

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Lomax Exploration Company

3. ADDRESS OF OPERATOR
 P.O. Box 1446 Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface NW/SE Sec. 21, T8S, R16E
 At proposed prod. zone 1980' FEL 1983' FSL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10.75 Miles NE of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1980'
 16. NO. OF ACRES IN LEASE 1705.60

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1214'
 19. PROPOSED DEPTH 6500'

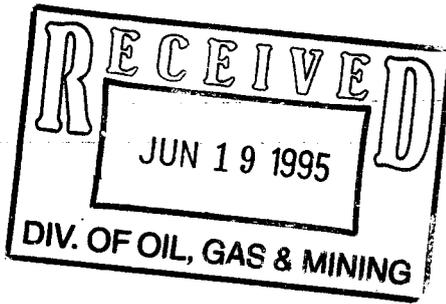
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5222' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	240 sx Class C + 2% CaCl
7 7/8	5 1/2	15.5#	TD	530 sx Hilift followed by 450 sx Class G w/ 2% CaCl

5. LEASE DESIGNATION AND SERIAL NO.
 U-50376
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 Boundary Federal
 9. WELL NO.
 #10-21
 10. FIELD AND POOL, OR WILDCAT
 Treaty Boundary Field
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 21, T8S, R17E
 12. COUNTY OR PARISH
 Duchesne
 13. STATE
 Utah

20. ROTARY OR CABLE TOOLS
 Rotary
 22. APPROX. DATE WORK WILL START*
 3rdQuarter 1995



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brad Mecham *Brad Mecham* TITLE Operations Manager DATE 6/10/95

(This space for Federal or State office use)

PERMIT NO. 43-013-31532 APPROVAL DATE

APPROVED BY *[Signature]* TITLE DATE 7/26/95

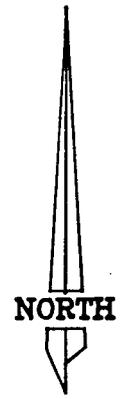
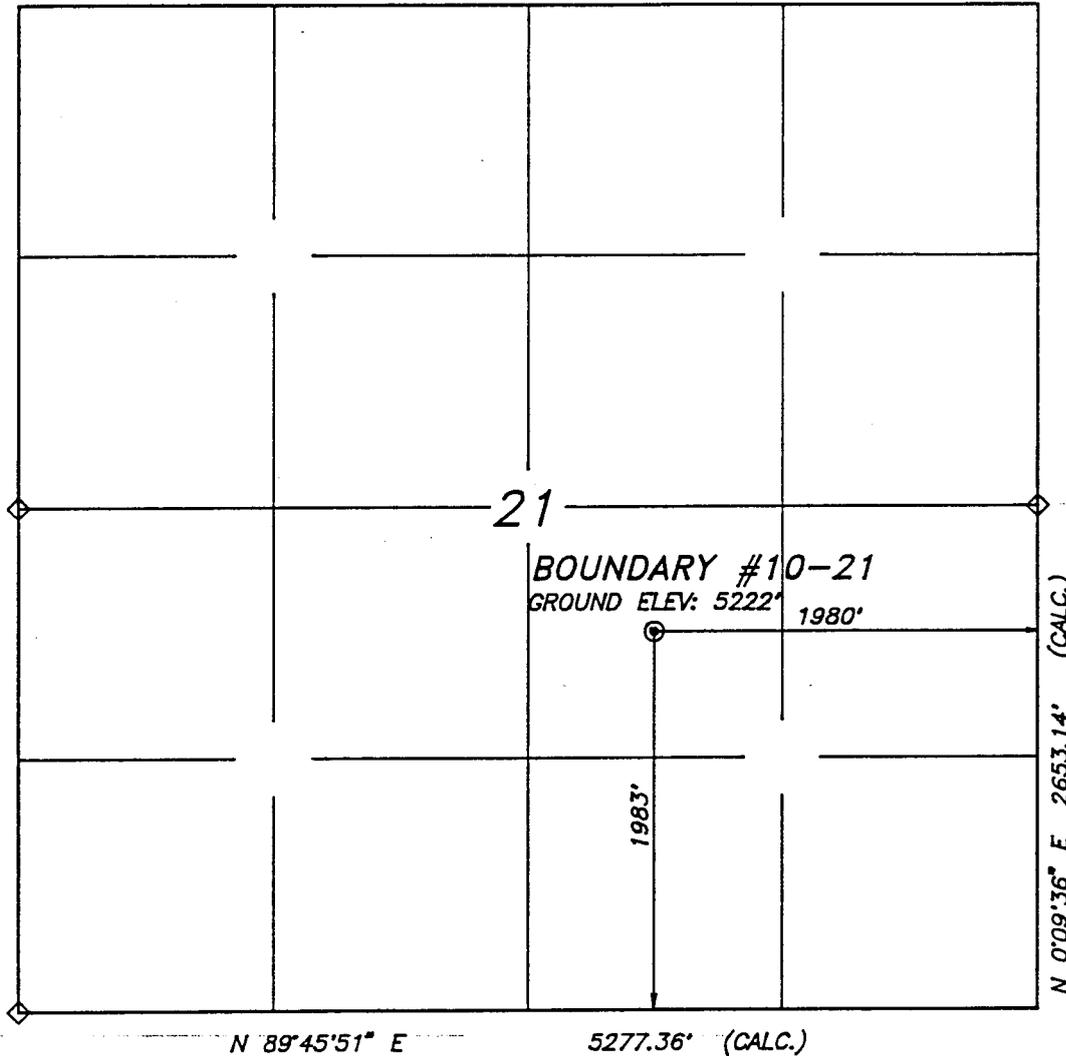
CONDITIONS OF APPROVAL, IF ANY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LOMAX EXPLORATION CO.
WELL LOCATION PLAT
BOUNDARY #10-21

LOCATED IN THE NW1/4 OF THE SE1/4
SECTION 21, T8S, R17E, S.L.B.&M.

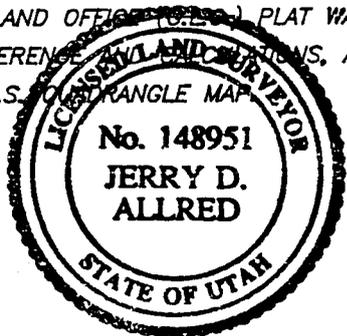


SCALE: 1" = 1000'

LEGEND AND NOTES

- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

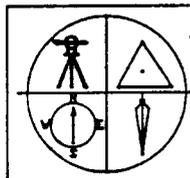
THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE LOCATIONS, AS WAS THE U.S.G.S. TRIANGLE MAP.



SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
121 NORTH CENTER STREET
P.O. BOX 975
DUCHESNE, UTAH 84021
(801)-738-5352

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 1980'

16. NO. OF ACRES IN LEASE
 1705.60

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1214'

19. PROPOSED DEPTH
 6500'

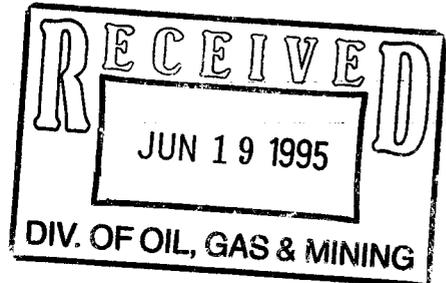
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24. SIGNED Brad Mecham *Brad Mecham* TITLE Operations Manager DATE 6/10/95

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

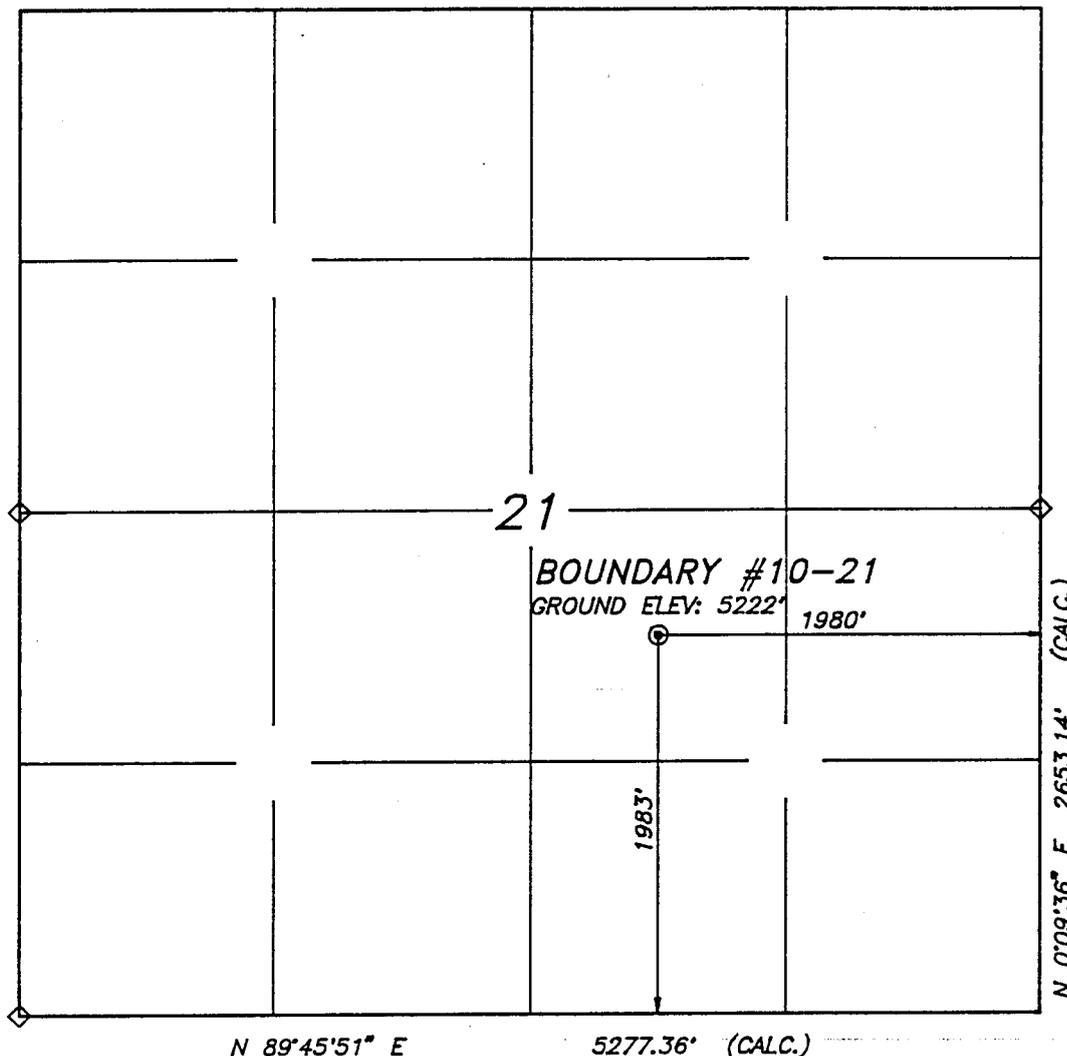
APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

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LOMAX EXPLORATION CO.
WELL LOCATION PLAT
BOUNDARY #10-21

LOCATED IN THE NW1/4 OF THE SE1/4
SECTION 21, T8S, R17E, S.L.B.&M.

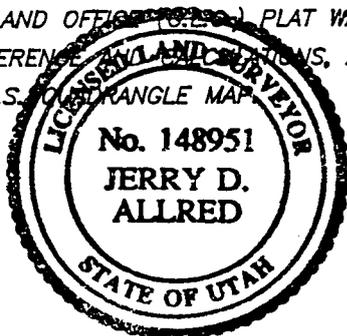


SCALE: 1" = 1000'

LEGEND AND NOTES

- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

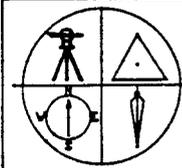
THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CORRELATIONS, AS WAS THE U.S.G.S. QUAD ANGLE MAP.



SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
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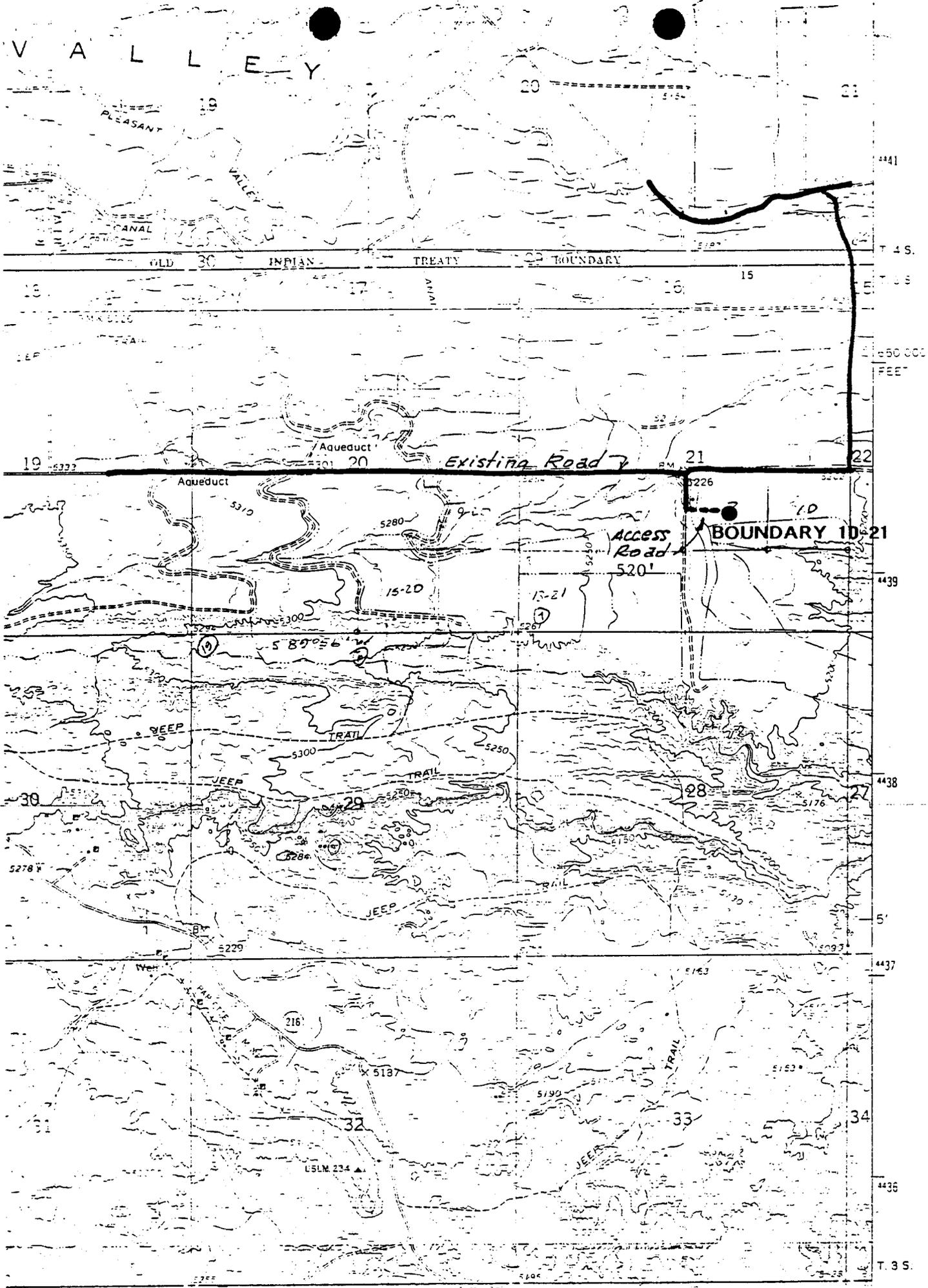


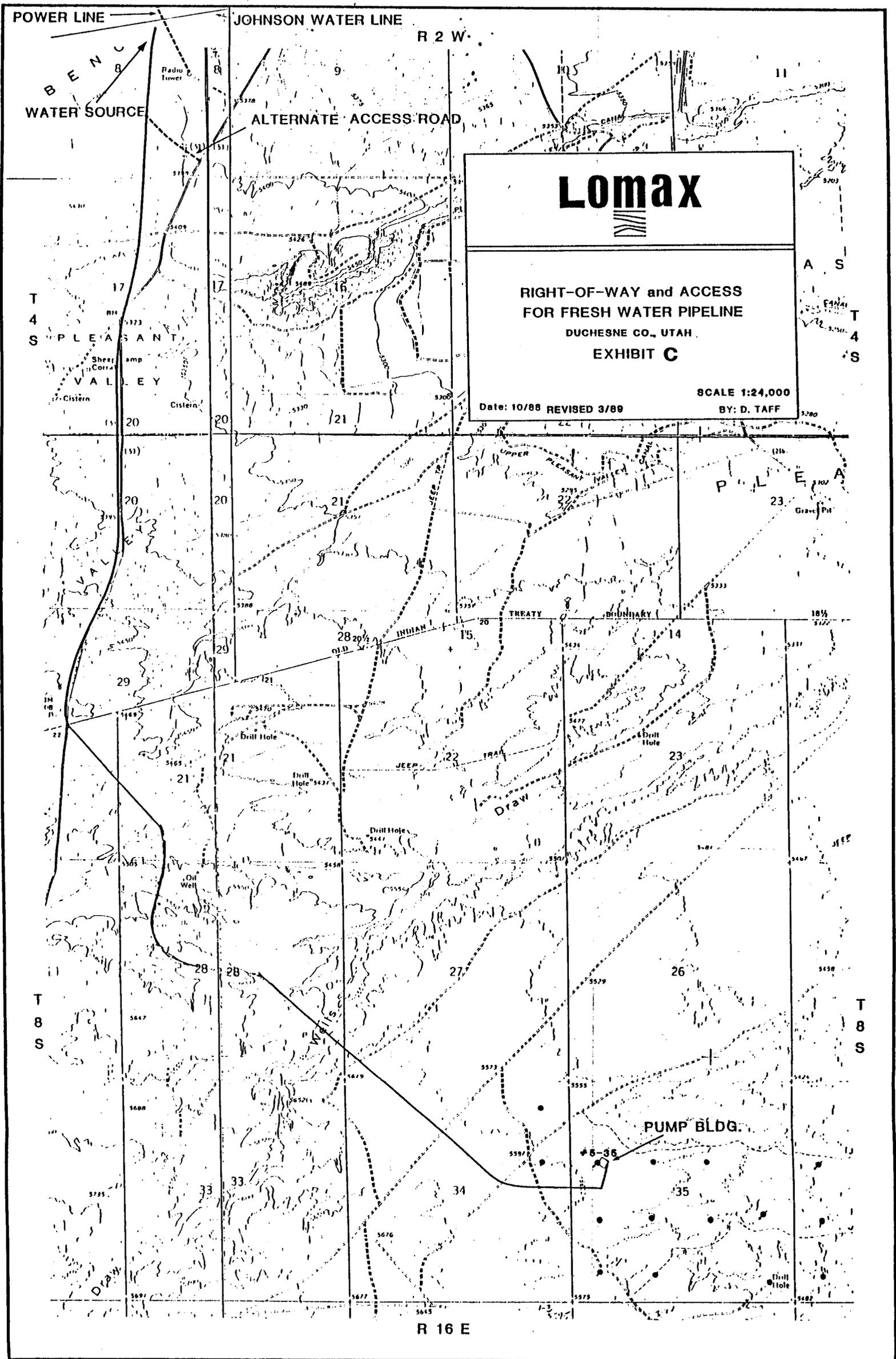
JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
121 NORTH CENTER STREET
P.O. BOX 975
DUCHESNE, UTAH 84021
(801)-738-5352

31 MAY 1995

84-121-012

V A L L E Y





Lomax

**RIGHT-OF-WAY and ACCESS
FOR FRESH WATER PIPELINE
DUCHESE CO., UTAH
EXHIBIT C**

Date: 10/88 REVISED 3/89
SCALE 1:24,000
BY: D. TAFF

POWER LINE
WATER SOURCE

JOHNSON WATER LINE
R 2 W
ALTERNATE ACCESS ROAD

PUMP BLDG.

