

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work  
 DRILL       DEEPEN       PLUG BACK

b. Type of Well  
 Oil Well       Gas Well       Other       Single Zone       Multiple Zone

2. Name of Operator  
 ANR Production Company

3. Address of Operator  
 P.O. Box 749      Denver, CO 80201-0749      (303) 573-4476

4. Location of Well (Report location clearly and in accordance with any State requirements.)  
 At surface 1347' FNL & 1134' FWL (NW1/4)  
 At proposed prod. zone Same as above.

5. Lease Designation and Serial No.  
 Fee Lease

6. If Indian, Allottee or Tribe Name  
 N/A

7. Unit Agreement Name  
 N/A

8. Farm or Lease Name  
 Stevenson

9. Well No.  
 3-29A3

10. Field and Pool, or Wildcat  
 Altamont/Bluebell

11. 00, Sec., T., R., N., or S. and Survey or Area  
 NW1/4 Section 29, T1S, R3W

12. County or Parrish  
 Duchesne

13. State  
 Utah

14. Distance in miles and direction from nearest town or post office\*  
 Three (3) miles northeast of Altamont, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)  
 1134'

16. No. of acres in lease  
 516.062

17. No. of acres assigned to this well  
 640 (2 wells per section)

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.  
 2500'

19. Proposed depth  
 15,150'

20. Rotary or cable tools  
 Rotary

21. Elevations (Show whether DF, RT, GR, etc.)  
 6785' GR

22. Approx. date work will start\*  
 10/15/92

**PROPOSED CASING AND CEMENTING PROGRAM**

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8" Steel Conductor		0-200'	150 sx Redimix Circ to surface
12-1/4"	9-5/8" S-95 40#		0-6000'	1400 sx circ to surface
8-3/4"	7" S-95 Lnr 26#		5800-12,600	1400 sx Cl G Silica Lite cmt.
6-1/8"	5" S-95 Lnr 18#		12,500-15,150'	220 sx Cl "G"

Please see attached drilling prognosis.

**TECHNICAL REVIEW**

Engr. *[Signature]* 10/15/92  
 Geol. *[Signature]* 10/9/92  
 Surface *[Signature]* 10/7/92

**RECEIVED**

OCT 02 1992

DIVISION OF  
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

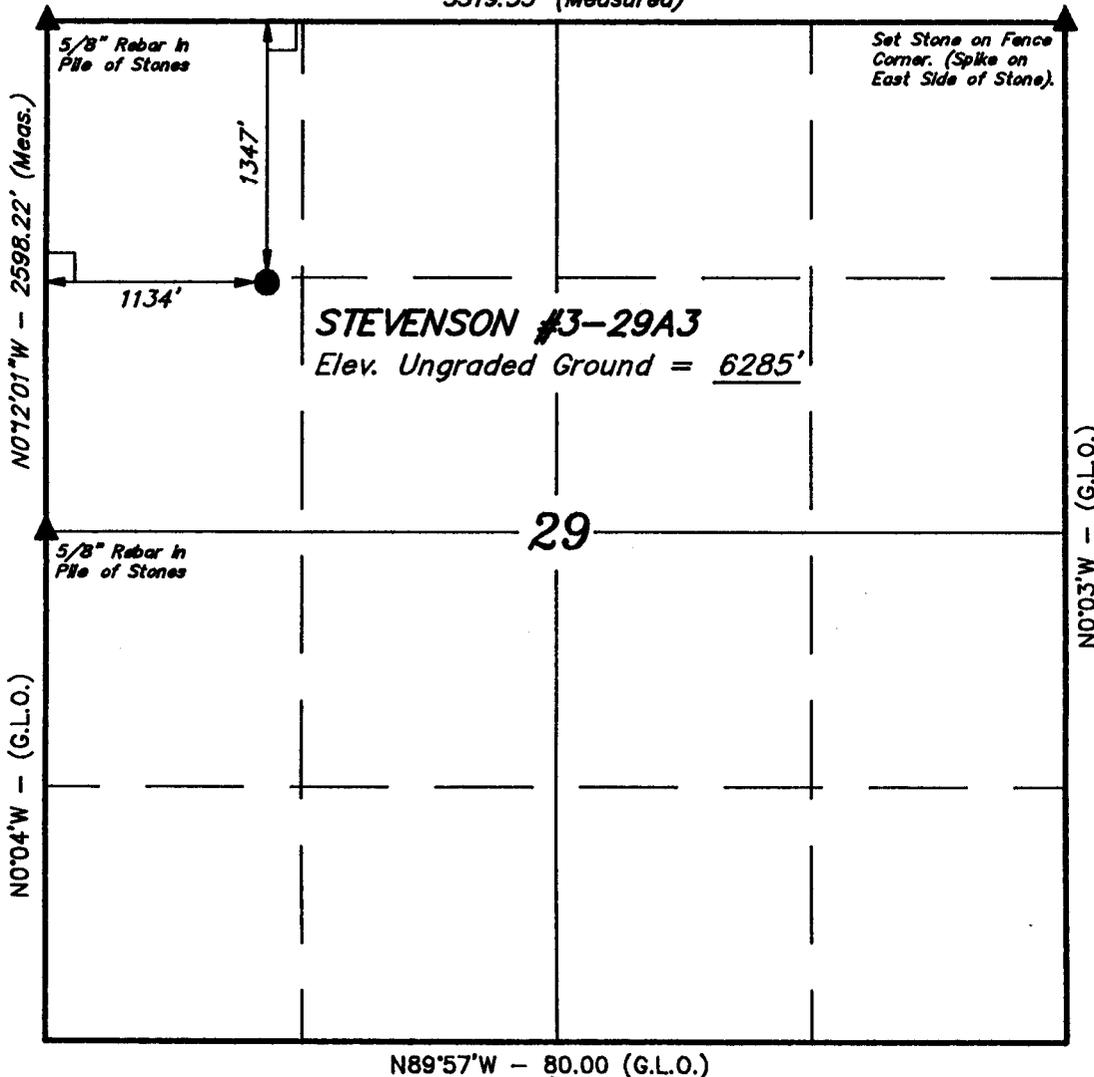
24. I hereby certify that this report is true and complete to the best of my knowledge.  
 Signed: *[Signature]* Title: Regulatory Analyst Date: 10/1/92  
 Eileen Danni Day

(This space for Federal or State office use)  
 API NO. 43-013-31376 Approval Date: \_\_\_\_\_

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING  
 DATE: 10/15/92  
 BY: *[Signature]*  
 WELL SPACING: 139' x 2

# T1S, R3W, U.S.B.&M.

WEST - G.L.O. (Basis of Bearings)  
5319.53' (Measured)



N012'01\"W - 2598.22' (Meas.)

N00'04\"W - (G.L.O.)

N00'03\"W - (G.L.O.)

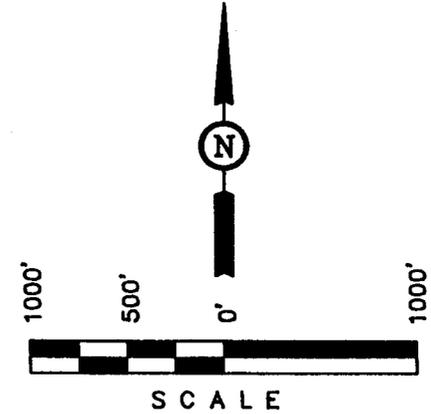
N89'57\"W - 80.00 (G.L.O.)

## ANR PRODUCTION COMPANY

Well location, STEVENSON #3-29A3, located as shown in the NW 1/4 of Section 29, T1S, R3W, U.S.B.&M. Duchesne County, Utah.

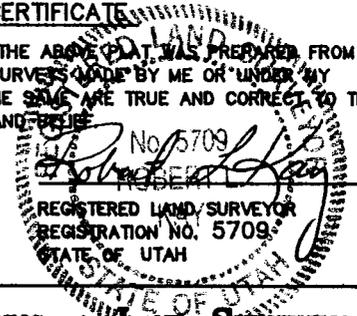
### BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE NORTHWEST 1/4 OF SECTION 29, T1S, R3W, U.S.B.&M. TAKEN FROM THE ALTAMONT QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6397 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



### LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b>		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 7-23-92	DATE DRAWN: 8-17-92
PARTY D.A. C.Y. J.L.G.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE ANR PRODUCTION CO.	

ANR PRODUCTION COMPANY  
 Stevenson #3-29A3  
 NW1/4, Section 29, T1S, R3W  
 Duchesne County, Utah

Drilling Prognosis

1. Estimated Tops of Important Geologic Markers:

Tertiary (Uinta/Duchesne)	Surface	Wasatch	11,677'
Lower Green River	10,337'	Total Depth	15,150'

2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:

Lower Green River- 10,337-15,150' Gas (Primary Objective)  
 Wasatch

All freshwater and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: (Schematic Attached)

Type: 11" Double Gate Hydraulic with One (1) blind ram (above) and one (1) pipe ram (below) and 11" Annular Preventer; equipped with automatic choke manifold and 11" casing head.

Pressure Rating: 5,000 psi BOP, 5000 psi choke manifold, 5000 psi Annular Preventer and 5000 psi casing head.

4. Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0-3,000'	Native Mud	8.5- 9.0	35-50	No Control
3000-15,150'	Gel/Polymer	12.0-15.0	35-45	1 0 - 1 2 cc's/less

5. Evaluation Program:

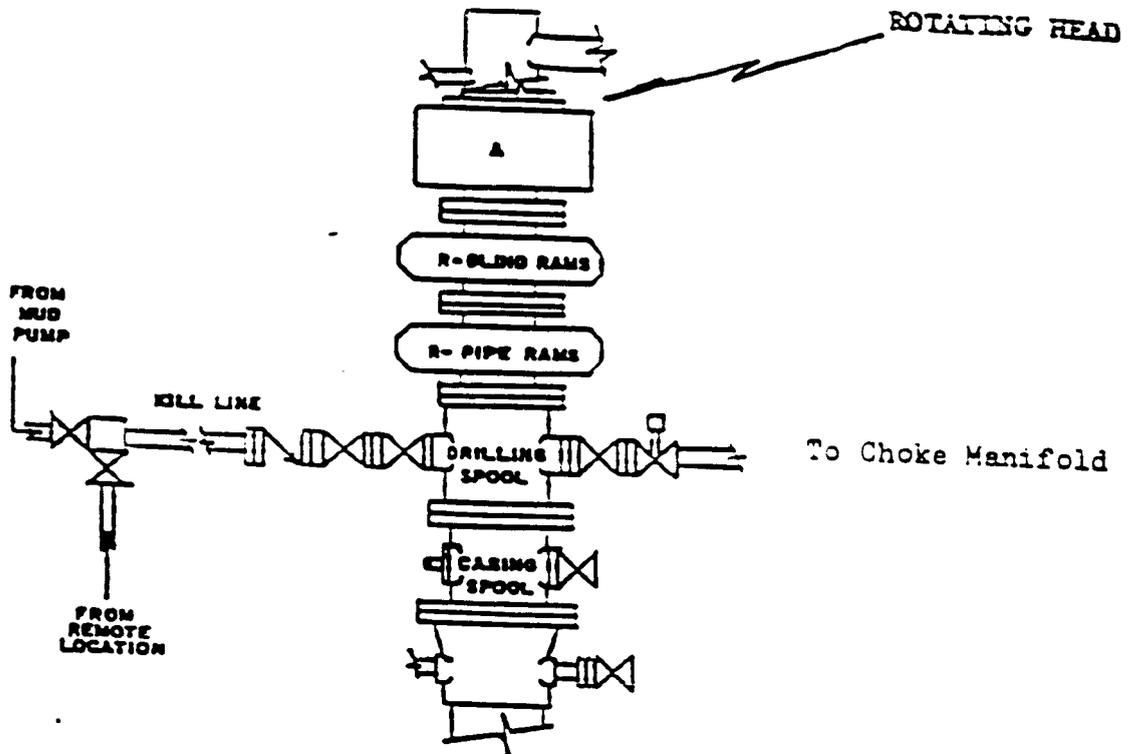
<u>Logs</u>	:	DIL-SP-GR	:	15,150'- 6,000'
		BHC-Sonic-GR	:	15,150'- 6,000'

DST'S : None anticipated.

Cores : None anticipated.

The evaluation program may change at the discretion of the wellsite geologist.

## 5,000 psi Working Pressure BOP



### Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
  - a) inside blowout preventer
  - b) lower kelly cock
  - c) upper kelly cock
  - d) stand pipe valve
  - e) lines to mud pump
  - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

ANR PRODUCTION COMPANY  
Stevenson #3-29A3  
NW1/4 Section 29, T1S, R3W  
Duchesne County, Utah

Supplement to Application for Permit to Drill

1. Location and Type of Water Supply:

- A. Dalbo Trucking will supply water from the Duchesne River located in the NE1/4 Section 1, Township 2 South, Range 4 West; Water Right #43-101-68.

2. Methods of Handling Water Disposal:

- A. Sewage - self-contained, chemical toilets will be provided for human waste disposal. Upon completion of operations, the holding tanks will be pumped and the contents disposed of in a municipal sewage treatment facility or other authorized disposal facility.
- B. Garbage and other waste materials - all trash will be contained in a portable trash cage. Upon completion of operations, all trash will be hauled to an approved sanitary landfill.
- C. Cuttings and drilling fluids - the cuttings will be deposited in the reserve pit. Drilling fluids will be contained in reserve pit and allowed to evaporate. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half (1/2) the total depth below the original ground surface on the lowest point within the pit. The reserve pit will be lined.

3. Plans for Reclamation of the Surface:

- A. Backfilling, leveling and re-contouring are planned as soon as the reserve pit dries. Waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities. If production is established, the unneeded areas of the location will be reclaimed as soon as the reserve pit dries.
- B. Upon completion of backfilling, leveling and re-contouring, the stockpiled topsoil will be evenly spread over the reclaimed area(s). All disturbed surfaces (including access road and well pad areas) will be reseeded using the seed mixture recommended by the Surface Owner. Seed will be drilled on the contour to an approximate depth of 1/2 inch.

3. Plans for Reclamation of the Surface: Continued

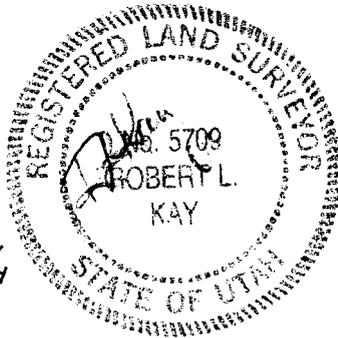
- C. Four sides of the reserve pit will be fenced during drilling operations. The reserve pit will be fenced to prevent livestock and wildlife from becoming entrapped, and the fencing will be maintained until leveling and cleanup are accomplished.
- D. If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.
- E. The reclamation operations will begin after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Rehabilitation operations should be completed by the Spring of 1993.

4. Other Information:

- A. The surface is owned by Nick and Amy Stevenson (1/2 interest) and LaRue Stevenson (1/2 interest). ANR Production Company has agreed to their requirements as to the rehabilitation of the surface.

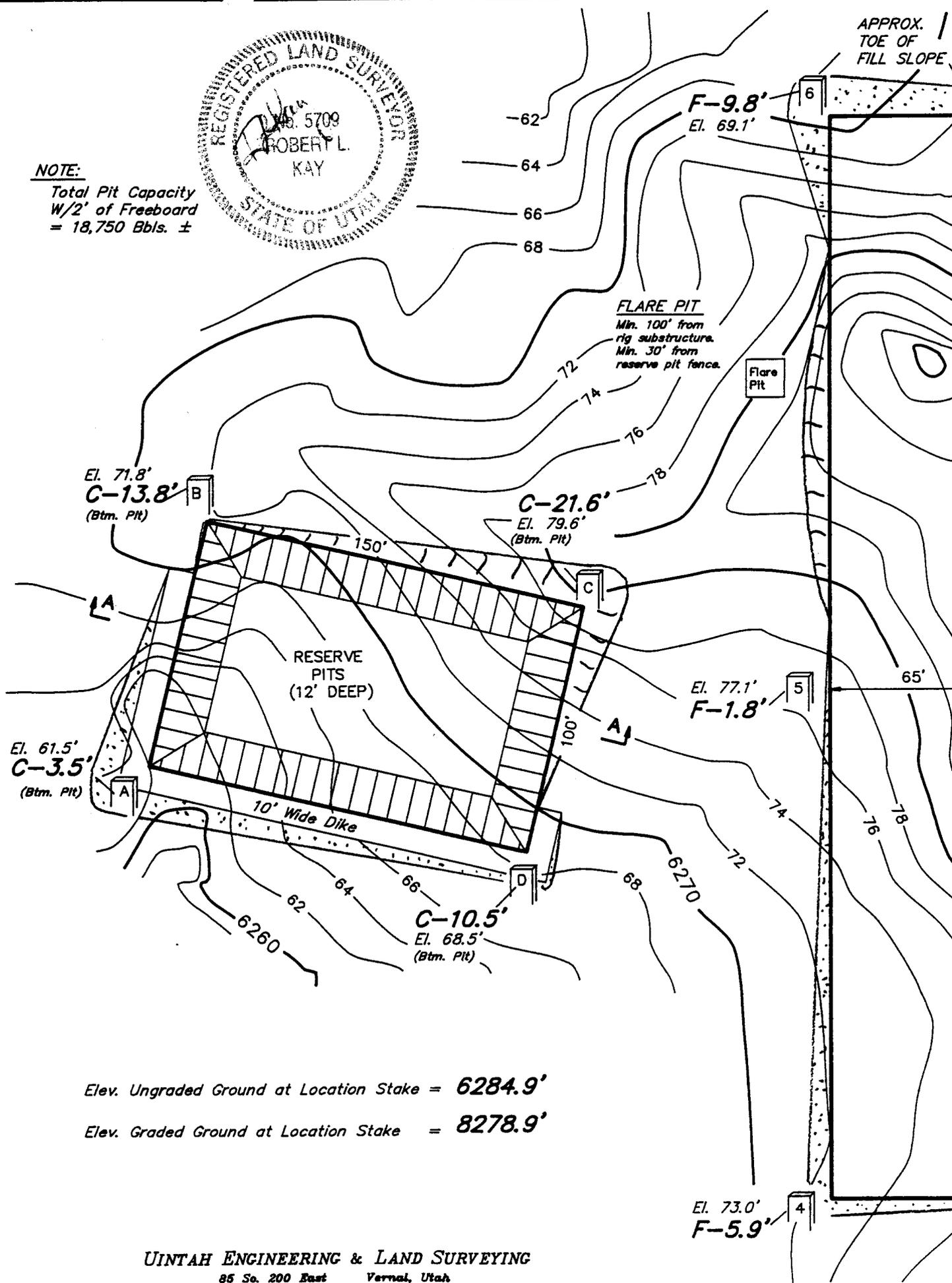
Nick Stevenson  
Box 63, L. C. Ranch  
Altamont, UT 84001  
(801) 454-3750

LaRue Stevenson  
c/o Nick Stevenson  
Box 63, L. C. Ranch  
Altamont, UT 84001



**NOTE:**

Total Pit Capacity  
W/2' of Freeboard  
= 18,750 Bbls. ±



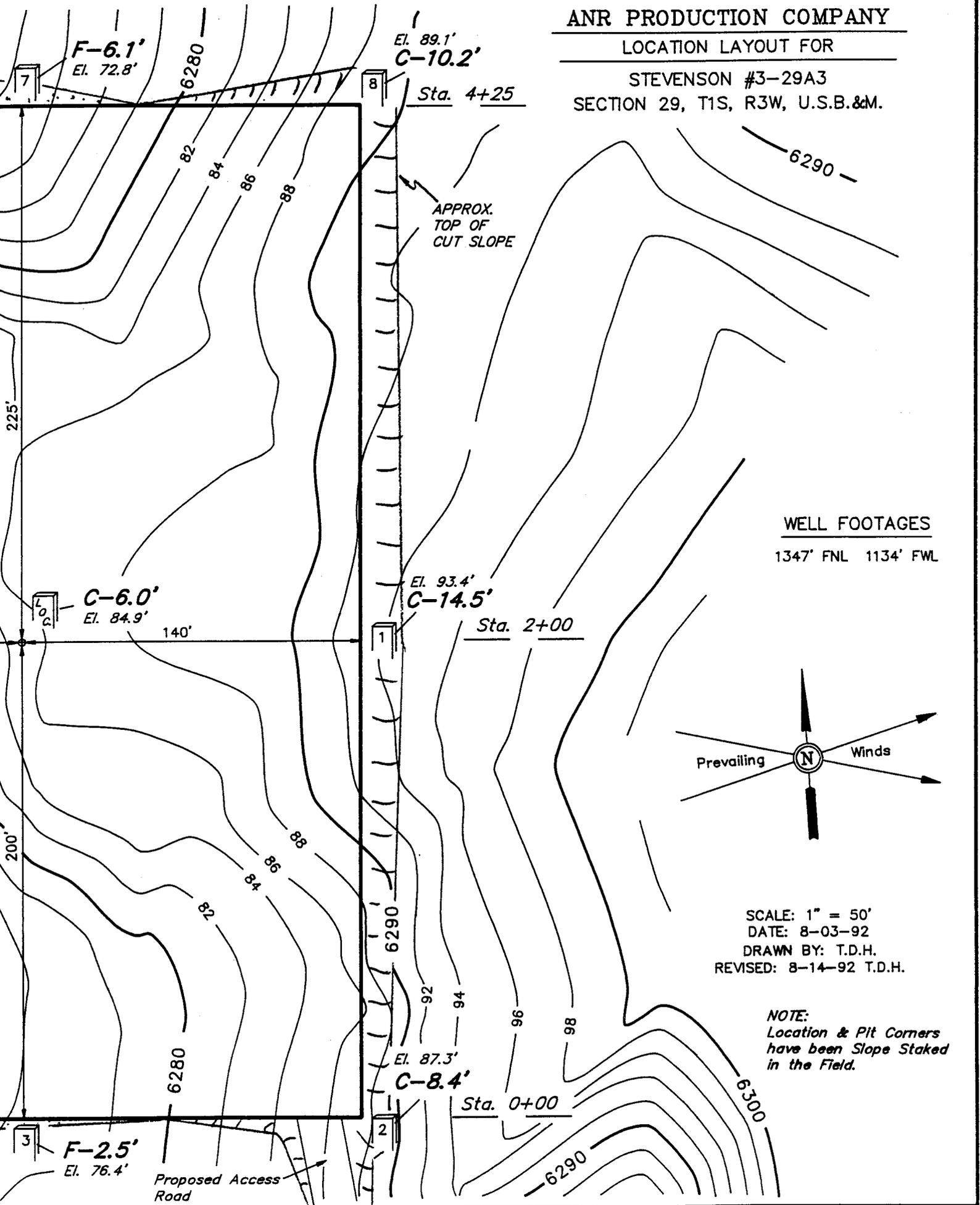
Elev. Ungraded Ground at Location Stake = 6284.9'

Elev. Graded Ground at Location Stake = 8278.9'

ANR PRODUCTION COMPANY

LOCATION LAYOUT FOR

STEVENS ON #3-29A3  
SECTION 29, T1S, R3W, U.S.B.&M.



