

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK</b>			5. Lease Designation and Serial No. Fee	
1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			6. If Indian, Allottee or Tribe Name N/A	
b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>			7. Unit Agreement Name N/A	
2. Name of Operator Coastal Oil & Gas Corporation			3. Farm or Lease Name Dump	
3. Address of Operator P.O. Box 749, Denver, CO 80201-0749			9. Well No. #2-20 A3	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 2386' FNL & 1132' FWL At proposed prod. zone 680' FSL & 1522' FWL			10. Field and Pool, or Wildcat Altamont/Bluebell	
<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>R E C E I V E D</b>                  JAN 25 1995                  DIV OF OIL, GAS &amp; MINING             </div>			11. CO. Sec., T., R., N., or Bl. and Survey or Area SW/NW Sec. 20, T1S-R3W	
			12. County or Parrish   13. State Duchesne   Utah	
14. Distance in miles and direction from nearest town or post office* Approximately 4 miles NE of Altamont, Utah			17. No. of acres assigned to this well 2 wells/640 acres	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) (1132')		16. No. of acres in lease 120 acres	20. Rotary or cable tools rotary	
13. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 2850'		19. Proposed depth 15,550' TVD	22. Approx. date work will start* Upon approval	
21. Elevations (Show whether DF, RT, GR, etc.) 6389' GR				
<b>23. PROPOSED CASING AND CEMENTING PROGRAM</b>				
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
PLEASE SEE ATTACHED DRILLING PROGRAM.				

The operator proposes to directionally drill the described well to test the Wasatch. Directional drilling will increase production from this well by draining the vertical fractures of the Wasatch. Total vertical depth will be 15,550'. Total measured depth will be 16,130'. Wellbore deviation begins at 11,145', and is built, measuring inclination and direction with an MWD, at 3 degrees/100 feet to a maximum inclination of 30 degrees, which is achieved at 12,100' TVD (12,145' MD). This angle and direction will then be held constant to T.D. using single shot survey methods for control. Please see the attachments which explain the drilling program in detail.

Coastal Oil and Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage pursuant to 43CFR3104 for lease activities is being provided for by Coastal's Nationwide Bond #C)-0018, Bond #102103, and U605382-9.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

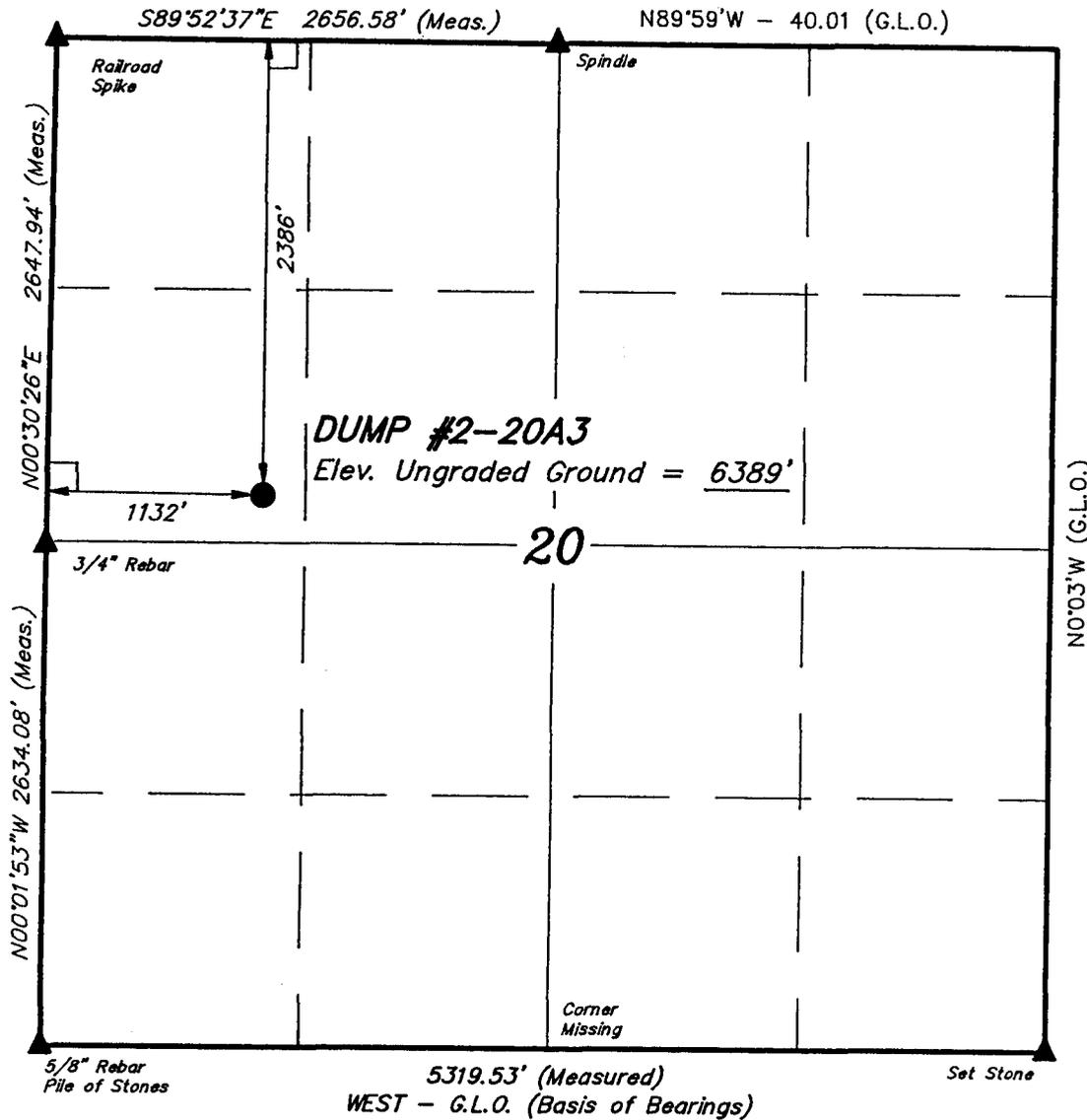
24. I hereby certify that this report is true and complete to the best of my knowledge  
 Signed: Bonnie Johnston Title: Environmental Analyst Date: 1/24/95

(This space for Federal or State office use)

API NO. 43-D13-31505 Approval Date APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING  
 Approved by: \_\_\_\_\_ Title: \_\_\_\_\_ DATE: 2/10/95  
 Conditions of approval, if any: \_\_\_\_\_ BY: JN Matthews

\*See Instructions On Reverse Side

# T1S, R3W, U.S.B.&M.

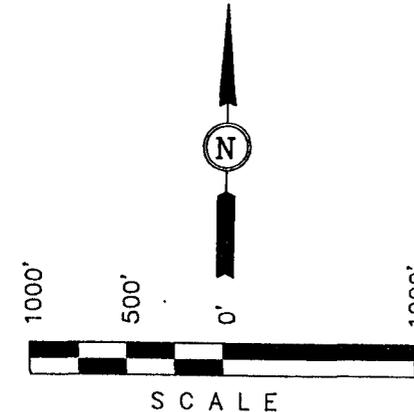


## COASTAL OIL & GAS CORP.

Well location, DUMP #2-20A3, located in the SW 1/4 NW 1/4 of Section 20, T1S, R3W, U.S.B.&M. Duchesne County, Utah.

### BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE NW 1/4 OF SECTION 29, T1S, R3W, 6th P.M. TAKEN FROM THE BLUEBELL QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6397 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Kay*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

### LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 1-17-95	DATE DRAWN: 1-18-95
PARTY D.A. L.T. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	



**Coastal**  
The Energy People

January 24, 1995

State of Utah  
Division of Oil, Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

ATTN: Mike Hebertson

Re: Dump #2-20A3  
SW/NW Section 20, T1S-R3W  
Duchesne County, Utah

Dear Mike,

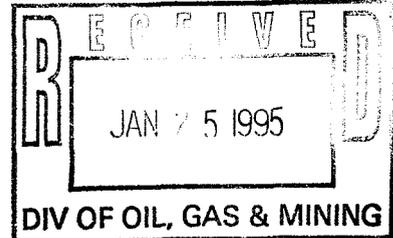
Enclosed is the Application for Permit to Drill (APD), the Drilling Program, and plats (including the cut and fill) for the subject well. Copies of these documents have also been faxed to the State office in Roosevelt.

I have scheduled a pre-site with Dennis Ingram on January 27, 1995 at 9:00 AM. It is necessary to permit this well as soon as possible. Please contact me at (303) 573-4476 if I can expedite the processing in any way, or if you have any questions. Your assistance in this matter is greatly appreciated.

Sincerely,

Bonnie Johnston  
Environmental Analyst

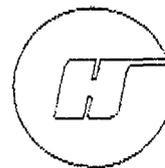
Enc.



**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION  
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303/572-1121

COASTAL OIL & GAS CORP.  
 DUMP #2-20 A3  
 SEC 20-T01S-R03W  
 DUCHESNE CO., UTAH

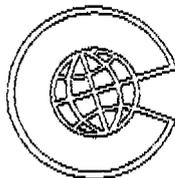
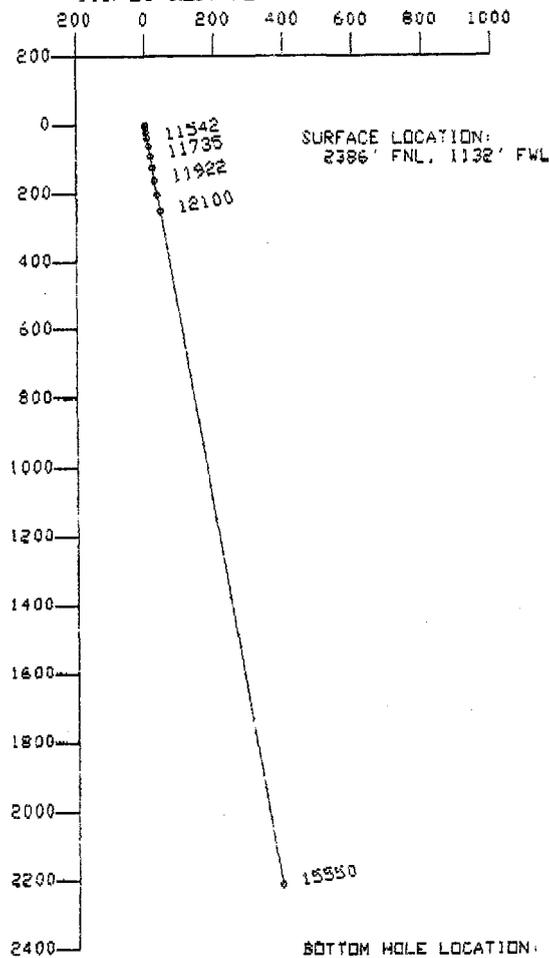
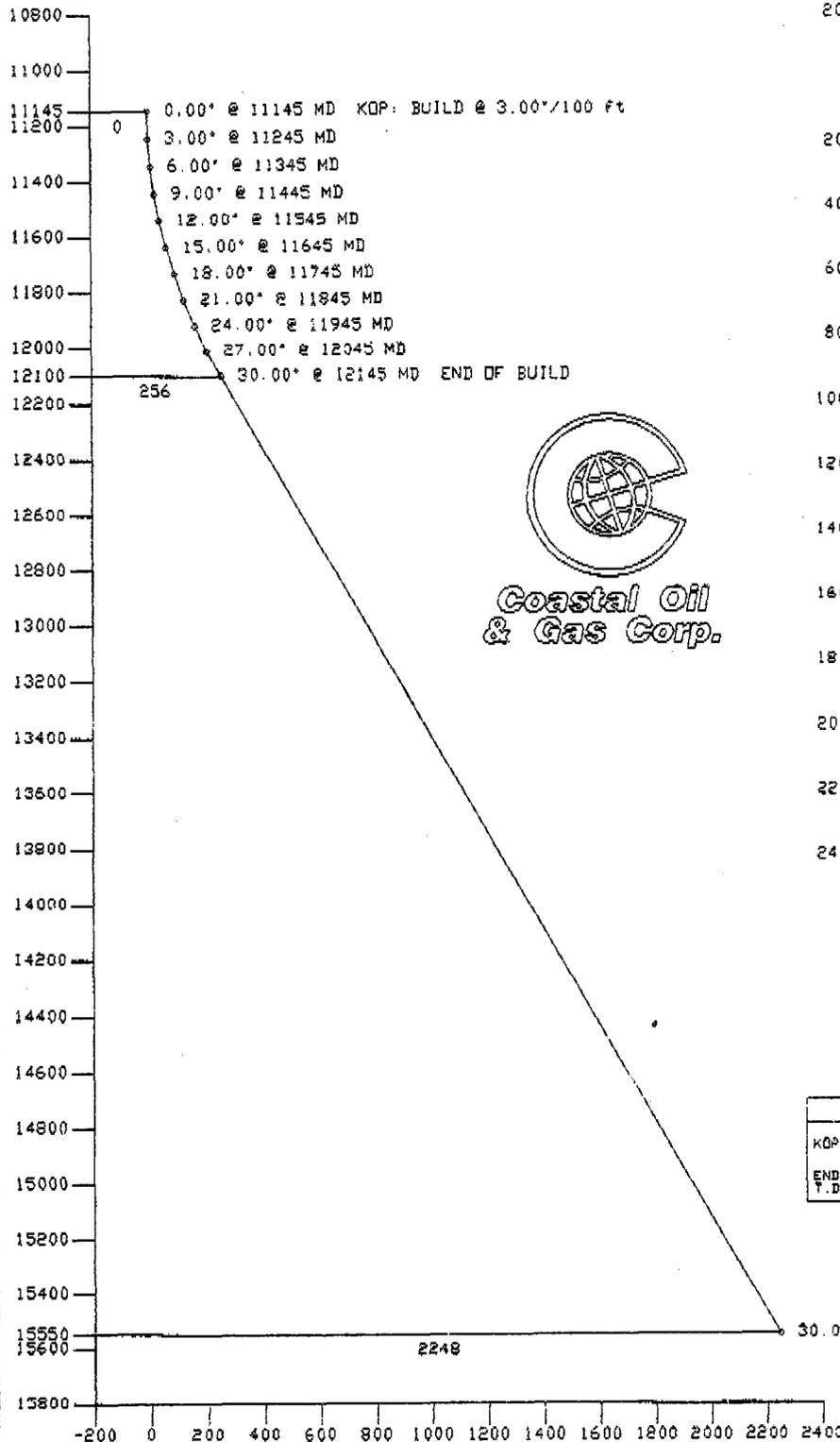


HALLIBURTON

1/17/95 10:25 am

VERTICAL VIEW  
 SCALE 200 ft. / DIVISION  
 TVD REF: WELLHEAD  
 VERTICAL SECTION REF: WELLHEAD

HORIZONTAL VIEW  
 SCALE 200 ft. / DIVISION  
 SURVEY REF: WELLHEAD



Coastal Oil & Gas Corp.

CRITICAL POINT DATA							
KOP, BUILD @	MD	Inc	Agi	TVD	N/S	E/V	
3"/100'	11145	0.00'	170.00'	11145	0 N	0 E	
END OF BUILD	12145	30.00'	170.00'	12100	252 S	44 E	
T.D.	16129	30.00'	170.00'	15550	2214 S	350 E	

VERTICAL SECTION PLANE: 170.00

Dump #2-20A3  
 1132' FWL & 2386' FNL  
 SW/NW, SECTION 20, T1S-R3W  
 Duchesne County, Utah

DRILLING PROGRAM

The proposed wellsite is on Fee Surface/Fee Minerals.

An onsite inspection for the subject well will be conducted on January 27, 1995 at 9 AM.

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>	<u>Measured Depth</u>
Uintah	Surface	
Lower Green River	10,540'	10,540'
Wasatch	12,100'	12,145'
Total Depth	15,550'	16,130'

2. Proposed Casing Program:

The proposed casing program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Csq Size</u>	<u>Wt/ft</u>	<u>Grade</u>	<u>Type</u>
Surface	200'	17-1/2"	13-3/8"	54.5	K-55	BT&C
Product.	6000'	12-1/4"	9-5/8"	40	S-95	BT&C
	5800-13,420'	8-3/4"	7"	26	S-95	LT&C
	<del>13,150-16,130'</del> 13,100-15,550'	6-1/8"	5"	18	S-95	H521

Casing design is subject to revision based on geologic conditions encountered.

3. The cement program will be as follows:

<u>Surface</u>	<u>Fill</u>	<u>Type and Amount</u>
0-200'	200'	Premium "G", 15.6ppg, 1.18 cu.ft/sx yld, 260 sx
0-6000'	4300'	Lead 1: Silicalite 11.0 ppg, 2.98 cu.ft/sx yld, about 425 sx
	1200'	Lead 2: Premium HLC, 12.7ppg, 1.83cu.ft/sx yld, about 400 sx
	500'	Tail: Premium "G", 15.6ppg, 1.18cu.ft/sx yld, about 260 sx

<u>Production</u>	<u>Fill</u>	<u>Type and Amount</u>
5800-13420'	1000'	Lead 1: Silicalite, 11.0ppg, 2.98 cu.ft/sx yld, about 130 sx
	5620'	Lead 2: Silicalite, 10.5ppg, 3.51 cu.ft/sx yld, about 646 sx

1000' Tail: Silicalite, 12.0ppg, 2.02 cu.ft/sx  
 yld, about 200 sx  
 13420-16130' 2980' Premium"G"w/35% silica, 15.9ppg, 1.51  
 cu.ft/sx yld, about 298 sx

4. Drilling Fluids Program

The proposed circulating mediums to be employed in drilling are:

<u>Interval</u>	<u>Type</u>	<u>WT</u>	<u>VISCOSITY</u>
0-5800'	Air mist/water	8.4	28
5800-6000'	LSND	8.5-8.7	29-30
6000-8000'	Air mist/water	8.21	35-40
8000-13420'	Water to LSND	8.4-10	35-40
13420-16130'	LSND to Wtd mud	10-14	40-45

5. Evaluation Program

Logging Program:

Dual Laterlog & Sonic TD to 6,000'

Drill Stem Tests: None anticipated

Cores: None anticipated

The evaluation program may change at the discretion of the wellsite geologist.

6. Spud Date/Drilling Time

Drilling is planned to commence immediately upon approval of this application.

Estimated drilling time for this well is approximately 75 days.

7. Road Use/Water Source

The ownership of the existing roads and proposed roads will be determined at the on-site inspection.

Water for drilling purposes will be obtained from a privately owned pond located near the purposed wellsite. The water allocation number assigned to the Fisher pond is No. 944335MDUT21386. The pond is located in SW/NW Section 19, T1S-R3W.

8. Pressure Control Equipment (Schematic Attached)

Type: 11" Double Gate Hydraulic with one blind ram (above) and one pipe ram (below) and 11" annular preventor; equipped with automatic choke manifold and 11" casing head.

Pressure Rating: 5,000 psi BOP, 5,000 psi choke manifold, 5,000 psi Annular Preventor and 5,000 psi casing head.

9. Anticipated Pressures

Maximum anticipated bottomhole pressure approximately equals 6220 psi (calculated at 0.4 psi/foot) and maximum anticipated surface pressure equals approximately 3421 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot). No abnormal pressures are anticipated.

No hydrogen sulfide gas is anticipated.

10. Reserve Pit

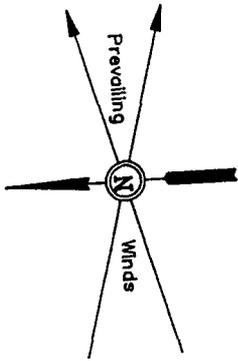
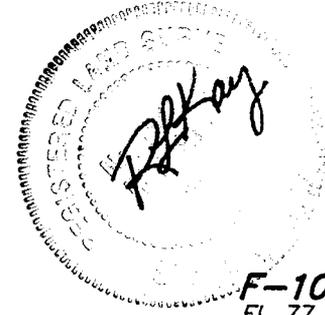
Proximity to surface water will be determined at the onsite inspection. The reserve pit will be constructed so as not to leak, break, or allow discharge. The need for a liner will be determined at the onsite.

In addition, the location will be bermed with an 18" soil berm to prevent any spills or fluids from flowing across the pad and down toward any drainages.

# COASTAL OIL & GAS CO.

## LOCATION LAYOUT FOR

DUMP #2-20A3  
SECTION 20, T1S, R3W, U.S.B.&M.  
2386' FNL 1132' FWL



SCALE: 1" = 60'  
DATE: 1-18-95  
DRAWN BY: D.R.B.

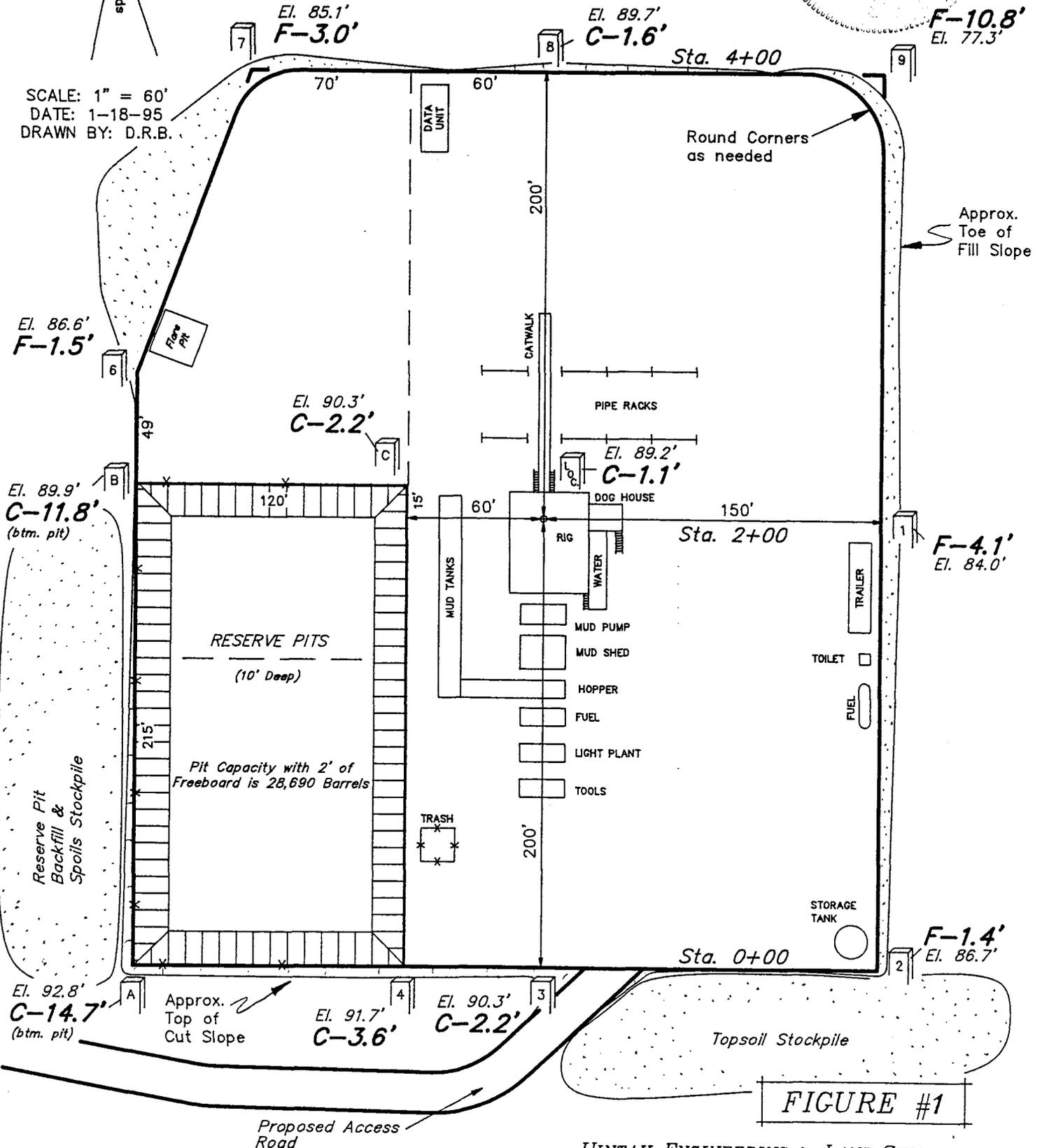


FIGURE #1

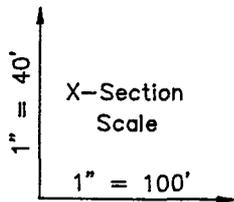
# COASTAL OIL & GAS CO.

## TYPICAL CROSS SECTIONS FOR

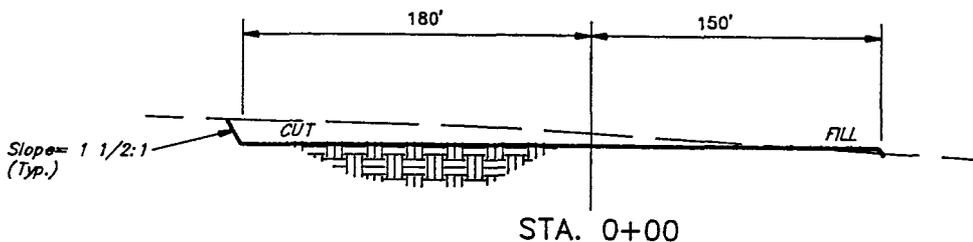
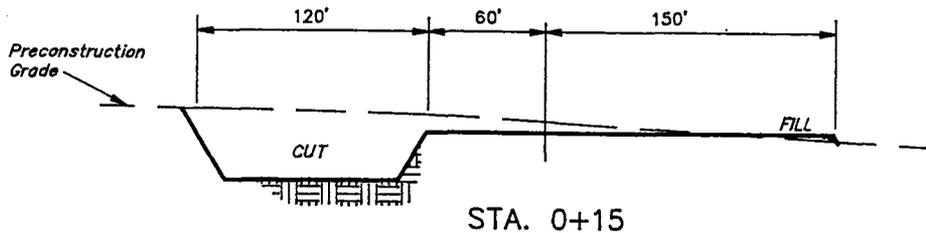
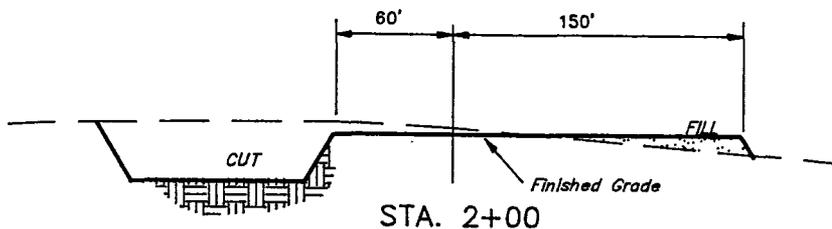
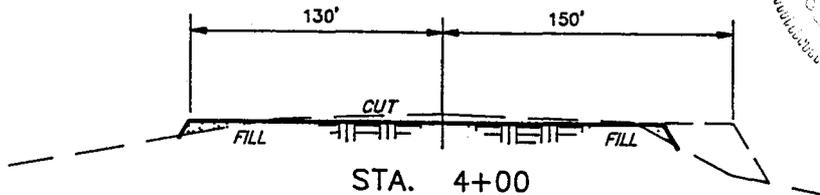
DUMP #2-20A3

SECTION 20, T1S, R3W, U.S.B.&M.

2386' FNL 1132' FWL



DATE: 1-18-95  
DRAWN BY: D.R.B.



### APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 4,750 Cu. Yds.
Remaining Location	= 10,910 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 15,660 CU.YDS.</b>
<b>FILL</b>	<b>= 6,670 CU.YDS.</b>

### FIGURE #2

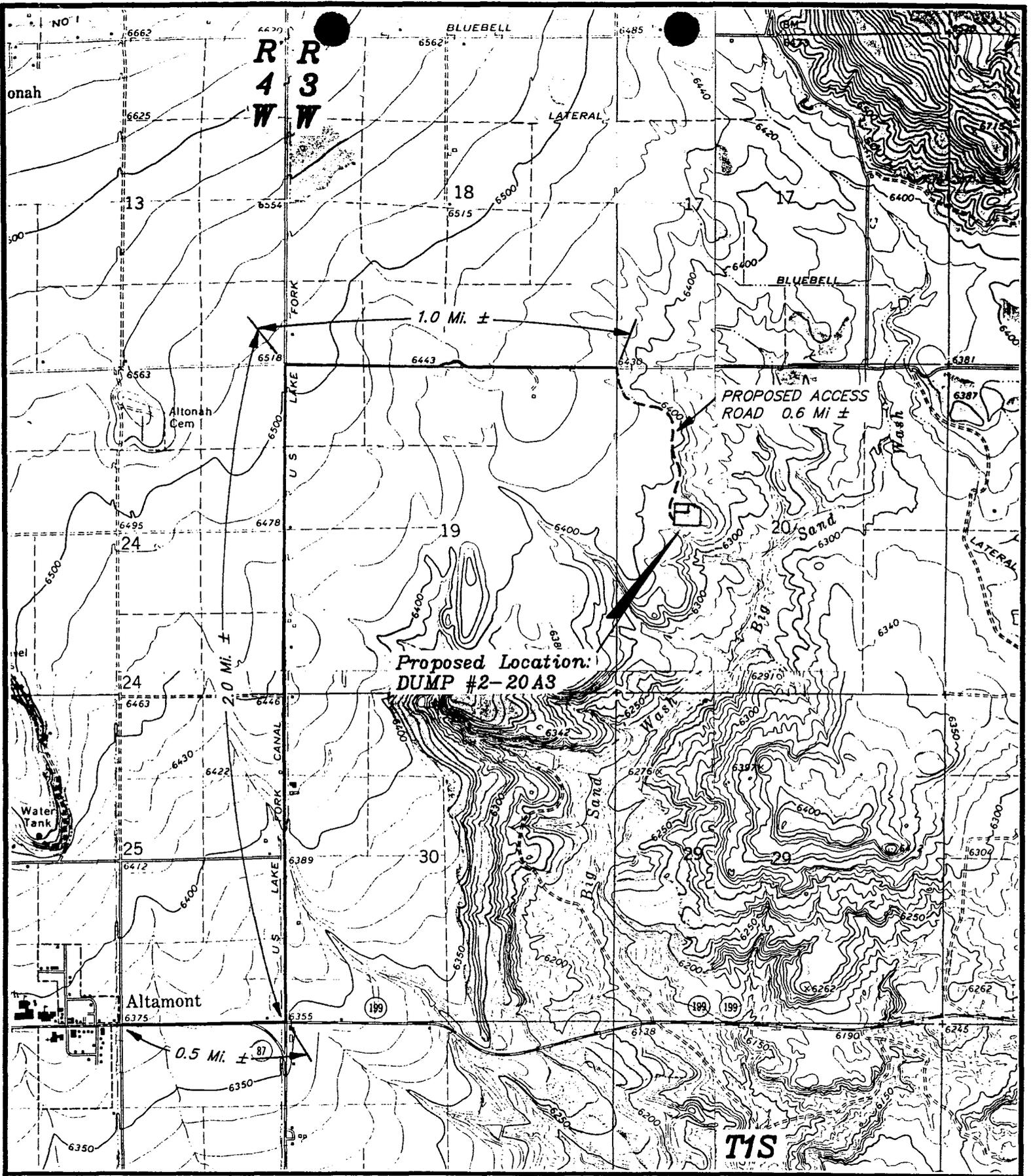
EXCESS MATERIAL AFTER 5% COMPACTION	= 8,640 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Volume)	= 8,640 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

### NOTES:

Elev. Ungraded Ground At Loc. Stake = 6389.2'

FINISHED GRADE ELEV. AT LOC. STAKE = 6388.1'

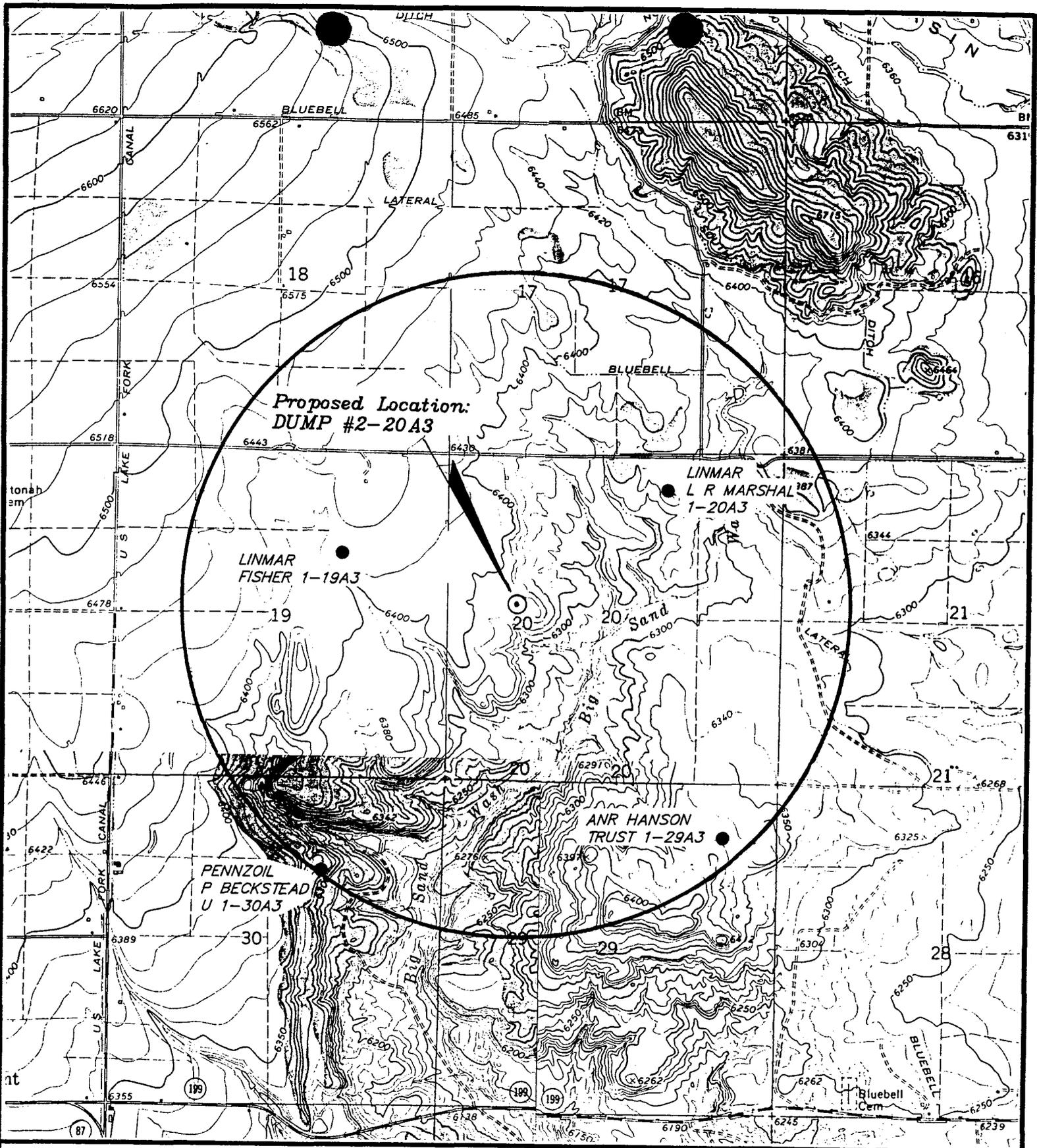




TOPOGRAPHIC  
 MAP "B"  
 SCALE: 1" = 2000'  
 DATE: 1-19-95 D.R.B.



COASTAL OIL & GAS CORP.  
 DUMP #2-20A3  
 SECTION 20, T1S, R3W, U.S.B.&M.  
 2386' FNL 1132' FWL



**LEGEND:**

- ⊗ = Water Wells
- = Abandoned Wells
- = Temporarily Abandoned Wells
- ⊗ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- = Shut-in Wells



**COASTAL OIL & GAS CORP.**

DUMP #2-20A3  
 SECTION 20, T1S, R3W, U.S.B.&M.  
 T O P O M A P " C "

DATE: 1-19-95 D.R.B.



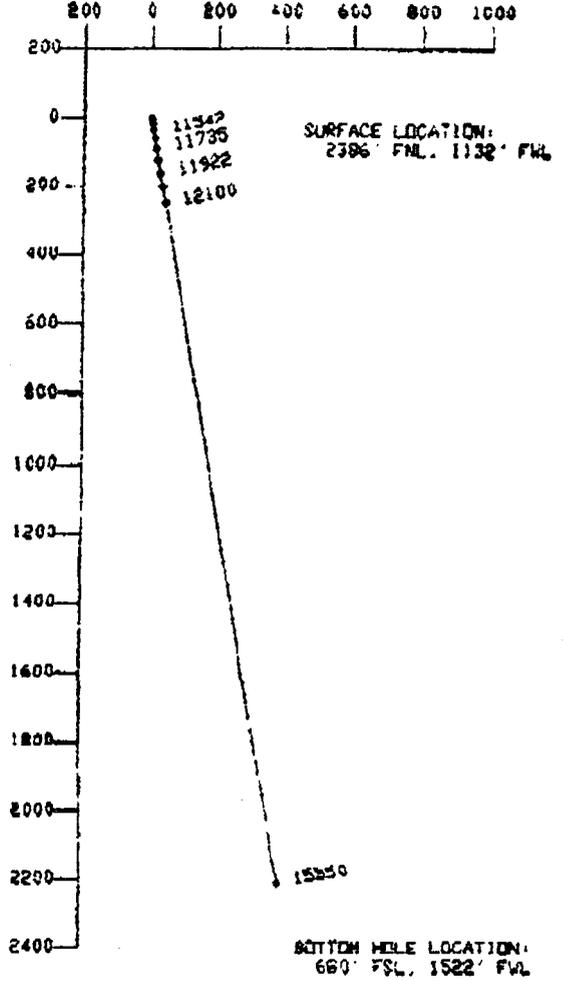
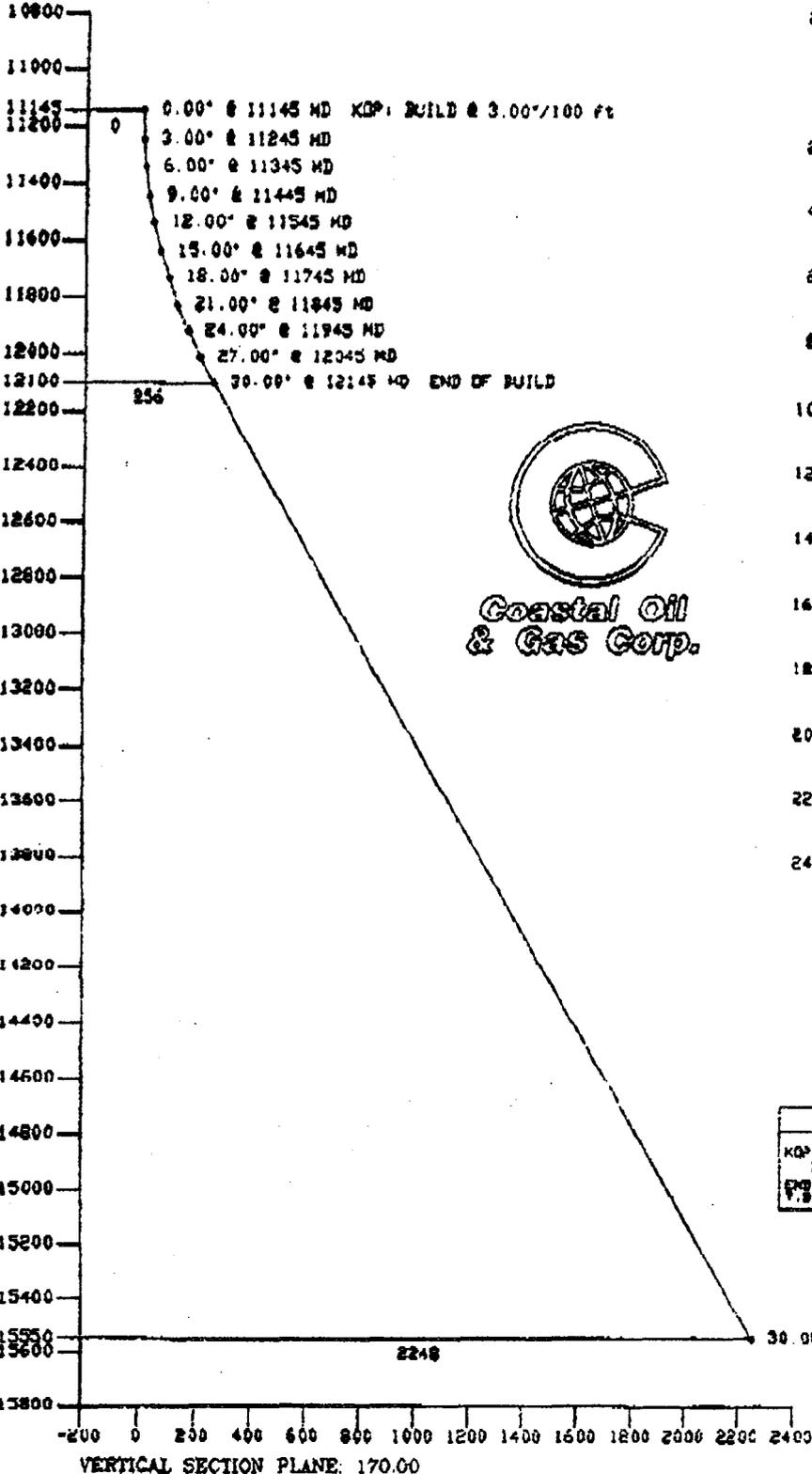
**COASTAL OIL & GAS CORP.**  
**DUMP #2-20 A3**  
**SEC 20-T01S-R03W**  
**DUCHESNE CO., UTAH**



1/17/95 10:25 am

**VERTICAL VIEW**  
 SCALE 200 ft. / DIVISION  
 TVD REF: WELLHEAD  
 VERTICAL SECTION REF: WELLHEAD

**HORIZONTAL VIEW**  
 SCALE 200 ft. / DIVISION  
 SURVEY REF: WELLHEAD



CRITICAL POINT DATA						
	MD	INC.	AS	TVD	W/S	C/V
KOP. BUILD @ 3"/100'	11145	0.00°	170.00'	11145	6.0	3.0
END OF BUILD	12145	30.00°	170.00'	12100	2.5	4.4
	12145	30.00°	170.00'	12100	2.5	4.4

# HALLIBURTON DRILLING SYSTEMS

## Proposal Report

Date: 1/24/95  
 Time: 3:27 pm  
 Wellpath ID: PROPOSAL  
 Last Revision: 1/17/95

*Calculated using the Minimum Curvature Method  
 Computed using WIN-CADDS REV2.1.B  
 Vertical Section Plane: 170.00 deg.*

Survey Reference: WELLHEAD  
 Vertical Section Reference: WELLHEAD  
 Closure Reference: WELLHEAD  
 TVD Reference: WELLHEAD

COASTAL OIL & GAS CORP.  
 DUMP #2-20 A3  
 SEC 20-T01S-R03W  
 DUCHESNE CO., UTAH

Measured Depth (ft)	Incl (deg.)	Drift Dir. (deg.)	Course Length (ft)	TVD (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft)		Closure Dist. (ft)	Dir. (deg.)	Walk Rate (dg/100ft)	Build Rate (dg/100ft)	DLS (dg/100ft)
KOP / TIE IN / START OF BUILD @ 3.00 deg/100 ft												
11145.07	0.00	0.00	0.00	11145.07	0.00	0.00 N	0.00 E	0.00@	0.00	0.00	0.00	0.00
11245.07	3.00	170.00	100.00	11245.02	2.62	2.58 S	0.45 E	2.62@	170.00	0.00	3.00	3.00
11345.07	6.00	170.00	100.00	11344.71	10.46	10.30 S	1.82 E	10.46@	170.00	0.00	3.00	3.00
11445.07	9.00	170.00	100.00	11443.84	23.51	23.16 S	4.08 E	23.51@	170.00	0.00	3.00	3.00
11545.07	12.00	170.00	100.00	11542.15	41.74	41.10 S	7.25 E	41.74@	170.00	0.00	3.00	3.00
11645.07	15.00	170.00	100.00	11639.38	65.08	64.09 S	11.30 E	65.08@	170.00	0.00	3.00	3.00
11745.07	18.00	170.00	100.00	11735.25	93.48	92.06 S	16.23 E	93.48@	170.00	0.00	3.00	3.00
11845.07	21.00	170.00	100.00	11829.50	126.85	124.92 S	22.03 E	126.85@	170.00	0.00	3.00	3.00
11945.07	24.00	170.00	100.00	11821.88	165.12	162.61 S	28.67 E	165.12@	170.00	0.00	3.00	3.00
12045.07	27.00	170.00	100.00	12012.13	208.16	205.00 S	36.15 E	208.16@	170.00	0.00	3.00	3.00
END OF BUILD												
12145.07	30.00	170.00	100.00	12100.00	255.87	251.99 S	44.43 E	255.87@	170.00	0.00	3.00	3.00
T.D.												
18128.79	30.00	170.00	3983.72	15550.00	2247.73	2213.58 S	390.31 E	2247.73@	170.00	0.00	0.00	0.00

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work  
 DRILL       DEEPEN       PLUG BACK

b. Type of Well  
 Oil Well       Gas Well       Other       Single Zone       Multiple Zone

2. Name of Operator  
 Coastal Oil & Gas Corporation

3. Address of Operator  
 P.O. Box 749, Denver, CO 80201-0749

4. Location of Well (Report location clearly and in accordance with any State requirements.)  
 At surface: 2386' FNL & 1132' FWL  
 At proposed prod. zone: 680' FSL & 1522' FWL

14. Distance in miles and direction from nearest town or post office\*  
 Approximately 4 miles NE of Altamont, Utah

13. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drilg. line, if any) (1132')      188'

16. No. of acres in lease      120 acres

17. No. of acres assigned to this well      2 wells/640 acres

15. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.      2850'

19. Proposed depth      15,550' TVD

20. Rotary or cable tools      rotary

21. Elevations (Show whether DF, RT, GR, etc.)  
 6389' GR

22. Approx. date work will start\*  
 Upon approval

4. Lease Designation and Serial No.  
 Fee

6. If Indian, Allottee or Tribe Name  
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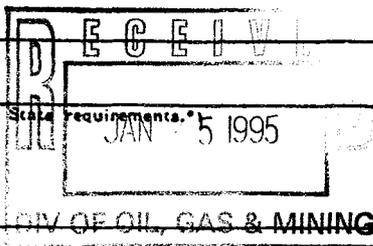
8. Farm or Lease Name  
 Dump

9. Well No.  
 #2-20 A3

10. Field and Pool, or Wildcat  
 Altamont/Bluebell

11. 00, Sec., T., R., N., or S14.  
 and Survey or Area  
 SW/NW Sec. 20, T1S-R3W

12. County or Parrish      13. State  
 Duchesne      Utah



23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
PLEASE SEE ATTACHED DRILLING PROGRAM.				

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Coastal Oil and Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage pursuant to 43CFR3104 for lease activities is being provided for by Coastal's Nationwide Bond #C)-0018, Bond #102103, and U605382-9.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.

Signed: Bonnie Johnston      Title: Environmental Analyst      Date: 1/24/95

(This space for Federal or State office use)

API NO. \_\_\_\_\_ Approval Date \_\_\_\_\_

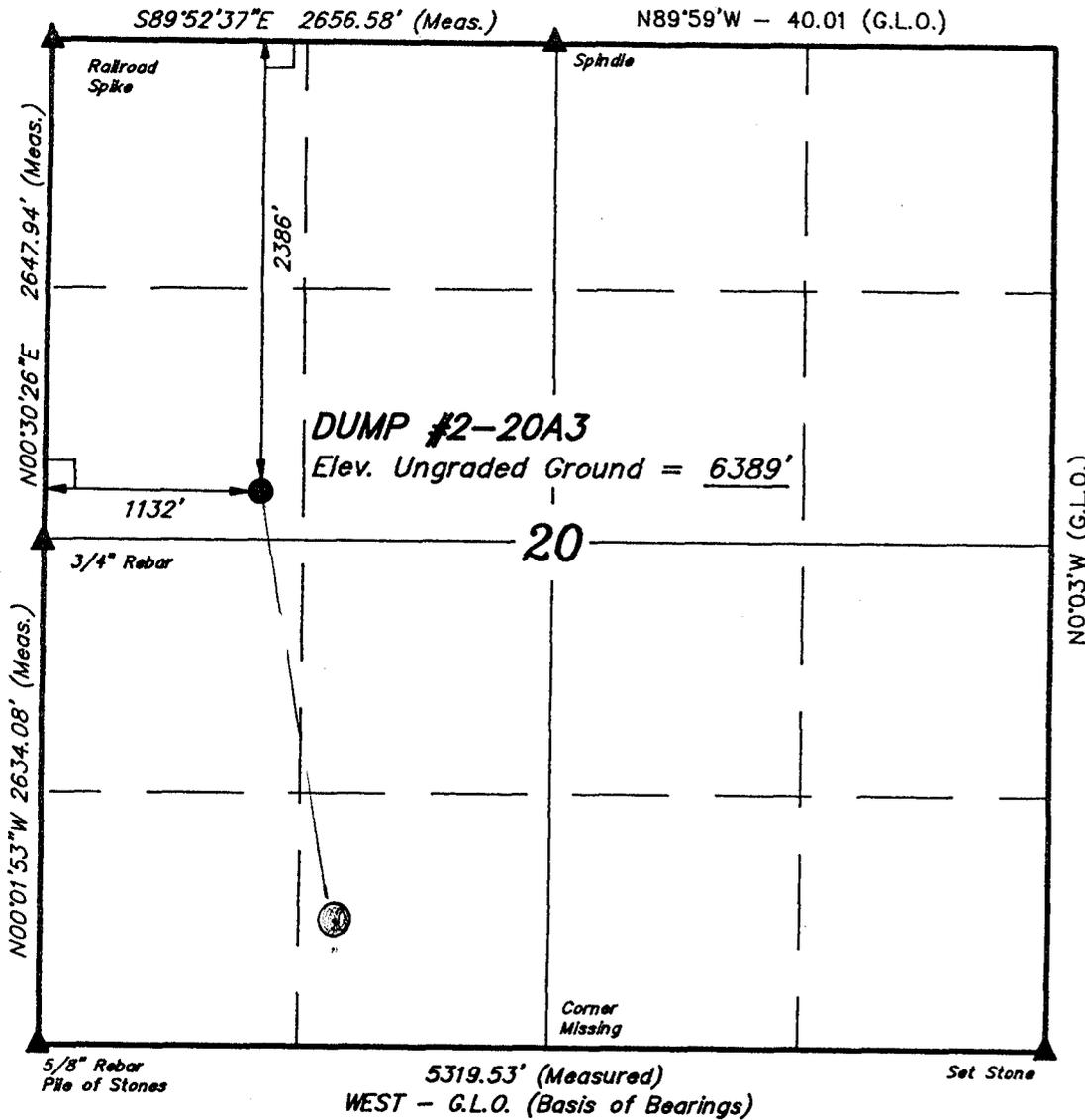
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

# T1S, R3W, U.S.B.&M.

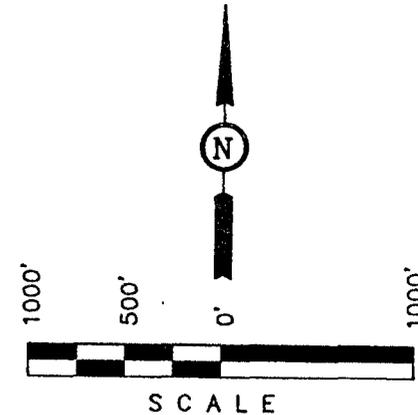
## COASTAL OIL & GAS CORP.

Well location, DUMP #2-20A3, located in the SW 1/4 NW 1/4 of Section 20, T1S, R3W, U.S.B.&M. Duchesne County, Utah.



### BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE NW 1/4 OF SECTION 29, T1S, R3W, 6th P.M. TAKEN FROM THE BLUEBELL QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6397 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 181319  
STATE OF UTAH

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

## UNTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 1-17-95	DATE DRAWN: 1-18-95
PARTY D.A. L.T. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

Dump #2-20A3  
 1132' FWL & 2386' FNL  
 SW/NW, SECTION 20, T1S-R3W  
 Duchesne County, Utah

DRILLING PROGRAM

The proposed wellsite is on Fee Surface/Fee Minerals.

An onsite inspection for the subject well will be conducted on January 27, 1995 at 9 AM.

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>	<u>Measured Depth</u>
Uintah	Surface	
Lower Green River	10,540'	10,540'
Wasatch	12,100'	12,145'
Total Depth	15,550'	16,130'

2. Proposed Casing Program:

The proposed casing program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt/ft</u>	<u>Grade</u>	<u>Type</u>
Surface	200'	17-1/2"	13-3/8"	54.5	K-55	BT&C
Product.	6000'	12-1/4"	9-5/8"	40	S-95	BT&C
	5800-13,420'	8-3/4"	7"	26	S-95	LT&C
	13,150-16,130'	6-1/8"	5"	18	S-95	H521

Casing design is subject to revision based on geologic conditions encountered.

3. The cement program will be as follows:

<u>Surface</u>	<u>Fill</u>	<u>Type and Amount</u>
0-200'	200'	Premium "G", 15.6ppg, 1.18 cu.ft/sx yld, 260 sx
0-6000'	4300'	Lead 1: Silicalite 11.0 ppg, 2.98 cu.ft/sx yld, about 425 sx
	1200'	Lead 2: Premium HLC, 12.7ppg, 1.83cu.ft/sx yld, about 400 sx
	500'	Tail: Premium "G", 15.6ppg, 1.18cu.ft/sx yld, about 260 sx
<u>Production</u>	<u>Fill</u>	<u>Type and Amount</u>
5800-13420'	1000'	Lead 1: Silicalite, 11.0ppg, 2.98 cu.ft/sx yld, about 130 sx
	5620'	Lead 2: Silicalite, 10.5ppg, 3.51 cu.ft/sx yld, about 646 sx

1000' Tail: Silicalite, 12.0ppg, 2.02 cu.ft/sx  
yld, about 200 sx  
13420-16130' 2980' Premium"G"w/35% silica, 15.9ppg, 1.51  
cu.ft/sx yld, about 298 sx

4. Drilling Fluids Program

The proposed circulating mediums to be employed in drilling are:

<u>Interval</u>	<u>Type</u>	<u>WT</u>	<u>VISCOSITY</u>
0-5800'	Air mist/water	8.4	28
5800-6000'	LSND	8.5-8.7	29-30
6000-8000'	Air mist/water	8.21	35-40
8000-13420'	Water to LSND	8.4-10	35-40
13420-16130'	LSND to Wtd mud	10-14	40-45

5. Evaluation Program

Logging Program:

Dual Laterlog & Sonic TD to 6,000'

Drill Stem Tests: None anticipated

Cores: None anticipated

The evaluation program may change at the discretion of the wellsite geologist.

6. Spud Date/Drilling Time

Drilling is planned to commence immediately upon approval of this application.

Estimated drilling time for this well is approximately 75 days.

7. Road Use/Water Source

The ownership of the existing roads and proposed roads will be determined at the on-site inspection.

Water for drilling purposes will be obtained from a privately owned pond located near the purposed wellsite. The water allocation number assigned to the Fisher pond is No. 944335MDUT21386. The pond is located in SW/NW Section 19, T1S-R3W.

8. Pressure Control Equipment (Schematic Attached)

Type: 11" Double Gate Hydraulic with one blind ram (above) and one pipe ram (below) and 11" annular preventor; equipped with automatic choke manifold and 11" casing head.

Pressure Rating: 5,000 psi BOP, 5,000 psi choke manifold, 5,000 psi Annular Preventor and 5,000 psi casing head.

9. Anticipated Pressures

Maximum anticipated bottomhole pressure approximately equals 6220 psi (calculated at 0.4 psi/foot) and maximum anticipated surface pressure equals approximately 3421 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot). No abnormal pressures are anticipated.

No hydrogen sulfide gas is anticipated.

10. Reserve Pit

Proximity to surface water will be determined at the onsite inspection. The reserve pit will be constructed so as not to leak, break, or allow discharge. The need for a liner will be determined at the onsite.

In addition, the location will be bermed with an 18" soil berm to prevent any spills or fluids from flowing across the pad and down toward any drainages.

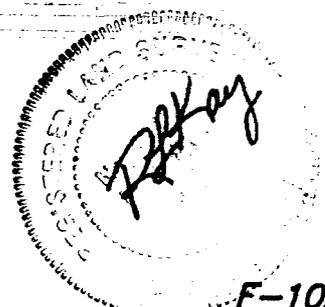
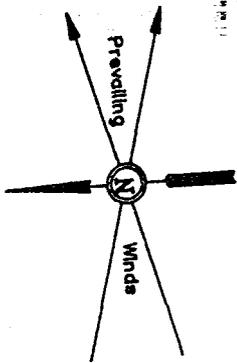
COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

DUMP #2-20A3

SECTION 20, T1S, R3W, U.S.B.&M.

2386' FNL 1132' FWL



SCALE: 1" = 60'  
DATE: 1-18-95  
DRAWN BY: D.R.B.

