxs Thixotropic.
 CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 171 jts (5366.56')
 TUBING ANCHOR: 5378.56' KB
 NO. OF JOINTS: 1 jt (31.40')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5412.76' KB
 NO. OF JOINTS: 1 jt (31.43')
 TOTAL STRING LENGTH: EOT @ 5445.74 W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 99-3/4" plain rods; 100-3/4" scraped rods; 1-3/4" plain rod; 1-8" x 3/4" pony rod.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 3.5 SPM.
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

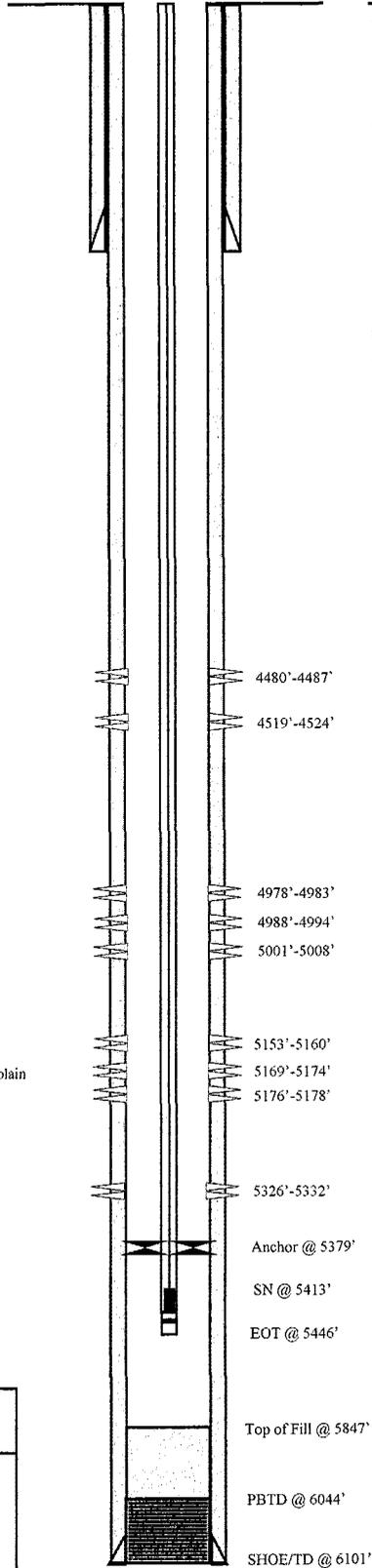
10/05/95 5326'-5332'' **Frac B2 sands as follows:**
 46,000# 16/30 sand in 455 bbls Boragel frac fluid. Treated @ avg press of 2120 psi w/avg rate of 21 BPM. ISIP 2341 psi. Calc flush: 5326 gal. Actual flush: 5246 gal.

10/07/95 5326'-5332'' **Frac C sands as follows:**
 80,200# 16/30 sand in 675 bbls Boragel frac fluid. Treated @ avg press of 2100 psi w/avg rate of 40 BPM. ISIP 2676 psi. Calc flush: 5153 gal. Actual flush: 5100 gal.

10/10/95 5326'-5332'' **Frac D1 sands as follows:**
 81,000# 16/30 sand in 703 bbls Boragel frac fluid. Treated @ avg press of 2100 psi w/avg rate of 35 BPM. ISIP 2519 psi. Calc flush: 4978 gal. Actual flush: 4943 gal.

NOTE: No work over information since put on production 10/14/95.

2/12/03 4480'-4524' **Frac GB4 and GB6 sands as follows:**
 58,257# 20/40 sand in 474 bbls Viking I-25 fluid. Treated @ avg press of 1976 psi w/avg rate of 20.2 BPM. ISIP 2534 psi. Calc flush: 4480 gal. Actual flush: 4368 gal.



PERFORATION RECORD

Date	Interval	Tool	Holes
10/04/95	5326'-5332'	4 JSPF	24 holes
10/06/95	5176'-5178'	4 JSPF	24 holes
10/06/95	5169'-5174'	4 JSPF	24 holes
10/06/95	5153'-5160'	4 JSPF	24 holes
10/08/95	5001'-5008'	4 JSPF	24 holes
10/08/95	4988'-4994'	4 JSPF	24 holes
10/08/95	4978'-4983'	4 JSPF	24 holes
2/11/03	4519'-4524'	4 JSPF	20 holes
2/11/03	4480'-4487'	4 JSPF	28 holes



Inland Resources Inc.

Monument Butte Fed. #14-25-8-16

535' FSL & 1980' FWL
 SESW Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31531; Lease #U-67170

AHAM. E-12

Monument Butte Fed. #15-25-8-16

Spud Date: 11/10/95
 Put on Production: 12/21/2001
 Put on Injection: 5/25/96
 GL: 5134' KB: 5124'

Initial Production: BOPD,
 MCFD, BWPD

Injection Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE:
 WEIGHT:
 LENGTH:
 DEPTH LANDED: 333' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA:

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 6185'
 DEPTH LANDED: 6194' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 125 sxs Hyfill & 300 sxs Thixotropic.
 CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 138 jts (4343.86')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4356.86' KB
 PACKER AT: 4358.31' KB
 TOTAL STRING LENGTH: EOT @ 4364.89' KB

FRAC JOB

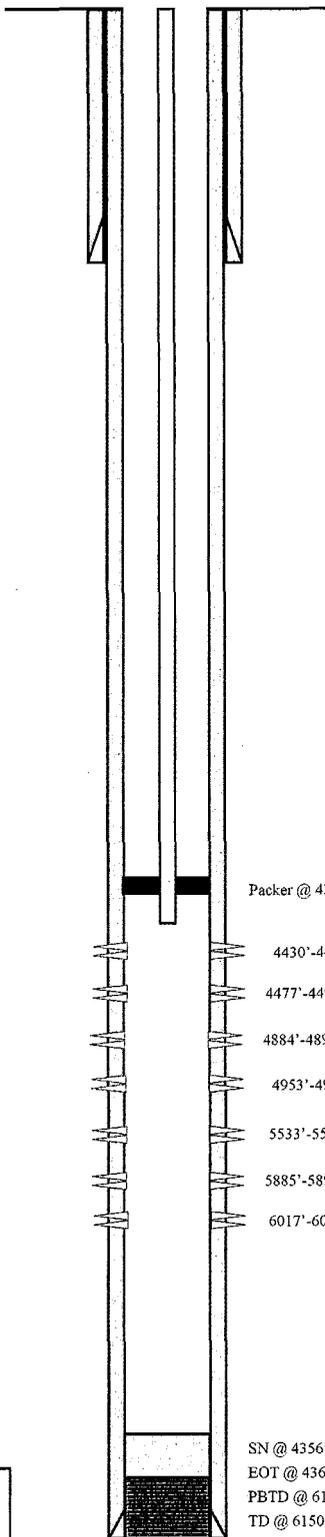
12/08/95 6017'-6040' **Frac CP 4 sand as follows:**
 76,600# 20/40 sand in 595 bbbls Boragel frac fluid. Treated @ avg press of 2100 psi w/avg rate of 30 BPM. ISIP 2095 psi. Calc flush: 6017 gal. Actual flush: 5991 gal.

12/11/95 5885'-5897' **Frac CP 2 sand as follows:**
 48,500# 20/40 sand in 422 bbbls Boragel frac fluid. Treated @ avg press of 2400 psi w/avg rate of 21 BPM. ISIP 2455 psi. Calc flush: 5885 gal. Actual flush: 5799 gal.

12/13/95 5533'-5544' **Frac A sands as follows:**
 42,000# 20/40 sand in 402 bbbls Boragel frac fluid. Treated @ avg press of 2120 psi w/avg rate of 21 BPM. ISIP 2370 psi. Calc flush: 5533 gal. Actual flush: 5456 gal.

12/16/95 4884'-4959' **Frac B1,2 sands as follows:**
 68,400# 20/40 sand in 559 bbbls Boragel frac fluid. Treated @ avg press of 1930 psi w/avg rate of 33 BPM. ISIP 2186 psi. Calc flush: 4884 gal. Actual flush: ? gal.

5/25/96 **Convert to injection.**
 5/25/01 **Add GB4 & GB6 perforations.**
 5/22/06 **5 Year MIT completed and submitted.**



PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
12/07/95	6017'-6040'	4 JSPF	32 holes
12/11/95	5885'-5897'	4 JSPF	48 holes
12/12/95	5533'-5544'	4 JSPF	40 holes
12/14/95	4933'-4959'	4 JSPF	24 holes
12/14/95	4884'-4894'	4 JSPF	40 holes
5/23/01	4477'-4490'	4 JSPF	52 holes
5/23/01	4430'-4438'	4 JSPF	32 holes

NEWFIELD

Monument Butte Fed. #15-25-8-16
 583' FSL & 1799' FEL
 SWSE Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31559; Lease #U-67170

Monument Butte Fed. #16-25-8-16

Spud Date: 4/22/96
 Put on Production: 8/7/96
 GL: 5302' KB: 5315'

Initial Production: 98 BOPD,
 87 MCFD, 4 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (298.64')
 DEPTH LANDED: 296.04' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cement.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6107.04')
 DEPTH LANDED: 6101.04'
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 290 sxs Hifill & 330 sxs Thixotropic.
 CEMENT TOP AT: Surface per CBL

TUBING

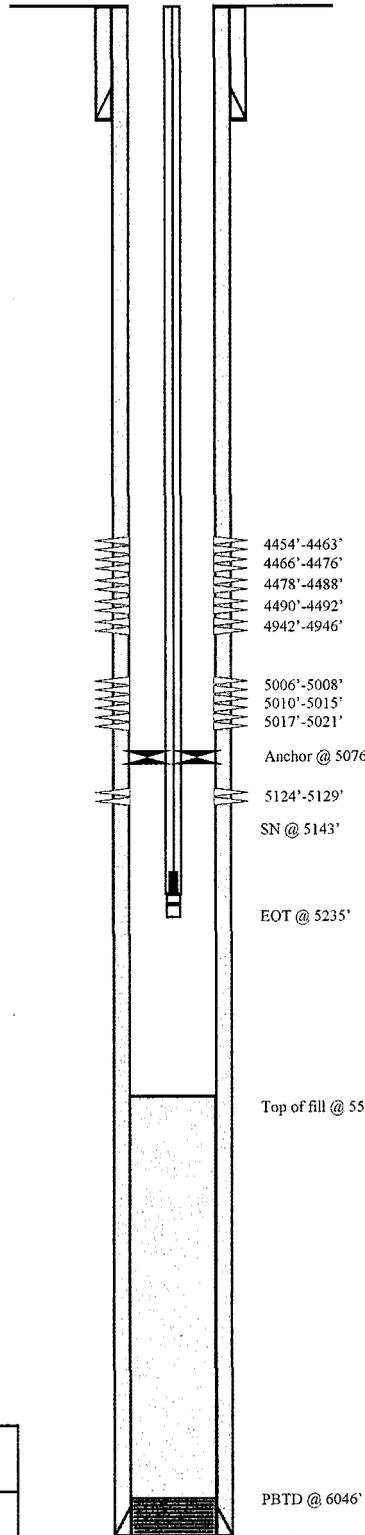
SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 163 jts (5063.02')
 TUBING ANCHOR: 5076.02' KB
 NO. OF JOINTS: 2 jts (64.28')
 SEATING NIPPLE: 2-7/8" (1.05")
 SN LANDED AT: 5143.11' KB
 NO. OF JOINTS: 3 jts (89.90')
 TOTAL STRING LENGTH: EOT @ 5234.56' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22' SM
 SUCKER RODS: 8-1" scraped rods, 10-3/4" scraped rods, 76-3/4" plain rods, 110-3/4" scraped rods, 2', 4' x 3/4" pony rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 16" RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

7/29/96 5124'-5129' Frac C sands as follows:
 56,300# 20/40 sand in 338 Bbls Boragel.
 Treated @ avg rate of 20 BPM w/ avg press of 2600 psi. ISIP: 3282 psi. Calc flush: 5121 gal. Actual flush: 5035 gal.
 7/31/96 4942'-5021' Frac D1 & D2 sands as follows:
 96,000# 20/40 sand in 471 Bbls of Boragel.
 Treated @ avg rate of 21 Bpm w/ avg press of 2250. ISIP: 3395 psi. Calc flush: 4940 gal. Actual flush: 4855 gal.
 8/2/96 4454'-4492' Frac GB6 sands as follows:
 104,400# 20/40 sand in 478 Bbls Boragel.
 Treated @ avg rate of 18.3 Bpm w/ avg press of 1550 psi. ISIP: 2196 psi. Calc flush: 4452 gal. Actual flush: 4377 gal.
 7/18/03 Tubing leak. Update rod and tubing detail



PERFORATION RECORD

Date	Depth Range	Perforation Type	Number of Holes
7/27/96	5124'-5129'	4 JSPF	20 holes
7/30/96	4942'-4946'	4 JSPF	16 holes
7/30/96	5006'-5008'	4 JSPF	8 holes
7/30/96	5010'-5015'	4 JSPF	20 holes
7/30/96	5017'-5021'	4 JSPF	16 holes
8/1/96	4454'-4463'	4 JSPF	36 holes
8/1/96	4466'-4476'	4 JSPF	40 holes
8/1/96	4478'-4488'	4 JSPF	40 holes
8/1/96	4490'-4492'	4 JSPF	8 holes



Inland Resources Inc.
Monument Butte Fed. #16-25-8-16
 572' FSL & 601' FEL
 SE/SE Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31597; Lease #U-67170

Tar Sands Federal #12-30

Spud Date: 7/20/96
 Put on Production: 9/6/96
 GL: 5315' KB: 5328'

Initial Production: 135 BOPD,
 362 MCFPD, 4 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (289.88')
 DEPTH LANDED: 288.28'(GL)
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts. (6209.12')
 DEPTH LANDED: 6203.12'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 270 sk Hyfill mixed & 330 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT: 2 7/8" / M-50 / 6.5#
 NO. OF JOINTS: 190 jts (5900.13')
 TUBING ANCHOR: 5910.13' KB
 NO. OF JOINTS: 2 jts. (64.82')
 SEATING NIPPLE: 2 7/8" (1.10")
 SN LANDED AT: 5977.66' KB
 NO. OF JOINTS: 1 jt. (32.45')
 TOTAL STRING LENGTH: EOT @ 6011.61'

SUCKER RODS

POLISHED ROD: 1 1/2" x 22' SM
 SUCKER RODS: 1-8", 1-6", 1-4", 1-2" x 7/8 pony rods, 71- 7/8" guided rods (new), 49- 3/4" guided rods, 91- 3/4" plain rods, 21- 3/4" guided rods, 6- 1 1/2" weight bars.
 PUMP SIZE: 2 1/2" x 1 1/2" x 12.5' x 15.5' RHAC
 STROKE LENGTH: 64"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

8/26/96 5903'-5968' Frac CP-1 & CP-2 sands as follows:
 111,200# of 20/40 sand in 582 bbls of Boragel. Treated @ avg rate of 24 bpm w/avg press of 2000psi. ISIP: 2200 psi.

8/28/96 5644'-5657' Frac LDC sand as follows:
 105,600# of 20/40 sand in 551 bbls of Boragel. Treated @ avg rate of 20.5 bpm w/avg press of 2250 psi. ISIP: 3018 psi.

8/30/96 5292'-5310' Frac B-1 sand as follows:
 115,000# of 20/40 sand in 572 bbls of Boragel. Treated @ avg rate of 20 bpm w/avg press of 1700 psi. ISIP-2107 psi died.

9/3/96 5060'-5074' Frac D-2 sand as follows:
 100,500# of 20/40 sand in 545 bbls of Boragel. Treated @ avg rate of 20.4 bpm w/avg press of 1750 psi. ISIP-2727 psi.

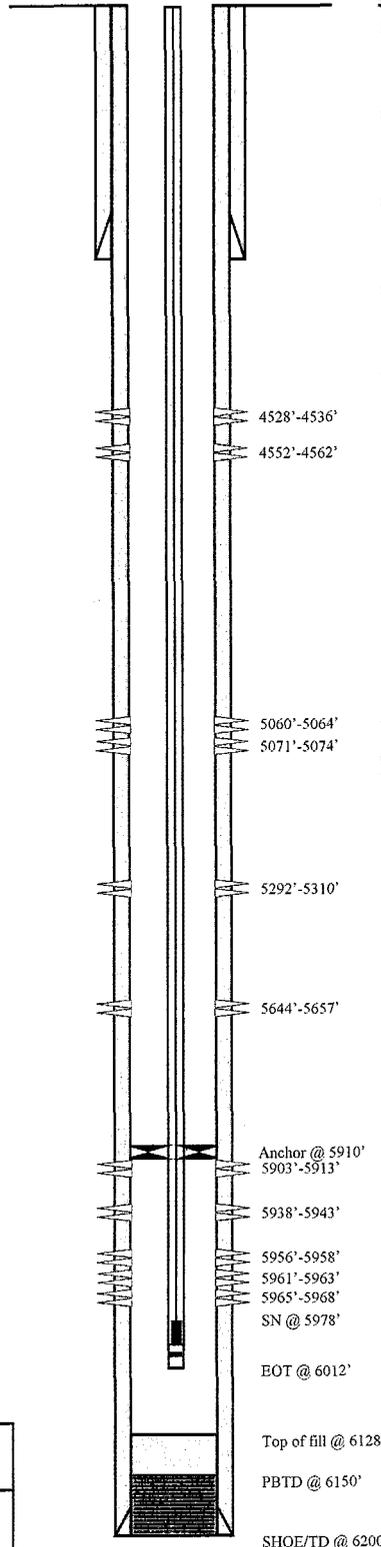
9/20/01 Rod job. Update rod and tubing details.

