

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WELL: DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL:  
OIL  GAS  SINGLE  MULTIPLE   
WELL WELL OTHER ZONE ZONE

2. NAME OF OPERATOR  
**PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

3. ADDRESS OF OPERATOR  
**P.O. BOX 290 NEOLA, UTAH 84078**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **NE 1/4 NE 1/4  
660' FNL & 1120' FEL**  
At proposed prod. zone

14. DISTANCES IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICES  
**4 miles west and 2.25 miles south of Neola, Utah**

15. DISTANCES FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
**660'**

16. NO. ACRES IN LEASE  
**640**

17. NO. ACRES ASSIGNED TO THIS WELL  
**640**

18. DISTANCES FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE  
**2650'**

19. PROPOSED DEPTH  
**14,400'**

20. ROTARY OR CABLE TOOLS  
**ROTARY**

21. ELEVATIONS (Show whether DF, RT, Gr, etc.)  
**5858' UNGRADED GROUND**

22. APPROX. DATE WORK WILL START  
**1-Jun-93**

| 23 PROPOSED CASING AND CEMENTED PROGRAM |                |                    |                 |                    |
|---|----------------|--------------------|-----------------|--------------------|
| SIZE OF HOLE                            | SIZE OF CASING | WEIGHT PER FOOT    | SETTING DEPTH   | QUANTITY OF CEMENT |
| 13.5"                                   | 10.75"         | 40.5# K-55/S-80    | 3500'           | 2547 CU. FT.       |
| 8.75'                                   | 7" / 7.625"    | 26/33.7# N-80/S-95 | 10,900          | 2253 CU. FT.       |
| 6.125'                                  | 5"             | 18# N-80/P-110     | 14,000'-10,600' | 312 CU. FT.        |

1. Enclosed Attachments:
- a. Certified Location Plate
  - b. Drilling Plan
  - c. BOP Schematic
  - d. Area Topography Map showing roadway to location
  - e. Location map showing rig layout and dirt plan
2. Water Permit will be secured prior to spudding well.
3. An AFE has been prepared and copies have been sent to joint interest holder for their approval
4. Pennzoil request that all information be held confidential for that period of time allowed by law.

**RECEIVED**

**MAY 10 1993**

**DIVISION OF OIL GAS & MINING**

**TECHNICAL REVIEW**

Engr. [Signature] 5/19/93

Geol. [Signature] 5/18/93

Surface [Signature] 5/14/93

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24 SIGNED [Signature]  
Office Phone (801) 353-4397

TITLE **Area Drilling Foreman** APPROVED DATE **5-May-93**  
Home Phone (801) 789-7033

(This space for Federal or State office use)  
PERMIT NO. **43-013-31390**

APPROVAL DATE **5-19-93**

APPROVED BY \_\_\_\_\_  
CONDITION OF APPROVAL, IF ANY \_\_\_\_\_

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

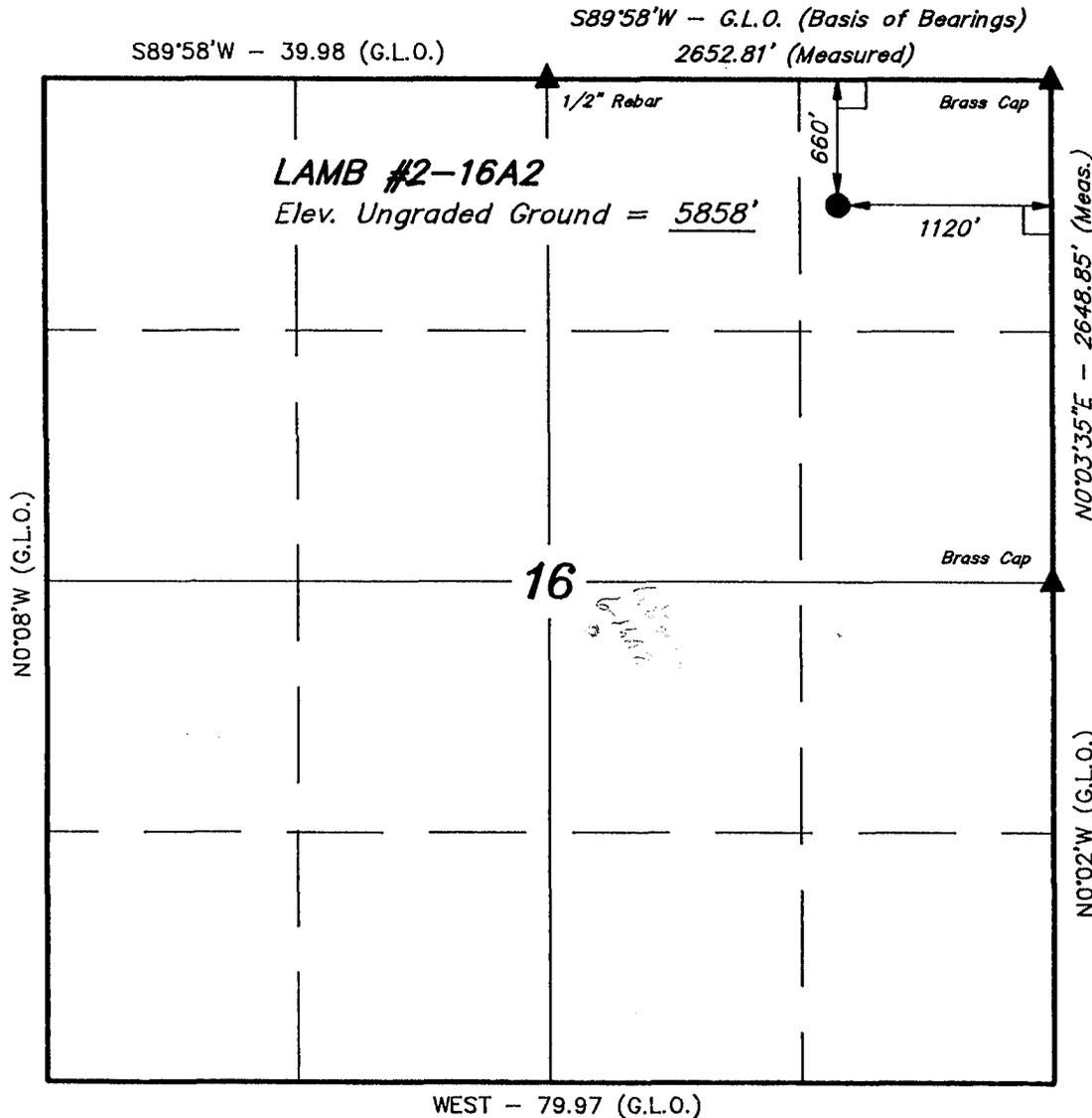
WELL SPACING: **139-42**

\*See Instructions On Reverse Side

# T1S, R2W, U.S.B.&M.

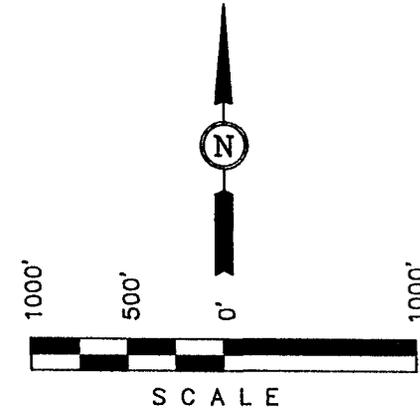
## PENNZOIL EXPLR. & PROD. CO.

Well location, LAMB #2-16A2, located as shown in the NE 1/4 NE 1/4 of Section 16, T1S, R2W, U.S.B.&M. Duchesne County, Utah.



### BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION LOCATED AT THE SOUTHEAST CORNER OF SECTION 16, T1S, R2W, U.S.B.&M. TAKEN FROM THE NEOLA QUADRANGLE, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5808 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Robert L Kay*

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 5709  
STATE OF UTAH

### LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(801) 789-1017

|                             |                                     |                       |
|-----------------------------|-------------------------------------|-----------------------|
| SCALE<br>1" = 1000'         | DATE SURVEYED:<br>4-29-93           | DATE DRAWN:<br>5-4-93 |
| PARTY<br>L.D.T. R.A. J.L.G. | REFERENCES<br>G.L.O. PLAT           |                       |
| WEATHER<br>WARM             | FILE<br>PENNZOIL EXPLR. & PROD. CO. |                       |

# DRILLING PLAN

**OPERATOR:** PENNZOIL EXPLORATION & PRODUCTION COMPANY  
**WELL:** LAMB 2-16A2  
**WELL LOCATION:** 660' FNL & 1120' FEL  
NE 1/4 NE 1/4 SEC. 16, T1S, R2W  
Duchesne County, Utah

## 1. ESTIMATED TOPS AND IMPORTANT GEOLOGICAL FORMATIONS:

|                   |         |
|-------------------|---------|
| Top Green River   | 6580'   |
| Green River Trona | 7920'   |
| Mahogany Bench    | 8645'   |
| TGR 3             | 9885'   |
| CP 70             | 10,740' |
| TU 2              | 11,120' |
| Wasatch 200       | 13,410' |
| Total Depth       | 14,400' |

## 2. ESTIMATED OIL AND WATER DEPTHS:

|             |                     |
|-------------|---------------------|
| Water       | NONE ANTICIPATED    |
| TU 2        | Oil @ $\pm 11,120'$ |
| Wasatch 200 | Oil @ $\pm 13,410'$ |

## 3. HOLE SIZE, CASING, AND CEMENT PROGRAM:

**A. CONDUCTOR HOLE: 0' - 60'**

- a. Drill a 36" hole to 60'.
- b. Set 16" conductor pipe.
- c. Cement with ready mix concrete at 6 bags per yard.

**B. SURFACE HOLE: 60' - 3500'**

- a. Drill a 13 1/2" hole to 3500'
- b. Set 10 3/4" 40.5# K-55/S-80 STC.
- c. Cement to surface with a lead slurry of a low density filler and tail in with 300 sks. Class "G".

**C. INTERMEDIATE HOLE: 3500' - 10,900'**

- a. Drill a 8 3/4" hole to 10,900'
- b. Set 7" 26# N-80/S-95 LTC/BUTT. & 7 5/8" 33.70# S-95/P-110 LTC/BUTT.
- c. Cement to surface with a DVT at approximately 8645'. First stage: 50/50 Poz "G" with additives tailored for depth and temp. Second stage: A lead cement from approx. 6300' to surface with a low density filler and tail in with a 50/50 Poz. "G" tailored for depth and temp.

**D. PRODUCTION HOLE: 10,900' - 14,400''**

- a. Drill a 6 1/4" hole to 14,400'.
- b. Hang a 5" 18# N-80/P-110 FL4S liner.
- c. Cement liner with a Class "G" cement tailored for depth and temp.

**4. OPERATOR'S PRESSURE CONTROL PLAN:**

Figure no. 1 is a schematic of minimum BOP equipment.

The BOP equipment will be nipped up on the surface casing string and pressure tested prior to commence drilling.

- a. All rams and choke manifold will be tested to 5000 psi.
- b. Bag preventer will be tested to 50% of its rated working pressure.
- c. 7" / 7 5/8" casing strings will be tested to 4000 psi. or 0.2 psi/ft per depth, which every is greater.
- d. Record all BOP test on tour reports.
- e. Retest BOP stack every 45 days.
- f. Fill up line above the bag preventer.
- g. Kill line located below the double BOP rams.

**Operational Checks:**

- a. Pipe rams will be closed and opened once each 24 hours.
- b. Blind rams will be closed and opened each time the drill string is pulled from the well bore.

**5. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:**

- a. Upper and lower kelly cocks will be used.
- b. A full opening drill pipe stabbing valve.
- c. PVT equipment will be used to monitor the mud system when drilling the production hole.

**6. PROPOSED DRILLING FLUID PROGRAM:**

**A. SURFACE HOLE: 60' - 3500'**

- a. Drill from 60' to 3500' with a 36 viscosity in steel pits. Then continue drilling with fresh water, circulating reserve pit using lime and flocculate to keep fluid clean.
- b. All severe water flows will be contain with barite and gel.

**B. INTERMEDIATE HOLE: 3500' - 10,900'**

- a. Drill out with fresh water circulating reserve pit using lime and flocculate as needed to keep fluid clean. Barite, polymers, and gel will be used as wellbore dictates due to pressure or hole condition.
- b. Final fluid properties: 9.5 ppg. gelled brine water.

**C. PRODUCTION HOLE: 10,900' - 14,400''**

- a. Drill out with gelled brine mud system cut to 10 ppg. and continue until formation pressure dictates greater than 10 ppg. mud wt. At that time convert to fresh mud system. Barite, polymer, and gel will be used as wellbore dictates due to pressure and hole condition.
- b. Final fluid properties: 13.0/13.5 ppg. 40/55 vis. 8/10 wl. 20/30 yp.

**7. WELL BORE EVALUATION:**

- a. CORING: None Anticipated
- b. DRILL STEM TESTING: None Anticipated
- c. LOGS: Production hole Dual Induction Lateral
  - Gamma Ray
  - Formation Density
  - BHC-Sonic Micro-SFL
  - Four Arm Caliper
- d. COMPLETION: The objective formation is one of the oil zones in the Wasatch Formation. Selected intervals will then be perforated and evaluated for stimulation work.

**8. PRESSURE AND TEMPERATURES:**

- a. No abnormal pressure or temperature have been noticed or reported in wells drilled in this area.
- b. Estimated bottom hole temperatures : 235 degrees
- c. Estimated bottom hole pressure: 9,500 psi

**9. ANTICIPATED STARTING DATE:**

- a. Construction will probably start approximately June 1, 1993.
- b. The well will probably be spudded approx. June 7, 1993.

**10. OTHER INFORMATION:**

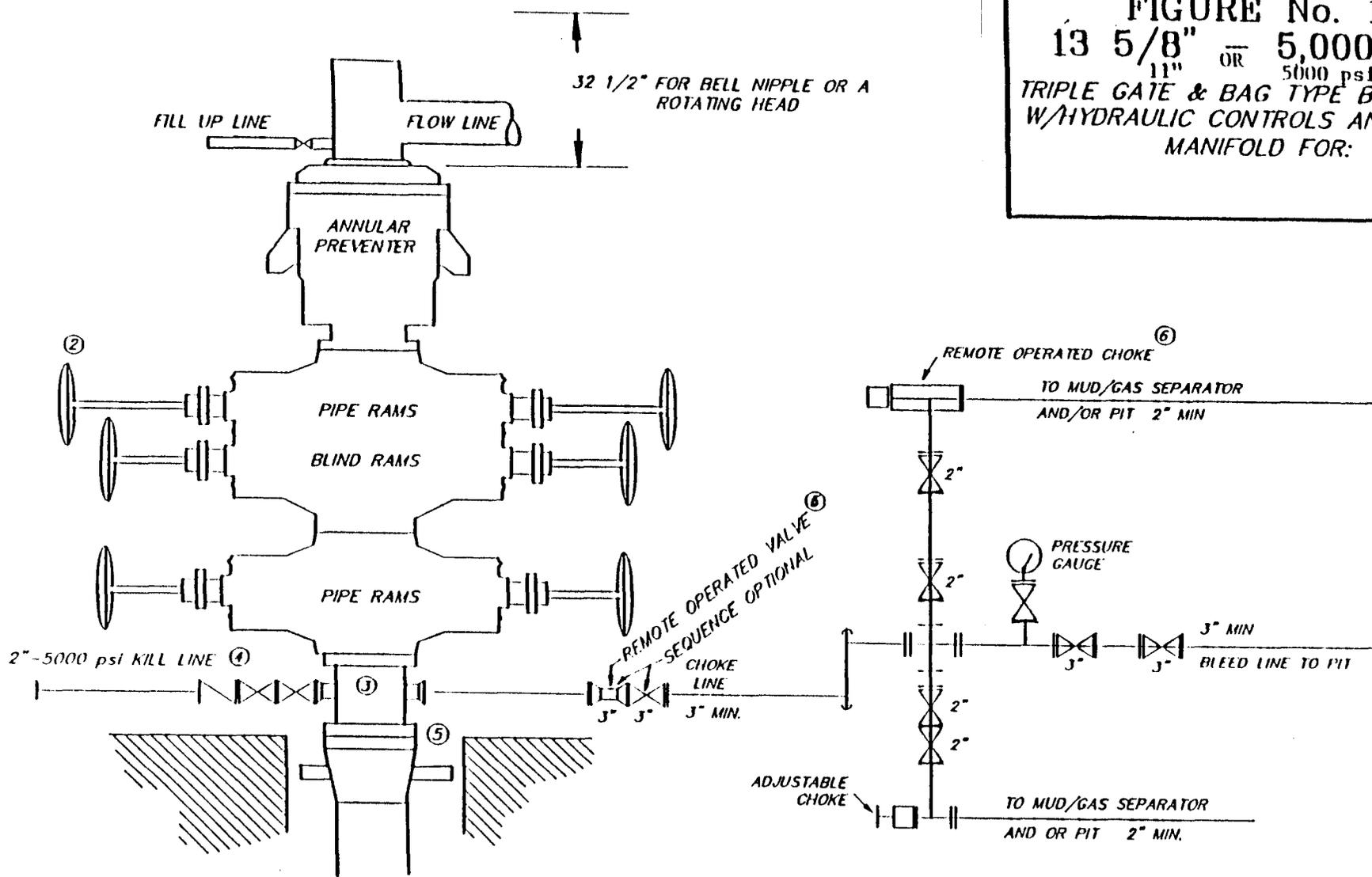
- a. Topography: Sandstone shelves and dry washes.
- b. Soil Characteristics: Silty-clay shallow topsoil with exposed sandstone.
- c. Flora: Sage, cedar, prickly pear, and yucca.
- d. Fauna: Domestic: none  
Wildlife: Deer, rodents, small reptiles
- e. Surface Use: none
- f. Surface Owner: Mr. Danny Lamb and Mrs. Marly Hamblin

**11. LEASEE'S OR OPERATOR'S REPRESENTATIVE:**

Joel Pettit,                      Operation Superintendent   (801) 353-4397  
Danny L. Laman,                Area Drilling Foreman        (801) 353-4397

- 12. This well will be drilled per regulations as set forth by the Utah Division of Oil, Gas, & Mining.

**FIGURE No. 1**  
**13 5/8" OR 11" 5,000 psi** ①  
**5000 psi**  
**TRIPLE GATE & BAG TYPE BOP STACK**  
**W/HYDRAULIC CONTROLS AND CHOKE**  
**MANIFOLD FOR:**

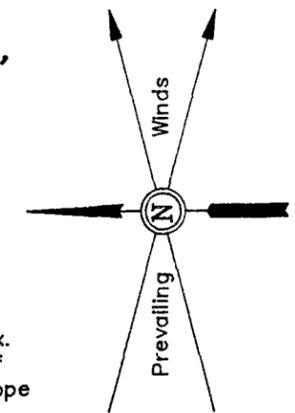
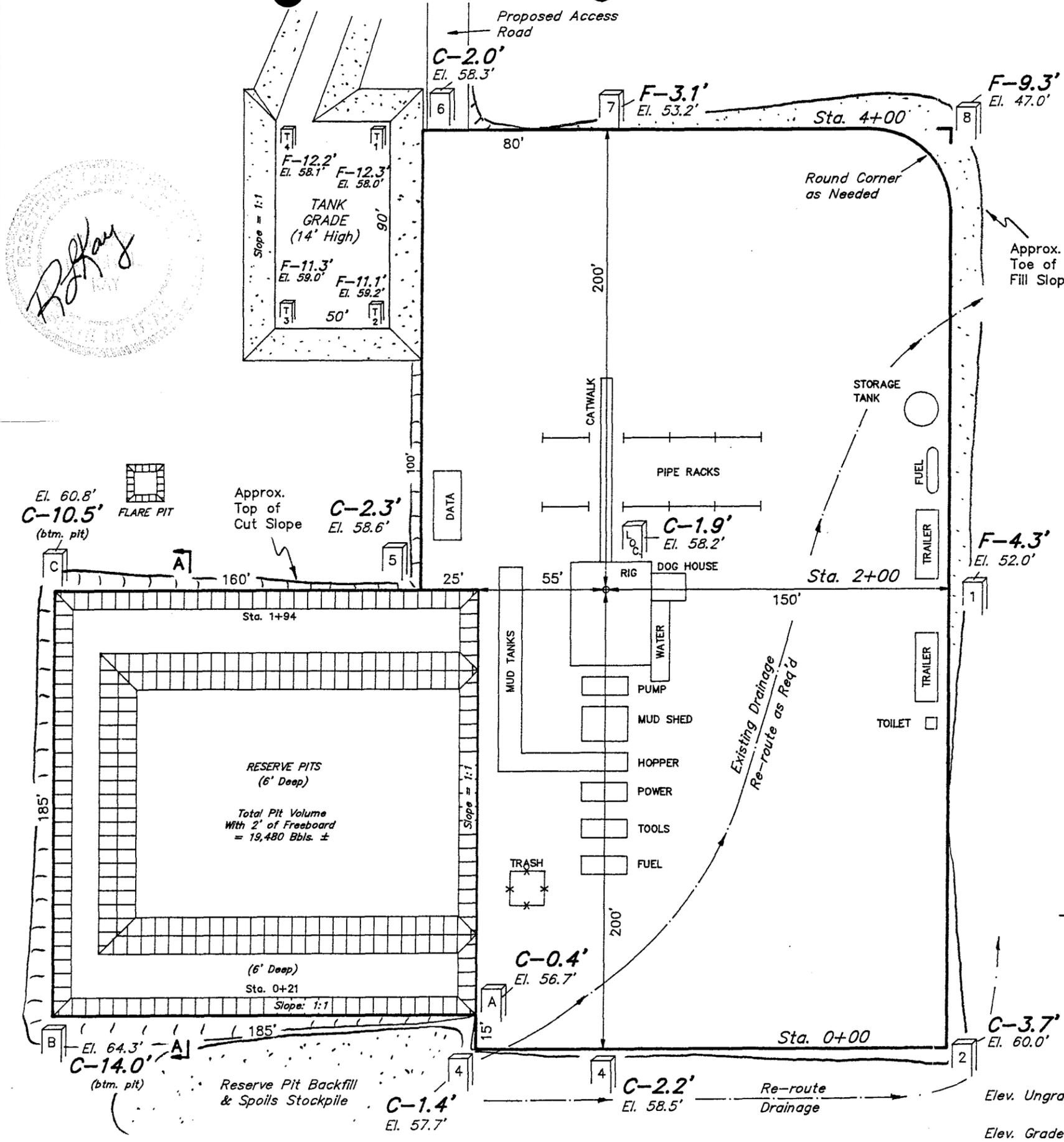


- ① = ALL BOP CONNECTIONS SUBJECTED TO WELL PRESSURE SHALL BE FLANGED, WELDED OR CLAMPED.
- ② = HAND WHEELS FOR EACH SET OF RAMS UNLESS EQUIPPED WITH AUTO LOCK.
- ③ = DRILLING SPOOL UNLESS BOTTOM BOP EQUIPPED WITH SIDE OUTLETS.
- ④ = KILL LINE W/2-2" VALVES & 1-2" CHECK VALVE WITH KILL LINE TO OUTER EDGE OF THE SUB STRUCTURE.
- ⑤ = TOP OF CASING HEAD FLANGE WILL BE AT GROUND LEVEL.
- ⑥ = REMOTE CONTROLS ON RIG FLOOR.

