

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Lomax Exploration Company

3. ADDRESS OF OPERATOR
 P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface SE/SE
 At proposed prod. zone 507' FSL 666' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 12.1 Miles Northwest of Myton, Utah

13. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 363'
 16. NO. OF ACRES IN LEASE 960

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1622'
 19. PROPOSED DEPTH 6500'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5473.9'

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	240 sx Class G + 2% CaCl
7 7/8	5 1/2	15.5#	TD	530 sx Hilift followed by
				450 sx Class G w/ 2% CaCl

5. LEASE DESIGNATION AND SERIAL NO.
 U-67170

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Monument Butte

9. WELL NO.
 #16-26

10. FIELD AND POOL, OR WILDCAT

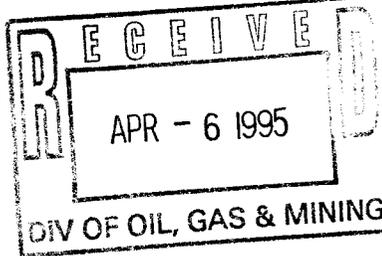
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 26, T8S, R16E

12. COUNTY OR PARISH 13. STATE
 Duchesne Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROX. DATE WORK WILL START*
 Second Quarter 1995



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brad Mechem *Brad Mechem* TITLE Operations Manager DATE 4/4/95

(This space for Federal or State office use)

PERMIT NO. 43-013-31517 APPROVAL DATE _____

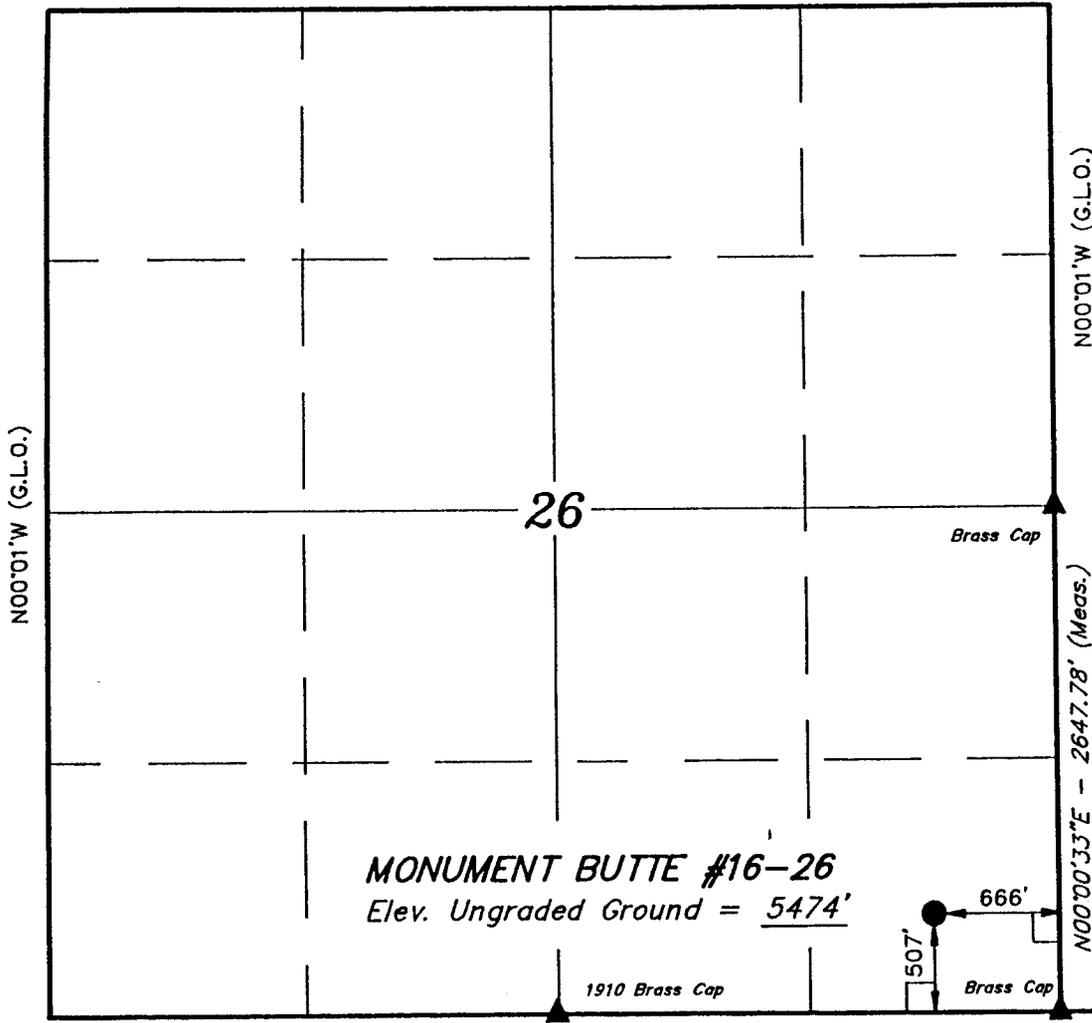
APPROVED BY JR Matthews TITLE Petroleum Engineer DATE 4/20/95
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T8S, R16E, S.L.B.&M.

S89°52'W - 80.10 (G.L.O.)



MONUMENT BUTTE #16-26
Elev. Ungraded Ground = 5474'

S89°56'W - 40.02 (G.L.O.)

S89°54'04"E - 2647.62' (Meas.)

N89°59'W - G.L.O. (Basis of Bearings)

N00°01'W (G.L.O.)

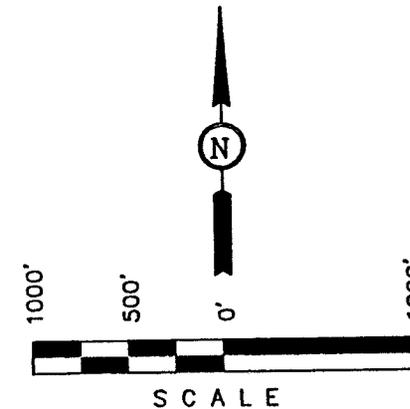
N00°00'33"E - 2647.78' (Meas.)

LOMAX EXPLORATION CO.

Well location, MONUMENT BUTTE #16-26, located as shown in the SE 1/4 SE 1/4 of Section 26, T8S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 26, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5424 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

S 1/4 Sec.
25, Brass
Cap

Robert L. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 181319
STATE OF UTAH

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED. (Brass Caps)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-6-95	DATE DRAWN: 2-8-95
PARTY B.B. J.K. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE LOMAX EXPLORATION CO.	

**MONUMENT BUTTE FEDERAL #16-26
SE/SE SECTION 26, T8S, R16E
DUCHESNE COUNTY, UTAH
LEASE #U-67170**

HAZARDOUS MATERIAL DECLARATION

LOMAX EXPLORATION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

LOMAX EXPLORATION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

JOHNSON WATER DISTRICT
R.R. 3 BOX 3188
ROOSEVELT, UT 84066
TELEPHONE (801) 722-2620

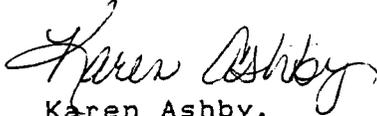
March 20, 1995

TO WHOM IT MAY CONCERN: _

Lomax Exploration Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Lomax Exploration Company to use water from our system for the purpose of drilling and completing the Monument Butte Federal 16-26.

Sincerely,



Karen Ashby,
Secretary

**LOMAX EXPLORATION COMPANY
MONUMENT BUTTE FEDERAL #16-26
SW/SE SECTION 26, T8S, R16E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' - 3030'
Green River	3030'
Wasatch	6200'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 4500' - 6200' - Oil

4. **PROPOSED CASING PROGRAM**

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operators minimum specifications for pressure control equipment are as follows:

A 8" Series 900 Hydril Bag type BOP and a 8" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure test of BOPS's will be checked daily.

(See Exhibit F)

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

It is proposed that the hole be drilled with fresh water to the Green River formation @ approximately 3030'. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Compensated Neutron-Formation Density Log. Logs will run from TD to 3500'. The cement log will be run from PBTD to cement top. The use of mud loggers to be determined at a later date.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that the drilling operations will commence the second quarter of 1995, and take approximately nine days to drill.

**LOMAX EXPLORATION COMPANY
MONUMENT BUTTE FEDERAL #16-26
SW/SE SECTION 26, T8S, R16E
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Lomax Exploration Company well location site Monument Butte Federal #16-26 located in the SW 1/4 SE 1/4 Section 26, T8S, R16E, S.L.B. & M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles ± to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 1.9 miles to its junction with Utah State Highway 216; proceed southerly along State Highway 216 - 4.4 miles to its junction with an existing dirt road to the southwest; proceed south along this road 2.8 miles to its junction with an existing dirt road to the south; proceed southeasterly along this road .5 miles to its intersection with the beginning of the proposed access road to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the BLM or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the SW 1/4 NW 1/4 Section 35, T8S, R16E, S.L.B. & M., and proceeds in a northeasterly direction approximately .6 miles, ± to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

MONUMENT BUTTE FEDERAL #16-20

There will no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

There are four (4) producing, seven (7) injection and one (1) P&A Lomax Exploration wells within a one (1) mile radius of this location. See Exhibit "D".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be placed on a per Sundry Notice if the well is completed as a producer.

All permanent (on site for six (6) months or longer) structures constructed or installed (including pumping units) will be painted Desert Tan. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

At the present time, it is anticipated that the water for this well will be transported through a temporary surface pipeline from our pre-approved Lomax Exploration Company fresh water supply line located at the Monument Butte Federal #5-35 (SW/NW Sec. 35, T8S, R16E) location as indicated on Topographic Map - Exhibit "C".

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

MONUMENT BUTTE FEDERAL #16-2c

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

See Location Layout Sheet - Exhibit "E".

A reserve pit will be constructed and lined with a plastic nylon reinforced line so as not to leak, break, or allow discharge. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The line will overlap the pit wall and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed on in the pit.

After first production, produced water will be confined to a pit or storage tank for a period not to exceed one hundred twenty (120) days. During the one hundred twenty (120) day period, in accordance with the Onshore Order #7, an application for approval of permanent disposal method and location, along with required water analysis, shall be submitted for the Authorized Officers approval.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the southwest side between stakes 4 & 5.

There will be no flare pit on this well.

The stockpiled topsoil (first six (6) inches) will be stored on the southeast side, near stake #1.

Access to the well pad will be from the south side between stakes 2 & 3.

Corner 8 will be rounded to avoid the drainage.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.

MONUMENT BUTTE FEDERAL #16-2.

- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before back filling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons, all cans, barrels, pipe, etc., removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per B.L.M. and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the B.L.M. will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

- a) Lomax Exploration Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Lomax is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Lomax Exploration will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On B.L.M. administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without B.L.M. authorization. However, if B.L.M. authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

There are no dwellings or facilities in the general area. There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site. Cultural Resource Survey attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Lomax Exploration is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Lomax Exploration Company or a contractor employed by Lomax Exploration shall contact the B.L.M. office at (801) 789-1362, 48 hours prior to construction activities.

The B.L.M. office shall be notified upon site completion prior to moving on the drilling rig.

MONUMENT BUTTE FEDERAL #16-2.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: P.O. Box 1446 Roosevelt, Utah 84066
Telephone: (801) 722-5103

Certification

Please be advised that LOMAX EXPLORATION COMPANY is considered to be the operator of Well # 16-26 SW/SE Section 26, Township 8S, Range 16E: Lease #U-67170; Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

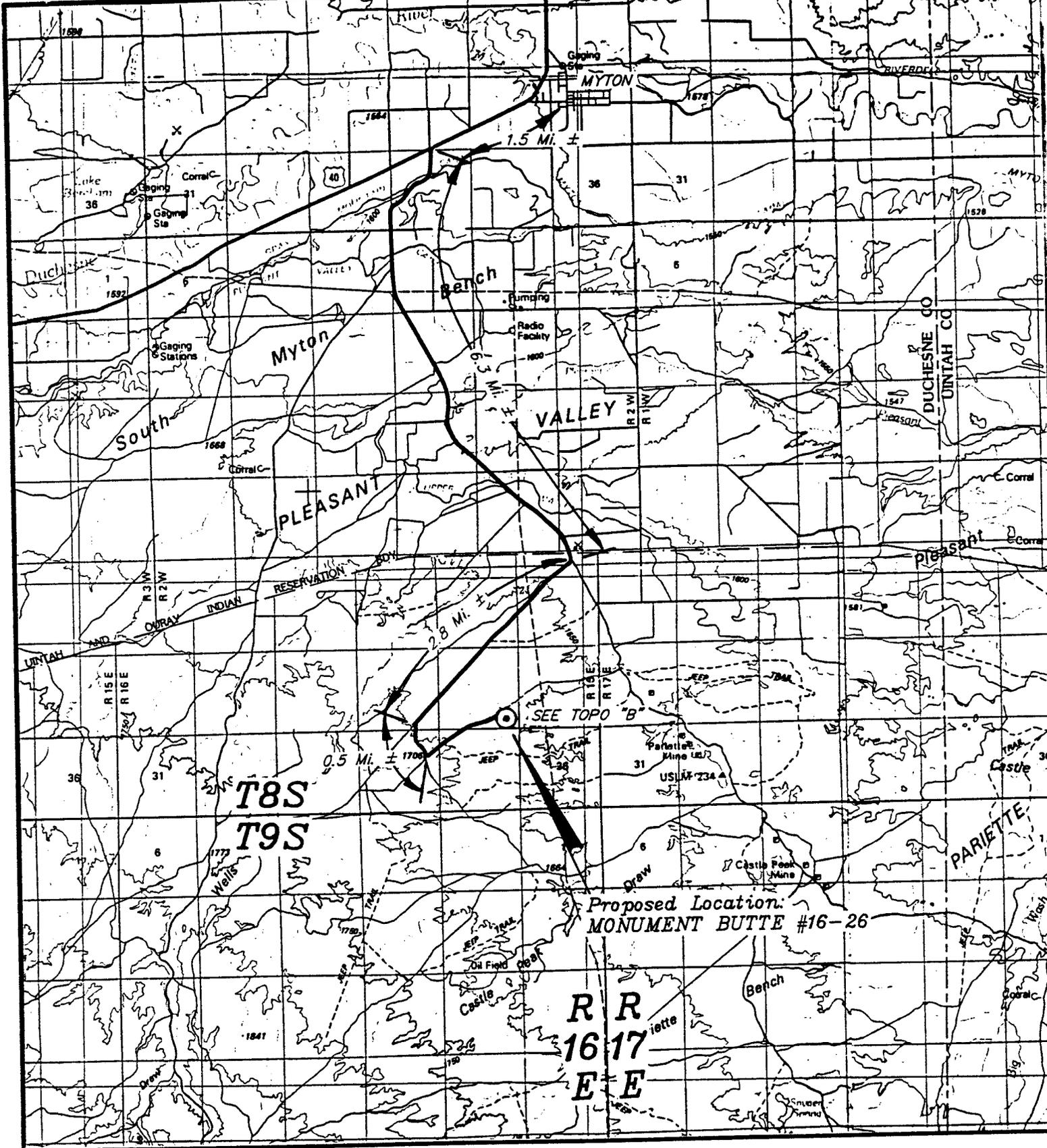
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Lomax Exploration Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

4-3-95

Date



Brad Mecham
Operations Manager



Proposed Location:
MONUMENT BUTTE #16-26

R R
16 17
E E

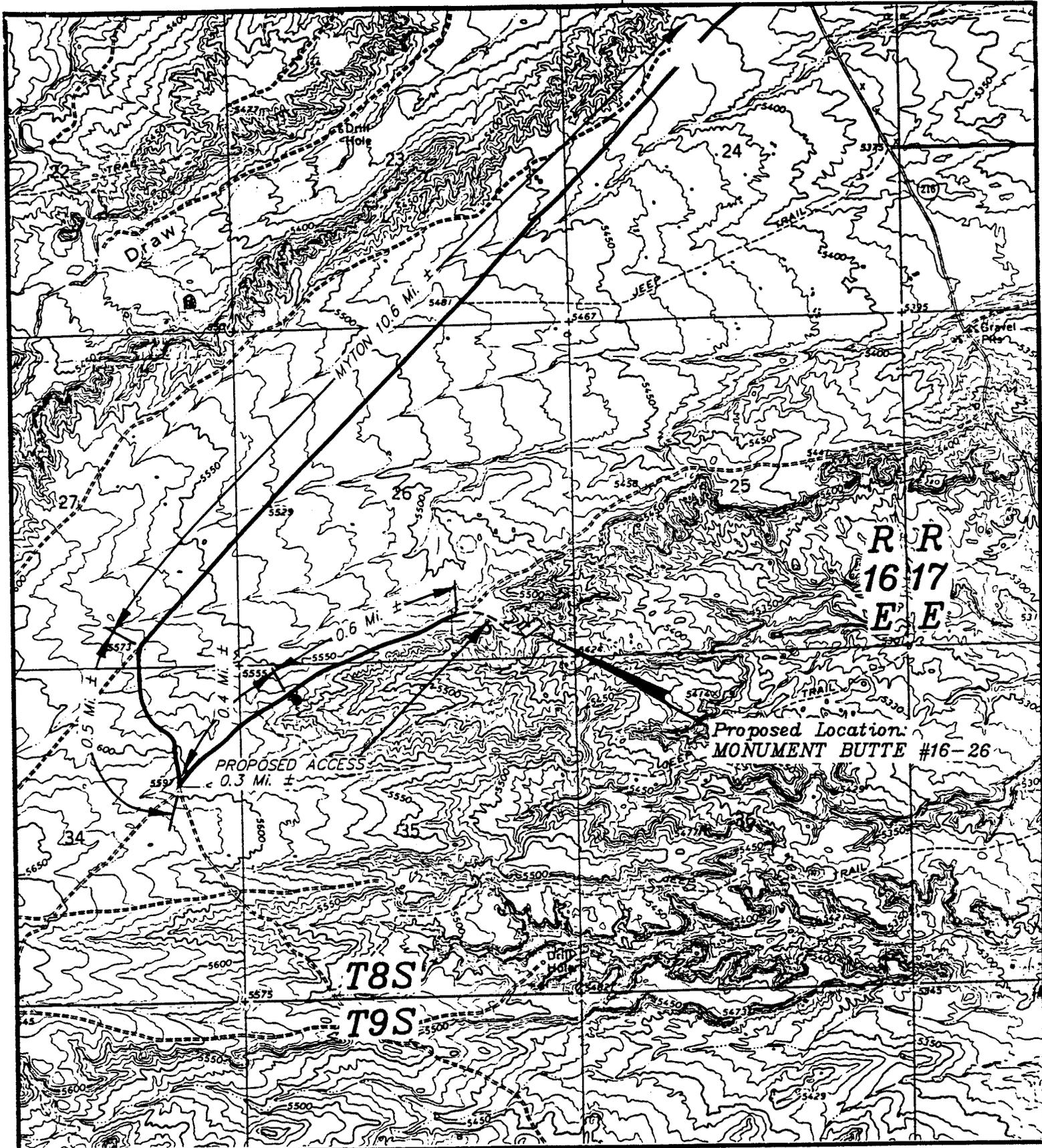
TOPOGRAPHIC
 MAP "A"



LOMAX EXPLORATION CO.
 MONUMENT BUTTE #16-26
 SECTION 26, T8S, R16E, S.L.B.&M.
 507' FSL 666' FWL

DATE: 2/8/95 D.COX





TOPOGRAPHIC
MAP "B"

SCALE: 1"=2000'

DATE: 2/8/95 D.COX



LOMAX EXPLORATION CO.

MONUMENT BUTTE #16-26
SECTION 26, T8S, R16E, S.L.B.&M.
507' FSL 666' FWL

POWER LINE

JOHNSON WATER LINE

R 2 W

WATER SOURCE

ALTERNATE ACCESS ROAD

Lomax

RIGHT-OF-WAY and ACCESS
FOR FRESH WATER PIPELINE
DUCHESE CO., UTAH
EXHIBIT C

SCALE 1:24,000

Date: 10/88 REVISED 3/89

BY: D. TAFF

T 4 S
P L E A S A N T
V A L L E Y

A S
T
S

T 8 S

T 8 S

R 16 E

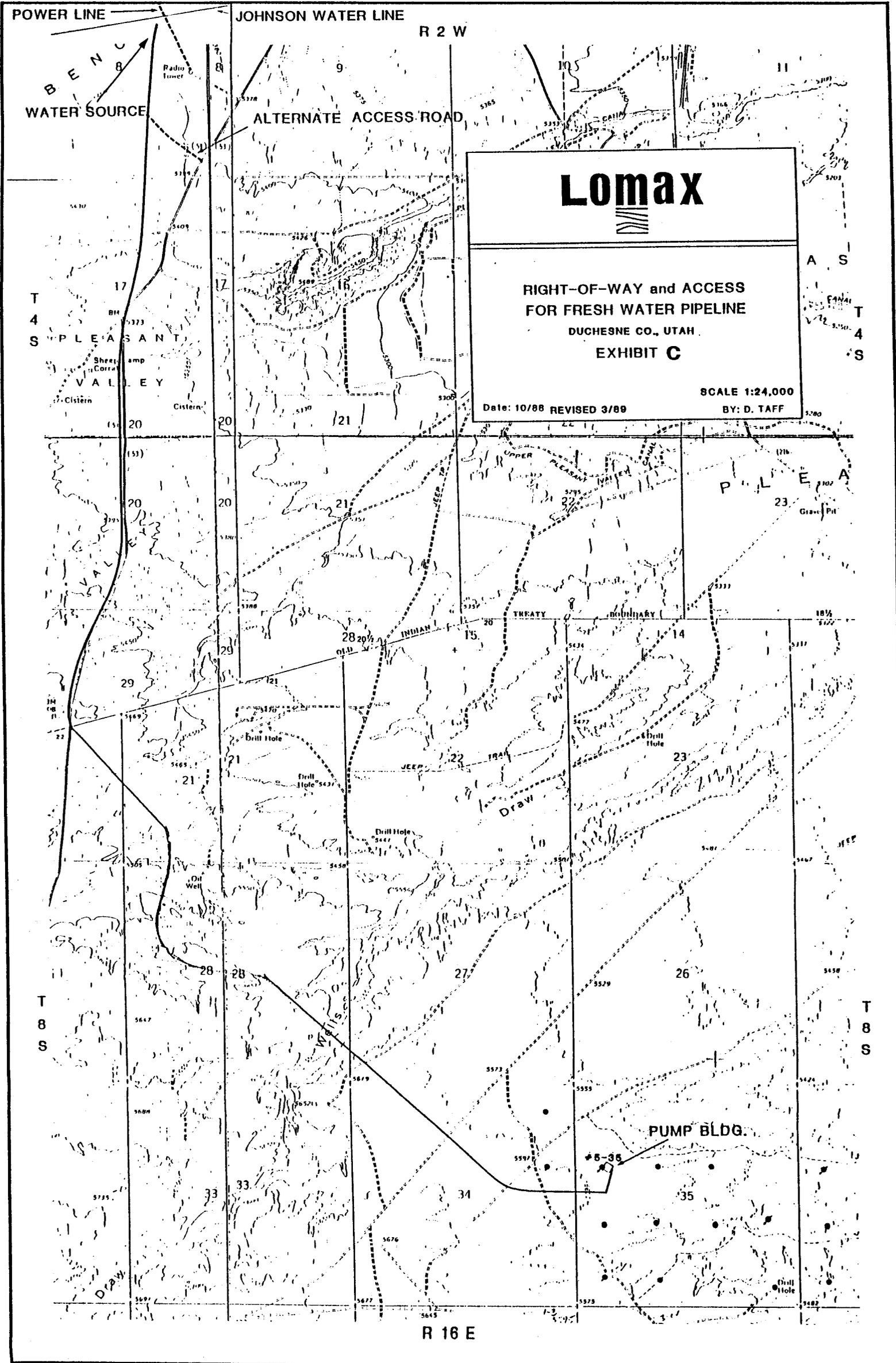
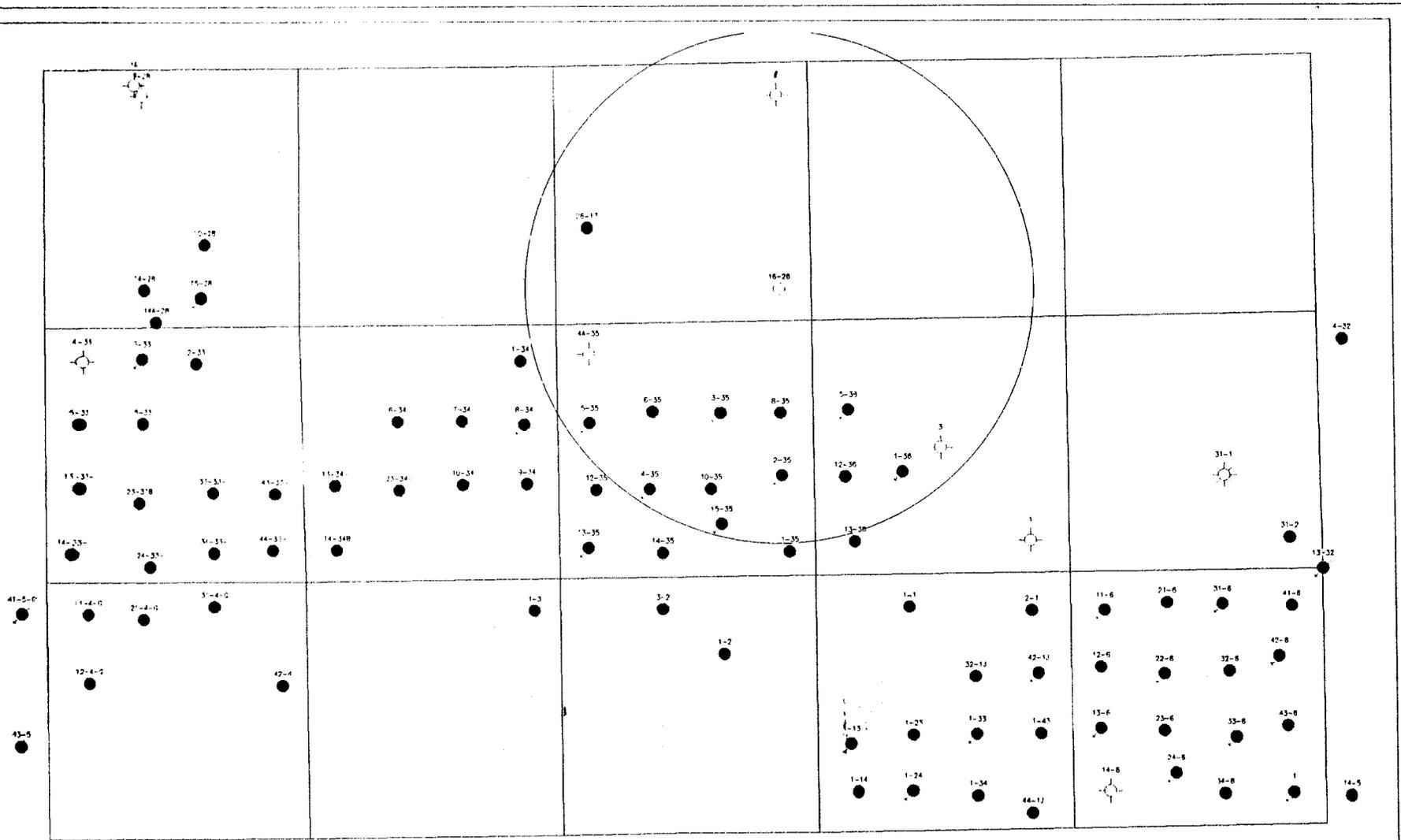


EXHIBIT "D"




 475 17th Street Suite 1500
 Denver, Colorado 80202
 Phone: (303) 292-0900

Monument Butte Fed #16-26

Duchesne County, Utah

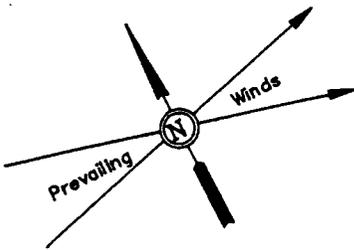
Date: 1-23-95 *David Gerbitz*



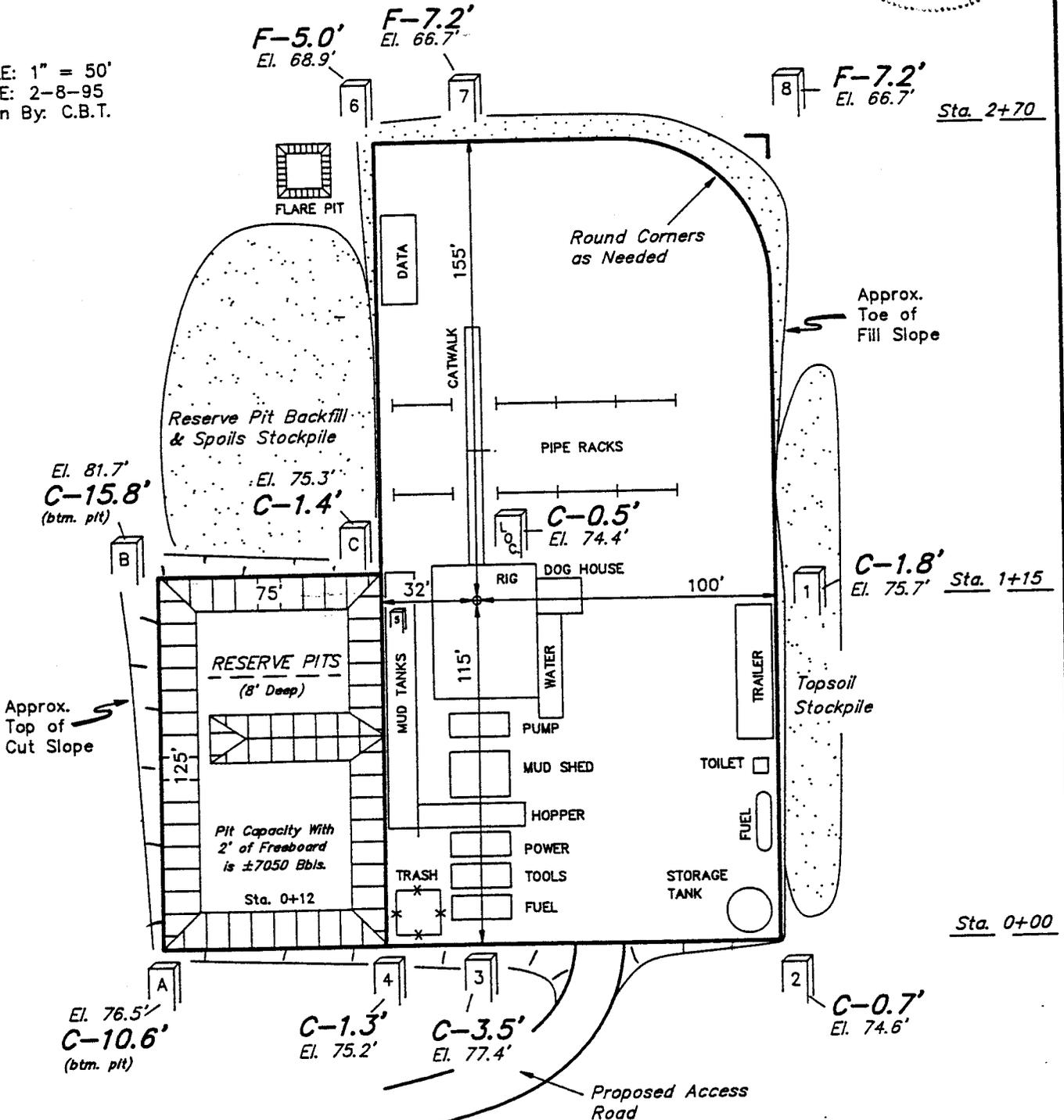
LOMAX EXPLORATION CO.

LOCATION LAYOUT FOR

MONUMENT BUTTE #16-26
SECTION 26, T8S, R16E, S.L.B.&M.
507' FSL 666' FWL



SCALE: 1" = 50'
DATE: 2-8-95
Drawn By: C.B.T.



Elev. Ungraded Ground at Location Stake = 5474.4'

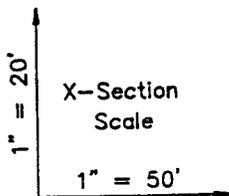
Elev. Graded Ground at Location Stake = 5473.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

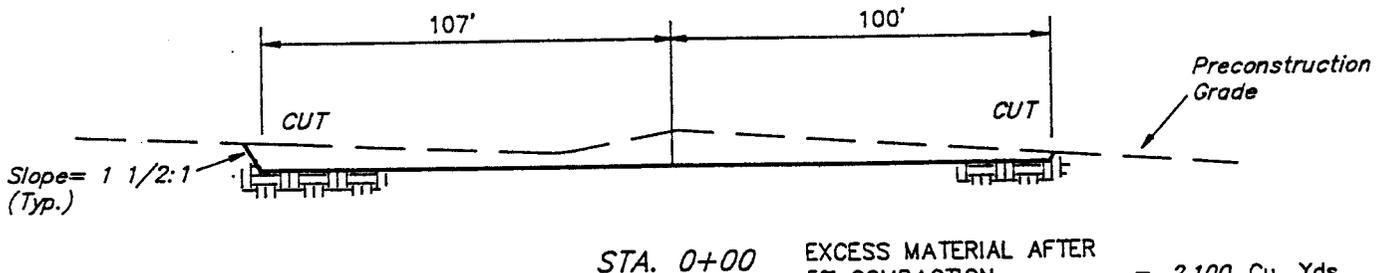
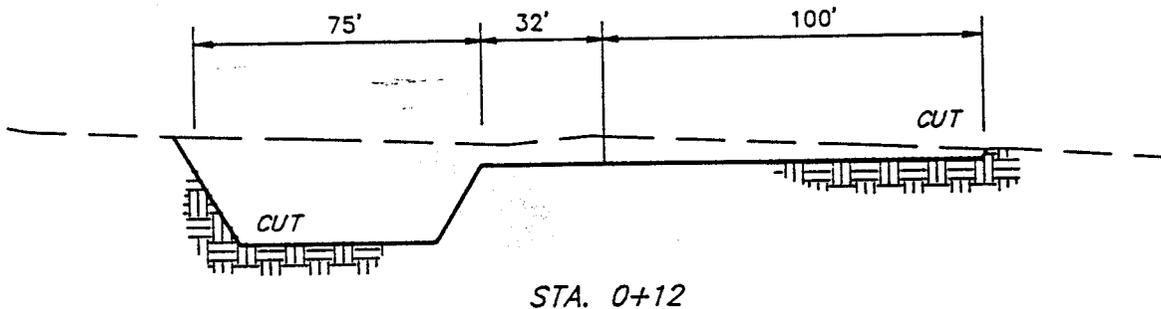
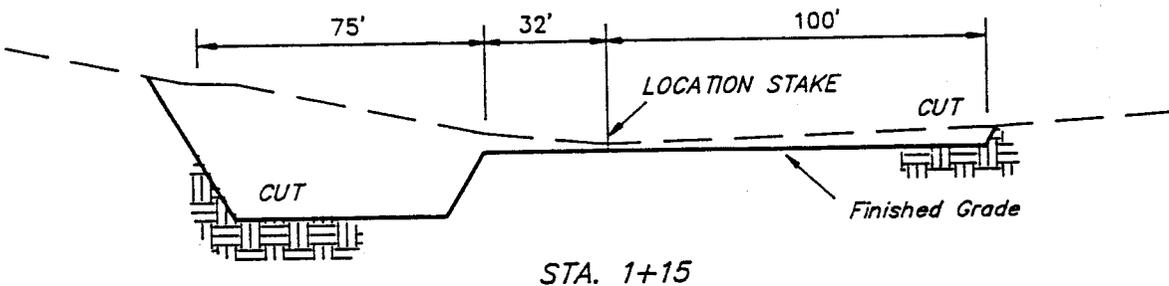
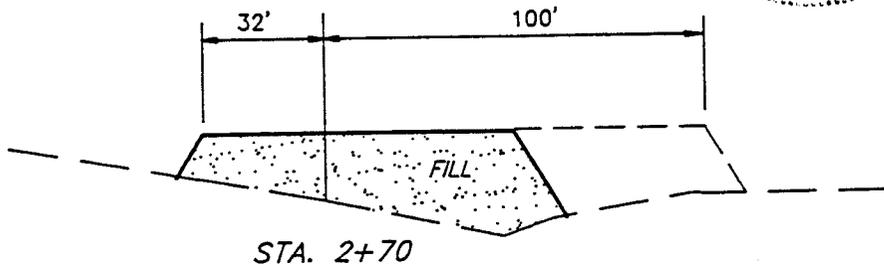
LOMAX EXPLORATION CO.

TYPICAL CROSS SECTIONS FOR

**MONUMENT BUTTE #16-26
SECTION 26, T8S, R16E, S.L.B.&M.
507' FSL 666' FWL**



DATE: 2-8-95
Drawn By: C.B.T.



APPROXIMATE YARDAGES

(6") Topsoil Stripping = 840 Cu. Yds.
Remaining Location = 4,220 Cu. Yds.

TOTAL CUT = 5,060 CU.YDS.
FILL = 2,810 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 2,100 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 1,900 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 200 Cu. Yds.

RAM TYPE B.O.P.

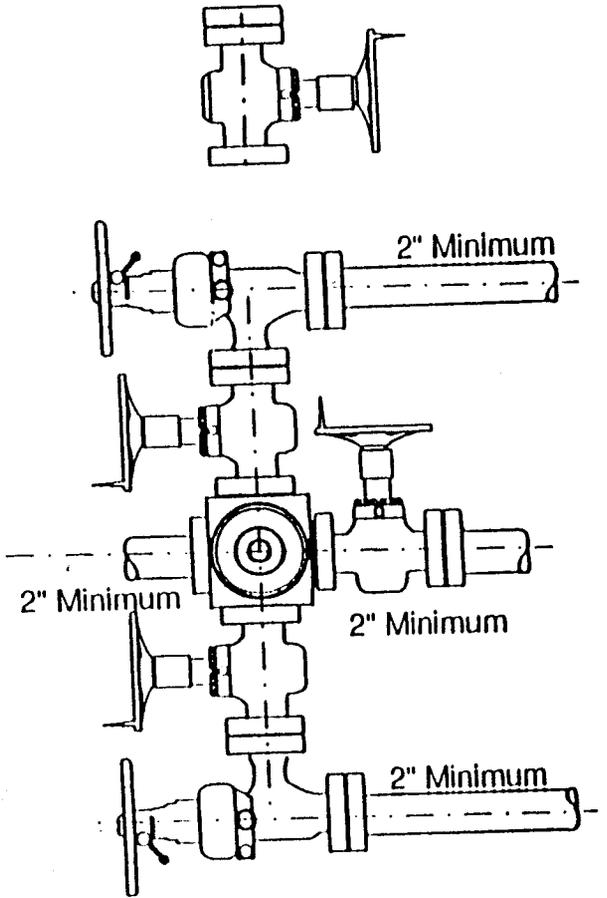
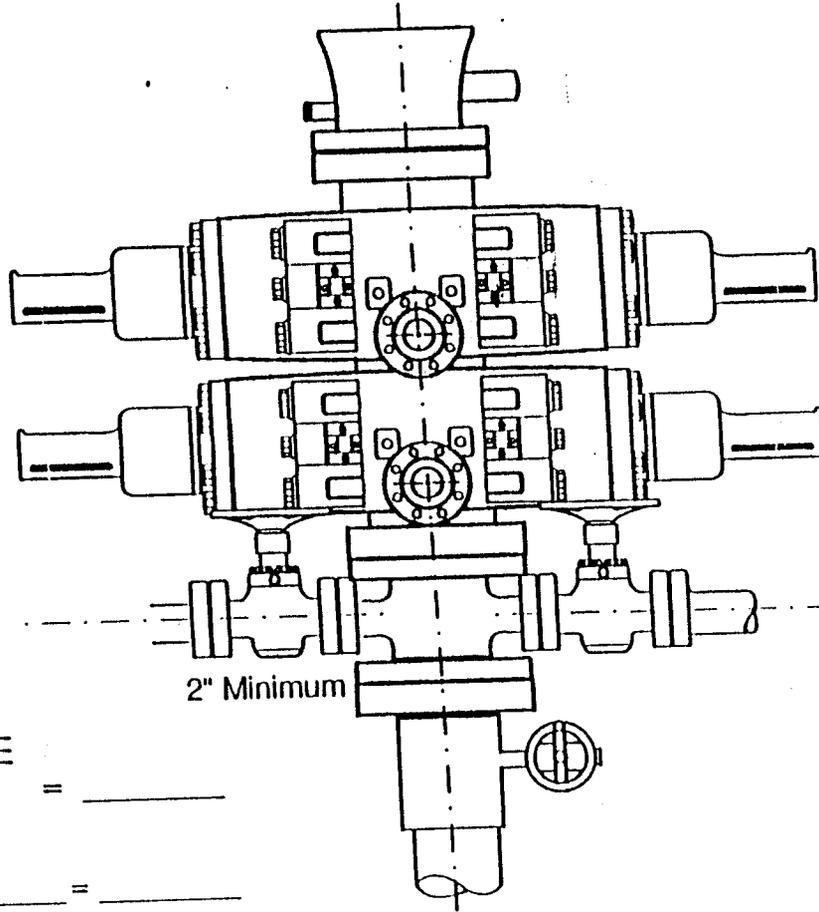
Make:

Size:

Model:

2-M SYSTEM

EXHIBIT F



GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 _____ Rams x _____ = _____
 = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

A CULTURAL RESOURCES SURVEY OF THREE LOMAX WELLS
AND ACCESS ROADS NEAR PARIETTE DRAW AND MONUMENT BUTTE,
DUCHESNE AND UINTAH COUNTIES, UTAH

by

Wendy Simmons Johnson
Archaeologist

and

Alden Hamblin
Paleontologist

Prepared for:

Lomax Exploration Company
P.O. Box 1446
Roosevelt, Utah 84066

Prepared by:

Sagebrush Archaeological Consultants, L.L.C.
3670 Quincy Avenue, Suite 203
Ogden, Utah 84403

Under Authority of Cultural Resources Use Permit No. 95-UT-4630

and

Utah State Antiquities Permit No. U-95-SJ-061b

Archaeological Report No. 735

March 6, 1995

INTRODUCTION

In February 1995, Lomax Exploration Company (Lomax) of Roosevelt, Utah requested that Sagebrush Archaeological Consultants, L.L.C. (Sagebrush) conduct a cultural resources inventory of three Lomax Wells, #16-26, #7-23 and #8-23, and access roads in Duchesne and Uintah Counties, Utah.

The well locations and access roads are located on lands controlled by the Bureau of Land Management (BLM) in T. 8S., R. 17E., S. 23; and, T. 8S., R. 16E., S. 26. Footages for well location #16-26 are 507 FSL, 666 FWL. Footages for well #7-23 are 3533 FSL, 2026 FEL. Footages for well #8-23 are 3353 FSL, 875 FEL. The project areas lie on the following USGS 7.5' Quadrangles: Pariette Draw SW, Utah (1964); and, Myton SE, Utah (1964) (Figures 1 and 2). The field inspection was carried out by the author on February 23, 1995, under authority of Cultural Resources Use Permit No. 95-UT-4630 and Utah State Antiquities Permit No. U-95-SJ-061b. A total of 38.5 acres were surveyed during this project.

A file search for previously recorded cultural resources sites and paleontological localities near the project area was conducted by Kathie A. Davies at the Division of State History, Utah State Historic Preservation Office, Salt Lake City on February 23, 1995, to determine if any cultural resources projects have been conducted or sites recorded in the project area. Additionally, Blaine Phillips, Bureau of Land Management, Vernal District Archaeologist was consulted concerning cultural resources projects and sites recorded in or near the current project area.

More than 10 previous cultural resources projects have been conducted in the area of the current project. Due to the large number of projects conducted in this area, individual project descriptions will not be listed. However, 3 cultural resources sites, including both project related sites and individual sites, have been previously recorded in the vicinity of the current project area. Following is a brief description of these sites:

Site 42Dc503. This site, located below a sandstone outcrop east of Wells Draw, is a large lithic scatter with many crude bifaces, lithic cores and lithic flakes. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc504. This site, located in a dirt road cut east of Wells Draw, is a lithic quarry with lithic cores and lithic flakes. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc505. This site, located in a dirt road cut east of Wells Draw, is a light lithic scatter consisting of four to five worked pieces of chalcedony and one lithic flake of the same material. This site was recommended NOT ELIGIBLE to the NRHP.

No paleontological localities are listed as being located within the current project area. The National Register of Historic Places (NRHP) was consulted prior to the commencement of fieldwork for the present project. No NRHP sites were found located in the vicinity of the current project area.

ENVIRONMENT

The well pads surveyed during this project lie approximately ten miles south of Myton, Utah just south of Pleasant Valley. All three well pads and access roads lie in areas of low rolling tablelands dissected by deep drainages and low eroding bedrock outcrops of sandstone and limestone. The surface sediments consist of an interfingering of fluvial deposits and thinly bedded Pleistocene lake bed deposits. Soils in these areas are poorly developed and extremely sandy in nature. Sediments consist of very fine grained, buff colored sand which contains a moderate amount of Pleistocene gravels and angular rock fragments composed of quartzite, mudstone, blocky chert, limestone and sandstone. The elevation of the areas surveyed ranges between 5050 and 5660 feet (ft) a.s.l. Vegetation in the area covers approximately 30 percent of the surface and is predominantly shadscale community species. Noted species include prickly pear cactus, ricegrass, greasewood, gray rabbitbrush, spiny horsebrush, desert buckwheat, bladderpod, spiny hopsage, riddell groundsel and various other desert species. The nearest permanent water sources are Antelope Creek which is located approximately five miles to the west-northwest and Pariette Draw which is located in the project area. Many seasonally flowing drainages and washes are present in the vicinity of the project area. These seasonal water sources were, no doubt, the primary source of water in this area historically. Natural disturbance in the area consists primarily of sheetwash erosion and arroyo cutting. Cultural disturbance includes pre-existing well pad locations, and a number of roads and access roads which lead to well locations.

METHODOLOGY

The survey area covered during this project consists of three ten acre parcels of land centered on proposed well heads and three access road corridors connecting the well locations to pre-existing well location access roads. The well pads were inventoried by the author and in parallel transects spaced no more than 15 meters (m) apart. The access roads, which totaled 3,700 ft in length, were walked in two parallel transects spaced 10 m apart to cover a corridor width of 100 ft (30 m) each. The area surveyed on this project (including both well pads and access roads) totaled 38.5 acres.

RESULTS

No cultural resources sites or isolated were found as a result of this inventory and three paleontological localities (42UN906V, 42UN907VP and 42UN908P) were found.

Locality 42UN906V

This locality includes three turtle sites located near the proposed access road for Lomax well pad Pariette Draw #7-23. These three turtle sites will not be effected by road construction, but could be subjected to collection by people working in the area.

Locality 42UN907VP

This fossil locality consists of approximately 50 fragments of scattered turtle shell fragments located on Lomax well pad Pariette Draw #7-23. These appeared to be weathered and fragmented prior to deposition, judging from the rounded edges and fragmental nature. Two partial turtle shells were present on the east side of the location, but both of these are outside the bounds of the well pad area as staked. One was 265 ft (81 m) east of the center stake at 113 degrees. The other was 200 ft (61 m) southeast of the center stake at 127 degrees.

Additionally, fragments of petrified wood were found eroding out of the southwest side of a small mound 75 ft (23 m) southwest of the center stake at 237 degrees. A few samples were collected.

Locality 42UN908P

This fossil locality consists of a sandstone outcrop with petrified wood fragments as well as plant impressions within the sandstone. The petrified wood fragments range in size from 1/2-by-1/4-in. up to 3-to-6-in. in size and represent the best petrified wood encountered in the Uintah formation.

- RECOMMENDATIONS

Since there were no cultural resources were found, cultural resource clearance is recommended for the proposed project. No paleontological localities were found at well pad #8-23, paleontological clearance is therefore recommended for this well. Three paleontological localities (42UN906V, 42UN907VP and 42UN908P) were found on well pads #7-23 and #8-23 and accompanying access roads.

Paleontological locality 42UN906V is recommended as an important locality. However, because of the scattered and fragmental nature and poor quality of the turtle shell present no recommendations are made for this locality.

Locality 42UN907VP is also recommended an important fossil locality. Because of the scattered and fragmental nature and poor quality of the turtle shell present no recommendations are made for this location. Samples of petrified wood were collected from this site. A much better petrified wood site was located several hundred yards east of this location.

Locality 42UN908VP is an important fossil locality consisting of the best deposit of petrified wood identified by the investigator in the Uintah formation. It is recommended that road construction to well pad Pariette Draw #8-23 be monitored for additional samples of petrified wood and to assure protection of the current identified deposit of wood.

If these recommendations are adhered to, paleontological clearance is recommended for the proposed project.

This investigation was conducted with techniques which are considered to be adequate for evaluating cultural and paleontological resources which could be adversely affected by the project. However, should such resources be discovered during construction, a report should be made immediately to the BLM District Archaeologist, Vernal District Office, Vernal, Utah. Also, if well preserved fossil material is encountered during construction, contact needs to be made with the Paleontological Office of the Utah Geological Survey in Salt Lake City, Utah.

APPENDIX

LOMAX EXPLORATION CO.

Pariette Draw #7-23

SW NE Section 23, T8S, R17E, SLB&M

Uintah County, Utah

PALEONTOLOGY REPORT

WELLPAD LOCATION AND ACCESS ROAD

BY

ALDEN H. HAMBLIN
PALEONTOLOGIST
235 EAST MAIN
VERNAL, UTAH 84078

FEBRUARY 27, 1995

RESULTS OF PALEONTOLOGY SURVEY AT LOMAX EXPLORATION PARIETTE DRAW #7-23
SW, NE Section 23, T8S, R17E, SLB&M, Uintah County, Utah.

Description of Geology and Topography-

This well is located approximately 6 miles south and 5 miles east of Myton, Utah. It sits on the north side of the stream bed in Pariette Draw. The wellpad sits on exposures of the Uinta Formation composed of interbedded sandstone, mudstone, and clay. The access road runs north from existing well #9-23, turns west to a junction, then north across Pariette Draw and northwest to the well location.

All rock outcrops in the general area are of the Upper Eocene Uinta Formation, known for its fossil vertebrate fauna of mammals, turtles, crocodilians, and occasional fish remains and plant impressions.

Paleontological material found -

The archaeologist had noted turtle shell fragments around the wellpad during the Archaeological survey. There were three turtle sites near the proposed access road before the junction. These, three turtle sites will not be effected by road construction, but could be subject to collection by people working in the area.

The well location had a fair number of scattered turtle shell fragments. These appeared to be weathered and fragmented prior to deposition judging from the rounded edges and fragmental nature. Two partial turtle shells were present on the east side of the location, but both of these are outside the bounds of the wellpad area as staked. One was 265 feet east of the center stake at 113 degrees. The other was 200 feet southeast of the center stake at 127 degrees.

Fragments of petrified wood were found eroding out of the southwest side of a small mound 75 feet southwest of the center stake at 237 degrees. A few samples were collected.

Recommendations-

Because of the scattered and fragmental nature and poor quality of the turtle shell present no other recommendations for mitigation are made for this location.

Samples of petrified wood were collected from this site. A much better petrified wood site was located several hundred yards east of this location.

Alfred A. Hensley

Date February 27, 1995

LOMAX EXPLORATION CO.

Pariette Draw #8-23

SE NE Section 23, T8S, R17E, SLB&M

Uintah County, Utah

PALEONTOLOGY REPORT

WELLPAD LOCATION AND ACCESS ROAD

BY

ALDEN H. HAMBLIN
PALEONTOLOGIST
235 EAST MAIN
VERNAL, UTAH 84078

FEBRUARY 27, 1995

RESULTS OF PALEONTOLOGY SURVEY AT LOMAX EXPLORATION PARIETTE DRAW #8-23
SE, NE Section 23, T8S, R17E, SLB&M, Uintah County, Utah.

Description of Geology and Topography-

This well is located approximately 6 miles south and 5 miles east of Myton, Utah. It sits on the north side of the stream bed in Pariette Draw. The wellpad sits on exposures of the Uinta Formation composed of interbedded sandstone, mudstone, and clay. The access road runs north from existing well #9-23, turns west to a junction, then north across Pariette Draw and east to the well location.

All rock outcrops in the general area are of the Upper Eocene Uinta Formation, known for its fossil vertebrate fauna of mammals, turtles, crocodilians, and occasional fish remains and plant impressions.

Paleontological material found -

Only a few minor fragments of turtle shell were found on the wellpad.

The proposed access road between well #7-23 and well #8-23 passes over a sandstone outcrop with petrified wood fragments as well as plant impressions within the sandstone. As the road swings to the southeast to drop down toward the wellpad, there is a deposit of petrified wood chunks to the southwest of the road alignment. The chunks range from small up to 3 X 6+ inches in size and represents the best petrified wood this investigator has seen the Uinta Formation.

Several chunks of petrified wood were collected for possible identification.

Recommendations-

It is recommended that road construction to #8-23 be monitored for additional samples of petrified wood and to assure projection of the deposit of wood described above.

Alden H. Handlin

Date February 27, 1995

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/06/95

API NO. ASSIGNED: 43-013-31517

WELL NAME: MONUMENT BUTTE 16-26
 OPERATOR: LOMAX EXPLORATION COMPANY (N0580)

PROPOSED LOCATION:
 SESE 26 - T08S - R16E
 SURFACE: 0507-FSL-0666-FWL
 BOTTOM: 0507-FSL-0666-FWL
 DUCHESNE COUNTY
 MONUMENT BUTTE FIELD (105)



LEASE TYPE: FED
 LEASE NUMBER: U - 67170

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

Y Plat
Y Bond: Federal [State [] Fee []
 (Number 4488 944)
N Potash (Y/N)
N Oil shale (Y/N)
Y Water permit
 (Number JOHNSONS WATER DISTRICT)
N RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____
 R649-3-2. General.
 ___ R649-3-3. Exception.
 ___ Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: _____

STIPULATIONS: _____

STATE OF UTAH

Operator: LOMAX EXPLORATION CO	Well Name: MONUMENT BUTTE 16-26
Project ID: 43-013-31517	Location: SEC. 26 - T08S - R16E

Design Parameters:

Mud weight (10.00 ppg) : 0.519 psi/ft
 Shut in surface pressure : 2911 psi
 Internal gradient (burst) : 0.072 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using buoyed weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost		
1	6,500	5.500	15.50	J-55	LT&C	6,500	4.825		
	Collapse			Burst	Min Int	Yield	Tension		
	Load	Strgth	S.F.	Load	Strgth	S.F.	Load	Strgth	S.F.
	(psi)	(psi)		(psi)	(psi)		(kips)	(kips)	
1	3377	4040	1.196	3377	4810	1.42	85.35	217	2.54 J

Prepared by : FRM, Salt Lake City, UT
 Date : 04-20-1995
 Remarks :

Minimum segment length for the 6,500 foot well is 1,000 feet.
 SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 107°F (Surface 74°F, BHT 139°F & temp. gradient 1.000°/100 ft.)
 The mud gradient and bottom hole pressures (for burst) are 0.519 psi/ft and 3,377 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser. Costs for this design are based on a 1987 pricing model. (Version 1.06)

**EQUIPMENT INVENTORY
UTAH DIVISION OF OIL, GAS AND MINING
STATE OF UTAH**

Operator: INLAND PRODUCTION Lease: State: Federal: X Indian: Fee:

Well Name: FEDERAL #16-26 API Number: 43-013-31517

Section: 26 Township: 8S Range: 16E County: DUCHESNE Field: MON BUTTE

Well Status: POW Well Type: Oil: YES Gas:

PRODUCTION LEASE EQUIPMENT: (NUMBER)

Boiler(s): Compressor(s): Separator(s): Dehydrator(s):

Shed(s): Line Heater(s): Heated Separator(s): VRU:

Heater Treater(s): (1)

PUMPS:

Triplex: Chemical: Centrifugal: (1)

LIFT METHOD:

Pumpjack: YES Hydraulic: Submersible: Flowing:

GAS EQUIPMENT: (NUMBER)

Purchase Meter: NO Sales Meter: YES

TANKS:

	NUMBER	SIZE	
Oil Storage Tank(s):	<u>YES</u>	<u>2-400</u>	BBLS
Water Tank(s):	<u>YES</u>	<u>1-200</u>	BBLS
Power Water Tank:	<u> </u>	<u> </u>	BBLS
Condensate Tank(s):	<u> </u>	<u> </u>	BBLS
Propane Tank:	<u>NO</u>		

Central Battery Location: (IF APPLICABLE)

Qtr/Qtr: Section: Township: Range:

REMARKS: CENTRIFUGAL IS FOR HEAT TRACE SYSTEM. EQUIPMENT IS RUNNING OFF
RESIDUE GAS, WHICH IS METERED OFF LEASE.