Sta. 4+25

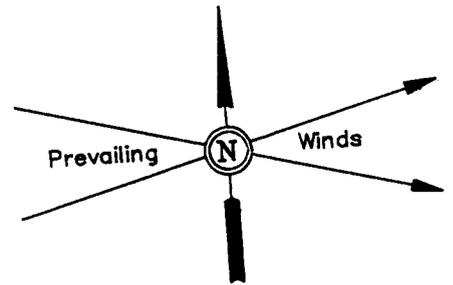
APPROX.  
TOP OF  
CUT SLOPE

Sta. 2+00

Sta. 0+00

WELL FOOTAGES

1347' FNL 1134' FWL



SCALE: 1" = 50'  
DATE: 8-03-92  
DRAWN BY: T.D.H.  
REVISED: 8-14-92 T.D.H.

NOTE:  
Location & Pit Corners  
have been Slope Staked  
in the Field.

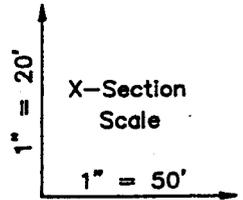
Proposed Access  
Road

# ANR PRODUCTION COMPANY

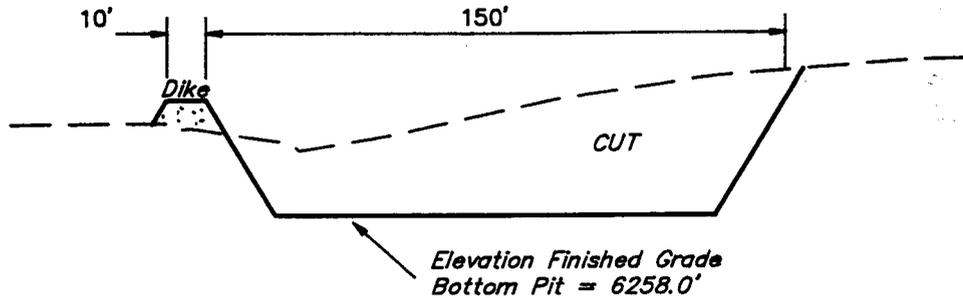
## CROSS SECTIONS FOR

STEVENSON #3-29A3

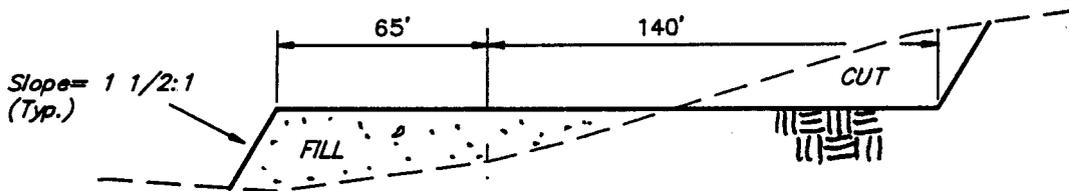
SECTION 29, T1S, R3W, U.S.B.&M.



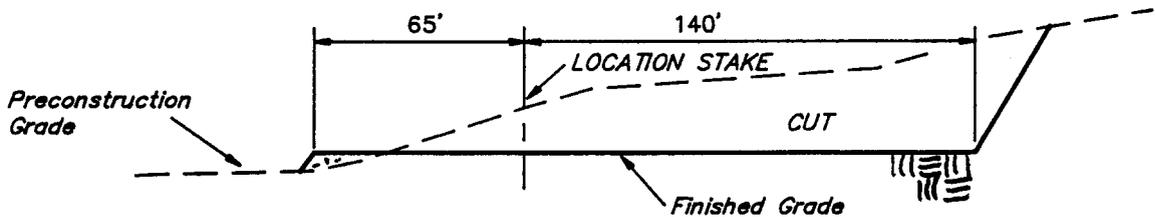
DATE: 8-03-92  
DRAWN BY: T.D.H.  
REVISED: 8-14-92 T.D.H.



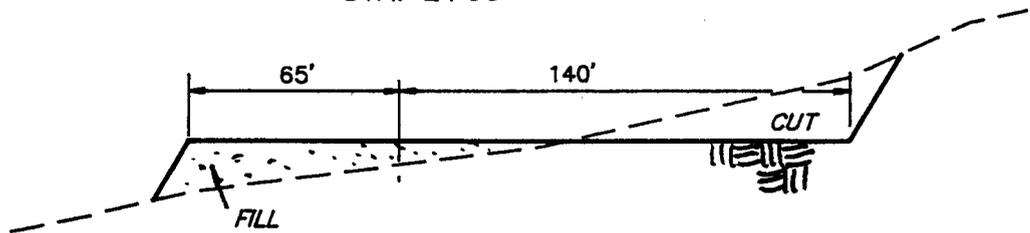
### SECTION A-A



STA. 4+25



STA. 2+00



STA. 0+00

### APPROXIMATE YARDAGES

#### CUT

(12") Topsoil Stripping = 3,780 Cu. Yds.

Remaining Location = 20,110 Cu. Yds.

TOTAL CUT = 23,890 Cu. Yds.

FILL = 4,800 Cu. Yds.

EXCESS MATERIAL AFTER  
5% COMPACTION

= 18,840 Cu. Yds.

Topsoil & Pit Backfill  
(1/2 Pit Vol.)

= 6,260 Cu. Yds.

EXCESS UNBALANCE

= 12,580 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East Vernal, Utah

# ANR PRODUCTION COMPANY

## TYPICAL RIG LAYOUT FOR

STEVENSON #3-29A3

SECTION 29, T1S, R3W, U.S.B.&M.

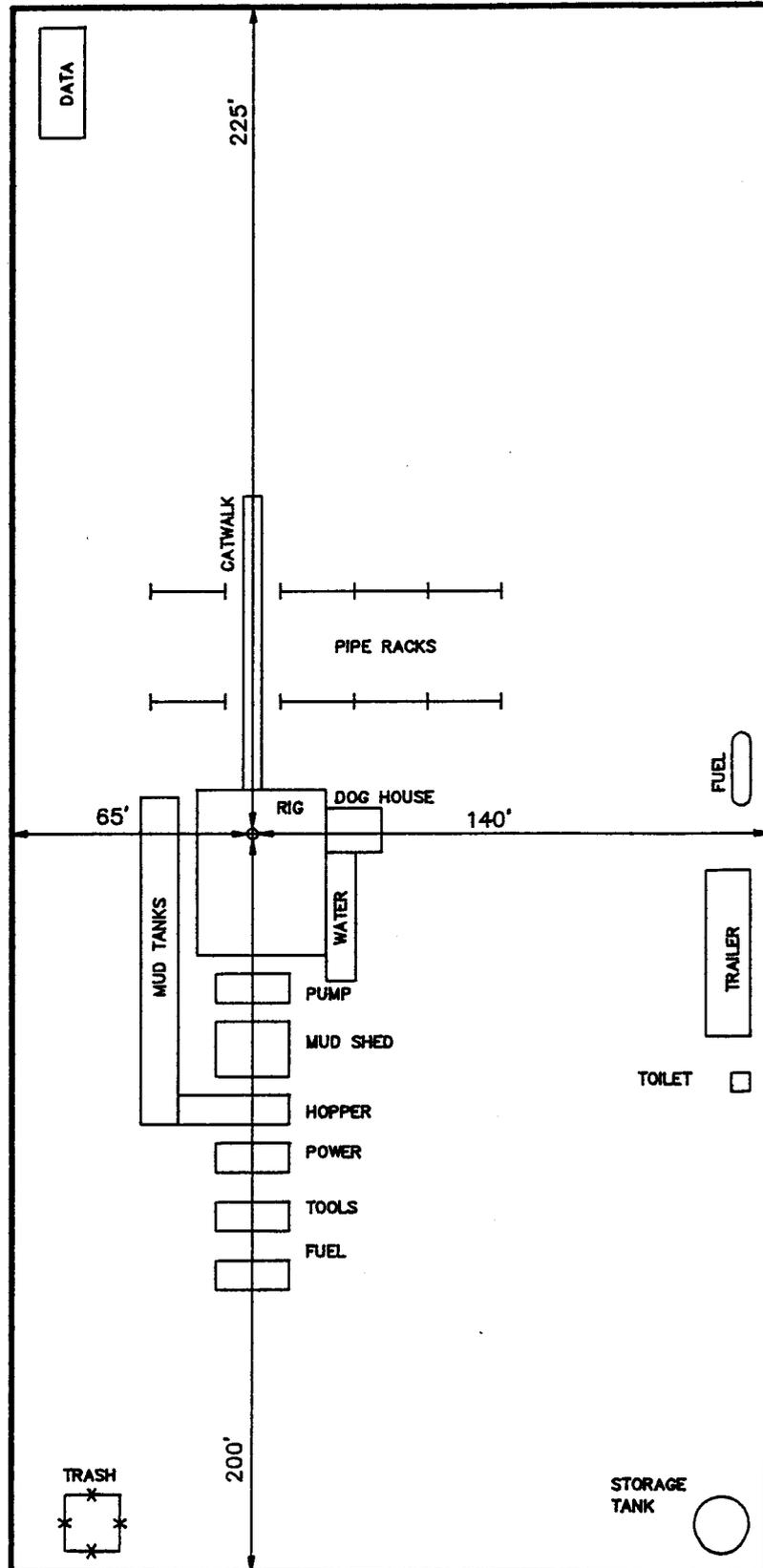


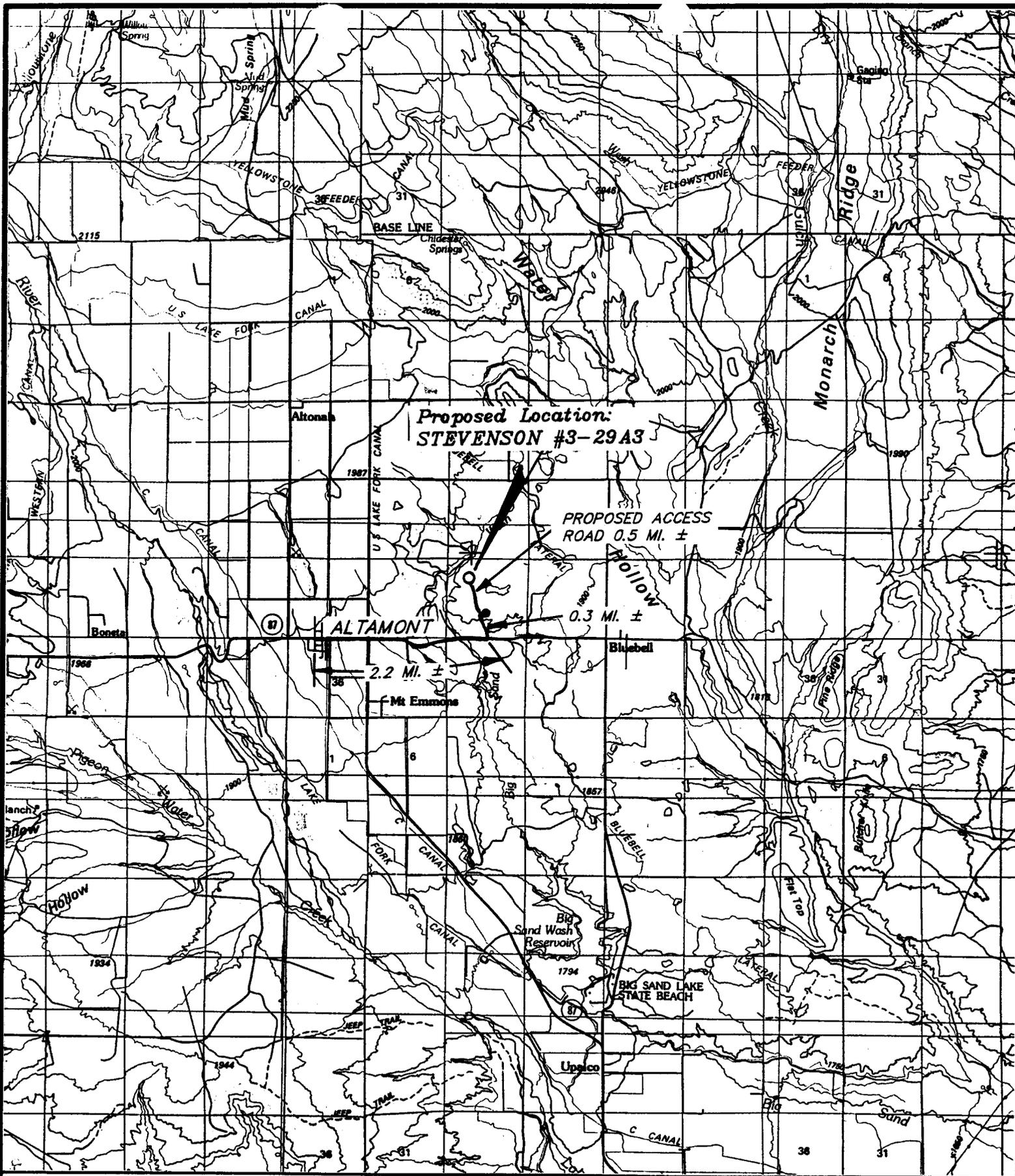
SCALE: 1" = 50'  
DATE: 8-17-92

Flare Pit

### FLARE PIT

Mh. 100' from  
rig substructure.  
Mh. 30' from  
reserve pit fence.





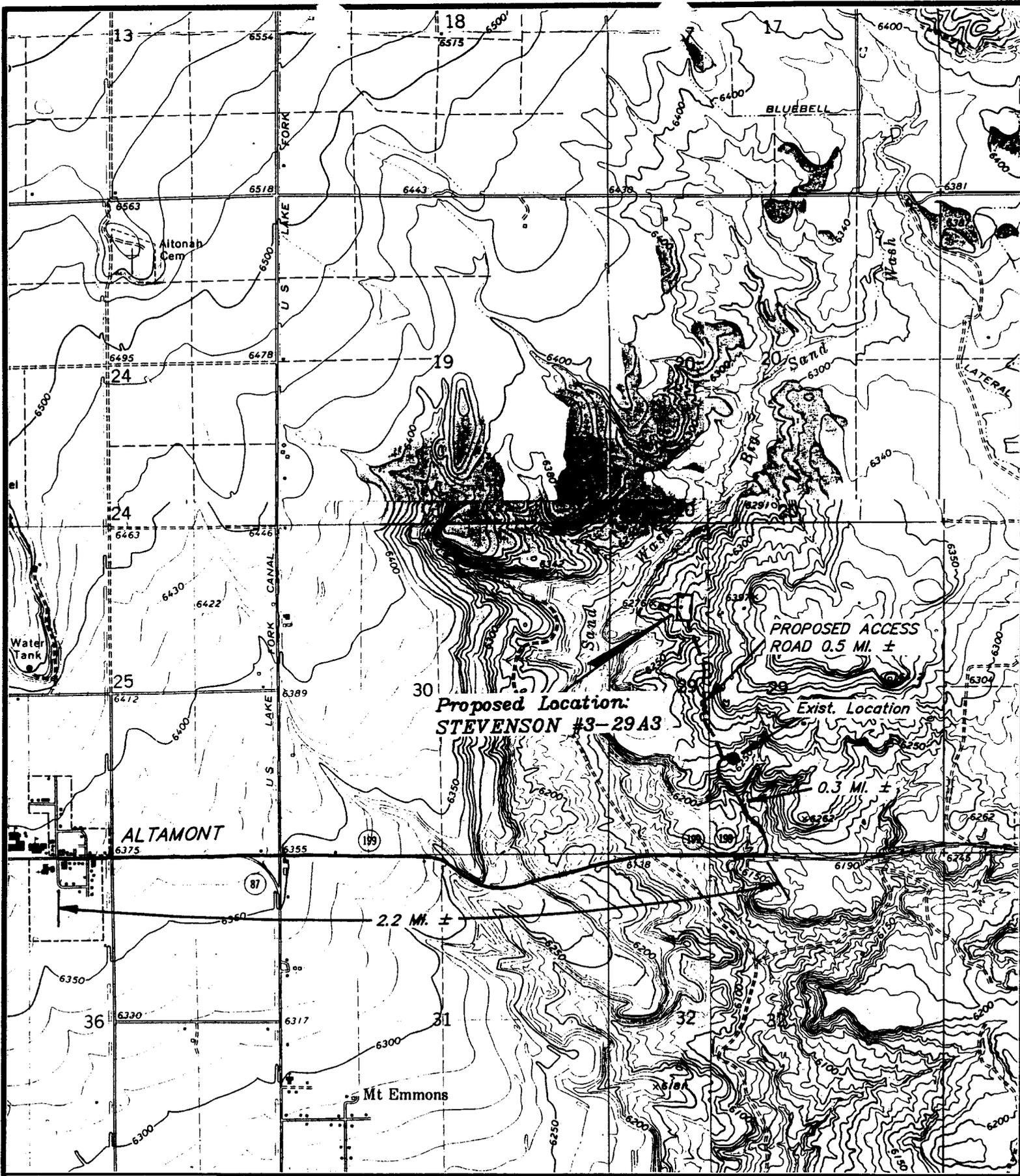
TOPOGRAPHIC  
 MAP "A"

DATE 8-17-92 J.L.G.



**ANR PRODUCTION COMPANY**

STEVENSON #3-29A3  
 SECTION 29, T1S, R3W, U.S.B.&M.



TOPOGRAPHIC  
 MAP "B"  
 SCALE: 1" = 2000'  
 DATE 8-17-92 J.L.G.