PENNZOIL EXPLR. & PROD. CO.

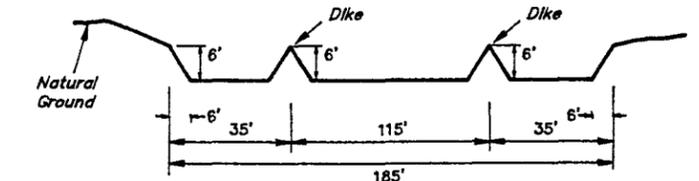
LOCATION LAYOUT FOR

LAMB #2-16A2  
SECTION 16, T1S, R2W, U.S.B.&M.

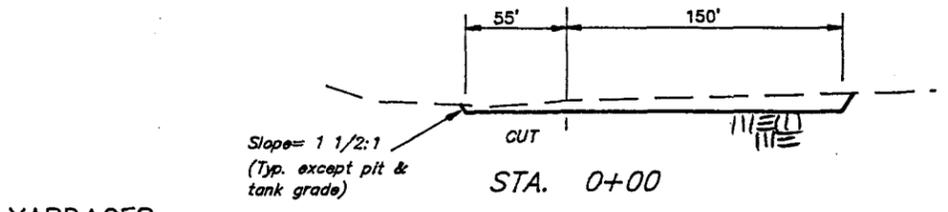
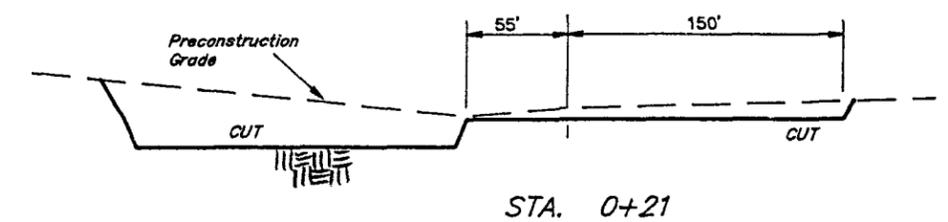
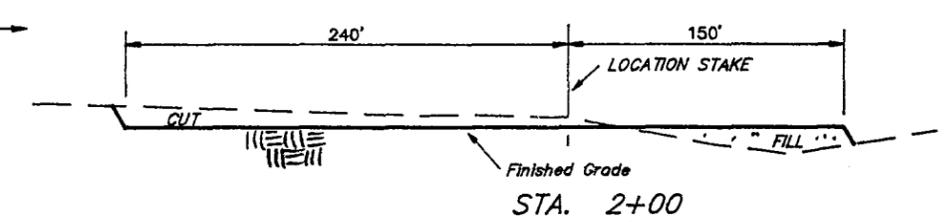
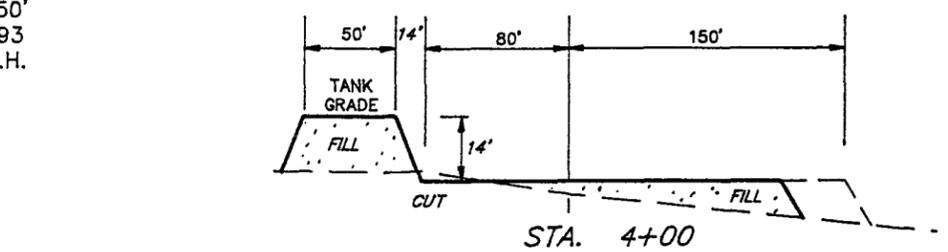


SCALE: 1" = 50'  
DATE: 5-03-93  
Drawn By: T.D.H.

X-Section Scale  
1" = 40'  
1" = 100'



SECTION A-A  
NO SCALE



TYP. LOCATION LAYOUT TYP. CROSS SECTIONS

APPROXIMATE YARDAGES

|                        |          |                       |
|------------------------|----------|-----------------------|
| (6") Topsoil Stripping | =        | 2,250 Cu. Yds.        |
| Remaining Location     | =        | 13,290 Cu. Yds.       |
| <b>TOTAL CUT</b>       | <b>=</b> | <b>15,540 CU.YDS.</b> |
| <b>FILL</b>            | <b>=</b> | <b>9,510 CU.YDS.</b>  |

|   |   |                |
|---|---|----------------|
| EXCESS MATERIAL AFTER 5% COMPACTION     | = | 5,530 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.)   | = | 5,520 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = | 10 Cu. Yds.    |

Elev. Ungraded Ground at Location Stake = 5858.2'

Elev. Graded Ground at Location Stake = 5856.3'

# PENNZOIL EXPLORATION AND PRODUCTION COMPANY

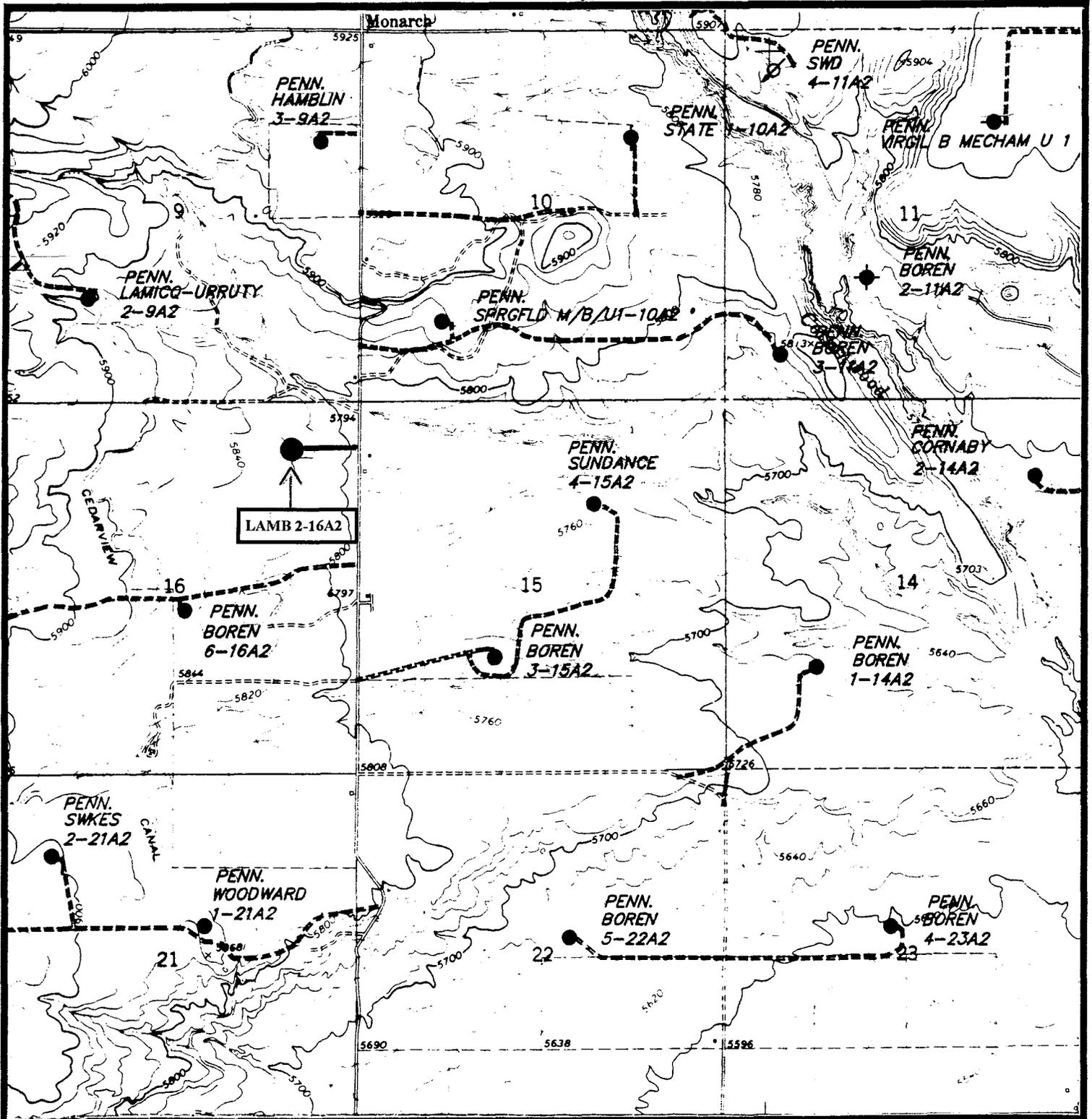
## AREA TOPOGRAPHIC MAP

LAMB 2-16A2

NE NE SEC. 16 T1S R2W U.S.B.&M.

660' FNL & 1120' FEL

Duchesne County, Utah





**PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

May 5, 1993

State of Utah, Department of Natural Resources  
Division of Oil, Gas, and Mining  
355 West North Temple  
3 Triad Center; Suite 350  
Salt Lake City, Utah 84180-1203

RE: Application for Permit to Drill  
LAMB 2-16A2  
660' FNL & 1120' FEL  
NE 1/4 NE 1/4 Sec. 16, T1S R2W  
Duchesne County, Utah

Gentlemen:

The original and two copies of the APD for the subject well are enclosed for your review and I trust your approval.

Pennzoil Exploration and Production Company requests that this APD and all related information submitted be held confidential for that period of time permitted by regulations and law.

Please call Pennzoil Production office in Neola, Utah at (801) 353-4397 for additional information.

Sincerely  
Pennzoil Exploration and Production Company



Danny L. Laman  
Area Drilling Foreman

Enclosure

**RECEIVED**

MAY 10 1993

DIVISION OF  
OIL GAS & MINING

## DRILLING LOCATION ASSESSMENT

### State of Utah Division of Oil, Gas and Mining

OPERATOR: PENNZOIL EX. AND PROD. CO. NAME: LAMB 2-16A2  
SECTION: 16 TWP: 1S RNG: 2W LOC: 660 FNL 1120 FEL  
QTR/QTR NE/NE COUNTY: DUCHESNE FIELD: BLUEBELL/WASATCH  
SURFACE OWNER: DANNY LAMB & MARY HAMBLIN  
SPACING: 660 F SECTION LINE 1320 F ANOTHER WELL  
GEOLOGIST: BRAD HILL DATE AND TIME 5/13/93 9:30

PARTICIPANTS: Danny Laman-Pennzoil, Gil Mitchell-Mitchell Const.,  
Tracy Monks-Contractor

REGIONAL SETTING/TOPOGRAPHY: The proposed location is in the central Uinta Basin. It lies in a fairly flat area approximately 4 miles west and 2.25 miles south of Neola. The proposed location is on an outwash terrace adjacent to an agricultural area.

#### LAND USE:

CURRENT SURFACE USE: None on pad site. Part of access on agricultural.

PROPOSED SURFACE DISTURBANCE: A roughly rectangular shaped pad will be constructed with approximate dimensions of 400'X 230' with a 185'X 160' extension for a reserve pit. An access road approximately .25 miles long will be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Juniper, Sage, Rabbitbrush, Greasewood, Prickly Pear, scattered grasses/Birds, Deer, Elk, Rabbits

#### ENVIRONMENTAL PARAMETERS

##### SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Silty-sand with some cobbles and a small outcrop to the south.

SURFACE FORMATION & CHARACTERISTICS: Qal/Duchesne River Formation.

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None Observed

##### SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Tu 2-11,120'; Wasatch 200-13,410'

ABNORMAL PRESSURES-HIGH AND LOW: None Anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: NA

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: As per landowner instructions.

RESERVE PIT

CHARACTERISTICS: An square shaped reserve pit will be constructed with dimensions of 185'X 160'X 6.

LINING: The reserve pit is to be lined with a synthetic liner.

MUD PROGRAM: See APD pages 3 & 4.

DRILLING WATER SUPPLY: To be obtained from the landowner.

STIPULATIONS FOR APD APPROVAL

Reserve pits to be lined with a synthetic liner of 12 mil minimum thickness.

ATTACHMENTS

Photographs will be placed on file.

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

DATE RECEIVED: 05/10/93

OPERATOR: PENNZOIL EXPL & PROD CO  
WELL NAME: LAMB 2-16A2

OPERATOR ACCT NO: N- 0885

API NO. ASSIGNED: 43-013-31390

LEASE TYPE: FEE LEASE NO: -  
LOCATION: NENE 16 - T01S - R02W DUCHESNE COUNTY  
FIELD: BLUEBELL FIELD CODE: 065

RECEIVED AND/OR REVIEWED:

Plat  
 Bond  
(Number 81065280 80,000)  
 Potash (Y/N)  
 Oil shale (Y/N)  
 Water permit  
(Number no permit #)  
 RDCC Review (Y/N)  
(Date: \_\_\_\_\_)

LOCATION AND SITING:

R649-2-3. Unit: \_\_\_\_\_  
 R649-3-2. General.  
 R649-3-3. Exception.  
 Drilling Unit.  
Board Cause no: 134-42  
Date: 4-12-85

COMMENTS: 1 sd well within cause no guidelines

Resite 5-11-93 / Geology review 5-18-93

CONFIDENTIAL  
PERIOD  
EXPIRED  
ON 10-23-94

STIPULATIONS:

1- water permit  
2- the stipulation  
cc: Duchesne county assessor  
3. Reserve pit to be lined with a synthetic liner  
of 12 mil minimum thickness.

(2)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
WORKOVER AND COMPLETION RECORD

OPERATOR: PENNZOIL EXPLOR & PROD CO. COMPANY REP: JESS DULLNIG

WELL NAME: LAMB #2-16A2 API NO: 43-013-31390

SECTION: 16 TWP: 1S RANGE: 2W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: \_\_\_\_\_ WATER INJECTION: \_\_\_\_\_

STATUS PRIOR TO WORKOVER: POW

INSPECTOR: DENNIS L. INGRAM TIME: 11:30 AM DATE: 5/1/98

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: \_\_\_\_\_ PUMP CHANGE: \_\_\_\_\_ PARTED RODS: \_\_\_\_\_

CASING OR LINER REPAIR: \_\_\_\_\_ ACIDIZE: \_\_\_\_\_ RECOMPLETION: YES

TUBING CHANGE: YES WELLBORE CLEANOUT: \_\_\_\_\_ WELL DEEPENED: \_\_\_\_\_

ENHANCED RECOVERY: \_\_\_\_\_ THIEF ZONE: \_\_\_\_\_ CHANGE ZONE: \_\_\_\_\_

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED: PIT TANK & 400 BBL.  
UPRIGHT

PIT: LINED \_\_\_\_\_ UNLINED \_\_\_\_\_ FRAC TANK (1) BOPE: YES H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: SWABBING WELL CLEAN

REMARKS:

OPERATOR WILL RESHOOT OLD PERFS IN UPPER WASATCH FORMATION  
AND DO FRAC JOB. RIG HAS SET A BRIDGE PLUG AT 11,500 FEET, AND  
ARE SWABBING BACK 95% H2O, 5% OIL. TOP PERFS AT 11057.

**UTAH DIVISION OF OIL, GAS AND MINING  
EQUIPMENT INVENTORY**

Operator: PENNZOIL EXPLOR & PROD COMPANY Lease: State: \_\_\_\_\_ Federal: \_\_\_\_\_  
 Indian: \_\_\_\_\_ Fee: Y

Well Name: LAMB #2-16A2 API Number: 43-013-31390  
 Section: 16 Township: 01S Range: 02W County: DUCHESNE Field: \_\_\_\_\_  
BLUERELL  
 Well Status: POW Well Type: Oil: Y Gas: \_\_\_\_\_

PRODUCTION LEASE EQUIPMENT: Y CENTRAL BATTERY: \_\_\_\_\_

Y Well head Y Boiler(s) \_\_\_\_\_ Compressor \_\_\_\_\_ Separator(s) \_\_\_\_\_  
 \_\_\_\_\_ Dehydrator(s) (1) Shed(s) Y Line Heater(s) \_\_\_\_\_ Heated  
 Separator  
 \_\_\_\_\_ VRU Y Heater Treater(s)

PUMPS:  
 \_\_\_\_\_ Triplex \_\_\_\_\_ Chemical Y Centrifugal

LIFT METHOD:  
Y Pumpjack \_\_\_\_\_ Hydraulic \_\_\_\_\_ Submersible \_\_\_\_\_ Flowing

GAS EQUIPMENT:  
Y Gas Meters Y Purchase Meter Y Sales Meter

| TANKS: | NUMBER                       | SIZE  |
|--------|------------------------------|---|
|        | <u>Y</u> Oil Storage Tank(s) | <u>2-500 BARREL OIL TANKS</u><br>BBLs             |
|        | <u>Y</u> Water Tank(s)       | <u>1-400 BARREL WATER</u><br>BBLs                 |
|        | <u>Y</u> Power Water Tank    | <u>1-400 BARREL PIT OR EMERGENCY TANK</u><br>BBLs |
|        | _____ Condensate Tank(s)     | _____ BBLs  |
|        | _____ Propane Tank           | _____ BBLs  |

REMARKS: BOILER W/SHED AND 30 BARREL SUPPLY TANK (HEATS ALL EQUIPMENT).  
(2) BARTON METERS W/SHED AND GAS SCRUBBER AND MECHENICAL DUMP.

