

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS X WATER SANDS LOCATION INSPECTED SUB. REPORT/abd

DATE FILED 9-1-95
 LAND: FEE & PATENTED FED STATE LEASE NO PUBLIC LEASE NO U-67170 INDIAN

DRILLING APPROVED: 10-12-95
 SPUDDED IN: 10-29-95
 COMPLETED: 12-2-95 FLOW PUT TO PRODUCING: 12-3-95
 INITIAL PRODUCTION: 176 BOPD, 131 MCF, 3 BWPD
 GRAVITY A.P.I.

GOR: 744
 PRODUCING ZONES: 4098-5423 (GRRV)
 TOTAL DEPTH: 4150'
 WELL ELEVATION: 5378 GR
 DATE ABANDONED

FIELD: MONUMENT FIELD (105)
 UNIT: NA
 COUNTY: DUCHESNE

WELL NO. MONUMENT BUTTE FEDERAL 11-25 API NO. 43-013-31553
 LOCATION 2074 FSL FT. FROM (N) (S) LINE. 2092 FWL FT. FROM (E) (W) LINE. NE/SW 1/4 - 1/4 SEC 25

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
8 S	16 E	25	INLAND PRODUCTION CO.				

GEOLOGIC TOPS:

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
Garden Gulch	Dakota	Park City	McCracken
Point 3	Burro Canyon	Rico (Goodridge)	Aneth
x Marker	Cedar Mountain	Supai	Simonson Dolomite
y Marker	Buckhorn	Wolfcamp	Sevy Dolomite
Oil Gas Creek	JURASSIC	CARBON I FEROUS	North Point
W. Super Carbonate	Morrison	Pennsylvanian	SILURIAN
W. Limestone	Salt Wash	Oquirrh	Laketown Dolomite
W. Castle Peak	San Rafael Gr.	Weber	ORDOVICIAN
Flagsiaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE - CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK DRILL DEEPEN PLUG BACK

B. TYPE OF WELL OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR Loman Exploration Company Inland Production Co.

3. ADDRESS OF OPERATOR
P.O. Box 1446 Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface NE/SW

At proposed prod. zone 2092' FWL & 2074' FSL
631 632

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
13 miles northeast of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)
2074'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1422'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5378' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	240 sx Class C + 2% CaCl
7 7/8	5 1/2	15.5#	ID	530 sx Hilift followed by
				450 sx Class G w/ 2% CaCl

5. LEASE DESIGNATION AND SERIAL NO.
U-67170

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Monument Butte Federal

9. WELL NO.
#11-25

10. FIELD AND POOL, OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T8S, R16E

12. COUNTY OR PARISH | 13. STATE
Duchesne | UT

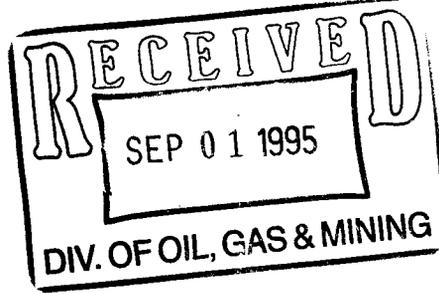
16. NO. OF ACRES IN LEASE
960

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
4th Quarter 1995



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brad Mechem Brad Mechem TITLE Operations Manager DATE 8/24/95

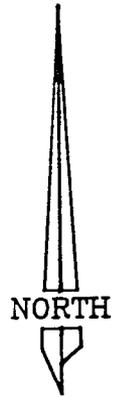
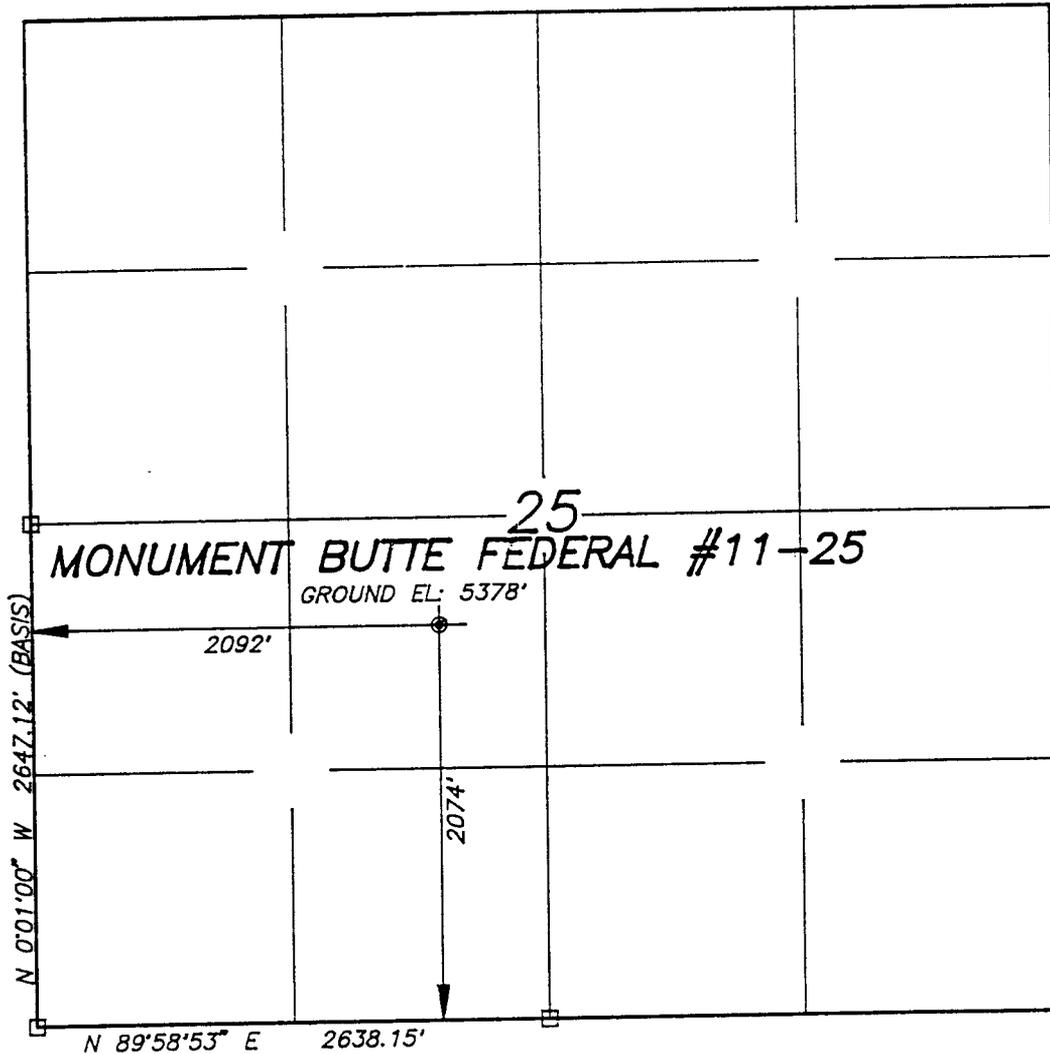
(This space for Federal or State office use)
PERMIT NO. 43-013-31553

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 10/12/95
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

LOMAX EXPLORATION CO.
WELL LOCATION PLAT
MONUMENT BUTTE FEDERAL #11-25

LOCATED IN THE NE1/4 OF THE SW1/4
 SECTION 25, T8S, R16E, S.L.B.&M.

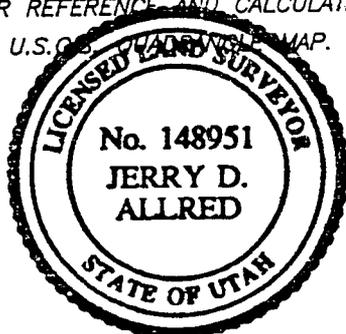


SCALE: 1" = 1000'

LEGEND AND NOTES

- ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

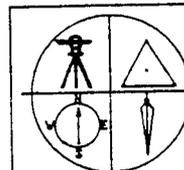
THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. QUADANGLE MAP.



SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
 JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
 CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS

121 NORTH CENTER STREET
 P.O. BOX 975
 DUCHESNE, UTAH 84021
 (801)-738-5352

24 JUNE 1995

84-121-016

**LOMAX EXPLORATION COMPANY
MONUMENT BUTTE FEDERAL #11-25
NE/SW SECTION 25, T8S, R16E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 3030'
Green River	3030'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 4000' - 6200' - Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Series 900 Hydril Bag type BOP and a 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOPS's will be checked daily.

(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the Green River Formation @ approximately 3030', and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Compensated Neutron-Formation Density Log. Logs will run from TD to 3500'. The cement log will be run from PBTB to cement top. The use of mud loggers to be determined at a later date.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that the drilling operations will commence in the 4th Quarter, 1995 and take approximately nine days to drill.

LOMAX EXPLORATION COMPANY
MONUMENT BUTTE FEDERAL #11-25
NE/SW SECTION 25, T8S, R16E
DUCHESNE COUNTY, UTAH

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Lomax Exploration Company well location site Monument Butte Federal #11-25 located in the NW 1/4 SW 1/4 Section 25, T8S, R16E, S.L.B. & M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 1.9 miles to its junction with Utah State Highway 216; proceed southerly along State Highway 216 - 4.4 miles to its junction with an existing dirt road to the southwest; proceed southwesterly along this road 2.8 miles to its junction with an existing dirt road to the south; proceed southeasterly along this road .8 miles to its junction with an existing dirt road to the East; proceed easterly 1.4 miles to its intersection with the beginning of the proposed access road to be discussed in item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the BLM or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the SW 1/4 SW 1/4 Section 25, T8S, R16E, S.L.B. & M., and proceeds in a north/easterly direction approximately 1550' miles \pm to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

There are two (2) producing, two (2) injection, Lomax Exploration wells, two (2) unknown P&A wells within a one (1) mile radius. See Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be built to BLM specification.

All permanent (on site for six (6) months or longer) structures constructed or installed (including pumping units) will be painted Desert Tan. All facilities will be painted within six months of installation.

5. LOCATION AND TYPE OF WATER SUPPLY

At the present time, it is anticipated that the water for this well will be transported through a temporary surface pipeline from our pre-approved Lomax Exploration Company fresh water supply line located at the Monument Butte Federal #5-35 (SW/NW Sec. 35, T8S, R16E) location as indicated on Topographic Map - Exhibit "C".

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

See Location Layout Sheet - Exhibit "E".

A reserve pit will be constructed and lined with a plastic nylon reinforced line so as not to leak, break, or allow discharge. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The line will overlap the pit wall and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed on in the pit.

After first production, produced water will be confined to a pit or storage tank for a period not to exceed one hundred twenty (120) days. During the one hundred twenty (120) day period, in accordance with the onshore order #7, an application for approval of permanent disposal method and location, along with required water analysis, shall be submitted for the Authorized Officers approval.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the east side between stakes 4 & 5.

There will be no flare pit on this well.

The stockpiled topsoil (first six (6) inches) will be stored on the southwest corner near stake #8.

Access to the well pad will be from the south side near stake 8.

Corner 6 will be rounded and the drainage re-routed as needed.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be nor more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before back filling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons, all cans, barrels, pipe, etc., removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per B.L.M. and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the B.L.M. will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

- a) Lomax Exploration Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Lomax is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Lomax Exploration will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On B.L.M. administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without B.L.M. authorization. However, if B.L.M. authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

There are no dwellings or facilities in the general area. There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site. (cultural resources attached.)

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Lomax Exploration is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Lomax Exploration Company or a contractor employed by Lomax Exploration shall contact the B.L.M. office at (801) 789-1362, 48 hours prior to construction activities.

The B.L.M. office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: P.O. Box 1446 Roosevelt, Utah 84066
Telephone: (801) 722-5103

Certification

Please be advised that LOMAX EXPLORATION COMPANY is considered to be the operator of Well #11-25 NW/SW Section 25, Township 8S, Range 16E: Lease #U-67170 ; Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

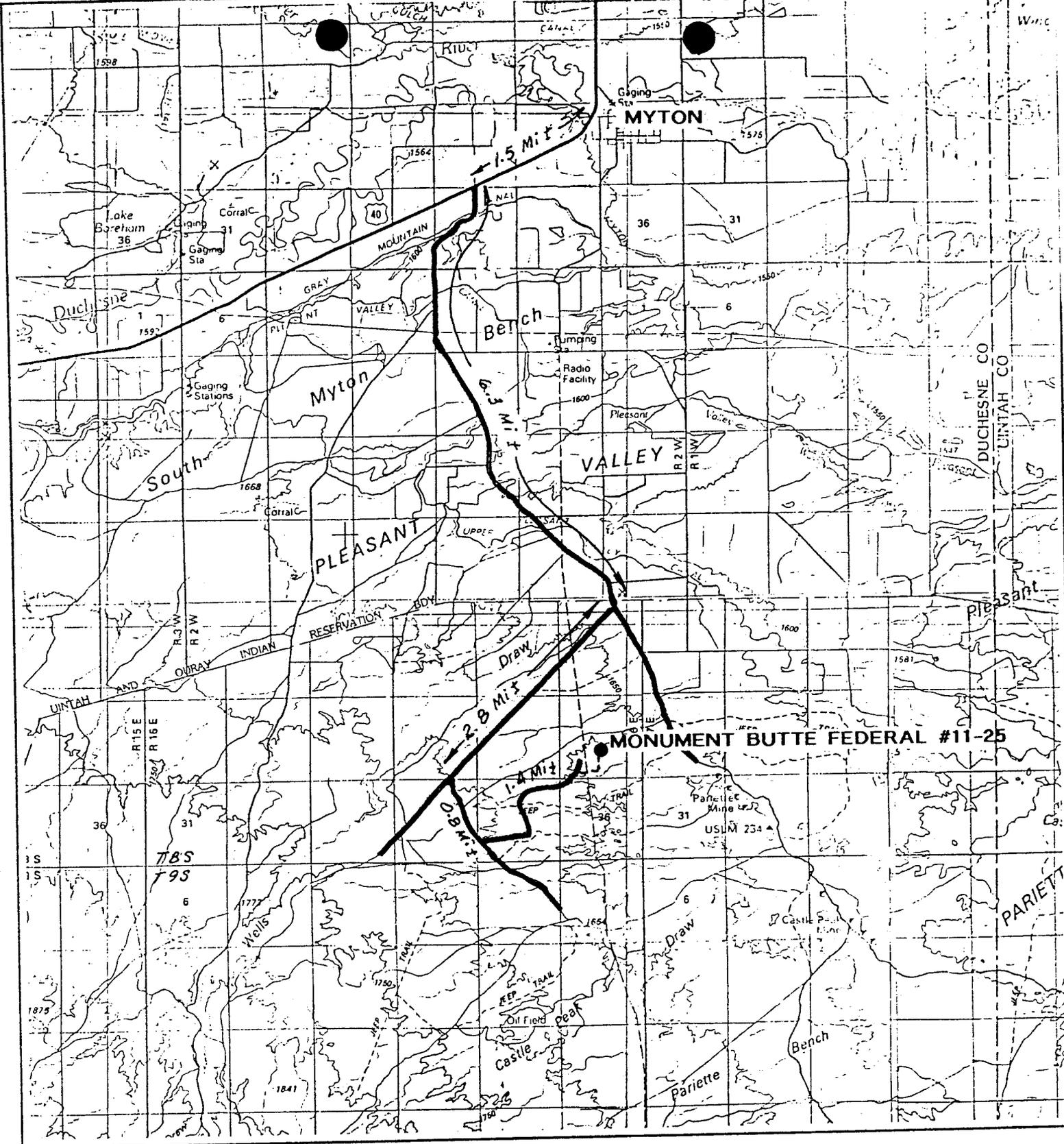
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Lomax Exploration Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8-28-95

Date

Brad Mecham

Brad Mecham
Operations Manager



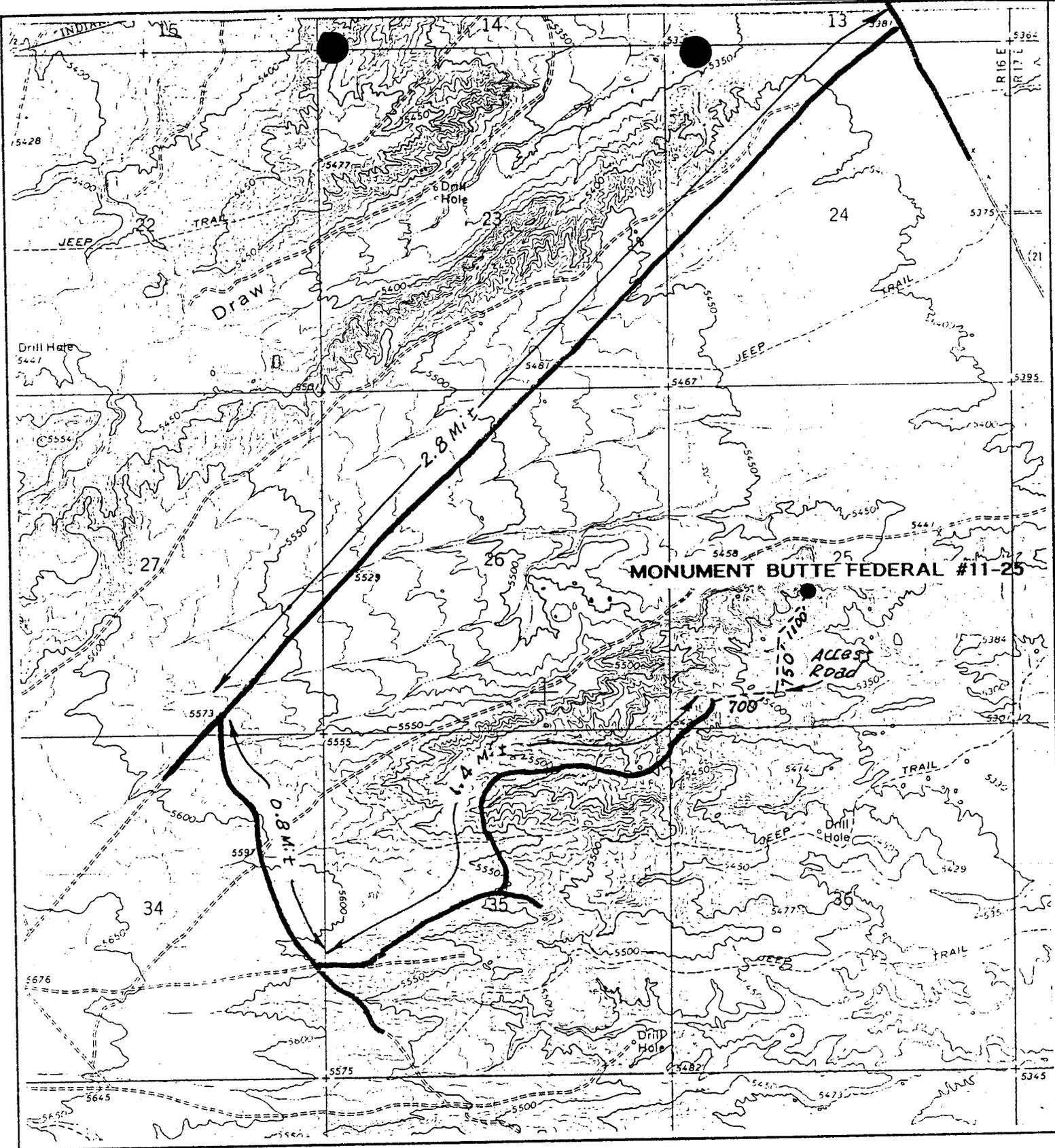
TOPOGRAPHIC
MAP "A"



LOMAX EXPLORATION CO.
MONUMENT BUTTE FEDERAL #11-25
SECTION 25, T8S, R16E, S.L.B.&M.

25 July '95

84-121-016



TOPOGRAPHIC
MAP "B"
SCALE: 1"=2000'



LOMAX EXPLORATION CO.
MONUMENT BUTTE FEDERAL #11-25
SECTION 25, T8S, R16E, S.L.B.&M.

25 July 1995 84-121-016

POWER LINE

JOHNSON WATER LINE

R 2 W

BEN
WATER SOURCE

ALTERNATE ACCESS ROAD

Lomax



RIGHT-OF-WAY and ACCESS
FOR FRESH WATER PIPELINE

DUCHESNE CO., UTAH

EXHIBIT C

SCALE 1:24,000

Date: 10/88 REVISED 3/89

BY: D. TAFF

T
4
S

A
S
T
A
S

PLEASANT
VALLEY

PLEASANT

Gravel Pit

INDIAN TRAIL

TREATY

BOUNDARY

JEOP

TRAIL

DRAY

T
8
S

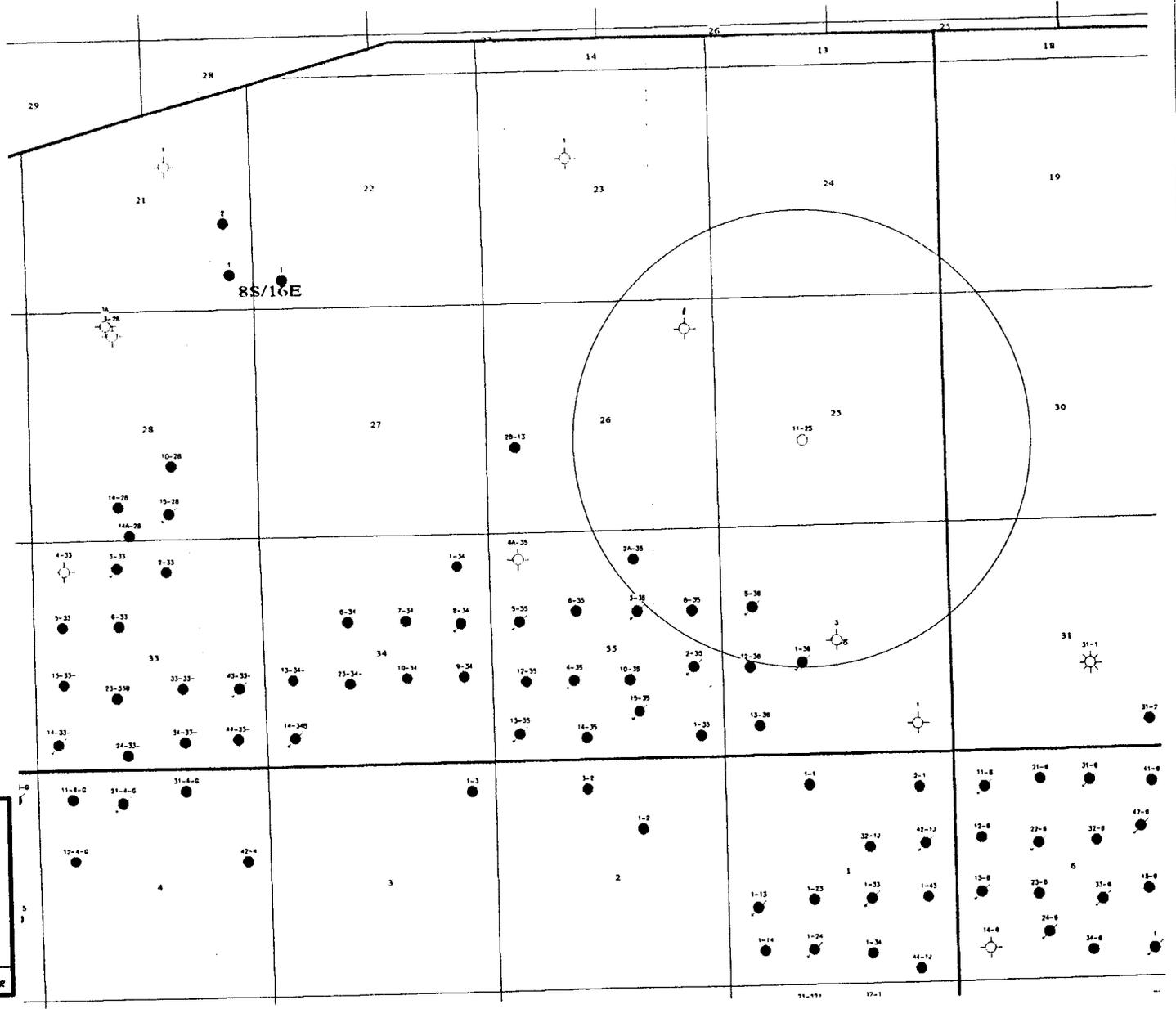
T
8
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PUMP BLDG.

