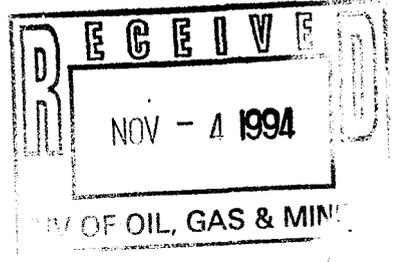


NOTICE OF STAKING Not to be used in place of Application for Permit to Drill (Form 3160-3)		6. Lease Number ML-22061	
1. Oil Well <input checked="" type="checkbox"/> Gas Well _____ Other (Specify) _____		7. If Indian, Allottee or Tribe Name	
2. Name of Operator: LOMAX EXPLORATION COMPANY		8. Unit Agreement Name Gilsonite Unit	
3. Name of Specific Contact Person: BRAD MECHAM		9. Farm or Lease Name Gilsonite State	
4. Address & Phone No. of Operator or Agent P.O. Box 1446 Roosevelt, Utah 84066		10. Well No. # 14-32	
5. Surface Location of Well 795' FSL 2005' FWL		11. Field or Wildcat Name Gilsonite	
Attach: a) Sketch showing road entry onto pad, pad dimensions, and reserve pit. b) Topographical or other acceptable map showing location, access road, and lease boundaries.		12. Sec., T., R., M., or Blk and Survey or Area SE/SW Sec 32, T8S, R17E	
15. Formation Objective(s) Green River	16. Estimated Well Depth 6300'	13. County, Parish, or Borough Duchesne	14. State Utah
17. Additional Information (as appropriate; shall include surface owner's name, address and, if known, telephone number)			

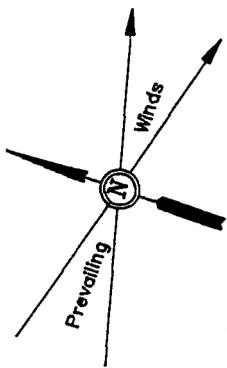
18. Signed Brad Mecham Title Operations Mgr. Date 11/1/94

Note: Upon receipt of this Notice, the Bureau of Land Management (BLM) will schedule the date of the onsite predrill inspection and notify you accordingly. The location must be staked and access road must be flagged prior to the onsite.

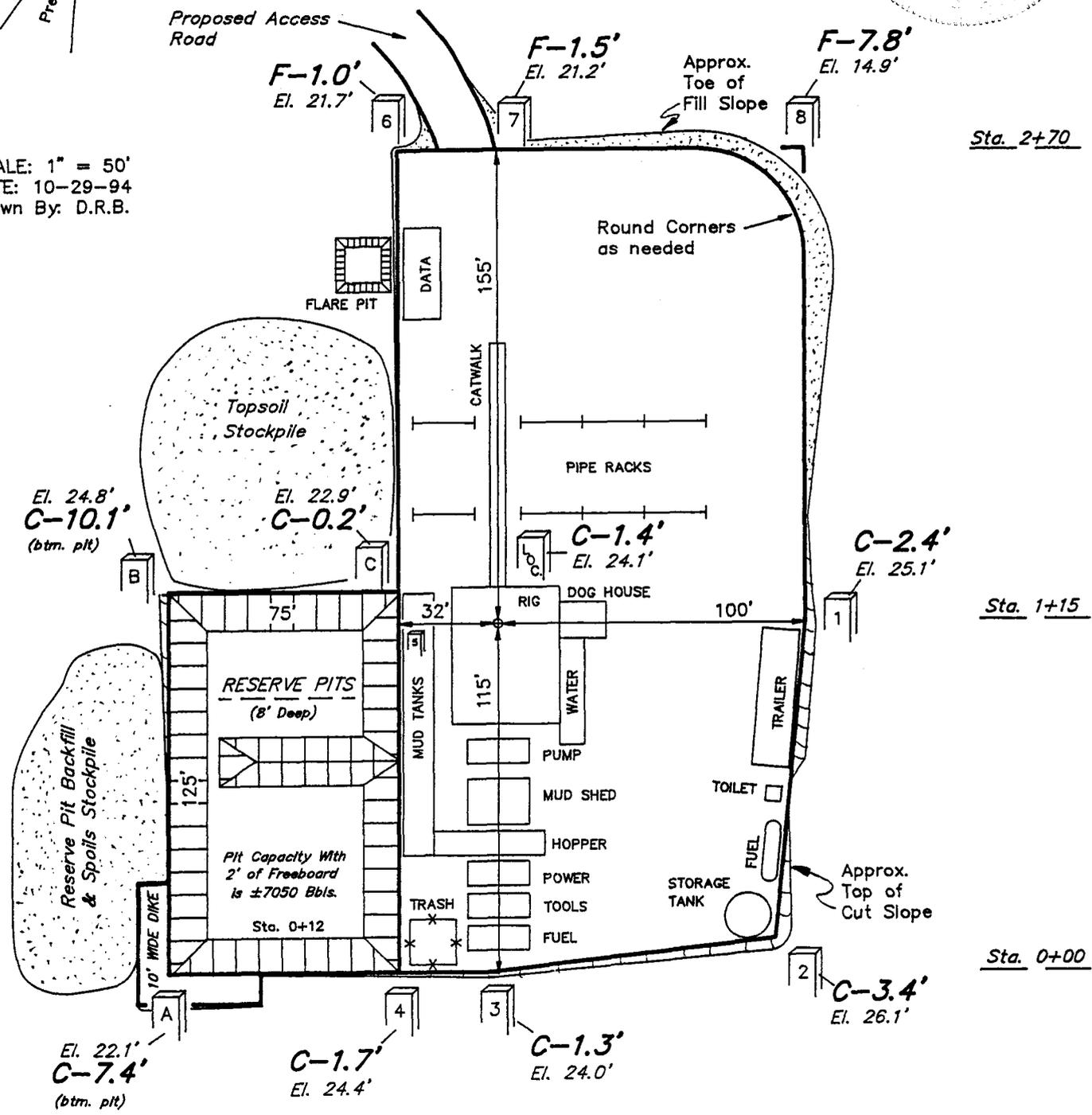
- Operators must consider the following prior to the onsite:
- a) H₂S Potential
 - b) Cultural Resources (Archeology)
 - c) Federal Right of Way or Special Use Permit



LOMAX EXPLORATION CO.
LOCATION LAYOUT FOR
GILSONITE STATE #14-32
SECTION 32, T8S, R17E, S.L.B.&M.
795' FSL 2005' FWL



SCALE: 1" = 50'
 DATE: 10-29-94
 Drawn By: D.R.B.

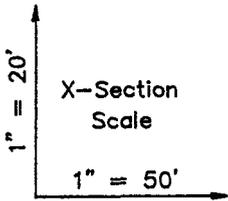


Elev. Ungraded Ground at Location Stake = 5224.1'
 Elev. Graded Ground at Location Stake = 5222.7'

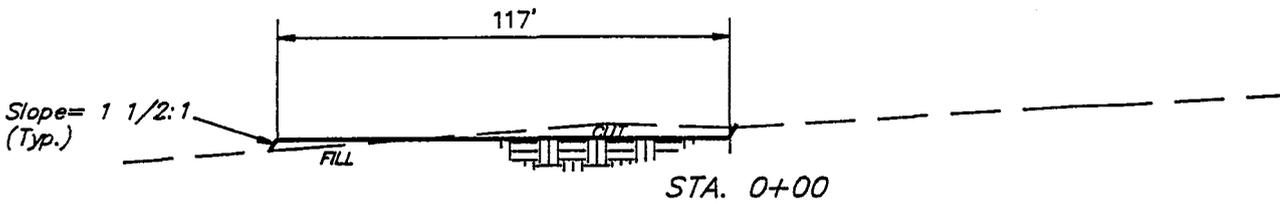
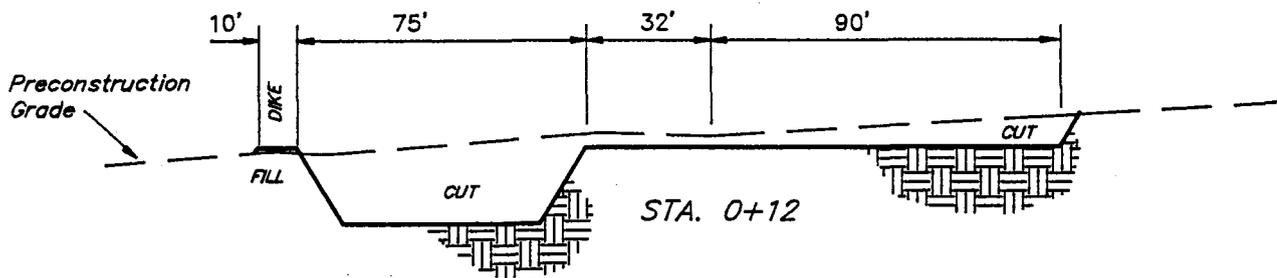
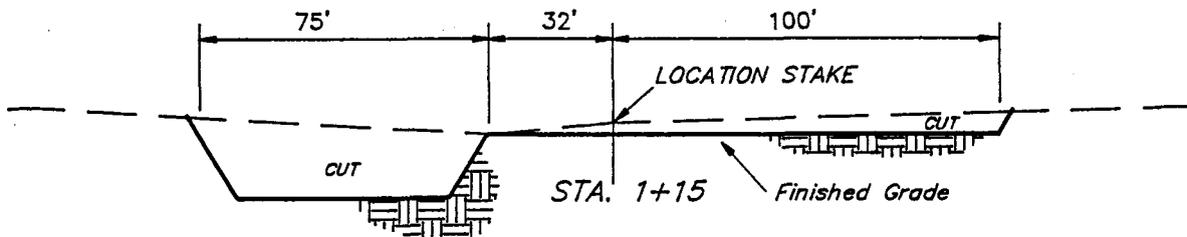
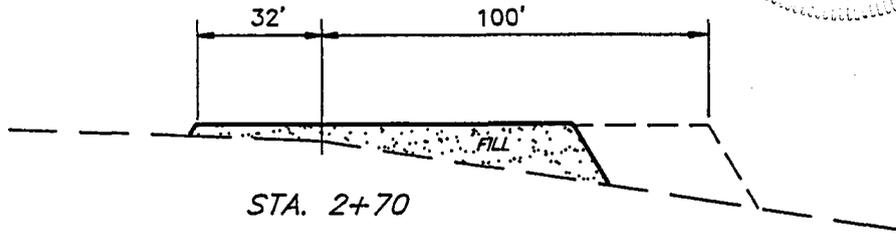
LOMAX EXPLORATION CO.

TYPICAL CROSS SECTIONS FOR

GILSONITE STATE #14-32
SECTION 32, T8S, R17E, S.L.B.&M.
795' FSL 2005' FWL



DATE: 10-29-94
Drawn By: D.R.B.



APPROXIMATE YARDAGES

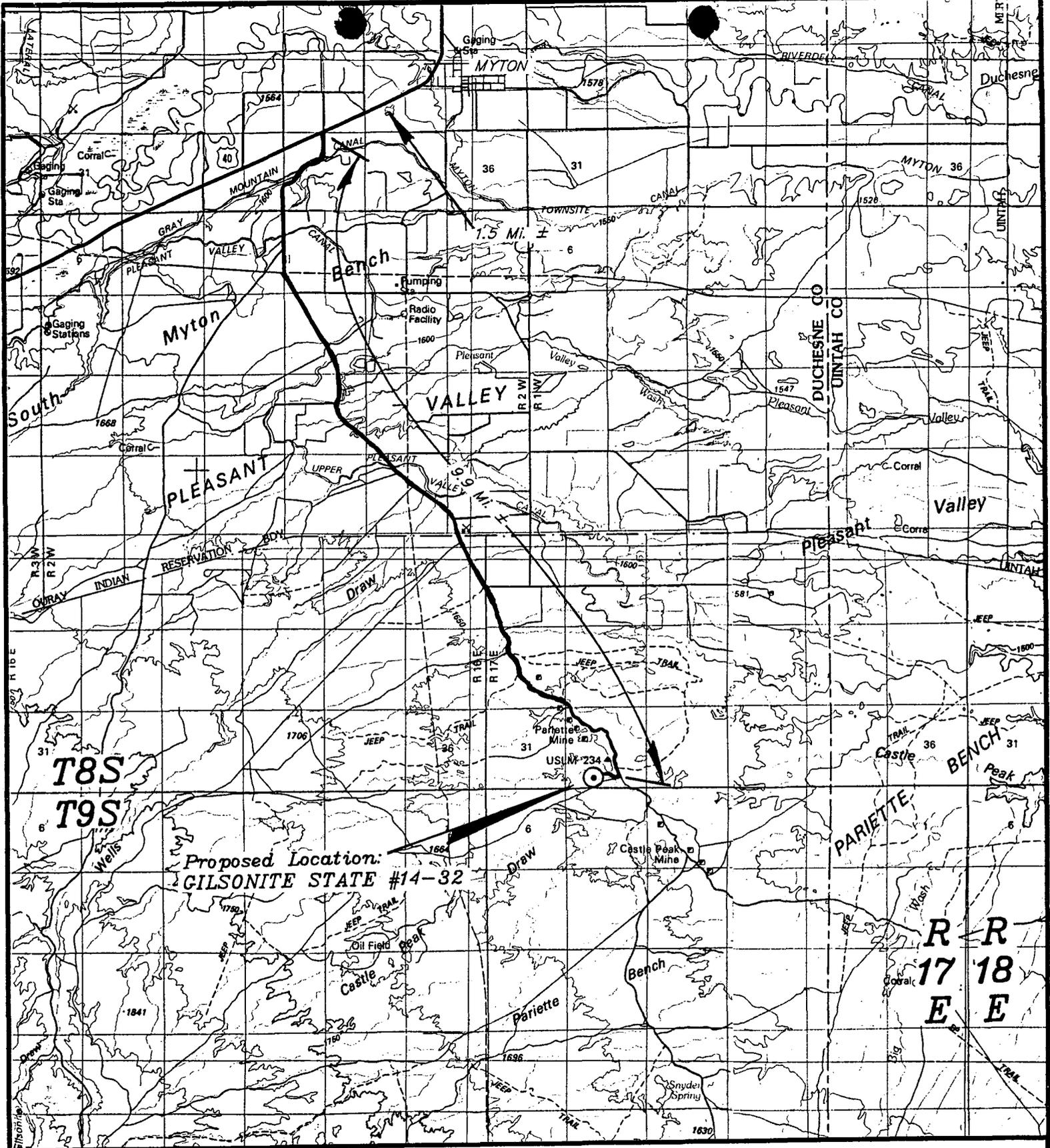
CUT		
(6") Topsoil Stripping	=	840 Cu. Yds.
Remaining Location	=	2,920 Cu. Yds.

TOTAL CUT = 3,760 CU.YDS.

FILL = 1,770 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	1,900 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	1,900 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

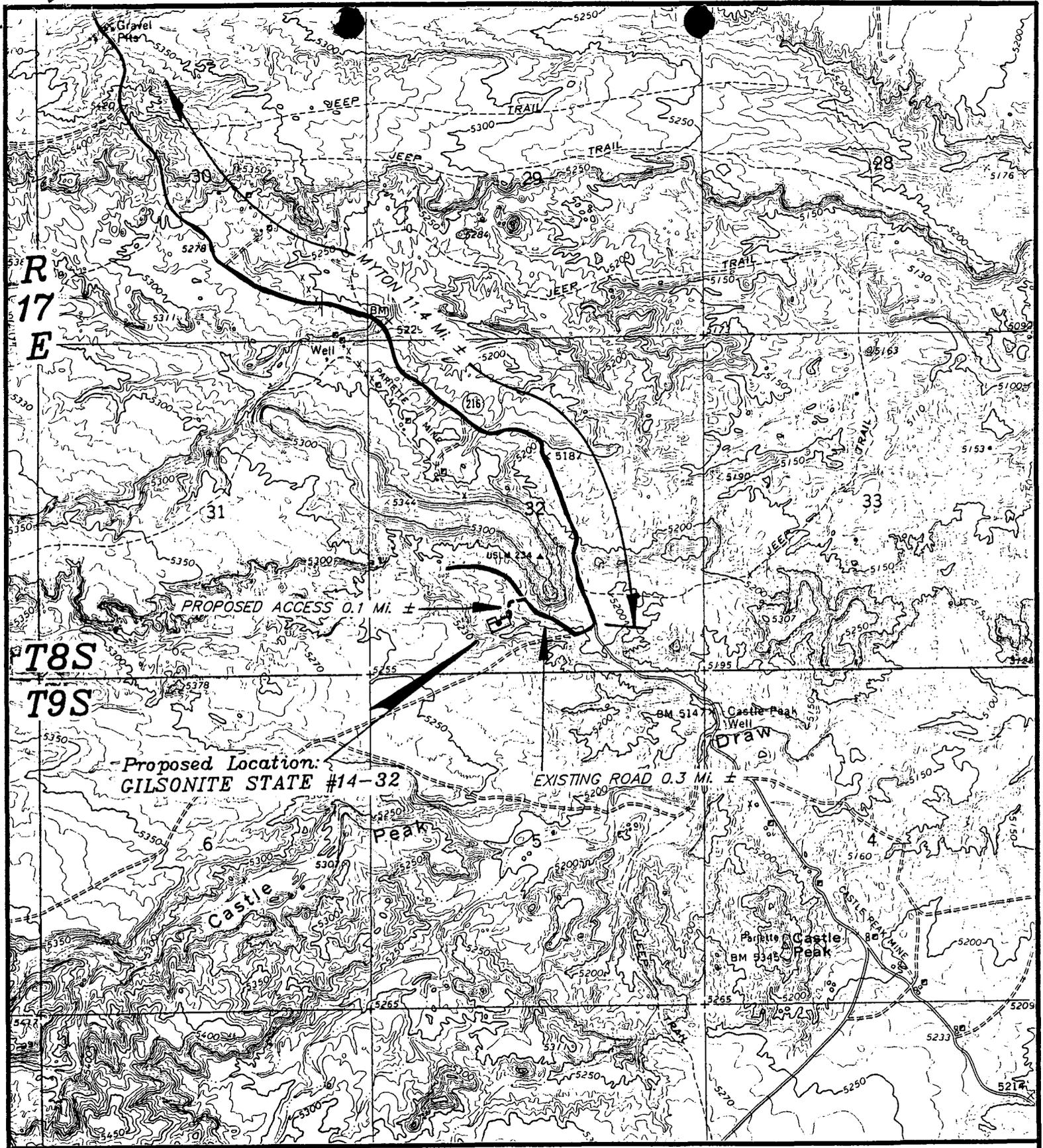


TOPOGRAPHIC
MAP "A"



LOMAX EXPLORATION CO.