Inspector: DENNIS L. INGRAM Date: 12/27/95

INLAND PRODUCTION
MONUMENT BUTTE
SEC. 26; T8S; R16E
POW

U-67170
43-013-31517
12/27/95

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



NORTH

PIT RECLAMATION
HERE!

WELLHEAD
Pump Jack

TREATER

1-200 WATER
IN PIT.

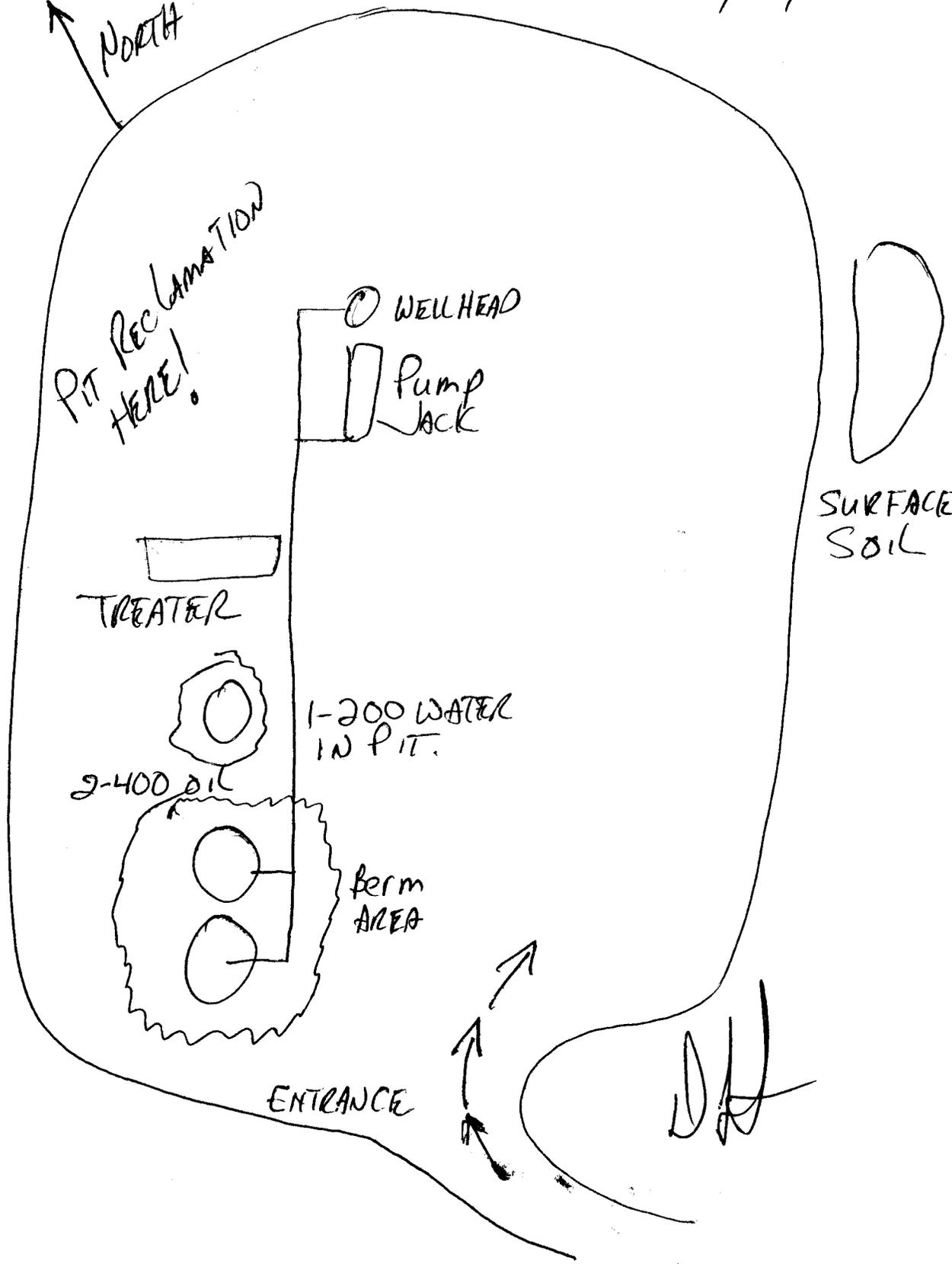
2-400 OIL

Berm
AREA

SURFACE
SOIL

ENTRANCE

DA





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

April 20, 1995

Lomax Exploration Company
P.O. Box 1446
Roosevelt, Utah 84066



Re: Monument Butte #16-26 Well, 507' FSL, 666' FWL, SE SE, Sec. 26, T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31517.

Sincerely,

R. J. Frith
Associate Director

ldc

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office
WAPD



Operator: Lomax Exploration Company
Well Name & Number: Monument Butte #16-26
API Number: 43-013-31517
Lease: Federal U-67170
Location: SE SE Sec. 26 T. 8 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
APR 25 1995
DIV OF OIL GAS & MINING
PLUG BACK

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE
 2. NAME OF OPERATOR
 Lomax Exploration Company
 3. ADDRESS OF OPERATOR
 P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface SE/SE
 At proposed prod. zone 507' FSL 666' FWL
 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 12.1 Miles Northwest of Myton, Utah

5. LEASE DESIGNATION AND SERIAL NO.
 U-67170
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 Monument Butte
 9. WELL NO.
 #16-26
 10. FIELD AND POOL, OR WILDCAT
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 26, T8S, R16E
 12. COUNTY OR PARISH
 Duchesne
 13. STATE
 Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 363'
 16. NO. OF ACRES IN LEASE 960
 17. NO. OF ACRES ASSIGNED TO THIS WELL 40
 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1622'
 19. PROPOSED DEPTH 6500'
 20. ROTARY OR CABLE TOOLS Rotary
 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5473.9'
 22. APPROX. DATE WORK WILL START* Second Quarter 1995

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	240 sx Class G + 2% CaCl
7 7/8	5 1/2	15.5#	TD	530 sx Hilift followed by 450 sx Class G w/ 2% CaCl

RECEIVED
APR 20 1995

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Brad Mecham *Brad Mecham* TITLE Operations Manager DATE 4/4/95

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 ASSISTANT DISTRICT MANAGER
 APPROVED BY *[Signature]* TITLE _____ DATE APR 20 1995
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

44080-500-143

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Lomax Exploration Company

Well Name & Number: 16-26

API Number: 43-013-31517

Lease Number: U-67170

Location: SESE Sec. 26 T. 8S R. 16E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the usable water zone identified at ± 438 ft. or by setting the surface casing at ± 488 ft. and have a cement top for the production casing at least 200 ft. above the Mahogany Oil Shale, identified at ± 3254 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

The Gamma Ray and Induction Logs need to be pulled from TD to the Surface Shoe.

A cement bond log (CBL) will be run from the production casing shoe to ± 3054 ft. if the surface casing is set at ± 438 ft. or it will be run to surface if the surface casing is set at ± 300 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
Conditions of Approval (COAs)
Lomax Exploration Co.- Well #16-26

Well Site Layout

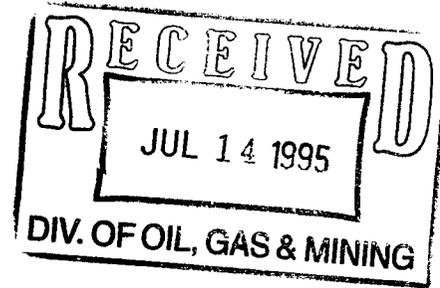
To reduce disturbance to a drainage, the end of the location from corner #6 to corner #8 will be shortened 20 feet. For clarity, from the well hole stake to the #7 corner will be 135 feet instead of the proposed 155 feet.

Plans For Reclamation Of Location

At time of abandonment the intent of reclamation will be to return the disturbed area to near natural conditions. Recontour the surface of the disturbed area to **blend all cuts, fills, road berms, and borrow ditches to be natural in appearance** with the surrounding terrain. After recontouring of the area, the stockpiled topsoil will be spread over the surface, and the area revegetated to the satisfaction of the authorized officer of the BLM.

Other Information

If the proposed oil well is scheduled for development between March 15 and August 15, additional surveys for special status animal species will be required a minimum of 14 days prior to access and location construction and also the drilling operations. Contact the Authorized Officer of the BLM for specific procedures.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

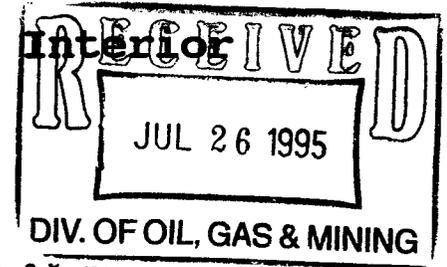
** N 5160 assigned 7/26/95. Lee*

Field And Corporate Office Locations Remain The Same:

Corporate Office:
Inland Resources Inc.
475 Seventeenth Street, Suite 1500
Denver, CO 80202

Field Office:
W. Pole Line Road
P.O. Box 1446
Roosevelt, Utah 84066

United States Department of the Interior
BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

JUL 25 1995

NOTICE

Inland Production Company : Oil and Gas Leases
475 Seventeenth St., Ste. 1500 : SL-065914 et al
Denver, Colorado 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

FAX COVER SHEET



RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995

TO: Lisha Cordova

COMPANY: State of Utah - Division of Oil, Gas and Mining

FAX NUMBER: 801 359 3940

FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: **Corporate Name Change**

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

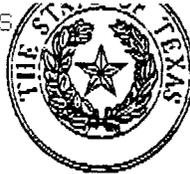
Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "Chris A Potter".

Chris A Potter, CPL
Manager of Land



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD. LB48
DALLAS ,TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00

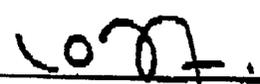
IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio O. Garza, Jr., Secretary of State



The State of Texas
Secretary of State

CERTIFICATE OF AMENDMENT
FOR
INLAND PRODUCTION COMPANY
FORMERLY
LOMAX EXPLORATION COMPANY
CHARTER NUMBER 00415304

THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS,
HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE
NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO
CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE
OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS
CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995
EFFECTIVE JUNE 29, 1995




Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

Corporations Section

Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. **Name.** The name of the corporation is LOMAX EXPLORATION COMPANY.
2. **Statement of Amendment.** The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."

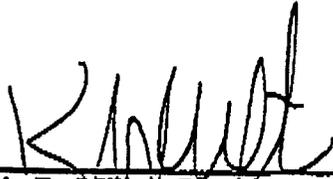
3. **Shareholders.** The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.

4. **Adoption by Shareholders.** Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.

5. **Adoption by Board of Directors.** The Board of Directors adopted said amendment by a consent in writing signed by all Directors.

6. **Future Effective Date.** This amendment will become effective on July 1, 1995, at 12:01 a.m.

EXECUTED June 26, 1995.



Kyle R. Miller, President

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: (GIL) *[initials]*

1- MC 7-PL	<i>[initials]</i>
2-LWP 8-SJ	<i>[initials]</i>
3- DT 9-FILE	<i>[initials]</i>
4-VLO	<i>[initials]</i>
5-RJF	<i>[initials]</i>
6-LWP	<i>[initials]</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95 (MERGER))

TO (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM (former operator)	<u>LOMAX EXPLORATION COMPANY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>PO BOX 1446</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>KEBBIE JONES</u>		<u>KEBBIE JONES</u>
	phone (<u>801</u>) <u>722-5103</u>		phone (<u>801</u>) <u>722-5103</u>
	account no. <u>N 5160</u>		account no. <u>N 0580</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7-14-95)*
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- Sec* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____ *(7-28-95)*
- Sec* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-31-95)*
- LWP* 6. Cardex file has been updated for each well listed above. *8-16-95*
- Sec* 7. Well file labels have been updated for each well listed above. *8-22-95*
- Sec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-31-95)*
- Sec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands Admin. / Rider or Repl. in Progress.*

- N/A* / *See* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS* 2. Copies of documents have been sent to State Lands for changes involving State leases.
8/23/95 sent to Ed Bonner

FILMING

- ____ 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950726 BLM/SL Appr. eff. 6-29-95.

✓ MONUMENT BUTTE 16-34	43-013-31436	SEC. 34, T. 8S, R. 16E	DRL U16535
✓ BOUNDARY FEDERAL 14-21	43-013-31441	SEC. 21, T. 8S, R. 17E	DRL U50376
✓ GILSONITE STATE 10-32	43-013-31485	SEC. 32, T. 8S, R. 17E	DRL ML22061
✓ GILSONITE STATE 8-32	43-013-31498	SEC. 32, T. 8S, R. 17E	DRL ML22061
✓ MONUMENT FEDERAL 5-34	43-013-31499	SEC. 34, T. 8S, R. 16E	DRL U16535
✓ MONUMENT BUTTE FED 15-26	43-013-31502	SEC. 26, T. 8S, R. 16E	DRL U67170
✓ MONUMENT BUTTE ST 16-2	43-013-31510	SEC. 2, T. 9S, R. 16E	DRL ML21839
✓ MONUMENT BUTTE ST 8-2	43-013-31509	SEC. 2, T. 9S, R. 16E	DRL ML21839
✓ MONUMENT BUTTE FED 5-1	43-013-31507	SEC. 1, T. 9S, R. 16E	DRL U72103
✓ MONUMENT BUTTE FED 6-1	43-013-31506	SEC. 1, T. 9S, R. 16E	DRL U72103
✓ MONUMENT BUTTE FED 15-34	43-013-31511	SEC. 34, T. 8S, R. 16E	DRL U62848
✓ MONUMENT BUTTE FED 13-25	43-013-31513	SEC. 25, T. 8S, R. 16E	DRL U67170
✓ MONUMENT BUTTE 16-26	43-013-31517	SEC. 26, T. 8S, R. 16E	DRL U67170
✓ TRAVIS FEDERAL 8-33	43-013-31503	SEC. 33, T. 8S, R. 16E	DRL U34173
✓ PARIETTE DRAW FED 10-23	43-047-32672	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ PARIETTE DRAW FED 8-23	43-047-32676	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ PARIETTE DRAW FED 7-23	43-047-32673	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ SUNDANCE STATE 5-32	43-047-32685	SEC. 32, T. 8S, R. 18E	DRL ML22058
✓ MONUMENT BUTTE ST 14-36	43-013-31508	SEC. 36, T. 8S, R. 16E	DRL ML22061
✓ ASHLEY FEDERAL 10-23	43-013-31519	SEC. 23, T. 9S, R. 15E	DRL U66185
✓ MONUMENT FEDERAL 1A-35	43-013-31514	SEC. 35, T. 8S, R. 16E	DRL U16535
✓ OK CORRAL FEDERAL 1-30	43-047-32686	SEC. 30, T. 9S, R. 18E	DRL U19267
✓ S PLEASANT VALLEY 4-22	43-013-31522	SEC. 22, T. 9S, R. 17E	DRL U13905
✓ CODY FEDERAL 2-35	43-013-31525	SEC. 35, T. 8S, R. 15E	DRL UTU67168
✓ GILSONITE STATE 14I-32	43-013-31523	SEC. 32, T. 8S, R. 17E	DRL ML21839
✓ BOUNDARY FEDERAL 10-21	43-013-31532	SEC. 21, T. 8S, R. 17E	DRL U50376
✓ MONUMENT BUTTE ST 16-36R	43-013-10159	SEC. 36, T. 8S, R. 16E	DRL ML22061
✓ BOUNDARY FEDERAL 9-21	43-013-31542	SEC. 21 T. 8S, R. 17E	DRL U50376

APD's Pending; have not been approved by BLM as of yet.
 (Leases are held by Inland) * 8-795/BLM SL "Connie Seare"

INLAND PRODUCTION CO. TEL: 801-722-5103 Sep 14, 95 13:09 No. 010 P. 02

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR Lomax Exploration Company
 ADDRESS P.O. Box 1446
Roosevelt, UT 84066

OPERATOR ACCT. NO. 115160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					00	SC	TP	RG			
A	99999	11812	43-013-31545	Mon. Butte Federal #4-1	NWNW	1	9S	16E	Duchesne	9/8/95	9/8/95
WELL 1 COMMENTS:											
A	99999	11813	43-013-31522	S. Pleasant Valley Fed #4-22	NWNW	22	9S	17E	Duchesne	9/11/95	9/11/95
WELL 2 COMMENTS:											
A	99999	11814	43-013-31517	Mon. Butte Federal #16-26	SESE	26	8S	16E	Duchesne	9/5/95	9/5/95
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Cheryl Cameron 
 Signature
 Secretary 9/13/95
 Title Date
 Phone No. (801) 722-5103

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-67160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Mon. Butte Federal 16-26

2. Name of Operator

Inland Production Company

9. API Well No.

43-013-31517

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

10. Field and Pool, or Exploratory Area

Monument Butte

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/SE 507' FSL & 666' FWL

Sec. 26, T8S, R16E

11. County or Parish, State

Duchesne Cty, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 310' of 12 1/4" hole w/ Leon Ross Rathole Rig. Spud @ 10:00 AM 9/5/95.
RIH w/ 312' of 8 5/8" csg. Cmt w/ 170 sx premium cmt.

W/O Rotary Rig

SEP 18 1995

14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron

Cheryl Cameron

Title Secretary/Drilling & Completion

Date 9/15/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-67160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mon. Butte Fed. 16-26

9. API Well No.

43-013-31517

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/SE 507' FSL & 666' FWL

Sec. 26, T8S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Weekly Status Report**
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

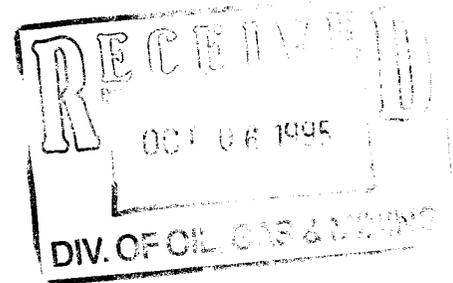
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 9/18/95 - 9/25/95

Drilled 7 7/8" hole from 310' - 6175' w/ Kenting Apollo, Rig #56.
Run 6175' of 5 1/2" J-55 Csg. Cement w/ 290 sx Hilift + Add, 375 sx
Thrixotropic. Set slips. Cut off csg.

W/O Completion Rig.



14. I hereby certify that the foregoing is true and correct

Signed **Cheryl Cameron** Title **Secretary/Drilling & Completion** Date **9/28/95**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

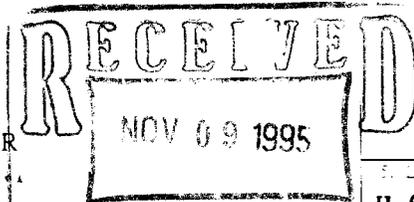
Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



PERM APPROVED
Budget Bureau No. 1004-135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

6. Lease Designation and Serial No.
U-67170

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Mon Butte Fed. #16-26

9. API Well No.
43-013-31517

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SE/SE 507' FSL & 666' FWL
Sec. 26, T8S, R16E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Weekly Status
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 10/17/95 - 10/19/95:

10/17/95: Perf B-2 sd 5373'-5386' Frac as Follows:
 Pad 5,000 gal gel
 Ramp 2-4 PPG 20/40 sd w/ 4,000 gal gel
 Ramp 4-8 PPG 20/40 sd w/ 9,000 gal gel
 Pump 3,258 gal w/ 8 PPG 20/40 sd
 Flush w/ 5,436 gals - Total fluid 26,694 gal gel - Total sd 90,700# 20/40

10/19/95: Perf C sd 5173'-78', 5182'-87', 5192'-98' Frac as Follows:
 Pad 6,000 gal gel
 Ramp 2-4 PPG 20/40 sd w/ 4,000 gal gel
 Ramp 4-6 PPG 20/40 sd w/ 8,000 gal gel
 Ramp 6-8 PPG 20/40 sd w/ 4,045 gal gel
 Flush w/ 5,087 gal gel - Total fluid 27,132 gal gel - Total sd 80,600# 20/40

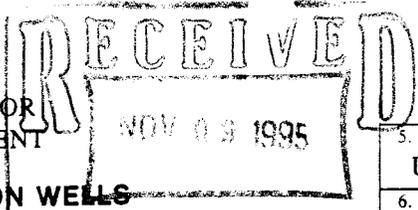
14. I hereby certify that the foregoing is true and correct.

Signed Cheryl Cameron *Cheryl Cameron* Title Secretary Drilling & Completion Date 11/3/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recomplete a well. Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.

U-67170

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mon Butte Fed. #16-26

9. API Well No.

43-013-31517

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/SE 507' FSL & 666' FWL
Sec. 26, T8S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Weekly Status**
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 10/21/95 - 10/27/95:

10/21/95: Perf D-1 sd 5034'-5043' Frac as Follows:

Pumped 4,000 gal gel
Ramp 2-4 PPG 16/30 sd w/ 3,000 gal gel
Ramp 4-6 PPG 16/30 sd w/ 7,000 gal gel
Ramp 6-8 PPG 16/30 sd w/ 3,257 gal gel
Flush w/ 4,909 gal gel - Total fluid 22,166 gal gel - Total sd 59,800# 16/30

10/27/95: RIH w/ Trico 1 1/2" THD pump, 4 wt rods, 4 - 3/4" scraped, 105 - 3/4" slick, 99 - 3/4" scraped rods. Space out w/ 1 - 8' X 3/4" pony rod. PU polished rod. Seat pump.

ON PRODUCTION @ 5:00 PM 10/28/95

14. I hereby certify that the foregoing is true and correct.

Signed Cheryl Cameron Title Secretary DRilling & Completion Date 11/3/95

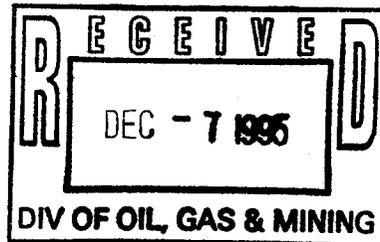
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



December 4, 1995

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center Suite 350
Salt Lake City Utah 84180-1203



ATTENTION: Mike Hebertson

**RE: Monument Butte Federal #4-1
NW/NW Sec. 1, T9S, R16E**

**Monument Butte Federal #5-1
SW/NW Sec. 1, T9S, R16E**

**Monument Butte Federal #16-26
SE/SE Sec. 26, T8S, R16E**

**Pariette Draw Federal #7-23
SW/NE Sec. 23, T8S, R17E**

43 013 3/5/17 DRL

Dear Mike,

**Enclosed are the CBL, CNL, and the DLL, for the MBF #4-1, 5-1, and the 16-26.
Included are the CNL, and the DLL for the PDF #7-23.**

**Please do not hesitate to call me if you need additional information, or have
any questions, (801) 722-5103.**

Sincerely,

Cheryl Cameron
Secretary, Drilling & Completion

**/cc
Enclosures**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1001-0137
Expires August 31, 1985

DEC 15 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 1446 Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **SE/SE**
 At top prod. interval reported below **507' FSL & 666' FWL**
 At total depth _____

5. LEASE DESIGNATION AND SERIAL NO.
U-67170

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Mon. Butte Federal

9. WELL NO.
#16-26

10. FIELD AND POOL, OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SE/SE
Sec. 26, T8S, R16E

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

14. PERMIT NO. **43-013-31517** DATE ISSUED **4/20/95**

15. DATE SPUDED **9/5/95** 16. DATE T.D. REACHED **9/25/95** 17. DATE COMPL. (Ready to prod.) **10/28/95**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5473.9' GR** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **6175'** 21. PLUG BACK T.D., MD & TVD **6123'** 22. IF MULTIPLE COMPL., HOW MANY* _____

23. INTERVALS DRILLED BY **Rotary** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5378'-86', 5173'-78', 5182'-87'; 5192'-98' **Green River**

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL, DLL, CNL 12-7-95

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	310'	12 1/4	120 sx Prem + AG w/ 2% gel flocele 50 sx Prem + AG Neut	2% CaCl w/ 1/2#/s
5 1/2	15.5#	6174.53'	7 7/8	290 sx Lead, 375 sx Thixo	w/10% CaCl

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

B-2 Sd	5373'-86'
C Sd	5173'-78, 5182'-87, 5192'-98'
D-1 Sd	5034'-43'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
*See Back	

33.* PRODUCTION

DATE FIRST PRODUCTION **10/28/95** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping - THD Trico Pump** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/14/95	24	N/A	→	93	100	5	1.1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold & Used for fuel** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Logs in Item #26 (Mailed on 12/4/95)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Brad Mecham** TITLE **Operations Manager** DATE **12/1/95**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch	4320'		#32			
Point 3	4582'					
X Mkr	4840'		Perf B-2 Sd 5373'-5386'			
Y Mkr	4873'		Frac w/ 90,700# 20/40 sd w/ 26,694 gal gel			
Douglas Ck	4995'					
BiCarbonate	5248'		Perf C Sd 5173'-78', 5182'-87, 5192'-98'			
B Limestone	5373'		Frac w/ 80,600# 20/40 sd w/ 27,132 gal gel			
Castle Peak	5884'		Perf D-1 Sd 5034'-43'			
			Frac w/ 59,800# 16/30 sd w/ 22,166 gal gel			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-67170

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
MONUMENT BUTTE FEDERAL 16-26

9. API Well No.
43-013-31517

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
0507 FSL 0666 FWL SE/SE Section 26, T08S R16E

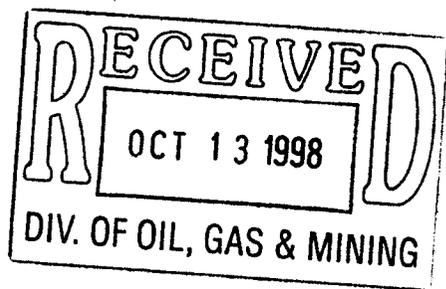
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct.
Signed Rebecca E. Knight Title Manager, Regulatory Compliance Date 10/8/98

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Inland Production Company Site Facility Diagram

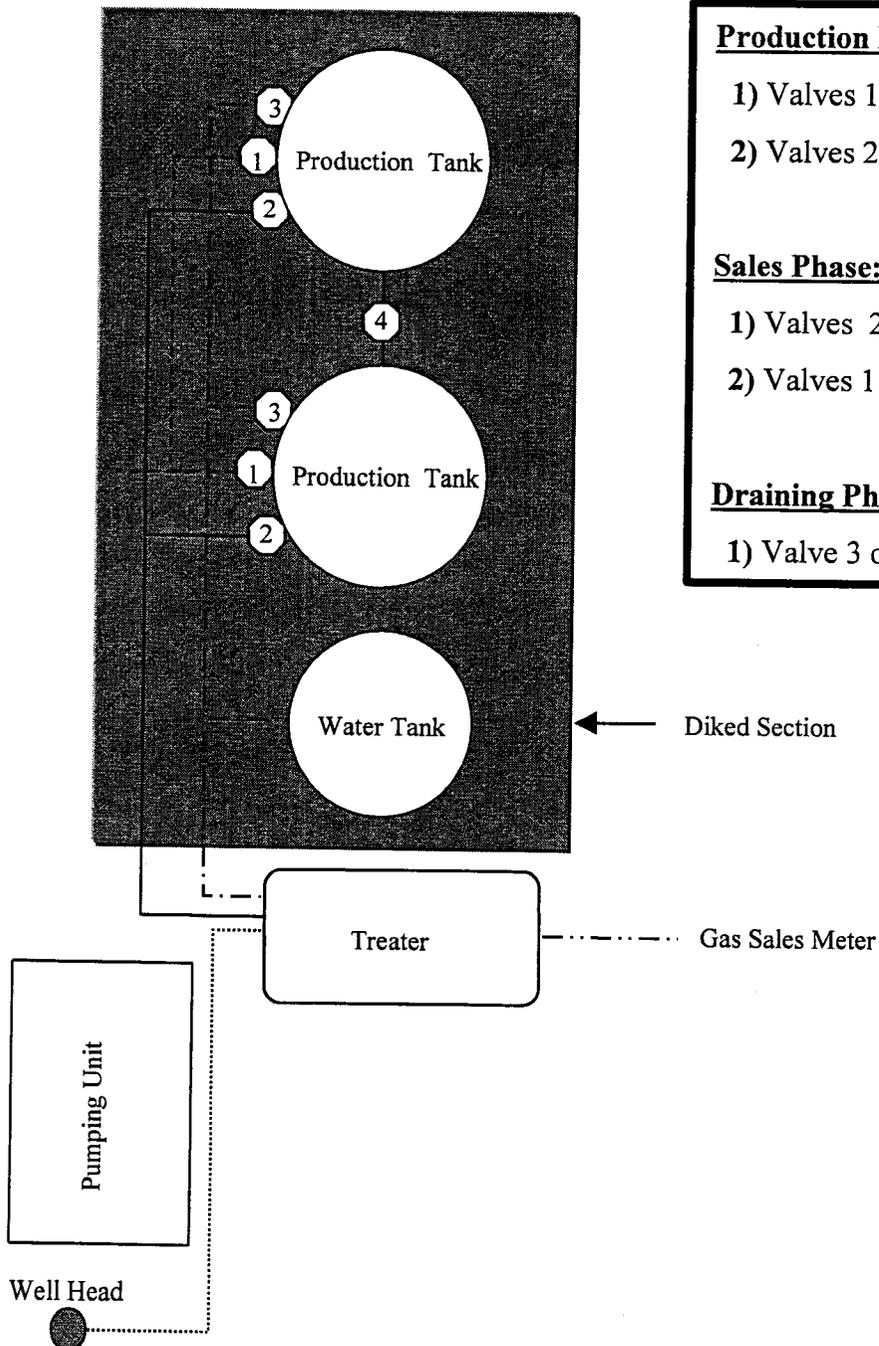
Monument Butte 16-26

SE/SE Sec. 26, T8S, 16E

Duchesne County

Sept. 17, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah



Production Phase:

- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open

Legend

Emulsion Line
Load Line	-----
Water Line	- . - . - .
Oil Line	—————
Gas Sales	-----



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING	
1. GLH	
2. CDW	
3. FILE	

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:	9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721

CA No. Unit:

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
WALKER/SAND PASS 14-21R-4-1(REENT	21	040S	010W	4301331069	14300	Fee	NA	P
CODY FEDERAL 2-35 (REENTRY)	35	080S	150E	4301331525	11794	Federal	OW	P
MONUMENT BUTTE FED 14-25	25	080S	160E	4301331531	11805	Federal	OW	P
MONUMENT BUTTE FED 12-25	25	080S	160E	4301331554	11840	Federal	OW	P
MONUMENT BUTTE FED 10-25	25	080S	160E	4301331562	11874	Federal	OW	P
MONUMENT BUTTE FED 16-26	26	080S	160E	4301331517	11814	Federal	OW	P
MONUMENT BUTTE ST 14-36	36	080S	160E	4301331508	11774	State	OW	P
MONUMENT BUTTE ST 10-36	36	080S	160E	4301331551	11822	State	OW	P
MONUMENT BUTTE ST 2-36	36	080S	160E	4301331556	11855	State	OW	P
ASHLEY FEDERAL 10-23	23	090S	150E	4301331519	11775	Federal	OW	P
FEDERAL 41-10Y	10	090S	160E	4301331478	11764	Federal	NA	PA
FEDERAL 21-13Y	13	090S	160E	4301331400	11510	Federal	OW	P
NOVA 31-20 G NGC FEDERAL	20	090S	160E	4301331071	10185	Federal	OW	S
FEDERAL 41-21Y	21	090S	160E	4301331392	11505	Federal	OW	S
FEDERAL 21-25Y	25	090S	160E	4301331394	11530	Federal	OW	S
ALLEN FEDERAL 31-6G	06	090S	170E	4301331442	11642	Federal	GW	S
FEDERAL 41-18	18	090S	170E	4301331399	11536	Federal	NA	PA

OPERATOR CHANGES DOCUMENTATION

- Enter date after each listed item is completed
- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
 - (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
 - The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
 - Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
 - If **NO**, the operator was contacted on: _____

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

NEWFIELD PRODUCTION COMPANY
 RT. 3 BOX 3630
 MYTON, UT 84052

ENTITY ACTION FORM
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 6

OPERATOR ACCT NO: N2695

ACTIN CODE	CRRNT ENTITY	NEW ENTITY	API NUMBER	WELL	QQ	SEC	TWN	RNG	REASON	EFFECTIVE
D	14648	15150	4301332359	FEDERAL 9-24-8-16	NENSE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	99998	15150	4301331633	MONUMENT BUTTE FED NE 11-24	NESW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	12293	15150	4301331990	MBFNE 11-24-8-16	NESW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	14611	15150	4301332366	FEDERAL 10-24-8-16	NWSE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	12244	15150	4301331923	MBFNE 12-24	NWSW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11907	15150	4301331629	MONUMENT BUTTE FED NE 16-24	SESE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11930	15150	4301331630	MONUMENT BUTTE FED 14-24	SESW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11912	15150	4301331628	MON BUTTE FED NE 15-24	SWSE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11984	15150	4301331653	MON BUTTE FED NE 13-24	SWSW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11884	15150	4301331608	MON BUTTE FED 1-25(I)	NENE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11881	15150	4301331601	MONUMENT BUTTE FED 8-25	SENE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11887	15150	4301331604	MONUMENT BUTTE FED 2-25	NWNE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11873	15150	4301331561	MON BUTTE FED 7-25	SWNE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11882	15150	4301331596	MONUMENT BUTTE FED 6-25	SENE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11922	15150	4301331605	MON BUTTE FED 3-25	NENW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11897	15150	4301331600	MON BUTTE FED 9-25	NESE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11874	15150	4301331562	MONUMENT BUTTE FED 10-25	NWSE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11899	15150	4301331597	MONUMENT BUTTE FED 16-25	SESE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11847	15150	4301331559	MON BUTTE FED 15-25	SWSE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11840	15150	4301331554	MONUMENT BUTTE FED 12-25	NWSW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11841	15150	4301331553	MON BUTTE FED 11-25	NESW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11805	15150	4301331531	MONUMENT BUTTE FED 14-25	SESW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11786	15150	4301331513	MON BUTTE FED 13-25	SWSW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11900	15150	4301331502	MON BUTTE FED 15-26	SWSE	26	8S	16E	Monument Butte North East EOR	1/1/2006
D	11814	15150	4301331517	MONUMENT BUTTE FED 16-26	SESE	26	8S	16E	Monument Butte North East EOR	1/1/2006

*new entity assigned 1/31/06
 ER, DOGM*

RECEIVED
JAN 25 2006

KIM KETTLE
 PRODUCTION CLERK 1/25/2006



May 25, 2007

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Re-completion
Mon Bt 16-26-8-16
Sec.26, T8S, R16E
API #4301331517

Dear Mr. Brad Hill:

The subject well had new perforations added in the Green River Formation. Then put back on production. Please find enclosed the sundry.

Sincerely,

A handwritten signature in cursive script, appearing to read "Jentri Park".

Jentri Park
Production Clerk

RECEIVED

MAY 29 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
 USA UTU-67170

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
 MON BUTTE NE

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
 MONUMENT BUTTE FED 16-26

2. NAME OF OPERATOR:
 NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
 4301331517

3. ADDRESS OF OPERATOR:
 Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
 MONUMENT BUTTE

4. LOCATION OF WELL:
 FOOTAGES AT SURFACE: 507 FSL 666 FEL 

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESE, 26, T8S, R16E

STATE: UT

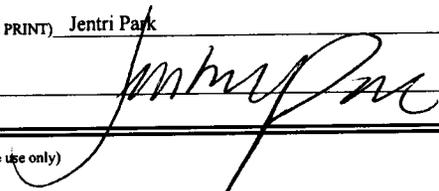
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>05/25/2007</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The above subject well was recompleted on 05/01/07, attached is a daily status report.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE 

DATE 05/25/2007

(This space for State use only)

RECEIVED

MAY 29 2007

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

MON BT 16-26-8-16

2/1/2007 To 6/30/2007

4/24/2007 Day: 1

Recompletion

Nabors #919 on 4/23/2007 - MIRU Nabors #919. RD pumping unit. Hotoiler pumped 60 bbls 250° water down csg. Open well to tank. Tbg. flowed for 3 hrs. & died. Recovered 20 bbls. Unseat pump. Flush rods w/ 35 bbls water. Softseat pump. Pressure test tbg. to 3000 psi. POOH w/ rods, stopping 3 times to flush rods w/ 20 bbls water total. LD pump. X-over for tbg. ND wellhead. TAC was not set. NU BOP. POOH w/ tbg., tallying tbg. LD BHA. SWIFN.

4/25/2007 Day: 2

Recompletion

Nabors #919 on 4/24/2007 - RIH w/ 4 3/4" rock bit, 5 1/2" csg. scraper, PSN & 2 7/8" tbg. to 5917'. Circulate well clean. POOH w/ tbg. LD BHA. RU wireline truck. Perforate PB11 sds @ 4788-4803' w/ 4 spf for total of 60 holes. RD wireline truck. MU & RIH w/ 5 1/2" TS plug, on/off tool, 4' x 2 3/8" tbg. sub, 5 1/2" HD pkr., PSN & 60 jts 2 7/8" tbg. SWIFN.

4/26/2007 Day: 3

Recompletion

Nabors #919 on 4/25/2007 - Cont. RIH w/ tools. Set TS plug @ 5411'. Set HD pkr. @ 5338' w/ EOT @ 5349'. RU BJ services acid truck. Acidize B2 sds @ 5373-5386' as shown below. Bleed off well. Release tools. Set TS plug @ 5220'. Set HD pkr. @ 5144' w/ EOT @ 5155'. RU BJ services to tbg. Acidize C sds @ 5173-5208' as shown below. Bleed off well. Release tools. Set TS plug @ 5060'. Set HD pkr. @ 5014' w/ EOT @ 5025'. RU BJ services to tbg. Acidize D1 sds as shown below. Bleed off well. Release tools. Set TS plug @ 5411'. Set HD pkr. @ 5014' w/ EOT @ 5025'. RU swab. SWIFN.

4/27/2007 Day: 4

Recompletion

Nabors #919 on 4/26/2007 - RIH w/ swab. SFL @ surface. Made 8 runs. Recovered 72 bbls. No show of oil or gas. EFL @ 1600'. RD swab. Release tools. Set TS plug @ 4950'. Set HD pkr. @ 4724' w/ EOT @ 4735'. RU BJ Services frac crew to tbg. 0 psi on well. Frac PB11 sds w/ 22,288#'s of 20/40 sand in 233 bbls of Lightning 17 fluid. Broke @ 3340 psi. Treated w/ ave. pressure of 4125 psi @ ave. rate of 14.3 BPM. Open well to flattank for immediate flowback @ 1 bpm. Well flowed for 1 hour & died. Recovered 60 bbls water. Release HD pkr. RIH w/ tbg. Tag sand @ 4738'. C/O to TS plug @ 4950'. Release TS plug. POOH w/ 60 jts 2 7/8" workstring tbg., laying tbg. down on trailer. EOT @ 3090'. SWIFN.

4/29/2007 Day: 5

Recompletion

Nabors #919 on 4/28/2007 - Cont. POOH w/ workstring tbg., laying down on trailer. LD BHA. RIH w/ 2 7/8" notched collar, 2 jts 2 7/8" tbg., PSN, 1 jt 2 7/8" tbg., 5 1/2" TAC, 172 jts 2 7/8" tbg. ND BOP. Set TAC w/ 15,000# tension. NU wellhead. X-over for rods. Clean up wellhead area. SWIFN.

5/1/2007 Day: 6

Recompletion

Nabors #919 on 4/30/2007 - RU hotoiler to tbg. Flush tbg. w/ 60 bbls 250° water. RIH w/ CDI 2 1/2" x 1 3/4" x 12' x 15.5' RHAC pump, 6- 1 1/2" weight bars, 20-

3/4" guided rods, 102- 3/4" slick rods, 90- 7/8" guided rods, 1- 6', 4' x 7/8" pony subs, 1 1/2" x 26' polished rod. Tbg. was full. Stroke test to 800 psi. RU pumping unit. Hang off rods. Adjust tag. RD. Return well to production @ 1:30 p.m. 86" stroke length, 5 spm. Final Report.

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67170
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MONUMENT BUTTE FED 16-26	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013315170000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0507 FSL 0666 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 26 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/27/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 11/26/2012. 11/21/2012 22 bbls Anguard, 10 bbls fresh water and 60 bbls packer fluid pumped down csg. On 11/27/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/27/2012 the casing was pressured up to 1030 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: December 03, 2012

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/30/2012	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 11/27/12 Time 10:30 am pm
Test Conducted by: Curtis Murphy
Others Present: _____

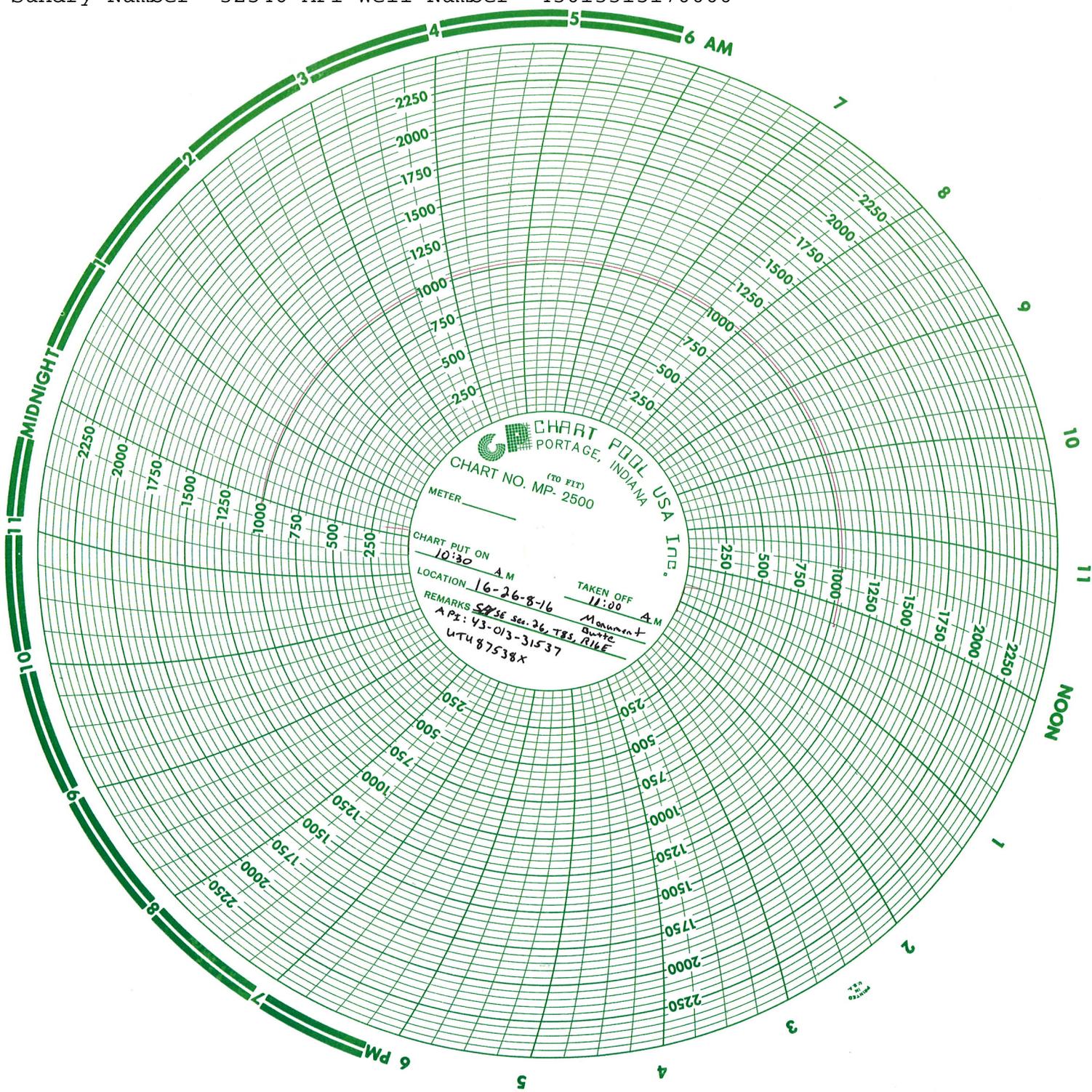
Mon Butte
Well: 16-26-8-16 Field: Monument Butte
Well Location: SE/SE Sec. 26, T8S, R16E API No: 43-013-31537
Duchesne County, Utah UTU87538X

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1030</u>	psig
5	<u>1030</u>	psig
10	<u>1030</u>	psig
15	<u>1030</u>	psig
20	<u>1030</u>	psig
25	<u>1030</u>	psig
30 min	<u>1030</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 0 psig

Result: Pass Fail

Signature of Witness: _____
Signature of Person Conducting Test: Curtis Murphy



Daily Activity Report

Format For Sundry

MON BT 16-26-8-16

9/1/2012 To 1/30/2013

11/12/2012 Day: 1

Conversion

NC #3 on 11/12/2012 - MIRU NC#3, Flush, Soft Seat Tst, Psr Tst Tbg to 3500psi, Tst Good, L/D Rod String, N/U BOPs, TOOH W/ Tbg, Brake & Dope Each Conn. - 5:30AM-6:00AM C/Tvl, 6:00AM Move Rig, 7:00AM MIRU NC#3, R/U Advantage H/Oiler, Pmp 60BW Down Csg @ 250*, R/D Pmp Unit, R/U Rod Eqp, L/D P/Rod, Flush Tbg W/ 30BW @ 250*, Soft Seat & Tst Tbg, Fill W/ 3BW, Psr Tst Tbg To 3500psi, TOOH & L/D 1- 1 1/2X26', 1-4'&6' 7/8 Pony Rods, 90 7/8 4 Pers, 102 3/4 Slick Rods, 20 3/4 4 Pers, 6-1 1/2 Wt Bars, & 1 Rod Pmp. N/D W/H-D, N/U BOPs, R/U Rig Flr, TOOH W/ 20Jts Tbg, Brake & Dope Each Conn W/ Lubon 404G Dope, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl - 5:30AM-6:00AM C/Tvl, 6:00AM Move Rig, 7:00AM MIRU NC#3, R/U Advantage H/Oiler, Pmp 60BW Down Csg @ 250*, R/D Pmp Unit, R/U Rod Eqp, L/D P/Rod, Flush Tbg W/ 30BW @ 250*, Soft Seat & Tst Tbg, Fill W/ 3BW, Psr Tst Tbg To 3500psi, TOOH & L/D 1- 1 1/2X26', 1-4'&6' 7/8 Pony Rods, 90 7/8 4 Pers, 102 3/4 Slick Rods, 20 3/4 4 Pers, 6-1 1/2 Wt Bars, & 1 Rod Pmp. N/D W/H-D, N/U BOPs, R/U Rig Flr, TOOH W/ 20Jts Tbg, Brake & Dope Each Conn W/ Lubon 404G Dope, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl - 5:30AM-6:00AM C/Tvl, 6:00AM Move Rig, 7:00AM MIRU NC#3, R/U Advantage H/Oiler, Pmp 60BW Down Csg @ 250*, R/D Pmp Unit, R/U Rod Eqp, L/D P/Rod, Flush Tbg W/ 30BW @ 250*, Soft Seat & Tst Tbg, Fill W/ 3BW, Psr Tst Tbg To 3500psi, TOOH & L/D 1- 1 1/2X26', 1-4'&6' 7/8 Pony Rods, 90 7/8 4 Pers, 102 3/4 Slick Rods, 20 3/4 4 Pers, 6-1 1/2 Wt Bars, & 1 Rod Pmp. N/D W/H-D, N/U BOPs, R/U Rig Flr, TOOH W/ 20Jts Tbg, Brake & Dope Each Conn W/ Lubon 404G Dope, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl

Daily Cost: \$0

Cumulative Cost: \$8,692

11/13/2012 Day: 2

Conversion

NC #3 on 11/13/2012 - Brake & Dope Each Conn W/ Lubon 404 Dope, L/D Tail Jts, P/U & RIH W/ Pkr, Psr Tst Tbg, N/D BOPs, Pmp Pkr Fluid, N/U Injection Tree, Psr Tst Csg. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TOOH W/130jts, Brake & Dope Each Conn W/ Lubon 404 Dope, Flush 3 Time W/ 20BW Do to Oil In Tbg, L/D 22Jts, T/A, 1Jt, S/N, 2Jts, & N/C. P/U & RIH W/ Guide Collar, XN Nipple, 2 3/8 Tbg Sub, XO, Pkr, On/Off Tool, S/N, & 150jts Tbg, C/E Of Pkr @, EOT @ , Pmp 10BW Pad, Drop S/Vlve, Fill W/30 BW, Psr Tst Tbg To 3000psi, Gained 100psi One Hour, Good Tst, Bled Off Psr, R/U Snd Line W/ Fishing Tool, P/U & RIH, Fish S/Vlve, R/D Snd Line, R/D Tbg Epq, R/D Rig Flr, N/D BOPs, N/U W/H-D W/ 6' Tbg Sub On The Bottom, Pmp 70BW W/ Pkr Fluid In It, Well Circulating, N/D W/H-D, Set Pkr In 15k# Tension, L/D 6' Tbg Sub, N/U Injection Tree, Psr Csg Up To 1500psi, Bled Off To 960psi, Bumped back Up To 1500psi, Left Psr On Csg Over Night To Help It Level Out, Sent Crew To Newfield Office To Do Self Assesments, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TOOH W/130jts, Brake & Dope Each Conn W/ Lubon 404 Dope, Flush 3 Time W/ 20BW Do to Oil In Tbg, L/D 22Jts, T/A, 1Jt, S/N, 2Jts, & N/C. P/U & RIH W/ Guide Collar, XN Nipple, 2 3/8 Tbg Sub, XO, Pkr, On/Off Tool, S/N, & 150jts Tbg, C/E Of Pkr @, EOT @ , Pmp 10BW Pad, Drop S/Vlve, Fill W/30 BW, Psr Tst Tbg To 3000psi, Gained 100psi One Hour, Good Tst, Bled Off Psr, R/U Snd Line W/ Fishing Tool, P/U & RIH, Fish S/Vlve, R/D Snd Line, R/D Tbg Epq, R/D Rig Flr, N/D BOPs, N/U W/H-D W/ 6' Tbg Sub On The Bottom, Pmp 70BW W/ Pkr Fluid In It, Well Circulating, N/D W/H-D, Set Pkr In 15k# Tension, L/D 6' Tbg Sub, N/U Injection Tree, Psr Csg Up To 1500psi, Bled Off To 960psi, Bumped back Up To 1500psi, Left Psr On Csg Over Night To Help It Level Out, Sent Crew To Newfield Office To Do Self Assesments, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TOOH W/130jts, Brake & Dope Each Conn W/ Lubon 404 Dope, Flush 3 Time W/ 20BW Do to

Oil In Tbg, L/D 22Jts, T/A, 1Jt, S/N, 2Jts, & N/C. P/U & RIH W/ Guide Collar, XN Nipple, 2 3/8 Tbg Sub, XO, Pkr, On/Off Tool, S/N, & 150jts Tbg, C/E Of Pkr @, EOT @, Pmp 10BW Pad, Drop S/Vlve, Fill W/30 BW, Psr Tst Tbg To 3000psi, Gained 100psi One Hour, Good Tst, Bled Off Psr, R/U Snd Line W/ Fishing Tool, P/U & RIH, Fish S/Vlve, R/D Snd Line, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D W/ 6' Tbg Sub On The Bottom, Pmp 70BW W/ Pkr Fluid In It, Well Circulating, N/D W/H-D, Set Pkr In 15k# Tension, L/D 6' Tbg Sub, N/U Injection Tree, Psr Csg Up To 1500psi, Bled Off To 960psi, Bumped back Up To 1500psi, Left Psr On Csg Over Night To Help It Level Out, Sent Crew To Newfield Office To Do Self Assesments, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$16,984

11/14/2012 Day: 3

Conversion

NC #3 on 11/14/2012 - Try To Get A Psr Tst On The Csg, Release Pkr, L/D One Jt, Set Pkr, Try To Psr Tst, Leave Well W/1500psi On It Over Night. - 5:30AM-6:00AM C/Tvl, 6:00AM Csg Psr @480psi, Bumped Up To 1500psi Six More Times, Was Losing Psr @ +/-33psi per min From 1500psi to 1000psi, +/-10psi per min From 1000psi to 830psi, +/- 2.7psi per min From 830psi To 800psi. The Same Results W/ Each Tst, Hole Standing Full, N/D Injection Tree, L/D Injection Tree, P/U 6' Tbg Sub, Release Pkr, L/D 1jt Tbg & 6' Tbg Sub, Set Pkr In 15k# Tension, P/U & N/U Injection Tree, Air Out Csg, Psr Tst Csg To 1500psi, New Tally=149jts tbg=4700.49, S/N=1.10, Pkr=7.03(C/E @ 4719.83), XO=.55, Tbg Sub=4.15, XN Nipple=1.10, Guide Collar=.42(EOT @ 4729.78), SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl - 5:30AM-6:00AM C/Tvl, 6:00AM Csg Psr @480psi, Bumped Up To 1500psi Six More Times, Was Losing Psr @ +/-33psi per min From 1500psi to 1000psi, +/-10psi per min From 1000psi to 830psi, +/- 2.7psi per min From 830psi To 800psi. The Same Results W/ Each Tst, Hole Standing Full, N/D Injection Tree, L/D Injection Tree, P/U 6' Tbg Sub, Release Pkr, L/D 1jt Tbg & 6' Tbg Sub, Set Pkr In 15k# Tension, P/U & N/U Injection Tree, Air Out Csg, Psr Tst Csg To 1500psi, New Tally=149jts tbg=4700.49, S/N=1.10, Pkr=7.03(C/E @ 4719.83), XO=.55, Tbg Sub=4.15, XN Nipple=1.10, Guide Collar=.42(EOT @ 4729.78), SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl - 5:30AM-6:00AM C/Tvl, 6:00AM Csg Psr @480psi, Bumped Up To 1500psi Six More Times, Was Losing Psr @ +/-33psi per min From 1500psi to 1000psi, +/-10psi per min From 1000psi to 830psi, +/- 2.7psi per min From 830psi To 800psi. The Same Results W/ Each Tst, Hole Standing Full, N/D Injection Tree, L/D Injection Tree, P/U 6' Tbg Sub, Release Pkr, L/D 1jt Tbg & 6' Tbg Sub, Set Pkr In 15k# Tension, P/U & N/U Injection Tree, Air Out Csg, Psr Tst Csg To 1500psi, New Tally=149jts tbg=4700.49, S/N=1.10, Pkr=7.03(C/E @ 4719.83), XO=.55, Tbg Sub=4.15, XN Nipple=1.10, Guide Collar=.42(EOT @ 4729.78), SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl

Daily Cost: \$0

Cumulative Cost: \$24,844

11/15/2012 Day: 4

Conversion

NC #3 on 11/15/2012 - Try To Psr Tst Pkr, Would Not, TOO, Pkr Was Safetied, Replace Pkr & TIH, Psr Tst Tbg. - 5:30AM-6:00AM C/Tvl, 6:00AM Csg Psr @420psi, Bumped Up To 1500psi, Psr Bled Off @ +/- 43.3psi Per Min From 1500psi-850psi, +/- 6psi Per Min From 850-760psi, Bumped Back Up Three More Times W/ Simular Results, N/D Injection Tree, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, P/U Jt Tbg That We Laid Down & Release Pkr, TOO To Change Pkr, Pkr Was Safetied, P/U & RIH W/ New 5 1/2 Weatherford Arrow Set Pkr, & 150Jts Tbg, Pmp 10 BW Pad, Drop S/Vlve, Pmp W/30BW, Would Not Fill, R/U S/Lne, Psh S/Vlve To S/N, Psr Tst Tbg To 3000psi, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM Csg Psr @420psi, Bumped Up To 1500psi, Psr Bled Off @ +/- 43.3psi Per Min From 1500psi-850psi, +/- 6psi Per Min From 850-760psi, Bumped Back Up Three More Times W/ Simular Results, N/D Injection Tree, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, P/U Jt Tbg That We Laid

Down & Release Pkr, TOOH To Change Pkr, Pkr Was Safetied, P/U & RIH W/ New 5 1/2 Weatherford Arrow Set Pkr, & 150Jts Tbg, Pmp 10 BW Pad, Drop S/Vlve, Pmp W/30BW, Would Not Fill, R/U S/Lne, Psh S/Vlve To S/N, Psr Tst Tbg To 3000psi, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM Csg Psr @420psi, Bumped Up To 1500psi, Psr Bled Off @+/- 43.3psi Per Min From 1500psi-850psi, +/- 6psi Per Min From 850-760psi, Bumped Back Up Three More Times W/ Simular Results, N/D Injection Tree, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, P/U Jt Tbg That We Laid Down & Release Pkr, TOOH To Change Pkr, Pkr Was Safetied, P/U & RIH W/ New 5 1/2 Weatherford Arrow Set Pkr, & 150Jts Tbg, Pmp 10 BW Pad, Drop S/Vlve, Pmp W/30BW, Would Not Fill, R/U S/Lne, Psh S/Vlve To S/N, Psr Tst Tbg To 3000psi, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$32,476

11/16/2012 Day: 5

Conversion

NC #3 on 11/16/2012 - TOH w/ pkr. - 6:00AM Tbg Psr @ 3000psi, Held 3000psi Over Night (Good Tst), R/U Snd Lne W/ Fishing Tool, P/U & RIH, Fish S/Vlve, R/D Snd Lne, P/U & M/O 6'Tbg Sub, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D W/ Injection Tree, Pmp 65BW W/ Pkr Fluid, Set Pkr In 15k# Tension, Fill Csg W/ 5BW, Psr Tst Csg To 1500psi, Csg Bled Off To 700psi & Bumped Up To 1500psi Six Times, Csg Bleeding Off @ +/-12.5psi per min. N/D Injection Tree, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, Wait On Camron To Tst Seals In W/H-D, R/U Camron & Tst W/H-D, W/H-D Psr Tsted, SWI, 6:00PM CSDFN. - 6:00AM Tbg Psr @ 3000psi, Held 3000psi Over Night(Good Tst), R/U Snd Lne W/ Fishing Tool, P/U & RIH, Fish S/Vlve, R/D Snd Lne, P/U & M/O 6'Tbg Sub, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D W/ Injection Tree, Pmp 65BW W/ Pkr Fluid, Set Pkr In 15k# Tension, Fill Csg W/ 5BW, Psr Tst Csg To 1500psi, Csg Bled Off To 700psi & Bumped Up To 1500psi Six Times, Csg Bleeding Off @ +/-12.5psi per min. N/D Injection Tree, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, Wait On Camron To Tst Seals In W/H-D, R/U Camron & Tst W/H-D, W/H-D Psr Tsted, SWI, 6:00PM CSDFN. - 6:00AM Tbg Psr @ 3000psi, Held 3000psi Over Night(Good Tst), R/U Snd Lne W/ Fishing Tool, P/U & RIH, Fish S/Vlve, R/D Snd Lne, P/U & M/O 6'Tbg Sub, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D W/ Injection Tree, Pmp 65BW W/ Pkr Fluid, Set Pkr In 15k# Tension, Fill Csg W/ 5BW, Psr Tst Csg To 1500psi, Csg Bled Off To 700psi & Bumped Up To 1500psi Six Times, Csg Bleeding Off @ +/-12.5psi per min. N/D Injection Tree, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, Wait On Camron To Tst Seals In W/H-D, R/U Camron & Tst W/H-D, W/H-D Psr Tsted, SWI, 6:00PM CSDFN.

