

Lomax Exploration Company

P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149



February 1, 1994

RECEIVED
FEB 03 1994
DIVISION OF
OIL, GAS & MINING

*Bureau of Land Management
170 South 500 East
Vernal, Utah 84078*

*State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite #350
Salt Lake City, Utah 84180-1203*

*MONUMENT FEDERAL #2A-35
NW/NE SECTION 35, T8S, R16E
Monument Butte GR "D" Unit
DUCHESNE CO.
LEASE #U-16535
83688U6800*

Gentlemen:

Please find enclosed the "Notice of Staking" for the above referenced location.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

A handwritten signature in black ink that reads "Brad Mecham". The signature is written in a cursive, slightly slanted style.

*Brad Mecham
Regional Production Manager*

Enclosures

NOTICE OF STAKING Not to be used in place of Application for Permit to Drill (Form 3160-3)		6. Lease Number U-16535	
1. Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (Specify) _____		7. If Indian, Allottee or Tribe Name	
2. Name of Operator: LOMAX EXPLORATION COMPANY		8. Unit Agreement Name Monument Butte (Green River "D") Unit	
3. Name of Specific Contact Person: Brad Mecham		9. Farm or Lease Name Monument Federal	
4. Address & Phone No. of Operator or Agent P.O. Box 1446, Roosevelt, UT 84066 801-722-5103		10. Well No. 2A-35	
5. Surface Location of Well 661' FNL 1985' FEL		11. Field or Wildcat Name Monument Butte	
Attach: a) Sketch showing road entry onto pad, pad dimensions, and reserve pit. b) Topographical or other acceptable map showing location, access road, and lease boundaries.		12. Sec., T., R., M., or Blk and Survey or Area NW/NE Section 35, T8S, R16E	
15. Formation Objective(s) Green River	16. Estimated Well Depth 6400'	13. County, Parish, or Borough Duchesne	14. State Utah
17. Additional Information (as appropriate; shall include surface owner's name, address and, if known, telephone number)			

18. Signed Brad Mecham Title Regional Prod. MGR Date 2/1/94

Note: Upon receipt of this Notice, the Bureau of Land Management (BLM) will schedule the date of the onsite predrill inspection and notify you accordingly. The location must be staked and access road must be flagged prior to the onsite.

Operators must consider the following prior to the onsite:

- a) H₂S Potential
- b) Cultural Resources (Archeology)
- c) Federal Right of Way or Special Use Permit

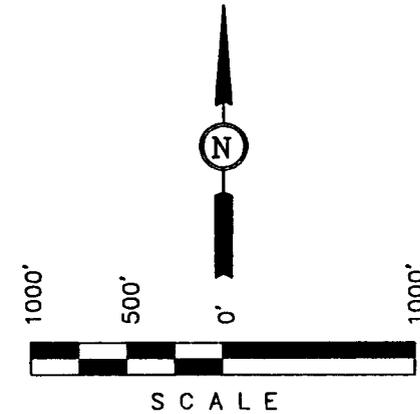
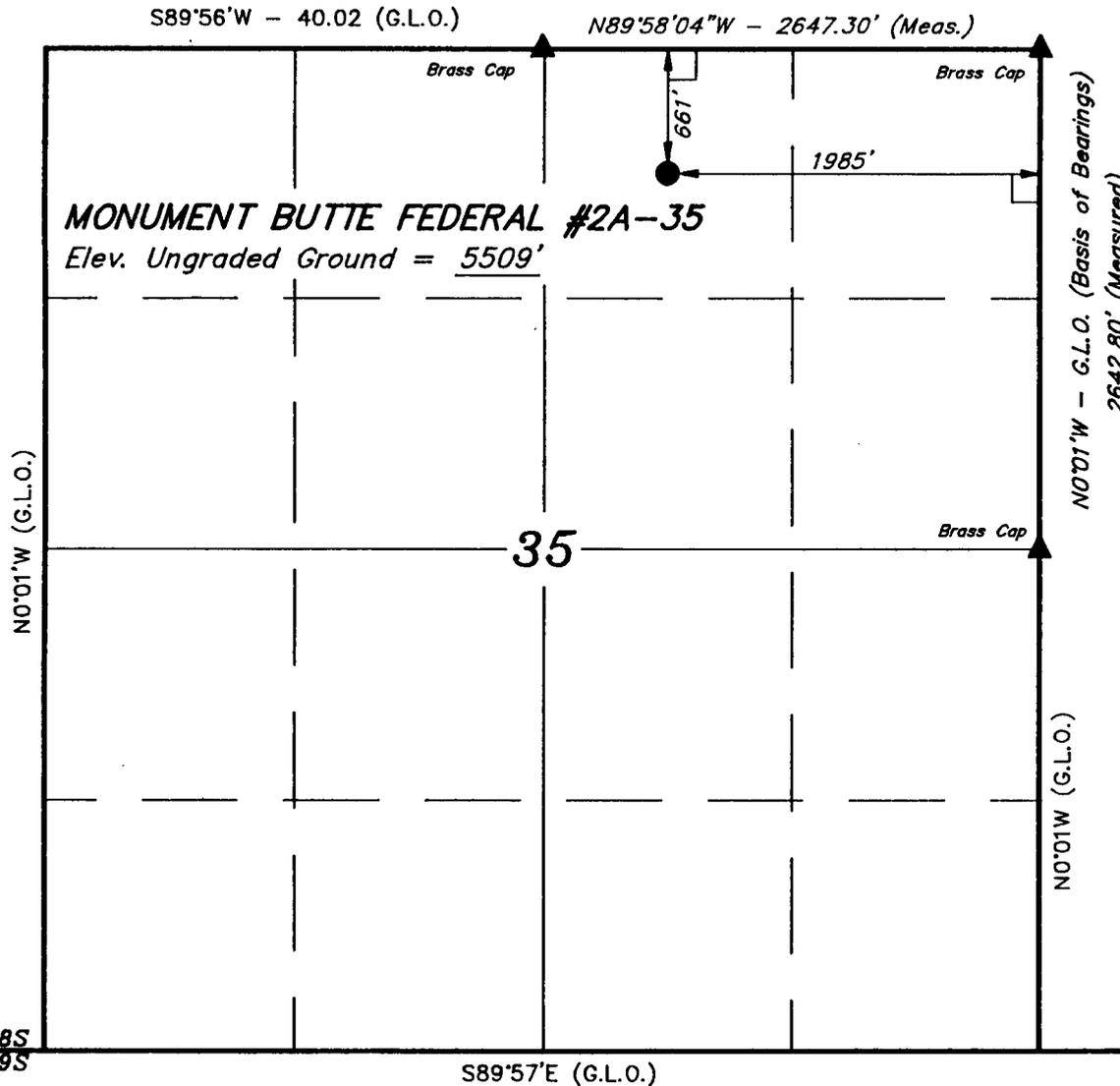
T8S, R16E, 6th P.M.

LOMAX EXPLORATION CO.

Well location, MONUMENT BUTTE FEDERAL #2A-35, located as shown in the NW 1/4 NE 1/4 of Section 35, T8S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION THE NORTHEAST CORNER OF SECTION 35, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5424 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5709
 STATE OF UTAH

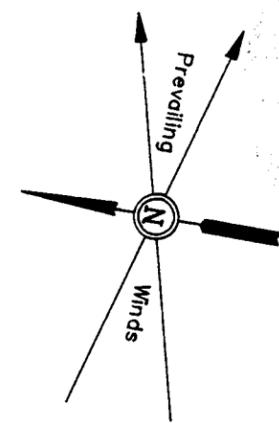
LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED. (Brass Caps)

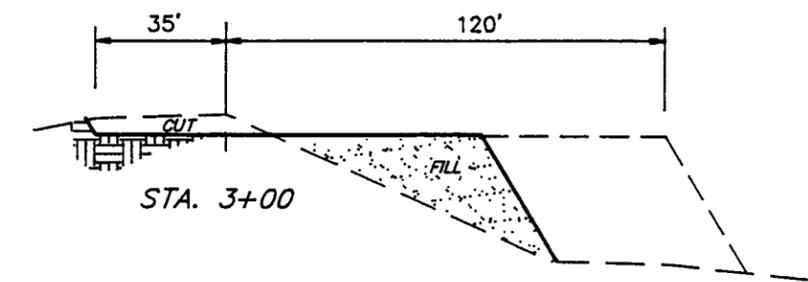
UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 1-26-94	DATE DRAWN: 1-31-94
PARTY G.S. N.H. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE LOMAX EXPLORATION CO.	

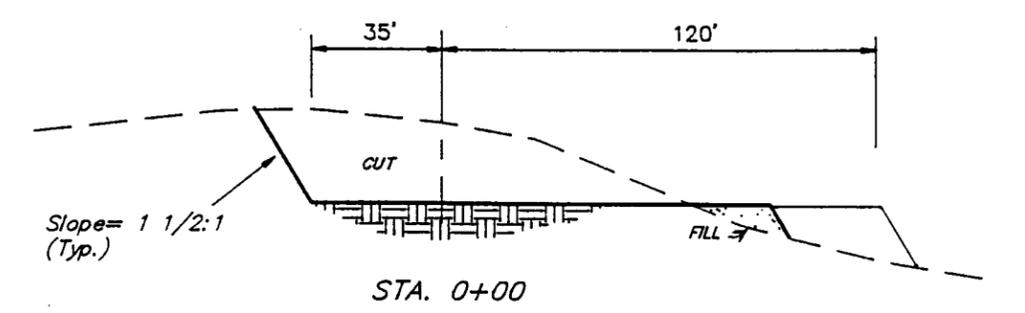
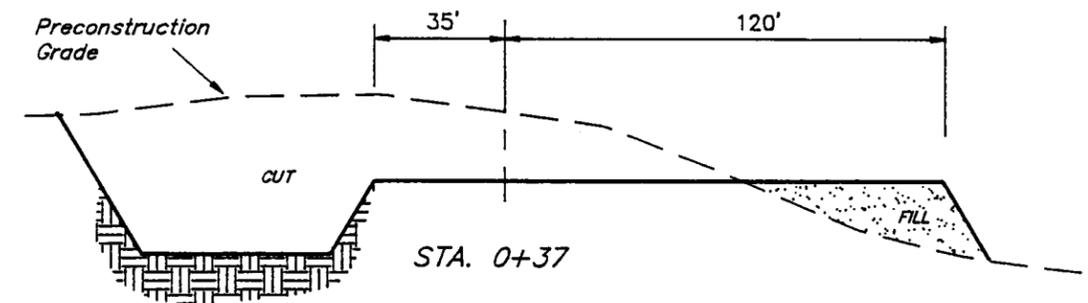
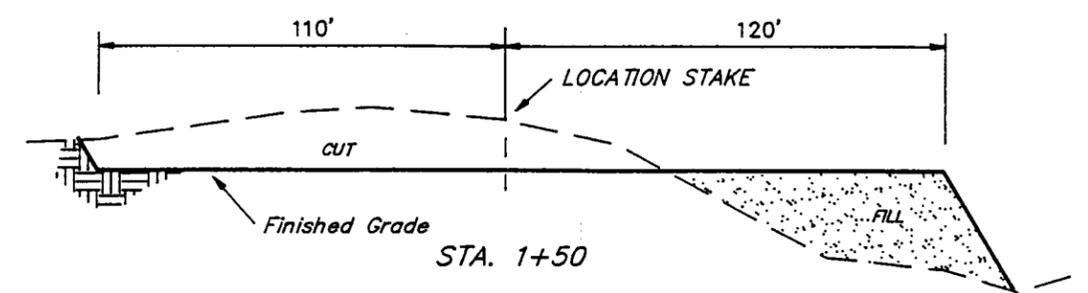
LOMAX EXPLORATION CO.
 LOCATION LAYOUT FOR
 MONUMENT BUTTE FEDERAL #2A-35
 SECTION 35, T8S, R16E, S.L.B.&M.
 661' FNL 1985' FEL



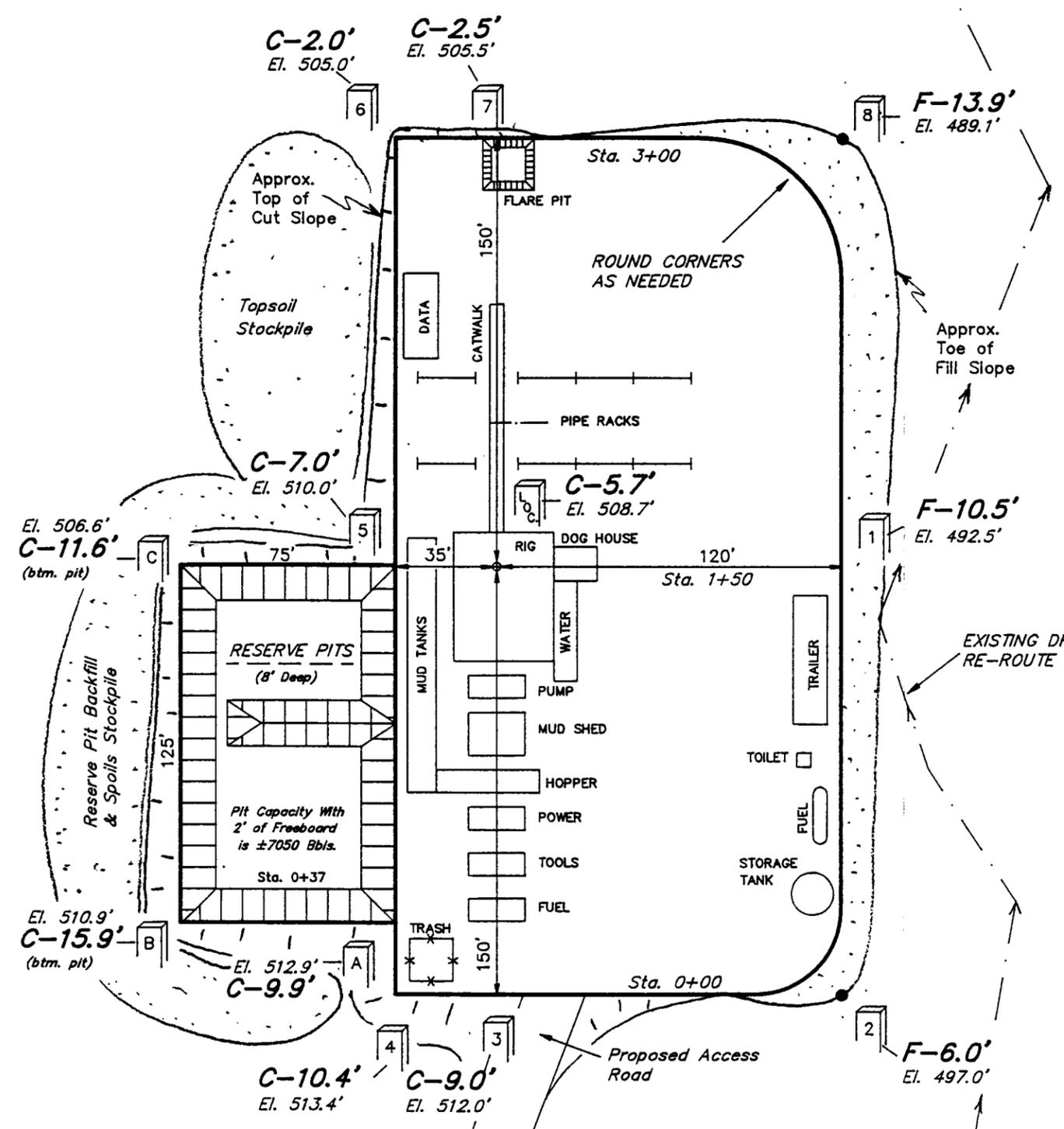
SCALE: 1" = 50'
 DATE: 1-31-94
 Drawn By: R.E.H.



X-Section Scale
 1" = 20'
 1" = 50'



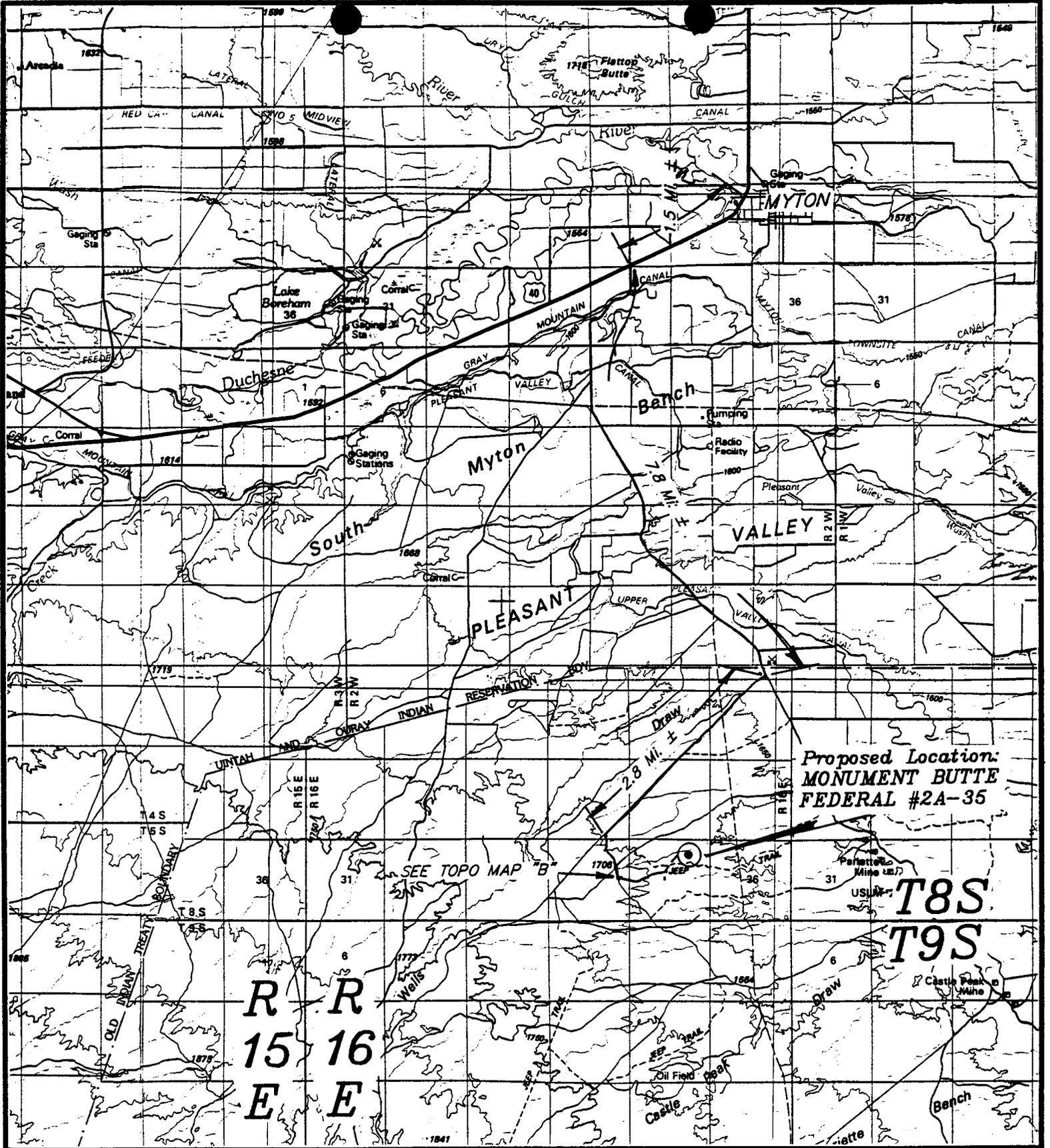
TYP. LOCATION LAYOUT
 TYP. CROSS SECTIONS



APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,030 Cu. Yds.	EXCESS MATERIAL AFTER 5% COMPACTION	= 2,090 Cu. Yds.
Remaining Location	= 8,900 Cu. Yds.	Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,090 Cu. Yds.
TOTAL CUT	= 9,930 CU.YDS.	EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.
FILL	= 7,450 CU.YDS.		

Elev. Ungraded Ground at Location Stake = 5508.7'
 Elev. Graded Ground at Location Stake = 5503.0'



Proposed Location:
MONUMENT BUTTE
FEDERAL #2A-35

R R
15 16
E E

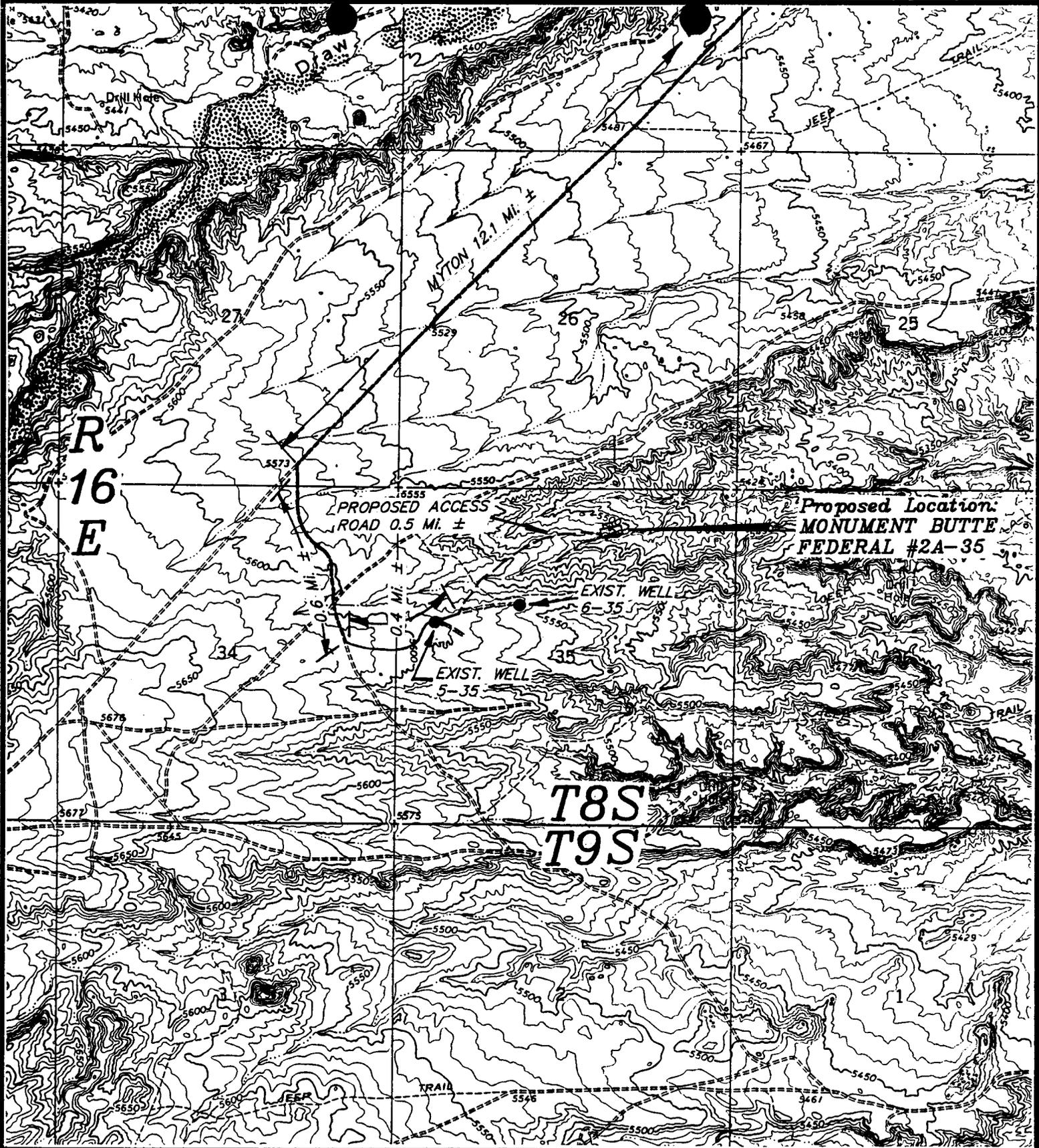
T8S
T9S

TOPOGRAPHIC
MAP "A"

DATE: 1-28-94 D.J.S.



LOMAX EXPLORATION CO.
MONUMENT BUTTE FEDERAL #2A-35
SECTION 35, T8S, R16E, S.L.B.&M.
661' FNL 1985' FEL



TOPOGRAPHIC
MAP "B"

SCALE: 1" = 2000'

DATE: 1-28-94 D.J.S.



LOMAX EXPLORATION CO.
MONUMENT BUTTE FEDERAL #2A-35
SECTION 35, T8S, R16E, S.L.B.&M.
661' FNL 1985' FEL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 LOMAX EXPLORATION

3. ADDRESS OF OPERATOR
 P.O. Box 1446 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 661' FNL 1985' FEL NW/NE
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 13 miles south of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 661'

16. NO. OF ACRES IN LEASE
 1280

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1213'

19. PROPOSED DEPTH
 6400'

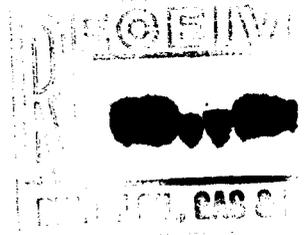
20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5503.0 GR

22. APPROX. DATE WORK WILL START*
 March 1994

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	216 sx Class "G" + 2% CaCl ₂
7-7/8"	5-1/2"	17#	TD	616 sx Hilift followed by 529 sx Class "G" w/2% CaCl ₂



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Regional Production Mgr DATE 2/14/94

(This space for Federal or State office use)

PERMIT NO. 43-013-31437

OF UTAH DEPARTMENT OF OIL, GAS, AND MINING

APPROVAL DATE: 4-8-94

APPROVED BY _____ TITLE _____

BY: [Signature] WELL SPACING: R649-2-3

*See Instructions On Reverse Side

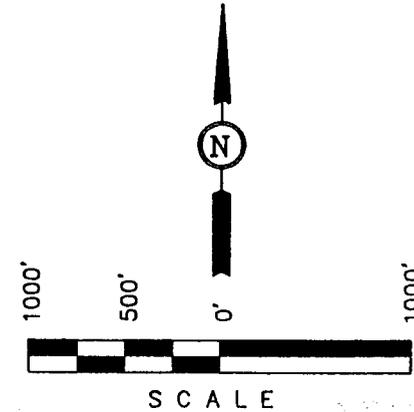
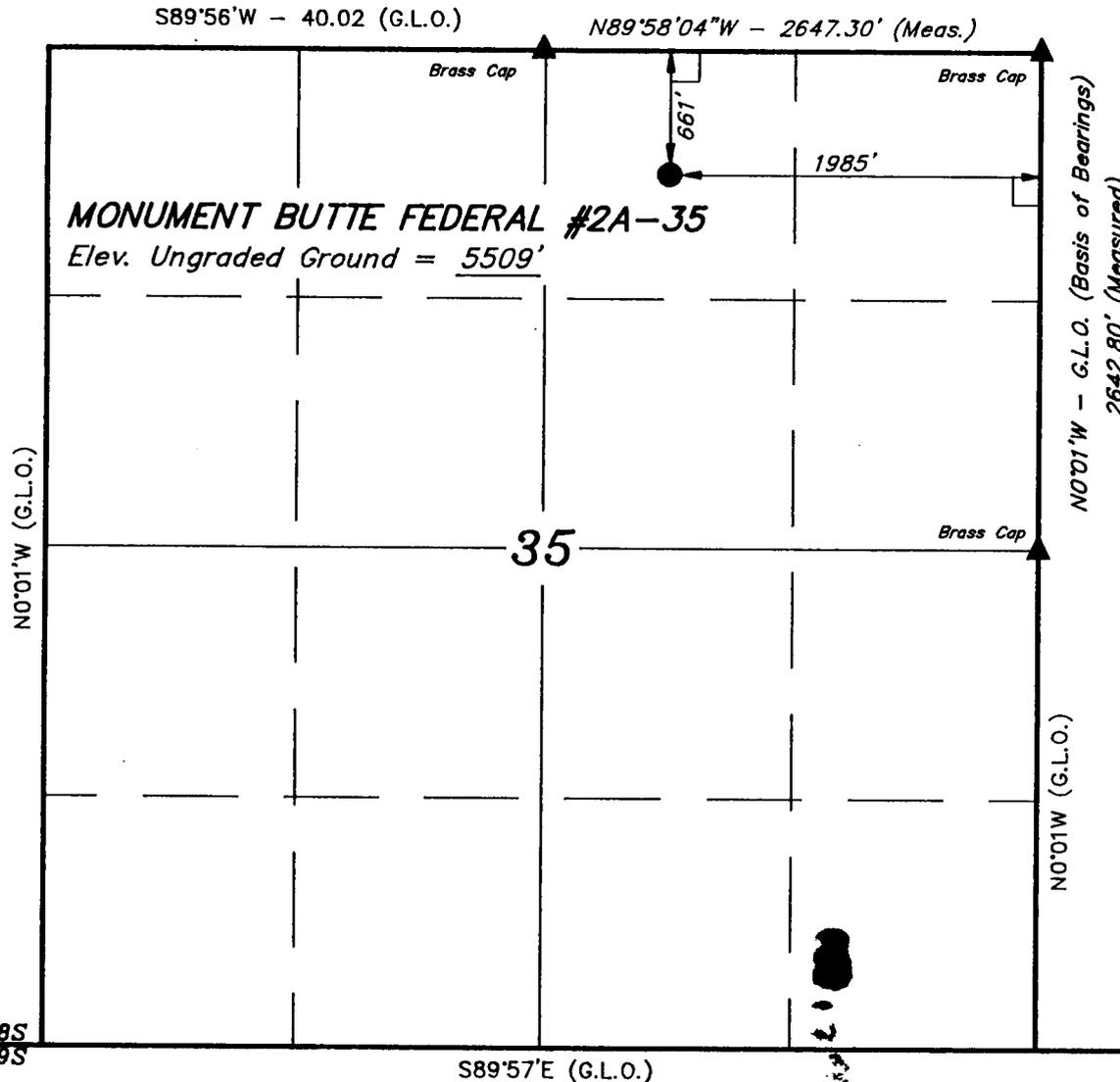
LOMAX EXPLORATION CO.

T8S, R16E, 6th P.M.

Well location, MONUMENT BUTTE FEDERAL #2A-35, located as shown in the NW 1/4 NE 1/4 of Section 35, T8S, R16E, S.L.B.&M. Duchesne County, Utah.

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UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
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SCALE 1" = 1000'	DATE SURVEYED: 1-26-94	DATE DRAWN: 1-31-94
PARTY G.S. N.H. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE LOMAX EXPLORATION CO.	

**LOMAX EXPLORATION COMPANY
MONUMENT BUTTE FEDERAL #2A-35
MONUMENT BUTTE GREEN RIVER "D" UNIT
NW/NE SECTION 35, T8S, R16E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' - 3030'
Green River	3030'
Wasatch	6070'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 5000' - Oil

4. **PROPOSED CASING PROGRAM**

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
5 1/2", J-55, 17# w/ LT&C collars; set at TD (New)

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operators minimum specifications for pressure control equipment are as follows:

A 8" Series 900 Hydril Bag type BOP and a 8" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure test of BOPS's will be checked daily.

(See Exhibit F)

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Compensated Neutron-Formation Density Log, Formation Microscan and NMR Logs. Rotary diamond sidewall cores may be taken in prospective reservoirs. Logs will run from TD to 3500'. The cement log will be run from PBTD to cement top.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that the drilling operations will commence in March, 1994 and take approximately ten days to drill.

**LOMAX EXPLORATION COMPANY
MONUMENT BUTTE FEDERAL #2A-35
MONUMENT BUTTE GREEN RIVER "D" UNIT
NW/NE SECTION 35, T8S, R16E
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Lomax Exploration Company well location site Monument Butte Federal #2A-35 located in the NW 1/4 NE 1/4 Section 35, T8S, R16E, S.L.B. & M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 1.9 miles to its junction with Utah State Highway 216; proceed southerly along State Highway 216 - 5.9 miles to its junction with an existing dirt road to the southwest; proceed southwesterly along this road 2.8 miles to its junction with an existing dirt road to the south; proceed southeasterly along this road .4 miles to its intersection with the beginning of the proposed access road to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the BLM or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the SW 1/4 NW 1/4 Section 35, T8S, R16E, S.L.B. & M., and proceeds in a Northeasterly direction approximately .5 miles \pm to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

There are eleven (11) producing , eight (8) injection and P&A Lomax Exploration wells, one shut in Hadden, Pennel and Rohret well within a one-mile radius of this location site. (See Topographic Map "D").

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be placed on a per Sundry Notice if the well is completed as a producer.

All permanent (on site for six (6) months or longer) structures constructed or installed (including pumping units) will be painted Desert Tan. All facilities will be painted within six months of installation.

5. LOCATION AND TYPE OF WATER SUPPLY

At the present time, it is anticipated that the water for this well will be transported through a temporary surface pipeline from our pre-approved Lomax Exploration Company fresh water supply line located at the Monument Butte Federal #5-35 (SW/NW Sec. 35, T8S, R16E) location as indicated on Topographic Map - Exhibit "C".

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

See Location Layout Sheet - Exhibit "E".

A reserve pit will be constructed and lined with a plastic nylon reinforced line so as not to leak, break, or allow discharge. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The line will overlap the pit wall and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed on in the pit.

After first production, produced water will be confined to a pit or storage tank for a period not to exceed one hundred twenty (120) days. During the one hundred twenty (120) day period, in accordance with the NTL-2B, an application for approval of permanent disposal method and location, along with required water analysis, shall be submitted for the Authorized Officers approval.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SIT LAYOUT**

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the North West between stakes 4 & 5.

The flare pit will be located downwind of the prevailing wind direction on the East, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled topsoil (first six (6) inches) will be stored on the North side between stakes 5 & 6.

Access to the well pad will be from the West side near stake 3.

Corners 2 & 8 will be rounded to avoid the drainage.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.

- b) The net wire shall be not more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before back filling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons, all cans, barrels, pipe, etc., removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per B.L.M. and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the B.L.M. will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

- a) Lomax Exploration Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Lomax is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Lomax Exploration will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On B.L.M. administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without B.L.M. authorization. However, if B.L.M. authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

There are no dwellings or facilities in the general area. There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site.

Additional Surface Stipulations

There are two existing silt catchment dams & basins to be augmented and cleaned according to B.L.M. specifications.

- 1) Approximately one hundred (100) yards Southwest of location will be deepened. Approximately 2' of packed material added to dam. Spill way will be moved higher on slope.
- 2) Existing dam is located approximately three hundred (300) yards east of location and it will be deepened approximately 1'. Material will be placed at a 3 to 1 slope between dam and spill way. New material will not be placed on dam.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Lomax Exploration is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Lomax Exploration Company or a contractor employed by Lomax Exploration shall contact the B.L.M. office at (801) 789-1362, 48 hours prior to construction activities.