GILSONITE STATE #14-32
SECTION 32, T8S, R17E, S.L.B.&M.
795' FSL 2005' FWL



TOPOGRAPHIC
MAP "B"

SCALE: 1"=2000'

DATE: 10/30/94 D.COX



LOMAX EXPLORATION CO.

GILSONITE STATE #14-32
SECTION 32, T8S, R17E, S.L.B.&M.
795' FSL 2005' FWL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
NOV 25 1994

Lease Designation and Serial No.
ML# 22061

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

PROPOSED GAS & MINING

Indian, Allottee or Tribe Name

1a. Type of Work
DRILL DEEPEN PLUG BACK

7. Unit Agreement Name
Gilsonite Unit

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

3. Farm or Lease Name
Gilsonite State

2. Name of Operator
LOMAX EXPLORATION COMPANY

9. Well No.
#14-32

3. Address of Operator
P.O. BOX 1446 Roosevelt, Utah 84066 (801) 722-5103

10. Field and Pool, or Wildcat
Gilsonite

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface
SE/SW Sec. 32, T8S, R17E
At proposed prod. zone 795' FSL 2005' FWL

11. Q. Sec., T., R., M., or Blk. and Survey or Area
Sec 32, T8S, R17E

14. Distance in miles and direction from nearest town or post office*
13 Miles South of Myton, Utah

12. County or Parrish
Duchesne

13. State
Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
795'

16. No. of acres in lease
640'

17. No. of acres assigned to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
1311'

19. Proposed depth
6300'

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
5222.7

22. Approx. date work will start*
First quarter in 1995

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	24#	300'	216 Sx Class G + 2% CaCl
7 7/8"	5 1/2"	17#	TD	348 Sx Hilift followed by
				428 Sx Class G w/ 2% CaCl

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.
Signed: Brad Mecham Brad Mecham Title: Operations Manager Date: 11/18/94

(This space for Federal or State office use)

API NO. 43-013-31480

Approval Date APPROVED BY THE STATE

Approved by _____
Conditions of approval, if any:

Title _____
DATE: 11/29/94

BY: JAN [Signature]
WELL SPACING: R649-2-3

*See Instructions On Reverse Side

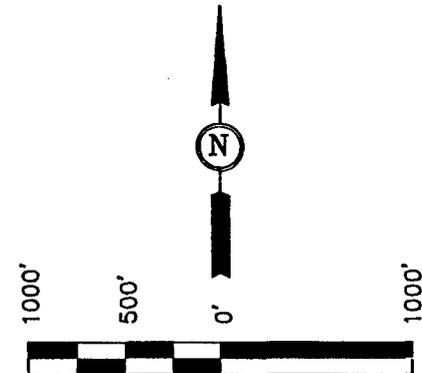
T8S, R17E, S.L.B.&M.

LOMAX EXPLORATION CO.

Well location, GILSONITE STATE #14-32, located as shown in the SE 1/4 SW 1/4 of Section 32, T8S, R17E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 32, T8S, R17E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5255 FEET.

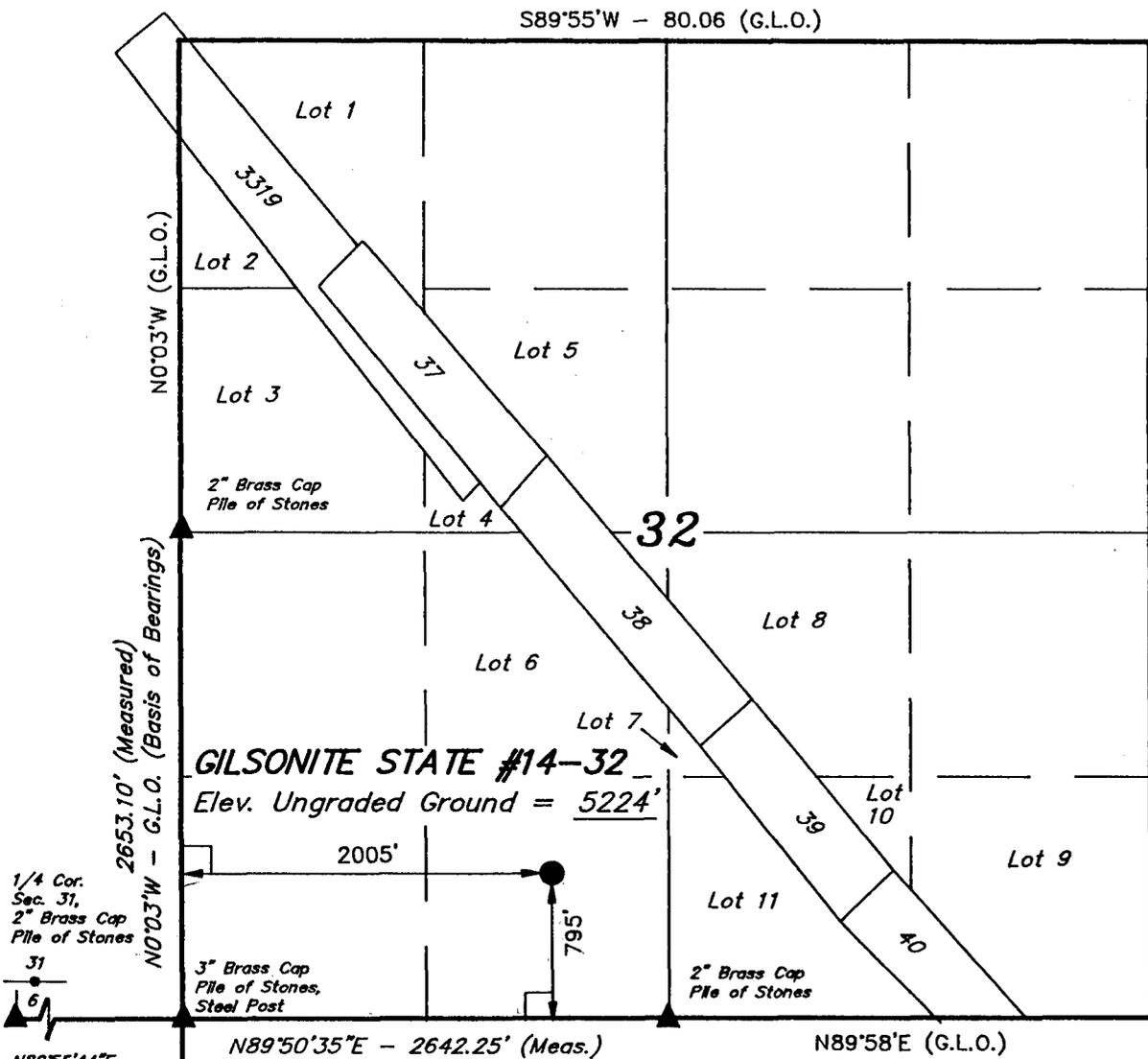


SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-26-94	DATE DRAWN: 10-28-94
PARTY J.T.K. N.H. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE LOMAX EXPLORATION CO.	

**LOMAX EXPLORATION COMPANY
GILSONITE STATE #14-32
GILSONITE UNIT
SE/SW SECTION 32, T8S, R17E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 3030'
Green River	3030'
Wasatch	6070'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 4800' - 5900' Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure test of BOPS's will be checked daily.

(See Exhibit D)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the J zone and with mud there after. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Compensated Neutron-Formation Density Log, Formation Microscan and NMR Logs. Rotary diamond sidewall cores may be taken in prospective reservoirs. Logs will run from TD to 3500'. The cement log will be run from PBTD to cement top.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that the drilling operations will commence the first quarter of 1995, and take approximately 9 days to drill.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

See Location Layout Sheet - Exhibit "E".

A reserve pit will be constructed and lined with a plastic nylon reinforced line so as not to leak, break, or allow discharge. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The line will overlap the pit wall and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed on in the pit.

After first production, produced water will be confined to a pit or storage tank for a period not to exceed one hundred twenty (120) days. During the one hundred twenty (120) day period, in accordance with the NTL-2B, an application for approval of permanent disposal method and location, along with required water analysis, shall be submitted for the Authorized Officers approval.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SIT LAYOUT**

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the North West between stakes 4 & 5.

The flare pit will be located downwind of the prevailing wind direction on the North east, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled topsoil (first six (6) inches) will be stored on the North side between stakes 5 & 6.

Access to the well pad will be from the West side between stakes 6 & 7.
Corner 8 will be rounded to avoid the drainage.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.

**LOMAX EXPLORATION COMPAY
GILSONITE STATE #14-32
GILSONITE UNIT
SE/SW SECTION 32, T8S, R17E
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Lomax Exploration Company well location site Gilsonite State #14-32 located in the SE 1/4 SW 1/4 Section 32, T8S, R17E, S.L.B. & M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 1.9 miles to its junction with Utah State Highway 216; proceed southerly along State Highway 216 - 8.0 miles to its junction with an existing dirt road to the eastwest; proceed easterly along this dirt road to the intersection with the beginning of the proposed access road to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the BLM or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the SE 1/4 SW 1/4 Section 32, T8S, R17E, S.L.B. & M., and proceeds in a southwesterly direction approximately .1 miles \pm to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

There are eight (8) producing , three (3) injection Lomax Exploration wells, one (1) producing Wildrose well, eleven (11) producing and one (1) injection Balcron well within a one-mile radius of this location site. (See Topographic Map "D").

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be placed on a per Sundry Notice if the well is completed as a producer.

All permanent (on site for six (6) months or longer) structures constructed or installed (including pumping units) will be painted Desert Tan. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

At the present time, it is anticipated that the water for this well will be transported through a temporary surface pipeline from our pre-approved Lomax Exploration Company fresh water supply line located at the Monument Butte Federal #5-35 (SW/NW Sec. 35, T8S, R16E) location as indicated on Topographic Map - Exhibit "C".

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

- b) The net wire shall be nor more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before back filling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons, all cans, barrels, pipe, etc., removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per B.L.M. and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the B.L.M. will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

STATE

12. OTHER ADDITIONAL INFORMATION

- a) Lomax Exploration Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Lomax is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Lomax Exploration will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On B.L.M. administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without B.L.M. authorization. However, if B.L.M. authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

There are no dwellings or facilities in the general area. There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Lomax Exploration is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Lomax Exploration Company or a contractor employed by Lomax Exploration shall contact the State office at (801) 789-1362, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: P.O. Box 1446 Roosevelt, Utah 84066
Telephone: (801) 722-5103

Certification

Please be advised that LOMAX EXPLORATION COMPANY is considered to be the operator of Well #14-32 SE/SW Section 32, Township 8S, Range 17E: Lease #ML-22061, Unit Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Lomax Exploration Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11-22-94
Date

Brad Mecham
Brad Mecham
Regional Production Manager

*GILSONITE STATE #14-32
SE/SW SECTION 32, T8S, R17E
DUCHESNE COUNTY, UTAH
LEASE #ML-22061*

HAZARDOUS MATERIAL DECLARATION

LOMAX EXPLORATION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

LOMAX EXPLORATION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

JOHNSON WATER DISTRICT
R.R. 3 BOX 3100
ROOSEVELT, UT 84066
TELEPHONE (801) 722-2620

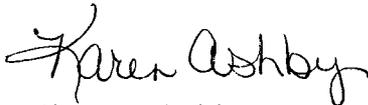
NOVEMBER 16, 1994

TO WHOM IT MAY CONCERN:

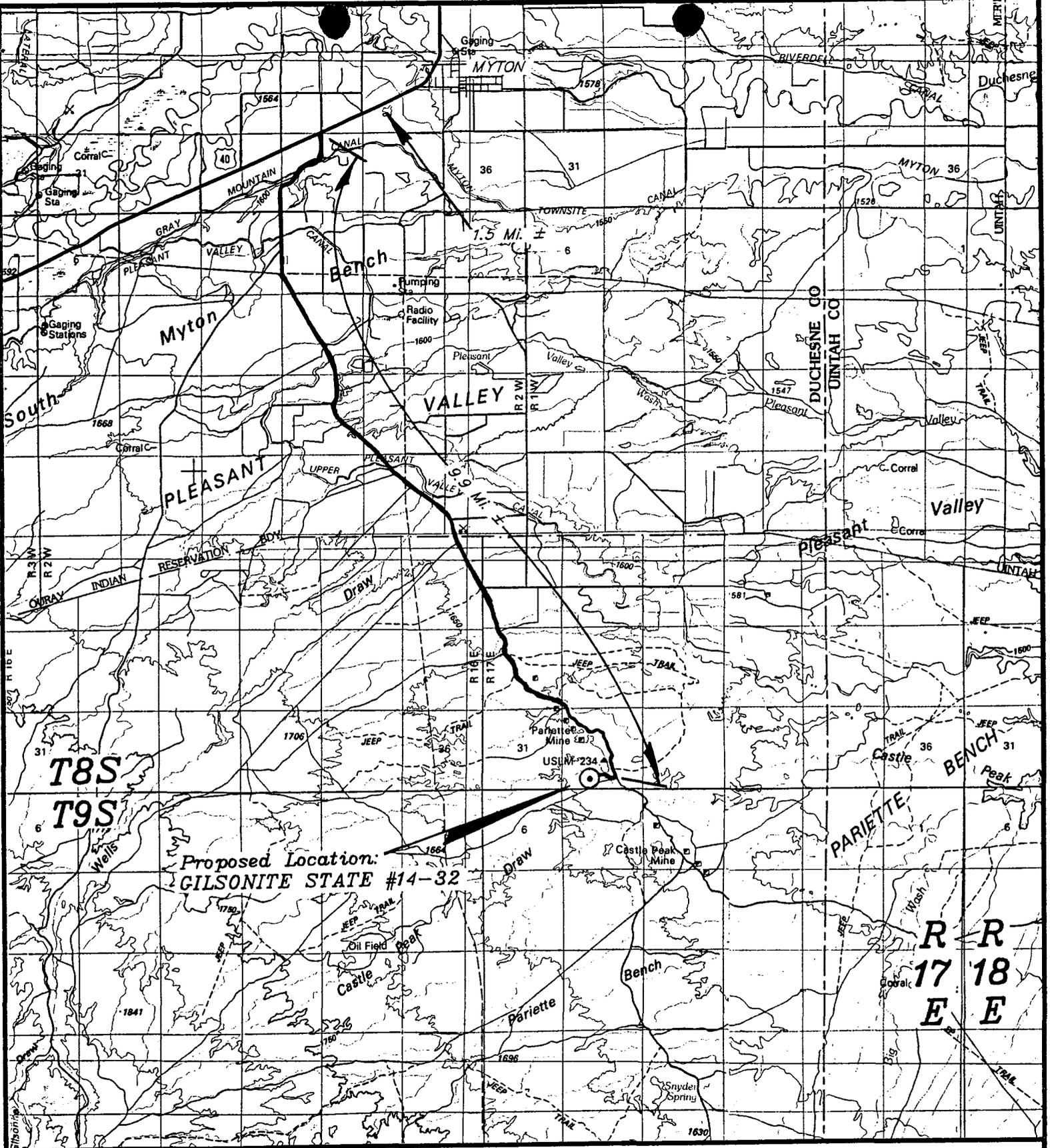
Lomax Exploration Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Lomax Exploration Company to use water from our system for the purpose of drilling and completing the Gilsonite State 14-32, Gilsonite State 8-32, Gilsonite State 10-32.

Sincerely,

A handwritten signature in cursive script that reads "Karen Ashby".

Karen Ashby,
Secretary



Proposed Location:
GILSONITE STATE #14-32

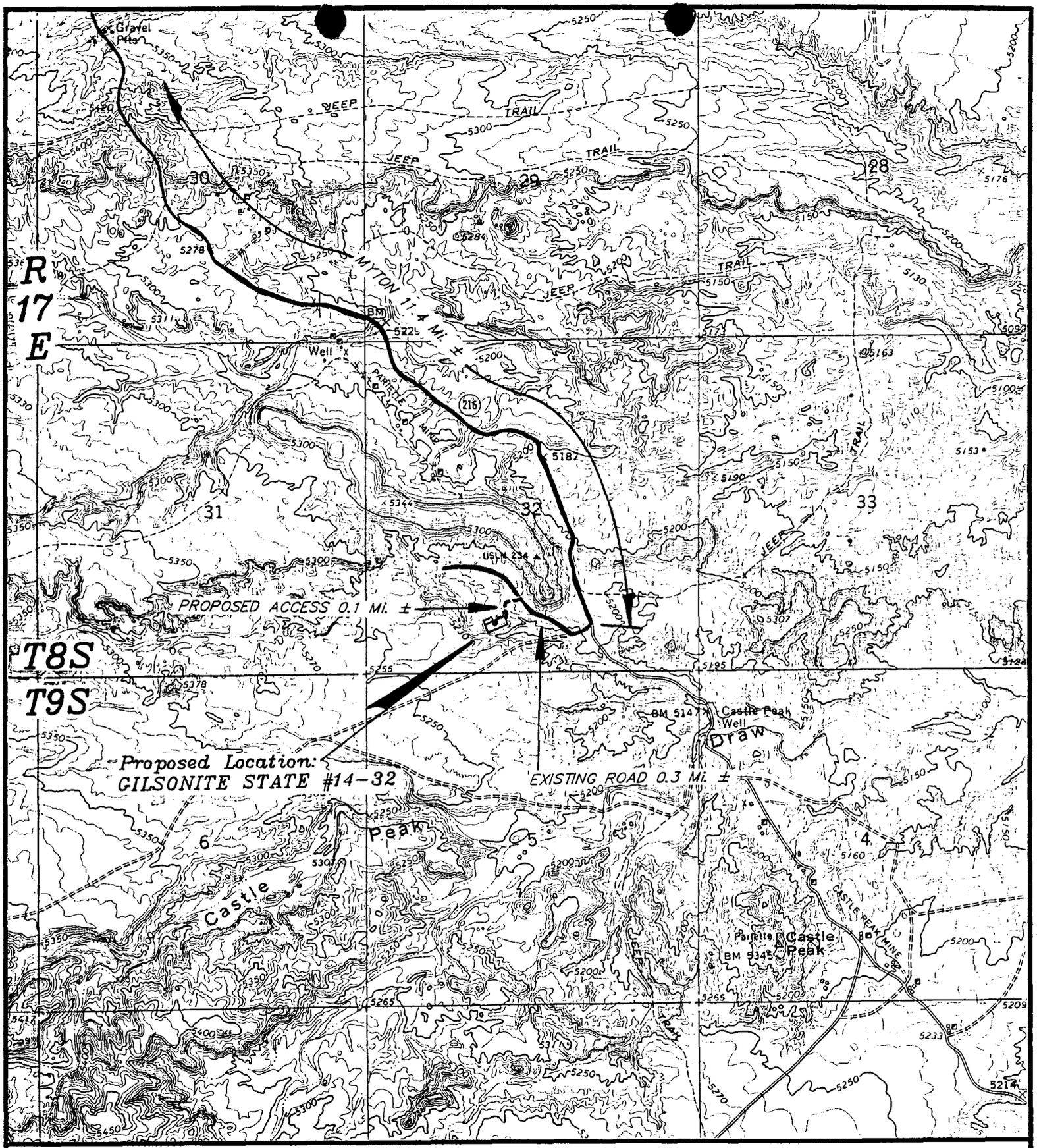
TOPOGRAPHIC
 MAP "A"



LOMAX EXPLORATION CO.

