

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED SUB REPORT/abd.

950815 From LOMAX To INLAND/MERGER Eff. JUNE 29, 1995
 960411 BLM Misplaced Ext on APD (LA'd in Error)

DATE FILED JANUARY 24, 1995
 LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-67170 INDIAN
 DRILLING APPROVED: FEBRUARY 16, 1995
 SPUDDED IN: APRIL 9, 1996
 COMPLETED: 5-11-96 (APD) PUT TO PRODUCING: 5-11-96
 INITIAL PRODUCTION: 216 BOPD, 323 MCF, 8 BLPD
 GRAVITY A.P.I.
 GOR: 1.0
 PRODUCING ZONES: 50152-54785' (C-RPV)
 TOTAL DEPTH: 10360'
 WELL ELEVATION: 5534' C.R.
 DATE ABANDONED:
 FIELD: MONUMENT BUTTE FIELD
 UNIT: NA
 COUNTY: DUCHESNE
 WELL NO. MONUMENT BUTTE FEDERAL #15-26 API NO. 43-013-31502
 LOCATION 613' FSL FT. FROM (N) (S) LINE. 1979' FEL FT. FROM (E) (W) LINE. SW SE 1/4 - 1/4 SEC. 26

TWP.	RGE	SEC.	OPERATOR	TWP.	RGE	SEC.	OPERATOR
8S	16E	26	INLAND PRODUCTION CO.				

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPE SUB REPORT/abd.

950815 fr Lomax to Inland / merger eff 6-29-95
 960411 BLM MISPLACED EXT ON APD (LA'd in ERROR) Spud Back in DPL
 Spud Well 4-9-96

DATE FILED JANUARY 24, 1995
 LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-67170 INDIAN
 DRILLING APPROVED: FEBRUARY 16, 1995
 SPUDDED IN:
 COMPLETED: PUT TO PRODUCING:
 INITIAL PRODUCTION:
 GRAVITY A.P.I.
 GOR:
 PRODUCING ZONES:
 TOTAL DEPTH:
 WELL ELEVATION:
 DATE ABANDONED: LOCATION ABANDONED PER BLM EFF. MARCH 25, 1996
 FIELD: MONUMENT BUTTE FIELD
 UNIT: NA
 COUNTY: DUCHESNE
 WELL NO. MONUMENT BUTTE FEDERAL #15-26 API NO. 43-013-31502
 LOCATION 613' FSL FT. FROM (N) (S) LINE. 1979' FEL FT. FROM (E) (W) LINE. SW SE 1/4 - 1/4 SEC. 26

TWP.	RGE	SEC.	OPERATOR	TWP.	RGE	SEC.	OPERATOR
8S	16E	26	INLAND PRODUCTION CO.				

GEOLOGIC TOPS:

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
<i>Green Garden Gulch MKR 4300'</i>	Ferron	Halgaita Tongue	Ouray
<i>Green River POINT 3 MKR 4100'</i>	Frontier	Phosphoria	Elbert
<i>XXX MARKER 4870'</i>	Dakota	Park City	McCracken
<i>u 2 u marker 4600'</i>	Burro Canyon	Rico (Goodridge)	Aneth
<i>DEUCLES, US MKR 5500'</i>	Cedar Mountain	Supai	Simonson Dolomite
<i>5 LINE MARK MKR 5200'</i>	Buckhorn	Wolfcamp	Sevy Dolomite
<i>BIG CANYON MKR 5200'</i>	JURASSIC	CARBON I FEROUS	North Point
<i>MARKER COBALT TRAIL 5150'</i>	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff	Summersville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE - CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
 P.O. BOX 1446 ROOSEVELT, UT 84066 (801) 722-5103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface SW/SE 613' FSL 1979' FEL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 12.10 Miles N.E. of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 631'
 16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 40
 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2505'
 19. PROPOSED DEPTH 6300'

20. ROTARY OR CABLE TOOLS Rotary
 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5534.3' GR
 22. APPROX. DATE WORK WILL START* 1st Quarter in 1995

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	216 sx Class G + 2% CaCl
7 7/8	5 1/2	17#	TD	616 sx Hilift followed by
				529 sx Class G w/ 2% CaCl

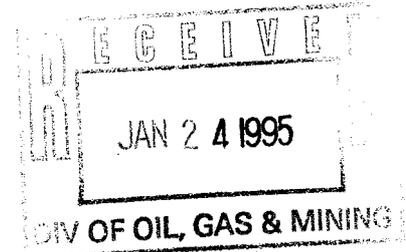
5. LEASE DESIGNATION AND SERIAL NO.
 U-67170
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 Monument Butte
 8. FARM OR LEASE NAME
 Monument Butte Federal
 9. WELL NO.
 #15-26
 10. FIELD AND POOL, OR WILDCAT
 Monument Butte
 11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA
 Sec. 26, T8S, R16E
 12. COUNTY OR PARISH
 Duchesne
 13. STATE
 Utah

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Brad Mecham *Brad Mecham* TITLE Operations Manager DATE 1/17/95

(This space for Federal or State office use)
 PERMIT NO. 43-013-31502 APPROVAL DATE 2/16/95

APPROVED BY *J. Matthews* TITLE Petroleum Engineer DATE 2/16/95
 APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING



*See Instructions On Reverse Side DATE: _____
 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
 WELL SPACING: R649-3-2

T8S, R16E, S.L.B.&M.

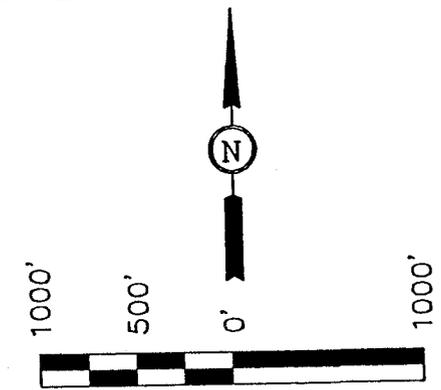
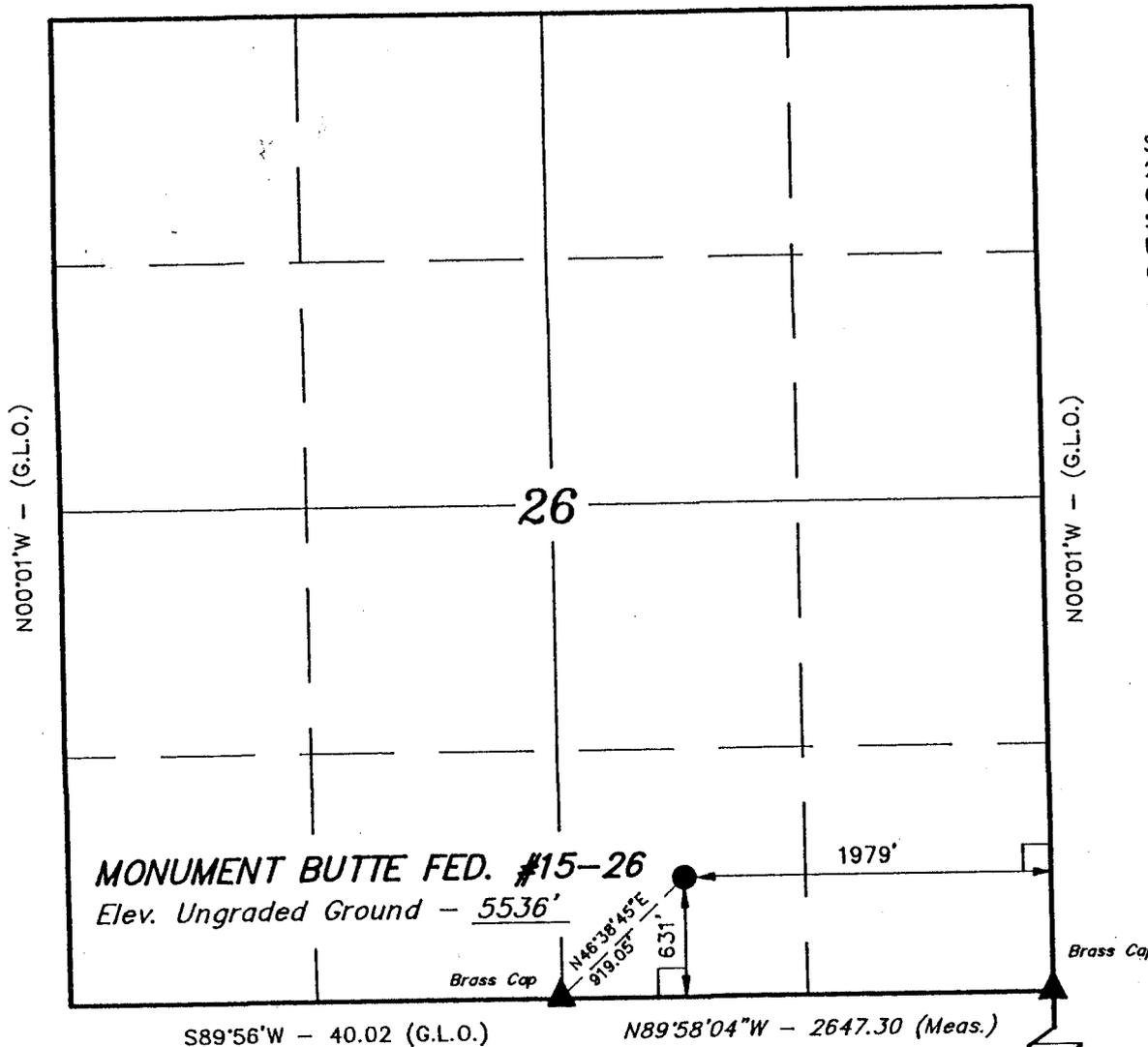
S89°52'W - 80.10 (G.L.O.)

LOMAX EXPLORATION CO.

Well location, MONUMENT BUTTE FED. #15-26, located as shown in the SW 1/4 SE 1/4 of Section 26, T8S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 26, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5424 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

N00°01'W - G.L.O. (Basis of Bearings)
 2642.80' - (Measured)
 E 1/4 Section 35
 Brass Cap

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 11-2-94	DATE DRAWN: 11-5-94
PARTY J.F. D.G. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE LOMAX EXPLR. CO.	

*MONUMENT BUTTTE FEDERAL #15-26
SW/SE SECTION 26, T8S, R16E
LEASE #U-67170*

HAZARDOUS MATERIAL DECLARATION

LOMAX EXPLORATION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

LOMAX EXPLORATION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

JOHNSON WATER DISTRICT
R. R. 3 BOX 3188
ROOSEVELT, UT 84066
TELEPHONE (801) 722-2620

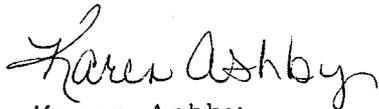
January 5, 1995

TO WHOM IT MAY CONCERN:

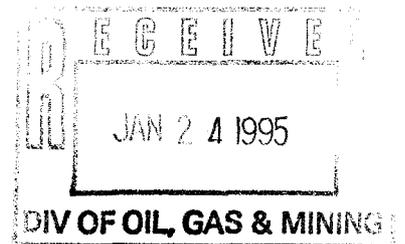
Lomax Exploration Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Lomax Exploration Company to use water from our system for the purpose of drilling and completing the Monument Butte 15-26.

Sincerely,



Karen Ashby,
Secretary



**LOMAX EXPLORATION COMPANY
MONUMENT BUTTE FEDERAL #15-26
MONUMENT BUTTE GREEN RIVER "D" UNIT
SW/SE SECTION 26, T8S, R16E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' - 3030'
Green River	3030'
Wasatch	6070'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 5000' - Oil

4. **PROPOSED CASING PROGRAM**

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operators minimum specifications for pressure control equipment are as follows:

A 8" Series 900 Hydril Bag type BOP and a 8" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure test of BOPS's will be checked daily.

(See Exhibit F)

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Compensated Neutron-Formation Density Log, Formation Microscan and NMR Logs. Rotary diamond sidewall cores may be taken in prospective reservoirs. Logs will run from TD to 3500'. The cement log will be run from PBTD to cement top. The use of mud loggers to be determined at a later date.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that the drilling operations will commence the first quarter of 1995, and take approximately nine days to drill.

**LOMAX EXPLORATION COMPANY
MONUMENT BUTTE FEDERAL #15-26
MONUMENT BUTTE GREEN RIVER "D" UNIT
SW/SE SECTION 26, T8S, R16E
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Lomax Exploration Company well location site Monument Butte Federal #15-26 located in the SW 1/4 SE1/4 Section 26, T8S, R16E, S.L.B. & M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 1.9 miles to its junction with Utah State Highway 216; proceed southerly along State Highway 216 - 4.4 miles to its junction with an existing dirt road to the southwest; proceed south along this road 2.8 miles to its junction with an existing dirt road to the south; proceed southeasterly along this road .5 miles to its intersection with the beginning of the proposed access road to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the BLM or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the NW 1/4 NW 1/4 Section 35, T8S, R16E, S.L.B. & M., and proceeds in a Northeasterly direction approximately .1 miles \pm to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

There are five (5) producing , six (6) injection, and one (1) P&A Lomax Exploration wells, and one abandoned, Hadden, Pennell & Rohret well, within a one-mile radius of this location site. (See Topographic Map "D").

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be placed on a per Sundry Notice if the well is completed as a producer.

All permanent (on site for six (6) months or longer) structures constructed or installed (including pumping units) will be painted Desert Tan. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

At the present time, it is anticipated that the water for this well will be transported through a temporary surface pipeline from our pre-approved Lomax Exploration Company fresh water supply line located at the Monument Butte Federal #5-35 (SW/NW Sec. 35, T8S, R16E) location as indicated on Topographic Map - Exhibit "C".

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

A mineral material application is not required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet - Exhibit "E".

A reserve pit will be constructed and lined with a plastic nylon reinforced line so as not to leak, break, or allow discharge. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The line will overlap the pit wall and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed on in the pit.

After first production, produced water will be confined to a pit or storage tank for a period not to exceed one hundred twenty (120) days. During the one hundred twenty (120) day period, in accordance with the NTL-2B, an application for approval of permanent disposal method and location, along with required water analysis, shall be submitted for the Authorized Officers approval.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SIT LAYOUT

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the East side between stakes 4 & 5.

There will be no flare pit on this well.

The stockpiled topsoil (first six (6) inches) will be stored on the East side between stakes 3 & 4.

Access to the well pad will be from the Southwest side near stake 7.

Corner 8 will be rounded to avoid the drainage.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.

- b) The net wire shall be nor more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before back filling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons, all cans, barrels, pipe, etc., removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per B.L.M. and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the B.L.M. will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

- a) Lomax Exploration Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Lomax is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Lomax Exploration will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On B.L.M. administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without B.L.M. authorization. However, if B.L.M. authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

There are no dwellings or facilities in the general area. There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Lomax Exploration is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Lomax Exploration Company or a contractor employed by Lomax Exploration shall contact the B.L.M. office at (801) 789-1362, 48 hours prior to construction activities.

The B.L.M. office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
 Address: P.O. Box 1446 Roosevelt, Utah 84066
 Telephone: (801) 722-5103

Certification

Please be advised that LOMAX EXPLORATION COMPANY is considered to be the operator of Well #15-26 SW/SE Section 26, Township 8S, Range 16E: Lease #U-67170 Unit #83688U6800; Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Lomax Exploration Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

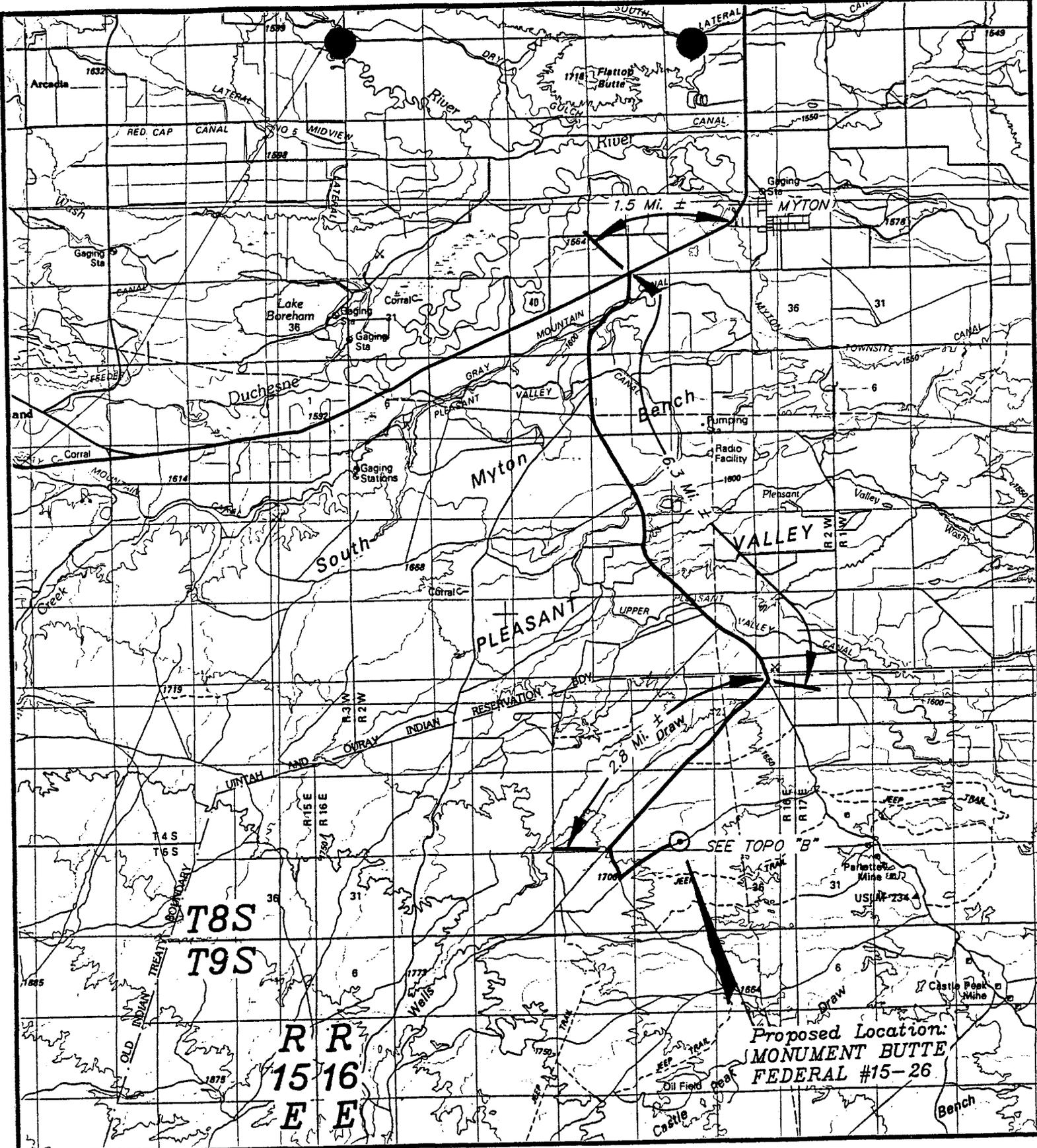
1-20-95

Date

Brad Mecham

Brad Mecham

Regional Production Manager



TOPOGRAPHIC
MAP "A"



DATE: 11/3/94 D.COX

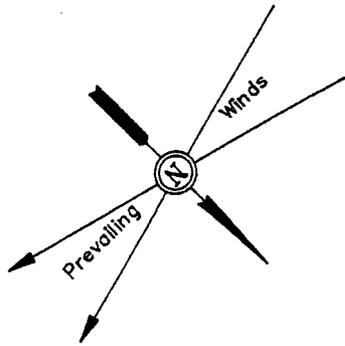
LOMAX EXPLORATION CO.

MONUMENT BUTTE FEDERAL #15-26
SECTION 26, T8S, R16E, S.L.B.&M.
631' FSL 1979' FEL

LOMAX EXPLORATION CO.