Daily Cost: \$0

Cumulative Cost: \$51,928

11/19/2012 Day: 6

Conversion

NC #3 on 11/19/2012 - TOH w/ tbg & pkr. - TOH w/ 40-jts 2 7/8 tbg. Flush tbg w/ 20 bbls water @ 250. Cont. to TOH w/ 60-jts 2 7/8 tbg. Flush tbg w/ 20 bbls water @ 250. Cont. to TOH w/ 50-jts 2 7/8 tbg & pkr. PU & TIH w/ Plug & Pkr, SN & 150-jts 2 7/8 tbg. Set plug @ 4747', pulled 2-jts & set Pkr @ 4677'. Test plug & pkr @ 1500 psi for 15 min. Dropped 20 psi. Watched for 15 min. Good test. Bleed off pressure. Unset pkr. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 4108'. Pressure test csg to 1500 psi from 4747' to 4108'. Watched pressure for 30 min. Good test. Bleed off pressure. Unset pkr. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 3477'. Pressure test csg to 1500 psi from 4747' to 3477'. Watched for 30 min. Good test. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 2852'. Pressure test csg to 1500 psi from 4747' to 2852'. Watche for 15 min. Good test. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 2222'. Pressure test csg to 1500 psi from 4747' to 2222'. Watch for 15 min. Good test. TOH w/ 70-jts 2 7/8 tbg & pkr. Change out pkr. TIH w/ 50-jts 2 7/8 tbg. Set pkr @ 1593'. Pressure test csg to 1500 psi from 4747' to 1593'. Watched for 30 min. Good test. SDFD. - TOH w/ 40-jts 2 7/8 tbg. Flush tbg w/ 20 bbls water @ 250. Cont. to TOH w/ 60-jts 2 7/8 tbg. Flush tbg w/ 20 bbls water @ 250. Cont. to TOH w/ 50-jts 2

7/8 tbg & pkr. PU & TIH w/ Plug & Pkr, SN & 150-jts 2 7/8 tbg. Set plug @ 4747', pulled 2-jts & set Pkr @ 4677'. Test plug & pkr @ 1500 psi for 15 min. Dropped 20 psi. Watched for 15 min. Good test. Bleed off pressure. Unset pkr. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 4108'. Pressure test csg to 1500 psi from 4747' to 4108'. Watched pressure for 30 min. Good test. Bleed off pressure. Unset pkr. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 3477'. Pressure test csg to 1500 psi from 4747' to 3477'. Watched for 30 min. Good test. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 2852'. Pressure test csg to 1500 psi from 4747' to 2852'. Watche for 15 min. Good test. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 2222'. Pressure test csg to 1500 psi from 4747' to 2222'. Watch for 15 min. Good test. TOH w/ 70-jts 2 7/8 tbg & pkr. Change out pkr. TIH w/ 50-jts 2 7/8 tbg. Set pkr @ 1593'. Pressure test csg to 1500 psi from 4747' to 1593'. Watched for 30 min. Good test. SDFD. - TOH w/ 40-jts 2 7/8 tbg. Flush tbg w/ 20 bbls water @ 250. Cont. to TOH w/ 60-jts 2 7/8 tbg. Flush tbg w/ 20 bbls water @ 250. Cont. to TOH w/ 50-jts 2 7/8 tbg & pkr. PU & TIH w/ Plug & Pkr, SN & 150-jts 2 7/8 tbg. Set plug @ 4747', pulled 2-jts & set Pkr @ 4677'. Test plug & pkr @ 1500 psi for 15 min. Dropped 20 psi. Watched for 15 min. Good test. Bleed off pressure. Unset pkr. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 4108'. Pressure test csg to 1500 psi from 4747' to 4108'. Watched pressure for 30 min. Good test. Bleed off pressure. Unset pkr. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 3477'. Pressure test csg to 1500 psi from 4747' to 3477'. Watched for 30 min. Good test. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 2852'. Pressure test csg to 1500 psi from 4747' to 2852'. Watche for 15 min. Good test. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 2222'. Pressure test csg to 1500 psi from 4747' to 2222'. Watch for 15 min. Good test. TOH w/ 70-jts 2 7/8 tbg & pkr. Change out pkr. TIH w/ 50-jts 2 7/8 tbg. Set pkr @ 1593'. Pressure test csg to 1500 psi from 4747' to 1593'. Watched for 30 min. Good test. SDFD.

Daily Cost: \$0

Cumulative Cost: \$63,535

11/20/2012 Day: 7**Conversion**

NC #3 on 11/20/2012 - TOH w/ tbg, pressure test csg. - TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 957'. Pressure test csg to 1500 psi. Watched for 30 min. Good test. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 325'. Pressure test csg to 1500 psi. Watch for 30 min. Lost 200 psi. TIH w/ 10-jts 2 7/8 tbg. Set pkr @ 644'. Pressure test csg to 1500 psi. Lost 200 psi in 15 min. TIH w/ 4-jts 2 7/8 tbg. Set pkr @ 833'. Watched for 15 min. Good test. Found hole between 677'- 708'. TOH w/ tbg & pkr. TIH w/ tbg to retrieve plug. TOH w/ tbg and Plug. TIH w/ pkr assembly, 150-jts 2 7/8 tbg. Flush tbg w/ 30 bbls water @ 250. Drop STD valve. Pumped 30 bbls water to push STD valve to SN. Pressure test tbg to 3000 psi. Leave pressure on tbg over night. SDFD. - TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 957'. Pressure test csg to 1500 psi. Watched for 30 min. Good test. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 325'. Pressure test csg to 1500 psi. Watch for 30 min. Lost 200 psi. TIH w/ 10-jts 2 7/8 tbg. Set pkr @ 644'. Pressure test csg to 1500 psi. Lost 200 psi in 15 min. TIH w/ 4-jts 2 7/8 tbg. Set pkr @ 833'. Watched for 15 min. Good test. Found hole between 677'- 708'. TOH w/ tbg & pkr. TIH w/ tbg to retrieve plug. TOH w/ tbg and Plug. TIH w/ pkr assembly, 150-jts 2 7/8 tbg. Flush tbg w/ 30 bbls water @ 250. Drop STD valve. Pumped 30 bbls water to push STD valve to SN. Pressure test tbg to 3000 psi. Leave pressure on tbg over night. SDFD. - TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 957'. Pressure test csg to 1500 psi. Watched for 30 min. Good test. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 325'. Pressure test csg to 1500 psi. Watch for 30 min. Lost 200 psi. TIH w/ 10-jts 2 7/8 tbg. Set pkr @ 644'. Pressure test csg to 1500 psi. Lost 200 psi in 15 min. TIH w/ 4-jts 2 7/8 tbg. Set pkr @ 833'. Watched for 15 min. Good test. Found hole between 677'- 708'. TOH w/ tbg & pkr. TIH w/ tbg to retrieve plug. TOH w/ tbg and Plug. TIH w/ pkr assembly, 150-jts 2 7/8 tbg. Flush tbg w/ 30 bbls water @ 250. Drop STD valve. Pumped 30 bbls water to push STD valve to SN. Pressure test tbg to 3000 psi. Leave pressure on tbg over night. SDFD.

Daily Cost: \$0

Cumulative Cost: \$72,277

11/21/2012 Day: 8

Conversion

NC #3 on 11/21/2012 - RIH w/ sandline & fish STD valve. - Pressure dropped 100 psi over night. Pumped it up back to 3000 psi. Pressure held for 1 hour. Good test. RIH w/ sandline & fish STD valve. RD rig floor. ND bops. NU wellhead. Halliburton pumped 60 bbls pkr fluid, 10 bbls fresh water & 20 bbls of An-Guard. Set pkr @ 4751' w/ 15000 tension. Squeezed 2 bbls of An-guard into hole. SDFD. - Pressure dropped 100 psi over night. Pumped it up back to 3000 psi. Pressure held for 1 hour. Good test. RIH w/ sandline & fish STD valve. RD rig floor. ND bops. NU wellhead. Halliburton pumped 60 bbls pkr fluid, 10 bbls fresh water & 20 bbls of An-Guard. Set pkr @ 4751' w/ 15000 tension. Squeezed 2 bbls of An-guard into hole. SDFD. - Pressure dropped 100 psi over night. Pumped it up back to 3000 psi. Pressure held for 1 hour. Good test. RIH w/ sandline & fish STD valve. RD rig floor. ND bops. NU wellhead. Halliburton pumped 60 bbls pkr fluid, 10 bbls fresh water & 20 bbls of An-Guard. Set pkr @ 4751' w/ 15000 tension. Squeezed 2 bbls of An-guard into hole. SDFD.

Daily Cost: \$0

Cumulative Cost: \$93,469

11/26/2012 Day: 9

Conversion

NC #3 on 11/26/2012 - Psr Csg Up & Psr Tst, Held 1000psi For One Hour, R/D & M/O NC#3. - 5:30AM-6:00AM C/Tvl. Psr @ 560psi, Pmp Psr Up To 1100psi, Bled Off To 1000 & Held For One Hour, Good Tst, Pmped Back Up To 1100psi For MIT, R/D Rig Eqp, R/D & M/O NC#3 @ 12:00PM Final Report Ready For MIT. - 5:30AM-6:00AM C/Tvl. Psr @ 560psi, Pmp Psr Up To 1100psi, Bled Off To 1000 & Held For One Hour, Good Tst, Pmped Back Up To 1100psi For MIT, R/D Rig Eqp, R/D & M/O NC#3 @ 12:00PM Final Report Ready For MIT. - 5:30AM-6:00AM C/Tvl. Psr @ 560psi, Pmp Psr Up To 1100psi, Bled Off To 1000 & Held For One Hour, Good Tst, Pmped Back Up To 1100psi For MIT, R/D Rig Eqp, R/D & M/O NC#3 @ 12:00PM Final Report Ready For MIT.

Daily Cost: \$0

Cumulative Cost: \$97,184

11/28/2012 Day: 10

Conversion

Rigless on 11/28/2012 - Conduct initial MIT - On 11/27/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/27/2012 the casing was pressured up to 1030 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.. - On 11/27/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/27/2012 the casing was pressured up to 1030 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.. - On 11/27/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/27/2012 the casing was pressured up to 1030 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test..

Daily Cost: \$0

Cumulative Cost: \$176,018

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: U-67170
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: MONUMENT BUTTE FED 16-26
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013315170000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0507 FSL 0666 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 26 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/24/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Put on Injection"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 2:30 PM on
12/24/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 07, 2013**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/3/2013	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Lomax Exploration Company

3. ADDRESS OF OPERATOR
 P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface SE/SE
 At proposed prod. zone 507' FSL 666' FWL

5. LEASE DESIGNATION AND SERIAL NO.
 U-67170

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Monument Butte

9. WELL NO.
 #16-26

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA
 Sec. 26, T8S, R16E

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 12.1 Miles Northwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 363'

16. NO. OF ACRES IN LEASE
 960

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1622'

19. PROPOSED DEPTH
 6500'

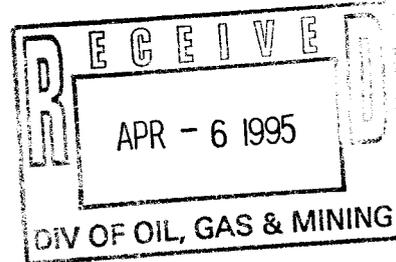
20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5473.9'

22. APPROX. DATE WORK WILL START*
 Second Quarter 1995

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	240 sx Class G + 2% CaCl
7 7/8	5 1/2	15.5#	TD	530 sx Hilift followed by 450 sx Class G w/ 2% CaCl



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brad Mecham *Brad Mecham* TITLE Operations Manager DATE 4/4/95

(This space for Federal or State office use)

PERMIT NO. 43-013-31517 APPROVAL DATE _____

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 4/20/95

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

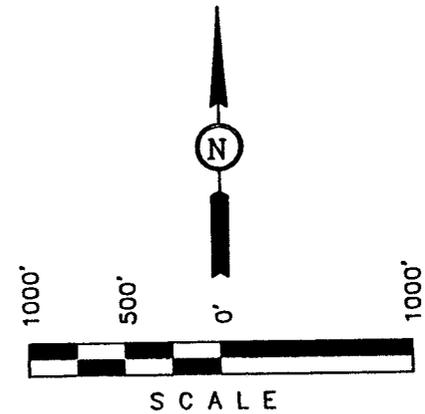
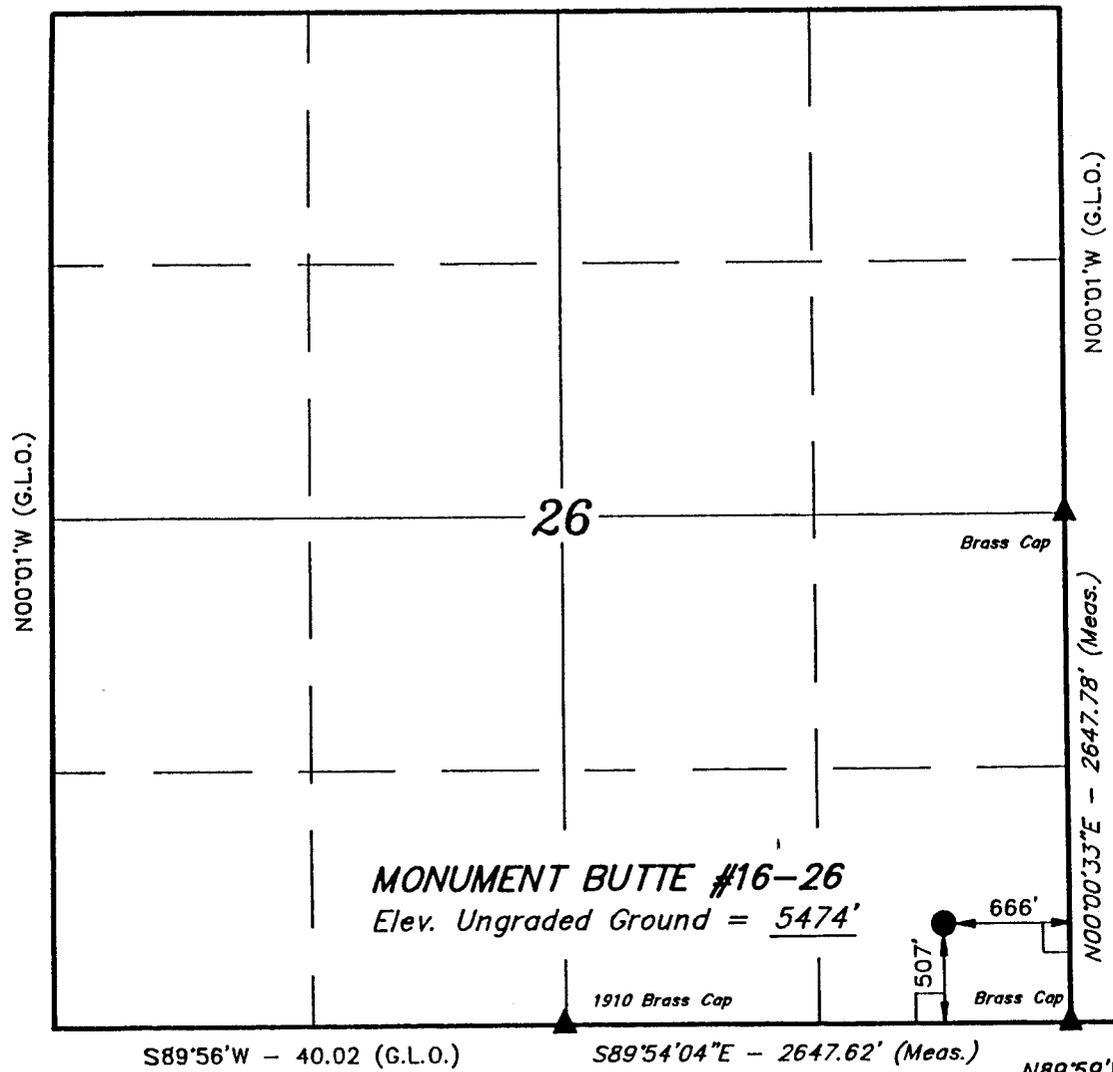
T8S, R16E, S.L.B.&M.

LOMAX EXPLORATION CO.

Well location, MONUMENT BUTTE #16-26, located as shown in the SE 1/4 SE 1/4 of Section 26, T8S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 26, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5424 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181319
 STATE OF UTAH

S 1/4 Sec. 25, Brass Cap

2638.24' (Measured)

N89°59'W - G.L.O. (Basis of Bearings)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED. (Brass Caps)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-6-95	DATE DRAWN: 2-8-95
PARTY B.B. J.K. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE LOMAX EXPLORATION CO.	

**MONUMENT BUTTE FEDERAL #16-26
SE/SE SECTION 26, T8S, R16E
DUCHESNE COUNTY, UTAH
LEASE #U-67170**

HAZARDOUS MATERIAL DECLARATION

LOMAX EXPLORATION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

LOMAX EXPLORATION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

JOHNSON WATER DISTRICT
R.R. 3 BOX 3188
ROOSEVELT, UT 84066
TELEPHONE (801) 722-2620

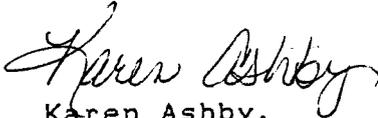
March 20, 1995

TO WHOM IT MAY CONCERN: _

Lomax Exploration Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Lomax Exploration Company to use water from our system for the purpose of drilling and completing the Monument Butte Federal 16-26.

Sincerely,



Karen Ashby,
Secretary

**LOMAX EXPLORATION COMPANY
MONUMENT BUTTE FEDERAL #16-26
SW/SE SECTION 26, T8S, R16E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' - 3030'
Green River	3030'
Wasatch	6200'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 4500' - 6200' - Oil

4. **PROPOSED CASING PROGRAM**

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operators minimum specifications for pressure control equipment are as follows:

A 8" Series 900 Hydril Bag type BOP and a 8" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure test of BOPS's will be checked daily.

(See Exhibit F)

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

It is proposed that the hole be drilled with fresh water to the Green River formation @ approximately 3030'. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Compensated Neutron-Formation Density Log. Logs will run from TD to 3500'. The cement log will be run from PBTD to cement top. The use of mud loggers to be determined at a later date.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that the drilling operations will commence the second quarter of 1995, and take approximately nine days to drill.

**LOMAX EXPLORATION COMPANY
MONUMENT BUTTE FEDERAL #16-26
SW/SE SECTION 26, T8S, R16E
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Lomax Exploration Company well location site Monument Butte Federal #16-26 located in the SW 1/4 SE 1/4 Section 26, T8S, R16E, S.L.B. & M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles ± to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 1.9 miles to its junction with Utah State Highway 216; proceed southerly along State Highway 216 - 4.4 miles to its junction with an existing dirt road to the southwest; proceed south along this road 2.8 miles to its junction with an existing dirt road to the south; proceed southeasterly along this road .5 miles to its intersection with the beginning of the proposed access road to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the BLM or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the SW 1/4 NW 1/4 Section 35, T8S, R16E, S.L.B. & M., and proceeds in a northeasterly direction approximately .6 miles, ± to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

MONUMENT BUTTE FEDERAL #16-20

There will no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

There are four (4) producing, seven (7) injection and one (1) P&A Lomax Exploration wells within a one (1) mile radius of this location. See Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be placed on a per Sundry Notice if the well is completed as a producer.

All permanent (on site for six (6) months or longer) structures constructed or installed (including pumping units) will be painted Desert Tan. All facilities will be painted within six months of installation.

5. LOCATION AND TYPE OF WATER SUPPLY

At the present time, it is anticipated that the water for this well will be transported through a temporary surface pipeline from our pre-approved Lomax Exploration Company fresh water supply line located at the Monument Butte Federal #5-35 (SW/NW Sec. 35, T8S, R16E) location as indicated on Topographic Map - Exhibit "C".

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

MONUMENT BUTTE FEDERAL #16-26

A mineral material application is not required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet - Exhibit "E".

A reserve pit will be constructed and lined with a plastic nylon reinforced line so as not to leak, break, or allow discharge. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The line will overlap the pit wall and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed on in the pit.

After first production, produced water will be confined to a pit or storage tank for a period not to exceed one hundred twenty (120) days. During the one hundred twenty (120) day period, in accordance with the Onshore Order #7, an application for approval of permanent disposal method and location, along with required water analysis, shall be submitted for the Authorized Officers approval.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the southwest side between stakes 4 & 5.

There will be no flare pit on this well.

The stockpiled topsoil (first six (6) inches) will be stored on the southeast side, near stake #1.

Access to the well pad will be from the south side between stakes 2 & 3.

Corner 8 will be rounded to avoid the drainage.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.

MONUMENT BUTTE FEDERAL #16-2.

- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before back filling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons, all cans, barrels, pipe, etc., removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per B.L.M. and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the B.L.M. will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

- a) Lomax Exploration Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Lomax is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Lomax Exploration will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On B.L.M. administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without B.L.M. authorization. However, if B.L.M. authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

There are no dwellings or facilities in the general area. There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site. Cultural Resource Survey attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Lomax Exploration is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Lomax Exploration Company or a contractor employed by Lomax Exploration shall contact the B.L.M. office at (801) 789-1362, 48 hours prior to construction activities.

The B.L.M. office shall be notified upon site completion prior to moving on the drilling rig.

MONUMENT BUTTE FEDERAL #16-2.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: P.O. Box 1446 Roosevelt, Utah 84066
Telephone: (801) 722-5103

Certification

Please be advised that LOMAX EXPLORATION COMPANY is considered to be the operator of Well # 16-26 SW/SE Section 26, Township 8S, Range 16E: Lease #U-67170; Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

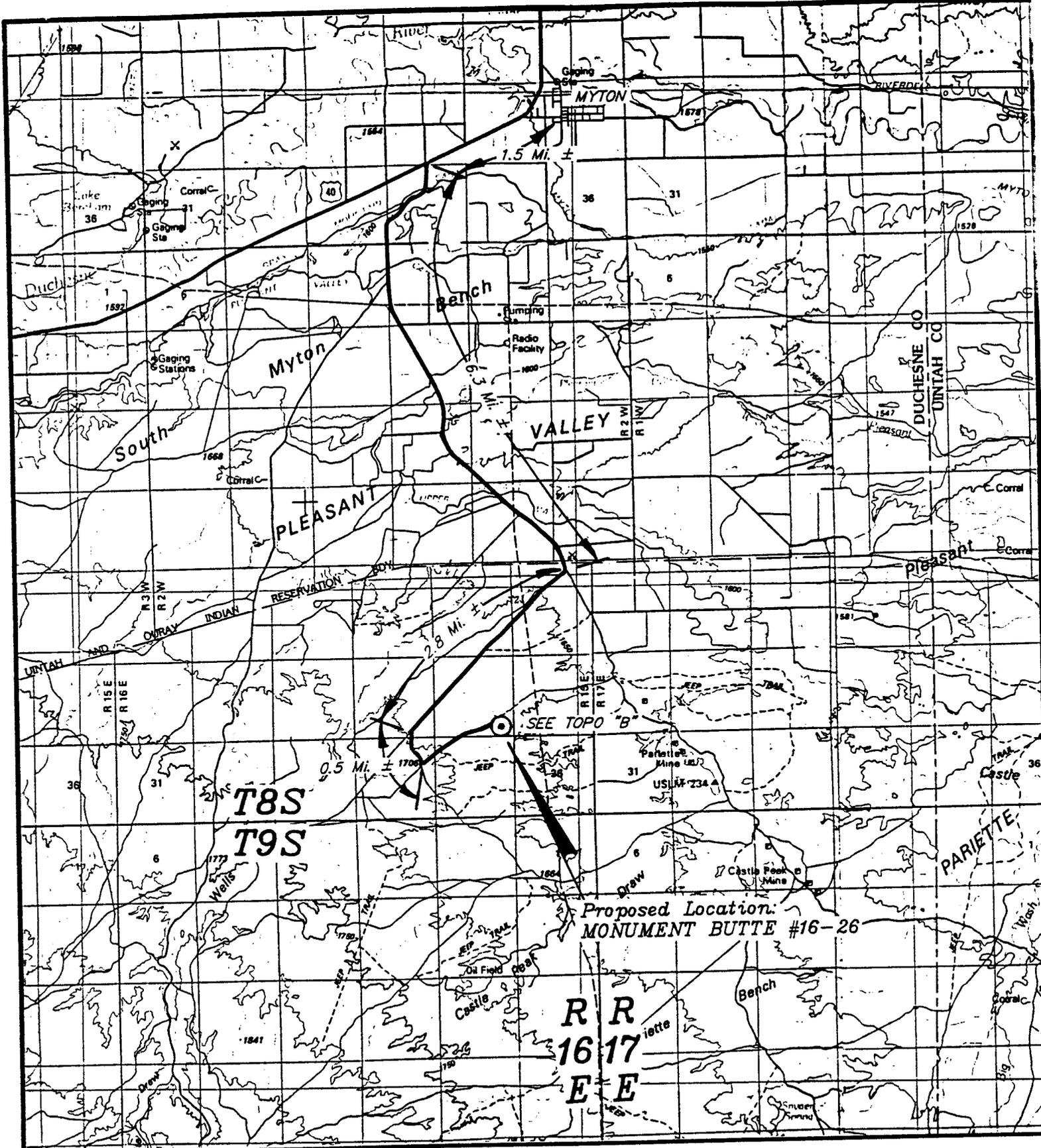
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Lomax Exploration Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

4-3-95

Date



Brad Mecham
Operations Manager



TOPOGRAPHIC
MAP "A"

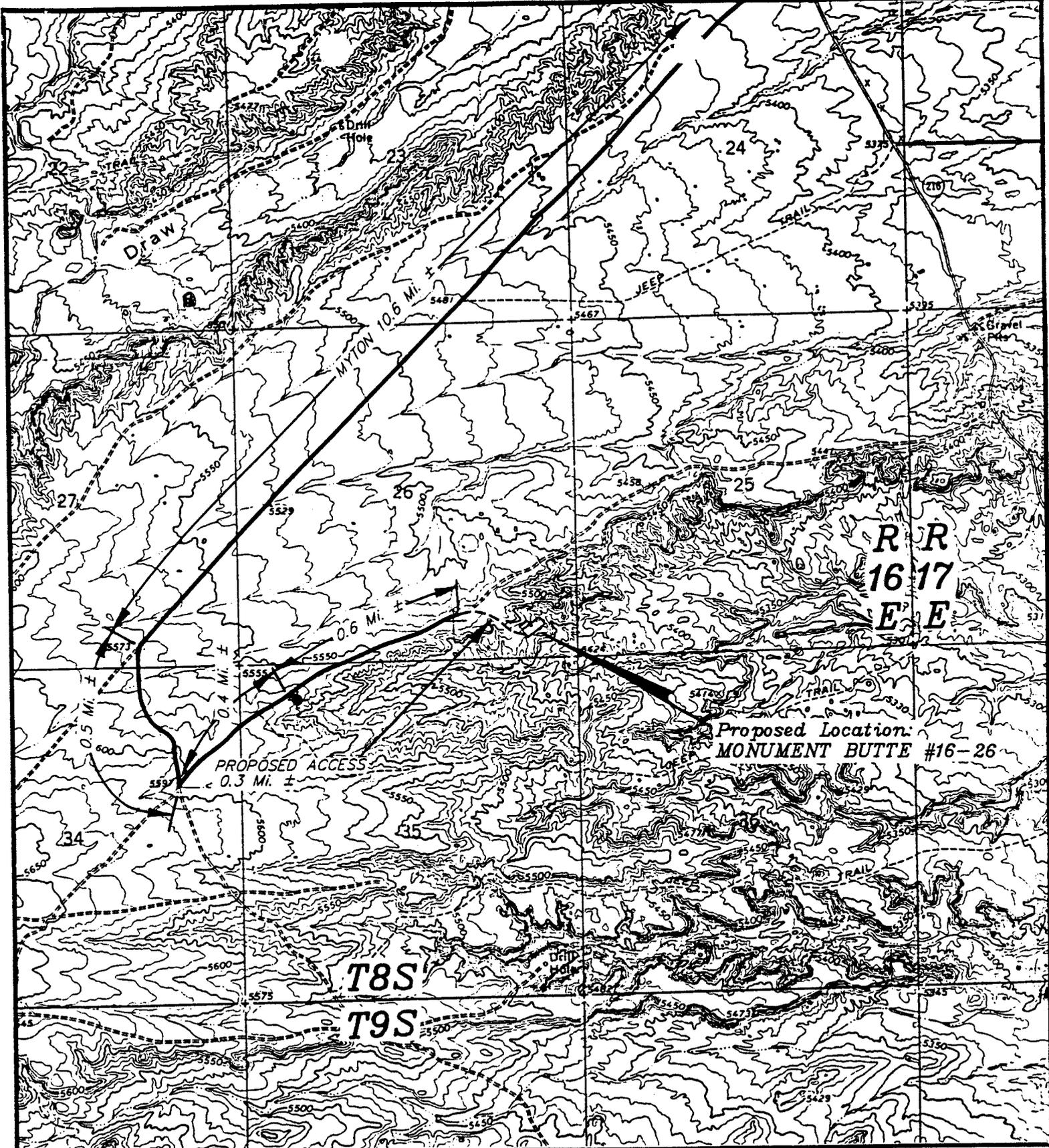
DATE: 2/8/95 D.COX



LOMAX EXPLORATION CO.

MONUMENT BUTTE #16-26
SECTION 26, T8S, R16E, S.L.B.&M.
507' FSL 666' FWL





TOPOGRAPHIC
MAP "B"

SCALE: 1"=2000'

DATE: 2/8/95 D.COX



LOMAX EXPLORATION CO.

MONUMENT BUTTE #16-26
SECTION 26, T8S, R16E, S.L.B.&M.
507' FSL 666' FWL

POWER LINE

JOHNSON WATER LINE

R 2 W

BEN
WATER SOURCE

Radio tower

ALTERNATE ACCESS ROAD

Lomax

RIGHT-OF-WAY and ACCESS
FOR FRESH WATER PIPELINE
DUCHESE CO., UTAH
EXHIBIT C

SCALE 1:24,000

Date: 10/88 REVISED 3/89

BY: D. TAFF

T 4 S
PLEASANT
VALLEY

A S
T 4 S

P L E A
T 3 S

T 8 S

T 8 S

PUMP BLDG.

R 16 E

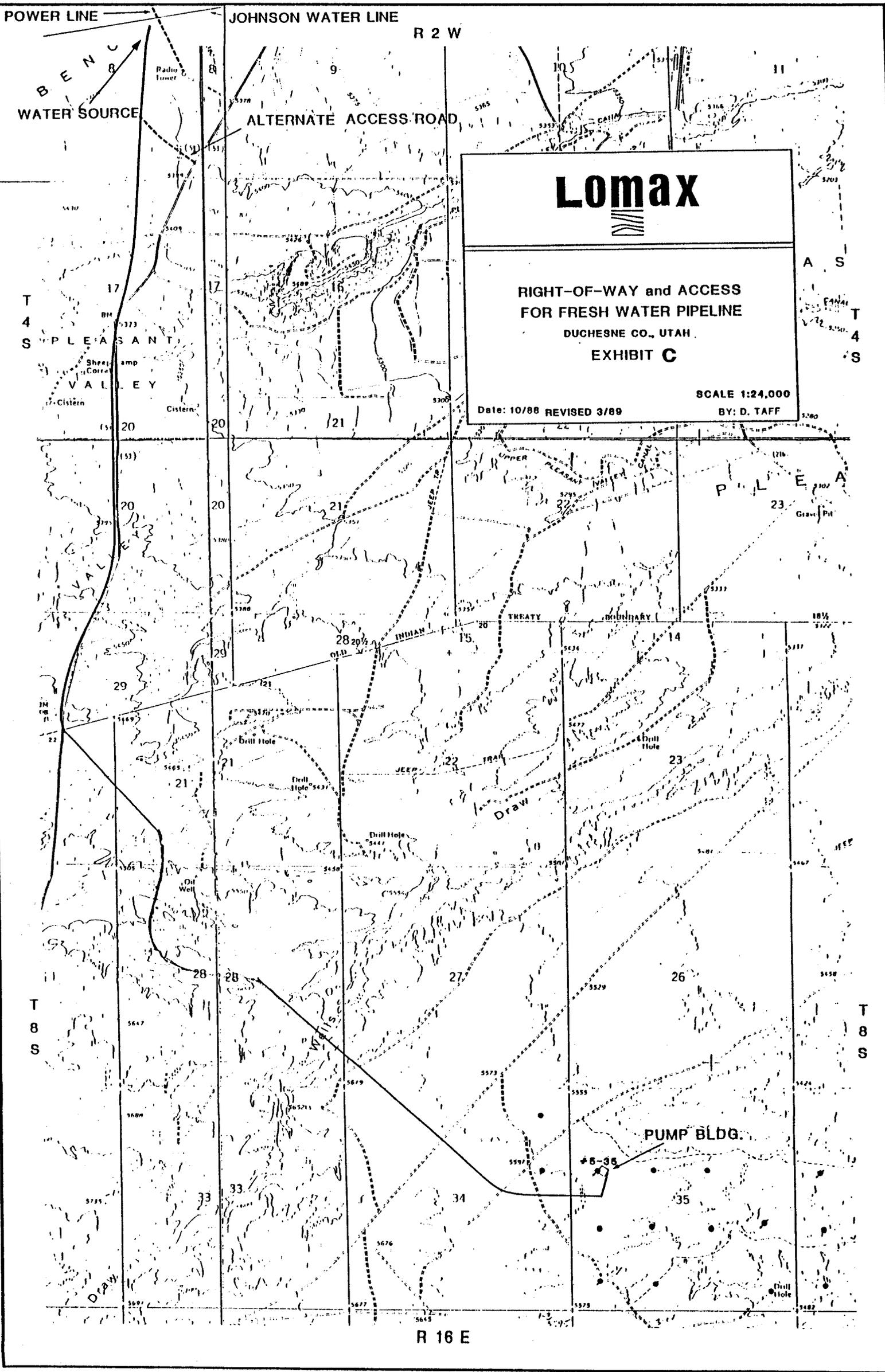
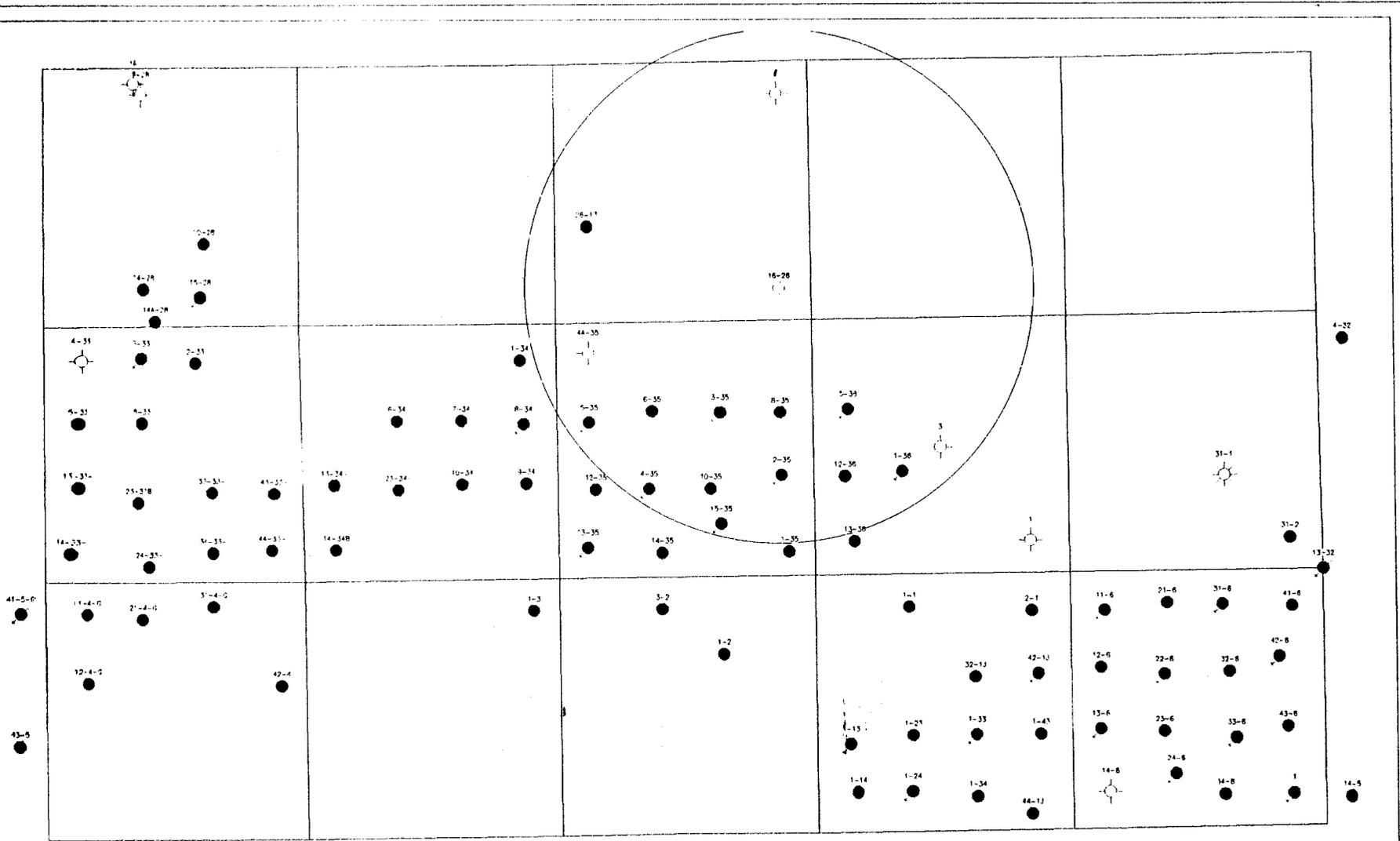


EXHIBIT "D"



475 17th Street Suite 1500
 Denver, Colorado 80202
 Phone: (303) 292-0930

Monument Butte Fed #16-26

Duchesne County, Utah

Date: 1-23-95

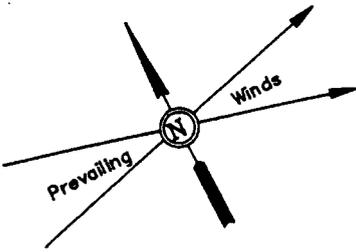
David Gerbig



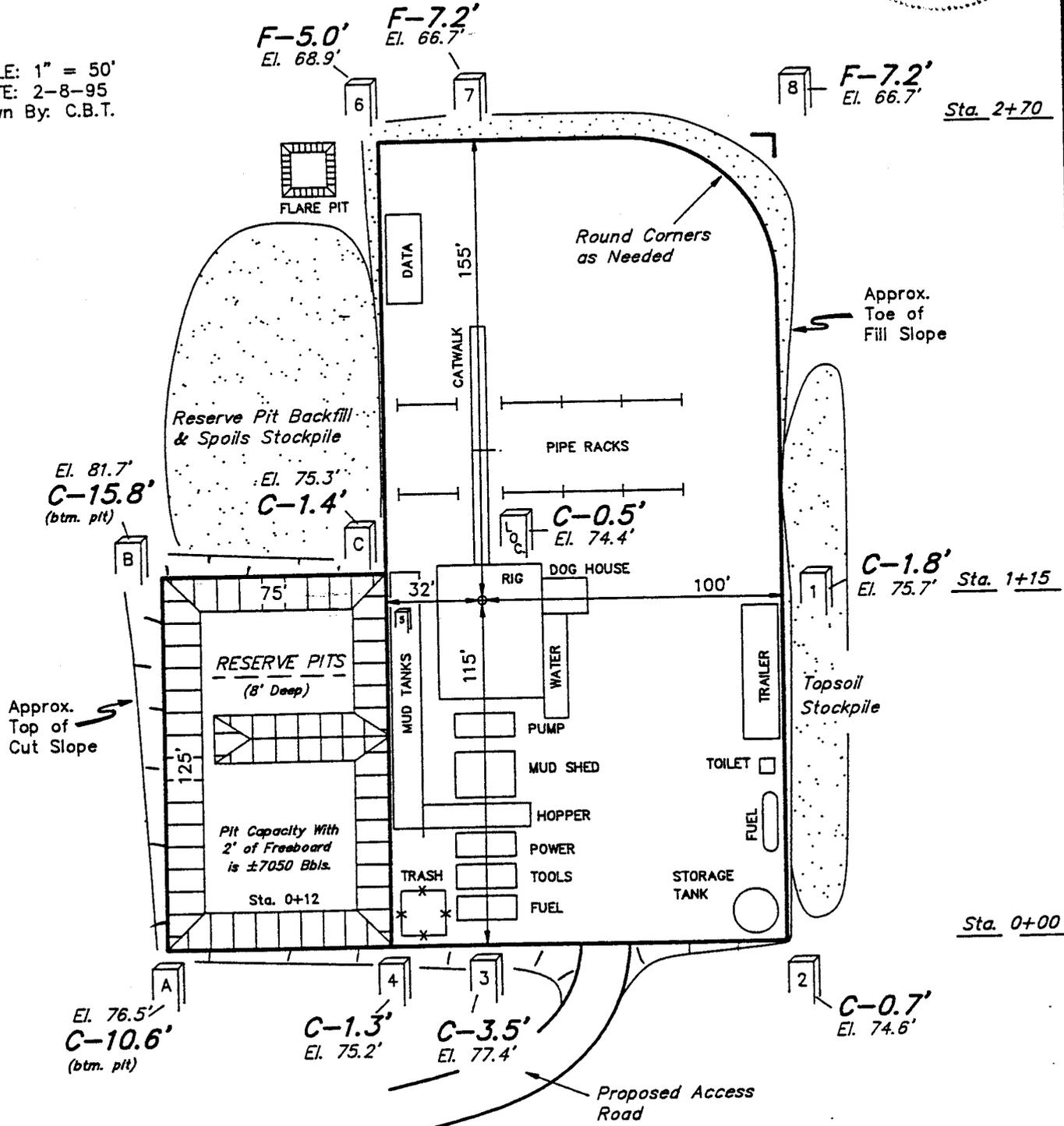
LOMAX EXPLORATION CO.

LOCATION LAYOUT FOR

MONUMENT BUTTE #16-26
SECTION 26, T8S, R16E, S.L.B.&M.
507' FSL 666' FWL



SCALE: 1" = 50'
DATE: 2-8-95
Drawn By: C.B.T.



Elev. Ungraded Ground at Location Stake = 5474.4'

Elev. Graded Ground at Location Stake = 5473.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

LOMAX EXPLORATION CO.

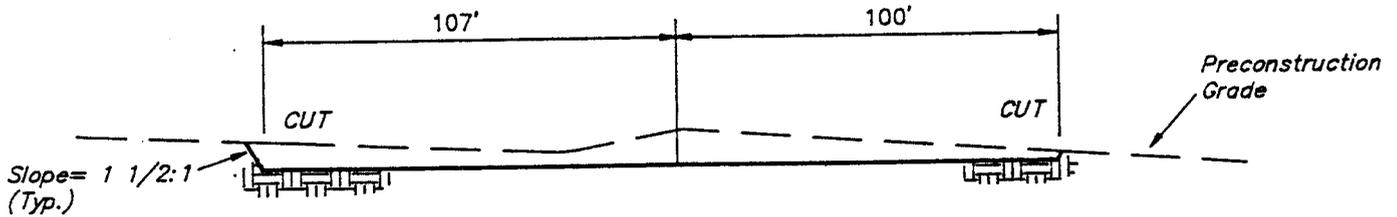
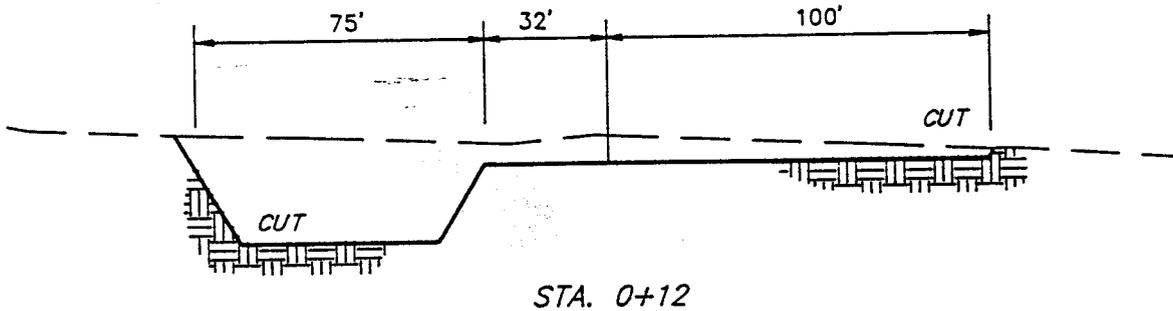
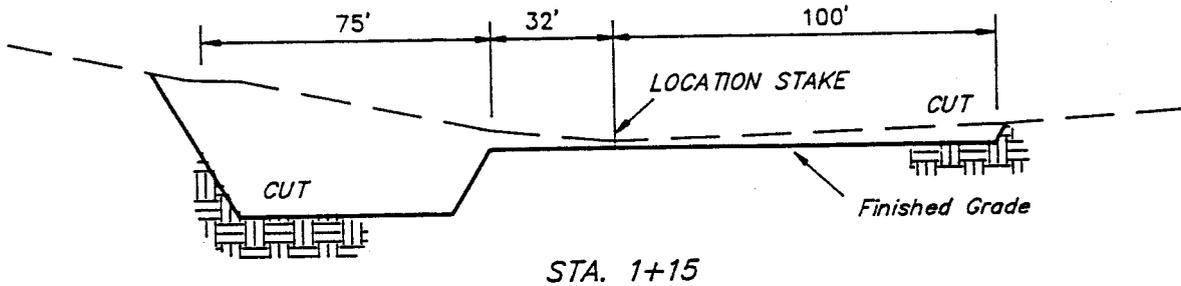
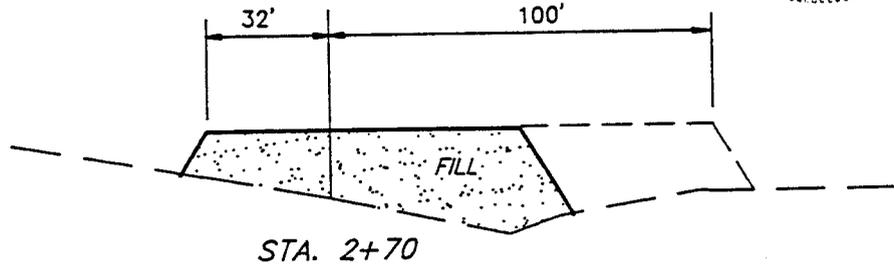
TYPICAL CROSS SECTIONS FOR

**MONUMENT BUTTE #16-26
SECTION 26, T8S, R16E, S.L.B.&M.
507' FSL 666' FWL**



1" = 20'
X-Section
Scale
1" = 50'

DATE: 2-8-95
Drawn By: C.B.T.



APPROXIMATE YARDAGES

(6") Topsoil Stripping = 840 Cu. Yds.
Remaining Location = 4,220 Cu. Yds.

TOTAL CUT = 5,060 CU.YDS.
FILL = 2,810 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 2,100 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 1,900 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 200 Cu. Yds.

RAM TYPE B.O.P.

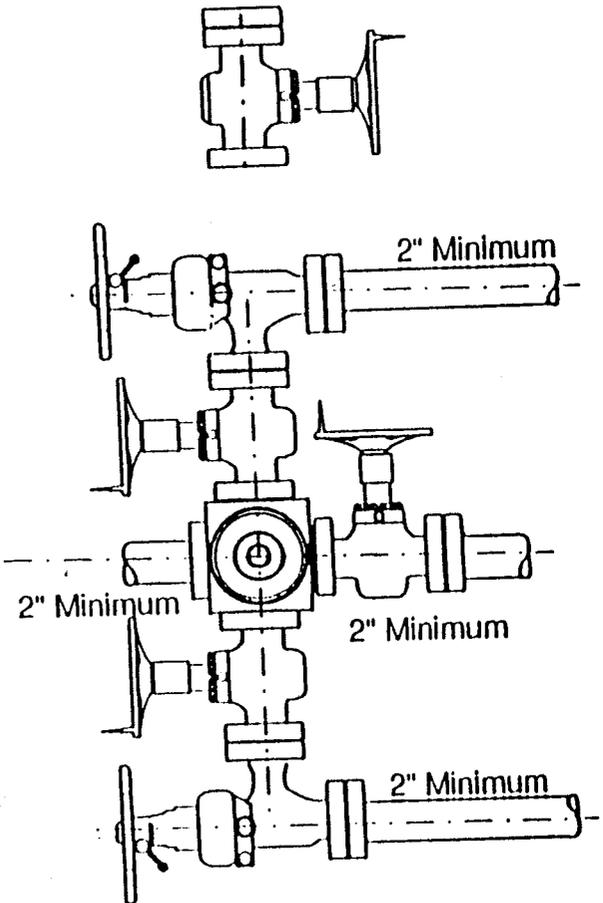
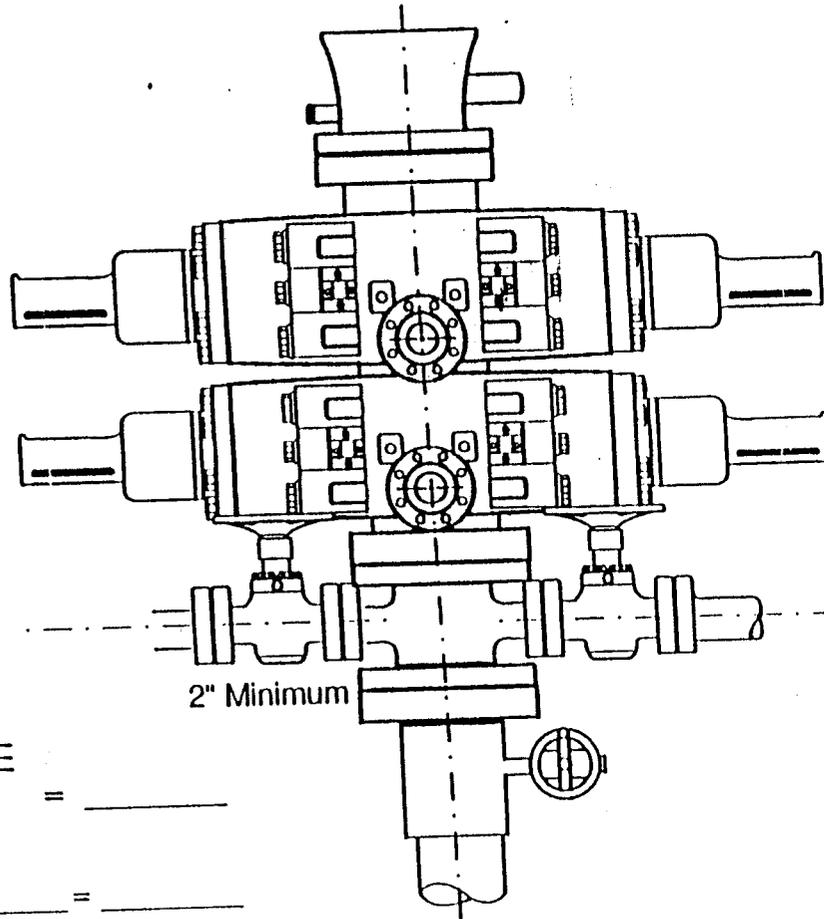
Make:

Size:

Model:

2-M SYSTEM

EXHIBIT F



GAL TO CLOSE

Annular BOP = _____

Ramtype BOP
 _____ Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

**A CULTURAL RESOURCES SURVEY OF THREE LOMAX WELLS
AND ACCESS ROADS NEAR PARIETTE DRAW AND MONUMENT BUTTE,
DUCHESNE AND UTAH COUNTIES, UTAH**

by

Wendy Simmons Johnson
Archaeologist

and

Alden Hamblin
Paleontologist

Prepared for:

Lomax Exploration Company
P.O. Box 1446
Roosevelt, Utah 84066

Prepared by:

Sagebrush Archaeological Consultants, L.L.C.
3670 Quincy Avenue, Suite 203
Ogden, Utah 84403

Under Authority of Cultural Resources Use Permit No. 95-UT-4630

and

Utah State Antiquities Permit No. U-95-SJ-061b

Archaeological Report No. 735

March 6, 1995

INTRODUCTION

In February 1995, Lomax Exploration Company (Lomax) of Roosevelt, Utah requested that Sagebrush Archaeological Consultants, L.L.C. (Sagebrush) conduct a cultural resources inventory of three Lomax Wells, #16-26, #7-23 and #8-23, and access roads in Duchesne and Uintah Counties, Utah.

The well locations and access roads are located on lands controlled by the Bureau of Land Management (BLM) in T. 8S., R. 17E., S. 23; and, T. 8S., R. 16E., S. 26. Footages for well location #16-26 are 507 FSL, 666 FWL. Footages for well #7-23 are 3533 FSL, 2026 FEL. Footages for well #8-23 are 3353 FSL, 875 FEL. The project areas lie on the following USGS 7.5' Quadrangles: Pariette Draw SW, Utah (1964); and, Myton SE, Utah (1964) (Figures 1 and 2). The field inspection was carried out by the author on February 23, 1995, under authority of Cultural Resources Use Permit No. 95-UT-4630 and Utah State Antiquities Permit No. U-95-SJ-061b. A total of 38.5 acres were surveyed during this project.