T 4 S
PLEASANT
VALLEY

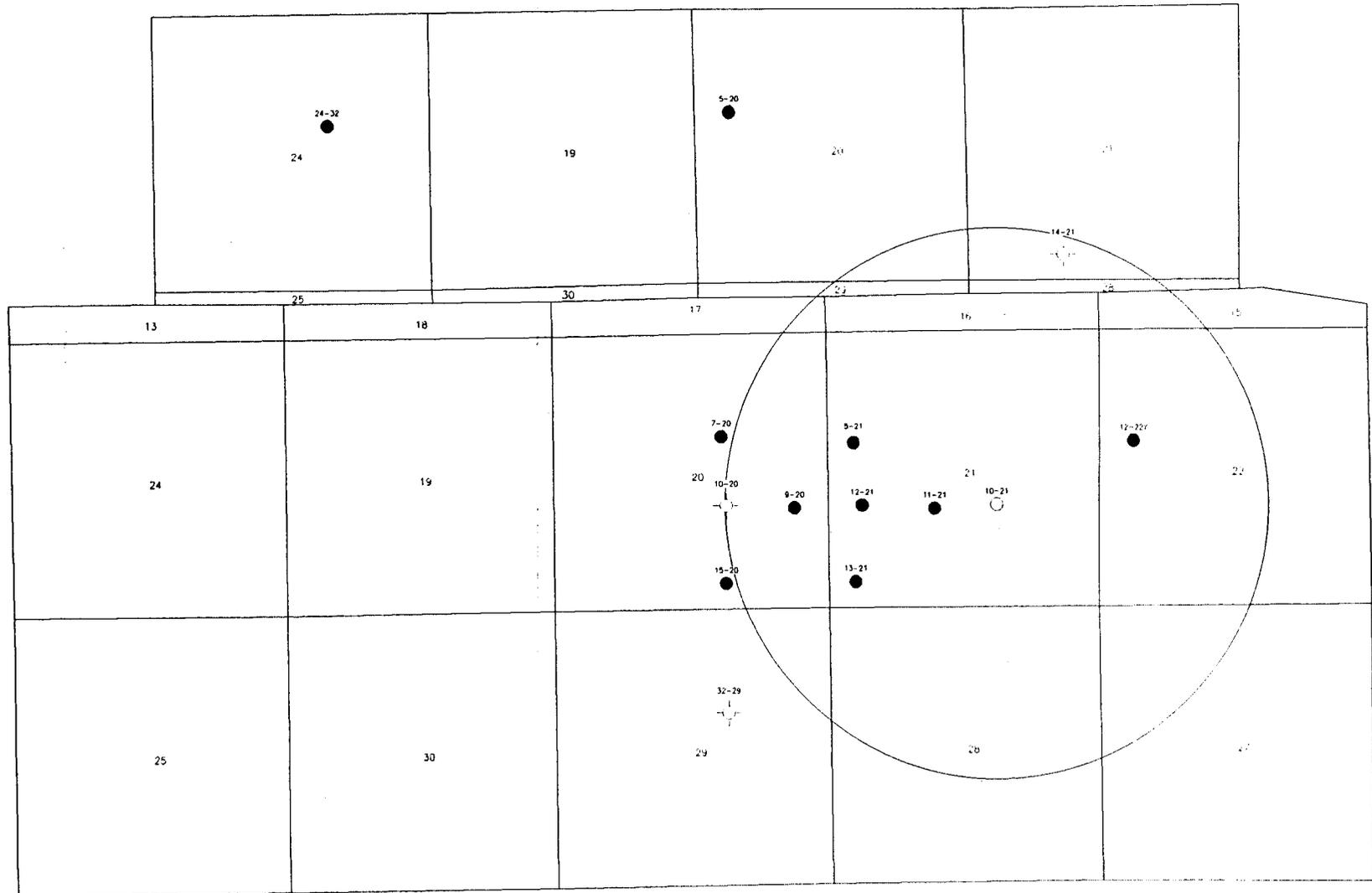
T 4 S

T 8 S

T 8 S

R 16 E

EXHIBIT D



 475 17th Street Suite 1500
Denver, Colorado 80202
Phone: (303)-292-0900

Boundary Federal #10-21

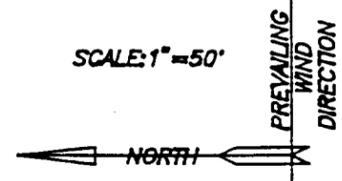
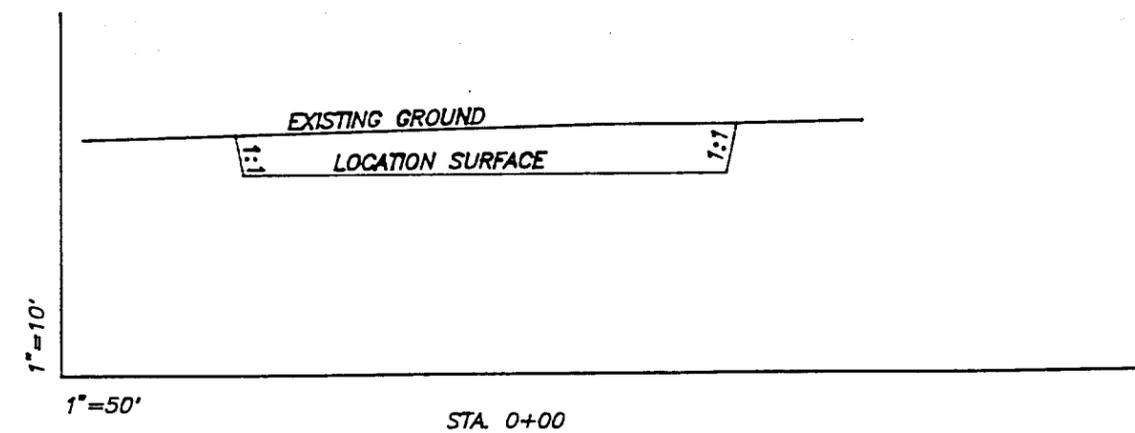
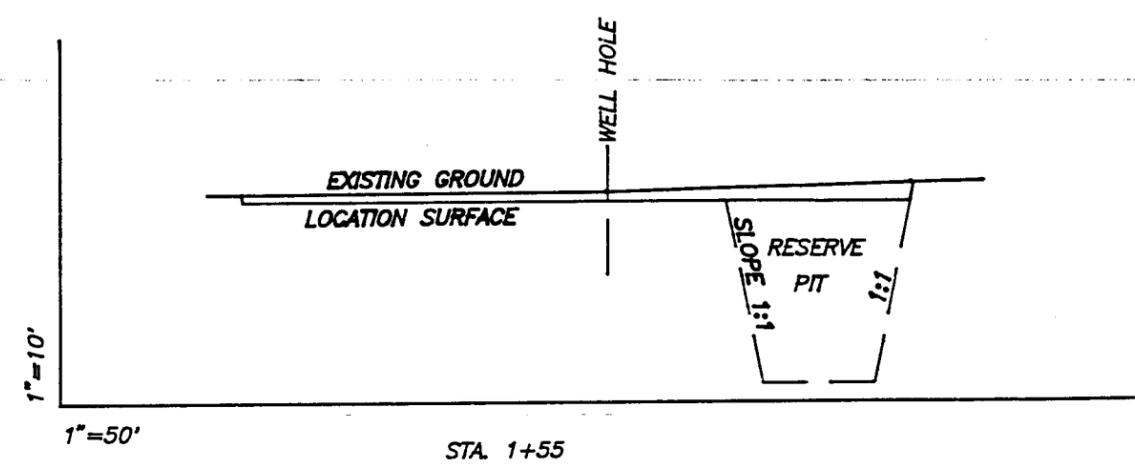
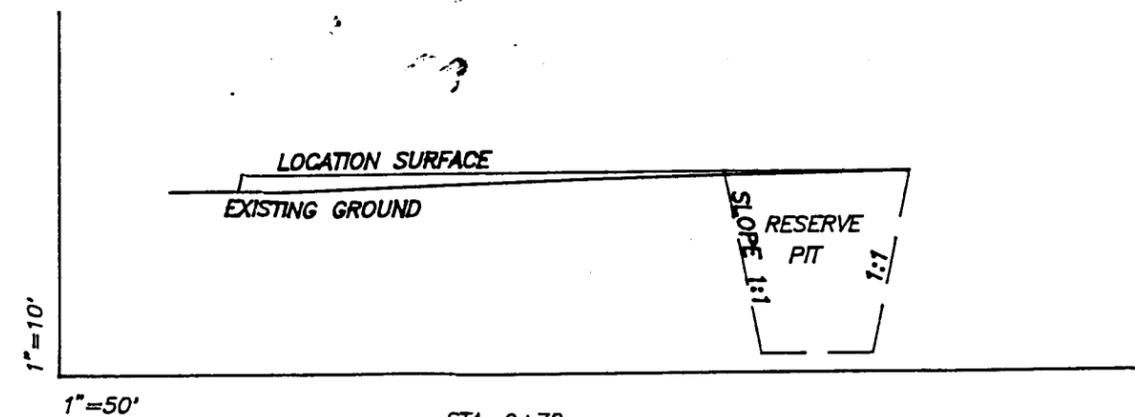
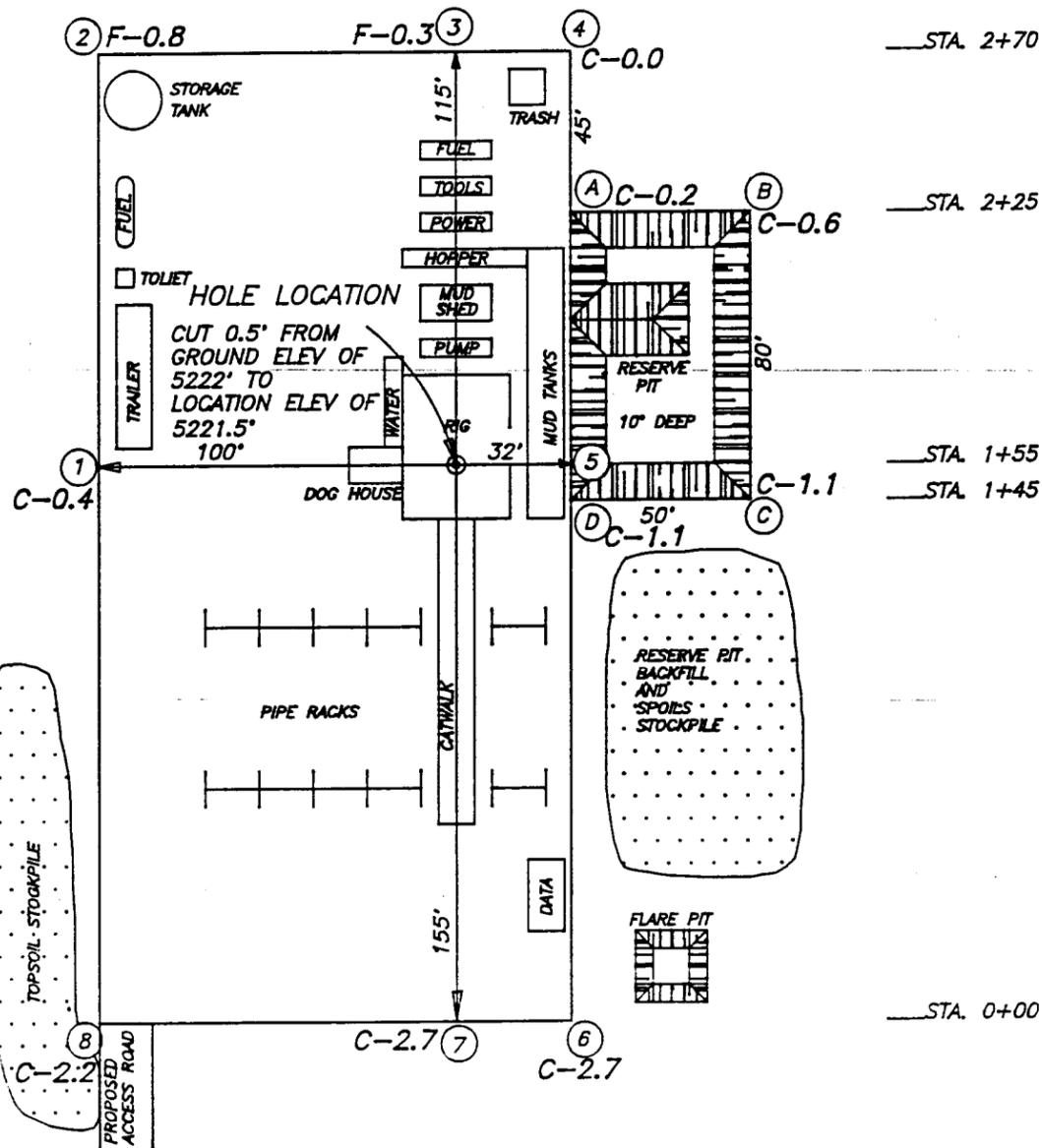
Duchesne County, Utah

Date: 1-23-95 *David Gerbig*



LOMAX EXPLORATION CO. WELL LAYOUT PLAT BOUNDARY #10-21

LOCATED IN THE NW1/4 OF THE SE1/4 OF SECTION 21,
TOWNSHIP 8 SOUTH, RANGE 17 EAST, S.L.B. & M.



APPROXIMATE QUANTITIES
CUT: 2400 C.Y. (INCLUDES PIT)
FILL: 200 C.Y.

JERRY D. ALLRED AND ASSOCIATES
Surveying and Engineering Consultants

121 NORTH CENTER STREET
P.O. BOX 975
DUCHESNE, UTAH 84021
(801) 738-5352

2-M SYSTEM

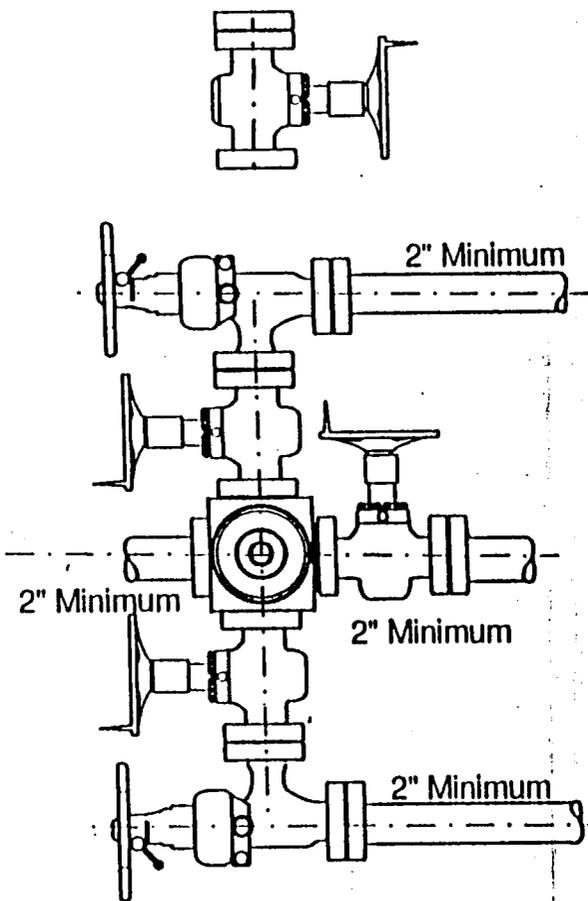
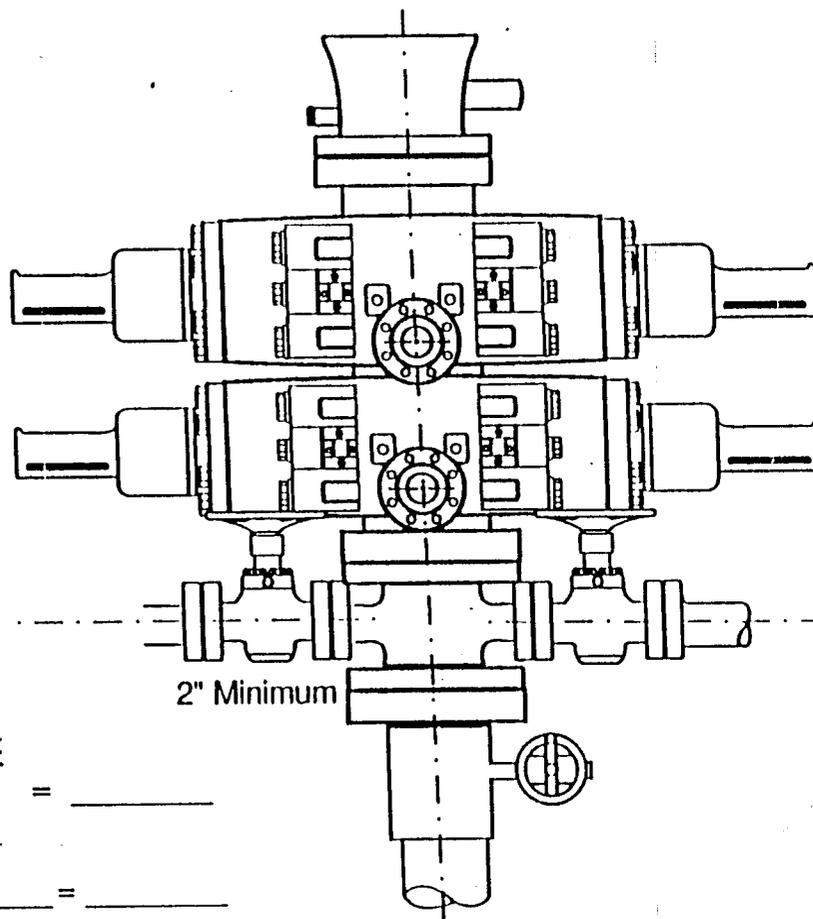
EXHIBIT F

RAM TYPE B.O.P.

Make:

Size:

Model:



GAL TO CLOSE

Annular BOP = _____

Ramtype BOP _____

_____ Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.

Rounding off to the next higher increment of 10 gal. would require _____ Gal. (total fluid & nitro volume)

**BOUNDARY FEDERAL #10-21
NW/SE SEC 21, T8S, R17E
DUCHESNE COUNTY, UTAH
LEASE #U-50376**

HAZARDOUS MATERIAL DECLARATION

LOMAX EXPLORATION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

LOMAX EXPLORATION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

JOHNSON WATER DISTRICT
R. R. 3 BOX 3188
ROOSEVELT, UT 84066
TELEPHONE (801) 722-2620

May 16, 1995

TO WHOM IT MAY CONCERN:

Lomax Exploration Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Lomax Exploration Company to use water from our system for the purpose of drilling and completing the Boundry Federal 10-21, and 9-21.

Sincerely,



Karen Ashby,
Secretary

**LOMAX EXPLORATION COMPANY
BOUNDARY FEDERAL #10-21
NW/SE SECTION 21, T8S, R17E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 3030'
Green River	3030'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 4000' - 6200' - Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
5 1/2", K-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Series 900 Hydril Bag type BOP and a 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOPS's will be checked daily.

(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the Green River Formation @ approximately 3030', and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 PPG as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Compensated Neutron-Formation Density Log, Formation Microscan and NMR Logs. Rotary diamond sidewall cores may be taken in prospective reservoirs. Logs will run from TD to 3500'. The cement log will be run from PBSD to cement top. The use of Mudloggers to be determined at a later date.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the 3rd quarter of 1995, and take approximately nine days to drill.

**LOMAX EXPLORATION COMPANY
BOUNDARY FEDERAL #10-21
NW/SE SECTION 21, T8S, R17E
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Lomax Exploration Company well location site Boundary Federal #10-21 located in the NW 1/4 SE 1/4 Section 21, T8S, R17E, S.L.B. & M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles = to the junction of this highway and Utah State Highway 53 : proceed southerly along Utah State Highway 53 - 7.5 miles to its junction with an existing dirt road to the east : proceed easterly along this road 2.5 miles to its intersection with the beginning of the proposed access road to be discussed in Item # 2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 53 meets the existing dirt road, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the BLM or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the NW corner of the NE 1/4 SE, Section 21, T8S, R17E, S.L.B. & M. and proceeds in a Easterly direction approximately 520' miles to the proposed location.

The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 2%.

There will no culverts required along this access road. There will no water turnouts constructed along this road.

There is one (1) fence encountered along this proposed road. There will be one (1) new cattle guard, as required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

There are three (3) producing , two (2) shut in and one (1) P&A Lomax Exploration wells, one (1) producing PG&E well within a one (1) mile radius of this location.
See Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery. The integrity of the dike will be maintained.

Tank batteries will be placed on a per Sundry Notice if the well is completed as a producer.

All permanent (on site for six (6) months or longer) structures constructed or installed (including pumping units) will be painted Desert Tan. All facilities will be painted within six months of installation.

5. LOCATION AND TYPE OF WATER SUPPLY

At the present time, it is anticipated that the water for this well will be transported by truck from our pre-approved Lomax Exploration Company fresh water supply line located at the Gilsonite State #7-32 (SW/NE Sec. 32, T8S, R17E) location as indicated on Topographic Map -Exhibit "C".

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

See Location Layout Sheet - Exhibit "E".

BOUNDARY FEDERAL #10-21

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

A mineral material application is not required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet - Exhibit "E".

A reserve pit will be constructed and lined with a plastic nylon reinforced liner so as not to leak, break, or allow discharge. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed on in the pit.

After first production, produced water will be confined to a pit or storage tank for a period not to exceed one hundred twenty (120) days. During the one hundred twenty (120) day period, in accordance with the NTL-2B, an application for approval of permanent disposal method and location, along with required water analysis, shall be submitted for the Authorized Officers approval.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the south between stakes 4 & 5.

The flare pit will be located on the southwest side near stake 6. A minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled topsoil (first six (6) inches) will be stored on the North side near stake 8.

Access to the well pad will be from the West side near stake 8.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be nor more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

- a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The plastic nylon reinforced liner will be torn and perforated before back filling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons, all cans, barrels, pipe, etc., removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per B.L.M. and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the B.L.M. will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - Private

12. OTHER ADDITIONAL INFORMATION

- a) Lomax Exploration Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Lomax is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Lomax Exploration will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On B.L.M. administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.

There are no dwellings or facilities in the general area. There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site.

Additional Surface Stipulations

A silt catchment dam will not be constructed.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Lomax Exploration is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Lomax Exploration Company or a contractor employed by Lomax Exploration shall contact the B.L.M. office at (801) 789-1362, 48 hours prior to construction activities.

The B.L.M. office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: P.O. Box 1446 Roosevelt, Utah 84066
Telephone: (801) 722-5103

Certification

Please be advised that LOMAX EXPLORATION COMPANY is considered to be the operator of Well #10-21 NW/SE Section 21, Township 8S, Range 17E: Lease #U-50376; Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Lomax Exploration Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

6/10/95
Date

Brad Mecham
Brad Mecham
Operations Manager

Lomax Exploration Company

P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149

June 14, 1995



*State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203*

ATTENTION: Mike Hebertson

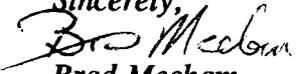
**RE: Boundary Federal #10-21
NW/SE Sec. 21, T8S, R16E
Duchesne County, Utah**

**Monument Butte Federal #14-25
SE/SW Sec. 25, T8S, R16E
Duchesne County, Utah**

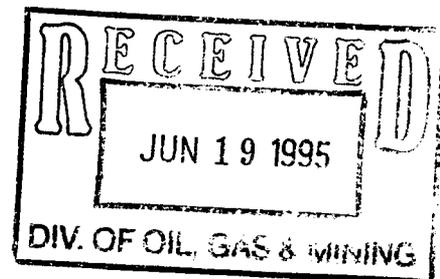
Dear Mike,

Please find enclosed three (3) copies each, of the Application For Permit To Drill, on the above referenced wells.

If you have any questions, please do not hesitate to call me at the Roosevelt office, (801) 722-5103.

Sincerely,

Brad Mecham
Operations Manager

Enclosures
/cc



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/19/95

API NO. ASSIGNED: 43-013-31532

WELL NAME: BOUNDARY FEDERAL 10-21
 OPERATOR: LOMAX EXPLORATION (N0580)

PROPOSED LOCATION: 17E
 NWSE 21 - T08S - R16E
 SURFACE: 1983-FSL-1980-FEL
 BOTTOM: 1983-FSL-1980-FEL
 DUCHESNE COUNTY
 TREATRY BOUNDARY FIELD (130)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U - 50376

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State[] Fee[]
 (Number 4489944)

Potash (Y/N)
 Oil shale (Y/N)
 Water permit
 (Number JOHNSON WATER)

RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING: *Boundary*

R649-2-3. Unit: *Secondary Recovery Unit*

R649-3-2. General.