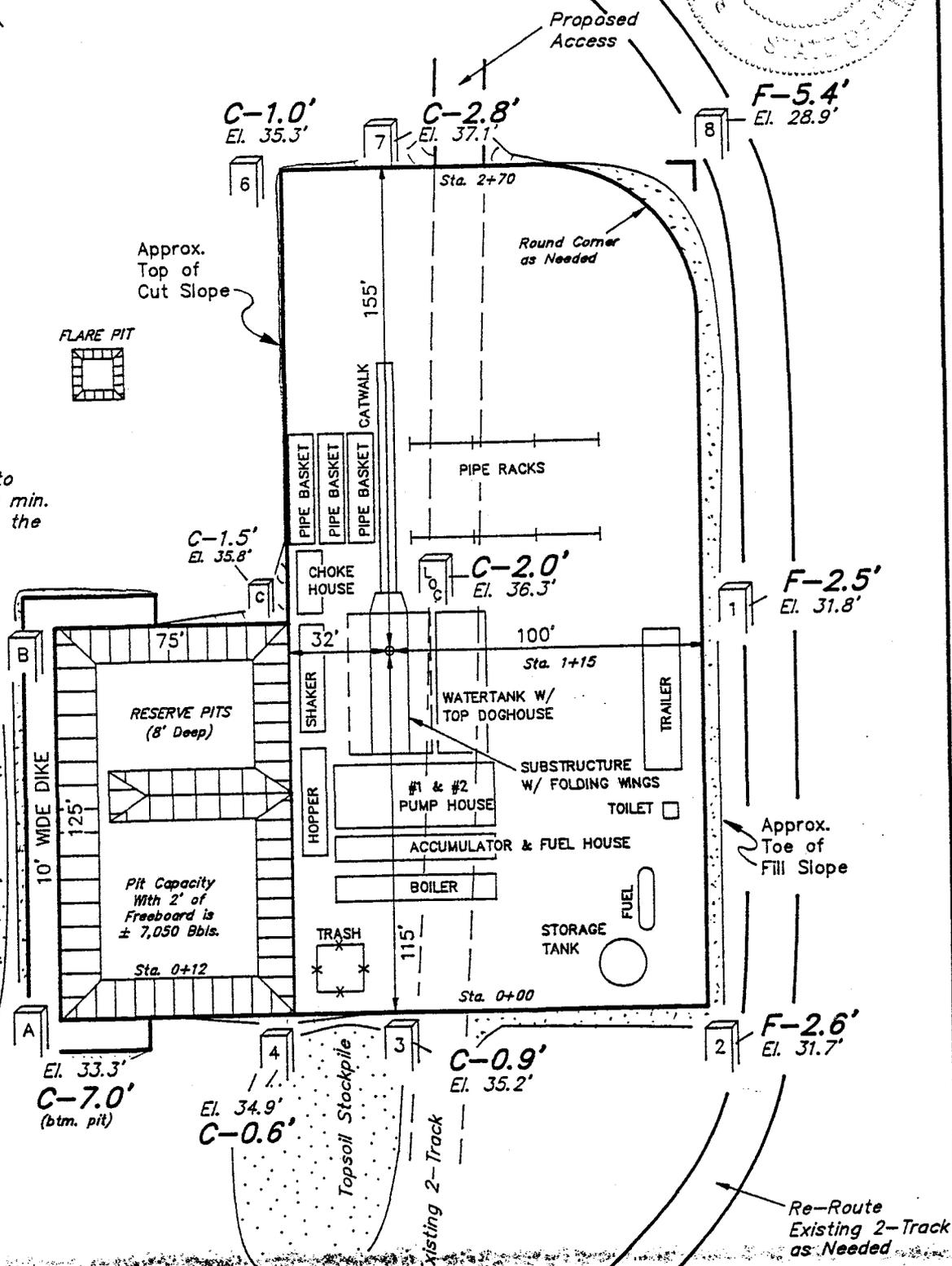
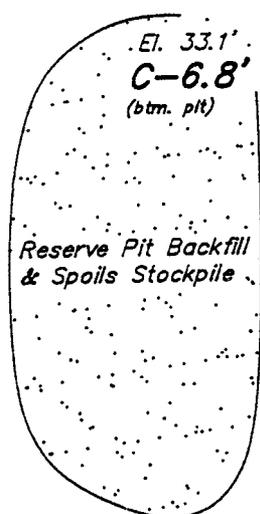
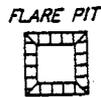
LOCATION LAYOUT FOR

MONUMENT BUTTE FED. #15-26
SECTION 26, T8S, R16E, S.L.B.&M.
631' FSL 1979' FEL



SCALE: 1" = 50'
DATE: 11-5-94
Drawn By: C.B.T.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5536.3'
Elev. Graded Ground at Location Stake = 5534.3'

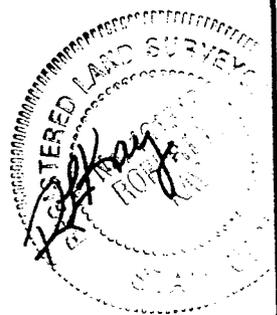
LOMAX EXPLORATION CO.

TYPICAL CROSS SECTIONS FOR

MONUMENT BUTTE FED. #15-26

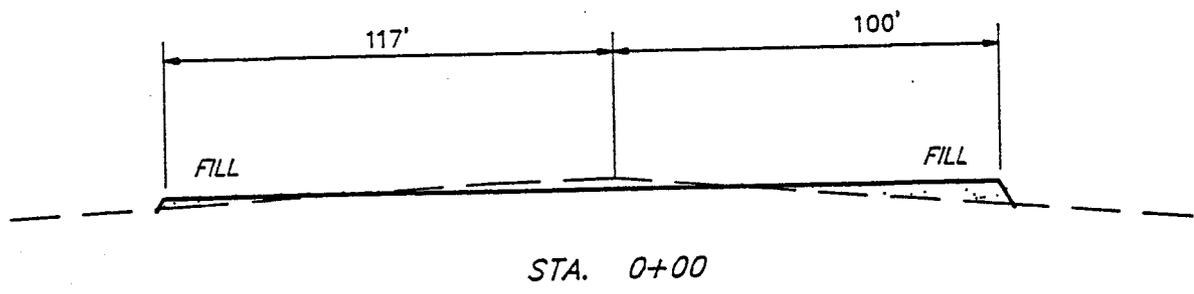
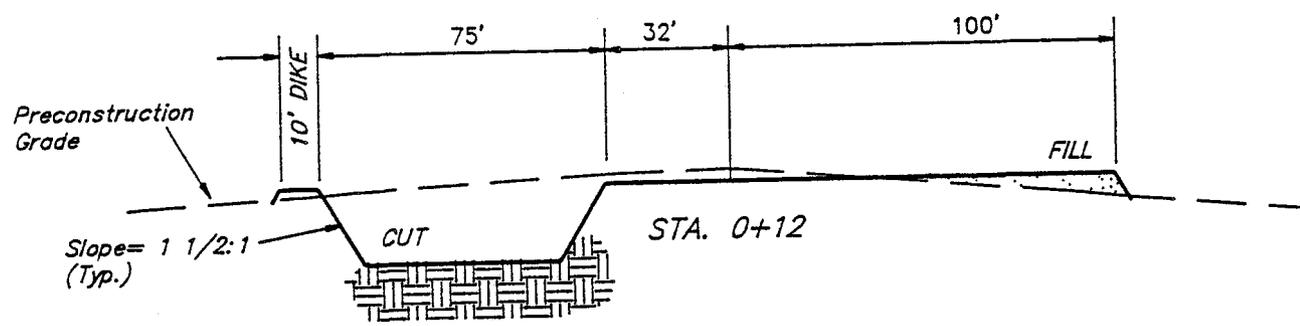
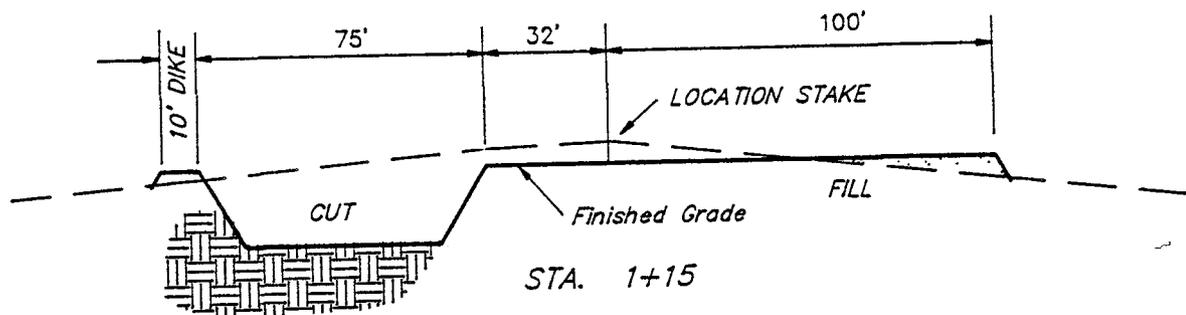
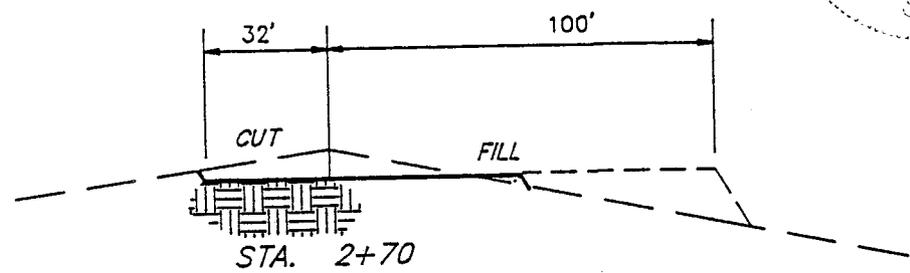
SECTION 26, T8S, R16E, S.L.B.&M.

631' FSL 1979' FEL



1" = 20'
 X-Section Scale
 1" = 50'

DATE: 11-5-94
 Drawn By: C.B.T.



APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	= 840	Cu. Yds.
Remaining Location	= 2,650	Cu. Yds.
TOTAL CUT	= 3,510	CU. YDS.
FILL	= 1,530	CU. YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,900	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,900	Cu. Yds.
EXCESS CUT MATERIAL	= 0	Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

A CULTURAL RESOURCES SURVEY OF LOMAX WELLS
GILSONITE STATE 8-32 AND 14-32, DUCHESNE COUNTY, UTAH

by

Jacki A. Montgomery
Consulting Archaeology

Prepared for:

Lomax Exploration Company
P.O. Box 1446
Roosevelt, Utah 84066

Prepared by:

Sagebrush Archaeological Consultants, L.L.C.
3670 Quincy Ave, Suite 203
Ogden, Utah 84403

Utah State Antiquities Permit No. U-94-SJ-713s

Archaeological Report No. 712

November 7, 1994

INTRODUCTION

Cultural resource inventories were conducted by Sagebrush Archaeological Consultants, L.L.C. (Sagebrush) on November 1 and 2, 1994 for Lomax Exploration Company (Lomax) of Roosevelt, Utah. The two proposed drill locations are Gilsonite State 8-32 and Gilsonite State 14-32 located on State of Utah lands in Duchesne County, Utah (Figure 1).

The legal location for Gilsonite State 8-32 is the SE 1/4 NE 1/4 of S. 32, T. 8S., R. 17E., (Footage 1925 FNL, 736 FEL) (USGS 7.5' Quadrangle Myton SE, UT [1964]). An access road for the well head was approximately 800 feet (ft) in length, extending east-west from a pre-existing well pad. The proposed well location lies on a residual surface next to a shallow drainage.

Gilsonite State 14-32 is located in the SE 1/4 SW 1/4 of S. 32, T. 8S., R. 17E., (Footage 795 FSL, 2005 FWL) (USGS 7.5' Quadrangle Myton SE, UT [1964]). Its access road extends approximately 400 ft to the south from an existing two-track. The proposed well location occurs on a sandy bench between two dry drainages.

The inventories were performed by Jacki A. Montgomery, Consulting Archaeologist with Sagebrush, under the authority of Utah State Antiquities Permit No. U-94-SJ-713s. A file search for previous surveys, recorded archaeological sites and paleontological localities was carried out by Ann S. Polk and Kathie A. Davies on October 31, 1994 at the Division of State History, Utah State Historic Preservation Office in Salt Lake City. Also, the National Register of Historic Places (NRHP) was consulted. No sites were found to be in the vicinity of the current project area.

A total of four cultural resources projects have been previously conducted in the vicinity of the current project areas. Following is a brief description of each of these projects.

In 1981, Nickens and Associates conducted a cultural resources survey of a transmission line for the Bonanza Power Plant Project (Christensen 1981). No cultural resources sites nor paleontological localities were located in the vicinity of the current project area during this survey.

In 1987, Archeological Environmental Research Corporation (AERC) surveyed three well locations and found no cultural resources sites in the vicinity of the present project area (Hauck 1987).

In 1992, AERC survey seven proposed well locations for Balcron Oil Company and found one site, 42Dc766, in the vicinity of the present project (Hauck 1992).

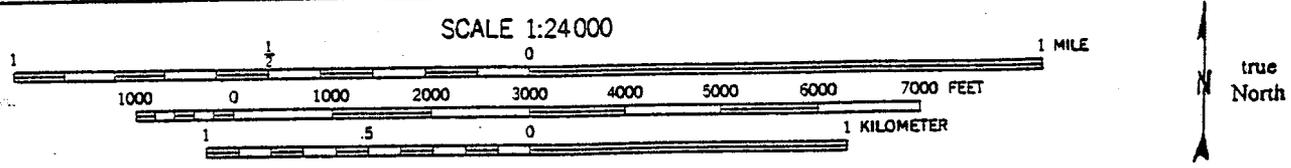
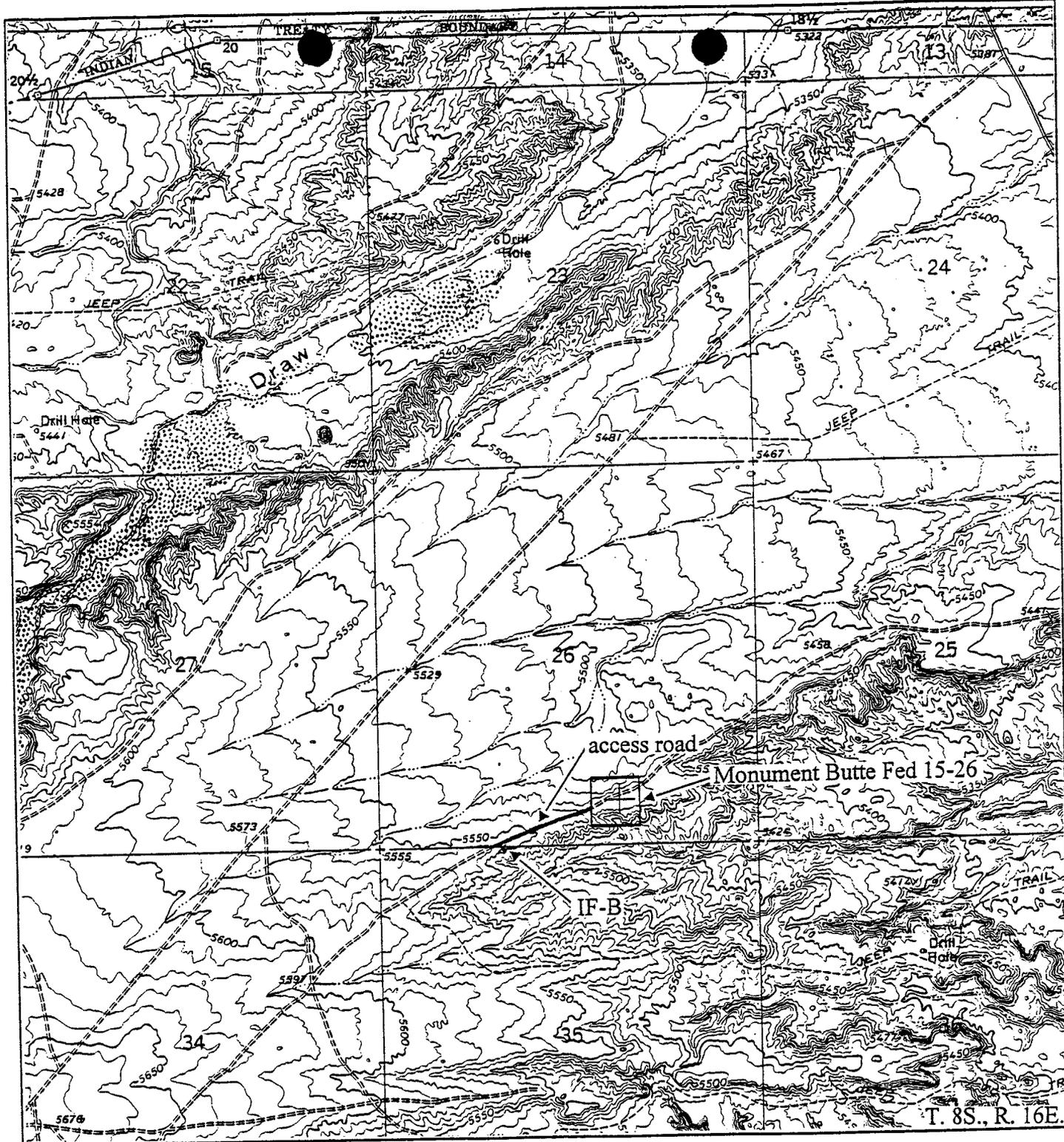


Figure 2. Location of the area surveyed for Lomax Exploration's well Monument Butte Fed 15-26 and access road. Also shown is Isolated Find IF-B. Taken from: USGS 7.5' Quadrangle Myton SE, Utah (1964).

In 1993, Sagebrush carried out a cultural resources survey of the Gilsonite State #13-32 well and access road (Weymouth 1993). No cultural or paleontological resources were located during this survey.

In addition to the aforementioned projects, seven cultural resources sites and one paleontological locality have been previously recorded in the area. Following is a brief description of each of these sites and locality.

Cultural Resources Sites

Site 42Dc349. This site, located in a small arroyo north of Castle Peak Draw, is a sparse lithic scatter consisting of decortication flakes, biface manufacturing flakes, and one utilized flake. The site was recommended ELIGIBLE to the NRHP.

Site 42Dc350. This site, located in shallow dunes along the south side of Castle Peak Draw approximately 1.5 miles west-northwest of Castle Peak, consists of a sparse lithic scatter. This site has not been evaluated for eligibility to the NRHP.

Site 42Dc353. This site, located in desert pavement surfaces on top of an east-west ridge north of Castle Peak Draw, consists of a lithic scatter and temporary campsite. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc372. This site consists of a sparse scatter of siltstone flakes and cores, and has no features or depth. This site is recommended NOT ELIGIBLE to the NRHP.

Site 42Dc404. This site, located on the north side of a small draw approximately 0.5 mile north of Castle Peak, consists of a historic trash scatter. This site was recommended NOT ELIGIBLE to the NRHP.

Site 42Dc545. This site, located on a sand dune at the junction of a small draw and a main stream channel of Pariette Bench, is a lithic scatter consisting of primary and secondary reduction flakes, one biface, one awl, and one edge-modified cobble. The site was recommended ELIGIBLE to the NRHP.

Site 42Dc766. This site, located on the top of a low dune in a tributary wash just south of Castle Peak Draw, consists of a sparse scatter of secondary flakes. This site was recommended ELIGIBLE to the NRHP.

Paleontological Locality

Locality 42Dc012V. This locality, which lies in a tributary drainage just north of Castle Peak Draw, consists of a sparse scattering of small vertebrate fragments. The site has been evaluated as insignificant.

ENVIRONMENT

The proposed well pads occur approximately ten miles south of Myton, Utah and approximately two miles north of Pariette Bench. In general, this area lies within the Uintah physiographic subdivision of the Colorado Plateau (Stokes 1986). The project area is characterized by a low dissected tableland with eroding bedrock outcrops of sandstone and limestone. The surface sediments consist of an interfingering of fluvial deposits and thinly bedded Pleistocene lake bed deposits. Surface geology consists of very fine grained, buff colored sand which contains a moderate amount of Pleistocene gravels and angular rock fragments composed of quartzite, mudstone, blocky chert, limestone and sandstone. Elevation of the areas surveyed ranges between 5150 and 5240 ft a.s.l. The nearest water source is Castle Peak Draw, a seasonally flowing drainage, and further west is Wells Draw. The project area lies within a desert shrub vegetation community with dominant plants consisting of spiny hopsage, greasewood, rabbitbrush, desert buckwheat, snakeweed, prickly pear cactus and Indian ricegrass. Natural disturbance in the area consists of deflation and sheet wash erosion. Modern impacts surrounding the proposed well locations are pre-existing well pad locations, roads, and two-tracks.

METHODOLOGY

The survey area covered during this project consists of two ten acre parcels of land (660-by-660-ft) centered on proposed well heads and two access road corridors. These access roads connect the well locations to pre-existing well location access roads. The well pads were inventoried by the author in parallel transects spaced no more than 15 meters apart. The access roads, which totaled 0.2 miles in length, were walked in parallel and zig-zag transects spaced no more than 10 meters apart to cover a corridor width of 100 ft (30 m). The area surveyed on this project, including the two well pads and access roads, totaled 22.75 acres. Ground visibility was ranged from 50 to 75 percent.

RESULTS

The archaeological survey resulted in the documentation of two prehistoric isolated finds of artifacts (IF-A and IF-B) at proposed well location Gilsonite Fed. 14-32. Isolated Find A (IF-A) is situated in T. 8S., R. 17E., S. 32, SW/SE/NE/SW (Figure 1). It consists of three gray-white opaque chert secondary flakes scattered within a 15-by-20-m area. Isolated Find B (IF-B) is situated in T. 8S., R. 17E., S. 32, NE/NE/SE/SW (Figure 2). It consists of two gray-white opaque chert secondary flakes scattered within a 5-by-7-m area.

RECOMMENDATIONS

The cultural resource inventories of Lomax's two well locations and associated access roads resulted in the documentation of two isolated finds of artifacts. No paleontological resources were found. Based on these findings cultural and paleontological clearance is recommended for the proposed project.

This investigation was conducted with techniques which are considered to be adequate for evaluation cultural and paleontological resources which could be adversely affected by the project. However, should such resources be discovered during construction, a report should be made immediately to the Utah State Lands and Forestry Archaeologist, Kenny Wintch, in Salt Lake City.

REFERENCES CITED

Christensen, Diana

1981 *An Archaeological Survey of the Bonanza Castle Peak UPALCO Transmission Line, Bonanza Power Plant Project.* Nickens and Associates, Montrose, Colorado.

Hauck, F.R.

1987 *Cultural Resource Evaluation of Three Proposed Well Locations in the Castle Peak Draw Locality of Duchesne County, Utah.* AERC, Project No. MEX-87-2. Bountiful, Utah.