A file search for previously recorded cultural resources sites and paleontological localities near the project area was conducted by Kathie A. Davies at the Division of State History, Utah State Historic Preservation Office, Salt Lake City on February 23, 1995, to determine if any cultural resources projects have been conducted or sites recorded in the project area. Additionally, Blaine Phillips, Bureau of Land Management, Vernal District Archaeologist was consulted concerning cultural resources projects and sites recorded in or near the current project area.

More than 10 previous cultural resources projects have been conducted in the area of the current project. Due to the large number of projects conducted in this area, individual project descriptions will not be listed. However, 3 cultural resources sites, including both project related sites and individual sites, have been previously recorded in the vicinity of the current project area. Following is a brief description of these sites:

Site 42Dc503. This site, located below a sandstone outcrop east of Wells Draw, is a large lithic scatter with many crude bifaces, lithic cores and lithic flakes. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc504. This site, located in a dirt road cut east of Wells Draw, is a lithic quarry with lithic cores and lithic flakes. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc505. This site, located in a dirt road cut east of Wells Draw, is a light lithic scatter consisting of four to five worked pieces of chalcedony and one lithic flake of the same material. This site was recommended NOT ELIGIBLE to the NRHP.

No paleontological localities are listed as being located within the current project area. The National Register of Historic Places (NRHP) was consulted prior to the commencement of fieldwork for the present project. No NRHP sites were found located in the vicinity of the current project area.

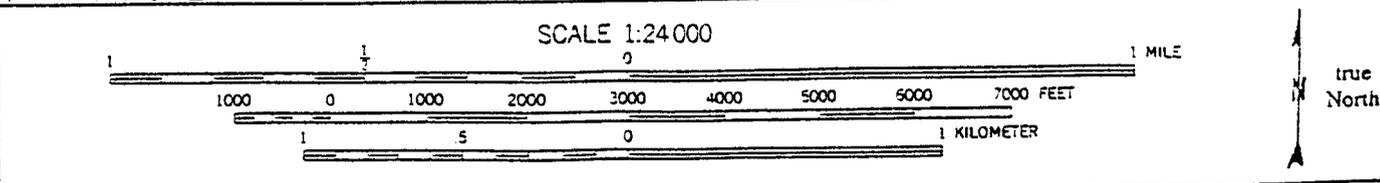
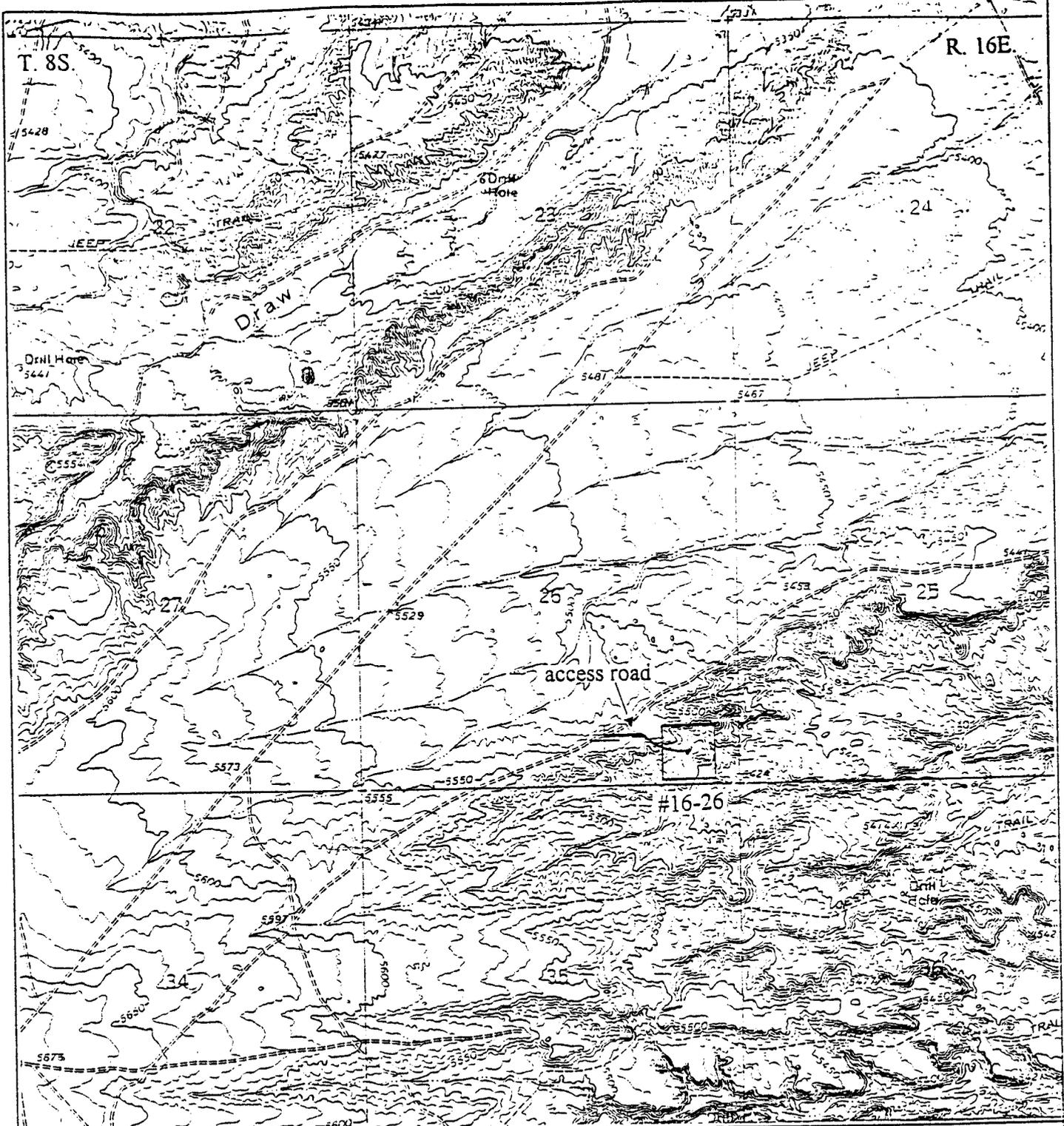


Figure 1. Location of Lomax Explorations Monument Butte Federal well #16-26. Taken from: USGS 7.5' Quadrangle Myton SE, Utah (1964).

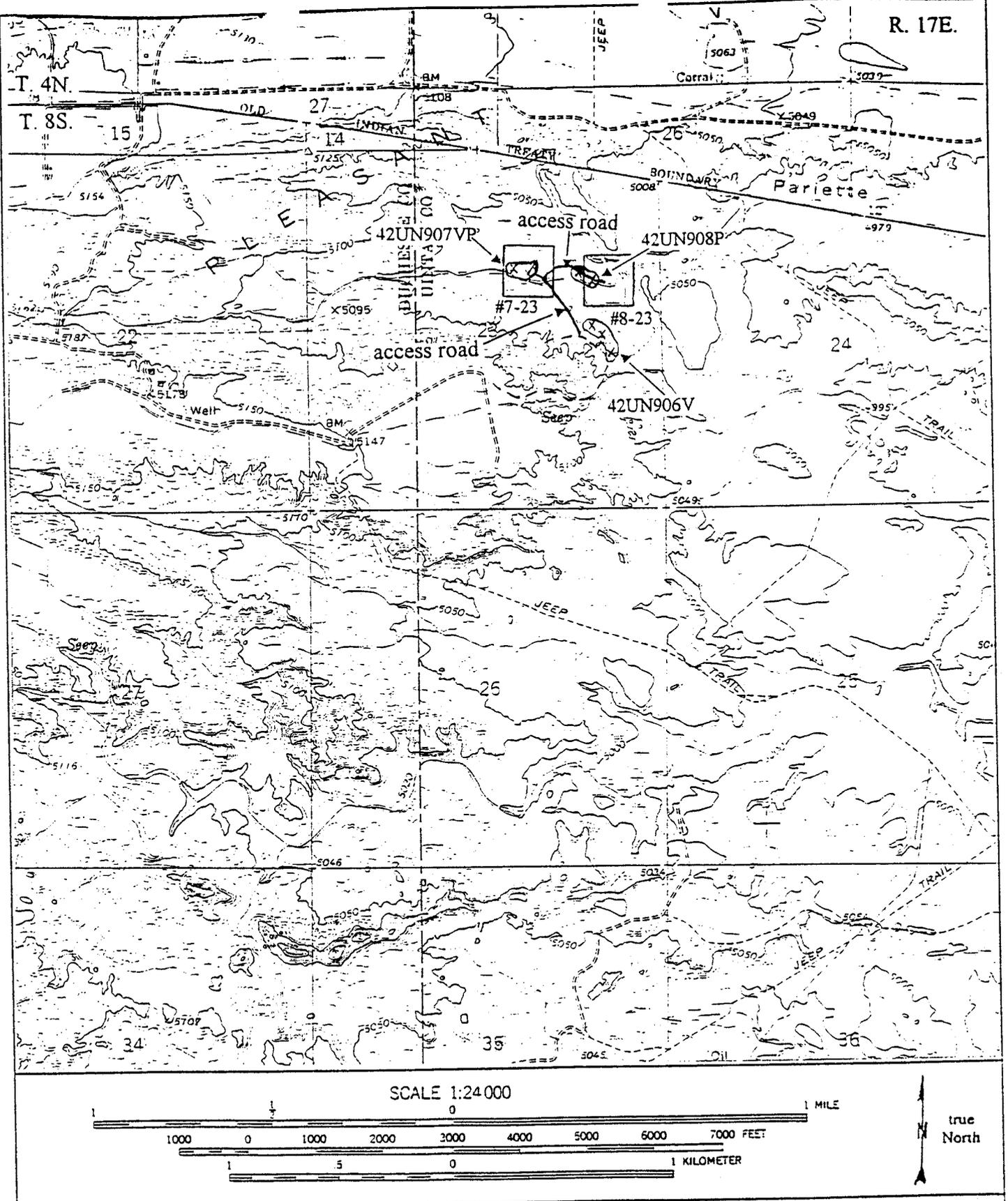


Figure 2. Location of Lomax Explorations Pariette Draw Federal wells #7-23 and #8-23. Taken from: USGS 7.5' Quadrangle Pariette Draw SW, Utah (1964).

ENVIRONMENT

The well pads surveyed during this project lie approximately ten miles south of Myton, Utah just south of Pleasant Valley. All three well pads and access roads lie in areas of low rolling tablelands dissected by deep drainages and low eroding bedrock outcrops of sandstone and limestone. The surface sediments consist of an interfingering of fluvial deposits and thinly bedded Pleistocene lake bed deposits. Soils in these areas are poorly developed and extremely sandy in nature. Sediments consist of very fine grained, buff colored sand which contains a moderate amount of Pleistocene gravels and angular rock fragments composed of quartzite, mudstone, blocky chert, limestone and sandstone. The elevation of the areas surveyed ranges between 5050 and 5660 feet (ft) a.s.l. Vegetation in the area covers approximately 30 percent of the surface and is predominantly shadscale community species. Noted species include prickly pear cactus, ricegrass, greasewood, gray rabbitbrush, spiny horsebrush, desert buckwheat, bladderpod, spiny hopsage, riddell groundsel and various other desert species. The nearest permanent water sources are Antelope Creek which is located approximately five miles to the west-northwest and Pariette Draw which is located in the project area. Many seasonally flowing drainages and washes are present in the vicinity of the project area. These seasonal water sources were, no doubt, the primary source of water in this area historically. Natural disturbance in the area consists primarily of sheetwash erosion and arroyo cutting. Cultural disturbance includes pre-existing well pad locations, and a number of roads and access roads which lead to well locations.

METHODOLOGY

The survey area covered during this project consists of three ten acre parcels of land centered on proposed well heads and three access road corridors connecting the well locations to pre-existing well location access roads. The well pads were inventoried by the author and in parallel transects spaced no more than 15 meters (m) apart. The access roads, which totaled 3,700 ft in length, were walked in two parallel transects spaced 10 m apart to cover a corridor width of 100 ft (30 m) each. The area surveyed on this project (including both well pads and access roads) totaled 38.5 acres.

RESULTS

No cultural resources sites or isolated were found as a result of this inventory and three paleontological localities (42UN906V, 42UN907VP and 42UN908P) were found.

Locality 42UN906V

This locality includes three turtle sites located near the proposed access road for Lomax well pad Pariette Draw #7-23. These three turtle sites will not be effected by road construction, but could be subjected to collection by people working in the area.

Locality 42UN907VP

This fossil locality consists of approximately 50 fragments of scattered turtle shell fragments located on Lomax well pad Pariette Draw #7-23. These appeared to be weathered and fragmented prior to deposition, judging from the rounded edges and fragmental nature. Two partial turtle shells were present on the east side of the location, but both of these are outside the bounds of the well pad area as staked. One was 265 ft (81 m) east of the center stake at 113 degrees. The other was 200 ft (61 m) southeast of the center stake at 127 degrees.

Additionally, fragments of petrified wood were found eroding out of the southwest side of a small mound 75 ft (23 m) southwest of the center stake at 237 degrees. A few samples were collected.

Locality 42UN908P

This fossil locality consists of a sandstone outcrop with petrified wood fragments as well as plant impressions within the sandstone. The petrified wood fragments range in size from 1/2-by-1/4-in. up to 3-to-6-in. in size and represent the best petrified wood encountered in the Uintah formation.

- RECOMMENDATIONS

Since there were no cultural resources were found, cultural resource clearance is recommended for the proposed project. No paleontological localities were found at well pad #8-23, paleontological clearance is therefore recommended for this well. Three paleontological localities (42UN906V, 42UN907VP and 42UN908P) were found on well pads #7-23 and #8-23 and accompanying access roads.

Paleontological locality 42UN906V is recommended as an important locality. However, because of the scattered and fragmental nature and poor quality of the turtle shell present no recommendations are made for this locality.

Locality 42UN907VP is also recommended an important fossil locality. Because of the scattered and fragmental nature and poor quality of the turtle shell present no recommendations are made for this location. Samples of petrified wood were collected from this site. A much better petrified wood site was located several hundred yards east of this location.

Locality 42UN908VP is an important fossil locality consisting of the best deposit of petrified wood identified by the investigator in the Uintah formation. It is recommended that road construction to well pad Pariette Draw #8-23 be monitored for additional samples of petrified wood and to assure protection of the current identified deposit of wood.

If these recommendations are adhered to, paleontological clearance is recommended for the proposed project.

This investigation was conducted with techniques which are considered to be adequate for evaluating cultural and paleontological resources which could be adversely affected by the project. However, should such resources be discovered during construction, a report should be made immediately to the BLM District Archaeologist, Vernal District Office, Vernal, Utah. Also, if well preserved fossil material is encountered during construction, contact needs to be made with the Paleontological Office of the Utah Geological Survey in Salt Lake City, Utah.

APPENDIX

LOMAX EXPLORATION CO.

Pariette Draw #7-23

SW NE Section 23, T8S, R17E, SLB&M

Uintah County, Utah

PALEONTOLOGY REPORT

WELLPAD LOCATION AND ACCESS ROAD

BY

ALDEN H. HAMBLIN
PALEONTOLOGIST
235 EAST MAIN
VERNAL, UTAH 84078

FEBRUARY 27, 1995

RESULTS OF PALEONTOLOGY SURVEY AT LOMAX EXPLORATION PARIETTE DRAW #7-23
SW, NE Section 23, T8S, R17E, SLB&M, Uintah County, Utah.

Description of Geology and Topography-

This well is located approximately 6 miles south and 5 miles east of Myton, Utah. It sits on the north side of the stream bed in Pariette Draw. The wellpad sits on exposures of the Uinta Formation composed of interbedded sandstone, mudstone, and clay. The access road runs north from existing well #9-23, turns west to a junction, then north across Pariette Draw and northwest to the well location.

All rock outcrops in the general area are of the Upper Eocene Uinta Formation, known for its fossil vertebrate fauna of mammals, turtles, crocodilians, and occasional fish remains and plant impressions.

Paleontological material found -

The archaeologist had noted turtle shell fragments around the wellpad during the Archaeological survey. There were three turtle sites near the proposed access road before the junction. These, three turtle sites will not be effected by road construction, but could be subject to collection by people working in the area.

The well location had a fair number of scattered turtle shell fragments. These appeared to be weathered and fragmented prior to deposition judging from the rounded edges and fragmental nature. Two partial turtle shells were present on the east side of the location, but both of these are outside the bounds of the wellpad area as staked. One was 265 feet east of the center stake at 113 degrees. The other was 200 feet southeast of the center stake at 127 degrees.

Fragments of petrified wood were found eroding out of the southwest side of a small mound 75 feet southwest of the center stake at 237 degrees. A few samples were collected.

Recommendations-

Because of the scattered and fragmental nature and poor quality of the turtle shell present no other recommendations for mitigation are made for this location.

Samples of petrified wood were collected from this site. A much better petrified wood site was located several hundred yards east of this location.

Alden B. Hamilton

Date February 27, 1995

LOMAX EXPLORATION CO.

Pariette Draw #8-23

SE NE Section 23, T8S, R17E, SLB&M

Uintah County, Utah

PALEONTOLOGY REPORT

WELLPAD LOCATION AND ACCESS ROAD

BY

ALDEN H. HAMBLIN
PALEONTOLOGIST
235 EAST MAIN
VERNAL, UTAH 84078

FEBRUARY 27, 1995

RESULTS OF PALEONTOLOGY SURVEY AT LOMAX EXPLORATION PARIETTE DRAW #8-23
SE, NE Section 23, T8S, R17E, SLB&M, Uintah County, Utah.

Description of Geology and Topography-

This well is located approximately 6 miles south and 5 miles east of Myton, Utah. It sits on the north side of the stream bed in Pariette Draw. The wellpad sits on exposures of the Uinta Formation composed of interbedded sandstone, mudstone, and clay. The access road runs north from existing well #9-23, turns west to a junction, then north across Pariette Draw and east to the well location.

All rock outcrops in the general area are of the Upper Eocene Uinta Formation, known for its fossil vertebrate fauna of mammals, turtles, crocodilians, and occasional fish remains and plant impressions.

Paleontological material found -

Only a few minor fragments of turtle shell were found on the wellpad.

The proposed access road between well #7-23 and well #8-23 passes over a sandstone outcrop with petrified wood fragments as well as plant impressions within the sandstone. As the road swings to the southeast to drop down toward the wellpad, there is a deposit of petrified wood chunks to the southwest of the road alignment. The chunks range from small up to 3 X 6+ inches in size and represents the best petrified wood this investigator has seen the Uinta Formation.

Several chunks of petrified wood were collected for possible identification.

Recommendations-

It is recommended that road construction to #8-23 be monitored for additional samples of petrified wood and to assure projection of the deposit of wood described above.

Allen H. Hamilton

Date February 27, 1995

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/06/95

API NO. ASSIGNED: 43-013-31517

WELL NAME: MONUMENT BUTTE 16-26
OPERATOR: LOMAX EXPLORATION COMPANY (N0580)

PROPOSED LOCATION:
SESE 26 - T08S - R16E
SURFACE: 0507-FSL-0666-FWL
BOTTOM: 0507-FSL-0666-FWL
DUCHESNE COUNTY
MONUMENT BUTTE FIELD (105)



LEASE TYPE: FED
LEASE NUMBER: U - 67170

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

Y Plat
Y Bond: Federal State Fee
(Number 4488 944)
N Potash (Y/N)
N Oil shale (Y/N)
Y Water permit
(Number JOHNSONS WATER DISTRICT)
N RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____
 R649-3-2. General.
___ R649-3-3. Exception.
___ Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

STIPULATIONS: _____

STATE OF UTAH

Operator: LOMAX EXPLORATION CO	Well Name: MONUMENT BUTTE 16-26
Project ID: 43-013-31517	Location: SEC. 26 - T08S - R16E

Design Parameters:

Mud weight (10.00 ppg) : 0.519 psi/ft
 Shut in surface pressure : 2911 psi
 Internal gradient (burst) : 0.072 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using buoyed weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

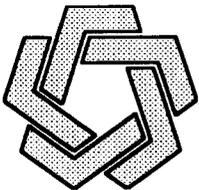
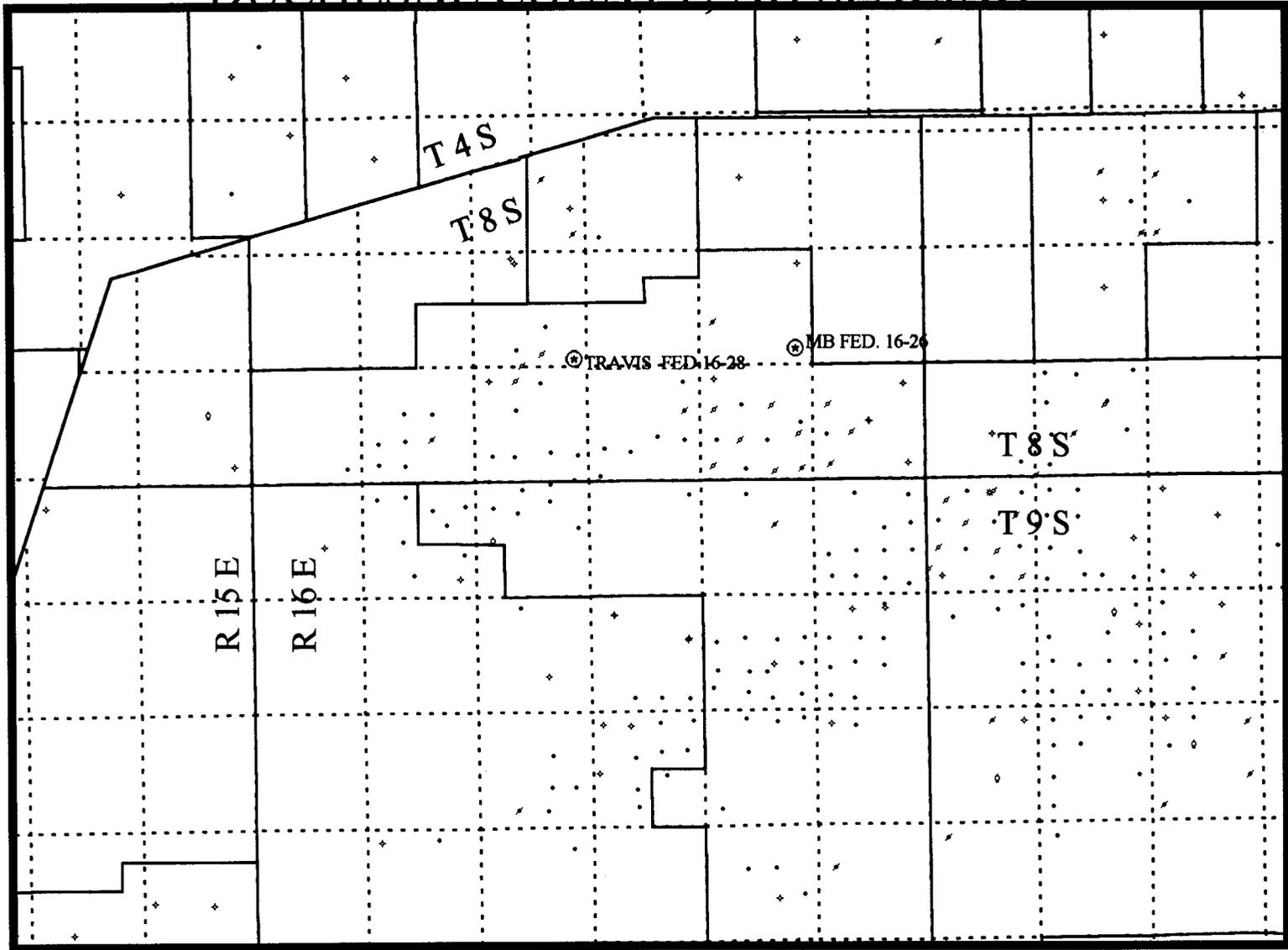
Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost		
1	6,500	5.500	15.50	J-55	LT&C	6,500	4.825		
	Collapse			Burst	Min Int	Yield	Tension		
	Load (psi)	Strgth (psi)	S.F.	Load (psi)	Strgth (psi)	S.F.	Load (kips)	Strgth (kips)	S.F.
1	3377	4040	1.196	3377	4810	1.42	85.35	217	2.54 J

Prepared by : FRM, Salt Lake City, UT
 Date : 04-20-1995
 Remarks :

Minimum segment length for the 6,500 foot well is 1,000 feet.
 SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 107°F (Surface 74°F, BHT 139°F & temp. gradient 1.000°/100 ft.)
 The mud gradient and bottom hole pressures (for burst) are 0.519 psi/ft and 3,377 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser. Costs for this design are based on a 1987 pricing model. (Version 1.06)

MONUMENT BUTTE WATER FLOOD
SEC. 26 & 28, T 8 S, R 16 E
DUCHESNE COUNTY, NO SPACING



**EQUIPMENT INVENTORY
UTAH DIVISION OF OIL, GAS AND MINING
STATE OF UTAH**

Operator: INLAND PRODUCTION Lease: State: Federal: X Indian: Fee:

Well Name: FEDERAL #16-26 API Number: 43-013-31517

Section: 26 Township: 8S Range: 16E County: DUCHESNE Field: MON BUTTE

Well Status: POW Well Type: Oil: YES Gas:

PRODUCTION LEASE EQUIPMENT: (NUMBER)

Boiler(s): Compressor(s): Separator(s): Dehydrator(s):

Shed(s): Line Heater(s): Heated Separator(s): VRU:

Heater Treater(s): (1)

PUMPS:

Triplex: Chemical: Centrifugal: (1)

LIFT METHOD:

Pumpjack: YES Hydraulic: Submersible: Flowing:

GAS EQUIPMENT: (NUMBER)

Purchase Meter: NO Sales Meter: YES

TANKS:

NUMBER

SIZE

Oil Storage Tank(s): YES 2-400 BBLs

Water Tank(s): YES 1-200 BBLs

Power Water Tank: BBLs

Condensate Tank(s): BBLs

Propane Tank: NO

Central Battery Location: (IF APPLICABLE)

Qtr/Qtr: Section: Township: Range:

REMARKS: CENTRIFUGAL IS FOR HEAT TRACE SYSTEM. EQUIPMENT IS RUNNING OFF
RESIDUE GAS, WHICH IS METERED OFF LEASE.

Inspector: DENNIS L. INGRAM Date: 12/27/95

INLAND PRODUCTION
MONUMENT BUTTE
SEC. 26; T8S; R16E

POW

U-67170
43-013-31517
12/27/95

NORTH

PIT RECLAMATION
HERE!

WELLHEAD

Pump
Jack

TREATER

1-200 WATER
IN PIT.

2-400 OIL

Berm
AREA

SURFACE
SOIL

ENTRANCE

DH

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

April 20, 1995

Lomax Exploration Company
P.O. Box 1446
Roosevelt, Utah 84066



Re: Monument Butte #16-26 Well, 507' FSL, 666' FWL, SE SE, Sec. 26, T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31517.

Sincerely,


R. J. Frith
Associate Director

ldc

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office
WAPD



Operator: Lomax Exploration Company
Well Name & Number: Monument Butte #16-26
API Number: 43-013-31517
Lease: Federal U-67170
Location: SE SE Sec. 26 T. 8 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THIS
FORM TO THE BUREAU OF LAND
MANAGEMENT (Other Instructions on
reverse side)

RECEIVED

APR 25 1995

DIV. OF OIL, GAS & MINING
PLUG BACK

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

B. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Lomax Exploration Company

3. ADDRESS OF OPERATOR
 P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface SE/SE
 At proposed prod. zone 507' FSL 666' FWL 43-013-31517

5. LEASE DESIGNATION AND SERIAL NO.
 U-67170

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Monument Butte

9. WELL NO.
 #16-26

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
 Sec. 26, T8S, R16E

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 12.1 Miles Northwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 363'

16. NO. OF ACRES IN LEASE 960

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1622'

19. PROPOSED DEPTH 6500'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5473.9'

22. APPROX. DATE WORK WILL START*
 Second Quarter 1995

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	240 sx Class G + 2% CaCl
7 7/8	5 1/2	15.5#	TD	530 sx Hilift followed by 450 sx Class G w/ 2% CaCl

RECEIVED

APR 20 1995

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brad Mechem *Brad Mechem* TITLE Operations Manager DATE 4/4/95

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 ASSISTANT DISTRICT MANAGER

APPROVED BY [Signature] TITLE _____ DATE APR 20 1995
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Lomax Exploration Company

Well Name & Number: 16-26

API Number: 43-013-31517

Lease Number: U-67170

Location: SESE Sec. 26 T. 8S R. 16E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the usable water zone identified at ± 438 ft. or by setting the surface casing at ± 488 ft. and have a cement top for the production casing at least 200 ft. above the Mahogany Oil Shale, identified at ± 3254 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

The Gamma Ray and Induction Logs need to be pulled from TD to the Surface Shoe.

A cement bond log (CBL) will be run from the production casing shoe to ± 3054 ft. if the surface casing is set at ± 438 ft. or it will be run to surface if the surface casing is set at ± 300 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours **prior** to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

• • • While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
Conditions of Approval (COAs)
Lomax Exploration Co.- Well #16-26

Well Site Layout

To reduce disturbance to a drainage, the end of the location from corner #6 to corner #8 will be shortened 20 feet. For clarity, from the well hole stake to the #7 corner will be 135 feet instead of the proposed 155 feet.

Plans For Reclamation Of Location

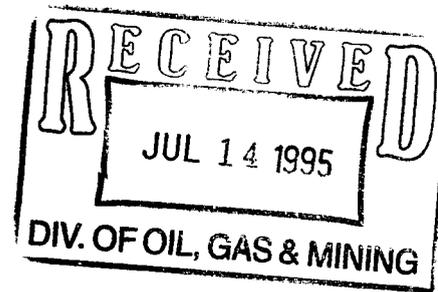
At time of abandonment the intent of reclamation will be to return the disturbed area to near natural conditions. Recontour the surface of the disturbed area to **blend all cuts, fills, road berms, and borrow ditches to be natural in appearance** with the surrounding terrain. After recontouring of the area, the stockpiled topsoil will be spread over the surface, and the area revegetated to the satisfaction of the authorized officer of the BLM.

Other Information

If the proposed oil well is scheduled for development between March 15 and August 15, additional surveys for special status animal species will be required a minimum of 14 days prior to access and location construction and also the drilling operations. Contact the Authorized Officer of the BLM for specific procedures.

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

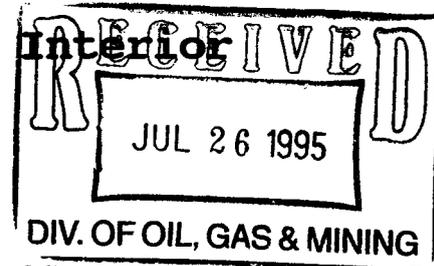
** N 5160 assigned 7/26/95. Lee*

Field And Corporate Office Locations Remain The Same:

Corporate Office:
Inland Resources Inc.
475 Seventeenth Street, Suite 1500
Denver, CO 80202

Field Office:
W. Pole Line Road
P.O. Box 1446
Roosevelt, Utah 84066

United States Department of the
BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

JUL 25 1995

NOTICE

Inland Production Company : Oil and Gas Leases
475 Seventeenth St., Ste. 1500 : SL-065914 et al
Denver, Colorado 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

FAX COVER SHEET



RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995

TO: Lisha Cordova

COMPANY: State of Utah - Division of Oil, Gas and Mining

FAX NUMBER: 801 359 3940

FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: Corporate Name Change

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

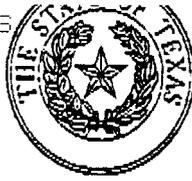
Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "Chris A. Potter".

Chris A Potter, CPL
Manager of Land



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD. LB48
DALLAS ,TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00

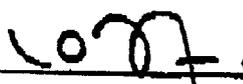
IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

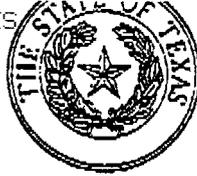
THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio O. Garza, Jr., Secretary of State



The State of Texas
Secretary of State

CERTIFICATE OF AMENDMENT
FOR
INLAND PRODUCTION COMPANY
FORMERLY
LOMAX EXPLORATION COMPANY
CHARTER NUMBER 00415304

THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS,
HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE
NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO
CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE
OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS
CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995




Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

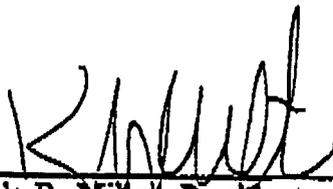
Corporations Section

Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. Name. The name of the corporation is LOMAX EXPLORATION COMPANY.
2. Statement of Amendment. The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."
3. Shareholders. The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.
4. Adoption by Shareholders. Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.
5. Adoption by Board of Directors. The Board of Directors adopted said amendment by a consent in writing signed by all Directors.
6. Future Effective Date. This amendment will become effective on July 1, 1995, at 12:01 a.m.

EXECUTED June 26, 1995.



Kyle R. Miller, President

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: (GIL) *all*

1-NE 7-PL	<input checked="" type="checkbox"/>
2-LWP 8-SJ	<input checked="" type="checkbox"/>
3-DTS 9-FILE	<input checked="" type="checkbox"/>
4-VLD	<input checked="" type="checkbox"/>
5-RJF	<input checked="" type="checkbox"/>
6-LWP	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM (former operator)	<u>LOMAX EXPLORATION COMPANY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>PO BOX 1446</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>KEBBIE JONES</u>		<u>KEBBIE JONES</u>
	phone (<u>801</u>) <u>722-5103</u>		phone (<u>801</u>) <u>722-5103</u>
	account no. <u>N 5160</u>		account no. <u>N 0580</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7-14-95)*
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes no) ____ If yes, show company file number: ____ *(7-28-95)*
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-31-95)*
- See* 6. Cardex file has been updated for each well listed above. *8-16-95*
- See* 7. Well file labels have been updated for each well listed above. *8-22-95*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-31-95)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands Admin. / Rider or Repl. in Progress.*

- N/A / See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease well** listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
8/23/95 sent to Ed Bonner

FILMING

- ____ 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950726 BLM/SL Appr. eff. 6-29-95.

✓ MONUMENT BUTTE 16-34	43-013-31436	SEC. 34, T. 8S, R. 16E	DRL U16535
✓ BOUNDARY FEDERAL 14-21	43-013-31441	SEC. 21, T. 8S, R. 17E	DRL U50376
✓ GILSONITE STATE 10-32	43-013-31485	SEC. 32, T. 8S, R. 17E	DRL ML22061
✓ GILSONITE STATE 8-32	43-013-31498	SEC. 32, T. 8S, R. 17E	DRL ML22061
✓ MONUMENT FEDERAL 5-34	43-013-31499	SEC. 34, T. 8S, R. 16E	DRL U16535
✓ MONUMENT BUTTE FED 15-26	43-013-31502	SEC. 26, T. 8S, R. 16E	DRL U67170
✓ MONUMENT BUTTE ST 16-2	43-013-31510	SEC. 2, T. 9S, R. 16E	DRL ML21839
✓ MONUMENT BUTTE ST 8-2	43-013-31509	SEC. 2, T. 9S, R. 16E	DRL ML21839
✓ MONUMENT BUTTE FED 5-1	43-013-31507	SEC. 1, T. 9S, R. 16E	DRL U72103
✓ MONUMENT BUTTE FED 6-1	43-013-31506	SEC. 1, T. 9S, R. 16E	DRL U72103
✓ MONUMENT BUTTE FED 15-34	43-013-31511	SEC. 34, T. 8S, R. 16E	DRL U62848
✓ MONUMENT BUTTE FED 13-25	43-013-31513	SEC. 25, T. 8S, R. 16E	DRL U67170
✓ MONUMENT BUTTE 16-26	43-013-31517	SEC. 26, T. 8S, R. 16E	DRL U67170
✓ TRAVIS FEDERAL 8-33	43-013-31503	SEC. 33, T. 8S, R. 16E	DRL U34173
✓ PARIETTE DRAW FED 10-23	43-047-32672	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ PARIETTE DRAW FED 8-23	43-047-32676	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ PARIETTE DRAW FED 7-23	43-047-32673	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ SUNDANCE STATE 5-32	43-047-32685	SEC. 32, T. 8S, R. 18E	DRL ML22058
✓ MONUMENT BUTTE ST 14-36	43-013-31508	SEC. 36, T. 8S, R. 16E	DRL ML22061
✓ ASHLEY FEDERAL 10-23	43-013-31519	SEC. 23, T. 9S, R. 15E	DRL U66185
✓ MONUMENT FEDERAL 1A-35	43-013-31514	SEC. 35, T. 8S, R. 16E	DRL U16535
✓ OK CORRAL FEDERAL 1-30	43-047-32686	SEC. 30, T. 9S, R. 18E	DRL U19267
✓ S PLEASANT VALLEY 4-22	43-013-31522	SEC. 22, T. 9S, R. 17E	DRL U13905
✓ CODY FEDERAL 2-35	43-013-31525	SEC. 35, T. 8S, R. 15E	DRL UTU67168
✓ GILSONITE STATE 14I-32	43-013-31523	SEC. 32, T. 8S, R. 17E	DRL ML21839
✓ BOUNDARY FEDERAL 10-21	43-013-31532	SEC. 21, T. 8S, R. 17E	DRL U50376
✓ MONUMENT BUTTE ST 16-36R	43-013-10159	SEC. 36, T. 8S, R. 16E	DRL ML22061
✓ BOUNDARY FEDERAL 9-21	43-013-31542	SEC. 21 T. 8S, R. 17E	DRL U50376

APD's Pending; have not been approved by BLM as of yet.
 (Leases are held by Inland) * 8-795/BLM SL "Connie Seare"

OPERATOR Lomax Exploration Company
ADDRESS P.O. Box 1446
Roosevelt, UT 84066

OPERATOR ACCT. NO. W5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11812	43-013-31545	Mon. Butte Federal #4-1	NWNW	1	9S	16E	Duchesne	9/8/95	9/8/95
WELL 1 COMMENTS:											
A	99999	11813	43-013-31522	S. Pleasant Valley Fed #4-22	NWNW	22	9S	17E	Duchesne	9/11/95	9/11/95
WELL 2 COMMENTS:											
A	99999	11814	43-013-31517	Mon. Butte Federal #16-26	SESE	26	8S	16E	Duchesne	9/5/95	9/5/95
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Cheryl Cameron *Cheryl Cameron*
Signature
Secretary 9/13/95
Title Date
Phone No. (801) 722-5103

Sep 14, 95 13:09 No.010 P.02

INLAND PRODUCTION CO. TEL:801-722-5103

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-67160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Mon. Butte Federal 16-26

2. Name of Operator

Inland Production Company

9. API Well No.

43-013-31517

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

10. Field and Pool, or Exploratory Area

Monument Butte

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/SE 507' FSL & 666' FWL
Sec. 26, T8S, R16E

11. County or Parish, State

Duchesne Cty, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Weekly Status
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 310' of 12 1/4" hole w/ Leon Ross Rathole Rig. Spud @ 10:00 AM 9/5/95.
RIH w/ 312' of 8 5/8" csg. Cmt w/ 170 sx premium cmt.

W/O Rotary Rig

SEP 18 1995

14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title Secretary/Drilling & Completion Date 9/15/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-67160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mon. Butte Fed. 16-26

9. API Well No.

43-013-31517

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/SE 507' FSL & 666' FWL

Sec. 26, T8S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Weekly Status Report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

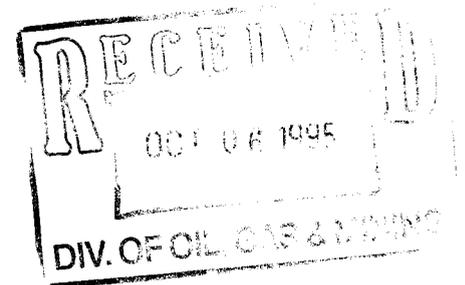
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATYS REPORT FOR WEEK OF 9/18/95 - 9/25/95

**Drilled 7 7/8" hole from 310' - 6175' w/ Kenting Apollo, Rig #56.
Run 6175' of 5 1/2" J-55 Csg. Cement w/ 290 sx Hilift + Add, 375 sx
Thrixotropic. Set slips. Cut off csg.**

W/O Completion Rig.



14. I hereby certify that the foregoing is true and correct

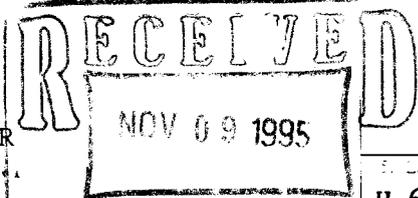
Signed **Cheryl Cameron** Title **Secretary/Drilling & Completion** Date **9/28/95**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-1135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

6. Unit Designation and Serial No.
U-67170
Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SE/SE 507' FSL & 666' FWL
Sec. 26, T8S, R16E**

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Mon Butte Fed. #16-26

9. API Well No.

43-013-31517

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Weekly Status**
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 10/17/95 - 10/19/95:

10/17/95: Perf B-2 sd 5373'-5386' Frac as Follows:

Pad 5,000 gal gel
Ramp 2-4 PPG 20/40 sd w/ 4,000 gal gel
Ramp 4-8 PPG 20/40 sd w/ 9,000 gal gel
Pump 3,258 gal w/ 8 PPG 20/40 sd
Flush w/ 5,436 gals - Total fluid 26,694 gal gel - Total sd 90,700# 20/40

10/19/95: Perf C sd 5173'-78', 5182'-87', 5192'-98' Frac as Follows:

Pad 6,000 gal gel
Ramp 2-4 PPG 20/40 sd w/ 4,000 gal gel
Ramp 4-6 PPG 20/40 sd w/ 8,000 gal gel
Ramp 6-8 PPG 20/40 sd w/ 4,045 gal gel
Flush w/ 5,087 gal gel - Total fluid 27,132 gal gel - Total sd 80,600# 20/40

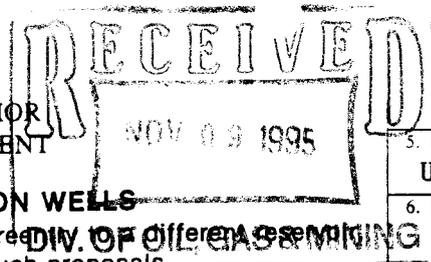
14. I hereby certify that the foregoing is true and correct.

Signed **Cheryl Cameron** Title **Secretary Drilling & Completion** Date **11/3/95**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED

Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recomplete wells. Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.

U-67170

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/SE 507' FSL & 666' FWL
Sec. 26, T8S, R16E

8. Well Name and No.

Mon Butte Fed. #16-26

9. API Well No.

43-013-31517

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other **Weekly Status**
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 10/21/95 - 10/27/95:

10/21/95: Perf D-1 sd 5034'-5043' Frac as Follows:
 Pumped 4,000 gal gel
 Ramp 2-4 PPG 16/30 sd w/ 3,000 gal gel
 Ramp 4-6 PPG 16/30 sd w/ 7,000 gal gel
 Ramp 6-8 PPG 16/30 sd w/ 3,257 gal gel
 Flush w/ 4,909 gal gel - Total fluid 22,166 gal gel - Total sd 59,800# 16/30

10/27/95: RIH w/ Trico 1 1/2" THD pump, 4 wt rods, 4 - 3/4" scraped, 105 - 3/4" slick, 99 - 3/4" scraped rods. Space out w/ 1 - 8' X 3/4" pony rod. PU polished rod. Seat pump.

ON PRODUCTION @ 5:00 PM 10/28/95

14. I hereby certify that the foregoing is true and correct.

Signed Cheryl Cameron Title Secretary DRilling & Completion Date 11/3/95

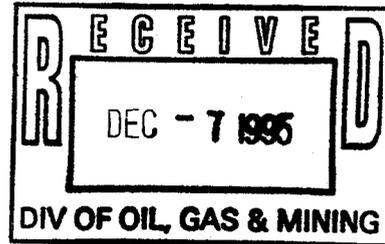
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



December 4, 1995

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center Suite 350
Salt Lake City Utah 84180-1203



ATTENTION: Mike Hebertson

**RE: Monument Butte Federal #4-1
NW/NW Sec. 1, T9S, R16E**

**Monument Butte Federal #5-1
SW/NW Sec. 1, T9S, R16E**

**Monument Butte Federal #16-26
SE/SE Sec. 26, T8S, R16E**

**Pariette Draw Federal #7-23
SW/NE Sec. 23, T8S, R17E**

43 013 3/517 DRL

Dear Mike,

**Enclosed are the CBL, CNL, and the DLL, for the MBF #4-1, 5-1, and the 16-26.
Included are the CNL, and the DLL for the PDF #7-23.**

**Please do not hesitate to call me if you need additional information, or have
any questions, (801) 722-5103.**

Sincerely,

Cheryl Cameron
Secretary, Drilling & Completion

**/cc
Enclosures**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

DEC 15 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 1446 Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SE/SE
At top prod. interval reported below 507' FSL & 666' FWL
At total depth

14. PERMIT NO. 43-013-31517 DATE ISSUED 4/20/95
12. COUNTY OR PARISH Duchesne 13. STATE UT

15. DATE SPUNDED 9/5/95 16. DATE T.D. REACHED 9/25/95 17. DATE COMPL. (Ready to prod.) 10/28/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5473.9' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6175' 21. PLUG. BACK T.D., MD & TVD 6123' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY Rotary 24. ROTARY TOOLS 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5378'-86', 5173'-78', 5182'-87', 5192'-98', 5034'-43' Green River 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, DLL, CNL 12-7-95 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	310'	12 1/4	120 sx Prem + AG w/ 2% gel flocele 50 sx Prem + AG Neut	2% CaCl w/ 1/4#/s
5 1/2	15.5#	6174.53'	7 7/8	290 sx Lead, 375 sx Thixo	w/10% CaCl

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
B-2 Sd	5373'-86'		
C Sd	5173'-78, 5182'-87, 5192'-98'		
D-1 Sd	5034'-43'		
		*See Back	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/28/95		Pumping - THD Trico Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/14/95	24	N/A		93	100	5	1.1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for fuel TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs in Item #26 (Mailed on 12/4/95)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Brad Mecham TITLE Operations Manager DATE 12/1/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch	4320'		#32			
Point 3	4582'					
X Mkr	4840'		Perf B-2 Sd 5373'-5386'			
Y Mkr	4873'		Frac w/ 90,700# 20/40 sd w/ 26,694 gal gel			
Douglas Ck	4995'					
BiCarbonate	5248'		Perf C Sd 5173'-78', 5182'-87, 5192'-98'			
B Limestone	5373'		Frac w/ 80,600# 20/40 sd w/ 27,132 gal gel			
Castle Peak	5884'		Perf D-1 Sd 5034'-43'			
			Frac w/ 59,800# 16/30 sd w/ 22,166 gal gel			

**UNITED STATES
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Budget Bureau No. 1004-0135
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5. Lease Designation and Serial No.
U-67170

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
MONUMENT BUTTE FEDERAL 16-26

9. API Well No.
43-013-31517

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
0507 FSL 0666 FWL SE/SE Section 26, T08S R16E

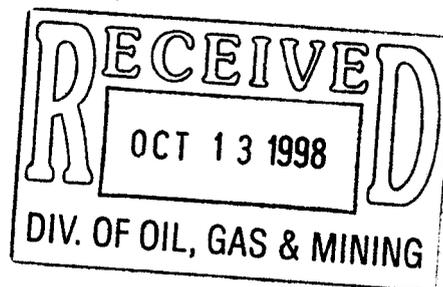
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct.

Signed Leah E. Knight Title Manager, Regulatory Compliance Date 10/8/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Inland Production Company Site Facility Diagram

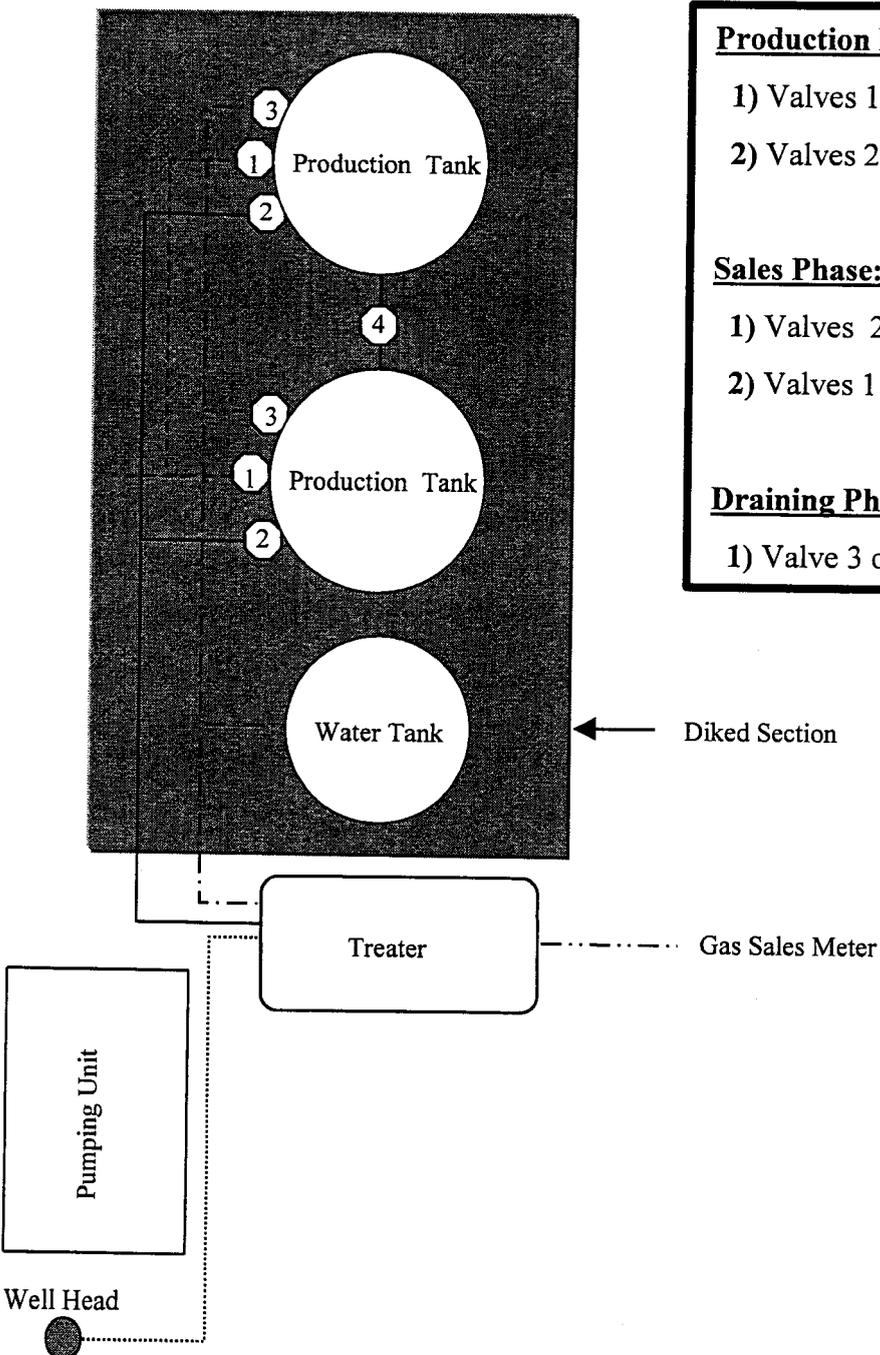
Monument Butte 16-26

SE/SE Sec. 26, T8S, 16E

Duchesne County

Sept. 17, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah



Production Phase:

- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open

Legend

Emulsion Line
Load Line	-----
Water Line	-.-.-.-.
Oil Line	————
Gas Sales	-.-.-.-.



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING	
1. GLH	
2. CDW	
3. FILE	

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 9/1/2004	
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
WALKER/SAND PASS 14-21R-4-1(REEN	21	040S	010W	4301331069	14300	Fee	NA	P
CODY FEDERAL 2-35 (REENTRY)	35	080S	150E	4301331525	11794	Federal	OW	P
MONUMENT BUTTE FED 14-25	25	080S	160E	4301331531	11805	Federal	OW	P
MONUMENT BUTTE FED 12-25	25	080S	160E	4301331554	11840	Federal	OW	P
MONUMENT BUTTE FED 10-25	25	080S	160E	4301331562	11874	Federal	OW	P
MONUMENT BUTTE FED 16-26	26	080S	160E	4301331517	11814	Federal	OW	P
MONUMENT BUTTE ST 14-36	36	080S	160E	4301331508	11774	State	OW	P
MONUMENT BUTTE ST 10-36	36	080S	160E	4301331551	11822	State	OW	P
MONUMENT BUTTE ST 2-36	36	080S	160E	4301331556	11855	State	OW	P
ASHLEY FEDERAL 10-23	23	090S	150E	4301331519	11775	Federal	OW	P
FEDERAL 41-10Y	10	090S	160E	4301331478	11764	Federal	NA	PA
FEDERAL 21-13Y	13	090S	160E	4301331400	11510	Federal	OW	P
NOVA 31-20 G NGC FEDERAL	20	090S	160E	4301331071	10185	Federal	OW	S
FEDERAL 41-21Y	21	090S	160E	4301331392	11505	Federal	OW	S
FEDERAL 21-25Y	25	090S	160E	4301331394	11530	Federal	OW	S
ALLEN FEDERAL 31-6G	06	090S	170E	4301331442	11642	Federal	GW	S
FEDERAL 41-18	18	090S	170E	4301331399	11536	Federal	NA	PA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

NEWFIELD PRODUCTION COMPANY
 RT. 3 BOX 3630
 MYTON, UT 84052

ENTITY ACTION FORM
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 6

OPERATOR ACCT NO: N2695

ACTIN CODE	CRRNT ENTITY	NEW ENTITY	API NUMBER	WELL	QQ	SEC	TWN	RNG	REASON	EFFECTIVE
D	14648	15150	4301332359	FEDERAL 9-24-8-16	NENSE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	99998	15150	4301331633	MONUMENT BUTTE FED NE 11-24	NESW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	12293	15150	4301331990	MBFNE 11-24-8-16	NESW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	14611	15150	4301332366	FEDERAL 10-24-8-16	NWSE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	12244	15150	4301331923	MBFNE 12-24	NWSW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11907	15150	4301331629	MONUMENT BUTTE FED NE 16-24	SESE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11930	15150	4301331630	MONUMENT BUTTE FED 14-24	SESW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11912	15150	4301331628	MON BUTTE FED NE 15-24	SWSE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11984	15150	4301331653	MON BUTTE FED NE 13-24	SWSW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11884	15150	4301331608	MON BUTTE FED 1-25(I)	NENE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11881	15150	4301331601	MONUMENT BUTTE FED 8-25	SENE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11887	15150	4301331604	MONUMENT BUTTE FED 2-25	NWNE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11873	15150	4301331561	MON BUTTE FED 7-25	SWNE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11882	15150	4301331596	MONUMENT BUTTE FED 6-25	SENE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11922	15150	4301331605	MON BUTTE FED 3-25	NENW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11897	15150	4301331600	MON BUTTE FED 9-25	NESE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11874	15150	4301331562	MONUMENT BUTTE FED 10-25	NWSE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11899	15150	4301331597	MONUMENT BUTTE FED 16-25	SESE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11847	15150	4301331559	MON BUTTE FED 15-25	SWSE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11840	15150	4301331554	MONUMENT BUTTE FED 12-25	NWSW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11841	15150	4301331553	MON BUTTE FED 11-25	NESW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11805	15150	4301331531	MONUMENT BUTTE FED 14-25	SESW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11786	15150	4301331513	MON BUTTE FED 13-25	SWSW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11900	15150	4301331502	MON BUTTE FED 15-26	SWSE	26	8S	16E	Monument Butte North East EOR	1/1/2006
D	11814	15150	4301331517	MONUMENT BUTTE FED 16-26	SESE	26	8S	16E	Monument Butte North East EOR	1/1/2006

*new entity assigned 1/31/06
 ER, DOGM*

RECEIVED
 JAN 25 2006

KIM KETTLE
 PRODUCTION CLERK 1/25/2006



May 25, 2007

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Re-completion
Mon Bt 16-26-8-16
Sec.26, T8S, R16E
API #4301331517

Dear Mr. Brad Hill:

The subject well had new perforations added in the Green River Formation. Then put back on production. Please find enclosed the sundry.

Sincerely,

A handwritten signature in cursive script, appearing to read "Jentri Park".

