

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS X WATER SANDS LOCATION INSPECTED SUB REPORT/abd

960815 COMMENCED INJECTION REF 5-24-96

DATE FILED 9-28-95
 LAND: FEE & PATENTED FED STATE LEASE NO. PUBLIC LEASE NO. U-67170 INDIAN

DRILLING APPROVED: 10-17-95
 SPUDDED IN: OCTOBER 30, 1995
 COMPLETED: 12-21-95 PUT TO PRODUCING: 12-21-95
 INITIAL PRODUCTION: NIL BOPD, 92 MCF, 10 BWDPD

GRAVITY A.P.I.
 GOR: 2.0
 PRODUCING ZONES: 1884-16040' (GRRD)
 TOTAL DEPTH: 6150'
 WELL ELEVATION: 5324 GR

DATE ABANDONED:
 FIELD: UNDESIGNATED FIELD (002)
 UNIT: N/A
 COUNTY: DUCHESNE

WELL NO. MONUMENT BUTTE FEDERAL 15-25 API NO. 43-013-31559
 LOCATION 583 FSL FT. FROM (N) (S) LINE. 1799 FEL FT. FROM (E) (W) LINE. SW/SE 1/4 - 1/4 SEC 25

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
8S	16E	25	INLAND PRODUCTION				

GEOLOGIC TOPS:

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
Garden Gulch MKK 4248'	Dakota	Park City	McCracken
Point 3 4523'	Burro Canyon	Rico (Goodridge)	Aneth
X Marker 4800'	Cedar Mountain	Supai	Simonson Dolomite
Douglas Creek 4927'	Buckhorn	Wolfcamp	Sevy Dolomite
Sucumate 5172'	JURASSIC	CARBON I FEROUS	North Point
Castle Peak 5198'	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafael Gr.	Weber	ORDOVICIAN
Flagsiaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE - CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECORDED

SUBMIT TO TRIP STATE
Order Instructions for
Service Fee

SEP 28 1995

DIV. OF OIL, GAS & MINING

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.
U-67170

IF INDIAN, ALLOTTEE OR TRIBE NAME

AGREEMENT NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface **SW/SE**
 At proposed prod. zone **583' FSL & 1799' FEL**
177 548

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
12.8 Miles Northeast of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
583'

16. NO. OF ACRES IN LEASE
960

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1501'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5324' GR

22. APPROX. DATE WORK WILL START*
November 1995

5. FARM OR LEASE NAME
Mon Butte Federal

9. WELL NO.
15-25

10. FIELD AND POOL, OR WILDCAT MOUNTAIN LITTLE
Undersigned

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 25, T8S, R16E

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	240 sx Class G + 2% CaCl
7 7/8	5 1/2	15.5#	TD	530 sx Hilift followed by
				450 sx Class G w/ 2% CaCl

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brad Mechem *Brad Mechem* TITLE Operations Manager DATE 9/12/95

(This space for Federal or State office use)

PERMIT NO. 43-013-31559 APPROVAL DATE _____

APPROVED BY [Signature] TITLE Engineer DATE 10/17/95

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

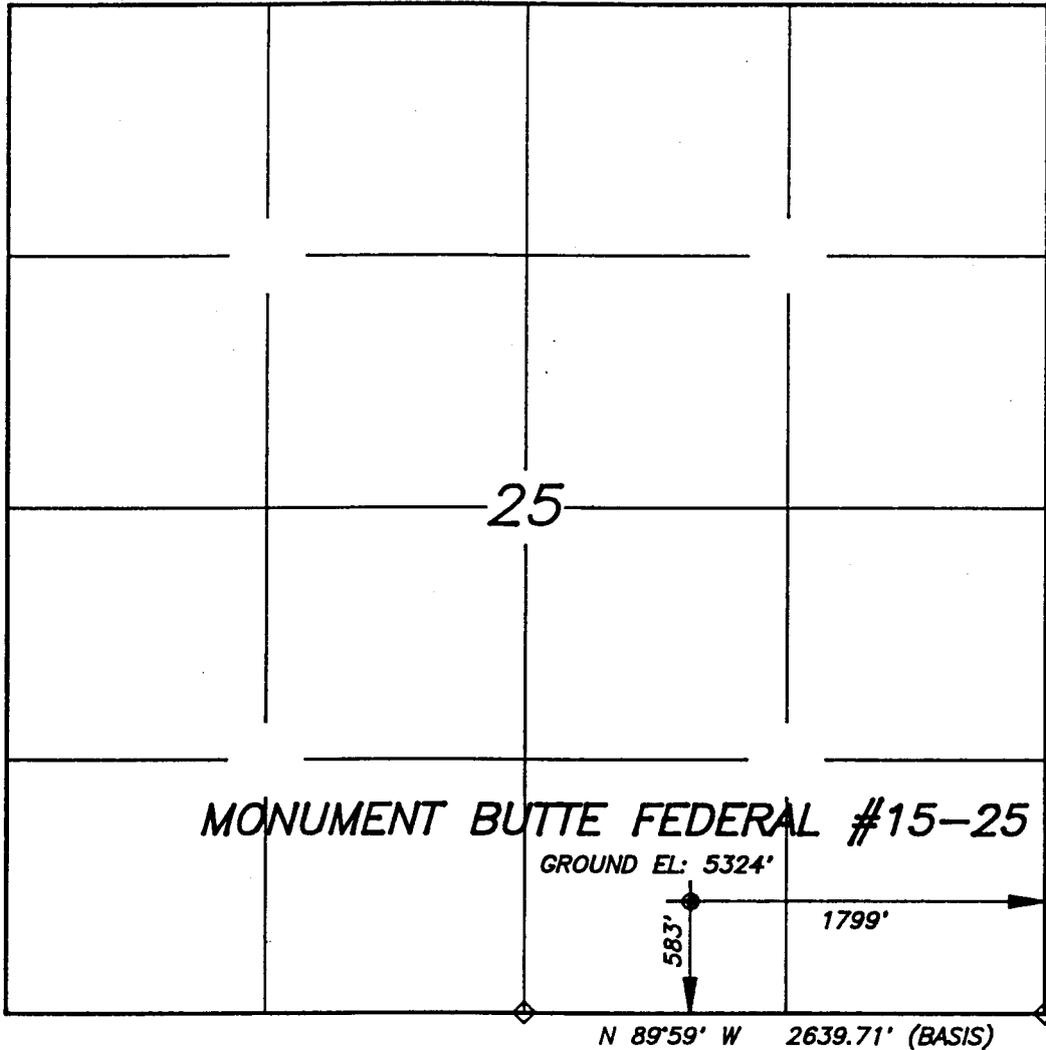
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LOMAX EXPLORATION CO.

WELL LOCATION PLAT

MONUMENT BUTTE FEDERAL #15-25

LOCATED IN THE SW1/4 OF THE SE1/4
SECTION 25, T8S, R16E, S.L.B.&M.



NORTH
80.00 CHS. (G.L.O.)

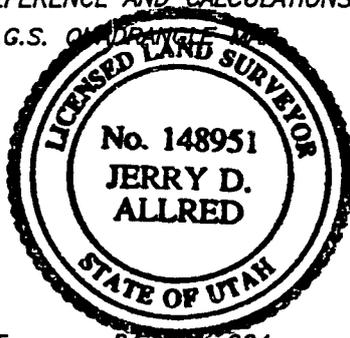


SCALE: 1" = 1000'

LEGEND AND NOTES

- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. OF DRANGLE M.



22 AUGUST 1995

84-121-024

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred

JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

121 NORTH CENTER STREET
P.O. BOX 975
DUCHESTER, UTAH 84021
(801)-738-5352

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE FEDERAL #15-25
SW/SE SECTION 25, T8S, R16E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 3030'
Green River	3030'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 4000' - 6200' - Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Series 900 Hydril Bag type BOP and a 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOPS's will be checked daily.

(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the Green River Formation @ approximately 3030', and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Compensated Neutron-Formation Density Log. Logs will run from TD to 3500'. The cement log will be run from PBTD to cement top. The use of mud loggers to be determined at a later date.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence in the 4th Quarter, 1995 and take approximately nine days to drill.

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE FEDERAL #15-25
SW/SE SECTION 25, T8S, R16E
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Monument Butte Federal #15-25 located in the SW 1/4 SE 1/4 Section 25, T8S, R16E, S.L.B. & M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 1.9 miles to its junction with Utah State Highway 216; proceed southerly along State Highway 216 - 4.4 miles to its junction with an existing dirt road to the southwest; proceed southwesterly along this road 2.8 miles to its junction with an existing dirt road to the south; proceed southeasterly along this road .8 miles to its junction with an existing dirt road to the East; proceed easterly 1.4 miles to its intersection with the beginning of the proposed access road to be discussed in item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the BLM or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the NW 1/4 NE 1/4 Section 25, T8S, R16E, S.L.B. & M., and proceeds in a north/easterly direction approximately 1000' to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

MONUMENT BUTTE FEDERAL #15-25

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

There are four (4) producing, two (2) injection, Inland Production wells, two (2) unknown P&A wells within a one (1) mile radius. See Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be built to BLM specification.

All permanent (on site for six (6) months or longer) structures constructed or installed (including pumping units) will be painted Desert Tan. All facilities will be painted within six months of installation.

5. LOCATION AND TYPE OF WATER SUPPLY

At the present time, it is anticipated that the water for this well will be transported through a temporary surface pipeline from our pre-approved Inland Production Company fresh water supply line located at the Monument Butte Federal #5-35 (SW/NW Sec. 35, T8S, R16E) location as indicated on Topographic Map - Exhibit "C".

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

A mineral material application is not required for this location.

MONUMENT BUTTE FEDERAL #15-25

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet - Exhibit "E".

A reserve pit will be constructed and lined with a plastic nylon reinforced line so as not to leak, break, or allow discharge. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The line will overlap the pit wall and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed on in the pit.

After first production, produced water will be confined to a pit or storage tank for a period not to exceed one hundred twenty (120) days. During the one hundred twenty (120) day period, in accordance with the onshore order #7, an application for approval of permanent disposal method and location, along with required water analysis, shall be submitted for the Authorized Officers approval.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the east side between stakes 4 & 5.

There will be no flare pit on this well.

The stockpiled topsoil (first six (6) inches) will be stored on the southwest corner near stake #8.

Access to the well pad will be from the north side near stake 2.

MONUMENT BUTTE FEDERAL #15-25

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be not more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before back filling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons, all cans, barrels, pipe, etc., removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per B.L.M. and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the B.L.M. will attach the appropriate surface rehabilitation conditions of approval.

MONUMENT BUTTE FEDERAL #15-25

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Inland Producton will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On B.L.M. administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without B.L.M. authorization. However, if B.L.M. authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

There are no dwellings or facilities in the general area. There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site. (cultural resources attached.)

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Lomax Exploration is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the B.L.M. office at (801) 789-1362, 48 hours prior to construction activities.

The B.L.M. office shall be notified upon site completion prior to moving on the drilling rig.

MONUMENT BUTTE FEDERAL #15-25

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: P.O. Box 1446 Roosevelt, Utah 84066
Telephone: (801) 722-5103

Certification

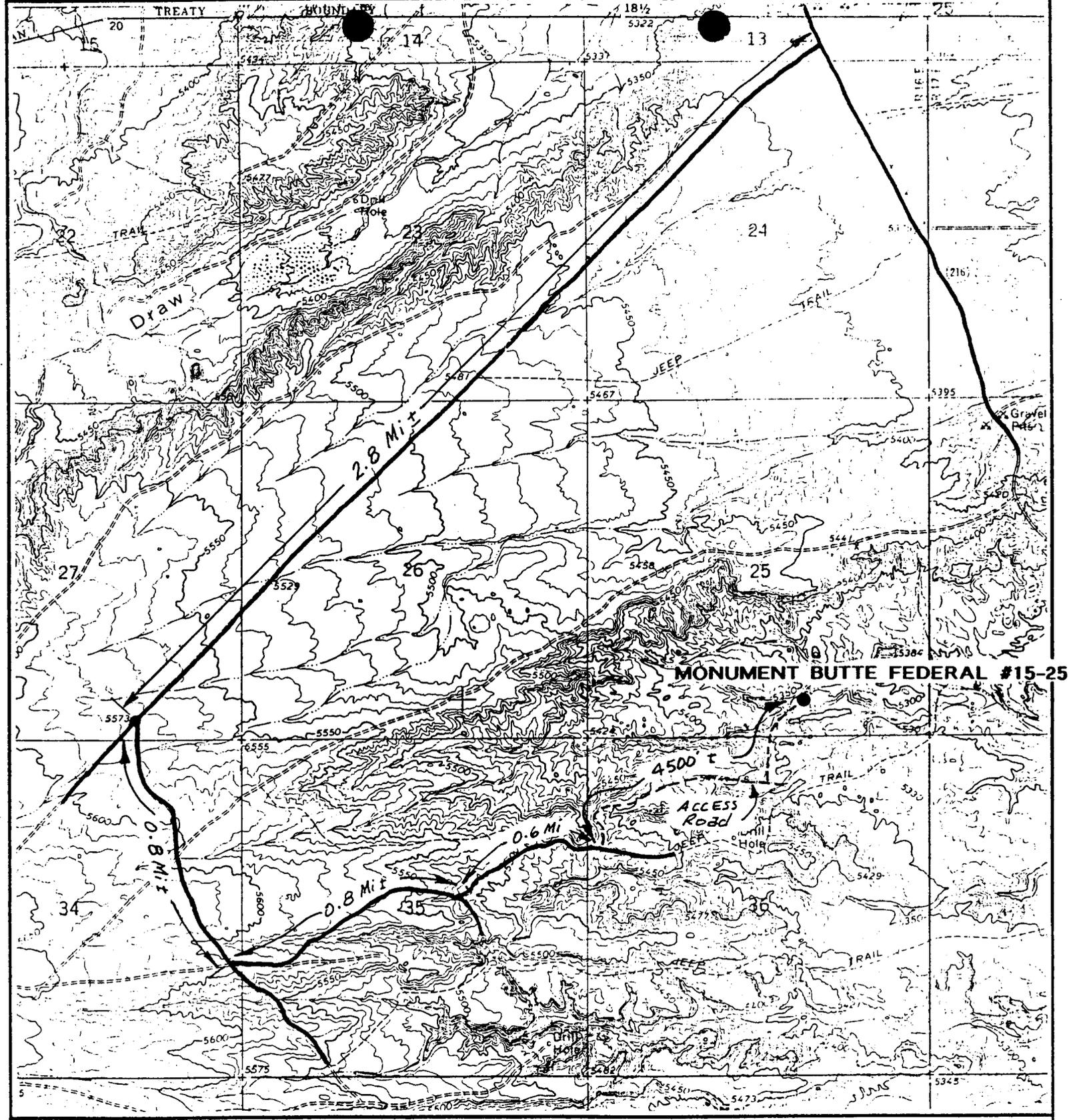
Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of Well #11-25 SW/SE Section 25, Township 8S, Range 16E: Lease #U-67170 ; Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

9/26/95

Date

Brad Mecham by C. Cameron
Brad Mecham
Operations Manager



TOPOGRAPHIC
 MAP "B"
 SCALE: 1" = 2000'



INLAND PRODUCTION COMPANY

MONUMENT BUTTE FEDERAL #15-25
SECTION 25, T8S, R16E, S.L.B.&M.

Rev: 18 Sep '95

84-121-02A

POWER LINE

JOHNSON WATER LINE

R 2 W

BENIC
WATER SOURCE

ALTERNATE ACCESS ROAD

Lomax

RIGHT-OF-WAY and ACCESS
FOR FRESH WATER PIPELINE

DUCHESE CO., UTAH

EXHIBIT C

SCALE 1:24,000

Date: 10/00 REVISED 3/09

BY: D. TAFF

T 4 S
PLEASANT
VALLEY

A S
T 4 S

P L E A

T 8 S

T 8 S

PUMP BLDG.

R 16 E

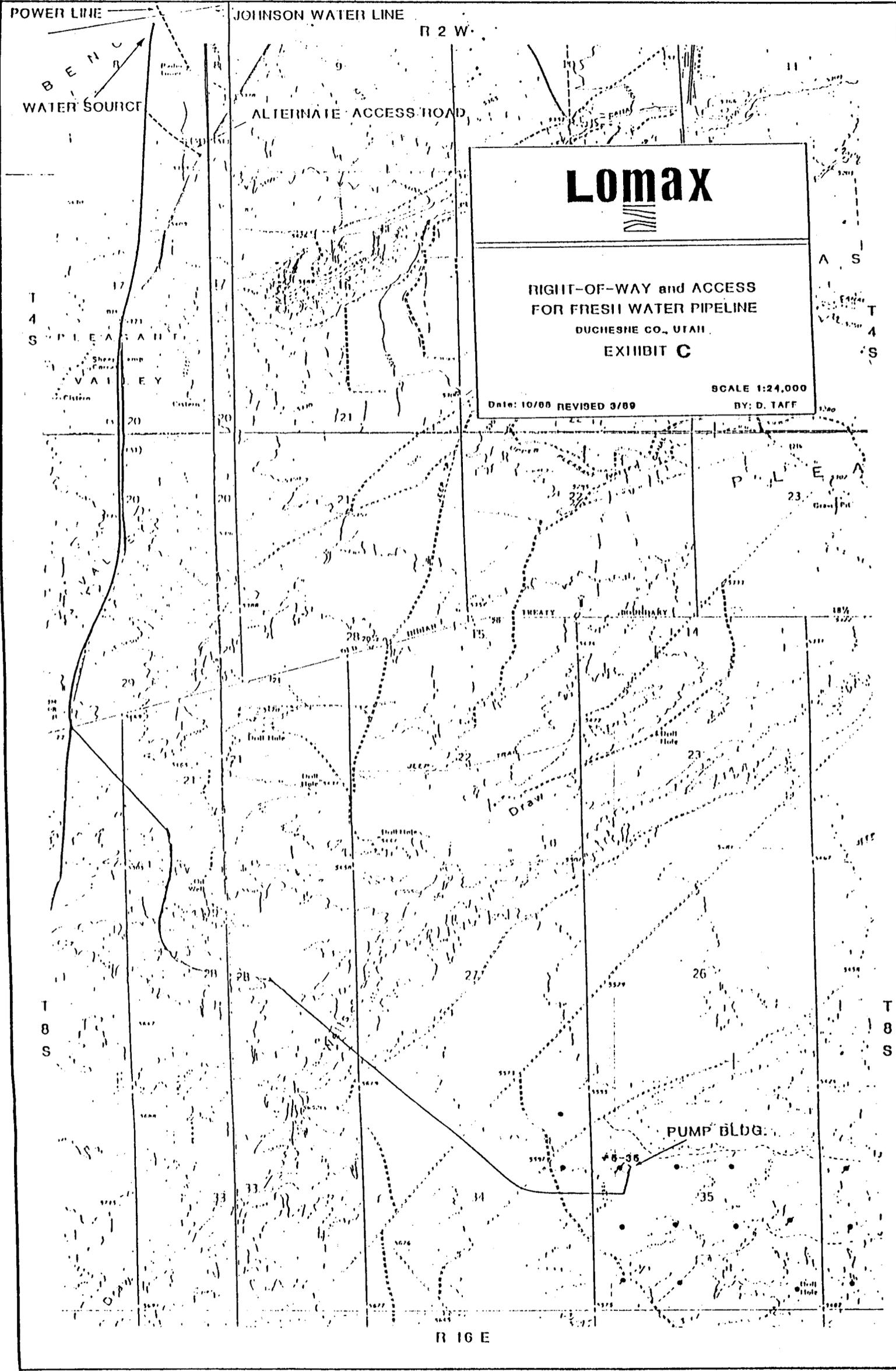
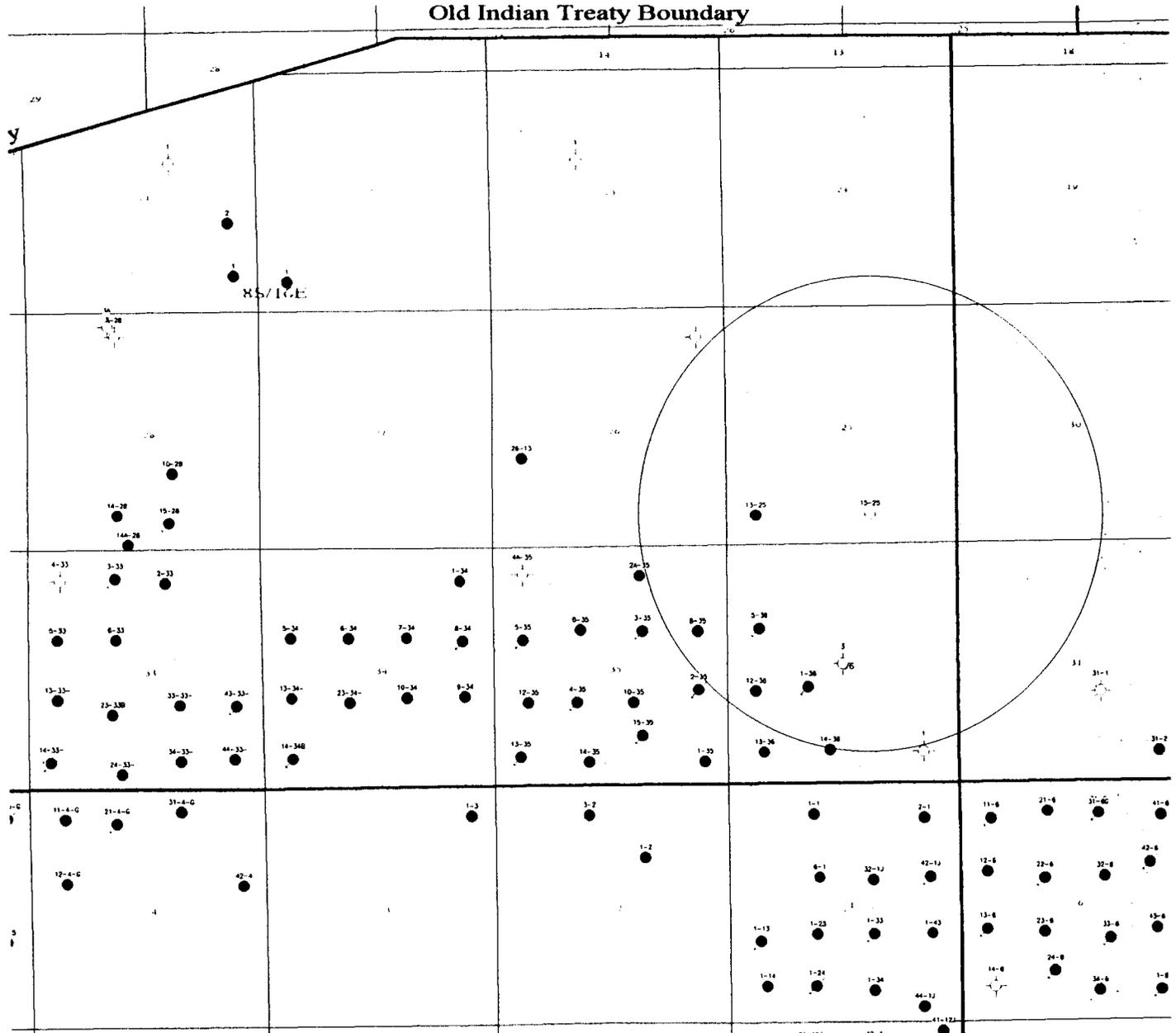


EXHIBIT "D"



Old Indian Treaty Boundary

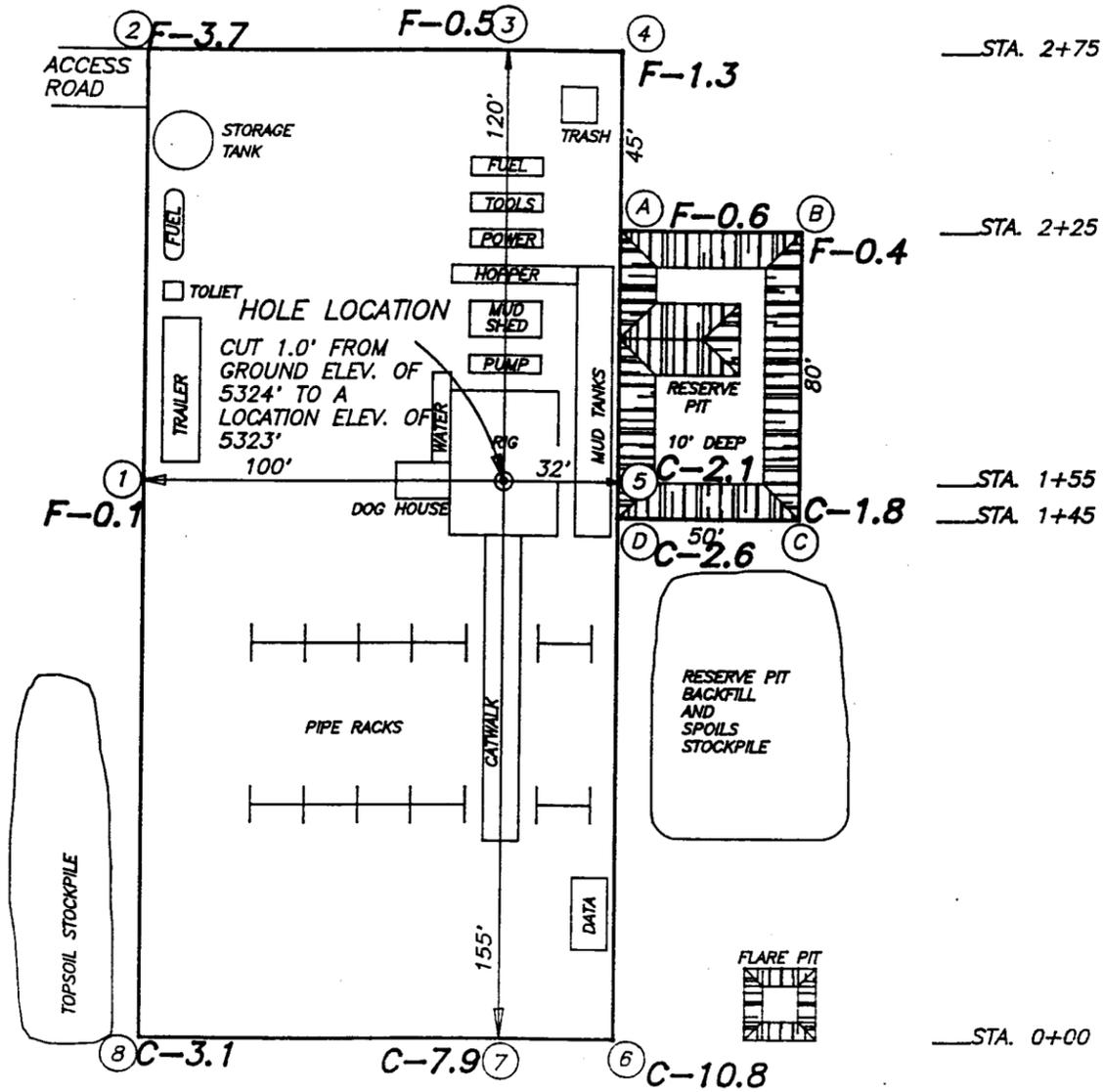


Inland
 RESOURCES INC.
 475 17th Street Suite 1500
 Denver, Colorado 80202
 Phone: (303) 292-0900

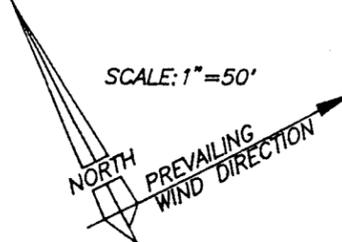
Monument Butte #15-25
 One Mile Radius
 Duchesne County, Utah

Date: 8-25-95 D.G.

