

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
Other instructions on
reverse side

Form approved
Budget Bureau No. 1004-0136
Expires August 31, 1985

JAN 19 1995

LEASE DESIGNATION AND SERIAL NO.
U-34173-UTU 68528A
IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN DIV OF OIL, GAS & MINING

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 1446 ROOSEVELT, UT 84066 (801) 722 5103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 2073' FNL 623' FEL SE/NE
 At proposed prod. zone

LEASE AGREEMENT NAME
Travis Unit

5. FARM OR LEASE NAME
Travis Federal

9. WELL NO.
#8-33

10. FIELD AND POOL OR WILDCAT
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T3S, R16E

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
13.4 Miles south of Myton, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
660'

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1320'

19. PROPOSED DEPTH
6200'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5593.8'

22. APPROX. DATE WORK WILL START
1st Quarter of 1995

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	216 sx Class G + 2% CaCl
7 7/8	5 1/2	15 5#	TD	616 sx Hilift Followed by 529 sx Class G w/ 2% CaCl

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Brad Mecham *Brad Mecham* TITLE Operations Manager DATE 1/6/95

(This space for Federal or State office use)

PERMIT NO. 43-013-31503 APPROVAL DATE _____

APPROVED BY *JAN [Signature]* TITLE Retention Engineer DATE 1/24/95

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL SPACING: _____

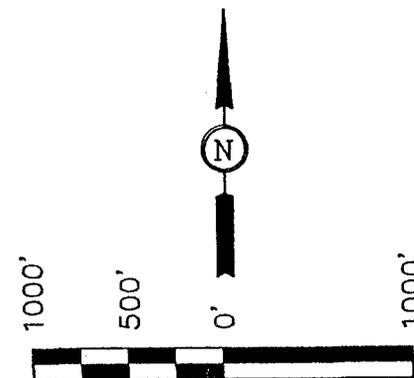
T8S, R16E, S.L.B.&M.

LOMAX EXPLORATION CO.

Well location, TRAVIS FEDERAL #8-33,
located as shown in the SE 1/4 NE 1/4
of Section 33, T8S, R16E, S.L.B.&M.
Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION
33, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE
QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE
SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE
UNITED STATES DEPARTMENT OF THE INTERIOR,
GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS
BEING 5619 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert L Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 181319
STATE OF UTAH

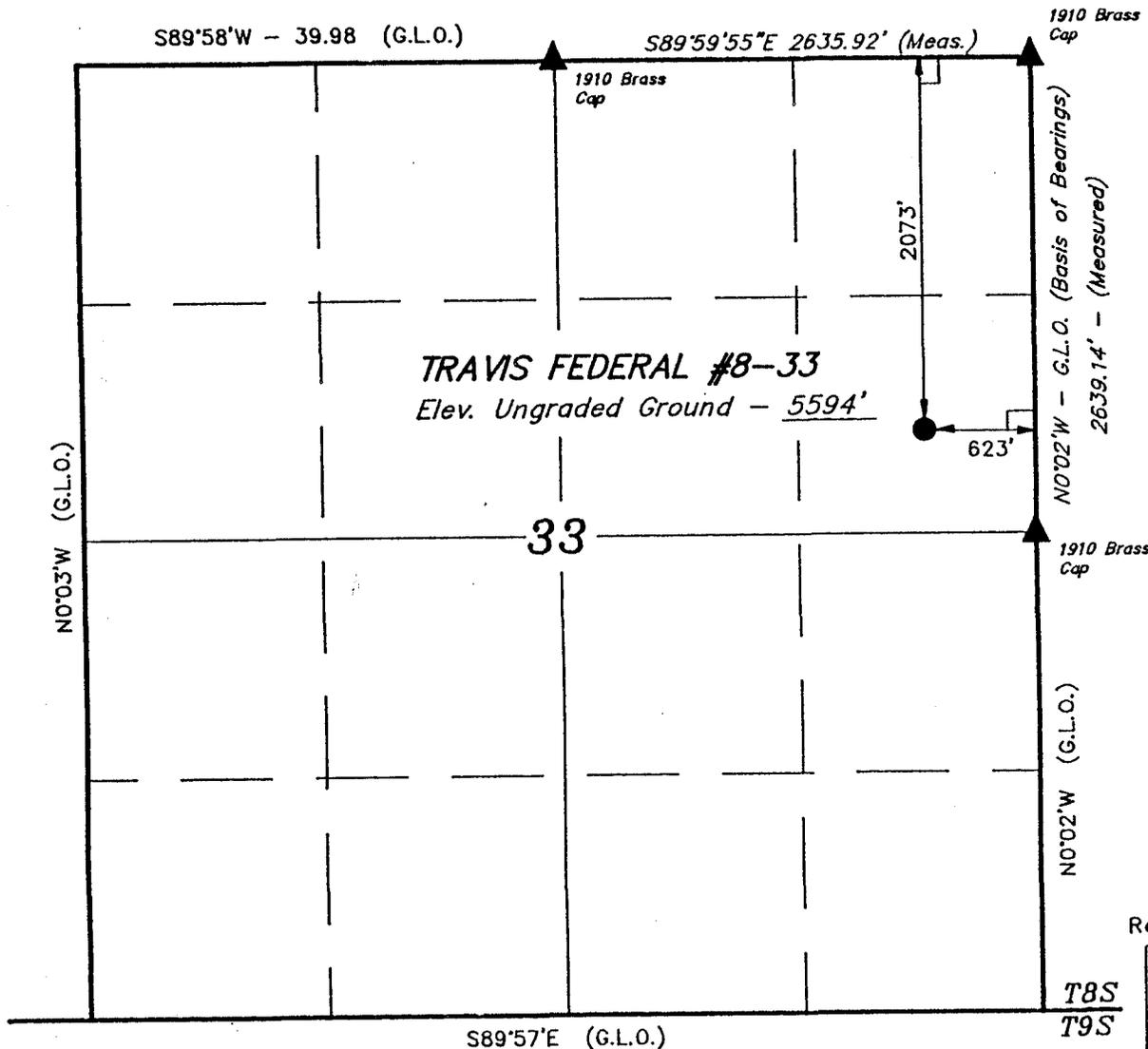
Revised: 12-29-94 C.B.T.

UTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-7-94	DATE DRAWN: 11-14-94
PARTY G.S. B.B. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE LOMAX EXPLR. CO.	



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

**LOMAX EXPLORATION COMPANY
TRAVIS FEDERAL # 8-33
SE/NE SECTION 33, T8S, R16E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' - 3030'
Green River	3030'
Wasatch	6070'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 2800' - 300' gas & Oil

4. **PROPOSED CASING PROGRAM**

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
7 7/8 J-55, 15.5# w/ LT&C collars/ set at TD (New)

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operators minimum specifications for pressure control equipment are as follows:

A 8" Series 900 Hydril Bag type BOP and a 8" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure test of BOPS's will be checked daily.

(See Exhibit F)

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAM:
No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Compensated Neutron-Formation Density Log. Logs will run from TD to 3500'. The cement log will be run from PBTD to cement top.
9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:
The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.
10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:
It is anticipated that the drilling operations will commence the first quarter of 1995, and take approximately ten days to drill.

**LOMAX EXPLORATION COMPANY
TRAVIS FEDERAL #8-33
SE/NE SECTION 33, T8S, R16E
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Lomax Exploration Company well location site Travis Federal #8-33 located in the SE NE 1/4 Section 33, T8S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 4.4 miles to its junction with an existing dirt road to the southwest, proceed northeasterly along this road 3.6 miles to its junction with the proposed access road to be discussed in item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 53 ends, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the BLM or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the SE 1/4 NE 1/4 Section 33, T8S, R16E, S.L.B., and proceeds in a southerly direction approximately 100' \pm to the proposed location site.

The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will no culverts required along this access road. There will no water turnouts constructed along this road.

There are no fences encountered along this proposed road. There will no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

There are two (2) producing Lomax Exploration wells, four (4) producing Dalen wells, within a one (1) mile radius of this well.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing gas well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be placed on a per Sundry Notice if the well is completed as a producer.

All permanent (on site for six (6) months or longer) structures constructed or installed (including pumping units) will be painted Desert Tan. All facilities will be painted within six months of installation.

5. LOCATION AND TYPE OF WATER SUPPLY

At the present time, it is anticipated that the water for this well will be trucked from our pre-approved Lomax Exploration Company water supply line located at the Travis Federal 15-28 (SW/SE Sec. 28, T8S, R16E) location as indicated on Topographic Map - Exhibit C".

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

A mineral material application is not required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet - Exhibit "E".

A reserve pit will be constructed and lined with plastic reinforced lines so as not to leak, break, or allow discharge. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The line will overlap the pit wall and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed on in the pit.

After first production, produced water will be confined to a pit or storage tank for a period not to exceed one hundred twenty (120) days. During the one hundred twenty (120) day period, in accordance with the NTL-2B, an application for approval of permanent disposal method and location, along with required water analysis, shall be submitted for the Authorized Officers approval.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SIT LAYOUT

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the South side between stakes 4 & 5.

No flare pit will be used at this location.

The stockpiled topsoil (first six (6) inches) will be stored on the East side by stake 4.

Access to the well pad will be from the Northeast side near stake 2.

The corners of the well pad 6 & 8 will be rounded to avoid drainage.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.

- b) The net wire shall be not more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before back filling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons, all cans, barrels, pipe, etc., removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per B.L.M. and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the B.L.M. will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

- a) Lomax Exploration Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Lomax is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Lomax Exploration will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On B.L.M. administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without B.L.M. authorization. However, if B.L.M. authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

There are no dwellings or facilities in the general area. There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Lomax Exploration is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Lomax Exploration Company or a contractor employed by Lomax Exploration shall contact the B.L.M. office at (801) 789-1362, 48 hours prior to construction activities.

The B.L.M. office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
 Address: P.O. Box 1446 Roosevelt, Utah 84066
 Telephone: (801) 722-5103

Certification

Please be advised that LOMAX EXPLORATION COMPANY is considered to be the operator of Travis Federal #8-33 SE/NE Section 33, Township 8S, Range 16E: Lease #UTU-68528A, Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Lomax Exploration Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1-9-94
 Date

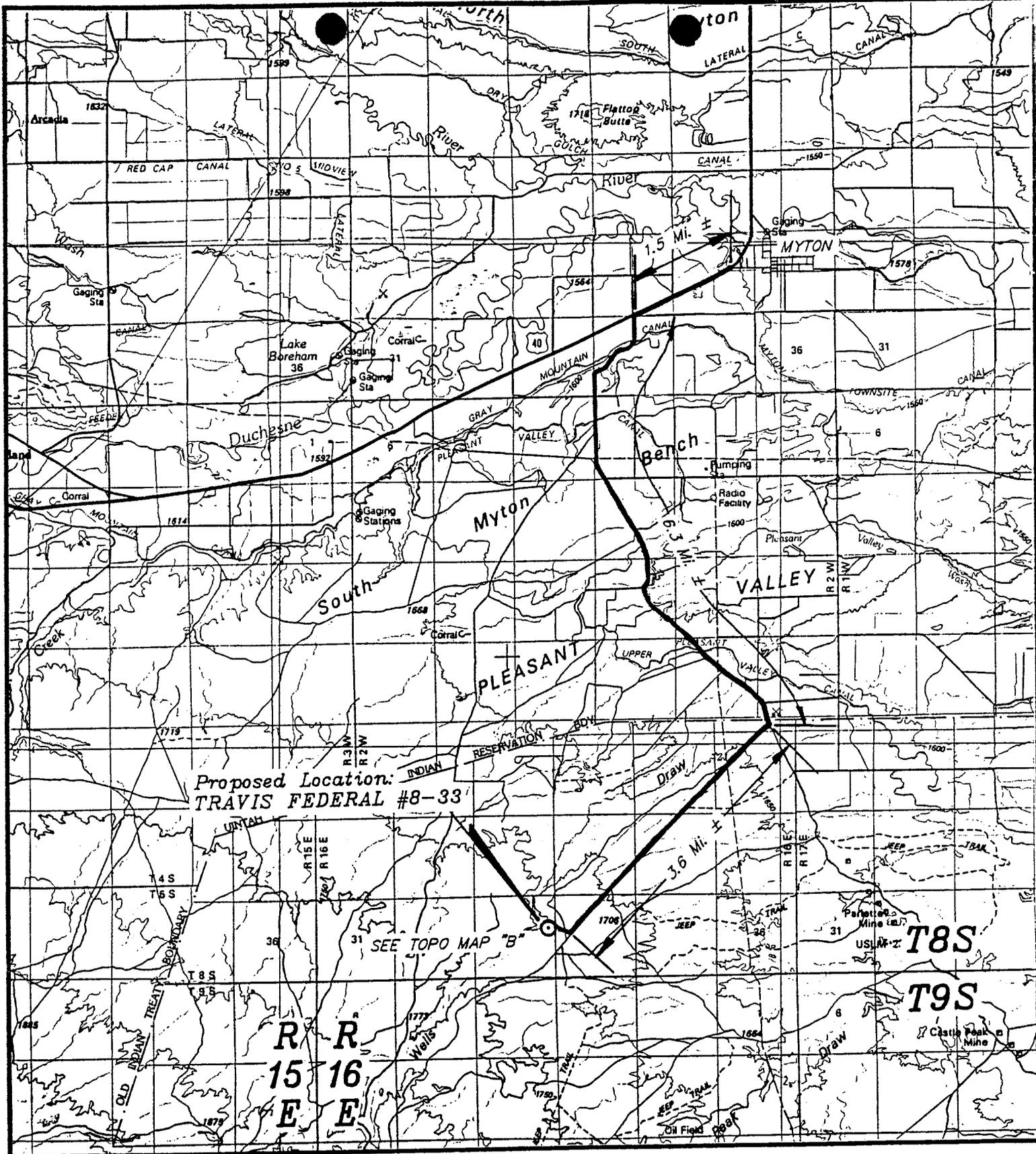
Brad Mecham
 Brad Mecham
 Operations Manager

*TRAVIS FEDERAL #8-33
SE/NE SECTION 33, T8S, R16E
DUCHESNE COUNTY, UTAH
LEASE #U-34173
UNIT # UTU68528A*

HAZARDOUS MATERIAL DECLARATION

LOMAX EXPLORATION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

LOMAX EXPLORATION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.



REVISED 12-29-94 D.COX

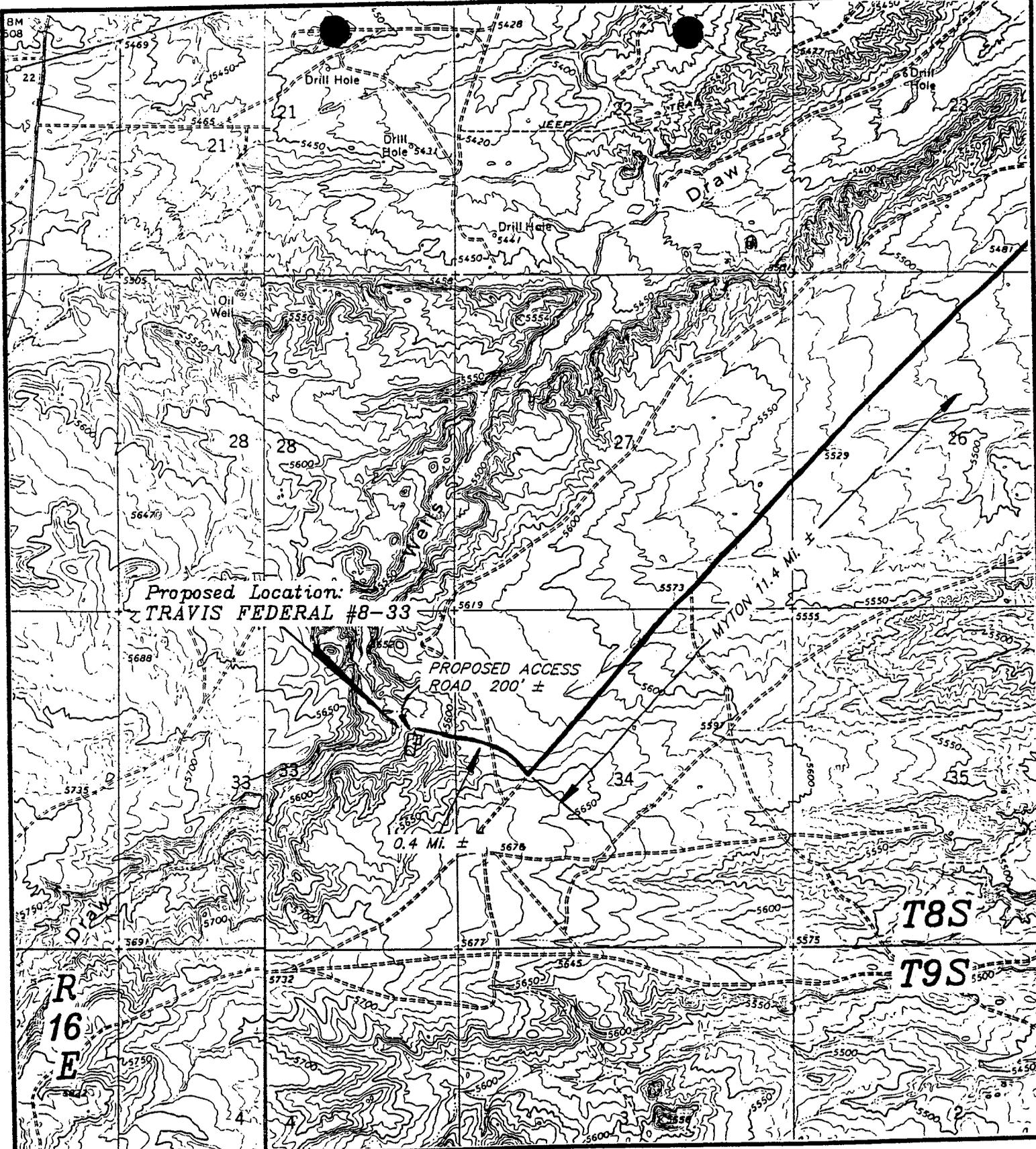
TOPOGRAPHIC
 MAP "A"

DATE: 11-14-94 J.D.S.



LOMAX EXPLORATION CO.

TRAVIS FEDERAL #8-33
 SECTION 33, T8S, R16E, S.L.B.&M.
 2073' FNL 623' FEL



REVISED 12-29-94 D.COX

TOPOGRAPHIC
 MAP "B"
 SCALE: 1" = 2000'
 DATE: 11/14/94 J.D.S.



LOMAX EXPLORATION CO.
 TRAVIS FEDERAL #8-33
 SECTION 33, T8S, R16E, S.L.B.&M.
 2073' FNL 623' FEL

POWER LINE

JOHNSON WATER LINE

11 2 W

BENNY
WATER SOURCE

1
1
S
P
L
E
A
S
H
V
A
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L
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LOMAX



TRAVIS WATER SUPPLY LINE

DUCHESE CO. UTAH

EXHIBIT C

Date: 1/82

by: B MECHAM

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MONUMENT BUTTE WATER SUPPLY LINE

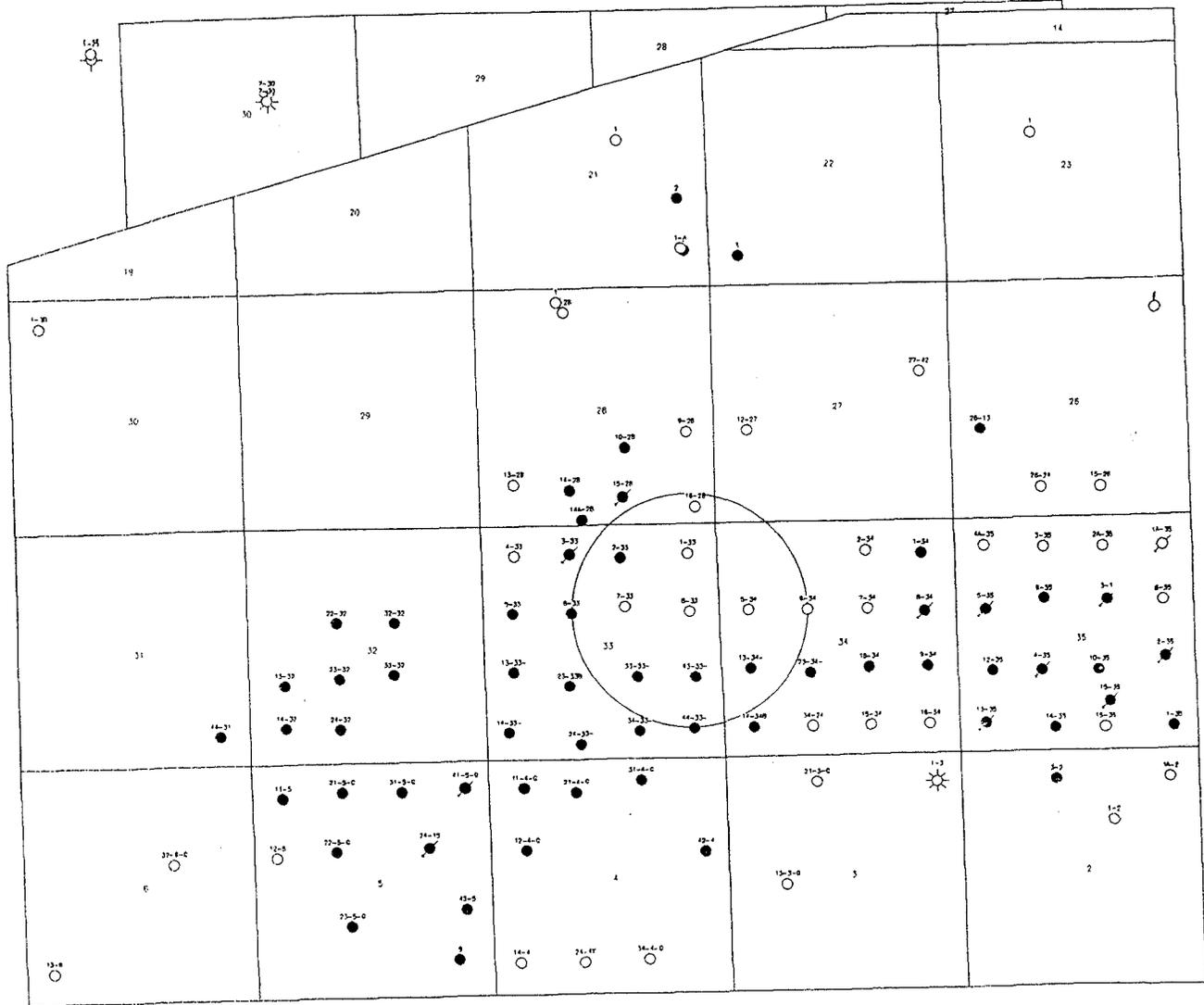
TRAVIS SUPPLY LINE
INJECTION STATION

PUMP BLDG.

11 16 E

T
B
S

EXHIBIT "D"

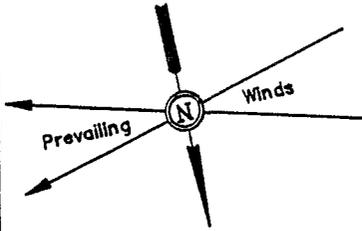


Lomax Exploration Inc.		
Travis Unit Travis Federal 8-33 Duchesne County, Utah		
Drawn By		12/19/94
Scale	1:47,500.00	

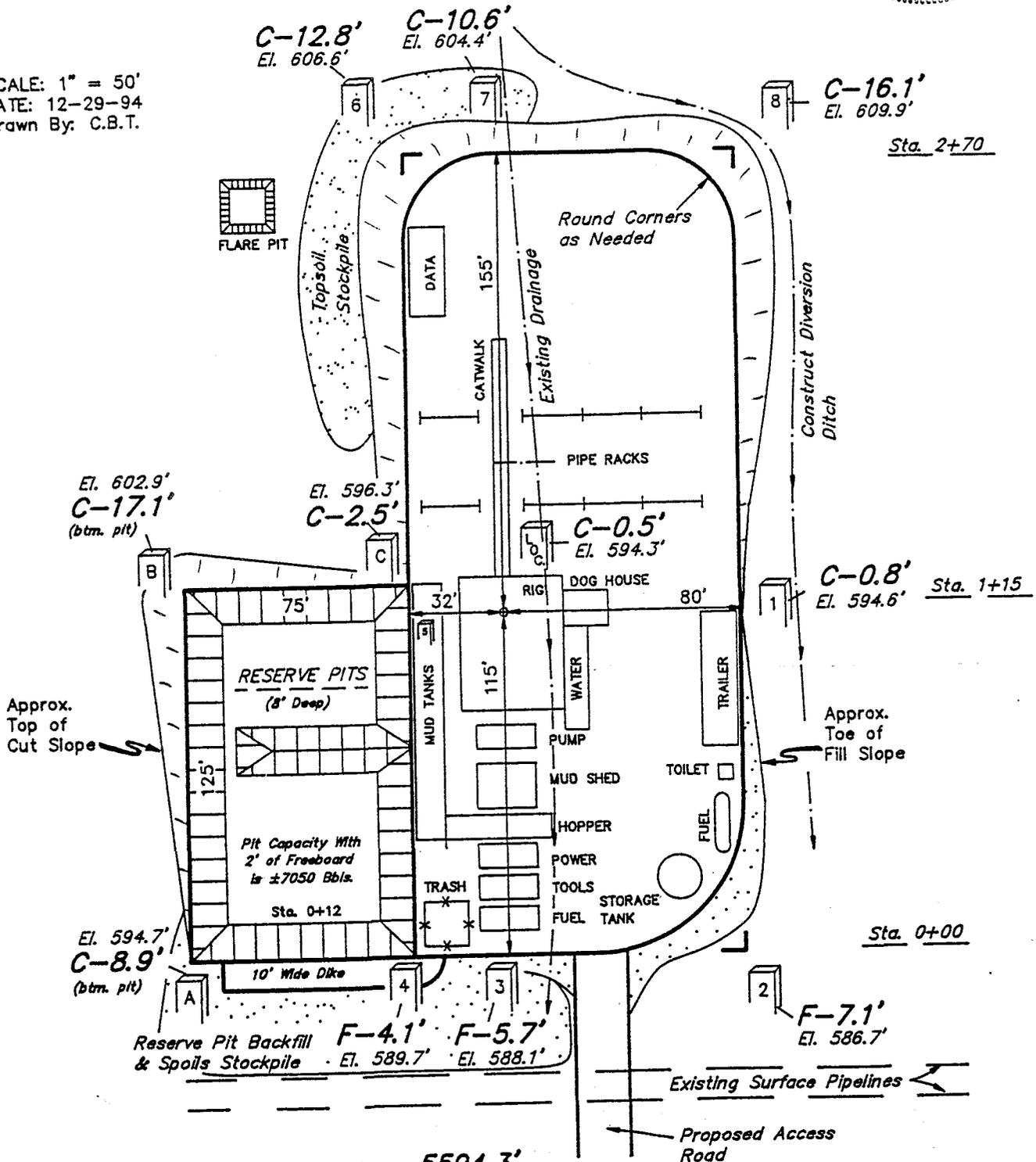
LOMAX EXPLORATION CO.

LOCATION LAYOUT FOR

TRAVIS FEDERAL #8-33
SECTION 33, T8S, R16E, S.L.B.&M.
2073' FNL 623' FEL



SCALE: 1" = 50'
DATE: 12-29-94
Drawn By: C.B.T.



Elev. Ungraded Ground at Location Stake = 5594.3'

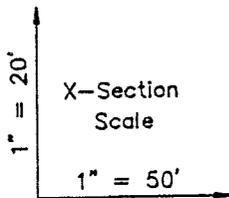
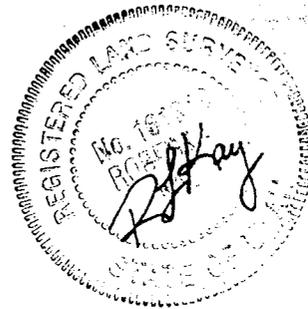
Elev. Graded Ground at Location Stake = 5593.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

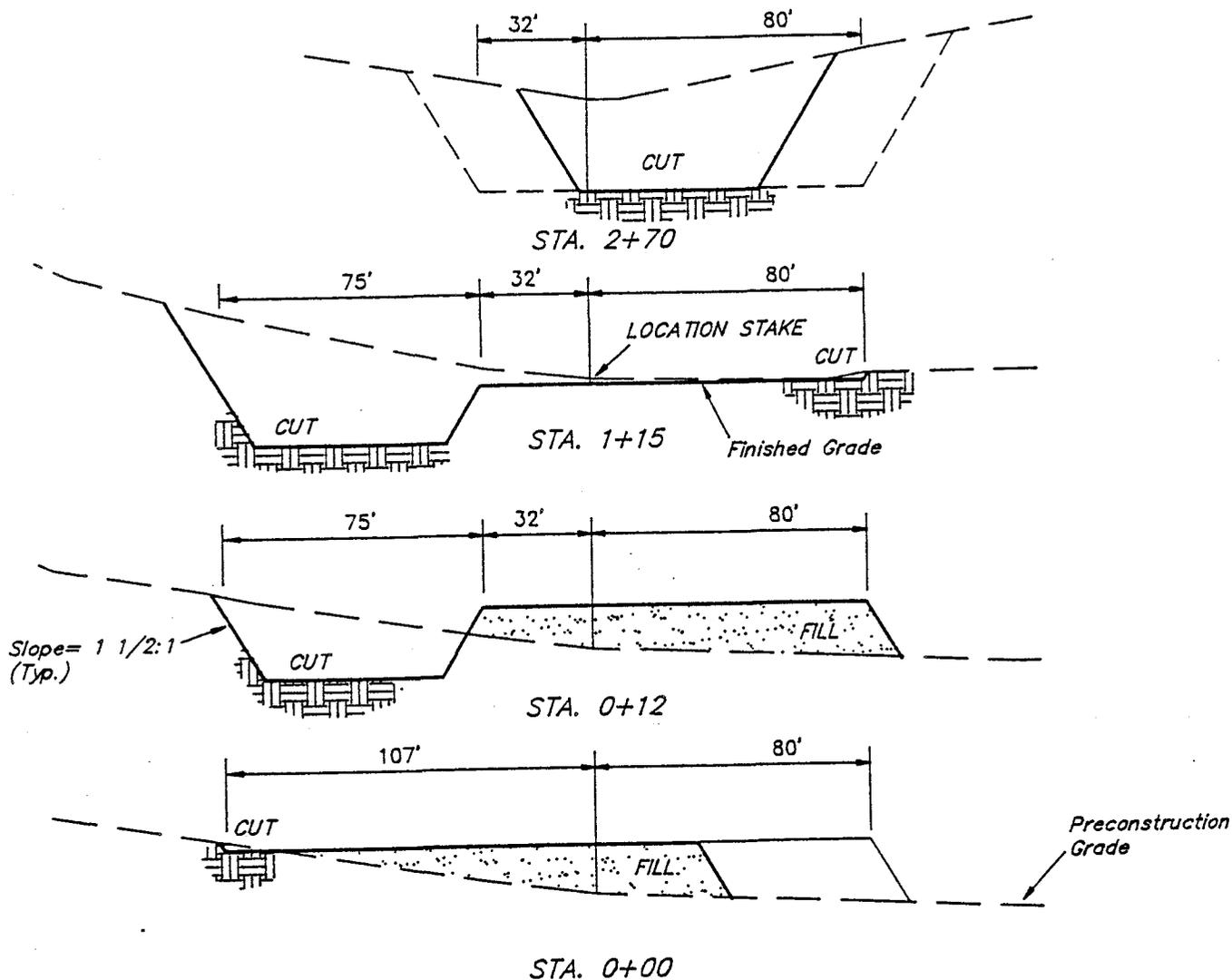
LOMAX EXPLORATION CO.

TYPICAL CROSS SECTIONS FOR

TRAVIS FEDERAL #8-33
SECTION 33, T8S, R16E, S.L.B.&M.
2073' FNL 623' FEL



DATE: 12-29-94
Drawn By: C.B.T.



APPROXIMATE YARDAGES

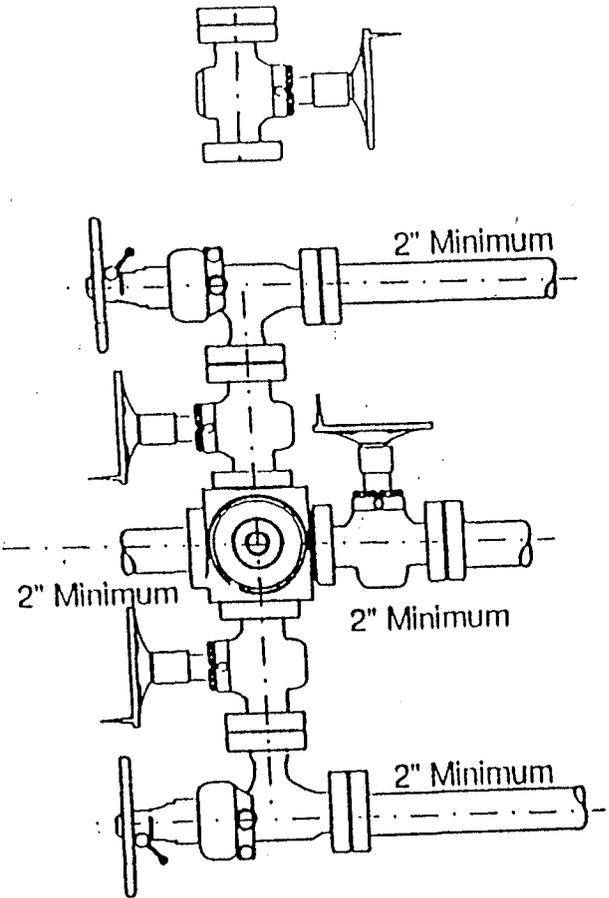
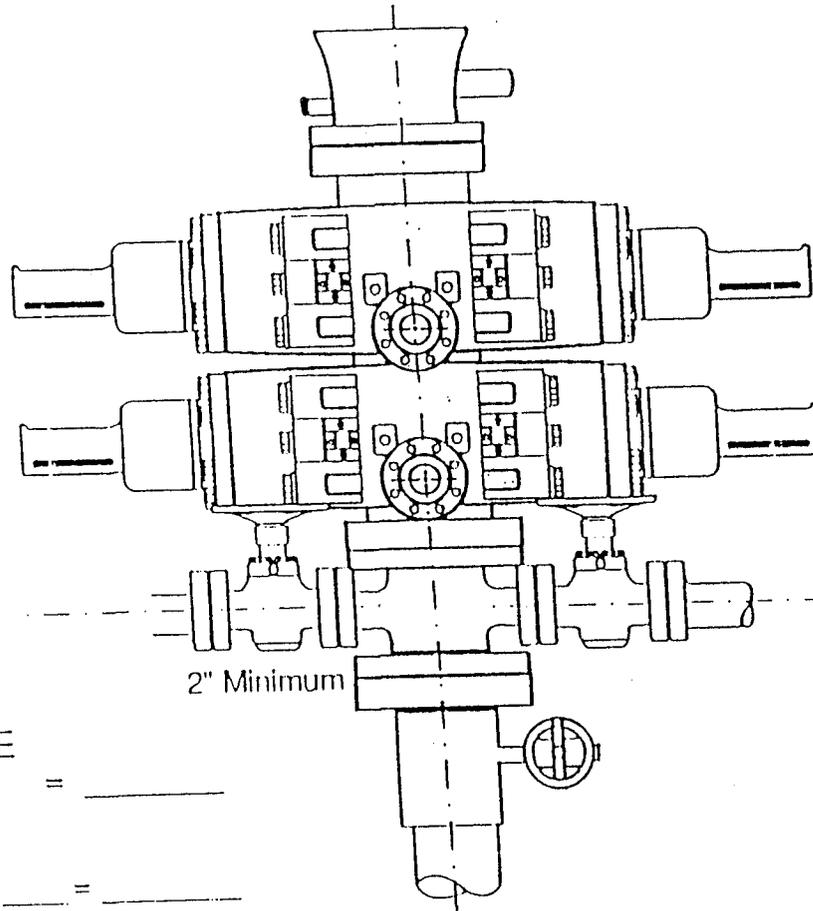
(6") Topsoil Stripping = 730 Cu. Yds.
Remaining Location = 6,960 Cu. Yds.

TOTAL CUT = 7,690 CU.YDS.
FILL = 1,740 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 5,860 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 1,790 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 4,070 Cu. Yds.

2-M SYSTEM

AM TYPE B.O.P.
ake:
lze:
odel:



_____ GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP = _____
 _____ Rams x _____ = _____
 _____ = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

JOHNSON WATER DISTRICT
R. R. 3 BOX 3188
ROOSEVELT, UT 84066
TELEPHONE (801) 722-2620

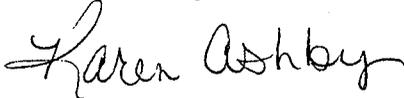
January 5, 1995

TO WHOM IT MAY CONCERN:

Lomax Exploration Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Lomax Exploration Company to use water from our system for the purpose of drilling and completing the Travis Federal 8-33 and 7-33.

Sincerely,



Karen Ashby,
Secretary

**A CULTURAL RESOURCES SURVEY OF FIVE
WELL LOCALITIES FOR LOMAX EXPLORATION COMPANY
IN DUCHESNE AND UINTAH COUNTIES, UTAH**

by

Sheri L. Murray
Archaeologist

Prepared for:

Lomax Exploration Company
P.O. Box 1446
Roosevelt, Utah 84066

Prepared by:

Sagebrush Archaeological Consultants, L.L.C.
3670 Quincy Avenue, Suite 203
Ogden, Utah 84403

Under Authority of Cultural Resources Use Permit No. 94-UT-54630

and

Utah State Antiquities Permit No. U-94-SJ-714b

Archaeological Report No. 713

November 10, 1994

INTRODUCTION

In early November 1994, Lomax Exploration Company (Lomax) of Roosevelt, Utah requested that Sagebrush Archaeological Consultants, L.L.C. (Sagebrush) conduct a cultural resources inventory of five Lomax Wells (#1A-35, #6-34, #8-33, #16-28, and #10-23) and their access roads in Duchesne and Uintah Counties, Utah.

The wells and access roads are located on lands controlled by the Bureau of Land Management (BLM) in T. 8 S., R. 16 E., S. 28, 33, 34, and 35; T. 8 S., R. 17 E., S. 23. The project area lies on USGS 7.5' Quadrangles Pariette Draw SW, Utah (1964) and Myton SE, Utah (1964) (Figures 1 and 2). Footages for the well locations are as follows:

Monument Butte Federal 1A-35: 659 feet FNL and 659 feet FEL.

Monument Butte Federal 6-34: 1980 feet FNL and 1980 feet FWL.

Travis Federal 8-33: 1980 feet FNL and 660 feet FEL.

Travis Federal 16-28: 363 feet FSL and 436 feet FEL.

Pariette Draw Federal 10-23: 2404 feet FSL and 1940 feet FEL.

Fieldwork for the project was carried out by the author, Wendy E.R. Simmons, and Kathie Davies on November 8 and 9, 1994. All work was conducted under authority of Cultural Resources Use Permit No. 94-UT-54630 and Utah State Antiquities Permit No. U-94-SJ-714b.

Prior to conducting fieldwork, a file search for previously conducted cultural resources projects and previously recorded cultural resources sites was carried out by the author at the Division of State History, Utah State Historic Preservation Office, Salt Lake City and by Heather M. Weymouth at the Bureau of Land Management, Vernal District Office. The National Register of Historic Places (NRHP) was also checked for any listed or determined eligible sites within the current project area. No such sites were located.

More than 20 cultural resources projects have been conducted previously in the vicinity of the current project area. Due to the large number of these investigations, individual project descriptions will not be included here. In addition to the numerous projects, 28 cultural resources sites and 12 paleontological localities have been recorded in the area. Following is a brief description of each of these sites and localities.

Cultural Resources Sites

As mentioned, 23 cultural resources sites have been recorded in the immediate vicinity of the current project area prior to the present fieldwork. These sites and their NRHP recommendations are as follows:

Site 42Dc341. This site, located northwest of Castle Peak Draw, is a lithic quarry with cores, lithic flakes of siltstone, and one siltstone biface. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc388. This site, located on a sandy bench above Wells Draw, is a small lithic scatter with core flakes, biface manufacturing flakes, and numerous bifaces representing all stages of manufacture. This site was recommended NOT ELIGIBLE to the National Register.

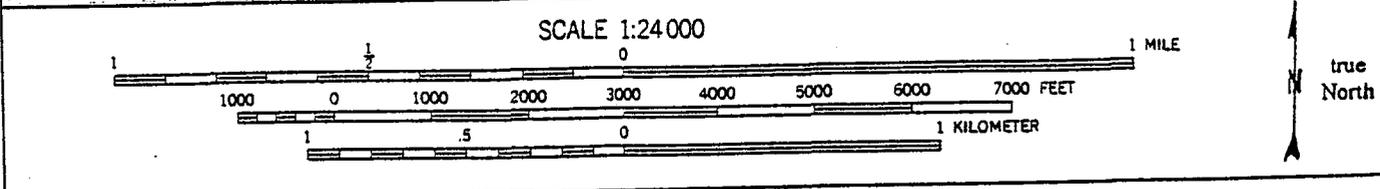
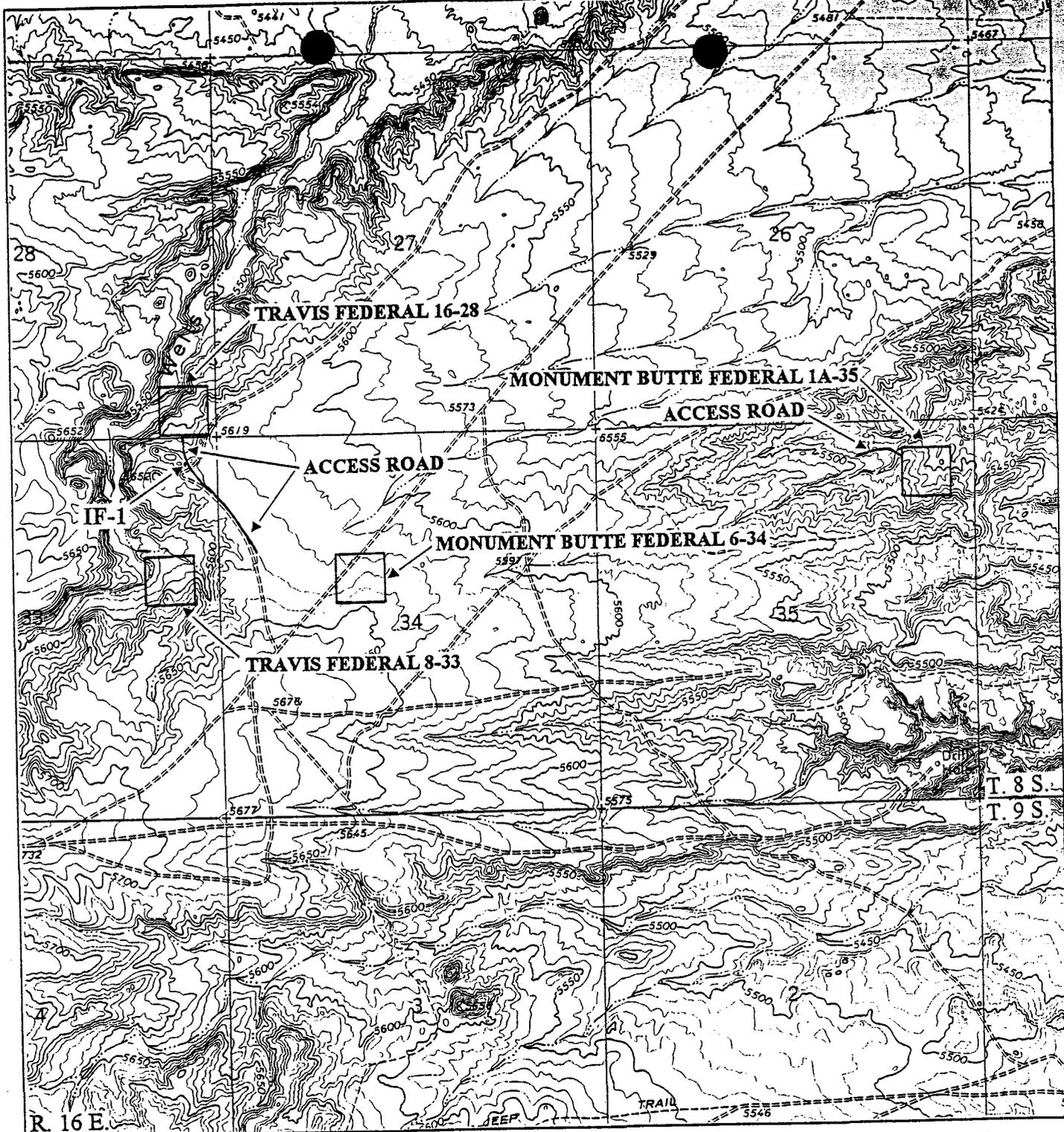


Figure 1. Location of areas surveyed for Lomax wells Travis Federal 16-28, Travis Federal 8-33, Monument Butte Federal 6-34, and Monument Butte Federal 1A-35. Also show is Isolated Find (IF-1). Taken from USGS 7.5' Quadrangle Myton SE, Utah (1964).

Site 42Dc389. This site, located on a bench on the east side of Wells Draw, is a historic sheep camp consisting of tin cans, a crockery jar, and many fragments of purple glass. Also noted were wood, bone, and coal fragments. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc426. This site, located on the north side of a low butte northwest of Castle Peak Draw, contains both a historic and a prehistoric component. The site consists of a prehistoric lithic scatter with groundstone fragments and various lithic tools including bifaces, cores, choppers, and manos. In addition to the prehistoric component, a light scatter of historic tin cans and one historic petroglyph were noted at the site. This site was recommended ELIGIBLE to the National Register.

Site 42Dc503. This site, located below a sandstone outcrop east of Wells Draw, is a large lithic scatter with many roughly worked bifaces as well as several lithic cores and flakes. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc504. This site, located in the cut of a dirt road east of Wells Draw, is a lithic quarry with cores and flakes. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc505. This site, located in the cut of a dirt road east of Wells Draw, is a sparse lithic scatter consisting of four to five worked pieces of chalcedony and one secondary flake of the same material. This site was recommended NOT ELIGIBLE to the National Register.

Site 42Dc535. This site, located on a bench south of Wells Draw, consists of a relatively sparse lithic scatter associated with a lithic source area. Tested cobbles and fragments of shattered lithic material are dispersed over a broad area. The site was recommended ELIGIBLE to the NRHP.

Site 42Dc537. This site, located on a flat terrace in the bottom of Wells Draw, consists of a sparse lithic scatter with shattered core fragments and primary flakes in association with a rock alignment. This site was recommended ELIGIBLE to the National Register.

Site 42Dc538. This site, located along a sandstone outcrop on the eastern slope of Wells Draw, is a sparse lithic scatter consisting of core shatter fragments and primary flakes of a local variety of siltstone. One hammerstone and one biface blank were found at the site. The site was recommended ELIGIBLE to the NRHP.

Site 42Dc584. This site, located on a terrace on the north crest of Wells Draw, is a lithic scatter/biface blank preparation locus. No tools were located at the site. The site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc585. This site, located on a terrace on the northern crest of Wells Draw, is a core reduction and biface preparation locus. A variety of cores, core fragments, primary flakes, utilized flakes, and biface blades were located at the site. In addition to these artifacts, fifty bifaces and one hammerstone were noted. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc586. This site, located on a south facing slope above Wells Draw, is a lithic scatter consisting of primary and secondary flakes. No tools were located at the site. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc587. This site, located on a terrace on the northern crest of Wells Draw, is a lithic source area and an isolated historic artifact. Tested cores, core fragments, and the remains of one clear medicine bottle were located at the site. The site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc596. This site, located on a gentle slope near Wells Draw, is a lithic tool scatter consisting of chert tool blanks, one scraper, two bifacially flaked cobbles, one biface blade, and one primary flake. The site was recommended ELIGIBLE to the NRHP.

Site 42Dc789. This site, located on a small knoll near Wells Draw, is a historic encampment with a prehistoric component. The prehistoric component consists of a dispersed lithic scatter with two biface fragments and two tertiary flakes. The historic component includes a diffuse scatter of historic trash associated with three rectangular rock alignments which may represent fire hearths. The site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc795. This site, located on a low, elongated silt mound, is a low-density lithic debitage scatter containing three tools (one uniface, one reworked bifacial drill, and one biface) and numerous lithic flakes. The site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc796. This site, located on a low north-south trending silt mound near Wells Draw, is a prehistoric campsite consisting of five bifaces, one large corner-notched projectile point, and roughly 25 lithic flakes. This site was recommended ELIGIBLE to the National Register.

Site 42Un1881. This site, located on a low dune near Pleasant Valley, is a campsite/lithic reduction site containing a variety of lithic materials, bifacially worked cobbles, scrapers, and bifaces. The site was recommended ELIGIBLE to the NRHP.

Paleontological Localities

As noted, 11 paleontological localities are located within the vicinity of the current project area. Most of these localities were recorded by paleontologist Alden Hamblin during Sagebrush's 1993 inventory of a block area near Wells Draw (Weymouth 1994). Following is a brief description of each of the localities in and near the current project area.

Locality 42Dc159I. This site, located in a series of limestone beds in the bottom of Wells Draw, consists of a limited number of invertebrate gastropods. The locality was evaluated as important.

Locality 42Dc160P. This site, located in a small side drainage running east into Wells Draw, consists of plant stem impressions in thin bedded sandstone. The locality was evaluated as important.

Locality 42Dc161V. This site, located on the north side of Wells Draw, consists of several turtle shell fragments. The locality was evaluated as important.

Locality 42Dc162P. This site, located on the south side of Wells Draw, consists of carbonized wood chunks and plant stem impressions. The locality was evaluated as important.

Locality 42Dc163P. This site, located on both sides of a small tributary drainage to Castle Peak Draw, consists of a few plant impressions in rusty-yellow sandstone. The locality was evaluated as important.

Locality 42Dc164VP. This site, located on a small flat ridge along a tributary drainage to Castle Peak Draw, consists of both plant fossils as well as turtle shell fragments. The locality was evaluated as important.

Locality 42Dc165VP. This site, located on the north side of a small ridge in a tributary drainage to Castle Peak Draw, consists of several turtle shell fragments and a few plant stem impressions. The locality was evaluated as important.

Locality 42Dc166P. This site, located on the north side of a small tributary drainage of Castle Peak Draw, consists of a few plant stem impressions in a rusty sandstone. The locality was evaluated as important.

Locality 42Dc177TIVP. This site, located in the bottom of a tributary wash of Castle Peak Draw, consists of three sets of mammal tracks, as well as several examples of invertebrate fossils (gastropods and ostracods?), vertebrate bone (possibly bird), and plant remains. The locality was evaluated as critical and was recommended for avoidance.

Locality 42Dc178V. This site, located on the southeast side of Wells Draw, consists of several turtle shell fragments weathering out of a steep slope. The locality was evaluated as possibly important.

Locality 42Dc181V. This site, located on a south facing slope to the southeast of Wells Draw, consists of several turtle shell fragments found in the slope-wash of a steep hillside. The locality was evaluated as possibly important.