**ANR PRODUCTION COMPANY**  
 STEVENSON #3-29A3  
 SECTION 29, T1S, R3W, U.S.B.&M.

**DRILLING LOCATION ASSESSMENT**

**State of Utah  
Division of Oil, Gas and Mining**

OPERATOR: ANR PRODUCTION COMPANY WELL NAME: STEVENSON 3-29A3  
SECTION: 298 TWP: 12S RNG: 3W LOC: 1347 FNL 1134 FWL  
QTR/QTR NW/4 COUNTY: DUCHESNE FIELD: ALTAMONT/BLUEBELL  
SURFACE OWNER: NICK STEVENSON  
SPACING: 660 F SECTION LINE 1320 F ANOTHER WELL  
INSPECTOR: BRAD HILL DATE AND TIME: 9/17/92 9:30

PARTICIPANTS: Robert Kay-Uinta Engineering; Eileen Day-ANR; Don Nichols-ANR; Harley-Jackson-Jackson Construction; Dar Fisher-Fisher Const.; Nick Stevenson-Landowner

REGIONAL SETTING/TOPOGRAPHY: West central Uinta Basin approximately 2 miles east of Altamont, Utah. The proposed location lies on a west facing slope overlooking Big Sand Wash and Stevensons 'LC Ranch'. The LC Ranch is a commercial fishing and hunting facility.

LAND USE:

CURRENT SURFACE USE: Commercial hunting and fishing.

PROPOSED SURFACE DISTURBANCE: A roughly rectangular pad will be constructed with approximate dimensions of 425'X 205'. A separate reserve pit will be constructed, down slope, with dimensions of 150'X 100'. An access road .5 miles long will also be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None.

FLORA/FAUNA: Sage, Juniper, Rabbit Brush, Bunch Grass, Prickly Pear/Deer, Birds, Rabbits, Coyote

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Eolian Sand with sandstone outcrops.

SURFACE FORMATION & CHARACTERISTICS: Quaternary alluvium and Duchesne River Fm.

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None observed.

## SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Lower Green River-Wasatch/10,337-15,150'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated.

CULTURAL RESOURCES/ARCHAEOLOGY: N.A.

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: To be reclaimed as per land owner instructions.

### RESERVE PIT

CHARACTERISTICS: A rectangular reserve pit will be constructed with dimensions of 150'X 100'X 10'.

LINING: The reserve pit is to be lined with a synthetic liner with a minimum thickness of 12 mils.

MUD PROGRAM: 0-3,000'/Native mud; 3,000-15,150'/Gel/Polymer

DRILLING WATER SUPPLY: Duchesne River

### OTHER OBSERVATIONS

ANR will sample nearby ponds and springs for baseline data.

### STIPULATIONS FOR APD APPROVAL

The pit is to be lined with a synthetic liner.

The pad is to be bermed to prevent any run off from leaving location.

### ATTACHMENTS

Photographs will be placed on file.

Evaluation Ranking Criteria and Ranking Score

Site-Specific Factors	Ranking Score	Final Ranking Score
<p>Distance to Groundwater</p> <p>&gt;200'                      100 to 200'                      75 to 100'                      25 to 75'                      &lt;25' or recharge area</p>	<p>0                      5                      10                      15                      20</p>	<p>42</p>
<p>Distance to surface Water</p> <p>&gt;1000'                      300 to 1000'                      200 to 300'                      100 to 200'                      &lt; 100'</p>	<p>0                      5                      10                      15                      20</p>	<p>2</p>
<p>Distance to Nearest Municipal Well</p> <p>&gt;5280'                      1320 to 5280'                      500 to 1320'                      &lt;500'</p>	<p>0                      5                      10                      20</p>	<p>0</p>
<p>Distance to Other Wells</p> <p>&gt;1320'                      300 to 1320'                      &lt;300'</p>	<p>0                      10                      20</p>	<p>0</p>
<p>Native Soil Type:</p> <p>Low permeability                      Mod. permeability                      High permeability</p>	<p>0                      10                      20</p>	<p>20</p>

<b>Drilling Fluid</b>  Air/mist Fresh Water 5000< TDS <10000 TDS > 10000 Oil Based Mud or mud containing hazardous constituents	0 5 10 15 20	5
<b>Drill Cuttings</b>  Normal Rock Salt or detrimental	0 10	0
<b>Annual Precipitation</b>  <10 10 to 20 >20	0 5 10	5
<b>Affected Populations</b>  <10 10 to 30 30 to 50 >50	0 10 15 20	0
<b>Presence of Nearby Utility Conduits</b>  Not Present Unknown Present	0 5 15	0

<b>Final Score</b>	32
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LINE A + B

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
DRILLING INSPECTION FORM

COMPANY: ANR EXPORATION & PROD COMPANY REP: VINCE GUINN

WELL NAME: STEVENSON 3-29A3 API NO: 43-013-31376

QTR/QTR: \_\_\_\_\_ SECTION: 29 TWP: 1 S RANGE: 3 W

CONTRACTOR: PARKER DRILLING RIG NUMBER: 235

INSPECTOR: BERRIER TIME: 3:35 PM DATE: 11/30/92

OPERATIONS: DRILLING AHEAD DEPTH: 12,540

SPUD DATE: DRY: \_\_\_\_\_ ROTARY: 10/24/92 T.D.: \_\_\_\_\_ DEPTH: \_\_\_\_\_

=====

WELL SIGN: Y SANITATION: Y BOPE: Y BLOOIE LINE: Y

H2S POTENTIAL: \_\_\_\_\_ ENVIRONMENTAL: Y FLARE PIT: Y

RESERVE PIT: Y FENCED: \_\_\_\_\_ LINED: Y PLASTIC: Y

RUBBER: \_\_\_\_\_ BENTONITE: \_\_\_\_\_ OTHER: \_\_\_\_\_ MUD WEIGHT \_\_\_\_\_ LBS/GAL

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y

BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
DRILLING INSPECTION FORM

COMPANY: ANR EXPORATION & PROD COMPANY REP: SCOTT SEALEY  
WELL NAME: STEVENSON 3-29A3 API NO: 43-013-31376  
QTR/QTR: \_\_\_\_\_ SECTION: 29 TWP: 1 S RANGE: 3 W  
CONTRACTOR: PARKER DRILLING RIG NUMBER: 235  
INSPECTOR: BERRIER TIME: 10:05 AM DATE: 11/18/92  
OPERATIONS: REAM TO BOTTOM DEPTH: 8,125  
SPUD DATE: DRY: \_\_\_\_\_ ROTARY: \_\_\_\_\_ T.D.: \_\_\_\_\_ DEPTH: \_\_\_\_\_

=====

WELL SIGN: Y SANITATION: Y BOPE: Y BLOOIE LINE: Y  
H2S POTENTIAL: \_\_\_\_\_ ENVIRONMENTAL: Y FLARE PIT: Y  
RESERVE PIT: Y FENCED: \_\_\_\_\_ LINED: Y PLASTIC: Y  
RUBBER: \_\_\_\_\_ BENTONITE: \_\_\_\_\_ OTHER: \_\_\_\_\_ MUD WEIGHT \_\_\_\_\_ LBS/GAL  
BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y  
BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:

DRILLING w/ AIR AND WATER

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
DRILLING INSPECTION FORM

COMPANY: ANR PRODUCTION CO. COMPANY REP: MARC ERNEST

WELL NAME: STEVENSON 3-29A3 API NO: 43-013-31376

QTR/QTR: C NW SECTION: 29 TWP: 1 S RANGE: 3 W

CONTRACTOR: PARKER DRILLING RIG NUMBER: 235

INSPECTOR: HEBERTSON TIME: 11:30 AM DATE: 11/4 /92

OPERATIONS: DRILLING AHEAD DEPTH: 4,084

SPUD DATE: DRY: \_\_\_\_\_ ROTARY: 10/29/92 T.D.: \_\_\_\_\_ DEPTH: 4,084

=====

WELL SIGN: Y SANITATION: Y BOPE: NA BLOOIE LINE: Y

H2S POTENTIAL: \_\_\_\_\_ ENVIRONMENTAL: Y FLARE PIT: Y

RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y

RUBBER: \_\_\_\_\_ BENTONITE: \_\_\_\_\_ OTHER: \_\_\_\_\_ MUD WEIGHT \_\_\_\_\_ LBS/GAL

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y

BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:

\_\_\_\_\_  
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\_\_\_\_\_  
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STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
DRILLING INSPECTION FORM

COMPANY: ANR PRODUCTION CO. COMPANY REP: SCOTT SEELEY

WELL NAME: STEVENSON 3-29A3 API NO: 43-013-31376

QTR/QTR: \_\_\_\_\_ SECTION: 29 TWP: 1S RANGE: 3W

CONTRACTOR: PARKER DRILLING RIG NUMBER: 235

INSPECTOR: BERRIER TIME: 3:40 PM DATE: 12/17/92

OPERATIONS: TRIPPING IN HOLE TO DRILL OUT LINER SEAT DEPTH: 12,950

SPUD DATE: DRY: \_\_\_\_\_ ROTARY: 10-24-92 T.D.: \_\_\_\_\_ DEPTH: \_\_\_\_\_

=====

WELL SIGN: Y SANITATION: Y BOPE: Y BLOOIE LINE: Y

H2S POTENTIAL: \_\_\_\_\_ ENVIRONMENTAL: Y FLARE PIT: Y

RESERVE PIT: Y FENCED: \_\_\_\_\_ LINED: Y PLASTIC: Y

RUBBER: \_\_\_\_\_ BENTONITE: \_\_\_\_\_ OTHER: \_\_\_\_\_ MUD WEIGHT \_\_\_\_\_ LBS/GAL

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y

BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
DRILLING INSPECTION FORM

COMPANY: ANR PRODUCTION CO. COMPANY REP: SCOTT SEELEY

WELL NAME: STEVENSON 3-29A3 API NO: 43-013-31376

QTR/QTR: \_\_\_\_\_ SECTION: 29 TWP: 1S RANGE: 3W

CONTRACTOR: PARKER DRILLING RIG NUMBER: 235

INSPECTOR: BERRIER TIME: 3:45 PM DATE: 1-6-93

OPERATIONS: DRILLING AHEAD DEPTH: 14.481

SPUD DATE: DRY: \_\_\_\_\_ ROTARY: 10-24-92 T.D.: 1-7-93 DEPTH: \_\_\_\_\_

=====

WELL SIGN: Y SANITATION: Y BOPE: Y BLOOIE LINE: Y

H2S POTENTIAL: \_\_\_\_\_ ENVIRONMENTAL: Y FLARE PIT: Y

RESERVE PIT: Y FENCED: \_\_\_\_\_ LINED: Y PLASTIC: Y

RUBBER: \_\_\_\_\_ BENTONITE: \_\_\_\_\_ OTHER: \_\_\_\_\_ MUD WEIGHT \_\_\_\_\_ LBS/GAL

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y

BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:

SHOULD REACH TOTAL DEPTH THURSDAY A.M. 1-7-93.

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

DATE RECEIVED: 10/02/92

OPERATOR: ANR PRODUCTION COMPANY  
WELL NAME: STEVENSON 3-29A3

OPERATOR ACCT NO: N-0675

API NO. ASSIGNED: 43-013-31376

LEASE TYPE: FEE LEASE NO: Free  
LOCATION: NW 29 - T01S - R03W DUCHESNE COUNTY  
FIELD: ALTAMONT FIELD CODE: 055

RECEIVED AND/OR REVIEWED:

- Plat
- Bond  
(Number 1-605-3801 80,000)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit  
(Number 43-101-108)
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_)

LOCATION AND SITING:

- R649-2-3. Unit: \_\_\_\_\_
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.  
Board Cause no: 139-40  
Date: 4-10-85

COMMENTS: One add producing well within Sec. 09  
Per site 10-5-90 / Geology minor 10-9-90

STIPULATIONS:

1. Pit is to be lined w/ synthetic liner
2. The pad is to be bermed to prevent any run off from leaving the location.



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

October 15, 1992

ANR Production Company  
P.O. Box 749  
Denver, Colorado 80201-0749

Gentlemen:

Re: Stevenson 3-29A3 Well, 1347 feet from the north line, 1134 feet from the west line, C-NW, Section 29, Township 1 South, Range 3 West, Duchesne County, Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 139-42 dated April 12, 1985, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. ANR Production Company, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the division is notified by letter of a new bonded principal.
2. Pursuant to Utah Admin. R. 649-3-34 Well Site Restoration, an operator shall make a reasonable effort to establish surface use agreements with the owners of the land included in the wellsite prior to the commencement of drilling a new well, reentering an abandoned well or assuming operatorship of an existing well on fee or private surface. Accordingly, ANR Production Company shall submit to the division a copy of its surface use agreement or in the alternative, an affidavit stating whether appropriate surface use agreements have been established with and approved by the surface landowners of the well site.
3. The reserve pit is to be lined with synthetic liner.
4. The pad is to be bermed to prevent any runoff from the location.

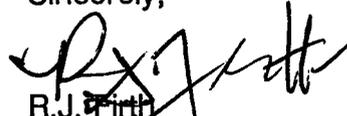
Page 2  
ANR Production Company  
Stevenson 3-29A3 Well  
October 15, 1992

5. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
6. Notification within 24 hours after drilling operations commence.
7. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
8. Submittal of the Report of Water Encountered During Drilling, Form 7.
9. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
10. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-013-31376.

Sincerely,



R.J. Firth

Associate Director, Oil and Gas

ldc  
Enclosures  
cc: Bureau of Land Management  
J.L. Thompson  
WO11

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: <sup>ANR</sup>~~COASTAL~~ 43-013-31376

WELL NAME: STEVENSON 3-29A3

Section 29 Township 1S Range 3W County DUCHESNE

Drilling Contractor PARKER

Rig # 235

SPUDDED: Date 10/29/92

Time 2:00 AM

How ROTARY

Drilling will commence

Reported by VINCE QUINN

Telephone # 1-454-3487

Date 10/29/92 SIGNED JLT

ENTITY ACTION FORM - FORM 6

OPERATOR ANR Production Company

OPERATOR ACCT. NO. N 0675

ADDRESS P. O. Box 749

Denver, CO 80201-0749

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11442	43-013-31376	Stevenson #3-29A3	C/NW	29	1S	3W	Duchesne	10/15/92	10/15/92
WELL 1 COMMENTS: Entity added 11-6-92. <i>for</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)**
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

**RECEIVED**

NOV 04 1992

DIVISION OF  
OIL GAS & MINING

*Eileen Danni Dey*  
Signature Eileen Danni Dey

Regulatory Analyst 11/3/92  
Title Date

Phone No. (303) 573-4476

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

6. Lease Designation and Serial Number
Fee
7. Indian Allottee or Tribe Name
N/A
8. Unit or Communitization Agreement
N/A
9. Well Name and Number
Stevenson #3-29A3
10. API Well Number
43-013-31376
11. Field and Pool, or Wildcat
Altamont/Bluebell

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

2. Name of Operator  
 ANR Production Company

3. Address of Operator  
 P. O. Box 749    Denver, CO 80201-0749

4. Telephone Number  
 (303) 573-4476

5. Location of Well  
 Footage : 1347' FNL & 1134' FWL  
 QG. Sec. T., R., M. : C/NW Section 29, T1S-R3W  
 County : Duchesne  
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other	Report of Spud

Approximate Date Work Will Start \_\_\_\_\_

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MI rathole rig. Drilled conductor hole to 166' on 10/15/92. Set 13-3/8" conductor at 166'. Cemented w/265 sx Premium AG cement w/2% CaCl<sub>2</sub> & 1/4 pps flocele.

Spudded well w/rotary rig at 2:00 a.m., 10/29/92 w/Parker #235 rig.

RECEIVED

NOV 04 1992

DIVISION OF  
OIL GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature Eileen Damm De Title Regulatory Analyst Date 11/3/92

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED  
MAR 09 1993

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER

2. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  OTHER

3. NAME OF OPERATOR: ANR Production Company

4. ADDRESS OF OPERATOR: P. O. Box 749 Denver, CO 80201-0749

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):  
At surface: 1347' FNL & 1134' FWL (C/NW)  
At top prod. interval reported below: Same as above.  
At total depth: Same as above.

3. LEASE DESIGNATION AND SERIAL NO.: Fee Lease

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: Stevenson

9. WELL NO.: #3-29A3

10. FIELD AND POOL, OR WILDCAT: Altamont/Bluebell

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA: Section 29, T1S-R3W

14. API NO.: 43-013-31376 DATE ISSUED: 10/15/92

12. COUNTY: Duchesne 13. STATE: Utah

15. DATE SPUNDED: 10/15/92 16. DATE T.D. REACHED: 1/8/93 17. DATE COMPL. (Ready to prod.): 1/20/93 (Plug & Abd.)

18. ELEVATIONS (DF, BER, RT, GR, ETC.): 6307' KB; 6785' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 14,975' 21. PLUG BACK T.D., MD & TVD: 14,902'

22. IF MULTIPLE COMPL. HOW MANY

23. INTERVALS DRILLED BY: SFC-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 12,903'-14,900' (Wasatch)

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: CBL; DLL; BHC; Digital Sonic/GR; Array Induction Imager/GR

27. WAS WELL CORED YES  NO  (Submit analysis)

28. DRILL STEM TEST YES  NO  (See separate logs)

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	Conductor	166'	17-1/2"	Redimix	None
9-5/8"	40#	6000'	12-1/4"	1500 sx HiFill + Prem+	AG None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD
7"	5736'	12950'	1630		SIZE: 2-7/8" DEPTH SET (MD): 12775' PACKER SET (MD): 12775'
5"	12676'	14975'	200		

31. PERFORATION RECORD (Interval, size and number):  
Perf'd w/3-1/8" csg gun, 3 SPF, 120° phasing as follows (402 total holes):  
14900-14484', 20', 60 holes  
14455-14126', 20', 60 holes  
14123-13834', 24', 72 holes

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. 13830-13508', 24', 72 holes; 13502-13298', 23', 69 holes; 13295-12903', 23', 69 holes

33. DATE FIRST PRODUCTION: 1/19/93 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing WELL STATUS (Producing or shut-in): Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/20/93	24	20/64"	→	485	527	7	1086.6

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
250	→	→	485	527	7	43.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold TEST WITNESSED BY: M. Bozarth

35. LIST OF ATTACHMENTS: Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Kileen Danni Day REGULATORY ANALYST DATE: 3/4/93

## INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS																	
Formation	Top	Bottom	Description, contents, etc.																
			<p>Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>																
			<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 40%;">Name</th> <th style="width: 20%;">Meas. Depth</th> <th style="width: 20%;">Top</th> <th style="width: 20%;">True Vert. Depth</th> </tr> </thead> <tbody> <tr> <td>Upper Green River</td> <td style="text-align: center;">6,580'</td> <td></td> <td style="text-align: center;">6,580'</td> </tr> <tr> <td>Lower Green River</td> <td style="text-align: center;">10,330'</td> <td></td> <td style="text-align: center;">10,330'</td> </tr> <tr> <td>Wasatch</td> <td style="text-align: center;">11,667'</td> <td></td> <td style="text-align: center;">11,667'</td> </tr> </tbody> </table>	Name	Meas. Depth	Top	True Vert. Depth	Upper Green River	6,580'		6,580'	Lower Green River	10,330'		10,330'	Wasatch	11,667'		11,667'
Name	Meas. Depth	Top	True Vert. Depth																
Upper Green River	6,580'		6,580'																
Lower Green River	10,330'		10,330'																
Wasatch	11,667'		11,667'																

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

STEVENSON #3-29A3  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE OCUNTY, UTAH  
WI: 76.113181% ANR AFE: 64365

PAGE 9

1/19/93 Flwd 371 BO, 8 BW, 457 MCF/16 hrs, FTP 300#, 22/64" chk.  
1/20/93 Flwd 485 BO, 7 BW, 527 MCF, FTP 250#, 20/64" chk.  
1/21/93 Flwd 394 BO, 7 BW, 334 MCF, FTP 275#, 20/64" chk.  
1/22/93 Flwd 359 BO, 8 BW, 409 MCF, FTP 250#, 20/64" chk.  
1/23/93 Flwd 341 BO, 9 BW, 373 MCF, FTP 250#, 20/64" chk.  
1/24/93 Flwd 328 BO, 9 BW, 373 MCF, FTP 275#, 20/64" chk.  
1/25/93 Flwd 380 BO, 10 BW, 442 MCF, FTP 275#, 20/64" chk.  
Drop from rept til further activity.