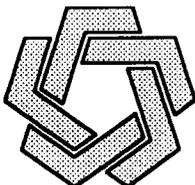
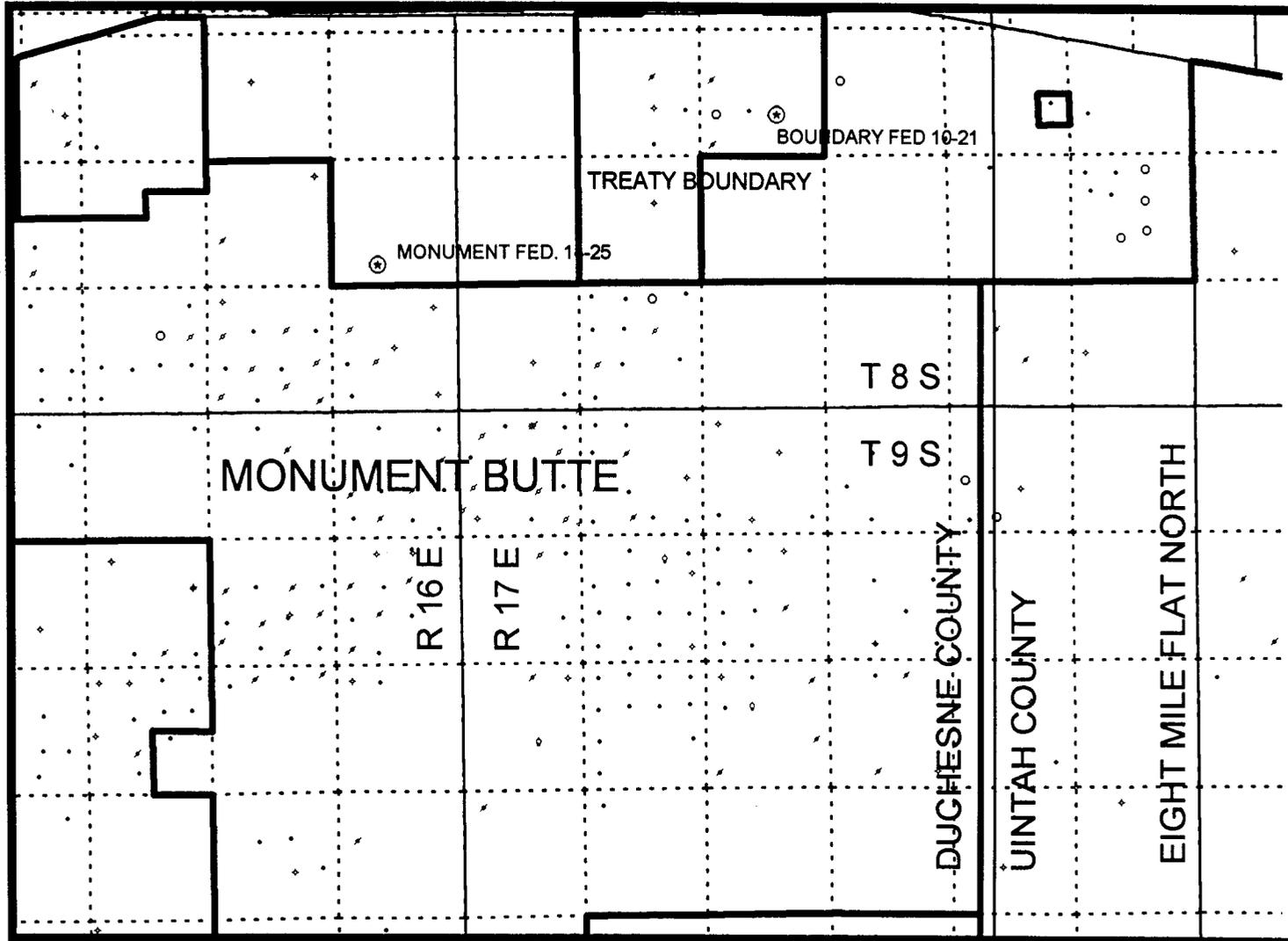
___ R649-3-3. Exception.

___ Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: *located within The Boundary Secondary Recovery Unit*

STIPULATIONS: _____

LOMAX EXPLORATION
DEVELOPMENT DRILLING
MONUMENT BUTTE AREA
DUCHESNE COUNTY, NO SPACING

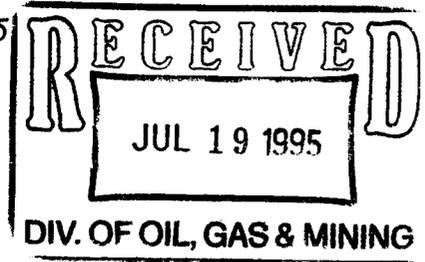


Lomax Exploration Company

A subsidiary of *Inland* Resources Inc.



July 18 1995



*State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203*

ATTENTION: Mike Hebertson

*43-013-31522
RE: Boundary Federal #10-21
NW/SE Sec. 21, T8S, R17E
Duchesne County, Utah*

Dear Mike,

Enclosed is a copy of the Archaeological Report Waiver from Arvil A. Harris, for the above referenced well.

Please do not hesitate to call me if you have any questions at the Roosevelt office, (801) 722-5103.

*Sincerely,
Cheryl Cameron
Cheryl Cameron
Secretary/Drilling & Completion*

/cc

Enclosure

JUL 14 1995

BOUNDARY FEDERAL #10-21
NW/SE SEC. 21, T8S, R17E
DUCHESNE COUNTY, UTAH
LEASE U-50376

ARCHAEOLOGICAL REPORT WAIVER

For the above referenced location; "Harris" Individuals is the Private Surface Owner. Arvil A. Harris and Mary S. Harris, representing this entity does agree to waive the request from the Bureau of Land Management for an Archeological/Cultural Survey. This waiver hereby releases Lomax Exploration Company from this request.

<u>Arvil A. Harris</u>	<u>Brad Mecham</u>
Arvil A. Harris	Brad Mecham
Date 7/15/95	Date 6-29-95
Private Surface Owner	
	Lomax Exploration Company
<u>Mary S. Harris</u>	
Mary S. Harris	
Date 7/15/95	
Private Surface Owner	



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

July 20, 1995

Lomax Exploration Company
P.O. Box 1446
Roosevelt, Utah 84066

Re: Boundary Federal #10-21 Well, 1983' FSL, 1980' FEL, NW SE, Sec. 21, T. 8 S., R. 17 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Admin. R. 649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31532.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. J. Firth'.

R. J. Firth
Associate Director

ldc
Enclosures
cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office
WAPD



Operator: Lomax Exploration Company

Well Name & Number: Boundary Federal #10-21

API Number: 43-013-31532

Lease: Federal U-50376

Location: NW SE Sec. 21 T. 8 S. R. 17 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

DOGMA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 1446 Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface NW/SE Sec. 21, T8S, R16E
At proposed prod. zone 1980' FEL 1983' FSL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10.75 Miles NE of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1980'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1214'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5222' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	240 sx Class G + 2% CaCl
7 7/8	5 1/2	15.5#	TD	530 sx Hilift followed by 450 sx Class G w/ 2% CaCl

5. LEASE DESIGNATION AND SERIAL NO.
U-50376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Boundary Federal

9. WELL NO.
#10-21

10. FIELD AND POOL, OR WILDCAT
Boundary

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T8S, R17E

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. NO. OF ACRES IN LEASE
1705.60

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
3rdQuarter 1995

RECEIVED
JUN 19 1995

RECEIVED
JUL 31 1995
DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brad Mecham *Brad Mecham* TITLE Operations Manager DATE 6/10/95

(This space for Federal or State office use)

PERMIT NO. 93-013-31532 APPROVAL DATE July 20 1995

APPROVED BY *[Signature]* TITLE ASSISTANT DISTRICT MANAGER MINING DATE JUL 20 1995

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

47080-5m-177

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Lomax Exploration

Well Name & Number: Boundary Federal 10-21

API Number: 43-013-31532

Lease Number: U-50376

Location: NWSE Sec. 21 T. 8S R. 17E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the Mahogany Oil Shale, identified at $\pm 2,593$ ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

The Gamma Ray and Induction Logs need to be pulled from TD to the Surface Shoe.

A cement bond log (CBL) will be run from the production casing shoe to $\pm 2,393$ ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 17 1995

FORM APPROVED
Budget Bureau No. 1004-1135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well

- Oil Well Gas Well Other

2. Name of Operator

Lomax Exploration Co.

3. Address and Telephone No

P.O. Box 1446 Roosevelt, UT 84066 (801)722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/SE 1980' FEL & 1983' FSL
Sec. 21, T8S, R16E

5. Lease Designation and Serial No.

U-50376

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Boundary Fed. 10-21

9. API Well No.

43-013-31532

10. Field and Pool, or Exploratory Area

Boundary

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/7/95: Drilled 305' of 12 1/4" hole w/ Leon Ross Rathole Rig.
SPUD @ 12:15 p.m. on 8/7/95. RIH w/299.57' of 8 5/8" surf csg. Cmt w/ 120 sx Class G cmt, w/ 2% CaCL + 1/4#/ sk Flocele.
W/O Drilling Rig

14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron

Title

Secretary, Drlg & Comp

Date

8/14/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

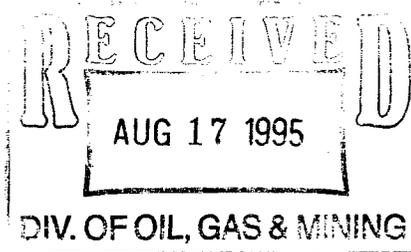
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



August 15, 1995

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center Suite 350
Salt Lake City Utah 84180-1203



ATTENTION: Mike Hebertson

**RE: Gilsonite State #14I-32
SW/SW Sec. 32, T8S, R17E
Duchesne County, Utah**

**Pariette Draw Federal #8-23
SE/NE Sec. 23, T8S, R17E
Uintah County, Utah**

**Monument Butte Federal #13-25
SW/SW Sec. 25, T8S, R16E
Duchesne County, Utah**

**Monument Butte Federal #5-34
SW/NW Sec. 34, T8S, R16E
Duchesne County, Utah**

**Boundary Federal #10-21
NW/SE Sec. 21, T8S, R16E
Duchesne County, Utah**

Dear Mike,

Enclosed are the Sundry Notice's for the above referenced wells.

Please do not hesitate to call me if you have any questions at the Roosevelt office, (801) 722-5103.

Sincerely,

Cheryl Cameron
Secretary, Drilling & Completion

/cc
Enclosures

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: ~~LOMAX EXPLORATION~~ INLAND PRODUCTION COMPANY

Well Name: BOUNDRY FEDERAL 10-21

Api No. 43-013-31532

Section 21 Township 8S Range 17E County DUCHESNE

Drilling Contractor APOLLO

Rig # 59

SPUDED: Date 8/18/95

Time _____

How ROTARY

Drilling will commence _____

Reported by D. INGRAM-DOGM

Telephone # _____

Date: 8/28/95 Signed: JLT



OPERATOR Lomax Exploration Co

OPERATOR ACCT. NO. H 5160

ADDRESS P.O. Box 1446

Roosevelt, UT 84066

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11803	43-013-31532	Boundary #10-21	NWSE	21	8S	17E	Duchesne	8/7/95	8/7/95
WELL 1 COMMENTS: <i>Entity added 8-22-95. Lec</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Cheryl Cameron *Cheryl Cameron*
 Signature
 Secretary 8/21/95
 Title Date
 Phone No. 801, 722-5103

14:05 No.008 P.02

Aug .95

TE 801-722-5103

801 722 5103
INLAND PRODUCTION CO.



August 21, 1995

*State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center Suite 350
Salt Lake City Utah 84180-1203*

ATTENTION: Lisha Cordova

**RE: Boundary Federal #10-21
NW/SE Sec. 21, T8S, R16E
Duchesne County, Utah**

Dear Lisha,

Enclosed is the Entry Action Form (6), for the above referenced well.

Please do not hesitate to call me if you have any questions at the Roosevelt office, (801) 722-5103.

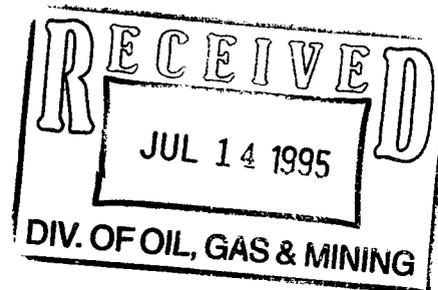
Sincerely,

Cheryl Cameron
Secretary, Drilling & Completion

*/cc
Enclosures*

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

**N 5160 assigned 7/26/95. Lee*

Field And Corporate Office Locations Remain The Same:

Corporate Office:

Inland Resources Inc.

475 Seventeenth Street, Suite 1500

Denver, CO 80202

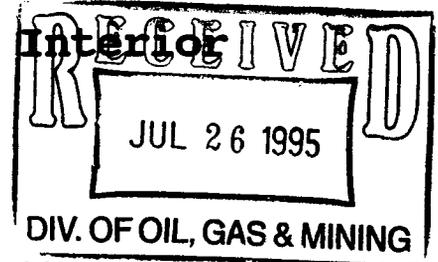
Field Office:

W. Pole Line Road

P.O. Box 1446

Roosevelt, Utah 84066

United States Department of the Interior
BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

JUL 25 1995

NOTICE

Inland Production Company : Oil and Gas Leases
475 Seventeenth St., Ste. 1500 : SL-065914 et al
Denver, Colorado 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: **Corporate Name Change**

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

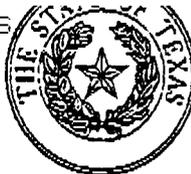
Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "Chris A Potter".

Chris A Potter, CPL
Manager of Land



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD. LB48
DALLAS TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00

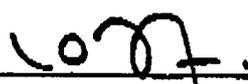
IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio O. Garza, Jr., Secretary of State



The State of Texas

Secretary of State

CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

LOMAX EXPLORATION COMPANY
CHARTER NUMBER 00415304

THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS,
HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE
NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO
CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE
OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS
CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995




Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

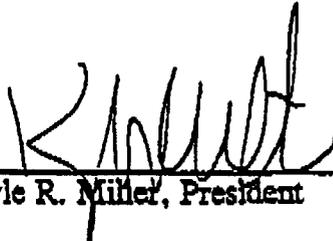
Corporations Section

Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. **Name.** The name of the corporation is LOMAX EXPLORATION COMPANY.
2. **Statement of Amendment.** The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."
3. **Shareholders.** The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.
4. **Adoption by Shareholders.** Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.
5. **Adoption by Board of Directors.** The Board of Directors adopted said amendment by a consent in writing signed by all Directors.
6. **Future Effective Date.** This amendment will become effective on July 1, 1995, at 12:01 a.m.

EXECUTED June 26, 1995.



Kyle R. Miller, President

FAX COVER SHEET



RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995

TO: Lisha Cordova

COMPANY: State of Utah - Division of Oil, Gas and Mining

FAX NUMBER: 801 359 3940

FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: (GIL) *[initials]*

1-LEC 7-PL	<i>[initials]</i>
2-LWP 8-SJ	<i>[initials]</i>
3-DTS 9-FILE	<i>[initials]</i>
4-VLO	<i>[initials]</i>
5-RJF	<i>[initials]</i>
6-LWP	<i>[initials]</i>

Attach all documentation received by the division regarding this change.
 initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM (former operator)	<u>LOMAX EXPLORATION COMPANY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>PO BOX 1446</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>KEBBIE JONES</u>		<u>KEBBIE JONES</u>
	phone (<u>801</u>) <u>722-5103</u>		phone (<u>801</u>) <u>722-5103</u>
	account no. <u>N 5160</u>		account no. <u>N 0580</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>43-013-31532</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7/14/95)*
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: _____ *(7-28-95)*
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-31-95)*
- See* 6. Cardex file has been updated for each well listed above. *8-16-95*
- See* 7. Well file labels have been updated for each well listed above. *8-23-95*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-31-95)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands Admin. / Rider or Repl. in Progress.*

- N/A* / *See* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- ___ 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OS* 2. Copies of documents have been sent to State Lands for changes involving State leases.
8/23/95 sent to Ed Bunch

FILMING

- ___ 1. All attachments to this form have been microfilmed. Date: _____ 19__.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950726 BLM/SL Aprv. eff. 6-29-95.

✓ MONUMENT BUTTE 16-34	43-013-31436	SEC. 34, T. 8S, R. 16E	DRL U16535
✓ BOUNDARY FEDERAL 14-21	43-013-31441	SEC. 21, T. 8S, R. 17E	DRL U50376
✓ GILSONITE STATE 10-32	43-013-31485	SEC. 32, T. 8S, R. 17E	DRL ML22061
✓ GILSONITE STATE 8-32	43-013-31498	SEC. 32, T. 8S, R. 17E	DRL ML22061
✓ MONUMENT FEDERAL 5-34	43-013-31499	SEC. 34, T. 8S, R. 16E	DRL U16535
✓ MONUMENT BUTTE FED 15-26	43-013-31502	SEC. 26, T. 8S, R. 16E	DRL U67170
✓ MONUMENT BUTTE ST 16-2	43-013-31510	SEC. 2, T. 9S, R. 16E	DRL ML21839
✓ MONUMENT BUTTE ST 8-2	43-013-31509	SEC. 2, T. 9S, R. 16E	DRL ML21839
✓ MONUMENT BUTTE FED 5-1	43-013-31507	SEC. 1, T. 9S, R. 16E	DRL U72103
✓ MONUMENT BUTTE FED 6-1	43-013-31506	SEC. 1, T. 9S, R. 16E	DRL U72103
✓ MONUMENT BUTTE FED 15-34	43-013-31511	SEC. 34, T. 8S, R. 16E	DRL U62848
✓ MONUMENT BUTTE FED 13-25	43-013-31513	SEC. 25, T. 8S, R. 16E	DRL U67170
✓ MONUMENT BUTTE 16-26	43-013-31517	SEC. 26, T. 8S, R. 16E	DRL U67170
✓ TRAVIS FEDERAL 8-33	43-013-31503	SEC. 33, T. 8S, R. 16E	DRL U34173
✓ PARIETTE DRAW FED 10-23	43-047-32672	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ PARIETTE DRAW FED 8-23	43-047-32676	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ PARIETTE DRAW FED 7-23	43-047-32673	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ SUNDANCE STATE 5-32	43-047-32685	SEC. 32, T. 8S, R. 18E	DRL ML22058
✓ MONUMENT BUTTE ST 14-36	43-013-31508	SEC. 36, T. 8S, R. 16E	DRL ML22061
✓ ASHLEY FEDERAL 10-23	43-013-31519	SEC. 23, T. 9S, R. 15E	DRL U66185
✓ MONUMENT FEDERAL 1A-35	43-013-31514	SEC. 35, T. 8S, R. 16E	DRL U16535
✓ OK CORRAL FEDERAL 1-30	43-047-32686	SEC. 30, T. 9S, R. 18E	DRL U19267
✓ S PLEASANT VALLEY 4-22	43-013-31522	SEC. 22, T. 9S, R. 17E	DRL U13905
✓ CODY FEDERAL 2-35	43-013-31525	SEC. 35, T. 8S, R. 15E	DRL UTU67168
✓ GILSONITE STATE 14I-32	43-013-31523	SEC. 32, T. 8S, R. 17E	DRL ML21839
✓ BOUNDARY FEDERAL 10-21	43-013-31532	SEC. 21, T. 8S, R. 17E	DRL U50376
✓ MONUMENT BUTTE ST 16-36R	43-013-10159	SEC. 36, T. 8S, R. 16E	DRL ML22061
✓ BOUNDARY FEDERAL 9-21	43-013-31542	SEC. 21 T. 8S, R. 17E	DRL U50376

APD's Pending; have not been approved by BLM as of yet.
 (Leases are held by Inland) * 8-7-95 / BLM SL "Connie Seare"

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AUG 31 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINERAL RESOURCES

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-50376

6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Lomax Exploration Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/SE 1980' FEL & 1983' FSL
Sec. 21, T8S, R16E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Boundary Fed #10-21

9. API Well No.

43-013-31532

10. Field and Pool, or Exploratory Area

Boundary

11. County or Parish, State

Duchesne County, Utah

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>Weekly Status</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 8/18/95 - 8/24/95:

Drilled 7 7/8" hole from 305' - 6400' w/ Kenting Apollo, Rig #59. Run 6396' of 5 1/2" J-55 csg. Cmt w/ 320 sx Hilift & 405 sx Thrixotropic.

W/O Completion Rig.

14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron

Title Secretary/Drilling & Completion Date 8/29/95

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

**EQUIPMENT INVENTORY
UTAH DIVISION OF OIL, GAS AND MINING
STATE OF UTAH**

Operator: INLAND PRODUCTION Lease: State: Federal: X Indian: Fee:

Well Name: BOUNDARY FEDERAL #10-21 API Number: 43-013-31532

Section: 21 Township: 8S Range: 17E County: DUCHESNE Field: TREATY FIELD

Well Status: POW Well Type: Oil: YES Gas:

PRODUCTION LEASE EQUIPMENT: (NUMBER)

Boiler(s): Compressor(s): Separator(s): X Dehydrator(s):

Shed(s): Line Heater(s): X Heated Separator(s): VRU:

Heater Treater(s): X Well head: X

PUMPS:

Triplex: Chemical: Centrifugal: X

LIFT METHOD:

Pumpjack: X Hydraulic: Submersible: Flowing:

GAS EQUIPMENT: (NUMBER)

Purchase Meter: NO Sales Meter: X

TANKS:

	NUMBER	SIZE	
Oil Storage Tank(s):	<u>YES</u>	<u>2-400 OIL</u>	BBLs
Water Tank(s):	<u>YES</u>	<u>1-200 WATER</u>	BBLs
Power Water Tank:	<u>NO</u>	<u> </u>	BBLs
Condensate Tank(s):	<u>NO</u>	<u> </u>	BBLs
Propane Tank:	<u>NO</u>		

Central Battery Location: (IF APPLICABLE)

Qtr/Qtr: Section: Township: Range:

REMARKS: CENTRIFUGAL PUMP IS FOR HEAT TRACE SYSTEM. GAS LINE IS PRESENTLY UNDER CONSTRUCTION. RESIDUE GAS WILL BE PLUMBED FROM INFIELD DEHYDRATOR.