ENVIRONMENT

The survey areas for this project lie between 8 and 12 miles south of Myton, Utah just south of Pleasant Valley. All five well pads and access roads lie in areas of low rolling tablelands dissected by deep drainages and low eroding bedrock outcrops of sandstone and limestone. The surface sediments consist of an interfingering of fluvial deposits and thinly bedded Pleistocene lake bed deposits. Soils in these areas are poorly developed and extremely sandy in nature. Sediments consist of very fine grained, buff colored sand which contains a moderate amount of Pleistocene gravels and angular rock fragments composed of quartzite, mudstone, blocky chert, limestone and sandstone. The elevation of the areas surveyed ranges between 5100 and 5650 feet a.s.l. Vegetation in the area covers between 15 and 30 percent of the surface and is predominantly shadscale community species. Noted species include prickly pear cactus, ricegrass, greasewood, gray rabbitbrush, spiny horsebrush, desert buckwheat, bladderpod, spiny hopsage, riddell groundsel and various other desert species. The nearest permanent water sources are Antelope Creek which is located approximately five miles to the west-northwest and Pariette Draw which is located approximately 0.25 mile to the north of the Pariette Draw Federal 10-23 well locality. Many seasonally flowing drainages and washes are present in the vicinity of the project area. These seasonal water sources were, no doubt, the primary source of water in this area historically. Natural disturbance in the area consists primarily of sheetwash, aeolian erosion, and arroyo cutting. Cultural disturbance includes pre-existing well pad locations, continuing industrial development, and the presence of a number of graded gravel roads and access roads which lead to well locations.

METHODOLOGY

The survey area inventoried during this project consists of five ten acre parcels of land centered on proposed well heads and three access road corridors. The access road corridors connect three of the well locations to pre-existing access roads. The remaining three proposed well pad locations incorporate existing developed access roads. The well pads were surveyed by the author, Wendy E. Simmons, and Kathie Davies walking parallel transects spaced no more than 15 meters apart. The access road corridors, which totaled 0.98 miles in length, were walked either in three parallel transects spaced no more than 10 meters apart or in a single zig-zag transect to cover a corridor width of 100 feet (30 meters) each. The area surveyed for this project, including five well pads and access roads, totaled 61.8 acres.

RESULTS

A single isolated find (IF-1) was located during the current inventory. IF-1 consists of two primary flakes and one secondary flake of a local mottled brown mudstone. The find is located in the access road corridor on a bench above the proposed location of Travis Federal 16-28. This isolated artifact find is considered non-significant. No other cultural resources sites nor paleontological localities were noted during the inventory.

RECOMMENDATIONS

Only a single isolated artifact find was located during the current project inventory. No other cultural or paleontological resources were noted as a result of the survey. As a result, cultural and paleontological clearance is recommended for the proposed project.

This investigation was conducted with techniques which are considered adequate for evaluating cultural and paleontological resources which are available to visual inspection and which could be adversely impacted by the proposed project. However, should such resources be discovered during construction, a report should be made immediately to the BLM District Archaeologist, Vernal District Office, Vernal, Utah.

REFERENCE CITED

Weymouth, Heather M.
1994 *A Cultural Resources Block Survey in the Wells Draw Unit, Near Wells Draw, Duchesne County, Utah.* Sagebrush Archaeological Consultants, L.L.C., Archaeological Report No. 648. Ogden, Utah.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/19/95

API NO. ASSIGNED: 43-013-31503

WELL NAME: TRAVIS FEDERAL 8-33
OPERATOR: LOMAX EXPLORATION (N0580)

PROPOSED LOCATION:
SENE 33 - T08S - R16E
SURFACE: 2073-FNL-0623-FEL
BOTTOM: 2073-FNL-0623-FEL
DUCHESNE COUNTY
MONUMENT BUTTE FIELD (105)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
LEASE NUMBER: UTU-68528A

PROPOSED PRODUCING FORMATION: GRRV

<p>RECEIVED AND/OR REVIEWED:</p> <p><u>Y</u> Plat ___ Bond: Federal [<u>Y</u> State[] Fee[] (Number <u>4488944</u>) <u>N</u> Potash (Y/N) <u>N</u> Oil shale (Y/N) <u>Y</u> Water permit (Number <u>TRAVIS FED. 15-28</u>) <u>N</u> RDCC Review (Y/N) (Date: _____)</p>	<p>LOCATION AND SITING:</p> <p><u>✓</u> R649-2-3. Unit: <u>Travis Unit</u> <u>✓</u> R649-3-2. General. ___ R649-3-3. Exception. ___ Drilling Unit. Board Cause no: _____ Date: _____</p>
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COMMENTS: _____

STIPULATIONS: _____

LOMAX EXPLORATION
MONUMENT BUTTE FIELD
SEC. 33 & 34 T 8 S, R 16 E
DUCHESNE COIUNTY
40 ACRE SPACING GRRV
ORDER 208-1 17-NOV-83

T 4 S

T 8 S

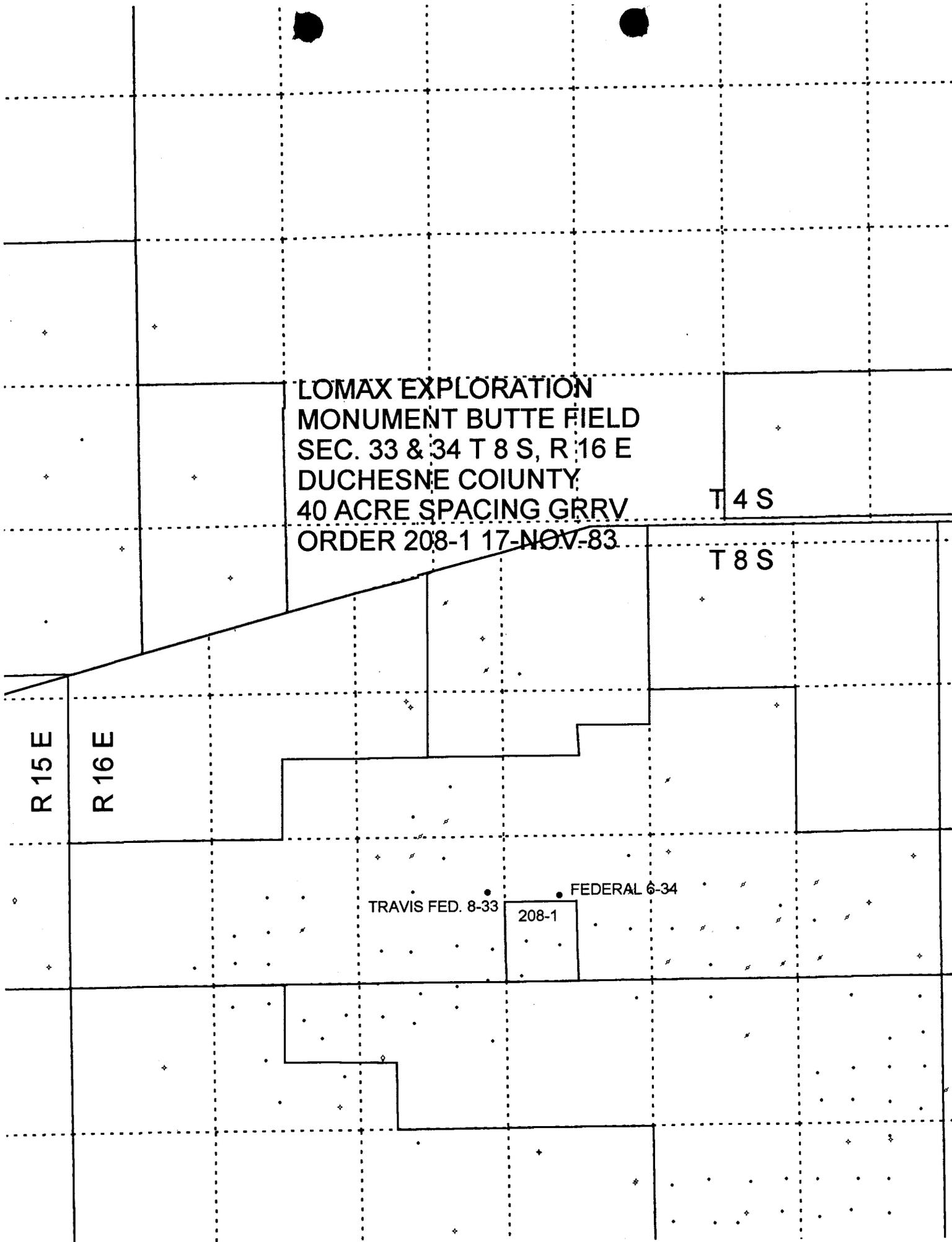
R 15 E

R 16 E

TRAVIS FED. 8-33

208-1

FEDERAL 6-34





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

April 24, 1995

Lomax Exploration Company
P.O. Box 1446
Roosevelt, Utah 84066

Re: Travis Federal #8-33 Well, 2073' FNL, 623' FEL, SE NE, Sec. 33, T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31503.

Sincerely,

R. J. Frith
Associate Director

ldc

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

WAPD



Operator: Lomax Exploration Company

Well Name & Number: Travis Federal #8-33

API Number: 43-013-31503

Lease: Federal U-34173 - UTU 68528A

Location: SE NE Sec. 33 T. 8 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
Other instructions
reverse side

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APR 25 1995

LEASE DESIGNATION AND SERIAL NO.
D-34173-UTU 68528A

UNIT AGREEMENT NAME
Travis Unit

FARM OR LEASE NAME
Travis Federal

WELL NO.
#8-33

FIELD AND POOL OR WILDCAT
Undesignated

SEC. T. R. M. OR B.L.K. AND SURVEY OR AREA
Sec. 33, T8S, R16E

COUNTY OR PARISH | STATE
Duchesne | UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 1446 ROOSEVELT, UT 84066 (801) 722 5103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 2073' FNL 623' FEL SE/NE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
13.4 Miles south of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
660'

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1320'

19. PROPOSED DEPTH
6200'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5593.8'

22. APPROX. DATE WORK WILL START*
1st Quarter of 1995

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	216 sx Class G + 2% CaCl
7 7/8	5 1/2	15.5#	TD	616 sx Hilift Followed by
				529 sx Class G w/ 2% CaCl

JAN 19 1995

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brad Mecham *Brad Mecham* TITLE Operations Manager DATE 1/6/95

(This space for Federal or State office use)

PERMIT NO. APPROVED BY *[Signature]* TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE APR 24 1995

CONDITIONS OF APPROVAL, IF ANY: CONDITIONS OF APPROVAL ATTACHED TO OPERATING COPY

NOTICE OF APPROVAL

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

14070-500-112

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Lomax Exploration

Well Name & Number: Travis Federal 8-33

API Number: 43-013-31503

Lease Number: U-34173

Location: SENE Sec. 33 T. 8S R. 16E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the usable water zone identified at ± 608 ft. or by setting the surface casing at ± 658 ft. and have a cement top for the production casing at least 200 ft. above the Mahogany Oil Shale, identified at ± 2864 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

The Gamma Ray and Induction Logs need to be pulled from TD to the Surface Shoe.

A cement bond log (CBL) will be run from the production casing shoe to **2664 ft.** if the surface casing is set at ± 658 ft. or it will be run to ± 408 ft. if the surface casing is set at ± 300 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PLAN OF OPERATION
Conditions of Approval (COAs)

Plans for Reclamation of Location

At time of abandonment the intent of reclamation will be to return the disturbed area to near natural conditions. Recontour the surface of the disturbed area to **blend all cuts, fills, road berms, and borrow ditches to be natural in appearance** with the surrounding terrain. The stockpiled topsoil will be spread over the surface, and the area revegetated to the satisfaction of the Authorized Officer of the BLM.

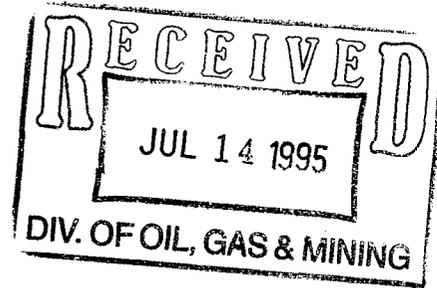
Additional Surface Conditions of Approval

The location is staked just east of a small ridge. This ridge partially screens the location from an eagle nest to the west. If the well is a producing well, the production tanks shall be placed on the northwest corner of the location in an effort to add further screening of well activities from the eagle nest, offering less disturbance to eagle reproduction efforts.

To protect the reproductive efforts of golden eagles in the area, surface disturbing activities will not be conducted from February 1 to July 15.

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

** N 5160 assigned 7/26/95. Lee*

Field And Corporate Office Locations Remain The Same:

Corporate Office:

Inland Resources Inc.

475 Seventeenth Street, Suite 1500

Denver, CO 80202

Field Office:

W. Pole Line Road

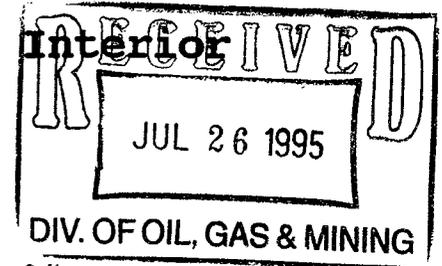
P.O. Box 1446

Roosevelt, Utah 84066

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



JUL 25 1995

IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

NOTICE

Inland Production Company : Oil and Gas Leases
475 Seventeenth St., Ste. 1500 : SL-065914 et al
Denver, Colorado 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: **Corporate Name Change**

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

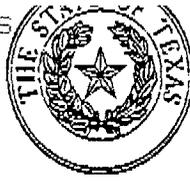
Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

A handwritten signature in black ink, appearing to read "Chris A. Potter".

Chris A Potter, CPL
Manager of Land



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD, LB48
DALLAS ,TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00

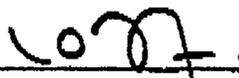
IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio O. Garza, Jr., Secretary of State



The State of Texas

Secretary of State

CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

LOMAX EXPLORATION COMPANY
CHAPTER NUMBER 00415304

THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS, HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995




Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

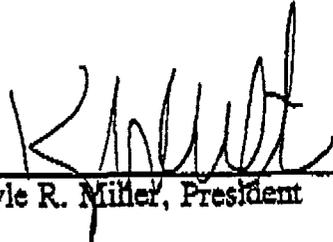
Corporations Section

Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. Name. The name of the corporation is LOMAX EXPLORATION COMPANY.
2. Statement of Amendment. The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."
3. Shareholders. The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.
4. Adoption by Shareholders. Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.
5. Adoption by Board of Directors. The Board of Directors adopted said amendment by a consent in writing signed by all Directors.
6. Future Effective Date. This amendment will become effective on July 1, 1995, at 12:01 a.m.

EXECUTED June 26, 1995.



Kyle R. Miller, President

FAX COVER SHEET



RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995

TO: Lisha Cordova

COMPANY: State of Utah - Division of Oil, Gas and Mining

FAX NUMBER: 801 359 3940

FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: (GIL) *[initials]*

1-DEC 7-PL	<input checked="" type="checkbox"/>
2-LWP 8-SJ	<input checked="" type="checkbox"/>
3-DTS 9-FILE	<input checked="" type="checkbox"/>
4-VLQ	<input checked="" type="checkbox"/>
5-RJF	<input checked="" type="checkbox"/>
6-LWP	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM (former operator)	<u>LOMAX EXPLORATION COMPANY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>PO BOX 1446</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>KEBBIE JONES</u>		<u>KEBBIE JONES</u>
	phone (<u>801</u>) <u>722-5103</u>		phone (<u>801</u>) <u>722-5103</u>
	account no. <u>N 5160</u>		account no. <u>N 0580</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7-14-95)*
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no. If yes, show company file number: . *(7-28-95)*
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-31-95)*
- LWP* 6. Cardex file has been updated for each well listed above. *8-16-95*
- LWP* 7. Well file labels have been updated for each well listed above. *8-23-95*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-31-95)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands Admin. / Rider or Repl. in Progress.*

- N/A / See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
8/23/95 sent to Ed Bunker

FILMING

- WMA 1. All attachments to this form have been microfilmed. Date: March 26 1996.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950726 Blm/SL Aprv. eff. 6-29-95.

✓ MONUMENT BUTTE 16-34	43-013-31436	SEC. 34, T. 8S, R. 16E	DRL U16535
✓ BOUNDARY FEDERAL 14-21	43-013-31441	SEC. 21, T. 8S, R. 17E	DRL U50376
✓ GILSONITE STATE 10-32	43-013-31485	SEC. 32, T. 8S, R. 17E	DRL ML22061
✓ GILSONITE STATE 8-32	43-013-31498	SEC. 32, T. 8S, R. 17E	DRL ML22061
✓ MONUMENT FEDERAL 5-34	43-013-31499	SEC. 34, T. 8S, R. 16E	DRL U16535
✓ MONUMENT BUTTE FED 15-26	43-013-31502	SEC. 26, T. 8S, R. 16E	DRL U67170
✓ MONUMENT BUTTE ST 16-2	43-013-31510	SEC. 2, T. 9S, R. 16E	DRL ML21839
✓ MONUMENT BUTTE ST 8-2	43-013-31509	SEC. 2, T. 9S, R. 16E	DRL ML21839
✓ MONUMENT BUTTE FED 5-1	43-013-31507	SEC. 1, T. 9S, R. 16E	DRL U72103
✓ MONUMENT BUTTE FED 6-1	43-013-31506	SEC. 1, T. 9S, R. 16E	DRL U72103
✓ MONUMENT BUTTE FED 15-34	43-013-31511	SEC. 34, T. 8S, R. 16E	DRL U62848
✓ MONUMENT BUTTE FED 13-25	43-013-31513	SEC. 25, T. 8S, R. 16E	DRL U67170
✓ MONUMENT BUTTE 16-26	43-013-31517	SEC. 26, T. 8S, R. 16E	DRL U67170
* TRAVIS FEDERAL 8-33	43-013-31503	SEC. 33, T. 8S, R. 16E	DRL U34173
✓ PARIETTE DRAW FED 10-23	43-047-32672	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ PARIETTE DRAW FED 8-23	43-047-32676	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ PARIETTE DRAW FED 7-23	43-047-32673	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ SUNDANCE STATE 5-32	43-047-32685	SEC. 32, T. 8S, R. 18E	DRL ML22058
✓ MONUMENT BUTTE ST 14-36	43-013-31508	SEC. 36, T. 8S, R. 16E	DRL ML22061
✓ ASHLEY FEDERAL 10-23	43-013-31519	SEC. 23, T. 9S, R. 15E	DRL U66185
✓ MONUMENT FEDERAL 1A-35	43-013-31514	SEC. 35, T. 8S, R. 16E	DRL U16535
✓ OK CORRAL FEDERAL 1-30	43-047-32686	SEC. 30, T. 9S, R. 18E	DRL U19267
✓ S PLEASANT VALLEY 4-22	43-013-31522	SEC. 22, T. 9S, R. 17E	DRL U13905
✓ CODY FEDERAL 2-35	43-013-31525	SEC. 35, T. 8S, R. 15E	DRL UTU67168
✓ GILSONITE STATE 141-32	43-013-31523	SEC. 32, T. 8S, R. 17E	DRL ML21839
✓ BOUNDARY FEDERAL 10-21	43-013-31532	SEC. 21, T. 8S, R. 17E	DRL U50376
✓ MONUMENT BUTTE ST 16-36R	43-013-10159	SEC. 36, T. 8S, R. 16E	DRL ML22061
✓ BOUNDARY FEDERAL 9-21	43-013-31542	SEC. 21 T. 8S, R. 17E	DRL U50376

APD's Pending; have not been approved by BLM as of yet.
 (Leases are held by Inland) * 8-7-95 / BLM SL "Connie Seare"

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION

Well Name: FEDERAL 8-33

Api No. 43-013-31503

Section 33 Township 8S Range 16E County DUCHESNE

Drilling Contractor _____

Rig # _____

SPUDDED: Date 12/26/95

Time _____

How DRY HOLE

Drilling will commence _____

Reported by D. INGRAM-DOGM

Telephone # _____

Date: 1/2/96 SIGNED: JLT

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-34173-UTU-68528A
2. Name of Operator Inland Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103	7. If Unit or CA, Agreement Designation Travis Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/NE 2073' PNL & 623' FEL Sec. 33, T8S, R16E	8. Well Name and No. Travis Federal #8-33
	9. API Well No. 43-013-31503
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 12 1/2" hole to 30' w/ Leon Ross Rathole Rig. Top 25' washed out.
Spud @ 1:00 PM 12/26/95. TIH w/ 28' of 13 5/8" conductor. Cmt w/ 25 sx
cmt w/ 2 - 1/2% CaCl. Finished drilling to 305'. Cmt w/ 120 sx Type V w/ 2%
CaCl & 2% Gel + 1/4#/sk flocele, 100 sx Meat w/ 2% CaCl, 50 sx Type V w/ add.

14. I hereby certify that the foregoing is true and correct
Signed Cheryl Cameron *Cheryl Cameron* Title Regulatory Compliance Specialist Date 1/2/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

OPERATOR Inland Production Company
ADDRESS P.O. Box 1446
Roosevelt, UT 84066

OPERATOR ACCT. NO. N 5160

INLAND PRODUCTION CO. TEL: 801-722-5103 Jan 02, 96 16:24 No. 007 P. 02

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	APE NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SE	TP	RG	COUNTY		
B	99999	10628	43-013-31503	Travis Federal #8-33	SENE	33	8S	16E	Duchesne	12/26/95	12/26/95
WELL 1 COMMENTS: Entity added 1-3-96. (Travis Unit) <i>see</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Cheryl Cameron
Signature Cheryl Cameron
Regulatory Compliance Specialist
Title _____ Date _____
Phone No. 801 722-5103



January 2, 1996

*State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center Suite 350
Salt Lake City Utah 84180-1203*

ATTENTION: Lisha Cordova

**RE: Travis Federal #8-33
SE/NE Sec. 33, T8S, R16E
Duchesne County, Utah**

Dear Lisha,

I am faxing the Entity Action Form for the above referenced well that will need New Entry No.

Please call me at your convenience, with the new number at (801) 722-5103.

Sincerely,

A handwritten signature in cursive script that reads "Cheryl Cameron".

**Cheryl Cameron
Regulatory Compliance Specialist**

*/cc
Enclosures*

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND

Well Name: TRAVIS FEDERAL 8-33

Api No. 43-013-31503

Section 33 Township 8S Range 16E County DUCHESNE

Drilling Contractor APOLLO

Rig # 59

SPUDDED: Date 1/10/96

Time 10:00 AM

How ROTARY

Drilling will commence

Reported by D. INGRAM-DOGM

Telephone #

Date: 1/10/96 Signed: JLT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-34173-UTU-68528A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

Travis Unit

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Travis Federal #8-33

2. Name of Operator

Inland Production Company

9. API Well No.

43-013-31503

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SE/NE 2073' FNL & 623' FEL
Sec. 33, T8S, R16E**

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12 1/4" hole to 30' w/ Leon Ross Rathole Rig. Top 25' washed out.
Spud @ 1:00 PM 12/26/95. TIH w/ 28' of 13 5/8" conductor. Cmt w/ 25 sx
cmt w/ 2 - 1/2% CaCl. Finished drilling to 305'. Cmt w/ 120 sx Type V w/ 2%
CaCl & 2% Gel + 1/4#/sk flocele, 100 sx Meat w/ 2% CaCl, 50 sx Type V w/ add.

14. I hereby certify that the foregoing is true and correct

Signed **Cheryl Cameron** Title **Regulatory Compliance Specialist** Date **1/2/96**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires: March 31, 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-34173-UTU-68528A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

Travis Unit

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.

Travis Federal #8-33

2. Name of Operator
Inland Production Company

9. API Well No.

43-013-31503

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, UT 84066

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SE/NE 2073' FNL & 623' FEL
Sec. 33, T8S, R16E**

JAN 22 1996

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Weekly Status
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 1/9/96 - 1/15/96:

Drilled 7 7/8" hole to 6200' w/ Kenting Apollo, Rig #59. RIH w/ 6179' of 5 1/2" 15.5# J-55 8rd csg. Cmt w/ 260 sx HiFill and 320 sx Thixo w/ 10% CalSeal.

W/Q Completion Rig.

14. I hereby certify that the foregoing is true and correct

Signed **Cheryl Cameron** Title **Regulatory Compliance Specialist** Date **1/18/96**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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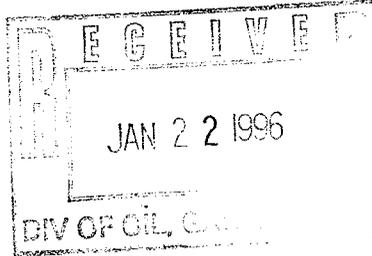
*See Instruction on Reverse Side



January 18, 1996

*Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078*

ATTENTION: Wayne Bankert



**RE: Monument Butte Federal #7-25
SW/NE Sec. 25, T8S, R16E**

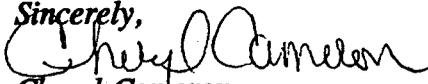
**Monument Butte Federal #10-25
NW/SE Sec. 25, T8S, R16E**

**Travis Federal #8-33
SE/NE Sec. 33, T8S, R16E**

Dear Wayne,

Enclosed is the original and two copies (each), of the Sundry Notices and Reports On Wells, for the above referenced locations. Copies of each will also be submitted to the State of Utah.

If additional information is needed, please contact me at (801) 722-5103, in the Roosevelt office.

Sincerely,

**Cheryl Cameron
Regulatory Compliance Specialist**

**cc: Attn: Mike Hebertson
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, Utah 84180-1203**

*/cc
Enclosures*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-34173-UTU-68528A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Travis Unit

8. Well Name and No.

Travis Federal #8-33

9. API Well No.

43-013-31503

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SE/NE 2073' FNL & 623' FEL
Sec. 33, T8S, R16E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Weekly Status**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 1/25/96 - 2/1/96:

Perf CP sd @ 5884' - 5896'
Frac w/ 69,900# 20/40 sd in 558 bbls bluid

Perf LDC sd 5626'-5653', 5607'-5618', 5590'-5595'
5583'-5586', 5569'-5574'
Frac w/ 144,900# 20/40 sd in 970 bbls gel

Perf A sd 5383'-5392', 5416'-5425'
Frac w/ 77,200# 20/40 sd in 585 bbls gel

14. I hereby certify that the foregoing is true and correct

Signed **Cheryl Cameron** Title **Regulatory Compliance Specialist** Date **2/2/96**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
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***See Instruction on Reverse Side**

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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U-34173-UTU-68528A

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Travis Unit

8. Well Name and No.

Travis Federal #8-33

9. API Well No.

43-013-31503

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SE/NE 2073' FNL & 623' FEL
Sec. 33, T8S, R16E**

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TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**Perf B sd @ 5238'-44' & 5259'-70'
Frac w/ 64,200# 20/40 sd in 494 bbls gel**

**RIH w/ 1½" X 16' THP pump, 4 - 1½" wt rods, 4 - 3/4" scraped, 131 - 3/4" slick, 94 - 3/4" scraped, 1 - 8', 2 - 4', 1 - 2' pony rods, 1½" X 22' polished rod.
Seat pump.**

ON PRODUCTION @ 4:30 PM 2/4/96.

FEB 16 1996

14. I hereby certify that the foregoing is true and correct

Signed **Cheryl Cameron** Title **Regulatory Compliance Specialist** Date **2/7/96**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
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*See Instruction on Reverse Side

EQUIPMENT INVENTORY
UTAH DIVISION OF OIL, GAS AND MINING
STATE OF UTAH

Operator: INLAND PRODUCTION Lease: State: Federal: X Indian: Fee:

Well Name: TRAVIS FEDERAL #8-33 API Number: 43-013-31503

Section: 33 Township: 8S Range: 16E County: DUCHESNE Field: UNDESIGNATED

Well Status: POW Well Type: Oil: YES Gas:

PRODUCTION LEASE EQUIPMENT: (NUMBER)

Boiler(s): Compressor(s): Separator(s): Dehydrator(s):

Shed(s): Line Heater(s): Heated Separator(s): VRU:

Heater Treater(s): (1)

PUMPS:

Triplex: Chemical: Centrifugal: (1)

LIFT METHOD:

Pumpjack: (1) Hydraulic: Submersible: Flowing:

GAS EQUIPMENT: (NUMBER)

Purchase Meter: Sales Meter: (1)

TANKS:

NUMBER

SIZE

Oil Storage Tank(s): YES 2-400 OIL BBLS

Water Tank(s): YES 1-200 WATER BBLS

Power Water Tank: BBLS

Condensate Tank(s): BBLS

Propane Tank: NONE

Central Battery Location: (IF APPLICABLE)

Qtr/Qtr: Section: Township: Range:

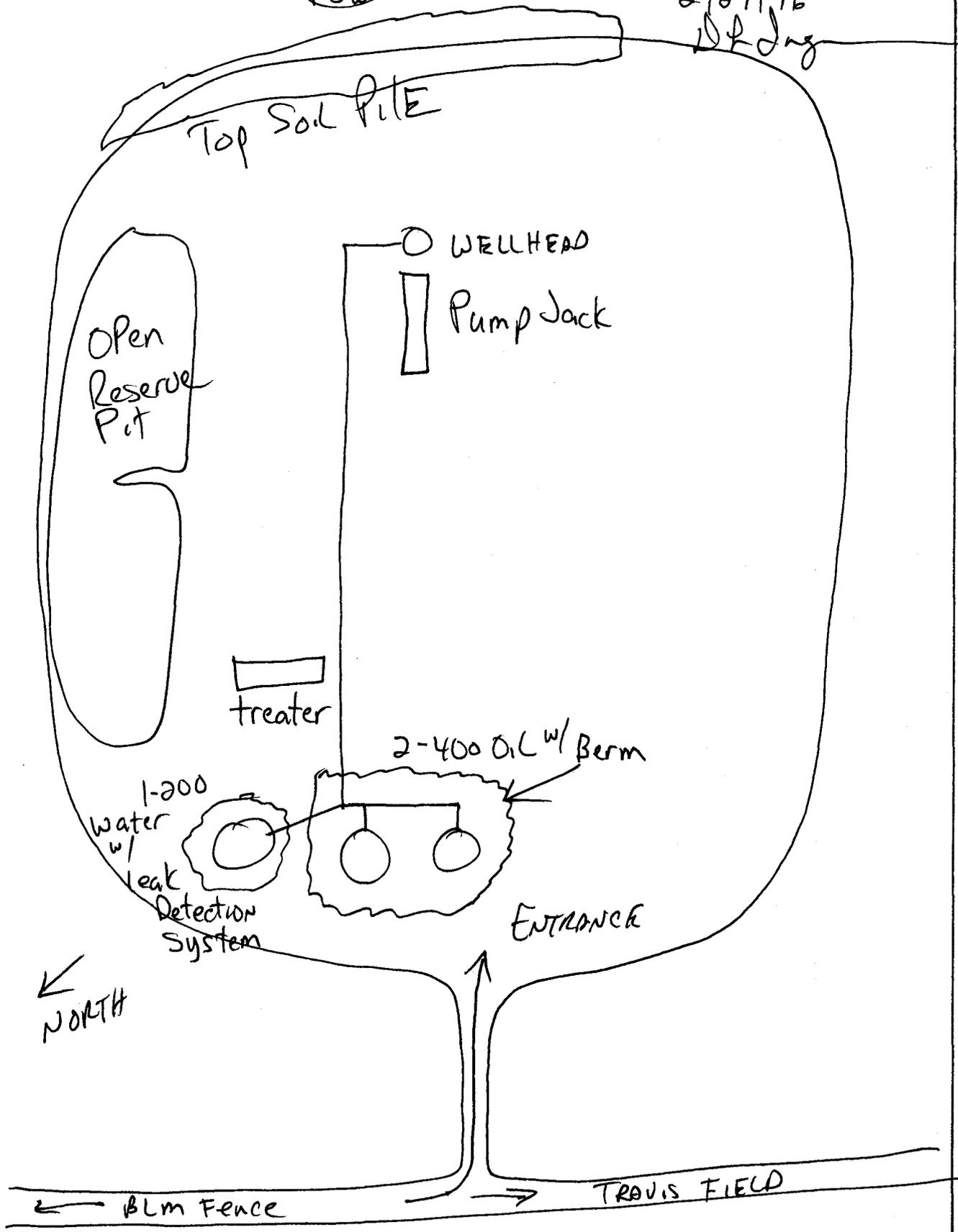
REMARKS: CENTRIFUGAL PUMP IS BELT DRIVEN HEAT TRACE PUMP; GLYCOL IS
HEATED BY TREATER. RESIDUE GAS IS METERED OFF LEASE.

Inspector: DENNIS L. INGRAM Date: 2/27/96

Inland Production Co
TRAVIS FEDERAL # 8-33
SEC 33; T8S; R16E
POW

43-013-31503
2/27/96
D. J. J.

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-34173 UTU-68528A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Travis Unit

8. FARM OR LEASE NAME

Travis Federal

9. WELL NO.

#8-33

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33, T8S, R16E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 1446 Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **SE/NE 2073' FNL & 623' FEL**
At top prod. interval reported below
At total depth

14. PERMIT NO. **43-013-31503** DATE ISSUED **4/24/95**

15. DATE SPUDDED **12/26/95** 16. DATE T.D. REACHED **1/14/96** 17. DATE COMPL. (Ready to prod.) **2/4/96** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5594' GR** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **6200'** 21. PLUG, BACK T.D., MD & TVD **6115'** 22. IF MULTIPLE COMPL., HOW MANY* **→** 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **X** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5884'-96'; 5626'-5653', 5607'-5618', 5590'-5595', 5583'-5586', 5569'-5574'; 5383'-5392', 5416'-5425'; 5238'-5244', 5259'-5270' (Green River) 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **CBL, DLL, CNL 3-11-96** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	300'	12 1/4	170 sx Type V w/ 2% CaCl ₂ + 2% Gel + 1/2# /sk flocele + 100 sx Neat w/ 2% CaCl ₂	
5 1/2	15.5#	6179'	7 7/8	260 sx Hifill + 320 sx Thisxo w/ 10% Cal Seal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

CP 5884'-96	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
LDC 5626'-5653', 5607'-5618', 5590'-5595', 5583'-5586', 5569'-5574'	
A 5383'-92', 5416'-5425'	
B 5238'-44', 5259'-70'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Back	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
2/4/96	Pumping - 1 1/2" X 16' THD Pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
21 Day Average		N/A	→	137	165	7	1.2
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold & Used for Fuel** TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Items listed in #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Brad Mecham** *Brad Mecham* TITLE **Operations Manager** DATE **2/29/96**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
X Marker	4797'		#32. Perf CP sd @ 5884'-5896'			
Y Marker	4828'		Frac w/ 69,900# 20/40 sd w/ 23,436 gal fluid			
Douglas Ck	4946'					
Bicarbonate	5193'		Perf LDC sd @ 5569'-74', 5583'-86, 5590'-95'			
B Limestone	5348'		5607'-18', 5626'-53'			
Castle Peak	5857'		Frac w/ 144,900# 20/40 sd w/ 40,740 gal fluid			
			Perf A sd @ 5383'-92', 5416'-25'			
			Frac w/ 77,200# 20/40 sd w/ 24,570 gal fluid			
			Perf B sd @ 5259'-70', 5238'-44'			
			Frac w/ 64,200# 20/40 sd w/ 20,748 gal fluid			

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial No.
U-34173

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
TRAVIS

8. Well Name and No.
TRAVIS FEDERAL 8-33

9. API Well No.
43-013-31503

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2073 FNL 0623 FEL SE/NE Section 33, T08S R16E

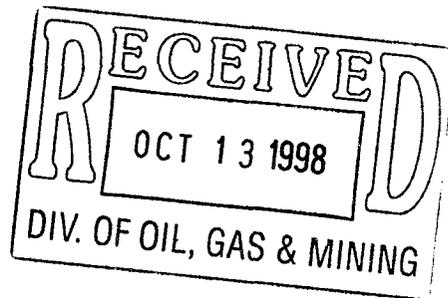
12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct
 Signed Debbie E. Knight Title Manager, Regulatory Compliance Date 10/7/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

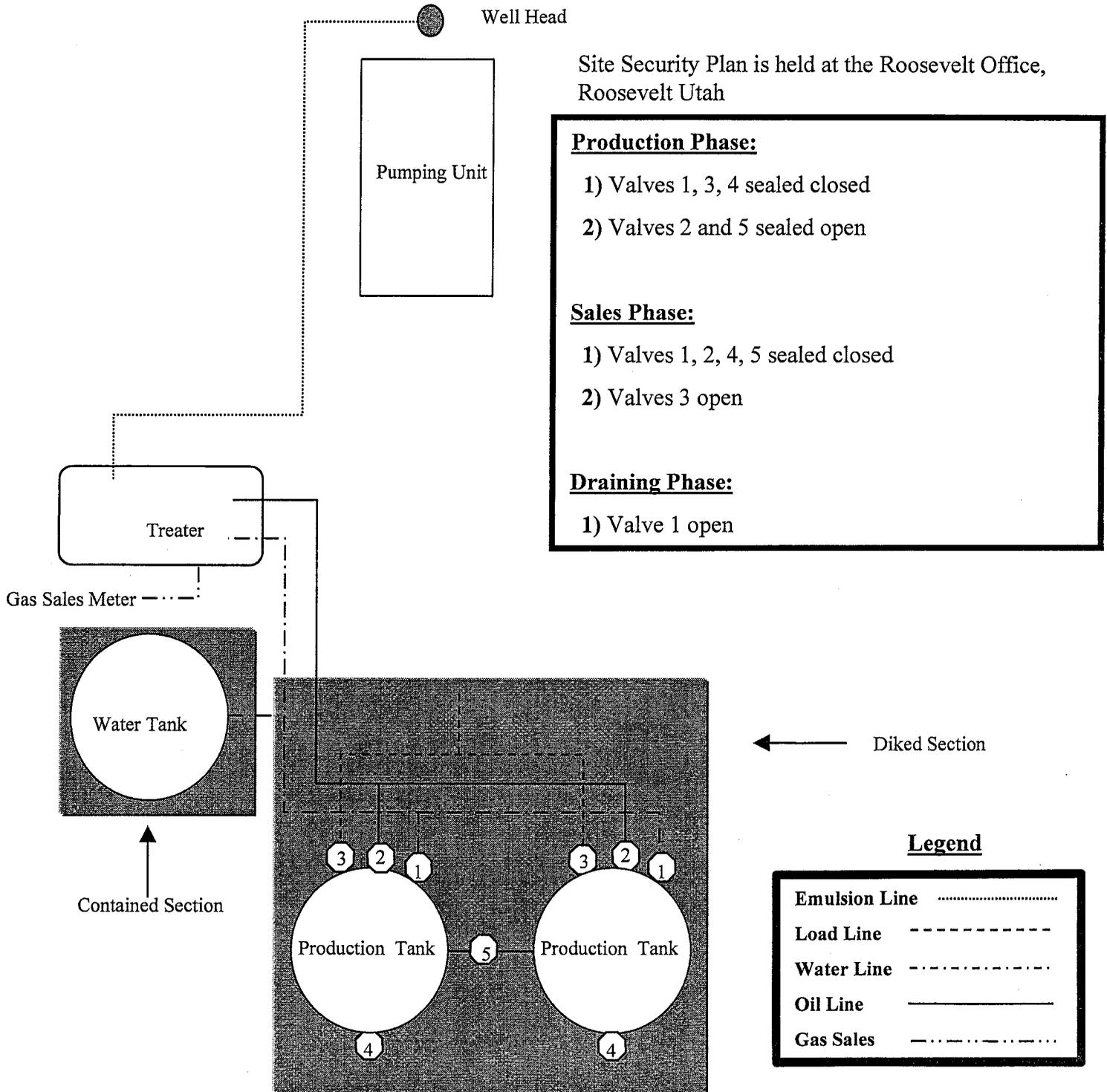
Inland Production Company Site Facility Diagram

Travis 8-33

SE/NE Sec. 33, T8S, 16E

Duchesne County

May 12, 1998



Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

- 1) Valves 1, 3, 4 sealed closed
- 2) Valves 2 and 5 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 3 open

Draining Phase:

- 1) Valve 1 open

← Diked Section

Legend

Emulsion Line
Load Line	-----
Water Line	-.-.-.-.-
Oil Line	—————
Gas Sales	-.-.-.-.-

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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U-34173

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NA

7. If Unit or CA, Agreement Designation
TRAVIS

8. Well Name and No.
TRAVIS FEDERAL 8-33

9. API Well No.
43-013-31503

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2073 FNL 0623 FEL SE/NE Section 33, T8S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re-completion procedures were initiated in the Green River formation on subject well on June 5, 2002. Existing production equipment was pulled from well. A total of five new Green River intervals were perforated and hydraulically fracture treated as follows: Stage #1: CP .5 sds @ 5836'-5839' & 5842'-5848' (4 JSPF) fraced down 2 7/8 N-80 tbg W/ 18,55# 20/40 mesh sand in 163 bbls Viking I-25 fluid. Stage #2: LODC sds @ 5681'-5716' (2 JSPF) fraced down 2 7/8 N-80 tbg W/ 60,000# 20/40 mesh sand in 390 bbls Viking I-25 fluid. Stage #3: LODC sds @ 5532'-5538' (fraced along with existing perfs 5569' through 5653') down 2 7/8 N-80 tbg W/ 134,420# 20/40 mesh sand in 820 bbls Viking I-25 fluid. Stage #4: B sds @ 5170'-5173' & 5190'-5196' (4JSPF); and C sds @ 5100'-5104', 5106'-5108' & 5111'-5114' (4 JSPF) fraced down 5 1/2" 15.5# casing W/ 54,220# 20/40 mesh sand in 426 bbls Viking I-25 fluid. Stage #5: D sds @ 4982'-4988' (4 JSPF) fraced down 5 1/2" 15.5# casing W/ 34,220# 20/40 mesh sand in 302 bbls Viking I-25 fluid. All fracs were flowed back through chokes. Frac tbg & tools were pulled from well. Well was cleaned out to PBSD. New and existing intervals were swab tested for sand cleanup. A revised BHA & production tbg were ran in and anchored in well W/ tubing anchor @ 5809', pump seating nipple @ 5874' and end of tubing string @ 5930'. A repaired rod pump and rod string was ran in well. Well returned to production via rod pump on 6//02.

RECEIVED
JUN 20 2002

14. I hereby certify that the foregoing is true and correct

Signed Gary Dietz Title Completion Foreman Date 06/18/2002

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING	
1.	GLH
2.	CDW
3.	FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

TRAVIS

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
MON BUTTE FED 13-27	27	080S	160E	4301331611	10628	Federal	WI	A
MONUMENT BUTTE FED 15-27-8-16	27	080S	160E	4301331786	10628	Federal	OW	DRL
MONUMENT BUTTE FED 16-27	27	080S	160E	4301331899	10628	Federal	OW	P
FEDERAL 15-28	28	080S	160E	4301330779	10628	Federal	WI	A
FEDERAL 14-28	28	080S	160E	4301330792	10628	Federal	OW	S
WEST MONUMENT 10-28	28	080S	160E	4301330856	10628	Federal	OW	S
FEDERAL 14A-28	28	080S	160E	4301331372	10628	Federal	WI	A
TRAVIS FEDERAL 16-28	28	080S	160E	4301331590	10628	Federal	OW	P
TRAVIS FED 9-28	28	080S	160E	4301331941	10628	Federal	WI	A
TRAVIS 11-28-8-16	28	080S	160E	4301332333		Federal	OW	LA K
TRAVIS 12-28-8-16	28	080S	160E	4301332334		Federal	OW	LA K
TRAVIS 13-28-8-16	28	080S	160E	4301332335		Federal	OW	LA K
FEDERAL 3-33	33	080S	160E	4301330693	10628	Federal	WI	A
FEDERAL 6-33	33	080S	160E	4301330747	10628	Federal	OW	P
FEDERAL 2-33	33	080S	160E	4301330749	10628	Federal	OW	P
TRAVIS FED 5-33	33	080S	160E	4301331435	10628	Federal	WI	A
TRAVIS FEDERAL 8-33	33	080S	160E	4301331503	10628	Federal	OW	P
TRAVIS FED 1-33	33	080S	160E	4301331603	10628	Federal	WI	A
MON FED 5-34	34	080S	160E	4301331499	10628	Federal	WI	A
MONUMENT BUTTE FED 6-34	34	080S	160E	4301331504	10628	Federal	OW	P
MON BUTTE FED 3-34	34	080S	160E	4301331518	10628	Federal	WI	A
MONUMENT BUTTE FED 4-34 (I)	34	080S	160E	4301331669	10628	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-34173
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: TRAVIS FEDERAL 8-33	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013315030000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2073 FNL 0623 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 33 Township: 08.0S Range: 16.0E Meridian: S	COUNTY: DUCHESNE STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/25/2011	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> APD EXTENSION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well has been converted from a producing oil well to an injection well on 10/19/2011. On 10/20/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/25/2011 the casing was pressured up to 1350 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/27/2011	

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 10/25/2011 Time 1:00 am pm

Test Conducted by: Lynn Manson

Others Present: _____

Well: <u>Travis Federal 8-33-8-16</u>	Field: <u>Monument Butte</u>
Well Location: <u>SE/NE Sec. 33, T8S, R16E</u>	API No: <u>43-013-31503</u>

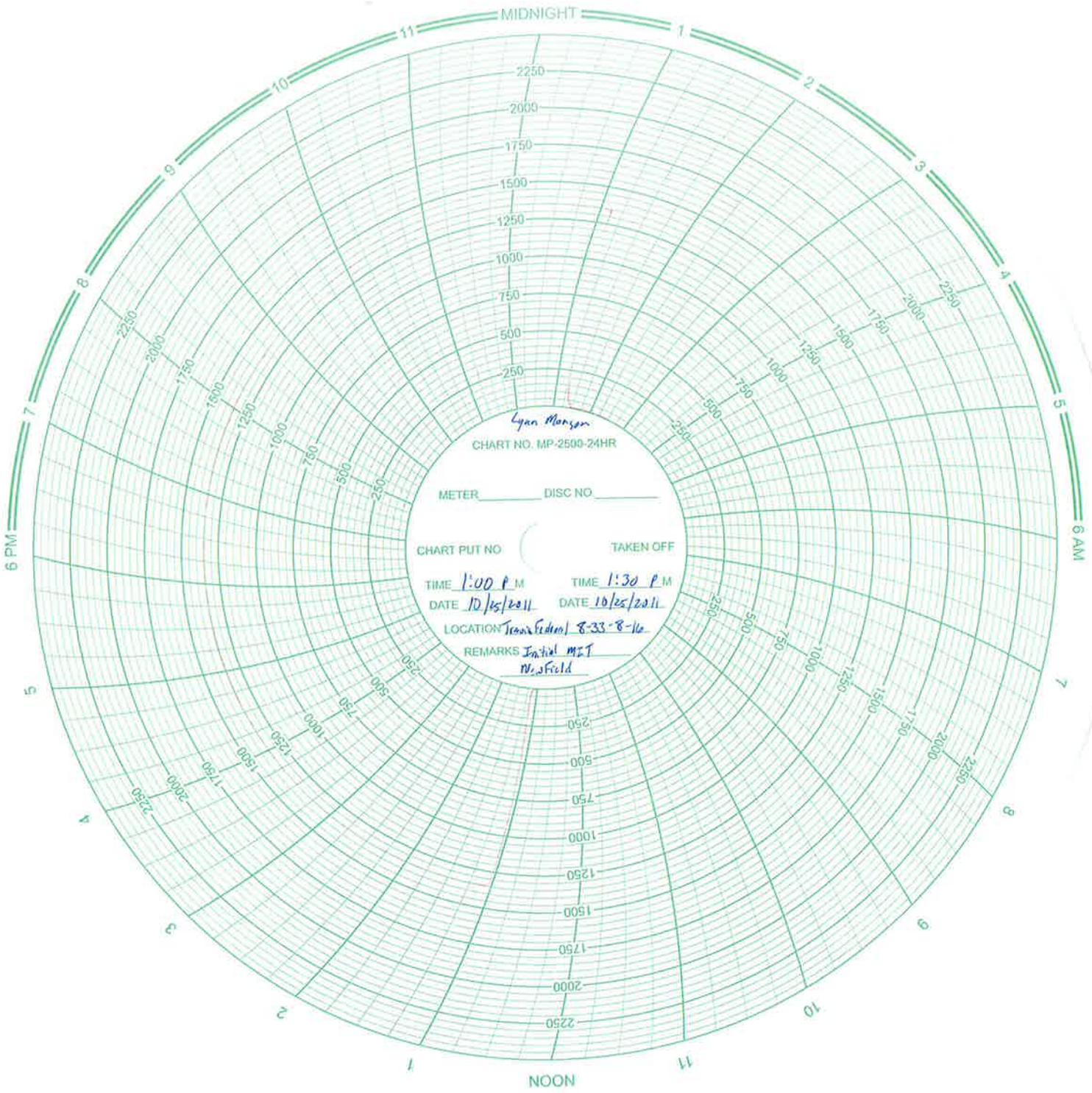
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1350</u>	psig
5	<u>1350</u>	psig
10	<u>1350</u>	psig
15	<u>1350</u>	psig
20	<u>1350</u>	psig
25	<u>1350</u>	psig
30 min	<u>1350</u>	psig
35	<u>—</u>	psig
40	<u>—</u>	psig
45	<u>—</u>	psig
50	<u>—</u>	psig
55	<u>—</u>	psig
60 min	<u>—</u>	psig

Tubing pressure: 0 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: [Signature]



Daily Activity Report**Format For Sundry****TRAVIS 8-33-8-16****8/1/2011 To 12/30/2011****10/14/2011 Day: 1****Conversion**

NC #2 on 10/14/2011 - MIRUSU, L/D Rod String - Move From C.P. 44-10-9-16 To The Travis 8-33-8-16, MIRUSU, R/U H/Oiler To Csg, Pmp 60 Bbls Wtr, R/D Pmp Unit, Unseat Rod Pmp, R/U H/Oiler To Tbg, Flush Rods W/- 40 Bbls Wtr, Reseat Pmp, Pressure Test Tbg To 3,000 Psi, Good Test, Took 6 Bbls Wtr To Fill, POOH & L/D 1 1/2" x 26' Polished Rod, 1- 2', 1- 4' x 3/4" Pony Subs, 70- 3/4" Guided Rods, SWI, CSDFN @ 6:30 PM, 6:30 To 7:00 PM C/Trvl. - Move From C.P. 44-10-9-16 To The Travis 8-33-8-16, MIRUSU, R/U H/Oiler To Csg, Pmp 60 Bbls Wtr, R/D Pmp Unit, Unseat Rod Pmp, R/U H/Oiler To Tbg, Flush Rods W/- 40 Bbls Wtr, Reseat Pmp, Pressure Test Tbg To 3,000 Psi, Good Test, Took 6 Bbls Wtr To Fill, POOH & L/D 1 1/2" x 26' Polished Rod, 1- 2', 1- 4' x 3/4" Pony Subs, 70- 3/4" Guided Rods, SWI, CSDFN @ 6:30 PM, 6:30 To 7:00 PM C/Trvl. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$4,460**10/17/2011 Day: 2****Conversion**

NC #2 on 10/17/2011 - POOH W/- Tbg, Gyro Well - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U H/Oiler To Tbg, Pmp 30 Bbls Wtr, L/D 24- 3/4" Guided Rods, 62- 3/4" Plain Rod, 71- 3/4" Guided Rods, 6- 1 1/2" x 25' Wt Bars, Rod Pmp, X - Over For Tbg, R/D Wellhead, R/U Weatherford BOPS, TA Was Already Released, R/U VES Wireline, Gyro Well, R/D VES Gyro, Tag Fill @ 6102', 42' Of New Fill On PBTD, POOH W/- 80- Jts Tbg, Breaking & Dopeing Collars, SWI, CSDFN @ 6:30 PM, 6:30 To 7:00 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U H/Oiler To Tbg, Pmp 30 Bbls Wtr, L/D 24- 3/4" Guided Rods, 62- 3/4" Plain Rod, 71- 3/4" Guided Rods, 6- 1 1/2" x 25' Wt Bars, Rod Pmp, X - Over For Tbg, R/D Wellhead, R/U Weatherford BOPS, TA Was Already Released, R/U VES Wireline, Gyro Well, R/D VES Gyro, Tag Fill @ 6102', 42' Of New Fill On PBTD, POOH W/- 80- Jts Tbg, Breaking & Dopeing Collars, SWI, CSDFN @ 6:30 PM, 6:30 To 7:00 PM C/Trvl. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$13,501**10/18/2011 Day: 3****Conversion**

NC #2 on 10/18/2011 - Pressure Test Tbg, Fish Stnd Vlve, R/D BOPS, R/U Wellhead, Pmp Pkr Fluid, Set Pkr, Pressure Test Csg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U H/Oiler To Tbg, Pmp 20 Bbls Wtr, POOH W/- 156- Jts Tbg, Breaking & Dopeing Collars, L/D 32- Jts Tbg, P/U & TIH W/- Arrowset Pkr, 156- Jts Tbg, Pressure Test Tbg To 3,000 Psi For Approx. 1 Hr, Good Test, R/U Sandline, Fish Stnd Vlve, R/D Sandline, R/D Weatherford BOPS, R/U Wellhead, R/U H/Oiler To Csg, Pmp 70 Bbls Fresh Wtr W/- Pkr Fluid, R/D Wellhead, Set Pkr, R/U Wellhead, Pressure Test Csg To 1,500 Psi For Approx. 1 Hr, No Test, Bump Back Up To 3,000 Psi, Test Over Night, SWI, CSDFN @ 6:30 PM, 6:30 To 7:00 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U H/Oiler To Tbg, Pmp 20 Bbls Wtr, POOH W/- 156- Jts Tbg, Breaking & Dopeing Collars, L/D 32- Jts Tbg, P/U & TIH W/- Arrowset Pkr, 156- Jts Tbg, Pressure Test Tbg To 3,000 Psi For Approx. 1 Hr, Good Test, R/U Sandline, Fish Stnd Vlve, R/D Sandline, R/D Weatherford BOPS, R/U Wellhead, R/U H/Oiler To Csg, Pmp 70 Bbls Fresh Wtr W/- Pkr Fluid, R/D Wellhead, Set Pkr, R/U Wellhead, Pressure Test Csg To 1,500 Psi For Approx. 1 Hr, No Test, Bump Back Up To 3,000 Psi, Test Over Night, SWI, CSDFN @ 6:30 PM, 6:30 To 7:00 PM C/Trvl. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$21,656

10/19/2011 Day: 4**Conversion**

NC #2 on 10/19/2011 - Pressure Test Csg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Csg Vlves Were Leaking, Bleed Down Pressure, Replace Csg Vlves, Pmp Back Up To 1,500 Psi, Test For Approx. 1 Hr, Good Test, R/D NC #2, Ready For MIT. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Csg Vlves Were Leaking, Bleed Down Pressure, Replace Csg Vlves, Pmp Back Up To 1,500 Psi, Test For Approx. 1 Hr, Good Test, R/D NC #2, Ready For MIT.