GILSONITE STATE #14-32
 SECTION 32, T8S, R17E, S.L.B.&M.
 795' FSL 2005' FWL

DATE: 10/30/94 D.COX



R
17
E

T8S
T9S

Proposed Location:
GILSONITE STATE #14-32

EXISTING ROAD 0.3 Mi. ±

TOPOGRAPHIC
MAP "B"

SCALE: 1"=2000'

DATE: 10/30/94 D.COX



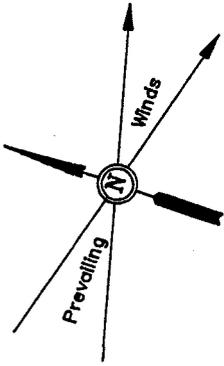
LOMAX EXPLORATION CO.

GILSONITE STATE #14-32
SECTION 32, T8S, R17E, S.L.B.&M.
795' FSL 2005' FWL

LOMAX EXPLORATION CO.

LOCATION LAYOUT FOR

GILSONITE STATE #14-32
SECTION 32, T8S, R17E, S.L.B.&M.
795' FSL 2005' FWL



Proposed Access Road

F-1.0'
El. 21.7'

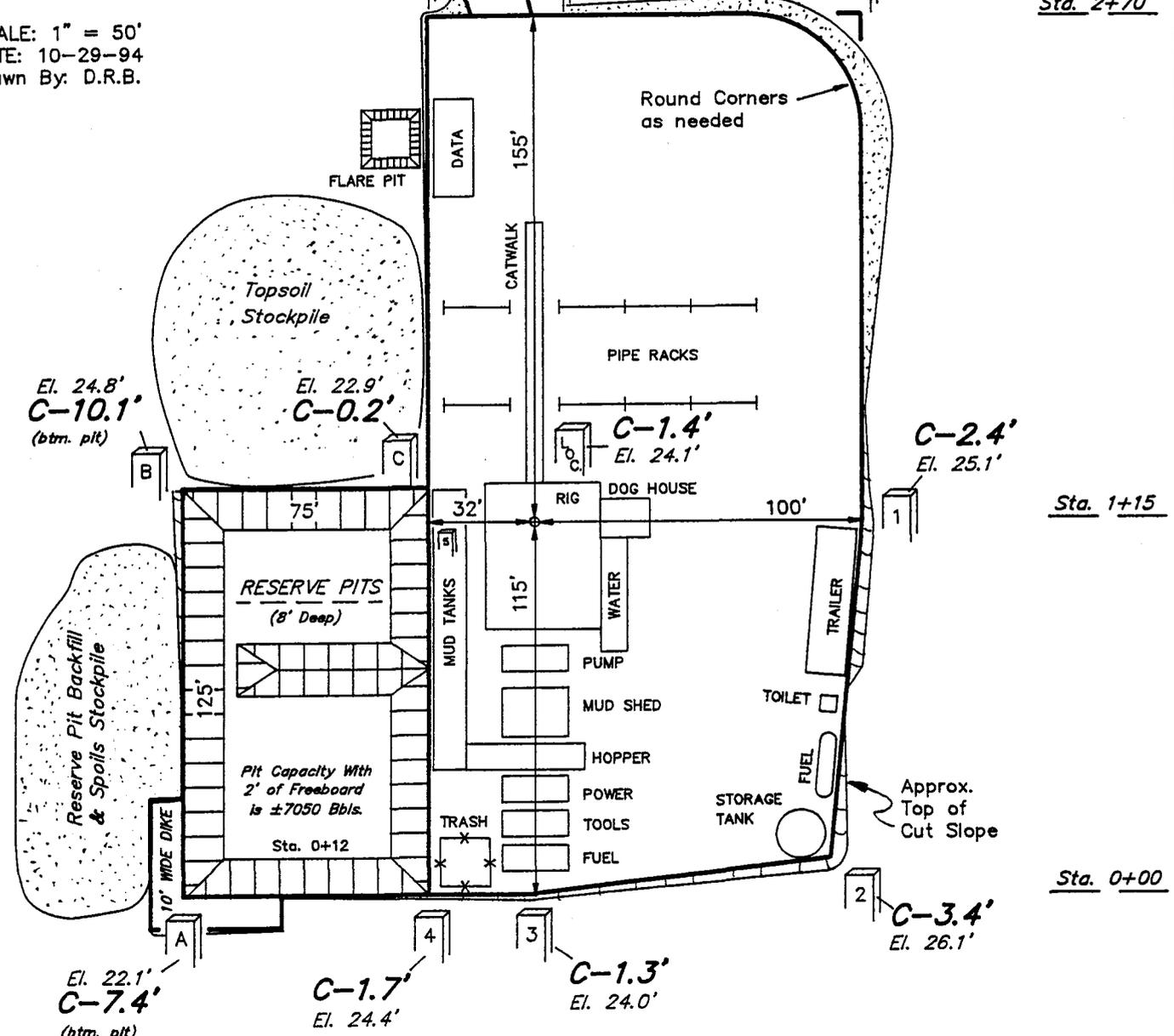
F-1.5'
El. 21.2'

F-7.8'
El. 14.9'

Approx. Toe of Fill Slope

Sta. 2+70

SCALE: 1" = 50'
DATE: 10-29-94
Drawn By: D.R.B.



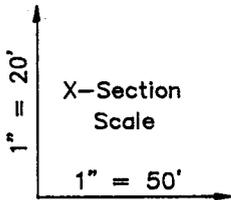
Elev. Ungraded Ground at Location Stake = 5224.1'

Elev. Graded Ground at Location Stake = 5222.7'

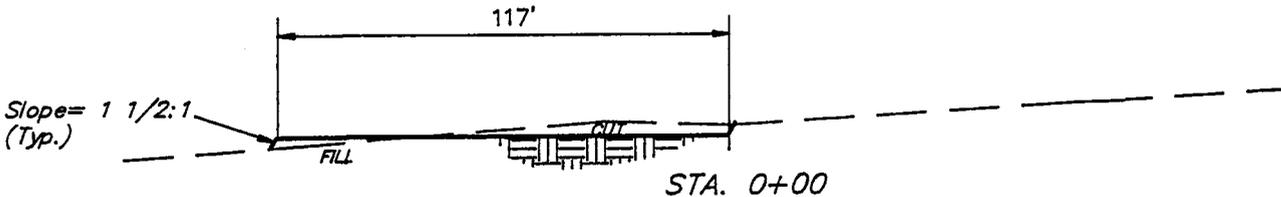
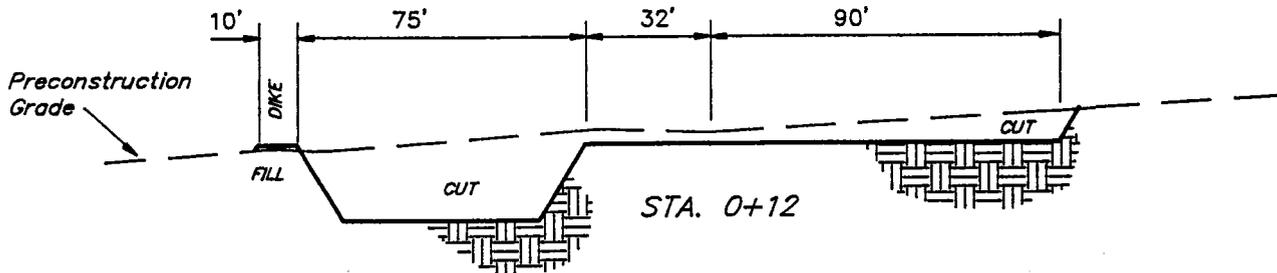
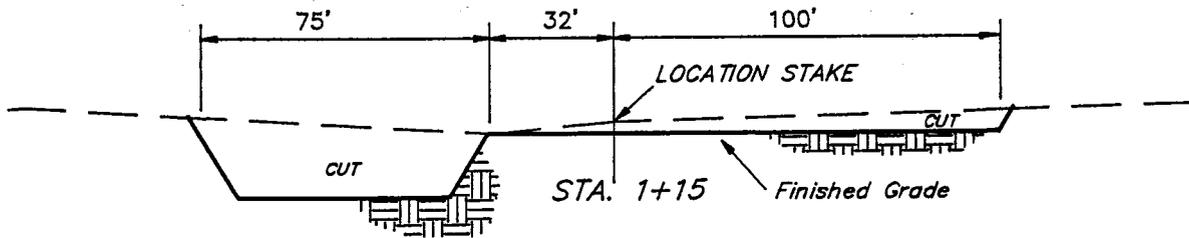
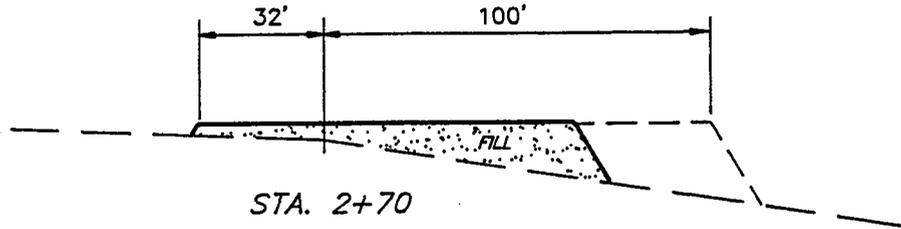
LOMAX EXPLORATION CO.

TYPICAL CROSS SECTIONS FOR

GILSONITE STATE #14-32
SECTION 32, T8S, R17E, S.L.B.&M.
795' FSL 2005' FWL



DATE: 10-29-94
Drawn By: D.R.B.



APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	840 Cu. Yds.
Remaining Location	=	2,920 Cu. Yds.

TOTAL CUT = 3,760 CU.YDS.

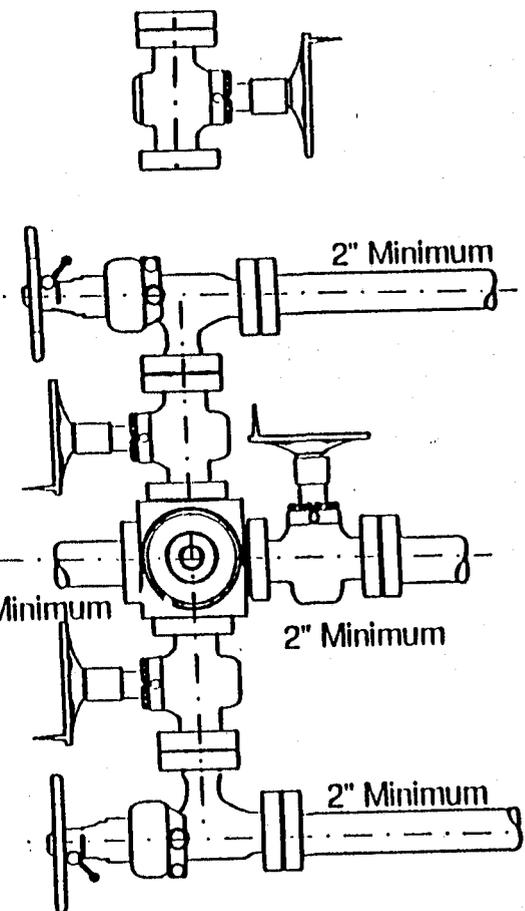
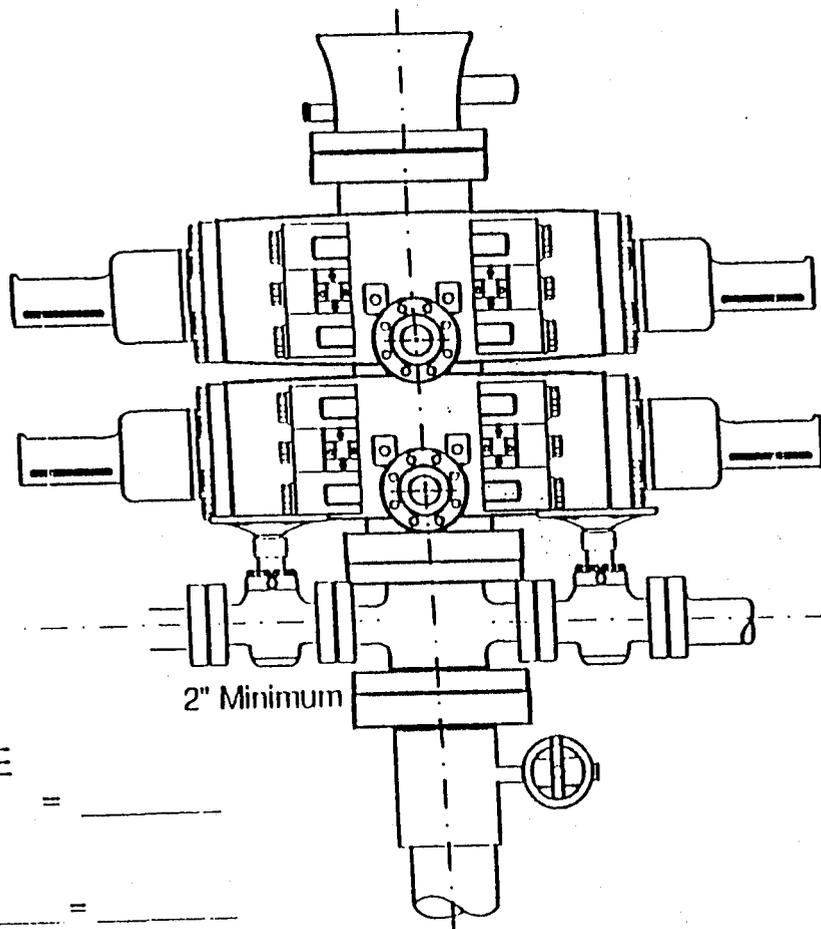
FILL = 1,770 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	1,900 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	1,900 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

2-M SYSTEM

M TYPE B.O.P.

Make:
Size:
Model:



GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 _____ Rams x _____ = _____
 = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/25/94

API NO. ASSIGNED: 43-013-31480

WELL NAME: GILSONITE STATE 14-32
OPERATOR: LOMAX EXPLORATION COMPANY (N0580)

PROPOSED LOCATION:
SESW 32 - T08S - R17E
SURFACE: 0795-FSL-2005-FWL
BOTTOM: 0795-FSL-2005-FWL
DUCHESNE COUNTY
MONUMENT BUTTE FIELD (105)

INSPECT LOCATION BY: 11/16/94		
TECH REVIEW	Initials	Date
Engineering	JN	11/29/94
Geology	DJ	11/29/94
Surface	DH	11/16/94

LEASE TYPE: STA
LEASE NUMBER: ML-22061

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal[] State[] Fee[]
 (Number 4488944)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
 (Number FEDERAL 5-35 WELL)
 RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: GILSONITE
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: _____

STIPULATIONS: _____

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/25/94

API NO. ASSIGNED: 43-013-31480

WELL NAME: GILSONITE STATE 14-32
OPERATOR: LOMAX EXPLORATION COMPANY (N0580)

PROPOSED LOCATION: 7
SESW 32 - T08S - R13E
SURFACE: 0795-FSL-2005-FWL
BOTTOM: 0795-FSL-2005-FWL
DUCHESNE COUNTY
MONUMENT BUTTE FIELD (105)

INSPECT LOCATION BY: 11/16/94		
TECH REVIEW	Initials	Date
Engineering	<i>JM</i>	11/29/94
Geology	<i>DJ</i>	11/29/94
Surface	<i>DH</i>	11/16/94

LEASE TYPE: STA
LEASE NUMBER: ML-22061

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal[] State[] Fee[]
 (Number 4488944)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
 (Number FEDERAL 5-35 WELL)
 RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: GILSONITE
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: *Talked to Mr. Mechem about late at. cements after Dan J. talked to him. well Mr. Mechem will put his cement mixture in next APD*

STIPULATIONS: *Pit liner 12 mil minimum. Notifier at Spud*

LOMAX EXPLORATION CORP.
GILSONITE STATE 14-32
SEC. 32, T8S. R18E, DUCHESNE COUNTY
GILSONITE UNIT



DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: LOMAX EXPLORATION CO WELL NAME: GILSONITE ST 14-32
SECTION: 32 TWP: 8S RNG: 17E LOC: 795' FSL 2005' FWL
QTR/QTR SE/SW COUNTY: DUCHESNE FIELD: MONUMENT BUTTE
SURFACE OWNER: STATE LANDS
SURFACE AGREEMENT: RECLAIMED TO STATE LANDS REQUIREMENTS
SPACING: F SECTION LINE F QTR/QTR LINE F ANOTHER WELL
GEOLOGIST: DENNIS INGRAM DATE AND TIME: 12:00 NOON 11/16/94
PARTICIPANTS BRAD MECHAM (LOMAX), DENNIS INGRAM (DOGMI)

REGIONAL SETTING/TOPOGRAPHY

SITE IS LOCATED ON BENCH JUST NORTH OF WASH IN ARID DESERT
LANDSCAPE. SANDSTONE OUTCROPPINGS IN ADJACENT WASH THAT HALF
CIRCLE LOCATION. ACCESS ROAD CROSSES SANDSTONE WASH.

LAND USE:

CURRENT SURFACE USE: LAND HAS SEEN SHEEP GRAZING IN THE PAST.
WILDLIFE DOES USE AREA.

PROPOSED SURFACE DISTURBANCE: APPROX 1000 FEET OF ACCESS ROAD,
ACROSS STATE LANDS, INTO LEASE. AREA DISURBED BY SITE IS 270' X
132' WITH A RESERVE PIT MEASURING 75' X 125'.

AFFECTED FLOODPLAINS AND/OR WETLANDS: SHOULD SEE NO FLOOD
PROBLEMS, MOSTLY LEVEL BENCH WITH LITTLE SLOPE.

FLORA/FAUNA: WILD GRASSES, GREASEWOOD, SAGEBRUSH, SALT BRUSH.
ANTELOPE RANGE, RABBITS, COYOTE, SMALL BIRDS, RAPTORS, REPTILES.