The B.L.M. office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: P.O. Box 1446 Roosevelt, Utah 84066
Telephone: (801) 722-5103

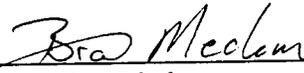
Certification

Please be advised that LOMAX EXPLORATION COMPANY is considered to be the operator of Well #2A-35 NW/NE Section 35, Township 8S, Range 16E: Lease #U-16535, Unit #83688U6800; Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

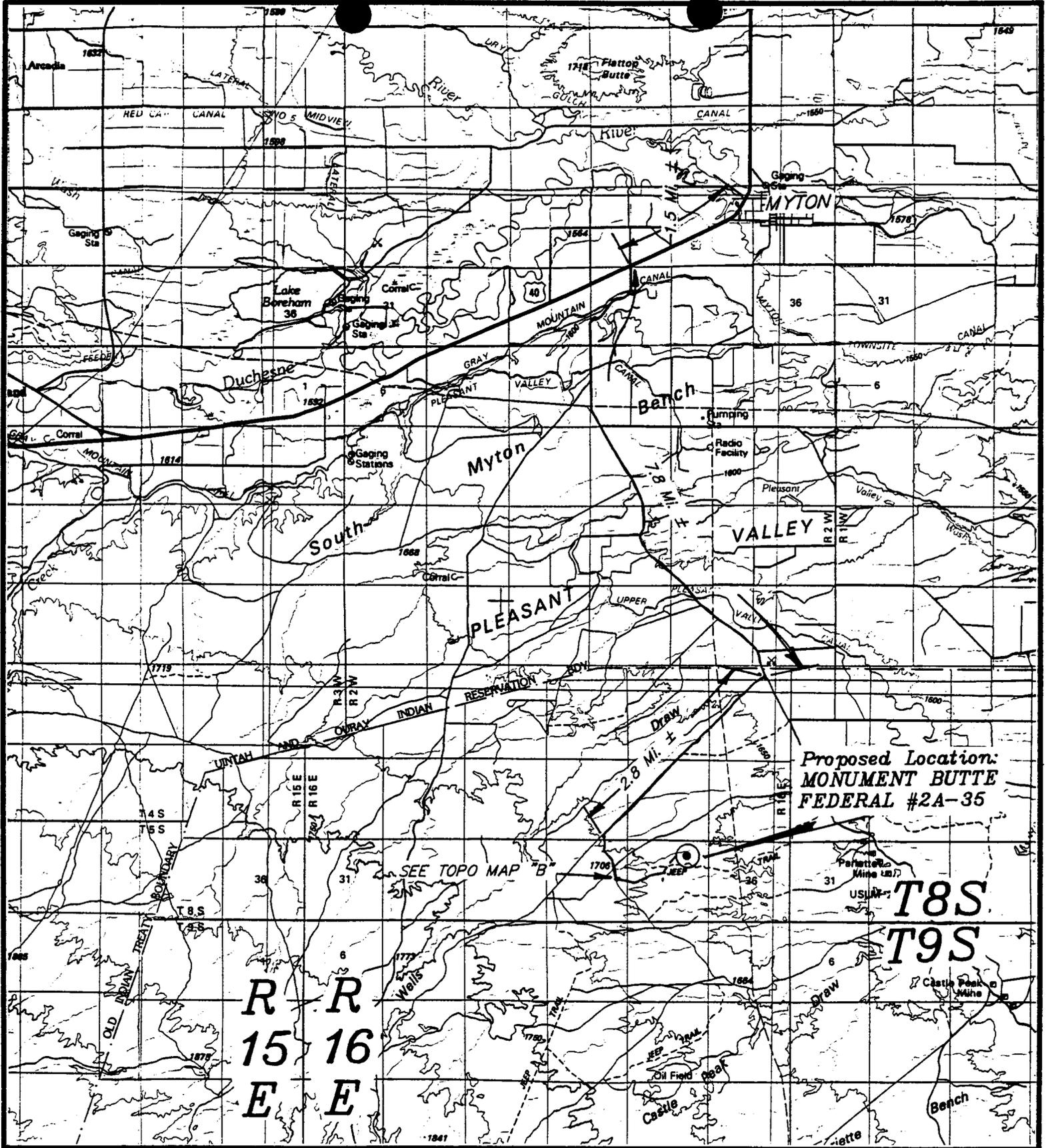
I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Lomax Exploration Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

2-11-94

Date



Brad Mecham
Regional Production Manager



Proposed Location:
MONUMENT BUTTE
FEDERAL #2A-35

R R
15 16
E E

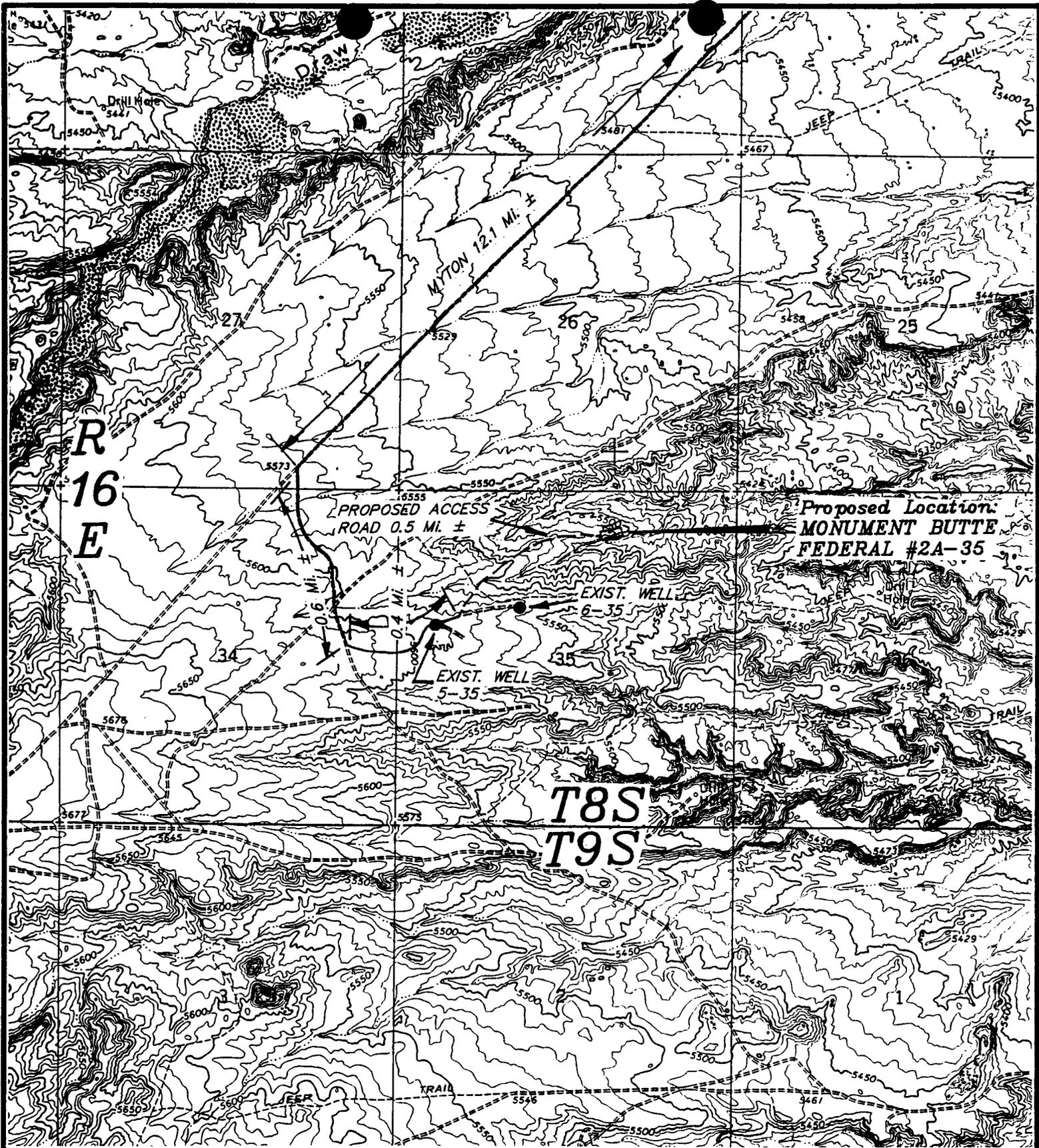
T8S
T9S

TOPOGRAPHIC
MAP "A"

DATE: 1-28-94 D.J.S.



LOMAX EXPLORATION CO.
MONUMENT BUTTE FEDERAL #2A-35
SECTION 35, T8S, R16E, S.L.B.&M.
661' FNL 1985' FEL



TOPOGRAPHIC

MAP "B"

SCALE: 1" = 2000'

DATE: 1-28-94 D.J.S.



LOMAX EXPLORATION CO.

MONUMENT BUTTE FEDERAL #2A-35

SECTION 35, T8S, R16E, S.L.B.&M.

661' FNL 1985' FEL

POWER LINE

JOHNSON WATER LINE

R 2 W

WATER SOURCE

LOMAX



TRAVIS WATER SUPPLY LINE

DUCHESE CO. UTAH

EXHIBIT C

Date: 1/82

by: B MECIAM

PLEASANT VALLEY

PLEASANT VALLEY

MONUMENT BUTTE WATER SUPPLY LINE

TRAVIS SUPPLY LINE
INJECTION STATION

PUMP BLDG.

R 16 E

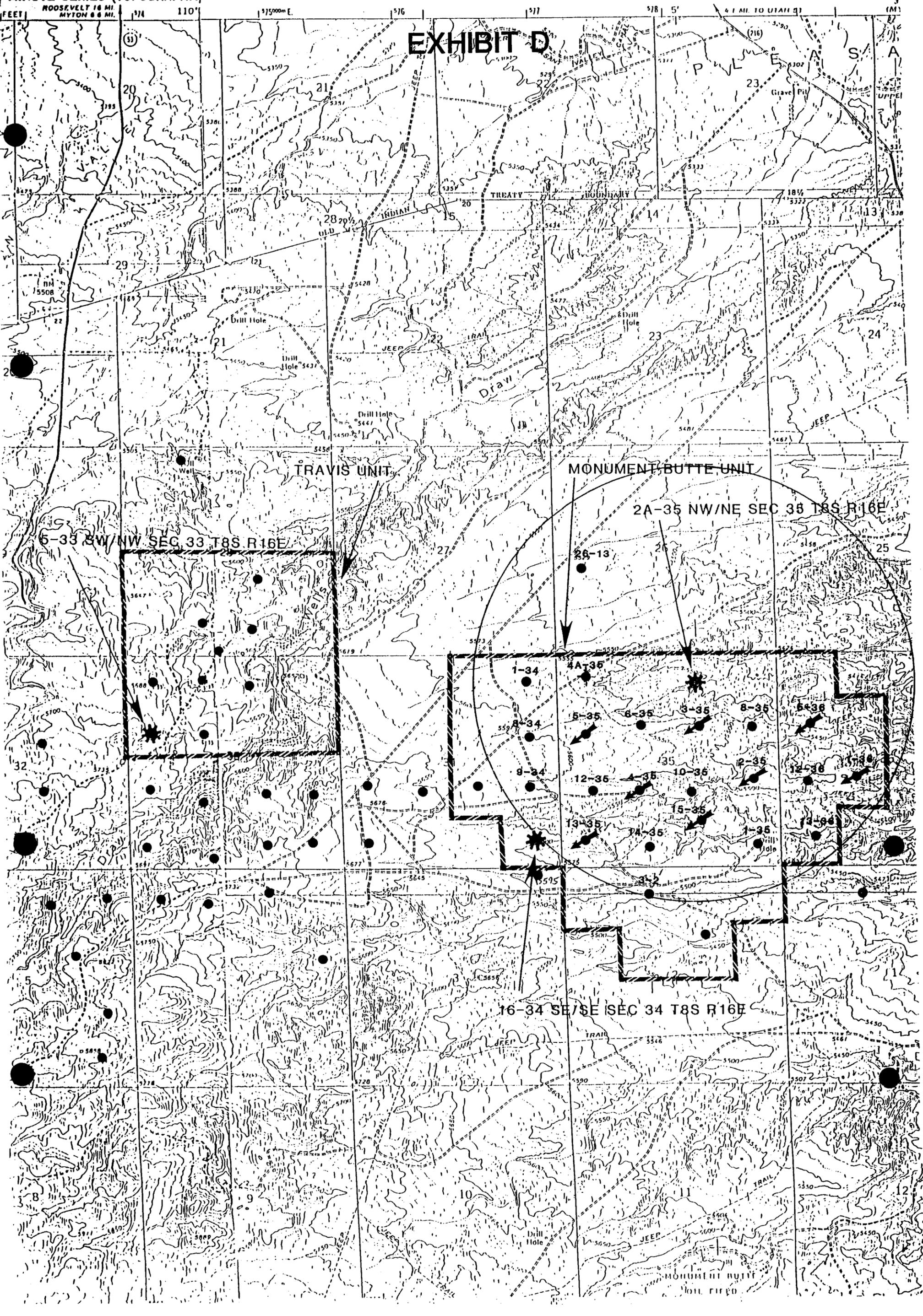
14 S

A S
T 4 S

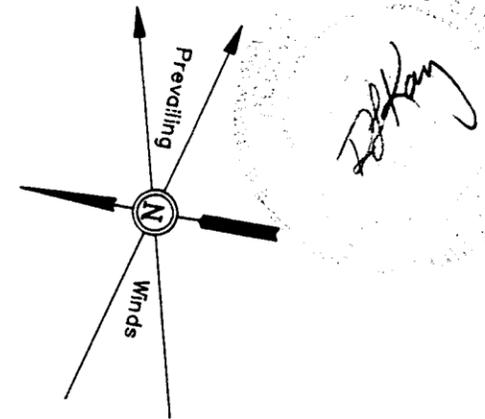
18 S

T 8 S

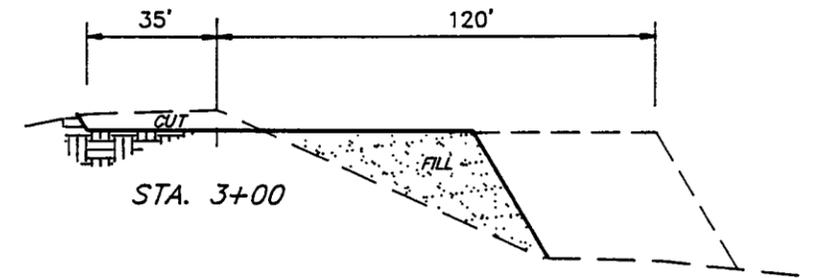
MYTON SW QUADRANGLE
UTAH-DUCHESNE CO.
MINUTE SERIES (TOPOGRAPHIC)



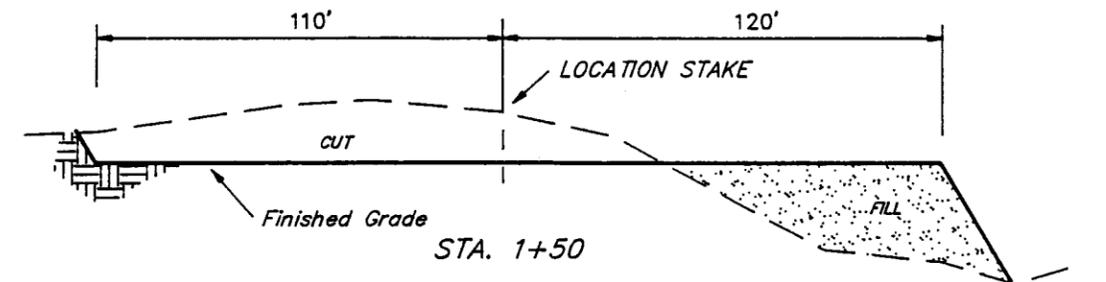
LOMAX EXPLORATION CO.
 LOCATION LAYOUT FOR
 MONUMENT BUTTE FEDERAL #2A-35
 SECTION 35, T8S, R16E, S.L.B.&M.
 661' FNL 1985' FEL



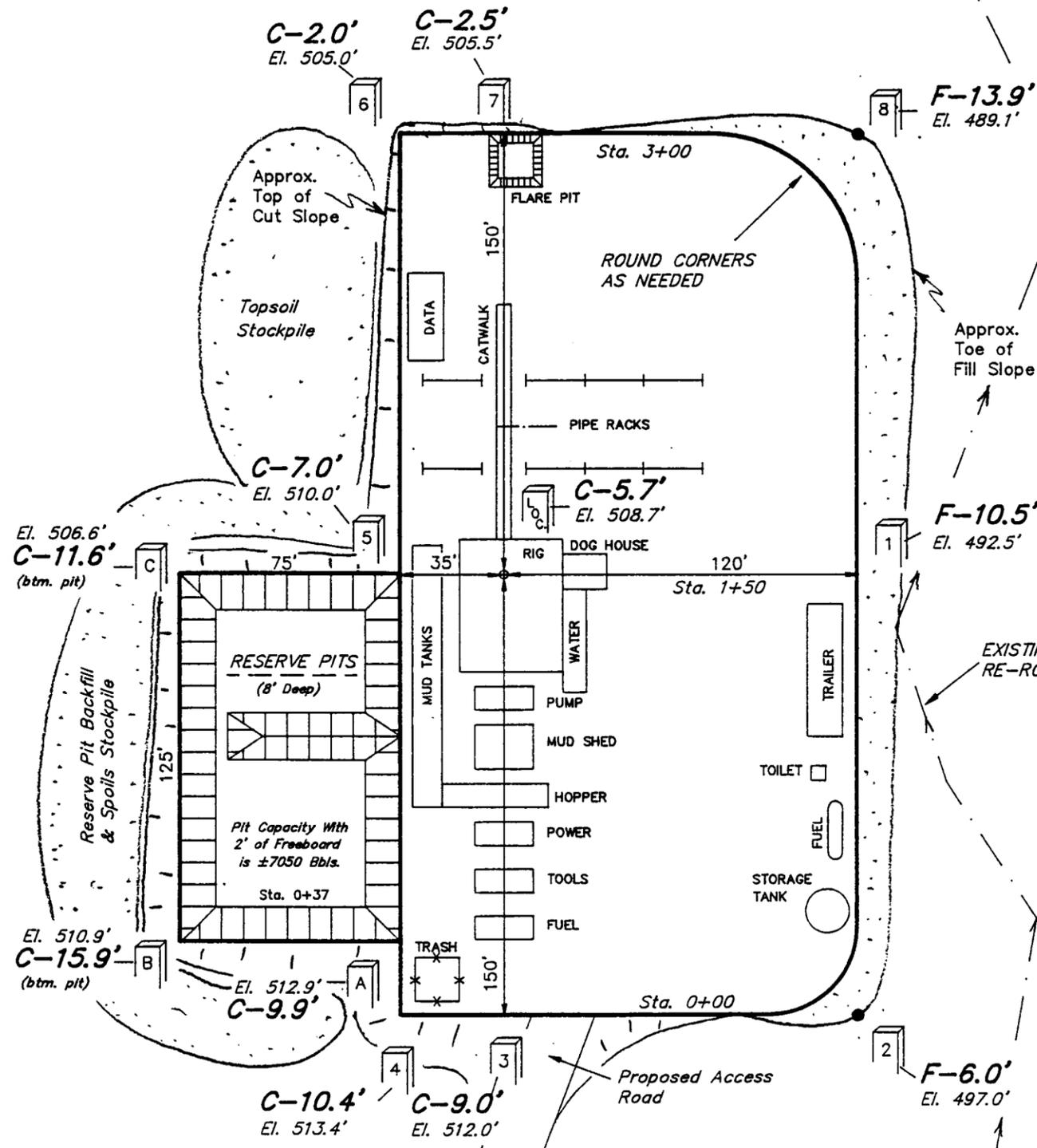
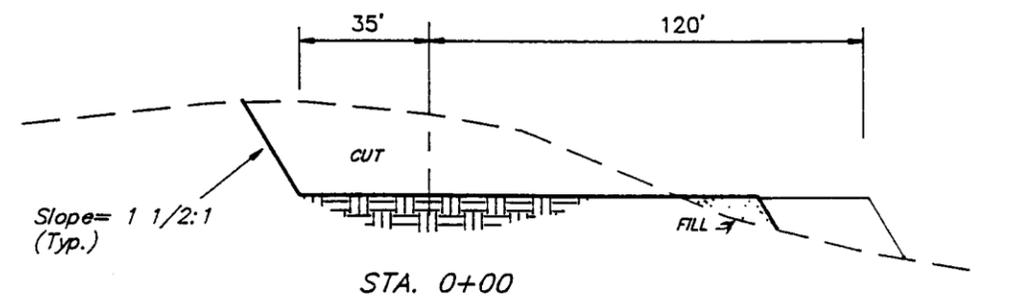
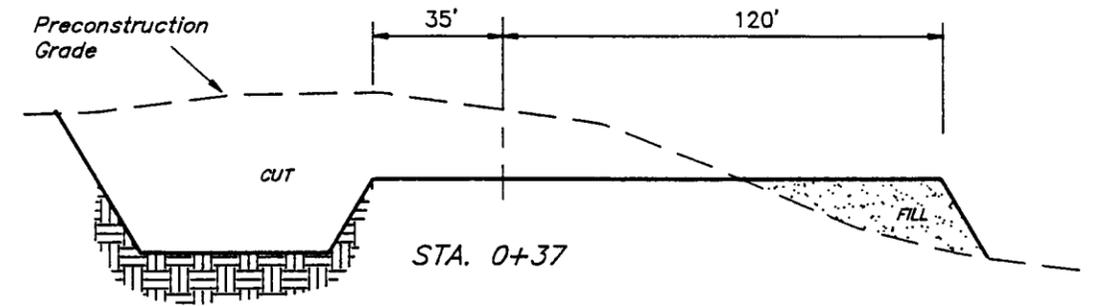
SCALE: 1" = 50'
 DATE: 1-31-94
 Drawn By: R.E.H.



X-Section Scale
 1" = 20'
 1" = 50'



TYP. LOCATION LAYOUT
 TYP. CROSS SECTIONS



APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,030 Cu. Yds.
Remaining Location	= 8,900 Cu. Yds.
TOTAL CUT	= 9,930 CU.YDS.
FILL	= 7,450 CU.YDS.

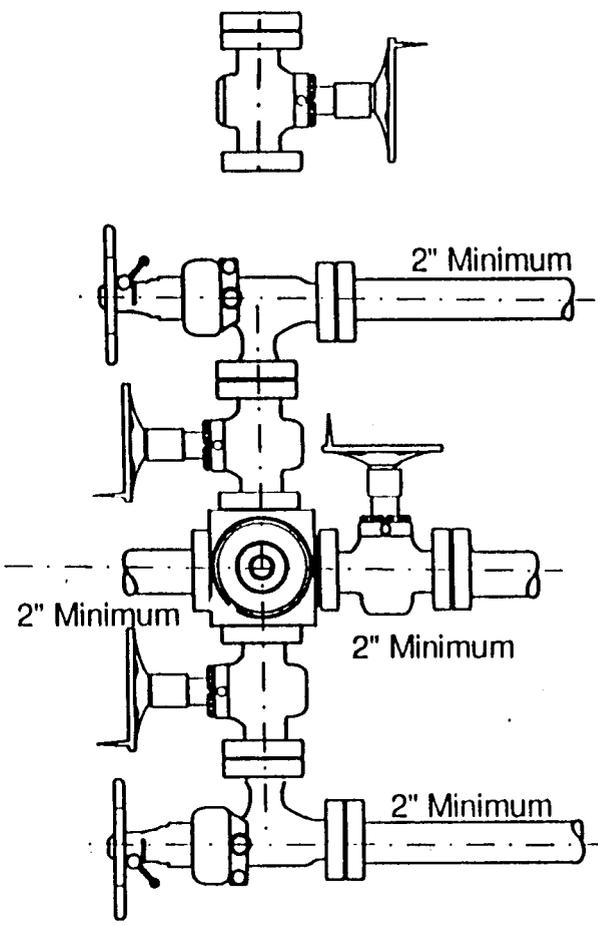
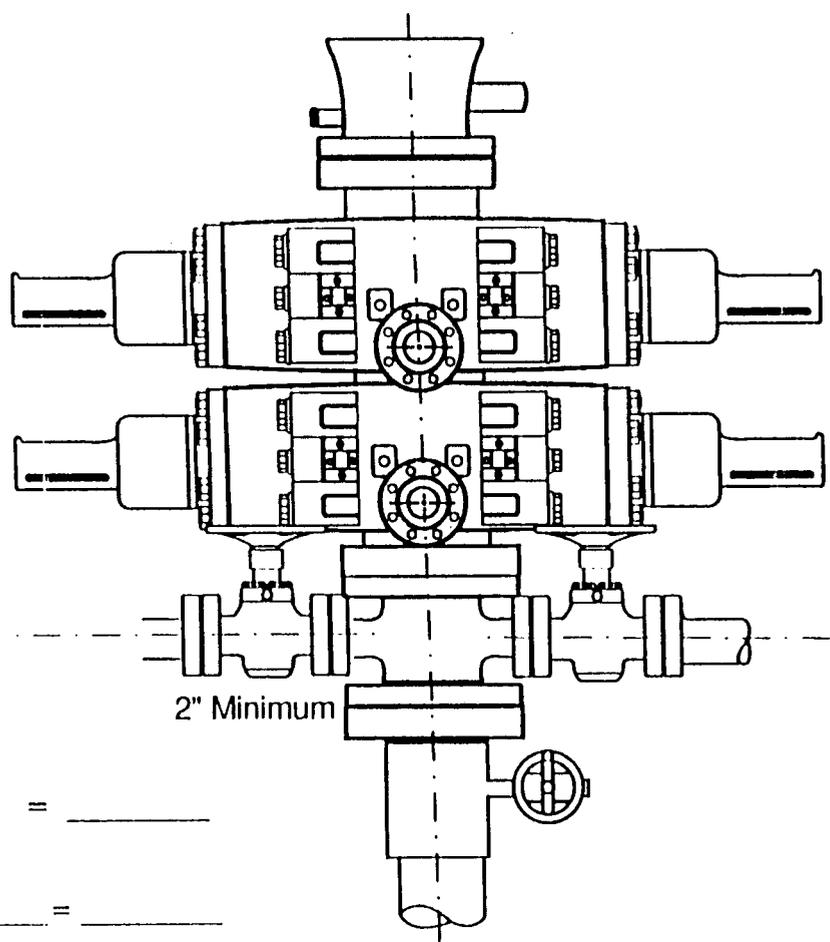
EXCESS MATERIAL AFTER 5% COMPACTION	= 2,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,090 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

Elev. Ungraded Ground at Location Stake = 5508.7'
 Elev. Graded Ground at Location Stake = 5503.0'

EXHIBIT E

2-M SYSTEM

RAM TYPE B.O.P.
 Make:
 Size:
 Model:



AL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 _____ Rams x _____ = _____
 = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

EXHIBIT F

Lomax Exploration Company

P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149

February 14, 1994



*State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite #350
Salt Lake City, Utah 84180-1203*

*MONUMENT BUTTE FEDERAL #2A-35
NW/NE SECTION 35, T8S, R16E
MONUMENT BUTTE GR "D" UNIT
DUCHESNE CO.
LEASE #U-16535
UNIT #83688U6800*

Gentlemen:

Please find enclosed a copy of the "Application for Permit to Drill" for the above referenced well.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

A handwritten signature in black ink that reads "Brad Mecham". The signature is written in a cursive style and is positioned above the typed name.

*Brad Mecham
Regional Production Manager*

Enclosures

/kj

A faint, rectangular stamp or mark located in the bottom right corner of the page. The text within the stamp is illegible due to fading.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/17/94

API NO. ASSIGNED: 43-013-31437

WELL NAME: MONUMENT FEDERAL 2A-35
OPERATOR: LOMAX EXPLORATION (N0580)

PROPOSED LOCATION:
NWNE 35 - T08S - R16E
SURFACE: 0661-FNL-1985-FEL
BOTTOM: 0661-FNL-1985-FEL
DUCHESNE COUNTY
MONUMENT BUTTE FIELD (105)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering	<i>JAM</i>	4/8/94
Geology		
Surface		

LEASE TYPE: FED
LEASE NUMBER: U-16535

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
 (Number 4488144)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
 (Number MONUMENT BUTTE 5-35)
 RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: UTU 63098A
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: _____

STIPULATIONS: _____

*Duchesne County
BLM - Vernal.*



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

April 8, 1994

Lomax Exploration
P.O. Box 1446
Roosevelt, Utah 84066

Re: Monument Federal #2A-35 Well, 661' FNL, 1985' FEL, NW NE, Sec. 35, T. 8 S.,
R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 649-2-3, Application of Rules to Unit Agreements and R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules.
2. Notification to the Division within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or K. Michael Hebertson, Reclamation Specialist, (Home) (801)269-9212.



Page 2
Lomax Exploration
Monument Federal #2A-35 Well
April 8, 1994

6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-013-31437.

Sincerely,



R.J. Firth
Associate Director

ldc
Enclosures
cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office
WO11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 LOMAX EXPLORATION

3. ADDRESS OF OPERATOR
 P.O. Box 1446 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 661' FNL 1985' FEL NW/NE
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 13 miles south of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 661'

16. NO. OF ACRES IN LEASE
 1280

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1213'

19. PROPOSED DEPTH
 6400'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5503.0 GR

22. APPROX. DATE WORK WILL START*
 March 1994

5. LEASE DESIGNATION AND SERIAL NO.
 U-16535
 Unit #83688U6800

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Monument Butte Green River "D" Unit

8. FARM OR LEASE NAME
 Monument Federal

9. WELL NO.
 #2A-35

10. FIELD AND POOL, OR WILDCAT
 Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 35, T8S, R16E

12. COUNTY OR PARISH 13. STATE
 Duchesne Utah

43013-31437

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	216 sx Class "G" + 2% CaCl
7-7/8"	5-1/2"	17#	TD	616 sx Hilift followed by
				529 sx Class "G" w/2% CaCl

APR 13 1994
 DIV. OF OIL, GAS & MINERALS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Regional Production Mgr DATE 2/14/94

PERMIT NO. 43-013-31437 APPROVAL DATE _____
 APPROVED BY [Signature] TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE APR 8 1994

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
 *See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

44-050-4-1135

WELL LOCATION INFORMATION

Company/Operator: Lomax Exploration Company

Well Name & Number: 2A-35

Lease Number: U-16535

Location: NWNW Sec. 35 T. 8 S. R. 16 E.

Surface Ownership: Federal

Date NOS Received February 1, 1994

Date APD Received February 14, 1994

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The 2000# pressure rated BOP that was identified and the related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. If a test plug is not used, all required BOP tests that would submit the surface casing to pressure, will be ran for a minimum of thirty (30) minutes. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by either having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at \pm 518 ft.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

At a minimum, a cement bond log (CBL) will be run from the production casing shoe to \pm 318 ft. shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

At a minimum, the Dual Induction Lateral Log will be run from total depth to the base of the surface casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM

Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order #7, an application for approval of a permanent disposal method and location shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

If the access road and well pad are constructed between March 15 and August 15, an additional survey for Mountain Plover and Loggerhead Shrike is required (see 1993 Wildlife Report for EREC by UDWR, for details).

For erosional mitigation on the #2A-35 location and access, two existing silt catchment dams/basins will be reconstructed/cleaned.

The first is an existing dam (the smaller of the two). It is located about 100 yards southwest of the center of the location. The material in the existing dam, plus new material will be used to reconstruct a new larger dam/basin, of about ½ to 1 acre foot capacity, located about 25 yards down wash (east) from the existing dam. The new dam site is flagged with red flagging on shrubs. A culvert will be installed to serve as the spillway and the access road will cross over the dam and culvert to enter the well pad. BLM specifications will be used for dam construction and are attached.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: LOMAX EXPLORATION

Well Name: MONUMENT BUTTE FEDERAL 2A-35

Api No. 43-013-31437

Section 35 Township 8S Range 16E County DUCHESNE

Drilling Contractor APOLLO

Rig # 59

SPUDDED: Date 3/2/95

Time

How ROTARY

Drilling will commence

Reported by CHERYL

Telephone #

Date: 3/16/95 Signed: MKH

ENTITY ACTION FORM - FORM 6

ADDRESS P.O. BOX 1446

ROOSEVELT UT 84066

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	10835	43-013-31437	Monument Butte Fed. #2A-35	NWNE	35	T8S	R16E	Duchesne	3/15/95	3/15/95
WELL 1 COMMENTS: <i>* Entity previously added 3-21-95. jlc</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Brad Mecham *Brad Mecham*
Signature
Operations Manager 3/20/95
Title Date
Phone No. (801) 722-5103

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-16535

Unit #83688U6800

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Lomax Exploration Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 35, T8S, R16E

7. If Unit or CA Agreement Designation
Monument Butte Green
River "D" Unit

8. Well Name and No.

Monument Federal 2A-35

9. API Well No.

43-013-31437

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne Cty, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Weekly Status Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 3/17/95 - 3/21/95:

Drilled 250' of 12 1/4" hole w/ Leon Ross Rathole rig. Spud @ 12:00 PM 3/15/95.
Finished drlg to 320'. RIH w/ 320' of 8 5/8" 24# csg. RU Dowell, cmt w/ 165 sx
Class G cmt. Weld on 8 5/8" csg head. Install pit liner & fence.

14. I hereby certify that the foregoing is true and correct

Signed Brad Mechan *Brad Mechan* Title Operations Manager

Date 3/22/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-16535
Unit #83688U6800
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Lomax Exploration Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/NE Sec. 35, T8S, R16E

7. If Unit or CA, Agreement Designation
Monument Butte Green
River "D" Unit

8. Well Name and No.

Mon. Fed. #2A-35

9. API Well No.

43-013-31437

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Weekly Status Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WEEKLY STATUS REPORT FOR WEEK OF 3/22/95 - 3/29/95:

Presently drilling w/ Kenting Apollo, Rig #59. Drilling 7 7/8" hole from 320' to TD of 6300'.

14. I hereby certify that the foregoing is true and correct

Signed Brad Mecham

Brad Mecham

Title Operations Manager

Date 3/29/95

(This space for Federal or State office use)

Approved by _____

Title _____

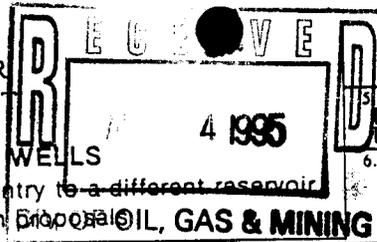
Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.
9-16535
Unit #83688U6800

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Lomax Exploration Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/NE Sec. 35, T8S, R16E

7. If Unit or CA, Agreement Designation
Monument Butte Green
River "D" Unit

8. Well Name and No.

Mon. Fed. #2A-35

9. API Well No.

43-013-31437

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>Weekly Status Report</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 4/1/95 - 4/7/95:

Drilled 7 7/8" hole from 320' to 6300' w/ Kenting Apollo, Rig #59. Rig released @ 4:30 PM on 3/30/95. Run 6323.99' of 5 1/2" csg. Cmt w/ 378 sx Hilift + add, 407 sx RFC. ND BOP's. Set Slips.

14. I hereby certify that the foregoing is true and correct

Signed Brad Mechem *Brad Mechem*

Title Operations Manager

Date 4/11/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY - 1 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-16535
Unit # 83688U6800

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA Agreement Reservation
Monument Butte Green
River "D" Unit

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Mon. Butte Fed. #2A-35

2. Name of Operator

Lomax Exploration Company

9. API Well No.

43-013-31437

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

10. Field and Pool, or Exploratory Area

Monument Butte

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/NE Sec. 35, T8S, R16E

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
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	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WEEKLY STATUS REPORT FOR WEEK OF 4/17/95 - 4/24/95:

RIH w/ 1 1/2" THD Trico pump, 4 wt rods, 108 - 3/4" slick, 97 - 3/4" scraped rods, 1 - 4', 2 - 2', 3/4" pony rods.

Well on production @ 2:30 PM 4/18/95.

14. I hereby certify that the foregoing is true and correct.

Signed Brad Mecham

Brad Mecham

Title Operations Manager

Date 4/24/95

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

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*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

APR - 1 1995

5. Lease Designation and Serial No.
U-16535
Unit #83688U6800

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation
Monument Butte Green
River "D" Unit

8. Well Name and No.
Mon. Butte Fed #2A-35

9. API Well No.
43-013-31437

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Lomax Exploration Company

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NW/NE Sec. 35, T8S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WEEKLY STATUS REPORT FOR WEEK OF 4/8/95 - 4/16/95:

Perforate "B" sd from 5339' - 49' & 5369' - 77' w/ 4 SPF. Set pkr @ 5250'.
 4,000 gal pad YF135
 Ramp 2# 16/30 546 Gal YF130
 Ramp 3# 16/30 w/ 2,016 gal YF130
 Ramp 4# 16/30 w/ 1,848 gal YF130
 Ramp 5# 16/30 w/ 1,680 gal YF130
 Ramp 6# 16/30 w/ 1,680 gal YF130
 Ramp 7# 16/30 w/ 1,368 gal YF130
 Ramp 8# 16/30 w/ 1,764 gal YF130
 Ramp 10# 16/30 w/3,402 gal YF130 Flush w/ 2,478 gal YF130
 Screen out flush w/ 43,000# 16/30 into perfs, 25,000# left in csg.