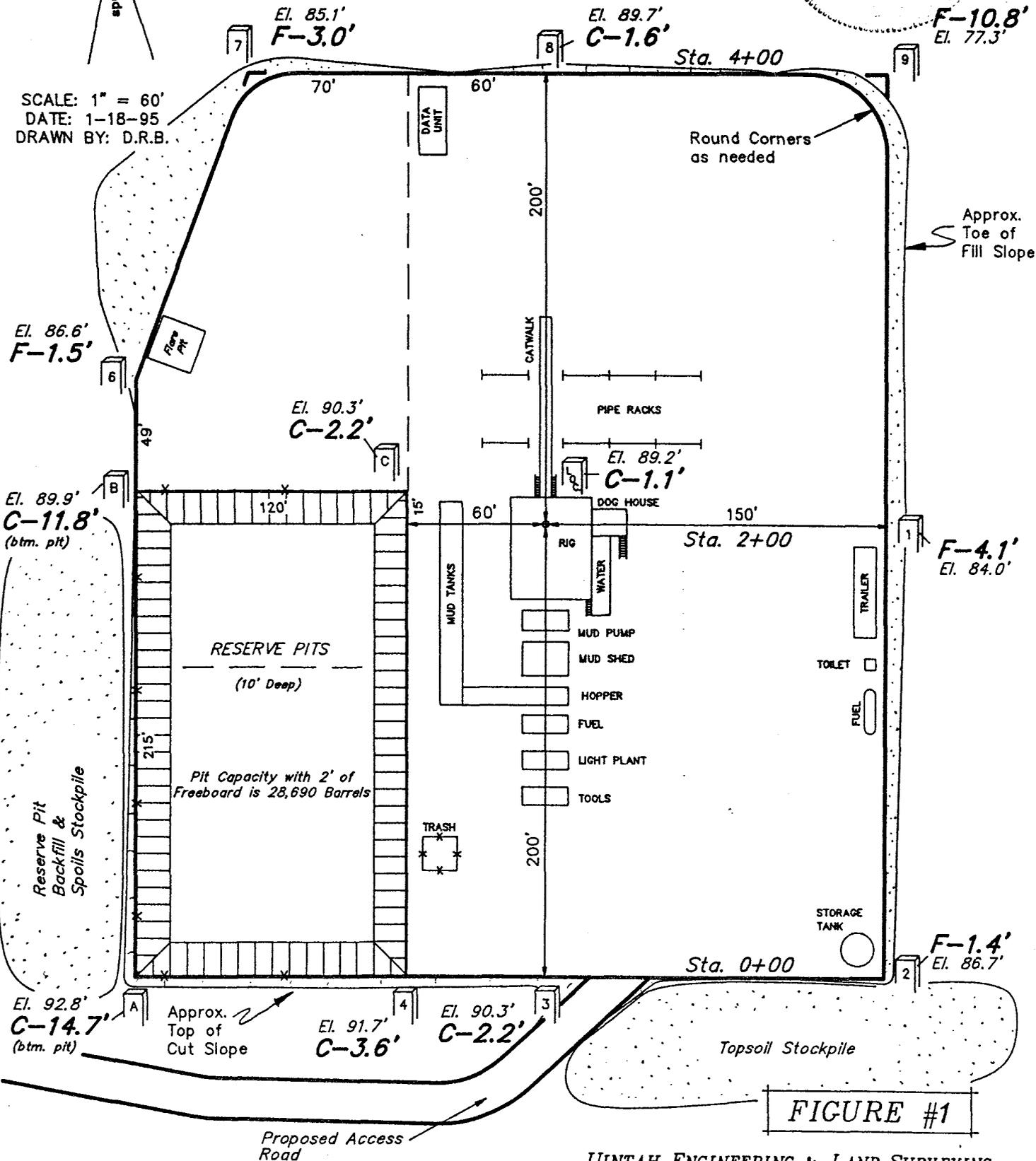


FIGURE #1

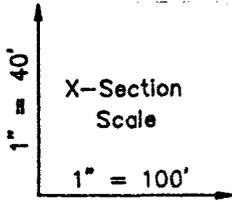
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

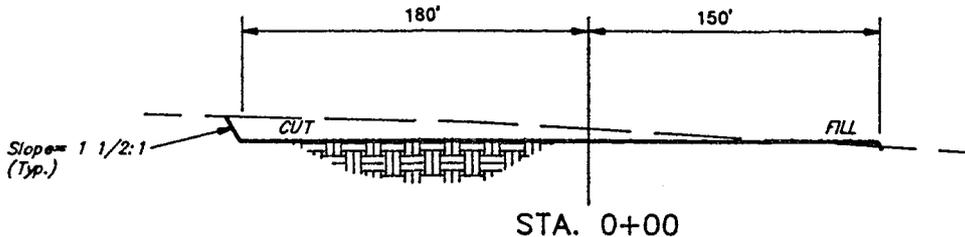
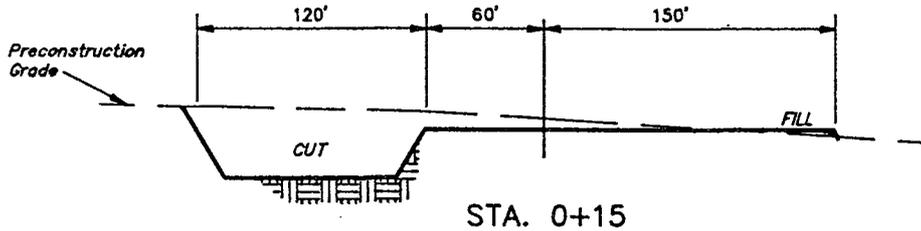
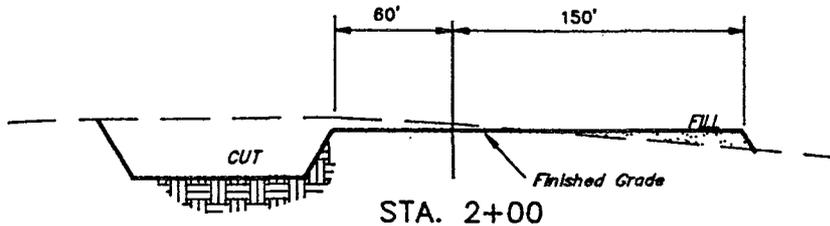
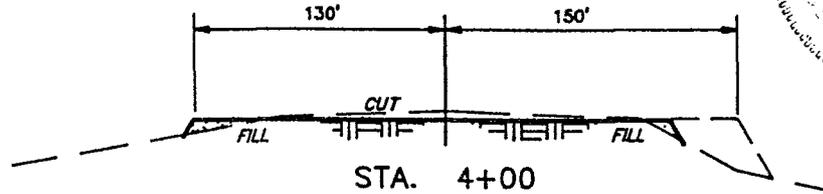
DUMP #2-20A3

SECTION 20, T1S, R3W, U.S.B.&M.

2386' FNL 1132' FWL



DATE: 1-18-95  
DRAWN BY: D.R.B.



APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 4,750 Cu. Yds.
Remaining Location	= 10,910 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 15,660 CU.YDS.</b>
<b>FILL</b>	<b>= 6,670 CU.YDS.</b>

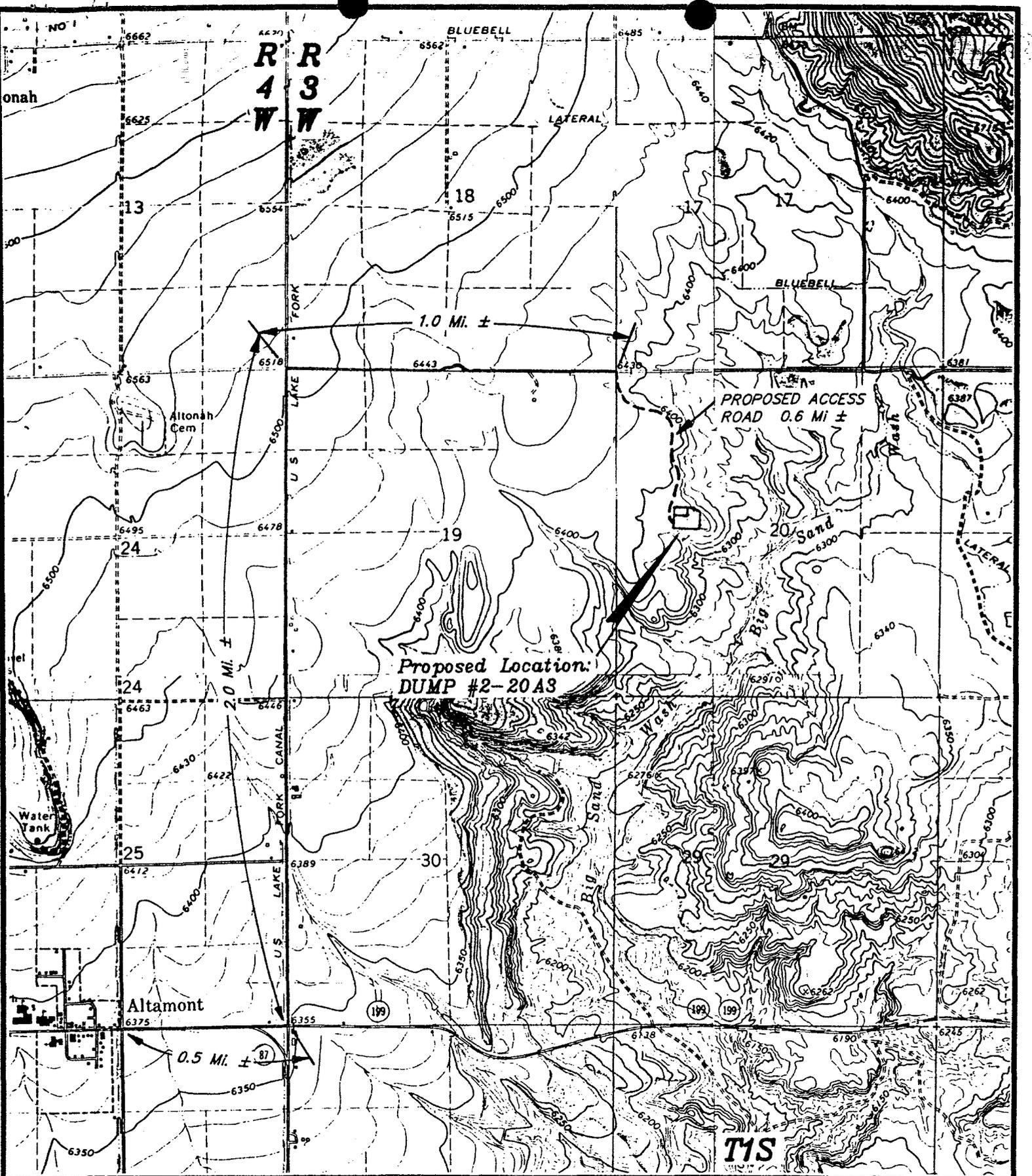
FIGURE #2

EXCESS MATERIAL AFTER 5% COMPACTION	= 8,640 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Volume)	= 8,640 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 6389.2'  
FINISHED GRADE ELEV. AT LOC. STAKE = 6388.1'



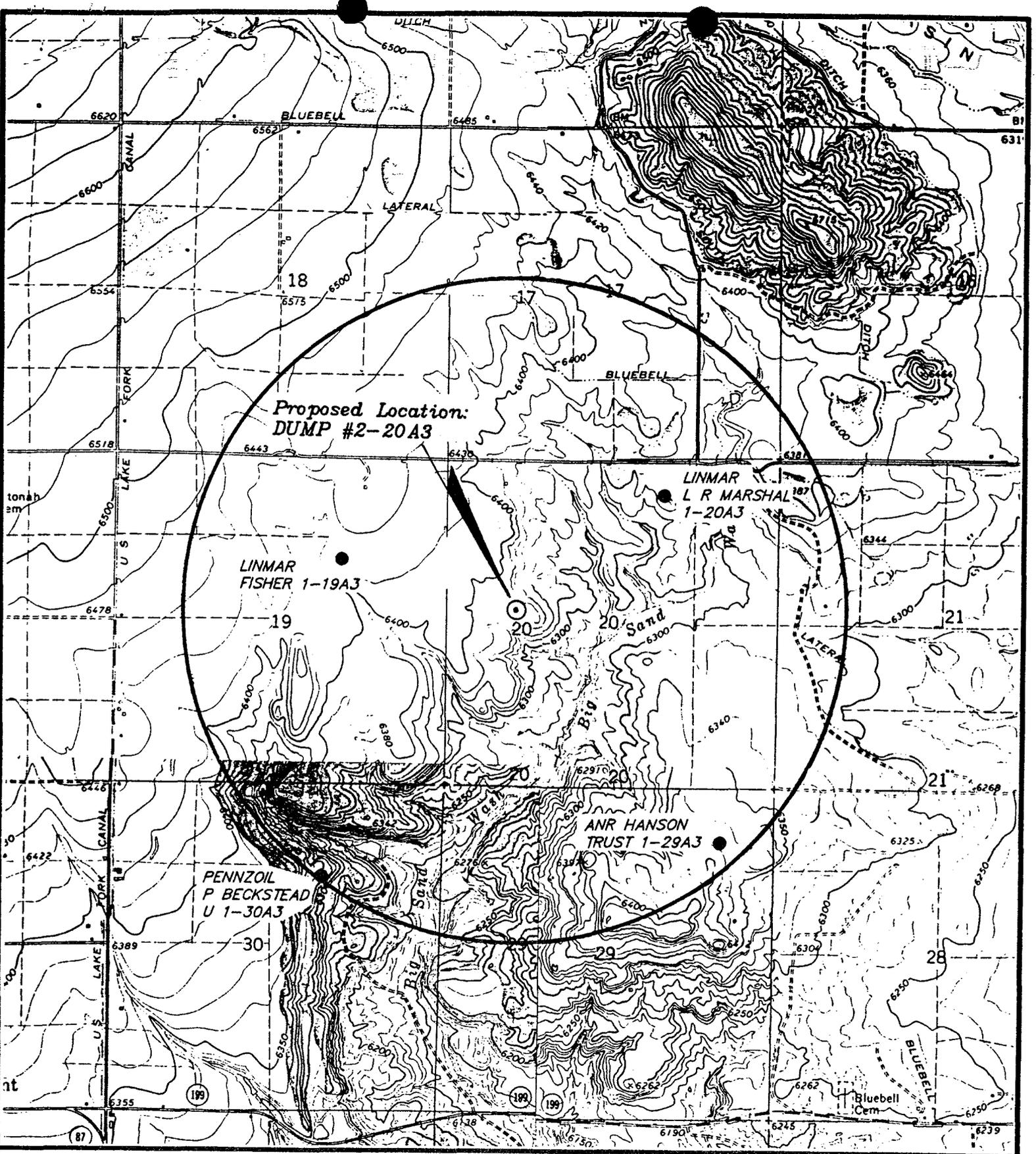


TOPOGRAPHIC  
 MAP "B"  
 SCALE: 1" = 2000'  
 DATE: 1-19-95 D.R.B.



COASTAL OIL & GAS CORP.

DUMP #2-20A3  
 SECTION 20, T1S, R3W, U.S.B.&M.  
 2386' FNL 1132' FWL



**LEGEND:**

- ⊗ = Water Wells
- ◆ = Abandoned Wells
- = Temporarily Abandoned Wells
- ⊘ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- = Shut-in Wells



**COASTAL OIL & GAS CORP.**

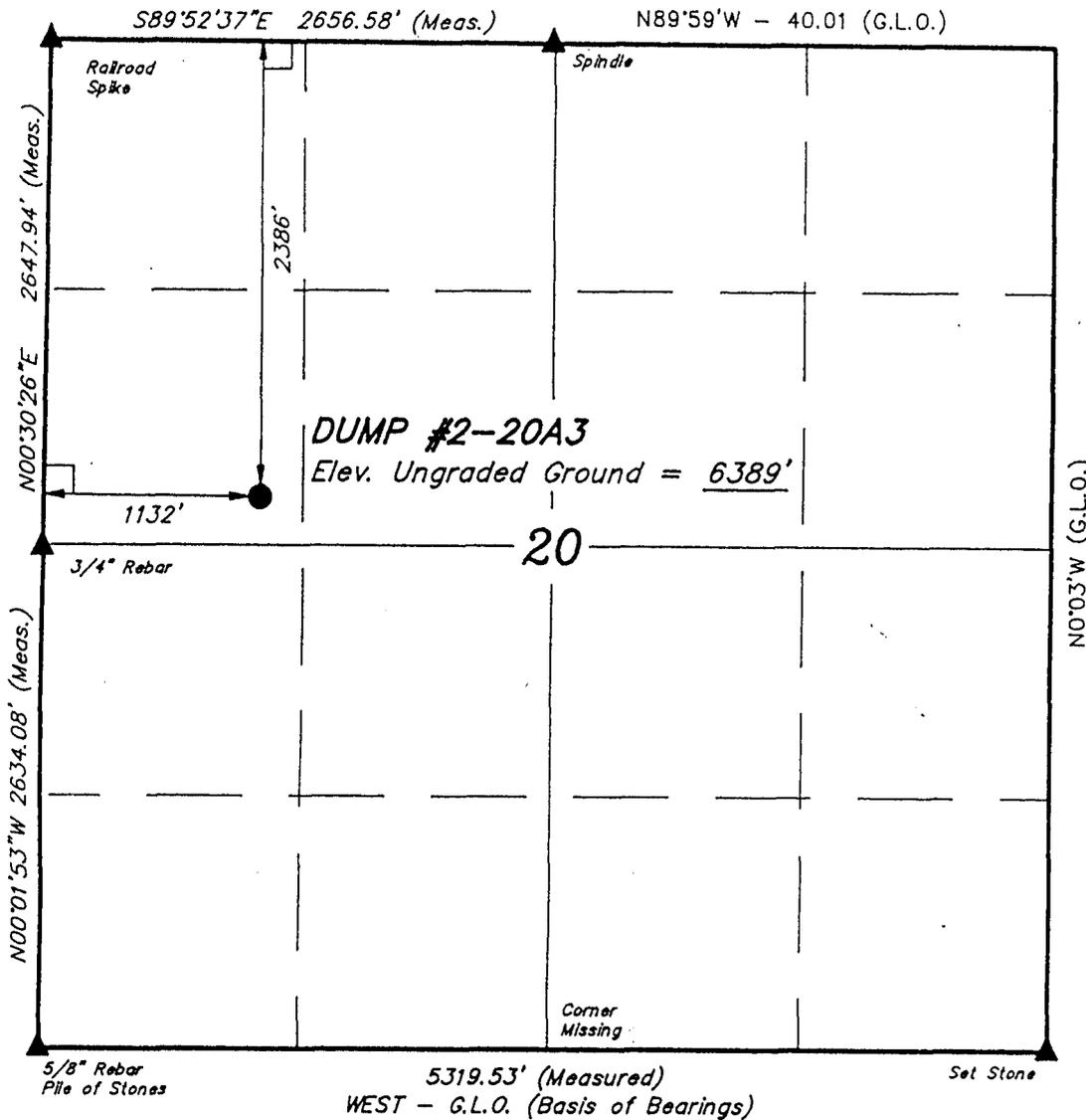
DUMP #2-20A3  
 SECTION 20, T1S, R3W, U.S.B.&M.  
 T O P O M A P " C "

DATE: 1-19-95 D.R.B.

T1S, R3W, U.S.B.&M.

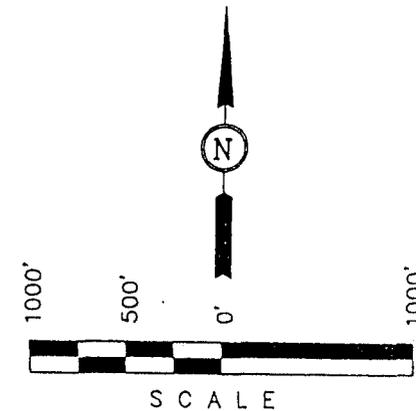
COASTAL OIL & GAS CORP.

Well location, DUMP #2-20A3, located in the SW 1/4 NW 1/4 of Section 20, T1S, R3W, U.S.B.&M. Duchesne County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE NW 1/4 OF SECTION 29, T1S, R3W, 6th P.M. TAKEN FROM THE BLUEBELL QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6397 FEET.



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*Robert L. Kay*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

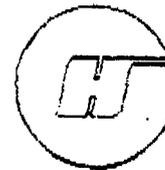
<b>UTAH ENGINEERING &amp; LAND SURVEYING</b>		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 1-17-95	DATE DRAWN: 1-18-95
PARTY D.A. L.T. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.



**COASTAL OIL & GAS CORP.**  
**DUMP #2-20 A3**  
**SEC 20-T01S-R03W**  
**DUCHESNE CO., UTAH**

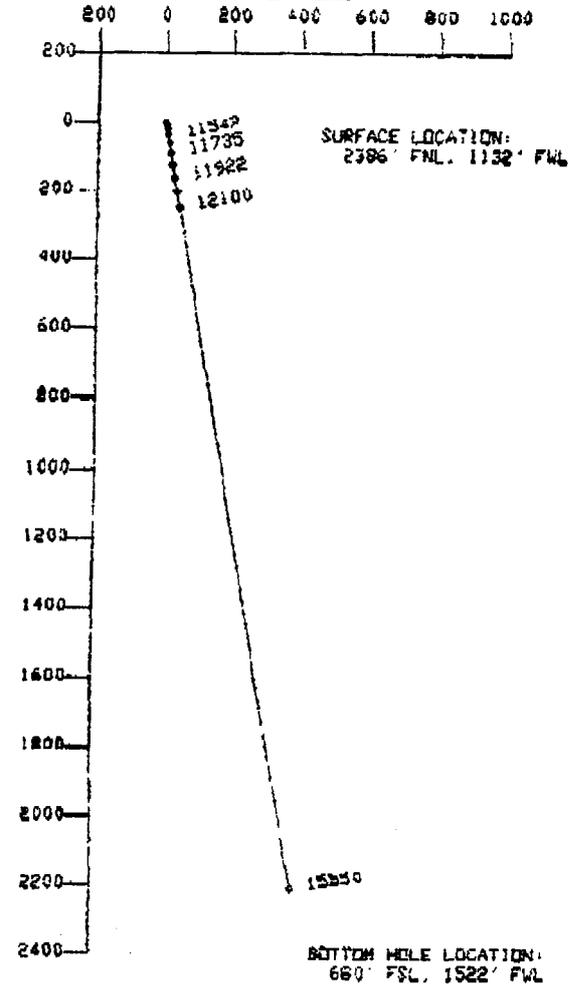
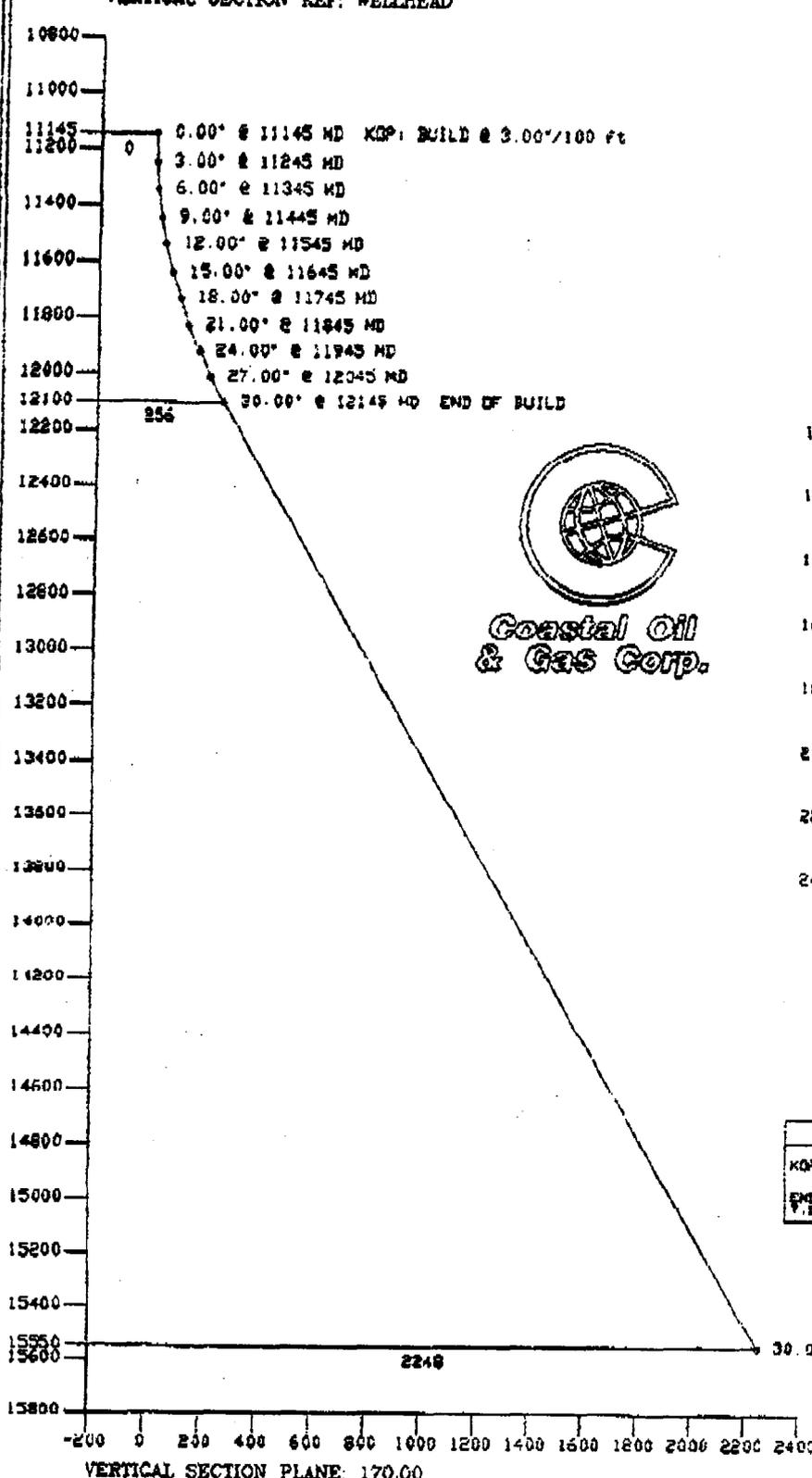


HALLIBURTON

1/17/95 10:25 am

**VERTICAL VIEW**  
 SCALE 200 FT. / DIVISION  
 IVD REF: WELLHEAD  
 VERTICAL SECTION REF: WELLHEAD

**HORIZONTAL VIEW**  
 SCALE 200 FT. / DIVISION  
 SURVEY REF: WELLHEAD



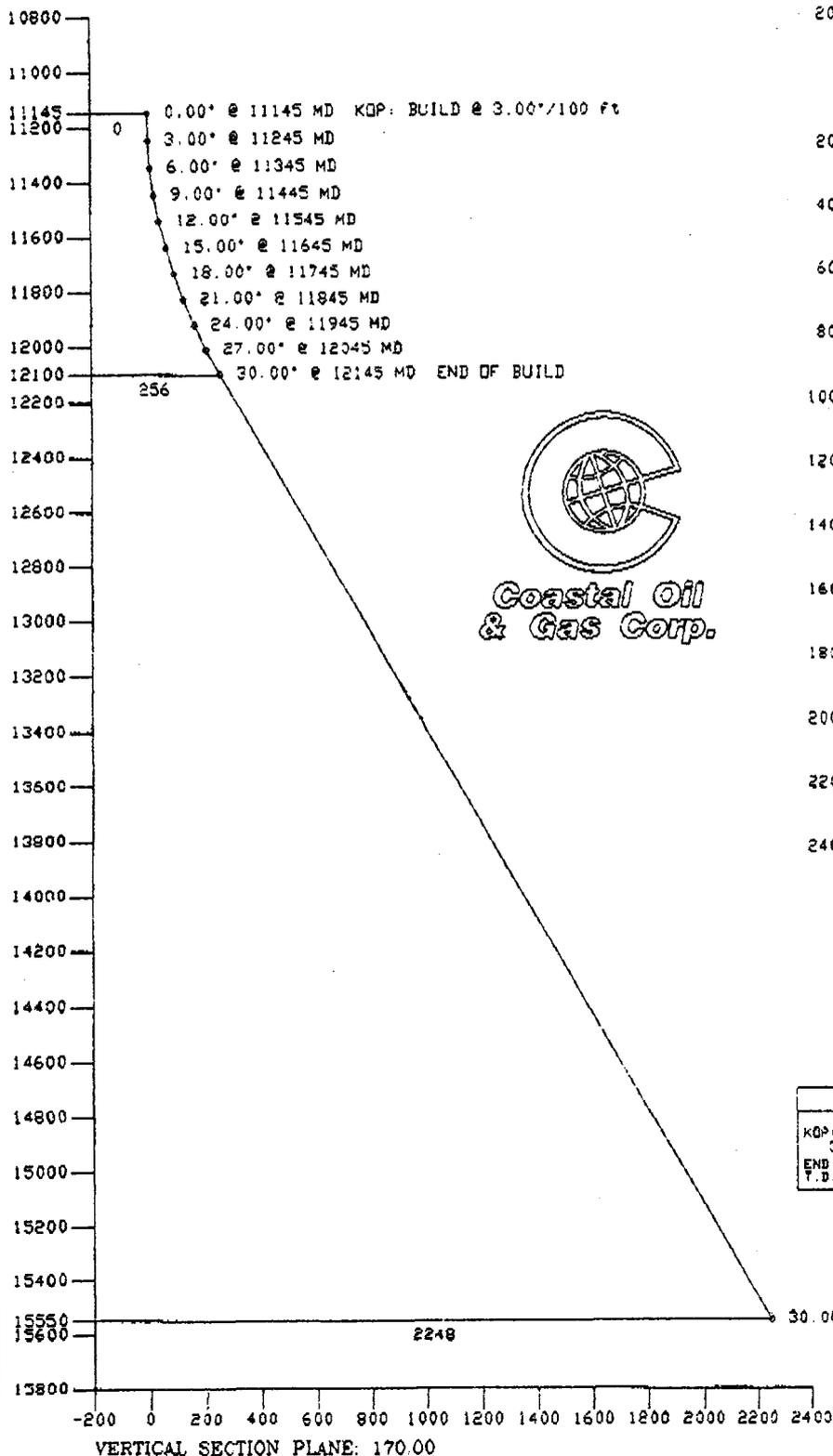
CRITICAL POINT DATA						
	MD	INT	AG.	TVD	N/S	C/V
KOP: BUILD @ 3'-/100'	11145	0.00'	170.00'	11145	0 N	0 E
END OF BUILD	12145	30.00'	170.00'	12100	256 E	44 E
T.D.	16129	30.00'	170.00'	15550	2248 E	370 E

COASTAL OIL & GAS CORP.  
 DUMP #2-20 A3  
 SEC 20-T01S-R03W  
 DUCHESNE CO., UTAH

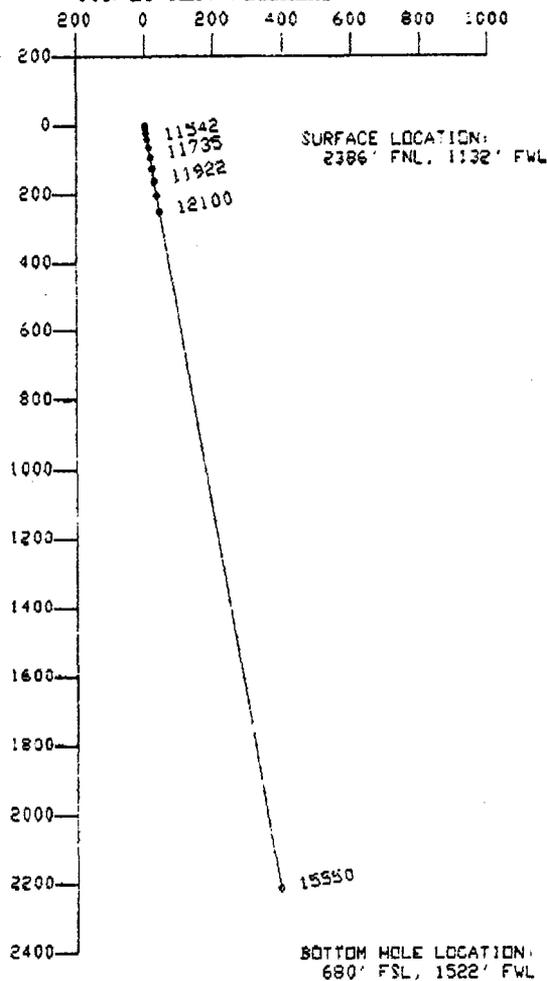


1/17/95 10:25 am

VERTICAL VIEW  
 SCALE 200 ft. / DIVISION  
 TVD REF: WELLHEAD  
 VERTICAL SECTION REF: WELLHEAD



HORIZONTAL VIEW  
 SCALE 200 ft. / DIVISION  
 SURVEY REF: WELLHEAD



CRITICAL POINT DATA							
KOP: BUILD @	MD	INC	A2:	TVD	N/S	E/W	
11145	0.00'	3"/100'	170.00'	11145	0 N	0 E	
END OF BUILD	12145	30.00'	170.00'	12100	252 S	44 E	
T.D.	16129	30.00'	170.00'	15550	2214 S	390 E	

# HALLIBURTON DRILLING SYSTEMS

## Proposal Report

Date: 1/24/95  
 Time: 3:27 pm  
 Wellpath ID: PROPOSAL  
 Last Revision: 1/17/95

*Calculated using the Minimum Curvature Method  
 Computed using WIN-CADDS REV2.1.B  
 Vertical Section Plane: 170.00 deg.*

Survey Reference: WELLHEAD  
 Vertical Section Reference: WELLHEAD  
 Closure Reference: WELLHEAD  
 TVD Reference: WELLHEAD

COASTAL OIL & GAS CORP.  
 DUMP #2-20 A3  
 SEC 20-T01S-R03W  
 DUCHESNE CO., UTAH

Measured Depth (ft)	Incl (deg.)	Drift Dir. (deg.)	Course Length (ft)	TVD (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft)		Closure Dist. (ft)	Dir. (deg.)	Walk Rate (dg/100ft)	Build Rate (dg/100ft)	DLS (dg/100ft)
KOP / TIE IN / START OF BUILD @ 3.00 deg/100 ft												
11145.07	0.00	0.00	0.00	11145.07	0.00	0.00 N	0.00 E	0.00@	0.00	0.00	0.00	0.00
11245.07	3.00	170.00	100.00	11245.02	2.62	2.58 S	0.45 E	2.62@	170.00	0.00	3.00	3.00
11345.07	6.00	170.00	100.00	11344.71	10.46	10.30 S	1.82 E	10.46@	170.00	0.00	3.00	3.00
11445.07	9.00	170.00	100.00	11443.84	23.51	23.16 S	4.08 E	23.51@	170.00	0.00	3.00	3.00
11545.07	12.00	170.00	100.00	11542.15	41.74	41.10 S	7.25 E	41.74@	170.00	0.00	3.00	3.00
11645.07	15.00	170.00	100.00	11639.38	65.08	64.09 S	11.30 E	65.08@	170.00	0.00	3.00	3.00
11745.07	18.00	170.00	100.00	11735.25	93.48	92.06 S	16.23 E	93.48@	170.00	0.00	3.00	3.00
11845.07	21.00	170.00	100.00	11829.50	126.85	124.92 S	22.03 E	126.85@	170.00	0.00	3.00	3.00
11945.07	24.00	170.00	100.00	11921.88	165.12	162.61 S	28.87 E	165.12@	170.00	0.00	3.00	3.00
12045.07	27.00	170.00	100.00	12012.13	208.16	205.00 S	36.15 E	208.16@	170.00	0.00	3.00	3.00
END OF BUILD												
12145.07	30.00	170.00	100.00	12100.00	255.87	251.99 S	44.43 E	255.87@	170.00	0.00	3.00	3.00
T.D.												
16128.79	30.00	170.00	3983.72	15550.00	2247.73	2213.58 S	390.31 E	2247.73@	170.00	0.00	0.00	0.00

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/25/95

API NO. ASSIGNED: 43-013-31505
--------------------------------

WELL NAME: DUMP 2-20A3  
 OPERATOR: COASTAL OIL & GAS CORP. (N0230)

PROPOSED LOCATION:  
 SWNW 20 - T01S - R03W  
 SURFACE: 2386-FNL-1132-FWL  
 BOTTOM: 0680-FSL-1522-FWL  
 DUCHESNE COUNTY  
 ALTAMONT FIELD (055)

INSPECT LOCATION BY: 01/25/95		
TECH REVIEW	Initials	Date
Engineering	JMM	2/1/95
Geology	JA	2/6/95
Surface	DI	1/27/95

LEASE TYPE: FEE  
 LEASE NUMBER: DUMP

PROPOSED PRODUCING FORMATION: GR-WS

RECEIVED AND/OR REVIEWED:

Plat  
 Bond: Federal[] State[] Fee[  
 (Number 4605382-9)  
 Potash (Y/N)  
 Oil shale (Y/N)  
 Water permit  
 (Number PRIVATE POND)  
 RDCC Review (Y/N)  
 (Date: \_\_\_\_\_)

LOCATION AND SITING:

R649-2-3. Unit: \_\_\_\_\_  
 R649-3-2. General.  
 R649-3-3. Exception.  
 Drilling Unit.  
 Board Cause no: 139-42  
 Date: 4/2/85

COMMENTS: \_\_\_\_\_

STIPULATIONS:  DRILLING & COMPLETION FLUIDS WILL BE  
 REMOVED FROM PITS AND DISPOSED OF AT AN APPROPRIATE  
 DISPOSAL SITE within 30 days of rig removal  
 PIT SOLIDS & DRILL CUTTINGS WILL BE DRY & STABLE BEFORE  
 THE PIT IS RECLAIMED.

3. Notify Roosevelt office prior to installing pit liner

T 1 S

LINMAR MARSHAL  
1-20A3 POW

COASTAL OIL & GAS  
SPACING ORDER 139-42

R 3 W

• PROPOSED SURFACE LOCATION  
DUMP 2-20A3

20

• PERMITTED UPPER  
SAND WASH 2-20A3

• PROPOSED BOTTOM HOLE  
LOCATION DUMP 2-20A3

ALTAMONT BLUEBELL FIELD

6/2/04

COASTAL OIL & GAS CORPORATION  
600 17TH STREET, SUITE 800S  
DENVER, COLORADO 80201

DATE: January 26, 1995

**FACSIMILE TRANSMITTAL PAGE**

THIS TRANSMISSION CONSISTS OF 2 PAGES (INCLUDING COVER)

**TO:** Mike Hebertson

**COMPANY/FIRM:** State of Utah

**CITY/STATE:** Salt Lake City, UT

**FAX #:** (801) 359-3940

**CONFIRMATION #:** \_\_\_\_\_

**FROM:** Sheila Bremer

**TELEPHONE #:** (303) 573-4433

**INSTRUCTIONS:** Please let me know if this is ok. I will send letter and original permit

via Federal Express overnight delivery if this is ok.

**CONFIDENTIALITY NOTICE:** This message is intended only for the use of the individual or entity designated above, is confidential, and may contain information that is legally privileged or exempt from disclosure under applicable law. You are hereby notified that any dissemination, distribution, copying, or use of or reliance upon the information contained in and transmitted with this facsimile transmission by or to anyone other than the recipient designated above by the sender is not authorized and strictly prohibited. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U.S. Mail or destroy it if authorization is granted by the sender. Thank you.

**IF YOU HAVE ANY TROUBLE RECEIVING THE ABOVE SPECIFIED PAGES, PLEASE NOTIFY SENDER.**



**Coastal**  
The Energy People

January 26, 1995

State of Utah  
Division of Oil, Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

ATTN: Mike Hebertson

Re: Upper Sandwash #2-20A3  
NW/SW Section 20, T1S-R3W  
Duchesne County, Utah

Dear Mike,

Enclosed is the approved Application for Permit to Drill (APD) for the subject well. Coastal Oil & Gas hereby requests that this permit be canceled immediately.

Sincerely,

Bonnie Johnston  
Environmental Analyst

Enc.

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION  
600 17TH ST • STE 800 S • P O BOX 740 • DENVER CO 80201-0740 • 303/572-1121

DRILLING LOCATION ASSESSMENT

State of Utah  
Division of Oil, Gas and Mining

OPERATOR: COASTAL OIL & GAS CORP. WELL NAME: DUMP #2-20A3  
SECTION: 20 TWP: 01S RNG: 03W LOC: 2386 FNL 1132 FWL  
QTR/QTR\_SE/NW COUNTY: DUCHESNE FIELD: ALTAMONT S  
SURFACE OWNER: LEON DUMP  
SURFACE AGREEMENT: BONNIE JOHNSTON WILL SUBMIT AGREEMENT LETTER  
SPACING: F SECTION LINE F QTR/QTR LINE  
STATE SPACING ORDER NUMBER: #139-42  
INSPECTOR: DENNIS L. INGRAM DATE AND TIME: 9:00 AM 01/27/95  
PARTICIPANTS LEON DUMP (LANDOWNER); BONNIE JOHNSTON (COASTAL);  
CLAY EINERSON (PRODUCTION FOREMAN COGC); DON ALRED (UINTAH  
ENGINEERING); DON NICKOLS (COGC DRILLING SUPER); DENNIS INGRAM  
(DOG);

REGIONAL SETTING/TOPOGRAPHY

SET IN CEADR/PINION HABITAT ON BENCH ABOVE UPPER SANDWASH ON POINT  
OVERLOOKING WASH. POINT SLOPES TO EAST. RUNNING SPRINGS ARE  
LOCATED IN DRAWS TO NORTH AND SOUTH OF LEASE. SPRINGS FEED  
STEVENSONS TROUT PONDS LOCATED EAST OF LEASE.

LAND USE:

CURRENT SURFACE USE: LIVESTOCK GRAZING. WILDLIFE USE. -----

-----  
PROPOSED SURFACE DISTURBANCE: LOCATION SIZE IS APPROXIMATELY  
330 FEET BY 400. ROAD ACCESS WILL ENTER FROM NORTH UTILIZING  
APPROXIMATELY 2300 FEET STAYING ALONG EDGE OF PASTURE TO REDUCE  
IMPACT ON GRAZING. -----

AFFECTED FLOODPLAINS AND/OR WETLANDS: PROPERTY IS DITCH IRRIGATED  
AND LEASE IS ON LOW SIDE OF POINT. ROAD WILL NEED BUILT UP SOME  
WITH CULVERTS TO ALLOW DRAINAGE. SPRINGS ON NORTH AND SOUTH  
OF LEASE IN DRAWS.

FLORA/FAUNA: CEDAR TREES, SALT BRUSH, GRASSES. MULE DEER,  
RABBIT, FOX, COYOTE, PHEASANTS, SMALL INDIGENOUS BIRDS, RAPTORS,  
AND INSECTS.  
-----

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: SANDY LOAM ABOVE LEASE TO  
WEST TURNING TO CLAY AND COBBLES AT WELLHEAD AND EAST OF  
SAME.

SURFACE FORMATION & CHARACTERISTICS: DUCHESNE RIVER  
FORMATION. -----

EROSION/SEDIMENTATION/STABILITY: MINOR EROSION, MINOR

SEDIMENTATION, COULD HAVE STABILITY PROBLEMS WITHOUT PROPER DRAINAGE FOR IRRIGATION PROBLEMS.

-----  
PALEONTOLOGICAL POTENTIAL: NONE OBSERVED AT SITE  
-----

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: WASATCH FORMATION, MEASURED DEPTH IS 16,130 WHILE TOTAL DEPTH WILL BE 15,550. BOTTOM HOLE LOCATION WILL BE 680' FSL; 1522' FWL.  
ABNORMAL PRESSURES-HIGH AND LOW: NONE ANTICIPATED  
-----

CULTURAL RESOURCES/ARCHAEOLOGY: NO CULTURAL RESOURCES INTEREST. NO ARCHAEOLOGICAL STUDY WAS PERFORMED.

CONSTRUCTION MATERIALS: LOCATION WILL USED NATIVE CUT AND FILL. LANDOWNER TOLD COGC THAT ROAD MIGHT NEED BUILT UP A FOOT BECAUSE OF FLOODING DUE TO IRRIGATION. IF DONE MATERIAL WILL BE BROUGHT IN FROM SURROUNDING AREA.

SITE RECLAMATION: AS DECIDED IN LANDOWNER/OPERATOR AGREEMENT. BONNIE JOHNSTON WILL SUBMIT COPY OF AGREEMENT TO DIVISION.

RESERVE PIT

CHARACTERISTICS: 120' X 215' X 10' CUT IN COBBLE ROCK, CLAY, AND SANDY LOAM LOCATED TO NORTH AND PARALLELING DRAW TO NORTH. PIT CORNER 'A' IS LOCATED ONLY 100 FEET SOUTHEAST OF RUNNING SPRING.

LINING: 20 MIL PLASTIC LINER REQUIRED BECAUSE OF LEVEL I SENSITIVITY STATUS -- SEE STATE GUIDANCE DOCUMENT FOR PIT LINERS.

MUD PROGRAM: AIR ON SURFACE TO 200 FEET. AIR & WATER BELOW CONDUCTOR UNTIL HOLE NEEDS MUD.

DRILLING WATER SUPPLY: PLAN TO OBTAIN MAKE UP WATER FROM FISHER'S POND.

OTHER OBSERVATIONS: ROCKY OUTCROPPINGS TO EAST OF LOCATION PROBABLY 10 FEET BELOW SURFACE, LOOKING DOWN DRAW TOWARD STEVESONS PONDS.

STIPULATIONS FOR APD APPROVAL

NOTIFY ROOSEVELT DOGM OFFICE BEFORE INSTALLING LINER. LANDOWNER REQUESTED LOCATION BE FENCED. ADEQUATE DRAINAGE DITCHES BE DUG TO DIVERT WATER IF DRILLED IN SUMMER MONTHS, TO THE WEST, NORTHWEST AND SOUTH WEST.

ATTACHMENTS

ARE PHOTOS OF LAND BEFORE DISTURBANCE FOR WELL FILES.

COMMENTS:

WEATHER WAS CLEAR ON VISIT WITH 30 PERCENT OF GROUND COVERED WITH SNOW.  
TWO FEET OF ICE WAS BUILT UP AT HEAD OF SPRING TO THE NORTH OF LOCATION.  
LEON DUMP SAYS SPRING RUNS YEAR ROUND; WILLOWS INDICATE HIS COMMENTS ARE  
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RESULT IN FISHERY PROBLEMS DOWNSTREAM OF LEASE AND POTENTIAL LAWSUITS.



**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

February 10, 1995

Coastal Oil & Gas Corporation  
P.O. Box 749  
Denver, Colorado 80201-0749

Re: Dump #2-20A3 Well, Surface Location 2386' FNL, 1132' FWL, Bottom Hole Location 680' FSL, 1522' FWL, Sec. 20, T. 1 S., R. 3 W., Duchesne County, Utah

Gentlemen:

Pursuant to the order issued by the Board of Oil, Gas and Mining in Cause No. 139-42 dated April 12, 1985, and Utah Admin. R.649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Coastal Oil & Gas Corporation, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.
2. Pursuant to Utah Admin. R. 649-3-34 Well Site Restoration, an operator shall make a reasonable effort to establish a surface use agreement with the owner of the fee or private land included in the wellsite prior to the commencement of drilling a new well, reentering an abandoned well or assuming operatorship of an existing well. Accordingly, Coastal Oil & Gas Corporation shall submit an affidavit to the Division stating whether an appropriate surface use agreement has been established with and approved by the surface landowner of the wellsite.

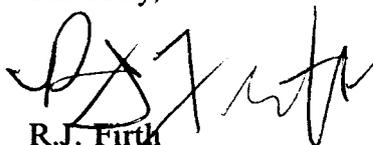


3. A 20 mil reserve pit liner is required. Notify state personnel at the Roosevelt office prior to installing the pit liner.
4. If the well is drilled during the summer, adequate drainage ditches are required to divert water to the west, northwest and southwest of the location.
5. The location shall be fenced.
6. Drilling and completion fluids shall be removed from the pits and disposed of at an appropriate disposal facility within 30 days of removal of the drilling rig from the location.
7. In accordance with Utah Admin. R. 649-3-11, Directional Drilling, submittal of a complete angular deviation and directional survey report is required.
8. Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules.
9. Notification to the Division within 24 hours after drilling operations commence.
10. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
11. Submittal of the Report of Water Encountered During Drilling, Form 7.
12. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or K. Michael Hebertson, Reclamation Specialist, (Home) (801)269-9212.
13. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Page 3  
Coastal Oil & Gas Corporation  
Dump #2-20A3 Well  
February 10, 1995

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-013-31505.

Sincerely,

A handwritten signature in black ink, appearing to read 'R.J. Firth', written over a faint, larger signature.

R.J. Firth  
Associate Director

ldc  
Enclosures  
cc: Duchesne County Assessor  
Bureau of Land Management, Vernal District Office  
WOI1



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
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355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

RJF

February 10, 1995

Coastal Oil & Gas Corporation  
P.O. Box 749  
Denver, Colorado 80201-0749

Re: Dump #2-20A3 Well, Surface Location 2386' FNL, 1132' FWL, Bottom Hole Location 680' FSL, 1522' FWL, Sec. 20, T. 1 S., R. 3 W., Duchesne County, Utah

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Page 2  
Coastal Oil & Gas Corporation  
Dump #2-20A3 Well  
February 10, 1995

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February 10, 1995

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A handwritten signature in black ink, appearing to read 'R.J. Firth', written over a printed name.

R.J. Firth  
Associate Director

ldc  
Enclosures  
cc: Duchesne County Assessor  
Bureau of Land Management, Vernal District Office  
WOI1

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<p align="center"><b>APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK</b></p>			5. Lease Designation and Serial No.											
			Fee											
<p>1a. Type of Work                  DRILL <input checked="" type="checkbox"/>      DEEPEN <input type="checkbox"/>      PLUG BACK <input type="checkbox"/></p> <p>b. Type of Well                  Oil Well <input checked="" type="checkbox"/>      Gas Well <input type="checkbox"/>      Other <input type="checkbox"/></p> <p>Single Zone <input checked="" type="checkbox"/>      Multiple Zone <input type="checkbox"/></p>			6. If Indian, Allottee or Tribe Name											
			N/A											
<p>2. Name of Operator                  Coastal Oil &amp; Gas Corporation</p>			7. Unit Agreement Name											
			N/A											
<p>3. Address of Operator                  P.O. Box 749, Denver, CO 80201-0749</p>			8. Farm or Lease Name											
			Dump											
<p>4. Location of Well (Report location clearly and in accordance with any State requirements.)                  At surface: 2386' FNL &amp; 1132' FWL                  At proposed prod. zone: 680' FSL &amp; 1522' FWL</p>			9. Well No.											
			#2-20 A3											
<p>14. Distance in miles and direction from nearest town or post office*                  Approximately 4 miles NE of Altamont, Utah</p>			10. Field and Pool, or Wildcat											
			Altamont/Bluebell											
<p>15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) (1132')</p>			11. 00, Sec., T., R., N., or S. and Survey or Area											
			SW/NW Sec. 20, T1S-R3W											
<p>16. No. of acres in lease: 120 acres</p>			12. County or Parrish											
<p>17. No. of acres assigned to this well: 2 wells/640 acres</p>			Duchesne											
<p>18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 2850'</p>			13. State											
<p>19. Proposed depth: 15,550' TVD</p>			Utah											
<p>20. Rotary or cable tools: rotary</p>			22. Approx. date work will start*											
<p>21. Elevations (Show whether DF, RT, GR, etc.)                  6389' GR</p>			Upon approval											
<p align="center"><b>23. PROPOSED CASING AND CEMENTING PROGRAM</b></p> <table border="1"> <thead> <tr> <th>Size of Hole</th> <th>Size of Casing</th> <th>Weight per Foot</th> <th>Setting Depth</th> <th>Quantity of Cement</th> </tr> </thead> <tbody> <tr> <td colspan="5">PLEASE SEE ATTACHED DRILLING PROGRAM.</td> </tr> </tbody> </table>					Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement	PLEASE SEE ATTACHED DRILLING PROGRAM.				
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PLEASE SEE ATTACHED DRILLING PROGRAM.														

**RECEIVED**  
 JAN 5 1995  
 DIV OF OIL, GAS & MINING

The operator proposes to directionally drill the described well to test the Wasatch. Directional drilling will increase production from this well by draining the vertical fractures of the Wasatch. Total vertical depth will be 15,550'. Total measured depth will be 16,130'. Wellbore deviation begins at 11,145', and is built, measuring inclination and direction with an MWD, at 3 degrees/100 feet to a maximum inclination of 30 degrees, which is achieved at 12,100' TVD (12,145' MD). This angle and direction will then be held constant to T.D. using single shot survey methods for control. Please see the attachments which explain the drilling program in detail.

Coastal Oil and Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage pursuant to 43CFR3104 for lease activities is being provided for by Coastal's Nationwide Bond #C)-0018, Bond #102103, and U605382-9.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.  
 Signed: Bonnie Johnston Title: Environmental Analyst Date: 1/24/95

(This space for Federal or State office use)  
 APT NO. 43-013-31505 Approval Date \_\_\_\_\_  
 Approved by \_\_\_\_\_ Title \_\_\_\_\_  
 Conditions of approval, if any: \_\_\_\_\_

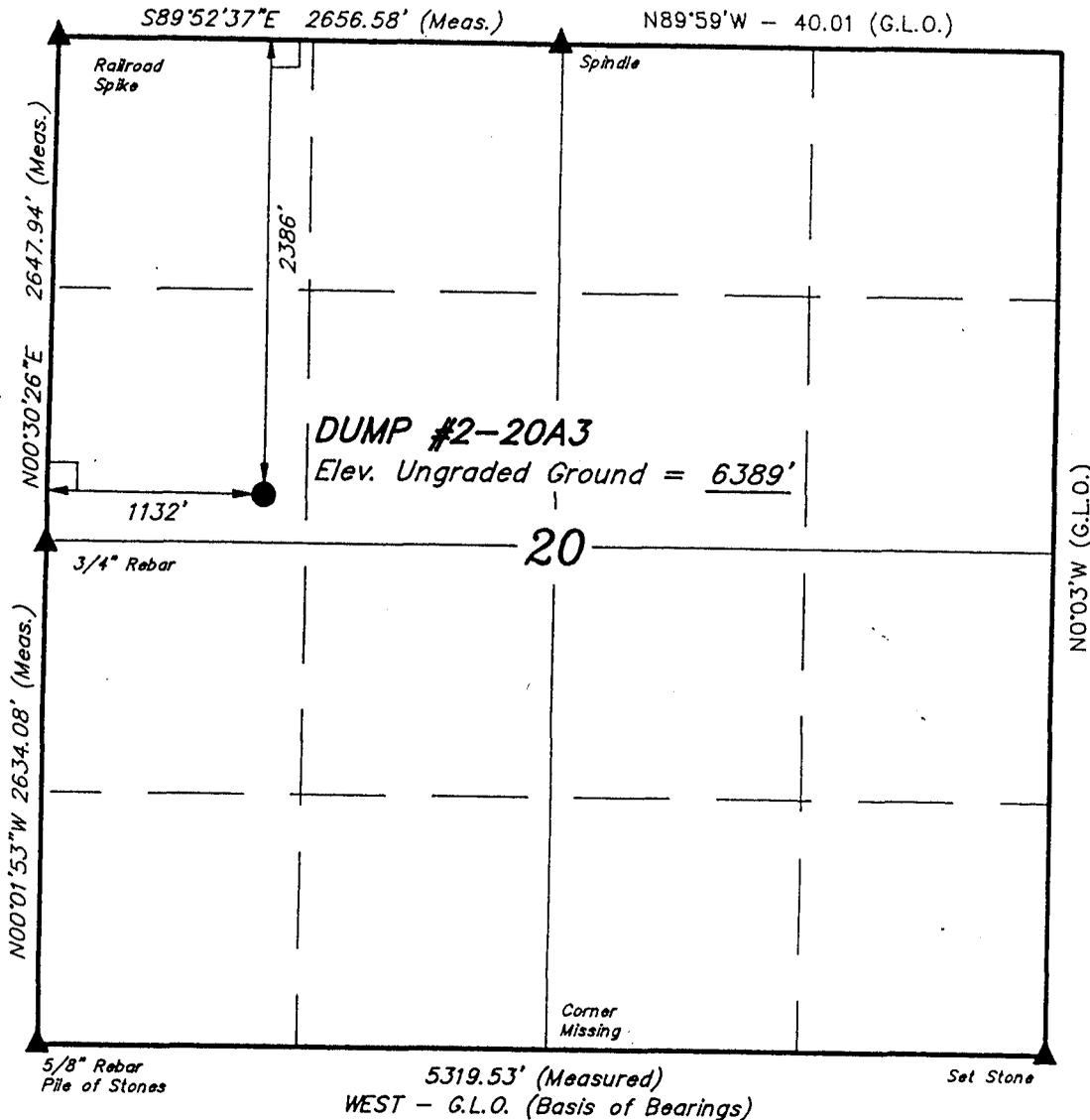
APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING  
 DATE: 2/10/95  
 BY: J.P. Matthews  
 WELL SPACING: Case 139-42

\*See Instructions On Reverse Side

# T1S, R3W, U.S.B.&M.

## COASTAL OIL & GAS CORP.

Well location, DUMP #2-20A3, located in the SW 1/4 NW 1/4 of Section 20, T1S, R3W, U.S.B.&M. Duchesne County, Utah.

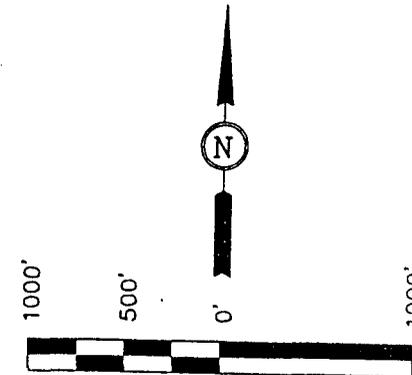


### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

### BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE NW 1/4 OF SECTION 29, T1S, R3W, 6th P.M. TAKEN FROM THE BLUEBELL QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6397 FEET.



### SCALE

### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

<b>UTAH ENGINEERING &amp; LAND SURVEYING</b>		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 1-17-95	DATE DRAWN: 1-18-95
PARTY D.A. L.T. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

DRILLING LOCATION ASSESSMENT

State of Utah  
Division of Oil, Gas and Mining

OPERATOR: COASTAL OIL & GAS CORP. WELL NAME: DUMP #2-20A3  
SECTION: 20 TWP: 01S RNG: 03W LOC: 2386 FNL 1132 FWL  
QTR/QTR SE/NW COUNTY: DUCHESNE FIELD: ALTAMONT S  
SURFACE OWNER: LEON DUMP  
SURFACE AGREEMENT: BONNIE JOHNSTON WILL SUBMIT AGREEMENT LETTER  
SPACING: F SECTION LINE F QTR/QTR LINE  
STATE SPACING ORDER NUMBER: #139-42  
INSPECTOR: DENNIS L. INGRAM DATE AND TIME: 9:00 AM 01/27/95  
PARTICIPANTS LEON DUMP (LANDOWNER); BONNIE JOHNSTON (COASTAL);  
CLAY EINERSON (PRODUCTION FOREMAN COGC); DON ALRED (UINTAH  
ENGINEERING); DON NICKOLS (COGC DRILLING SUPER); DENNIS INGRAM  
(DOG);

REGIONAL SETTING/TOPOGRAPHY

SET IN CEADR/PINION HABITAT ON BENCH ABOVE UPPER SANDWASH ON POINT  
OVERLOOKING WASH. POINT SLOPES TO EAST. RUNNING SPRINGS ARE  
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CURRENT SURFACE USE: LIVESTOCK GRAZING. WILDLIFE USE. -----

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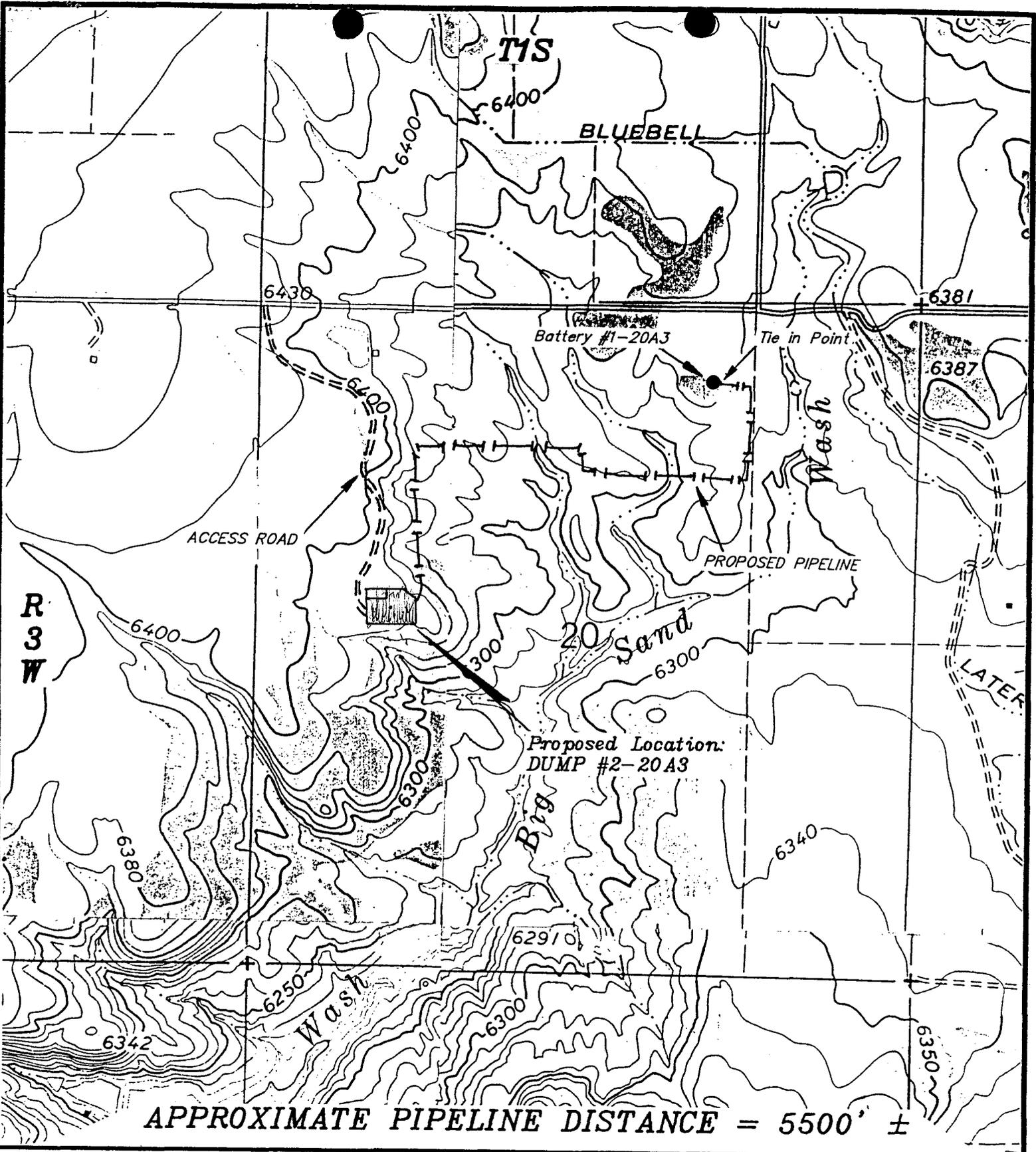
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**APPROXIMATE PIPELINE DISTANCE = 5500' ±**

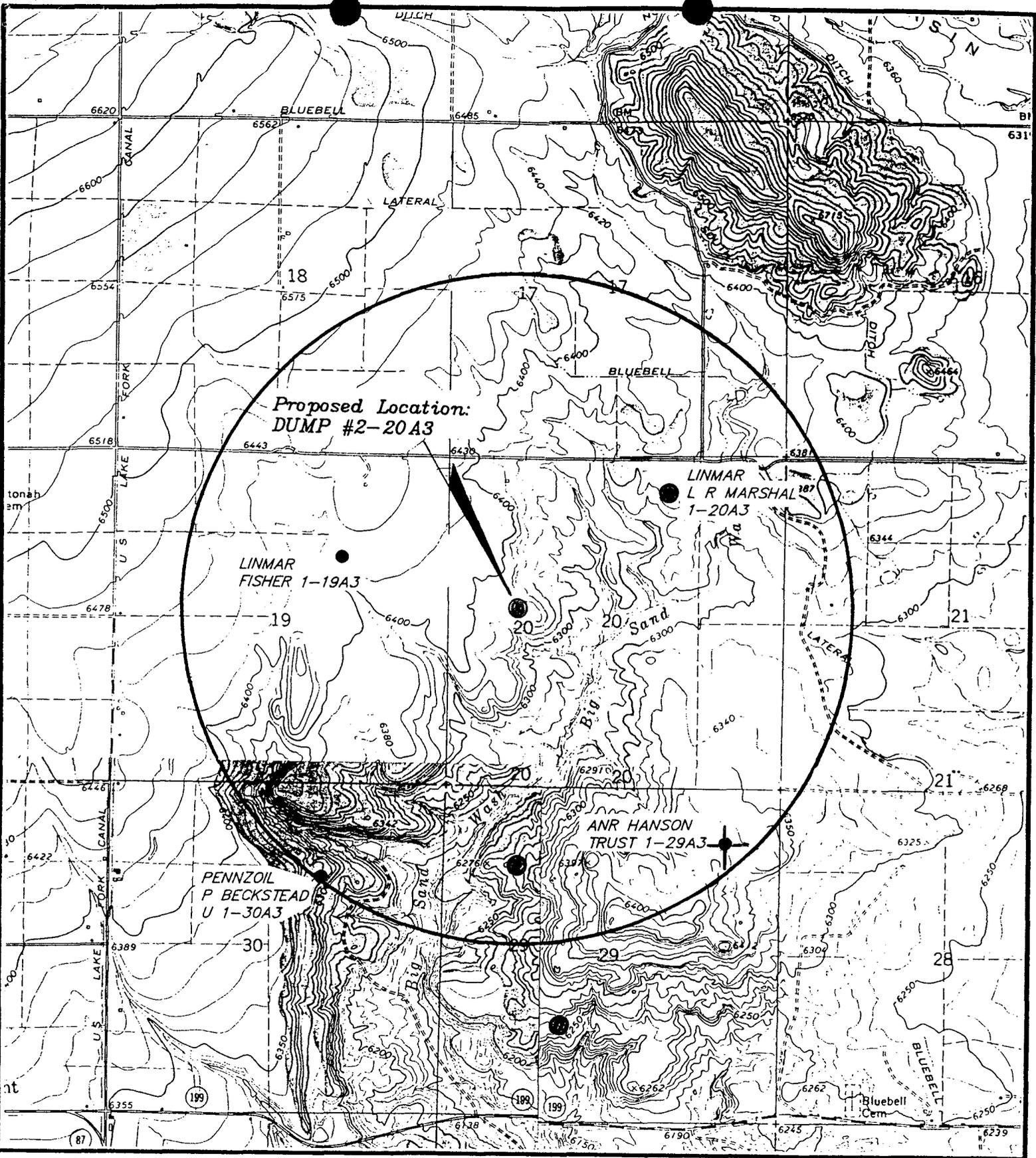
**LEGEND:**

- PROPOSED PIPELINE
- EXISTING PIPELINE



**COASTAL OIL & GAS CORP.**  
 DUMP #2-20A3  
 SECTION 20, T1S, R3W, U.S.B.&M.  
 T O P O M A P " D "

DATE: 1-19-95 C.B.T.