Daily Cost: \$0**Cumulative Cost:** \$20,545

10/26/2011 Day: 5**Conversion**

Rigless on 10/26/2011 - Conduct an MIT - On 10/20/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/25/2011 the casing was pressured up to 1350 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. FINAL REPORT - On 10/20/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/25/2011 the casing was pressured up to 1350 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. FINAL REPORT **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$21,445

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-34173
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: TRAVIS FEDERAL 8-33
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013315030000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2073 FNL 0623 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 33 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/31/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Put on Injection"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 2:30 PM on
01/31/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
February 01, 2012**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/31/2012	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
Other instructions on reverse side

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

JAN 19 1995

LEASE DESIGNATION AND SERIAL NO.
U-84173-UTU 68528A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

DIV OIL, GAS & MINING

b. TYPE OF WELL
OIL WELL GAS WELL OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 1446 ROOSEVELT, UT 84066 (801) 722 5103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

2073' FNL 623' FEL SE/NE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

13.4 Miles south of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1320'

19. PROPOSED DEPTH

6200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5593.8'

22. APPROX. DATE WORK WILL START*

1st Quarter of 1995

23. PROPOSED CASING AND CEMENTING PROGRAM

QUANTITY OF CEMENT

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	216 sx Class G + 2% CaCl
7 7/8	5 1/2	15 5#	TD	616 sx Hilift Followed by
				529 sx Class G w/ 2% CaCl

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brad Mecham *Brad Mecham* TITLE Operations Manager DATE 1/6/95

(This space for Federal or State office use)

PERMIT NO. 43-013-31503

APPROVAL DATE

APPROVED BY *J. J. Newhaus*
CONDITIONS OF APPROVAL, IF ANY:

Richard Engeman
TITLE Engineer

DATE 1/24/95

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL SPACING:

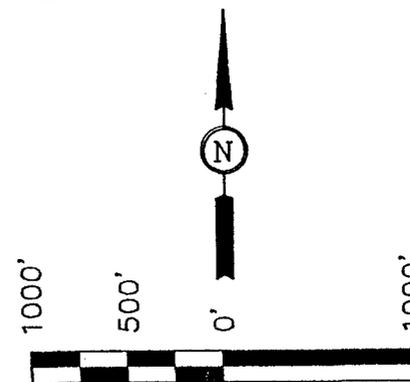
T8S, R16E, S.L.B.&M.

LOMAX EXPLORATION CO.

Well location, TRAVIS FEDERAL #8-33,
located as shown in the SE 1/4 NE 1/4
of Section 33, T8S, R16E, S.L.B.&M.
Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION
33, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE
QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE
SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE
UNITED STATES DEPARTMENT OF THE INTERIOR,
GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS
BEING 5619 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay

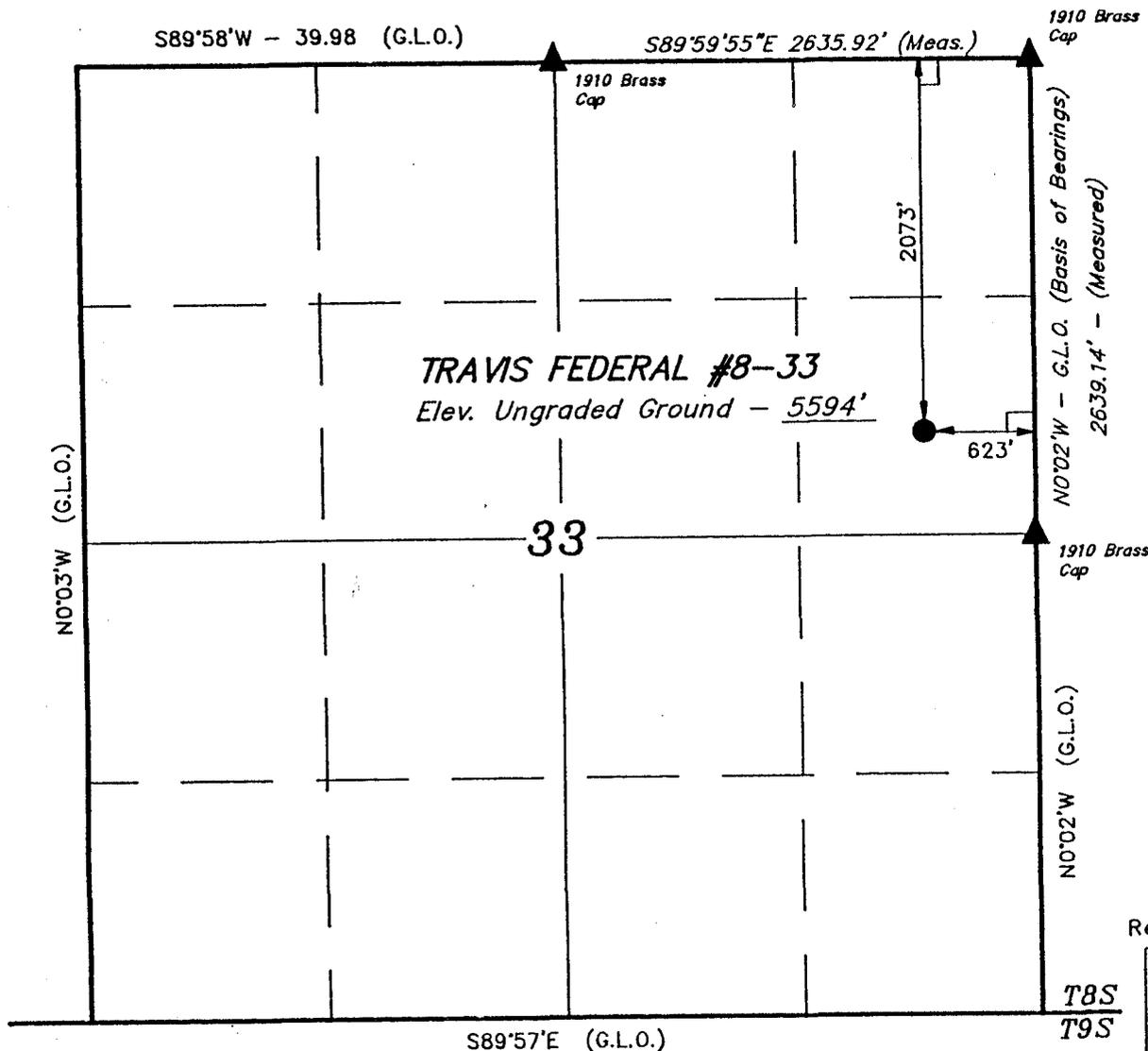
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

Revised: 12-29-94 C.B.T.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-7-94	DATE DRAWN: 11-14-94
PARTY G.S. B.B. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE LOMAX EXPLR. CO.	



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

**LOMAX EXPLORATION COMPANY
TRAVIS FEDERAL # 8-33
SE/NE SECTION 33, T8S, R16E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' - 3030'
Green River	3030'
Wasatch	6070'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 2800' - 300' gas & Oil

4. **PROPOSED CASING PROGRAM**

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
7 7/8 J-55, 15.5# w/ LT&C collars/ set at TD (New)

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operators minimum specifications for pressure control equipment are as follows:

A 8" Series 900 Hydril Bag type BOP and a 8" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure test of BOPS's will be checked daily.

(See Exhibit F)

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAM:
No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Compensated Neutron-Formation Density Log. Logs will run from TD to 3500'. The cement log will be run from PBTD to cement top.
9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:
The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.
10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:
It is anticipated that the drilling operations will commence the first quarter of 1995, and take approximately ten days to drill.

**LOMAX EXPLORATION COMPANY
TRAVIS FEDERAL #8-33
SE/NE SECTION 33, T8S, R16E
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Lomax Exploration Company well location site Travis Federal #8-33 located in the SE NE 1/4 Section 33, T8S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 4.4 miles to its junction with an existing dirt road to the southwest, proceed northeasterly along this road 3.6 miles to its junction with the proposed access road to be discussed in item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 53 ends, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the BLM or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the SE 1/4 NE 1/4 Section 33, T8S, R16E, S.L.B., and proceeds in a southerly direction approximately 100' \pm to the proposed location site.

The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will no culverts required along this access road. There will no water turnouts constructed along this road.

There are no fences encountered along this proposed road. There will no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

There are two (2) producing Lomax Exploration wells, four (4) producing Dalen wells, within a one (1) mile radius of this well.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing gas well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be placed on a per Sundry Notice if the well is completed as a producer.

All permanent (on site for six (6) months or longer) structures constructed or installed (including pumping units) will be painted Desert Tan. All facilities will be painted within six months of installation.

5. LOCATION AND TYPE OF WATER SUPPLY

At the present time, it is anticipated that the water for this well will be trucked from our pre-approved Lomax Exploration Company water supply line located at the Travis Federal 15-28 (SW/SE Sec. 28, T8S, R16E) location as indicated on Topographic Map - Exhibit C".

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

A mineral material application is not required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet - Exhibit "E".

A reserve pit will be constructed and lined with plastic reinforced lines so as not to leak, break, or allow discharge. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The line will overlap the pit wall and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed on in the pit.

After first production, produced water will be confined to a pit or storage tank for a period not to exceed one hundred twenty (120) days. During the one hundred twenty (120) day period, in accordance with the NTL-2B, an application for approval of permanent disposal method and location, along with required water analysis, shall be submitted for the Authorized Officers approval.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SIT LAYOUT

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the South side between stakes 4 & 5.

No flare pit will be used at this location.

The stockpiled topsoil (first six (6) inches) will be stored on the East side by stake 4.

Access to the well pad will be from the Northeast side near stake 2.

The corners of the well pad 6 & 8 will be rounded to avoid drainage.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.

- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before back filling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons, all cans, barrels, pipe, etc., removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per B.L.M. and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the B.L.M. will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

- a) Lomax Exploration Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Lomax is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Lomax Exploration will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On B.L.M. administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without B.L.M. authorization. However, if B.L.M. authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

There are no dwellings or facilities in the general area. There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Lomax Exploration is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Lomax Exploration Company or a contractor employed by Lomax Exploration shall contact the B.L.M. office at (801) 789-1362, 48 hours prior to construction activities.

The B.L.M. office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
 Address: P.O. Box 1446 Roosevelt, Utah 84066
 Telephone: (801) 722-5103

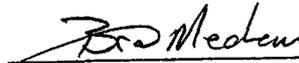
Certification

Please be advised that LOMAX EXPLORATION COMPANY is considered to be the operator of Travis Federal #8-33 SE/NE Section 33, Township 8S, Range 16E: Lease #UTU-68528A, Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Lomax Exploration Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1-9-94

Date



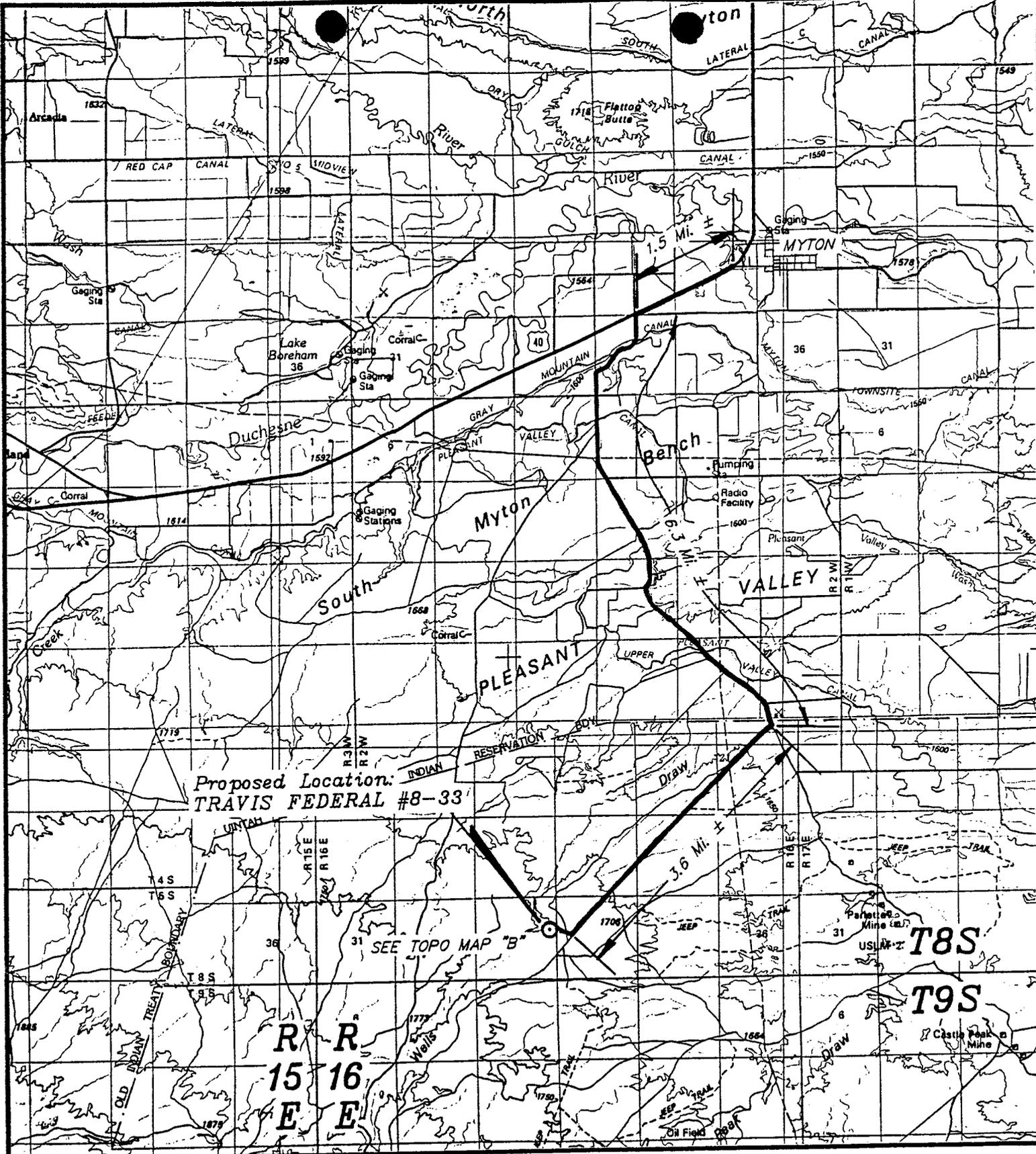
Brad Mecham
 Operations Manager

**TRAVIS FEDERAL #8-33
SE/NE SECTION 33, T8S, R16E
DUCHESNE COUNTY, UTAH
LEASE #U-34173
UNIT # UTU68528A**

HAZARDOUS MATERIAL DECLARATION

LOMAX EXPLORATION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

LOMAX EXPLORATION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.



REVISED 12-29-94 D.COX

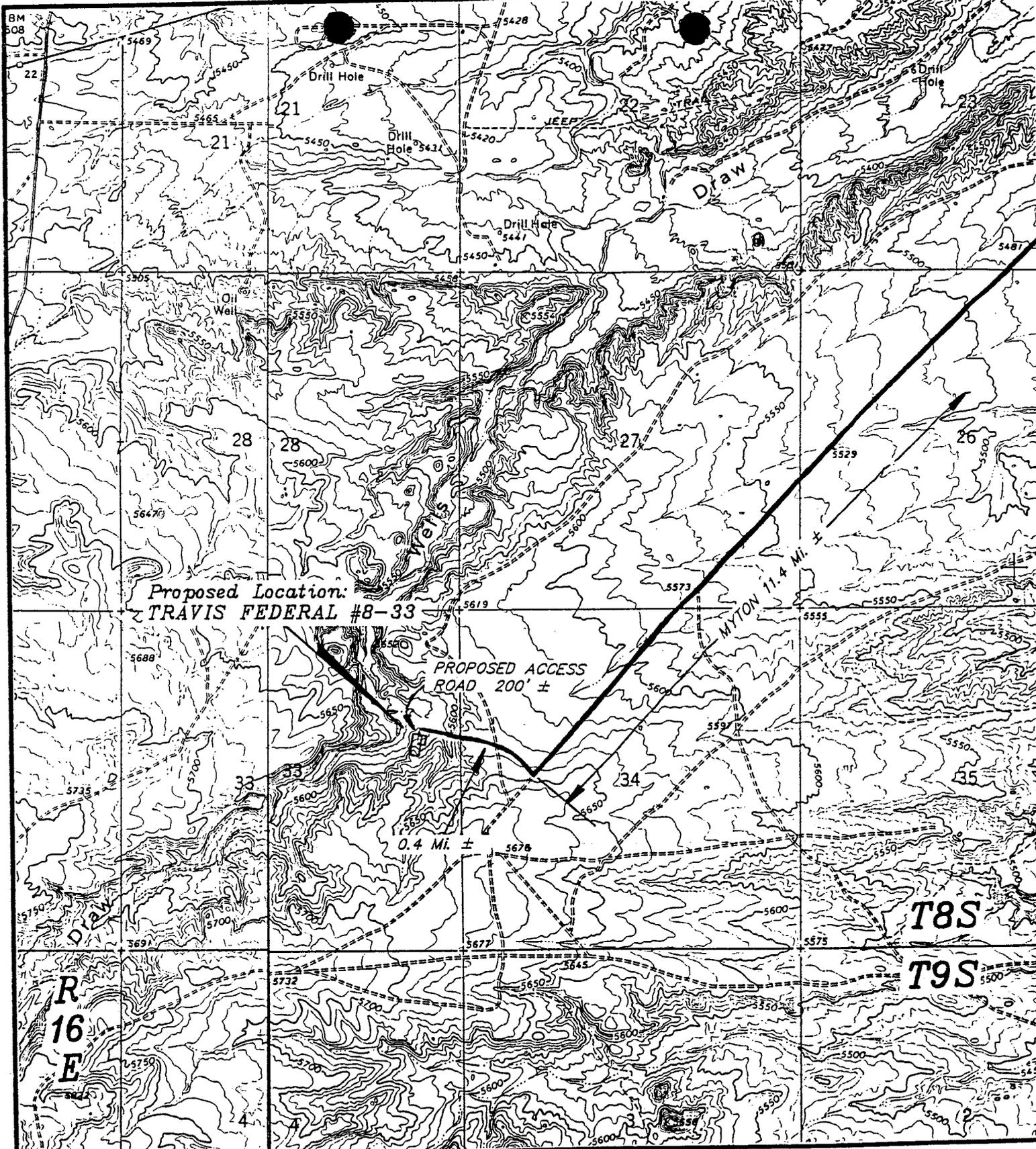
TOPOGRAPHIC
 MAP "A"

DATE: 11-14-94 J.D.S.



LOMAX EXPLORATION CO.

TRAVIS FEDERAL #8-33
 SECTION 33, T8S, R16E, S.L.B.&M.
 2073' FNL 623' FEL



Proposed Location:
TRAVIS FEDERAL #8-33

PROPOSED ACCESS
 ROAD 200' ±

0.4 Mi. ±

MYTON 11.4 Mi.

R
16
E

T8S

T9S

REVISED 12-29-94 D.COX

TOPOGRAPHIC

MAP "B"

SCALE: 1" = 2000'

DATE: 11/14/94 J.D.S.



LOMAX EXPLORATION CO.

TRAVIS FEDERAL #8-33
 SECTION 33, T8S, R16E, S.L.B.&M.
 2073' FNL 623' FEL

POWER LINE

JOHNSON WATER LINE

11 2 W

WATER SOURCE

LOMAX



TRAVIS WATER SUPPLY LINE

DUCHESE CO. UTAH

EXHIBIT C

Date: 1/62

by: B MECHAM

14 S PLEASANT VALLEY

11 S

14 S

11 S

MONUMENT BUTTE WATER SUPPLY LINE

TRAVIS SUPPLY LINE
INJECTION STATION

PUMP BLDG.

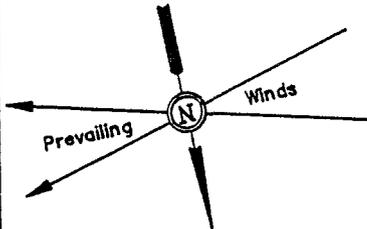
11 16 E

11 S

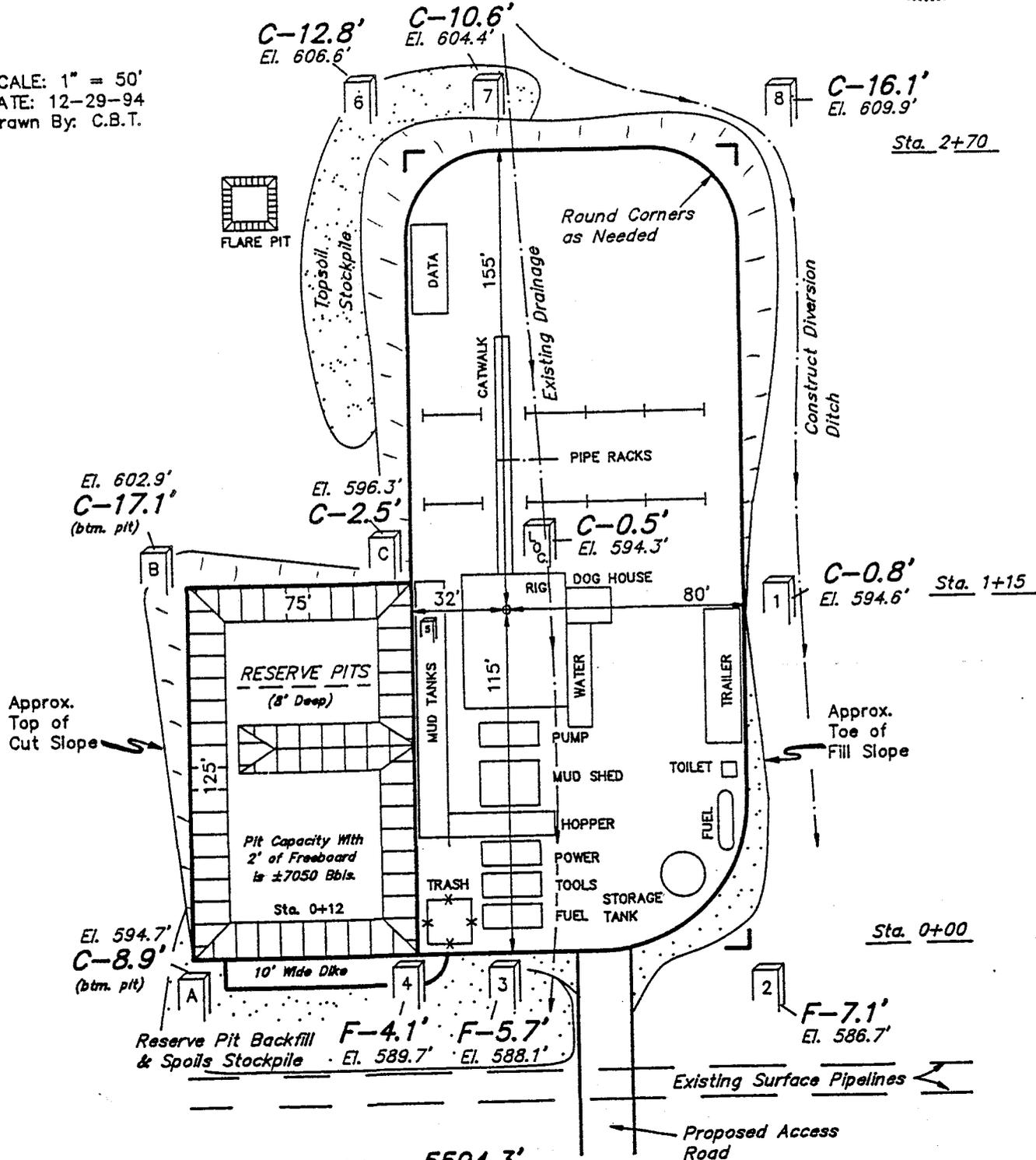
LOMAX EXPLORATION CO.

LOCATION LAYOUT FOR

TRAVIS FEDERAL #8-33
SECTION 33, T8S, R16E, S.L.B.&M.
2073' FNL 623' FEL



SCALE: 1" = 50'
DATE: 12-29-94
Drawn By: C.B.T.



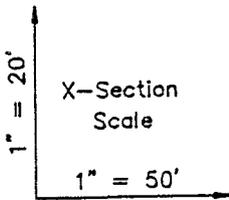
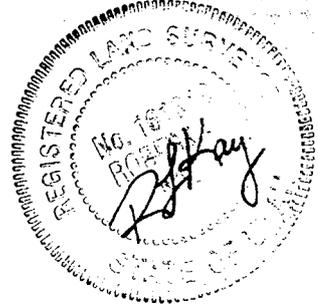
Elev. Ungraded Ground at Location Stake = 5594.3'
Elev. Graded Ground at Location Stake = 5593.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

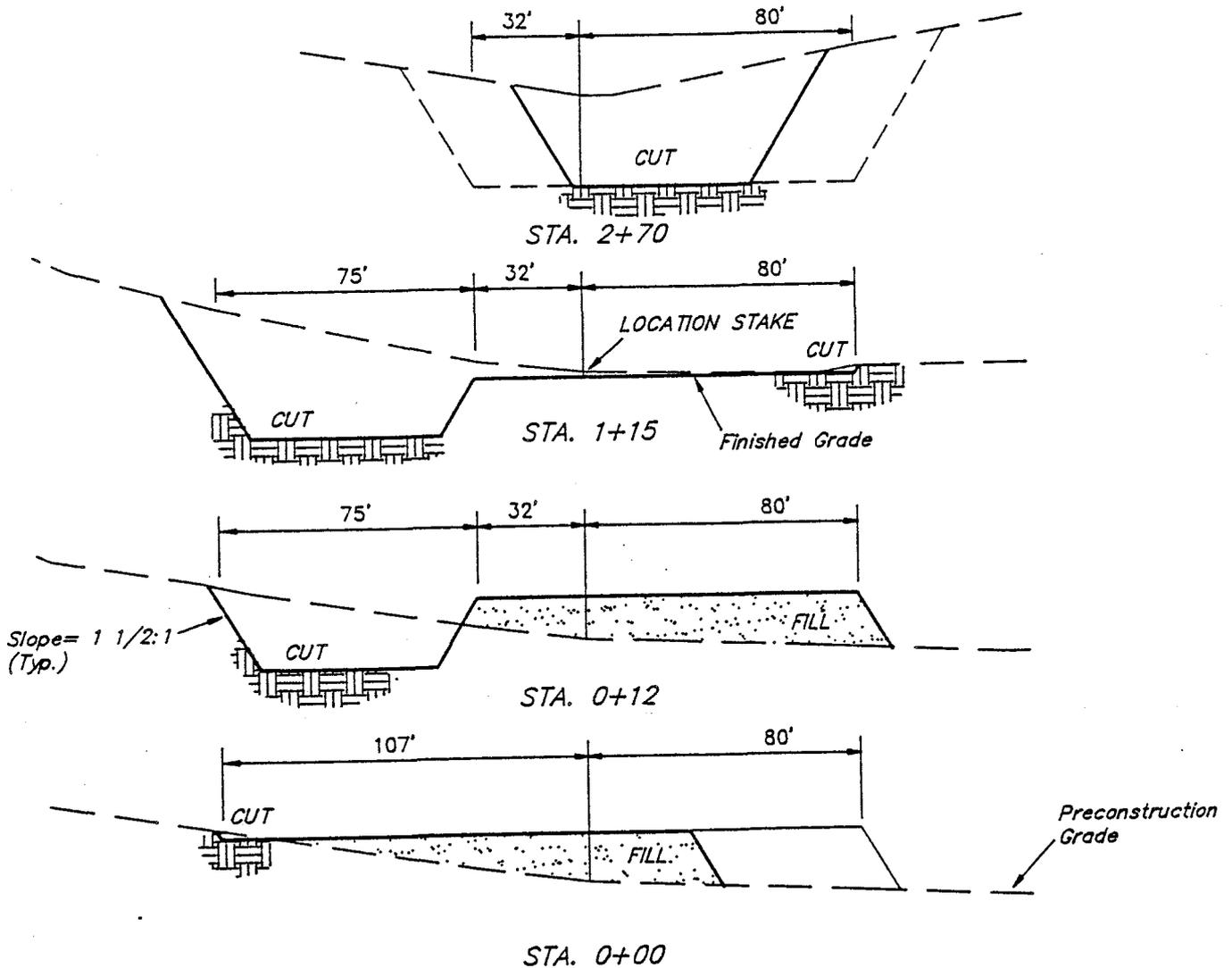
LOMAX EXPLORATION CO.

TYPICAL CROSS SECTIONS FOR

TRAVIS FEDERAL #8-33
SECTION 33, T8S, R16E, S.L.B.&M.
2073' FNL 623' FEL



DATE: 12-29-94
Drawn By: C.B.T.



APPROXIMATE YARDAGES

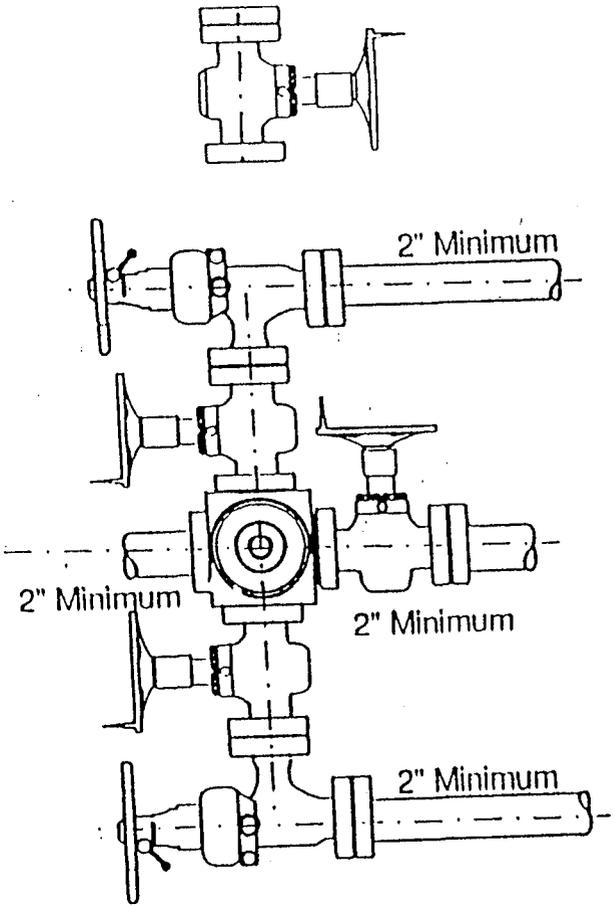
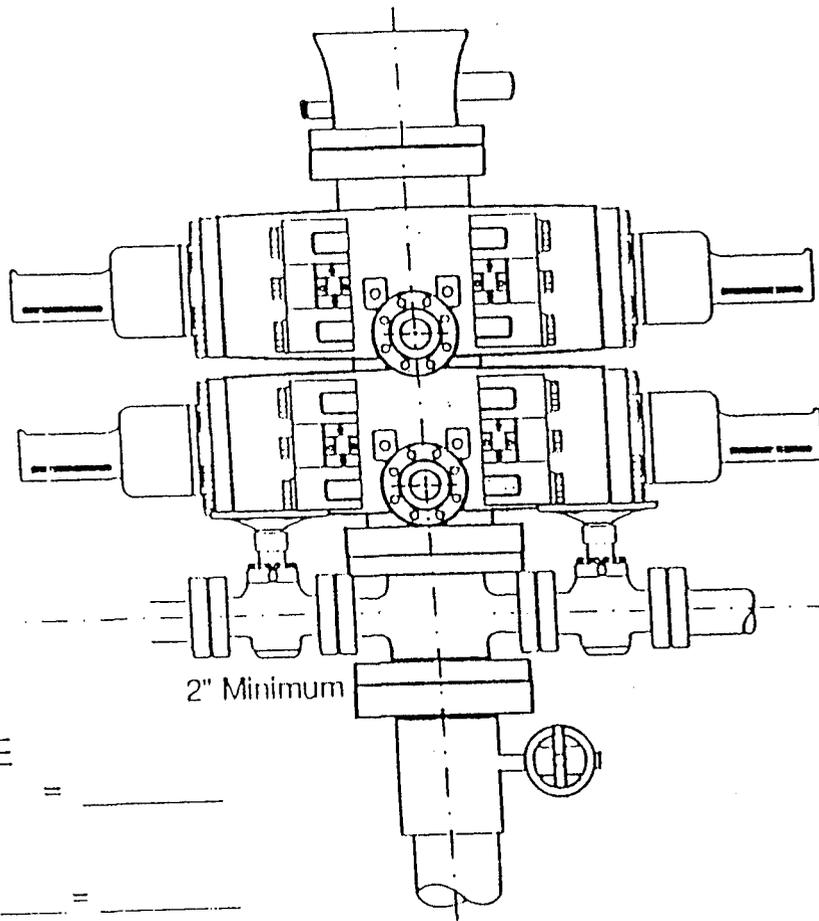
(6") Topsoil Stripping = 730 Cu. Yds.
Remaining Location = 6,960 Cu. Yds.

TOTAL CUT = 7,690 CU.YDS.
FILL = 1,740 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 5,860 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 1,790 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 4,070 Cu. Yds.

2-M SYSTEM

AM TYPE B.O.P.
ake:
lze:
odel:



_____ GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP = _____
 _____ Rams x _____ = _____
 _____ = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

JOHNSON WATER DISTRICT
R.R. 3 BOX 3188
ROOSEVELT, UT 84066
TELEPHONE (801) 722-2620

January 5, 1995

TO WHOM IT MAY CONCERN:

Lomax Exploration Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Lomax Exploration Company to use water from our system for the purpose of drilling and completing the Travis Federal 8-33 and 7-33.

Sincerely,



Karen Ashby,
Secretary

**A CULTURAL RESOURCES SURVEY OF FIVE
WELL LOCALITIES FOR LOMAX EXPLORATION COMPANY
IN DUCHESNE AND UINTAH COUNTIES, UTAH**

by

Sheri L. Murray
Archaeologist

Prepared for:

Lomax Exploration Company
P.O. Box 1446
Roosevelt, Utah 84066

Prepared by:

Sagebrush Archaeological Consultants, L.L.C.
3670 Quincy Avenue, Suite 203
Ogden, Utah 84403

Under Authority of Cultural Resources Use Permit No. 94-UT-54630

and

Utah State Antiquities Permit No. U-94-SJ-714b

Archaeological Report No. 713

November 10, 1994

INTRODUCTION

In early November 1994, Lomax Exploration Company (Lomax) of Roosevelt, Utah requested that Sagebrush Archaeological Consultants, L.L.C. (Sagebrush) conduct a cultural resources inventory of five Lomax Wells (#1A-35, #6-34, #8-33, #16-28, and #10-23) and their access roads in Duchesne and Uintah Counties, Utah.

The wells and access roads are located on lands controlled by the Bureau of Land Management (BLM) in T. 8 S., R. 16 E., S. 28, 33, 34, and 35; T. 8 S., R. 17 E., S. 23. The project area lies on USGS 7.5' Quadrangles Pariette Draw SW, Utah (1964) and Myton SE, Utah (1964) (Figures 1 and 2). Footages for the well locations are as follows:

Monument Butte Federal 1A-35: 659 feet FNL and 659 feet FEL.

Monument Butte Federal 6-34: 1980 feet FNL and 1980 feet FWL.

Travis Federal 8-33: 1980 feet FNL and 660 feet FEL.

Travis Federal 16-28: 363 feet FSL and 436 feet FEL.

Pariette Draw Federal 10-23: 2404 feet FSL and 1940 feet FEL.

Fieldwork for the project was carried out by the author, Wendy E.R. Simmons, and Kathie Davies on November 8 and 9, 1994. All work was conducted under authority of Cultural Resources Use Permit No. 94-UT-54630 and Utah State Antiquities Permit No. U-94-SJ-714b.

Prior to conducting fieldwork, a file search for previously conducted cultural resources projects and previously recorded cultural resources sites was carried out by the author at the Division of State History, Utah State Historic Preservation Office, Salt Lake City and by Heather M. Weymouth at the Bureau of Land Management, Vernal District Office. The National Register of Historic Places (NRHP) was also checked for any listed or determined eligible sites within the current project area. No such sites were located.

More than 20 cultural resources projects have been conducted previously in the vicinity of the current project area. Due to the large number of these investigations, individual project descriptions will not be included here. In addition to the numerous projects, 28 cultural resources sites and 12 paleontological localities have been recorded in the area. Following is a brief description of each of these sites and localities.

Cultural Resources Sites

As mentioned, 23 cultural resources sites have been recorded in the immediate vicinity of the current project area prior to the present fieldwork. These sites and their NRHP recommendations are as follows:

Site 42Dc341. This site, located northwest of Castle Peak Draw, is a lithic quarry with cores, lithic flakes of siltstone, and one siltstone biface. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc388. This site, located on a sandy bench above Wells Draw, is a small lithic scatter with core flakes, biface manufacturing flakes, and numerous bifaces representing all stages of manufacture. This site was recommended NOT ELIGIBLE to the National Register.

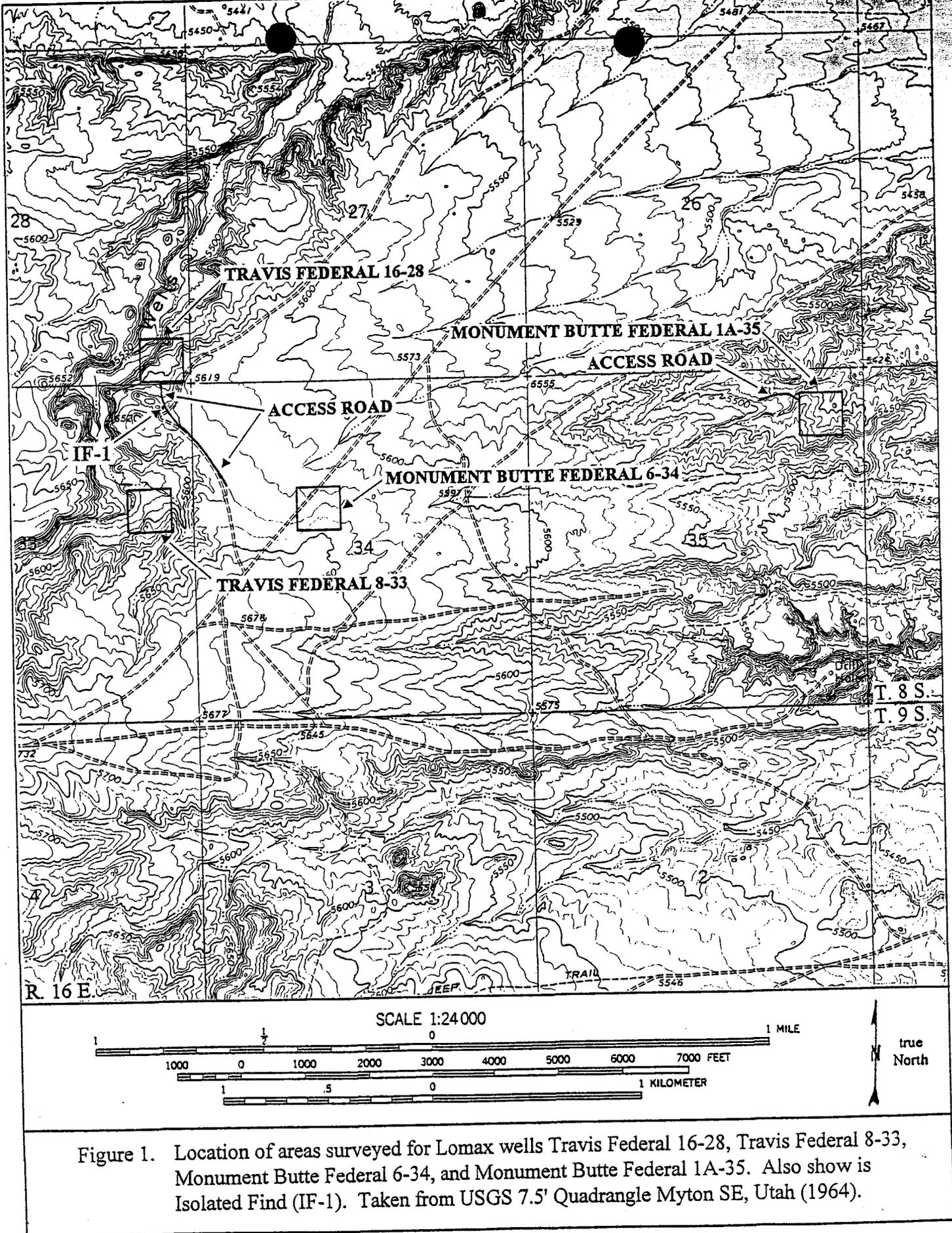


Figure 1. Location of areas surveyed for Lomax wells Travis Federal 16-28, Travis Federal 8-33, Monument Butte Federal 6-34, and Monument Butte Federal 1A-35. Also show is Isolated Find (IF-1). Taken from USGS 7.5' Quadrangle Myton SE, Utah (1964).

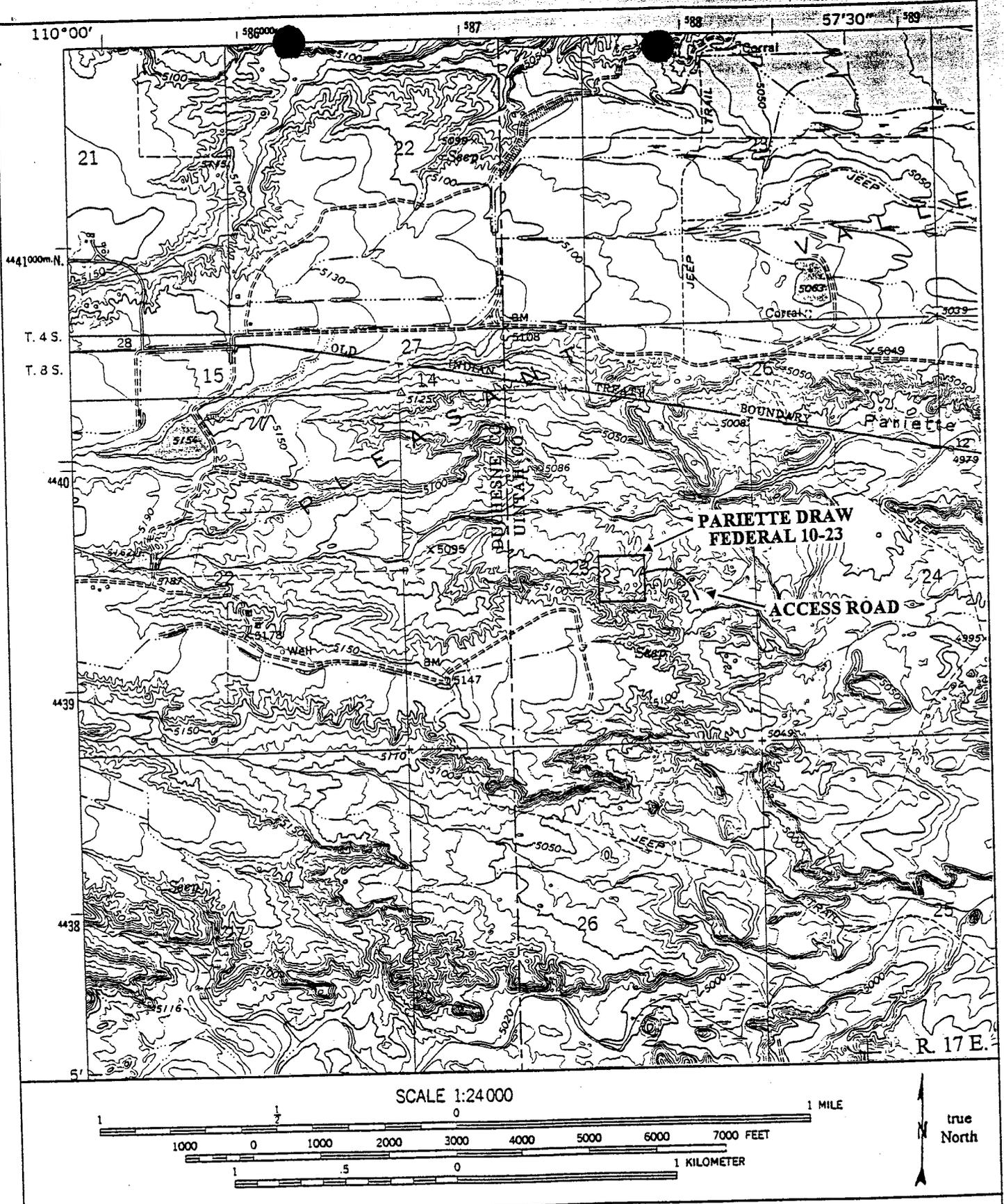


Figure 2. Location of area surveyed for Lomax well Pariette Draw Federal 10-23. Taken from: USGS 7.5' Quadrangle Pariette Draw SW, Utah (1964).

Site 42Dc389. This site, located on a bench on the east side of Wells Draw, is a historic sheep camp consisting of tin cans, a crockery jar, and many fragments of purple glass. Also noted were wood, bone, and coal fragments. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc426. This site, located on the north side of a low butte northwest of Castle Peak Draw, contains both a historic and a prehistoric component. The site consists of a prehistoric lithic scatter with groundstone fragments and various lithic tools including bifaces, cores, choppers, and manos. In addition to the prehistoric component, a light scatter of historic tin cans and one historic petroglyph were noted at the site. This site was recommended ELIGIBLE to the National Register.

Site 42Dc503. This site, located below a sandstone outcrop east of Wells Draw, is a large lithic scatter with many roughly worked bifaces as well as several lithic cores and flakes. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc504. This site, located in the cut of a dirt road east of Wells Draw, is a lithic quarry with cores and flakes. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc505. This site, located in the cut of a dirt road east of Wells Draw, is a sparse lithic scatter consisting of four to five worked pieces of chalcedony and one secondary flake of the same material. This site was recommended NOT ELIGIBLE to the National Register.

Site 42Dc535. This site, located on a bench south of Wells Draw, consists of a relatively sparse lithic scatter associated with a lithic source area. Tested cobbles and fragments of shattered lithic material are dispersed over a broad area. The site was recommended ELIGIBLE to the NRHP.

Site 42Dc537. This site, located on a flat terrace in the bottom of Wells Draw, consists of a sparse lithic scatter with shattered core fragments and primary flakes in association with a rock alignment. This site was recommended ELIGIBLE to the National Register.

Site 42Dc538. This site, located along a sandstone outcrop on the eastern slope of Wells Draw, is a sparse lithic scatter consisting of core shatter fragments and primary flakes of a local variety of siltstone. One hammerstone and one biface blank were found at the site. The site was recommended ELIGIBLE to the NRHP.

Site 42Dc584. This site, located on a terrace on the north crest of Wells Draw, is a lithic scatter/biface blank preparation locus. No tools were located at the site. The site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc585. This site, located on a terrace on the northern crest of Wells Draw, is a core reduction and biface preparation locus. A variety of cores, core fragments, primary flakes, utilized flakes, and biface blades were located at the site. In addition to these artifacts, fifty bifaces and one hammerstone were noted. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc586. This site, located on a south facing slope above Wells Draw, is a lithic scatter consisting of primary and secondary flakes. No tools were located at the site. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc587. This site, located on a terrace on the northern crest of Wells Draw, is a lithic source area and an isolated historic artifact. Tested cores, core fragments, and the remains of one clear medicine bottle were located at the site. The site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc596. This site, located on a gentle slope near Wells Draw, is a lithic tool scatter consisting of chert tool blanks, one scraper, two bifacially flaked cobbles, one biface blade, and one primary flake. The site was recommended ELIGIBLE to the NRHP.