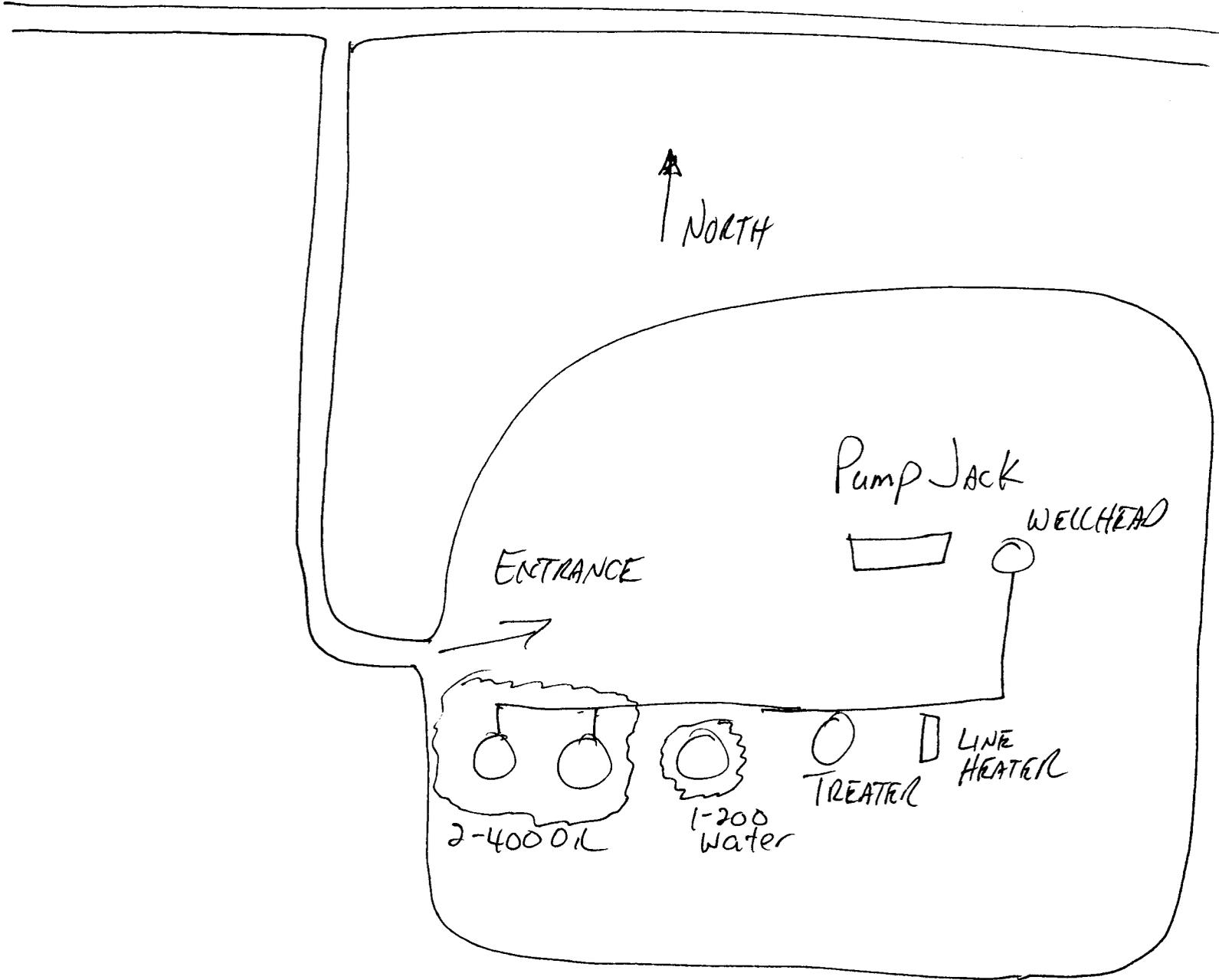
Inspector: DENNIS L. INGRAM Date: 10/17/95

INLAND PRODUCTION COMPANY

BOUNDARY FED#10-21

SEC 21 ; TBS ; R17E
POW 10/17/95

43-013-31532



Dennis J. [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/SE 1980' FEL & 1983' FSL
Sec 21, T8S, R16E 17E

5. Lease Designation and Serial No.

U-50376

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Boundary Fed #10-21

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43-013-31532

10. Field and Pool, or Exploratory Area

Boundary

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

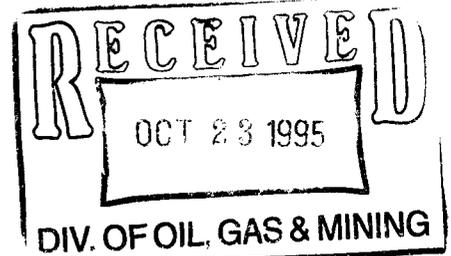
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status Report for week of 9/15/95

9/15/95: Perf CP-3 6210'-24', CP-1 6090'-18'
Pad 8,000 gal Boragel
Ramp 2 - 4 PPG 20/40 sd w/ 6,000 gal gel
Ramp 4 - 6 PPG 20/40 sd w/ 24,000 gal gel
Ramp 6 - 8 PPG 20/40 sd w/ 13,000 gal gel
Flush w/ 6004 30# Linear gel

9/20/95: Perf C zone 5440' - 5457'
Pad 4,000 gal gel
Ramp 2 - 4 PPG 20/40 sd w/ 3,000 gal gel
Ramp 4 - 6 PPG 20/40 sd w/ 10,000 gal gel
Ramp 6 - 8 PPG 20/40 sd w/ 2,000 gal gel
Flush w/ 5,354 gal 10# Linear gel
Total sd 73,600#



14. I hereby certify that the foregoing is true and correct

Signed Brad Mecham *Brad Mecham* Title Operations Manager Date 10/18/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-50376

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Boundary Fed #10-21

9. API Well No.

43-013-31532

10. Field and Pool, or Exploratory Area

Boundary

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMAPNY

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/SE 1980' FEL & 1983' FSL
Sec 21, T8S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

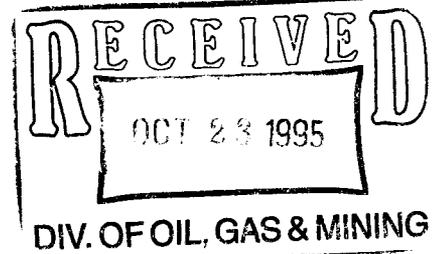
Weekly Status Report for Week of 9/22/95

9/22/95: Perf D sd 5321' - 27'
Pad 3,000 gal gel
Ramp 2 - 4 PPG 20/40 sd w/ 3,000 gal gel
Ramp 4 - 6 PPG 20/40 sd w/ 6,000 gal gel
Ramp 6 - 8 PPG 20/40 sd w/ 2,312 gal gel
Flush w/ 5235 gal 10# Linear gel
Total sd 55,000# 20/40

9/27/95: RIH w/ 1 1/2" Trico THD pump, 4 wt rods, 4 - 3/4" scrappered, 104 - 3/4" slick, 99 - 3/4" scrappered. Space out w/ 1 - 4', 1 - 8', 3/4" pony rods, PU polished rod.

10/02/95: ON PRODUCTION @ 11:30 .am. 9/28/95

POOH w/ rods
10/05/95: RIH w/ 1 1/2" THD Trico pump, 4 - 1 1/2" wt bars, 4 - 3/4" scrappered, 109 - 3/4" slick, 10 - 3/4" scrappered, 11 - 3/4" slick, 99 - 3/4" scrappered, 2 - 3/4" slick rods. Space out w/ 1 - 8' X 3/4", 2 - 4' X 3/4" pony rods. PU polished rod.
BACK ON PRODUCTION 10/04/95.



14. I hereby certify that the foregoing is true and correct

Signed Brad Mechem *Bo Mechem* Title Operations Manager Date 10/18/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-50376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. LEASE OR AGREEMENT NAME

Boundary Federal

9. WELL NO.

#10-21

10. FIELD AND POOL, OR WILDCAT

BOUNDARY

11. T. R., M., OR BLOCK AND SURVEY
BLOCK AREA

Sec. 21, T8S, R17E

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DEEP-RESEV. Other

2. NAME OF OPERATOR

Inland Production Company

3. ADDRESS OF OPERATOR

P.O. Box 1446 Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface NW/SE Sec. 21, T8S, R17E

At top prod. interval reported below 1980' FSL & 600' PEL

At total depth

1983' FSL
42-013-31532

14. PERMIT NO.

UT080-5M-177

DATE PERMITTED

7-20-95

15. DATE SPUDDED

8-17-95

16. DATE T.D. REACHED

8-23-95

17. DATE COMPL. (Ready to prod.)

9-28-95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5222' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6400

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6210'-6224' 5440'-5457'

6090'-6118' 5321'-5327'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, DLL, CNL 10-30-95

27. WAS WELL COBED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	2#	300'	12 1/4	120 sx Class G w/2% CaCl	1/4# sk Floce
5 1/2"	15.5#	TD	7 7/8	320 sx HiFill	
				405 sx Thrixotropic	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

CP-3 6210'-6224'
CP-1 6090'-6118'
C 5440'-5457'
D 5321'-5327'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
*see back	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
9-28-95	Pumping - 1 1/2 THD Trico Pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/12/95	24	N/A	→	132	195	20	1.477
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & used for fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs in item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brad Mecham *Brad Mecham*

TITLE Operations Manager

DATE 10-16-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
X Mkr	5046'					
Y Mkr	5086'					
DCMB	5222'					
BCARB	5498'					
BLS Top	5643'					
BSL Bottom	5694'					
CPLS Top	6053'					
BSL Bottom	6076'					
			#32.			
			Perf CP-3 sd 6210'-6224' CP-1 6090'-6118'			
			Pad 8,000 gal Boragel			
			Ramp 2-4 PPG 20/40 sd w/ 6,000 gal Boragel			
			Ramp 4-6 PPG 20/40 sd w/ 24,000 gal Boragel			
			Ramp 6-8 PPG 20/40 sd w/ 13,000 gal Boragel			
			Flush w/ 6,004 gal 30# Linear gel			
			Perf C sd 5440'-5457'			
			Pad 4,000 gal Boragel			
			Ramp 2-4 PPG 20/40 sd w/ 3,000 gal Boragel			
			Ramp 4-6 PPG 20/40 sd w/ 10,000 gal Boragel			
			Ramp 6-8 PPG 20/40 sd w/ 2,000 gal Boragel			
			Flush w/ 5,354 gal 10# Linear Gel			
			Total sand 73,600# 20/40			
			Perf D sd 5321'-5327'			
			Pad 3,000 gal Boragel			
			Ramp 2-4 PPG 20/40 sd w/ 3,000 gal Boragel			
			Ramp 4-6 PPG 20/40 sd w/ 6,000 gal Boragel			
			Ramp 6-8 PPG 20/40 sd w/ 2,312 gal Boragel			
			Flush w/ 5,235 gal 10# Linear gel			
			Total sand 55,000# 20/40			

To: Lisa
From: Debbie

Also these are 43-013-

Inland Resources Inc.
Greater Boundary Unit
Well List
Status as of March 27, 1998

#12391 "Greater Boundary (GPRV) Unit"

Lease Name	Status	Operator	Twp	Rge	Sec	Spot	Accounting No.	API Code
BOUNDARY FEDERAL 7-203075000511NJ	INJ	INLAND	08S	17E		20	7.0	UMBOI001 30750 8407
BOUNDARY FED 11-21	INJ	INLAND	08S	17E		21	11.0	UMBOI002 30752 10630
BOUNDARY FEDERAL 15-21	INJ	INLAND	08S	17E		21	15.0	UMBOI003 31622 11924
BOUNDARY FEDERAL #10-20	P&A	N/A	08S	17E		20	10	#N/A
TAR SANDS FEDERAL 12-28	P&A	INLAND	08S	17E		28	12.0	#N/A
TAR SANDS FEDERAL #32-29	P&A	N/A	08S	17E		29	7	#N/A
BOUNDARY FEDERAL 6-20	PDP	INLAND	08S	17E		20	6.0	UMBOP001 31626 11991
BOUNDARY FEDERAL 8-20	PDP	INLAND	08S	17E		20	8.0	#N/A 31993 12329
BOUNDARY FEDERAL 9-20	PDP	INLAND	08S	17E		20	9.0	UMBOP002 30690 8408
BOUNDARY FEDERAL 15-20	PDP	INLAND	08S	17E		20	15.0	UMBOP003 30667 8409
BOUNDARY 6-21	PDP	INLAND	08S	17E		21	6.0	UMBOP005 31889 1226
BOUNDARY 7-21	PDP	INLAND	08S	17E		21	7.0	UMZZP053 31640 1202
BOUNDARY 8-21	PDP	INLAND	08S	17E		21	8.0	UMZZP052 31557 1185
BOUNDARY FEDERAL 9-21	PDP	INLAND	08S	17E		21	9.0	UMBOP006 31542 11806
BOUNDARY FEDERAL 10-21	PDP	INLAND	08S	17E		21	10.0	UMBOP007 31532 11803
BOUNDARY FEDERAL 12-21	PDP	INLAND	08S	17E		21	12.0	UMBOP008 31440 11709
BOUNDARY FEDERAL 13-21	PDP	INLAND	08S	17E		21	13.0	UMBOW001 30665 2660
BOUNDARY FEDERAL 14-21	PDP	INLAND	08S	17E		21	14.0	UMBOP009 31441 11768
BOUNDARY FEDERAL 16-21	PDP	INLAND	08S	17E		21	16.0	UMBOP010 31627 11934
TAR SANDS FEDERAL 2-28	PDP	INLAND	08S	17E		28	2.0	UMZZP079 11937 31642
TAR SANDS FEDERAL 3-28	PDP	INLAND	08S	17E		28	3.0	UMZZP078 11923 31623
TAR SANDS FEDERAL 4-28	PDP	INLAND	08S	17E		28	4.0	UMZZP080 11938 31641
TAR SANDS FEDERAL 5-28 (I)	PDP	INLAND	08S	17E		28	5.0	UMZZP114 12171 31697
TAR SANDS FED 6-28	PDP	INLAND	08S	17E		28	6.0	UMZZP116 12241 31921
TAR SANDS FED 13-28	PDP	INLAND	08S	17E		28	13.0	UMZZP105 12176 31771
TAR SANDS FEDERAL 1-29	PDP	INLAND	08S	17E		29	1.0	UMZZP115 12168 31743
TAR SANDS FED 8-29	PDP	INLAND	08S	17E		29	8.0	UMZZP117 12242 31922
TAR SANDS FEDERAL 9-29	PDP	INLAND	08S	17E		29	9.0	#N/A 12281 31942
TAR SANDS FEDERAL 12-29	PDP	INLAND	08S	17E		29	12.0	UMZZP113 12261 31924
TAR SANDS FEDERAL 16-29	PDP	INLAND	08S	17E		29	16.0	UMZZP106 12212 31871
TAR SANDS FEDERAL 1-33	PDP	INLAND	08S	17E		33	1.0	UMZZP108 12265 31863
TAR SANDS FEDERAL 2-33	PDP	INLAND	08S	17E		33	2.0	UMZZP107 12271 31867
BOUNDARY FED 5-21	SI	INLAND	08S	17E		21	5.0	UMBOP004 30822 11162
FEDERAL 1-26	SI	INLAND	08S	17E		26	3.0	431162 4304731953 11225

Thanks for your help.

OPERATOR INLAND PRODUCTION COMPANY

OPERATOR ACCT. NO. N5160

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D		12391		**SEE ATTACHED**							5-1-98
WELL 1 COMMENTS: GREATER BOUNDARY (GRRV) UNIT EFF 5-1-98											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- D - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ENG. TECH

Title

6-26-98

Date

Phone No. () _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-50376

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

GREATER BOUNDARY

8. Well Name and No.

BOUNDARY FEDERAL 10-21

9. API Well No.

43-013-31532

10. Field and Pool, or Exploratory Area

TREATY BOUNDARY

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1983 FSL 1980 FEL NW/SE Section 21, T08S R17E

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

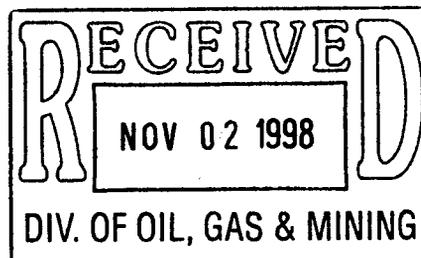
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Site Security**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

10/30/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Inland Production Company Site Facility Diagram

Boundary 10-21

NW/SE Sec. 21, T8S, 17E

Duchesne County

Sept. 17, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

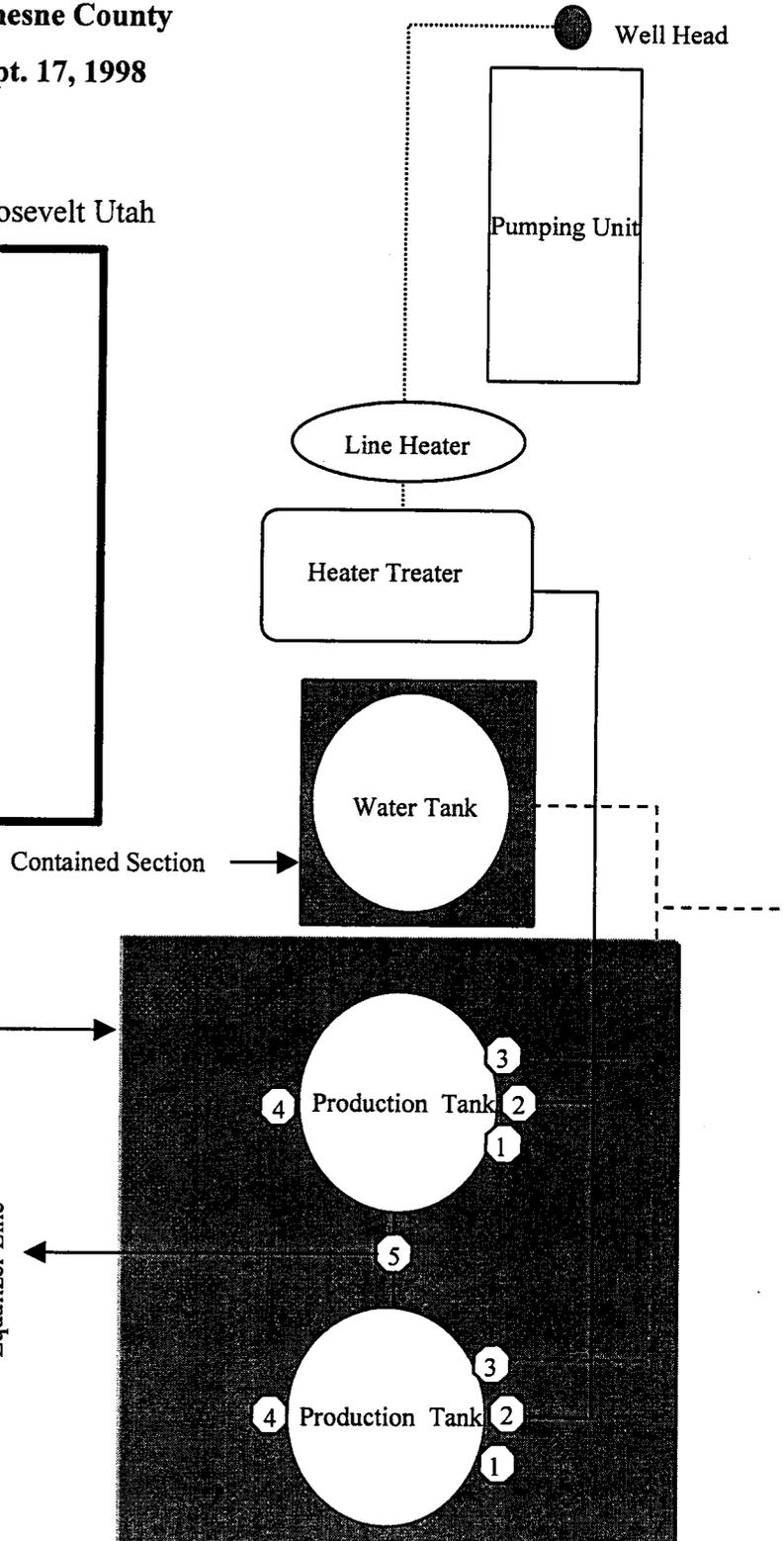
- 1) Valves 1, 3, 4 sealed closed
- 2) Valves 2 and 5 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 3 open

Draining Phase:

- 1) Valve 1 open



Legend

Emulsion Line
Load Line	-----
Water Line	-.-.-.-.-
Oil Line	—————
Gas Sales

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
UTU-7624T 76954/BHM
6. If Indian, Allottee or Tribe Name
NA
7. If Unit or CA, Agreement Designation
Greater Boundry
8. Well Name and No.
Boundry Fed. 10-21-8-17
9. API Well No.
43-013-31532
10. Field and Pool, or Exploratory Area
Monument Butte
11. County or Parish, State
Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other
2. Name of Operator
INLAND PRODUCTION COMPANY
3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721
4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1980' FEL & 1983' FS NW/SE Sec. 21, T8S, R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Weekly Status Report
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well had recompletion procedures initiated on 5/22/02. Well bore was clean out to PBTD of 6322'. New green river zone's were perforate with 4" csgn guns. 4 JSPF & 90* phased. Interval of 4774-4790', 4798-4802'. 20 feet of new zone & 80 hole's were added. Interval was then hydraulically fractured with 512 bbls Viking 1-25 fluid & 66,900 #'s 20/40 white mesh sand. Well bore was swabbed clean. Production tbg was installed. Well was placed on normal production on 5/28/02 @ 5:30 PM.

RECEIVED

AUG 19 2002

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener

Title

Drilling Foreman

Date

05/31/2002

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697



Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

Come visit us on the internet at <http://www.sos.state.tx.us/>

PHONE(512) 463-5555
Prepared by: SOS-WEB

FAX(512) 463-5709

TTY7-1-1

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
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CA No.