Location central battery: Qtr/Qtr: \_\_\_\_\_ Section: \_\_\_\_\_ Township: \_\_\_\_\_  
 Range: \_\_\_\_\_

Inspector: DENNIS INGRAM Date: 11/23/93

LAMB # 2-16A2

PENNZON EXPLOR & PROD Co

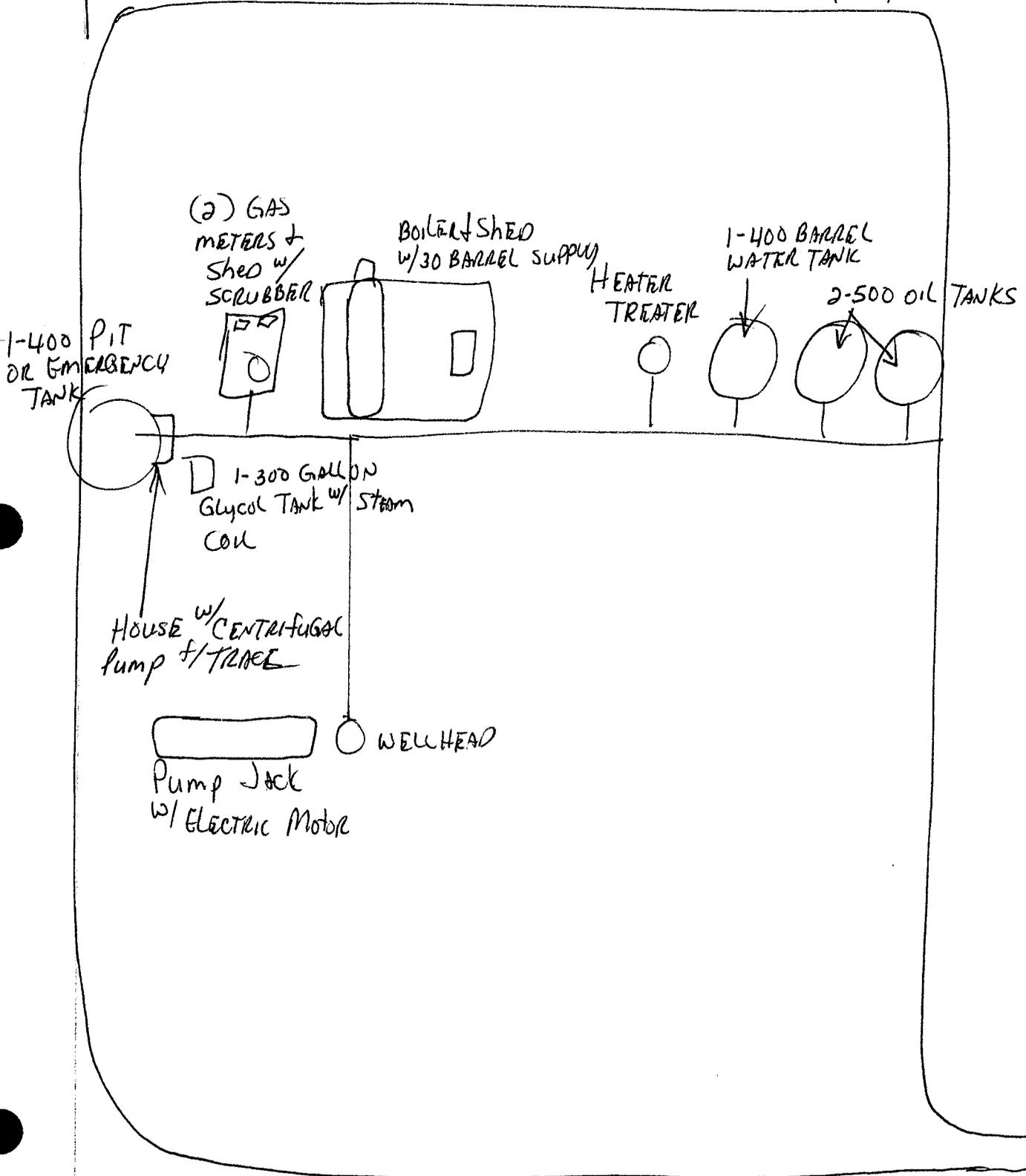
SEC 16 T1S R2W

FEE

43-013-31390

11/24/93

NORTH



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
DRILLING INSPECTION FORM

COMPANY: PENNZOIL EXPLORATION & PROD. CO. COMPANY REP: DONNIE SNAPP

WELL NAME: LAMB 2-16A2 API NO: 43-013-31390

QTR/QTR: NE/NE SECTION: 16 TWP: 1S RANGE: 2W

CONTRACTOR: GRACE DRILLING RIG NUMBER: 193

INSPECTOR: INGRAM TIME: 8:15 AM DATE: 6/22/93

OPERATIONS: DRILLING DEPTH: 8159

SPUD DATE: DRY: \_\_\_\_\_ ROTARY: 6/7/93 PROJECTED T.D.: 14,000

=====

WELL SIGN: Y SANITATION: Y BOPE: Y BLOOIE LINE: Y

H2S POTENTIAL: \_\_\_\_\_ ENVIRONMENTAL: OK FLARE PIT: Y

RESERVE PIT: Y FENCED: N LINED: Y PLASTIC: Y

RUBBER: \_\_\_\_\_ BENTONITE: \_\_\_\_\_ OTHER: \_\_\_\_\_ MUD WEIGHT \_\_\_\_\_ LBS/GAL

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y

BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:

RESERVE PIT LINER IN GOOD CONDITION -- NO RIPS. CHOKER LINES ARE IN PLACE  
& STAKED DOWN. KOOMEY PUMPED UP TO 3000 PSI; MANIFOLD 1500 PSI; HYDRIL  
750 PSI. WILL RUN INTERMEDIATE AT 11,000 FEET. CLEAN OPERATION, NO  
PROBLEMS.



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

May 19, 1993

Pennzoil Exploration & Production Company  
P.O. Box 290  
Neola, Utah 84078

Gentlemen:

Re: Lamb 2-16A2 Well, 660 feet from the north line, 1120 feet from the east line, NE 1/4 NE 1/4, Section 16, Township 1 South, Range 2 West, Duchesne County, Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 139-42 dated April 12, 1985, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Submittal to the division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. § 73-3, Appropriations, prior to commencing drilling operations.
2. Pennzoil Exploration & Production Company, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the division is notified by letter of a new bonded principal.
3. Reserve pit to be lined with a synthetic liner of 12 mil minimum thickness.
4. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
5. Notification within 24 hours after drilling operations commence.



Page 2  
Pennzoil Exploration & Production Company  
Lamb 2-16A2 Well  
May 19, 1993

6. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
7. Submittal of the Report of Water Encountered During Drilling, Form 7.
8. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
9. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-013-31390.

Sincerely,



R.J. Firth  
Associate Director, Oil and Gas

ldc  
Enclosures  
cc: Bureau of Land Management  
Duchesne County Assessor  
J.L. Thompson  
WO11

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P.O. Box 290 Neola, Utah 84053 (801) 353-4397

May 17, 1993

State of Utah, Department of Natural Resources  
Division of Oil, Gas, and Mining  
355 West North Temple  
3 Triad Center; Suite 350  
Salt Lake City, Utah 84180-1203

RE: Request to change total depth  
Ballard 2-15B1  
1801 FNL & 660 FEL  
SE 1/4 NE 1/4 Sec. 15 T2S R1W  
Uintah County, Utah

Gentlemen:

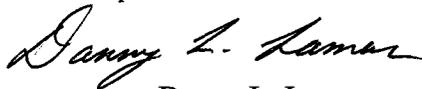
The original and two copies of the Sundry Notice for subject well are enclosed for your review and records.

Pennzoil Exploration and Production Company requests that this Notice and all related information submitted on this well be held confidential for that period of time permitted by regulations and law.

If you should require addition information, please call Pennzoil Production Office in Neola, Utah, at (801) 353-4397.

Sincerely

Pennzoil Exploration and Production Company



Danny L. Laman  
Area Drilling Foreman

Enclosure

**RECEIVED**

MAY 19 1993

DIVISION OF  
OIL GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas well     Other

2. Name of Operator  
**Pennzoil Exploration and Production Company**

3. Address and Telephone No.  
**P.O. Box 290 Neola, Utah      84053    (801) 353-4397**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1801' FNL & 660 FEL SE 1/4 NE 1/4 SEC. 15 T2S R1W**

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.  
**BALLARD 2-1581**

9. API Well No.  
**43-047-32351**

10. Field and Pool, or Exploratory Area  
**Bluebell-Wasatch**

11. County or Parish, State  
**UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                | TYPE OF ACTION  |   |
|---|---|---|
| <input type="checkbox"/> Notice of Intent         | <input type="checkbox"/> Abandonment                                | <input checked="" type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Recompletion                               | <input type="checkbox"/> New Construction           |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back                              | <input type="checkbox"/> Non-Routine Fracturing     |
|   | <input type="checkbox"/> Casing repair                              | <input type="checkbox"/> Water Shut-off             |
|   | <input type="checkbox"/> Altering Casing                            | <input type="checkbox"/> Conversion to Injection    |
|   | <input checked="" type="checkbox"/> Other <u>CHANGE TOTAL DEPTH</u> | <input type="checkbox"/> Dispose Water              |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

\* Request to change total depth of 11,900' to 12,500'

\* Telephone Approval by Frank Matthews on 5-14-93

RECEIVED

MAY 19 1993

DIVISION OF  
OIL, GAS & MINING

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 5-20-93  
BY: Frank Matthews

14. I hereby certify that the foregoing is true and correct

Signed *James L. ...* Title Area Drilling Foreman Date 17-May-93

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

5. LEASE DESIGNATION AND SERIAL NO. **FEE LAND**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **LAMB**

9. WELL NO. **2-16A2**

10. FIELD AND POOL, OR WILDCAT **WASATCH**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA **SEC. 16 T1S R2W U.S.B.&M**

12. COUNTY OR PARISH **DUCHESNE** 13. STATE **UTAH**

1a. TYPE OF WELL: **DRILL**  **DEEPEN**  **PLUG BACK**

b. TYPE OF WELL: **OIL**  **WELL**  **GAS**  **WELL**  **OTHER**  **SINGLE**  **ZONE**  **MULTIPLE**  **ZONE**

2. NAME OF OPERATOR **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

3. ADDRESS OF OPERATOR **P.O. BOX 290 NEOLA, UTAH 84078**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **NE 1/4 NE 1/4**  
**660' FNL & 1120' FEL**  
At proposed prod. zone

14. DISTANCES IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICES  
**4 miles west and 2.25 miles south of Neola, Utah**

15. DISTANCES FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **660'**

16. NO. ACRES IN LEASE **640**

17. NO. ACRES ASSIGNED TO THIS WELL **640**

18. DISTANCES FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE **2650'**

19. PROPOSED DEPTH **14,400'**

20. ROTARY OR CABLE TOOLS **ROTARY**

21. ELEVATIONS (Show whether DF, RT, Gr, etc.) **5858' UNGRADED GROUND**

22. APPROX. DATE WORK WILL START **1-Jun-93**

23. PROPOSED CASING AND CEMENTED PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT    | SETTING DEPTH   | QUANTITY OF CEMENT |
|--------------|----------------|--------------------|-----------------|--------------------|
| 13.5"        | 10.75"         | 40.5# K-55/S-80    | 3500'           | 2547 CU. FT.       |
| 8.75'        | 7" / 7.625"    | 26/33.7# N-80/S-95 | 10,900'         | 2253 CU. FT.       |
| 6.125'       | 5"             | 18# N-80/P-110     | 14,000'-10,600' | 312 CU. FT.        |

1. WATER PERMIT NO. 43-10260
2. Attached is the diversion application for the appropriate water
3. Pennzoil request that all information be held confidential for that period of time allowed by law.

**RECEIVED**

MAY 24 1993

DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24

SIGNED *Danny L. Loman* TITLE **Area Drilling Foreman** DATE **20-May-93**  
Office Phone (801) 353-4397 Home Phone (801) 789-7033

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITION OF APPROVAL, IF ANY \_\_\_\_\_

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United State any false, fictitious or fraudulent statements or representation as to any matter within its jurisdiction



Area inundated includes all or part of the following legal subdivisions:

| BASE TOWN | RANG | SEC | NORTH-EAST |    |    |    | NORTH-WEST |    |    |    | SOUTH-WEST |    |    |    | SOUTH-EAST |    |    |    |  |
|-----------|------|-----|------------|----|----|----|------------|----|----|----|------------|----|----|----|------------|----|----|----|--|
|           |      |     | NE         | NW | SW | SE |  |
| US        | 1S   | 2W  | 16         | X  |    |    |            |    |    |    |            |    |    |    |            |    |    |    |  |

4. WATER USE INFORMATION:

OIL EXPLORATION: from Jan 1 to Dec 31. To use 8.00 acre feet yearly for Oil & Gas Exploration in the area.

5. EXPLANATORY:

This application is for a fixed time of 10 years.

This Application is to obtain a right for existing ponds owned by the applicant. The water that is stored in the ponds comes from the applicants shares in the Cedarview Canal and from return flow from the fields above it.

6. SIGNATURE OF APPLICANT(S):

The applicant(s) hereby acknowledge(s) that he/she/they are citizen(s) of the United States of America or intend(s) to become such a citizen(s). The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purposes herein described. The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of information contained herein, at the time of filing, rests with the applicant(s).

*Daniel R Lamb*  
Signature of Applicant(s)

RECEIVED

MAY 24 1993

DIVISION OF  
GAS & MINING

DANIEL R. LAMB & PATTI LAMB 12-88 P 1917  
 RT. 1 BOX 1383 801 353-4090  
 ROOSEVELT, UT 84066 Nov 20 1991 31-2/1240

PAY TO THE ORDER OF *Division of Water Rights* \$ 30.00  
*Thirty + 00/100* DOLLARS

FOR *Daniel R Lamb*

First Interstate Bank  
 Provo Service Bank of Utah, N.A.  
 Provolet Office P.O. Box 100  
 Roosevelt, Utah 84066

1240000751 52 11 990

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: PENNZOIL 43-013-31390

WELL NAME: LAMB 2-16A2

Section 16 Township 1S Range 2W County DUCHESNE

Drilling Contractor GRACE

Rig # 193

SPUDDED: Date 5/28/93

Time 3:00 PM

How DRY HOLE

Drilling will commence JUNE 7, 1993

Reported by DANNY LAYMAN

Telephone # 1-353-4397

Date 6/1/93 SIGNED JLT

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM - FORM 6

OPERATOR PENNZOIL EXPLORATION & PRODUCTION OPERATOR ACCT. NO. 2885  
 ADDRESS Attn: WESTERN ACCT'G-17  
P.O. BOX 2967  
HOUSTON, TX 77552-2967

| ACTION CODE                                       | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME   | WELL LOCATION |    |    |    |          | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|------------|-------------|---------------|----|----|----|----------|-----------|----------------|
|   |                    |                |            |             | QQ            | SC | TP | RG | COUNTY   |           |                |
| A   | 99999              | 11487          | 4301331390 | LAMB 2-16A2 | NENE          | 16 | 1S | 2W | DUCHESNE | 6/7/93    | 6/7/93         |
| WELL 1 COMMENTS: Entity added 6-16-93. <i>fcc</i> |                    |                |            |             |               |    |    |    |          |           |                |
| WELL 2 COMMENTS:                                  |                    |                |            |             |               |    |    |    |          |           |                |
| WELL 3 COMMENTS:                                  |                    |                |            |             |               |    |    |    |          |           |                |
| WELL 4 COMMENTS:                                  |                    |                |            |             |               |    |    |    |          |           |                |
| WELL 5 COMMENTS:                                  |                    |                |            |             |               |    |    |    |          |           |                |

**RECEIVED**

JUN 10 1993

DIVISION OF  
 OIL, GAS & MINING

*Tracy Rachunek*  
 Signature  
ACCOUNTING ASS'T 6-7-93  
 Title Date  
 Phone No. (713) 546-6998

ACTION CODES (See instructions on back of form)  
 A - Establish new entity for new well (single well only)  
 B - Add new well to existing entity (group or unit well)  
 C - Re-assign well from one existing entity to another existing entity  
 D - Re-assign well from one existing entity to a new entity  
 E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P.O. Box 290 Neola, Utah 84053 (801) 353-4397

June 15, 1993

State of Utah, Department of Natural Resources  
Division of Oil, Gas, and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: Report of Water Encountered  
Lamb 2-16A2  
660 FNL & 1120 FEL  
NE 1/4 NE 1/4 Sec. 16 T1S R2W  
Duchesne County, Utah  
API # 43-013-31390

Gentlemen:

The original and two copies of the "Report of Water Encountered" for subject well are enclosed for your review and records.

Pennzoil Exploration and Production Company requests that this Notice and all related information submitted on this well be held confidential for that period of time permitted by regulations and law.

If you should require addition information, please call Pennzoil Production Office in Neola, Utah, at (801) 353-4397.

Sincerely

Pennzoil Exploration and Production Company



Danny L. Laman

Area Drilling Foreman

Enclosure

**RECEIVED**

JUN 17 1993

DIVISION OF  
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7 (1/89)

1. Well name and number: LAMB 2-16A2  
 API number: 43-013-31390
2. Well location: QQ NENE section 16 township 15 range 2 county Duchesne
3. Well operator: PENNZOIL EXPLORATION & PRODUCTION CO.  
 Address: P.O. 290 phone: 801 353-4397  
Neola, Utah 84078
4. Drilling contractor: Grace #193  
 Address: Denver Colo 80401 phone: 303-234-1444  
2801 Youngfield St Site 17

5. Water encountered (continue on reverse side if necessary)

| Depth |      | Volume<br>(flow rate or head) | Quality<br>(fresh or salty) |
|-------|------|-------------------------------|-----------------------------|
| from  | to   |                               |                             |
| 2730  | 2760 | 30 GPM                        | 14,000 CHL                  |
|       |      |                               |                             |
|       |      |                               |                             |
|       |      |                               |                             |
|       |      |                               |                             |
|       |      |                               |                             |
|       |      |                               |                             |
|       |      |                               |                             |
|       |      |                               |                             |
|       |      |                               |                             |

6. Formation tops: Surface  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name Danny L. Loman  
 Title Area Dir. Sup.

Signature Danny L. Loman  
 Date 6-15-93



Comments:

JUN 17 1993

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P.O. Box 290 Neola, Utah 84053 (801) 353-4397

August 5, 1993

State of Utah, Department of Natural Resources  
Division of Oil, Gas, and Mining  
355 West North Temple  
3 Triad Center; Suite 350  
Salt Lake City, Utah 84180-1203

RE: Final Drilling Report  
Lamb 2-16A2  
660 FNL & 1120 FEL  
NE 1/4 NE 1/4 Sec. 16 T1S R2W  
Duchesne County, Utah  
API # 43-013-31390

**RECEIVED**

AUG 09 1993

DIVISION OF  
OIL GAS & MINING

Gentlemen:

The original and two copies of the Final Drilling Reports for subject well are enclosed for your review and records.

Pennzoil Exploration and Production Company requests that this Notice and all related information submitted on this well be held confidential for that period of time permitted by regulations and law.

If you should require additional information, please call Pennzoil Production Office in Neola, Utah, at (801) 353-4397.

Sincerely

Pennzoil Exploration and Production Company



Danny L. Laman

Area Drilling Foreman

Enclosure

**STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE\*

|  |   |
|--|---|
|  | 5. LEASE DESIGNATION AND SERIAL NO.<br><b>FEE</b>   |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   | 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME<br><b>NA</b>  |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals) | 7. UNIT AGREEMENT NAME<br><b>NA</b>   |
| 2. NAME OF OPERATOR<br><b>PENNZOIL EXPLORATION and PRODUCTION COMPANY</b>  | 8. FARM OR LEASE NAME<br><b>LAMB</b>  |
| 3. ADDRESS OF OPERATOR<br><b>P.O. BOX 290 NEOLA, UTAH 84053</b>  | 9. WELL NO.<br><b>2-16A2</b>  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.)<br>At surface<br><b>NE NE 660 FNL &amp; 1120 FEL</b>                           | 10. FIELD AND POOL, OR WILDCAT<br><b>BLUEBELL - WASATCH</b><br>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br><b>Sec. 16 T1S R2W</b> |
| 14. PERMIT NO.<br><b>43-013-31390</b>  | 15. ELEVATION (SHOW WHETHER DF, RT, GR, etc.)<br><b>5880 KELLY BUSHING</b>  |
|  | 12. COUNTY OR PARISH      13. STATE<br><b>Duchesne                      Utah</b>  |

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

|                         |                          |                               |                                     |
|-------------------------|--------------------------|-------------------------------|-------------------------------------|
| NOTICE OF INTENTION TO: |                          | SUBSEQUENT REPORT OF:         |                                     |
| TEST WATER SHUT-OFF >   | <input type="checkbox"/> | PULL OR ALTER CASING >        | <input type="checkbox"/>            |
| FRACTURE TREAT >        | <input type="checkbox"/> | WATER SHUT-OFF >              | <input type="checkbox"/>            |
| SHOOT OR ACIDIZE >      | <input type="checkbox"/> | FRACTURE TREATMENT >          | <input type="checkbox"/>            |
| REPAIR WELL >           | <input type="checkbox"/> | SHOOTING OR ACIDIZING >       | <input type="checkbox"/>            |
|                         | <input type="checkbox"/> | (OTHER) FINAL DRILLING REPORT | <input checked="" type="checkbox"/> |
|                         | <input type="checkbox"/> |                               | <input type="checkbox"/>            |
|                         | <input type="checkbox"/> |                               | <input type="checkbox"/>            |
|                         | <input type="checkbox"/> |                               | <input type="checkbox"/>            |

(OTHER):

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

17. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

\*\*\* SEE ATTACHMENT FOR FINAL DRILLING REPORT

**RECEIVED**

AUG 09 1993

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct.