45-36

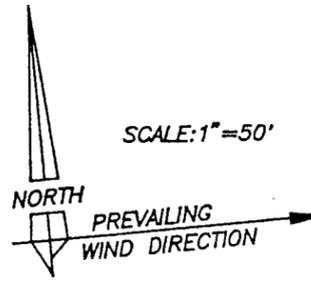
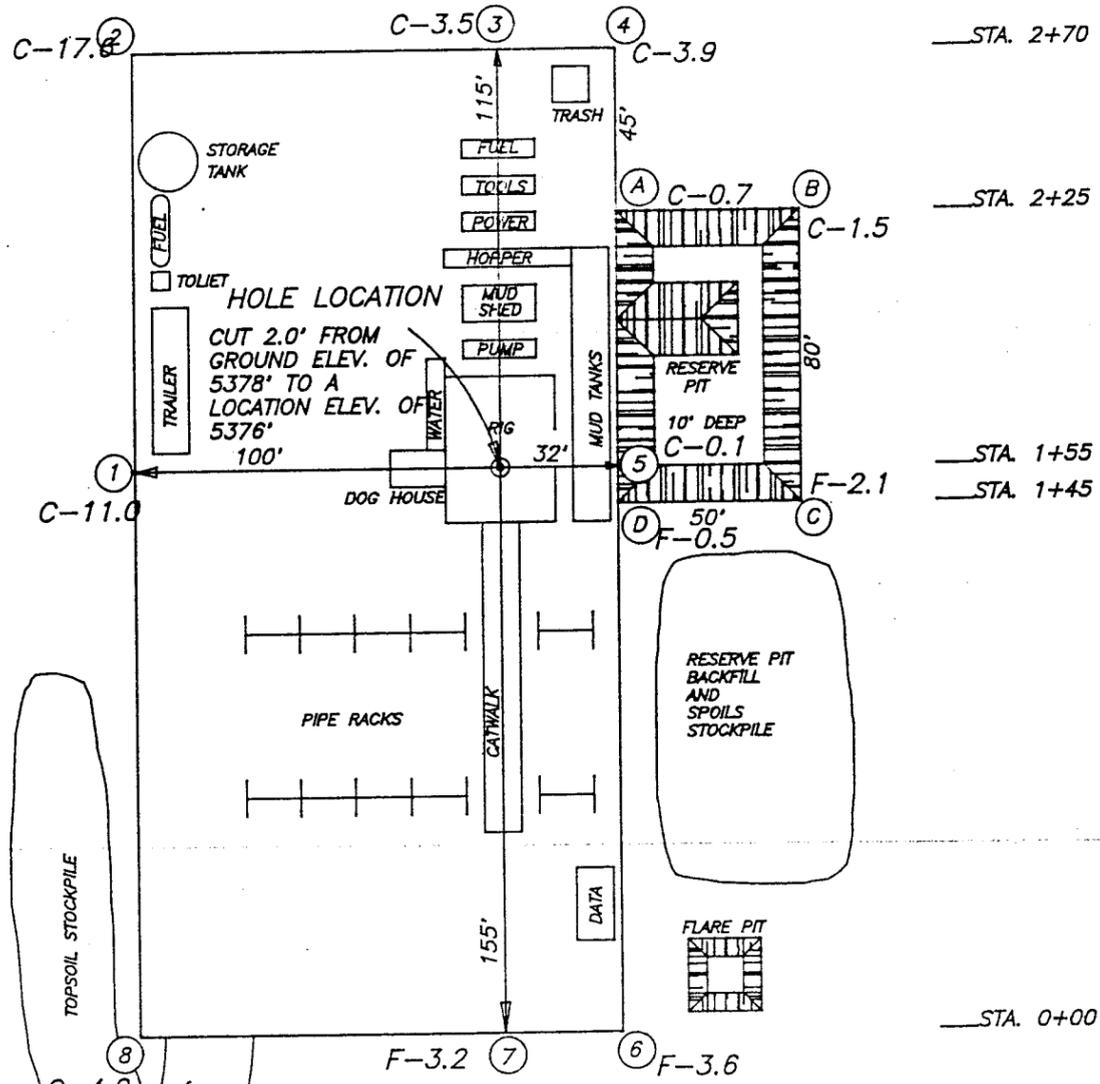
R 16 E

EXHIBIT "D"



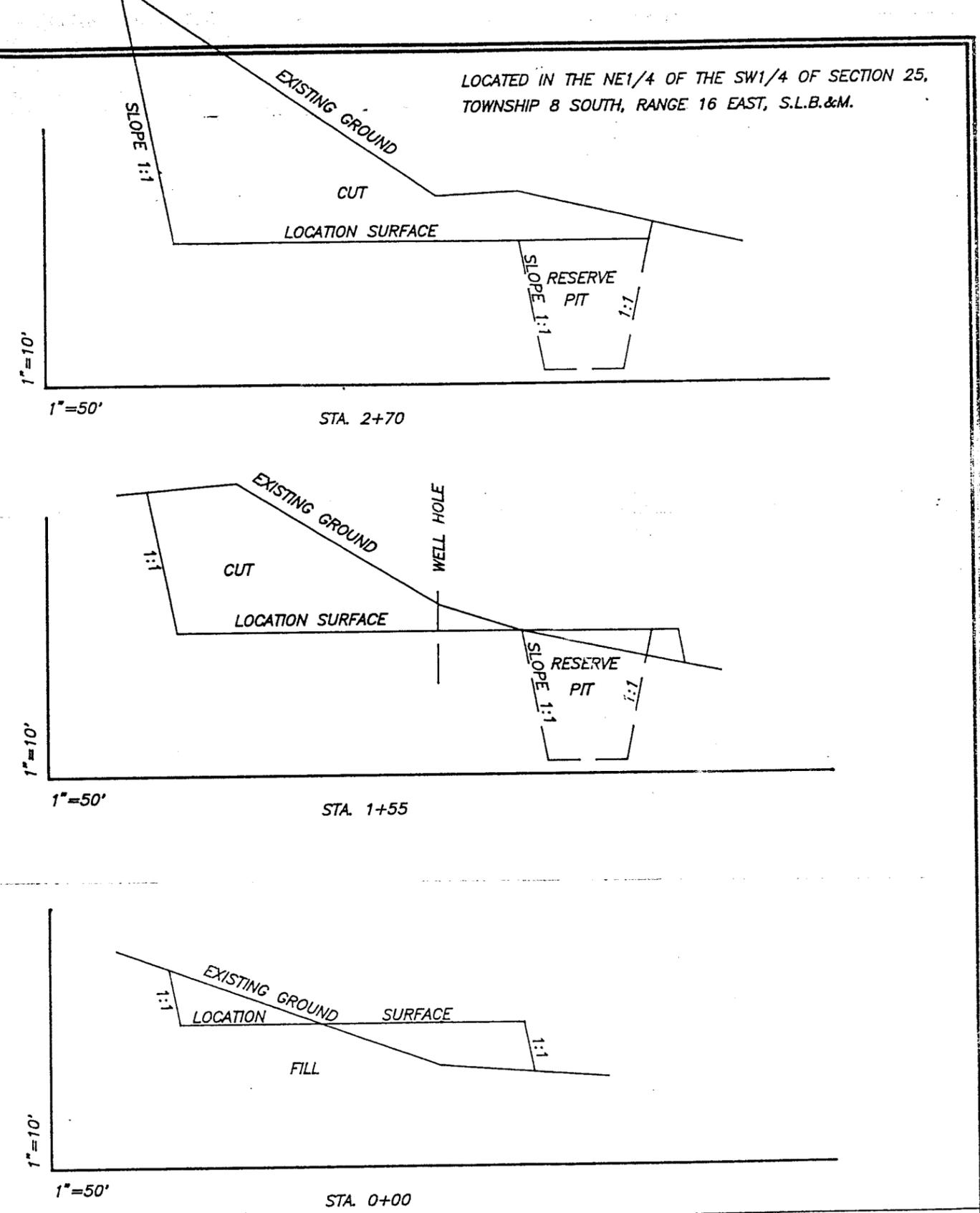

 475 17th Street Suite 1500
 Denver, Colorado 80202
 Phone: (303)-292-0900
Monument Butte Fed 11-25
 NESW Section 25 T8S R16E
 Duchesne County, Utah
 Date: 5-15-95 David Gerbig

LOMAX EXPLORATION CO. WELL LAYOUT PLAT MONUMENT BUTTE FEDERAL #11-25



SCALE: 1" = 50'

APPROXIMATE QUANTITIES
CUT: 9350 CU. YDS. (INCLUDES PIT)
FILL: 600 CU. YDS.



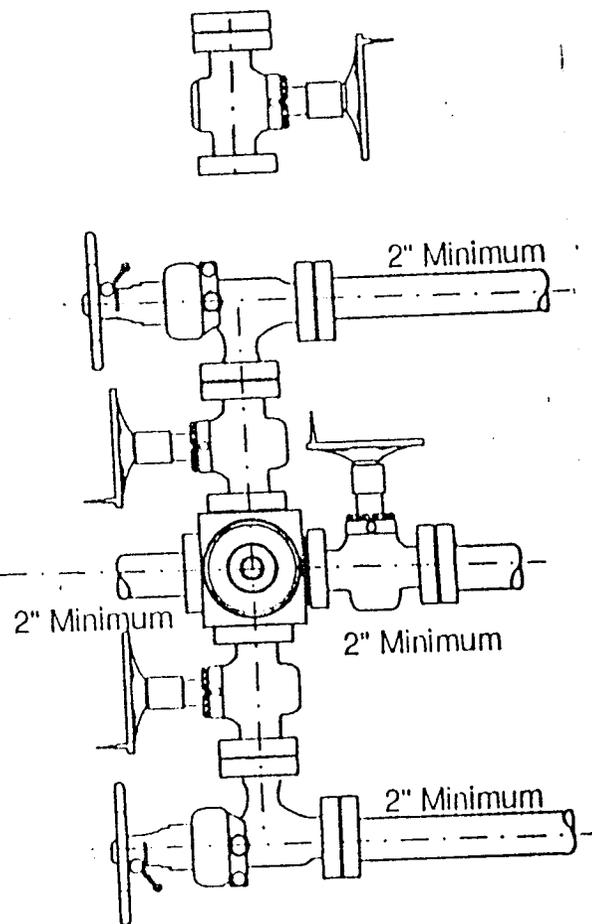
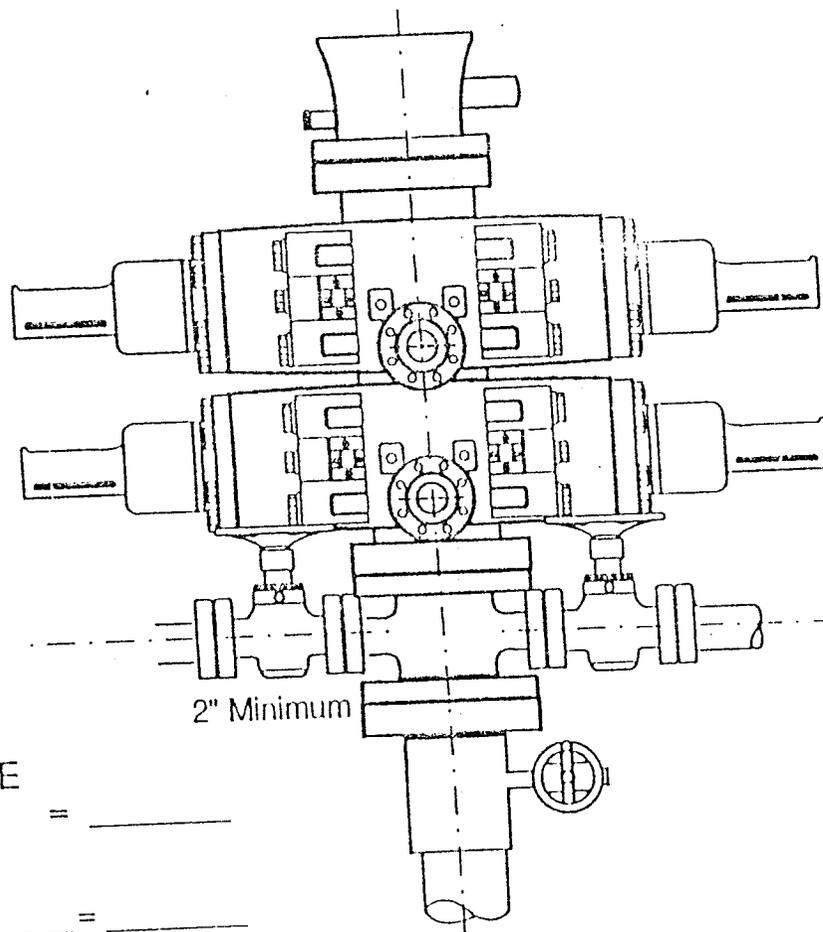
JERRY D. ALLRED AND ASSOCIATES
Surveying and Engineering Consultants

121 NORTH CENTER STREET
P.O. BOX 975
DUCHESNE, UTAH 84021
(801) 738-5352

2-M SYSTEM

EXHIBIT F

RAM TYPE B.O.P.
 Make:
 Size:
 Model:



GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 _____ Rams x _____ = _____
 = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

**A CULTURAL RESOURCES SURVEY OF
MONUMENT BUTTE WELLS FEDERAL #11-25 AND #12-25
DUCHESNE COUNTY, UTAH**

by

Sheri L. Murray
Archaeologist

Prepared for:

Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Prepared by:

Sagebrush Archaeological Consultants, L.L.C.
3670 Quincy Avenue, Suite 203
Ogden, Utah 84403

Under Authority of Cultural Resources Use Permit 94UT54630

and

Utah State Antiquities Permit No. U-95-SJ-449b

Archaeological Report No. 781-01

August 21, 1995

INTRODUCTION

In August 1995, Inland Production Company of Roosevelt, Utah (Inland) requested that Sagebrush Archaeological Consultants, L.L.C. (Sagebrush) conduct a cultural resources inventory of two Inland wells, Federal #11-25 and Federal #12-25, in Duchesne County, Utah.

The proposed well pads and their accompanying access roads are located on lands managed by the Bureau of Land Management (BLM) in T. 8S., R. 16E., S. 25 of USGS 7.5' Quadrangle Myton SE, Utah (1964) (Figure 1). Footages for the wells are as follows: 2092' FWL and 2074' FWL for Monument Butte Federal #11-25; and, 670' FWL 1901' FWL for Monument Butte Federal #12-25. Archaeological fieldwork for the project was carried out by the author and Kathie A. Davies on August 8 and 9, 1995. All work for this inventory was carried out under authority of Cultural Resources Permit 94UT54630 and Utah State Antiquities Permit No. U-95-SJ-449b.

Prior to conducting fieldwork, a file search for previously conducted cultural resources projects as well as recorded cultural resources sites and paleontological localities near the project area was carried out by the author and Kathie A. Davies of Sagebrush on August 8, 1995 at the Division of State History, Utah State Historic Preservation Office in Salt Lake City and at the Bureau of Land Management office in Vernal, Utah. The National Register of Historic Places (NRHP) also was consulted prior to the commencement of fieldwork for the current project. No listed or determined eligible NRHP sites are located in the vicinity of the project

More than 25 previously conducted cultural resources projects were identified in the vicinity of the current project area. Due to this large number of previous projects, individual project descriptions will not be listed here. In addition to the numerous projects, six cultural resources sites and five paleontological localities have been recorded near the project area. Following is a brief description of each of these cultural resource sites and paleontological localities:

Site 42Dc426. This site, located on the north side of a low butte northwest of Castle Peak Draw, contains both a historic and prehistoric component consisting of a prehistoric lithic scatter with groundstone fragments and various lithic tools and a light scatter of historic tin cans and one historic petroglyph. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc505. This site, located in the cut of a dirt road east of Wells Draw, is a sparse lithic scatter consisting of four to five worked pieces of chalcedony. This site was recommended NOT eligible to the NRHP.

Site 42Dc854. This site, located in a dunal area just south of a small drainage northwest of Castle Peak Draw, is a large prehistoric campsite consisting of a more than 500 lithic flakes and several non-diagnostic bifaces. Fire-cracked rock was scattered throughout the site in eroded areas. This site was recommended ELIGIBLE to the NRHP.

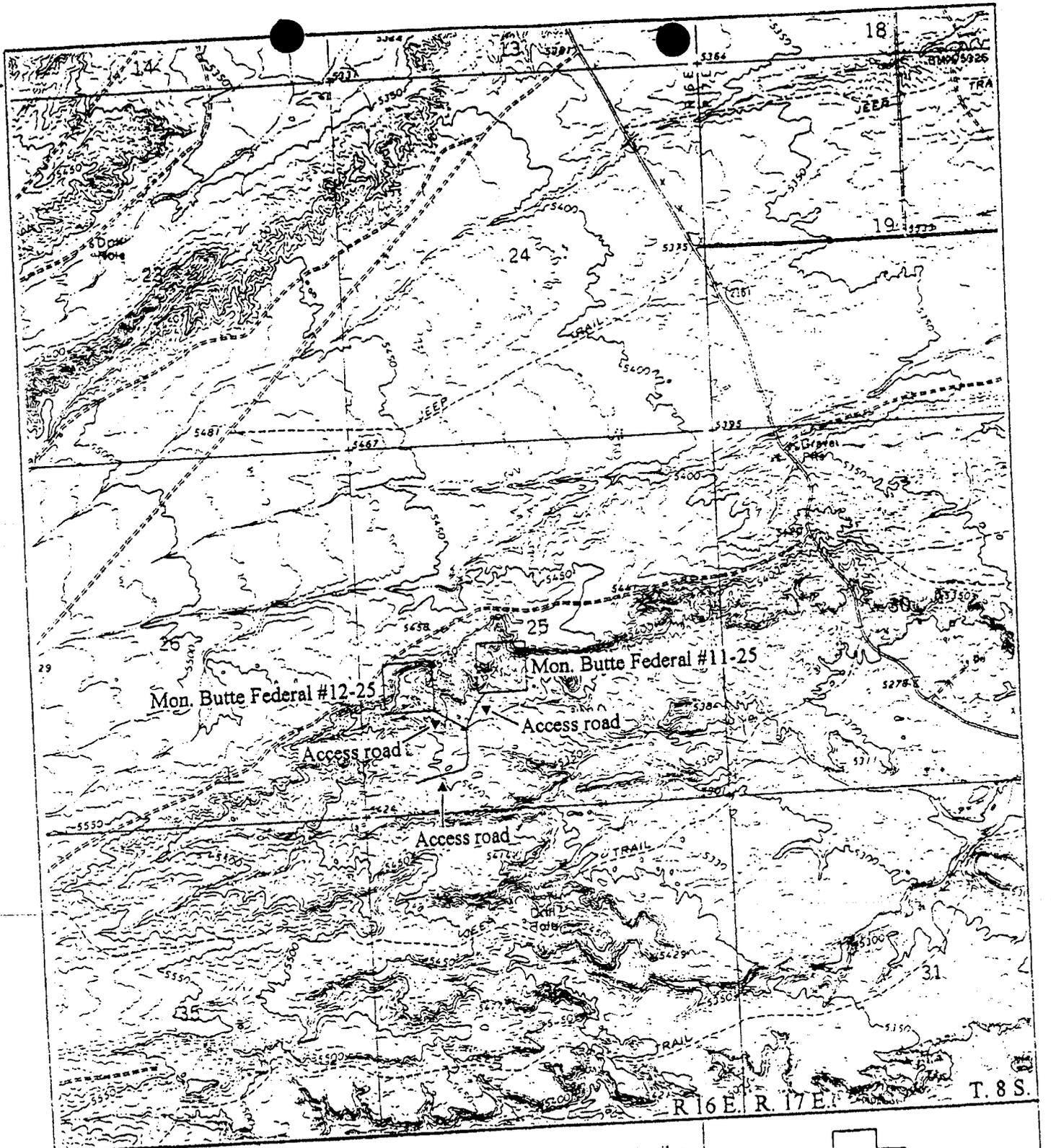


Figure 1. Location of Monument Butte Federal #11-25 and #12-25 and their associated access roads. Taken from: USGS 7.5' Quadrangle Myton SE, Utah (1964).

Site 42Dc907. This site, located on a low bench just north of a small knoll and northwest of Castle Peak Draw, consists of a sparse lithic scatter with one, non-diagnostic biface fragment. Two small concentrations of flaked lithic material, which likely represent "collectors" piles, were noted at the site. This site was recommended NOT eligible to the NRHP.

Site 42Dc908. This site, located northwest of Castle Peak Draw on a gently sloping bench above a large drainage, consists of a broad scatter of lithic debitage and lithic tools. At least 16 bifacially worked tools and 2 lithic cores were noted. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc909. This site, located northwest of Castle Peak Draw on a sandy bluff flanked by drainages on three sides, consists of a large but sparse lithic scatter that includes roughly 150 pieces of lithic debitage as well as three bifaces and an intact drill manufactured from low-grade chert. Two discernable areas of what appear to represent single episode lithic reduction were also present. This was recommended ELIGIBLE to the NRHP.

Locality 42Dc103P. This locality, located on an outcropping of sandstone in the Uinta Formation, consists of plant fossil specimens and a possible fish tail fossil. The locality is considered SIGNIFICANT.

Locality 42Dc207V. This locality consists of fossil turtle found in an outcropping of Upper Eocene age Uinta Formation. The locality has been impacted by the use of bulldozers in the area, but is considered IMPORTANT to the context of Uinta Basin paleontology.

Locality 42Dc208V. This locality consists of fossil turtle found in an outcropping of Upper Eocene age Uinta Formation. One specimen found at the site may be a "small, thin-shelled" turtle and may be nearly complete. The locality is considered IMPORTANT in Uinta Basin paleontology.

Locality 42Dc224V. This locality consists of several fossilized turtles shells eroding out of the portion of Uinta Formation exposed along a large drainage. Fragments of what appears to be the fossilized jaw of a small lizard were also noted at the locality. The site is considered SIGNIFICANT.

Locality 42Dc225V. This locality consists of fragmented pieces of turtle shell scattered in a large drainage beneath an outcropping of the Uinta Formation. The material may have been transported by water action to this location from the adjacent outcrop. The locality is considered IMPORTANT.

ENVIRONMENT

The current project area is located roughly nine miles south and two miles west of Myton, Utah. This area is characterized by a broad expanse of tablelands dissected by numerous deep drainages. Soils in and around the project area consist of tan to light brown hard-packed sand with a moderate content of highly weathered sandstone fragments. Nearly the entire area of Well #11-25 is covered with small- to medium-sized river cobbles which are highly patinated. Desert pavement, light green sandy silts, and rust colored sandy silts also are present in portions of the project area. The elevation of the project area ranges from approximately 5350 to 5480 feet a.s.l. Vegetation in the survey area consists primarily of shadscale community species including greasewood, winterfat, rabbitbrush, opuntia, buckwheat, desert primrose, halogeton, and bunch grasses. The nearest permanent water source is located at Pariette Wash, which is located roughly 3.5 miles northeast of the project area. Natural disturbance in the area is primarily in the form of runoff and slope erosion. Cultural disturbance includes grazing and the construction of numerous well pads, pipelines, and access roads.

METHODOLOGY

The survey area covered during this project consists of two 10 acre parcels of land centered on proposed well heads and two access road corridors connecting the well locations to pre-existing access roads. The well pads were inventoried by the author and Kathie A. Davies walking parallel transects spaced no more than 15 meters apart across each 10-acre parcel. The access roads, which totaled roughly 4,500 ft in length when combined, were walked in two parallel transects spaced 10 meters apart to cover a corridor width of 100 feet (30 meters) each. The total area surveyed during this project (including both well pads and their access roads) was 30.33 acres.

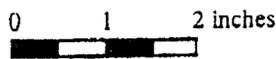
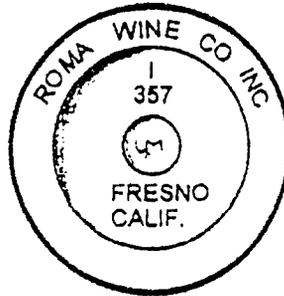
RESULTS

Only one artifact, Isolated Find #1, was located during the present inventory. No other cultural resources nor paleontological materials were noted. Following is a brief description of the isolate:

Isolated Find #1 (IF-1)

IF-1, located on well pad #11-25, is a complete, medium green wine bottle with a screw-top closure. The bottle has a small-mouth external thread finish and a crimped screw-cap which is quite rusted. The side seams of the bottle extend along its entire length, indicating

manufacture by an automatic bottle machine. Given the nature of the closure and seams, it appears that the bottle dates to the later use of screw-tops and automatic bottle machines during the 1930s or 1940s. A maker's mark is present on the bottle base and reads as follows:



RECOMMENDATIONS

Only one isolated artifact, IF-1, was located during this inventory. The isolate was not associated with any known site or sites and, in-and-of itself, cannot be considered for eligibility to the NRHP. No other cultural resources and no paleontological materials were noted. Therefore, cultural resources and paleontological clearance is recommended for proposed wells Monument Butte Federal #11-25 and #12-25 and their associated access roads.

This investigation was conducted with techniques which are considered to be adequate for evaluating cultural and paleontological resources which could be adversely affected by the project. However, should such cultural resources or well-preserved paleontological material be discovered during construction, a report should be made immediately to the BLM District Archaeologist, Vernal District Office, Vernal, Utah.

**MONUMENT BUTTE FEDERAL #11-25
NE/SW SEC 25, T8S, R16E
DUCHESNE COUNTY, UTAH
LEASE #U-67170**

HAZARDOUS MATERIAL DECLARATION

LOMAX EXPLORATION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

LOMAX EXPLORATION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

JOHNSON WATER DISTRICT
R.R. 3 BOX 3188
ROOSEVELT, UT 84066
TELEPHONE (801) 722-2620

May 16, 1995

TO WHOM IT MAY CONCERN:

Lomax Exploration Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Lomax Exploration Company to use water from our system for the purpose of drilling and completing the Monument Butte Federal 12-25, 11-25, 4A-35R, 9-2, 3-34, 4-1, 15-36, and 14-25.