LOMAX EXPLORATION CO. WELL LAYOUT PLAT MONUMENT BUTTE FEDERAL #15-25



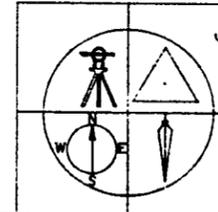
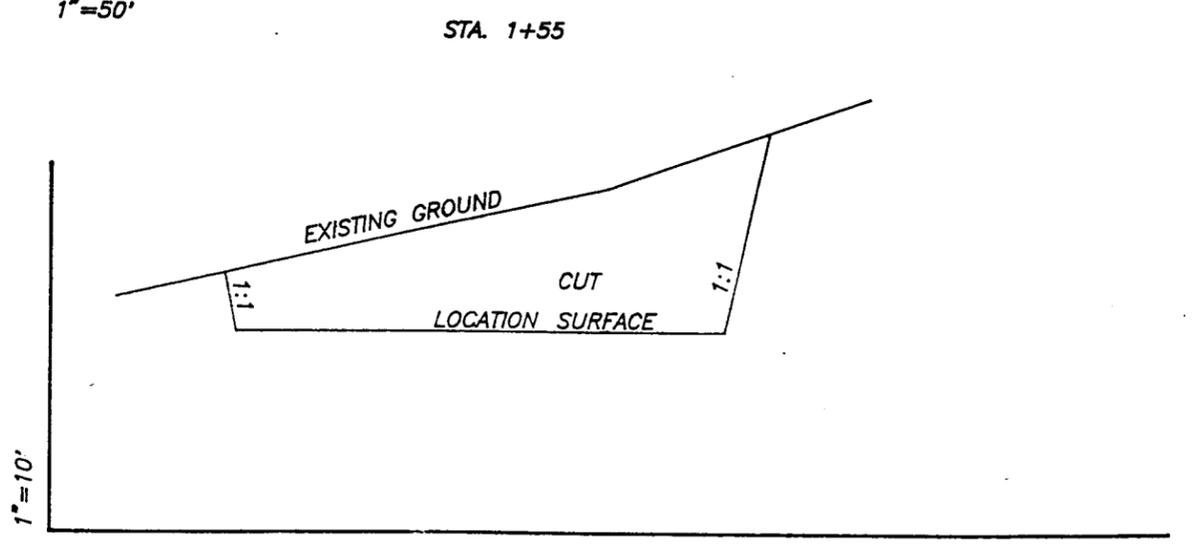
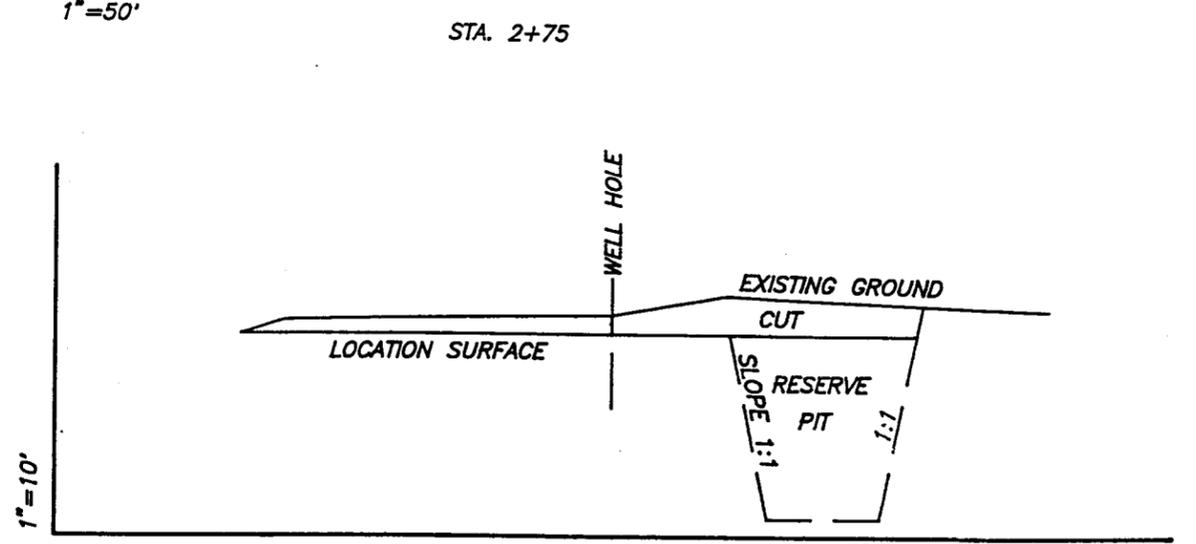
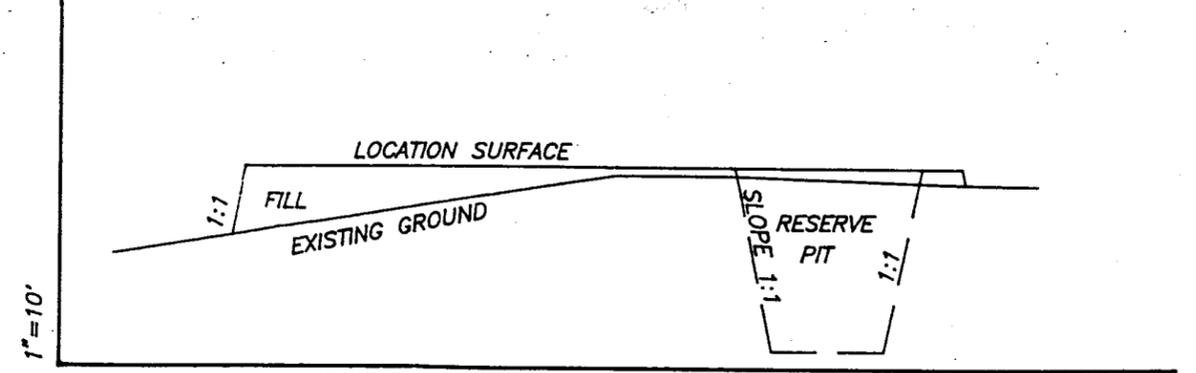
SCALE: 1"=50'



APPROXIMATE QUANTITIES

CUT: 4200 CU. YDS. (INCLUDES PIT)
FILL: 150 CU. YDS.

LOCATED IN THE SW1/4 OF THE SE1/4 OF SECTION 25,
TOWNSHIP 8 SOUTH, RANGE 16 EAST, S.L.B.&M.



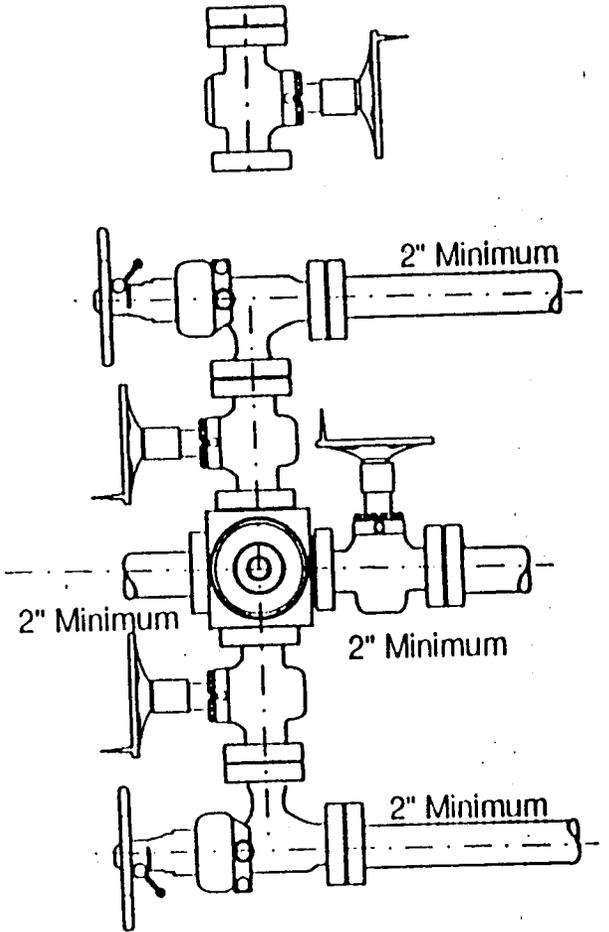
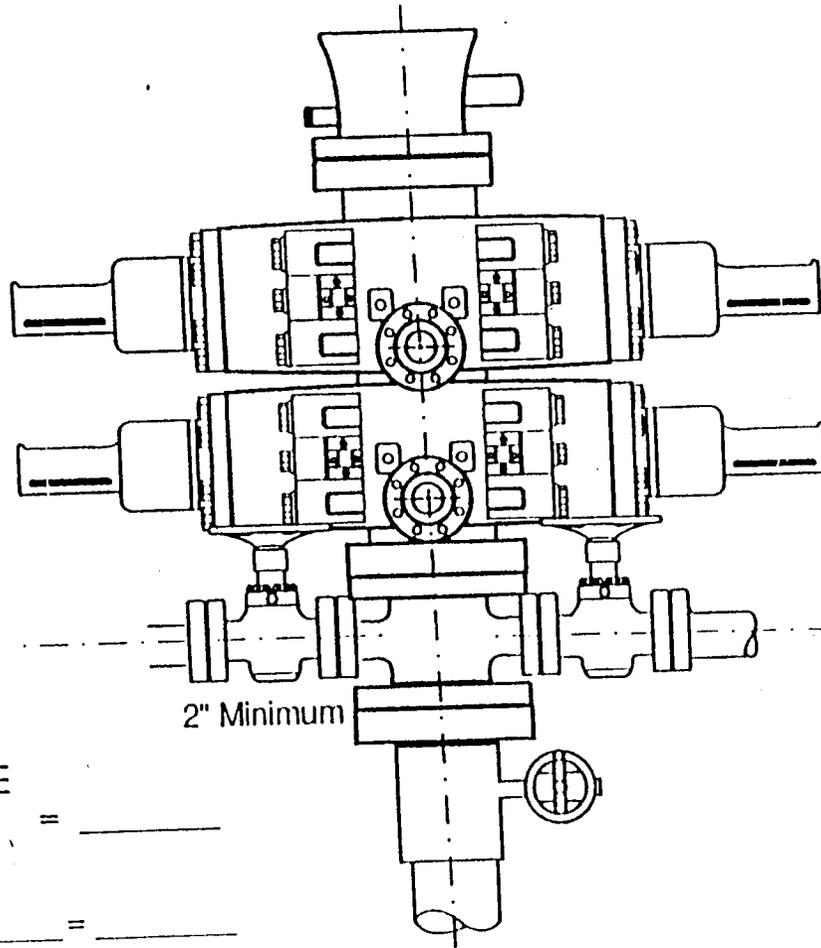
JERRY D. ALLRED AND ASSOCIATES
Surveying and Engineering Consultants

121 NORTH CENTER STREET
P.O. BOX 975
DUCHESNE, UTAH 84021
(801) 738-5352

RAM TYPE B.O.P.
Make:
Size:
Model:

2-M SYSTEM

EXHIBIT F



GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 _____ Rams x _____ = _____
 = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

JOHNSON WATER DISTRICT
R.R. 3 BOX 3188
ROOSEVELT, UT 84066
TELEPHONE (801) 722-2620

September 18, 1995

TO WHOM IT MAY CONCERN:

Inland Production Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Lomax Exploration Company to use water from our system for the purpose of drilling and completing the Monument Federal 15-25, 10-25, and 7-25.

Sincerely,



Karen Ashby,
Secretary

**MONUMENT BUTTE FEDERAL #15-25
SW/SE SEC. 25, T8S, R16E
DUCHESNE COUNTY, UTAH
U-67170**

HAZARDOUS MATERIAL DECLARATION

INLAND PRODUCTION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

INLAND PRODUCTION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

**A CULTURAL AND PALEONTOLOGICAL RESOURCES SURVEY OF
MONUMENT BUTTE FEDERAL #15-25 AND ACCESS ROAD
DUCHESNE COUNTY, UTAH**

by

Wendy Simmons Johnson
Senior Archaeologist

Prepared for:

Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Prepared by:

Sagebrush Archaeological Consultants, L.L.C.
3670 Quincy Avenue, Suite 203
Ogden, Utah 84403

Under Authority of Cultural Resources Use Permit No. 94-UT-54630

and

Utah State Antiquities Permit No. U-95-SJ-0419b

Archaeological Report No. 790-01

September 1, 1995

INTRODUCTION

In August 1995, Inland Production Company (Inland) of Roosevelt, Utah requested that Sagebrush Archaeological Consultants, L.L.C. (Sagebrush) conduct a cultural resources inventory of the Monument Butte Federal #15-25 and accompanying access road. The well pad and access road are located on lands controlled by Bureau of Land Management, Vernal District, Utah.

The proposed well is located in T. 8S., R. 16E., S. 25 SW $\frac{1}{4}$ SE $\frac{1}{4}$. Footages for well #15-25 are 1799 FWL, 583 FSL. The project area lies on USGS 7.5' Quadrangle Myton SE, Utah (1964) (Figure 1). The project area was inventoried by Wendy Simmons Johnson and Lynita S. Langley on August 31, 1995. The current project was conducted under Utah State Antiquities Permit No. U-95-SJ-0419b.

Prior to field survey a file search was conducted to identify previous cultural resources projects and recorded cultural resources sites near the project area. This was completed by Wendy Simmons Johnson and Lynita S. Langley on August 31, 1995 at the Bureau of Land Management, Vernal District Office. Also, Martha Hayden, paleontologist, with the Utah Geological Survey was consulted about paleontological resources in the area. The National Register of Historic Places (NRHP) was also consulted prior to the commencement of fieldwork and no NRHP sites were found located in the vicinity of the current project area.

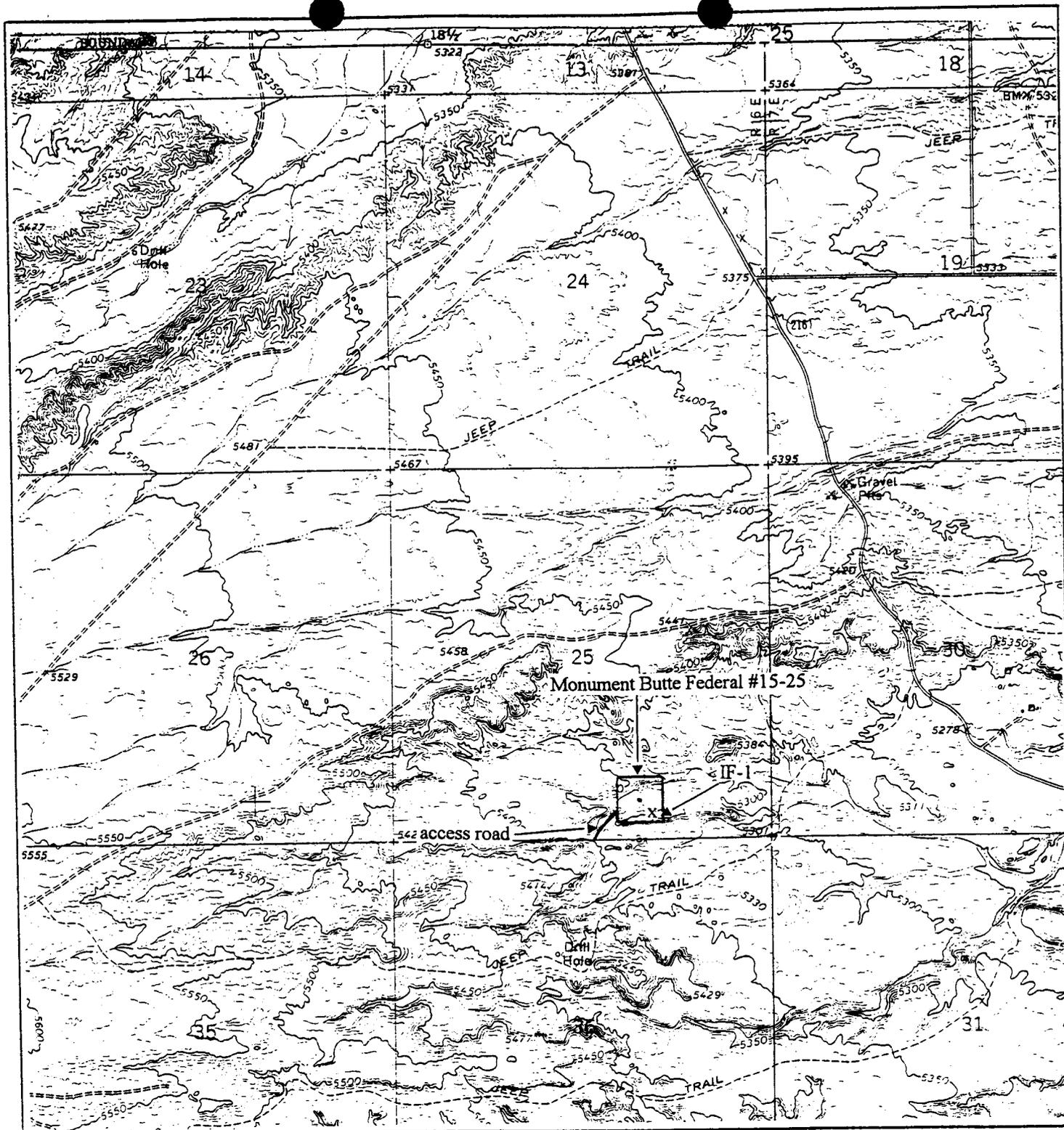
Over 20 projects have been carried out near the current project area. Due to the large number of projects conducted in this area, individual project descriptions will not be listed. A total of nine individual cultural resources sites and three paleontological localities have been previously recorded in the vicinity of the current project area. Following is a brief description of each cultural resource site and locality.

Cultural Resources Sites

Site 42Dc426. This site, located on the north side of a low butte northwest of Castle Peak Draw, contains both a historic and prehistoric component. The site consists of a prehistoric lithic scatter with groundstone fragments and various lithic tools including bifaces, cores, choppers, and manos. In addition to the prehistoric component, a light scatter of historic tin cans and one historic petroglyph were noted at the site. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc503. This site, located below a sandstone outcrop east of Wells Draw, is a large lithic scatter with many roughly worked bifaces as well as several lithic cores and flakes. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc504. This site, located in the cut of a dirt road east of Wells Draw, is a possible lithic quarry with cores and flakes. This site was recommended NOT eligible to the NRHP.



SCALE 1:24 000

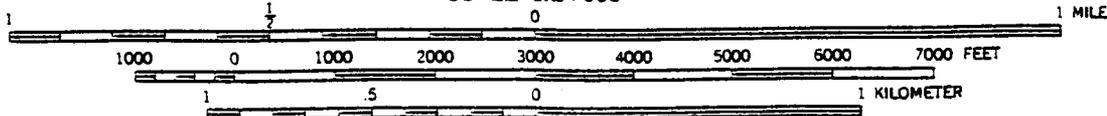


Figure 1. Location of Monument Butte Federal #15-25, associated access road and isolated find (IF-1). Taken from: USGS 7.5' Quadrangle Myton SE, Utah (1964).

Site 42Dc505. This site, located in the cut of a dirt road east of Wells Draw, is a sparse lithic scatter consisting of four to five worked pieces of chalcedony. This site was recommended NOT eligible to the NRHP.

Site 42Dc854. This site is a large prehistoric campsite located in a dunal area. This site consists primarily of a large (500-plus flakes) lithic scatter. Primary flakes are dominant with secondary common, tertiary flakes, shatter and cores are present but rare. Fire-cracked rock (FCR) was scattered throughout the site in eroded areas. No particular FCR configurations were noted possibly due to the deflated nature of portions of the site. Seven crude bifaces and two possible groundstone fragments (one a possible mano fragment) were also located at this site. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc907. This site consists of a sparse lithic scatter located on a low bench just north of a small knoll. The single tool located at the sites was a biface. No diagnostic tools or features were noted at the site. This site was recommended NOT eligible to the NRHP.

Site 42Dc908. This site consists of a large lithic scatter and is located on a gently sloping bench above a large drainage and below a small knoll. Tools located at the site include sixteen bifacially worked tools and two cores. No diagnostic tools or features were noted. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc909. This site, located on a sandy bluff flanked by three drainages, consists of a large and sparse lithic scatter. Artifacts noted include approximately 150 lithic flakes, three bifaces and a drill. NO features and no diagnostic tools were noted. This site was recommended ELIGIBLE to the NRHP.

Paleontological Localities

Locality 42Dc103P. This locality, located in an outcropping of sandstone in the Uinta Formation, consist of plant fossil specimens and a possible fish tail fossil. This locality is considered SIGNIFICANT.

Locality 42Dc207V. This locality, located in an outcropping of Upper Eocene Uinta Formation, consists of turtle fossil. This locality is considered IMPORTANT.

Locality 42Dc208V. This locality, located in an outcropping of the Upper Eocene Uinta Formation, also consists of turtle fossil. One specimen found is possibly "small, thin-shelled" turtle and may be almost complete. This locality is considered IMPORTANT.

Locality 42Dc224V. This locality consists of several fossilized turtle shells eroding out of the portion of Uinta Formation exposed along the south side of well pad #15-36. These exposures are located at 43 and 48 yards (39 and 43 m) south of the center stake. Fragments of what appears to be "a small fossil lizard jaw" was found 15 yards southwest of corner #8 of the well pad. This locality is considered SIGNIFICANT.

Locality 42Dc225V. This locality consists of fragmented pieces of turtle shell scattered about the southwest portion of well #10-36. This material may have been transported by water action to this location from the outcrop immediately to the south. Additionally, a number of turtle shell fragments were found around the hill northeast of the well pad. This locality is considered IMPORTANT.

ENVIRONMENT

The project area lies in dissected tablelands south of Myton near Pleasant Valley. The elevation of the project area ranges from approximately 5320 to 5590 ft a.s.l. Soils in this area are poorly developed and extremely sandy in nature. Sediments consist of very fine grained, buff colored sand which contains a moderate amount of Pleistocene gravels and angular rock fragments composed of quartzite, mudstone, blocky chert, limestone and sandstone. Vegetation in the survey area covers approximately 15-to-20-percent of the surface and is predominantly shadscale community species. Noted species include prickly pear cactus, greasewood, gray rabbitbrush, spiny horsebrush, desert buckwheat, bladderpod, spiny hopsage, riddel groundsel and various other desert species. There are no permanent water sources in the immediate project area. However, many seasonally flowing drainages and washes are present in the vicinity of the project area. These seasonal water sources were likely the primary sources of water in this area historically. Natural disturbance in the area is primarily in the form of aeolian movement of sand and some water erosion. Cultural disturbance includes grazing, and a number roads which have been constructed throughout much of the project area.

METHODOLOGY

The survey area covered during this project consists of one 10 acre parcel of land (40,468 m²) centered on the proposed well head and one access road connecting the well location to pre-existing access roads. The well pad was inventoried by Wendy Simmons Johnson and Lynita S. Langley by walking parallel transects spaced no more than 15 m (49 ft) apart. The access road, which totaled 600 ft (183 m) in length, was walked in two parallel transects spaced 10 m (32 ft) apart to cover a corridor width of 100 ft (30 m). The area surveyed during this project (including well pad and access road) totaled 11.38 acres.

RESULTS

Only one artifact, IF-1, was located during the present inventory. No other cultural resources sites and no paleontological localities were found as a result of this survey. Following is a brief description of the isolate

IF-1. This isolate consists of a mottled tan and gray siltstone tested cobble. The flake measures 5 cm long by 3 cm wide by 1.5 cm thick. Only two flakes were removed from the cobble.

RECOMMENDATIONS

Only one isolated artifact was located during this inventory. No cultural resources sites and no paleontological localities were noted. Therefore, cultural and paleontological resources clearance is recommended for proposed well Monument Butte Federal #15-25 and its associated access road.