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: LIGHT SANDY CLAY

SURFACE FORMATION & CHARACTERISTICS: UINTA

EROSION/SEDIMENTATION/STABILITY: EROSION SHOULDN'T BE A
PROBLEM.

PALEONTOLOGICAL POTENTIAL: NO

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: ___ 6300 FEET. LOOKING FOR OIL. _____

ABNORMAL PRESSURES-HIGH AND LOW: ___ NONE EXPECTED. _____

CULTURAL RESOURCES/ARCHAEOLOGY: ___ REPORT TO BE SUBMITTED BY _____
OPERATOR. _____

CONSTRUCTION MATERIALS: ___ NATIVE MATERIAL USING CUT AND FILL. _____

SITE RECLAMATION: ___ AS REQUIRED BY STATE LANDS. _____

RESERVE PIT

CHARACTERISTICS: ___ 75' BY 125' BY 8' DEEP. PIT WILL BE LOCATED _____
UPHILL FROM WELLHEAD IN CUT. _____

LINING: ___ Y 12 MIL LINER REQUIRED _____

MUD PROGRAM: ___ FRESH WATER TO 3000 FEET THEN CONVERT TO GEL _____
BASE MUD. _____

DRILLING WATER SUPPLY: ___ JOHNSON WATER TAKEN FROM #7-32 INJECTION _____
WELL STORAGE TANKS. _____

OTHER OBSERVATIONS

___ ACCESS ROAD CROSSES WASH BUT IS SOLID SANDSTONE, SHOULDN'T BE _____
ANY PROBLEM. _____

STIPULATIONS FOR APD APPROVAL

___ 12 MIL PIT LINER. ___ NOTIFICATION ON SPUD. _____

ATTACHMENTS

PHOTOS OF SITE TAKEN ON PRE-SITE.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

November 29, 1994

Lomax Exploration Company
P.O. Box 1446
Roosevelt, Utah 84066

Re: Gilsonite State #14-32 Well, 795' FSL, 2005' FWL, SE SW, Sec. 32, T. 8 S.,
R. 17 E., Duchesne County, Utah

Gentlemen:

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 649-2-3, Application of Rules to Unit Agreements and R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. The reserve pit will be constructed so as to avoid leakage and not allow for discharge of fluid. The reserve pit will be lined with a 12 mil reinforced plastic liner.
2. Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules.
3. Notification to the Division within 24 hours after drilling operations commence.
4. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
5. Submittal of the Report of Water Encountered During Drilling, Form 7.

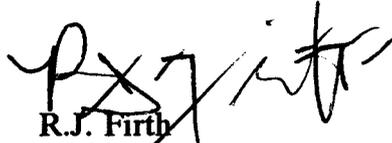


Page 2
Lomax Exploration Company
Gilsonite #14-32 Well
November 29, 1994

6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or K. Michael Hebertson, Reclamation Specialist, (Home) (801)269-9212.
7. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43+-013-31480.

Sincerely,


R.J. Firth
Associate Director

ldc
Enclosures
cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office
WO11

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: LOMAX EXPLORATION

Well Name: GILSONITE STATE 14-32

Api No. 43-013-31480

Section 32 Township 8S Range 17E County DUCHESNE

Drilling Contractor APOLLO

Rig # 56

SPUDDED: Date 3/21/95

Time _____

How DRY HOLE

Drilling will commence _____

Reported by CHERYL

Telephone # _____

Date: 3/20/95 Signed: FRM

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

WELL NAME: GILSONITE STATE #14-32 API NO: 43-013-31480

QTR/QTR: SE/SW SECTION: 32 TOWNSHIP: 08S RANGE: 17E

COMPANY NAME: LOMAX EXPLORATION COMPANY MAN: BRAD MECHAM

INSPECTOR: DENNIS L. INGRAM DATE: 3/23/95

CASING INFORMATION: SURFACE CASING: YES

SIZE: 8 5/8" GRADE: J-55 HOLE SIZE: 12 1/4" DEPTH: 310'

PIPE CENTRALIZED: THREE

CEMENTING COMPANY: SCHLUMBERGER/DOWELL

CEMENTING STAGES: ONE

SLURRY INFORMATION:

1. CLASS: "G" ADDITIVES: WITH 2% CALCA & 1/4#SK D-29

LEAD : 33.8 BARRELS AT 15.8 PPG TAIL: DITTO

2. SLURRY WEIGHT LBS. PER GALLON:

LEAD: N/A TAIL: N/A

3. WATER (GAL/SX)

LEAD: 4.97 GALLONS PER SK TAIL: DITTO

CEMENT TO SURFACE: YES LOST RETURNS: NO

1 INCH INFORMATION: WEIGHT: NONE CEMENT TO SURFACE:

FEET: N/A SX: CLASS: CACLX: RETURNS:

ADDITIONAL COMMENTS: HOLE CIRCULATED THROUGHOUT JOB. CEMENT

TO SURFACE BEFORE PLUG WAS LAUNCHED. PLUG DOWN AT 12:00

NOON. WATCHED CEMENT FOR THIRTY MINUTES -- HOLE STAYED FULL.

SEE ATTACHED CEMENT JOB SHEET FOR FURTHER INFORMATION.

CEMENTING SERVICE REPORT

Schlumberger

Dowell

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER 9985 DATE 3/23/95
 STAGE DS DISTRICT Verona UT

DS-496-A PRINTED IN U.S.A.

WELL NAME AND NO. Gilsonite St 14-32 LOCATION (LEGAL) Sec 32 T85 R17E
 FIELD-POOL Gilsonite FORMATION Green River
 COUNTY/PARISH Duchesne STATE Utah API. NO.

RIG NAME: Leor Ross
 WELL DATA: BIT SIZE 12 1/4 CS/G/Liner Size 8 5/8 BOTTOM TOP
 TOTAL DEPTH 320 WEIGHT 24
 ROT CABLE FOOTAGE 310
 MUD TYPE _____ GRADE J-55
 BHST BHCT THREAD 8rd
 MUD DENSITY _____ LESS FOOTAGE SHOE JOINT(S) 271 TOTAL 173
 MUD VISC. _____ Disp. Capacity 17.3
 NOTE: Include Footage From Ground Level To Head In Disp. Capacity

NAME LOMAX
 AND _____
 ADDRESS _____
 ZIP CODE _____

SPECIAL INSTRUCTIONS
Cement Into Place 310 Ft Casing
With 165 Sks G + 2% S-1 + 1/4 #/sk D-29
Displace AS Per Company Rep. Inst.

Float	TYPE	<u>Flapper</u>	Stage Tool	TYPE	
	DEPTH	<u>271</u>		DEPTH	
SHOE	TYPE	<u>Guide</u>		TYPE	
	DEPTH	<u>310</u>		DEPTH	

Head & Plugs TBG D.P. SQUEEZE JOB
 Double SIZE TYPE
 Single WEIGHT DEPTH
 Swage GRADE TAIL PIPE: SIZE DEPTH
 Knockoff THREAD TUBING VOLUME Bbls
 TOP OR W NEW USED CASING VOL. BELOW TOOL Bbls
 BOT OR W DEPTH TOTAL Bbls
 ANNUAL VOLUME Bbls

IS CASING/TUBING SECURED? YES NO
 LIFT PRESSURE 127 PSI CASING WEIGHT + SURFACE AREA (3.14 x R²)
 PRESSURE LIMIT _____ PSI BUMP PLUG TO 450 PSI
 ROTATE _____ RPM RECIPROCATATE _____ FT No. of Centralizers 3

JOB SCHEDULED FOR TIME: 1100 DATE: 3/23/95 ARRIVE ON LOCATION TIME: 0750 DATE: 3/23/95 LEFT LOCATION TIME: 1245 DATE: 3/23/95

TIME	PRESSURE		VOLUME PUMPED BBL		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
	TBG OR D.P.	CASING	INCREMENT	CUM				
0001 to 2400								
<u>1120</u>								PRE-JOB SAFETY MEETING
<u>1124</u>		<u>2600</u>				<u>H₂O</u>	<u>6.32</u>	<u>Pressure Test Lines</u>
<u>1126</u>		<u>30</u>	<u>20</u>	<u>0</u>	<u>4.0</u>	<u>H₂O</u>	<u>8.34</u>	<u>Start Water Ahead</u>
<u>1131</u>		<u>60</u>	<u>33.8</u>	<u>20</u>	<u>4.0</u>	<u>Slurry</u>	<u>15.8</u>	<u>Start Slurry</u>
<u>1145</u>		<u>100</u>	<u>14.3</u>	<u>53.8</u>	<u>4.0</u>	<u>H₂O</u>	<u>8.32</u>	<u>Start Displacement</u>
<u>1149</u>		<u>100</u>	<u>3.0</u>	<u>68.1</u>	<u>.8</u>	<u>H₂O</u>	<u>8.32</u>	<u>Slow Rate</u>
<u>1151</u>		<u>450</u>		<u>71.1</u>				<u>Bump Plug</u>
<u>1153</u>								<u>End Job</u>

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					BBLs	DENSITY
<u>1.</u>	<u>165</u>	<u>1.15</u>	<u>G + 2% S-1 + 1/4 #/sk</u>	<u>D-29</u>	<u>33.8</u>	<u>15.8</u>
<u>2.</u>						
<u>3.</u>						
<u>4.</u>						
<u>5.</u>						
<u>6.</u>						

BREAKDOWN FLUID TYPE _____ VOLUME _____ DENSITY _____ PRESSURE MAX. MIN.
 HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO Cement Circulated To Surf. YES NO Bbls.
 BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. 17.3 Bbls TYPE OIL STORAGE BRINE WATER
 Washed Thru Perfs YES NO TO _____ FT MEASURED DISPLACEMENT WIRELINE GAS INJECTION WILDCAT
 PERFORMATIONS CUSTOMER REPRESENTATIVE Brad Mecham DS SUPERVISOR Alvin Treybal

OPERATOR LOMAX EXPLORATION COMPANY
 ADDRESS P.O. Box 1446
ROOSEVELT UT 84066

OPERATOR ACCT. NO. 0580

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	11486	43-013-31480	Gilsonite Unit Gilsonite State #14-32	SESW	32	T8S	R17E	Duchesne	3/22/95	3/22/95

WELL 1 COMMENTS:

Entity previously added 4-6-95. (Gilsonite Unit)

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

- ACTION CODES (See Instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Brad Mecham
 Signature
Operations Manager Title 4/6/95 Date
 Phone No. (801) 722-5103

4-11-95

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

Gilsonite Unit

8. Well Name and No.

Gilsonite State #14-32

9. API Well No.

43-013-31480

10. Field and Pool, or Exploratory Area

Gilsonite

11. County or Parish, State

DUCHESNE, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Gas well

Other

2. Name of Operator

Lomax Exploration Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/SW Sec. 32, T8S, R17E

12

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Abandonment

Recompletion

Plugging Back

Casing repair

Altering Casing

Other Weekly Status

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally

WEEKLY STATUS REPORT FOR WEEK OF 3/23/95 - 4/1/95:

**Drilled 310' of 12 1/4" hole w/ Leon Ross Rathole Rig. Spud @ 10:00 AM 3/22/95:
RIH w/ 310' of 8 5/8" 24# csg. Cmt w/ 165 sx Class G cmt. Weld on csg head.**

WEEKLY STATUS REPORT FOR WEEK OF 4/2/94 - 4/7/95:

Presently drilling w/ Kenting Apollow Rig #59.

14. I hereby certify that the foregoing is true and correct.

Sign **Brad Mecham** *B. Mecham*

Title **Operations Manager**

Date **4/7/95**

(This space of Federal or State office use.)

Approved by _____

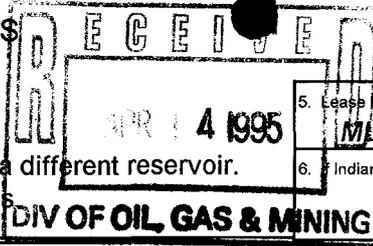
Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

5. Lease Designation and Serial No.
ML 22061
6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil well Gas well Other

2. Name of Operator
Lomax Exploration Company

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, Utah 8 4 0 6 6 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE/SW Sec. 32, T8S, R17E

7. If unit or CA, Agreement Designation
Gilsonite Unit

8. Well Name and No.
Gilsonite State #14-32

9. API Well No.
43-013-31480

10. Field and Pool, or Exploratory Area
Gilsonite

11. County or Parish, State
DUCHESNE, UT

		TYPE OF ACTION	
Notice of Intent	<input type="checkbox"/>	Abandonment	<input type="checkbox"/> Change of Plans
Subsequent Report	<input type="checkbox"/>	Recompletion	<input type="checkbox"/> New Construction
Final Abandonment Notice	<input type="checkbox"/>	Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/>	Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/>	Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/>	Other <u>Weekly Status</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

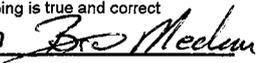
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally

WEEKLY STATUS REPORT FOR WEEK OF 4/2/95 - 4/8/95:

Drilled 7 7/8" hole from 310' - 6003' w/ Kenging Apollo, Rig #59. Run 6002.45' of 5 1/2" csg. Cmt w/ 277 sx Hilift + add., 286 sx 10-1 RFC. ND BOP'S. Set csg slips.

Rig released @ 7:100 AM 4/8/95

14. I hereby certify that the foregoing is true and correct

Sign Brad Mecham  Title Operations Manager Date 4/11/95

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
MAY - 1 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil well Gas well Other

2. Name of Operator
Lomax Exploration Company

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, Utah 8 4 0 6 6 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE/SW Sec. 32, T8S, R17E

5. Lease Designation and Serial No.
ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation
Gilsonite Unit

8. Well Name and No.
Gilsonite State #14-32

9. API Well No.
43-013-31480

10. Field and Pool, or Exploratory Area
Gilsonite

11. County or Parish, State
DUCHESNE, UT

12		TYPE OF ACTION	
Notice of Intent	<input type="checkbox"/>	Abandonment	<input type="checkbox"/>
Subsequent Report	<input type="checkbox"/>	Recompletion	<input type="checkbox"/>
Final Abandonment Notice	<input type="checkbox"/>	Plugging Back	<input type="checkbox"/>
	<input type="checkbox"/>	Casing repair	<input type="checkbox"/>
	<input type="checkbox"/>	Altering Casing	<input type="checkbox"/>
	<input type="checkbox"/>	Other <u>Weekly Status</u>	<input type="checkbox"/>
		Change of Plans	<input type="checkbox"/>
		New Construction	<input type="checkbox"/>
		Non-Routine Fracturing	<input type="checkbox"/>
		Water Shut-off	<input type="checkbox"/>
		Conversion to Injection	<input type="checkbox"/>
		Dispose Water	<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally

WEEKLY STATUS REPORT FOR WEEK OF 4/9/95 - 4/24/95:

W/O Completion Rig.

Anticipated completion to begin 4/25/95 w/ Basin Rig #5.

14. I hereby certify that the foregoing is true and correct
 Sign Brad Mecham *Brad Mecham* Title Operations Manager Date 4/24/95

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Gilsonite Unit

8. Well Name and No.

Gilsonite State #14-32

9. API Well No.

43-013-31480

10. Field and Pool, or Exploratory Area

Gilsonite

11. County or Parish, State

Duchesne, UT

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Lomax Exploration Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/SW Sec. 32, T8S, R17E
795 FSL & 2005' FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/9/95: Run 6002.45' of 5 1/2" K-55 csg. Cmt w/ 277 sx Hilift + add., 286 sx 10-1 RFC. ND BOP's. Set slips. Clean Mud Tanks.

4/25/95 - 5/2/95:

Perf "A" sd @ 5258' - 64, 5268' - 96'
Frac w/ 102,400 # 20/40 sd
Perf "C" sd @ 4932' - 52'
Frac w/ 50,800# 16/30 sd
Perf "D-2" sd @ 4850' - 57'
Frac w/ 27,000# 16/30 sd

5/3/95 - 5/5/95:

RIH w/ Axelson 2 1/2" X 1 1/2" X 16' RHAC pump, 4 - 1/2" wt rods, 105 - plain, 99 - 3/4" scraped, 2 - 2', 1 - 8' pony rods, 1 - 1 1/2" X 22' polished rod.
Well on Production @ 2:00 PM 5/4/95

14. I hereby certify that the foregoing is true and correct

Signed Brad Mechem

Brad Mechem

Title Operations Manager

Date 5/10/95

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

EQUIPMENT INVENTORY
UTAH DIVISION OF OIL, GAS AND MINING
STATE OF UTAH

Operator: LOMAX EXPLORATION Lease: State: Y Federal: Indian: Fee:

Well Name: GILSONITE STATE 14-32 API Number: 43-013-31480

Section: 32 Township: 08S Range: 17E County: DUCHESNE Field: ALTAMONT

Well Status: POW Well Type: Oil: YES Gas:

PRODUCTION LEASE EQUIPMENT: (NUMBER)

Boiler(s): Compressor(s): Separator(s): Dehydrator(s):

Shed(s): Line Heater(s): (1) Heated Separator(s): VRU:

Heater Treater(s): (1)

PUMPS:

Triplex: Chemical: Centrifugal: (1)

LIFT METHOD:

Pumpjack: YES Hydraulic: Submersible: Flowing:

GAS EQUIPMENT: (NUMBER)

Purchase Meter: Sales Meter: Y

TANKS:

	NUMBER	SIZE	
Oil Storage Tank(s):	<u>YES</u>	<u>2-400 OIL</u>	BBLs
Water Tank(s):	<u>YES</u>	<u>1-200 WATER</u>	BBLs
Power Water Tank:	<u> </u>	<u> </u>	BBLs
Condensate Tank(s):	<u> </u>	<u> </u>	BBLs
Propane Tank:	<u> </u>	<u> </u>	

Central Battery Location: (IF APPLICABLE)

Otr/Otr: Section: Township: Range:

REMARKS: EQUIPMENT IS RUNNING ON RESIDUE GAS (METERED OFF LEASE). BARTON

SALES METER.