Frac "D" sd Perf 5010-22' w/ 4 SPF
 Pump 5,000 gal YF 135 pad
 Breakdown @ 4515# , Ramp 2#-8# 16/30 sd w/ 10,834 gal of YF130
 Flush to perfs w/ 4,956 gal

14. I hereby certify that the foregoing is true and correct

Signed Brad Mecham *Brad Mecham* Title Operations Manager Date 4/24/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

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*See Instruction on Reverse Side

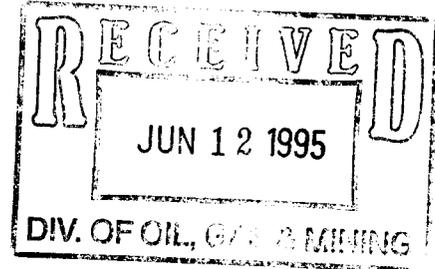
Lomax Exploration Company

P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149

June 8, 1995



*State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203*



ATTENTION: Mike Hebertson

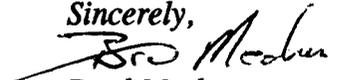
**RE: Monument Butte Federal #2A-35
NW/NE Sec. 35, T8S, R16E
Duchesne County, Utah
API# 43-013-31437**

Dear Mike,

Please find enclosed the original and two (2) copies of the Well Completion or Recompletion Report And Log. The Dual Laterolog, and the compensated Neutron Gamma-Ray Logs, and a Downhole Diagram are also included.

If you have any questions, please do not hesitate to call me at the Roosevelt office, (801) 722-5103.

Sincerely,


Brad Mecham
Operations Manager

Enclosures
/cc

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

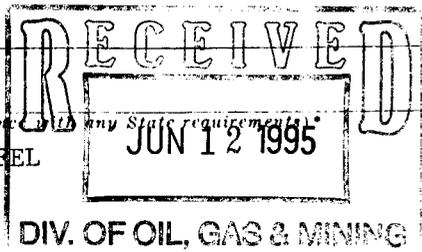
SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. RESVR. Other _____
 2. NAME OF OPERATOR
Lomax Exploration Company
 3. ADDRESS OF OPERATOR
P.O. Box 1446 Roosevelt, UT 84066
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface NW/NE 661' FNL 1985' BEL
 At top prod. interval reported below
 At total depth



5. LEASE DESIGNATION AND SERIAL NO.
U-16535
Unit #83688U6800
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
Monument Butte Green
River "D" Unit
 8. FARM OR LEASE NAME
Monument Butte Federal
 9. WELL NO.
#2A-35
 10. FIELD AND POOL, OR WILDCAT
Monument Butte
 11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 35, T8S, R16E
 12. COUNTY OR PARISH
Duchesne
 13. STATE
UT
 14. PERMIT NO. 43-013-31437 DATE ISSUED 4/8/94
 15. DATE SPUDDED 3/15/95 16. DATE T.D. REACHED 3/28/95 17. DATE COMPL. (Ready to prod.) 4/18/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5424'
 19. ELEV. CASINGHEAD
 20. TOTAL DEPTH, MD & TVD 6300' 21. PLUG, BACK T.D., MD & TVD 6222' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → X ROTARY TOOLS CABLE TOOLS
 24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5339'-5349', 5369'-5377' Green River
5010'-5022'
 25. WAS DIRECTIONAL SURVEY MADE No
 26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Laterolog Gamma-Ray, Compensated Neutron Gamma-Ray 6.12.95
 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	300'	12 1/4	165 sx Class G + 2% S-1 + 15.8 Density, 1.15 Yield	25#/sk D-29
5 1/2	15.5#	TD	7 7/8	378 sx Hilift + Additives	
				407 sx 10-0 REC	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8		

30. TUBING RECORD

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
* See Back	

31. PERFORATION RECORD (Interval, size and number)
 "B" Sand 5339'-5349', 5369'-5377'
 "D" Sand 5010'-5022'
 4" Gun 4 JSPF .45 Dia

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
4/19/95	Pumping - THD Trico Pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/11/95	24	N/A	→	71	55	1	.775

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

33.* PRODUCTION
 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 Sold & Used for Fuel
 TEST WITNESSED BY

35. LIST OF ATTACHMENTS
 DHD - Logs listed above item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Brad Mecham *Brad Mecham* TITLE Operations Manager DATE 4/27/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

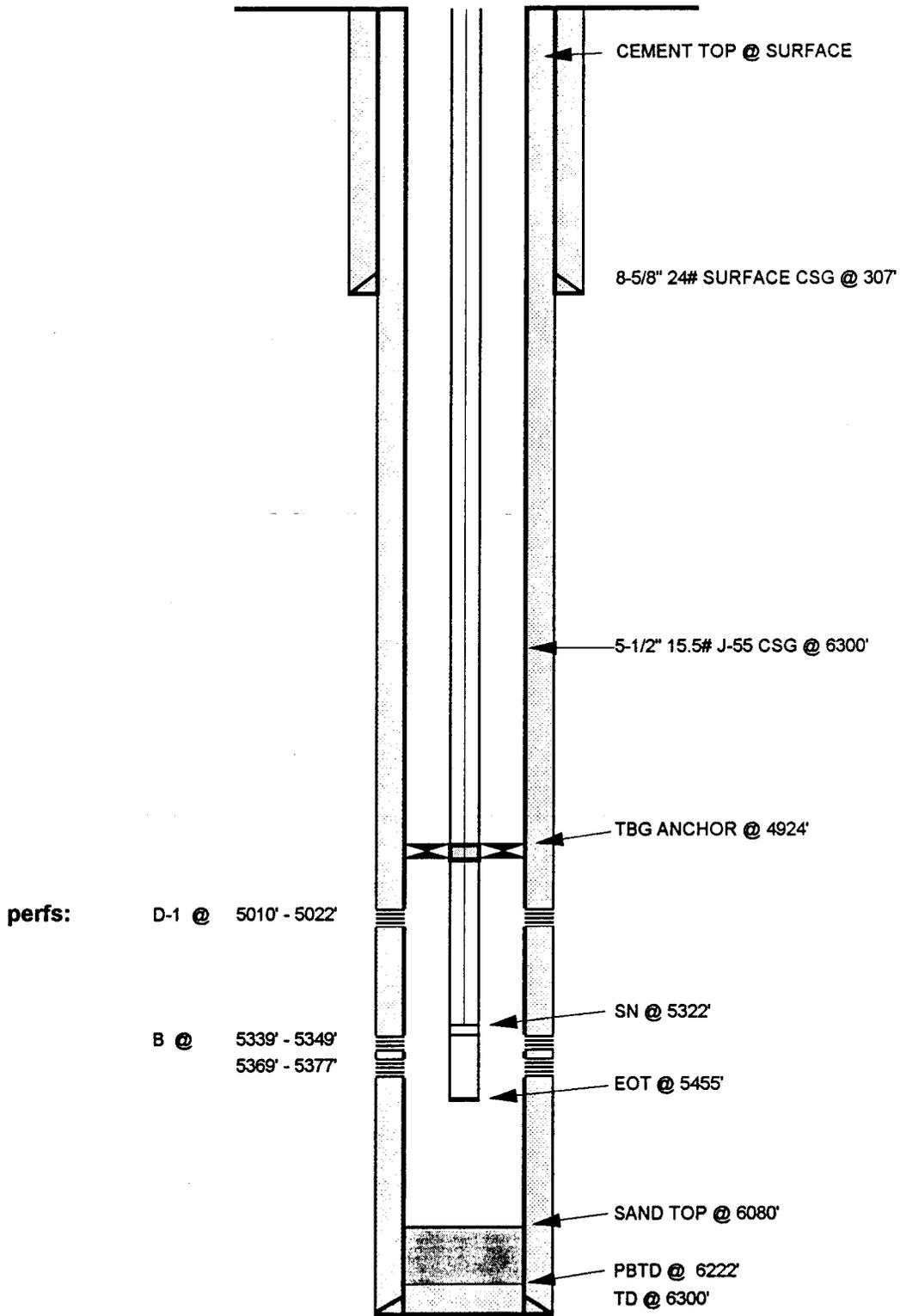
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch	3984					
GB-4 Sand	4460					
GB-6 Sand	4526					
X Mkr	4825					
Y Mkr	4857					
Douglas Creek	4980					
D-1 Sand	5010					
B-2 Sand	5339					
B Limestone	5378					
A-3 Sand	5519					
Lower Douglas Creek Sand	5566					
Castle Peak	5864					
CP-1 Sand	5891					
CP-3 Sand	6012					
CP-4 Sand	6119					
Basal Limestones	6294					
#32.						
Frac "B" Sand w/ 68,000#		16/30 Sand w/ 4,000 Gal Pad	14,304 Gal Sand Laden Fluid.			
Frac "D" Sand w/ 5,000 Gal Pad & 10		834 Gal Sand Laden Fluid.	Flush w/ 4,956 Gal KCL wtr.			

MONUMENT BUTTE #2A-35
NW/NE SECTION 35, T8S, R16E
DUCHESNE COUNTY, UTAH



MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

KEBBIE JONES
 LOMAX EXPLORATION COMPANY
 PO BOX 1446
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N0580

REPORT PERIOD (MONTH/YEAR): 6 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	FEDERAL 10-35							
4301330801	10835 08S 16E 35		GRRV			116535		
✓	FEDERAL 1-34					"		
4301330808	10835 08S 16E 34		GRRV			"		
✓	FEDERAL 14-35					"		
4301330812	10835 08S 16E 35		GRRV			"		
✓	MONUMENT FEDERAL 8-35					"		
4301331263	10835 08S 16E 35		GRRV			"		
✓	MONUMENT FEDERAL 10-34					"		
4301331371	10835 08S 16E 34		GRRV			"		
✓	MONUMENT FEDERAL 9-34					"		
4301331407	10835 08S 16E 34		GRRV			"		
✓	MONUMENT FED 2A-35					"		
4301331437	10835 08S 16E 35		GRRV			"		
✓	MONUMENT FEDERAL 7-34					"		
4301331471	10835 08S 16E 34		GRRV			"		
✓	BOUNDARY FED 5-21							
4301330822	11162 08S 17E 21		GRRV			150376		
✓	STATE 1-32							
4301330599	11486 08S 17E 32		GRRV			1122060		
✓	GILSONITE STATE 2-32							
4301330604	11486 08S 17E 32		GRRV			1122060		
✓	STATE 11-32					"		
4301330685	11486 08S 17E 32		GRRV			"		
✓	STATE 1A-32					"		
4301330691	11486 08S 17E 32		GRRV			"		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

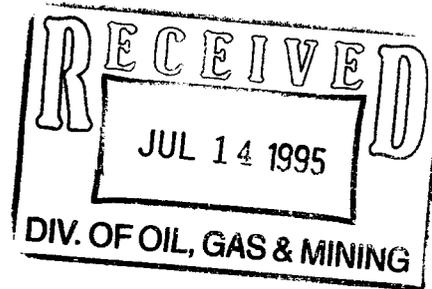
Date: _____

Name and Signature: _____

Telephone Number: _____

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

** N 5160 assigned 7/26/95. Lee*

Field And Corporate Office Locations Remain The Same:

Corporate Office:

Inland Resources Inc.

475 Seventeenth Street, Suite 1500

Denver, CO 80202

Field Office:

W. Pole Line Road

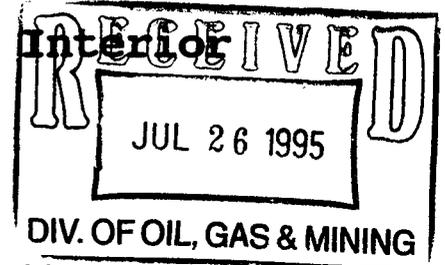
P.O. Box 1446

Roosevelt, Utah 84066

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

NOTICE

Inland Production Company : Oil and Gas Leases
475 Seventeenth St., Ste. 1500 : SL-065914 et al
Denver, Colorado 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

EQUIPMENT INVENTORY
UTAH DIVISION OF OIL, GAS AND MINING
STATE OF UTAH

Operator: LOMAX EXPLORATION Lease: State: Federal: Y Indian: Fee:

Well Name: MONUMENT FEDERAL #2A-35 API Number: 43-013-31437

Section: 35 Township: 8S Range: 16E County: DUCHESNE Field: MONUMENT BUTTE

Well Status: POW Well Type: Oil: YES Gas:

PRODUCTION LEASE EQUIPMENT: (NUMBER)

Boiler(s): Compressor(s): Separator(s): (1) Dehydrator(s):

Shed(s): Line Heater(s): (1) Heated Separator(s): VRU:

Heater Treater(s): (1)

PUMPS:

Triplex: Chemical: Centrifugal:

LIFT METHOD:

Pumpjack: YES Hydraulic: Submersible: Flowing:

GAS EQUIPMENT: (NUMBER)

Purchase Meter: NO Sales Meter: YES

TANKS:

NUMBER

SIZE

Oil Storage Tank(s): YES 2-400 OIL BBLs

Water Tank(s): YES 1-200 WATER BBLs

Power Water Tank: BBLs

Condensate Tank(s): BBLs

Propane Tank: NO

Central Battery Location: (IF APPLICABLE)

Qtr/Qtr: Section: Township: Range:

REMARKS: DID NOT OBSERVE RESIDUE GAS LINE. WAS RUNNING ON CASING GAS.

CENTRIFUGAL PUMP FOR HEAT TRACE. SEPARATOR IS UNHEATED WITH MECHANICAL DUMP

Inspector: DENNIS L. INGRAM Date: 7/27/95

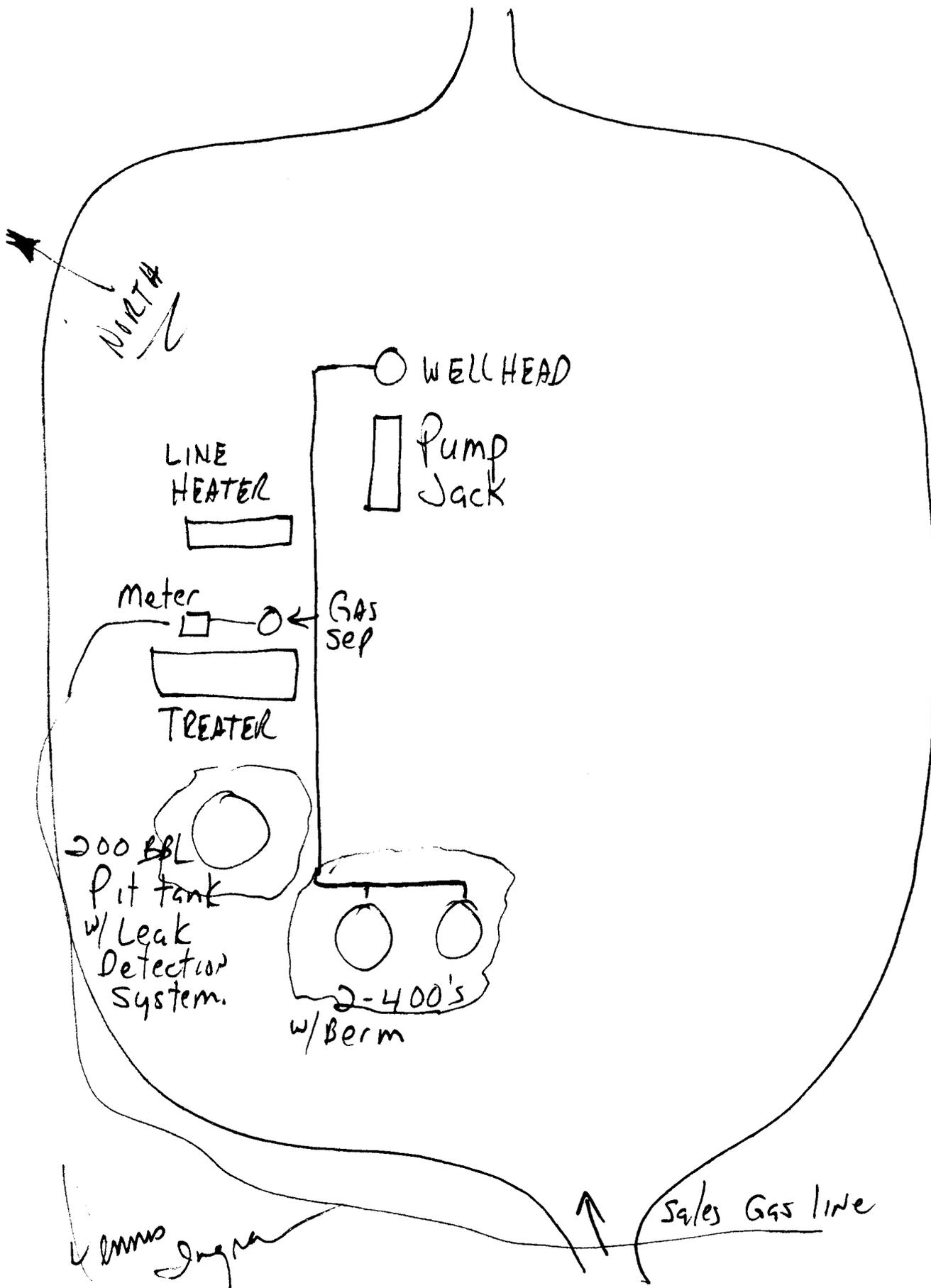
LOMAX EXPLORATION
MONUMENT FEDERAL #JA-35

SEC 35 ; T85 ; RT6E

43-013-31437

POW

7/27/95



Lomax Exploration Company

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: **Corporate Name Change**

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

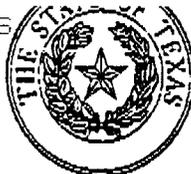
Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

A handwritten signature in black ink, appearing to read "Chris A. Potter".

Chris A Potter, CPL
Manager of Land



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD, LB48
DALLAS ,TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00

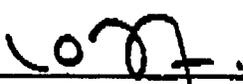
IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio O. Garza, Jr., Secretary of State



The State of Texas

Secretary of State

CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

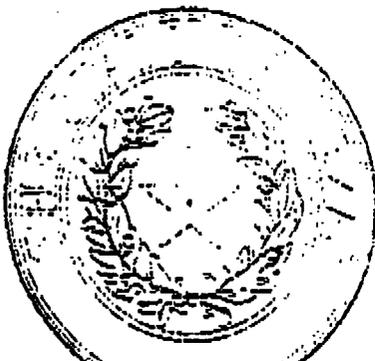
LOMAX EXPLORATION COMPANY
CHARTER NUMBER 00415304

THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS,
HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE
NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO
CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE
OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS
CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995




Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

Corporations Section

Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. **Name.** The name of the corporation is LOMAX EXPLORATION COMPANY.
2. **Statement of Amendment.** The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."

3. **Shareholders.** The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.
4. **Adoption by Shareholders.** Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.
5. **Adoption by Board of Directors.** The Board of Directors adopted said amendment by a consent in writing signed by all Directors.
6. **Future Effective Date.** This amendment will become effective on July 1, 1995, at 12:01 a.m.

EXECUTED June 26, 1995.



Kyle R. Miller, President

FAX COVER SHEET



RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995

TO: Lisha Cordova

COMPANY: State of Utah - Division of Oil, Gas and Mining

FAX NUMBER: 801 359 3940

FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: (GIL) *[initials]*

1- MLC 7-PL
2-LWP 8-SJ
3-DTS 9-FILE
4-VLO
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM (former operator)	<u>LOMAX EXPLORATION COMPANY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>PO BOX 1446</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>KEBBIE JONES</u>		<u>KEBBIE JONES</u>
	phone (<u>801</u>) <u>722-5103</u>		phone (<u>801</u>) <u>722-5103</u>
	account no. <u>N 5160</u>		account no. <u>N 0580</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31437</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7/14/95)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____ *(7-28-95)*
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-31-95)*
- LWP 6. Cardex file has been updated for each well listed above. *8-16-95*
- LWP 7. Well file labels have been updated for each well listed above. *8-22-95*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-31-95)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands Admin. / Rider or Repl. in Progress.*

- N/A / Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____ Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
8/23/95 sent to Ed Bonner

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: August 30 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950726 Blm/SL Aprv. eff. 6-29-95.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-16535

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
MONUMENT BUTTE GRRV ""D""

8. Well Name and No.
MONUMENT FED 2A-35

9. API Well No.
43-013-31437

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
0661 FNL 1985 FEL NW/NE Section 35, T08S R16E

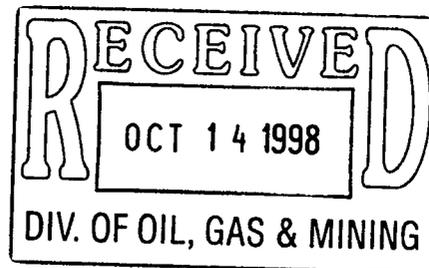
12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed Debbie E. Knight Title Manager, Regulatory Compliance Date 10/8/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Inland Production Company Site Facility Diagram

Monument Butte 2A-35

NW/NE Sec. 35, T8S, 16E

Duchesne County

May 12, 1998

Well Head

Pumping Unit

Site Security Plan is held at the Roosevelt Office,
Roosevelt Utah

Production Phase:

- 1) Valves 1, 3, 4 sealed closed
- 2) Valves 2 and 5 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 3 open

Draining Phase:

- 1) Valve 1 open

Treater

Gas Sales Meter

Water Tank

Production Tank

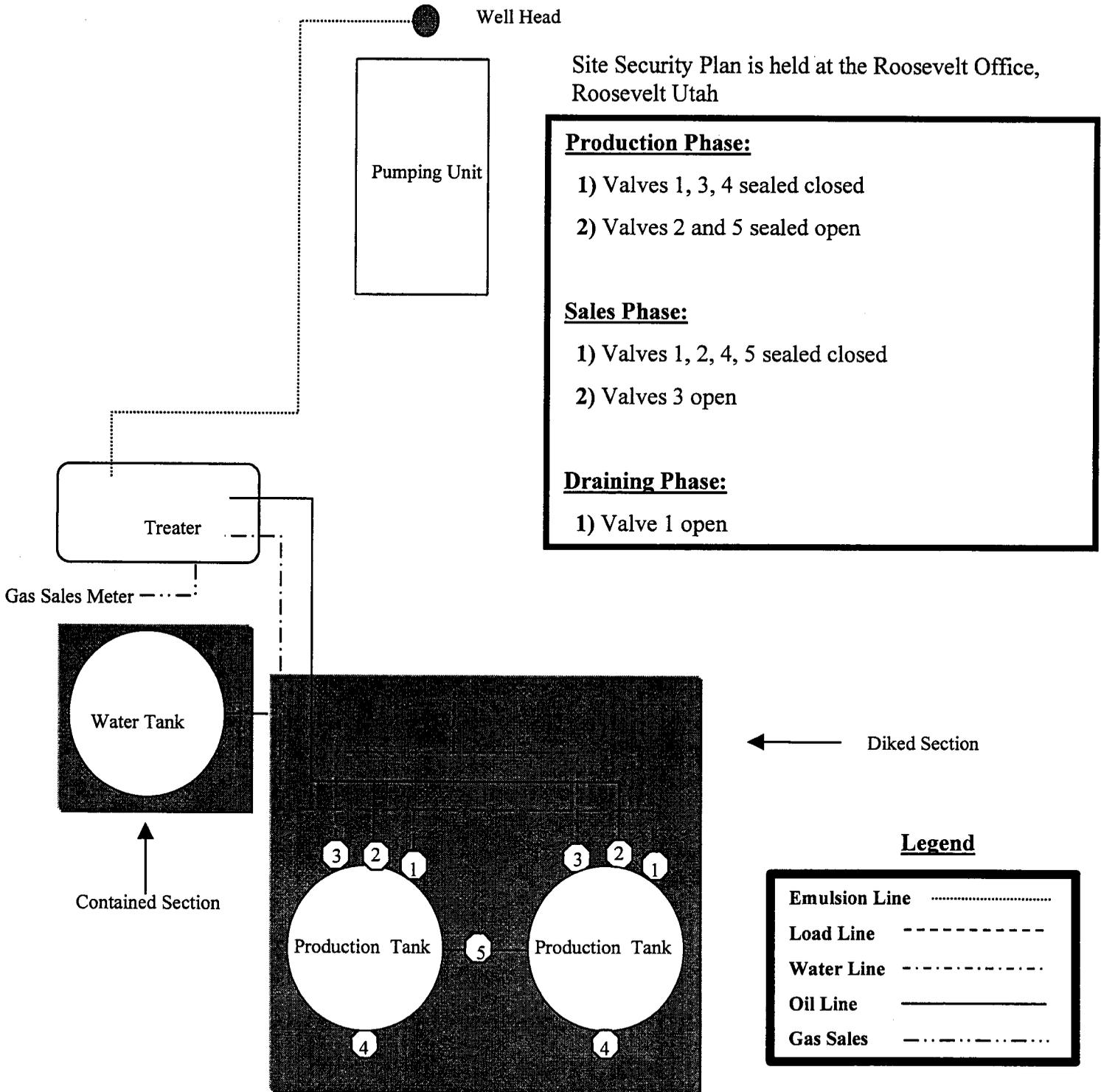
Production Tank

← Diked Section

Legend

Emulsion Line
Load Line	-----
Water Line	- - - - -
Oil Line	—————
Gas Sales

↑ Contained Section



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. U-16535	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		7. UNIT AGREEMENT NAME MONUMENT BUTTE "D"	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		8. FARM OR LEASE NAME MONUMENT FED 2A-35-8-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/NE Section 35, T08S R16E 661 FNL 1985 FEL		9. WELL NO. MONUMENT FED 2A-35-8-16	
14. API NUMBER 43-013-31437		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5424 GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NE Section 35, T08S R16E	
12. COUNTY OR PARISH DUCHESNE		13. STATE UT	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/> Re-completion	
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recompletion procedures were initiated on subject well in the Green River formation on 2/13/02. Production equipment was pulled from well. Fill was cleaned out to PBTD @ 6251'. Three new intervals were perforated and hydraulically fracture treated W/ 20/40 mesh sand in three stages as follows: Stage 1: BS (6211'-6226' 4 JSPF), CP4 sds (6118'-6126' 4 JSPF), CP1 sds (5922'-5942' 2 JSPF) & CP .5 sds (5889-5896' 4 JSPF), fraced down 2 7/8 L-80 tbg W/ 114,500# 20/40 sand in 977 bbls YF 125 fluid. Stage 2: Lo LODC sds (5678'-5708' 2 JSPF), Up LODC sds (5567-5582' 2 JSPF) & A3 sds (5520'-5523' 4 JSPF) fraced down 2 7/8 L-80 tbg W/ 130,200# 20/40 sand in 1098 bbls YF 125 fluid. Stage 3: GB6 sds (4568'-4571' 4 JSPF), GB6 sds (4526-4530' 4 JSPF) & GB4 sds (4460-4467' 4 JSPF) fraced down 5 1/2" csg W/ 46,920# 20/40 sand in 437 bbls YF 125 fluid. All fracs were flowed back through chokes. Bridge plugs and sand plugs were removed from wellbore. Zones were swab tested for sand cleanup. A revised BHA & production tbg were ran in well & anchored (EOT @ 6074', SN @ 6006' & TA @ 5971') . A repaired rod pump & revised rod string were ran in well. Well returned to production via rod pump on 2/22/02.

18 I hereby certify that the foregoing is true and correct

SIGNED Gary Dietz TITLE Completion Foreman DATE 2/25/02

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 27 2002
DIVISION OF
OIL, GAS AND MINING

* See Instructions On Reverse Side



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

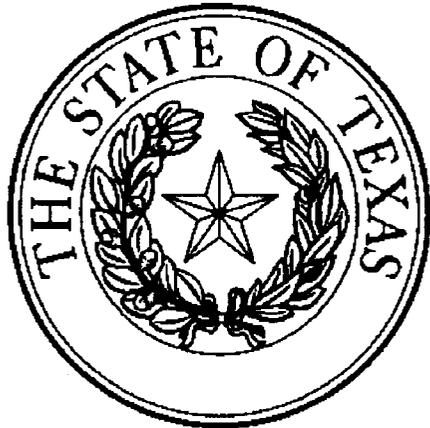
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



September 15, 2009

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Monument Federal 2A-35-8-16
Monument Butte Field, Lease #UTU-16535
Section 35-Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Monument Federal 2A-35-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", written over a horizontal line.

Eric Sundberg
Regulatory Analyst

RECEIVED
SEP 16 2009
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
MONUMENT FEDERAL 2A-35-8-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
MONUMENT BUTTE UNIT
LEASE #UTU-16535
SEPTEMBER 15, 2009

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ATTACHMENT E-4	WELLBORE DIAGRAM – MONUMENT BUTTE FED #8-35
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ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1001 17th Street, Suite 2000
Denver, Colorado 80202

Well Name and number: Monument Federal 2A-35-8-16
Field or Unit name: Monument Butte (Green River), Monument Butte Unit Lease No. UTU-16535
Well Location: QQ NW/NE section 35 township 8S range 16E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]
Date of test: _____
API number: 43-013-31437

Proposed injection interval: from 4308 to 6294
Proposed maximum injection: rate 500 bpd pressure 1962 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Eric Sundberg Signature 
Title Regulatory Analyst Date 9/15/09
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Monument Federal 2A-35-8-16

Spud Date: 3/15/1995
 Put on Production: 4/18/1995
 GL: 5503' KB: 5517'

Initial Production: 71 BOPD,
 55 MCFD, 1 BWPD

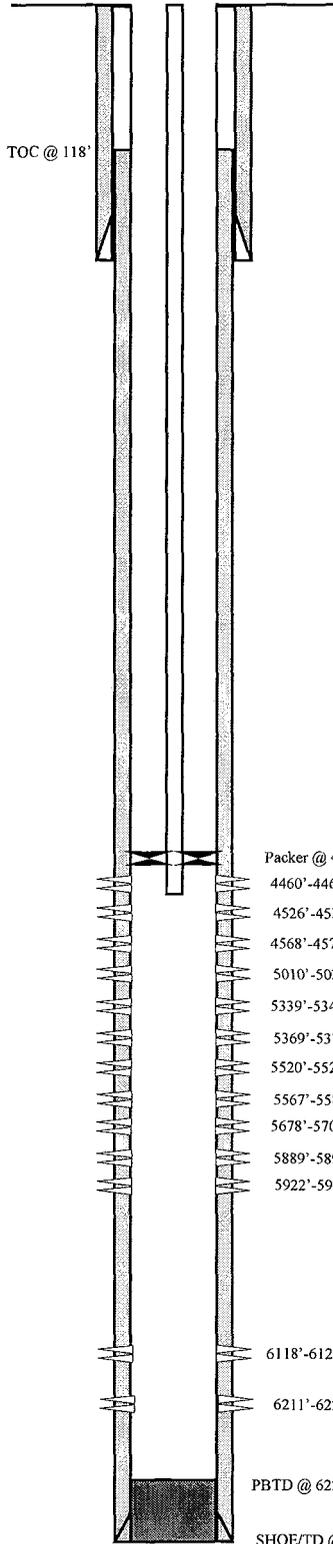
Proposed Injection
 Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 300'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 165 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 DEPTH LANDED: 6300'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 378 sxs Hilift + 407 sxs 10-0 RFC.
 CEMENT TOP AT: 118' per CBL



FRAC JOB

4/15/95	5339'-5377'	Frac B-2 sand as follows: 90,720# 16/30 sand in 340 bbls YF 130 fluid. Treated @ avg press of 2500 psi w/avg rate of 31 BPM. ISIP 5063 psi.
4/16/95	5010'-5022'	Frac D-1 sand as follows: 86,672# 16/30 sand in 257 bbls YF 130 fluid. Treated @ avg press of 2500 psi w/avg rate of 31 BPM. ISIP 2815 psi.
10/28/99		Tubing leak. Update rod and tubing details.
2/18/02	5889'-6226'	Frac CP & BS sands as follows: 114,500# 20/40 sand in 977 bbls YF 125 fluid. Treated @ avg press of 4262 psi w/avg rate of 19.8 BPM. ISIP 2000 psi. Calc. flush: 1512 gal, Actual flush: 1281 gal.
2/18/02	5520'-5708'	Frac A3 & LODC sands as follows: 130,200# 20/40 sand in 1098 bbls YF 125 fluid. Treated @ avg press of 4465 psi w/avg rate of 20.1 BPM. ISIP 2280 psi. Calc. flush: 1412 gal, Actual flush: 1260 gal.
2/19/02	4460'-4571'	Frac GB4 & GB6 sands as follows: 46,920# 20/40 sand in 437 bbls YF 125 fluid. Treated @ avg press of 2144 psi w/avg rate of 21 BPM. ISIP 2325 psi. Calc. flush: 4460 gal, Actual flush: 4365 gal.
1/29/04		Parted Rods. Update rod and tubing details.

PERFORATION RECORD

4/12/95	5369'-5377'	4 JSPF	32 holes
4/12/95	5339'-5349'	4 JSPF	40 holes
4/16/95	5010'-5022'	4 JSPF	48 holes
2/15/02	6211'-6226'	4 JSPF	60 holes
2/15/02	6118'-6126'	4 JSPF	32 holes
2/15/02	5922'-5942'	2 JSPF	40 holes
2/15/02	5889'-5896'	4 JSPF	28 holes
2/15/02	5678'-5708'	2 JSPF	60 holes
2/15/02	5567'-5582'	2 JSPF	30 holes
2/15/02	5520'-5523'	4 JSPF	12 holes
2/15/02	4568'-4571'	4 JSPF	12 holes
2/15/02	4526'-4530'	4 JSPF	16 holes
2/15/02	4460'-4467'	4 JSPF	28 holes



Monument Federal 2A-35-8-16
 661' FNL & 1985' FEL
 NW/NE Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31437; Lease #UTU-16535

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Monument Federal 2A-35-8-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Monument Federal 2A-35-8-16 well, the proposed injection zone is from Garden Gulch to Castle Peak (4308'-6294'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3982' and the TD is at 6300'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Monument Federal 2A-35-8-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-16535) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 300' KB, and 5-1/2", 15.5# casing run from surface to 6300' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1962 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Monument Federal 2A-35-8-16, for existing perforations (4460' - 6226') calculates at 0.77 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1962 psig. We may add additional perforations between 3982' and 6294'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Monument Federal 2A-35-8-16, the proposed injection zone (4308' - 6294') is in the Garden Gulch to Castle Peak of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-14.