SIGNED: *Dan L. Luman*

TITLE: **Area Drilling Foreman**

DATE: **August 5, 1993**

(This space for Federal or State office use)

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
CONDITION OF APPROVAL IF ANY:

# FINAL DRILLING REPORT

LAMB 2-16A2 SEC. 16 T1S R2W NE NE 660 FNL & 1120 FEL  
API: 43-013-31390

- Spud with Bill Jr. Rathole Rig # 1 at 3:00 PM on 5-28-93,
- Set 16" conductor at 80' and cement with 310 sks. Class "G" w/ 2% CaCl; Circulated cement to surface.
- Rig up Nabors Rig #193 and spud at 3:00 AM on 6-7-93.
- Drill a 13 1/2" hole to 3565'. Encountered water flows at 2760' and 2801'.
- Set 10 3/4" 51#/40.5# N-80/S-80/K-55 STC at 3565' and cement with
  - Lead: 580 sks. HOWCO lite w/ additives Mix @ 12 ppg. Yield @ 2.19 cuft/sk.
  - Tail: 300 sks. Class "G" w/ additives Mix @ 15.6 ppg. Yield @ 1.19 cuft/sk.
  - Circulated 20 bbls. Cement to surface.
  - Top Off: 100 sks. Class "G" plus 3% CaCl Mix @ 15.6 ppg. Yield @ 1.19 cuft/sk.
- Nipple Up BOPs and tes to 5000 psi (O.K.) Test casing to 1500 psi. (O.K.)
- Drill a 8 3/4" hole to 10,900' with no problems. Final mud weight 9.5 ppg.
- Log well with:

|                           |                 |
|---------------------------|-----------------|
| Array Induction Imager    | 10,900' - 6200' |
| Digital Array Sonic Log   | 10,835' - 3565' |
| FMI log Several Intervals | 10,900' - 6500' |
| Caliper Log               | 10,835' - 3565' |
- Set 7 5/8" 29.7/33.7/39# N-80/P-110 LTC/BUTT & 7" 26# S-95/N-80 LTC to 10,900'.
- Cement two stages with a DVT at 8635'.
  - First Stage:
    - Lead: 400 sks. 50/50 Poz. w/ additives Mix @ 14.1 ppg. Yield @ 1.26 cuft/sk.
    - Tail: 100 sks. Class "G" w/ additives Mix @ 15.6 ppg. Yield @ 1.26 cuft/sk.
    - Bump plug @ 8:30 PM on 7-23-93. Open DVT and circulate.
  - Second Stage:
    - Lead: 830 sks. HiFill w/ additives Mix @ 11 ppg. Yield @ 3.82 cuft/sk.
    - Tail : 500 sks. 50/50 Poz w/ additives Mix @ 14.1 ppg. Yield @ 1.26 cuft/sk.
    - Bump and close DVT @ 2:20 AM on 7-3-93.
- Nipple Up BOPs and test to 5000 psi. (O.K.) Test casing to 3000 psi. (O.K.)
- Drill a 6 1/8" hole to 14,320' with no problems.
- Final Mud Properties: 10.2 ppg. 45 vis. 8 w.l.
- Log well with :

|                 |                   |
|-----------------|-------------------|
| Array Induction | 14,093' - 10,900' |
| Gamma Ray       | 14,106' - 10,900' |
| AIT Sonic       | 14,050' - 10,900' |
| Caliper         | 14,120' - 10,900' |
| FMI Log         | 13,410' - 10,900' |
- Set a 5" 18# P-100 FL4S liner; TOL @ 10,558' SET @ 14,320' ;
- Cement with:
  - 280 sks. Saltbond "G" w/ 35% Silica Flour and additives Mix @ 15.9 ppg. Yield @ 1.61 cuft/sk.
  - Bump plug @ 8:50 AM on 7-29-93.
- Clean out to TOL and displace with 10 ppg. brine.
- Install tubing spool and tree; Shut Well In and Secure.
- Release Nabors Rig #193 @ 6:00 PM on 7-31-93

FINAL DRILLIG REPORT

RECEIVED

AUG 09 1993

DIVISION OF  
OIL GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

RECEIVED

6. LEASE DESIGNATION AND SERIAL NO.  
Fee

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

007 1993

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL  WORKOVER  DEEPEN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

DIVISION OF  
OIL, GAS & MINING

7. UNIT AGREEMENT NAME

8. UNIT OR LEASE NAME

Lamb

2. NAME OF OPERATOR  
Pennzoil Exploration and Production Company

9. WELL NO.  
2-16A2

3. ADDRESS OF OPERATOR  
P.O. Box 290, Neola, Utah 84053

10. FIELD AND POOL, OR WILDCAT  
Bluebell-Wasatch

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 660' FNL & 1120' FEL (NE NE)  
At top prod. interval reported below same  
At total depth same

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 16, T1S, R2W

14. PERMIT NO. 43-013-31390-00 DATE ISSUED 19-May-93

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUNDED 28-May-93 16. DATE T.D. REACHED 26-Jul-93 17. DATE COMPL. (Ready to produce) 23-Sep-93 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5880' RKB 19. ELEV. CASINGHEAD 5856'

20. TOTAL DEPTH, MD & TVD 14,320' 21. PLUG BACK T.D., MD & TVD 14,300' 22. IF MULTIPLE COMPL., HOW MANY \_\_\_\_\_ 23. INTERVALS DRILLED BY: All 24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 11,618-14,253' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Sonic, Induction, Slowness Time 10-1-93 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT  | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD                    | AMOUNT PULLED |
|-------------|---------------|----------------|-----------|-------------------------------------|---------------|
| 10-3/4"     | 40.5 & 51#    | 3565'          | 13-1/2"   | 980 sxs                             |               |
| 7-5/8"      | 29.7/33.7/39# | 10,900'        | 8-3/4"    | Stage 1: 500 sxs, Stage 2: 1330 sxs | DVT at 8635'  |

29. LINER RECORD

30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|--------------|-------------|--------|----------------|-----------------|
| 5"   | 10,558'  | 14,320'     | 280'         |             | 2-7/8" | 10,933'        | None            |

31. PERFORATING RECORD (Interval, size and number)

See Attached

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 11,618-14,253'      | 20,000 gals 15% HCL acid         |

33. PRODUCTION

|                                |   |  |                             |                |                          |                               |                               |
|--------------------------------|---|--|-----------------------------|----------------|--------------------------|-------------------------------|-------------------------------|
| DATE FIRST PRODUCTION 7-Sep-93 | PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Rod pump | WELL STATUS (Producing or shut-in) Producing |                             |                |                          |                               |                               |
| DATE OF TEST 26-Sep-93         | HOURS TESTED 24   | CHOKE SIZE                                   | PRODUCTION FOR TEST PERIOD: | OIL - BBLs 133 | GAS - MCF 100-200 (est.) | WATER - BBLs 131              | GAS - OIL RATIO 1128:1 (est.) |
| FLOW. TBG PRESS.               | CASING PRESSURE 25 to 50 psi  | CALCULATED 24 - HOUR RATE:                   | OIL - BBLs Same as above    | GAS - MCF      | WATER - BBLs             | OIL GRAVITY-API 47.7 @144 deg |                               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Gary Energy

TEST WITNESSED BY

George Gurr

35. LIST OF ATTACHMENTS

List of perforations, logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jess Dullnig *Jess Dullnig* TITLE Petroleum Engineer DATE 29-Sep-93

\*(See Instructions and Spaces for Additional Data on Reverse Side)

**Lamb 2-16A2**

37. SUMMARY OF PORUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION                     | TOP    | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-------------------------------|--------|--------|-----------------------------|
| Green River                   | 6536'  |        |                             |
| Green River<br>Mahogany Bench | 8598'  |        |                             |
| Green River "H"               | 9858'  |        |                             |
| Green River "TU2"             | 11,095 |        |                             |

38. GEOLOGIC MARKERS

| NAME | TOP            |                  |
|------|----------------|------------------|
|      | MEASURED DEPTH | TRUE VERT. DEPTH |
|      |                |                  |

**PENNZOIL LAMB 2-16A2**

**MAIN PAY WASATCH COMPLETION**

STAGE 1

8-31-93

| Perf Interval | Net | SPF | Holes |
|---------------|-----|-----|-------|
| 11618 - 11629 | 11  | 2   | 22    |
| 11652 - 11654 | 2   | 1   | 2     |
| 11663 - 11665 | 2   | 1   | 2     |
| 11686 - 11688 | 2   | 1   | 2     |
| 11916 - 11918 | 2   | 1   | 2     |
| 12079 - 12082 | 3   | 1   | 3     |
| 12111 - 12114 | 3   | 2   | 6     |
| 12115 - 12117 | 2   | 2   | 4     |
| 12119 - 12122 | 3   | 2   | 6     |
| 12123 - 12130 | 7   | 1   | 7     |
| 12181 - 12183 | 2   | 1   | 2     |
| 12189 - 12191 | 2   | 1   | 2     |
| 12212 - 12215 | 3   | 2   | 6     |
| 12229 - 12231 | 2   | 1   | 2     |
| 12245 - 12247 | 2   | 1   | 2     |
| 12317 - 12319 | 2   | 1   | 2     |
| 12321 - 12324 | 3   | 2   | 6     |
| 12330 - 12332 | 2   | 1   | 2     |
| 12353 - 12355 | 2   | 1   | 2     |
| 12422 - 12424 | 2   | 2   | 4     |
| 12431 - 12433 | 2   | 2   | 4     |
| 12438 - 12442 | 4   | 2   | 8     |
| 12453 - 12455 | 2   | 1   | 2     |
| 12466 - 12468 | 2   | 1   | 2     |
| 12476 - 12478 | 2   | 1   | 2     |
| 12518 - 12520 | 2   | 1   | 2     |
| 12523 - 12525 | 2   | 1   | 2     |
| 12682 - 12684 | 2   | 1   | 2     |
| 12687 - 12689 | 2   | 1   | 2     |
| 12713 - 12716 | 3   | 2   | 6     |
| 12728 - 12730 | 2   | 1   | 2     |
| 12752 - 12754 | 2   | 1   | 2     |
| 12775 - 12777 | 2   | 2   | 4     |
| 12782 - 12785 | 3   | 2   | 6     |
| 12788 - 12791 | 3   | 1   | 3     |
|               | 94  |     | 135   |

| Perf Interval | Net | SPF | Holes |
|---------------|-----|-----|-------|
| 12799 - 12801 | 2   | 1   | 2     |
| 12808 - 12811 | 3   | 1   | 3     |
| 12957 - 12959 | 2   | 1   | 2     |
| 12989 - 12991 | 2   | 1   | 2     |
| 13006 - 13009 | 3   | 2   | 6     |
| 13017 - 13019 | 2   | 1   | 2     |
| 13026 - 13029 | 3   | 1   | 3     |
| 13061 - 13063 | 2   | 1   | 2     |
| 13116 - 13118 | 2   | 2   | 4     |
| 13140 - 13142 | 2   | 2   | 4     |
| 13169 - 13174 | 5   | 2   | 10    |
| 13182 - 13184 | 2   | 2   | 4     |
| 13190 - 13192 | 2   | 1   | 2     |
| 13197 - 13202 | 5   | 1   | 5     |
| 13219 - 13221 | 2   | 2   | 4     |
| 13243 - 13247 | 4   | 2   | 8     |
| 13271 - 13273 | 2   | 1   | 2     |
| 13297 - 13302 | 5   | 2   | 10    |
| 13304 - 13306 | 2   | 1   | 2     |
| 13310 - 13315 | 5   | 1   | 5     |
| 13366 - 13368 | 2   | 1   | 2     |
| 13373 - 13376 | 3   | 1   | 3     |
| 13378 - 13380 | 2   | 1   | 2     |
| 13406 - 13408 | 2   | 1   | 2     |
| 13451 - 13456 | 5   | 1   | 5     |
| 13532 - 13534 | 2   | 1   | 2     |
| 13560 - 13562 | 2   | 1   | 2     |
| 13563 - 13567 | 4   | 1   | 4     |
| 13578 - 13580 | 2   | 1   | 2     |
| 13773 - 13776 | 3   | 1   | 3     |
| 13820 - 13823 | 3   | 2   | 6     |
| 13829 - 13832 | 3   | 1   | 3     |
| 13840 - 13842 | 2   | 2   | 4     |
| 13845 - 13847 | 2   | 2   | 4     |
|               | 94  |     | 126   |

|             |    |   |    |
|-------------|----|---|----|
| 14065 14067 | 2  | 1 | 2  |
| 14069 14071 | 2  | 2 | 4  |
| 14075 14077 | 2  | 1 | 2  |
| 14214 14217 | 3  | 2 | 6  |
| 14222 14224 | 2  | 1 | 2  |
| 14242 14245 | 3  | 2 | 6  |
| 14251 14253 | 2  | 1 | 2  |
|             | 16 |   | 24 |

Gross Interval: 11618-14253 (2635' gross)

Net Feet: 204

Number of Holes: 285

Number of Intervals: 76

INTERPRETER: SF & DZ

Depth Control Log: Array Induction Log-Gamma Ray (Gamma Ray-Neutron log below 14000')

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well  
 Oil Well     Gas well     Other

2. Name of Operator  
**Pennzoil Exploration and Production Company**

3. Address and Telephone No.  
**P.O. Box 290    Neola, Utah    8 4 0 5 3 (8 0 1) 3 5 3 - 4 3 9 7**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660 FNL & 1120' FEL Section 16, T1S, R2W**

5. Lease Designation and Serial No.  
**FEE**

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.  
**LAMB 2-16A2**

9. API Well No.  
**43-013-31390-00**

10. Field and Pool, or Exploratory Area  
**BLUEBELL**

11. County or Parish, State  
**DUCHESNE, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

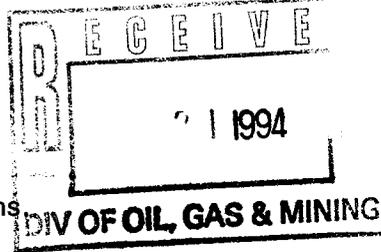
| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                   |
|---|--|
| <input type="checkbox"/> Notice of Intent             | <input checked="" type="checkbox"/> Abandonment  |
| <input checked="" type="checkbox"/> Subsequent Report | <input checked="" type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back           |
|   | <input type="checkbox"/> Casing repair           |
|   | <input type="checkbox"/> Altering Casing         |
|   | <input type="checkbox"/> Other _____             |
|   | <input type="checkbox"/> Change of Plans         |
|   | <input type="checkbox"/> New Construction        |
|   | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Water Shut-off          |
|   | <input type="checkbox"/> Conversion to Injection |
|   | <input type="checkbox"/> Dispose Water           |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Work started/Finished: 10/26/94 thru 11/11/94

- 10/26-27/94: POOH w/ rods, downhole heaters, and tubing
- 10/29/94: Cleaned hole to 14,157' with mill
- 10/31/94: Perforated Wasatch (12281' - 14032') with 3 3/8" Power Pak HSC guns
- 11/1/94: Hydrotested in hole to 9000 psi with 3 1/2" tbg.
- 11/2/94: Set packer at 10,485'. Swab tested.
- 11/4/94: Acidized Wasatch perfs (11,618' - 14,253') with 38,000 gals 15% HCL
- 11/5-8/94: Swab tested, ran GR log over treated intervals that were tagged with RA material
- 11/11/94: Prepared well to rod pump



14. I hereby certify that the foregoing is true and correct

Signed **Cory DeSantis** *Cory DeSantis* Title **Petroleum Engineer** Date **11/17/94**

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

*tax credit*  
Date **8/15/95**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Lamb 2-16A2

10. API Well Number

43-013-31390-00

11. Field and Pool, or Wildcat

Bluebell

4. Telephone

801-722-5128

County : Duchesne

State : Utah

Footage : 660 FNL & 1120' FEL

QQ, Sec, T., R., M. : Section 16, T1S, R2W

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well

Oil Well  Gas well  Other (specify)

2. Name of Operator

Pennzoil Company

3. Address of Operator

P.O. Drawer 10 Roosevelt, UT 84066

5. Location of Well

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit in Duplicate)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction            |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing        |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion                |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare               |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off              |
| <input checked="" type="checkbox"/> Other        | <u>Perf new LGR-U Wasatch pay</u>                    |

Approximate Date Work Will Start Late Nov. 1997

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

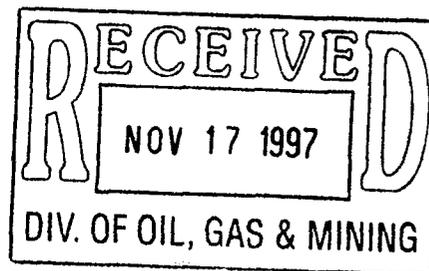
Date of Work Completion \_\_\_\_\_

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Pennzoil plans to perforate and acidize new Lower Green River - Wasatch pay from 10,103' to 12,296' and commingle with existing perfs 11,618-14,253'.



14. I hereby certify that the foregoing is true and correct

Name & Signature

Jess Dullnig

Title

Senior Petroleum Engineer

Date

13-Nov-97

(State Use Only)

DATE: 11/19/97  
BY: John R. Boya

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well  
 Oil Well     Gas well     Other

2. Name of Operator  
**Pennzoil Company**

3. Address and Telephone No.  
**P. O. Box 290, Neola, Utah 84053                      435-353-4121**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660 FNL 1120 FEL  
Section 16, T1S, R2W**

5. Lease Designation and Serial No.  
**Fee**

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.  
**Lamb 2-16A2**

9. API Well No.  
**43-013-31390**

10. Field and Pool, or Exploratory Area  
**BLUEBELL**

11. County or Parish, State  
**DUCHESNE, UTAH**

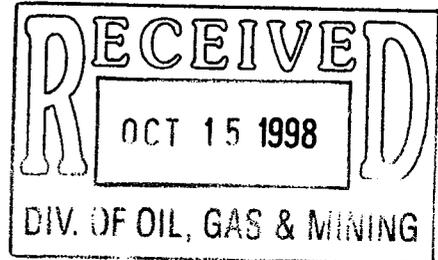
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION  |  |
|---|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                  | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                 | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Casing repair                | <input type="checkbox"/> Water Shut-off          |
|   | <input type="checkbox"/> Altering Casing              | <input type="checkbox"/> Conversion to Injection |
|   | <input type="checkbox"/> Other <u>Perf new UGR/LW</u> | <input type="checkbox"/> Dispose Water           |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Set one way plug at 12310'  
 Perforated additional Wasatch 11057-12278', 26 intervals, 176', 352 holes  
 Acidized old and new perforations 11057-12289' with 23000 gals 15% HCL  
 Swab tested interval using plug and packer, swabbed high water cut.  
 Set CIBP at 10990'  
 Perforated Lower Green River interval 10103-10819'  
 Acidized with 16000 gals 15% HCL  
 Set retrievable plug at 10385'.  
 Put on pump  
 Well currently shut in pending further evaluation



14. I hereby certify that the foregoing is true and correct.

Signed *John Pulley* Title **Sr, Petroleum Engineer** Date **10/13/98**  
**John Pulley**

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any: \_\_\_\_\_

**STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas well     Other

2. Name of Operator  
**Pennzoll Company**

3. Address and Telephone No.  
**P. O. Box 290, Neola, Utah 84053      435-353-4121**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660 FNL 1120 FEL  
Section 16, T1S, R2W**

5. Lease Designation and Serial No.  
**Fee**

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.  
**Lamb 2-16A2**

9. API Well No.  
**43-013-31380**

10. Field and Pool, or Exploratory Area  
**BLUEBELL**

11. County or Parish, State  
**DUCHESNE, UTAH**

**12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    |  | TYPE OF ACTION                                   |  |
|---|--|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                             | <input type="checkbox"/> Change of Plans         |  |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                            | <input type="checkbox"/> New Construction        |  |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                           | <input type="checkbox"/> Non-Routine Fracturing  |  |
|   | <input type="checkbox"/> Casing repair                           | <input type="checkbox"/> Water Shut-off          |  |
|   | <input type="checkbox"/> Altering Casing                         | <input type="checkbox"/> Conversion to Injection |  |
|   | <input checked="" type="checkbox"/> Other <u>Perf new UGR/LW</u> | <input type="checkbox"/> Dispose Water           |  |

(Note: Report results of multiple completion on Well Completion or Resamepletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**4-20-98 thru 6-10-98**  
**Set one way plug at 12310'**  
**Perforated additional Wasatch 11057-12278', 26 Intervals, 176', 352 holes**  
**Acidized old and new perforations 11057-12289' with 23000 gals 15% HCL**  
**Swab tested interval using plug and packer, swabbed high water cut.**  
**Set CIBP at 10990'**  
**Perforated Lower Green River interval 10103-10818'**  
**Acidized with 18000 gals 15% HCL**  
**Set retrievable plug at 10385'**  
**Put on pump**  
**Well currently shut in pending further evaluation**

**APPROVED**  
**The Utah Division of Oil, Gas and Mining**  
**Robert J. Krueger, PE, Petroleum Engineer**

Date: \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct

Signed *John Pullay* Title **Sr. Petroleum Engineer** Date **10/13/98**

**John Pullay**

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*WTC  
1-4-99  
RJK*

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

|        |   |                   |
|--------|---|-------------------|
| 1. GLH |   | 4-KAS             |
| 2. CDW | ✓ | 5- <del>810</del> |
| 3. JLT |   | 6-FILE            |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X Merger**

The operator of the well(s) listed below has changed, effective:

**04-01-2000**

**FROM:** (Old Operator):

PENNZOIL COMPANY

Address: P. O. BOX 290

NEOLA, UT 84053

**TO:** (New Operator):

DEVON ENERGY EXPL & PROD CO LLC

Address: 20 NO. BROADWAY STE 1500

OKLAHOMA CITY, OK 73102-8260

Phone: 1-(435)-353-4121

Account No. N0705

Phone: 1-(405)-235-3611

Account N1275

**CA No.**

**Unit:**

**WELL(S)**

| NAME                 | API NO.      | ENTITY NO. | SEC. TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|----------------------|--------------|------------|--------------|------------|-----------|-------------|
| DUNCAN 4-2A2         | 43-013-31276 | 11258      | 02-01S-02W   | FEE        | GW        | P           |
| MECCA 2-8A2          | 43-013-31231 | 10981      | 08-01S-02W   | FEE        | OW        | P           |
| HAMBLIN 3-9A2        | 43-013-31278 | 11094      | 09-01S-02W   | FEE        | GW        | P           |
| SUNDANCE 4-15A2      | 43-013-31333 | 11269      | 15-01S-02W   | FEE        | OW        | P           |
| LAMB 2-16A2          | 43-013-31390 | 11487      | 16-01S-02W   | FEE        | OW        | S           |
| LAMICQ URRITY 4-17A2 | 43-013-31190 | 10764      | 17-01S-02W   | FEE        | OW        | P           |
| LAMICQ 2-20A2        | 43-013-31191 | 10794      | 20-01S-02W   | FEE        | OW        | P           |
| LORANGER 6-22A2      | 43-013-31334 | 11335      | 22-01S-02W   | FEE        | OW        | P           |
| LABRUM 2-23A2        | 43-013-31393 | 11514      | 23-01S-02W   | FEE        | OW        | P           |
| LORANGER 2-24A2      | 43-013-31322 | 11244      | 24-01S-02W   | FEE        | OW        | P           |
| SHAW 2-27A2          | 43-013-31184 | 10753      | 27-01S-02W   | FEE        | OW        | P           |
| WISSE 3-35A2         | 43-013-31215 | 10925      | 35-01S-02W   | FEE        | OW        | P           |
| COX 2-36A2           | 43-013-31335 | 11330      | 36-01S-02W   | FEE        | OW        | P           |
| HATCH 2-3B1          | 43-013-31147 | 10615      | 03-02S-01W   | FEE        | OW        | P           |
| BAR F 2-5B1          | 43-013-31286 | 11113      | 05-02S-01W   | FEE        | OW        | P           |
| FRESTON 2-8B1        | 43-013-31203 | 10851      | 08-02S-01W   | FEE        | OW        | P           |
| NORLING 2-9B1        | 43-013-31151 | 10616      | 09-02S-01W   | FEE        | OW        | P           |
| EDWARDS 3-10B1       | 43-013-31332 | 11264      | 10-02S-01W   | FEE        | OW        | P           |
| POWELL 2-16B1        | 43-013-31820 | 12342      | 16-02S-01W   | FEE        | OW        | P           |
| CHAPMAN 2-4B2        | 43-013-31378 | 11485      | 04-02S-02W   | FEE        | OW        | P           |
| PEARSON 2-11B2       | 43-013-31356 | 11359      | 11-02S-02W   | FEE        | OW        | P           |
| SMITH 2-9C5          | 43-013-31321 | 11245      | 09-03S-05W   | FEE        | OW        | P           |
| BALLARD 2-15B1       | 43-047-32351 | 11476      | 15-02S-01W   | FEE        | OW        | S           |

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/12/2000
4. Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 10/16/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/16/2000
3. Bond information entered in RBDMS on: \_\_\_\_\_
4. Fee wells attached to bond in RBDMS on: \_\_\_\_\_

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: \_\_\_\_\_

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: 09/26/2000  
The Division sent response by letter on: 10/03/2000
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/17/2000

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 3.2.01

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

**COMMENTS:**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**DESIGNATION OF AGENT OR OPERATOR**

The undersigned is, on record, the holder of oil and gas lease

**LEASE NAME:** As per the attached spreadsheet.

**LEASE NUMBER:** \_\_\_\_\_

and hereby designates

**NAME:** Devon Energy Production Company, L.P.

**ADDRESS:** 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator  with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

**RECEIVED**

APR 20 2000

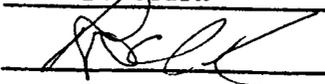
DIVISION OF  
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

**Effective Date of Designation:** January 1, 2000

**BY: (Name)** R. D. Glark  
**(Signature)**   
**(Title)** Vice President  
**(Phone)** 405-235-3611

**OF: (Company)** PennzEnergy Exploration and Production Company, L.L.C.  
**(Address)** 20 North Broadway, Suite 1500  
Oklahoma City, OK 73102-8260



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

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FEB 17 2000

DIVISION OF  
OIL, GAS AND MINING

FEB 16 2000

In Reply Refer To:  
3106  
U-0575A et al  
(UT-932)

NOTICE

|                                      |   |               |
|--------------------------------------|---|---------------|
| Devon Energy Production Company L.P. | : | Oil and Gas   |
| 20 North Broadway, Suite 1500        | : | U-0575A et al |
| Oklahoma City, Oklahoma 73102-8260   | : |               |

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

|           |        |           |
|-----------|--------|-----------|
| U-0143511 | U-4377 | UTU-67943 |
| U-0143512 | U-4378 |           |

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

**/s/ Robert Lopez**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit

cc: Vernal Field Office (w/encl.)  
Moab Field Office (w/encl.)  
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)  
Teresa Thompson (UT-931) (w/encl.)  
Irene Anderson (UT-932) (w/encl.)  
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A  
U-01188B  
U-016654  
U-0115614A  
U-0115615  
U-0126825  
U-0141454

U-0141459  
U-0143511  
U-0143512  
U-0144868A  
U-3099  
U-3575  
UTU-74888

U-4377  
U-4378  
U-16131  
U-31262  
U-44426  
UTU-67943

Communitization Agreements

U-58774  
U-58799  
U-58830  
U-58834

U-58835  
U-58839  
U-58844  
U-58854

U-60827  
U-60831  
U-68998



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-4377  
UTU-66485  
(UT-932)

**MAR 26 1999**

### NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas  
P.O. Box 2967 :  
Houston, TX 77252-2967 :

#### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

**IRENE J. ANDERSON**

Irene J. Anderson  
Acting Group Leader,  
Minerals Adjudication Group

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-0115615 et al  
(UT-932)

**MAR 26 1999**

### NOTICE

PennzEnergy Company  
P.O. Box 2967  
Houston, TX 77252-2967

Oil and Gas

### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson  
Acting Group Leader,  
Minerals Adjudication Group

Enclosure  
Exhibit

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)

Devon Energy Production Company, L.P.

FILED

DEC 30 1999

OKLAHOMA SECRETARY OF STATE

Certificate of Merger

TO: The Oklahoma Secretary of State  
101 State Capitol  
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

| <u>Name of Organization</u>                            | <u>Type of Organization</u> | <u>Jurisdiction of Formation</u> |
|--|-----------------------------|----------------------------------|
| Devon Energy Production Company, L.P.                  | Limited Partnership         | Oklahoma                         |
| Devon Energy Corporation (Nevada)                      | Corporation                 | Nevada                           |
| PennzEnergy Exploration and Production Company, L.L.C. | Limited Liability Company   | Delaware                         |

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

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MAR 13 2000

DIVISION OF OIL, GAS AND MINING

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.  
General Partner

By: J. Larry Nichols  
J. Larry Nichols, Manager

**RECEIVED**

MAR 13 2000

DIVISION OF  
OIL, GAS AND MINING

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

*a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.*

*NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.*

*IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.*

Filed in the City of Oklahoma City this 30TH  
day of DECEMBER, 1999.

*Mae Hunter*

Secretary of State

By:

*Brian Deane*

**RECEIVED**

APR 20 2000

**DEVON ENERGY PRODUCTION COMPANY, L.P.**DIVISION OF  
OIL, GAS AND MINING**UTAH PROPERTIES**

|    | <u>API NO.</u> | <u>WELL NAME &amp; NO.</u>   | <u>LOCATION</u> | <u>COUNTY</u> | <u>FIELD NAME</u> | <u>LEASE NO. /<br/>AGREEMENT NO.</u> |
|----|----------------|------------------------------|-----------------|---------------|-------------------|--------------------------------------|
| 28 | 4301330297     | GEORGE MURRAY 1-16B1         | SEW-16-2S-1W    | DUCHESNE      | BLUEBELL          |                                      |
| 29 | 4301330307     | UTE ALLOTTED 1-36Z2          | NWSE-36-1N-2W   | DUCHESNE      | BLUEBELL          | 1420H621676 / 9C124                  |
| 30 | 4301330347     | LAMICQ URRUTY U 4-5A2        | SEW-5-1S-2W     | DUCHESNE      | BLUEBELL          |                                      |
| 31 | 4301330359     | H G COLTHARP 1-15B1          | SEW-15-2S-1W    | DUCHESNE      | BLUEBELL          |                                      |
| 32 | 4301330369     | STATE 3-18A1                 | NESW-18-1S-1W   | DUCHESNE      | BLUEBELL          | 9C142                                |
| 33 | 4301330564     | D L GALLOWAY 1-14B2          | SWNE-14-2S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 34 | 4301330807     | MARGUERITE 2-8B2             | SEW-8-2S-2W     | DUCHESNE      | BLUEBELL          | 96102                                |
| 35 | 4301330809     | LAMICQ 2-6B1                 | NWSE-6-2S-1W    | DUCHESNE      | BLUEBELL          |                                      |
| 36 | 4301330821     | DILLMAN 2-28A2               | SWNE-28-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 37 | 4301330903     | HAMBLIN 2-26A2               | SWNE-26-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 38 | 4301330912     | RACHEL JENSEN 2-16C5         | NENW-16-3S-5W   | DUCHESNE      | ALTAMONT          |                                      |
| 39 | 4301330921     | ROBERTSON UTE 2-2B2          | NENE-2-2S-2W    | DUCHESNE      | BLUEBELL          | 9682                                 |
| 40 | 4301330975     | JOHN 2-3B2                   | NWNE-3-2S-2W    | DUCHESNE      | BLUEBELL          |                                      |
| 41 | 4301330995     | LAMICQ ROBERTSON STATE 2-1B2 | SWNE-1-2S-2W    | DUCHESNE      | BLUEBELL          |                                      |
| 42 | 4301331009     | UTE 2-7A2                    | CNE-7-1S-2W     | DUCHESNE      | BLUEBELL          | 1420462811                           |
| 43 | 4301331147     | HATCH 2-3B1                  | SEW-3-2S-1W     | DUCHESNE      | BLUEBELL          |                                      |
| 44 | 4301331151     | NORLING 2-9B1                | SWSW-9-2S-1W    | DUCHESNE      | BLUEBELL          |                                      |
| 45 | 4301331184     | SHAW 2-27A2                  | SESW-27-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 46 | 4301331190     | LAMICQ URRUTY 4-17A2         | SEW-17-1S-2W    | DUCHESNE      | BLUEBELL          |                                      |
| 47 | 4301331191     | LAMICQ 2-20A2                | SESE-20-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 48 | 4301331192     | BOREN 3-11A2                 | SWSW-11-1S-2W   | DUCHESNE      | BLUEBELL          | 96107                                |
| 49 | 4301331203     | FRESTON 2-8B1                | SWNE-8-2S-1W    | DUCHESNE      | BLUEBELL          |                                      |
| 50 | 4301331215     | WISSE 3-35A2                 | SWSW-35-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 51 | 4301331231     | MECCA 2-8A2                  | SESE-8-1S-2W    | DUCHESNE      | BLUEBELL          |                                      |
| 52 | 4301331232     | MARK 2-25A2                  | NWNE-25-1S-2W   | DUCHESNE      | BLUEBELL          | NW537                                |
| 53 | 4301331233     | DUNCAN 4-12A2                | SWNW-12-1S-2W   | DUCHESNE      | BLUEBELL          | UTU77363                             |
| 54 | 4301331235     | SWYKES 2-21A2                | NWNW-21-1S-2W   | DUCHESNE      | BLUEBELL          | NW590                                |

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APR 20 2000

**DEVON ENERGY PRODUCTION COMPANY, L.P.**

DIVISION OF  
OIL, GAS AND MINING

**UTAH PROPERTIES**

|    | <u>API NO.</u> | <u>WELL NAME &amp; NO.</u> | <u>LOCATION</u> | <u>COUNTY</u> | <u>FIELD NAME</u> | <u>LEASE NO. /<br/>AGREEMENT NO.</u> |
|----|----------------|----------------------------|-----------------|---------------|-------------------|--------------------------------------|
| 55 | 4301331238     | SHERMAN 2-12B2             | SWSE-12-2S-2W   | DUCHESNE      | BLUEBELL          | 9690                                 |
| 56 | 4301331245     | MILES 7-7B3                | SWNW-7-2S-3W    | DUCHESNE      | ALTAMONT          | 9675                                 |
| 57 | 4301331276     | DUNCAN 4-2A2               | NESE-2-1S-2W    | DUCHESNE      | BLUEBELL          |                                      |
| 58 | 4301331278     | HAMBLIN 3-9A2              | SENE-9-1S-2W    | DUCHESNE      | BLUEBELL          |                                      |
| 59 | 4301331285     | DUNCAN 3-7A1               | NWNW-7-1S-1W    | DUCHESNE      | BLUEBELL          |                                      |
|    | 4301331286     | BAR F 2-5B1                | SWSE-5-2S-1W    | DUCHESNE      | BLUEBELL          |                                      |
| 61 | 4301331299     | CORNABY 2-14A2             | NENE-14-1S-2W   | DUCHESNE      | BLUEBELL          | NW498                                |
| 62 | 4301331317     | MITCHELL 2-4B1             | SESW-4-2S-1W    | DUCHESNE      | BLUEBELL          | 9662                                 |
| 63 | 4301331321     | SMITH 2-9C5                | SWSW-9-3S-5W    | DUCHESNE      | ALTAMONT          |                                      |
| 64 | 4301331322     | LORANGER 2-24A2            | N/2NE-24-1S-2W  | DUCHESNE      | BLUEBELL          |                                      |
| 65 | 4301331325     | UTE 2-6B3                  | SWSW-6-2S-3W    | DUCHESNE      | ALTAMONT          | 1420H621858 / 9651                   |
| 66 | 4301331326     | MCELPRANG 2-30A1           | SWSW-30-1S-1W   | DUCHESNE      | BLUEBELL          | NW625                                |
| 67 | 4301331327     | SMITH 2-7C5                | NESW-7-3S-5W    | DUCHESNE      | ALTAMONT          | 1420H622389                          |
| 68 | 4301331328     | SMITH 2-18C5               | SWSE-18-3S-5W   | DUCHESNE      | ALTAMONT          | 1420H622392                          |
| 69 | 4301331329     | UTE 2-24A3                 | SWNW-24-1S-3W   | DUCHESNE      | BLUEBELL          | 1420H621761                          |
| 70 | 4301331330     | UTE 5-19A2                 | NWNW-19-1S-2W   | DUCHESNE      | BLUEBELL          | 1420H621751                          |
| 71 | 4301331332     | EDWARDS 3-10B1             | SWSW-10-2S-1W   | DUCHESNE      | BLUEBELL          |                                      |
| 72 | 4301331333     | SUNDANCE 4-15A2            | SWNE-15-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 73 | 4301331334     | LORANGER 6-22A2            | SWSW-22-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 74 | 4301331335     | COX 2-36A2                 | NWNW-36-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 75 | 4301331338     | SMITH 2-6C5                | SESW-6-3S-5W    | DUCHESNE      | ALTAMONT          | 1420H622388 / UTU70553               |
| 76 | 4301331341     | FRESTON 2-7B1              | SENE-7-2S-1W    | DUCHESNE      | BLUEBELL          | 1420H621970 / 9686                   |
| 77 | 4301331356     | PEARSON 2-11B2             | SENE-11-2S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 78 | 4301331378     | CHAPMAN 2-4B2              | SWNW-4-2S-2W    | DUCHESNE      | BLUEBELL          |                                      |
| 79 | 4301331390     | LAMB 2-16A2                | NENE-16-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 80 | 4301331393     | LABRUM 2-23A2              | SWSW-23-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 81 | 4301331820     | POWELL 2-16B1              | NENE-16-2S-1W   | DUCHESNE      | BLUEBELL          |                                      |

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**UTAH PROPERTIES**

|    | <u>API NO.</u> | <u>WELL NAME &amp; NO.</u> | <u>LOCATION</u> | <u>COUNTY</u> | <u>FIELD NAME</u> | <u>LEASE NO. /<br/>AGREEMENT NO.</u> |
|----|----------------|----------------------------|-----------------|---------------|-------------------|--------------------------------------|
| 82 | 4304730164     | ROBERTSON UTE ST 1-12B1    | SWNE-12-2S-1W   | UNITAH        | BLUEBELL          | 96101                                |
| 83 | 4304730176     | MAY UTE FEDERAL 1-13B1     | NWSE-13-2S-1W   | UNITAH        | BLUEBELL          | NW673                                |
| 84 | 4304731981     | COOK 1-26B1                | SWSW-26-2S-1W   | UNITAH        | BLUEBELL          | UTU68998                             |
| 85 | 4304732178     | CHRISTIANSEN 2-12B1        | SWSE-12-2S-1W   | UNITAH        | BLUEBELL          | 96101                                |
| 86 | 4304732351     | BALLARD 2-15B1             | SENE-15-2S-1W   | UNITAH        | BLUEBELL          |                                      |
| 87 | 4304732744     | RICH 2-13B1                | NWNW-13-2S-1W   | UNITAH        | BLUEBELL          | NW673                                |
| 88 | 4301320255     | SWD 4-11A2                 | NWNW-11-1S-2W   | DUCHESNE      | BLUEBELL          | 96107                                |
| 89 | 4301330021     | SWD 1-3A2                  | SESE-3-1S-2W    | DUCHESNE      | BLUEBELL          |                                      |
| 90 | 4301330346     | SWD 2-28A2                 | NWSE-28-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 91 | 4301330367     | SWD 2-10B1                 | NWNW-10-2S-1W   | DUCHESNE      | BLUEBELL          |                                      |
| 92 | 4301330389     | SWD 2-26A2                 | NESW-26-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 93 | 4301330388     | SWD 2-17C5                 | SENE-17-3S-5W   | DUCHESNE      | BLUEBELL          |                                      |

**RECEIVED**

APR 20 2000

DIVISION OF  
OIL, GAS AND MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |  |
|---|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>FEE</b>          |
| 2. NAME OF OPERATOR:<br><b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                          |
| 3. ADDRESS OF OPERATOR:<br>P.O. BOX 290 CITY <b>NEOLA</b> STATE <b>UT</b> ZIP <b>84053</b>                    |  | 7. UNIT or CA AGREEMENT NAME:                                  |
| PHONE NUMBER:<br><b>(435) 353-4121</b>  |  | 8. WELL NAME and NUMBER:<br><b>LAMB 2-16A2</b>                 |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: <b>660' FNL 1120' FEL</b>   |  | 9. API NUMBER:<br><b>4301331390</b>                            |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENE 16 1S 2W</b>   |  | 10. FIELD AND POOL, OR WILDCAT:<br><b>BLUEBELL/LGR-WASATCH</b> |
| COUNTY: <b>DUCHESNE</b>   |  |  |
| STATE: <b>UTAH</b>  |  |  |

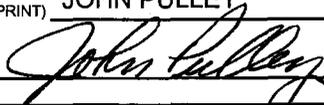
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br><u>9/15/2001</u> | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:                                  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                 |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input checked="" type="checkbox"/> PLUG AND ABANDON      | <input type="checkbox"/> VENT OR FLARE                 |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PULL RBP AT 10385'  
CUT OVER CIBP AT 10990', PUSH TO 12300'.  
DUMP 10' CEMENT ON TOP OF THE PLUG AT 12300'.  
SET A 5" 18# CIBP AT 10620', DUMP 10' CEMENT ON TOP  
SET A 7" 26# CIBP AT 10000', DUMP 10' CEMENT ON TOP ( TOP OF THE EXISTING PERFORATIONS 10103' )  
SPOT A 200' PLUG WITH CLASS "G" CEMENT IN THE 7" 26# FROM 8000-7800'  
SPOT A 200' PLUG WITH CLASS "G" CEMENT IN THE 7" 26# FROM 6000-5800'  
SPOT A 200' PLUG WITH CLASS "G" CEMENT IN THE 7" 26# FROM 3650-3450', BASE SURFACE AT 3565'.  
SPOT A 200' PLUG WITH CLASS "G" CEMENT IN THE 7 5/8" 29.7# FROM 1000-800'  
REMOVE THE WELLHEAD, FILL HOLE WITH WATER, SPLIT THE 7 5/8" CASING AND LET IT DROP OUT OF THE SLIPS.  
SPOT A 100' PLUG AT SURFACE.  
PLACE A DRYHOLE MARKER.  
SEE THE ATTACHED WELLBORE DIAGRAM FOR THE CURRENT STATUS.