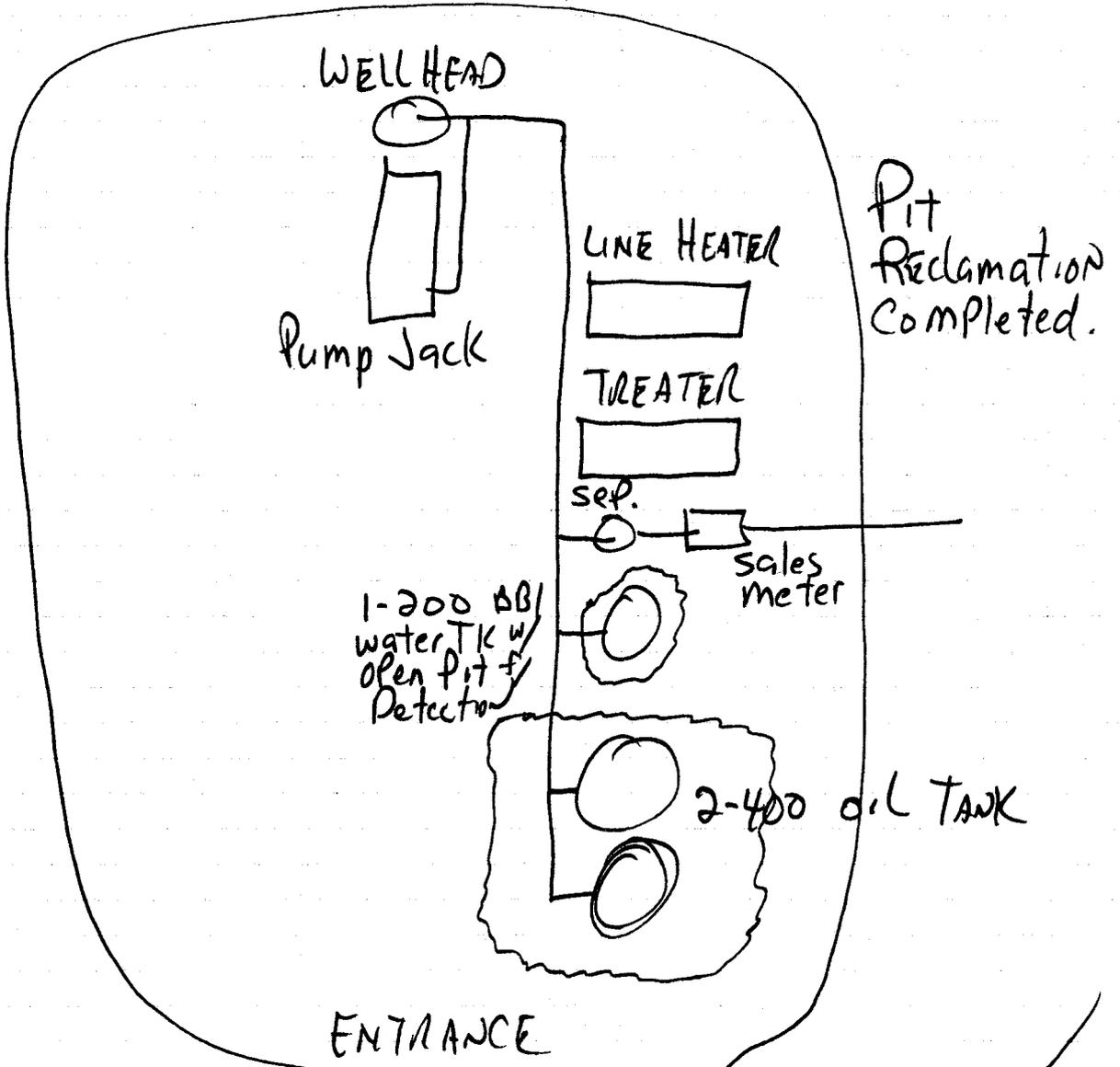
Inspector: DENNIS L. INGRAM Date: 3/22/98

5/22/95

OMAX EXPLORATION COMPANY
Gilsonite St 14-32
SEC 32; T8S; R17E
POW

ML-22061
43-013-31480

↑
South



Pit
Reclamation
Completed.

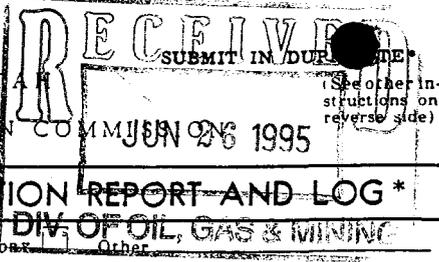
1-200 BBl
water TK w/
open pit &
Detector

2-400 oil TANK

ENTRANCE

STATE OF UTAH

OIL & GAS CONSERVATION COMMUNITY 1995



WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 1446 Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface SE/SW
 At top prod. interval reported below 795' FWL & 2005' FWL
 At total depth _____

14. PERMIT NO. 43-013-31480 DATE ISSUED 11/29/94

15. DATE SPUDDED 3/22/95 16. DATE T.D. REACHED 4/6/95 17. DATE COMPL. (Ready to prod.) 5/4/95 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 5222.7' 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 6003' 21. PLUG, BACK T.D., MD & TVD 5950' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5258' - 64', 5268' - 96', 4932' - 52', 4850' - 57' Green River 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog, Compensated Neutron Density 6-26-95 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	300'	12 1/4	165 Sx Class G + 2% S-1 + D-29	1/4#/sx
5 1/2	15.5#	TD	7 7/8	277 sx Hilift + Additives 286 Sx 10-0 RFC	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

"A"	5258' - 64', 5268' - 96'
"C"	4932' - 52'
"D-2"	4850' - 57'
4" Gun	.48 Dia 4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
* See Back	
5258'-64', 5268'-96'	
4932'-52'	
4850'-57'	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
5/4/95	Pumping - Axelson 2 1/2" X 1 1/2" X 16' RHAC Pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/26/95	24	N/A		137	183	3	1.336
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

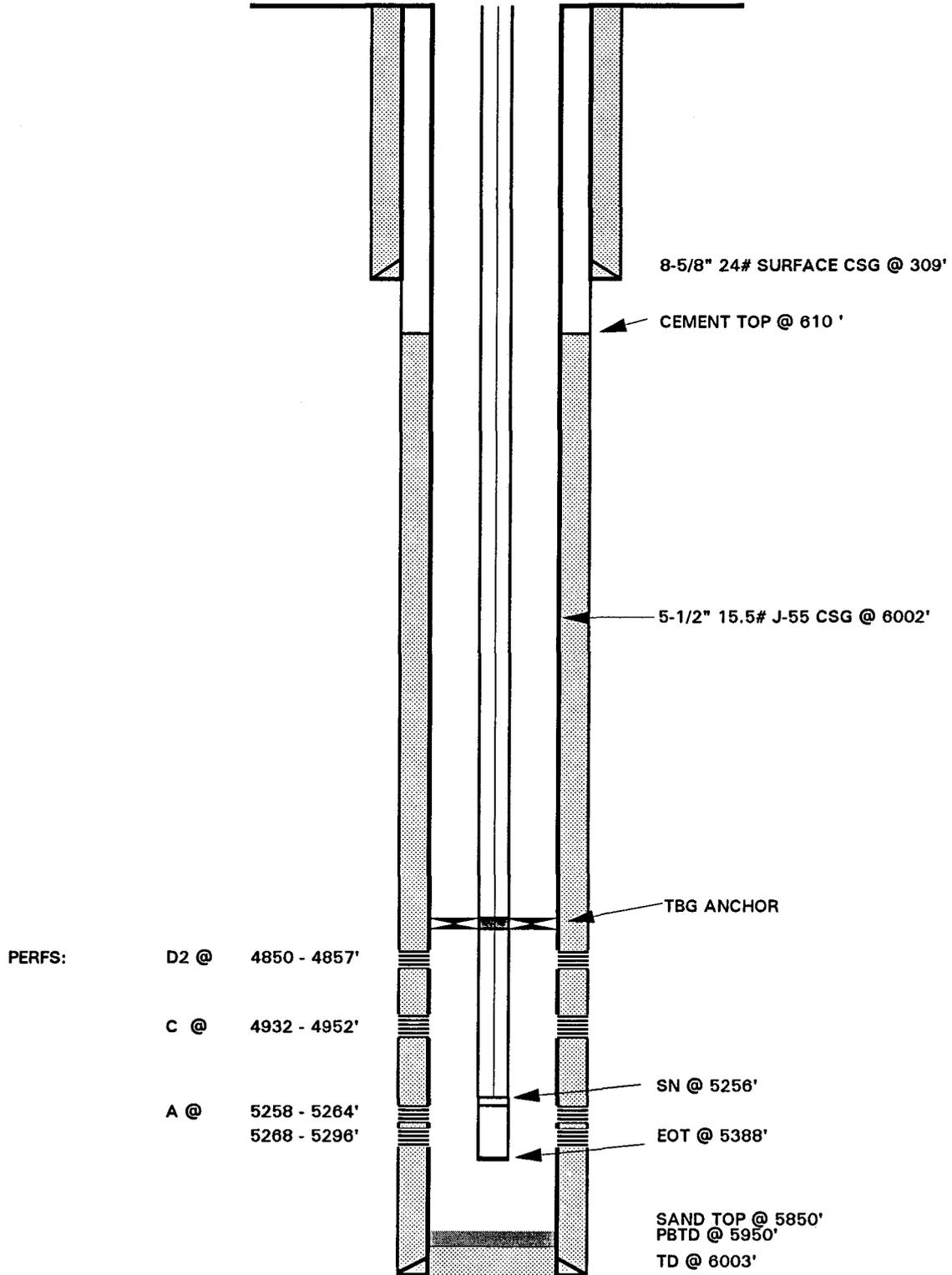
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for fuel TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Above logs, Item #26, Downhole Diagram

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Brad Mechem TITLE Operations Manager DATE 5/15/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

GILSONITE STATE #14-32
SE/SW SECTION 32, T8S, R17E
DUCHESNE COUNTY, UTAH



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

KEBBIE JONES
 LOMAX EXPLORATION COMPANY
 PO BOX 1446
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N0580

REPORT PERIOD (MONTH/YEAR): 6 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	STATE 9-32							
4301330713	11486 08S 17E 32		GRRV			ML 22060		
✓	STATE 5-32					"		
4301330714	11486 08S 17E 32		GRRV			"		
✓	STATE 6-32					"		
4301330748	11486 08S 17E 32		GRRV			"		
✓	STATE 4-32							
4301330800	11486 08S 17E 32		GRRV			ML 22060		
✓	GILSONITE STATE 14-32							
4301331480	11486 08S 17E 32		GRRV			ML 22061		
✓	BOUNDARY FEDERAL 12-21							
4301331440	11709 08S 17E 21		GRRV			UT 450376	U-50376	
✓	NUMENT BUTTE FEDERAL 6-34							
4301331504	11743 08S 16E 34		GRRV			U62848		
TOTALS								

COMMENTS: _____

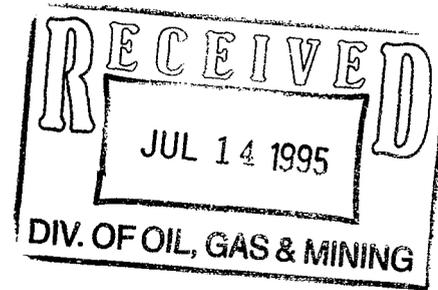
I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Time and Signature: _____ Telephone Number: _____

WELL NAME	API	ENTITY	LOCATION	LEASE
GILSONITE STATE 10-32	43-013-31485	99999	32-8S-17E	ML22061
GILSONITE STATE 8-32	43-013-31498	99999	32-8S-17E	ML22061
MONUMENT BUTTE STATE 16-2	43-013-31510	99999	2-9S-16E	ML21839
MONUMENT BUTTE STATE 8-2	43-013-31509	99999	2-9S-16E	ML21839
SUNDANCE STATE 5-32	43-047-32685	11781	32-8S-18E	ML22058
MONUMENT BUTTE STATE 14-36	43-013-31508	11774	36-8S-16E	ML22061
GILSONITE STATE 14I-32	43-013-31523	11788	32-8S-17E	ML21839
MONUMENT BUTTE STATE 16-36R	43-013-10159	99999	36-8S-16E	ML22061
STATE 5-36	43-013-30624	10835	36-8S-16E	ML22061
STATE 1-36	43-013-30592	10835	36-8S-16E	ML22061
12-32	43-013-30787	11486	32-8S-17E	ML22060
GILSONITE STATE 13-32	43-013-31403	99990	32-8S-17E	ML22060
GILSONITE STATE 7-32	43-013-30658	11486	32-8S-17E	ML22060
WELLS DRAW STATE 7-36	43-013-30934	09730	36-8S-15E	ML21835
STATE 1-2	43-013-30596	10835	2-9S-16E	ML21839
STATE 13-36	43-013-30623	10835	36-8S-16E	ML22061
STATE 3-2	43-013-30627	10835	2-9S-16E	ML21839
STATE 12-36	43-013-30746	10835	36-8S-16E	ML22061
STATE 1-32	43-013-30599	11486	32-8S-17E	ML22060
GILSONITE STATE 2-32	43-013-30604	11486	32-8S-17E	ML22060
STATE 11-32	43-013-30685	11486	32-8S-17E	ML22060
STATE 1A-32	43-013-30691	11486	32-8S-17E	ML22060
STATE 9-32	43-013-30713	11486	32-8S-17E	ML22060
STATE 5-32	43-013-30714	11486	32-8S-17E	ML22060
STATE 6-32	43-013-30748	11486	32-8S-17E	ML22060
STATE 4-32	43-013-30800	11486	32-8S-17E	ML22060
GILSONITE STATE 14-32	43-013-31480	11486	32-8S-17E	ML22061

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

** N 5160 assigned 7/26/95. See*

Field And Corporate Office Locations Remain The Same:

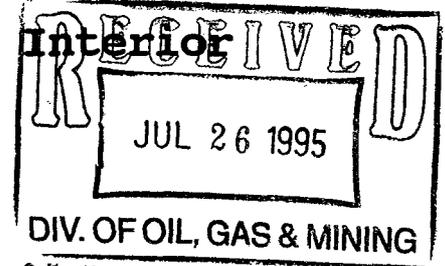
Corporate Office:
Inland Resources Inc.
475 Seventeenth Street, Suite 1500
Denver, CO 80202

Field Office:
W. Pole Line Road
P.O. Box 1446
Roosevelt, Utah 84066

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



JUL 25 1995

IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

NOTICE

Inland Production Company : Oil and Gas Leases
475 Seventeenth St., Ste. 1500 : SL-065914 et al
Denver, Colorado 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: Corporate Name Change

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

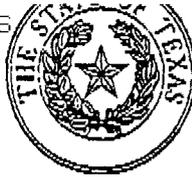
Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "Chris A. Potter".

Chris A Potter, CPL
Manager of Land



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD, LB48
DALLAS ,TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00

IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

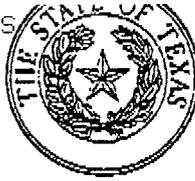
THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio Q. Garza, Jr., Secretary of State



The State of Texas

Secretary of State

CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

LOMAX EXPLORATION COMPANY
CHARTER NUMBER 00415304

THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS,
HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE
NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO
CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE
OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS
CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995




Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

Corporations Section

Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. **Name.** The name of the corporation is LOMAX EXPLORATION COMPANY.
2. **Statement of Amendment.** The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."

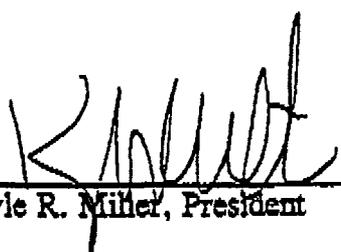
3. **Shareholders.** The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.

4. **Adoption by Shareholders.** Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.

5. **Adoption by Board of Directors.** The Board of Directors adopted said amendment by a consent in writing signed by all Directors.

6. **Future Effective Date.** This amendment will become effective on July 1, 1995, at 12:01 a.m.

EXECUTED June 26, 1995.



Kyle R. Miller, President

FAX COVER SHEET



RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995

TO: Lisha Cordova

COMPANY: State of Utah - Division of Oil, Gas and Mining

FAX NUMBER: 801 359 3940

FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: (GIL) *[initials]*

1- PL 7-PL
2-LWP 8-SJ
3- FILE 9-FILE
4-VLD
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM (former operator)	<u>LOMAX EXPLORATION COMPANY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>PO BOX 1446</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>KEBBIE JONES</u>		<u>KEBBIE JONES</u>
	phone (<u>801</u>) <u>722-5103</u>		phone (<u>801</u>) <u>722-5103</u>
	account no. <u>N 5160</u>		account no. <u>N 0580</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31480</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7-14-95)*
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____ *(7-28-95)*
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-31-95)*
- See* 6. Cardex file has been updated for each well listed above. *8-16-95*
- See* 7. Well file labels have been updated for each well listed above. *8-22-95*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-31-95)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands Admin. / Rider or Repl. in Progress.*

- N/A / See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____ . If yes, division response was made by letter dated _____ 19____ .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____ , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

- OTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
8/23/95 sent to Ed Bonner

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: August 30 1995 .

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950726 Blm/SL Aprv. eff. 6-29-95.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. ML-22060	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> INJECTION		7. UNIT AGREEMENT NAME GILSONITE	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME GILSONITE STATE 14-32	
3. ADDRESS OF OPERATOR 410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102		9. WELL NO. 14-32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/SW 0795 FSL 2005 FWL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/SW Section 32, T08S R17E	
14. API NUMBER 43-013-31480	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5223 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

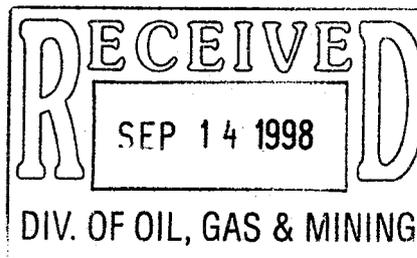
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(OTHER) <u>Change in Lease Number</u> <input checked="" type="checkbox"/>
(OTHER) _____ <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to unitization, the lease number for the above referenced well has been changed from ML-22061 to ML-22060.