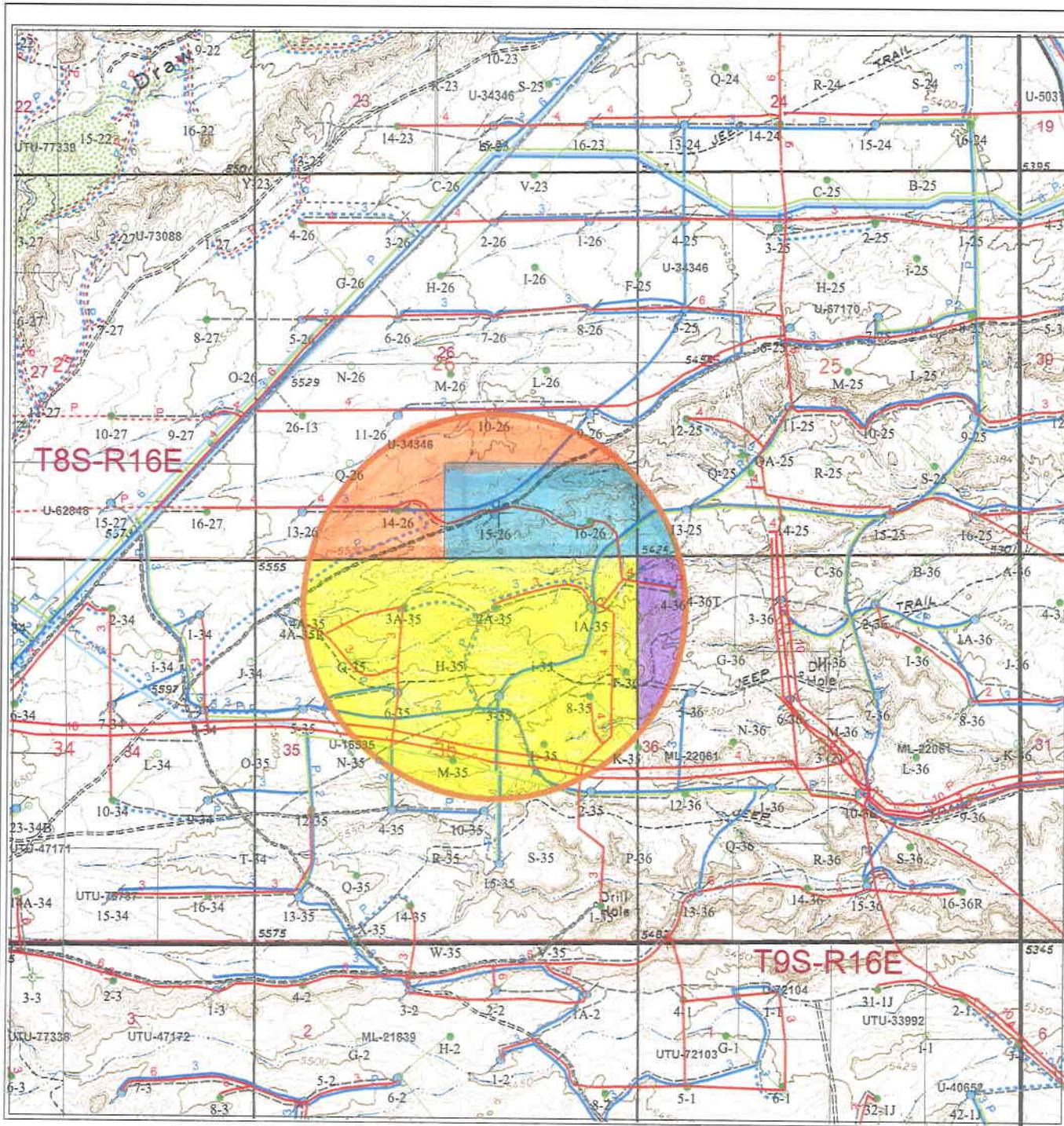
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



Well Status

- Location
- ⊕ CTI
- ⊕ Surface Spud
- ⊕ Drilling
- ⊕ Waiting on Completion
- Producing Oil Well
- Producing Gas Well
- ⊕ Water Injection Well
- ⊕ Dry Hole
- ⊕ Temporarily Abandoned
- ⊕ Plugged & Abandoned
- ⊕ Shut In

Injection system

- high pressure
- low pressure
- proposed
- return
- return proposed

Gas Pipelines

- Gathering lines
- Proposed lines

Leases

- Leases
- Mining tracts
- 2A-35-8-16 1/2mile radius

U-16535
 ML-22061
 U-67170
 U-34346

Attachment A

Monument Federal 2A-35-8-16
 Section 35, T8S-R16E

NEWFIELD
ROCKY MOUNTAINS 1" = 2000'

1/2 Mile Radius Map

Duchesne & Uintah Counties

1001 17th Street Suite 2000
 Denver, Colorado 80202
 Phone: (303) 893-0102

August 25, 2009

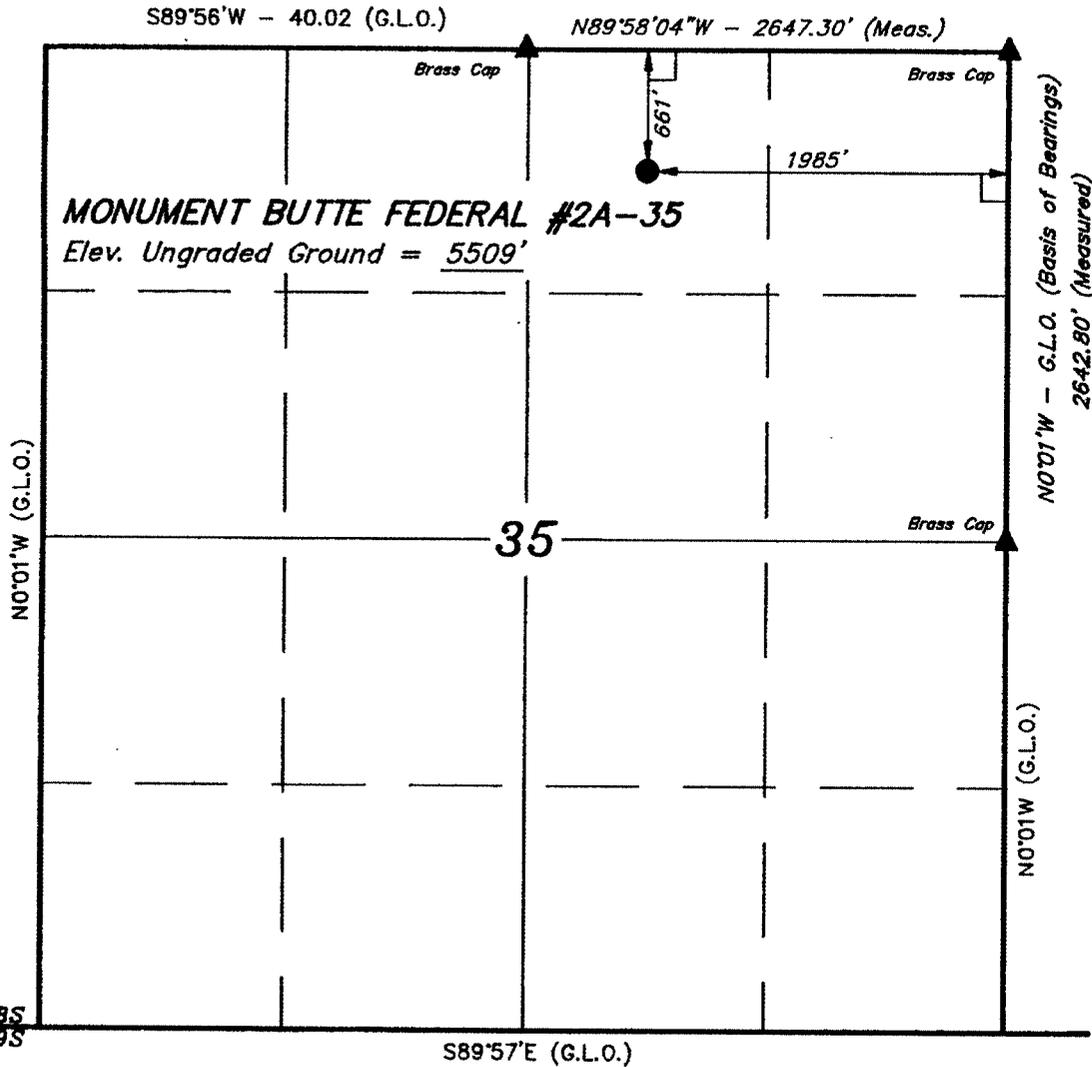
T8S, R16E, 6th P.M.

LOMAX EXPLORATION CO.

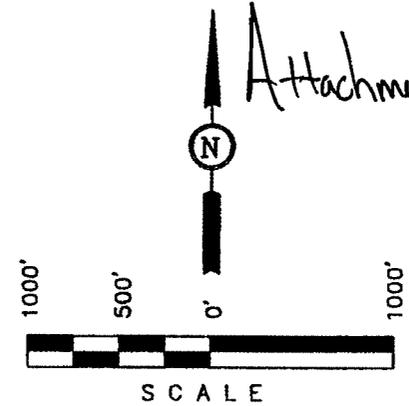
Well location, MONUMENT BUTTE FEDERAL #2A-35, located as shown in the NW 1/4 NE 1/4 of Section 35, T8S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION THE NORTHEAST CORNER OF SECTION 35, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5424 FEET.



Attachment A-1



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS, MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5709
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED. (Brass Caps)

SCALE 1" = 1000'	DATE SURVEYED: 1-26-94	DATE DRAWN: 1-31-94
PARTY G.S. N.H. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE LOMAX EXPLORATION CO.	

EXHIBIT B

Page 1

1 of 4

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1.	<u>Township 8 South, Range 16 East</u> Section 35: ALL Section 34: NE, N2SE, SESE	U-16535 HBP	Newfield Production Company 1001 17 th St Suite 2000 Denver, Co 80202 AGK Energy LLC. 38 Nonohe Pl Paia, HI 96779 Raymond H. Brennan 104 Lee Lane Bellville, TX 77418 Marian Brennan 104 Lee Lane Bellville, TX 77418 Davis Bros LLC Davis Resources 110 West 7 th St. Suite 1000 Tulsa, OK 74119 Deer Valley Ltd. 800 Bering Drive #305 Houston TX 77057 International Drilling Inc 7710-T Cherry Park PMB 503 Houston, TX 77095 Thomas I Jackson 7710-T Cherry Park PMB 503 Houston, TX 77095 Beverly Sommer 1025 Crescent Drive Beverly Hills, CA 90210	(Surface Rights) USA

EXHIBIT B

Page 2

2 & 4

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
			Texas General Offshore 7710-T Cherry Park PMB 503 Houston, TX 77095 Jasper Warren 17350 State Highway 249 Suite 140 Houston, TX 77064-1140	
2.	<u>Township 8 South, Range 16 East</u> Section 36: ALL	ML-22061 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202 Davis Bros LLC Davis Resources 110 West 7 th St. Suite 1000 Tulsa, OK 74119 AGK Energy LLC. 38 Nonohe Pl Paia, HI 96779 Raymond H. Brennan 104 Lee Lane Bellville, TX 77418 Marian Brennan 104 Lee Lane Bellville, TX 77418	(Surface Rights) STATE

EXHIBIT B

Page 3

3 of 4

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
			Deer Valley Ltd. 800 Bering Drive #305 Houston TX 77057 International Drilling Inc 7710-T Cherry Park PMB 503 Houston, TX 77095 Thomas I Jackson 7710-T Cherry Park PMB 503 Houston, TX 77095 Beverly Sommer 1025 Crescent Drive Beverly Hills, CA 90210 Texas General Offshore 7710-T Cherry Park PMB 503 Houston, TX 77095 Jasper Warren 17350 State Highway 249 Suite 140 Houston, TX 77064-1140	
3.	<u>Township 8 South, Range 16 East</u> Section 24: S2 Section 25: NE, E2NW, S2 Section 26: S2SE	U-67170 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202	(Surface Rights) USA

EXHIBIT B

Page 4

4 of 4

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
4.	<u>Township 8 South, Range 16 East</u> Section 23: SE Section 25: W2NW Section 26: SW, N2SE	U-34346 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202 Citation 1994 Investment LP PO Box 200206 Dallas, TX 75320-0206	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Monument Federal 2A-35-8-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Analyst

Sworn to and subscribed before me this 15th day of September, 2009.

Notary Public in and for the State of Colorado: Candice L Twitty

My Commission Expires 02/10/2013



Monument Federal 2A-35-8-16

Attachment E

Spud Date: 3/15/1995
 Put on Production: 4/18/1995
 GL: 5503' KB: 5517'

Initial Production: 71 BOPD,
 55 MCFD, 1 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 300'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 165 sxs Class "G" cmt.

PRODUCTION CASING

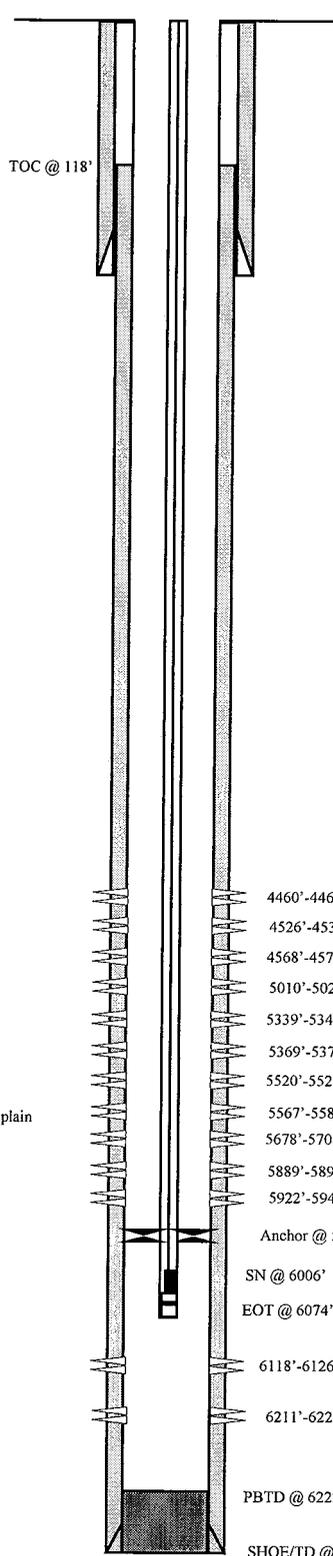
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 DEPTH LANDED: 6300'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 378 sxs Hilift + 407 sxs 10-0 RFC.
 CEMENT TOP AT: 118' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 184 jts (5937.96')
 TUBING ANCHOR: 5970.63'
 NO. OF JOINTS: 1 jt (32.30')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6006.46' KB
 NO. OF JOINTS: 2 jts (66.03')
 TOTAL STRING LENGTH: EOT @ 6074.04' w/14'KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' (A)
 SUCKER RODS: 10-3/4" scraped rods; 2-3/4" scraped rods; 126-3/4" plain rods, 95-3/4" scraped rods, 1-8" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 16' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 3 SPM
 LOGS: DIGL/SP/GR/CAL



FRAC JOB

4/15/95 5339'-5377' **Frac B-2 sand as follows:**
 90,720# 16/30 sand in 340 bbls YF 130 fluid. Treated @ avg press of 2500 psi w/avg rate of 31 BPM. ISIP 5063 psi.

4/16/95 5010'-5022' **Frac D-1 sand as follows:**
 86,672# 16/30 sand in 257 bbls YF 130 fluid. Treated @ avg press of 2500 psi w/avg rate of 31 BPM. ISIP 2815 psi.

10/28/99 Tubing leak. Update rod and tubing details.

2/18/02 5889'-6226' **Frac CP & BS sands as follows:**
 114,500# 20/40 sand in 977 bbls YF 125 fluid. Treated @ avg press of 4262 psi w/avg rate of 19.8 BPM. ISIP 2000 psi. Calc. flush: 1512 gal, Actual flush: 1281 gal.

2/18/02 5520'-5708' **Frac A3 & LODC sands as follows:**
 130,200# 20/40 sand in 1098 bbls YF 125 fluid. Treated @ avg press of 4465 psi w/avg rate of 20.1 BPM. ISIP 2280 psi. Calc. flush: 1412 gal, Actual flush: 1260 gal.

2/19/02 4460'-4571' **Frac GB4 & GB6 sands as follows:**
 46,920# 20/40 sand in 437 bbls YF 125 fluid. Treated @ avg press of 2144 psi w/avg rate of 21 BPM. ISIP 2325 psi. Calc. flush: 4460 gal, Actual flush: 4365 gal.

1/29/04 Parted Rods. Update rod and tubing details.

PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
4/12/95	5369'-5377'	4 JSPF	32 holes
4/12/95	5339'-5349'	4 JSPF	40 holes
4/16/95	5010'-5022'	4 JSPF	48 holes
2/15/02	6211'-6226'	4 JSPF	60 holes
2/15/02	6118'-6126'	4 JSPF	32 holes
2/15/02	5922'-5942'	2 JSPF	40 holes
2/15/02	5889'-5896'	4 JSPF	28 holes
2/15/02	5678'-5708'	2 JSPF	60 holes
2/15/02	5567'-5582'	2 JSPF	30 holes
2/15/02	5520'-5523'	4 JSPF	12 holes
2/15/02	4568'-4571'	4 JSPF	12 holes
2/15/02	4526'-4530'	4 JSPF	16 holes
2/15/02	4460'-4467'	4 JSPF	28 holes

NEWFIELD

Monument Federal 2A-35-8-16
 661' FNL & 1985' FEL
 NW/NE Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31437; Lease #UTU-16535

Monument Butte L-35-8-16

Spud Date: 11/07/06
 Put on Production: 01/11/07
 GL: 5527' KB: 5539'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (311.68')
 DEPTH LANDED: 323.53' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts. (6496.11')
 DEPTH LANDED: 6509.36' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 198 jts (6240.00')
 TUBING ANCHOR: 6252.00' KB
 NO. OF JOINTS: 1 jts (31.45')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6286.25' KB
 NO. OF JOINTS: 2 jts (62.96')
 TOTAL STRING LENGTH: EOT @ 6350.76' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
 SUCKER RODS: 1-6' & 1-4' x 7/8" pony rod, 246-7/8" scraped rods, 4-1 1/2" weight rods.
 PUMP SIZE: CDI 2-1/2" x 1-3/4" x 20' RHAC
 STROKE LENGTH: 123"
 PUMP SPEED, 4 SPM:

FRAC JOB

01/03/07 6316-6326'' **Frac CP5 sands as follows:**
 14928# 20/40 sand in 315 bbls Lightning 17 frac fluid. Treated @ avg press of 2106 psi w/avg rate of 25.5 BPM. ISIP 1880 psi. Calc flush: 6314 gal. Actual flush: 5754 gal.

01/03/07 5684-5696' **Frac LODC sands as follows:**
 19064# 20/40 sand in 327 bbls Lightning 17 frac fluid. Treated @ avg press of 2208 psi w/avg rate of 25.3 BPM. ISIP 2100 psi. Calc flush: 5682 gal. Actual flush: 5174 gal.

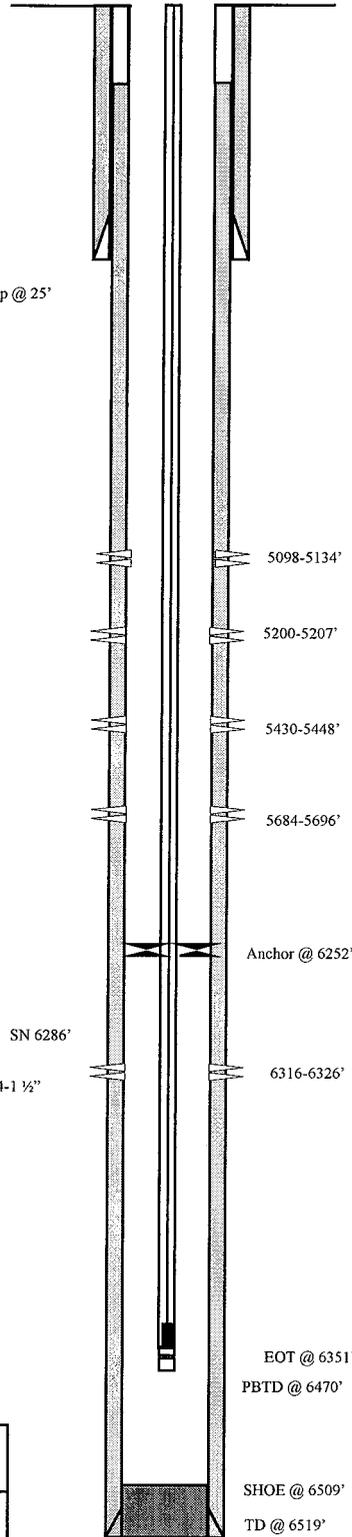
01/03/07 5430-5448' **Frac B2 sands as follows:**
 79170# 20/40 sand in 611 bbls Lightning 17 frac fluid. Treated @ avg press of 1953 psi w/avg rate of 25.5 BPM. ISIP 2200 psi. Calc flush: 5428 gal. Actual flush: 4922 gal.

01/04/07 5200-5207' **Frac D3 sands as follows:**
 14836# 20/40 sand in 263 bbls Lightning 17 frac fluid. Treated @ avg press of 2892 psi w/avg rate of 25.3 BPM. ISIP 2525 psi. Calc flush: 5198 gal. Actual flush: 4746 gal.

01/04/07 5098-5134' **Frac D1 sands as follows:**
 158833# 20/40 sand in 1082 bbls Lightning 17 frac fluid. Treated @ avg press of 2380 psi w/avg rate of 25.2 BPM. ISIP 2625 psi. Calc flush: 5096 gal. Actual flush: 5002 gal.

09/07/07 **Workover. Rod & Tubing detail updated.**

Cement Top @ 25'



PERFORATION RECORD

Date	Interval	JSPF	Holes
12/29/06	6316-6326'	4 JSPF	40 holes
01/03/07	5684-5696'	4 JSPF	48 holes
01/03/07	5430-5448'	4 JSPF	72 holes
01/03/07	5200-5207'	4 JSPF	28 holes
01/04/07	5098-5134'	4 JSPF	136 holes

NEWFIELD

Monument Butte L-35-8-16

1828' FSL & 2125' FEL

NW/SE Section 35-T8S-R16E

Duchesne Co, Utah

API #43-013-33254; Lease #UTU-16535

Monument Butte M-35-8-16

Spud Date: 11-9-06
 Put on Production: 1-5-07
 GL: 5563' KB: 5575'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (311.67')
 DEPTH LANDED: 323.52' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 1 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 149 jts. (6505.29')
 DEPTH LANDED: 6518.54' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 375 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 78'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 200 jts (6285.90')
 TUBING ANCHOR: 6297.90' KB
 NO. OF JOINTS: 1 jts (31.64')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6332.34' KB
 NO. OF JOINTS: 2 jts (63.40')
 TOTAL STRING LENGTH: EOT @ 6397.29' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
 SUCKER RODS: 1-8", 1-6" & 1-2" X 7/8" pony rods, 248- 7/8" scraped rods, 4-1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-3/4" x 20' RHAC w/SM plunger
 STROKE LENGTH: 123"
 PUMP SPEED, SPM: 4 SPM

FRAC JOB

12-21-06 6310-6326' **Frac CP5 sands as follows:**
 35355# 20/40 sand in 438 bbls Lightning 17 frac fluid. Treated @ avg press of 2050 psi w/avg rate of 25 BPM. ISIP 2100 psi. Calc flush: 6308 gal. Actual flush: 5796 gal.

12-21-06 5986-6041' **Frac CP.5, & CP1 sands as follows:**
 50814# 20/40 sand in 445 bbls Lightning 17 frac fluid. Treated @ avg press of 1622 psi w/avg rate of 25 BPM. ISIP 1880 psi. Calc flush: 5984 gal. Actual flush: 5460 gal.

12-21-06 5688-5696' **Frac LODC sands as follows:**
 29828# 20/40 sand in 388 bbls Lightning 17 frac fluid. Treated @ avg press of 2968 psi w/avg rate of 25 BPM. ISIP 2230 psi. Calc flush: 5686 gal. Actual flush: 5166 gal.

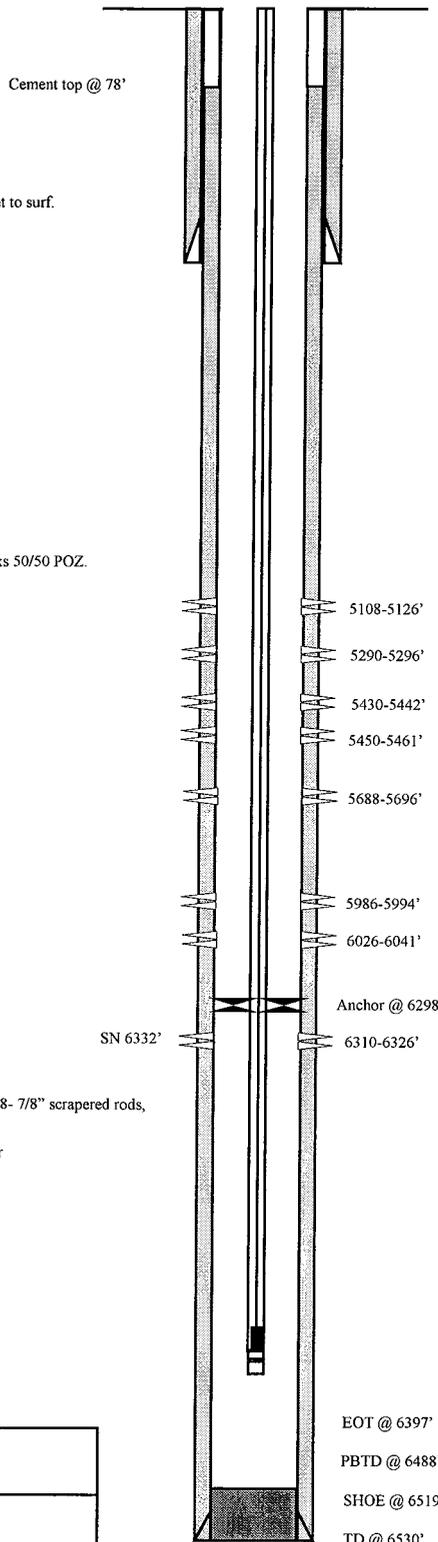
12-22-07 5430-5461' **Frac B2 sands as follows:**
 100526# 20/40 sand in 722 bbls Lightning 17 frac fluid. Treated @ avg press of 1845 w/ avg rate of 25 BPM. ISIP 2040 psi. Calc flush: 5428 gal. Actual flush: 4956 gal

12-22-07 5290-5296' **Frac C sands as follows:**
 19676# 20/40 sand in 299 bbls Lightning 17 frac fluid. Treated @ avg press of 2429 w/ avg rate of 25 BPM. ISIP 2380 psi. Calc flush: 5288 gal. Actual flush: 4788 gal

12-22-07 5108-5126' **Frac D1 sands as follows:**
 121487# 20/40 sand in 824 bbls Lightning 17 frac fluid. Treated @ avg press of 2130 w/ avg rate of 25 BPM. ISIP 2380 psi. Calc flush: 5106 gal. Actual flush: 4998 gal.

PERFORATION RECORD

12-19-06	6310-6326'	4 JSPF	64 holes
12-21-06	6026-6041'	4 JSPF	60 holes
12-21-06	5986-5994'	4 JSPF	32 holes
12-21-06	5688-5696'	4 JSPF	32 holes
12-21-06	5450-5461'	4 JSPF	44 holes
12-21-06	5430-5442'	4 JSPF	48 holes
12-22-06	5290-5296'	4 JSPF	24 holes
12-22-06	5108-5126'	4 JSPF	72 holes



NEWFIELD

Monument Butte M-35-8-16

1810' FNL & 1978' FWL

SE/NW Section 35-T8S-R16E

Duchesne Co, Utah

API # 43-013-33255; Lease # UTU-16535

Monument Butte F-36-8-16

Spud Date: 07/11/08
 Put on Production: 08/13/08
 GL:5432' KB:5444'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 9 jts (401.25')
 DEPTH LANDED: 413.10' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 207 sx of class "G" cement

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts.
 DEPTH LANDED: 6504.76'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 400 sx of Primplite & 475 sx of 50/50 poz
 CEMENT TOP AT: 110'

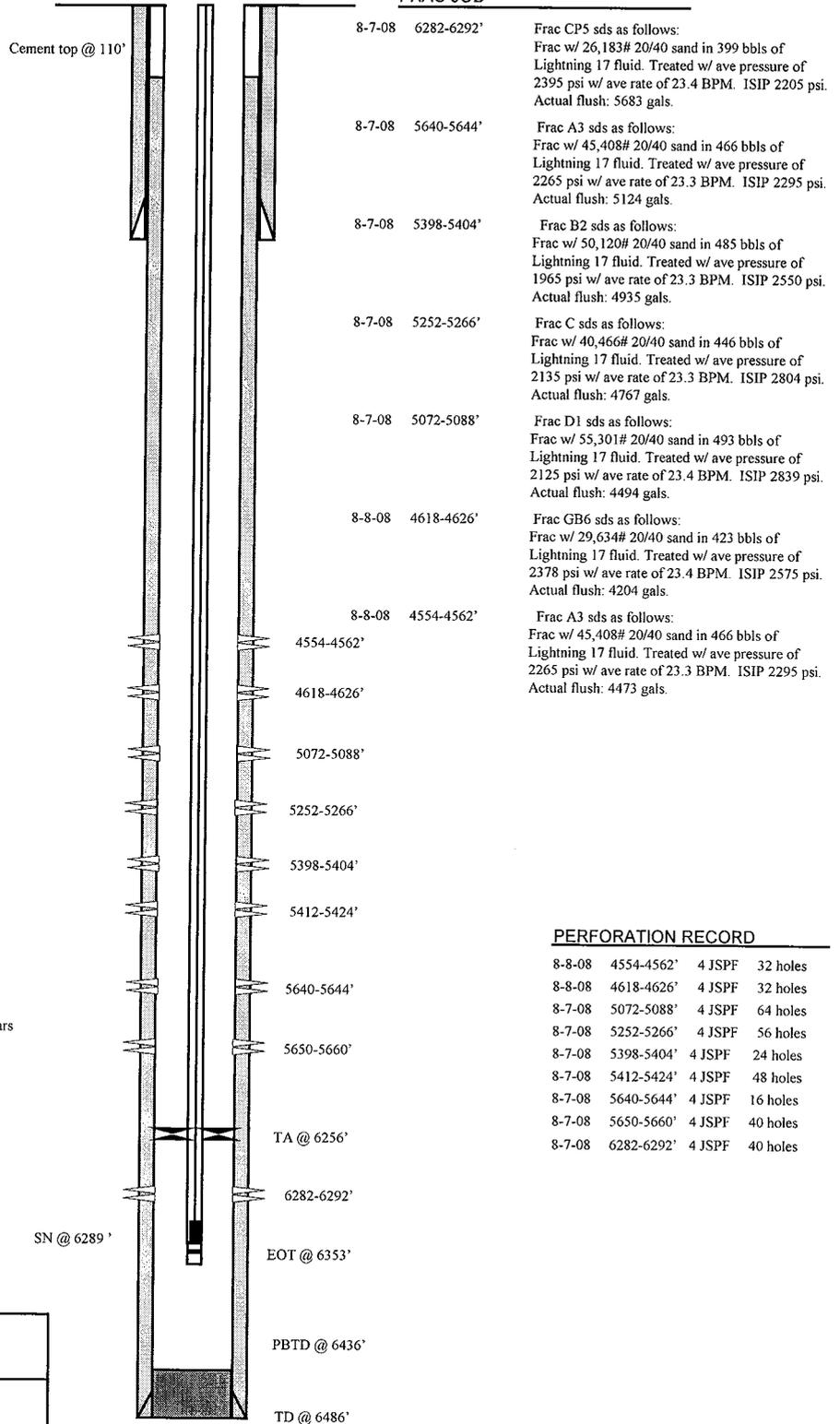
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 203 jts (6243.62')
 TUBING ANCHOR LANDED AT: 6255.62' KB
 NO. OF JOINTS: 1 jts 31.00'
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6289.42' KB
 NO. OF JOINTS: 2 jts 62.78'
 TOTAL STRING LENGTH: EOT @ 6352.75'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' polished rod
 PONY RODS: 1-2' x 7/8" pony sub
 SUCKER RODS: 247- 7/8" guided rods (8 per), 4-1 1/2" weight bars
 PUMP SIZE: 2-1/2" x 1-3/4" x 16' x 20' RHAC rod pump- CDI
 STROKE LENGTH:
 PUMP SPEED, SPM:

FRAC JOB



PERFORATION RECORD

Date	Job #	Tool	Holes
8-8-08	4554-4562'	4 JSPF	32 holes
8-8-08	4618-4626'	4 JSPF	32 holes
8-7-08	5072-5088'	4 JSPF	64 holes
8-7-08	5252-5266'	4 JSPF	56 holes
8-7-08	5398-5404'	4 JSPF	24 holes
8-7-08	5412-5424'	4 JSPF	48 holes
8-7-08	5640-5644'	4 JSPF	16 holes
8-7-08	5650-5660'	4 JSPF	40 holes
8-7-08	6282-6292'	4 JSPF	40 holes

NEWFIELD

Monument Butte F-36-8-16

475' FNL & 470' FWL

NW/NW Section 36-T8S-R16E

Duchesne Co, Utah

API #43-013-33862; Lease #ML-22061

Spud Date: 6/19/1991
 Put on Production: 7/26/1991
 GL: 5483' KB: 5498'

Monument Butte Fed. #8-35

Initial Production: 114 BOPD,
 126 MCFD, 12 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 295'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 216 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 16.5#
 DEPTH LANDED: 6294.49'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 616 sxs Hilit & 529 sxs Class "G".
 CEMENT TOP AT: 1246' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 177 jts (5518.49')
 TUBING ANCHOR: 5534.99' KB
 NO. OF JOINTS: 2 jts (63.00')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5600.79' KB
 NO. OF JOINTS: 1 jts (31.50')
 TOTAL STRING LENGTH: EOT @ 5633.84' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars, 10-3/4" guided rods, 113-3/4" slick rods, 93-3/4" guided rods, 1-8", 1-6", 1-4" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 52"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

7/11/91 5574'-5591' **Frac LODC sand as follows:**
 21,000# 20/40 sand + 100,000# 16/30 sand in 925 bbls fluid. Treated @ avg press of 2800 psi w/avg rate of 30 BPM. ISIP 2460 psi.

7/13/91 5328'-5342' **Frac B-2 sand as follows:**
 22,200# 20/40 sand + 11,400# 16/30 sand in 121 bbls fluid. Treated @ avg press of 2950 psi w/avg rate of 40 BPM. ISIP 2430 psi.

7/16/91 5073'-5158' **Frac C & D sand as follows:**
 17,000# 20/40 sand + 87,000# 16/30 sand in 902 bbls fluid. Treated @ avg press of 2280 psi w/avg rate of 36 BPM. ISIP 1950 psi.

7/17/91 4995'-5000' **Frac D-1 sand as follows:**
 22,826# 16/30 sand in 238 bbls fluid. Treated @ avg press of 2680 psi w/avg rate of 20 BPM. ISIP 2180 psi.

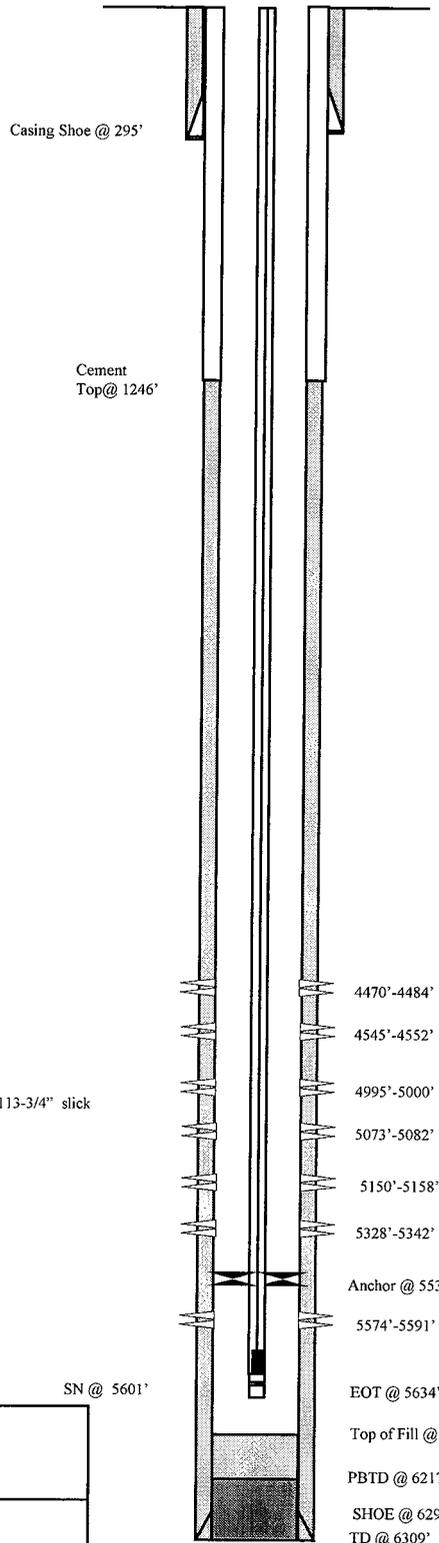
10/29/99 Pump change. Update rod and tubing details.