Site 42Dc789. This site, located on a small knoll near Wells Draw, is a historic encampment with a prehistoric component. The prehistoric component consists of a dispersed lithic scatter with two biface fragments and two tertiary flakes. The historic component includes a diffuse scatter of historic trash associated with three rectangular rock alignments which may represent fire hearths. The site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc795. This site, located on a low, elongated silt mound, is a low-density lithic debitage scatter containing three tools (one uniface, one reworked bifacial drill, and one biface) and numerous lithic flakes. The site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc796. This site, located on a low north-south trending silt mound near Wells Draw, is a prehistoric campsite consisting of five bifaces, one large corner-notched projectile point, and roughly 25 lithic flakes. This site was recommended ELIGIBLE to the National Register.

Site 42Un1881. This site, located on a low dune near Pleasant Valley, is a campsite/lithic reduction site containing a variety of lithic materials, bifacially worked cobbles, scrapers, and bifaces. The site was recommended ELIGIBLE to the NRHP.

Paleontological Localities

As noted, 11 paleontological localities are located within the vicinity of the current project area. Most of these localities were recorded by paleontologist Alden Hamblin during Sagebrush's 1993 inventory of a block area near Wells Draw (Weymouth 1994). Following is a brief description of each of the localities in and near the current project area.

Locality 42Dc159I. This site, located in a series of limestone beds in the bottom of Wells Draw, consists of a limited number of invertebrate gastropods. The locality was evaluated as important.

Locality 42Dc160P. This site, located in a small side drainage running east into Wells Draw, consists of plant stem impressions in thin bedded sandstone. The locality was evaluated as important.

Locality 42Dc161V. This site, located on the north side of Wells Draw, consists of several turtle shell fragments. The locality was evaluated as important.

Locality 42Dc162P. This site, located on the south side of Wells Draw, consists of carbonized wood chunks and plant stem impressions. The locality was evaluated as important.

Locality 42Dc163P. This site, located on both sides of a small tributary drainage to Castle Peak Draw, consists of a few plant impressions in rusty-yellow sandstone. The locality was evaluated as important.

Locality 42Dc164VP. This site, located on a small flat ridge along a tributary drainage to Castle Peak Draw, consists of both plant fossils as well as turtle shell fragments. The locality was evaluated as important.

Locality 42Dc165VP. This site, located on the north side of a small ridge in a tributary drainage to Castle Peak Draw, consists of several turtle shell fragments and a few plant stem impressions. The locality was evaluated as important.

Locality 42Dc166P. This site, located on the north side of a small tributary drainage of Castle Peak Draw, consists of a few plant stem impressions in a rusty sandstone. The locality was evaluated as important.

Locality 42Dc177TIVP. This site, located in the bottom of a tributary wash of Castle Peak Draw, consists of three sets of mammal tracks, as well as several examples of invertebrate fossils (gastropods and ostracots?), vertebrate bone (possibly bird), and plant remains. The locality was evaluated as critical and was recommended for avoidance.

Locality 42Dc178V. This site, located on the southeast side of Wells Draw, consists of several turtle shell fragments weathering out of a steep slope. The locality was evaluated as possibly important.

Locality 42Dc181V. This site, located on a south facing slope to the southeast of Wells Draw, consists of several turtle shell fragments found in the slope-wash of a steep hillside. The locality was evaluated as possibly important.

ENVIRONMENT

The survey areas for this project lie between 8 and 12 miles south of Myton, Utah just south of Pleasant Valley. All five well pads and access roads lie in areas of low rolling tablelands dissected by deep drainages and low eroding bedrock outcrops of sandstone and limestone. The surface sediments consist of an interfingering of fluvial deposits and thinly bedded Pleistocene lake bed deposits. Soils in these areas are poorly developed and extremely sandy in nature. Sediments consist of very fine grained, buff colored sand which contains a moderate amount of Pleistocene gravels and angular rock fragments composed of quartzite, mudstone, blocky chert, limestone and sandstone. The elevation of the areas surveyed ranges between 5100 and 5650 feet a.s.l. Vegetation in the area covers between 15 and 30 percent of the surface and is predominantly shadscale community species. Noted species include prickly pear cactus, ricegrass, greasewood, gray rabbitbrush, spiny horsebrush, desert buckwheat, bladderpod, spiny hopsage, riddell groundsel and various other desert species. The nearest permanent water sources are Antelope Creek which is located approximately five miles to the west-northwest and Pariette Draw which is located approximately 0.25 mile to the north of the Pariette Draw Federal 10-23 well locality. Many seasonally flowing drainages and washes are present in the vicinity of the project area. These seasonal water sources were, no doubt, the primary source of water in this area historically. Natural disturbance in the area consists primarily of sheetwash, aeolian erosion, and arroyo cutting. Cultural disturbance includes pre-existing well pad locations, continuing industrial development, and the presence of a number of graded gravel roads and access roads which lead to well locations.

METHODOLOGY

The survey area inventoried during this project consists of five ten acre parcels of land centered on proposed well heads and three access road corridors. The access road corridors connect three of the well locations to pre-existing access roads. The remaining three proposed well pad locations incorporate existing developed access roads. The well pads were surveyed by the author, Wendy E. Simmons, and Kathie Davies walking parallel transects spaced no more than 15 meters apart. The access road corridors, which totaled 0.98 miles in length, were walked either in three parallel transects spaced no more than 10 meters apart or in a single zig-zag transect to cover a corridor width of 100 feet (30 meters) each. The area surveyed for this project, including five well pads and access roads, totaled 61.8 acres.

RESULTS

A single isolated find (IF-1) was located during the current inventory. IF-1 consists of two primary flakes and one secondary flake of a local mottled brown mudstone. The find is located in the access road corridor on a bench above the proposed location of Travis Federal 16-28. This isolated artifact find is considered non-significant. No other cultural resources sites nor paleontological localities were noted during the inventory.

RECOMMENDATIONS

Only a single isolated artifact find was located during the current project inventory. No other cultural or paleontological resources were noted as a result of the survey. As a result, cultural and paleontological clearance is recommended for the proposed project.

This investigation was conducted with techniques which are considered adequate for evaluating cultural and paleontological resources which are available to visual inspection and which could be adversely impacted by the proposed project. However, should such resources be discovered during construction, a report should be made immediately to the BLM District Archaeologist, Vernal District Office, Vernal, Utah.

REFERENCE CITED

Weymouth, Heather M.
1994 *A Cultural Resources Block Survey in the Wells Draw Unit, Near Wells Draw, Duchesne County, Utah*. Sagebrush Archaeological Consultants, L.L.C., Archaeological Report No. 648. Ogden, Utah.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/19/95

API NO. ASSIGNED: 43-013-31503

WELL NAME: TRAVIS FEDERAL 8-33
OPERATOR: LOMAX EXPLORATION (N0580)

PROPOSED LOCATION:
SENE 33 - T08S - R16E
SURFACE: 2073-FNL-0623-FEL
BOTTOM: 2073-FNL-0623-FEL
DUCHESNE COUNTY
MONUMENT BUTTE FIELD (105)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
LEASE NUMBER: UTU-68528A

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Y Plat
 ___ Bond: Federal [Y State[] Fee[]
 (Number 4488944)
N Potash (Y/N)
N Oil shale (Y/N)
Y Water permit
 (Number TRAVIS FED. 15-28)
N RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

✓ R649-2-3. Unit: Travis Unit
✓ R649-3-2. General.
 ___ R649-3-3. Exception.
 ___ Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: _____

STIPULATIONS: _____

LOMAX EXPLORATION
MONUMENT BUTTE FIELD
SEC. 33 & 34 T 8 S, R 16 E
DUCHESNE COIUNTY
40 ACRE SPACING GRRV
ORDER 208-1 17-NOV-83

T 4 S

T 8 S

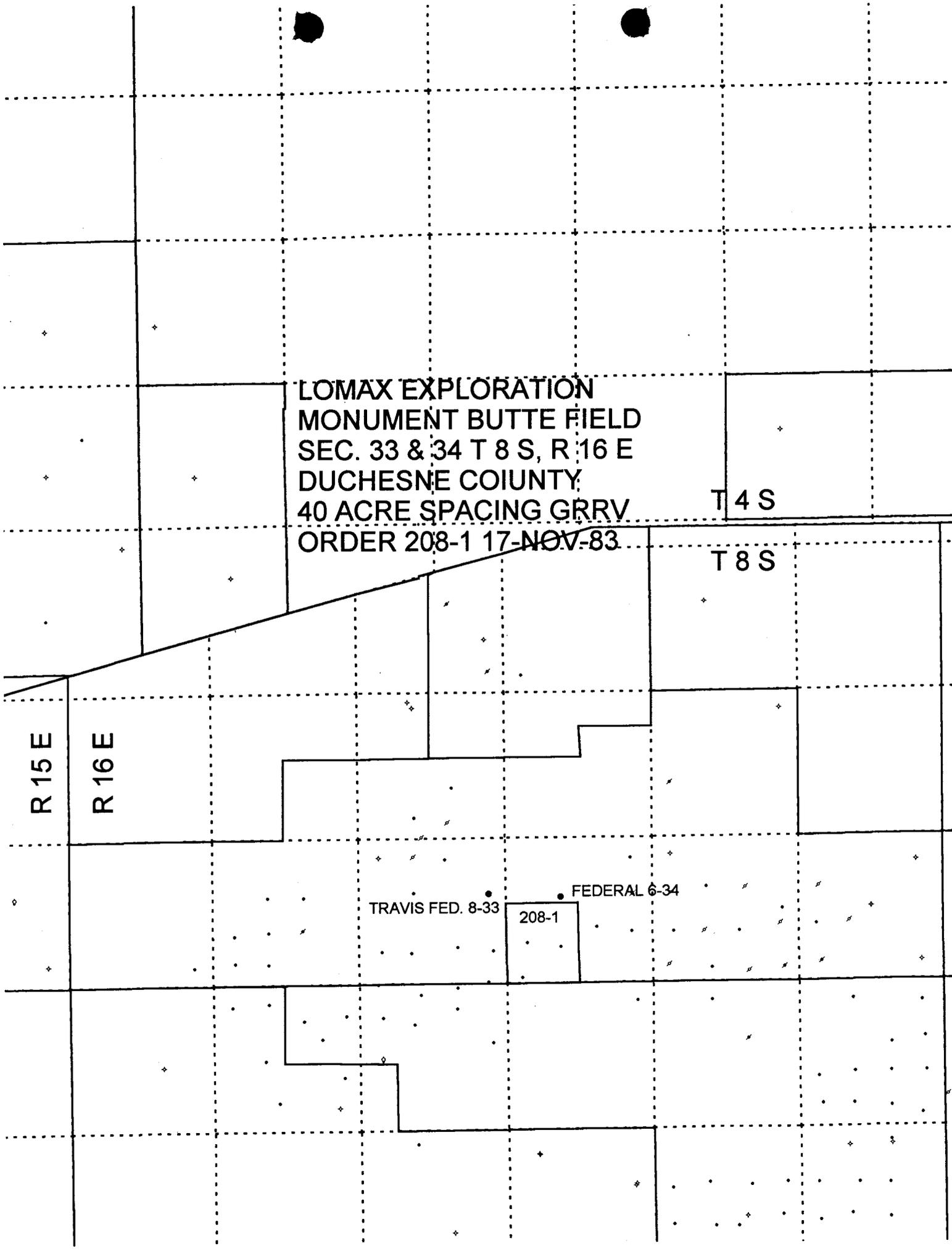
R 15 E

R 16 E

TRAVIS FED. 8-33

208-1

FEDERAL 6-34



STATE OF UTAH

Operator: LOMAX EXPLORATION	Well Name: PARIETTE DRAW FED. 8
Project ID: 43-047-31503	Location: SEC. 33 - T08S - R16E

Design Parameters:

Mud weight (10.00 ppg) : 0.519 psi/ft
 Shut in surface pressure : 2776 psi
 Internal gradient (burst) : 0.072 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using buoyed weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost		
1	6,200	5.500	15.50	J-55	LT&C	6,200	4.825		
	Collapse			Burst	Min Int	Yield	Tension		
	Load	Strgth	S.F.	Load	Strgth	S.F.	Load	Strgth	S.F.
	(psi)	(psi)		(psi)	(psi)		(kips)	(kips)	
1	3221	4040	1.254	3221	4810	1.49	81.41	217	2.67 J

Prepared by : FRM, Salt Lake City, UT
 Date : 04-24-1995
 Remarks :

Minimum segment length for the 6,200 foot well is 1,000 feet.
 SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 107°F (Surface 74°F , BHT 136°F & temp. gradient 1.000°/100 ft.)
 The mud gradient and bottom hole pressures (for burst) are 0.519 psi/ft and 3,221 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser. Costs for this design are based on a 1987 pricing model. (Version 1.06)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

April 24, 1995

Lomax Exploration Company
P.O. Box 1446
Roosevelt, Utah 84066

Re: Travis Federal #8-33 Well, 2073' FNL, 623' FEL, SE NE, Sec. 33, T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31503.

Sincerely,

R. J. Frith
Associate Director

ldc

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

WAPD



Operator: Lomax Exploration Company

Well Name & Number: Travis Federal #8-33

API Number: 43-013-31503

Lease: Federal U-34173 - UTU 68528A

Location: SE NE Sec. 33 T. 8 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
Other instructions
reverse side

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APR 25 1995

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK
DIV OF OIL, GAS & MINING

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
 P. O. BOX 1446 ROOSEVELT, UT 84066 (801) 722 5103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 2073' FNL 623' FEL SE/NE
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 13.4 Miles south of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 660'

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1320'

19. PROPOSED DEPTH
 6200'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5593.8'

22. APPROX. DATE WORK WILL START*
 1st Quarter of 1995

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	216 sx Class G + 2% CaCl
7 7/8	5 1/2	15 5#	TD	616 sx Hilift Followed by
				529 sx Class G w/ 2% CaCl

JAN 18 1995

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brad Mecham *Brad Mecham* TITLE Operations Manager DATE 1/6/95

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 ASSISTANT DISTRICT MANAGER MINERALS DATE APR 24 1995

APPROVED BY *[Signature]* TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

CONDITIONS OF APPROVAL ATTACHED TO OPERATIONS LOG.

NOTICE OF APPROVAL

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Lomax Exploration

Well Name & Number: Travis Federal 8-33

API Number: 43-013-31503

Lease Number: U-34173

Location: SENE Sec. 33 T. 8S R. 16E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the usable water zone identified at ± 608 ft. or by setting the surface casing at ± 658 ft. and have a cement top for the production casing at least 200 ft. above the Mahogany Oil Shale, identified at ± 2864 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

The Gamma Ray and Induction Logs need to be pulled from TD to the Surface Shoe.

A cement bond log (CBL) will be run from the production casing shoe to **2664 ft.** if the surface casing is set at ± 658 ft. or it will be run to ± 408 ft. if the surface casing is set at ± 300 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PLAN OF OPERATION
Conditions of Approval (COAs)

Plans for Reclamation of Location

At time of abandonment the intent of reclamation will be to return the disturbed area to near natural conditions. Recontour the surface of the disturbed area to **blend all cuts, fills, road berms, and borrow ditches to be natural in appearance** with the surrounding terrain. The stockpiled topsoil will be spread over the surface, and the area revegetated to the satisfaction of the Authorized Officer of the BLM.

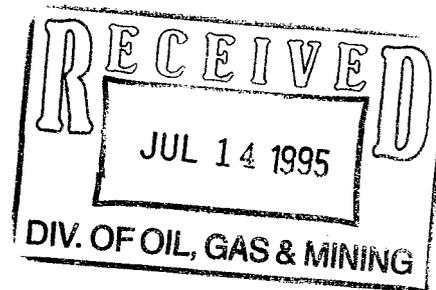
Additional Surface Conditions of Approval

The location is staked just east of a small ridge. This ridge partially screens the location from an eagle nest to the west. If the well is a producing well, the production tanks shall be placed on the northwest corner of the location in an effort to add further screening of well activities from the eagle nest, offering less disturbance to eagle reproduction efforts.

To protect the reproductive efforts of golden eagles in the area, surface disturbing activities will not be conducted from February 1 to July 15.

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

X N 5160 assigned 7/26/95. Lee

Field And Corporate Office Locations Remain The Same:

Corporate Office:

Inland Resources Inc.

475 Seventeenth Street, Suite 1500

Denver, CO 80202

Field Office:

W. Pole Line Road

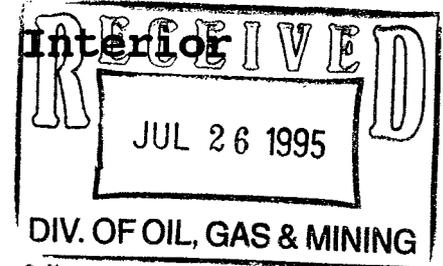
P.O. Box 1446

Roosevelt, Utah 84066

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



JUL 25 1995

IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

NOTICE

Inland Production Company : Oil and Gas Leases
475 Seventeenth St., Ste. 1500 : SL-065914 et al
Denver, Colorado 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: Corporate Name Change

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

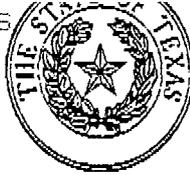
Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "Chris A. Potter".

Chris A Potter, CPL
Manager of Land



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD, LB48
DALLAS, TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00

IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

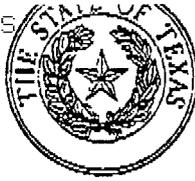
THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio O. Garza, Jr., Secretary of State



The State of Texas

Secretary of State

CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

LOMAX EXPLORATION COMPANY
CHAPTER NUMBER 00415304

THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS, HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995




Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

Corporations Section

Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. Name. The name of the corporation is LOMAX EXPLORATION COMPANY.
2. Statement of Amendment. The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."

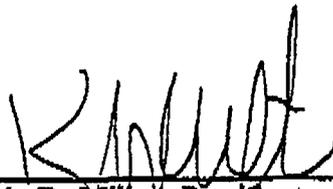
3. Shareholders. The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.

4. Adoption by Shareholders. Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.

5. Adoption by Board of Directors. The Board of Directors adopted said amendment by a consent in writing signed by all Directors.

6. Future Effective Date. This amendment will become effective on July 1, 1995, at 12:01 a.m.

EXECUTED June 26, 1995.



Kyle R. Miller, President

FAX COVER SHEET



RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995

TO: Lisha Cordova

COMPANY: State of Utah - Division of Oil, Gas and Mining

FAX NUMBER: 801 359 3940

FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: (GIL) *and*

1-MLC	7-PL
2-LWP	8-SJ
3-DTS	9-FILE
4-VLC	
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM (former operator)	<u>LOMAX EXPLORATION COMPANY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>PO BOX 1446</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>KEBBIE JONES</u>		<u>KEBBIE JONES</u>
	phone (<u>801</u>) <u>722-5103</u>		phone (<u>801</u>) <u>722-5103</u>
	account no. <u>N 5160</u>		account no. <u>N 0580</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7-14-95)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____ *(7-28-95)*
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-31-95)*
- LWP 6. Cardex file has been updated for each well listed above. *8-16-95*
- LWP 7. Well file labels have been updated for each well listed above. *8-22-95*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-31-95)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *Trust Lands Admin. / Rider or Repl. in Progress.*

- N/A / See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
8/23/95 sent to Ed Bunker

FILMING

- WAT 1. All attachments to this form have been microfilmed. Date: March 26 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950726 Blm/SL Appr. eff. 6-29-95.

✓ MONUMENT BUTTE 16-34	43-013-31436	SEC. 34, T. 8S, R. 16E	DRL U16535
✓ BOUNDARY FEDERAL 14-21	43-013-31441	SEC. 21, T. 8S, R. 17E	DRL U50376
✓ GILSONITE STATE 10-32	43-013-31485	SEC. 32, T. 8S, R. 17E	DRL ML22061
✓ GILSONITE STATE 8-32	43-013-31498	SEC. 32, T. 8S, R. 17E	DRL ML22061
✓ MONUMENT FEDERAL 5-34	43-013-31499	SEC. 34, T. 8S, R. 16E	DRL U16535
✓ MONUMENT BUTTE FED 15-26	43-013-31502	SEC. 26, T. 8S, R. 16E	DRL U67170
✓ MONUMENT BUTTE ST 16-2	43-013-31510	SEC. 2, T. 9S, R. 16E	DRL ML21839
✓ MONUMENT BUTTE ST 8-2	43-013-31509	SEC. 2, T. 9S, R. 16E	DRL ML21839
✓ MONUMENT BUTTE FED 5-1	43-013-31507	SEC. 1, T. 9S, R. 16E	DRL U72103
✓ MONUMENT BUTTE FED 6-1	43-013-31506	SEC. 1, T. 9S, R. 16E	DRL U72103
✓ MONUMENT BUTTE FED 15-34	43-013-31511	SEC. 34, T. 8S, R. 16E	DRL U62848
✓ MONUMENT BUTTE FED 13-25	43-013-31513	SEC. 25, T. 8S, R. 16E	DRL U67170
✓ MONUMENT BUTTE 16-26	43-013-31517	SEC. 26, T. 8S, R. 16E	DRL U67170
* ✓ TRAVIS FEDERAL 8-33	43-013-31503	SEC. 33, T. 8S, R. 16E	DRL U34173
✓ PARIETTE DRAW FED 10-23	43-047-32672	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ PARIETTE DRAW FED 8-23	43-047-32676	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ PARIETTE DRAW FED 7-23	43-047-32673	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ SUNDANCE STATE 5-32	43-047-32685	SEC. 32, T. 8S, R. 18E	DRL ML22058
✓ MONUMENT BUTTE ST 14-36	43-013-31508	SEC. 36, T. 8S, R. 16E	DRL ML22061
✓ ASHLEY FEDERAL 10-23	43-013-31519	SEC. 23, T. 9S, R. 15E	DRL U66185
✓ MONUMENT FEDERAL 1A-35	43-013-31514	SEC. 35, T. 8S, R. 16E	DRL U16535
✓ OK CORRAL FEDERAL 1-30	43-047-32686	SEC. 30, T. 9S, R. 18E	DRL U19267
✓ S PLEASANT VALLEY 4-22	43-013-31522	SEC. 22, T. 9S, R. 17E	DRL U13905
✓ CODY FEDERAL 2-35	43-013-31525	SEC. 35, T. 8S, R. 15E	DRL UTU67168
✓ GILSONITE STATE 14I-32	43-013-31523	SEC. 32, T. 8S, R. 17E	DRL ML21839
✓ BOUNDARY FEDERAL 10-21	43-013-31532	SEC. 21, T. 8S, R. 17E	DRL U50376
✓ MONUMENT BUTTE ST 16-36R	43-013-10159	SEC. 36, T. 8S, R. 16E	DRL ML22061
✓ BOUNDARY FEDERAL 9-21	43-013-31542	SEC. 21 T. 8S, R. 17E	DRL U50376

APD's Pending; have not been approved by BLM as of yet.
 (Leases are held by Inland) * 8-7-95 / BLM SL "Connie Seare"

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION

Well Name: FEDERAL 8-33

Api No. 43-013-31503

Section 33 Township 8S Range 16E County DUCHESNE

Drilling Contractor _____

Rig # _____

SPUDDED: Date 12/26/95

Time _____

How DRY HOLE

Drilling will commence _____

Reported by D. INGRAM-DOGM

Telephone # _____

Date: 1/2/96 SIGNED: JLT

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-34173-UTU-68528A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

Travis Unit

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Travis Federal #8-33

2. Name of Operator

Inland Production Company

9. API Well No.

13-013-31503

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SE/NE 2073' PNL & 623' FEL
Sec. 33, T8S, R16E**

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 12 1/2" hole to 30' w/ Leon Ross Rathole Rig. Top 25' washed out.
Spud @ 1:00 PM 12/26/95. TIH w/ 28' of 13 5/8" conductor. Cmt w/ 25 sx
cmt w/ 2 - 1/2% CaCl. Finished drilling to 305'. Cmt w/ 120 sx Type V w/ 2%
CaCl & 2% Gel + 1/4#/sk flocele, 100 sx Meat w/ 2% CaCl, 50 sx Type V w/ add.

14. I hereby certify that the foregoing is true and correct

Signed **Cheryl Cameron** Title **Regulatory Compliance Specialist** Date **1/2/96**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

OPERATOR Inland Production Company
ADDRESS P.O. Box 1446
Roosevelt, UT 84066

OPERATOR ACCT. NO. N 5160

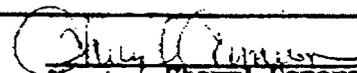
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	APE NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SE	TP	RG	COUNTY		
B	99999	10628	43-013-31503	Travis Federal #8-33	SENE	33	8S	16E	Duchesne	12/26/95	12/26/95
WELL 1 COMMENTS: Entity added 1-3-96. (Travis Unit) fee											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)


Signature Cheryl Cameron

Regulatory Compliance Specialist
Title

Phone No. (801) 722-5103

INLAND PRODUCTION CO. TEL: 801-722-5103 Jan 02, 96 16:24 No. 007 P. 02



January 2, 1996

*State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center Suite 350
Salt Lake City Utah 84180-1203*

ATTENTION: Lisha Cordova

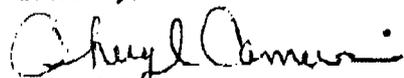
**RE: Travis Federal #8-33
SE/NE Sec. 33, T8S, R16E
Duchesne County, Utah**

Dear Lisha,

I am faxing the Entity Action Form for the above referenced well that will need New Entity No.

Please call me at your convenience, with the new number at (801) 722-5103.

Sincerely,


**Cheryl Cameron
Regulatory Compliance Specialist**

*/cc
Enclosures*

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND

Well Name: TRAVIS FEDERAL 8-33

Api No. 43-013-31503

Section 33 Township 8S Range 16E County DUCHESNE

Drilling Contractor APOLLO

Rig # 59

SPUDDED: Date 1/10/96

Time 10:00 AM

How ROTARY

Drilling will commence

Reported by D. INGRAM-DOGM

Telephone #

Date: 1/10/96 Signed: JLT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-34173-UTU-68528A
2. Name of Operator Inland Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103	7. If Unit or CA, Agreement Designation Travis Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/NE 2073' FNL & 623' FEL Sec. 33, T8S, R16E	8. Well Name and No. Travis Federal #8-33
	9. API Well No. 43-013-31503
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12 $\frac{1}{4}$ " hole to 30' w/ Leon Ross Rathole Rig. Top 25' washed out.
Spud @ 1:00 PM 12/26/95. TIH w/ 28' of 13 5/8" conductor. Cmt w/ 25 sx
cmt w/ 2 - 1/2% CaCl. Finished drilling to 305'. Cmt w/ 120 sx Type V w/ 2%
CaCl & 2% Gel + 1/4#/sk flocele, 100 sx Meat w/ 2% CaCl, 50 sx Type V w/ add.

JAN 5 1996

14. I hereby certify that the foregoing is true and correct
Signed Cheryl Cameron Title Regulatory Compliance Specialist Date 1/2/96

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 3004-0133
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-34173-UTU-68528A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

Travis Unit

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.

Travis Federal #8-33

2. Name of Operator
Inland Production Company

9. API Well No.

43-013-31503

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, UT 84066

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SE/NE 2073' FNL & 623' FEL
Sec. 33, T8S, R16E**

JAN 22 1996

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Weekly Status
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 1/9/96 - 1/15/96:

Drilled 7 7/8" hole to 6200' w/ Kenting Apollo, Rig #59. RIH w/ 6179' of 5 1/2" 15.5# J-55 8rd csg. Cmt w/ 260 sx HiFill and 320 sx Thixo w/ 10% CalSeal.

W/Q Completion Rig.

14. I hereby certify that the foregoing is true and correct

Signed **Cheryl Cameron** Title **Regulatory Compliance Specialist** Date **1/18/96**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

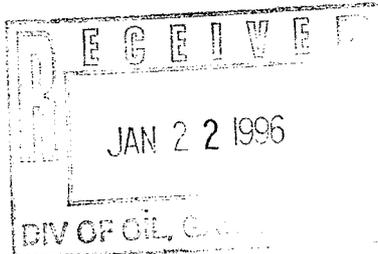
*See Instruction on Reverse Side



January 18, 1996

*Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078*

ATTENTION: Wayne Bankert



**RE: Monument Butte Federal #7-25
SW/NE Sec. 25, T8S, R16E**

**Monument Butte Federal #10-25
NW/SE Sec. 25, T8S, R16E**

**Travis Federal #8-33
SE/NE Sec. 33, T8S, R16E**

Dear Wayne,

Enclosed is the original and two copies (each), of the Sundry Notices and Reports On Wells, for the above referenced locations. Copies of each will also be submitted to the State of Utah.

If additional information is needed, please contact me at (801) 722-5103, in the Roosevelt office.

Sincerely,

Cheryl Cameron
Regulatory Compliance Specialist

**cc: Attn: Mike Hebertson
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, Utah 84180-1203**

*/cc
Enclosures*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-34173-UTU-68528A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Travis Unit

8. Well Name and No.

Travis Federal #8-33

9. API Well No.

43-013-31503

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SE/NE 2073' FNL & 623' FEL
Sec. 33, T8S, R16E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Weekly Status
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 1/25/96 - 2/1/96:

**Perf CP sd @ 5884' - 5896'
Frac w/ 69,900# 20/40 sd in 558 bbls bluid**

**Perf LDC sd 5626'-5653', 5607'-5618', 5590'-5595'
5583'-5586', 5569'-5574'
Frac w/ 144,900# 20/40 sd in 970 bbls gel**

**Perf A sd 5383'-5392', 5416'-5425'
Frac w/ 77,200# 20/40 sd in 585 bbls gel**

14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title Regulatory Compliance Specialist Date 2/2/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-34173-UTU-68528A
2. Name of Operator Inland Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1446	7. If Unit or CA, Agreement Designation Travis Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/NE 2073' FNL & 623' FEL Sec. 33, T8S, R16E	8. Well Name and No. Travis Federal #8-33
	9. API Well No. 43-013-31503
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perf B sd @ 5238'-44' & 5259'-70'
Frac w/ 64,200# 20/40 sd in 494 bbls gel

RIH w/ 1 1/2" X 16' THP pump, 4 - 1 1/2" wt rods, 4 - 3/4" scraped, 131 - 3/4" slick, 94 - 3/4" scraped, 1 - 8', 2 - 4', 1 - 2' pony rods, 1 1/2" X 22' polished rod.
Seat pump.

ON PRODUCTION @ 4:30 PM 2/4/96.

FEB 16 1996

14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title Regulatory Compliance Specialist Date 2/7/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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*See Instruction on Reverse Side

EQUIPMENT INVENTORY
UTAH DIVISION OF OIL, GAS AND MINING
STATE OF UTAH

Operator: INLAND PRODUCTION Lease: State: Federal: X Indian: Fee:

Well Name: TRAVIS FEDERAL #8-33 API Number: 43-013-31503

Section: 33 Township: 8S Range: 16E County: DUCHESNE Field: UNDESIGNATED

Well Status: POW Well Type: Oil: YES Gas:

PRODUCTION LEASE EQUIPMENT: (NUMBER)

Boiler(s): Compressor(s): Separator(s): Dehydrator(s):

Shed(s): Line Heater(s): Heated Separator(s): VRU:

Heater Treater(s): (1)

PUMPS:

Triplex: Chemical: Centrifugal: (1)

LIFT METHOD:

Pumpjack: (1) Hydraulic: Submersible: Flowing:

GAS EQUIPMENT: (NUMBER)

Purchase Meter: Sales Meter: (1)

TANKS:

NUMBER

SIZE

Oil Storage Tank(s): YES 2-400 OIL BBLs

Water Tank(s): YES 1-200 WATER BBLs

Power Water Tank: BBLs

Condensate Tank(s): BBLs

Propane Tank: NONE

Central Battery Location: (IF APPLICABLE)

Qtr/Qtr: Section: Township: Range:

REMARKS: CENTRIFUGAL PUMP IS BELT DRIVEN HEAT TRACE PUMP; GLYCOL IS
HEATED BY TREATER. RESIDUE GAS IS METERED OFF LEASE.

Inspector: DENNIS L. INGRAM Date: 2/27/96

Inland Production Co
TRAVIS FEDERAL # 8-33
SEC 33; T&S; R16E

POW

43-013-31503
2/27/96

DKJng

Top Soil Pile

Open Reserve Pit

WELLHEAD

Pump Jack

treater

2-400 Oil w/ Berm

1-200
Water
w/
leak

Detection
System

ENTRANCE

←
NORTH

← BLM Fence

→ TRAVIS FIELD

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-34173 UTU-68528A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Travis Unit

8. FARM OR LEASE NAME

Travis Federal

9. WELL NO.

#8-33

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33, T8S, R16E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 1446 Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SE/NE 2073' FNL & 623' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-013-31503
DATE ISSUED 4/24/95

15. DATE SPUDDED 12/26/95
16. DATE T.D. REACHED 1/14/96
17. DATE COMPL. (Ready to prod.) 2/4/96
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5594' GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6200'
21. PLUG, BACK T.D., MD & TVD 6115'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY → X
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5884'-96'; 5626'-5653', 5607'-5618', 5590'-5595', 5583'-5586', 5569'-5574';
5383'-5392', 5416'-5425'; 5238'-5244', 5259'-5270' (Green River)
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL, DLL, CNL 3-11-96
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	300'	12 1/4	170 sx Type V w/ 2% CaCl ₂ + 2% Gel + 1#/sk flocele + 100 sx Neat w/ 2% CaCl ₂	
5 1/2	15.5#	6179'	7 7/8	260 sx Hifill + 320 sx Thisxo w/ 10% Cal Seal	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
CP 5884'-96
LDC 5626'-5653', 5607'-5618', 5590'-5595'
5583'-5586', 5569'-5574'
A 5383'-92', 5416'-5425'
B 5238'-44', 5259'-70'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
See Back

33.* PRODUCTION
DATE FIRST PRODUCTION 2/4/96
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 1 1/2" X 16' THD Pump
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 21 Day Average
HOURS TESTED
CHOKE SIZE N/A
PROD'N. FOR TEST PERIOD →
OIL—BBL. 137
GAS—MCF. 165
WATER—BBL. 7
GAS-OIL RATIO 1.2

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE →
OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Items listed in #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brad Mecham *Brad Mecham* TITLE Operations Manager DATE 2/29/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
X Marker	4797'		#32. Perf CP sd @ 5884'-5896'			
Y Marker	4828'		Frac w/ 69,900# 20/40 sd w/ 23,436 gal fluid			
Douglas Ck	4946'					
Bicarbonate	5193'		Perf LDC sd @ 5569'-74', 5583'-86, 5590'-95'			
B Limestone	5348'		5607'-18', 5626'-53'			
Castle Peak	5857'		Frac w/ 144,900# 20/40 sd w/ 40,740 gal fluid			
			Perf A sd @ 5383'-92', 5416'-25'			
			Frac w/ 77,200# 20/40 sd w/ 24,570 gal fluid			
			Perf B sd @ 5259'-70', 5238'-44'			
			Frac w/ 64,200# 20/40 sd w/ 20,748 gal fluid			

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No. U-34173
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA, Agreement Designation TRAVIS
8. Well Name and No. TRAVIS FEDERAL 8-33
9. API Well No. 43-013-31503
10. Field and Pool, or Exploratory Area MONUMENT BUTTE
11. County or Parish, State DUCHESNE COUNTY, UTAH

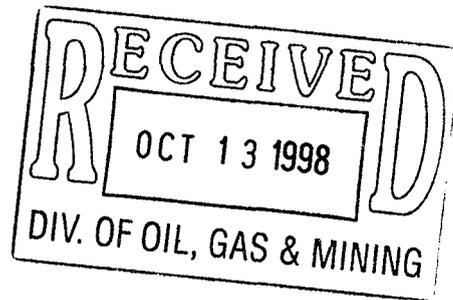
SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator INLAND PRODUCTION COMPANY
3. Address and Telephone No. 475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900
4. Location of Well (Footage, Sec., T., R., m., or Survey Description) 2073 FNL 0623 FEL SE/NE Section 33, T08S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct
 Signed Debbie E. Knight Title Manager, Regulatory Compliance Date 10/7/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

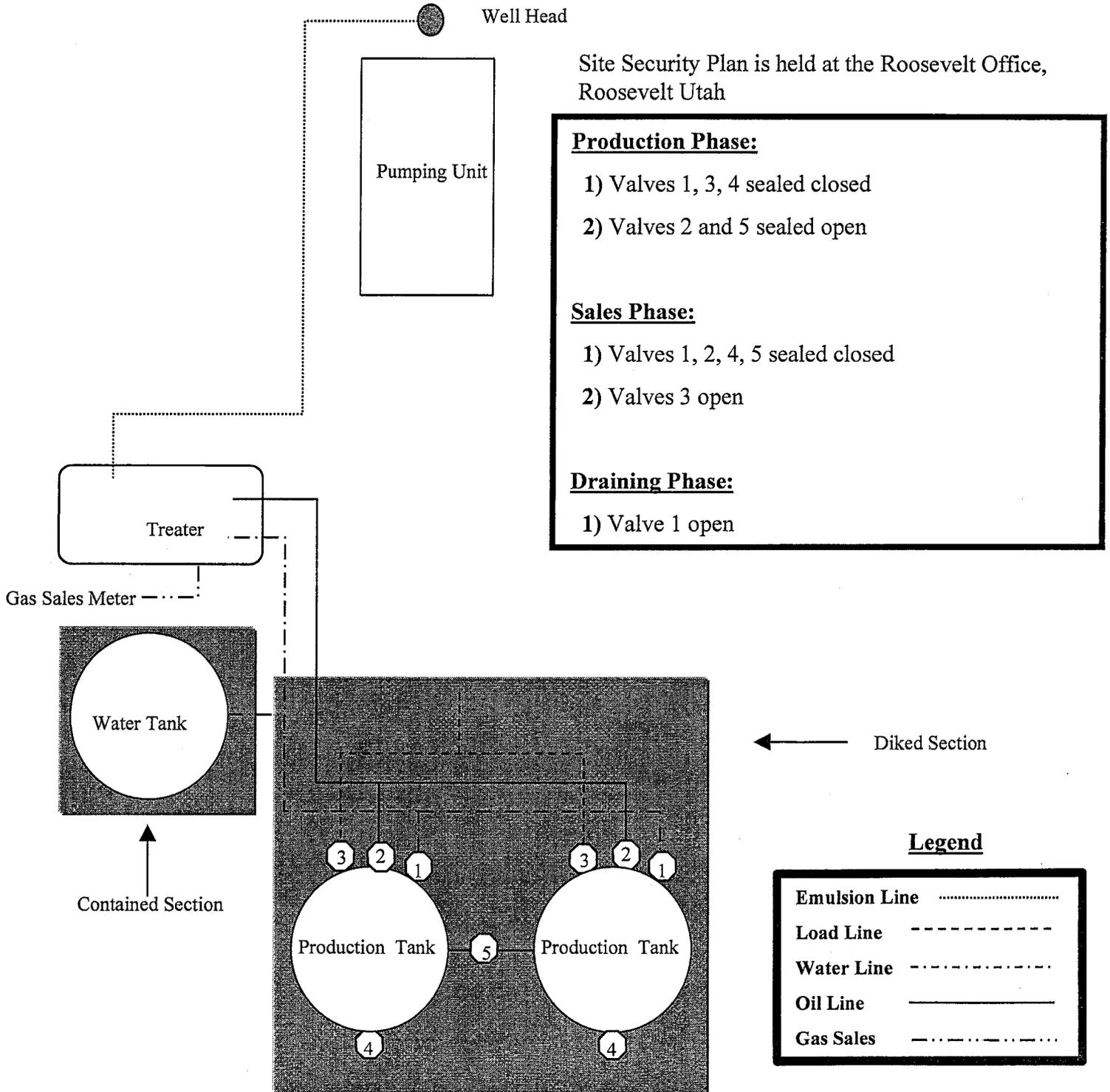
Inland Production Company Site Facility Diagram

Travis 8-33

SE/NE Sec. 33, T8S, 16E

Duchesne County

May 12, 1998



Site Security Plan is held at the Roosevelt Office,
Roosevelt Utah

Production Phase:

- 1) Valves 1, 3, 4 sealed closed
- 2) Valves 2 and 5 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 3 open

Draining Phase:

- 1) Valve 1 open

Legend

Emulsion Line
Load Line	-----
Water Line	- - - - -
Oil Line	—————
Gas Sales

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-34173

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
TRAVIS

8. Well Name and No.
TRAVIS FEDERAL 8-33

9. API Well No.
43-013-31503

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2073 FNL 0623 FEL SE/NE Section 33, T8S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other **Re-completion**

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re-completion procedures were initiated in the Green River formation on subject well on June 5, 2002. Existing production equipment was pulled from well. A total of five new Green River intervals were perforated and hydraulically fracture treated as follows: Stage #1: CP .5 sds @ 5836'-5839' & 5842'-5848' (4 JSPF) fraced down 2 7/8 N-80 tbg W/ 18,55# 20/40 mesh sand in 163 bbls Viking I-25 fluid. Stage #2: LODC sds @ 5681'-5716' (2 JSPF) fraced down 2 7/8 N-80 tbg W/ 60,000# 20/40 mesh sand in 390 bbls Viking I-25 fluid. Stage #3: LODC sds @ 5532'-5538' (fraced along with existing perfs 5569' through 5653') down 2 7/8 N-80 tbg W/ 134,420# 20/40 mesh sand in 820 bbls Viking I-25 fluid. Stage #4: B sds @ 5170'-5173' & 5190'-5196' (4JSPF); and C sds @ 5100'-5104', 5106'-5108' & 5111'-5114' (4 JSPF) fraced down 5 1/2" 15.5# casing W/ 54,220# 20/40 mesh sand in 426 bbls Viking I-25 fluid. Stage #5: D sds @ 4982'-4988' (4 JSPF) fraced down 5 1/2" 15.5# casing W/ 34,220# 20/40 mesh sand in 302 bbls Viking I-25 fluid. All fraccs were flowed back through chokes. Frac tbg & tools were pulled from well. Well was cleaned out to PBSD. New and existing intervals were swab tested for sand cleanup. A revised BHA & production tbg were ran in and anchored in well W/ tubing anchor @ 5809', pump seating nipple @ 5874' and end of tubing string @ 5930'. A repaired rod pump and rod string was ran in well. Well returned to production via rod pump on 6//02.

JUN 20 2002

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed *Gary Dietz* Title Completion Foreman Date 06/18/2002

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



October 12, 2010

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Travis Federal #8-33-8-16
Monument Butte Field, Lease #UTU-34173
Section 33-Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Travis Federal #8-33-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", with a long horizontal flourish extending to the right.

Eric Sundberg
Regulatory Lead

RECEIVED
OCT 19 2010
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
TRAVIS FEDERAL #8-33-8-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #UTU-34173
OCTOBER 12, 2010

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1001 17th Street, Suite 2000
Denver, Colorado 80202

Well Name and number: Travis Federal #8-33-8-16
Field or Unit name: Monument Butte (Green River) Lease No. UTU-34173
Well Location: QQ SENE section 33 township 8S range 16E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]
Date of test: _____
API number: 43-013-31503

Proposed injection interval: from 4229 to 6144
Proposed maximum injection: rate 500 bpd pressure 1971 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Eric Sundberg Signature 
Title Regulatory Lead Date 10/12/2010
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Travis Fed. #8-33-8-16

Spud Date: 1/9/1996
Put on Production: 2/4/1996

GL: 5594' KB: 5607'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
DEPTH LANDED: 302'
HOLE SIZE: 12-1/4"
CEMENT DATA: 170 sxs Type V + 100 sxs Neat

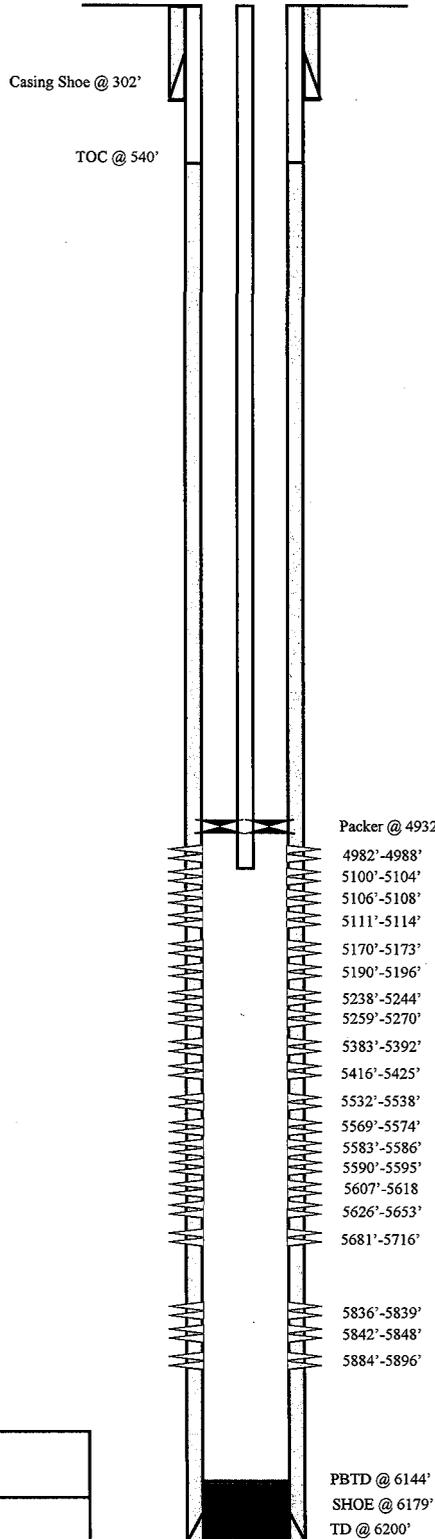
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
DEPTH LANDED: 6179'
HOLE SIZE: 7-7/8"
CEMENT DATA: 260 sxs Hifill & 320 sxs Thixotropic.
CEMENT TOP AT: 540'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 184 jts (5783.7')
TUBING ANCHOR: 5783.7'
NO. OF JOINTS: 2 jts (61.8')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: (5848.3')
NO. OF JOINTS: 2 jts (63')
TOTAL STRING LENGTH: EOT @ 5913'

Proposed Injection Wellbore Diagram



Initial Production: 137 BOPD,
165 MCFD, 7 BWPD

FRAC JOB

1/26/96	5884'-5896'	Frac CP sand as follows: 69,900# 20/40 sand in 558 bbls fluid. Treated @ avg press of 1600 psi w/avg rate of 26 BPM. ISIP 2009 psi. Calc flush: 5884 gal, Actual flush: 5806 gal.
1/29/96	5569'-5653'	Frac LODC sand as follows: 144,900# 20/40 sand in 970 bbls fluid. Treated @ avg press of 2800 psi w/avg rate of 37 BPM. ISIP 2921 psi. Calc flush: 5569 gal, Actual flush: 5493 gal.
1/31/96	5383'-5425'	Frac A sand as follows: 77,200# 20/40 sand in 585 bbls fluid. Treated @ avg press of 2290 psi w/avg rate of 32 BPM. ISIP 2412 psi. Calc flush: 5383 gal, Actual flush: 5284 gal.
2/01/96	5238'-5270'	Frac B sand as follows: 64,200# 20/40 sand in 494 bbls fluid. Treated @ avg press of 2130 psi w/avg rate of 20.7 BPM. ISIP 2130 psi. Calc flush: 5238 gal, Actual flush: 5174 gal.
6/07/02	5836'-5848'	Frac CP 0.5 sand as follows: 18,500# 20/40 sand in 163 bbls fluid. Treated @ avg press of 3625 psi w/avg rate of 15.9 BPM. ISIP 2180 psi. Calc flush: 1473 gal, Actual flush: 1386 gal.
6/07/02	5681'-5716'	Frac LODC sand as follows: 60,000# 20/40 sand in 390 bbls fluid. Treated @ avg press of 3700 psi w/avg rate of 11.2 BPM. ISIP 3670 psi. Calc flush: 1384 gal, Actual flush: 1302 gal.
6/07/02	5532'-5653'	Frac LODC sand as follows: 134,420# 20/40 sand in 820 bbls fluid. Treated @ avg press of 5250 psi w/avg rate of 19.7 BPM. ISIP 3650 psi. Calc flush: 1394 gal, Actual flush: 1302 gal.
6/08/02	5100'-5196'	Frac C sands as follows: 54,200# 20/40 sand in 221 bbls fluid. Treated @ avg press of 2250 psi w/avg rate of 26.5 BPM. ISIP 2600 psi. Calc flush: 5100 gal, Actual flush: 4998 gal.
6/08/02	4982'-4988'	Frac D sand as follows: 34,220# 20/40 sand in 221 bbls fluid. Treated @ avg press of 2050 psi w/avg rate of 24.1 BPM. ISIP 2250 psi. Calc flush: 4982 gal, Actual flush: 4918 gal.
10-19-07		Tubing Leak. Updated rod & tubing details.
11/14/03		Parted rods update:
1/29/2010		Pump Changed. Updated rod and tubing detail.

PERFORMANCE RECORD

1/26/96	5884'-5896'	4 JSPF	48 holes
1/27/96	5626'-5653'	4 JSPF	108 holes
1/27/96	5607'-5618	4 JSPF	44 holes
1/27/96	5590'-5595'	4 JSPF	20 holes
1/27/96	5583'-5586'	4 JSPF	12 holes
1/27/96	5569'-5574'	4 JSPF	20 holes
1/31/96	5416'-5425'	4 JSPF	36 holes
1/31/96	5383'-5392'	4 JSPF	36 holes
2/01/96	5259'-5270'	4 JSPF	44 holes
2/01/96	5238'-5244'	4 JSPF	24 holes
6/06/02	5842'-5848'	4 JSPF	24 holes
6/06/02	5836'-5839'	4 JSPF	12 holes
6/06/02	5681'-5716'	2 JSPF	70 holes
6/06/02	5532'-5538'	4 JSPF	24 holes
6/08/02	5190'-5196'	4 JSPF	24 holes
6/08/02	5170'-5173'	4 JSPF	12 holes
6/08/02	5111'-5114'	4 JSPF	12 holes
6/08/02	5106'-5108'	4 JSPF	08 holes
6/08/02	5100'-5104'	4 JSPF	16 holes
6/08/02	4982'-4988'	4 JSPF	24 holes

NEWFIELD

Travis Federal #8-33-8-16

2073' FNL & 623' FEL
SENE Section 33-T8S-R16E

Duchesne Co, Utah

API #43-013-31503; Lease #U-34173

PBTD @ 6144'
SHOE @ 6179'
TD @ 6200'

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

- 2.1 The name and address of the operator of the project.**

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

- 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

- 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the Travis Federal #8-33-8-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

- 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

- 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. For the Travis Federal #8-33-8-16 well, the proposed injection zone is from Garden Gulch to Castle Peak (4229' -6144'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3899' and the TD is at 6200'.

- 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the Travis Federal #8-33-8-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-34173) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 302' KB, and 5-1/2", 15.5# casing run from surface to 6179' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1971 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Travis Federal #8-33-8-16, for existing perforations (4982' - 5896') calculates at 0.77 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1971 psig. We may add additional perforations between 3899' and 6200'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Travis Federal #8-33-8-16, the proposed injection zone (4229' - 6144') is in the Garden Gulch to the Castle Peak of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-16.