Sincerely,



Karen Ashby,
Secretary

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/01/95

API NO. ASSIGNED: 43-013-31553

WELL NAME: MONUMENT BUTTE FEDERAL 11-25
 OPERATOR: INLAND RESOURCES (N5160)

Production Co

PROPOSED LOCATION:

NESW 25 - T08S - R16E
 SURFACE: 2074-FSL-2092-FWL
 BOTTOM: 2074-FSL-2092-FWL
 DUCHESNE COUNTY
 MONUMENT BUTTE FIELD (105)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U - 67170

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Y Plat
Y Bond: Federal State Fee
 (Number 4488944)
N Potash (Y/N)
N Oil shale (Y/N)
Y Water permit
 (Number M.B.F.E.O. 5-35)
N RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

____ R649-2-3. Unit: _____
 R649-3-2. General.
 ____ R649-3-3. Exception.
 ____ Drilling Unit.
 ____ Board Cause no: _____
 ____ Date: _____

COMMENTS: _____

STIPULATIONS: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

October 12, 1995

Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Re: Monument Butte Federal #11-25 Well, 2074' FSL, 2092' FWL, NE SW
Sec. 25, T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31553.

Sincerely,

R. J. Firth
Associate Director

pjl
Enclosures
cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office
WAPD



Operator: Inland Production Company

Well Name & Number: Monument Butte Federal #11-25

API Number: 43-013-31553

Lease: Federal U-67170

Location: NE SW Sec. 25 T. 8 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND

Well Name: MONUMENT BUTTE FEDERAL 11-25

Api No. 43-013-31553

Section 25 Township 8S Range 16E County DUCHESNE

Drilling Contractor APOLLO

Rig # 59

SPUDDED: Date 10/29/95

Time

How ROTARY

Drilling will commence

Reported by D. INGRAM-DOGM

Telephone #

Date: 10/30/95 Signed: JLT



October 24, 1995

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

ATTENTION: Lisha Cordova

RE: **Monument Butte Federal #11-25**
NE/SW Sec. 25, T8S, R16E
Duchesne County, Utah

Monument Butte Federal #12-25
NW/SW Sec. 25, T8S, R16E
Duchesne County, Utah

Dear Lisha,

I am faxing the Entity Action Form for the new Entity Numbers, on the above referenced location.

Please give me a call, at your convenience, with the new numbers, at (801) 722-5103.

Sincerely,

Cheryl Cameron
Secretary, Drilling/Completion

/cc
Enclosures

OPERATOR Inland Production Co.

OPERATOR ACCT. NO. H 5160

ADDRESS P.O. Box 1446

Roosevelt, UT 84066

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					00	SC	TP	RS	COUNTY		
A	99999	11840	43-013-31554	Monument Butte Fed #12-25	NWSW	25	8S	16E	Duchesne	10/19/95	10/19/95
WELL 1 COMMENTS: <i>Entitles added 10-25-95. Jec</i>											
A	99999	11841	43-013-31553	Monument Butte Fed #11-25	NESW	25	8S	16E	Duchesne	10/16/95	10/16/95
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Cheryl Cameron
 Signature

Secretary 10/24/95
 Title Date

Phone No. 801, 722-5103

Oct 24, 95 12:21 No. 008 P.02

INLAND PRODUCTION CO. TEL: 801-722-5103

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Lomax Exploration Company

3. ADDRESS OF OPERATOR
 P.O. Box 1446 Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface NE/SW
 At proposed prod. zone 2092' FWL & 2074' FSL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 13 miles northeast of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 2074'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1422'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5378' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	240 sx Class C + 2% CaCl
7 7/8	5 1/2	15.5#	TD	530 sx Hilift followed by
				450 sx Class G w/ 2% CaCl

5. LEASE DESIGNATION AND SERIAL NO.
 U-67170
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 Monument Butte Federal
 9. WELL NO.
 #11-25
 10. FIELD AND POOL, OR WILDCAT
 Monument Butte
 11. SEC. T. R. M., OR BLK. AND SURVEY OR AREA
 Sec. 25, T8S, R16E
 12. COUNTY OR PARISH
 Duchesne
 13. STATE
 UT

16. NO. OF ACRES IN LEASE
 960

19. PROPOSED DEPTH
 6500'

20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROX. DATE WORK WILL START*
 4th Quarter 1995

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brad Mecham *Brad Mecham* TITLE Operations Manager DATE 8/24/95

(This space for Federal or State office use)

PERMIT NO. 43-013-31553 APPROVAL DATE _____

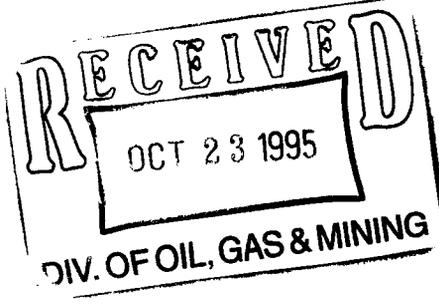
APPROVED BY Edwin J. [Signature] TITLE For ASSISTANT DISTRICT MANAGER DATE OCT 12 1995

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Lomax Exploration Company

Well Name & Number: Monument Federal 11-25

API Number: 43-013-31553

Lease Number: U-67170

Location: NESW Sec. 25 T. 8S R. 16E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany Oil Shale, identified at ± 3109 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

The Gamma Ray and Induction Logs need to be pulled from TD to the Surface Shoe.

A cement bond log (CBL) will be run from the production casing shoe to ± 2909 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
Conditions of Approval (COAs)
Lomax Exploration Company - Well #11-25

Plans For Reclamation Of Location

If this is a producing well and after the reclamation of the reserve pit and unused disturbed areas on the well pad, **contact** the authorized officer of the BLM for a seed mixture to return these areas to revegetation.

At time of abandonment the intent of reclamation will be to return the disturbed area to near natural conditions. Recontour the surface of the disturbed area to **blend all cuts, fills, road berms, and borrow ditches to be natural in appearance** with the surrounding terrain. After recontouring of the area, the stockpiled topsoil will be spread over the surface, and the area reseeded and revegetated to the satisfaction of the authorized officer of the BLM.

Other Information

To mitigate soil erosion due to the development of this location and access road, two silt catchment basins will be developed to hold sediments. One catchment basin will be located in the drainage about 100 feet above corner #8. The second silt catchment basin will be in the drainage about 200 down hill from the well pad. Each catchment basin will not exceed one acre foot capacity. Build the silt catchment dams to the BLM specifications attached.

Corner #8 of the well pad will be rounded to avoid fill material from entering the drainage.

If the access road and oil well pad are scheduled to be constructed or the well is to be drilled between March 15 and August 15, contact the authorized officer of the BLM to coordinate additional surveys for mountain plover & burrowing owl. The notification will be required a minimum of 14 days prior to surface disturbance to allow time to conduct a wildlife survey. If an active nest or chicks are found, the proposed activity will be delayed until the chicks are out of downy plumage or the brood vacates the area.

MINIMUM STANDARDS FOR DAMS
IMPOUNDING UNDER 10 AC. FT.

I. Site Location and Design

- A. Authorized BLM personnel must approve site location, fill material, foundation material, spillway size and location.
- B. Dam layout and location shall be with surveying instruments by qualified personnel.

II. Borrow Areas

- A. Borrow material shall be taken from within the reservoir basin below the high water line whenever possible.
- B. Vegetation, debris, and topsoil shall be removed to a depth of 12" below natural ground line and deposited as directed.
- C. Vegetation, debris, and topsoil shall be stockpiled to be used as cover for borrow areas above the high water line as directed.
- D. Vegetation, debris and topsoil moved below the dam shall be contoured, smoothed and blended into natural ground lines away from fill areas and outside the wash bottom.
- E. Borrow areas shall be smoothed, contoured and blended into natural ground lines.

III. Core Trench and Dam Foundation

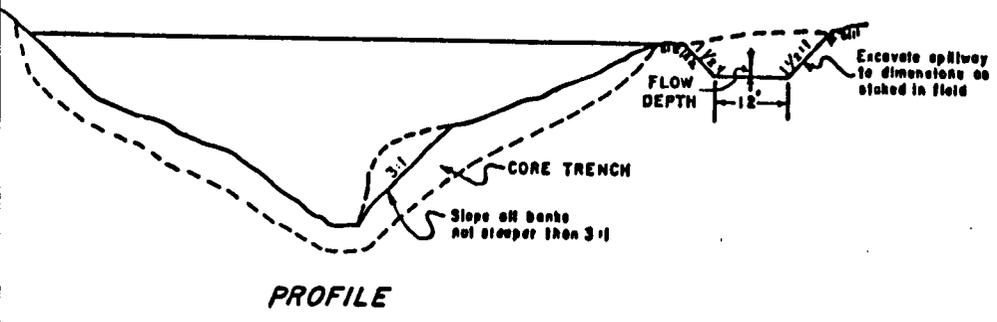
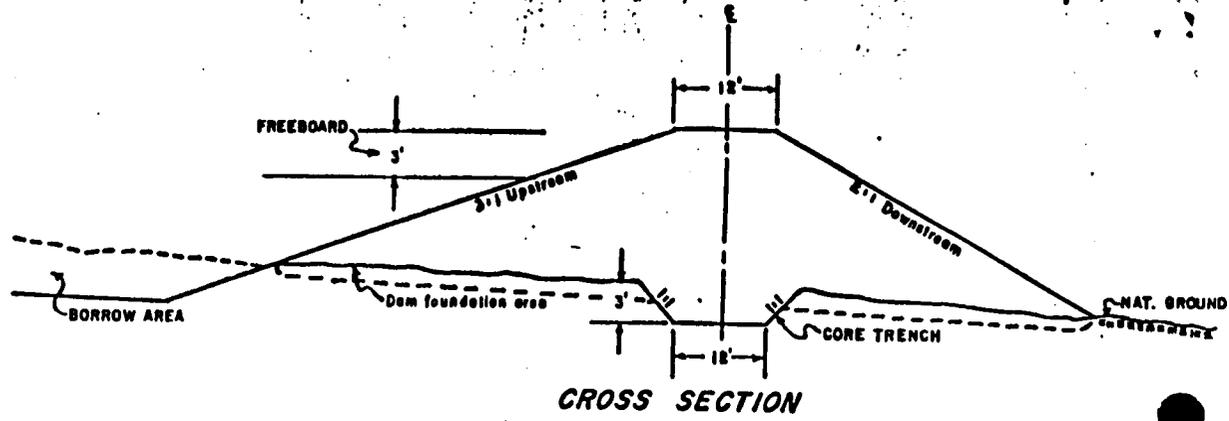
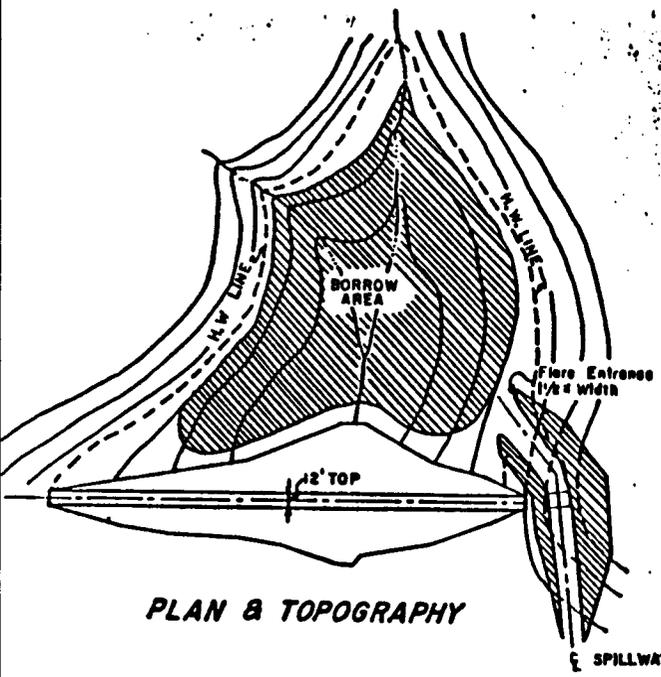
- A. A core trench shall be constructed 12' wide along the full length of the dam center line to a minimum depth of 3' or bedrock.
- B. Sides of the core trench shall not be steeper than 1:1 slopes.
- C. Soft or unstable material encountered in the core trench or dam foundation shall be removed and will not be used as fill.

IV. Dam and Core Fill

- A. Fill shall be homogeneous material, preferably of highly impervious, compactable soils (such as high clay content soils free of organic material, sand or rock).
- B. Lifts of fill shall not exceed 6" when compacted.
- C. Fill shall be built up at a consistent rate the full length of the dam.
- D. Lifts shall be compacted by at least one pass of the crawler tractor over the entire width of the lift.
- E. Fill shall be smoothed, maintaining specified slopes.

V. Spillway

- A. Spillway shall be constructed through natural material.
- B. Spillway shall be constructed to divert overflow away from fill areas or natural material that is an integral part of the dam.
- C. Incorporate in-place rock or hauled-in rock in spillway and at discharge point below spillway to prevent "down cutting" and "blowout" holes, when possible.



**MINIMUM STANDARDS FOR DAMS
IMPOUNDING UNDER 10 AC. FT.**

1. BLM PERSONNEL MUST APPROVE SITE LOCATION, FILL MATERIAL, FOUNDATION MATERIAL, SPILLWAY SIZE AND LOCATION.
2. DAM LAYOUT & LOCATION MUST BE WITH SURVEYING INSTRUMENTS BY QUALIFIED SURVEYOR,
3. MAX. WATER DEPTH AGAINST THE DAM WILL BE 10' WHEN CONSTRUCTED WITH A CRAWLER TRACTOR.
4. SOIL WILL BE PLACED IN NOT MORE THAN 6" LIFTS AND EACH LIFT COMPACTED WITH A CRAWLER TRACTOR.
5. SPILLWAY MUST BE THROUGH NATURAL MATERIAL.
6. A CORE TRENCH WILL BE CONSTRUCTED 3' DEEP OR TO BED ROCK.
7. BORROW MATERIAL WILL BE TAKEN FROM WITHIN THE RESERVOIR BASIN BELOW THE HIGH WATER MARK WHENEVER POSSIBLE.

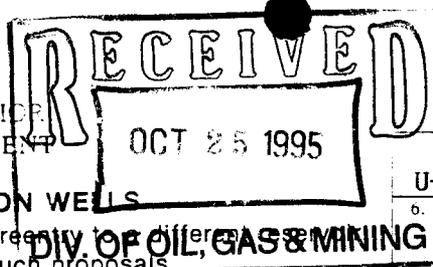
U. S. DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	
RETENTION DAM TYPICAL PLAN & SECTION	
DESIGNED _____	RECOMM. _____
DRAWN _____	RECOMM. _____ <small>CHIEF, DIV. OF ENG.</small>
CHECKED _____	APPROVED _____
SCALE NOT TO SCALE	
DATE _____	SHEET <u>1</u> OF <u>1</u>
DRAWING NO. _____	

ALWAYS THINK SAFETY BFO 628-170

10-26-25

Form 1160-5
(1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recomplete wells.
Use "APPLICATION FOR PERMIT—" for such proposals.

U-67170

6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/SW 2092' FWL & 2074' FSL

Sec. 25, T8S, R16E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mon. Butte Fed. #11-25

9. API Well No.

43-013-31553

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Weekly Status

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 305' of 12 1/4" hole w/ Leon Ross Rathole Rig. RIH w/ 314' of 8 5/8" surf csg. Cmt w/ 120 sx Class G cmt. Drill Rat & Mouse Hole.

SPUD @ 8:45 AM 10/16/95

14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title Secretary, Drilling & Completion Date 10/24/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-67170

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Mon. Butte Federal #11-25

2. Name of Operator
Inland Production Company

9. API Well No.
43-013-31553

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, UT 80466 (801) 722-5103

10. Field and Pool, or Exploratory Area
Monument Butte

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NE/SW 2092' FWL & 2074' FSL
Sec. 25, T8S, R16E**

11. County or Parish, State
Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Weekly Status
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on the Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 10/28/95 - 11/3/95:

Drilled 7 7/8" hole from 305' - 6150' w/ Kenting Apollo, Rig #59. RIH w/ 6150' of 5 1/2" J-55 Csg. Cmt w/ 245 sx Hifill, 345 sx Thixotropic w/ 10% Cal-Seal.

W/O Completion Rig

14. I hereby certify that the foregoing is true and correct

Signed **Cheryl Cameron** Title **Secretary/Drilling & Completion** Date **11/16/95**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

**EQUIPMENT INVENTORY
UTAH DIVISION OF OIL, GAS AND MINING
STATE OF UTAH**

Operator: INLAND PRODUCTION Lease: State: Federal: Y Indian: Fee:

Well Name: MONUMENT BUTTE FEDERAL #11-25 API Number: 43-013-31553

Section: 25 Township: 8S Range: 16E County: DUCHESNE Field: UNDESIGNATED

Well Status: POW Well Type: Oil: YES Gas:

PRODUCTION LEASE EQUIPMENT: (NUMBER)

Boiler(s): Compressor(s): Separator(s): Dehydrator(s):

Shed(s): Line Heater(s): Heated Separator(s): VRU:

Heater Treater(s): (1)

PUMPS:

Triplex: Chemical: Centrifugal: (1)

LIFT METHOD:

Pumpjack: YES Hydraulic: Submersible: Flowing:

GAS EQUIPMENT: (NUMBER)

Purchase Meter: Sales Meter: (1)

TANKS:

	NUMBER	SIZE	
Oil Storage Tank(s):	<u>YES</u>	<u>2-400 OIL</u>	<u>BBLS</u>
Water Tank(s):	<u>YES</u>	<u>1-200 WATER</u>	<u>BBLS</u>
Power Water Tank:	<u>NO</u>	<u> </u>	<u>BBLS</u>
Condensate Tank(s):	<u>NO</u>	<u> </u>	<u>BBLS</u>
Propane Tank:	<u>NO</u>		

Central Battery Location: (IF APPLICABLE)

Otr/Otr: Section: Township: Range:

REMARKS: CENTRIFUGAL PUMP IS FOR HEAT TRACE. GLYCOL IS HEATED BY TREATER.

SALES LINE HAS NOT BEEN INSTALLED YET. EQUIPMENT RUN ON RESIDUE GAS.

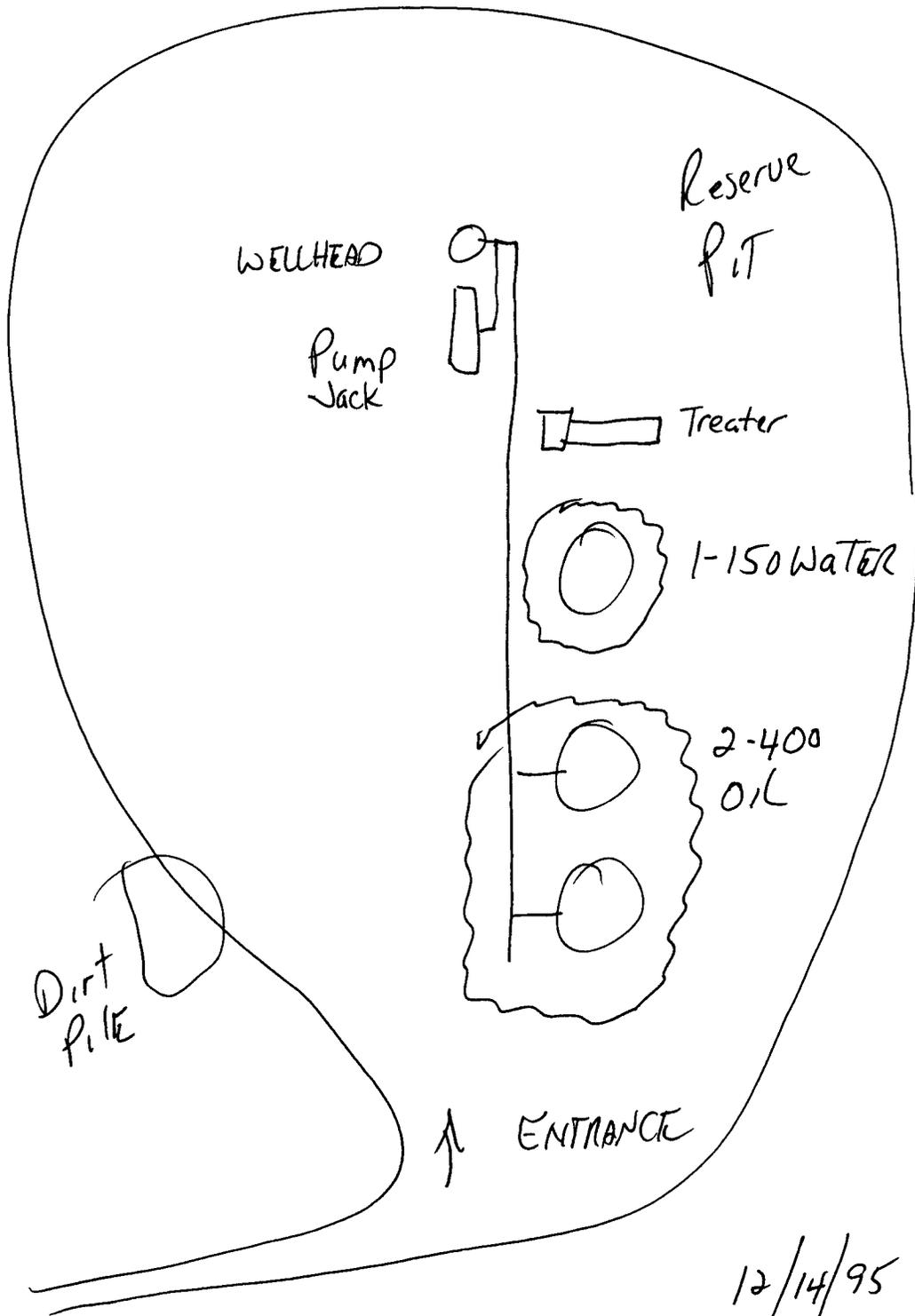
Inspector: DENNIS L. INGRAM Date: 12/14/95

Inland Production Co
MON BUTTE FED #11-25
Sec 25 ; T85 ; R16E
43-013-31553

DL

POW

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



12/14/95

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 15 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

DEPT. OF OIL, GAS & MINING

5. Lease Designation and Serial No.

67170

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/SW 2092' FWL & 2074' FSL
Sec. 25, T8S, R16E

8. Well Name and No.

Mon. Butte Fed. #11-25

9. API Well No.

43-013-31553

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 11/21/95 - 12/2/95:

11/21/95: Perf LDC sd @ 5587' - 99' & 5602' - 23'
Frac w/ 104,500# 20/40 sd in 29,967 gal gel

11/26/95: Perf B-1 & B-2 sd @ 5298'-5305' & 5334' - 5341'
Frac w/ 73,500# 20/40 sd in 25,545 gal gel

11/28/95: Perf D sd @ 4998' - 5010', 5017' - 5020', 5023' - 5027', 5080' - 5088'
Frac w/ 90,820# 20/40 sd in 29,200 gal gel

12/2/95: RIH w/ 1½" THD pump, 4 1½" bars, 4 - ¾" scraped, 113 - ¾" slick, 98 - ¾" scraped rods, 1 - 8', 1 - 6', 1 - 4', 2 - 2' pony rods & 1 - 1½" polished. Seat pump.

ON PRODUCTION @ 3:00 PM 12/2/95

14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title Secretary/Drilling & Completion Date 12/11/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 104-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-67170

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Monument Butte Federal

9. WELL NO.

#11-25

10. FIELD AND POOL OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25, T8S, R16E

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. RESRV. Other 5-1005

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 1446 Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **NE/SW**

At top prod. interval reported below **2092' FWL & 2074' FSL**

At total depth _____

14. PERMIT NO. **43-013-31553** DATE ISSUED **10/12/95**

15. DATE SPUNDED **10/16/95** 16. DATE T.D. REACHED **11/4/95** 17. DATE COMPL. (Ready to prod.) **12/2/95** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5378' GR** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **6150'** 21. PLUG. BACK T.D., MD & TVD **6095'** 22. IF MULTIPLE COMPL. HOW MANY* _____ 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5587'-5599', 5602'-5623'; 5298'-5305', 5334'-5341'; 4998'-5010'; 5017'-5020', 5023'-5027'; 5080'-5088' (Green River) 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **CBL, CNL, DLL 1-5-96** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	316'	12 1/4	120 sx Prem + 2% gel w/ 2% CC 1/2#/sk floce	
5 1/2	15.5#	6139'	7 7/8	245 sx Hifill followed by 345 sx Thixo w/ 10% Cal-Seal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	5711'	

31. PERFORATION RECORD (Interval, size and number)

LDC Sd	5587'-5599', 5602'-5623'
B-1&B-2	5298'-5305', 5334'-5341'
D-1&D-2	4998'-5010', 5017'-5020', 5023'-5027', 5080'-5088'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
* See Back	

33.* PRODUCTION

DATE FIRST PRODUCTION **12/3/95** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Producing - 1/2" THD Trico Pump** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/16/95	24	N/A	→	176	131	3	.744

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold & Used for Fuel** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brad Mecham TITLE **Operations Manager** DATE **1/3/96**

*(See Instructions and Spaces for Additional Data on Reverse Side)

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

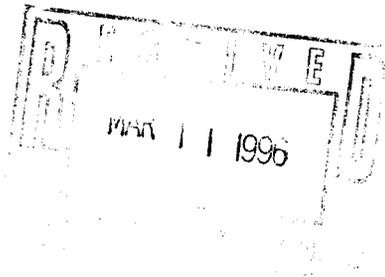
38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch	4304'					
Point 3	4579'					
X Marker	4818'					
Y Marker	4852'					
Douglas Creek	4975'					
Bicarbonate	5226'					
B Limestone	5368'					
Castle Peak	5906'					
			#32.			
			11/22/95 Perf LCD 5587'-5599', 5602'-5623' Frac w/ 104,500# 20/40 sd in 29,967 gal gel			
			11/26/95 Perf B-1 & B-2 5298'-5305, 5334'-5341' Frac w/ 73,500# 20/40 sd in 25,546 gal gel			
			11/28/95 Perf D-1 & D-2 4998'-5010', 5017'-5020', 5023'-5027', 5080'-5088' Frac w/ 90,820# 20/40 sd in 29,200 gal gel			



March 8, 1996

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center Suite 350
Salt Lake City Utah 84180-1203



ATTENTION: Dan Jarvis ↙

**RE: Monument Butte Federal #11-25
Application For Injection**

**Monument Butte Federal #15-25
Application For Injection**

Dear Dan,

Enclosed is the original and two copies (each) of the Application For Injection, for the above referenced locations. Copies will also be submitted to the Bureau of Land Management.

