

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WELL: DRILL  DEEPEN  PLUG BACK   
b. TYPE OF WELL: OIL  WELL GAS  WELL OTHER  SINGLE  ZONE MULTIPLE  ZONE

2. NAME OF OPERATOR PENNZOIL EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR P.O. BOX 290 NEOLA, UTAH 84078 Phone: (801) 353-4397

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface SW 1/4 SW 1/4 660' FSL & 1070' FWL  
At proposed prod. zone

14. DISTANCES IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICES 8 MILES NORTHWEST OF ROOSEVELT, UTAH

15. DISTANCES FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

16. NO. ACRES IN LEASE 640

17. NO. ACRES ASSIGNED TO THIS WELL 640

18. DISTANCES FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE 2700'

19. PROPOSED DEPTH 13,800

20. ROTARY OR CABLE TOOLS ROTARY

21. ELEVATIONS (Show whether DF, RT, Gr, etc.) 5575' UNGRADED GROUND

22. APPROX. DATE WORK WILL START 7/16/93

23 PROPOSED CASING AND CEMENTED PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36# K-55/S-80	3500'	2192 CU. FT.
8 3/4"	7"	26# N-80/S-95	10,550	2140 CU. FT.
6 1/8"	5"	18# P-110	10,250' - 13,800'	350 CU. FT.

- 1. Enclosed Attachments
  - a. Certified Location Plat
  - b. Drilling Plan
  - c. BOP Schematic
  - d. Area Topography map showing roadway to location
  - e. Location map showing dirt plan and rig layout
- 2. Water Permit will be secured prior to spudding well.
- 3. An AFE has been prepared and sent to joint interest holders for their approval.
- 4. Pennzoil request that all information be held confidential for that period of time allowed by law.

RECEIVED  
AUG 02 1993  
DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24 SIGNED Danny L. Haman  
Office Phone (801) 353-4397

TITLE Area Drilling Foreman  
Home Phone (801) 789-7033

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

(This space for Federal or State office use)  
PERMIT NO. 3-013-31393

APPROVAL DATE

DATE: 8-17-93

APPROVED BY  
CONDITION OF APPROVAL, IF ANY

TITLE

BY: [Signature]  
WELL SPACING: 139-42

\*See Instructions On Reverse Side

T1S, R2W, U.S.B.&M.

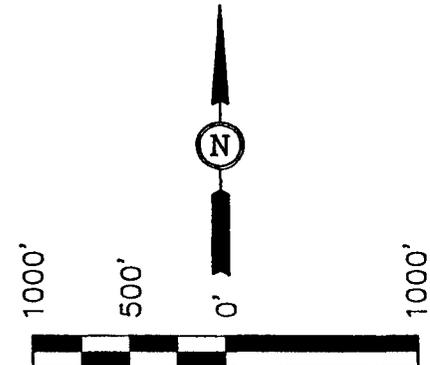
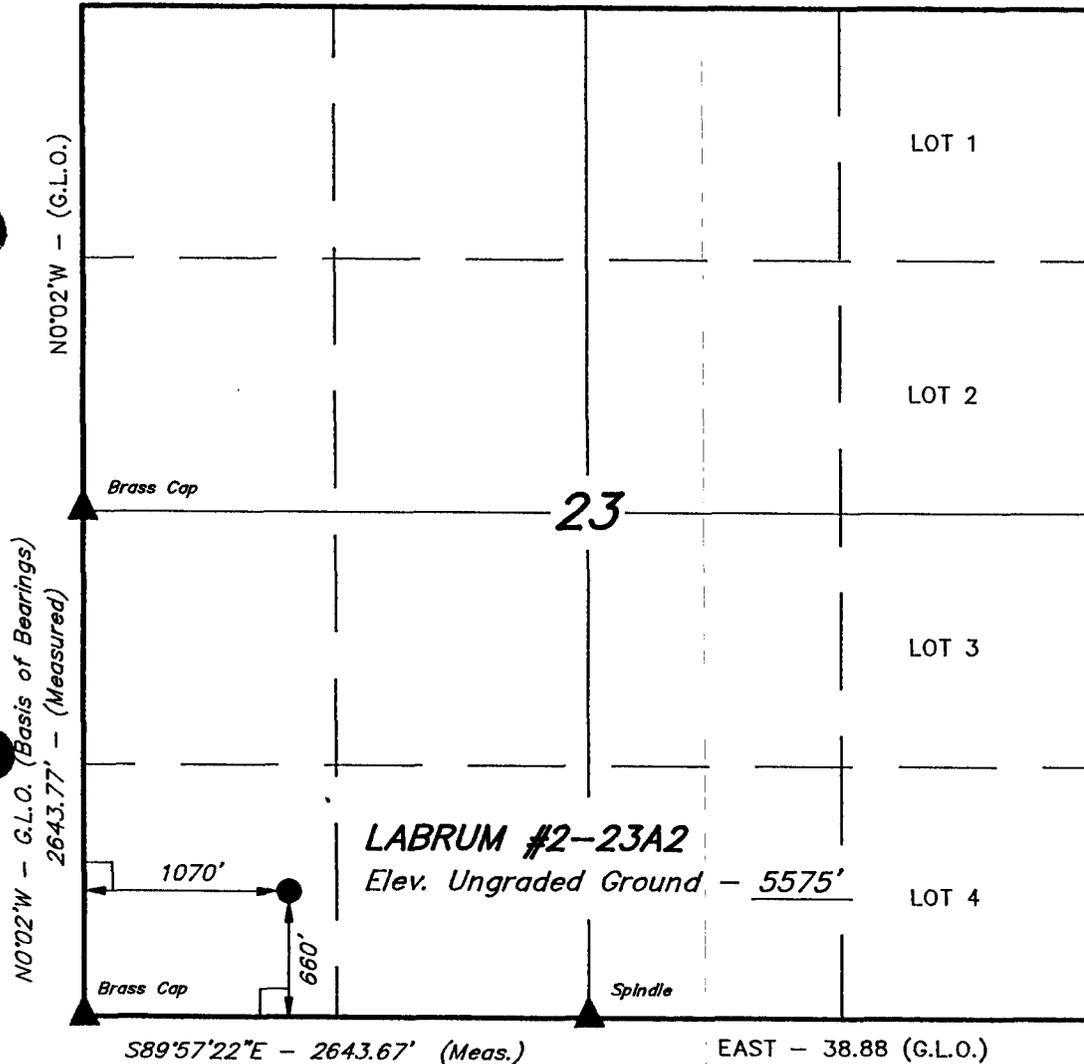
**PENNZOIL EXPLR. & PROD. CO.**

Well location, LABRUM #2-23A2, located as shown in the SW 1/4 SW 1/4 of Section 23, T1S, R2W, U.S.B.&M. Duchesne County, Utah.

N89°48'W - 80.12 (G.L.O.)

BASIS OF ELEVATION

SPOT ELEVATION AT THE SW CORNER OF SECTION 23, T1S, R2W, U.S.B.&M. TAKEN FROM THE HANCOCK COVE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5584 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Richard L. Kay*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 5709  
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

**UINTAH ENGINEERING & LAND SURVEYING**

P. O. BOX 1758 - 85 SOUTH - 200 EAST

VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE SURVEYED 7-27-93	DATE DRAWN 7-28-93
PARTY G.S. K.K. T.D.H.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE PENNZOIL EXPLR. & PROD. CO.	

# DRILLING PLAN

**OPERATOR:** PENNZOIL EXPLORATION & PRODUCTION COMPANY

**WELL:** LABRUM 2-23A2

**WELL LOCATION:** 660' FSL & 1070' FWL  
SW 1/4 SW 1/4 SEC. 23, T1S, R2W  
Duchesne County, Utah

## 1. ESTIMATED TOPS AND IMPORTANT GEOLOGICAL FORMATIONS:

Top Green River	6094'
Green River Trona	7564'
Mahogany Bench	8314'
TGR 3	9544'
CP 70	10,404'
TU 2	10,694'
Wasatch 200	12,714'
Total Depth	13,800'

## 2. ESTIMATED OIL AND WATER DEPTHS:

Water	NONE ANTICIPATED
TU 2	Oil @ ±10,694'
Wasatch 200	Oil @ ±12,714'

### 3. HOLE SIZE, CASING, AND CEMENT PROGRAM:

#### A. CONDUCTOR HOLE: 0' - 60'

- a. Drill a 26" hole to 60'.
- b. Set 16" conductor pipe.
- c. Cement with ready mix concrete at 6 bags per yard.

#### B. SURFACE HOLE: 60' - 3500'

- a. Drill a 12 1/4" hole to 3500'
- b. Set 9 5/8" 36# K-55/S-80 STC.
- c. Cement to surface with a lead slurry of a low density filler and tail in with 300 sks. Class "G".

#### C. INTERMEDIATE HOLE: 3500' - 10,550'

- a. Drill a 8 3/4" hole to 10,550'
- b. Set 7" 26# N-80/S-95 LTC/BUTT.
- c. Cement to surface with a DVT at approximately 8300'. First stage: 50/50 Poz "G" with additives tailored for depth and temp. Second stage: A lead cement from approx. 6000' to surface with a low density filler and tail in with a 50/50 Poz. "G" tailored for depth and temp.

#### D. PRODUCTION HOLE: 10,550' - 13,800''

- a. Drill a 6 1/8" hole to 13,800'.
- b. Hang a 5" 18# P-110 FL4S liner.
- c. Cement liner with a Class "G" cement tailored for depth and temp.

### 4. OPERATOR'S PRESSURE CONTROL PLAN:

Figure no. 1 is a schematic of minimum BOP equipment.

The BOP equipment will be nipple up on the surface casing string and pressure tested prior to commence drilling.

- a. All rams and choke manifold will be tested to 5000 psi.
- b. Bag preventer will be tested to 50% of its rated working pressure.
- c. 7" casing strings will be tested to 4000 psi. or 0.2 psi/ft per depth, which every is greater.
- d. Record all BOP test on tour reports.
- e. Retest BOP stack every 45 days.
- f. Fill up line above the bag preventer.
- g. Kill line located below the double BOP rams.

---

**Operational Checks:**

- a. Pipe rams will be closed and opened once each 24 hours.
- b. Blind rams will be closed and opened each time the drill string is pulled from the well bore.

**5. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:**

- a. Upper and lower kelly cocks will be used.
- b. A full opening drill pipe stabbing valve.
- c. PVT equipment will be used to monitor the mud system when drilling the production hole.

**6. PROPOSED DRILLING FLUID PROGRAM:**

**A. SURFACE HOLE: 60' - 3500'**

- a. Spud from 60' to 300' with a 36 viscosity in steel pits. Then continue drilling with fresh water, circulating reserve pit using lime and flocculate to keep fluid clean.

- b. All severe water flows will be contain with barite and gel.

**B. INTERMEDIATE HOLE: 3500' - 10,550'**

- a. Drill out with fresh water circulating reserve pit using lime and flocculate as needed to keep fluid clean. Barite, polymers, and gel will be used as wellbore dictates due to pressure or hole condition.
- b. Final fluid properties: 9.5 ppg. gelled brine water.

**C. PRODUCTION HOLE: 10,550' - 13,800''**

- a. Drill out with gelled brine mud system cut to 10 ppg. and continue until formation pressure dictates greater than 10 ppg. mud wt. At that time convert to fresh mud system. Barite, polymer, and gel will be used as wellbore dictates due to pressure and hole condition.
- b. Final fluid properties: 13.0/13.5 ppg. 40/55 vis. 8/10 wl. 20/30 yp.

**7. WELL BORE EVALUATION:**

- a. CORING: None Anticipated
- b. DRILL STEM TESTING: None Anticipated
- c. LOGS: Production hole Dual Induction Lateral  
Gamma Ray  
Formation Density  
BHC-Sonic Micro-SFL  
Three Arm Caliper
- d. COMPLETION: The objective formation is one of the oil zones in the Wasatch Formation. Selected intervals will then be perforated and evaluated for stimulation work.

**8. PRESSURE AND TEMPERATURES:**

- a. No abnormal pressure or temperature have been noticed or reported in wells drilled in this area.
- b. Estimated bottom hole temperatures : 235 degrees
- c. Estimated bottom hole pressure: 9,500 psi

**9. ANTICIPATED STARTING DATE:**

- a. Construction will probably start approximately Aug. 9, 1993.
- b. The well will probably be spudded approx. Aug. 16, 1993.