Hauck, F.R.

1992 *Cultural Resource Evaluation of 7 Proposed Well Locations in the Castle Peak Draw Locality of Duchesne County, Utah.* AERC, Project No. BLCR-92-8. Bountiful, Utah.

Stokes, William L.

1986 *Geology of Utah.* Utah Museum of Natural History, Salt Lake City.

Weymouth, Heather M.

1993 *A Cultural Resources Survey of Gilsonite State #13-32 Well and Access Road, Duchesne County, Utah.* Sagebrush Archaeological Consultants, L.L.C., Archaeological Report No. 631. Ogden, Utah.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/24/95

API NO. ASSIGNED: 43-013-31502

WELL NAME: MONUMENT BUTTE 15-26
OPERATOR: LOMAX EXPLORATION (N0580)

PROPOSED LOCATION:
SWSE 26 - T08S - R16E
SURFACE: 0613-FSL-1979-FEL
BOTTOM: 0613-FSL-1979-FEL
DUCHESNE COUNTY
MONUMENT BUTTE FIELD (105)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
LEASE NUMBER: U-67170

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal[State[] Fee[]
 (Number 4488944)

Potash (Y/N)
 Oil shale (Y/N)
 Water permit
 (Number 5-35 WELL)

RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____

R649-3-2. General.

___ R649-3-3. Exception.

___ Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: _____

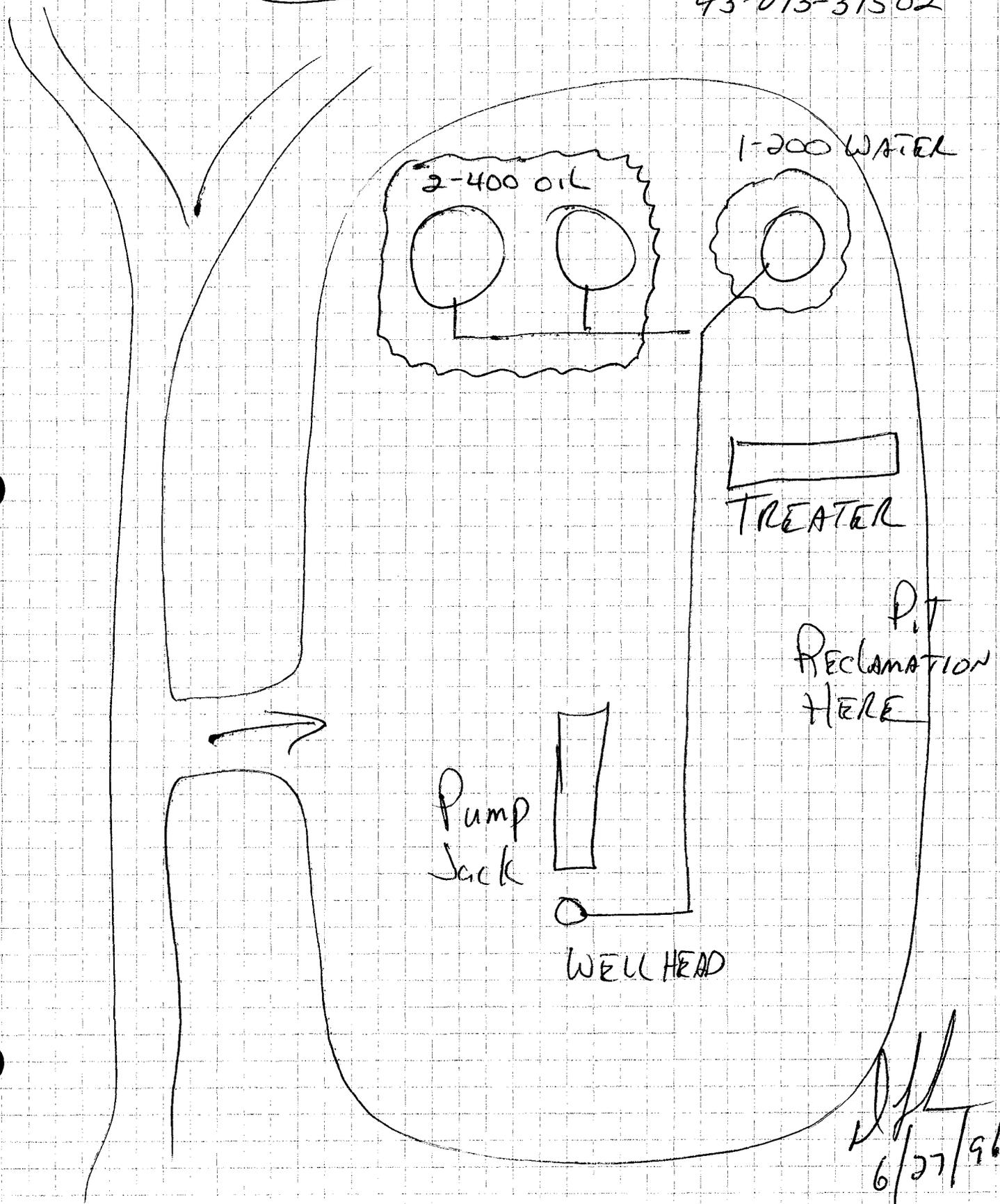
STIPULATIONS: _____

INLAND PRODUCTION
MON BUTTE FED # 15-26
SEC 26 ; T85 ; R16E

Pow

U-67170

43-013-31502



6/27/96



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

February 16, 1995

Lomax Exploration Company
P.O. Box 1446
Roosevelt, Utah 84066

Re: Monument Butte Federal #15-26 Well, 613' FSL, 1979' FEL, SW SE, Sec. 26, T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Admin. R. 649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31502.

Sincerely,

A handwritten signature in black ink, appearing to read "R. J. Firth".

R. J. Firth
Associate Director

ldc

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office
WAPD



Operator: Lomax Exploration Company

Well Name & Number: Monument Butte Federal #15-26

API Number: 43-013-31502

Lease: Federal U-67170

Location: SW SE Sec. 26 T. 8 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: Corporate Name Change

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

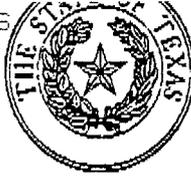
Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "Chris A Potter".

Chris A Potter, CPL
Manager of Land



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD, LB48
DALLAS, TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00

IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio O. Garza, Jr., Secretary of State



The State of Texas

Secretary of State

CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

LOMAX EXPLORATION COMPANY
CHAPTER NUMBER 00415304

THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS,
HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE
NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO
CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE
OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS
CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995




Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

Corporations Section

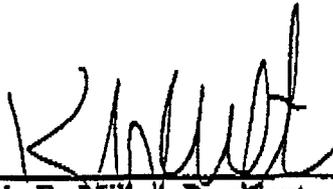
Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. **Name.** The name of the corporation is LOMAX EXPLORATION COMPANY.
2. **Statement of Amendment.** The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."

3. **Shareholders.** The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.
4. **Adoption by Shareholders.** Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.
5. **Adoption by Board of Directors.** The Board of Directors adopted said amendment by a consent in writing signed by all Directors.
6. **Future Effective Date.** This amendment will become effective on July 1, 1995, at 12:01 a.m.

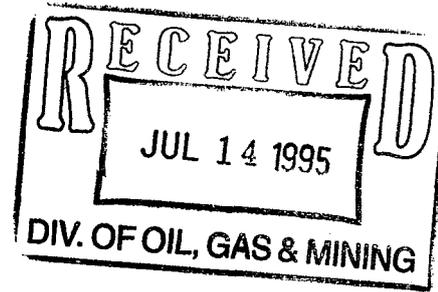
EXECUTED June 26, 1995.



Kyle R. Miller, President

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

** N 5160 assigned 7/26/95. Lee*

Field And Corporate Office Locations Remain The Same:

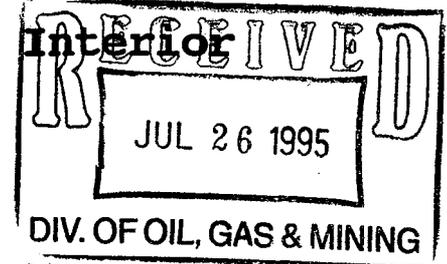
Corporate Office:
Inland Resources Inc.
475 Seventeenth Street, Suite 1500
Denver, CO 80202

Field Office:
W. Pole Line Road
P.O. Box 1446
Roosevelt, Utah 84066

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



JUL 25 1995

IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

NOTICE

Inland Production Company : Oil and Gas Leases
475 Seventeenth St., Ste. 1500 : SL-065914 et al
Denver, Colorado 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

FAX COVER SHEET



RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995

TO: Lisha Cordova

COMPANY: State of Utah - Division of Oil, Gas and Mining

FAX NUMBER: 801 359 3940

FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: (GIL) *all*

1- MPC 7-PL
2-LWP 8-SJ
3- DTS 9-FILE
4-VLD
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM (former operator)	<u>LOMAX EXPLORATION COMPANY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>PO BOX 1446</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>KEBBIE JONES</u>		<u>KEBBIE JONES</u>
	phone (<u>801</u>) <u>722-5103</u>		phone (<u>801</u>) <u>722-5103</u>
	account no. <u>N 5160</u>		account no. <u>N 0580</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7-14-95)*
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- Sec* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____ *(7-28-95)*
- Sec* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-31-95)*
- LWP* 6. Cardex file has been updated for each well listed above. *8-16-95*
- LWP* 7. Well file labels have been updated for each well listed above. *8-22-95*
- Sec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-31-95)*
- Sec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands Admin. / Rider or Repl. in Progress.*

- N/A / Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____ . If yes, division response was made by letter dated _____ 19____ .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____ , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OS 2. Copies of documents have been sent to State Lands for changes involving State leases. *8/23/95 sent to Ed Bouch*

FILMING

- ____ 1. All attachments to this form have been microfilmed. Date: _____ 19____ .

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950726 Blm/SL Aprv. eff. 6-29-95.

✓ MONUMENT BUTTE 16-34	43-013-31436	SEC. 34, T. 8S, R. 16E	DRL U16535
✓ BOUNDARY FEDERAL 14-21	43-013-31441	SEC. 21, T. 8S, R. 17E	DRL U50376
✓ GILSONITE STATE 10-32	43-013-31485	SEC. 32, T. 8S, R. 17E	DRL ML22061
✓ GILSONITE STATE 8-32	43-013-31498	SEC. 32, T. 8S, R. 17E	DRL ML22061
✓ MONUMENT FEDERAL 5-34	43-013-31499	SEC. 34, T. 8S, R. 16E	DRL U16535
✓ MONUMENT BUTTE FED 15-26	43-013-31502	SEC. 26, T. 8S, R. 16E	DRL U67170
✓ MONUMENT BUTTE ST 16-2	43-013-31510	SEC. 2, T. 9S, R. 16E	DRL ML21839
✓ MONUMENT BUTTE ST 8-2	43-013-31509	SEC. 2, T. 9S, R. 16E	DRL ML21839
✓ MONUMENT BUTTE FED 5-1	43-013-31507	SEC. 1, T. 9S, R. 16E	DRL U72103
✓ MONUMENT BUTTE FED 6-1	43-013-31506	SEC. 1, T. 9S, R. 16E	DRL U72103
✓ MONUMENT BUTTE FED 15-34	43-013-31511	SEC. 34, T. 8S, R. 16E	DRL U62848
✓ MONUMENT BUTTE FED 13-25	43-013-31513	SEC. 25, T. 8S, R. 16E	DRL U67170
✓ MONUMENT BUTTE 16-26	43-013-31517	SEC. 26, T. 8S, R. 16E	DRL U67170
✓ TRAVIS FEDERAL 8-33	43-013-31503	SEC. 33, T. 8S, R. 16E	DRL U34173
✓ PARIETTE DRAW FED 10-23	43-047-32672	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ PARIETTE DRAW FED 8-23	43-047-32676	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ PARIETTE DRAW FED 7-23	43-047-32673	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ SUNDANCE STATE 5-32	43-047-32685	SEC. 32, T. 8S, R. 18E	DRL ML22058
✓ MONUMENT BUTTE ST 14-36	43-013-31508	SEC. 36, T. 8S, R. 16E	DRL ML22061
✓ ASHLEY FEDERAL 10-23	43-013-31519	SEC. 23, T. 9S, R. 15E	DRL U66185
✓ MONUMENT FEDERAL 1A-35	43-013-31514	SEC. 35, T. 8S, R. 16E	DRL U16535
✓ OK CORRAL FEDERAL 1-30	43-047-32686	SEC. 30, T. 9S, R. 18E	DRL U19267
✓ S PLEASANT VALLEY 4-22	43-013-31522	SEC. 22, T. 9S, R. 17E	DRL U13905
✓ CODY FEDERAL 2-35	43-013-31525	SEC. 35, T. 8S, R. 15E	DRL UTU67168
✓ GILSONITE STATE 14I-32	43-013-31523	SEC. 32, T. 8S, R. 17E	DRL ML21839
✓ BOUNDARY FEDERAL 10-21	43-013-31532	SEC. 21, T. 8S, R. 17E	DRL U50376
✓ MONUMENT BUTTE ST 16-36R	43-013-10159	SEC. 36, T. 8S, R. 16E	DRL ML22061
✓ BOUNDARY FEDERAL 9-21	43-013-31542	SEC. 21 T. 8S, R. 17E	DRL U50376

APD's Pending; have not been approved by BLM as of yet.
 (Leases are held by Inland) * 8-7-95 / BLM SL "Connie Seare"

3/28/96



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

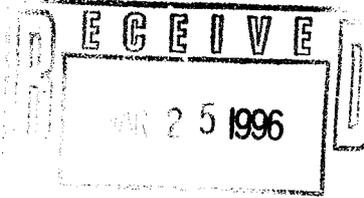
Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3162
UT08438

March 20, 1996

Inland Production Company
Attn: Brad Mecham
P O Box 1446
Roosevelt UT 84066



DOEM
LA DATE

Re: Notification of Expiration
Well No. Monument Butte Fed. 15-26
Section 26, T8S, R16E 43.013-31502
Lease No. U-67170
Duchesne County, Utah

Dear Mr Mecham:

The Application for Permit to Drill the above-referenced well was approved on February 21, 1995. Since that date, no known activity has transpired at the approved location. Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is notifying you the approval of the referenced application has expired. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Margie Herrmann
Legal Instruments Examiner

cc: State Div. OG&M

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION

Well Name: MONUMENT BUTTE FEDERAL 15-26

Api No. 43-013-31502

Section 26 Township 8S Range 16E County DUCHESNE

Drilling Contractor APOLLO

Rig #: 59

SPUDDED:

Date: 4/9/96

Time: _____

How: DRY HOLE

Drilling will commence: _____

Reported by: D. INGRAM-DOGM

Telephone #: _____

Date: 4/10/96 Signed: JLT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-67170

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Monument Butte Federal

8. Well Name and No.

15-26

9. API Well No.

43-013-31502

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801)722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/SE 613' FSL & 1979' FEL

Sec. 26, T8S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Spud
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

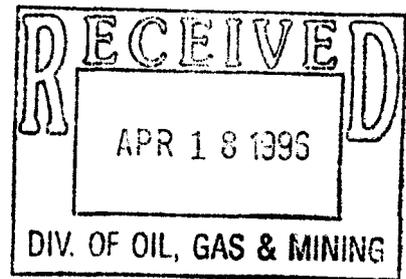
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12¼" hole to 303' w/Leon Ross Rathole Rig. Set 302.63' of 8 5/8' 24# J-55 csg.

Cmt w/120 sx prem w/2% CaCl + 1/4#/sx flocele

Spud on 04/09/96



14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron

Title Regulatory Compliance Specialist Date 04/11/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

OPERATOR Inland Production Company
 ADDRESS P.O. Box 1446
Roosevelt, Utah 84066

OPERATOR ACCT. NO. 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QC	SC	TP	RG	COUNTY		
A	99999	11900	43-013-31502	Monument Butte Fed 15-26	SWSE	26	8S	16E	Duchesne	04/09/96	04/09/96

WELL 1 COMMENTS:

Entity added 4-15-96. Jcc

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Cheryl Cameron
 Signature Cheryl Cameron

Regulatory Compliance Spec 4/11/96
 Title _____ Date _____

Phone No. (801) 722-5103

8:59 No.004 P.02

Apr 15, 96

INLAND PRODUCTION CO. TEL:801-722-5103

PHONE CONVERSATION DOCUMENTATION FORM

This is the original form or a copy

Route this form to:

WELL FILE Monument Butte Fed 15-26
Inland Production Co.
Section 26 Township 85 Range 16 E
API number 43-013-31502

SUSPENSE

Return date _____

To: initials _____

OTHER

Date of phone call: 4/11/96

Time: 10:15 Am

DOG M employee (name) Don Staley

Initiated call?

Spoke with:

Name Marjie Hermann

Initiated call?

of (company/organization) BLM - Vernal

Phone no. 801-781-4400

Topic of conversation:

Spudding of Rescinded Well - Mon. Butte Fed. 15-26

Highlights of conversation:

When the BLM received Inland's spud notice, they (BLM) discovered they had misplaced Inland's request to extend the APD. The BLM will extend the APD approval. DOGM will retrieve the well file from an LA status and put it back into drilling.

DTS


April 15, 1996

*State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center Suite 350
Salt Lake City Utah 84180-1203*

ATTENTION: Lisha Cordova

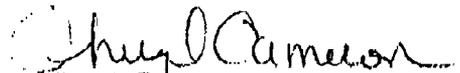
RE: Monument Butte Federal #15-26

Dear Lisha,

*I am faxing Entity Action Form - 6, for the new Entity No., on the above
referenced location.*

Please call me at your convenience, with the new numbers at (801) 722-5103.

Sincerely,


*Cheryl Cameron
Regulatory Compliance Specialist*

*/cc
Enclosures*



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162
UT08438

April 16, 1996

Inland Production Company
Attn: Brad Mecham
P O Box 1446
Roosevelt UT 84066

43-013-31502
Re: Well No. Monument Butte Fed. 15-26
Section 26, T8S, R16E
Lease No. U-67170
Duchesne County, Utah

Dear Mr. Mecham:

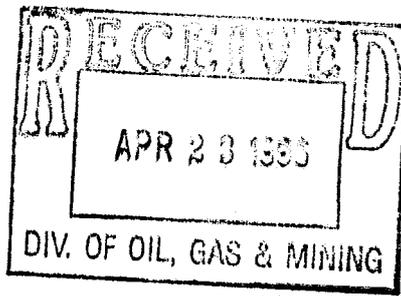
It has come to my attention the above-referenced Application for Permit to Drill (APD) was granted an extension of time for a period of one year, ending February 21, 1997. A Notification of Expiration for this APD was sent in error, on March 30, 1996. This APD has now been reinstated and will expire on February 21, 1997.

If you have any questions, please contact me at (801) 781-4492.

Sincerely,

Margie Herrmann
Legal Instruments Examiner

cc: State Div. OG&M



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SW/SE 613' FSL & 1979' FEL
Sec. 26, T8S, R16E**

5. Lease Designation and Serial No.

U-67170

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Monument Butte

8. Well Name and No.

Mon. Butte Fed. #15-26

9. API Well No.

43-013-31502

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Weekly Status
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status Report for week of 4/21/96 - 4/26/96:

**Drilled 7 7/8" hole from 305' - 6360' w/ Kenting Apollo, Rig #56.
Run 6360.30' of 5 1/2" csg. Cmt w/ 300 sx Hifill & 360 sx Thixo
w/ 10% CalSeal mix.**

14. I hereby certify that the foregoing is true and correct

Cheryl Cameron

Signed

Title **Regulatory Compliance Specialist**

Date **4/30/96**

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: INLAND PRODUCTION COMPANY COMPANY REP: JODY LIDDELL
WELL NAME: MON BUTTE FED #15-26 API NO: 43-013-31502
SECTION: 26 TWP: 8S RANGE: 16E COUNTY: DUCHESNE
TYPE OF WELL: OIL: Y GAS: _____ WATER INJECTION: _____
STATUS PRIOR TO WORKOVER: DRILL
INSPECTOR: DENNIS L INGRAM TIME: 9:50 AM DATE: 5/14/96

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: _____ PARTED RODS: _____
CASING OR LINER REPAIR: _____ ACIDIZE: _____ COMPLETION: YES
TUBING CHANGE: _____ WELLBORE CLEANOUT: _____ WELL DEEPEMED: _____
ENHANCED RECOVERY: _____ THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED _____ UNLINED X FRAC TANK 3-400 BOPE: Y H2S PRESENT: N
OPERATIONS AT THE TIME OF INSPECTION: POOH WITH TUBING.