This investigation was conducted with techniques which are considered to be adequate for evaluating cultural and paleontological resources which could be adversely affected by the project. However, should such resources be discovered during construction, a report should be made immediately to the BLM District Archaeologist, Vernal District Office, Vernal, Utah.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/28/95

API NO. ASSIGNED: 43-013-31559

WELL NAME: MONUMENT BUTTE FEDERAL 15-25
 OPERATOR: INLAND PRODUCTION CO. (N5160)

PROPOSED LOCATION:
 SWSE 25 - T08S - R16E
 SURFACE: 0583-FSL-1799-FEL
 BOTTOM: 0583-FSL-1799-FEL
 DUCHESNE COUNTY
 UNDESIGNATED FIELD (002)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U - 67170

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
 (Number 4488944)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
 (Number JOHNSON WATER DISTRICT.)
 RDCC Review (Y/N)
 (Date: _____)

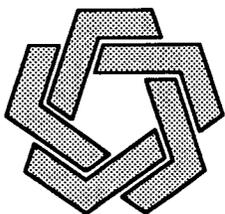
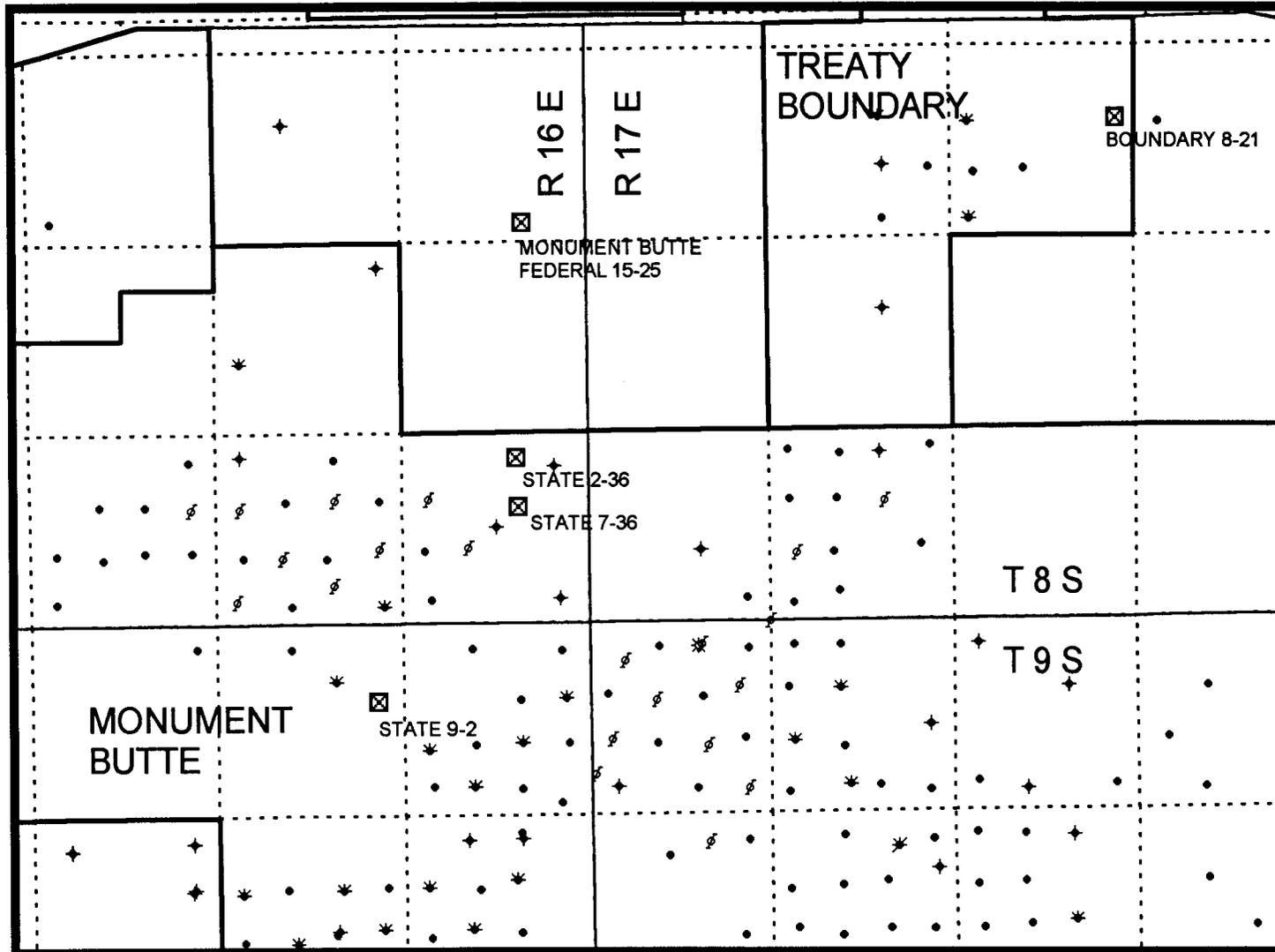
LOCATION AND SITING:

____ R649-2-3. Unit: _____
 R649-3-2. General.
 ____ R649-3-3. Exception.
 ____ Drilling Unit.
 ____ Board Cause no: _____
 ____ Date: _____

COMMENTS: _____

STIPULATIONS: _____

INLAND PRODUCTION COMPANY MONUMENT BUTTE DEVELOPMENT DUCHESNE COUNTY, STATE SPACING



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS & MINING

DATE: 10/02/95

STATE OF UTAH, DIV OF OIL, GAS & MINERALS

Operator: INLAND PRODUCTION CO	Well Name: MON BUTTE FED 15-25
Project ID: 43-013-31559	Location: SEC. 25 - T08S - R16E

Design Parameters:

Mud weight (10.00 ppg) : 0.519 psi/ft
 Shut in surface pressure : 2853 psi
 Internal gradient (burst) : 0.081 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using air weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost		
1	6,500	5.500	15.50	J-55	LT&C	6,500	4.825		
	Load (psi)	Collapse Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Load (kips)	Tension Strgth (kips)	S.F.
1	3377	4040	1.196	3377	4810	1.42	100.75	217	2.15 J

Prepared by : MATTHEWS, Salt Lake City, Utah
 Date : 10-17-1995
 Remarks :

Minimum segment length for the 6,500 foot well is 1,500 feet.
 SICP is based on the ideal gas law, a gas gravity of 0.75, and a mean gas temperature of 119°F (Surface 74°F , BHT 165°F & temp. gradient 1.400°/100 ft.)
 String type: Production
 The mud gradient and bottom hole pressures (for burst) are 0.519 psi/ft and 3,377 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser. Costs for this design are based on a 1987 pricing model. (Version 1.07)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

October 17, 1995

Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Re: Monument Butte Federal 15-25 Well, 583' FSL, 1799' FEL, SW SE, Sec. 25,
T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31559.

Sincerely,

R. J. Firth
Associate Director

pjl

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

WAPD



Operator: Inland Production Company

Well Name & Number: Monument Butte Federal #15-25

API Number: 43-013-31559

Lease: Federal U-67170

Location: SW SE Sec. 25 T. 8 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

B. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Inland Production Company

3. ADDRESS OF OPERATOR
 P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface SW/SE
 At proposed prod. zone 583' FSL & 1799' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 12.8 Miles Northeast of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 583'
 16. NO. OF ACRES IN LEASE 960

17. NO. OF ACRES ASSIGNED TO THIS WELL 40
 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1501'
 19. PROPOSED DEPTH 6500'

20. ROTARY OR CABLE TOOLS Rotary
 21. ELEVATIONS (Show whether DF, RT, GH, etc.)
 5324' GR
 22. APPROX. DATE WORK WILL START*
 November 1995

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
				SIZE	AMOUNT
12 1/4	8 5/8	24#	300'	240	sx Class G + 2% CaCl
7 7/8	5 1/2	15.5#	TD	530	sx Hilift followed by
				450	sx Class G w/ 2% CaCl

RECEIVED
 OCT 23 1995
 DIV. OF OIL, GAS & MINING

RECEIVED
 SEP 28 1995

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

23. SIGNED Brad Mechem *Brad Mechem* TITLE Operations Manager DATE 9/12/95

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY Eldon J. Johnson TITLE ASSISTANT DISTRICT MANAGER (MINERALS) DATE OCT 18 1995

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL
 U+080-5M-221
 *See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGxM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Lomax Exploration Company

Well Name & Number: Monument Federal 15-25

API Number: 43-013-31559

Lease Number: U-67170

Location: SWSE Sec. 25 T. 8S R. 16E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the usable water zone identified at ± 280 ft. or by setting the surface casing at ± 330 ft. and have a cement top for the production casing at least 200 ft. above the Mahogany Oil Shale, identified at ± 2935 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

The Gamma Ray and Induction Logs need to be pulled from TD to the Surface Shoe.

A cement bond log (CBL) will be run from the production casing shoe to ± 2735 ft. if the surface casing is set at ± 330 ft. or it will be run to surface if the surface casing is set at ± 300 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert Petroleum Engineer	(801) 789-4170
Ed Forsman Petroleum Engineer	(801) 789-7077
BLM FAX Machine	(801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
Conditions of Approval (COAs)
Inland Production Company - Well #15-25

Planned Access Road

The planned access road leaves the existing location described in Item #1 in the NWNE Section 36, T8S, R16E not Section 25 as stated.

Plans For Reclamation Of Location

If this is a producing well and after the reclamation of the reserve pit and unused disturbed areas on the well pad, **contact** the authorized officer of the BLM for a seed mixture to return these areas to revegetation.

At time of abandonment the intent of reclamation will be to return the disturbed area to near natural conditions. Recontour the surface of the disturbed area to **blend all cuts, fills, road berms, and borrow ditches to be natural in appearance** with the surrounding terrain. After recontouring of the area, the stockpiled topsoil will be spread over the surface, and the area reseeded and revegetated to the satisfaction of the authorized officer of the BLM.

Other Information

To protect potential nesting raptor species **no development** of the location or **drilling** will occur between February 1 and July 15.

If the access road and oil well pad are scheduled to be constructed or the well is to be drilled between March 15 and August 15, contact the authorized officer of the BLM to coordinate additional surveys for mountain plover & burrowing owl. The notification will be required a minimum of 14 days prior to surface disturbance to allow time to conduct a wildlife survey. If an active nest or chicks are found, the proposed activity will be delayed until the chicks are out of downy plumage or the brood vacates the area.

Corner #2 shall be rounded about 20 feet to avoid the drainage.

OPERATOR Inland Production Company

OPERATOR ACCT. NO. N 5160

ADDRESS P.O. Box 1446

Roosevelt, UT 84066

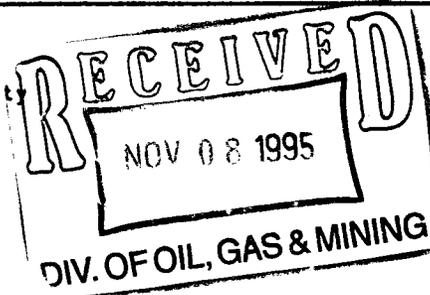
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	11847	43-013-31559	Monument Butte Federal #15-25	SWSE	25	8S	16E	Duchesne	10/30/95	10/30/95
WELL 1 COMMENTS: Entity added 11-2-95. Lec											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



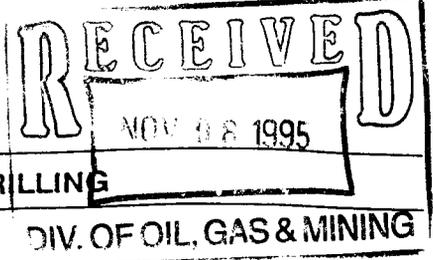
Cheryl Cameron *Cheryl Cameron*
Signature

Secretary
Title

11/14/95
Date

Phone No. (801) 722-5103

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



REPORT OF WATER ENCOUNTERED DURING DRILLING

1. Well name and number: Monument Butte Federal #15-25

API number: 43-013-31559

2. Well Location: QQ SWSE Section 25 Township 8S Range 16E County Duchesne

3. Well operator: Inland Production Company

Address: P.O. Box 1446

Roosevelt, UT 84066

Phone: (801) 722-5103

4. Drilling contractor: Leon Ross

Address: P.O. Box 757

Roosevelt, UT 84066

Phone: (801) 722-4469

5. Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
70'	300'	4 GPM	Gassy

6. Formation tops: _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge. Date: 11/1/95

Name & Signature: Cheryl Cameron *Cheryl Cameron* Title: Secretary

FORM 7

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

1. Well name and number: Monument Butte Federal #15-25

API number: 43-013-31559

2. Well Location: QQ SWSE Section 25 Township 8S Range 16E County Duchesne

3. Well operator: Inland Production Company

Address: P.O. Box 1446

Roosevelt, UT 84066

Phone: (801) 722-5103

4. Drilling contractor: Leon Ross

Address: P.O. Box 757

Roosevelt, UT 84066

Phone: (801) 722-4469

5. Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
70'	300'	4 GPM	Gassy

6. Formation tops: _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge. Date: 11/1/95

Name & Signature: Cheryl Cameron *Cheryl Cameron* Title: Secretary

OPERATOR Inland Production Company

OPERATOR ACCT. NO. H5160

ADDRESS P.O. Box 1446

Roosevelt, UT 84066

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					00	SC	TP	RG			
B	99999	11847	13-013-31559	Monument Butte Federal #15-23	SWSE	25	8S	16E	Duchesne	10/30/95	10/30/95
WELL 1 COMMENTS: Entity added 11-2-95. <i>Jec</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Cheryl Cameron *Cheryl Cameron*
Signature

Secretary
Title

11/1/95
Date

Phone No. 801 722-5103

INLAND PRODUCTION CO. TEL: 801-722-5103 Nov 01, 95 12:27 No. 007 P. 03

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND

Well Name: MONUMENT BUTTE 15-25

Api No. 43-013-31559

Section 25 Township 8S Range 16E County DUCHESNE

Drilling Contractor APOLLO

Rig # 59

SPUDDED: Date 11/12/95

Time _____

How ROTARY

Drilling will commence _____

Reported by D. INGRAM-DOGM

Telephone # _____

Date: 11/13/95 SIGNED: JLT

11-13-95

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
NOV 09 1995

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINERAL

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-67170

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Mon. Butte Fed. #15-25

2. Name of Operator

Inland Production Company

9. API Well No.

43-013-31559

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/SE 583' FSL & 1799' FEL
Sec. 25, T8S, R16E

11. County or Parish, State

Duchesne Cty, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Weekly Status

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 333' of 12 1/4" hole w/ Leon Ross Rathole Rig. RIH w/ 343.54' of 8 5/8" surf csg. Cmt w/ 130 sx Premium Plus w/ 2% CaCl w/ 1/2#/sk flocele.

SPUD @ 11:00 AM 10/30/95

14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title Secretary Drilling & Completion Date 11/3/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

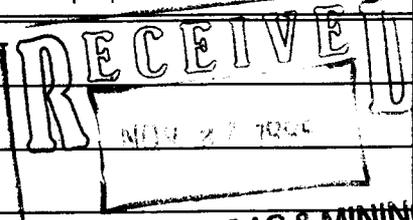
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-67170
2. Name of Operator Inland Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5100	7. If Unit or CA. Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/SE 583' FSL & 1799' FEL Sec. 25, T8S, R16E	8. Well Name and No. Mon. Butte Fed. #15-25
	9. API Well No. 43-013-31559
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Weekly Status
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 11/10/95 - 11/17/95:

Drilled 7 7/8" hole from 333' - 6150' w/ Kenting Apollo, Rig #59. RIH w/ 6185' of 5 1/2" 15.5# J55 csg. Cmt w/ 125 sx Hifill, 300 sx Thixo w/ 10% Cal-Seal.

W/O Completion Rig

14. I hereby certify that the foregoing is true and correct
Signed Cheryl Cameron Title Secretary Drilling & Completion Date 11/21/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SW/SW 583' FSL & 1799' FEL
Sec. 25, T8S, R16E**

5. Lease Designation and Serial No.

U-67170

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mon. Butte Fed. #15-25

9. API Well No.

43-013-31559

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 12/7/95 - 12/13/95:

12/7/95: Perf CP-3 sd @ 6017' - 6040'
Frac w/ 76,600# 20/40 sd in 595 gal gel

12/10/95: Perf CP-1 sd @ 5885' - 5897'
Frac w/ 48,500# 20/40 sd in 17,737 gal gel

12/11/92: Perf A sd @ 5533' - 5544'
Frac w/ 42,000# 20/40 sd in 402 bbls boragel

12/13/95: Perf D sd @ 4884' - 4894' & 4953' - 4959'
Frac w/ 68,400# 20/40 sd in 23,465 gal gel

21 1995

14. I hereby certify that the foregoing is true and correct.

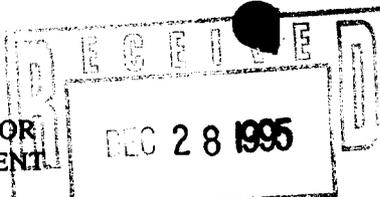
Signed **Cheryl Cameron** Title **Regulatory Compliance Specialist** Date **12/19/95**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-67170

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Mon. Butte Fed #15-25

9. API Well No.
43-013-31559

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Duchesne, County, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SW/SW 583' FSL & 1799' FEL
Sec. 25, T8S, R16E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/19/95: TIH w/ bull plug, 2 jts 2 7/8" 6.5# J-55 tbg, 8' PN, SN, 1 jt tbg, AC, 182 jts tbg. AC @ 5750', SN @ 5784', EOT @ 5857'.

12/20/95: RIH w/ 1 1/2" X 15' RHAC pump, 4 wt rods, 4 - 3/4" scraped rods, 123 slick, 99 - 3/4" scraped & 1 - 22' polished rod. Seat pump.

ON PRODUCTION @ 3:00 PM 12/21/95

14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title Regulatory Compliance Specialist Date 12/21/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

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**EQUIPMENT INVENTORY
UTAH DIVISION OF OIL, GAS AND MINING
STATE OF UTAH**

Operator: INLAND PRODUCTION Lease: State: Federal: Y Indian: Fee:

Well Name: MON BUTTE FEDERAL #15-25 API Number: 43-013-31559

Section: 25 Township: 8S Range: 16E County: DUCHESNE Field: UNDESIGNATED

Well Status: POW Well Type: Oil: YES Gas:

PRODUCTION LEASE EQUIPMENT: (NUMBER)

Boiler(s): Compressor(s): Separator(s): Dehydrator(s):

Shed(s): Line Heater(s): Heated Separator(s): VRU:

Heater Treater(s): (1)

PUMPS:

Triplex: Chemical: Centrifugal: (1)

LIFT METHOD:

Pumpjack: (1) Hydraulic: Submersible: Flowing:

GAS EQUIPMENT: (NUMBER)

Purchase Meter: NO Sales Meter: (1)

TANKS:

NUMBER

SIZE

Oil Storage Tank(s): YES 2-400 OIL BBLs

Water Tank(s): YES 1-200 WATER BBLs

Power Water Tank: BBLs

Condensate Tank(s): BBLs

Propane Tank: NO

Central Battery Location: (IF APPLICABLE)

Qtr/Qtr: Section: Township: Range:

REMARKS: GLYCOL IS HEATED BY TREATER. CENTRIFUGAL IS GLYCOL HEAT TRACE

PUMP. WELL IS FLARING GAS THROUGH SALES METER. RUN ON RESIDUE GAS.

Inspector: DENNIS L. INGRAM Date: 1/17/96

INLAND PRODUCTION CO.

MON. BUTTE FEDERAL #15-25

U-67170

SEC 25; T8S; R16E

43-013-31559

SOUTH



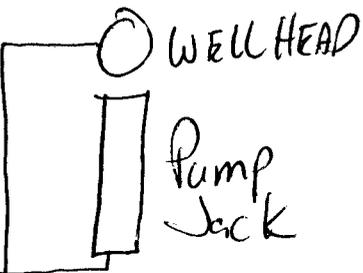
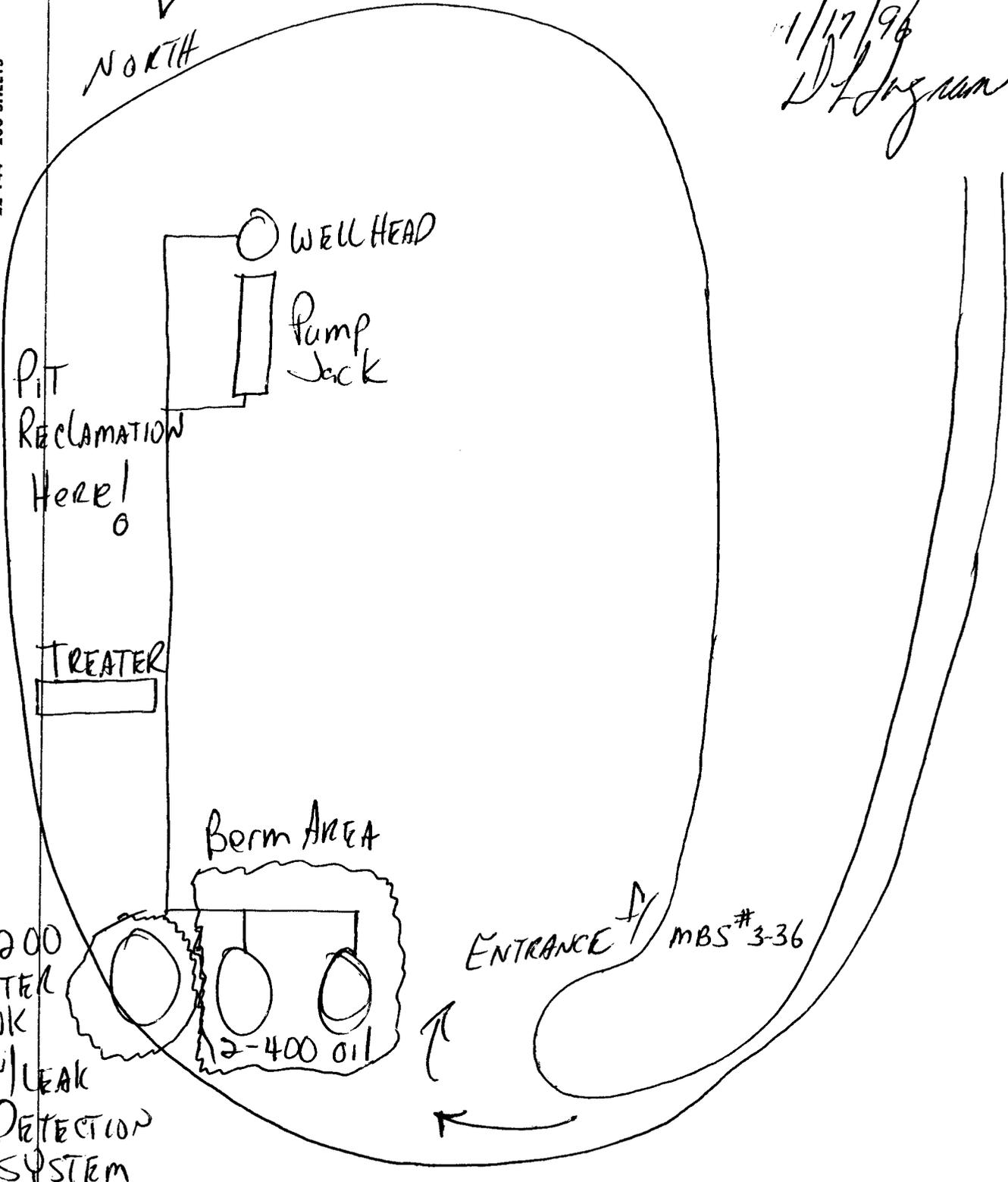
NORTH

POW

11/17/96

D. Ferguson

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



WELL HEAD

Pump Jack

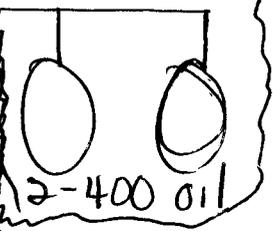
PIT RECLAMATION Here!

TREATER

Berm AREA

1-200 WATER TANK

w/ LEAK DETECTION SYSTEM



2-400 OIL

ENTRANCE MBS # 3-36

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

6 1996

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-67170
2. Name of Operator Inland Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/SW 583' FSL & 1799' FEL Sec. 25, T8S, R16E	8. Well Name and No. Mon Butte Fed. #15-25
	9. API Well No. 43-013-31559
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Extension
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company is requesting authorization to vent gas beyond the 30 day allowable, for an additional 60 days. This well is currently venting 36 MCFD. Inland is actively pursuing a gas sales contract and pipeline ROW, and expects to have these in place, within 60 days.

14. I hereby certify that the foregoing is true and correct

Signed **Brad Mecham** *Brad Mecham* Title **Operations Manager** Date **1/23/96**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

6 1996

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/SW 583' FSL & 1799' FEL
Sec. 25, T8S, R16E

5. Lease Designation and Serial No.

U-67170

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mon Butte Fed. #15-25

9. API Well No.

43-013-31559

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Extension</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company is requesting authorization to vent gas beyond the 30 day allowable, for an additional 60 days. This well is currently venting 36 MCFD. Inland is actively pursuing a gas sales contract and pipeline ROW, and expects to have these in place, within 60 days.