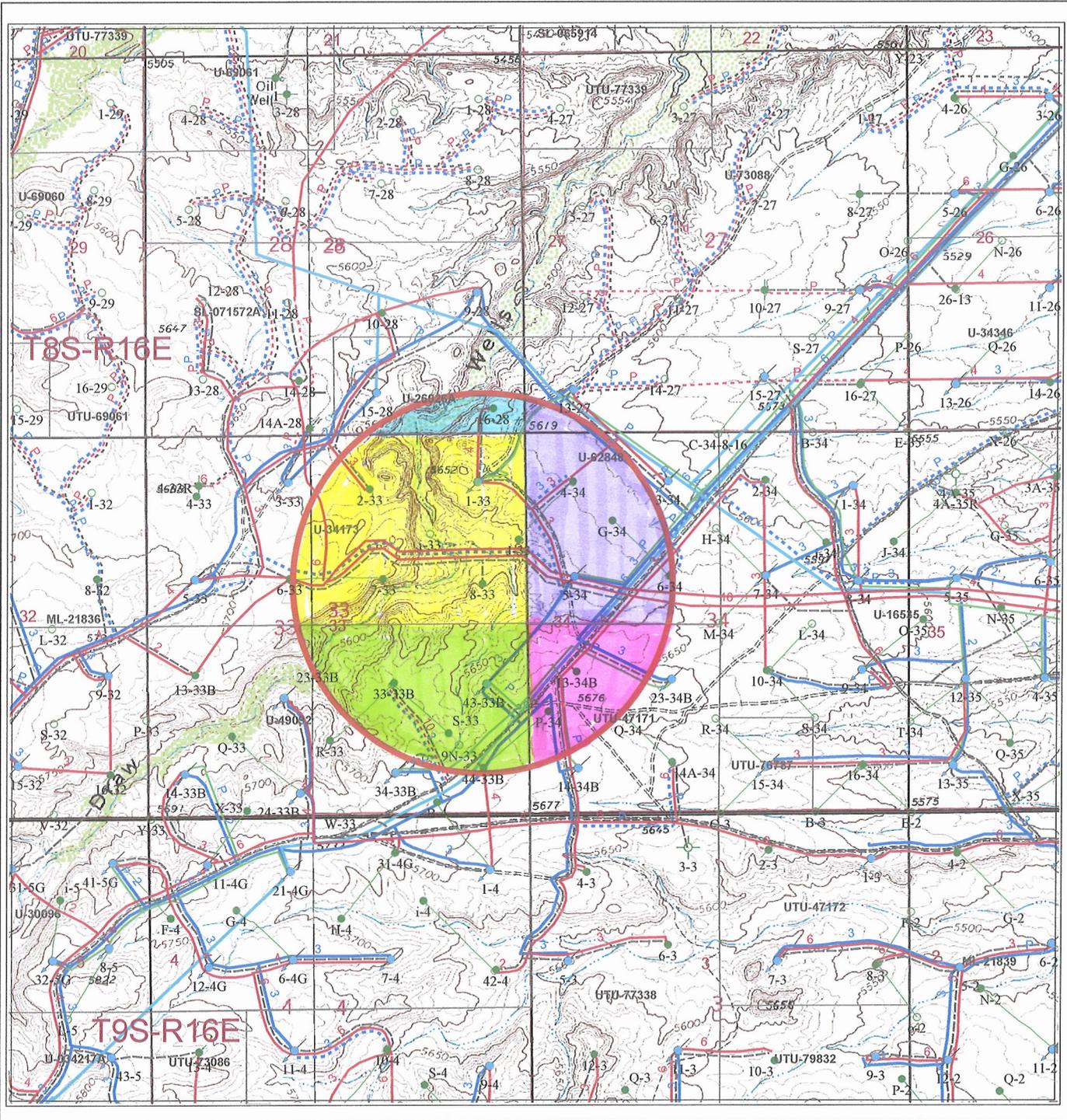
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



8-33-8-16 1/2mile radius

Well Status

- Location
- CTI
- Surface Spud
- Drilling
- Waiting on Completion
- Producing Oil Well
- ⊛ Producing Gas Well
- ⊙ Water Injection Well
- Dry Hole
- Temporarily Abandoned
- Plugged & Abandoned
- Shut In

Injection system

- high pressure
- low pressure
- proposed
- return
- return proposed

Leases

- Leases
- Mining tracts

Gas Pipelines

- Gathering lines
- Proposed lines

UTU-34173

UTU-49092

UTU-62848

UTU-47171

UTU-26026A

ATTACHMENT A

Travis Federal 8-33
Section 33, T8S-R16E

NEWFIELD

ROCKY MOUNTAINS

1" = 2000'

1/2 Mile Radius Map
Duchesne & Uintah Counties

1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

June 21, 2010

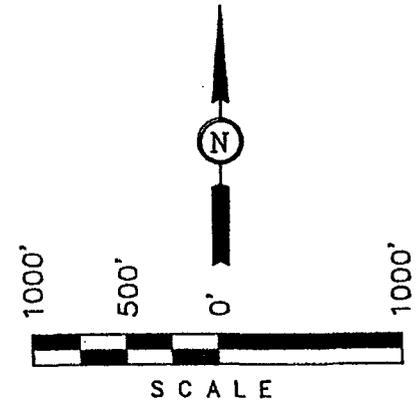
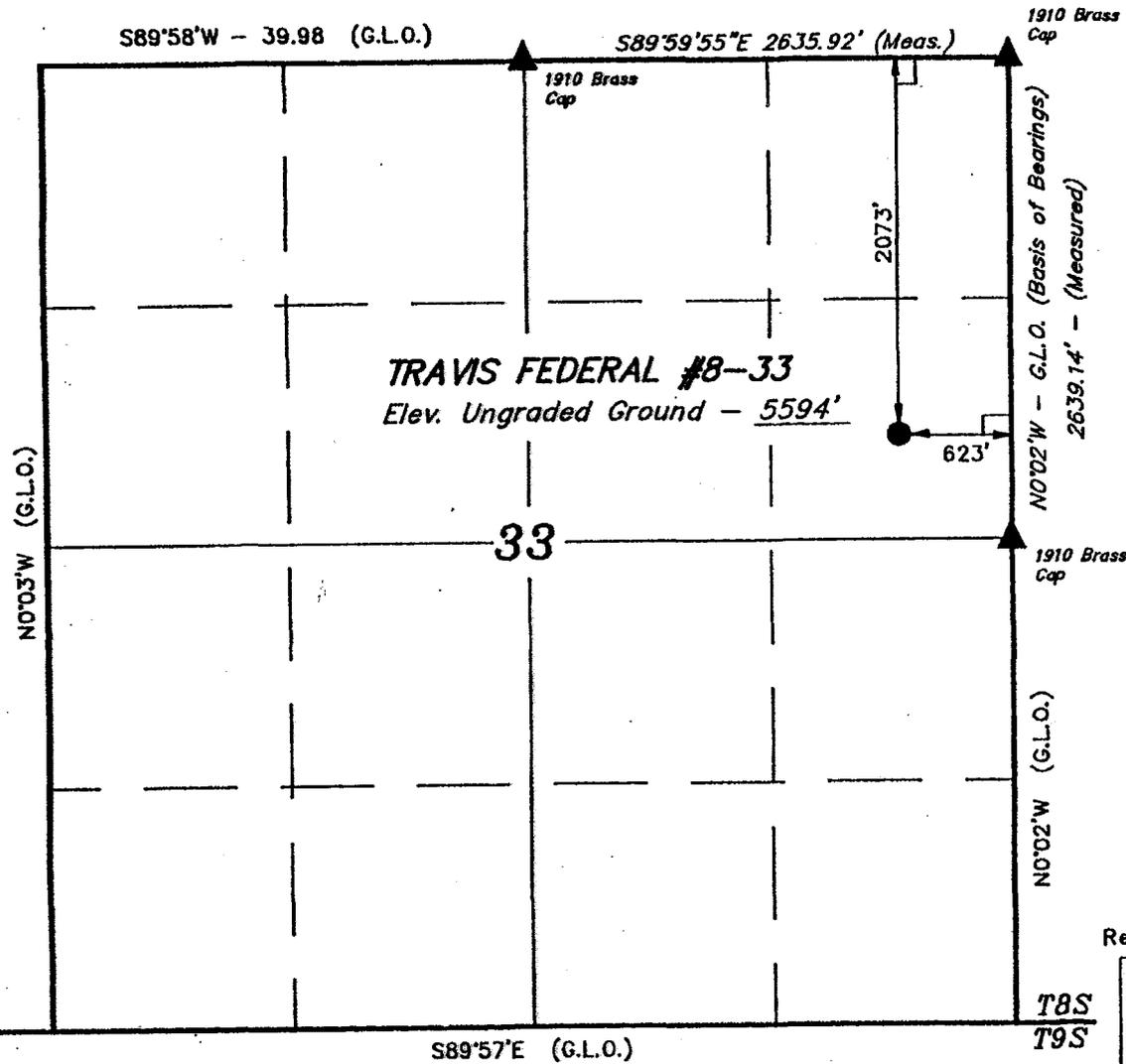
T8S, R16E, S.L.B.&M.

LOMAX EXPLORATION CO.

Well location, TRAVIS FEDERAL #8-33, located as shown in the SE 1/4 NE 1/4 of Section 33, T8S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 33, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5619 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

Revised: 12-29-94 C.B.T.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 11-7-94	DATE DRAWN: 11-14-94
PARTY G.S. B.B. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE LOMAX EXPLR. CO.	

EXHIBIT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	<u>Township 8 South, Range 16 East SLM</u> Section 33: N2	USA UTU-34173 HBP	Newfield Production Company Newfield RMI LLC	USA
2	<u>Township 8 South, Range 16 East SLM</u> Section 33: S2	USA UTU-49092 HBP	Newfield Production Company Newfield RMI LLC	USA
3	<u>Township 8 South, Range 16 East SLM</u> Section 27: S2S2 Section 34: NW	USA UTU-62848 HBP	James Fischgrund Newfield Production Company Beverly Fischgrund Jack H. Edwards Inc. Thomas Ingle Jackson King Oil & Gas of Texas, Ltd. Raymond H. Brennan	USA
4	<u>Township 8 South, Range 16 East SLM</u> Section 34: SW	USA UTU-47171 HBP	Newfield Production Company Newfield RMI LLC Loex Properties 1984 Chorney Oil Company	USA
5	<u>Township 8 South, Range 16 East SLM</u> Section 28: S2SE	USA UTU-26026A HBP	Newfield Production Company Newfield RMI LLC Loex Properties 1983 Travis Oil Company WAR-GAL LLC	USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Travis Federal #8-33-8-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____

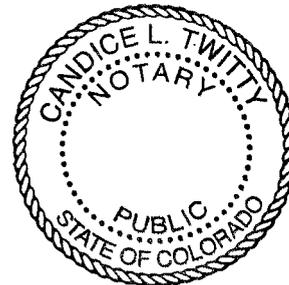
Eric Sundberg
Newfield Production Company
Eric Sundberg
Regulatory Lead

Sworn to and subscribed before me this 12th day of October, 2010.

Notary Public in and for the State of Colorado: _____

Candice L. Twitty

My Commission Expires 02/10/2013



ATTACHMENT E

Travis Fed. #8-33-8-16

Spud Date: 1/9/1996
Put on Production: 2/4/1996

GL: 5594' KB: 5607'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
DEPTH LANDED: 302'
HOLE SIZE: 12-1/4"
CEMENT DATA: 170 sxs Type V + 100 sxs Neat

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
DEPTH LANDED: 6179'
HOLE SIZE: 7-7/8"
CEMENT DATA: 260 sxs Hifill & 320 sxs Thixotropic.
CEMENT TOP AT: 1050'

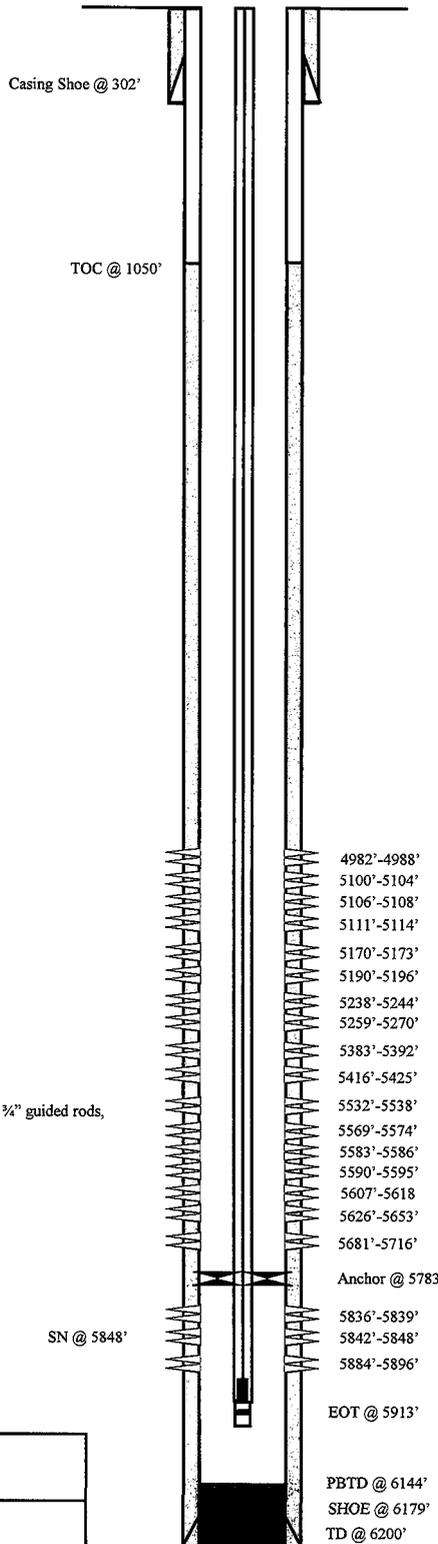
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 184 jts (5783.7')
TUBING ANCHOR: 5783.7'
NO. OF JOINTS: 2 jts (61.8')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: (5848.3')
NO. OF JOINTS: 2 jts (63')
TOTAL STRING LENGTH: BOT @ 5913'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-2' x 3/4" pony rod, 1-4' x 3/4" pony rod, 94- 3/4" guided rods, 62- 3/4" sucker rods, 71- 3/4" guided rods, 6- 1 1/2" sinker bars
PUMP SIZE: 2 1/2" x 1 1/2" x 12' x 16' RHAC
STROKE LENGTH: 64"
PUMP SPEED, SPM: 4 SPM

Wellbore Diagram



FRAC JOB

1/26/96	5884'-5896'	Frac CP sand as follows: 69,900# 20/40 sand in 558 bbls fluid. Treated @ avg press of 1600 psi w/avg rate of 26 BPM. ISIP 2009 psi. Calc flush: 5884 gal, Actual flush: 5806 gal.
1/29/96	5569'-5653'	Frac LODC sand as follows: 144,900# 20/40 sand in 970 bbls fluid. Treated @ avg press of 2800 psi w/avg rate of 37 BPM. ISIP 2921 psi. Calc flush: 5569 gal, Actual flush: 5493 gal.
1/31/96	5383'-5425'	Frac A sand as follows: 77,200# 20/40 sand in 585 bbls fluid. Treated @ avg press of 2290 psi w/avg rate of 32 BPM. ISIP 2412 psi. Calc flush: 5383 gal, Actual flush: 5284 gal.
2/01/96	5238'-5270'	Frac B sand as follows: 64,200# 20/40 sand in 494 bbls fluid. Treated @ avg press of 2130 psi w/avg rate of 20.7 BPM. ISIP 2130 psi. Calc flush: 5238 gal, Actual flush: 5174 gal.
6/07/02	5836'-5848'	Frac CP 0.5 sand as follows: 18,500# 20/40 sand in 163 bbls fluid. Treated @ avg press of 3625 psi w/avg rate of 15.9 BPM. ISIP 2180 psi. Calc flush: 1473 gal, Actual flush: 1386 gal.
6/07/02	5681'-5716'	Frac LODC sand as follows: 60,000# 20/40 sand in 390 bbls fluid. Treated @ avg press of 3700 psi w/avg rate of 11.2 BPM. ISIP 3670 psi. Calc flush: 1384 gal, Actual flush: 1302 gal.
6/07/02	5532'-5653'	Frac LODC sand as follows: 134,420# 20/40 sand in 820 bbls fluid. Treated @ avg press of 5250 psi w/avg rate of 19.7 BPM. ISIP 3650 psi. Calc flush: 1394 gal, Actual flush: 1302 gal.
6/08/02	5100'-5196'	Frac C sands as follows: 54,200# 20/40 sand in 221 bbls fluid. Treated @ avg press of 2250 psi w/avg rate of 26.5 BPM. ISIP 2600 psi. Calc flush: 5100 gal, Actual flush: 4998 gal.
6/08/02	4982'-4988'	Frac D sand as follows: 34,220# 20/40 sand in 221 bbls fluid. Treated @ avg press of 2050 psi w/avg rate of 24.1 BPM. ISIP 2250 psi. Calc flush: 4982 gal, Actual flush: 4918 gal.
10-19-07		Tubing Leak. Updated rod & tubing details.
11/14/03		Parted rods update:
1/29/2010		Pump Changed. Updated rod and tubing detail.

PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
1/26/96	5884'-5896'	4 JSPF	48 holes
1/27/96	5626'-5653'	4 JSPF	108 holes
1/27/96	5607'-5618	4 JSPF	44 holes
1/27/96	5590'-5595'	4 JSPF	20 holes
1/27/96	5583'-5586'	4 JSPF	12 holes
1/27/96	5569'-5574'	4 JSPF	20 holes
1/31/96	5416'-5425'	4 JSPF	36 holes
1/31/96	5383'-5392'	4 JSPF	36 holes
2/01/96	5259'-5270'	4 JSPF	44 holes
2/01/96	5238'-5244'	4 JSPF	24 holes
6/06/02	5842'-5848'	4 JSPF	24 holes
6/06/02	5836'-5839'	4 JSPF	12 holes
6/06/02	5681'-5716'	2 JSPF	70 holes
6/06/02	5532'-5538'	4 JSPF	24 holes
6/08/02	5190'-5196'	4 JSPF	24 holes
6/08/02	5170'-5173'	4 JSPF	12 holes
6/08/02	5111'-5114'	4 JSPF	12 holes
6/08/02	5106'-5108'	4 JSPF	08 holes
6/08/02	5100'-5104'	4 JSPF	16 holes
6/08/02	4982'-4988'	4 JSPF	24 holes

NEWFIELD

Travis Federal #8-33-8-16

2073' FNL & 623' FEL

SENE Section 33-T8S-R16E

Duchesne Co, Utah

API #43-013-31503; Lease #U-34173

Travis Federal 7-33-8-16

Spud Date: 8/11/08
 Put on Production: 9/30/08
 GL: 5675' KB: 5687'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (314.42')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 152 jts. (6553.48')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6585'
 CEMENT DATA: 350 sk Prem. Lite II mixed & 475 sxs 50/50 POZ.
 CEMENT TOP AT: 43'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 205 jts (6293.90')
 TUBING ANCHOR: 6305.90'
 NO. OF JOINTS: 2 jts (60.54')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6369.21' KB
 NO. OF JOINTS: 1 jts (30.94')
 TOTAL STRING LENGTH: EOT @ 6401.70' w/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26'
 SUCKER RODS: 1-8', 6', 2' x 7/8" pony rods, 250- 7/8" guided rods, 4-1 1/2" weight rods, 1 5/8" shear cplg (21k)
 PUMP SIZE: 2-1/2" x 1-3/4" x 20" RHAC pump w/ sm plunger
 STROKE LENGTH: 122"
 PUMP SPEED, SPM: 5

FRAC JOB

9/18/08 6348-6362' **Frac CP5 sands as follows:**
 Frac with 29930 #'s of 20/40 sand in 433 bbls Lightning 17 fluid. Treat at an ave pressure of 2290 psi @ 22.3 BPM. ISIP 2251 psi.

9/18/08 6198-6268' **Frac CP3/CP4 sands as follows:**
 Frac with 41069 #'s of 20/40 sand in 437 bbls Lightning 17 fluid. Treat at an ave pressure 2043 psi @ 22.3 BPM. ISIP 2281 psi.

9/18/08 6020-6122' **Frac CP.5/CP1/CP2 sands as follows:**
 Frac with 80655 #'s of 20/40 sand in 655 bbls Lightning 17 fluid. Treat at an ave pressure of 1716 psi @ 227.2 BPM. ISIP 2041 psi.

9/19/08 5864-5894' **Frac LODC sands as follows:**
 Frac with 60618 #'s of 20/40 sand in 544 bbls Lightning 17 fluid. Treat at an ave pressure of 2884 psi @ 22.0 BPM. ISIP 3451 psi.

9/19/08 5544-5560' **Frac A1 sands as follows:**
 Frac with 50355 #'s 20/40 sand in 466 bbls Lightning 17 fluid. Treat at an ave pressure of 2193 psi @ 26.0 BPM. ISIP 2376 psi.

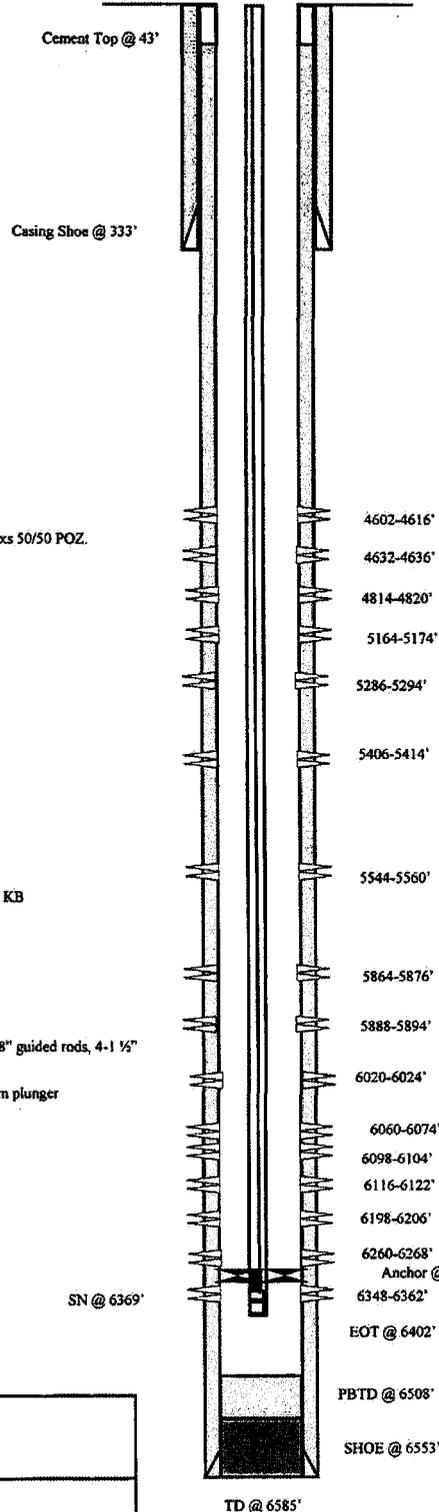
9/19/08 5406-5414' **Frac B2 sands as follows:**
 Frac with 35472 #'s 20/40 sand in 386 bbls Lightning 17 fluid. Treat at an ave pressure of 1917 psi @ 20.2 BPM. ISIP 2058 psi.

9/19/08 5286-5294' **Frac C sands as follows:**
 Frac with 34983 #'s 20/40 sand in 380 bbls Lightning 17 fluid. Treat at an ave pressure of 1890 psi @ 25.6 BPM. ISIP 2632 psi.

9/19/08 5164-5174' **Frac D2 sands as follows:**
 Frac with 40293 #'s 20/40 sand in 412 bbls Lightning 17 fluid. Treat at an ave pressure of 1722 psi @ 22.2 BPM. ISIP 2226 psi.

9/19/08 4814-4820' **Frac FB10 sands as follows:**
 Frac with 24266 #'s 20/40 sand in 348 bbls Lightning 17 fluid. Treat at an ave pressure of 2195 psi @ 24.1 BPM. ISIP 2317 psi.

9/19/08 4602-4636' **Frac GB6 sands as follows:**
 Frac with 31811 #'s 20/40 sand in 366 bbls Lightning 17 fluid. Treat at an ave pressure of 1819 psi @ 22.4 BPM. ISIP 2064 psi.



PERFORATION RECORD

Depth	Perforation Type	Holes
4602-4616'	4 JSPF	56 holes
4632-4636'	4 JSPF	16 holes
4814-4820'	4 JSPF	24 holes
5164-5174'	4 JSPF	40 holes
5286-5294'	4 JSPF	32 holes
5406-5414'	4 JSPF	32 holes
5544-5560'	4 JSPF	64 holes
5864-5876'	4 JSPF	48 holes
5888-5894'	4 JSPF	24 holes
6020-6024'	4 JSPF	16 holes
6060-6074'	4 JSPF	56 holes
6098-6104'	4 JSPF	24 holes
6116-6122'	4 JSPF	24 holes
6198-6206'	4 JSPF	320 holes
6260-6268'	4 JSPF	322 holes
6348-6362'	4 JSPF	56 holes

NEWFIELD

Travis Federal 7-33-8-16
 1997' FNL & 1976' FWL
 SENW Section 33-T8S-R16E
 Duchesne Co, Utah
 API #43-013-32798; UTU-34173

Travis Federal G-34-8-16

Spud Date: 4/29/09
 Put on Production: 6/16/09
 GL: 5635' KB: 5647'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (269.36')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

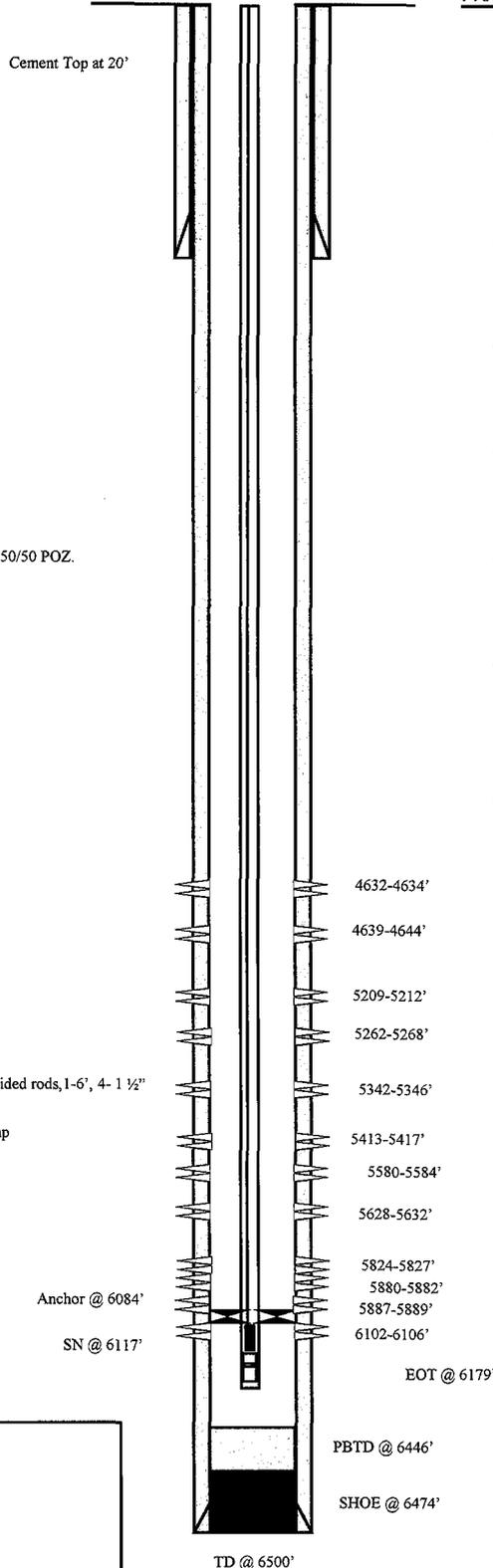
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 163 jts. (6473.94')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6500'
 CEMENT DATA: 280 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 20'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 196 jts (6082')
 TUBING ANCHOR: 6084'
 NO. OF JOINTS: 1 jts (31.1')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6117' KB
 NO. OF JOINTS: 2 jts (61.8')
 TOTAL STRING LENGTH: EOT @ 6179' w/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
 SUCKER RODS: 1-2', 6' x 7/8" pony rods, 239- 7/8" guided rods, 1-6', 4- 1 1/2" weight rods
 PUMP SIZE: 2-1/2" x 1-3/4" x 20' x 24' RHAC rod pump
 STROKE LENGTH: 144"
 PUMP SPEED, SPM: 5



FRAC JOB

Date	Job ID	Description
06-16-09	6102-6106'	Frac CP2 sands as follows: Frac with 24996 #'s of 20/40 sand in 203 bbls Lightning 17 fluid. Treat at an ave pressure of 2835 psi @ 23 BPM. ISIP 19080 psi.
06-26-08	6712-6740'	Frac CP5 sands as follows: Frac with 34608 #'s of 20/40 sand in 453 bbls Lightning 17 fluid. Treat at an ave pressure 3041 psi @ 23.2 BPM. ISIP 3214 psi.
06-16-09	5824-5882'	Frac CP3 sands as follows: Frac with 60548 #'s of 20/40 sand in 359 bbls Lightning 17 fluid. Treat at an ave pressure of 2539 psi @ 23 BPM. ISIP 2164 psi.
06-26-08	6464-6516'	Frac CP2 sands as follows: Frac with 80350 #'s of 20/40 sand in 649 bbls Lightning 17 fluid. Treat at an ave pressure of 2035 psi @ 23.1 BPM. ISIP 1642 psi.
06-16-09	5580-5632'	Frac A.5 & A3 sands as follows: Frac with 29961 #'s 20/40 sand in 245 bbls Lightning 17 fluid. Treat at an ave pressure of 2260 psi @ 23 BPM. ISIP 2260 psi.
06-16-09	5342-5417'	Frac B.5 & B1 sands as follows: Frac with 24876 #'s 20/40 sand in 205 bbls Lightning 17 fluid. Treat at an ave pressure of 2453 psi @ 23 BPM. ISIP 2188 psi.
06-16-09	5262-5212'	Frac C & D3 sands as follows: Frac with 70275 #'s 20/40 sand in 358 bbls Lightning 17 fluid. Treat at an ave pressure of 2389 psi @ 26 BPM. ISIP 3502 psi.
06-16-09	4632-4644'	Frac GB6 sands as follows: Frac with 71930 #'s 20/40 sand in 391 bbls Lightning 17 fluid. Treat at an ave pressure of 2713 psi @ 26 BPM. ISIP 3233 psi.

PERFORATION RECORD

Depth	Tool Joint	Holes
6102-6106'	3 JSPF	12 holes
5887-5889'	3 JSPF	6 holes
5880-5882'	3 JSPF	6 holes
5824-5827'	3 JSPF	9 holes
5628-5632'	3 JSPF	12 holes
5580-5584'	3 JSPF	12 holes
5413-5417'	3 JSPF	12 holes
5342-5346'	3 JSPF	12 holes
5262-5268'	3 JSPF	18 holes
5209-5212'	3 JSPF	9 holes
4639-4644'	3 JSPF	15 holes
4632-4634'	3 JSPF	6 holes



Travis Federal G-34-8-16
 1984' FNL & 1959' FWL
 SENW Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-33935; UTU-62848

Spud Date: 7/24/96
 Put on Production: 8/22/96
 Put on Injection: 7/08/97
 GL: 5635' KB: 5648'

Travis Federal 1-33-8-16

Initial Production: 25 BOPD,
 47 MCFPD, 3 BWPD

Injection Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 292.29' (7 jts.)
 DEPTH LANDED: 290.69' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 4 bbls to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6157.76')
 DEPTH LANDED: 6149.77'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 335 sk Hyfill mixed & 380 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

INJECTION TUBING

SIZE/GRADE/WT.: 2 7/8" M-50/ 6.5#
 NO. OF JOINTS: 158 jts.
 SEATING NIPPLE: 2 7/8-1.0'
 SN LANDED AT: 4968' KB
 PACKER: 4972' KB
 TOTAL STRING LENGTH: 4976'

FRAC JOB

8/14/96 5348'-5363' **Frac B-2 sand as follows:**
 56,600# of 20/40 sand in 364 bbls of Boragel. Breakdown @ 2920 psi. Treated @ avg rate of 18 bpm w/avg press of 2200 psi. ISIP- 2456, 5-min 2426 psi. Flowback on 12/64" ck for 3 hrs and died.

8/16/96 5210'-5220' **Frac C sand as follows:**
 63,800# of 20/40 sand in 369 bbls of Boragel. Breakdown @ 2025 psi. Treated @ avg rate of 21 bpm w/avg press of 3000 psi. Well screened off w/984 gal left in flush. Est sand displ: 57,400# in formation, 4400# in csg. ISIP 4185 psi, 5-min 4033 psi. Flowback on 12/64" ck for 15 min and died.

8/19/96 5018'-5036' **Frac D-1 sand as follows:**
 63,900# of 20/40 sand in 383 bbls of Boragel. Breakdown @ 2411 psi. Treated @ avg rate of 25.5 bpm w/avg press of 2600 psi. ISIP-3182 psi, 5-min 3088 psi. Flowback on 12/64" ck for 2-1/2 hrs and died.

7/02/97 **Convert to injector.**

5/29/02 **5 year MIT.**

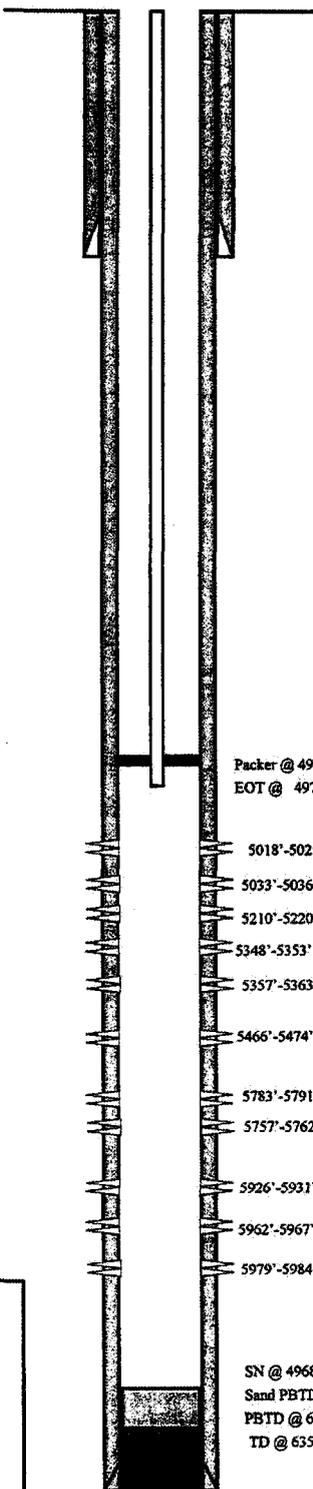
7-7-05 5926'-5984' **CP3 & CP.5 sands as follows:**
 24,050#'s of 20/40 sand in 297 bbls of Lightning fluid. Broke @ 2439 psi. Treated w/average rate of 14.2 BPM. ISIP 2100 psi. Begin immediate flow back on 12/64 choke @ 1 BPM. Flowed for 2 hrs and died.

7-7-05 5757'-5791' **LODC sand as follows:**
 19,072#'s of 20/40 sand in 191 bbls of lightning 17 fluid. Broke @ 3545 psi. Treated w/average pressure of 3420 psi @ ave rate of 14.2 BPM. ISIP 2200 psi. Flowed for 1 hr & 15 minutes.

7-7-05 5466'-5474' **A1 sands as follows:**
 15,566#'s of 20/40 sand in 168 bbls of Lightning 17 fluid. Broke @ 4209 psi. Treated w/ ave pressure of 3490 psi @ ave rate of 14.3 BPM. ISIP 3700 psi.

7-15-05 **Re-Completion Finalized - MIT completed**

6-21-10 **5yr MIT**



PERFORATION RECORD

Date	Depth Range	Number of Holes	Hole Type	Notes
8/13/96	5348'-5353'	4	JSPF	24 holes
8/13/96	5357'-5363'	4	JSPF	28 holes
8/15/96	5210'-5220'	4	JSPF	40 holes
8/17/96	5018'-5025'	4	JSPF	28 holes
8/17/96	5033'-5036'	4	JSPF	12 holes
7-6-05	5962'-5967'	4	JSPF	20 holes
7-6-05	5979'-5984'	4	JSPF	20 holes
7-6-05	5926'-5931'	4	JSPF	20 holes
7-6-05	5926'-5931'	4	JSPF	20 holes
7-6-05	5757'-5762'	4	JSPF	20 holes
7-6-05	5783'-5791'	4	JSPF	32 holes
7-6-05	5466'-5474'	4	JSPF	32 holes

SN @ 4968''
 Sand PBTD @ 6100''
 PBTD @ 6100'
 TD @ 6350'



Travis Federal 1-33-8-16
 660' FEL & 660' FNL
 NENE Section 33-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31603; Lease U-34173

Travis Federal #16-28-8-16

Spud Date: 7/31/96

Initial Production: 83 BOPD,
212 MCFPD, 4 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 295.23' (7 jts.)
DEPTH LANDED: 293.63' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 146 jts. (6204.94')
DEPTH LANDED: 6200.94'
HOLE SIZE: 7-7/8"
CEMENT DATA: 370 sk Hybond mixed & 380 sxs thixotropic
CEMENT TOP AT: Surface per CBL

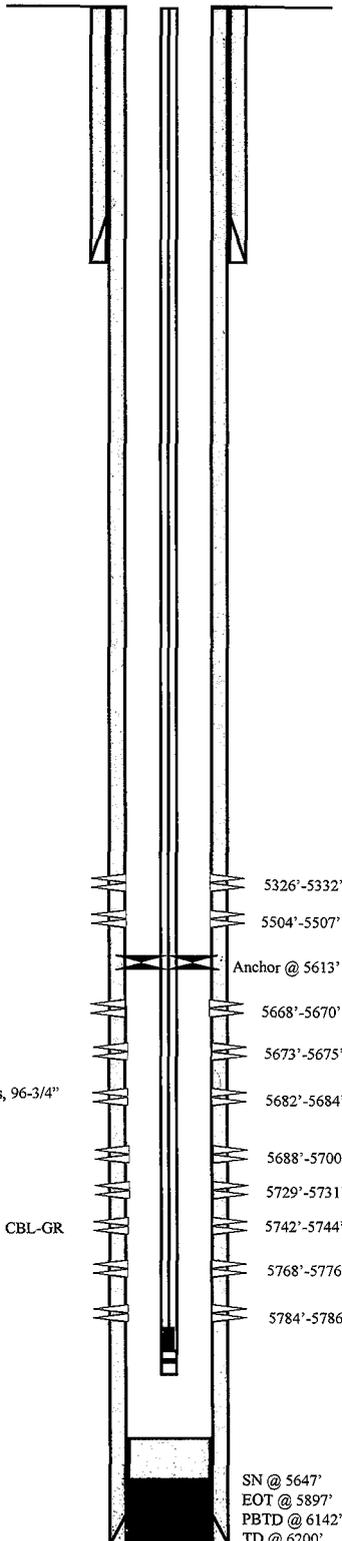
TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 180 jts (5600.04')
TUBING ANCHOR: 5613.04'
NO. OF JOINTS: 1 jt (5615.84')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5647.04'
NO. OF JOINTS: 8 jts (5648.14')
TOTAL STRING LENGTH: ? (EOT @ 5898')

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
SUCKER RODS: 8-1" guided rods, 4-3/4" guided, 117-3/4" plain rods, 96-3/4" guided rods, 1-2', 1-4', 2-6' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 46"
PUMP SPEED, SPM: 7 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

Wellbore Diagram



FRAC JOB

9/25/96 5668'-5786' **Frac LODC sand as follows:**
110,300# of 20/40 sand in 586 bbls of Boragel. Breakdown @ 2600 psi. Treated @ avg rate of 41.5 bpm w/avg press of 2900 psi. ISIP-3312 psi, 5-min 3227 psi. Flowback on 12/64" ck for 5 hours and died.

9/27/96 5504'-5507' **Frac A-3 sand as follows:**
61,300# of 20/40 sand in 403 bbls of Boragel. Breakdown @ 2957 psi. Treated @ avg rate of 18.5 bpm w/avg press of 2800 psi. ISIP-2862 psi, 5-min 2611 psi. Flowback on 12/64" ck for 3 hours and died.

9/30/96 5326'-5332' **Frac B-2 sand as follows:**
62,300# of 20/40 sand in 407 bbls of Boragel. Breakdown @ 3220 psi. Treated @ avg rate of 18.8 bpm w/avg press of 2450 psi. ISIP-2866 psi, 5-min 2785 psi. Flowback on 12/64" ck for 2-1/2 hours and died.

12/18/01 Pump change. Update rod and tubing details.

PERFORATION RECORD

Date	Interval	Tool	Holes
9/24/96	5668'-5670'	4 JSPF	8 holes
9/24/96	5673'-5675'	4 JSPF	8 holes
9/24/96	5682'-5684'	4 JSPF	8 holes
9/24/96	5688'-5700'	2 JSPF	10 holes
9/24/96	5729'-5731'	4 JSPF	8 holes
9/24/96	5742'-5744'	4 JSPF	8 holes
9/24/96	5768'-5776'	2 JSPF	16 holes
9/24/96	5784'-5786'	4 JSPF	8 holes
9/26/96	5504'-5507'	4 JSPF	12 holes
9/28/96	5326'-5332'	4 JSPF	24 holes



Travis Federal Unit #16-28-8-16
363 FSL & 436 FEL
SESE Section 28-T8S-R16E
Duchesne Co, Utah
API #43-013-31590; Lease #U-26026A

Travis Fed. #J-33-8-16

Wellbore Diagram

Spud Date: 7/17/08
 Put on Production: 8/25/08
 GL: 5563' KB: 5575'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (313.64')
 DEPTH LANDED: 325.49'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: To surface with 160 sx Class 'G' cmt

PRODUCTION CASING

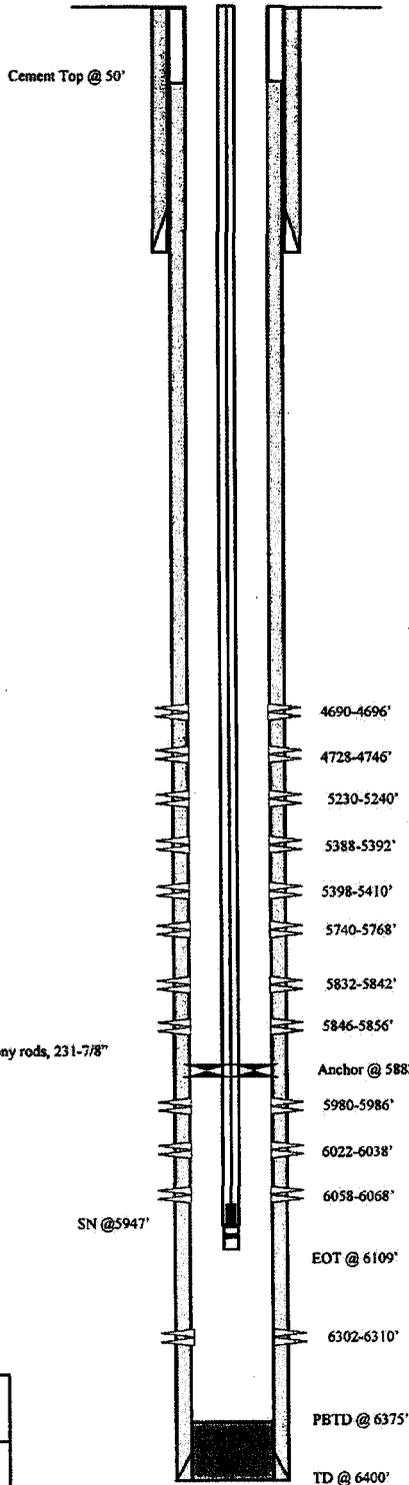
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 162 jts
 DEPTH LANDED: 6390.86'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sx Premlite II and 450 sx 50/50 Poz
 CEMENT TOP AT: 50'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55/ 6.5#
 NO. OF JOINTS: 191 jts (5870.89')
 TUBING ANCHOR: 5882.89'
 NO. OF JOINTS: 2 jts (61.92')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5947.61'
 NO. OF JOINTS: 1 jts (30.92')
 TOTAL STRING LENGTH: EOT @ 6108.68'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' polished rod
 SUCKER RODS: 1 1/2" x 26' polished rod, 1-4", 6", 8" x 7/8" pony rods, 231-7/8" guided rods (8 per), 4-1 1/2" weight bars
 PUMP SIZE: 2 1/2" x 1 3/4" x 16" x 19" RHAC pump CDI
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 5



FRAC JOB

8/14/08	6302-6310'	Frac CP5 sds as follows: Frac w/24,029# 20/40 sand in 419 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2445 psi w/ ave rate of 21.5 BPM. ISIP 2267 psi. Actual flush: 5796 gals.
8/14/08	6058-6068'	Frac CP1, CP1 & CP.5 sds as follows: Frac w/99,661# 20/40 sand in 776 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1966 psi w/ ave rate of 22.4 BPM. ISIP 2184 psi. Actual flush: 5515 gals.
8/14/08	5832-5842'	Frac LODC sds as follows: Frac w/42,105# 20/40 sand in 446 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2325 psi w/ ave rate of 21.2 BPM. ISIP 2519 psi. Actual flush: 5410 gals.
8/14/08	5740-5768'	Frac LODC sds as follows: Frac w/79,304# 20/40 sand in 643 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2428 psi w/ ave rate of 21.5 BPM. ISIP 3098 psi. Actual flush: 5250 gals.
8/15/08	5388-5392'	Frac B2 sds as follows: Frac w/51,086# 20/40 sand in 489 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2120 psi w/ ave rate of 21.0 BPM. ISIP 2471 psi. Actual flush: 4880 gals.
8/15/08	5230-5240'	Frac C sds as follows: Frac w/33,904# 20/40 sand in 373 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2354 psi w/ ave rate of 21.3 BPM. ISIP 3630 psi. Actual flush: 4641 gals.
8/15/08	4690-4696'	Frac PB7/PB8 sds as follows: Frac w/73,012# 20/40 sand in 595 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2462 psi w/ ave rate of 22.2 BPM. ISIP 2830 psi. Actual flush: 4303 gals.

PERFORATION RECORD

8/15/08	4690-4696'	4 JSPF	24 holes
8/15/08	4728-4746'	4 JSPF	72 holes
8/15/08	5230-5240'	4 JSPF	40 holes
8/14/08	5388-5392'	4 JSPF	16 holes
8/14/08	5398-5410'	4 JSPF	48 holes
8/14/08	5740-5768'	4 JSPF	112 holes
8/14/08	5832-5842'	4 JSPF	40 holes
8/14/08	5846-5856'	4 JSPF	40 holes
8/14/08	5980-5986'	4 JSPF	24 holes
8/14/08	6022-6038'	4 JSPF	64 holes
8/14/08	6058-6068'	4 JSPF	40 holes
8/14/08	6302-6310'	4 JSPF	32 holes

NEWFIELD

Travis Federal #J-33-8-16

681' FNL & 659' FEL

NW/NW Section 34-T8S-R16E

Duchesne Co, Utah

API #43-013-33707; Lease #UTU-34173

Travis #2-33-8-16

Spud Date: 5/31/83
 Put on Production: 7/17/83
 GL: 5627' KB: 5641'

Initial Production: 11 BOPD, NM MCFD, 2 BWPD
 1994 Recompletion IP: 37 BOPD, 17 MCFD, 1 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 291'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sxs Class "G" cmt, est 4 bbbs cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 152 jts. (6141')
 DEPTH LANDED: 6148' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 225 sxs Hifill & 300 sxs Thixotropic.
 CEMENT TOP AT: 1530' per CBL

TUBING

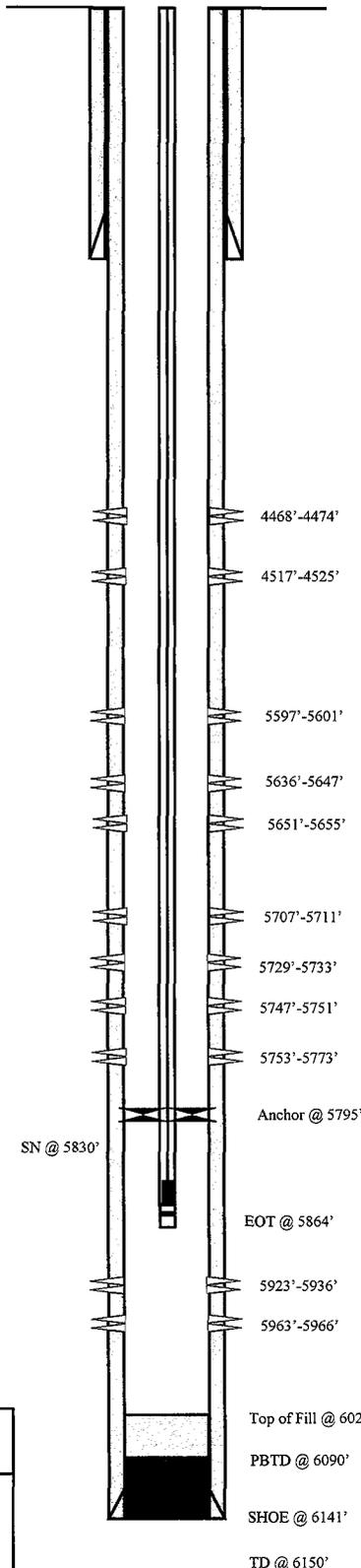
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 178 jts (5779.68')
 TUBING ANCHOR: 5795' KB
 NO. OF JOINTS: 1 jt. (')
 SEATING NIPPLE: 2-7/8" (1.10")
 SN LANDED AT: 5830' KB
 NO. OF JOINTS: 1 jt. (')
 TOTAL STRING LENGTH: EOT @ 5863.97' KB

SUCKER RODS

POLISHED ROD: 1-1 1/2"
 SUCKER RODS: 2', 8', 8', x 3/4" pony rods, 225- 3/4" guided rods, 6- 1 1/2" weighted rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14" RHAC
 STROKE LENGTH: 58"
 PUMP SPEED, SPM: 3 SPM

FRAC JOB

6/24/83	5923'-5966'	Frac zone as follows: 97,520# sand in 659 bbbs 5% KCl. Treated @ avg press of 2200 psi w/avg rate of 31 BPM. ISIP 1890 psi. Calc. flush: 5923 gal. Actual flush: 6100 gal.
7/01/83	5707'-5773'	Frac zone as follows: 172,000# sand in 1214 bbbs 3% KCl. Treated @ avg press of 3200 psi w/avg rate of 45 BPM. Calc. flush: 5707 gal. Actual flush: 18300 gal. Screened out w/ 2500' sand in casing.
3/13/94	4468'-4525'	Frac zone as follows: 45,500# sand in 447 bbbs 5% KCl. Treated @ avg press of 4200 psi w/avg rate of 21 BPM. ISIP 2120 psi. Calc. flush: 4468 gal. Actual flush: 1134 gal.
4/09/02		Tubing leak. Update rod and tubing details.
8/5/03		Tubing leak. Update rod and tubing details.
1/26/04		Tubing Leak. Update rod details.
6-16-05		Tubing Leak: Update rod and tubing detail.
6/23/09		Tubing Leak. Updated rod & tubing detail.