5/30/02 4528'-4562' Frac GB4 & GB6 sands as follows:
 66,800# of 20/40 sand in 510 bbls of Viking I-25 frac fluid. Treated @ avg press. of 2100 psi w/avg rate of 25 bpm. ISIP-2110 psi. Calc. flush: 4528 gal. Actual flush: 4410 gal.

10/22/03 Tubing leak. Update tubing and rod details.
 4/22/04 Pump change. Update rod detail.
 10/21/04 Parted rods. Updated rod detail.
 01/20/05 Parted rods. Updated rod detail.
 3-30-05 Parted rods. Updated rod detail.
 11-30-06 Parted Rods: Updated rod and tubing detail.

PERFORATION RECORD

8/24/96	5903'-5913'	4 JSPF	40 holes
8/24/96	5938'-5943'	4 JSPF	20 holes
8/24/96	5956'-5958'	4 JSPF	8 holes
8/24/96	5961'-5963'	4 JSPF	8 holes
8/24/96	5965'-5968'	4 JSPF	12 holes
8/27/96	5644'-5657'	4 JSPF	48 holes
8/29/96	5292'-5310'	4 JSPF	68 holes
8/31/96	5060'-5064'	4 JSPF	16 holes
8/24/96	5071'-5074'	4 JSPF	12 holes
5/29/02	4528'-4536'	4 JSPF	32 holes
5/29/02	4552'-4562'	4 JSPF	40 holes



NEWFIELD

Tar Sands Federal #12-30

660 FWL & 1980 FSL
 NW/SW Section 30-T8S-R17E
 Duchesne Co, Utah
 API #43-013-31543; Lease #U-74869

West Coast Region
 5125 Boylan Street
 Bakersfield, CA 83308
 (661) 325-4138
 Lab Team Leader - Sheila Hernandez
 (432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	31706
Region:	WESTERN REGION	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	43454
Lease/Platform:	MONUMENT BUTTE FEDERAL	Analysis ID #:	79648
Entity (or well #):	10-25-8-16	Analysis Cost:	\$80.00
Formation:	UNKNOWN		
Sample Point:	WELLHEAD		

Summary	Analysis of Sample 43454 @ 75 °F					
Sampling Date: 02/26/08	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date: 03/03/08	Chloride:	2087.0	58.87	Sodium:	2041.7	88.81
Analyst: LISA HAMILTON	Bicarbonate:	1403.0	22.99	Magnesium:	2.5	0.21
TDS (mg/l or g/m3): 5793.3	Carbonate:	222.0	7.4	Calcium:	3.5	0.17
Density (g/cm3, tonne/m3): 1.004	Sulfate:	16.0	0.33	Strontium:	0.7	0.02
Anion/Cation Ratio: 1.0000001	Phosphate:			Barium:	5.0	0.07
Carbon Dioxide:	Borate:			Iron:	0.9	0.03
Oxygen:	Silicate:			Potassium:	11.0	0.28
Comments:	Hydrogen Sulfide:			Aluminum:		
	pH at time of sampling:			Chromium:		
	pH at time of analysis:		9.1	Copper:		
	pH used in Calculation:		9.1	Lead:		
				Manganese:	0.025	0.
				Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite CaCO ₃		Gypsum CaSO ₄ ·2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		CO ₂ Press
		Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	
°F	psi											psi
80	0	0.78	2.44	-4.31	0.00	-4.37	0.00	-3.20	0.00	0.78	2.44	0.02
100	0	0.76	2.44	-4.31	0.00	-4.31	0.00	-3.17	0.00	0.65	2.09	0.03
120	0	0.75	2.44	-4.29	0.00	-4.22	0.00	-3.12	0.00	0.55	2.09	0.05
140	0	0.74	2.44	-4.27	0.00	-4.10	0.00	-3.06	0.00	0.47	1.74	0.09

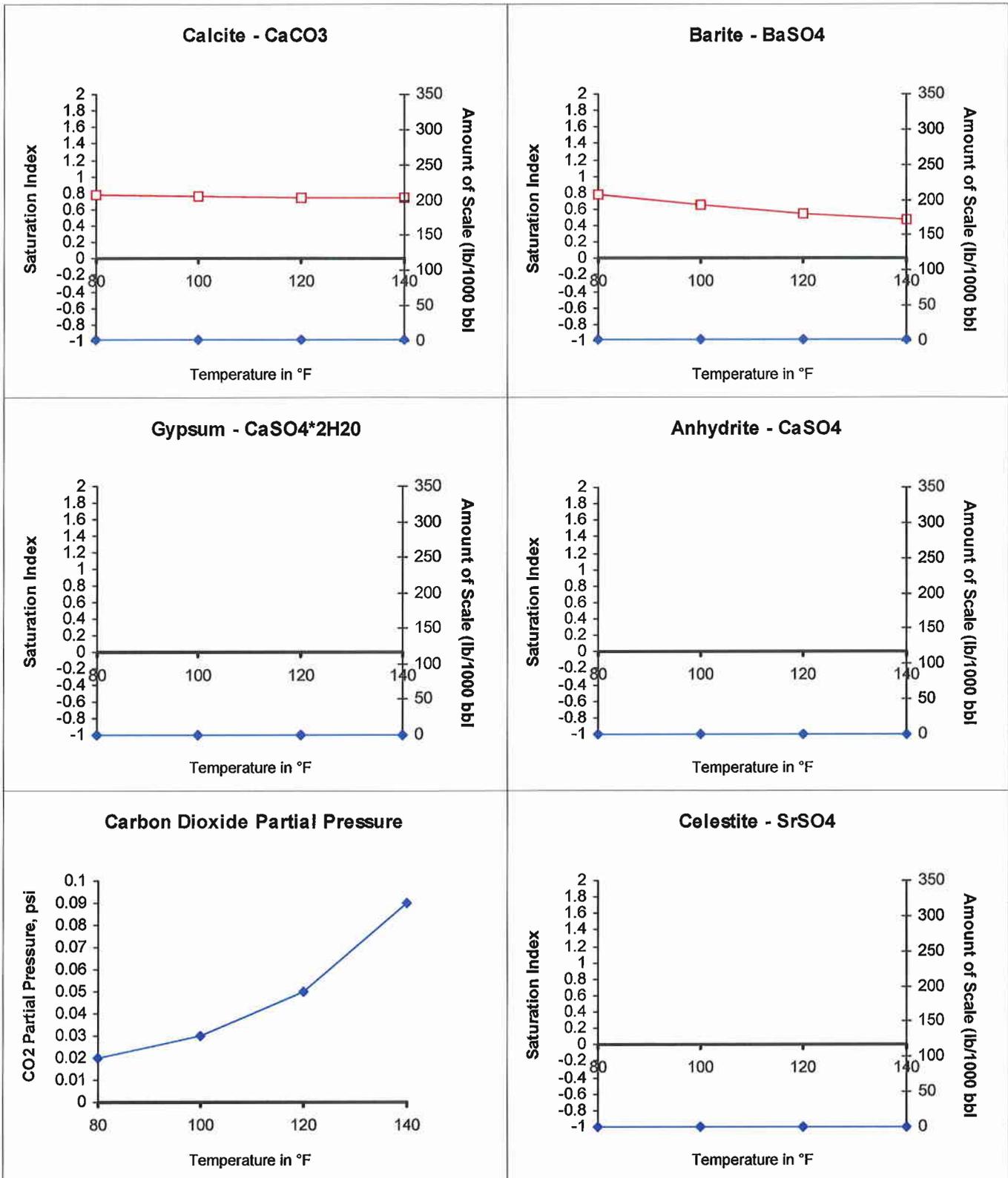
Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO₂ pressure is actually the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.

Scale Predictions from Baker Petrolite

Analysis of Sample 43454 @ 75 °F for NEWFIELD EXPLORATION, 03/03/08



AHamed F
3 of 4

West Coast Region
5125 Boylan Street
Bakersfield, CA 83308
(661) 325-4138
Lab Team Leader - Sheila Hernandez
(432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	31706
Region:	WESTERN REGION	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	409372
Lease/Platform:	MONUMENT BUTTE FEDERAL	Analysis ID #:	78567
Entity (or well #):	INJECTION SYSTEM	Analysis Cost:	\$80.00
Formation:	UNKNOWN		
Sample Point:	TRIPLEX SUCTION		

Summary		Analysis of Sample 409372 @ 75 °F											
		Anions		mg/l		meq/l		Cations		mg/l		meq/l	
Sampling Date:	01/21/08	Chloride:	1529.0	43.13	Sodium:	1199.3	52.17						
Analysis Date:	01/25/08	Bicarbonate:	577.0	9.46	Magnesium:	18.0	1.48						
Analyst:	STACEY SMITH	Carbonate:	34.0	1.13	Calcium:	34.0	1.7						
TDS (mg/l or g/m3):	3497	Sulfate:	92.0	1.92	Strontium:	2.0	0.05						
Density (g/cm3, tonne/m3):	1.002	Phosphate:			Barium:	5.0	0.07						
Anion/Cation Ratio:	1.0000003	Borate:			Iron:	0.1	0.						
Carbon Dioxide:		Silicate:			Potassium:	6.5	0.17						
Oxygen:		Hydrogen Sulfide:			Aluminum:								
Comments:		pH at time of sampling:			Chromium:								
		pH at time of analysis:		8.48	Copper:								
		pH used in Calculation:		8.48	Lead:								
					Manganese:	0.050	0.						
					Nickel:								

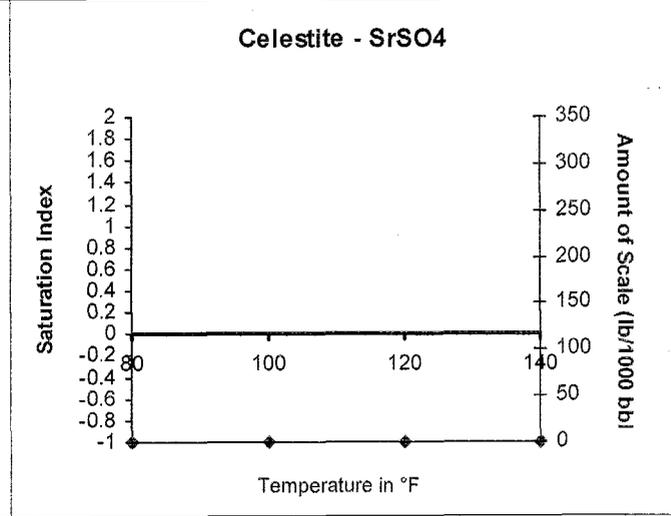
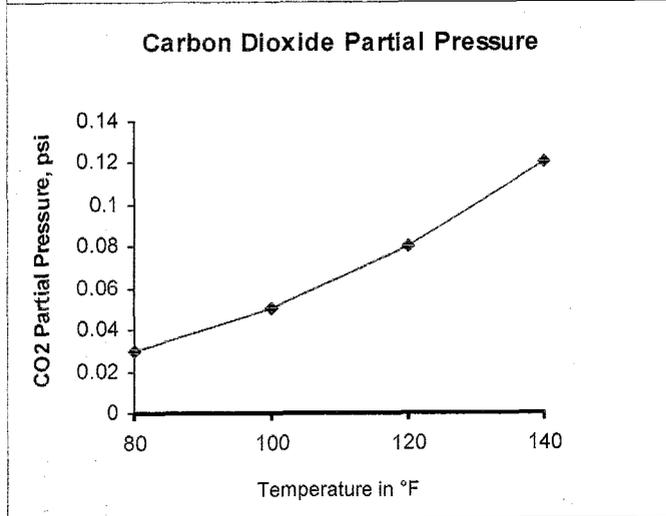
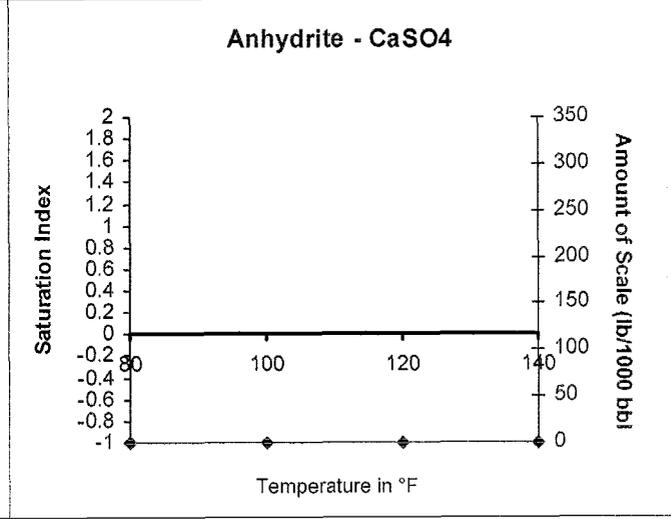
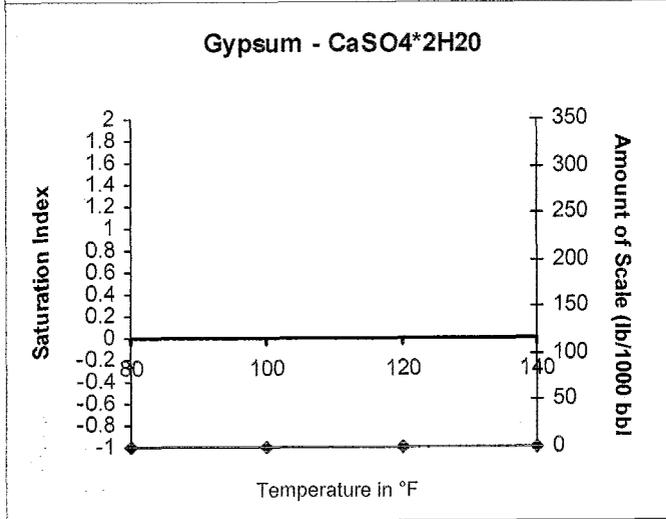
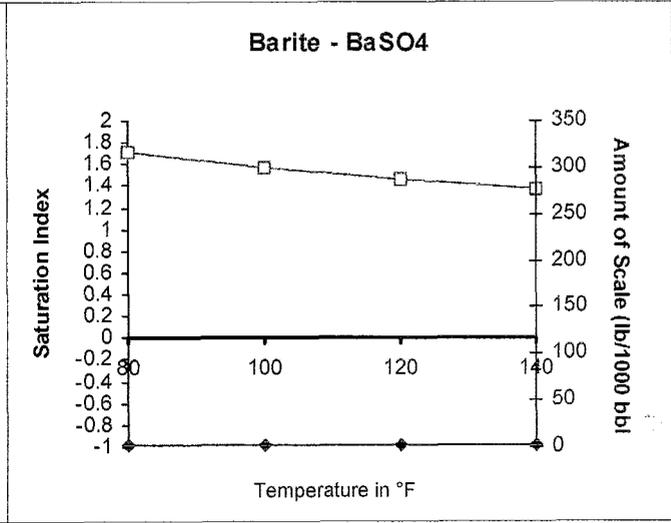
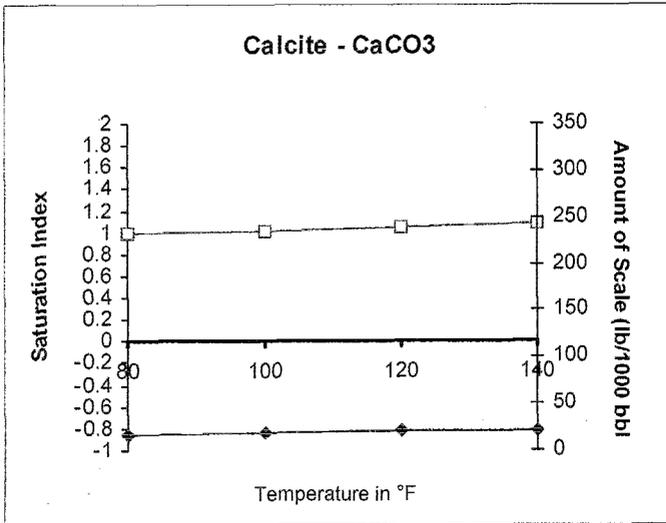
Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite CaCO ₃		Gypsum CaSO ₄ *2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		CO ₂ Press
		Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	
80	0	1.00	17.46	-2.30	0.00	-2.37	0.00	-1.78	0.00	1.71	2.79	0.03
100	0	1.02	18.86	-2.31	0.00	-2.31	0.00	-1.76	0.00	1.57	2.79	0.05
120	0	1.05	20.26	-2.30	0.00	-2.23	0.00	-1.73	0.00	1.46	2.79	0.08
140	0	1.08	21.66	-2.29	0.00	-2.12	0.00	-1.69	0.00	1.37	2.79	0.12

- Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.
- Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.
- Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually nearly the same as the CO2 partial pressure.