REMARKS:

WILL DO SAND FRACK ON THIRD SET OF PERFS LATER TODAY AFTER
CREW FINISHING THE FRACK JOB AT THE #9-25. NEW PRODUCTION
EQUIPMENT IN PLACE; WELDER WORKING ON FLOWLINE & TRACE SYSTEM.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SW/SE 613' FSL & 1979' FEL
Sec. 26, T8S, R16E**

5. Lease Designation and Serial No.

U-67170

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Monument Butte

8. Well Name and No.

Mon Butte Fed #15-26

9. API Well No.

43-013-31502

10. Field and Pool, or Exploratory Area

Monument Butte

11. County, or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Weekly Status

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 5/7/96 - 5/18/96:

Perf A sd 5471' - 5484'
Perf B-1Card 5273' - 5280'
Perf D sd 5070' - 5080' & 5058' - 5063'

ON PRODUCTION 5/18/96

14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron

Title Regulatory Compliance Specialist Date 5/20/96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
DIV. OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 1446 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **SW/SE**
 At top prod. interval reported below **613' FSL & 1979' FEL**
 At total depth _____

14. PERMIT NO. **43-013-31502** DATE ISSUED **2/16/95**
 12. COUNTY OR PARISH **Duchesne** 13. STATE **Utah**

15. DATE SPUDDED **4/9/96** 16. DATE T.D. REACHED **4/26/96** 17. DATE COMPL. (Ready to prod.) **5/17/96** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5534.3' GR** 19. ELEV. CASINGHEAD **-**

20. TOTAL DEPTH, MD & TVD **6360'** 21. PLUG, BACK T.D., MD & TVD **6325'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **5471'-5485', 5273'-5280', 5070'-5080', 5058'-5063' Green River** 25. WAS DIRECTIONAL SURVEY MADE **NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN **CBL, CNL, DLL 6-7-96** 27. WAS WELL CORED **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	301.43'GL	12 1/4	120 sx prem + w/2% CC & 1/4# /sk flocele	
5 1/2	15.5#	6360.30'KB	7 7/8	300 sx Hifill + 360 sx Thixo w/10% Calseal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
A sd @ 5471'-5485'
Bicarb sd @ 5273'-5280'
D sd @ 5070'-5080' & 5058'-5063'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL (MD) **See back** AMOUNT AND KIND OF MATERIAL USED _____

33.* PRODUCTION

DATE FIRST PRODUCTION **5/17/96** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping - 2 1/2" X 1 1/2" X 12' X 15' RHAC pump** WELL STATUS (Producing or shut-in) **producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7 day average	5/96	n/a	→	296	383	8	1.3

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold & Used for fuel** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Logs listed in Item #24

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Cheryl Cameron TITLE **Regulatory Compliance Spec.** DATE **6/3/96**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch Mkr	4366'		#32 Perf A sd @ 5471'-5485' Frac w/63,800# 20/40 sd in 441 bbls gel Perf Bicarb sd @ 5273'-5280' Frac w/31,600# 20/40 sd in 282 bbls gel Perf D sd @ 5070'-5080' & 5058'-5063' Frac w/44,500# 20/40 sd in 316 bbls gel		
Point 3 Mkr	4636'				
X Marker	4877'				
Y Marker	4908'				
Douglas Ck Mkr	5028'				
Bicarbonate Mkr	5272'				
B Limestone Mkr	5394'				
Castle Peak	5956'				

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
MONUMENT BUTTE FEDERAL #15-26
LEASE NO. U-67170
SEPTEMBER 11,1996

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1

- 1) Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.
- 2) A request for agency action for authority for the injection of gas, liquefied petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:

2.1. *The name and address of the operator of the project;*

Answer: Inland Production Company
P.O. Box 1446
W. Poleline Road
Roosevelt, Utah 84066

2.2. *A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile radius of the project area;*

Answer: Reference Exhibit "A".

2.3. *A full description of the particular operation for which approval is requested;*

Answer: To approve the conversion of the Monument Butte Federal #15-26 from a producing oil well to a water injection well in the Monument Butte field; and to approve the installation of an injection line. The line would leave the existing water line in the SW/SW Sec. 25, T8S, R16E, and proceed in a northwesterly direction 1980' \pm , to the Monument Butte #15-26. The proposed injection line would be a 3" coated steel pipe buried 5' below surface and would provide injection water to the Monument Butte #15-26, from our existing water injection line. Reference Exhibit "B".

2.4. *A description of the pools from which the identified wells are producing or have produced;*

Answer: The proposed injection well will inject into the Green River Formation.

2.5. *The names, description and depth of the pool or pools to be affected;*

Answer: The Green River Formation pool targeted for injection is the A, Bicarb and D sands with a gamma ray derived top as follows: In the A sand @ 5471', Bicarb sand @ 5273', D sand @ 5063'. The injection zones are a porous and permeable lenticular calcareous sandstone. The porosity of the sandstone is intergranular. The confirming impermeable stratum directly above and below the injection zones are composed of tight, moderately calcareous lacustrine shale.

2.6. *A copy of a log of a representative well completed in the pool;*

Answer: Referenced log Monument Butte Federal #15-26 is currently on file with the Utah Division of Oil, Gas & Mining and the Bureau of Land Management.

- 2.7. *A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily;*

Answer: Culinary water from Johnson Water District supply line.
Estimated Injection Rate: 200-400 BPD

- 2.8. *A list of all operators or owners and surface owners within a one-half mile radius of the proposed project;*

Answer: Reference Exhibit "C".

- 2.9. *An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection;*

Answer: Reference Exhibit "D".

- 2.10. *Any additional information the Board may determine is necessary to adequately review the petition.*

Answer: Inland will supply any additional information requested by the Bureau of Land Management.

- 4.0. *Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the board after notice and hearing or by administrative approval.*

Answer: This proposed injection well is within the Monument Butte Field and the request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL, STORAGE
AND ENHANCED RECOVERY WELLS
SECTION V - RULE 615-5-2**

- 1) Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.
- 2) The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:

2.1. *A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well;*

Answer: Reference Exhibits "A" and "C".

2.2. *Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity;*

Answer: All logs will be filed upon completion of the well.

2.3. *A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented;*

Answer: A copy of the cement bond log is on file with the Bureau of Land Management, and with the Utah Division of Oil, Gas & Mining

2.4 *Copies of log already on file with the Division should be referenced, but need not to be refiled.*

Answer: All copies are on file with the Bureau of Land Management, and the Utah Division of Oil, Gas & Mining.

2.5 *A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well;*

Answer: The casing program is New 8-5/8" 24# J-55 surface casing run to 301.43' GL', and the 5 1/2" casing from surface to 6360.30' KB. Casing was tested 5-3-96. Reference Exhibits "E-1" through "E-10".

2.6. *A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.*

Answer: Culinary water from our pre approved Monument Butte injection line. Reference Exhibit "B". Estimated Injection Rate: 200-400 BPD

2.7. *Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.*

Answer: Reference Exhibit "F" and "F-1". (Samples taken from the Monument Butte Federal #15-26, Johnson water, and the compatibility of both fluids).

2.8. *The proposed average and maximum injection pressures;*

Answer: Average Injection Pressure will be determined upon conversion by a Step Rate Test.

2.9. *Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata;*

Answer: The frac gradients for the Monument Butte area averages @ .89 psig/ft. The maximum injection pressures will be kept below this gradient. A step rate test will be performed periodically to ensure we are below parting pressure.

2.10. *Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent;*

Answer: The injection zone is from 4300'- 6000', found with the Green River Formation. The reservoirs are a very fine grain sandstone with minor interbedded shale streaks. The top of the "D" estimated at approximately 5063'. The estimated average porosity is 14%; the estimated fracture pressure is 2100# psi.

The porous and permeable lenticular sandstones vary in thickness from 0' to 40' and are confined to the Boundary Field by low porosity calcareous shale and carbonates.

The confining stratum directly above and below the injection zone is the Douglas Creek member of the Green River Formation. The strata confining the injection zone is composed of tight, moderately calcareous sandy lacustrine shale. All of the confining strata is impermeable and it will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it. Maps and cross sections to the Boundary Unit are on file with the Division of Oil, Gas & Mining and also with the U. S. Bureau of Land Management.

2.11. *A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter improper intervals;*

Answer: Exhibits "E-1" through "E-10".

The injection system will be equipped with high and low pressure shut-down devices which will automatically shut-in injection waters if a system blockage or leakage occurs. One way check valves will also insure proper flow management. Relief valves will also be utilized for high pressure relief.

2.12. *An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well;*

Answer: Exhibit "D".

2.13. *Any other additional information that the Board or Division may determine is necessary to adequately review the application.*

Answer: Inland Production Company will await review of this application and additional information will be submitted if required.

3) Applications for injection wells which are within a recovery project area will be considered for approval.

- 3.1. Pursuant to Rule 615-5-1-3
- 3.2. Subsequent to Board approval of a recovery project pursuant to Rule 615-5-1-3.
- 4) Approval of an injection well is subject to the requirements of Rule 615-5-4, if the proposed injection interval can be classified as an USDW.
- 5) In addition to the requirements of this section, the provisions of Rule 615-3-1, R615-3-4, R615-3-24, R615-3-32, R615-8-1 and R615-10 apply to all Class II injection wells.

INLAND PRODUCTION COMPANY

**Monument Butte Federal #15-26
Sec. 26, T8S, R16E
Duchesne County, Utah**

PLUGGING & ABANDONMENT PLAN

The plugging and abandonment plan consists of the following plugs:

- PLUG #1:** Set 200' plug from 3650' - 3850' w/ 30 sx cmt
- PLUG #2:** Set 200' plug from 2400' - 2200' w/ 30 sx cmt
- PLUG #3:** Set 100' plug from 353' - 253' w/ 15 sx cmt
- PLUG #4:** Set 10 sx cmt plug from 50' - Surface
- PLUG #5:** Pump 75 sx cmt down 5 1/2" by 8 5/8" Annulus

Exhibit "A"



Inland
PROCESSES, INC.

475 17th Street Suite 1500
 Denver, Colorado 80202
 Phone: (303) 292-0900

Monument Butte Federal #15-26
 One-Half Mile Radius
 Duchesne County, Utah

Date: 9/11/96 J.A.

EXHIBIT "C"

**SURFACE OWNERS, OWNERS AND OPERATORS WITHIN A ONE-HALF MILE RADIUS OF THE
MONUMENT BUTTE FEDERAL #15-26**

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

State of Utah
Division of Oil, Gas & Mining
15494 West North Temple, Suite 1210
P.O. Box 145801
Salt lake City, Utah 84114-5801

EXHIBIT "D"

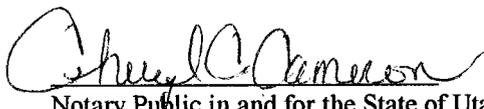
RE: Application for Approval of Class II Injection Well
Monument Butte Federal #15-26.

I certify that a copy of the application has been provided to all surface owners within a one-half mile radius of the proposed injection well.



INLAND PRODUCTION COMPANY
Brad Mechem
District Operations Manager

Sworn to and subscribed before me this 17 day of Sept. 1996.



Notary Public in and for the State of Utah

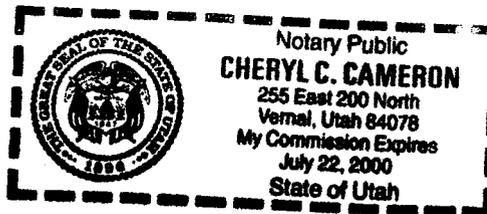


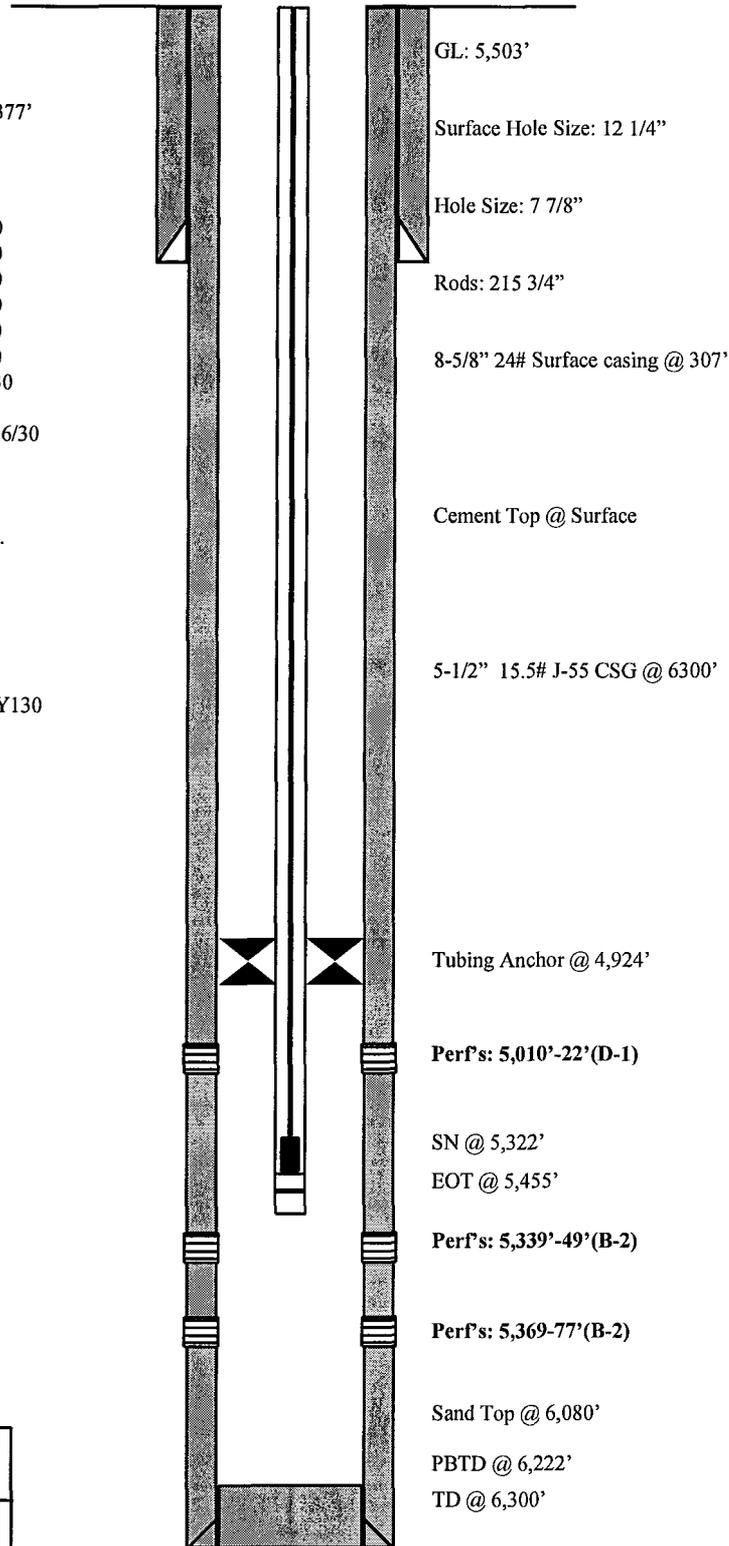
Exhibit "E-1"

Monument Butte Federal #2A-35

Wellbore Diagram

Well History:

3-15-95	Spud Well
4-12-95	Perf 5,339'-5,349', 5,369'-5,377'
4-15-95	Frac B-2 zone as follows: 4,000 gal pad YF135 2# 16/30 w/ 546 gal YF 130 3# 16/30 w/ 2,016 gal YF 130 4# 16/30 w/ 1,848 gal YF 130 5# 16/30 w/ 1,680 gal YF 130 6# 16/30 w/ 1,680 gal YF 130 7# 16/30 w/ 1,368 gal YF 130 8# 16/30 w/ 1,764 gal YF 130 10# 16/30 w/ 3,402 gal YF 130 Flush w/ 2,478 gal WF 130 Screen out flush w/ 43,000# 16/30 into perfs, 25,000# left in csg Max TP 5,063 @ 32 BPM Avg TP 2,500 @ 31 BPM ISIP 5,063, 3200 after 15 min.
4-16-95	Perf 5,010'-5,022' Frac D-1 zone as follows: Pump 5,000 gal YF135 pad Breakdown @ 4,515# 8# 16/30 sd w/ 10,834 gal of Y130 Flush to perfs w/ 4,956 gal Max TP 4,515 @ 31 BPM Avg TP 2,500 @ 31 BPM ISIP 2,815



	Inland Resources Inc.
Monument Butte Federal #2A-35	
661 FNL 1985 FEL	
NWNE Section 35-T8S-R16E	
Duchesne Co, Utah	
API #43-013-31437; Lease #83688U6800	

Exhibit "E-2"

Monument Butte State #4-36

Spud Date: 4/7/96
 Put on Production: 4/26/96
 GL: 5429' KB: 5442'

Initial Production: 129 BOPD,
 163 MCFGPD, 5 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 292.74'
 DEPTH LANDED: 290.14'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (?)
 DEPTH LANDED: 6040.17'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sk Hyfill mixed & 350 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 192 jts (?)
 TUBING ANCHOR: 4949'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 5638')
 SN LANDED AT: 5543'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod
 SUCKER RODS: 4-3/4" scraped, 117-3/4" slick rods, 95-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 10 x 15 RHAC pump
 STROKE LENGTH: 65"
 PUMP SPEED, SPM: 7 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

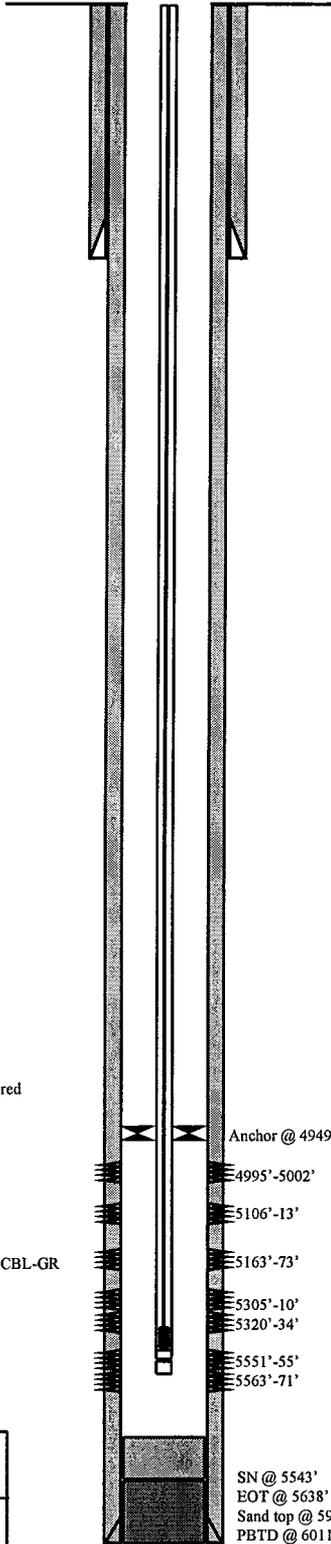
4/18/96 5551'-5571' Frac A-3 sand as follows:
 71,500# of 20/40 sand in 436 bbls of Boralgel. Breakdown @ 3013#. Treated @ avg rate 20.4 bpm, avg press 1950 psi. ISIP-2290 psi, 5-min 2153 psi. Start Flowback after 5 min SI on 16/64" ck. Flowed for 1-1/2 hrs.

4/20/96 5305'-5334' Frac B-2 sand as follows:
 72,700# of 20/40 sand in 477 bbls of Boralgel. Breakdown at @ 2645 psi and treated @ avg rate 20.8 bpm and avg press 2050 psi. ISIP-2477 psi, 5-min 2390 psi. Flowback on 16/64" ck @ 1 bpm. Flowed 2 hrs until dead.

4/23/96 4995'-5173' Frac D-1, D-3 & C sands as follows:
 152,300# of 20/40 sand in 787 bbls of Boralgel. Breakdown @ 2110#, treated @ avg rate 35.5 bpm, avg press 2000psi. ISIP-2598 psi, 5-min 2565 psi. Flowback on 16/64" ck @ 2 bpm. Flowed for 5 hrs until dead.

PERFORATION RECORD

4/17/96	5563'-5571'	4 JSPF	32 holes
4/17/96	5551'-5555'	4 JSPF	16 holes
4/19/96	5305'-5310'	4 JSPF	88 holes
4/19/96	5320'-5334'	4 JSPF	52 holes
4/22/96	4995'-5002'	2 JSPF	14 holes
4/22/96	5106'-5113'	2 JSPF	14 holes
4/22/96	5163'-5173'	2 JSPF	20 holes



Inland Resources Inc.