**10. OTHER INFORMATION:**

- a. Topography: Sandstone shelves and dry washes.
- b. Soil Characteristics: Silty-clay shallow topsoil with exposed sand.
- c. Flora: Sage, cedar, prickly pear, and yucca.
- d. Fauna: Domestic: none  
Wildlife: Deer, rodents, small reptiles
- e. Surface Use: none
- f. Surface Owner: Mr. Floyd Labrum (Trust)

**11. LEASEE'S OR OPERATOR'S REPRESENTATIVE:**

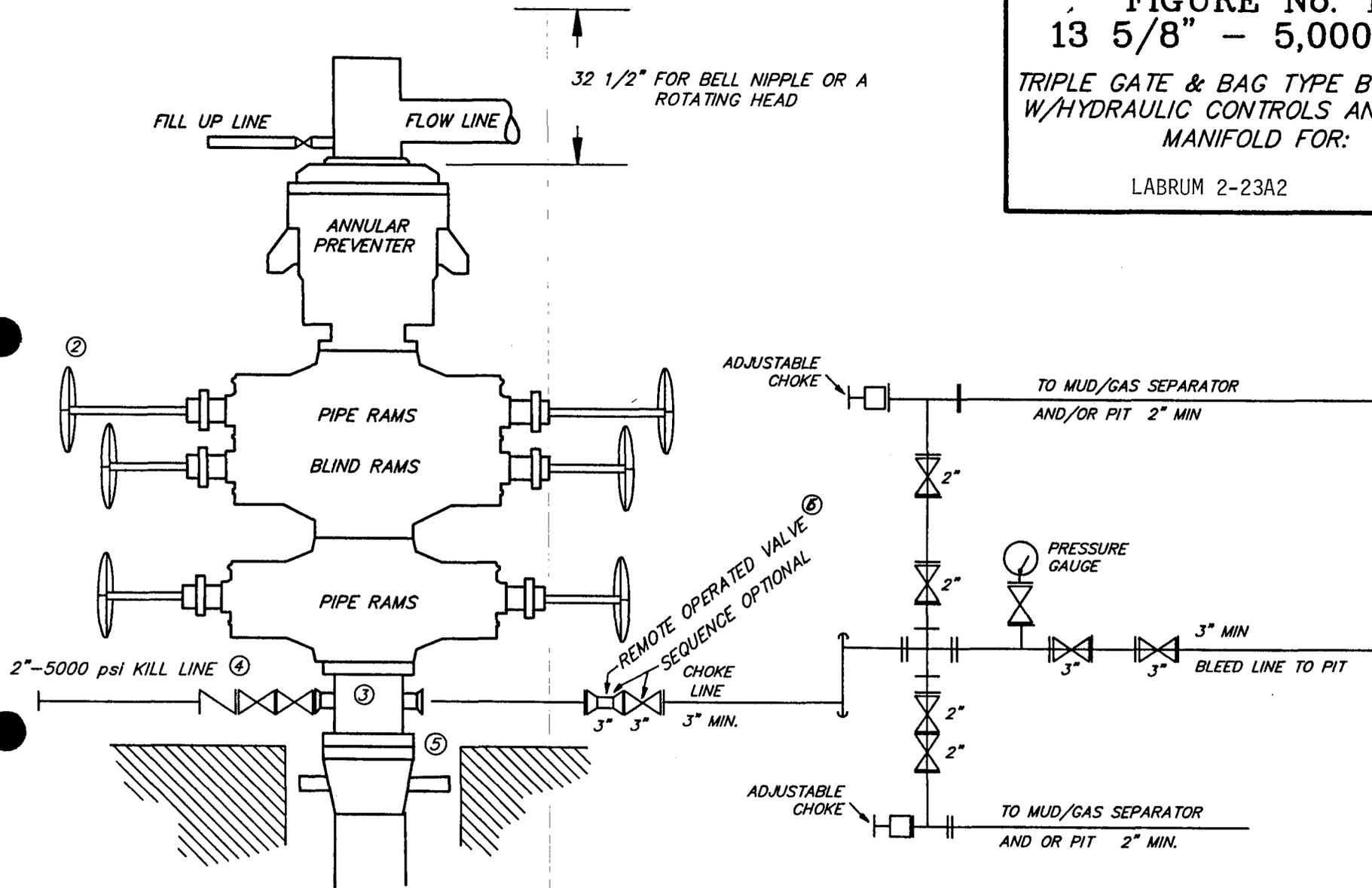
Joel Pettit,                      Operation Superintendent    (801) 353-4397  
Danny L. Laman,              Area Drilling Foreman        (801) 353-4397

- 12. This well will be drilled per regulations as set forth by the Utah Division of Oil, Gas, & Mining.

**FIGURE No. 1**  
**13 5/8" - 5,000 psi<sup>①</sup>**

**TRIPLE GATE & BAG TYPE BOP STACK  
 W/HYDRAULIC CONTROLS AND CHOKE  
 MANIFOLD FOR:**

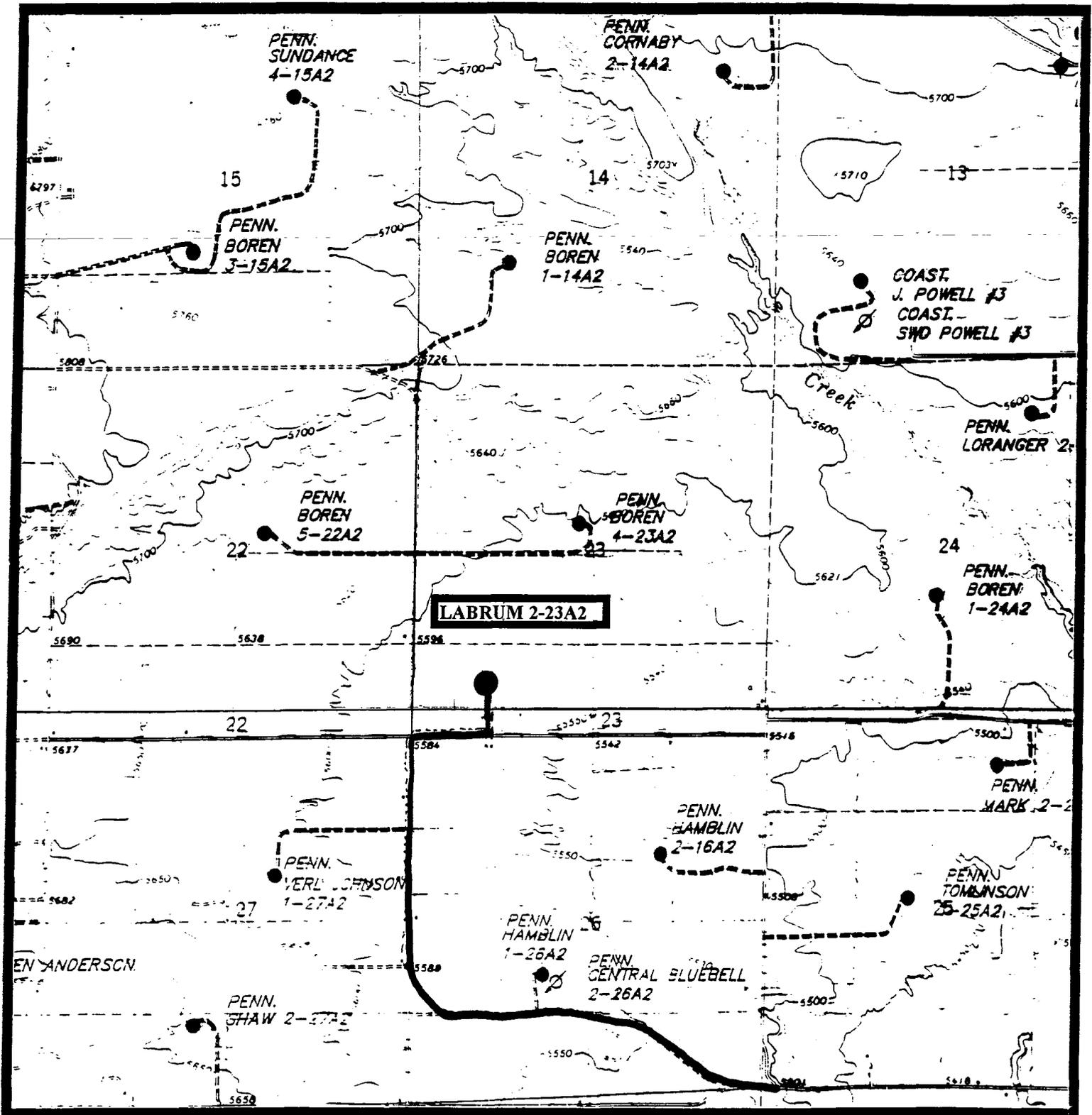
LABRUM 2-23A2

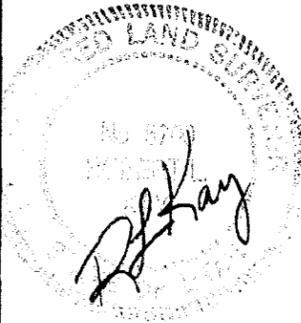


- ① = ALL BOP CONNECTIONS SUBJECTED TO WELL PRESSURE SHALL BE FLANGED, WELDED OR CLAMPED.
- ② = HAND WHEELS FOR EACH SET OF RAMS UNLESS EQUIPPED WITH AUTO LOCK.
- ③ = DRILLING SPOOL UNLESS BOTTOM BOP EQUIPPED WITH SIDE OUTLETS.
- ④ = KILL LINE W/2-2" VALVES & 1-2" CHECK VALVE WITH KILL LINE TO OUTER EDGE OF THE SUB STRUCTURE.
- ⑤ = TOP OF CASING HEAD FLANGE WILL BE AT GROUND LEVEL.
- ⑥ = REMOTE CONTROLS ON RIG FLOOR.

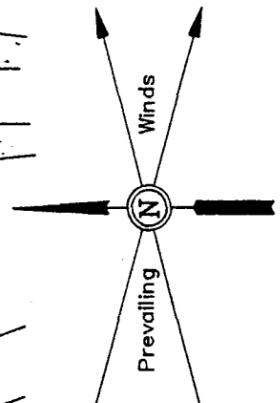
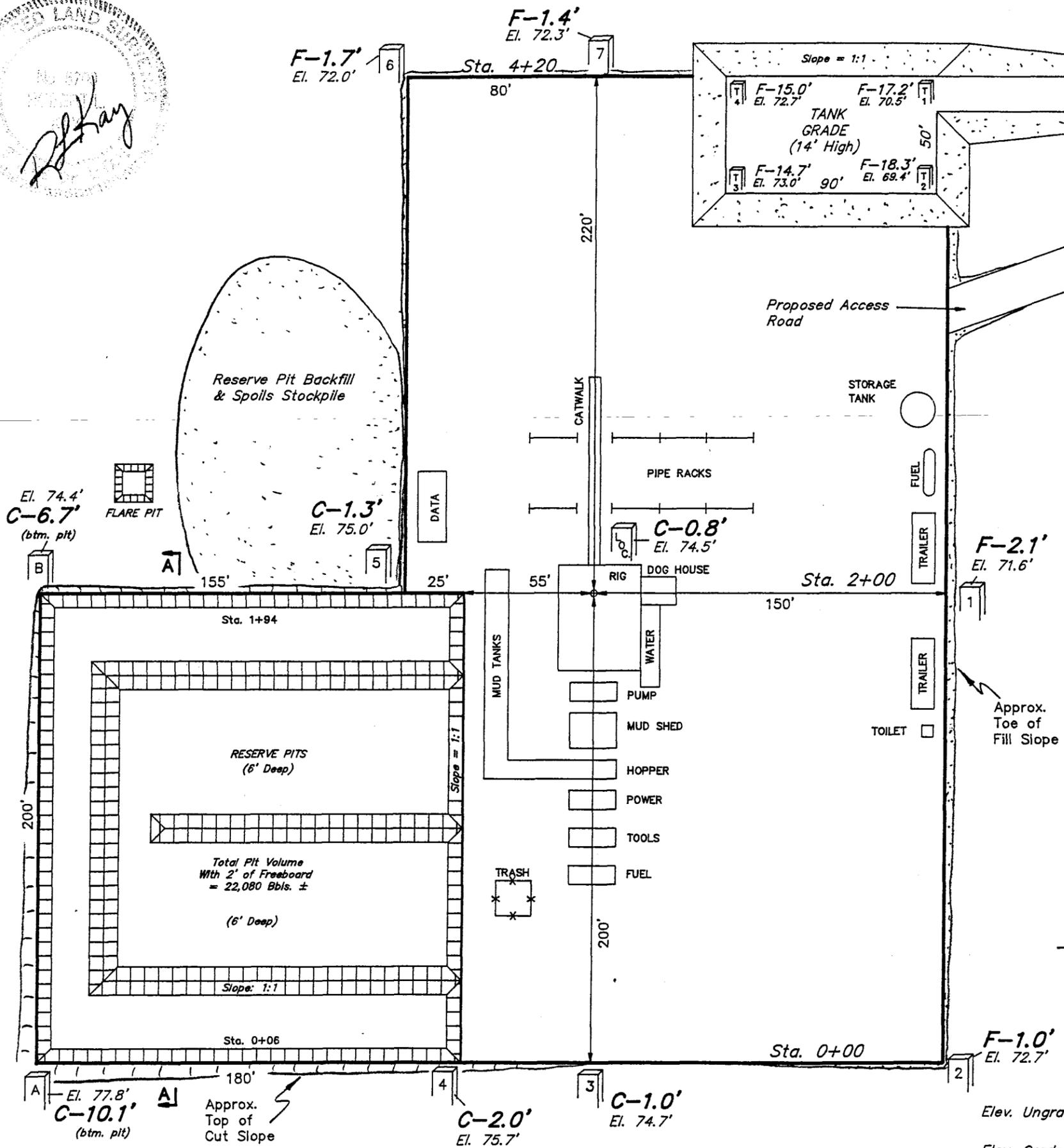
# PENNZOIL EXPLORATION AND PRODUCTION COMPANY

AREA TOPOGRAPHIC MAP  
LABRUM 2-23A2  
SW SW SEC. 23 T1S R2W U.S.B.&M.  
660' FSL & 1070' FWL  
Duchesne County, Utah



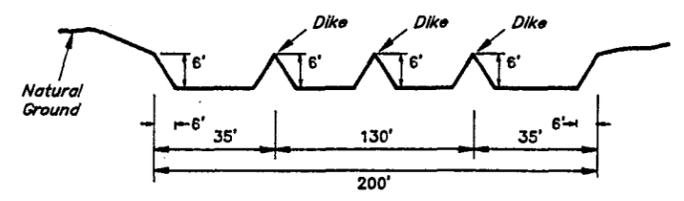


PENNZOIL EXPLR. & PROD. CO.  
 LOCATION LAYOUT FOR  
 LABRUM #2-23A2  
 SECTION 23, T1S, R2W, U.S.B.&M.

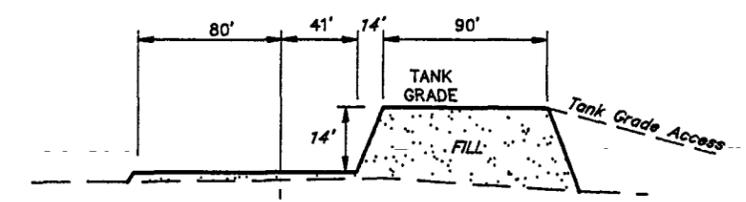


SCALE: 1" = 50'  
 DATE: 7-28-93  
 Drawn By: T.D.H.