A Ham. F
4 of 4

Scale Predictions from Baker Petrolite

Analysis of Sample 409372 @ 75 °F for NEWFIELD EXPLORATION, 01/25/08



Attachment "G"

**Monument Butte 10-25-8-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5972	5983	5978	2309	0.82	2270
5640	5658	5649	3892	1.12	3855
5289	5311	5300	1665	0.75	1631 ←
4974	5056	5015	2428	0.92	2396
				Minimum	<u>1631</u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



Daily Completion Report

Monument Butte Federal 10-25
NW/SE Sec. 25, T8S, R16E
Duchesne Co., UT
API #: 43-013-31562

Surf Spud Date: 1/10/96
Rotary Spud Date: 2/2/96
TD: 6200'
Comp Rig: Basin #6

2/25/96 PO: Unload tbg. (Day 1)

Summary: 2/24/96 - MIRU Basin #6. NU BOP. SDFN.
DC: \$5,415 TWC: \$149,005

2/27/96 PO: Prep to perf Castle Peak. (Day 2)

Summary: 2/26/96 - TIH w/bit, scraper & 204 jts 2-7/8" 6.5# WC-50 tbg. Tag PBTD @ 6146'.
Press csg to 3000 psi "held". RU swb, swb FL to 5400'. TOH w/24 jts. SDFN.
DC: \$2,190 TWC: \$151,195

2/28/96 PO: Swb, TOH & frac. (Day 3)

Summary: 2/27/96 - TOH w/180 jts tbg. LD bit & scraper. RU Western Atlas & **PERF CP ZONE 5972-5983' W/4 JSPF**. TIH w/SN, 204 jts tbg to 6144'. Swb well dry in 3 runs, rec 7 BW. SDFN.
DC: \$2,265 TWC: \$153,460

2/29/96 PO: Perf LDC sd. (Day 4)

Summary: 2/28/96 - SITP: 0 psi. Make 1 swb run f/SN @ 6144', rec 20' of fluid, .1 bbl. RD swb. TOH w/tbg. NU tree saver. RU Halliburton & frac CP sd w/63,300# of 20/40 sd in 529 bbls Boragel, avg rate 24.8 BPM, avg press 2250 psi. ISIP 2309 psi, 5 min 2112 psi, 10 min 1981 psi. Flowback @ 1 BPM on 12/64" ck. Well flowed for 3-1/2 hrs & died. Rec 165 bbls frac wtr w/med amounts of sd, no oil. SDFN. Est 364 BLWTBR.
DC: \$19,150 TWC: \$172,610

3/1/96 PO: Prep to frac LDC. (Day 5)

Summary: 2/29/96 - SIP: 150 psi, Open well to pit. Flowed 2-1/2 bbls frac fluid. ND tree saver. TIH w/5-1/2" RBP, 192 jts tbg, set plug @ 5774'. Press csg to 3000 psi "held". Circ 1 sk sd on plug w/33 bbls fluid. RU & swb fluid level to 5100'. Rec 121 bbls frac fluid. TOH w/tbg. RU Western Atlas & **PERF LDC ZONE 5640-5658' W/4 JSPF**. TIH w/191 jts tbg to 5748'. RU swb, bit fluid @ 5100'. Swbd dry in 3 runs, rec 9 BW, no oil show. SDFN. Est 232 BLWTBR.
DC: \$4,160 TWC: \$176,770

A Huds. 6-1
2 of 3



RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202

**Daily Completion Report
Page Two**

Monument Butte Federal 10-25
NW/SE Sec. 25, T8S, R16E
Duchesne Co., UT
API #: 43-013-31562

Surf Spud Date: 1/10/96
Rotary Spud Date: 2/2/96
TD: 6200'
Comp Rig: Basin #6

3/2/96 PO: Perf B-2 sd. (Day 6)
Summary: 3/1/96 - TP: 0 psi, CP: 0 psi. Pull 1 swb run f/SN @ 5748, rec 1/2 BW. TOH w/tbg. NU tree saver & RU Halliburton & frac LDC sd w/77,000# 20/40 sd in 550 bbls Boragel. Broke @ 2938 psi, pre frac ISIP @ 2590 psi. Treat @ avg rate 21.6 BPM @ 3050 psi, avg ISIP-3892 psi, 5 min-3683 psi, 10 min-3459 psi. Flowback @ 1 BPM for 3 hrs & died. Rec 150 BW, no oil, no sd. SDFN. Est 632 BLWTBR.
DC: \$20,735 TWC: \$197,505

3/3/96 PO: Perf B-2 sd. (Day 7)
Summary: 3/2/96 - CP: 150 psi. Bleed well off. Flow 3 bbls frac fluid. TIH w/RBP & 181 jts tbg, set plug @ 5440'. Press csg to 3000 psi "held". Pmp 1 sk sd on plug w/31 bbls KCl wtr. Swb fluid level to 4800', rec 114 BW. TOH w/tbg. RU Western Atlas & **PERF B-2 SD 5289-5292', 5296-5302' & 5304-5311 W/4 JSPF**. TIH w/RH, SN, 180 jts tbg to 5409'. Swb fluid from 4800' to SN in 3 runs, rec 9 bbls frac fluid, no oil. SDFN. Est 506 BLWTBR.
DC: \$3,835 TWC: \$201,340

3/5/96 PO: Perf "D" sd. (Day 8)
Summary: 3/4/96 - SIP: 0 psi. Make 1 swb run f/SN @ 5408' w/50' of inflow. TOH w/tbg. NU tree saver. RU Halliburton frac B-2 sd w/77,000# 20/40 sd in 557 bbls Boragel. Break dn @ 2671, pre frac ISIP @ 1665. Treat @ avg rate 24.8 BPM, avg press 1800 psi. ISIP 2107, 5 min 2074, 10 min 2029. Flowback @ 1 BPM on 12/64" ck. Flowed for 3-1/2 hrs, rec 225 bbls frac fluid. SDFN. Est 838 BLWTBR.
DC: \$20,780 TWC: \$222,120

3/6/96 PO: Frac "D" sd. (Day 9)
Summary: 3/5/96 - CP: 0 psi. TIH w/RBP, 174 jts tbg, set plug @ 5220'. Press csg to 3000 psi "held". Circ 1 sk sd on plug w/30 bbls fluid. Swb FL to 4500', rec 107 bbls frac fluid. TOH w/tbg. RU WA & **PERF D-1 & 2 ZONE @ 4974-4979', 4988-5000' & 5046-5056' W/4 JSPF**. TIH w/RH, SN, 173 jts tbg to 5205'. Swb tbg dry in 3 runs, IFL 4500'. Rec 10 BW. SDFN. Est 721 BWTBR.
DC: \$4,450 TWC: \$226,570

Attach. 4-1

3 of 3



RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202

**Daily Completion Report
Page Three**

Monument Butte Federal 10-25
NW/SE Sec. 25, T8S, R16E
Duchesne Co., UT
API #: 43-013-31562

Surf Spud Date: 1/10/96
Rotary Spud Date: 2/2/96
TD: 6200'
Comp Rig: Basin #6

3/7/96 PO: Prep for prod. (Day 10)

Summary: 3/6/96 - TP: 0 psi, CP: 0 psi. RU swb. IFL @ 4500'. Made 4 runs f/SN @ 5205', rec 8 BW. TOH w/tbg. NU tree saver. RU Halliburton & frac D-1 & D-2 sds w/99,500 # 20/40 sd in 640 bbls Boragel. Break dn @ 1733, prefrac ISIP @ 1160. Treated @ avg rate 35 BPM, avg press 1770 psi. ISIP 2428 psi, 5 min-2288 psi, 10 min-2217. Flowback @ 1 BPM on 12/64" ck, flowed for 3 hrs & died. Rec 195 bbls frac fluid, no oil, no sd. SDFN. Est 1158 BWTBR.
DC: \$24,695 TWC: \$251,265

3/8/96 PO: Swb well. (Day 11)

Summary: 3/7/96 - SIP: 0 psi. TIH w/RH. Tag sd @ 4997'. Circ sd out to BP @ 5220', release plug. TOH LD BP. TIH w/RH. Tag sd @ 5321'. Clean out to BP @ 5440', release plug. TOH LD plug. TIH w/RH. Tag sd @ 5492'. Clean out to BP @ 5773'. Release plug. TOH w/34 jts. EOT @ 4742'. SDFN. Lost 150 bbls to perms while circ'g. Est 1308 BWTBR.
DC: \$1,970 TWC: \$253,235

3/9/96 PO: Put on prod. (Day 12)

Summary: 3/8/96 - TP: 0 psi, CP: 0 psi. TOH LD RBP. TIH w/NC & tbg, tag sd @ 6020'. Circ sd to PBSD @ 6146', LD 4 jts EOT @ 6020'. RU swb IFL 0', Pull 13 runs, rec 207 BW w/tr oil, tr sd. FFL 2000'. TIH w/4 jts tag PBSD no fill. TOH w/tbg. TIH w/NC, 3 jts 2-7/8" 6.5 WC-50, SN, 34 jts, TA, 163 jts tbg landed w/TA @ 4907', SN @ 5935' @ EOT @ 6027'
DC: \$1,940 TWC: \$255,175

3/10/96 PO: On prod. (Day 13)

Summary: 3/9/96 - SIP: 0 psi. ND BOP. Set anchor in 8000# tension. NU wellhead. PU 2-1/2 x 1-1/2 x 12' x 16' RHAC pmp, 4 -1-1/2 wt rods, 4 - 3/4" scraped rods, 131 - 3/4" slick rods, 97 - 3/4" scraped, 4', 6', 8', x 3/4" pony rods & 1-1/2" polished rod. Seat pmp, hang horsehead. Fill tbg w/2 BW, press to 800 psi w/ "held". RDMO. **PUT ON PROD @ 3/9/96 @ 3:00 PM, W/A 74" SL @ 8 SPM.** Est 1310 BWTBR.
DC: \$25,425 TWC: \$280,600

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4879'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 41 sx Class G Cement down 5 -1/2" casing to 355'

The approximate cost to plug and abandon this well is \$35,401.

A Hadmet H1-1

Monument Butte Federal #10-25

Spud Date: 2/6/96

Put on Production: 3/9/96
GL: 5361' KB: 5373'

Initial Production: 136 BOPD, 191 MCFD,
4 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: jts. (305.91')
DEPTH LANDED: 305'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 5 bbls cmt to surf

Proposed P & A Wellbore Diagram

Cement Top @
Surface per CBL'

Pump 41 sx Class G Cement down 5 -1/2" casing to 355'

Casing Shoe @ 305'

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145 jts. (6197')
DEPTH LANDED: 6198'
HOLE SIZE: 7-7/8"
CEMENT DATA: 290 sk Hyfill mixed & 345 sxs thixotropic
CEMENT TOP AT: Surface per CBL

200' Balanced Plug (25 sx) Class G Cement over water
zone 2000' - 2200'

TUBING

SIZE/GRADE/WT.: 2-7/8" / WC-50 / 6.5#
NO. OF JOINTS: 197 jts (5948.78')
TUBING ANCHOR: 5961.78'
NO. OF JOINTS: 1 jts (31.72')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5996.30'
NO. OF JOINTS: 1 jts (31.50')
TOTAL STRING LENGTH: (6029.35')

100' (12 sx) Class G Cement plug on top of CIBP

CIBP @ 4879'

4974'-4979'

4988'-5000'

5046'-5066'

5289'-5292'

5296'-5302'

5304'-5311'

5640'-5658'

5972'-5983'

SHOE/PBTD @ 6195'

TD @ 6200'

NEWFIELD



Monument Butte Federal #10-25-8-16
1967 FSL 1942 FEL
NWSE Section 25-T8S-R16E
Duchesne Co, Utah
API #43-013-31562; Lease #U-67170

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1967 FSL 1942 FEL
 NWSE Section 25 T8S R16E

5. Lease Serial No.
 USA UTU-67170

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 MON BUTTE NE

8. Well Name and No.
 MONUMENT BUTTE FED 10-25

9. API Well No.
 4301331562

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

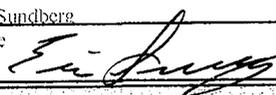
11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed)
 Eric Sundberg
 Signature 

Title
 Regulatory Analyst

Date
 3/5/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 30, 2008

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Monument Butte NE Unit Well: Monument Butte Federal 10-25-8-16, Section 25, Township 8 South, Range 16 East, Duchesne County, Utah

Mr. Eric Sundberg,

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

The Division will issue an Underground Injection Control Permit after the above stipulations have been met. If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton
SITLA
Duchesne County
Well File



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-67170

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

MON BUTTE NE

8. WELL NAME and NUMBER:

MONUMENT BUTTE FED 10-25

9. API NUMBER:

4301331562

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

1. TYPE OF WELL:

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 1967 FSL 1942 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 25, T8S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/23/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 2/25/09 Dennis Ingram with the State of Utah (DOGGM) was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 2/26/09. On 2/26/09 the csg was pressured up to 1220 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 700 psig during the test. There was not a State representative available to witness the test.

API # 43-013-31562

NAME (PLEASE PRINT) Callie Ross

TITLE Production Clerk

SIGNATURE

Callie Ross

DATE 03/03/2009

(This space for State use only)

RECEIVED

MAR 05 2009

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 2/26/09 Time 9:00 am pm

Test Conducted by: DAVE CLOWARD

Others Present: _____

Well: MONUMENT BUTTE FEDERAL 10-25-8-16	Field: MONUMENT BUTTE FEDERAL MONUMENT BUTTE NE Duchesne County, UTAH
Well Location: MONUMENT BUTTE FEDERAL NW/SE SEC. 25, T8S, R16E	API No: 43-013-31562

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1220</u>	psig
5	<u>1220</u>	psig
10	<u>1220</u>	psig
15	<u>1220</u>	psig
20	<u>1220</u>	psig
25	<u>1220</u>	psig
30 min	<u>1220</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 700 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: David Cloward

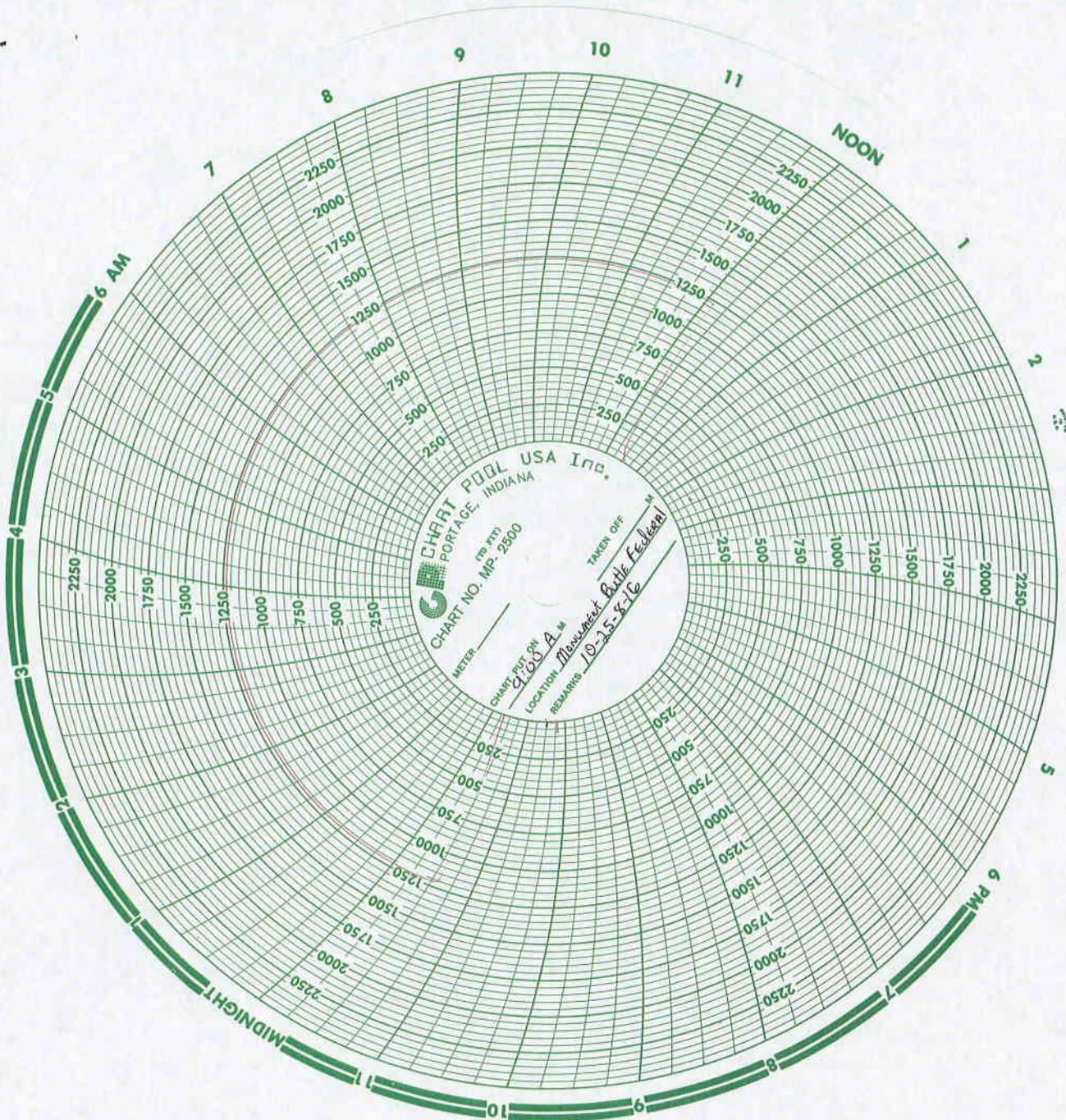


CHART POOL USA Inc.
PORTAGE, INDIANA
CHART NO. MP-2500
METER: _____
CHART PUT ON _____
LOCATION: Missouri Bank Federal
REMARKS: 10-25-8-16
TAKEN OFF _____

6 AM

NOON

6 PM

MIDNIGHT

MON BT 10-25-8-16
12/1/2008 To 4/28/2009

2/14/2009 Day: 1

Conversion

Stone #5 on 2/13/2009 - Road rig to location. Spot in rig. SWIFN.