Monument Butte State #4-36

486 FNL 484 FWL

NWNW Section 36-T8S-R16E

Duchesne Co, Utah

API #43-013-31573; Lease #U-22061

SN @ 5543'
 EOT @ 5638'
 Sand top @ 5932'
 PBD @ 6011'
 TD @ 6200'

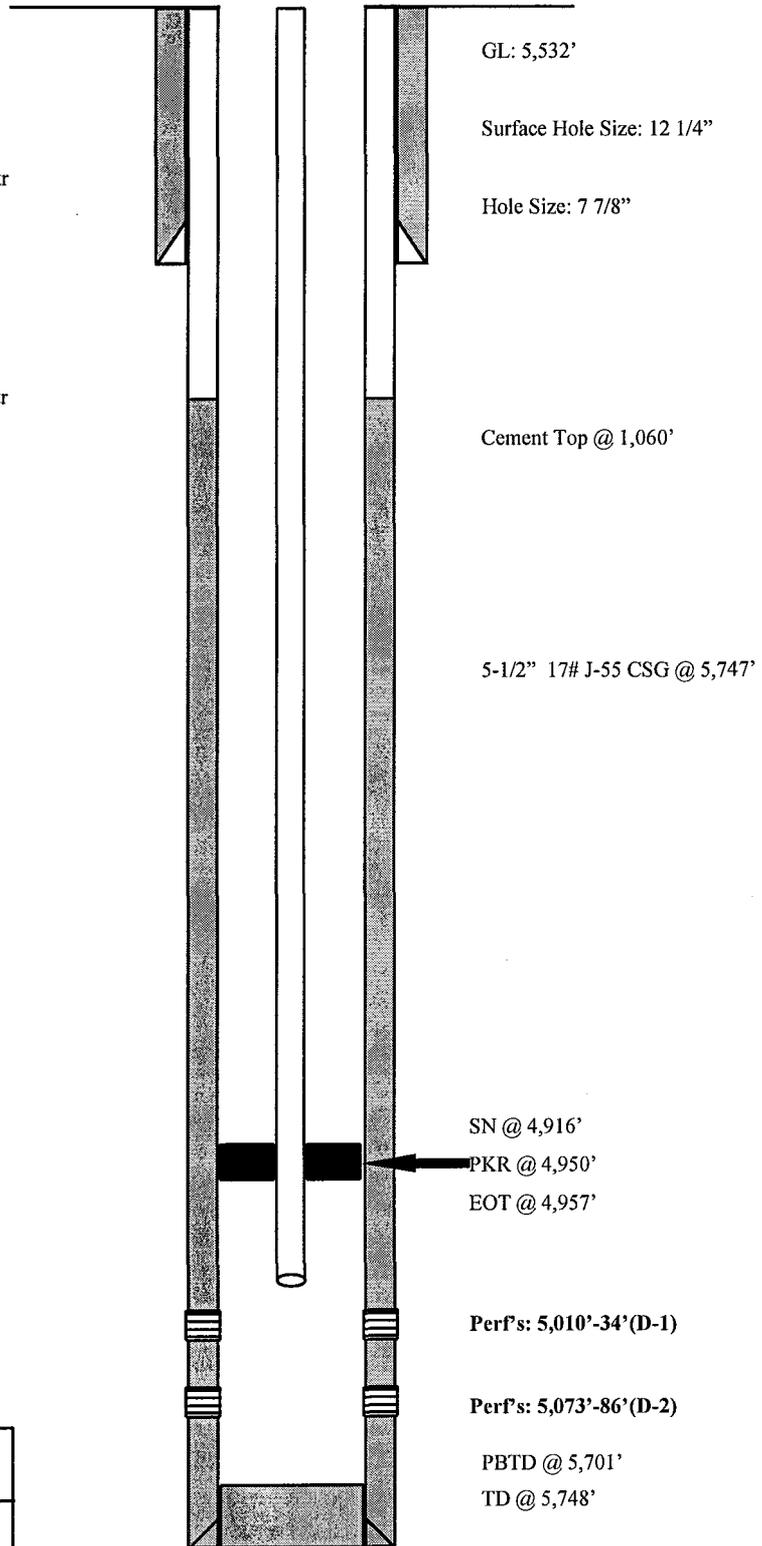
Monument Butte Federal #3-35

Injection Well

Wellbore Diagram

Well History:

12-7-82	Spud Well
12-20-82	Perf 5,010'-5,034'
12-21-82	Frac D-1 zone as follows: 24,500 gal gelled 3% KCL wtr 76,000# 20/40 sd ATP 2,400 AIR 30 BPM Flowed after frac 88 BOPD
12-22-82	Perf 5,073'-5,086' Frac D-2 zone as follows: 38,000 gal gelled 3% KCL wtr 120,000# 20/40 sd ATP 2,900 AIR 29 BPM SR 7.5 BPH
7-31-89	Converted To Injector



Inland Resources Inc.

Monument Butte Federal #3-35

1874 FNL 1925 FEL

SWNE Section 35-T8S-R16E

Duchesne Co, Utah

API #43-013-30608; Lease #U-16535

Exhibit "E-4"

Monument Butte Federal #13-25

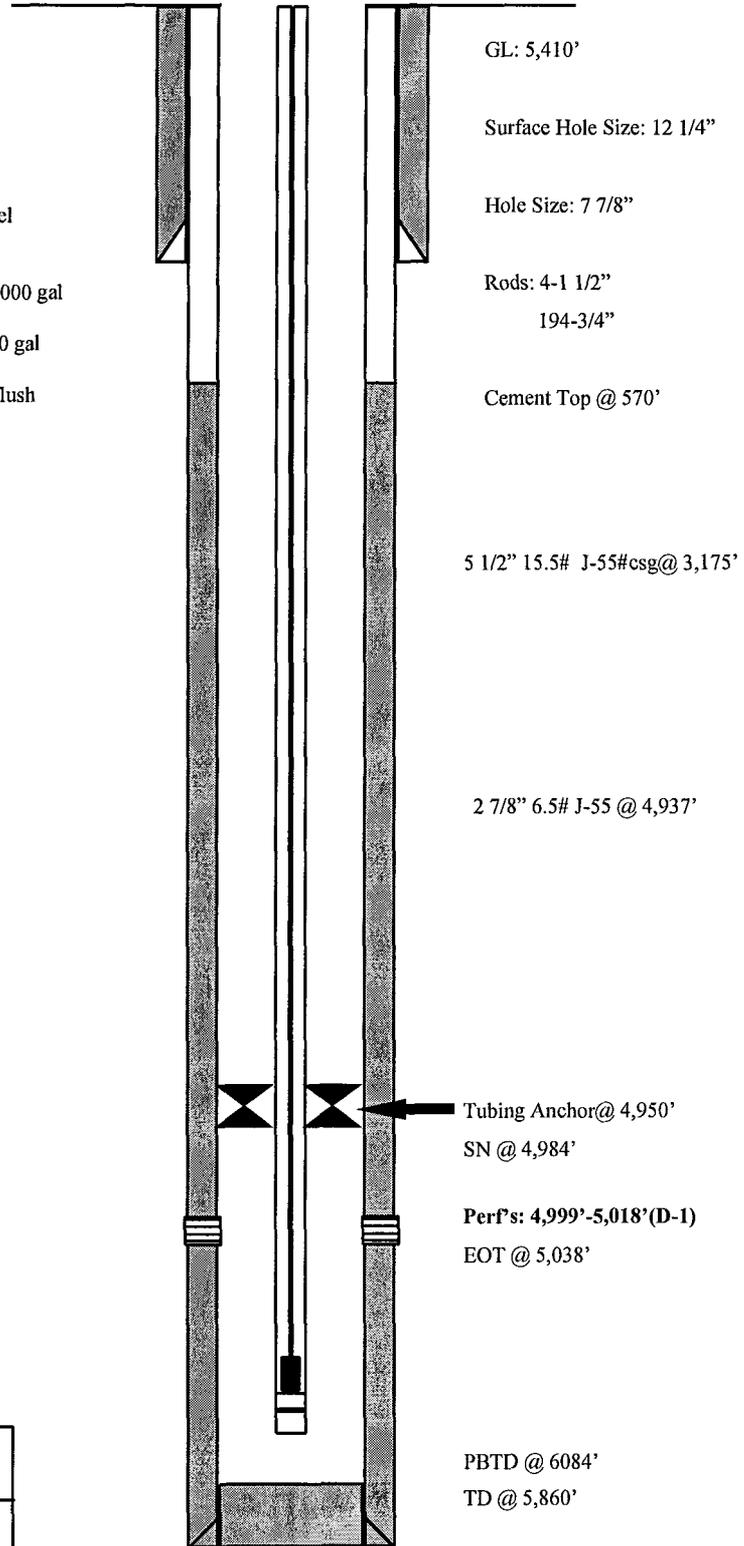
Wellbore Diagram

Well History:

6-26-95 Spud Well

8-16-95 Perf 4,999'-5,018'

8-19-95 Frac D-1 sand as follows
 Prepad 5,000gal 40# X link gel
 Shut down monitor leak-off
 Pad 10,000gal purgel 1400 ht
 Ramp 2# - 8# 20/40 sd w/ 14,000 gal
 purgel 1350 ht
 Pump 8 PPG 16/30 sd w/4,000 gal
 purgel 1350 ht
 Screenout w/ 1900gal left in flush
 136 sx sd left in csg
 Max TP 3772 @ 36 BPM
 Avg TP 2600 @ 36 BPM

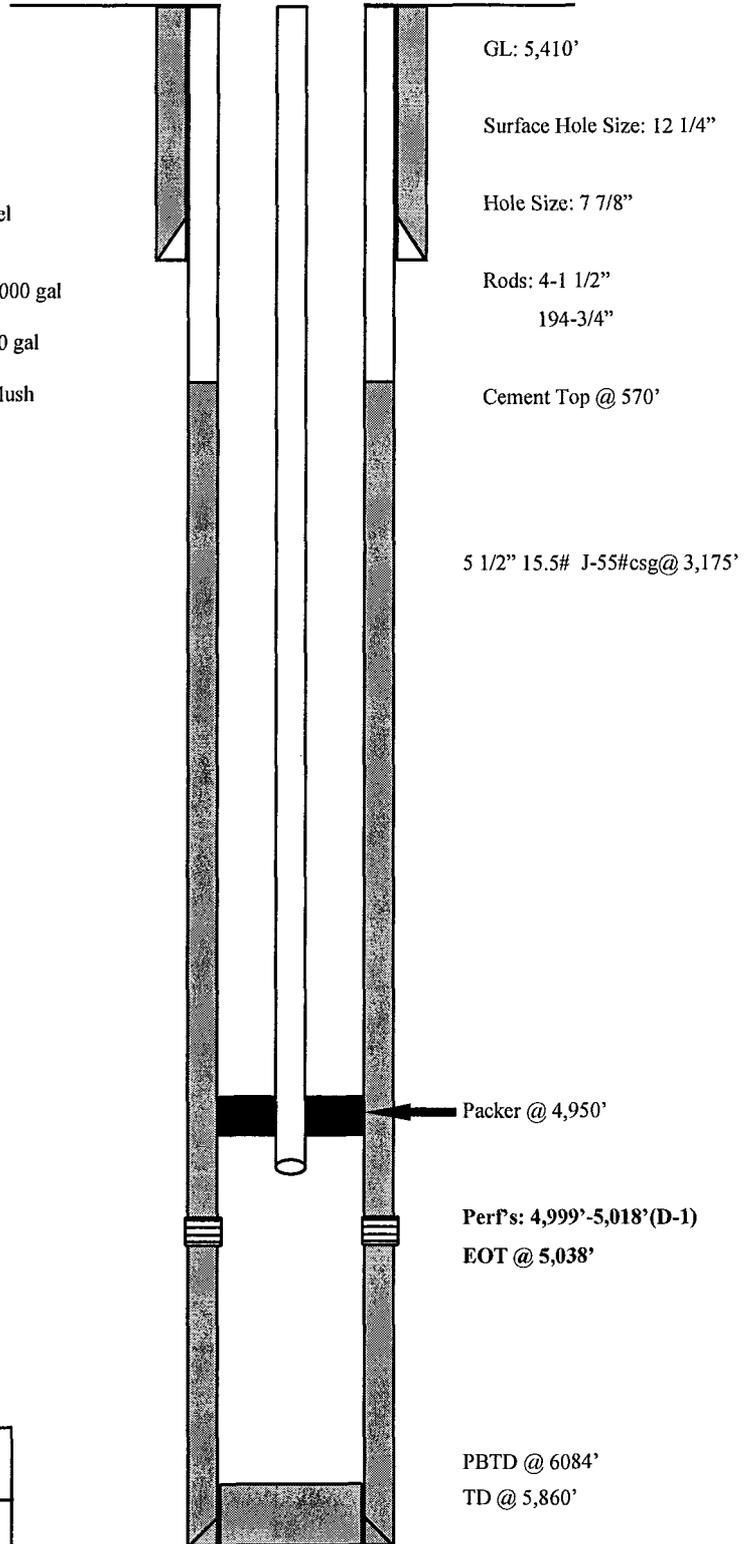


	Inland Resources Inc.
	Monument Butte Federal #13-25
	660 FSL 660 FWL
	SWSW Section 25-T8S-R16E
	Duchesne Co, Utah
API #43-013-31513; Lease #U-67170	

Exhibit "E-5"
Monument Butte Federal #13-25
Injection
Wellbore Diagram

Well History:

6-26-95	Spud Well
8-16-95	Perf 4,999'-5,018'
8-19-95	Frac D-1 sand as follows Prepad 5,000gal 40# X link gel Shut down monitor leak-off Pad 10,000gal purgel 1400 ht Ramp 2# - 8# 20/40 sd w/ 14,000 gal purgel 1350 ht Pump 8 PPG 16/30 sd w/4,000 gal purgel 1350 ht Screenout w/ 1900gal left in flush 136 sx sd left in csg Max TP 3772 @ 36 BPM Avg TP 2600 @ 36 BPM



	Inland Resources Inc.
	Monument Butte Federal #13-25
	660 FSL 660 FWL
	SWSW Section 25-T8S-R16E
	Duchesne Co, Utah
API #43-013-31513; Lease #U-67170	

Exhibit "E-6"

Monument Butte Federal #13-25

Plugged
Wellbore Diagram

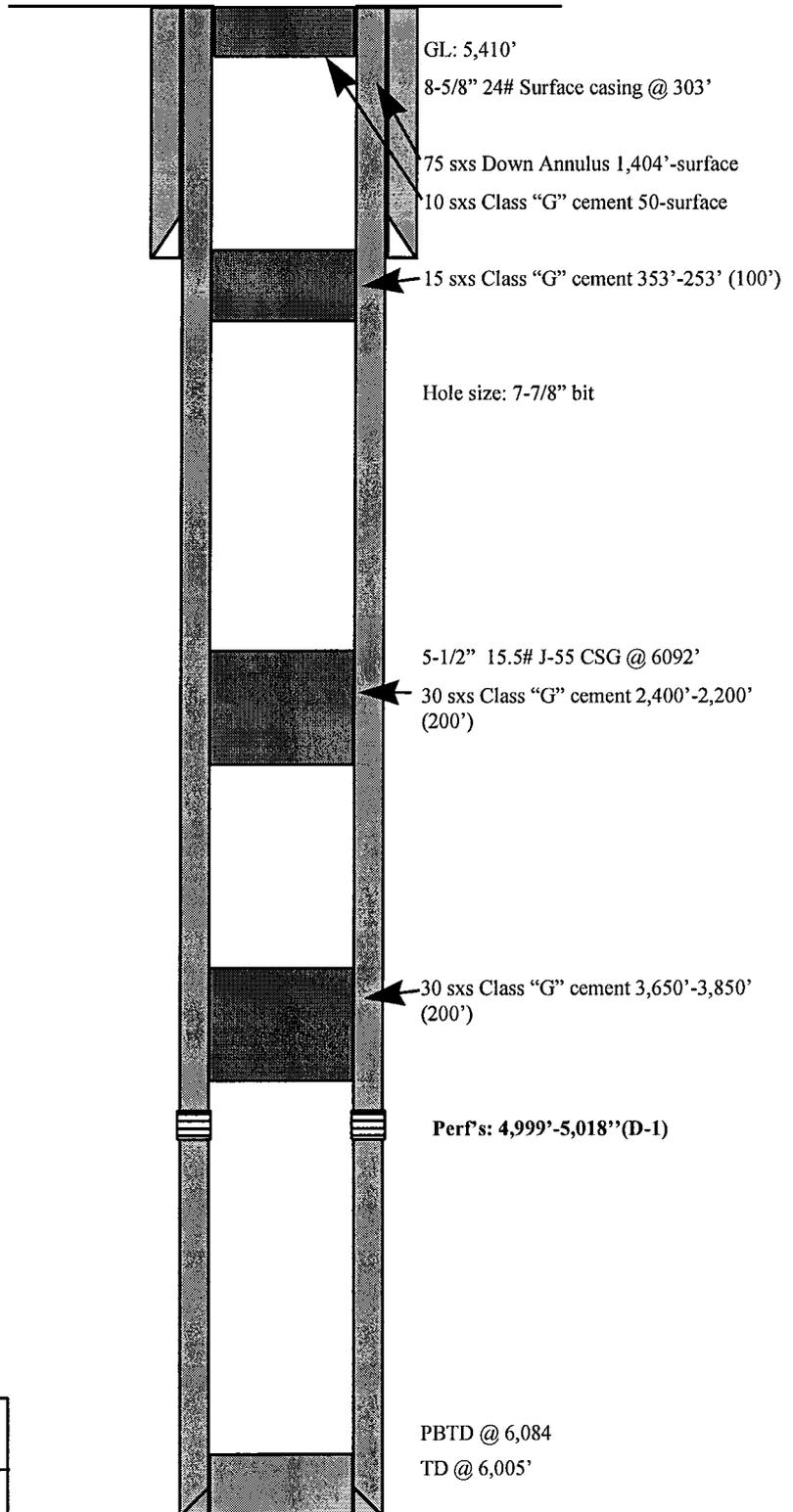
Water Samples and Locations

No USDW found in Uinta Formation

Top of Green River Formation at NA

No USDW found in Green River Formation

Average total dissolved solids in 20 wells within the Monument Butte Project Area equals -----parts per million



Inland Resources Inc.

Monument Butte Federal #13-25

660 FSL 660 FWL

SWSW Section 25-T8S-R16E

Duchesne Co, Utah

API #43-013-31513; Lease #U-67170

Exhibit "E-7"

Monument Butte Federal #15-26

Spud Date: 4/22/96
 Put on Production: 5/17/96
 GL: 5534' KB: 5547'

Initial Production: 296 BOPD,
 383 MCFPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 305'
 DEPTH LANDED: 302.63'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 149 jts. (6363.43')
 DEPTH LANDED: 6360.30'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Hyfill mixed & 360 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 189 jts
 TUBING ANCHOR: ?
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 5574')
 SN LANDED AT: 5448'

SUCKER RODS

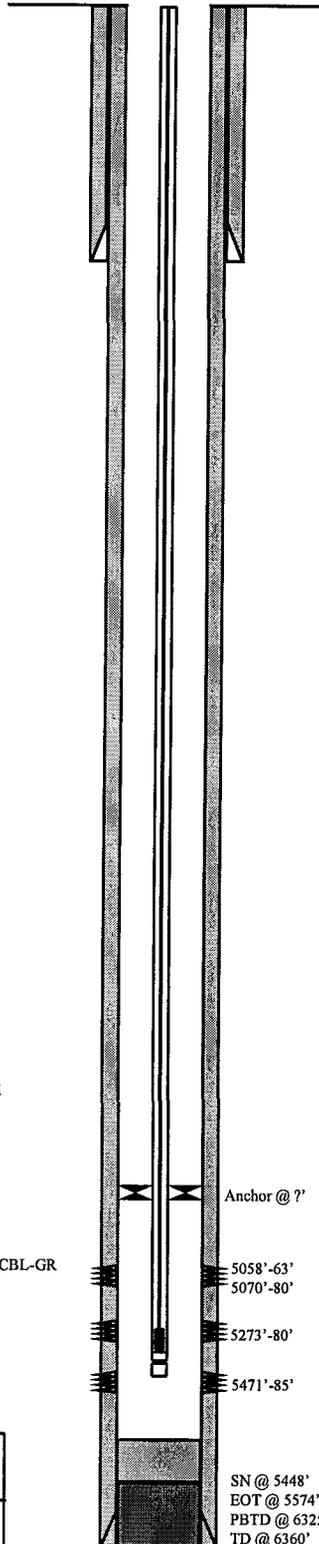
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" guided, 113-3/4" slick rods, 96-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 15' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 6 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

5/9/96 5471'-5485' **Frac A sand as follows:**
 63,800# 20/40 sd in 441 bbls Boragel.
 Breakdown @ 2449 psi treated @ avg
 rate 21 bpm, avg press 2490 psi, ISIP
 3332 psi, 5 min 3133 psi. Flowback on
 16/64" ck @ 1.7 bpm flowed 2 hrs and
 died.

5/11/96 5273'-5280' **Frac Bi-Carb zone as follows:**
 31,600# 20/40 sd in 282 bbls Boragel.
 Breakdown @ 4011, treated @ avg rate
 15.5 bpm, avg press 1900 psi. ISIP-2276
 psi, 5 min 2240 psi. Start flowback on
 16/64" ck.

5/14/96 5058'-5080' **Frac D sand as follows:**
 44,500# 20/40 sd in 316 bbls Boragel.
 Formation broke @ 2501#, avg TP 1900#
 16 bpm. ISIP-2252 psi, 5-min 2147 psi.
 Start Flowback on 16/64" ck @ 1.6 bpm.