SURFACE EQUIPMENT WILL BE REMOVED AND THE LOCATION RESTORED TO THE ORIGINAL CONTOURS OR PER AN AGREEMENT WITH THE LANDOWNER.

|   |                                      |
|---|--------------------------------------|
| NAME (PLEASE PRINT) <u>JOHN PULLEY</u>  | TITLE <u>SR. OPERATIONS ENGINEER</u> |
| SIGNATURE  | DATE <u>8/24/2001</u>                |

(This space for State use only)

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

DATE: 10/2/01  
BY:  (See Instructions on Reverse Side)  
See Conditions of Approval

COPY SENT TO OPERATOR  
Date: 10-2-01  
Initials: CHD

RECEIVED  
OCT 2 2001  
DIVISION OF OIL, GAS AND MINING



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

***CONDITIONS OF APPROVAL  
TO PLUG AND ABANDON WELL***

Well Name and Number: Lamb 2-16A2  
API Number: 43-013-31390  
Operator: Devon Energy Production Company, L.P.  
Reference Document: Original Sundry Notice dated August 24, 2001,  
received by DOGM on August 27, 2001

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Spot 100' cement plugs on top of the bridge plugs @ 10600' (approx. 17 sks) and 10000' (approx. 22 sks). Allow cement to set and tag plugs.
3. All balanced plugs shall be tagged to ensure the plugs are at the depths specified in the proposal.
4. All annuli shall be cemented from a depth of 100' to the surface.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

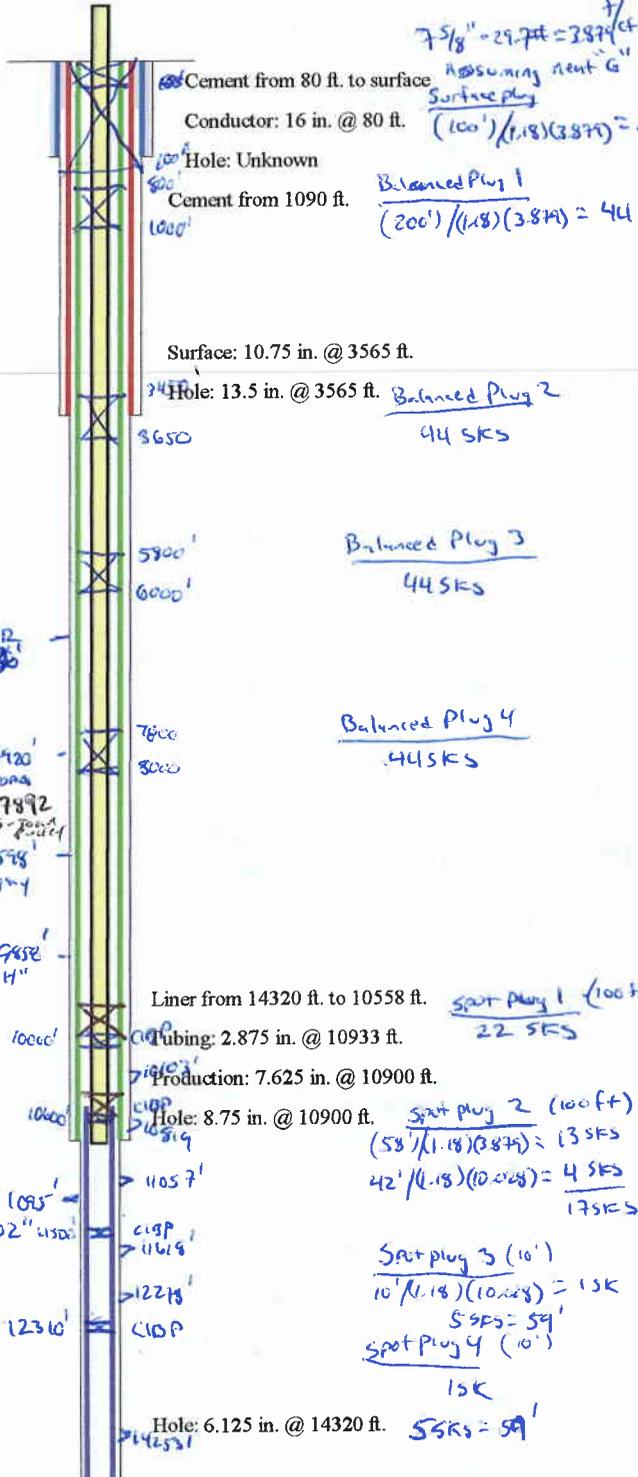
October 2, 2001

Date

API Well No: 43-013-31390-00-00    Permit No:    Well Name/No: LAMB 2-16A2  
 Company Name: DEVON ENERGY PROD CO LP  
 Location: Sec: 16 T: 1S R: 2W Spot: NENE  
 Coordinates: X: 4472451 Y: 575654  
 Field Name: BLUEBELL  
 County Name: DUCHESNE

String Information

| String | Bottom (ft sub) | Diameter (inches) | Weight (lb/ft) | Length (ft) |
|--------|-----------------|-------------------|----------------|-------------|
| COND   | 80              | 16                |                |             |
| HOL1   | 3565            | 13.5              |                |             |
| SURF   | 3565            | 10.75             | 51             | 3565        |
| HOL2   | 10900           | 8.75              |                |             |
| PROD   | 10900           | 7.625             | 29.7           | 10900       |
| HOL3   | 14320           | 6.125             |                |             |
| L1     | 14320           | 5                 |                |             |
| T1     | 10933           | 2.875             |                |             |



Cement Information

| String | BOC (ft sub) | TOC (ft sub) | Class | Sacks |
|--------|--------------|--------------|-------|-------|
| COND   | 80           | 0            | G     | 310   |
| L1     | 14320        |              | G     | 280   |
| PROD   | 10900        |              |       | 1830  |
| SURF   | 3565         | 0            | G     | 980   |

Perforation Information

| Top (ft sub) | Bottom (ft sub) | Shts/Ft | No Shts | Dt Squeeze |
|--------------|-----------------|---------|---------|------------|
| 11618        | 14253           |         |         |            |
| 11057        | 12278           |         |         |            |
| 10103        | 10819           | LGR     |         |            |

Formation Information

| Formation | Depth | Formation | Depth |
|-----------|-------|-----------|-------|
| GRRV      | 6536  |           |       |

TD: 14320 TVD: PBTD:

## PLUG AND ABANDON PROCEDURE

### Lamb 2-16A2

Bluebell-Altamont Field  
Section 16, T1S, R2W  
Duchesne County, Utah

#### OBJECTIVE

Plug and abandon the subject well.

#### DISCUSSION

The Lamb 2-16A2 was completed in 1993 through Wasatch perforations 11,618-14,253 making 60 BOPD with 100 BWPD on a rod pump. Additional Wasatch pay was perforated and acidized in 1994 with limited success. Cumulative production to date is only 50 MBO. Prior to the workover in 5/98 the well was producing 30 BOPD and 76 BWPD from Wasatch perforations 11618-14253'. Part of the original perforations were isolated below a one way bridge plug, then additional perforations were added to the Wasatch from 11057-12278'. These perforations were acidized with 23000 gallons of 15% HCL with balls for diversion. The total interval swabbed at a high rate ( 30 BFPH) with a 95 to 98 percent water cut. An attempt was made to isolate and swab test individual sets of perforations to determine where the high water entry was coming from. Only one interval appeared to have a good oil cut, but very limited entry. The other intervals all had high water cuts.

The Wasatch perforations were isolated under a CIBP and the Lower Green River interval 10103- 10990' was perforated and acidized. The interval swabbed tested 10 BOPH, 18.5 BWPH with a fluid level of 3500'. The well was on put on production and pumped 17 BOPD and 355 BWPD. A rig was moved back onto the well and the Lower Green River was swab tested to isolate the water producing interval. A plug was set at 10385' and the well put back on pump. Initial production was approximately 180 BOPD and no water. In 15 days the well pumped off and produced 10 to 20 BWPD with no oil. The annulus was hot watered and the well would pump the water used to hot water the well and return to the low rate. The well was shut in July 9, 1998 and the pumping unit moved off of the well in October 1998.

In July 2001 the well was swab tested to determine the entry rate. After swabbing for five days the entry rate dropped to 100' (0.5 BPH ) of entry per hour, 30% oil cut indicating that the pumping rate would be extremely low and the well uneconomical. The well was shut in.

Any attempt to produce the Lower Wasatch would require successfully squeezing off the high water volume perforations from 11057-12289' and the Lower Green River perforations 10351-10819.

This procedure does not include any attempt to recover any casing. The cement summaries show the surface casing was cemented to surface and cement on the intermediate string was lifted into the surface casing. The exact depth of the cement top is unknown. The AFE includes cleaning out the tanks and treater, breaking out the piping so the equipment can be ~~used in the field~~. The AFE does not include salvage value which will be done with material transfers. *MOVED*

CEMENT EVALUATION

An HLS bond log run 8-30-93 and an OWP bond log run 9-1-93 had the following results:

|                |                           |
|----------------|---------------------------|
| 8000-8600'     | Good to very good bonding |
| 8600-9200'     | Fair to good bonding      |
| 9200-9750'     | Good to very good bonding |
| 9750-10,100'   | Fair bonding              |
| 10,100-10,540' | Good bonding              |
| 10,540-10,900' | Poor bonding              |
| 10,900-11,600' | Fair to poor bonding      |
| 11,600-12,000' | Good to very good bonding |
| 12,000-12,170' | Fair to good bonding      |
| 12,170-12,420' | Good to very good bonding |
| 12,420-12,550' | Fair to good bonding      |
| 12,550-14,250' | Good to very good bonding |

WELL DATA

Completion date: 9-93  
 TD: 14,320'

Original PBTD: 14,300'  
 Current PBTD: 10,385' RBP

Casing: 10-3/4", 40.5 & 51#, K-55/S-80/N-80 @ 3565'  
 7-5/8", 29.7-33.7-39#, N-80/S-95/P-110 from surface to 2045'  
 7", 26#, N-80/S-95 from 2045' to 10,900'  
 5", 18#, P-110 liner from 10,558' to 14,320'

Tubing: 2-7/8", 6.5#, 8rd and NL SCC @ 9572

Anchor catcher: 7" Arrow @ 9312

Lift: Rod pump

Open perms: 10,103-10,353

WELL HISTORY

- 7-1-98 Perfed 11,618-14,253' (204', 285 holes)
- 7-1-98 Acidized 11,618-14,253' with 20,000 g 15% HCL. Excellent diversion reported.
- 7-1-98 Installed rod pumping equipment.
- 10-29-94 Cleaned out to 14,157'.
- 7-1-98 Perfed 12,281-14,032' (172', 344 holes)

---

- 7-1-98 Acidized 11,618-14,253' with 38,000 g 15% HCL. Fair diversion reported.
- 7-1-98 Ran RA tracer log. Good coverage of acid from 11,618' to 13,600'. Little to no coverage below 13,600'.
- 7-1-98 Set an Arrow one way CIBP at 12,310'. Perforated from 11,057-12278', 27 intervals, 176', 352 holes.
- 7-1-98 Acidized old and new perforations with 23000 gals 15% HCL with additives and 850 ball sealers. AIR 15 BPM at 7100 psi. Fair ball action.
- 7-1-98 Ran tracer log, all perms treated, hot interval above perforations at 10,968-78, 10,986-98 and 11,012-11,020.
- 7-1-98 Swab tested selected intervals over 12 days. Results as follows:
  - 11057-12290 30 BFPH, 5% oil, FL at 3300'.
  - 11618-12290 28 BFPH, trace oil, FL at 3800'
  - 12070-12290 16 BFPH, 3% oil, FL swabbed down to 8700'.
  - 11057-11688 40 BFPH, 2 % oil , FL at 2900'.
  - 11618-11688 40 BFPH, 2% oil, FL at 2900'.
  - 11904-11924 29 BFPH, 100% water, packer failure
  - 11904-11924 6 BFPH, 40% oil, FL swabbed down to 9500'.  
with very little entry.
  - 11057-11434 30 BFPH, 2-5% oil, FL 3600'
  - 11191-11434 36 BFPH, 2% oil, FL 2900-3400'
- 7-1-98 Set CIBP at 10,990, fill casing, test plug to 1500 psi.

- 7-1-98 Perforated Lower GR 10,103- 10,819', 162 feet, 32 intervals, 281 holes.
- 7-1-98 Acidized interval 10,103-10,819' with 16,000 gals 15% HCL with additives and 450 1.1 ball sealers. AIR 20 BPM at 6000 psi. Fair ball action.
- 7-1-98 Swabbed 196 bbls black oil, 29 BLW in 8 hrs.
- 7-1-98 Put on production , pumped 17 BOPD and 355 BWPD average over 6 days.
- 7-1-98 Ran tracer with packer set at 10,607'. Under static conditions found fluid entering from perms at 10662-10690 and moving down to perms at 10,770-10813'. CBL log depth. No fluid movement below 10,813'. Pumped into formation, perms at 10,662-10,640 taking a majority of the fluid with perms at 10,730-10,813 taking smaller amounts, No fluid movement below 10,813'. Tracer indicated communications between perms at 10,652 up to perms at 10,526-32.
- 7-1-98 Set Plug at 10,500', packer at 9957. Swab test interval 10,103-10,489 , swabbed 101 BO, 185 BW, FL at 3500'
- 7-1-98 Set plug at 10,385', packer at 9989', Swab 113 BO and 65 BW n 8 hrs, FL at 4800'.
- 7-1-98 Swab test interval 10,399-10,485'. Swabbed 20 BO, 168 BW in 7 hrs.
- 7-1-98 Put on pump from interval 10,103-10,353'.
- 7-1-98 Well pumped off and SI.
- 10-20-98 Moved pumping unit to Boren 6-16A2
- 08-03-01 Finish swab testing Lower Green River perforations 10103-10353'. Very little entry after swabbing fluid level down.

PROCEDURE:

1. Move in and rig up workover rig with pump and tank.
2. Pull packer and tubing. Rods and sidestring were laid down in July 2001 when the Lower Green River interval was swab tested.
3. TIH with a retrieving head, circulate the well bore clean, release and pull the RBP at 10,385'.

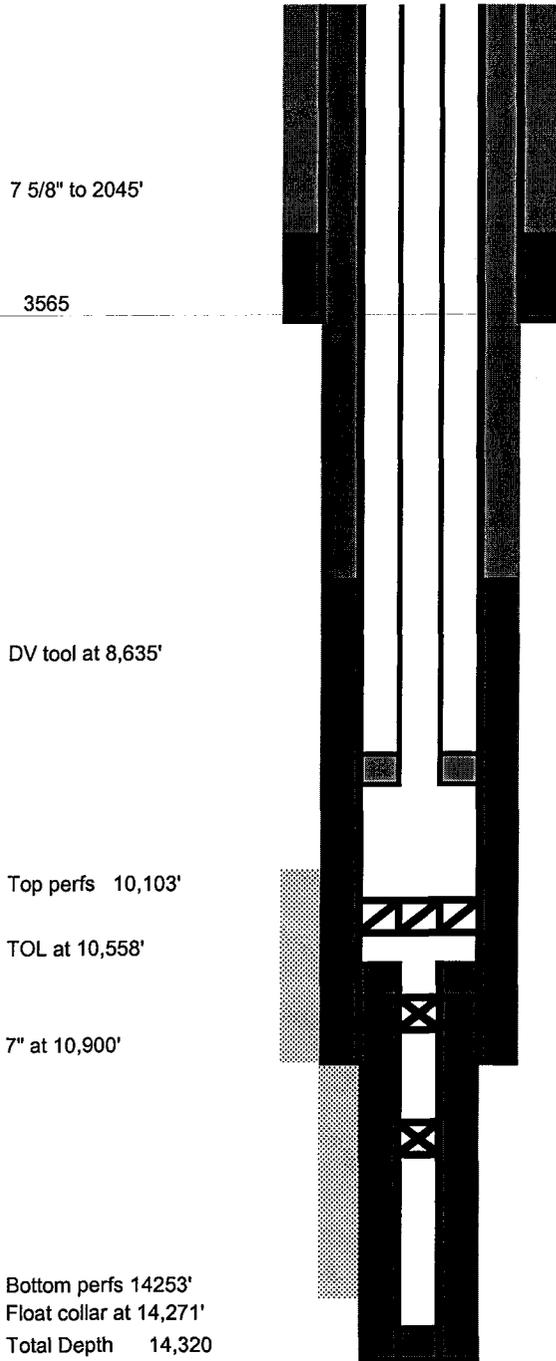
4. TIH with a washover shoe, cut over the CIBP at 10990' and push the plug to the top of the one-way at 12310'. TOH with the washover shoe.
5. Run and dump 10' cement on top of the plugs at 12310'.
6. Set a CIBP at 11500', dump 10' cement on top of the plug. Set a CIBP at 10600', dump 10' cement on top of the plug. Set a CIBP at 10000', dump 10' cement on top of the plug.
7. TIH with tubing open ended, set a 200' plug from 8000-7800', 6000-5800', 3650-3450', 1000-800', Place formation water with corrosion inhibitor between the plugs.
8. Remove the casing head, fill the casing with water to surface. Split the 7" casing and let it drop, place a 100' plug to surface. Cut off the surface casing 5 foot below GL. Set a dry hole marker.
9. The surface equipment will be transferred to other locations. The location will be returned to the original contours or as desired by the landowner.

John Pulley  
08-20-01

# DEVON ENERGY PRODUCTION COMPANY, L.P. WELLBORE SCHEMATIC

**Location:** LAMB 2-16A2

**NE NE SECTION 16, T1S, R2W**



**Casing Detail:**

Surface: 10 3/4" 40.5 & 51 # K-55 AND N-80 at 3565'  
 Intermediate: 7 5/8" 29.7/33.7/39# N-80/S-95/P-110 at 2045'  
 7" 26# N-80/S-95 from 2045-10900'  
 5" 18# P-110 from 10558-14320'

**Tubing Detail:**

KB to GL 20  
 2 7/8" 6.5# N-80 8rd EUE tbg no tally  
 Arrowset Packer set at 9501'

**Cement Detail:**

Surface:  
 580 sks Hi-Fill, 11.0 ppg, yield 3.82 cf/sk.  
 300 sks Premium 15.6 ppg, 1.19 cf/sk  
 20 bbls cement returns to surface  
 1" with 100 sks Premium at 160', 15.6 ppg, 1.19 cf/sk, good cement returns

**Intermediate:**

Stage 1:  
 400 sks 50/50 pozmix 14.1 ppg, 1.26 cf/sk  
 100 sks Premium 15.6 ppg, 1.18 cf/sk  
 Stage 2:  
 50 bbls fresh water  
 400 sks Hi-Fill with 1/4#/sk Flocele 11.0 ppg, 3.82 cf/sk  
 500 sks 50/50 Pozmix 14.1 ppg, 1.26 cf/sk  
 Noted " moderate amount of water and flocele at the shaker,  
 cement in surface casing.  
 Caliper hole volume to surface 4,010 cf, pumped 4422 cf

**Liner:**

10 bbls 10# brine water, 10 bbls mud flush  
 280 sks SaltBond II 15.9 ppg, 1.61 cf/sk

RBP at 10385'  
 CIBP at 10990'  
 One-way CIBP at 12310'

Not to Scale

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:

LAMB 2-16A2

2. NAME OF OPERATOR:  
DEVON ENERGY PRODUCTION COMPANY, L.P.

9. API NUMBER:

4301331390

3. ADDRESS OF OPERATOR:  
P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053

PHONE NUMBER:  
(435) 353-4121

10. FIELD AND POOL, OR WILDCAT:  
BLUEBELL/LGR-WASATCH

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 660' FNL 1120' FEL

COUNTY: DUCHESNE

QTR:QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 16 1S 2W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br><u>12/15/2003</u> | <input checked="" type="checkbox"/> ACIDIZE             | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:                                   | <input type="checkbox"/> ALTER CASING                   | <input checked="" type="checkbox"/> FRACTURE TREAT        | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU workover rig with pump and tank. Test rig anchors prior to rigging up. Pull tubing and packer. Acidize the perforations 10103-10219' using a PPI tool in three stages with 2600 gals 15% HCL acid. Swab back until pH is five or greater. Fill annulus and test 7 5/8" and 7" casing from 10,000' to surface to 5500 psi. TOH Sand frac the interval 10103-10353' with 314,000 gals water with 98,500# 40/70 sand and 25,000 lbs AxFrac SB Excel down 7 5/8" and 7" casing. Run packer on tubing, set packer at 10,000'. Swab test to determine entry rate.

Based on swab results, run production equipment, set a pumping unit and put the well on production.

NAME (PLEASE PRINT) JOHN PULLEY

TITLE SR. OPERATIONS ENGINEER

SIGNATURE *John Pulley*

DATE 11/21/2003

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 11/25/03  
BY: *[Signature]*

COPY SENT TO OPERATOR  
Date: 11-1-03  
Initials: *[Signature]*

RECEIVED  
NOV 25 2003  
DIV. OF OIL, GAS & MINING



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

January 22, 2004

CERTIFIED MAIL #7002 0510 0003 8602 4750

Brandon Pearson  
Devon Energy Production Company, L.P.  
20 North Broadway  
Oklahoma City, OK 73102-8260

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Pearson:

Devon Energy Production Company, L.P., as of January 2004, has one (1) State Lease Well and thirteen (13) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

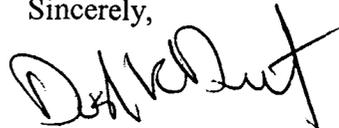
Page 2  
January 22, 2004  
Brandon Pearson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

jc  
cc: John Baza  
Well File  
Sitla

|    | Well Name            | API          | Lease Type | Years Inactive    |
|----|----------------------|--------------|------------|-------------------|
| 1  | State 1-10A2         | 43-013-30006 | State      | 11 Years 8 Months |
| 1  | Robertson Ute 2-2-B2 | 43-013-30921 | Fee        | 2 Years 0 Months  |
| 2  | Woodard 1-21A2       | 43-013-30130 | Fee        | 2 Years 1 Month   |
| 3  | Rachel Jenson 2-16C5 | 43-013-30912 | Fee        | 2 Years 2 Months  |
| 4  | Lamb 2-16A2          | 43-013-31390 | Fee        | 2 Years 4 Months  |
| 5  | Ballard 2-15B1       | 43-047-32351 | Fee        | 2 Years 5 Months  |
| 6  | Marguerite 2-8B2     | 43-013-30807 | Fee        | 4 Years 4 Months  |
| 7  | Olsen U1-12A2        | 43-013-30031 | Fee        | 4 Years 6 Months  |
| 8  | Freston ST 1-8B1     | 43-013-30294 | Fee        | 6 Years 6 Months  |
| 9  | Duncan 4-12A2        | 43-013-31233 | Fee        | 6 Years 7 Months  |
| 10 | Verl Johnson 1-27A2  | 43-013-30119 | Fee        | 8 years 1 Month   |
| 11 | Reay 11-13A4         | 43-013-31291 | Fee        | 9 Years 11 Months |
| 12 | Clyde Murray 1-2A2   | 43-013-30005 | Fee        | 10 Years 7 Months |
| 13 | Duncan 3-7A1         | 43-013-31285 | Fee        | 10 Years 9 Months |

Attachment A

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |   |
|---|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____                 |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>FEE      |
| 2. NAME OF OPERATOR:<br>DEVON ENERGY PRODUCTION COMPANY L.P.  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:               |
| 3. ADDRESS OF OPERATOR:<br>P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053   |  | 7. UNIT or CA AGREEMENT NAME:                       |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 660 FNL 1120' FEL<br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 16 1S 2W 6 |  | 8. WELL NAME and NUMBER:<br>LAMB 2-16A2             |
| PHONE NUMBER:<br>(435) 353-4121   |  | 9. API NUMBER:<br>4301331390                        |
|   |  | 10. FIELD AND POOL, OR WILDCAT:<br>BLUEBELL/WASATCH |
|   |  | COUNTY: DUCHESNE                                    |
|   |  | STATE: UTAH   |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEEN                          | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                 |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: <u>SHUT IN WELL</u>    |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE LAMB 2-16A2 WAS SHUT IN IN 1998 AFTER AN UNSUCCESSFUL RE-COMPLETION ATTEMPT.