Jentri Park
Production Clerk

RECEIVED
MAY 29 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-67170
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: MON BUTTE NE
8. WELL NAME and NUMBER: MONUMENT BUTTE FED 16-26
9. API NUMBER: 4301331517
10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

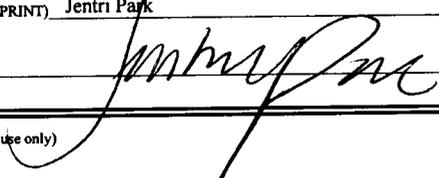
4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 507 FSL 666 FEL 
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESE, 26, T8S, R16E

COUNTY: DUCHESNE
STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>05/25/2007</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was recompleted on 05/01/07, attached is a daily status report.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk
SIGNATURE  DATE 05/25/2007

(This space for State use only)

RECEIVED
MAY 29 2007

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

MON BT 16-26-8-16

2/1/2007 To 6/30/2007

4/24/2007 Day: 1

Recompletion

Nabors #919 on 4/23/2007 - MIRU Nabors #919. RD pumping unit. Hotoiler pumped 60 bbls 250° water down csg. Open well to tank. Tbg. flowed for 3 hrs. & died. Recovered 20 bbls. Unseat pump. Flush rods w/ 35 bbls water. Softseat pump. Pressure test tbg. to 3000 psi. POOH w/ rods, stopping 3 times to flush rods w/ 20 bbls water total. LD pump. X-over for tbg. ND wellhead. TAC was not set. NU BOP. POOH w/ tbg., tallying tbg. LD BHA. SWIFN.

4/25/2007 Day: 2

Recompletion

Nabors #919 on 4/24/2007 - RIH w/ 4 3/4" rock bit, 5 1/2" csg. scraper, PSN & 2 7/8" tbg. to 5917'. Circulate well clean. POOH w/ tbg. LD BHA. RU wireline truck. Perforate PB11 sds @ 4788-4803' w/ 4 spf for total of 60 holes. RD wireline truck. MU & RIH w/ 5 1/2" TS plug, on/off tool, 4' x 2 3/8" tbg. sub, 5 1/2" HD pkr., PSN & 60 jts 2 7/8" tbg. SWIFN.

4/26/2007 Day: 3

Recompletion

Nabors #919 on 4/25/2007 - Cont. RIH w/ tools. Set TS plug @ 5411'. Set HD pkr. @ 5338' w/ EOT @ 5349'. RU BJ services acid truck. Acidize B2 sds @ 5373-5386' as shown below. Bleed off well. Release tools. Set TS plug @ 5220'. Set HD pkr. @ 5144' w/ EOT @ 5155'. RU BJ services to tbg. Acidize C sds @ 5173-5208' as shown below. Bleed off well. Release tools. Set TS plug @ 5060'. Set HD pkr. @ 5014' w/ EOT @ 5025'. RU BJ services to tbg. Acidize D1 sds as shown below. Bleed off well. Release tools. Set TS plug @ 5411'. Set HD pkr. @ 5014' w/ EOT @ 5025'. RU swab. SWIFN.

4/27/2007 Day: 4

Recompletion

Nabors #919 on 4/26/2007 - RIH w/ swab. SFL @ surface. Made 8 runs. Recovered 72 bbls. No show of oil or gas. EFL @ 1600'. RD swab. Release tools. Set TS plug @ 4950'. Set HD pkr. @ 4724' w/ EOT @ 4735'. RU BJ Services frac crew to tbg. 0 psi on well. Frac PB11 sds w/ 22,288#'s of 20/40 sand in 233 bbls of Lightning 17 fluid. Broke @ 3340 psi. Treated w/ ave. pressure of 4125 psi @ ave. rate of 14.3 BPM. Open well to flattank for immediate flowback @ 1 bpm. Well flowed for 1 hour & died. Recovered 60 bbls water. Release HD pkr. RIH w/ tbg. Tag sand @ 4738'. C/O to TS plug @ 4950'. Release TS plug. POOH w/ 60 jts 2 7/8" workstring tbg., laying tbg. down on trailer. EOT @ 3090'. SWIFN.

4/29/2007 Day: 5

Recompletion

Nabors #919 on 4/28/2007 - Cont. POOH w/ workstring tbg., laying down on trailer. LD BHA. RIH w/ 2 7/8" notched collar, 2 jts 2 7/8" tbg., PSN, 1 jt 2 7/8" tbg., 5 1/2" TAC, 172 jts 2 7/8" tbg. ND BOP. Set TAC w/ 15,000# tension. NU wellhead. X-over for rods. Clean up wellhead area. SWIFN.

5/1/2007 Day: 6

Recompletion

Nabors #919 on 4/30/2007 - RU hotoiler to tbg. Flush tbg. w/ 60 bbls 250° water. RIH w/ CDI 2 1/2" x 1 3/4" x 12' x 15.5' RHAC pump, 6- 1 1/2" weight bars, 20-

3/4" guided rods, 102- 3/4" slick rods, 90- 7/8" guided rods, 1- 6', 4' x 7/8" pony subs, 1 1/2" x 26' polished rod. Tbg. was full. Stroke test to 800 psi. RU pumping unit. Hang off rods. Adjust tag. RD. Return well to production @ 1:30 p.m. 86" stroke length, 5 spm. Final Report.

Pertinent Files: Go to File List



September 2, 2009

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Monument Butte Federal #16-26-8-16
Monument Butte Field, Monument Butte NE Unit, Lease #U-67170
Section 26-Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Monument Butte Federal #16-26-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", written over a horizontal dotted line.

Eric Sundberg
Regulatory Analyst

RECEIVED
SEP 15 2009
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
MONUMENT BUTTE FEDERAL #16-26-8-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
MONUMENT BUTTE NE UNIT
LEASE #U-67170
SEPTEMBER 2, 2009

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ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

Spud Date: 9/05/95
 Put on Production: 10/28/95
 GL: 5474' KB: 5487'

Monument Butte Federal #16-26-8-16

Initial Production: 93 BOPD,
 100 MCFPD, 5 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE:
 WEIGHT: 24#
 DEPTH LANDED: 310'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premlite + 50 sxs Prem

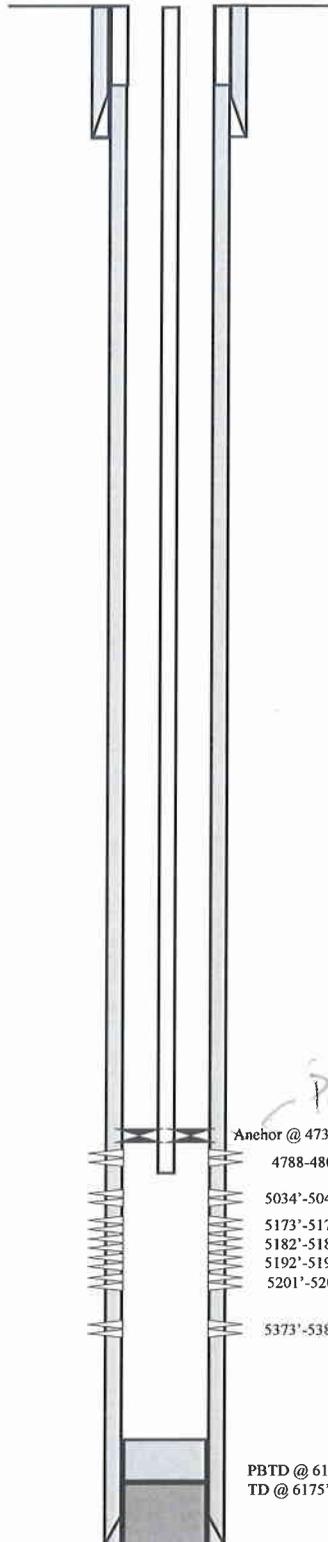
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 DEPTH LANDED: 6175' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 290 sxs Lead + 375 sxs Thixotropic.
 CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT: 2-7/8", J-55
 NO. OF JOINTS: 172 jts (5426.56')
 TUBING ANCHOR: 5439.56' KB
 NO. OF JOINTS: 1 jt (31.54)
 SEATING NIPPLE: 2-7/8"
 SN LANDED AT: 5475.00' KB
 NO. OF JOINTS: 2 7/8" J-55
 NO. OF JOINTS: 2 jt (66.00')
 TOTAL STRING LENGTH: EOT @ 5541.44' KB

Proposed Injection Wellbore Diagram



FRAC JOB

10/19/95	5373'-5386'	Frac B-2 sand as follows: 90,700# of 20/40 sand in 635 bbls of frac fluid. Treated with avg press. of 2200 psi @ 25 bpm, ISIP 2602 psi.
10/21/95	5173'-5198'	Frac C-sd as follows: 80,600# of 20/40 sand in 646 bbls of frac fluid. Treated with avg press. of 2050 psi @ 32 bpm, ISIP 1804 psi.
10/22/95	5034'-5043'	Frac D-1 sand as follows: 59,800# of 16/30 sand in 527 bbls of frac fluid. Treated with avg press. of 2200 psi @ 26 bpm, ISIP 2131 psi.
04/26/07	Recompletion	Frac PB11 sand as follows: 22288# of 20/40 sand in 233 bbls of frac fluid. Treated with avg press. of 4125 psi @ 14.3 bpm, ISIP 2131 psi. Calc flush: 2471 gal. Actual flush: 1113

PERFORATION RECORD

10/18/95	5373'-5386'	
10/20/95	5192'-5198'	
10/20/95	5182'-5187'	
10/20/95	5173'-5178'	
10/22/95	5034'-5043'	
04/24/07	4788'-4803'	4 JSPF 60 holes

NEWFIELD

Monument Butte Federal #16-26-8-16
 507' FSL & 666' FEL
 SE/SE Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31517; Lease #U-67170

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

11-06

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquefied petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Monument Butte Federal #16-26-8-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Monument Butte Federal #16-26-8-16 well, the proposed injection zone is from Garden Gulch to Castle Peak (4321' - 5884'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3994' and the TD is at 6175'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Monument Butte Federal #16-26-8-16 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #U-67170) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 310' KB, and 5-1/2", 15.5# casing run from surface to 6175' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1770 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Monument Butte Federal #16-26-8-16, for existing perforations (4788' - 5386') calculates at 0.78 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1770 psig. We may add additional perforations between 3994' and 6175'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Monument Butte Federal #16-26-8-16, the proposed injection zone (4321' - 5884') is in the Garden Gulch to Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-16.

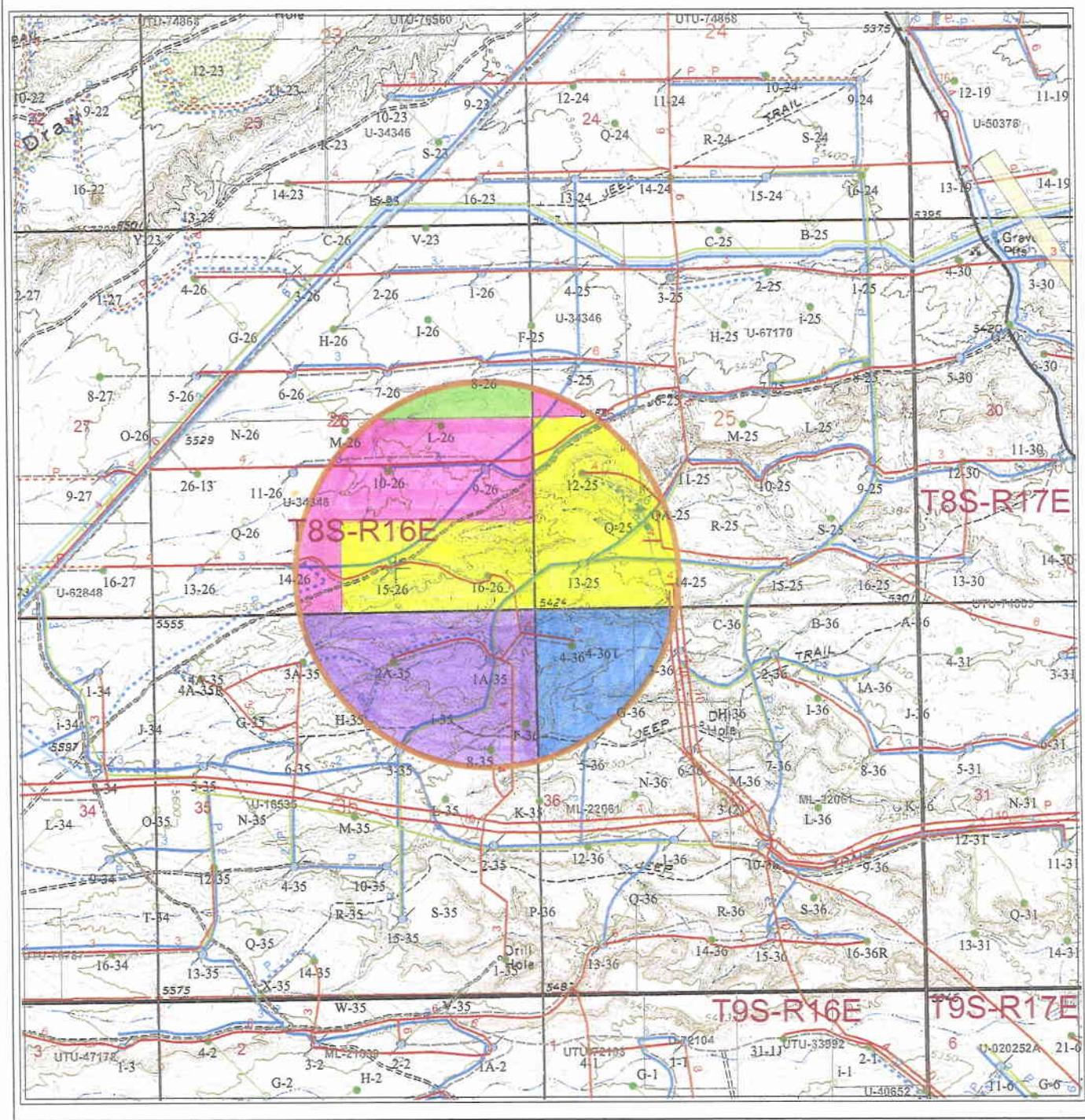
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



- Well Status**
- Location
 - CTI
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - ☼ Producing Gas Well
 - Water Injection Well
 - ⊕ Dry Hole
 - ⊕ Temporarily Abandoned
 - ⊕ Plugged & Abandoned
 - ⊕ Shut In
 - Countyline
- Injection system**
- high pressure
 - low pressure
 - proposed
 - return
 - return proposed
- Gas Pipelines**
- Gathering lines
 - Proposed lines
- Leases**
- Mining tracts
 - 16-26-8-16 1/2mile radius

- U-67170
- U-34344
- U-73088
- U-14535
- ML-22061

Attachment A

Monument Butte Fed 16-26-8-16
Section 26, T8S-R16E

NEWFIELD
ROCKY MOUNTAINS 1" = 2000'

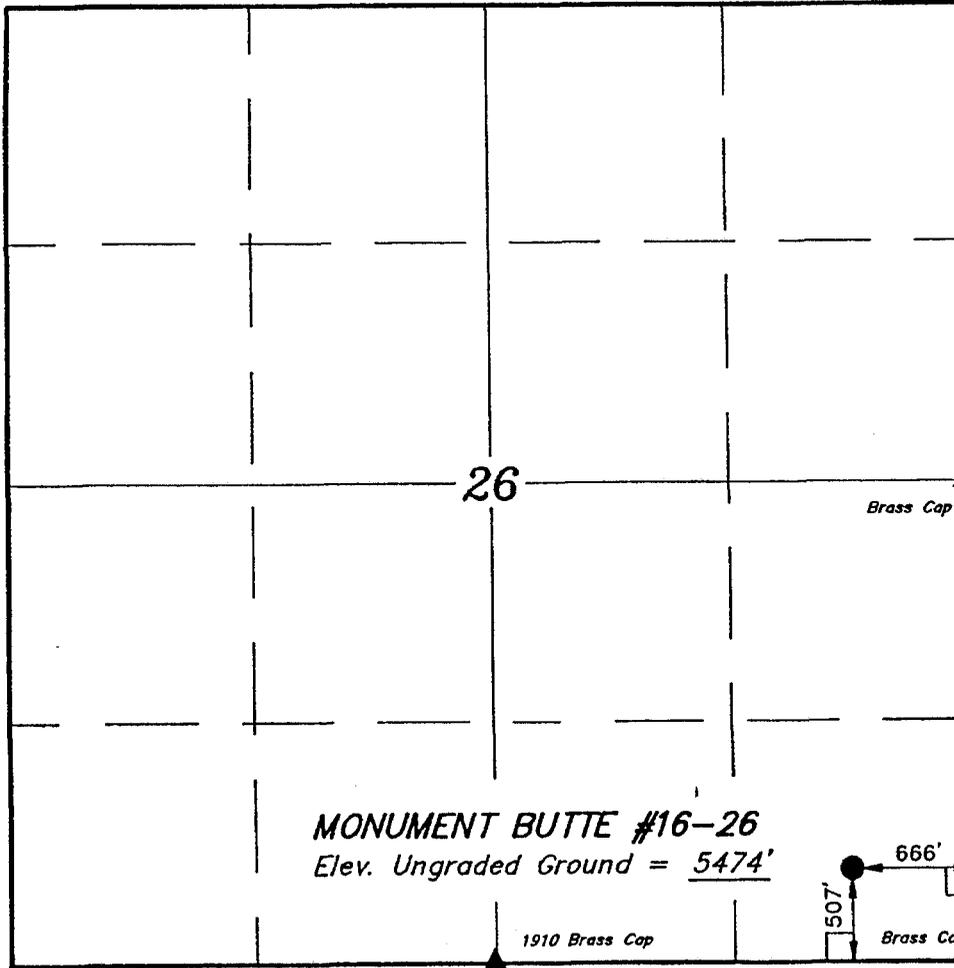
1/2 Mile Radius Map
Duchesne & Uintah Counties

1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

August 18, 2009

T8S, R16E, S.L.B.&M.

S89°52'W - 80.10 (G.L.O.)



MONUMENT BUTTE #16-26
Elev. Ungraded Ground = 5474'

1910 Brass Cap

507'
666'
Brass Cap

N00°01'W (G.L.O.)

N00°00'33"E - 2647.78' (Meas.)

S89°56'W - 40.02 (G.L.O.)

S89°54'04"E - 2647.62' (Meas.)

N89°59'W - G.L.O. (Basis of Bearings)

2638.24' (Measured)

S 1/4 Sec.
25, Brass
Cap

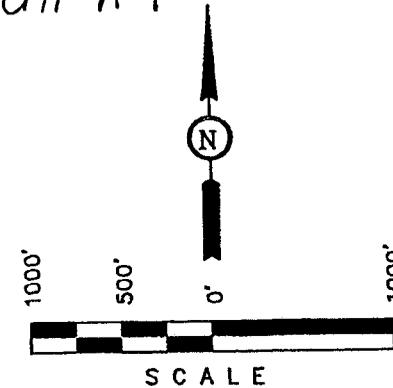
LOMAX EXPLORATION CO.

Well location, MONUMENT BUTTE #16-26,
located as shown in the SE 1/4 SE 1/4
of Section 26, T8S, R16E, S.L.B.&M.
Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION
26, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE
QUADRANGLE, DUCHESNE COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY.
SAID ELEVATION IS MARKED AS BEING 5424 FEET.

Attachment A-1



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key

REGISTERED LAND SURVEYOR
REGISTRATION NO. 181319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED. (Brass Caps)

SCALE 1" = 1000'	DATE SURVEYED: 2-6-95	DATE DRAWN: 2-8-95
PARTY B.B. J.K. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE LOMAX EXPLORATION CO.	

EXHIBIT B
Page 1 of 5

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1.	<u>Township 8 South, Range 16 East</u> Section 24: S2 Section 25: NE, E2NW, S2 Section 26: S2SE	U-67170 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202	(Surface Rights) USA
2.	<u>Township 8 South, Range 16 East</u> Section 23: SE Section 25: W2NW Section 26: SW, N2SE	U-34346 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202 Citation 2002 Investment LP 8223 Willow Place #250 Houston, TX 77070	(Surface Rights) USA
3.	<u>Township 8 South, Range 16 East</u> Section 22: SE Section 23: SW Section 26: N2 Section 27: NE, S2NW, N2S2	U-73088 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202	(Surface Rights) USA

EXHIBIT B
Page 2 of 5

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
4.	<u>Township 8 South, Range 16 East</u> Section 34: NE, N2SE, SESE Section 35: ALL	U-16535 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202 AGK Energy LLC 38 Nonohe Pl Paia, HI 96779 Marian Brennan 104 Lee Ln Bellville, TX 77418 Raymond H Brennan 104 Lee Ln Bellville, TX 77024 Davis Bros LLC Davis Resources 110 W 7 th St. Suite 1000 Tulsa, OK 74119 Deer Valley LTD 800 Bering Drive Suite 305 Houston, TX 77057	(Surface Rights) USA

EXHIBIT B
Page 3 of 5

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
			International Drilling Services 7710 – T Cherry Park PMB 503 Houston, TX 77095 Thomas I Jackson 7710 – T Cherry Park PMB 503 Houston, TX 77095 Beverly Sommer 1025 North Crescent Drive Beverly Hills, CA 90210 Texas General Offshore, Inc 7710 – T Cherry Park PMB 503 Houston, TX 77095 Jasper N Warren 17350 State Highway 249 Suite 140 Houston TX 77064-1140 Whitehall Energy Corp 104 Lee Lane Bellville, TX 77418	

EXHIBIT B
Page 4 of 5

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
5.	<u>Township 8 South, Range 16 East</u> Section 36: ALL	ML-22061 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202 Davis Bros LLC Davis Resources 110 W 7 th St. Suite 1000 Tulsa, OK 74119 AGK Energy LLC 38 Nonohe Pl Paia, HI 96779 Marian Brennan 104 Lee Ln Bellville, TX 77418 Raymond H Brennan 104 Lee Ln Bellville, TX 77024 Deer Valley LTD 800 Bering Drive Suite 305 Houston, TX 77057	(Surface Rights) STATE

EXHIBIT B
Page 5 of 5

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
			International Drilling Services 7710 – T Cherry Park PMB 503 Houston, TX 77095 Thomas I Jackson 7710 – T Cherry Park PMB 503 Houston, TX 77095 Texas General Offshore, Inc 7710 – T Cherry Park PMB 503 Houston, TX 77095 Jasper N Warren 17350 State Highway 249 Suite 140 Houston TX 77064-1140 Key Production 707 17 th St #3300 Denver, CO 80202-3404	

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Monument Butte Federal #16-26-8-16

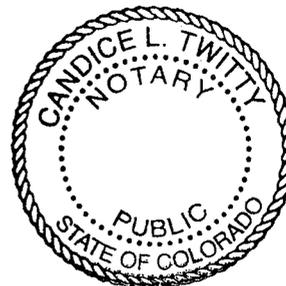
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: *Eric Sundberg*
Newfield Production Company
Eric Sundberg
Regulatory Analyst

Sworn to and subscribed before me this 10th day of September, 2009.

Notary Public in and for the State of Colorado: *Candice L Twitty*

My Commission Expires: My Commission Expires
02/10/2013



Spud Date: 9/05/95
 Put on Production: 10/28/95
 GL: 5474' KB: 5487'

Monument Butte Federal #16-26-8-16

Initial Production: 93 BOPD,
 100 MCFPD, 5 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE:
 WEIGHT: 24#
 DEPTH LANDED: 310'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premlite + 50 sxs Prem

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 DEPTH LANDED: 6175' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 290 sxs Lead + 375 sxs Thixotropic.
 CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT: 2-7/8", J-55
 NO. OF JOINTS: 172 jts (5426.56')
 TUBING ANCHOR: 5439.56' KB
 NO. OF JOINTS: 1 jt (31.54)
 SEATING NIPPLE: 2-7/8"
 SN LANDED AT: 5475.00' KB
 NO. OF JOINTS: 2 7/8" J-55
 NO. OF JOINTS: 2 jt (66.00')
 TOTAL STRING LENGTH: EOT @ 5541.44' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 26' polished rod
 SUCKER RODS: 1-4', 6' x 7/8" pony subs, 90-7/8" guided rods, 102-3/4" slick rods, 20-3/4" guided rods, 6-1 1/2" weight bars
 PUMP SIZE: CDI 2 1/2" x 1 3/4" x 12' x 15' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5

FRAC JOB

10/19/95 5373'-5386' **Frac B-2 sand as follows:**
 90,700# of 20/40 sand in 635 bbls of frac fluid. Treated with avg press. of 2200 psi @ 25 bpm, ISIP 2602 psi.

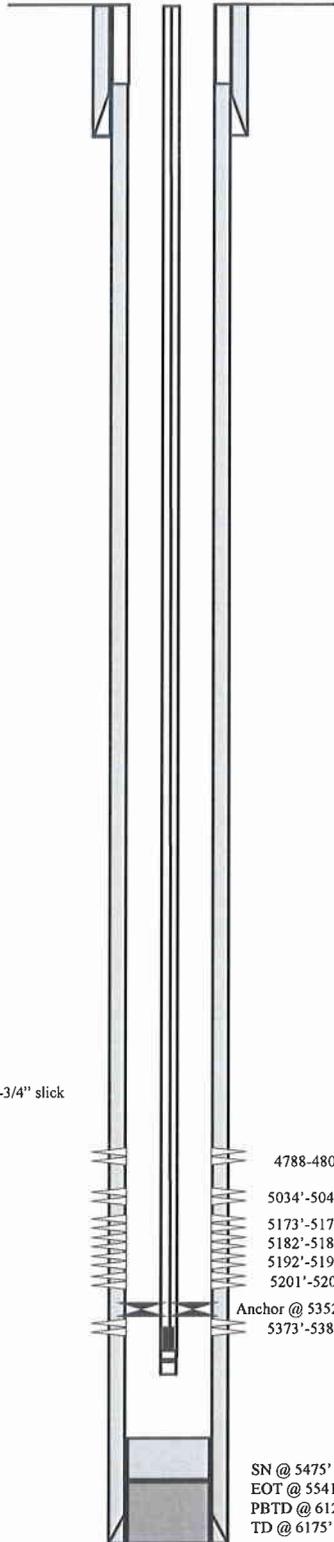
10/21/95 5173'-5198' **Frac C-sd as follows:**
 80,600# of 20/40 sand in 646 bbls of frac fluid. Treated with avg press. of 2050 psi @ 32 bpm, ISIP 1804 psi.

10/22/95 5034'-5043' **Frac D-I sand as follows:**
 59,800# of 16/30 sand in 527 bbls of frac fluid. Treated with avg press. of 2200 psi @ 26 bpm, ISIP 2131 psi.

04/26/07 **Recompletion** **Frac PB11 sand as follows:**
 22288# of 20/40 sand in 233 bbls of frac fluid. Treated with avg press. of 4125 psi @ 14.3 bpm, ISIP 2131 psi.
 Calc flush: 2471 gal. Actual flush: 1113

PERFORATION RECORD

10/18/95 5373'-5386'
 10/20/95 5192'-5198'
 10/20/95 5182'-5187'
 10/20/95 5173'-5178'
 10/22/95 5034'-5043'
 04/24/07 4788'-4803' 4 JSFP 60 holes



NEWFIELD

Monument Butte Federal #16-26-8-16

507' FSL & 666' FEL
 SE/SE Section 26-T8S-R16E
 Duchesne Co, Utah

API #43-013-31517; Lease #U-67170

Hawkeye Federal L-26-8-16

Spud Date: 6-4-07
Put on Production: 7-19-07

GL: 5498' KB: 5510'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (303.99')
DEPTH LANDED: 314.89' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 151 jts (6652.98')
DEPTH LANDED: 6666.23' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sxs Prem. Lite II mixed & 480 sxs 50/50 POZ.
CEMENT TOP AT: 490'

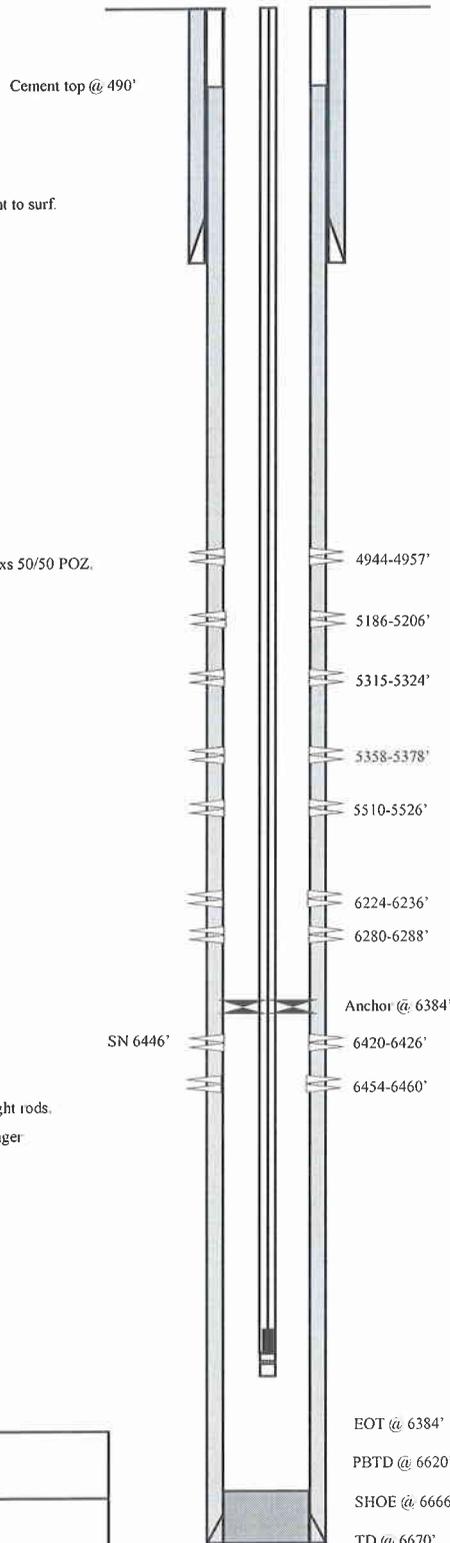
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 206 jts (6372.13')
TUBING ANCHOR: 6384.13' KB
NO. OF JOINTS: 2 jts (59.04')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6445.82' KB
NO. OF JOINTS: 2 jts (60.97')
TOTAL STRING LENGTH: EOT @ 6508.34' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
SUCKER RODS: 252 7/8" scraped rods, 4-1 1/2" weight rods.
PUMP SIZE: 2-1/2" x 2" x 24' x 24' RHAC w/SM plunger
STROKE LENGTH: 168"
PUMP SPEED, SPM: 5 SPM

Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

07-12-07 6420-6460' **Frac BS, & CP5 sands as follows:**
50822# 20/40 sand in 511 bbls Lightning 17 frac fluid. Treated @ avg press of 2499 psi w/avg rate of 29.8 BPM. ISIP 2460 psi. Calc flush: 6418 gal. Actual flush: 5964 gal.

07-13-07 6224-6288' **Frac CP3, & CP2 sands as follows:**
49244# 20/40 sand in 511 bbls Lightning 17 frac fluid. Treated @ avg press of 2499 psi w/avg rate of 29.8 BPM. ISIP 2460 psi. Calc flush: 6222 gal. Actual flush: 5712 gal.

07-13-07 5510-5526' **Frac B1 sands as follows:**
69501# 20/40 sand in 611 bbls Lightning 17 frac fluid. Treated @ avg press of 2737 psi w/avg rate of 26.8 BPM. ISIP 3052 psi. Calc flush: 5508 gal. Actual flush: 5082 gal.

07-13-07 5315-5378' **Frac C, & D3 sand as follows:**
39606# 20/40 sand in 422 bbls Lightning 17 frac fluid. Treated @ avg press of 1998 w/ avg rate of 24.5 BPM. ISIP 2067 psi. Calc flush: 5313 gal. Actual flush: 4872 gal.

07-13-07 5186-5206' **Frac D1 sand as follows:**
59495# 20/40 sand in 524 bbls Lightning 17 frac fluid. Treated @ avg press of 2047 w/ avg rate of 24.5 BPM. ISIP 2352 psi. Calc flush: 5184 gal. Actual flush: 4704 gal.

07-13-07 4944-4957' **Frac PB11 sand as follows:**
46754# 20/40 sand in 449 bbls Lightning 17 frac fluid. Treated @ avg press of 2314 w/ avg rate of 24.6 BPM. ISIP 2342 psi. Calc flush: 4942 gal. Actual flush: 4830 gal.

3/17/09 Unit Upgrade.

PERFORATION RECORD

Date	Interval	Tool	Holes
07-12-07	6454-6460'	4 JSPF	24 holes
07-12-07	6420-6426'	4 JSPF	24 holes
07-12-07	6280-6288'	4 JSPF	32 holes
07-12-07	6224-6236'	4 JSPF	48 holes
07-13-07	5510-5526'	4 JSPF	64 holes
07-13-07	5358-5378'	4 JSPF	80 holes
07-13-07	5315-5324'	4 JSPF	36 holes
07-13-07	5186-5206'	4 JSPF	80holes
07-13-07	4944-4957'	4 JSPF	52 holes



Hawkeye Federal L-26-8-16
1968' FSL & 2013' FEL
NW/SE Section 26-T8S-R16E
Duchesne Co. Utah
API # 43-013-33263; Lease # UTU-34346

Monument Butte Federal #10-26-8-16

Spud Date: 11/07/96
 POP: 12/21/96
 GL: 5496' KB: 5509'

Initial Production: 210 BOPD,
 198 MCFPD, 12 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 294.30'(7 jts.)
 DEPTH LANDED: 293.70' GL.
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts. (6253.94')
 DEPTH LANDED: 6253'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 340 sk Hibond mixed & 360 sxs thixotropic
 CEMENT TOP AT: 756' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 188 jts (5809.32')
 TUBING ANCHOR: 5822.32' KB
 NO. OF JOINTS: 2 jts (61.78')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5886.90' KB
 NO. OF JOINTS: 1 jts (30.89')
 TOTAL STRING LENGTH: EOT @ 5919.34' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 2-6' x 7/8" pony rod, 100 - 7/8" scraped rods, 94 - 3/4" plain rods, 34 - 3/4" scraped rods, 6-1 1/2" weighted rods
 PUMP SIZE: 2 1/2" x 1 3/4" x 16' RHAC pump
 STROKE LENGTH: 78"
 PUMP SPEED, SPM: 7 SPM
 LOGS: Dual Laterlog, GR. SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

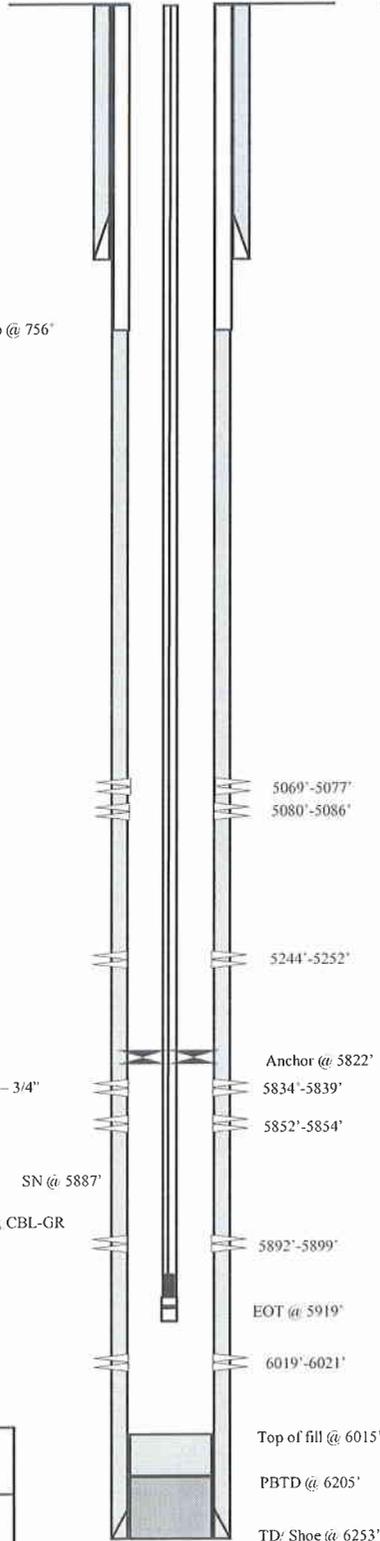
12/11/96 5834'-6021' **Frac CP-1 & LODC sands as follows:**
 119,500# of 20/40 sand in 661 bbls of Boragel. Breakdown @ 2617 psi. Treated @ avg rate of 34.5 bpm w/avg press of 1750 psi. ISIP-2100 psi, 5-min 1978 psi. Flowback on 12/64" ck for 3 hours and died.

12/13/96 5244'-5252' **Frac C sand as follows:**
 98,700# of 20/40 sand in 519 bbls of Boragel. Breakdown @ 3360 psi. Treated @ avg rate of 20.3 bpm w/avg press of 2000 psi. ISIP-3768 psi, 5-min 3417 psi. Flowback on 12/64" ck for 12 min and died.

12/16/96 5069'-5086' **Frac D-1 sand as follows:**
 109,100# of 20/40 sand in 551 bbls of Boragel. Breakdown @ 3367 psi. Treated @ avg rate of 20.4 bpm w/avg press of 1800 psi. ISIP-2580 psi, 5-min 2485 psi. Flowback on 12/64" ck for 2 hours and died.

03/18/02 Tubing leak. Update rod and tubing details.
 07/09/03 Parted Rods. Update rod detail.
 03/01/05 Pump change. Updated rod detail.

Cement top @ 756'



PERFORATION RECORD

Date	Interval	Number of Holes	Notes
12/10/96	6019'-6021'	4 JSPF	8 holes
12/10/96	5892'-5899'	4 JSPF	28 holes
12/10/96	5852'-5854'	4 JSPF	8 holes
12/10/96	5834'-5839'	4 JSPF	20 holes
12/12/96	5244'-5252'	4 JSPF	32 holes
12/14/96	5080'-5086'	4 JSPF	24 holes
12/14/96	5069'-5077'	4 JSPF	32 holes

NEWFIELD

Monument Butte Federal #10-26-8-16

1973' FSL & 1992' FEL
 NWSE Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31668; Lease #U-34346

Spud Date: 11/13/96
 Put on Production: 12/20/96
 GL: 5495' KB: 5508'

Monument Butte Federal #9-26

Initial Production: 104 BOPD,
 144 MCFPD, 4 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 307.14'(9 jts.)
 DEPTH LANDED: 305.04' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 4 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 153 jts. (6413.33')
 DEPTH LANDED: 6399.33'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 470 sk Hibond mixed & 480 sxs thixotropic
 CEMENT TOP AT: 788' per CBL

TUBING

SIZE/GRADE/WT : 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 205 jts (?)
 TUBING ANCHOR: 5332"
 SEATING NIPPLE: 2-7/8" (1.10")
 TOTAL STRING LENGTH: EOT @ 5487'
 SN LANDED AT: 5395'

SUCKER RODS

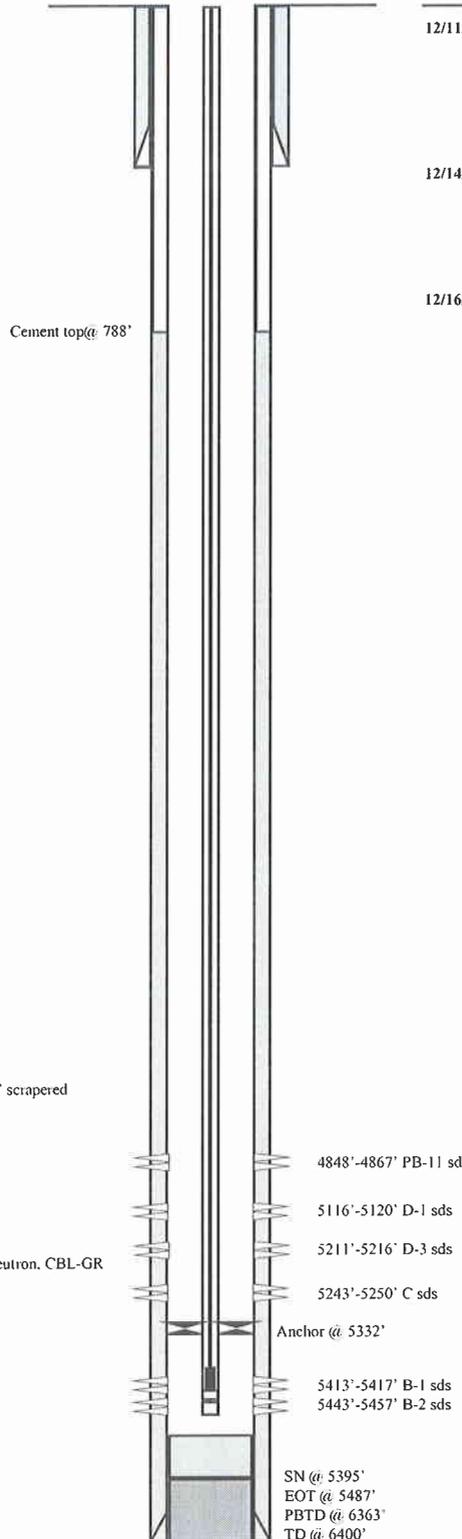
POLISHED ROD: 1-1/2" x 22' polished
 SUCKER RODS: 4-3/4" scraped, 112-3/4" plain rods, 95-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 1-2-1/2" x 1-1/2" x 16 RHAC pump
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 7-1/2 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

12/11/96 5413'-5457' **Frac B-1 & B-2 sands as follows:**
 81,700# of 20/40 sand in 492 bbls of Boragel. Breakdown @ 2410 psi. Treated @ avg rate of 22.4 bpm w/avg press of 1750 psi. ISIP-2406 psi, 5-min 2379 psi. Flowback on 12/64" ck for 4 hours and died.

12/14/96 5116'-5250' **Frac D-1, D-3 & C sand as follows:**
 106,900# of 20/40 sand in 565 bbls of Boragel. Breakdown @ 2008 psi. Treated @ avg rate of 25.8 bpm w/avg press of 1700 psi. ISIP-2694, 5-min 2595 psi. Flowback on 12/64" ck for 3 hours and died.

12/16/96 4848'-4867' **Frac PB-11 sand as follows:**
 72,800# of 20/40 sand in 412 bbls of Boragel. Breakdown @ 2857 psi. Treated @ avg rate of 18.6 bpm w/avg press of 2100 psi. ISIP-2616 psi, 5-min 2550 psi. Flowback on 12/64" ck for 3 hours and died.



PERFORATION RECORD

12/11/96	5413'-5417'	4 JSPF	16 holes
12/11/96	5443'-5457'	4 JSPF	56 holes
12/12/96	5243'-5250'	4 JSPF	28 holes
12/12/96	5211'-5216'	4 JSPF	20 holes
12/12/96	5116'-5120'	4 JSPF	16 holes
12/14/96	4848'-4867'	4 JSPF	76 holes



Monument Butte Federal #9-26
 660 FEL 1980 FNL
 NESE Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31667; Lease #U-34346

Monument Butte Federal 12-25-8-16

Spud Date: 10/19/95
 Put on Production: 12/15/1995
 GL: 5442' KB: 5455'

Wellbore Diagram

IP: BOPD, MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (305)
 DEPTH LANDED: 301.97
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6188.91')
 DEPTH LANDED: 6186.11'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 270 sx HiFill & 340 sx Thixotropic
 CEMENT TOP AT: 360'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 170 jts (5337.86')
 TUBING ANCHOR: 5350.86'
 NO. OF JOINTS: 3 jts (94.27')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5316.93'
 NO. OF JOINTS: 2 jts (63.26')
 TOTAL STRING LENGTH: EOT @ 5508.74'

SUCKER RODS

POLISHED ROD: 1 1/2" x 22' SM
 SUCKER RODS: 2', 4', 8', x 3/4" pony rods, 98-3/4" guided rods, 79-3/4" plain rods, 36-3/4" guided rods (top20 new), 4-1 1/4" K-bars.
 PUMP SIZE: 2 1/2" x 1 1/2" x 12" x 12.5' x 15.5' RHAC Axelson pump
 STROKE LENGTH: 42"
 PUMP SPEED, SPM: 4 SPM

FRAC JOBS

12/08/95 5380'-5418' **Frac B sands as follows:**
 63,900# 20/40 sand in 511 bbls Boragel fluid. Treated @ avg pressure of 2100 psi with avg rate of 30 BPM. ISIP 2048 psi.

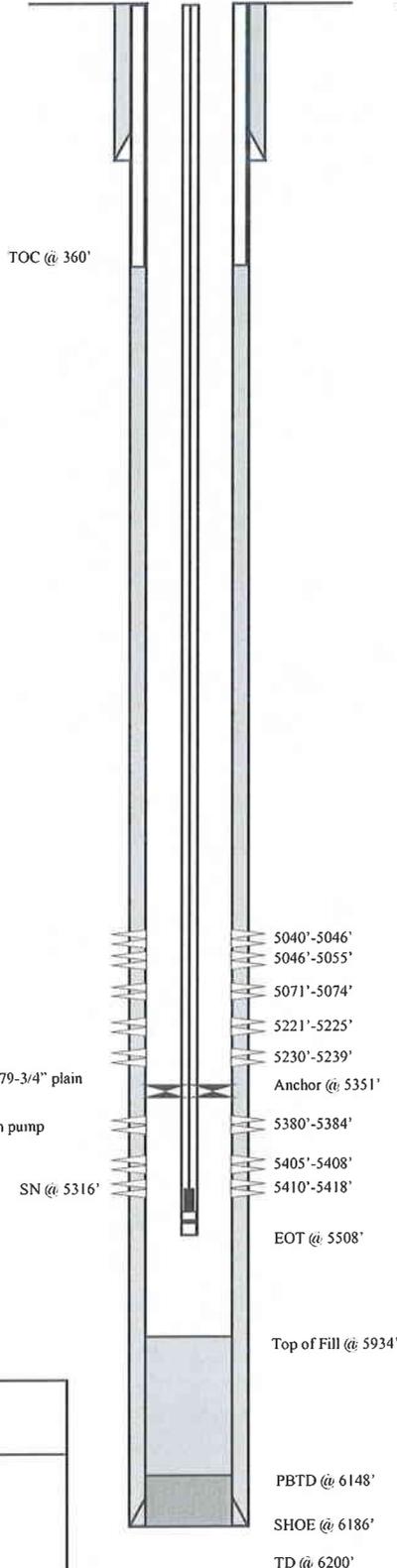
12/09/95 5221'-5239' **Frac C sands as follows:**
 64,000# 20/40 sand in 500 bbls Bora gel. Treated @ avg pressure of 1700 psi with avg rate of 28.5 BPM. ISIP 2052 psi.

10/30/02 5380'-5418' **Refrac existing B2 sands and frac new B2 sands as follows:**
 48,195# 20/40 sand in 376 bbls Viking I-25 fluid. Treated @ avg pressure of 3325 psi with avg rate of 16 BPM. ISIP-2080 psi.
 Calc. flush: 1391gals Actual flush: 1302 gals

10/30/02 5040'-5074' **Refrac existing D1 sands and frac new D1 sands as follows:**
 48,807# 20/40 sand in 410 bbls Viking I-25 fluid. Treated @ avg pressure of 2100 psi with avg rate of 21 BPM. ISIP-2350 psi.
 Calc. flush: 5040 gals Actual flush: 4956 gals

9/9/03 **Tubing leak. Update rod and tubing detail.**

7-15-05 **Pump change: Update rod and tubing detail**



PERFORATION RECORD

Date	Interval	JSPP	Holes
12/07/95	5410'-5418'	4 JSPP	32 holes
12/07/95	5380'-5384'	4 JSPP	16 holes
12/09/95	5230'-5239'	4 JSPP	36 holes
12/09/95	5221'-5225'	4 JSPP	16 holes
12/12/95	5071'-5074'	4 JSPP	12 holes
12/12/95	5046'-5055'	4 JSPP	36 holes
10/29/02	5405'-5408'	4 JSPP	12 holes
10/29/02	5040'-5046'	4 JSPP	24 holes

NEWFIELD

Monument Butte Federal 12-25-8-16

670' FWL 1901' FSL
 NW/SW Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31554; Lease #UTU-67170

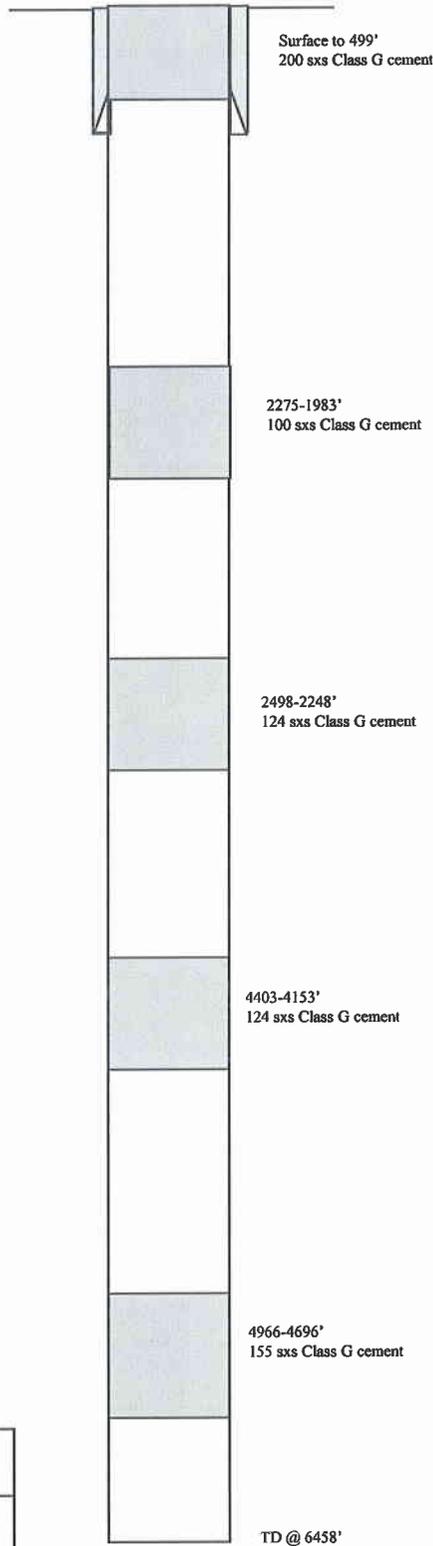
Federal Q-25-8-16

Spud Date: 04/09/07
 Put on Production: P & A
 GL: 5388' KB: 5400'

P&A Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (311.85')
 DEPTH LANDED: 323.70' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 3 bbls cmt to surf.




<p>Federal Q-25-8-16 533' FSL & 1976' FWL SE/SW Section 25-T8S-R16E Duchesne Co, Utah API #43-013-33272; Lease #UTU-67160</p>

Mon Butte NE QA-25-8-16

Spud Date: 3/18/2009
 Put on Production: 4/27/2009

GL: 5443' KB: 5455'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (312.12')
 DEPTH LANDED: 323.97' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx class 'g' cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 175 jts (6895.87')
 DEPTH LANDED: 6552.74'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sx primlite and 425 sx 50/50 poz
 CEMENT TOP AT: 54'

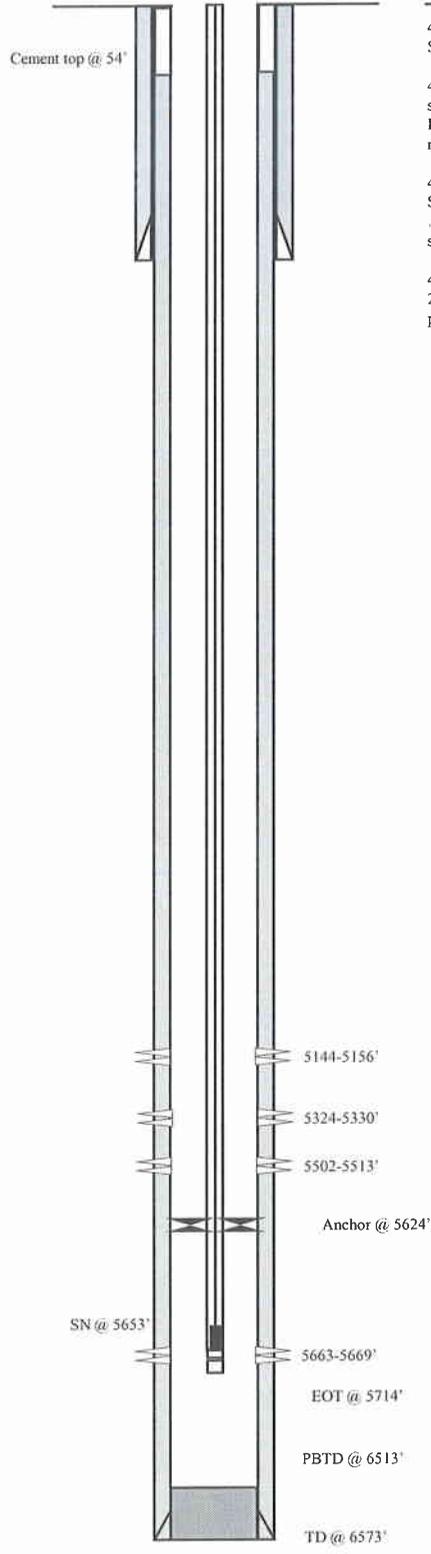
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 179 jts (5621')
 TUBING ANCHOR: 5624' KB
 NO. OF JOINTS: 1 jt (28')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5652.90' KB
 NO. OF JOINTS: 2 jts (61)
 TOTAL STRING LENGTH: EOT @ 5714'

SUCKER RODS

POLISHED ROD:
 SUCKER RODS:
 PUMP SIZE: central hydraulic 2.5" x 1.75" RHAC
 STROKE LENGTH:
 PUMP SPEED, SPM:

Wellbore Diagram



FRAC JOB

4/20/2009 5663-5669' Frac A3 as planned w/ 14,952 #'s 20/40 sand. Spot 12 bbls of 15% HCl during flush for stage #2. ISDP = 2335 psi.

4/20/2009 5502-5513' Frac B2 sds as planned w/ 60,331 #'s 20/40 sand. Spot 12 bbls of 15% HCl during flush for stage #3. ISDP = 2345 psi. FG = .86 psi/ft. 5 min shut-in = 2211 psi. 10 min shut-in = 2075 psi. 15 min shut-in = 2004 psi.

4/20/2009 5324-5330' Frac C sds as planned w/ 16,320 #'s 20/40 sand. Spot 12 bbls of 15% HCl during flush for stage #4. ISDP = 2110 psi. FG = .83 psi/ft. 5 min shut-in = 1882 psi. 10 min shut-in = 1786 psi. 15 min shut-in = 1754 psi.

4/20/2009 5144-5156' Frac D1 sds w/ 57,846 #'s 20/40 sand. ISDP = 2685 psi. FG = .96 psi/ft. 5 min shut-in = 2213 psi. 10 min shut-in = 2043 psi. 15 min shut-in = 1970 psi.

PERFORATION RECORD

Date	Interval	Tool	Holes
4/20/09	5663-5669'	4 JSPF	24 holes
4/20/09	5502-5513'	4 JSPF	44 holes
4/20/09	5324-5330'	4 JSPF	24 holes
4/20/09	5144-5156'	4 JSPF	48 holes

NEWFIELD

Mon Butte NE QA-25-8-16

1872' FSL & 669' FWL

NW/SW Section 25-T8S-R16E

Duchesne Co, Utah

API # 43-013-34064; Lease # UTU-67170

Spud Date: 11/13/96
 Put on Production: 1/10/97
 GL: 5531' KB: 5544'

Monument Butte Federal NE #14-26-8-16

Initial Production: 75 BOPD,
 121 MCFPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 297.90'(7 jts.)
 DEPTH LANDED: 291.30' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 150 jts. (6257')
 DEPTH LANDED: 6252'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 380 sk Hibond mixed & 390 sxs thixotropic
 CEMENT TOP AT: 120'

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 191 jts (5901.89')
 TUBING ANCHOR: 5946.65' KB
 NO. OF JOINTS: 2 jts (62.23')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6015.18' KB
 NO. OF JOINTS: 2 jts (62.16')
 TOTAL STRING LENGTH: EOT @ 6077.34'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
 SUCKER RODS: 6-1 1/2" weight bars, 49-3/4" guided rods, 54-3/4" plain rods,
 131-3/4" scraped rods; 1-4", 1-8" x 3/4" pony rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 13' x 16' RHAC pump
 STROKE LENGTH: 52"
 PUMP SPEED, SPM: 5 SPM

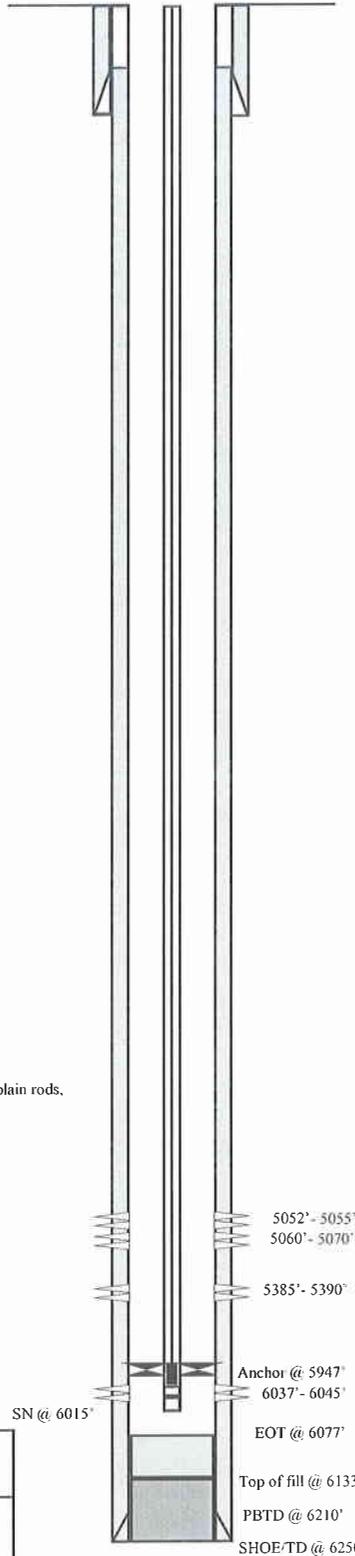
FRAC JOB

1/2/97 6037'-6045' **Frac CP-2 sand as follows:**
 86,000# of 20/40 sand in 505 bbls of Boragel. Treated @ avg rate of 25.2 bpm w/avg press of 2300 psi. ISIP-3078 psi.