4/19/02 4470'-4552' **Frac GB4, GB6 sands as follows:**
 61,560# 20/40 sand in 456 bbls Viking I-25 frac fluid. Treated @ avg press of 2350 psi w/avg rate of 28.6 BPM. ISIP 2400 psi. Calc flush: 4470 gal. Actual flush: 4284 gal.

11/25/02 Parted Rods. Update rod detail

06/09/03 Parted Rods. Update rod detail

2/25/09 Pump Change. Updated rod & tubing details.



PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
7/10/91	5574'-5591'	4 JSPF	68 holes
7/12/91	5328'-5342'	4 JSPF	56 holes
7/15/91	5150'-5158'	4 JSPF	32 holes
7/15/91	5073'-5082'	4 JSPF	18 holes
7/17/91	4995'-5000'	4 JSPF	20 holes
4/19/02	4545'-4552'	4 JSPF	28 holes
4/19/02	4470'-4484'	4 JSPF	56 holes

SN @ 5601'

4470'-4484'
 4545'-4552'
 4995'-5000'
 5073'-5082'
 5150'-5158'
 5328'-5342'
 Anchor @ 5535'
 5574'-5591'
 EOT @ 5634'
 Top of Fill @ 5895'
 PBTD @ 6217'
 SHOE @ 6294'
 TD @ 6309'



Monument Butte Fed. #8-35-8-16
 1897' FNL & 673' FEL
 SENE Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31263; Lease #U-16535

Monument Butte Fed. #3-35

Spud Date: 12/7/82
 Put on Production: 3/3/83
 Put on Injection: 7/31/89
 GL: 5532' KB: 5544'

Initial Production: 70 BOPD,
 NM MCFD, NM BWPD

Injection Wellbore
 Diagram

SURFACE CASING

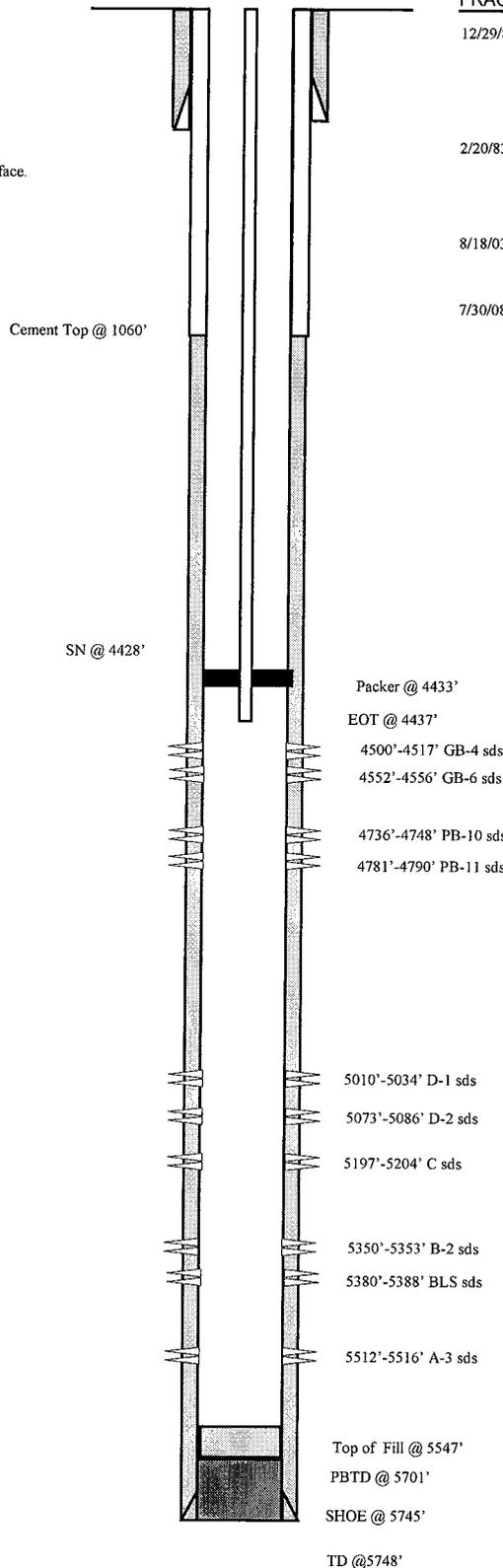
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 280'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sxs Class "G" cmt. Returns to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 17#
 LENGTH: 143 jts.
 DEPTH LANDED: 5745'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 400 sxs Lo-Dense & 350 sxs Gypseal.
 CEMENT TOP AT: 1060' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 DEPTH LANDED: 4417.32'
 NO. OF JOINTS: 136 jts
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4428.32' KB
 TUBING PACKER: 4433'
 TOTAL STRING LENGTH: EOT @ 4436.62'



FRAC JOB

12/29/82 5073'-5086' **Frac D2 sand as follows:**
 76,000# 20/40 sand in 583 bbls 3% KCl frac fluid. Treated @ avg press of 2400 psi w/avg rate of 30 BPM. ISIP 2100 psi. Calc. flush: 5073 gal. Actual flush: 4956 gal.

2/20/83 5010'-5034' **Frac D1 sand as follows:**
 120,000# 20/40 sand in 904 bbls 3% KCl frac fluid. Treated @ avg press of 2900 psi w/avg rate of 29 BPM Flush to top perf.

8/18/03 4500'-5516' **Re- Completion: Perf A3, BLS, B2, C, PB11, PB10, GB6, GB4 sands. Ready for MIT.**

7/30/08 **5 Year MIT completed and submitted.**

PERFORATION RECORD

Date	Interval	SPF	Holes
12/28/82	5073'-5086'	1	13
2/19/83	5010'-5034'	1	24
8/18/03	5512'-5516'	4	16
8/18/03	5380'-5388'	4	32
8/18/03	5350'-5353'	4	12
8/18/03	5197'-5204'	4	28
8/18/03	4781'-4790'	4	36
8/18/03	4736'-4748'	4	48
8/18/03	4552'-4556'	4	16
8/18/03	4500'-4517'	4	68



Monument Butte Fed. #3-35-8-16
 1874' FNL & 1925' FEL
 SWNE Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30608; Lease #U-16535

Monument Butte Fed. #6-35-8-16

Attachment E-6

Spud Date: 7/13/82
 Put on Production: 8/18/83
 GL: 5562'

Injection Wellbore Diagram

SURFACE CASING

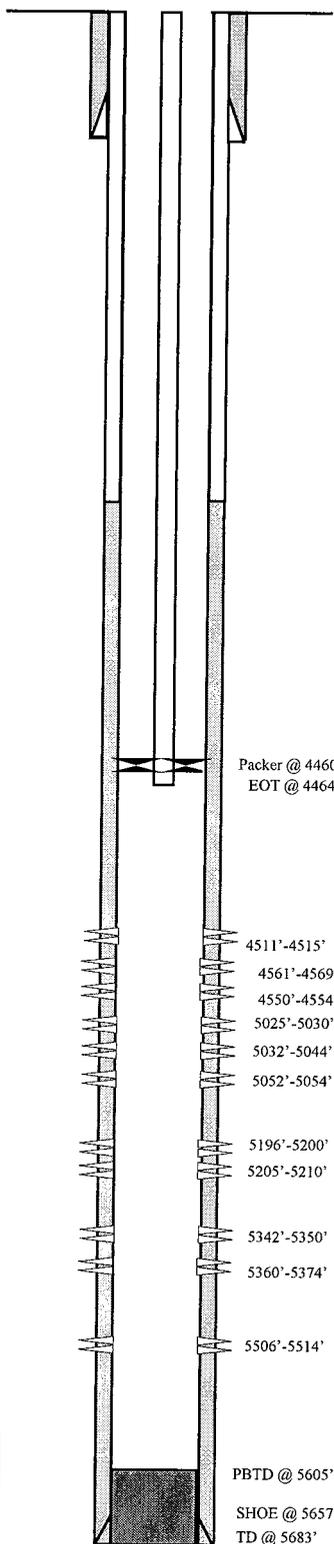
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (290')
 DEPTH LANDED: 280'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sxs Class "G" cmt. to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts.
 DEPTH LANDED: 5656.58'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 250 sx Lodense & 300 sxs Gypseal.
 CEMENT TOP AT: 2464' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 137 jts. (4445.38')
 TUBING ANCHOR: 4459.53'
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4455.38'
 TOTAL STRING LENGTH: EOT @ 4463.85'



FRAC JOB

8/3/83	5025'-5055'	Frac as follows: 102,000# 20/40 sand in 672 bbls fluid. Treated @ avg press of 2320 psi w/avg rate of 32 BPM. ISIP 2020 psi.
1/10/91	5342'-5374'	Frac as follows: 65,000# 20/40 sand in 1002 bbls fluid. Treated @ avg press of 3800 psi w/avg rate of 17 BPM. ISIP 2440 psi.
11/30/01		Tubing leak. Update rod and tubing details.
12/9/02	5506'-5514'	Frac A sands as follows: 19,730# 20/40 sand in 189 bbls Viking I-25 fluid. Treated @ avg. pressure of 4595 psi w/avg. rate of 18.2 BPM. ISIP - 7400 psi. Calc. flush: 1442 gals. Actual flush: 1302 gals.
12/9/02	5196'-5210'	Frac C sands as follows: 24,541# 20/40 sand in 222 bbls Viking I-25 fluid. Treated @ avg. pressure of 4090 psi w/avg. rate of 18.2 BPM. ISIP - 2400 psi. Calc. flush: 1442 gals. Actual flush: 1260 gals.
12/9/02	4511'-4569'	Frac GB sands as follows: 61,347# 20/40 sand in 471 bbls Viking I-25 fluid. Treated @ avg. pressure of 2010 psi w/avg. rate of 26.2 BPM. ISIP - 2150 psi. Calc. flush: 4511 gals. Actual flush: 4410 gals.
03/16/04		Parted Rods. Update rod details.
10/15/08		Well converted to an Injection Well.
10/27/08		MIT completed and submitted.
10/23/08		Tubing Leak. Updated tubing details.

PERFORATION RECORD

8/3/83	5052'-5054'	1 JSPF	3 holes
8/3/83	5032'-5044'	1 JSPF	13 holes
8/3/83	5026'-5030'	1 JSPF	6 holes
1/7/91	5052'-5054'	3 JSPF	9 holes
1/7/91	5032'-5044'	3 JSPF	39 holes
1/7/91	5025'-5030'	3 JSPF	18 holes
1/7/91	5342'-5350'	4 JSPF	32 holes
1/7/91	5360'-5374'	4 JSPF	56 holes
12/6/02	5506'-5514'	4 JSPF	32 holes
12/6/02	5205'-5210'	4 JSPF	20 holes
12/6/02	5196'-5200'	4 JSPF	16 holes
12/6/02	4561'-4569'	4 JSPF	32 holes
12/6/02	4550'-4554'	4 JSPF	16 holes
12/6/02	4511'-4515'	4 JSPF	16 holes

NEWFIELD

Monument Butte Fed. #6-35-8-16

1831' FNL & 1968' FWL
 SE/NW Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30751; Lease #UTU-16535

Monument Butte State #4-36-8-16

Spud Date: 3/22/96
 POP: 4/26/96
 GL: 5429' KB: 5442'

Initial Production: 129 BOPD,
 163 MCFGPD, 5 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 292.74'
 DEPTH LANDED: 290.14'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts.
 DEPTH LANDED: 6040.17'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Hyfill mixed & 350 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 17-2-7/8" / J-55 / 6.5#
 SIZE/GRADE/WT.: 138-2 7/8" / M-50 / 6.5#
 NO. OF JOINTS: 138 jts (4304.90)
 TUBING ANCHOR: 5527.45' KB
 NO. OF JOINTS: 17 jts (531.70)
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5561.28' KB
 NO. OF JOINTS: 2 jts (59.81)
 TOTAL STRING LENGTH: EOT @ 5622.64' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod
 SUCKER RODS: 6- 1 1/2" wt rods, 99- 3/4" guided rods, 86- 3/4" slick rods,
 30- 3/4" guided rods, 1-2', 1-4', 1-6' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 15 1/2" RHAC pump
 STROKE LENGTH: 68"
 PUMP SPEED, SPM: 5 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

4/18/96 5551'-5571' **Frac A-3 sand as follows:**
 71,500# of 20/40 sand in 436 bbls of Boragel.
 Treated @ avg rate 20.4 bpm, avg press 1950
 psi. ISIP-2290 psi. Calc flush: 5551 gal.
 Actual flush: 5461 gal.

4/20/96 5305'-5334' **Frac B-2 sand as follows:**
 72,700# of 20/40 sand in 477 bbls of Boragel.
 Treated @ avg rate 20.8 bpm and avg press
 2050 psi. ISIP-2477 psi. Calc flush: 5305 gal.
 Actual flush: 5220 gal.

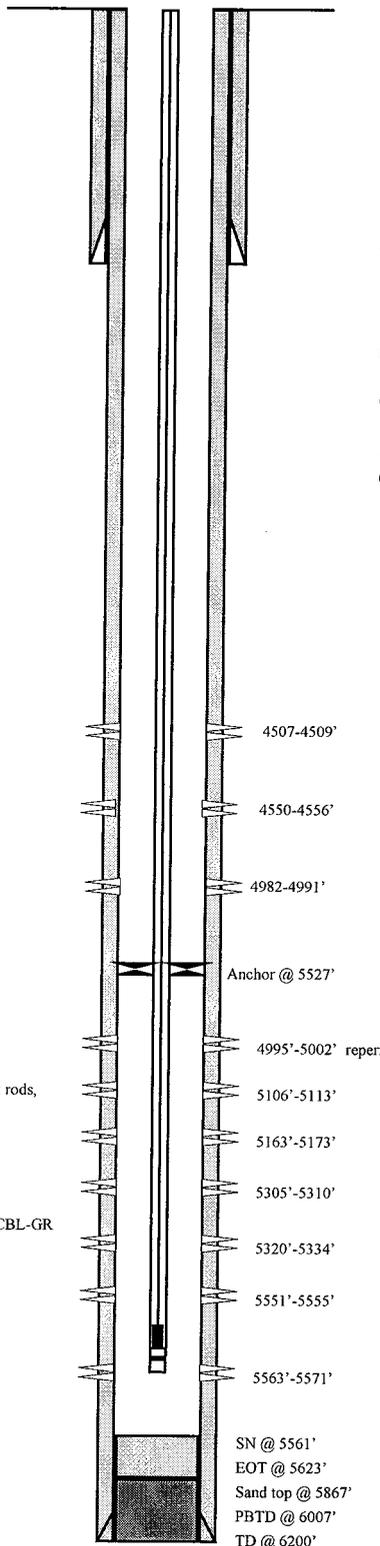
4/23/96 4995'-5173' **Frac D-1, D-3 & C sands as follows:**
 152,300# of 20/40 sand in 787 bbls of
 Boragel. Treated @ avg rate 35.5 bpm, avg
 press 2000psi. ISIP-2598 psi. Calc flush: 4995
 gal. Actual flush: 4896 gal.

09/18/02 4982-4991' **Frac D1 sands as follows:**
 70,000 # 20/40 sand in 300 bbls of Viking fld.

09/18/02 4507-4556' **Frac GB6 sands as follows:**
 30,100 # 20/40 sand in 139 bbls of Viking fld.

11/21/07 Tubing Leak. Rod & Tubing details updated.

07/02/09 Major Workover. Tubing & Rod detail updated.



PERFORATION RECORD

Date	Interval	Tool	Holes
4/17/96	5563'-5571'	4 JSPF	32 holes
4/17/96	5551'-5555'	4 JSPF	16 holes
4/19/96	5305'-5310'	4 JSPF	88 holes
4/19/96	5320'-5334'	4 JSPF	52 holes
4/22/96	4995'-5002'	2 JSPF	14 holes
4/22/96	5106'-5113'	2 JSPF	14 holes
4/22/96	5163'-5173'	2 JSPF	20 holes
9/18/02	4982-4991'	2 JSPF	36 holes
9/18/02	4550-4556'	2 JSPF	24 holes
9/18/02	4407-4509'	2 JSPF	8 holes

NEWFIELD

Monument Butte State #4-36-8-16

486 FNL & 484 FWL
 NWNW Section 36-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31573; Lease #U-22061

Monument Butte Federal #1A-35-8-16

Spud Date: 3/11/96

Put on Injection: 6/1/96
GL: 5455' KB: 5468'

Initial Injection Rate: 232 BWIPD

SURFACE CASING

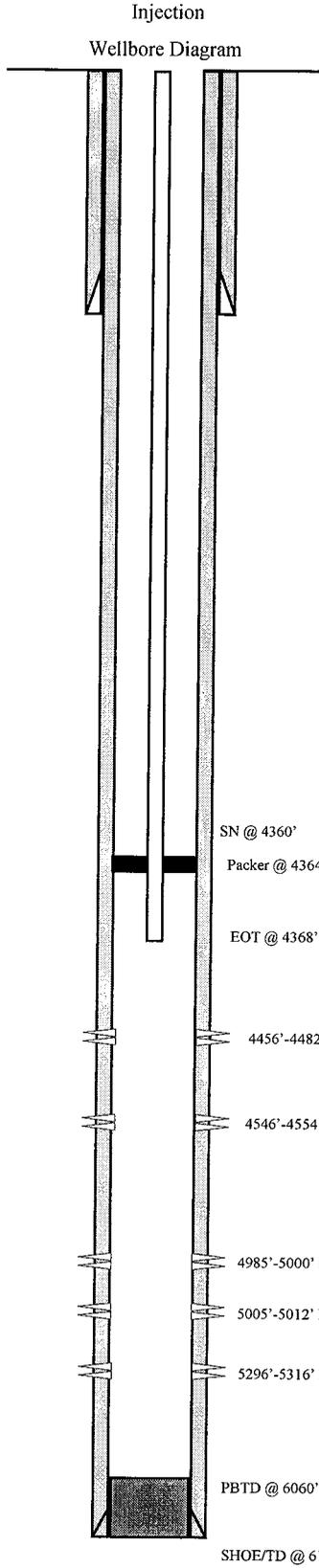
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 305.52'
DEPTH LANDED: 302' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 5 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145 jts. (6104.80')
DEPTH LANDED: 6100' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sk Hyfill mixed & 450 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 141 jts (4347.03')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4360.03'
PACKER: 4364.13' KB
TOTAL STRING LENGTH: EOT @ 4368.35' KB



FRAC JOB

4/30/96 5296'-5316' **Frac B zone as follows:**
36,700# of 20/40 sd in 315 bbls Boragel.
Treated @ avg rate 18 bph, avg press 1750 psi. ISIP- 2139 psi. Calc. Flush: 5296 gal. Actual flush: 5219 gal.

5/2/96 4985'-5012' **Frac D zone as follows:**
14,300# of 20/40 sd in 207 bbls of Boragel.
Treated @ avg rate 16.1 bpm, avg press 1500psi. ISIP-1917 psi. Calc. Flush: 4985 gal. Actual flush: 4898 gal.

7/30/03 **Recompletion. Ready for MIT.**

6/25/08 **5 Year MIT completed and submitted.**

PERFORATION RECORD

4/29/96	5296'-5316'	4 JSPF	76 holes
5/1/96	5005'-5012'	4 JSPF	28 holes
5/1/96	4985'-5000'	4 JSPF	20 holes
7/24/03	4456'-4482'	4 JSPF	104 holes
7/24/03	4546'-4554'	4 JSPF	32 holes



Monument Butte Federal #1A-35-8-16
659 FNL & 659 FEL
NENE Section 35-T8S-R16E
Duchesne Co, Utah
API #43-013-31514; Lease #U-16535

Monument Butte Federal #3A-35-8-16

Spud Date: 10/29/96
 Put on Production: 12/7/96
 GL: 5515' KB: 5528'

Initial Production: 155 BOPD,
 75 MCFPD, 6 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 286.56' (7 jts.)
 DEPTH LANDED: 284.06' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium Plus cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 152 jts. (6404.49')
 DEPTH LANDED: 6396'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 360 sk Hibond mixed & 380 sxs thixotropic
 CEMENT TOP AT: 270' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8"
 NO. OF JOINTS: 190 jts.
 TUBING ANCHOR: 5890'
 NO. OF JOINTS: 1 jt.
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5923'
 NO. OF JOINTS: 3 jts.
 TOTAL STRING LENGTH: EOT @ 6018'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
 SUCKER RODS: 1-2' X 7/8" pony rods, 100- 7/8" guided rods, 109- 3/4" plain rods, 20- 3/4" guided rods, 7-1' guided rods.
 PUMP SIZE: 2 1/2" x 1 3/4" x 12' x 4' x 13' x 16' RHAC pump W/sm plunger
 STROKE LENGTH: 62"
 PUMP SPEED: 4 SPM

FRAC JOB

11/20/96 5914'-5922' **Frac CP-1 sand as follows:**
 79,900# of 20/40 sand in 504 bbls of Boragel.
 Treated @ avg rate of 20 bpm w/avg press of 2000psi. ISIP: 2450.

11/22/96 5764'-5775' **Frac LODC sand as follows:**
 96,800# of 20/40 sand in 549 bbls of Boragel.
 Treated @ avg rate of 23.5 bpm w/avg press of 2300 psi. ISIP-2665 psi.

11/25/96 5398'-5507' **Frac A-1 & A-3 sands as follows:**
 70,800# of 20/40 sand in 385 bbls of Boragel.
 Treated w/avg rate of 25 bpm w/avg press of 2700 psi. ISIP-3893 psi.

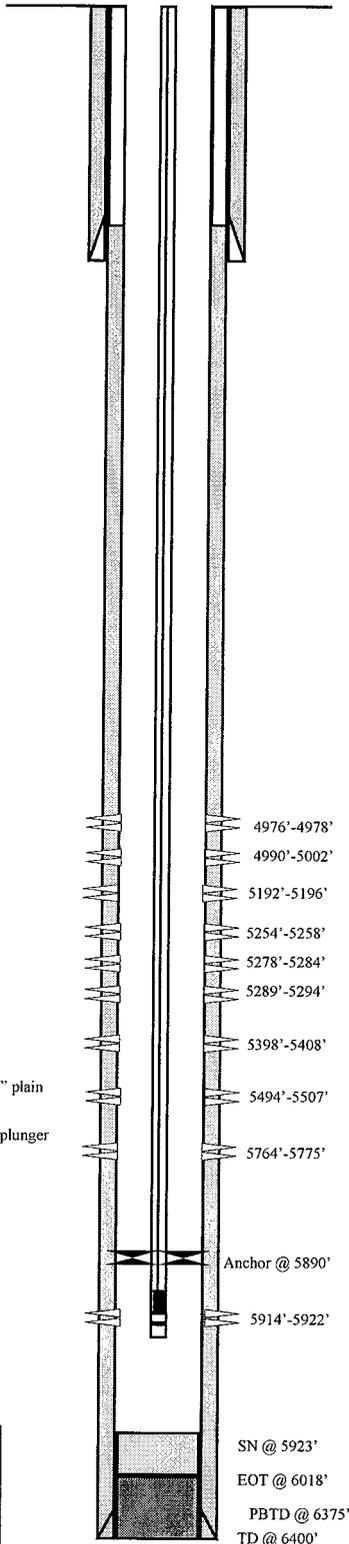
11/27/96 5192'-5294 **Frac B-1, B-2 & Bi-Carb sands as follows:**
 103,700# of 20/40 sand in 567 bbls of Boragel. Treated @ avg rate of 24.5 bpm w/avg press of 2300 psi. ISIP-3029 psi.

11/30/96 4976'-5002' **Frac D-1 sand as follows:**
 66,000# of 20/40 sand in 413 bbls of Boragel.
 Treated @ avg rate of 20 bpm w/avg press of 2750 psi. ISIP 2798 psi.

11/29/00 Pump change. Update rod & tubing details.
 4/16/04 Pump change. Update rod details.
 11/16/05 Parted rods. Update rod and tubing details.
 02-06-06 Parted rods. Update rod and tubing details.
 05/11/06 Parted rods. Update rod and tubing details.
 8/9/07 Parted Rods. Updated rod & tubing detail.

PERFORATION RECORD

11/19/96	5914'-5922'	4 JSPF	32 holes
11/21/96	5764'-5775'	4 JSPF	44 holes
11/23/96	5398'-5408'	4 JSPF	40 holes
11/23/96	5494'-5507'	4 JSPF	52 holes
11/26/96	5192'-5196'	4 JSPF	16 holes
11/26/96	5254'-5258'	4 JSPF	16 holes
11/26/96	5278'-5284'	4 JSPF	24 holes
11/26/96	5289'-5294'	4 JSPF	20 holes
11/29/96	4976'-4978'	4 JSPF	8 holes
11/29/96	4990'-5002'	4 JSPF	48 holes



NEWFIELD

Monument Butte Federal 3A-35-8-16

654' FNL & 2061' FWL
 NE/NW Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31738; Lease #UTU-16535

Monument Butte Federal #4A-35R

Spud Date: 3/4/96
 Put on Production: 4/11/96
 GL: 5564' KB: 5577'

Initial Production: 106 BOPD,
 96 MCFGPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 303.93'
 DEPTH LANDED: 302.73'(GL)
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 4 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6100.56')
 DEPTH LANDED: 6099.94'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 330 sk Hyfill mixed & 355 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50
 NO. OF JOINTS: 103 jts (3154.89') 10 jts j-55 (317.43') 53 jts M-50 (1623.39); 19 jts j-55 (603.85')
 TUBING ANCHOR: 5709.11'
 NO. OF JOINTS: 1 jt. (31.00')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5742.91'
 NO. OF JOINTS: 2 jts. (62.72')
 TOTAL STRING LENGTH: EOT @ 5807.18'

SUCKER RODS

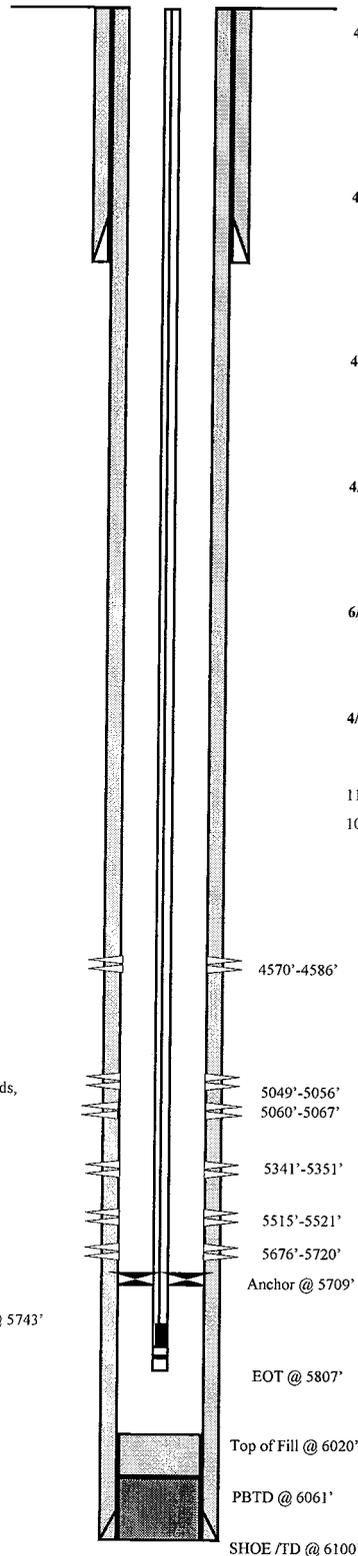
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1 1/2" weight bars, 2- 5/8" weight bars, 33-3/4" guided rods, 86-3/4" plain rods, 103-3/4" guided rods, 4', 6', 8', x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14.5' RHAC
 STROKE LENGTH: 76"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

4/1/96	5676'-5720'	Frac LDC sand as follows: 102,700# 20/40 sd in 581 bbls Boragel. Breakdown @ 2401'. Treated as Follows: avg rate 34 bpm, avg press 3700 psi. Had to keep reducing flush to stay below 4000# max press. ISIP-3882 psi, 5-min 3350 psi. Flowback after 5 min on 16/64" ck @ 2 bpm.
4/3/96	5515'-5521'	Frac A-1 sand as follows: 44,000# 20/40 (screen out w/2699 gal into flush 7# sd off frmtn - 26,800# in frmtn) used in 264 bbls fluid. Breakdown @ 2620 psi treated as follows: avg rate 15.8 bpm, avg press 2300 psi. ISIP-screen out, 5-min 2897 psi. Flowback after 5 min on 16/64" ck @ 1 bpm.
4/5/96	5341'-5351'	Frac B-2 sand as follows: 40,800# 20/40 sd in 328 bbls Boragel. Breakdown @ 1650 psi treated @ avg rate 18.5 bpm, avg press 2200 psi. ISIP 2950 psi, 5-min 2537 psi. Flowback after 5 min on 16/64" ck @ 1.5 bpm.
4/8/96	5049'-5067'	Frac D-1 sand as follows: 42,700# 20/40 sd in 316 bbls Boragel. Breakdown @ 3010 psi. Treated @ avg rate 19.5 bpm, avg press 2500 psi. ISIP-2383 psi, 5-min 2328 psi. Flowback after 5 min on 16/64" ck @ 1.8 bpm.
6/7/01	4570'-4586'	Frac GB-6 sand as follows: 97,140# 20/40 sd in 614 bbls Viking I-25 fluid. Treated @ avg rate 30.5 bpm, avg press 2330 psi. ISIP-2630 psi. Flowback on 16/64" ck @ 1 bpm.
4/28/03		Tubing Leak. Update tubing and rod details.
11/4/05		Parted rods: Update rod and tubing details.
10/2/08		Tubing Leak. Updated rod & tubing details.

PERFORATION RECORD

3/30/96	5676'-5720'	2 JSPF	80 holes
4/2/96	5515'-5521'	4 JSPF	24 holes
4/4/96	5341'-5351'	4 JSPF	40 holes
4/6/96	5049'-5056'	4 JSPF	28 holes
4/6/96	5060'-5067'	4 JSPF	28 holes
7/22/01	4570'-4586'	4 JSPF	64 holes



NEWFIELD

Monument Butte Federal #4A-35R
 859 FNL & 660 FWL
 NW/NW Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31585; Lease #U-16535

Attachment E-11

Spud Date: 9/05/95
 Put on Production: 10/28/95
 GL: 5474' KB: 5487'

Monument Butte Federal #16-26-8-16

Initial Production: 93 BOPD,
 100 MCFPD, 5 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE:
 WEIGHT: 24#
 DEPTH LANDED: 310'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premlite + 50 sxs Prem

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 DEPTH LANDED: 6175' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 290 sxs Lead + 375 sxs Thixotropic.
 CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT: 2-7/8", J-55
 NO. OF JOINTS: 172 jts (5426.56')
 TUBING ANCHOR: 5439.56' KB
 NO. OF JOINTS: 1 jt (31.54)
 SEATING NIPPLE: 2-7/8"
 SN LANDED AT: 5475.00' KB
 NO. OF JOINTS: 2 7/8" J-55
 NO. OF JOINTS: 2 jt (66.00')
 TOTAL STRING LENGTH: EOT @ 5541.44' KB

SUCKER RODS

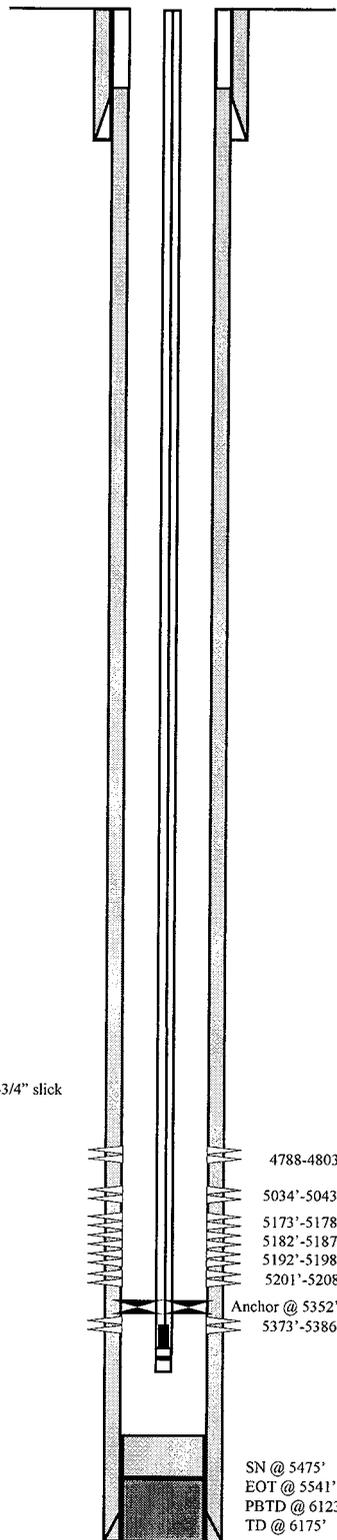
POLISHED ROD: 1 1/2" x 26' polished rod
 SUCKER RODS: 1-4", 6' x 7/8" pony subs, 90-7/8" guided rods, 102-3/4" slick rods, 20-3/4" guided rods, 6-1 1/2" weight bars
 PUMP SIZE: CDI 2 1/2" x 1 3/4" x 12' x 15' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5

FRAC JOB

10/19/95 5373'-5386' **Frac B-2 sand as follows:**
 90,700# of 20/40 sand in 635 bbls of frac fluid. Treated with avg press. of 2200 psi @ 25 bpm, ISIP 2602 psi.
 10/21/95 5173'-5198' **Frac C-sd as follows:**
 80,600# of 20/40 sand in 646 bbls of frac fluid. Treated with avg press. of 2050 psi @ 32 bpm, ISIP 1804 psi.
 10/22/95 5034'-5043' **Frac D-1 sand as follows:**
 59,800# of 16/30 sand in 527 bbls of frac fluid. Treated with avg press. of 2200 psi @ 26 bpm, ISIP 2131 psi.
 04/26/07 **Recompletion** **Frac PB11 sand as follows:**
 22288# of 20/40 sand in 233 bbls of frac fluid. Treated with avg press. of 4125 psi @ 14.3 bpm, ISIP 2131 psi.
 Calc flush: 2471 gal. Actual flush: 1113

PERFORATION RECORD

10/18/95 5373'-5386'
 10/20/95 5192'-5198'
 10/20/95 5182'-5187'
 10/20/95 5173'-5178'
 10/22/95 5034'-5043'
 04/24/07 4788'-4803' 4 JSPF 60 holes



SN @ 5475'
 EOT @ 5541'
 PBTD @ 6123'
 TD @ 6175'



Monument Butte Federal #16-26-8-16
 507' FSL & 666' FEL
 SE/SE Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31517; Lease #U-67170

Monument Butte Federal #15-26-8-16

Spud Date: 4/22/96
 Put on Production: 5/17/96
 Put on Injection: 5/13/99
 GL: 5534' KB: 5547'

Initial Production: 296 BOPD,
 383 MCFPD, 8 BWPD

Injection Diagram

SURFACE CASING

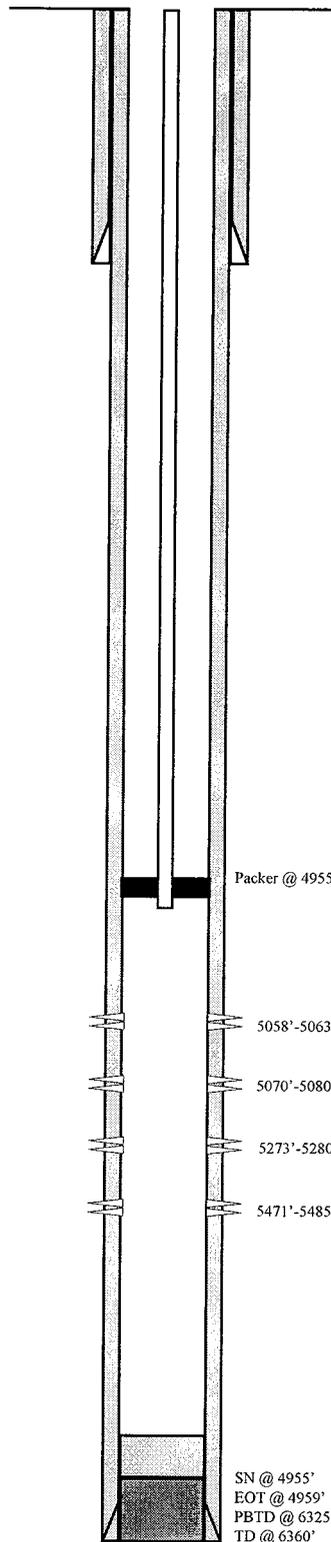
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 305'
 DEPTH LANDED: 302.63' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 149 jts. (6363.43')
 DEPTH LANDED: 6360.30' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sks Hyfill mixed & 360 sks thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / LS / 6.5#
 NO. OF JOINTS: 159 jts
 SEATING NIPPLE: 1.10' @ 4950.47' KB
 PACKER: elements @ 4954.82' KB
 TOTAL STRING LENGTH: EOT @ 4958.90' KB



FRAC JOB

5/9/96 5471'-5485' Frac A sand as follows:
 63,800# 20/40 sd in 441 bbls Boragel.
 Breakdown @ 2449 psi treated @ avg rate 21 bpm, avg press 2490 psi, ISIP 3332 psi.