Please do not hesitate to call me if you need additional information, or have any questions, (801) 722-5103.

Sincerely,

Cheryl Cameron
Cheryl Cameron

Regulatory Compliance Specialist

**cc: Wayne Bankert
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078**

*/cc
Enclosures*

INLAND PRODUCTION COMPANY

APPLICATION FOR APPROVAL OF CLASS 11 INJECTION WELLS

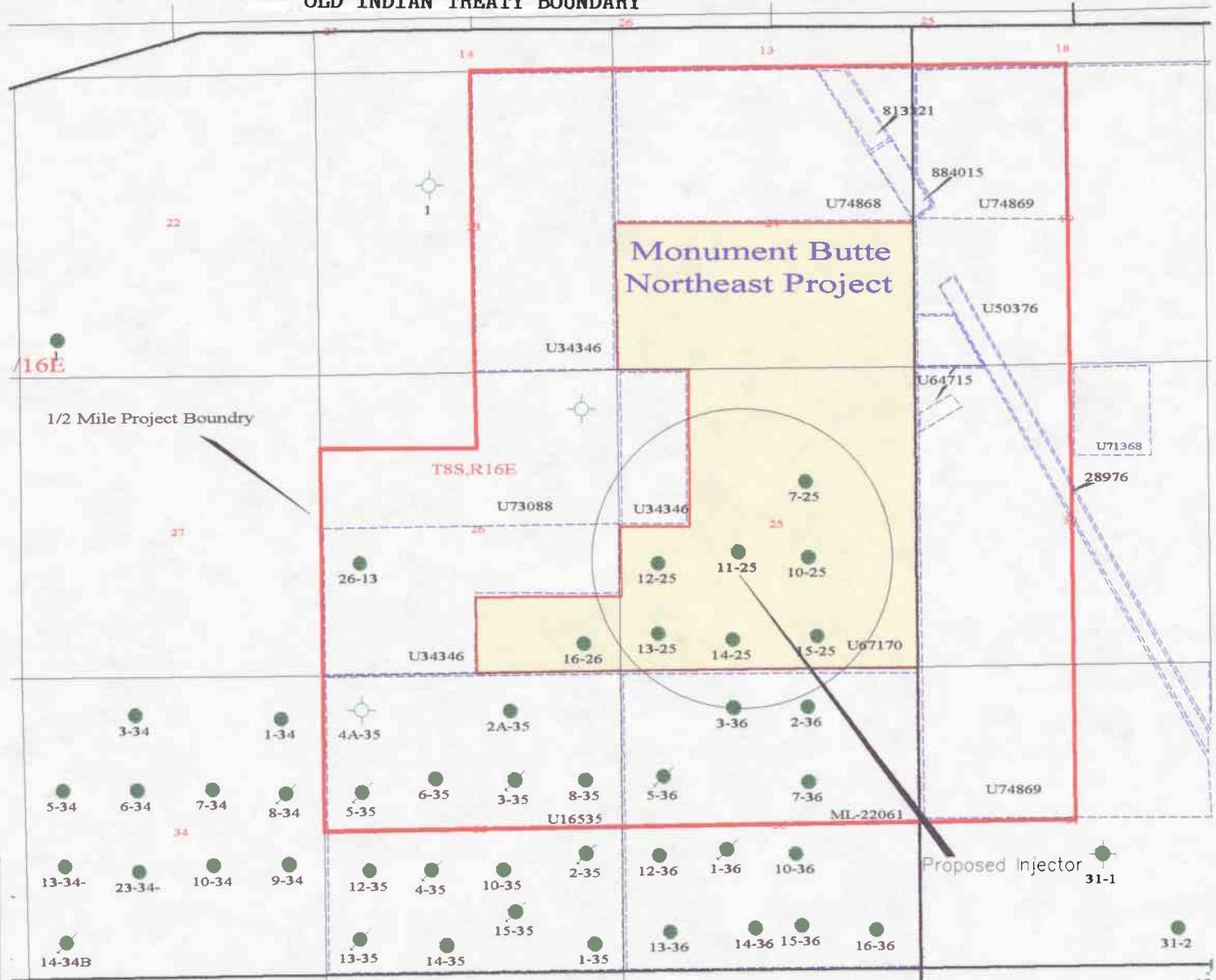
MONUMENT BUTTE FEDERAL #11-25

MONUMENT BUTTE NORTHEAST PROJECT

MARCH 1, 1996

EXHIBIT A-1

OLD INDIAN TREATY BOUNDARY



 475 17th Street Suite 1500
Denver, Colorado 80202
Phone (303) 292-0990

Proposed Injector w/ Lease Holdings
Monument Butte Federal #11-25
Duchesne County, Utah

Date: 3-23-06 JA

EXHIBIT A-2

Old Indian Treaty Boundary

Monument Butte
Northeast Project

1/2 Mile Project Boundary

Monument Butte Unit

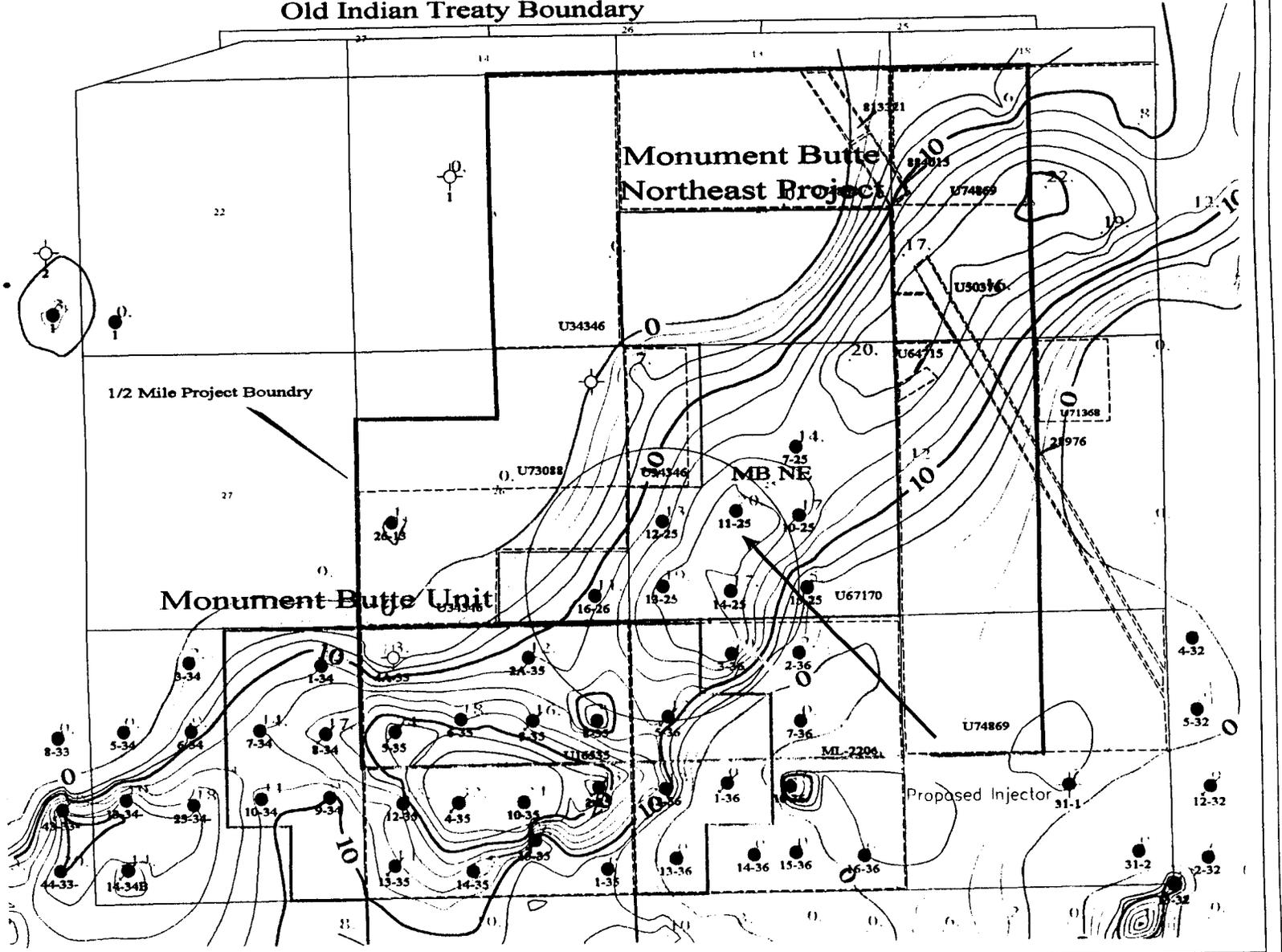
MB NE

Proposed Injector

Inland
471 11th Street, Suite 1200
Denver, Colorado 80202
Phone: (303) 242-0900

D-1 Net Sand Injection
Monument Butte Area
Exhibit A-2

Date: 31-78 David Gentry



**REQUIREMENTS FOR CLASS II INJECTION WELL INCLUDING WATER
DISPOSAL, STORAGE AND ENHANCED RECOVERY WELLS
SECTION V - RULE R69-5-2**

The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:

1. *A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed well, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well;*

Answer: Reference Exhibit A-1.

2. *Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity;*

Answer: Reference log currently on file with the Utah Division of Oil, Gas & Mining and the Bureau of Land management.

3. *A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented;*

Answer: Reference log currently on file with the Utah Division of Oil, Gas & Mining and the Bureau of Land Management.

4. *Copies of log already on file with the Division should be referenced, but need not be refiled.*

Answer: Radioactivity and cement bond logs currently on file with the Utah Division of Oil, Gas & Mining and the Bureau of Land Management.

5. *A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well;*

Answer: Reference Exhibit B-1 and B-2

A casing integrity test will be conducted upon conversion;
Pressure test backside to 500 psi; 0 psi bleedoff after 30 minute period.

6. *A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily;*

Answer: Culinary water from Johnson Water District supply line.

Estimated Injection Rate: 200-300 BWIPD

Maximum Injection Rate: 1000 BWIPD

7. *Standard laboratory analysis of Exhibit #1, the fluid to be injected, Exhibit #2, the fluid in the formation into which the fluid is being injected and the compatibility of the fluids;*

Answer: Item (1) Exhibit C-1; Standard water analysis report on the Monument Butte Federal #11-25;

Item (2) Exhibit C-2; Johnson Water Supply (injection fluid), and the compatibility of the fluids.

8. *The proposed average and maximum injection pressures;*

Answer: Average Injection Pressure will be determined upon conversion by a Step Rate Test
Maximum Injection Pressure: 2000 psig-surface.

9. *Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata of a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata;*

Answer: The frac gradients for the Monument Butte field average to be 0.84 psig/ft. The maximum injection pressures will be kept below this gradient. A step rate will be performed periodically to insure we are below parting pressure.

10. *Appropriate geological data on the injection interval and confining beds, including the geological name, lithologic description, thickness, depth, and lateral extent;*

Answer: The injection zone is "D", "B", and "LDC" sandstone reservoirs found within the Douglas Creek Member of the Green River Formation. The Douglas Creek Member is composed of porous and permeable lenticular calcareous sandstones and low porosity carbonates and calcareous shales.

	INJECTION ZONE	
	<u>TOP</u>	<u>THICKNESS</u>
#11-25 Green River Sands	4,000	2200'

The porous and permeable lenticular sandstones vary in thickness from 0' to 50' and are restricted to the Monument Butte field area by low porosity calcareous shales and carbonates.

This confining stratum directly above and below the injection zone is the Douglas Creek member of the Green River Formation. That strata confining the zone is composed of tight, moderately calcareous sandy lacustrine shales. All of the confining strata is impermeable and it will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it. Maps and cross sections of the Monument Butte Northeast Project are being filed with the Division of Oil, Gas, and Mining along with the original copy of the application, and may be inspected at the office of the Division of Oil, Gas, and Mining.
(Reference Exhibit A-2)

11. *A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter improper intervals;*

Answer: Exhibits B-1 through B-14

The injection system will be equipped with high and low pressure shut-down devices which will automatically shut-in injection waters if a system blockage or leakage occurs. One way check valves will also insure proper flow management. Relief valves will also be utilized for high pressure relief.

12. *An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners with a one-half mile radius of the proposed injection well;*

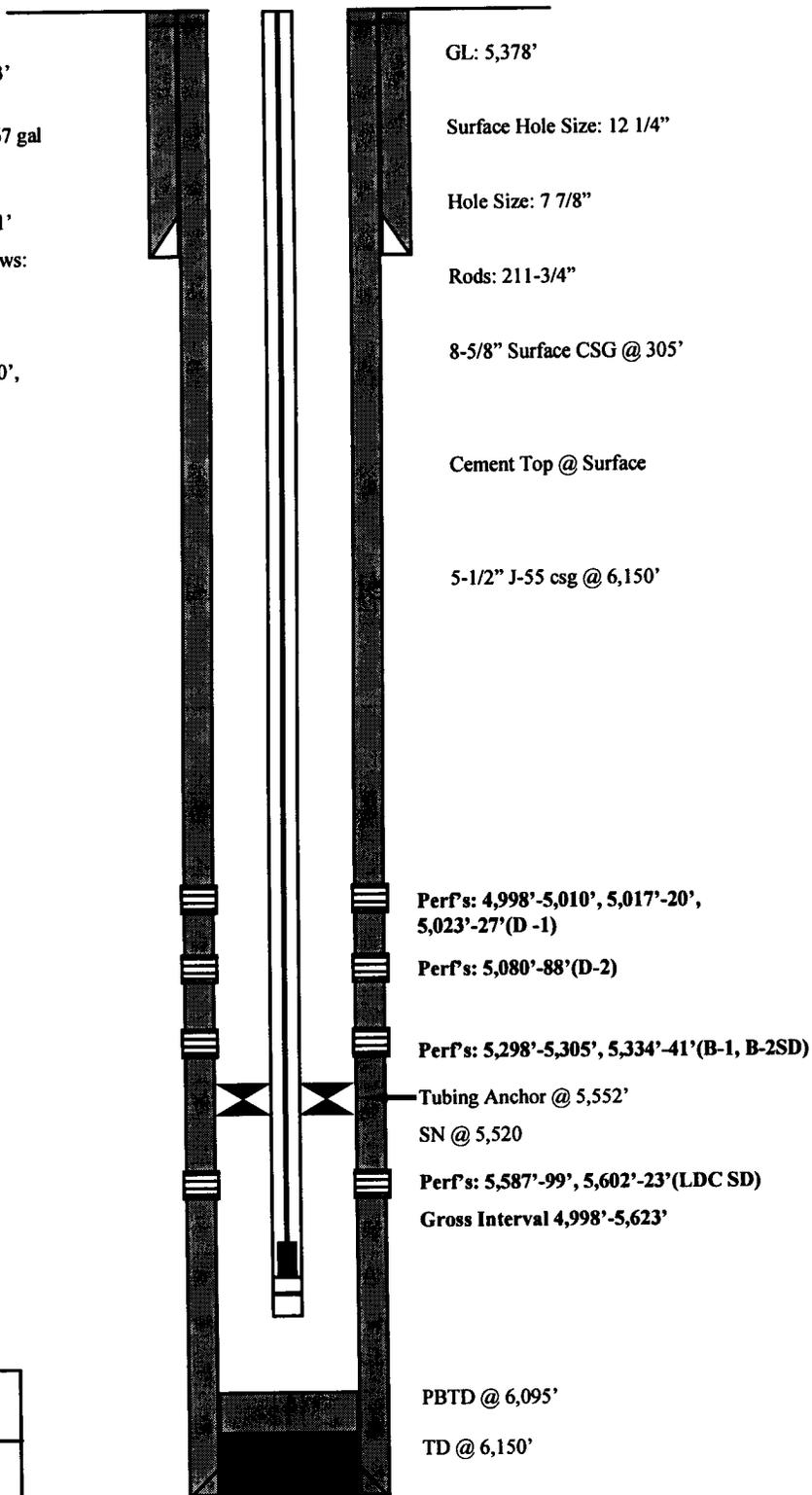
Answer: Reference Exhibit Dand D-1; Inland Production Company Request for Agency Action being filed along with this application.

Monument Butte Federal #11-25

Wellbore Diagram

Well History:

10-28-95	Spud Well
11-22-95	Perf 5,587'-5,599', 5,602'-5,623'
11-23-95	Frac LDC zone as follows: Totals 104,500# 20/40 sd, 29,967 gal Avg TP 2,600 @ 36 BPM ISIP 3,396, after 5 min 2,952
11-27-95	Perf 5,298'-5,305', 5,334'-5,341'
11-28-95	Frac B-1 and B-2 zones as follows: 73,500# 20/40 sd, 25,546 gal Avg TP 2,150 @ 38 BPM ISIP 2,128, after 5 min 2,040
11-29-95	Perf 4,998'-5,010', 5,017'-5,020', 5,023'-5,027', 5,080'-5,088'
11-30-95	Frac D zone as follows: 90,820# 20/40 sd, 29,200 gal Avg TP 1,980 @ 30 BPM ISIP 1,980, after 5 min. 1,920
12-3-95	Put On Production



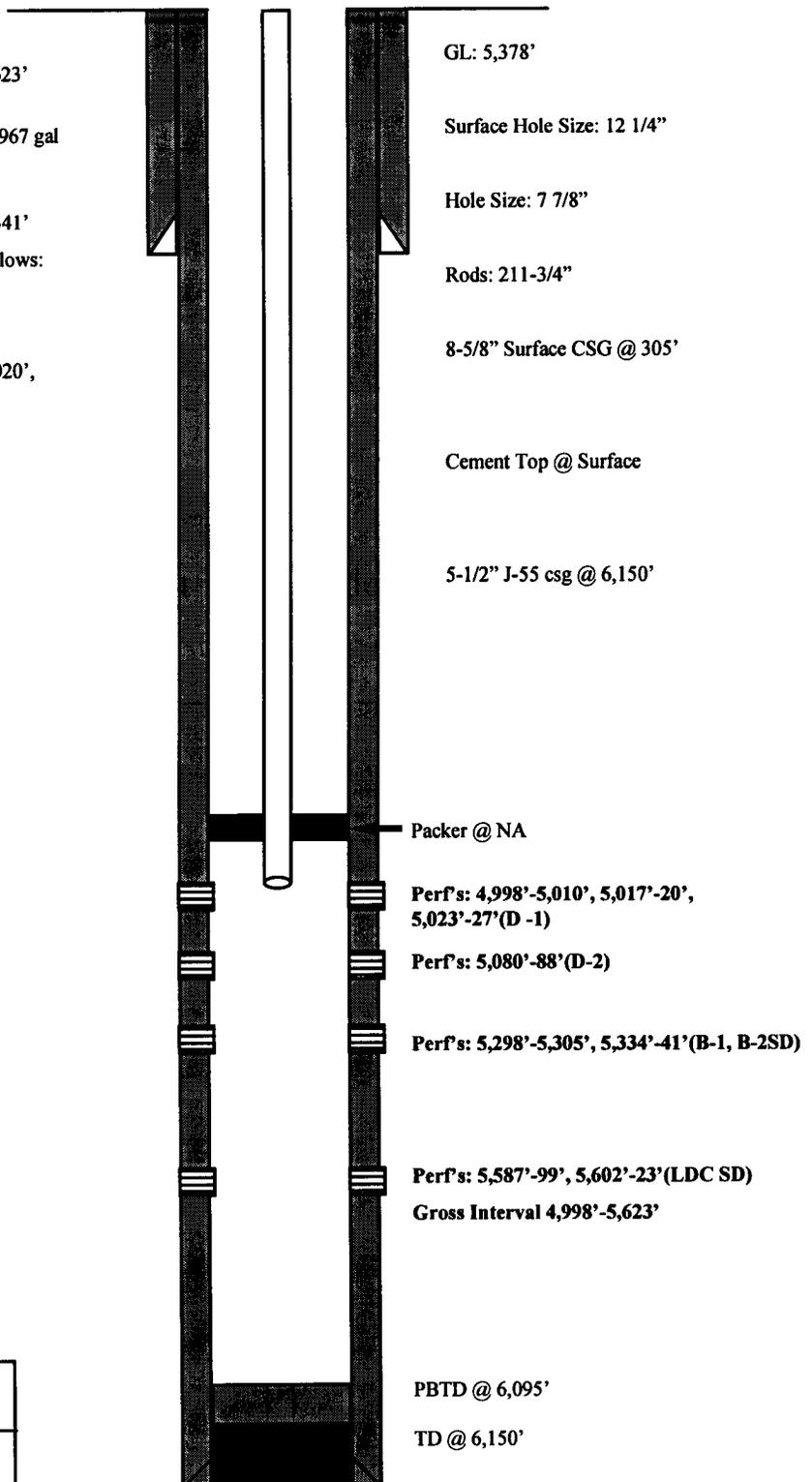
	Inland Resources Inc.
	Monument Butte Federal #11-25
	2092 FWL 2074 FSL
	NESW Section 25-T8S-R16E
	Duchesne Co, Utah
API #43-013-31553; Lease #U-67170	

Monument Butte Federal #11-25

Injection Wellbore Diagram

Well History:

10-28-95	Spud Well
11-22-95	Perf 5,587'-5,599', 5,602'-5,623'
11-23-95	Frac LDC zone as follows: Totals 104,500# 20/40 sd, 29,967 gal Avg TP 2,600 @ 36 BPM ISIP 3,396, after 5 min 2,952
11-27-95	Perf 5,298'-5,305', 5,334'-5,341'
11-28-95	Frac B-1 and B-2 zones as follows: 73,500# 20/40 sd, 25,546 gal Avg TP 2,150 @ 38 BPM ISIP 2,128, after 5 min 2,040
11-29-95	Perf 4,998'-5,010', 5,017'-5,020', 5,023'-5,027', 5,080'-5,088'
11-30-95	Frac D zone as follows: 90,820# 20/40 sd, 29,200 gal Avg TP 1,980 @ 30 BPM ISIP 1,980, after 5 min. 1,920
12-3-95	Put On Production



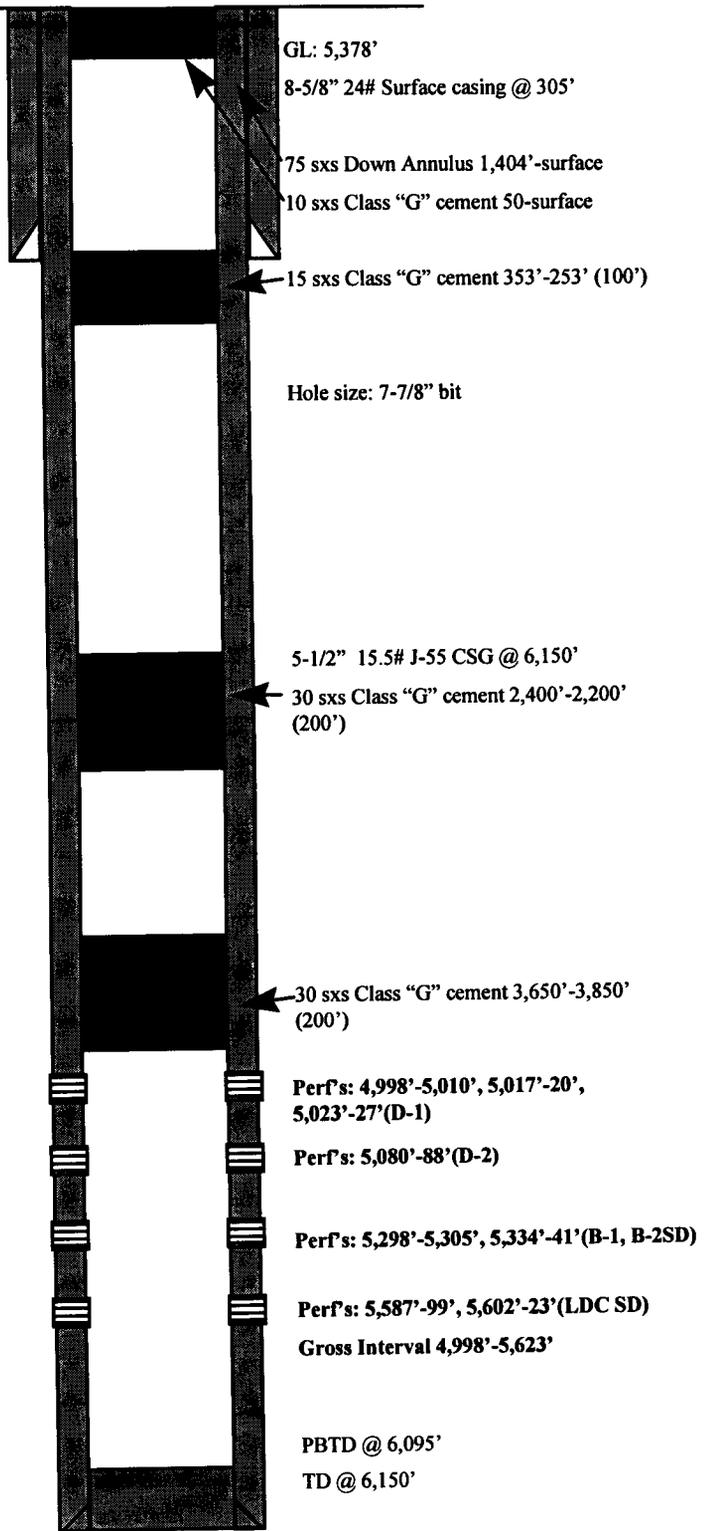
	Inland Resources Inc.
	Monument Butte Federal #11-25
	2092 FWL 2074 FSL
	NESW Section 25-T8S-R16E
	Duchesne Co, Utah
API #43-013-31553; Lease #U-67170	