2/18/2009 Day: 2

Conversion

Stone #5 on 2/17/2009 - Cont. laying down rods. X-over for tbg. Flush tbg. w/ 60 bbls 250° water. ND wellhead. Release TAC. NU BOP. POOH w/100 jts 2 7/8" tbg., breaking, cleaning, inspecting & teflon doping every collar. Had to flush tbg. every 20 jts to keep pipe clean. SWIFN.

2/19/2009 Day: 3

Conversion

Stone #5 on 2/18/2009 - Cont. laying down rods. X-over for tbg. Flush tbg. w/ 60 bbls 250° water. ND wellhead. Release TAC. NU BOP. POOH w/100 jts 2 7/8" tbg., breaking, cleaning, inspecting & teflon doping every collar. Had to flush tbg. every 20 jts to keep pipe clean. SWIFN.

2/20/2009 Day: 4

Conversion

Stone #5 on 2/19/2009 - Cont. POOH w/ tbg., breaking collars, inspecting & teflon doping. Stopped every 20 jts to flush tbg. w/ 10 bbls 250° water. LD BHA. RIH w/ AS1 pkr., PSN & 163 jts 2 7/8" tbg. Drop standing valve. RU hotoiler to tbg. Attempt to pressure test tbg. Pressure climbs to 800 psi & levels out. RIH w/ sandline to tag standing valve. Attempt to pressure test tbg. w/ same results. Pull 40 jts. Attempt to pressure test tbg. w/ same results. SWIFN.

2/21/2009 Day: 5

Conversion

Stone #5 on 2/20/2009 - Cont. POOH w/ tbg., looking for leak. Found hole in jt above PSN. Change out jt. RIH w/ 5 1/2" AS1 pkr., PSN (w/ standing valve in place) & 114 jts 2 7/8" tbg. Pressure test tbg. to 3800 psi. Held for 30 min w/ no bleed off. Fish standing valve. SWIFN.

2/24/2009 Day: 6

Conversion

Stone #5 on 2/23/2009 - ND BOP. Set AS1 pkr. @ 4937' w/ 16,000# tension. NU wellhead. Pump 70 bbls fresh water w/ pkr. Fluid down csg. Pressure test csg. To 1450 psi. Held for 30 min. w/ no bleed off. RD. Well ready for MIT. Final Report.

2/27/2009 Day: 7

Conversion

Rigless on 2/26/2009 - On 2/25/09 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (MB 10-25-8-16). Permission was given at that time to perform the test on 2/26/09. On 2/26/09 the csg was pressured up to 1220 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 700 psig during the test. There was not a State representative available to witness the test. API # 43-013-31562

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Monument Butte Federal 10-25-8-16

Location: 25/8S/16E **API:** 43-013-31562

Ownership Issues: The proposed well is located on Federal land. The well is located in the Monument Butte NE Unit. Lands in the one-half mile radius of the well are administered by the BLM and State of Utah. The Federal Government and the State of Utah are the mineral owners within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Monument Butte NE Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 305 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,195 feet. A cement bond log demonstrates adequate bond in this well up to 3,845 feet. A 2 7/8 inch tubing with a packer will be set at 4,939 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 11 producing wells and 4 injection wells in the area of review. All of the wells have evidence of adequate casing and cement. No other corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is approximately 360 feet. Injection shall be the interval between 4,562 feet and 5,336 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 10-25-8-16 well is .75 psi/ft which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,631 psig. The requested maximum pressure is 1,631 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Monument Butte Federal 10-25-8-16
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Monument Butte NE Unit March 5, 1996. Correlative rights issues were addressed at that time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

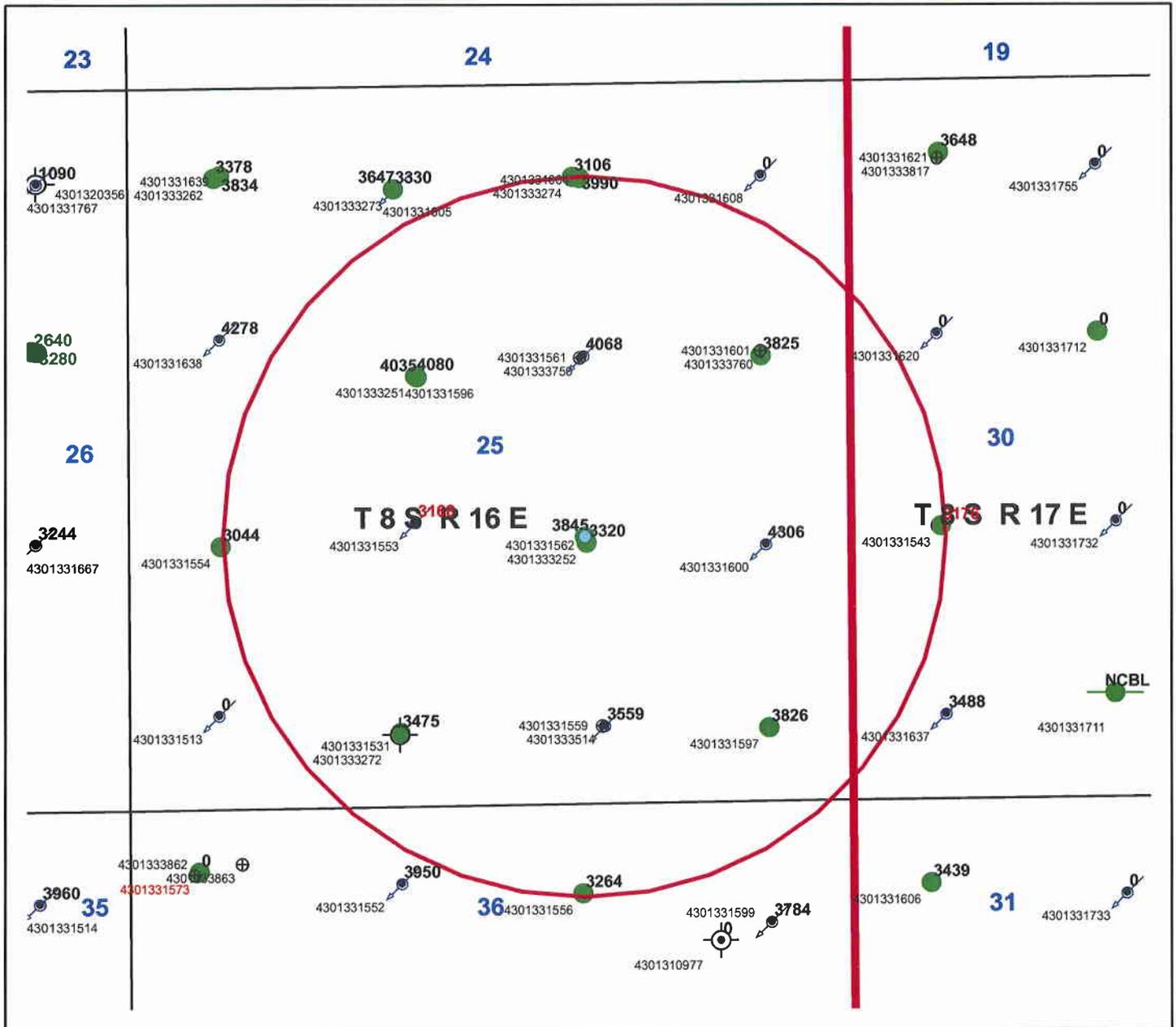
Bonding: Bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Clinton Dworshak

Date 04/23/2008



Monument Butte Federal 10-25-8-16

Legend

- | | | |
|--------------------|---|-----|
| wells point | ● | POW |
| WELLTYPE | ☀ | SGW |
| ⚡ | ● | SOW |
| ⚡ | ⚡ | GIW |
| ⚡ | ⚡ | GSW |
| × | ○ | LA |
| ● | ⚡ | LOC |
| ⊕ | ⚡ | PA |
| ☀ | ● | PGW |
| | ⚡ | WDW |
| | ⚡ | WIW |
| | ● | WSW |
| | ⚡ | TA |
| | ○ | TW |



well, located in NW/4 Se/4 Section 25, Monument Butte 16-25-8-16 well, located SE/4SE/4 in Section 25, Gavilan State 22-32-8-16 well, located in SE/4NW/4 Section 32, State 33-32-8-16 well, located in NE/4 SE/4 Section 32, Wells Draw Federal 24-33-8-16 well, located in SE/4 SW/4 Section 33, Monument Butte 8-35-8-16 well, located in SE/4 NE/4 Section 35, Monument Butte 6-36-8-16 well, located in SE/4 NW/4 Section 36, Wells Draw 8-5-9-16 well, located in SE/4 NE/4 Section 5, Salt Lake Meridian, Duchesne, Utah, for conversion to a Class II injection well. These wells are located in the Monument Butte and Wells Draw Units respectively. The adjudicative proceedings will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 21st day of March, 2008

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

Gil Hunt
Associate Director
Published in the Uintah
Basin Standard March 25,
2008.

**NOTICE OF
AGENCY
ACTION
CAUSE NO.
UIC 346**

BEFORE THE DIVI-
SION OF OIL, GAS AND
MINING

DEPARTMENT OF
NATURAL RESOURC-
ES

STATE OF UTAH
THE STATE OF UTAH
TO ALL PERSONS IN-
TERESTED IN THE
ABOVE ENTITLED
MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of the Newfield Exploration Company for administrative approval of the Monument Butte 10-25-8-16

NOTICE OF AGENCY ACTION
BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
CAUSE NO. UIC 346

IN THE MATTER OF THE APPLICATION OF NEWFIELD EXPLORATION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE MONUMENT BUTTE 10-25-8-16, MONUMENT BUTTE 16-25-8-16 WELLS LOCATED IN SECTION 25, GAVILAN STATE 22-32-8-16, STATE 33-32-8-16, WELLS LOCATED IN SECTION 32, WELLS DRAW FEDERAL 24-33-8-16 WELL LOCATED IN SECTION 33, MONUMENT BUTTE 8-35-8-16 WELL LOCATED IN SECTION 35, MONUMENT BUTTE 6-36-8-16 WELL LOCATED IN SECTION 36, TOWNSHIP 8 SOUTH, RANGE 16 EAST, WELLS DRAW 8-5-9-16 WELL LOCATED IN SECTION 5 TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of the Newfield Exploration Company for administrative approval of the Monument Butte 10-25-8-16 well, located in NW/4 SE/4 Section 25, Monument Butte 16-25-8-16 well, located SE/4 SE/4 in Section 25, Gavilan State 22-32-8-16 well, located in SE/4 NW/4 Section 32, State 33-32-8-16 well, located in NE/4 SE/4 Section 32, Wells Draw Federal 24-33-8-16 well, located in SE/4 SW/4 Section 33, Monument Butte 8-35-8-16 well, located in SE/4 NE/4 Section 35, Monument Butte 6-36-8-16 well, located in SE/4 NW/4 Section 36, Wells Draw 8-5-9-16 well, located in SE/4 NE/4 Section 5, Salt Lake Meridian, Duchesne, Utah, for conversion to a Class II injection well. These wells are located in the Monument Butte and Wells Draw Units respectively. The adjudicative proceedings will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 21st day of March, 2008

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

/s/ Gil Hunt
Associate Director

261164

UPAXLP



State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-346

Operator: Newfield Production Company
Well: Monument Butte Federal 10-25-8-16
Location: Section 25, Township 8 South, Range 16 East
County: Duchesne
API No.: 43-013-31562
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on April 30, 2008.
2. Maximum Allowable Injection Pressure: 1,631 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,562' - 5,336')

Approved by:



Gil Hunt
Associate Director

3-18-09
Date

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File





JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

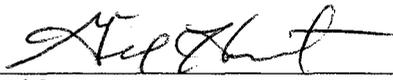
Cause No. UIC-346

Operator: Newfield Production Company
Well: Monument Butte Federal 10-25-8-16
Location: Section 25, Township 8 South, Range 16 East
County: Duchesne
API No.: 43-013-31562
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on April 30, 2008.
2. Maximum Allowable Injection Pressure: 1,631 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,562' - 5,336')

Approved by:



Gil Hunt
Associate Director

3-18-09

Date

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-67170

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
MON BUTTE NE

8. Well Name and No.
MONUMENT BUTTE FED 10-25

9. API Well No.
4301331562

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

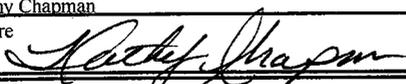
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1967 FSL 1942 FEL
NWSE Section 25 T8S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change status put well on injection
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above reference well was put on injection at 5:45 PM on 3-30-09.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Kathy Chapman	Title Office Manager
Signature 	Date 04/01/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED
APR 02 2009
BUREAU OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-67170

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
MON BUTTE NE

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
MONUMENT BUTTE FED 10-25

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301331562

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1967 FSL 1942 FEL

COUNTY: DUCHESNE

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE, 25, T8S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>07/08/2009</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (injection leak), attached is a daily status report. On 06/29/09 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well. Permission was given at that time to perform that test on 06/30/09. On 06/30/09 the csg was pressured up to 1330 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 1100 psig during the test. There was not a State representative available to witness the test.
API # 43-013-31562

**Accepted by the
Utah Division of
Oil, Gas and Mining**

COPY SENT TO OPERATOR

Date: 11.16.2009

Initials: KS

Date: 11-03-09
By: [Signature]

RECEIVED
JUL 13 2009

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Jentri Park

TITLE Production Tech

SIGNATURE [Signature]

DATE 07/08/2009

(This space for State use only)

Daily Activity Report

Format For Sundry

MON BT 10-25-8-16**4/1/2009 To 8/30/2009****6/26/2009 Day: 1****Tubing Leak**

WWS #3 on 6/25/2009 - MIRU Western #3. Bleed well down. ND wellhead & release pkr @ 4937'. NU BOP. Work W/ pkr until elements relax. Drop standing valve & pump to SN W/ HO trk. Pressure test tbg to 3000 psi. Holds solid. Retrieve standing valve W/ overshot on sandline. TOH W/ 72 jts tbg. SIFN.

6/27/2009 Day: 2**Tubing Leak**

WWS #3 on 6/26/2009 - Bleed well down. RU HO trk & flush tbg W/ 30 BW @ 250°F. Con't TOH W/ tbg--LD pkr. Exterior of packer looks good. MU new 5 1/2" Arrowset 1-X pkr (W/ W.L. re-entry guide & hardened steel slips) SN & 163 jts 2 7/8 8rd 6.5# WC-50 tbg. Ran 20 jts tbg, pumped a wtr pad & dropped standing valve. Pressure tested in hole each 40 jts. Entire string tested successfully to 3000 psi for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals C-6890 in 80 bbls fresh wtr. RU HO trk & pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4933', CE @ 4937' & EOT @ 4941'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test casing & pkr to 1400 psi. Held solid for 1 hour. RDMOSU. Well ready for MIT.