DEVON ENERGY PLANS TO SAND FRAC THE LGR INTERVAL 10,103-10,224' WITHIN THE NEXT TWO MONTHS. A SUNDRY NOTICE HAS BEEN SUBMITTED AND APPROVED.

THE LGR PERFORATIONS 10,103-10,224' ARE ISOLATED BELOW A PACKER ON TUBING AT 9501'. CURRENTLY THE SITP IS 150 PSI, FLUID LEVEL AT 2750', SICP ZERO.

ATTACHMENTS: WELLBORE SCHEMATIC AND WELL HISTORY

COPY SENT TO OPERATOR  
Date: 5-31-04  
Initials: CHO

NAME (PLEASE PRINT) JOHN PULLEY TITLE SR. OPERATIONS ENGINEER  
SIGNATURE *John Pulley* DATE 3/4/2004

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5/19/04  
BY: *Devon* (See Instructions on Reverse Side)

(5/2000)

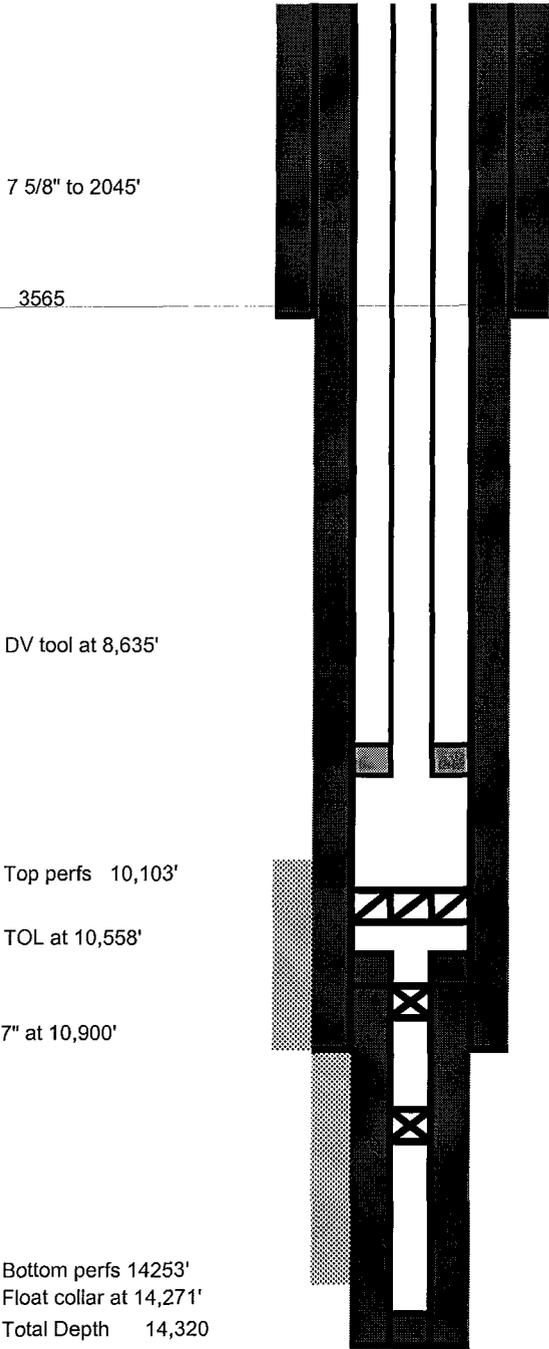
\* See attached letter dated May 19, 2004

RECEIVED  
MAR 08 2004  
DIV. OF OIL, GAS & MINING

# DEVON ENERGY PRODUCTION COMPANY, L.P. WELLBORE SCHEMATIC

**Location:** LAMB 2-16A2

**NE NE SECTION 16, T1S, R2W**



**Casing Detail:**

Surface: 10 3/4" 40.5 & 51 # K-55 AND N-80 at 3565'  
 Intermediate: 7 5/8" 29.7/33.7/39# N-80/S-95/P-110 at 2045'  
 7" 26# N-80/S-95 from 2045-10900'  
 5" 18# P-110 from 10558-14320'

**Tubing Detail:**

|                              |              |
|------------------------------|--------------|
| KB. to GL                    | 20           |
| 2 7/8" 6.5# N-80 8rd EUE tbg | no tally     |
| Arrowset Packer              | set at 9501' |

**Cement Detail:**

**Surface:**  
 580 sks Hi-Fill, 11.0 ppg, yield 3.82 cf/sk.  
 300 sks Premium 15.6 ppg, 1.19 cf/sk  
 20 bbls cement returns to surface  
 1" with 100 sks Premium at 160', 15.6 ppg, 1.19 cf/sk, good cement returns

**Intermediate:**

**Stage 1:**  
 400 sks 50/50 pozmix 14.1 ppg, 1.26 cf/sk  
 100 sks Premium 15.6 ppg, 1.18 cf/sk

**Stage 2:**  
 50 bbls fresh water  
 400 sks Hi-Fill with 1/4#/sk Flocele 11.0 ppg, 3.82 cf/sk  
 500 sks 50/50 Pozmix 14.1 ppg, 1.26 cf/sk  
 Noted " moderate amount of water and flocele at the shaker,  
 cement in surface casing.  
 Caliper hole volume to surface 4,010 cf, pumped 4422 cf

**Liner:**

10 bbls 10# brine water, 10 bbls mud flush  
 280 sks SaltBond II 15.9 ppg, 1.61 cf/sk

RBP at 10385'  
 CIBP at 10990'  
 One-way CIBP at 12310'

Not to Scale

**LAMB 2-16A2  
Section 16, T1S, R2W  
Bluebell/Altamont Field  
Duchesne County, Utah**

**WELL DATA:**

API No. 43-013-31390

Completion Date: September 1993

TD: 14320 PBTD: 14300

Casing: 10 3/4" 40.5# & 51# K-55/S-80/N-80 set at 3565'  
7 5/8" 29.7, 33.7 & 39# N-80/S-95/P-110 at 2045'  
7" 26# N-80/S-95 from 2045' to 10900'.  
5" 18# P-110 liner from 10558 to 14320'.

Perforations: Wasatch:  
09/93 11618-14253, 204', 285 holes.  
10/94 12281-14032, 172', 344 holes  
04/98 11057-12278, 176', 352 holes  
Lower Green River:  
05/98 10103-10819, 162', 281 holes

Other: Oneway CIBP at 12310'  
CIBP at 10990'  
RBP at 10385', Tubing set Weatherford TS

Bond Log: Halliburton 08-30-93 & OWP 9-1-93

|             |  |
|-------------|--|
| TOC         | In surface casing based on drilling report returns |
| 8000-8600   | Good to very good                                  |
| 8600-9200   | Fair to good                                       |
| 9200-9750   | Good to very good                                  |
| 10100-10540 | Good Top liner Top liner 10536' OWP bond log.      |
| 10540-10900 | Poor, liner lap                                    |
| 10900-11600 | Fair   |
| 11600-12000 | Good to very good                                  |
| 12000-12170 | Fair to good                                       |
| 12170-12420 | Good to very good                                  |
| 12420-12550 | Fair to good                                       |
| 12550-14250 | Good to very good                                  |

**WELL HISTORY:**

- 9-1-93 Perforated Wasatch 11618-14253', 204', 285 holes.
- 9-7-93 Acidized Wasatch perforations with 20000 gals 15% HCL, good ball action.
- 9-23-93 Installed pumping unit
- 10-31-94 Perforated additional Wasatch 12281-14032' ( 172', 344 holes) Made cleanout run to 14157 prior to perforating.
- 11-4-94 Acidized all Wasatch perforations 11618-14253' with 38000 gals 15% HCL down 3 1/2" tubing. Used 1250 ball sealers, 3800 lbs benzoic acid flakes and 3800 lbs of wax beads for diversion.
- 11-8-94 Ran tracer log, good coverage from 11600 to 13700', no treatment below 13700'.
- 4-22-98 Set one way CIBP at 12310'. Perforated additional Wasatch 11,057-12278', 27 intervals, 176', 352 holes.
- 4-24-98 Acidized perforations 11057-12289' with 23000 gals 15% HCL and 850 ball sealers. Fair ball action.
- 4-27-98 Ran tracer log, all perforations treated, hot anomalies above perforations.
- 4-28-98  
To
- 5-6-98 Using plug and packer, swab tested numerous intervals in the gross interval 11057-11434'. See morning report dated 5/6/98 for details.
- 5-7-98 Set CIBP at 10990'. Perforated Lower Green River 10103-10819', 32 intervals, 281 holes, 162'.
- 5-11-98 Acidized with 16000 gals 15% HCL with 450 ball sealers.
- 5-12-98 Ran tracer log, all perforations except the interval 10103-10224 were treated.
- 5-15-98 Put on pump. Pumped average of 17 BOPD and 355 BWPD.

LAMB 2-16A2 WELL HISTORY

6-9-98 After swab testing isolated intervals, set a RBP at 10,385'. SLM

6-10-98 Returned to production pumping 198 BOPD no water.

7-??-98 Shut in no fluid entry.

10-20-98 Moved pumping unit to Boren 6-16A2

07-27-01 Pulled and laid down rods

07-28-01 TIH with packer, set at 9501'. Attempt to swab, IFL 800', hard wax at 2500'.

07-31-01 Pump 60 bbls hot water down tubing, Swab test, IFL surface, FFL 6700', recovered 75 bbls load ater

---

08-01-01 SITP 180 psi, IFL 2400', FFL 8000', recovered 162 bbls, 30% oil cut.

08-02-01 SITP 250 psi, IFL 1600', FFL 8200'. Recovered 113 bbls, 30% oil, very gassy.

08-03-01 IFL 2000', FFL 8500', swabbing from packer. 100' entry last run. Shut in and move off

03-??-03 El Paso removed part of the wet and dry gas line under the county road.

09-24-03 Delsco ran slickline with 1 1/2" tools, fluid level 2750', tagged at 10514' slickline measurement, plug set at 10385' SLM depth.



State of Utah

Department of  
Natural Resources

ROBERT L. MORGAN  
*Executive Director*

Division of  
Oil, Gas & Mining

LOWELL P. BRAXTON  
*Division Director*

OLENE S. WALKER  
*Governor*

GAYLE F. McKEACHNIE  
*Lieutenant Governor*

May 19, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5436

Mr. John Pulley  
Devon Energy Production Company, L.P.  
P.O. Box 290  
Neola, Utah 84053

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Mr. Pulley,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your fourteen (14) sundries with various early April 2004 dates (received by the Division on March 8<sup>th</sup> and 9<sup>th</sup>, 2004) in regards to the fourteen (14) shut-in wells operated by Devon Energy Production Company, L.P. (Devon). It is the Divisions understanding Devon intends to plug and abandon four (4) wells this year and requests extended shut-in and temporary abandonment for the other ten (10) wells.

The four wells Devon plans to plug this year are the Robertson Ute 2-2-B2, Rachel Jensen 2-16C5, Duncan 4-12A2 and Reay 11-13A4 wells. The Division is in receipt of sundries and attachments dated April 6, 2004 (received by the Division 4/7/2004) for the plugging of these wells.

Based upon submitted information and plan of action the DOGM accepts Devon's plan to plug four (4) wells this year and grants the requested extended SI/TA status for all fourteen (14) wells until January 1, 2005.

For reference, Attachment A lists the wells subject to this request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet  
Petroleum Engineer

cc: Well File  
SITLA

|    | <b>Well Name</b>     | <b>API</b>   | <b>Lease Type</b> | <b>Years Inactive</b> |
|----|----------------------|--------------|-------------------|-----------------------|
| 1  | State 1-10A2         | 43-013-30006 | State             | 11 Years 8 Months     |
| 1  | Robertson Ute 2-2-B2 | 43-013-30921 | Fee               | 2 Years 0 Months      |
| 2  | Woodard 1-21A2       | 43-013-30130 | Fee               | 2 Years 1 Month       |
| 3  | Rachel Jenson 2-16C5 | 43-013-30912 | Fee               | 2 Years 2 Months      |
| 4  | Lamb 2-16A2          | 43-013-31390 | Fee               | 2 Years 4 Months      |
| 5  | Ballard 2-15B1       | 43-047-32351 | Fee               | 2 Years 5 Months      |
| 6  | Marguerite 2-8B2     | 43-013-30807 | Fee               | 4 Years 4 Months      |
| 7  | Olsen U1-12A2        | 43-013-30031 | Fee               | 4 Years 6 Months      |
| 8  | Freston ST 1-8B1     | 43-013-30294 | Fee               | 6 Years 6 Months      |
| 9  | Duncan 4-12A2        | 43-013-31233 | Fee               | 6 Years 7 Months      |
| 10 | Verl Johnson 1-27A2  | 43-013-30119 | Fee               | 8 years 1 Month       |
| 11 | Reay 11-13A4         | 43-013-31291 | Fee               | 9 Years 11 Months     |
| 12 | Clyde Murray 1-2A2   | 43-013-30005 | Fee               | 10 Years 7 Months     |
| 13 | Duncan 3-7A1         | 43-013-31285 | Fee               | 10 Years 9 Months     |

Attachment A

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |   |
|--|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____                |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>FEE          |
| 2. NAME OF OPERATOR:<br>DEVON ENERGY PRODUCTION COMPANY, LP  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                   |
| 3. ADDRESS OF OPERATOR:<br>P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066  |  | 7. UNIT or CA AGREEMENT NAME:                           |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 660' FNL 1120' FEL<br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 16 1S 2W |  | 8. WELL NAME and NUMBER:<br>LAMB 2-16A2                 |
|  |  | 9. API NUMBER:<br>4301331390                            |
|  |  | 10. FIELD AND POOL, OR WILDCAT:<br>BLUEBELL/LGR-WASATCH |
|  |  | COUNTY: DUCHESNE  |
|  |  | STATE: UTAH   |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____              | <input checked="" type="checkbox"/> ACIDIZE             | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|   | <input type="checkbox"/> ALTER CASING                   | <input checked="" type="checkbox"/> FRACTURE TREAT        | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>6/20/2004 | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WORK COMPLETED APRIL - JUNE 2004. CURRENTLY PUMPING 25 BOPD & 250 BWPD.

SET PKR @ 10,230'. ACIDIZE PERFORATIONS 10,203 - 10,219' W/ 500 GALS 15 % HCL ACID. RELEASE PKR, RESET @ 10,190'. ACIDIZE PERFORATIONS 10,098 - 10,124' W/ 1400 GALS 15% HCL ACID. SWAB TEST UNTIL PH WAS 7. FRACTURED LOWER GREEN RIVER 10,103 - 10,353' W/ 300,570 GALS WATER & 87,500 LBS. 30/50 FRAC SAND. PUMP TEST PERFORATIONS PRIOR TO COMPLETING WORKOVER.

JOB INCOMPLETE - PLAN TO TRY AND DETERMINE THE SOURCE OF WATER, ISOLATE AND PUMP A WATER SHUT OFF.

|                                 |                                  |
|---------------------------------|----------------------------------|
| NAME (PLEASE PRINT) JOHN PULLEY | TITLE SENIOR OPERATIONS ENGINEER |
| SIGNATURE                       | DATE 8-2-2004                    |

(This space for State use only)

**RECEIVED**  
**AUG 03 2004**

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**8/29/2014**

|   |  |
|---|--|
| <b>FROM:</b> (Old Operator):<br>DEVON ENERGY PRODUCTION COMPANY L.P. N1275<br>333 WEST SHERIDAN AVENUE<br>OKLAHOMA CITY OK 73102-5015 | <b>TO:</b> ( New Operator):<br>LINN OPERATING INC N4115<br>1999 BROADWAY STE 3700<br>DENVER CO 80202<br><br>303-999-4275 |
|---|--|

| WELL NAME         | CA No. | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|--------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List |        |     |     |     |        |           |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- Is the new operator registered in the State of Utah:            Business Number: 9031632-0143
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