Monument Butte Federal #11-25

Plugged
Wellbore Diagram

Well History:

10-28-95	Spud Well
11-22-95	Perf 5,587'-5,599', 5,602'-5,623'
11-23-95	Frac LDC zone as follows: Totals 104,500# 20/40 sd, 29,967 gal Avg TP 2,600 @ 36 BPM ISIP 3,396, after 5 min 2,952
11-27-95	Perf 5,298'-5,305', 5,334'-5,341'
11-28-95	Frac B-1 and B-2 zones as follows: 73,500# 20/40 sd, 25,546 gal Avg TP 2,150 @ 38 BPM ISIP 2,128, after 5 min 2,040
11-29-95	Perf 4,998'-5,010', 5,017'-5,020', 5,023'-5,027', 5,080'-5,088'
11-30-95	Frac D zone as follows: 90,820# 20/40 sd, 29,200 gal Avg TP 1,980 @ 30 BPM ISIP 1,980, after 5 min. 1,920
12-3-95	Put On Production



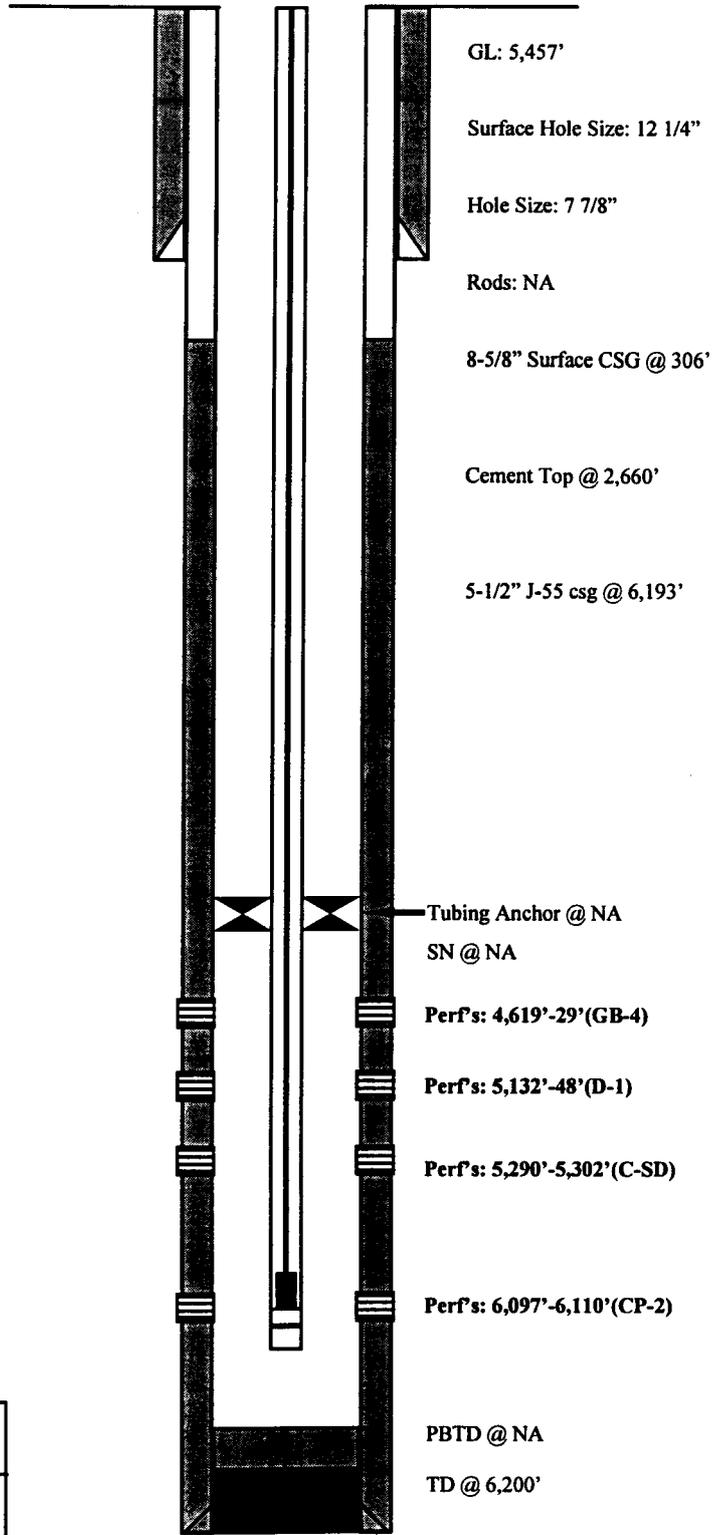
	Inland Resources Inc.
	Monument Butte Federal #11-25
	2092 FWL 2074 FSL
	NESW Section 25-T8S-R16E
	Duchesne Co, Utah
API #43-013-31553; Lease #U-67170	

Monument Butte Federal #7-25

Wellbore Diagram

Well History:

1-15-96 Spud Well



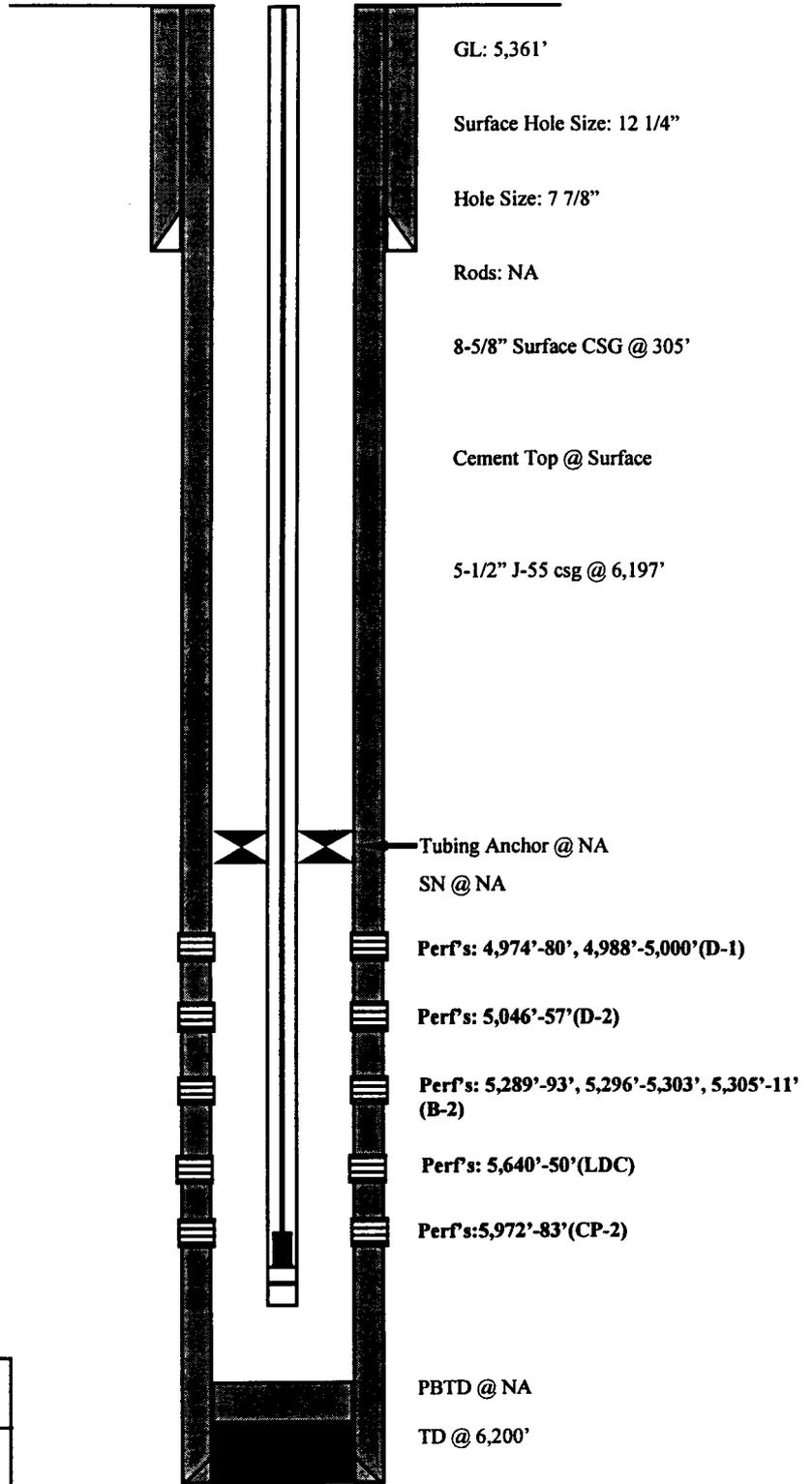
	<p>Inland Resources Inc.</p>
	<p>Monument Butte Federal #7-25</p>
	<p>1980 FNL 1950 FEL</p>
	<p>SWNE Section 25-T8S-R16E</p>
	<p>Duchesne Co, Utah</p>
<p>API #43-013-31561; Lease #U-67170</p>	

Monument Butte Federal #10-25

Wellbore Diagram

Well History:

1-10-96 Spud Well



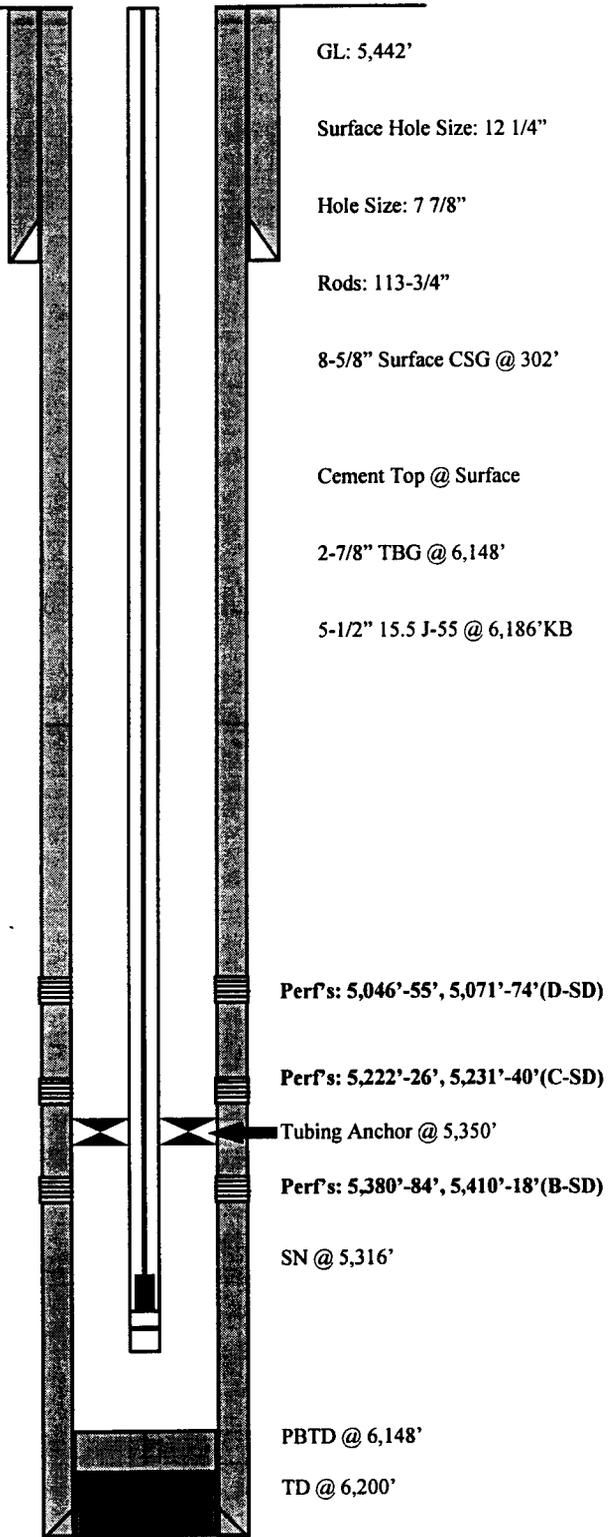
	<p>Inland Resources Inc.</p>
	<p>Monument Butte Federal #10-25</p>
	<p>1967 FSL 1942 FEL</p>
	<p>NWSE Section 25-T8S-R16E</p>
	<p>Duchesne Co, Utah</p>
<p>API #43-013-31562; Lease #U-67170</p>	

Monument Butte Federal #12-25

Wellbore Diagram

Well History:

10-19-95	Spud Well
12-7-95	Perf: 5,380'-5,384', 5,410'-5,418'
12-8-95	Frac B zone as follows: Totals 511 bbls Boragel 63,900# 20/40 sd Avg TP 2,100 @ 30 BPM ISIP 2,048, after 5 min 1,936
12-9-95	Perf: 5,221'-5,225', 5,230'-5,239'
	Frac C zone as follows: Totals 500 bbls Boragel 64,000# 20/40 sd Avg TP 1,700 @ 28.5 BPM ISIP 2,052, after 5 min 1,972
12-12-95	Perf: 5,071'-5,074', 5,046'-5,055'
12-13-95	Frac D zone as follows: Totals 504 bbls Boragel 69,000# 20/40 sd



	Inland Resources Inc.
	Monument Butte Federal #12-25 607 FWL 1901 FSL NWSW Section 25-T8S-R16E Duchesne Co, Utah API #43-013-31554; Lease #U-67170

Monument Butte Federal #13-25

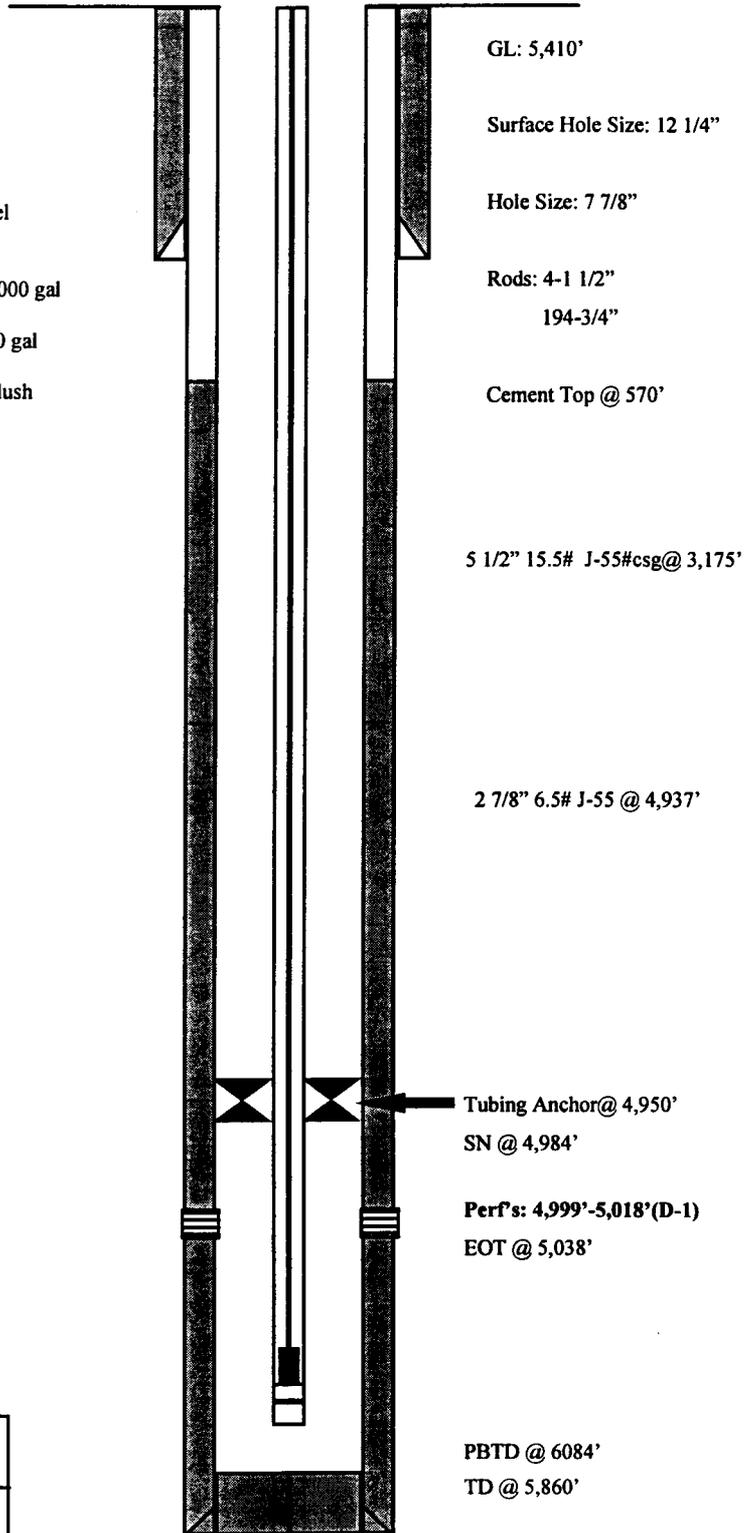
Wellbore Diagram

Well History:

6-26-95 Spud Well

8-16-95 Perf 4,999'-5,018'

8-19-95 Frac D-1 sand as follows
 Prepad 5,000gal 40# X link gel
 Shut down monitor leak-off
 Pad 10,000gal purgel 1400 ht
 Ramp 2# - 8# 20/40 sd w/ 14,000 gal
 purgel 1350 ht
 Pump 8 PPG 16/30 sd w/4,000 gal
 purgel 1350 ht
 Screenout w/ 1900gal left in flush
 136 sx sd left in csg
 Max TP 3772 @ 36 BPM
 Avg TP 2600 @ 36 BPM



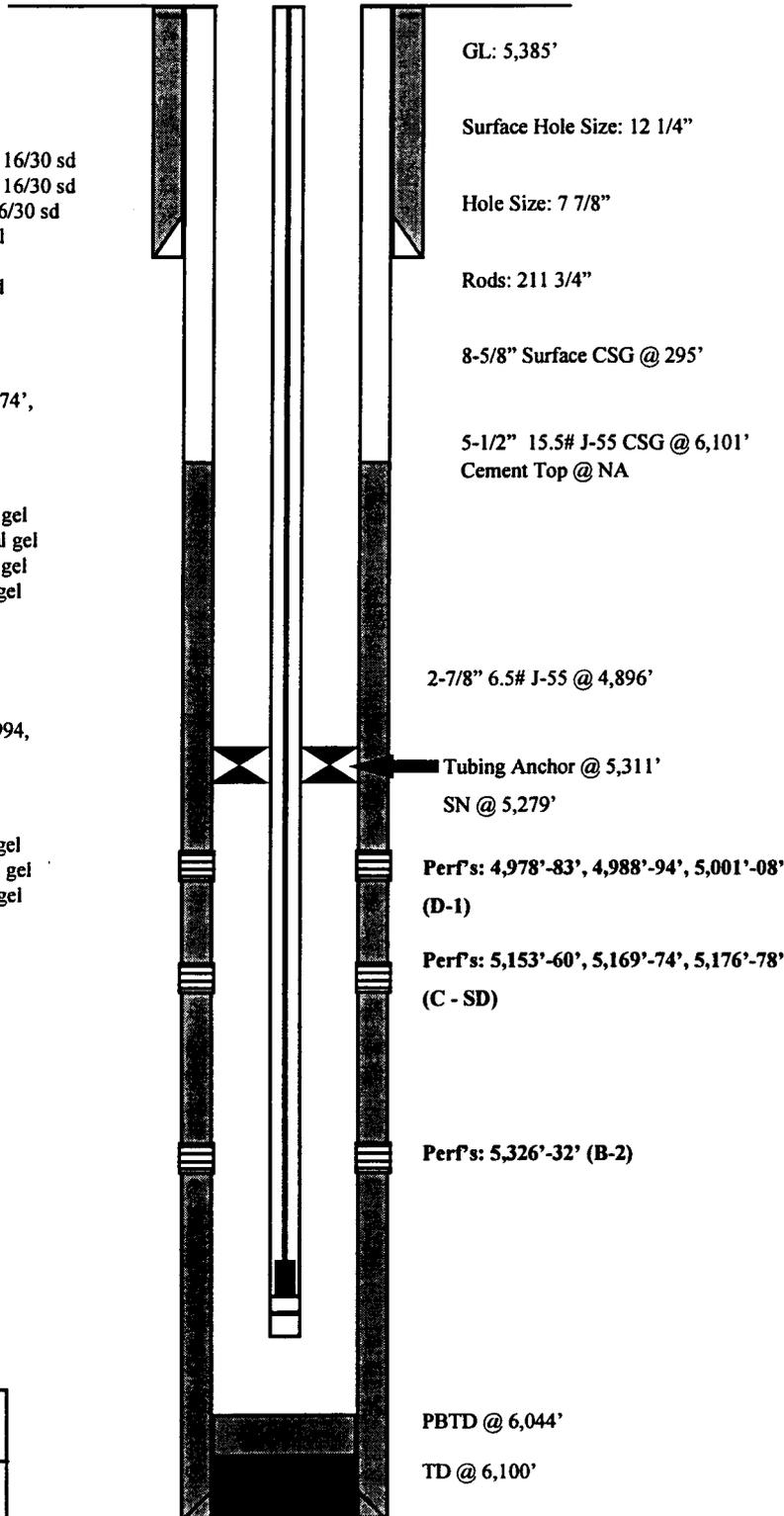
	Inland Resources Inc.
	Monument Butte Federal #13-25
	660 FSL 660 FWL
	SWSW Section 25-T8S-R16E
	Duchesne Co, Utah
API #43-013-31513; Lease #U-67170	

Monument Butte Federal #14-25

Wellbore Diagram

Well History:

8-21-95	Spud Well
10-4-95	Perf 5,326'-5,332'
10-5-95	Frac as follows: Pad 3,000 boragel 4,000 gals boragel w/ 2-4 ppg 16/30 sd 6,000 gals boragel w/ 4-6 ppg 16/30 sd 851 gals boragel w/ 6-8 ppg 16/30 sd Flush 5,246 gals 10# linear gel Total fluid 19,097 Total sand 46,000# 16/30 sand Max TP 2,800 @ 22.5 BPM Avg TP 2,120 @ 21 BPM ISIP 2,341, after 5 min 2,089
10-6-95	Perf 5,153'-5,160', 5,169'-5,174', 5,176'-5,178'
10-7-95	Frac as follows: Pad 5,000 gal boragel 2-4 ppg 16/30 sd w/ 5,000 gal gel 4-6 ppg 16/30 sd w/ 10,000 gal gel 6-8 ppg 16/30 sd w/ 3,247 gal gel Flush w/ 5,100 gal 10# linear gel Total sd 80,200# linear gel Max TP 2,850 @ 44.5 BPM Avg TP 2,100 @ 4.0 BPM ISIP 2,676, after 5 min 2,037
10-8-95	Perf 4,978'- 4,983', 4,988'-4,994, 5,001'-5,008'
10-10-95	Frac as follows: Pad 5,500 gal gel 2-4 ppg 16/30 sd in 5,000 gal gel 4-6 ppg 16/30 sd in 10,000 gal gel 6-8 ppg 16-30 sd in 4,075 gal gel Flush 4,943 gals linear gel Total fluid 29,518 gal Total sd 81,000# 16/30 sd Max TP 3,999 @ 36.8 BPM Avg TP 2,100 @ 35 BPM ISIP 2,519, after 5 min. 2,355