7/1/2009 Day: 3**Tubing Leak**

Rigless on 6/30/2009 - On 6/29/09 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (MB 10-25-8-16). Permission was given at that time to perform the test on 6/30/09 On 6/30/09 the csg was pressured up to 1330 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tbg pressure was 1100 psig during the test. There was not a State representative available to witness the test. API # 43-013-31562

Pertinent Files: Go to File List

RECEIVED
JUL 13 2009
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 6/30/09 Time 9:00 am pm

Test Conducted by: DAVE CLOWARD

Others Present: _____

Well: <u>MONUMENT BUTTE FEDERAL</u> <u>10-25-8-16</u>	Field: <u>MONUMENT BUTTE FEDERAL</u> <u>10-25-8-16 UTU-67170</u> <u>Duchesne County, UTAH</u>
Well Location: <u>MONUMENT BUTTE FEDERAL</u> <u>10-25-8-16</u> <u>NW/SE SEC. 25, T8S, R16E</u>	API No: <u>43-013-31562</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1330</u>	psig
5	<u>1330</u>	psig
10	<u>1330</u>	psig
15	<u>1330</u>	psig
20	<u>1330</u>	psig
25	<u>1330</u>	psig
30 min	<u>1330</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1100 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: David Cloward

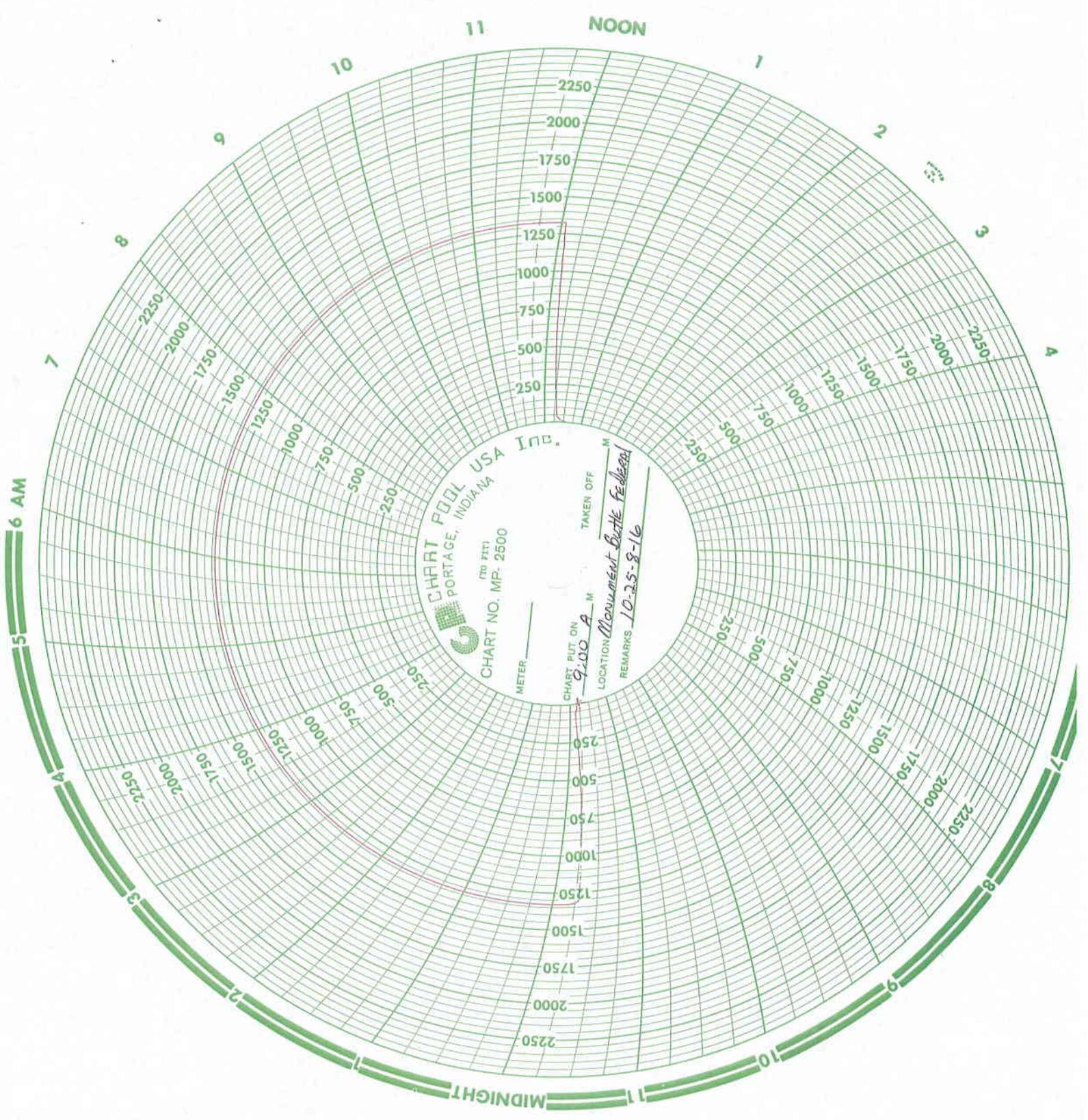


CHART FOLD USA Inc.
PORTAGE, INDIANA
(70 211)
CHART NO. MP. 2500
METER _____
CHART PUT ON 9:00 A M
TAKEN OFF _____
LOCATION Monument Butte, Nebraska
REMARKS 10-25-8-16

INJECTION WELL - PRESSURE TEST

Well Name: MB 8-10-25-8-16 API Number: 43-013-31562
 Qtr/Qtr: _____ Section: 25 Township: 8S Range: 16E
 Company Name: NEWFIELD
 Lease: State: UT Fee: _____ Federal: Indian: _____
 Inspector: [Signature] Date: 4/28/14

Initial Conditions:

Tubing - Rate: N/A Pressure: 530 psi
 Casing/Tubing Annulus - Pressure: 1180 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1180</u>	<u>530</u>
5	<u>1180</u>	<u>530</u>
10	<u>1180</u>	<u>530</u>
15	<u>1180</u>	<u>530</u>
20	<u>1180</u>	<u>530</u>
25	<u>1180</u>	<u>530</u>
30	<u>1180</u>	<u>530</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 530 psi
 Casing/Tubing Annulus Pressure: 1180 psi

COMMENTS: Work over @ 10:00AM

[Signature]
 Operator Representative

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-67170

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER WI

8. WELL NAME and NUMBER:
MONUMENT BUTTE FED 10-25

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301331562

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1967 FSL 1942 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 25, T8S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>04/28/2011</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (tubing leak), attached is a daily status report.

On 04/21/2011 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. On 04/28/2011 the csg was pressured up to 1180 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The pressure was 530 psig during the test. There was a State representative available to witness the test - Dennis Ingram.

Date: 5-18-2011

Initials: KS

RECEIVED

MAY 03 2011

DIV. OF OIL, GAS & MINING

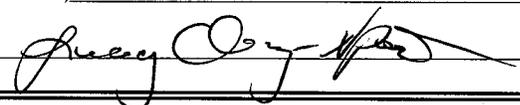
Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 05-12-11

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Water Services Technician

SIGNATURE 

DATE 05/03/2011

(This space for State use only)

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 4/28/11 Time 10:05 am pm
Test Conducted by: Randy Cloward
Others Present: _____

Well: Monument Butte 10-25-8-16	Field: Newfield Monument Butte
Well Location: Monument Butte 10-25-8-16 10-25-8-16 NW 1/4 Sec 25, T8S, R16E UT 87538X Duchesne County, UT	API No: 43-013-31562

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1180</u>	psig
5	<u>1180</u>	psig
10	<u>1180</u>	psig
15	<u>1180</u>	psig
20	<u>1180</u>	psig
25	<u>1180</u>	psig
30 min	<u>1180</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 530 psig

Result: Pass Fail

Signature of Witness: Dennis Ingram
Signature of Person Conducting Test: Randy Cloward

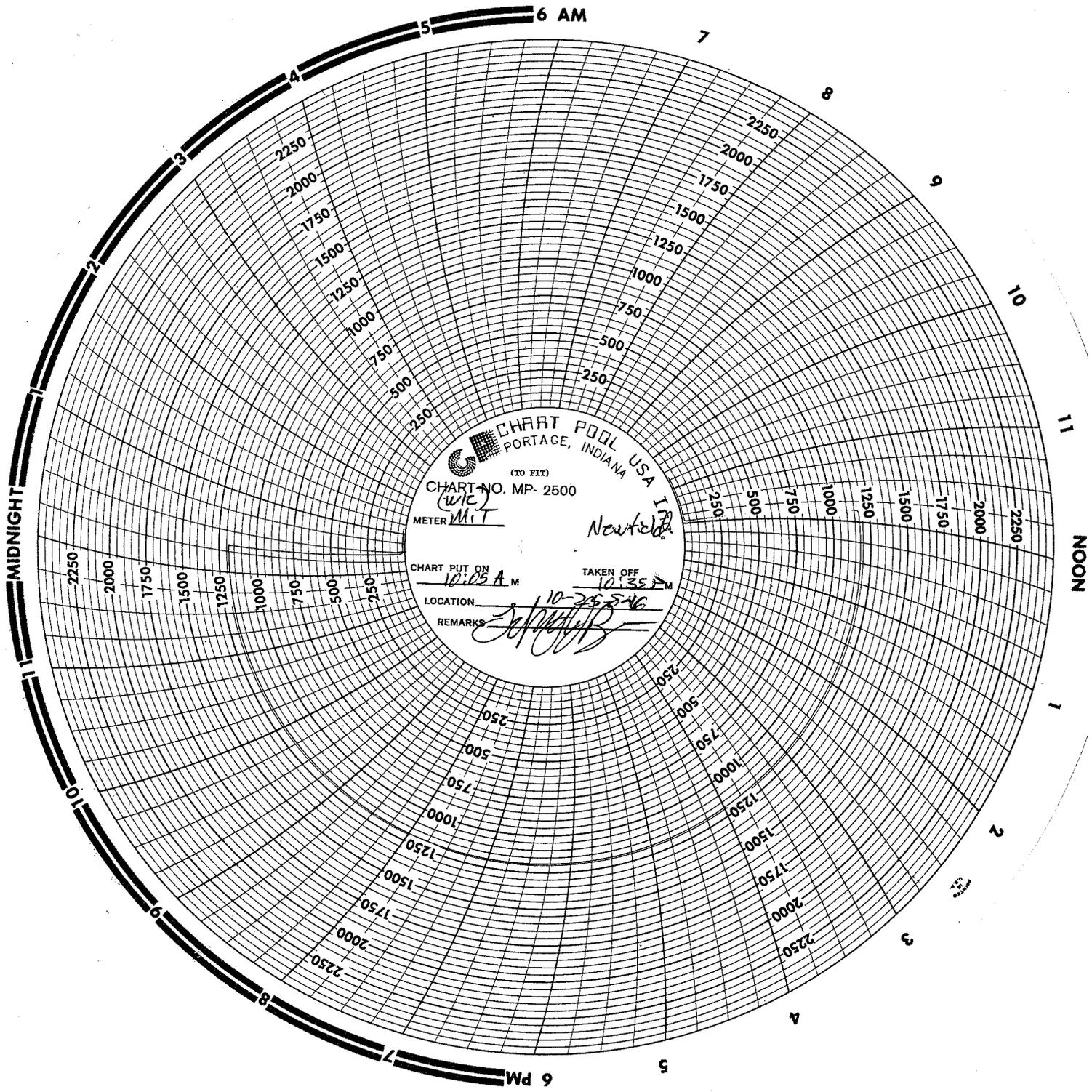


CHART POOL USA I
PORTAGE, INDIANA
(TO FIT)

CHART NO. MP- 2500

METER *M/T*

Newfield

CHART PUT ON *10:05 A M*

TAKEN OFF *10:35 P M*

LOCATION *10-25-54*

REMARKS *[Signature]*

Daily Activity Report

Format For Sundry

MON BT 10-25-8-16**2/1/2011 To 6/30/2011****4/6/2011 Day: 1****Tubing Leak**

NC #2 on 4/6/2011 - Do Some Rig Maintenance, MIRUSU, Test Tbg, POOH W/- Tbg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Rig & Pmp Maintenance, MIRUSU, R/D Wellhead, R/U Weatherford BOPS, Release Pkr, R/U H/Oiler To Tbg, Pmp 20 Bbls Wtr, Drop Stnd Vlve, Pressure Test Tbg To 3,000 Psi For Approx. 1 Hr, Good Test, R/U Sandline, Fish Stnd Vlve, R/D Sandline, POOH W/- 122- Jts Tbg, Flush Tbg W/- 40 Bbls Wtr On TOH, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl.

Daily Cost: \$0**Cumulative Cost:** \$7,135**4/7/2011 Day: 2****Tubing Leak**

NC #2 on 4/7/2011 - TIH W/- Tbg, Test Tbg, Set Pkr, Test Csg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, POOH W/- 41- Jts Tbg, SN, Pkr, P/U & TIH W/- Arrowset Pkr, SN, 163- Jts Tbg, Pressure Test Tbg To 3,000 Psi For Approx 1 Hr, No Test, Pmp Back Up To 3,000 Psi, Test Again For Approx. 1 Hr, Good Test, R/D Weatherford BOPS, R/U Wellhead, R/U H/Oiler To Csg, Pmp 70 Bbls Fresh Wtr & Pkr Fluid, R/D Wellhead, Set Pkr, R/U Wellhead, Pressure Test Csg To 1,500 Psi, Lost Approx. 150 Psi In 45 Min, Pmp Back Up To 1,500 Psi, Test Again For Approx. 1 Hr, Lost Approx. 80 Psi In 50 Min, Pmp Back Up To 1,500 Psi, Test Over Night, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl.

Daily Cost: \$0**Cumulative Cost:** \$17,749**4/8/2011 Day: 3****Tubing Leak**

NC #2 on 4/8/2011 - Pressure Test Csg, Prepare For MIT - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Csg Lost 350# Overnite, R/U H/Oiler To Csg, Pressured Up Csg To 1500#, Shut In Csg For 1 Hour, Csg Pressure Increased To 1520#, Ready For MIT. RDMOSU @ 8:00AM FINAL REPORT!!!!

Daily Cost: \$0**Cumulative Cost:** \$20,390**5/2/2011 Day: 4****Tubing Leak**

Rigless on 5/2/2011 - Workover MIT - On 4/21/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the Workover MIT on the above listed well (Monument Butte 10-25-8-16). On 4/28/2011 the csg was pressured up to 1180 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test The tbg pressure was 530 psig during the test. There was a State representative available to witness the test. (Dennis Ingram) Final Report API# 43-013-31562 **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$20,690**Pertinent Files: Go to File List**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-67170

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER WI

8. WELL NAME and NUMBER:
MONUMENT BUTTE FED 10-25

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301331562

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1967 FSL 1942 FEL COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 25, T8S, R16E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>04/28/2011</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well had workover procedures performed (tubing leak), attached is a daily status report.

On 04/21/2011 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. On 04/28/2011 the csg was pressured up to 1180 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The pressure was 530 psig during the test. There was a State representative available to witness the test - Dennis Ingram.