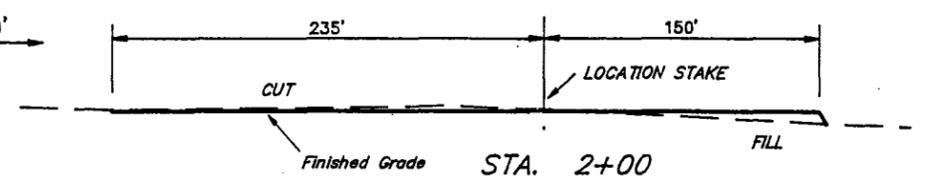
X-Section Scale  
 1" = 100'



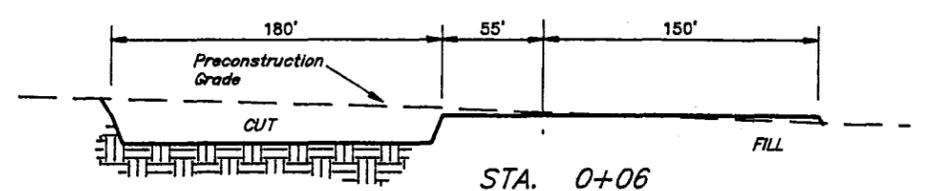
SECTION A-A  
 NO SCALE



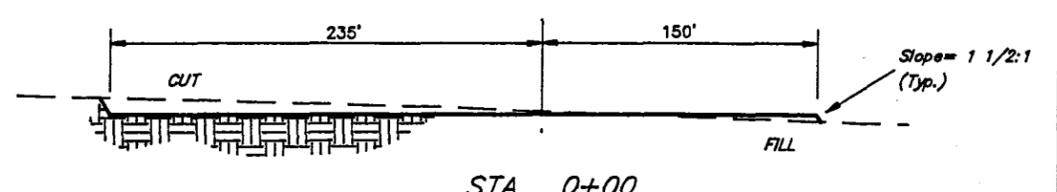
STA. 4+20



STA. 2+00



STA. 0+06



STA. 0+00

APPROXIMATE YARDAGES

(6") Topsoil Stripping (To be used in TANK GRADE Construction)	=	2,370 Cu. Yds.
TOTAL CUT	=	11,470 CU.YDS.
FILL	=	7,610 CU.YDS.

NOTE:  
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

EXCESS MATERIAL AFTER 5% COMPACTION	=	3,460 Cu. Yds.
Pit Backfill (1/2 Pit Vol.)	=	3,450 Cu. Yds.
EXCESS CUT MATERIAL	=	10 Cu. Yds.

Elev. Ungraded Ground at Location Stake = 5574.5'

Elev. Graded Ground at Location Stake = 5573.7'



**PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

July 30, 1993

State of Utah, Department of Natural Resources  
Division of Oil, Gas, and Mining  
355 West North Temple  
3 Triad Center; Suite 350  
Salt Lake City, Utah 84180-1203

**RECEIVED**

AUG 02 1993

DIVISION OF  
OIL GAS & MINING

RE: Application for Permit to Drill  
LABRUM 2-23A  
660' FSL & 1070' FWL  
SW 1/4 SW 1/4 Sec. 23 T1S R2W  
Duchesne County, Utah

Gentlemen:

The original and two copies of the APD for the subject well are enclosed for your review and I trust your approval.

Pennzoil Exploration and Production Company requests that this APD and all related information submitted be held confidential for that period of time permitted by regulations and law.

Please call Pennzoil Production office in Neola, Utah at (801) 353-4397 for additional information.

Sincerely  
Pennzoil Exploration and Production Company



Danny L. Laman  
Area Drilling Foreman

Enclosure

DRILLING LOCATION ASSESSMENT

State of Utah  
Division of Oil, Gas and Mining

OPERATOR: PENNZOIL EX. AND PROD. CO. NAME: LABRUM 2-23A2  
SECTION: 23 TWP: 1S RNG: 2W LOC: 660 FSL 1070 FWL  
QTR/QTR SW/SW COUNTY: DUCHESNE FIELD: BLUEBELL/WASATCH  
SURFACE OWNER: FLOYD LABRUM  
SPACING: 660 F SECTION LINE 1320 F ANOTHER WELL  
INSPECTOR: BRAD HILL DATE AND TIME: 8/5/93 9:00

PARTICIPANTS: Danny Laman-Pennzoil; Daniel J. Jarvis, Dennis Ingram-DOG M

REGIONAL SETTING/TOPOGRAPHY: The proposed location is in the north central Uinta Basin on a broad flat area in an area of gently rolling topography.

LAND USE:

CURRENT SURFACE USE: Domestic grazing, no cattle at present.

PROPOSED SURFACE DISTURBANCE: A rectangular shaped pad will be constructed with approximate dimensions of 420'X 230' with a 200'X 180' extension for a reserve pit. Approximately .25 miles of access road will be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Sage, Rabbit Brush, Greasewood, Prickly Pear/Birds, Insects, Rabbits

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Sand with scattered rock fragments.

SURFACE FORMATION & CHARACTERISTICS: Quaternary alluvium.

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None Observed

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Tu 2-10,694'; Wasatch 200-12,714'

ABNORMAL PRESSURES-HIGH AND LOW: None Anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: NA

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: As per landowner instructions.

RESERVE PIT

CHARACTERISTICS: An square/horseshoe shaped reserve pit will be constructed with dimensions of 200'X 180'X 8'.

LINING: The reserve pit is to be lined with a synthetic liner.

MUD PROGRAM: See APD

DRILLING WATER SUPPLY: Not specified

STIPULATIONS FOR APD APPROVAL

Reserve pits to be lined with a synthetic liner of 12 mil minimum thickness.

ATTACHMENTS

Photographs will be placed on file.

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

DATE RECEIVED: 08/02/93

OPERATOR: PENNZOIL EXPL. & PROD CO  
WELL NAME: LABRUM 2-23A2

OPERATOR ACCT NO: N- 0885

API NO. ASSIGNED: 3-013-31393

LEASE TYPE: FEE LEASE NO: fee  
LOCATION: SWSW 23 - T01S - R02W DUCHESNE COUNTY  
FIELD: BLUEBELL (065) FIELD CODE: 065

RECEIVED AND/OR REVIEWED:

- Plat
- Bond  
(Number \_\_\_\_\_)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit  
(Number no permit # \_\_\_\_\_)
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_)

LOCATION AND SITING:

- R649-2-3. Unit: \_\_\_\_\_
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.  
Board Cause no: 139-40  
Date: \_\_\_\_\_

COMMENTS: 1<sup>st</sup> well within Dec 23

CONFIDENTIAL  
PERIOD  
EXPIRED  
ON 10-10-94

STIPULATIONS:

- 1- water permit
- 2- fee stipulation
- cc: Duchesne assessor
- Reserve pit is to be lined with a synthetic liner of 12 mil minimum thickness

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
DRILLING INSPECTION FORM

COMPANY: PENNZOIL PRODUCTION CO. COMPANY REP: DONNIE SNAPP

WELL NAME: LABRUM 2-23-A2 API NO: 43--013-31393

QTR/QTR: SW/SW SECTION: 23 TWP: 1S RANGE: 2W

CONTRACTOR: NABORS DRILLING USA RIG NUMBER: 193

INSPECTOR: INGRAM @ HACKFORD TIME: 8:00 AM DATE: 8/26/93

OPERATIONS: DRILLING SURFACE DEPTH: 2821

SPUD DATE: DRY: \_\_\_\_\_ ROTARY: 8/23/93 PROJECTED T.D.: 13800

=====

WELL SIGN: YES SANITATION: YES BOPE: YES BLOOIE LINE: N/A

H2S POTENTIAL: N/A ENVIRONMENTAL: OK FLARE PIT: YES

RESERVE PIT: YES FENCED: YES LINED: YES PLASTIC: YES

RUBBER: \_\_\_\_\_ BENTONITE: \_\_\_\_\_ OTHER: \_\_\_\_\_ MUD WEIGHT 8.4 LBS/GAL

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: N/A

BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: N/A

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:

HYDRIL NIPPLED UP ON CONDUCTOR AS DIVERTOR ONLY.

TWO WATER FLOWS: 500 AND 2062

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
CEMENTING OPERATIONS

COMPANY NAME: PENNZOIL EXPLORATION AND PRODUCTION COMPANY

WELL NAME: Labrum 2-23-A2 43-013-31393

QTR/QTR SWSW SECTION 23 TOWNSHIP 1S RANGE 2W

CEMENTING COMPANY: Halliburton WELL SIGN: yes

INSPECTOR: David W. Hackford DATE: 8/27/93

CEMENTING OPERATIONS: PLUGBACK:        SQUEEZE:        P&A ZONE:       

SURFACE CASING: X INTERMEDIATE:        PROD CASING:       

PERFORATIONS:        N/A SQUEEZE PRESSURE:        N/A

CASING INFORMATION:

SIZE: 9 5/8 GRADE: S-80 @ K55 HOLE SIZE: 12 1/4 DEPTH: 3515

SLURRY INFORMATION:

1. CLASS: G TAIL: G  
LEAD: 390 sx TAIL: 300sx

2. SLURRY WEIGHT:  
LEAD: 11.0 ppg TAIL: 15.6 ppg 2% CaCl

3. WATER (GAL/SK) 23 G/sx TAIL: 5.2 G/sx

4. COMPRESSIVE STRENGTH:  
PSI @ 485 72 HRS. 3,885 24 HRS

PIPE CENTRALIZED: 6 centralizers CEMENTING STAGES: one

LOST RETURNS: no REGAIN RETURNS: N/A BARRELS LOST: none

TOP OF CEMENT: surface PERFORATED INTERVAL: N/A

CEMENT TO SURFACE: yes

1 INCH INFORMATION: WEIGHT: 15.6 ppg CEMENT TO SURFACE: yes

FEET: 150' KB SX: 100 CLASS: G %SALTS: 3% RETURNS: 100%

ADDITIONAL COMMENTS: 10.8 mud weight to kill water flow prior to

running casing. Cemented through 1" even though cement pumped to

surface. Plug bumped @ 8:15 PM. Hole deviation 1 degree at T.D.

RECEIVED

NOV 16 1993

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
WORKOVER AND COMPLETION FORM

DIVISION OF  
OIL, GAS & MINING

COMPANY: PENNZOIL EXPLOR & PROD COMPANY REP: JESS DULLNIG

WELL NAME: LABRUM #2-23A2 API NO: 43-013-31393

SECTION: 23 TWP: 01S RANGE: 02W

CONTRACTOR: BETTS WELL SERVICE RIG NUMBER: #2

INSPECTOR: DENNIS INGRAM TIME: 9:55 AM AM/PM DATE: 11/12/93

OPERATIONS AT THE TIME OF INSPECTION: DOING ACID JOB

=====

WELL SIGN: NO TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: DRLG

H2S: N/A ENVIRONMENTAL: OK PIT: N BOPE: YES

DISPOSITION OF FLUIDS USED: FLAT TANK, FRAC MASTER, &TRUCK.

DOES THIS WORKOVER QUALIFY FOR STATE TAX CREDITS: (Y/N) \_\_\_\_\_

PERFORATED: YES STIMULATED: \_\_\_\_\_ SAND CONTROL: \_\_\_\_\_

WATER SHUT OFF: \_\_\_\_\_ WELLBORE CLEANOUT: \_\_\_\_\_ WELL DEEPENED: \_\_\_\_\_

CASING OR LINER REPAIR: \_\_\_\_\_ ENHANCED RECOVERY: \_\_\_\_\_ THIEF ZONE: \_\_\_\_\_

CHANGE OF LIFT SYSTEM: \_\_\_\_\_ TUBING CHANGE: \_\_\_\_\_ OTHER CEMENT SQUEEZE: \_\_\_\_\_

SURFACE EQUIPMENT CHANGES OR ASSOCIATED COSTS DO NOT QUALIFY FOR CREDITS.

=====

REMARKS:

ORIGINAL COMPLETION -- WILL FLOW BACK TOMORROW. RESERVE PIT RECLAMATION  
IS COMPLETED -- LOOKS GOOD.



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
WORKOVER AND COMPLETION FORM

COMPANY: PENNZOIL EXPLOR & PROD CO COMPANY REP: GREG GOODRIDGE

WELL NAME: LABRUM # 2-23A2 API NO: 43-013-31393

SECTION: 23 TWP: 01S RANGE: 02W

CONTRACTOR: BETTES WELL SERVICE RIG NUMBER: #2

INSPECTOR: DENNIS L. INGRAM TIME: 10:00 AM AM/PM DATE: 3/2/94

OPERATIONS AT THE TIME OF INSPECTION: TRIP IN HOLE PICKING UP TUBING.

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW

H2S: N/A ENVIRONMENTAL: OK PIT: NO ROPE: YES

DISPOSITION OF FLUIDS USED: FRAC MASTER & TRUCK

PERFORATED: \_\_\_\_\_ STIMULATED: \_\_\_\_\_ SAND CONTROL: \_\_\_\_\_

WATER SHUT OFF: \_\_\_\_\_ WELLBORE CLEANOUT: \_\_\_\_\_ WELL DEEPENED: \_\_\_\_\_

CASING OR LINER REPAIR: \_\_\_\_\_ ENHANCED RECOVERY: \_\_\_\_\_ THIEF ZONE: \_\_\_\_\_

CHANGE OF LIFT SYSTEM: Y TUBING CHANGE: \_\_\_\_\_ OTHER CEMENT SQUEEZE: \_\_\_\_\_

=====

REMARKS:

WELL WAS RECENTLY DRILLED AND WAS A FLOWING WELL. PRODUCTION HAS  
FALLEN SO WELL WILL BE ROD PUMPED.