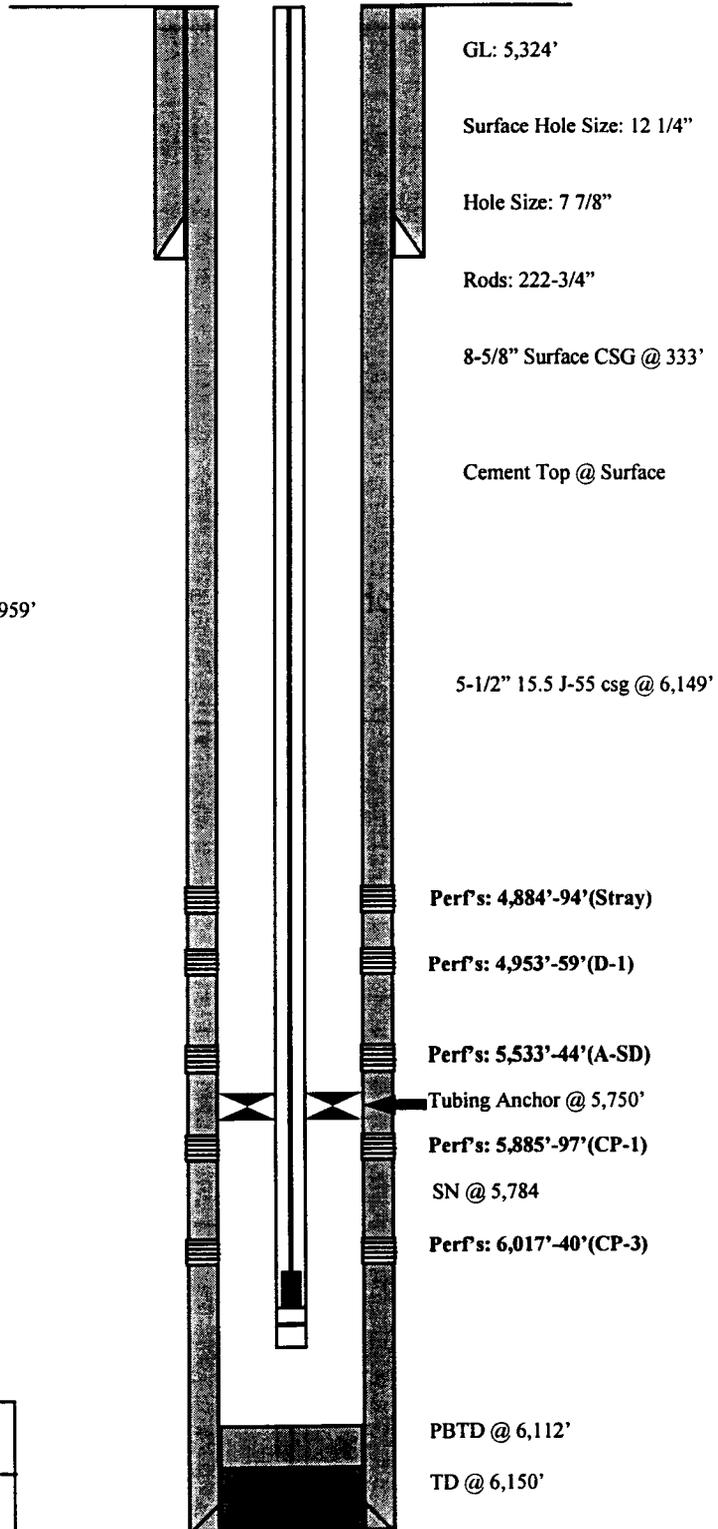
	Inland Resources Inc.
	Monument Butte Federal #14-25
	1980 FWL 535 FSL
	SESW Section 25-T8S-R16E
	Duchesne Co, Utah
API #43-013-31531; Lease #U-67170	

Monument Butte Federal #15-25

Wellbore Diagram

Well History:

11-10-95	Spud Well
12-7-95	Perf: 6,017'-6,040'
12-8-95	Frac CP-3 zone as follows: Totals 595 bbls Boragel, 76,600 # 20/40 sd Avg TP 2,100 @ 30 BPM ISIP 2,095, after 5 min 2,062
12-11-95	Perf: 5,885'-5,897'
	Frac CP-1 zone as follows: Totals 422 bbls Boragel 48,500# 20/40 sd Avg TP 2,400 @ 21 BPM ISIP 2,465, after 5 min 237
12-12-95	Perf: 5,533'-5,544'
12-13-95	Frac A zone as follows: Totals 402 bbls Boragel 42,000# 20/40 sd Avg TP 2,120 @ 21 BPM ISIP 2,370, after 5 min 2,224
12-14-95	Perf: 4,884'-4,894', 4,953'-4,959'
12-16-95	Frac D zone as follows: Totals 559 bbls Boragel 68,400# 20/40 sd Avg TP 1,930 @ 33 BPM ISIP 2,186, after 5 min 2,120



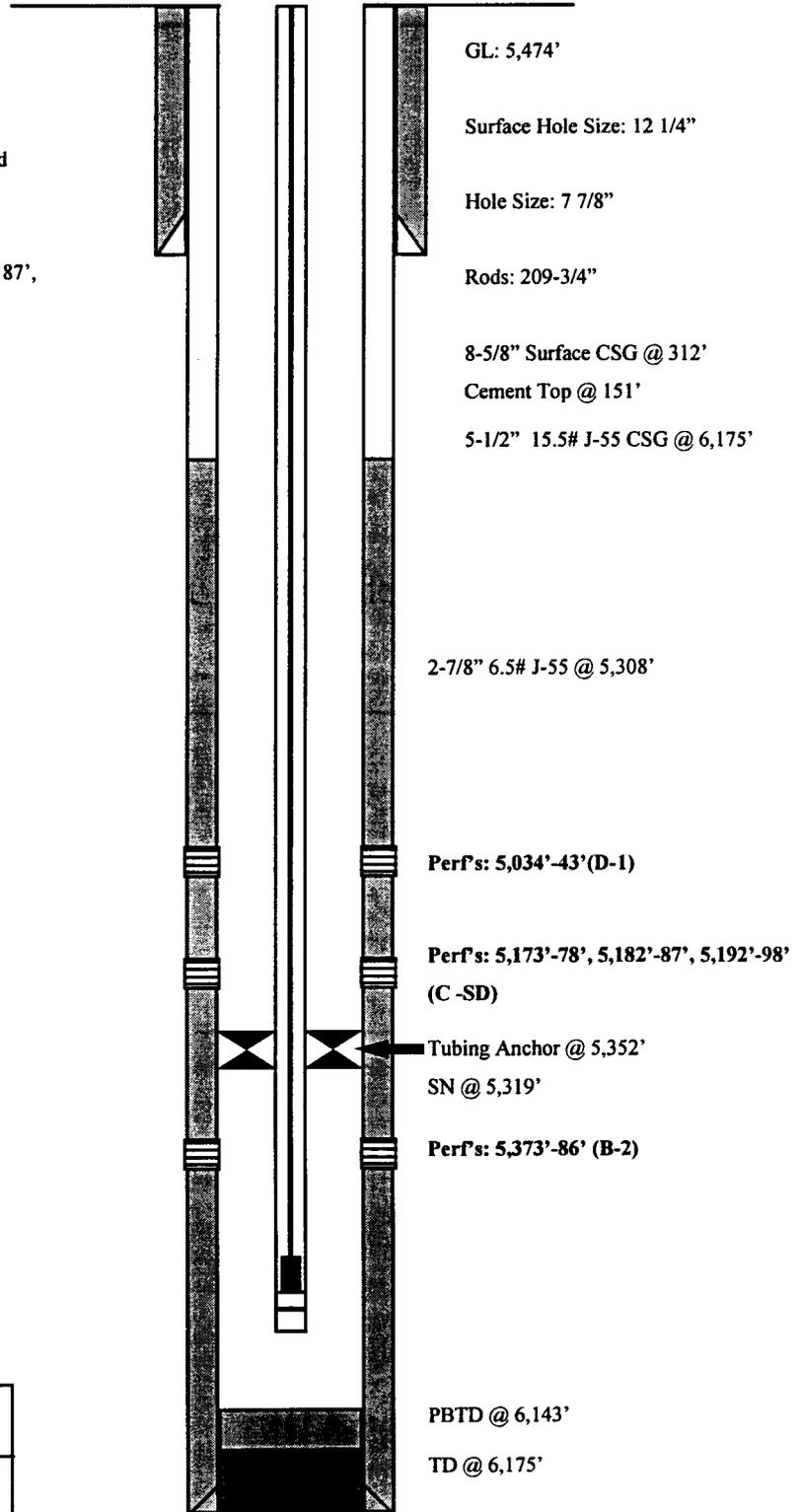
	Inland Resources Inc.
	Monument Butte Federal #15-25
	583 FSL 1799 FEL
	SWSE Section 25-T8S-R16E
	Duchesne Co, Utah
API #43-013-31559; Lease #U-67170	

Monument Butte Federal #16-26

Wellbore Diagram

Well History:

9-5-95	Spud Well
10-18-95	Perf: 5,373'-5,386'
10-19-95	Frac B-2 zone as follows: Total fluid 26,694 gals Total sand 97,000# 20/40 sand Max TP 3,400 @ 29 BPM Avg TP 2,200 @ 25 BPM ISIP 2,602, after 5 min 2,255
10-20-95	Perf 5,173'-5,178', 5,182'-5,187', 5,192'-5,198'
10-21-95	Frac C-SD zone as follows: Total fluid 27,132 gal Total sd 80,600# 20/40sd Max TP 2,500 @ 39 BPM Avg TP 2,050 @ 32 BPM ISIP 1,804, after 5 min 2,045
10-22-95	Perf 5,034'- 5,043',
10-24-95	Frac D-1 zone as follows: Total fluid 22,166 gal Total sd 59,800# 16/30 sd Max TP 2,938 @ 30 BPM Avg TP 2,200 @ 26 BPM ISIP 2,131, after 5 min. 2,098



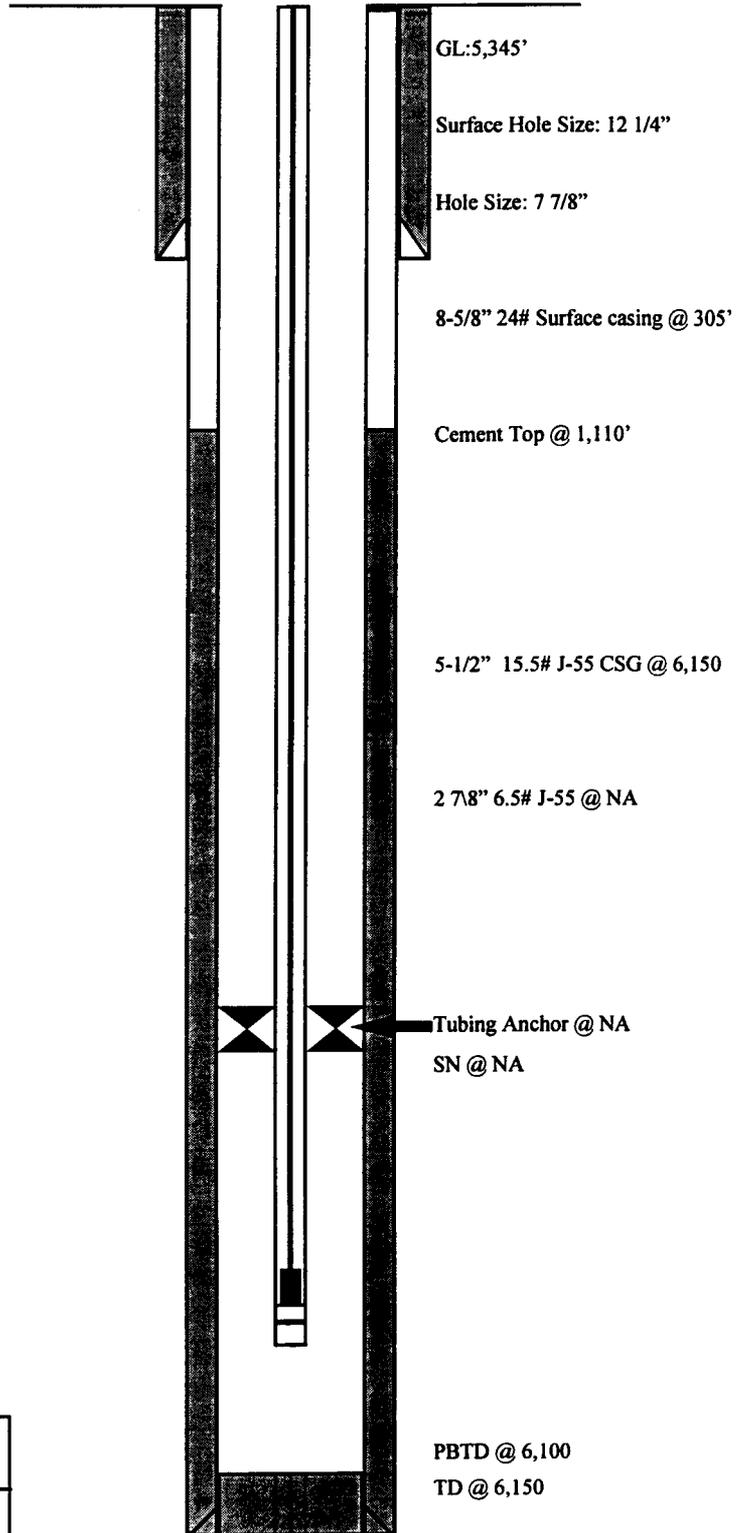
	Inland Resources Inc.
	Monument Butte Federal #16-26
	507 FSL 666 FWL
	SESE Section 26-T8S-R16E
	Duchesne Co, Utah
API #43-013-31517; Lease #U-67170	

Monument Butte State #2-36

Wellbore Diagram

Well History:

1-16-96 Spud Well



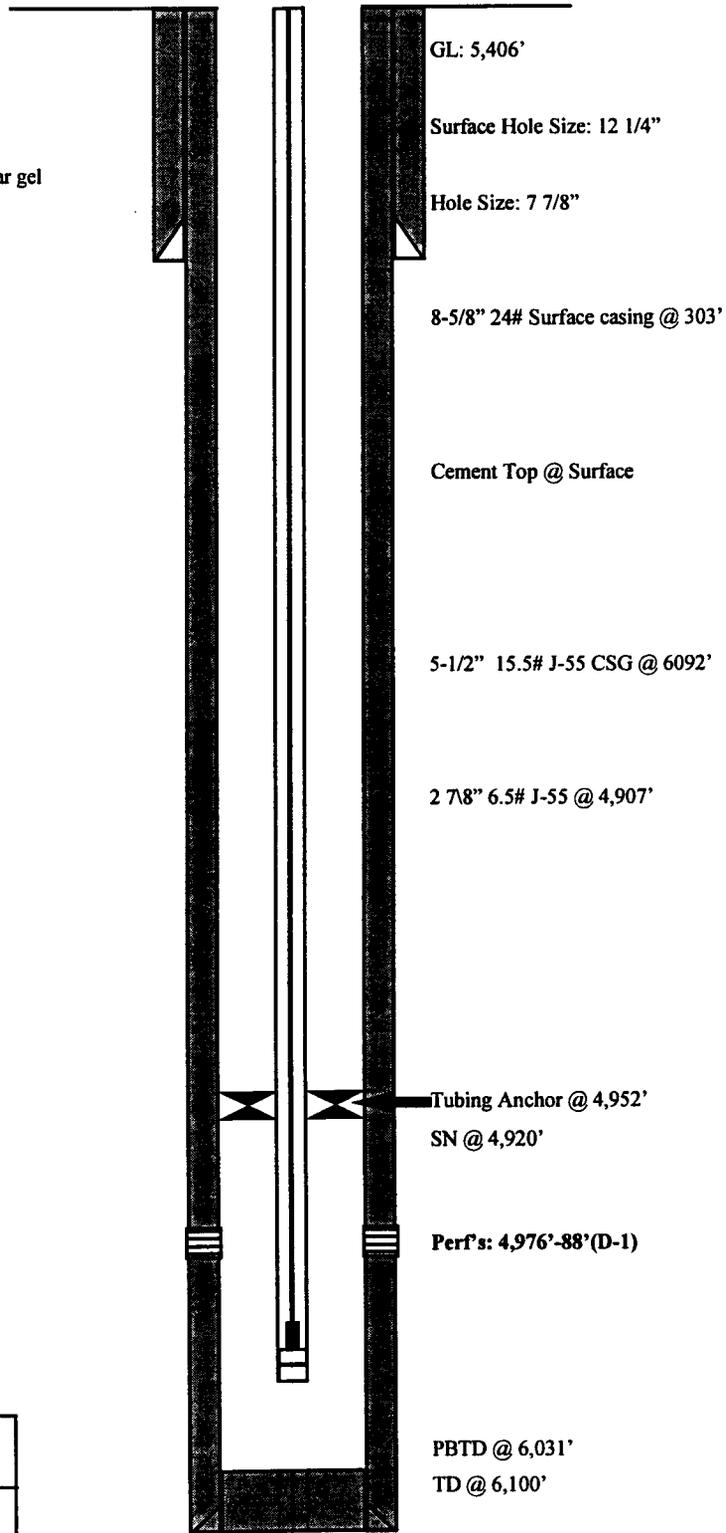
 Inland Resources Inc.
Monument Butte State #2-36
644 FNL 1996 FEL
NWNE Section 36-T8S-R16E
Duchesne Co, Utah
API #43-013-31556; Lease #ML-22061

Monument Butte State #3-36

Wellbore Diagram

Well History:

9-22-95	Spud Well
10-25-95	Perf 4,976'-4,988'
10-26-95	Frac D-1 zone as follows: Flush with 4,876 gal 10# linear gel Total fluid 24,286 gal Total sd 81,600# 16/30



	Inland Resources Inc.
	Monument Butte State #3-36
	1962 FWL 571 FNL
	NENW Section 36-T8S-R16E
	Duchesne Co, Utah
	API #43-013-31552; Lease #ML-22061

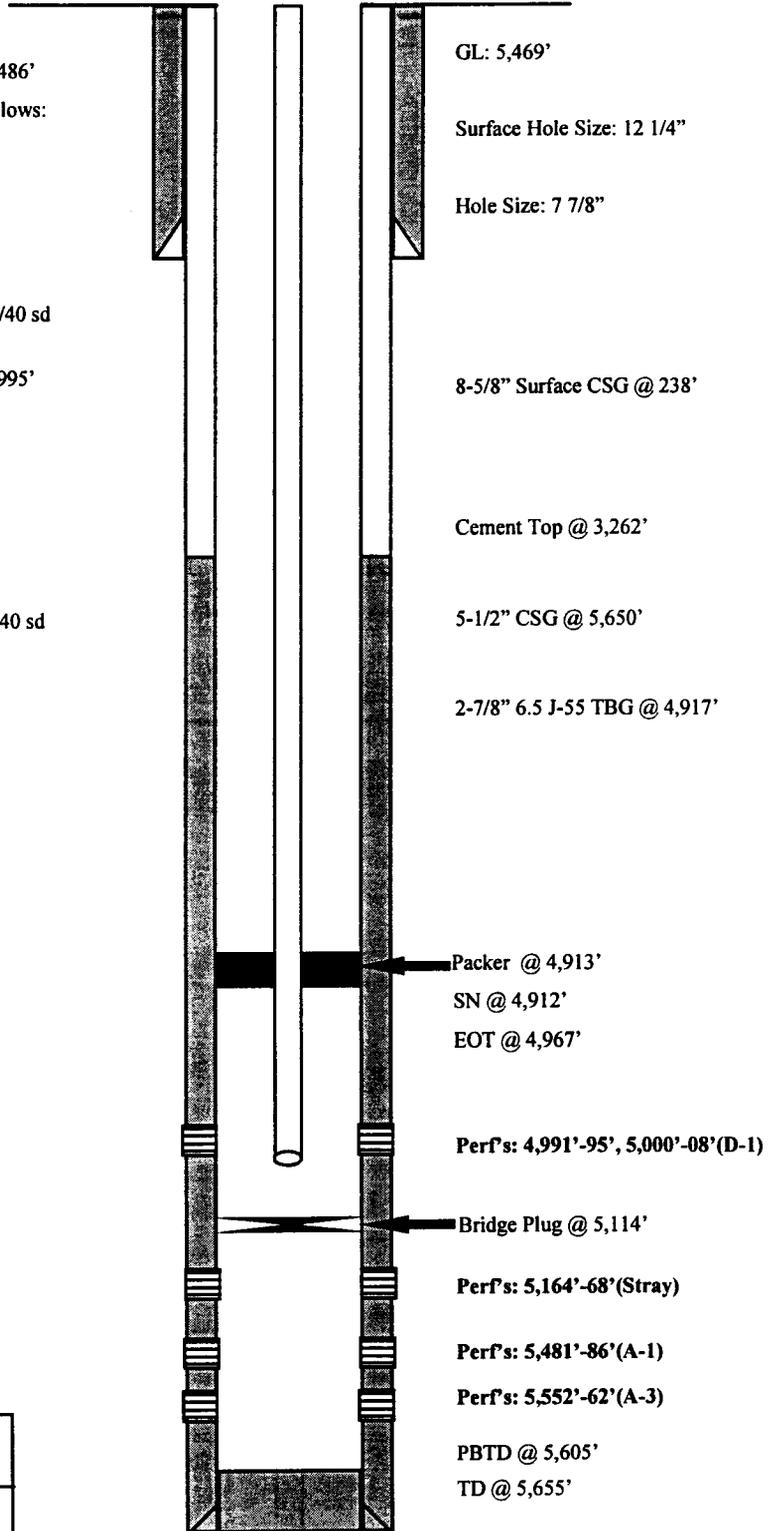
Monument Butte State #5-36

Injection Well

Wellbore Diagram

Well History:

6-6-82	Spud Well
7-1-82	Perf: 5,552'-5,562', 5,481'-5,486'
7-2-82	Frac A-1 and A-3 zones as follows: Pump 7000 gal pad 3000 gal 1 ppg 20/40 sd 3500 gal 2 ppg 20/40 sd 4000 gal 3 ppg 20/40 sd 5000 gal 4 ppg 20/40 sd 5000 gal 5 ppg 20/40 sd Flush to perfs Totals 27,500 gal, 67,000# 20/40 sd
7-9-82	Perf: 5,164'-5,168', 4,991'-4,995' 5,000'-5,008'
7-10-82	Frac D-1 zone as follows: 6000 gal pad 3000 gal 1 ppg 20/40 sd 3000 gal 2 ppg 20/40 sd 4000 gal 3 ppg 20/40 sd 4000 gal 4 ppg 20/40 sd 4000 gal 5 ppg 20/40 sd Totals 34,000gal, 49,000# 20/40 sd Max TP 3300 @ 30 BPM Avg TP 3000 @ 30 BPM ISIP 2400, after 5 min 2100
9-24-87	Converted to Injector



Inland Resources Inc.