PERFORATION RECORD

Date	Depth Range	SPF	Holes
6/23/83	5963'-5966'	1 SPF	04 holes
6/23/83	5923'-5936'	1 SPF	09 holes
6/29/83	5753'-5773'	1 SPF	10 holes
6/29/83	5747'-5751'	1 SPF	02 holes
6/29/83	5729'-5733'	1 SPF	02 holes
6/29/83	5707'-5711'	1 SPF	02 holes
3/03/84	5597'-5601'	1 SPF	02 holes
3/03/84	5636'-5647'	1 SPF	07 holes
3/03/84	5651'-5655'	1 SPF	02 holes
3/06/94	4468'-4474'	1 SPF	06 holes
3/06/94	4517'-4525'	1 SPF	08 holes
3/10/94	4468'-4474'	1 SPF	06 holes Reperf
3/10/94	4517'-4525'	1 SPF	08 holes Reperf

NEWFIELD

Travis #2-33-8-16
 751' FNL & 2169' FEL
 NWNE Section 33-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30749; Lease #U-34173

Federal #6-33

Spud Date: 8/3/83
 Put on Production: 9/7/83
 GL: 5678' KB: 5688'

Wellbore Diagram

INITIAL PRODUCTION: 22 bopd, 3 bwpd

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (281')
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 210 sxs Class "G" cmt.

PRODUCTION CASING

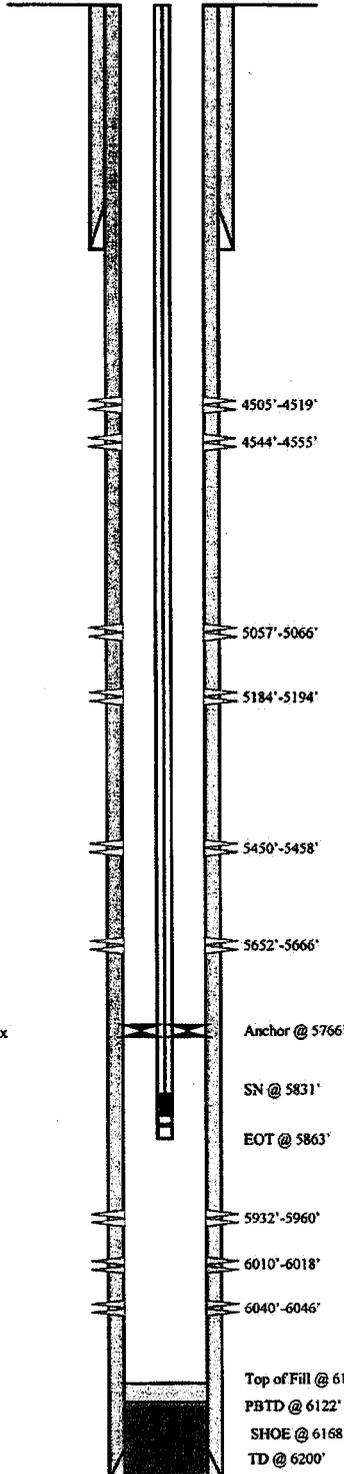
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 17.0#
 LENGTH: 154 jts.
 DEPTH LANDED: 6168'
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 453 sk RFC & 155 sxs lodense.

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 180 jts (5682.1')
 TUBING ANCHOR: 5766.41'
 NO. OF JOINTS: 2 jts (63.7')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5462.9' KB
 NO. OF JOINTS: 3 jt (91.4')
 TOTAL STRING LENGTH: EOT @ 5856'

SUCKER RODS

POLISHED ROD: 1 1/2" x 22' SM
 SUCKER RODS: 6- 1 1/2" weight bars, 225- 3/4" guided rods, 2-4', 1-8" x 3/4" pony rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 12' x 16' RTBC Magyver pump
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL



FRAC JOB

8/25/83	5932'-60'	Frac as follows: 116,000# 20/40 sand in 631 bbls fluid. Perfs broke down @ 2600 psi.
	5057'-66'	Frac as follows: 62,640# 20/40 sand in 460 bbls fluid.
6/20/01	6010'-46'	Break CP-3 sands - no frac
6/20/01	5652'-66'	Frac LODC sands as follows: 19,595# 20/40 sand in 233 bbls Viking I-25 fluid. Treated @ avg press of 5640 psi w/avg rate of 14.7 BPM. Screened out.
6/21/01	5450'-58'	Frac A-1 sands as follows: 40,600# 20/40 sand in 256 bbls Viking I-25 fluid. Treated @ avg press of 3900 psi w/avg rate of 14.6 BPM. Screened out.
6/22/01	5184'-94'	Frac C sands as follows: 37,413# 20/40 sand in 236 bbls Viking I-25 fluid. Treated @ avg press of 3500 psi w/avg rate of 15.2 BPM, ISIP 3040 psi.
6/25/01	4505'-55'	Frac GB sands as follows: 112,834# 20/40 sand in 236 bbls Viking I-25 fluid. Treated @ avg press of 2140 psi w/avg rate of 30.9 BPM, ISIP 2330 psi.
9/29/01		Pump change. Update rod and tubing details.
10/16/01		Tubing leak. Update rod and tubing details.
10/29/01		Pump change. Update rod, tubing and fill details.
11/21/01		Parted rods. Update rod and fill details.
8/24/02		Pump change. Update rod and fill details
12/03/03		Pump change. Update rod detail.
3/19/04		Pump change and bail sand. Update rod and tubing detail.
08/24/2004		Pump change. Updated rod detail.
6/30/2010		Parted Rods. Update rod and tubing details.

PERFORATION RECORD

8/25/83	5932'-5960'	1 JSFP	28 holes
...	5057'-5066'	4 JSFP	44 holes
6/19/01	6040'-6066'	4 JSFP	24 holes
6/19/01	6010'-6018'	4 JSFP	32 holes
6/19/01	5652'-5666'	4 JSFP	56 holes
6/19/01	5450'-5458'	4 JSFP	32 holes
6/19/01	5184'-5194'	4 JSFP	40 holes
6/19/01	4544'-4555'	4 JSFP	44 holes
6/19/01	4505'-4519'	4 JSFP	56 holes

NEWFIELD



Federal #6-33
 1982' FNL & 1978' FWL
 SE/NW Section 33-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30747; Lease #U-34173

Federal #33-33B

Spud Date: 4/30/90
 Put on Production: 8/11/90
 GL: 5667' KB: 5682'

Initial Production: 57 BOPD,
 0 MCFPD, 112 BWPD

Wellbore Diagram

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: jts. (7')
 DEPTH LANDED: 301' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 1- 225, sxs Class "G" + 114 sxs flocele

PRODUCTION CASING

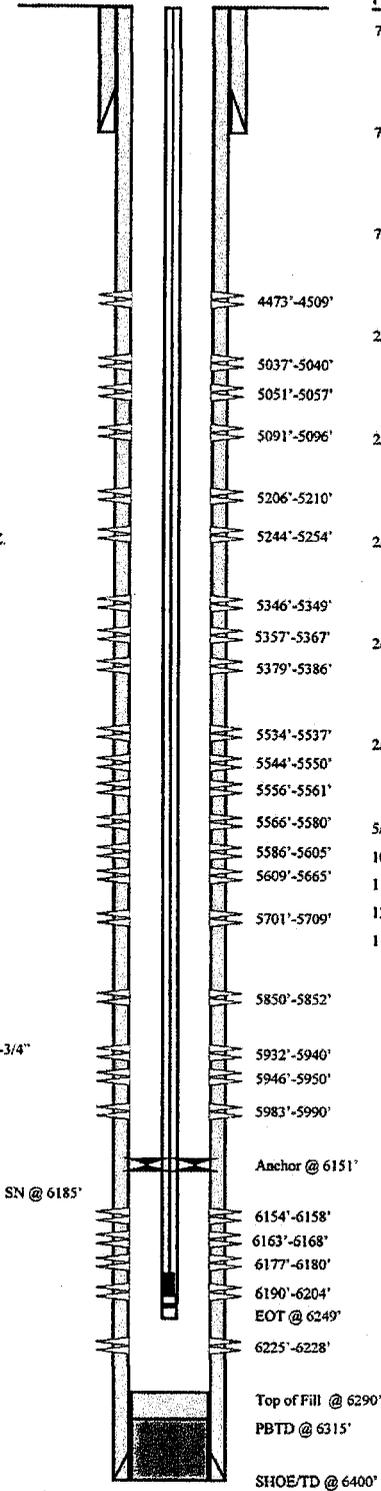
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 17#
 LENGTH: jts. (163')
 DEPTH LANDED: 6400' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 155 sxs Prem. Lite II mixed & 520 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 197 jts (6151.1')
 TUBING ANCHOR: 6151.1' KB
 NO. OF JOINTS: 1 jts (31.1')
 SEATING NIPPLE: 2-7/8" (1.10")
 SN LANDED AT: 6185' KB
 NO. OF JOINTS: 2 jts (62.4')
 TOTAL STRING LENGTH: EOT @ 6249' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM polished rods
 SUCKER RODS: 1-6", 1-4" X 3/4" Pony rods 89-3/4" guided rods, 152-3/4" slick rods, 4-1 1/2" weight rods.
 PUMP SIZE: CDI 2-1/2" x 1-1/2" x 17"x 0' RHAC
 STROKE LENGTH: 102"
 PUMP SPEED, SPM: 4



FRAC JOB

7/11/90	5586'-5665'	Frac zone as follows: 83,990# 20/40 sand + 110,250# 16/30 sand in 1821 bbls fluid. Treated @ avg press of 2100 psi w/avg rate of 62.5 BPM. ISIP 2200 psi. Calc. flush: 5586 gal. Actual flush: 5418 gal.
7/13/90	5379'-5386'	Frac zone as follows: 18,600# 20/40 sand + 11,000# 16/30 sand in 443 bbls fluid. Treated @ avg press of 1600 psi w/avg rate of 63 BPM. ISIP 2100 psi. Calc. flush: 5379 gal. Actual flush: 2865 gal.
7/17/90	4473'-4509'	Frac zone as follows: 56,100# 20/40 sand + 73,750# 16/30 sand in 1253 bbls fluid. Treated @ avg press of 2300 psi w/avg rate of 40 BPM. ISIP 2300 psi. Calc. flush: 4473 gal. Actual flush: 4368 gal.
2/6/03	5850'-6228'	Frac CF and BS sands as follows: 119,440# 20/40 sand in 863 bbls YF 125 fluid. Treated @ avg. pressure of 4168 psi w/avg. rate of 17.4 BPM. ISIP - 1946 psi. Calc flush: 1522 gal. Actual flush: 1389 gal.
2/7/03	5701'-5709'	Frac LoLODC sands as follows: 24,458# 20/40 sand in 202 bbls YF 125 fluid. Treated @ avg. pressure of 4996 psi w/avg. rate of 17.6 BPM. Calc flush: 1439 gal. Actual flush: 722 gal.
2/7/03	5534'-5580'	Frac UpLODC sands as follows: 74,500# 20/40 sand in 550 bbls YF 125 fluid. Treated @ avg. pressure of 3725 psi w/avg. rate of 17.8 BPM. ISIP - 1798 psi. Calc flush: 1424 gal. Actual flush: 1277 gal.
2/8/03	5206'-5367'	Frac B1, B2 and UpA1 sands as follows: 65,500# 20/40 sand in 474 bbls YF 125 fluid. Treated @ avg. pressure of 3512 psi w/avg. rate of 17.3 BPM. ISIP - 2189 psi. Calc flush: 1348 gal. Actual flush: 1132 gal.
2/8/03	5037'-5096'	Frac D3 and C sands as follows: 22,468# 20/40 sand in 204 bbls YF 125 fluid. Treated @ avg. pressure of 3351 psi w/avg. rate of 17.9 BPM.
5/8/03		Pump Change. Update rod and tubing detail.
10/12/05		Pump Change (Lower EOT)
11/14/05		Pump Change (Lower EOT)
12/08/05		Tubing Leak. Detail tubing and rod update.
11/9/2009		Pump change. Update rod and tubing details.

PERFORATION RECORD

7/10/90	5609'-5665'	4 JSPF	224 holes
7/10/90	5586'-5605'	4 JSPF	76 holes
7/12/90	5379'-5386'	4 JSPF	28 holes
7/14/90	4473'-4509'	4 JSPF	144 holes
2/4/03	6225'-6228'	4 JSPF	12 holes
2/4/03	6190'-6204'	4 JSPF	56 holes
2/4/03	6177'-6180'	4 JSPF	12 holes
2/4/03	6163'-6168'	4 JSPF	36 holes
2/4/03	6154'-6158'	4 JSPF	36 holes
2/4/03	5983'-5990'	4 JSPF	28 holes
2/4/03	5946'-5950'	4 JSPF	48 holes
2/4/03	5932'-5940'	4 JSPF	48 holes
2/4/03	5850'-5852'	4 JSPF	8 holes
2/4/03	5701'-5709'	4 JSPF	32 holes
2/4/03	5566'-5580'	4 JSPF	76 holes
2/4/03	5556'-5561'	4 JSPF	76 holes
2/4/03	5544'-5550'	4 JSPF	36 holes
2/4/03	5534'-5537'	4 JSPF	36 holes
2/4/03	5357'-5367'	4 JSPF	52 holes
2/4/03	5346'-5349'	4 JSPF	52 holes
2/4/03	5244'-5254'	4 JSPF	56 holes
2/4/03	5206'-5210'	4 JSPF	56 holes
2/4/03	5091'-5096'	4 JSPF	20 holes
2/4/03	5051'-5057'	4 JSPF	36 holes
2/4/03	5037'-5040'	4 JSPF	36 holes



Federal #33-33B
 1857 FSL & 1883 FEL
 NWSE Section 33-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31268; Lease #U-49092

Spud Date: 4-25-90
 Put on Production: 7-24-90
 GL: 5715' KB: 5730'

Federal #44-33B

Initial Production: 80 BOPD,
 0 MCFPD, 96 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 7 JTS (295.8')
 DEPTH LANDED: 300' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 225 sx "G" + 2% CaCl2 + 1/4# sx flocele to surface

Casing Shoe @ 300'

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 17#
 LENGTH: 154 jts (6385')
 DEPTH LANDED: 6387' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 240sx Hi-Lift tail w/ 715 sx 10-0 RFC
 CEMENT TOP AT: 2650'

Cement Top @ 2650'

TUBING

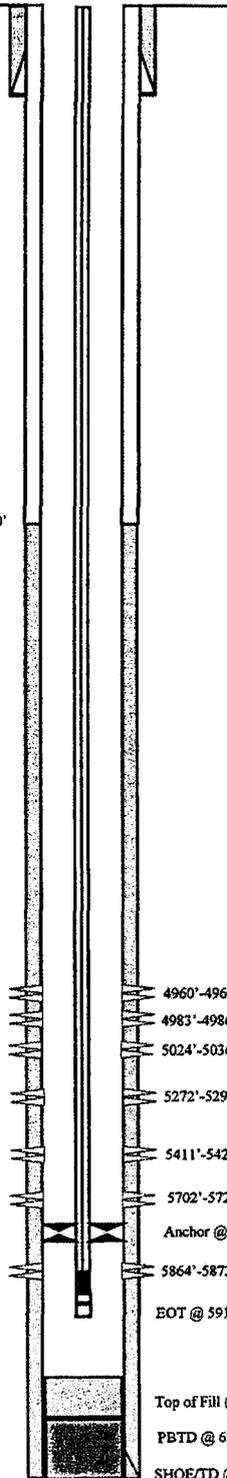
SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 183jts (5815')
 TUBING ANCHOR: 5833'
 NO. OF JOINTS: 1 jt (31.3')
 SEATING NIPPLE: 2-7/8"
 NO. OF JOINTS: 2 jt (6167')
 TOTAL STRING LENGTH: EOT @ 5912' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26'
 SUCKER RODS: 2-4' x 7/8" pony rod, 1-4' x 7/8" pony rod, 1-6' x 7/8" pony rod, 102-7/8" guided rods, 103-3/4" guided rods, 21-1/2" guided rods, 6-1 1/2" weight bars
 PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 16' RHAC
 STROKE LENGTH: 64"
 PUMP SPEED, SPM: 6 SPM

FRAC JOB

5864'-5873'	28,240# 20/40 sand, 37,250# 16/30 sand
5702'-5724'	37,470# 20/40 sand, 49,315# 16/30 sand
5411'-5421'	26,250# 20/40 sand, 34,620# 16/30 sand
5272'-5294'	37,410# 20/40 sand, 49,315# 16/30 sand
4960'-5036'	48,570# 20/40 sand, 63,885# 16/30 sand
8/3/04	Parted rods. Update rod and tubing detail
10/6/2010	Pump change. Updated rod and tubing detail.
12-7-10	Pump Change, Updated rod and tubing detail.



PERFORATION RECORD

5864'-5873'	4 JSPF	36 holes
5702'-5724'	4 JSPF	88 holes
5411'-5421'	4 JSPF	40 holes
5272'-5294'	4 JSPF	88 holes
4960'-5036'	4 JSPF	36 holes



Federal #44-33B
 666 FSL & 660 FEL
 SESE Section 33-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31270; Lease #U-49092

Federal #43-33B

Spud Date: 9/5/89
 Put on Production: 11/10/89
 Put on Injection: 1/11/95

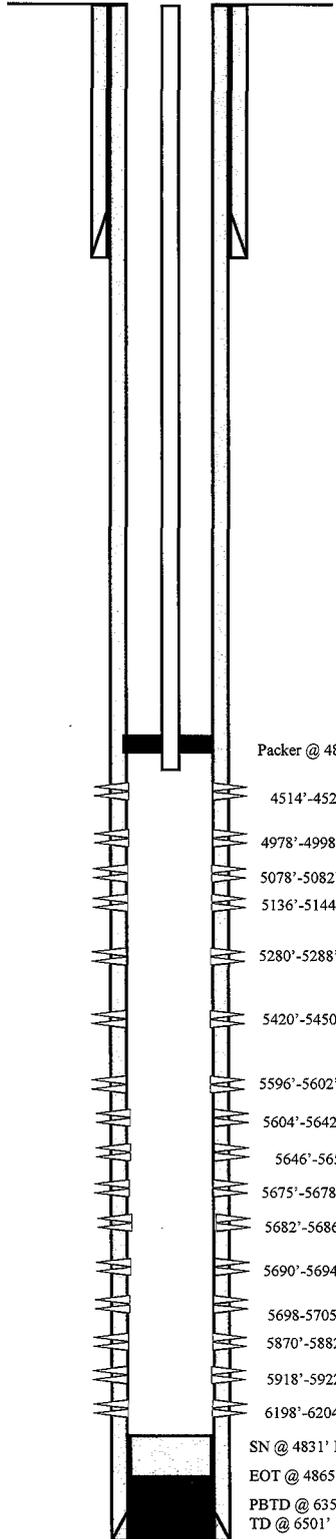
Initial Production: 240 BOPD,
 0 MCFPD, 126 BWPD

GL: 5673' KB: 5686'
SURFACE CASING
 CSG SIZE: 9-5/8"
 GRADE: K-55
 WEIGHT: 36#
 LENGTH: 306.09'
 DEPTH LANDED: 309'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 165 sxs cmt

PRODUCTION CASING
 CSG SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 17#
 LENGTH: 6481.5'
 DEPTH LANDED: 6483'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 1045 sxs cement
 CEMENT TOP AT: Sfc

TUBING
 SIZE/GRADE/WT.: 2-7/8" / 6.5# / J-55
 NO. OF JOINTS: 156 jts (4817')
 SN LANDED AT: 4831' KB
 NO. OF JOINTS: 1 jts (29.41')
 PACKER: 4862' KB
 TOTAL STRING LENGTH: EOT @ 4865' KB

Injection Wellbore
Diagram



FRAC JOB

5596'-5705'	1933 bbl fluid 73,100# 20/40 sand, 84,900# 16/30 sand
5420'-5450'	1095 bbl fluid 45,900# 20/40 sand, 74,300# 16/30 sand
5280'-5288'	676 bbl fluid 26,000# 20/40 sand, 44,000# 16/30 sand
5136'-5144'	685 bbl fluid 32,800# 20/40 sand, 10,200# 16/30 sand
4978'-4998'	942 bbl fluid 41,080# 20/40 sand, 55,215# 16/30 sand
10/29/94	Convert to injector.

PERFORATION RECORD

5596'-5705'	2 JSPF	132 holes
5420'-5450'	4 JSPF	80 holes
5280'-5288'	4 JSPF	32 holes
5136'-5144'	4 JSPF	32 holes
4978'-4998'	4 JSPF	80 holes



Federal #43-33B
 1837 FSL & 590 FEL
 NESE Section 33-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31240; Lease #U-49092

Spud Date: 5/29/1990
 Put on Production: 8/26/1990
 GL: 5670' KB: 5685'

Federal 13-34B-8-16

Initial Production: 590 BOPD,
 NA MCFPD, 197 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 307' GL
 DEPTH LANDED: 307'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sxs cmt class G

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 17#
 LENGTH: 6470'
 DEPTH LANDED: 6470'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 165 sks HI LIFT, 530 sks 10-0 RFC
 CEMENT TOP AT: @ 2924' per CBL

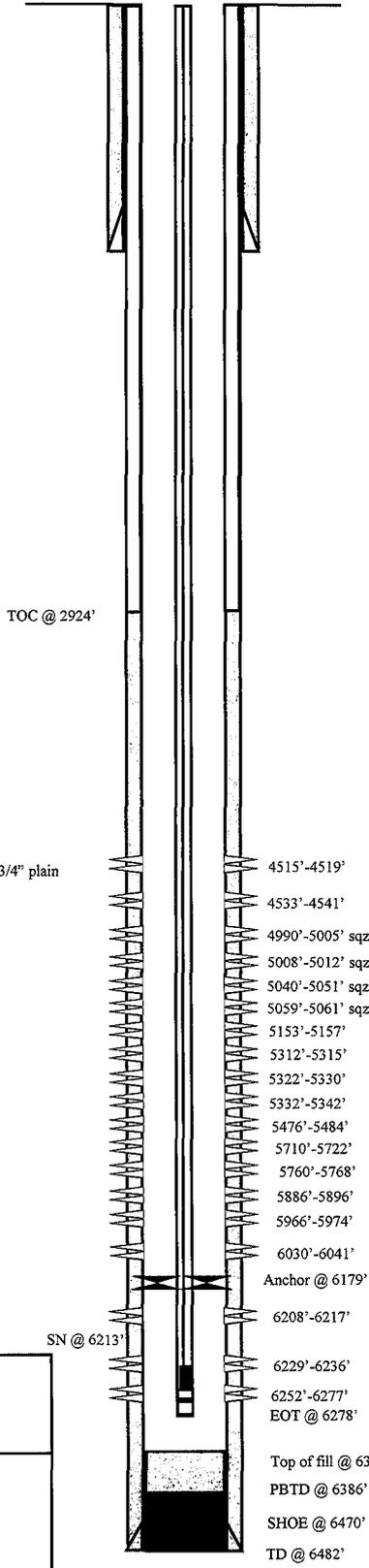
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 198 jts (6163.70')
 TUBING ANCHOR: 6178.70' KB
 NO. OF JOINTS: 1 jt (31.52')
 SEATING NIPPLE: (1.10')
 SN LANDED AT: 6213.02' KB
 NO. OF JOINTS: 2 jts (63.34')
 TOTAL STRING LENGTH: EOT @ 6277.91' w/15' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rods
 SUCKER RODS: 6-1 5/8" wt. rods, 32 - 3/4" scraped rods, 116 - 3/4" plain rods, 93 - 7/8" scraped rods, 1-8' x 7/8" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 16' RHAC pump
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 6 SPM

Wellbore Diagram



FRAC JOB

Date	Wellbore	Fracture Zone Description
7/26/90	5886'-5896'	Fracture zone as follows: 18,100# 20/40 & 29,400# 16/30 sand in 547 bbl gel water. Avg. treating press. 1550 psi, @ 30 BPM, ISIP 3800 psi. Calc. flush: 5886 gal. Actual flush: 5270 gal.
7/28/90	5710'-5768'	Fracture zone as follows: 39,400# 20/40 sand, 50,500# 16/30 sand in 956 bbl gel water. Avg. treating press. 3000 psi, @ 41 BPM, ISIP 3600 psi. Calc. flush: 5710 gal. Actual flush: 5600 gal.
7/31/90	5476'-5484'	Fracture zone as follows: 18,100# 20/40, 26,000# 16/30 sand in 534 bbl gel water. Avg. treating press. 2550 psi, @ 30 BPM, ISIP 2630 psi. Calc. flush: 5476 gal. Actual flush: 4780 gal.
8/2/90	5312'-5342'	Fracture zone as follows: 42,400# 20/40 sand, 51,800# 16/30 sand in 1041 bbl gel water. Avg. treating press. 2700 psi, @ 47 BPM, ISIP 2700 psi.
8/4/90	4990'-5061'	Fracture zone as follows: 74,100# 20/40 sand, 99,000# 16/30 sand in 1750 bbls gel water. Avg. treating press. 1900 psi, @ 57 BPM, ISIP 1900 psi.
10/28/98		Isolate lower zones w/ CIBP @ 5430'
1/07/99		Drill out CIBP @ 5430'. Isolate upper zones 4990'-5061' w/ casing sleeve.
3/16/02		Remove casing sleeve. Isolate upper zones 4990'-5012' w/ packer.
4/05/02		Isolate upper zones 4990'-5051' w/ packer.
1/27/03	5886'-6277'	Fracture CP and BS sands (and refrac 5886 - 5896' LODC sands) as follows: 119,179# 20/40 sand in 874 bbls Viking I-25 fluid. Treated @ avg. pressure of 3786 psi w/ avg. rate of 19.2 BPM. ISIP - 2235 psi. Calc. flush: 1457 gals. Actual flush: 1407 gals.
1/27/03	5153'-5157'	Fracture C sands as follows: 10,777# 20/40 sand in 122 bbls Viking I-25 fluid. W/ sand on perms pressure increased rapidly. Est. 5,690# sand in formation and left est. 5,087# sand in tubing. Screened out.
1/28/03	4515'-4541'	Fracture GB6 sands as follows: 47,866# 20/40 sand in 383 bbls Viking I-25 fluid. Treated @ avg. pressure of 2154 psi w/ avg. rate of 26.1 BPM. ISIP - 2340 psi. Calc. flush: 4515 gals. Actual flush: 4326 gals.
6/4/03		Parted rod and tubing leak. Update tubing and rod details.
6/12/03		Parted rods. Update rod detail.
4/21/04		Pump change. Update rod detail.
3-11-05		Pump change.
08/06/05		Parted Rods
09/07/05		Pump Change. Update Rod and tubing details.
8-15-08		Pump change. Updated rod & tubing details.
8/20/09		Pump Maintenance. Updated rod & tubing details.

PERFORATION RECORD

Date	Wellbore	Perforations	Notes
7/24/90	5886'-5896'	4 JSFP	40 holes
7/26/90	5760'-5768'	4 JSFP	32 holes
7/26/90	5710'-5722'	4 JSFP	48 holes
7/28/90	5476'-5484'	4 JSFP	32 holes
7/31/90	5332'-5342'	4 JSFP	40 holes
7/31/90	5322'-5330'	4 JSFP	32 holes
7/31/90	5312'-5315'	4 JSFP	12 holes
8/02/90	5059'-5061'	4 JSFP	8 holes
8/02/90	5040'-5051'	4 JSFP	44 holes
8/02/90	5008'-5012'	4 JSFP	16 holes
8/02/90	4990'-5005'	4 JSFP	60 holes
1/24/03	6252'-6277'	4 JSFP	100 holes
1/24/03	6229'-6236'	4 JSFP	28 holes
1/24/03	6208'-6217'	4 JSFP	36 holes
1/24/03	6030'-6041'	4 JSFP	44 holes
1/24/03	5966'-5974'	4 JSFP	32 holes
1/24/03	5153'-5157'	4 JSFP	16 holes
1/24/03	4533'-4541'	4 JSFP	32 holes
1/24/03	4515'-4519'	4 JSFP	16 holes

NEWFIELD

Federal 13-34B-8-16
 1997 FSL & 660 FWL
 NW/SW Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31271; Lease #UTU-47171

Wells Draw Federal S-33-8-16

Spud Date: 08/01/2009
 Put on Production: 09/22/2009
 GL: 5673' KB: 5685'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (308.78')
 DEPTH LANDED: 320.63'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

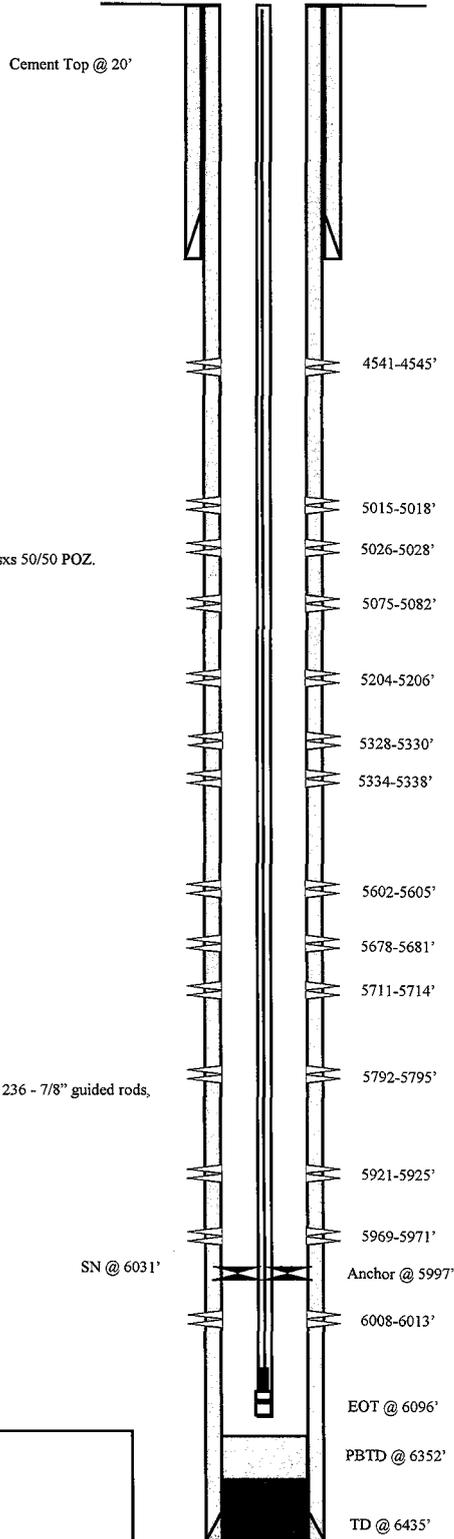
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6411.39')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6424.64'
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ.
 CEMENT TOP AT: 20'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 188 jts (5985')
 TUBING ANCHOR: 5997'
 NO. OF JOINTS: 1 jts (31.6')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 6031.4' KB
 NO. OF JOINTS: 2 jts (63.2')
 TOTAL STRING LENGTH: EOT @ 6096'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
 SUCKER RODS: 1 - 2' x 7/8", 1 - 4' x 7/8" pony rods, 236 - 7/8" guided rods, 4-1 1/2" weight bars
 PUMP SIZE: 2 1/2" x 1 3/4" x 20" RHAC
 STROKE LENGTH: 168
 PUMP SPEED: SPM 6



FRAC JOB

9-23-09	5921-6013'	Frac CP1, CP.5 & CP2 sands as follows: Frac with 30433# 20/40 sand in 258 bbls Lightning 17 fluid.
9-23-09	5602-5795'	Frac LODC sands as follows: Frac with 201574# 20/40 sand in 1228 bbls Lightning 17 fluid.
9-23-09	5204-5338'	Frac B2 & C sands as follows: Frac with 15016# 20/40 sand in 123 bbls Lightning 17 fluid.
9-23-09	5015-5082'	Frac D2 & D1 sands as follows: Frac with 150403# 20/40 sand in 945 bbls Lightning 17 fluid.
9-23-09	4541-4545'	Frac GB6 sands as follows: Frac with 14911# 20/40 sand in 131 bbls Lightning 17 fluid.

PERFORATION RECORD

6008-6013'	3 JSPF	15 holes
5969-5971'	3 JSPF	6 holes
5921-5925'	3 JSPF	12 holes
5792-5795'	3 JSPF	9 holes
5711-5714'	3 JSPF	9 holes
5678-5681'	3 JSPF	9 holes
5602-5605'	3 JSPF	9 holes
5334-5338'	3 JSPF	12 holes
5328-5330'	3 JSPF	6 holes
5204-5206'	3 JSPF	6 holes
5075-5082'	3 JSPF	21 holes
5026-5028'	3 JSPF	6 holes
5015-5018'	3 JSPF	9 holes
4541-4545'	3 JSPF	12 holes

NEWFIELD



Wells Draw Federal S-33-8-16

1836' FSL & 1899' FEL
 NW/SE Section 33-T8S-R16E
 Duchesne Co, Utah
 API # 43-013-34067; Lease # UTU-49092

Spud Date: 06/05/09
 Well Flowing: 07/14/09
 Put on Production: 11/21/2009
 GL: 5701' KB: 5713'

Wells Draw P-34-8-16

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 275.89'
 DEPTH LANDED: 328.02'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G+2%" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 6435.13'
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6465.38'
 CEMENT DATA: 275 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 0'

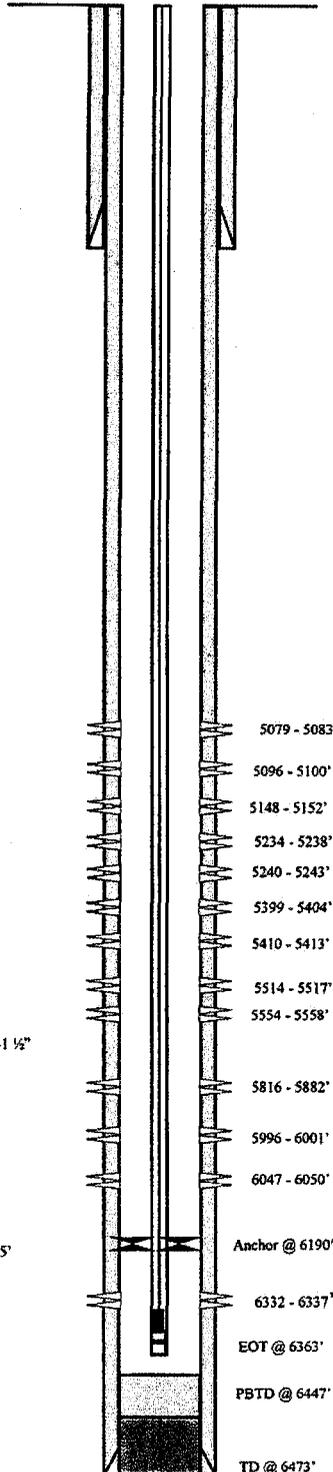
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 190 jts (6178.2')
 TUBING ANCHOR: 6190.2'
 NO. OF JOINTS: 1 jts (32.5')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6225.5' KB
 NO. OF JOINTS: 1 jts (32.5')
 GAS ANCHOR: 6259.1'
 NIPPLE: 6264.3'
 NO. OF JOINTS: 3 jts (97.8')
 TOTAL STRING LENGTH: EOT @ 6363'

SUCKER RODS

POLISHED ROD: 1 1/2" x 30'
 SUCKER RODS: 1-2' x 7/8" pony rods, 244-7/8" 8 per guided rods, 4-1 1/2" weight bars
 PUMP SIZE: 1-1/2" x 1-3/4" x 21" x 24' RHAC pump w/ SM plunger
 STROKE LENGTH: 144
 PUMP SPEED, SPM ??

SN @ 6225'



FRAC JOB

7-15-09 6332 - 6337' Frac CP5 sands as follows: Frac with 14,574# 20/40 sand in 119 bbbls Lightning 17 fluid. Treat at 2779 psi @ 11.0 BPM. ISIP 1818 psi.

7-15-09 5996 - 6050' Frac CP.5 & CP1 sands as follows: Frac with 40,521# 20/40 sand in 259 bbbls Lightning 17 fluid. Treat at 3242 psi @ 30.0 BPM. ISIP 2015 psi.

7-15-09 5816 - 5822' Frac LODC sands as follows: Frac with 15,086# 20/40 sand in 120 bbbls Lightning 17 fluid. Treat at 2356 psi @ 16 BPM. ISIP 1920 psi.

7-15-09 5554 - 5517' Frac A1 & A.5 sands as follows: Frac with 34,511# 20/40 sand in 288 bbbls Lightning 17 fluid. Treat at 3350 psi @ 30.0 BPM. ISIP 2034 psi.

7-15-09 5399 - 5413' Frac B2 sands as follows: Frac with 89,291# 20/40 sand in 537 bbbls Lightning 17 fluid. Treat at 2734 psi @ 30.0 BPM. ISIP 2140 psi.

7-15-09 5234 - 5243' Frac C sands as follows: Frac with 35,095# 20/40 sand in 292 bbbls Lightning 17 fluid. Treat at 2875 psi @ 30.0 BPM. ISIP 2165 psi.

7-15-09 5079 - 5100' Frac D1 & D2 sands as follows: Frac with 134,767# 20/40 sand in 764 bbbls Lightning 17 fluid. Treat at 2832 psi @ 42.0 BPM. ISIP 2540 psi.

PERFORATION RECORD

6332 - 6337'	3 JSPP	15 holes
6047 - 6050'	3 JSPP	9 holes
5996 - 6001'	3 JSPP	15 holes
5816 - 5822'	3 JSPP	18 holes
5554 - 5558'	3 JSPP	12 holes
5514 - 5517'	3 JSPP	9 holes
5410 - 5413'	3 JSPP	9 holes
5399 - 5404'	3 JSPP	15 holes
5240 - 5243'	3 JSPP	9 holes
5234 - 5238'	3 JSPP	12 holes
5148 - 5152'	3 JSPP	12 holes
5096 - 5100'	3 JSPP	12 holes
5079 - 5083'	3 JSPP	12 holes

NEWFIELD



Wells Draw P-34-8-16
 Section 33-T8S-R16E
 Duchesne Co, Utah
 API #43-013-33977; Lease #UTU-47171

Spud Date: 7/17/95
 Put on Production: 9/12/95
 Put on Injection: 10/7/97

Monument Butte Fed. #5-34-8-16

Initial Production: 218 BOPD,
 124 MCFD, 9 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (298')
 DEPTH LANDED: 296' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Class "G" cmt, est 4 bbls cmt to surf.

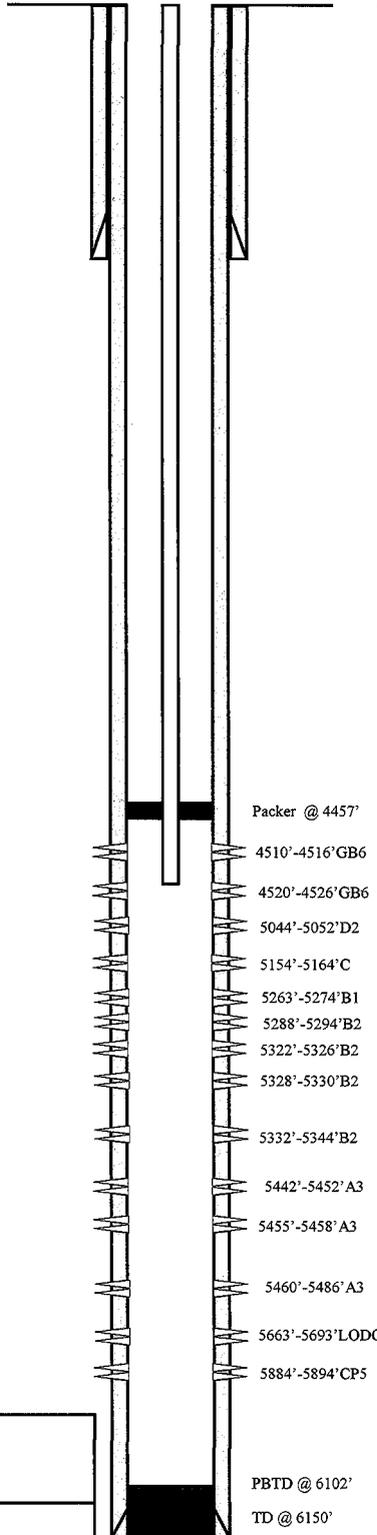
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: ? jts. (6152')
 DEPTH LANDED: 6148' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 340 sxs Hifill & 345 sxs Cal-Seal.
 CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 140 jts (4440.03')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4453.03' KB
 PACKER AT: 4457.48' KB
 TOTAL STRING LENGTH: EOT @ 4461.68' KB

Injection Wellbore Diagram



FRAC JOB

Date	Wellbore	Fracturing Details
8/30/95	5663'-5693'	Fracture zone as follows: 14,933# 20/40 sand + 130,948# 16/30 sand in 738 bbls Boragel frac fluid. Treated @ avg press of 2650 psi w/avg rate of 33 BPM. ISIP 2970 psi. Calc flush: 5663 gal. Actual flush: 5628 gal.
9/01/95	5442'-5486'	Fracture zone as follows: 88,000# 20/40 sand + 40,000# 16/30 sand in 548 bbls Gelled frac fluid. Treated @ avg press of ? psi w/avg rate of ? BPM. ISIP 2030 psi. Calc flush: 5442 gal. Actual flush: 5398 gal.
9/03/95	5263'-5344'	Fracture zone as follows: 58,000# 16/30 sand in 548 bbls Gelled frac fluid. Treated @ avg press of ? psi w/avg rate of ? BPM. ISIP 3537 psi. Calc flush: 5263 gal. Actual flush: 1519 gal.
9/08/95	5044'-5052'	Fracture zone as follows: 52,000# 16/30 sand in 459 bbls Gelled frac fluid. Treated @ avg press of ? psi w/avg rate of ? BPM. ISIP 2097 psi. Calc flush: 5044 gal. Actual flush: 5000 gal.
9/27/97		Convert to injector.
7-13-05		Re-completion and MIT.
	5884'-5894'	Fracture zone as follows: 19,640# 16/30 sand in 209 bbls of Lightning 17 frac fluid. Treated @ avg press of 2970 psi w/avg rate rate of 14.3 BPM. ISIP 1725 psi. Calc flush: 1589 gal. Actual flush: 1470 gal.
7-13-05	5154'-5164'	Fracture zone as follows: 14,568# 20/40 sand in 172 bbls of Lightning 17 frac fluid. Treated @ avg press of 3359 psi w/avg rate of 14.3 BPM. ISIP 2850 psi. Calc flush: 1820 gal. Actual flush: 1218 gal.
7-14-05	4510'-4526'	Fracture zone as follows: 14,210# 20/40 sand in 181 bbls of Lightning 17 frac fluid. Treated @ avg press of 3059 psi w/avg rate of 14.2 BPM. ISIP 2000 psi. Calc flush: 1166 gal. Actual flush: 1134 gal.
11/15/06		Workover: Acidize B2 sands

PERFORATION RECORD

Date	Wellbore	Tool	Holes
8/29/95	5663'-5693'	4 JSPF	120 holes
8/31/95	5460'-5486'	4 JSPF	104 holes
8/31/95	5455'-5458'	4 JSPF	12 holes
8/31/95	5442'-5452'	4 JSPF	40 holes
9/2/95	5332'-5344'	4 JSPF	48 holes
9/2/95	5328'-5330'	4 JSPF	24 holes
9/2/95	5322'-5326'	4 JSPF	16 holes
9/2/95	5263'-5274'	4 JSPF	44 holes
9/7/95	5044'-5052'	4 JSPF	32 holes

NEWFIELD

Monument Butte Fed. #5-34-8-16
 1980' FSL & 660' FWL
 SWNW Section 34-T&S-R16E
 Duchesne Co, Utah
 API #43-013-31499; Lease #U-62848

Monument Butte Fed. 6-34-8-16

Spud Date: 2/28/1995
Put on Production: 4/09/1995

GL: 5632' KB: 5646'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
DEPTH LANDED: 310'
HOLE SIZE: 12-1/4"
CEMENT DATA: 165 sxs Class "G" cement.

PRODUCTION CASING

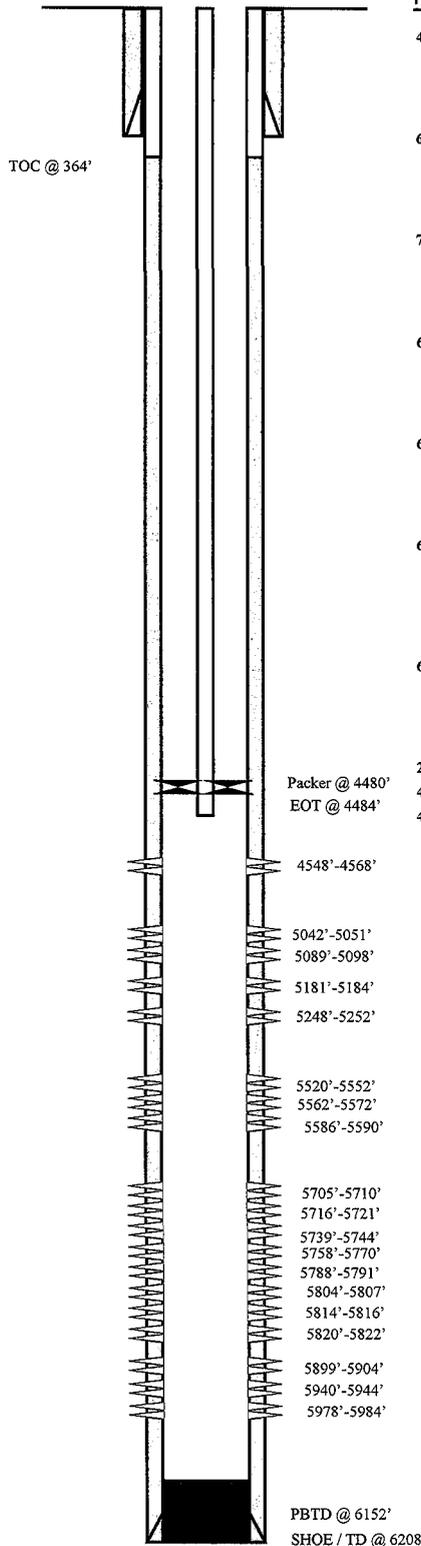
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
DEPTH LANDED: 6207.42'
HOLE SIZE: 7-7/8"
CEMENT DATA: 383 sxs Hilift & 307 sxs 10-0 RFC.
CEMENT TOP AT: 364'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 136 jts (4461.9')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4475.9' KB
CE @ 4482.28'
TOTAL STRING LENGTH: EOT @ 4484' w/ 14' KB

Initial Production: 28 BOPD,
57 MCFD, 4 BWPD

Injection Wellbore Diagram



FRAC JOB

4/06/95	5520'-5552'	Frac A3 sand as follows: 97,570# 20/40 sand in 692 bbls Viking I-35 fluid. Treated @ avg press of 2270 psi w/avg rate of 31.5 BPM. ISIP 2380 psi. Calc. flush: 5520 gal. Actual flush: 1260 gal.
6/07/95	5042'-5098'	Frac D sands as follows: 77,000# 16/30 sand in 673 bbls KCl frac fluid. Treated @ avg press of 2250 psi w/avg rate of 32 BPM. ISIP 2482 psi. Calc. flush: 5042 gal. Actual flush: 4998 gal.
7/10/01	4548'-4568'	Frac GB-6 sand as follows: 100,120# 20/40 sand in 647 bbls Viking I-25 fluid. Treated @ avg press of 2050 psi w/avg rate of 30 BPM. ISIP 2360 psi. Calc. flush: 4548 gal. Actual flush: 4452 gal.
6/10/03	5899'-5984'	Frac CP sand as follows: 79,030# 20/40 sand in 630 bbls Viking I-25 fluid. Treated @ avg press of 4000 psi w/avg rate of 16 BPM. ISIP 1885 psi. Calc. flush: 1502 gal. Actual flush: 1386 gal.
6/11/03	5705'-5822'	Frac LODC sand as follows: 117,747# 20/40 sand in 900 bbls Viking I-25 fluid. Treated @ avg press of 4400 psi w/avg rate of 17.3 BPM. ISIP 2390 psi. Calc. flush: 1491 gal. Actual flush: 1386 gal.
6/12/03	5520'-5590'	Frac Existing A and LoDC sand as follows: 100,632# 20/40 sand in 213 bbls of Viking I-25 pad, and 518 bbls Viking I-25 fluid. Treated @ 4100 avg press of psi w/avg rate of 17.3 BPM. ISIP 2400 psi. Calc. flush: 1430 gal. Actual flush: 1302 gal.
6/12/03	5181'-5252'	Frac B and C sand as follows: 38,341# 20/40 sand in 198 bbls Viking I-25 fluid. Treated @ avg press of 2750 psi w/avg rate of 17.6 BPM. ISIP 1700 psi. Calc. flush: 1323 gal. Actual flush: 1176 gal.
2/17/04		Tubing Leak. Update rod and tubing detail.
4/10/10		Convert to Injection well
4/14/10		MIT Completed -tbg detail updated

PERFORATION RECORD

4/06/95	5520'-5552'	4 JSPF	128 holes
6/06/95	5089'-5098'	4 JSPF	36 holes
6/06/95	5042'-5051'	4 JSPF	36 holes
7/10/01	4548'-4568'	4 JSPF	80 holes
6/10/03	5978'-5984'	4 JSPF	24 holes
6/10/03	5940'-5944'	4 JSPF	16 holes
6/10/03	5899'-5904'	4 JSPF	20 holes
6/11/03	5820'-5822'	4 JSPF	8 holes
6/11/03	5814'-5816'	4 JSPF	8 holes
6/11/03	5804'-5807'	4 JSPF	12 holes
6/11/03	5788'-5791'	4 JSPF	12 holes
6/11/03	5758'-5770'	4 JSPF	48 holes
6/11/03	5739'-5744'	4 JSPF	20 holes
6/11/03	5716'-5721'	4 JSPF	20 holes
6/11/03	5705'-5710'	4 JSPF	20 holes
6/11/03	5586'-5590'	4 JSPF	16 holes
6/11/03	5562'-5572'	4 JSPF	10 holes
6/11/03	5248'-5252'	4 JSPF	16 holes
6/11/03	5181'-5184'	4 JSPF	12 holes

NEWFIELD



Monument Butte Fed. #6-34-8-16
1980' FNL & 1980' FWL
SE/NW Section 34-T8S-R16E
Duchesne Co, Utah
API #43-013-31504; Lease #U-62848

Monument Butte Federal #4-34-8-16

Spud Date: 10/22/96
 Put on Production: 11/16/96
 GL: 5616' KB: 5629'

Initial Production: 98 BOPD,
 79 MCFPD, 12 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 301.17'(10 jts.)
 DEPTH LANDED: 300.57' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 6 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts. (6172.89')
 DEPTH LANDED: 6160.09'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 380 sk Hibond mixed & 400 sxs thixotropic
 CEMENT TOP AT: 1374' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 tbg
 NO. OF JOINTS: 191 jts (5937.63')
 TUBING ANCHOR: 5950.63'
 NO. OF JOINTS: 1 (30.02')
 SEATING NIPPLE: 2-7/8" (1.11')
 SN LANDED AT: 5983.49'
 NO. OF JOINTS: 1 (28.50')
 TOTAL STRING LENGTH: EOT @ 6013.80'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod
 SUCKER RODS: 95-3/4" scraped rods (B), 109-3/4" plain rods (B), 28-3/4" scraped rods (B), 7-1" scraped rods (B).
 PUMP SIZE: 2-1/2 x 1-1/2 x 12' x 16' RHAC pump
 STROKE LENGTH: 64"
 PUMP SPEED, SPM: 6 SPM

FRAC JOB

11/7/96 5796'-6100' **Frac LODC, CP-2 & CP-3 sand as follows:**
 127,500# of 20/40 sand in 748 bbls of Boragel. Breakdown @ 3750 psi. Treated @ avg rate of 36 bpm w/avg press of 2200 psi. ISIP-2086, 5-min 1997 psi. Flowback on 12/64" ck for 6 hours and died.