Unit:

GREATER BOUNDARY (GR)

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
BOUNDARY FED 15-20	20	080S	170E	4301330667	12391	Federal	WI	A
BOUNDARY FED 9-20	20	080S	170E	4301330690	12391	Federal	WI	A
BOUNDARY FED 7-20	20	080S	170E	4301330750	12391	Federal	WI	A
BOUNDARY FED 6-20	20	080S	170E	4301331626	12391	Federal	OW	S
BOUNDARY FED 13-21	21	080S	170E	4301330665	12391	Federal	WI	A
BOUNDARY FED 11-21	21	080S	170E	4301330752	12391	Federal	WI	A
BOUNDARY FED 5-21	21	080S	170E	4301330822	12391	Federal	WI	A
BOUNDARY FED 12-21	21	080S	170E	4301331440	12391	Federal	OW	S
BOUNDARY FED 14-21	21	080S	170E	4301331441	12391	Federal	OW	P
BOUNDARY FED 10-21	21	080S	170E	4301331532	12391	Federal	OW	P
BOUNDARY FED 9-21	21	080S	170E	4301331542	12391	Federal	WI	A
BOUNDARY 8-21	21	080S	170E	4301331557	12391	Fee	OW	P
BOUNDARY FED 15-21	21	080S	170E	4301331622	12391	Federal	WI	A
BOUNDARY FED 16-21	21	080S	170E	4301331627	12391	Federal	OW	P
BOUNDARY 7-21	21	080S	170E	4301331640	12391	Fee	WI	A
TAR SANDS FED 3-28	28	080S	170E	4301331623	12391	Federal	WI	A
TAR SANDS FED 4-28	28	080S	170E	4301331641	12391	Federal	OW	P
TAR SANDS FED 2-28	28	080S	170E	4301331642	12391	Federal	OW	S
TAR SANDS FED 5-28 (I)	28	080S	170E	4301331697	12391	Federal	WI	A
GB FED 7-29R-8-17	29	080S	170E	4301330435		Federal	D	PA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

***Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76954
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: BOUNDARY FED 10-21
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 4301331532000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
		PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1983 FSL 1980 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 21 Township: 08.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/7/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 06/06/2013 Initial MIT on the above listed well. On 06/07/2013 the casing was pressured up to 1180 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10009

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 12, 2013

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 6/10/2013	

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 6 17 13
 Test conducted by: Dale Giles
 Others present: _____

-10009

Well Name: <u>Boundary Fed. 10-21-8-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>NW/SE</u> Sec: <u>21</u> T <u>8</u> N <u>8</u> R <u>17</u> W County: <u>Duchesne</u> State: <u>WY</u>		
Operator: <u>Newfield Production Co.</u>		
Last MIT: <u>1 / 1</u>		Maximum Allowable Pressure: _____ PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

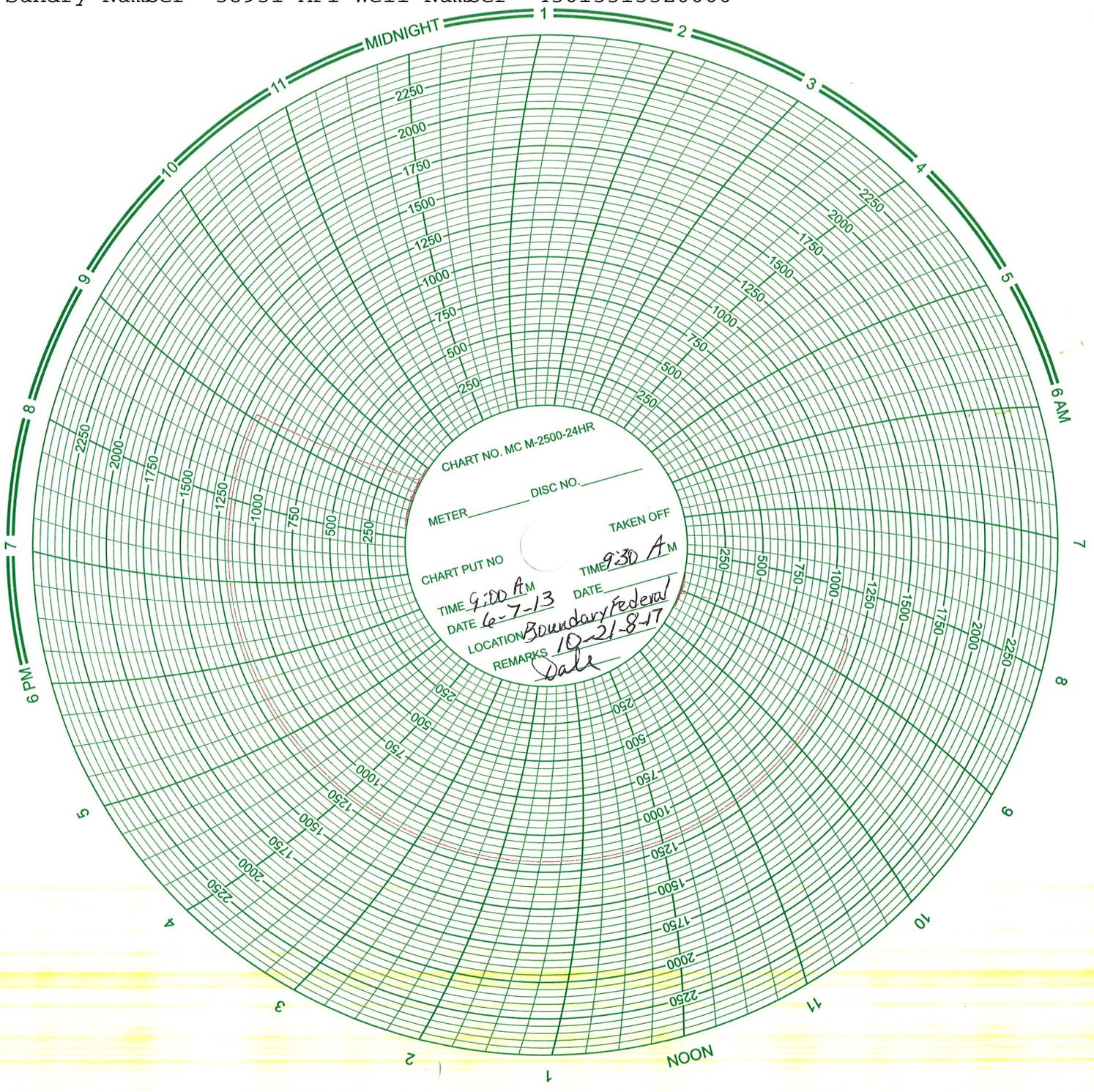
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1180</u> psig	psig	psig
5 minutes	<u>1180</u> psig	psig	psig
10 minutes	<u>1180</u> psig	psig	psig
15 minutes	<u>1180</u> psig	psig	psig
20 minutes	<u>1180</u> psig	psig	psig
25 minutes	<u>1180</u> psig	psig	psig
30 minutes	<u>1180</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



Daily Activity Report**Format For Sundry****BOUNDARY 10-21-8-17****4/1/2013 To 8/30/2013****6/5/2013 Day: 1****Conversion**

WWS #3 on 6/5/2013 - MIRU - parted rods, blew hole - MIRU RD HXD unit pump 60 bbls down csg bleed down csg rods parted pressure test tbg, blew hole @ 3500 flush rods w/20bbls TOOHD LD rods as follows: 1 1/4 x 26 polish rod 1-2, 18 x 3/4 pony, 97 3/4 guided, 17 3/4 slick, 23 3/4 guided, 73 3/4 slick, worn box - MIRU RD HXD unit pump 60 bbls down csg bleed down csg rods parted pressure test tbg, blew hole @ 3500 flush rods w/20bbls TOOHD LD rods as follows: 1 1/4 x 26 polish rod 1-2, 18 x 3/4 pony, 97 3/4 guided, 17 3/4 slick, 23 3/4 guided, 73 3/4 slick, worn box - MIRU RD HXD unit pump 60 bbls down csg bleed down csg rods parted pressure test tbg, blew hole @ 3500 flush rods w/20bbls TOOHD LD rods as follows: 1 1/4 x 26 polish rod 1-2, 18 x 3/4 pony, 97 3/4 guided, 17 3/4 slick, 23 3/4 guided, 73 3/4 slick, worn box - MIRU RD HXD unit pump 60 bbls down csg bleed down csg rods parted pressure test tbg, blew hole @ 3500 flush rods w/20bbls TOOHD LD rods as follows: 1 1/4 x 26 polish rod 1-2, 18 x 3/4 pony, 97 3/4 guided, 17 3/4 slick, 23 3/4 guided, 73 3/4 slick, worn box - MIRU RD HXD unit pump 60 bbls down csg bleed down csg rods parted pressure test tbg, blew hole @ 3500 flush rods w/20bbls TOOHD LD rods as follows: 1 1/4 x 26 polish rod 1-2, 18 x 3/4 pony, 97 3/4 guided, 17 3/4 slick, 23 3/4 guided, 73 3/4 slick, worn box - MIRU RD HXD unit pump 60 bbls down csg bleed down csg rods parted pressure test tbg, blew hole @ 3500 flush rods w/20bbls TOOHD LD rods as follows: 1 1/4 x 26 polish rod 1-2, 18 x 3/4 pony, 97 3/4 guided, 17 3/4 slick, 23 3/4 guided, 73 3/4 slick, worn box

Finalized**Daily Cost:** \$0**Cumulative Cost:** \$14,830**6/7/2013 Day: 2****Conversion**

WWS #3 on 6/7/2013 - Bleed off well head NU BOP TAC not set RU floor an tbg equip TOOHD breaking and redoping every collar - Bleed off well head NU BOP TAC not set RU floor an tbg equip TOOHD breaking and redoping every collar TAC dragging total of 155 jts LD 20 jts find hole and rods in it 175 xover tbg equip lay down 29 more jts total 49 flush 2 times 40 bbl on TOOHD pick up TIH w/ tubing and BHA as Fallons 2-3/8 wireline re-entry guide 2-3/8 XN nipple, 9', x 2-3/8 j-55 pup jt 2-7/8 x 2-3/8 cross over AS-1 pkr on-off tool PSN 65 jts SWI - Cont TIH with tubing and pkr and BHA Total 155 jts pump 30 bbl pad drop sv pump 25 bbl pressure to 3000 psi good. RU SL fish SV ND BOP's ;and tbg with B-1 adaptor pump 51 bbl fish water with prk fluid set pkr w/ 5000 psi tension land tbg 3/ 3k injection tree NV injection tree w/ PSN at 4720.89 CE@ 4728.11 EOT at 4737.18 pumped 17 bbl to fill casing pressured up to 1500 got a good test. - Cont TIH with tubing and pkr and BHA Total 155 jts pump 30 bbl pad drop sv pump 25 bbl pressure to 3000 psi good. RU SL fish SV ND BOP's ;and tbg with B-1 adaptor pump 51 bbl fish water with prk fluid set pkr w/ 5000 psi tension land tbg 3/ 3k injection tree NV injection tree w/ PSN at 4720.89 CE@ 4728.11 EOT at 4737.18 pumped 17 bbl to fill casing pressured up to 1500 got a good test. - Bleed off well head NU BOP TAC not set RU floor an tbg equip TOOHD breaking and redoping every collar TAC dragging total of 155 jts LD 20 jts find hole and rods in it 175 xover tbg equip lay down 29 more jts total 49 flush 2 times 40 bbl on TOOHD pick up TIH w/ tubing and BHA as Fallons 2-3/8 wireline re-entry guide 2-3/8 XN nipple, 9', x 2-3/8 j-55 pup jt 2-7/8 x 2-3/8 cross over AS-1 pkr on-off tool PSN 65 jts SWI - Bleed off well head NU BOP TAC not set RU floor an tbg equip TOOHD breaking and redoping every collar TAC dragging total of 155 jts LD 20 jts find hole and rods in it 175 xover tbg equip lay down 29 more jts total 49 flush 2 times 40 bbl on TOOHD pick up TIH w/ tubing and BHA as Fallons 2-3/8 wireline re-entry guide 2-3/8 XN nipple, 9', x 2-3/8 j-55 pup jt 2-

The well was not injecting during the test. The tubing pressure was 0 psig during the test.
There was not an EPA representative available to witness the test. EPA# UT22197-10009

Finalized

Daily Cost: \$0

Cumulative Cost: \$54,529

Pertinent Files: [Go to File List](#)

Spud Date: 8/17/95
 Put on Production: 9/28/95
 GL: 5222' KB:5234'

Boundary Federal 10-21-8-17

Initial Production: 132 BOPD,
 195 MCFPD, 20 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 299' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf

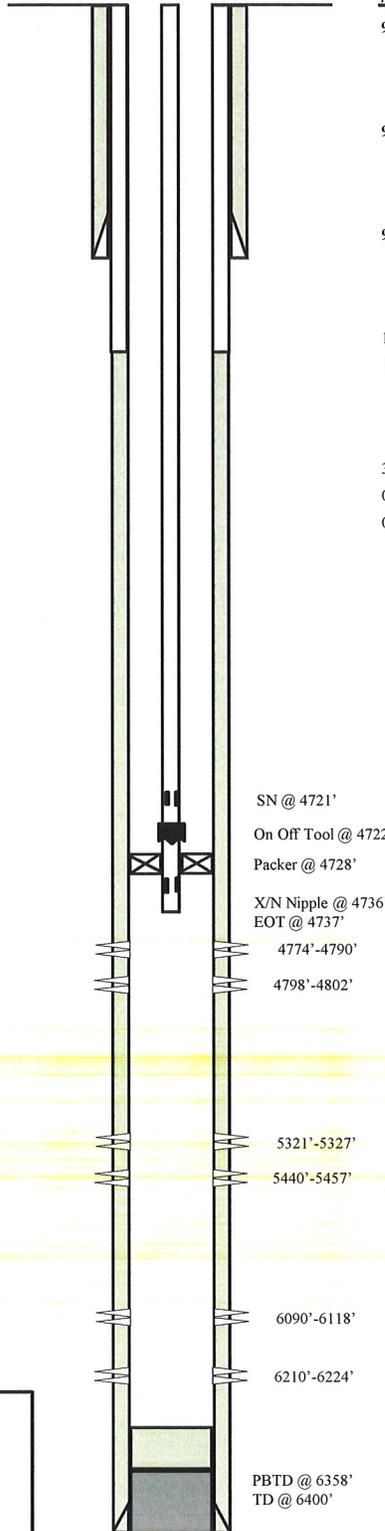
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 6396'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 405 sxs thixotropic
 CEMENT TOP AT: 1869' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 155 jts (4707.9')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4720.9' KB
 ON/OFF TOOL AT: 41547220.4'
 ARROW #1 PACKER CE AT: 4728.11'
 XO 2-3/8 x 2-7/8 J-55 AT: 4731'
 TBG PUP 2-3/8 J-55 AT: 4731.5'
 X/N NIPPLE AT: 4735.7'
 TOTAL STRING LENGTH: EOT @ 4737.18'

Injection Wellbore Diagram



FRAC JOB

9/20/95 6090'-6224' **Frac CP1 & CP3 sand as follows:**
 230,000# of 20/40 sand in 1369 bbls frac fluid. Treated @ avg press of 1800 psi @ 36 bpm. ISIP-1931 psi. Calc. flush: 6090 gal. Actual flush: 6004 gal.

9/22/95 5440'-5457' **Frac C sand as follows:**
 73,600# of 20/40 sand in 577 bbls frac fluid. Treated @ avg press of 1650 psi @ 33 bpm. ISIP-1678 psi. Calc. flush: 5440 gal. Actual flush: 5354 gal.

9/24/95 5321'-5327' **Frac D2 sand as follows:**
 55,000# of 20/40 sand in 340 bbls frac fluid. Treated @ avg press of 2100 psi @ 24 bpm. ISIP-1793 psi. Calc. flush: 5321 gal. Actual flush: 5235 gal.

10/3/95 **Fishing job.** Rod and tubing details updated

5/23/02 4774'-4802' **Frac GB6 sand as follows:**
 66,900# of 20/40 sand in 281 bbls viking I-25 frac fluid. Treated @ avg press of 2012 psi @ 26.8 bpm. ISIP-2180 psi. Calc. flush: 4774 gal. Actual flush: 4704 gal.

3/30/2011 **Parted Rods.** Rod & tubing detail updated.

06/06/13 **Convert to Injection Well**

06/07/13 **Conversion MIT Finalized** – update tbg detail

PERFORATION RECORD

Date	Interval	SPF	Holes
9/16/95	6210'-6224'	4 SPF	56 holes
9/16/95	6090'-6118'	2 SPF	56 holes
9/21/95	5440'-5457'	4 SPF	64 holes
9/23/95	5321'-5327'	4 SPF	24 holes
5/23/02	4798'-4802'	4 SPF	16 holes
5/23/02	4774'-4790'	4 SPF	64 holes



Boundary Federal 10-21-8-17
 1983 FSL & 1980 FEL
 NWSE Section 21-T8S-R17E
 Duchesne Co, Utah
 API #43-013-31532; Lease #U-50376

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-50376
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: BOUNDARY FED 10-21
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1983 FSL 1980 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 21 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013315320000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/27/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above reference well was put on injection at 12:20 PM on 06/27/2013. EPA # UT22197-10009		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 08, 2013		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 7/2/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: U-50376	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
8. WELL NAME and NUMBER: BOUNDARY FED 10-21	
9. API NUMBER: 43013315320000	
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
COUNTY: DUCHESNE	
STATE: UTAH	
1. TYPE OF WELL Water Injection Well	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	
PHONE NUMBER: 435 646-4825 Ext	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1983 FSL 1980 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 21 Township: 08.0S Range: 17.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/7/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Workover /Polymer treatment"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (polymer squeeze), attached is a daily status report. Workover MIT performed on the above listed well. On 01/07/2015 the csg was pressured up to 1150 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-10009

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 15, 2015

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/14/2015	

Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 11/7/15

Test conducted by: Troy Lazenby

Others present: _____

Well Name: <u>Bambrick Fed 10-21-8-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>	API-43-013-31532	
Location: <u>NW/SE</u> Sec: <u>21</u> T: <u>8</u> N/S: <u>R 17</u> E/W	County: <u>Duchesne</u>	State: <u>UT</u>
Operator: <u>Dale Giles</u>		
Last MIT: <u>1</u>	Maximum Allowable Pressure: <u>1564</u>	PSIG

- Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1357/0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	0 psig	psig	psig
End of test pressure	0 psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	1357 psig	psig	psig
5 minutes	1356 psig	psig	psig
10 minutes	1357 psig	psig	psig
15 minutes	1356 psig	psig	psig
20 minutes	1356 psig	psig	psig
25 minutes	1356 psig	psig	psig
30 minutes	1355 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

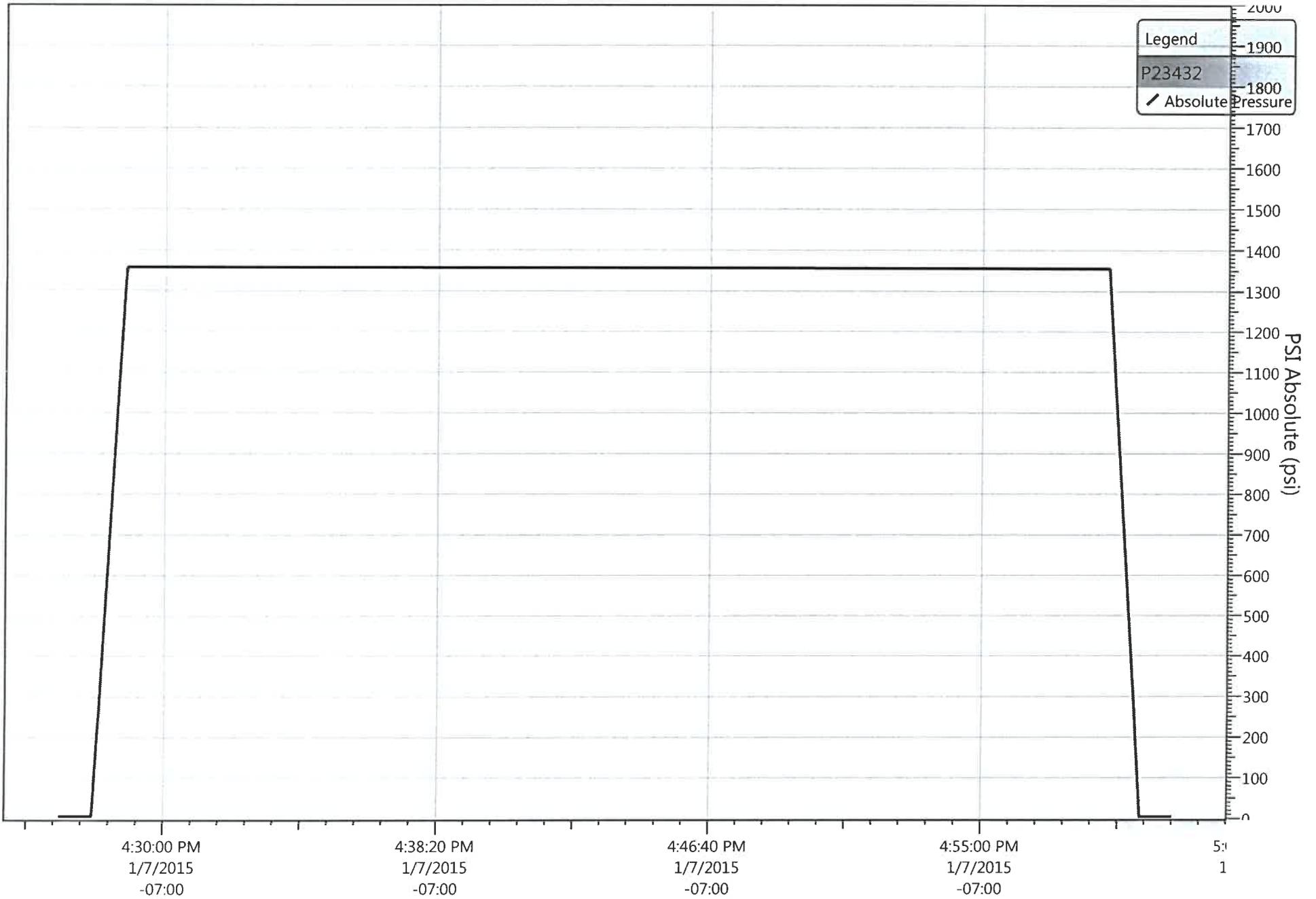
MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