1/4/97 5385'-5390' **Frac B-2 sand as follows:**
 98,700# of 20/40 sand in 573 bbls of Boragel. Treated @ avg rate of 25.2 bpm w/avg press of 1980 psi. ISIP-2041 psi.

1/7/97 5052'-5070' **Frac D-1 sand as follows:**
 107,600# of 20/40 sand in 546 bbls of Boragel. Treated @ avg rate of 22.5 bpm w/avg press of 2350 psi. ISIP-2902 psi.

3/21/02 Tubing leak. Update rod and tubing details.
 8/27/02 Tubing leak. Update rod and tubing details.
 4/3/03 Tubing leak. Update rod and tubing details.
 1/20/06 Tubing leak. Update rod and tubing details.
 1/14/09 Tubing Leak. Updated rod & tubing details.



PERFORATION RECORD

Date	Interval	Tool	Holes
12/30/96	6037'-6045'	4 JSPF	32 holes
1/03/97	5385'-5390'	4 JSPF	20 holes
1/06/97	5052'-5055'	4 JSPF	12 holes
1/06/97	5060'-5070'	4 JSPF	40 holes

NEWFIELD

Monument Butte Federal NE #14-26-8-16

660' FSL & 1980' FWL
 SE/SW Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31703; Lease #U-34346

Monument Butte Federal #15-26-8-16

Spud Date: 4/22/96
 Put on Production: 5/17/96
 Put on Injection: 5/13/99
 GL: 5534' KB: 5547'

Initial Production: 296 BOPD,
 383 MCFPD, 8 BWPD

Injection Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 305'
 DEPTH LANDED: 302.63' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 149 jts. (6363.43')
 DEPTH LANDED: 6360.30' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Hyfill mixed & 360 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / LS / 6.5#
 NO. OF JOINTS: 159 jts
 SEATING NIPPLE: 1.10' @ 4950.47' KB
 PACKER: elements @ 4954.82' KB
 TOTAL STRING LENGTH: EOT @ 4958.90' KB

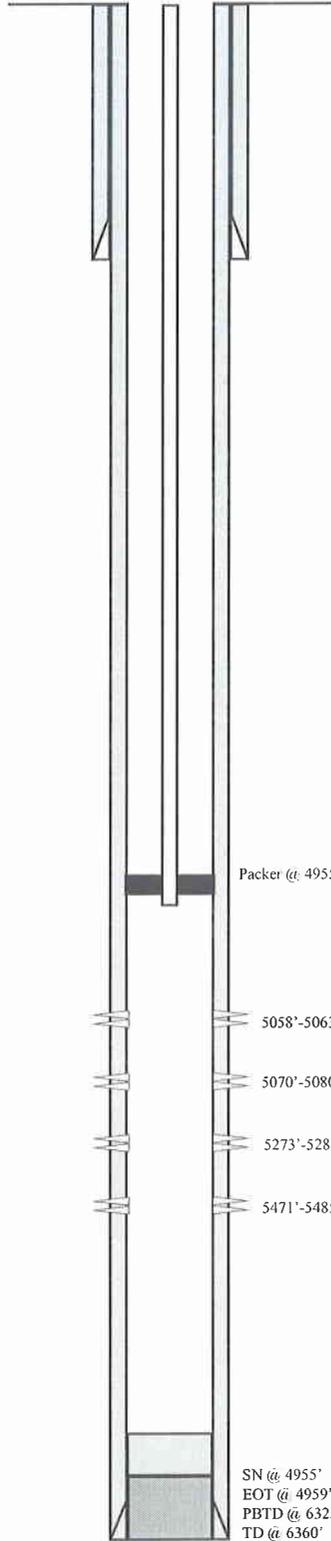
FRAC JOB

5/9/96 5471'-5485' **Frac A sand as follows:**
 63,800# 20/40 sd in 441 bbls Boragel.
 Breakdown @ 2449 psi treated @ avg rate 21 bpm, avg press 2490 psi, ISIP 3332 psi.

5/11/96 5273'-5280' **Frac Bi-Carb zone as follows:**
 31,600# 20/40 sd in 282 bbls Boragel.
 Breakdown @ 4011, treated @ avg rate 15.5 bpm, avg press 1900 psi, ISIP-2276 psi.

5/14/96 5058'-5080' **Frac D sand as follows:**
 44,500# 20/40 sd in 316 bbls Boragel.
 Formation broke @ 2501#, avg TP 1900#
 16 bpm, ISIP-2252 psi.

5/2/99 **Convert to injector.**
 2/26/09 **5 Year MIT completed and submitted.**



PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
5/8/96	5471'-5485'	4 JSPF	56 holes
5/10/96	5273'-5280'	4 JSPF	28 holes
5/13/96	5070'-5080'	4 JSPF	40 holes
5/13/96	5058'-5063'	4 JSPF	20 holes



Monument Butte Federal #15-26-8-16
 613 FSL & 1979 FEL
 SWSE Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31502; Lease #U-67170

Monument Butte Fed. #13-25-8-16

Spud Date: 6/26/95
 Put on Production: 8/22/95
 Put on Injection: 5/25/96
 GL: 5410' KB: 5424'

Initial Production: 75 BOPD,
 100 MCFD, 4 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (295.83')
 DEPTH LANDED: 294.12' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premlite cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 6175'
 DEPTH LANDED: 6150' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 320 sxs Hilift & 330 sxs Thixotropic.
 CEMENT TOP AT: 570' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 159 jts 4936.92'
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4949.92 KB
 NO. OF JOINTS: 1 jt (6221.12')
 PACKER: 4954.27 KB
 TOTAL STRING LENGTH: EOT @ 4958-39'

FRAC JOB

8/17/95 4999'-5018' **Frac D1 sand as follows:**
 8,000# 20/40 sand in 457 bbls Gel. Screened out.

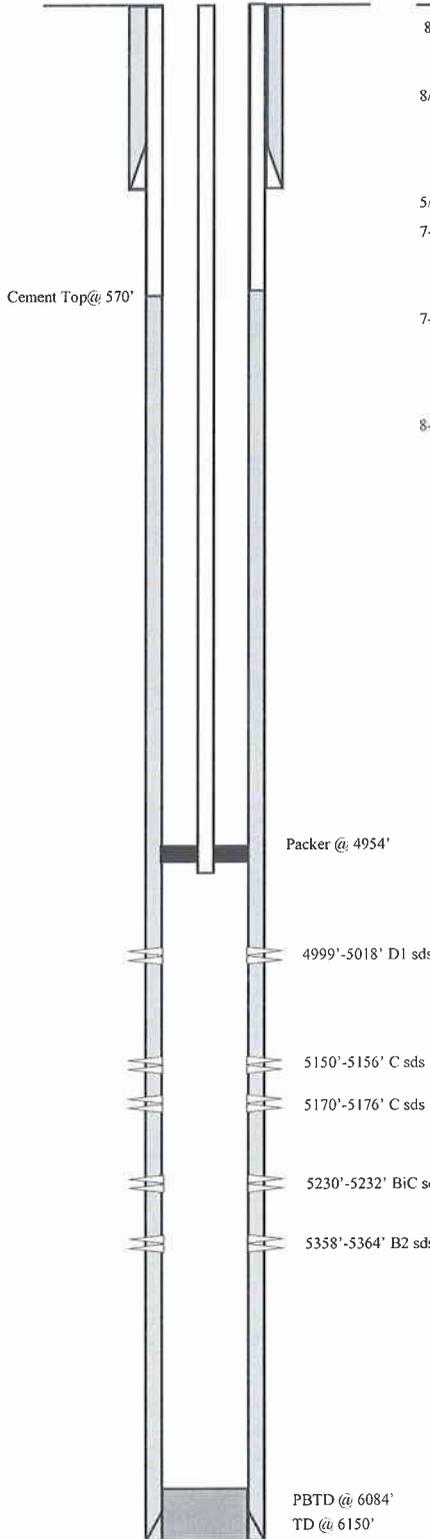
8/18/95 4999'-5018' **Re-Frac D1 sand as follows:**
 70,000# 20/40 sand + 32,000# 16/30 sand in 812 bbls Purgel. Screened out w/ 86,900# sand in formation and 13,600# in casing. Avg. treating press 2600 psi @ 36 BPM.

5/20/96 **Convert to injector.**

7-21-05 5358-5364' **Re-completion frac B2 sand as follows:**
 15093#s 20/40 sand in 152 bls of Lightning 17 fluid. Treated @ ave pressure of 4583 psi @ ave. rate of 14.1 BPM. ISIP 5770 psi.

7-21-05 5150-5232' **Re-completion Frac BiC and C sand as follows:**
 20,001#s of 20/40 sand in 205 bbls of Lightning 17 frac fluid. Treated @ ave. pressure of 3209 psi @ ave. rate of 14.1 BPM. SIP 2100 psi.

8-17-05 **MIT complete**



PERFORATION RECORD

Date	Depth (ft)	Number of Holes	Holes per Foot
8/16/95	4999'-5018'	4	JSPF 76 holes
7-20-05	5150'-5156'	4	JSPF 24 holes
7-20-05	5170'-5176'	4	JSPF 24 holes
7-20-05	5230'-5232'	4	JSPF 4 holes
7-20-05	5358'-5364'	4	JSPF 24 holes

NEWFIELD

Monument Butte Fed. #13-25-8-16
 660' FSL & 660' FWL
 SWSW Section 25-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31513; Lease #U-67170

Monument Butte Federal 14-25-8-16

Spud Date: 8/21/95
Put on Production: 10/14/95

Initial Production: 163 BOPD,
132 MCFD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (314.74')
DEPTH LANDED: 310.89' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 130 sxs Premium cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
DEPTH LANDED: 6101' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 255 sxs Hilit & 285 sxs Thixotropic.
CEMENT TOP AT: 800' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 171 jts (5366.56')
TUBING ANCHOR: 5378.56' KB
NO. OF JOINTS: 1 jt (31.40')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5412.76' KB
NO. OF JOINTS: 1 jt (31.43')
TOTAL STRING LENGTH: EOT @ 5445.74 W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 99-3/4" plain rods; 100-3/4" scraped rods; 1-3/4" plain rod; 1-8' x 3/4" pony rod.
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
STROKE LENGTH: 86"
PUMP SPEED, SPM: 3.5 SPM
LOGS: DIGL/SP/GR/CAL

FRAC JOB

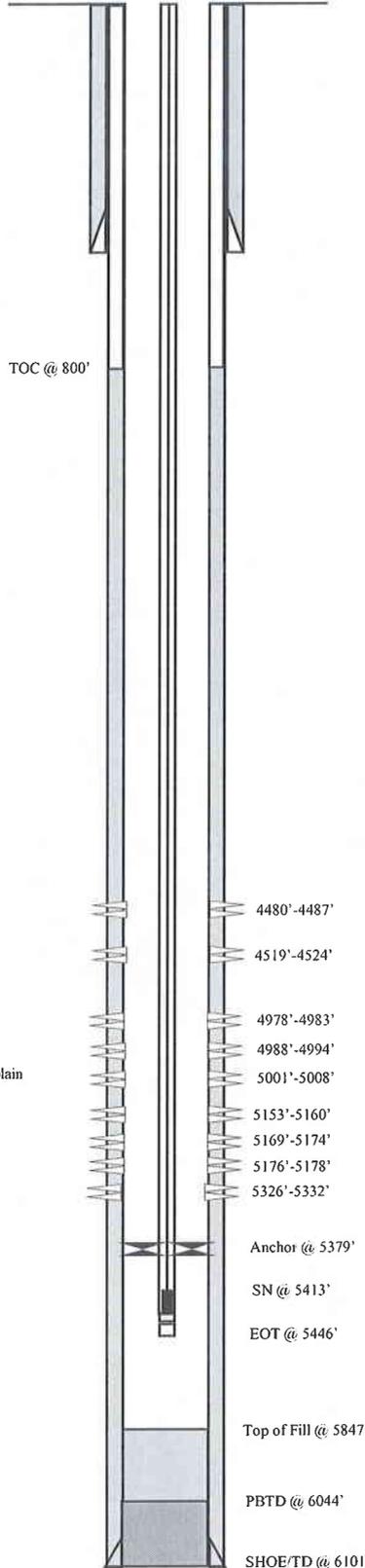
10/05/95 5326'-5332' **Frac B2 sands as follows:**
46,000# 16/30 sand in 455 bbls Boragel frac fluid. Treated @ avg press of 2120 psi w/avg rate of 21 BPM. ISIP 2341 psi. Calc flush: 5326 gal. Actual flush: 5246 gal.

10/07/95 5153'-5178' **Frac C sands as follows:**
80,200# 16/30 sand in 675 bbls Boragel frac fluid. Treated @ avg press of 2100 psi w/avg rate of 40 BPM. ISIP 2676 psi. Calc flush: 5153 gal. Actual flush: 5100 gal.

10/10/95 4978'-5008' **Frac D1 sands as follows:**
81,000# 16/30 sand in 703 bbls Boragel frac fluid. Treated @ avg press of 2100 psi w/avg rate of 35 BPM. ISIP 2519 psi. Calc flush: 4978 gal. Actual flush: 4943 gal.

NOTE: No work over information since put on production 10/14/95.

2/12/03 4480'-4524' **Frac GB4 and GB6 sands as follows:**
58,257# 20/40 sand in 474 bbls Viking I-25 fluid. Treated @ avg press of 1976 psi w/avg rate of 20.2 BPM. ISIP 2534 psi. Calc flush: 4480 gal. Actual flush: 4368 gal.



PERFORATION RECORD

Date	Depth Range	Number of Holes	Completion Type
10/04/95	5326'-5332'	4	JSPF 24 holes
10/06/95	5176'-5178'	4	JSPF 24 holes
10/06/95	5169'-5174'	4	JSPF 24 holes
10/06/95	5153'-5160'	4	JSPF 24 holes
10/08/95	5001'-5008'	4	JSPF 24 holes
10/08/95	4988'-4994'	4	JSPF 24 holes
10/08/95	4978'-4983'	4	JSPF 24 holes
2/11/03	4519'-4524'	4	JSPF 20 holes
2/11/03	4480'-4487'	4	JSPF 28 holes

NEWFIELD

Monument Butte Federal 14-25-8-16
535' FSL & 1980' FWL
SE/SW Section 25-T8S-R16E
Duchesne Co, Utah
API #43-013-31531; Lease #UTU-67170

Monument Federal #2A-35-8-16

Spud Date: 3/15/1995
Put on Production: 4/19/1995

Initial Production: 71 BOPD,
55 MCFD, 1 BWPD

GL: 5503' KB: 5517'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
DEPTH LANDED: 300'
HOLE SIZE: 12-1/4"
CEMENT DATA: 165 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
DEPTH LANDED: 6300'
HOLE SIZE: 7-7/8"
CEMENT DATA: 378 sxs Hilit + 407 sxs 10-0 RFC.
CEMENT TOP AT: at surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 184 jts (5937.96')
TUBING ANCHOR: 5951.96'
NO. OF JOINTS: 1 jt (32.30')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5987.06' KB
NO. OF JOINTS: 2 jts (66.03')
TOTAL STRING LENGTH: EOT @ 6054.64' w/14'KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' (A)
SUCKER RODS: 10-3/4" scraped rods; 2-3/4" scraped rods; 126-3/4" plain rods, 95-3/4" scraped rods, 1-8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 16' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 3 SPM
LOGS: DIGL/SP/GR/CAL

FRAC JOB

4/15/95 5339'-5377' **Frac B-2 sand as follows:**
90,720# 16/30 sand in 340 bbls YF 130 fluid. Treated @ avg press of 2500 psi w/avg rate of 31 BPM. ISIP 5063 psi.

4/16/95 5010'-5022' **Frac D-1 sand as follows:**
86,672# 16/30 sand in 257 bbls YF 130 fluid. Treated @ avg press of 2500 psi w/avg rate of 31 BPM. ISIP 2815 psi.

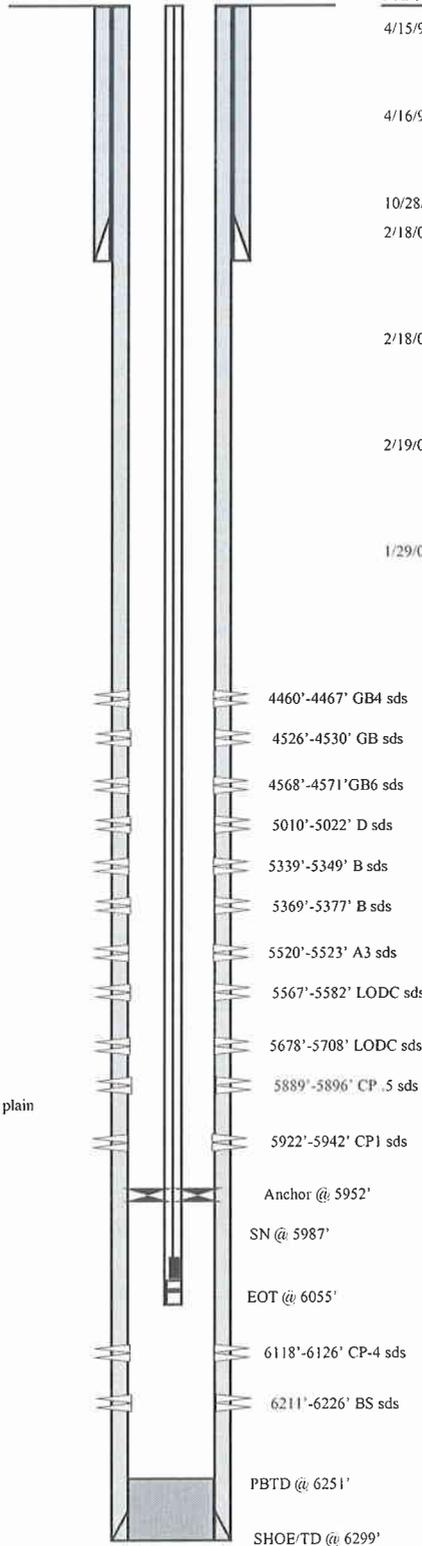
10/28/99 Tubing leak. Update rod and tubing details.

2/18/02 5889'-6226' **Frac CP & BS sands as follows:**
114,500# 20/40 sand in 977 bbls YF 125 fluid. Treated @ avg press of 4262 psi w/avg rate of 19.8 BPM. ISIP 2000 psi. Calc. flush: 1512 gal, Actual flush: 1281 gal.

2/18/02 5520'-5708' **Frac A3 & LODC sands as follows:**
130,200# 20/40 sand in 1098 bbls YF 125 fluid. Treated @ avg press of 4465 psi w/avg rate of 20.1 BPM. ISIP 2280 psi. Calc. flush: 1412 gal, Actual flush: 1260 gal.

2/19/02 4460'-4571' **Frac GB4 & GB6 sands as follows:**
46,920# 20/40 sand in 437 bbls YF 125 fluid. Treated @ avg press of 2144 psi w/avg rate of 21 BPM. ISIP 2325 psi. Calc. flush: 4460 gal, Actual flush: 4365 gal.

1/29/04 Parted Rods. Update rod and tubing details.



PERFORMANCE RECORD

Date	Depth Range	ISIP	Rate	Holes
4/12/95	5369'-5377'	4 JSPF	32	holes
4/12/95	5339'-5349'	4 JSPF	40	holes
4/16/95	5010'-5022'	4 JSPF	48	holes
2/15/02	6211'-6226'	4 JSPF	60	holes
2/15/02	6118'-6126'	4 JSPF	32	holes
2/15/02	5922'-5942'	2 JSPF	40	holes
2/15/02	5889'-5896'	4 JSPF	28	holes
2/15/02	5678'-5708'	2 JSPF	60	holes
2/15/02	5567'-5582'	2 JSPF	30	holes
2/15/02	5520'-5523'	4 JSPF	12	holes
2/15/02	4568'-4571'	4 JSPF	12	holes
2/15/02	4526'-4530'	4 JSPF	16	holes
2/15/02	4460'-4467'	4 JSPF	28	holes



Monument Federal #2A-35-8-16
661' FNL & 1985' FEL
NWNE Section 35-T8S-R16E
Duchesne Co, Utah
API #43-013-31437; Lease #U-16535

Spud Date: 3/11/96

Monument Butte Federal #1A-35-8-16

Initial Injection Rate: 232 BWIPD

Put on Injection: 6/1/96
GL: 5455' KB: 5468'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 305.52'
DEPTH LANDED: 302' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 5 bbls cmt to surf

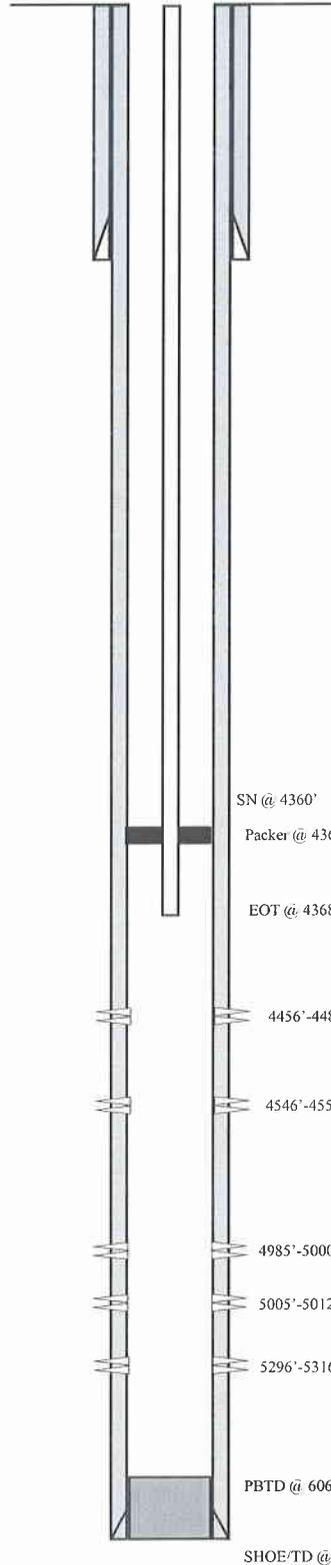
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145 jts (6104.80')
DEPTH LANDED: 6100' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sk Hyfill mixed & 450 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 141 jts (4347.03')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4360.03'
PACKER: 4364.13' KB
TOTAL STRING LENGTH: EOT @ 4368.35' KB

Injection Wellbore Diagram



FRAC JOB

4/30/96 5296'-5316' **Frac B zone as follows:**
36,700# of 20/40 sd in 315 bbls Boragel.
Treated @ avg rate 18 bph, avg press 1750
psi. ISIP- 2139 psi. Calc. Flush: 5296 gal.
Actual flush: 5219 gal.

5/2/96 4985'-5012' **Frac D zone as follows:**
14,300# of 20/40 sd in 207 bbls of Boragel.
Treated @ avg rate 16.1 bpm, avg press
1500psi. ISIP-1917 psi. Calc. Flush: 4985 gal.
Actual flush: 4898 gal.

7/30/03 **Recompletion. Ready for MIT.**

6/25/08 **5 Year MIT completed and submitted.**

PERFORATION RECORD

4/29/96	5296'-5316'	4 JSPF	76 holes
5/1/96	5005'-5012'	4 JSPF	28 holes
5/1/96	4985'-5000'	4 JSPF	20 holes
7/24/03	4456'-4482'	4 JSPF	104 holes
7/24/03	4546'-4554'	4 JSPF	32 holes



Monument Butte Federal #1A-35-8-16
659 FNL & 659 FEL
NENE Section 35-T8S-R16E
Duchesne Co, Utah
API #43-013-31514; Lease #U-16535

Monument Butte State #4-36-8-16

Spud Date: 3/22/96
 POP: 4/26/96
 GL: 5429' KB: 5442'

Initial Production: 129 BOPD,
 163 MCFGPD, 5 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 292.74'
 DEPTH LANDED: 290.14'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts.
 DEPTH LANDED: 6040.17'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Hyfill mixed & 350 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT: 17-2-7/8" / J-55 / 6.5#
 SIZE/GRADE/WT: 138-2 7/8" / M-50 / 6.5#
 NO. OF JOINTS: 138 jts (4304.90)
 TUBING ANCHOR: 5527.45' KB
 NO. OF JOINTS: 17 jts (531.70)
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5561.28' KB
 NO. OF JOINTS: 2 jts (59.81)
 TOTAL STRING LENGTH: EOT @ 5622.64' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod
 SUCKER RODS: 6- 1 1/2" wt rods, 99- 3/4" guided rods, 86- 3/4" slick rods, 30- 3/4" guided rods, 1-2', 1-4', 1-6' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 15 1/2' RHAC pump
 STROKE LENGTH: 68"
 PUMP SPEED, SPM: 5 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

4/18/96 5551'-5571' **Frac A-3 sand as follows:**
 71,500# of 20/40 sand in 436 bbls of Boragel. Treated @ avg rate 20.4 bpm, avg press 1950 psi. ISIP-2290 psi. Calc flush: 5551 gal. Actual flush: 5461 gal.

4/20/96 5305'-5334' **Frac B-2 sand as follows:**
 72,700# of 20/40 sand in 477 bbls of Boragel. Treated @ avg rate 20.8 bpm and avg press 2050 psi. ISIP-2477 psi. Calc flush: 5305 gal. Actual flush: 5220 gal.

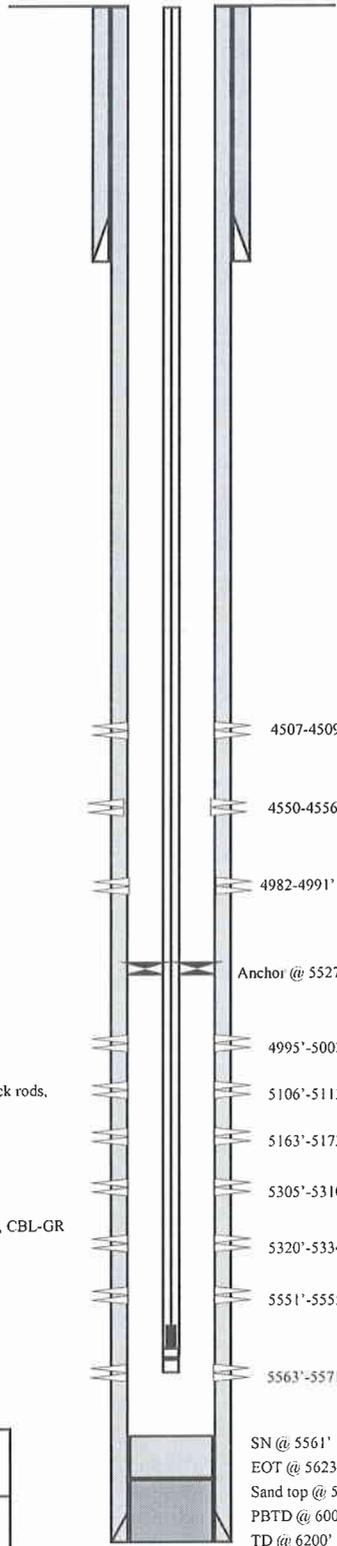
4/23/96 4995'-5173' **Frac D-1, D-3 & C sands as follows:**
 152,300# of 20/40 sand in 787 bbls of Boragel. Treated @ avg rate 35.5 bpm, avg press 2000psi. ISIP-2598 psi. Calc flush: 4995 gal. Actual flush: 4896 gal.

09/18/02 4982-4991' **Frac D1 sands as follows:**
 70,000 # 20/40 sand in 300 bbls of Viking fld.

09/18/02 4507-4556' **Frac GB6 sands as follows:**
 30,100 # 20/40 sand in 139 bbls of Viking fld.

11/21/07 **Tubing Leak. Rod & Tubing details updated.**

07/02/09 **Major Workover: Tubing & Rod detail updated.**



PERFORATION RECORD

4/17/96	5563'-5571'	4 JSPF	32 holes
4/17/96	5551'-5555'	4 JSPF	16 holes
4/19/96	5305'-5310'	4 JSPF	88 holes
4/19/96	5320'-5334'	4 JSPF	52 holes
4/22/96	4995'-5002'	2 JSPF	14 holes
4/22/96	5106'-5113'	2 JSPF	14 holes
4/22/96	5163'-5173'	2 JSPF	20 holes
9/18/02	4982-4991'	2 JSPF	36 holes
9/18/02	4550-4556'	2 JSPF	24 holes
9/18/02	4407-4509'	2 JSPF	8 holes

NEWFIELD

Monument Butte State #4-36-8-16

486 FNL & 484 FWL

NWNW Section 36-T8S-R16E

Duchesne Co, Utah

API #43-013-31573; Lease #U-22061

Monument Butte F-36-8-16

Spud Date: 07/11/08
 Put on Production: 08/13/08
 GL:5432' KB:5444'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 9 jts (401.25')
 DEPTH LANDED: 413.10' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 207 sx of class "G" cement

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts.
 DEPTH LANDED: 6504.76'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 400 sx of Primlite & 475 sx of 50/50 poz
 CEMENT TOP AT: 110'

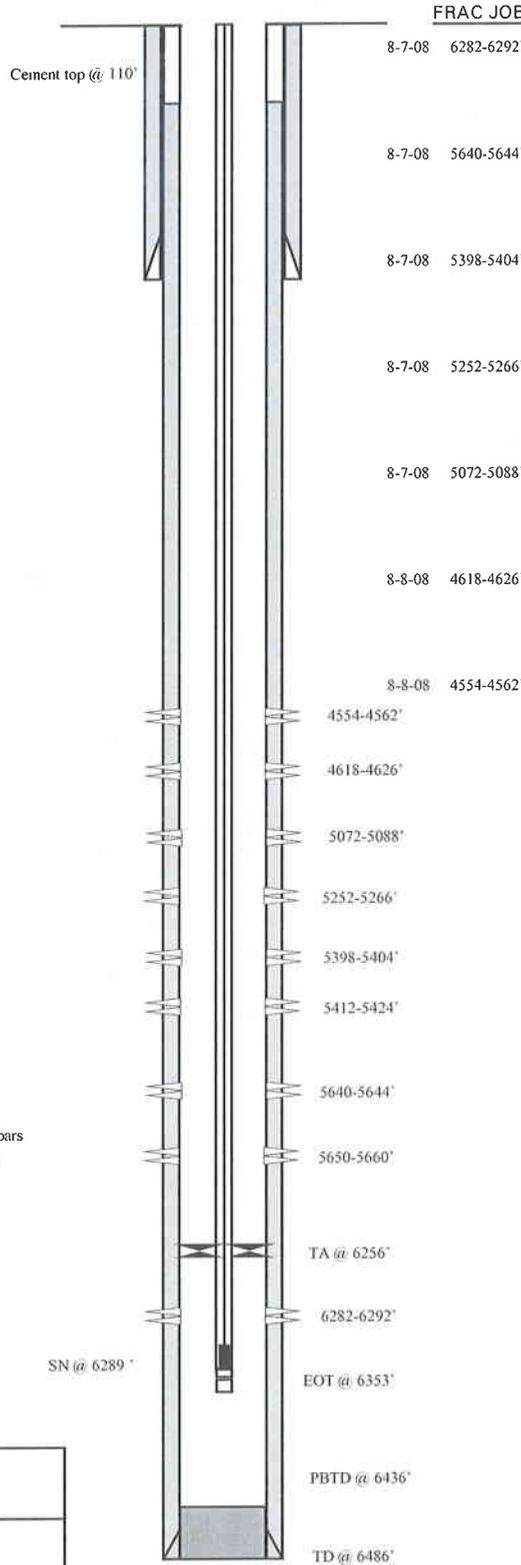
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 203 jts (6243.62')
 TUBING ANCHOR LANDED AT: 6255.62' KB
 NO. OF JOINTS: 1 jts 31.00'
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6289.42' KB
 NO. OF JOINTS: 2 jts 62.78'
 TOTAL STRING LENGTH: EOT @ 6352.75'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' polished rod
 PONY RODS: 1-2" x 7/8" pony sub
 SUCKER RODS: 247- 7/8" guided rods (8 per), 4-1 1/2" weight bars
 PUMP SIZE: 2-1/2" x 1-3/4" x 16' x 20' RHAC rod pump- CDI
 STROKE LENGTH:
 PUMP SPEED, SPM:

Wellbore Diagram



FRAC JOB

8-7-08	6282-6292'	Frac CP5 sds as follows: Frac w/ 26,183# 20/40 sand in 399 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2395 psi w/ ave rate of 23.4 BPM. ISIP 2205 psi. Actual flush: 5683 gals.
8-7-08	5640-5644'	Frac A3 sds as follows: Frac w/ 45,408# 20/40 sand in 466 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2265 psi w/ ave rate of 23.3 BPM. ISIP 2295 psi. Actual flush: 5124 gals.
8-7-08	5398-5404'	Frac B2 sds as follows: Frac w/ 50,120# 20/40 sand in 485 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1965 psi w/ ave rate of 23.3 BPM. ISIP 2550 psi. Actual flush: 4935 gals.
8-7-08	5252-5266'	Frac C sds as follows: Frac w/ 40,466# 20/40 sand in 446 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2135 psi w/ ave rate of 23.3 BPM. ISIP 2804 psi. Actual flush: 4767 gals.
8-7-08	5072-5088'	Frac D1 sds as follows: Frac w/ 55,301# 20/40 sand in 493 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2125 psi w/ ave rate of 23.4 BPM. ISIP 2839 psi. Actual flush: 4494 gals.
8-8-08	4618-4626'	Frac GB6 sds as follows: Frac w/ 29,634# 20/40 sand in 423 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2378 psi w/ ave rate of 23.4 BPM. ISIP 2575 psi. Actual flush: 4204 gals.
8-8-08	4554-4562'	Frac A3 sds as follows: Frac w/ 45,408# 20/40 sand in 466 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2265 psi w/ ave rate of 23.3 BPM. ISIP 2295 psi. Actual flush: 4473 gals.

PERFORATION RECORD

Date	Interval	Tool	Holes
8-8-08	4554-4562'	4 JSPF	32 holes
8-8-08	4618-4626'	4 JSPF	32 holes
8-7-08	5072-5088'	4 JSPF	64 holes
8-7-08	5252-5266'	4 JSPF	56 holes
8-7-08	5398-5404'	4 JSPF	24 holes
8-7-08	5412-5424'	4 JSPF	48 holes
8-7-08	5640-5644'	4 JSPF	16 holes
8-7-08	5650-5660'	4 JSPF	40 holes
8-7-08	6282-6292'	4 JSPF	40 holes

NEWFIELD

Monument Butte F-36-8-16

475' FNL & 470' FWL

NW/NW Section 36-T8S-R16E

Duchesne Co, Utah

API #43-013-33862; Lease #ML-22061

Monument Butte Fed. #3-35

Spud Date: 12/7/82
 Put on Production: 3/3/83
 Put on Injection: 7/31/89
 GL: 5532' KB: 5544'

Initial Production: 70 BOPD,
 NM MCFD, NM BWPD

Injection Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 280'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sxs Class "G" cmt. Returns to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 17#
 LENGTH: 143 jts.
 DEPTH LANDED: 5745'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 400 sxs Lo-Dense & 350 sxs Gypseal.
 CEMENT TOP AT: 1060' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 DEPTH LANDED: 4417.32'
 NO. OF JOINTS: 136 jts
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4428.32' KB
 TUBING PACKER: 4433'
 TOTAL STRING LENGTH: EOT @ 4436.62'

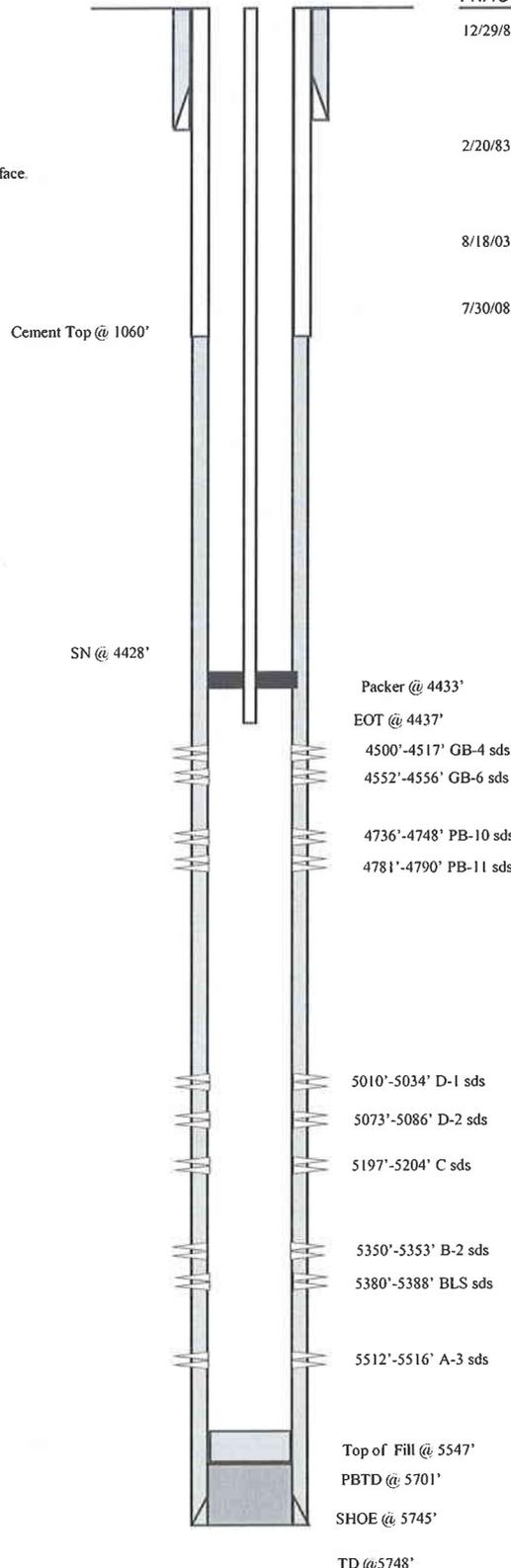
FRAC JOB

12/29/82 5073'-5086' **Frac D2 sand as follows:**
 76,000# 20/40 sand in 583 bbls 3% KCl frac fluid. Treated @ avg press of 2400 psi w/avg rate of 30 BPM. ISIP 2100 psi. Calc. flush: 5073 gal. Actual flush: 4956 gal.

2/20/83 5010'-5034' **Frac D1 sand as follows:**
 120,000# 20/40 sand in 904 bbls 3% KCl frac fluid. Treated @ avg press of 2900 psi w/avg rate of 29 BPM Flush to top perf.

8/18/03 4500'-5516' **Re-Completion:** Perf A3, BLS, B2, C, PB11, PB10, GB6, GB4 sands. Ready for MIT.

7/30/08 **5 Year MIT completed and submitted.**



PERFORATION RECORD

Date	Depth Range	SPF	Holes
12/28/82	5073'-5086'	1	13
2/19/83	5010'-5034'	1	24
8/18/03	5512'-5516'	4	16
8/18/03	5380'-5388'	4	32
8/18/03	5350'-5353'	4	12
8/18/03	5197'-5204'	4	28
8/18/03	4781'-4790'	4	36
8/18/03	4736'-4748'	4	48
8/18/03	4552'-4556'	4	16
8/18/03	4500'-4517'	4	68



Monument Butte Fed. #3-35-8-16
 1874' FNL & 1925' FEL
 SWNE Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30608; Lease #U-16535

Monument Butte Fed. #8-35

Spud Date: 6/19/1991
 Put on Production: 7/26/1991
 GL: 5483' KB: 5498'

Initial Production: 114 BOPD,
 126 MCFD, 12 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 295'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 216 sxs Class "G" cnt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 16.5#
 DEPTH LANDED: 6294.49'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 616 sxs Hilift & 529 sxs Class "G".
 CEMENT TOP AT: 1246' per CBL

TUBING

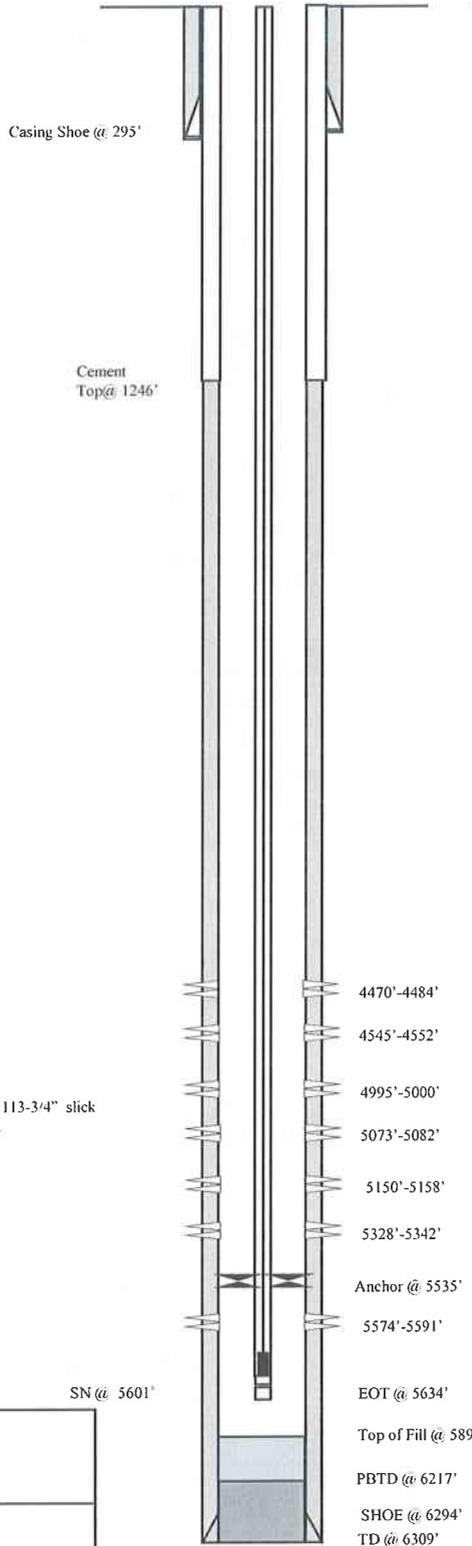
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 177 jts (5518.49')
 TUBING ANCHOR: 5534.99' KB
 NO. OF JOINTS: 2 jts (63.00')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5600.79' KB
 NO. OF JOINTS: 1 jts (31.50')
 TOTAL STRING LENGTH: EOT @ 5633.84' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" guided rods, 113-3/4" slick rods; 93-3/4" guided rods, 1-8', 1-6', 1-4' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 52"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

7/11/91	5574'-5591'	Frac LODC sand as follows: 21,000# 20/40 sand + 100,000# 16/30 sand in 925 bbls fluid. Treated @ avg press of 2800 psi w/avg rate of 30 BPM. ISIP 2460 psi.
7/13/91	5328'-5342'	Frac B-2 sand as follows: 22,200# 20/40 sand + 11,400# 16/30 sand in 121 bbls fluid. Treated @ avg press of 2950 psi w/avg rate of 40 BPM. ISIP 2430 psi.
7/16/91	5073'-5158'	Frac C & D sand as follows: 17,000# 20/40 sand + 87,000# 16/30 sand in 902 bbls fluid. Treated @ avg press of 2280 psi w/avg rate of 36 BPM. ISIP 1950 psi.
7/17/91	4995'-5000'	Frac D-1 sand as follows: 22,826# 16/30 sand in 238 bbls fluid. Treated @ avg press of 2680 psi w/avg rate of 20 BPM. ISIP 2180 psi.
10/29/99		Pump change. Update rod and tubing details.
4/19/02	4470'-4552'	Frac GB4, GB6 sands as follows: 61,560# 20/40 sand in 456 bbls Viking I-25 frac fluid. Treated @ avg press of 2350 psi w/avg rate of 28.6 BPM. ISIP 2400 psi. Calc flush: 4470 gal. Actual flush: 4284 gal.
11/25/02		Parted Rods. Update rod detail
06/09/03		Parted Rods. Update rod detail
2/25/09		Pump Change. Updated rod & tubing details.



PERFORATION RECORD

Date	Interval	Type	Holes
7/10/91	5574'-5591'	4 JSPF	68 holes
7/12/91	5328'-5342'	4 JSPF	56 holes
7/15/91	5150'-5158'	4 JSPF	32 holes
7/15/91	5073'-5082'	4 JSPF	18 holes
7/17/91	4995'-5000'	4 JSPF	20 holes
4/19/02	4545'-4552'	4 JSPF	28 holes
4/19/02	4470'-4484'	4 JSPF	56 holes

NEWFIELD

Monument Butte Fed. #8-35-8-16
 1897' FNL & 673' FEL
 SENE Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31263; Lease #U-16535

SN @ 5601'



Multi-Chem Group, LLC

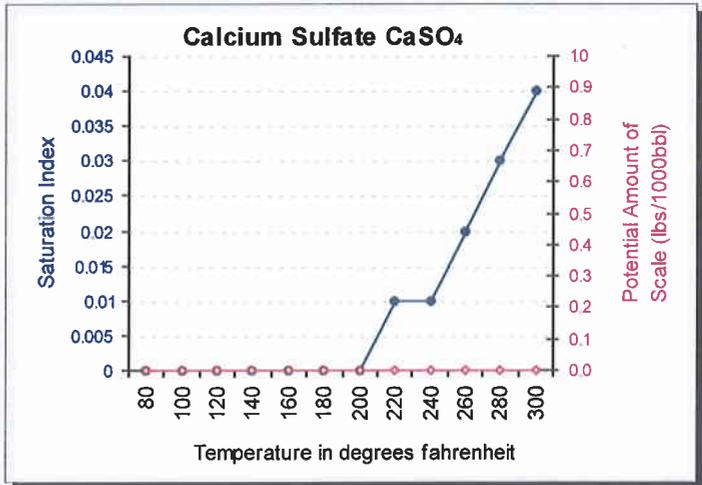
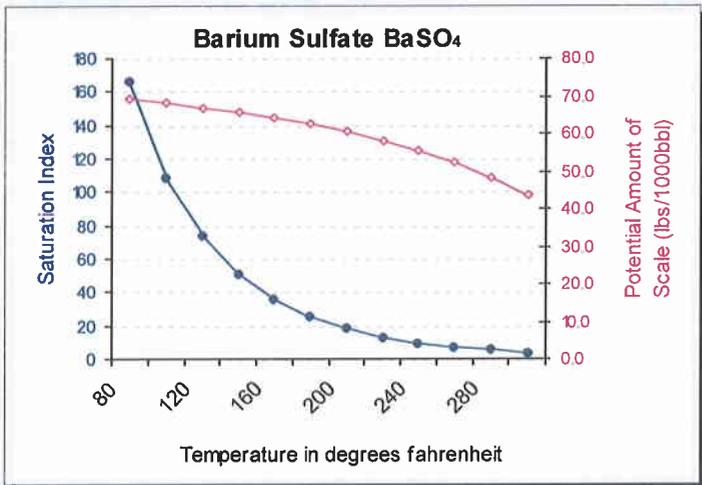
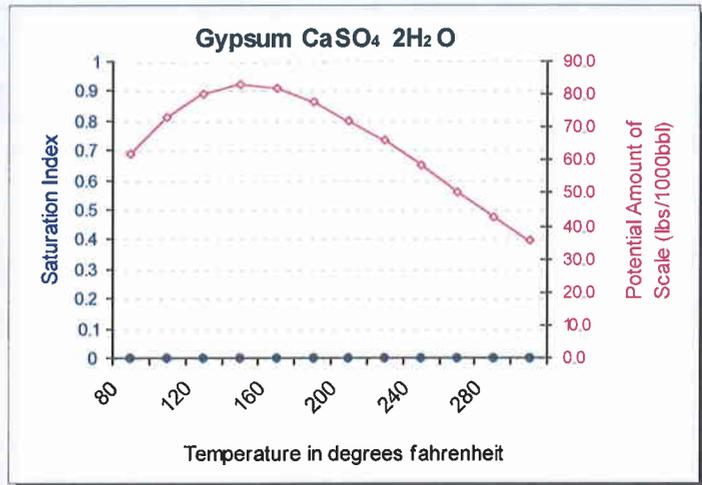
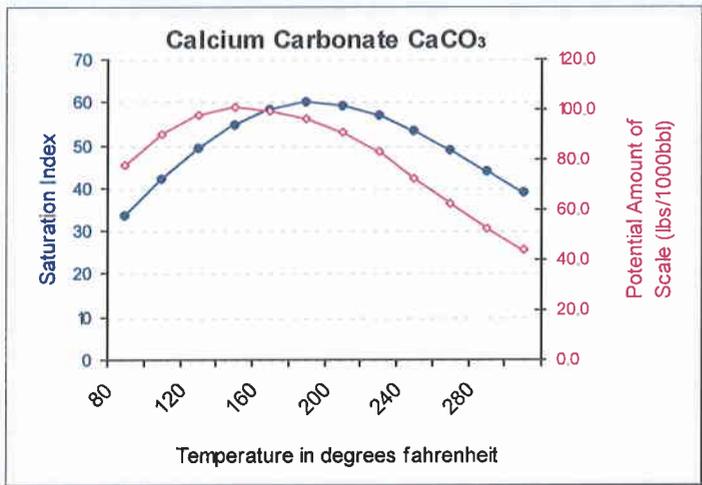
Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

multi-chem®

Scale Prediction Graphs

Well Name: **MON BT 16-26-8-16**

Sample ID: **WA-29286**



Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078



Water Analysis Report

Production Company: **NEWFIELD PRODUCTION**
Well Name: **Mon Butte Injection**
Sample Point: **Triplex Suction**
Sample Date: **1 /6 /2009**
Sales Rep: **Randy Huber**
Lab Tech: **Mike Chapman**

Sample ID: **WA-19260**

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	1/7/2009	Cations	mg/L	Anions	mg/L
Temperature (°F):	80	Calcium (Ca):	120.00	Chloride (Cl):	500.00
Sample Pressure (psig):	0	Magnesium (Mg):	-	Sulfate (SO ₄):	12.00
Specific Gravity (g/cm ³):	1.0000	Barium (Ba):	206.00	Dissolved CO ₂ :	-
pH:	7.1	Strontium (Sr):	-	Bicarbonate (HCO ₃):	634.00
Turbidity (NTU):	-	Sodium (Na):	355.72	Carbonate (CO ₃):	-
		Potassium (K):	-	H ₂ S:	-
		Iron (Fe):	3.00	Phosphate (PO ₄):	-
Calculated T.D.S. (mg/L):	1831	Manganese (Mn):	0.20	Silica (SiO ₂):	-
Molar Conductivity (µS/cm):	2774	Lithium (Li):	-	Fluoride (F):	-
Resitivity (Mohm):	3.6049	Aluminum (Al):	-	Nitrate (NO ₃):	-
		Ammonia NH ₃ :	-	Lead (Pb):	-
				Zinc (Zn):	-
				Bromine (Br):	-
				Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Temp °F	Gauge Press. psi	Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
80	0	1.61	0.31	0.00	-1252.30	0.00	-1459.70	-	-	258.58	24.59	1.48
80	0	1.61	0.31	0.00	-14.07	0.00	-1459.70	-	-	258.58	24.59	0.64
100	0	2.23	0.55	0.00	-11.88	0.00	-1354.10	-	-	174.02	24.35	0.80
120	0	2.88	0.75	0.00	-9.81	0.00	-1205.80	-	-	120.29	24.16	0.90
140	0	3.60	0.95	0.00	-8.32	0.00	-1036.00	-	-	85.13	23.99	1.02
160	0	4.34	1.14	0.00	-7.11	0.00	-862.65	-	-	61.59	23.85	1.16
180	0	5.09	1.32	0.00	-6.12	0.01	-698.06	-	-	45.41	23.72	1.28
200	0	5.79	1.49	0.01	-5.30	0.01	-550.22	-	-	34.05	23.60	1.31
220	2.51	6.40	1.65	0.01	-4.66	0.01	-425.85	-	-	25.63	23.47	1.33
240	10.3	6.95	1.79	0.01	-4.09	0.02	-319.21	-	-	19.73	23.26	1.37
260	20.76	7.40	1.91	0.01	-3.62	0.03	-232.59	-	-	15.35	22.98	1.40
280	34.54	7.74	1.99	0.01	-3.23	0.04	-163.93	-	-	12.05	22.61	1.44
300	52.34	7.95	2.02	0.01	-2.92	0.07	-110.69	-	-	9.54	22.10	1.48

Conclusions:

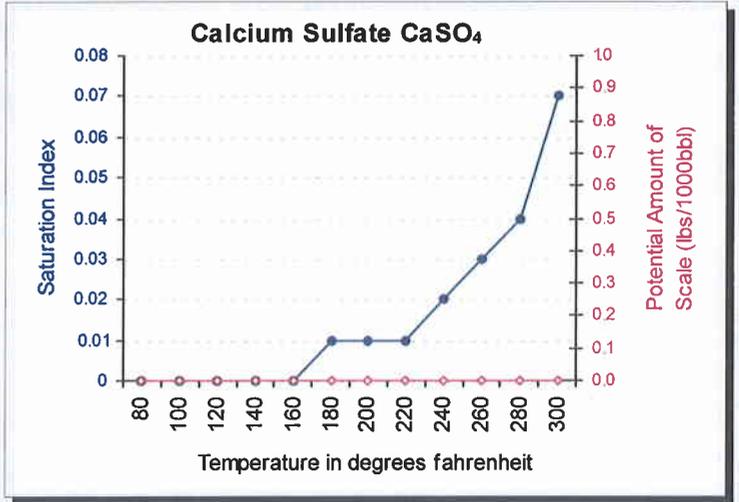
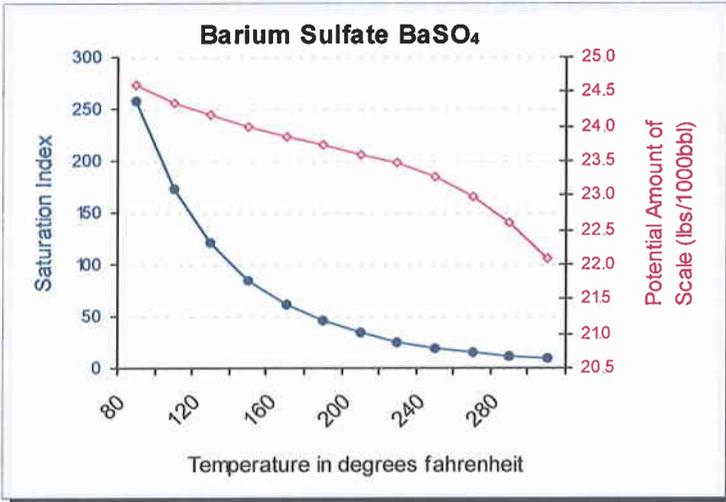
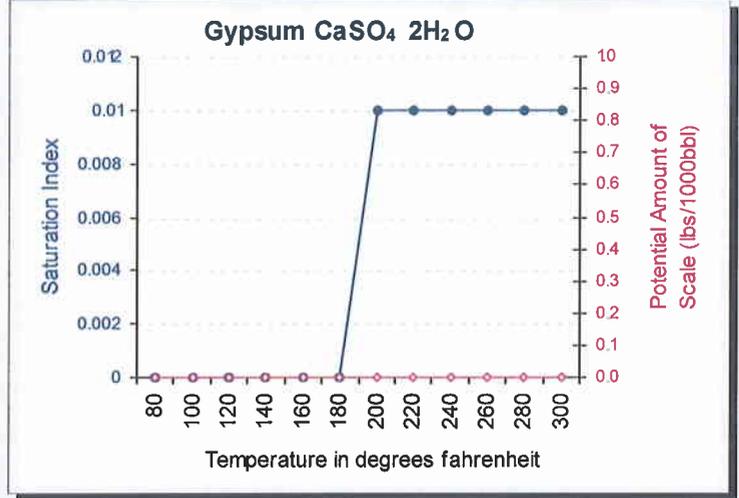
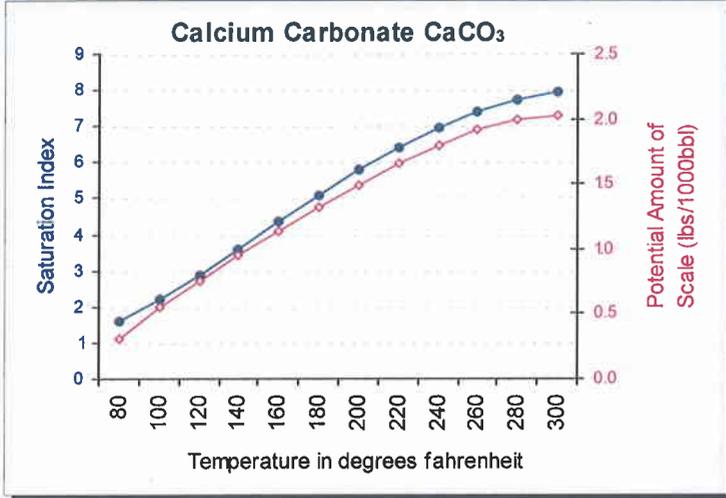
Calcium Carbonate scale is indicated at all temperatures from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate scale is indicated at all temperatures from 80°F to 300°F

Notes:

Scale Prediction Graphs

Well Name: **Mon Butte Injection**

Sample ID: **WA-19260**



Attachment "G"

**Monument Butte Federal #16-26-8-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4788	4803	4796	2131	0.88	2100
5034	5043	5039	2131	0.86	2098
5173	5198	5186	1804	0.78	1770 ←
5373	5386	5380	2602	0.92	2567
				Minimum	<u><u>1770</u></u>

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

Attachment G-1
1 of 9

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE FEDERAL # 16-26
SE/SE SEC 26, T8S, R16E
Duchesne County, Utah
API # 43-013-31517**

DAILY COMPLETION REPORT

- 09/27/95 - Present Operation: Run Csg**
Summary: 09/26/95 - RU Csg crew. Run 6175' of 5 1/2" J-55 csg.
 Cmt w/ 290 sx Hifill + Add, 375 sx Thrixotropic, 10% Cal-Seal. Set slips,
 out off csg.
RELEASED RIG @ 12:30 PM 9/26/95
 Cost \$ 48,005 Cumulative Cost \$ 48,005
- 10/17/95 - Present Operation: Perforate (Day 1)**
Summary: 10/16/95 - MIRU. NU. BOP. Talley, PU 2 7/8 tbg. RIH w/
 bit & scraper. Tag. PBD @ 6143'. Pressure csg to 3500 PSI, "Held". Swab
 FL to 4900'. POOH w/ tbg. SDFN.
 Cost \$ 2,705 Cumulative Cost \$50,710
- 10/18/95 - Present Operation: Swab, POOH, Frac (Day 2)**
Summary: 10/17/95 - RU Halliburton WLT. Perf B-2 zone 5373'-5386' (4/52).
 RIH w/ tbg to 6064'. RU swab. Hit fluid @ 4600'. Made 2 runs, rec 14 BF, w/
 tr of oil, 3rd run tbg was dry. SIFN.
 Cost \$ 2,753 Cumulative Cost \$53,463
- 10/19/95 - Present Operation: Set Plug & Perf (Day 3)**
Summary: 10/18/95 - SIP 0. RU swab. Hit fluid @ 5300'. Rec 1/2 BF, no
 oil show. POOH w/ tbg. RU Halliburton. Frac B-2 zone:
 Pad 5,000 gal
 Ramp 4,000 gal w/ 2-4 PPG 20/40 sd
 Ramp 9,000 gal w/ 4-8 PPG 20/40 sd
 Pumped 3,258 gals w/ 8 PPG 20/40 sd
 Flush w/ 5,436 gals
 Total Fluid 26,694 gals
 Total Sd 90,700# 20/40
 Max TP 3400 @ 28 BPM, Avg TP 2200 @ 25 BPM, ISIP 2602, 2255 after 5 min,
 2218 after 10 min.
 Start flow back after 10 min, SI @ 1BPM. Rec 230 BF w/ sd @ times before dyeing.
 SIFN.
 Cost \$25,530 Cumulative Cost \$ 78,993
- 10/20/95 - Present Operation: Finish RIH w/ tbg to Perf (Day 4)**
Summary: 10/19/95 - SIP 400 psi. Bleed well off. RU Halliburton WLT. Set plug @
 5280'. Press csg to 3500 psi, held. Dump 1 sk sd on plug w/ baller. RIH w/ tbg to
 5251'. RU swab. Pulled FL to 4800'. Rec 109 bbls frac fluid. POOH w/ tbg. RU
 Halliburton WLT. Perf C zone 5173' - 78', 5182' - 87', 5192' - 98'. RIH w/ 80 lbs. SDFN.
 Cost \$ 5,563 Cumulative Cost \$ 84,556
- 10/21/95 - Present Operation: RIH w/ RBP (Day 5)**
Summary: 10/20/95 - SIP 200#. Blow well down. TIH w/ tbg to 5251'. RU swab equip.
 IFL @ 4500', FFL @ EQT. Made 4 swab runs. Rec 10 BF w/ 20% oil cut. RD swab equip.
 POOH w/ tbg. RU Halliburton & frac as follows:

Attachment G-1
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INLAND PRODUCTION COMPANY
MONUMENT BUTTE FEDERAL # 16-26
SE/SE SEC 26, T8S, R16E
 Duchesne County, Utah
 API # 43-013-31517
DAILY COMPLETION REPORT
 Page 2

Continued

(Day 5)

10/21/95 - Summary: 10/20/95 (cont.)