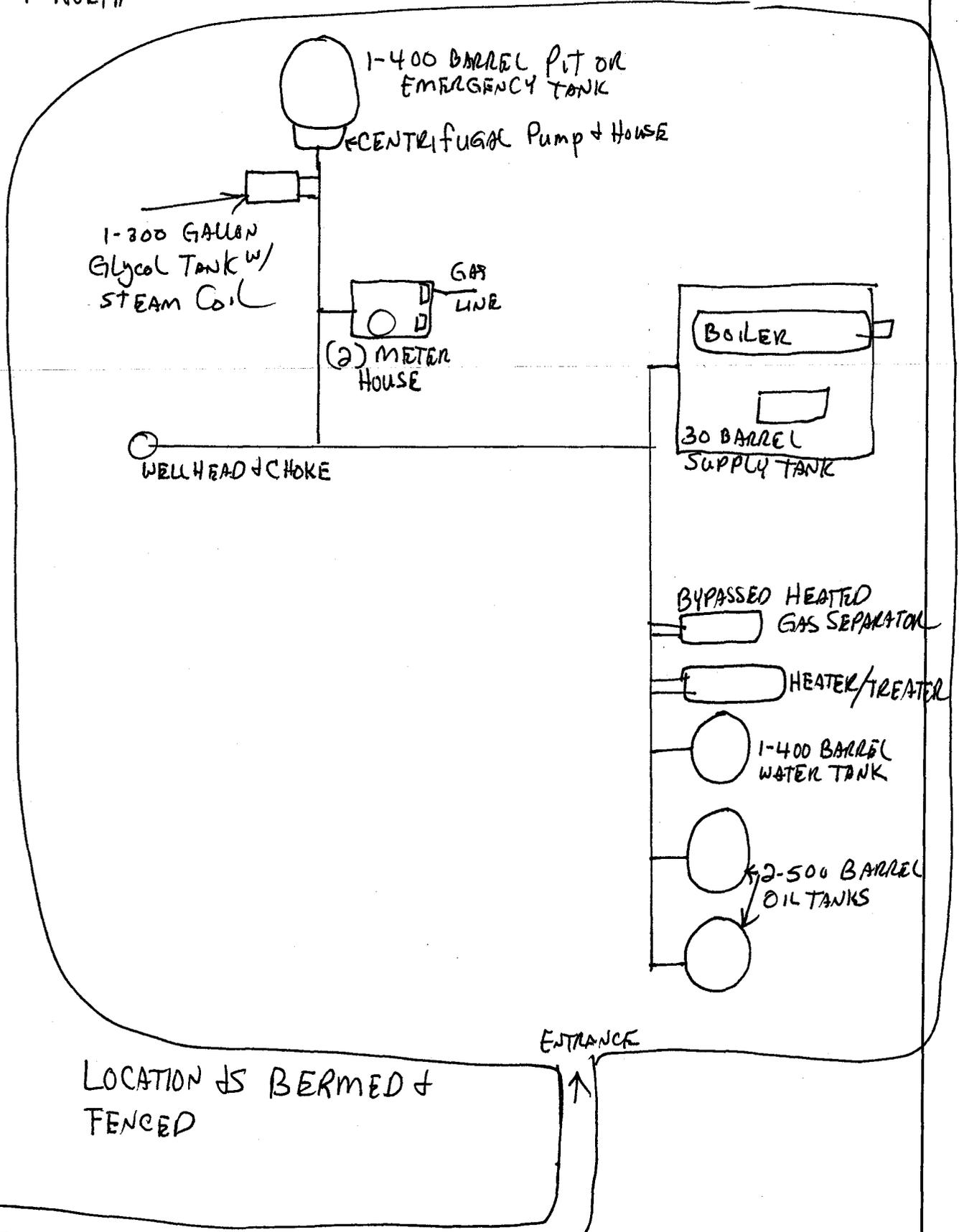
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

LABRUM # 2-23A2

PENNZOIL EXPLORATION & PRODUCTION  
SW/SW SEC 23 T35 R2W

FEE  
43-013-31393

↑  
NORTH





Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

August 17, 1993

Pennzoil Exploration & Production Company  
P.O. Box 290  
Neola, Utah 84078

Gentlemen:

Re: Labrum 2-23A2 Well, 660' FSL, 1070' FWL, SW SW, Sec. 23, T. 1 S., R. 2 W.,  
Duchesne County, Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 139-42, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Reserve pit is to be lined with a synthetic liner of 12 mil minimum thickness.
2. Pennzoil Exploration & Production Company, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the division is notified by letter of a new bonded principal.
3. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
4. Notification within 24 hours after commencing drilling operations.
5. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
6. Submittal of the Report of Water Encountered During Drilling, Form 7.



Page 2  
Pennzoil Exploration & Production Company  
Labrum 2-23A2 Well  
August 17, 1993

7. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
8. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-013-31393.

Sincerely,

  
for R.J. Firth  
Associate Director, Oil and Gas

ldc  
Enclosures  
cc: Bureau of Land Management  
Duchesne County Assessor  
J.L. Thompson  
WO11



**PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P.O. BOX 290 \* NEOLA, UTAH 84053 \* (801) 353-4397

August 16, 1993

State of Utah, Department of Natural Resources  
Division of Oil, Gas, and Mining  
355 West North Temple  
3 Triad Center; Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

AUG 17 1993

DIVISION OF  
OIL GAS & MINING

RE: Water Permit  
LABRUM 2-23A  
660' FSL & 1070' FWL  
SW 1/4 SW 1/4 Sec. 23 T1S R2W  
Duchesne County, Utah

Gentlemen:

The original and two copies of the Sundry Notice for Water Permit for the subject well are enclosed for your review and I trust your approval.

Pennzoil Exploration and Production Company requests that all related information submitted be held confidential for that period of time permitted by regulations and law.

Please call Pennzoil Production office in Neola, Utah at (801) 353-4397 for additional information.

Sincerely  
Pennzoil Exploration and Production Company



Danny L. Laman  
Area Drilling Foreman

Enclosure



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals

6. Lease designation and Serial Number <b>FEE</b>
7. Indian Allottee or Tribe Name <b>NA</b>
8. Unit or Communitization Agreement <b>NA</b>
9. Well Name and Number <b>Labrum 2-23A2</b>
10. API Well Number
11. Field and Pool, or Wildcat <b>Wasatch</b>

1. Type of Well  
 Oil Well     Gas well     Other (specify)

2. Name of Operator  
**Pennzoil Exploration and Production Company**

3. Address of Operator      4. Telephone  
**P.O. Box 290    Neola, Utah      8 4 0 5 3      801-353-4397**

5. Location of Well  
Footage :      **660 FSL & 1070 FWL**      County :      **DUCHESNE**  
QQ, Sec, T., R., M. :      **SW SW SEC. 23 T1S R2W U.S.B.&M.**      State :      **UTAH**

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other <u>Water Permit</u>	

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

**WATER PERMIT NUMBER : 43-9974 A14289**

RECEIVED

AUG 17 1993

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature: *Danny Plamer* Title: AREA DRLG. FOREMAN Date: 8/16/93

(State Use Only)



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: PENNZOIL 43-013-31393

WELL NAME: LAYBRUM 2-23A2

Section 23 Township 1S Range 2W County DUCHESNE

Drilling Contractor \_\_\_\_\_

Rig # \_\_\_\_\_

SPUDDED: Date 8/17/93

Time 9:00 AM

How DRY HOLE

Drilling will commence \_\_\_\_\_

Reported by DANNY LAYMAN

Telephone # 1-353-4397

Date 8/17/93 SIGNED MKH

OPERATOR PENNZOIL EXPLOR & PRODUCTION  
 ADDRESS ATTN: T. RACHUNEK, 17th FL  
P.O. Box 2967  
HOUSTON, TX 77252-2967

OPERATOR ACCT. NO. N2885

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11514	<sup>31393</sup> 4301331396	LABRUM 2-23A2	SWSM	23	IS	2W	Duchesne	8/23/93	8/23/93
WELL 1 COMMENTS: Entity added 8-30-93. fee (Initial Spud 8-17-93)											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

**RECEIVED**

AUG 27 1993

DIVISION OF  
 OIL, GAS & MINING

Tracy Rachunek  
 Signature  
ACCOUNTING ASST 8-24-93  
 Title Date  
 Phone No. (713) 546-6998

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

 PENNZOIL EXPLORATION AND PRODUCTION COMPANY

August 27, 1993

State of Utah, Department of Natural Resources  
Division of Oil, Gas, and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED  
AUG 30 1993  
DIVISION OF  
OIL, GAS & MINING

RE: Report on Water Encountered During Drilling  
LABRUM 2-23A  
660' FSL & 1070' FWL  
SW 1/4 SW 1/4 Sec. 23 T1S R2W  
Duchesne County, Utah

Gentlemen:

The original and two copies of the "Report on Water Encountered During Drilling" for the subject well are enclosed for your review and I trust your approval.

Pennzoil Exploration and Production Company requests that this and all related information submitted be held confidential for that period of time permitted by regulations and law.

If you require any additional information, please call Pennzoil Production office in Neola, Utah at (801) 353-4397 .

Sincerely

Pennzoil Exploration and Production Company



Danny L. Laman  
Area Drilling Foreman

Enclosure

RECEIVED

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7 (1/89)

AUG 30 1993

DIVISION OF  
OIL, GAS & MINING

1. Well name and number: LABRUM 2-23A2  
API number: 43-013-31393

2. Well location: QQ SNSN section 23 township 1 range 2 county Duchesne

3. Well operator: PENNZOIL EXPLORATION + PRODUCTION  
Address: P.O. 290 phone: (801) 353-4897  
NFOKA, UT. 84053

4. Drilling contractor: Nabor # 193  
Address: 2801 Youngfield St., Suite 178 phone: 303 234-1444  
Golden, Co. 80401

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
	595'	75 GPM (Esti.)	600 CHL 40 Gal
	2062'	120 GPM (Esti.)	5000 CHL 120 Gal

Field inspector will pickup samples of water flows at location.

6. Formation tops: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name Danny L. Kama Signature Danny L. Kama  
Title Area Dir. Foreman Date 8-27-93

Comments:

RECEIVED  
 AUG 30 1993

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7 (1/89)

DIVISION OF  
 OIL, GAS & MINING

1. Well name and number: LABAUM 2-23A2  
 API number: 43-013-31393
2. Well location: QQ SNSW section 23 township 1 range 2 county Duchesne
3. Well operator: PENN2OIL EXPLORATION & PRODUCTION  
 Address: P.O. 290 phone: (801) 353-4897  
N. FOLA, UT. 84053
4. Drilling contractor: Naber # 193  
 Address: 2801 Youngfield St., Suite 178 phone: 303 234-1444  
Golden, Co. 80401

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
	595'	75 GPM (Est.)	600 CHL 40 Cal
	2062'	120 GPM (Est.)	5000 CHL 120 Cal

Field inspector will pickup samples of water flows at location.

6. Formation tops: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name Samuel L. Lamer Signature Samuel L. Lamer  
 Title Area Dir. Foreman Date 8-27-93

Comments:

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7 (1/89)

AUG 30 1993

DIVISION OF  
OIL, GAS & MINING

1. Well name and number: LABAUM 2-23A2  
API number: 43-013-31393
2. Well location: QQ SNSN section 23 township 1 range 2 county Duchesne
3. Well operator: PENNZOIL EXPLORATION + PRODUCTION  
Address: P.O. 290 phone: (801) 353-4897  
N FOLA, UT. 84053
4. Drilling contractor: Naber # 193  
Address: 2801 Youngfield St., Suite 178 phone: 303 234-1444  
Golden, Co. 80401

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
	<u>595'</u>	<u>75 GPM (Est.)</u>	<u>600 CHL 40 Gal</u>
	<u>2062'</u>	<u>120 GPM (Est.)</u>	<u>5000 CHL 120 Gal</u>

*Field inspector will pickup samples of water flows at location.*

6. Formation tops: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name Samuel L. Hamer Signature Samuel L. Hamer  
 Title Area Dir. Foreman Date 8-27-93

Comments:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

		5. LEASE DESIGNATION AND SERIAL NO. <b>FEE</b>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBAL NAME NA	
2. NAME OF OPERATOR <b>PENNZOIL EXPLORATION and PRODUCTION COMPANY</b>		7. UNIT AGREEMENT NAME NA
3. ADDRESS OF OPERATOR <b>P.O. BOX 290 NEOLA, UTAH 84053</b>		8. FARM OR LEASE NAME <b>LABRUM</b>
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface <b>SW SW 660 FSL &amp; 1070 FWL</b>		9. WELL NO. <b>2-23A2</b>
10. FIELD AND POOL, OR WILDCAT <b>BLUEBELL - WASATCH</b>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 23 T1S R2W</b>
14. PERMIT NO. <b>43-013-31393</b>	15. ELEVATION (SHOW WHETHER DF, RT, GR, etc.) <b>5597 KELLY BUSHING</b>	12. COUNTY OR PARISH <b>Duchesne</b>
		13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF > <input type="checkbox"/>	PULL OR ALTER CASING > <input type="checkbox"/>	WATER SHUT-OFF > <input type="checkbox"/>	REPAIRING WELL > <input type="checkbox"/>
FRACTURE TREAT > <input type="checkbox"/>	MULTIPLE COMPLETE > <input type="checkbox"/>	FRACTURE TREATMENT > <input type="checkbox"/>	ALTERING CASING > <input type="checkbox"/>
SHOOT OR ACIDIZE > <input type="checkbox"/>	ABANDON* > <input type="checkbox"/>	SHOOTING OR ACIDIZING > <input type="checkbox"/>	ABANDONMENT > <input type="checkbox"/>
REPAIR WELL > <input type="checkbox"/>	CHANGE PLANS > <input type="checkbox"/>	(OTHER) FINAL DRILLING REPORT	<input checked="" type="checkbox"/>

(OTHER):  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

17. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

\*\*\* SEE ATTACHMENT FOR FINAL DRILLING REPORT

RECEIVED

OCT 19 1993

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct.

SIGNED: *Danny L. Lane* TITLE: **Area Drilling Foreman** DATE: **October 18, 1993**  
(This space for Federal or State office use)

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
CONDITION OF APPROVAL IF ANY:

# FINAL DRILLING REPORT

LABRUM 2-23A2 SEC. 23 T1S R2W SW SW 660 FSL & 1070 FWL

API: 43-013-31393

- Spud with Bill Jr. Rathole Rig # 1 at 9:00 AM on 8-18-93,
- Set 16" conductor at 80' and cement with 300 sks. Class "G" w/ 2% CaCl; Circulated cement to surface.
- Rig up Nabors Rig #193 and spud at 7:00 PM on 8-23-93.
- Drill a 12 1/4" hole to 3515'. Encountered water flows at 594' and 2062'.
- Set 9 5/8" 36# S-80/K-55 STC @ 3515' and cement with:
  - Lead: 390 sks. HOWCO lite w/ additives Mix @ 11 ppg. Yield @ 3.82 cuft/sk.
  - Tail: 300 sks. Class "AG" w/ additives Mix @ 15.6 ppg. Yield @ 1.19 cuft/sk.
  - Circulated 7 bbls. Cement to surface.
  - Top Off: 100 sks. Class "G" plus 3% CaCl Mix @ 15.6 ppg. Yield @ 1.19 cuft/sk.
- Nipple Up BOPs and test to 5000 psi (O.K.) Test casing to 1500 psi. (O.K.)
- Drill a 8 3/4" hole to 10,550' with no problems. Final mud weight 9.7 ppg.
- Log well with:

Dual Induction	10,448' - 5800'
Digital Array Accoustic	10,426' - 3517'
Gamma Ray	10,413' - 3517'
3 Arm Caliper Log	10,413' - 3517'
- Set 7" 26# S-95/N-80 LTC/Butt to 10,550'.
- Cement two stages with a DVT at 8322'.
  - First Stage:
    - Lead: 300 sks. 50/50 Poz. w/ additives Mix @ 14.1 ppg. Yield @ 1.26 cuft/sk.
    - Tail: 100 sks. Class "G" w/ additives Mix @ 15.6 ppg. Yield @ 1.26 cuft/sk.
    - Bump plug @ 11:30 PM on 9-13-93. Open DVT and circulate 50 bbls. contaminated cement mud.
  - Second Stage:
    - Lead: 750 sks. HiFill w/ additives Mix @ 11 ppg. Yield @ 3.82 cuft/sk.
    - Tail : 450 sks. 50/50 Poz w/ additives Mix @ 14.1 ppg. Yield @ 1.26 cuft/sk.
    - Bump and close DVT @ 5:45 PM on 9-14-93.
- Nipple Up BOPs and test to 5000 psi. (O.K.) Test casing to 4000 psi. (O.K.)
- Drill a 6 1/8" hole to 13,400' with no problems.
- Final Mud Properties: 12.2 ppg. 43 vis. 8 w.l.
- Log well with :

Phasor Induction	13,394' - 10,548'
Gamma Ray	13,360' - 10,548'
Digital Array Accoustic	13,360' - 10,548'
3 Arm Caliper	13,320' - 10,548'
CIBL Log	13,320' - 10,548'
- Set a 5" 18# P-110 FL4S liner; TOL @ 10,192' SET @ 13,400' ;
- Cement with:
  - 350 sks. Saltbond "G" w/ 35% Silica Flour and additives Mix @ 15.9 ppg. Yield @ 1.61 cuft/sk.
  - Bump plug @ 2:43 PM on 10-6-93.
- Clean out to TOL and displace with 9.3 ppg. brine.
- Install tubing spool and tree; Shut Well In and Secure.
- Release Nabors Rig #193 @ 9:30 PM on 10-8-93

FINAL DRILLIG REPORT

RECEIVED

OCT 19 1993

DIVISION OF  
OIL, GAS & MINING

**PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P.O. BOX 290 \* NEOLA, UTAH 84053 \* (801) 353-4397

October 18, 1993

State of Utah, Department of Natural Resources  
Division of Oil, Gas, and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

**RECEIVED**

OCT 19 1993

DIVISION OF  
OIL, GAS & MINING

RE: Final Drilling Report  
LABRUM 2-23A  
API# 43-013-31393  
660' FSL & 1070' FWL  
SW 1/4 SW 1/4 Sec. 23 T1S R2W  
Duchesne County, Utah

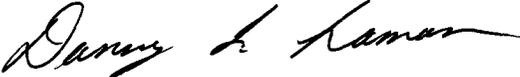
Gentlemen:

The original and two copies of the Final Drilling Report for the subject well are enclosed for your review and I trust your approval.