10-21-8-17 rig release

1/7/2015 4:26:26 PM



NEWFIELD

Schematic

Well Name: Boundary 10-21-8-17

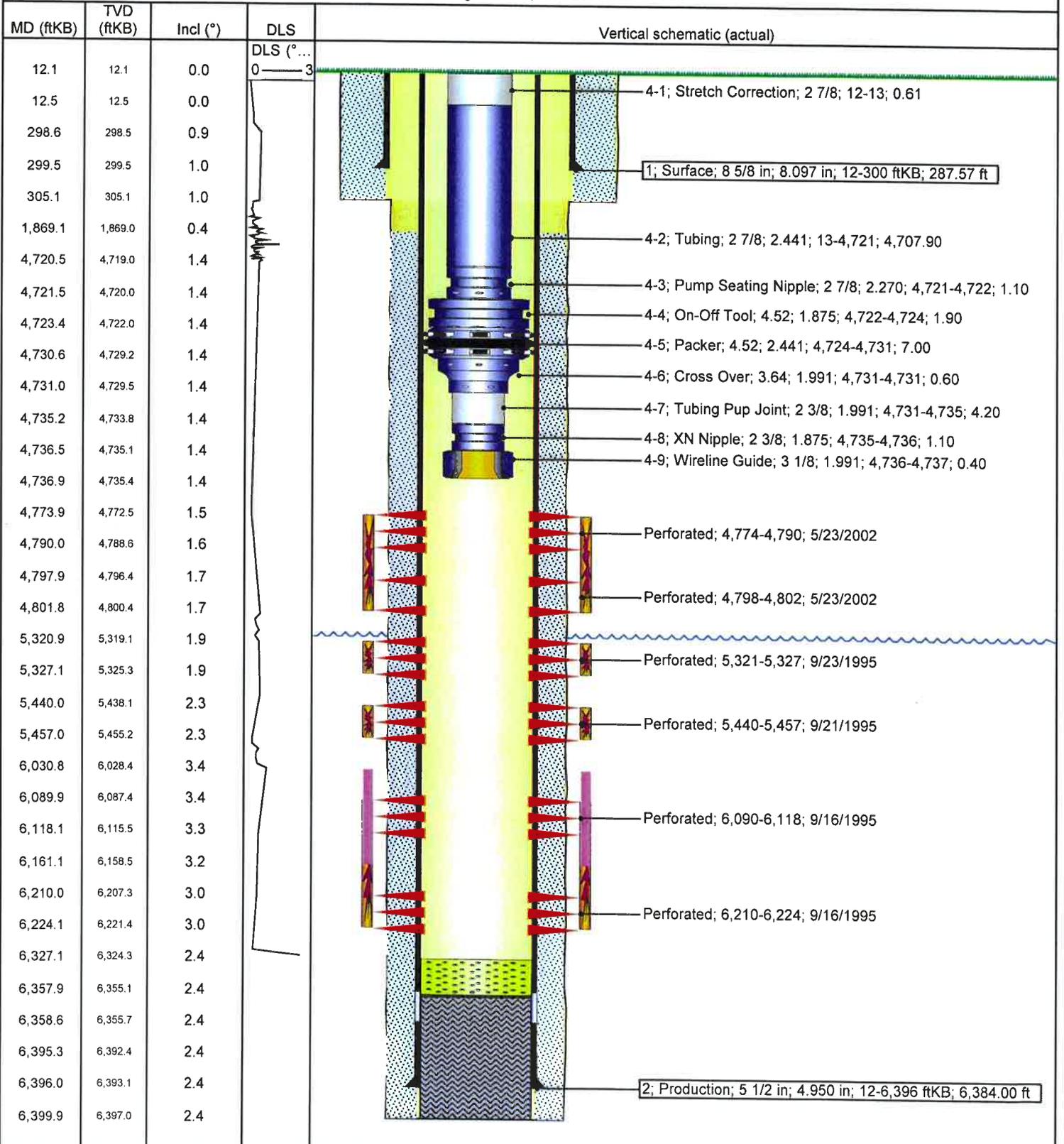
Surface Legal Location 21-8S-17E		API/UWI 43013315320000	Well RC 500151679	Lease	State/Province Utah	Field Name GMBU CTB7	County DUCHESNE
Spud Date	Rig Release Date	On Production Date 9/14/1995	Original KB Elevation (ft) 5,234	Ground Elevation (ft) 5,222	Total Depth All (TVD) (ftKB)	PBDT (All) (ftKB) Original Hole - 6,358.0	

Most Recent Job

Job Category Recompletion	Primary Job Type Other Stimulation	Secondary Job Type N/A	Job Start Date 12/3/2014	Job End Date 1/7/2015
------------------------------	---------------------------------------	---------------------------	-----------------------------	--------------------------

TD: 6,400.0

Vertical - Original Hole, 1/12/2015 9:06:57 AM



NEWFIELD**Newfield Wellbore Diagram Data
Boundary 10-21-8-17**

Surface Legal Location 21-8S-17E		API/UWI 43013315320000		Lease	
County DUCHESNE		State/Province Utah		Basin	
Well Start Date 8/18/1995		Spud Date		Final Rig Release Date	
Original KB Elevation (ft) 5,234		Ground Elevation (ft) 5,222		Total Depth (ftKB) 6,400.0	
				Total Depth All (TVD) (ftKB)	
				PBTD (All) (ftKB) Original Hole - 6,358.0	
				On Production Date 9/14/1995	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8/17/1995	8 5/8	8.097	24.00	J-55	300
Production	8/25/1995	5 1/2	4.950	15.50	J-55	6,396

Cement

String: Surface, 300ftKB 8/17/1995					
Cementing Company Halliburton Energy Services		Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 305.0	Full Return?	Vol Cement Ret (bbi)
Fluid Description 2% CaCl+ 1/4#/sk flocele		Fluid Type Lead	Amount (sacks) 120	Class G	Estimated Top (ftKB) 12.0
String: Production, 6,396ftKB 8/25/1995					
Cementing Company Halliburton Energy Services		Top Depth (ftKB) 1,869.0	Bottom Depth (ftKB) 6,400.0	Full Return?	Vol Cement Ret (bbi)
Fluid Description		Fluid Type Lead	Amount (sacks) 320	Class Hi--Lift	Estimated Top (ftKB) 1,869.0
Fluid Description		Fluid Type Tail	Amount (sacks) 405	Class Thrixotropic	Estimated Top (ftKB) 4,135.0

Tubing Strings

Tubing Description Tubing				Run Date 17/2015	Set Depth (ftKB) 4,736.8			
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Stretch Correction	1	2 7/8				0.61	12.0	12.6
Tubing	155	2 7/8	2.441	6.50	J-55	4,707.90	12.6	4,720.5
Pump Seating Nipple	1	2 7/8	2.270			1.10	4,720.5	4,721.6
On-Off Tool	1	4.515	1.875			1.90	4,721.6	4,723.5
Packer	1	4.515	2.441			7.00	4,723.5	4,730.5
Cross Over	1	3.635	1.991			0.60	4,730.5	4,731.1
Tubing Pup Joint	1	2 3/8	1.991			4.20	4,731.1	4,735.3
XN Nipple	1	2 3/8	1.875			1.10	4,735.3	4,736.4
Wireline Guide	1	3 1/8	1.991			0.40	4,736.4	4,736.8

Rod Strings

Rod Description				Run Date	Set Depth (ftKB)		
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Other In Hole

Des		Top (ftKB)	Btm (ftKB)	Run Date	Pull Date
Fill		6,327	6,358	5/23/2011	

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
4	GB6, Original Hole	4,774	4,790	4	90		5/23/2002
4	GB6, Original Hole	4,798	4,802	4	90		5/23/2002
3	D2, Original Hole	5,321	5,327	4			9/23/1995
2	C, Original Hole	5,440	5,457	4			9/21/1995
1	CP1, Original Hole	6,090	6,118	2			9/16/1995
1	CP3, Original Hole	6,210	6,224	4			9/16/1995

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbi/min)	Max PSI (psi)	Total Clean Vol (bbi)	Total Slurry Vol (bbi)	Vol Recov (bbi)
1	1,931		37.0	2,150			
2	1,678		34.0	2,080			
3	1,793		28.0	2,696			
4	2,180	0.889	26.9	2,234			
5							

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant White Sand 230000 lb
2		Proppant White Sand 73600 lb

NEWFIELD

**Newfield Wellbore Diagram Data
Boundary 10-21-8-17**



Proppant		
Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
3		Proppant White Sand 55000 lb
4		Proppant White Sand 66900 lb
5		

NEWFIELD**Job Detail Summary Report****Well Name: Boundary 10-21-8-17****Jobs**

Primary Job Type Other Stimulation	Job Start Date 12/3/2014	Job End Date 1/7/2015
---------------------------------------	-----------------------------	--------------------------

Daily Operations

Report Start Date 12/3/2014	Report End Date 12/3/2014	24hr Activity Summary MIRU
Start Time 04:30	End Time 05:30	Comment CREW TRAVEL & SAFETY MTG
Start Time 05:30	End Time 08:00	Comment LOAM FROM 10-3-9-16 TO 10-21-8-17 MIRU BLEED DOWN WELL
Start Time 08:00	End Time 11:30	Comment ND WELL HEAD RELEASE AS-1 PKR, LET WELL EQUALIZE, NU BOPS, RU FLOOR & TBG WORKS, TOO H W/ TBG & AS1 PKR LD PKR & BHA
Start Time 11:30	End Time 13:30	Comment PU & TIH W/ SLAUGH BIT & SCRAPER & 155 JTS PU & CONT TIH W/50 JTS TO 6334, LD 10 JTS W/EOT @6022
Start Time 13:30	End Time 14:30	Comment PUMP 20 BBLs DROP SV PRESS TEST TBG TO 3200 PSI W/25 BBLs, FISH SV RD SL CONT TOO H W/60 JTS EOT @4031 SWIFN
Start Time 14:30	End Time 15:30	Comment CREW TRAVEL
Report Start Date 12/4/2014	Report End Date 12/4/2014	24hr Activity Summary Flush Tbg, Cont TOO H
Start Time 06:00	End Time 07:00	Comment Crew Travel & Safety Mtg
Start Time 07:00	End Time 09:30	Comment BLEED DOWN WELL FLUSH TBG W/30 BBLs CONT TOO H W/BIT & SCRAPER LD BIT & SCRAPER
Start Time 09:30	End Time 16:00	Comment PU & TIH W/RBP & PKR & 199 JTS SET RBP @6159 PUH SET PKR @6140 PRESS TEST TOOLS TO3000 FOR 15 MIN RELEASE PKR LD TOTAL OF 4 JTS ND BOPS SET PKR @6031 NU WELL HEAD, CLEAN RIG & EQUIP W/ HOT OILER, RDMO @ 4:00
Start Time 16:00	End Time 17:00	Comment Crew Travel
Report Start Date 12/16/2014	Report End Date 12/18/2014	24hr Activity Summary Polymer Treatment Treatment pumped continuously
Start Time 07:00	End Time 19:15	Comment We injected 256 barrels of 8000 ppm gel and followed the polymer injection with a 200 barrel water flush. We've injected a total of 1507 barrels of gelant that has consisted of 504 bbls @ 5000 ppm, 495 bbls @ 3500 ppm, 252 bbls @ 5000 ppm, and 256 bbls @ 8000 ppm polymer concentration. The WHP reached a max of 2150 psi and fell to 1850 psi by the end of the water flush. We performed a 30 minute fall off test and saw the pressure fall to 1600 psi.
Report Start Date 1/5/2015	Report End Date 1/5/2015	24hr Activity Summary MIRU
Start Time 11:00	End Time 13:00	Comment Load out & move from Jonah FED 3-11 To Boundary FED 10-21, MIRU Same
Start Time 13:00	End Time 17:00	Comment Flow back well, Flowed 120 BBLs h2o UP TBG & 60 BBLs H2O Up CSG, CWI @ 5:00
Start Time 17:00	End Time 18:00	Comment Crew Travel
Report Start Date 1/6/2015	Report End Date 1/6/2015	24hr Activity Summary ND WH REL PKR, NU WH CIRC CLEAN
Start Time 06:00	End Time 07:00	Comment Crew Travel & Safety Mtg


Job Detail Summary Report
Well Name: Boundary 10-21-8-17

Start Time	07:00	End Time	10:00	Comment
				Thaw out well, Bleed off well, Bull head 30 BBLS H2O down CSG, ND Wellhead, REL 5 1/2" PKR, NU Wellhead, CIRC Well clean W/ 100 BBLS H2O
Start Time	10:00	End Time	11:00	Comment
				ND Well head, Strip on 5K BOPS, RU Floor & TBG Works, PU 4 JTS, REL 5 1/2" RBP
Start Time	11:00	End Time	14:00	Comment
				LD 44 JTS 2 7/8" TBG, TOO H W/ 155 JTS 2 7/8" TBG, LD 5 1/2" RBP & PKR
Start Time	14:00	End Time	16:00	Comment
				TIH W/ 2 3/8" RE Entry guide 2 3/8" XN Nipple, 4' 2 3/8" TBG SUB, X-Over, 5 1/2" AS-1 PKR, On/off tool, PSN & 155 JTS 2 7/8" TBG, CIRC SV To PSN
Start Time	16:00	End Time	17:00	Comment
				Test TBG To 3000 PSI, Lost 75 PSI in last 30 MIN, Leave 3000 PSI Overnight, SDFN @ 5:00
Start Time	17:00	End Time	18:00	Comment
				Crew Travel
Report Start Date	Report End Date	24hr Activity Summary		
1/7/2015	1/7/2015	CK PRESS GOOD TEST RD FLOOR & TBG WORKS Conduct MIT		
Start Time	06:00	End Time	07:00	Comment
				Crew Travel & Safety Mtg
Start Time	07:00	End Time	11:00	Comment
				Thaw well, CK PRESS 2700 PSI, Bump up to 3000 PSI For 30 MIN-Good test, RU & RIH W/ Sandline, RET SV, POOH & Rack out sandline, RD Floor & TBG Works, Strip off 5000# BOPS, Land TBG W/ Wellhead 9:00 Pump 60 BBLS Fresh H2O & PKR Fluid, Set 5 1/2" AS-1 PKR W/ 15K Tension @ 4723' PSN @ 4720' EOT @ 4736' Land TBG on wellhead, NU Wellhead
Start Time	11:00	End Time	16:30	Comment
				Test CSG & PKR To 1500 PSI
Start Time	16:30	End Time	17:30	Comment
				Do MIT Test-Good test, Workover MIT performed on the above listed well. On 01/07/2015 the csg was pressured up to 1150 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-10009 RDMO @ 5:30



**CROSS-LINKED POLYMER GEL
WATER REDISTRIBUTION TREATMENT
JOB LOG AND SUMMARY PREPARED FOR**



**MONUMENT BUTTE FIELD
WELL NO. 10-21-8-17
DUCHESNE COUNTY, UTAH**

December 19, 2014



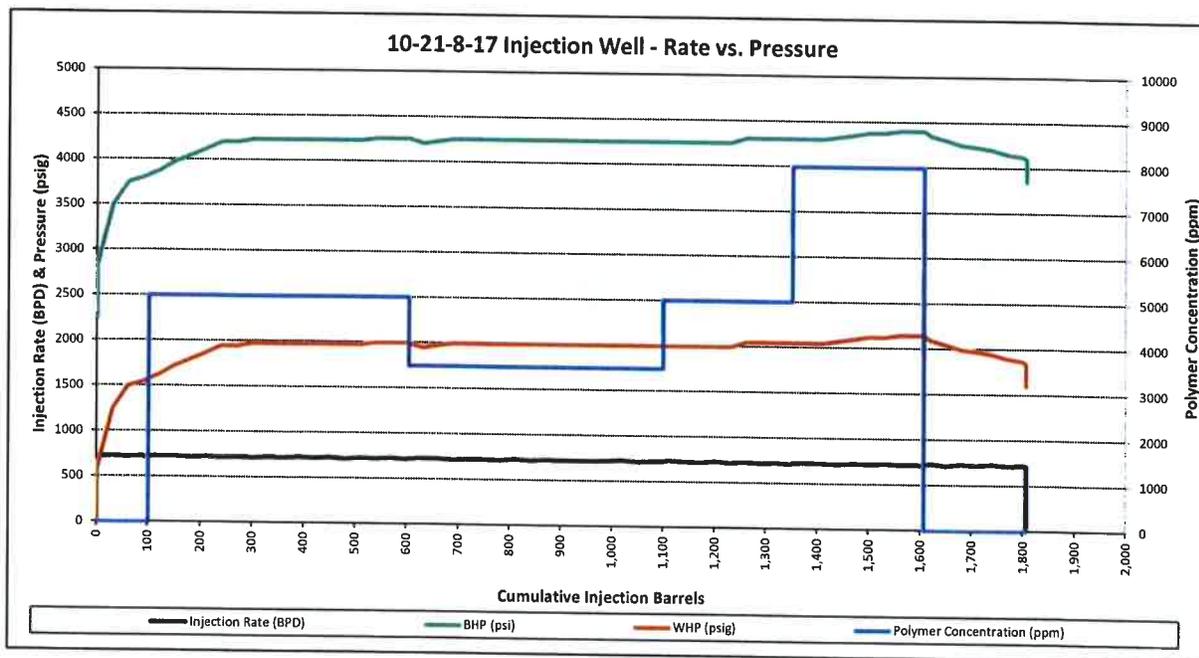
BULK POLYMER GEL TREATMENT Morning Progress Report

Company Name: Newfield Exploration
Field Name: Monument Butte
Well Name: 10-21-8-17

Location: Duchesne Co., UT
Date: 12/19/2014
Est. Cum. Cost: \$30,000

The following is the most recent information available for the bulk polymer gel treatment that is in progress at the above captioned well.

Stage No.	Begin Date	Begin Time	End Date	End Time	Polymer		Cross-linker		Gel Bbls.	WHP (psi)		BHP (psi)		Rate (BPM)		Comments
					Ppm	Lbs.	Ratio	Lbs.		Begin	End	Begin	End	Begin	End	
1	12/16/2014	7:00 AM	12/16/2014	10:20 AM	0	0		0	0	575	1575	2667	3667	0.50	0.50	100 barrels water
2	12/16/2014	10:20 AM	12/17/2014	3:08 AM	5000	881	40	192	504	1575	2000	3667	4092	0.50	0.50	
3	12/17/2014	3:08 AM	12/17/2014	7:38 PM	3500	606	40	132	495	2000	2000	4092	4092	0.50	0.50	
4	12/17/2014	7:38 PM	12/18/2014	4:02 AM	5000	441	40	96	252	2000	2050	4092	4303	0.50	0.50	
5	12/18/2014	4:02 AM	12/18/2014	12:34 PM	8000	716	40	156	256	2050	2150	4303	4403	0.50	0.50	
6	12/18/2014	12:34 PM	12/18/2014	7:14 PM	0	0		0	0	2150	1850	4403	4103	0.50	0.50	
Totals						2644		575	1507							





Project Engineer - Jay Portwood
 P.O. Box 2230 Keller, TX 76244-2230
 817-431-6336 (off) 817-431-6337 (fax)
 817-312-1033 (cell)

Company Name: Newfield Exploration
 Field Name: Monument Butte
 Well Name: 10-21-B-17
 Injector or Producer: Injector
 County/State: Duchesne/Utah
 Polymer Unit No.: 1
 Polymer Unit Operators: Paul Larson (day) 785-346-6281 / Vance Garner (night) 785-346-8070
 Generator Used (Yes/No): Yes
 Customer Contact: Garrett Worrell 303-382-4492 (off) 435-401-1319 (cell)

PROJECT INFORMATION

MD to Top Perforation (ft.): 4774 BOT (ft.): 4737
 MD to Ann Perforation (ft.): 6224 Packer (ft.): 4728
 MD to Mid-Perf (ft.): 5499 TBG Size: 2.875"
 BHP Tool Depth (ft.): NA TBG Cap. (bbbls./ft.): 0.00538
 Type Mix Water Used: Produced TBG Vol. (bbbls.): 25.49
 Mix Water Specific Gravity: 1.09 Cap. Size: 5.5", 15.5#
 Mix Water Pressure Gradient (psi per ft.): 0.472 Cap. Cap. (bbbls./ft.): 0.0238
 Enpect Positive WHP @ BHP of: #VALUE! Col. Vol. bbbl. (Pir. to Plug): 35-3906
 Calculated Static BHP (psig): 2400 est Total Well Vol. (bbbls.): 60.88