14. I hereby certify that the foregoing is true and correct

Signed Brad Mecham *Brad Mecham* Title Operations Manager Date 1/23/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-107
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR Inland Production Company		5. LEASE DESIGNATION AND SERIAL NO. U-67170			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESRV. <input type="checkbox"/>		3. ADDRESS OF OPERATOR P.O. Box 1446 Roosevelt, UT 84066		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SW/SW At top prod. interval reported below 583' FSL & 1799' FEL At total depth		14. PERMIT NO. 43-013-31559 DATE ISSUED 10/17/95		7. UNIT AGREEMENT NAME			
15. DATE SPUNDED 10/30/95 16. DATE T.D. REACHED 11/16/95 17. DATE COMPL. (Ready to prod.) 12/21/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5324' GR		8. FARM OR LEASE NAME Monument Butte Federal			
20. TOTAL DEPTH, MD & TVD 6150' 21. PLUG, BACK T.D., MD & TVD 6111'		22. IF MULTIPLE COMPLE., HOW MANY*		9. WELL NO. #15-25			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6017'-6040'; 5885'-5897'; 5533'-5544'; 4884'-4894' & 4953'-4959'		23. INTERVALS DRILLED BY ROTARY TOOLS <input checked="" type="checkbox"/> CABLE TOOLS <input type="checkbox"/>		10. FIELD AND POOL OR WILDCAT Monument Butte			
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, DLL, CNL 2-1-96		27. WAS WELL CORED NO		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T8S, R16E			
29. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8	24#	343.54'	12 1/4	130 sx Prem+w/2% CaCl + 1/4#/ sk Flocele			
5 1/2	15.5#	6185'	7 7/8	125 sx HiFill followed by 300 sx Thixo w/ 10% Cal-Seal			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
CP-3 sd	6017'-6040'			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
CP-1 sd	5885'-5897'			*see back			
A sd	5533'-5544'						
D sd	4884'-4894' & 4953'-4959'						
33. PRODUCTION							
DATE FIRST PRODUCTION 12/21/95	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping w/ 1 1/2" RHAC pump			WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 14 Day Avg 12/95	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 46	GAS—MCF. 92	WATER—BBL. 10	GAS-OIL RATIO 2.0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & used for fuel						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs in item #26							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Brad Mechem			TITLE Operations Manager		DATE 1/25/96		

*(See Instructions and Spaces for Additional Data on Reverse Side)

1. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	#32 DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Garden Gulch Mkr Point 3 X Marker Douglas Creek Bicarbonate Castle Peak	4248' 4527' 4800' 4927' 5172' 5798'		<p>#32</p> <p>Perf CP-3 sd @ 6017'-6040' Frac w/ 76,600# 20/40 sd in 24,990 gal gel</p> <p>Perf CP-1 sd @ 5885'-5897' Frac w/ 48,500# 20/40 sd in 17,737 gal gel</p> <p>Perf A sd @ 5533'-5544' Frac w/ 42,000# 20/40 sd in 16,884 gal gel</p> <p>Perf D sd @ 4884'-4894' & 4953'-4959' Frac w/ 68,400# 20/40 sd in 23,465 gal gel</p>		

INLAND PRODUCTION COMPANY

APPLICATION FOR APPROVAL OF CLASS 11 INJECTION WELLS

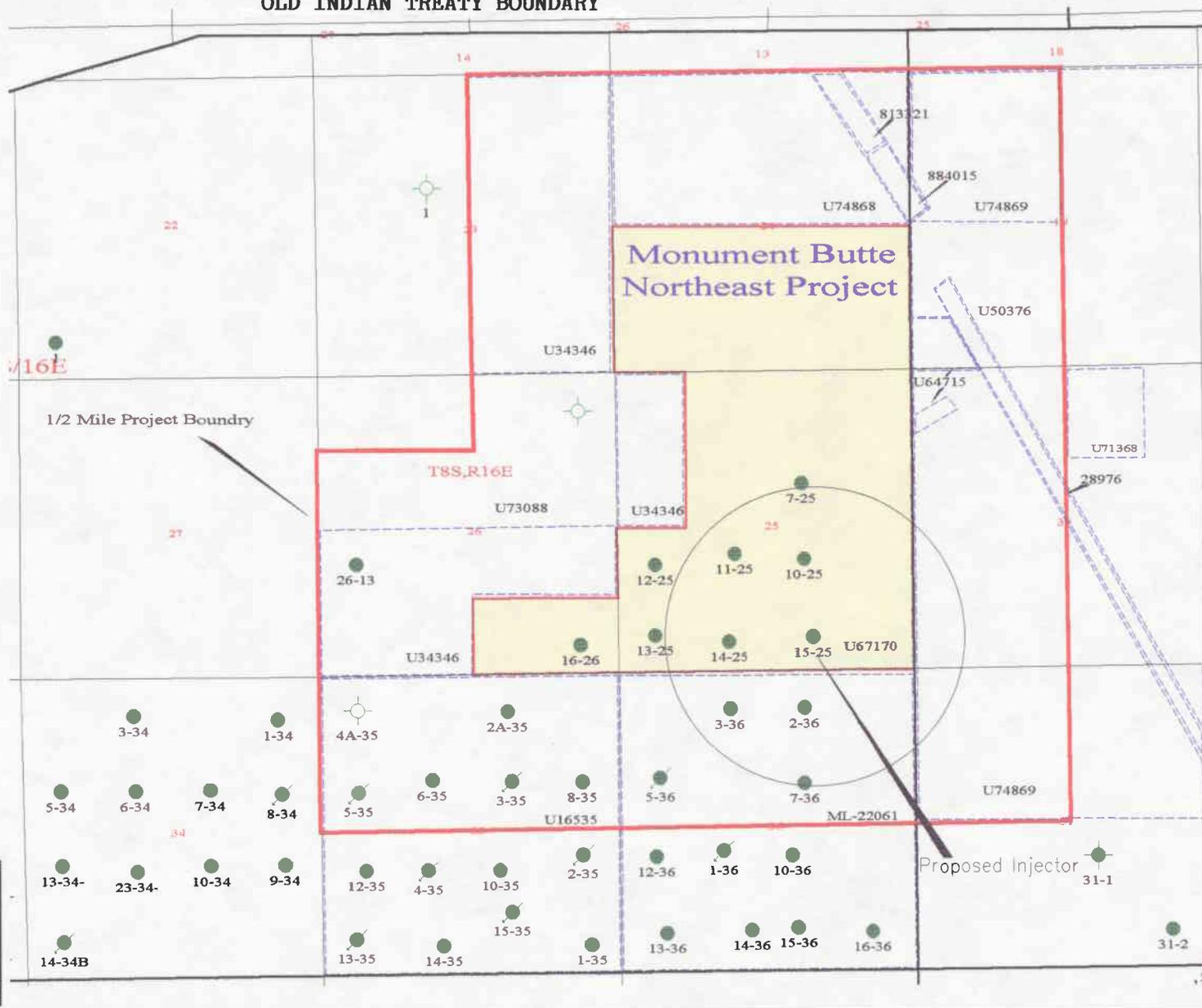
MONUMENT BUTTE FEDERAL #15-25

MONUMENT BUTTE NORTHEAST PROJECT

MARCH 1, 1996

EXHIBIT A-1

OLD INDIAN TREATY BOUNDARY



Inland
 475 17th Street, Suite 1500
 Denver, Colorado 80202
 Phone (303) 292-8900

Proposed Injector w/ Lease Holdings
 Monument Butte Federal #16-28
 Duchesne County, Utah

Ex: 1-31-84 1A

**REQUIREMENTS FOR CLASS II INJECTION WELL INCLUDING WATER
DISPOSAL, STORAGE AND ENHANCED RECOVERY WELLS
SECTION V - RULE R69-5-2**

The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:

1. *A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed well, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well;*

Answer: Reference Exhibit A-1.

2. *Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity;*

Answer: Reference log currently on file with the Utah Division of Oil, Gas & Mining and the Bureau of Land management.

3. *A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented;*

Answer: Reference log currently on file with the Utah Division of Oil, Gas & Mining and the Bureau of Land Management.

4. *Copies of log already on file with the Division should be referenced, but need not be refiled.*

Answer: Radioactivity and cement bond logs currently on file with the Utah Division of Oil, Gas & Mining and the Bureau of Land Management.

5. *A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well;*

Answer: Reference Exhibit B-1 and B-2

A casing integrity test will be conducted upon conversion;
Pressure test backside to 500 psi; 0 psi bleedoff after 30 minute period.

6. *A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily;*

Answer: Culinary water from Johnson Water District supply line.

Estimated Injection Rate: 200-300 BWIPD

Maximum Injection Rate: 1000 BWIPD

7. *Standard laboratory analysis of Exhibit #1, the fluid to be injected, Exhibit #2, the fluid in the formation into which the fluid is being injected and the compatibility of the fluids;*

Answer: Item (1) Exhibit C-1; Standard water analysis report on the Monument Butte Federal #15-25;

Item (2) Exhibit C-2; Johnson Water Supply (injection fluid), and the compatibility of the fluids.

8. *The proposed average and maximum injection pressures;*

Answer: Average Injection Pressure will be determined upon conversion by a Step Rate Test
Maximum Injection Pressure: 2000 psig-surface.

9. *Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata of a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata;*

Answer: The frac gradients for the Monument Butte field average to be 0.84 psig/ft. The maximum injection pressures will be kept below this gradient. A step rate will be performed periodically to insure we are below parting pressure.

10. *Appropriate geological data on the injection interval and confining beds, including the geological name, lithologic description, thickness, depth, and lateral extent;*

Answer: The injection zone is "B", "A", and "CP" sandstone reservoirs found within the Douglas Creek Member of the Green River Formation. The Douglas Creek Member is composed of porous and permeable lenticular calcareous sandstones and low porosity carbonates and calcareous shales.

*****INJECTION ZONE*****

	<u>TOP</u>	<u>THICKNESS</u>
#15-25 Green River Sands	4,000	2200'

The porous and permeable lenticular sandstones vary in thickness from 0' to 34' and are restricted to the Monument Butte field area by low porosity calcareous shales and carbonates.

This confining stratum directly above and below the injection zone is the Douglas Creek member of the Green River Formation. That strata confining the zone is composed of tight, moderately calcareous sandy lacustrine shales. All of the confining strata is impermeable and it will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it. Maps and cross sections of the Monument Butte Northeast Project are being filed with the Division of Oil, Gas, and Mining along with the original copy of the application, and may be inspected at the office of the Division of Oil, Gas, and Mining.
(Reference Exhibit A-2)

11. *A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter improper intervals;*

Answer: Exhibits B-1 through B-14

The injection system will be equipped with high and low pressure shut-down devices which will automatically shut-in injection waters if a system blockage or leakage occurs. One way check valves will also insure proper flow management. Relief valves will also be utilized for high pressure relief.

12. *An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners with a one-half mile radius of the proposed injection well;*

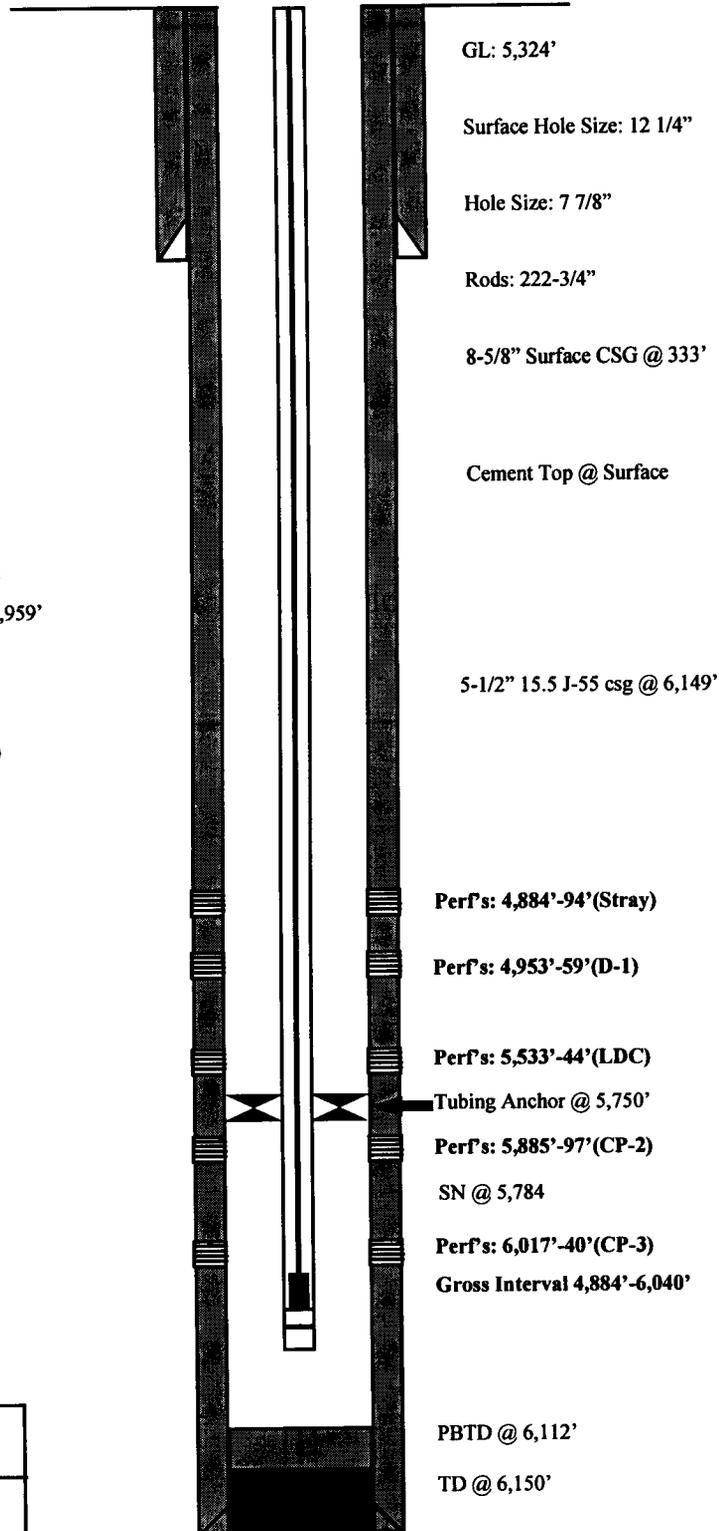
Answer: Reference Exhibit Dand D-1; Inland Production Company Request for Agency Action being filed along with this application.

Monument Butte Federal #15-25

Wellbore Diagram

Well History:

11-10-95	Spud Well
12-7-95	Perf: 6,017'-6,040'
12-8-95	Frac CP-3 zone as follows: Totals 595 bbls Boragel, 76,600 # 20/40 sd Avg TP 2,100 @ 30 BPM ISIP 2,095, after 5 min 2,062
12-11-95	Perf: 5,885'-5,897'
	Frac CP-2 zone as follows: Totals 422 bbls Boragel 48,500# 20/40 sd Avg TP 2,400 @ 21 BPM ISIP 2,465, after 5 min 237
12-12-95	Perf: 5,533'-5,544'
12-13-95	Frac LDC zone as follows: Totals 402 bbls Boragel 42,000# 20/40 sd Avg TP 2,120 @ 21 BPM ISIP 2,370, after 5 min 2,224
12-14-95	Perf: 4,884'-4,894', 4,953'-4,959'
12-16-95	Frac D zone as follows: Totals 559 bbls Boragel 68,400# 20/40 sd Avg TP 1,930 @ 33 BPM ISIP 2,186, after 5 min 2,120



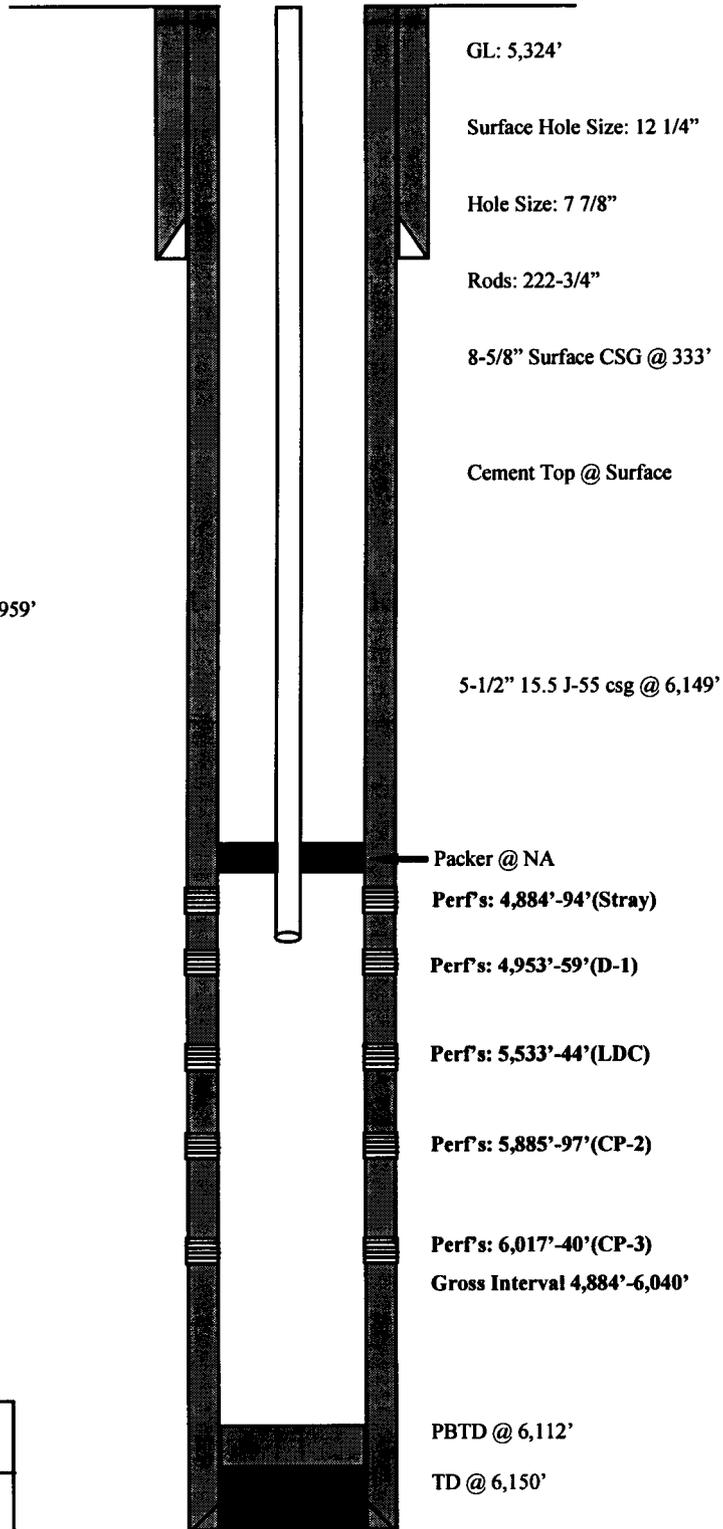
	Inland Resources Inc.
	Monument Butte Federal #15-25 583 FSL 1799 FEL SWSE Section 25-T8S-R16E Duchesne Co, Utah API #43-013-31559; Lease #U-67170

Monument Butte Federal #15-25

Injector
Wellbore Diagram

Well History:

11-10-95	Spud Well
12-7-95	Perf: 6,017'-6,040'
12-8-95	Frac CP-3 zone as follows: Totals 595 bbls Boragel, 76,600 # 20/40 sd Avg TP 2,100 @ 30 BPM ISIP 2,095, after 5 min 2,062
12-11-95	Perf: 5,885'-5,897'
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12-12-95	Perf: 5,533'-5,544'
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12-16-95	Frac D zone as follows: Totals 559 bbls Boragel 68,400# 20/40 sd Avg TP 1,930 @ 33 BPM ISIP 2,186, after 5 min 2,120



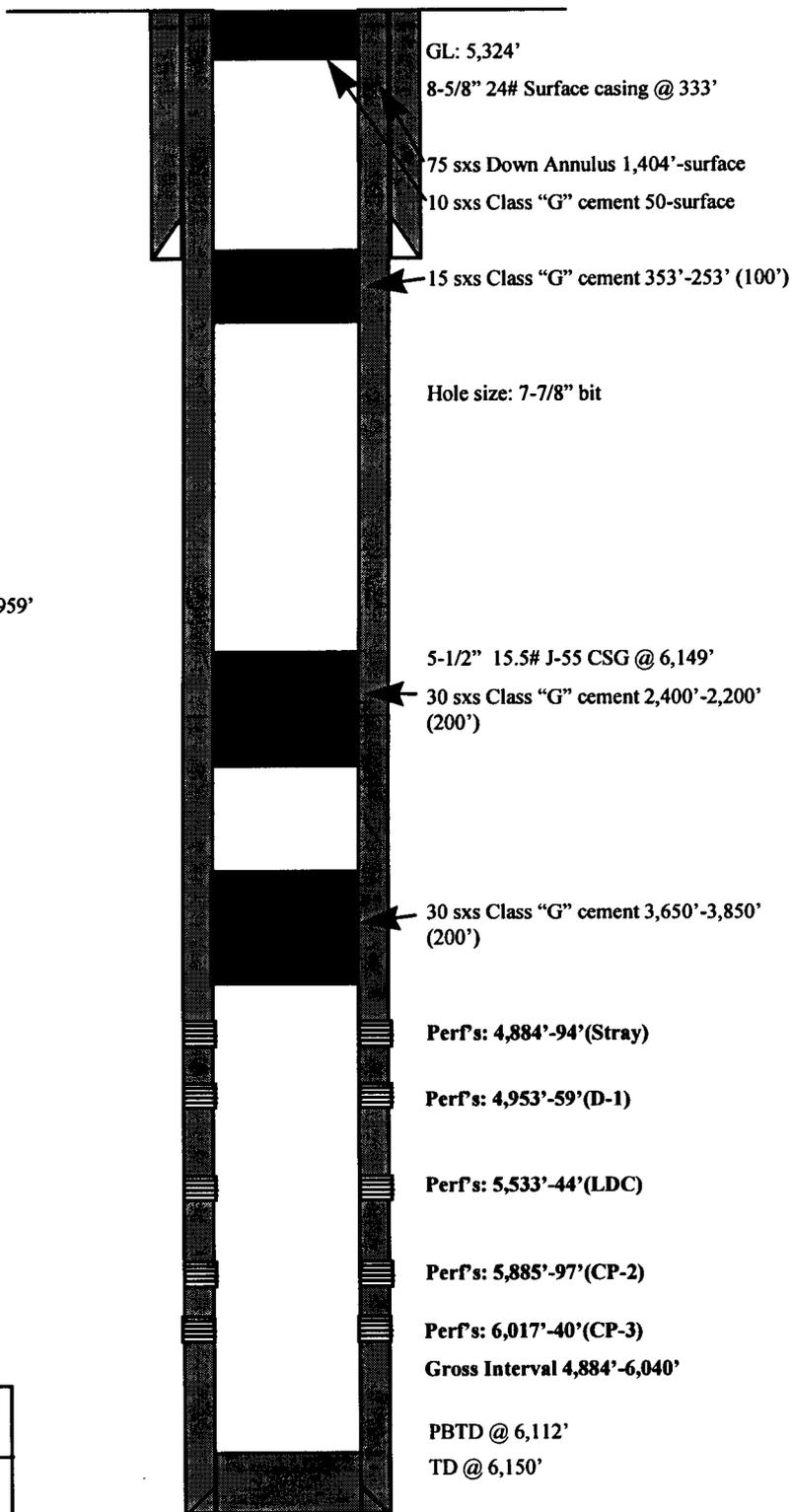
	Inland Resources Inc.
	Monument Butte Federal #15-25 583 FSL 1799 FEL SESW Section 25-T8S-R16E Duchesne Co, Utah API #43-013-3; Lease #U-67170

Monument Butte Federal #15-25

Plugged
Wellbore Diagram

Well History:

11-10-95	Spud Well
12-7-95	Perf: 6,017'-6,040'
12-8-95	Frac CP-3 zone as follows: Totals 595 bbls Boragel, 76,600 # 20/40 sd Avg TP 2,100 @ 30 BPM ISIP 2,095, after 5 min 2,062
12-11-95	Perf: 5,885'-5,897'
	Frac CP-2 zone as follows: Totals 422 bbls Boragel 48,500# 20/40 sd Avg TP 2,400 @ 21 BPM ISIP 2,465, after 5 min 237
12-12-95	Perf: 5,533'-5,544'
12-13-95	Frac LDC zone as follows: Totals 402 bbls Boragel 42,000# 20/40 sd Avg TP 2,120 @ 21 BPM ISIP 2,370, after 5 min 2,224
12-14-95	Perf: 4,884'-4,894', 4,953'-4,959'
12-16-95	Frac D zone as follows: Totals 559 bbls Boragel 68,400# 20/40 sd Avg TP 1,930 @ 33 BPM ISIP 2,186, after 5 min 2,120



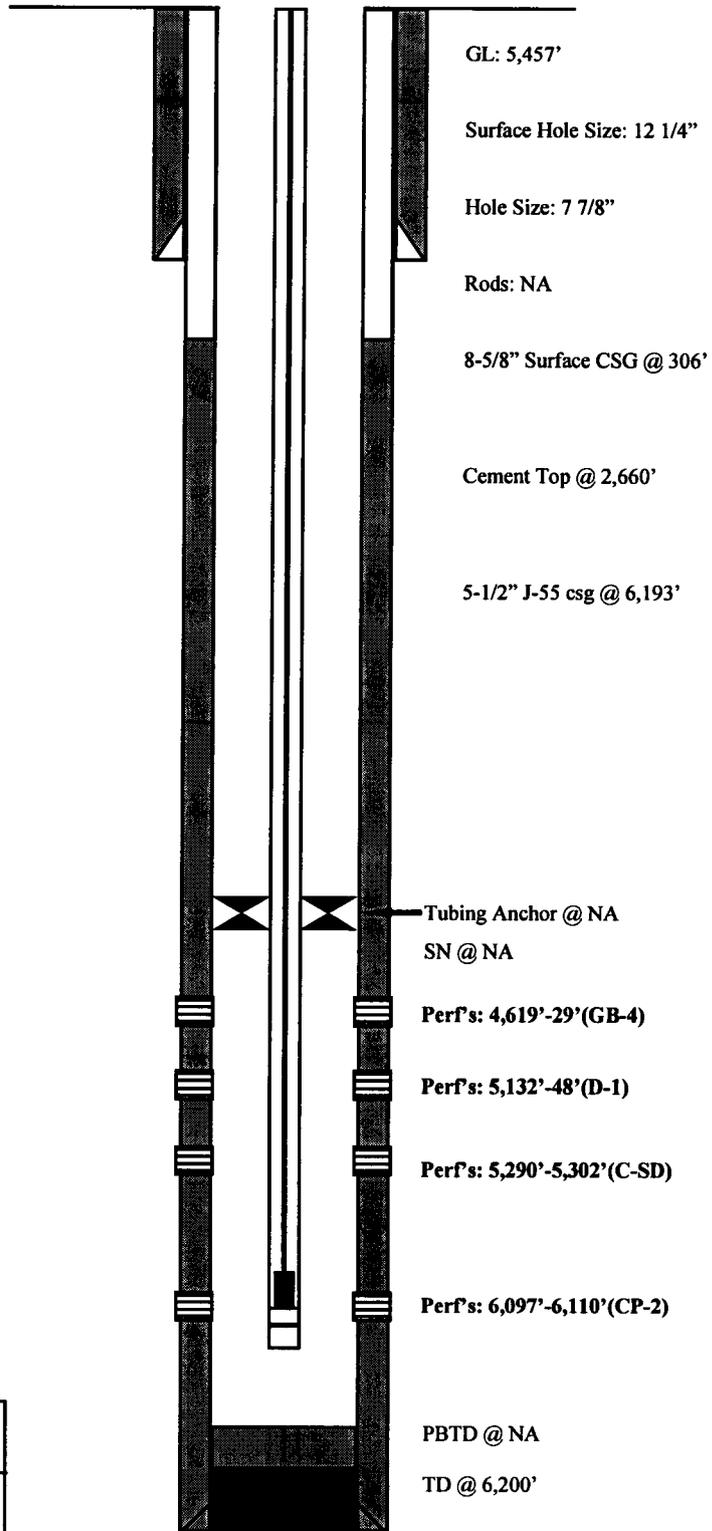
	Inland Resources Inc.
	Monument Butte Federal #15-25 583 FSL 1799 FEL SESWSection 25-T8S-R16E Duchesne Co, Utah API #43-013-3; Lease #U-67170