18. I hereby certify that the foregoing is true and correct.
SIGNED Debbie E. Knight TITLE Manager, Regulatory Compliance DATE 9/11/98

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
ML-22060

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
GILSONITE

8. Well Name and No.
GILSONITE STATE 14-32

9. API Well No.
43-013-31480

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
0795 FSL 2005 FWL SE/SW Section 32, T08S R17E

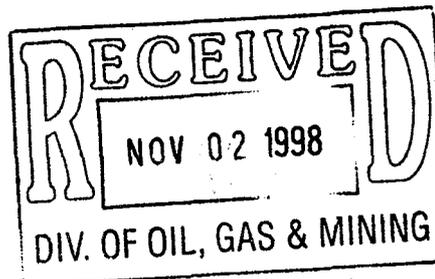
12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Site Security
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed *Debbie E. Knight* Title Manager, Regulatory Compliance Date 10/30/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Inland Production Company Site Facility Diagram

Gilsonite 14-32

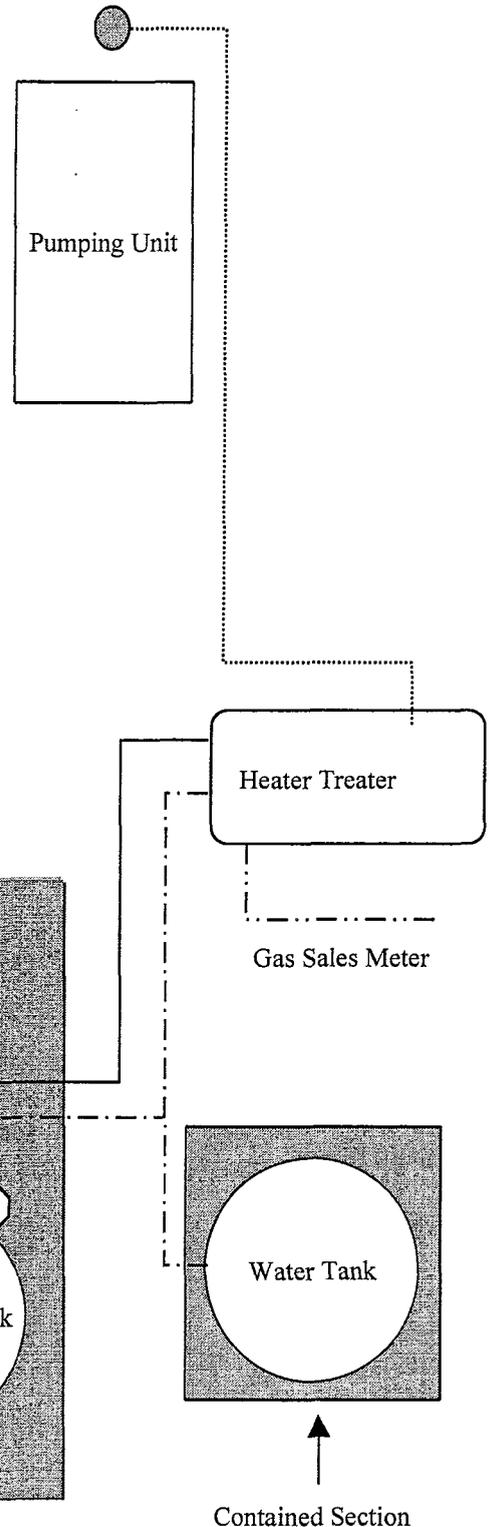
SE/SW Sec. 32, T8S, 17E

Duchesne County

May 12, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Well Head



Production Phase:

- 1) Valves 1, 3, 4 sealed closed
- 2) Valves 2 and 5 sealed open

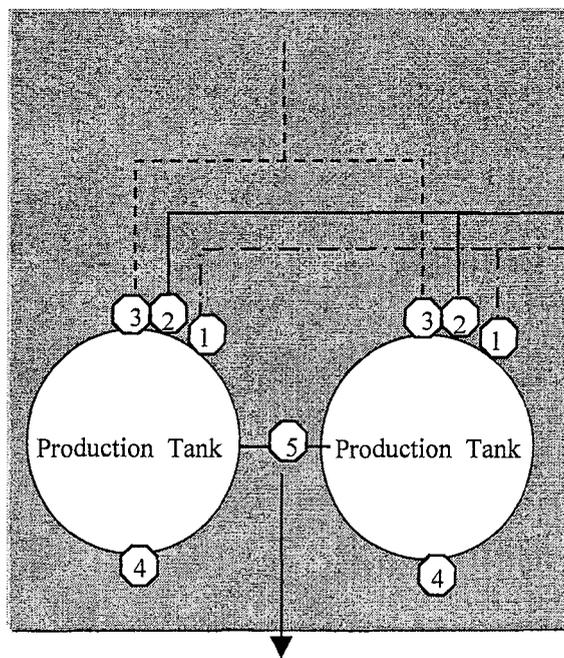
Sales Phase:

- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 3 open

Draining Phase:

- 1) Valve 1 open

Diked Section →



Legend

Emulsion Line
Load Line	-----
Water Line	- - - - -
Oil Line	—————
Gas Sales	- · - · - ·

Equalizer Line

↑
Contained Section

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Pipeline Work</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Inland Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th St #1000 CITY Denver STATE CO ZIP 80211		7. UNIT or CA AGREEMENT NAME: Gilsonite Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: [REDACTED]		8. WELL NAME and NUMBER: State Wells in Unit
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>S6SW S-32 T08S R17E</u>		9. API NUMBER: 43-013-31480
COUNTY: <u>Duchesne</u>		10. FIELD AND POOL, OR WILDCAT:
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/1/2004</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION.
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input checked="" type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Comingle Production w common tank</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Inland Production requests permission to add the following wells to a common tank battery system; Gilsonite St 2-32, State 4-32, State 6-32, State 7-32, Gilsonite St 8-32, Gilsonite St 10-32, Gilsonite St 12-32, Gilsonite St 14-32. Each well will have a pumping unit and line heater. The Common tank battery will consist of 2 400 Bbl oil tanks, 1 200 Bbl water tank, a heater treater and a line heater all located at the Gilsonite 7-32. There will be a test facility located at the Gilsonite 7-32 that will consist of a heater treater, 1 400 Bbl tank and 1 400 Bbl water tank. Each well will have a production test once every 2 months. The Gilsonite 7-32 location will be expanded by 75' to the south and 50' to the west to allow for transportation at the central gathering point. The flow bundles will consist of 4 2" flow lines that will be wrapped and insulated. 2 lines will have glycol for a trace system, 1 line will be the production line, and 1 line will be the well test line. There will be approximately 2.4 miles of the production bundle installed.

COPY SENT TO OPERATOR

Date: 4-21-04
Initials: CHD

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4/20/04
BY: [Signature]

Production Allocation for each well should be based on actual days produced

NAME (PLEASE PRINT) David Gerbig

TITLE Operations Engineer

SIGNATURE [Signature]

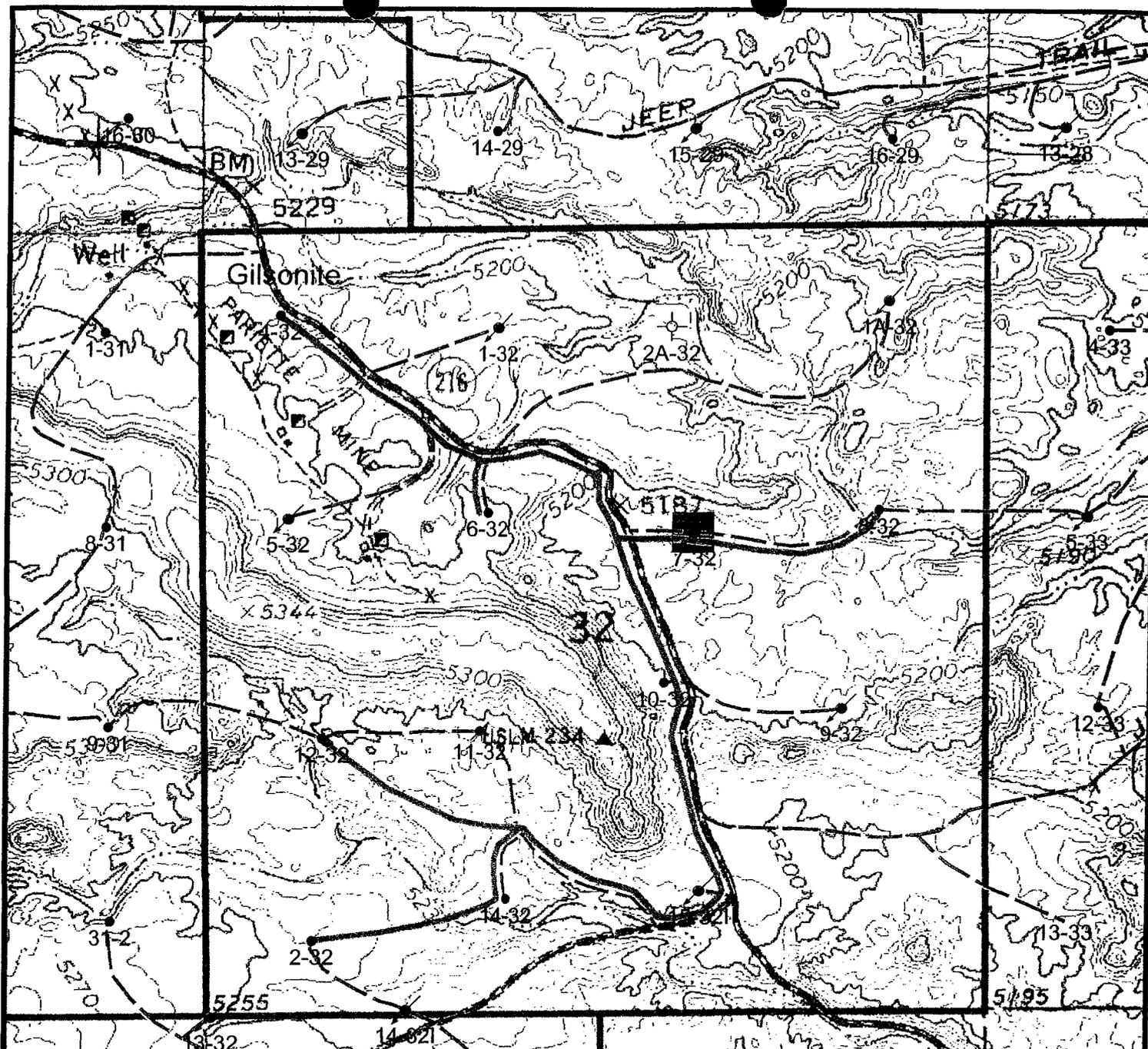
DATE 3/22/2004

RECEIVED

MAR 24 2004

(This space for State use only)

DIV. OF OIL, GAS & MINING



Inland Wells	Roads
○ Location	— Paved
⊕ Surface Spud	— Dirt
⊙ Drilling	— Private
⊖ Waiting on Completion	— Proposed
● Producing Oil Well	— Two Track
☀ Producing Gas Well	— Proposed gathering lines Total Length = 2.42 miles
↙ Water Injection Well	■ Battery
⊙ Dry Hole	
⊖ Temporarily Abandoned	
⊖ Plugged & Abandoned	
● Shut In	
☀ Water Source Well	
↙ Water Disposal Well	



1" = 1000'


Proposed Flow Lines +
Gilsonite Central Battery
 Uinta Basin, Utah
 Duchesne & Uintah Counties

Alamo Plaza Building
 1401 17th Street Suite 1000
 Denver CO 80202-1247
 Phone: (303) 893-0102

January 16, 2004



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.	Unit:	GILSONITE
---------------	--------------	------------------

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
STATE 1-32	32	080S	170E	4301330599	11486	State	WI	A
GILSONITE ST 2-32	32	080S	170E	4301330604	11486	State	OW	P
STATE 7-32	32	080S	170E	4301330658	11486	State	WI	A
STATE 11-32	32	080S	170E	4301330685	11486	State	WI	A
STATE 1A-32	32	080S	170E	4301330691	11486	State	WI	A
STATE 9-32	32	080S	170E	4301330713	11486	State	WI	A
STATE 5-32	32	080S	170E	4301330714	11486	State	WI	A
STATE 6-32	32	080S	170E	4301330748	11486	State	OW	P
GILSONITE ST 12-32	32	080S	170E	4301330787	11486	State	OW	P
STATE 4-32	32	080S	170E	4301330800	11486	State	OW	P
GILSONITE 13-32	32	080S	170E	4301331403	11486	State	WI	A
GILSONITE STATE 14-32	32	080S	170E	4301331480	11486	State	OW	P
GILSONITE STATE 10-32	32	080S	170E	4301331485	11486	State	OW	P
GILSONITE STATE 8-32	32	080S	170E	4301331498	11486	State	OW	P
GILSONITE ST 14I-32	32	080S	170E	4301331523	11486	State	WI	A
GILSONITE ST 15-32I	32	080S	170E	4301331584	11486	State	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>



OCT 01 2009

Ref: 8P-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Eric Sundberg
Regulatory Analyst
Newfield Production Company
1001 Seventeenth Street – Suite 2000
Denver, CO 80202

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RE: Additional Well: Gilsonite Area Permit
UIC Permit No. UT20633-00000
Well ID: UT20633-08475
Gilsonite State No. 14-32-8-17
Duchesne County, Utah
API #43-013-31480

Dear Mr. Sundberg:

85 17E 32

The Newfield Production Company's request to convert the former Green River Formation oil well Gilsonite State No. 14-32-8-17 to an enhanced recovery injection well under the Gilsonite Area Permit is hereby authorized by the Environmental Protection Agency (EPA) under the terms and conditions of the Authorization for Additional Well.

The addition of the proposed injection well, within the exterior boundary of the Uintah & Ouray Indian Reservation, is being made under the authority of 40 CFR §144.33 (c) and terms of the Gilsonite Area Permit No. UT20633-00000 and subsequent modifications.

Please be aware that Newfield does not have authorization to begin injection operations into the well until all Prior to Commencing Injection requirements have been submitted and evaluated by the EPA and has received written authorization from the Director to begin injection. Please note that the Permit limits injection to the gross interval within the Green River Formation between the depths of 3,991 feet and the top of the Wasatch Formation, estimated at 6,168 feet.

RECEIVED

OCT 08 2009

DIV. OF OIL, GAS & MINING

Prior to receiving authorization to inject, the EPA requires that Newfield submit for review and approval the results of a Part 1 (Internal) mechanical integrity test (MIT), a pore pressure calculation of the injection interval, and an EPA Form No. 7520-12 (Well Rework Record) with a new schematic diagram.

The initial Maximum Allowable Injection Pressure (MAIP) for the Gilsonite State No. 14-32-8-17 was determined to be 1,650 psig. UIC Area Permit No. UT20633-00000 also provides the opportunity for the Permittee to request a change in the MAIP based upon results of a Step-Rate Test that demonstrates that the formation breakdown pressure will not be exceeded.

If you have any questions, please call Emmett Schmitz at (303)-312-6174 or 1-(800)-227-8917 (Ext. 312-6174). Please submit the required data to ATTENTION: Emmett Schmitz at the letterhead address, citing MAIL CODE: 8P-W-GW very prominently.

FOR RECORD ONLY
MAIL CODE: 8P-W-GW
ATTENTION: Emmett Schmitz
UIC Area Permit No. UT20633-00000

Sincerely,



 Stephen S. Tuber
Assistant Regional Administrator
Office of Partnerships and Regulatory Assistance

Encl: Authorization for Conversion of an Additional Well
EPA Form No. 7520-12 (Well Rework Record)
Proposed Conversion Schematic: Gilsonite State No. 14-32-8-17
P&A Schematic: Gilsonite State No. 14-32-8-17
EPA Form No. 7520-13 (Plugging Record)

cc: Permit Letter:
Uintah & Ouray Business Committee:
Curtis Cesspooch, Chairman
Irene Cuch, Vice-Chairwoman
Ronald Groves, Councilman
Steven Cesspooch, Councilman
Phillip Chimburas, Councilman
Frances Poowegup, Councilwoman

Daniel Picard, Superintendent
Uintah & Ouray Indian Agency
Bureau of Indian Affairs

All Enclosures:

Ferron Secakuku
Director, Natural Resources
Ute Indian Tribe

Larry Love
Director of Energy & Minerals Dept.
Ute Indian Tribe

Gil Hunt
Associate Director
Utah Division of Oil, Gas, and Mining

Fluid Minerals Engineering Office
BLM - Vernal Office

Michael Guinn
District Manager
Newfield Production Company
Myton, Utah

INJECTION WELL-SPECIFIC REQUIREMENTS

Well Name: Gilsonite State No. 14-32-8-17
EPA Well ID Number: UT20633-08475

Prior to Commencing Injection Operations, the Permittee shall submit the following information:

1. Completed Well Rework Record (EPA Form No. 7520-12) and schematic diagram.
2. Pore pressure calculation of the proposed injection zone.
3. Standard Annulus Pressure Test (Part I Mechanical Integrity Test).

Once these records are received and approved by EPA, the Director will provide written authorization to inject.

Approved Injection Zone: Injection is approved between the base of Green River Formation Garden Gulch Member alternative "Shale A Confining Zone" (3991 feet) to the top of the Wasatch Formation at an estimated depth of 6,168 feet (KB).

Maximum Allowable Injection Pressure (MAIP): The initial MAIP is 1,650 psig, based on the following calculation:

$$\begin{aligned} \text{MAIP} &= [\text{FG} - (0.433)(\text{SG})] * \text{D}, \text{ where} \\ \text{FG} &= 0.780 \text{ psi/ft. ((Average of ten (10) Section 32 Step Rate Tests))} \\ \text{SG} &= 1.015 \\ \text{D} &= 4,850 \text{ feet (top perforation depth KB)} \\ \text{MAIP} &= \underline{\underline{1,650 \text{ psig}}} \end{aligned}$$

UIC Area Permit No. UT20633-0000 provides the opportunity for the Permittee to request a change of the MAIP based upon the submitted results of a Step Rate Test that demonstrates the formation breakdown pressure will not be exceeded.

Well Construction: Casing and Cementing: The well was constructed in compliance with existing regulatory controls for casing and cementing pursuant to 40 CFR § 146.22(c).

Gilsonite State No. 14-32-8-17 cementing records, including the Cement Bond Log, have not satisfactorily demonstrated the presence of adequate cement within the "Administrative" Confining Zone (3,588 feet – 3,790 feet).

An analysis of Area-of-Review (AOR) Cement Bond Logs (CBLs), and Radioactive Tracer Surveys (RTS) demonstrates all wells have "alternative" Garden Gulch shales "A" and "B" confining zones that satisfy EPA Confining Zone cement regulations. Please refer to Pages 4 of 6 and 5 of 6, Confining Zone and Injection Zone.

Well Construction: Tubing and Packer: 2-7/8 inch or similar size injection tubing is approved; the packer shall be set at a depth no more than 100 feet above the top perforation.

Demonstration of Mechanical Integrity:

A successful demonstration of Part I (Internal) Mechanical Integrity using a Casing-Tubing Annulus Pressure Test is required prior to injection, and no less than once every five years after the last successful test.

Demonstration of Financial Responsibility: The Applicant has demonstrated financial responsibility by a Financial Statement in the amount of \$59,344 that has been approved by the EPA. The Director may revise the amount required, and may require the Permittee to obtain and provide updated estimates of costs for plugging the well according to the approved Plugging and Abandonment plan.