Date	Time	Elapsed Time Between Readings (Mins.)	Injection Rate		Total Cum. Injection (Bbls.)	Stage Cum. Injection (Bbls.)	Tubing Pressure (psig)	PSIG per Bbl Injected	PSIG per Hour Injected	Bottomhole Conditions Pressure		Hall Plot Cum. psi-time	Injectivity Ratio (Psi + Rate)	Δp	Injectivity Index BPD/(Calc. BHP-Static BHP) (BPD per psig)	Pressure Gradient (psig per ft.)	Polymer Concentration (ppm)	Cross-linker Ratio (x:2)	Total Cum. Polymer (lbs.)	Stage Cum. Polymer (lbs.)	Total Cum. X-linker (lbs.)	Stage Cum. X-linker (lbs.)	Casing Pressure (psig)	Comments
			BPD	BPM						Actual Reading (psig)	Calculated to Top Perforation (psig)													
16-Dec-14	6:00 AM	0	0.00	0.00	0	0	0	0.00	0.00	NA	2253	0	0	0	1.68	0	0	0	0	0	0	0	600	Static Pressure
16-Dec-14	7:00 AM	1:00	720	0.50	0	0	575	0.000	0.00	NA	2828	0	0	0	0.64	0	0	0	0	0	0	0	600	Begin water pre-flush
16-Dec-14	8:00 AM	1:00	725	0.50	30	30	1250	22.351	675.00	NA	3503	75000	1.72	250	0.66	0.64	0	0	0	0	0	0	600	
16-Dec-14	9:00 AM	1:00	718	0.50	60	60	1500	8.361	250.00	NA	3753	165000	2.09	500	0.53	0.68	0	0	0	0	0	0	600	
16-Dec-14	10:00 AM	1:00	725	0.50	90	90	1550	1.656	50.00	NA	3803	258000	2.14	550	0.52	0.69	0	0	0	0	0	0	600	
16-Dec-14	10:20 AM	0:20	698	0.49	100	100	1575	2.577	25.00	NA	3828	289500	2.26	575	0.49	0.70	0	0	0	0	0	0	600	
16-Dec-14	10:20 AM	0:00	720	0.50	100	0	1575	0.000	0.00	NA	3828	289500	2.18	575	0.50	0.70	5000	40	0	0	0	0	600	Begin Stage #1 @ 5,000 ppm polymer gel solution
16-Dec-14	11:00 AM	0:40	724	0.50	120	20	1625	2.488	75.00	NA	3878	354500	2.25	625	0.49	0.71	5000	40	35	35	8	8	600	
16-Dec-14	12:00 PM	1:00	725	0.50	150	50	1725	3.311	100.00	NA	3978	458000	2.38	725	0.46	0.72	5000	40	88	88	19	19	600	
16-Dec-14	1:00 PM	1:00	718	0.50	180	80	1800	2.508	75.00	NA	4053	566000	2.51	800	0.43	0.74	5000	40	140	140	30	30	600	
16-Dec-14	2:00 PM	1:00	725	0.50	210	110	1875	2.483	75.00	NA	4128	678500	2.59	875	0.42	0.75	5000	40	193	193	42	42	600	
16-Dec-14	3:00 PM	1:00	715	0.50	240	140	1950	2.517	75.00	NA	4203	795500	2.73	950	0.40	0.76	5000	40	245	245	53	53	600	
16-Dec-14	4:00 PM	1:00	722	0.50	270	170	1950	0.000	0.00	NA	4203	912500	2.70	950	0.40	0.76	5000	40	298	298	65	65	600	
16-Dec-14	5:00 PM	1:00	715	0.50	300	200	1975	0.839	25.00	NA	4228	1031000	2.76	975	0.39	0.77	5000	40	350	350	76	76	600	
16-Dec-14	6:00 PM	1:00	722	0.50	330	230	1975	0.000	0.00	NA	4228	1149500	2.73	975	0.40	0.77	5000	40	402	402	87	87	600	
16-Dec-14	7:00 PM	1:00	718	0.50	360	260	1975	0.000	0.00	NA	4228	1268000	2.75	975	0.39	0.77	5000	40	455	455	99	99	600	
16-Dec-14	8:00 PM	1:00	726	0.50	390	290	1975	0.000	0.00	NA	4228	1386500	2.72	975	0.40	0.77	5000	40	508	508	110	110	600	
16-Dec-14	9:00 PM	1:00	716	0.50	420	320	1975	0.000	0.00	NA	4228	1505000	2.76	975	0.39	0.77	5000	40	560	560	122	122	600	
16-Dec-14	10:00 PM	1:00	725	0.50	450	350	1975	0.000	0.00	NA	4228	1623500	2.72	975	0.40	0.77	5000	40	613	613	133	133	600	
16-Dec-14	11:00 PM	1:00	713	0.49	480	380	1975	0.000	0.00	NA	4228	1742000	2.77	975	0.39	0.77	5000	40	665	665	144	144	600	
17-Dec-14	12:00 AM	1:00	722	0.50	510	410	1975	0.000	0.00	NA	4228	1860500	2.73	975	0.40	0.77	5000	40	717	717	156	156	600	
17-Dec-14	1:00 AM	1:00	718	0.50	540	440	2000	0.836	25.00	NA	4253	1980500	2.79	1,000	0.39	0.77	5000	40	769	769	167	167	600	
17-Dec-14	2:00 AM	1:00	725	0.50	570	470	2000	0.000	0.00	NA	4253	2100500	2.76	1,000	0.39	0.77	5000	40	822	822	179	179	600	
17-Dec-14	3:00 AM	1:00	715	0.50	600	500	2000	0.000	0.00	NA	4253	2220500	2.80	1,000	0.39	0.77	5000	40	874	874	190	190	600	
17-Dec-14	3:08 AM	0:08	720	0.50	604	504	2000	0.000	0.00	NA	4253	2236500	2.78	1,000	0.39	0.77	5000	40	881	881	192	192	600	End Stage #1 @ 5000 ppm
17-Dec-14	3:08 AM	0:00	720	0.50	604	0	2000	0.000	0.00	NA	4253	2236500	2.78	1,000	0.39	0.77	3500	40	881	0	192	0	600	Begin Stage #1 @ 3500 ppm
17-Dec-14	4:00 AM	0:52	726	0.50	630	26	1950	-1.908	-57.69	NA	4203	2337900	2.69	950	0.40	0.76	3500	40	913	32	199	7	600	
17-Dec-14	5:00 AM	1:00	724	0.50	660	56	1975	0.829	25.00	NA	4228	2456400	2.73	975	0.40	0.77	3500	40	950	69	207	15	600	
17-Dec-14	6:00 AM	1:00	714	0.50	690	86	2000	0.840	25.00	NA	4253	2576400	2.80	1,000	0.39	0.77	3500	40	986	105	214	22	600	
17-Dec-14	7:00 AM	1:00	722	0.50	720	116	2000	0.000	0.00	NA	4253	2696400	2.77	1,000	0.39	0.77	3500	40	1023	142	222	30	600	
17-Dec-14	8:00 AM	1:00	722	0.50	750	146	2000	0.000	0.00	NA	4253	2816400	2.77	1,000	0.39	0.77	3500	40	1060	179	230	38	600	
17-Dec-14	9:00 AM	1:00	715	0.50	780	176	2000	0.000	0.00	NA	4253	2936400	2.80	1,000	0.39	0.77	3500	40	1097	216	238	46	600	
17-Dec-14	10:00 AM	1:00	727	0.50	810	206	2000	0.000	0.00	NA	4253	3056400	2.75	1,000	0.39	0.77	3500	40	1134	253	246	54	600	
17-Dec-14	11:00 AM	1:00	715	0.50	840	236	2000	0.000	0.00	NA	4253	3176400	2.80	1,000	0.39	0.77	3500	40	1170	289	254	62	600	
17-Dec-14	12:00 PM	1:00	722	0.50	870	266	2000	0.000	0.00	NA	4253	3296400	2.77	1,000	0.39	0.77	3500	40	1207	326	262	70	600	
17-Dec-14	1:00 PM	1:00	718	0.50	900	296	2000	0.000	0.00	NA	4253	3416400	2.79	1,000	0.39	0.77	3500	40	1244	363	270	78	600	
17-Dec-14	2:00 PM	1:00	718	0.50	930	326	2000	0.000	0.00	NA	4253	3536400	2.79	1,000	0.39	0.77	3500	40	1280	399	278	86	600	
17-Dec-14	3:00 PM	1:00	718	0.50	960	356	2000	0.000	0.00	NA	4253	3656400	2.79	1,000	0.39	0.77	3500	40	1317	436	286	94	600	
17-Dec-14	4:00 PM	1:00	722	0.50	990	386	2000	0.000	0.00	NA	4253	3776400	2.77	1,000	0.39	0.77	3500	40	1354	473	294	102	600	
17-Dec-14	5:00 PM	1:00	727	0.51	1020	416	2000	0.000	0.00	NA	4253	3896400	2.75	1,000	0.39	0.77	3500	40	1391	510	302	110	600	
17-Dec-14	6:00 PM	1:00	715	0.50	1050	446	2000	0.000	0.00	NA	4253	4016400	2.80	1,000	0.39	0.77	3500	40	1427	546	310	118	600	
17-Dec-14	7:00 PM	1:00	722	0.50	1080	476	2000	0.000	0.00	NA	4253	4136400	2.77	1,000	0.39	0.77	3500	40	1464	583	318	126	600	
17-Dec-14	7:38 PM	0:38	720	0.50	1099	495	2000	0.000	0.00	NA	4253	4212400	2.78	1,000	0.39	0.77	3500	40	1487	606	323	131	600	End Stage #2 @ 3500 ppm
17-Dec-14	7:38 PM	0:00	720	0.50	1099	0	2000	0.000	0.00	NA	4253	4212400	2.78	1,000	0.39	0.77	3000	40	1487	0	323	0	600	Begin Stage #2 @ 3000 ppm
17-Dec-14	8:00 PM	0:22	733	0.51	1110	11	2000	0.000	0.00	NA	4253	4256400	2.73	1,000	0.40	0.77	5000	40	1506	19	327	4	600	
17-Dec-14	9:00 PM	1:00	722	0.50	1140	41	2000	0.000	0.00	NA	4253	4376400	2.77	1,000										



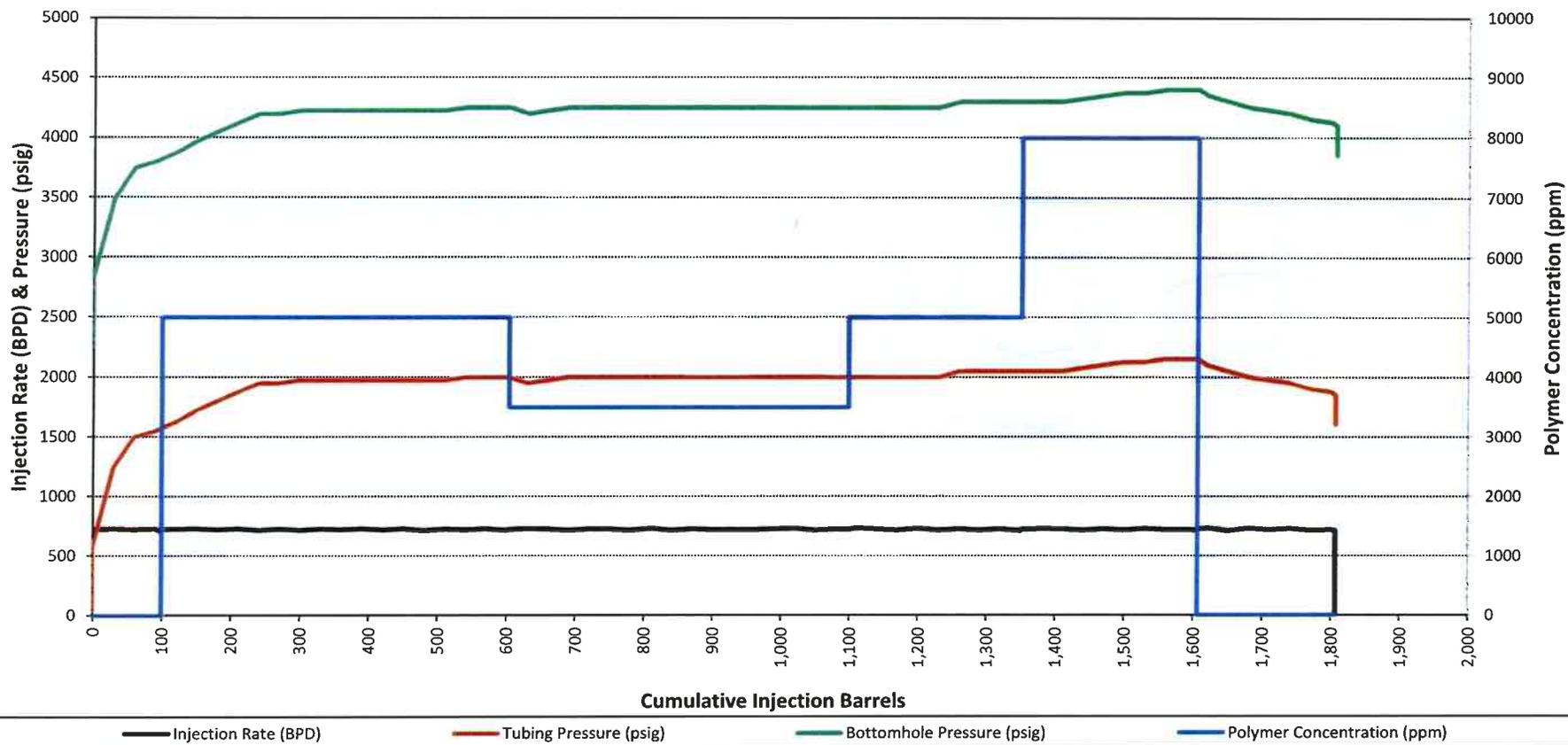
Project Engineer - Jay Portwood
 P.O. Box 2230 Kaller, TX 76244-2230
 817-431-6336 (off) 817-431-6337 (fax)
 817-312-1033 (cell)

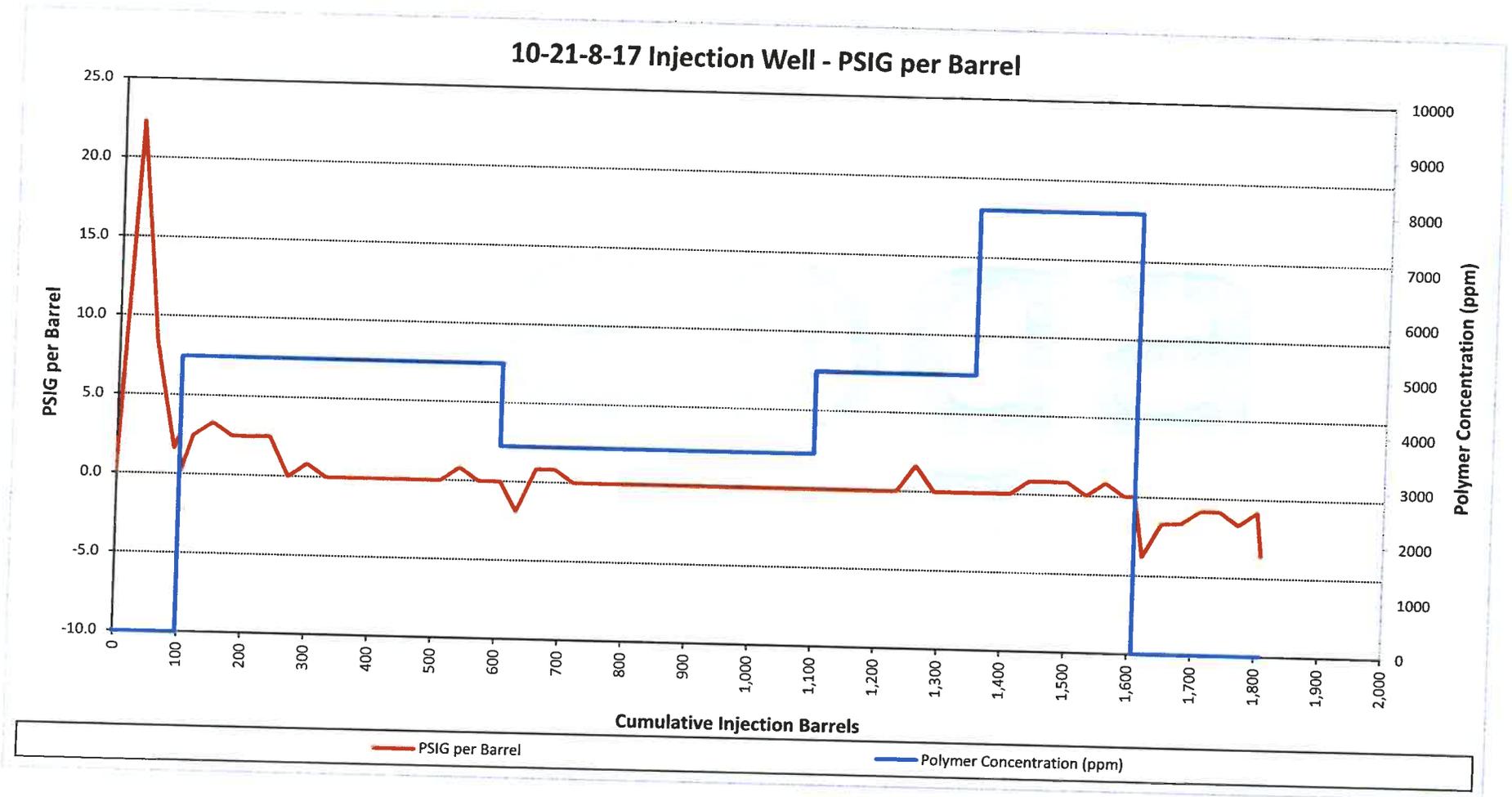
Company Name:		Newfield Exploration	
Field Name:	Monument Sulite		
Well Name:	10-21-B-17		
Injector or Producer:	Injector		
County/State:	Duchesne/Utah		
Polymer Unit No.:	1		
Polymer Unit Operators:	Paul Larson (day) 785-346-6281 / Vance Garner (night) 785-346-8070		
Generator Used (Yes/No):	Yes		
Customer Contact:	Garrett Worrell	303-382-4492 (off)	435-401-1319 (cell)

PROJECT INFORMATION			
MD to Top Perforation (ft.):	4774	EOI (ft.):	4737
MD to Btm Perforation (ft.):	6224	Packer (ft.):	4728
MD to Mid-Perf (ft.):	5499	Tbg Size:	2.875"
BHP Tool Depth (ft.):	NA	Tbg. Cap. (bbbl./ft.):	0.00538
Type Mix Water Used:	Produced	Tbg. Vol. (bbbl.):	25.49
Mix Water Specific Gravity:	1.09	Csg Size:	5.5", 15.5#
Mix Water Pressure Gradient (psi per ft.):	0.472	Csg. Cap. (bbbl./ft.):	0.0238
Expect Positive WHP @ BHP of:	WVALUE1	Csg Vol. bbbl. (Plur. to Plug):	85.3906
Calculated Static BHP (psig):	2400 est	Total Well Vol. (bbbl.):	60.88

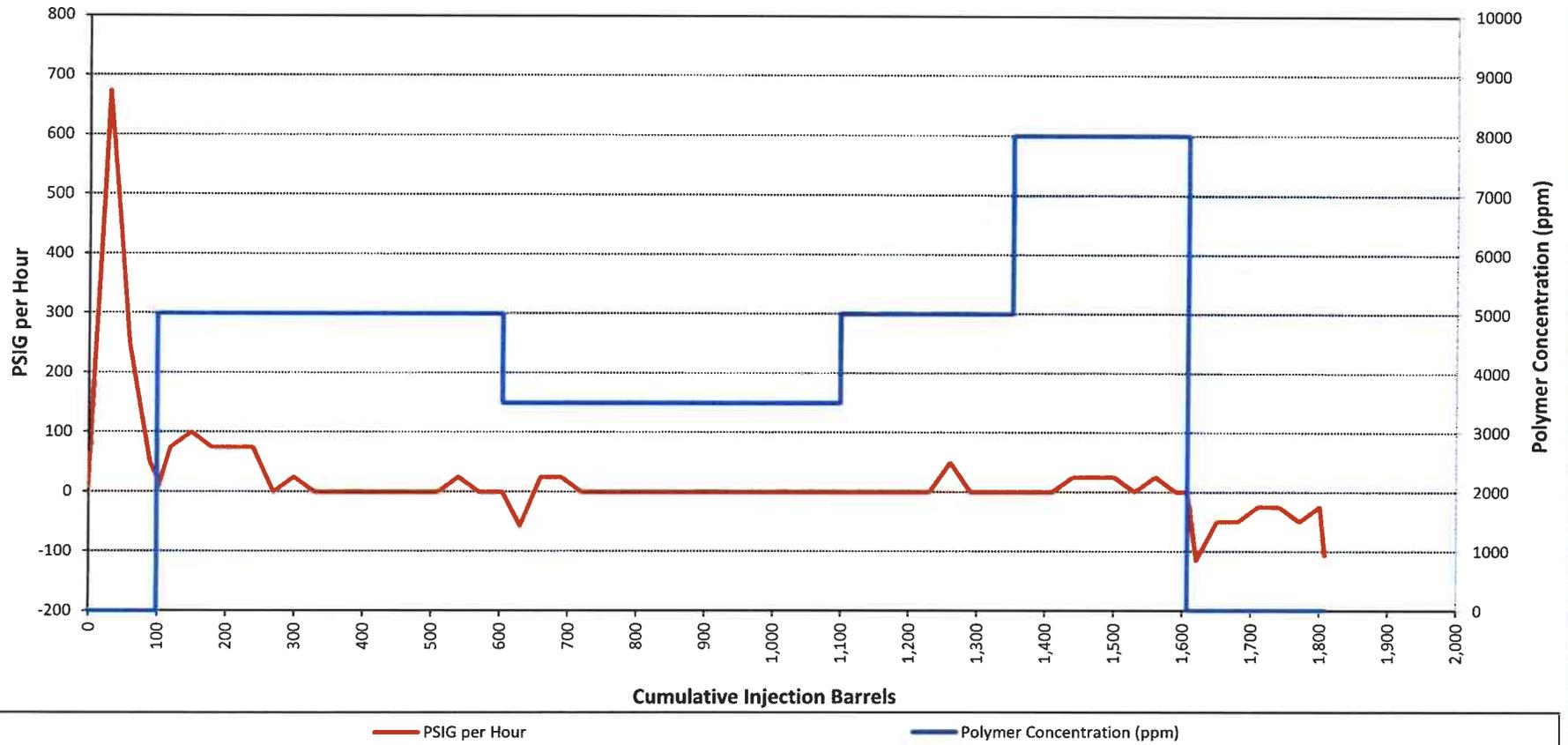
Date	Time	Elapsed Time Between Readings [Mins.]	Injection Rate		Total Cum. Injection (Bbls.)	Stage Cum. Injection (Bbls.)	Tubing Pressure (psig)	PSIG per Bbl Injected	PSIG per Hour Injected	Bottomhole Conditions Pressure		Hail Plot Cum. (psi-time)	Injectivity Ratio (Psi + Rate)	Δp	Injectivity Index (BPD/(Calc. BHP-Static BHP))	Pressure Gradient (psig per ft.)	Polymer Concentration (ppm)	Cross-linker Ratio (x:1)	Total Cum. Polymer (lbs.)	Stage Cum. Polymer (lbs.)	Total Cum. X-linker (lbs.)	Stage Cum. X-linker (lbs.)	Casing Pressure (psig)	Comments
			BPD	BPM						Actual Reading (psig)	Calculated to Top Perforation (psig)													
18-Dec-14	5:00 PM	1:00	727	0.51	1740	133	1950	-0.825	-25.00	NA	4203	6844100	2.68	950	0.40	0.76	0	2644	0	575	0	620		
18-Dec-14	6:00 PM	1:00	715	0.50	1770	163	1900	-1.678	-50.00	NA	4153	6958100	2.66	900	0.41	0.76	0	2644	0	575	0	620		
18-Dec-14	7:00 PM	1:00	718	0.50	1800	193	1875	-0.836	-25.00	NA	4128	7070600	2.61	875	0.42	0.75	0	2644	0	575	0	620		
18-Dec-14	7:14 PM	0:14	710	0.49	1807	200	1850	-3.623	-107.34	NA	4103	7096500	2.61	850	0.42	0.75	0	2644	0	575	0	620	End water flush	
18-Dec-14	7:14 PM	0:00	0	0.00	1807	200	1850			NA	4103	7096500		850		0.75	0	2644	0	575	0	620	SIP	
18-Dec-14	7:19 PM	0:05	0	0.00	1807	200	1800			NA	4053	7096500		800		0.74	0	2644	0	575	0	620	5 MINUTE SIP	
18-Dec-14	7:24 PM	0:05	0	0.00	1807	200	1760			NA	4013	7096500		760		0.73	0	2644	0	575	0	620	10 MINUTE SIP	
18-Dec-14	7:29 PM	0:05	0	0.00	1807	200	1725			NA	3978	7096500		725		0.72	0	2644	0	575	0	620	15 MINUTE SIP	
18-Dec-14	7:34 PM	0:05	0	0.00	1807	200	1675			NA	3828	7096500		675		0.71	0	2644	0	575	0	620	20 MINUTE SIP	
18-Dec-14	7:39 PM	0:05	0	0.00	1807	200	1625			NA	3878	7096500		625		0.71	0	2644	0	575	0	620	25 MINUTE SIP	
18-Dec-14	7:44 PM	0:05	0	0.00	1807	200	1600			NA	3853	7096500		600		0.70	0	2644	0	575	0	620	30 MINUTE SIP	