**LEGEND:**

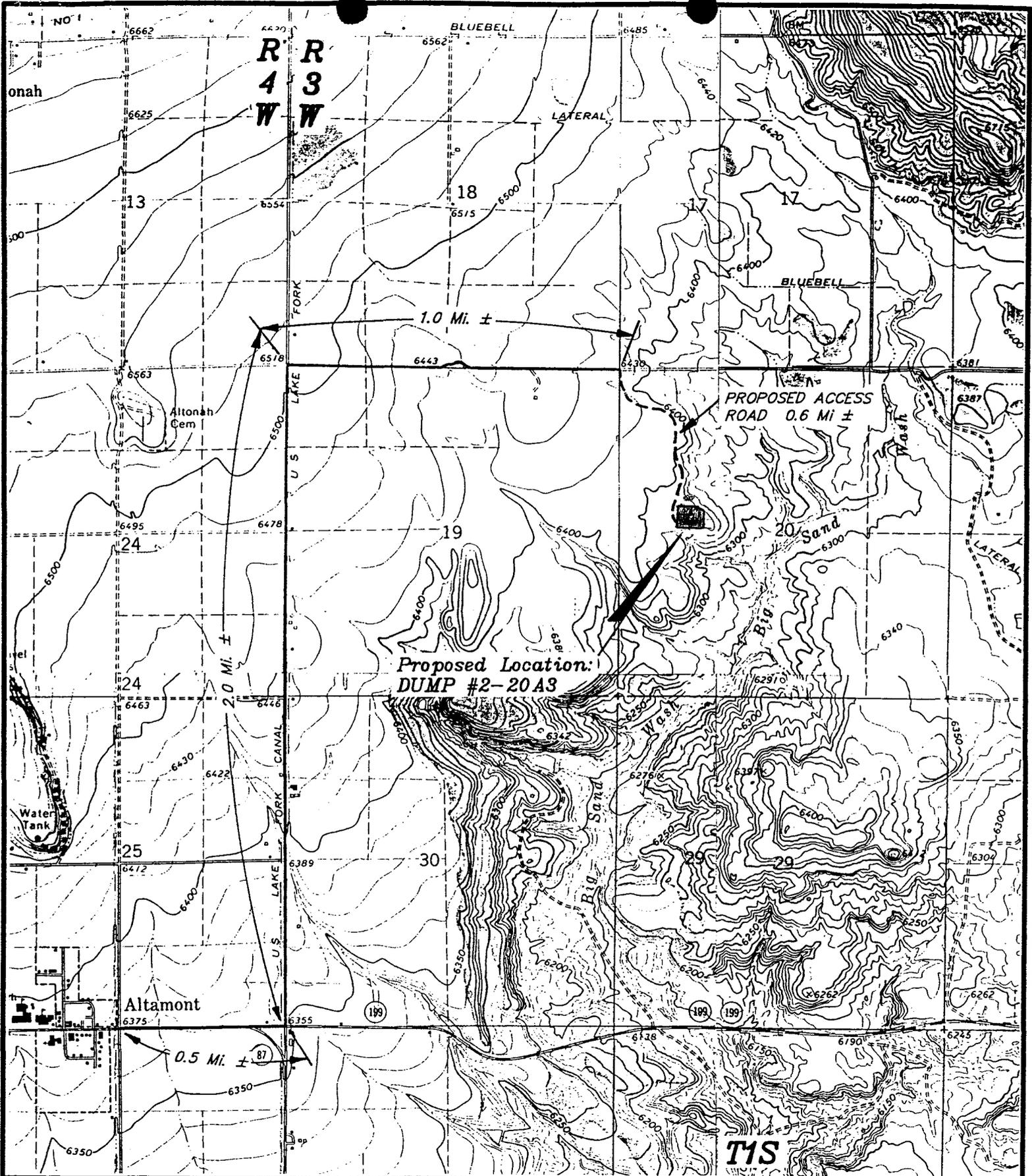
- ⊗ = Water Wells
- ◆ = Abandoned Wells
- = Temporarily Abandoned Wells
- ⊘ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- = Shut-in Wells



**COASTAL OIL & GAS CORP.**

DUMP #2-20A3  
 SECTION 20, T1S, R3W, U.S.B.&M.  
 T O P O M A P " C "

DATE: 1-19-95 D.R.B.



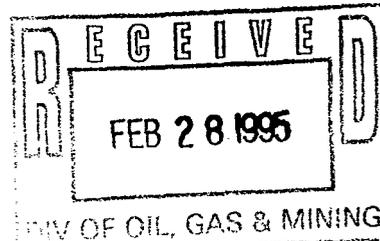
TOPOGRAPHIC  
 MAP "B"  
 SCALE: 1" = 2000'  
 DATE: 1-19-95 D.R.B.



**COASTAL OIL & GAS CORP.**  
 DUMP #2-20A3  
 SECTION 20, T1S, R3W, U.S.B.&M.  
 2386' FNL 1132' FWL



EQ.  
FYI



2/23/95

Hello from the L.C. Ranch

We are located in Utah near the little town of Altamont. My father bought this property in 1972 with the idea of building a flyfishing resort. My father was a contractor specializing in reservoirs. Over a ten year period, we built fish ponds and a large lodge on the ranch. My father's life ended in 1980. During the next 12 years, my wife and I have continued to build on the L.C. Ranch. We put in a bird farm and two more lodges.

Utex Oil Co. drilled a well located in the southeast corner of the ranch. Two years ago, Coastal drilled a well in the center of the ranch after abandoning a well in the northeast corner. After long negotiations with myself, they moved this well 1600 feet to the east. Then they built a power line into the location and a road.

Utah Engineers have contacted me and told me that Coastal wants to drill one or two additional wells in the north center of my ranch very close to the main fishing ponds. I told them they could come in and stake them, which they did. They have chosen a hill overlooking my resort, about 100 feet off from my property on Leon Dump's property. This puts the well very close to my main fishing ponds. This well will drastically affect the fishing environment of the L.C. Ranch.

I have worked with Western Rivers Flyfishers for six years. I would like to continue to do so, if my flyfishing ranch is not destroyed by to many oil wells. Western Rivers has told me that if they drill this well they will take the fisherman elsewhere. Last year, I had 529 paying clients fish my ranch.

Coastal Oil Company thinks by putting this well just off from my ranch, that they or not causing any damage to me. Coastal has not contacted me yet. I have called John Neilsen and Bonnie Johnston with Coastal. They told me that Coastal is going to drill this well very soon.

I understand that they have the mineral rights leased under my Ranch. They need to understand by putting this well on top of this hill near my biggest and best fishing pond they are destroying the environment that my clients come here for. And by doing that they take away my income.

Please help me convince Coastal Oil Co to move this well further away from my Flyfishing Resort.

copies

- Jim Carter
- James Hansen
- Robert Bennett
- Alerik Myrin
- Willam Orton
- Beverly Evans
- Bill Donnelly
- Orrin Hatch
- Enid Waldholtz

Thank You  
Nick Stevenson

December 5, 1994

Dear Nick and Ann;

Needless to say I was not very enthusiastic about our phone conversation on Friday. We are very concerned about the possibility of having two additional drill sites installed on your property.

As you know we have invested a substantial amount of time and money in developing the LC Ranch operation. As fiscal year 94 ends we've had our best season. October's ending balance showed guides sales generated of \$109,000.00, up 25% from the previous year.

I would expect 1995 to show a similar percentage increase in revenues. Over the past 5 years we have developed a substantial customer base and received national recognition for the fishery and the aesthetic qualities the LC Ranch offers. Our increase in annual revenues reflects this.

The numbers that I previously quoted don't include another aspect of the LC Ranch that is very critical to our business, retail sales. Retail sales is what makes or breaks our business. Impacts to any of the resources we outfit has a direct impact on our retail operation.

I guarantee that two additional drill sites would significantly impact your operation. The one existing drill site is enough of an eye sore. Your guests and customers are drawn to your resource for its serene beauty and world class fishing. Three pump sites, between the combined noise and distracted view, would not go unnoticed.

867 East 900 South

Salt Lake City, Utah 84105

(801) 521-6424 (800) 545-4312

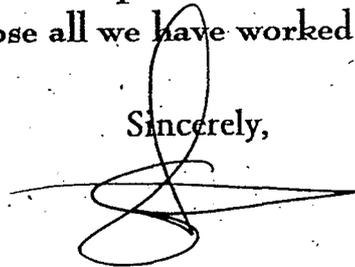
It has taken us five years to make the LC Ranch one of the premier fly fishing destinations in the West. We have been successful at this in spite of increased in competition. In your county alone there are two other such operations vying for the same customers as the LC Ranch. Given the available options in todays market such proposed changes will give our customers further incentive to shop around.

It would be very unfortunate to see the development of the LC Ranch in the manner we talked of Friday. Such development will definitely affect our ability to generate additional growth for the LC Ranch. If this becomes a reality we would be forced to look to your competitors to compensate for our losses.

If you are unable to stop this action you stand to lose a substantial amount of money. Based on the history of your operation it wouldn't be to hard to generate the figures.

Please keep me informed on the situation as it develops. You have a unique an rare facility. One that couldn't be duplicate for several have tried unsuccessfully. I would hate to see us loose all we have worked so had for.

Sincerely,

A handwritten signature in black ink, appearing to read "Steve Schmidt". The signature is stylized with a large loop at the top and a horizontal line extending to the right.

Steve Schmidt, President  
Western Rivers Flyfisher

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Stevenson 1-36A5

Suspense

Other

(Location) Sec 36 Twp 15 Rng SW

(Return Date) \_\_\_\_\_

(API No.) 43-013-30196

(To - Initials) \_\_\_\_\_

1. Date of Phone Call: MARCH 4, 1995 Time: 9:00 AM

2. DOGM Employee (name) DENNIS L. INGRAM (Initiated Call )  
Talked to:

Name NICK STEVENSON (Initiated Call ) - Phone No. (801)

of (Company/Organization) PUBLIC

3. Topic of Conversation: Stevenson Heirs 1-36A5 oil  
in P.I.T. ALSO COMPLAINED ABOUT THE PROPOSED  
Dump 2-20A3 - VISUAL PROBLEMS

4. Highlights of Conversation: WONDERED WHAT HE COULD DO  
TO HAVE OIL REMOVED FROM P.I.T. SAYS HE'LL  
HAVE A WRITTEN COMPLAINT SENT IN FROM  
LAND OWNER IF NECESSARY. TOLD ME HE  
HAD SPOKEN TO BRAD HILL ABOUT THE SAME  
ISSUE.

WANTED Dump 2-20A3 MOVED 100 to 300  
FEET TO WEST. Will impact visual  
effect for fishing tourism on his  
Ponds.

FORWARD INFO TO RON FIRTH 3/6/95 (PHONE)

COASTAL OIL & GAS  
600 17TH STREET, SUITE 800-S  
DENVER, COLORADO 80201

DATE: 3/9/95

**FACSIMILE TRANSMITTAL PAGE**

THIS TRANSMISSION CONSISTS OF 7 PAGES (INCLUDING COVER)

TO: Mike Hebertson  
COMPANY/FIRM \_\_\_\_\_

CITY/STATE: \_\_\_\_\_

FAX #: 801-359-3940 CONFIRMATION #: \_\_\_\_\_

FROM: Bonnie Johnston

TELEPHONE #: 303-573-4476 FROM FAX #: (303) 573-4417

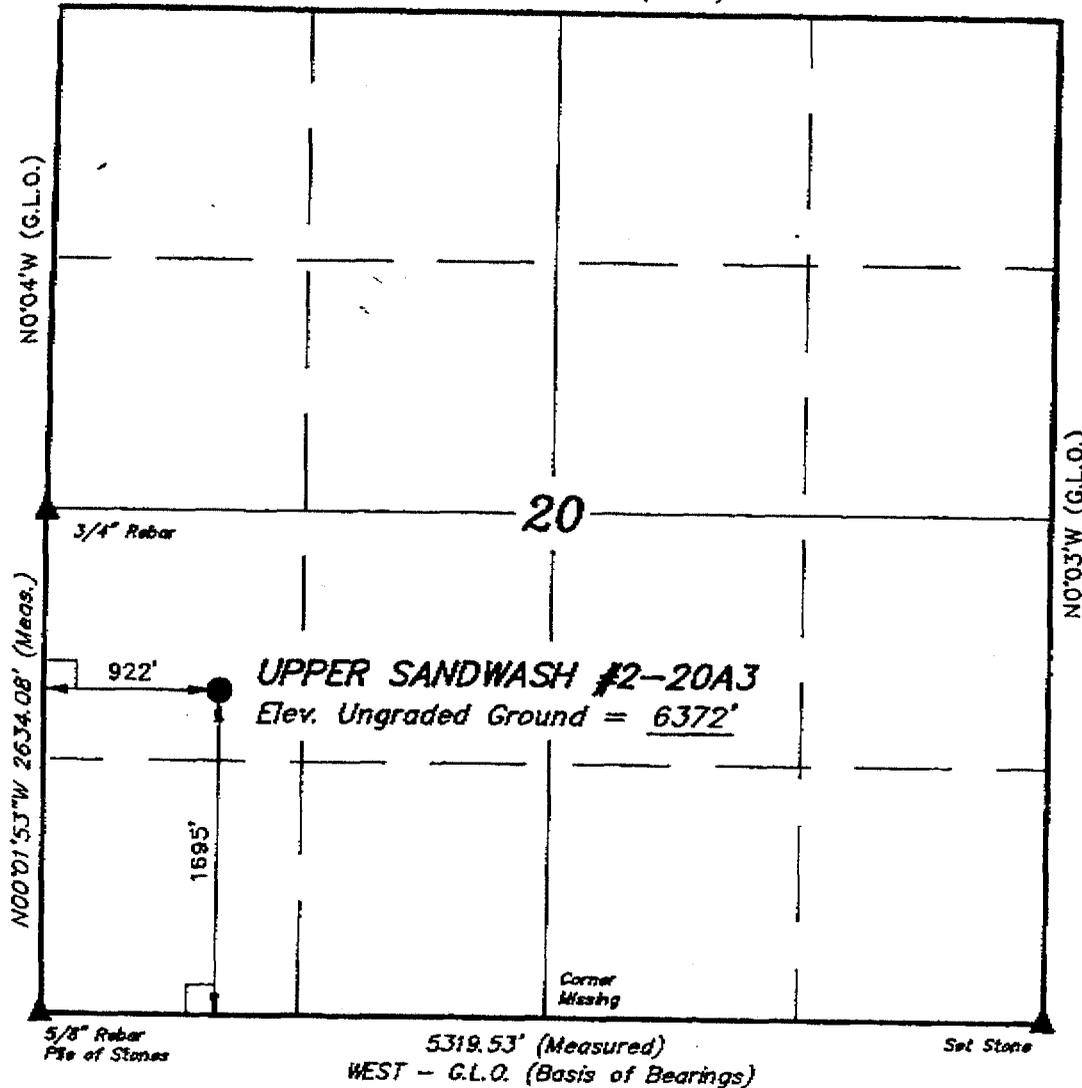
INSTRUCTIONS: Here's the info you requested. There were  
geologic reasons for the well <sup>to dump location</sup> move. If you'd like  
info on that, please call.

**CONFIDENTIALITY NOTICE:** This message is intended only for the use of the individual or entity designated above, is confidential and may contain information that is legally privileged or exempt from disclosure under applicable law. You are hereby notified that any dissemination, distribution, copying or use of or reliance upon the information contained in and transmitted with this facsimile transmission by or to anyone other than the recipient designated above by the sender is not authorized and strictly prohibited. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U.S. Mail, or destroy it if authorization is granted by the sender. Thank you.

**If you have any trouble receiving the above specified pages, please call sender.**

# T1S, R3W, U.S.B.&M.

N89°59'W - 80.02 (G.L.O.)



N0°04'W (G.L.O.)

N00°01'53\"W 2634.08' (Meas.)

N0°03'W (G.L.O.)

5/8\" Rebar  
Pile of Stones

Corner  
Missing

Set Stone

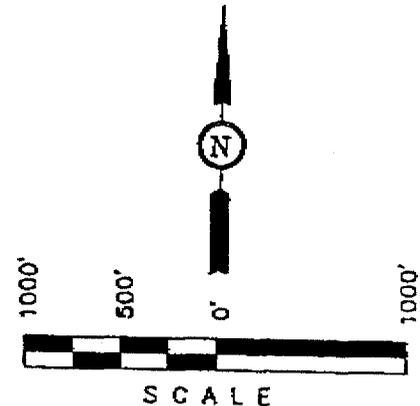
- LEGEND:**
- └─┘ = 90° SYMBOL
  - = PROPOSED WELL HEAD.
  - ▲ = SECTION CORNERS LOCATED.

## COASTAL OIL & GAS CORP.

Well location, UPPER SANDWASH #2-20A3, located in the NW 1/4 SW 1/4 of Section 20, T1S, R3W, U.S.B.&M. Duchesne County, Utah.

### BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE NW 1/4 OF SECTION 29, T1S, R3W, 6th P.M. TAKEN FROM THE BLUEBELL QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6397 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Kay*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b> 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 12-12-94	DATE DRAWN: 12-13-94
PARTY D.A. J.S. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

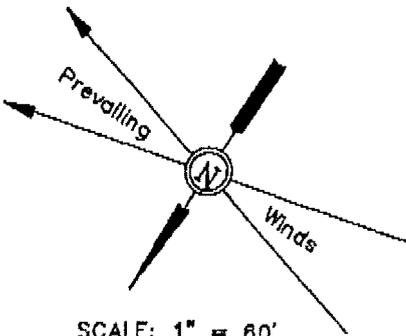
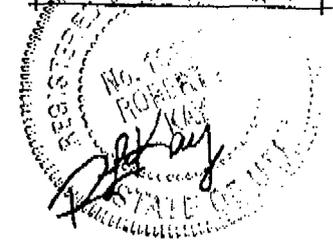
COASTAL OIL & GAS CORP 303 573 4417  
 ID:303-573-4417  
 MAR 09 95 11:30 No. 014 P. 02

COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

UPPER SANDWASH #2-20A3  
 SECTION 20, T1S, R3W, U.S.B.&M.  
 1695' FSL 922' FWL

FIGURE #1



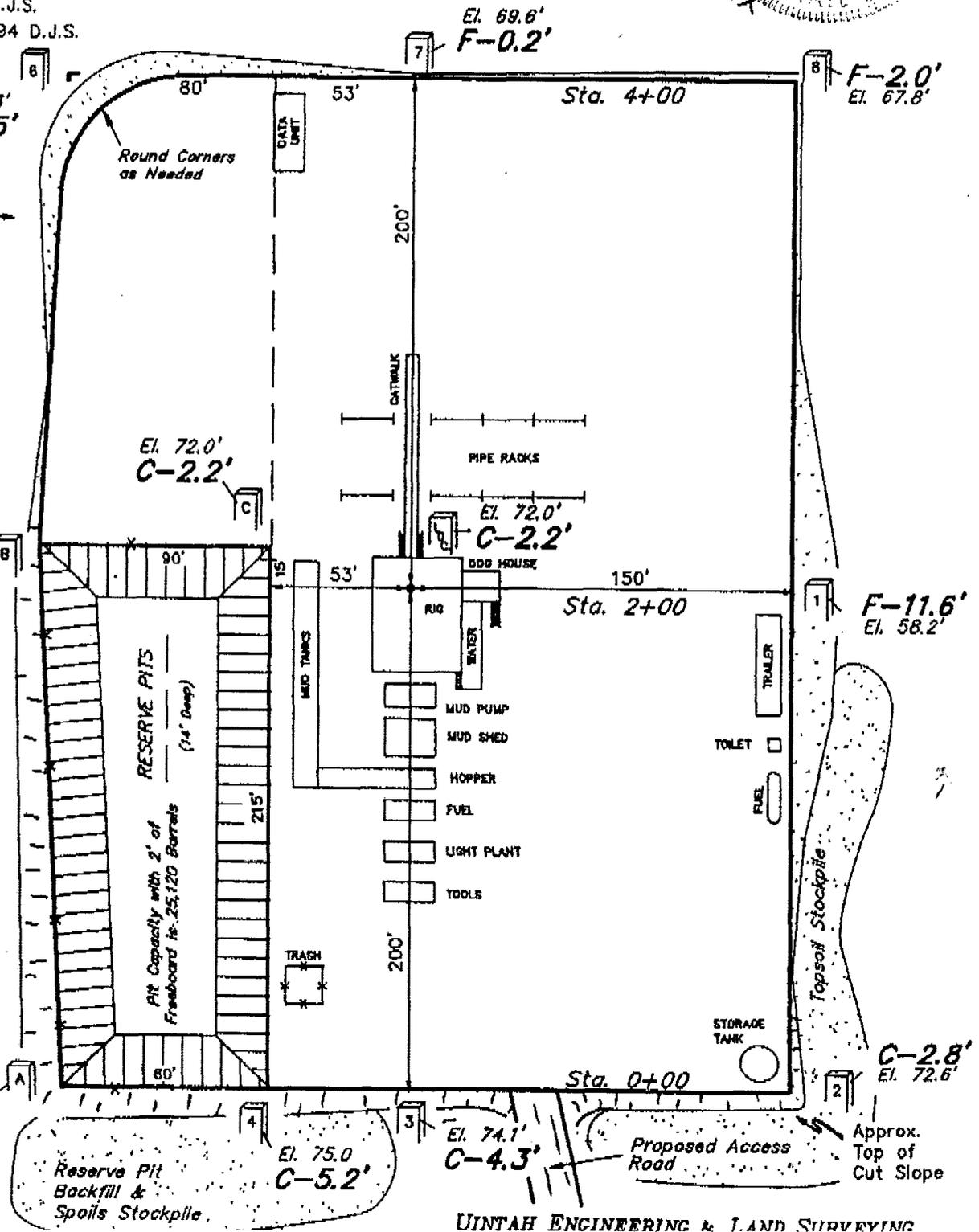
SCALE: 1" = 60'  
 DATE: 12-13-94  
 DRAWN BY: D.J.S.  
 REVISED: 12-23-94 D.J.S.

Approx. Toe of Fill Slope

Flare Pit

El. 70.6'  
**C-14.8'**  
 (btm. pit)

El. 72.4  
**C-16.6'**  
 (btm. pit)



Reserve Pit Backfill & Spoils Stockpile  
 El. 75.0  
**C-5.2'**

El. 74.1  
**C-4.3'**

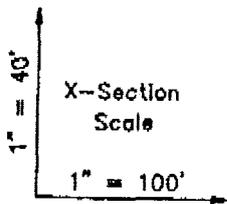
Proposed Access Road

Approx. Top of Cut Slope

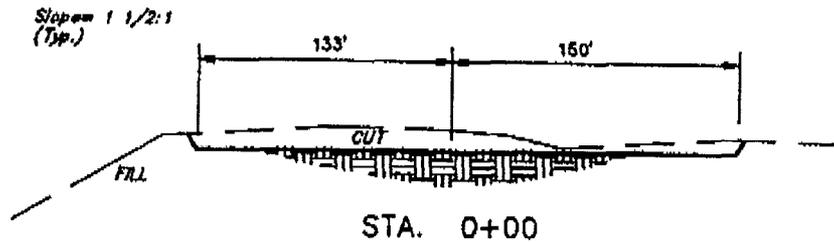
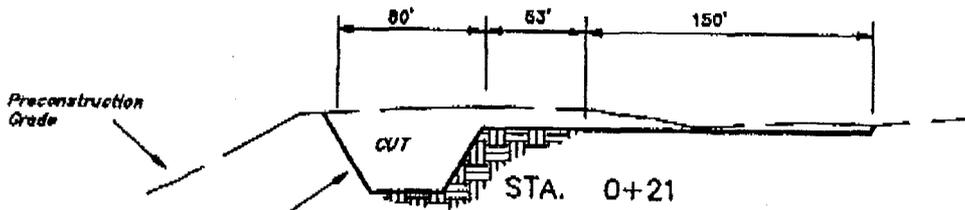
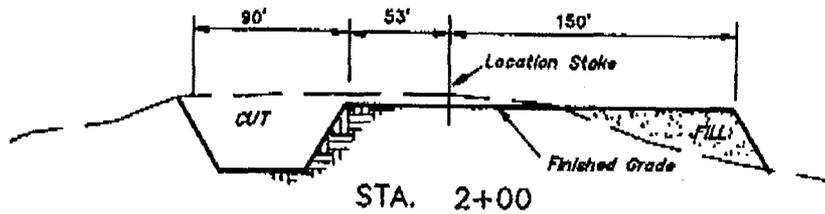
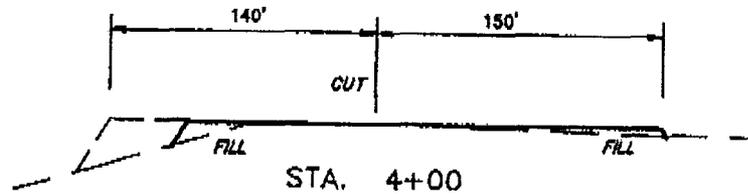
**COASTAL OIL & GAS CORP.**

**TYPICAL CROSS SECTIONS FOR**

**UPPER SANDWASH #2-20A3**  
**SECTION 20, T1S, R3W, U.S.B.&M.**  
**1695' FSL 922' FWL**



DATE: 12-13-94  
 DRAWN BY: D.J.S.  
 REVISED: 12-23-94 D.J.S.



**APPROXIMATE YARDAGES**

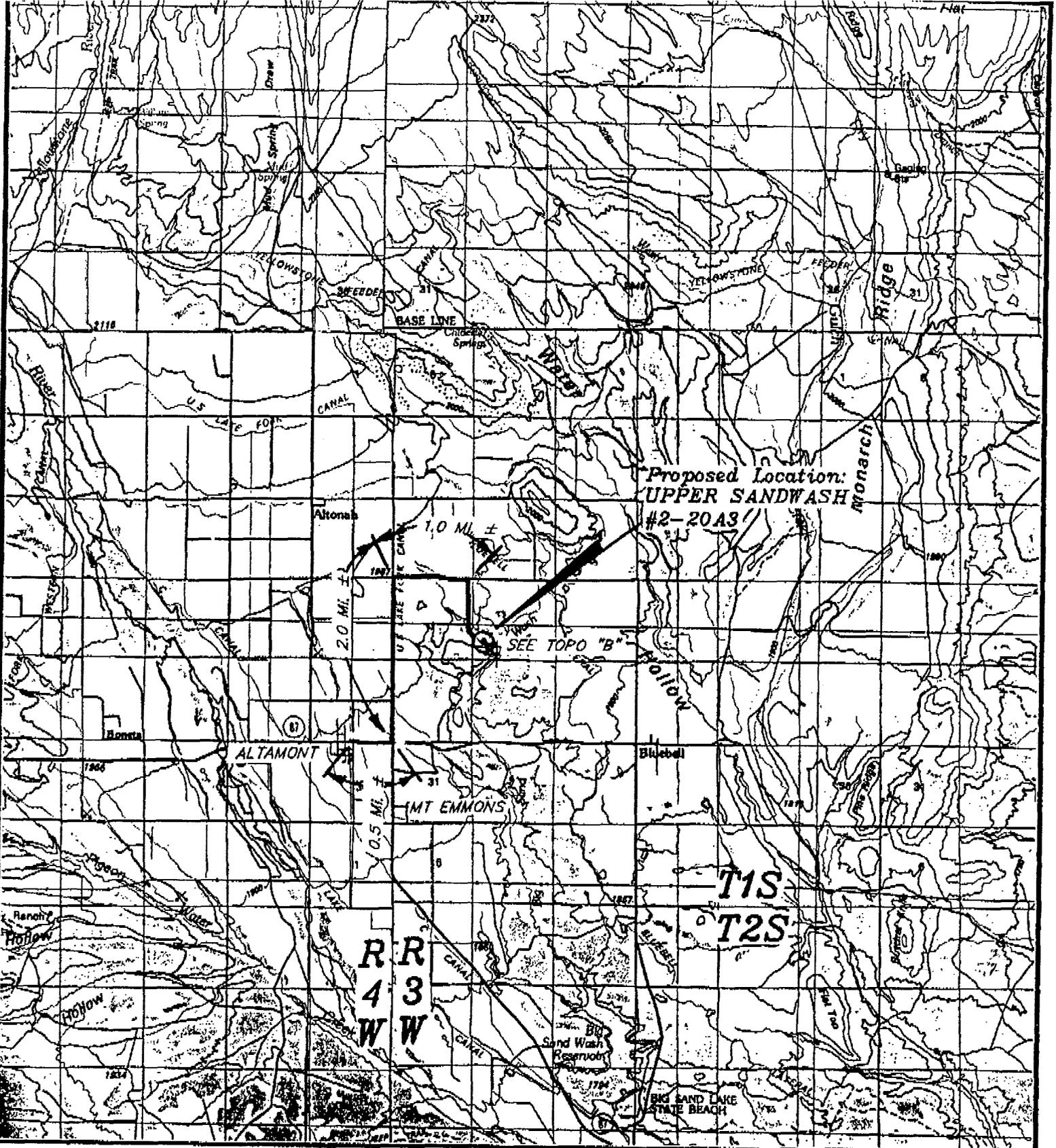
CUT		
(6") Topsoil Stripping	=	1,840 Cu. Yds.
Remaining Location	=	9,650 Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>11,490 CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>6,070 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	=	5,100 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Volume)	=	5,100 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

**NOTES:**

Elev. Ungraded Ground At Loc. Stake = **6372.0'**

**FIGURE #2**



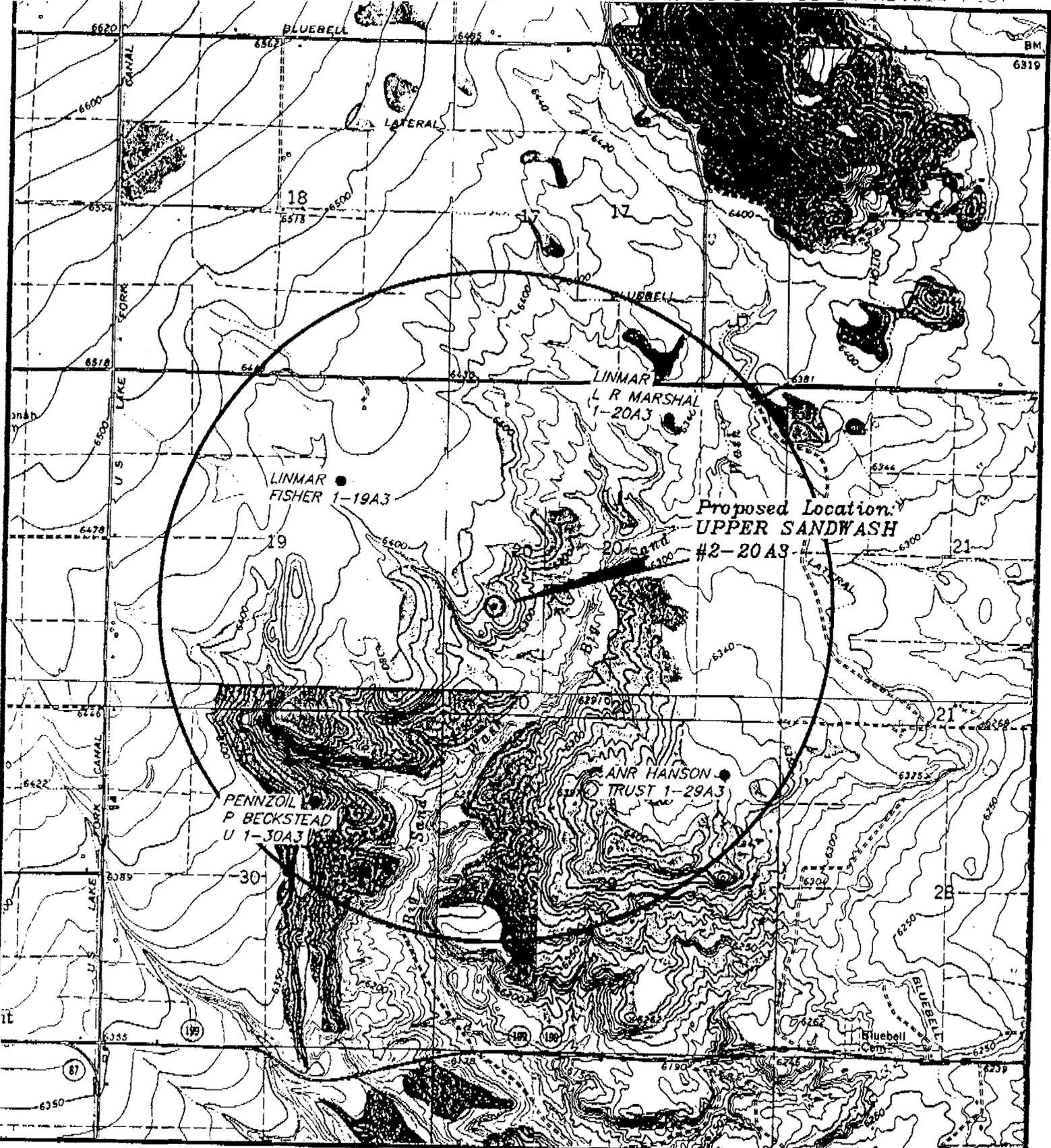
TOPOGRAPHIC  
MAP "A"



COASTAL OIL & GAS CORP.

UPPER SANDWASH #2-20A3  
SECTION 20, T1S, R3W, U.S.B.&M.  
1695' FSL 922' FWL

DATE: 12/13/94 D.COX

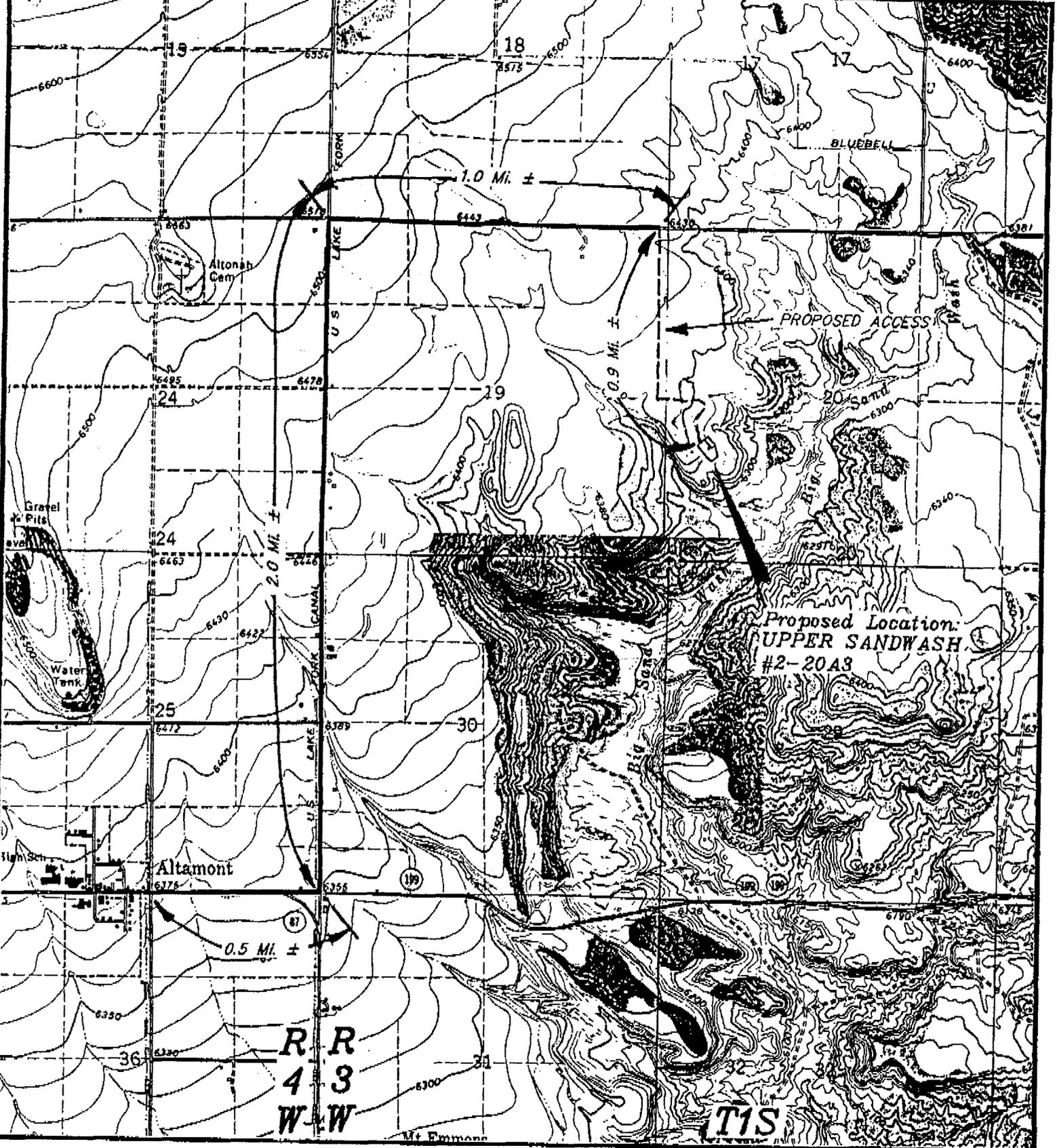


**LEGEND:**

- ⊗ Water Wells
- ◆ Abandoned Wells
- Temporarily Abandoned Wells
- ⊗ Disposal Wells
- Drilling Wells
- Producing Wells
- ◆ Shut-in Wells



COASTAL OIL & GAS CORP.  
UPPER SANDWASH #2-20A3  
SECTION 20, T1S, R3W, U.S.B.&M.  
T O P O M A P " C "



TOPOGRAPHIC  
MAP "B"

SCALE: 1" = 2000'

DATE: 12/13/94 D.COX



COASTAL OIL & GAS CORP.

UPPER SANDWASH #2-20A3  
SECTION 20, T1S, R3W, U.S.B.&M.  
1695' FSL 922' FWL

MAR 13 1995

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Dump #2-20A3

9. API Well Number:

43-013-31505

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL  GAS  OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 2386' FNL & 1132' FWL

County: Duchesne

QQ, Sec., T., R., M.: SW/NW Section 20, T1S-R3W

State: Utah

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                                       | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                                   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                 | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection                            | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                       | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Surface owner agreement</u> |   |

Date of work completion 3/10/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

An agreement between the Operator and the surface owner, Leon Dump, for the above described well was signed on 3/10/95. Plans for reclamation of the surface were included in that agreement.

13.

Name & Signature:

*Bonnie Johnston*

Bonnie Johnston

Title: Environmental Analyst

Date:

03/10/95

(This space for State use only)



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

March 23, 1995

Nick Stevenson  
L.C. Ranch  
P.O. Box 63  
Altamont, Utah 84001

Dear Mr. Stevenson:

I am writing in response to your letter of February 23, 1995, concerning a proposed Coastal Oil and Gas Corporation ("Coastal") well on property near your L.C. Ranch fishing resort operations.

I am advised that, after consultations with Division personnel, Coastal agreed to move the well out of the river drainage in which your fish ponds are located onto a bluff overlooking the drainage to the west and off of your property onto the property of a Mr. Leon Dump. I am also advised that this well location will only be visible from your fishing ponds during the actual drilling operations and that, if the well is successful, production equipment will be low enough in profile and far enough back from the edge of the bluff so as to not be visible from your ponds.

We share your concern that oil and gas operations in the Uintah Basin not unduly interfere with surface activities and environmental and aesthetic values. The Division staff is pleased that oil and gas operators and surface owners have been able to work together to address potential conflicts and achieve resolution of many such issues.

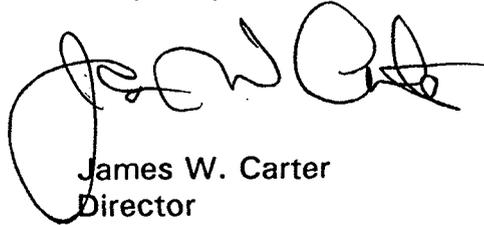
I understand that you are still concerned about the location and operation of the proposed Coastal well. I have asked Brad Hill of our Oil and Gas regulatory staff to contact you to set up an on-site meeting to discuss the issues to see if additional mitigation or further resolution is possible.



Page 2  
Nick Stevenson  
March 23, 1995

If you have further questions or concerns, please do not hesitate to contact either me or Ron Firth, Associate Director of Oil and Gas.

Very truly yours,

A handwritten signature in black ink, appearing to read 'James W. Carter', with a large, stylized initial 'J' and 'C'.

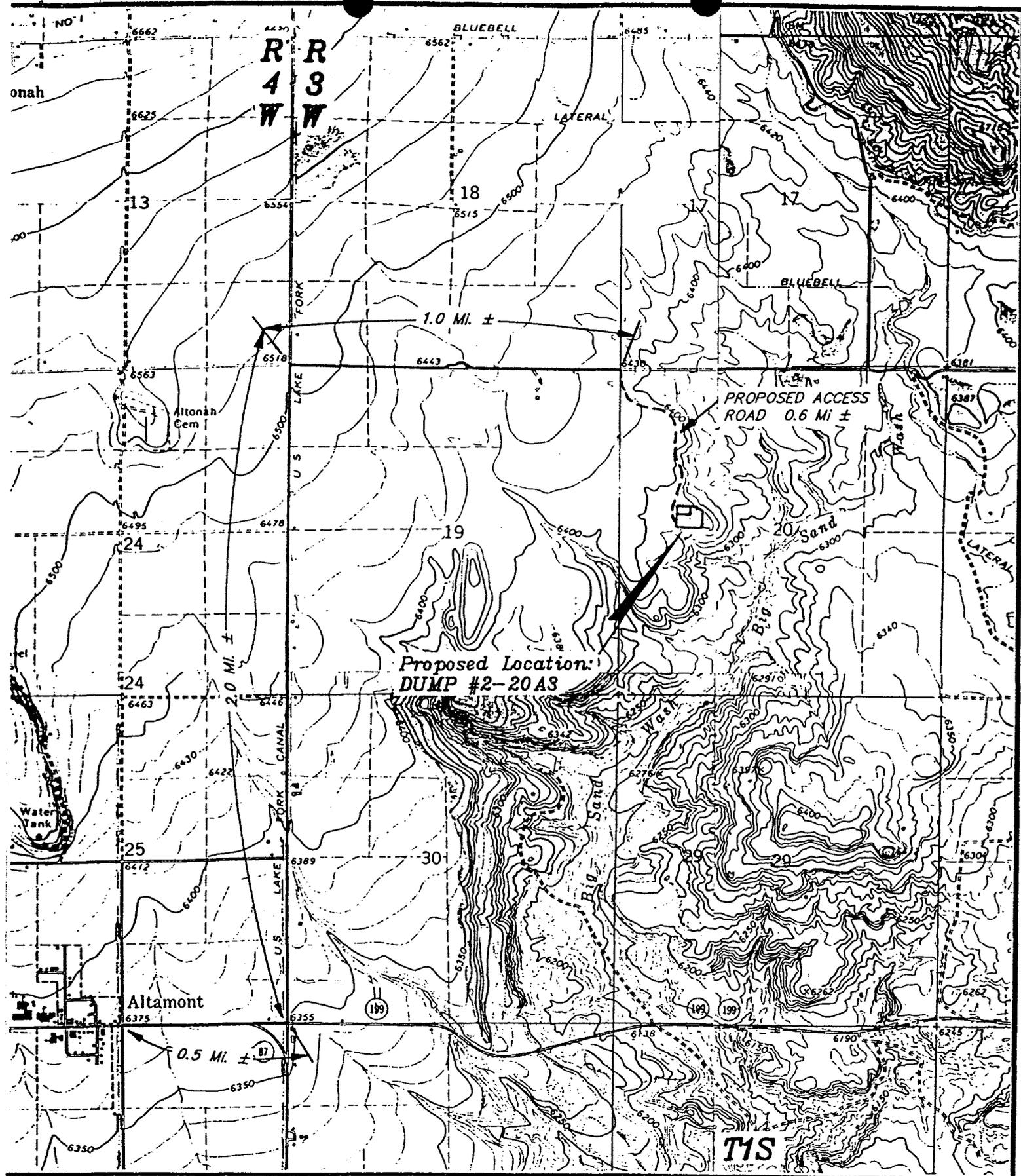
James W. Carter  
Director

jbe

Attachments

cc: Senator Robert Bennett  
Senator Orrin Hatch  
Representative James Hansen  
Representative William Orton  
Representative Enid Waldholtz  
Senator Alarik Myrin  
Representative Beverly Evans  
Bill Donnelly, Coastal  
Ted Stewart, DNR  
R. J. Firth, DOGM  
Brad Hill, DOGM

H:CONCERN.LTR

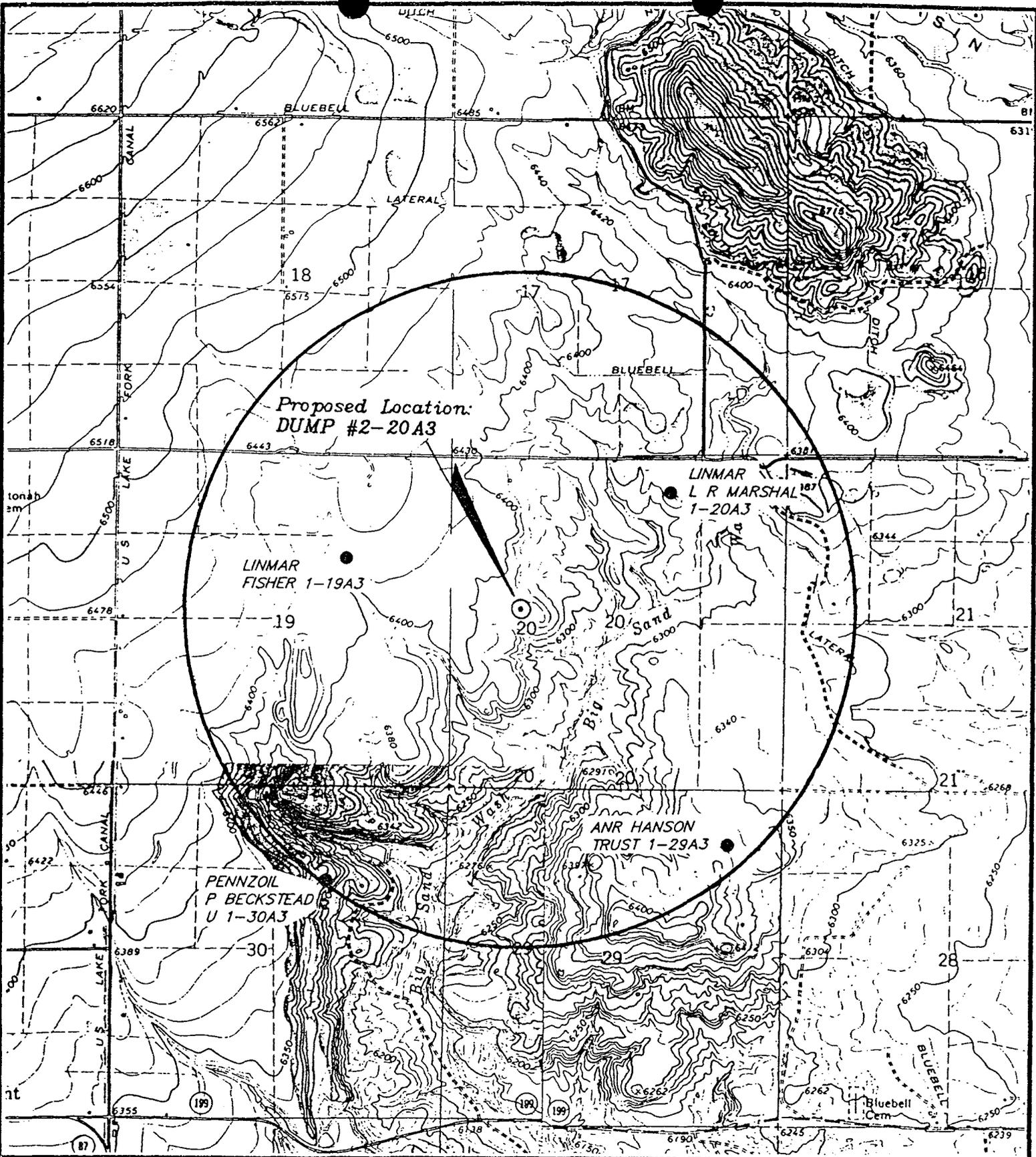


TOPOGRAPHIC  
 MAP "B"  
 SCALE: 1" = 2000'  
 DATE: 1-19-95 D.R.B.



COASTAL OIL & GAS CORP.

DUMP #2-20A3  
 SECTION 20, T1S, R3W, U.S.B.&M.  
 2386' FNL 1132' FWL



**LEGEND:**

- ⊕ = Water Wells
- ◆ = Abandoned Wells
- = Temporarily Abandoned Wells
- ⊗ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- = Shut-in Wells



**COASTAL OIL & GAS CORP.**

DUMP #2-20A3  
SECTION 20, T1S, R3W, U.S.B.&M.

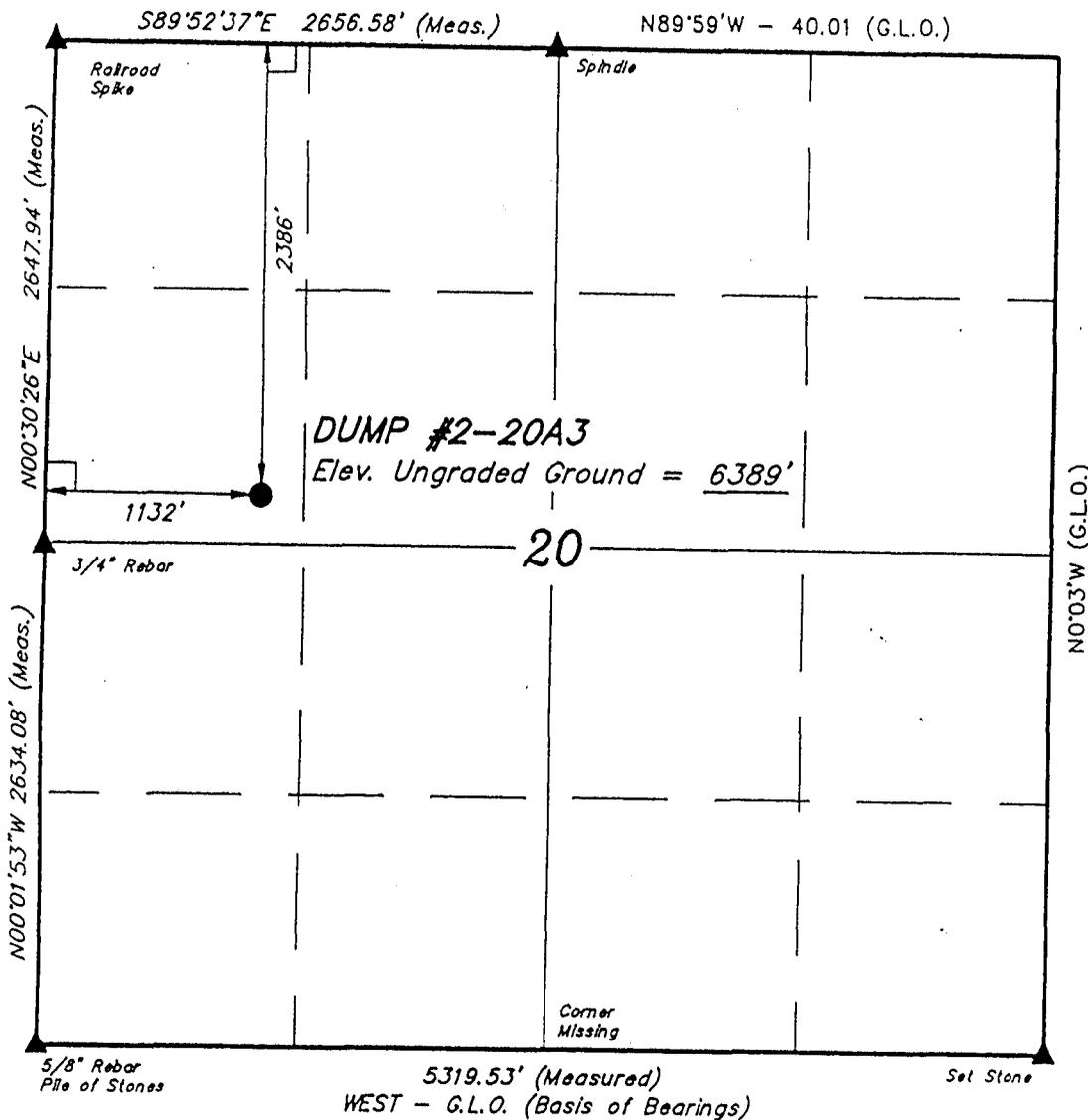
TOP O M A P " C "

DATE: 1-19-95 D.R.B.

# T1S, R3W, U.S.B.&M.

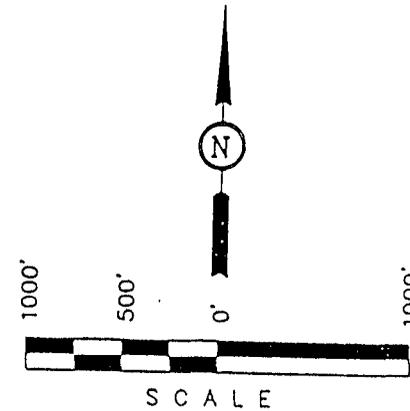
## COASTAL OIL & GAS CORP.

Well location, DUMP #2-20A3, located in the SW 1/4 NW 1/4 of Section 20, T1S, R3W, U.S.B.&M. Duchesne County, Utah.



### BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE NW 1/4 OF SECTION 29, T1S, R3W, 6th P.M. TAKEN FROM THE BLUEBELL QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6397 FEET.



### CERTIFICATE

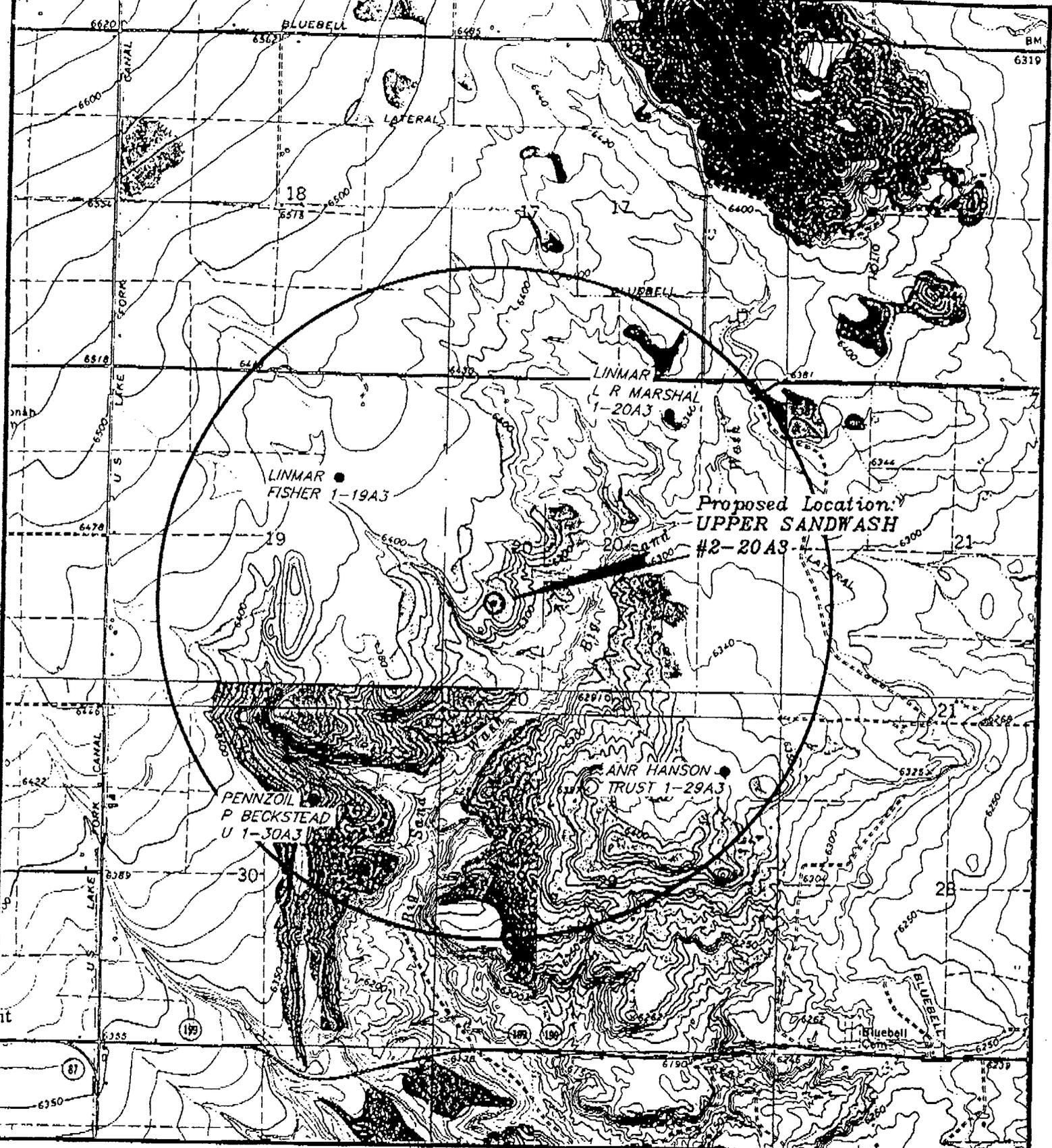
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 181319  
STATE OF UTAH

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

<b>UNTAH ENGINEERING &amp; LAND SURVEYING</b>			
85 SOUTH 200 EAST - VERNAL, UTAH 84078			
(801) 789-1017			
SCALE 1" = 1000'	DATE SURVEYED: 1-17-95	DATE DRAWN: 1-18-95	
PARTY D.A. L.T. D.R.B.	REFERENCES G.L.O. PLAT		
WEATHER COLD	FILE COASTAL OIL & GAS CORP.		