Monument Butte Federal #7-25

Wellbore Diagram

Well History:

1-15-96 Spud Well



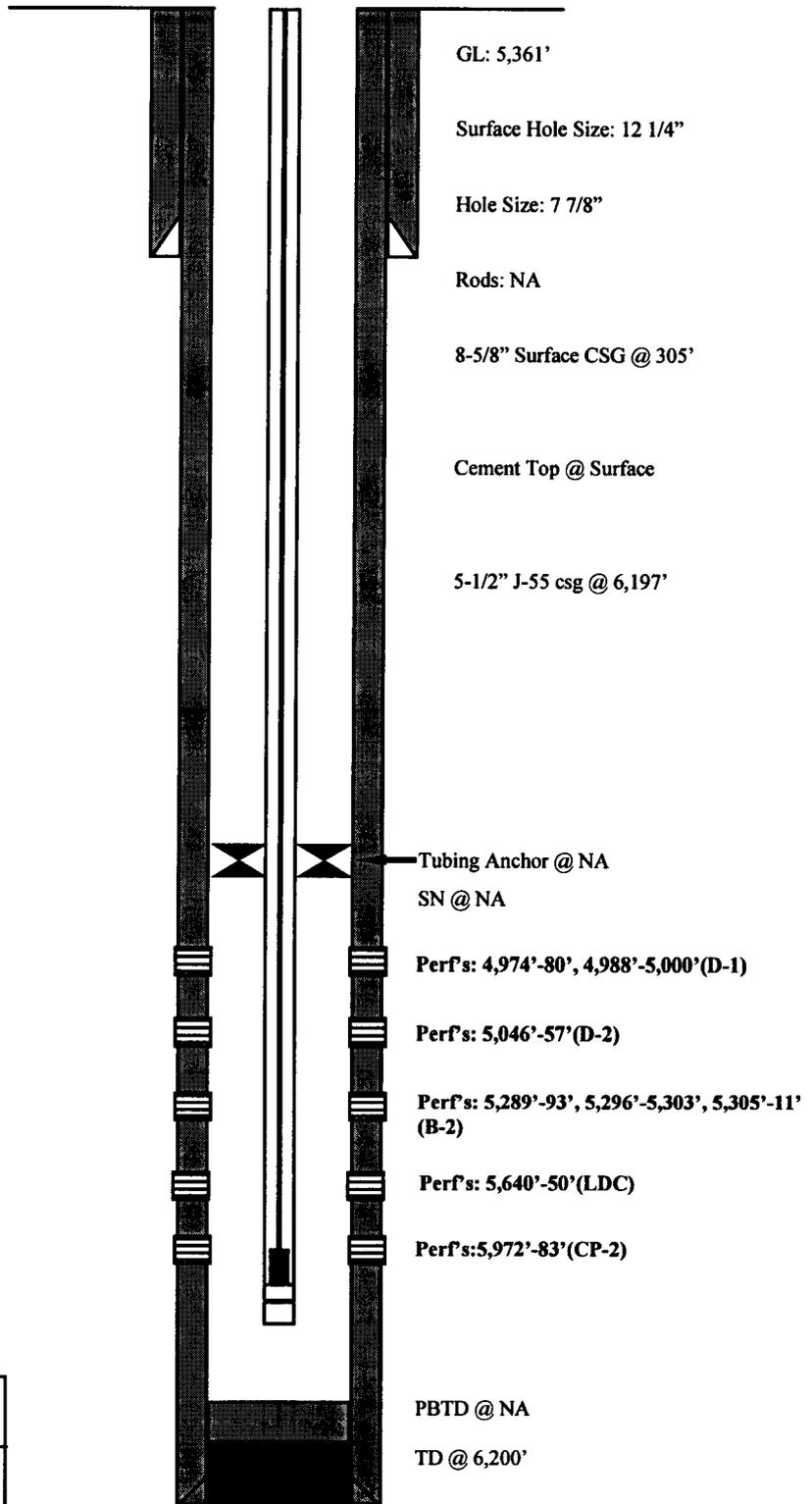
	<p>Inland Resources Inc.</p>
	<p>Monument Butte Federal #7-25</p>
	<p>1980 FNL 1950 FEL</p>
	<p>SWNE Section 25-T8S-R16E</p>
	<p>Duchesne Co, Utah</p>
<p>API #43-013-31561; Lease #U-67170</p>	

Monument Butte Federal #10-25

Wellbore Diagram

Well History:

1-10-96 Spud Well



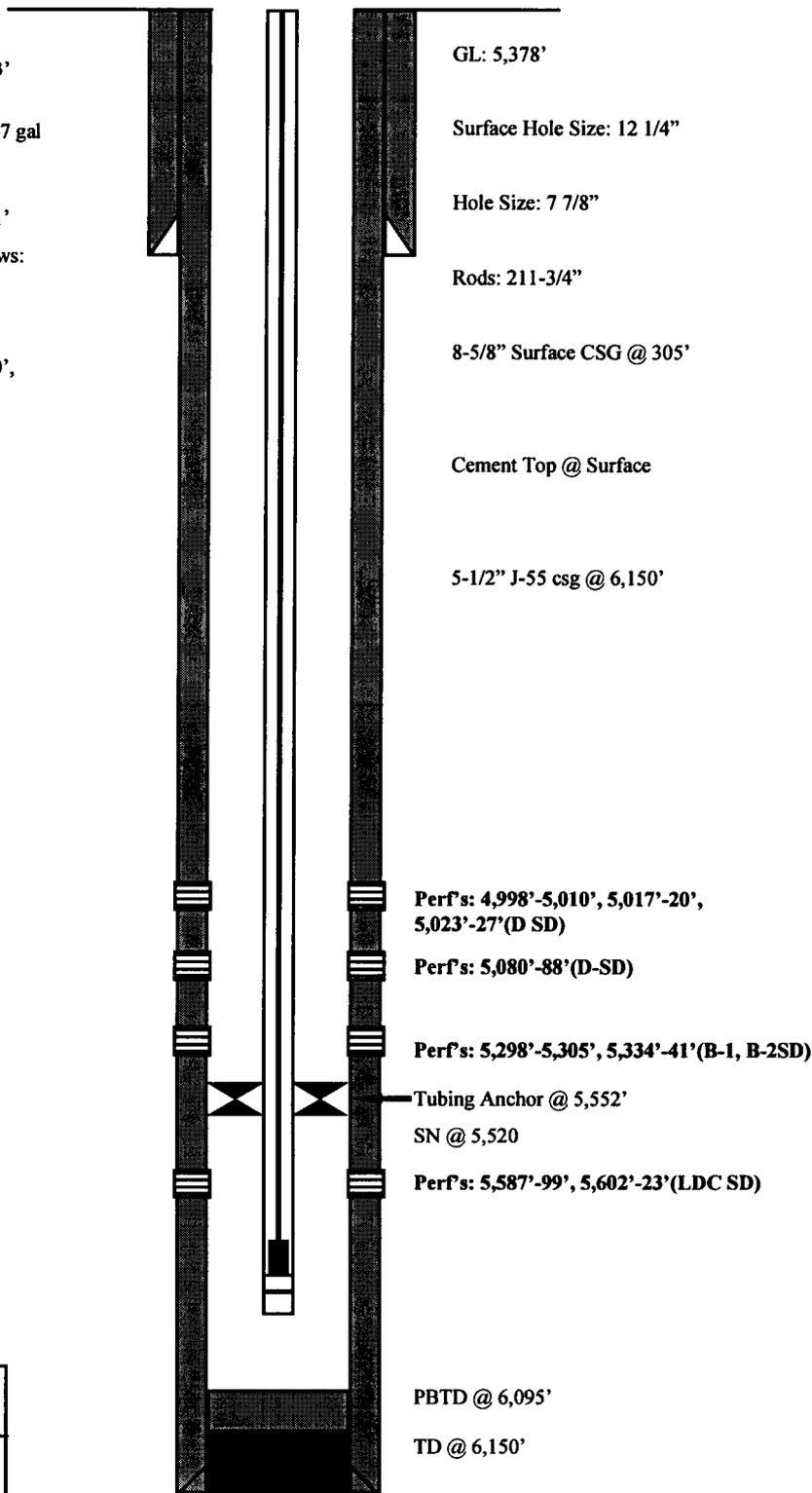
	<p>Inland Resources Inc.</p>
	<p>Monument Butte Federal #10-25</p>
	<p>1967 FSL 1942 FEL</p>
	<p>NWSE Section 25-T8S-R16E</p>
	<p>Duchesne Co, Utah</p>
<p>API #43-013-31562; Lease #U-67170</p>	

Monument Butte Federal #11-25

Wellbore Diagram

Well History:

10-28-95	Spud Well
11-22-95	Perf 5,587'-5,599', 5,602'-5,623'
11-23-95	Frac LDC zone as follows: Totals 104,500# 20/40 sd, 29,967 gal Avg TP 2,600 @ 36 BPM ISIP 3,396, after 5 min 2,952
11-27-95	Perf 5,298'-5,305', 5,334'-5,341'
11-28-95	Frac B-1 and B-2 zones as follows: 73,500# 20/40 sd, 25,546 gal Avg TP 2,150 @ 38 BPM ISIP 2,128, after 5 min 2,040
11-29-95	Perf 4,998'-5,010', 5,017'-5,020', 5,023'-5,027', 5,080'-5,088'
11-30-95	Frac D zone as follows: 90,820# 20/40 sd, 29,200 gal Avg TP 1,980 @ 30 BPM ISIP 1,980, after 5 min. 1,920
12-3-95	Put On Production



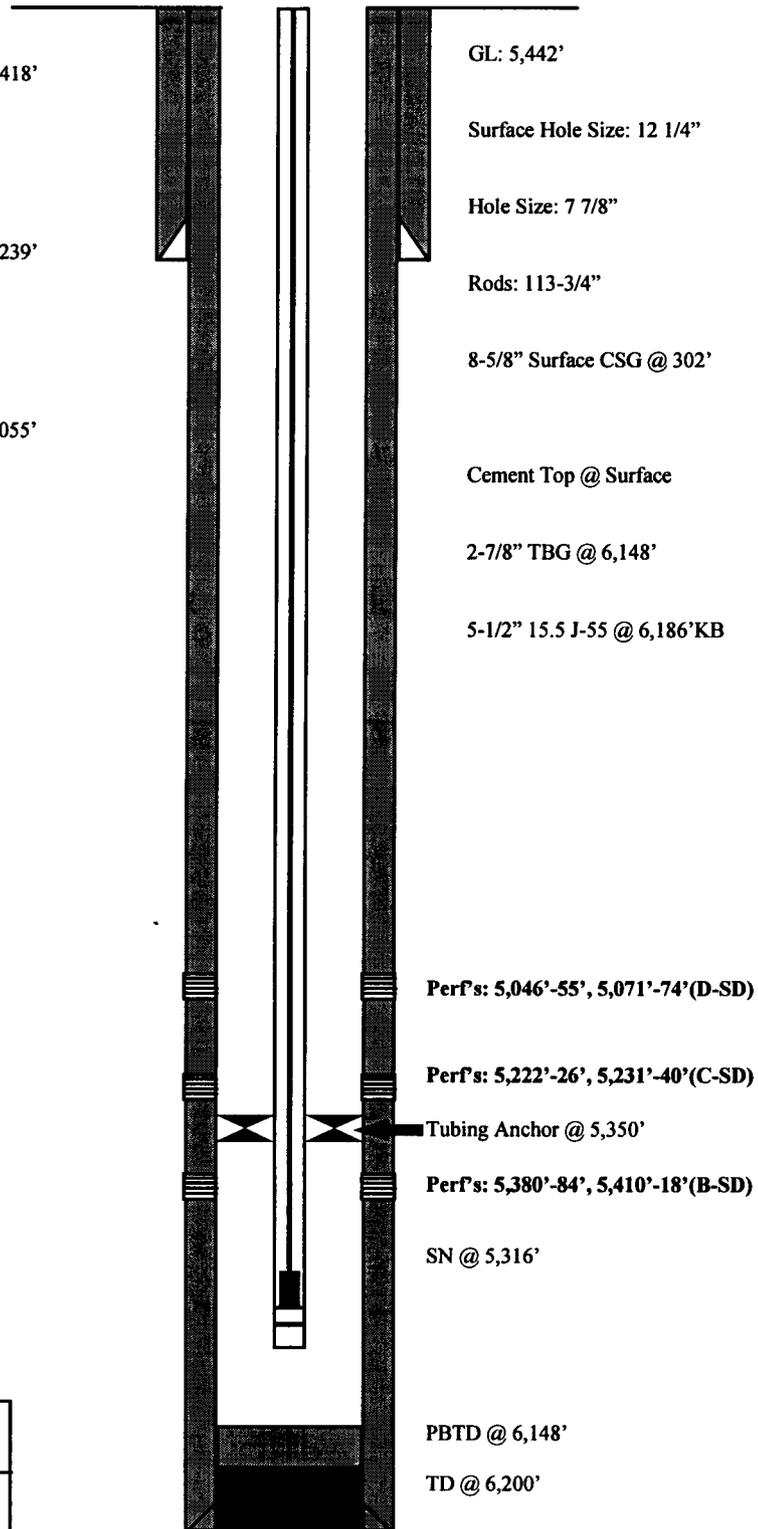
	Inland Resources Inc.
	Monument Butte Federal #11-25 2092 FWL 2074 FSL NESW Section 25-T8S-R16E Duchesne Co, Utah API #43-013-31553; Lease #U-67170

Monument Butte Federal #12-25

Wellbore Diagram

Well History:

10-19-95	Spud Well
12-7-95	Perf: 5,380'-5,384', 5,410'-5,418'
12-8-95	Frac B zone as follows: Totals 511 bbls Boragel 63,900# 20/40 sd Avg TP 2,100 @ 30 BPM ISIP 2,048, after 5 min 1,936
12-9-95	Perf: 5,221'-5,225', 5,230'-5,239'
	Frac C zone as follows: Totals 500 bbls Boragel 64,000# 20/40 sd Avg TP 1,700 @ 28.5 BPM ISIP 2,052, after 5 min 1,972
12-12-95	Perf: 5,071'-5,074', 5,046'-5,055'
12-13-95	Frac D zone as follows: Totals 504 bbls Boragel 69,000# 20/40 sd



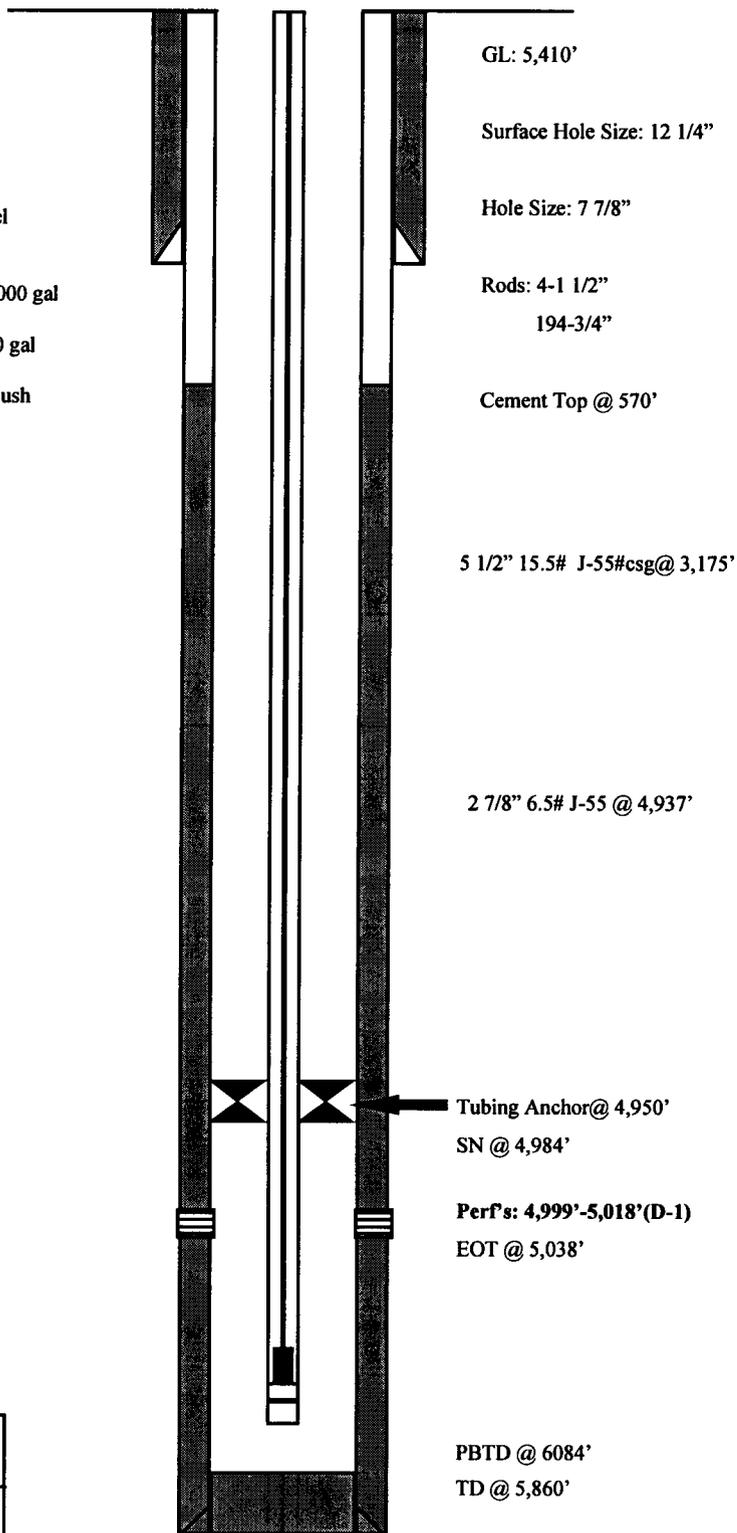
	Inland Resources Inc.
	Monument Butte Federal #12-25
	607 FWL 1901 FSL
	NWSW Section 25-T8S-R16E
	Duchesne Co, Utah
API #43-013-31554; Lease #U-67170	

Monument Butte Federal #13-25

Wellbore Diagram

Well History:

6-26-95	Spud Well
8-16-95	Perf 4,999'-5,018'
8-19-95	Frac D-1 sand as follows Prepad 5,000gal 40# X link gel Shut down monitor leak-off Pad 10,000gal purgel 1400 ht Ramp 2# - 8# 20/40 sd w/ 14,000 gal purgel 1350 ht Pump 8 PPG 16/30 sd w/4,000 gal purgel 1350 ht Screenout w/ 1900gal left in flush 136 sx sd left in csg Max TP 3772 @ 36 BPM Avg TP 2600 @ 36 BPM



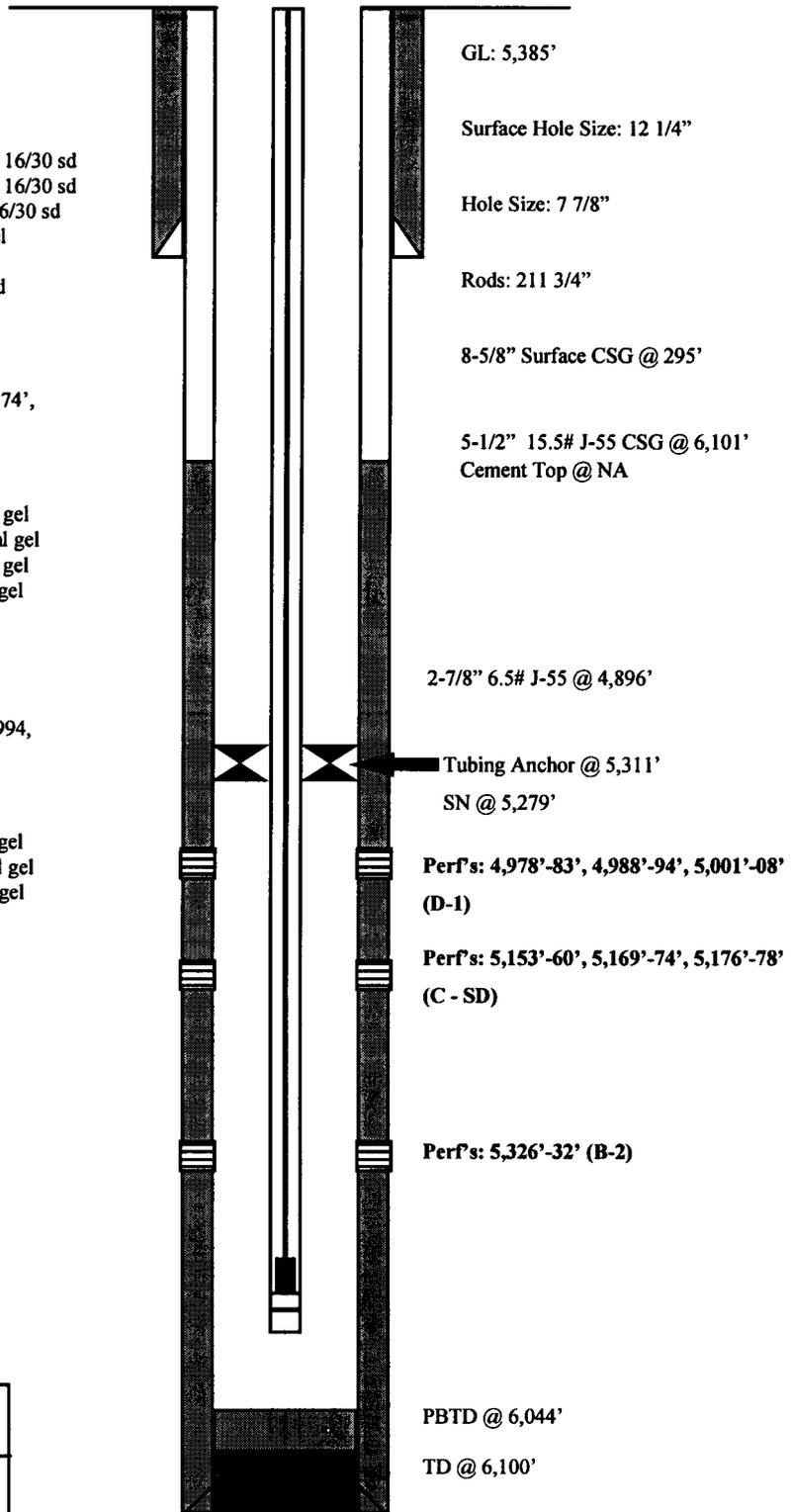
 Inland Resources Inc.
Monument Butte Federal #13-25 660 FSL 660 FWL SWSW Section 25-T8S-R16E Duchesne Co, Utah API #43-013-31513; Lease #U-67170

Monument Butte Federal #14-25

Wellbore Diagram

Well History:

8-21-95	Spud Well
10-4-95	Perf 5,326'-5,332'
10-5-95	Frac as follows: Pad 3,000 boragel 4,000 gals boragel w/ 2-4 ppg 16/30 sd 6,000 gals boragel w/ 4-6 ppg 16/30 sd 851 gals boragel w/ 6-8 ppg 16/30 sd Flush 5,246 gals 10# linear gel Total fluid 19,097 Total sand 46,000# 16/30 sand Max TP 2,800 @ 22.5 BPM Avg TP 2,120 @ 21 BPM ISIP 2,341, after 5 min 2,089
10-6-95	Perf 5,153'-5,160', 5,169'-5,174', 5,176'-5,178'
10-7-95	Frac as follows: Pad 5,000 gal boragel 2-4 ppg 16/30 sd w/ 5,000 gal gel 4-6 ppg 16/30 sd w/ 10,000 gal gel 6-8 ppg 16/30 sd w/ 3,247 gal gel Flush w/ 5,100 gal 10# linear gel Total sd 80,200# linear gel Max TP 2,850 @ 44.5 BPM Avg TP 2,100 @ 4.0 BPM ISIP 2,676, after 5 min 2,037
10-8-95	Perf 4,978'- 4,983', 4,988'-4,994, 5,001'-5,008'
10-10-95	Frac as follows: Pad 5,500 gal gel 2-4 ppg 16/30 sd in 5,000 gal gel 4-6 ppg 16/30 sd in 10,000 gal gel 6-8 ppg 16-30 sd in 4,075 gal gel Flush 4,943 gals linear gel Total fluid 29,518 gal Total sd 81,000# 16/30 sd Max TP 3,999 @ 36.8 BPM Avg TP 2,100 @ 35 BPM ISIP 2,519, after 5 min. 2,355