5/11/96 5273'-5280' Frac Bi-Carb zone as follows:
 31,600# 20/40 sd in 282 bbls Boragel.
 Breakdown @ 4011, treated @ avg rate 15.5 bpm, avg press 1900 psi. ISIP-2276 psi.

5/14/96 5058'-5080' Frac D sand as follows:
 44,500# 20/40 sd in 316 bbls Boragel.
 Formation broke @ 2501#, avg TP 1900# 16 bpm. ISIP-2252 psi.

5/2/99 Convert to injector.
 2/26/09 5 Year MIT completed and submitted.

PERFORATION RECORD

5/8/96	5471'-5485'	4 JSPF	56 holes
5/10/96	5273'-5280'	4 JSPF	28 holes
5/13/96	5070'-5080'	4 JSPF	40 holes
5/13/96	5058'-5063'	4 JSPF	20 holes



Monument Butte Federal #15-26-8-16
 613 FSL & 1979 FEL
 SWSE Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31502; Lease #U-67170

Spud Date: 11/13/96
 Put on Production: 1/10/97
 GL: 5531' KB: 5544'

Monument Butte Federal NE #14-26-8-16

Initial Production: 75 BOPD,
 121 MCFPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 297.90'(7 jts.)
 DEPTH LANDED: 291.30' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 150 jts. (6257')
 DEPTH LANDED: 6252'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 380 sk Hibond mixed & 390 sxs thixotropic
 CEMENT TOP AT: 120'

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 191 jts (5901.89')
 TUBING ANCHOR: 5946.65' KB
 NO. OF JOINTS: 2 jts (62.23')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6015.18' KB
 NO. OF JOINTS: 2 jts (62.16')
 TOTAL STRING LENGTH: EOT @ 6077.34'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
 SUCKER RODS: 6-1 1/2" weight bars, 49-3/4" guided rods, 54-3/4" plain rods,
 131-3/4" scraped rods, 1-4', 1-8' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 13' x 16' RHAC pump
 STROKE LENGTH: 52"
 PUMP SPEED, SPM: 5 SPM

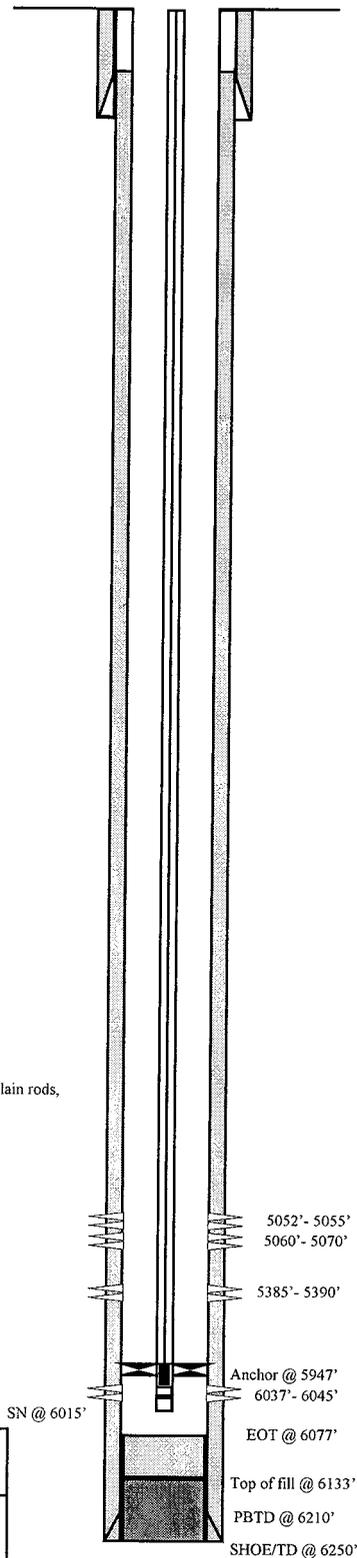
FRAC JOB

1/2/97 6037'-6045' Frac CP-2 sand as follows:
 86,000# of 20/40 sand in 505 bbls of Boragel. Treated @ avg rate of 25.2 bpm w/avg press of 2300 psi. ISIP-3078 psi.

1/4/97 5385'-5390' Frac B-2 sand as follows:
 98,700# of 20/40 sand in 573 bbls of Boragel. Treated @ avg rate of 25.2 bpm w/avg press of 1980 psi. ISIP-2041 psi.

1/7/97 5052'-5070' Frac D-1 sand as follows:
 107,600# of 20/40 sand in 546 bbls of Boragel. Treated @ avg rate of 22.5 bpm w/avg press of 2350 psi. ISIP-2902 psi.

3/21/02 Tubing leak. Update rod and tubing details.
 8/27/02 Tubing leak. Update rod and tubing details.
 4/3/03 Tubing leak. Update rod and tubing details.
 1/20/06 Tubing leak. Update rod and tubing details.
 1/14/09 Tubing Leak. Updated rod & tubing details.



PERFORATION RECORD

Date	Interval	ISIP	Holes
12/30/96	6037'-6045'	4 JSPF	32 holes
1/03/97	5385'-5390'	4 JSPF	20 holes
1/06/97	5052'-5055'	4 JSPF	12 holes
1/06/97	5060'-5070'	4 JSPF	40 holes

NEWFIELD

Monument Butte Federal NE #14-26-8-16

660' FSL & 1980' FWL
 SE/SW Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31703; Lease #U-34346

Monument Butte Federal #10-26-8-16

Spud Date: 11/07/96
 POP: 12/21/96
 GL: 5496' KB: 5509'

Initial Production: 210 BOPD,
 198 MCFPD, 12 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 294.30'(7 jts.)
 DEPTH LANDED: 293.70' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts. (6253.94')
 DEPTH LANDED: 6253'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 340 sk Hibond mixed & 360 sxs thixotropic
 CEMENT TOP AT: 756' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 188 jts (5809.32')
 TUBING ANCHOR: 5822.32' KB
 NO. OF JOINTS: 2 jts (61.78')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5886.90' KB
 NO. OF JOINTS: 1 jts (30.89')
 TOTAL STRING LENGTH: EOT @ 5919.34' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 2-6' x 7/8" pony rod, 100 - 7/8" scraped rods, 94 - 3/4" plain rods, 34 - 3/4" scraped rods, 6-1 1/2" weighted rods
 PUMP SIZE: 2 1/2" x 1 3/4" x 16' RHAC pump
 STROKE LENGTH: 78"
 PUMP SPEED, SPM: 7 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

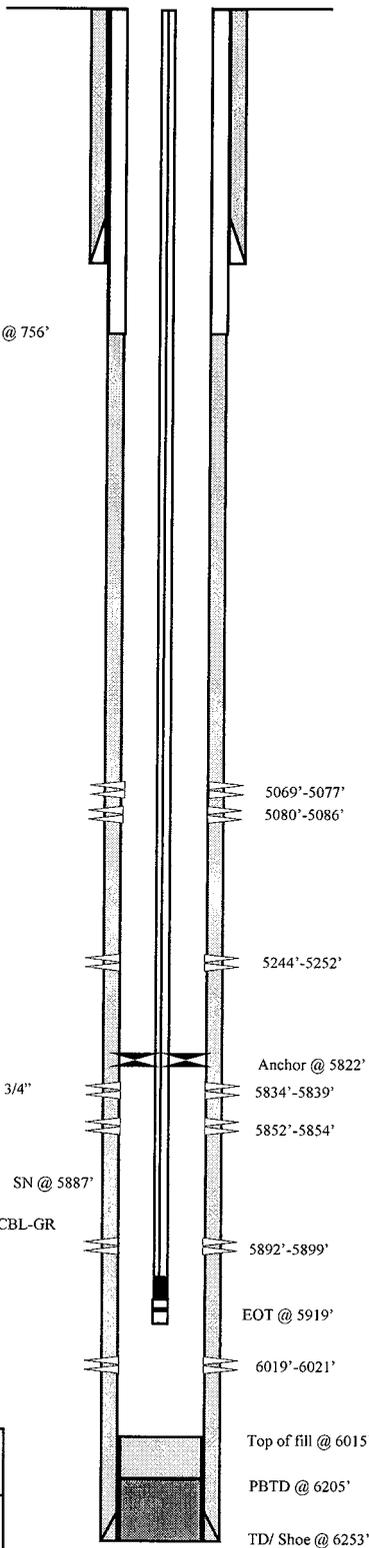
12/11/96 5834'-6021' Frac CP-1 & LODC sands as follows:
 119,500# of 20/40 sand in 661 bbls of Boragel. Breakdown @ 2617 psi. Treated @ avg rate of 34.5 bpm w/avg press of 1750 psi. ISIP-2100 psi, 5-min 1978 psi. Flowback on 12/64" ck for 3 hours and died.

12/13/96 5244'-5252' Frac C sand as follows:
 98,700# of 20/40 sand in 519 bbls of Boragel. Breakdown @ 3360 psi. Treated @ avg rate of 20.3 bpm w/avg press of 2000 psi. ISIP-3768 psi, 5-min 3417 psi. Flowback on 12/64" ck for 12 min and died.

12/16/96 5069'-5086' Frac D-1 sand as follows:
 109,100# of 20/40 sand in 551 bbls of Boragel. Breakdown @ 3367 psi. Treated @ avg rate of 20.4 bpm w/avg press of 1800 psi. ISIP-2580 psi, 5-min 2485 psi. Flowback on 12/64" ck for 2 hours and died.

03/18/02 Tubing leak. Update rod and tubing details.
 07/09/03 Parted Rods. Update rod detail.
 03/01/05 Pump change. Updated rod detail.

Cement top @ 756'



PERFORATION RECORD

Date	Depth Range	Tool	Holes
12/10/96	6019'-6021'	4 JSPF	8 holes
12/10/96	5892'-5899'	4 JSPF	28 holes
12/10/96	5852'-5854'	4 JSPF	8 holes
12/10/96	5834'-5839'	4 JSPF	20 holes
12/12/96	5244'-5252'	4 JSPF	32 holes
12/14/96	5080'-5086'	4 JSPF	24 holes
12/14/96	5069'-5077'	4 JSPF	32 holes

NEWFIELD

Monument Butte Federal #10-26-8-16

1973' FSL & 1992' FEL

NWSE Section 26-T8S-R16E

Duchesne Co, Utah

API #43-013-31668; Lease #U-34346

Attachment
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Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**
 Well Name: **MON 2A-35-8-16**
 Sample Point: **Tank**
 Sample Date: **7 /27/2009**
 Sales Rep: **Randy Huber**
 Lab Tech: **Peter Poulsen**

Sample ID: **WA-29278**

Sample Specifics	
Test Date:	8/3/2009
Temperature (°F):	160
Sample Pressure (psig):	0
Specific Gravity (g/cm³):	1.0040
pH:	8.6
Turbidity (NTU):	-
Calculated T.D.S. (mg/L)	9223
Molar Conductivity (µS/cm):	13974
Resitivity (Mohm):	0.7156

Analysis @ Properties in Sample Specifics			
Cations	mg/L	Anions	mg/L
Calcium (Ca):	40.00	Chloride (Cl):	4030.00
Magnesium (Mg):	24.40	Sulfate (SO₄):	15.00
Barium (Ba):	126.00	Dissolved CO₂:	0.01
Strontium (Sr):	-	Bicarbonate (HCO₃):	1830.00
Sodium (Na):	3152.00	Carbonate (CO₃):	-
Potassium (K):	-	H₂S:	5.00
Iron (Fe):	0.32	Phosphate (PO₄):	-
Manganese (Mn):	0.05	Silica (SiO₂):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO₃):	-
Ammonia NH₃:	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Temp °F	Gauge Press. psi	Calcium Carbonate CaCO₃		Gypsum CaSO₄ · 2H₂O		Calcium Sulfate CaSO₄		Strontium Sulfate SrSO₄		Barium Sulfate BaSO₄		Calculated CO₂ psi
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	
160	0	36.68	51.55	0.00	-1795.40	0.00	-1624.70	-	-	17.23	29.51	0.10
80	0	21.88	64.24	0.00	47.20	0.00	-2554.90	-	-	79.57	32.39	0.05
100	0	27.13	61.85	0.00	48.87	0.00	-2401.10	-	-	52.50	31.81	0.07
120	0	31.35	57.95	0.00	47.59	0.00	-2174.00	-	-	35.46	31.15	0.07
140	0	34.61	54.28	0.00	45.02	0.00	-1906.00	-	-	24.49	30.40	0.08
160	0	36.68	51.55	0.00	42.10	0.00	-1624.70	-	-	17.23	29.51	0.09
180	0	37.52	50.03	0.00	39.31	0.00	-1351.50	-	-	12.33	28.45	0.10
200	0	37.19	49.66	0.00	36.80	0.00	-1100.50	-	-	8.94	27.15	0.10
220	2.51	35.65	50.43	0.00	34.65	0.00	-888.90	-	-	6.43	25.51	0.10
240	10.3	33.56	51.39	0.00	32.29	0.00	-699.24	-	-	4.75	23.50	0.10
260	20.76	30.92	51.81	0.00	29.56	0.00	-541.16	-	-	3.53	21.02	0.10
280	34.54	27.93	50.03	0.00	26.28	0.01	-412.13	-	-	2.64	17.93	0.10
300	52.34	24.78	45.10	0.00	22.46	0.01	-308.67	-	-	1.99	14.07	0.10

Conclusions:

Calcium Carbonate scale is indicated at all temperatures from 80°F to 300°F
 Gypsum Scaling Index is negative from 80°F to 300°F
 Calcium Sulfate Scaling Index is negative from 80°F to 300°F
 Strontium Sulfate scaling was not evaluated
 Barium Sulfate scale is indicated at all temperatures from 80°F to 300°F

Notes:

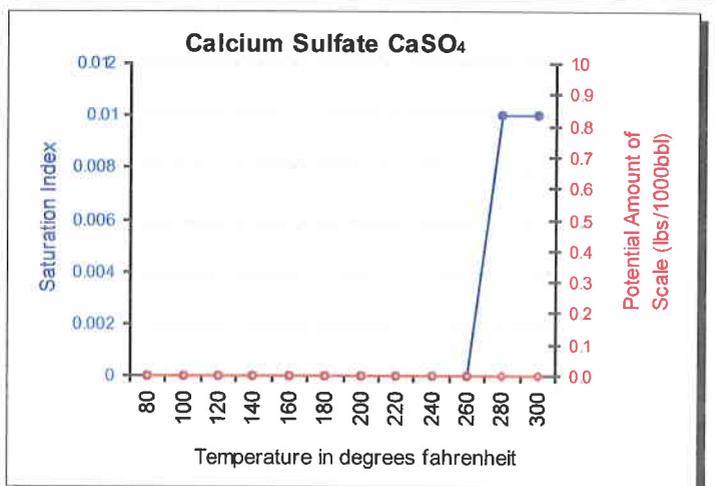
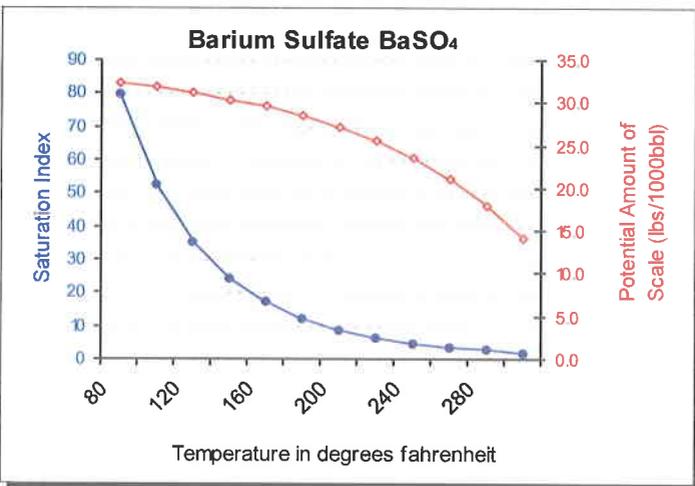
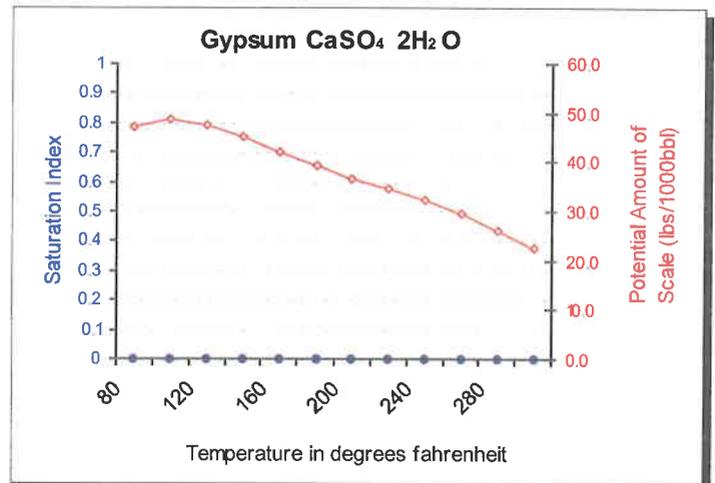
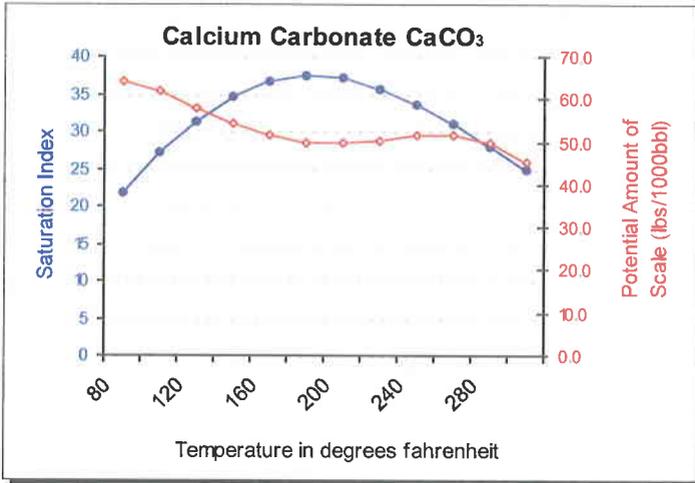
Attachment F
 2 of 4



Scale Prediction Graphs

Well Name: **MON 2A-35-8-16**

Sample ID: **WA-29278**



Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Attachment F
3 & 4



multi-chem

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION**

Sample ID: **WA-19260**

Well Name: **Mon Butte Injection**

Sample Point: **Triplex Suction**

Sample Date: **1 /6 /2009**

Sales Rep: **Randy Huber**

Lab Tech: **Mike Chapman**

Sample Specifics	
Test Date:	1/7/2009
Temperature (°F):	80
Sample Pressure (psig):	0
Specific Gravity (g/cm³):	1.0000
pH:	7.1
Turbidity (NTU):	-
Calculated T.D.S. (mg/L)	1831
Molar Conductivity (µS/cm):	2774
Resitivity (Mohm):	3.6049

Analysis @ Properties in Sample Specifics			
Cations	mg/L	Anions	mg/L
Calcium (Ca):	120.00	Chloride (Cl):	500.00
Magnesium (Mg):	-	Sulfate (SO ₄):	12.00
Barium (Ba):	206.00	Dissolved CO ₂ :	-
Strontium (Sr):	-	Bicarbonate (HCO ₃):	634.00
Sodium (Na):	355.72	Carbonate (CO ₃):	-
Potassium (K):	-	H ₂ S:	-
Iron (Fe):	3.00	Phosphate (PO ₄):	-
Manganese (Mn):	0.20	Silica (SiO ₂):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO ₃):	-
Ammonia NH ₃ :	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Temp °F	Gauge Press. psi	Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂ psi
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	
80	0	1.61	0.31	0.00	-1252.30	0.00	-1459.70	-	-	258.58	24.59	1.48
80	0	1.61	0.31	0.00	-14.07	0.00	-1459.70	-	-	258.58	24.59	0.64
100	0	2.23	0.55	0.00	-11.68	0.00	-1354.10	-	-	174.02	24.35	0.80
120	0	2.88	0.75	0.00	-9.81	0.00	-1205.80	-	-	120.29	24.16	0.90
140	0	3.60	0.95	0.00	-8.32	0.00	-1036.00	-	-	85.13	23.99	1.02
160	0	4.34	1.14	0.00	-7.11	0.00	-862.65	-	-	61.59	23.85	1.16
180	0	5.09	1.32	0.00	-6.12	0.01	-698.06	-	-	45.41	23.72	1.28
200	0	5.79	1.49	0.01	-5.30	0.01	-550.22	-	-	34.05	23.60	1.31
220	2.51	6.40	1.65	0.01	-4.66	0.01	-425.85	-	-	25.63	23.47	1.33
240	10.3	6.95	1.79	0.01	-4.09	0.02	-319.21	-	-	19.73	23.26	1.37
260	20.76	7.40	1.91	0.01	-3.62	0.03	-232.59	-	-	15.35	22.98	1.40
280	34.54	7.74	1.99	0.01	-3.23	0.04	-163.93	-	-	12.05	22.61	1.44
300	52.34	7.95	2.02	0.01	-2.92	0.07	-110.69	-	-	9.54	22.10	1.48

Conclusions:

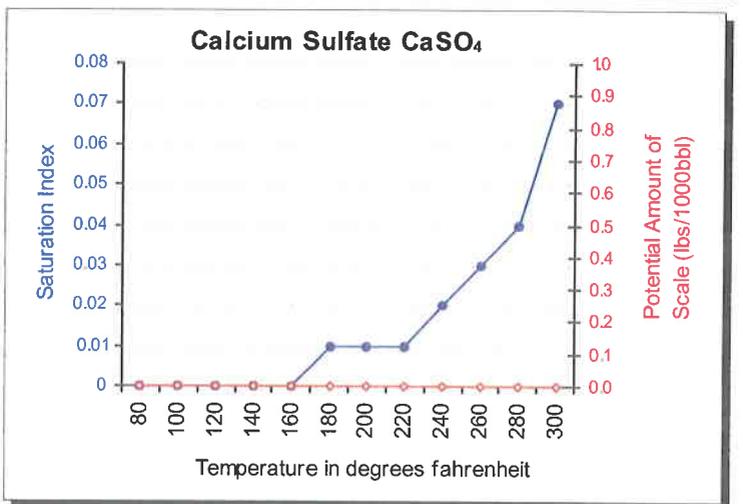
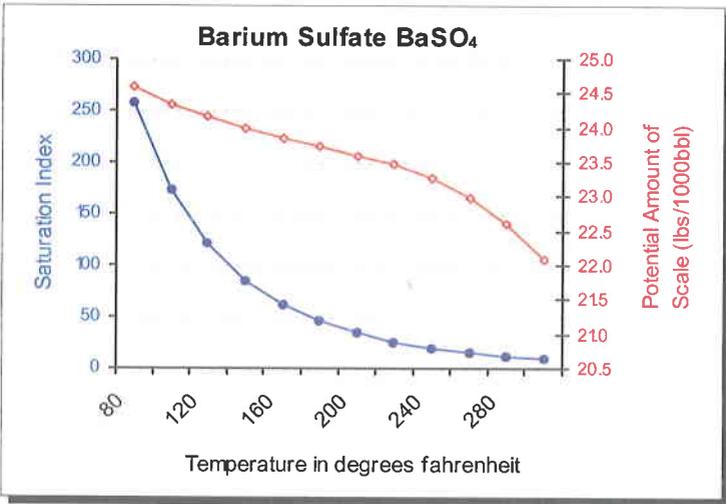
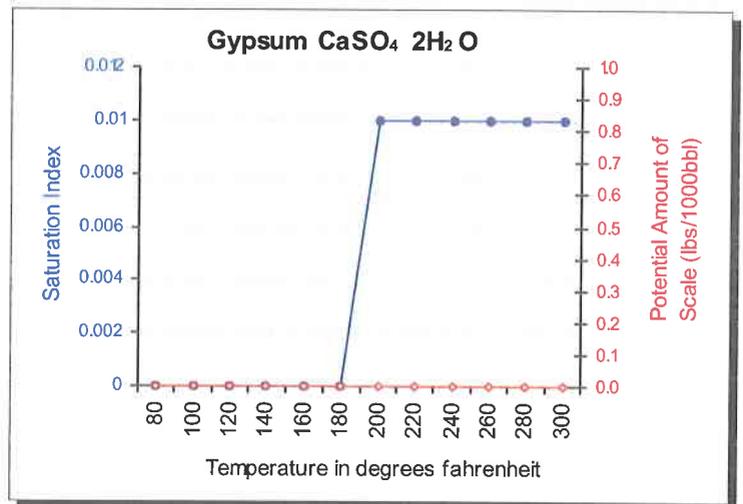
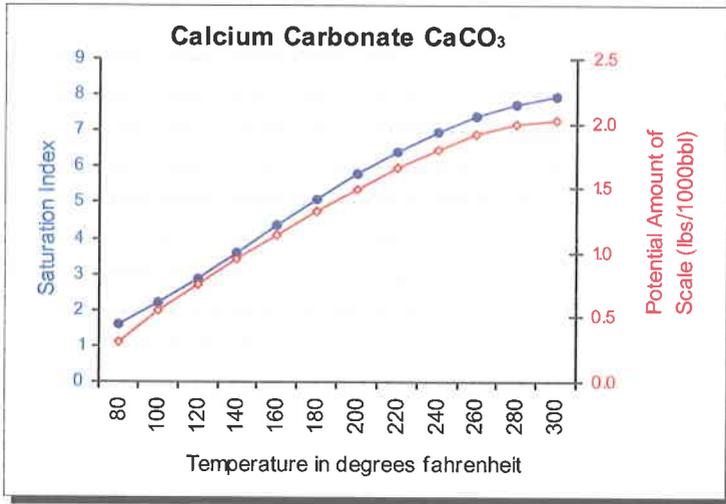
Calcium Carbonate scale is indicated at all temperatures from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate scale is indicated at all temperatures from 80°F to 300°F

Notes:

Scale Prediction Graphs

Well Name: **Mon Butte Injection**

Sample ID: **WA-19260**



Attachment "G"

**Monument Federal 2A-35-8-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5889	6226	6058	2000	0.77	1962 ←
5520	5708	5614	2280	0.85	2244
5339	5377	5358	5063	1.38	5028
5010	5022	5016	2815	0.99	2782
4460	4571	4516	2325	0.95	2296
				Minimum	<u><u>1962</u></u>

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

LOMAX EXPLORATION COMPANY
MONUMENT BUTTE FEDERAL #2A-35
NW/NE 1980' Sec. 35, T8S, R16E
Duchesne County, Utah
API# 43-013-31437

Attachment G-1

DAILY COMPLETION REPORT

1 of 12

- 03/31/95 Present Operation:** Run Csg
Summary: 03/30/95- RU T&M casers. Run 6323.99' of 5 1/2" K-55 csg. PBSD @ approx 6254'. RD csg crew. Circ cmt. 378 sx Hilift + add, 407 sx RFC. ND BOP'S Set slips. Clean mud tanks. RDSU. SDFN.
Daily Cost \$ 54,199 Cumulative Cost \$ 54,199
- 04/03/95 Present Operation:** W/O Completion Rig
Summary: 03/31/95- 4/2/95 - Waiting On Completion Rig.
Daily Cost \$ Cumulative Cost \$ 54,199
- 04/07/95 Present Operation:** W/O Completion Rig
Summary: 04/03/95- 04/06/95 - Building Tank Battery. W/O comp rig
Daily Cost \$ 6,200 Cumulative Cost \$ 60,399
- 04/11/95 Present Operation:** MIRU Basin #5 **Day 1**
Summary: 04/10/95 - MIRU. NU BOP. PU tbg. RIH. Tag PBSD @ 6251'. Press test csg to 4000 psi, held. Swab csg down to 4700'. Rec 101 bbls KCL. SDFN.
Daily Cost \$2,104 Cumulative Cost \$ 62,503
- 04/12/95 Present Operation:** Breakdown **Day 2**
Summary: 04/11/95 - POOH, LD scraper & bit. RU Atlas WLT & perforate "B" sand from 5339' - 49', & 5369' - 77' w/ 4 SPF. RD Atlas, PU Packer. RIH w/ tbg. Set pkr @ 5250', begin to swab. Made 3 runs, hit fluid @ 3900' the first run - recovered 7 bbls fluid, no oil. The next 2 runs were dry. SDFN.
Daily Cost \$4,781 Cumulative Cost \$ 67,284
- 04/13/95 Present Operation:** Waiting to Frac **Day 3**
Summary: 04/12/95 - SITP 0. Made 1 swab run. No fluid entry, run was dry. RU Dowell. Breakdown "B" sd w/ 93 bbls 2% KCL w/ 150 1.3 ball sealers. Initial break was @ 2940' psi, followed by some ball action. Unable to ball off. RD Dowell. Bleed off tbg, rel pkr, run past perfs. Pull tbg to 5253'. RU to swab. Swabbed hole dry in 11 runs. Rec 38 BF. The last run had 2% oil cut. POOH w/ tbg. SDFN.
Daily Cost \$3,480 Cumulative Cost \$ 70,764
- 04/15/95 Present Operation:** Frac **Day 4**
Summary: 04/13/95 - 4/14/95 - RU Dowell. Frac "B" sand as follows:
4,000 Gal Pad YF135
Ramp 2# 16/30 546 Gal YF130
Ramp 3# 16/30 w/ 2,016 Gal YF130
Ramp 4# 16/30 w/ 1848 Gal YF130
Ramp 5# 16/30 w/ 1680 Gal YF130
Ramp 6# 16/30 w/ 1680 Gal YF130
Ramp 7# 16/30 w/ 1368 Gal YF130
Ramp 8# 16/30 w/ 1764 Gal YF130
Ramp 10# 1630 w/ 3,402 Gal YF130
Flush w/ 2,478 Gal WF 130
Screen out flush w/ 43,000# 16/30 into perfs, 25,000# left in csg

LOMAX EXPLORATION COMPANY
MONUMENT BUTTE FEDERAL #2A-35
NW/NE 1980' Sec. 35, T8S, R16E
Duchesne County, Utah
DAILY COMPLETION REPORT
Page 2

Attachment G-1
2 of 12

(Cont. 4/15/95 Report)

Max TP 5063 @ 32 BPM, Avg TP 2500 @ 31 BPM, ISIP 5063, 3200 after 15 min. Screened out on 8th stage. Flowed back imm @ 1 BPM. Rec 70 BF in 4 hrs, well died. 260 BLWTR. RIH w/ NC. Circ hole every 1100'. Found sd not pumped, still suspended in frac gel. Tagged sd, sd top @ 6095'. Circ hole clean. POOH w/ tbg & NC.

Daily Cost \$24,911

Cumulative Cost \$95,675

04/16/95 **Present Operation:** Remove Frac Head **Day 5**

Summary: 04/15/95 - SICP 0#. RU Atlas WL. RIH w/ Mtn States 5 1/2" HE RBP. Set @ 5080'. RIH. Dump 2 sx sd on plug. RU rig pump. Test plug to 4000#, held. RIH w/ 4" csg gun. Perf 5010' - 5022' w/ 4 JSPF, .45 dia. RDWL. RU Dowell. Frac "D" sd as follows:

Pump 5,000 gal YF135 Pad

Breakdown @ 4515#

Ramp 2# - 8# 16/30 sd w/ 10,834 Gal of YF130

Flush to perfs w/ 4,956 gal

Max TP 4515 @ 31 BPM, Avg TP 2500 @ 31 BPM, ISIP 2815
Start flowback imm @ 1 BPM on 12/64 choke. Flowed for 5 hrs & died. Rec 137 BF. No sd, no oil. SIFN.

Daily Cost \$15,421

Cumulative Cost \$111,096

04/17/95 **Present Operation:** RIH w/ Mtn States **Day 6**

Summary: 04/16/95 - SICP 0#. ND BOP's. ND 5000# frac head. NU 3000# tbg head. Test to 3000#. NU BOP's. RU floor & tongs. RIH w/ Mtn States HE retrieving tool. Tagged sd @ 4955'. RU pump, rev hole clean. Shut down due to injury of rig crew employee.

Daily Cost \$5,607

Cumulative Cost \$116,703

04/18/95 **Present Operation:** RIH w/ Rods & Pump **Day 7**

Summary: 04/17/95 - SICP 0#. SITP 0#. RIH w/ 2 jts tbg. Tag sd @ 4955'. RU pump. Circ sd to RBP @ 5080'. Rel plug. POOH. LD plug & RH. RIH w/ prod string as follows: NC, 4 jts tbg, SN, 12 jts tbg, 5 1/2" TA, 121 jts tbg. (30 jts used tbg) EOT @ 5450'. RU swab equip. IFL @ surf. Made 18 runs. Rec 126 BF. Final oil cut 5%. No sand. FFL @ 2100'. Remove cup mandrill. RIH w/ sinker bars on WL w/ depth-meter. Tagged sd top @ 6080'. LD swab equip. RD floor. ND BOP'S. Set TA @ 4923' w/ 14,000# tension. NU tbg head. Change over for rods. SDFN.