**LEGEND:**

- ⊗ Water Wells
- ◆ Abandoned Wells
- ◆ Temporarily Abandoned Wells
- ⊗ Disposal Wells
- Drilling Wells
- Producing Wells
- ◆ Shut-in Wells

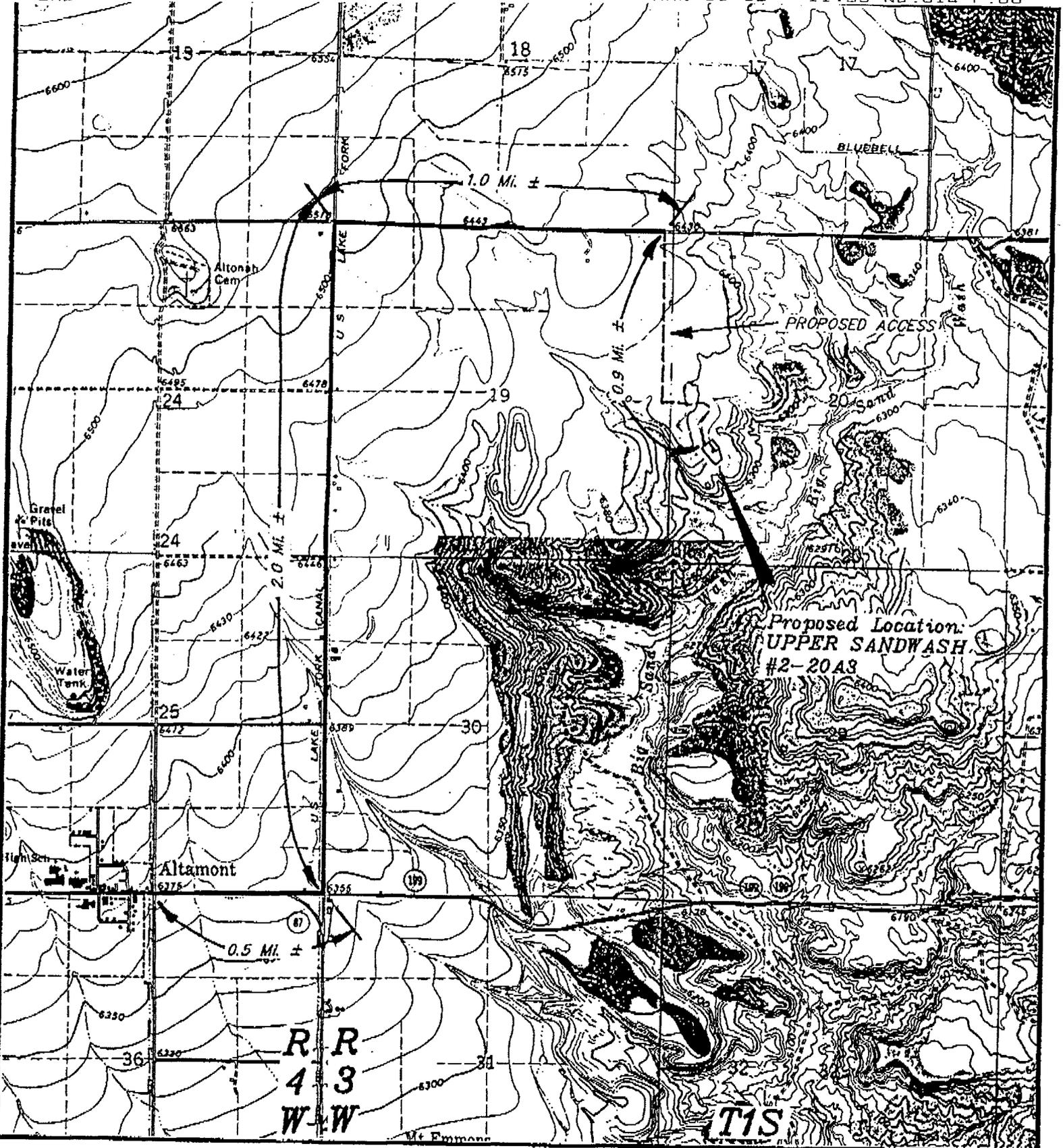


COASTAL OIL & GAS CORP.

UPPER SANDWASH #2-20A3  
SECTION 20, T1S, R3W, U.S.B.&M.

TOP O MAP " C "

DATED 12-11-94



TOPOGRAPHIC  
MAP "B"

SCALE: 1"=2000'

DATE: 12/13/94 D.COX

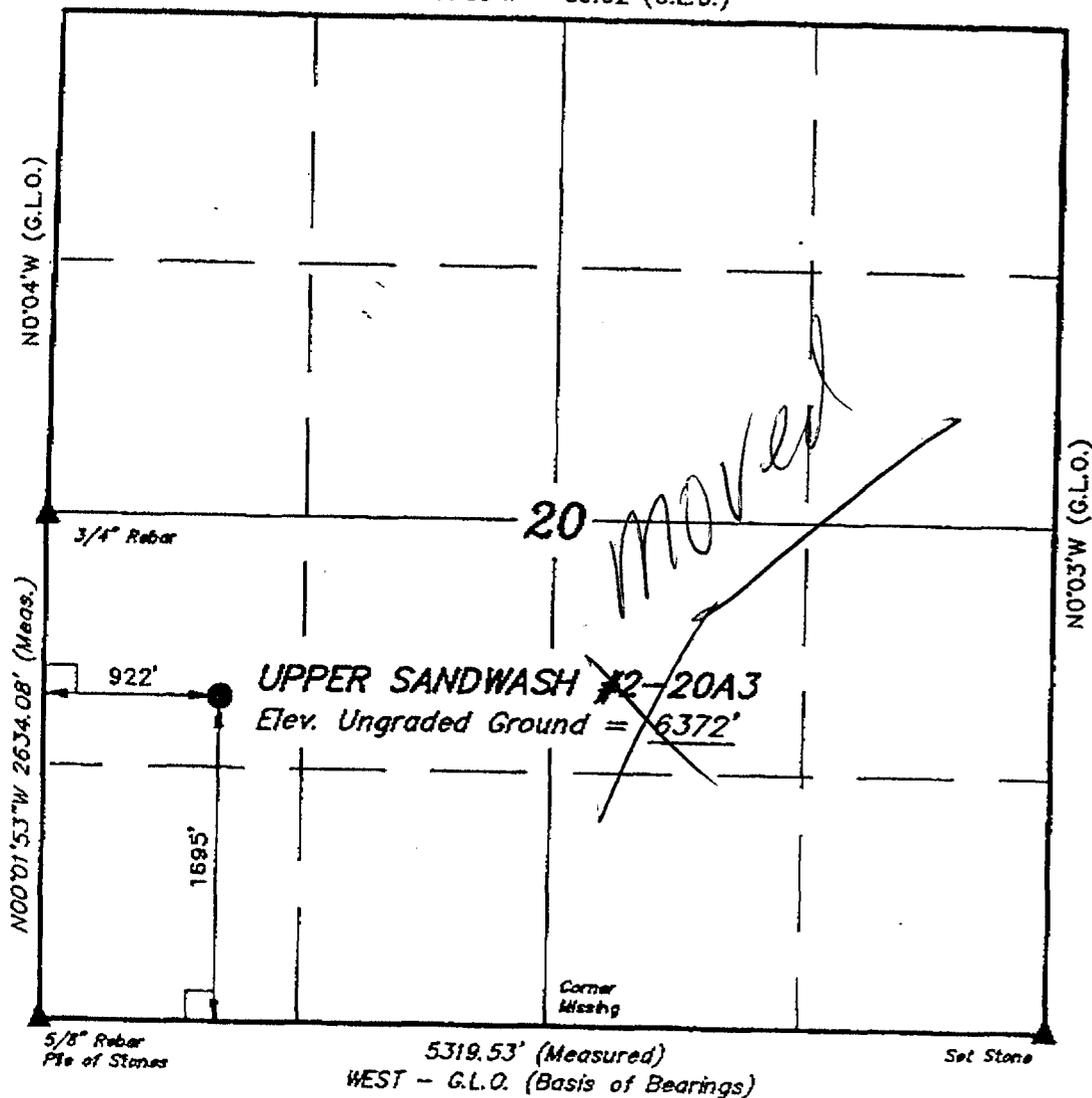


COASTAL OIL & GAS CORP.

UPPER SANDWASH #2-20A3  
SECTION 20, T1S, R3W, U.S.B.&M.  
1695' FSL 922' FWL

# T1S, R3W, U.S.B.&M.

N89°59'W - 80.02 (G.L.O.)



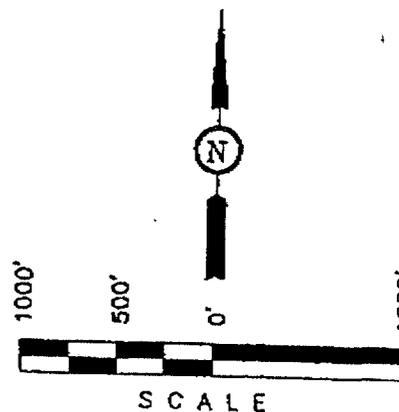
- LEGEND:**
- = 90° SYMBOL
  - = PROPOSED WELL HEAD.
  - = SECTION CORNERS LOCATED.

## COASTAL OIL & GAS CORP.

Well location, UPPER SANDWASH #2-20A3, located in the NW 1/4 SW 1/4 of Section 20, T1S, R3W, U.S.B.&M. Duchesne County, Utah.

### BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE NW 1/4 OF SECTION 29, T1S, R3W, 6th P.M. TAKEN FROM THE BLUEBELL QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6397 FEET.



### CERTIFICATE

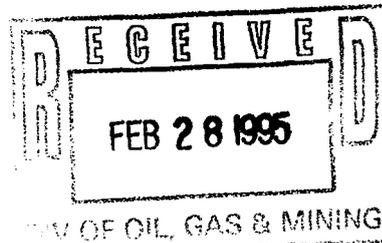
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Kay*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b> 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 12-12-94	DATE DRAWN: 12-13-94
PARTY D.A. J.S. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

COASTAL OIL & GAS CORP. I 003-573-4417  
 303 573 4417  
 MAR 95 11:30 No. 014 P. 02

20 RY  
2-28-9



2/23/95

Hello from the L.C. Ranch

We are located in Utah near the little town of Altamont. My father bought this property in 1972 with the idea of building a flyfishing resort. My father was a contractor specializing in reservoirs. Over a ten year period, we built fish ponds and a large lodge on the ranch. My father's life ended in 1980. During the next 12 years, my wife and I have continued to build on the L.C. Ranch. We put in a bird farm and two more lodges.

Utex Oil Co. drilled a well located in the southeast corner of the ranch. Two years ago, Coastel drilled a well in the center of the ranch after abandoning a well in the northeast corner. After long negotiations with myself, they moved this well 1600 feet to the east. Then they built a power line into the location and a road.

Uintah Engineers have contacted me and told me that Coastel wants to drill one or two additional wells in the north center of my ranch very close to the main fishing ponds. I told them they could come in and stake them, which they did. They have chosen a hill overlooking my resort, about 100 feet off from my property on Leon Dump's property. This puts the well very close to my main fishing ponds. This well will drastically affect the fishing environment of the L.C. Ranch.

I have worked with Western Rivers Flyfishers for six years. I would like to continue to do so, if my flyfishing ranch is not destroyed by too many oil wells. Western Rivers has told me that if they drill this well they will take the fisherman elsewhere. Last year, I had 529 paying clients fish my ranch.

Coastel Oil Company thinks by putting this well just off from my ranch, that they are not causing any damage to me. Coastel has not contacted me yet. I have called John Neilsen and Bonnie Johnston with Coastel. They told me that Coastel is going to drill this well very soon.

I understand that they have the mineral rights leased under my Ranch. They need to understand by putting this well on top of this hill near my biggest and best fishing pond they are destroying the environment that my clients come here for. And by doing that they take away my income.

Please help me convince Coastel Oil Co to move this well further away from my Flyfishing Resort.

copies

- Jim Carter
- James Hansen
- Robert Bennett
- Alerik Myrin
- Willam Orton
- Beverly Evans
- Bill Donnelly
- Orrin Hatch
- Enid waldholts

Thank You  
Nick Stevenson

December 5, 1994

Dear Nick and Ann;

Needless to say I was not very enthusiastic about our phone conversation on Friday. We are very concerned about the possibility of having two additional drill sites installed on your property.

As you know we have invested a substantial amount of time and money in developing the LC Ranch operation. As fiscal year 94 ends we've had our best season. October's ending balance showed guides sales generated of \$109,000.00, up 25% from the previous year.

I would expect 1995 to show a similar percentage increase in revenues. Over the past 5 years we have developed a substantial customer base and received national recognition for the fishery and the aesthetic qualities the LC Ranch offers. Our increase in annual revenues reflects this.

The numbers that I previously quoted don't include another aspect of the LC Ranch that is very critical to our business, retail sales. Retail sales is what makes or breaks our business. Impacts to any of the resources we outfit has a direct impact on our retail operation.

I guarantee that two additional drill sites would significantly impact your operation. The one existing drill site is enough of an eye sore. Your guests and customers are drawn to your resource for its serene beauty and world class fishing. Three pump sites, between the combined noise and distracted view, would not go unnoticed.

867 East 900 South

Salt Lake City, Utah 84105

(801) 521-6424 (800) 545-4312

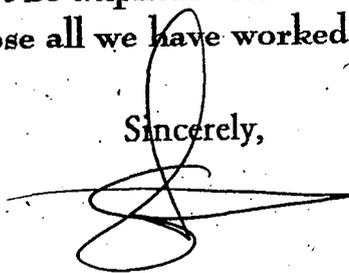
It has taken us five years to make the LC Ranch one of the premier fly fishing destinations in the West. We have been successful at this in spite of increased in competition. In your county alone there are two other such operations vying for the same customers as the LC Ranch. Given the available options in todays market such proposed changes will give our customers further incentive to shop around.

It would be very unfortunate to see the development of the LC Ranch in the manner we talked of Friday. Such development will definitely affect our ability to generate additional growth for the LC Ranch. If this becomes a reality we would be forced to look to your competitors to compensate for our losses.

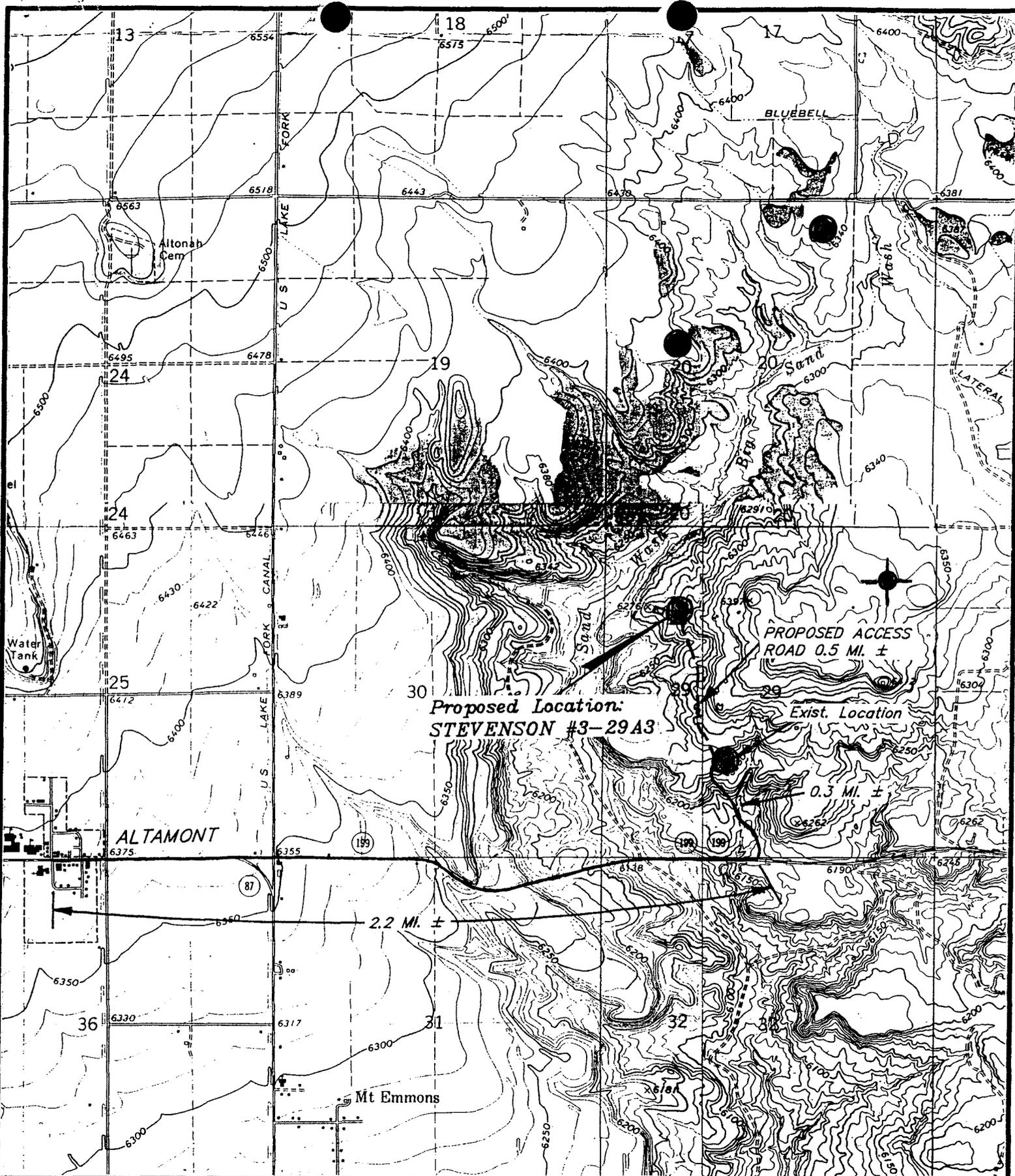
If you are unable to stop this action you stand to lose a substantial amount of money. Based on the history of your operation it wouldn't be to hard to generate the figures.

Please keep me informed on the situation as it develops. You have a unique an rare facility. One that couldn't be duplicate for several have tried unsuccessfully. I would hate to see us loose all we have worked so had for.

Sincerely,

A handwritten signature in black ink, appearing to read 'Steve Schmidt', with a large, stylized flourish extending to the right.

Steve Schmidt, President  
Western Rivers Flyfisher



TOPOGRAPHIC

MAP "B"

SCALE: 1" = 2000'

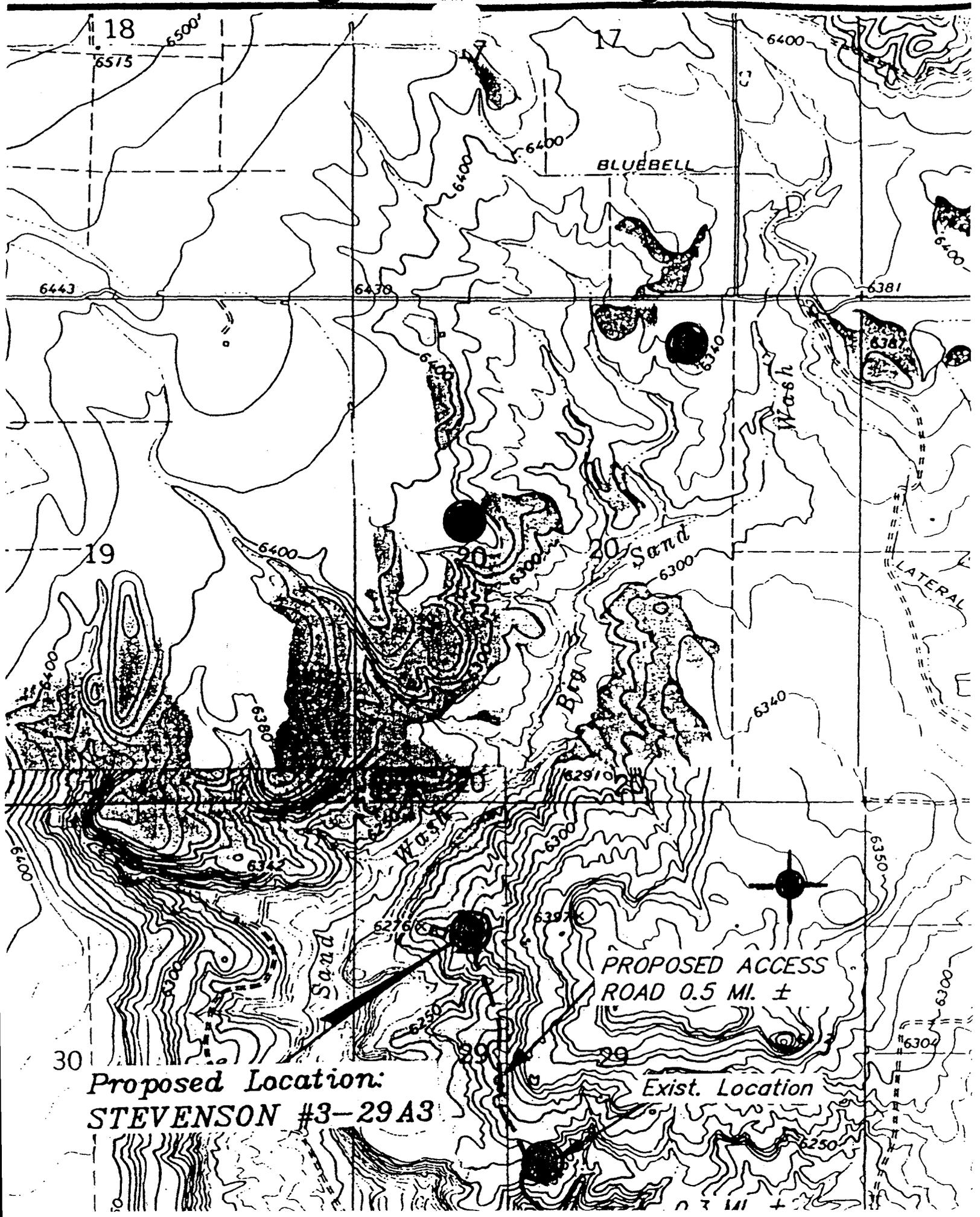
DATE 8-17-92 J.L.G.



**ANR PRODUCTION COMPANY**

STEVENSON #3-29A3

SECTION 29, T1S, R3W, U.S.B.&M.



18

17

19

30

BLUEBELL

6400

6400

6400

6443

6478

6381

6400

80 Sand

6300

LATERAL

6340

62910

6350

62760

6390

6300

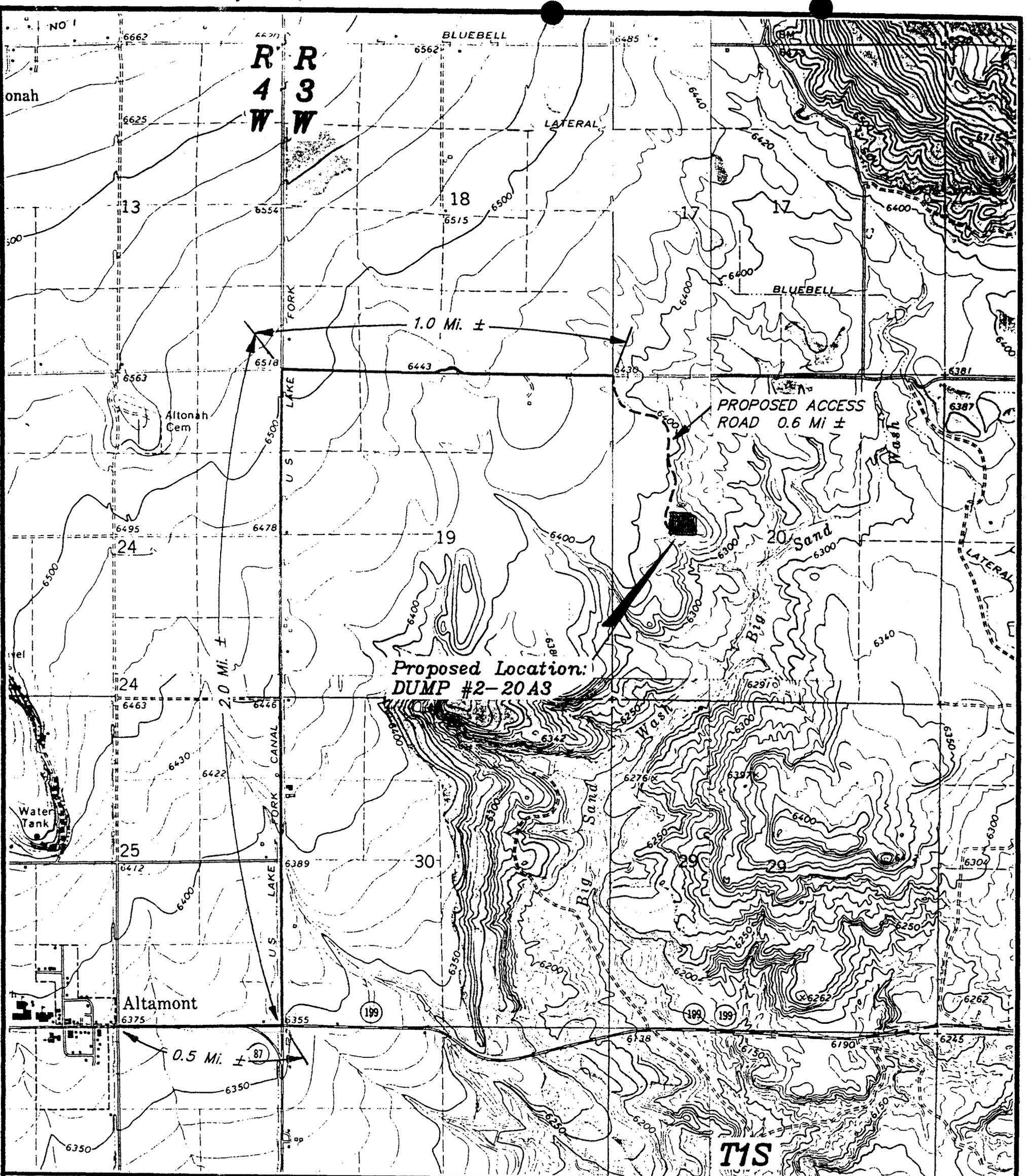
PROPOSED ACCESS ROAD 0.5 MI. ±

Proposed Location:  
STEVENSON #3-29A3

Exist. Location







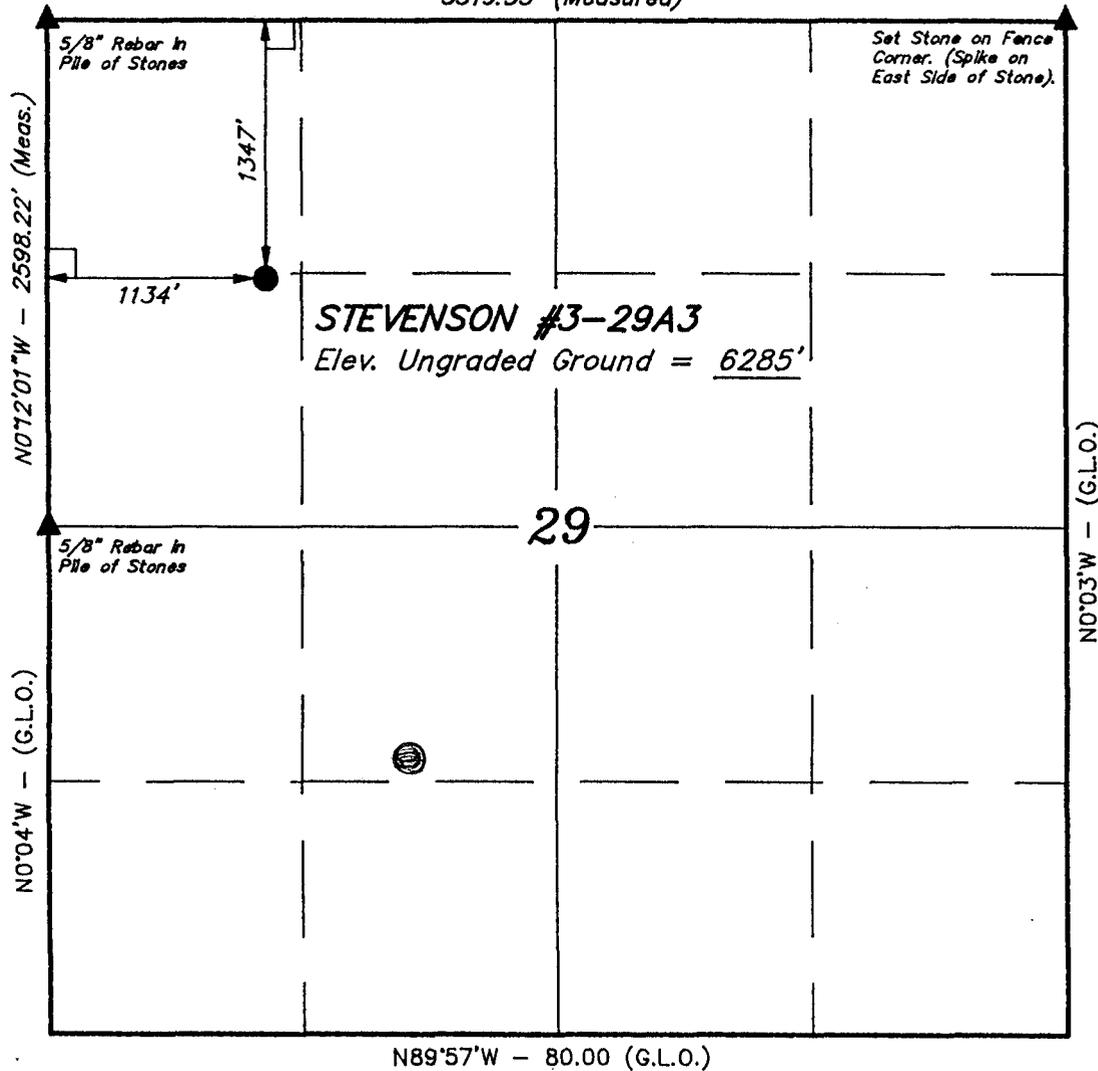
TOPOGRAPHIC  
MAP "B"

COASTAL OIL & GAS CORP.

DUMP #2-20A3  
SECTION 20. T1S R3W 11SR&M

T1S, R3W, U.S.B.&M.

WEST - G.L.O. (Basis of Bearings)  
5319.53' (Measured)

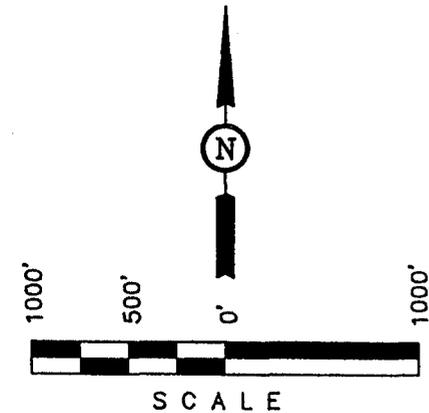


ANR PRODUCTION COMPANY

Well location, STEVENSON #3-29A3, located as shown in the NW 1/4 of Section 29, T1S, R3W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE NORTHWEST 1/4 OF SECTION 29, T1S, R3W, U.S.B.&M. TAKEN FROM THE ALTAMONT QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6397 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 5709  
  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 5709  
 STATE OF UTAH

LEGEND:

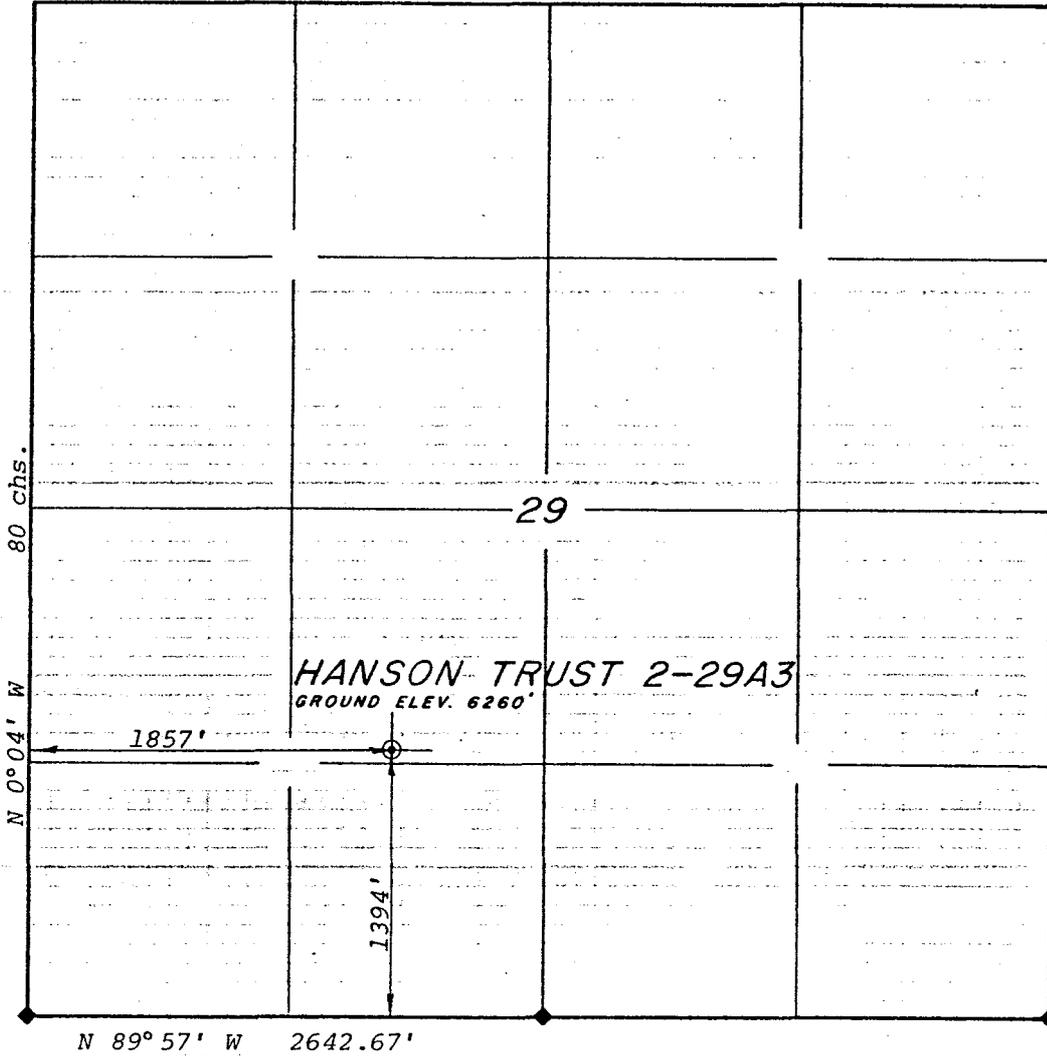
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

**UNTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 7-23-92	DATE DRAWN: 8-17-92
PARTY D.A. C.Y. J.L.G.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE ANR PRODUCTION CO.	

**UTEX OIL COMPANY  
WELL LOCATION PLAT  
HANSON TRUST 2-29A3**

LOCATE IN THE NE $\frac{1}{4}$  OF THE SW $\frac{1}{4}$  OF  
SECTION 29, T1S, R3W, U.S.B.&M.



SCALE: 1"=1000'

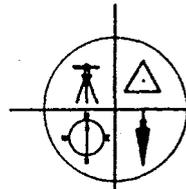
**LEGEND & NOTES**

- ◆ CORNERS FOUND AND USED BY THIS SURVEY.
- THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.

**SURVEYOR'S CERTIFICATE**

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

*Jerry D. Allred*  
Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: COASTAL OIL/GAS

Well Name: DUMP 2-20A3

Api No. 43-013-31505

Section 20 Township 1S Range 3W County DUCHESNE

Drilling Contractor \_\_\_\_\_

Rig # \_\_\_\_\_

SPUDDED: Date 4/4/95

Time 8:30 AM

How DRY HOLE

Drilling will commence \_\_\_\_\_

Reported by D. NICHOLS

Telephone # \_\_\_\_\_

Date: 4/5/95 Signed: JLT

DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		7. Unit Agreement Name: N/A
4. Location of Well Footages: 2386' FNL & 1132' FWL QQ, Sec., T., R., M.: SW/NW Section 20, T1S-R3W		8. Well Name and Number: Dump #2-20A3
		9. API Well Number: 43-013-31505
		10. Field and Pool, or Wildcat: Altamont/Bluebell
		County: Duchesne State: Utah

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input checked="" type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>4/13/95</u>	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change existing APD csg program as follows:

Hole Size	Csg Size	WT	Grade	Depth
17-1/2"	13-3/8"	54.5#	K-55	200'
12-1/4"	9-5/8"	40#	S-95	4500'
8-3/4"	7"	26#	S-95	0-13,420'
6-1/8"	5"	18#	S-95	13,150'-16,130'

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING  
 DATE: 4/7/95  
 BY: [Signature]

13. Name & Signature: [Signature] Title: N.O. Shiflett District Drilling Manager Date: 04/07/95

(This space for State use only)

4

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
DRILLING INSPECTION FORM

OPERATOR: COASTAL OIL & GAS COMPANY REP: DON NICKOLES

WELL NAME: DUMP 2-20A3 API NO: 43-013-31505

QTR/QTR: \_\_\_\_\_ SECTION: 20 TWP: 01S RANGE: 03W

CONTRACTOR: PARKER DRILLING COMPANY RIG NUMBER: #235

INSPECTOR: DENNIS INGRAM TIME: 11:30 AM PM DATE: 4/10/95

SPUD DATE: DRY: 4/5/95 ROTARY: 4/12/95 PROJECTED T.D. 15,550

OPERATIONS AT TIME OF VISIT: RIGGING UP

WELL SIGN: NO MUD WEIGHT N/A LBS/GAL BOPE: N/A

BLOOIE LINE: N/A FLARE PIT: YES H2S POTENTIAL: NO

ENVIRONMENTAL:

RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: 22 MIL

RUBBER: \_\_\_\_\_ BENTONITE: \_\_\_\_\_ SANITATION: YES

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: N/A

REMARKS:

PROBABLY BREAK TOWER ON 4/1/95. WILL SET SURFACE ON WEEKEND --  
I'LL BE THERE TO WATCH. RESERVE PIT LINER IS HEAVIER THAN THE  
20 MIL REQUESTED BY DOGM; HOWEVER, ROOSEVELT OFFICE WAS NOT  
NOTIFIED PRIOR TO INSTALLING SAME. I'VE ASKED COGC TO NOTIFY  
ME BEFORE CLOSING PIT BECASUE OF POTENTIAL LEECHING CONCERNS  
WHEN FARM LAND IS IRRIGATED. LOWER SPRINGS ARE ALL FED OR  
CHARGED BY THIS IRRIGATION WATER.

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation  
 ADDRESS P.O. Box 749  
Denver, CO 80201-0749

OPERATOR ACCT. NO. N 0230

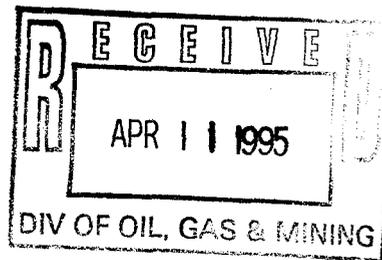
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11757	43-013-31505	Dump #2-20A3	SWNW	20	1S	3W	Duchesne	4/3/95	4/3/95
WELL 1 COMMENTS: <i>Entity added 4-17-95. See</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

+(3/89)



*Sheila Bremer*  
 Signature  
 Sr. Drilling Secretary 04/10/95  
 Title Date  
 Phone No. (303) 573-4433

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

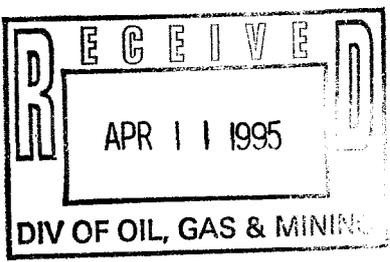
	5. Lease Designation and Serial Number: <b>Fee</b>
	6. If Indian, Allottee or Tribe Name: <b>N/A</b>
	7. Unit Agreement Name: <b>N/A</b>
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: <b>Dump #2-20A3</b>
2. Name of Operator: <b>Coastal Oil &amp; Gas Corporation</b>	9. API Well Number: <b>43-013-31505</b>
3. Address and Telephone Number: <b>P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476</b>	10. Field and Pool, or Wildcat: <b>Altamont/Bluebell</b>
4. Location of Well Footages: <b>2386' FNL &amp; 1132' FWL</b> County: <b>Duchesne</b> QQ, Sec., T., R., M.: <b>SW/NW Section 20, T1S-R3W</b> State: <b>Utah</b>	

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Surface Owner Agreement</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of <b>Multiple Completions</b> and <b>Recompletions</b> to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A pipeline ROW agreement between the Operator and the surface owner, Blaine C. Einerson, for the above described well was signed on 3/27/95.



13. Name & Signature: N.O. Shiflett Title: N.O. Shiflett District Drilling Manager Date: 04/10/95

(This space for State use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
CEMENTING OPERATIONS

WELL NAME: DUMP #2-20A3 API NO: 43-013-31505

QTR/QTR: \_\_\_\_\_ SECTION: 20 TOWNSHIP: 01S RANGE: 03W

COMPANY NAME: ANR PRODUCTION CO COMPANY MAN: LARRY TEVEGIA

INSPECTOR: DENNIS L. INGRAM DATE: 4/17/95

CASING INFORMATION: SURFACE CASING: 13 3/8

SIZE: 9 5/8 GRADE: 40# S-95 HOLE SIZE: 12 1/4" DEPTH: 4705' ✓

PIPE CENTRALIZED: YES

CEMENTING COMPANY: WESTERN OILWELL SERVICE

CEMENTING STAGES: ONE

SLURRY INFORMATION:

1. CLASS: 'G' ADDITIVES: 2% CACL2, 3#SX HISEAL

LEAD : 1275 SACKS @ 12.4 PPG TAIL: 450 SACKS @ 15.6 PPG

2. SLURRY WEIGHT LBS. PER GALLON:

LEAD: 12.4 PPG TAIL: 15.6 PPG

3. WATER (GAL/SX)

LEAD: 10.23 GALS PER SX TAIL: 5.19 GALS PER SX

CEMENT TO SURFACE: YES LOST RETURNS: NO

1 INCH INFORMATION: WEIGHT: 15.5 PPG CEMENT TO SURFACE: Y

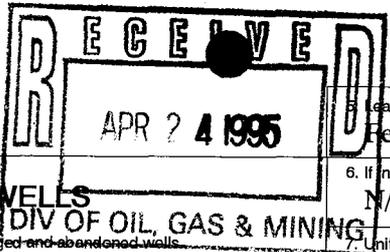
FEET: 200 SX: 125 CLASS: G CACL%: 2% RETURNS: YES

ADDITIONAL COMMENTS: 1275 SXs PSI W/2% CACL2, 3#SX HISEAL 3, YIELD

1.99 WT 12.4PPG; 450 SX 'G' W/2% CACL2 DISPLACED WITH H2O.

FIRST 1" JOB FELL, WAIT 3 HOURS. SECOND 1" STAYED AT SURFACE, WAS

10 BARREL SLURRY AND JUST DID FILL THE HOLE.



**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number: Fee	
6. If Indian, Allottee or Tribe Name: N/A	
7. Unit Agreement Name: N/A	
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: Dump #2-20A3
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: 43-013-31505
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: 2386' FNL & 1132' FWL County: Duchesne QQ, Sec., T., R., M.: SW/NW Section 20, T1S-R3W State: Utah	

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *                    | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans              | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection         | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize    | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Spud Notice |   |

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/6/95: 225' Set cellar ring & base loc for rig. Spudded condr @ 11 AM 4/3/95. Set 11' of 20" pipe. Drlg 225' 17-1/2" hole, ran 5 jts 13-3/8" 54.50# ST&C J-55, total 232.50'. Equip w/4 cent. RU Western & cmt w/305 sx "G" w/20% CaClz, 1/4# per sx Celloseal, wt 15.9, yld 1.19. Drop plug, displ w/31.5 bbls H2O. SD @ 12:27 PM & SI csg, good cmt returns, est 24 bbls cmt to pit. RD Western. Drlg rat & mouse hole & csg w/14" steel pipe & MO Leon Ross equip. SION.

Drlg, spud well @ 8:00 AM on 4/12/95.

13. Name & Signature: N.O. Shiflett/pub Title: N.O. Shiflett District Drilling Manager Date: 04/19/95

(This space for State use only)

**STATE OF UTAH**

<b>Operator: COASTAL OIL &amp; GAS</b>	<b>Well Name: DUMP 2-20A3</b>
<b>Project ID: 43-013-31505</b>	<b>Location: SEC. 20 - T01S - R03W</b>

Design Parameters:

Mud weight ( 8.70 ppg) : 0.452 psi/ft  
 Shut in surface pressure : 5218 psi  
 Internal gradient (burst) : 0.130 psi/ft  
 Annular gradient (burst) : 0.000 psi/ft  
 Tensile load is determined using buoyed weight  
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125  
 Burst : 1.00  
 8 Round : 1.80 (J)  
 Buttress : 1.60 (J)  
 Other : 1.50 (J)  
 Body Yield : 1.50 (B)

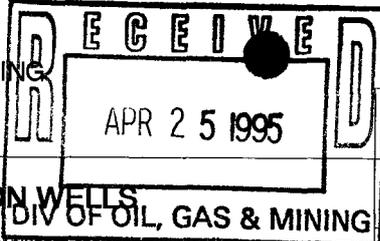
Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost
1	6,000	9.625	40.00	S-95	Buttress	6,000	8.750
	Collapse Load (psi)    Strgth (psi)    S.F.		Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load (kips)    Strgth (kips)    S.F.	
1	2712	4230	1.560	6000	6820	1.14	208.07    1106    5.32 J

Prepared by : FRM, Salt Lake City, UT  
 Date : 04-24-1995  
 Remarks :

Minimum segment length for the 6,000 foot well is 1,000 feet.  
 SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 141°F (Surface 74°F , BHT 134°F & temp. gradient 1.000°/100 ft.)  
 Surface/Intermediate string:  
 Next string will set at 13,420 ft. with 10.00 ppg mud (pore pressure of 6,971 psi.) The frac gradient of 1.000 psi/ft at 6,000 feet results in an injection pressure of 6,000 psi Effective BHP (for burst) is 6,000 psi.

**NOTE:** The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser. Costs for this design are based on a 1987 pricing model. (Version 1.06)





5. Lease Designation and Serial Number:  
Fee

6. If Indian, Allottee or Tribe Name:  
N/A

7. Unit Agreement Name:  
N/A

8. Well Name and Number:  
Dump #2-20A3

9. API Well Number:  
43-013-31505

10. Field and Pool, or Wildcat:  
Altamont/Bluebell

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:  
OIL  GAS  OTHER:

2. Name of Operator:  
Coastal Oil & Gas Corporation

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well  
Footages: 2386' FNL & 1132' FWL County: Duchesne  
QQ, Sec., T., R., M.: SW/NW Section 20, T1S-R3W State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start 4/25/95

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator intends to drill the above described well as a straight hole, rather than a directional one. The surface and 9-5/8" pipe have been set at the depths indicated, as approved by the State on 4/7/95. The remainder of the casing program is subject to approval. The drilling fluid and cement programs will not change.

	Depth	Hole Size	Casing Size	Wt/Ft	Grade	Type
Surface	225'	17-1/2"	13-3/8"	54.5#	J-55	ST&C
Production	4697'	12-1/4"	9-5/8"	40#	S-95	BT&C
	6000'	8-3/4"	7"	26#	S-95	BT&C
	6,000 - 13,400'	8-3/4"	7"	26#	S-95	LT&C
	13,100 - 15,550'	6-1/8"	5"	18#	S-95	H521

Total vertical depth will be 15,550'.

Premium "G" cement w/35% Silicalite from 13,400 to 15,550' will total approximately 236 sx.

13. Name & Signature:

Bonnie Johnston  
Title: Environmental Analyst Date: 04/24/95

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 4/27/95  
BY:

**STATE OF UTAH**

<b>Operator: COASTAL OIL &amp; GAS</b>	<b>Well Name: DUMP 2-20A3</b>
<b>Project ID: 43-013-31505</b>	<b>Location: SEC. 20 - T01S - R03W</b>

Design Parameters:

Mud weight (10.00 ppg) : 0.519 psi/ft  
 Shut in surface pressure : 5216 psi  
 Internal gradient (burst) : 0.130 psi/ft  
 Annular gradient (burst) : 0.000 psi/ft  
 Tensile load is determined using buoyed weight  
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125  
 Burst : 1.00  
 8 Round : 1.80 (J)  
 Buttress : 1.60 (J)  
 Other : 1.50 (J)  
 Body Yield : 1.50 (B)

\*\*\* WARNING \*\*\* Design factor for collapse exceeded in design!

	Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost
1	6,000	7.000	26.00	S-95	Buttress	6,000	6.151	
2	7,400	7.000	26.00	S-95	LT&C	13,400	6.151	

	Load (psi)	Collapse Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Load (kips)	Tension Strgth (kips)	S.F.
1	3117	7149	2.294	5997	8600	1.43	295.13	717	2.43 B
2	6961	7800	1.121	6961	8600	1.24	162.98	602	3.69 J

Prepared by : FRM, Salt Lake City, UT  
 Date : 04-27-1995  
 Remarks :

Minimum segment length for the 13,400 foot well is 1,000 feet.  
 SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 141°F (Surface 74°F, BHT 208°F & temp. gradient 1.000°/100 ft.)  
 The mud gradient and bottom hole pressures (for burst) are 0.519 psi/ft and 6,961 psi, respectively.

**NOTE:** The design factors used in this casing string design are as shown above. As a general guide-line, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser. Costs for this design are based on a 1987 pricing model. (Version 1.06)



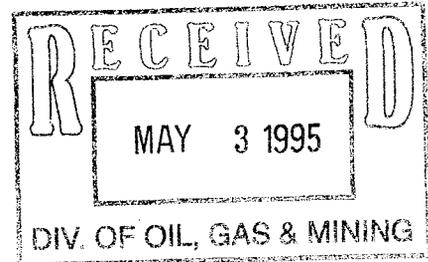
**Coastal**  
The Energy People

May 1, 1995

State of Utah  
Division of Oil, Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

ATTN: Mike Hebertson

Re: Dump #2-20A3 *43-013-31505*  
SW/NW Section 20, T1S-R3W  
Duchesne County, Utah



Dear Mike,

Enclosed is a Surface Use and Operations Plan for the above referenced well. All plats, maps, cut-and-fill diagrams, and location layout diagrams were previously submitted to your office.

If there are any questions, please contact me at (303) 573-4476. Thank you.

Sincerely,

Bonnie Johnston  
Environmental Analyst

Enc.

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION  
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303/572-1121

Dump #2-20A3  
1132' FWL & 2386' FNL  
SW/NW, SECTION 20, T1S-R3W  
Duchesne County, Utah

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

The onsite inspection for this well was conducted on 1/27/95 at approximately 9:00 AM. Weather conditions were clear and cold. In attendance at the inspection were the following individuals:

Bonnie Johnston	Coastal Oil & Gas Corporation
Don Nichols	Coastal Oil & Gas Corporation
Clay Einerson	Coastal Oil & Gas Corporation
Dennis Ingram	State of Utah
Don Allred	U.E.L.S., inc.
Harley Jackson	Jackson Construction
Ed Trotter	agent for Coastal Oil & Gas Corporation

1. Existing Roads:

The proposed well site is approximately 4 miles northeast of Altamont, Utah.

There will be no improvement to existing access.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads

Approximately 0.6 miles of new access will be required. The new access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet. Appropriate water control will be installed to control erosion, including culverts.

The maximum grade will be less than 8%.

There will be no turnouts.

There are no major cut and fills.

The access road was centerline flagged.

Surfacing material may be necessary, depending upon weather conditions.

Cattleguards and lockable swing gates shall be installed at all fence crossings to control livestock and unauthorized traffic.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches and culverts will be kept clear and free-flowing, and will be maintained according to original construction standards. The access road right-of-way will be kept free of trash during operations. All traffic will be confined to the approved Right-of-Way. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided.

3. Location of Existing Wells Within a 1-Mile Radius: See Map C
  - a. Water wells - 0
  - b. Producing wells - 3
  - c. Drilling wells - 0
  - d. Shut-in wells - 0
  - e. Temporarily abandoned wells - 0
  - f. Disposal wells - 0
  - g. Abandoned wells - 0
  - h. Injection wells - 0

4. Location of Existing and Proposed Facilities:

The following guidelines will apply if the well is productive.

- a. A diagram showing the proposed production facilities will be submitted via Sundry Notice Form 3160-5 prior to facilities installation.
- b. All production facilities will be located on the

disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

- c. A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.
- d. All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Desert Brown, Munsell standard color number 10 YR 6/3.

- e. If, at any time, the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to the appropriate rental or other financial obligation, as determined by the Authorized Officer.
- f. Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

##### 5. Source of Construction Materials

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

No construction materials will be removed from land surface without prior approval from the surface owner.

6. Methods of Handling Waste Materials

- a. Drill cuttings will be contained and buried in the reserve pit.
- b. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.
- c. The reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit shall be lined. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

If a plastic reinforced liner is used, it will be a minimum of 20 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the Authorized Officer.

- d. After first production, produced waste water will be confined to the approved pit or storage tank for a period not to exceed 90 days.
- e. Any spills of oil gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.
- f. A chemical porta-toilet will be furnished with the drilling rig.
- g. Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.
- h. All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

- i. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

7. Ancillary Facilities

None are anticipated.

8. Plans for Reclamation of the Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface 3 feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Arrangements are being negotiated between the landowner(s) and the operator defining the specific requirements for surface reclamation.

b. Dry Hole/Abandoned Location

On lands administered by the BLM, abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

9. Surface Ownership

Leon Dump  
P.O. Box 6  
Altamont, Utah 84001

An agreement with the surface owner was reached on March 10, 1995.

10. Other Information

- a. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.
- b. The operator will control noxious weeds along right-of-ways for roads, pipelines, well sites, or other applicable facilities.

13. Lessee's or Operators's Representative and Certification

Bonnie Johnston  
Environmental Analyst  
Coastal Oil & Gas Corporation  
P.O. Box 749  
Denver, CO 80201-0749  
(303) 573-4476

Ned Shiflett  
Drilling Manager  
(713) 877-6354

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

The operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

May 1, 1995 Date  Bonnie Johnston



STATE OF UTAH  
NATURAL RESOURCES  
Division of Oil, Gas & Mining

To: R.J. Firth

From: Jim Carter

Date: 5/26

For your information and file.

For necessary action.

Other. Will you call  
Kathy & let her  
know we already  
responded. Tell her  
what we've done?  
Thanks!



STATE OF UTAH  
NATURAL RESOURCES

To: Jim Carter

From: Kathleen Clarke

Date: 5-23-95

RECEIVED  
MAY 26 1995  
DIV. OF OIL, GAS & MINING

For your information and file.

For necessary action.

Other. Please respond to the  
constituent w/a  
cc to the Gov &  
Jed. ASAP  
Thanks





STATE OF UTAH  
OFFICE OF THE GOVERNOR  
SALT LAKE CITY  
84114-0601

MICHAEL O. LEAVITT  
GOVERNOR

OLENE S. WALKER  
LIEUTENANT GOVERNOR

To: Liz Porter

From: Doug Anderson  
Director of Constituent Affairs  
Governor's Office  
Phone: 538-1680

RECEIVED  
APR 17 1995  
NATURAL RESOURCES

Constituent: Mr. Nick Stvenson

Subject:

Please review the enclosed documents and reply directly to the constituent by Friday May 5, 1995. Return to this office the enclosed documents, all original constituent correspondence and a copy of your response. Thank you for your cooperation.

If this is an improper referral please call 538-1680 immediately.

Return Comments

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RECEIVED  
GOVERNOR'S  
OFFICE

000597 MAR 30 1995

3\21/95

Hello from the L.C. Ranch

We are located in Utah near the little town of Altamont. My father bought this property in 1972 with the idea of building a flyfishing resort. My father was a contractor specializing in reservoirs. Over a ten year period, we built fish ponds and a large lodge on the ranch. My father's life ended in 1980. During the next 12 years, my wife and I have continued to build on the L.C. Ranch. We put in a bird farm and two more lodges.

Utex Oil Co. drilled a well located in the southeast corner of the ranch. Two years ago, Coastel drilled a well in the center of the ranch after abandoning a well in the northeast corner. After long negotiations with myself, they moved this well 1600 feet to the east. Then they built a power line into the location and a road.

Uintah Engineers have contacted me and told me that Coastel wants to drill one or two additional wells in the north center of my ranch very close to the main fishing ponds. I told them they could come in and stake them, which they did. They have chosen a hill overlooking my resort, about 100 feet off from my property on Leon Dump's property. This puts the well very close to my main fishing ponds. This well will drastically affect the fishing environment of the L.C. Ranch.

I have worked with Western Rivers Flyfishers for six years. I would like to continue to do so, if my flyfishing ranch is not destroyed by too many oil wells. Western Rivers has told me that if they drill this well they will take the fisherman elsewhere. Last year, I had 529 paying clients fish my ranch.

Coastel Oil Company thinks by putting this well just off from my ranch, that they are not causing any damage to me. Coastel has not contacted me yet. I have called John Neilsen and Bonnie Johnston with Coastel. They told me that Coastel is going to drill this well very soon.

I understand that they have the mineral rights leased under my Ranch. They need to understand by putting this well on top of this hill near my biggest and best fishing pond they are destroying the environment that my clients come here for. And by doing that they take away my income.

Please help me convince Coastel Oil Co to move this well further away from my Flyfishing Resort.

copies

Jim Carter  
James Hansen  
Robert Bennett  
Alerik Myrin  
William Orton  
Beverly Evans  
Bill Donnelly  
Orrin Hatch  
Enid Waldholts  
Mike Levitt

Thank You  
Nick Stevenson

December 5, 1994

Dear Nick and Ann;

Needless to say I was not very enthusiastic about our phone conversation on Friday. We are very concerned about the possibility of having two additional drill sites installed on your property.

As you know we have invested a substantial amount of time and money in developing the LC Ranch operation. As fiscal year 94 ends we've had our best season. October's ending balance showed guides sales generated of \$109,000.00, up 25% from the previous year.

I would expect 1995 to show a similar percentage increase in revenues. Over the past 5 years we have developed a substantial customer base and received national recognition for the fishery and the aesthetic qualities the LC Ranch offers. Our increase in annual revenues reflects this.

The numbers that I previously quoted don't include another aspect of the LC Ranch that is very critical to our business, retail sales. Retail sales is what makes or breaks our business. Impacts to any of the resources we outfit has a direct impact on our retail operation.