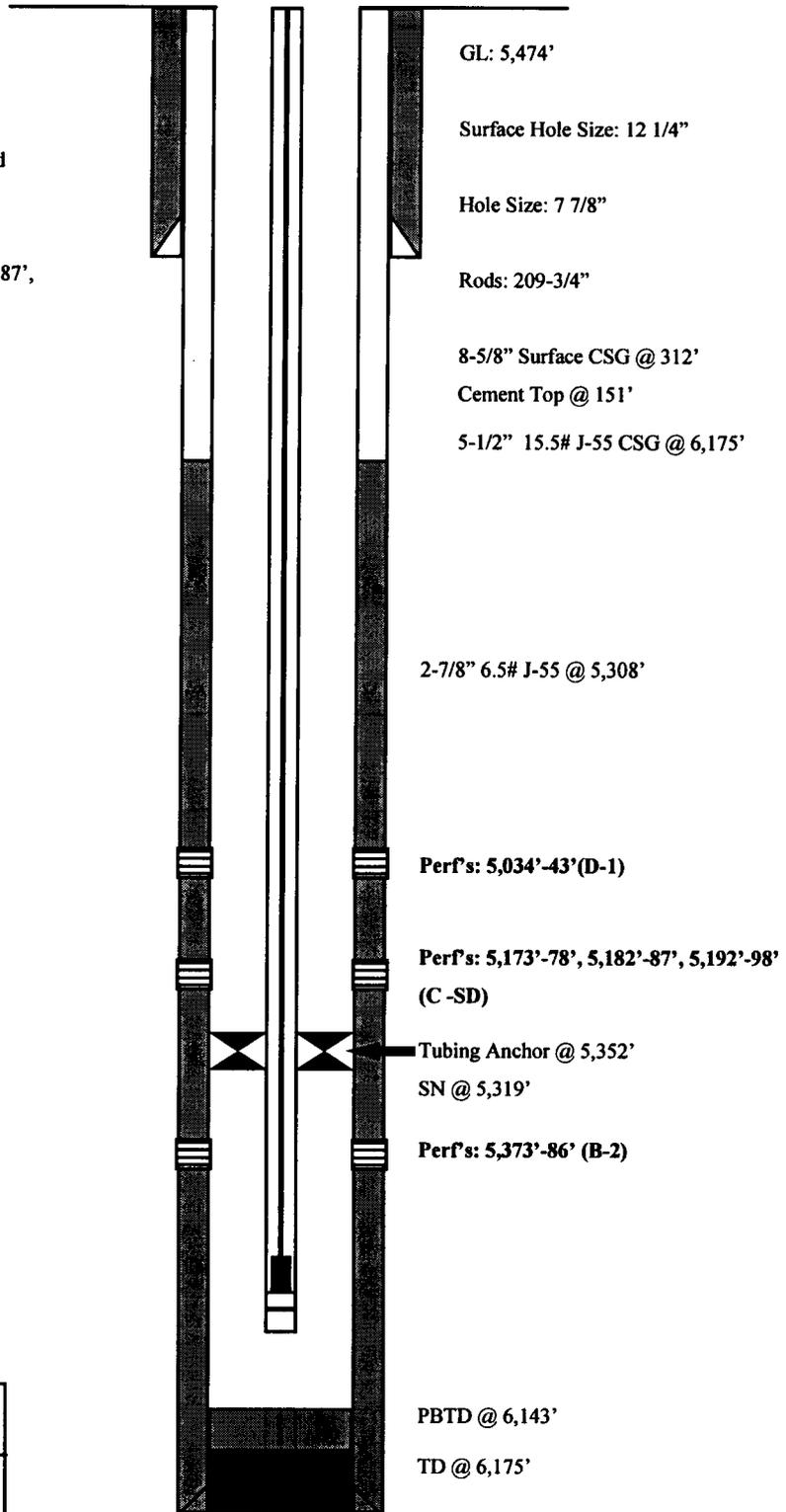
	Inland Resources Inc.
	Monument Butte Federal #14-25
	1980 FWL 535 FSL
	SESW Section 25-T8S-R16E
	Duchesne Co, Utah
API #43-013-31531; Lease #U-67170	

Monument Butte Federal #16-26

Wellbore Diagram

Well History:

9-5-95	Spud Well
10-18-95	Perf: 5,373'-5,386'
10-19-95	Frac B-2 zone as follows: Total fluid 26,694 gals Total sand 97,000# 20/40 sand Max TP 3,400 @ 29 BPM Avg TP 2,200 @ 25 BPM ISIP 2,602, after 5 min 2,255
10-20-95	Perf 5,173'-5,178', 5,182'-5,187', 5,192'-5,198'
10-21-95	Frac C-SD zone as follows: Total fluid 27,132 gal Total sd 80,600# 20/40sd Max TP 2,500 @ 39 BPM Avg TP 2,050 @ 32 BPM ISIP 1,804, after 5 min 2,045
10-22-95	Perf 5,034'- 5,043',
10-24-95	Frac D-1 zone as follows: Total fluid 22,166 gal Total sd 59,800# 16/30 sd Max TP 2,938 @ 30 BPM Avg TP 2,200 @ 26 BPM ISIP 2,131, after 5 min. 2,098



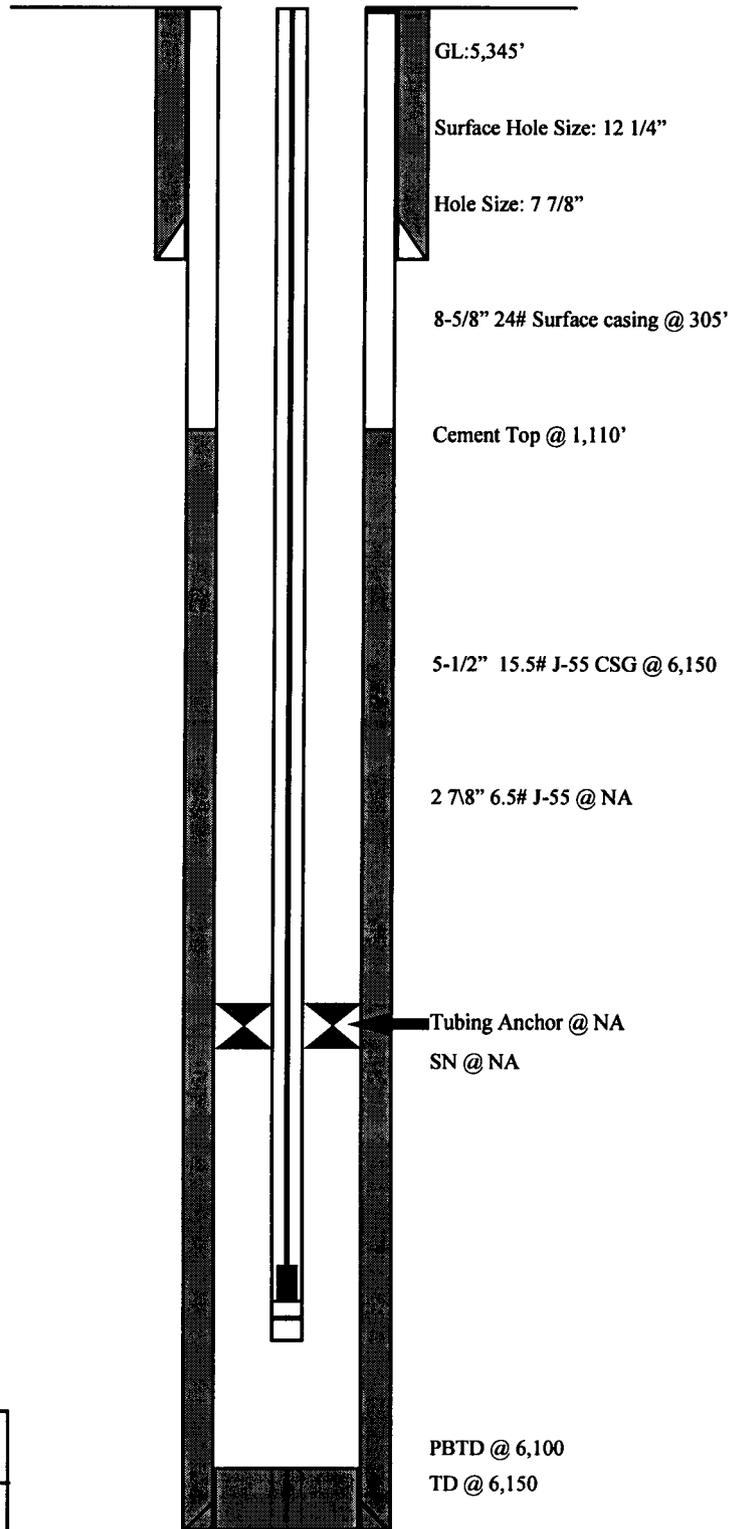
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	Monument Butte Federal #16-26
	507 FSL 666 FWL
	SESE Section 26-T8S-R16E
	Duchesne Co, Utah
API #43-013-31517; Lease #U-67170	

Monument Butte State #2-36

Wellbore Diagram

Well History:

1-16-96 Spud Well



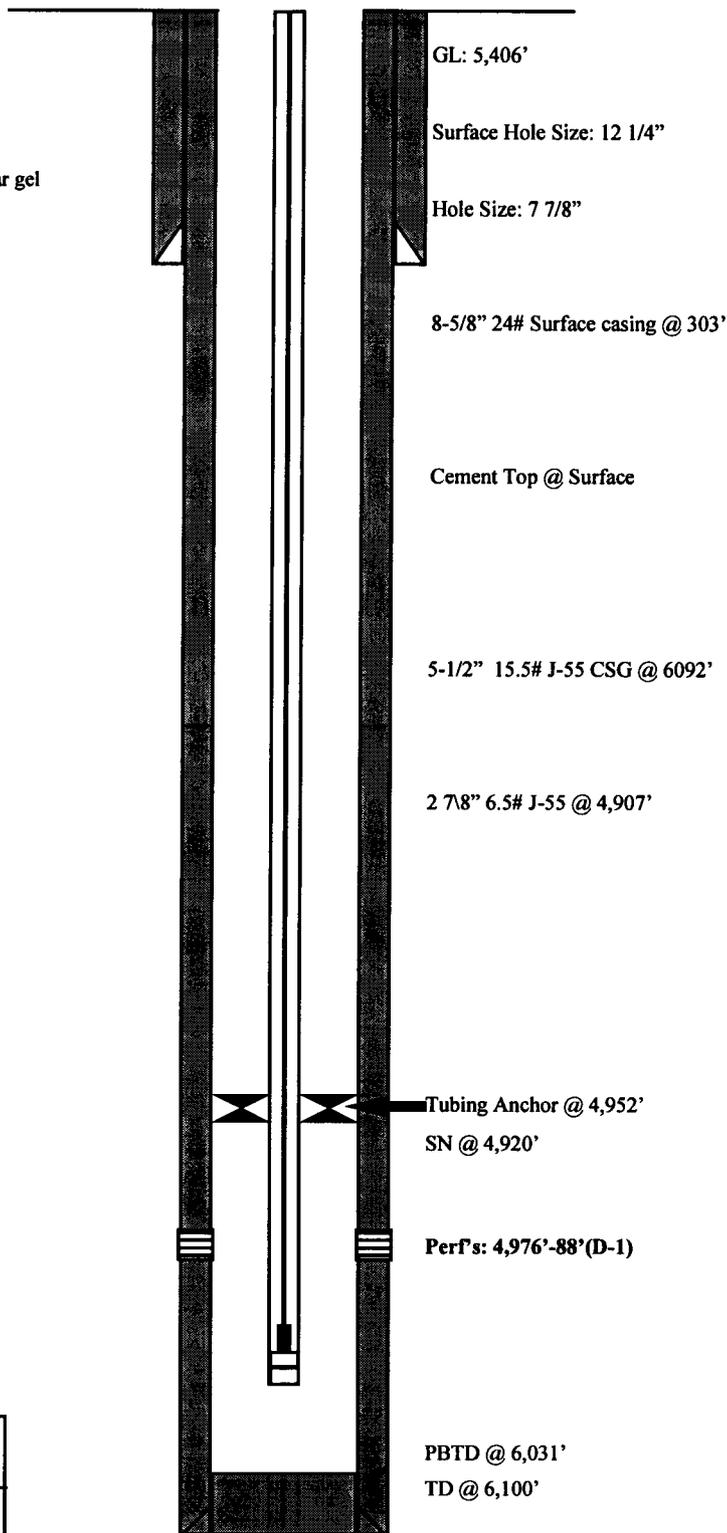
	Inland Resources Inc.
Monument Butte State #2-36	
644 FNL 1996 FEL	
NWNE Section 36-T8S-R16E	
Duchesne Co, Utah	
API #43-013-31556; Lease #ML-22061	

Monument Butte State #3-36

Wellbore Diagram

Well History:

9-22-95	Spud Well
10-25-95	Perf 4,976'-4,988'
10-26-95	Frac D-1 zone as follows: Flush with 4,876 gal 10# linear gel Total fluid 24,286 gal Total sd 81,600# 16/30



	Inland Resources Inc.
	Monument Butte State #3-36 1962 FWL 571 FNL NENW Section 36-T8S-R16E Duchesne Co, Utah API #43-013-31552; Lease #ML-22061

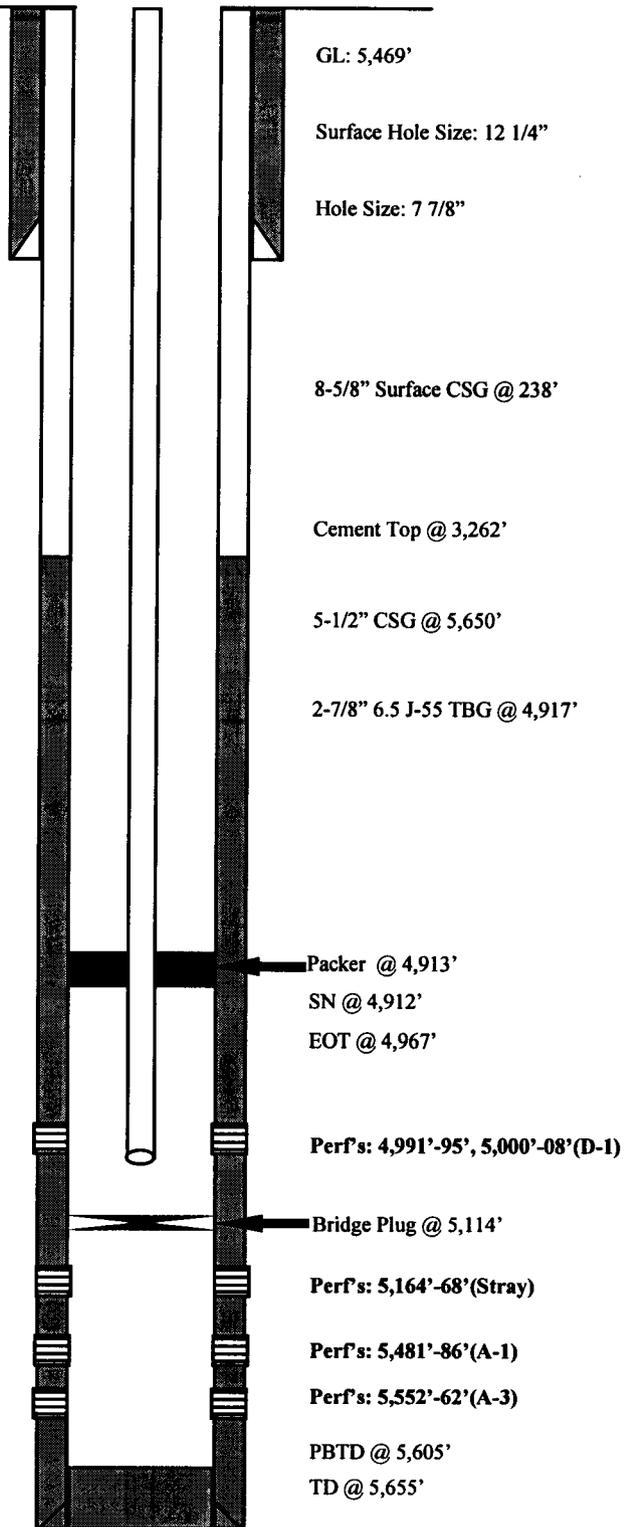
Monument Butte State #5-36

Injection Well

Wellbore Diagram

Well History:

6-6-82	Spud Well
7-1-82	Perf: 5,552'-5,562', 5,481'-5,486'
7-2-82	Frac A-1 and A-3 zones as follows: Pump 7000 gal pad 3000 gal 1 ppg 20/40 sd 3500 gal 2 ppg 20/40 sd 4000 gal 3 ppg 20/40 sd 5000 gal 4 ppg 20/40 sd 5000 gal 5 ppg 20/40 sd Flush to perfs Totals 27,500 gal, 67,000# 20/40 sd
7-9-82	Perf: 5,164'-5,168', 4,991'-4,995' 5,000'-5,008'
7-10-82	Frac D-1 zone as follows: 6000 gal pad 3000 gal 1 ppg 20/40 sd 3000 gal 2 ppg 20/40 sd 4000 gal 3 ppg 20/40 sd 4000 gal 4 ppg 20/40 sd 4000 gal 5 ppg 20/40 sd Totals 34,000gal, 49,000# 20/40 sd Max TP 3300 @ 30 BPM Avg TP 3000 @ 30 BPM ISIP 2400, after 5 min 2100
9-24-87	Converted to Injector



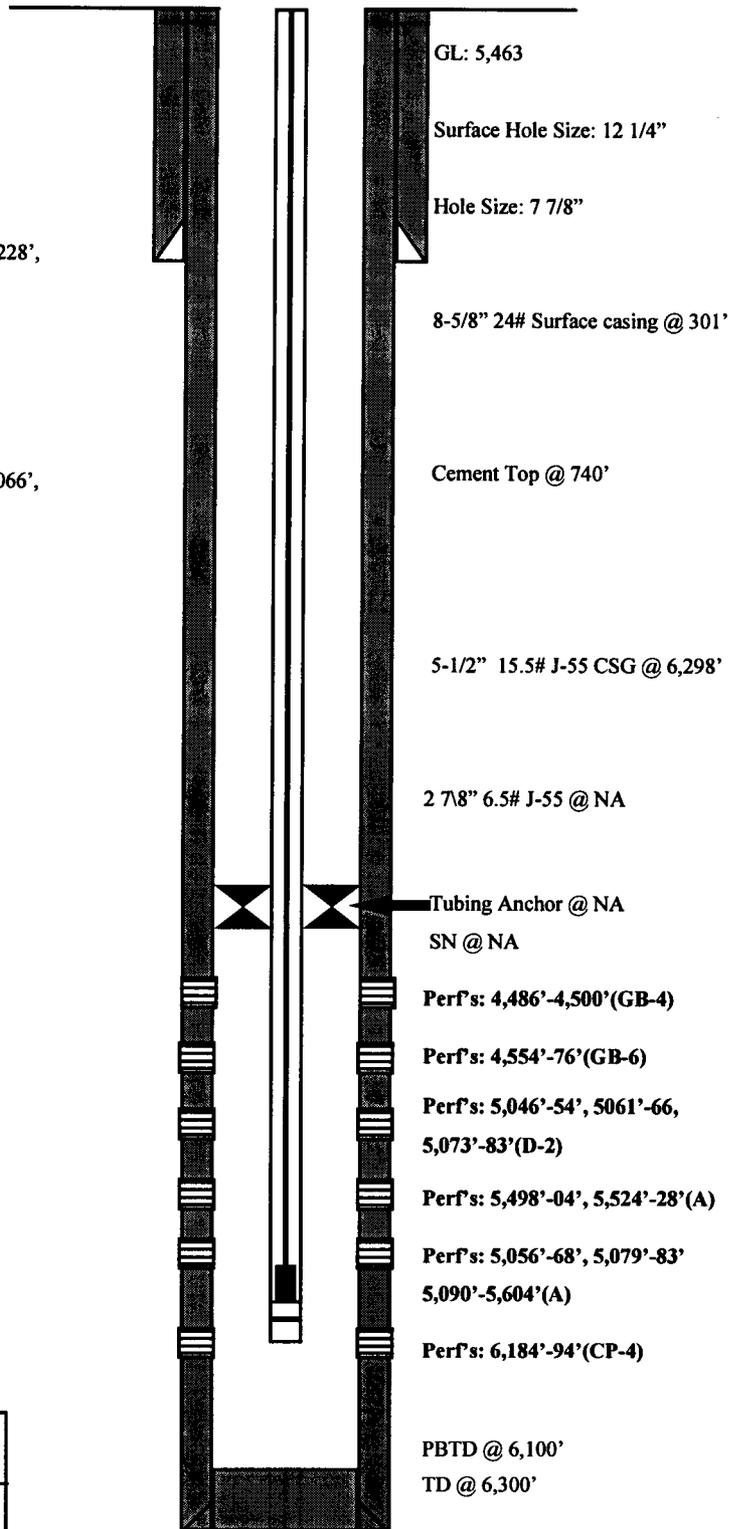
	Inland Resources Inc.
	Monument Butte State #5-36 1848 FNL 723 FWL SWNW Section 36-T8S-R16E Duchesne Co, Utah API #43-013-30642; Lease #U-22061

Monument Butte State #7-36

Wellbore Diagram

Well History:

1-26-96	Spud Well
2-14-96	Perf: 6,184'-6,194'
2-15-96	Frac CP-4 zone as follows: Totals 20,492 gals Boragel 55,120# 20/40 sd Avg TP 2,020 @ 19.9 BPM ISIP 2,273, after 5 min 2,040
2-16-96	Perf: 5,498'-5,504', 5,524'-5,228', 5,556'-5,568', 5,579'-5,583', 5,590'-5,604'
2-17-96	Frac A zone as follows: Totals 29,837 gal Boragel 112,500# 20/40 sd Avg TP 1,650 @ 36 BPM ISIP 1981, after 5 min 1,896
2-20-96	Perf: 5,046'-5,054', 5,061'-5,066', 5,073'-5,083'
2-21-96	Frac D zone as follows: Totals 22,783 gal Boragel 75,500# 16/30 sd Avg TP 1,980 @ 25 BPM ISIP 2,354, after 5 min 2,197
2-22-96	Continuing Completion



	Inland Resources Inc.
	Monument Butte State #7-36 1899 FNL 1970 FEL SWNE Section 36-T8S-R16E Duchesne Co, Utah API #43-013-31558; Lease #ML-22061

UNICHEM

A Division of BJ Services

EXHIBIT C-1

P.O. Box 217
Roosevelt, Utah 84066

Office (801) 722-5066
Fax (801) 722-5727

WATER ANALYSIS REPORT

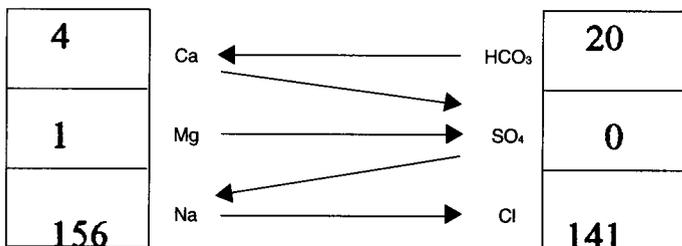
COMPANY INLAND ADDRESS _____ DATE 02-21-96

SOURCE MBF 15-25 DATE SAMPLED 02-21-96 ANALYSIS NO. _____

	Analysis	Mg/l(ppm)	*Meq/l
1. PH	<u>7.9</u>		
2. H ₂ S (Qualitative)	<u>0</u>		
3. Specific Gravity	<u>1.002</u>		
4. Dissolved Solids		<u>9,900</u>	
5. Suspended Solids			
6. Anaerobic Bacterial Count	_____ C/MI		
7. Methyl Orange Alkalinity (CaCO ₃)			
8. Bicarbonate (HCO ₃)	HCO ₃ <u>1,200</u>	÷ 61	<u>20</u> HCO ₃
9. Chlorides (Cl)	Cl <u>5,000</u>	÷ 35.5	<u>141</u> Cl
10. Sulfates (SO ₄)	SO ₄ <u>0</u>	÷ 48	<u>0</u> SO ₄
11. Calcium (Ca)	Ca <u>80</u>	÷ 20	<u>4</u> Ca
12. Magnesium (Mg)	Mg <u>10</u>	÷ 12.2	<u>1</u> Mg
13. Total Hardness (CaCO ₃)	<u>240</u>		
14. Total Iron (Fe)	<u>10</u>		
15. Barium (Qualitative)			
16. Phosphate Residuals	<u>3</u>		

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca(HCO ₃) ₂	81.04		<u>4</u>		<u>324</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17		<u>1</u>		<u>73</u>
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00		<u>15</u>		<u>1,260</u>
Na ₂ SO ₄	71.03				
NaCl	58.46		<u>141</u>		<u>8,243</u>

Saturation Values

CaCO₃

CaSO₄ · 2H₂O

MgCO₃

Distilled Water 20°C

13 Mg/l

2,090 Mg/l

103 Mg/l

REMARKS _____

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND
 LOCATION:
 SYSTEM:

02-27-96

WATER DESCRIPTION:	SOURCE WATER	MBF 15-25
P-ALK AS PPM CaCO3	195	936
M-ALK AS PPM CaCO3	250	1200
SULFATE AS PPM SO4	0	0
CHLORIDE AS PPM Cl	150	5000
HARDNESS AS PPM CaCO3	220	240
CALCIUM AS PPM CaCO3	48	80
MAGNESIUM AS PPM CaCO3	24	10
SODIUM AS PPM Na	92	3588
BARIUM AS PPM Ba	0	0
STRONTIUM AS PPM Sr	0	0
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	542	9900
TEMP (DEG-F)	100	100
SYSTEM pH	7.8	7.9

WATER COMPATIBILITY CALCULATIONS

SOURCE WATER AND MBF 15-25

CONDITIONS: TEMP.=100AND pH=7.9

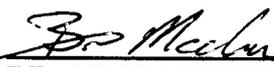
WATER ONE IS SOURCE WATER

% OF WATER # 1	STIFF DAVIS CaCO3 INDEX	lbs/1000 BBL EXCESS CaCO3	mg/l BaSO4 IN EXCESS OF SATURATION	mg/l SrO4 IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
100	.07	2	0	0	0
90	.19	5	0	0	0
80	.27	8	0	0	0
70	.33	10	0	0	0
60	.38	11	0	0	0
50	.42	13	0	0	0
40	.44	14	0	0	0
30	.47	15	0	0	0
20	.48	16	0	0	0
10	.49	17	0	0	0
0	.50	18	0	0	0

EXHIBIT D

**RE: Application for Approval of Class II Injection Well
Monument Butte Federal #15-25**

I certify that a copy of the application has been provided to all surface owners within a one-half mile radius of the proposed injection well.