Daily Cost \$ 2,875

Cumulative Cost \$119,578

04/19/95 **Present Operation:** Place on Production **Day 8**

Summary: 04/18/95 - Flushed tbg w/ 50 bbls 2% KCL @ 250°. PU prime pump, wouldn't go thru 1st jt. ND Wellhead. Rel anchor. LD 1 jt. PU 1 jt. Set anchor in 12,000# tension. NU Wellhead. RIH w/ 1 1/2" THD Trico pump, 4 wt rods, 108 - 3/4" slick 97 - 3/4" scraped rods, 1 - 4', 2 - 2', 3/4" pony rods. Pu polish rod. Seat pump. Fill tbg w/ 3 BW. Press tp 500 psi. Stroke to 1000 psi w/ rig, held, Hang horsehead. RDSUMOL. Place on production.

Daily Cost \$18,011

Cumulative Cost \$137,589

LOMAX EXPLORATION COMPANY
MONUMENT BUTTE FEDERAL #2A-35
NW/NE 1980' Sec. 35, T8S, R16E
Duchesne County, Utah
DAILY COMPLETION REPORT
Page 3

Attachment G-1
3 of 12

On Production @ 2:30 PM 4/18/95:

<u>DATE</u>	<u>HOURS</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
4/19/95	24.0	0	0	76
4/20/95	22.0	75	0	51
4/21/95	22.0	81	0	33
4/22/95	24.0	116	0	18
4/23/95	24.0	109	0	14
4/24/95	22.0	96	0	11
4/25/95	24.0	84	0	5

FINAL REPORT



Attachment G-1
4 of 12

DAILY WORKOVER REPORT

WELL NAME: Mon. Butte Fed. 2A-35-8-16

Report Date: Feb. 14, 2002

Day: 01

Operation: Workover

Rig: Pennant #18

WELL STATUS

Surf Csg: <u>8 5/8</u>	@ <u>318'</u>	Prod Csg: <u>5 1/2"</u>	@ <u>6299'</u>	WT: <u>15.5#</u>	Csg PBTD: <u>6251'</u>
Tbg: <u>Size: 2 7/8</u>	Wt: <u>6.5#</u>	Grd: <u>J-55</u>	Pkr/EOT @: <u>5310'</u>	BP/Sand PBTD: <u>6080'</u>	

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
<u>D sds</u>	<u>5010-5022'</u>	<u>4/48</u>			
<u>B sds</u>	<u>5339-5349'</u>	<u>4/40</u>			
<u>B sds</u>	<u>5369-5377'</u>	<u>4/32</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 13, 2002

SITP: 0 SICP: 0

MIRU Pennant #18. RU HO trk & pump 100 BW dn csg @ 225°F. Unseat rod pump. Flush tbg & rods W/ 60 BW @ 225°F. Re-seat pump. Fill tbg W/ 1 BW. Pressure test tbg to 2000 psi. Unseat pump. TOH W/ rod sting. LD pump. ND wellhead. Unset TA @ 5314'. NU BOP. TOH & talley production tbg. LD BHA. TIH W/ 4 3/4" bit, 5 1/2" csg scraper & 163 jts tbg. EOT @ 5310'. SIFN W/ est 161 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: <u>0</u>	Starting oil rec to date: <u>0</u>
Fluid <u>lost/recovered</u> today: <u>161</u>	Oil <u>lost/recovered</u> today: _____
Ending fluid to be recovered: <u>161</u>	Cum oil recovered: <u>0</u>
IFL: _____ FFL: _____ FTP: _____	Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

ROD DETAIL

COSTS

_____	_____	Pennant rig	\$2,600
_____	_____	Weatherford BOP	\$100
_____	_____	IPC water & trk	\$200
_____	_____	Hagman trucking	\$1,200
_____	_____	Axelson pp/TA repair	\$1,300
_____	_____	IPC trucking	\$300
_____	_____	Weatherford scraper	\$300
_____	_____	Zubiate HO trk	\$500
_____	_____	IPC Supervision	\$200
_____	_____		
_____	_____		

DAILY COST: \$6,700

TOTAL WELL COST: \$6,700

Workover Supervisor: Gary Dietz



Attachment G-1
5 of 12
Day: 02

DAILY WORKOVER REPORT

WELL NAME: Mon. Butte Fed. 2A-35-8-16

Report Date: Feb. 15, 2002

Operation: Workover

Rig: Pennant #18

WELL STATUS

Surf Csg: 8 5/8 @ 318' Prod Csg: 5 1/2" @ 6299' WT: 15.5# Csg PBTD: 6251'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBTD: 6251'

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
<u>D sds</u>	<u>5010-5022'</u>	<u>4/48</u>			
<u>B sds</u>	<u>5339-5349'</u>	<u>4/40</u>			
<u>B sds</u>	<u>5369-5377'</u>	<u>4/32</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 14, 2002

SITP: 0 SICP: 0

Continue TIH W/ bit, scraper & tbg f/ 5310'. Tag fill @ 6065'. RU circ head & power swivel. Fill hole W/ 20 BW. C/O fill to PBTD @ 6251'. Circ hole clean. Lost add'l 20 BW during cleanout. RD drlg equipment. TOH W/ tbg. LD bit & scraper. SIFN W/ est 201 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 161 Starting oil rec to date: 0
Fluid lost/recovered today: 40 Oil lost/recovered today: _____
Ending fluid to be recovered: 201 Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

ROD DETAIL

COSTS

		Pennant rig	\$2,700
		Weatherford BOP	\$200
		Four star power swivel	\$500
		IPC J-55 tbg	\$2,100
		IPC supervision	\$200

DAILY COST: \$5,700

Workover Supervisor: Gary Dietz

TOTAL WELL COST: \$12,400



Attachment G-1
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DAILY WORKOVER REPORT

WELL NAME: Mon. Butte Fed. 2A-35-8-16

Report Date: Feb. 16, 2002

Day: 03

Operation: Workover

Rig: Pennant #18

WELL STATUS

Surf Csg: <u>8 5/8</u>	@ <u>318'</u>	Prod Csg: <u>5 1/2"</u>	@ <u>6299'</u>	WT: <u>15.5#</u>	Csg PBDT: <u>6251'</u>
Tbg: <u>Size: 2 7/8</u>	Wt: <u>6.5#</u>	Grd: <u>L-80</u>	Pkr/EOT @: <u>5787'</u>	BP/Sand PBDT: <u>6240'</u>	

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds <u>new</u>	<u>4460-4467'</u>	<u>4/28</u>	up LODC <u>new</u>	<u>5567-5582'</u>	<u>2/30</u>
GB6 sds <u>new</u>	<u>4526-4530'</u>	<u>4/16</u>	lo LODC <u>new</u>	<u>5678-5708'</u>	<u>2/60</u>
GB6 sds <u>new</u>	<u>4568-4571'</u>	<u>4/12</u>	CP .5 sds <u>new</u>	<u>5889-5896'</u>	<u>4/28</u>
D sds	<u>5010-5022'</u>	<u>4/48</u>	CP1 sds <u>new</u>	<u>5922-5942'</u>	<u>2/40</u>
B sds	<u>5339-5349'</u>	<u>4/40</u>	CP4 sds <u>new</u>	<u>6118-6126'</u>	<u>4/32</u>
B sds	<u>5369-5377'</u>	<u>4/32</u>	BS <u>new</u>	<u>6211-6226'</u>	<u>4/60</u>
A3 sds <u>new</u>	<u>5520-5523'</u>	<u>4/12</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 15, 2002

SITP: _____ SICP: 0

RU Schlumberger and perf new intervals as follows: BS @ 6211-26' W/ 4 JSPF; CP4 sds @ 6118-26' W 4 JSPF; CP1 sds @ 5922-42' W/ 2 JSPF; CP .5 sds @ 5889-96' W/ 4 JSPF; lower LODC sds @ 5678-5708' W/ 2 JSPF; upper LODC sds @ 5567-82' W/ 2 JSPF; A3 sds @ 5520-23' W/ 4 JSPF; GB6 sds @ 4568-71' & 4526-30' W/ 4 JSPF and GB4 sds @ 4460-67' W/ 4 JSPF. 7 runs total W/ 1 misrun. RD WLT. Talley, PU & TIH W/ Weatherford 5 1/2" "TS" RBP, tbg sub, 5 1/2" "HD" pkr & 2 7/8 8rd 6.5# L-80 tbg. NU circ head. Set plug @ 6240'. Pull pkr to 5787', install frac valve & subs. Leave pkr unset. SIFN W/ est 201 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: <u>201</u>	Starting oil rec to date: <u>0</u>
Fluid lost/recovered today: <u>0</u>	Oil lost/recovered today: _____
Ending fluid to be recovered: <u>201</u>	Cum oil recovered: <u>0</u>
IFL: _____ FFL: _____ FTP: _____	Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: _____ Job Type: _____

Company: _____

Procedure or Equipment detail: _____

COSTS

Pennant rig	\$2,800
Weatherford BOP	\$100
Schlumberger--perfs	\$7,200
Weatherford tools/serv	\$3,500
Hagman trucking	\$200
IPC Supervision	\$200

Max TP: _____ Max Rate: _____ Total fluid pmpd: _____

Avg TP: _____ Avg Rate: _____ Total Prop pmpd: _____

ISIP: _____ 5 min: _____ 10 min: _____ FG: _____

Completion Supervisor: Gary Dietz

DAILY COST: \$14,000

TOTAL WELL COST: \$26,400



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DAILY WORKOVER REPORT

WELL NAME: Mon. Butte Fed. 2A-35-8-16

Report Date: 19-Feb-02

Day: 4a

Operation: Workover

Rig: Pennant #18

WELL STATUS

Surf Csg: 8 5/8 @ 318' Prod Csg: 5 1/2' @ 6299' WT: 15.5# Csg PBTD: 6251'
 Tbg: Size: 2 7/8 Wt: 6.5# Grd: L-80 Pkr/EOT @: 5771' BP/Sand PBTD: 6240'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds <u>new</u>	<u>4460-4467'</u>	<u>4/28</u>	up LODC <u>new</u>	<u>5567-5582'</u>	<u>2/30</u>
GB6 sds <u>new</u>	<u>4526-4530'</u>	<u>4/16</u>	lo LODC <u>new</u>	<u>5678-5708'</u>	<u>2/60</u>
GB6 sds <u>new</u>	<u>4568-4571'</u>	<u>4/12</u>	CP .5 sds <u>new</u>	<u>5889-5896'</u>	<u>4/28</u>
D sds	<u>5010-5022'</u>	<u>4/48</u>	CP1 sds <u>new</u>	<u>5922-5942'</u>	<u>2/40</u>
B sds	<u>5339-5349'</u>	<u>4/40</u>	CP4 sds <u>new</u>	<u>6118-6126'</u>	<u>4/32</u>
B sds	<u>5369-5377'</u>	<u>4/32</u>	BS <u>new</u>	<u>6211-6226'</u>	<u>4/60</u>
A3 sds <u>new</u>	<u>5520-5523'</u>	<u>4/12</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 18-Feb-02

SITP: 0 SICP: 0

Day 4a. Set HD pkr @ 5771' Fill csgn w/ 11 bbls water & hold 100 psi on csgn. Rig up Schlumberger and Frac the BS & CP zone's with 276 bbls YF-125 pad, 784 slurry bbls YF-125 fluid with 114,500 #'s 20/40 Unimip sand, 30.5 bbls WF110 flush. 2558 psi was break down. 2,000 psi ISIP. Rig down Schlumberger. Start flow back @ 1 BPM on 12/64 Choke. Well flowed back est 559 bbls water in 5 hrs. (57% of frac load). Release Hd pkr. Clean out to "TS" plug @ 6240' Release same. TOH and set "TS" plug @ 5760'. Pull HD pkr to 5427' and set same. Fill csgn w/ 1 bbl. Prepare to Frac A & LODC sds. 25 bbls water loss during clean out. EST 455 bbls water loss for frac w/ 656 Total.

See report 4b for A & LODC frac.

$$\begin{aligned}
 5771 \times 2431 &= 1402 \text{ GAL} \\
 5689 - 5771 &= 110 \text{ GAL} \\
 CF &= 1512 \text{ GAL} \\
 AF &= 1281 \text{ GAL}
 \end{aligned}$$

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 201 Starting oil rec to date: 0
 Fluid lost/recovered today: 455 Oil lost/recovered today: _____
 Ending fluid to be recovered: 656 Cum oil recovered: 0
 IFL: 462 FFL: srfc FTP: _____ Choke: 12/64 Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: YF 125 Job Type: Sand frac

Company: Dowell/Schlumberger

Procedure or Equipment detail: BS & CP sds

11577 gals of pad
1299 gals W/ 1 ppg of 20/40 sand
2776 gals of 2 ppg of 20/40 sand
4836 gals W/ 3 ppg of 20/40 sand
5806 gals W/ 4 ppg of 20/40 sand
7736 gals W/ 5 ppg of 20/40 sand
5689 gals W/ 6 ppg of 20/40 sand
Flush W/ 1281 gals of WF110 fluid

$$\begin{aligned}
 CF &= 1512 \text{ GAL} \\
 AF &= 1281 \text{ GAL}
 \end{aligned}$$

Max TP: 5893 Max Rate: 20.9bpm Total fluid pmpd: 977 bbls
 Avg TP: 4262 Avg Rate: 19.8bpm Total Prop pmpd: 114,500#
 ISIP: 2000 5 min: _____ 10 min: _____ FG: .79

Completion Supervisor: Pat Wisener

COSTS

<u>Pennant # 18</u>	<u>\$3,200</u>
<u>IPC supervision</u>	<u>\$200</u>
<u>Weatherford BOP's</u>	<u>\$200</u>
<u>Bett's Trucking</u>	<u>\$200</u>
<u>Schlumberger Frac</u>	<u>NA</u>
<u>TMT frac water</u>	<u>\$1,500</u>
<u>Fuel gas (+/- 45 mcf)</u>	<u>\$100</u>
<u>DAILY COST:</u>	<u>\$5,400</u>
<u>TOTAL WELL COST:</u>	<u>\$31,800</u>



Attachment G-1
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DAILY WORKOVER REPORT

WELL NAME: Mon. Butte Fed. 2A-35-8-16

Report Date: 19-Feb-02

Day: 4b

Operation: Workover

Rig: Pennant #18

WELL STATUS

Surf Csg: 8 5/8 @ 318' Prod Csg: 5 1/2' @ 6299' WT: 15.5# Csg PBDT: 6251'
 Tbg: Size: 2 7/8 Wt: 6.5# Grd: L-80 Pkr/EOT @: 5427' BP/Sand PBDT: 5760

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	new 4460-4467'	4/28	up LODC	new 5567-5582'	2/30
GB6 sds	new 4526-4530'	4/16	lo LODC	new 5678-5708'	2/60
GB6 sds	new 4568-4571'	4/12	CP .5 sds	new 5889-5896'	4/28
D sds	5010-5022'	4/48	CP1 sds	new 5922-5942'	2/40
B sds	5339-5349'	4/40	CP4 sds	new 6118-6126'	4/32
B sds	5369-5377'	4/32	BS	new 6211-6226'	4/60
A3 sds	new 5520-5523'	4/12			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 18-Feb-02 SITP: 0 SICP: 0

Day 4b. Set HD pkr @ 5427' Fill csgn w/ 1 bbls water & hold 100 psi on csgn. Rig up Schlumberger and Frac the A3 & LODC zone's with 312 bbls YF-125 pad, 926 slurry bbls YF-125 fluid with 130,200 #'s 20/40 Unimin sand, 30 bbls WF110 flush. 2737 psi was breakdown. 2,280 psi ISIP. Rig down Schlumberger. Start flow back @ 1 BPM. Well flowed back est 384 bbls water in 7 hrs. (Est 35% of frac load). SIFN W/ est 1371 BWTR.

5427 x .2431 = 1319 GAL
 5520 - 5427 = 93 GAL
 CF 1412 GAL
 AF 1260 GAL

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 656 Starting oil rec to date: 0
 Fluid lost/recovered today: 715 Oil lost/recovered today: _____
 Ending fluid to be recovered: 1371 Cum oil recovered: 0
 IFL: srfc FFL: srfc FTP: _____ Choke: 12/64 Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: YF 125 Job Type: Sand frac

Company: Dowell/Schlumberger

Procedure or Equipment detail: A3 & LODC sds

- 13,081 gals of pad
- 1451 gals W/ 1 ppg of 20/40 sand
- 3131 gals of 2 ppg of 20/40 sand
- 5455 gals W/ 3 ppg of 20/40 sand
- 6558 gals W/ 4 ppg of 20/40 sand
- 8757 gals W/ 5 ppg of 20/40 sand
- 6318 gals W/ 6 ppg of 20/40 sand
- Flush W/ 1260 gals of WF110 fluid

Max TP: 5465 Max Rate: 20.9bpm Total fluid pmpd: 1098
 Avg TP: 4465 Avg Rate: 20.1 Total Prop pmpd: 130,200#'s
 ISIP: 2280 5 min: _____ 10 min: _____ FG: .85
 Completion Supervisor: Pat Wisener

COSTS

<u>Pennant # 18</u>	<u>\$3,200</u>
<u>IPC supervision</u>	<u>\$200</u>
<u>IPC flowback super</u>	<u>\$300</u>
<u>TMT Trucking</u>	<u>\$400</u>
<u>Schlumberger Frac</u>	<u>NA</u>
<u>TMT frac water</u>	<u>\$1,500</u>
<u>Fuel gas (+/-45 mcf)</u>	<u>\$100</u>
DAILY COST:	<u>\$5,700</u>
TOTAL WELL COST:	<u>\$37,500</u>



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DAILY WORKOVER REPORT

WELL NAME: Mon. Butte Fed. 2A-35-8-16

Report Date: Feb. 20, 2002

Day: 05

Operation: Workover

Rig: Pennant #18

WELL STATUS

Surf Csg: 8 5/8 @ 318' Prod Csg: 5 1/2' @ 6299' WT: 15.5# Csg PBTD: 6251'
 Tbg: Size: 2 7/8 Wt: 6.5# Grd: L-80 Pkr/EOT @: 4484' BP/Sand PBTD: _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds <u>new</u>	<u>4460-4467'</u>	<u>4/28</u>	up LODC <u>new</u>	<u>5567-5582'</u>	<u>2/30</u>
GB6 sds <u>new</u>	<u>4526-4530'</u>	<u>4/16</u>	lo LODC <u>new</u>	<u>5678-5708'</u>	<u>2/60</u>
GB6 sds <u>new</u>	<u>4568-4571'</u>	<u>4/12</u>	CP .5 sds <u>new</u>	<u>5889-5896'</u>	<u>4/28</u>
D sds	<u>5010-5022'</u>	<u>4/48</u>	CP1 sds <u>new</u>	<u>5922-5942'</u>	<u>2/40</u>
B sds	<u>5339-5349'</u>	<u>4/40</u>	CP4 sds <u>new</u>	<u>6118-6126'</u>	<u>4/32</u>
B sds	<u>5369-5377'</u>	<u>4/32</u>	BS <u>new</u>	<u>6211-6226'</u>	<u>4/60</u>
A3 sds <u>new</u>	<u>5520-5523'</u>	<u>4/12</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 19, 2002

SITP: 150 SICP: 0

Thaw tbg stump & valve W/ HO trk. Bleed pressure off tbg. Rec est 10 BTF W/ tr oil. PU on tbg & release pkr. Rev circ oil & gas f/ well. TIH W/ tbg. Tag sd @ 5711'. C/O sd to RBP @ 5760'. Circ hole clean. Lost est 20 BW. Release plug. Pull up & re-set plug @ 4639'. Set pkr @ 4600'. Pressure test plug to 3000 psi. TOH W/ tbg--LD pkr. NU Stinger & lubricate casing saver into csg top (65" mandrell). RU Dowell/Schlumberger and frac:GB4 & GB6 sds W/ 46,920# 20/40 sand in 437 bbls YF 125 fluid. Perfs broke dn @ 1960 psi. Treated @ ave rate of 21 BPM W/ ave press of 2144 psi. RD DS. Begin immediate flowback of GB frac on 12/64 choke @ 1 BPM. Zone flowed 3 hrs rec 130 BTF (est 30% of frac load). Lubricate csg saver out of hole. RD Stinger. TIH W/ RH & L-80 tbg. Tbg displaced 11 BW on TIH. Tag sd @ 4570'. C/O sd to RBP @ 4639'. Circ hole clean W/ no fluid loss. Release plug. Pull EOT to 4484'. SIFN W/ est 1677 BWTR.

CF = 4460 GAL
AF 4365 GAL

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1371 Starting oil rec to date: 0
 Fluid lost/recovered today: 306 Oil lost/recovered today: _____
 Ending fluid to be recovered: 1677 Cum oil recovered: 0
 IFL: _____ FFL: _____ FTP: _____ Choke: 12/64 Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: YF 125 Job Type: Sand frac

Company: Dowell/Schlumberger

Procedure or Equipment detail: GB4 & GB6 sands

3433 gals of pad
1156 gals W/ 1 ppg of 20/40 sand
1621 gals W/ 3 ppg of 20/40 sand
4019 gals W/ 6 ppg of 20/40 sand
3774 gals W/ 8 ppg of 20/40 sand
Flush W/ 4365 gals of WF110 fluid

Max TP: 2740 Max Rate: 25 BPM Total fluid pmpd: 437 bbls
 Avg TP: 2144 Avg Rate: 21 BPM Total Prop pmpd: 46,920#
 ISIP: 2325 5 min: _____ 10 min: _____ FG: .95
 Completion Supervisor: Gary Dietz

COSTS

Pennant # 18	\$3,000
Weatherford BOP	\$200
Stinger casing saver	\$2,900
Betts Trucking	\$600
Schlumberger Fracs	\$69,000
Frac water (piped)	\$200
IPC rstbt (waterline)	\$200
IPC frac tks (7 X 7 days)	\$2,000
IPC frac valve rental	\$300
Fuel gas (+/- 30 mcf)	\$100
Weatherford circ head	\$100
Zubiate HO trk	\$100
IPC Supervision	\$200
DAILY COST:	\$78,900
TOTAL WELL COST:	\$116,400



Attachment G-1
10 of 12
Day: 06

DAILY WORKOVER REPORT

WELL NAME: Mon. Butte Fed. 2A-35-8-16

Report Date: Feb. 21, 2002

Operation: Workover

Rig: Pennant #18

WELL STATUS

Surf Csg: <u>8 5/8</u>	@ <u>318'</u>	Prod Csg: <u>5 1/2'</u>	@ <u>6299'</u>	WT: <u>15.5#</u>	Csg PBTD: <u>6251'</u>
Tbg: <u>Size: 2 7/8</u>	Wt: <u>6.5#</u>	Grd: <u>J-55</u>	Pkr/EOT @: <u>6190'</u>	BP/Sand PBTD: <u>6251'</u>	

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds <u>new</u>	<u>4460-4467'</u>	<u>4/28</u>	up LODC <u>new</u>	<u>5567-5582'</u>	<u>2/30</u>
GB6 sds <u>new</u>	<u>4526-4530'</u>	<u>4/16</u>	lo LODC <u>new</u>	<u>5678-5708'</u>	<u>2/60</u>
GB6 sds <u>new</u>	<u>4568-4571'</u>	<u>4/12</u>	CP .5 sds <u>new</u>	<u>5889-5896'</u>	<u>4/28</u>
D sds	<u>5010-5022'</u>	<u>4/48</u>	CP1 sds <u>new</u>	<u>5922-5942'</u>	<u>2/40</u>
B sds	<u>5339-5349'</u>	<u>4/40</u>	CP4 sds <u>new</u>	<u>6118-6126'</u>	<u>4/32</u>
B sds	<u>5369-5377'</u>	<u>4/32</u>	BS <u>new</u>	<u>6211-6226'</u>	<u>4/60</u>
A3 sds <u>new</u>	<u>5520-5523'</u>	<u>4/12</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 20, 2002

SITP: 0 SICP: 0

Thaw tbg stump, wellhead & BOP W/ HO trk. Well flowing slightly. Con't TOH & LD L-80 tbg on float. LD plug. TIH W/ L-80 f/ derrick & LD on float. TIH W/ NC, SN (W/ standing valve in place) & J-55 production tbg. Pressure test tbg as RIH to 4500 psi. Blew jt's #41 & 43, both @ 3800 psi. Final test held solid for 10 minutes. Well flowed & displaced est 30 BW during trips. Fish standing valve W/ sandline. Con't in hole using L-80 tbg. Tag sd @ 6252'. C/O sd to PBTD @ 6251'. Circ hole clean W/ no fluid loss. Pull EOT to 6190'. RU swab equipment. IFL @ sfc. Made 2 swb runs rec 70 BW. FFL @ 300'. SIFN W/ est 1577 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: <u>1677</u>	Starting oil rec to date: <u>0</u>
Fluid lost/recovered today: <u>100</u>	Oil lost/recovered today: _____
Ending fluid to be recovered: <u>1577</u>	Cum oil recovered: <u>0</u>
IFL: <u>sfc</u> FFL: <u>300'</u> FTP: _____	Choke: _____ Final Fluid Rate: _____ Final oil cut: <u>0</u>

STIMULATION DETAIL

Base Fluid used: _____ Job Type: _____

Company: _____

Procedure or Equipment detail:

COSTS

<u>Pennant # 18</u>	<u>\$3,300</u>
<u>Weatherford BOP</u>	<u>\$200</u>
<u>Hagman trucking</u>	<u>\$400</u>
<u>Frac tbg rent (4days)</u>	<u>\$2,000</u>
<u>Hagman float rental</u>	<u>\$100</u>
<u>IPC Supervision</u>	<u>\$200</u>
_____	_____
_____	_____
_____	_____
_____	_____

Max TP: _____ Max Rate: _____ Total fluid pmpd: _____

Avg TP: _____ Avg Rate: _____ Total Prop pmpd: _____

ISIP: _____ 5 min: _____ 10 min: _____ FG: _____

Completion Supervisor: Gary Dietz

DAILY COST: \$6,200

TOTAL WELL COST: \$122,600



Attachment G-1
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DAILY WORKOVER REPORT

WELL NAME: Mon. Butte Fed. 2A-35-8-16

Report Date: Feb. 23, 2002

Day: 08

Operation: Workover

Rig: Pennant #18

WELL STATUS

Surf Csg: 8 5/8 @ 318' Prod Csg: 5 1/2' @ 6299' WT: 15.5# Csg PBTD: 6251'
 Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Anchor @: 5971' BP/Sand PBTD: 6251'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	new 4460-4467'	4/28	up LODC	new 5567-5582'	2/30
GB6 sds	new 4526-4530'	4/16	lo LODC	new 5678-5708'	2/60
GB6 sds	new 4568-4571'	4/12	CP .5 sds	new 5889-5896'	4/28
D sds	5010-5022'	4/48	CP1 sds	new 5922-5942'	2/40
B sds	5339-5349'	4/40	CP4 sds	new 6118-6126'	4/32
B sds	5369-5377'	4/32	BS	new 6211-6226'	4/60
A3 sds	new 5520-5523'	4/12			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 22, 2002

SITP: 150 SICP: 250

Bleed gas off well. Continue swabbing well for cleanup. IFL @ 1600'. Made 3 swab runs rec 70 BTF (est 56 BW & 14 BO) W/ good gas & no sand
FINAL REPORT!!

Starting fluid load to be recovered: 1259 Starting oil rec to date: 69
 Fluid lost/recovered today: 75 Oil lost/recovered today: 59
 Ending fluid to be recovered: 1334 Cum oil recovered: 128
 IFL: 1600' FFL: 1900' FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: 10%

TUBING DETAIL		ROD DETAIL	COSTS	
KB	14.00'	1 1/2" X 22' polished rod (A)	Pennant # 18	\$3,500
184	2 7/8 J-55 tbg (5956.63')	1-8', 1-6', 1-4' X 3/4" ponies	Weatherford BOP	\$200
	TA (2.80' @ 5970.63' KB)	96-3/4" scraped rods	TMT wtr disposal	\$400
1	2 7/8 J-55 tbg (33.03')	126-3/4" plain rods	Zubiate HO trk	\$800
	SN (1.10' @ 6006.46' KB)	10-3/4" scraped rods (2 A)	Additional rods	\$1,200
2	2 7/8 J-55 tbg (66.03')	3-1 1/2" weight rods (3/4" pin)	Hagman trucking	\$300
	2 7/8 NC (.45')	3-1 1/2" weight rods (7/8" pin)	IPC trk & loc cleanup	\$400
EOT	6074.04' W/ 14' KB	Axelson 2 1/2 X 1 1/2 X 15'	IPC swab tks	\$600
		RHAC pump W/ SM plunger	IPC Supervision	\$200

Workover Supervisor: Gary Dietz

DAILY COST: \$7,600
 TOTAL WELL COST: \$133,800

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4410'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 155' balance plug using 18 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below Mahogany Oil Shale
4. Plug #3 120' balance plug using 14 sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Plug #4 Pump 35 sx Class "G" Cement down 5-1/2" casing to 350'

The approximate cost to plug and abandon this well is \$59,344.

Monument Federal 2A-35-8-16

Attachment H-1

Spud Date: 3/15/1995
 Put on Production: 4/18/1995
 GL: 5503' KB: 5517'

Initial Production: 71 BOPD,
 55 MCFD, 1 BWPD

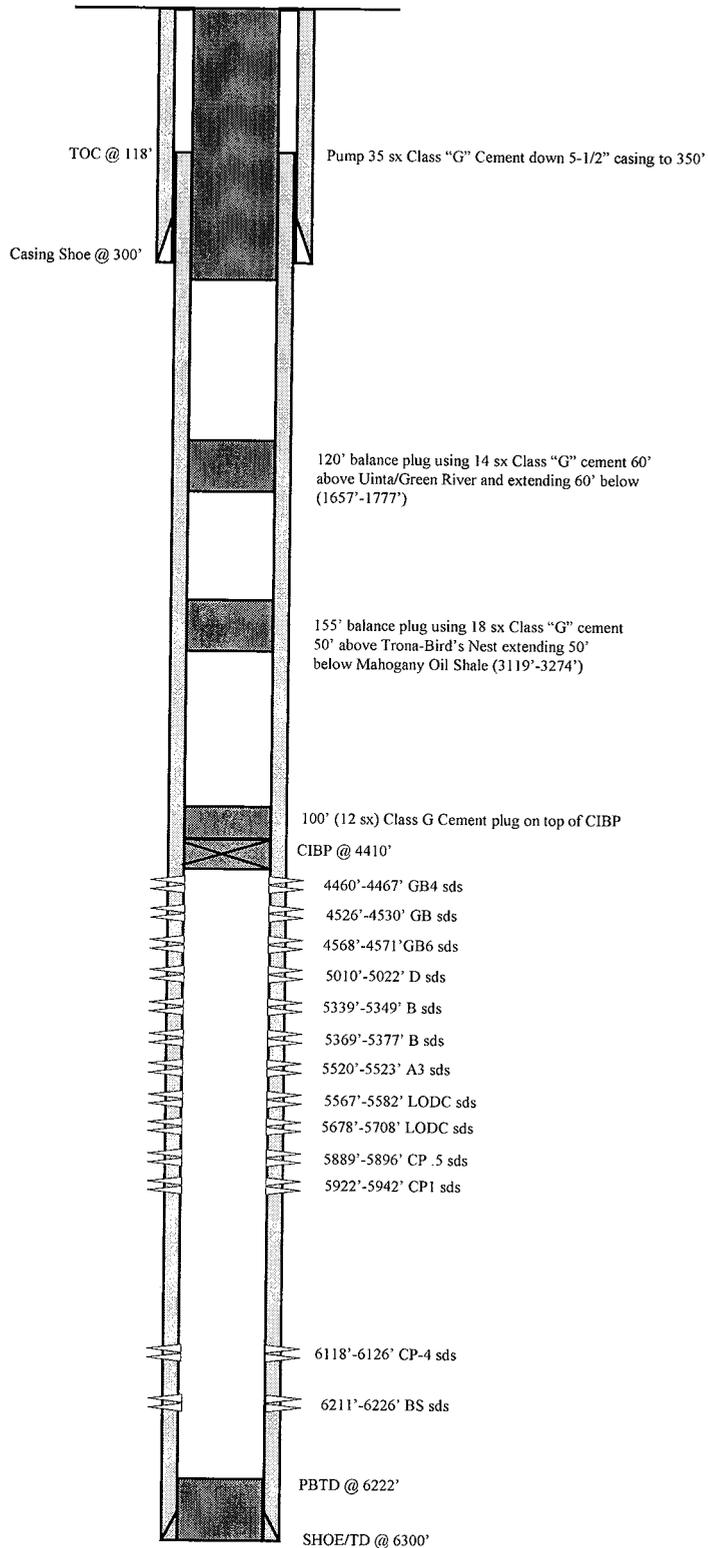
Proposed P & A
 Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 300'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 165 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 DEPTH LANDED: 6300'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 378 sxs Hilift + 407 sxs 10-0 RFC.
 CEMENT TOP AT: 118' per CBL



Monument Federal 2A-35-8-16
 661' FNL & 1985' FEL
 NW/NE Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31437; Lease #UTU-16535

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
661 FNL 1985 FEL.
NWNE Section 35 T8S R16E

5. Lease Serial No.
USA UTU-16535

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
MON BUTTE UNIT

8. Well Name and No.
MONUMENT FED 2A-35

9. API Well No.
4301331437

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

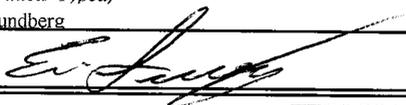
11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Eric Sundberg	Title Regulatory Analyst
Signature 	Date 09/15/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-355

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 24, 26, 27, 34, 35, 36; TOWNSHIP 8 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

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Boll Weevil 26-13-8-16 well located in NW/4 SW/4, Section 26, Township 8 South, Range 16 East

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Monument Butte Federal 2-34-8-16 well located in NW/4 NE/4, Section 34, Township 8 South, Range 16 East

Monument Federal 10-34-8-16 well located in NW/4 SE/4, Section 34, Township 8 South, Range 16 East

Monument Butte Federal 16-34-8-16 well located in SE/4 SE/4, Section 34, Township 8 South, Range 16 East

Federal 1-35-8-16 well located in SE/4 SE/4, Section 35, Township 8 South, Range 16 East

Monument Federal 2A-35-8-16 well located in NW/4 NE/4, Section 35, Township 8 South, Range 16 East

Monument Butte State 4-36-8-16 well located in NW/4 NW/4, Section 36, Township 8 South, Range 16 East

Monument Butte NE Unit:

Monument Butte Federal NE 16-24-8-16 well located in SE/4 SE/4, Section 24, Township 8 South, Range 16 East

Monument Butte Federal 16-26-8-16 well located in SE/4 SE/4, Section 26, Township 8 South, Range 16 East

Travis Unit:

Monument Butte Federal 16-27-8-16 well located in SE/4 SE/4, Section 27, Township 8 South, Range 16 East

Monument Butte Federal 6-34-8-16 well located in SE/4 NW/4, Section 34, Township 8 South, Range 16 East

Wells Draw Unit:

Federal 13-34-B-8-16 well located in NW/4 SW/4, Section 34, Township 8 South, Range 16 East

Wells Draw 14A-34-8-16 well located in SE/4 SW/4, Section 34, Township 8 South, Range 16 East

Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

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Dated this 28th day of September, 2009.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Gil Hunt
Associate Director

Newfield Production Company

BOLL WEEVIL 26-13-8-16, MONUMENT BUTTE FEDERAL NE 14-26-8-16, MONUMENT BUTTE FEDERAL 2-34-8-16, MONUMENT FEDERAL 10-34-8-16, MONUMENT BUTTE FEDERAL 16-34-8-16, FEDERAL 1-35-8-16, MONUMENT FEDERAL 2A-35-8-16, MONUMENT BUTTE STATE 4-36-8-16, MONUMENT BUTTE FEDERAL NE 16-24-8-16, MONUMENT BUTTE FEDERAL 16-26-8-16, MONUMENT BUTTE FEDERAL 16-27-8-16, MONUMENT BUTTE FEDERAL 6-34-8-16, FEDERAL 13-34-B-8-16, WELLS DRAW 14A-34-8-16

Cause No. UIC-355

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via Email ubs@ubstandard.com

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145
via Email naclegal@mediaoneutah.com

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Michael Hyde
Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

Newfield Production Company
Rt 3 Box 3630
Myton UT 84052

SITLA
675 East 500 South
Salt Lake City, UT 84102-2818



Jean Sweet - RE: Notice of Agency Action - Newfield Production Company Cause No. UIC 355

From: "NAC Legal" <naclegal@mediaoneutah.com>
To: "Jean Sweet" <jsweet@utah.gov>
Date: 9/29/2009 1:34 PM
Subject: RE: Notice of Agency Action - Newfield Production Company Cause No. UIC 355

Ad #502572 is scheduled to run October 2 and the total charge is \$215.00. Please check the ad in the paper.