THE COASTAL CORPORATION  
 PRODUCTION REPORT

CHRONOLOGICAL HISTORY

STEVENSON #3-29A3  
 ALTAMONT/BLUEBELL FIELD  
 DUCHESNE OCUNTY, UTAH  
 WI: 76.113181% ANR AFE: 64365  
 TD: 14,975' (WASATCH) SD: 10/29/92  
 CSG: 7" @ 12,950', 5" LINER 12,676'-14,975'  
 PERFS: 12,903'-14,900'  
 CWC(M\$): 1,921.9

PAGE 8

- 1/12/93 RDMO RT.  
TC: 1,765,757
- 1/13/93 Prep to set anchors & MICU. Finish RD MORT, clean and level location.
- 1/14/93 Cont circ out mud. RU rig. PU 6-1/8" drag bit, 7" scraper & 130 jts 2-7/8" tbg. Circ out mud @ 6774' now.  
DC: \$6,041 TC: \$1,771,798
- 1/15/93 Drlg cmt. RIH w/tbg & circ mud out. Tag cmt @ 11,401'. Circ out mud. PT 9-5/8", 7", liner to 3000 psi, hold. Drld out cmt to 12,183'.  
DC: \$6,464 TC: \$1,778,262
- 1/16/93 RIH with tbg. DO cmt. Finding metal chunks while drlg out cmt. Tag 5" liner @ 12,676'. Circ btms up. PT csg to 3000 psi, held. POOH w/2-7/8" tbg, scraper & 6-1/8" bit. RIH w/4-1/8" drag bit, 4-1/8" string mill, 71 jts 2-3/8" tbg and 40 stds 2-7/8" tbg.  
DC: \$5,966 TC: \$1,784,228
- 1/17/93 POOH w/tbg. Cont RIH w/2-7/8" tbg. Tagged 5" liner top @ 12,676'. DO 20' cmt to pack-off bushing. DO bushing - took 3 hrs. PU 2 jts, circ btms up. RIH to 12,853'. Drill & push junk to 13,250'. Circ btms up. RIH to 14,840', getting metal back. Tag hard. RU drlg equip. Drill cmt to FC @ 14,933'. Circ hole clean. PT csg to 3000 psi, held. Displaced hole w/750 bbis filtered prod wtr w/biocide. POOH w/27 stds 2-7/8" tbg.  
DC: \$6,937 TC: \$1,791,165
- 1/18/93 Prep to land tbg. POOH w/2-7/8" tbg. LD 71 jts 2-3/8" tbg, string mill & 4-1/8" bit. RU OWP. Fill csg, PT csg to 3000 psi, good. RIH w/CBL/GR log from PBD @ 14,902' WLM. Log from 14,902'-10,000' w/2000 psi on well. Perf Wasatch @ 12,903'-14,900' (402 holes).

Run #	Depth	Feet	Holes	PSI
1	14,900-14,484'	20'	60	800
2	14,455-14,126'	20'	60	2000
3	14,123-13,834'	24'	72	2300
4	13,830-13,508'	24'	72	2400
5	13,502-13,298'	23'	69	2500
6	13,295-12,903'	23'	69	2600'

RIH w/MSOT 5" XLW pkr & set @ 12,775'. Well had 2600 psi. RD OWP. RIH w/MSOT seal assembly & 2-7/8" tbg to pkr. Circ hole w/100 bbis filtered prod wtr.  
 DC: \$31,458 TC: \$1,822,623

- 1/19/93 Well is flwg. Space out tbg & latch into pkr. Land tbg on hanger. ND BOP. Landed tbg on hanger w/10,000# tension. NU tree. Tested tree void to 5000 psi, held. RU Delsco. PT tbg & lubricator to 4000 psi. Bled press to 3000 psi. RIH & knock plug out of pkr, had 2900 psi on well. RD Delsco. Open well to frac tank @ 11:00 a.m., 1/19/93, on 1" choke. Flwd to frac tank 3 hrs, rec 161 BF. Turn well up flowline @ 2:00 p.m., 1/19/93.  
 DC: \$105,562 TC: \$1,928,185

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

STEVENSON #3-29A3  
ALAMONT/BLUEBELL  
DUCHESE COUNTY, UTAH

PAGE 7

- 1/1/93 14,327' Drlg 161'/23.5 hrs. Drlg, RS, drlg. Wasatch, 100% SH, BGG 1525 U, CG 2600 U. MW 14.2, VIS 43, WL 6, PV 26, YP 10, 2% OIL, 22% SOL, PH 11.5, ALK 1.1/2.4, CL 1000, CA 20, GELS 2, 10" 10, CAKE 2. CC: \$1,542,810.  
DRLG BREAKS                      MPF                      GAS UNITS  
14151-156'    12-8.25-13    1350-1505-1475    No fluor or cut, TR of oil  
14182-186'    6-3.5-5.5    1400-1569-1425    No fluor, cut or oil  
14201-212'    8-10-7.5    1450-1814-1730    No fluor, cut or oil  
14242-248'    10.5-7.5-10.5    1950-2121-1950    No fluor, cut or oil
- 1/2/93 14,484' Drlg 157'/23.5 hrs. Drlg, RS. Wasatch, 70% SD, 30% SH, BGG 1700 U, CG 2980 U. Show #63 from 14,475-481', MPF 11.5-8.25-9, gas units 2100-2982-2300, no fluor, wk cut, no oil increase. MW 14.2, VIS 44, WL 5.6, PV 24, YP 13, 2% OIL, 22% SOL, PH 11.5, ALK 1/2.2, CL 1000, CA 40, GELS 2, 10" 12, CAKE 2. CC: \$1,555,887.
- 1/3/93 14,550' TIH 66'/12 hrs. Drlg, RS, svy, TFNB. Wasatch, 80% SH, 20% SS, BGG 1700 U, CG 3920 U. No shows. MW 14.2, VIS 43, WL 5.8, PV 23, YP 13, 2% OIL, 22% SOL, PH 11.5, ALK 1.1/2.3, CL 1000, CA 36, GELS 2, 10" 10, CAKE 2. CC: \$1,566,219.
- 1/4/93 14,662' Drlg 112'/23.5 hrs. Drlg, RS, Wasatch, 100% SH, BGG 1200 U, CG 2950 U. Show #64 from 14,572-575', MPF 15.5-12.5-13, gas units 1850-1915-1700, 5% fluor, no cut, no oil. MW 14.2, VIS 42, WL 5.6, PV 23, YP 13, 2% OIL, 22% SOL, PH 12, ALK 1.2/2, CL 1100, CA 80, GELS 2, 10" 8, CAKE 2. CC: \$1,582,575.
- 1/5/93 14,756' Drlg 94'/23.5 hrs. Drlg, RS. Wasatch, 100% SH, BGG 1050 U, CG 2340 U. MW 14.2, VIS 43, WL 6, HTFL 23, PV 12, 2% OIL, 22% SOL, PH 12, ALK 1.4/3, CL 1100, CA 40, GELS 2, 10" 8, CAKE 2. CC: \$1,592,614.  
DRLG BREAKS                      MPF                      GAS UNITS  
14613-619'    18-12.5-20    1250-1360-1275    No fluor, gas or oil  
14644-651'    11-6-11.5    1350-3925-1650    No fluor, wk cut, slt oil
- 1/6/93 14,819' Drlg 63'/14 hrs. Drlg, RS, TFNB @ 14,790'. Drlg, Wasatch, 90% SH, 10% LS, BGG 1000 U, CG 3120 U, TG 3480 U. Svy: 3 deg @ 1479'. MW 14.2, VIS 43, WL 5.6, PV 24, YP 14, 2% OIL, 23% SOL, PH 11.5, ALK 1.2/2.6, CL 1200, CA 48, GELS 3, 10" 12, CAKE 2. CC: \$1,601,088.
- 1/7/93 14,950' C&C for short trip. 131'/21 hrs. Drlg, RS, drlg, C&C. Wasatch, 90% SH, 20% SS, BGG 1300 U, CG 2125 U. MW 14.2, VIS 44, WL 5.4, PV 25, YP 20, 2% OIL, 23% SOL, PH 11.5, ALK 1/2.6, CL 1200, CA 20, GELS 4, 10" 16, CAKE 2. CC: \$1,620,943.  
DRLG BREAKS                      MPF                      GAS UNITS  
14800-803'    8.5-11.5-11.5    975-1224-1200    No fluor, cut or oil  
14890-900'    ¾-4¾-9½    1300-1798-1350    No fluor, cut or oil
- 1/8/93 14,950' Logging. ST 22 stds, no fill. C&C, POOH for logs. TIH due to Schlumberger delay. Circ, POOH for logs. Logging w/Schlumberger. MW 14.2, VIS 45, WL 5.8, PV 25, YP 17, 2% OIL, 23% SOL, PH 11.5, ALK .8/2.2, CL 1200, CA 20, GELS 2, 10" 2, CAKE 2. CC: \$1,638,263.
- 1/9/93 14,975' Running 5" liner. 25' ¼ hrs. Log w/Schlumberger. Ran Array/Ind digital sonic GR/Cal. Logger's TD at 14,946'. TIH, drlg, circ, POH. Run 5" liner. Wasatch, 50% SS, 40% SH, 10% LS, BGG 1900 U, TG 8953 U. MW 14.2, VIS 45, WL 5.6, PV 25, YP 15, 2% OIL, 23% SOL, PH 11.5, ALK .8/2.1, CL 1200, CA 40, GELS 5, 10" 20, CAKE 2. CC: \$1,665,002.
- 1/10/93 14,975' ND BOPE. Ran 56 jts 5" 18# S-95 w/hydril 521 thds. Total 2298.47'. Circ and cond. Cmt w/Howco, 5 bbls FW, 20 bbls SD spacer, 5 bbls FW, 200 sx CL "H" w/35% SSA1, .8% CFR3, .4% Ha1 24, .3% HR5, .4% CBL, 15.9 ppg, 1.51 cu ft/sx. Displ w/123 bbls 14.2 ppg mud. Plug bumped, good returns, floats held. Complete @ 2:30 p.m., 1/9/93. Pull 20 stds. LD DP & DC's. ND BOP's. CC: \$1,760,297.
- 1/11/93 14,975' RDRT. ND BOP and NU 6" BOP. Test to 5000#. Rig released at 4:00 p.m., 1/10/93. CC: \$1,765,757. FINAL DRILLING REPORT.

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12/22/92 13,382' Drlg 70'/18.5 hrs. Drlg to 13,318'. Well kick - 30 bbl gain. Circ out kick and incr MW to 11.5 PPG. Drlg, RS. Wasatch, 60% SS, 40% SH, BGG 1950 U, CG 2120 U. Lost +220 bbls with kick. MW 12.5, VIS 40, WL 6.4, PV 15, YP 13, 2% OIL, 16% SOL, PH 10, ALK .1/1, CL 1000, CA 32, GELS 1, 10" 3, CAKE 2. CC: \$1,386,574.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
13317-319'	14.5-23-15	30-7893-200	5% fluor, good cut, abundant oil
13332-336'	20-16.5-18	100-2545-1300	No fluor or cut, slt incr in oil

12/23/92 13,474' Drlg 90'/23.5 hrs. Drlg, RS. Wasatch, 30% SH, 70% SS, BGG 900 U, CG 2080 U. Lost 200 bbls mud over last 24 hrs. Show #48 from 13,345-347', MPF 13-8.5-18, gas units 1300-2247-2000. CC: \$1,408,479.

12/24/92 13,566' Drlg 92'/23 hrs. Drlg, RS. Repair rotary chain. Drlg, Wasatch, 70% SH, 30% SD, BGG 2700 U, CG 4320 U. Lost 200 bbls mud last 24 hrs. MW 14.2, VIS 40, WL 6.4, PV 30, YP 20, 2% OIL, 22% SOL, PH 11.5, ALK .4/.8, CL 1000, CA 32, GELS 2, 10" 8, CAKE 2. CC: \$1,428,131.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
13482-485'	18-23-18	960-3225-2800	5% yel fluor, slight incr GR oil
13489-503'	16-12.5-15	2800-4065-3800	No fluor, no cut

12/25/92 13,671' Drlg 105'/23.5 hrs. Drlg, RS. Wasatch, 90% SH, 10% SS, BGG 1700 U, CG 3463 U. Lost 100 bbls. MW 14.2, VIS 42, WL 6, PV 23, YP 6, 22% SOL, PH 11.0, ALK .4/1.2, CL 1000, CA 40, GELS 2, 10" 10, CAKE 2. CC: \$1,447,901.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
13534-538'	17-9-14	3350-3833-3100	No fluor, no cut, slight incr GR oil
13582-596'	14-9-12	2900-3531-2500	No fluor, no cut, no incr in oil

12/26/92 13,774' Drlg 103'/23.5 hrs. Drlg, RS. Wasatch, 90% SH, 10% SS, BGG 1925 U, CG 2500 U. No shows, lost 50 bbls. MW 14.2, VIS 43, WL 6, PV 24, YP 10, 2% OIL, 22% SOL, PH 11, ALK .4/1.4, CL 1100, CA 40, GELS 2, 10" 6, CAKE 2. CC: \$1,459,897.

12/27/92 13,823' TIH 49'/10 hrs. Drlg, bit pressured up. Spot LCM pill. Slug pipe and svy: misrun @ 13,823'. TOH, Magnaflux BHA. LD short DC and 1 reg DC. RS, PU BHA and TIH. Wasatch, 100% SH, BGG 2600 U, CG 3120 U. Drlg break from 13,793-13,795', MPF 12-9.75-12, gas units 1925-2630-2450, no cut, no fluor, no oil. Lost 50 bbls mud. MW 14.2, VIS 44, WL 5.6, PV 20, YP 10, 2% OIL, 22% SOL, PH 11.0, ALK .4/1.5, CL 1100, CA 32, GELS 1, 10" 3, CAKE 2. CC: \$1,489,102.

12/28/92 13,918' Drlg 95'/21 hrs. TIH to 12,900'. Cut DL, TIH. W&R 40' to btm. Drlg, 70% SH, 20% SS, 10% LS, BGG 1450 U, CG 2380 U, TG 5469 U. Lost 50 BM last 24 hrs. MW 14.2, VIS 42, WL 7.2, PV 22, YP 9, 2% OIL, 22% SOL, ALK .6/1.6, CL 1100, CA 20, GELS 2, 10" 6, CAKE 2. CC: \$1,498,930.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
13831-834'	9-10.5-6	1650-1906-1800	No fluor, cut or oil
13872-877'	14-15.5-14	1750-1924-1850	No fluor, cut or oil

12/29/92 14,008' Drlg 90'/23½ hrs. Drlg, RS. Wasatch, 100% SH, BGG 1875 U, CG 3420 U. Show #56 from 13,997'-14,000', MPF 20-26¼-24, gas units 1960-2180-1900. No fluor, cut or oil. MW 14.2, VIS 44, WL 6.8, PV 23, YP 14, 2% OIL, 22% SOL, PH 11.5, ALK .8/1.8, CL 1000, CA 20, GELS 2, 10" 10, CAKE 2. CC: \$1,509,217.

12/30/92 14,090' Drlg 82'/23 hrs. Drlg, RS, drlg. Repair chain. Wasatch, 100% SH, BGG 1725 U, CG 3130 U. Show #57 from 14,035'-039', MPF 13-17¼-15, gas units 1975-2164-2000, no fluor, cut or oil. MW 14.2, VIS 44, WL 6.4, PV 24, YP 10, 2% OIL, 22% SOL, PH 11.5, ALK .8/2.2, CL 1100, CA 20, GELS 2, 10" 10, CAKE 2. CC: \$1,518,559.

12/31/92 14,166' Drlg 76'/14.5 hrs. Drlg, TFNB. Wash 21' to btm, no fill. Drlg. Wasatch, 100% SH, BGG 1275 U, CG 1450 U, TG 3660 U. Show #58 from 14,130'-35', MPF 11.5-4-8.5, gas units 1100-1688-3-1400. No fluor, wk cut, TR oil. MW 14.2, VIS 42, WL 6, PV 23, YP 9, 2% OIL, 22% SOL, PH 11.5, ALK 1/2.2, CL 1200, CA 24, GELS 2, 10" 7, CAKE 2. CC: \$1,528,051.

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- 12/11/92 12,703' Drlg 116'/23.5 hrs. Drlg, RS. Wasatch, 90% SH, 10% SS, BGG 950 U, CG 1800 U, TG 5120 U. Lost 210 bbls mud to seepage. MW 10.8, VIS 38, WL 15.2, PV 12, YP 10, 2% OIL, 13% SOL, PH 11.5, ALK .4/1.6, CL 2900, CA 78, GELS 6, 10" 15, CAKE 2. CC: \$996,072.  
DRLG BREAKS      MPF      GAS UNITS  
12614-18'      12-11-12      1250-2398-1250      No fluor, cut or oil  
12666-69'      11-15-13.5      1000-1253-950      No fluor, cut or oil
- 12/12/92 12,837' Drlg 134'/23.5 hrs. Drlg, RS. Wasatch, 60% SH, 40% SS, BGG 825 U, CG 1290 U. Drlg brk #43 from 12,781-12,783', MPF 11-10.25-12.5, gas units 850-1751-1200, no fluor, cut or oil. Lost 100 bbls mud to seepage. MW 10.8, VIS 38, WL 18, PV 11, YP 10, 2% OIL, 12% SOL, PH 11, ALK 2.9/4.3, CL 3300, CA 64, GELS 4, 10" 15, CAKE 2. CC: \$1,009,008.
- 12/13/92 12,930' Drlg 93'/14 hrs. Drlg, circ out gas kick at 12,914' - 30 bbl gain. Raise MW from 10.8 PPG to 11.5 PPG. Drlg, lost returns at 12,924'. Spot LCM and build volume. Drlg. Wasatch, 60% SS, 40% SH, BGG 2600 U. Drlg brk #44 from 12,908-12,916', MPF 11-3-11, gas units 600-10109-2600, 30% fluor, good cut, abn yel oil. Lost 850 bbls mud. MW 11.5, VIS 38, WL 18.4, PV 13, YP 9, 3% OIL, 14% SOL, PH 11, ALK .4/1.3, CL 2800, CA 72, GELS 3, 10" 6, CAKE 2. CC: \$1,020,726.
- 12/14/92 12,950' Logging 20'/6 hrs. Drlg, circ. ST to surf csg. Circ, POH (SLM), log well. Logger's TD 12,948'; SLM TD 12,957'. Svy: 1 deg @ 12,923'. MW 11.4, VIS 40, WL 12.8, PV 13, YP 8, 2% OIL, 14% SOL, PH 10, ALK .3/1.2, CL 2500, CA 72, GELS 3, 10" 12, CAKE 2. CC: \$1,033,813.
- 12/15/92 12,950' Running 7" csg. Log well: DLL, SP, Sonic, GR and Caliper. Logger's TD 12,948'. Max temp 184 deg F. TIH, cut DL. TIH, C&C for 7" csg. POH, RU T&M Caspers. LD 6-3/4" DC's. RU and run 7" casing. MW 11.6, VIS 39, WL 12, PV 15, YP 9, 2% OIL, 14% SOL, PH 10.5, ALK .25/1, CL 2600, CA 80, GELS 3, 10" 14, CAKE 2. CC: \$1,059,513.
- 12/16/92 12,950' LD 5" DP. Ran 167 jts 7" 26# CS-95 LT&C and Baker hanger, TL 7213.94'. Ran 26 turbolators spaced 80'. TIH on 5" DP. Attempt to circ. Work pipe and pump LCM sweeps, obtained full returns. Circ 30 min and lost. Built volume and pmp LCM sweep. Got and kept full returns. 800 bbls mud lost. Hung line and cmt w/Howco: pmp 10 BW, 30 bbls Super flush, 10 BW, 880 sx Silicalite w/4% gel, 2% CaCl2, .3% Halad 413, 2#/sx Capseal, 1/4#/sx Flocele, wt 12 PPG, yield 1.97. Tail w/750 sx Class H w/.6% Halad 322, .3% HR-5, .2% Super CBL, wt 16.4 PPG, yield 1.06. Drop plug and displace w/375 bbls 11.5 PPG mud. Bumped plug, floats held, good returns throughout job. Job complete at 11:10 p.m., 12/15/92. Pull 20 stds DP. RU T&N, LD DP.
- 12/17/92 12,950' Drlg cmt at 5350'. LD 5" DP. Chg kelly and rams. Test BOP to 5000#, hydril to 2500#. PU 3-1/2" DP, tag cmt at 5155'. Drlg cmt to 5350'. MW 11.2, VIS 34, WL 15.1, PV 8, YP 4, 1% OIL, 11% SOL, PH 9.5, ALK .1/.6, CL 1400, CA 32, GELS 0, 10" 1, CAKE 2. CC: \$1,323,162.
- 12/18/92 12,969' TFNB 19'/3 hrs. Drlg cmt 5350-5736'. Circ, RS, TF 6-1/8" bit. Drill out liner hanger. PU 3-1/2" DP. Drlg cmt float and shoe. Test to 1000 psi for 15 min before drillout. Drlg, POH, TFNB. Wasatch, 100% SH, BGG 50 U. MW 11.2, VIS 42, WL 22.4, PV 14, YP 17, 1% OIL, 11% SOL, PH 11.5, ALK .6/1.2, CL 1100, CA 60, GELS 10, 10" 20, CAKE 2. CC: \$1,332,380.
- 12/19/92 13,078' Drlg 109'/15.5 hrs. TFNB, W&R 19' to btm, drlg. Wasatch, 80% SH, 20% SS, BGG 20 U, CG 27 U, TG 69 U. MW 11.2, VIS 37, WL 9.6, PV 14, YP 9, 1% OIL, 11% SOL, PH 11, ALK .2/1.2, CL 1100, CA 24, GELS 1, 10" 2, CAKE 2. CC: \$1,353,179.
- 12/20/92 13,214' Drlg 136'/23.5 hrs. Drlg, RS. Wasatch, 80% SH, 20% SS, BGG 10 U, CG 12 U. MW 11.1, VIS 38, WL 7.6, PV 14, YP 8, 1% OIL, 11% SOL, PH 10, ALK .2/1, CL 1200, CA 28, GELS 1, 10" 2, CAKE 2. CC: \$1,367,673.
- 12/21/92 13,312' Drlg 98'/23.5 hrs. Drlg, lost returns at 13,236'. Spot LCM pill. Drlg, Wasatch, 50% SH, 50% SS, BGG 40 U, CG 111 U. Show #45 from 13,260-66', MPF 13.5-11.5-14, gas units 20-349-70, no fluor, cut or oil. Lost 550 bbls mud in last 24 hrs. MW 10.8, VIS 37, WL 8.2, PV 13, YP 7, 1% OIL, 10% SOL, PH 11.5, ALK .2/3, CL 1100, CA 40, GELS 1, 10" 3, CAKE 2. CC: \$1,376,110.