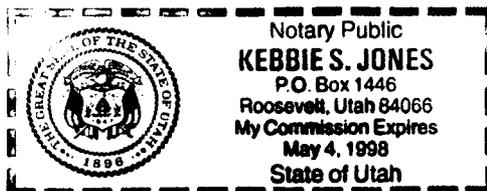
INLAND PRODUCTION COMPANY
Brad Mecham
Operations Manager

Sworn to and subscribed before me the 21 day of February, 1996.



Notary Public in and for the State of Utah

Printed Name: Kebbie S. Jones
My Commission Expires: 5/4/98



Names and addresses of owners, operators, and surface owners within a one-half mile radius of the #15-25 injection well.

Inland Production Company
475 17th Street, Suite 1500
Denver, Colorado 80202

Ensearch Exploration Company
Attn: John Darlington
4849 Greenville Ave., Suite 1200
Dallas, Texas 75206-1486

Davis Brothers
Attn: Skip Honeyman
320 S. Boston, Suite 1000
Tulsa, Oklahoma 74103-3703

Davis Resources
Attn: Skip Honeyman
320 S. Boston, Suite 1000
Tulsa, Oklahoma 74103-3703

Davis Bros., LLC
Davis Affiliates, L.P.
Davis Energy Southwest, L.P.
320 S. Boston, Suite 1000
Tulsa, Oklahoma 74103-3703

Key Production Company
Attn: Steve Bell
1700 Lincoln Street, Suite 2050
Denver, Colorado 80203

John Lomax
791 Nyes Pl.
Laguna Beach, California 92651

John D. Mohrle
3202 Laurel Oaks Ct.
Garland, Texas 75044

Own L. Richard
P O Box 8438
Denver, Colorado 80201

Gary R. Christopher, Trustee
Bank of Oklahoma, N.A.
P O Box 2300
Tulsa, Oklahoma 74192

United States of America
Bureau of Land Management
Utah State Office
324 S. State Street., Suite 301
Salt Lake City, Utah 84111-2303

State of Utah
c/o School and Institutional Trust
Lands Administration
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

--ooOoo--

IN THE MATTER OF THE	:	NOTICE OF AGENCY
APPLICATION OF INLAND	:	ACTION
PRODUCTION CO. FOR	:	
ADMINISTRATIVE APPROVAL OF	:	CAUSE NO. UIC-168
THE MONUMENT BUTTE FEDERAL	:	
11-25 AND 15-25 WELLS LOCATED	:	
IN SECTION 25, TOWNSHIP 8	:	
SOUTH, RANGE 16 EAST, S.L.M.,	:	
DUCHESNE COUNTY, UTAH, AS	:	
CLASS II INJECTION WELLS	:	

--ooOoo--

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

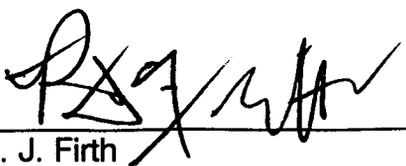
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Co. for administrative approval of the Monument Butte Federal 11-25 and 15-25 wells, located in Section 25, Township 8 South, Range 16 East, Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The interval from 4000 feet to 6200 feet (Green River Formation) will be selectively perforated for water injection. The maximum requested injection pressure will be limited to 2000 PSIG with a maximum rate of 1000 BWPD.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 20th day of March 1996.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



R. J. Firth
Associate Director, Oil & Gas

**Inland Production Company
Monument Butte Federal 11-25 and 15-25 Wells
Cause No. UIC-168**

Publication Notices were sent to the following:

Newspaper Agency Corporation
Legal Advertising
Tribune Building, Front Counter
143 South Main
Salt Lake City, Utah 84111

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Inland Production Company
P. O. Box 1446
Roosevelt, Utah 84066

U.S. Environmental Protection Agency
Region VIII
Attn. Kerrigan G. Clough
999 18th Street
Denver, Colorado 80202-2466

Lorraine Platt
Secretary
March 20, 1996



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

March 20, 1996

Newspaper Agency Corporation
Legal Advertising
Tribune Building, Front Counter
143 South Main
Salt Lake City, Utah 84111

Re: Notice of Agency Action - Cause No. UIC-168

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

A handwritten signature in cursive script that reads "Lorraine Platt".

Lorraine Platt
Secretary

Enclosure



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM**

**PERMIT
DECISION DOCUMENT**

Applicant: Inland Production Co. **Well:** Injection Wells 11-25, 15-25

Location: Monument Butte North-East, Duchesne County

Ownership Issues: The proposed wells are located in section 25, township 8 south, range 16 east, Duchesne, County, Utah. The surface and minerals within a 1/2 mile of the well are owned by the federal government, and the State of Utah. Inland has provided an affidavit stating that all interested parties have been notified of their intent to convert the wells to injection.

Well Integrity: The wells proposed for injection are the Monument Butte Federal 11-25 and 15-25. Both wells have a 8 5/8" casing set at approximately 300 feet and are cemented to surface. A 5 1/2" production casing is set at approximately 6000 feet and have either been cemented to surface or well above the proposed injection zone. The cement tops have been verified by cement bond logs. The injection interval is from 4000 feet to 6200 feet in the Green River Formation. A 2 7/8" tubing will be set in a packer at approximately 50 feet above the uppermost perforation in each well. This construction should adequately protect all USDW's. There are 9 producing wells in the 1/2 mile area of review. All wells in the AOR have sufficient cement behind the longstring and have adequate surface casing to prevent any migration of fluid up the hole. A casing test should be performed at the time of conversion and a casing/tubing pressure test should be performed prior to injection. A maximum pressure of 2000 psig was requested, and is based on fracture data from the field.

Ground Water Protection: The base of moderately saline water is at a depth of approximately 300 feet according to Tech. Pub. no. 92. However due to lack of recharge and the discontinuous nature of the sands, there may be no aquifers in the area. Any shallow fresh water zones that are present will be adequately protected by the proposed construction of the injection well and the existing constructions of surrounding wells. No corrective action is needed.

Oil/Gas & Other Mineral Resources Protection: Testimony and information regarding the formation of the Monument Butte North-East waterflood project was heard before the Board. It was determined that injection into these wells will increase ultimate recovery and will not adversely effect any production outside the unit area.

Bonding: All the wells in the section are operated by Inland and are covered by a federal bond.

Inland Production
Monument Butte North East
page 2

Actions Taken and Further Approvals Needed: A public notice for the waterflood project and the injection well was published in both the Salt Lake Tribune and the Uinta Basin Standard. Approval should be granted after the fifteen day notice period has expired. A casing pressure test and a casing/tubing pressure test shall be run upon completion of the well.

DJJ
Reviewers

4-15-96
Date



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

April 16, 1996

Inland Production Company
P. O. Box 1446
Roosevelt, Utah 84066

Re: Federal 11-25 and 15-25 Wells, Section 25, Township 8 South, Range 16 East,
Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced wells to Class II injection wells. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.

If you have any questions regarding this approval or the necessary requirements, please contact Dan Jarvis at this office.

Sincerely,

R.J. Firth
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-168

Operator: Inland Production Company
Wells: Monument Federal 11-25 and Monument Federal 15-25
Location: Section 25, Township 8 South, Range 16 East,
Duchesne County
API No.: 43-013-31553 and 43-013-31559
Well Type: Enhanced Recovery (waterflood)

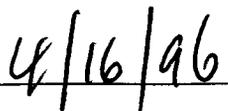
Stipulations of Permit Approval

1. Approval for conversion to injection well issued on April 16, 1996.
2. Maximum Allowable Injection Pressure: 2000 psig.
3. Maximum Allowable Injection Rate: 1000 bwpd.
4. Injection Interval: 4000 feet to 6200 feet (Green River Formation)

Approved by:



R.J. Firth
Associate Director, Oil and Gas



Date



STATE OF UTAH
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

INJECTION WELL - PRESSURE TEST

Test Date: <u>5/24/96</u>	Well Owner/Operator: <u>INLAND PRODUCTION Co</u>
Disposal Well: _____	Enhanced Recovery Well: <u>WIW</u> Other: _____
API No.: 43- <u>013-31559</u>	Well Name/Number: <u>MONUMENT BUTTE FED # 15-25</u>
Section: <u>25</u>	Township: <u>8S</u> Range: <u>16E</u>

Initial Conditions:

Tubing - Rate: _____ Pressure: 460 psi
Casing/Tubing Annulus - Pressure: 975 psi

Conditions During Test:

<u>Time (Minutes)</u>	<u>Annulus Pressure</u>	<u>Tubing Pressure</u>
0	<u>975</u>	<u>460</u>
5	<u>975</u>	<u>460</u>
10	<u>975</u>	<u>460</u>
15	<u>975</u>	<u>460</u>
20	<u>975</u>	<u>460</u>
25	<u>975</u>	<u>460</u>
30	<u>975</u>	<u>460</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 460 psi
Casing/Tubing Annulus Pressure: 975 psi

REMARKS:

Test @ 1:45 PM - RECORDED TEST ON BARTON CHART -
WAS GOOD!

John L. Kelly
Operator Representative

James L. Johnson
DOG M Witness

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-67170

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Monument Butte

8. Well Name and No.

Mon. Butte Federal #15-25

9. API Well No.

43-013-31559

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801)722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SW/SW 583' FSL & 1799' FEL
Sec. 25, T8S, R16E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

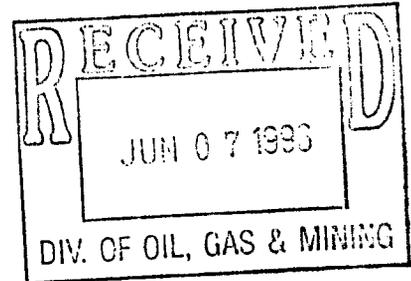
TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other On Injection
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**The Monument Butte Federal #15-25 was put on injection
5/24/96**



14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron
(This space for Federal or State office use)

Title Regulatory Compliance Specialist Date 6/4/96

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



RESOURCES INC.

June 12, 1996

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

ATTENTION: Wayne Bankert

Re: Monument Butte Federal #13-25
SW/SW Sec. 25, T8S, R16E

Monument Butte Federal #15-25
SW/SE Sec. 25, T8S, R16E

Monument Butte Federal #1A-35
NE/NE Sec. 35, T8S, R16E

Boundary Federal #11-21
NE/SW Sec. 21, T8S, R17E

Dear Wayne,

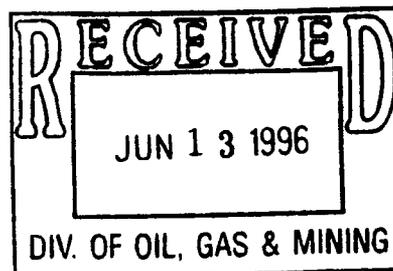
Enclosed are the original and two copies (each) of the Casing and Integrity Test results and a copy of the charts, on the above referenced wells. Copies will also be submitted to the State of Utah

If additional information is needed, please contact Cheryl at (801)722-5103, in the Roosevelt office.

Sincerely,

Cori Brown
Secretary

cc: Attn: Frank Matthews
State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801



/cb
Enclosures

STATE OF UTAH
 Division of Oil, Gas and Mining
 355 West North Temple
 3 Triad Center, Suite 350
 Salt Lake City, Utah 84180-1203

INJECTION WELL - PRESSURE TEST

Test Date: <u>5/24/96</u>	Well Owner/Operator: <u>INLAND PRODUCTION Co</u>	
Disposal Well: _____	Enhanced Recovery Well: <u>WIW</u>	Other: _____
API No.: <u>43-013</u>	Well Name/Number: <u>MONUMENT BUTTE FED # 15-25</u>	
Section: <u>25</u>	Township: <u>8S</u>	Range: <u>16E</u>

Initial Conditions:

Tubing - Rate: _____ Pressure: 460 psi
 Casing/Tubing Annulus - Pressure: 975 psi

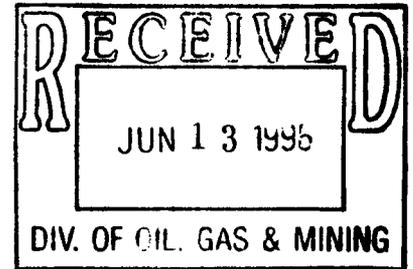
Conditions During Test:

<u>Time (Minutes)</u>	<u>Annulus Pressure</u>	<u>Tubing Pressure</u>
0	<u>975</u>	<u>460</u>
5	<u>975</u>	<u>460</u>
10	<u>975</u>	<u>460</u>
15	<u>975</u>	<u>460</u>
20	<u>975</u>	<u>460</u>
25	<u>975</u>	<u>460</u>
30	<u>975</u>	<u>460</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 460 psi
 Casing/Tubing Annulus Pressure: 975 psi

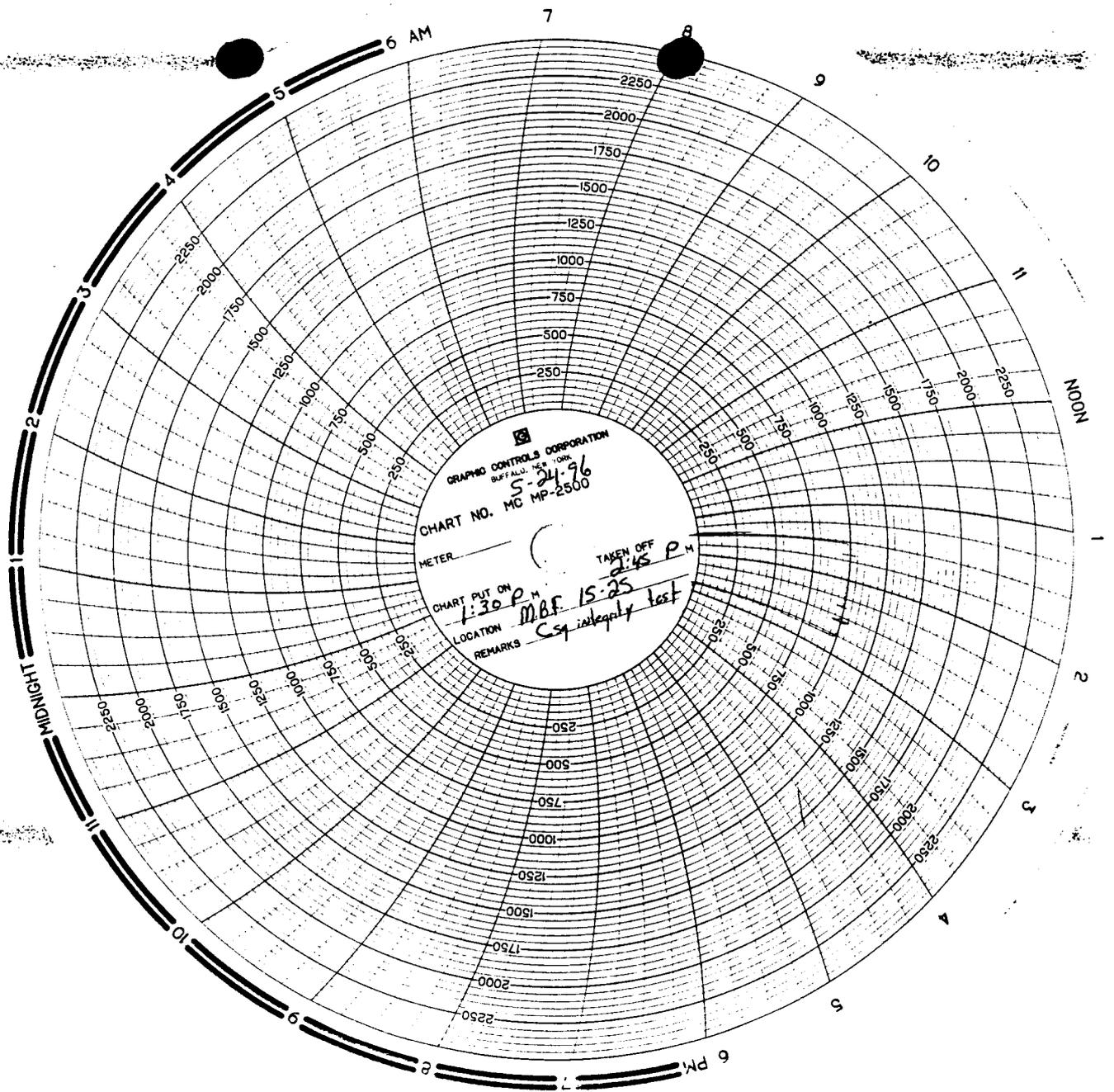


REMARKS:

Test @ 1:45 PM - RECORDED TEST ON BORTON CHART -
WAS GOOD!

[Signature]
 Operator Representative

[Signature]
 DOGM Witness



RECEIVED
 JUN 13 1996
 DIV. OF OIL, GAS & MINING

INLAND PRODUCTION COMPANY

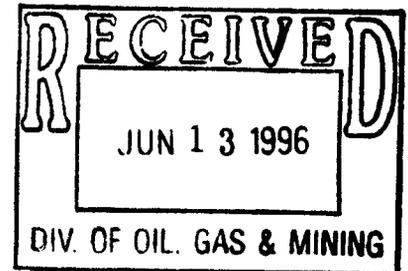
**MONUMENT BUTTE FEDERAL #15-25
SW/SE SEC. 25, T8S, R16E
DUCHESNE COUNTY, UTAH**

CASING & INTEGRITY TEST

0 MIN	975 PSIG
10 MIN	975 PSIG
20 MIN	975 PSIG
30 MIN	975 PSIG
40 MIN	975 PSIG
50 MIN	975 PSIG
50 MIN	975 PSIG
60 MIN	975 PSIG
70 MIN	975 PSIG
80 MIN	975 PSIG
90 MIN	975 PSIG

TUBING PRESSURE 460 PSI

TEST CONDUCTED BY JODY LIDDELL/INLAND PRODUCTION COMPANY



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-67170
2. Name of Operator Inland Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1446 Roosevelt, Utah 84066 (801)722-5103	7. If Unit or CA, Agreement Designation Monument Butte
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/SW 583' FSL & 1799' FEL Sec. 25, T8S, R16E	8. Well Name and No. Mon. Butte Federal #15-25
	9. API Well No. 43-013-31559
	10. Field and Pool, or Exploratory Area Monument Butte
	11. County or Parish, State Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

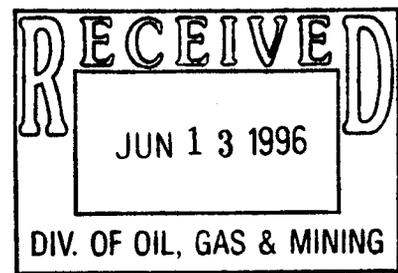
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Conversion</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completions on a well Completion or Recompletion Report and Log.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests approval to convert the Monument Butte Federal #15-25 from a producing well to an injection well.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct
Signed Cheryl Cameron Title Regulatory Compliance Specialist Date 5/1/96

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-67170
2. Name of Operator Inland Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866	7. If unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/SE Sec. 25, T8S, R16E	8. Well Name and No. Mon Butte Fed 15-25
	9. API Well No. 43-013-31559
	10. Field and Pool, or Exploratory Area Monument Butte
	11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Inland Production Company requests authorization to convert the Monument Butte Federal 15-25 from a producing well to a Class II injection well.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 12-23-96
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Compliance Specialist Date 12/16/96
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. U-67170	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection		7. UNIT AGREEMENT NAME NA	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME MONUMENT BUTTE FEDERAL 15-25-8-16	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		9. WELL NO. MONUMENT BUTTE FEDERAL 15-25-8-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/SE Section 25, T08S R16E 583 FSL 1799 FEL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SE Section 25, T08S R16E	
14. API NUMBER 43-013-31559	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5324 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/> Recompletion	
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject injection well was recompleted in the Green River formation. Two new Green River intervals were perforated, the GB-4 sds 4477'- 4490' w/ 4 jspf and the GB-6 sds 4430 - 4438' with 4 jspf for a total of 84 shots.

On 5-24-01 Mr. Dennis Ingram w/DOGM was contacted of the intent to conduct a MIT on the casing. On 5-25-01 the casing was pressured to 1105 psi and charted for 30 minutes w/10# psi gain in pressure. No governmental agencies was able to witness the test. The well is shut in and waiting on permission to inject.

18 I hereby certify that the foregoing is true and correct

SIGNED Kristha Russell TITLE Production Clerk DATE 5/30/01
Kristha Russell

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

**Approved by the
Utah Division of
Oil, Gas and Mining**

* See Instructions On Reverse Side
 Date: 05-31-01
 By: [Signature]

5-31-01
CHD

DIRECTOR
OIL, GAS AND MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 5/25/01 Time 10:00 @ am pm

Test Conducted by: BRET HENRIE

Others Present: _____

Well: <u>MONUMENT BUTTE 15-25-8-16</u>	Field: <u>MONUMENT BUTTE</u>
Well Location: <u>SW 1/4 SEC. 25-T8S-R16E</u>	API No: <u>43-013-31559</u>

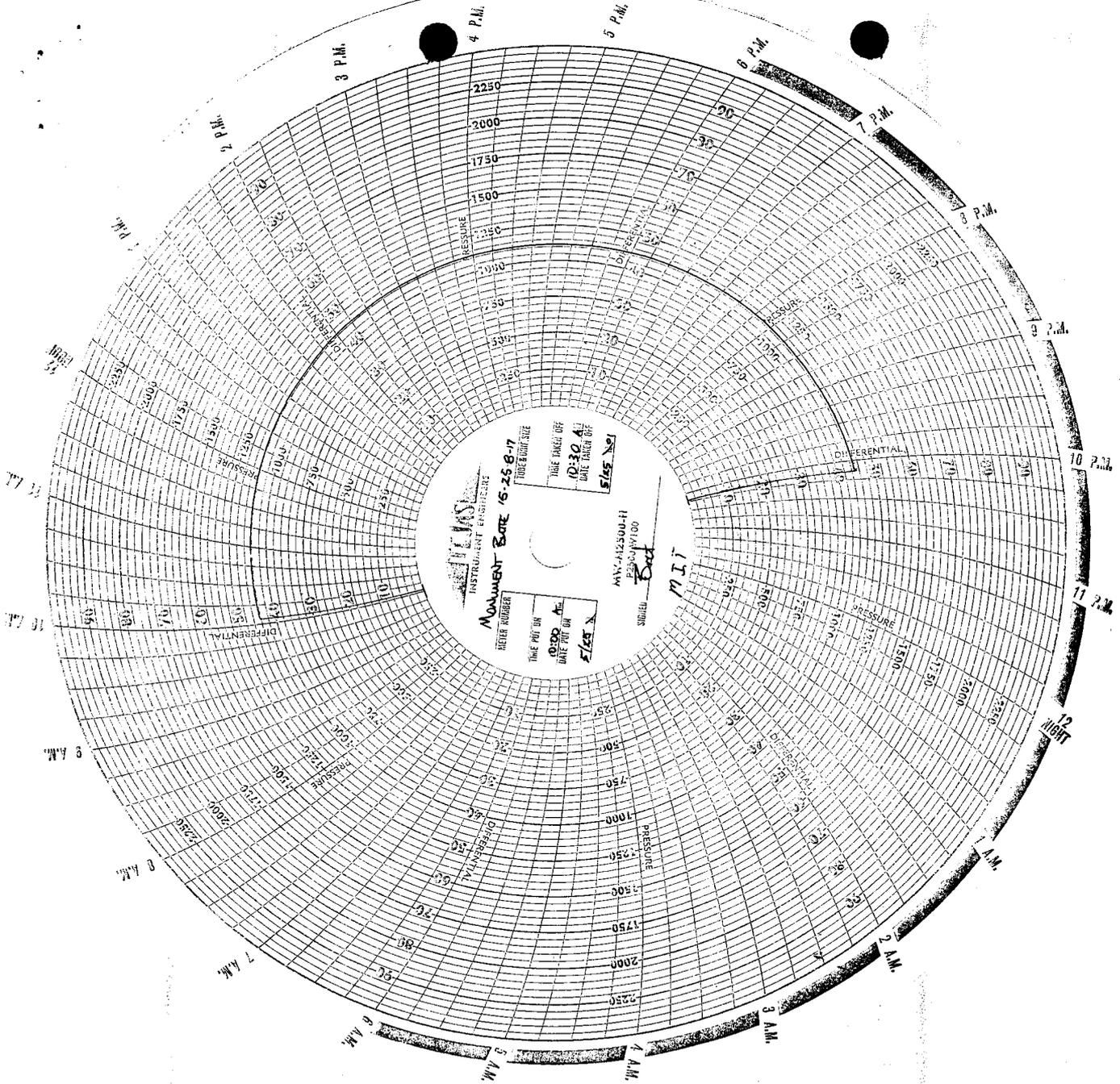
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1105</u>	psig
5	<u>1105</u>	psig
10	<u>1110</u>	psig
15	<u>1110</u>	psig
20	<u>1115</u>	psig
25	<u>1115</u>	psig
30 min	<u>1115</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 400 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Bret Henrie



3 P.M.

4 P.M.

5 P.M.

6 P.M.

7 P.M.

8 P.M.

9 P.M.

10 P.M.

11 P.M.

12 NIGHT

1 A.M.

2 A.M.

3 A.M.

4 A.M.

5 A.M.

6 A.M.

7 A.M.

8 A.M.

9 A.M.

10 A.M.

11 A.M.

12 M.

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12 NIGHT

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9 A.M.