I guarantee that two additional drill sites would significantly impact your operation. The one existing drill site is enough of an eye sore. Your guests and customers are drawn to your resource for its serene beauty and world class fishing. Three pump sites, between the combined noise and distracted view, would not go unnoticed.

867 East 900 South

Salt Lake City, Utah 84105

(801) 521-6424 (800) 545-4312

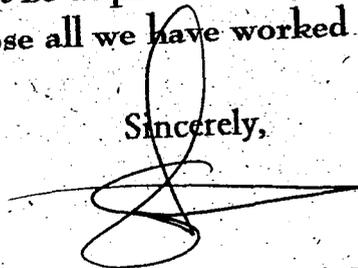
It has taken us five years to make the LC Ranch one of the premier fly fishing destinations in the West. We have been successful at this in spite of increased in competition. In your county alone there are two other such operations vying for the same customers as the LC Ranch. Given the available options in todays market such proposed changes will give our customers further incentive to shop around.

It would be very unfortunate to see the development of the LC Ranch in the manner we talked of Friday. Such development will definitely affect our ability to generate additional growth for the LC Ranch. If this becomes a reality we would be forced to look to your competitors to compensate for our losses.

If you are unable to stop this action you stand to lose a substantial amount of money. Based on the history of your operation it wouldn't be to hard to generate the figures.

Please keep me informed on the situation as it develops. You have a unique an rare facility. One that couldn't be duplicate for several have tried unsuccessfully. I would hate to see us loose all we have worked so had for.

Sincerely,

A handwritten signature in black ink, appearing to read "Steve Schmidt", with a large, stylized flourish extending to the right.

Steve Schmidt, President  
Western Rivers Flyfisher

**Double Jack Testing & Services, Inc.**  
**B.O.P. Test Report**

**B.O.P. Test performed on (date)** 6-3-95

**Oil Company** A.N.R. Production Co.

**Well Name & Number** Dump 2-2013

**Section** 20

**Township** 13

**Range** 3W

**County & State** Duchesne, Ut.

**Drilling Rig** Parker Drlg. Co. #235

**Company Man** Charlie Parnell

**Tool Pusher** Laurence Jarvis

**Notified prior to test** \_\_\_\_\_

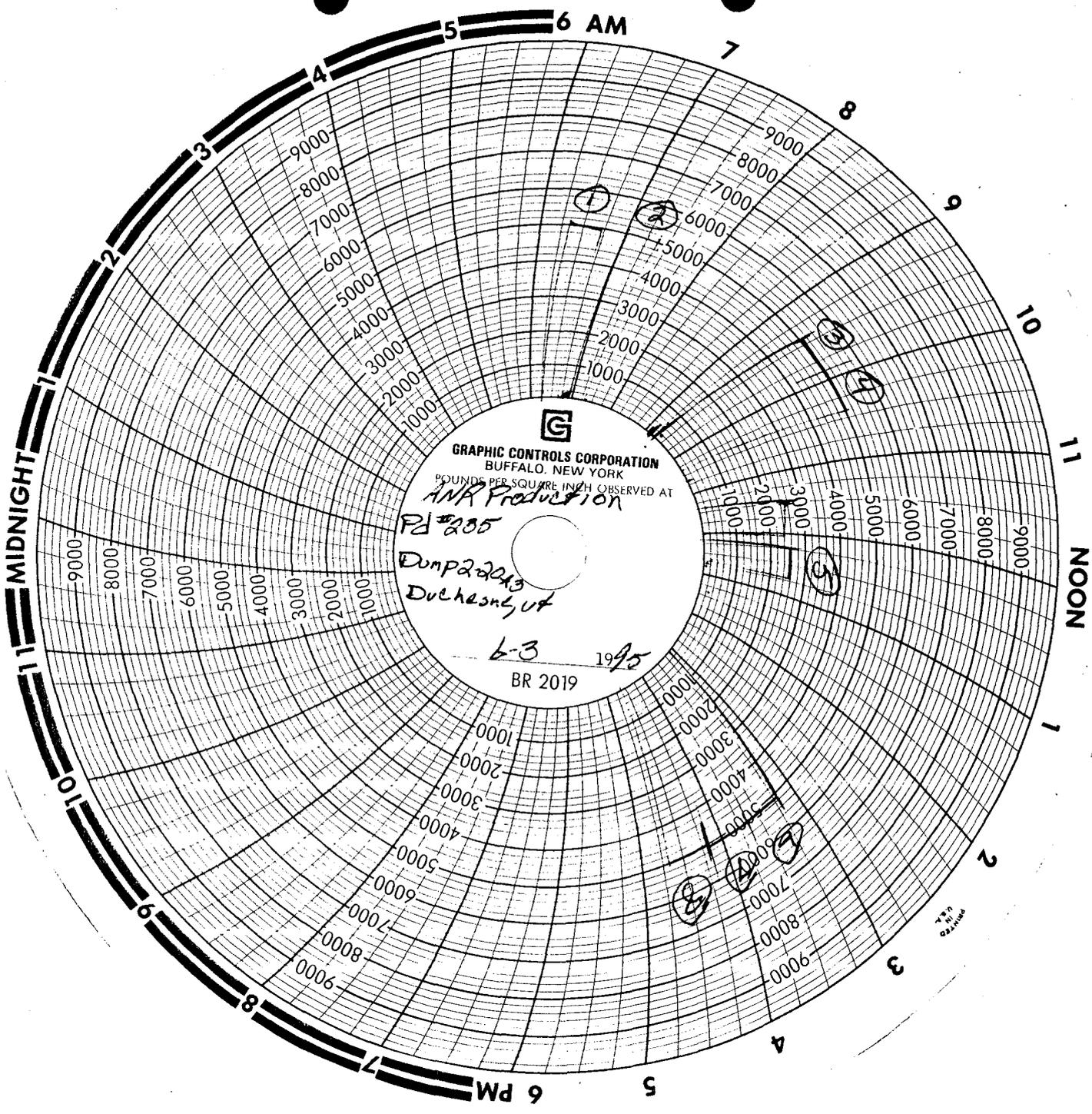
**Copies of this report sent to:**

State

Location

**Original chart & test report on file at:**

**Double Jack Testing**  
**P.O. Box 828**  
**Vernal, UT 84078**  
**(801)781-0448**



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK  
POUNDS PER SQUARE INCH OBSERVED AT  
*ANR Production*  
*PD #205*  
*Dump 22213*  
*Duchess, ut*  
*6-3 1995*  
BR 2019

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1  
NOON

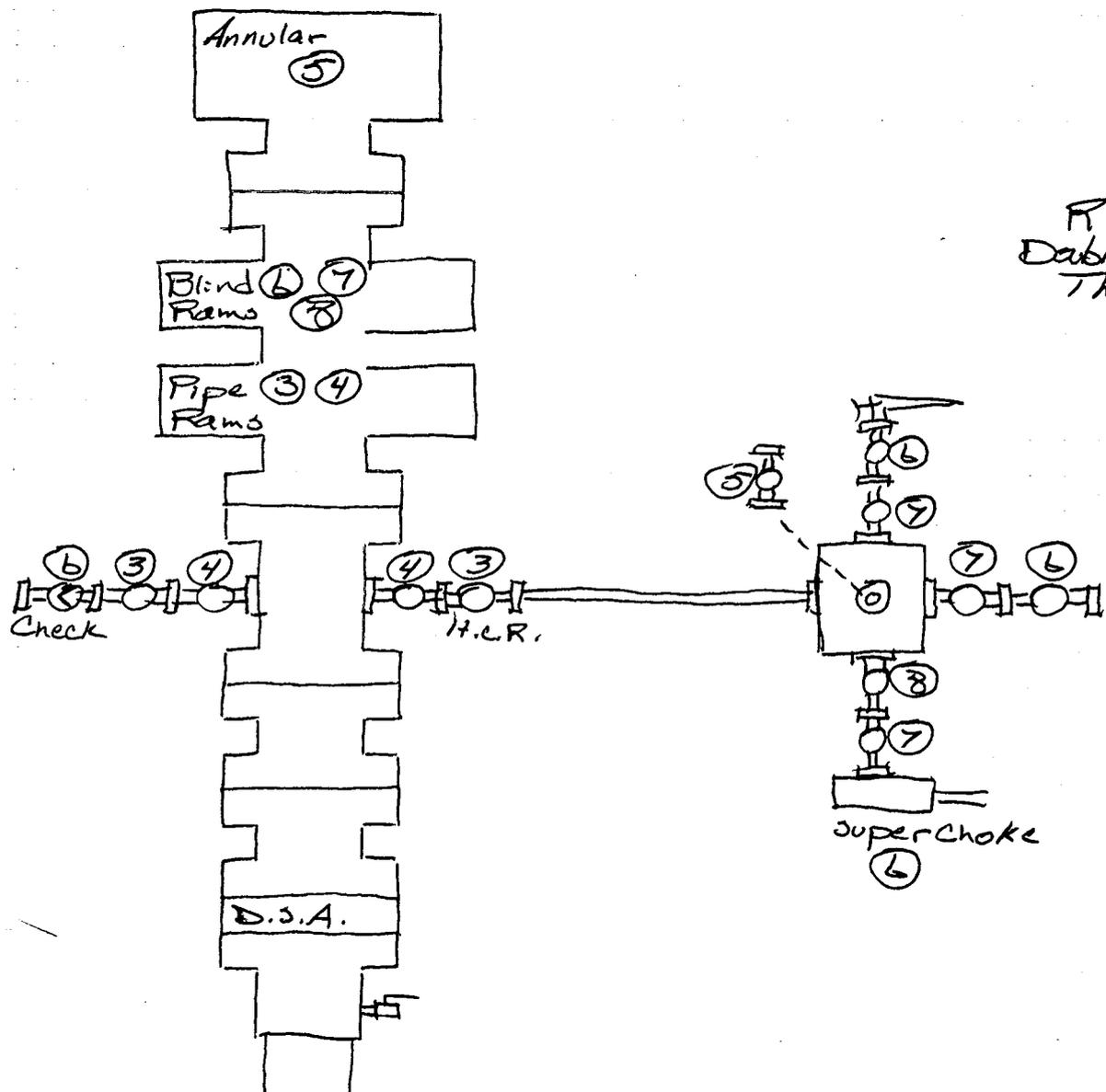
A.N.R. Production Co.  
 Dump 2-20A3  
 Duchesne, Ut.  
 S. 20 T. 13 R. 3W.

b-3-95

Parker-Drilg #22

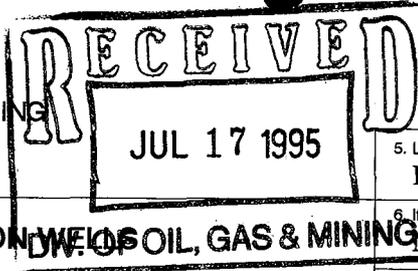
- ① Lower Kelly vlv 5000psi 10min
- ② Upper Kelly vlv 5000psi 10min
- ③ Pipe Rams + H.C.R. + M:d. Kill vlv + Inside B.O.P. vlv 5000psi 10min
- ④ Pipe Rams + I.S. Choke/line vlv + I.S. Kill vlv 5000psi 10min
- ⑤ Annular + upright manifold vlv 2500psi 10min
- ⑥ Blind Rams + O.S. manifold vlv + Check vlv + Super Choke 5000psi 10m
- ⑦ Blind Rams + I.S. ~~manifold~~ vlv 5000psi 10min
- ⑧ Blind Rams + Remaining manifold vlv 5000psi 10min

\* Check + Charge Accumulator bottles



Rod Stott  
 Doble Jack Testing  
 Thank You

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
Free

6. If Indian, Allottee or Tribe Name:  
N/A

7. Unit Agreement Name:  
N/A

8. Well Name and Number:  
Dump #2-20A3

9. API Well Number:  
43-013-31505

10. Field and Pool, or Wildcat:  
Altamont/Bluebell

1. Type of Well:  
OIL  GAS  OTHER:

2. Name of Operator:  
Coastal Oil & Gas Corporation

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well  
Footages: 2386' FNL & 1132' FWL County: Duchesne  
QQ, Sec., T., R., M.: SW/NW Section 20, T1S-R3W State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other _____    | Drilling Operations                           |

Date of work completion 7/13/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for drilling operations performed on the subject well.

13.

Name & Signature: Sheila Bremer

Title: Environmental & Safety Analyst Date: 07/14/95

4

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
WORKOVER AND COMPLETION RECORD

OPERATOR: COASTAL OIL & GAS COMPANY REP: MARVIN BOZARTH

WELL NAME: DUMP #2-20A3 API NO: 43-013-31505

SECTION: 20 TWP: 01S RANGE: 03W COUNTY: DUSNESNE

TYPE OF WELL: OIL: OIL GAS: \_\_\_\_\_ WATER INJECTION: \_\_\_\_\_

STATUS PRIOR TO WORKOVER: DRLG

INSPECTOR: DENNIS INGRAM TIME: 1:40 PM DATE: 7/19/95

---

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: \_\_\_\_\_ PUMP CHANGE: \_\_\_\_\_ PARTED RODS: \_\_\_\_\_

CASING OR LINER REPAIR: \_\_\_\_\_ ACIDIZE: \_\_\_\_\_ RECOMPLETION: YES

TUBING CHANGE: \_\_\_\_\_ WELLBORE CLEANOUT: \_\_\_\_\_ WELL DEEPEMED: \_\_\_\_\_

ENHANCED RECOVERY: \_\_\_\_\_ THIEF ZONE: \_\_\_\_\_ CHANGE ZONE: \_\_\_\_\_

---

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED Y UNLINED \_\_\_\_\_ FRAC TANK (1) BOPE: N H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: RIGGING UP ON WELL.

(PENNANT WELL SERVICE)

---

REMARKS:

ORIGINAL COMPLETION. TRUCKS WERE STILL HAULING DRILLING RIG

OFF LEASE. OPEN RESERVE PIT.

---

(4)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
WORKOVER AND COMPLETION RECORD

OPERATOR: COASTAL OIL & GAS CORP COMPANY REP: BOB LEWIS

WELL NAME: DUMP #2-20A3 API NO: 43-013-31505

SECTION: 20 TWP: 01S RANGE: 03W COUNTY: DUCHESNE

TYPE OF WELL: OIL: Y GAS: \_\_\_\_\_ WATER INJECTION: \_\_\_\_\_

STATUS PRIOR TO WORKOVER: DRLG

INSPECTOR: DENNIS L. INGRAM TIME: 3:00 PM DATE: 7/25/95

---

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: \_\_\_\_\_ PUMP CHANGE: \_\_\_\_\_ PARTED RODS: \_\_\_\_\_

CASING OR LINER REPAIR: \_\_\_\_\_ ACIDIZE: \_\_\_\_\_ COMPLETION: YES

TUBING CHANGE: \_\_\_\_\_ WELLBORE CLEANOUT: \_\_\_\_\_ WELL DEEPENED: \_\_\_\_\_

ENHANCED RECOVERY: \_\_\_\_\_ THIEF ZONE: \_\_\_\_\_ CHANGE ZONE: \_\_\_\_\_

---

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED Y UNLINED \_\_\_\_\_ FRAC TANK (2) BOPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: TRIP IN HOLE W/WIRE LINE

REMARKS:

ORIGINAL COMPLETION. OPERATOR JUST SHOT FIRST SET OF PERFS.

WENT TO INSPECT RESERVE PIT CLOSURE. OPERATOR HAD BEEN ASKED

TO NOTIFY US BEFORE CLOSING. PIT DIDN'T HAVE ANY HYDROCARBON

AND MOST FLUID WAS GONE. TAVEGIA SAYS THEY HAD IT SUCKED DRY

BEFORE HE CALLED BUT WATER HAD MIGRATED IN -- PROBABLY IRRIGAT.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
**Fee**

6. If Indian, Allottee or Tribe Name:  
**N/A**

7. Unit Agreement Name:  
**N/A**

8. Well Name and Number:  
**Dump #2-20A3**

9. API Well Number:  
**43-013-31505**

10. Field and Pool, or Wildcat:  
**Altamont/Bluebell**

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
**Coastal Oil & Gas Corporation**

3. Address and Telephone Number:  
**P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455**

4. Location of Well  
Footages: **2386' FNL & 1132' FWL** County: **Duchesne**  
QQ, Sec., T., R., M.: **SW/NW Section 20, T1S-R3W** State: **Utah**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other _____    | <b>1st Production</b>                         |

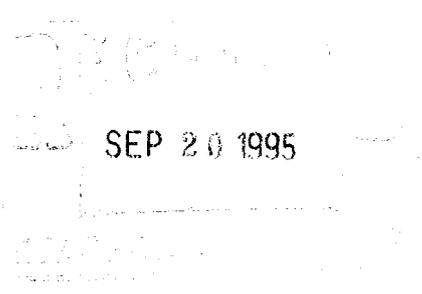
Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Commenced production on 7/26/95.



13. Name & Signature: *Sheila Bremer* Title: Environmental & Safety Analyst Date: 09/18/95

(This space for State use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. Unit Agreement Name: N/A
4. Location of Well Footages: 2386' FNL & 1132' FWL County: Duchesne QQ, Sec., T., R., M.: SW/NW Section 20, T1S-R3W State: Utah	8. Well Name and Number: Dump #2-20A3 9. API Well Number: 43-013-31505 10. Field and Pool, or Wildcat: Altamont/Bluebell

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit In Duplicate)

<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Run Sidetrack &amp; Production Log</u>	

Approximate date work will start \_\_\_\_\_ Upon Approval \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator proposes to run sidetrack and production log as follows: POOH w/rods and pump. Release tbg anchor. POOH w/tbg. RIH w/tbg anchor, Y-tool on 2-7/8" tbg. RIH w/2-1/16" tbg & sting into Y-tool. RIH w/rods and pump. Run production log. POOH w/tbg. RIH w/normal production assembly and return on line. Evaluate production log for water entry and potential squeeze work.

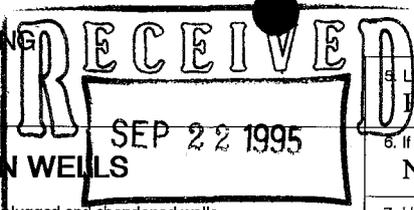
RECEIVED  
SEP 20 1995

13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 09/18/95

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS AND MINING

DATE: 9/21/95  
BY: [Signature]



**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Free

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

1. Type of Well:

OIL  GAS  OTHER:

8. Well Name and Number:

Dump #2-20A3

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

43-013-31505

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

Altamont/Bluebell

4. Location of Well

Footages: 2386' FNL & 1132' FWL

County: Duchesne

QQ, Sec., T., R., M.: SW/NW Section 20, T1S-R3W

State: Utah

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Completion Operations
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion 8/18/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for completion operations performed on the subject well.

13.

Name & Signature:

Sheila Bremer

Title: Environmental & Safety Analyst

Date:

09/20/95

(This space for State use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 2386' FNL & 1132' FWL (SW/NW)  
At top prod. interval reported below  
At total depth

5. LEASE DESIGNATION AND SERIAL NO.  
Fee  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
Dump

9. WELL NO.  
#2-20A3

10. FIELD AND POOL, OR WILDCAT  
Altamont/Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 20-T1S-R3W

12. COUNTY  
Duchesne

13. STATE  
UT

14. API NO.  
43-013-31505

DATE ISSUED  
2/10/95

15. DATE SPUDDED  
4/3/95

16. DATE T.D. REACHED  
7/6/95

17. DATE COMPL. (Ready to prod. or P&A)  
8/14/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)  
6457' GL, 6479' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
15,548'

21. PLUG BACK T.D., MD & TVD  
14,350' (RBP)

22. IF MULTIPLE COMPL., HOW MANY  
N/A

23. INTERVALS DRILLED BY  
ROTARY TOOLS  
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)  
Wasatch 13,632'-15,474'

25. WAS DIRECTIONAL SURVEY MADE  
Yes - Single Shot

26. TYPE ELECTRIC AND OTHER LOGS RUN *MUD LOG Jan-Aug 95*  
DSST/AIT/Cal/MCD, FMI/GR/Cal, ARI/DSI, ARI/GR, FMI/Cal VDL/CBL/CET/GR

27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	244'	17-1/2"	See attached chrono. hist., 4/6/95	
9-5/8"	40# & 36#	4697'	12-1/4"	See attached chrono. hist., 4/18-19	
7"	26#	13,197'	8-3/4"	See attached chrono. hist., 6/2-6 & 7/12	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	12,887'	15,548'	175 SX	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	10,069'	None

31. PERFORATION RECORD (Interval, size and number)

13,632'-14,313', 3 spf, 159 holes  
14,393'-15,474', 3 jsfp, 285 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,632'-14,313'	Acid w/5000 gal 15% HCl w/additives & 250 ball sealers.
14,393'-15,474'	Acid w/8500 gal 15% HCl w/additives & 425 ball sealers.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
7/26/95	Pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
8/6/95	24	22/64"		480	342	6	712.5

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY--API (CORR.)
275#			480	342	6	

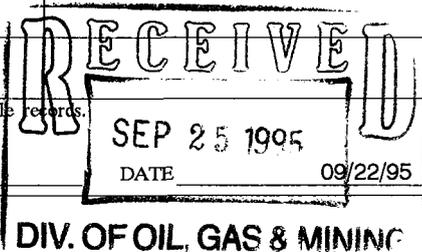
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED *Sheila Bremer* TITLE Environmental & Safety Analyst



See Spaces for Additional Data on Reverse Side

## INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				38. GEOLOGIC MARKERS		
Formation	Top	Bottom	Description, contents, etc.	Name	Top	
					Meas. Depth	True Vert. Depth
				Lower Green River	10,652'	
				Wasatch	12,020'	
				Red Beds - Top	12,200'	
				Red Beds - Base	13,660'	

**COASTAL OIL & GAS CORPORATION**  
**CHRONOLOGICAL HISTORY**

**DUMP #2-20A3**

SECTION 20-T1S-R3W

Altamont/Bluebell Field

Duchesne County, UT

Parker #235/Baroid

WI: 100% COGC AFE: 10051

ATD: 16,130' SD: 4/12/95

Csg: 13 $\frac{3}{8}$ " @ 244', 9 $\frac{5}{8}$ " @ 4697', 7" @ 13,197'

5" @ 15,548'-12,887'

DHC(M\$): 1,927.0

- 3/31/95 **Build location & road.** Build location & road. WO 20 Mill reserve pit liner. Should be in today 3/31/95. Location & road 95% completed. CC: \$2,450.
- 4/4/95 **MI Leon Ross drlg rig & drlg condr.** Drlg 17 $\frac{1}{2}$ " condr hole to 11', hole kept falling in. Ream out 17 $\frac{1}{2}$ " hole & set 11' of 20" steel pipe & cmt w/sack cmt. CC: \$13,320.
- 4/6/95 **225' Set cellar ring & base loc for rig.** Spudded condr @ 11 AM 4/3/95. Set 11' of 20" pipe. Drlg 225' 17 $\frac{1}{2}$ " hole, ran 5 jts 13 $\frac{3}{8}$ " 54.50# ST&C J-55, total 232.50'. Equip w/4 cent. RU Western & cmt w/305 sx "G" w/20% CaCl<sub>2</sub>,  $\frac{1}{4}$ #/sx Celloseal, wt 15.9, yld 1.19. Drop plug, displ w/31.5 bbls H<sub>2</sub>O. Shut down @ 12:27 PM & SI csg, good cmt returns, est 24 bbls cmt to pit. RD Western. Drlg rat & mouse hole & csg w/14" steel pipe & MO Leon Ross equip. SION. CC: \$26,296.
- 4/8/95 **225' RURT.** MI Parker Rig #235. Fence location & road. CC: \$26,893.
- 4/9/95 **225' RURT.** RURT. MI Parker Rig #235. Have rig set in. CC: \$29,983.
- 4/10/95 **247' RURT.** RURT. MI Parker Rig #235. Have all rig set in & derrick in air. CC: \$64,650.
- 4/11/95 **247' RURT.** RURT & have all rig on location. CC: \$103,861.
- 4/12/95 **247' PU BHA & prep to drlg.** RURT. Weld on condr & NU rot hd, FL & ext blooey line. PU BHA. Rig on daywork @ 4:00 AM on 4/12/95. CC: \$126,859.
- 4/13/95 **1568' Drlg w/air mist. 1321'/19 $\frac{1}{2}$  hrs.** Finish PU BHA. Drlg 12 $\frac{1}{4}$ " surface hole w/H<sub>2</sub>O. Circ & svy @ 502'. Try to unload hole w/air, booster won't run. Drlg 12 $\frac{1}{4}$ " surface hole w/H<sub>2</sub>O. Unload hole w/air. Drlg 12 $\frac{1}{4}$ " surface hole w/air mist. Circ & svy @ 1015'. Drlg 12 $\frac{1}{4}$ " surface hole w/air mist. Circ & svy @ 1516'. Drlg 12 $\frac{1}{4}$ " surface hole w/air mist. Spudded @ 8:00 AM on 4/12/95. H<sub>2</sub>O. Svys:  $\frac{1}{4}$ ° @ 502',  $\frac{1}{2}$ ° @ 1015', 1° @ 1516'. CC: \$139,532.
- 4/14/95 **2835' Drlg w/H<sub>2</sub>O. 1267'/23 hrs.** Drlg 12 $\frac{1}{4}$ " surf hole w/air mist. Circ & svy @ 2023'. Drlg 12 $\frac{1}{4}$ " surf hole w/air & H<sub>2</sub>O. Circ & svy @ 2544'. Drlg 12 $\frac{1}{4}$ " surf hole w/air & H<sub>2</sub>O, at 5:00 AM shut air off, pit full. H<sub>2</sub>O, MW 8.4, VIS 27, pH 8.0, ALK 0.1/0.15, CL 200, Ca 60. Svys:  $\frac{3}{4}$ ° @ 2023', 1° @ 2544'. CC: \$149,040.
- 4/15/95 **3658' Drlg 12 $\frac{1}{4}$ " surf hole w/H<sub>2</sub>O. 823'/23 hrs.** Drlg 12 $\frac{1}{4}$ " surf hole w/H<sub>2</sub>O. Circ & WL svy @ 3030'. Drlg 12 $\frac{1}{4}$ " surf hole w/H<sub>2</sub>O. Circ & WL svy @ 3533'. Drlg 12 $\frac{1}{4}$ " surf hole w/H<sub>2</sub>O. MW 8.4, VIS 27, pH 9.0, ALK 0.15/0.2, CL 200, Ca 40. Svy: 1° @ 3030',  $\frac{3}{4}$ ° @ 3533'. CC: \$164,408.
- 4/16/95 **4300' Drlg 12 $\frac{1}{4}$ " surf hole w/H<sub>2</sub>O. 642'/23 $\frac{1}{2}$  hrs.** Drlg 12 $\frac{1}{4}$ " surf hole w/H<sub>2</sub>O. Circ & WL svy @ 4033'. Drlg 12 $\frac{1}{4}$ " surf hole w/H<sub>2</sub>O. MW 8.4, VIS 27, pH 9.5, ALK 0.12/0.25, CL 200, Ca 60. Svy: 1° @ 4033'. CC: \$200,773.
- 4/17/95 **4700' Short tripping for csg. 400'/18 $\frac{1}{2}$  hrs.** Drlg 12 $\frac{1}{4}$ " surf hole w/H<sub>2</sub>O. Circ & WL svy @ 4535'. Drlg 12 $\frac{1}{4}$ " surf hole w/H<sub>2</sub>O. C&C, mud up & finish short trip. Short trip for csg. MW 8.4, VIS 27, pH 10.0, ALK 0.35/0.4, CL 200, Ca TR. Svy: 1° @ 4535'. CC: \$214,422.
- 4/18/95 **4700' WOC. 0'/24 hrs.** TOOHO to 8" DC, SLM, no corr. TIH, tag @ 4670', C&C for csg. W&R 4670'-4700'. TOOHO, LD 12-8" DC. RU csg tools. RIH w/12 jts 9 $\frac{5}{8}$ " 40# S-95 LT&C csg (511.06'), 22 jts 9 $\frac{5}{8}$ " 36# K-55 LT&C csg (511.06'), 71 jts 9 $\frac{5}{8}$ " 36# K-55 butt (3198.19'), fill csg ea 25 jts, float closed. Circ & wash 65' to btm. RU BJ Western Co. Pmp 20 bbls H<sub>2</sub>O ahead, mix & pmp 1275 sx PSL w/2% CaCl<sub>2</sub>, 3#/sx Hi-seal 3 (yld 1.91, wt 12.4), 450 sx "G" w/2% CaCl<sub>2</sub>, 2#/sx Hi-seal 3 (yld 1.17, wt 15.6#), 50 sx "G" w/2% CaCl<sub>2</sub> (yld 1.17, wt 15.6). Displ w/360 bbls fresh H<sub>2</sub>O, bump plug to 2000 psi, 500 over, float held. CIP @ 3:15 AM. Circ 100 bbls cmt to pit. Cmt fell back, PU 200'

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- 1" pipe. Mix 75 sx "G" w/2% CaCl<sub>2</sub>, cmt fell slow. WOC. MW 8.7, VIS 33, FL 18.4, PV 5, YP 3, solids 2.5%, pH 10, ALK 0.25/0.35, CL 600, Ca 20, gels 0/2, wall cake 2/32<sup>ND</sup>. CC: \$314,821.
- 4/19/95 **4700' Test BOPE. 0'/24 hrs.** WOC. Pmp 50 sx "G" w/2% CaCl<sub>2</sub> thru 1" in annulus, cmt ret, cmt stayed in place, RD BJ Western. WOC. Cut off condr & csg, weld on head, test to 2000. NU BOPE. Test BOPE to 5000. Cmt job witnessed by Dennis Ingram, Utah DOG. Reserve pit MW 8.3+, VIS 27, pH 10.5. CC: \$361,840.
- 4/20/95 **5250' Drlg. 550'/8 hrs.** Test BOPE to 5000, Hydriil 2500. PU BHA & 6½" DC's, TIH. Install rot hd, LD 9 jts. Test csg to 1500 psi, good test. Drill FC, cmt & shoe. Drlg. Trip for string float, 5 stds. WL svy. Drlg. Air mist. MW 8.3+, VIS 27, pH 10.5, CMF 2100. Svy: 2° @ 5134'. CC: \$374,255.
- 4/21/95 **6240' Drlg. 990'/15½ hrs.** Drlg, RS. Drlg to 6129'. Trip for string float, bridge @ 5472, kill air, load hole w/H<sub>2</sub>O. W&R 5472'-6129' w/H<sub>2</sub>O. Drlg w/H<sub>2</sub>O. MW 8.3+, VIS 27, pH 9.5, Ca 80. CC: \$385,498.
- 4/22/95 **6785' Drlg. 545'/23 hrs.** Drlg, RS. Drlg, svy. Drlg. MW 8.3+, VIS 27, pH 10. Svy: 3¾° @ 6551'. CC: \$396,522.
- 4/23/95 **7164' Drlg. 379'/23 hrs.** Drlg, svy. Drlg, svy. Drlg. Green River 100% sh, BGG 65, CG 95. Shows: #1 6912-20', P/R 2¾-2¼-3½, F/G 3-78-12, no fluor or cut, TR oil; #2 6980-86', P/R 3½-2¾-4½, F/G 14-681-236, no fluor or cut, TR oil. MW 8.4, VIS 27, pH 10, ALK 0.25/0.4, CL 850, Ca 60. Svys: 3½° @ 6773', 3° @ 6993'. CC: \$411,612.
- 4/24/95 **7478' Drlg. 314'/23 hrs.** Drlg, svy & RS. Drlg. Green River 80% sh, 20% ss, BGG 8, CG 45, no shows. MW 8.5, VIS 31, solids 1.5, pH 11. Svy: 3½° @ 7213'. CC: \$420,463.
- 4/25/95 **7481' Jar on stuck pipe @ 7429'. 3'½ hr.** Drlg, svy. TFNB & PU BHA. W&R 6670'-7429'. Work stuck pipe. Green River, BGG 30, CG 510. MW 8.5, VIS 34, FL N/C, PV 7, YP 6, solids 1%, pH 10.5, ALK 0.45/0.5, CL 800, Ca 80, gels 4/10, wall cake 1/32<sup>ND</sup>. Svy: 3½° @ 7433'. CC: \$438,643.
- 4/26/95 **7740' Drlg. 259'/18 hrs.** Jar on stuck pipe @ 7429'. W&R 7429'-7481'. Drlg. Short trip 10 stds. Drlg, svy. Drlg. Green River 100% sh, BGG 10, CG 35, TG 180. MW 8.6, VIS 34, FL 26, PV 8, YP 5, solids 2%, pH 10, ALK 0.3/0.45, CL 1,000, Ca 60, gels 5/9, wall cake 2/32<sup>ND</sup>. Svy: 3° @ 7652'. CC: \$457,264.
- 4/27/95 **8018' Drlg. 278'/23 hrs.** Drlg, svy & RS. Drlg. Green River 80% sh, 20% ss, BG 15, CG 25, no shows. MW 8.6, VIS 34, FL 26, PV 8, YP 5, pH 10, ALK 0.30/0.45, CL 1,000, Ca 60, gels 5/9, wall cake 2/32<sup>ND</sup>. Svy: 3° @ 7880'. CC: \$466,434.
- 4/28/95 **8285' Drlg. 267'/14 hrs.** Drlg, svy. TFNB. W&R 80' to btm. Drlg, RS. Drlg, svy. Drlg. Green River 70% sh, 30% ss, BG 35, CG 45, TG 700, no shows. MW 8.7, VIS 33, FL 27, PV 8, YP 6, solids 3%, pH 10, ALK 0.28/0.35, CL 1,000, Ca 20, gels 6/10, wall cake 2/32<sup>ND</sup>. Svys: 2¾° @ 8030', 2¾° @ 8141'. CC: \$481,219.
- 4/29/95 **8428' Drlg. 143'/23 hrs.** Drlg, svy. Drlg, RS. Drlg. Green River 80% sh, 20% ss, BGG 9, CG 13, no shows. MW 8.8, VIS 34, FL 25.4, PV 11, YP 6, solids 3.5%, pH 10.5, ALK 0.45/0.6, CL 1,000, Ca 20, gels 6/10, wall cake 2/32<sup>ND</sup>. Svy: 3° @ 8308'. CC: \$495,253.
- 4/30/95 **8512' Drlg. 84'/8 hrs.** Svy & pump pill. Work tight hole 6145'-6025'. TFNB, change BHA & PU 6 jts wt pipe. Cut drlg line. TIH. Drlg. Green River 90% sh, 10% ss, BGG 25, CG 35, TG 495. MW 9.1+, VIS 34, FL 26, PV 8, YP 6, solids 5%, pH 10.5, ALK 0.5/0.55, CL 1,200, Ca 40, gels 4/10, wall cake 2/32<sup>ND</sup>. Svy: 3° @ 8428'. CC: \$509,458.
- 5/1/95 **8730' Drlg. 218'/22½ hrs.** Drlg, RS. Drlg. Circ & svy @ 8600'. Drlg. Green River 60% sh, 40% sd, BGG 20, CG 30, no shows. MW 9.2, VIS 34, FL 22, PV 9, YP 7, solids 5%, pH 10.5, ALK 0.5/0.55, CL 1,200, Ca 80, gels 4/16, wall cake 2/32<sup>ND</sup>. Svy: 3° @ 8600'. CC: \$517,517.

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- 5/2/95 **8813' Drlg. 83'/10½ hrs.** Drlg, svy. TOOH. Check DC's--found DC #6 & ss cracked, change out same & change jars. TIH, wash 25' to btm, no fill. Drlg. Green River 80% sh, 20% sd, BGG 10, CG 25, TG 720, no shows. MW 9.1, VIS 35, PV 18, YP 10, solids 5%, pH 10.5, ALK 0.55/0.6, CL 1,200, Ca 80, gels 4/16, wall cake 2/32<sup>ND</sup>. Svy: 3¼° @ 8684'. CC: \$538,426.
- 5/3/95 **9029' Drlg. 216'/22½ hrs.** Drlg, tight spot @ 8871', ream out same. Drlg, svy @ 8930'. Drlg. Green River 60% sh, 40% sd, BGG 15, CG 40. Show #3 8935-40', P/R 6½-4½-5½, F/G 15-66-20, 5% ylw fluor, fr milky cut, TR blk oil. MW 9.4, VIS 37, FL 18.8, PV 10, YP 9, solids 7.5%, pH 10.5, ALK 0.6/0.65, CL 1,200, Ca 80, gels 3/20, wall cake 2/32<sup>ND</sup>. Svy: 2½° @ 8930'. CC: \$547,853.
- 5/4/95 **9240' Drlg. 211'/22½ hrs.** Drlg. Rig repair - pack swivel. Drlg, svy @ 9119'. Drlg. Green River 90% sh, 10% sd, BGG 26, CG 45, no shows. MW 9.3, VIS 36, PV 10, YP 7, solids 6%, pH 10.5, CL 1,200, Ca 80, gels 3/10, wall cake 2/32<sup>ND</sup>. Svy: 3° @ 9119'. CC: \$555,599.
- 5/5/95 **9468' Drlg. 228'/23 hrs.** Drlg, svy @ 9341'. Drlg. Green River 80% sh, 20% sd, BGG 5, CG 20. MW 9.3, VIS 37, FL 19.6, PV 9, YP 8, solids 6%, pH 10.5, ALK 0.55/0.8, CL 1,200, Ca 80, gels 4/26, wall cake 2/32<sup>ND</sup>. Svy: 2½° @ 9341'. CC: \$565,838.
- 5/6/95 **9694' Drlg. 226'/23 hrs.** Drlg. Work & ream tight spot 9537'-9527'. Drlg. Green River 40% sh, 60% sd, BGG 5, CG 10. MW 9.3, VIS 39, FL 20, PV 9, YP 8, solids 5.5%, pH 10.5, ALK 0.6/0.8, CL 1,200, Ca 80, gels 4/21, wall cake 3/32<sup>ND</sup>. CC: \$580,311.
- 5/7/95 **9709' Reaming to btm @ 9510'. 15'/1 hr.** Drlg. Totco, TOOH, hit tight spot @ 6497'. Stuck pipe @ 6432', could not jar free, PU kelly & circ, pipe jarred free. Back ream 6432'-6270'. TOOH, change bit & IBS. TIH to 6270' (SLM on TIH). W&R 6270'-6425'. TIH, W&R 7057'-7167', 8440'-8608', 9480'-9510'. SLM 9709', board 9703.56' corr. Green River 80% sh, 20% sd, BGG 6, TG 175'. Lost 250 bbls of mud on trip. MW 9.3, VIS 46, PV 16, YP 7, solids 5.5%, ALK 0.55/0.8, CL 1,200, Ca 80, gels 4/31, wall cake 2/32<sup>ND</sup>. Svy: 3° @ 9655'. CC: \$594,894.
- 5/8/95 **9879' Drlg. 170'/18½ hrs.** W&R 9510'-9709'. Drlg, RS. Drlg. Green River 90% sh, 10% sd, BGG 8, CG 24. Show #4 9827-36', P/R 6¼-4¾-6½, F/G 6-50-4, 5% wk gold fluor, fair milky cut, slight temp inc in blk oil. 9758'-9815' lost 280 bbls mud last 24 hrs. MW 9.6, VIS 38, FL 21, PV 12, YP 7, solids 10%, pH 10.5, ALK 0.55/0.8, CL 1,200, Ca 80, gels 3/21, wall cake 3/32<sup>ND</sup>. CC: \$603,421.
- 5/9/95 **10,120' Drlg. 241'/22½ hrs.** Drlg, RS. Drlg, svy @ 10,003'. Drlg. Green River 100% sh, BGG 5, CG 15. MW 9.6, VIS 37, FL 18, PV 11, YP 7, solids 8.5%, pH 10.5, ALK 0.45/0.7, CL 1,200, Ca 80, gels 3/24, wall cake 3/32<sup>ND</sup>. Svy: 3° @ 10,003'. CC: \$616,947.
- 5/10/95 **10,230' Drlg. 110'/11½ hrs.** Drlg to 10,130'. Totco, TOH, change bit, TIH w/BHA. Cut DL & RS. TIH, wash 105' to btm. Drlg. Green River 70% sh, 30% lm, BGG 15, CG 25, TG 58. Lost approx 120 bbls of mud (seepage). MW 9.6, VIS 36, FL 18.4, PV 12, YP 8, solids 9%, pH 10, ALK 0.3/0.65, CL 1,200, Ca 80, gels 3/20, wall cake 3/32<sup>ND</sup>. CC: \$641,593.
- 5/11/95 **10,489' Drlg. 259'/22½ hrs.** Drlg, svy (miss run). Drlg, work tight conn @ 10,395'. Drlg, tight conn @ 10,426'. Drlg. Green River 50% sh, 50% lm, BGG 20, CG 31. MW 9.6, VIS 37, FL 19.6, PV 15, YP 9, solids 9%, pH 10.5, ALK 0.3/0.65, CL 1,200, Ca 80, gels 7/21, wall cake 3/32<sup>ND</sup>. CC: \$649,923.
- 5/12/95 **10,702' Drlg. 213'/22½ hrs.** Svy @ 10,450'. Drlg, RS. Drlg. Green River 90% sh, 10% lm, BGG 10, CG 25. MW 9.6, VIS 40, FL 15.4, PV 14, YP 11, solids 9%, pH 10.5, ALK 0.3/0.6, CL 1,200, Ca 60, gels 6/19, wall cake 3/32<sup>ND</sup>. Svy: 2¾° @ 10,450'. CC: \$662,709.
- 5/13/95 **10,952' Drlg. 250'/23 hrs.** Drlg, svy @ 10,843'. Drlg. TGR3 60% sh, 40% ls, BGG 20, CG 25. Shows: #5 10,712-22', P/R 6-3¾-5½, F/G 24-99-30, no oil; #6 10,729-36', P/R 5½-3¼-5¾, F/G 30-63-30, no oil. MW 9.6, VIS 40, FL 14.8, PV 16, YP 12, solids 9%, pH 10.5, ALK 0.3/0.65, CL 1,200, Ca 60, gels 6/20, wall cake 3/32<sup>ND</sup>. Svy: 2° @ 10,843'. CC: \$679,629.

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- 5/14/95 **11,037' Drlg. 85'/13½ hrs.** Drlg, losing mud @ 10,953'. TOO. Stuck pipe @ 5630', jar free & back ream 5630'-5536'. Finish trip for bit #9, change out jars. Drlg. Green River-TGR3, BGG 8, CG 14, TG 29, 100% sh, no shows. Lost 250 bbls of mud last 24 hrs. MW 9.6, VIS 38, FL 15.2, PV 16, YP 10, solids 9%, pH 10.5, ALK 0.35/0.65, CL 1,200, Ca 60, gels 5/16. CC: \$695,974.
- 5/15/95 **11,275' Drlg. 238'/23½ hrs.** Drlg, RS & rot hd. Drlg. Green River-TGR3 100% sh, BGG 35, CG 45. MW 9.6, VIS 39, FL 15.8, PV 15, YP 10, solids 8.5%, pH 10.5, CL 1,100, Ca 80, gels 5/13, wall cake 2/32<sup>ND</sup>. CC: \$706,312.
- 5/16/95 **11,524' Drlg. 249'/23 hrs.** Drlg, svy. Drlg. Green River 100% sh, BGG 125, CG 247. Shows: #7 11,289-96', P/R 5-4¼-6, F/G 28-70-30, TR oil, fair fluor, fair cut; #8 11,338-70', P/R 5½-2½-6½, F/G 40-91-47, no oil, fair fluor, good cut; #9 11,444-49', P/R 6¾-4¾-6½, F/G 71-245-175, TR oil, good fluor, fair cut; #10 11,454-68', P/R 5¾-5½-7, F/G 154-247-210, no oil, good fluor, fair cut. MW 9.6, VIS 36, FL 14.6, PV 14, YP 8, solids 8%, pH 10, ALK 0.35/0.8, CL 1,100, Ca 100, gels 3/10, wall cake 2/32<sup>ND</sup>. Svy: 2½° @ 11,248'. CC: \$714,889.
- 5/17/95 **11,715' Drlg. 191'/24 hrs.** Drlg. Green River-TGR3 100% sh, BGG 300, CG 856. Shows: #11 11,502-507', P/R 6¾-6-5¼, F/G 130-220-195, TR oil, fair ylw fluor, fair milky cut; #12 11,562-68', P/R 8-4¼-8, F/G 40-1435-500, slight temp show blk oil, no fluor, poor milky cut; #13 11,586-92', P/R 7-4-6½, F/G 520-833-300, no oil, no fluor, poor milky cut; #14 11,676-84', P/R 7¼-6½-8½, F/G 64-6400-1985, strong amt blk oil coming over shaker, good strong ylw fluor, good milky cut. MW 9.4, VIS 39, FL 16.2, PV 14, YP 8, solids 7.5%, pH 10, ALK 0.4/0.8, CL 1,000, Ca 220, gels 5/19, wall cake 2/32<sup>ND</sup>. CC: \$724,152.
- 5/18/95 **11,793' TIH. 78'/7½ hrs.** Drlg, RS. Drlg. TFNB #10 & inspect BHA w/strickers. MW 9.4+, VIS 38, FL 24, PV 13, YP 16, solids 8%, pH 11.5, ALK 2.4/2.8, CL 800, Ca 200, gels 5/22, wall cake 3/32<sup>ND</sup>. Svy: 2° @ 11,750'. CC: \$747,232.
- 5/19/95 **11,901' Drlg. 108'/16½ hrs.** TIH, W&R 5930'-6164'. TIH, W&R 11,173'-11,208'. TIH, W&R 11,675'-11,793'. Drlg, RS. Drlg. Torque 230-250. Lost 125 bbls mud last 24 hrs. MW 9.9, VIS 37, FL 17.4, PV 12, YP 8, solids 11%, pH 11.5, ALK 2.8/3.2, CL 800, Ca 200, gels 3/7, wall cake 3/32<sup>ND</sup>. CC: \$760,151.
- 5/20/95 **11,934' TIH. 33'/11 hrs.** Drlg. TOO. Test BOP 5000, ann 2500. TIH. MW 9.9+, VIS 42, FL 10, PV 20, YP 13, solids 11.5%, pH 12.5, ALK 2.8/3.4, CL 800, Ca 120, gels 4/7, wall cake 2/32<sup>ND</sup>. Svy: 3° @ 11,900'. CC: \$778,044.
- 5/21/95 **12,054' Drlg. 120'/17 hrs.** TIH. CDL. TIH. Drlg. MW 10, VIS 43, FL 10.2, PV 23, YP 13, solids 12%, pH 12.5, ALK 2.9/3.5, CL 800, Ca 80, gels 3/8, wall cake 2/32<sup>ND</sup>. CC: \$786,895.
- 5/22/95 **12,229' Drlg. 175'/23½ hrs.** Drlg, RS. Drlg. MW 9.9+, VIS 42, FL 10, PV 22, YP 13, solids 13%, pH 12.5, ALK 3.1/3.7, CL 800, Ca 80, gels 2/6, wall cake 2/32<sup>ND</sup>. CC: \$801,783.
- 5/23/95 **12,386' Drlg. 157'/23½ hrs.** Drlg, RS. Drlg. Amps 220-230. MW 9.9, VIS 44, FL 9.6, PV 22, YP 11, solids 11.5%, pH 12.5, ALK 3/3.6, CL 800, Ca 80, gels 3/5, wall cake 2/32<sup>ND</sup>. CC: \$811,542.
- 5/24/95 **12,490' Drlg. 104'/13½ hrs.** Drlg. TOO. RS. TIH, W&R 41' to btm. Drlg. Amps 220-230. Survey no good on drop. MW 10, VIS 46, FL 9.4, PV 24, YP 14, solids 11.5%, pH 12.5, ALK 2.9/3.8, CL 850, Ca 80, gels 4/6, wall cake 2/32<sup>ND</sup>. CC: \$825,317.
- 5/25/95 **12,649' Drlg. 159'/23½ hrs.** Drlg, RS. Drlg. Amps 220-230. MW 9.9+, VIS 44, FL 8.2, PV 21, YP 13, solids 11%, pH 12.5, ALK 3.0/3.9, CL 850, Ca 40, gels 3/5, wall cake 2/32<sup>ND</sup>. CC: \$833,171.
- 5/26/95 **12,790' Drlg. 141'/22½ hrs.** Drlg. Circ & WL svy. RS. Drlg. Amps 225-235. MW 9.9+, VIS 45, FL 8.4, PV 22, YP 14, solids 11%, pH 12, ALK 3.2/4.0, CL 850, Ca 60, gels 3/5, wall cake 2/32<sup>ND</sup>. Svy: 2¾° @ 12,637'. CC: \$849,160.
- 5/27/95 **12,819' Drlg. 29'/4½ hrs.** Drlg. Repair rotary chain. RS. Drlg. TOH, tight hole 6165'-6285'. PU bit #13 & TIH. W&R 6165'-6285'. TIH. W&R 9420'-9540'. TIH. W&R 12,623'-12,819'. Lost 300

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- bbls mud last 24 hrs. MW 10.1+, VIS 46, FL 8.6, PV 25, YP 15, solids 11.5%, pH 12.5, ALK 3/3.9, CL 850, Ca 60, gels 3/6, wall cake 2/32<sup>ND</sup>. CC: \$863,140.
- 5/28/95 **12,992' Drlg. 173'/23½ hrs.** Drlg, RS. Drlg. Amps 230-240. MW 10+, VIS 44, FL 8, PV 17, YP 11, solids 11%, pH 12, ALK 2.8/3.6, CL 850, Ca 80, gels 3/5, wall cake 2/32<sup>ND</sup>. CC: \$871,981.
- 5/29/95 **13,155' Drlg. 163'/23½ hrs.** Drlg, RS. Drlg. Amps 230-240. MW 10+, VIS 42, FL 8.4, PV 16, YP 10, solids 11%, pH 12.5, ALK 2.6/3.2, CL 1,250, Ca 60, gels 2/4, wall cake 2/32<sup>ND</sup>. CC: \$882,166.
- 5/30/95 **13,200' TOH for OH logs. 45'/5½ hrs.** Drlg, RS. Drlg. C&C mud for short trip. Short trip to btm of 9½" csg @ 4697', 8' fill on btm. Circ for OH logs. Svy, SLM. TOH. MW 10.1, VIS 44, FL 7.4, PV 22, YP 14, solids 11%, pH 12.5, ALK 2.7/3.3, Ex-Lm 1.30, CL 1,400, Ca 60, gels 3/5, wall cake 2/32<sup>ND</sup>. CC: \$903,184.
- 5/31/95 **13,200' TIH.** TOOH for logs. RU Schlumberger, SLM 13,204.10'. Run DSST, AIT, Cal, MCD 13,170'-4698'. Run #2 FMI, GR, Cal 13,170'-4698'. Note: Caliper is not correct on DSST, AIT log. TIH w/bit #13. MW 10.1, VIS 43, FL 7.6, PV 23, YP 12, pH 12.5, ALK 2.5/3.1, Ex-Lm 1.2, CL 1,200, Ca 80, gels 4/6, wall cake 2/32<sup>ND</sup>. Svy: 2° @ 13,186'. CC: \$942,048.
- 6/1/95 **13,200' LDDP.** TIH to 4000'. Cut DL. TIH & pull DP rubbers. Stripping rubber went down in BOP stack. Fish out same. W&R 13,105'-13,200'. Circ. Start LDDP, tight 13,135'-13,050'. TIH w/no drag, 20' fill. Pull 10 stds, no drag, still 20' fill. W&R 20' to btm & circ. Pump Hi vis sweep (80 bbls). Pull 5 stds, no drag. LDDP. BGG 75, TG 7686, STG 180. MW 10.1, VIS 44, FL 7.6, PV 20, YP 12, solids 12%, pH 12.5, ALK 2.2/3.1, Ex-Lm 1.25, CL 1,000, Ca 80, gels 2/5, wall cake 2/32<sup>ND</sup>. CC: \$953,039.
- 6/2/95 **13,200' Cmtg 7" csg.** LDDP & DC's. RU T&M Casers & change pipe rams. Run 7" csg as follows: 147 jts 7" 26# S-95 BT&C, 5798.76'; 174 jts 7" 26# CF95 LT&C, 7366.27'; Davis Lynch diff fill FC, 1.68'; 1 jt 7" 26# CF95 LT&C, 44.50'; Davis Lynch diff fill FS, 2.23'; Total 12,214.44'. Set @ 13,197', FC @ 13,148.59'. RU Western, wash fill 13,175'-13,200'. Circ, pump LCM sweeps. Cmtg 7" csg. Pump 40 bbls WMW1 mud flush, 20 bbls FW & start pmpg slurry #1. TG 1847', final BGG 88. Lost 650 bbls mud - 200 running csg, 450 circulating. MW 9.9, VIS 49, FL 8.5, PV 23, YP 14, LCM TR, solids 11%, pH 11.5, ALK 1.7/2.3, Ex-Lm 1.2, CL 1,000, Ca 100, gels 3/5, wall cake 2/32<sup>ND</sup>. CC: \$1,128,037.
- 6/3/95 **13,200' Prep to PU 3½" drill string.** Western cmtg 7" csg--pump 1245 sx PSL (65-35-6) + 1% CC & 3#/sx Hiseal #3, mixed @ 12.4#, yld 1.9. Bbls of slurry 421. Pump 640 sx 50/50 Poz (Base "G") w/0.5% WR15, 0.8% CF-18, 0.1% TF-4, 0.1% Super Bond A, 2#/sx Hiseal #3, mixed @ 14.1#, yld 1.26. 144 bbls of slurry. Followed w/185 sx "G" w/35% SF-3 & 0.2% TF-4, 0.8% CF-18, 0.1% Super Bond A, 0.3% WK-6, 2#/sx Hiseal #3, mixed @ 15.4#, yld 1.63. 54 bbls of slurry. Followed w/50 sx "G" w/35% SF3, 0.2% TF-4, 0.8% CF-18, 0.1% Super Bond A, 0.3% WK-6, mixed @ 15.4#, yld 1.6. 14 bbls of slurry. Drop plug, pump 20 bbls FW, 264 bbls of 10# mud. Caught plug & press @ 230 bbls of disp, 1200# @ 5.7 BPM. Press increased to 5100# while pmpg last 54 bbls of displacement. Pipe was stuck, work up to 400,000# (stg wt 325,000), could not get free & could not pump down 7" csg. Bleed back 7 bbls of mud, press 0#, pipe not flwg back. SD. Press up on csg again to 4100# w/no success. Cmt in place @ 8:03 AM. Back side flwg. Flwd 10 bbls in 1 hr. SI same. RD&R Western. WOC, press inc to 50# on 9½" & held. Rel press, no flow. Raise BOP, set slips on 7" csg, well started flwg ½" stream. SI 7" x 9½" annulus. NU 13½" DSA w/packoff & bit guide. 195,000# on slips. NU BOPE. Test BOPE & kelly to 5000#, test annular to 2500#. RU floor for 3½" tools. RU PU machine & measure 4¾" BHA. MW 9.9, VIS 48, FL 8.5, PV 23, YP 14, solids 11%, pH 11.5, ALK 1.7/2.3, Ex-Lm 1.2, CL 1,000, Ca 100, gels 3/5, wall cake 2/32<sup>ND</sup>. CC: \$1,143,758.
- 6/4/95 **13,200' Drlg cmt out of 7" csg. 1228'/9½ hrs.** PU & TIH w/6½" bit, BS, 21-4¾" DC's & 3½" DP to 7000'. RD T&M Casers PU machine, install rot hd & displ hole w/wtr. Wash 7000'-7660', tag cmt. TOC @ 8888'. Drlg plug & cmt 7660'-8888'. Wtr. CC: \$1,162,284.
- 6/5/95 **13,200' Drlg on FC. 4260'/23½ hrs.** Drlg cmt, RS. Drlg cmt to 13,148', tag FC & drlg same. Wtr. CC: \$1,168,934.