Monument Butte State #5-36

1848 FNL 723 FWL

SWNW Section 36-T8S-R16E

Duchesne Co, Utah

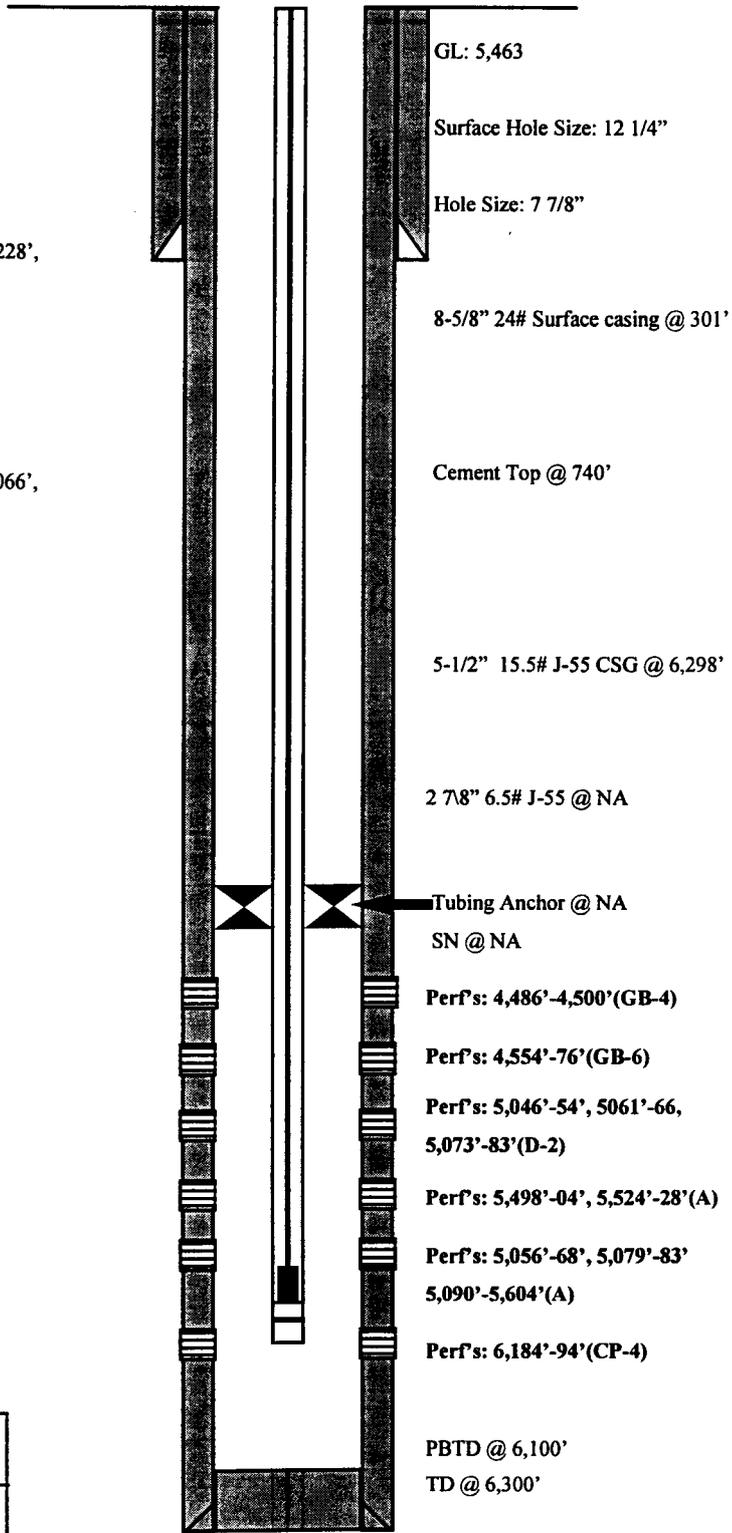
API #43-013-30642; Lease #U-22061

Monument Butte State #7-36

Wellbore Diagram

Well History:

1-26-96	Spud Well
2-14-96	Perf: 6,184'-6,194'
2-15-96	Frac CP-4 zone as follows: Totals 20,492 gals Boragel 55,120# 20/40 sd Avg TP 2,020 @ 19.9 BPM ISIP 2,273, after 5 min 2,040
2-16-96	Perf: 5,498'-5,504', 5,524'-5,228', 5,556'-5,568', 5,579'-5,583', 5,590'-5,604'
2-17-96	Frac A zone as follows: Totals 29,837 gal Boragel 112,500# 20/40 sd Avg TP 1,650 @ 36 BPM ISIP 1981, after 5 min 1,896
2-20-96	Perf: 5,046'-5,054', 5,061'-5,066', 5,073'-5,083'
2-21-96	Frac D zone as follows: Totals 22,783 gal Boragel 75,500# 16/30 sd Avg TP 1,980 @ 25 BPM ISIP 2,354, after 5 min 2,197
2-22-96	Continuing Completion



	Inland Resources Inc.
	Monument Butte State #7-36 1899 FNL 1970 FEL SWNE Section 36-T8S-R16E Duchesne Co, Utah API #43-013-31558; Lease #ML-22061

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (801) 722-5066
Fax (801) 722-5727

WATER ANALYSIS REPORT

INLAND

02-21-96

COMPANY _____ ADDRESS _____ DATE _____

SOURCE **MBF 11-25** DATE SAMPLED **02-21-96** ANALYSIS NO. _____

	Analysis	Mg/l(ppm)	*Meg/l
1. PH	9.7		
2. H ₂ S (Qualitative)	5.0		
3. Specific Gravity	1.014		
4. Dissolved Solids		32,390	
5. Suspended Solids			
6. Anaerobic Bacterial Count _____ C/MI			
7. Methyl Orange Alkalinity (CaCO ₃)			
8. Bicarbonate (HCO ₃)		4,300	± 61 71 HCO ₃
9. Chlorides (Cl)		16,000	± 35.5 451 Cl
10. Sulfates (SO ₄)		50	± 48 1 SO ₄
11. Calcium (Ca)		0	± 20 0 Ca
12. Magnesium (Mg)		10	± 12.2 1 Mg
13. Total Hardness (CaCO ₃)		40	
14. Total Iron (Fe)		2.0	
15. Barium (Qualitative)			
16. Phosphate Residuals		5	

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

Compound	Equiv. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04				
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17		1		73
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00		70		5,880
Na ₂ SO ₄	71.03		4		71
NaCl	58.46		451		26,366

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND
 LOCATION:
 SYSTEM:

02-27-96

WATER DESCRIPTION:	SOURCE WATER	MBF 11-25
P-ALK AS PPM CaCO3	195	3354
M-ALK AS PPM CaCO3	250	4300
SULFATE AS PPM SO4	0	50
CHLORIDE AS PPM Cl	150	16000
HARDNESS AS PPM CaCO3	220	40
CALCIUM AS PPM CaCO3	48	0
MAGNESIUM AS PPM CaCO3	24	10
SODIUM AS PPM Na	92	12075
BARIUM AS PPM Ba	0	0
STRONTIUM AS PPM Sr	0	0
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	542	32390
TEMP (DEG-F)	100	100
SYSTEM pH	7.8	9.7

WATER COMPATIBILITY CALCULATIONS
 SOURCE WATER AND MBF 11-25
 CONDITIONS: TEMP.=100AND pH=8.5
 WATER ONE IS SOURCE WATER

% OF WATER # 1	STIFF DAVIS CaCO3 INDEX	lbs/1000 BBL EXCESS CaCO3	mg/l BaSO4 IN EXCESS OF SATURATION	mg/l SrO4 IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
100	.67	12	0	0	0
90	.88	12	0	0	0
80	.88	11	0	0	0
70	.80	9	0	0	0
60	.69	8	0	0	0
50	.63	6	0	0	0
40	.53	4	0	0	0
30	.39	2	0	0	0
20	.20	1	0	0	0
10	-9.50	0	0	0	0
0	-3.77	0	0	0	0

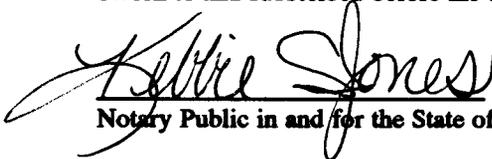
EXHIBIT D

**RE: Application for Approval of Class II Injection Well
Monument Butte Federal #11-25**

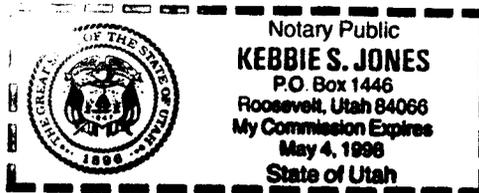
I certify that a copy of the application has been provided to all surface owners within a one-half mile radius of the proposed injection well.


INLAND PRODUCTION COMPANY
Brad Mecham
Operations Manager

Sworn to and subscribed before me the 21 day of February, 1996.


Notary Public in and for the State of Utah

Printed Name: Kebbie S. Jones
My Commission Expires: 5/4/98



Names and addresses of owners, operators, and surface owners within a one-half mile radius of the #11-25 injection well.

Inland Production Company
475 17th Street, Suite 1500
Denver, Colorado 80202

Ensearch Exploration Company
Attn: John Darlington
4849 Greenville Ave., Suite 1200
Dallas, Texas 75206-1486

Davis Brothers
Attn: Skip Honeyman
320 S. Boston, Suite 1000
Tulsa, Oklahoma 74103-3703

Davis Resources
Attn: Skip Honeyman
320 S. Boston, Suite 1000
Tulsa, Oklahoma 74103-3703

Davis Bros., LLC
Davis Affiliates, L.P.
Davis Energy Southwest, L.P.
320 S. Boston, Suite 1000
Tulsa, Oklahoma 74103-3703

Equitable Resources Energy Company
Balcron Oil Division
1601 Lewis Ave.
Billings, Montana 59104

Citation 1994 Investment, LLC
c/o Citation Oil and Gas Corporation
8223 Willow Pl. S., Suite 250
Houston, Texas 77070

Key Production Company
Attn: Steve Bell
1700 Lincoln Street, Suite 2050
Denver, Colorado 80203

John Lomax
791 Nyes Pl.
Laguna Beach, California 92651

John D. Mohrle
3202 Laurel Oaks Ct.
Garland, Texas 75044

Own L. Richard
P O Box 8438
Denver, Colorado 80201

John M. Falbo, Trustee
for the benefit of Credit Lyonnais
New York Branch, a agent for the
secured creditors
1301 Ave. of the Americas
New York, New York 10023

Gary R. Christopher, Trustee
Bank of Oklahoma, N.A.
P O Box 2300
Tulsa, Oklahoma 74192

United States of America
Bureau of Land Management
Utah State Office
324 S. State Street., Suite 301
Salt Lake City, Utah 84111-2303

State of Utah
c/o School and Institutional Trust
Lands Administration
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

--ooOoo--

IN THE MATTER OF THE	:	NOTICE OF AGENCY
APPLICATION OF INLAND	:	ACTION
PRODUCTION CO. FOR	:	
ADMINISTRATIVE APPROVAL OF	:	CAUSE NO. UIC-168
THE MONUMENT BUTTE FEDERAL	:	
11-25 AND 15-25 WELLS LOCATED	:	
IN SECTION 25, TOWNSHIP 8	:	
SOUTH, RANGE 16 EAST, S.L.M.,	:	
DUCHESNE COUNTY, UTAH, AS	:	
CLASS II INJECTION WELLS	:	

--ooOoo--

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

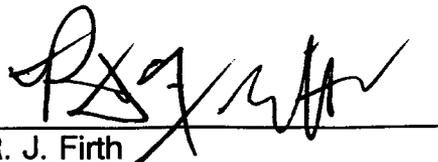
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Co. for administrative approval of the Monument Butte Federal 11-25 and 15-25 wells, located in Section 25, Township 8 South, Range 16 East, Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The interval from 4000 feet to 6200 feet (Green River Formation) will be selectively perforated for water injection. The maximum requested injection pressure will be limited to 2000 PSIG with a maximum rate of 1000 BWPD.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 20th day of March 1996.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



R. J. Firth
Associate Director, Oil & Gas

**Inland Production Company
Monument Butte Federal 11-25 and 15-25 Wells
Cause No. UIC-168**

Publication Notices were sent to the following:

Newspaper Agency Corporation
Legal Advertising
Tribune Building, Front Counter
143 South Main
Salt Lake City, Utah 84111

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Inland Production Company
P. O. Box 1446
Roosevelt, Utah 84066

U.S. Environmental Protection Agency
Region VIII
Attn. Kerrigan G. Clough
999 18th Street
Denver, Colorado 80202-2466

Lorraine Platt
Secretary
March 20, 1996



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

March 20, 1996

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Re: Notice of Agency Action - Cause No. UIC-168

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

A handwritten signature in cursive script that reads "Lorraine Platt".

Lorraine Platt
Secretary

Enclosure



143 SOUTH MAIN ST.
 P.O. BOX 45838
 SALT LAKE CITY, UTAH 84145
 FED. TAX I.D. # 87-0217663

Newspaper Agency Corporation
 Salt Lake Tribune  DESERET NEWS

CUSTOMER'S
 COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER
DIV OF OIL, GAS & MINING 355 WEST NORTH TEMPLE 3 TRIAD CENTER #350 SLC, UT 84180	D5385340L-07 03/28/96

ACCOUNT NAME	
DIV OF OIL, GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL3P8200761
SCHEDULE	
START 03/28/96 END 03/28/96	
CUST. REF. NO.	
UIC-168	
CAPTION	
NOTICE OF AGENCY ACTION CAUSE N	
SIZE	
74 LINES 1.00 COLUMN	
TIMES	RATE
1	1.64
MISC. CHARGES	AD CHARGES
.00	121.36
TOTAL COST	
121.36	

OFFICE COPY

NOTICE OF AGENCY ACTION CAUSE NO. UIC-168 BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION CO. FOR ADMINISTRATIVE APPROVAL OF THE MONUMENT BUTTE FEDERAL 14-25 AND 15-25 BUTTE LOCATED IN SECTION 25 TOWNSHIP 8 SOUTH RANGE 16 EAST S.L.M., DUCHESNE COUNTY, UTAH AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER. Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Co. for administrative approval of the Monument Butte Federal 14-25 and 15-25 wells, located in Section 25, Township 8 South, Range 16 East, Duchesne County, Utah, for conversion to a Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R. 649-10, Administrative Procedures.

The intervals from 4000 feet to 5200 feet (Green River Formation) will be selectively perforated for water injection. The maximum requested injection pressure will be limited to 2000 psig with a maximum rate of 1000 BWPD.

Any person desiring to object to the application or otherwise intervene in the proceeding must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate how the matter affects their interests.

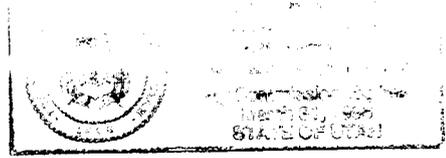
DATED this 20th day of March, 1996.
 STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 R. J. Firth
 Associate Director, Oil and Gas
 3P820070

AFFIDAVIT OF PUBLICATION

I, _____, AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED NOTICE OF AGENCY ACTION CAUSE N FOR OIL, GAS & MINING WAS PUBLISHED BY THE NEWSPAPER AGENCY AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN _____ CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

START 03/28/96 END 03/28/96

Debra Honey



THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION" PLEASE PAY FROM BILLING STATEMENT.

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM**

**PERMIT
DECISION DOCUMENT**

Applicant: Inland Production Co. **Well:** Injection Wells 11-25, 15-25

Location: Monument Butte North-East, Duchesne County

Ownership Issues: The proposed wells are located in section 25, township 8 south, range 16 east, Duchesne, County, Utah. The surface and minerals within a 1/2 mile of the well are owned by the federal government, and the State of Utah. Inland has provided an affidavit stating that all interested parties have been notified of their intent to convert the wells to injection.

Well Integrity: The wells proposed for injection are the Monument Butte Federal 11-25 and 15-25. Both wells have a 8 5/8" casing set at approximately 300 feet and are cemented to surface. A 5 1/2" production casing is set at approximately 6000 feet and have either been cemented to surface or well above the proposed injection zone. The cement tops have been verified by cement bond logs. The injection interval is from 4000 feet to 6200 feet in the Green River Formation. A 2 7/8" tubing will be set in a packer at approximately 50 feet above the uppermost perforation in each well. This construction should adequately protect all USDW's. There are 9 producing wells in the 1/2 mile area of review. All wells in the AOR have sufficient cement behind the longstring and have adequate surface casing to prevent any migration of fluid up the hole. A casing test should be performed at the time of conversion and a casing/tubing pressure test should be performed prior to injection. A maximum pressure of 2000 psig was requested, and is based on fracture data from the field.

Ground Water Protection: The base of moderately saline water is at a depth of approximately 300 feet according to Tech. Pub. no. 92. However due to lack of recharge and the discontinuous nature of the sands, there may be no aquifers in the area. Any shallow fresh water zones that are present will be adequately protected by the proposed construction of the injection well and the existing constructions of surrounding wells. No corrective action is needed.

Oil/Gas & Other Mineral Resources Protection: Testimony and information regarding the formation of the Monument Butte North-East waterflood project was heard before the Board. It was determined that injection into these wells will increase ultimate recovery and will not adversely effect any production outside the unit area.

Bonding: All the wells in the section are operated by Inland and are covered by a federal bond.

Inland Production
Monument Butte North East
page 2

Actions Taken and Further Approvals Needed: A public notice for the waterflood project and the injection well was published in both the Salt Lake Tribune and the Uinta Basin Standard. Approval should be granted after the fifteen day notice period has expired. A casing pressure test and a casing/tubing pressure test shall be run upon completion of the well.

DJJ
Reviewers

4-15-96
Date



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

April 16, 1996

Inland Production Company
P. O. Box 1446
Roosevelt, Utah 84066

Re: Federal 11-25 and 15-25 Wells, Section 25, Township 8 South, Range 16 East,
Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced wells to Class II injection wells. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.

If you have any questions regarding this approval or the necessary requirements, please contact Dan Jarvis at this office.

Sincerely,


R.J. Firth
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-168

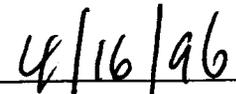
Operator: Inland Production Company
Wells: Monument Federal 11-25 and Monument Federal 15-25
Location: Section 25, Township 8 South, Range 16 East,
Duchesne County
API No.: 43-013-31553 and 43-013-31559
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to injection well issued on April 16, 1996.
2. Maximum Allowable Injection Pressure: 2000 psig.
3. Maximum Allowable Injection Rate: 1000 bwpd.
4. Injection Interval: 4000 feet to 6200 feet (Green River Formation)

Approved by: _____


R.J. Firth
Associate Director, Oil and Gas



Date



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: Oil Well, Gas well, Other (checked), Injector

2. Name of Operator: Inland Production

3. Address and Telephone No.: P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description): NE/SW Sec. 25, T8S, R16E

5. Lease Designation and Serial No.: UTU-67170

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.: Mon Butte Fed 11-25

9. API Well No.: 43-013-31553

10. Field and Pool, or Exploratory Area: Monument Butte

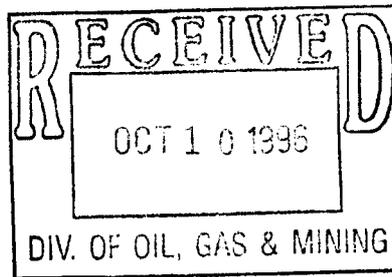
11. County or Parish, State: Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report (checked), Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing repair, Altering Casing, Other, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-off, Conversion to Injection (checked), Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

The Monument Butte Federal #11-25 was placed on injection @ 3:00 pm 9/19/96



14. I hereby certify that the foregoing is true and correct

Signed: Cheryl Cameron

Title: Regulatory Compliance Specialist

Date: 9/26/96

(This space of Federal or State office use.)

Approved by: Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

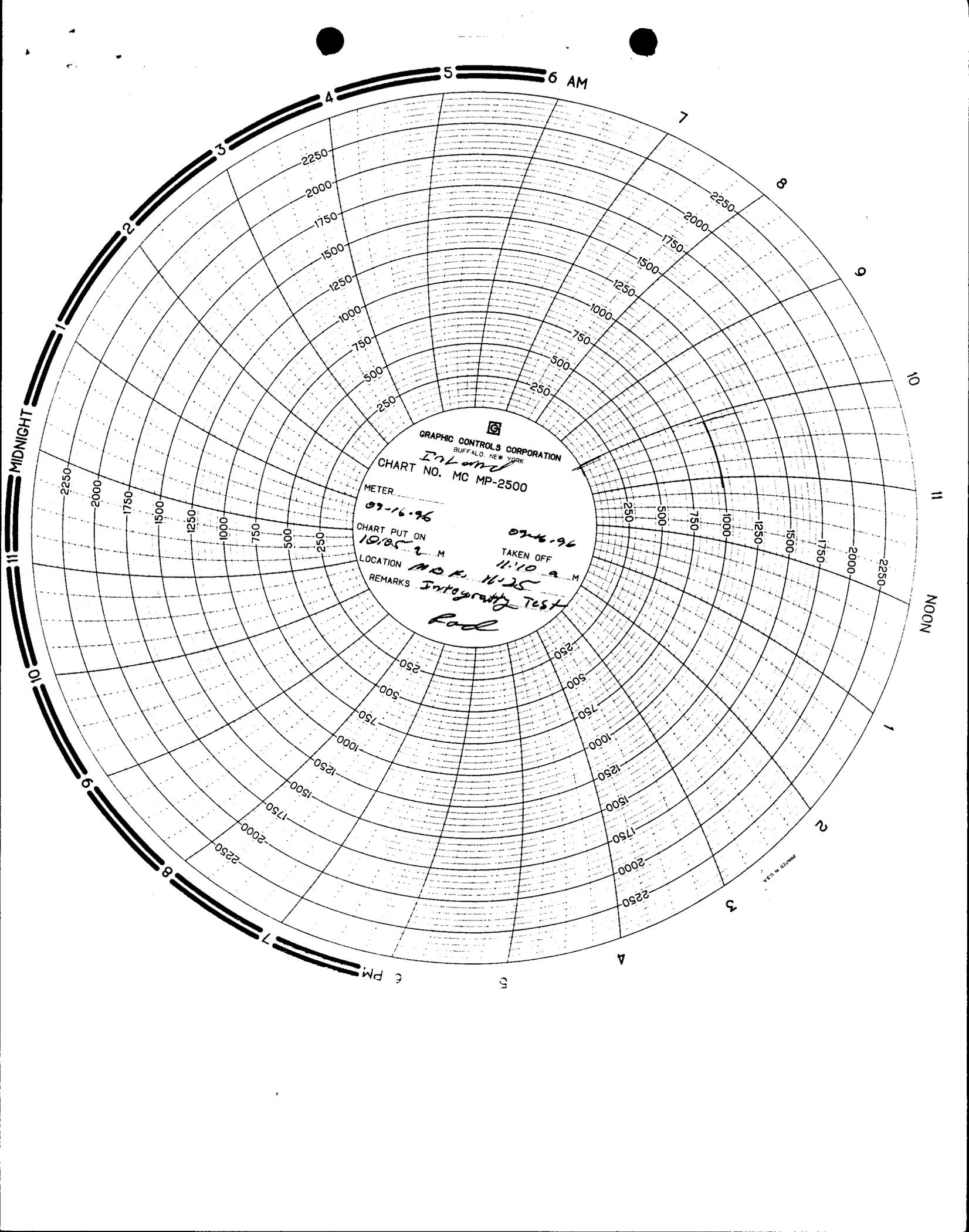
CASING INTEGRITY TEST

**MONUMENT BUTTE FEDERAL #11-25
NE/SW SEC. 25, T8S, R16E
DUCHESNE COUNTY, UTAH**

0 MIN	1000 PSIG
10 MIN	1000 PSIG
20 MIN	1000 PSIG
30 MIN	1000 PSIG
40 MIN	1000 PSIG
50 MIN	1000 PSIG
60 MIN	1000 PSIG

TUBING PRESSURE 0 PSI

TEST CONDUCTED BY RODDIE BIRD/INLAND PRODUCTION COMPANY



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-67170

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

MONUMENT BUTTE FED 11-25

9. API Well No.

43-013-31553

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2074 FSL 2092 FWL NE/SW Section 25, T08S R16E

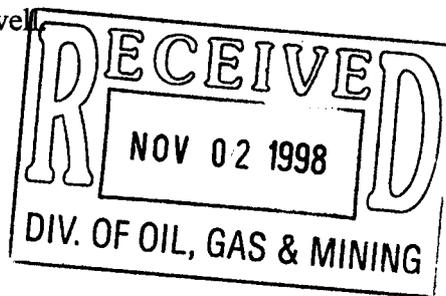
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct.

Signed

Debbie E. Knight Title

Manager, Regulatory Compliance

Date

10/30/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Inland Production Company Site Facility Diagram

Monument Federal 11-25

NW/NW Sec. 25, T8S, 17E

Uintah County

May 12, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

- 1) Valves 1 and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 1 open

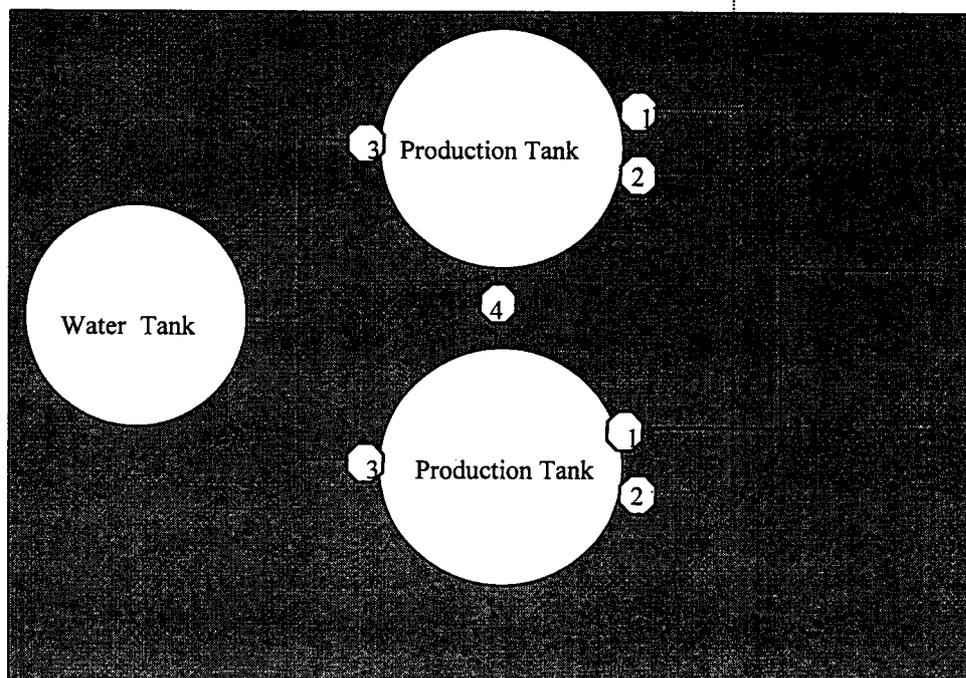
Draining Phase:

- 1) Valve 3 open

Diked Section

Gas Sales Meter

Pumping Unit



Emulsion Line
Load Line _____
Water Line - - - - -
Gas Sales - - - - -

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. U-67170	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
		7. UNIT AGREEMENT NAME MONUMENT BUTTE NE	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME MONUMENT BUTTE FEDERAL 11-25-8-16	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		9. WELL NO. MONUMENT BUTTE FEDERAL 11-25-8-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/SW Section 25, T08S R16E 2074 FSL 2092 FWL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SW Section 25, T08S R16E	
14. API NUMBER 43-013-31553	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5378 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
BEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR AUDIIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR AUDIIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/>	5 Year MIT
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A 5 year MIT was conducted on the subject well. On 7/23/01 Mr. Dennis Ingram w/ State DOGM was contacted of the intent to conduct a MIT on the casing. On 7/25/01 the casing was pressured to 1280 psi w/ no pressure loss charted in the 1/2 hour test. No governmental agencies were able to witness the test. The well is shut in and waiting on approval to inject.