Pennzoil Exploration and Production Company requests that all related information submitted be held confidential for that period of time permitted by regulations and law.

Please call Pennzoil Production office in Neola, Utah at (801) 353-4397 for additional information.

Sincerely  
Pennzoil Exploration and Production Company



Danny L. Laman  
Area Drilling Foreman

Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**CONFIDENTIAL**

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG*</b>						5. LEASE DESIGNATION AND SERIAL NO. <b>Fee</b>	
1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <b>Pennzoil Exploration and Production Company</b>						8. FARM OR LEASE NAME <b>Labrum</b>	
3. ADDRESS OF OPERATOR <b>P. O. Box 290 Neola, Utah 84053</b>						9. WELL NO. <b>2-23A2</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <b>660' FSL &amp; 1070' FWL</b> At top prod. interval reported below <b>Same</b> At total depth <b>Same</b>						10. FIELD AND POOL, OR WILDCAT <b>Bluebell-Wasatch</b>	
14. PERMIT NO. <b>43-013-31393</b> DATE ISSUED _____						12. COUNTY OR PARISH <b>Duchesne</b>	13. STATE <b>Utah</b>
15. DATE SPUDDED <b>8/18/93</b>		16. DATE T.D. REACHED <b>10/4/93</b>		17. DATE COMPL. (Ready to produce) <b>11/12/93</b>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) <b>RKB - 5597'</b>	
19. ELEV. CASINGHEAD <b>5574'</b>		20. TOTAL DEPTH, MD & TVD <b>13,400'</b>		21. PLUG BACK T.D., MD & TVD <b>13,330'</b>		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY: <b>All</b>						24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) <b>11,217 - 13,334' Wasatch</b>	
25. WAS DIRECTIONAL SURVEY MADE <b>No</b>						26. TYPE ELECTRIC AND OTHER LOGS RUN <b>12-1-93</b> <b>Dual Phase Induction Log, Dual Induction Focused Log, Digital Array Acoustilog, Acoustic Cement Bond Log</b>	
27. WAS WELL CORED <b>No</b>						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB/FT		DEPTH SET (MD)		HOLE SIZE	
9.625"		36#		3515'		12.25"	
7.000"		26#		10,550'		8.75"	
						CEMENTING RECORD	
						690 sxs	
						1st stage: 400 sxs	
						2nd stage: 1200 sxs	
						DV tool @ 8322'	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
5.000"		10,192'		13,400'		350	
						SCREEN (MD)	
						SIZE	
						3.500"	
						DEPTH SET (MD)	
						10,110'	
						PACKER SET (MD)	
						10,110'	
31. PERFORATING RECORD (Interval, size and number) <b>See attached 01 1993</b>						32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
						DEPTH INTERVAL (MD)	
						AMOUNT AND KIND OF MATERIAL USED	
						11,217 - 13,334'	
						21,000 gallons 15% HCL	
33. DATE FIRST PRODUCTION <b>11/11/93</b>						PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) <b>Flowing</b>	
						WELL STATUS (Producing or shut-in) <b>Producing</b>	
DATE OF TEST <b>11/14/93</b>		HOURS TESTED <b>24</b>		CHOKE SIZE <b>18/64"</b>		PRODUCTION FOR TEST PERIOD:	
						OIL - BBLs <b>240</b>	
						GAS - MCF <b>200 (Est.)</b>	
						WATER - BBLs <b>166</b>	
						GAS - OIL RATIO <b>833:1 (Est.)</b>	
FLOW. TBG PRESS. <b>340 psi</b>		CASING PRESSURE <b>0</b>		CALCULATED 24 - HOUR RATE:		OIL - BBLs <b>Same as above</b>	
						GAS - MCF	
						WATER - BBLs	
						OIL GRAVITY-API <b>51.6 @ 166 deg.</b>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Sold to Gary Energy</b>						TEST WITNESSED BY <b>M. K. Whitt</b>	
35. LIST OF ATTACHMENTS <b>Logs, perforating record</b>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <b>Jess Deuling</b>		TITLE <b>Petroleum Engineer</b>				DATE <b>11/29/93</b>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

**Labrum 2-23A2**

37. SUMMARY OF PORUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Green River	6296		
Green River Mahogany Bench	8354		
Green Giver "H"	9590		
Green River "TU2"	10,710		

38.

**GEOLOGIC MARKERS**

NAME	TOP	
	MEASURED DEPTH	TRUE VERT. DEPTH

**PENNZOIL LABRUM 2-23A2  
WASATCH COMPLETION**

**REVISED**

Perf Interval	Net Feet	SPF	Holes	Perf Interval	Net Feet	SPF	Holes
11217 - 11221	4	1	4	12351 - 12354	3	1	3
11255 - 11259	4	1	4	12399 - 12401	2	1	2
11349 - 11351	2	1	2	12429 - 12431	2	2	4
11352 - 11354	2	1	2	12445 - 12447	2	2	4
11355 - 11361	6	1	6	12464 - 12466	2	1	2
11364 - 11367	3	1	3	12481 - 12484	3	1	3
11399 - 11401	2	1	2	12487 - 12489	2	1	2
11403 - 11409	6	2	12	12491 - 12493	2	1	2
11414 - 11416	2	1	2	12500 - 12502	2	1	2
11663 - 11665	2	1	2	12577 - 12579	2	1	2
11669 - 11673	4	1	4	12645 - 12648	3	2	6
11674 - 11684	10	2	20	12778 - 12780	2	1	2
11701 - 11703	2	1	2	12782 - 12784	2	1	2
11721 - 11723	2	1	2	12837 - 12842	5	1	5
11743 - 11748	5	2	10	12877 - 12880	3	1	3
11763 - 11768	5	1	5	12882 - 12884	2	2	4
11789 - 11792	3	2	6	12888 - 12890	2	1	2
11827 - 11830	3	1	3	12915 - 12917	2	1	2
11836 - 11840	4	2	8	12920 - 12922	2	1	2
11849 - 11851	2	1	2	12939 - 12941	2	2	4
11871 - 11873	2	1	2	12943 - 12945	2	2	4
11879 - 11881	2	1	2	13060 - 13063	3	2	6
11925 - 11932	7	2	14	13072 - 13075	3	1	3
11951 - 11956	5	1	5	13083 - 13085	2	1	2
11970 - 11972	2	2	4	13088 - 13090	2	1	2
12049 - 12052	3	2	6	13112 - 13114	2	2	4
12055 - 12058	3	1	3	13122 - 13125	3	1	3
12100 - 12103	3	1	3	13162 - 13165	3	2	6
12149 - 12151	2	2	4	13167 - 13170	3	2	6
12159 - 12161	2	1	2	13174 - 13178	4	2	8
12173 - 12175	2	1	2	13182 - 13187	5	1	5
12211 - 12215	4	1	4	13199 - 13201	2	1	2
12246 - 12248	2	1	2	13216 - 13218	2	1	2
12267 - 12269	2	1	2	13270 - 13272	2	1	2
12302 - 12304	2	1	2	13332 - 13334	2	2	4
12323 - 12325	2	1	2		87		117
	118		160				

Gross Interval: 11217-13334' 2117' gross  
 Total Net Feet of Perfs: 205'  
 Number of Intervals: 71  
 Number of Holes: 277  
 Phasing: 120 degrees  
 Depth Control Log: Gamma Ray on Resistivity Log

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number <b>Fee</b>
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number <b>Labrum 2-23A2</b>
10. API Well Number <b>43-013-31393</b>
11. Field and Pool, or Wildcat <b>Bluebell-Wasatch</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well  
 Oil Well     Gas well     Other (specify)

2. Name of Operator  
**Pennzoil Company**

3. Address of Operator  
**P.O. Drawer 10    Roosevelt, UT    84066**

4. Telephone  
**801-722-6222**

5. Location of Well  
 Footage : **660' FSL & 1070' FWL**    County : **Duchesne**  
 QQ, Sec, T., R., M. : **Section 23, T1S, R2W**    State : **Utah**

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Perf additional L Green River/Wasatch</u>	

Approximate Date Work Will Start    Late May / early June 1998

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

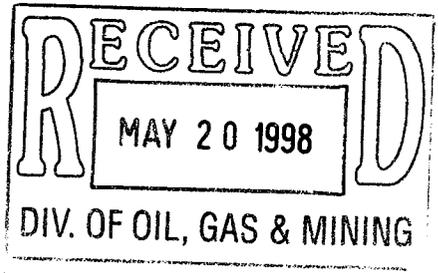
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form  
 \* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Pennzoil plans to perforate additional Lower Green River/Wasatch pay from 10,563' to 12,985' and acidize all old and new perms in two stages. Afterwards, all perms will be commingled and the rod pump will be reinstalled.



14. I hereby certify that the foregoing is true and correct.

Name & Signature: *Jessie D. King*    Title: Petroleum Engineer    Date: 19-May-98

(State Use Only)  
 DATE: 6/3/98  
 BY: *Jessie D. King*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Labrum 2-23A2

10. API Well Number

43-013-31393

11. Field and Pool, or Wildcat

Bluebell-Wasatch

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

Oil Well     Gas well     Other (specify)

2. Name of Operator

Pennzoil Company

3. Address of Operator

P.O. Box 290    Neola, UT    84053

4. Telephone

435 353-4121

5. Location of Well

Footage : 660' FSL & 1070' FWL

County : Duchesne

QQ, Sec, T., R., M. : Section 23, T1S, R2W

State : Utah

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment *   | <input type="checkbox"/> New Construction            |
| <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Pull or Alter Casing        |
| <input type="checkbox"/> Change of Plans   | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection                                       | <input type="checkbox"/> Vent or Flare               |
| <input type="checkbox"/> Fracture Treat  | <input type="checkbox"/> Water Shut-Off              |
| <input checked="" type="checkbox"/> Other <u>Perf additional L Green River/Wasatch</u> |  |

Date of Work Completion 19-Jun-98

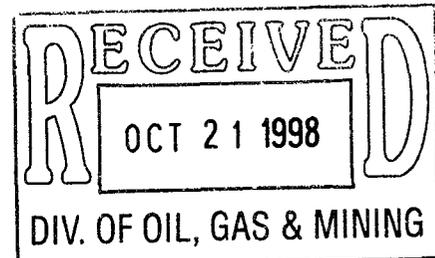
Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

SUMMARY OF COMPLETED OPERATIONS

5/29/98    Perforated 11588-12985, 22 intervals, 64 ft, 128 holes  
6/1/98    Acidized old and new perforations 11217-13334 with 27,000 gals 15% HCL with 675 ball sealers.  
6/3/98    Ran tracer & production log. Good coverage on perfs. Ran production log with well in static condition.  
6/5/98    Set one way CIBP at 13,030'. Set RBP at 11,180' with ball catcher.  
6/8/98    Perforated 10563-11144, 18 intervals, 39', 78 holes  
6/10/98    Acidized perforations 10563-11144' with 4000 gals 15% HCL with 120 ball sealers, good ball action  
6/12/98    Ran tracer log and looked for crossflow downhole. GR shows good coverage across perforations.  
No indication of cross flow.  
6/17/98    Pulled ball catcher and RBP at 11180'.  
6/19/98    Ran rods and pump, put on production.