Pad 6,000 gal boragel 63.5195
 Ramp 2-4 PPG 20/40 ad w/ 4,000 gal gel
 Ramp 4-6 PPG 20/40 ad w/ 8,000 gal gel
 Ramp 6-8 PPG 20/40 ad w/ 4,046 gal gel
 Flush w/ 5,087 gal 10# linear gel
 Total fluid used 27,132 gal
 Total ad 80,600# 20/40

Max TP 2500 @ 39 BPM, Avg TP 2050 @ 31.8 BPM. ISIP 1804, 2045 after 5 min, 1989 after 10 min.

Start flow back, after 10 min, SI @ 1 BPM w/ 12/64 choke. Flowed for 5 hrs. Rec 220 bbls gelled wtr. SIFN.

Cost \$ 18,183

Cumulative Cost \$ 102,739

10/22/95 - Present Operation: Swab Down, POOH, Frac (Day 6)

Summary: 10/21/95 - Well flowed 220 bbls frac fluid back after frac, on previous day. SIP 200 psi. Bleed well down. Remove tree saver from BOP. RU Halliburton. Set RBP @ 5100'. Press cap to 4000 psi, held. Dump 1 sk ad on plug w/ bailer. RIH w/ tbg to 5050'. Swab FL to 4500'. Rec 107 bbls frac fluid. POOH w/ tbg. RU Halliburton. Perf D-1 ad 5034'-5043' (4/36). RIH w/ tbg to 5050'. RU swab. Hit fluid @ 4200'. Swabbed tbg dry in 4 runs. Rec 19 BF @ 4200'. Swabbed tbg dry in 4 runs. Rec 19 BF w/ tr of oil. SDFS.

Cost \$ 5,229

Cumulative Cost \$ 107,968

10/24/95 - Present Operation: Change Out Frac Head (Day 7)

Summary: 10/23/95 - SIP 0. RU swab. Swab fluid from 4200' - 4600' in 2 runs. Rec 5 BF w/ tr of oil. POOH w/ tbg. RU Halliburton & frac D-1 ad as follows:

Pumped 4,000 gal pad
 Ramp 2-4 PPG 16/30 ad in 3,000 gals gel
 Ramp 4-6 PPG 16/30 ad in 7,000 gals gel
 Ramp 6-8 PPG 16/30 ad in 3,267 gals gel
 Flush 4,909 gals
 Total fluid 22,166 gals
 Total ad 59,800# 16/30 ad

Max TP 2938 @ 29.5 BPM, Avg TP 2200 @ 25.6 BPM, ISIP 2131, 2098 after 5 min, 1950 after 10 min.

Flowed well back @ 1 BPM, after 10 min, SI. Well flowed back just over 3 hrs before dyeing. Rec 163 bbls frac fluid. SIFN.

Cost \$ 21,856

Cumulative Cost \$ 129,824

10/25/95 - Present Operation: POOH w/ PLUG (Day 8)

Summary: 10/24/95 - SIP 0. Remove tree saver. NU BOP. NU 5000# frac spool. NU 3000# wellhead. NU BOP. RIH w/ RH. Tag ad @ 4894'. Circ ad out to plug @ 5100'. Latch onto & release. POOH w/ tbg. LD plug. RIH w/ tbg & RH. Tag ad @ 5147'. Circ ad out to plug @ 5280'. Latch onto & release. POOH w/ tbg to 4208'. SDFN.

Cost \$ 2,380

Cumulative Cost \$ 132,204

Attachment G-1
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INLAND PRODUCTION COMPANY
MONUMENT BUTTE FEDERAL # 16-26
SE/SE SEC 28, T8S, R16E
Duchesne County, Utah
API # 43-013-31517
DAILY COMPLETION REPORT
Page 3

- 10/26/95 - Present Operation: Swabbing (Day 9)**
Summary: 10/25/95 - SIP 0. POOH w/ RBP. TIH w/ tbg & NC w/ bar. Tag sd @ 5907'. POOH w/ 14 jts. EOT @ 5470'. RU awab equip. Made 24 swab runs. Rec 300 BF. FL @ 1500' w/ 20% oil on last run. Good gas blow after each run. SIFN. Est recovered, 240 BW, 50 BO.
Cost \$ 1,818 Cumulative Cost \$ 134,022
- 10/27/95 - Present Operation: RIH w/ Rods (Day 10)**
Summary: 10/26/95 - SIP 300 psi. Bleed press off. Continue to swab. Made 12 runs. Rec 147 BF w/ 30% oil cut & good gas blow. Fluid maintained @ 2000'. Pump 80 bbls KCL wtr down tbg to kill well. RIH w/ tbg. Tag sd top @ 5907'. LD 15 jts. POOH w/ tbg. RIH w/ NC, 4 jts 2 7/8" tbg, Trico 5 1/2" AC (50,000# shear), 1 jt. SN, 188 jts 2 7/8" tbg. ND BOP. Set anchor in 10,000# tension. NU wellhead. SDFN.
Cost \$ 2,030 Cumulative Cost \$ 136,052
- 10/28/95 - Present Operation: On Production (Day 11)**
Summary: 10/27/95 - SITP 50 psi. SICP 100 psi. PU prime pump. RIH w/ Trico 1 1/2" THD pump, 4 wt rods, 4 3/4" scraped, 105 3/4" slick, 88 3/4" scraped rods. Space out w/ 1 - 8' x 3/4" pony rod. PU polished rod. Seat pump. Stroke up to 1000 psi w/ rig, held. Hang horsehead. SDFS.
Cost \$ 1,653 Cumulative Cost \$ 137,705

NEWFIELD



*Attachment G-1
4 of 9*

DAILY WORKOVER REPORT

WELL NAME: MBF 16-26-8-16 Report Date: 4/24/2007 Day: 1
 Operation: Recompletion Rig: Nabors #919

WELL STATUS

Surf Csg: 8 5/8" @ 310' Prod Csg: 5 1/2" @ 6175' WT: 15.5# Csg PBDT: 6123'
 Tbg: _____ Size: 2 7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 0' BP/Sand PBDT: 5907'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1 sds	5034-5043'	4/36	B2 sds	5373-5386'	4/52
C sds	5173-5178'	_____	_____	_____	_____
C sds	5182-5187'	_____	_____	_____	_____
C sds	5192-5198'	_____	_____	_____	_____
C sds	5201-5208'	_____	_____	_____	_____

CHRONOLOGICAL OPERATIONS

Date Work Performed: 4/23/2007 SITP: _____ SICP: _____

MIRU Nabors #919. RD pumping unit. Hotoiler pumped 60 bbls 250° water down csg. Open well to tank. Tbg. flowed for 3 hrs. & died. Recovered 20 bbls. Unseat pump. Flush rods w/ 35 bbls water. Softseat pump. Pressure test tbg. to 3000 psi. POOH w/ rods, stopping 3 times to flush rods w/ 20 bbls water total. LD pump. X-over for tbg. ND wellhead. TAC was not set. NU BOP. POOH w/ tbg., tallying tbg. LD BHA. SWIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 0 Starting oil rec to date: _____
 Fluid lost/recovered today: 115 Oil lost/recovered today: _____
 Ending fluid to be recovered: 115 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

ROD DETAIL

COSTS

		Nabors #919	\$4,520
		Weatherford BOP	\$250
		NDSI hot oil	\$1,158
		Liddel Trucking	\$660
		NPC Trucking	\$300
		5 jts 2 7/8" "B" grd tbg.	\$600
		NPC Supervision	\$300

DAILY COST: \$7,788

Workover Supervisor: Don Dulen

TOTAL WELL COST: \$7,788

NEWFIELD



*Attachment G-1
5 of 9*

DAILY WORKOVER REPORT

WELL NAME: MBF 16-26-8-16 Report Date: 4/25/2007 Day: 2
 Operation: Recompletion Rig: Nabors #919

WELL STATUS

Surf Csg: 8 5/8" @ 310' Prod Csg: 5 1/2" @ 6175' WT: 15.5# Csg PBTD: 6123'
 Tbg: _____ Size: 2 7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 0' BP/Sand PBTD: 5907'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
PB11 sds new	4788-4803'	4/60	C sds	5201-5208'	
D1 sds	5034-5043'	4/36	B2 sds	5373-5386'	4/52
C sds	5173-5178'				
C sds	5182-5187'				
C sds	5192-5198'				

CHRONOLOGICAL OPERATIONS

Date Work Performed: 4/24/2007 SITP: _____ SICP: _____

RIH w/ 4 3/4" rock bit, 5 1/2" csg. scraper, PSN & 2 7/8" tbg. to 5917'. Circulate well clean. POOH w/ tbg. LD BHA. RU wireline truck. Perforate PB11 sds @ 4788-4803' w/ 4 spf for total of 60 holes. RD wireline truck. MU & RIH w/ 5 1/2" TS plug, on/off tool, 4' x 2 3/8" tbg. sub, 5 1/2" HD pkr., PSN & 60 jts 2 7/8" tbg. SWIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 115 Starting oil rec to date: _____
 Fluid lost/recovered today: 100 Oil lost/recovered today: _____
 Ending fluid to be recovered: 215 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

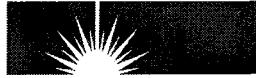
ROD DETAIL

COSTS

		Nabors #919	\$5,305
		Weatherford BOP	\$250
		The Perforators, llc	\$3,210
		NPC Supervision	\$300
		DAILY COST:	<u>\$9,065</u>
		TOTAL WELL COST:	<u>\$16,853</u>

Workover Supervisor: Don Dulen

NEWFIELD



Attachment G-1
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DAILY WORKOVER REPORT

WELL NAME: MBF 16-26-8-16 Report Date: 4/27/2007 Day: 4
 Operation: Recompletion Rig: Nabors #919

WELL STATUS

Surf Csg: 8 5/8" @ 310' Prod Csg: 5 1/2" @ 6175' WT: 15.5# Csg PBTD: 6123'
 Tbg: _____ Size: 2 7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 3090' BP/Sand PBTD: 5907'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
PB11 sds new	<u>4788-4803'</u>	<u>4/60</u>	C sds	<u>5201-5208'</u>	
D1 sds	<u>5034-5043'</u>	<u>4/36</u>	B2 sds	<u>5373-5386'</u>	<u>4/52</u>
C sds	<u>5173-5178'</u>				
C sds	<u>5182-5187'</u>				
C sds	<u>5192-5198'</u>				

CHRONOLOGICAL OPERATIONS

Date Work Performed: 4/26/2007 SITP: _____ SICP: _____

RIH w/ swab. SFL @ surface. Made 8 runs. Recovered 72 bbls. No show of oil or gas. EFL @ 1600'. RD swab. Release tools. Set TS plug @ 4950'. Set HD pkr. @ 4724' w/ EOT @ 4735'. RU BJ Services frac crew to tbg. 0 psi on well. Frac PB11 sds w/ 22,288#'s of 20/40 sand in 233 bbls of Lightning 17 fluid. Broke @ 3340 psi. Treated w/ ave. pressure of 4125 psi @ ave. rate of 14.3 BPM. Open well to flattank for immediate flowback @ 1 bpm. Well flowed for 1 hour & died. Recovered 60 bbls water. Release HD pkr. RIH w/ tbg. Tag sand @ 4738'. C/O to TS plug @ 4950'. Release TS plug. POOH w/ 60 jts 2 7/8" workstring tbg., laying tbg. down on trailer. EOT @ 3090'. SWIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: <u>215</u>	Starting oil rec to date: _____
Fluid lost/recovered today: <u>173</u>	Oil lost/recovered today: _____
Ending fluid to be recovered: <u>388</u>	Cum oil recovered: _____
IFL: _____ FFL: _____ FTP: _____	Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
 Company: BJ Services
 Procedure or Equipment detail: PB11 sands down tbg.
542 gals to fill, breakdown & get crosslink.
2500 gals of pad
1915 gals W/ 1-4 ppg of 20/40 sand
3703 gals W/ 4-6.5 ppg of 20/40 sand
Flush W/ 1113 gals of slick water
 Max TP: 4416 Max Rate: 14.5 bpm Total fluid pmpd: 233 bbls
 Avg TP: 4125 Avg Rate: 14.3 bpm Total Prop pmpd: 22,288#'s
 ISIP: 2245 5 min: _____ 10 min: _____ FG: .90
 Workover Supervisor: Don Dulen

COSTS

Nabors #919	\$5,609
Weatherford BOP	\$250
BJ Services PB11	\$22,807
RNI water disposal	\$500
Zubiate Hot Oil	\$700
CD Trucking	\$800
NPC Supervision	\$300
DAILY COST:	\$30,966
TOTAL WELL COST:	\$65,170

NEWFIELD



Attachment G-1
9 of 9

DAILY WORKOVER REPORT

WELL NAME: MBF 16-26-8-16 Report Date: 5/1/2007 Day: 6
 Operation: Recompletion Rig: Nabors #919

WELL STATUS

Surf Csg: 8 5/8" @ 310' Prod Csg: 5 1/2" @ 6175' WT: 15.5# Csg PBTD: 6123'
 Tbg: Size: 2 7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 5542' BP/Sand PBTD: 5907'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
PB11 sds new	4788-4803'	4/60	C sds	5201-5208'	
D1 sds	5034-5043'	4/36	B2 sds	5373-5386'	4/52
C sds	5173-5178'				
C sds	5182-5187'				
C sds	5192-5198'				

CHRONOLOGICAL OPERATIONS

Date Work Performed: 4/30/2007 SITP: _____ SICP: _____

RU hotoiler to tbg. Flush tbg. w/ 60 bbls 250° water. RIH w/ CDI 2 1/2" x 1 3/4" x 12' x 15.5' RHAC pump, 6- 1 1/2" weight bars, 20- 3/4" guided rods, 102- 3/4" slick rods, 90- 7/8" guided rods, 1- 6', 4' x 7/8" pony subs, 1 1/2" x 26' polished rod. Tbg. was full. Stroke test to 800 psi. RU pumping unit. Hang off rods. Adjust tag. RD. Return well to production @ 1:30 p.m. 86" stroke length, 5 spm. Final Report.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 388 Starting oil rec to date: _____
 Fluid lost/recovered today: 60 Oil lost/recovered today: _____
 Ending fluid to be recovered: 448 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL	ROD DETAIL	COSTS
		Nabors #919 \$3,320
KB 13.00'	1 1/2" x 26' polished rod	"A" grade 7/8" rods \$8,215
172 2 7/8 J-55 tbg (5426.56')	1- 4', 6' x 7/8" pony subs	CDI rod pump repair \$950
TA (2.80' @ 5439.56' KB)	90- 7/8" guided rods	D&M Hot Oil \$1,300
1 2 7/8 J-55 tbg (31.54')	102- 3/4" slick rods	
SN (1.10' @ 5475.00' KB)	20- 3/4" guided rods	
2 2 7/8 J-55 tbg (66.00')	6- 1 1/2" weight bars	
2 7/8 NC (.45')	CDI 2 1/2" x 1 3/4" x 12' x 15'	
EOT 5541.44' W/ 13' KB	RHAC pump w/ SM plunger.	
		NPC Supervision \$300
		DAILY COST: \$14,085
		TOTAL WELL COST: \$85,000

Completion Supervisor: Don Dulen

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4738'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 158' balance plug using 18 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14 sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Plug #4 Pump 42 sx Class "G" Cement down 5-1/2" casing to 360'

The approximate cost to plug and abandon this well is \$59,344.

Spud Date: 9/05/95
 Put on Production: 10/28/95
 GL: 5474' KB: 5487'

Monument Butte Federal #16-26-8-16

Initial Production: 93 BOPD,
 100 MCFPD, 5 BWPD

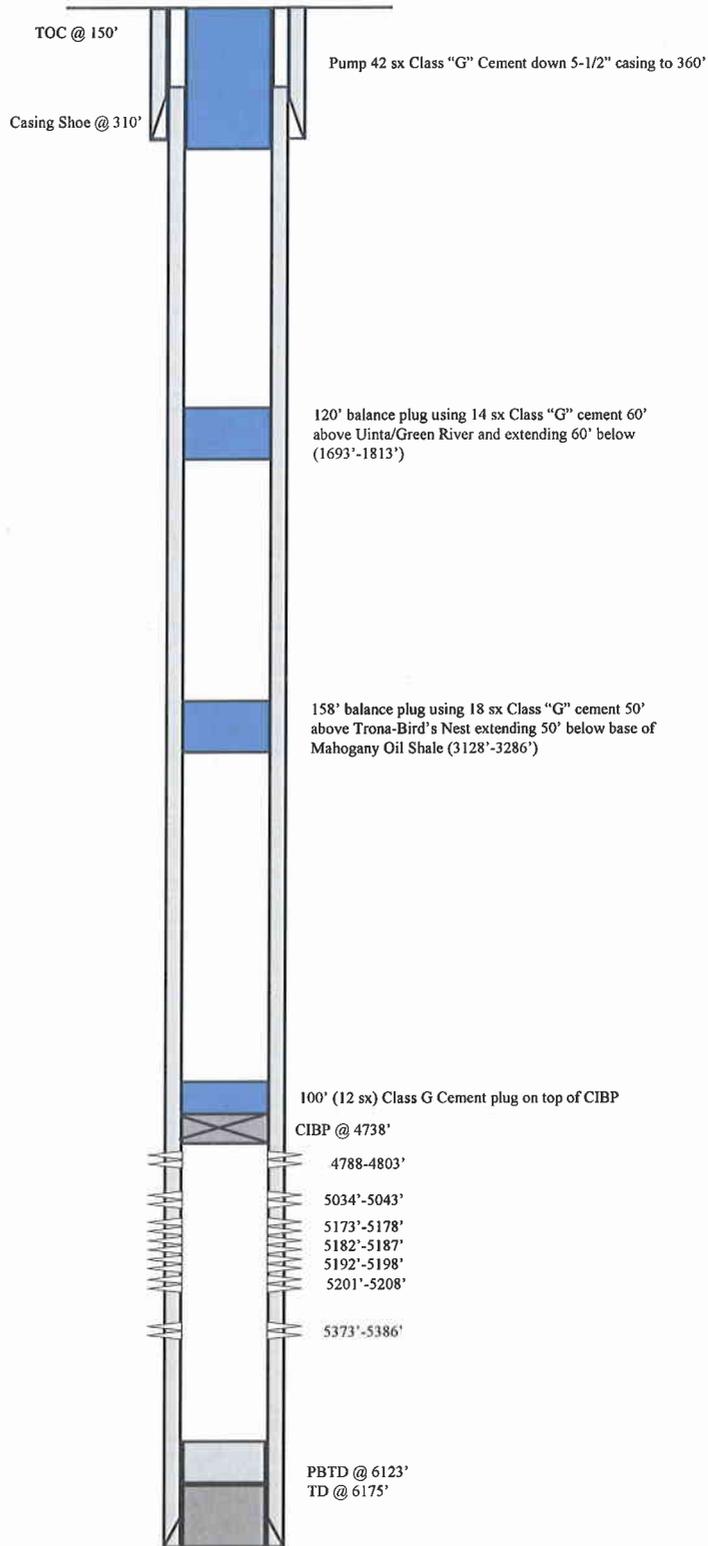
SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE:
 WEIGHT: 24#
 DEPTH LANDED: 310'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premlite + 50 sxs Prem

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 DEPTH LANDED: 6175' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 290 sxs Lead + 375 sxs Thixotropic.
 CEMENT TOP AT: 150'

Proposed P & A
 Wellbore Diagram



NEWFIELD

Monument Butte Federal #16-26-8-16
 507' FSL & 666' FEL
 SE/SE Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31517; Lease #U-67170

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 507 FSL 666 FEL
 SESE Section 26 T8S R16E

5. Lease Serial No.
 USA UTU-67170

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 MON BUTTE NE

8. Well Name and No.
 MONUMENT BUTTE FED 16-26

9. API Well No.
 4301331517

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

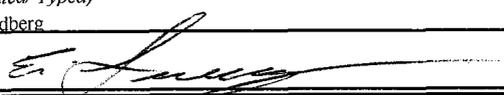
11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Eric Sundberg	Title Regulatory Analyst
Signature 	Date 09/02/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

4770 S. 5600 W.
 P.O. BOX 704005
 WEST VALLEY CITY, UTAH 84170
 FED.TAX I.D.# 87-0217663

CUSTOMER'S COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	10/5/2009

RECEIVED
 OCT 13 2009

DIV. OF OIL, GAS & MINING

BEFORE THE DIVISION OF OIL, GAS AND MINING
 DEPARTMENT OF NATURAL RESOURCES
 STATE OF UTAH
 NOTICE OF AGENCY ACTION
 CAUSE NO. UIC-355

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 24, 26, 27, 34, 35, 36, TOWNSHIP 8 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells:

Hawkeye Unit:
 Boll Weevil 26-13-8-16 well located in NW/4 SW/4, Section 26, Township 8 South, Range 16 East
 Monument Butte Federal NE 14-26-8-16 well located in SE/4 SW/4, Section 26, Township 8 South, Range 16 East

Monument Butte Unit:
 Monument Butte Federal 2-34-8-16 well located in NW/4 NE/4, Section 34, Township 8 South, Range 16 East
 Monument Federal 10-34-8-16 well located in NW/4 SE/4, Section 34, Township 8 South, Range 16 East
 Monument Butte Federal 16-34-8-16 well located in SE/4 SE/4, Section 34, Township 8 South, Range 16 East
 Federal 1-35-8-16 well located in SE/4 SE/4, Section 35, Township 8 South, Range 16 East
 Monument Federal 2A-35-8-16 well located in NW/4 NE/4, Section 35, Township 8 South, Range 16 East
 Monument Butte State 4-36-8-16 well located in NW/4 NW/4, Section 36, Township 8 South, Range 16 East

Monument Butte NE Unit:
 Monument Butte Federal NE 16-24-8-16 well located in SE/4 SE/4, Section 24, Township 8 South, Range 16 East
 Monument Butte Federal 16-24-8-16 well located in SE/4 SE/4, Section 24, Township 8 South, Range 16 East

Travis Unit:
 Monument Butte Federal 16-27-8-16 well located in SE/4 SE/4, Section 27, Township 8 South, Range 16 East
 Monument Butte Federal 6-34-8-16 well located in SE/4 NW/4, Section 34, Township 8 South, Range 16 East

Wells Draw Unit:
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Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 28th day of September, 2009.

STATE OF UTAH
 DIVISION OF OIL, GAS & MINING
 /s/ Gil Hunt
 Gil Hunt
 Associate Director

502572

UPAXLP

ACCOUNT NAME	
DIV OF OIL-GAS & MINING,	
TELEPHONE	ADORDER# / INVOICE NUMBER
8015385340	0000502572 /
SCHEDULE	
Start 10/02/2009	End 10/02/2009
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GAS AND MINI	
SIZE	
84 Lines	2.00 COLUMN
TIMES	RATE
2	
MISC. CHARGES	AD CHARGES
TOTAL COST	
215.00	

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GAS AND MINI FOR DIV OF OIL-GAS & MINING WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON Start 10/02/2009 End 10/02/2009

SIGNATURE Senny Gray
 DATE 10/5/2009

Notary Public
ELIZABETH G. CORRIVA
 6462 West 4200 South
 West Valley City, Utah 84120
 My Commission Expires
 January 15, 2010
 State of Utah

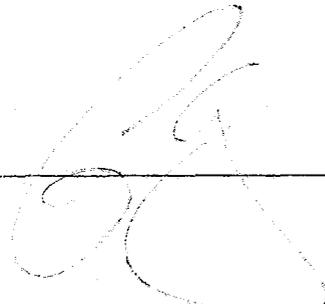
THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

[Handwritten Signature]

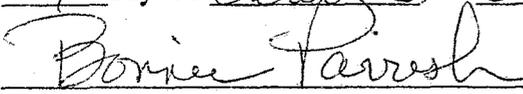
AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

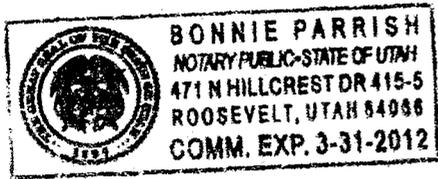
I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 6 day of OCTOBER, 20 09, and that the last publication of such notice was in the issue of such newspaper dated the 6 day of OCTOBER, 20 09.



Publisher

Subscribed and sworn to before me this
7 day of October, 20 09


Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-355

BEFORE THE DIVISION OF OIL, GAS AND MINING

DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 24, 26, 27, 34, 35, 36; TOWNSHIP 8 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Monument Butte Federal 16-34-8-16 well located in NW/4 NE/4, Section 34, Township 8 South, Range 16 East

Notice is hereby given that Uintah School District will be holding its annual Impact Aid Meeting on October 13, 2009 at the Eagle View Elementary School from 5:30 to 6:30 p.m. The Ute Indian Tribe and parents of children

LEGAL NOTICE

Basin Standard October 6, 2009

Monument Butte Federal 6-34-8-16 well located in SE/4 NW/4, Section 34, Township 8 South, Range 16 East

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Wells Draw 14A-34-8-16 well located in SE/4 SW/4, Section 34, Township 8 South, Range 16 East

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Dated this 28th day of September, 2009.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

/s/
Gil Hunt
Associate Director
Published in the Uintah Basin Standard October 6, 2009.

EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Continued on next page

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-355

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Dated this 28th day of September, 2009.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Gil Hunt
Associate Director

Newfield Production Company

BOLL WEEVIL 26-13-8-16, MONUMENT BUTTE FEDERAL NE 14-26-8-16, MONUMENT BUTTE FEDERAL 2-34-8-16, MONUMENT FEDERAL 10-34-8-16, MONUMENT BUTTE FEDERAL 16-34-8-16, FEDERAL 1-35-8-16, MONUMENT FEDERAL 2A-35-8-16, MONUMENT BUTTE STATE 4-36-8-16, MONUMENT BUTTE FEDERAL NE 16-24-8-16, MONUMENT BUTTE FEDERAL 16-26-8-16, MONUMENT BUTTE FEDERAL 16-27-8-16, MONUMENT BUTTE FEDERAL 6-34-8-16, FEDERAL 13-34-B-8-16, WELLS DRAW 14A-34-8-16

Cause No. UIC-355

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via Email ubs@ubstandard.com

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145
via Email naclegal@mediaoneutah.com

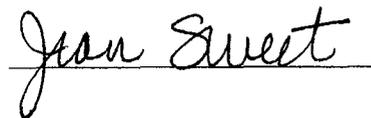
Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Michael Hyde
Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

Newfield Production Company
Rt 3 Box 3630
Myton UT 84052

SITLA
675 East 500 South
Salt Lake City, UT 84102-2818



The image shows a handwritten signature in cursive script that reads "Jean Sweet". The signature is written in black ink and is positioned above a solid horizontal line.

Jean Sweet - RE: Notice of Agency Action - Newfield Production Company Cause No. UIC 355

From: "NAC Legal" <naclegal@mediaoneutah.com>
To: "Jean Sweet" <jsweet@utah.gov>
Date: 9/29/2009 1:34 PM
Subject: RE: Notice of Agency Action - Newfield Production Company Cause No. UIC 355

Ad #502572 is scheduled to run October 2 and the total charge is \$215.00. Please check the ad in the paper.

Thank you,

Lynn Valdez
MediaOne of Utah,
a Newspaper Agency Company
4770 South 5600 West
West Valley City, Utah 84118
Ph.: 801-237-2720
Email: naclegal@mediaoneutah.com

From: Jean Sweet [mailto:jsweet@utah.gov]
Sent: Tuesday, September 29, 2009 10:01 AM
To: naclegal@mediaoneutah.com
Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC 355

To whom it may concern:

Attached is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple, Suite 1210
Salt Lake City, UT
801-538-5329
jsweet@utah.gov



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 28, 2009

VIA E-MAIL: naclegal@mediaoneutah.com

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC 355

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Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

MLR/js
Enclosure
N:\O&G Reviewed Docs\ChronFile\UIC\Newfield\Notice of Agency Action



From: Bonnie <bonnie@ubstandard.com>
To: <jsweet@utah.gov>
Date: 10/1/2009 4:56 PM
Subject: Legal

Jean,

The legal Notice of Agency Action - Newfield Production 20090928 will run on October 6, 2009.

Thank you,

--

Bonnie Parrish
Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
(435) 722-5131
(435) 722-4140 Fax
bonnie@ubstandard.com



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 28, 2009

VIA E-MAIL ubs@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

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Sincerely,

Jean Sweet
Executive Secretary

MLR/js
Enclosure
N:\O&G Reviewed Docs\ChronFile\UIC\Newfield\Notice of Agency Action





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Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 23, 2009

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Monument Butte NE Unit Well: Monument Butte Federal 16-26-8-16, Section 26, Township 8 South, Range 16 East, SLBM, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

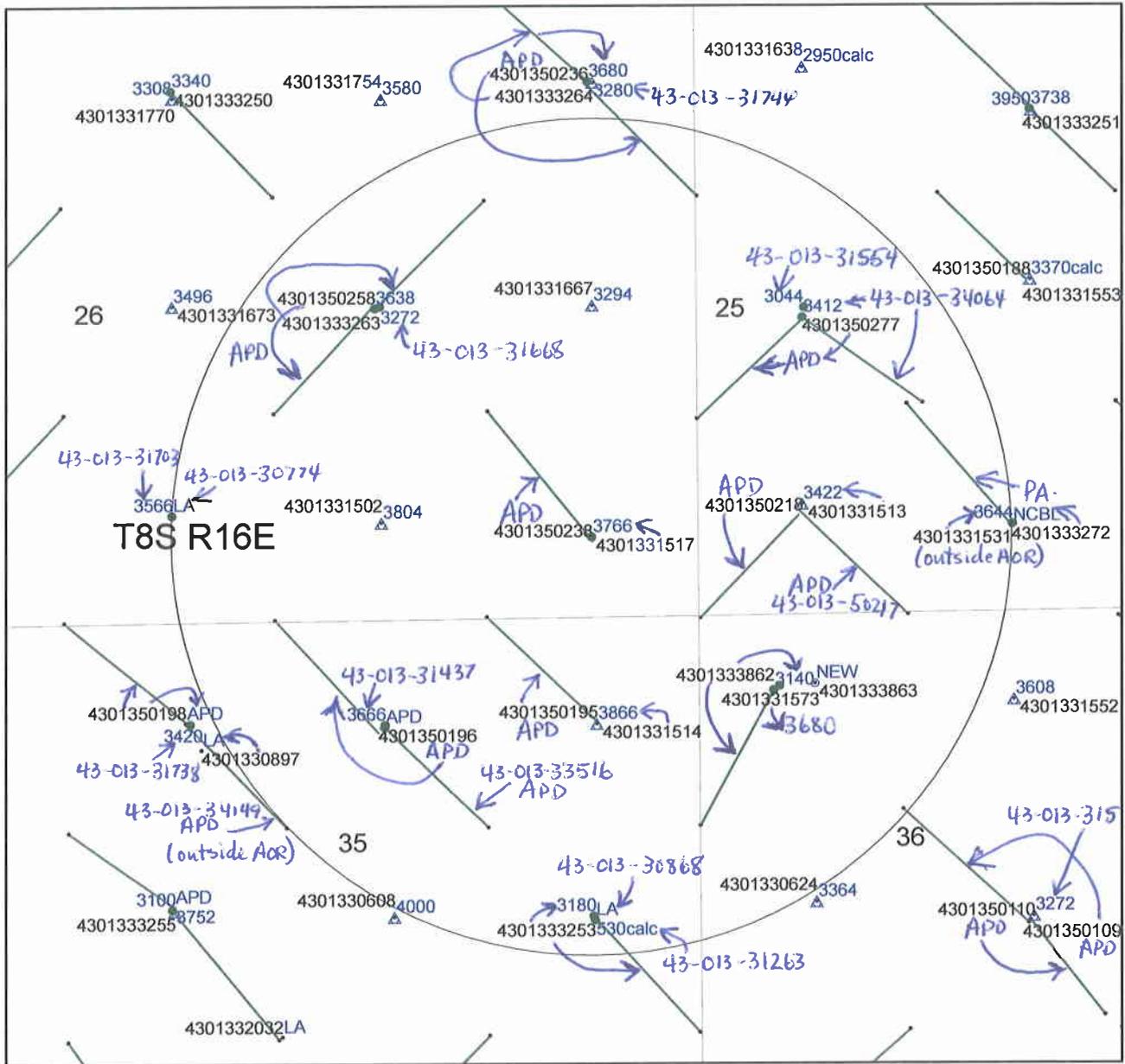
for Gil Hunt
Associate Director

GLH/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC





MONUMENT BUTTE FEDERAL 16-26-8-16

API #43-013-31517

UIC-355.2

Legend

- Buffer_of_Wells-CbltopsMaster4_27_10_2
- SGID93.ENERGY.DNROilGasWells
- ⊕ GAS INJECTION
- ⊛ GAS STORAGE
- ⊗ LOCATION ABANDONED
- NEW LOCATION
- ⊖ PLUGGED & ABANDONED
- ⊛ PRODUCING GAS
- PRODUCING OIL
- ⊛ SHUT-IN GAS
- SHUT-IN OIL
- ⊗ TEMP ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- ⊕ WATER SUPPLY
- ⊖ WATER DISPOSAL
- ⊕ DRILLING
- ▲ RETURNED GAS
- ▲ RETURNED OIL
- ⊛ GAS INJECTION SI
- ▲ WATER DISP SUSP
- ⊖ WATER INJ SUSP
- Wells-CbltopsMaster4_27_10
- SGID93.ENERGY.DNROilGasWells_HDBottom
- SGID93.ENERGY.DNROilGasWells_HDPath



1870calc = approx cement top calculated from well completion report

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Newfield Production Company **Well:** Monument Butte Federal 16-26-8-16

Location: 26/8S/16E **API:** 43-013-31517

Ownership Issues: The proposed well is located on BLM land. The well is located in the Monument Butte NE Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah. The Federal Government and the State of Utah are the mineral owners within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Monument Butte NE Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 310 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,175 feet. A cement bond log demonstrates adequate bond in this well up to 3,766 feet. A 2 7/8 inch tubing with a packer will be set at 4,738. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 11 producing wells, one of which has a surface location inside the AOR and a bottom hole location outside the AOR, and 4 injection wells in the area of review. There is also 1 P/A well with a surface location outside the AOR and a bottom hole location inside the AOR. All of the wells have evidence of adequate casing and cement.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 300 feet. Injection shall be limited to the interval between 4,321 feet and 5,884 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 16-26-8-16 well is 0.78 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,770 psig. The requested maximum pressure is 1,770 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any groundwater present should be adequately protected.

Monument Butte Federal 16-26-8-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Monument Butte NE Unit on March 5, 1996. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 11/16/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67170
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MONUMENT BUTTE FED 16-26	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013315170000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0507 FSL 0666 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 26 Township: 08.0S Range: 16.0E Meridian: S	COUNTY: DUCHESNE	
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/27/2012			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 11/26/2012. 11/21/2012 22 bbls Anguard, 10 bbls fresh water and 60 bbls packer fluid pumped down csg. On 11/27/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/27/2012 the casing was pressured up to 1030 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: December 03, 2012

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/30/2012	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 11/27/12 Time 10:30 am pm
Test Conducted by: Curtis Murphy
Others Present: _____

Mon Butte
Well: 16-26-8-16 Field: Monument Butte
Well Location: SE/SE Sec. 26, T8S, R16E API No: 43-013-31537
Duchesne County, Utah UTU87538X

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1030</u>	psig
5	<u>1030</u>	psig
10	<u>1030</u>	psig
15	<u>1030</u>	psig
20	<u>1030</u>	psig
25	<u>1030</u>	psig
30 min	<u>1030</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 0 psig

Result: Pass Fail

Signature of Witness: _____
Signature of Person Conducting Test: Curtis Murphy

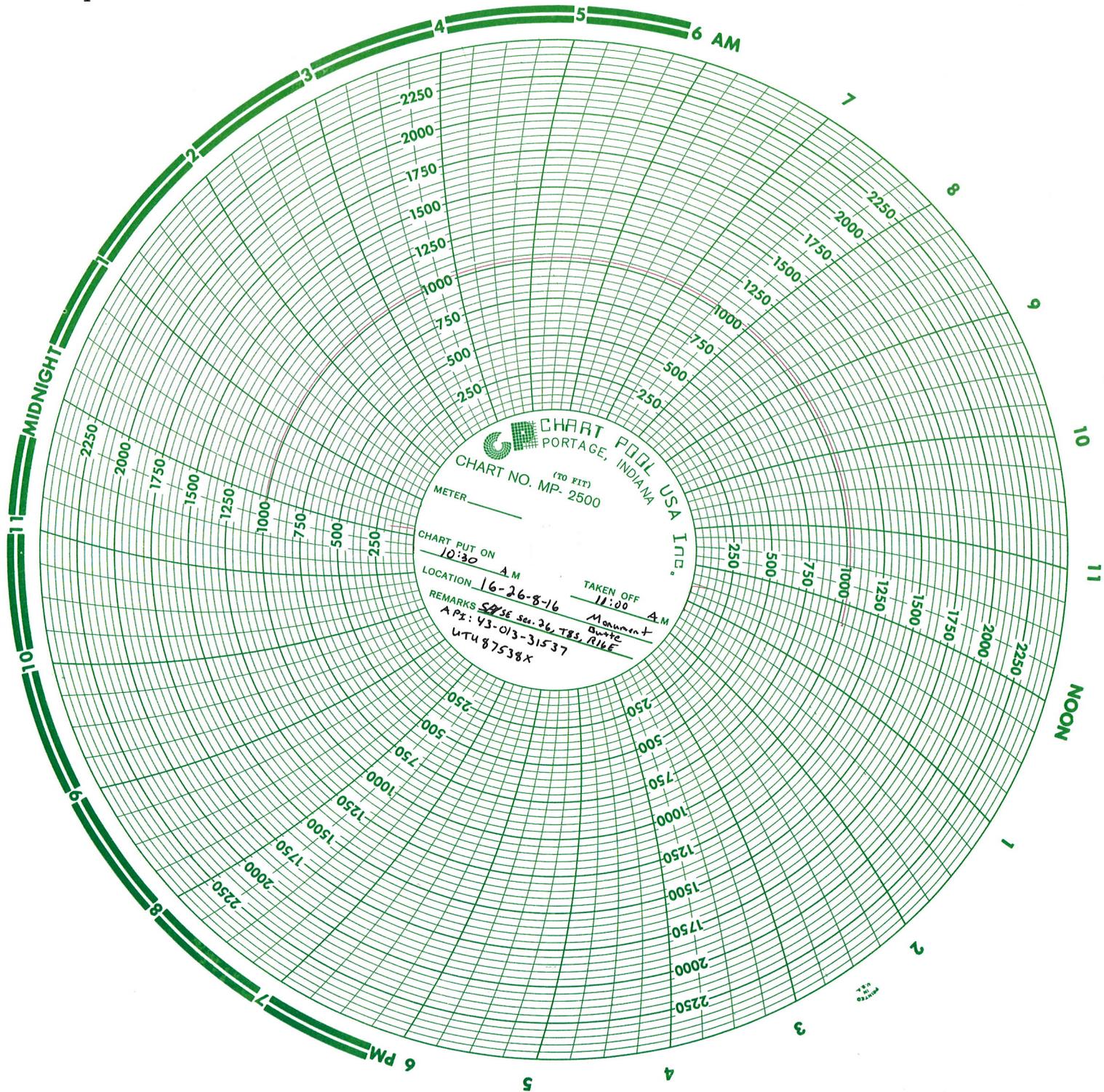


CHART POOL USA INC.
PORTAGE, INDIANA
CHART NO. (TO FIT) MP. 2500
METER _____
CHART PUT ON 10:30 A.M.
TAKEN OFF 11:00 A.M.
LOCATION 16-26-8-16
REMARKS ~~5756~~ sec. 26, T8S, R16E
APx: 43-013-31537
Mammant
Bunte
UTU 87538X

MIDNIGHT

NOON

6 PM

6 AM

Daily Activity Report**Format For Sundry****MON BT 16-26-8-16****9/1/2012 To 1/30/2013****11/12/2012 Day: 1****Conversion**

NC #3 on 11/12/2012 - MIRU NC#3, Flush, Soft Seat Tst, Psr Tst Tbg to 3500psi, Tst Good, L/D Rod String, N/U BOPs, TOO H W/ Tbg, Brake & Dope Each Conn. - 5:30AM-6:00AM C/Tvl, 6:00AM Move Rig, 7:00AM MIRU NC#3, R/U Advantage H/Oiler, Pmp 60BW Down Csg @ 250*, R/D Pmp Unit, R/U Rod Eqp, L/D P/Rod, Flush Tbg W/ 30BW @ 250*, Soft Seat & Tst Tbg, Fill W/ 3BW, Psr Tst Tbg To 3500psi, TOO H & L/D 1- 1 1/2X26', 1-4'&6' 7/8 Pony Rods, 90 7/8 4 Pers, 102 3/4 Slick Rods, 20 3/4 4 Pers, 6-1 1/2 Wt Bars, & 1 Rod Pmp. N/D W/H-D, N/U BOPs, R/U Rig Flr, TOO H W/ 20Jts Tbg, Brake & Dope Each Conn W/ Lubon 404G Dope, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl - 5:30AM-6:00AM C/Tvl, 6:00AM Move Rig, 7:00AM MIRU NC#3, R/U Advantage H/Oiler, Pmp 60BW Down Csg @ 250*, R/D Pmp Unit, R/U Rod Eqp, L/D P/Rod, Flush Tbg W/ 30BW @ 250*, Soft Seat & Tst Tbg, Fill W/ 3BW, Psr Tst Tbg To 3500psi, TOO H & L/D 1- 1 1/2X26', 1-4'&6' 7/8 Pony Rods, 90 7/8 4 Pers, 102 3/4 Slick Rods, 20 3/4 4 Pers, 6-1 1/2 Wt Bars, & 1 Rod Pmp. N/D W/H-D, N/U BOPs, R/U Rig Flr, TOO H W/ 20Jts Tbg, Brake & Dope Each Conn W/ Lubon 404G Dope, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl - 5:30AM-6:00AM C/Tvl, 6:00AM Move Rig, 7:00AM MIRU NC#3, R/U Advantage H/Oiler, Pmp 60BW Down Csg @ 250*, R/D Pmp Unit, R/U Rod Eqp, L/D P/Rod, Flush Tbg W/ 30BW @ 250*, Soft Seat & Tst Tbg, Fill W/ 3BW, Psr Tst Tbg To 3500psi, TOO H & L/D 1- 1 1/2X26', 1-4'&6' 7/8 Pony Rods, 90 7/8 4 Pers, 102 3/4 Slick Rods, 20 3/4 4 Pers, 6-1 1/2 Wt Bars, & 1 Rod Pmp. N/D W/H-D, N/U BOPs, R/U Rig Flr, TOO H W/ 20Jts Tbg, Brake & Dope Each Conn W/ Lubon 404G Dope, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl - 5:30AM-6:00AM C/Tvl, 6:00AM Move Rig, 7:00AM MIRU NC#3, R/U Advantage H/Oiler, Pmp 60BW Down Csg @ 250*, R/D Pmp Unit, R/U Rod Eqp, L/D P/Rod, Flush Tbg W/ 30BW @ 250*, Soft Seat & Tst Tbg, Fill W/ 3BW, Psr Tst Tbg To 3500psi, TOO H & L/D 1- 1 1/2X26', 1-4'&6' 7/8 Pony Rods, 90 7/8 4 Pers, 102 3/4 Slick Rods, 20 3/4 4 Pers, 6-1 1/2 Wt Bars, & 1 Rod Pmp. N/D W/H-D, N/U BOPs, R/U Rig Flr, TOO H W/ 20Jts Tbg, Brake & Dope Each Conn W/ Lubon 404G Dope, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl

Daily Cost: \$0**Cumulative Cost:** \$8,692**11/13/2012 Day: 2****Conversion**

NC #3 on 11/13/2012 - Brake & Dope Each Conn W/ Lubon 404 Dope, L/D Tail Jts, P/U & RIH W/ Pkr, Psr Tst Tbg, N/D BOPs, Pmp Pkr Fluid, N/U Injection Tree, Psr Tst Csg. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TOO H W/130jts, Brake & Dope Each Conn W/ Lubon 404 Dope, Flush 3 Time W/ 20BW Do to Oil In Tbg, L/D 22Jts, T/A, 1Jt, S/N, 2Jts, & N/C. P/U & RIH W/ Guide Collar, XN Nipple, 2 3/8 Tbg Sub, XO, Pkr, On/Off Tool, S/N, & 150jts Tbg, C/E Of Pkr @, EOT @ , Pmp 10BW Pad, Drop S/Vlve, Fill W/30 BW, Psr Tst Tbg To 3000psi, Gained 100psi One Hour, Good Tst, Bled Off Psr, R/U Snd Line W/ Fishing Tool, P/U & RIH, Fish S/Vlve, R/D Snd Line, R/D Tbg Epq, R/D Rig Flr, N/D BOPs, N/U W/H-D W/ 6' Tbg Sub On The Bottom, Pmp 70BW W/ Pkr Fluid In It, Well Circulating, N/D W/H-D, Set Pkr In 15k# Tension, L/D 6' Tbg Sub, N/U Injection Tree, Psr Csg Up To 1500psi, Bled Off To 960psi, Bumped back Up To 1500psi, Left Psr On Csg Over Night To Help It Level Out, Sent Crew To Newfield Office To Do Self Assesments, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TOO H W/130jts, Brake & Dope Each Conn W/ Lubon 404 Dope, Flush 3 Time W/ 20BW Do to Oil In Tbg, L/D 22Jts, T/A, 1Jt, S/N, 2Jts, & N/C. P/U & RIH W/ Guide Collar, XN Nipple, 2 3/8 Tbg Sub, XO, Pkr, On/Off Tool, S/N, & 150jts Tbg, C/E Of Pkr @, EOT @ , Pmp 10BW Pad, Drop S/Vlve, Fill W/30 BW, Psr Tst Tbg To 3000psi, Gained 100psi One Hour, Good Tst, Bled Off Psr, R/U Snd Line W/ Fishing Tool, P/U & RIH, Fish S/Vlve, R/D Snd Line, R/D Tbg Epq, R/D Rig Flr, N/D BOPs, N/U W/H-D W/ 6' Tbg Sub On The Bottom, Pmp 70BW W/ Pkr Fluid In It, Well Circulating, N/D W/H-D, Set Pkr In 15k# Tension, L/D 6' Tbg Sub, N/U Injection Tree, Psr Csg Up To 1500psi, Bled Off To 960psi, Bumped back Up To 1500psi, Left Psr On Csg Over Night To Help It Level Out, Sent Crew To Newfield Office To Do Self Assesments, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TOO H W/130jts, Brake & Dope Each Conn W/ Lubon 404 Dope, Flush 3 Time W/ 20BW Do to

Oil In Tbg, L/D 22Jts, T/A, 1Jt, S/N, 2Jts, & N/C. P/U & RIH W/ Guide Collar, XN Nipple, 2 3/8 Tbg Sub, XO, Pkr, On/Off Tool, S/N, & 150jts Tbg, C/E Of Pkr @, EOT @, Pmp 10BW Pad, Drop S/Vlve, Fill W/30 BW, Psr Tst Tbg To 3000psi, Gained 100psi One Hour, Good Tst, Bled Off Psr, R/U Snd Line W/ Fishing Tool, P/U & RIH, Fish S/Vlve, R/D Snd Line, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D W/ 6' Tbg Sub On The Bottom, Pmp 70BW W/ Pkr Fluid In It, Well Circulating, N/D W/H-D, Set Pkr In 15k# Tension, L/D 6' Tbg Sub, N/U Injection Tree, Psr Csg Up To 1500psi, Bled Off To 960psi, Bumped back Up To 1500psi, Left Psr On Csg Over Night To Help It Level Out, Sent Crew To Newfield Office To Do Self Assesments, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$16,984

11/14/2012 Day: 3**Conversion**

NC #3 on 11/14/2012 - Try To Get A Psr Tst On The Csg, Release Pkr, L/D One Jt, Set Pkr, Try To Psr Tst, Leave Well W/1500psi On It Over Night. - 5:30AM-6:00AM C/Tvl, 6:00AM Csg Psr @480psi, Bumped Up To 1500psi Six More Times, Was Losing Psr @ +/-33psi per min From 1500psi to 1000psi, +/-10psi per min From 1000psi to 830psi, +/- 2.7psi per min From 830psi To 800psi. The Same Results W/ Each Tst, Hole Standing Full, N/D Injection Tree, L/D Injection Tree, P/U 6' Tbg Sub, Release Pkr, L/D 1jt Tbg & 6' Tbg Sub, Set Pkr In 15k# Tension, P/U & N/U Injection Tree, Air Out Csg, Psr Tst Csg To 1500psi, New Tally=149jts tbg=4700.49, S/N=1.10, Pkr=7.03(C/E @ 4719.83), XO=.55, Tbg Sub=4.15, XN Nipple=1.10, Guide Collar=.42(EOT @ 4729.78), SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl - 5:30AM-6:00AM C/Tvl, 6:00AM Csg Psr @480psi, Bumped Up To 1500psi Six More Times, Was Losing Psr @ +/-33psi per min From 1500psi to 1000psi, +/-10psi per min From 1000psi to 830psi, +/- 2.7psi per min From 830psi To 800psi. The Same Results W/ Each Tst, Hole Standing Full, N/D Injection Tree, L/D Injection Tree, P/U 6' Tbg Sub, Release Pkr, L/D 1jt Tbg & 6' Tbg Sub, Set Pkr In 15k# Tension, P/U & N/U Injection Tree, Air Out Csg, Psr Tst Csg To 1500psi, New Tally=149jts tbg=4700.49, S/N=1.10, Pkr=7.03(C/E @ 4719.83), XO=.55, Tbg Sub=4.15, XN Nipple=1.10, Guide Collar=.42(EOT @ 4729.78), SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl - 5:30AM-6:00AM C/Tvl, 6:00AM Csg Psr @480psi, Bumped Up To 1500psi Six More Times, Was Losing Psr @ +/-33psi per min From 1500psi to 1000psi, +/-10psi per min From 1000psi to 830psi, +/- 2.7psi per min From 830psi To 800psi. The Same Results W/ Each Tst, Hole Standing Full, N/D Injection Tree, L/D Injection Tree, P/U 6' Tbg Sub, Release Pkr, L/D 1jt Tbg & 6' Tbg Sub, Set Pkr In 15k# Tension, P/U & N/U Injection Tree, Air Out Csg, Psr Tst Csg To 1500psi, New Tally=149jts tbg=4700.49, S/N=1.10, Pkr=7.03(C/E @ 4719.83), XO=.55, Tbg Sub=4.15, XN Nipple=1.10, Guide Collar=.42(EOT @ 4729.78), SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl

Daily Cost: \$0

Cumulative Cost: \$24,844

11/15/2012 Day: 4**Conversion**

NC #3 on 11/15/2012 - Try To Psr Tst Pkr, Would Not, TOO, Pkr Was Safetied, Replace Pkr & TIH, Psr Tst Tbg. - 5:30AM-6:00AM C/Tvl, 6:00AM Csg Psr @420psi, Bumped Up To 1500psi, Psr Bled Off @ +/- 43.3psi Per Min From 1500psi-850psi, +/- 6psi Per Min From 850-760psi, Bumped Back Up Three More Times W/ Simular Results, N/D Injection Tree, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, P/U Jt Tbg That We Laid Down & Release Pkr, TOO To Change Pkr, Pkr Was Safetied, P/U & RIH W/ New 5 1/2 Weatherford Arrow Set Pkr, & 150Jts Tbg, Pmp 10 BW Pad, Drop S/Vlve, Pmp W/30BW, Would Not Fill, R/U S/Lne, Psh S/Vlve To S/N, Psr Tst Tbg To 3000psi, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM Csg Psr @420psi, Bumped Up To 1500psi, Psr Bled Off @ +/- 43.3psi Per Min From 1500psi-850psi, +/- 6psi Per Min From 850-760psi, Bumped Back Up Three More Times W/ Simular Results, N/D Injection Tree, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, P/U Jt Tbg That We Laid

Down & Release Pkr, TOOH To Change Pkr, Pkr Was Safetied, P/U & RIH W/ New 5 1/2 Weatherford Arrow Set Pkr, & 150Jts Tbg, Pmp 10 BW Pad, Drop S/Vlve, Pmp W/30BW, Would Not Fill, R/U S/Lne, Psh S/Vlve To S/N, Psr Tst Tbg To 3000psi, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM Csg Psr @420psi, Bumped Up To 1500psi, Psr Bled Off @+/- 43.3psi Per Min From 1500psi-850psi, +/- 6psi Per Min From 850-760psi, Bumped Back Up Three More Times W/ Simular Results, N/D Injection Tree, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, P/U Jt Tbg That We Laid Down & Release Pkr, TOOH To Change Pkr, Pkr Was Safetied, P/U & RIH W/ New 5 1/2 Weatherford Arrow Set Pkr, & 150Jts Tbg, Pmp 10 BW Pad, Drop S/Vlve, Pmp W/30BW, Would Not Fill, R/U S/Lne, Psh S/Vlve To S/N, Psr Tst Tbg To 3000psi, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$32,476

11/16/2012 Day: 5**Conversion**

NC #3 on 11/16/2012 - TOH w/ pkr. - 6:00AM Tbg Psr @ 3000psi, Held 3000psi Over Night (Good Tst), R/U Snd Lne W/ Fishing Tool, P/U & RIH, Fish S/Vlve, R/D Snd Lne, P/U & M/O 6'Tbg Sub, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D W/ Injection Tree, Pmp 65BW W/ Pkr Fluid, Set Pkr In 15k# Tension, Fill Csg W/ 5BW, Psr Tst Csg To 1500psi, Csg Bled Off To 700psi & Bumped Up To 1500psi Six Times, Csg Bleeding Off @ +/-12.5psi per min. N/D Injection Tree, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, Wait On Camron To Tst Seals In W/H-D, R/U Camron & Tst W/H-D, W/H-D Psr Tsted, SWI, 6:00PM CSDFN. - 6:00AM Tbg Psr @ 3000psi, Held 3000psi Over Night(Good Tst), R/U Snd Lne W/ Fishing Tool, P/U & RIH, Fish S/Vlve, R/D Snd Lne, P/U & M/O 6'Tbg Sub, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D W/ Injection Tree, Pmp 65BW W/ Pkr Fluid, Set Pkr In 15k# Tension, Fill Csg W/ 5BW, Psr Tst Csg To 1500psi, Csg Bled Off To 700psi & Bumped Up To 1500psi Six Times, Csg Bleeding Off @ +/-12.5psi per min. N/D Injection Tree, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, Wait On Camron To Tst Seals In W/H-D, R/U Camron & Tst W/H-D, W/H-D Psr Tsted, SWI, 6:00PM CSDFN. - 6:00AM Tbg Psr @ 3000psi, Held 3000psi Over Night(Good Tst), R/U Snd Lne W/ Fishing Tool, P/U & RIH, Fish S/Vlve, R/D Snd Lne, P/U & M/O 6'Tbg Sub, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D W/ Injection Tree, Pmp 65BW W/ Pkr Fluid, Set Pkr In 15k# Tension, Fill Csg W/ 5BW, Psr Tst Csg To 1500psi, Csg Bled Off To 700psi & Bumped Up To 1500psi Six Times, Csg Bleeding Off @ +/-12.5psi per min. N/D Injection Tree, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, Wait On Camron To Tst Seals In W/H-D, R/U Camron & Tst W/H-D, W/H-D Psr Tsted, SWI, 6:00PM CSDFN.