11/11/96 5469'-5498' **Frac A-3 sand as follows:**
 95,000# of 20/40 sand in 542 bbls of Boragel. Breakdown @ 3024 psi. Treated @ avg rate of 22.2 bpm w/avg press of 1800 psi. ISIP 2352 psi, 5-min 2255 psi. Flowback on 12/64" ck for 4 hours and died.

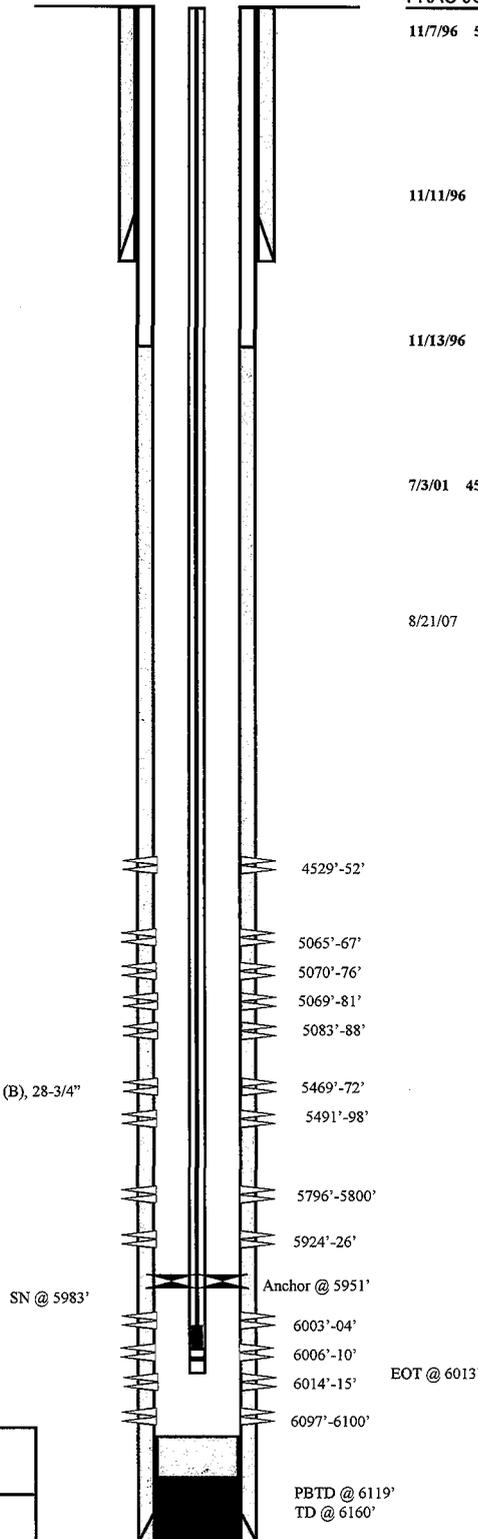
11/13/96 5065'-5088' **Frac D-2 sand as follows:**
 94,800# of 20/40 sand in 507 bbls of Boragel. Breakdown @ 2209 psi. Treated @ avg rate of 23 bpm w/avg press of 1750 psi. ISIP-2713 psi, 5-min 2591 psi. Flowback on 12/64" ck for 5-1/2 hours and died.

7/3/01 4529'-4552' **Frac GB-6 sand as follows:**
 97,320# of 20/40 sand in 536 bbls of Viking 1-25 fluid. Treated @ avg rate of 27.5 bpm w/avg press of 2130 psi. ISIP-2480 psi. Flow back on 12/64" ck.

8/21/07 Pump change. Updted rod & tubing details.

PERFORATION RECORD

11/7/96	5796'-5800'	4 JSPF	16 holes
11/7/96	5924'-5926'	4 JSPF	8 holes
11/7/96	6003'-6004'	4 JSPF	4 holes
11/7/96	6006'-6010'	4 JSPF	16 holes
11/7/96	6014'-6015'	4 JSPF	4 holes
11/7/96	6097'-6100'	4 JSPF	12 holes
11/9/96	5469'-5472'	4 JSPF	12 holes
11/9/96	5491'-5498'	4 JSPF	28 holes
11/12/96	5065'-5067'	4 JSPF	8 holes
11/12/96	5070'-5076'	4 JSPF	24 holes
11/12/96	5078'-5081'	4 JSPF	12 holes
11/12/96	5083'-5088'	4 JSPF	20 holes
7/3/01	4529'-4552'	4 JSPF	92 holes



NEWFIELD

Monument Butte Federal #4-34

660 FWL & 660 FNL
 NWNW Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31669; Lease #U-62848



Multi-Chem Group, LLC
Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**
Well Name: **8-33-8-16**
Sample Point: **Treater**
Sample Date: **9 /7 /2010**
Sales Rep: **Monty Frost**
Lab Tech: **John Keel**

Sample ID: **WA-46354**

Sample Specifics	
Test Date:	9/7/2010
Temperature (°F):	160
Sample Pressure (psig):	
Specific Gravity (g/cm³):	1.0050
pH:	8.2
Turbidity (NTU):	-
Calculated T.D.S. (mg/L):	8570
Molar Conductivity (µS/cm):	12984
Resitivity (Mohm):	0.7702

Analysis @ Properties in Sample Specifics				
Cations		mg/L	Anions	mg/L
Calcium (Ca):		1.80	Chloride (Cl):	4000.00
Magnesium (Mg):		0.40	Sulfate (SO ₄):	4.20
Barium (Ba):		3.30	Dissolved CO ₂ :	-
Strontium (Sr):		-	Bicarbonate (HCO ₃):	1440.00
Sodium (Na):		3118.00	Carbonate (CO ₃):	-
Potassium (K):		-	H ₂ S:	1.00
Iron (Fe):		0.90	Phosphate (PO ₄):	-
Manganese (Mn):		0.03	Silica (SiO ₂):	-
Lithium (Li):		-	Fluoride (F):	-
Aluminum (Al):		-	Nitrate (NO ₃):	-
Ammonia NH ₃ :		-	Lead (Pb):	-
			Zinc (Zn):	-
			Bromine (Br):	-
			Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Temp °F	Gauge Press. psi	Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
160		0.83	-0.55	0.00	-1814.90	0.00	-1641.40	-	-	0.13	-12.21	0.23
80	0	0.40	-4.53	0.00	-10.56	0.00	-2560.60	-	-	0.62	-1.88	0.11
100	0	0.52	-2.77	0.00	-6.85	0.00	-2406.80	-	-	0.41	-3.96	0.14
120	0	0.63	-1.67	0.00	-4.49	0.00	-2182.00	-	-	0.28	-6.35	0.16
140	0	0.74	-0.97	0.00	-2.98	0.00	-1917.90	-	-	0.19	-9.10	0.18
160	0	0.83	-0.55	0.00	-2.05	0.00	-1641.50	-	-	0.13	-12.21	0.20
180	0	0.89	-0.31	0.00	-1.49	0.00	-1373.10	-	-	0.10	-15.72	0.21
200	0	0.93	-0.19	0.00	-1.16	0.00	-1126.40	-	-	0.07	-19.67	0.22
220	2.51	0.93	-0.18	0.00	-0.99	0.00	-918.28	-	-	0.05	-24.41	0.22
240	10.3	0.91	-0.22	0.00	-0.90	0.00	-731.72	-	-	0.04	-29.47	0.22
260	20.76	0.88	-0.32	0.00	-0.87	0.00	-576.37	-	-	0.03	-35.16	0.22
280	34.54	0.82	-0.50	0.00	-0.88	0.00	-449.72	-	-	0.02	-41.57	0.22
300	52.34	0.76	-0.75	0.00	-0.93	0.00	-348.24	-	-	0.02	-48.81	0.23

Conclusions:

Calcium Carbonate Scaling Index is negative from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate Scaling Index is negative from 80°F to 300°F

Notes:



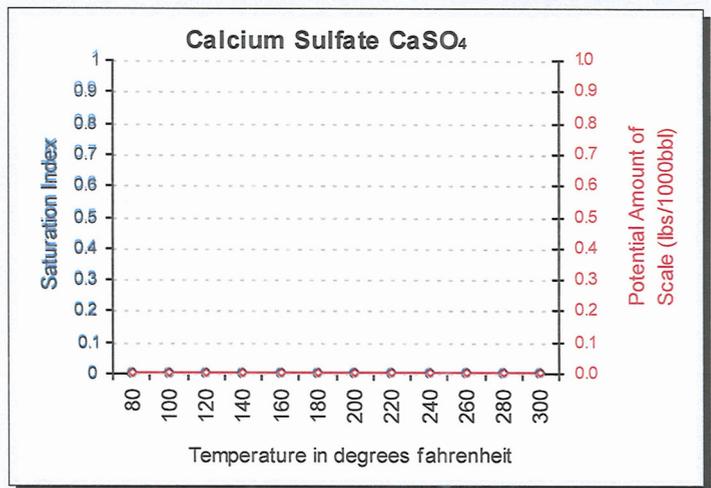
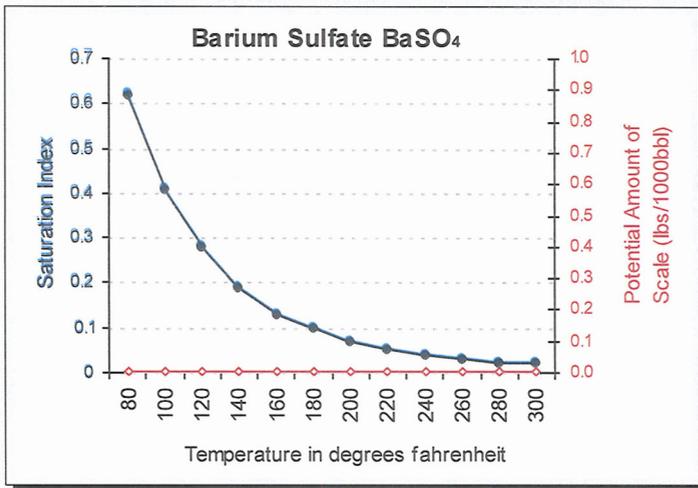
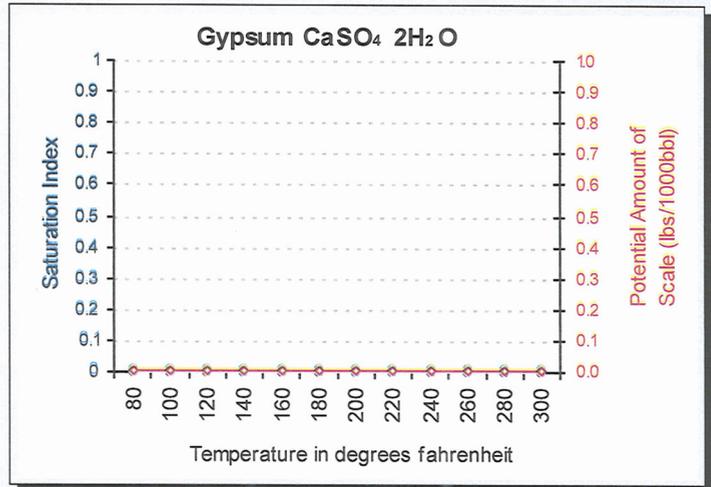
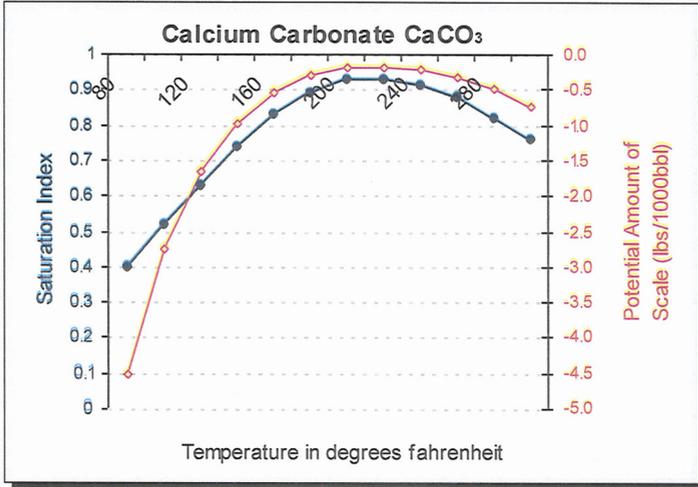
Multi-Chem Group, LLC
 Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078

multi-chem®

Scale Prediction Graphs

Well Name: 8-33-8-16

Sample ID: WA-46354



Multi-Chem Group, LLC
 Multi-Chem Analytical Laborator
 1553 East Highway 40
 Vernal, UT 84078

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**
 Well Name: **Monument Butte Injection**
 Sample Point: **Before Desilter**
 Sample Date: **1 /1 /2010**
 Sales Rep: **Randy Huber**
 Lab Tech: **John Keel**

Sample ID: **WA-35260**

Sample Specifics		Analysis @ Properties in Sample Specifics					
Test Date:	1/5/2010	Cations		mg/L	Anions		mg/L
Temperature (°F):	90	Calcium (Ca):	40.00	Chloride (Cl):	6000.00		
Sample Pressure (psig):	0	Magnesium (Mg):	24.40	Sulfate (SO ₄):	140.00		
Specific Gravity (g/cm ³):	1.0040	Barium (Ba):	14.00	Dissolved CO ₂ :	-		
pH:	9.1	Strontium (Sr):	-	Bicarbonate (HCO ₃):	780.00		
Turbidity (NTU):	-	Sodium (Na):	4139.00	Carbonate (CO ₃):	-		
Calculated T.D.S. (mg/L):	11140	Potassium (K):	-	H ₂ S:	-		
Molar Conductivity (µS/cm):	16879	Iron (Fe):	2.29	Phosphate (PO ₄):	-		
Resitivity (Mohm):	0.5925	Manganese (Mn):	0.15	Silica (SiO ₂):	-		
		Lithium (Li):	-	Fluoride (F):	-		
		Aluminum (Al):	-	Nitrate (NO ₃):	-		
		Ammonia NH ₃ :	-	Lead (Pb):	-		
				Zinc (Zn):	-		
				Bromine (Br):	-		
				Boron (B):	-		

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl												
		Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂		
Temp °F	Gauge Press. psi	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
90	0	23.17	69.04	0.00	-2379.40	0.00	-2621.80	-	-	55.12	23.32	0.01		
80	0	21.03	68.87	0.00	48.75	0.00	-2691.60	-	-	68.23	23.41	0.01		
100	0	24.91	68.69	0.00	51.91	0.00	-2527.60	-	-	44.78	23.21	0.01		
120	0	27.06	67.47	0.00	53.11	0.00	-2284.10	-	-	30.04	22.93	0.01		
140	0	27.53	66.01	0.00	53.00	0.00	-1996.20	-	-	20.54	22.53	0.01		
160	0	26.44	63.35	0.01	51.01	0.01	-1694.10	-	-	14.28	21.97	0.01		
180	0	24.21	57.33	0.01	46.14	0.01	-1400.70	-	-	10.07	21.21	0.01		
200	0	21.32	48.01	0.01	38.70	0.01	-1130.70	-	-	7.20	20.18	0.01		
220	2.51	18.08	38.69	0.01	30.92	0.02	-903.37	-	-	5.11	18.72	0.01		
240	10.3	15.10	30.38	0.01	23.66	0.03	-698.20	-	-	3.72	16.87	0.01		
260	20.76	12.37	23.68	0.01	17.47	0.04	-526.95	-	-	2.73	14.44	0.01		
280	34.54	9.96	18.46	0.01	12.31	0.07	-387.36	-	-	2.01	11.26	0.01		
300	52.34	7.88	14.42	0.01	8.07	0.11	-276.02	-	-	1.48	7.11	0.01		

Conclusions:

Calcium Carbonate scale is indicated at all temperatures from 80°F to 300°F
 Gypsum Scaling Index is negative from 80°F to 300°F
 Calcium Sulfate Scaling Index is negative from 80°F to 300°F
 Strontium Sulfate scaling was not evaluated
 Barium Sulfate scale is indicated at all temperatures from 80°F to 300°F

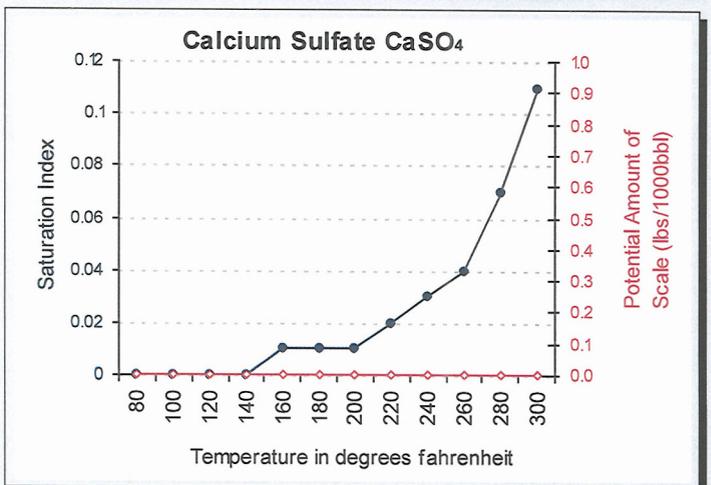
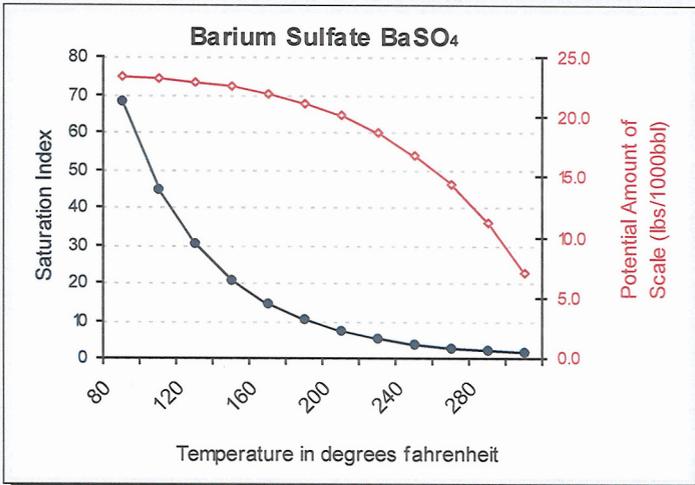
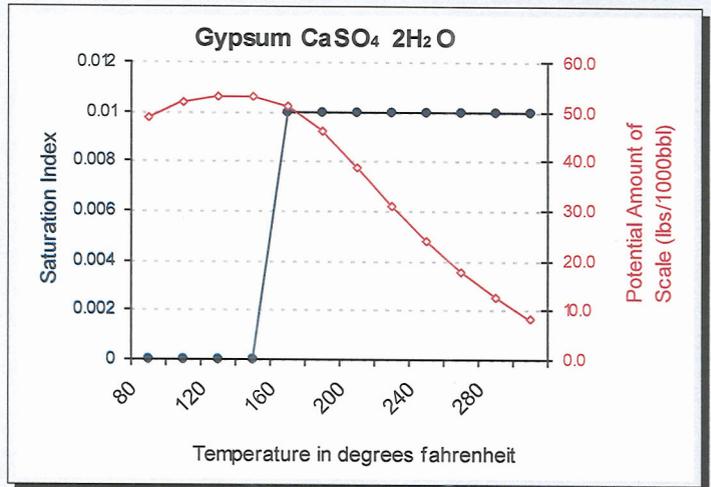
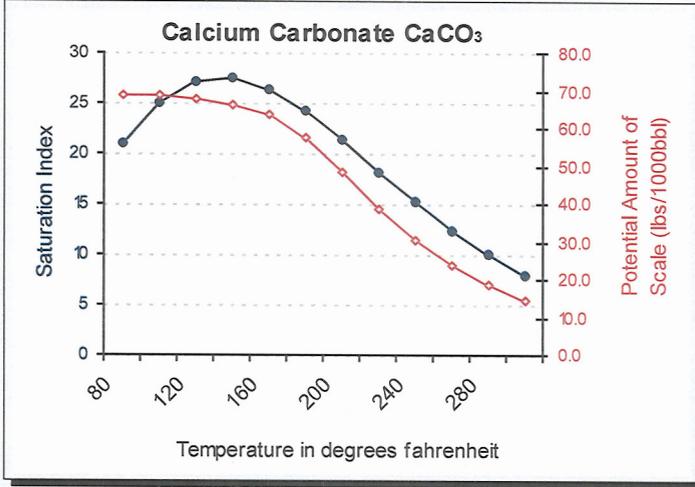
Notes:

Multi-Chem Group, LLC
 Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078

Scale Prediction Graphs

Well Name: **Monument Butte Injection**

Sample ID: **WA-35260**



Attachment "G"

**Travis Federal #8-33-8-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5884	5896	5890	2009	0.77	1971 ←
5569	5653	5611	2921	0.96	2885
5383	5425	5404	2412	0.88	2377
5238	5270	5254	2130	0.84	2096
5836	5848	5842	2180	0.81	2142
5681	5716	5699	3670	1.08	3633
5532	5653	5593	3650	1.09	3614
5100	5196	5148	2600	0.94	2567
4982	4988	4985	2250	0.88	2218
				Minimum	<u><u>1971</u></u>

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

ATTACHMENT G-1

1 of 17

INLAND PRODUCTION COMPANY

TRAVIS FEDERAL 8-33

Daily Completion Report

SE/NE Sec. 33, T8S, R16E

Duchesne Co., Utah

TD: 6200'

Surf Spud Date: 12/26/95

Rotary Spud Date: 1/10/96

Comp Rig: Basin #4

API #: 43-013-31503

- 1/26/96 PO: Swbg, (Day 1)
Summary: 1/25/96 - MIRU Basin #4. NU BOP. PU bit & csg scraper & tally in hole w/195 jts 2-7/8" 6.5# J-55 tbg. Tag PBD @ 6115'. Press csg to 3000 psi "held". TOH w/8 jts. SDFN. DC: \$6,730 TWC: \$131,890
- 1/27/96 PO: Prep to perf LDC. (Day 2)
Summary: 1/26/96 - CP: 0 psi. RU swb, pull FL to 5400'. TOH w/tbg & LD bit & scraper. RU Western Atlas & **PERF CP SD 5884-5896' W/4 JSPF**. TIH w/tbg to 6097'. RU swb & pull FL to 6000' (no show). TOH w/tbg, NU tree saver, RU Hall & frac CP w/69,900# 20/40 sd in 558 bbls total fluid @ avg rate 26 BPM @ 1600 psi. ISIP 2009 psi, 5 min 1933 psi, 10 min 1824 psi. Start flowback on 12/64" ck @ 1 BPM. Flowed 5 hrs until dead, rec 221 BLW, no oil, no sd. SDFN. Est 337 BLWTBR. DC: \$27,350 TWC: \$159,240
- 1/28/96 PO: Prep to frac LDC. (Day 3)
Summary: 1/27/96 - CP: 0 psi. Thaw out wellhead & BOP's. PU 5-1/2 RBP & TIH w/tbg, set RBP @ 5760'. Tst plug to 3000# (OK). Displace 1 sk sd on RBP W/32 bbls wtr. RU swb, pull FL dn to 5000'. TOH w/tbg. RU Western Atlas & **PERF LDC SD @ 5626-5653', 5607-5618', 5590-5595', 5583-5586' & 5569-5574' W/4 JSPF**. RD WL. TIH w/tbg to 930'. SDFN. Est 250 BLWTBR. DC: \$6,930 TWC: \$166,170
- 1/29/96 SD for Sunday
- 1/30/96 PO: Prep to perf "A" sd. (Day 4)
Summary: 1/29/96 - CP: 0 psi. TIH w/tbg to 5660'. RU swb. IFL @ 1700'. Made 5 runs, rec 42 bbls, 100% oil. FFL 700' (FL increasing). TOH w/tbg. RU Halliburton, frac LDC w/144,900# sd in **970* bbls** Boragel avg rate 37 BPM, avg press 2800 psi. ISIP 2921 psi, 5 min 2475 psi, 10 min 2328 psi. Flowback @ 1 BPM on 12/64" ck. Flowed for 7 hrs, rec 350 BW, no oil, lt sd. SDFN. Est 870 BLWTBR. DC: \$34,925 TWC: \$201,095
- 1/31/96 PO: Swbg. (Day 5)
Summary: 1/30/96 - CP: 500 psi. Blow dn gas press. TIH w/RBP & tbg, set RBP @ 5510'. Pmp 35 BW & press tst csg & plug to 3000 psi OK. Circ 1 sk sd on RBP. RU swb & pull FL to 4800' (rec 114 BW). TOH w/tbg. RU Western Atlas & TIH w/4" perf gun - stacked out @ 5394'. RD Western Atlas. TIH w/tbg & tag sd @ 5394'. Circ dn to RBP @ 5510'. Latch on & release plug & reset same @ 5510'. Press tst to 3000 psi - OK. RU swb & pull FL to 1000'. SDFN. DC: \$3,205 TWC: \$204,300

ATTACHMENT G-1

2 of 17

INLAND PRODUCTION COMPANY TRAVIS FEDERAL 8-33

Daily Completion Report
SE/NE Sec. 33, T8S, R16E
Duchesne Co., Utah
TD: 6200'
Surf Spud Date: 12/26/95
Rotary Spud Date: 1/10/96
Comp Rig: Basin #4
API #: 43-013-31503
Page Two

- 2/1/96 PO: Prep to perf "B" sd. (Day 6)
Summary: 1/31/96 - TP: 0 psi, CP: 0 psi. RU swb & pull FL to 4800'. TOH w/tbg. RU Western Atlas & PERF "A" SD 5383-5392' & 5416-5425' W/ 4 JSPF. RD Western Atlas. RU Halliburton & frac "A" sd w/77,200# 20/40 sd in 585 bbls Boragel @ avg rate 32 BPM @ 2290 psi. ISIP 2412 psi, 5 min 2285 psi, 10 min 2257 psi. Flowback on 12/64" ck 3 hrs until dead, rec 190 BW. TIH w/tbg & RBP to 1260'. SDFN. Est 1186 BLWTBR.
DC: \$28,910 TWC: \$233,210
- 2/2/96 PO: Pull RBP. (Day 7)
Summary: 2/1/96 - Finish TIH w/tbg. Set RBP @ 5340'. Displace frac gel w/clean KCl fluid. Tst RBP to 3000 psi. Pmp 1 sk sd dn on plug. RU swb. Swb well dn to 4700'. TOH w/tbg. RU Western Atlas & PERF "B" SD @ 5259-5270 & 5238-5244' W/4 JSPF. RD WL. NU tree saver. RU Hall & frac "B" sd w/64,200# 20/40 sd in 494 bbls Boragel @ avg rate 20.7 BPM @ 2130 psi. ISIP-2695 psi, 5 min-2487 psi, 10 min-2284 psi. Flowback @ 1 BPM on 12/64" ck. Flowed 4 hrs & died. Rec 177 bbls frac fluid, no oil, tr sd. SDFN. Est 1391 BLWTBR.
DC: \$26,790 TWC: \$260,000
- 2/3/96 PO: Pull RBP. (Day 8)
Summary: 2/2/96 - Thaw out wellhead. TIH w/RH & tbg. Tag sd @ 5153'. Circ out to RBP @ 5340'. Rel plug & TOH. LD RBP. TIH w/tbg & new RH. Tag sd @ 5369'. Circ out to RBP @ 5510'. Rel plug. TOH & LD RBP. TIH w/new RH. Tag sd @ 5603'. LD 2 jts. SDFN. Est 1391 BLWTBR.
DC: \$2,445 TWC: \$262,445
- 2/4/96 PO: Prep for prod. (Day 9)
Summary: 2/3/96 - TP: 0 psi, CP: 0 psi. Thaw wellhead. TIH w/tbg & tag sd @ 5603'. Circ sd to RBP @ 5760'. Rel RBP & TOH. RU prod string as follows: NC, 3 jts 2-7/8" 6.5# J-55 tbg, SN, 21 jts 2-7/8" tbg, 5-1/2" TAC, 162 jts 2-7/8" tbg. Tag sd @ 5886', rvs circ sd to PBTD @ 6115'. ND BOP's. Set TAC w/___# tension & land tbg w/EOT @ 5971', SN @ 5876' & TAC @ 5213'. NU wellhead. RU swb, IFL @ surf. Pull 9 runs, rec 180 BW w/tr oil. FFL 900'. SDFN. Est 1211 BLWTBR.
DC: \$18,240 TWC: \$280,685

INLAND PRODUCTION COMPANY

TRAVIS FEDERAL 8-33

Daily Completion Report
 SE/NE Sec. 33, T8S, R16E
 Duchesne Co., Utah
 TD: 6200'
 Surf Spud Date: 12/26/95
 Rotary Spud Date: 1/10/96
 Comp Rig: Basin #4
 API #: 43-013-31503
 Page Three

2/5/96 PO: On prod. (Day 10)
 Summary: 2/4/96 - TP: 150 psi, CP: 150 psi. Blow dn gas press. RU swb pull 3 runs, well kicked off flowing for 1 hr until dead. Rec total 60 BW w/5% oil cut. (Est 57 BW, 3 BO) Flush tbg w/30 BW @ 120°. Run 1-1/2" x 16' THP pmp, 4 - 1-1/2 wt rods, 4 - 3/4" scraped rods, 131 - 3/4" slick rods, 94 - 3/4" scraped rods, 8', 4', 4' 2' pony rods & 1-1/2 x 22' polished rod. Seat pmp, fill tbg w/4 BW & stroke to 1000 psi - OK. RDMO. **PUT ON PROD @ 4:30 PM, 2/4/96 W/?? SL @ 6 SPM.** Est 1188 BLWTBR.
 DC: \$10,265 CC: \$290,805

<u>Date</u>	<u>Hrs</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>	<u>BLWTBR</u>	<u>Csg PSI</u>	<u>Remarks</u>
2/5/96	15	0	0	124	1064		1188 BLW to be rec from comp
2/6/96	24	123	0	58	1006		
2/7/96	24	127	0	15	991		Gas is venting to pit tank, not going thru gas recorder.
2/8/96	24	328	0	59	932		
2/9/96	24	273	0	26	906	140#	
2/10/96	24	215	0	28	878	160#	
2/11/96	24	185	0	10	868	140#	
2/12/96	24	159	0	8	860	120#	
2/13/96	24	152	0	11	849	120#	
2/14/96	24	132	0	15	834	120#	
2/15/96	24	127	0	6	828	120#	
2/16/96	24	120	0	0	828	120#	
2/17/96	24	111	0	12	816	110#	
2/18/96	24	112	0	0	816	123#	
2/19/96	24	94	0	7	809	100#	
2/20/96	24	96	0	7	802	100#	
2/21/96	24	94	0	3	794	100#	
2/22/96	24	94	0	3	794	100#	
2/23/96	24	83	0	4	790	100#	
2/24/96	24	100	0	2	788	100#	
2/25/96	24	82	0	7	781	100#	
2/26/96	24	75	0	0	781	100#	
2/27/96	24	65	165	0	781	100#	Gas is venting
2/28/96	24	71	161	3	778	100#	
2/29/96	24	78	160	3	775	100#	



DAILY COMPLETION REPORT

WELL NAME: Travis Federal 8-33-8-16 **Report Date:** June 6, 2002 **Completion Day:** 01
Present Operation: Workover **Rig:** Pennant #18

WELL STATUS

Surf Csg: 8 5/8 @ 313' **Prod Csg:** 5 1/2 **Wt:** 15.5# @ 6179' **Csg PBD:** 6115'
Tbg: Size: 2 7/8 **Wt:** 6.5# **Grd:** J-55 **Pkr/EOT @:** 2700' **BP/Sand PBD:** 6076'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
B sds	5238-5244'	4/24	LODC sds	5583-5586'	4/12
B sds	5259-5270'	4/44	LODC sds	5590-5595'	4/20
A sds	5383-5392'	4/36	LODC sds	5607-5618'	4/44
A sds	5416-5425'	4/36	LODC sds	5626-5653'	4/108
LODC sds	5569-5574'	4/20	CP2 sds	5884-5896'	4/48

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 5, 2002 **SITP:** 0 **SICP:** 0

MIRU Pennant #18. RU HO trk to csg & pump 100 BW @ 250°F. Unseat rod pump. Flush tbg & rods W/ 60 BW @ 250°F. Re-seat pump & soft joint rod string. Strip off flow T. Fill tbg W/ 9 BW & pressure test tbg to 2700 psi. Screw back into rod string--unseat pump. TOH W/ rod string--LD pump. Btm 750' of plain 3/4" section had scattered cplg wear (mild). No scale & pump looked good. ND wellhead. Release TA @ 5212'. NU BOP. TOH W/ production tbg--LD BHA. TIH W/ 4 3/4" bit, 5 1/2" csg scraper & 85 jts tbg. SIFN W/ EOT @ 2700'. Est 169 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 0 **Starting oil rec to date:** 0
Fluid lost/recovered today: 169 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 169 **Cum oil recovered:** 0
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

TUBING DETAIL

AS PULLED

KB 13.00'
165 2 7/8 J-55 tbg (5198.82')
TA (2.80' @ 5211.82' KB)
21 2 7/8 J-55 tbg (659.89')
SN (1.10' @ 5874.51' KB)
3 2 7/8 J-55 tbg (94.58')
2 7/8 NC (.50')
EOT 5970.69' W/ 13' KB

ROD DETAIL

AS PULLED

1 1/2" X 22' polished rod
1-8', 2-4', 1-2' X 3/4" ponies
94-3/4" scraped rods
131-3/4" plain rods
4-3/4" scraped rods
4-1 1/2" weight rods
2 1/2" X 1 1/2" X 14' RHAC
pump W/ SM plunger

COSTS

Pennant #18 \$1,600
Weatherford BOP \$100
IPC water & truck \$700
Brough trucking \$1,000
Hagman trucking \$1,000
Zubiate HO trk \$500
Randys pmp/TA repair \$1,300
Weatherford scraper \$300
IPC supervision \$200

DAILY COST: \$6,700

TOTAL WELL COST: \$6,700

Workover Supervisor: Gary Dietz



DAILY COMPLETION REPORT

WELL NAME: Travis Federal 8-33-8-16 Report Date: June 7, 2002 Completion Day: 02
Present Operation: Workover Rig: Pennant #18

WELL STATUS

Surf Csg: 8 5/8 @ 313' Prod Csg: 5 1/2 Wt: 15.5# @ 6179' Csg PBDT: 6115'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: L-80/N-80 Pkr/EOT @: 5772' BP/Sand PBDT: 6058'
BP/Sand PBDT: 5870'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Lists perforation data for various zones like B sds, A sds, LODC sds, CP .5 sds, and CP2 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 6, 2002 SITP: 0 SICP: 0

Con't TIH W/ bit, scraper & tbg f/ 2700'. PU 3 jts work string & tag fill @ 6058'. LD work string. TOH W/ tbg--LD bit & scraper. RU Schlumberger and perf new intervals W/ 4" guns as follows: CP .5 sds @ 5836-39' & 5842-48' (4 JSPF); LODC sds @ 5681-5716' (2 JSPF) & 5532-38' (4 JSPF). 2 gun runs total. RD WLT. PU & TIH W/ Weatherford 5 1/2" "TS" RBP, 2 3/8" tbg sub, 5 1/2" "HD" pkr & 2 7/8 8rd 6.5# L-80/N-80 tbg. Set plug @ 5870'. Set pkr @ 5850'. Fill tbg W/ 25 BW. Pressure test tbg & tools to 2500 psi. Release pkr. Pull uphole, add frac valve & subs. Leave pkr unset W/ EOT @ 5772'. Est 194 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 169 Starting oil rec to date: 0
Fluid lost/recovered today: 25 Oil lost/recovered today:
Ending fluid to be recovered: 194 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Job Type: Pennant #18 \$3,200
Company: Weatherford BOP \$200
Schlumberger-perfs \$3,800
Weatherford tools/serv \$2,500
Hagman trucking \$300
IPC supervision \$200
Procedure or Equipment detail:

Max TP: Max Rate: Total fluid pmpd:
Avg TP: Avg Rate: Total Prop pmpd:
ISIP: 5 min: 10 min: FG: DAILY COST: \$10,200
Completion Supervisor: Gary Dietz TOTAL WELL COST: \$16,900



DAILY COMPLETION REPORT

WELL NAME: Travis Federal 8-33-8-16

Report Date: June 8, 2002

Completion Day: 03

Present Operation: Workover

Rig: Pennant #18

WELL STATUS

Surf Csg: <u>8 5/8</u>	@ <u>313'</u>	Prod Csg: <u>5 1/2</u>	Wt: <u>15.5#</u>	@ <u>6179'</u>	Csg PBDT: <u>6115'</u>
Tbg: <u>Size: 2 7/8</u>	Wt: <u>6.5#</u>	Grd: <u>L-80/N-80</u>	Pkr/EOT @: <u>5772'</u>	BP/Sand PBDT: <u>6058'</u>	BP/Sand PBDT: <u>5870'</u>

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
B sds	<u>5238-5244'</u>	<u>4/24</u>	LODC sds	<u>5590-5595'</u>	<u>4/20</u>
B sds	<u>5259-5270'</u>	<u>4/44</u>	LODC sds	<u>5607-5618'</u>	<u>4/44</u>
A sds	<u>5383-5392'</u>	<u>4/36</u>	LODC sds	<u>5626-5653'</u>	<u>4/108</u>
A sds	<u>5416-5425'</u>	<u>4/36</u>	LODC sds New	<u>5681-5716'</u>	<u>2/70</u>
LODC sds New	<u>5532-5538'</u>	<u>4/24</u>	CP .5 sds New	<u>5836-5839'</u>	<u>4/12</u>
LODC sds	<u>5569-5574'</u>	<u>4/20</u>	CP .5 sds New	<u>5842-5848'</u>	<u>4/24</u>
LODC sds	<u>5583-5586'</u>	<u>4/12</u>	CP2 sds	<u>5884-5896'</u>	<u>4/48</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 7, 2002

SITP: 30 SICP: 50

Day (a):

Bleed gas off well. PU on tbg & set pkr elements @ 5754' (EOT @ 5764'). RU rig pump & fill annulus W/ 62 BW & hold 100-200 psi during frac job (used add'l 7 BW). RU BJ Services to tbg and frac new CP .5 sds (5836-39' & 5842-48') W/ 18,500# 20/40 sand in 163 bbls Viking I-25 fluid. Perfs broke down @ 1200 psi. Treated @ ave press of 3625 psi W/ ave rate of 15.9 BPM. ISIP-2180 psi. RD BJ. Begin immediate flowback of CP frac on 12/64 choke @ 1 BPM. Zone flowed 3/4 hr & died. Rec 18 BTF (est 10% of frac load). PU on tbg & release pkr. Rev circ tbg clean. TIH W/ pkr & tbg. Tag sd @ 5856'. C/O sd to RBP @ 5870'. Lost 52 BW during cleanout. Circ hole clean & release plug. Est 460 BWTR.

See day 3(b)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: <u>194</u>	Starting oil rec to date: <u>0</u>
Fluid lost/recovered today: <u>266</u>	Oil lost/recovered today: _____
Ending fluid to be recovered: <u>460</u>	Cum oil recovered: <u>0</u>
IFL: _____ FFL: _____ FTP: _____	Choke: <u>12/64</u> Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: CP .5 sands

** Pumped down 2 7/8 L-80 tbg.

1600 gals of pad

1250 gals W/ 1-5 ppg of 20/40 sand

2614 gals W/ 5-8 ppg of 20/40 sand

Flush W/ 1386 gals of slick water

Pennant #18 \$900

Weatherford BOP \$100

BJ Services-CP sds \$14,600

Weatherford service \$500

IPC frac water (trucked) \$300

IPC fuel gas \$100

IPC supervision \$100

Max TP: 3925 Max Rate: 16 BPM Total fluid pmpd: 163 bbls

Avg TP: 3625 Avg Rate: 15.9 BPM Total Prop pmpd: 18,500#

ISIP: 2180 5 min: _____ 10 min: _____ FG: .81

Completion Supervisor: Gary Dietz

DAILY COST: \$16,600

TOTAL WELL COST: \$33,500



DAILY COMPLETION REPORT

WELL NAME: Travis Federal 8-33-8-16 Report Date: June 8, 2002 Completion Day: 03
Present Operation: Workover Rig: Pennant #18

WELL STATUS

Surf Csg: 8 5/8 @ 313' Prod Csg: 5 1/2 Wt: 15.5# @ 6179' Csg PBDT: 6115'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: L-80/N-80 Pkr/EOT @: 5666' BP/Sand PBDT: 6058'
BP/Sand PBDT: 5760'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
B sds	<u>5238-5244'</u>	<u>4/24</u>	LODC sds	<u>5590-5595'</u>	<u>4/20</u>
B sds	<u>5259-5270'</u>	<u>4/44</u>	LODC sds	<u>5607-5618'</u>	<u>4/44</u>
A sds	<u>5383-5392'</u>	<u>4/36</u>	LODC sds	<u>5626-5653'</u>	<u>4/108</u>
A sds	<u>5416-5425'</u>	<u>4/36</u>	LODC sds New	<u>5681-5716'</u>	<u>2/70</u>
LODC sds New	<u>5532-5538'</u>	<u>4/24</u>	CP .5 sds New	<u>5836-5839'</u>	<u>4/12</u>
LODC sds	<u>5569-5574'</u>	<u>4/20</u>	CP .5 sds New	<u>5842-5848'</u>	<u>4/24</u>
LODC sds	<u>5583-5586'</u>	<u>4/12</u>	CP2 sds	<u>5884-5896'</u>	<u>4/48</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 7, 2002 SITP: 0 SICP: 0

Day (b):

Pull tbg & tools uphole & isolate new LODC sds (5681'-5716'). Set plug @ 5760'. Install frac valve & subs. Set pkr elements @ 5666' (EOT @ 5676'). Fill annulus W/ 7 BW & hold full during frac (used add'l 5 BW). RU BJ Services to tbg and frac LODC sds W/ 60,000# 20/40 sand in 390 bbls Viking I-25 fluid. Perfs broke down @ 1510 psi. Treated @ ave pressure of 3700 psi W/ ave rate of 11.2 BPM. ISIP-3670 psi. RD BJ. Begin immediate flowback of LODC frac on 12/64 choke @ 1 BPM. Zone flowed 2 hrs & died. Rec 83 BTF (est 21% of frac load). PU on tbg & release pkr. Circ tbg clean. TIH W/ pkr & tbg. Tag sd @ 5672'. C/O sd to RBP @ 5760'. Lost 25 BW during cleanout. Circ hole clean & release plug. Est 804 BWTR.

See day 3(c)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 460 Starting oil rec to date: 0
Fluid lost/recovered today: 344 Oil lost/recovered today: _____
Ending fluid to be recovered: 804 Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: 12/64 Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

COSTS

Base Fluid used: <u>Viking I-25</u> Job Type: <u>Sand frac</u>	Pennant #18	\$900
Company: <u>BJ Services</u>	IPC frac valve rental	\$300
Procedure or Equipment detail: <u>New LODC sands</u>	BJ Services-LODC sds	\$15,900
** Pumped down 2 7/8 L-80 tbg.	IPC fuel gas	\$100
4600 gals of pad	IPC frac water (trucked)	\$500
3000 gals W/ 1-5 ppg of 20/40 sand	IPC supervision	\$100
6000 gals W/ 5-8 ppg of 20/40 sand		
1458 gals W/ 8 ppg of 20/40 sand		
Flush W/ 1302 gals of slick water		
Max TP: <u>4865</u> Max Rate: <u>11.5 BPM</u> Total fluid pmpd: <u>390 bbls</u>		
Avg TP: <u>3700</u> Avg Rate: <u>11.2 BPM</u> Total Prop pmpd: <u>60,000#</u>		
ISIP: <u>3670</u> 5 min: _____ 10 min: _____ FG: <u>1.1</u>	DAILY COST:	\$17,800
Completion Supervisor: <u>Gary Dietz</u>	TOTAL WELL COST:	\$51,300



DAILY COMPLETION REPORT

WELL NAME: Travis Federal 8-33-8-16 **Report Date:** June 8, 2002 **Completion Day:** 03

Present Operation: Workover **Rig:** Pennant #18

WELL STATUS

Surf Csg: 8 5/8 @ 313' **Prod Csg:** 5 1/2 **Wt:** 15.5# @ 6179' **Csg PBDT:** 6115'
Tbg: **Size:** 2 7/8 **Wt:** 6.5# **Grd:** L-80/N-80 **Pkr/EOT @:** 5457' **BP/Sand PBDT:** 6058'
BP/Sand PBDT: 5670'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
B sds	<u>5238-5244'</u>	<u>4/24</u>	LODC sds	<u>5590-5595'</u>	<u>4/20</u>
B sds	<u>5259-5270'</u>	<u>4/44</u>	LODC sds	<u>5607-5618'</u>	<u>4/44</u>
A sds	<u>5383-5392'</u>	<u>4/36</u>	LODC sds	<u>5626-5653'</u>	<u>4/108</u>
A sds	<u>5416-5425'</u>	<u>4/36</u>	LODC sds <u>New</u>	<u>5681-5716'</u>	<u>2/70</u>
LODC sds <u>New</u>	<u>5532-5538'</u>	<u>4/24</u>	CP .5 sds <u>New</u>	<u>5836-5839'</u>	<u>4/12</u>
LODC sds	<u>5569-5574'</u>	<u>4/20</u>	CP .5 sds <u>New</u>	<u>5842-5848'</u>	<u>4/24</u>
LODC sds	<u>5583-5586'</u>	<u>4/12</u>	CP2 sds	<u>5884-5896'</u>	<u>4/48</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 7, 2002 **SITP:** 0 **SICP:** 0

Day (c):

Pull tbg & tools uphole & isolate new and existing LODC sds (5532-38' and 5569' through 5653'). Set plug @ 5670'. Install frac valve & subs. Set pkr elements @ 5457' (EOT @ 5467'). Fill annulus W/ 5 BW & hold full during frac (used add'l 2 BW). RU BJ Services to tbg and frac LODC sds W/ 134,420# 20/40 sand in 820 bbls Viking I-25 fluid. Saw no definitive breakdown of perfs. Treated @ ave pressure of 5250 psi W/ ave rate of 19.7 BPM. ISIP-3650 psi. RD BJ. Begin immediate flowback of LODC frac on 12/64 choke @ 1 BPM. Zone flowed 3 3/4 hrs & died. Rec 165 BTF W/ heavy sand after 132 bbls recovered. Flowed est 20% of frac load. Fill annulus. PU on tbg & release pkr. Circ tbg clean. Lost 45 BW. Leave pkr unset. SIFN W/ est 1511 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 804 **Starting oil rec to date:** 0
Fluid lost/recovered today: 707 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1511 **Cum oil recovered:** 0
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** 12/64 **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

COSTS

Base Fluid used: <u>Viking I-25</u>	Job Type: <u>Sand frac</u>	<u>Pennant #18</u>	<u>\$900</u>
Company: <u>BJ Services</u>		<u>IPC frac valve rental</u>	<u>\$300</u>
Procedure or Equipment detail: <u>New & existing LODC sands</u>		<u>BJ Services-LODC sds</u>	<u>\$27,200</u>
<u>** Pumped down 2 7/8 L-80 tbg.</u>		<u>IPC fuel gas</u>	<u>\$100</u>
<u>10000 gals of pad</u>		<u>IPC frac water (trucked)</u>	<u>\$1,000</u>
<u>6500 gals W/ 1-5 ppg of 20/40 sand</u>		<u>IPC flowback super</u>	<u>\$100</u>
<u>13000 gals W/ 5-8 ppg of 20/40 sand</u>		<u>IPC supervision</u>	<u>\$100</u>
<u>3642 gals W/ 8 ppg of 20/40 sand</u>			
<u>Flush W/ 1302 gals of slick water</u>			
Max TP: <u>5954</u> Max Rate: <u>21 BPM</u> Total fluid pmpd: <u>820 bbls</u>			
Avg TP: <u>5250</u> Avg Rate: <u>19.7 BPM</u> Total Prop pmpd: <u>134,420#</u>			
ISIP: <u>3650</u> 5 min: _____ 10 min: _____ FG: <u>1.1</u>		DAILY COST:	<u>\$29,700</u>
Completion Supervisor: <u>Gary Dietz</u>		TOTAL WELL COST:	<u>\$81,000</u>



DAILY COMPLETION REPORT

WELL NAME: Travis Federal 8-33-8-16 **Report Date:** June 9, 2002 **Completion Day:** 4a
Present Operation: Workover **Rig:** Pennant #18

WELL STATUS

Surf Csg: 8 5/8 @ 313' **Prod Csg:** 5 1/2 **Wt:** 15.5# @ 6179' **Csg PBDT:** 6115'
Tbg: Size: 2 7/8 **Wt:** 6.5# **Grd:** L-80/N-80 **Pkr/EOT @:** _____ **BP/Sand PBDT:** 6058'
BP/Sand PBDT: 5670'
BP/Sand PBDT: 5220'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
Csds	New 5100-5104'	4/16	LODC sds	New 5532-5538'	4/24
Csds	New 5106-5108'	4/8	LODC sds	5569-5574'	4/20
Csds	New 5111-5114'	4/12	LODC sds	5583-5586'	4/12
Csds	New 5170-5173'	4/12	LODC sds	5590-5595'	4/20
Csds	New 5190-5196'	4/24	LODC sds	5607-5618'	4/44
B sds	5238-5244'	4/24	LODC sds	5626-5653'	4/108
B sds	5259-5270'	4/44	LODC sds	New 5681-5716'	2/70
A sds	5383-5392'	4/36	CP .5 sds	New 5836-5839'	4/12
A sds	5416-5425'	4/36	CP .5 sds	New 5842-5848'	4/24
			CP2 sds	5884-5896'	4/48

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 8, 2002 **SITP:** 0 **SICP:** 0

TIH with frac string & tag Sand @ 5610' (60') fill. Clean out to TS plug @ 5670'. Release same. Reset TS plug @ 5220'. Fill csdn & test to 2,000 psi. TOH with frac string. Rig up Schlumberger and perforate the C sands Listed above as new with 4" csdn guns @ 4 JSPF with 90° phased. 18' of zone with 72 total hole's. Rig up BJ and frac same C sds with 85 bbls Viking 1-25 pad, 221 bbls Viking 1-25 fluid with 54,220 #'s 20/40 mesh sand. Flush with 119 bbls slick water. Initial break of 2350 psi. Max pressure of 2,600 psi. Average rate of 26.5 bpm. .939 FG. Begin immediately flow back @ 1 BPM. Well flowed total of 42 bbls. In 50 mins. Very Rapid decline! Well actually went on vacuum. Found fluid level of 600' w/ "HE" plug on trip in hole.