10-21-8-17 Injection Well - Rate vs. Pressure

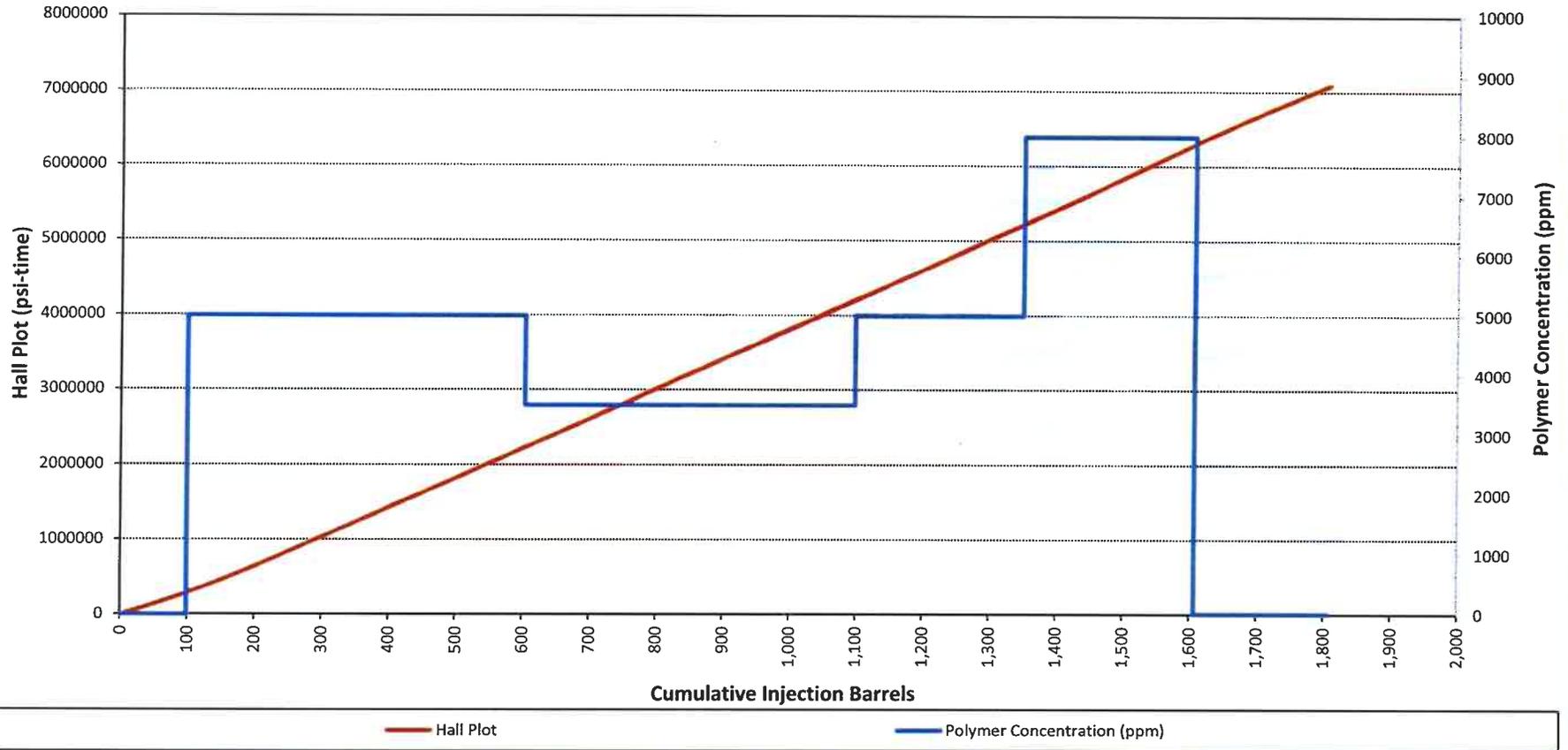


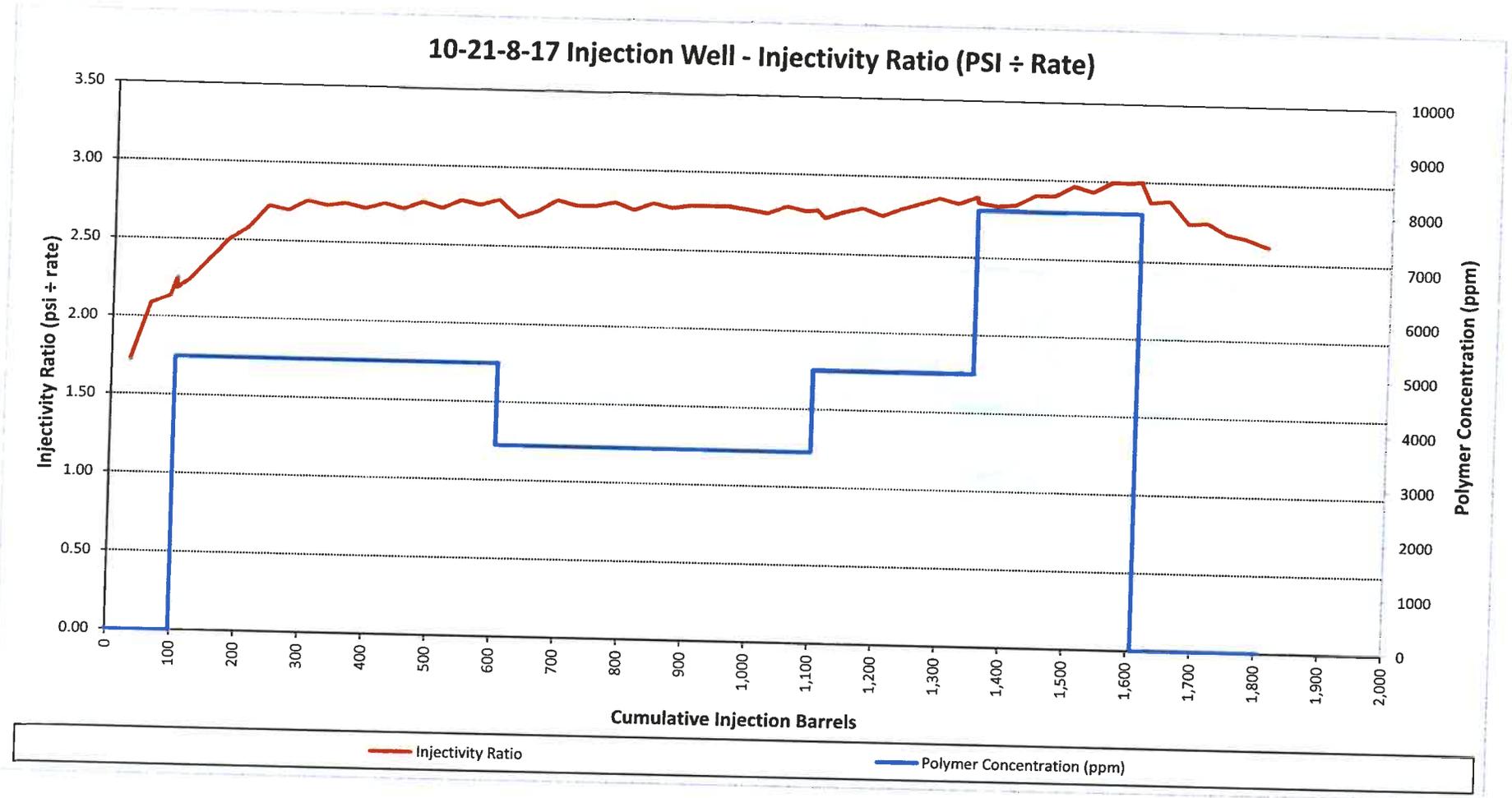


10-21-8-17 Injection Well - PSIG per Hour

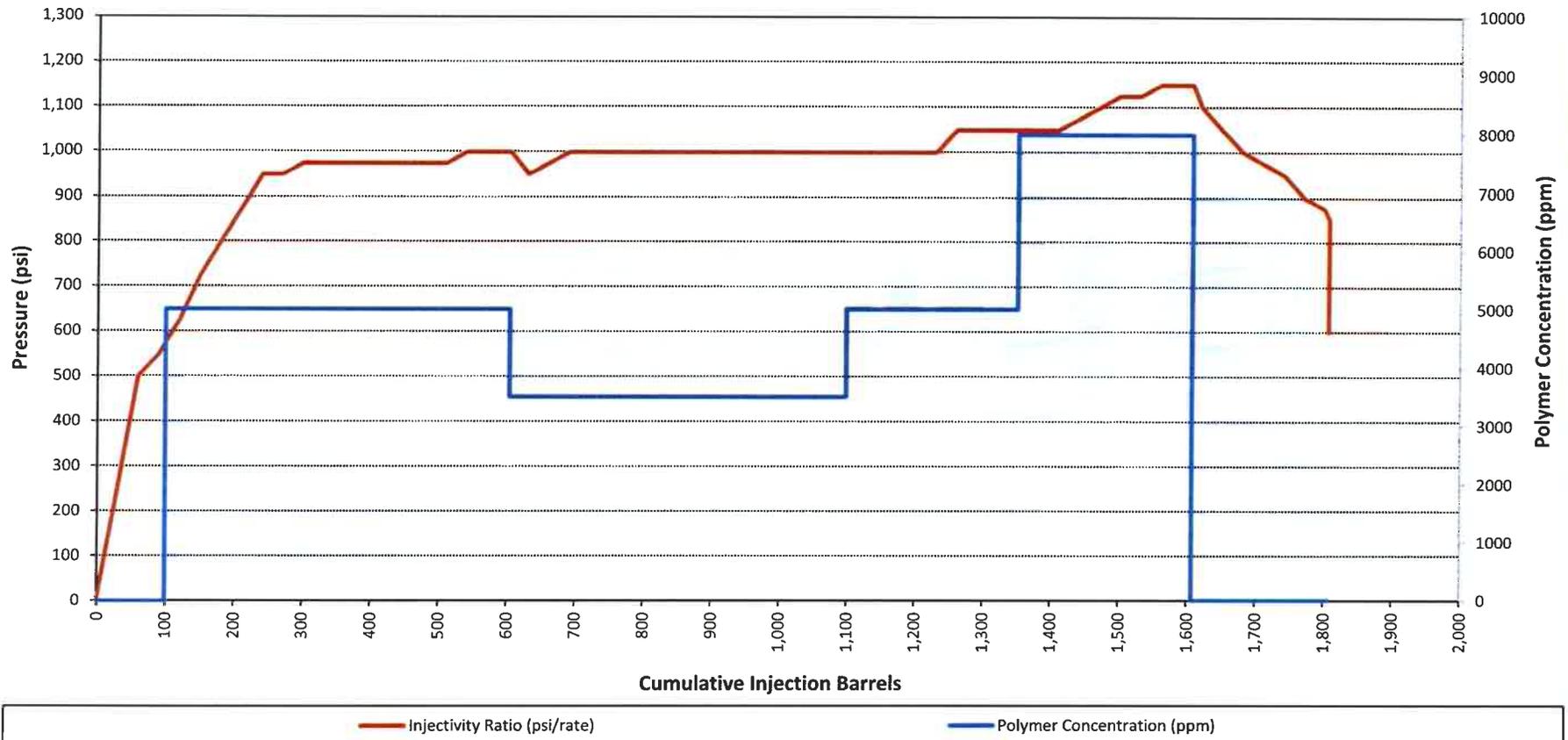


10-21-8-17 Injection Well - Hall Plot

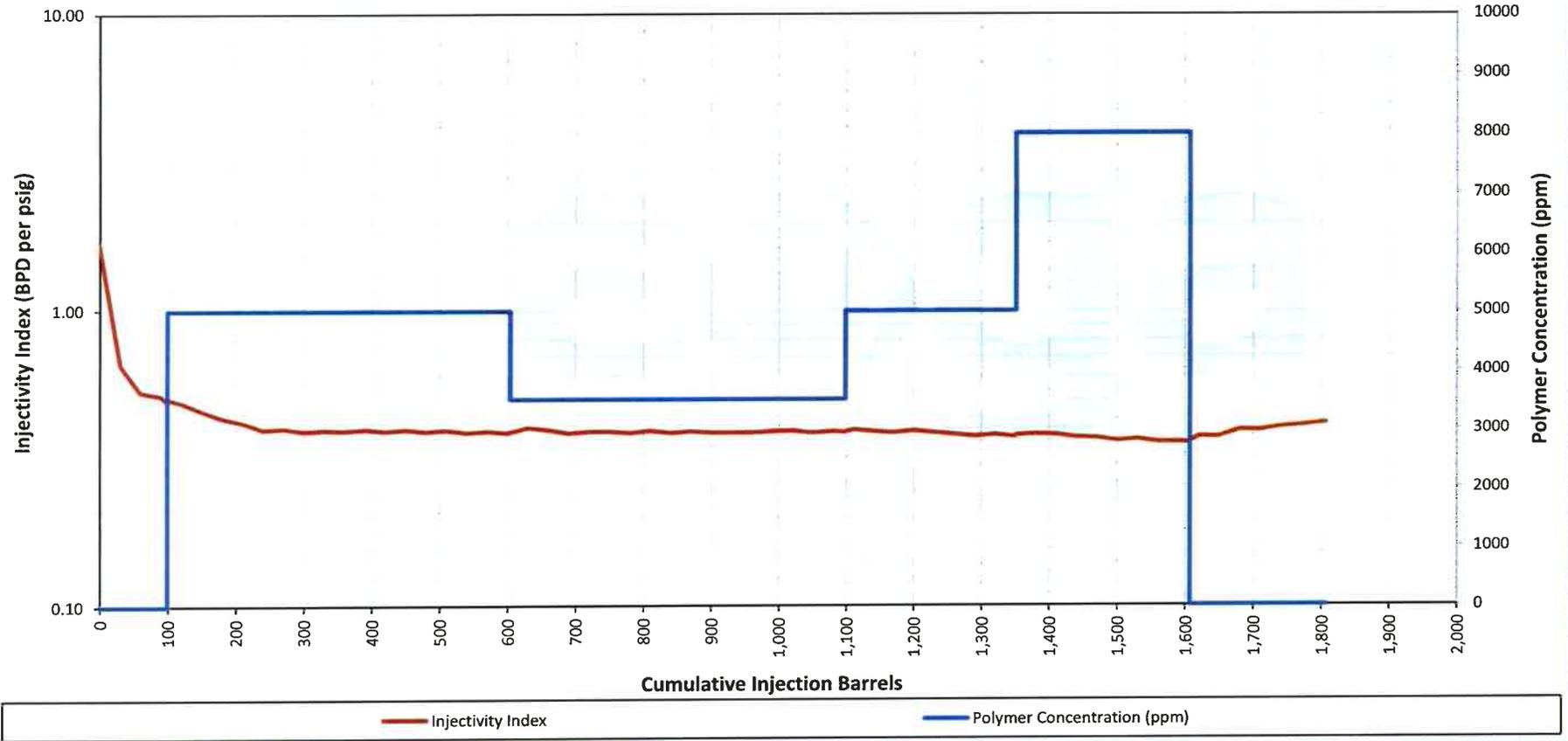




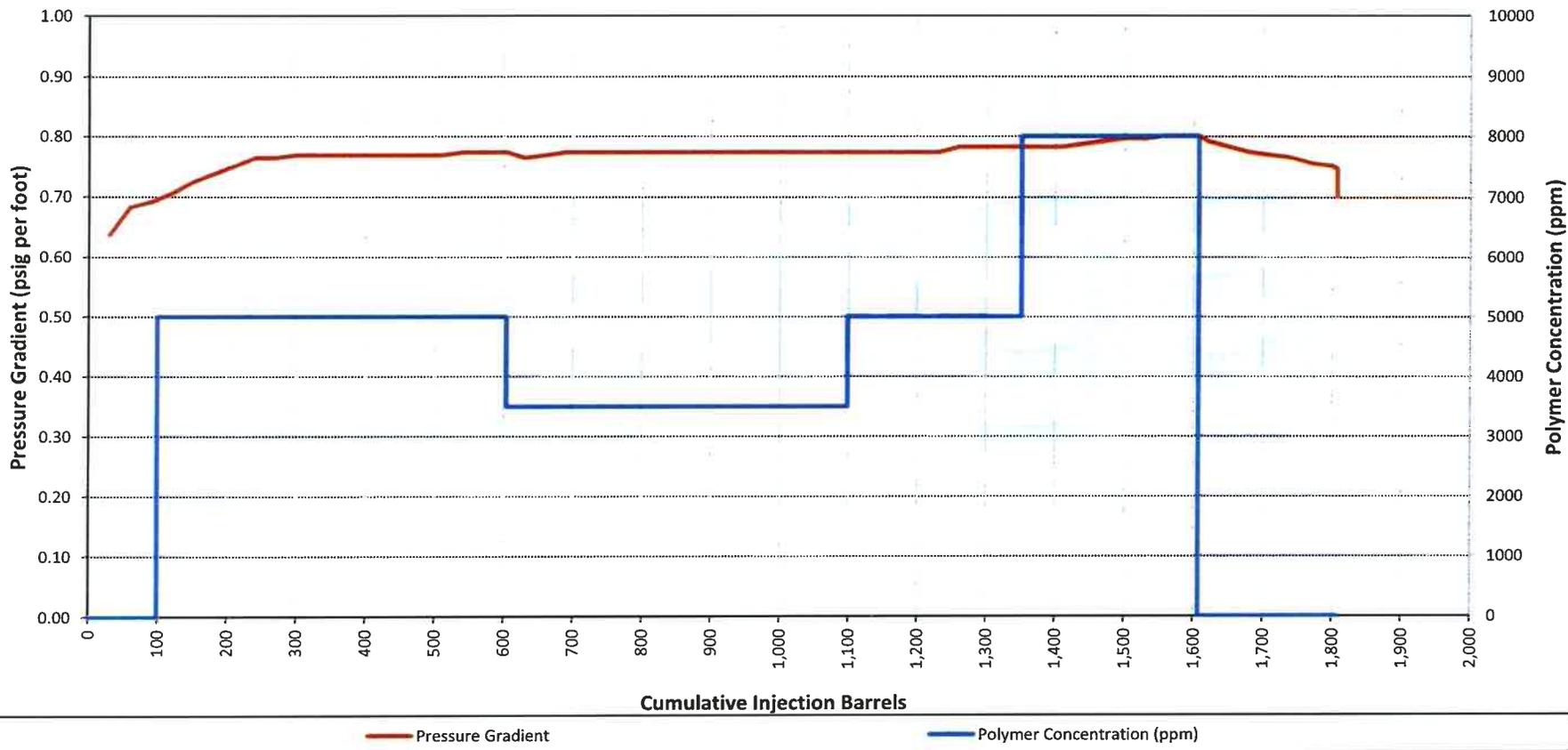
10-21-8-17 Injection Well - ΔP



10-21-8-17 Injection Well - Injectivity Index



10-21-8-17 Injection Well - Pressure Gradient





UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

JAN 29 2015

Ref: 8ENF-UFO

CERTIFIED MAIL 7009-3410-0000-2599-4708
RETURN RECEIPT REQUESTED

RECEIVED

FEB 03 2015

Mr. J D Horrocks
Newfield Exploration Company
Route 3, Box 3630
Myton, UT 84052

DIV. OF OIL, GAS & MINING

21 85 17E

Re: Underground Injection Control (UIC)
Permission to Resume Injection
Boundary Federal 10-21-8-17 Well
EPA Permit ID# UT22197-10009
API # 43-013-31532
Duchesne County, Utah

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Dear Mr. Horrocks:

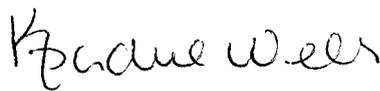
On January 15, 2015, the Environmental Protection Agency (EPA) received information from Newfield Exploration Company on the above referenced well concerning the workover and the followup mechanical integrity test (MIT) conducted on January 7, 2015. The data submitted shows that the well passed the required MIT. Therefore, pursuant to Title 40 of the Code of Federal Regulations Section 144.51(q)(2) (40 C.F.R. § 144.51(q)(2)), permission to resume injection is granted. Under continuous service, the next MIT will be due on or before January 7, 2020.

Pursuant to 40 C.F.R. § 144.52(a)(6), if the well is not used for a period of at least two (2) years ("temporary abandonment"), it shall be plugged and abandoned unless the EPA is notified and procedures are described to the EPA ensuring the well will not endanger underground sources of drinking water ("non-endangerment demonstration") during its continued temporary abandonment. A successful MIT is an acceptable non-endangerment demonstration and would be necessary every two (2) years the well continues in temporary abandonment.

Failure to comply with a UIC Permit, or the UIC regulations found at 40 C.F.R. Parts 144 through 148 constitute one or more violations of the Safe Drinking Water Act, 42 U.S.C. § 300h. Such non-compliance may subject you to formal enforcement by the EPA, as codified at 40 C.F.R. Part 22.

If you have any questions concerning this letter, you may contact Don Breffle at (303) 312-6198. Please direct all correspondence to the attention of Don Breffle at Mail Code 8ENF-UFO.

Sincerely,



Arturo Palomares, Director ^{to}
Water Technical Enforcement Program
Office of Enforcement, Compliance
and Environmental Justice

cc: Gordon Howell, Chairman, Uintah & Ouray Business Committee
Ronald Wopsock, Vice-Chairman, Uintah & Ouray Business Committee
Reannin Tapoof, Executive Assistant, Uintah & Ouray Business Committee
Stewart Pike, Councilman, Uintah & Ouray Business Committee
Tony Small, Councilman, Uintah & Ouray Business Committee
Bruce Ignacio, Councilman, Uintah & Ouray Business Committee
Phillip Chimburas, Councilman, Uintah & Ouray Business Committee
Manuel Myore, Director of Energy, Minerals and Air Programs
Brad Hill, Utah Division of Oil, Gas and Mining