COPY SENT TO OPERATOR
Date: 5-18-2011
Initials: KS

RECEIVED
MAY 03 2011
DIV. OF OIL, GAS & MINING

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 05-12-11
By: [Signature]

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Water Services Technician

SIGNATURE [Signature] DATE 05/03/2011

(This space for State use only)

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 4/28/11 Time 10:05 am pm
 Test Conducted by: Randy Cloward
 Others Present: _____

Well: Monument Butte 10-25-8-16 Field: Newfield Monument Butte
 Well Location: Monument Butte 10-25-8-16 API No: 43-013-31562
~~10-25-8-16~~ UT 87538X
NW 1/4 Sec 25, T8S, R16E Duchesne County, UT

Time	Casing Pressure	
0 min	<u>1180</u>	psig
5	<u>1180</u>	psig
10	<u>1180</u>	psig
15	<u>1180</u>	psig
20	<u>1180</u>	psig
25	<u>1180</u>	psig
30 min	<u>1180</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 530 psig

Result: Pass Fail

Signature of Witness: Dennis Ingram
 Signature of Person Conducting Test: Randy Cloward

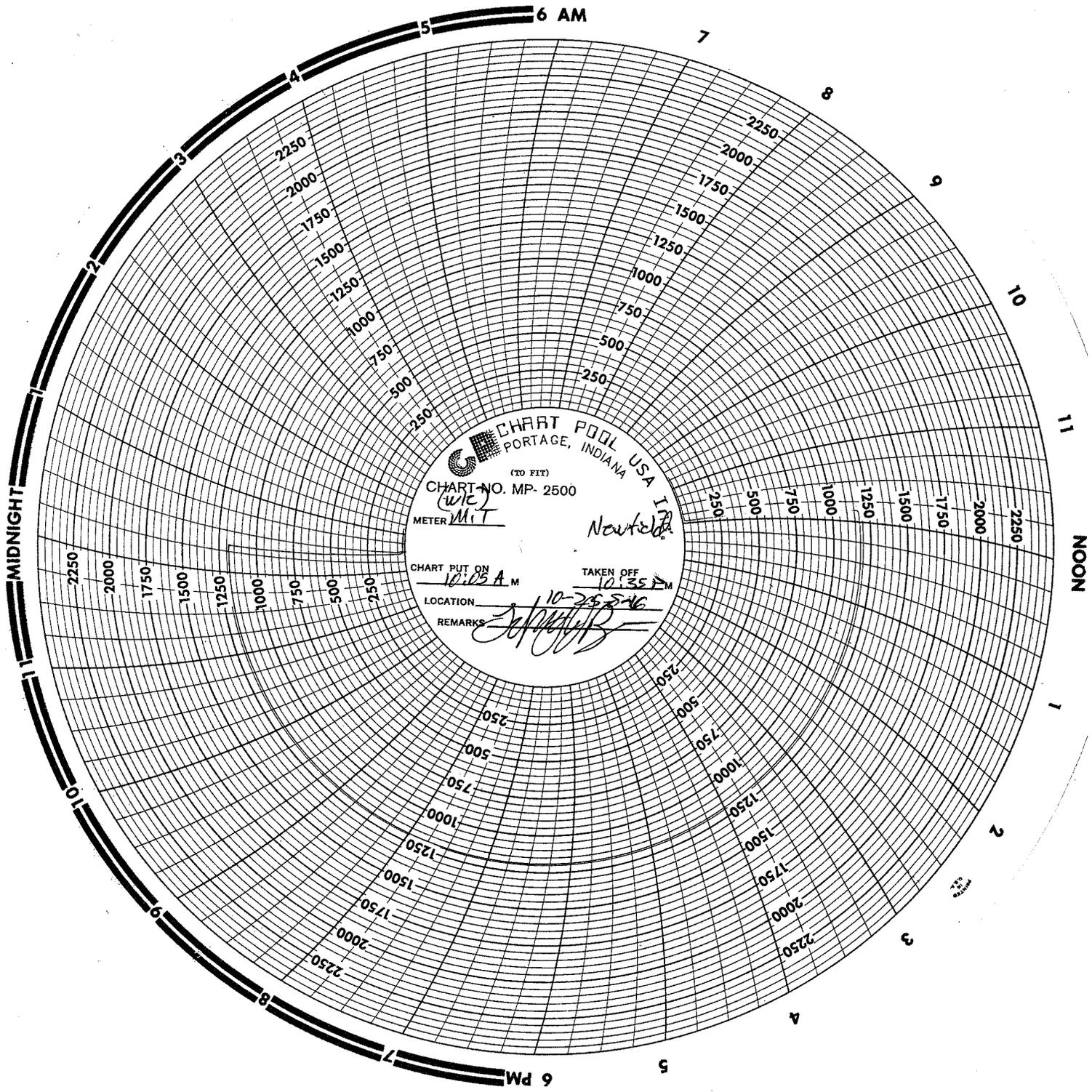


CHART POOL USA I
PORTAGE, INDIANA
(TO FIT)

CHART NO. MP- 2500

METER *M/T*

Newfield

CHART PUT ON *10:05 A M*

TAKEN OFF *10:35 P M*

LOCATION *10-25-54*

REMARKS *[Signature]*

Daily Activity Report

Format For Sundry

MON BT 10-25-8-16**2/1/2011 To 6/30/2011****4/6/2011 Day: 1****Tubing Leak**

NC #2 on 4/6/2011 - Do Some Rig Maintenance, MIRUSU, Test Tbg, POOH W/- Tbg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Rig & Pmp Maintenance, MIRUSU, R/D Wellhead, R/U Weatherford BOPS, Release Pkr, R/U H/Oiler To Tbg, Pmp 20 Bbls Wtr, Drop Stnd Vlve, Pressure Test Tbg To 3,000 Psi For Approx. 1 Hr, Good Test, R/U Sandline, Fish Stnd Vlve, R/D Sandline, POOH W/- 122- Jts Tbg, Flush Tbg W/- 40 Bbls Wtr On TOH, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl.

Daily Cost: \$0**Cumulative Cost:** \$7,135

4/7/2011 Day: 2**Tubing Leak**

NC #2 on 4/7/2011 - TIH W/- Tbg, Test Tbg, Set Pkr, Test Csg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, POOH W/- 41- Jts Tbg, SN, Pkr, P/U & TIH W/- Arrowset Pkr, SN, 163- Jts Tbg, Pressure Test Tbg To 3,000 Psi For Approx 1 Hr, No Test, Pmp Back Up To 3,000 Psi, Test Again For Approx. 1 Hr, Good Test, R/D Weatherford BOPS, R/U Wellhead, R/U H/Oiler To Csg, Pmp 70 Bbls Fresh Wtr & Pkr Fluid, R/D Wellhead, Set Pkr, R/U Wellhead, Pressure Test Csg To 1,500 Psi, Lost Approx. 150 Psi In 45 Min, Pmp Back Up To 1,500 Psi, Test Again For Approx. 1 Hr, Lost Approx. 80 Psi In 50 Min, Pmp Back Up To 1,500 Psi, Test Over Night, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl.

Daily Cost: \$0**Cumulative Cost:** \$17,749

4/8/2011 Day: 3**Tubing Leak**

NC #2 on 4/8/2011 - Pressure Test Csg, Prepare For MIT - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Csg Lost 350# Overnite, R/U H/Oiler To Csg, Pressured Up Csg To 1500#, Shut In Csg For 1 Hour, Csg Pressure Increased To 1520#, Ready For MIT. RDMOSU @ 8:00AM FINAL REPORT!!!!

Daily Cost: \$0**Cumulative Cost:** \$20,390

5/2/2011 Day: 4**Tubing Leak**

Rigless on 5/2/2011 - Workover MIT - On 4/21/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the Workover MIT on the above listed well (Monument Butte 10-25-8-16). On 4/28/2011 the csg was pressured up to 1180 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test The tbg pressure was 530 psig during the test. There was a State representative available to witness the test. (Dennis Ingram) Final Report API# 43-013-31562 **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$20,690

Pertinent Files: Go to File List

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-67170

SUNDRY NOTICES AND REPORTS ON WELLS

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7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER WI

8. WELL NAME and NUMBER:
MONUMENT BUTTE FED 10-25

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301331562

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1967 FSL 1942 FEL COUNTY: DUCHESNE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 25, T8S, R16E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>04/28/2011</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER - MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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COPY SENT TO OPERATOR
Date: 5-18-2011
Initials: KS

RECEIVED
MAY 03 2011
DIV. OF OIL, GAS & MINING

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 05-12-11
By: [Signature]

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Water Services Technician

SIGNATURE [Signature] DATE 05/03/2011

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

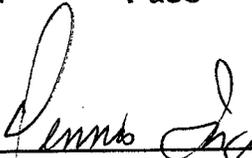
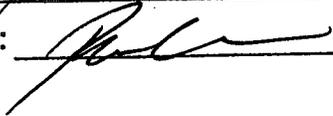
Witness: Dennis Ingram Date 4/28/11 Time 10:05 am pm
 Test Conducted by: Randy Cloward
 Others Present: _____

Well: Monument Butte 10-25-8-16 Field: Newfield Monument Butte
 Well Location: Monument Butte 10-25-8-16 API No: 43-013-31562
~~10-25-8-16~~ UT 87538X
NW 1/4 Sec 25, T8S, R16E Duchesne County, UT

Time	Casing Pressure	
0 min	<u>1180</u>	psig
5	<u>1180</u>	psig
10	<u>1180</u>	psig
15	<u>1180</u>	psig
20	<u>1180</u>	psig
25	<u>1180</u>	psig
30 min	<u>1180</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 530 psig

Result: Pass Fail

Signature of Witness: 
 Signature of Person Conducting Test: 

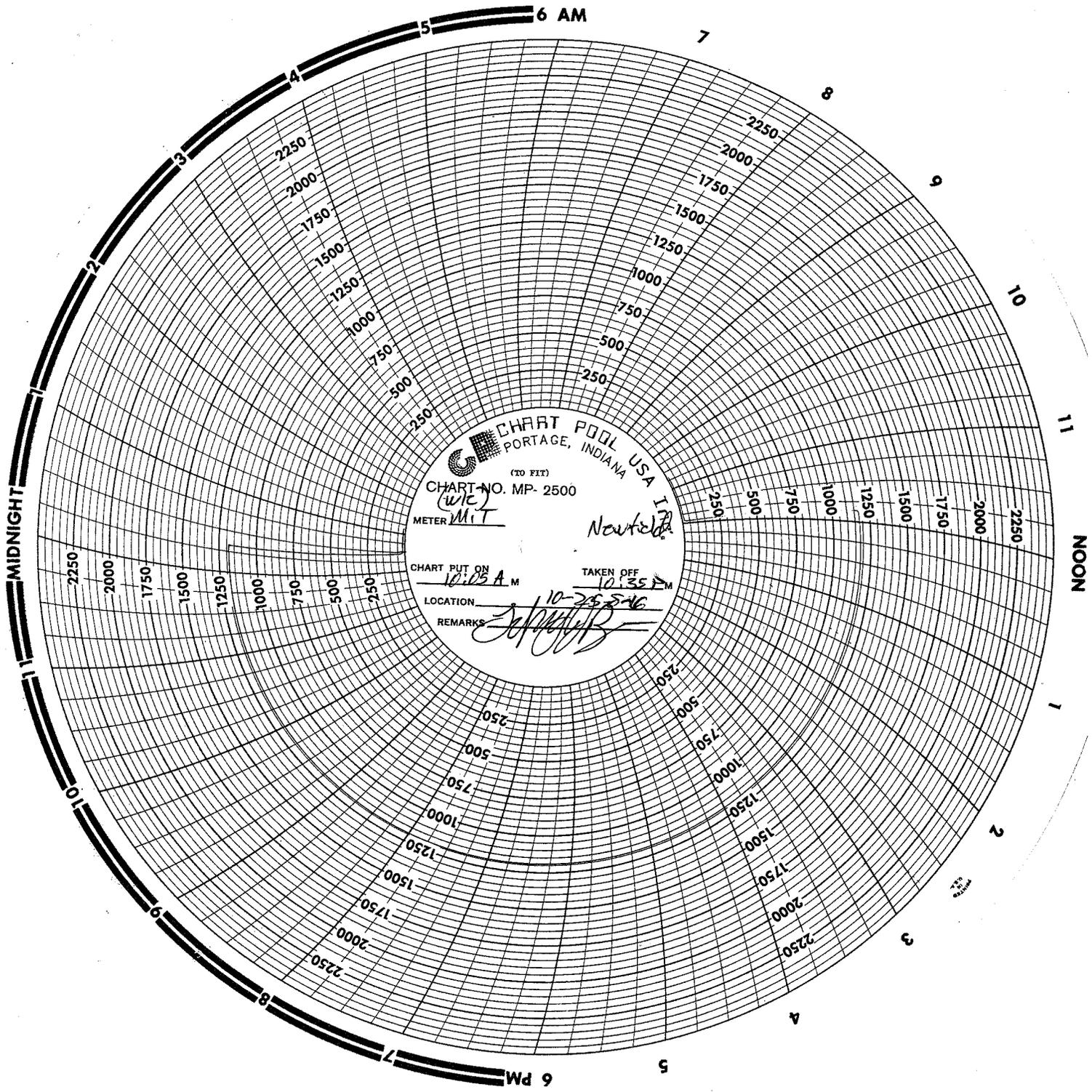


CHART POOL USA I
PORTAGE, INDIANA
(TO FIT)

CHART NO. MP-2500

METER *M/T*

Newfield

CHART PUT ON *10:05 A M*

TAKEN OFF *10:35 P M*

LOCATION *10-25-546*

REMARKS *[Signature]*

Daily Activity Report

Format For Sundry

MON BT 10-25-8-16**2/1/2011 To 6/30/2011****4/6/2011 Day: 1****Tubing Leak**

NC #2 on 4/6/2011 - Do Some Rig Maintenance, MIRUSU, Test Tbg, POOH W/- Tbg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Rig & Pmp Maintenance, MIRUSU, R/D Wellhead, R/U Weatherford BOPS, Release Pkr, R/U H/Oiler To Tbg, Pmp 20 Bbls Wtr, Drop Stnd Vlve, Pressure Test Tbg To 3,000 Psi For Approx. 1 Hr, Good Test, R/U Sandline, Fish Stnd Vlve, R/D Sandline, POOH W/- 122- Jts Tbg, Flush Tbg W/- 40 Bbls Wtr On TOH, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl.

Daily Cost: \$0**Cumulative Cost:** \$7,135

4/7/2011 Day: 2**Tubing Leak**

NC #2 on 4/7/2011 - TIH W/- Tbg, Test Tbg, Set Pkr, Test Csg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, POOH W/- 41- Jts Tbg, SN, Pkr, P/U & TIH W/- Arrowset Pkr, SN, 163- Jts Tbg, Pressure Test Tbg To 3,000 Psi For Approx 1 Hr, No Test, Pmp Back Up To 3,000 Psi, Test Again For Approx. 1 Hr, Good Test, R/D Weatherford BOPS, R/U Wellhead, R/U H/Oiler To Csg, Pmp 70 Bbls Fresh Wtr & Pkr Fluid, R/D Wellhead, Set Pkr, R/U Wellhead, Pressure Test Csg To 1,500 Psi, Lost Approx. 150 Psi In 45 Min, Pmp Back Up To 1,500 Psi, Test Again For Approx. 1 Hr, Lost Approx. 80 Psi In 50 Min, Pmp Back Up To 1,500 Psi, Test Over Night, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl.

Daily Cost: \$0**Cumulative Cost:** \$17,749

4/8/2011 Day: 3**Tubing Leak**

NC #2 on 4/8/2011 - Pressure Test Csg, Prepare For MIT - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Csg Lost 350# Overnite, R/U H/Oiler To Csg, Pressured Up Csg To 1500#, Shut In Csg For 1 Hour, Csg Pressure Increased To 1520#, Ready For MIT. RDMOSU @ 8:00AM FINAL REPORT!!!!

Daily Cost: \$0**Cumulative Cost:** \$20,390

5/2/2011 Day: 4**Tubing Leak**

Rigless on 5/2/2011 - Workover MIT - On 4/21/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the Workover MIT on the above listed well (Monument Butte 10-25-8-16). On 4/28/2011 the csg was pressured up to 1180 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test The tbg pressure was 530 psig during the test. There was a State representative available to witness the test. (Dennis Ingram) Final Report API# 43-013-31562 **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$20,690

Pertinent Files: Go to File List

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-67170

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER WI

8. WELL NAME and NUMBER:
MONUMENT BUTTE FED 10-25

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301331562

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1967 FSL 1942 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 25, T8S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>04/28/2011</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER - MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (tubing leak), attached is a daily status report.

On 04/21/2011 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. On 04/28/2011 the csg was pressured up to 1180 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The pressure was 530 psig during the test. There was a State representative available to witness the test - Dennis Ingram.