WTC  
3-17-99  
RSH

14. I hereby certify that the foregoing is true and correct

Name & Signature

Jess Dullnig *Jess Dullnig*

Title

Petroleum Engineer

Date

15-Oct-98

(State Use Only)

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5- <del>ST</del> ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X Merger**

The operator of the well(s) listed below has changed, effective:

04-01-2000

**FROM:** (Old Operator):

PENNZOIL COMPANY  
 Address: P. O. BOX 290  
 NEOLA, UT 84053

Phone: 1-(435)-353-4121

Account No. N0705

**TO:** ( New Operator):

DEVON ENERGY EXPL & PROD CO LLC  
 Address: 20 NO. BROADWAY STE 1500  
 OKLAHOMA CITY, OK 73102-8260

Phone: 1-(405)-235-3611

Account N1275

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
DUNCAN 4-2A2	43-013-31276	11258	02-01S-02W	FEE	GW	P
MECCA 2-8A2	43-013-31231	10981	08-01S-02W	FEE	OW	P
HAMBLIN 3-9A2	43-013-31278	11094	09-01S-02W	FEE	GW	P
SUNDANCE 4-15A2	43-013-31333	11269	15-01S-02W	FEE	OW	P
LAMB 2-16A2	43-013-31390	11487	16-01S-02W	FEE	OW	S
LAMICQ URRITY 4-17A2	43-013-31190	10764	17-01S-02W	FEE	OW	P
LAMICQ 2-20A2	43-013-31191	10794	20-01S-02W	FEE	OW	P
LORANGER 6-22A2	43-013-31334	11335	22-01S-02W	FEE	OW	P
LABRUM 2-23A2	43-013-31393	11514	23-01S-02W	FEE	OW	P
LORANGER 2-24A2	43-013-31322	11244	24-01S-02W	FEE	OW	P
SHAW 2-27A2	43-013-31184	10753	27-01S-02W	FEE	OW	P
WISSE 3-35A2	43-013-31215	10925	35-01S-02W	FEE	OW	P
COX 2-36A2	43-013-31335	11330	36-01S-02W	FEE	OW	P
HATCH 2-3B1	43-013-31147	10615	03-02S-01W	FEE	OW	P
BAR F 2-5B1	43-013-31286	11113	05-02S-01W	FEE	OW	P
FRESTON 2-8B1	43-013-31203	10851	08-02S-01W	FEE	OW	P
NORLING 2-9B1	43-013-31151	10616	09-02S-01W	FEE	OW	P
EDWARDS 3-10B1	43-013-31332	11264	10-02S-01W	FEE	OW	P
POWELL 2-16B1	43-013-31820	12342	16-02S-01W	FEE	OW	P
CHAPMAN 2-4B2	43-013-31378	11485	04-02S-02W	FEE	OW	P
PEARSON 2-11B2	43-013-31356	11359	11-02S-02W	FEE	OW	P
SMITH 2-9C5	43-013-31321	11245	09-03S-05W	FEE	OW	P
BALLARD 2-15B1	43-047-32351	11476	15-02S-01W	FEE	OW	S

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/12/2000
4. Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro;** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 10/16/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/16/2000
3. Bond information entered in RBDMS on: \_\_\_\_\_
4. Fee wells attached to bond in RBDMS on: \_\_\_\_\_

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: \_\_\_\_\_

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: 09/26/2000  
The Division sent response by letter on: 10/03/2000
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/17/2000

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 3.2.01

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

**COMMENTS:**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

## DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: \_\_\_\_\_

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator  with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

RECEIVED

APR 20 2000

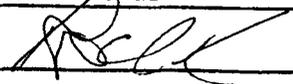
DIVISION OF  
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Glark  
(Signature)   
(Title) Vice President  
(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.  
(Address) 20 North Broadway, Suite 1500  
Oklahoma City, OK 73102-8260



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**  
FEB 17 2000  
DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
U-0575A et al  
(UT-932)

**FEB 16 2000**

### NOTICE

Devon Energy Production Company L.P.	:	Oil and Gas
20 North Broadway, Suite 1500	:	U-0575A et al
Oklahoma City, Oklahoma 73102-8260	:	

### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511	U-4377	UTU-67943
U-0143512	U-4378	

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

**/s/ Robert Lopez**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit

cc: Vernal Field Office (w/encl.)  
Moab Field Office (w/encl.)  
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)  
Teresa Thompson (UT-931) (w/encl.)  
Irene Anderson (UT-932) (w/encl.)  
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A  
U-01188B  
U-016654  
U-0115614A  
U-0115615  
U-0126825  
U-0141454

U-0141459  
U-0143511  
U-0143512  
U-0144868A  
U-3099  
U-3575  
UTU-74888

U-4377  
U-4378  
U-16131  
U-31262  
U-44426  
UTU-67943

Communitization Agreements

U-58774  
U-58799  
U-58830  
U-58834

U-58835  
U-58839  
U-58844  
U-58854

U-60827  
U-60831  
U-68998



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-4377  
UTU-66485  
(UT-932)

**MAR 26 1999**

### NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas  
P.O. Box 2967 :  
Houston, TX 77252-2967 :

### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

**IRENE J. ANDERSON**

Irene J. Anderson  
Acting Group Leader,  
Minerals Adjudication Group

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-0115615 et al  
(UT-932)

**MAR 26 1999**

### NOTICE

PennzEnergy Company  
P.O. Box 2967  
Houston, TX 77252-2967

:  
:  
:

Oil and Gas

### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

**IRENE J. ANDERSON**

Irene J. Anderson  
Acting Group Leader,  
Minerals Adjudication Group

Enclosure  
Exhibit

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)

Devon Energy Production Company, L.P.

FILED

DEC 9 0 1999

OKLAHOMA SECRETARY  
OF STATE

Certificate of Merger

TO: The Oklahoma Secretary of State  
101 State Capitol  
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

RECEIVED

MAR 13 2000

DIVISION OF  
OIL, GAS AND MINING

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.  
General Partner

By: J. Larry Nichols  
J. Larry Nichols, Manager

**RECEIVED**

MAR 13 2000

DIVISION OF  
OIL, GAS AND MINING

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

*a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.*

*NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.*

*IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.*

Filed in the City of Oklahoma City this 30TH  
day of DECEMBER, 1999.

*Mike Hunter*  
Secretary of State

By: *Butch Reese*

**RECEIVED**

APR 20 2000

**DEVON ENERGY PRODUCTION COMPANY, L.P.**DIVISION OF  
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SENW-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SENW-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SENW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SENW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SENW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SENW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

RECEIVED

APR 20 2000

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**UTAH PROPERTIES**

DIVISION OF  
OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
55	4301331238	SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690
56	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL	
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL	
60	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL	
61	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL	
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651
66	4301331326	MCELPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL	
73	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL	
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL	
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL	
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL	
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL	
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL	

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
82	4304730164	ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
83	4304730176	MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
85	4304732178	CHRISTIANSEN 2-12B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	
87	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	96107
89	4301330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	
90	4301330346	SWD 2-28A2	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
91	4301330367	SWD 2-10B1	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
92	4301330389	SWD 2-26A2	NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	

**RECEIVED**

APR 20 2000

DIVISION OF  
OIL, GAS AND MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> LABRUM 2-23A2
<b>2. NAME OF OPERATOR:</b> DEVON ENERGY PROD CO LP	<b>9. API NUMBER:</b> 43013313930000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	<b>PHONE NUMBER:</b> 405 552-7883 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0660 FSL 1070 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 23 Township: 01.0S Range: 02.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL  <b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 5/2/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input checked="" type="checkbox"/> <b>ACIDIZE</b>  <input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>  <input type="checkbox"/> <b>CHANGE WELL STATUS</b>  <input type="checkbox"/> <b>DEEPEN</b>  <input type="checkbox"/> <b>OPERATOR CHANGE</b>  <input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>  <input checked="" type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>  <input type="checkbox"/> <b>TUBING REPAIR</b>  <input type="checkbox"/> <b>WATER SHUTOFF</b>  <input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	<input type="checkbox"/> <b>ALTER CASING</b>  <input type="checkbox"/> <b>CHANGE TUBING</b>  <input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>  <input type="checkbox"/> <b>FRACTURE TREAT</b>  <input type="checkbox"/> <b>PLUG AND ABANDON</b>  <input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>  <input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>  <input type="checkbox"/> <b>VENT OR FLARE</b>  <input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>  <input type="checkbox"/> <b>OTHER</b>	<input type="checkbox"/> <b>CASING REPAIR</b>  <input type="checkbox"/> <b>CHANGE WELL NAME</b>  <input type="checkbox"/> <b>CONVERT WELL TYPE</b>  <input type="checkbox"/> <b>NEW CONSTRUCTION</b>  <input type="checkbox"/> <b>PLUG BACK</b>  <input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>  <input type="checkbox"/> <b>TEMPORARY ABANDON</b>  <input type="checkbox"/> <b>WATER DISPOSAL</b>  <input type="checkbox"/> <b>APD EXTENSION</b>  OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Recompletion will cleanout well and acidize existing intervals. Perforate Upper Wasatch 9,594 - 10,508', acidize and test. Return to production from 9,594 - 12,985'. Attachment: well history and procedure.

**Approved by the Utah Division of Oil, Gas and Mining**

**Date:** 04/19/2011

**By:** *Dark K. Quist*

<b>NAME (PLEASE PRINT)</b> Deanna Bell	<b>PHONE NUMBER</b> 435 353-5780	<b>TITLE</b> Senior Field Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/14/2011	

LABRUM 2-23A2, RECOMPLETION

**DEVON ENERGY PRODUCTION COMPANY**  
**WORKOVER PROCEDURE**  
LABRUM 2-23A2  
SECTION 23, T1S, R2W  
BLUEBELL/ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH

**OBJECTIVE:**

Acidize existing perforations, perforate intervals in Lower Green River and comingle and put well back on pump.

**JUSTIFICATION:**

The Labrum 2-23A2 was originally completed in 1993 in the Wasatch with perforations from 11217' to 11334'. In 1998 perforations from 10563' to 12985' were added. The well is currently producing at ~12 BOPD and ~80 MCFD.

This re-completion will clean out the well and the existing intervals will be acidized. An additional interval will be perforated from 9594'-10508', acidized and tested. The well will be comingled and put back on production.

**WELL DATA:**

**API No.**                    **43-013-31393**

Completion date:    11/93

TD:                        13,400'

Original PBTD:       13,380'

Casing:                    9-5/8" @ 3515'  
                              7", 26#, N-80 & S-95 @ 10,550'  
                              5", 18#, P-110 from 10,192' to 13,400'

## LABRUM 2-23A2, RECOMPLETION

Perforations:	11217-13334	71 int, 205', 277 holes	11/93
	11588-12985	22 int, 64', 128 holes	5/98
	10563-11144	18 int, 39', 78 holes	6/98

Other: One-way CIBP at 13,340'

*WELL HISTORY*

11-08-93 Perfed 11,217-13,334 (71 intervals, 205', 277 holes)

11-12-93 Acidized 11,217-13,334 with 21,000 g 15% HCL

11-15-93 Ran production log with well flowing 240 bopd, 260 bwpd

11,660-11,690	Major gas
11,830-11,880	Major oil, minor water
11,920-11,980	Major thief zone
13,110-13,130	Major oil and water
13,160-13,180	Minor oil and water

03-06-94 Installed rod pumping equipment

12-26-95 Finished fishing tubing, heaters and cable

12-28-95 Cleaned out tight spot at 8337'.

5-29-98 Perforated 11588-12985, 22 intervals, 64 ft, 128 holes

06-01-98 Acidized old and new perforations 11217-13334 with 27,000 gals 15% HCL with 675 ball sealers. Good diversion. On vacuum, found FL at 5500' on first swab run.

06-03-98 Ran tracer and production log. Good coverage on perforations. Ran production log with well in static condition with following results:

11664-11685	Oil entry
11925-11932	75 BWPD enters and moves down
12094-12058	Oil entry plus 50 BWPD enters and moves down
13060-13090	Thief taking 30 BWPD
13162-13187	Thief taking 95 BWPD from above

LABRUM 2-23A2. RECOMPLETION

- 06-05-98 Set one way CIBP at 13,030'. Set RBP at 11,180' with ball catcher.
- 06-08-98 Perforated 10563-11144, 18 intervals, 39', 78 holes
- 06-10-98 Acidized perforations 10563-11144' with 4000 gals 15% HCL with 120 ball sealers, good ball action
- 06-12-98 Ran tracer log and looked for crossflow downhole. GR shows good coverage across perforations. No indication of cross flow.
- 06-17-98 Pulled ball catcher and RBP at 11180'.
- 06-19-98 Ran rods and pump, put on production.
- 05-15-04 Washed over one-way plug at 13,030', pushed to 13,340'.
- 05-19-04 Lowered seating nipple from 10,100' to 11,450'.
- 3-16-05 Rod pump change.
- 5-16-08 Repaired tubing leak.

**PROCEDURE:**

1. RDMO pumping unit.
2. MIRU workover rig with pump and tank. Test the dead men prior to moving in and rigging up.
3. POOH with rods & pump, 1.9" tubing side string, 2-7/8" production tubing.
4. TIH with a bit and scraper and clean out to PBTD. Attempt to circulate fluid to surface. POOH.
5. TIH with 2-7/8" tubing and a 5" treating packer and set at 10400". Acidize well with 10,000 gal of 15% HCl with standard additives and 750 bio-ball sealers for diversion.
6. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
7. POOH with tubing, packer.

LABRUM 2-23A2, RECOMPLETION

8. RU Electric Line and TIH with a 5" RBP and set at ~10540', dump 1 sk of sand on top. Load casing and pressure test casing to 1,000 psi.
9. Rig up wireline with a full lubricator and grease for pressure control. Perforate LGR 9594'-10508' overall as per perforation detail. RDMO wireline.
10. TIH with 2-7/8" tubing and a 7" treating packer and set at ~9300'.
11. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid.
12. Acidize the interval with 8,000 gals of 15% HCl with standard additives and 450 bio-ball sealers for diversion.
13. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
14. Release packer and POOH. TIH and recover RBP.
15. Run production equipment and put well on pump.