Daily Cost: \$0

Cumulative Cost: \$51,928

11/19/2012 Day: 6**Conversion**

NC #3 on 11/19/2012 - TOH w/ tbg & pkr. - TOH w/ 40-jts 2 7/8 tbg. Flush tbg w/ 20 bbls water @ 250. Cont. to TOH w/ 60-jts 2 7/8 tbg. Flush tbg w/ 20 bbls water @ 250. Cont. to TOH w/ 50-jts 2 7/8 tbg & pkr. PU & TIH w/ Plug & Pkr, SN & 150-jts 2 7/8 tbg. Set plug @ 4747', pulled 2-jts & set Pkr @ 4677'. Test plug & pkr @ 1500 psi for 15 min. Dropped 20 psi. Watched for 15 min. Good test. Bleed off pressure. Unset pkr. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 4108'. Pressure test csg to 1500 psi from 4747' to 4108'. Watched pressure for 30 min. Good test. Bleed off pressure. Unset pkr. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 3477'. Pressure test csg to 1500 psi from 4747' to 3477'. Watched for 30 min. Good test. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 2852'. Pressure test csg to 1500 psi from 4747' to 2852'. Watche for 15 min. Good test. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 2222'. Pressure test csg to 1500 psi from 4747' to 2222'. Watch for 15 min. Good test. TOH w/ 70-jts 2 7/8 tbg & pkr. Change out pkr. TIH w/ 50-jts 2 7/8 tbg. Set pkr @ 1593'. Pressure test csg to 1500 psi from 4747' to 1593'. Watched for 30 min. Good test. SDFD. - TOH w/ 40-jts 2 7/8 tbg. Flush tbg w/ 20 bbls water @ 250. Cont. to TOH w/ 60-jts 2 7/8 tbg. Flush tbg w/ 20 bbls water @ 250. Cont. to TOH w/ 50-jts 2

7/8 tbg & pkr. PU & TIH w/ Plug & Pkr, SN & 150-jts 2 7/8 tbg. Set plug @ 4747', pulled 2-jts & set Pkr @ 4677'. Test plug & pkr @ 1500 psi for 15 min. Dropped 20 psi. Watched for 15 min. Good test. Bleed off pressure. Unset pkr. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 4108'. Pressure test csg to 1500 psi from 4747' to 4108'. Watched pressure for 30 min. Good test. Bleed off pressure. Unset pkr. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 3477'. Pressure test csg to 1500 psi from 4747' to 3477'. Watched for 30 min. Good test. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 2852'. Pressure test csg to 1500 psi from 4747' to 2852'. Watche for 15 min. Good test. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 2222'. Pressure test csg to 1500 psi from 4747' to 2222'. Watch for 15 min. Good test. TOH w/ 70-jts 2 7/8 tbg & pkr. Change out pkr. TIH w/ 50-jts 2 7/8 tbg. Set pkr @ 1593'. Pressure test csg to 1500 psi from 4747' to 1593'. Watched for 30 min. Good test. SDFD. - TOH w/ 40-jts 2 7/8 tbg. Flush tbg w/ 20 bbls water @ 250. Cont. to TOH w/ 60-jts 2 7/8 tbg. Flush tbg w/ 20 bbls water @ 250. Cont. to TOH w/ 50-jts 2 7/8 tbg & pkr. PU & TIH w/ Plug & Pkr, SN & 150-jts 2 7/8 tbg. Set plug @ 4747', pulled 2-jts & set Pkr @ 4677'. Test plug & pkr @ 1500 psi for 15 min. Dropped 20 psi. Watched for 15 min. Good test. Bleed off pressure. Unset pkr. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 4108'. Pressure test csg to 1500 psi from 4747' to 4108'. Watched pressure for 30 min. Good test. Bleed off pressure. Unset pkr. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 3477'. Pressure test csg to 1500 psi from 4747' to 3477'. Watched for 30 min. Good test. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 2852'. Pressure test csg to 1500 psi from 4747' to 2852'. Watche for 15 min. Good test. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 2222'. Pressure test csg to 1500 psi from 4747' to 2222'. Watch for 15 min. Good test. TOH w/ 70-jts 2 7/8 tbg & pkr. Change out pkr. TIH w/ 50-jts 2 7/8 tbg. Set pkr @ 1593'. Pressure test csg to 1500 psi from 4747' to 1593'. Watched for 30 min. Good test. SDFD.

Daily Cost: \$0

Cumulative Cost: \$63,535

11/20/2012 Day: 7**Conversion**

NC #3 on 11/20/2012 - TOH w/ tbg, pressure test csg. - TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 957'. Pressure test csg to 1500 psi. Watched for 30 min. Good test. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 325'. Pressure test csg to 1500 psi. Watch for 30 min. Lost 200 psi. TIH w/ 10-jts 2 7/8 tbg. Set pkr @ 644'. Pressure test csg to 1500 psi. Lost 200 psi in 15 min. TIH w 4-jts 2 7/8 tbg. Set pkr @ 833'. Watched for 15 min. Good test. Found hole between 677'- 708'. TOH w/ tbg & pkr. TIH w/ tbg to retrieve plug. TOH w/ tbg and Plug. TIH w/ pkr assembly, 150-jts 2 7/8 tbg. Flush tbg w/ 30 bbls water @ 250. Drop STD valve. Pumped 30 bbls water to push STD valve to SN. Pressure test tbg to 3000 psi. Leave pressure on tbg over night. SDFD. - TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 957'. Pressure test csg to 1500 psi. Watched for 30 min. Good test. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 325'. Pressure test csg to 1500 psi. Watch for 30 min. Lost 200 psi. TIH w/ 10-jts 2 7/8 tbg. Set pkr @ 644'. Pressure test csg to 1500 psi. Lost 200 psi in 15 min. TIH w 4-jts 2 7/8 tbg. Set pkr @ 833'. Watched for 15 min. Good test. Found hole between 677'- 708'. TOH w/ tbg & pkr. TIH w/ tbg to retrieve plug. TOH w/ tbg and Plug. TIH w/ pkr assembly, 150-jts 2 7/8 tbg. Flush tbg w/ 30 bbls water @ 250. Drop STD valve. Pumped 30 bbls water to push STD valve to SN. Pressure test tbg to 3000 psi. Leave pressure on tbg over night. SDFD. - TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 957'. Pressure test csg to 1500 psi. Watched for 30 min. Good test. TOH w/ 20-jts 2 7/8 tbg. Set pkr @ 325'. Pressure test csg to 1500 psi. Watch for 30 min. Lost 200 psi. TIH w/ 10-jts 2 7/8 tbg. Set pkr @ 644'. Pressure test csg to 1500 psi. Lost 200 psi in 15 min. TIH w 4-jts 2 7/8 tbg. Set pkr @ 833'. Watched for 15 min. Good test. Found hole between 677'- 708'. TOH w/ tbg & pkr. TIH w/ tbg to retrieve plug. TOH w/ tbg and Plug. TIH w/ pkr assembly, 150-jts 2 7/8 tbg. Flush tbg w/ 30 bbls water @ 250. Drop STD valve. Pumped 30 bbls water to push STD valve to SN. Pressure test tbg to 3000 psi. Leave pressure on tbg over night. SDFD.

Daily Cost: \$0

Cumulative Cost: \$72,277

11/21/2012 Day: 8

Conversion

NC #3 on 11/21/2012 - RIH w/ sandline & fish STD valve. - Pressure dropped 100 psi over night. Pumped it up back to 3000 psi. Pressure held for 1 hour. Good test. RIH w/ sandline & fish STD valve. RD rig floor. ND bops. NU wellhead. Halliburton pumped 60 bbls pkr fluid, 10 bbls fresh water & 20 bbls of An-Guard. Set pkr @ 4751' w/ 15000 tension. Squeezed 2 bbls of An-guard into hole. SDFD. - Pressure dropped 100 psi over night. Pumped it up back to 3000 psi. Pressure held for 1 hour. Good test. RIH w/ sandline & fish STD valve. RD rig floor. ND bops. NU wellhead. Halliburton pumped 60 bbls pkr fluid, 10 bbls fresh water & 20 bbls of An-Guard. Set pkr @ 4751' w/ 15000 tension. Squeezed 2 bbls of An-guard into hole. SDFD. - Pressure dropped 100 psi over night. Pumped it up back to 3000 psi. Pressure held for 1 hour. Good test. RIH w/ sandline & fish STD valve. RD rig floor. ND bops. NU wellhead. Halliburton pumped 60 bbls pkr fluid, 10 bbls fresh water & 20 bbls of An-Guard. Set pkr @ 4751' w/ 15000 tension. Squeezed 2 bbls of An-guard into hole. SDFD.

Daily Cost: \$0

Cumulative Cost: \$93,469

11/26/2012 Day: 9

Conversion

NC #3 on 11/26/2012 - Psr Csg Up & Psr Tst, Held 1000psi For One Hour, R/D & M/O NC#3. - 5:30AM-6:00AM C/Tvl. Psr @ 560psi, Pmp Psr Up To 1100psi, Bled Off To 1000 & Held For One Hour, Good Tst, Pmped Back Up To 1100psi For MIT, R/D Rig Eqp, R/D & M/O NC#3 @ 12:00PM Final Report Ready For MIT. - 5:30AM-6:00AM C/Tvl. Psr @ 560psi, Pmp Psr Up To 1100psi, Bled Off To 1000 & Held For One Hour, Good Tst, Pmped Back Up To 1100psi For MIT, R/D Rig Eqp, R/D & M/O NC#3 @ 12:00PM Final Report Ready For MIT. - 5:30AM-6:00AM C/Tvl. Psr @ 560psi, Pmp Psr Up To 1100psi, Bled Off To 1000 & Held For One Hour, Good Tst, Pmped Back Up To 1100psi For MIT, R/D Rig Eqp, R/D & M/O NC#3 @ 12:00PM Final Report Ready For MIT.

Daily Cost: \$0

Cumulative Cost: \$97,184

11/28/2012 Day: 10

Conversion

Rigless on 11/28/2012 - Conduct initial MIT - On 11/27/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/27/2012 the casing was pressured up to 1030 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.. - On 11/27/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/27/2012 the casing was pressured up to 1030 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.. - On 11/27/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/27/2012 the casing was pressured up to 1030 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test..

Daily Cost: \$0

Cumulative Cost: \$176,018

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-67170
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: MONUMENT BUTTE FED 16-26
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013315170000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0507 FSL 0666 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 26 Township: 08.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/24/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="Put on Injection"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 2:30 PM on
12/24/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

January 07, 2013

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/3/2013	

Spud Date: 9/05/95
 Put on Production: 10/28/95
 GL: 5474' KB: 5487'

Monument Butte Federal 16-26-8-16

Initial Production: 93 BOPD,
 100 MCFPD, 5 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE:
 WEIGHT: 24#
 DEPTH LANDED: 310'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premlite + 50 sxs Prem

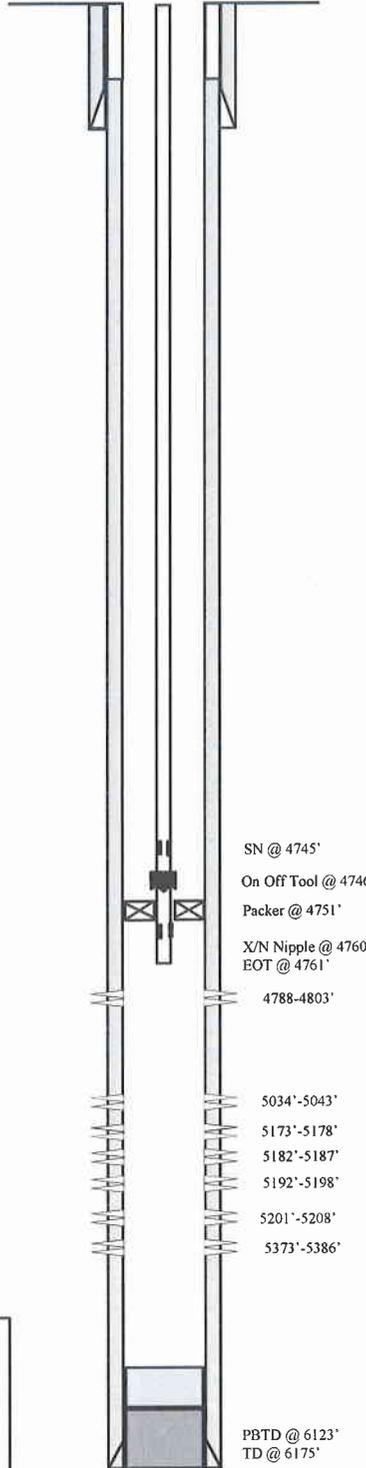
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 DEPTH LANDED: 6175' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 290 sxs Lead + 375 sxs Thixotropic
 CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 1501 jts (4732')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4745' KB
 ON/OFF TOOL AT: 4746.1'
 ARROW #1 PACKER CE AT: 4751.38'
 XO 2-3/8 x 2-7/8 J-55 AT: 4755.1'
 TBG PUP 2-3/8 J-55 AT: 4755.7'
 X/N NIPPLE AT: 4759.8'
 TOTAL STRING LENGTH: EOT @ 4761'

Injection Wellbore
 Diagram



FRAC JOB

10/19/95	5201'-5386'	Frac B-2 sand as follows: 90,700# of 20/40 sand in 635 bbls of frac fluid. Treated with avg press. of 2200 psi @ 25 bpm, ISIP 2602 psi.
10/21/95	5173'-5198'	Frac C-sd as follows: 80,600# of 20/40 sand in 646 bbls of frac fluid. Treated with avg press. of 2050 psi @ 32 bpm, ISIP 1804 psi.
10/22/95	5034'-5043'	Frac D-1 sand as follows: 59,800# of 16/30 sand in 527 bbls of frac fluid. Treated with avg press. of 2200 psi @ 26 bpm, ISIP 2131 psi.
04/26/07	4788-4803'	Recompletion Frac PB11 sand as follows: 22288# of 20/40 sand in 233 bbls of frac fluid. Treated with avg press. of 4125 psi @ 14.3 bpm, ISIP 2131 psi. Calc flush. 2471 gal. Actual flush: 1113
11/21/12	Anguard	Halliburton pumped 60 bbls pkr fluid, 10 bbls fresh water & 20 bbls of An-Guard. Set pkr @ 4751' w/ 15000 tension. Squeezed 2 bbls of An-guard into hole.
11/26/12		Convert to Injection Well
11/27/12		Conversion MIT Finalized - update tbg detail

PERFORATION RECORD

10/18/95	5373'-5386'		
10/18/95	5201'-5208'		
10/20/95	5192'-5198'		
10/20/95	5182'-5187'		
10/20/95	5173'-5178'		
10/22/95	5034'-5043'		
04/24/07	4788'-4803'	4 JSPF	60 holes

NEWFIELD

Monument Butte Federal 16-26-8-16
 507' FSL & 666' FEL
 SE/SE Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31517; Lease #U-67170



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-355

Operator: Newfield Production Company

Well: Monument Butte Federal 16-26-8-16

Location: Section 26, Township 8 South, Range 16 East

County: Duchesne

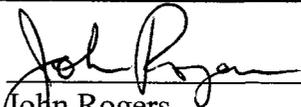
API No.: 43-013-31517

Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on November 23, 2009.
2. Maximum Allowable Injection Pressure: 1,770 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,321' – 5,884')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:


 John Rogers
 Associate Director

Date

12-6-2012

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
 Bureau of Land Management, Vernal
 SITLA
 Eric Sundberg, Newfield Production Company, Denver
 Newfield Production Company, Myton
 Duchesne County
 Well File

N:\O&G Reviewed Docs\ChronFile\UIC



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
5. LEASE DESIGNATION AND SERIAL NUMBER: U-67170	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	8. WELL NAME and NUMBER: MONUMENT BUTTE FED 16-26
1. TYPE OF WELL Water Injection Well	9. API NUMBER: 43013315170000
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0507 FSL 0666 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 26 Township: 08.0S Range: 16.0E Meridian: S	COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/22/2013			OTHER: <input style="width: 50px;" type="text" value="1 YR MIT"/>
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/21/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the 1 Year MIT on the above listed well. On 10/22/2013 the casing was pressured up to 1350 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1707 psig during the test. There was not a State representative available to witness the test.

Accepted by the Utah Division of Oil, Gas and Mining

Date: November 18, 2013

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/28/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 10/22/2013 Time 10:15 am pm
Test Conducted by: Kim Giles
Others Present: _____

1 yr.

Well: <u>Monument Butte Fed 16-26-8-16</u>	Field: <u>Monument Butte</u>
Well Location: <u>SE/SE, sec 26, T85, R16E</u> <u>Duchesne County Utah</u>	API No: <u>43-013-31517</u>

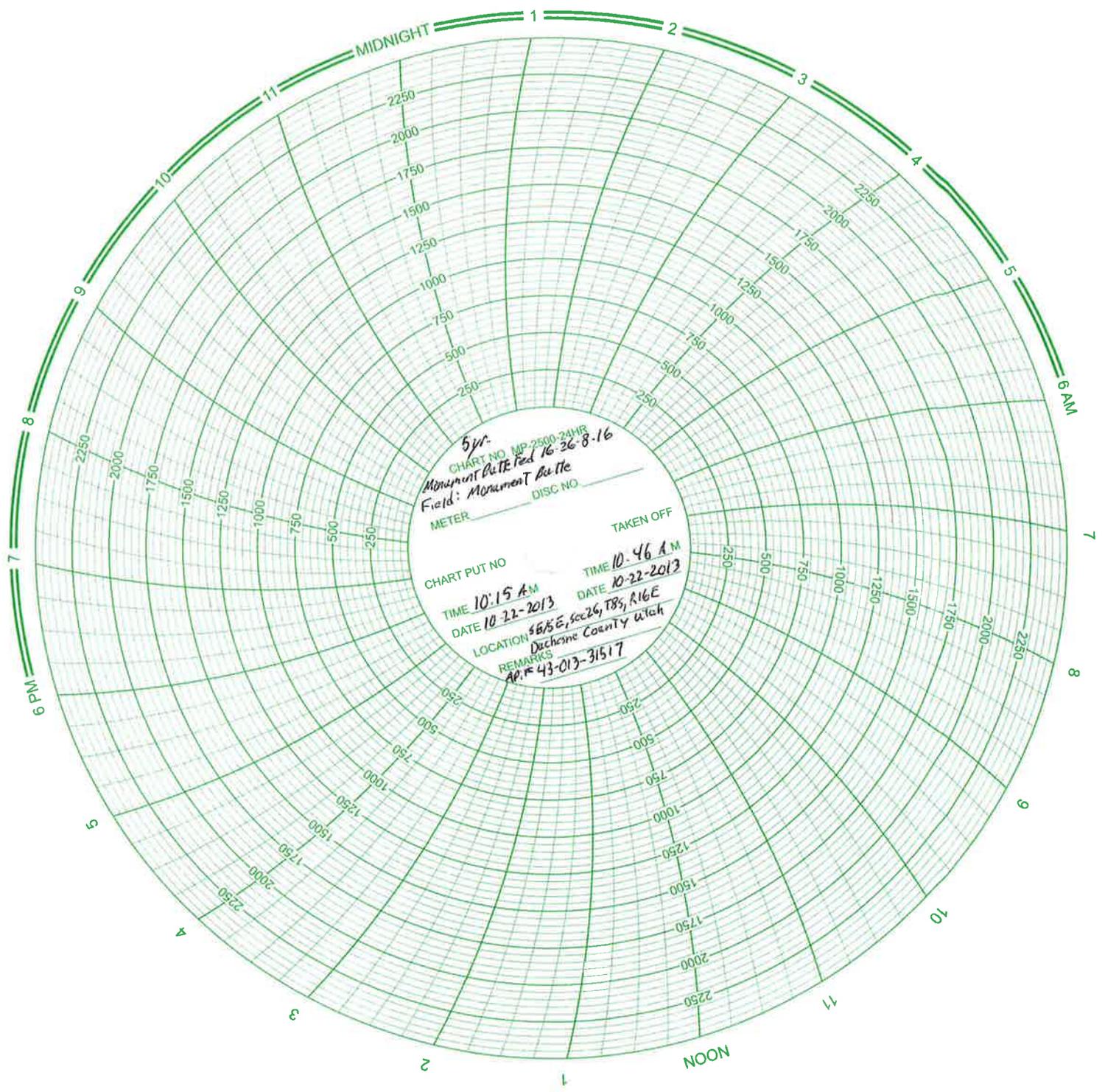
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1350</u>	psig
5	<u>1350</u>	psig
10	<u>1350</u>	psig
15	<u>1350</u>	psig
20	<u>1350</u>	psig
25	<u>1350</u>	psig
30 min	<u>1350</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1707 psig

Result: **Pass** **Fail**

Signature of Witness: _____

Signature of Person Conducting Test: Kim Giles



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: U-67170
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: MONUMENT BUTTE FED 16-26
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013315170000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0507 FSL 0666 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 26 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/30/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 09/30/2014 Chris Jensen with the State of Utah DOGM was contacted concerning the 1 Year MIT on the above listed well. On 09/30/2014 the casing was pressured up to 1238 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1708 psig during the test. There was a State representative available to witness the test - Chris Jensen.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 02, 2014**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/2/2014	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

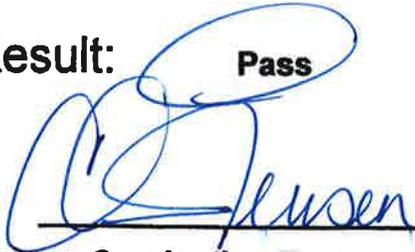
Witness:  Date 9/30/14 Time 2:00 am pm
Test Conducted by: John Daniels
Others Present: _____

Well: Monument Butte 16-26-8-16 Field: Monument Butte
Well Location: SE/SE Sec. 26, T8S, R16E API No: 4301331517
Duchesne County

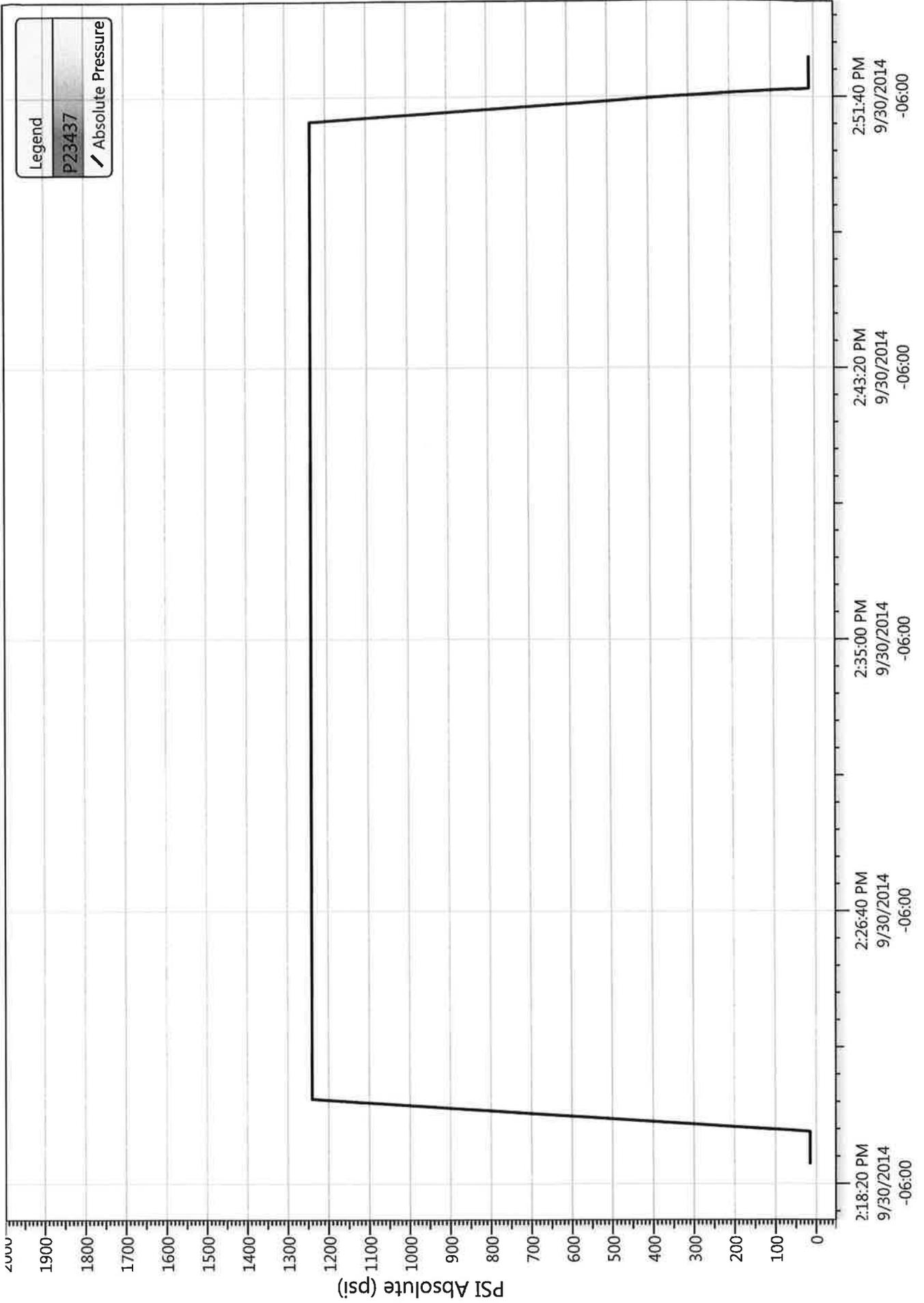
Time	Casing Pressure	
0 min	<u>1240</u>	psig
5	<u>1239</u>	psig
10	<u>1238</u>	psig
15	<u>1237</u>	psig
20	<u>1237</u>	psig
25	<u>1237</u>	psig
30 min	<u>1238</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1708 psig

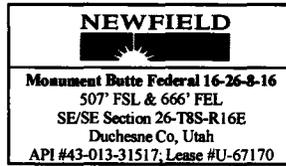
Result: Pass Fail

Signature of Witness: 
Signature of Person Conducting Test: _____

Monument Butte 16-26-8-16
9/30/2014 2:18:51 PM



Approved by the
Utah Division of
Oil, Gas and Mining



Date: 10/7/15
By: [Signature]

Casing Patch Procedure

**Federal Approval of this
Action is Necessary**

Well Details

TD:	6175	AFE #:	45738
PBTD:	6123	Hope Weller	hweller@newfield.com
Top Perf:	4788	Office:	281-847-6089
Btm Perf:	5386	Mobile:	703-727-2492

- Use Johnson fresh water for casing test (packer fluids).
- Center element of packer can't be set more than 100' above top perf (try to avoid casing collars).
- Special Conditions of Approval (COA): State Well

- 1 Have safety meeting and conduct a JSA
- 2 MIRU, bleed off well, ND wellhead, NU BOPs
- 3 Unset 5-1/2" Arrowset packer
- 4 Flush tubing w/ 40 bbls H2O and circulate standing valve to PSN and test tubing to 3000 psi; retrieve standing valve
- 5 Pump down casing and up tubing to circulate old Angard out of the well
- 6 TOOH w/ 2-7/8" tubing and BHA
- 7 PU RBP and test packer and TIH to test casing to confirm leak from 677'-708'; TOOH once confirmed
- 8 TIH with BHA and tubing as follows:
 - a. 2-7/8" Wireline Guide
 - b. 2-7/8" XN-nipple
 - c. 4' tbg sub
 - d. 5-1/2" x 2-7/8" Arrowset dressed for 15.5# casing
 - e. On/off tool
 - f. 2-7/8" SN
 - g. 2-7/8" tbg to 4030' from pkr (708' from surface)
 - h. 1 jt 2-7/8" tubing with dual cup packers on the backside with ~30' 3.5" tubing between the packers
Cut small notches in the top and bottom 2-7/8" tbg collars so a metal on metal seal is not created with the cup packers
 - i. 2-7/8" tbg to surface
- 9 RIH W/ tbg. Spot PKR @ +/- 4738'. This will spot cup packers around 677' and 708'.
- 10 Pump 15 bbl pad & drop standing valve.
- 11 Pump to SN & pressure test tbg to 3000 psi.
- 12 Must have 100% test for 30 minutes.
- 13 Retrieve standing valve W/ sandline & overshot.
- 14 Add 6' tbg sub on top of string.
- 15 ND BOP & land tbg on flange (packer unset).
- 16 Isolate casing valve from flowline. Remove 2nd (outer) casing valve.
- 17 Order 100 bbls of Johnson fresh water (for mixing).
- 18 Mix 75 bbls on hot oiler W/ chemicals (all 4 buckets).
- 19 Pump 50 bbls dn annulus @ 90°F.
 - a. Should have return hose to flowline in case well circulates.
 - b. This step will ensure fluid movement past the cup packers since annular space to the top packer is only 11 bbls.
- 20 PU & set PKR @ +/- 4738' W/ stretch enough to have 15,000# tension when landed.
- 21 Remove 6' sub & land bonnet on wellhead (NU bolts).
- 22 Top off annulus W/ mixed wtr (re-fill W/ fresh if necessary).
- 23 Pressure test pkr & annulus to 1000 psi. This will ensure mechanical integrity of all the packers in the wellbore.
- 24 Must have 100% test for 30 minutes.

Notes:

Depth X tension X .22075 = stretch

4738 X 15 X .22075 :

15.69 inches. Remember, first movement down will gain your 9" of J-slot travel.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Water Injection Well	5. LEASE DESIGNATION AND SERIAL NUMBER: U-67170
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
PHONE NUMBER: 435 646-4825 Ext	8. WELL NAME and NUMBER: MONUMENT BUTTE FED 16-26
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0507 FSL 0666 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 26 Township: 08.0S Range: 16.0E Meridian: S	9. API NUMBER: 43013315170000
	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/12/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Workover MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (casing repair), attached is a daily status report. On 11/09/2015 Mark Jones with the State of Utah was contacted concerning the MIT on the above listed well. On 11/12/2015 the csg was pressured up to 1163 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbp pressure was 800 psig during the test. There was a State representative available to witness the test - Mark Jones.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 23, 2015

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/20/2015	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 11/12/15 Time 11:45 am pm

Test Conducted by: IRAKI LASA

Others Present: _____

Well: MBF 16-26-8-16 SE/SE SEC 26 T85 R16E UTU-67170 UTU 87538X	Field: Monument Butte
Well Location: Duchesne COUNTY UTAH	API No: 4301331517

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>0</u>	psig
5	<u>1,164</u>	psig
10	<u>1,163</u>	psig
15	<u>1,163</u>	psig
20	<u>1,163</u>	psig
25	_____	psig
30 min	_____	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

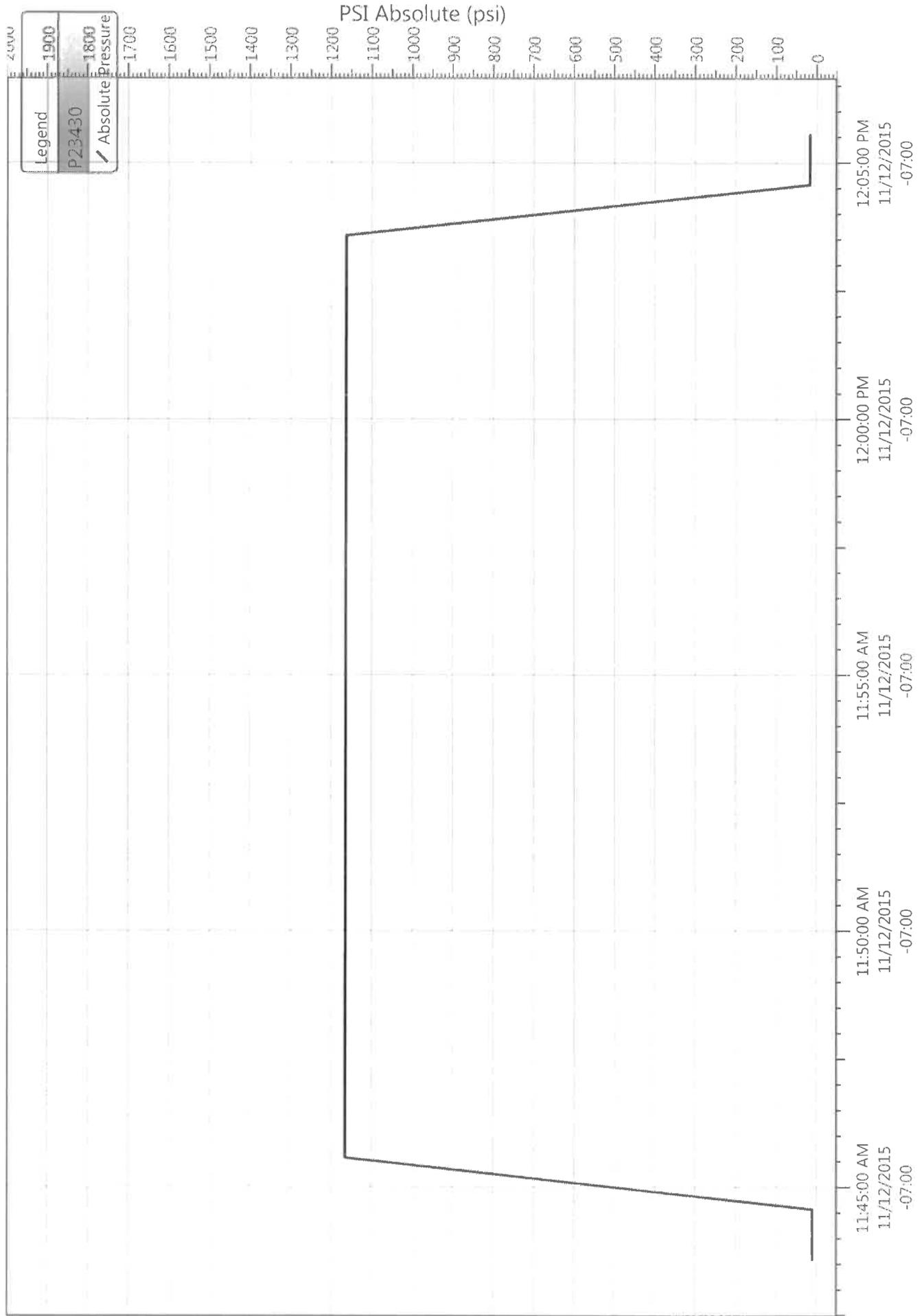
Tubing pressure: 800 psig

Result: **Pass** **Fail**

Signature of Witness: Mark F Jones

Signature of Person Conducting Test: Iraki Lasas

16-26-8-16 Work Over MIT
11/12/2015 11:43:11 AM



NEWFIELD

Schematic

Well Name: Mon Bt 16-26-8-16

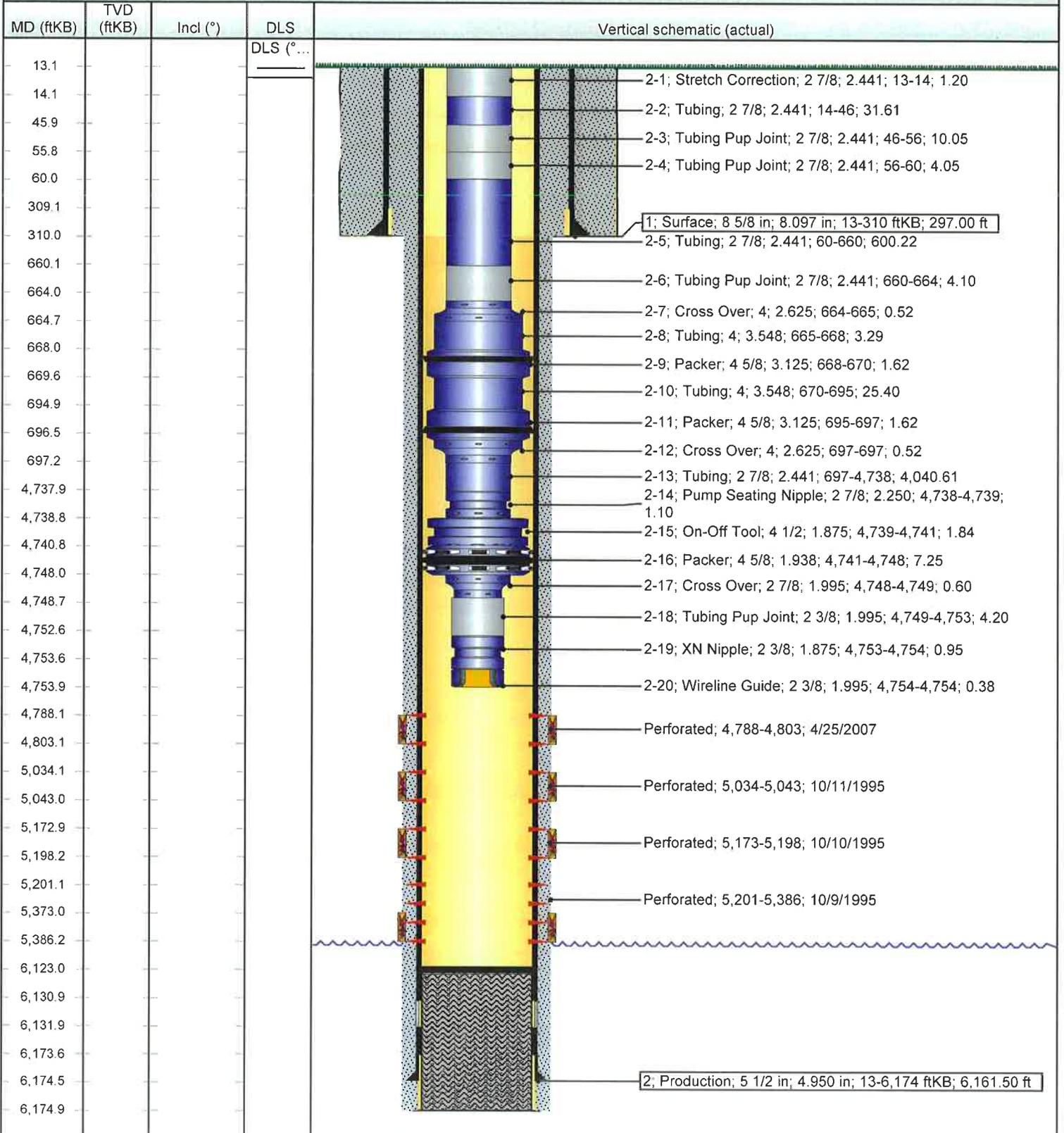
Surface Legal Location 507 FSL 666 FEL Sec 26 T8S R16E		API/UWI 43013315170000	Well RC 500151321	Lease UTU-67170	State/Province Utah	Field Name GMBU CTB4	County Duchesne
Spud Date 9/5/1995	Rig Release Date 9/25/1995	On Production Date 10/28/1995	Original KB Elevation (ft) 5,487	Ground Elevation (ft) 5,474	Total Depth All (TVD) (ftKB)	PBDT (All) (ftKB) Original Hole - 6,123.0	

Most Recent Job

Job Category Production / Workover	Primary Job Type Repairs	Secondary Job Type Casing Repair	Job Start Date 11/4/2015	Job End Date 11/12/2015
---------------------------------------	-----------------------------	-------------------------------------	-----------------------------	----------------------------

TD: 6,175.0

Vertical - Original Hole, 11/18/2015 10:17:08 AM



NEWFIELD

Newfield Wellbore Diagram Data
Mon Bt 16-26-8-16

Surface Legal Location 507 FSL 666 FEL Sec 26 T8S R16E		API/UWI 43013315170000		Lease UTU-67170	
County Duchesne		State/Province Utah		Basin Uintah Basin	
Well Start Date 9/5/1995		Spud Date 9/5/1995		Final Rig Release Date 9/25/1995	
Original KB Elevation (ft) 5,487		Ground Elevation (ft) 5,474		Total Depth (ftKB) 6,175.0	
				Total Depth All (TVD) (ftKB) PBTD (All) (ftKB) Original Hole - 6,123.0	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	9/5/1995	8 5/8	8.097	24.00	J-55	310
Production	9/25/1995	5 1/2	4.950	15.50	J-55	6,175

Cement

String: Surface, 310ftKB 9/5/1995

Cementing Company		Top Depth (ftKB) 13.0	Bottom Depth (ftKB) 310.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description		Fluid Type Lead	Amount (sacks) 120	Class Premium Plus	Estimated Top (ftKB) 13.0

String: Production, 6,175ftKB 9/25/1995

Cementing Company		Top Depth (ftKB) 13.0	Bottom Depth (ftKB) 6,175.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description		Fluid Type Lead	Amount (sacks) 290	Class Premium Plus	Estimated Top (ftKB) 13.0
Fluid Description		Fluid Type Tail	Amount (sacks) 375	Class THIXO	Estimated Top (ftKB) 3,000.0

Tubing Strings

Tubing Description		Run Date		Set Depth (ftKB)				
Tubing		11/12/2012		4,754.1				
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Stretch Correction	1	2 7/8	2.441			1.20	13.0	14.2
Tubing	1	2 7/8	2.441	6.50	J-55	31.61	14.2	45.8
Tubing Pup Joint	2	2 7/8	2.441	6.50	J-55	10.05	45.8	55.8
Tubing Pup Joint	1	2 7/8	2.441	6.50	N-80	4.05	55.8	59.9
Tubing	19	2 7/8	2.441	6.50	J-55	600.22	59.9	660.1
Tubing Pup Joint	1	2 7/8	2.441	6.50	N-80	4.10	660.1	664.2
Cross Over	1	4	2.625			0.52	664.2	664.7
Tubing	1	4	3.548	9.50	L-80	3.29	664.7	668.0
Packer	1	4 5/8	3.125			1.62	668.0	669.6
Tubing	10	4	3.548	9.50	L-80	25.40	669.6	695.0
Packer	1	4 5/8	3.125			1.62	695.0	696.7
Cross Over	1	4	2.625			0.52	696.7	697.2
Tubing	128	2 7/8	2.441	6.50	J-55	4,040.61	697.2	4,737.8
Pump Seating Nipple	1	2 7/8	2.250			1.10	4,737.8	4,738.9
On-Off Tool	1	4 1/2	1.875			1.84	4,738.9	4,740.7
Packer	1	4 5/8	1.938			7.25	4,740.7	4,748.0
Cross Over	1	2 7/8	1.995			0.60	4,748.0	4,748.6
Tubing Pup Joint	1	2 3/8	1.995			4.20	4,748.6	4,752.8
XN Nipple	1	2 3/8	1.875			0.95	4,752.8	4,753.7
Wireline Guide	1	2 3/8	1.995			0.38	4,753.7	4,754.1

Rod Strings

Rod Description		Run Date		Set Depth (ftKB)			
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
4	PB-11, Original Hole	4,788	4,803				4/25/2007
3	D1, Original Hole	5,034	5,043				10/11/1995
2	C Sand, Original Hole	5,173	5,198				10/10/1995
1	B-2, Original Hole	5,201	5,386				10/9/1995

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1							
2							
3							

NEWFIELD



Newfield Wellbore Diagram Data Mon Bt 16-26-8-16

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
4							

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant White Sand 90700 lb
2		Proppant White Sand 80600 lb
3		Proppant White Sand 59800 lb
4		



Job Detail Summary Report

Well Name: Mon Bt 16-26-8-16

Primary Job Type	Job Start Date	Job End Date
Repairs	11/4/2015	11/12/2015

Daily Operations		24hr Activity Summary
Report Start Date	Report End Date	MIRUSU. ND wellhead, NU BOPs, Circulate Angard out to wellbore. TOOH w/ 90- jts tbg.
Start Time	End Time	Comment
06:00	07:00	Crew travel
Start Time	End Time	Comment
07:00	09:30	RD WOR and prep for move
Start Time	End Time	Comment
09:30	10:30	Move rig from the 13-33B-8-16 to location. Had to chain up due to mud
Start Time	End Time	Comment
10:30	12:00	MIRUSU
Start Time	End Time	Comment
12:00	13:30	ND wellhead, NU BOPs, RU rig floor
Start Time	End Time	Comment
13:30	15:00	J-off of packer & circulate well w/ 100 bbis production water to clean Angard from wellbore
Start Time	End Time	Comment
15:00	15:30	J-on packer & work to release same. Had some trouble but got it released
Start Time	End Time	Comment
15:30	17:00	TOOH w/ & talley 90- jts of 2-7/8" J-55 6.5# 8rd EUE tbg
Start Time	End Time	Comment
17:00	17:30	Wash off rig floor & tbg equipment
Start Time	End Time	Comment
17:30	18:00	SWIFN & clean tools
Start Time	End Time	Comment
18:00	19:00	Crew travel
Start Time	End Time	Comment
19:00	00:00	SDFN

24hr Activity Summary	
Report Start Date	Report End Date
11/5/2015	11/6/2015
Start Time	End Time
00:00	07:00
Start Time	End Time
07:00	08:00
Start Time	End Time
08:00	08:30
Start Time	End Time
08:30	09:30
Start Time	End Time
09:30	11:00
Start Time	End Time
11:00	12:00
Start Time	End Time
12:00	13:30
Start Time	End Time
13:30	14:00



Job Detail Summary Report

Well Name: Mon Bt 16-26-8-16

Start Time	14:00	End Time	16:30	Comment
Start Time	16:30	End Time	17:30	Fill csg w/ 5 bbls water & pressure test csg to 1500 psi. Csg lost 200 psi in 5 min. Pressure test down tbg to 1500 psi. Good test. LD 1-jt tbg & set pkr @ 741'. Pressure csg to 1500 psi. No test. LD 1-jt tbg & set pkr @ 709'. Pressure csg to 1500 psi. No test. LD 1-jt tbg & set packer @ 678'. Pressure csg to 1500 psi. Good test. PU 1-jt tbg & set packer @ 698'. Pressure csg to 1500 psi. No test. Pressure tbg to 1500 psi. (Good test). Move pkr to 688'. Pressure csg to 1500 psi. Good test. Found leak to be between 688'-698' tbg MD. (There is a csg collar @ 701' WL depth).
Start Time	17:30	End Time	18:00	Release Pkr & TOOH w/ 26-jts tbg & LD Pkr.
Start Time	18:00	End Time	19:00	Clean tools & SWIFN
Start Time	19:00	End Time	00:00	Crew travel
Start Time	00:00	End Time	06:00	SDFN
Report Start Date	11/6/2015	Report End Date	11/7/2015	24hr Activity Summary
Start Time	06:00	End Time	07:00	TIH w/ tbg & retrieve RBP. TOOH w/ RBP. TIH w/ injection string. Pressure test tbg. Retrieve SV. Pump pkr fluid, set pkr & pressure annulus to 1500 psi.
Start Time	07:00	End Time	07:30	SDFN
Start Time	07:30	End Time	09:00	Crew travel
Start Time	09:00	End Time	10:30	Check pressure on well, 0 psi.
Start Time	10:30	End Time	12:30	MU & TIH w/ retrieving head & 150-jts tbg. Latch onto & release RBP.
Start Time	12:30	End Time	13:30	TOOH w/ 150-jts tbg & LD RBP.
Start Time	13:30	End Time	14:30	MU & TIH w/ injection string as detailed.
Start Time	14:30	End Time	16:00	MU & TIH w/ fishing tool on sandline to retrieve standing valve. POOH w/ sandline & SV.
Start Time	16:00	End Time	17:00	RD rig floor. ND BOPs. Land tbg on wellhead w/ injection head.
Start Time	17:00	End Time	17:30	Circulate 70 bbls packer fluid down csg.
Start Time	17:30	End Time	18:00	Set Arrowset 1-X packer w/ 15,000#s tension. NU wellhead. Pressure test csg to 1500 psi.
Start Time	18:00	End Time	19:00	Clean tools & SWIFN
Start Time	19:00	End Time	00:00	Crew travel
Report Start Date	11/9/2015	Report End Date	11/9/2015	24hr Activity Summary
Start Time	00:00	End Time	06:00	Record MIT & RDMOSU.
Start Time		End Time		SDFN



Job Detail Summary Report

Well Name: Mon Bt 16-26-8-16

Start Time	06:00	End Time	07:00	Comment	Crew travel
Start Time	07:00	End Time	08:30	Comment	Record MiT test for 30 min w/ 0 psi loss. Good test
Start Time	08:30	End Time	09:30	Comment	RDMOSU
Report Start Date	11/12/2015	Report End Date	11/12/2015	24hr Activity Summary	
Start Time	00:00	End Time	00:30	Comment	On 11/09/2015 Mark Jones with the State of Utah was contacted concerning the MIT on the above listed well. On 11/12/2015 the csg was pressured up to 1163 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 800 psig during the test. There was a State representative available to witness the test - Mark Jones.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-67170

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
Water Injection Well

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU (GRRV)

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

8. WELL NAME and NUMBER:
MONUMENT BUTTE FED 16-26

3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052
PHONE NUMBER: 435 646-4825 Ext

9. API NUMBER:
43013315170000

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0507 FSL 0666 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESE Section: 26 Township: 08.0S Range: 16.0E Meridian: S

9. FIELD and POOL or WILDCAT:
MONUMENT BUTTE

COUNTY:
DUCHESNE

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- NOTICE OF INTENT
SUBSEQUENT REPORT
SPUD REPORT
DRILLING REPORT
ACIDIZE
CHANGE TO PREVIOUS PLANS
CHANGE WELL STATUS
DEEPEN
OPERATOR CHANGE
PRODUCTION START OR RESUME
REPERFORATE CURRENT FORMATION
TUBING REPAIR
WATER SHUTOFF
WILDCAT WELL DETERMINATION
ALTER CASING
CHANGE TUBING
COMMINGLE PRODUCING FORMATIONS
FRACTURE TREAT
PLUG AND ABANDON
RECLAMATION OF WELL SITE
SIDETRACK TO REPAIR WELL
VENT OR FLARE
SI TA STATUS EXTENSION
OTHER
CASING REPAIR
CHANGE WELL NAME
CONVERT WELL TYPE
NEW CONSTRUCTION
PLUG BACK
RECOMPLETE DIFFERENT FORMATION
TEMPORARY ABANDON
WATER DISPOSAL
APD EXTENSION

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (casing repair), attached is a daily status report. On 11/09/2015 Mark Jones with the State of Utah was contacted concerning the MIT on the above listed well. On 11/12/2015 the csg was pressured up to 1163 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 800 psig during the test. There was a State representative available to witness the test - Mark Jones.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 23, 2015

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12/3/2015
By: Mark E Reinbold

NAME (PLEASE PRINT)
Lucy Chavez-Naupoto

PHONE NUMBER
435 646-4874

TITLE
Water Services Technician

SIGNATURE
N/A

DATE
11/20/2015

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: U-67170
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: MONUMENT BUTTE FED 16-26
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013315170000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0507 FSL 0666 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 26 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/13/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="1 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/10/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 1 Year MIT on the above listed well. On 10/13/2016 the casing was pressured up to 1060 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1705 psig during the test. There was a State representative available to witness the test - Mark Reinbold.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 21, 2016**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/17/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Mark Reinbold Date 10/13/16 Time 9:07 am pm
Test Conducted by: Michael Jensen
Others Present: Jeremy Price

Well: Monument Butte Fed. 16-26-8-16 Field: Monument Butte
Well Location: SE/SE Sec. 26, T8S, R16E API No: 43-013-31517

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1060</u>	psig
5	<u>1060</u>	psig
10	<u>1060</u>	psig
15	<u>1060</u>	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1705 psig

Result: **Pass** **Fail**

Signature of Witness: Mark P Reinbold
Signature of Person Conducting Test: Michael Jensen