Date: 5-18-2011

Initials: KS

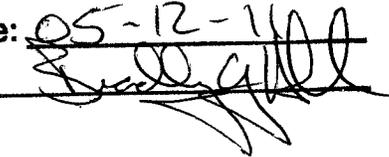
RECEIVED

MAY 03 2011

DIV. OF OIL, GAS & MINING

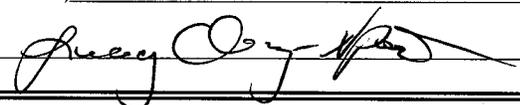
Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 05-12-11

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Water Services Technician

SIGNATURE 

DATE 05/03/2011

(This space for State use only)

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

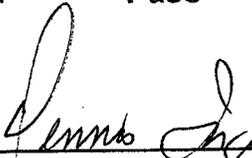
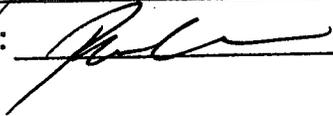
Witness: Dennis Ingram Date 4/28/11 Time 10:05 am pm
 Test Conducted by: Randy Cloward
 Others Present: _____

Well: Monument Butte 10-25-8-16 Field: Newfield Monument Butte
 Well Location: Monument Butte 10-25-8-16 API No: 43-013-31562
~~10-25-8-16~~ UT 87538X
NW 1/4 Sec 25, T8S, R16E Duchesne County, UT

Time	Casing Pressure	
0 min	<u>1180</u>	psig
5	<u>1180</u>	psig
10	<u>1180</u>	psig
15	<u>1180</u>	psig
20	<u>1180</u>	psig
25	<u>1180</u>	psig
30 min	<u>1180</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 530 psig

Result: Pass Fail

Signature of Witness: 
 Signature of Person Conducting Test: 

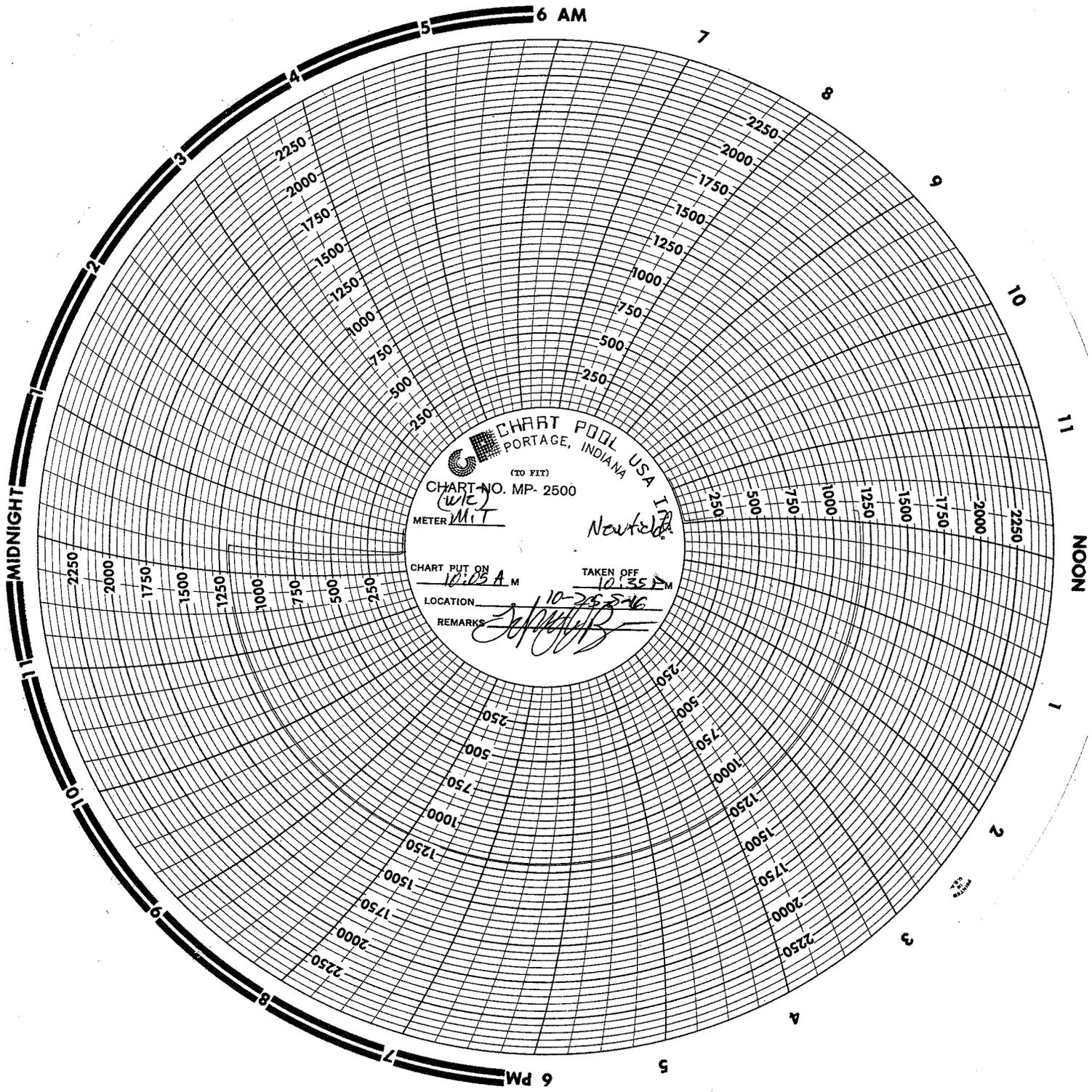


CHART POOL USA
PORTAGE, INDIANA
(TO FIT)

CHART NO. MP- 2500

METER *MIT*

Newfield

CHART PUT ON *10:05 A M*

TAKEN OFF *10:35 P M*

LOCATION *10-255-46*

REMARKS *[Signature]*

Daily Activity Report

Format For Sundry

MON BT 10-25-8-16**2/1/2011 To 6/30/2011****4/6/2011 Day: 1****Tubing Leak**

NC #2 on 4/6/2011 - Do Some Rig Maintenance, MIRUSU, Test Tbg, POOH W/- Tbg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Rig & Pmp Maintenance, MIRUSU, R/D Wellhead, R/U Weatherford BOPS, Release Pkr, R/U H/Oiler To Tbg, Pmp 20 Bbls Wtr, Drop Stnd Vlve, Pressure Test Tbg To 3,000 Psi For Approx. 1 Hr, Good Test, R/U Sandline, Fish Stnd Vlve, R/D Sandline, POOH W/- 122- Jts Tbg, Flush Tbg W/- 40 Bbls Wtr On TOH, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl.

Daily Cost: \$0**Cumulative Cost:** \$7,135

4/7/2011 Day: 2**Tubing Leak**

NC #2 on 4/7/2011 - TIH W/- Tbg, Test Tbg, Set Pkr, Test Csg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, POOH W/- 41- Jts Tbg, SN, Pkr, P/U & TIH W/- Arrowset Pkr, SN, 163- Jts Tbg, Pressure Test Tbg To 3,000 Psi For Approx 1 Hr, No Test, Pmp Back Up To 3,000 Psi, Test Again For Approx. 1 Hr, Good Test, R/D Weatherford BOPS, R/U Wellhead, R/U H/Oiler To Csg, Pmp 70 Bbls Fresh Wtr & Pkr Fluid, R/D Wellhead, Set Pkr, R/U Wellhead, Pressure Test Csg To 1,500 Psi, Lost Approx. 150 Psi In 45 Min, Pmp Back Up To 1,500 Psi, Test Again For Approx. 1 Hr, Lost Approx. 80 Psi In 50 Min, Pmp Back Up To 1,500 Psi, Test Over Night, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl.

Daily Cost: \$0**Cumulative Cost:** \$17,749

4/8/2011 Day: 3**Tubing Leak**

NC #2 on 4/8/2011 - Pressure Test Csg, Prepare For MIT - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Csg Lost 350# Overnite, R/U H/Oiler To Csg, Pressured Up Csg To 1500#, Shut In Csg For 1 Hour, Csg Pressure Increased To 1520#, Ready For MIT. RDMOSU @ 8:00AM FINAL REPORT!!!!

Daily Cost: \$0**Cumulative Cost:** \$20,390

5/2/2011 Day: 4**Tubing Leak**

Rigless on 5/2/2011 - Workover MIT - On 4/21/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the Workover MIT on the above listed well (Monument Butte 10-25-8-16). On 4/28/2011 the csg was pressured up to 1180 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test The tbg pressure was 530 psig during the test. There was a State representative available to witness the test. (Dennis Ingram) Final Report API# 43-013-31562 **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$20,690

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67170	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: MONUMENT BUTTE FED 10-25		
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013315620000		
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1967 FSL 1942 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 08.0S Range: 16.0E Meridian: S	COUNTY: DUCHESNE		
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/21/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input checked="" type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input checked="" type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>Newfield would like to modify the following injection well in order to more efficiently flood the productive sands in the offset producers. A concentric injection design is being proposed. This design will result in 2 unique injection profiles within this one well. Following the workover an updated schematic will be submitted with the workover report showing the split between Zone 1 and Zone 2. The split will be very similiar to that of the 2-25-8-16D which was completed in October. Newfield would also like to change the name of this well to Monument Butte Federal 10-25-8-16D.</p>			
			<p>Approved by the Utah Division of Oil, Gas and Mining</p> <p>Date: 11/23/2011</p> <p>By: </p>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician	
SIGNATURE N/A	DATE 11/21/2011		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67170
1. TYPE OF WELL Water Injection Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	8. WELL NAME and NUMBER: MONUMENT BUTTE FED 10-25-8-16D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1967 FSL 1942 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 08.0S Range: 16.0E Meridian: S	9. API NUMBER: 43013315620000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	COUNTY: DUCHESNE
STATE: UTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

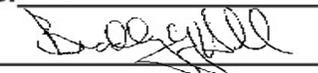
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/1/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Step Rate Test"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A step rate test was conducted on the subject well on 08/01/2013. Results from the test indicate that the fracture gradient is 0.814 psi/ft. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed from 1631 psi to 1865 psi.

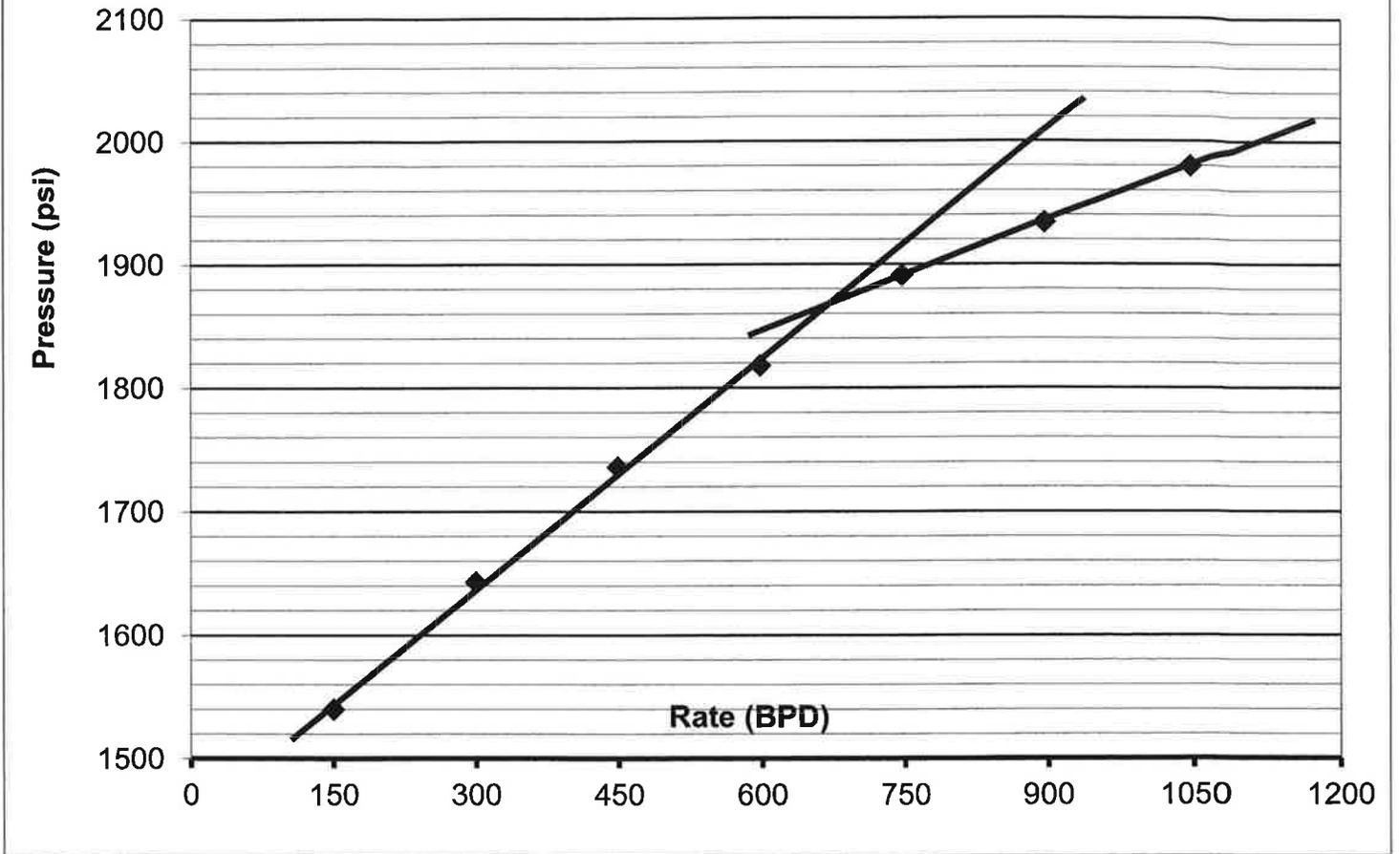
**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: September 17, 2013

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/10/2013	

**Monument Butte 10-25-8-16
Greater Monument Butte Unit
Step Rate Test
August 1, 2013**



Start Pressure:	1430 psi	<u>Step</u>	<u>Rate(bpd)</u>	<u>Pressure(psi)</u>
		1	150	1540
		2	300	1643
Top Perforation:	4974 feet	3	450	1736
Fracture pressure (Pfp):	1865 psi	4	600	1818
FG:	0.814 psi/ft	5	750	1891
		6	900	1934
		7	1050	1980

Data Table Report

Report Name: PrTemp1000 Data Table
 Report Date: 08/08/2013 07:56:21
 File Name: C:\Program Files\PTC® Instruments 2.03.12\
 Monument Butte 10-25-8-16 SRT (8-1-13).csv
 Device: PrTemp1000 - Temperature and Pressure Recorder
 Hardware Revision: REV2C (64K)
 Serial Number: N89296
 Device ID: PrTemp
 Data Start Date: Aug 01, 2013 08:00:00 PM MDT
 Data End Date: Aug 01, 2013 11:59:59 PM MDT
 Reading: 1 to 49 of 49
 Reading Rate: 30 Seconds
 Last Calibration Date: Sep 18, 2012
 Next Calibration Date: Sep 18, 2013
 Next Calibration Date: Sep 18, 2013

Monument Butte 10-25-8-16 SRT (8-1-13)

Unit Type	(All Units)	
Reading	DateTime (MDT)	Channel 2 PSIA
1	Aug 01, 2013 08:00:00 PM	1431.4
2	Aug 01, 2013 08:04:59 PM	1430.8
3	Aug 01, 2013 08:10:00 PM	1430
4	Aug 01, 2013 08:14:59 PM	1430
5	Aug 01, 2013 08:20:00 PM	1430
6	Aug 01, 2013 08:24:59 PM	1429.6
7	Aug 01, 2013 08:30:00 PM	1429.8
8	Aug 01, 2013 08:34:59 PM	1473.4
9	Aug 01, 2013 08:40:00 PM	1493.4
10	Aug 01, 2013 08:45:00 PM	1508.4
11	Aug 01, 2013 08:49:59 PM	1520.4
12	Aug 01, 2013 08:55:00 PM	1531.2
13	Aug 01, 2013 08:59:59 PM	1540.4
14	Aug 01, 2013 09:05:00 PM	1575
15	Aug 01, 2013 09:09:59 PM	1593.2
16	Aug 01, 2013 09:15:00 PM	1608.2
17	Aug 01, 2013 09:19:59 PM	1621.2
18	Aug 01, 2013 09:25:00 PM	1631.8
19	Aug 01, 2013 09:30:00 PM	1642.8
20	Aug 01, 2013 09:34:59 PM	1675.2
21	Aug 01, 2013 09:40:00 PM	1690
22	Aug 01, 2013 09:44:59 PM	1704
23	Aug 01, 2013 09:50:00 PM	1715.4
24	Aug 01, 2013 09:54:59 PM	1727.2
25	Aug 01, 2013 10:00:00 PM	1736.4
26	Aug 01, 2013 10:04:59 PM	1764
27	Aug 01, 2013 10:10:00 PM	1779.6
28	Aug 01, 2013 10:15:00 PM	1787.2
29	Aug 01, 2013 10:19:59 PM	1798
30	Aug 01, 2013 10:25:00 PM	1807.6
31	Aug 01, 2013 10:29:59 PM	1817.6
32	Aug 01, 2013 10:35:00 PM	1844.2
33	Aug 01, 2013 10:39:59 PM	1854.2
34	Aug 01, 2013 10:45:00 PM	1864.6
35	Aug 01, 2013 10:49:59 PM	1873.8
36	Aug 01, 2013 10:55:00 PM	1883.4
37	Aug 01, 2013 11:00:00 PM	1890.8
38	Aug 01, 2013 11:04:59 PM	1905

Monument Butte 10-25-8-16 SRT (8-1-13)

Unit Type (All Units)

**Reading DateTime (MDT) Channel 2
PSIA**

39	Aug 01, 2013 11:10:00 PM	1910.6
40	Aug 01, 2013 11:14:59 PM	1917
41	Aug 01, 2013 11:20:00 PM	1922.8
42	Aug 01, 2013 11:24:59 PM	1930.4
43	Aug 01, 2013 11:30:00 PM	1934.6
44	Aug 01, 2013 11:34:59 PM	1956.2
45	Aug 01, 2013 11:40:00 PM	1963
46	Aug 01, 2013 11:45:00 PM	1968.4
47	Aug 01, 2013 11:49:59 PM	1971.8
48	Aug 01, 2013 11:55:00 PM	1976.4
49	Aug 01, 2013 11:59:59 PM	1979.6