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> LABRUM 2-23A2	
<b>2. NAME OF OPERATOR:</b> DEVON ENERGY PROD CO LP	<b>9. API NUMBER:</b> 43013313930000	
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	<b>PHONE NUMBER:</b> 405 552-7883 Ext	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0660 FSL 1070 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 23 Township: 01.0S Range: 02.0W Meridian: U	<b>COUNTY:</b> DUCHESNE	
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/10/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Subsequent report for NOI dated 4/14/2011 and approved on 04/19/2011.  
 Tag fill @ 13,306'. Set 5" pkr @ 10,410', test to 500 psi. Swab test. Acidize perforations 10,563 to 13,306' with 10,000 gals 15% HCL acid with 750 7/8" OD bioballs. Set 5" RBP @ 10,540', test to 1000 psi, 1 sack sand on top. Perforate Upper Wasatch 9,594 - 10,508', 25 intervals, 154', 308 holes. Set 5" pkr @ 9,333', test to 1000 psi. Swab test. Acidize 9,594 - 10,508' with 8,000 gals 15% HCL acid with 450 7/8" OD bioballs. Swab test. Release and LD 7" pkr @ 9,333'. Release and LD 5" RBP @ 10,540'. Return to production from Lower Green River perforations 9,594 - 11,145' and Wasatch perforations 11,589 - 13,306'. Attachment: well chronology 051611 to 061011.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

<b>NAME (PLEASE PRINT)</b> Deanna Bell	<b>PHONE NUMBER</b> 435 353-5780	<b>TITLE</b> Senior Field Technician
<b>SIGNATURE</b> N/A		<b>DATE</b> 7/1/2011

**BBA LABRUM 2-23A2**  
**OH - Property #: 063052-001**
**WEST UNRESTRICTED**

**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>DUCHESNE</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>			
Surface Legal Location <b>23-1-S 2-W-6</b>	API/UWI <b>4301331393</b>	Latitude (DMS) <b>40° 22' 32.69" S</b>	Longitude (DMS) <b>110° 4' 56.7" W</b>	Ground Elev ... <b>5,574.00</b>	KB - GL (ft) <b>23.00</b>	Orig KB Elev (ft) <b>5,597.00</b>	TH Elev (ft) <b>5,574.00</b>
Job Category <b>RECOMPLETION</b>	Primary Job Type <b>COMPLETION</b>	Secondary Job Type <b>ADD PAY</b>					
Job Start Date <b>5/16/2011 06:00</b>	Job End Date <b>6/10/2011 00:00</b>	AFE Number <b>159748</b>	Total AFE + Sup.Amount <b>366,000</b>				
Contractor, Rig Name <b>STONE WELL SERVICE</b>	Rig Number <b>7</b>	Rig Type <b>WO/COMP/PU-ONSHORE</b>					
Job Phase	Act Dur (days)	Pl Cum Days ML (days)	Actual Phase Cost	Planned Likely Phase Cost	Cost Var ML		

<b>Report # 1</b>				
Report Start Date <b>5/16/2011 06:00</b>	Report End Date <b>5/17/2011 06:00</b>	Daily Cost <b>6,870</b>	Cum Cost To Date <b>6,870</b>	Depth End (ftKB) <b>0.0</b>
Time Log Summary -1/2 HR CREW TRAVEL - SM ON RIG MOVE				
-ROAD RIG TO LOC & RIG UP. PUMP 100 BBLS DWN CSG & 60 BBLS DWN SIDE STRG UP TBG DWN FLOWLINE. TBG DID NOT PRESSURE TEST. L/D POLISH ROD. PULL 12K OVER STRG WT TO GET PUMP OFF SEAT. FLUSH RODS W/ 70 BBLS. TOO H W/ 119 SLK 1" RODS, & 126 SLK 7/8" RODS. FLUSH RODS W/ 40 BBLS. TOO H W/ 213 SLK 3/4" RODS, PUMP, & DIP TUBE. X- OVER TO 2 1/16" -7:00PM SDFN 1/2 HR CREW TRAVEL				
(TUES. N/D WELLHEAD N/U BOP PULL TBG) - 24				

<b>Report # 2</b>				
Report Start Date <b>5/17/2011 06:00</b>	Report End Date <b>5/18/2011 06:00</b>	Daily Cost <b>9,020</b>	Cum Cost To Date <b>15,890</b>	Depth End (ftKB) <b>0.0</b>
Time Log Summary -1/2 HR CREW TRAVEL - HYDROTESTING TBG				
-30 PSI ON WELL BLEED OFF - R/U HYDROTESTER. HYDROTEST IN HOLE W/ 6 1/8" BIT, 7" SCRAPER, BIT SUB, 2 7/8" PSN, & 321 JTS 2 7/8" 8RD TBG. TAG LT @ 10186. TEST 320 JTS 2 7/8" TBG @ 9000 PSI R/D HYDROTESTER. TOO H W/ 321 JTS 2 7/8" 8RD TBG, BIT SUB, 7" SCRAPER, & 6 1/8" BIT. -5:30PM SDFN 1/2 HR CREW TRAVEL - 24				

<b>Report # 3</b>				
Report Start Date <b>5/18/2011 06:00</b>	Report End Date <b>5/19/2011 06:00</b>	Daily Cost <b>19,032</b>	Cum Cost To Date <b>34,922</b>	Depth End (ftKB) <b>0.0</b>
Time Log Summary -1/2 HR CREW TRAVEL - SM ON TIH W/ 2 7/8" TBG				
-40 PSI ON WELL BLEED OFF - TIH W/ 4 1/8" BIT, BIT SUB, & 362 JTS OF 2 7/8" 8RD TBG. P/U 55 JTS 2 7/8" TBG OFF PIPE RACKS. TAG @ 13306. L/D 55 JTS OF 2 7/8" TBG. TOO H W/ 48 JTS 2 7/8" 8RD TBG. EOT @ 9967 -7:00PM SDFN 1/2 HR CREW TRAVEL - 24				

<b>Report # 4</b>				
Report Start Date <b>5/20/2011 06:00</b>	Report End Date <b>5/21/2011 06:00</b>	Daily Cost <b>5,310</b>	Cum Cost To Date <b>40,232</b>	Depth End (ftKB) <b>0.0</b>
Time Log Summary -1/2 HR CREW TRAVEL - SM ON WORKING TBG BOARD				
-30 PSI ON TBG & CSG BLEED OFF- TOO H W/ 314 JTS 2 7/8" 8RD TBG, BIT SUB & 4 1/8" BIT. L/D BITSUB & BIT. P/U 5" PKR. TIH W/ 5" PKR, X-O 2 3/8" X 2 7/8", 2 7/8" PSN, & 318 JTS OF 2 7/8" 8RD TBG. EOT @ 10097 -2:00PM SDFN 1/2 HR CREW TRAVEL (MON. TIH & SET PKR IN LINER. FILL & TEST BACKSIDE. SWAB TBG) - 24				

**BBA LABRUM 2-23A2**  
**OH - Property #: 063052-001**
**WEST UNRESTRICTED**

**Well Chronology**

District	County	Field Name	Project Group	State/Province			
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT			
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ...	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
23-1-S 2-W-6	4301331393	40° 22' 32.69" S	110° 4' 56.7" W	5,574.00	23.00	5,597.00	5,574.00

**Report # 5**

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
5/23/2011 06:00	5/24/2011 06:00	5,910	46,142	0.0

## Time Log Summary

-1/2 HR CREW TRAVEL - SM HYDROTEST TBG

90 PSI ON TBG 30 PSI ON CSG BLEED OFF.

R/U HYDROTESTER. HYDROTEST IN HOLE W/ 10 JTS

2 7/8" 8RD TBG. R/D HYDROTESTER.

SET 5" PKR @ 10410. PUMP 295 BBLS @ 8 BBLS MIN TO FILL CSG. PRESSURE TEST BACKSIDE @ 500 PSI FOR 10 MIN. R/U SWAB EQUIP. PSN @

10404. PKR @ 10410. TOP OF PERFS @ 10563. SFL @ 10100

TL 4 BBLS. MAKE 3 SWAB RUNS PULL BACK 2 BBLS. LAST RUN DRY. DEEPEST PULL 10300. EFL @ 10300

R/D SWAB EQUIP.

-2:00 PM SDFN 1/2 HR CREW TRAVEL

(TUES. ACIDIZE PERFS) - 24

**Report # 6**

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
5/24/2011 06:00	5/25/2011 06:00	44,170	90,312	0.0

## Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MEETING W/ HALLIBURTON ON ACID JOB.

-0PSI ON CSG 150 PSI ON TGB BLEED OFF.

R/U SWAB EQUIP. MAKE SWAB RUN TO 10300 DRY RUN. R/D SWAB EQUIP.

R/U HAL. PUMP 226 BBLS 15% HCL W/ 750 BIO BALLS, DISPLACE W/ 53 BBLS PROD H2O. AVG PRESSURE 1900 PSI. AVG RATE 7.9 BPM. SHUT DWN, WELL ON VAC. R/D HAL.

TOOH W/ 268 JTS OF 2 7/8" 8RD TBG. EOT @ 1953

-6:30PM SDFN 1/2 HR CREW TRAVEL

(WED. TOOH W/ PKR. TIH &amp; SET 5" RBP. FILL &amp; TEST CSG. TOOH) - 24

**Report # 7**

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
5/25/2011 06:00	5/26/2011 06:00	10,352	100,664	0.0

## Time Log Summary

-1/2 HR CREW TRAVEL - SM ON TEAM WORK

-28 PSI ON CSG &amp; TBG - BLEED OFF WELL -

TOOH W/ 60 JTS 2 7/8" 8RD TBG, PSN, X-O, &amp; 5" PKR

L/D PKR. P/U 5" RBP

TIH W/ 5" RBP, RETRIEVING TOOL, X-O, PSN, &amp; 332 JTS 2 7/8" 8RD TBG. SET 5" RBP @ 10540. PULL 2 JTS

2 7/8" TBG TO 10485. PUMP 344 BBLS @ 8 BBLS MIN DWN CSG TO CATCH CIRC. CIRC OUT GAS &amp; OIL @ 4 BBLS MIN 900 PSI. PRESSURE TEST

WELL @ 1000 PSI FOR 15 MIN. PULL 6 JTS OF 2 7/8" TBG TO 10292. TRICKLE 1 SK SAND DWN TBG CHASE W/ 55 BBLS.

TOOH W/ 324 JTS 2 7/8" 8RD TBG, PSN, &amp; RET TOOL.

-6:00PM SDFN 1/2 HR CREW TRAVEL

(HEAT &amp; CLEAN ACID TANK W/ HOT OILER)

(THURS. PERFORATE UPPER WASATCH) - 24


**BBA LABRUM 2-23A2**  
**OH - Property #: 063052-001**
**WEST UNRESTRICTED****Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>DUCHESNE</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location <b>23-1-S 2-W-6</b>	API/UWI <b>4301331393</b>	Latitude (DMS) <b>40° 22' 32.69" S</b>	Longitude (DMS) <b>110° 4' 56.7" W</b>	Ground Elev ... KB - GL (ft) <b>5,574.00 23.00</b>
		Orig KB Elev (ft) <b>5,597.00</b>	TH Elev (ft) <b>5,574.00</b>	
<b>Report # 8</b>				
Report Start Date <b>5/26/2011 06:00</b>	Report End Date <b>5/27/2011 06:00</b>	Daily Cost <b>21,555</b>	Cum Cost To Date <b>122,219</b>	Depth End (ftKB) <b>0.0</b>

**Time Log Summary**

-1/2 HR CREW TRAVEL - SM ON WIRELINE

0 PSI ON WELL - R/U WIRELINE. MAKE A TOTAL OF 11 GUN RUNS. 4 MISS RUNS. 308 HOLES F/ 10504 TO 9590. NET FT OF NEW PERFS 154. NUMBER OF INTERVALS 25. R/D WIRELINE.  
 R/U HYDROTESTER. HYDROTEST IN HOLE W/ 7" PKR,  
 2 7/8" PSN, & 60 JTS 2 7/8" 8RD TBG TO 1954'  
 -6:30PM SDFN 1/2 HR CREW TRAVEL

(FRIDAY. HYDROTEST TBG IN HOLE SET PKR 9300'+- FILL &amp; TEST BACKSIDE) - 24

<b>Report # 9</b>				
Report Start Date <b>5/27/2011 06:00</b>	Report End Date <b>5/28/2011 06:00</b>	Daily Cost <b>9,885</b>	Cum Cost To Date <b>132,104</b>	Depth End (ftKB) <b>0.0</b>

**Time Log Summary**

-1/2 HR CREW TRAVEL - SM HYDROTEST TBG

0 PSI ON TBG CSG ON VAC - HYDROTEST IN W/ 234 JTS 2 7/8" 8RD TBG. ( TESTED 294 JTS 2 7/8" 8RD TBG @ 9000 PSI.) R/D HYDROTESTER. SET 7" PKR @ 9333 W/ 30K COMPRESSION.  
 PUMP 8 BBLS DWN CSG TO FILL. PRESSURE TEST BACKSIDE @ 1000 PSI FOR 5 MIN.  
 R/U SWAB EQUIP. PSN @ 9329. PKR @ 9333. TOP OF PERFS @ 9590. SFL @ 300. TBG VOL 52 BBLS. CSG VOL F/ PKR TO TOP OF PERFS 10 BBLS. TL 62 BBLS  
 MAKE 12 SWAB RUNS PULL BACK 55 BBLS. LAST RUN DRY. EFL @ 9250. TRACE OF OIL. DEEPEST PULL 9250  
 R/D SWAB EQUIP.  
 -4:00PM SDFW 1/2 HR CREW TRAVEL

(HEATED &amp; CLEANED FRESH WATER TANK W/ HOT OILER) - 24

<b>Report # 10</b>				
Report Start Date <b>5/31/2011 06:00</b>	Report End Date <b>6/1/2011 06:00</b>	Daily Cost <b>38,275</b>	Cum Cost To Date <b>170,379</b>	Depth End (ftKB) <b>0.0</b>

**Time Log Summary**

-1/2 HR CREW TRAVEL - SM W/ HAL

0 PSI ON CSG 100 PSI ON TBG BLEED OFF.  
 R/U HAL. HOLD 1000 PSI ON BACKSIDE W/ RIG PUMP  
 PUMP 189 BBLS 15% HCL W/ 800 BIO BALLS, DISPLACE W/ 142 BBLS PROD H2O. AVG RATE 8.6 BPM. AVG PRESS 4750 PSI. TL 331 BBLS. ISIP 2105. 5 MIN 1945. 10 MIN 1892. 15 MIN 1845. R/D HAL.  
 ( PUMPED 40 BBLS DWN TBG TO CATCH PRESSURE)  
 BLEED OFF WELL. R/ U SWAB EQUIP. PSN @ 9329  
 PKR @ 9333. PERFS F/ 9590 TO 10504. RBP 10540.  
 SFL @ 1500'. TBG VOL 45 BBLS. CSG VOL F/ PKR TO TOP OF PERFS 10 BBLS. TL 55 BBLS. MAKE 20 SWAB RUNS PULL BACK 136 BBLS. LAST RUN 46% OIL CUT PH5. EFL 6500'. DEEPEST PULL 8000'.  
 R/D SWAB EQUIP.  
 -6:00PM SDFN 1/2 HR CREW TRAVEL

(WED. SWAB WELL) - 24

**BBA LABRUM 2-23A2**  
**OH - Property #: 063052-001**
**WEST UNRESTRICTED**

**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>DUCHESNE</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>			
Surface Legal Location <b>23-1-S 2-W-6</b>	API/UWI <b>4301331393</b>	Latitude (DMS) <b>40° 22' 32.69" S</b>	Longitude (DMS) <b>110° 4' 56.7" W</b>	Ground Elev ... <b>5,574.00</b>	KB - GL (ft) <b>23.00</b>	Orig KB Elev (ft) <b>5,597.00</b>	TH Elev (ft) <b>5,574.00</b>

<b>Report # 11</b>							
Report Start Date <b>6/1/2011 06:00</b>	Report End Date <b>6/2/2011 06:00</b>	Daily Cost <b>4,470</b>	Cum Cost To Date <b>174,849</b>	Depth End (ftKB) <b>0.0</b>			

**Time Log Summary**

-1/2 HR CREW TRAVEL - SM ON SWABING

0 PSI ON CSG 50 PSI ON TBG BLEED OFF

R/U SWAB EQUIP. PSN @ 9329. PKR @ 9333. PERFS F/ 9590 TO 10504. RBP @ 10540. SFL @ 5800. TBG VOL 20 BBLS. CSG VOL F/ PKR TO TOP OF PERF 10 BBLS.