PERFORATION RECORD

5/8/96	5471'-5485'	4 JSPF	52 holes
5/10/96	5273'-5280'	4 JSPF	28 holes
5/13/96	5070'-5080'	4 JSPF	40 holes
5/13/96	5058'-5063'	4 JSPF	20 holes

Inland Resources Inc.
Monument Butte Federal #15-26
 613 FSL 1979 FEL
 SWSE Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31502; Lease #U-67170

SN @ 5448'
 EOT @ 5574'
 PBTD @ 6325'
 TD @ 6360'

Exhibit "E-8"

Monument Butte Federal #15-26

Spud Date: 4/22/96
Plugged: --/--/--
GL: 5534' KB: 5547'

Initial Production: 296 BOPD,
383 MCFPD, 8 BWPD

Plugging Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 305'
DEPTH LANDED: 302.63'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

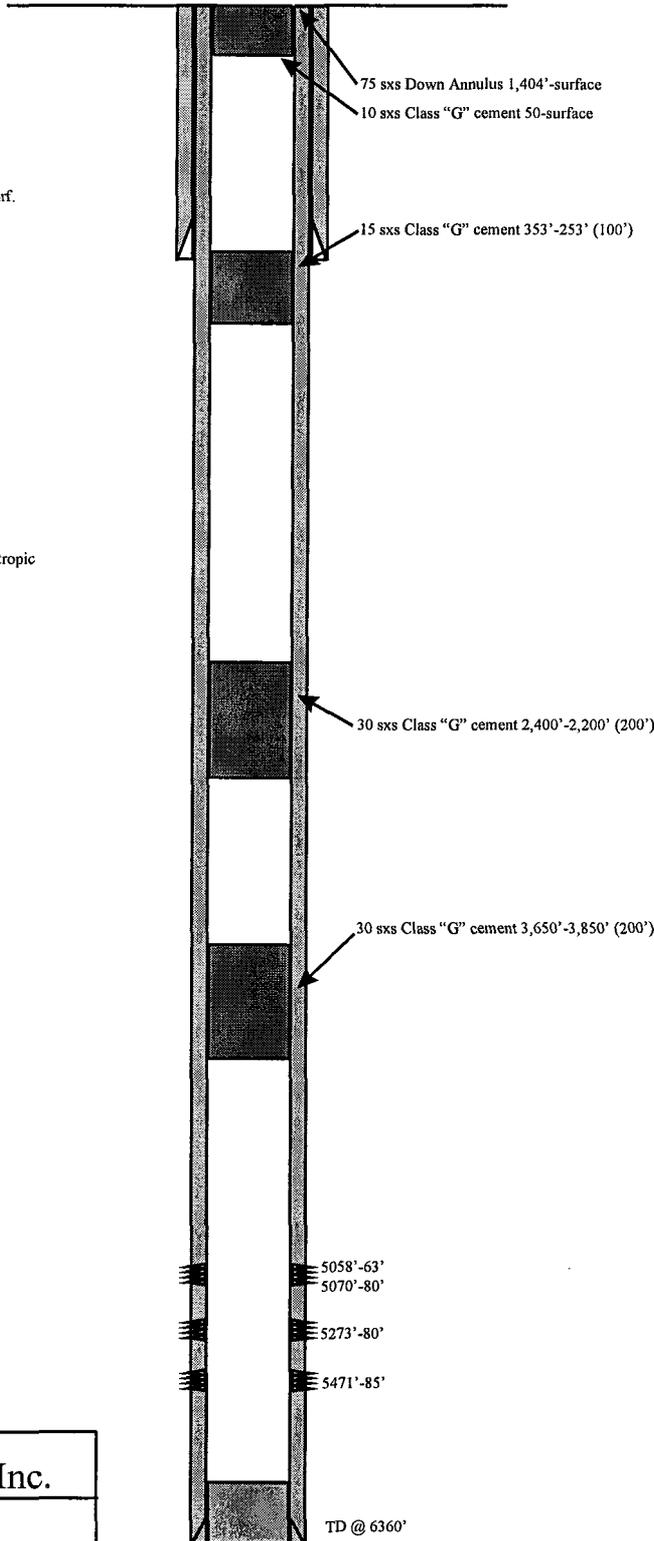
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 149 jts. (6363.43')
DEPTH LANDED: 6360.30'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Hyfill mixed & 360 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: ?
NO. OF JOINTS: ?
PACKER: 5020'
SEATING NIPPLE:
TOTAL STRING LENGTH: ?
SN LANDED AT:

SUCKER RODS



Inland Resources Inc.

Monument Butte Federal #15-26

613 FSL 1979 FEL

SWSE Section 26-T8S-R16E

Duchesne Co, Utah

API #43-013-31502; Lease #U-67170

Exhibit "E-9"

Monument Butte Federal #15-26

Spud Date: 4/22/96
 Put on Injection: --/--/--
 GL: 5534' KB: 5547'

Initial Production: 296 BOPD,
 383 MCFPD, 8 BWPD

Injection Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 305'
 DEPTH LANDED: 302.63'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 149 jts. (6363.43')
 DEPTH LANDED: 6360.30'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sks Hyfill mixed & 360 sks thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: ?
 NO. OF JOINTS: ?
 PACKER: 5020'
 SEATING NIPPLE:
 TOTAL STRING LENGTH: ?
 SN LANDED AT:

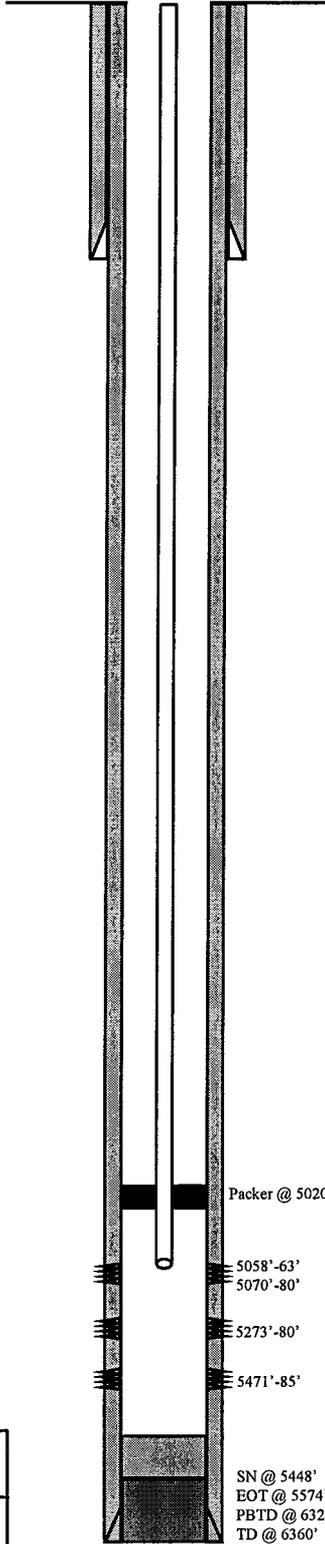
SUCKER RODS

FRAC JOB

5/9/96 5471'-5485' Frac A sand as follows:
 63,800# 20/40 sd in 441 bbls Boragel.
 Breakdown @ 2449 psi treated @ avg
 rate 21 bpm, avg press 2490 psi, ISIP
 3332 psi, 5 min 3133 psi. Flowback on
 16/64" ck @ 1.7 bpm flowed 2 hrs and
 died.

5/11/96 5273'-5280' Frac Bi-Carb zone as follows:
 31,600# 20/40 sd in 282 bbls Boragel.
 Breakdown @ 4011, treated @ avg rate
 15.5 bpm, avg press 1900 psi. ISIP-2276
 psi, 5 min 2240 psi. Start flowback on
 16/64" ck.

5/14/96 5058'-5080' Frac D sand as follows:
 44,500# 20/40 sd in 316 bbls Boragel.
 Formation broke @ 2501#, avg TP 1900#
 16 bpm. ISIP-2252 psi, 5-min 2147 psi.
 Start Flowback on 16/64" ck @ 1.6 bpm.



PERFORATION RECORD

5/8/96	5471'-5485'	4 JSPF	52 holes
5/10/96	5273'-5280'	4 JSPF	28 holes
5/13/96	5070'-5080'	4 JSPF	40 holes
5/13/96	5058'-5063'	4 JSPF	20 holes



Inland Resources Inc.

Monument Butte Federal #15-26

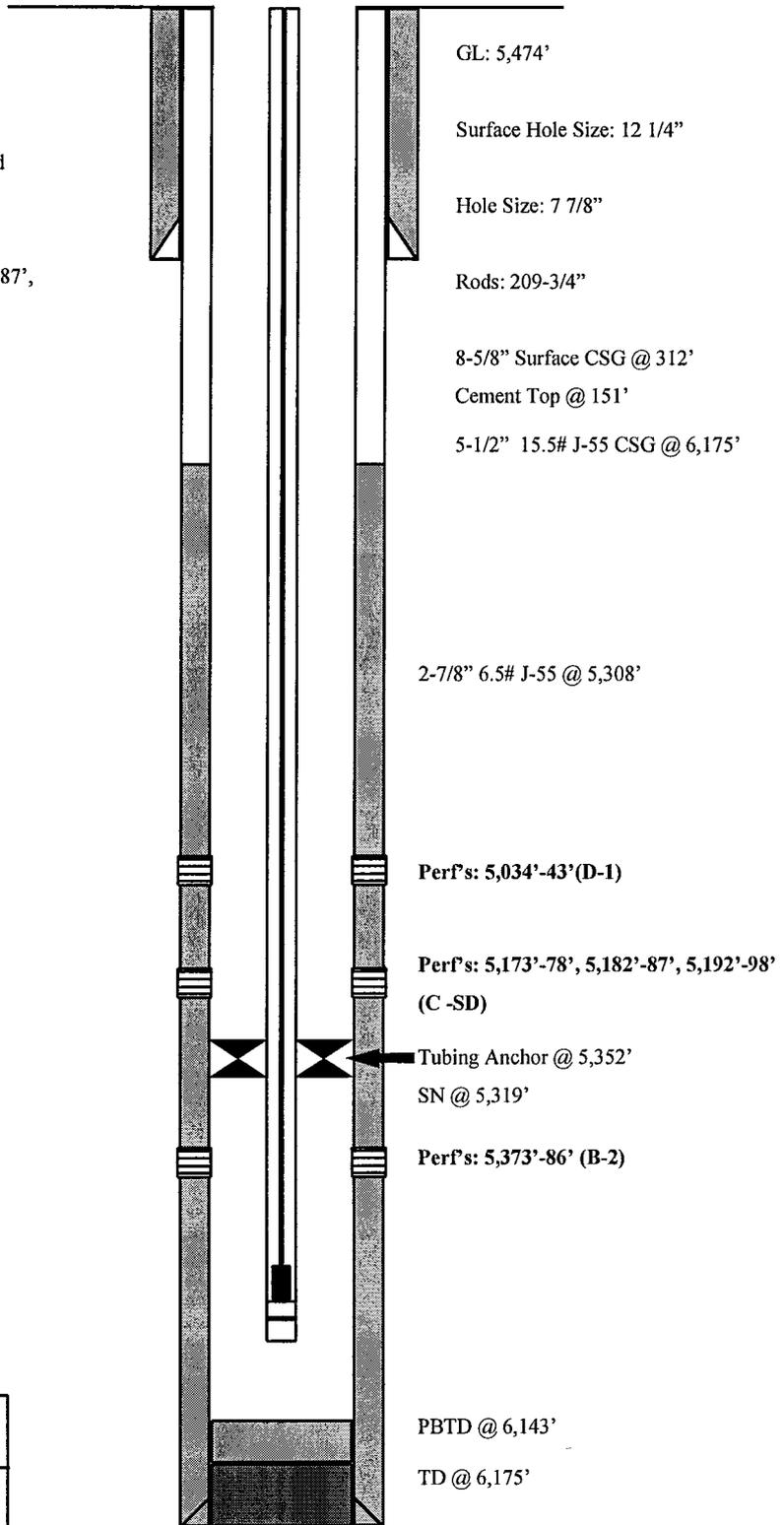
613 FSL 1979 FEL
 SWSE Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31502; Lease #U-67170

Exhibit "E-10"
Monument Butte Federal #16-26

Wellbore Diagram

Well History:

9-5-95	Spud Well
10-18-95	Perf: 5,373'-5,386'
10-19-95	Frac B-2 zone as follows: Total fluid 26,694 gals Total sand 97,000# 20/40 sand Max TP 3,400 @ 29 BPM Avg TP 2,200 @ 25 BPM ISIP 2,602, after 5 min 2,255
10-20-95	Perf 5,173'-5,178', 5,182'-5,187', 5,192'-5,198'
10-21-95	Frac C-SD zone as follows: Total fluid 27,132 gal Total sd 80,600# 20/40sd Max TP 2,500 @ 39 BPM Avg TP 2,050 @ 32 BPM ISIP 1,804, after 5 min 2,045
10-22-95	Perf 5,034'- 5,043',
10-24-95	Frac D-1 zone as follows: Total fluid 22,166 gal Total sd 59,800# 16/30 sd Max TP 2,938 @ 30 BPM Avg TP 2,200 @ 26 BPM ISIP 2,131, after 5 min. 2,098



	Inland Resources Inc.
	Monument Butte Federal #16-26
	507 FSL 666 FWL
	SESE Section 26-T8S-R16E
	Duchesne Co, Utah
API #43-013-31517; Lease #U-67170	

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (801) 722-5066
Fax (801) 722-5727

Exhibit "F"

WATER ANALYSIS REPORT

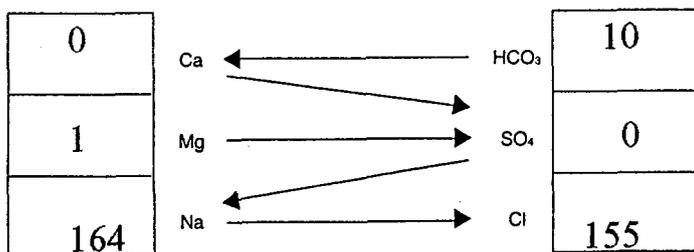
Company INLAND Address _____ Date 08-27-96

Source MBF 15-26 Date Sampled 08-26-96 Analysis No. _____

	Analysis	mg/l(ppm)	*Meg/l
1. PH	<u>8.1</u>		
2. H ₂ S (Qualitative)	<u>0.5</u>		
3. Specific Gravity	<u>1.003</u>		
4. Dissolved Solids		<u>9,890</u>	
5. Alkalinity (CaCO ₃)		<u>150</u>	
6. Bicarbonate (HCO ₃)	HCO ₃	<u>620</u>	÷ 61 <u>10</u> HCO ₃
7. Chlorides (Cl)	Cl	<u>5,500</u>	÷ 35.5 <u>155</u> Cl
8. Sulfates (SO ₄)	SO ₄	<u>10</u>	÷ 48 <u>0</u> SO ₄
9. Calcium (Ca)	Ca	<u>8</u>	÷ 20 <u>0</u> Ca
10. Magnesium (Mg)	Mg	<u>10</u>	÷ 12.2 <u>1</u> Mg
11. Total Hardness (CaCO ₃)		<u>60</u>	
12. Total Iron (Fe)		<u>13</u>	
13. Manganese			
14. Barium (Qualitative)			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04				
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17		<u>1</u>		<u>73</u>
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00		<u>9</u>		<u>756</u>
Na ₂ SO ₄	71.03				
NaCl	58.46		<u>155</u>		<u>9,061</u>

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

Exhibit "F-1"

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND
 LOCATION:
 SYSTEM:

08-30-96

WATER DESCRIPTION:	5-35 TRIPLEX	MBF 15-26
P-ALK AS PPM CaCO3	100	150
M-ALK AS PPM CaCO3	610	620
SULFATE AS PPM SO4	0	10
CHLORIDE AS PPM Cl	750	5500
HARDNESS AS PPM CaCO3	130	60
CALCIUM AS PPM CaCO3	16	8
MAGNESIUM AS PPM CaCO3	22	10
SODIUM AS PPM Na	644	3772
BARIUM AS PPM Ba	0	0
STRONTIUM AS PPM Sr	0	0
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	2043	9890
TEMP (DEG-F)	130	130
SYSTEM pH	7.8	8.1

WATER COMPATIBILITY CALCULATIONS

5-35 TRIPLEX AND MBF 15-26

CONDITIONS: TEMP.=130AND pH=8

WATER ONE IS 5-35 TRIPLEX

DEG-F	STIFF DAVIS CaCO3 INDEX	lbs/1000 BBL EXCESS CaCO3	mg/l BaSO4 IN EXCESS OF SATURATION	mg/l SrO4 IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
100	.29	2	0	0	0
90	.23	2	0	0	0
80	.18	1	0	0	0
70	.12	1	0	0	0
60	.06	0	0	0	0
50	-.01	0	0	0	0
40	-.07	0	0	0	0
30	-.13	0	0	0	0
20	-.20	0	0	0	0
10	-.27	0	0	0	0
0	-.35	0	0	0	0



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

September 26, 1996

Newspaper Agency Corporation
Legal Advertising
Tribune Building, Front Counter
143 South Main
Salt Lake City, Utah 84111

Re: Notice of Agency Action - Cause No. UIC-179

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Lorraine Platt

Lorraine Platt
Secretary

Enclosure





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

September 26, 1996

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Re: Notice of Agency Action - Cause No. UIC-179

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Lorraine Platt

Lorraine Platt
Secretary

Enclosure



Inland Production Company
Monument Butte Federal 1-25, 9-25, 15-24 and 15-26 Wells
Cause No. UIC-179

Publication Notices were sent to the following:

Inland Production Company
P. O. Box 1446
Roosevelt, Utah 84066

Newspaper Agency Corporation
Legal Advertising
Tribune Building, Front Counter
143 South Main
Salt Lake City, Utah 84111

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Vernal District Office
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

U.S. Environmental Protection Agency
Region VIII
Attn. Dan Jackson
999 18th Street
Denver, Colorado 80202-2466



Lorraine Platt

Secretary

September 26, 1996

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well [X] Oil Well [] Gas well [] Other
2. Name of Operator Inland Production Company
3. Address and Telephone No. P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/SE Sec. 26, T8S, R16E

5. Lease Designation and Serial No. U-67170
6. If Indian, Allottee or Tribe Name
7. If unit or CA, Agreement Designation
8. Well Name and No. Mon Butte Fed 15-26
9. API Well No. 43-013-31502
10. Field and Pool, or Exploratory Area Monument Butte
11. County or Parish, State Duchesne, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION
[X] Notice of Intent [] Abandonment [] Change of Plans
[] Subsequent Report [] Recompletion [] New Construction
[] Final Abandonment Notice [] Plugging Back [] Non-Routine Fracturing
[] Casing repair [] Water Shut-off
[] Altering Casing [X] Conversion to Injection
[] Other [] Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Inland Production Company requests authorization to convert the Monument Butte Federal 15-26 from a producing well to a Class II injection well.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 12-23-96
BY: [Signature]

14. I hereby certify that the foregoing is true and correct
Signed Cheryl Cameron Title Regulatory Compliance Specialist Date 12/16/96

(This space of Federal or State office use.)

Approved by Title Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

October 25, 1996

Inland Production Company
P. O. Box 1446
Roosevelt, Utah 84079

Re: Application for Injection Wells
Sections 24, 25 and 26, Township 8 South, Range 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the following listed wells to Class II injection wells:

Monument Butte Federal 1-25
Monument Butte Federal 9-25
Monument Butte Federal 15-24
Monument Butte Federal 15-26

Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A step-rate test shall be performed and the results submitted to the Division to establish a maximum rate and pressure.

If you have any questions regarding this approval or the necessary requirements, please contact Dan Jarvis at this office.

Sincerely,

R.J. Firth
Associate Director

cc: Bureau of Land Management, Vernal
Chuck Williams, Environmental Protection Agency



143 SOUTH MAIN ST.
P.O. BOX 45838
SALT LAKE CITY, UTAH 84145
FED. TAX I.D.# 87-0217663

Newspaper Agency Corporation
The Salt Lake Tribune  DESERET NEWS

CUSTOMER'S
COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL, GAS & MINING 1594 W NORTH TEMPLE STE # 1210 SALT LAKE CITY UT 84114	D5385340L-07	10/03/96

ACCOUNT NAME	
DIV OF OIL, GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL9U8200361
SCHEDULE	
START 10/03/96 END 10/03/96	
CUST. REF. NO.	

OFFICE COPY

UIC-179	
CAPTION	
NOTICE OF AGENCY ACTION CAUSE N	
SIZE	
75 LINES 1.00 COLUMN	
TIMES	RATE
1	1.64
MISC. CHARGES	AD CHARGES
.00	123.00
TOTAL COST	
123.00	

NOTICE OF AGENCY ACTION CAUSE NO. UIC-179 BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE MONUMENT BUTTE FEDERAL 24-25, 25-24 AND 25-26 WELLS LOCATED IN SECTIONS 24, 25, AND 26, TOWNSHIP 8 SOUTH, RANGE 10 EAST, S.L.M., DUCHESNE COUNTY, UTAH, AS CLASSIFICATION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the Division) is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Monument Butte Federal 24-25, 25-24 and 25-26 wells located in Sections 24, 25, and 26, Township 8 South, Range 10 East, S.L.M., Duchesne County, Utah for conversion to class injection wells. The proceeding will be conducted in accordance with Utah Admin. R. 49-20 Administrative Procedure.

The interval from 4300 feet to 6000 feet (Green River Formation) will be selectively perforated for water injection. A maximum injection pressure and rate will be determined by means of a step-rate test at the time of conversion.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is filed, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate that the hearing would materially affect the proceeding.

DATED this 21st day of September, 1996.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
8/18/96
Associate Director of Oil, Gas & Mining
9U820030

AFFIDAVIT OF PUBLICATION

NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED PUBLICATION OF NOTICE OF AGENCY ACTION CAUSE N FOR OIL, GAS & MINING WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PUBLISHED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 10/03/96 END 10/03/96

SUBSCRIBED AND PAID FOR BY Joanne Mooney
DATE 10/03/96

NOTARY PUBLIC
JOANNE MOONEY
2626 Hartford St.
Salt Lake City, UT 84108
My Commission Expires
March 31, 2000
STATE OF UTAH



**THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.**

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

PERMIT
STATEMENT OF BASIS

Applicant: Inland Production company

Unit: Mon. Butte NE

Location: Secs. 22,25 & 26, T.8S., R.16 E.