End of Report

Data Table Report

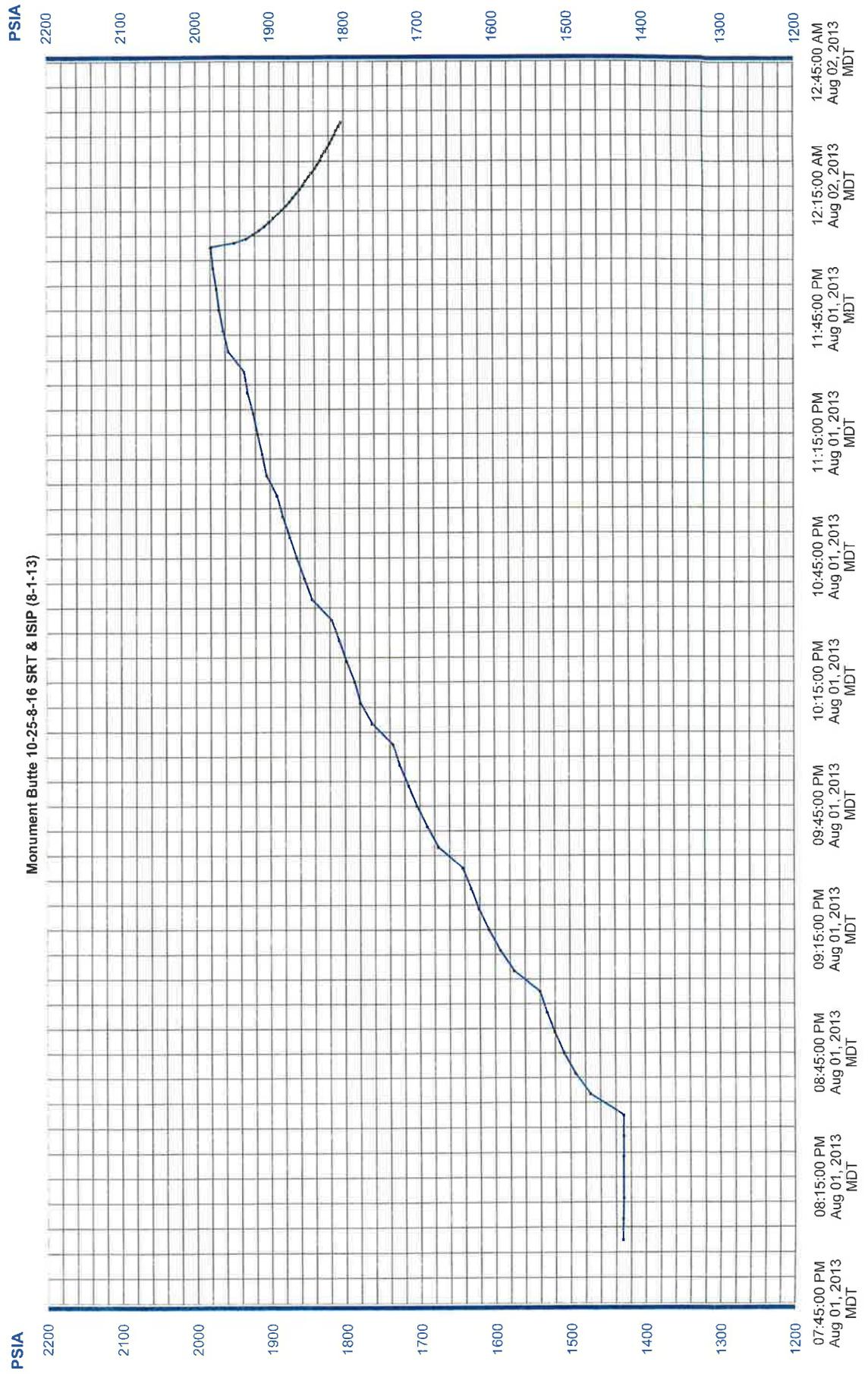
Report Name: PrTemp1000 Data Table
 Report Date: 08/08/2013 07:56:00
 File Name: C:\Program Files\PTC@ Instruments 2.03.12\
 Monument Butte 10-25-8-16 ISIP (8-1-13).csv
 Device: PrTemp1000 - Temperature and Pressure Recorder
 Hardware Revision: REV2C (64K)
 Serial Number: N89296
 Device ID: PrTemp
 Data Start Date: Aug 02, 2013 12:00:13 AM MDT
 Data End Date: Aug 02, 2013 12:30:14 AM MDT
 Reading: 1 to 31 of 31
 Reading Rate: 30 Seconds
 Last Calibration Date: Sep 18, 2012
 Next Calibration Date: Sep 18, 2013
 Next Calibration Date: Sep 18, 2013

Monument Butte 10-25-8-16 ISIP (8-1-13)

Unit Type (All Units)

Reading	DateTime (MDT)	Channel 2 PSIA
1	Aug 02, 2013 12:00:13 AM	1978.8
2	Aug 02, 2013 12:01:14 AM	1947.8
3	Aug 02, 2013 12:02:13 AM	1931.6
4	Aug 02, 2013 12:03:13 AM	1922.8
5	Aug 02, 2013 12:04:14 AM	1914.2
6	Aug 02, 2013 12:05:13 AM	1907
7	Aug 02, 2013 12:06:13 AM	1900.8
8	Aug 02, 2013 12:07:14 AM	1894.4
9	Aug 02, 2013 12:08:14 AM	1888.6
10	Aug 02, 2013 12:09:13 AM	1883.4
11	Aug 02, 2013 12:10:14 AM	1877.8
12	Aug 02, 2013 12:11:14 AM	1872.8
13	Aug 02, 2013 12:12:13 AM	1868.4
14	Aug 02, 2013 12:13:14 AM	1863.6
15	Aug 02, 2013 12:14:14 AM	1859
16	Aug 02, 2013 12:15:13 AM	1855
17	Aug 02, 2013 12:16:13 AM	1850.8
18	Aug 02, 2013 12:17:14 AM	1846.4
19	Aug 02, 2013 12:18:13 AM	1842.8
20	Aug 02, 2013 12:19:13 AM	1838.8
21	Aug 02, 2013 12:20:14 AM	1835.2
22	Aug 02, 2013 12:21:13 AM	1831.4
23	Aug 02, 2013 12:22:13 AM	1828.4
24	Aug 02, 2013 12:23:14 AM	1824.6
25	Aug 02, 2013 12:24:14 AM	1821.4
26	Aug 02, 2013 12:25:13 AM	1818.4
27	Aug 02, 2013 12:26:14 AM	1815.2
28	Aug 02, 2013 12:27:14 AM	1812
29	Aug 02, 2013 12:28:13 AM	1809.2
30	Aug 02, 2013 12:29:13 AM	1806
31	Aug 02, 2013 12:30:14 AM	1803.2

End of Report



Monument Butte Federal #10-25

Spud Date: 2/6/96

Put on Production: 3/9/96
GL: 5361' KB: 5373'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: jts (305 91')
DEPTH LANDED: 305'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 5 bbls cmt to surf

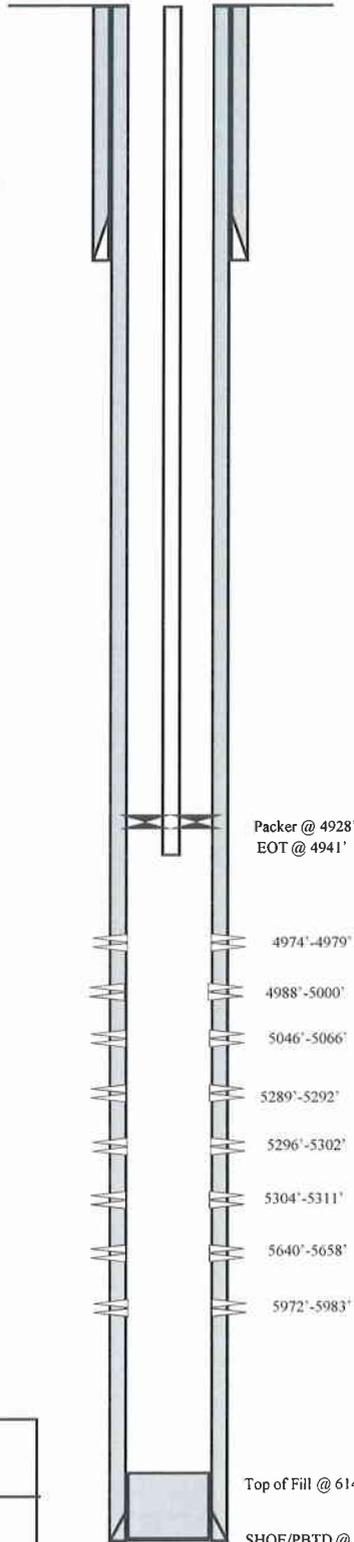
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145 jts (6197')
DEPTH LANDED: 6198'
HOLE SIZE: 7-7/8"
CEMENT DATA: 290 sk Hyfill mixed & 345 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT: 2-7/8" / WC-50
NO. OF JOINTS: 163 jts (4919.68')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4919.7'
CE @ 4928
TOTAL STRING LENGTH: (4941.17')

Injection Wellbore Diagram



Initial Production: 136 BOPD, 191 MCFD,
4 BWPD

FRAC JOB

2/29/96	5972'-5983'	Frac CP sand as follows: 63,300# of 20/40 sd in 529 bbls of Boragel, avg rate 24.8 bpm, avg press 2250 psi. ISIP 2309 psi, 5-min 2112, 10-min 1981. Flowback @ 1 bpm on 12/64" ck.
3/2/96	5640'-5658'	Frac LDC sand as follows: 77,000# 20/40 sd in 550 bbls of Boragel. Brokedown @ 2938 psi, pre frac ISIP @ 2590 psi. Treat @ avg rate 21.6 bpm @ 3050 psi, avg ISIP 3892 psi, 5-min 3683, 10-min 3459. Flowback @ 1 bpm for 3 hrs & died.
3/4/96	5289'-5311'	Frac B-2 sand as follows: 77,000# 20/40 sd in 557 bbls of Boragel. Break down @ 2671, pre frac ISIP @ 1665. Treat @ avg rate 24.8 bpm, avg press 1800 psi. ISIP 2107, 5-min 2074, 10-min 2029. Flowback @ 1 bpm on 12/64" ck.
3/6/96	4974'-5056'	Frac D-1 and D-2 sand as follows: 99,500# 20/40 sd in 640 bbls of Boragel. Breakdown @ 1733, pre frac ISIP @ 1160. Treated @ avg rate 35 bpm, avg press 1770 psi. ISIP 2428 psi, 5-min 2288, 10-min 2217. Flowback @ 1 bpm on 12/64" ck.
10/13/98		Bad Pump
3/12/01		Bad Pump
10/26/04		Parted Rods Updated rod and tubing details.
03/10/06		Parted Rods Update rod and tubing details.
09/18/06		Tubing leak: Updated rod and tubing details.
9-17-08		Tubing Leak. Updated rod & tubing details.
2/23/09		Well converted to an Injection well.
3/3/09		MIT completed and submitted.
06/26/09		Injection leak update thg detail as necessary
4/6/11		Tubing Leak. Updated tubing detail as necessary.

PERFORATION RECORD

2/28/96	5972'-5983'	4 JSPF	40 holes
3/1/96	5640'-5658'	4 JSPF	68 holes
3/3/96	5289'-5292'	4 JSPF	12 holes
3/3/96	5296'-5302'	4 JSPF	24 holes
3/3/96	5304'-5311'	4 JSPF	28 holes
3/5/96	4974'-4979'	4 JSPF	20 holes
3/5/96	4988'-5000'	4 JSPF	44 holes
3/5/96	5046'-5056'	4 JSPF	40 holes

NEWFIELD

Monument Butte Federal #10-25-8-16
1967 FSL 1942 FEL
NWSE Section 25-T8S-R16E
Duchesne Co, Utah
API #43-013-31562; Lease #U-67170

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-67170
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: MONUMENT BUTTE FED 10-25-8-16
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013315620000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1967 FSL 1942 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/4/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield requests a name change for the above listed well. We request name to go back to Monument Butte Fed 10-25-8-16, as well was never changed to a concentric string injection.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 08, 2013**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/4/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: U-67170
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: MONUMENT BUTTE FED 10-25-8-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013315620000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1967 FSL 1942 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/24/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="5 YR MIT"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 03/21/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 03/24/2016 the casing was pressured up to 1160 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1780 psig during the test. There was a State representative available to witness the test - Amy Doebele.</p>		<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 28, 2016</p>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 3/28/2016

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Amy Doebele Date 03/24/16 Time 10:20 am pm
Test Conducted by: Michael Jensen
Others Present: _____

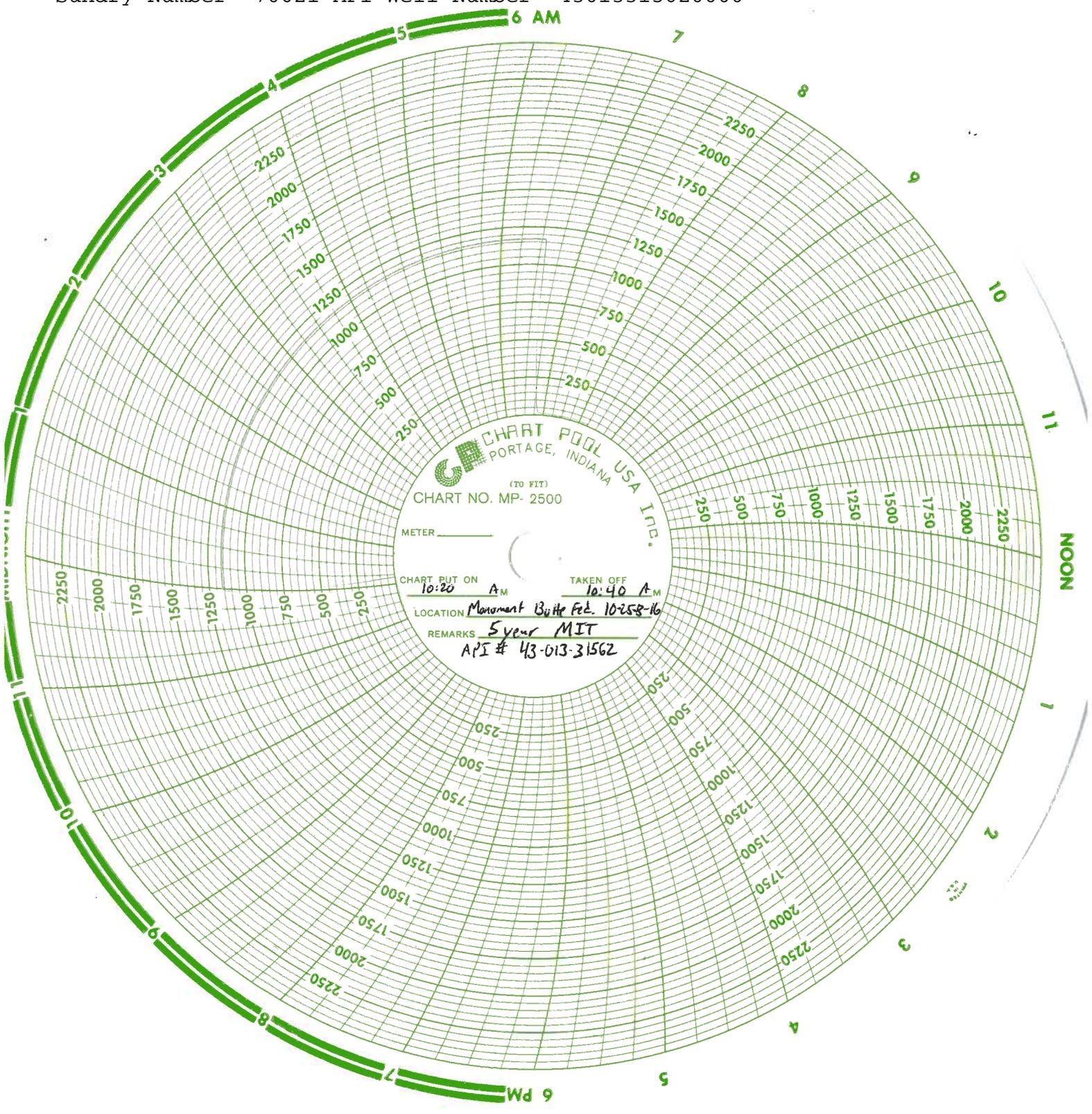
Well: Monument Butte Federal 10-25-8-16 Field: Monument Butte
Well Location: NW/SE Sec. 25, T8S, R16E API No: 43-013-31562

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1160</u>	psig
5	<u>1160</u>	psig
10	<u>1160</u>	psig
15	<u>1160</u>	psig
20	_____	psig
25	_____	psig
30 min	_____	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1780 psig

Result: Pass Fail

Signature of Witness: Amy Doebele
Signature of Person Conducting Test: Michael Jensen



GA CHART POOL USA INC.
PORTAGE, INDIANA
(TO FIT)
CHART NO. MP- 2500
METER _____

CHART PUT ON 10:20 AM TAKEN OFF 10:40 AM
LOCATION Monomont Butte Fed. 10258-16
REMARKS 5 year MIT
API # 43-013-31562