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- 12/2/92 11,868' Drlg 190'/22.5 hrs. Drlg, RS, svy: 3 deg @ 11,800'. GR FM, 70% SH, 20% SS, 10% LS, BGG 1850 U, CG 4665 U. Show #29 from 11,663-11,665', MPF 4.5-3-4.75, gas units 750-3098-2800, no fluor, cut or show; show #30 from 11,754-11,758', MPF 6-4.25-8, gas units 1325-2863-2700, 5% Fluor, TR of cut and no oil show. MW 9.2, VIS 35, WL 18, PV 7, YP 6, 3% SOL, PH 10.5, ALK 0.7/2.2, CL 5700, TR CA, GELS 3, 10" 6, CAKE 2. CC: \$859,076.
- 12/3/92 11,888' TIH w/new bit. 20'/5 hrs. Drlg, TOH w/bit. Work pipe 6855' to 6000' (tight hole). Finish TOH w/bit. TIH w/new bit and W&R from 6000' to 6105'. W&R 7243' to 7333'. GR, 90% SH, 10% SS, BGG 1550 U, CG 2085 U. Show #31 from 11,864' to 11,870', MPF 9-4.5-19, gas units 1550-3271-1550, wk cut, no FL or oil. MW 9.7, VIS 40, WL 14, PV 8, YP 9, 6% SOL, PH 10, ALK 0.5/1.8, CL 57,000, TR CA, GELS 4, 10" 8, CAKE 2. CC: \$873,113.
- 12/4/92 12,025' Drlg 137'/21 hrs. Finish TIH w/bit. W&R 75' to btm. Drlg, RS. GR FM, 50% SH, 50% SD, BGG 1050 U, CG 1645 U. MW 10, VIS 38, WL 17.6, PV 8, YP 11, 8% SOL, PH 10.5, ALK 0.3/1.5, CL 5700, CA 20, GELS 3, 10" 8, CAKE 2. CC: \$895,425.
- | <u>DRLG BREAKS</u> | <u>MPF</u>    | <u>GAS UNITS</u> |                                 |
|--------------------|---------------|------------------|---------------------------------|
| 11880-882'         | 17.5-14.75-17 | 1500-1761-1400   | Wk cut, no fluor or oil show    |
| 11896-900'         | 7-8.5-7.5     | 2200-4259-2000   | 5% Fluor, wk cut, fair oil show |
- 12/5/92 12,162' Drlg 137'/24 hrs. Drlg, Wasatch, 80% SH, 20% SS, BGG 950 U, CG 1550 U. MW 10.2, VIS 38, WL 17.2, PV 10, YP 10, 1% OIL, 9% SOL, PH 10, ALK .3/1.3, CL 5000, CA 56, GELS 2, 10" 8, CAKE 2. CC: \$909,222.
- | <u>DRLG BREAKS</u> | <u>MPF</u>    | <u>GAS UNITS</u> |                          |
|--------------------|---------------|------------------|--------------------------|
| 12050-057'         | 12.5-11.5-13  | 700-1153-1100    | No fluor, wk cut, no oil |
| 12102-106'         | 11-9-10.75    | 800-1358-1200    | No fluor, wk cut, no oil |
| 12129-136'         | 11.5-8.5-10.5 | 1000-1273-1000   | No fluor, wk cut, no oil |
- 12/6/92 12,289' TFNB 127'/20 hrs. Drlg, RS, TFNB. Wasatch, 90% SH, 10% SS, BGG 675 U, CG 1530 U. MW 10.4, VIS 38, WL 16, PV 10, YP 10, 2% OIL, 10% SOL, PH 11, ALK .4/1.5, CL 21,600, CA 20, GELS 3, 10" 12, CAKE 2. CC: \$923,281.
- 12/7/92 12,289' TIH w/bit #12. Cut DL, lost 2 cones, RS. TIH w/globe basket. W&R 6018-6732' & 6826-6871'. TIH, W&R 12,203-12,289'. Work globe basket. POH and LD tools. Rec 2 cones. TIH. Lost 150 bbls mud to seepage last 24 hrs. Svy: 2-3/4 deg @ 12,289'. MW 10.4, VIS 37, WL 15.2, PV 10, YP 8, 2% OIL, 10% SOL, PH 10, ALK .3/1.3, CL 4600, CA 20, GELS 2, 10" 10, CAKE 2. CC: \$941,473.
- 12/8/92 12,383' Drlg 94'/17 hrs. TIH, W&R 6250-6775'. TIH, W&R 12,241-12,289'. Drlg, lost returns at 12,350'. Spot LCM pill. regain circ. Drlg, Wasatch, 60% SH, 40% SS, BGG 950 U, CG 1200 U, TG 4620 U. No shows. Lost 500 bbls mud last 24 hrs. MW 10.4, VIS 38, WL 17.6, PV 11, YP 19, 2% OIL, 10% SOL, PH 11.5, ALK .6/1.7, CL 3400, CA 60, GELS 5, 10" 15, CAKE 2. CC: \$957,004.
- 12/9/92 12,514' Drlg 131'/23 1/2 hrs. Drlg, RS. Wasatch FM, 50% SH, 50% SDST, BGG 850 U, CG 980 U. Lost 400 BM/24 hrs to seepage. MW 10.6, VIS 38, WL 18, PV 10, YP 12, 2% OIL, 11% SOL, PH 11.5, ALK 0.6/1.6, CL 3000, CA 60, GELS 3, 10" 12, CAKE 2. CC: \$973,365.
- | <u>DRLG BREAKS</u> | <u>MPF</u>  | <u>GAS UNITS</u> |                        |
|--------------------|-------------|------------------|------------------------|
| 12318-322'         | 11.75-9-12  | 625-1099-1050    | No FL, cut or oil show |
| 12409-416'         | 10.5-1.5-12 | 850-1423-850     | No FL, cut or oil show |
| 12421-423'         | 12-9.5-14   | 850-1108-875     | No FL, cut             |
- 12/10/92 12,587' W&R to btm. 73'/14 hrs. Drlg, TFNB. W&R 35' to btm, no fill. No tight hole. Wasatch, 60% SH, 40% SS, BGG 900 U, CG 1550 U. Show #40 from 12,508-514', MPF 13.5-10-12.5, gas units 750-915-760, no fluor, cut or oil. Lost 100 bbls mud on trip. Svy: 2-1/4 deg @ 12,587'. MW 10.6, VIS 38, WL 18, PV 10, YP 12, 2% OIL, 11% SOL, PH 11.5, ALK .6/1.6, CL 3000, CA 60, GELS 3, 10" 12, CAKE 2. CC: \$987,380.

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- 11/21/92 8898' Reaming 6271-6553'. TFNB. Drlg, RS, reaming 6271-6553'. Drlg w/wtr. Svy: 4 deg @ 8898'. MW 8.4, VIS 27, PH 10.5, ALK .4/1.6, CL 6000, CA 148. CC: \$733,280.
- 11/22/92 9060' Drlg 152'/8 hrs. Reaming 6553-6701'. RS, reaming 8784-8898'. Drlg in GR, 100% SH, BGG 10 U, CG 15 U, TG 50 U. Drlg w/wtr, MW 8.4, VIS 27, PH 12, ALK .8/1.1, CL 5400, CA 360. CC: \$740,812.
- 11/23/92 9341' Trip for hole in DP. 281'/15.5 hrs. Drlg, RS, svy: 3-1/2 deg @ 9233'. TF hole in DP, no hole found. Thought to be jars. Change out jars and prep to TIH. GR, 100% SH, BGG 6 U, CG 11 U. MW 8.4, VIS 27, WL N/C, PH 11, ALK .4/1.2, CL 5400, CA 280. CC: \$749,194.
- 11/24/92 9487' Drlg 146'/6.5 hrs. TIH w/bit. Reaming 6405-7037'. TIH 16 stds. Ream 8565-9341'. Drlg, GR, 100% SH, BGG 5 U, CG 8 U, TG 54 U. No shows. MW 8.4, VIS 27, PH 11.5, ALK .3/1, CL 5400, CA 320. CC: \$768,658.
- 11/25/92 10,022' Circ and mud up, hole in DP, prep to trip. Drlg, RS, svy: 1-1/2 deg @ 9734'. Drlg, lost 800 psi, chk surf equip and mud up for trip. GR, 100% SH, BGG 6 U, CG 11 U. Show #19 from 9463-70', MPF 2.5-1.75-2, gas units 6-27-6, no fluor, cut or oil. MW 8.4, VIS 27, WL N/C, PH 11, ALK .5/1.1, CL 5600, CA 360. CC: \$779,428.
- 11/26/92 10,092' TIH 70'/2.5 hrs. Displace hole w/mud. Trip for hole in DP, first jt above DC's. W&R 80' to btm. Drlg, lost 600 psi. Displace hole w/mud. TF hole, 2nd DC above bit, crack in box. GR, 100% SH, BGG 20 U, CG 33 U, TG 41 U. MW 9.5, VIS 47, WL 12, PV 12, YP 12, 8.7% SOL, PH 12, ALK .6/1.2, CL 3600, CA 20, GELS 3, 10" 5, CAKE 2. CC: \$787,548.
- 11/27/92 10,115' Ream at 6108'. 23'/1 hr. TIH, W&R 100' to btm. Drlg, lost 600 psi. Displace hole w/mud. POH, jet cracked and washed out. Magnaflux and LD 15 DC's. TIH. Cut DL, S, TIH. W&R 6058-6108'. GR, 100% SH, BGG 6 U, CG 10 U. MW 8.4, VIS 27, WL N/C, PH 11.5, ALK .5/1.2, CL 5500, CA 320. CC: \$811,292.
- 11/28/92 10,652' Chk for press loss, pmp flag. 537'/17 hrs. W&R 6108-6153'. TIH to 9880'. W&R to btm, drlg, svy: 3-1/4 deg @ 10,217'. Drlg, lost 500 psi, chk surf equip. GR FM, 80% SH, 10% SS, BGG 8 U, CG 14 U. No shows. MW 8.4, VIS 27, WL N/C, PH 11, ALK .6/2, CL 5300, CA 300. CC: \$818,887.
- 11/29/92 10,990' Drlg 338'/11 hrs. Displace hole. TF hole in drill string. Crack in 1st jt above BHA. W&R 10,404'-10,652'. Drlg, svy: 3-1/2 deg @ 10,708'. Drlg in GR, 100% SH, BGG 15 U, CG 27 U, TG 72 U. MW 8.4, VIS 27, WL 11, ALK .3/1.7, CL 5300, CA 220. CC: \$826,243.
- | <u>DRLG BREAKS</u> | <u>MPF</u>  | <u>GAS UNITS</u> |                           |
|--------------------|-------------|------------------|---------------------------|
| 10645-50'          | 2-1.25-1.25 | 8-98-8           | 10% fluor, no cut, no oil |
| 19845-51'          | 2-1-1.75    | 21-73-20         | No fluor, no cut, no oil  |
- 11/30/92 11,248' TIH 258'/10 hrs. Drlg, lost 900 psi. Displace hole w/mud. TF hole in drill string. Hole in stand #61 and 2nd hole in stand #111. LD 21 jts aove BHA. GR, 100% SH, BGG 70 U, CG 180 U. MW 8.4, VIS 27, WL N/C, PH 10.5, ALK .3/1.2, CL 5500, CA 200. CC: \$834,287.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> |                                |
|--------------------|------------|------------------|--------------------------------|
| 11022-26'          | 2-1.5-2.25 | 20-47-44         | No fluor, cut or oil           |
| 11042-50'          | 2.5-.75-2  | 45-77-54         | No fluor or cut, sit oil incr. |

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

STEVENS ON #3-29A3  
ALTAMONT/BLUEBELL  
DUCHESNE COUNTY, UTAH

PAGE 2

- 11/12/92 6712' Drlg 332'/16 hrs. Drlg, TOH for string float. W&R from 6345' to 6531'. Svy: 5 deg @ 6486'. RS, drlg in GR, 80% SH, 10% SS, 10% LS, BGG 35 U, CG 50 U. Show #1 from 6584-6589', MPF 5.5-1-4.5, gas units 3-417-35, no FL or cut, TR blk oil. Air mist at 2600 CFM/400 psi. MW 8.4, VIS 27, PH 10.5, ALK 0.25/0.3, CL 500, CA 132. CC: \$584,579.
- 11/13/92 6958' Drlg 246'/19-1/2 hrs. Drlg, TOH for string float. Svy: 4-1/2 deg @ 6708'. Attempt to unload hole w/air, not successful w/air. Drlg w/aerated wtr. RS, drlg, GR FM, 100% SH, BGG 150 U, CG 270 U. MW 8.4, VIS 27, WL 9.5, ALK 0.1/0.2, CL 1000, CA 40, AIR 2200 CFM. CC: \$595,002.
- | <u>DRLG BREAKS</u> | <u>MPF</u>  | <u>GAS UNITS</u> |                                  |
|--------------------|-------------|------------------|----------------------------------|
| 6720-6727'         | 5-1.5-6     | 45-544-100       | No FL or cut, slight incr in oil |
| 6824-6831'         | 5-2.5-6.5   | 50-106-45        | No FL or cut, TR of oil          |
| 6877-6887'         | 5-1.5-7.5   | 35-110-40        | No FL or cut, oil                |
| 6899-6901'         | 7.5-1.5-5.5 | 40-215-150       | No FL, cut or oil                |
- 11/14/92 7144' Drlg 186'/22.5 hrs. Drlg, trip for string float. Svy: 5 deg @ 6961'. Drlg, RS, drlg w/wtr. Green River, 90% SH, 10% SS, BGG 8 U, CG 12 U. MW 8.4, VIS 27, PH 10., ALK .25/.6, CL 2660, CA 28. CC: \$619,272.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> |                      |
|--------------------|------------|------------------|----------------------|
| 7002-7015'         | 7.5-2-5.5  | 160-1917-160     | No fluor, cut or oil |
| 7045-7051'         | 21-4-21    | 160-253-170      | No fluor, cut or oil |
| 7092-7099'         | 18-2.75-8  | 170-235-175      | No fluor, cut or oil |
- 11/15/92 7235' Drlg 91'/6 hrs. Drlg, TFNB, reaming 6034-6313'. Drlg, RS, svy: 5 deg @ 7117'. Aerated Wtr, Green River, 80% SH, 20% SS, BGG 75 U, CG 120 U, TG 148 U. MW 8.4, VIS 27, PH 10.5, ALK .2/.4, CL 3100, CA 28, 2200 CFM. CC: \$648,897.
- 11/16/92 7655' Drlg 420'/23 hrs. Drlg, svy: 5 1/2 deg @ 7429'. RS, drlg, GR, 100% SH, BGG 140 U, CG 389 U. MW 8.4, VIS 27, PH 10.5, ALK .2/.5, CL 3500, CA 96, AIR 2000 CFM. CC: \$657,904.
- | <u>DRLG BREAKS</u> | <u>MPF</u>  | <u>GAS UNITS</u> |                      |
|--------------------|-------------|------------------|----------------------|
| 7262-7266'         | 4.5-2.5-7.5 | 65-220-110       | No fluor, cut or oil |
| 7342-7345'         | 4-10.5-2    | 120-374-180      | No fluor, cut or oil |
- 11/17/92 7965' Drlg 310'/23 hrs. Drlg, svy: 4 deg @ 7709'. Drlg, RS. Green River, 100% SH, BGG 120 U, CG 192 U. Aerated wtr, MW 8.4, VIS 27, PH 10, ALK .3/1, CL 4500, CA 10, AIR 2000 CFM. CC: \$669,076.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> |                          |
|--------------------|------------|------------------|--------------------------|
| 7651-7662'         | 13.5-2-7   | 120-398-160      | No fluor, no cut, no oil |
| 7692-7698'         | 5-1.25-7   | 210-289-250      | No fluor, no cut, no oil |
| 7902-7907'         | 2.5-1.25-3 | 170-233-170      | No fluor, no cut, no oil |
- 11/18/92 8102' Reaming 137'/10 hrs. Drlg, load hole w/FW. TFNB, cut drlg line. RS, reaming 6067-6520', GR, 90% SH, 10% SS, BGG 160 U, CG 255 U, no shows. Drlg w/wtr. MW 8.4, VIS 27, PH 10, ALK .2/1.4, CL 5500, CA 10, SVY: 5-1/4 DEG @ 8080'.
- 11/19/92 8376' Drlg 274'/21 hrs. W&R to 6715' (from 6520'). TIH, W&R 7977-8102', drlg. Green River, 80% SH, 20% SS, BGG 140 U, CG 260 U. Aerated wtr, MW 8.4, VIS 27, PH 10.5, ALK .3/1.3, CL 5600, CA 60, 1400 CFM. CC: \$701,233.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> |                               |
|--------------------|------------|------------------|-------------------------------|
| 8172-8182'         | 5-2.5-3.75 | 95-159-90        | No fluor, cut or oil          |
| 8226-8233'         | 6-2-3.75   | 120-300-130      | No fluor, cut or oil          |
| 8264-8273'         | 5.75-3.5-8 | 160-275-160      | 10% fluor, wk cut, TR blk oil |
- 11/20/92 8718' Drlg 342'/22.5 hrs. Svys: 4-3/4 deg @ 8331'; 2-1/4 deg @ 8643'. RS, drlg in GR, 90% SH, 10% Bentonite, BGG 5 U, CG 13 U. Show #18 from 8400-8406', MPF 4 3/4-3 1/4-5, gas units 14-43-14, no fluor, cut or oil. Released air. MW 8.4, VIS 27, WL N/C, PH 10, ALK .25/1.7, CL 6400, CA 56. CC: \$720,748.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

STEVENSON #3-29A3  
ALTAMONT/BLUEBELL  
DUCHESNE COUNTY, UTAH  
PARKER #235/UNIBAR

WI: 73.6406% ANR AFE: 64365  
ATD: 14,950' (WASATCH) SD: 10/29/92  
CSG: 13-3/8" @ 166'; 9-5/8" @ 6000'  
DHC(M\$): 1,570.0