**COMMENTS:**

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115  
Effective 8/29/2014

| Well Name                 | Section | Township | Range AP | API Number | Entity | Mineral Lease | Well Type | Well Status |
|---------------------------|---------|----------|----------|------------|--------|---------------|-----------|-------------|
| SWD 4-11A2                | 11      | 010S     | 020W     | 4301320255 | 99990  | Fee           | WD        | A           |
| VIRGIL MECHAM 1-11A2      | 11      | 010S     | 020W     | 4301330009 | 5760   | Fee           | WD        | A           |
| 1-3A2                     | 3       | 010S     | 020W     | 4301330021 | 99990  | Fee           | WD        | A           |
| BLUEBELL 2-28A2           | 28      | 010S     | 020W     | 4301330346 | 99990  | Fee           | WD        | A           |
| SALERATUS 2-17C5          | 17      | 030S     | 050W     | 4301330388 | 99990  | Fee           | WD        | A           |
| CENTRAL BLUEBELL 2-26A2   | 26      | 010S     | 020W     | 4301330389 | 99990  | Fee           | WD        | A           |
| BALLARD 2-15B1            | 15      | 020S     | 010W     | 4304732351 | 11476  | Fee           | WD        | A           |
| GALLOWAY #3-14B2          | 14      | 020S     | 020W     | 4301351741 |        | Fee           | OW        | APD         |
| GALLOWAY #3-12B2          | 12      | 020S     | 020W     | 4301351742 |        | Fee           | OW        | APD         |
| GALLOWAY 4-14B2           | 14      | 020S     | 020W     | 4301351818 |        | Fee           | OW        | APD         |
| MORRIS #3-8B1             | 8       | 020S     | 010W     | 4301351836 |        | State         | OW        | APD         |
| FRITZ #3-24A2             | 24      | 010S     | 020W     | 4301351837 |        | Fee           | OW        | APD         |
| GALLOWAY #2-14B2          | 14      | 020S     | 020W     | 4301351739 | 19044  | Fee           | OW        | DRL         |
| EMERALD 2-32A1            | 32      | 010S     | 010W     | 4301350059 | 17980  | Fee           | OW        | OPS         |
| CLYDE MURRAY 1-2A2        | 2       | 010S     | 020W     | 4301330005 | 5876   | Fee           | OW        | P           |
| VICTOR C BROWN 1-4A2      | 4       | 010S     | 020W     | 4301330011 | 5780   | Fee           | OW        | P           |
| DOUG BROWN 2-4A2          | 4       | 010S     | 020W     | 4301330017 | 5840   | Fee           | OW        | P           |
| L BOREN U 3-15A2          | 15      | 010S     | 020W     | 4301330086 | 5755   | Fee           | OW        | P           |
| LAMICQ-URTY U 3-17A2      | 17      | 010S     | 020W     | 4301330099 | 5745   | Fee           | OW        | P           |
| L BOREN U 5-22A2          | 22      | 010S     | 020W     | 4301330107 | 5900   | Fee           | OW        | P           |
| L BOREN U 4-23A2          | 23      | 010S     | 020W     | 4301330115 | 5905   | Fee           | OW        | P           |
| TOMLINSON FED 1-25A2      | 25      | 010S     | 020W     | 4301330120 | 5535   | Federal       | OW        | P           |
| WOODWARD 1-21A2           | 21      | 010S     | 020W     | 4301330130 | 5665   | Fee           | OW        | P           |
| LAMICQ 1-20A2             | 20      | 010S     | 020W     | 4301330133 | 5400   | Fee           | GW        | P           |
| L RBRTSN ST 1-1B2         | 1       | 020S     | 020W     | 4301330200 | 5410   | State         | OW        | P           |
| SMITH ALBERT 1-8C5        | 8       | 030S     | 050W     | 4301330245 | 5490   | Fee           | OW        | P           |
| FRESTON ST 1-8B1          | 8       | 020S     | 010W     | 4301330294 | 5345   | Fee           | OW        | P           |
| GEORGE MURRAY 1-16B1      | 16      | 020S     | 010W     | 4301330297 | 5950   | Fee           | OW        | P           |
| LAMICQ-URTY U 4-5A2       | 5       | 010S     | 020W     | 4301330347 | 5845   | Fee           | OW        | P           |
| H G COLTHARP 1-15B1       | 15      | 020S     | 010W     | 4301330359 | 5945   | Fee           | OW        | P           |
| STATE 3-18A1              | 18      | 010S     | 010W     | 4301330369 | 5810   | Fee           | OW        | P           |
| LAMICQ 2-6B1              | 6       | 020S     | 010W     | 4301330809 | 2301   | Fee           | OW        | P           |
| DILLMAN 2-28A2            | 28      | 010S     | 020W     | 4301330821 | 5666   | Fee           | OW        | P           |
| HAMBLIN 2-26-A2           | 26      | 010S     | 020W     | 4301330903 | 5361   | Fee           | OW        | P           |
| JOHN 2-3-B2               | 3       | 020S     | 020W     | 4301330975 | 5387   | Fee           | OW        | P           |
| LAMICQ-ROBERTSON ST 2-1B2 | 1       | 020S     | 020W     | 4301330995 | 5412   | Fee           | OW        | P           |
| UTE TRIBAL 2-7A2          | 7       | 010S     | 020W     | 4301331009 | 5836   | Indian        | OW        | P           |
| HATCH 2-3B1               | 3       | 020S     | 010W     | 4301331147 | 10615  | Fee           | OW        | P           |
| NORLING 2-9B1             | 9       | 020S     | 010W     | 4301331151 | 10616  | Fee           | OW        | P           |
| SHAW 2-27A2               | 27      | 010S     | 020W     | 4301331184 | 10753  | Fee           | OW        | P           |
| LAMICQ-URRITY 4-17A2      | 17      | 010S     | 020W     | 4301331190 | 10764  | Fee           | OW        | P           |
| LAMICQ 2-20A2             | 20      | 010S     | 020W     | 4301331191 | 10794  | Fee           | OW        | P           |
| FRESTON 2-8B1             | 8       | 020S     | 010W     | 4301331203 | 10851  | Fee           | OW        | P           |
| WISSE 3-35A2              | 35      | 010S     | 020W     | 4301331215 | 10925  | Fee           | OW        | P           |
| MECCA 2-8A2               | 8       | 010S     | 020W     | 4301331231 | 10981  | Fee           | OW        | P           |
| SWYKES 2-21A2             | 21      | 010S     | 020W     | 4301331235 | 10998  | Fee           | OW        | P           |
| SHERMAN 2-12B2            | 12      | 020S     | 020W     | 4301331238 | 11009  | Fee           | OW        | P           |
| DUNCAN 4-2A2              | 2       | 010S     | 020W     | 4301331276 | 11258  | Fee           | GW        | P           |
| HAMBLIN 3-9A2             | 9       | 010S     | 020W     | 4301331278 | 11094  | Fee           | GW        | P           |
| BAR-F 2-5B1               | 5       | 020S     | 010W     | 4301331286 | 11113  | Fee           | OW        | P           |
| SMITH 2-9C5               | 9       | 030S     | 050W     | 4301331321 | 11245  | Fee           | OW        | P           |
| LORANGER 2-24A2           | 24      | 010S     | 020W     | 4301331322 | 11244  | Fee           | OW        | P           |
| UTE 2-6B3                 | 6       | 020S     | 030W     | 4301331325 | 11446  | Indian        | OW        | P           |
| MCELPRANG 2-30A1          | 30      | 010S     | 010W     | 4301331326 | 11252  | Fee           | OW        | P           |

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115  
 Effective 8/29/2014

| Well Name                | Section | Township | Range AP | API<br>Number | Entity | Mineral<br>Lease | Well<br>Type | Well<br>Status |
|--------------------------|---------|----------|----------|---------------|--------|------------------|--------------|----------------|
| SMITH 2-7C5              | 7       | 030S     | 050W     | 4301331327    | 11324  | Indian           | OW           | P              |
| SMITH 2-18C5             | 18      | 030S     | 050W     | 4301331328    | 11336  | Indian           | OW           | P              |
| UTE 2-24A3               | 24      | 010S     | 030W     | 4301331329    | 11339  | Indian           | OW           | P              |
| UTE 5-19A2               | 19      | 010S     | 020W     | 4301331330    | 11277  | Indian           | OW           | P              |
| EDWARDS 3-10B1           | 10      | 020S     | 010W     | 4301331332    | 11264  | Fee              | OW           | P              |
| SUNDANCE 4-15A2          | 15      | 010S     | 020W     | 4301331333    | 11269  | Fee              | OW           | P              |
| LORANGER 6-22A2          | 22      | 010S     | 020W     | 4301331334    | 11335  | Fee              | OW           | P              |
| COX 2-36A2               | 36      | 010S     | 020W     | 4301331335    | 11330  | Fee              | OW           | P              |
| SMITH 2-6C5              | 6       | 030S     | 050W     | 4301331338    | 11367  | Indian           | OW           | P              |
| FRESTON 2-7B1            | 7       | 020S     | 010W     | 4301331341    | 11338  | Fee              | OW           | P              |
| PEARSON 2-11B2           | 11      | 020S     | 020W     | 4301331356    | 11359  | Fee              | OW           | P              |
| CHAPMAN 2-4B2            | 4       | 020S     | 020W     | 4301331378    | 11485  | Fee              | OW           | P              |
| LAMB 2-16A2              | 16      | 010S     | 020W     | 4301331390    | 11487  | Fee              | OW           | P              |
| LABRUM 2-23A2            | 23      | 010S     | 020W     | 4301331393    | 11514  | Fee              | OW           | P              |
| POWELL 2-16B1            | 16      | 020S     | 010W     | 4301331820    | 12342  | Fee              | OW           | P              |
| BOWMAN 5-5A2             | 5       | 010S     | 020W     | 4301332202    | 13043  | Fee              | OW           | P              |
| BOREN 4-9A2              | 9       | 010S     | 020W     | 4301332203    | 13079  | Fee              | OW           | P              |
| BLANCHARD 3-10A2         | 10      | 010S     | 020W     | 4301332223    | 13149  | Fee              | OW           | P              |
| SQUIRES 3-8A2            | 8       | 010S     | 020W     | 4301332227    | 13176  | Fee              | OW           | P              |
| BROWN 3-4A2              | 4       | 010S     | 020W     | 4301332684    | 14673  | Fee              | OW           | P              |
| GALLOWAY 3-11B2          | 11      | 020S     | 020W     | 4301334304    | 18527  | Fee              | OW           | P              |
| OWL AND THE HAWK 3-9C5   | 9       | 030S     | 050W     | 4301351214    | 18649  | Fee              | OW           | P              |
| Bingham #3-4B1           | 4       | 020S     | 010W     | 4301351464    | 18825  | Fee              | OW           | P              |
| RED MOUNTAIN 3-5B1       | 5       | 020S     | 010W     | 4301351632    | 18954  | Fee              | OW           | P              |
| MECHAM #3-1B2            | 1       | 020S     | 020W     | 4301351844    | 19082  | State            | OW           | P              |
| MIKE AND SHELLEY #3-4B2  | 4       | 020S     | 020W     | 4301351845    | 19083  | Fee              | OW           | P              |
| RBRTSN UTE ST 1-12B1     | 12      | 020S     | 010W     | 4304730164    | 5475   | Fee              | OW           | P              |
| MAY UTE FED 1-13B1       | 13      | 020S     | 010W     | 4304730176    | 5435   | Fee              | OW           | P              |
| COOK 1-26B1              | 26      | 020S     | 010W     | 4304731981    | 11212  | Fee              | OW           | P              |
| CHRISTIANSEN 2-12B1      | 12      | 020S     | 010W     | 4304732178    | 11350  | Fee              | OW           | P              |
| RICH 2-13B1              | 13      | 020S     | 010W     | 4304732744    | 12046  | Fee              | OW           | P              |
| THOMAS 4-10B1            | 10      | 020S     | 010W     | 4304734080    | 13284  | Fee              | OW           | P              |
| HAMAKER 3-12B1           | 12      | 020S     | 010W     | 4304752294    | 18650  | Fee              | OW           | P              |
| BETTS 2-26B1             | 26      | 020S     | 010W     | 4304752435    | 18698  | Fee              | OW           | P              |
| STATE 1-10A2 (3-10C)     | 10      | 010S     | 020W     | 4301330006    | 5860   | State            | GW           | S              |
| L BOREN U 6-16A2         | 16      | 010S     | 020W     | 4301330123    | 5750   | Fee              | OW           | S              |
| UTE TRIBAL 1-6B3         | 6       | 020S     | 030W     | 4301330136    | 5705   | Indian           | OW           | S              |
| MAUREL TAYLOR FEE 1-36A2 | 36      | 010S     | 020W     | 4301330143    | 5525   | Fee              | OW           | S              |
| CAMPBELL UTE ST 1-7B1    | 7       | 020S     | 010W     | 4301330236    | 5295   | Indian           | OW           | S              |
| D L GALLOWAY 1-14B2      | 14      | 020S     | 020W     | 4301330564    | 5965   | Fee              | OW           | S              |
| MARK 2-25A2              | 25      | 010S     | 020W     | 4301331232    | 10986  | Fee              | OW           | S              |
| MITCHELL 2-4B1           | 4       | 020S     | 010W     | 4301331317    | 11231  | Fee              | OW           | S              |

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |  |
|--|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u> |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><u>See Attached Well List</u> |
| 2. NAME OF OPERATOR:<br><u>LINN OPERATING, INC</u> <u>N4115</u>  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                                    |
| 3. ADDRESS OF OPERATOR:<br><u>1999 Broadway, Suite 3700</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>            |  | 7. UNIT or CA AGREEMENT NAME:  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: _____  |  | 8. WELL NAME and NUMBER:<br><u>See Attached Well List</u>                |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____   |  | 9. API NUMBER:   |
| COUNTY: <u>Duchsene/Uintah</u>   |  | 10. FIELD AND POOL, OR WILDCAT:<br><u>Bluebell/Altamont</u>              |
| STATE: <u>UTAH</u>   |  |  |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION               |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                    |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____              | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                         |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                               |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                               |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                              |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                              |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

  
\_\_\_\_\_  
John D. Rains  
Vice President

RECEIVED  
SEP 16 2014  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Russell des Cognets II TITLE Asset Manager  
SIGNATURE Russell des Cognets DATE 9/8/14

(This space for State use only)  
**APPROVED**  
**OCT 08 2014**  
DIV. OIL GAS & MINING  
BY: Rachael Medina

(See Instructions on Reverse Side)

**Devon Energy Production Company, LP**  
**Existing Well List for State/Fee/Indian Leases**

| Well Name               | API #        | Legal Location | Producing Status | Well Type | Lease Type | Field             | State | County   |
|-------------------------|--------------|----------------|------------------|-----------|------------|-------------------|-------|----------|
| BAR F 2-5B1             | 430133128600 | 005-002S-001W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BINGHAM 3-4B1           | 430135146400 | 004-002S-001W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BLANCHARD 3-10A2        | 430133222300 | 010-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| <del>BOREN 1-14A2</del> | 430133003500 | 014-001S-002W  | Shut-In          | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BOREN 3-11A2            | 430133119200 | 011-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BOREN 3-15A2            | 430133008600 | 015-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BOREN 4-23A2            | 430133011500 | 023-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BOREN 4-9A2             | 430133220300 | 009-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BOREN 5-22A2            | 430133010700 | 022-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BOREN 6-16A2            | 430133012300 | 016-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BOWMAN 5-5A2            | 430133220200 | 005-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BROWN DOUG 2-4A2        | 430133001700 | 004-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BROWN VICTOR C 1-4A2    | 430133001100 | 004-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BROWN 3-4A2             | 430133268400 | 004-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| CAMPBELL UTE ST 1-7B1   | 430133023600 | 007-002S-001W  | Shut-In          | OIL       | INDIAN     | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| CHAPMAN 2-4B2           | 430133137800 | 004-002S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| CLYDE MURRAY 1-2A2      | 430133000500 | 002-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| COLTHARP 1-15B1         | 430133035900 | 015-002S-001W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| CORNABY 2-14A2 (RECOMP) | 430133129900 | 014-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| COX 2-36A2              | 430133133500 | 036-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| DILLMAN 2-28A2          | 430133082100 | 028-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| DUNCAN 4-2A2            | 430133127600 | 002-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| EDWARDS 3-10B1          | 430133133200 | 010-002S-001W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| FRESTON STATE 1-8B1     | 430133029400 | 008-002S-001W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| FRESTON 2-7B1           | 430133134100 | 007-002S-001W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| FRESTON 2-8B1           | 430133120300 | 008-002S-001W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| GALLOWAY 1-14B2         | 430133056400 | 014-002S-002W  | Shut-In          | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| GALLOWAY 3-11B2         | 430133430400 | 011-002S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| HAMBLIN 2-26A2          | 430133090300 | 026-001S-002W  | Shut-In          | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| HAMBLIN 3-9A2           | 430133127800 | 009-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| HATCH 2-3B1             | 430133114700 | 003-002S-001W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| JOHN 2-3B2              | 430133097500 | 003-002S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| LABRUM 2-23A2           | 430133139300 | 023-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| LAMB 2 16A2             | 430133139000 | 016-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| LAMICQ ROBERTSON 1-1B2  | 430133020000 | 001-002S-002W  | Producing        | OIL       | STATE      | BLUEBELL ALTAMONT | UT    | DUCHESNE |

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|----------------------------|--------------|---------------|-----------|-----|--------|-------------------|----|----------|
| LAMICQ ROBERTSON 2-1B2     | 430133099500 | 001-002S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| LAMICQ URRUTY 3-17A2       | 430133009900 | 017-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| LAMICQ URRUTY 4-17A2       | 430133119000 | 017-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| LAMICQ URRUTY 4-5A2        | 430133034700 | 005-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| LAMICQ 1-20A2              | 430133013300 | 020-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| LAMICQ 2-20A2              | 430133119100 | 020-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| LAMICQ 2-6B1               | 430133080900 | 006-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| LORANGER 2-24A2            | 430133132200 | 024-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| LORANGER 6-22A2            | 430133133400 | 022-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| MARK 2 25A2                | 430133123200 | 025-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| MCCELPRANG 2-30A1          | 430133132600 | 030-001S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| MECCA 2-8A2                | 430133123100 | 008-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| MECHAM VIRGIL B 1-11A2 SWD | 430133000900 | 011-001S-002W | Injecting | SWD | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| MECHAM 3-1B2               | 430135184400 | 1-2S-2W       | Producing | OIL | STATE  | BLUEBELL ALTAMONT | UT | DUCHESNE |
| MIKE AND SHELLEY 3-4B2     | 430135184500 | 4-2S-2W       | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| MITCHELL 2-4B1             | 430133131700 | 004-002S-001W | Shut-in   | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| MURRAY GEORGE 1-16B1       | 430133029700 | 016-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| NORLING 2-9B1              | 430133115100 | 009-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| OWL AND THE HAWK 3-9C5     | 430135121400 | 9-003S-005W   | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| PEARSON 2-11B2             | 430133135600 | 011-002S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| POWELL 2 16B1              | 430133182000 | 016-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| RED MOUNTAIN 3-5B1         | 430135163200 | 05-2S-1W      | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SHAW 2-27A2                | 430133118400 | 027-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SHERMAN 2-12B2             | 430133123800 | 012-002S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SMITH ALBERT 1-8C5         | 430133024500 | 008-003S-005W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SMITH 2-18C5               | 430133132800 | 018-003S-005W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SMITH 2-6C5                | 430133133800 | 006-003S-005W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SMITH 2-7C5                | 430133132700 | 007-003S-005W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SMITH 2-9C5                | 430133132100 | 009-003S-005W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SQUIRES 3-8A2              | 430133222700 | 008-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| STATE 1-10A2               | 430133000600 | 010-001S-002W | Producing | OIL | STATE  | BLUEBELL ALTAMONT | UT | DUCHESNE |
| STATE 3-18A1               | 430133036900 | 018-001S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SUNDANCE 4 15A2 (BOREN)    | 430133133300 | 015-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SWD ANDERSON 2-28A2        | 430133034600 | 028-001S-002W | Injecting | SWD | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SWD HAMBLIN 2-26A2         | 430133038900 | 026-001S-002W | Injecting | SWD | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SWD SALERATUS 2-17C5       | 430133038800 | 017-003S-005W | Injecting | SWD | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SWD 1-3A2                  | 430133002100 | 003-001S-002W | Injecting | SWD | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SWD 4-11A2                 | 430132025500 | 011-001S-002W | Injecting | SWD | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |

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|                            |              |               |           |     |        |                   |    |          |
|----------------------------|--------------|---------------|-----------|-----|--------|-------------------|----|----------|
| SWYKES 2 21A2              | 430133123500 | 021-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| TAYLOR MAUREL FEE 1-36A2   | 430133014300 | 036-001S-002W | Shut-In   | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| TOMLINSON 1 25A2           | 430133012000 | 025-001S-002W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| UTE TRIBAL 2-7A2           | 430133100900 | 007-001S-002W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| UTE TRIBAL 5-19A2          | 430133133000 | 019-001S-002W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| UTE 1-6B3                  | 430133013600 | 006-002S-003W | Shut-In   | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| UTE 2-24A3                 | 430133132900 | 024-001S-003W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| UTE 2-6B3                  | 430133132500 | 006-002S-003W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| WISSE 3-35A2               | 430133121500 | 035-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| WOODWARD 1-21A2            | 430133013000 | 021-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| BALLARD 2-15B1 SWD         | 430473235100 | 015-002S-001W | Injecting | SWD | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| BETTS 2-26B1               | 430475243500 | 26-2S-1W      | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| CHRISTENSEN 2-12B1         | 430473217800 | 012-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| COOK 1-26B1                | 430473198100 | 026-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| HAMAKER 3-12B1             | 430475229400 | 12-2S-1W      | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| MAY UTE FED 1-13B1         | 430473017600 | 013-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| RICH 2-13B1                | 430473274400 | 013-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| ROBERTSON UTE STATE 1-12B1 | 430473016400 | 012-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| THOMAS 4-10B1              | 430473408000 | 010-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |

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DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

|  |  |  |
|--|--|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>   |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>See Attached Well List</b> |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                                    |
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>   |  | 7. UNIT or CA AGREEMENT NAME:  |
| 2. NAME OF OPERATOR:<br><b>LINN OPERATING, INC</b>   |  | 8. WELL NAME and NUMBER:<br><b>See Attached Well List</b>                |
| 3. ADDRESS OF OPERATOR:<br>1999 Broadway, Suite 3700    CITY: Denver    STATE: CO    ZIP: 80202  |  | 9. API NUMBER:   |
| PHONE NUMBER:<br><b>(303) 999-4275</b>   |  | 10. FIELD AND POOL, OR WILDCAT:<br><b>Bluebell/Altamont</b>              |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: _____  |  | COUNTY: <b>Duchesne</b>  |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____   |  | STATE: <b>UTAH</b>   |

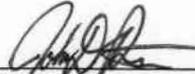
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |   |  |
|---|---|---|--|
| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION               |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of work completion:<br>_____              | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                    |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                         |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                               |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                               |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                              |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                              |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <b>CHANGE OF OPERATOR</b> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

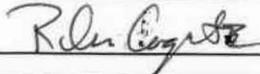
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

  
\_\_\_\_\_  
John D. Raines  
Vice President

|   |                            |
|---|----------------------------|
| NAME (PLEASE PRINT) <u>Russell des Cognets II</u>   | TITLE <u>Asset Manager</u> |
| SIGNATURE  | DATE <u>9/16/14</u>        |

(This space for State use only)

**APPROVED**

**OCT 08 2014**

DIV. OIL GAS & MINING

BY: Rachael Medina

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(5/2000) (See Instructions on Reverse Side)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL      OIL WELL       GAS WELL       OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
Misc.

2. NAME OF OPERATOR:  
LINN OPERATING, INC.

9. API NUMBER:

3. ADDRESS OF OPERATOR:      PHONE NUMBER:  
1999 Broadway, Ste #3700      Denver      CO      80202      (303) 999-4016

10. FIELD AND POOL, OR WILDCAT:  
Bluebell

4. LOCATION OF WELL  
FOOTAGES AT SURFACE:      COUNTY: UINTAH  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:      14    1S    2W      STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

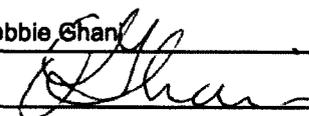
| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION   |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL  |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON   |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR   |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE   |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL  |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF  |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u><br><u>Change of Operator</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

43-013-31192 BOREN 3-11A2      Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11  
43-013-51846 MIKE AND SHELLEY #4-14A2      Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14  
43-013-31299 CORNABY 2-14A2      Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14  
43-013-30035 FLY/DIA L BOREN 1-14A2      Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan      TITLE Reg. Compliance Supervisor  
SIGNATURE       DATE 9/23/2014

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