10 A.M.

11 A.M.

12 M.



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company
 Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
 Phone: (303) 893-0102
 Comments:

Name: Brian Harris
 Signature: *Brian Harris*
 Title: Engineering Tech.
 Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company
 Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
 Phone: _____
 Comments:

Name: Brian Harris
 Signature: *Brian Harris*
 Title: Engineering Tech.
 Date: 9/15/2004

(This space for State use only)

Transfer approved by: *[Signature]*
 Title: *Field Services Manager*

Approval Date: 9-20-04

Comments: Note: Indian Country wells will require EPA approval.

(9/2000)

RECEIVED
 SEP 20 2004
 DIV. OF OIL, GAS & MINING

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

NEWFIELD PRODUCTION COMPANY
 RT. 3 BOX 3630
 MYTON, UT 84052

ENTITY ACTION FORM
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 6

OPERATOR ACCT NO: N2695

ACTIN CODE	CRRNT ENTITY	NEW ENTITY	API NUMBER	WELL	QQ	SEC	TWN	RNG	REASON	EFFECTIVE
D	14648	15150	4301332359	FEDERAL 9-24-8-16	NENSE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	99998	15150	4301331633	MONUMENT BUTTE FED NE 11-24	NESW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	12293	15150	4301331990	MBFNE 11-24-8-16	NESW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	14611	15150	4301332366	FEDERAL 10-24-8-16	NWSE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	12244	15150	4301331923	MBFNE 12-24	NWSW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11907	15150	4301331629	MONUMENT BUTTE FED NE 16-24	SESE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11930	15150	4301331630	MONUMENT BUTTE FED 14-24	SESW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11912	15150	4301331628	MON BUTTE FED NE 15-24	SWSE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11984	15150	4301331653	MON BUTTE FED NE 13-24	SWSW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11884	15150	4301331608	MON BUTTE FED 1-25(I)	NENE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11881	15150	4301331601	MONUMENT BUTTE FED 8-25	SENE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11887	15150	4301331604	MONUMENT BUTTE FED 2-25	NWNE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11873	15150	4301331561	MON BUTTE FED 7-25	SWNE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11882	15150	4301331596	MONUMENT BUTTE FED 6-25	SENE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11922	15150	4301331605	MON BUTTE FED 3-25	NENW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11897	15150	4301331600	MON BUTTE FED 9-25	NESE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11874	15150	4301331562	MONUMENT BUTTE FED 10-25	NWSE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11899	15150	4301331597	MONUMENT BUTTE FED 16-25	SESE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11847	15150	4301331559	MON BUTTE FED 15-25	SWSE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11840	15150	4301331554	MONUMENT BUTTE FED 12-25	NWSW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11841	15150	4301331553	MON BUTTE FED 11-25	NESW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11805	15150	4301331531	MONUMENT BUTTE FED 14-25	SESW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11786	15150	4301331513	MON BUTTE FED 13-25	SWSW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11900	15150	4301331502	MON BUTTE FED 15-26	SWSE	26	8S	16E	Monument Butte North East EOR	1/1/2006
D	11814	15150	4301331517	MONUMENT BUTTE FED 16-26	SESE	26	8S	16E	Monument Butte North East EOR	1/1/2006

*new entity assigned 1/31/06
 ER, DOGM*

RECEIVED
JAN 25 2006

KIM KETTLE
 PRODUCTION CLERK 1/25/2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU67170

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
MON BUTTE NE

1. TYPE OF WELL: OIL WELL GAS WELL OTHER Injection well

8. WELL NAME and NUMBER:
MON BUTTE FED 15-25

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301331559

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 0583 FSL 1799 FEL

COUNTY: Duchesne

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SW/SE, 25, T8S, R16E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION SubDate

TYPE OF SUBMISSION	TYPE OF ACTION	TYPE OF ACTION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/18/2006	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - 5 Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 5/18/06 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5-year MIT on the above listed well. Permission was given at that time to perform the test on 5/18/06. On 5/18/06 the csg was pressured up to 1170 psig and charted for 30 minutes with 0 psi pressure loss. The well was injecting during the test. The tbg pressure was 1940 psig during the test. There was a State representative available to witness the test. (Dennis Ingram) API# 43-013-31559.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 05-24-06
By: *[Signature]*

6/2/06
CFO

NAME (PLEASE PRINT) Callie Duncan

TITLE Production Clerk

SIGNATURE *Callie Duncan*

DATE 05/22/2006

(This space for State use only)

RECEIVED
MAY 23 2006
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: ~~Matthew Bertoch~~ Dennis Ingram Date 5/18/06 Time 1:00 am (pm)

Test Conducted by: Matthew Bertoch

Others Present: _____

Well: MBF 15-25-8-16	Field: UTU 67170
Well Location: SW/SE Sec 25, T8S, R16E	API No: 43-013- 31559 31559

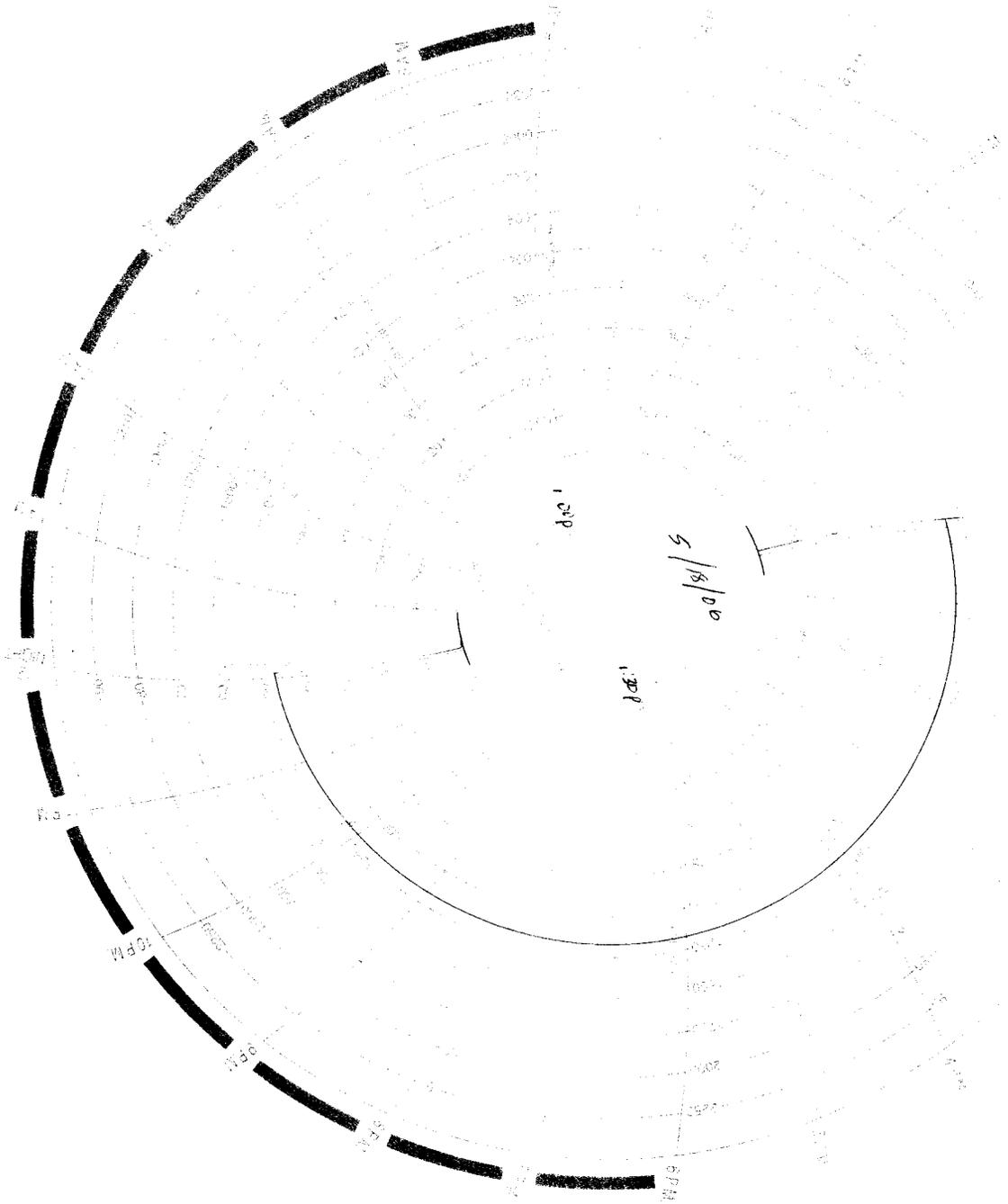
<u>Time</u>	<u>Casing Pressure</u>
0 min	<u>1170</u> psig
5	<u>1170</u> psig
10	<u>1170</u> psig
15	<u>1170</u> psig
20	<u>1170</u> psig
25	<u>1170</u> psig
30 min	<u>1170</u> psig
35	_____ psig
40	_____ psig
45	_____ psig
50	_____ psig
55	_____ psig
60 min	_____ psig

Tubing pressure: 1940 psig

Result: Pass Fail

Signature of Witness: Dennis Ingram

Signature of Person Conducting Test: Matthew Bertoch



in RBAMS

INJECTION WELL - PRESSURE TEST

Well Name: <u>MBF # 1525-8-16</u>	API Number: <u>43-013-31559</u>
Qtr/Qtr: <u>SW/SE</u> Section: <u>25</u>	Township: <u>8S</u> Range: <u>16E</u>
Company Name: <u>NEWFIELD</u>	
Lease: State <u>Utah</u> Fee _____	Federal <u>1174-67179</u> Indian _____
Inspector: <u>Dennis Ingram</u>	Date: <u>5-18-06</u>

Initial Conditions:

Tubing - Rate: 1940 PSE @ 8.8 BPD Pressure: 1940 psi

Casing/Tubing Annulus - Pressure: 1170 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1170</u>	<u>1940</u>
5	<u>1170</u>	<u>1940</u>
10	<u>1170</u>	<u>1940</u>
15	<u>1170</u>	<u>1940</u>
20	<u>1170</u>	<u>1940</u>
25	<u>1170</u>	<u>1940</u>
30	<u>1170</u>	<u>1940</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 1940 psi

Casing/Tubing Annulus Pressure: 1170 psi

COMMENTS: Tested for 5 year Rule. Record on Chart
1:00 PM

[Signature]
Operator Representative

NEWFIELD



April 7, 2011

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: 5 Year MIT
Well: Monument Butte Federal 15-25-8-16
API # 43-013-31559

85 16E 25

Dear Mr. Brad Hill:

A 5-year MIT was conducted on the subject well. Attached are the sundry, tabular sheet and a copy of the chart. If you have any questions please give me a call at 435-646-4874.

Sincerely,

Lucy Chavez-Naupoto
Administrative Assistant

RECEIVED

APR 11 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-67170

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
MON BUTTE FED 15-25

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301331559

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 583 FSL 1799 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSE, 25, T8S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>04/06/2011</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 04/04/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 04/06/2011 the casing was pressured up to 1190 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1835 psig during the test. There was a State representative available to witness the test - Dennis Ingram.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Water Services Technician

SIGNATURE 

DATE 04/07/2011

(This space for State use only)

RECEIVED

APR 11 2011

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: DENNIS INGRAM Date 4/6/11 Time 1130 am pm

Test Conducted by: Sarah Sims

Others Present: JARED ROBINSON

Well: MONUMENT BUTTE 15-25-8-16	Field: MONUMENT BUTTE
Well Location: 15-25-8-16	API No: 43-013-31559
SW/SE SEC 25-T8S-R16E	

Time	Casing Pressure	
0 min	<u>1190</u>	psig
5	<u>1190</u>	psig
10	<u>1190</u>	psig
15	<u>1190</u>	psig
20	<u>1190</u>	psig
25	<u>1190</u>	psig
30 min	<u>1190</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 18.35 psig

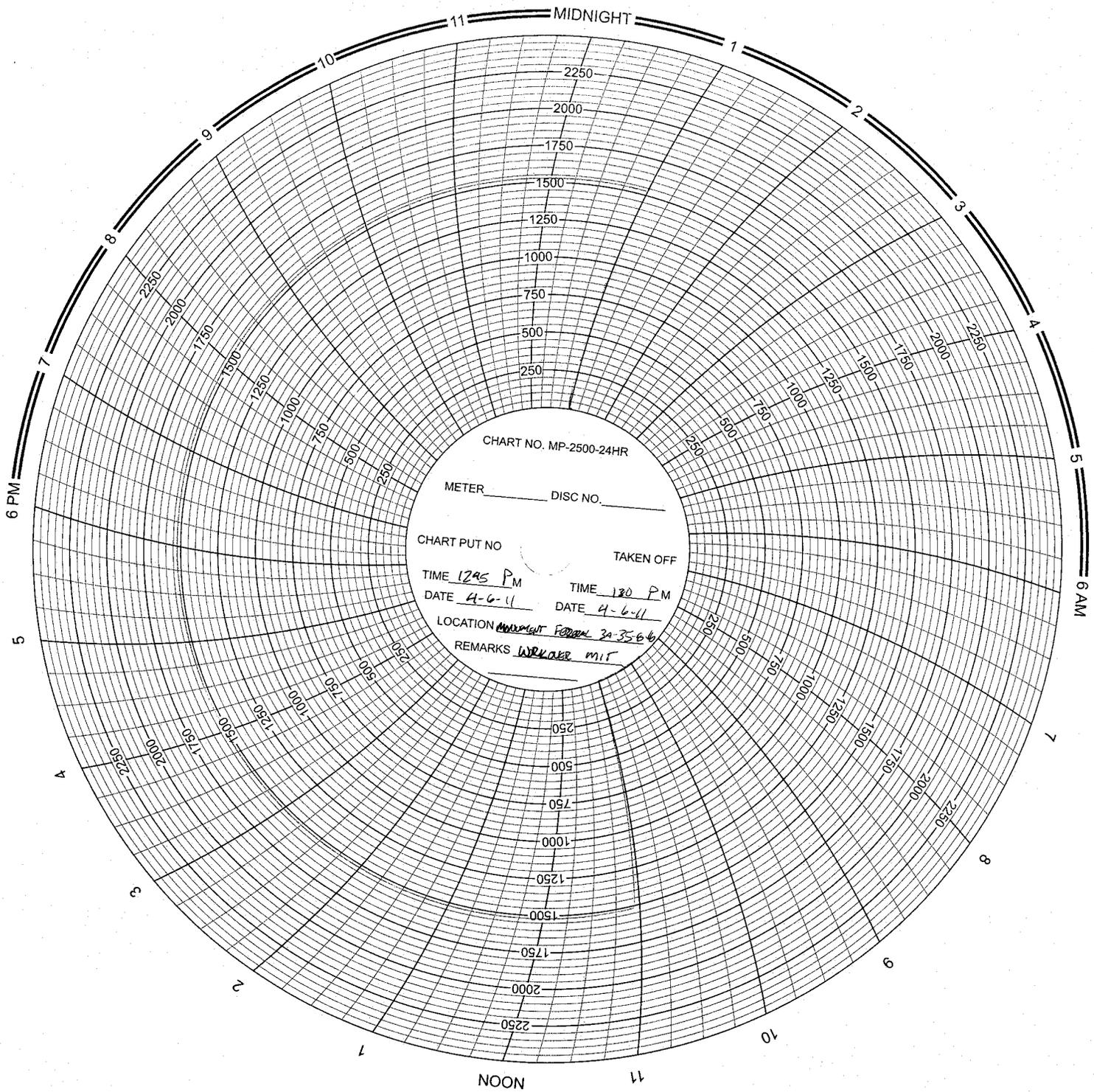
Result: Pass Fail

RECEIVED

APR 11 2011

Signature of Witness: Dennis Ingram DIV. OF OIL, GAS & MINING

Signature of Person Conducting Test: Sarah Sims



RECEIVED

APR 11 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67170
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: MON BUTTE FED 15-25
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 4301331559000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0583 FSL 1799 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 25 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/3/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text" value="5 YR MIT"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 02/29/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 03/03/2016 the casing was pressured up to 1160 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1906 psig during the test. There was a State representative available to witness the test - Amy Doebele.</p>		<p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>March 08, 2016</p>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 3/7/2016

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Amy Doebke Date 3/3/16 Time 12:29 am/pm
Test Conducted by: Michael Jensen
Others Present: Jeremy Price

Well: Monument Butte Federal 15-25-8-16 Field: Monument Butte
Well Location: SW/SE Sec. 25, T8S, R16E API No: 43-013-31559

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1160</u>	psig
5	<u>1160</u>	psig
10	<u>1160</u>	psig
15	<u>1160</u>	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1906 psig

Result: Pass Fail

Signature of Witness: Amy Doebke
Signature of Person Conducting Test: Michael Jensen

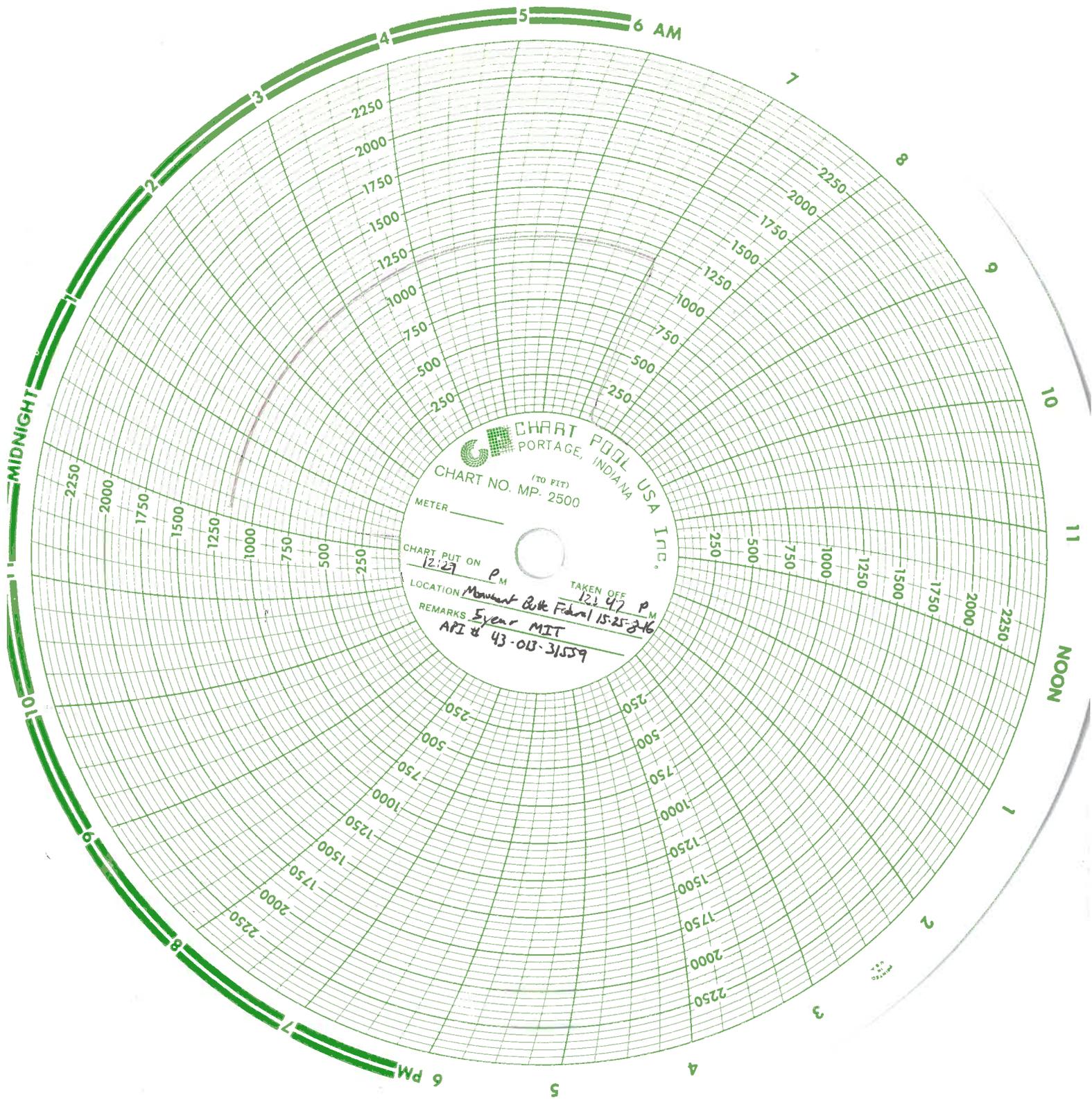


CHART PORTAGE POOL USA INC.
PORTAGE, INDIANA
CHART NO. (TO PET) MP. 2500
METER _____
CHART PUT ON 12:27 P.M.
LOCATION Monument Butte Federal 15-25-316
REMARKS Evenr MIT
API # 43-013-31559
TAKEN OFF 12:47 P.M.

Monument Butte Fed. #15-25-8-16

Spud Date: 11 10 95
 Put on Production: 12 21 2001
 Put on Injection: 5 25 96
 GL: 5134' KB: 5124'

Initial Production: BOPD,
 MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5 8"
 GRADE:
 WEIGHT:
 LENGTH:
 DEPTH LANDED: 333' KB
 HOLE SIZE: 12-1 4"
 CEMENT DATA:

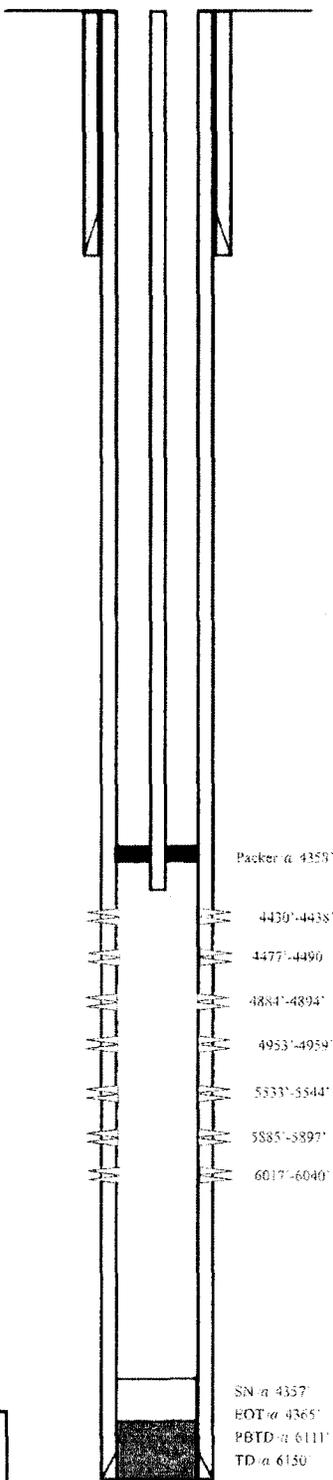
PRODUCTION CASING

CSG SIZE: 5-1 2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 6185'
 DEPTH LANDED: 6194' KB
 HOLE SIZE: 7-7 5"
 CEMENT DATA: 125 sxs Hyfill & 300 sxs Thixotropic
 CEMENT TOP AT: ? per CBL

TUBING

SIZE GRADE WT.: 2-7 8" J-55 16.5#
 NO. OF JOINTS: 138 jts (4343.86')
 SEATING NIPPLE: 2-7 8" (L10')
 SN LANDED AT: 4358.86' KB
 XO 0.35: 4357.96'
 ASI PACKER AT: 4358.31' KB
 TOTAL STRING LENGTH: EOT @ 4364.89' KB

Injection Wellbore
 Diagram



FRAC JOB

12 08 95 6017'-6040' **Frac CP 4 sand as follows:**
 76,600# 20-40 sand in 595 bbls Boragel frac fluid. Treated @ avg press of 2400 psi w avg rate of 30 BPM. ISIP 2095 psi. Calc flush: 6017 gal. Actual flush: 5991 gal.

12 11 95 5885'-5897' **Frac CP 2 sand as follows:**
 43,500# 20-40 sand in 422 bbls Boragel frac fluid. Treated @ avg press of 2400 psi w avg rate of 21 BPM. ISIP 2455 psi. Calc flush: 5885 gal. Actual flush: 5793 gal.

12 13 95 5533'-5544' **Frac A sands as follows:**
 42,000# 20-40 sand in 402 bbls Boragel frac fluid. Treated @ avg press of 2120 psi w avg rate of 21 BPM. ISIP 2370 psi. Calc flush: 5533 gal. Actual flush: 5456 gal.

12 16 95 4884'-4959' **Frac B1,2 sands as follows:**
 68,400# 20-40 sand in 559 bbls Boragel frac fluid. Treated @ avg press of 1930 psi w avg rate of 33 BPM. ISIP 2186 psi. Calc flush: 4884 gal. Actual flush: 7 gal.

5 25 96
 5 25 01
 5 22 06
 05/21/08

Convert to injection.
Add GB4 & GB6 perforations.
5 Year MIT completed and submitted.
Zone Stimulation. Tubing detail updated.

PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
12 07 95	6017'-6040'	4 JSPF	32 holes
12 11 95	5885'-5897'	4 JSPF	48 holes
12 12 95	5533'-5544'	4 JSPF	40 holes
12 14 95	4933'-4959'	4 JSPF	24 holes
12 14 95	4884'-4894'	4 JSPF	40 holes
5 23 01	4477'-4490'	4 JSPF	52 holes
5 25 01	4430'-4438'	4 JSPF	32 holes

NEWFIELD

Monument Butte Fed. #15-25-8-16
 583' FSI & 1799' FEL
 SWSE Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31559; Lease #U-67170