- 10/29/92 386' Drlg 206'/4 hrs. Drill cmt from 160' to 180'. Drlg. Spudded well at 2:00 a.m. on 10/29/92 w/Parker #235. Fresh water. CC: \$39,460.
- 10/30/92 1495' Drlg 1117'/22 hrs. Drlg, RS, drlg w/air mist. Air 2600 CFM @ 300 psi. Svys: 1-3/4 deg @ 643'; 2-3/4 deg @ 924'; 3 deg @ 1205'. CC: \$105,693.
- 10/31/92 2000' Drlg 505'/19.5 hrs. Drlg, svys: 2-3/4 deg @ 1516'; 1/2 deg @ 1827'. Drlg w/fresh wtr. RS, TIH, wash & ream 90' to btm. CC: \$116,707.
- 11/1/92 2775' Drlg 775'/22.5 hrs. Drlg, svys: 1-3/4 deg @ 2325'; 1/2 deg @ 2577'. Drlg w/FW. CC: \$123,776.
- 11/2/92 3325' Drlg 550'/23 hrs. Drlg, svy: 1-1/4 deg @ 3077'. Drlg w/FW. CC: \$139,851.
- 11/3/92 3710' Drlg 385'/23 hrs. Drlg, svy: 1-1/2 deg @ 3574'. RS, drlg w/fresh wtr. MW 8.4, VIS 27. CC: \$151,108.
- 11/4/92 3928' Drlg 218'/8 hrs. Drlg to 3726', lost 900 psi pmp press and twisted off BHA (lost 50,000# weight). Pmp 80 bbls vis sweep. TOH w/BHA and found twist off 5" down on box of 3rd 6-3/4" DC down. PU 11-3/4" OS w/6-1/2" grapple on BHA and TIH to latch fish at 3354'. POH w/DC BHA fish. Inspect DC while TOH and LD 2 - 6-3/4" and 2 - 8-1/2" DC and jars. TIH w/new bit. W&R 89' to btm. Drlg, RS, drlg w/aerated wtr. Air 1800 CFM. CC: \$163,822.
- 11/5/92 4467' Drlg 539'/23 hrs. Drlg, svy: 1-1/4 deg @ 4104'. RS, drlg w/FW & aerated wtr. MW 8.4, VIS 27. CC: \$185,259.
- 11/6/92 4956' Drlg 489'/23.5 hrs. Drlg, svy: 1-1/4 deg @ 4601'. Drlg w/FW, MW 8.4, VIS 27, PH 10.5, ALK 0.3/0.4, CL 450, CA 120. CC: \$240,648.
- 11/7/92 5410' Drlg 454'/23 hrs. Drlg, RS, svy: 1-1/2 deg @ 5097'. MW 8.4, VIS 27, PH 10.5, ALK .3/.4, CL 500, CA 140. CC: \$247,797.
- 11/8/92 5815' Drlg 405'/23 hrs. Drlg, RS, svy: 2-1/2 deg @ 5594'. MW 8.4, VIS 27, PH 10.5, ALK .2/.3, CL 500, CA 148. CC: \$299,738.
- 11/9/92 6000' RU csg crew. 185'/12.5 hrs. Drlg, RS. C&C for ST. ST 20 stds, 40' fill. C&C for csg. POH and LD 8" DC's. RU T&N Casers. Svy: 3/4 deg @ 6000'. MW 8.5, VIS 34, WL 28, PV 5, YP 5, 1% SOL, PH 11, ALK .4/.5, CL 500, CA 40, GELS 1, 10" 1, CAKE 2. CC: \$309,420.
- 11/10/92 6000' NU BOPE. RU csg crew. Ran 147 jts 9-5/8", CF-95 40# LT&C Butt w/10 cent (6004.71'). Circ and cond. Cmt w/Howco: 20 bbls Super flush, 20 bbls FW, 1200 sx Hi-Fill w/.3% HR-7, 3#/sx Capseal, 1/4#/sx Flocele, 11#/gal yield 3.82. Tail w/300 sx Prem + AG w/1% CaCl<sub>2</sub>, 1/4#/sx Flocele, 15.6#/gal, yield 1.18 cu ft/sx. Displace w/445 bbls FW. Plug did not bump. Floats held. Circ, partial returns last 100 bbls of displ. No cmt to surf. WOC. 1" annulus w/100 sx Prem + AG w/3% CaCl<sub>2</sub>. Cut off 9-5/8" csg. Weld on hd. NU BOP's. MW 8.5, VIS 34, WL 22, PV 4, YP 4, 1% SOL, PH 10.5, ALK .2/.3, CL 500, CA 20, GELS 0, 10" 1, CAKE 2. CC: \$556,018.
- 11/11/92 6380' Drlg w/air mist. 380'/7.5 hrs. NU BOPE. Press test BOPE to 5000 psi/15 min/OK; PU 6-3/4" DC and TIH w/BHA. Drill FC @ 5950' and press csg to 1500 psi/15 min/OK. Drill out shoe jt and shoe. Drlg, TOH for string float. Wash 75' to btm. Svy: 3 deg @ 6300'. Drlg w/air mist at 2300 CFM, MW 8.4, VIS 27, PH 10, ALK 0.2/0.3, CL 500, CA 140. CC: \$570,836.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS INSPECTION RECORD

OPERATOR: ANR PRODUCTION COMPANY INC LEASE: FEE  
WELL NAME: STEVENSON 3-29A3 API: 43-013-31376  
SEC/TWP/RNG: 29 01.0 S 03.0 W CONTRACTOR:  
COUNTY: DUCHESNE FIELD NAME: ALTAMONT

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN / TA -:			
- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- SAFETY
- OTHER			

ABANDONED:			
- MARKER	- HOUSEKEEPING	- REHAB	- OTHER

PRODUCTION:				
Y WELL SIGN	Y HOUSEKEEPING	Y EQUIPMENT *	Y FACILITIES *	
Y METERING *	Y POLLUTION CNTL	Y PITS	Y DISPOSAL	
Y SECURITY	Y SAFETY	- OTHER		

GAS DISPOSITION:		
- VENTED/FLARED	Y SOLD	Y LEASE USE

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

\*FACILITIES INSPECTED:  
LOCATION, WELLHEAD, PIT, PUMP JACK,

REMARKS:  
POW, WELL FLOWS TO MAIN BATTERY, INSTALLING NEW ROTOFLEX PUMPING  
UNIT. FLUID STILL IN OLD DRILLING PIT.

ACTION:  
SITE DIAGRAM WILL BE INCLUDED AFTER INSTALLATION IS COMPLETE.

INSPECTOR: MICHAEL HEBERTSON

DATE: 01/27/93

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

6. Lease Designation and Serial Number
Fee
7. Indian Allottee or Tribe Name
N/A
8. Unit or Communitization Agreement
N/A
9. Well Name and Number
Stevenson #3-29A3
10. API Well Number
43-013-31376
11. Field and Pool, or Wildcat
Altamont/Bluebell

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

2. Name of Operator  
 ANR Production Company

3. Address of Operator  
 P. O. Box 749    Denver, CO 80201-0749

4. Telephone Number  
 (303) 573-4476

5. Location of Well  
 Footage : 1347' FNL & 1134' FWL  
 CO. Sec. T. R. M. : NW $\frac{1}{4}$  Section 29, T1S-R3W    County : Duchesne  
 State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Report of Operations</u>	

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
 \* Must be accompanied by a cement verification report.

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the drilling operations performed on the above referenced well.

**RECEIVED**  
JAN 19 1993  
DIVISION OF  
OIL GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature: Allen Daniel Day Title: Regulatory Analyst Date: 1/13/93

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

STEVENSON #3-29A3  
ALTAMONT/BLUEBELL  
DUCHESNE COUNTY, UTAH  
PARKER #235/UNIBAR  
WI: 73.6406% ANR AFE: 64365  
ATD: 14,950' (WASATCH) SD: 10/29/92  
CSG: 13-3/8" @ 166'; 9-5/8" @ 6010'  
7" LINER 5736'-12,950'; 5" LINER 12,676-14,975'  
DHC(M\$): 1,570.0

10/29/92 386' Drlg 206'/4 hrs. Drill cmt from 160' to 180'. Drlg. Spudded well at 2:00 a.m. on 10/29/92 w/Parker #235. Fresh water. CC: \$39,460.

10/30/92 1495' Drlg 1117'/22 hrs. Drlg, RS, drlg w/air mist. Air 2600 CFM @ 300 psi. Svys: 1-3/4 deg @ 643'; 2-3/4 deg @ 924'; 3 deg @ 1205'. CC: \$105,693.

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11/3/92 3710' Drlg 385'/23 hrs. Drlg, svy: 1-1/2 deg @ 3574'. RS, drlg w/fresh wtr. MW 8.4, VIS 27. CC: \$151,108.

11/4/92 3928' Drlg 218'/8 hrs. Drlg to 3726', lost 900 psi pmp press and twisted off BHA (lost 50,000# weight). Pmp 80 bbls vis sweep. TOH w/BHA and found twist off 5" down on box of 3rd 6-3/4" DC down. PU 11-3/4" OS w/6-1/2" grapple on BHA and TIH to latch fish at 3354'. POH w/DC BHA fish. Inspect DC while TOH and LD 2 - 6-3/4" and 2 - 8-1/2" DC and jars. TIH w/new bit. W&R 89' to btm. Drlg, RS, drlg w/aerated wtr. Air 1800 CFM. CC: \$163,822.

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11/6/92 4956' Drlg 489'/23.5 hrs. Drlg, svy: 1-1/4 deg @ 4601'. Drlg w/FW, MW 8.4, VIS 27, PH 10.5, ALK 0.3/0.4, CL 450, CA 120. CC: \$240,648.

11/7/92 5410' Drlg 454'/23 hrs. Drlg, RS, svy: 1-1/2 deg @ 5097'. MW 8.4, VIS 27, PH 10.5, ALK .3/.4, CL 500, CA 140. CC: \$247,797.

11/8/92 5815' Drlg 405'/23 hrs. Drlg, RS, svy: 2-1/2 deg @ 5594'. MW 8.4, VIS 27, PH 10.5, ALK .2/.3, CL 500, CA 148. CC: \$299,738.

11/9/92 6000' RU csg crew. 185'/12.5 hrs. Drlg, RS. C&C for ST. ST 20 stds, 40' fill. C&C for csg. POH and LD 8" DC's. RU T&N Casers. Svy: 3/4 deg @ 6000'. MW 8.5, VIS 34, WL 28, PV 5, YP 5, 1% SOL, PH 11, ALK .4/.5, CL 500, CA 40, GELS 1, 10" 1, CAKE 2. CC: \$309,420.

11/10/92 6000' NU BOPE. RU csg crew. Ran 147 jts 9-5/8", CF-95 40# IT&C Butt w/10 cent (6004.71'). Circ and cond. Cmt w/Howco: 20 bbls Super flush, 20 bbls FW, 1200 sx Hi-Fill w/.3% HR-7, 3#/sx Capseal, 1/4#/sx Flocele, 11#/gal yield 3.82. Tail w/300 sx Prem + AG w/1% CaCl<sub>2</sub>, 1/4#/sx Flocele, 15.6#/gal, yield 1.18 cu ft/sx. Displace w/445 bbls FW. Plug did not bump. Floats held. Circ, partial returns last 100 bbls of displ. No cmt to surf. WOC. 1" annulus w/100 sx Prem + AG w/3% CaCl<sub>2</sub>. Cut off 9-5/8" csg. Weld on hd. NU BOP's. MW 8.5, VIS 34, WL 22, PV 4, YP 4, 1% SOL, PH 10.5, ALK .2/.3, CL 500, CA 20, GELS 0, 10" 1, CAKE 2. CC: \$556,018.

11/11/92 6380' Drlg w/air mist. 380'/7.5 hrs. NU BOPE. Press test BOPE to 5000 psi/15 min/OK; PU 6-3/4" DC and TIH w/BHA. Drill FC @ 5950' and press csg to 1500 psi/15 min/OK. Drill out shoe jt and shoe. Drlg, TOH for string float. Wash 75' to btm. Svy: 3 deg @ 6300'. Drlg w/air mist at 2300 CFM, MW 8.4, VIS 27, PH 10, ALK 0.2/0.3, CL 500, CA 140. CC: \$570,836.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

STEVENS ON #3-29A3  
ALTAMONT/BLUEBELL  
DUCHE SNE COUNTY, UTAH

PAGE 2

- 11/12/92 6712' Drlg 332'/16 hrs. Drlg, TOH for string float. W&R from 6345' to 6531'. Svy: 5 deg @ 6486'. RS, drlg in GR, 80% SH, 10% SS, 10% LS, BGG 35 U, CG 50 U. Show #1 from 6584-6589', MPF 5.5-1-4.5, gas units 3-417-35, no FL or cut, TR blk oil. Air mist at 2600 CFM/400 psi. MW 8.4, VIS 27, PH 10.5, ALK 0.25/0.3, CL 500, CA 132. CC: \$584,579.
- 11/13/92 6958' Drlg 246'/19-1/2 hrs. Drlg, TOH for string float. Svy: 4-1/2 deg @ 6708'. Attempt to unload hole w/air, not successful w/air. Drlg w/aerated wtr. RS, drlg, GR FM, 100% SH, BGG 150 U, CG 270 U. MW 8.4, VIS 27, WL 9.5, ALK 0.1/0.2, CL 1000, CA 40, AIR 2200 CFM. CC: \$595,002.
- | <u>DRLG BREAKS</u> | <u>MPF</u>  | <u>GAS UNITS</u> |                                  |
|--------------------|-------------|------------------|----------------------------------|
| 6720-6727'         | 5-1.5-6     | 45-544-100       | No FL or cut, slight incr in oil |
| 6824-6831'         | 5-2.5-6.5   | 50-106-45        | No FL or cut, TR of oil          |
| 6877-6887'         | 5-1.5-7.5   | 35-110-40        | No FL or cut, oil                |
| 6899-6901'         | 7.5-1.5-5.5 | 40-215-150       | No FL, cut or oil                |
- 11/14/92 7144' Drlg 186'/22.5 hrs. Drlg, trip for string float. Svy: 5 deg @ 6961'. Drlg, RS, drlg w/wtr. Green River, 90% SH, 10% SS, BGG 8 U, CG 12 U. MW 8.4, VIS 27, PH 10., ALK .25/.6, CL 2660, CA 28. CC: \$619,272.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> |                      |
|--------------------|------------|------------------|----------------------|
| 7002-7015'         | 7.5-2-5.5  | 160-1917-160     | No fluor, cut or oil |
| 7045-7051'         | 21-4-21    | 160-253-170      | No fluor, cut or oil |
| 7092-7099'         | 18-2.75-8  | 170-235-175      | No fluor, cut or oil |
- 11/15/92 7235' Drlg 91'/6 hrs. Drlg, TFNB, reaming 6034-6313'. Drlg, RS, svy: 5 deg @ 7117'. Aerated Wtr, Green River, 80% SH, 20% SS, BGG 75 U, CG 120 U, TG 148 U. MW 8.4, VIS 27, PH 10.5, ALK .2/.4, CL 3100, CA 28, 2200 CFM. CC: \$648,897.
- 11/16/92 7655' Drlg 420'/23 hrs. Drlg, svy: 5 1/2 deg @ 7429'. RS, drlg, GR, 100% SH, BGG 140 U, CG 389 U. MW 8.4, VIS 27, PH 10.5, ALK .2/.5, CL 3500, CA 96, AIR 2000 CFM. CC: \$657,904.
- | <u>DRLG BREAKS</u> | <u>MPF</u>  | <u>GAS UNITS</u> |                      |
|--------------------|-------------|------------------|----------------------|
| 7262-7266'         | 4.5-2.5-7.5 | 65-220-110       | No fluor, cut or oil |
| 7342-7345'         | 4-10.5-2    | 120-374-180      | No fluor, cut or oil |
- 11/17/92 7965' Drlg 310'/23 hrs. Drlg, svy: 4 deg @ 7709'. Drlg, RS. Green River, 100% SH, BGG 120 U, CG 192 U. Aerated wtr, MW 8.4, VIS 27, PH 10, ALK .3/1, CL 4500, CA 10, AIR 2000 CFM. CC: \$669,076.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> |                          |
|--------------------|------------|------------------|--------------------------|
| 7651-7662'         | 13.5-2-7   | 120-398-160      | No fluor, no cut, no oil |
| 7692-7698'         | 5-1.25-7   | 210-289-250      | No fluor, no cut, no oil |
| 7902-7907'         | 2.5-1.25-3 | 170-233-170      | No fluor, no cut, no oil |
- 11/18/92 8102' Reaming 137'/10 hrs. Drlg, load hole w/FW. TFNB, cut drlg line. RS, reaming 6067-6520', GR, 90% SH, 10% SS, BGG 160 U, CG 255 U, no shows. Drlg w/wtr. MW 8.4, VIS 27, PH 10, ALK .2/1.4, CL 5500, CA 10, SVY: 5-1/4 DEG @ 8080'.
- 11/19/92 8376' Drlg 274'/21 hrs. W&R to 6715' (from 6520'). TIH, W&R 7977-8102', drlg. Green River, 80% SH, 20% SS, BGG 140 U, CG 260 U. Aerated wtr, MW 8.4, VIS 27, PH 10.5, ALK .3/1.3, CL 5600, CA 60, 1400 CFM. CC: \$701,233.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> |                               |
|--------------------|------------|------------------|-------------------------------|
| 8172-8182'         | 5-2.5-3.75 | 95-159-90        | No fluor, cut or oil          |
| 8226-8233'         | 6-2-3.75   | 120-300-130      | No fluor, cut or oil          |
| 8264-8273'         | 5.75-3.5-8 | 160-275-160      | 10% fluor, wk cut, TR blk oil |
- 11/20/92 8718' Drlg 342'/22.5 hrs. Svys: 4-3/4 deg @ 8331'; 2-1/4 deg @ 8643'. RS, drlg in GR, 90% SH, 10% Bentonite, BGG 5 U, CG 13 U. Show #18 from 8400-8406', MPF 4 3/4-3 1/4-5, gas units 14-43-14, no fluor, cut or oil. Released air. MW 8.4, VIS 27, WL N/C, PH 10, ALK .25/1.7, CL 6400, CA 56. CC: \$720,748.

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- 11/21/92 8898' Reaming 6271-6553'. TFNB. Drlg, RS, reaming 6271-6553'. Drlg w/wtr. Svy: 4 deg @ 8898'. MW 8.4, VIS 27, PH 10.5, ALK .4/1.6, CL 6000, CA 148. CC: \$733,280.
- 11/22/92 9060' Drlg 152'/8 hrs. Reaming 6553-6701'. RS, reaming 8784-8898'. Drlg in GR, 100% SH, BGG 10 U, CG 15 U, TG 50 U. Drlg w/wtr, MW 8.4, VIS 27, PH 12, ALK .8/1.1, CL 5400, CA 360. CC: \$740,812.
- 11/23/92 9341' Trip for hole in DP. 281'/15.5 hrs. Drlg, RS, svy: 3-1/2 deg @ 9233'. TF hole in DP, no hole found. Thought to be jars. Change out jars and prep to TIH. GR, 100% SH, BGG 6 U, CG 11 U. MW 8.4, VIS 27, WL N/C, PH 11, ALK .4/1.2, CL 5400, CA 280. CC: \$749,194.
- 11/24/92 9487' Drlg 146'/6.5 hrs. TIH w/bit. Reaming 6405-7037'. TIH 16 stds. Ream 8565-9341'. Drlg, GR, 100% SH, BGG 5 U, CG 8 U, TG 54 U. No shows. MW 8.4, VIS 27, PH 11.5, ALK .3/1, CL 5400, CA 320. CC: \$768,658.
- 11/25/92 10,022' Circ and mud up, hole in DP, prep to trip. Drlg, RS, svy: 1-1/2 deg @ 9734'. Drlg, lost 800 psi, chk surf equip and mud up for trip. GR, 100% SH, BGG 6 U, CG 11 U. Show #19 from 9463-70', MPF 2.5-1.75-2, gas units 6-27-6, no fluor, cut or oil. MW 8.4, VIS 27, WL N/C, PH 11, ALK .5/1.1, CL 5600, CA 360. CC: \$779,428.
- 11/26/92 10,092' TIH 70'/2.5 hrs. Displace hole w/mud. Trip for hole in DP, first jt above DC's. W&R 80' to btm. Drlg, lost 600 psi. Displace hole w/mud. TF hole, 2nd DC above bit, crack in box. GR, 100% SH, BGG 20 U, CG 33 U, TG 41 U. MW 9.5, VIS 47, WL 12, PV 12, YP 12, 8.7% SOL, PH 12, ALK .6/1.2, CL 3600, CA 20, GELS 3, 10" 5, CAKE 2. CC: \$787,548.
- 11/27/92 10,115' Ream at 6108'. 23'/1 hr. TIH, W&R 100' to btm. Drlg, lost 600 psi. Displace hole w/mud. POH, jet cracked and washed out. Magnaflux and LD 15 DC's. TIH. Cut DL, S, TIH. W&R 6058-6108'. GR, 100% SH, BGG 6 U, CG 10 U. MW 8.4, VIS 27, WL N/C, PH 11.5, ALK .5/1.2, CL 5500, CA 320. CC: \$811,292.
- 11/28/92 10,652' Chk for press loss, pmp flag. 537'/17 hrs. W&R 6108-6153'. TIH to 9880'. W&R to btm, drlg, svy: 3-1/4 deg @ 10,217'. Drlg, lost 500 psi, chk surf equip. GR FM, 80% SH, 10% SS, BGG 8 U, CG 14 U. No shows. MW 8.4, VIS 27, WL N/C, PH 11, ALK .6/2, CL 5300, CA 300. CC: \$818,887.
- 11/29/92 10,990' Drlg 338'/11 hrs. Displace hole. TF hole in drill string. Crack in 1st jt above BHA. W&R 10,404'-10,652'. Drlg, svy: 3-1/2 deg @ 10,708'. Drlg in GR, 100% SH, BGG 15 U, CG 27 U, TG 72 U. MW 8.4, VIS 27, WL 11, ALK .3/.7, CL 5300, CA 220. CC: \$826,243.
- | <u>DRLG BREAKS</u> | <u>MPF</u>  | <u>GAS UNITS</u> |                           |
|--------------------|-------------|------------------|---------------------------|
| 10645-50'          | 2-1.25-1.25 | 8-98-8           | 10% fluor, no cut, no oil |
| 19845-51'          | 2-1-1.75    | 21-73-20         | No fluor, no cut, no oil  |
- 11/30/92 11,248' TIH 258'/10 hrs. Drlg, lost 900 psi. Displace hole w/mud. TF hole in drill string. Hole in stand #61 and 2nd hole in stand #111. LD 21 jts above BHA. GR, 100% SH, BGG 70 U, CG 180 U. MW 8.4, VIS 27, WL N/C, PH 10.5, ALK .3/1.2, CL 5500, CA 200. CC: \$834,287.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> |                                 |
|--------------------|------------|------------------|---------------------------------|
| 11022-26'          | 2-1.5-2.25 | 20-47-44         | No fluor, cut or oil            |
| 11042-50'          | 2.5-.75-2  | 45-77-54         | No fluor or cut, slit oil incr. |
- 12/1/92 11,678' Drlg 430'/20.5 hrs. W&R 11,122' to 11,248'. Drlg, circ and svy. 2 deg @ 11,301'. Drlg in GR, 80% SH, 10% LS, 10% SS, BGG 750 U, CG 1670 U, TG 115 U. MW 8.8, VIS 32, WL 16.8, PV 4, YP 4, 0% OIL, 1% SOL, PH 10.5, ALK .9/2.7, CL 5500, CA 8, GELS 1, 10" 3, CAKE 2. CC: \$842,216.
- | <u>DRLG BREAKS</u> | <u>MPF</u>    | <u>GAS UNITS</u> |                              |
|--------------------|---------------|------------------|------------------------------|
| 11251-259'         | 3-1.75-2.5    | 50-146-65        | No fluor or cut, TR oil      |
| 11305-318'         | 2-1-1.75      | 40-173-110       | No fluor or cut, TR oil      |
| 11489-497'         | 3-2.5-3.75    | 45-5021-1500     | 40% fluor, minor cut, TR oil |
| 11520-528'         | 3.5-2.5-2.5   | 400-836-450      | No fluor or cut, no oil      |
| 11534-541'         | 3.5-2.75-2.75 | 450-1317-1100    | No fluor, cut or oil         |