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- 6/6/95      **13,187' TIH @ 7600'.** TOC @ 13,200'. Finish drlg FC @ 13,148', drlg cmt to 13,187'. Circ & sweep hole. TOO H, RS. TIH, wash 100' to btm, ream out FC. Circ. TOO H, LD csg scrapper & mill tooth bit. TIH w/bit #16. PU 9 DC's, 6 1/8" IBS @ bit & 30' up. PU jars & TIH. Note: Frank Matthews w/State of Utah was notified on 5/31/95 of intent to cmt csg & test BOPE. CC: \$1,198,545.
- 6/7/95      **13,282' Drlg. 82'/10 1/2 hrs.** TIH, stuck pipe @ 12,629'. Jar pipe free. W&R 12,629'-13,173', press test csg to 3000# after displacing hole volume w/10.0# mud. Drlg cmt & shoe, drlg 5' of formation, run shoe test 2600# w/10.2# mud. Drlg 13,205'-13,282'. Wasatch 60% sh, 40% sd, BGG 5, CG 17. MW 10.3, VIS 48, FL 8.4, PV 19, YP 18, solids 13%, pH 12.5, Ex-Lm 3.3/4, CL 1,500, Ca 80, gels 3/6, wall cake 2/32<sup>ND</sup>. CC: \$1,206,603.
- 6/8/95      **13,442' Drlg. 160'/23 1/2 hrs.** Drlg 13,282'-13,360'. RS. Drlg 13,360'-13,442'. 70% sh, 30% sd, BGG 8, CG NI. Lost 40 bbls mud @ 13,335'. MW 10.1, VIS 40, FL 8.4, PV 15, YP 10, solids 12%, pH 12.5, ALK 3.8/4.5, Ex-Lm 1.35, CL 1,400, Ca 60, gels 2/4, wall cake 2/32<sup>ND</sup>. CC: \$1,220,796.
- 6/9/95      **13,449' TIH @ 12,000'.** 7'/1 1/2 hrs. Drlg 13,442'-13,449'. Slug pipe, Totco, TOO H, lost 2 cones in hole. RS. PU 5 3/4" magnet, TIH, wash 60' to btm (3' of fill). Fish cones. Slug pipe, TOO H, rec both cones. LD magnet. TIH w/6 1/8" bit, new NBS, SDC, IBS, 1 DC IBS & the remainder of BHA to 12,000'. Cut & slip drlg line. Wasatch 90% sh (70% red & 30% brown), 10% sd, BGG 8, CG NI. MW 10.1, VIS 43, FL 8, PV 18, YP 10, solids 12%, pH 12.5, ALK 3.6/4.4, Ex-Lm 1.3, CL 1,400, Ca 80, gels 2/4, wall cake 2/32<sup>ND</sup>. Svy: 2 1/4° @ 13,406'. CC: \$1,258,540.
- 6/10/95     **13,580' Drlg. 131'/18 1/2 hrs.** Finish cutting DL. RS & repair. TIH, hit tight spot @ 13,083'. Ream & work tight spot 13,083'-13,085'. TIH, W&R 100' to btm (15' out of guage). Drlg 13,449'-13,580'. Wasatch 50% sh, 50% sd, BGG 5, CG NI, TG none. Lost 30 bbls of mud last 24 hrs. MW 10, VIS 39, FL 8.2, PV 10, YP 8, solids 11.5%, pH 12.5, ALK 0.35/4.4, Ex-Lm 1.25, CL 1,400, Ca 60, gels 2/3, wall cake 2/32<sup>ND</sup>. CC: \$1,255,303.
- 6/11/95     **13,665' Drlg. 85'/13 hrs.** Drlg 13,580'-13,638'. RS. Drlg 13,638'-13,643'. Slug pipe, TFNB #18 HYC DS71H, wash 20' to btm, no fill. Drlg 13,643'-13,665'. Wasatch M3, 50% sh, 50% sd, BGG 1750, CG not up yet, TG none. Show #25 13,645-13,649', P/R 9 3/4"-8 1/4"-14 3/4", F/G 6-5716-2026, no fluor or cut, abundance of yellow crude, mud cut 10.3#/9.4#. MW 10.1, VIS 43, FL 8, PV 15, YP 9, solids 12%, pH 12, ALK 3.1/4.2, Ex-Lm 1.375, CL 1,400, Ca 80, gels 2/4, wall cake 2/32<sup>ND</sup>. CC: \$1,278,218.
- 6/12/95     **13,710' TFNB. 45'/17 hrs.** Drlg 13,665'-13,710' & raise mud wt to 11.4#. Circ, raise mud wt to 11.7. TFNB #19 (csg still has tight spot 13,083'-13,085'). Wasatch 70% sh, 30% sd, BGG 80, CG 1635. Shows: #26 13,664'-13,670', P/R 12-13-10%, F/G 1670-2544-2100, no fluor, v. poor residual ring cut; #27 13,690'-13,696', P/R 15 1/2"-25 1/4"-9 3/4", F/G 40-998-760, no fluor or cut, slight increase in yellow oil. MW 11.6, VIS 48, FL 8, PV 25, YP 12, solids 23%, pH 12, ALK 2.9/3.9, Ex-Lm 1.4, CL 1,700, Ca 80, gels 2/6, wall cake 2/32<sup>ND</sup>. CC: \$1,295,230.
- 6/13/95     **13,820' Drlg. 110'/20 hrs.** TIH, wash 50' to btm, no fill. Drlg 13,710'-13,820'. Wasatch 70% sh, 30% sd, BGG 2850, CG 3070, TG 3568. Shows: #28 13,767-769', P/R 12 1/2"-11 1/2"-17 1/2", F/G 60-2350-1950, TR ylw fluor, fair res R cut, slight increase in ylw oil, mud 11.8/10.8; #29 13,776-786', P/R 7 3/4"-5 1/4"-6 1/4", F/G 1410-3600-2750, TR ylw fluor, fair res R cut, sm amt of ylw oil, mud 12.1/10.8. MW 12.8/12.2, VIS 57, FL 7.8, PV 33, YP 20, solids 24.5%, pH 12, ALK 2.8/3.6, Ex-Lm 1.2, CL 1,500, Ca 80, gels 3/11, wall cake 2/32<sup>ND</sup>. CC: \$1,312,377.
- 6/14/95     **13,873' Drlg. 53'/11 1/2 hrs.** Drlg 13,820'-13,848'. Circ btms up. TFNB #20. W&R 82' to btm. Drlg 13,848'-13,873'. MW 13.1, VIS 51, FL 7.8, PV 33, YP 16, solids 22.4%, pH 12, ALK 2.3/3.3, Ex-Lm 1.22, CL 1,000, Ca 80, gels 3/12, wall cake 2/32<sup>ND</sup>. Svy: 2° @ 13,840'. CC: \$1,326,455.
- 6/15/95     **13,962' Drlg. 89'/23 1/2 hrs.** Drlg 13,873'-13,890'. RS. Drlg 13,890'-13,962'. MW 13.4, VIS 44, FL 7.8, PV 27, YP 11, solids 23%, pH 12, ALK 2.3/3.4, Ex-Lm 1.25, CL 900, Ca 80, gels 3/9, wall cake 2/32<sup>ND</sup>. CC: \$1,345,078.
- 6/16/95     **14,008' Drlg. 46'/9 1/2 hrs.** Drlg 13,962'-13,979'. TFNB #21 & mud motor. Cut drlg line. Finish TIH. W&R 85' to btm. Drlg 13,979'-14,008'. Lost 140 bbls mud last 24 hrs. MW 13.4, VIS 48, FL

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- 7.8, PV 29, YP 14, solids 21%, pH 12, ALK 1.8/3.1, Ex-Lm 0.9, CL 900, Ca 80, gels 7/16, wall cake 2/32<sup>ND</sup>. CC: \$1,366,980.
- 6/17/95 **14,125' Drlg. 117'/23½ hrs.** Drlg 14,008'-14,052'. RS. Drlg 14,052'-14,125'. MW 13.2+, VIS 47, FL 8.6, PV 26, YP 13, solids 19.5%, pH 12, ALK 1.8/3.1, Ex-Lm 0.88, CL 800, Ca 60, gels 6/17, wall cake 2/32<sup>ND</sup>. CC: \$1,387,468.
- 6/18/95 **14,225' Drlg. 100'/21 hrs.** Drlg 14,125'-14,175'. RS. Drlg 14,175'-14,209'. Rig repair (mud line). Drlg 14,209'-14,225'. MW 13.3, VIS 44, FL 8.8, PV 23, YP 10, solids 20%, pH 12.5, ALK 2.5/3.8, Ex-Lm 1.2, CL 700, Ca 80, gels 3/11, wall cake 2/32<sup>ND</sup>. CC: \$1,399,601.
- 6/19/95 **14,256' TIH. 31'/8½ hrs.** Drlg 14,225'-14,236'. RS. Drlg 14,236'-14,256'. TFNB #22 & inspect BHA (6 DC w/cracked boxes). MW 13.3+, VIS 46, FL 8.8, PV 25, YP 12, solids 20%, pH 12.5, ALK 2.9/4.1, Ex-Lm 1.25, CL 700, Ca 80, gels 4/13, wall cake 2/32<sup>ND</sup>. CC: \$1,197,291.
- 6/20/95 **14,310' TOO H. 54'/18½ hrs.** TIH. W&R 14,208'-14,256'. Drlg 14,256'-14,310'. TOO H. MW 13.3, VIS 47, FL 8.8, PV 26, YP 12, solids 19%, pH 12.5, ALK 2.8/4.2, Ex-Lm 1.4, CL 700, Ca 80, gels 4/12, wall cake 2/32<sup>ND</sup>. CC: \$1,434,262.
- 6/21/95 **14,366' Drlg. 56'/17 hrs.** Finish trip for bit #23 & mud motor. Drlg 14,310'-14,366'. MW 13.3, VIS 56, FL 7.8, PV 34, YP 20, solids 19%, pH 12, ALK 1.4/2.8, Ex-Lm 1.4, CL 700, Ca 80, gels 6/18, wall cake 2/32<sup>ND</sup>. CC: \$1,459,545.
- 6/22/95 **14,429' Drlg. 63'/17 hrs.** Drlg 14,366'-14,422'. Check flow, shut well in w/50 bbl gain. SIDPP = 600, SICP = 1200. Raise mud in pits to 14.2, pump kill mud. Max csg press 1400 w/30-35' flare. Drlg 14,422'-14,429'. Note: Hydril would not close during kick. MW 14.2, VIS 56, FL 7.6, PV 33, YP 21, solids 25%, pH 12.1, ALK 1.4/2.8, Ex-Lm 1.2, CL 700, Ca 40, gels 3/25, wall cake 2/32<sup>ND</sup>. CC: \$1,471,572.
- 6/23/95 **14,498' Drlg. 69'/19½ hrs.** Drlg 14,429'-14,450'. Lost returns, circ to condition w/LCM. Lost 500-550 bbls mud. Drlg 14,450'-14,466'. RS. Drlg 14,466'-14,498'. Lost 650 bbls last 24 hrs. MW 14.2, VIS 54, FL 9.6, PV 28, YP 15, solids 24%, pH 11.3, ALK 0.7/1.6, Ex-Lm 1.1, CL 700, Ca 40, gels 6/28, wall cake 2/32<sup>ND</sup>. CC: \$1,500,192.
- 6/24/95 **14,603' Drlg. 105'/24 hrs.** Drlg 14,498'-14,603'. MW 14.2, VIS 46, FL 9.2, PV 29, YP 12, solids 25%, pH 11.7, ALK 0.9/1.6, Ex-Lm 1.0, CL 700, Ca 40, gels 3/21, wall cake 2/32<sup>ND</sup>. CC: \$1,512,779.
- 6/25/95 **14,696' Drlg. 93'/23½ hrs.** Drlg 14,603'-14,630'. RS. Drlg 14,630'-14,696'. MW 14.2, VIS 48, FL 8.4, PV 34, YP 13, solids 24%, pH 11.9, ALK 1.4/2.5, Ex-Lm 1.05, CL 600, Ca 60, gels 4/16, wall cake 2/32<sup>ND</sup>. CC: \$1,528,660.
- 6/26/95 **14,814' Circ btms up. 118'/23 hrs.** Drlg 14,696'-14,818'. Circ btms up. MW 14.2, VIS 48, FL 8, PV 32, YP 14, solids 24%, pH 12, ALK 2.1/2.7, Ex-Lm 1.1, CL 700, Ca 80, gels 5/15, wall cake 2/32<sup>ND</sup>. CC: \$1,548,989.
- 6/27/95 **14,836' Drlg. 22'/6 hrs.** Circ btms up to spot LCM in open hole. TOO H. Test BOP's to 5000, Hydril to 2500. TIH. W&R 60' to btm. Drlg. MW 14.3, VIS 50, FL 7.2, PV 31, YP 13, solids 25%, pH 12.1, ALK 2.4/3.1, Ex-Lm 1.2, CL 700, Ca 80, gels 4/11, wall cake 2/32<sup>ND</sup>. Svy: 2° @ 14,785'. CC: \$1,563,954.
- 6/28/95 **14,918' Drlg. 82'/24 hrs.** Drlg. MW 14.2, VIS 51, FL 7.6, PV 31, YP 13, solids 25%, pH 12.1, ALK 2.7/3.3, Ex-Lm 1.2, CL 700, Ca 80, gels 4/9, wall cake 2/32<sup>ND</sup>. CC: \$1,576,616.
- 6/29/95 **14,953' Drlg. 35'/12½ hrs.** Drlg 14,918'-14,921'. TOO H for bit. Cut drlg line. RS. TIH w/bit #25. Drlg 14,921'-14,953'. MW 14.2, VIS 48, FL 8.4, PV 34, YP 11, solids 25%, pH 12.4, ALK 3.1/4.2, Ex-Lm 1.1, CL 800, Ca 100, gels 4/9, wall cake 2/32<sup>ND</sup>. CC: \$1,586,964.

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- 6/30/95      **15,046' Drlg. 93'/23½ hrs.** Drlg 14,953'-14,984' (3.87'/hr). RS. Drlg 14,984'-15,046' (4'/hr). MW 14.2, VIS 47, FL 8.2, PV 30, YP 10, solids 25%, pH 12.5, ALK 3.4/4.1, Ex-Lm 1.48, CL 800, Ca 50, gels 4/7, wall cake 2/32<sup>ND</sup>. CC: \$1,610,625.
- 7/1/95      **15,154' Drlg. 108'/23½ hrs.** Drlg 15,046'-15,078' (4.92'/hr). RS. Drlg 15,078'-15,154' (4.49'/hr). MW 14, VIS 49, FL 8.6, PV 32, YP 12, solids 24%, pH 12.5, ALK 3.2/5.4, Ex-Lm 1.6, CL 1000, Ca 120, gels 3/7, wall cake 2/32<sup>ND</sup>. CC: \$1,618,316.
- 7/2/95      **15,259' Drlg. 105'/23½ hrs.** Drlg 15,154'-15,201' (4.94'/hr). RS. Drlg 15,201'-15,259' (4.14'/hr). Show #42 15,225'-15,229', 1222 units from 145 units. MW 14, VIS 47, FL 7.8, PV 32, YP 13, oil 1%, solids 24.5%, pH 13.5, ALK 3.4/5.4, Ex-Lm 2.1, CL 1000, Ca 140, gels 3/7, wall cake 2/32<sup>ND</sup>. CC: \$1,632,454.
- 7/3/95      **15,351' Drlg. 92'/23½ hrs.** Drlg 15,259'-15,291' (4.57'/hr). RS. Drlg 15,291'-15,351' (3.637'/hr). MW 14.2, VIS 48, FL 7.6, PV 31, YP 12, oil 1%, solids 25.5%, pH 12.5, ALK 3.2/4.8, Ex-Lm 2, CL 1000, Ca 120, gels 3/8, wall cake 2/32<sup>ND</sup>. CC: \$1,642,783.
- 7/4/95      **15,434' Drlg. 83'/23½ hrs.** Drlg 15,351'-15,385' (3.77'/hr). RS. Drlg 15,385'-15,434' (3.38'/hr). String wt. 232,000, up 255,000, down 220,000. MW 14.2, VIS 46, FL 7.8, PV 32, YP 14, oil 1%, solids 25.5%, pH 12.5, ALK 3.1/4.9, Ex-Lm 2.1, CL 1000, Ca 140, gels 3/7, wall cake 2/32<sup>ND</sup>. CC: \$1,659,308.
- 7/5/95      **15,517' Drlg. 83'/23½ hrs.** Drlg 15,434'-15,477' (3.74'/hr). RS. Drlg 15,477'-15,517' (3.33'/hr). String wt. 233,000, up 260,000, down 220,000. MW 14.5, VIS 47, FL 6.8, PV 33, YP 14, oil 1%, solids 27%, pH 12.5, ALK 3.4/5.2, Ex-Lm 2.07, CL 1000, Ca 120, gels 3/9, wall cake 2/32<sup>ND</sup>. CC: \$1,668,949.
- 7/6/95      **15,550' RU Schlumberger to log. 33'/10½ hrs.** Drlg 15,517'-15,550' (3.14'/hr). Circ btms up. Short trip 15 stds, no fill. Circ btms up, spot LCM pill. Drop svy, pump slug. Strap out of hole. LD IBS's & short collar. RU Schlumberger loggers. Tight spot @ 13,359', pulled thru 40,000 over. Lost 60 bbls @ 15,512'. MW 14.5+, VIS 46, FL 6.6, PV 32, YP 13, oil 1.25%, solids 27.5%, pH 12.5, ALK 3/5.4, Ex-Lm 2.1, CL 1000, Ca 120, gels 3/6, wall cake 2/32<sup>ND</sup>. Svy: 2¾° @ 15,550'. CC: \$1,680,478.
- 7/7/95      **15,550' Logging.** Log to 13,500', try to work down & RD loggers. TIH w/IBS @ 60' & 90'. Circ btms up, mix LCM. Short trip 25 stds to csg. Circ, lost 40 bbls, mix LCM. TOOH to log. RU loggers (Schlumberger). Caliper tool not working. Run ARI & DSI without caliper on centralizers. Logger's TD @ 15,540'. TG 6936, BG 1200, short trip 1229, BG 200. MW 14.6, VIS 46, FL 6.2, PV 32, YP 12, oil 1.5%, LCM 1%, solids 28%, pH 12.5, ALK 2.8/4.8, Ex-Lm 2, CL 1000, Ca 120, gels 3/6, wall cake 2/32<sup>ND</sup>. CC: \$1,689,595.
- 7/8/95      **15,550' Mix LCM & build volume @ 10,850'.** Run logs: Array Induction, GR. 2nd run: Formation Imager, Caliper. Rig down loggers. TIH & remove DP rubbers. Circ, lost returns. Mix LCM & try to circ. Pull 25 stds & try to circ. Pull 15 stds & try to circ. Pull 10 stds & break circ. Circ, mix LCM & build vol. Lost 200 bbls. MW 15.2 in/14.7 out, 4:00-6:00, will cut to 14.5. MW 14.7, VIS 46, FL 6.4, PV 31, YP 14, oil 1.5%, LCM 1%, solids 28.5%, pH 12.5, ALK 2/4.2, Ex-Lm 1.90, CL 1000, Ca 120, gels 3/6, wall cake 2/32<sup>ND</sup>. CC: \$1,736,520.
- 7/9/95      **15,550' MU Baker hd on mouse hole jt @ btm of csg.** TIH & circ @ 11,244', 11,714', 12,644', 13,109', 13,574' & 15,550'. Circ & cond mud. TOOH. RU casers & run 5". TIH w/liner, slow @ 13,000'. MU hd in mouse hole & stab rot hd. MW 14.5, VIS 44, FL 8.6, PV 32, YP 10, oil 2%, LCM 12%, solids 27%, pH 12.5, ALK 0.8/2.8, Ex-Lm 1.5, CL 1000, Ca 140, gels 3/6, wall cake 2/32<sup>ND</sup>. CC: \$1,750,482.
- 7/10/95      **15,550' TIH w/bit, 5" @ 15,548'-12,887'.** TIH w/liner, 63 jts 5" 18# CF-95 Hyd 521 csg, FS, FC, landing collar & hanger, 2660.80' overall. MU circ hd to circ while reciprocating csg. Dowell pmpd 20 bbls H<sub>2</sub>O, 40 bbls CW100, 10 bbls Mud Push XT, 175 sx (51 bbls), Salt Bond II "G", 35% D-66 Silica, 0.7 gal/sx D-604AM, 18% D-44 salt & 0.0072% D-13 retardent & 0.5 gal/sx M-45. Displ w/50 bbls H<sub>2</sub>O & 81 bbls mud. Bumped plug w/2750#, 500# over, float held, yld 1.62, wt 15.9#. Hanger

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- @ 12,887', shoe @ 15,548' KB. CIP @ 12:11 PM 7/9/95. Pull 20 stds, pump pill & TOO. WOC. TIH w/BHA & LD jars. Cut drlg line. WOC. TIH w/bit to drill cmt. BGG 278, TG 2459. MW 14.5, VIS 47, FL 8.2, PV 32, YP 12, oil 2%, LCM 11%, solids 27.5%, pH 12, ALK 0.6/2.2, Ex-Lm 1.03, CL 1000, Ca 120, gels 3/7, wall cake 2/32<sup>ND</sup>. CC: \$1,825,973.
- 7/11/95      **15,548' TIH w/DP & cmt retainer.** WOC. TIH, tag cmt @ 12,621'. Drill cmt (hard streaks 30' open hole above liner). Circ above liner, lost returns. TOO. 35 stds. Circ btms up. TIH 10 stds & circ. TIH 13 stds & circ. TIH to top of liner. Circ, cond mud & pump pill. TOO. TIH w/cmt retainer. MW 14.4, VIS 44, FL 8.8, PV 28, YP 10, oil 2%, LCM 12%, solids 26.5%, pH 12.5, ALK 1/2.6, Ex-Lm 1.03, CL 1000, Ca 140, gels 3/5, wall cake 2/32<sup>ND</sup>. CC: \$1,838,073.
- 7/12/95      **15,548' ND BOPE.** TIH w/composite cmt retainer to 12,834'. Set retainer. Pump 19 bbls H<sub>2</sub>O @ 1.7 BPM w/580# increasing to 2050#, sting out, mix 50 sx "G" + 35% D-66, 18% D-44, 0.7 gal/sx D-604 & 0.5 gal/sx M-45, pump @ 2 BPM @ 1480#, pump 1 bbl H<sub>2</sub>O, pump 54.5 bbls 14.4# mud @ 2 BPM @ 1420#, sting in, pump 80 bbls mud @ 1.6 BPM @ 2010#-1380#, sting out @ 850#. Pull up, reverse out, pump pill. LD DP & collars. ND. MW 14.4, VIS 44, FL 8.8, PV 28, YP 10, oil 2%, LCM 12%, solids 26.5%, pH 12.5, ALK 1/2.6, Ex-Lm 1.03, CL 1000, Ca 140, gels 3/5, wall cake 2/32<sup>ND</sup>. CC: \$1,859,388.
- 7/13/95      **15,548' RD for trucks, rig released @ 7:00 PM 7/12/95.** ND BOPE. NU tbg hanger, NU 7-1/16" BOP, press test to 5000#. Clean mud tanks. Release rig @ 7:00 p.m. 7/12/95. CC: \$1,878,428.
- 7/14/95      **Rig released.** Rig will have trucks 7/16/95. CC: \$1,908,410. FINAL DRILLING REPORT.

ANR PRODUCTION COMPANY  
CHRONOLOGICAL HISTORY

DUMP #2-20A3 (COMPLETION)

PAGE 10

ALTAMONT/BLUEBELL FIELD  
 DUCHESNE COUNTY, UT  
 WI: 100% COGC AFE: 10051  
 TD: 15,550' PBD: 14,350' (RBP)  
 5" @ 12,887'-15,548'  
 PERFS: 13,632'-15,474'  
 CWC(M\$): 1,830.0

- 7/15-18/95 Prep to MI completion unit Thursday, 7/20/95.  
 RDMO rotary tools.
- 7/19/95 Prep to RIH w/6" rock bit & 2" tbg.  
 MO drlg rig. Dress location, set anchors. MIRU completion unit. NU  
 BOP. CC: \$1,911,157
- 7/20/95 Drlg CICR @ 12,834'.  
 RIH w/6" bit, bit sub w/2" N-80 tbg to 12,196'. Displace mud  
 w/produced wtr every 60 jts. Last 100 jts, ran 30 jts at a time to  
 move mud @ 2200#. Tag cmt stringers @ 12,196'. Drld cmt stringers  
 from 12,196' to 12,834' (CICR). Drill on CICR. CC: \$1,916,917
- 7/21/95 Circ well clean.  
 Circ mud out. Drill out CICR @ 12,834'/28 mins. DO cmt from 12,836'  
 to LT @ 12,887'. Circ well clean. Test LT to 2500#. TOOH w/402 jts  
 2" tbg & 6" rock bit. RIH w/4" drag bit & string mill assembly  
 w/40 jts 2" & 362 jts 2" tbg. DO cmt from 5" LT @ 12,887' to  
 12,892'. CC: \$1,924,413
- 7/22/95 Continue POOH w/tbg & BHA.  
 Circ well clean. TOOH w/362 jts 2" & 40 jts 2" tbg w/string mill  
 & 4" bit assembly. Redress mill assembly. RIH w/mill assembly  
 w/4" rock bit & 362 jts 2" tbg. Work mill assembly into 5" LT @  
 12,887', tag cmt @ 12,892'. DO to 12,902'/2½ hrs. PU & dress LT  
 from 12,887'-12,898'. Drill on DC @ 12,902'-12,903'. Lost circ.  
 POOH w/146 jts 2" tbg. CC: \$1,931,516
- 7/23/95 Continue drlg cmt to 15,500'.  
 Finish POOH w/216 jts 2", 40 jts 2" (wet) w/string mill & 4" rock  
 bit. Bit plugged w/piece of brass inside & wet cmt. RIH w/new 4"  
 bit & bit sub w/39 jts 2" & 363 jts 2" tbg. Tag @ 12,903'. Drld  
 3" of hanger/15 min & fell thru to cmt. Drld 40' of cmt to 12,943'  
 & fell thru. Circ well clean. RIH w/65 jts 2" tbg, tag cmt @  
 15,389'. Drld cmt to FC @ 15,456'. Circ clean. Drill FC from  
 15,456' to 15,460'/4 hrs. Drill cmt from 15,460' to 15,490'/1 hr.  
 CC: \$1,939,947
- 7/24/95 Prep to perf.  
 DO 10' cmt to 15,500'. PT csg to 2500#. Circ well clean. TOOH  
 w/446 jts 2", 39 jts 2" tbg, bit sub and 4" rock bit. RU  
 Schlumberger. Log well w/2500# on csg. Ran VDL/CBL/CET/GR. RD  
 Schlumberger. CC: \$1,958,360
- 7/25/95 RU Dowell, prep to pickle 2" tbg w/1000 gal 20% HCl.  
 RU OWP. Perf interval @ 14,393'-15,474' w/3" csg gun, 3 JSPF, 120°  
 phasing:

Run #	Interval	Feet	Holes	PSI	FL
1	15,474'-15,270'	24	72	0	sfc
2	15,255'-15,020'	24	72	0	sfc
3	15,006'-14,660'	24	72	0	sfc
4	14,652'-14,393'	23	69	4250	sfc
Total		95'	285		

RIH w/5" WL-set Arrow-PAK pkr w/knockout plug in 6' tail sub. Set  
 pkr @ 14,300'. RD OWP. RU 4-Star. RIH w/MSOT seal assembly & 446  
 jts 2" tbg. Hydrotest tbg to 8500#. RD 4-Star. CC: \$1,991,504

ANR PRODUCTION COMPANY  
CHRONOLOGICAL HISTORY

DUMP #2-20A3 (COMPLETION)  
 ALTAMONT/BLUEBELL FIELD  
 DUCHESNE COUNTY, UT  
 WI: 100% COGC AFE: 10051

PAGE 11

- 7/26/95 Flow testing.  
 RU Dowell. Picked 2 1/2" tbg w/1000 gals 20% HCl & reversed acid out w/100 bbls over displacement (1000 gals 20% HCl, 93 bbls prod wtr rev w/200 bbls treated prod wtr). Stung into pkr & spaced out tbg. ND BOP's. Landed tbg on donut w/10,000# tension. NU WH. Tested WH to 5000#. RU Delsco WL to break knockout glass. Pressured up tbg to 5000#. Knocked out glass @ 14,300'. RIH to 14,400'. POOH. Pressure dropped to 4200# (lost 800#). RD Dowell, RD Delsco. Opened well @ 12:30 p.m. Flwd well 4 hrs, rec 33 B0 & 139 BW on 30/64" chk @ 700#. Turned over to production. CC: \$2,085,792
- 7/27/95 Well flowing.  
 RDMO completion unit. Clean location. CC: \$2,097,999
- 7/27/95 Flwd 292 B0, 0 BW, 228 MCF, FTP 100# on 30/64" chk.
- 7/28/95 Flow testing.  
 MIRU Dowell. Acidize perfs @ 14,393'-15,474' w/8500 gal 15% HCl w/additives & 425 - 1.1 ball sealers. MTP 8785#, ATP 8500#, MTR 12.4 BPM, ATR 8.0 BPM. ISIP 5680#, 15 min SIP 800#. Had fair diversion, 401 BLTR. RD Dowell, RU Delsco to swab. Swab back 42 BLW & well kicked off flwg. CC: \$2,118,761
- 7/28/95 Flwd 175 B0, 100 BW, 182 MCF, FTP 400# on 25/64" chk, 18 hrs.
- 7/29/95 Flwd 230 B0, 161 BW, 217 MCF, FTP 350# on 20/64" chk.
- 7/30/95 Flwd 172 B0, 166 BW, 184 MCF, FTP 250# on 20/64" chk.
- 7/31/95 FARO 150 B0, 128 BW, 184 MCF, FTP 300# on 20/64" chk. Ran prod log.
- 8/1/95 POOH, prep to perf second zone.  
 Flwd 25 B0, 45 BW, 0 MCF, FTP 300# on 20/64" chk, 20 hrs. MIRU. Prep to kill well. ND WH. Unsting from pkr @ 14,311'. NU BOP. POOH w/26 jts tbg to 13,470'. Tbg full of oil. CC: \$2,122,173
- 8/2/95 Prep to perf Wasatch @ 13,632'-14,313'.  
 POOH w/42 jts 2 1/2" tbg & stinger. RIH w/MSOT retrieving tool & 446 jts 2 1/2" tbg. Unset pkr @ 14,300'. POOH w/446 jts 2 1/2" tbg, pkr & tailpipe. RU OWP. Set Mtn States 5" RBP @ 14,350'. Dump 2 sx sand on top of BP. PT csg annulus to 2000#. CC: \$2,128,627
- 8/3/95 PU 3 1/2" tbg.  
 Perf Wasatch @ 13,632'-14,313' (159 holes), 3 SPF as follows:

Run #	Interval	Feet	Holes	FL	PSI
1	14,313'-13,886'	27	81	sfc	0
2	13,864'-13,632'	26	78	sfc	0
Total		53	159		

SIP increased to 600# after perf'g. RIH w/Mtn States 5" Arrow Pack pkr w/6' - 2 1/2" sub, F-nipple w/1.81" profile, 6' 2 1/2" sub, glass disc. Sub can't get in liner, can't get past 12,880' w/collar locator. POOH & LD pkr - pkr had set. RIH w/new MSOT 5" Arrow Pack pkr, 24 jts 2 1/2" N-80 tbg, 5 1/2" No-Go w/290 jts 3 1/2" N-80 tbg to 9554'. CC: \$2,155,863

ANR PRODUCTION COMPANY  
CHRONOLOGICAL HISTORY

DUMP #2-20A3 (COMPLETION)  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UT  
WI: 100% COGC AFE: 10051

PAGE 12

- 8/4/95 Swab perfs @ 13,682'-14,313' (159 holes) before acid treatment. Continue to RIH w/130 jts 3½" tbg. Sting into pkr @ 13,550'. Latch into pkr & pull w/10,000# tension. PT to 2000#. RU Delsco. RIH & PT tbg to 3000#. RIH, knock out disk @ 13,550'. Retrieve disk @ 13,650'. RD Delsco. SITP 2400#. Flow back well to frac tank on 16/64" chk. Rec 32.6 bbls/2½ hrs - well died. RU swab. Could not get past top jt of tbg. Unsting from pkr - 10' sub was undersized. RIH, latch in pkr. PT csg to 2000#. RU swab. Made 21 swab runs. IFL @ sfc. FFL @ 7200'. Rec 47.5 BO, 81.5 BW, last run 63% oil, 12 BPH. CC: \$2,164,458
- 8/5/95 Flow testing.  
Continue to swab perfs @ 13,682'-14,313' (159 holes), IFL 5200', FFL 8500'. Made 13 swab runs, rec 49 BO, 14 BW. RD swab, RU Dowell. Acidize perfs w/5000 gal 15% HCl w/additives & 250 - 1.1 ball sealers. MTP 9200#, ATP 8800#, MTR 25 BPM, ATR 17 BPM. Excellent diversion, 336 BLTR. ISIP 6000#, 15 mm SIP 3860#. RD Dowell. Flow well to frac tank. Rec 213 BO, 130 BW, final oil cut 100%, FTP 1950# on 16/64" chk. CC: \$2,189,114
- 8/5/95 Flwd 448 BO, 138 BW, 225 MCF, FTP 1200# on 16/64" chk, 14 hrs.
- 8/6/95 Flwd 480 BO, 6 BW, 342 MCF, FTP 275# on 22/64" chk.
- 8/7/95 Flwd 174 BO, 2 BW, 183 MCF, FTP 100# on 16/64" chk. Prep to run prod log.
- 8/8/95 Prep to run fluid entry log.  
RU Delsco to cut wax in 3½" tbg. RIH w/2½" knife - well waxed off. RD Delsco. RU swab. Made 3 swab runs, rec 23 BO, FFL 2500', oil cut 100%. Well started flwg 10 bbls then died. Continue to swab. Made 5 runs. Rec 27 bbls, 100% oil. Well started flwg w/lots of gas. Flwd 11 bbls, 100% oil, 50-100#. CC: \$2,195,136
- 8/9/95 Prep to POH w/pkr @ 13,550'.  
Continue to flow well. Flwd 32 bbls/2 hrs. RD swab. RU Well Information Service to run fluid entry log on perfs @ 13,682'-14,313' (53', 159 holes). RD WL service. Unsting from pkr @ 13,550'. POOH w/1 jt P-110, 4 - 3½" tbg pup, 420 jts 3½" N-80 & 22 jts 2½" tbg. RIH w/pkr plucker & tbg to 1280'. CC: \$2,209,621
- 8/10/95 Prep to TIH w/retrieving head.  
Continue RIH w/pkr plucker & tbg. Rls pkr @ 13,550'. POOH w/tbg & pkr. RIH w/4-Star CO tools w/4½" mill, 50 jts 2½" & 398 jts 2½" tbg. Tag fill @ 14,350'. CO top of RBP. POH w/CO tools. CC: \$2,216,750
- 8/11/95 RIH w/Mtn States bridge plug retrieving tool, tag fill @ 14,328'. Pump 40 bbls prod wtr. Est circ. Circ out fill, sand, frac balls. Latch onto bridge plug, shear & work bridge plug free. POOH. Final report this AFE # 10051 - drill & complete. Will continue reporting on AFE # 10052 - install surface facilities. CC: \$2,236,403

ANR PRODUCTION COMPANY  
CHRONOLOGICAL HISTORY

PAGE 13

DUMP #2-20A3 (INSTALL SURFACE FACILITIES)  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UT  
WI: 100% COGC AFE: 10052  
TD: 15,550' PBD: 14,350' (RBP)  
5" @ 12,887'-15,548'  
PERFS: 13,632'-15,474'  
CWC(M\$): 325.5

8/12/95 RIH w/2" pump & rods.  
RIH BHA as follows: 5 $\frac{1}{4}$ " no-go steel plug, new style PBGA w/tbg sub,  
SN, 4 jts 2 $\frac{1}{2}$ ", 7" TAC, 308 jts 2 $\frac{1}{2}$ ". Set TAC @ 9897', SN @ 10,029'.  
EOT @ 10,069'. TAC set w/20,000# tension. CC: \$7,578

8/13/95 Well on production.  
RIH w/2" Highland pump, 8 - 1" w/guides, 136 -  $\frac{3}{4}$ ", 131 -  $\frac{7}{8}$ ", 117 -  
1" rods. Space out, seat pump. Move Rotaflex forward. Stroke  
unit, strokes good. CC: \$50,750

8/14/95 Pmpd 19 BO, 173 BW, 44 MCF, 4.8 SPM, 8 hrs. CC: \$196,750

8/15/95 Pmpd 348 BO, 418 BW, 307 MCF, 4.7 SPM. (Note: Gas off chart, will  
change orifice size today.)

8/16/95 Pmpd 512 BO, 273 BW, 562 MCF, 4.7 SPM.

8/17/95 Pmpd 274 BO, 197 BW, 233 MCF, 4.8 SPM, 23 hrs. Generator down 1 hr.

8/18/95 Pmpd 242 BO, 255 BW, 226 MCF, 4.7 SPM. Will run dyno today. Final  
Report.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
Fee

6. If Indian, Allottee or Tribe Name:  
N/A

7. Unit Agreement Name:  
N/A

8. Well Name and Number:  
Dump #2-20A3

9. API Well Number:  
43-013-31505

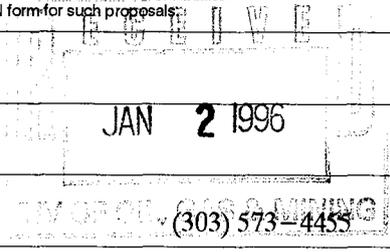
10. Field and Pool, or Wildcat:  
Altamont/Bluebell

1. Type of Well:  
OIL  GAS  OTHER:

2. Name of Operator:  
Coastal Oil & Gas Corporation

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749

4. Location of Well  
Footages: 2386' FNL & 1132' FWL  
County: Duchesne  
QQ, Sec., T., R., M.: SW/NW Section 20, T1S-R3W  
State: Utah



**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.

13. Name & Signature: Sheila Bremer

Title: Environmental & Safety Analyst Date: 12/28/95

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 1/2/96  
BY: [Signature]

**Dump #2-20A3**  
 Section 20 T1S R3W  
 Altamont Field  
 Duchesne Co., Utah

**Workover Procedure**

**WELL DATA:**

Location:           2386' FNL           1132' FWL

Elevation:         6457' GL           6479' KB

Total Depth:     15,550'           15,500' PBTD

Casing Detail:    9-5/8" 36# K-55 Butt & 40# K-55 LT&C & Butt set @ 4697'.  
                       Cmt'd w/1775 sx. Circ 100 bbl to pit.  
                       Sqz from surf w/75 sx.  
                       7" 26# S-95 Butt & 26# CF-95 LT&C set @ 13,197'.  
                       Cmt'd w/2120 sx. TOC inside 7" @ 8800'.  
                       5" 18# CF-95 Hydrill set @ 15,548'. TOL @ 12,887'.  
                       Cmt'd w/175 sx. Sqz TOL w/50 sx.

**TUBULAR DATA:**

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity (BPF)</u>	<u>Burst (PSI)</u>	<u>Collapse (PSI)</u>
9-5/8" 36# K-55B	8.921	8.765	.0773	3520	2020
9-5/8" 40# S-95	8.835	8.679	.0758	6820	4230
7" 26# S-95	6.276	6.151	.0382	8600	7800
7" 26# CF-95	6.276	6.151	.0382	8600	5880
5" 18# CF-95 Hy	4.276	4.151	.0177	12040	12030

**WELL HISTORY:**

July 26, 1995       Initial Completion. Perf from 14,393' to 15,474' 3 SPF, 285 total holes. Acidized w/8,500 gals 15% HCl. Well flowed 180 BOPD, 151 BWPD, 195 MCFPD, w/FTP 250 psi on a 20/64" chk.

August 5, 1995     Set RBP @ 14,350'. Perf 13,632' to 14,313', 3 SPF, 159 total holes. Acidize perfs from 13,632' to 14,313' w/5,000 gals 15% HCl.  
 Prior Prod: †  
 Post Prod: Flowed 587 BO, 2 BW, 183 MCF, w/FTP: 100 psi on a 16/64" chk.

Dump #2-20A3  
Workover Procedure  
Page 2

August 11, 1995      POOH w/RBP @ 14,350'. Commingle Prod. Install artificial lift (Rotaflex Rod Pump)  
Prior Prod: †  
Post Prod: 259 BOPD, 211 BWPD, 237 MCFPD, 4.8 SPM

November 13, 1995    Ran Production Log

**PRESENT STATUS:**

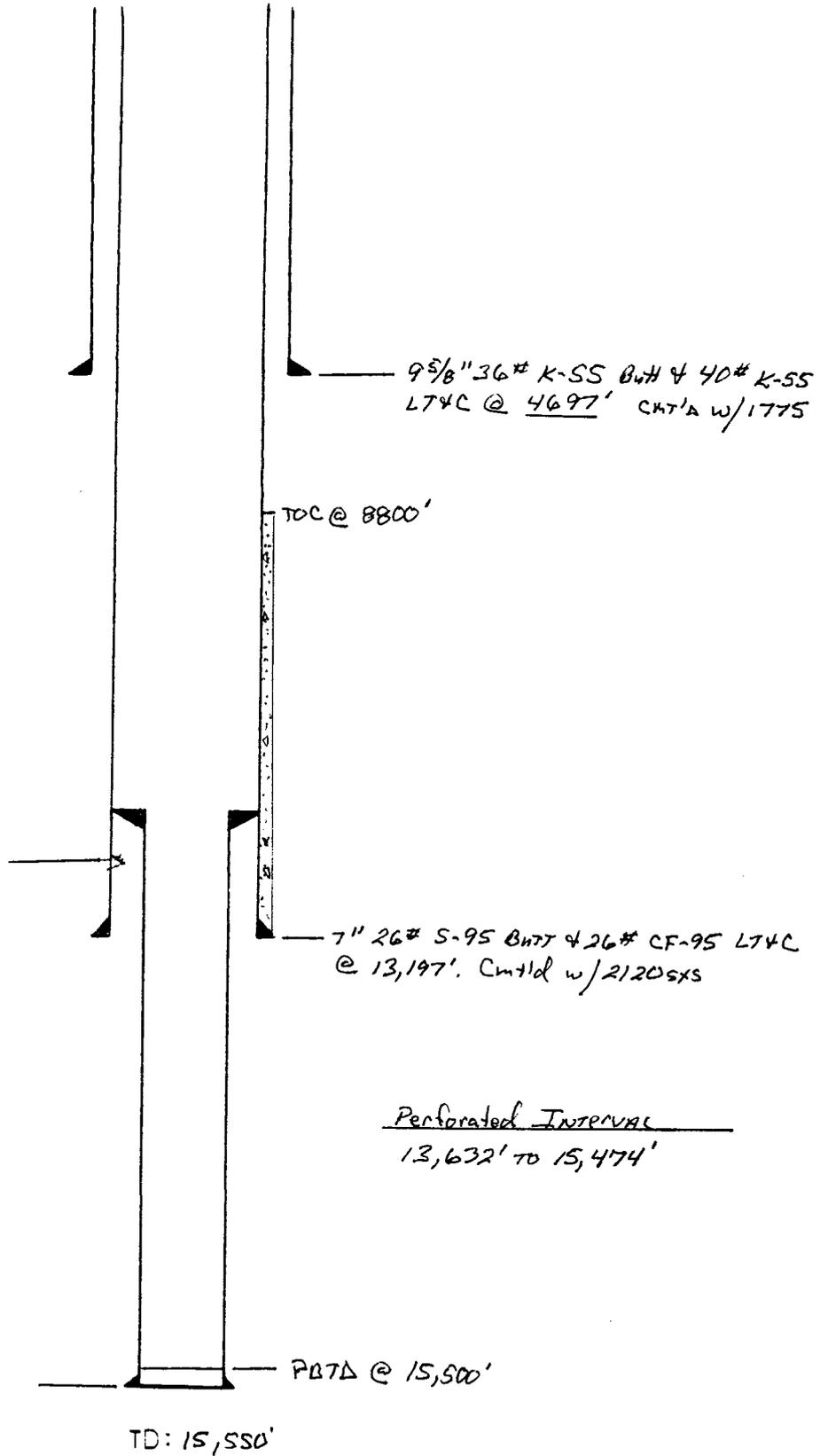
Producing on pump an average of 45 BOPD, 600 BWPD, and 53 MCFPD on a 2" pump @ 4.8 SPM. FL @ ±3400' from surface (September 1995).

**PROCEDURE:**

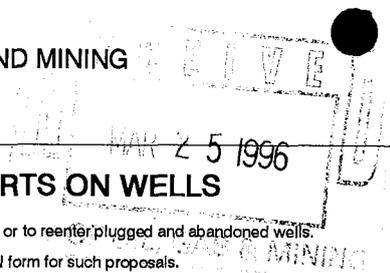
1.      MIRU. Rls pump, POOH, & stand back rods. NU BOPE. Rls TAC @ ±9776'. POOH w/tbg.
2.      PU & RIH w/4-1/8" mill & scraper. CO wellbore to ±14,750'. POOH.
3.      PU 5" RBP & pkr. RIH to 14,672' w/bottom of RBP. Verify depth with GR log. Set RBP @ 14,672'. Set pkr @ 14,640'. Load csg (if will load). Note tbg for communication. Swab test zone 14,652'-14,660' to obtain water cut and estimate of productivity. Swab well approximately 2 hrs after recovering tbg volume. This should be adequate unless swab results do not support the production log.
4.      Load tbg, unseat pkr, and reset @ 14,602'. Load csg & swab test zone 14,607'-660' as above. SDFN
5.      Assuming no communication is noted and zones are confirmed to be wet, MIRU HOWCO. Squeeze zone with 1500 gal Injectrol U. Displace to within 1.5 bbls from EOT. Shut down ±2 hrs to get initial thickening. Rls pressure, verify no flow back, load back side, rls pkr & pull up hole out of 5" liner, slowly, while keeping hole full. If tbg pulls wet to liner top, circ out (conventionally) remaining Injectrol in tbg, if able. POOH, if unable, CO plugged tbg. SDFN (or weekend) w/pkr hanging in 7" csg above 5" liner top.
6.      RIH washing reverse to 14,662'. PUH & set pkr @ 14,602'. Swab zone to confirm water shut off.
7.      Assuming job successful, load tbg, retrieve RBP & POOH. Return to production. Otherwise, obtain injectivity & sqz w/cmt per plan to be issued if job is required.

PRESENT WELLBORE SCHEMATIC  
DUMP #2-20A3

E.S. Frutch  
12/5/95



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



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Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Dump #2-20A3

9. API Well Number:

43-013-31505

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL  GAS  OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well

Footages: 2386' FNL & 1132' FWL  
QQ, Sec., T., R., M.: SW/NW Section 20, T1S-R3W

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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- Vent or Flare
- Water Shut-Off

Date of work completion 3/21/96

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Please see the attached chronological history for work performed on the subject well.

13.

Name & Signature:

*Sheila Bremer*

Sheila Bremer

Title: Environmental & Safety Analyst

Date:

03/22/96

(This space for State use only)

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

DUMP #2-20A3 (SQUEEZE WATER)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 100.00% COGC AFE: 26018  
TD: 15,550' PBTD: 15,500'  
5" LINER @ 12,887'-15,548'  
PERFS: 13,632'-15,474'  
CWC(M\$): 99.2

- 2/8/96 POOH w/remaining tbg & BHA.  
MIRU workover rig. Unseat pump. Flush tbg w/60 bbls treated prod water. Reseat pump, fill tbg & test to 500# (held). POOH w/rods & 2" pump. RU tbg equip. ND WH. NU BOP. Rls 7" TAC @ 9776' & POH w/2 7/8" tbg to 4187'. CC: \$4490.
- 2/9/96 POOH w/tbg & 5"-18# csg scraper.  
Finish POOH w/prod equip. RIH w/4 1/8" drag bit & 5"-18# csg scraper to 14,825'. POOH to 12,779'. CC: \$7225.
- 2/10-11/96 No activity.
- 2/12/96 RU OWP.  
POOH w/4 1/8" bit & scraper. RIH w/5" RBP & 5" HD pkr on 2 7/8" to 14,677'. CC: \$10,665.
- 2/13/96 RU swab.  
Ran GR correlation log to tie-in depths. Set RBP @ 14,672', 5" pkr @ 14,640'. Swab 34 BO, 26 BW/4 hrs from perfs @ 14,652'-14,660'. Reset pkr @ 14,602'. CC: \$18,415.
- 2/14/96 Swabbing.  
RU swab equip. IFL 4200', made 11 runs, rec 20 BO, 72 BW/3 1/2 hrs swabbing. FFL 5800'. RD swab equip. Rls pkr @ 14,602'. RIH, tag fill @ 14,666'. Pump 125 bbls treated prod water to est circ, clean out fill to plug @ 14,672', latch on plug, circ well w/100 bbls treated prod water, rls plug. POOH, set plug @ 14,640'. POOH, set pkr @ 14,602'. RU swab equip, fill csg w/46 bbls treated prod water, IFL 2100', made 11 runs, rec 5 BO, 87 BW, FFL 3200'. CC: \$22,257.
- 2/15/96 Prep to perform chemical squeeze.  
RU swab equip, IFL 3900'. Made 9 swab runs, rec 3 BO, 51 BW/3 1/2 hrs. FFL 4500'. RD swab equip. CC: \$23,997.
- 2/16/96 RIH, circ clean.  
Squeeze off perfs @ 14,602'-16,640' w/41 bbls 10% CaCl<sub>2</sub> & 1500 gal Injectrol U chemical squeeze. Finzal sqz rate 1.6 BPM, 1725#. ISIP 1000#, SD 2 hr, SITP 0#. Had communication on annulus during job. POH wo 12,757', rev circ. SDFWKND. CC: \$38,445.
- 2/19/96 Check fluid level.  
RIH w/58 jts 2 7/8" tbg. RU circ equip, pump 197 bbls treated prod water to est circ, circ clean from 14,593'-14,640'. POOH 7 set 5" pkr @ 14,602'. RU swab equip. FL ist run @ 1000', made 8 runs & rec 53 BW in 3 hrs, fluid @ 10,500'. Wait 1 hr, RIH & tag fluid @ 4500'. Cont swabbing, made 6 more runs & rec 54 BW, no oil, FFL 3200', csg on vacuum. CC: \$42,274.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

DUMP #2-20A3 (SQUEEZE WATER)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 100.00% COGC AFE: 26018

- 2/20/96 Check fluid level.  
RU swab, FL 1st run @ 3500', made 2 runs & rec 10 BW & 2 BO. FL @ 3500'. Rls 5" pkr @ 14,602', RIH & tag fill @ 14,622'. Pump 254 bbls treated prod water to est circ. CO to 5" B lug @ 14,604' (18' of fill), circ clean. POOH w/34 jts 2 $\frac{7}{8}$ " tbg. Set 5" pkr @ 13,576'. Fill csg w/30 bbls treated prod water & test to 1500#, held. RU swab. FL 1st run @ 250'. Made 11 runs & rec 103 BW w/trace of oil in 4 hrs. Swab rate 26 BPH, FL last run @ 5000'. CC: \$46,134.
- 2/21/96 RU Delsco, Tag B Plug @ EOT.  
RU swab, FL 1st run @ 2600', made 20 runs & rec 150 BW, 13 BO/6 $\frac{1}{2}$  hrs. Swab rat 25 BPH, FL last run @ 4700'. Rls pkr @ 13,576'. RIH w/34 jts 2 $\frac{7}{8}$ " tbg. Pump 41 bbls treated prod water to est circ. CO 2' of fill off 5" RBP @ 14,640'. Rls RBP 7 POH w/63 jts 2 $\frac{7}{8}$ " tbg to 12,660'. CC: \$49,399.
- 2/22/96 Cont to RIH w/2 $\frac{7}{8}$ " tbg.  
Well on vacuum. RU Delsco, RIH & tag B Plug @ EO T @ 12,660', RD same. POOH w/318 jts 2 $\frac{7}{8}$ " tbg, 76 jts 2 $\frac{3}{8}$ " tbg, 5" pkr & 5" B Plug. RU Cutters. Set 5" CIBP @ 14,640' & 5" cmt retainer @ 14,602'. RD Cutters. RIH w/cmt ret stinger, 76 jts 2 $\frac{7}{8}$ " tbg & 50 jts 2 $\frac{7}{8}$ " tbg to 4606'. CC: \$58,839.
- 2/23/96 POOH w/tbg & stinger.  
0# SIP. RIH w/330 jts 2 $\frac{7}{8}$ " tbg. Sting into CICR @ 14,602'. RU Halliburton. Est inj rate of 1 $\frac{1}{4}$  BPM @ 1100#. Cmt perms from 14,607'-14,625' w/75 sx Class H w/silica & additives. Pump time 2:06, 15.9 PPG, yield 1.51 compress strength 2500# in 24 hrs. Displace w/79 BW. Final inj rate  $\frac{1}{2}$  BPM @ 1550#, ISIP 1450#. Left 65 sx in perms & 10 sx in csg. Cmt top @ 14,592'. Pull out of ret, rev out w/150 bbls treated prod water. RD Halliburton. POOH w/380 jts 2 $\frac{7}{8}$ " tbg to 2472'. CC: \$72,085.
- 2/24-25/96 SDFWND
- 2/26/96 RIH & tag cmt.  
200# SIP. POOH w/20 jts 2 $\frac{7}{8}$ " tbg, 76 jts 2 $\frac{3}{8}$ " tbg & cmt ret stinger. PU & RIH w/4 $\frac{1}{8}$ " bit & 6 - 3 $\frac{1}{8}$ " drill collars. Cont to RIH w/76 jts 2 $\frac{3}{8}$ " & 318 jts 2 $\frac{7}{8}$ " tbg to 12,828'. Shut down above 5" liner. NU strip head & spot power swivel. CC: \$75,175.
- 2/27/96 RU swab equip.  
100# SIP. RIH w/56 jts 2 $\frac{7}{8}$ " tbg. Tag cmt @ 14,595'. RU power swivel. Pump 188 bbls treated prod water to est circ. DO 7' cmt to 5" ret @ 14,602'. DO ret in 2 $\frac{1}{2}$  hrs. (Did not tag cmt from 14,602'-14,622'.) Cont DO ret cone & cmt - cone spinning on cmt. Tag 5" CIBP @ 14,640', circ clean (8 hrs total drilling). RD power swivel. POOH w/57 jts 2 $\frac{7}{8}$ " tbg to 12,828'. Est drilling rate on cmt 1 $\frac{1}{2}$  fpm. Est fluid loss .5 BPM. CC: \$79,155.
- 2/28/96 Check fluid level.  
Well on vacuum. RU swab equip. FL 1st run @ 2600'. Made 25 runs & rec 0 BO, 177 BLW/8 hrs. Avg swab rate 22 BPH, FFL @ 4000'. CC: \$81,925.
- 2/29/96 Cont to RIH w/tbg.  
0# SIP. Check FL @ 3400'. RD swab. Wait on further instruction. POOH w/324 jts 2 $\frac{7}{8}$ " tbg, 76 jts 2 $\frac{3}{8}$ " tbg, 6-3 $\frac{1}{8}$ " drill collars & 4 $\frac{1}{8}$ " bit. RU WL, RIH & set 5" cmt ret @ 14,602'. POOH & RD WL. RIH w/cmt ret stinger, 76 jts 2 $\frac{3}{8}$ " tbg & 20 jts 2 $\frac{7}{8}$ " tbg to 3040'. CC: \$88,775.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

DUMP #2-20A3 (SQUEEZE WATER)  
 ALTAMONT FIELD  
 DUCHESNE COUNTY, UT  
 WI: 100.00% COGC AFE: 26018

- 3/1/96 RIH w/4 1/8" bit, 3 1/8" drill collars & tbg.  
 0# SIP. RIH w/360 jts 2 7/8" tbg. Sting into cmt ret @ 14,602'. RU halliburton. Est inj rate of 1.6 BPM @ 1300#. Sqz water in perms @ 14,607'-14,625' w/200 sk Class H w/silica + additives (15.9 ppg), yield 1.49. Comp strenth 2500# in 24 hrs. Pump time 1 hr 27 min. Tbg went on vacuum while pumping cmt. Displace w/75 bbls treated prod water. Pull out of ret. POOH w/380 jts 2 7/8" tbg, 76 jts 2 3/8" tbg & cmt ret stinger. CC: \$104,915.
- 3/2-3/96 No activity.
- 3/4/96 Kell well.  
 200 # SIP. Flow well to frac master. Well flowed 27 BO/2 hrs on 2" full open choke w/50#. Oil plugging pump lines. RU Hot Oiler, flush flowline w/30 bbls treated prod water. Flow well to treater. CC: #106,430.
- 3/5/96 Check fluid level.  
 100# SIP w/oil @ sfc pump. Pump 35 bbls treated prod water down 7" csg, max psi 1500#. Shut in for 15 min & bleed off gas. RIH w/6 1/8" drag bit & 66 jts 2 7/8" tbg to 2139'. Circ well w/85 bbls treated prod water. Cont to RIH w/262 jts 2 7/8" tbg to 10,523'. RU swab equip. FL 1st run @ sfc. Made 17 runs, rec 140 BW, 14 BO/5 hrs. Ave swab rate 30 BPH, FFL 4200', oil cut 20% (increasing). CC: \$109,310.
- 3/6/96 Check fluid level.  
 0# SIP. RU swab. FL 1st run @ 4200', made 24 runs & rec 160 BW & 11 BO/10 hrs. Avg swab rate 17 BPH. FFL @ 8500', oil cut-trace, no inflow, RD swab. CC: \$111,730.
- 3/7/96 Drill cmt.  
 0# SIP. RU swab, check FL @ 8500', RD swab. PU & RIH w/54 jts 2 7/8" tbg, tag @ 12,242'. RU power swivel & strip head. Pump 310 bbls treated prod water to est circ. Drill cmt 93' per hour. CO cmt to 12,812' (570 7/8 hrs). Circ clean, pull up 60'. CC: \$114,428.
- 3/8/96 Drill cmt in 7" to liner top.  
 0# SIP. RIH 60' tbg, cmt @ 12,812. RU pump & power swivel. Drill cmt to liner top @ 12,887'-12,875'/1 hr, circ clean 120 bbls. RD swivel. LD 55 jts 2 7/8" workstring, POOH std back 346 jts. LD 6 1/8" bit. LD 3 bad jts 2 7/8". Change 2 3/8" equip, LD 1 bad 2 3/8" jt. PU 4 1/8" bit, 6-3 1/8" DC, RIH 75 jts 2 3/8", xo sub 286 jts 2 7/8" to 11,560'. CC; \$117,368.
- 3/9/96 Drill cmt.  
 0# SIP. RIH from 11,560' to top of liner @ 12,887'. PU swivel, break cir w/treated prod water. Drill cmt in liner from 12,887'-13,321 7/8 hrs. CC: \$120,078.
- 3/10/96 Drill cmt in liner.  
 0# SIP. RIH 60', tag @ 13,321'. Drill cmt to 13,848', circ w/treated prod water. Circ clean. CC: \$122,878.
- 3/11/96 Drilling cmt in 5" liner.  
 0# SIP. RIH 60' tag @ 13,848', break circ w/treated prod water. Drill cmt in 5" liner to 14,313 7/9 hrs, circ clean. CC: \$125,643.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

DUMP #2-20A3 (SQUEEZE WATER)  
 ALTAMONT FIELD  
 DUCHESNE COUNTY, UT  
 WI: 100.00% COGC AFE: 26018

- 3/12/96 CO to CIBP.  
 0# on well. Pump 5 bbls treated prod water to est circ. DO cmt from 14,313'-14,602' in 5½ hrs, drilling @ 53'/hr (289'). Tag 5" cmt ret @ 14,602'. CO cmt ret in 3 hrs. Cont to CO cmt to CIBP @ 14,640' (38'), 53'/hr. Circ clean. Press test squeeze to 500#. PU 40' to 14,600'. CC: \$128,751.
- 3/13/96 Check fluid level.  
 0 # SIP. Hole standing full. Test csg to 500#, held. RD power seivel & strip head. POOH w/58 jts 2⅞" tbg & bit to 12,827'. RU swab equip, FL 1st run @ 100'. Made 25 runs & rec 243 BW/7½ hrs. Avg swab rate 32 BPH, FFL @ 5000'. CC: \$131,401.
- 3/14/96 DO 5" CIBP @ 14,640'.  
 0# STP. RU swab equip, FL 1st run @ 5000'. Made 17 runs, rec 106 BW/6½ hrs. Avg swab rate 16 BPH w/no est fluid entry. FL last run @ 9800'. RD swab. RIH w/58 jts 2⅞" tbg, tag 5" CIBP @ 14,640'. RU power swivel & strip head, pump 356 bbls clean treated prod water to est circ. Cont to circ w/200 bbls treated prod water. Est clean fluid to surf, drain pump & lines. CC: \$134,431.
- 3/15/96 Engine to be installed 3/17/96.  
 0# SIP. Pump 5 bbls treated prod water to est circ. DO 5" CIBP @ 14,640' in 1 hr, circ clean. RD power swivel & strip head. RIH w/27 jts 2⅞" tbg, chase 5" CIBP to PBTD @ 15,500'. POOH & LD 108 jts 2⅞" tbg (work string), std back 80 jts 2⅞" tbg, EOT @ 9509'. Shut down due to rig engine break down. Repair rig engine. Were unable to repair engine on location, pull engine & haul to shop for rebuild. CC: \$134,285.
- 3/16-17/96 No activity.
- 3/18/96 Cont to RIH w/rods.  
 200# SIP, flush tbg w/50 BW. POOH w/215 jts 2⅞" tbg, LD 75 jts 2⅞" tbg, 6-3⅞" drill collar & 4⅞" bit. RIH w/7" TAC, BHA & 308 jts 2⅞" tbg. Set TAC @ 10,042' w/25,000# tension, SN @ 9903'. ND BOP, NU WH, flush tbg w/40 bbls treated prod water. RU rod equip. RIH w/1¼" pump, 8-1" rods, 136-¾" rod & 42-7/8" rods. PU polish rod. CC: \$142,930.
- 3/19/96 On production.  
 0# on tbg. RIH w/91-7/8" rods & 117 1" rods. PU polish rod, seat & space pump. Fill tbg w/1 BW & test to 500#. Stroke pump w/rig, good pump action. Set on clamps. RD PU, return well to production. Pmpd 17 BO, 435 BW, 0 MCF, 4.7 SPM, 19 hrs. CC: \$144,680.
- 3/20/96 Pmpd 10 BO, 79 BW, 21 MCF, 4 SPM, 40% POC. Ran dyno, FL @ pump (SN @ 9903', 1¼" pump).
- 3/21/96 Pmpd 19 BO, 15 BW, 7 MCF, 3.4 SPM, 42% POC.  
Drop from report until further activity.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

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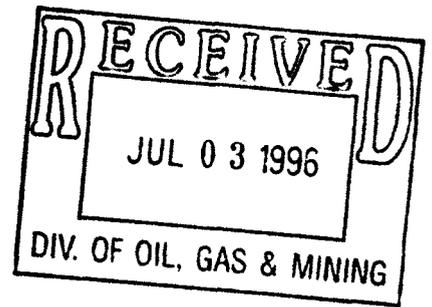
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. Unit Agreement Name: N/A
4. Location of Well Footages: 2386' FNL & 1132' FWL QQ, Sec., T., R., M.: SW/NW Section 20, T1S-R3W	8. Well Name and Number: Dump #2-20A3  9. API Well Number: 43-013-31505  10. Field and Pool, or Wildcat: Altamont/Bluebell
County: Duchesne State: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)																										
<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Perforate</td> </tr> <tr> <td><input checked="" type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table>	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input checked="" type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Perforate</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table>	<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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Approximate date work will start _____ Upon Approval _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.																										

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.



13. Name & Signature: Sheila Bremer Title Environmental & Safety Analyst Date 07/01/96

(This space for State use only) Matthew Peterson Engineer 7/3/96

**DUMP #2-20A3**  
**Section 20 T1S R3W**  
**Altamont Field**  
**Duchesne Co. Utah**

**PROCEDURE:**

1. MIRU. POOH w/rods and pump. NDWH. Rlse TAC set @ 11,889'. NUBOP, POOH w/tbg. Tbg has bevelled collars.
2. RIH w/retr pkr on 8300' of 2-7/8" workstring and 2-7/8" prod tbg. Hydrotest prod tbg to 8500 psi. Set pkr @ 14,800'. Attempt to load csg.
3. MIRU Dowell to acidize interval from 14,820-15,474' w/6000 gals of 15% HCL per attached treatment schedule. MTP 8500 psi. Attempt to keep backside full.
4. Swab back load and test. Rlse pkr, POOH.
5. RIH w/rod pumping equipment. SN depth will be determined by WFL's while swabbing.