Ownership Issues: The Monument Butte North East Unit was approved by the Board of Oil, Gas and Mining on March 5, 1996 (Cause No. 213-3). The Monument Butte North East Unit was approved for increased ultimate recovery of oil. Selected intervals in the Green River Formation will be perforated for water injection. The surface within the unit area and within a one-half mile around the unit is owned by the Federal Government (BLM) and the State School Trust(SITLA). Inland Production holds all of the leases in the unit area. There are numerous interest owners in the unit and on surrounding leases.

Well Integrity: Existing and proposed injection wells generally have surface casing set at approximately 300 feet and are cemented to surface. Production casing is generally set between 6000 feet and 6300 feet. Cement tops on production casing on existing wells varies and range from 3000 feet below surface to surface. It is the practice of the operator to use sufficient quantities of cement on newly drilled wells to bring cement to surface. A review of bond logs on existing wells shows concurrence with reported cement tops. On newly drilled wells cement tops are sometimes difficult to determine because the operator has been using a highlift light cement as a lead cement. This cement has low compressive strength and does not show up as good bond on a CBL. Cement tops at 3000 feet and above are adequate to insure mechanical integrity considering the injection zones are generally at 4000 feet and below. A 2 7/8 inch or 2 3/8 inch tubing shall be utilized. A retrievable packer will be placed approximately 50 feet above the uppermost perforation. A casing test will be performed at the time of conversion and a casing\tubing pressure test will be conducted prior to commencing injection. Subsequent pressure tests will be conducted at least every five years or any time a packer is pulled or there has been a loss of mechanical integrity.

Ground Water Protection: The base of moderately saline water is at a depth of approximately 1300 feet to 2000 feet in the Monument Butte North East Unit area. These water zones are found in sands in the Uinta Formation and upper sands of the Green River Formation and are generally discontinuous and not subject to direct recharge. Aquifers with high quality water are rarely encountered and are of limited

extent. A review of the records indicates that there are no water wells in the area of the project. Confining intervals above and below the proposed injection zone consists of tight lacustrine shales and limestones. An analysis was submitted for the water present in the injection zone. The total dissolved solids content was over 11,000 mg/l. The injection zone is not classified as an underground source of drinking water (USDW). The water to be injected comes from the Johnson Water Company and has a TDS of approximately 2500 mg/l. Injection of this water into the proposed injection zone will not degrade any aquifers.

Producing wells in the area of review generally have adequate casing and cement to protect and isolate water of differing quality. At the time an application is received for a proposed injection well, a review of all wells in a one-half mile radius will be conducted to determine if corrective action is needed .

Oil/Gas & Other Mineral Resources Protection: All correlative rights and mineral interests issues were addressed at the time the waterflood unit came before the board.

Bonding: Wells within the unit are on federal surface and are bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action was sent to both the Salt Lake Tribune and the Uinta Basin Standard for the Monument Butte Federal North East Unit 15-24, 1-25, 3-25, 7-25, 9-25 and 15-26 wells. Applications for all of the above wells have been received. BLM approval of the wells will be required under applicable onshore orders. A final permit will be issued on wells after all conditions of approval and stipulations are met as outlined on the approval to convert letter. An individual statement of basis addendum will be prepared for each well subsequently approved for conversion.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): D. Jarvis Date: 10/24/96

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-67170

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
MONUMENT BUTTE FEDERAL 15-26

9. API Well No.
43-013-31502

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
0613 FSL 1979 FEL SW/SE Section 26, T08S R16E

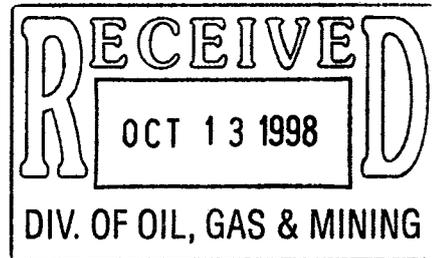
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Site Security
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed *Debbie E. Knight* Title Manager, Regulatory Compliance Date 10/8/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Inland Production Company Site Facility Diagram

Monument Butte 15-26
SW/SE Sec. 26, T8S, 16E
Duchesne County
Sept. 17, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

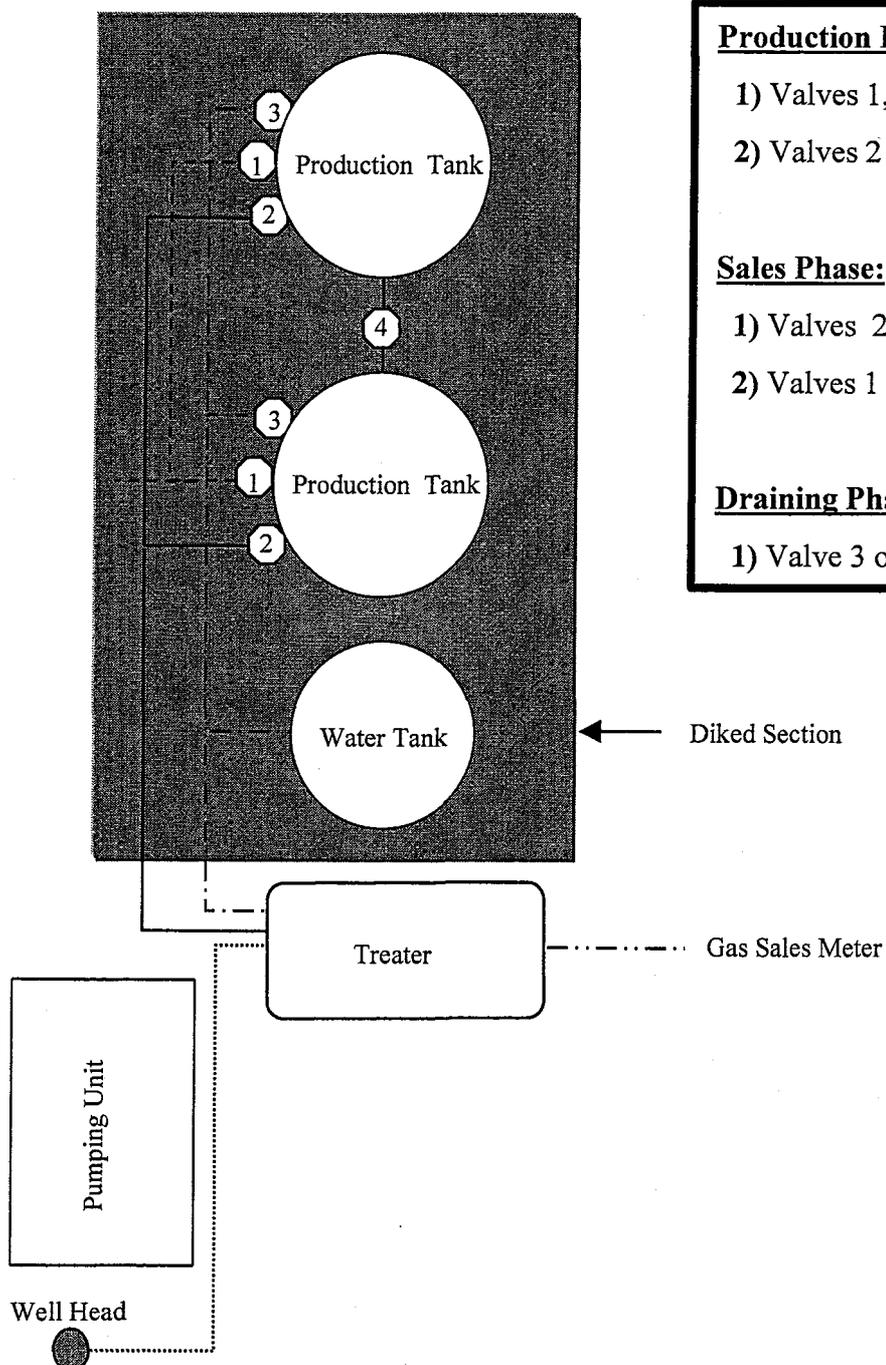
- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open



Legend

Emulsion Line
Load Line	-----
Water Line	- - - - -
Oil Line	—————
Gas Sales

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE	:	NOTICE OF AGENCY
APPLICATION OF INLAND	:	ACTION
PRODUCTION COMPANY FOR	:	
ADMINISTRATIVE APPROVAL OF	:	CAUSE NO. UIC-179
THE MONUMENT BUTTE FEDERAL	:	
1-25, 9-25, 15-24 AND 15-26 WELLS	:	
LOCATED IN SECTIONS 24, 25 AND	:	
26, TOWNSHIP 8 SOUTH, RANGE	:	
16 EAST, S.L.M., DUCHESNE	:	
COUNTY, UTAH, AS CLASS II	:	
INJECTION WELLS	:	

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

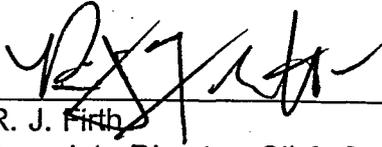
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Monument Butte Federal 1-25, 9-25, 15-24 and 15-26 wells, located in Sections 24, 25 and 26, Township 8 South, Range 16 East, S.L.M., Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The interval from 4300 feet to 6000 feet (Green River Formation) will be selectively perforated for water injection. The maximum injection pressure and rate will be determined by means of a step-rate test at the time of conversion.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 26th day of September 1996.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



R. J. Firth
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

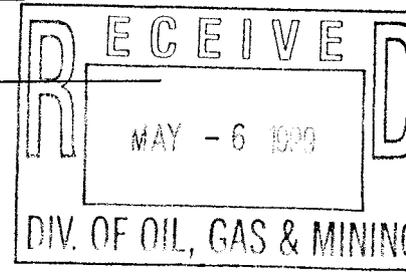
<p>1. SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)</p> <p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR INLAND PRODUCTION COMPANY</p> <p>3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah 84052 (435-646-3721)</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/SE 0613 FSL 1979 FEL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-67170</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A</p> <p>7. UNIT AGREEMENT NAME NA</p> <p>8. FARM OR LEASE NAME MONUMENT BUTTE FEDERAL 15-26</p> <p>9. WELL NO. _____</p> <p>10. FIELD AND POOL OR WILDCAT MONUMENT BUTTE</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SE Section 26, T08S R16E</p> <p>12. COUNTY OR PARISH DUCHESNE</p> <p>13. STATE UT</p>	
14. API NUMBER 43-013-31502	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5534 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRAC TURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(OTHER) <input type="checkbox"/>
(OTHER) <input type="checkbox"/>	(OTHER) <u>M. I. T.</u> <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*



Inland Production Company as operator of the above referenced well is submitting the results of an MIT conducted on 5/4/99 please review and approve ASAP, So we can start injection. Thank You.

18 I hereby certify that the foregoing is true and correct

SIGNED Roddie Bird TITLE Production Foreman DATE 5-4-99
Roddie Bird

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis L Ingram Date 5/4/99 Time 11:00 am pm
Test Conducted by: Roddie Bird
Others Present: _____

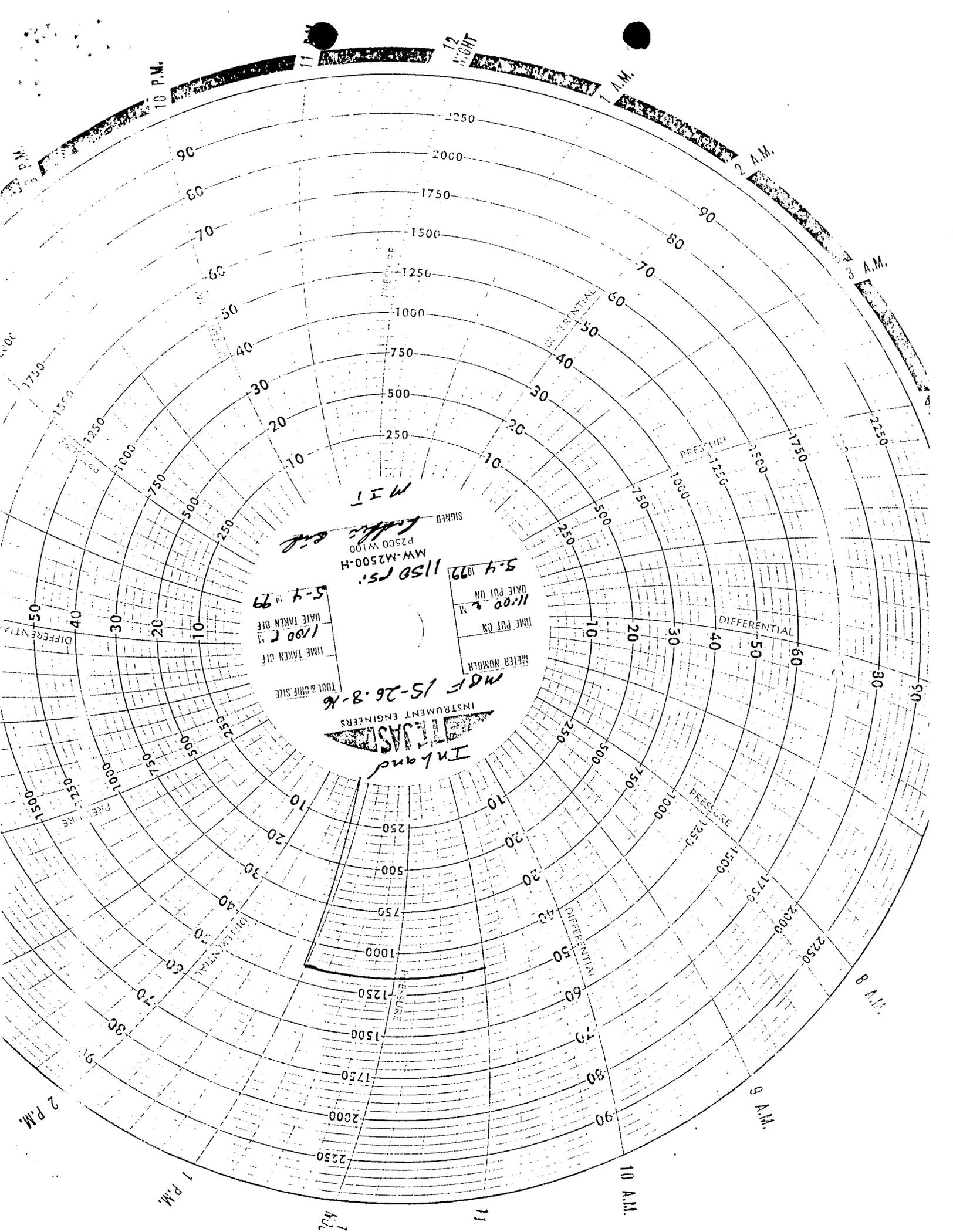
Well: MBF 15-26-8-16 Field: Monument Butte NE
Well Location: SW/SE Sec. 26 - T8S R16E API No: U-67170, 43-012-3152

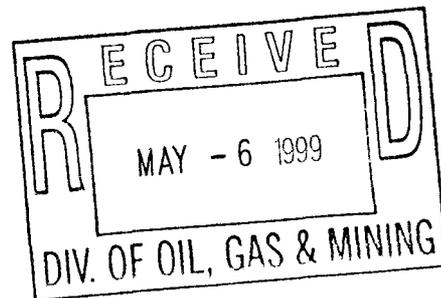
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1150</u>	psig
5		psig
10		psig
15		psig
20		psig
25		psig
30 min	<u>1150</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min	<u>1150</u>	psig

Tubing pressure: 420 psig

Result: Pass Fail

Signature of Witness: Dennis L Ingram (DOGm)
Signature of Person Conducting Test: Roddie Bird





May 4, 1999

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Brad:

Please find enclosed an M.I.T. for the Monument Butte Federal #15-26. I conducted this test on May 4, 1999 and Dennis Ingram witnessed it from your office.

We are waiting for your approval of this test, prior to starting injection on this well. Please review this as soon as possible and call me with your decision. I can be reached at our office in Pleasant Valley @ (435) 646-3721 or on my cellular @ (435) 823-6298.

Thanks for your assistance and prompt attention to this matter.

Sincerely,

Roddie Bird
Production Foreman

2199
5058'

Enclosures

cc: Mike Guinn, Brad Mecham, Jon Holst, George Rooney, Shannon Smith-Inalnd Resources
Roosevelt & Denver Well Files

/rb

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-67170

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other **WIW**

8. Well Name and No.
MONUMENT BUTTE FEDERAL 15-26

9. API Well No.
43-013-31502

2. Name of Operator
INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

11. County or Parish, State
DUCHESNE COUNTY, UTAH

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
0613 FSL 1979 FEL SW/SE Section 26, T08S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other **Injection**

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

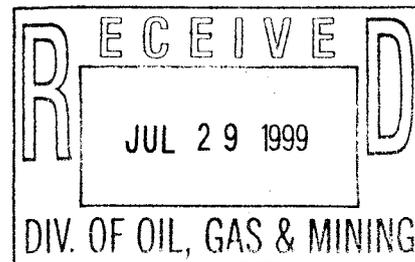
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was converted to a water injection well 5-1-99 through 5-2-99. The well went on injection 5/13/99.

Attachments:

- 1. Daily Workover Report



*INTC 8-16-99
RJK*

14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 5/28/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM



Daily Workover Report

MONUMENT BUTTE FEDERAL 15-26
SW/SE Section 26, T08S R16E
DUCHESNE Co., Utah
API # 43-013-31502

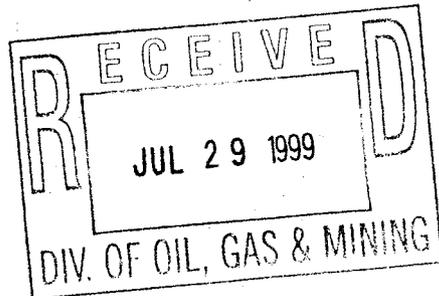
Spud Date: 4/9/96
POP: 5/17/96
TD: 6360'
WO Rig: KES #51

5/1/99 PO: Injection Conversion. (Day 1)

Summary: 4/30/99 – TP: 0, CP: 0. MIRU KES #51. Pump 105 BW dn csg @ 250F. Unseat rod pump. Flush tbg & rods w/50 BW @ 250°F. Re-seat pump & "soft joint" rods. Fill tbg w/10 BW. Press test tbg to 2000 psi. Unseat pump. TOH & LD rod string & pump. Pump looks good, rods in great shape. ND wellhead. Release TA @ 5040'. NU BOP. TOH & Talley 179 jts 2-7/8 8rd 6.5# "LS" tbg. LD BHA. Drop 4-"T-Chlor" tablets dn wellbore. TIH w/4-3/4" bit, 5-1/2" csg scraper & 179 jts tbg to 5576' (91' below btm perf). LD top 16 jts tbg & stand back 2 jts tbg. SIFN w/EOT @ 5015'. Used 165 BW during rig job.
DC: \$6,800 TWC: \$6,800

5/2/99 PO: Injection Conversion. (Day 2)

Summary: 5/1/99 – TP: 0, CP: 0. TOH w/tbg & csg scraper f/5015'. Break each connection & apply Liquid O-ring to each pin. LD BHA. TIH w/injection string as follows: 5-1/2" Arrowset 1-X pkr (w/hardened steel slips & W.L. re-entry guide), 2-7/8 SN, 159 jts 2-7/8 8rd 6.5# "LS" tbg. ND BOP. Land tbg on flange. Mix 15 gal. Unichem "6061" corrosion inhibitor & 5 gal biocide in 70 bbls fresh water. Pump 30 BW dn csg @ 90°F. PU on tbg & set pkr w/16" stretch. Land tbg w/15,000# tension with SN @ 4950', pkr elements @ 4955' & EOT @ 4959'. NU wellhead. Pump 40 bbls mixed water dn csg & top off w/25 bbls fresh wtr @ 90F. Press test pkr & csg to 1200 psi. Held solid for 30 mins. RDMOSU. Leave pressure on csg. Used 260 BW during rig job.
DC: \$7,700 TWC: \$14,500



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU67170

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, c
drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
MON BUTTE NE

1. TYPE OF WELL: OIL WELL GAS WELL OTHER Injection well

8. WELL NAME and NUMBER:
MONUMENT BUTTE FED 15-26

2. NAME OF OPERATOR:
Inland Production Company

9. API NUMBER:
4301331502

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 0613 FSL 1979 FEL

COUNTY: Duchesne

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SW/SE, 26, T8S, R16E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>04/14/2004</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - 5 Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A Five year MIT was conducted on the subject well. On 4/8/04 Mr. Dennis Ingram w/State DOGM was notified of the intent to conduct a MIT on the casing. On 4/8/04 the casing was pressured to 1255 psi w/ no pressure loss charted in the 1/2 hour test. Mr. Dennis Ingram was there to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**
Date: 04-19-04
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 4-21-04
Initials: CRD

NAME (PLEASE) Krishna Russell

TITLE Production Clerk

SIGNATURE *Krishna Russell*

DATE April 14, 2004

(This space for State use only)

RECEIVED

APR 15 2004

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: *Dennis Dyer* Date 4/8/04 Time 2:30 am/pm
Test Conducted by: *Eric Henric*
Others Present: _____

Well: MONUMENT BUTTE FED. 15-26-8-16	Well ID: 43-013-31502
Field: MONUMENT BUTTE NORTH EAST UNIT	Company: INLAND
Well Location: SW/SE SEC. 26 - T8S-R16E	Address:

Time	Test	
0 min	<u>1250</u>	psig
5	<u>1260</u>	
10	<u>1250</u>	
15	<u>1255</u>	
20	<u>1255</u>	
25	<u>1255</u>	
30 min	<u>1265</u>	
35	_____	
40	_____	
45	_____	
50	_____	
55	_____	
60 min	_____	
Tubing press	<u>1800</u>	psig

Result (circle) Pass Fail

Signature of Witness: *Dennis Dyer*
Signature of Person Conducting Test: *Eric Henric*

INJECTION WELL - PRESSURE TEST

Well Name: <u>MBF # 15-26-8-16</u>	API Number: <u>43-013-31502</u>
Qtr/Qtr: <u>SW/SE</u>	Section: <u>26</u>
Township: <u>8S</u>	Range: <u>16E</u>
Company Name: <u>INLAND PRODUCTION COMPANY</u>	
Lease: State <u>Utah</u>	Fee <u> </u>
Federal <u>U-67170</u>	Indian <u> </u>
Inspector: <u>Frank Longman</u>	Date: <u>4-8-4</u>

Initial Conditions:

Tubing - Rate: 98.4 BPD Pressure: 1800 psi
 Casing/Tubing Annulus - Pressure: 1850 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1250</u>	<u>1800</u>
5	<u>1250</u>	<u>1800</u>
10	<u>1250</u>	<u>1800</u>
15	<u>1255</u>	<u>1800</u>
20	<u>1255</u>	<u>1800</u>
25	<u>1255</u>	<u>1800</u>
30	<u>1255</u>	<u>1800</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 1800 psi
 Casing/Tubing Annulus Pressure: 1255 psi

COMMENTS: Tested for 5 year rule Tested @ 2:30 PM

Frank Longman
Operator Representative



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

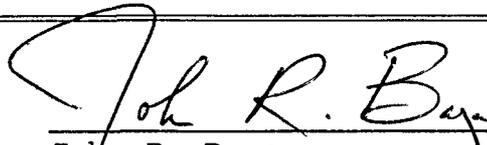
Cause No. UIC-179

Operator: Inland Production Company
Well: Monument Butte Federal NE 15-26
Location: Section 26, Township 8 South, Range 16 East,
County: Duchesne
API No.: 43-013-31502
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on October 25, 1996.
2. Maximum Allowable Injection Pressure: 2000 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4300 feet - 6000 feet)

Approved by:


John R. Baza
Associate Director, Oil And Gas

5/11/99

Date

INJECTION WELL - PRESSURE TEST

Well Name: <u>MON. Butte Fed. #15-26</u>	API Number: <u>43-013-31502</u>
Qtr/Qtr: <u>SW/SE</u> Section: <u>26</u>	Township: <u>8S</u> Range: <u>16E</u>
Company Name: <u>INLAND PRODUCTION COMPANY</u>	
Lease: State _____ Fee _____	Federal <u>U-67170</u> Indian _____
Inspector: <u>Dennis J. [Signature]</u>	Date: <u>5-4-99</u>

Initial Conditions:

Tubing - Rate: _____ Pressure: 420 psi
 Casing/Tubing Annulus - Pressure: 1150 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1150 PSI</u>	<u>420 PSI</u>
5	<u>1150 "</u>	/
10	<u>"</u>	
15	<u>"</u>	
20	<u>"</u>	
25	<u>"</u>	
30	<u>1150 PSI</u>	<u>420 PSI</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 420 psi
 Casing/Tubing Annulus Pressure: 1150 psi

COMMENTS: Install CHART FOR EPA. TEST @ 11:00am
GOOD TEST

[Signature]
 Operator Representative



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

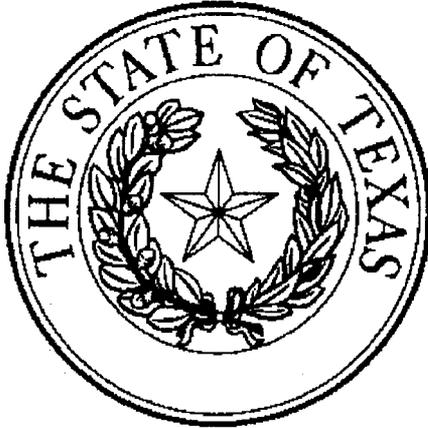
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIG FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: <u>Inland Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
<u>city Denver state Co zip 80202</u>	Title: <u>Engineering Tech.</u>
Phone: <u>(303) 893-0102</u>	Date: <u>9/15/2004</u>
Comments:	

NEW OPERATOR

Company: <u>Newfield Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
<u>city Denver state Co zip 80202</u>	Title: <u>Engineering Tech.</u>
Phone: _____	Date: <u>9/15/2004</u>
Comments:	

(This space for State use only)

Transfer approved by: *A. Hunt*
Title: *Perth. Services Manager*

Approval Date: 9-20-04

Comments: Note: Indian Country wells will require EPA approval.

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

NEWFIELD PRODUCTION COMPANY
 RT. 3 BOX 3630
 MYTON, UT 84052

ENTITY ACTION FORM
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 6

OPERATOR ACCT NO: N2695

ACTIN CODE	CRRNT ENTITY	NEW ENTITY	API NUMBER	WELL	QQ	SEC	TWN	RNG	REASON	EFFECTIVE
D	14648	15150	4301332359	FEDERAL 9-24-8-16	NENSE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	99998	15150	4301331633	MONUMENT BUTTE FED NE 11-24	NESW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	12293	15150	4301331990	MBFNE 11-24-8-16	NESW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	14611	15150	4301332366	FEDERAL 10-24-8-16	NWSE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	12244	15150	4301331923	MBFNE 12-24	NWSW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11907	15150	4301331629	MONUMENT BUTTE FED NE 16-24	SESE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11930	15150	4301331630	MONUMENT BUTTE FED 14-24	SESW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11912	15150	4301331628	MON BUTTE FED NE 15-24	SWSE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11984	15150	4301331653	MON BUTTE FED NE 13-24	SWSW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11884	15150	4301331608	MON BUTTE FED 1-25(I)	NENE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11881	15150	4301331601	MONUMENT BUTTE FED 8-25	SENE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11887	15150	4301331604	MONUMENT BUTTE FED 2-25	NWNE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11873	15150	4301331561	MON BUTTE FED 7-25	SWNE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11882	15150	4301331596	MONUMENT BUTTE FED 6-25	SENE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11922	15150	4301331605	MON BUTTE FED 3-25	NENW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11897	15150	4301331600	MON BUTTE FED 9-25	NESE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11874	15150	4301331562	MONUMENT BUTTE FED 10-25	NWSE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11899	15150	4301331597	MONUMENT BUTTE FED 16-25	SESE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11847	15150	4301331559	MON BUTTE FED 15-25	SWSE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11840	15150	4301331554	MONUMENT BUTTE FED 12-25	NWSW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11841	15150	4301331553	MON BUTTE FED 11-25	NESW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11805	15150	4301331531	MONUMENT BUTTE FED 14-25	SESW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11786	15150	4301331513	MON BUTTE FED 13-25	SWSW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11900	15150	4301331502	MON BUTTE FED 15-26	SWSE	26	8S	16E	Monument Butte North East EOR	1/1/2006
D	11814	15150	4301331517	MONUMENT BUTTE FED 16-26	SESE	26	8S	16E	Monument Butte North East EOR	1/1/2006

*new entity assigned 1/31/06
 ER, DOGM*

RECEIVED
JAN 25 2006

KIM KETTLE
 PRODUCTION CLERK 1/25/2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5 YEAR

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, recenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-67170
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: MON BUTTE NE
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 613 FSL 1979 FEL		8. WELL NAME and NUMBER: MONUMENT BUTTE FED 15-26
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE, 26, T8S, R16E		9. API NUMBER: 4301331502
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>02/26/2009</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 2/25/09 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 2/26/09. On 2/26/09 the csg was pressured up to 1630 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tbg pressure was 1945 psig during the test. There was a State representative available to witness the test.

(Dennis Ingram)
API # 43-013-31502

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) <u>Callie Ross</u>	TITLE <u>Production Clerk</u>
SIGNATURE <i>Callie Ross</i>	DATE <u>03/03/2009</u>

(This space for State use only)

RECEIVED
MAR 05 2009
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis L. Ingram Date 2/26/09 Time 10:15 (am) pm
Test Conducted by: DAVE Cloward
Others Present: DENNIS Ingram

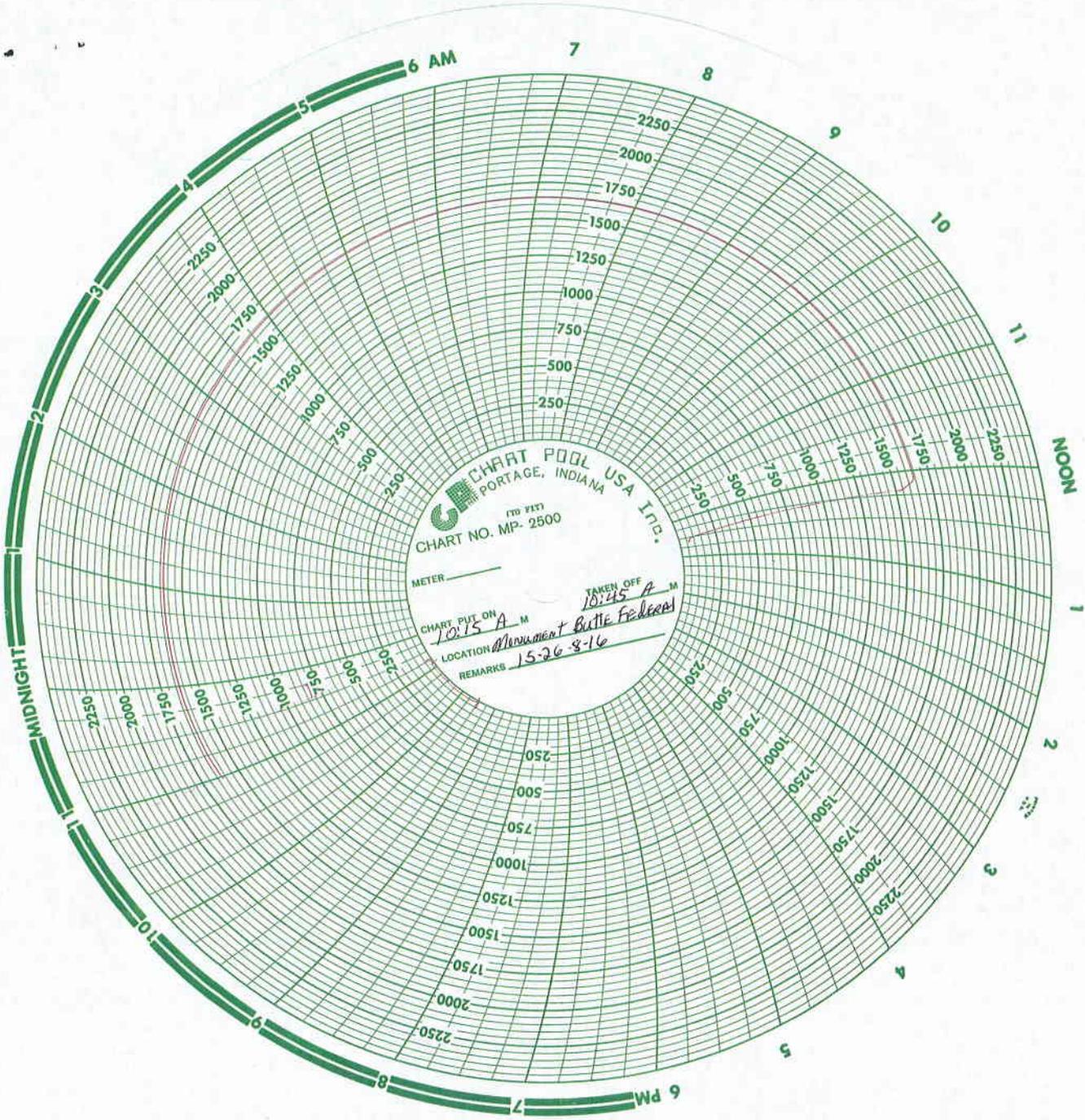
Well: <u>MONUMENT BUTTE FEDERAL</u> <u>15-26-8-16</u>	Field: <u>MONUMENT BUTTE FEDERAL</u> <u>Duchesne County, Utah</u>
Well Location: <u>MONUMENT BUTTE FEDERAL</u> <u>SW/SE SEC. 26-T8S R16E</u>	API No: <u>43-013-31502</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1630</u>	psig
5	<u>1630</u>	psig
10	<u>1630</u>	psig
15	<u>1630</u>	psig
20	<u>1630</u>	psig
25	<u>1630</u>	psig
30 min	<u>1630</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1945 psig

Result: Pass Fail

Signature of Witness: Dennis L. Ingram
Signature of Person Conducting Test: David Cloward



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67170
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: MON BUTTE FED 15-26
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013315020000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0613 FSL 1979 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 26 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/21/2014		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> SPUD REPORT Date of Spud:		OTHER: <input style="width: 50px;" type="text" value="5 YR MIT"/>
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 01/20/2014 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 01/21/2014 the casing was pressured up to 1198 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1650 psig during the test. There was a State representative available to witness the test - Chris Jensen.</p>		<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 31, 2014</p>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 1/30/2014

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 1/12/2014 Time 9:37 am pm
Test Conducted by: Kim Giles
Others Present: Michael Jensen

Well: Monument Butte Fed 15-26-8-16 Field: Monument Butte
Well Location: SW/SE Sec. 26, T8S, R16E API No: 43-013-31502
Duchesne County, UT

<u>Time</u>	<u>Casing Pressure</u>	
^{#3} 0 min	<u>1201</u>	psig
5	<u>1200</u>	psig
10	<u>1200</u>	psig
¹⁵ ₁₈ 15	<u>1199</u>	psig
20	<u>1199</u>	psig
25	<u>1198</u>	psig
30 min	<u>1198</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1650 psig

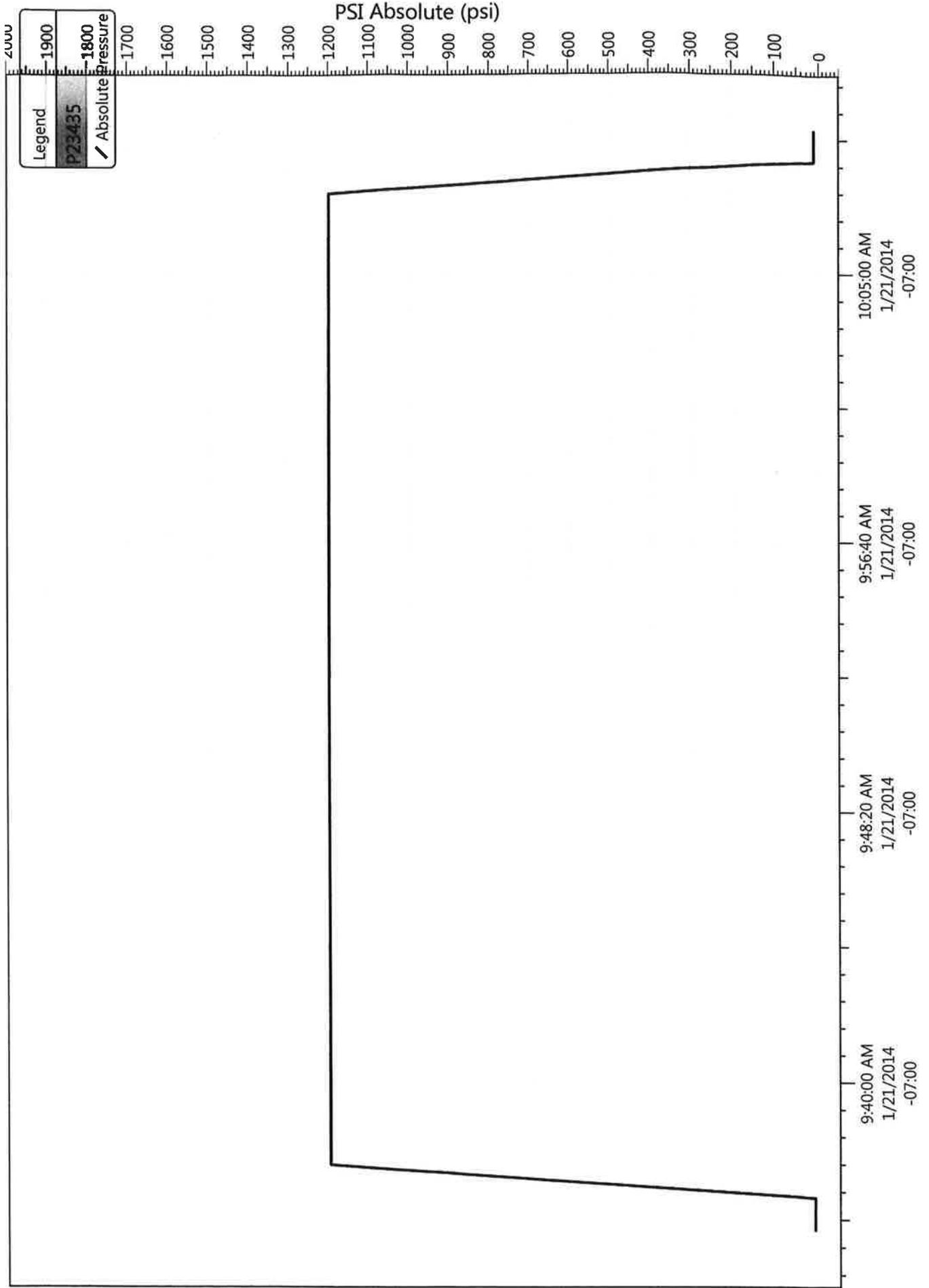
Result: Pass Fail

Signature of Witness: Chris Jensen

Signature of Person Conducting Test: Kim Giles

mbf 15-26-8-16 5yr mit 1-21-2014

1/21/2014 9:34:05 AM



Spud Date: 4/22/96
 Put on Production: 5/17/96
 Put on Injection: 5/13/99
 GL: 5534' KB: 5547'

Monument Butte Federal #15-26-8-16

Initial Production: 296 BOPD,
 383 MCFPD, 8 BWPD

Injection Diagram

SURFACE CASING

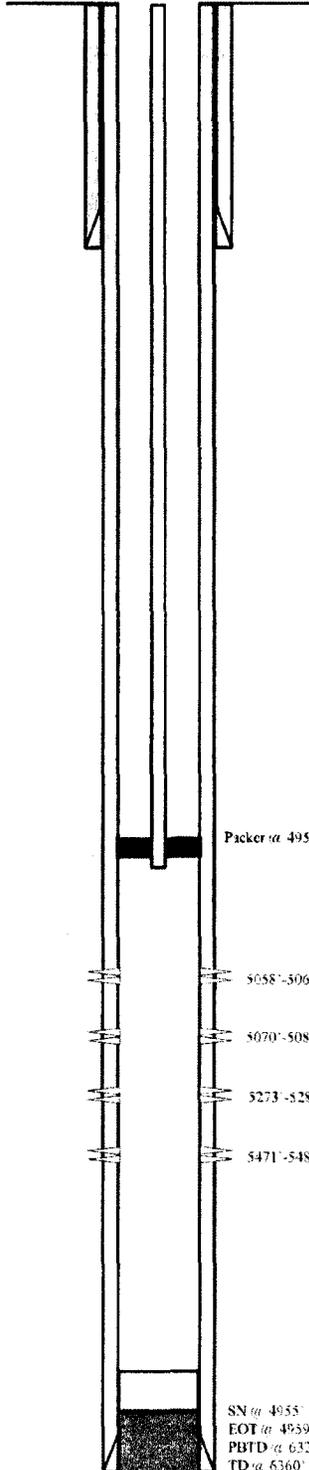
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 395'
 DEPTH LANDED: 392.63' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sks Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 149 jts (6363.43')
 DEPTH LANDED: 6360.30' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sks Hyfill mixed & 260 sks thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE, GRADE, WT.: 2-7/8" LS 6.5#
 NO. OF JOINTS: 159 jts
 SEATING NIPPLE: 1.10' @ 4930.47' KB
 PACKER: elements @ 4954.82' KB
 TOTAL STRING LENGTH: EOT @ 4955.99' KB



FRAC JOB

5/9/96 5471'-5485' **Frac A sand as follows:**
 63,800# 20.40 sd in 441 bbls Boragel
 Breakdown @ 2449 psi treated @ avg rate 21 bpm, avg press 2490 psi. ISIP 3332 psi.

5/11/96 5273'-5280' **Frac Bi-Carb zone as follows:**
 31,600# 20.40 sd in 282 bbls Boragel.
 Breakdown @ 4011, treated @ avg rate 15.5 bpm, avg press 1900 psi. ISIP 2276 psi.

5/14/96 5058'-5080' **Frac D sand as follows:**
 44,500# 20.40 sd in 315 bbls Boragel.
 Formation broke @ 2801#, avg TP 1900# 16 bpm. ISIP 2252 psi.

5/2/99 **Convert to injector.**
 2/26/09 **5 Year MIT completed and submitted.**

PERFORATION RECORD

5/8/96	5471'-5485'	4 JSFP	56 holes
5/10/96	5273'-5280'	4 JSFP	28 holes
5/13/96	5070'-5080'	4 JSFP	40 holes
5/13/96	5058'-5063'	4 JSFP	20 holes



Monument Butte Federal #15-26-8-16
 613 FSL & 1979 FEL
 SWSE Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31502; Lease #U-67170