18 I hereby certify that the foregoing is true and correct

SIGNED Krishna Russell TITLE Production Clerk DATE 7/26/01
Krishna Russell

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

07-31-01
LHD

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-30-01
By: Bradley Hill

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 7 / 25 / 01 Time 11:30 am pm

Test Conducted by: BRET HENRIE

Others Present: _____

Well: <u>MONUMENT BUTTE 11-25</u>	Field: <u>MONUMENT BUTTE N/E</u>
Well Location: <u>NE 1/4 SW SEC 25-T8S-R10E</u>	API No: <u>43-013-31553</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1280</u>	psig
5	<u>1280</u>	psig
10	<u>1280</u>	psig
15	<u>1280</u>	psig
20	<u>1280</u>	psig
25	<u>1280</u>	psig
30 min	<u>1280</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1000 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Bret Henrie



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QC, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company
 Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
 Phone: (303) 893-0102
 Comments:

Name: Brian Harris
 Signature: *Brian Harris*
 Title: Engineering Tech.
 Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company
 Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
 Phone: _____
 Comments:

Name: Brian Harris
 Signature: *Brian Harris*
 Title: Engineering Tech.
 Date: 9/15/2004

(This space for State use only)

Transfer approved by: *A. Hunt*
 Title: *Field Services Manager*

Approval Date: 9-20-04

Comments: Note: Indian Country wells will require EPA approval.

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

NEWFIELD PRODUCTION COMPANY
 RT. 3 BOX 3630
 MYTON, UT 84052

ENTITY ACTION FORM
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 6

OPERATOR ACCT NO: N2695

ACTIN CODE	CRRNT ENTITY	NEW ENTITY	API NUMBER	WELL	QQ	SEC	TWN	RNG	REASON	EFFECTIVE
D	14648	15150	4301332359	FEDERAL 9-24-8-16	NENSE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	99998	15150	4301331633	MONUMENT BUTTE FED NE 11-24	NESW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	12293	15150	4301331990	MBFNE 11-24-8-16	NESW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	14611	15150	4301332366	FEDERAL 10-24-8-16	NWSE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	12244	15150	4301331923	MBFNE 12-24	NWSW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11907	15150	4301331629	MONUMENT BUTTE FED NE 16-24	SESE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11930	15150	4301331630	MONUMENT BUTTE FED 14-24	SESW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11912	15150	4301331628	MON BUTTE FED NE 15-24	SWSE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11984	15150	4301331653	MON BUTTE FED NE 13-24	SWSW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11884	15150	4301331608	MON BUTTE FED 1-25(I)	NENE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11881	15150	4301331601	MONUMENT BUTTE FED 8-25	SENE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11887	15150	4301331604	MONUMENT BUTTE FED 2-25	NWNE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11873	15150	4301331561	MON BUTTE FED 7-25	SWNE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11882	15150	4301331596	MONUMENT BUTTE FED 6-25	SENE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11922	15150	4301331605	MON BUTTE FED 3-25	NENW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11897	15150	4301331600	MON BUTTE FED 9-25	NESE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11874	15150	4301331562	MONUMENT BUTTE FED 10-25	NWSE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11899	15150	4301331597	MONUMENT BUTTE FED 16-25	SESE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11847	15150	4301331559	MON BUTTE FED 15-25	SWSE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11840	15150	4301331554	MONUMENT BUTTE FED 12-25	NWSW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11841	15150	4301331553	MON BUTTE FED 11-25	NESW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11805	15150	4301331531	MONUMENT BUTTE FED 14-25	SESW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11786	15150	4301331513	MON BUTTE FED 13-25	SWSW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11900	15150	4301331502	MON BUTTE FED 15-26	SWSE	26	8S	16E	Monument Butte North East EOR	1/1/2006
D	11814	15150	4301331517	MONUMENT BUTTE FED 16-26	SESE	26	8S	16E	Monument Butte North East EOR	1/1/2006

*new entity assigned 1/31/06
 ER, DOGM*

RECEIVED
 JAN 25 2006

KIM KETTLE
 PRODUCTION CLERK 1/25/2006

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
 U-67170

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
 MON BUTTE NE

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
 MON BT 11-25-~~116~~

2. NAME OF OPERATOR:
 NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
 4301331553

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
 MONUMENT BUTTE

4. LOCATION OF WELL:
 FOOTAGES AT SURFACE: 2074 FSL 2092 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESW, 25, T8S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/27/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - 5 Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 6/20/06 Dennis Ingram with the State of Utah was contacted concerning the 5-year MIT on the above listed well. Permission was given at that time to perform the test on 6/27/06. On 6/27/06 the csg was pressured up to 1195 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tbg pressure was 1860 psig during the test. There was not a State representative available to witness the test. API# 43-013-31553

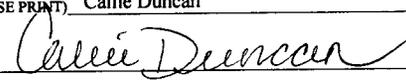
**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: 07-17-06
 By: 

COPY SENT TO OPERATOR
 Date: 7-11-06
 Initials: RM

NAME (PLEASE PRINT) Callie Duncan

TITLE Production Clerk

SIGNATURE 

DATE 07/12/2006

(This space for State use only)

RECEIVED
JUL 17 2006
 DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 6/27/06 Time 11:00 am pm

Test Conducted by: Chris Wilkerson

Others Present: _____

Well: <u>Monument Butte Injector 11-25-8-16</u>	Field: <u>Monument Butte</u>
Well Location: <u>NE/SW Sec. 25, T8S, R16E</u>	API No: <u>43-013-31553</u>

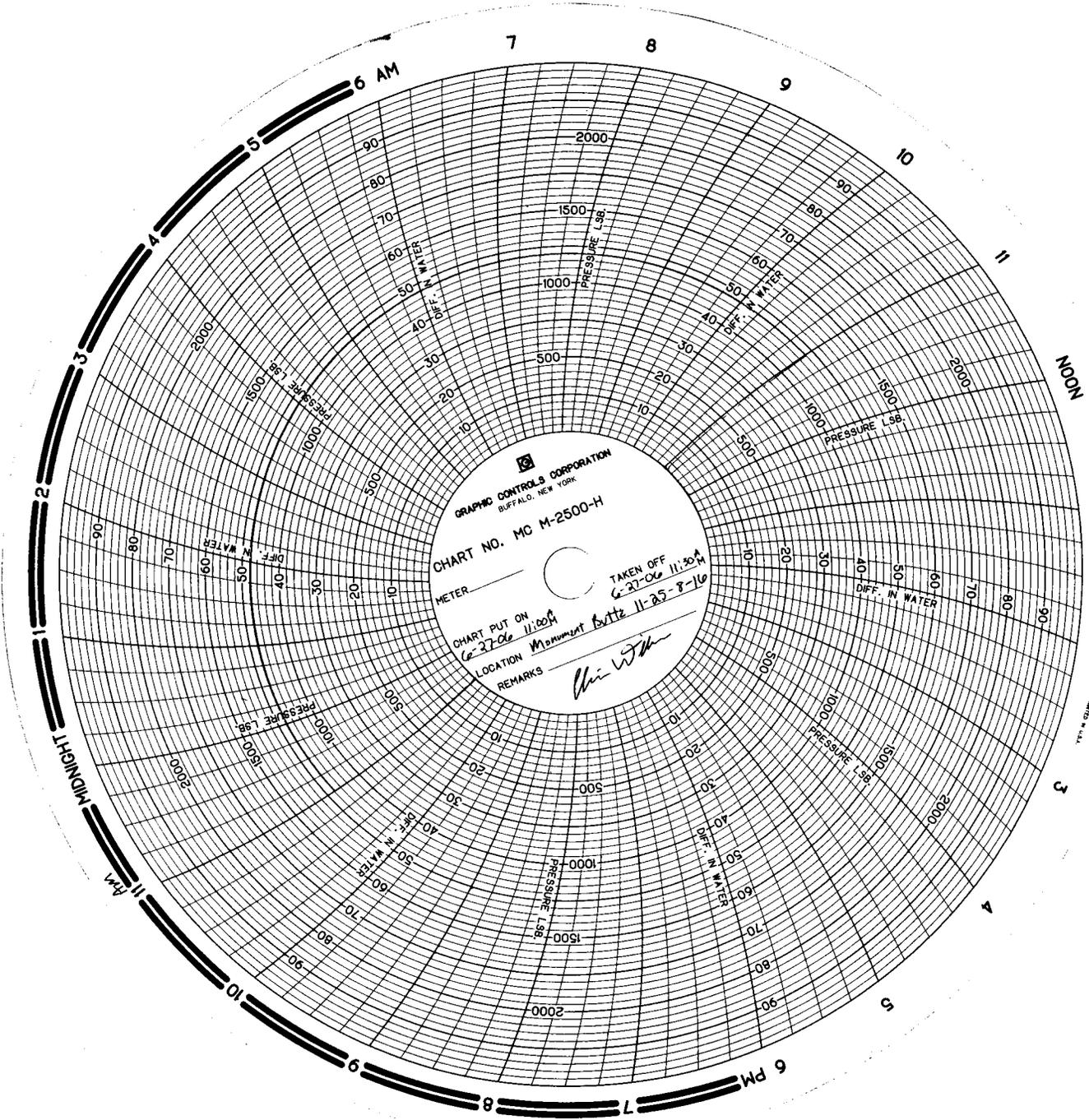
Time	Casing Pressure	
0 min	<u>1195</u>	psig
5	<u>1195</u>	psig
10	<u>1195</u>	psig
15	<u>1195</u>	psig
20	<u>1195</u>	psig
25	<u>1195</u>	psig
30 min	<u>1195</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1860 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Chris Wilkerson



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC M-2500-H

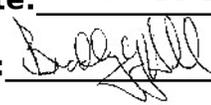
METER _____

CHART PUT ON
6-27-06 11:00 AM

TAKEN OFF
6-27-06 11:30 AM

LOCATION Monument Butte 11-25-8-16

REMARKS *W. W. W.*

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67170
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: MON BUTTE FED 11-25
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013315530000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2074 FSL 2092 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 25 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/28/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 06/23/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 06/28/2011 the casing was pressured up to 1200 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1796 psig during the test. There was not a State representative available to witness the test.</p>		
		Accepted by the Utah Division of Oil, Gas and Mining Date: <u>07/11/2011</u> By: 
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 7/5/2011

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 6/28/2011 Time 11:30 am pm
Test Conducted by: Rowdy Cloward
Others Present: _____

Well: Monument Butte 11-25-8-16 Field: Newfield Monument Butte
Well Location: Monument Butte 11-25-8-16 API No: 43-013-31553
NE/SW SEC 25, T8S, R16E Duchesne County, UTAH
UTU 87538X

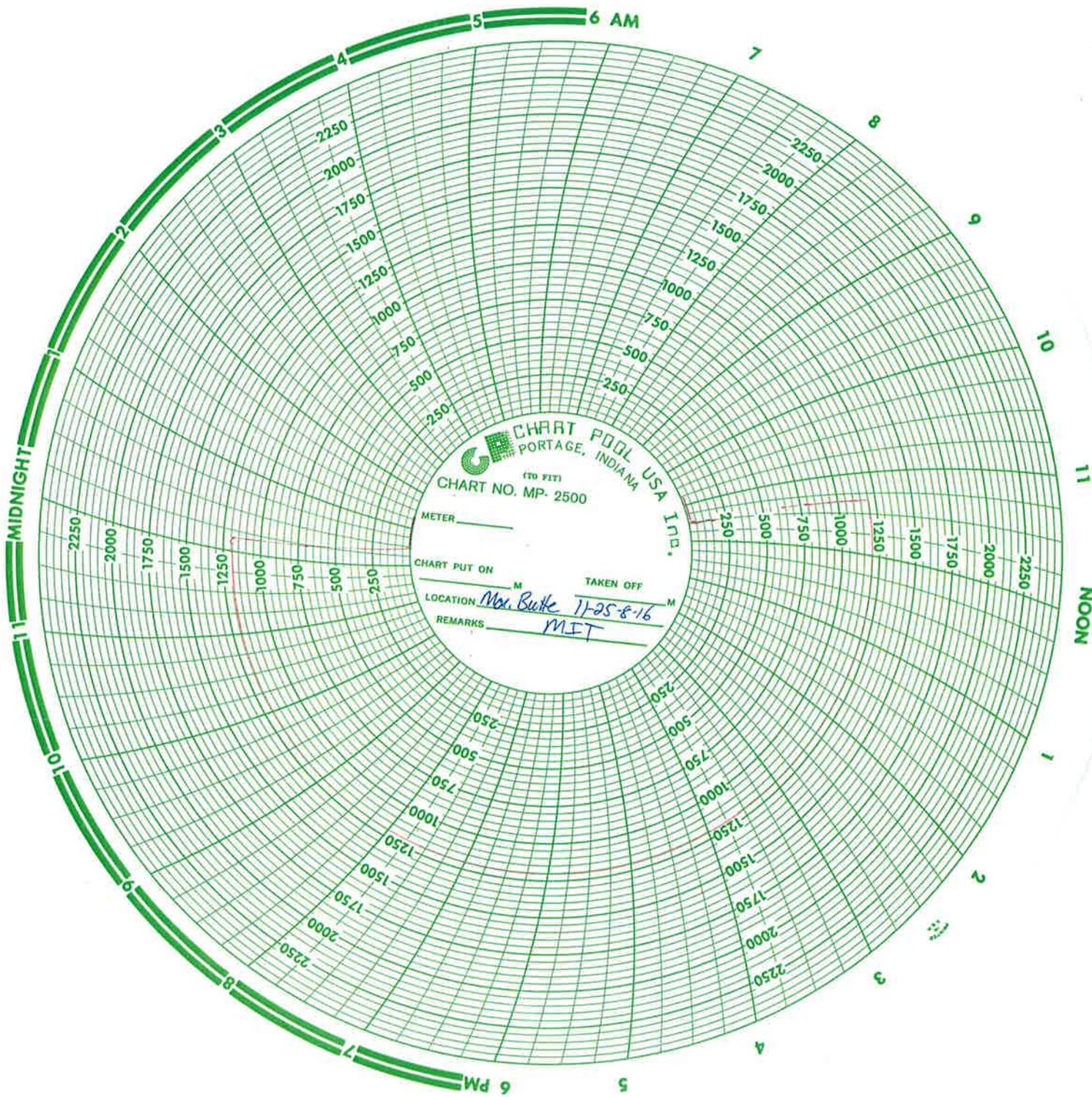
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1200</u>	psig
5	<u>1200</u>	psig
10	<u>1200</u>	psig
15	<u>1200</u>	psig
20	<u>1200</u>	psig
25	<u>1200</u>	psig
30 min	<u>1200</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1796 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: [Signature]



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67170
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: MON BUTTE FED 11-25
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013315530000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2074 FSL 2092 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 25 Township: 08.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/21/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input checked="" type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input checked="" type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield would like to modify the following injection well in order to more efficiently flood the productive sands in the offset producers. A concentric injection design is being proposed. This design will result in 2 unique injection profiles within this one well. Following the workover an updated schematic will be submitted with the workover report showing the split between Zone 1 and Zone 2. The split will be very similiar to that of the 2-25-8-16D which was completed in October. Newfield would also like to change the name of this well to Monument Butte Federal 11-25-8-16D.

Approved by the Utah Division of Oil, Gas and Mining

Date: 11/23/2011

By:

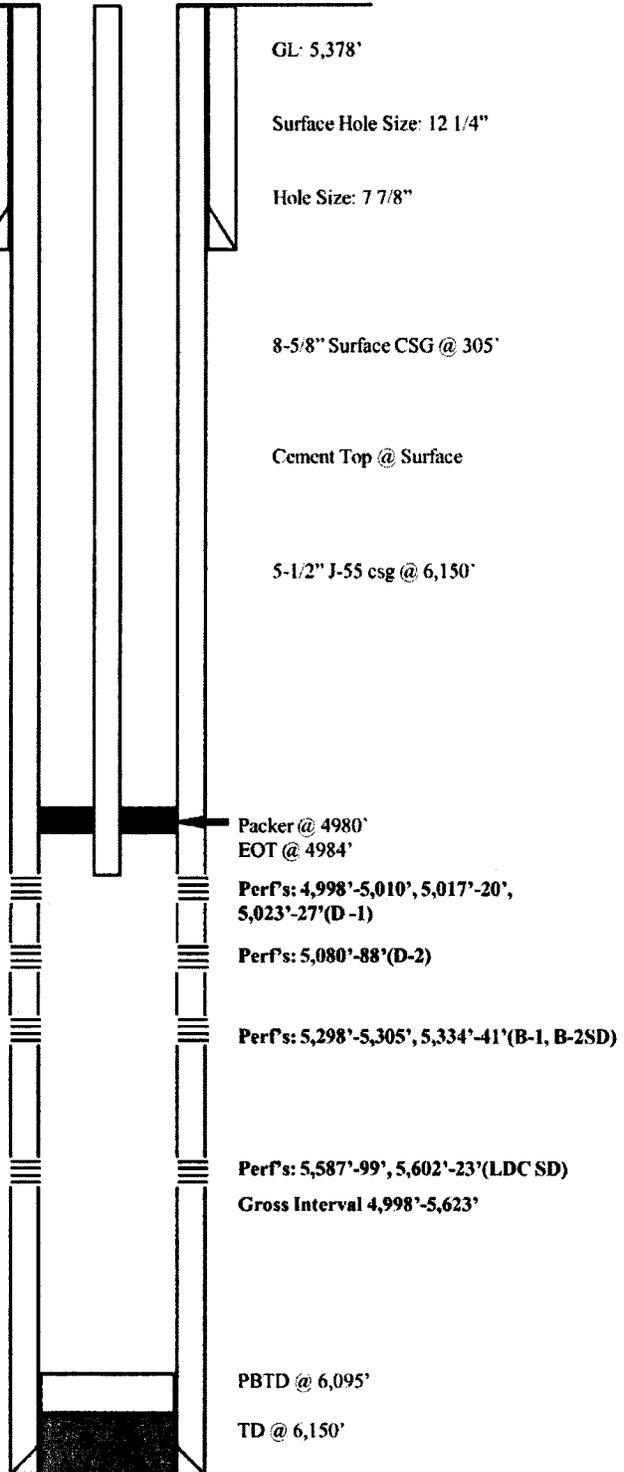
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/21/2011	

Monument Butte Federal #11-25

Injection Wellbore Diagram

Well History:

10-28-95	Spud Well
11-22-95	Perf 5,587'-5,599', 5,602'-5,623'
11-23-95	Frac LDC zone as follows: Totals 104,500# 20/40 sd, 29,967 gal Avg TP 2,600 @ 36 BPM ISIP 3,396, after 5 min 2,952
11-27-95	Perf 5,298'-5,305', 5,334'-5,341'
11-28-95	Frac B-1 and B-2 zones as follows: 73,500# 20/40 sd, 25,546 gal Avg TP 2,150 @ 38 BPM ISIP 2,128, after 5 min 2,040
11-29-95	Perf 4,998'-5,010', 5,017'-5,020', 5,023'-5,027', 5,080'-5,088'
11-30-95	Frac D zone as follows: 90,820# 20/40 sd, 29,200 gal Avg TP 1,980 @ 30 BPM ISIP 1,980, after 5 min. 1,920
12-3-95	Put On Production
9/13/96	Pump 125 BW down csg. LD horsehead. Unseat pump Flush rods w/35 BW. TOH LD rod string. Release TA.
9/14/96	TIH w/Halliburton 5-1/2" PLS pkr, 1 jt. tbg, SN, 160 jts 2-7/8" 6.5# J-55 tbg to 4932'. ND BOP. Displace csg w/65 bbls AnnHib pkr fluid. Set pkr in 10,000# tension. NU wellhead. Fill csg w/35 BW. Press csg to 1000 psi, held.
9/19/96	Open well up, 640# on tbg. Pump 440 bbls of 120° wtr. Treated w/LoSurf-259, AS-9, Cla Sta XP and Clay Fix II @ avg rate of 3.6 gpm w/avg press of 1110 psi. Max rate of 5.2 gpm w/max press of 1210 psi. ISIP-790 psi, 5-min 450 psi, 10-min 195 psi, 15-min 0 psi.
9/20/96	Start Injection @ 3:00 PM, 9/19/96 @ 200 BPD.
7/12/06	5 Year MIT completed and submitted.



NEWFIELD

Monument Butte Federal #11-25-8-16
 2092 FWL 2074 FSL
 NESW Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31553; Lease #U-67170

CD 7/12/06

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67170
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: MON BUTTE FED 11-25-8-16D
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013315530000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2074 FSL 2092 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 25 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/12/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 05/09/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 05/12/2016 the casing was pressured up to 1100 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1827 psig during the test. There was a State representative available to witness the test - Amy Doebele.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
May 17, 2016**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 5/16/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Amy DOEBELE Date 5/12/16 Time 11:02 am pm
Test Conducted by: PETE MONTAGUE
Others Present: JEREMY PRICE MERE JENSEN

Well: <u>MONUMENT BUTTE FEDERAL</u>	Field: <u>Monument Butte</u>
Well Location: <u>11-25-8-16</u>	API No: <u>43-013-31553</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1100</u>	psig
5	<u>1100</u>	psig
10	<u>1100</u>	psig
15	<u>1100</u>	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1827 / 1827 psig

Result: Pass Fail

Signature of Witness: Amy Doebele
Signature of Person Conducting Test: _____

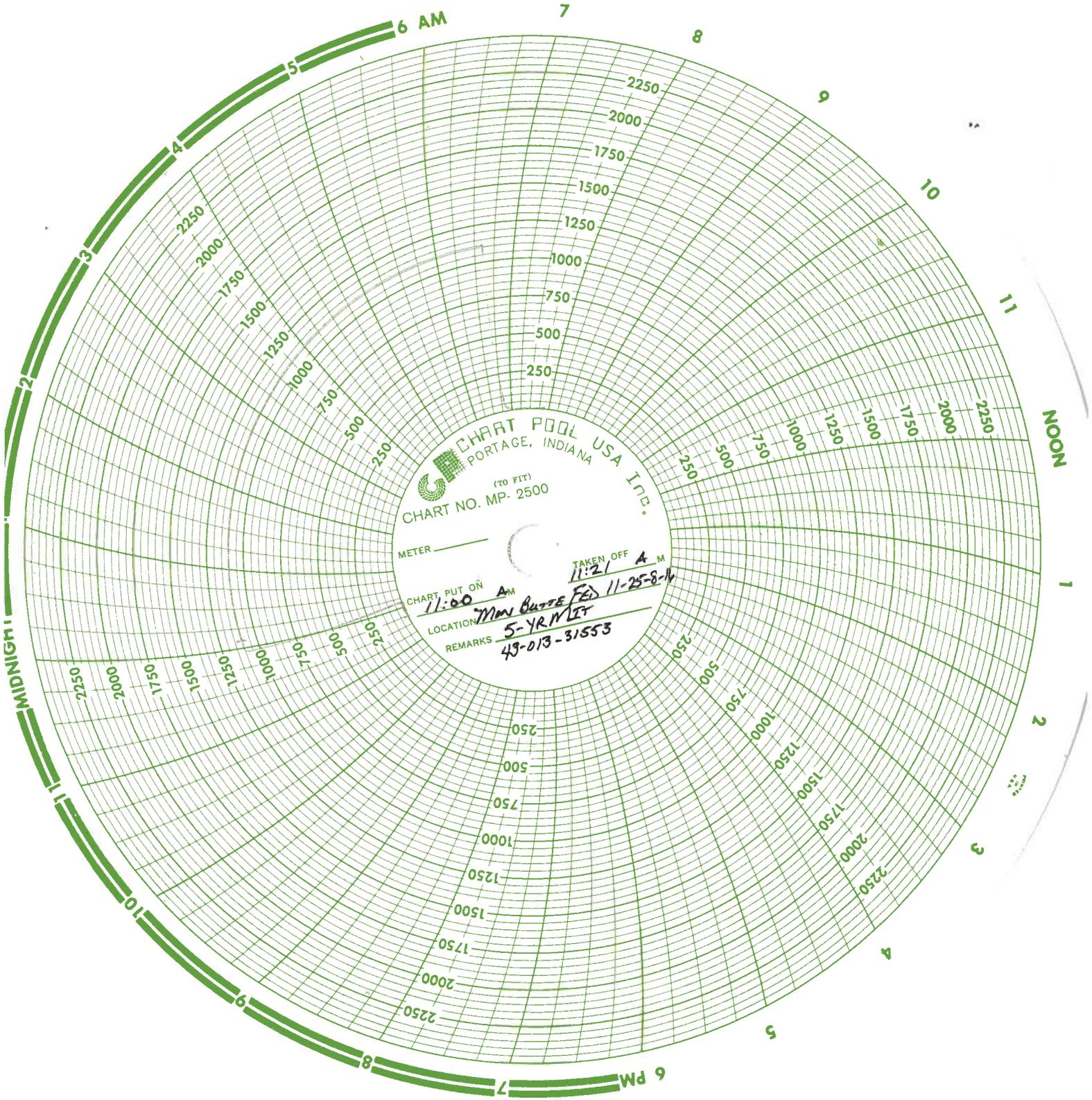


CHART POOL USA INC.
PORTAGE, INDIANA
(TO FIT)
CHART NO. MP- 2500

METER _____

CHART PUT ON 11:00 AM

LOCATION MM BUTTE FED

REMARKS 5-YR WLT
43-013-31553

TAKEN OFF 11:21 A.M.