Well Name: Dump #2-20A3

Date: 6/12/96

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	3,000			
Acid	2			6,000	300
Flush	3	3,800			
<b>Totals</b>	(gals):	6,800		6,000	300, 1.1 S.G.
	(bbls):	162		143	

Gelled Saltwater to contain:    \_1/2\_ppg BAF  
  \_1/2\_ppg Rock Salt  
  \_0\_ppg Wax Beads  
  \_Y\_ Crosslinked?            YF140 Crosslinked gel

-----  
-----  
Packer set @ 14,800'  
-----  
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Service Co. Pennant #21  
Fred Kutzler

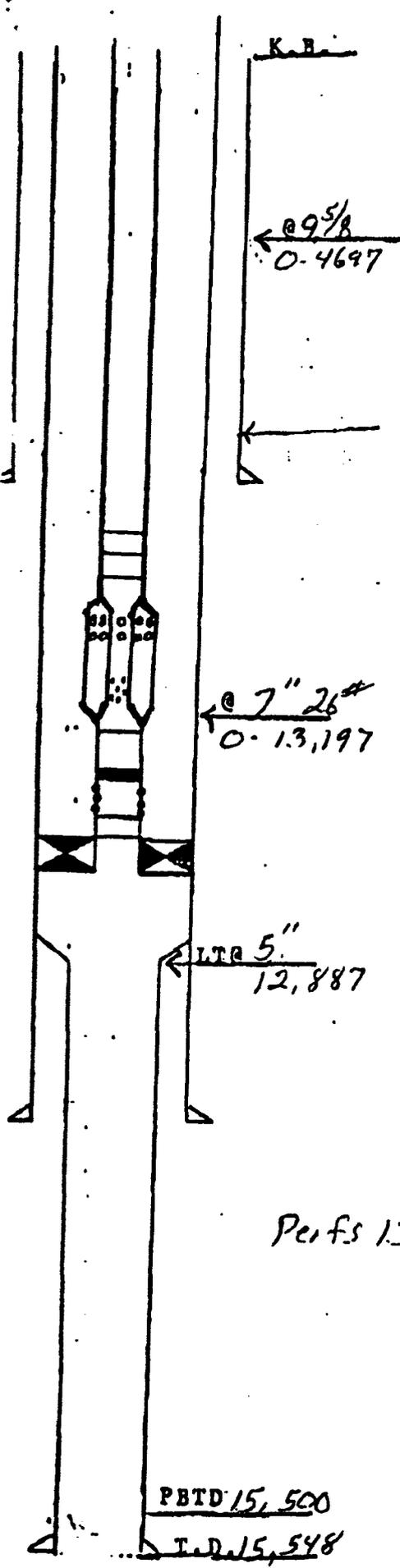
Well Dump 2-20 A3  
 Cnty Duch State Lt  
 Date 3-24-96  
 Foreman Hal Twie

CSG DATA

SIZE	WT.	GRADE	FROM	TO
1.378	54.5	J-55	A	223
9-5/8	36-40	K-55	A	4697
7"	26	S95-CE95	A	13,197
5"	18	CE95	12,887	15,548

BRIEF COMPLETION SUMMARY

Lowered Tbg. 37 3/4. (1847.30')  
Down Sized Pump To 1 1/4  
Reset Same TAC.



FINAL STATUS	Stretch	
K/B	4.4	27.01
2 3/8 Hgr.		0.55
3 1/2 Hgr. 2 1/8 E/W		11723.21
1 1/2 SN		1.10
2 1/8 Sub		4.15
5" PBGA		32.50
2 3/4 Tbg.		62.70
2 3/8 S 4 1/2 Plug		1.10
2 1/8 Perf Tg.		30.55
2 3/8 Sub		4.06
7" TAC		2.80

Perfs 13,632-15,474

SNE 11,750

EOT @ 11,889

Tbg Has Bevelled Collars Need M.Y.T. Elev  
6" 5000# X 3' Spool Needed For B.O.P

PBD 15,500

I.D. 15,548

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

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5. Lease Designation and Serial Number:  
Fee

6. If Indian, Allottee or Tribe Name:  
N/A

7. Unit Agreement Name:  
N/A

8. Well Name and Number:  
Dump #2-20A3

9. API Well Number:  
43-013-31505

10. Field and Pool, or Wildcat:  
Altamont/Bluebell

1. Type of Well:  
OIL  GAS  OTHER:

2. Name of Operator:  
Coastal Oil & Gas Corporation

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well  
Footages: 2386' FNL & 1132' FWL County: Duchesne  
QQ, Sec., T., R., M.: SW/NW Section 20, T1S-R3W State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *                            | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                        | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection                 | <input type="checkbox"/> Vent or Flare        |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____                          |   |

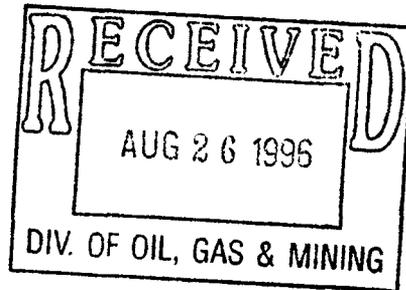
Date of work completion 8/7/96

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name & Signature: Sheila Bremer

Title Environmental & Safety Analyst Date 08/22/96

(This space for State use only)

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

DUMP #2-20A3 (ACIDIZE)

ALTAMONT FIELD

DUCHESNE COUNTY, UT

WI: 100% COGUSA AFE: 26428

TD: 15,500' PBD: 15,454'

5" LINER @ 12,887'-15,548'

PERFS: 13,632'-15,474'

CWC(M\$): 52.9

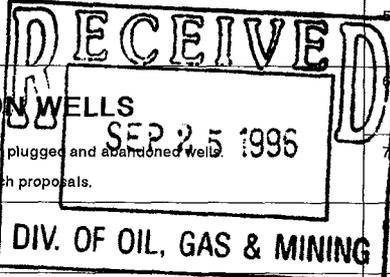
- 7/22/96 **POOH w/2 7/8" tbg.**  
MIRU workover rig. Unseat pump @ 11,750', flush w/50 bbls treated prod water. POOH w/rods & 1 1/4" pump. ND WH. NU BOP. Rel TAC @ 11,889'. POOH w/2 7/8" tbg, EOT @ 11,760'. CC: \$4302.
- 7/23/96 **Finish PU 2 7/8" P-110 tbg.**  
POOH w/2 7/8" tbg, BHA & 7" TAC. PU & RIH w/5" HD pkr, SN & 245 jts P-110 2 7/8" workstring. EOT @ 7950'. CC: \$9736.
- 7/24/96 **Acidize 7/26/96 a.m.**  
Finish RIH w/5" pkr on 2 7/8" P-110 tbg. RU hydrotest trk, RIH w/201 jts 2 7/8" N-80 tbg testing to 8500#. RD hydrotest, set pkr @ 14,793'. CC: \$13,500.
- 7/25/96 **Prep to acidize.**  
WO Dowell.
- 7/26-27/96 No activity.
- 7/28/96 **Prep to acidize.**  
Will acidize 7/29/96 a.m.
- 7/29/96 **Swab testing perfs @ 13,632'-15,474'.**  
Acidize Wasatch perfs @ 14,820'-15,474' w/6000 gals 15% HCL + diverter. MTP 8500#, ATP 8300#, MTR 9.3 BPM, ATR 7 BPM. ISIP 5804#, 15 min SIP 1300#. Had communication around pkr w/1300 gals acid left to displace. Had fair diversion, 298 BLTR. Rel pkr @ 14,793' & flush annulus w/5 BW - packed off. Pull tbg to 12,803' & rev out w/200 BW. Reset pkr @ 13,574'. Swab 26 BO, 106 BLW/5 hrs, FFL 3900', oil cut 25%, 22 BPH entry, PH 5.0, 192 BLTR. CC: \$36,832.
- 7/30/96 **Ck SITP & FL, rel pkr, pooh.**  
600 SITP, bled off. Swab 73 BW/12 hrs, FFL 3800', oil cut 35% (stable), 18 BPH entry, PH 7.0, 32 BLWTR. CC: \$40,547.
- 7/31/96 **RIH w/7" TAC.**  
SITP 500#, bled off. RIH w/swab & tag fluid @ 2000'. RD swab, rel 5" HD pkr @ 12,574'. POOH w/2 7/8" tbg, LD 2 7/8" P-110 tbg & 5" HD pkr. CC: \$44,481.
- 8/1/96 **RIH w/1" rods.**  
Rih w/7" TAC, BHA & 2 7/8" tbg, set TAC @ 10,224', SN @ 10,085'. ND BOP, NU WH. RU rod equip, flush tbg w/60 bbls treated prod water @ 250°. RIH w/2" pump, 8-1", 198-3/4", POOH, LD 64-3/4" rods, RIH w/136-7/8" rods, POOH, LD 5-5/8" rods, RIH w/1-1" & polish rod to 6800'. CC: \$47,586.
- 8/2/96 **Well on pump.**  
RIH w/1" rods. Had trouble w/air system on rig. RIH w/1" rods, seat pump @ 10,085'. Fill w/15 bbls treated prod water, test to 500#, ok - good pump action. RD, clean up location. Place on pump. CC: \$52,741.  
Pmpd 0 BO, 264 BW, 24 MCF, 2.8 SPM, 16 hrs.
- 8/3/96 Pmpd 0 BO, 344 BW, 31 MCF, 2.8 SPM, 24 hrs.
- 8/4/96 Pmpd 39 BO, 289 BW, 102 MCF, 4.7 SPM, 24 hrs.
- 8/5/96 Pmpd 329 BO, 214 BW, 161 MCF, 4.7 SPM. Ran dyno, FL @ 5890' (SN @ 10,085').

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

DUMP #2-20A3 (ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 100% COGUSA AFE: 26428

8/6/96 Pmpd 179 BO, 203 BW, 144 MCF, 4.7 SPM, 24 hrs.

8/7/96 Pmpd 178 BO, 128 BW, 129 MCF, 4.7 SPM, 24 hrs.  
Ran dyno, FL @ 8653' (SN @ 10,085').  
**Prior Prod:** 0 BO, 0 BW, 0 MCF (uneconomic).  
**Final Report.**



**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
Fee  
6. If Indian, Allottee or Tribe Name:  
N/A  
7. Unit Agreement Name:  
N/A  
8. Well Name and Number:  
Dump #2-20A3  
9. API Well Number:  
43-013-31505  
10. Field and Pool, or Wildcat:  
Altamont/Bluebell

1. Type of Well: OIL  GAS  OTHER:  
2. Name of Operator:  
Coastal Oil & Gas Corporation  
3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455  
4. Location of Well  
Footages: 2386' FNL & 1132' FWL  
County: Duchesne  
QQ, Sec., T., R., M.: SW/NW Section 20, T1S-R3W State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit In Duplicate)  
 Abandon  
 Repair Casing  
 Change of Plans  
 Convert to Injection  
 Fracture Treat or Acidize  
 Multiple Completion  
 Other \_\_\_\_\_  
Approximate date work will start \_\_\_\_\_  
 New Construction  
 Pull or Alter Casing  
 Recompletion  
 Perforate  
 Vent or Flare  
 Water Shut-Off

**SUBSEQUENT REPORT**  
(Submit Original Form Only)  
 Abandon \*  
 Repair Casing  
 Change of Plans  
 Convert to Injection  
 Fracture Treat or Acidize  
 Other Incident Notification -- Accidental Spill  
 New Construction  
 Pull or Alter Casing  
 Perforate  
 Vent or Flare  
 Water Shut-Off  
Date of work completion 9/22/96  
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 9/22/96 at approximately 9:30 a.m., Coastal Oil & Gas Corporation personnel discovered a broken rupture disk on the heater treater and a malfunctioning high level shut down switch which caused the recycle pump to continue operating. As a result, hydrocarbons continued to flow to the tank battery (Marshall #1-20A3) and out of the stock tank. Approximately 570 bbls of yellow wax crude flowed into the emergency pit causing 20-30 bbls to run off lease onto private land owned by Mr. Clay Einerson. The hydrocarbon in the emergency pit has been recycled back into the stock tank. The remaining hydrocarbon are being cleaned up with a front-end loader and, where applicable, washed down with a hot oiler and collected in holes to be cleaned up with a vacuum truck.

Verbal notification of this incident was made to Dennis Ingram, State of Utah Division of Oil & Gas - Roosevelt Office, on 9/22/96, and Jim Thompson, State of Utah Division of Oil & Gas - Salt Lake City, on 9/23/96. The landowner, Clay Einerson, has also been notified.

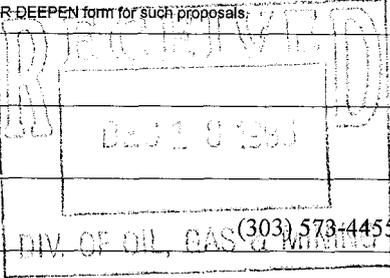
13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 09/23/96

(This space for State use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.



5. Lease Designation and Serial Number:  
Fee

6. If Indian, Allottee or Tribe Name:  
N/A

7. Unit Agreement Name:  
N/A

8. Well Name and Number:  
Dump #2-20A3

9. API Well Number:  
43-013-31505

10. Field and Pool, or Wildcat:  
Altamont/Bluebell

1. Type of Well: OIL  GAS  OTHER: \_\_\_\_\_

2. Name of Operator:  
Coastal Oil & Gas Corporation

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749

4. Location of Well  
Footages: 2386' FNL & 1132' FWL  
QQ, Sec., T., R., M.: SW/NW Section 20, T1S-R3W

County: Duchesne  
State: Utah

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start 12/23/96

Date of work completion \_\_\_\_\_  
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.

13. Name & Signature: Sheila Bremer Title Environmental & Safety Analyst Date 12/17/96

(This space for State use only)  
Matthews Petroleum Engineer 12/18/96

**DUMP #2-20A3  
Section 20 T1S R3W  
Altamont Field  
Duchesne Co. Utah**

**PROCEDURE:**

1. MIRU PU. POOH w/rods and pump. NDWH. Rlse TAC set @ 10,224'. NUBOP. POOH.
2. MIRU Wireline Co. RIH and set CIBP @ 13,625'. PT plug to 1000 psi.
3. Perforate the following UTT interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

**12,963-13,611' 26' 78 holes**

Perforate the following w/a 4" csg gun loaded w/3 JSPF, 120 degree phasing.

**12,210-12,866 31' 93 holes**

Tie into Schlumberger Sonic log Run 2 dated 7/7/95 and Run 1 dated 7/24/95 for depth control. Monitor all pressure and fluid level changes.

4. RIH w/retr pkr on 2-7/8" tbg. Hydrotest tbg GIH to 8500 psi. Set pkr @ 12,190'. PT csg to 1000 psi.
5. MIRU Dowell to acidize interval from 12,210-13,611' w/5500 gals 15% HCL per attached treatment schedule. MTP 9000 psi. Swab back load and test.
6. Rlse pkr, POOH. Depending on results of swab test either an RBP or CIBP will be set @ 12,200'. This workover will assume an RBP will be set.
7. MIRU Wireline Co. RIH w/wireline set RBP and set @ 12,200'. PT plug to 1000 psi. RIH w/ballcatcher on wireline and set on RBP.
8. Perforate the following UTT interval w/a 4" csg gun loaded w/3 JSPF, 120 degree phasing.

**12,173-11,985 28' 84 holes**

Tie into logs as identified above for depth control. Monitor all pressure and fluid

level changes.

9. RIH w/retr head and retr pkr on 2-7/8" tbg. Set pkr @ 11,950'. PT csg to 1000 psi.
10. MIRU Dowell to acidize interval from 11,985-12,173' w/3000 gals 15% HCL per attached treatment schedule. MTP 9000 psi. Swab back load and test.
11. Rlse pkr, PU RBP, POOH.
12. RIH w/bottom hole pumping assembly on 2-7/8" tbg. SN depth and pump size will be determined from swab rates and fluid levels.

**GREATER ALTAMONT FIELD**

**DUMP #2-20A3**

Section 20-T1S-R3W  
Duchesne County, Utah

Perforation Schedule  
Upper Wasatch  
November 19, 1996

(Note: Sonic and Resistivity tools were carried on same pass both runs)

Schlumberger Sonic Run #2 07/07/95	Schlumberger Cement Analysis Run #1 07/24/95
	<b>File 3</b>
13,611	13,612
13,598	13,600
13,595	13,596
13,584	13,585
13,553	13,554
13,526	13,527
13,522	13,523
13,511	13,511
13,504	13,504
13,501	13,501
13,440	13,440
13,437	13,437
13,433	13,433
13,398	13,398
13,336	13,336
13,331	13,331
13,283	13,283
13,257	13,257
13,198	13,197
13,170	13,169
13,163	13,162
13,157	13,156
<b>Run #1 05/30/95</b>	
13,050	13,042
13,043	13,035
13,038	13,030
12,963	12,955
12,866	12,859
12,858	12,851

(continued to right)

Schlumberger Sonic Run #1 05/30/95	Schlumberger Cement Analysis Run #1 07/24/95
(continued)	
	<b>File 6</b>
12,846	12,840
12,841	12,835
12,824	12,818
12,753	12,747
12,742	12,736
12,651	12,645
12,632	12,626
12,606	12,600
12,599	12,593
12,578	12,572
12,569	12,563
12,540	12,535
12,532	12,527
12,514	12,509
12,485	12,480
12,462	12,456
12,452	12,446
12,445	12,440
12,415	12,409
12,413	12,407
12,410	12,404
12,364	12,358
12,340	12,335
12,331	12,326
12,327	12,322
12,282	12,277
12,276	12,271
12,214	12,209
12,210	12,205
12,173	12,167
12,170	12,164

(CONTINUED ON NEXT PAGE)

**DUMP #2-20A3**

November 19, 1996

Upper Wasatch (continued)

Page #2

<b>Schlumberger Sonic Run #1 05/30/95</b>	<b>Schlumberger Cement Analysis Run #1 07/24/95</b>
(continued)	(File 6 continued)
12,167	12,161
12,151	12,146
12,145	12,140
12,132	12,127
12,128	12,123
12,112	12,107
12,088	12,083
12,085	12,080
12,080	12,075
12,072	12,067
12,068	12,063
12,065	12,060
12,063	12,058
12,057	12,052
12,046	12,041
12,043	12,038
12,032	12,027
12,025	12,020
12,023	12,018
12,020	12,015
12,016	12,011
12,003	11,998
12,000	11,995
11,993	11,988
11,986	11,981
11,985	11,980

**85 Total**

Well Name: Dump #2-20A3

Date: 11/18/96

Upper Interval

Fluid Description	Stage #	3% KCl (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	2,500		
Acid	2		3,000	150
Flush	3	2,800		
<b>Totals</b>	(gals):	5,300	3,000	150, 1.1 S.G.
	(bbls):	126	71	

-----  
Packer set @ 11,950'

-----  
Perforations @ 11,985' - 12,173'

-----  
MTP @ 9,000 psi  
-----

Well Name: Dump #2-20A3

Date: 11/18/96

Lower Interval

Fluid Description	Stage #	3% KCl (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	2,500		
Acid	2		5,500	275
Flush	3	3,900		
<b>Totals</b>	(gals):	6,400	5,500	275, 1.1 S.G.
	(bbls):	152	131	

-----  
Packer set @ 12,190'

-----  
Perforations @ 12,210' - 13,611'

-----  
MTP @ 9,000 psi  
-----



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number  
Fee

**SUNDRY NOTICES AND REPORTS ON WELLS**

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6. Indian, Allottee or Tribe Name:  
N/A

7. Unit Agreement Name:  
N/A

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and Number:  
Dump 2-20A3

2. Name of Operator  
Coastal Oil & Gas Corporation

9. API Well Number:  
43-013-31505

3. Address and Telephone Number.  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat  
Altamont/Bluebell

4. Location of Well  
Footages: 2386' FNL & 1132' FWL  
QQ,Sec., T., R., M.: SW/NW Section 20-T1S-R3W

County: Duchesne  
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon*                             | <input type="checkbox"/> New Construction       |
| <input type="checkbox"/> Repair Casing                        | <input type="checkbox"/> Pull or Alter Casing   |
| <input type="checkbox"/> Change of Plans                      | <input checked="" type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection                 | <input type="checkbox"/> Vent or Flare          |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off         |
| <input type="checkbox"/> Other _____                          |   |

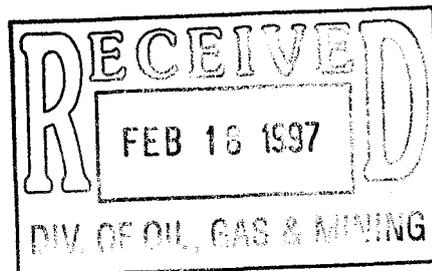
Date of work completion 1/16/97

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 2/11/97

(This space for State use only)

WD fax credit 10/97.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

DUMP #2-20A3 (PERF & ACIDIZE)

ALTAMONT FIELD

DUCHESNE COUNTY, UT

WI: 100% AFE: 26725

TD: 15,548' PBSD: 15,454'

5" LINER @ 12,887'-15,548'

PERFS: 13,632'-15,474'

CWC(MS): 112.0

- 12/30/96 **POOH 2 7/8" & LD BHA.**  
MIRU. Pmpd 100 bbls hot treated water down csg. Flush rods w/60 bbls, reseal pump, fill w/15 bbls, test to 500#, unseat pump. POOH w/rods. LD pump, flushing rods as needed while POOH. RD rod tree, RU tbg equip, RU floor, unset 7" TAC @ 10,224'. CC: \$3304.
- 12/31/96 **Perf.**  
Hot oiler had tbg flushed w/30 bbls hot water, POOH w/2 7/8" flushing as needed to keep clean. LD BHA. RU Butters, RIH & set 5" CIBP @ 13,625'. POOH, RD Cutters. Fill csg w/120 BW, test to 1000#, 15 min, good. CC: \$6815.
- 1/1/97 **Finish RIH w/2 7/8", testing to 8500#.**  
Bled 175# off csg. RU WL. Perf well w/3 1/8" & 4" 120° csg guns, 3 SPF w/full lubricator:  
Run #1: 13,611'-13,336', 15 ft, 45 holes, psi 0, FL full, 3 1/8" gun  
Run #2: 13,331'-12,963', 11 ft, 33 holes, psi 0, FL full, 3 1/8" gun  
Run #3: 12,866'-12,445', 20 ft, 60 holes, psi 0, FL 1000', 4" gun  
Run #4: 12,415'-12,210', 11 ft, 33 holes, psi 0, FL 1000', 4" gun.  
RD Cutters. PU, RIH w/7" HD pkr, SN, 171 jts 2 7/8" 8rd N-80, testing to 8500# below slips. EOT @ 5494'. Pull tools. CC: \$24,456.
- 1/2/97 **Acidize well.**  
No psi on well. RIH w/rem 144 jts 2 7/8" out of derrick. PU 65 jts 2 7/8" yellow band off racks, testing to 8500# below slips. Pull tools, RD test truck. Set pkr @ 12,180', RU swab equip. Fill csg & test pkr to 1000#, held. Start swabbing, IFL @ 100', made 9 runs, rec 60 BW, FFL @ 10,700'. Drain swab line. CC: \$29,768.
- 1/3/97 **Swabbing.**  
RU Dowell, acidize perfs @ 12,210'-13,611' w/5500 gals 15% HCL + 275 BS. MTP 9000#, ATP 8700#, MTR 19.4 BPM, ATR 14 BPM. ISIP 5000#, 15 min SIP 4060#. Had fair diversion. RD Dowell. Open well, 1850#. Well flowed 50 BW, PH 7.0. Start swabbing, IFL @ sfc, made 13 runs, rec 110 BW, FFL 5800', 160 BLTR. CC: \$59,098.
- 1/4/97 **Swab.**  
100# SITP, start swabbing, IFL @ 2600', 2900' entry overnight, made 23 runs, rec 141 BW, slight film of oil. FFL 8200'. cc: \$62,096.
- 1/5/97 **POOH 2 7/8", LD pkr, RIH set 7" CIBP.**  
175# SITP, start swabbing. IFL @ 4800', made 16 runs, rec 130 bbls 100% water, FFL @ 8000', 21.6 BPH. RD swab equip. PU unset pkr, let well equalize. POOH w/60 jts 2 7/8" 8rd, EOT @ 10,253'. CC: \$64,793.
- 1/6/97 **RIH w/rem 2 7/8", set pkr, swab well.**  
POOH w/2 7/8" 8rd, LD SN & pkr. RU Cutters, RIH, set 7" CIBP @ 12,200'. Fill csg w/100 bbls, test to 1000# 15 min, held.—Bled off psi, RIH, perf w/4" csg guns 120° phasing, 3 SPF:  
Run #1: 12,025'-12,173', 20 ft, 60 holes, 0 psi, FL sfc  
Run #2: 11,985'-12,023', 8 ft, 24 holes, 0 psi, FL sfc.  
RD Cutters. RIH w/7" HD pkr, SN, & 274 jts 2 7/8" to 8804'. CC: \$77,079.
- 1/7/97 **Swab testing.**  
Fin RIH w/7" pkr on 2 7/8" tbg, set pkr @ 11,958'. Test annulus to 1000#. Swab 58 BLW/3 hrs. FFL 10,200', last run dry. Plan to acidize 1/9/97. CC: \$79,823.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

DUMP #2-20A3 (PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 100%      AFE: 26725

- 1/8/97      **Ck psi, acidize.**  
SITP 250, bled off. IFL 3600', 6600' entry over night. Swab 3 hrs, 7 runs, rec 46 BO, 2 BW, FFL 10,000', 16 BPH entry. Start hourly runs, 3 hrs, 3 runs, rec 12 BO, 4 BPH entry, got water & oil samples. RD swab.      CC: \$82,007.
- 1/9/97      **Swb.**  
RU Dowell & acdz perms f/11,985'-12,173' w/3000 gals 15% HCl & 150 1.1 BS's. MTP 9300#, ATP 8800#, MTR 19 BPM, ATR 11.4 BPM. ISIP 4513#, 5-10-15 min 2829#-2275#-1660#. RD. Swb/5 hrs, rec 136 BO, 81 BW/22 runs. IFL 1000', FFL 1200'. 100% oil. 151 BLFTR. SDFN.  
CC: \$100,060
- 1/10/97     **POH rem 2 7/8", LD prk, RIH w/2 7/8" prod string.**  
350# SITP, blew down start swabbing. IFL @ sfc, made 1 run, rec 9 BO, well started flowing. Flow tbg to swab tank 1 hr, rec 30 bbls 100% oil. RU choke into flow line & open on 25/64" ck 250#. Rel prk, RD choke & flowline, RU line to swab tank f/top of tbg. PU open prk, let equalize, unset prk @ 11,958'. Flush tbg w/20 bbls tpw. POOH, LD 65 jts 2 7/8" yellow band. POOH w/166 jts 2 7/8", EOT @ 4787'. SWI, SDFN.      CC: \$102,469.
- 1/11/97     **POOH w/7" HD prk, TIH w/prod tbg.**  
Tbg psi 50#, csg psi 75#. TOOH w/149 jts 2 7/8", LD 7" HD prk. PU & TIH w/7" TAC & BHA on 2 7/8". Set TAC @ 10,222' w/SN @ 10,085'. RD tbg equip & BOPs, landed 2 7/8" tbg on donut w/24,000# tension. RU WH, change over to rod equip. Rig down aux equip.      CC: \$106,668.
- 1/12/97     **Final, on prod.**  
Flush tbg w/60 bbls tpw, RIH w/1 3/4" pump & rods. Seat pump. Fill tbg w/15 bbls tpw, stroke test to 800#, ok. Flush flow line w/55 bbls hot tpw. RD rig, slide unit, hung rods off, place well on production.      CC: \$116,131.  
Pmpd 60 BO, 318 BW, 26 MCF, 4.7 SPM, 16 hrs.
- 1/13/97     Pmpd 238 BO, 203 BW, 151 MCF, 4.7 SPM, 24 hrs.
- 1/14/97     Pmpd 268 BO, 35 BW, 232 MCF, 4.7 SPM, 24 hrs. Ran dyno, FL @ 3910' (SN @ 10,085'), PE 56%.
- 1/15/97     Pmpd 266 BO, 238 BW, 219 MCF, 4.7 SPM, 24 hrs.
- 1/16/97     Pmpd 365 BO, 36 BW, 196 MCF, 4.7 SPM, 24 hrs.  
**Prior production:** 16 BO, 340 BW, 26 MCF.  
**Final report.**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Dump #2-20A3

9. API Well Number:

43-013-31505

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL  GAS  OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 2386' FNL & 1132' FWL

County: Duchesne

QQ, Sec., T., R., M.: SW/NW Section 20, T1S-R3W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**

(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Lower seat nipple
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

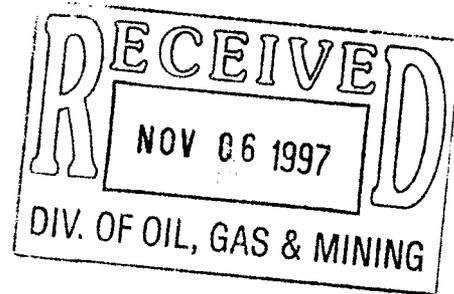
Date of work completion 10/12/97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached morning reports for work performed to lower the seat nipple to enhance production on the subject well.



13.

Name & Signature:

*Sheila Bremer*

Sheila Bremer

Title: Environmental & Safety Analyst

Date

11/04/97

(This space for State use only)

Wo tax credit 10/98

**COASTAL OIL & GAS  
MORNING REPORT**

REPORT DATE: 10/12/97

LEASE & WELL: DUMP 2-20A3 COMPLETION FOREMAN: HAL IVIE RIG NUMBER: BWS # 5  
 FIELD/PROSPECT ALTAMONT BLUEBELL COUNTY: DUCHESNE STATE: UTAH  
 DISTRICT DENVER REPORT TAKEN BY: HAL IVIE START DATE: 10/10/97 DAY 3  
 PBTD: 12,200' LN TOP: 12,887' PERFS: 11,985'-12,173' FORMATION: WAS PROD CSG SIZE: 5"X18#  
 AFE DESCRIPTION: LOE, 25 BOPD, LWR +45 S.N., DN SZ PMP TO 1 1/4" AFE #: \_\_\_\_\_ PROD CSG SET @: 15,545'  
 ACTIVITY @ REPORT TIME: FINAL REPORT AFE AMOUNT: \$0

HOURS	ACTIVITY LAST 24 HOURS 6:00 a.m. -- 6:00 a.m.	DRILLING/COMPLETION COSTS		
		CODE NO.	ITEM	DAILY CUMULATIVE
07:00 AM	RDMO	110	ROADS & LOCATIONS	0
08:00 AM		120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP.WO	289 3595
		130	MUD & CHEMICALS	100
		135-136	CEMENTING SERVICE & FLOAT EQUIPMENT	0
		140	ELECTRIC LOGGING (OPEN HOLE) A. SLICK B. ELECTRIC	0
		145	FISHING TOOLS & SERVICES	0
		146	WATER	175
		146	FUEL	180
		146	BITS	0
		147	EQUIPMENT RENTAL	0
			A. FRAC TK.	90
			B. BOP'S	175
			C. BITS	0
			D. POWER SWIVEL	0
			E. FILTERING	120
			F. TUBING RENTAL	0
			G. PACKERS & PLUGS	0
			H. PORTABLE TOILETS	0
		175	TRUCKING	770
		183	PERF. AND CASED HOLE LOGS	0
		184	ACIDIZING, FRACTURING, ETC.	0
			MISC. LABOR & SERVICES	0
			HOTOILER	842
		190	SUPERVISION	350
			TOTAL INTANGIBLES	289 6397
		200	TOTAL TANGIBLES (CSG.,ETC.)	11010
			TOTAL COSTS	289 17407
			CONTINGENCIES (6%)	1044
			CUM. DRLG. COSTS	0
			CONSTR. COSTS	0
			JOB TOTAL	18451

TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)


CHEMICALS PUMPED \_\_\_\_\_

**CHECK ATTACHED REPORTS**

TUBING TALLY \_\_\_\_\_

**COASTAL OIL & GAS  
MORNING REPORT**

REPORT DATE: 10/11/97

LEASE & WELL: DUMP 2-20A3      COMPLETION FOREMAN: HAL IVIE      RIG NUMBER: BWS # 5

FIELD/PROSPECT: ALTAMONT BLUEBELL      COUNTY: DUCHESNE      STATE: UTAH

DISTRICT: DENVER      REPORT TAKEN BY: HAL IVIE      START DATE: 10/10/97      DAY: 2

PBTD: 12,200'      LN TOP: 12,887'      PERFS: 11,985'-12,173'      FORMATION: WAS      PROD CSG SIZE: 5"X18#

AFE DESCRIPTION: LOE, 25 BOPD, LWR +45 S.N., DN SZ PMP TO 1 1/4"      AFE #:      PROD CSG SET @: 15,545'

ACTIVITY @ REPORT TIME: RDMO      AFE AMOUNT: \$0

**DRILLING/COMPLETION COSTS**

HOURS	ACTIVITY LAST 24 HOURS 6:00 a.m. -- 6:00 a.m.	CODE NO.	ITEM	DRILLING/COMPLETION COSTS	
				DAILY	CUMULATIVE
07:00 AM	RIH W/ TBG. SET A/C @11945',ND BOP, NU WH, CHG	110	ROADS & LOCATIONS		0
	OVER TO RODS, PU RIH W/ 1 1/4" PUMP, SEAT PUMP@	120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP.WO		
05:30 PM	11808', FILL TBG W/45BBLs,TEST TO 800#.			1790	3306
		130	MUD & CHEMICALS		100
		135-136	CEMENTING SERVICE & FLOAT EQUIPMENT		0
		140	ELECTRIC LOGGING (OPEN HOLE) A. SLICK B. ELECTRIC		0
		145	FISHING TOOLS & SERVICES		0
		146	WATER		175
		146	FUEL	50	180
		146	BITS		0
		147	EQUIPMENT RENTAL		0
			A. FRAC TK.	30	90
			B. BOP'S		175
			C. BITS		0
			D. POWER SWIVEL		0
			E. FILTERING		120
			F. TUBING RENTAL		0
			G. PACKERS & PLUGS		0
			H. PORTABLE TOILETS		0
		175	TRUCKING		770
		183	PERF. AND CASED HOLE LOGS		0
		184	ACIDIZING, FRACTURING, ETC.		0
			MISC. LABOR & SERVICES		0
			HOTOILER	410	842
		190	SUPERVISION	175	350
			TOTAL INTANGIBLES	2455	6108
		200	TOTAL TANGIBLES (CSG.,ETC.)	11010	11010
			TOTAL COSTS	13465	17118
			CONTINGENCIES (6%)		1027
			CUM. DRLG. COSTS		0
			CONSTR. COSTS		0
			JOB TOTAL		18145

**TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)**

54JTS, 2 7/8" TBG=\$4499., 69-3/4' RODS=\$5761., PUMP \$750.

**CHEMICALS PUMPED**

**CHECK ATTACHED REPORTS**

TUBING TALLY \_\_\_\_\_

DAILY      CUM

PLE INSTALLATION DATE: \_\_\_\_\_

FLOW BACK REPORT \_\_\_\_\_

**COASTAL OIL & GAS  
MORNING REPORT**

REPORT DATE: 10/10/97

LEASE & WELL: DUMP 2-20A3 COMPLETION FOREMAN: HAL IVIE RIG NUMBER: BWS # 5  
 FIELD/PROSPECT: ALTAMONT BLUEBELL COUNTY: DUCHESNE STATE: UTAH  
 DISTRICT: DENVER REPORT TAKEN BY: HAL IVIE START DATE: 10/10/97 DAY 1  
 PBD: 12,200' LN TOP: 12,887' PERFS: 11,985'-12,173' FORMATION: WAS PROD CSG SIZE: 5"X18#  
 AFE DESCRIPTION: LOE, 25 BOPD, LWR +45 S.N., DN SZ PMP TO 1 1/4" AFE #: PROD CSG SET @: 15,545'  
 ACTIVITY @ REPORT TIME: RIH W/ 2 7/8" PROD BHA AFE AMOUNT:

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. -- 8:00 a.m.	CODE NO.	ITEM	DRILLING/COMPLETION COSTS	
				DAILY	CUMULATIVE
7AM	MOVE IN & SPOT EQUIP. SLIDE THE ROTOFLEX UNIT	110	ROADS & LOCATIONS		0
	RIG UP THE RIG. UNSEAT 2 1/2" X 1 3/4" TRICO PUMP	120-125	CONTRACTOR CHARGES	1516	
	@ 10,085'. FLUSH TBG W/ 60 BBL TPW. RESEAT PUMP		FOOTAGE, DAY WORK, COMP.WO		1516
	TEST 700#, OK.	130	MUD & CHEMICALS	100	100
10:30AM	POOH W/ 2 1/2" X 1 3/4" TRICO PUMP. XO EQUIP TO 2 7/8"	135-136	CEMENTING SERVICE & FLOAT EQUIPMENT		0
	TBG, NDWH, RLS 7" TAC @ 10,221', NUBOP.	140	ELECTRIC LOGGING (OPEN HOLE)		
03:00 PM	SD FOR RIG REPAIR. RIG WILL BE RUNNING IN A.M.		A. SLICK		0
			B. ELECTRIC		0
		145	FISHING TOOLS & SERVICES		0
		146	WATER	175	175
		146	FUEL	130	130
		146	BITS		0
		147	EQUIPMENT RENTAL		0
			A. FRAC TK.	60	60
			B. BOP'S	175	175
			C. BITS		0
			D. POWER SWIVEL		0
			E. FILTERING	120	120
			F. TUBING RENTAL		0
			G. PACKERS & PLUGS		0
			H. PORTABLE TOILETS		0
		175	TRUCKING	770	770
		183	PERF. AND CASED HOLE LOGS		0
		184	ACIDIZING, FRACTURING, ETC.		0
			MISC. LABOR & SERVICES		0
			HOTOILER	432	432
		190	SUPERVISION	175	175
			TOTAL INTANGIBLES		3653
		200	TOTAL TANGIBLES (CSG.,ETC.)		0
			TOTAL COSTS		3653
			CONTINGENCIES (6%)		219
			CUM. DRLG. COSTS		0
			CONSTR. COSTS		0
			JOB TOTAL		3872

TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)


CHEMICALS PUMPED

BIOCIDE-SCALE

CHECK ATTACHED REPORTS

TUBING TALLY

DAILY CUM

PLE INSTALLATION DATE:

FLOW BACK REPORT

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER:  
Exhibit "A"  
9. API NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_  
2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company  
3. ADDRESS OF OPERATOR:  
368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.  
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01  
El Paso Production Oil & Gas Company  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

**RECEIVED**  
JUN 19 2001  
DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



0610204 8100

010162788

*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT**

**OF**

**CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

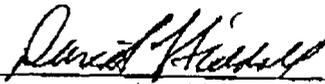
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CHENEY 2-33A2	43-013-31042	5306	33-01S-02W	FEE	OW	S
URRUTY 2-34A2	43-013-30753	2415	34-01S-02W	FEE	OW	S
UTE TRIBAL 2-4	43-013-30950	9262	04-01S-03W	FEE	OW	S
FISHER 2-6A3	43-013-30984	10480	06-01S-03W	FEE	OW	S
GEORGE FISHER 1-7A3	43-013-30131	9113	07-01S-03W	FEE	OW	S
MORRIS 2-7A3	43-013-30977	10175	07-01S-03W	FEE	OW	S
POWELL 2-8A3	43-013-30979	10110	08-01S-03W	FEE	OW	S
TIMOTHY 1-9A3	43-013-30321	9115	09-01S-03W	FEE	OW	TA
CLARK 2-9A3	43-013-30876	9790	09-01S-03W	FEE	OW	P
TEW 1-15A3	43-013-30529	1945	15-01S-03W	FEE	OW	P
YOUNG 2-15A3	43-013-31301	11344	15-01S-03W	FEE	OW	P
JENKINS 3-16A3	43-013-30877	9335	16-01S-03W	FEE	OW	S
TIMOTHY 3-18A3	43-013-30940	9633	18-01S-03W	FEE	OW	P
L R MARSHALL 1-20A3	43-013-30193	9340	20-01S-03W	FEE	OW	S
<b>DUMP 2-20A3</b>	43-013-31505	11757	20-01S-03W	FEE	OW	S
MONSEN 1-21A3	43-013-30082	1590	21-01S-03W	FEE	OW	P
TODD 2-21A3	43-013-31296	11268	21-01S-03W	FEE	OW	P
WHITEHEAD 1-22A3	43-013-30357	1885	22-01S-03W	FEE	OW	P
MONSEN 2-22A3	43-013-31265	11098	22-01S-03W	FEE	OW	P
MONSEN 2-27A3	43-013-31104	1746	27-01S-03W	FEE	OW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communitization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 06/26/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/26/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/26/2001

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 8/15/01

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

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**TO: MR. DUSTIN DOUCET**

**FROM: GREG GIVENS/CARLOS SAUCEDA  
PHONE (832) 676-5115  
FAX (832) 676-1426**

**RE: CORRECTED SUNDRY NOTICES  
DUMP 2-20A3 & JENSEN 2-29A5**

**NO. PAGES TO FOLLOW: 2**

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**MAY 28 2004**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>NA</b>
7. UNIT or CA AGREEMENT NAME: <b>NA</b>
8. WELL NAME and NUMBER: <b>Dump 2-20 A3</b>
9. API NUMBER: <b>4301331505</b>
10. FIELD AND POOL, OR WILDCAT: <b>Altamont</b>

1. TYPE OF WELL  
 OIL WELL     GAS WELL     OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**El Paso Production Oil & Gas Company**

3. ADDRESS OF OPERATOR:  
 P.O. Box 120    CITY **Altamont**    STATE **UT**    ZIP **84001**    PHONE NUMBER: **(435) 454-3394**

4. LOCATION OF WELL  
 FOOTAGES AT SURFACE: **2386' FNL / 1132' FWL**    COUNTY: **Duchesne**  
 QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW 20 T1S R3W**    STATE: **UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate)  Approximate date work will start: <u>Immediately</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	
	<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only)  Date of work completion: _____		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 (See attached for additional information on the recompletion.)

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NAME (PLEASE PRINT) Carlos Saucedo    TITLE Sr. Production Engineer  
 SIGNATURE Carlos Saucedo    DATE 5/28/04

(This space for State use only)  
 COPY SENT TO OPERATOR  
 Date: 6-1-04  
 Initials: CHD

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**  
 (See Instructions on Reverse Side)  
[Signature]  
 Cause No: 139-42

**Workover Procedure**  
**Dump 2-20A3**  
**Section 20, T1S, R3W**  
**Altamont-Blue Bell Field**  
**Duchesne County, Utah**

**COMPANY PERSONNEL**

Title	Name	Office	Mobile	Pager	Home
Production Director	Joe Schimelpfening	(832) 676-3430	(713) 817-8268	(800) 935-0533	(281) 913-4791
Production Manager	David Jaksik	(832) 676-3250	(832) 444-8491	(713) 421-6790	(281) 225-8065
Cased Hole Manager	John Joyce	(832) 676-2595	(903) 530-4630	(800) 887-9389	(903) 561-8523
Production Engineer	Carlos Saucedo	(832) 676-5272	(713) 816-4917		(281) 347-9058
Production Supervisor	Val Oman	(435) 454-4234	(435) 823-1441		(435) 454-3898

**TUBULAR DATA**

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap Bbs/ft	TOC
Surface Casing	9-5/8" 36# K-55 @ 4697'	3520	2020	564	423	8.921	8.785	.0773	surf
Intermediate Casing	7" 26# S-95 BT&C @ 0' - 5799' 7" 26# CF-95 LT&C @ 5,799' -13,197'	8,600 8,600	7,800 5,880	717 717	602 593	6.276 6.276	6.151 6.151	.0382	??
Production Liner	5" 18# S-95 @ 12,887'-15,548'	12,040	12,030	501	436	4.276	4.151	.0177	12,877'
Production Tubing	2-7/8" 6.5# N-80	10,570	11,160	145		2.441	2.347	.00579	

**Workover Procedure:**

1. MIRU workover rig.
2. POOH with rods and pump.
3. ND wellhead. NU and test BOP's.
4. Release 7" TAC at 11,945'. POOH with 2-7/8" tubing and anchor.
5. PU mill and casing scraper for 7" 26# casing and cleanout to 5" liner top @ 12,887'. Hydrostatically test tubing while TIH to 8500 psi. POOH & LD tools.

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**Dump 2-20A3**  
**Workover Procedure**  
**Page 2**

6. MIRU wireline unit. TIH and set CIBP at 12,100'. Test casing and plug to 500 psi. Dump bail 10' of cement on top of plug.
7. TIH with 4" casing gun loaded at 3 SPF with 120 degree phasing and perforate the Green River from 10,703' - 11,937' as per the attached perforating detail sheet. RDMO wireline unit.
8. PU & TIH with 10K treating packer for 7" 26# casing on 3-1/2" 9.3# P-110 workstring. Hydrostatically test workstring to 9000 psi while TIH. Set packer at  $\pm 10,500'$ . Keep backside full with 3% KCL water holding 500 psi.
9. MIRU Stimulation Co. Acidize perfs 10,703' to 11,937' with 15% HCL as per the attached schedule. Do not exceed 9,000 psi surface treating pressure.
10. Swab back load water and attempt to get a flow test.
11. Release packer. POOH, and lay down work string and packer.
12. TIH with 2-7/8" production tubing and BHA (1 bull plugged joint 2-7/8", 1 perf'd joint 2-7/8", 2-7/8" SN, 40 joints 2-7/8", 7" TAC and 2-7/8" tubing to surface). EOT @  $\pm 11,900'$ . TAC at  $\pm 10,600'$ .
13. ND BOP's. NU wellhead.
14. TIH with downhole pump and rods. Seat pump, space out and clamp off rods.
15. Hang off rods and start well pumping.

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PERFORATION SCHEDULE - GREEN RIVER FORMATION TABLE Reference Log: Open Hole - Schlumberger Gamma Analysis (02/02/95) Reference Log: Cased Hole - Schlumberger Gamma Analysis (02/02/95)							
OPEN HOLE	CASED HOLE		OPEN HOLE	CASED HOLE		OPEN HOLE	CASED HOLE
10703	10703		11583	11579			
10707	10707		11585	11581			
10719	10719		11619	11615			
10721	10721		11621	11617			
10907	10905		11673	11669			
10909	10907		11675	11671			
11156	11153		11687	11683			
11160	11157		11693	11689			
11163	11160		11996	11692			
11225	11219		11729	11724			
11233	11227		11731	11726			
11255	11252		11759	11753			
11257	11254		11763	11757			
11264	11261		11863	11857			
11333	11329		11867	11861			
11337	11333		11887	11882			
11353	11349		11899	11892			
11377	13373		11905	11900			
11381	11377		11916	11910			
11389	11384		11918	11912			
11393	11388		11925	11919			
11405	11403		11934	11928			
11413	11411		11937	11931			
11439	11435						
11443	11439						
11457	11453						
11469	11465						
11487	11483						
11503	11499						
11505	11501						
11537	11534						
11553	11549						
11559	11555						
11561	11557						
11563	11559						

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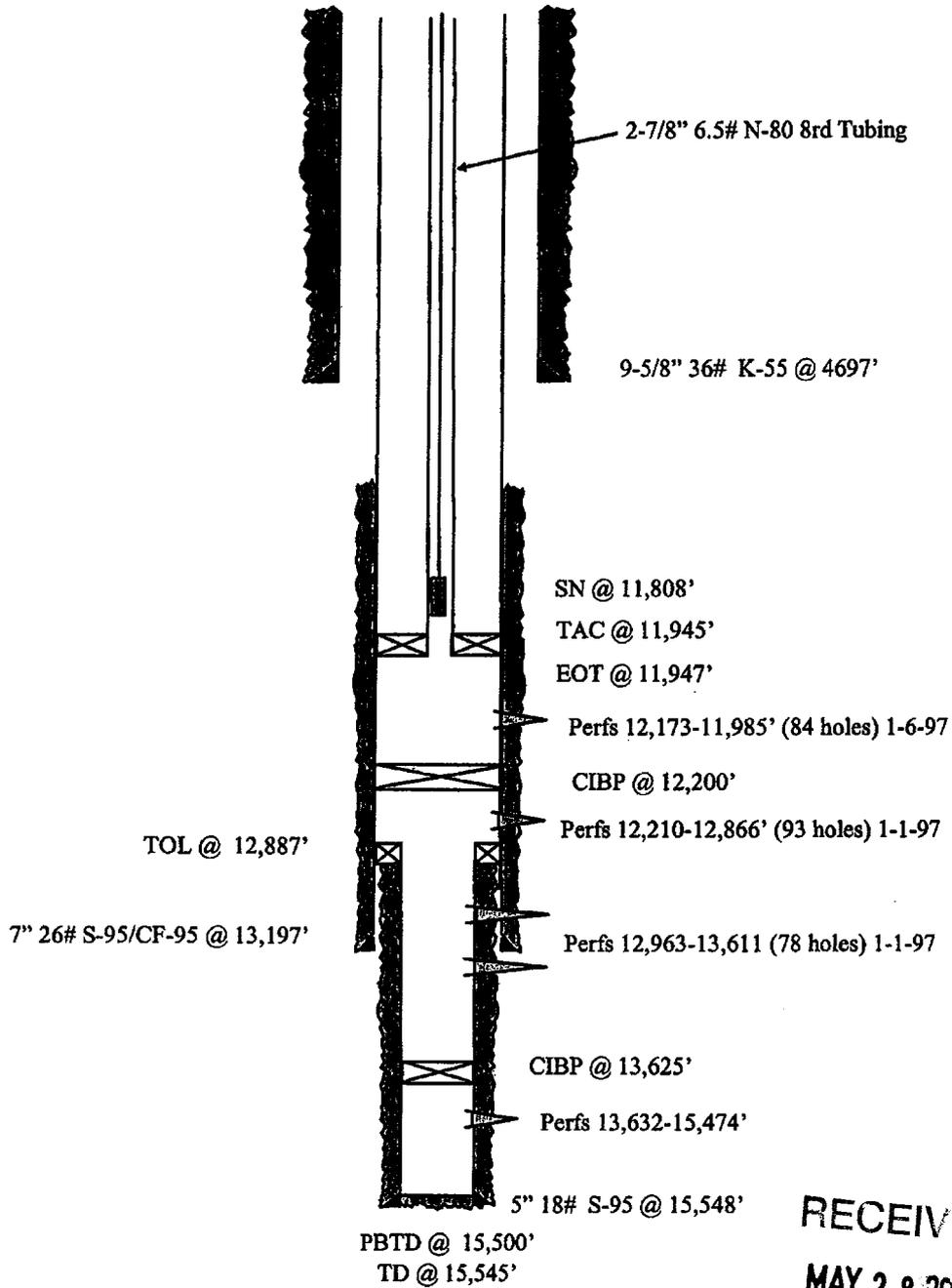
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Wellbore Diagram

**Dump 2-20A3**  
Duchesne Co, Utah  
Altamont / Blue Bell Field

*Current*



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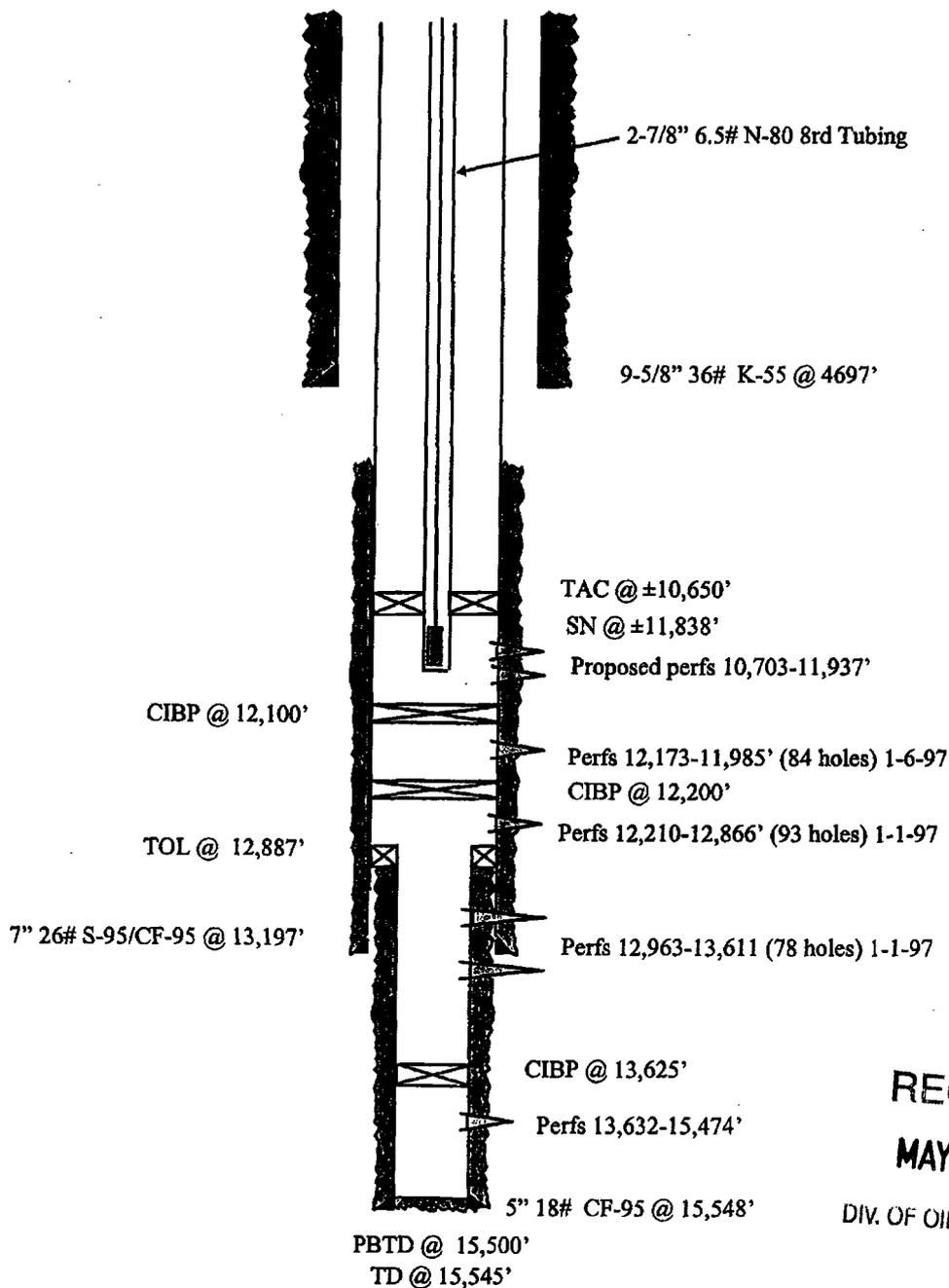
DIV. OF OIL, GAS & MIN.