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- 12/2/92 11,868' Drlg 190'/22.5 hrs. Drlg, RS, svy: 3 deg @ 11,800'. GR FM, 70% SH, 20% SS, 10% LS, BGG 1850 U, CG 4665 U. Show #29 from 11,663-11,665', MPF 4.5-3-4.75, gas units 750-3098-2800, no fluor, cut or show; show #30 from 11,754-11,758', MPF 6-4.25-8, gas units 1325-2863-2700, 5% Fluor, TR of cut and no oil show. MW 9.2, VIS 35, WL 18, PV 7, YP 6, 3% SOL, PH 10.5, ALK 0.7/2.2, CL 5700, TR CA, GELS 3, 10" 6, CAKE 2. CC: \$859,076.
- 12/3/92 11,888' TIH w/new bit. 20'/5 hrs. Drlg, TOH w/bit. Work pipe 6855' to 6000' (tight hole). Finish TOH w/bit. TIH w/new bit and W&R from 6000' to 6105'. W&R 7243' to 7333'. GR, 90% SH, 10% SS, BGG 1550 U, CG 2085 U. Show #31 from 11,864' to 11,870', MPF 9-4.5-19, gas units 1550-3271-1550, wk cut, no FL or oil. MW 9.7, VIS 40, WL 14, PV 8, YP 9, 6% SOL, PH 10, ALK 0.5/1.8, CL 57,000, TR CA, GELS 4, 10" 8, CAKE 2. CC: \$873,113.
- 12/4/92 12,025' Drlg 137'/21 hrs. Finish TIH w/bit. W&R 75' to btm. Drlg, RS. GR FM, 50% SH, 50% SD, BGG 1050 U, CG 1645 U. MW 10, VIS 38, WL 17.6, PV 8, YP 11, 8% SOL, PH 10.5, ALK 0.3/1.5, CL 5700, CA 20, GELS 3, 10" 8, CAKE 2. CC: \$895,425.
- | <u>DRLG BREAKS</u> | <u>MPF</u>    | <u>GAS UNITS</u> |                                 |
|--------------------|---------------|------------------|---------------------------------|
| 11880-882'         | 17.5-14.75-17 | 1500-1761-1400   | Wk cut, no fluor or oil show    |
| 11896-900'         | 7-8.5-7.5     | 2200-4259-2000   | 5% Fluor, wk cut, fair oil show |
- 12/5/92 12,162' Drlg 137'/24 hrs. Drlg, Wasatch, 80% SH, 20% SS, BGG 950 U, CG 1550 U. MW 10.2, VIS 38, WL 17.2, PV 10, YP 10, 1% OIL, 9% SOL, PH 10, ALK .3/1.3, CL 5000, CA 56, GELS 2, 10" 8, CAKE 2. CC: \$909,222.
- | <u>DRLG BREAKS</u> | <u>MPF</u>    | <u>GAS UNITS</u> |                          |
|--------------------|---------------|------------------|--------------------------|
| 12050-057'         | 12.5-11.5-13  | 700-1153-1100    | No fluor, wk cut, no oil |
| 12102-106'         | 11-9-10.75    | 800-1358-1200    | No fluor, wk cut, no oil |
| 12129-136'         | 11.5-8.5-10.5 | 1000-1273-1000   | No fluor, wk cut, no oil |
- 12/6/92 12,289' TFNB 127'/20 hrs. Drlg, RS, TFNB. Wasatch, 90% SH, 10% SS, BGG 675 U, CG 1530 U. MW 10.4, VIS 38, WL 16, PV 10, YP 10, 2% OIL, 10% SOL, PH 11, ALK .4/1.5, CL 21,600, CA 20, GELS 3, 10" 12, CAKE 2. CC: \$923,281.
- 12/7/92 12,289' TIH w/bit #12. Cut DL, lost 2 cones, RS. TIH w/globe basket. W&R 6018-6732' & 6826-6871'. TIH, W&R 12,203-12,289'. Work globe basket. POH and LD tools. Rec 2 cones. TIH. Lost 150 bbls mud to seepage last 24 hrs. Svy: 2-3/4 deg @ 12,289'. MW 10.4, VIS 37, WL 15.2, PV 10, YP 8, 2% OIL, 10% SOL, PH 10, ALK .3/1.3, CL 4600, CA 20, GELS 2, 10" 10, CAKE 2. CC: \$941,473.
- 12/8/92 12,383' Drlg 94'/17 hrs. TIH, W&R 6250-6775'. TIH, W&R 12,241-12,289'. Drlg, lost returns at 12,350'. Spot LCM pill. regain circ. Drlg, Wasatch, 60% SH, 40% SS, BGG 950 U, CG 1200 U, TG 4620 U. No shows. Lost 500 bbls mud last 24 hrs. MW 10.4, VIS 38, WL 17.6, PV 11, YP 19, 2% OIL, 10% SOL, PH 11.5, ALK .6/1.7, CL 3400, CA 60, GELS 5, 10" 15, CAKE 2. CC: \$957,004.
- 12/9/92 12,514' Drlg 131'/23 1/2 hrs. Drlg, RS. Wasatch FM, 50% SH, 50% SDST, BGG 850 U, CG 980 U. Lost 400 BM/24 hrs to seepage. MW 10.6, VIS 38, WL 18, PV 10, YP 12, 2% OIL, 11% SOL, PH 11.5, ALK 0.6/1.6, CL 3000, CA 60, GELS 3, 10" 12, CAKE 2. CC: \$973,365.
- | <u>DRLG BREAKS</u> | <u>MPF</u>  | <u>GAS UNITS</u> |                        |
|--------------------|-------------|------------------|------------------------|
| 12318-322'         | 11.75-9-12  | 625-1099-1050    | No FL, cut or oil show |
| 12409-416'         | 10.5-1.5-12 | 850-1423-850     | No FL, cut or oil show |
| 12421-423'         | 12-9.5-14   | 850-1108-875     | No FL, cut             |
- 12/10/92 12,587' W&R to btm. 73'/14 hrs. Drlg, TFNB. W&R 35' to btm, no fill. No tight hole. Wasatch, 60% SH, 40% SS, BGG 900 U, CG 1550 U. Show #40 from 12,508-514', MPF 13.5-10-12.5, gas units 750-915-760, no fluor, cut or oil. Lost 100 bbls mud on trip. Svy: 2-1/4 deg @ 12,587'. MW 10.6, VIS 38, WL 18, PV 10, YP 12, 2% OIL, 11% SOL, PH 11.5, ALK .6/1.6, CL 3000, CA 60, GELS 3, 10" 12, CAKE 2. CC: \$987,380.

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- 12/11/92 12,703' Drlg 116'/23.5 hrs. Drlg, RS. Wasatch, 90% SH, 10% SS, BGG 950 U, CG 1800 U, TG 5120 U. Lost 210 bbls mud to seepage. MW 10.8, VIS 38, WL 15.2, PV 12, YP 10, 2% OIL, 13% SOL, PH 11.5, ALK .4/1.6, CL 2900, CA 78, GELS 6, 10" 15, CAKE 2. CC: \$996,072.  

DRLG BREAKS	MPF	GAS UNITS	
12614-18'	12-11-12	1250-2398-1250	No fluor, cut or oil
12666-69'	11-15-13.5	1000-1253-950	No fluor, cut or oil
- 12/12/92 12,837' Drlg 134'/23.5 hrs. Drlg, RS. Wasatch, 60% SH, 40% SS, BGG 825 U, CG 1290 U. Drlg brk #43 from 12,781-12,783', MPF 11-10.25-12.5, gas units 850-1751-1200, no fluor, cut or oil. Lost 100 bbls mud to seepage. MW 10.8, VIS 38, WL 18, PV 11, YP 10, 2% OIL, 12% SOL, PH 11, ALK 2.9/4.3, CL 3300, CA 64, GELS 4, 10" 15, CAKE 2. CC: \$1,009,008.
- 12/13/92 12,930' Drlg 93'/14 hrs. Drlg, circ out gas kick at 12,914' - 30 bbl gain. Raise MW from 10.8 PPG to 11.5 PPG. Drlg, lost returns at 12,924'. Spot LCM and build volume. Drlg. Wasatch, 60% SS, 40% SH, BGG 2600 U. Drlg brk #44 from 12,908-12,916', MPF 11-3-11, gas units 600-10109-2600, 30% fluor, good cut, abn yel oil. Lost 850 bbls mud. MW 11.5, VIS 38, WL 18.4, PV 13, YP 9, 3% OIL, 14% SOL, PH 11, ALK .4/1.3, CL 2800, CA 72, GELS 3, 10" 6, CAKE 2. CC: \$1,020,726.
- 12/14/92 12,950' Logging 20'/6 hrs. Drlg, circ. ST to surf csg. Circ, POH (SLM), log well. Logger's TD 12,948'; SLM TD 12,957'. Svy: 1 deg @ 12,923'. MW 11.4, VIS 40, WL 12.8, PV 13, YP 8, 2% OIL, 14% SOL, PH 10, ALK .3/1.2, CL 2500, CA 72, GELS 3, 10" 12, CAKE 2. CC: \$1,033,813.
- 12/15/92 12,950' Running 7" csg. Log well: DLL, SP, Sonic, GR and Caliper. Logger's TD 12,948'. Max temp 184 deg F. TIH, cut DL. TIH, C&C for 7" csg. POH, RU T&M Caspers. LD 6-3/4" DC's. RU and run 7" casing. MW 11.6, VIS 39, WL 12, PV 15, YP 9, 2% OIL, 14% SOL, PH 10.5, ALK .25/1, CL 2600, CA 80, GELS 3, 10" 14, CAKE 2. CC: \$1,059,513.
- 12/16/92 12,950' LD 5" DP. Ran 167 jts 7" 26# CS-95 LT&C and Baker hanger, TI 7213.94' Ran 26 turbolators spaced 80'. TIH on 5" DP. Attempt to circ. Work pipe and pump LCM sweeps, obtained full returns. Circ 30 min and lost. Built volume and pmp LCM sweep. Got and kept full returns. 800 bbls mud lost. Hung line and cmt w/Howco: pmp 10 BW, 30 bbls Super flush, 10 BW, 880 sx Silicalite w/4% gel, 2% CaCl2, .3% Halad 413, 2#/sx Capseal, 1/4#/sx Flocele, wt 12 PPG, yield 1.97. Tail w/750 sx Class H w/.6% Halad 322, .3% HR-5, .2% Super CBL, wt 16.4 PPG, yield 1.06. Drop plug and displace w/375 bbls 11.5 PPG mud. Bumped plug, floats held, good returns throughout job. Job complete at 11:10 p.m., 12/15/92. Pull 20 stds DP. RU T&N, LD DP.
- 12/17/92 12,950' Drlg cmt at 5350'. LD 5" DP. Chg kelly and rams. Test BOP to 5000#, hydril to 2500#. PU 3-1/2" DP, tag cmt at 5155'. Drlg cmt to 5350'. MW 11.2, VIS 34, WL 15.1, PV 8, YP 4, 1% OIL, 11% SOL, PH 9.5, ALK .1/.6, CL 1400, CA 32, GELS 0, 10" 1, CAKE 2. CC: \$1,323,162.
- 12/18/92 12,969' TFNB 19'/3 hrs. Drlg cmt 5350-5736'. Circ, RS, TF 6-1/8" bit. Drill out liner hanger. PU 3-1/2" DP. Drlg cmt float and shoe. Test to 1000 psi for 15 min before drillout. Drlg, POH, TFNB. Wasatch, 100% SH, BGG 50 U. MW 11.2, VIS 42, WL 22.4, PV 14, YP 17, 1% OIL, 11% SOL, PH 11.5, ALK .6/1.2, CL 1100, CA 60, GELS 10, 10" 20, CAKE 2. CC: \$1,332,380.
- 12/19/92 13,078' Drlg 109'/15.5 hrs. TFNB, W&R 19' to btm, drlg. Wasatch, 80% SH, 20% SS, BGG 20 U, CG 27 U, TG 69 U. MW 11.2, VIS 37, WL 9.6, PV 14, YP 9, 1% OIL, 11% SOL, PH 11, ALK .2/1.2, CL 1100, CA 24, GELS 1, 10" 2, CAKE 2. CC: \$1,353,179.
- 12/20/92 13,214' Drlg 136'/23.5 hrs. Drlg, RS. Wasatch, 80% SH, 20% SS, BGG 10 U, CG 12 U. MW 11.1, VIS 38, WL 7.6, PV 14, YP 8, 1% OIL, 11% SOL, PH 10, ALK .2/1, CL 1200, CA 28, GELS 1, 10" 2, CAKE 2. CC: \$1,367,673.
- 12/21/92 13,312' Drlg 98'/23.5 hrs. Drlg, lost returns at 13,236'. Spot LCM pill. Drlg, Wasatch, 50% SH, 50% SS, BGG 40 U, CG 111 U. Show #45 from 13,260-66', MPF 13.5-11.5-14, gas units 20-349-70, no fluor, cut or oil. Lost 550 bbls mud in last 24 hrs. MW 10.8, VIS 37, WL 8.2, PV 13, YP 7, 1% OIL, 10% SOL, PH 11.5, ALK .2/3, CL 1100, CA 40, GELS 1, 10" 3, CAKE 2. CC: \$1,376,110.

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12/22/92 13,382' Drlg 70'/18.5 hrs. Drlg to 13,318'. Well kick - 30 bbl gain. Circ out kick and incr MW to 11.5 PPG. Drlg, RS. Wasatch, 60% SS, 40% SH, BGG 1950 U, CG 2120 U. Lost +220 bbls with kick. MW 12.5, VIS 40, WL 6.4, PV 15, YP 13, 2% OIL, 16% SOL, PH 10, ALK .1/1, CL 1000, CA 32, GELS 1, 10" 3, CAKE 2. CC: \$1,386,574.  
DRLG BREAKS      MPF      GAS UNITS  
13317-319' 14.5-23-15 30-7893-200 5% fluor, good cut, abundant oil  
13332-336' 20-16.5-18 100-2545-1300 No fluor or cut, slt incr in oil

12/23/92 13,474' Drlg 90'/23.5 hrs. Drlg, RS. Wasatch, 30% SH, 70% SS, BGG 900 U, CG 2080 U. Lost 200 bbls mud over last 24 hrs. Show #48 from 13,345-347', MPF 13-8.5-18, gas units 1300-2247-2000. CC: \$1,408,479.

12/24/92 13,566' Drlg 92'/23 hrs. Drlg, RS. Repair rotary chain. Drlg, Wasatch, 70% SH, 30% SD, BGG 2700 U, CG 4320 U. Lost 200 bbls mud last 24 hrs. MW 14.2, VIS 40, WL 6.4, PV 30, YP 20, 2% OIL, 22% SOL, PH 11.5, ALK .4/.8, CL 1000, CA 32, GELS 2, 10" 8, CAKE 2. CC: \$1,428,131.  
DRLG BREAKS      MPF      GAS UNITS  
13482-485' 18-23-18 960-3225-2800 5% yel fluor, slight incr GR oil  
13489-503' 16-12.5-15 2800-4065-3800 No fluor, no cut

12/25/92 13,671' Drlg 105'/23.5 hrs. Drlg, RS. Wasatch, 90% SH, 10% SS, BGG 1700 U, CG 3463 U. Lost 100 bbls. MW 14.2, VIS 42, WL 6, PV 23, YP 6, 22% SOL, PH 11.0, ALK .4/1.2, CL 1000, CA 40, GELS 2, 10" 10, CAKE 2. CC: \$1,447,901.  
DRLG BREAKS      MPF      GAS UNITS  
13534-538' 17-9-14 3350-3833-3100 No fluor, no cut, slight incr GR oil  
13582-596' 14-9-12 2900-3531-2500 No fluor, no cut, no incr in oil

12/26/92 13,774' Drlg 103'/23.5 hrs. Drlg, RS. Wasatch, 90% SH, 10% SS, BGG 1925 U, CG 2500 U. No shows, lost 50 bbls. MW 14.2, VIS 43, WL 6, PV 24, YP 10, 2% OIL, 22% SOL, PH 11, ALK .4/1.4, CL 1100, CA 40, GELS 2, 10" 6, CAKE 2. CC: \$1,459,897.

12/27/92 13,823' TIH 49'/10 hrs. Drlg, bit pressured up. Spot LCM pill. Slug pipe and svy: misrun @ 13,823'. TOH, Magnaflux BHA. LD short DC and 1 reg DC. RS, PU BHA and TIH. Wasatch, 100% SH, BGG 2600 U, CG 3120 U. Drlg break from 13,793-13,795', MPF 12-9.75-12, gas units 1925-2630-2450, no cut, no fluor, no oil. Lost 50 bbls mud. MW 14.2, VIS 44, WL 5.6, PV 20, YP 10, 2% OIL, 22% SOL, PH 11.0, ALK .4/1.5, CL 1100, CA 32, GELS 1, 10" 3, CAKE 2. CC: \$1,489,102.

12/28/92 13,918' Drlg 95'/21 hrs. TIH to 12,900'. Cut DL, TIH. W&R 40' to btm. Drlg, 70% SH, 20% SS, 10% LS, BGG 1450 U, CG 2380 U, TG 5469 U. Lost 50 BM last 24 hrs. MW 14.2, VIS 42, WL 7.2, PV 22, YP 9, 2% OIL, 22% SOL, ALK .6/1.6, CL 1100, CA 20, GELS 2, 10" 6, CAKE 2. CC: \$1,498,930.  
DRLG BREAKS      MPF      GAS UNITS  
13831-834' 9-10.5-6 1650-1906-1800 No fluor, cut or oil  
13872-877' 14-15.5-14 1750-1924-1850 No fluor, cut or oil

12/29/92 14,008' Drlg 90'/23½ hrs. Drlg, RS. Wasatch, 100% SH, BGG 1875 U, CG 3420 U. Show #56 from 13,997'-14,000', MPF 20-26¾-24, gas units 1960-2180-1900. No fluor, cut or oil. MW 14.2, VIS 44, WL 6.8, PV 23, YP 14, 2% OIL, 22% SOL, PH 11.5, ALK .8/1.8, CL 1000, CA 20, GELS 2, 10" 10, CAKE 2. CC: \$1,509,217.