TL 30 BBLS. MAKE 24 SWAB RUNS PULL BACK 193 BBLS. LAST RUN 100% OIL CUT. EFL @ 5800. DEEPEST PULL 7200. R/D SWAB EQUIP.

-5:00PM SDFN 1/2 HR CREW TRAVEL

(THURS. PULL PKR &amp; RECOVER RBP) - 24

<b>Report # 12</b>							
Report Start Date <b>6/2/2011 06:00</b>	Report End Date <b>6/3/2011 06:00</b>	Daily Cost <b>7,925</b>	Cum Cost To Date <b>182,774</b>	Depth End (ftKB) <b>0.0</b>			

**Time Log Summary**

-1/2 HR CREW TRAVEL - SM ON HIGH PSI

0 PSI ON CSG 500 PSI ON TBG BLEED OFF.

PUMP 40 BBLS DWN TBG @ 6 BBLS MIN W/ RIG PUMP. RELEASE 7" PKR. TOO H W/ 294 JTS 2 7/8" 8RD TBG, PSN, &amp; 7" PKR. L/D PKR. P/U RET TOOL TIH W/ RET TOOL, PSN, &amp; 332 JTS 2 7/8" 8RD TBG.

TAG @ 10533. PUMP 153 BBLS DWN CSG @ 6 BPM TO FILL. CIRC OUT GAS, OIL &amp; SAND OFF OF PLUG @ 3.6 BPM 600 PSI. LATCH ONTO &amp; RELEASE PLUG. FLUSH TBG W/ 30 BBLS.

TOOH W/ 22 JTS 2 7/8" 8RD TBG. EOT @ 9845

-7:00PM SDFN 1/2 HR CREW TRAVEL

(FRIDAY. TOO H W/ 5" RBP. TIH W/ PROD STRG) - 24

<b>Report # 13</b>							
Report Start Date <b>6/3/2011 06:00</b>	Report End Date <b>6/4/2011 06:00</b>	Daily Cost <b>11,170</b>	Cum Cost To Date <b>193,944</b>	Depth End (ftKB) <b>0.0</b>			

**Time Log Summary**

1/2 HR CREW TRAVEL - SAFETY MEETING BLEEDING OFF WELL

30 PSI ON CSG 50 PSI ON TBG BLEED OFF

FLUSH TBG W/ 70 BBLS

TOOH W/ 310 JTS 2 7/8" 8RD TBG, PSN, RET TOOL, &amp; 5" RBP. L/D RET TOOL &amp; RBP.

TIH W/ 2 7/8" BULL PLUG W/ COLLAR, 5" TAC, 2 JTS

2 7/8" 8RD TBG TOP JT SLOTTED.

R/U HYDROTESTER. HYDROTEST IN HOLE W/ 2 7/8" PSN, 176 JTS 2 7/8" 8RD TBG, 7" CIRC SHOE, &amp; 185 JTS 2 7/8" 8RD TBG. TESTED 361 JTS 2 7/8"

TBG @ 9000 PSI. R/D HYDROTESTER.

R/D FLOOR. N/D BOP. SET TAC. LAND HGR IN WELLHEAD W/ 20K TENSION ON TBG. N/U BOP. R/U FLOOR.

-7:30PM SDFW 1/2 HR CREW TRAVEL.

(HEAT FLOWBACK TNK &amp; FLAT TNK. TRANSFER 200 BBLS OIL DWN FLOW LINE W/ HOT OILER)

(MON. TIH W/ SIDESTRG &amp; RODS. PRESSURE TEST WELL) - 24


**BBA LABRUM 2-23A2**  
**OH - Property #: 063052-001**
**WEST UNRESTRICTED****Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>DUCHESNE</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location 23-1-S 2-W-6	API/UWI 4301331393	Latitude (DMS) <b>40° 22' 32.69" S</b>	Longitude (DMS) <b>110° 4' 56.7" W</b>	Ground Elev 5,574.00
			KB - GL (ft) 23.00	Orig KB Elev (ft) 5,597.00
				TH Elev (ft) 5,574.00

**Report # 14**

Report Start Date 6/6/2011 06:00	Report End Date 6/7/2011 06:00	Daily Cost 16,026	Cum Cost To Date 209,970	Depth End (ftKB) 0.0
-------------------------------------	-----------------------------------	----------------------	-----------------------------	-------------------------

## Time Log Summary

-1/2 HR CREW TRAVEL - SM TIH W/ SIDE STRING

## 50 PSI ON CSG BLEED OFF

X-OVER TO 2 1/16". TIH W/ 2 1/16" STINGER, &amp; 187 JTS OF 2 1/16" CS HYD TBG. R/D FLOOR. N/D BOP. LAND HGR IN WELLHEAD W/ 8K COMPRESSION ON SIDESTRG. N/U WELLHEAD.

ADD PELLETS FLUSH W/ 70 BBLS ADD 10 GAL CORR INH. TIH W/ 42' DIP TUBE, 1 3/4" X 28' PUMP, 213 SLK 3/4" RODS, 126 SLK 7/8" RODS, &amp; 117 SLK 1" RODS.

SPACE OUT RODS. P/U PONIES &amp; POLISH ROD.

FILL TBG W/ 70 BBLS. PRESSURE TEST @ 1000 PSI. HELD GOOD NO LEAKS. STROKE PUMP W/ RIG PRESSURE UP TO 1000 PSI. PUMP 10 BBLS DIESEL DWN SIDE STRG. R/U HORSE HEAD HANG RODS 16" OFF TAG.

-7:00PM SDFN 1/2 HR CREW TRAVEL

(TUES. RIG DWN MOVE RIG TO COLTHARP RIG UP CHANGE OUT PUMP) - 24

**Report # 15**

Report Start Date 6/8/2011 00:00	Report End Date 6/8/2011 06:00	Daily Cost 6,000	Cum Cost To Date 215,970	Depth End (ftKB) 0.0
-------------------------------------	-----------------------------------	---------------------	-----------------------------	-------------------------

## Time Log Summary

-1/2 HR CREW TRAVEL - SM RIG MOVE

ROAD RIG TO LOC &amp; RIG UP. PULL POLISH ROD &amp; PUMP OFF SEAT. ADD 2' PONY ROD TO BTM OF POLISH ROD. SEAT PUMP. FILL TBG W/ 45 BBLS. PRESSURE TEST @ 1000 PSI. STROKE PUMP W/ RIG

15 STROKES BUILT 300 PSI. R/D HORSE HEAD. PULL PUMP OFF SEAT. L/D POLISH ROD &amp; PONY RODS.

FLUSH RODS W/ 70 BBLS. TOOH W/ 117 SLK 1" RODS, 126 SLK 7/8" RODS, 213 SLK 3/4" RODS, PUMP, &amp; DIP TUBE.

-5:30 PM SDFN 1/2 HR CREW TRAVEL

(WED. CHANGE OUT PUMP. TIH W/ DIP TUBE PUMP &amp; RODS. FILL &amp; TEST) - 24

**Report # 16**

Report Start Date 6/9/2011 06:00	Report End Date 6/10/2011 06:00	Daily Cost 11,608	Cum Cost To Date 227,578	Depth End (ftKB) 0.0
-------------------------------------	------------------------------------	----------------------	-----------------------------	-------------------------

## Time Log Summary

-1/2 HR CREW TRAVEL - SM TIH W/ RODS

ADD 5 GAL INH. FLUSH W/ 70 BBLS. ADD 10 GAL CORR INH. CHANGE OUT PUMP. TIH W/ 42' DIP TUBE, 1 3/4" X 28' PUMP, 213 SLK 3/4" RODS, 126 SLK 7/8" RODS, &amp; 117 SLK 1" RODS. P/U POLISH ROD &amp; SUBS.

FILL TBG W/ 60 BBLS. PRESSURE TEST @ 1000 PSI. STROKE PUMP W/ RIG. PUMP WOULD NOT BUILD OVER 300 PSI. L/D POLISH ROD &amp; SUBS.

TOOH W/ RODS, PUMP, &amp; DIP TUBE.

-4:00PM SDFN 1/2 HR CREW TRAVEL

(FRI. CHANGE OUT PUMP. TIH W/ DIP TUBE, PUMP, &amp; RODS. FILL &amp; TEST) - 24

**Report # 17**

Report Start Date 6/10/2011 06:00	Report End Date 6/11/2011 06:00	Daily Cost 2,481	Cum Cost To Date 230,059	Depth End (ftKB) 0.0
--------------------------------------	------------------------------------	---------------------	-----------------------------	-------------------------

## Time Log Summary

1/2 HR CREW TRAVEL - SM M/U PUMP &amp; DIP TUBE

CHANGE OUT PUMP. TIH W/ 42' DIP TUBE,

1 1/2" X 28' PUMP, 213 SLK 3/4" RODS, 126 SLK 7/8" RODS, &amp; 117 SLK 1" RODS. P/U PONIES &amp; POLISH ROD. FILL TBG W/ 55 BBLS. PRESSURE TEST @ 1000 PSI. STROKE TEST PUMP 12 STROKES 1000 PSI.

PUMP 10 BBLS DIESEL DWN SIDE STRG.

R/U HORSE HEAD. HANG RODS 14" OFF TAG.

-11:00PM POP 1/2 HR CREW TRAVEL

(MON. ROAD RIG TO CORNABY. RIG UP. PULL PROD EQUIP.) - 24

**Report # 18**

Report Start Date 6/13/2011 06:00	Report End Date 6/14/2011 06:00	Daily Cost 117	Cum Cost To Date 230,175	Depth End (ftKB) 0.0
--------------------------------------	------------------------------------	-------------------	-----------------------------	-------------------------

## Time Log Summary

24 HR PRODUCTION-51 BOPD, 64 BWPD, 100 MCFD - 24

**BBA LABRUM 2-23A2**  
**OH - Property #: 063052-001**

WEST UNRESTRICTED

**Well Chronology**

District	County	Field Name	Project Group	State/Province			
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT			
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ...	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
23-1-S 2-W-6	4301331393	40° 22' 32.69" S	110° 4' 56.7" W	5,574.00	23.00	5,597.00	5,574.00
<b>Report # 19</b>							
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)			
6/14/2011 06:00	6/15/2011 06:00	117	230,292	0.0			
Time Log Summary							
24 HR PROD - 54 BOPD, 50 BWPD, 100 MCFD - 24							
<b>Report # 20</b>							
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)			
6/15/2011 06:00	6/16/2011 06:00	117	230,409	0.0			
Time Log Summary							
24 HR PRODUCTION							
06-15-2011							
57 - BOPD, 50 BWPD, 100 - MCFD - 24							
<b>Report # 21</b>							
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)			
6/16/2011 06:00	6/17/2011 06:00	-12,076	218,332	0.0			
Time Log Summary							
24 HR PRODUCTION							
06-16-2011							
50 - BOPD, 57 - BWPD, 79 - MCFD - 24							

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**8/29/2014**

<b>FROM:</b> (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE OKLAHOMA CITY OK 73102-5015	<b>TO:</b> ( New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700 DENVER CO 80202  303-999-4275
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- Is the new operator registered in the State of Utah:            Business Number: 9031632-0143
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

**COMMENTS:**

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115  
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115  
 Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>See Attached Well List</b>
2. NAME OF OPERATOR: <b>LINN OPERATING, INC</b> <u>N4115</u>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4275			7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: <u>Duchsene/Uintah</u>			8. WELL NAME and NUMBER: <b>See Attached Well List</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: <b>UTAH</b>			9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT: <b>Bluebell/Altamont</b>			

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

  
\_\_\_\_\_  
John D. Raines  
Vice President

RECEIVED  
SEP 16 2014  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE <u>Russell des Cognets</u>	DATE <u>9/8/14</u>

(This space for State use only)

**APPROVED**

**OCT 08 2014**

DIV. OIL GAS & MINING

BY: Rachael Medina

**Devon Energy Production Company, LP**  
**Existing Well List for State/Fee/Indian Leases**

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
<del>BOREN 1-14A2</del>	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

RECEIVED

SEP 16 2014

LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-in	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

RECEIVED

SEP 16 2014

DIV. OF OIL, GAS & MINING

SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

RECEIVED

SEP 16 2014

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>See Attached Well List</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>LINN OPERATING, INC</b>		8. WELL NAME and NUMBER: <b>See Attached Well List</b>
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700    CITY: Denver    STATE: CO    ZIP: 80202		9. API NUMBER:
PHONE NUMBER: <b>(303) 999-4275</b>		10. FIELD AND POOL, OR WILDCAT: <b>Bluebell/Altamont</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		COUNTY: <b>Duchesne</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: <b>UTAH</b>

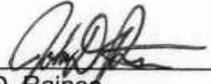
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

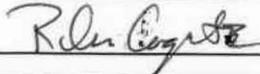
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

  
\_\_\_\_\_  
John D. Raines  
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

(This space for State use only)

**APPROVED**

**OCT 08 2014**

DIV. OIL GAS & MINING

BY: Rachael Medina

RECEIVED  
SEP 16 2014  
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL      OIL WELL       GAS WELL       OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
Misc.

2. NAME OF OPERATOR:  
LINN OPERATING, INC.

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1999 Broadway, Ste #3700      Denver      CO      80202

PHONE NUMBER:  
(303) 999-4016

10. FIELD AND POOL, OR WILDCAT:  
Bluebell

4. LOCATION OF WELL

FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:      14    1S    2W      STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change of Operator</u>

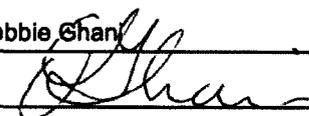
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

- 43-013-31192 BOREN 3-11A2      Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
- 43-013-51846 MIKE AND SHELLEY #4-14A2      Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
- 43-013-31299 CORNABY 2-14A2      Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
- 43-013-30035 FLY/DIA L BOREN 1-14A2      Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan      TITLE Reg. Compliance Supervisor

SIGNATURE       DATE 9/23/2014

(This space for State use only)

RECEIVED  
SEP 23 2014  
Div. of Oil, Gas & Mining