CS 5-19-04

Wellbore Diagram

**Dump 2-20A3**  
Duchesne Co, Utah  
Altamont / Blue Bell Field

*Proposed*



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CS 5-19-04

Well 2-20-A3

COMPANY: ANR PRODUCTION COMPANY

WELL: DUMP 2-20-A3

FIELD: ALTAMONT

COUNTY: DUCHESNE STATE: UTAH

COUNTY: DUCHESNE Field: ALTAMONT Location: 2386' FNL & 1132' FWL Well: DUMP 2-20-A3 Company: ANR PRODUCTION COMPANY	<b>Schlumberger</b>		<b>ARRAY INDUCTION GAMMA RAY</b>	
	2386' FNL & 1132' FWL		Elev.: K.B. 6479 F G.L. 6457 F D.F. 6478 F	
	Permanent Datum: <u>GROUND LEVEL</u>		Elev.: <u>6457 F</u>	
	Log Measured From: <u>KELLY BUSHING</u>		22.0 F above Perm. Datum	
Drilling Measured From: <u>KELLY BUSHING</u>				
API Serial No. 43-013-31505		SECTION 20	TOWNSHIP 1S	RANGE 3W
Logging Date		30-MAY-1995		
Run Number		ONE		
Depth Driller		13200 F		
Schlumberger Depth		13170 F		
Bottom Log Interval		13164 F		
Top Log Interval		4698 F		
Casing Driller Size @ Depth		9.625 IN @ 4705 F @		
Casing Schlumberger		4698 F		
Bit Size		8.750 IN		
Type Fluid In Hole		LOW LIME		
MUD	Density	Viscosity	10.1 LB/G	44 S
	Fluid Loss	PH	7.4 C3	12.5
	Source Of Sample			
	MUD TANK			
RM @ Measured Temperature		0.959 OHMM @	50 DEGF	@
RMF @ Measured Temperature		0.760 OHMM @	50 DEGF	@
RMC @ Measured Temperature		1.650 OHMM @	50 DEGF	@
Source RMF	RMC	MEASURED	MEASURED	
RM @ MRT	RMF @ MRT	0.300 @ 175	0.237 @ 175	@ @
Maximum Recorded Temperatures		165 DEGF	175	

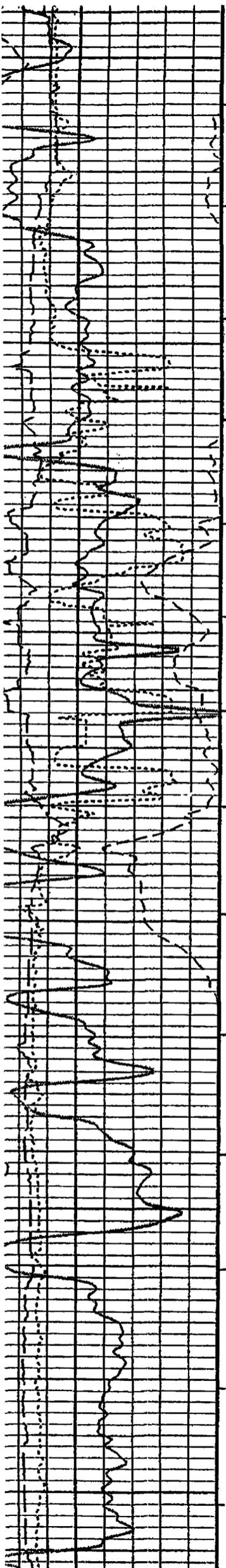
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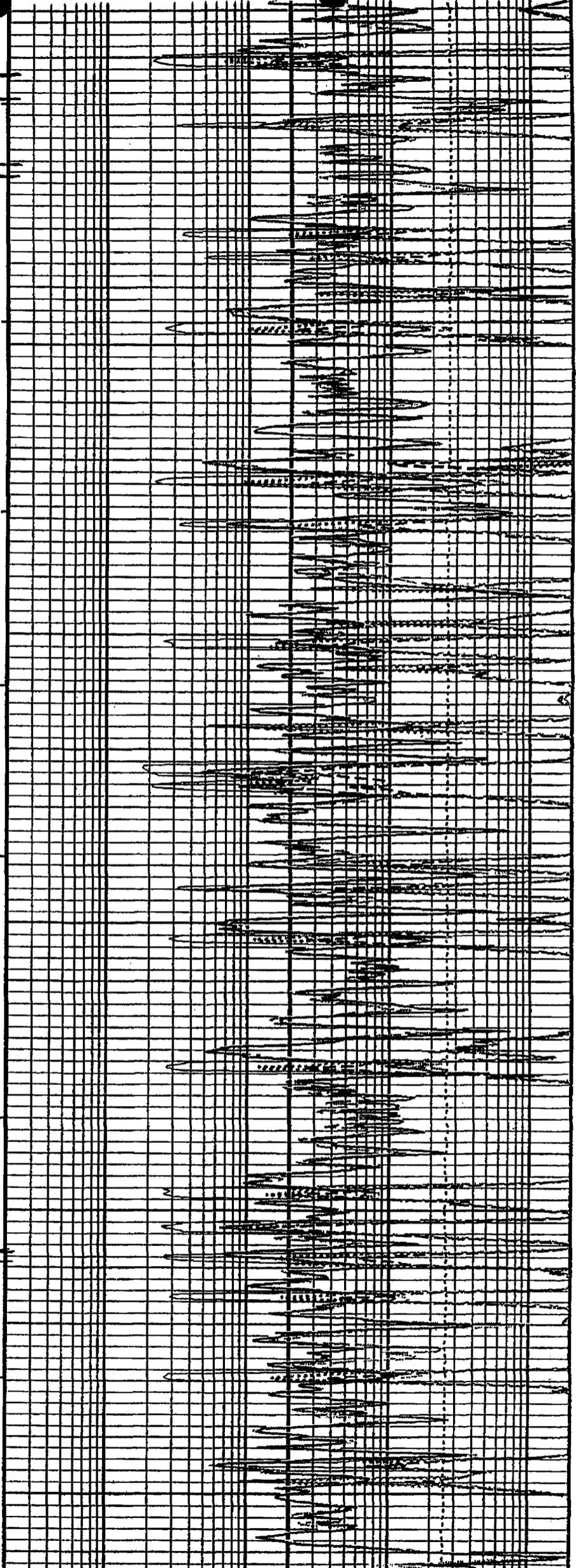
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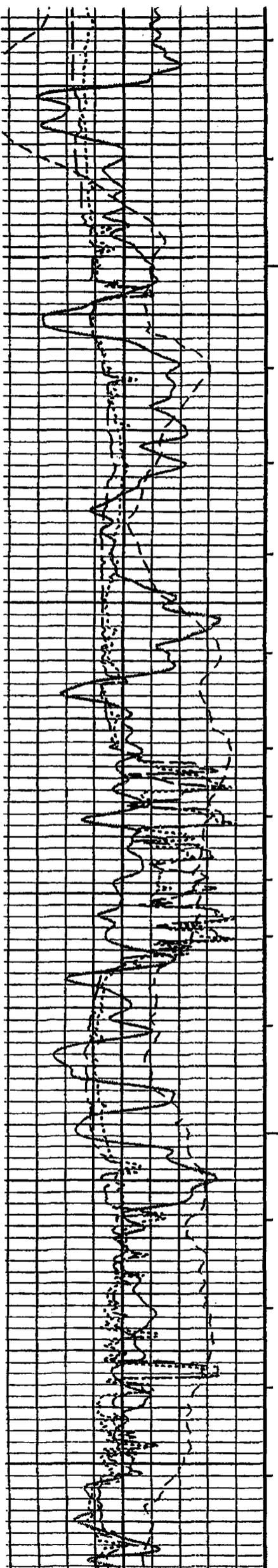


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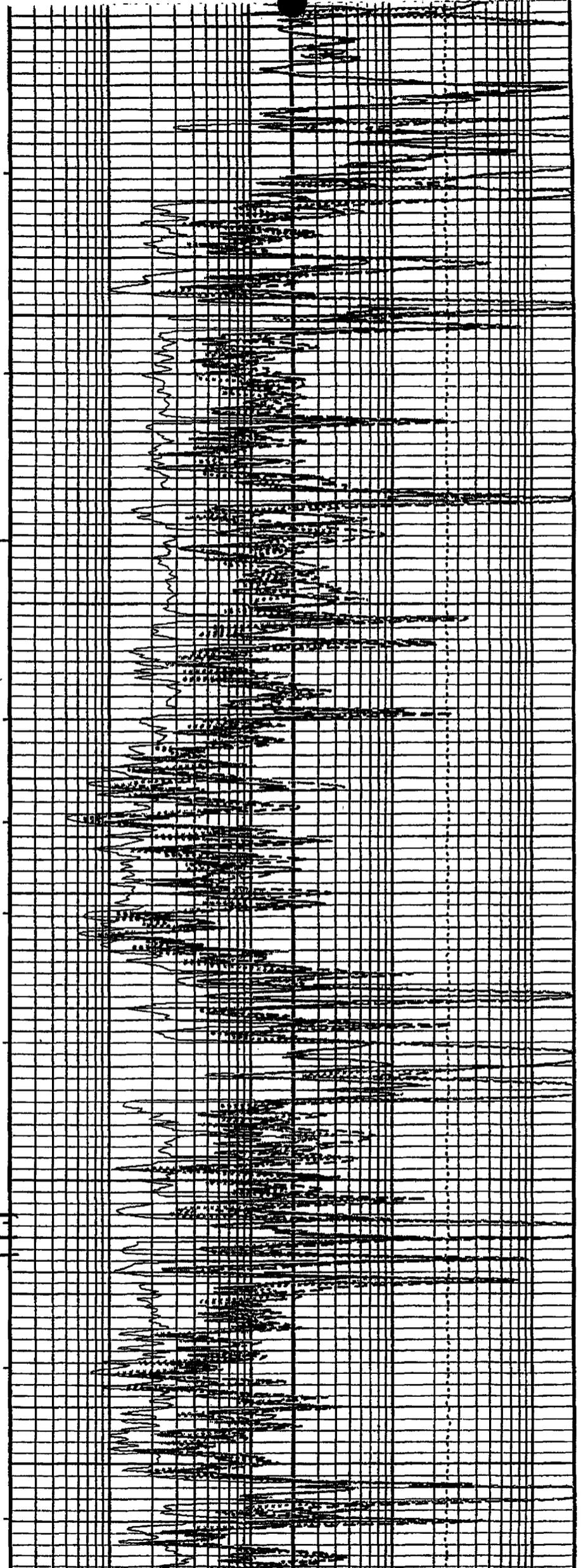


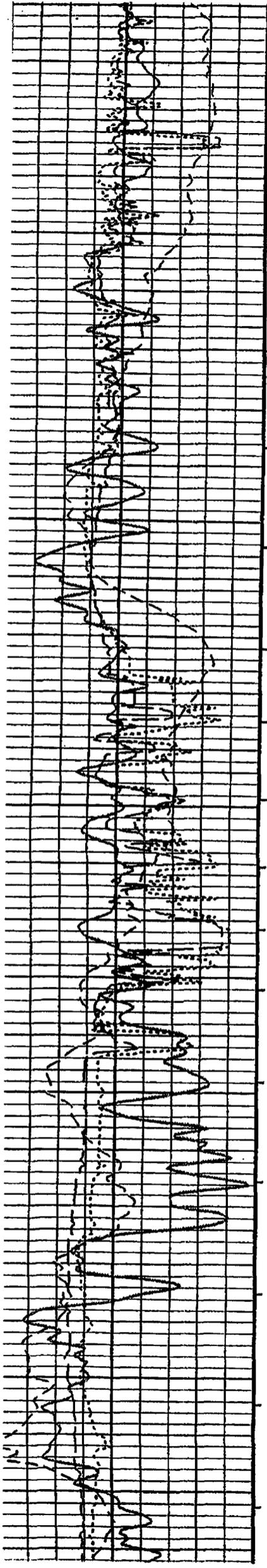


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1110

1120

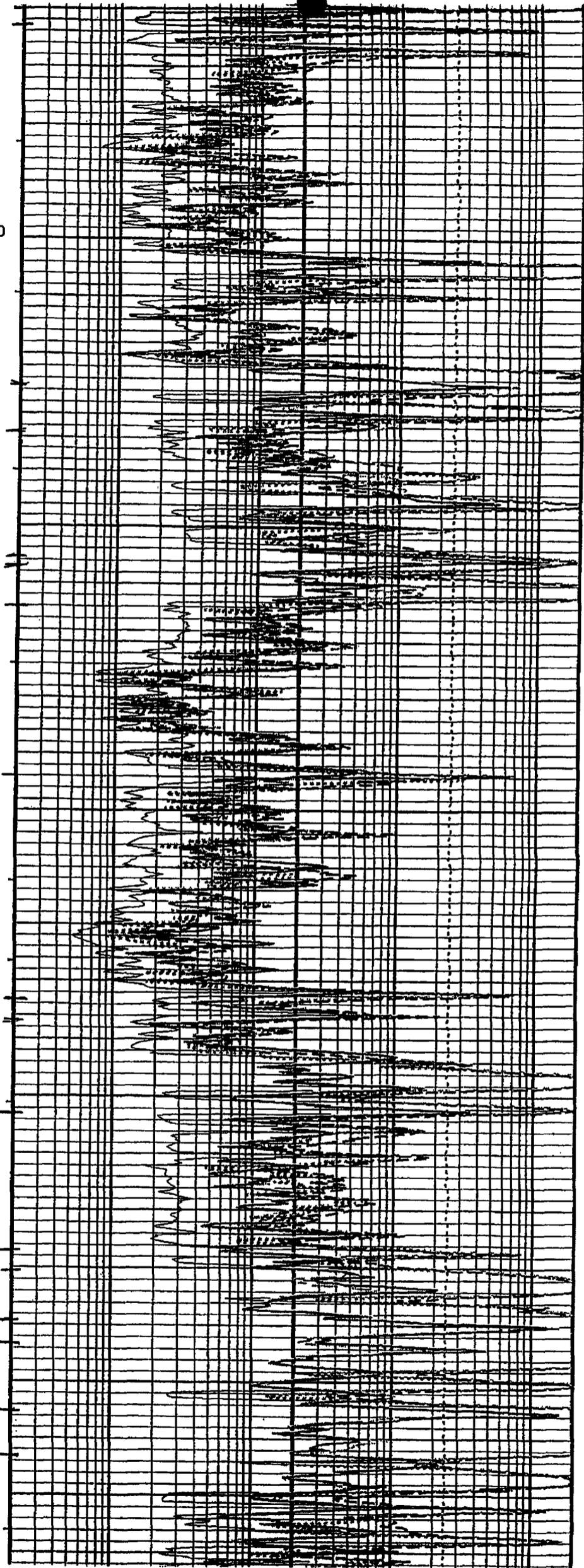


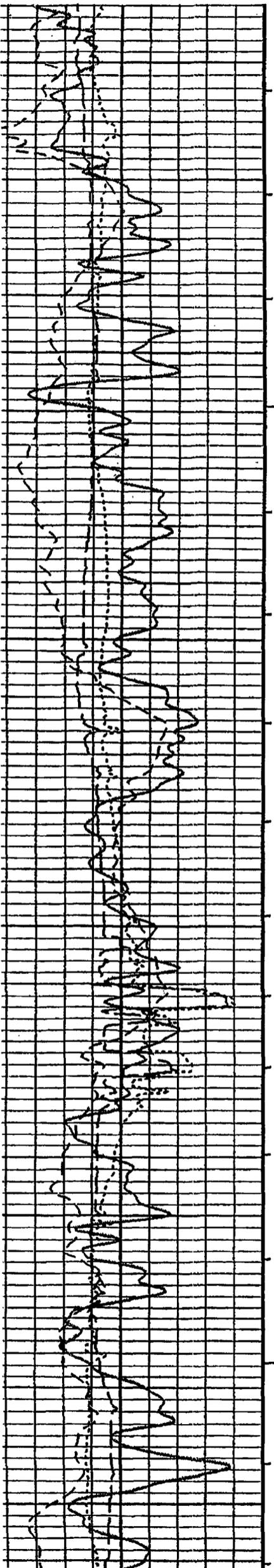


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11400

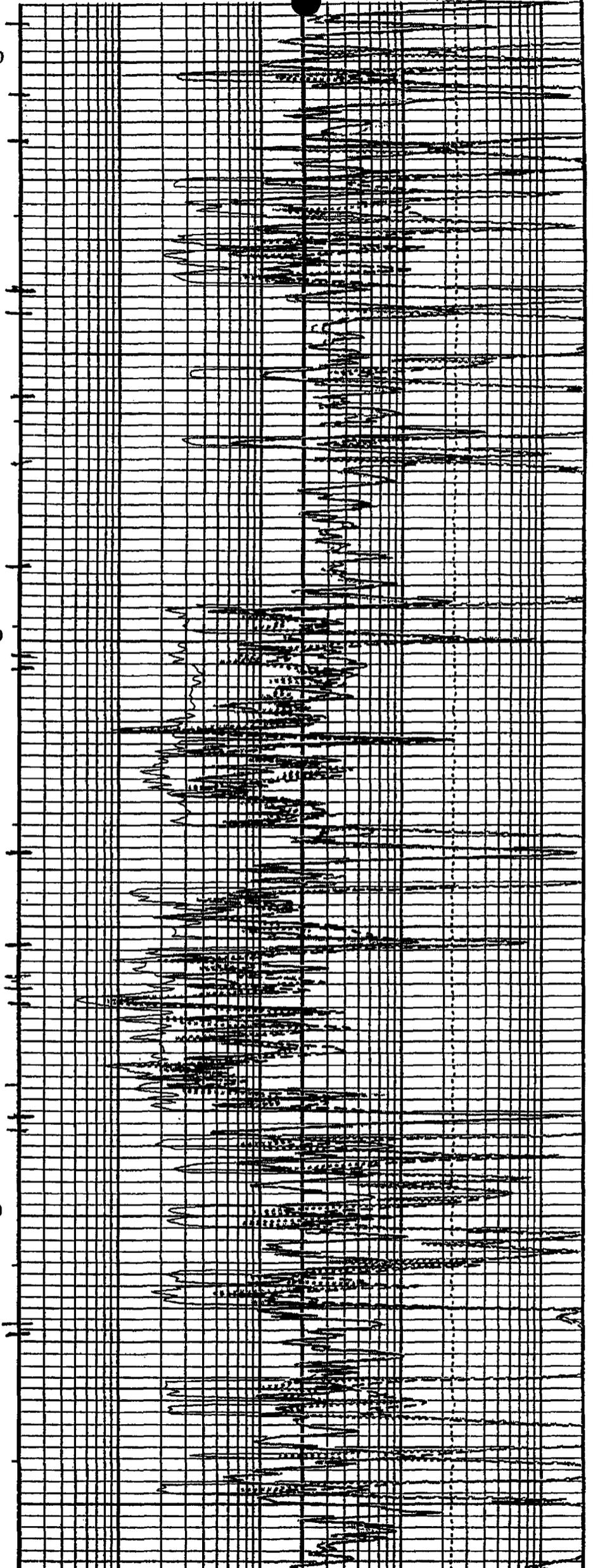


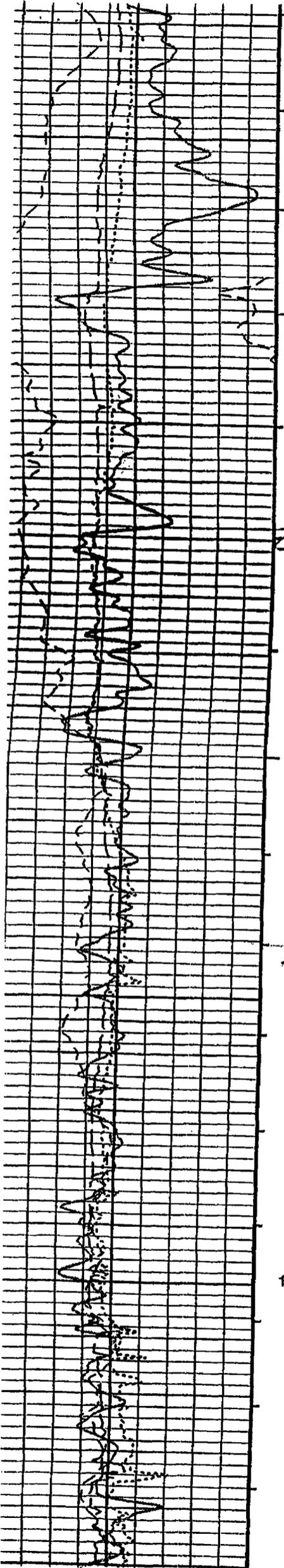


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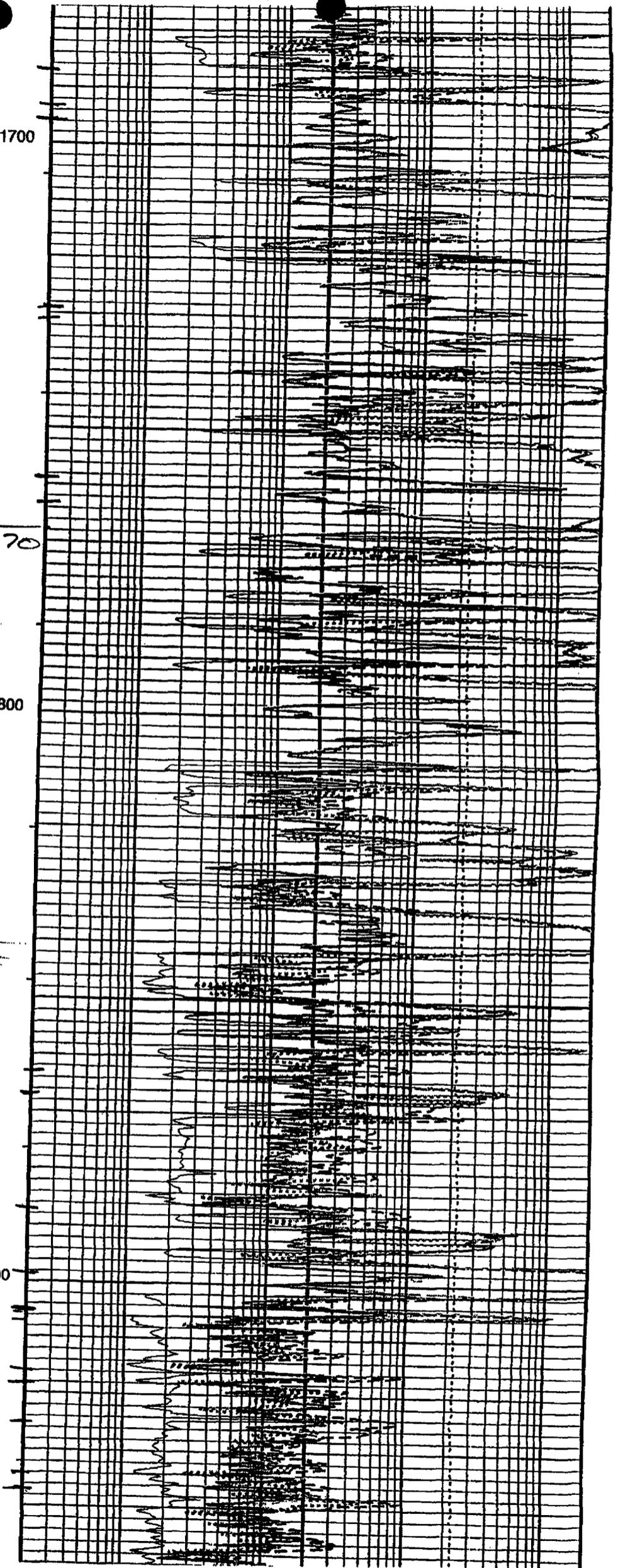
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**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.                  Use APPLICATION FOR PERMIT -- for such proposals</p>		6. Lease Designation and Serial Number FEE
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number Dump 2-20A3
2. Name of Operator El Paso Production Oil & Gas Company		10. API Well Number 43-013-31505
3. Address of Operator P.O. Box 120, Altamont, UT 84001	4. Telephone Number 435-454-3394	11. Field and Pool, or Wildcat Altamont
5. Location of Well Footage : 2386' FNL & 1132' FWL      County : Duchesne QQ, Sec. T., R., M : SWNW, Sec. 20, T1S, R3W, UBM      State : Utah		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p align="center"><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p align="center"><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Recompletion</u></td> <td></td> </tr> </table> <p>Date of Work Completion <u>6/22/04</u></p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.                  * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Recompletion</u>	
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<input checked="" type="checkbox"/> Other <u>Recompletion</u>																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please refer to the attached Chronological History Report for the Green River re-completion performed on the subject well.

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**JUL 19 2004**  
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14. I hereby certify that the foregoing is true and correct.

Name & Signature Margie Herrmann *Margie Herrmann* Title Regulatory Date 07/16/04

(State Use Only)

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

DUMP #2-20A3  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 90.79875%  
ATD: 16,130'

- 7/19-27/95 **Initial completion.** DO to POL. PT to 2500#. RIH w/4-1/8" bit & DO 15,500'. Tstd csg to 2500 psi. POOH. Ran V.L. /CBT/CET/GR under 2500 psi. Perforated **14,393-15,474'** w/3-1/8" csg gun loaded w/3 JSIF. 95' 285 holes. Pressure increased to 4250 psi after shooting **14,393-14,652'**. RIH w/Arrow pkr w/knockout plug. Set @ 14,360'. Pickled tbg w/1000 gals 20% HCL. Stung into pkr, ID/NU. Test tbg to 5000#. KO glass disk. Well flowed 33 BO 139 BW in 3 hrs, FTP 700. Ran PL. Acidized perfs from 14,393-15,474' w/8500 gals 15% HCL. ATR 8 BPM ATP 8500 psi ISIP 5680 psi. Swabbed 2 hrs. Well KO.
- 8/1-13/95 Unstung from pkr, tbg full of oil. Pumped 12 bbls, tbg pressured up to 2000 psi. Bled off slowly. Pumped 300 bbls wtr dn csg and 70 bbls dn tbg. Unset pkr @ 14,300'. Set 5" RBP cap w/2 sx sand. PT plug to 2000 psi. Perforated **13,632-14,313'** w/3-1/8" gun. 53' 159 holes. Set Arrow Pak w/glass disc sub on W/L @ 13,500'. TIH w/seal assembly. SITP:2400 PSI. Flow well on 16/64" chk 2.5 hrs and died. Swab well down to 8500'. Acidize w/5000 gals 15% HCL & 250 1.1 BS's. Excellent Diversion. MTR: 25 BPM, MTP: 9200 psi, ATP:8800 psi, ATR:17 BPM. ISIP/5/10/15=6000/4800/4350/3860 psi. Flow well on 16/64" choke. Cut wax. Swabbed 71 BO in 12 hrs. Well KO. Ran production log. Killed well w/70 BW. Rlsd seal assembly, POOH laying dn 3-1/2" tbg. TIH w/retr head & rlsd pkr, POOH. TIH w/CO tools. RIH w/retr head, rlsd RBP, POOH. TIH w/no-go, 4-1/2" PBGA, SN, 4-jts 2-7/8" tbg, TAC. Set TAC @ 9897', SN @ 10,029'. RIH 2" pump. Return to production.
- 9/25-26/95 Unseat pump. Pump would not PT. POOH. SV loose barrel worn on outside. PU 2" pump. Pump stuck open, return to shop. RIH w/2" pump. Seat pump @ 10,029'. Return well to prod.  
TC:\$ 5,370
- 11/1-9/95 AFE TO RUN SIDESTRING. POOH w/ rods & TBG. NU dual string head & RIH w/Y-tool. Set TAC @ 9885'. SN @ 9724'. RIH w/ 2" pump and return on-line.
- 11/13-11/18/95 Costs part of sidestring AFE. Run Production log. POOH w/ rods. POOH sidestring. POOH w/ 2-7/8" tbg & Y-tool. RIH w/ production equipment.  
TC:Work performed 11/1-17/95 \$45,933
- 2/9-2/ /96 **AFE to sqz wtr.** RIH w/ 4-1/8" drag bit & 5" csg scraper to 14,825' POOH. TIH w/5" BP and pkr. RU OWP to correlate. Set 5" BP @ 14,672', pkr @ 14,640'. Pump in @ 3 bpm, 300 psi. Swabbed 10 bph, 57% oil. Move pkr and set @ 14,602'. Swabbed 92 bbls in 3.5 hrs IFL/FFL 4200/5800'. Rlse BP and reset @ 14,640'. Set pkr @ 14,602'. Swabb 8 BO, 138 BW. Next AM fluid level 1st. run 3900'. Made 9 runs recovering 3 BO & 51 BW. FFL 4500'. RU HOWCO, load csg. w/ 256 bbls. Pmp 41 bbls 10% CaCl<sub>2</sub>, 2.3 bbls wtr., 35.7 bbls Injectrol U. Displ. w/ 80 bbls wtr. @ 1.65 BPM. ISIP 1000#. SD 2 hrs. 0# on tbg. POOH 58 jts tbg & rev. out. SDFN. RIH 58 jts & wash F/ 14,593 to 14,640. Set pkr. @ 14,602'. FL 1st. run 1000'. Made 8 runs recovering 53 bbls wtr. in 3 hrs. FFL 10,500' SD 1 hr. Tag FL @ 4500'. Made 6 runs recovering an additional 54 bbls w/FFL @ 3200'. Next AM, FL @ 3500 W/ 0 PSI SITP. Swab 2 runs rec. 2 BO & 10 BW. Rls pkr., PUH & reset @ 13,576'. Swab 11 runs rec. 103 BW W/ tr. Oil in 4 hrs. FFL. 5000'. Next AM, SITP 0#, FL 2600'. Swab 20 runs w/ FFL @ 4700' in 6.5 hrs. Rec 150 BW & 13 BO. Rls. pkr & rbp. POOH. W/L set 5" CIBP @ 14,640 & 5" CICR @ 14,604. RIH w/stinger on tbg. to 14,602. RU HOWCO. Estab. 13 bpm rate & cmt. Perfs.14,607 - 625 w/ 75 sx class H. Final rate 2 bpm @ 1550 PSI. 65 sx in fm. Rev. out, POOH & WOC. PU & RIH w/ bit. Tag cmt. @ 14,595. Drill 7' cmt. & retainer to 14,603. No cmt to 14,622. Tag retainer @ 14,640. PUH to 12,828, RU & swab 177 BW, 0 BO in 8 hrs. FL 1st. run, 2600', last run 4000'. Next AM FL@ 3400'. POOH w/tbg. RU W/L & set 5" CICR @ 14,602. RD W/L. RIH w/ stinger & sting into retainer @ 14,602. Est. Inj. rate 1.6 bpm @ 1300# & cmt perfs 14,607 -

DUMP 2-20A3

625' w/ 200sx. Tbg. went on vac. Displ w/ 75 bbls. Rlse. from rtnr. & POOH. SI for weekend. SITP 200#. Opened to frac tank. Made 27 bbls oil in 2 hrs. Flow line plugged. Next AM, 100# SITP w/ oil @ surface. Pmp 35 bbls TPW down csg. Press to 1500#. Bled off gas. RIH w/63" bit & 2" tbg. to 10,523'. Swab 140 bw & 14 bo in 5 hrs. FL @ surf. 1st. run; FFL @ 4200' SIFN. Note: Hole found 8' from pin in the jt. of 2" tbg situated immediately above retainer on sqz. job. This AM SITP 0#, FL 4200'. Swab 160 bw & 11 bo in 10 hrs. FFL 8500' SIFN. RU swab. FL @ 8500'. RIH w/tbg, tagged @ 12,242. DO cmt to 12,812 and to liner top @ 12,895'. Circ hole clean., POOH w/tbg. RIH w/4-1/8" bit to liner top. DO cmt to 14,602'. Tagged CIBP @ 14,640'. Tst=d csg to 500 psi. PUH to 12,827'. RU to swab. Swabbed 243 BW in 7-1/2 hrs. FFL @ 5000'. IFL 5000'. Swabbed 106 BW in 17 runs FFL 9800'. RIH w/tbg, tagged CIBP @ 14,640. Circ hole clean. DO CIBP @ 14,640' in 1 hr. RIH w/27 jts of tbg. SD for rig repair. POOH w/tbg. RIH w/7" TAC on 2-7/8" tbg. Set TAC @ 10,042'. RIH w/1-3/4" pump on rods. Seated pump. RDMOSU  
TC: \$144,680

3/24-25/96 MIRU. Unseat pump. SD due to high winds. POOH w/rods and pump. Rlsd TAC, PU 57 jts. Reset TAC @ 11,889'. RIH w/1-1/4" pump on rods.  
\$20,856 to be included in AFE.

7/22-8/2/96 MIRU. POOH w/rods and pump. Rlsd TAC, POOH. RIH w/5" HD pkr. Set @ 14,793'. SITP 800 psi. Acidized perfs from 14,820-15474' w/6000 gals 15% HCL. ATR 7 BPM ATP 8300 psi. Acid communicated. Rlsd pkr, rev out acid w/5 bbls. Well pressured to 1000 psi. PUH above liner top. Rev out w/200 BW. Set pkr @ 13,574'. RU to swab. IFL surf, FFL 3900'. Rec 26 BO 106 BW. SITP 600 psi. IFL 350'. Rec 73 BO 160 BW FFL 3800'. SITP 500 psi. IFL 2000'. Rlsd pkr, POOH. RIH w/TAC and BHA. Set @ 10,224'. RIH w/2" pump.  
TC: \$ 52,741

12/30-  
01/12/97 MIRU. **AFE TO ADD UTT.**  
POOH w/ rods and pump. Set CIBP @ 13,625'. Perf=d 12,210-13,611' 57'. RIH w/pkr on 2-7/8" tbg. Set pkr @ 12,180'. IFL 1000'. FFL 10,700. Swabbed tbg volume. Acidized interval w/5500 gals 15% HCL. ATR 12 BPM ATP 8700 psi. ISIP 5000 psi. Well flowed back 50 BW. IFL surf. Rec 110 BW in 13 runs. FFL 5800'. SITP 100 psi. IFL 2900'. FFL 8200' Rec 141 BW. SITP 175 psi. Rec 130 BW. FFL 8000'. 1/4: IFL 2600', FFL @ 8200'. Rec 141 BW .Rls pkr. RIH & set **CIBP @ 12,200'**. Perforated **11985-12,173' 28' 84 holes**. RIH w/retr pkr on 2-7/8" tbg. Set pkr @ 11,958'. PT csg to 1000 psi. IFL surf. Swabbed well dn. SITP 250 psi. IFL 3600'. Rec 58 BO FFL 10000'. Acidized interval w/3000 gals 15% HCL. ATR 11 BPM ATP 8800 psi. Balled off. ISIP 4513. IFL 1000'. Rec 136 BO 81 BW in 22 runs. FFL 1200'. 100% OC. SITP 350 psi. IFL surf. Rec 9 BO, well started flowing. Rlsd pkr, POOH. RIH w/TAC and 4-1/2" PBGA, Set TAC @ 10,221'. SN @ 10,085'. RIH w/1-3/4" pump.  
TC: \$116,131

10/10-11/97 MIRU. Unseat 2-1/2" x 1-3/4" Trico pmp @ 10,085'. Reseat pmp & test to 700#. OK. POOH w/rods and pump. Rlse TAC @ 10,221'. RIH w/tbg, set TAC @ 11,945'. RIH w/1-1/4" pump, seat pmp @ 11,808', test to 800#, OK.  
TC: \$18,451  
**BLANKET AFE #10830 PREPARED 10/24/97 MARAEL.**

10/26/00 **BAD ESP PUMP**  
MIRU. BLEED PRES OFF WELL, REMOVE TREE ,  
INSTSALL BOP & HYDRILL. RU CENTRILIFT SPOOLER  
BLEW OUT HYDRAULIC FILTER ON SPOOLER.  
CHASING PARTS FOR SPOOLER.  
SDFD.

DUMP 2-20A3

10/27/00 **BAD ESP PUMP**  
HOT OILER HAD WELL BLED DOWN, RU SPOOLER  
POOH W/TBG , CABLE , PUMP . BREAK DOWN AND  
LD PMP. PMP SCREENS AND PORTS WERE CLEAR  
NO OUTSIDE INDICATIONS OF ABRASION. ALL SHAFTS  
WOULD SPIN BY HAND. MOTOR TESTED GOOD,  
CABLE TESTED GOOD. SPLICE @ FLAT CABLE WAS  
BAD. SLIGHT SCALE AND OR SEDIMENT ON FLANGE  
BOLTS OF ESP. CLOSE WELL IN FOR NIGHT  
DAY 2 TC: \$9,168

10/28-29/00 **RIG ON STAND BY**  
DAY 3  
DAY 4

10/30/00 **BAD ESP PUMP**  
RIG ON STANDBY , WAITING ON CENTRIFLIFT PMP.  
8 HOURS  
DAY 5 TC: \$14,265

04/10/03 **LOE: POLISH ROD PART**  
RR F/ THE 2-5B3 TO LOC, MI SLIDE ROTOFLEX, RU GET READY TO FSH POL ROD, SDFD.  
DAY 1 TC: \$1,015

04/11/03 **LOE: POLISH ROD PART**  
FSH & CO POL ROD, FILL TBG W/ 1 BBL, PT 1000#, OK. POP.  
DAY 2 TC:\$ 5539

06/04/04 **AFE: RECOMPLETE G.R.**  
ROAD RIG FROM THE 1-15A3 TO THE 2-20A3 MI SLIDE ROTOFLEX UNIT RU HOT OIL  
TRUCK PMPING DWN CSG 3% KCL WATER LAY DWN POLISH ROD WORK PMP OFF SEAT  
@ 11808 FLUSH TBG POOH W/ RODS & PMP LAY DWN PMP X-OVER FOR TBG ND WELL  
HEAD NU BOP RELEASE 7" TAC @ 11945' FLUSH TBG W/ 60 BBLs KCL WATER POOH &  
TALLY 262 JTS 2 7/8" TBG EOT @ 3600' CLOSE WELL IN SDFN.  
DAY 1 TC:\$7,193

06/05/04 **AFE: RECOMPLETE G.R.**  
HELD SAFETY POOH W/ 105 JTS 2 7/8" TBG LAY DWN SN 2 7/8" 2 7/8" TBG SUB 4 1/2" PBGA  
2-JTS 2 7/8" TBG SOLID PLUG 1-2 7/8" PERF JT 2 7/8" SUB & 7" TAC PICK UP RIH W/ 6 1/8"  
BIT & CSG SCRAPER X-OVER RIH W/ 367 JTS 2 7/8" TBG PU 6-JTS RIH TI 12002' POOH LAY  
DWN 6-JTS POOH W/ 280 JTS 2 7/8" TBG CLOSE WELL IN EOT 2800' SDFN.  
DAY 2 TC:\$12,477

06/08/04 **AFE: RECOMPLETE G.R.**  
FLUSH TBG W/ 60 BBLs POOH W/ 87 JTS 2 7/8" TBG LAY DWN X-OVER SCRAPER & 6 1/8"  
BIT RU WTRFD WIRELINE SERVICE RIH W/ 7" CIPB SET BP @ 11960' POOH FILL CSG W/  
406 BBLs 3" KCL WATER PRESS TEST TO 500 PSI OK RIH W/ CMT BAILER SPOT 10' CMT  
ON TOP OF CIPB POOH RIH PERF GUN, MISS FIRED POOH CHG COLLAR LOCATOR RIH  
GUN WOULD NOT FIRE POOH SDFN WTRFD CHECK EQUIPEMENT & PREP TO PERF IN  
THE AM.  
DAY 3 TC:\$17,567

06/09/04 **AFE: RECOMPLETE G.R.**  
SAFETY MEETING RU WEATHERFORD WIRELINE SERVICE RIH THE SAME GUN MISSED  
FIRED MADE THE OTHER 5-RUNS NO PROBLEMS WEATHERFORD TOTALLY REBUILD  
GUN REPLACED ALL PARTS IN THE GUN, RIH W/ GUN FIRED CORRECTLY POOH G.R.  
PERFORATED FROM 11931' TO 10703' 58 INTERVALS A TOTAL OF 174 HOLES RD  
WIRELINE SERVICE CLOSE WELL IN SDFN.  
DAY 4 TC:\$22,480

06/10/04 **AFE: RECOMPLETE G.R.**  
HELD SAFETY MEETING SPOT CAT WALK & PIPE RACKS X-OVER FOR 3 1/2" TBG  
UNLOAD 3 1/2" TBG RU HYDRO TEST UNIT PU TALLEY & RIH AS FOLLOWS HYDRO  
TESTING TO 9000 PSI 7" WTRD PKR +45 S.N. 2 7/8" X 3 1/2" CHG OVER 184 JTS 3 1/2" N-80  
8RD ALL TBG TESTED EOT @ 5700' CLOSE WELL IN SDFN.  
DAY 5 TC:\$27,551

06/11/04 **AFE: RECOMPLETE G.R.**  
PU & HYDROTEST 9000# 154 JTS 3 1/2" N-80 8RD TBG & 1 JT 3 1/2" P-105 8RD. NO LEAKS. RD  
HYDROTESTER. SET 7" PKR @ 10,487' W/ 35,000# COMP. FILL CSG W/ 17 BBLs 3% KCL. PSI  
TEST 500 HELD, PUMP 150 BBLs 3% KCL DWN TBG @ 3000 PSI @ 1.5 BBLs MIN SDFD  
DAY 6 TC:\$36,449

06/12/04 **AFE: RECOMPLETE G.R.**  
BLEED PRESS OFF WELL 100 PSI RU SWAB EQUIP F.L. @ SURFACE MADE 12 SWAB RUNS  
STARTED STACKING OUT @ 5000' MOST LIKELY WAX BUILD UP SWABBED BACK 68

DUMP 2-20A3

BBLs OF TRACE OIL & GAS CLOSE WELL IN SDFN.  
 DAY 7 TC:\$39,918

06/15/04 **AFE: RECOMPLETE G.R.**  
 HELD SAFETY MEETING, CHECK PRESS ON TBG 50 PSI BLEED PRESS OFF RU SWAB EQUIPEMENT RIH FLUID LEVEL 2500' COULD NOT GET SWAB CUPS TO GO THROUGH OIL POOH TRY DIFFERENT CUPS STILL WOULD NOT GO RD SWAB EQUIPEMENT REMOVE CELLAR GRATE REMOVE BALL VALVE & NIPPLE FROM MAIN CSG VALVE GET READY FOR ACID JOB SDFD WAIT ON STIMULATION EQUIPEMENT.\

DAY 8 TC:\$43,708

06/16/04 **AFE: RECOMLETE G.R.**  
 RIG ON STANDBY WAIT ON STIMULATION TRUCKS. SET FRAC TKS FILL & HEAT WATER.

DAY 9 TC:\$46,900

06/17/04 **AFE: RECOMPLETE G.R.**  
 RU SCHLUMBERGER FOR ACID STIMULATION HELD SAFETY MEETING PRESS TEST LINES PRESS CSG TO 500 PSI START JOB PMP 4000 GAL PAD 1875 GAL 15% HCL ACID 2000 GAL DIV STAGE 1875 GAL ACID 2000 GAL DIV 1875 ACID 2000 GAL DIV STAGE 1875 GAL ACID FLUSH W/ 6552 GAL OF 4% KCL WATER SD ISIP 1470 PSI 5 MIN 1519 PSI 10 MIN 1417 PSI 15 MIN 1446 PSI RD SCHLUMBERGER OPEN WELL TO FLAT TK FLOWING ON 30/64 CHOKE 950 PSI 12:00 NOON @ 1:00 PM FLOWING ON 30/64 CHOKE 450 PSI TBG PRESS 2:00 PM FLOWING 30/64 CHOKE 200 PSI TBG PRESS 3:00 PM TBG 50 PSI 30/64 CHOKE 4:00 PM 20 PSI TBG PRESS 30/64 CHOKE 5:00 PM 0 PSI STILL FLOWING SLOWLY SHUT WEILL IN @ 5:30 PM FLOWED BACK 133.2 BBLs OF LOAD WHEN WELL AS SHUT IN STILL WAS FLOWING AT SLOW RATE.

DAY 10 TC:\$122,897

06/18/04 **AFE: RECOMPLETE G.R.**  
 HELD SAFETY MEETING SITP 525 PSI OPEN WELL TO FLAT TK FLOWED BACK 37.44 BBLs RU SWAB EQIP E.L. @ SURFACE MADE 4 RUNS SWAB BACK 24.96 BBLs FLUID LEVEL 2300' CUPS STACKING OUT IN OIL COULD NOT GET IN HOLE RD SWAB EQUIP RELEASE PKR @ 10487' FLUSH TBG W/ 60 BBLs KCL WATER POOH LAY DWN 41 JTS FLUSH TBG W/ 100 BBLs CIRC OIL UP CSG TO FLOW LINE POOH LAY DWN 47 JTS EOT 7750' CLOSE WELL IN SDFN (NOTE) FLOWED 37.44 BBLs 80% OIL CUT SWABBED 4 RUNS 24.96 BBLs 30% OIL CUT 5<sup>TH</sup> SWAB RUN COULD NOT GET IN HOLE PAST TOP OF OIL FLUID LEVEL TO SWAB TOTAL FLUID RECOVERED 63.30 BBLs.

DAY 11 TC:\$128,962

06/19/04 **AFE: RECOMPLETE G.R.**  
 HELD SAFETY MEETING FLUSH TBG W/ 100 BBLs POOH LAY DWN 250 JTS 3 1/2" TBG X-OVER FOR 2 7/8" TBG CLEAN EQUIP CHG BOP RAMS RIH W/ PRODUCTION TBG AS FOLLOWS SOLID PLUG 2-JTS 2 7/8" TBG PERF JT +45 SN 36 JTS 2 7/8" N-80 8RD 7" WTRFD TAC 50 - JTS 2 7/8" TBG N-80 8RD TBG CLOSE WELL IN SDFN.

DAY 12 TC:\$136,844

06/20/04 **AFE: RECOMPLETE G.R.**  
 HELD SAFETY MEETING RIH W/ 281 JTS 2 7/8" N-80 TBG SET TAC @ 10649' ND BOP NU WELLHEAD CLEAN UP EQUIP X-OVER FOR RODS GET READY TO RIH W/ PMP & RODS CLOSE WELL IN SDFN 7" TAC @ 10649' +45 SN @ 11811' EOT @ 11906'.

DAY 13 TC:\$142,543

06/22/04 **AFE: RECOMPLETE G.R.**  
 FLUSH TBG W/ 80 BBLs KCL WATER LAY DWN 8-1" RODS & 6-3/4" RODS W/G THAT WERE WORN PICK UP & TEST NEW 2 1/2" X 1 1/4" PMP RIH W/ PMP & RODS PICK 8-NEW 1" RODS W/G 6-3/4" W/G FINISH RIH W/ RODS & PMP CHG OUT POLISH ROD SEAT & SPACE PMP @ 11811' FILL TBG 1 BBLs PRESS TEST TO 1000 PSI OK STROKE TEST PMP OK CLAMP OFF RODS R.D. SLIDE ROTOFLEX UNIT HANG OFF RODS PUT WELL ON PRODUCTION MOVE OFF.

DAY 14 TC:\$151,356

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

<b>1. TYPE OF WELL</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
2. NAME OF OPERATOR: <b>EL PASO PRODUCTION OIL &amp; GAS COMPANY</b>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY <b>ALBUQUERQUE</b> STATE <b>NM</b> ZIP <b>87113</b>			7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2386' FNL, 1132' FWL</b>			8. WELL NAME and NUMBER: <b>DUMP 2-20A3</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWNW 20 1S 3W</b>			9. API NUMBER: <b>4301331505</b>
COUNTY: <b>DUCHESNE</b>			10. FIELD AND POOL, OR WILDCAT: <b>ALTAMONT</b>
STATE: <b>UTAH</b>			

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: <b>6/21/2004</b>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>NEW PUMP &amp; RODS</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

6/9/04: PERF 11,931' - 10,703' 58 INTERVALS 174 HOLES  
BREAKDOWN W/ 150 BBLs 3% KCL DOWN TBG'

6/11/04: SET 7" PKR @ 10,487' W/ 35,000# COMP FILL CSG W/ 17 BBLs 3% KCL  
PUMP 150 BBLs 3% KCL DOWN TBG

6/17/04: PUMP 40000 GAL PAD 1875 GAL 15% HCL ACID 2000 GAL DIV  
STAGE 1875 GAL ACID 2000 GAL DIV. STAGE 1875 GAL ACID FLUSH W/ 6552 GAL 4% KCL WTR

6/22/04: RIH W/ NEW PMP & RODS - 8 NEW 1" RODS W/G 6 3/4" W/G. FINISH RIH W/ RODS & PUMP. CHG OUT  
POLISH ROD, SEAT & SPACE PUMP @ 11,811'. SLIDE ROTO FLEX UNIT. HANG OFF RODS.  
PLACE WELL ON PRODUCTION.

NAME (PLEASE PRINT) <b>CHERYL CAMERON</b>	TITLE <b>C. REGULATORY ANALYST</b>
SIGNATURE	DATE <b>8/25/2004</b>

(This space for State use only)

**RECEIVED**  
**AUG 27 2004**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA-AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Dump 2-20A3
2. NAME OF OPERATOR: El Paso E & P Company, LP		9. API NUMBER: 4301331505
3. ADDRESS OF OPERATOR: 1099 18th St #1900 CITY Denver STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT: Altamont/Bluebell
PHONE NUMBER: (303) 291-6417		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2386' FNL & 1132' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 20 T1S R3W		COUNTY: Duchesne STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/15/2009</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso requests approval to plug and abandon the subject well according to the attached procedure.

COPY SENT TO OPERATOR

Date: 1.12.2009

Initials: KS

NAME (PLEASE PRINT) <u>Marie OKeefe</u>	TITLE <u>Sr. Regulatory Analyst</u>
SIGNATURE <u><i>Marie OKeefe</i></u>	DATE <u>12/3/2008</u>

(This space for State use only)

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 1/8/09  
BY: *[Signature]* (See Instructions on Reverse Side)  
\* See Conditions of Approval (Attached)

**RECEIVED**

**DEC 11 2008**

DIV. OF OIL, GAS & MINING



## PLUG AND ABANDONMENT PROGNOSIS

DUMP 2-20A3

API #: 4301331505  
SEC 20-T1S-R3W  
DUCHESNE COUNTY, UT

### WELL DATA:

ELEVATIONS: GL 6,457' KB 6,479'  
FORMATION TOPS: GREEN RIVER TN1 8,321', TGR3 @ 10,684', WASATCH @ 12,110'  
BHT 175 DEG F @ 13,164' 5/95  
TOTAL DEPTH: 15,548'  
PBSD: 15,500'  
HOLE/CASING SIZES:

17-1/2" hole 13-3/8" 54.5# @ 223' with 305 SXS  
12-1/4" hole 9-5/8" 36&40# 4,697' with 1900 SXS  
8-3/4" hole 7" 26# S95 @ 13,197' with 2120 SXS cement  
TOC @ unknown  
6-1/2" hole 5" 18# CF95 TOL @ 12,887'  
5" 18# CF95 @ 15,548' W/ 175 SX

PERFS: 10,703-11,931'

### PACKERS & PLUGS:

7" CIBP @ 11,960 W/ 10' CMT 6/04

WELL HAS BEEN REPORTED AS SHUT IN SINCE 8/2006

CEMENT DESIGN: Class G Cement, 15.5 ppg, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

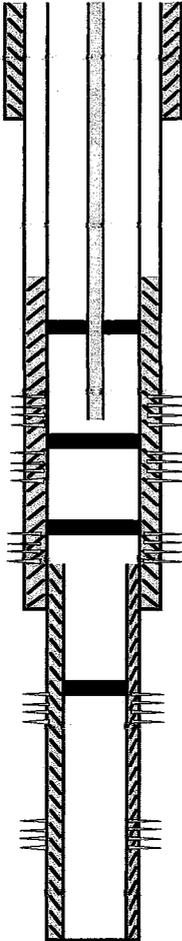
### ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU 5000# BOPE.

3. Release 7" Weatherford TAC @ 10,649' and SOOH. RIH w/ 6 1/8" bit and 7" scraper to 10,700'. TOOH.
4. Plug #1-Set 7" CICR @ 10,650'. Establish injection rate. Squeeze perforations w/ 75 SX class G cement. Pump 65 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
5. Plug #2. Spot 100' stabilizer plug 8375-8275' with 20 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
6. Plug #3. Spot 100' stabilizer plug 6600-6500' with 20 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
7. Free point, cut 7" casing @ 4,747' and lay down. TIH w/ 2 7/8" tubing to 4,797'.
8. Plug 4. Spot 100'-150' plug 50' inside stub, (50' across open hole if any) and 50' into surface casing with 50 SX Class G cement (2% CC optional). WOC and tag plug w/ tubing.
9. Plug #5. Spot 100' stabilizer plug across BMSGW 4100-4000' w/ 40 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
10. RIH w/ 8 3/4" bit and 9 5/8" scraper to 1030'.
11. Plug #6. Set 9 5/8" CICR @ 1,000' and spot 10 SXS Class G cement on top.
12. Plug #7. TIH to 100' and spot 40 SX Class G surface plug (2% CC optional). Cement surface annulus via 1" tubing if necessary.
13. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOL.
14. Restore location.

WELL NAME: DUMP 2-20A3  
WELL AS IS

SEC 20, T18, R3W  
DUCHESNE COUNTY  
API #4301331605  
GL 6487'  
KB 6479'



CONDUCTOR	13-3/8"	54.5#	K55	305 SX	223'
SURFACE	9-5/8"	36+40	K55	1900 SX	4697'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
17 1/2"	13 3/8"	54.5#	K55	305 SX 223'
12 1/4"	9 5/8"	36, 40#	K55	1900 SX 4697'
8 3/4"	7"	28#	S95	2120 SX 13197'
TOL	5"	18#	CF95	50SX 12887'
8 1/2"	5"	18#	CF95	175 SX 15548'

PERFORATIONS		
PERFS	14393-15474'	7/95
PERFS	13832-14313'	8/95
SQ	14607-14625'	285 SX 3/96
5" CIBP	13625'	12/96
PERFS	12210-13611'	1/97
7" CIBP	12200'	1/97
PERFS	11985-12173'	1/97
7" CIBP	11980'	6/04
PERFS	10703-11931'	W/ 10' CEMENT 6/04
OPEN PERFS	10703-11931'	6/04

GRTN1 @ 8321'

TOC @ UNK

TAC @ 10649', EOT @ 11906' 6/04

TGR3 @ 10684'		
PERFS	10703-11931'	6/04
7" CIBP	11980' W/ 10' CEMENT	6/04
PERFS	11985-12173'	1/97

WASATCH @ 12110'		
7" CIBP	12200'	1/97
PERFS	12210-13611'	1/97

TOL	5"	18#	CF95	50 SX	12887'
INTERMEDIATE	7"	28#	S95	2120 SX	13197'

5" CIBP	13625'	12/96
PERFS	13832-14313'	8/95

PERFS	14393-15474'	7-95
SQUEEZE	14607-14625' 285 SX	PT 500# 3/96

PBTD					
LINER	5"	18#			15500'
TD	15548'		CF-95	175 SX	15548'

BMSGW @ 4079'  
BHT 175 ° F @ 13164' 5/95

NOTE: NOT TO SCALE

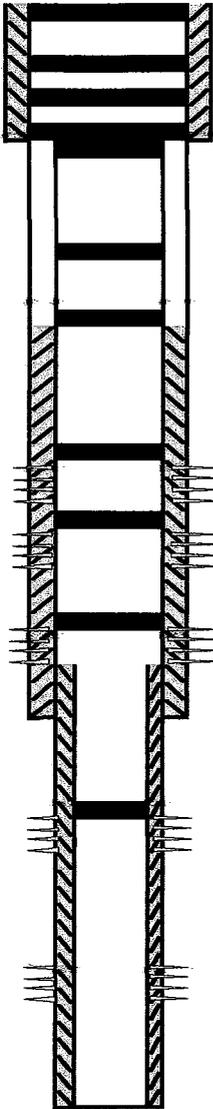
TBG DETAIL 6/04

SOLID PLUG, 2 JTS 2 7/8", PERF JT, 45 SN @ 11,811'  
36 JTS 2 7/8" N80, 7: WTRFD TAC @ 10649'  
331 JTS 2 7/8" N80 EOT @ 11906'

WELL PROD 100% WTR @ 110+ BWPD SI 8/06

WELL NAME: DUMP 2-20A3  
PROPOSED P&A

SEC 20, T1S, R3W  
DUCHESE COUNTY  
API #4301331505  
GL 6457'  
KB 6479'



CONDUCTOR	13-3/8"	54.5#	K55	305 SX	223'
PLUG #7 100'-SURFACE W/ 40 SX CLASS G					
PLUG #6 9 5/8" CICR @ 1000' W/ 10 SX CLASS G ON TOP					
PLUG #5 BMSGW 4100-4000' W/ 40 SX CLASS G					
SURFACE					
	9-5/8"	36+40	K55	1900 SX	4697'
PLUG #4 4797-4647' W/ 50 SX CLASS G					
PLUG #3 6600-6500' W/ 20 SX CLASS G					
GRTN# @ 8321'					
PLUG #2 8375-8275 W/ 20 SX CLASS G					
TOC @ UNK					
PLUG #1 7" CIBP @ 10650' W/ 65 SX CLASS G INTO AND 10 SX ON TOP					
TGR3 @ 10684'					
PERFS	10703-11931'				6/04
7" CIBP	11960' W/ 10' CEMENT				6/04
PERFS	11985-12173'				1/97
WASATCH @ 12110'					
7" CIBP	12200'				1/97
PERFS	12210-13611'				1/97
TOL					
	5"	18#	CF95	50 SX	12887'
INTERMEDIATE					
	7"	26#	S95	2120 SX	13197'
5" CIBP					
	13625'				12/96
PERFS	13632-14313'				8/95
PERFS					
	14393-15474'				7-95
SQUEEZE	14607-14625'	265 SX			PT 500# 3/96
PBTD					
LINER	5"	18#			15500'
TD	15548'		CF-95	175 SX	15548'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
17 1/2"	13 3/8"	54.5#	K55	305 SX 223'
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PERFORATIONS			
PERFS	14393-15474'		7/95
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5" CIBP	13625'		12/96
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7" CIBP	12200'		1/97
PERFS	11985-12173'		1/97
7" CIBP	11960'	W/ 10' CEMENT	6/04
PERFS	10703-11931'		6/04
OPEN PERFS	10703-11931'		

BMSGW @ 4079'  
BHT 175 ° F @ 13164' 5/95

NOTE: NOT TO SCALE

TBG DETAIL 6/04

SOLID PLUG, 2 JTS 2 7/8", PERF JT, 45 SN @ 11,811'  
36 JTS 2 7/8" N80, 7: WTRFD TAC @ 10649'  
331 JTS 2 7/8" N80 EOT @ 11906'

WELL PROD 100% WTR @ 110+ BWPD SI 8/06



JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

## ***CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL***

Well Name and Number: Dump 2-20A3  
API Number: 43-013-31505  
Operator: El Paso E&P Company, L.P.  
Reference Document: Original Sundry Notice dated December 3, 2008,  
received by DOGM on December 11, 2008.

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
3. All balanced plugs shall be tagged to ensure that they are at the depth specified.
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

January 8, 2009

Date

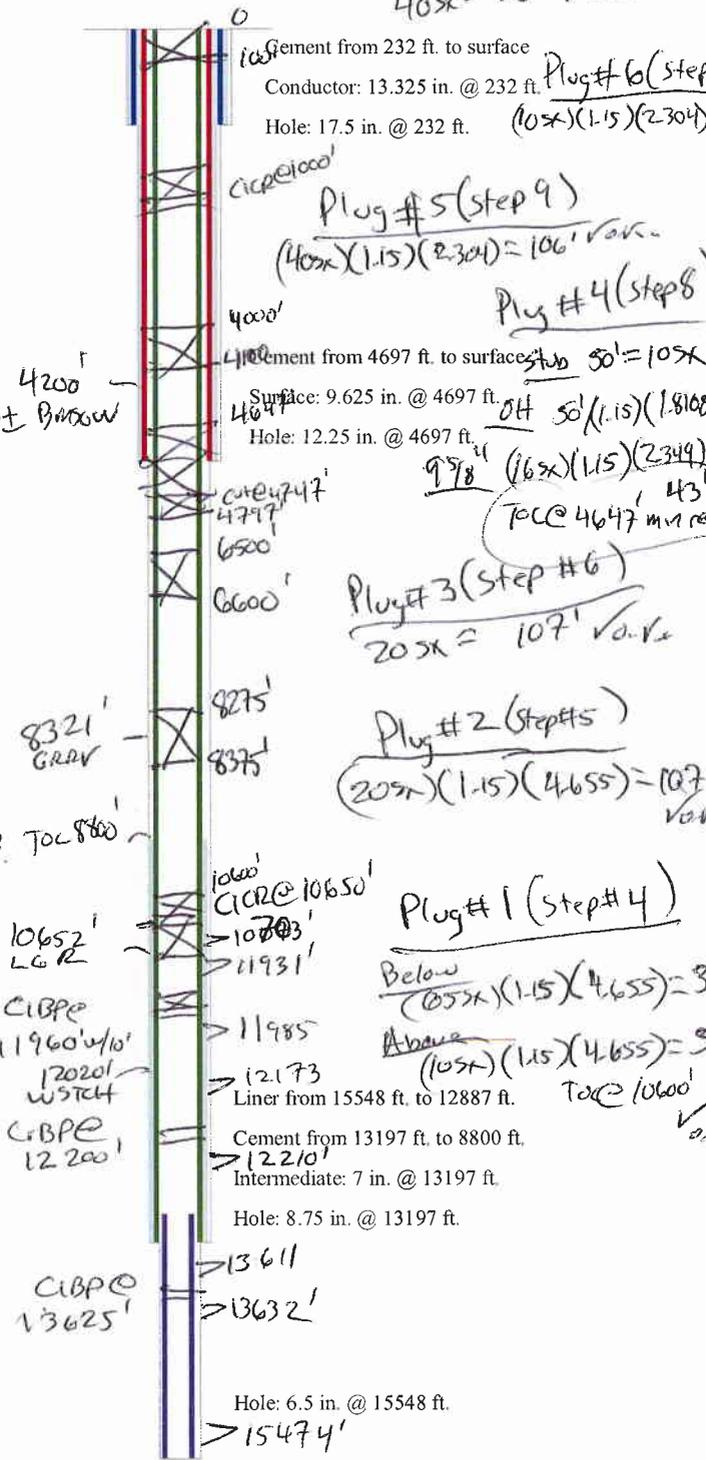


# Wellbore Diagram

API Well No: 43-013-31505-00-00 Permit No: Well Name/No: DUMP 2-20A3  
 Company Name: EL PASO E&P COMPANY, LP  
 Location: Sec: 20 T: 1S R: 3W Spot: SWNW  
 Coordinates: X: 563537 Y: 4470208  
 Field Name: ALTAMONT  
 County Name: DUCHESNE

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	232	17.5			
COND	232	13.325	54.5		
HOL2	4697	12.25			2.349
SURF	4697	9.625	40	511	2.304
SURF	4697	9.625	36	988	
SURF	4697	9.625	36	3198	
HOL3	13197	8.75			
II	13197	7	26	5799	
II	13197	7	26	7398	4.655
HOL3	15548	6.5			
LI	15548	5	18	2661	3.5088
		8 3/4" x 7" (158)			1.8108
		8 3/4" (158) oH			



### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	232	0	G	305
II	13197	8800	PL	1245
II	13197	8800	50	640
II	13197	8800	G	235
LI	15548	12887	G	175
SURF	4697	0	PC	1275
SURF	4697	0	G	625

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
13632	15474			
12210	13611			
11985	12173			
10703	11931			

### Formation Information

Formation	Depth
GRRV	8321
GRRVL	10652
WSTC	12020
Bmscw	4200

TD: 15548 TVD: PBTD:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: El Paso E & P Company, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th St #1900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (303) 291-6417		8. WELL NAME and NUMBER: Dump 2-20A3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2386' FNL & 1132' FWL COUNTY: Duchesne QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 20 T1S R3W STATE: UTAH		9. API NUMBER: 4301331505
		10. FIELD AND POOL, OR WILDCAT: Altamont/Bluebell

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE.	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/12/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso plugged and abandoned the subject well 2/3/09 - 2/12/09.  
Release TAC 10649' TOH w210 jts of 2 7/8" tbg. PU 7" cizr TIH w/ tbg set cizr @ 10650'.  
Pmp plug #1 30 sx cmt on top of CICR TOH to 8366'.  
Pmp plug #2 25 sx cmt Tag plug #2 @ 8238' 128' cmt  
Pmp plug #3 25 sx cmt Tag plug #3 6499' Cut csg @ 4703'.  
TIH w/2-7/8" tbg to 4751'  
Pmp plug #4 60 sx cmt Tag plug #4 4671' add 20 sx cmt to plug #4 Tag plug #4 4640'.  
Pmp plug #5 50 sx cmt Tag plug #5 @3980' 128' cmt  
TIH w/9-5/8" CICR sset @1000' spot plug #6 10 sx cmt on top TOH to 100'.  
Pmp plug #7 50 sx cmt to surface. Cut and weld on info plate. Turn over to be restored. Witnessed by DOGM Dennis Ingram.

NAME (PLEASE PRINT) Marie OKeefe TITLE Sr. Regulatory Analyst  
SIGNATURE *Marie OKeefe* DATE 4/29/2009

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

RECEIVED  
APR 30 2009

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on:          Yes
- Inspections of LA PA state/fee well sites complete on:          N/A
- Reports current for Production/Disposition & Sundries on:          6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on:          6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
- Bond information entered in RBDMS on:          6/29/2012
- Fee/State wells attached to bond in RBDMS on:          6/29/2012
- Injection Projects to new operator in RBDMS on:          6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number:          103601420
- Indian well(s) covered by Bond Number:          103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:  
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:  
**UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

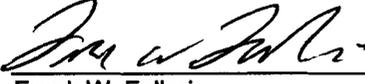
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Change of</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>Name/Operator</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	