See day 4b for stage 5 perf & frac

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1511 **Starting oil rec to date:** 0
Fluid lost/recovered today: 384 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1895 **Cum oil recovered:** 0
IFL: 210 **FFL:** srfc **FTP:** _____ **Choke:** 12/64 **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

COSTS

Base Fluid used:	Job Type:	Pennant #18
<u>Viking 1-25</u>	<u>Sand frac</u>	IPC supervision \$100
<u>BJ Services</u>		BJ Services-Csds \$19,700
Procedure or Equipment detail:	<u>New C sands</u>	IPC fuel gas \$100
<u>3612 gals of pad</u>		Schlumberger Csd \$3,000
<u>2500 gals W/ 1-5 ppg of 20/40 sand</u>		
<u>5000 gals W/ 5-8 ppg of 20/40 sand</u>		
<u>1250 gals W/ 8 ppg of 20/40 sand</u>		
<u>Flush W/ 4998 gals of slick water</u>		

Max TP: 2600 **Max Rate:** 26.5bpm **Total fluid pmpd:** 426
Avg TP: 2250 **Avg Rate:** 26.5bpm **Total Prop pmpd:** 54,220
ISIP: 2600 **5 min:** _____ **10 min:** _____ **FG:** .939

Completion Supervisor: Pat Wisener

DAILY COST: \$22,900
TOTAL WELL COST: \$103,900



DAILY COMPLETION REPORT

WELL NAME: Travis Federal 8-33-8-16 **Report Date:** June 9, 2002 **Completion Day:** 4b
Present Operation: Workover **Rig:** Pennant #18

WELL STATUS

Surf Csg: 8 5/8 @ 313' **Prod Csg:** 5 1/2 **Wt:** 15.5# @ 6179' **Csg PBTD:** 6115'
Tbg: Size: 2 7/8 **Wt:** 6.5# **Grd:** L-80/N-80 **Pkr/EOT @:** **BP/Sand PBTD:** 6058'
BP/Sand PBTD: 5670'

PERFORATION RECORD

Zone			Perfs			SPF/#shots			Zone			Perfs			SPF/#shots		
D sds	New	4982-4988'				4/24			LODC sds	New	5532-5538'				4/24		
Csds	New	5100-5104'				4/16			LODC sds		5569-5574'				4/20		
Csds	New	5106-5108'				4/8			LODC sds		5583-5586'				4/12		
Csds	New	5111-5114'				4/12			LODC sds		5590-5595'				4/20		
Csds	New	5170-5173'				4/12			LODC sds		5607-5618'				4/44		
Csds	New	5190-5196'				4/24			LODC sds		5626-5653'				4/108		
B sds		5238-5244'				4/24			LODC sds	New	5681-5716'				2/70		
B sds		5259-5270'				4/44			CP .5 sds	New	5836-5839'				4/12		
A sds		5383-5392'				4/36			CP .5 sds	New	5842-5848'				4/24		
A sds		5416-5425'				4/36			CP2 sds		5884-5896'				4/48		

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 8, 2002 **SITP:** 0 **SICP:** 0

Rig up Schlumberger and TIH with " HE " bridge plug & perf gun. Found fluid level of 600' on trip in hole. Set "HE" @ 5015', Fill w/ 20 bbls & test to 1,500 psi. Perforate the D sand Listed above as new with 4" csgn guns @ 4 JSPF with 90* phased. 6' of zone with 24 total hole's. Rig up BJ and frac same D sds with 52 bbls Viking 1-25 pad, 133 bbls Viking 1-25 fluid with 34,220 #'s 20/40 mesh sand. Flush with 117 bbls slick water. Initial break of 1750 psi. Max pressure of 2,300 psi. Average rate of 24.1 bpm. .885 FG. Begin immediately flow back @ 1 BPM. Well flowed total of 63 bbls. Flowed 1 1/2 hours. EST 20% of frac load. SWIFN 2154 bbls water to recover.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1895 **Starting oil rec to date:** 0
Fluid lost/recovered today: 259 **Oil lost/recovered today:**
Ending fluid to be recovered: 2154 **Cum oil recovered:** 0
IFL: 700 **FFL:** srfc **FTP:** **Choke:** 12/64 **Final Fluid Rate:** **Final oil cut:**

STIMULATION DETAIL

COSTS

Base Fluid used: <u>Viking I-25</u>	Job Type: <u>Sand frac</u>	<u>Pennant #18</u>	<u>\$2,700</u>
Company: <u>BJ Services</u>		<u>IPC supervision</u>	<u>\$100</u>
Procedure or Equipment detail:	<u>New D sands</u>	<u>BJ Services-Dsds</u>	<u>\$13,500</u>
<u>2184 gals of pad</u>		<u>IPC fuel gas</u>	<u>\$100</u>
<u>2400 gals W/ 1-3 ppg of 20/40 sand</u>		<u>Schlumberger Csd</u>	<u>\$1,600</u>
<u>3500 gals W/ 3-6 ppg of 20/40 sand</u>			
<u>Flush W/ 4914 gals of slick water</u>			
Max TP: <u>2300</u> Max Rate: <u>24.1bpm</u> Total fluid pmpd: <u>302</u>			
Avg TP: <u>2050</u> Avg Rate: <u>24.1bpm</u> Total Prop pmpd: <u>34,220#</u>			
ISIP: <u>2250</u> 5 min: <u></u> 10 min: <u></u> FG: <u>.885</u>		DAILY COST:	<u>\$18,000</u>
Completion Supervisor: <u>Pat Wisener</u>		TOTAL WELL COST:	<u>\$121,900</u>



DAILY COMPLETION REPORT

WELL NAME: Travis Federal 8-33-8-16

Report Date: June 11, 2002

Completion Day: 05

Present Operation: Workover

Rig: Pennant #18

WELL STATUS

Surf Csg: 8 5/8 @ 313' Prod Csg: 5 1/2 Wt: 15.5# @ 6179' Csg PBD: 6115'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: L-80/N-80 Pkr/EOT @: 0 BP/Sand PBD: 5220'
TOP OF FISH @ 5002' (13.30' of tbg stub, RH & HE RBP) BP/Sand PBD: 5015'

PERFORATION RECORD

Table with 7 columns: Zone, Perfs, SPF#shots, Zone, Perfs, SPF#shots. Lists perforation data for various zones like D2 sds, Csds, B .5 sds, B1 sds, B sds, A sds, LODC sds, CP .5 sds, CP2 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 10, 2002

SITP: SICIP: 0

TIH W/ RH & L-80/N-80 tbg. Tbg displaced 11 BW on TIH. Tag sd @ 4908'. C/O sd to HE RBP @ 5015'. Circ hole clean. Latched onto plug & shear bybass--zone below went on vacuum. Unable to pull plug free or release off of plug. Unable to circulate either direction. Pumping 2.6 BPM @ 1300 psi down annulus W/ no returns and down tbg @ 4500 psi W/ no leakoff. Beating on plug W/ max pull of 115,000# @ sfc. RU Weatherford WLT. Run freepoint tool. Found no fill inside tbg and 80% free @ 5010' (5' fill on top of plug). Run chemical cutter. Cutoff tbg @ 5002' (left 13.30' of tbg stub, RH & HE plug). RD WLT. TOH W/ tbg--LD tbg stub. Lost 99 BW today. SIFN W/ est 2242 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2154 Starting oil rec to date: 0
Fluid lost/recovered today: 88 Oil lost/recovered today:
Ending fluid to be recovered: 2242 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Job Type:
Company:
Procedure or Equipment detail:

Table listing costs for various items: Pennant #18 (\$3,400), Weatherford BOP (\$300), Weatherford service (\$600), Weatherford HE RBP (\$1,000), IPC frac water (trucked) (\$1,000), IPC frac tks (5 days) (\$1,200), IPC water transfer (\$200), IPC trucking (\$200), Weatherford WLT (\$4,400), Rocky Mt. T.O.C. (\$200), IPC supervision (\$200).

Max TP: Max Rate: Total fluid pmpd:
Avg TP: Avg Rate: Total Prop pmpd:
ISIP: 5 min: 10 min: FG:

Completion Supervisor: Gary Dietz

DAILY COST: \$12,700
TOTAL WELL COST: \$134,600



DAILY COMPLETION REPORT

WELL NAME: Travis Federal 8-33-8-16

Report Date: June 13, 2002

Completion Day: 07

Present Operation: Workover

Rig: Pennant #18

WELL STATUS

Surf Csg: 8 5/8 @ 313' **Prod Csg:** 5 1/2 **Wt:** 15.5# @ 6179' **Csg PBTD:** 6115'
Tbg: Size: 2 7/8 **Wt:** 6.5# **Grd:** L-80/N-80 **Pkr/EOT @:** 0 **BP/Sand PBTD:** 5220'

PERFORATION RECORD

Zone	Perfs	SPF#shots	Zone	Perfs	SPF#shots
D2 sds	New 4982-4988'	4/24	LODC sds	New 5532-5538'	4/24
Csds	New 5100-5104'	4/16	LODC sds	5569-5574'	4/20
Csds	New 5106-5108'	4/8	LODC sds	5583-5586'	4/12
Csds	New 5111-5114'	4/12	LODC sds	5590-5595'	4/20
B .5 sds	New 5170-5173'	4/12	LODC sds	5607-5618'	4/44
B1 sds	New 5190-5196'	4/24	LODC sds	5626-5653'	4/108
B sds	5238-5244'	4/24	LODC sds	New 5681-5716'	2/70
B sds	5259-5270'	4/44	CP .5 sds	New 5836-5839'	4/12
A sds	5383-5392'	4/36	CP .5 sds	New 5842-5848'	4/24
A sds	5416-5425'	4/36	CP2 sds	5884-5896'	4/48

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 12, 2002

SITP: 0 **SICP:** 0

Con't TOH W/ tbg & fishing tools f/ 4624'. BO & inspect grapple (worn). PU new jars & TIH W/ fishing tools & L-80 /N-80 tbg: bushing, 3 7/8 overshot (new 2 7/8 spiral grapple), 2 3/8 superjar, X-O, 2 7/8 N-80 tbg sub (17.95' OA). Tag & latch onto fishtop @ 5008' (no fill). Commence jarring on fish beginning @ 60K (32K over string weight) & work up to 92K (63K over). Jar 3 hrs W/ no gain. Release off fish. TOH W/ tbg & tools. TIH W/ BHA #1 (4 1/2" hyd WP shoe, 4 1/2" hyd WP pup jt, bushings (2), 3 7/8 overshot (W/ 2 7/8 " spiral grapple), 2 3/8" superjar, X-O, 2 7/8 N-80 tbg sub) & tbg. RU power swivel. Circulate btms up. Rotate over fishtop @ 5008' freely, tag up 3' in. Begin milling. First 2' took 1 hr, then went quicker. Recovering sand & metal shavings in returns. Milled total of 7', then went free last 3' till latched onto fishtop. Circ hole clean. Begin jarring @ 60K W/ no results. RD swivel & tie rig back single line. Jarring @ 90K fish came loose. Well went on extreme vacuum. TOH W/ tbg. Had entire fish. LD & BO tools. Tbg stub shaved on one side for 7' middle section. Plug still intact and in good shape. Used 67 BW during today's circulation. SIFN W/ est 2354 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2287 **Starting oil rec to date:** 0
Fluid lost/recovered today: 67 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 2354 **Cum oil recovered:** 0
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

COSTS

Fishing Tool Detail			
		Pennant #18	\$3,400
1st trip	2nd trip	Weatherford BOP	\$200
N-80 tbg sub 6.12'	N-80 tbg sub 6.12'	Four Star fishing	\$2,300
X-O 1.22'	X-O 1.22'	Four Star swivel	\$500
2 3/8 superjar 8.48'	2 3/8 superjar 8.48'	IPC supervision	\$200
3 7/8 O.S.(2 7/8 spiral) 1.79'	3 7/8 O.S.(2 7/8 spiral) 1.79'		
Bushing (4 X 3 7/8) .34'	Bushing (4 X 3 7/8) .34'		
	Bushing (4 1/2 X 4) .42'		
Overall length 17.95'	4 1/2 hyd WP pup jt 7.02'		
	4 1/2 hyd WP shoe 3.44'		
	Overall length 28.83'		
		DAILY COST:	\$6,600
Workover Supervisor: <u>Gary Dietz</u>		TOTAL WELL COST:	\$148,800

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4932'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 189' balance plug using 22 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14 sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Perforate 4 JSPF @352'
6. Plug #4 Circulate 99 sx Class "G" Cement down 5-1/2" and up the 5-1/2" x 8-5/8" annulus

The approximate cost to plug and abandon this well is \$42,000.

Travis Fed. #8-33-8-16

Spud Date: 1/9/1996
 Put on Production: 2/4/1996
 GL: 5594' KB: 5607'

Initial Production: 137 BOPD,
 165 MCFD, 7 BWPD

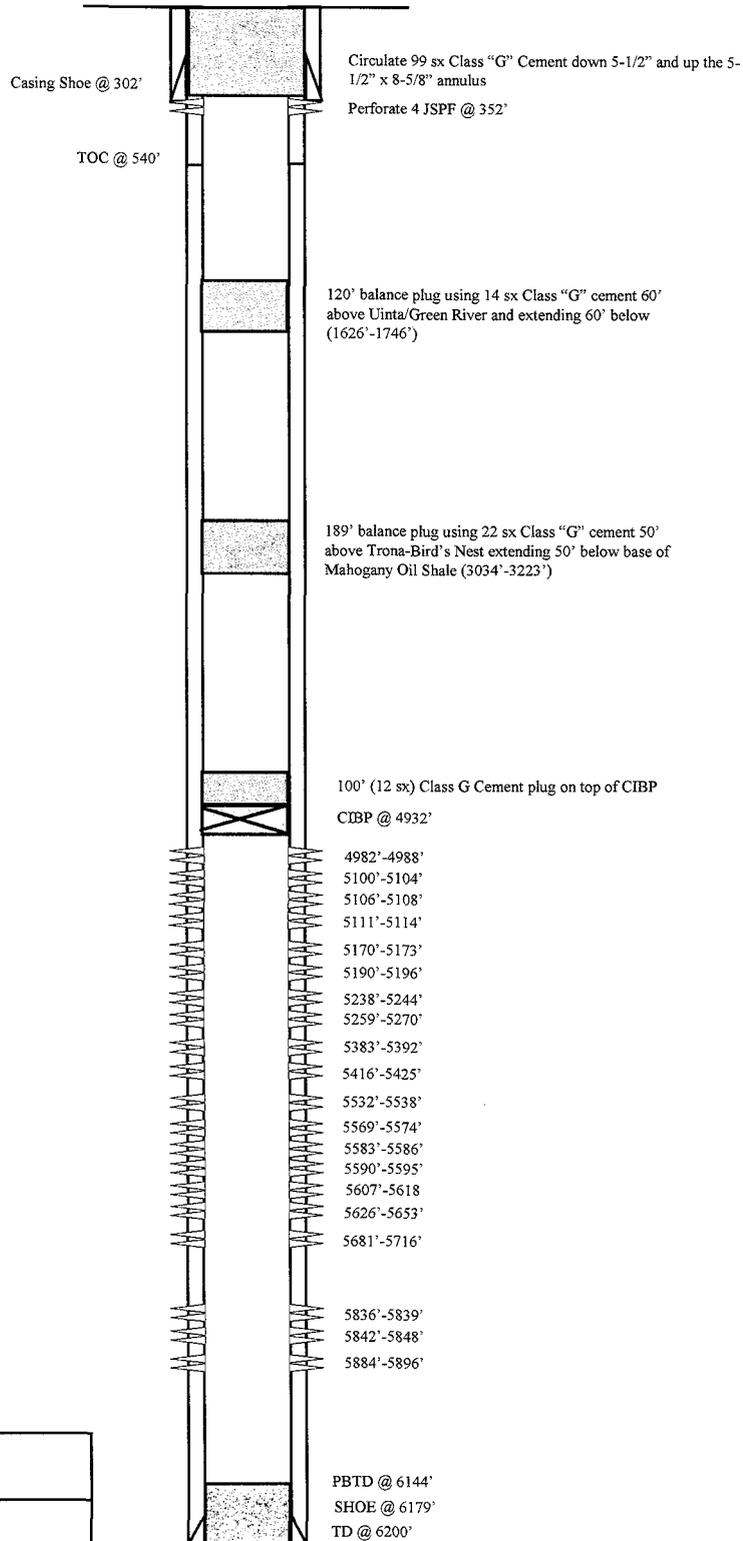
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 302'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 170 sxs Type V + 100 sxs Neat

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 DEPTH LANDED: 6179'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 260 sxs Hifill & 320 sxs Thixotropic.
 CEMENT TOP AT: 540'




<p>Travis Federal #8-33-8-16</p> <p>2073' FNL & 623' FEL</p> <p>SENE Section 33-T8S-R16E</p> <p>Duchesne Co, Utah</p> <p>API #43-013-31503; Lease #U-34173</p>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-34173

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

8. Well Name and No.
TRAVIS FEDERAL 8-33

9. API Well No.
4301331503

10. Field and Pool, or Exploratory Area
GREATER MB UNIT

11. County or Parish, State
DUCHESNE, UT

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435 646 3721

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)
2073 FNL 623 FEL.
SENE Section 33 T8S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Eric Sundberg	Title Regulatory Lead
Signature 	Date 10/12/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	11/8/2010

ACCOUNT NAME			
DIV OF OIL-GAS & MINING,			
TELEPHONE	ADORDER# / INVOICE NUMBER		
8015385340	0000635116 /		
SCHEDULE			
Start 11/06/2010	End 11/06/2010		
CUST. REF. NO.			
Cause #UIC-369			
CAPTION			
ARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF A			
SIZE			
60	Lines	2.00	COLUMN
TIMES	RATE		
3			
MISC. CHARGES	AD CHARGES		
TOTAL COST			
155.00			

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-369

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 33, TOWNSHIP 8 SOUTH, RANGE 16 EAST, AND SECTION 4, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:
Federal 44-33B-8-16 well located in SE/4 SE/4, Section 33, Township 8 South, Range 16 East
Travis Federal 8-33-8-16 well located in SE/4 NE/4, Section 33, Township 8 South, Range 16 East
Federal 31-4-G-9-16 well located in NW/4 NE/4, Section 4, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 2nd day of November, 2010.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ Brad Hill
Brad Hill
Permitting Manager

635116 UPAXLP

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF **BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-369 IN THE MATTER OF THE APPLICA** FOR **DIV OF OIL-GAS & MINING**, WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINITELY.

PUBLISHED ON Start 11/06/2010 End 11/06/2010

SIGNATURE *Bradley Taylor*

VIRGINIA CRAFT
Notary Public, State of Utah
Commission # 581469
My Commission Expires
January 12, 2014

11/8/2010

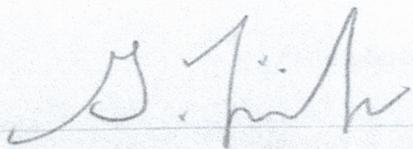
Virginia Craft

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

AFFIDAVIT OF PUBLICATION

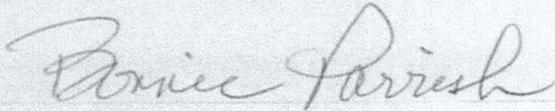
County of Duchesne,
STATE OF UTAH

I, Geoff Liesik on oath, say that I am the EDITOR of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 9 day of November, 2010, and that the last publication of such notice was in the issue of such newspaper dated the 9 day of November, 2010, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.



Editor

Subscribed and sworn to before me this
16 day of November, 2010



Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-369

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES

STATE OF UTAH
IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 33, TOWNSHIP 8 SOUTH, RANGE 16 EAST, AND SECTION 4, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Travis Federal 8-33-8-16 well located in SE/4

NE/4, Section 33, Township 8 South, Range 16 East

Federal 31-4-G-9-16 well located in NW/4 NE/4, Section 4, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 2nd day of November, 2010.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

/s/

Brad Hill
Permitting Manager
Published in the Uintah Basin Standard November 9, 2010.

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-369

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 33, TOWNSHIP 8 SOUTH, RANGE 16 EAST, AND SECTION 4, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:

Federal 44-33B-8-16 well located in SE/4 SE/4, Section 33, Township 8 South, Range 16 East
Travis Federal 8-33-8-16 well located in SE/4 NE/4, Section 33, Township 8 South, Range 16 East
Federal 31-4-G-9-16 well located in NW/4 NE/4, Section 4, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 2nd day of November, 2010.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Brad Hill
Permitting Manager

Newfield Production Company

**FEDERAL 44-33B-8-16,
TRAVIS FEDERAL 8-33-8-16,
FEDERAL 31-4-G-9-16.**

Cause No. UIC-369

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail ubs@ubstandard.com

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052

Vernal Field Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078



Jean Sweet - Fwd: Re: Fwd: Notice of Agency Action – Newfield Production Company Cause No. UIC-369

From: Cindy Kleinfelter <classifieds@ubstandard.com>
To: <jsweet@utah.gov>
Date: 11/4/2010 10:35 AM
Subject: Fwd: Re: Fwd: Notice of Agency Action – Newfield Production Company Cause No. UIC-369

Subject notice will be published Nov. 9, 2010, one time.
Thank you,
Cindy

----- Original Message -----

Subject:Re: Fwd: Notice of Agency Action – Newfield Production Company Cause No. UIC-369
Date:Wed, 03 Nov 2010 17:42:31 -0600
From:Cindy Kleinfelter <classifieds@ubstandard.com>
To:UBS <ubs@ubstandard.com>

On 11/3/2010 4:03 PM, UBS wrote:

----- Original Message -----

Subject:Notice of Agency Action – Newfield Production Company Cause No. UIC-369
Date:Wed, 03 Nov 2010 09:50:38 -0600
From:Jean Sweet <jsweet@utah.gov>
To:<ubs@ubstandard.com>

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible.
Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple, Suite 1210

Salt Lake City, UT
801-538-5329
jsweet@utah.gov



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 3, 2010

Via e-mail: ubs@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-369

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 3, 2010

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-369

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure

Jean Sweet - RE: Notice of Agency Action - Newfield Production Company Cause No. UIC-369

From: "NAC Legal" <naclegal@mediaoneutah.com>
To: "Jean Sweet" <jsweet@utah.gov>
Date: 11/3/2010 1:05 PM
Subject: RE: Notice of Agency Action - Newfield Production Company Cause No. UIC-369

Ad #635116 is scheduled to run November 6th in Salt Lake Tribune and Online utahlegals.com .

Total charge is \$155.00. Please check the ad in the paper.

Thank you,

Lynn Valdez

MediaOne of Utah,

a Newspaper Agency Company

4770 South 5600 West

West Valley City, Utah 84118

Ph.: 801-204-6245

Email: naclegal@mediaoneutah.com

From: Jean Sweet [mailto:jsweet@utah.gov]
Sent: Wednesday, November 03, 2010 9:50 AM
To: naclegal@mediaoneutah.com
Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-369

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple, Suite 1210
Salt Lake City, UT
801-538-5329
jsweet@utah.gov



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 31, 2011

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: Travis Federal 8-33, Section 33, Township 8 South, Range 16 East, SLBM, Duchesne County, Utah, API Well # 43-013-31503

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

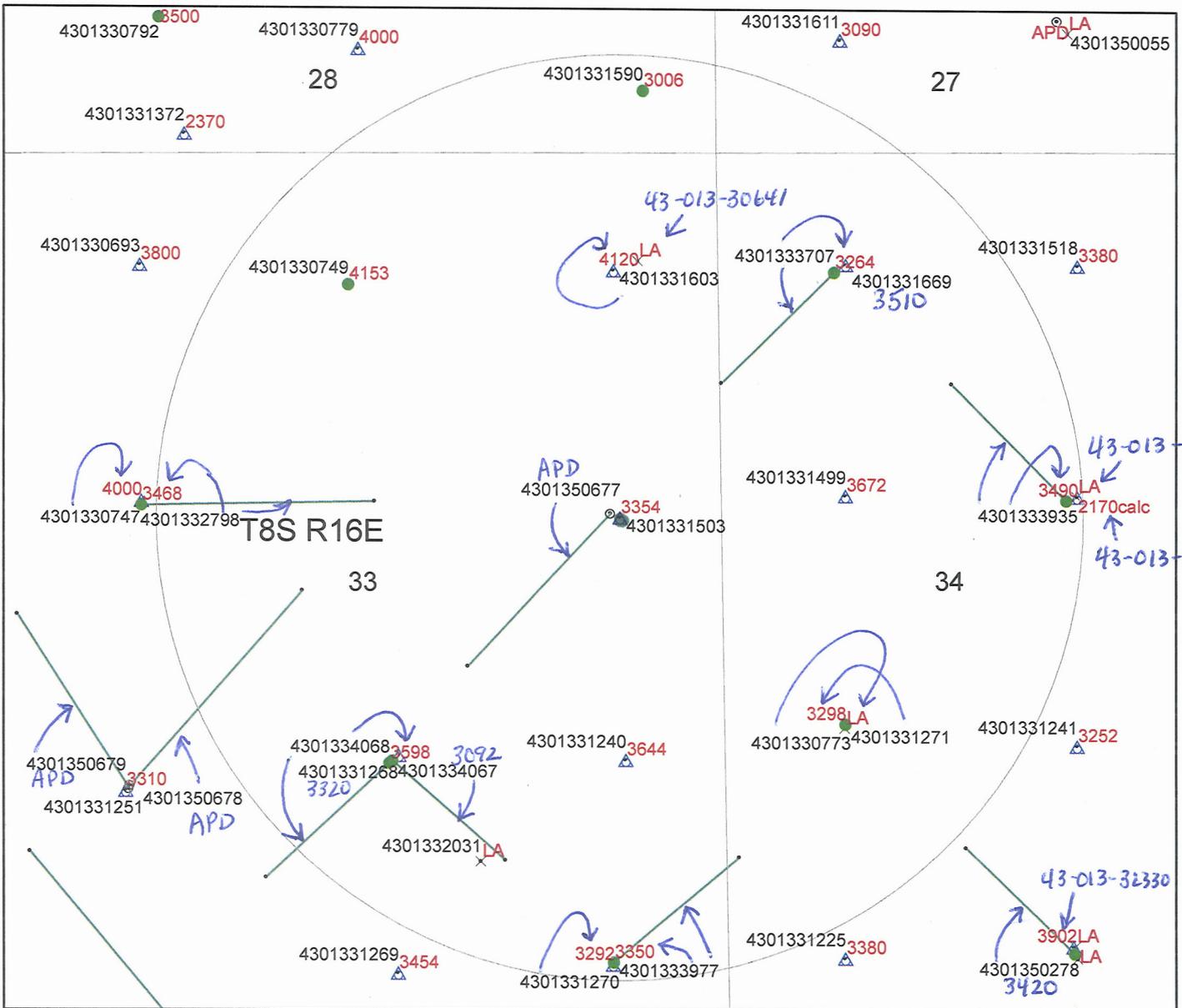
John Rogers
Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC





Cement Bond Tops TRAVIS FEDERAL 8-33-8-16

API #43-013-31503

UIC-369.2

Legend

- | | |
|---|---------------------------------------|
| Buffer_of_SGID93_ENERGY_DNROilGasWells_31 | PGW |
| SGID93.ENERGY.DNROilGasWells | POW |
| GIS_STAT_TYPE | RET |
| APD | SGW |
| DRL | SOW |
| GIW | TA |
| GSW | TW |
| LA | WDW |
| LOC | WIW |
| OPS | WSW |
| PA | SGID93.BOUNDARIES.Counties |
| | SGID93.ENERGY.DNROilGasWells_HDBottom |
| | SGID93.ENERGY.DNROilGasWells_HDPath |
| | Wells-CbtopsMaster01_12_12 |



1870calc = approx cement top calculated from well completion report



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Travis Federal 8-33-8-16

Location: 33/8S/16E **API:** 43-013-31503

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 302 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,179 feet. A cement bond log demonstrates adequate bond in this well up to about 3,354 feet. A 2 7/8 inch tubing with a packer will be set at 4,932 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. At the time of writing this Statement of Basis (SOB) on 1/31/2011, based on surface locations, there were 12 producing wells and 4 injection wells in the AOR. One of the producing wells is directionally drilled, with a surface location inside the AOR, but the bottom hole location is outside the AOR. Additionally, there is 1 producing well which has been directionally drilled from a surface location outside the AOR to a bottom hole location inside the AOR. The AOR map reflects the status as of 1/12/2012, including proposed new directional wells since the original writing of this SOB. All of the existing wells have evidence of adequate casing and cement. Inasmuch as some logs are of dubious quality or do not exhibit conclusive cement tops, it has been necessary to calculate approximate tops for "lite" cement, based on the cement indicated in the well completion report.

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 500 feet. Injection shall be limited to the interval between 4,229 feet and 6,144 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 8-33-8-16 well is 0.77 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,971 psig. The requested maximum pressure is 1,971 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Travis Federal 8-33-8-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 1/31/2011 (revised 2/9/2012)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-34173
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: TRAVIS FEDERAL 8-33
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013315030000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2073 FNL 0623 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 33 Township: 08.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/25/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 10/19/2011. On 10/20/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/25/2011 the casing was pressured up to 1350 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/27/2011	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 10/25/2011 Time 1:00 am pm

Test Conducted by: Lynn Manson

Others Present: _____

Well: <u>Trans Federal 8-33-8-16</u>	Field: <u>Monument Butte</u>
Well Location: <u>SE/NE Sec. 33, T8S, R16E</u>	API No: <u>43-013-31503</u>

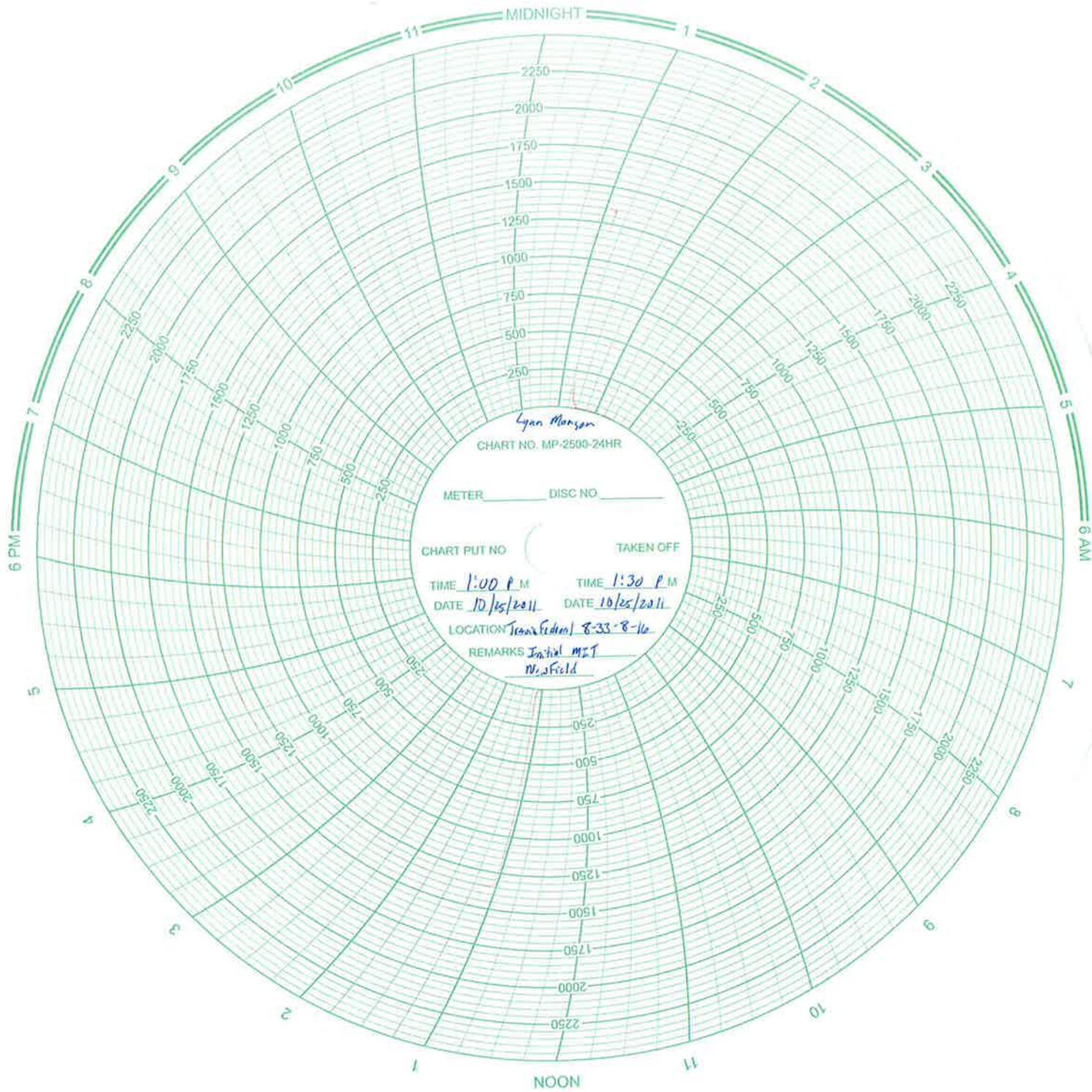
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1350</u>	psig
5	<u>1350</u>	psig
10	<u>1350</u>	psig
15	<u>1350</u>	psig
20	<u>1350</u>	psig
25	<u>1350</u>	psig
30 min	<u>1350</u>	psig
35	<u>—</u>	psig
40	<u>—</u>	psig
45	<u>—</u>	psig
50	<u>—</u>	psig
55	<u>—</u>	psig
60 min	<u>—</u>	psig

Tubing pressure: 0 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: [Signature]



Daily Activity Report**Format For Sundry****TRAVIS 8-33-8-16****8/1/2011 To 12/30/2011****10/14/2011 Day: 1****Conversion**

NC #2 on 10/14/2011 - MIRUSU, L/D Rod String - Move From C.P. 44-10-9-16 To The Travis 8-33-8-16, MIRUSU, R/U H/Oiler To Csg, Pmp 60 Bbls Wtr, R/D Pmp Unit, Unseat Rod Pmp, R/U H/Oiler To Tbg, Flush Rods W/- 40 Bbls Wtr, Reseat Pmp, Pressure Test Tbg To 3,000 Psi, Good Test, Took 6 Bbls Wtr To Fill, POOH & L/D 1 1/2" x 26' Polished Rod, 1- 2', 1- 4' x 3/4" Pony Subs, 70- 3/4" Guided Rods, SWI, CSDFN @ 6:30 PM, 6:30 To 7:00 PM C/Trvl. - Move From C.P. 44-10-9-16 To The Travis 8-33-8-16, MIRUSU, R/U H/Oiler To Csg, Pmp 60 Bbls Wtr, R/D Pmp Unit, Unseat Rod Pmp, R/U H/Oiler To Tbg, Flush Rods W/- 40 Bbls Wtr, Reseat Pmp, Pressure Test Tbg To 3,000 Psi, Good Test, Took 6 Bbls Wtr To Fill, POOH & L/D 1 1/2" x 26' Polished Rod, 1- 2', 1- 4' x 3/4" Pony Subs, 70- 3/4" Guided Rods, SWI, CSDFN @ 6:30 PM, 6:30 To 7:00 PM C/Trvl. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$4,460**10/17/2011 Day: 2****Conversion**

NC #2 on 10/17/2011 - POOH W/- Tbg, Gyro Well - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U H/Oiler To Tbg, Pmp 30 Bbls Wtr, L/D 24- 3/4" Guided Rods, 62- 3/4" Plain Rod, 71- 3/4" Guided Rods, 6- 1 1/2" x 25' Wt Bars, Rod Pmp, X - Over For Tbg, R/D Wellhead, R/U Weatherford BOPS, TA Was Already Released, R/U VES Wireline, Gyro Well, R/D VES Gyro, Tag Fill @ 6102', 42' Of New Fill On PBTD, POOH W/- 80- Jts Tbg, Breaking & Dopeing Collars, SWI, CSDFN @ 6:30 PM, 6:30 To 7:00 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U H/Oiler To Tbg, Pmp 30 Bbls Wtr, L/D 24- 3/4" Guided Rods, 62- 3/4" Plain Rod, 71- 3/4" Guided Rods, 6- 1 1/2" x 25' Wt Bars, Rod Pmp, X - Over For Tbg, R/D Wellhead, R/U Weatherford BOPS, TA Was Already Released, R/U VES Wireline, Gyro Well, R/D VES Gyro, Tag Fill @ 6102', 42' Of New Fill On PBTD, POOH W/- 80- Jts Tbg, Breaking & Dopeing Collars, SWI, CSDFN @ 6:30 PM, 6:30 To 7:00 PM C/Trvl. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$13,501**10/18/2011 Day: 3****Conversion**

NC #2 on 10/18/2011 - Pressure Test Tbg, Fish Stnd Vlve, R/D BOPS, R/U Wellhead, Pmp Pkr Fluid, Set Pkr, Pressure Test Csg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U H/Oiler To Tbg, Pmp 20 Bbls Wtr, POOH W/- 156- Jts Tbg, Breaking & Dopeing Collars, L/D 32- Jts Tbg, P/U & TIH W/- Arrowset Pkr, 156- Jts Tbg, Pressure Test Tbg To 3,000 Psi For Approx. 1 Hr, Good Test, R/U Sandline, Fish Stnd Vlve, R/D Sandline, R/D Weatherford BOPS, R/U Wellhead, R/U H/Oiler To Csg, Pmp 70 Bbls Fresh Wtr W/- Pkr Fluid, R/D Wellhead, Set Pkr, R/U Wellhead, Pressure Test Csg To 1,500 Psi For Approx. 1 Hr, No Test, Bump Back Up To 3,000 Psi, Test Over Night, SWI, CSDFN @ 6:30 PM, 6:30 To 7:00 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U H/Oiler To Tbg, Pmp 20 Bbls Wtr, POOH W/- 156- Jts Tbg, Breaking & Dopeing Collars, L/D 32- Jts Tbg, P/U & TIH W/- Arrowset Pkr, 156- Jts Tbg, Pressure Test Tbg To 3,000 Psi For Approx. 1 Hr, Good Test, R/U Sandline, Fish Stnd Vlve, R/D Sandline, R/D Weatherford BOPS, R/U Wellhead, R/U H/Oiler To Csg, Pmp 70 Bbls Fresh Wtr W/- Pkr Fluid, R/D Wellhead, Set Pkr, R/U Wellhead, Pressure Test Csg To 1,500 Psi For Approx. 1 Hr, No Test, Bump Back Up To 3,000 Psi, Test Over Night, SWI, CSDFN @ 6:30 PM, 6:30 To 7:00 PM C/Trvl. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$21,656**10/19/2011 Day: 4****Conversion**

NC #2 on 10/19/2011 - Pressure Test Csg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Csg Vlves Were Leaking, Bleed Down Pressure, Replace Csg Vlves, Pmp Back Up To 1,500 Psi, Test For Approx. 1 Hr, Good Test, R/D NC #2, Ready For MIT. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Csg Vlves Were Leaking, Bleed Down Pressure, Replace Csg Vlves, Pmp Back Up To 1,500 Psi, Test For Approx. 1 Hr, Good Test, R/D NC #2, Ready For MIT.

Daily Cost: \$0**Cumulative Cost:** \$20,545**10/26/2011 Day: 5****Conversion**

Rigless on 10/26/2011 - Conduct an MIT - On 10/20/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/25/2011 the casing was pressured up to 1350 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. FINAL REPORT - On 10/20/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/25/2011 the casing was pressured up to 1350 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. FINAL REPORT **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$21,445**Pertinent Files: Go to File List**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-34173
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: TRAVIS FEDERAL 8-33
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013315030000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2073 FNL 0623 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 33 Township: 08.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/31/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Put on Injection"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 2:30 PM on 01/31/2012.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 01, 2012

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/31/2012	

Travis Federal 8-33-8-16

Spud Date: 1/9/1996
 Put on Production: 2/4/1996
 GL: 5594' KB: 5607'

Initial Production: 137 BOPD,
 165 MCFD, 7 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 302'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 170 sxs Type V + 100 sxs Neat

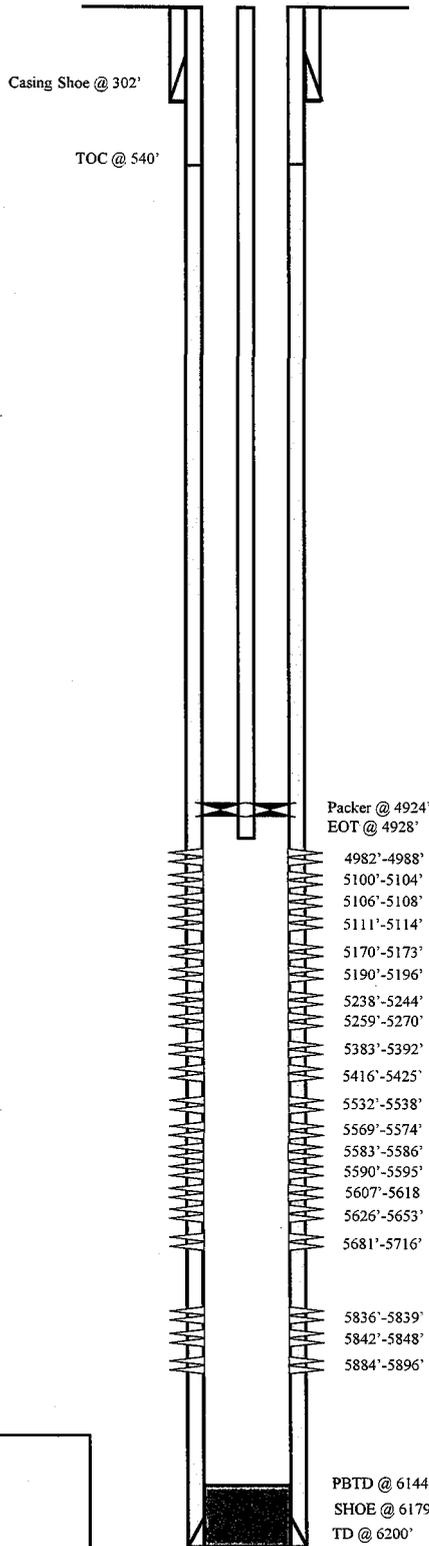
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 DEPTH LANDED: 6179'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 260 sxs Hifill & 320 sxs Thixotropic.
 CEMENT TOP AT: 540'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 156jts (4907.5')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: (4920.5')
 CE @ 4924.89'
 TOTAL STRING LENGTH: EOT @ 4928'

Injection Wellbore Diagram



FRAC JOB

1/26/96	5884'-5896'	Frac CP sand as follows: 69,900# 20/40 sand in 558 bbls fluid. Treated @ avg press of 1600 psi w/avg rate of 26 BPM. ISIP 2009 psi. Calc flush: 5884 gal, Actual flush: 5806 gal.
1/29/96	5569'-5653'	Frac LODC sand as follows: 144,900# 20/40 sand in 970 bbls fluid. Treated @ avg press of 2800 psi w/avg rate of 37 BPM. ISIP 2921 psi. Calc flush: 5569 gal, Actual flush: 5493 gal.
1/31/96	5383'-5425'	Frac A sand as follows: 77,200# 20/40 sand in 585 bbls fluid. Treated @ avg press of 2290 psi w/avg rate of 32 BPM. ISIP 2412 psi. Calc flush: 5383 gal, Actual flush: 5284 gal.
2/01/96	5238'-5270'	Frac B sand as follows: 64,200# 20/40 sand in 494 bbls fluid. Treated @ avg press of 2130 psi w/avg rate of 20.7 BPM. ISIP 2130 psi. Calc flush: 5238 gal, Actual flush: 5174 gal.
6/07/02	5836'-5848'	Frac CP 0.5 sand as follows: 18,500# 20/40 sand in 163 bbls fluid. Treated @ avg press of 3625 psi w/avg rate of 15.9 BPM. ISIP 2180 psi. Calc flush: 1473 gal, Actual flush: 1386 gal.
6/07/02	5681'-5716'	Frac LODC sand as follows: 60,000# 20/40 sand in 390 bbls fluid. Treated @ avg press of 3700 psi w/avg rate of 11.2 BPM. ISIP 3670 psi. Calc flush: 1384 gal, Actual flush: 1302 gal.
6/07/02	5532'-5653'	Frac LODC sand as follows: 134,420# 20/40 sand in 820 bbls fluid. Treated @ avg press of 5250 psi w/avg rate of 19.7 BPM. ISIP 3650 psi. Calc flush: 1394 gal, Actual flush: 1302 gal.
6/08/02	5100'-5196'	Frac C sands as follows: 54,200# 20/40 sand in 221 bbls fluid. Treated @ avg press of 2250 psi w/avg rate of 26.5 BPM. ISIP 2600 psi. Calc flush: 5100 gal, Actual flush: 4998 gal.
6/08/02	4982'-4988'	Frac D sand as follows: 34,220# 20/40 sand in 221 bbls fluid. Treated @ avg press of 2050 psi w/avg rate of 24.1 BPM. ISIP 2250 psi. Calc flush: 4982 gal, Actual flush: 4918 gal.
10-19-07		Tubing Leak. Updated rod & tubing details.
11/14/03		Parted rods update:
1/29/2010		Pump Changed. Updated rod and tubing detail.
10/19/11		Convert to Injection Well
10/25/11		Conversion MIT Finalized – update tbg detail

PERFORATION RECORD

1/26/96	5884'-5896'	4 JSPF	48 holes
1/27/96	5626'-5653'	4 JSPF	108 holes
1/27/96	5607'-5618	4 JSPF	44 holes
1/27/96	5590'-5595'	4 JSPF	20 holes
1/27/96	5583'-5586'	4 JSPF	12 holes
1/27/96	5569'-5574'	4 JSPF	20 holes
1/31/96	5416'-5425'	4 JSPF	36 holes
1/31/96	5383'-5392'	4 JSPF	36 holes
2/01/96	5259'-5270'	4 JSPF	44 holes
2/01/96	5238'-5244'	4 JSPF	24 holes
6/06/02	5842'-5848'	4 JSPF	24 holes
6/06/02	5836'-5839'	4 JSPF	12 holes
6/06/02	5681'-5716'	2 JSPF	70 holes
6/06/02	5532'-5538'	4 JSPF	24 holes
6/08/02	5190'-5196'	4 JSPF	24 holes
6/08/02	5170'-5173'	4 JSPF	12 holes
6/08/02	5111'-5114'	4 JSPF	12 holes
6/08/02	5106'-5108'	4 JSPF	08 holes
6/08/02	5100'-5104'	4 JSPF	16 holes
6/08/02	4982'-4988'	4 JSPF	24 holes

NEWFIELD

Travis Federal 8-33-8-16

2073' FNL & 623' FEL

SENE Section 33-T8S-R16E

Duchesne Co, Utah

API #43-013-31503; Lease #U-34173



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-369

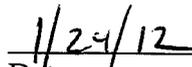
Operator: Newfield Production Company
Well: Travis Federal 8-33
Location: Section 33, Township 8 South, Range 16 East
County: Duchesne
API No.: 43-013-31503
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on January 31, 2011.
2. Maximum Allowable Injection Pressure: 1,971 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,229' – 6,144')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:


John Rogers
Associate Director


Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-34173
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: TRAVIS FEDERAL 8-33
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013315030000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2073 FNL 0623 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 33 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/22/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 09/19/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 09/22/2016 the casing was pressured up to 1550 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1207 psig during the test. There was a State representative available to witness the test - Amy Doebele.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
September 27, 2016**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/26/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 9/22/16 Time 11:50 am/pm
Test Conducted by: INAKI LASA
Others Present: _____

Well: TRAVIS FEDERAL 2-33-8-16
SE/NE SEC 33, T8S, R16E
UTN 34173 UTU 87538 X
Well Location: _____
DUCHESNE COUNTY, UTAH
Field: Monument Butte
API No: 4301331503

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>0</u>	psig
5	<u>1,550</u>	psig
10	<u>1,550</u>	psig
15	<u>1,550</u>	psig
20	_____	psig
25	_____	psig
30 min	_____	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1,207 psig

Result: Pass Fail

Signature of Witness: [Signature]

Signature of Person Conducting Test: Inaki Lasz

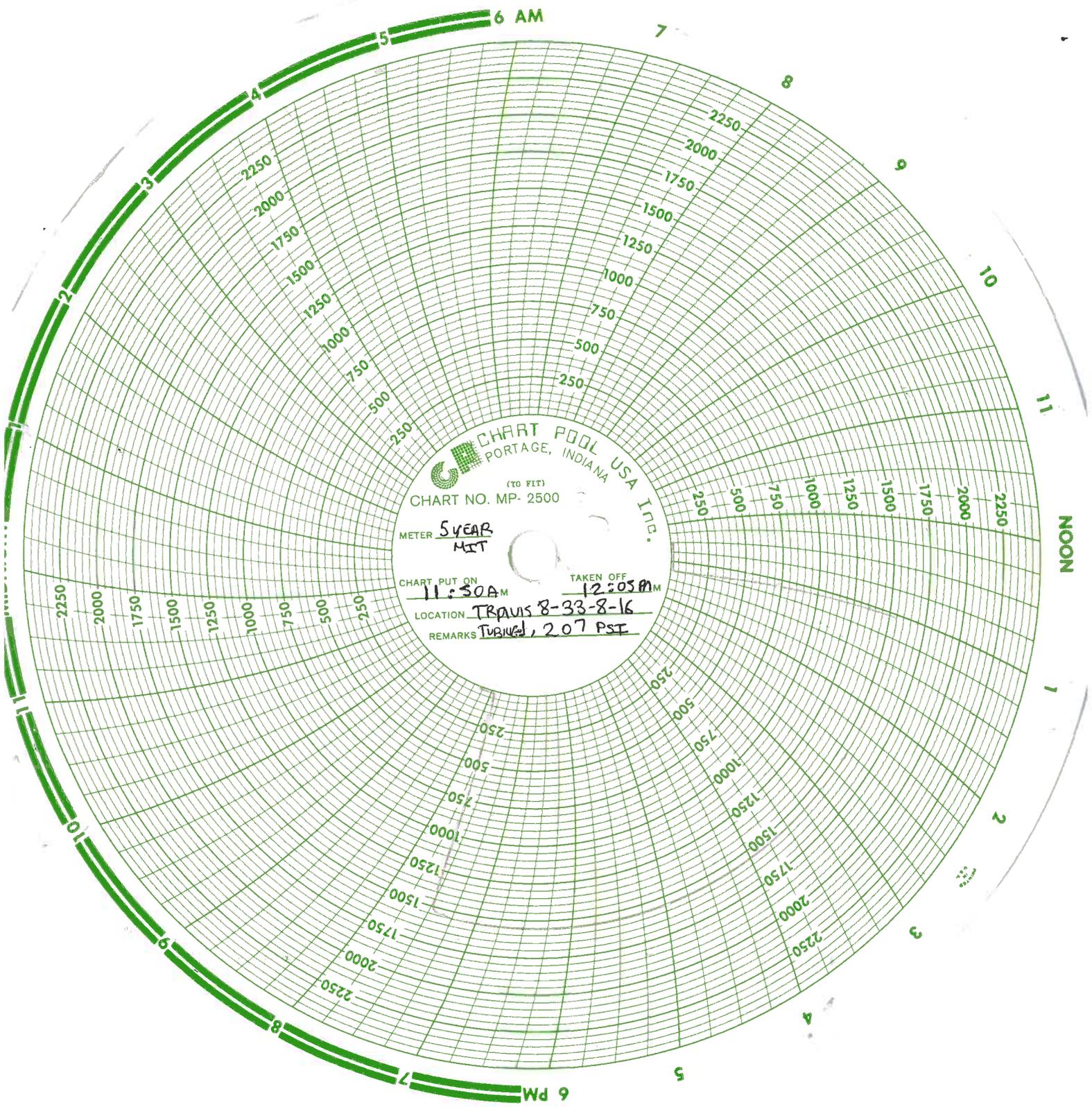


CHART POOL USA Inc.
PORTAGE, INDIANA
(10 FEET)
CHART NO. MP- 2500

METER SYEAR
MIT

CHART PUT ON 11:50 AM TAKEN OFF 12:03 PM

LOCATION TRAVIS 8-33-8-16
REMARKS TUBING, 207 PSI