Plugging and Abandonment: The well shall be plugged in a manner that isolates the injection zone and prevents movement of fluids into or between USDWs. Tubing, packers, and any downhole apparatus shall be removed. Class A, C, G, and H cements, with additives such as accelerators and retarders that control or enhance cement properties, may be used for plugs; however, volume extending additives and gel cements are not approved for plug use. Plug placement shall be verified by tagging. Plugging gel of at least 9.2 lb/gal shall be placed between all plugs. A minimum 50-foot surface plug shall be set inside and outside of the surface casing to seal pathways for fluid migration into the subsurface. Within sixty (60) days after plugging the owner or Operator shall submit Plugging Record (EPA Form 7520-13) to the Director. The Plugging Record must be certified as accurate and complete by the person responsible for the plugging operation. At a minimum, the following plugs are required:

PLUG NO. 1: Set a cast iron bridge plug (CIBP) no more than 50 feet above the top perforation with a minimum of 20 feet of cement plug on top of the CIBP.

PLUG NO. 2: Perforate and squeeze cement up the backside of the 5-1/2 inch casing across the Trona Zone and the Mahogany Bench from approximately 2,915 feet to 3,080 feet (KB) unless pre-existing backside cement precludes cement-squeezing this interval. Set a minimum 165-foot balanced cement plug inside the 5-1/2 inch casing from approximately 2,915 feet – 3,080 feet (KB).

PLUG NO. 3: Perforate and squeeze cement up the backside of the 5-1/2 inch casing across the contact between the Uinta Formation and Green River Formation 1,460 feet – 1,580 feet (KB) unless pre-existing backside cement precludes cement-squeezing this interval. Set a minimum 120-foot cement plug inside the 5-1/2 inch casing from approximately 1,460 feet – 1,580 feet (KB).

PLUG NO. 4: Set a Class "G" cement plug within the 5-1/2 inch casing to 350 feet and up the 5-1/2 inch X 8-5/8 inch casing annulus to the surface.

INJECTION WELL-SPECIFIC CONSIDERATIONS

Well Name: Gilsonite State No. 14-32-8-17
EPA Well ID Number: UT20633-08475

Underground Sources of Drinking Water (USDWs): USDWs in the Jonah Area Permit generally occur within the Uinta Formation. According to "*Base of Moderately Saline Ground Water in the Uinta Basin, Utah, State of Utah Technical Publication No. 92,*" the base of moderately saline ground water may be found approximately 50 feet from the surface in Gilsonite State No. 14-32-8-17.

http:NRWRT1.NR.STATE.UT.US: There are no reservoirs, streams, domestic or agricultural water wells within a quarter (1/4) mile of the well.

Composition of Source, Formation, and Injectate Water: (Total Dissolved Solids [TDS]):
- TDS of the produced Douglas Creek Member: 7,142 mg/l.
- TDS of injectate: 3,078 mg/l.

The blended **injectate** (3,078 mg/l) is water from the Johnson Water District pipeline and/or water from the Green River pipeline, and produced water from Green River Formation wells proximate to the Gilsonite State No. 14-32-8-17.

Aquifer Exemption: The total dissolved solids of water produced from the proposed injection zone is less than 10,000 mg/l. EPA has evaluated additional data and information and has concluded that the original Green River Formation water was saline prior to enhanced oil recovery water flooding. The weight of evidence supports the conclusion that the occasional water sample from this area showing less than 10,000 mg/l total dissolved solids (TDS) is not representative of original Green River Formation water, and is attributed to injection of relatively fresh water during enhanced oil recovery operations. This freshening effect from water flood operations is considered by EPA to be a temporary, artificial condition. An aquifer exemption is not required for this proposed injection well.

Confining Zone: The 202-foot "Administrative" Confining Zone (3,588 feet – 3,790 feet), which directly overlies the top of the Garden Gulch Member of the Green River Formation has no requisite 80% bond index cement bond.

Correlation of CBLs, vis-a-vis Gilsonite State No. 14-32-8-17 and Area-of-Review (AOR) wells identify two prominent alternative "confining" shale intervals, "A" (3,898 feet – 3,991 feet) and "B" (4,020 feet – 4,094 feet). Except for the Gilsonite Federal No. 11-32-8-17 (UT20633-04683), which CBL does not have log coverage over the EPA top of Garden Gulch and "confining" shales "A" and "B", all other wells, including the proposed Gilsonite State No. 14-32-8-17, have adequate 80% bond index cement bond in alternate "confining" shales "A" and "B".

*Authorization for Additional Well: UIC Area Permit UT20633-00000
Gilsonite State No. 14-32-8-17 EPA Well ID: UT20633-08475*

Permittee affirmation of injectate confinement in Gilsonite State No. 11-32-8-17 was demonstrated by EPA-approved Newfield Radioactive Tracer Surveys dated May 21, 2004 and March 23, 2006.

Injection Zone: The authorized Injection Zone (3,991 feet – 6,168 feet) is approximately 2,177 feet of multiple lenticular sand units interbedded with shale, marlstone and limestone from the base of Garden Gulch Member “Confining Shale A” depth of 3,991 feet (KB) to the top of the Wasatch Formation which is estimated to be 6,168 feet (KB). All formation tops are based on correlations to the Newfield Production Federal No. 1-26-8-17 (UT20702-04671) Type Log.

Well Construction: The Gilsonite State No. 14-32-8-17 CBL does not show 80% or greater cement bond index in the “Administrative” Confining Zone (3,588 feet – 3,790 feet KB).

Demonstration that annulus cement for Gilsonite State No. 14-32-8-17 “Confining” shale “A” (3,898 feet – 3,991 feet) and Area-of-Review wells is adequate to prevent significant migration of injection fluids behind casing has been demonstrated by CBLs. Analysis of Gilsonite State No. 14-32-8-17 identifies 80% bond index cement bond 3,830 feet to CBL total depth (5,950 feet).

Surface Casing: 8-5/8 inch casing is set at 300 feet (KB) in a 12-1/4 inch hole, using 165 sacks Class “G” cement, cemented to the surface.

Longstring Casing: 5-1/2 inch casing is set at 6,003 feet (KB) in a 7-7/8 inch hole secured with 277 sacks of Hilift and 286 sacks of 10-0 RFC. Total driller depth 6,003 feet. Plugged back total depth (PBSD) is 5,950 feet. EPA calculates top of cement at 2,357 feet. Estimated CBL top of cement is 600 feet.

Perforations: Top perforation: 4,850 feet (KB). Bottom perforation: 5,296 feet (KB)

AREA OF REVIEW (AOR) WELLS: NO CORRECTIVE ACTION.

Gilsonite State. No. 11-32-8-17 (UT20633-04683) API: 43-013-30685 NESW 32-T8S-R17E
- RTS: May 21, 2004 and March 23, 2006

Gilsonite State No. 14I-32-8-17 (UT20633-04263) API: 3-013-31523 NWSE Sec. 32-T9S-17
- RTS: March 23, 2006 and January 19, 2007

Gilsonite State No. 15-32I-8-17-17(UT20633-04333)API:43-013-31584
SE SW Sec. 32-T8S-R17E
- RTS: July 17, 2000

Reporting of Noncompliance:

- (a) Anticipated Noncompliance. The Operator shall give advance notice to the Director of any planned changes in the permitted facility or activity which may result in noncompliance with Permit requirements.
- (b) Compliance Schedules. Reports of compliance or noncompliance with, or any progress on, interim and final requirements contained in any compliance schedule of this Permit shall be submitted no later than thirty (30) days following each schedule date.
- (c) Written Notice of any noncompliance which may endanger health or the environment shall be reported to the Director within five (5) days of the time the operator becomes aware of the noncompliance. The written notice shall contain a description of the noncompliance and its cause; the period of noncompliance including dates and times; if the noncompliance has not been corrected the anticipated time it is expected to continue; and steps taken or planned to prevent or reduce recurrence of the noncompliance.

Twenty-Four Hour Noncompliance Reporting: The Operator shall report to the Director any noncompliance which may endanger health or environment. Information shall be provided, either orally or by leaving a message, within twenty-four (24) hours from the time the Operator becomes aware of the circumstances by telephoning 1-(800)-227-8917 and asking for the EPA Region 8 UIC Program Compliance and Enforcement Director, or by contacting the Region 8 Emergency Operations Center at (303)-293-1788, if calling from outside EPA Region 8. The following information shall be included in the verbal report:

- (a) Any monitoring or other information which indicates that any contaminant may cause an endangerment to a USDW.
- (b) Any noncompliance with a Permit condition or malfunction of the injection system which may cause fluid migration into or between underground sources of drinking water.

Oil Spill and Chemical Release Reporting: The Operator shall comply with all other reporting requirements related to oil spills and chemical releases or other potential impacts to human health or the environment by contacting the **National Response Center (NRC) 1-(800)-424-8802 or 1-(202)-267-2675**, or through the **NRC website at <http://www.nrc.uscg.mil/index.htm>**

Other Noncompliance: The Operator shall report all other instances of noncompliance not otherwise reported at the time monitoring reports are submitted.

Other Information: Where the Operator becomes aware that he failed to submit any relevant facts in the Permit application, or submitted incorrect information in a Permit application, or in any report to the Director, the operator shall submit such correct facts or information within two (2) weeks of the time such information became known to him.

*Authorization for Additional Well: UIC Area Permit UT20633-00000
Gilsonite State No. 14-32-8-17 EPA Well ID: UT20633-08475*



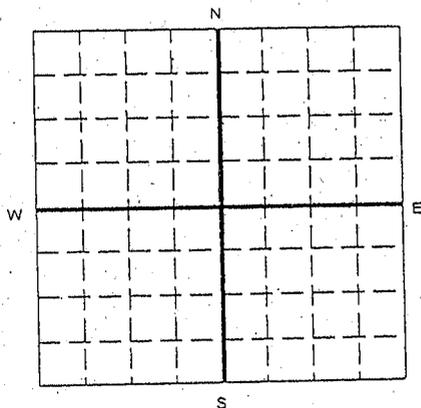
United States Environmental Protection Agency
Washington, DC 20460

WELL REWORK RECORD

Name and Address of Permittee

Name and Address of Contractor

Locate Well and Outline Unit on
Section Plat - 640 Acres



State	County	Permit Number
Surface Location Description ____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____		
Locate well in two directions from nearest lines of quarter section and drilling unit Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.		
WELL ACTIVITY <input type="checkbox"/> Brine Disposal <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Hydrocarbon Storage Lease Name	Total Depth Before Rework Total Depth After Rework Date Rework Commenced Date Rework Completed	TYPE OF PERMIT <input type="checkbox"/> Individual <input type="checkbox"/> Area Number of Wells ____ Well Number

WELL CASING RECORD -- BEFORE REWORK

Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	

WELL CASING RECORD -- AFTER REWORK (Indicate Additions and Changes Only)

Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	

DESCRIBE REWORK OPERATIONS IN DETAIL
USE ADDITIONAL SHEETS IF NECESSARY

WIRE LINE LOGS, LIST EACH TYPE

Log Types Logged Intervals

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)

Signature

Date Signed

UT 20633-08475

Gilsonite State 14-32-8-17

Spud Date: 3/22/95
Put on Production: 5/04/95
GL: 5224' KB: 5234'

Initial Production: 137 BOPD,
183 MCFPD, 3 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

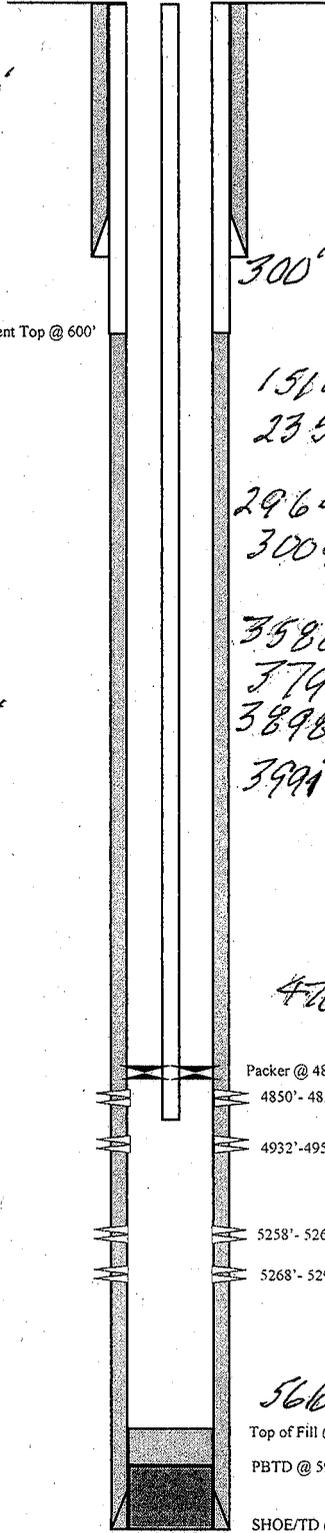
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 310'
DEPTH LANDED: 300'
HOLE SIZE: 12-1/4"
CEMENT DATA: 165 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: K-55
WEIGHT: 15.5#
LENGTH: 137 jts. (5847')
DEPTH LANDED: 6003'
HOLE SIZE: 7-7/8"
CEMENT DATA: 277 sxs Hilita & 286 sxs 10-0 RFC.
CEMENT TOP AT: 600'

FRAC JOB

4/28/95	5256'-5296'	Frac A sand as follows: 102,400# 20/40 sand in 496 bbls frac fluid. ISIP 2000 psi.
4/28/95	4932'-4952'	Frac C sand as follows: 50,800# 16/30 sand in 257 bbls frac fluid. Line washed out. ISIP 3400 psi. Flow back 30 min. then died.
5/03/95	4850'-4857'	Frac D sand as follows: 27,000# 16/30 sand in 338 bbls frac fluid. ISIP 2250 psi. Flow 1.5 hr. then died.
9/29/01		Pump change. Update rod and tubing details.
12/13/04		Tubing leak. Updated rod and tubing detail.



80% bond 3830' 5950'

1519' Green River
2357' TOC/EPA
2964-3009' Trona
3009-3028' Mahogany beach
3588-3790 Admin - Confining Zone
3790' Garden Gulch
3898-3991 Alternata Shale A Conf Zone
3991' Top of Injection Interval
4760' Douglas Creek
560' Cattle Pen

PERFORATION RECORD

4/26/95	5258'-5264'	4 JSPF	24 holes
4/26/95	5268'-5296'	4 JSPF	112 holes
4/28/95	4932'-4952'	4 JSPF	80 holes
5/03/95	4850'-4857'	4 JSPF	28 holes

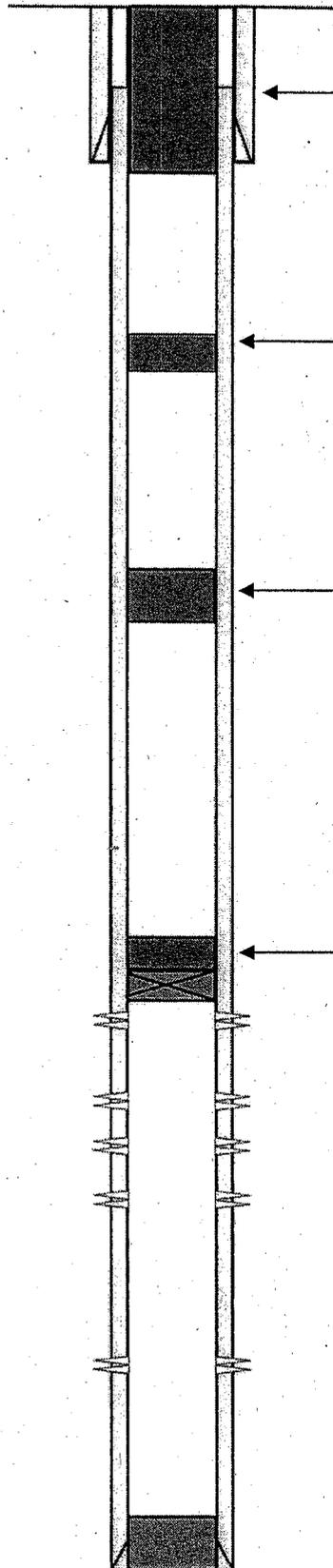
SHOE/TD @ 6003'

Est Top Best Carb. 6043'
Est Top Intest 6168'

NEWFIELD

Gilsonite State 14-32-8-17
 795 FSL & 2005 FEL
 SE/SW Section 32-T8S-R17E
 Duchesne Co, Utah
 API #43-013-31480; Lease #ML-22060

Plugging and Abandonment Diagram for Gilsonite State No. 14-32-8-17



Plug 4: Set a Class "G" cement plug within the 5-1/2 inch casing surface to 350 feet and up the 5-1/2 inch X 8-5/8 inch casing annulus to the surface.

Plug 3: Perforate and squeeze cement up the backside of the casing across the contact between the Uinta Formation and Green River Formation 1,460 feet – 1,580 feet (KB) unless pre-existing backside cement precludes cement-squeezing this interval. Set a minimum 120-foot cement plug inside the casing from approximately 1,460 feet – 1,580 feet.

Plug 2: Perforate and squeeze cement up the backside of the casing across the Trona Zone and the Mahogany Bench from approximately 2,915 feet – 3,080 feet (KB) unless pre-existing backside cement precludes cement-squeezing this interval. Set a minimum 165-foot balanced cement plug inside the casing from approximately 2,915 feet – 3,080 feet.

Plug 1: Set a cast iron bridge plug (CIBP) no more than 50 ft above the top perforation with a minimum of 20 ft cement plug on top of the CIBP.