Thank you,

Lynn Valdez
MediaOne of Utah,
a Newspaper Agency Company
4770 South 5600 West
West Valley City, Utah 84118
Ph.: 801-237-2720
Email: naclegal@mediaoneutah.com

From: Jean Sweet [mailto:jsweet@utah.gov]
Sent: Tuesday, September 29, 2009 10:01 AM
To: naclegal@mediaoneutah.com
Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC 355

To whom it may concern:

Attached is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple, Suite 1210
Salt Lake City, UT
801-538-5329
jsweet@utah.gov



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 28, 2009

VIA E-MAIL: naclegal@mediaoneutah.com

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC 355

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Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

MLR/js
Enclosure
N:\O&G Reviewed Docs\ChronFile\UIC\Newfield\Notice of Agency Action



From: Bonnie <bonnie@ubstandard.com>
To: <jsweet@utah.gov>
Date: 10/1/2009 4:56 PM
Subject: Legal

Jean,
The legal Notice of Agency Action - Newfield Production 20090928 will
run on October 6, 2009.
Thank you,

--
Bonnie Parrish
Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
(435) 722-5131
(435) 722-4140 Fax
bonnie@ubstandard.com



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 28, 2009

VIA E-MAIL ubs@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC 355

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Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

MLR/js
Enclosure
N:\O&G Reviewed Docs\ChronFile\UIC\Newfield\Notice of Agency Action



AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

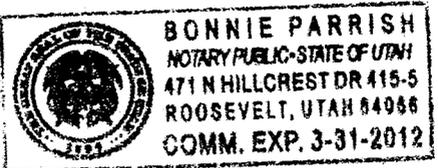
I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 6 day of October, 20 09, and that the last publication of such notice was in the issue of such newspaper dated the 6 day of October, 20 09.

[Signature]

Publisher

Subscribed and sworn to before me this
7 day of October, 20 09
[Signature]

Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-355

BEFORE THE DIVISION OF OIL, GAS AND MINING

DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 24, 26, 27, 34, 35, 36; TOWNSHIP 8 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Notice is hereby given that Uintah School District will be holding its annual Impact Aid Meeting on October 13, 2009 at the Eagle View Elementary School from 5:30 to 6:30 p.m.

LEGAL NOTICE

Monument Butte
Federal 6-34-8-16 well located in SE/4 NW/4 Section 34, Township 8 South, Range 16 East

Wells Draw Unit:
Federal 13-34-B-8-16 well located in NW/4 SW/4, Section 34, Township 8 South, Range 16 East

Wells Draw 14A-34-8-16 well located in SE/4 SW/4, Section 34, Township 8 South, Range 16 East

Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

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Dated this 28th day of September, 2009.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

/s/
Gil Hunt
Associate Director
Published in the Uintah Basin Standard October 6, 2009.

EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Federal 1-35-8-16 well located in SE/4 SE/4, Section 35, Township 8 South, Range 16 East

~~Monument Federal 24-35-8-16~~ well located in NW/4 NE/4, Section 35, Township 8 South, Range 16 East

Monument Butte State 4-36-8-16 well located in NW/4 NW/4, Section 36, Township 8 South, Range 16 East

Monument Butte NE Unit:

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Travis Unit:

Monument Butte Federal 16-27-8-16 well located in SE/4 SE/4, Section 27, Township 8 South, Range 16 East

Continued on next page

4770 S. 5600 W.
 P.O. BOX 704005
 WEST VALLEY CITY, UTAH 84170
 FED.TAX I.D.# 87-0217663

CUSTOMER'S COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING. 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	10/5/2009

RECEIVED

OCT 13 2009

DIV. OF OIL, GAS & MINING

BEFORE THE DIVISION OF OIL, GAS AND MINING
 DEPARTMENT OF NATURAL RESOURCES
 STATE OF UTAH
 NOTICE OF AGENCY ACTION
 CAUSE NO. UIC-355

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- Monument Federal 2A-35-8-16 well located in NW/4 NE/4, Section 35, Township 8 South, Range 16 East
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- Travis Unit:
- Monument Butte Federal 16-27-8-16 well located in SE/4 SE/4, Section 27, Township 8 South, Range 16 East
- Monument Butte Federal 6-34-8-16 well located in SE/4 NW/4, Section 34, Township 8 South, Range 16 East
- Wells Draw Unit:
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Dated this 28th day of September, 2009.

STATE OF UTAH
 DIVISION OF OIL, GAS & MINING

/s/ Gil Hunt
 Gil Hunt
 Associate Director

502572

UPAXLP

AFFIDAVIT OF PUBLICATION

ACCOUNT NAME	
DIV OF OIL-GAS & MINING,	
TELEPHONE	ADORDER# / INVOICE NUMBER
8015385340	0000502572 /
SCHEDULE	
Start 10/02/2009	End 10/02/2009
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GAS AND MINI	
SIZE	
84 Lines	2.00 COLUMN
TIMES	RATE
2	
MISC. CHARGES	AD CHARGES
TOTAL COST	
215.00	

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GAS AND MINI FOR DIV OF OIL-GAS & MINING. WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON Start 10/02/2009 End 10/02/2009

SIGNATURE

Sunny Gray

DATE 10/5/2009

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
 PLEASE PAY FROM BILLING STATEMENT

[Signature]

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Monument Federal 2A-35-8-16

Location: 35/8S/16E **API:** 43-013-31437

Ownership Issues: The proposed well is located on BLM land. The well is located in the Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah. The Federal Government and the State of Utah are the mineral owners within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 300 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,300 feet. A cement bond log demonstrates adequate bond in this well up to 3,666 feet. A 2 7/8 inch tubing with a packer will be set at 4,425. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 10 producing wells and 4 injection wells in the area of review. All of the wells have evidence of adequate casing and cement.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 400 feet. Injection shall be limited to the interval between 4,308 feet and 6,294 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 2A-35-8-16 well is 0.77 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,962 psig. The requested maximum pressure is 1,962 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Monument Butte Fed. 2A-35-8-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Monument Butte Unit on August 14, 1987. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 10/22/2009



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

October 28, 2009

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Monument Butte Unit Well: Monument Federal 2A-35-8-16, Section 35, Township 8 South, Range 16 East, SLBM, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

Gil Hunt
Associate Director

GLH/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-16535
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: GMBU
8. WELL NAME and NUMBER: MONUMENT FED 2A-35
9. API NUMBER: 4301331437
10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052	PHONE NUMBER 435.646.3721
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 661 FNL 1985 FEL	
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 35, T8S, R16E	
COUNTY: DUCHESNE	
STATE: UT	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/12/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 05/07/10.
New intervals: CP4 sands - 6123-6125' 3JSPF, CP5 sands - 6213-6219' 3 JSPF.

On 05/11/10 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 05/11/10. On 05/12/10 the casing was pressured up to 1390 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 310 psig during the test. There was not an State representative available to witness the test.

API# 43-013-31437

NAME (PLEASE PRINT) <u>Lucy Chavez-Naupoto</u>	TITLE <u>Administrative Assistant</u>
SIGNATURE 	DATE <u>05/14/2010</u>

(This space for State use only)

RECEIVED
MAY 18 2010
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-16535

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

8. Well Name and No.
MONUMENT FED 2A-35

9. API Well No.
4301331437

10. Field and Pool, or Exploratory Area
GREATER MB UNIT

11. County or Parish, State
DUCHESNE, UT

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R. M., or Survey Description)
661 FNL 1985 FEL
NWNE Section 35 T8S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status _____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well has been converted from a producing oil well to an injection well on 05/07/10.
New intervals: CP4 sands - 6123-6125' 3JSPF, CP5 sands - 6213-6219' 3 JSPF.

On 05/11/10 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 05/11/10. On 05/12/10 the casing was pressured up to 1390 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 310 psig during the test. There was not an State representative available to witness the test.

API# 43-013-31437

I hereby certify that the foregoing is true and correct (Printed/ Typed) Lucy Chavez-Naupoto	Title Administrative Assistant
Signature 	Date 05/14/2010
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED
MAY 18 2010

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 5-12-10 Time 11:20 am pm

Test Conducted by: DAVE Howard

Others Present: _____

Well: <u>MONUMENT BUTTE FEDERAL</u> <u>2A-35-8-16</u>	Field: <u>MONUMENT BUTTE FEDERAL</u> <u>2A-35-8-16</u>
Well Location: <u>MONUMENT BUTTE FEDERAL</u> <u>2A-35-8-16</u>	API No: <u>43-013-31432</u>
<u>NW/NE SEC. 35, T8S, R16E</u>	<u>Duchesne County, Utah UT4 97538X</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1390</u>	psig
5	<u>1390</u>	psig
10	<u>1390</u>	psig
15	<u>1390</u>	psig
20	<u>1390</u>	psig
25	<u>1390</u>	psig
30 min	<u>1390</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 310 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: David Howard

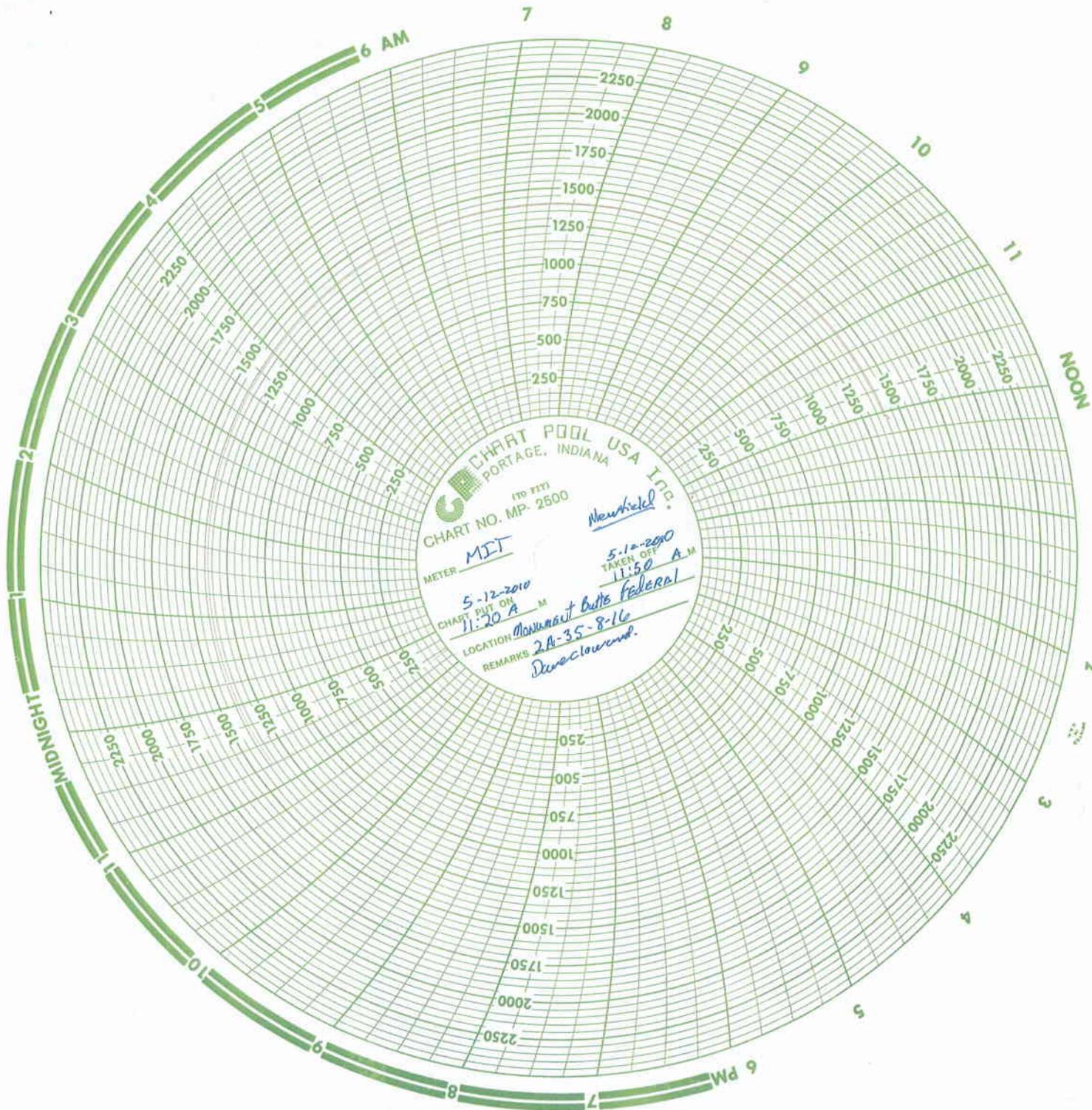


CHART POOL USA Inc.
PORTAGE, INDIANA
(70 FT)
CHART NO. MP. 2500
METER MIT
5-12-2010
CHART PUT ON 11:20 A
LOCATION Monument butte Federal
REMARKS 2A-35-8-16
Denoelwood.
5-12-2010
TAKEN OFF 11:50 A.M.

Daily Activity Report

Format For Sundry

MON 2A-35-8-16**3/1/2010 To 7/30/2010****5/3/2010 Day: 1****Conversion**

WWS #1 on 5/3/2010 - Start LD rods. - MIRU Western rig #7. RU HO trk to annulus & pump 60 BW @ 250°F. RU pumping unit & unseat rod pump. Flush tbg & rods W/ 30 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 15 BW. Pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH & LD 95 rods. Re-flushed rods twice more on TOH. PU polsihed rod & SIFN. - MIRU Western rig #7. RU HO trk to annulus & pump 60 BW @ 250°F. RU pumping unit & unseat rod pump. Flush tbg & rods W/ 30 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 15 BW. Pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH & LD 95 rods. Re-flushed rods twice more on TOH. PU polsihed rod & SIFN.

Daily Cost: \$0**Cumulative Cost:** \$7,796**5/4/2010 Day: 2****Conversion**

WWS #1 on 5/4/2010 - Finish LD rods. Start TOH W/ production tbg. - RU HO trk & flush tbg and rods W/ 30 BW @ 250F. Con't LD rod string and pump. ND wellhead & release TA @ 5952'. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. Out W/ 144 jts. SIFN. - RU HO trk & flush tbg and rods W/ 30 BW @ 250F. Con't LD rod string and pump. ND wellhead & release TA @ 5952'. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. Out W/ 144 jts. SIFN. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$13,342**5/5/2010 Day: 4****Conversion**

WWS #1 on 5/5/2010 - RU WL. Perforate LLC and perforate CP4 & CP5 sds. RD WL. PU 5 1/2" pkr & 2 7/8" N-80. Set pkr. RU BJ Services. Frac. RD BJ Services. Flowback well. SIWFN - RU HO trk & flush tbg W/ 40 BW @ 250°F. LD btm 40 jts and BHA. RU Perforators WLT & packoff. RIH W/ 4 3/4" gauge ring & 2-3 1/8" ported perf guns. Stacked out solid @ 6212'? RD WLT. MU bit & scraper. PU 2 7/8 N-80 work string on btm & run production tbg from derrick. Tag by tbg talley @ 6233'. RU power swivel & gain circulation. Drilled 8' to 6241' & stopped making hole. Circ well clean. Recovered aluminum in returns (FC?). RD swivel. TOH W/ tbg to 1281'. SIFN. - Pumped 60 bbls of wtr down tbg. TOH w/ 40 jts of tbg. LD guage ring. RU Perforators LLC. TIH w/ 3 1/8" ported perf guns. Perforate CP5 sands @ 6213- 19', CP4 sands @ 6123- 25' w/ (11 gram, .36"EH, 16.82z pen. 120°) 3 spf for total of 24 shots. RD WL. PU & RIH w/ 5 1/2" HD pkr & 189- jts of 2 7/8" N-80. Set pkr @ 6058'. RU BJ Services. Frac CP5 & CP4 sands as shown in stimulation tab. RD BJ Services. Flowback well for 1 1/2 hrs, Rec 140 bbls. Flat tank full waiting on wtr truck. SIWFN. - RU HO trk & flush tbg W/ 40 BW @ 250°F. LD btm 40 jts and BHA. RU Perforators WLT & packoff. RIH W/ 4 3/4" gauge ring & 2-3 1/8" ported perf guns. Stacked out solid @ 6212'? RD WLT. MU bit & scraper. PU 2 7/8 N-80 work string on btm & run production tbg from derrick. Tag by tbg talley @ 6233'. RU power swivel & gain circulation. Drilled 8' to 6241' & stopped making hole. Circ well clean. Recovered aluminum in returns (FC?). RD swivel. TOH W/ tbg to 1281'. SIFN. - RU HO trk & flush tbg W/ 40 BW @ 250°F. LD btm 40 jts and BHA. RU Perforators WLT & packoff. RIH W/ 4 3/4" gauge ring & 2-3 1/8" ported perf guns. Stacked out solid @ 6212'? RD WLT. MU bit & scraper. PU 2

7/8 N-80 work string on btm & run production tbg from derrick. Tag by tbg talley @ 6233'. RU power swivel & gain circulation. Drilled 8' to 6241' & stopped making hole. Circ well clean. Recovered aluminum in returns (FC?). RD swivel. TOH W/ tbg to 1281'. SIFN. - Pumped 60 bbls of wtr down tbg. TOH w/ 40 jts of tbg. LD guage ring. RU Perforators LLC. TIH w/ 3 1/8" ported perf guns. Perforate CP5 sands @ 6213- 19', CP4 sands @ 6123- 25' w/ (11 gram, .36"EH, 16.82¢ pen. 120°) 3 spf for total of 24 shots. RD WL. PU & RIH w/ 5 1/2" HD pkr & 189- jts of 2 7/8" N-80. Set pkr @ 6058'. RU BJ Services. Frac CP5 & CP4 sands as shown in stimulation tab. RD BJ Services. Flowback well for 1 1/2 hrs, Rec 140 bbls. Flat tank full waiting on wtr truck. SIWFN. - RU HO trk & flush tbg W/ 40 BW @ 250°F. LD btm 40 jts and BHA. RU Perforators WLT & packoff. RIH W/ 4 3/4" gauge ring & 2-3 1/8" ported perf guns. Stacked out solid @ 6212'? RD WLT. MU bit & scraper. PU 2 7/8 N-80 work string on btm & run production tbg from derrick. Tag by tbg talley @ 6233'. RU power swivel & gain circulation. Drilled 8' to 6241' & stopped making hole. Circ well clean. Recovered aluminum in returns (FC?). RD swivel. TOH W/ tbg to 1281'. SIFN. - Pumped 60 bbls of wtr down tbg. TOH w/ 40 jts of tbg. LD guage ring. RU Perforators LLC. TIH w/ 3 1/8" ported perf guns. Perforate CP5 sands @ 6213- 19', CP4 sands @ 6123- 25' w/ (11 gram, .36"EH, 16.82¢ pen. 120°) 3 spf for total of 24 shots. RD WL. PU & RIH w/ 5 1/2" HD pkr & 189- jts of 2 7/8" N-80. Set pkr @ 6058'. RU BJ Services. Frac CP5 & CP4 sands as shown in stimulation tab. RD BJ Services. Flowback well for 1 1/2 hrs, Rec 140 bbls. Flat tank full waiting on wtr truck. SIWFN. - Pumped 60 bbls of wtr down tbg. TOH w/ 40 jts of tbg. LD guage ring. RU Perforators LLC. TIH w/ 3 1/8" ported perf guns. Perforate CP5 sands @ 6213- 19', CP4 sands @ 6123- 25' w/ (11 gram, .36"EH, 16.82¢ pen. 120°) 3 spf for total of 24 shots. RD WL. PU & RIH w/ 5 1/2" HD pkr & 189- jts of 2 7/8" N-80. Set pkr @ 6058'. RU BJ Services. Frac CP5 & CP4 sands as shown in stimulation tab. RD BJ Services. Flowback well for 1 1/2 hrs, Rec 140 bbls. Flat tank full waiting on wtr truck. SIWFN.

Daily Cost: \$0

Cumulative Cost: \$55,097

5/7/2010 Day: 5

Conversion

WWS #1 on 5/7/2010 - LD N-80 & tools. TIH w/ injection tbg & pkr. Pressure test tbg. SIWFN. - 0 psi on well. Fill annulus. Release pkr. Circulate well clean. LD N-80 tbg. LD pkr. PU & RIH w/ 5 1/2" AS1 pkr, SN & 137 jts of 2 7/8 J-55 tbg. Fill tbg w/ 20 bbls of wtr. Pressure test to 3000 psi. Good test. Fish SV. SIWFN. - 0 psi on well. Fill annulus. Release pkr. Circulate well clean. LD N-80 tbg. LD pkr. PU & RIH w/ 5 1/2" AS1 pkr, SN & 137 jts of 2 7/8 J-55 tbg. Fill tbg w/ 20 bbls of wtr. Pressure test to 3000 psi. Good test. Fish SV. SIWFN.

Daily Cost: \$0

Cumulative Cost: \$61,725

5/10/2010 Day: 6

Conversion

WWS #1 on 5/10/2010 - Pump 70 bbls of pkr fluid down csg. ND BOP. Set pkr @ 4402' w/ 16,000#'s of tension. NU WH. Pressure test annulus to 1500 psi. No pressure lose in 30 mins. RDMOSU. - Pump 70 bbls of pkr fluid down csg. ND BOP. Set pkr @ 4402' w/ 16,000#'s of tension. NU WH. Pressure test annulus to 1500 psi. No pressure lose in 30 mins. RDMOSU. Ready for MIT!!!! - Pump 70 bbls of pkr fluid down csg. ND BOP. Set pkr @ 4402' w/ 16,000#'s of tension. NU WH. Pressure test annulus to 1500 psi. No pressure lose in 30 mins. RDMOSU. Ready for MIT!!!! **Finalized**

Daily Cost: \$0

Cumulative Cost: \$63,694

5/12/2010 Day: 7

Conversion

Rigless on 5/12/2010 - Conversion MIT - On 5/11/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (Monument 2A-35-8-16). Permission was given at that time to perform the test on 5/11/2010. On 5/12/2010 the csg was pressured up to 1390 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tbg pressure was 310 psig during the test. There was not a State representative available to witness the test. API # 43-013-31437 - On 5/11/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (Monument 2A-35-8-16). Permission was given at that time to perform the test on 5/11/2010. On 5/12/2010 the csg was pressured up to 1390 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tbg pressure was 310 psig during the test. There was not a State representative available to witness the test. API # 43-013-31437 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$89,014

Pertinent Files: [Go to File List](#)



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

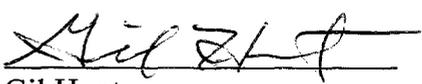
UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-355

Operator: Newfield Production Company
Well: Monument Federal 2A-35-8-16
Location: Section 35, Township 8 South, Range 16 East
County: Duchesne
API No.: 43-013-31437
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on October 28, 2009.
2. Maximum Allowable Injection Pressure: 1,962 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,308' – 6,294')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by: 
Gil Hunt
Associate Director

5-20-10
Date

GLH/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114 -5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • www.ogm.utah.gov



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-16535

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

8. WELL NAME and NUMBER:
MONUMENT FED 2A-35

9. API NUMBER:
4301331437

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 661 FNL 1985 FEL COUNTY: DUCHESNE

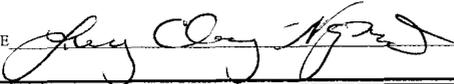
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 35, T8S, R16E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>06/21/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Put on Injection
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above reference well was put on injection at 10:30 AM on 06-21-2010.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE  DATE 06/21/2010

(This space for State use only)

RECEIVED
JUN 28 2010
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
661 FNL 1985 FEL
NWNE Section 35 T8S R16E

5. Lease Serial No.
USA UTU-16535

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

8. Well Name and No.
MONUMENT FED 2A-35

9. API Well No.
4301331437

10. Field and Pool, or Exploratory Area
GREATER MB UNIT

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Put on Injection _____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above reference well was put on injection at 10:30 AM on 06-21-2010.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Lucy Chavez-Naunoto

Signature



Title

Administrative Assistant

Date

06/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-16535
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: MONUMENT FED 2A-35
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013314370000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0661 FNL 1985 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 35 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/16/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 04/13/2015 Richard Powell with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 04/16/2015 the casing was pressured up to 1141 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1801 psig during the test. There was a State representative available to witness the test - Richard Powell.</p>		<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 23, 2015</p>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 4/17/2015

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Richard Powell Date: 4/16/2015 Time: 10:45 (A.M.) P.M.

Test Conducted by: Everett Unruh

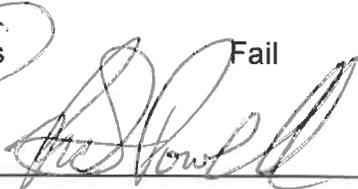
Others Present: _____

Well:	Monument Fed. 2A-35-8-16	Field:	Monument Butte
Well Location:	NWNE Sec 35 T8S R16E Duchesne County, UT	API No:	43-013-31437

Time	Casing Pressure
0 min	<u>1108</u> psig
5	<u>1121</u> psig
10	<u>1128</u> psig
15	<u>1132</u> psig
20	<u>1134</u> psig
25	<u>1137</u> psig
30 min	<u>1141</u> psig
35	_____ psig
40	_____ psig
45	_____ psig
50	_____ psig
55	_____ psig
60 min	_____ psig

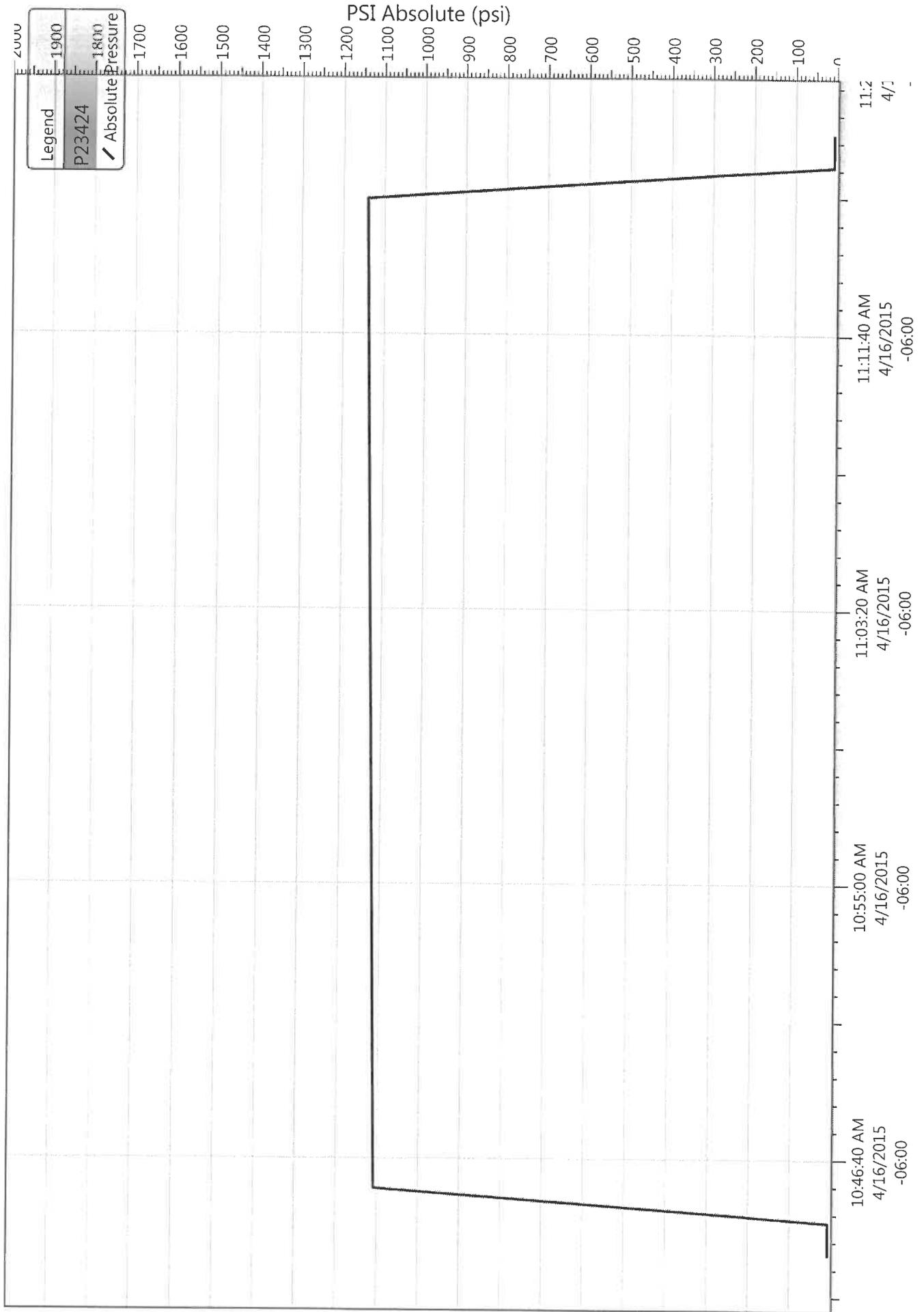
Tubing Pressure: 1801 psig

Result: Pass Fail

Signature of Witness: 

Signature of Person Conducting Test: 

Monument Fed. 2A-35-8-16 (4-16-2015, 5yr. MIT)
4/16/2015 10:42:39 AM



Monument Federal 2A-35-8-16

Initial Production: 71 BOPD,
55 MCFD, 1 BWPD

Spud Date: 3/15/1995
Put on Production: 4/18/1995
GL: 5503' KB: 5517'

Injection Wellbore Diagram

SURFACE CASING

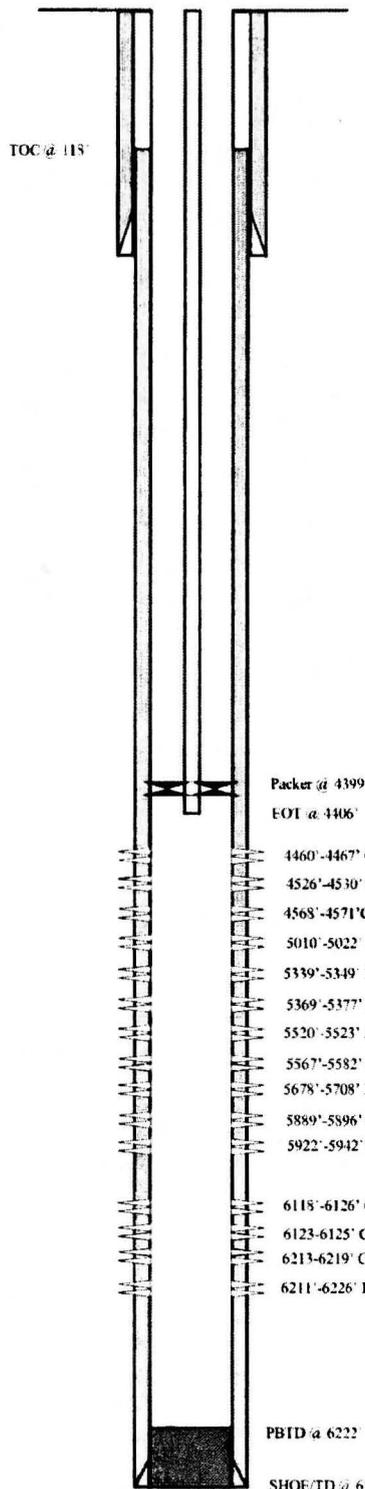
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
DEPTH LANDED: 300'
HOLE SIZE: 12-1/4"
CEMENT DATA: 165 sxs Class "G" cement

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
DEPTH LANDED: 6300'
HOLE SIZE: 7-7/8"
CEMENT DATA: 378 sxs Hilit + 407 sxs 10-0 RFC
CEMENT TOP AT: 118' per CBL

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 137 jts (4383.7')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4397.7' KB
CE @ 4398.8'
TOTAL STRING LENGTH: EOI @ 4406' w/ 14' KB



FRAC JOB

4/15/95 5339'-5377' **Frac B-2 sand as follows:**
90,720# 16/30 sand in 340 bbls YF 130 fluid. Treated @ avg press of 2500 psi w/avg rate of 31 BPM. ISIP 5063 psi.

4/16/95 5010'-5022' **Frac D-1 sand as follows:**
86,672# 16/30 sand in 257 bbls YF 130 fluid. Treated @ avg press of 2500 psi w/avg rate of 31 BPM. ISIP 2815 psi.

10/28/99 **Tubing leak.** Update rod and tubing details.

2/18/02 5889'-6226' **Frac CP & BS sands as follows:**
114,500# 20/40 sand in 977 bbls YF 125 fluid. Treated @ avg press of 4262 psi w/avg rate of 19.8 BPM. ISIP 2000 psi. Calc. flush: 1512 gal. Actual flush: 1281 gal.

2/18/02 5520'-5708' **Frac A3 & LODC sands as follows:**
130,200# 20/40 sand in 1093 bbls YF 125 fluid. Treated @ avg press of 4465 psi w/avg rate of 20.1 BPM. ISIP 2280 psi. Calc. flush: 1412 gal. Actual flush: 1260 gal.

2/19/02 4460'-4571' **Frac GB4 & GB6 sands as follows:**
46,920# 20/40 sand in 437 bbls YF 125 fluid. Treated @ avg press of 2144 psi w/avg rate of 21 BPM. ISIP 2325 psi. Calc. flush: 4460 gal. Actual flush: 4365 gal.

1/29/04 **Parted Rods.** Update rod and tubing details.

02/23/10 **Run Gyro Rod & Tubing updated.**

5/12/10 6123'-6219' **Frac CP4 & CP5 sands as follows:**
28577# 20/40 sand in 236 bbls Lightaing 17 fluid.

5/7/10 **Convert to Injection well**

5/12/10 **MIT Completed - tbg detail updated**

PERFORATION RECORD

Date	Depth Range	Perforation Type	Number of Holes
4/12/95	5369'-5377'	4 JSPF	32 holes
4/12/95	5339'-5349'	4 JSPF	40 holes
4/16/95	5010'-5022'	4 JSPF	48 holes
2/15/02	6211'-6226'	4 JSPF	60 holes
2/15/02	6118'-6126'	4 JSPF	32 holes
2/15/02	5922'-5942'	2 JSPF	40 holes
2/15/02	5889'-5896'	4 JSPF	28 holes
2/15/02	5678'-5708'	2 JSPF	60 holes
2/15/02	5567'-5582'	2 JSPF	30 holes
2/15/02	5520'-5523'	4 JSPF	12 holes
2/15/02	4568'-4571'	4 JSPF	12 holes
2/15/02	4526'-4530'	4 JSPF	16 holes
2/15/02	4460'-4467'	4 JSPF	28 holes
5/5/10	6213'-6219'	3 JSPF	18 holes
5/5/10	6123'-6125'	3 JSPF	6 holes

NEWFIELD

Monument Federal 2A-35-8-16
661' FNL & 1985' FEL
NW/NE Section 35-T8S-R16E
Duchesne Co, Utah
API #43-013-31437; Lease #UTU-16535