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, DC 20460

PLUGGING RECORD

NAME AND ADDRESS OF PERMITTEE

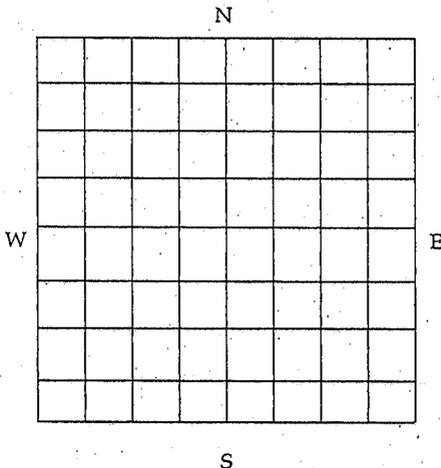
NAME AND ADDRESS OF CEMENTING COMPANY

LOCATE WELL AND OUTLINE UNIT ON
SECTION PLAT — 640 ACRES

STATE

COUNTY

PERMIT NUMBER



SURFACE LOCATION DESCRIPTION

1/4 of 1/4 of 1/4 of 1/4 of Section Township Range

LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT
Surface

Location ____ ft. from (N/S) ____ Line of quarter section

and ____ ft. from (E/W) ____ Line of quarter section

TYPE OF AUTHORIZATION

- Individual Permit
- Area Permit
- Rule

Number of Wells ____

Describe in detail the manner in which the fluid was placed and the method used in introducing it into the hole

Lease Name

CASING AND TUBING RECORD AFTER PLUGGING

METHOD OF EMPLACEMENT OF CEMENT PLUGS

SIZE	WT(LB/FT)	TO BE PUT IN WELL(FT)	TO BE LEFT IN WELL(FT)	HOLE SIZE

- CLASS I
- CLASS II
- CLASS III
- Brine Disposal
- Enhanced Recovery
- Hydrocarbon Storage
- The Balance Method
- The Dump Bailer Method
- The Two-Plug Method
- Other

CEMENTING TO PLUG AND ABANDONED DATA	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Size of Hole or Pipe in which Plug Will Be Placed (inches)							
Depth to Bottom of Tubing or Drill Pipe (ft.)							
Sacks of Cement To Be Used (each plug)							
Slurry Volume To Be Pumped (cu. ft.)							
Calculated Top of Plug (ft.)							
Measured Top of Plug (if tagged ft.)							
Slurry Wt. (Lb./Gal.)							
Type cement or other material (Class III)							

LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

From	To	From	To

Signature of Cemente or Authorized Representative

Signature of EPA Representative

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. (REF. 40 CFR 122.22)

NAME AND OFFICIAL TITLE (Please type or print)

SIGNATURE

DATE SIGNED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22060
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: GMBU
8. WELL NAME and NUMBER: GILSONITE ST 14-32
9. API NUMBER: 4301331480
10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052	PHONE NUMBER 435.646.3721
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 795 FSL 2005 FWL COUNTY: DUCHESNE OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 32, T8S, R17E STATE: UT	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/16/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 02/12/2010. On 02/08/2010 Sarah Bahrman with the EPA was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 02/08/2010. On 02/16/2010 the casing was pressured up to 1540 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 100 psig during the test. There was not an EPA representative available to witness the test.

EPA# UT20633-08475 API# 43-013-31480

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	TITLE Administrative Assistant
SIGNATURE	DATE 02/17/2010

(This space for State use only)

RECEIVED
FEB 22 2010
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 795 FSL 2005 FWL
 SESW Section 32 T8S R17E

5. Lease Serial No.
 UTAH STATE ML-22060

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 GMBU

8. Well Name and No.
 GILSONITE ST 14-32

9. API Well No.
 4301331480

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 DUCHESNE, UT

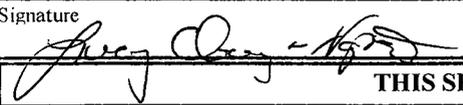
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other _____ Change Status _____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well has been converted from a producing oil well to an injection well on 02/12/2010.
 On 02/08/2010 Sarah Bahrman with the EPA was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 02/08/2010. On 02/16/2010 the casing was pressured up to 1540 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 100 psig during the test. There was not an EPA representative available to witness the test.

EPA# UT20633-08475 API# 43-013-31480

I hereby certify that the foregoing is true and correct (Printed/ Typed) Lucy Chavez-Naupoto	Title Administrative Assistant
Signature 	Date 02/17/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 22 2010

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

GILSONITE 14-32-8-17**12/1/2009 To 4/28/2010****2/11/2010 Day: 1****Conversion**

WWS #7 on 2/11/2010 - LD rod string. Prep to pull tbg. - MIRU Western rig #7. RU HO trk to annulus & pump 60 BW @ 250°F. RU pumping unit & unseat rod pump. Flush tbg & rods W/ 30 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 10 BW. Pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH & LD rod string and pump. Re-flushed rods twice more on TOH. ND wellhead & release TA @ 4778'. NU BOP. SIFN.

Daily Cost: \$0**Cumulative Cost:** \$54,292

2/12/2010 Day: 2**Conversion**

WWS #7 on 2/12/2010 - TOH W/ production tbg. TIH W/ pkr & test injection string. Set pkr & test annulus. - RU HO trk to tbg & flush W/ 30 BW @ 250°F. Con't TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. LD btm 16 jts & BHA. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 152 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 10 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 70 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4786', CE @ 4790' & EOT @ 4794'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. Holding solid for 1 hour. RDMOSU. Well ready for MIT.

Daily Cost: \$0**Cumulative Cost:** \$61,840

2/17/2010 Day: 3**Conversion**

Rigless on 2/17/2010 - MIT - On 2/8/2010 Jason Deardorff with the EPA was contacted concerning the initial MIT on the above listed well (Gilsonite State 14-32-8-17). Permission was given at that time to perform the test on 2/8/2010. On 2/16/2010 the csg was pressured up to 1540 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 100 psig during the test. There was not an EPA representative available to witness the test. Final Report EPA# UT20633-08475 API# 43-013-31480 **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$62,140

Pertinent Files: Go to File List

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 2 / 16 / 10

Test conducted by: Cole Harris

Others present: _____

Well Name: <u>Gilsonite State 14-32-B-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>SE/SW</u> Sec: <u>32</u> T <u>8</u> N <input checked="" type="checkbox"/> R <u>17</u> <input checked="" type="checkbox"/> W	County: <u>Duchesne</u> State: <u>UT</u>	
Operator: <u>Cole Harris</u>		
Last MIT: <u> </u> / <u> </u> / <u> </u>	Maximum Allowable Pressure: _____ PSIG	

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>100</u> psig	psig	psig
End of test pressure	<u>100</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1540</u> psig	psig	psig
5 minutes	<u>1540</u> psig	psig	psig
10 minutes	<u>1540</u> psig	psig	psig
15 minutes	<u>1540</u> psig	psig	psig
20 minutes	<u>1540</u> psig	psig	psig
25 minutes	<u>1540</u> psig	psig	psig
30 minutes	<u>1540</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-22060

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
GILSONITE ST 14-32

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301331480

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 795 FSL 2005 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 32, T8S, R17E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>04/19/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Put on Injection
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

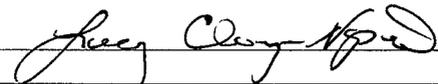
The above reference well was put on injection at 1:00 PM on 04/19/2010.

EPA: UT20633-08475

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE 

DATE 04/20/2010

(This space for State use only)

RECEIVED
APR 26 2010
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include area code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 795 FSL 2005 FWL
 SESW Section 32 T8S R17E

5. Lease Serial No.
 UTAH STATE ML-22060

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 GMBU

8. Well Name and No.
 GILSONITE ST 14-32

9. API Well No.
 4301331480

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 DUCHESNE, UT

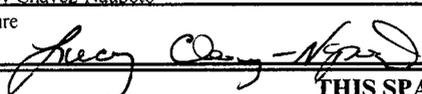
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Put on Injection _____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above reference well was put on injection at 1:00 PM on 04/19/2010.

EPA: UT20633-08475

I hereby certify that the foregoing is true and correct (Printed/ Typed) Lucy Chavez-Naupoto	Title Administrative Assistant
Signature 	Date 04/20/2010
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED
APR 26 2010
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22060
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: GILSONITE STATE 14-32
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013314800000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0795 FSL 2005 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 32 Township: 08.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/19/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5 YR MIT performed on the above listed well. On 01/19/2015 the casing was pressured up to 1307 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 1630 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-08475

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 26, 2015**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/22/2015	

Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 1/19/15
 Test conducted by: Chris Walters
 Others present: _____

Well Name: <u>Gri/Sonite St. 14-32-8-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>17611 Butte</u>		
Location: <u>SE/3W</u> Sec: <u>32</u> T: <u>4</u> N/S: <u>R 17E</u> W County: <u>Duchesne</u> State: <u>UT</u>		
Operator: <u>NFX</u>		
Last MIT: <u>1</u> <u>1</u>	Maximum Allowable Pressure: <u>1695</u>	PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: 19 bpd

Pre-test casing tubing annulus pressure: 1303 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>1631</u> psig	psig	psig
End of test pressure	<u>1630</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1303</u> psig	psig	psig
5 minutes	<u>1304</u> psig	psig	psig
10 minutes	<u>1305</u> psig	psig	psig
15 minutes	<u>1306</u> psig	psig	psig
20 minutes	<u>1306</u> psig	psig	psig
25 minutes	<u>1307</u> psig	psig	psig
30 minutes	<u>1307</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

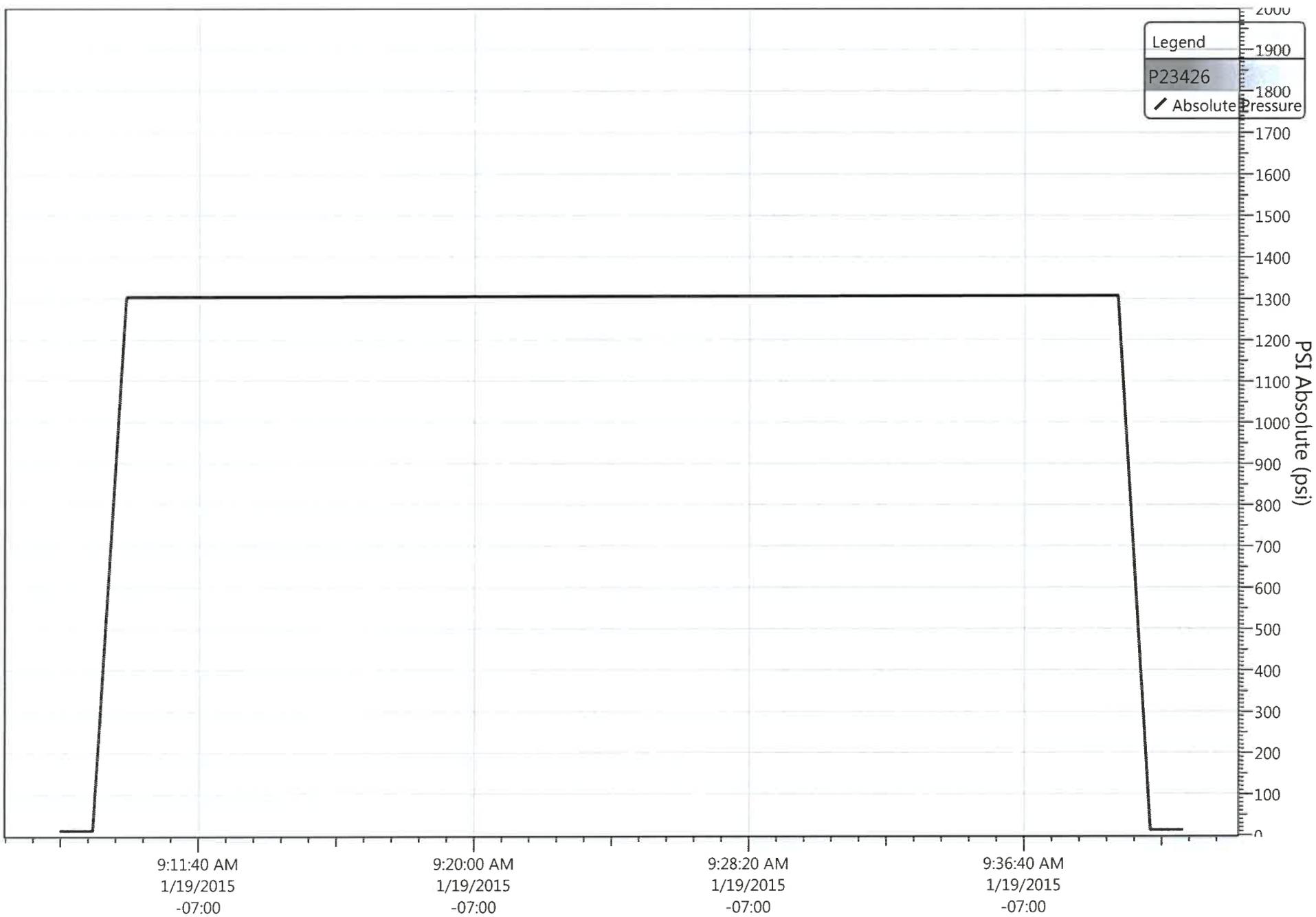
MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

14-32-8-17 5yr MIT (1/19/15)

1/19/2015 9:07:01 AM



Well Name: **Gilsonite 14-32-8-17**

43-013-31480

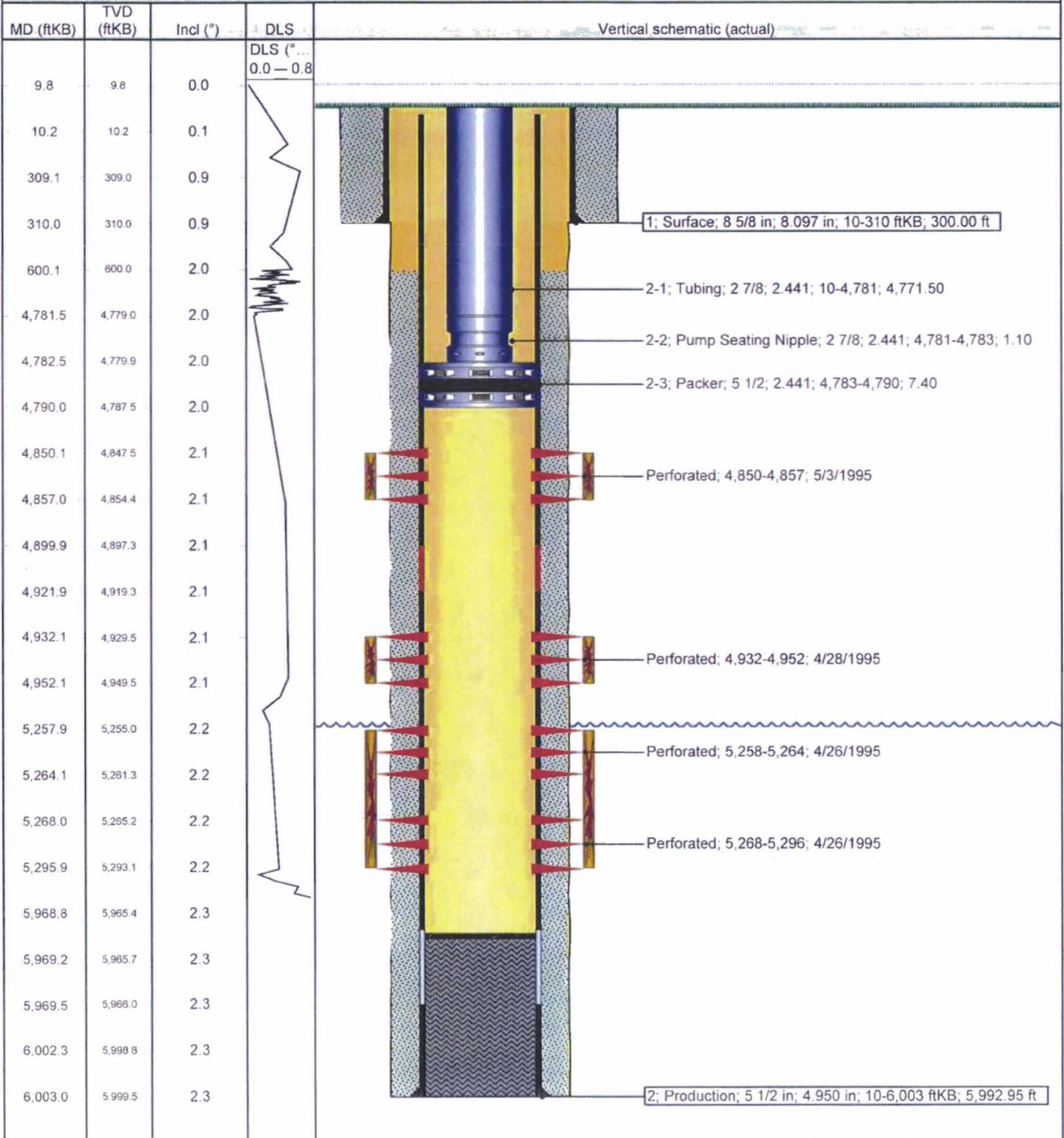
Surface Legal Location 32-8S-17E		API/UWI 43013314800000	Well RC 500150801	Lease	State/Province Utah	Field Name GMBU CTB7	County Duchesne
Spud Date 3/22/1995	Rig Release Date 4/7/1995	On Production Date 5/1/1995	Original KB Elevation (ft) 5,234	Ground Elevation (ft) 5,224	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 5,969.0	

Most Recent Job

Job Category Testing	Primary Job Type	Secondary Job Type N/A	Job Start Date 1/19/2015	Job End Date 1/19/2015
-------------------------	------------------	---------------------------	-----------------------------	---------------------------

TD: 6,003.0

Vertical - Original Hole, 9/15/2015 1:55:26 PM





Newfield Wellbore Diagram Data Gilsonite 14-32-8-17

Surface Legal Location 32-8S-17E		API/UWI 43013314800000		Lease	
County Duchesne		State/Province Utah		Basin	
Well Start Date 3/21/1995		Spud Date 3/22/1995		Final Rig Release Date 4/7/1995	
Original KB Elevation (ft) 5,234		Ground Elevation (ft) 5,224		Total Depth (ftKB) 6,003.0	
				Total Depth All (TVD) (ftKB)	
				PBD (All) (ftKB) Original Hole - 5,969.0	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	3/22/1995	8 5/8	8.097	24.00	J-55	310
Production	4/7/1995	5 1/2	4.950	15.50	J-55	6,003

Cement

String: Surface, 310ftKB 3/22/1995

Cementing Company Dowell	Top Depth (ftKB) 10.0	Bottom Depth (ftKB) 310.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description	Fluid Type Lead	Amount (sacks) 165	Class G	Estimated Top (ftKB) 10.0

String: Production, 6,003ftKB 4/7/1995

Cementing Company Dowell	Top Depth (ftKB) 600.0	Bottom Depth (ftKB) 6,003.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description	Fluid Type Lead	Amount (sacks) 277	Class Hilift	Estimated Top (ftKB) 600.0
Fluid Description	Fluid Type Tail	Amount (sacks) 286	Class 10-0 RFC	Estimated Top (ftKB) 4,000.0

Tubing Strings

Tubing Description					Run Date	Set Depth (ftKB)		
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	152	2 7/8	2.441	6.50	J-55	4,771.50	10.0	4,781.5
Pump Seating Nipple		2 7/8	2.441			1.10	4,781.5	4,782.6
Packer		5 1/2	2.441			7.40	4,782.6	4,790.0

Rod Strings

Rod Description				Run Date	Set Depth (ftKB)		
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (*)	Nom Hole Dia (in)	Date
3	C, Original Hole	4,850	4,857	4			5/3/1995
2	C, Original Hole	4,932	4,952	4			4/28/1995
1	A3, Original Hole	5,258	5,264	4			4/26/1995
1	A3, Original Hole	5,268	5,296	4			4/26/1995

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	2,000						
2	3,400						
3	2,250						

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant Bulk Sand 102400 lbs
2		Proppant Bulk Sand 50800 lbs
3		Proppant Bulk Sand 27000 lbs