12/30/92 14,090' Drlg 82'/23 hrs. Drlg, RS, drlg. Repair chain. Wasatch, 100% SH, BGG 1725 U, CG 3130 U. Show #57 from 14,035'-039', MPF 13-17¾-15, gas units 1975-2164-2000, no fluor, cut or oil. MW 14.2, VIS 44, WL 6.4, PV 24, YP 10, 2% OIL, 22% SOL, PH 11.5, ALK .8/2.2, CL 1100, CA 20, GELS 2, 10" 10, CAKE 2. CC: \$1,518,559.

12/31/92 14,166' Drlg 76'/14.5 hrs. Drlg, TFNB. Wash 21' to btm, no fill. Drlg. Wasatch, 100% SH, BGG 1275 U, CG 1450 U, TG 3660 U. Show #58 from 14,130'-35', MPF 11.5-4-8.5, gas units 1100-1688-3-1400. No fluor, wk cut, TR oil. MW 14.2, VIS 42, WL 6, PV 23, YP 9, 2% OIL, 22% SOL, PH 11.5, ALK 1/2.2, CL 1200, CA 24, GELS 2, 10" 7, CAKE 2. CC: \$1,528,051.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

STEVENS ON #3-29A3  
ALTAMONT/BLUEBELL  
DUCHE SNE COUNTY, UTAH

PAGE 7

- 1/1/93 14,327' Drlg 161'/23.5 hrs. Drlg, RS, drlg. Wasatch, 100% SH, BGG 1525 U, CG 2600 U. MW 14.2, VIS 43, WL 6, PV 26, YP 10, 2% OIL, 22% SOL, PH 11.5, ALK 1.1/2.4, CL 1000, CA 20, GELS 2, 10" 10, CAKE 2. CC: \$1,542,810.  
DRLG BREAKS      MPF      GAS UNITS  
14151-156' 12-8.25-13 1350-1505-1475 No fluor or cut, TR of oil  
14182-186' 6-3.5-5.5 1400-1569-1425 No fluor, cut or oil  
14201-212' 8-10-7.5 1450-1814-1730 No fluor, cut or oil  
14242-248' 10.5-7.5-10.5 1950-2121-1950 No fluor, cut or oil
- 1/2/93 14,484' Drlg 157'/23.5 hrs. Drlg, RS. Wasatch, 70% SD, 30% SH, BGG 1700 U, CG 2980 U. Show #63 from 14,475-481', MPF 11.5-8.25-9, gas units 2100-2982-2300, no fluor, wk cut, no oil increase. MW 14.2, VIS 44, WL 5.6, PV 24, YP 13, 2% OIL, 22% SOL, PH 11.5, ALK 1/2.2, CL 1000, CA 40, GELS 2, 10" 12, CAKE 2. CC: \$1,555,887.
- 1/3/93 14,550' TIH 66'/12 hrs. Drlg, RS, svy, TFNB. Wasatch, 80% SH, 20% SS, BGG 1700 U, CG 3920 U. No shows. MW 14.2, VIS 43, WL 5.8, PV 23, YP 13, 2% OIL, 22% SOL, PH 11.5, ALK 1.1/2.3, CL 1000, CA 36, GELS 2, 10" 10, CAKE 2. CC: \$1,566,219.
- 1/4/93 14,662' Drlg 112'/23.5 hrs. Drlg, RS, Wasatch, 100% SH, BGG 1200 U, CG 2950 U. Show #64 from 14,572-575', MPF 15.5-12.5-13, gas units 1850-1915-1700, 5% fluor, no cut, no oil. MW 14.2, VIS 42, WL 5.6, PV 23, YP 13, 2% OIL, 22% SOL, PH 12, ALK 1.2/2, CL 1100, CA 80, GELS 2, 10" 8, CAKE 2. CC: \$1,582,575.
- 1/5/93 14,756' Drlg 94'/23.5 hrs. Drlg, RS. Wasatch, 100% SH, BGG 1050 U, CG 2340 U. MW 14.2, VIS 43, WL 6, HTFL 23, PV 12, 2% OIL, 22% SOL, PH 12, ALK 1.4/3, CL 1100, CA 40, GELS 2, 10" 8, CAKE 2. CC: \$1,592,614.  
DRLG BREAKS      MPF      GAS UNITS  
14613-619' 18-12.5-20 1250-1360-1275 No fluor, gas or oil  
14644-651' 11-6-11.5 1350-3925-1650 No fluor, wk cut, slt oil
- 1/6/93 14,819' Drlg 63'/14 hrs. Drlg, RS, TFNB @ 14,790'. Drlg, Wasatch, 90% SH, 10% LS, BGG 1000 U, CG 3120 U, TG 3480 U. Svy: 3 deg @ 1479'. MW 14.2, VIS 43, WL 5.6, PV 24, YP 14, 2% OIL, 23% SOL, PH 11.5, ALK 1.2/2.6, CL 1200, CA 48, GELS 3, 10" 12, CAKE 2. CC: \$1,601,088.
- 1/7/93 14,950' C&C for short trip. 131'/21 hrs. Drlg, RS, drlg, C&C. Wasatch, 90% SH, 20% SS, BGG 1300 U, CG 2125 U. MW 14.2, VIS 44, WL 5.4, PV 25, YP 20, 2% OIL, 23% SOL, PH 11.5, ALK 1/2.6, CL 1200, CA 20, GELS 4, 10" 16, CAKE 2. CC: \$1,620,943.  
DRLG BREAKS      MPF      GAS UNITS  
14800-803' 8.5-11.5-11.5 975-1224-1200 No fluor, cut or oil  
14890-900' ¾-4¾-9½ 1300-1798-1350 No fluor, cut or oil
- 1/8/93 14,950' Logging. ST 22 stds, no fill. C&C, POOH for logs. TIH due to Schlumberger delay. Circ, POOH for logs. Logging w/Schlumberger. MW 14.2, VIS 45, WL 5.8, PV 25, YP 17, 2% OIL, 23% SOL, PH 11.5, ALK .8/2.2, CL 1200, CA 20, GELS 2, 10" 2, CAKE 2. CC: \$1,638,263.
- 1/9/93 14,975' Running 5" lienr. 25'/4½ hrs. Log w/Schlumberger. Ran Array/Ind digital sonic GR/Cal. Logger's TD at 14,946'. TIH, drlg, circ, POH. Run 5" liner. Wasatch, 50% SS, 40% SH, 10% LS, BGG 1900 U, TG 8953 U. MW 14.2, VIS 45, WL 5.6, PV 25, YP 15, 2% OIL, 23% SOL, PH 11.5, ALK .8/2.1, CL 1200, CA 40, GELS 5, 10" 20, CAKE 2. CC: \$1,665,002.
- 1/10/93 14,975' ND BOPE. Ran 56 jts 5" 18# S-95 w/hydril 521 thds. Total 2298.47'. Circ and cond. Cmt w/Howco, 5 bbls FW, 20 bbls SD spacer, 5 bbls FW, 200 sx CL "H" w/35% SSA1, .8% CFR3, .4% Hal 24, .3% HR5, .4% CBL, 15.9 ppg, 1.51 cu ft/sx. Displ w/123 bbls 14.2 ppg mud. Plug bumped, good returns, floats held. Complete @ 2:30 p.m., 1/9/93. Pull 20 stds. LD DP & DC's. ND BOP's. CC: \$1,760,297.
- 1/11/93 14,975' RDRT. ND BOP and NU 6" BOP. Test to 5000#. Rig released at 4:00 p.m., 1/10/93. CC: \$1,765,757. FINAL DRILLING REPORT.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: Fee Lease
2. Name of Operator: ANR Production Company		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476		7. Unit Agreement Name: N/A
4. Location of Well Footages: 1347' FNL & 1134' FWL CQ, Sec., T., R., M.: C/NW Section 29, T1S-R3W		8. Well Name and Number: Stevenson #3-29A3
		9. API Well Number: 43-013-31376
		10. Field and Pool, or Wildcat: Altamont/Bluebell
		County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>4/16/93</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the acid job performed on the above referenced well.

**RECEIVED**

MAY 05 1993

DIVISION OF  
OIL GAS & MINING

13. Name & Signature: *Gileen Danni Dey* Title: Regulatory Analyst Date: 5/3/93  
 Gileen Danni Dey

(This space for State use only)

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

STEVENSON #3-29A3  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE OCUNTY, UTAH  
WI: 76.113181% ANR AFE: 64365

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1/19/93 Flwd 371 BO, 8 BW, 457 MCF/16 hrs, FTP 300#, 22/64" chk.  
1/20/93 Flwd 485 BO, 7 BW, 527 MCF, FTP 250#, 20/64" chk.  
1/21/93 Flwd 394 BO, 7 BW, 334 MCF, FTP 275#, 20/64" chk.  
1/22/93 Flwd 359 BO, 8 BW, 409 MCF, FTP 250#, 20/64" chk.  
1/23/93 Flwd 341 BO, 9 BW, 373 MCF, FTP 250#, 20/64" chk.  
1/24/93 Flwd 328 BO, 9 BW, 373 MCF, FTP 275#, 20/64" chk.  
1/25/93 Flwd 380 BO, 10 BW, 442 MCF, FTP 275#, 20/64" chk.

Drop from rept til further activity.

4/16/93 Well on production after acid job. RU Dowell & acidize perfs 12,903'-14,900' w/16,000 gal 15% HCl w/additives, BAF, rock salt + 800 - 1.1 BS's & 3-RA tags. Max press 8800#, avg press 8500#. Min rate 9.7 BPM, max rate 18 BPM, avg rate 11 BPM. ISIP 3000#, 15 min 1598#. Total load 618 bbls. Good diversion. RD Dowell & flow back well @ 10:45 a.m., 4/16/93.  
DC: \$44,846 \$1,973,031

4/16/93 Flwd 1271 BO, 29 BW, 1672 MCF, FTP 1800#, 22/64" chk.  
4/17/93 Flwd 1666 BO, 12 BW, 1609 MCF, FTP 1650#, 20/64" chk.  
4/18/93 Flwd 1409 BO, 5 BW, 1505 MCF, FTP 1600#, 20/64" chk.  
4/19/93 Flwd 1407 BO, 6 BW, 1461 MCF, FTP 1400#, 20/64" chk.  
4/20/93 Flwd 1204 BO, 3 BW, 1272 MCF, FTP 1150#, 20/64" chk.

Prior prod: Flwg 141 BO, 10 BW, 236 MCF, FTP 200#, 20/64" chk.  
Final report.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

	5. Lease Designation and Serial Number: Fee Lease
	6. If Indian, Allottee or Tribe Name: N/A
	7. Unit Agreement Name: N/A
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: Stevenson #3-29A3
2. Name of Operator: ANR Production Company	9. API Well Number: 43-013-31376
3. Address and Telephone Number: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: 1347' FNL & 1134' FWL OO, Sec., T., R., M.: C/NW Section 29, T1S-R3W	County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____  Approximate date work will start _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Install Surface Facilities/Place Well</u> <span style="float:right;">on Pump</span>  Date of work completion <u>6/18/93</u>  <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the procedure performed to install surface facilities and place well on rod pump.

RECEIVED

JUN 30 1993

DIVISION OF  
OIL GAS & MINING

13. Name & Signature: Eileen Danny Dey Title: Regulatory Analyst Date: 6/25/93

(This space for State use only)

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

STEVENSON #3-29A3 (INSTALL SURFACE FACILITIES)  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE OCUNTY, UTAH  
WI: 76.113181% ANR AFE: 64366  
TD: 14,975' (WASATCH) SD: 10/29/92  
CSG: 7" @ 12,950', 5" LINER 12,676'-14,975'  
PERFS: 12,903'-14,900'  
CWC(M\$): 313.6

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- 6/16/93 Finish POOH w/tbg & seal assembly. RU slickline. RIH & retrieve collar stop @  $\pm 9980'$ . RU rig. ND WH. Land tbg, NU BOP & spool. PU on tbg, unsting from 5" XLW pkr @ 12,775'. LD 1 - 8 x 2-7/8" pup jt. POOH w/2-7/8" tbg, 162 stds.  
DC: \$4,426 TC: \$4,426
- 6/17/93 Finish RIH w/tbg. POOH w/89 jts 2-7/8" tbg. LD seal assembly. PU 5" XLW pkr retr tool. RIH w/414 jts 2-7/8" tbg. Latch onto 5" XLW pkr @ 12,775'. Work to unset. POOH w/337 jts 2-7/8" tbg, 5" XLW retr tool, 5" XLW pkr. PU 7" AC. RIH w/2-7/8" perf jt tbg, solid plug, 1-plain jt 2-7/8" tbg, 4-1/2" PBGA, mechanical SN w/dip tube inside PBGA, 1 - 4 x 2-7/8" pup jt, SN, 105 stds 2-7/8" tbg.  
DC: \$5,792 TC: \$10,218
- 6/18/93 Well on pump. RIH w/62 stds & single. Land tbg. ND BOP. Set AC @ 10,489'. Land tbg w/20,000# tension. PU 2-1/2" x 2" x 34' rod pump. RIH & PU new rods, 9 - 1" w/guide, 137 - 3/4", 137 - 7/8", 128 - 1", 1 - 4' x 1" pony, 35' polish rod. Seat pump @ 10,388'. Stroke pump to 500 psi, held. RD slide unit. Start unit pumping on 6/18/93.  
DC: \$294,782 TC: \$305,000
- 6/18/93 Pmpd 37 BO, 220 BW, 38 MCF, 4.7 SPM, 9 hrs.
- 6/19/93 Pmpd 352 BO, 209 BW, 378 MCF, 4.7 SPM.
- 6/20/93 Pmpd 380 BO, 128 BW, 414 MCF, 4.7 SPM. Final report.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing: *6/11*

1	<del>REC-7-5</del>
2	<del>DTS 8-FILE</del>
3	<del>U/L</del>
4	<del>R/T</del>
5	<del>LC</del>
6	FILM ✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                                       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL &amp; GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
	<u>phone (303) 572-1121</u>		<u>phone (303) 572-1121</u>
	<u>account no. N 0230 (B)</u>		<u>account no. N0675</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-31376</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-2-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ . Today's date March 11, 1996. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_. *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- \_\_\_\_ 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: \_\_\_\_\_ 1-7 1997.

FILING

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/60311 This change involves Fee lease / non C.A. wells ~~only~~ state lease wells.  
C.A. & Indian lease wells will be handled on separate change.

9/60412 BLM/SL Aprv. C.A.'s 4-11-96.

9/60820 BIA Aprv. CA's 8-16-96.

9/60329 BIA Aprv. Indian Lease wells 3-26-96.

WE71134-35

\* 9/61107 Lemicy 2-5B2/43-013-30784 under review at this time; no chg. yet!

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Miles 2-1B5	43-013-31257	Fee 11062	N/A	N/A	1567' FSL & 1868' FWL	NESW, 1-2S-5W	Altamont	Duchesne
Miles 2-3B3	43-013-31261	Fee 11102	N/A	N/A	2078' FSL & 2477' FWL	NESW, 3-2S-3W	Altamont	Duchesne
Monsen 1-21A3	43-013-30082	Patented 1590	N/A	N/A	1546' FNL & 705' FEL	SENE, 21-1S-3W	Altamont	Duchesne
Monsen 2-22A3	43-013-31265	Fee 11098	N/A	N/A	1141' FSL & 251' FWL	SWSW, 22-1S-3W	Altamont	Duchesne
Murdock 2-26B5	43-013-31124	Fee 1531	N/A	N/A	852' FWL & 937' FSL	SWSW, 26-2S-5W	Altamont	Duchesne
Potter 1-24B5	43-013-30356	Patented 1730	N/A	N/A	1110' FNL & 828' FEL	SENE, 24-2S-5W	Altamont	Duchesne
Potter 1-2B5	43-013-30293	Patented 1826	N/A	N/A	1832' FNL & 1385' FEL	SWNE, 2-2S-5W	Altamont	Duchesne
Potter 2-24B5	43-013-31118	Fee 1731	N/A	N/A	922' FWL & 2124' FSL	NWSW, 24-2S-5W	Altamont	Duchesne
Potter 2-6B4	43-013-31249	Fee 11038	N/A	N/A	1517' FSL & 1732' FWL	NESW, 6-2S-4W	Altamont	Duchesne
Powell 1-33A3	43-013-30105	Fee 1625	N/A	N/A	2340' FNL & 660' FEL	SENE, 33-1S-3W	Altamont	Duchesne
Powell 2-33A3	43-013-30704	Fee 2400	N/A	N/A	1582' FSL & 1558' FWL	NESW, 33-1S-3W	Altamont	Duchesne
Reeder 1-17B5	43-013-30218	Patented 1710	N/A	N/A	1619' FNL & 563' FEL	SENE, 17-2S-5W	Altamont	Duchesne
Remington 1-34A3	43-013-30139	Patented 1725	N/A	N/A	919' FNL & 1596' FEL	NWNE, 34-1S-3W	Altamont	Duchesne
Remington 2-34A3	43-013-31091	Fee 1730	N/A	N/A	1645' FWL & 1833' FSL	NESW, 34-1S-3W	Altamont	Duchesne
Roper 1-14B3	43-013-30217	Fee 1850	N/A	N/A	1623' FNL & 2102' FWL	SENE, 14-2S-3W	Bluebell	Duchesne
Rust 1-4B3	43-013-30063	Patented 1575	N/A	N/A	2030' FNL & 660' FEL	SENE, 4-2S-3W	Altamont	Duchesne
Rust 3-4B3	43-013-31070	Fee 1576	N/A	N/A	1072' FSL & 1460' FWL	SESW, 4-2S-3W	Altamont	Duchesne
Smith 1-31B5	43-013-30577	Fee 1955	N/A	N/A	2232' FSL & 1588' FEL	NWSE, 31-2S-5W	Altamont	Duchesne
State 1-19B1	43-013-30688	<del>Fee</del> 2395	N/A	N/A	1043' FWL & 1298' FNL	NWNW, 19-2S-1W	Bluebell	Duchesne
Stevenson 3-29A3	43-013-31376	Fee 11442	N/A	N/A	1347' FNL & 1134' FWL	CNW, 29-1S-3W	Altamont	Duchesne
Tew 1-15A3	43-013-30529	Fee 1945	N/A	N/A	1215' FEL & 1053' FNL	NENE, 15-1S-3W	Altamont	Duchesne
Tew 1-1B5	43-013-30264	Patented 1870	N/A	N/A	1558' FNL & 671' FEL	NENE, 1-2S-5W	Altamont	Duchesne
Todd 2-21A3	43-013-31296	Fee 11268	N/A	N/A	2456' FSL & 1106' FWL	NWSW, 21-1S-3W	Bluebell	Duchesne
Weikert 2-29B4	43-013-31298	Fee 11332	N/A	N/A	1528' FNL & 1051' FWL	SWNW, 29-2S-4W	Bluebell	Duchesne
Whitehead 1-22A3	43-013-30357	Patented 1885	N/A	N/A	2309' FNL & 2450' FEL	SWNE, 22-1S-3W	Altamont	Duchesne
Winkler 1-28A3	43-013-30191	Patented 1750	N/A	N/A	660' FNL & 1664' FEL	NWNE, 28-1S-3W	Altamont	Duchesne
Winkler 2-28A3	43-013-31109	Fee 1751	N/A	N/A	1645' FWL & 919' FSL	SESW, 28-1S-3W	Altamont	Duchesne
Wright 2-13B5	43-013-31267	Fee 11115	N/A	N/A	2442' FNL & 2100' FWL	SENE, 13-2S-5W	Altamont	Duchesne
Young 1-29B4	43-013-30246	Patented 1791	N/A	N/A	2311' FNL & 876' FEL	SENE, 29-2S-4W	Altamont	Duchesne
Young 2-15A3	43-013-31301	Fee 11344	N/A	N/A	1827' FWL & 1968' FWL	NWSW, 15-1S-3W	Altamont	Duchesne
Young 2-30B4	43-013-31366	Fee 11453	N/A	N/A	2400' FNL & 1600' FWL	SENE, 30-2S-4W	Altamont	Duchesne
Ute Tribal 2-21B6	43-013-31424	14-20-H62-2489 11615	Ute	9639	1226' FSL & 1306' FEL	SESE, 22-2S-6W	Altamont	Duchesne
Ute 1-34A4	43-013-30076	14-20-H62-1774 1585	Ute	9640	1050' FWL & 1900' FNL	SWNW, 12-2S-3W	Bluebell	Duchesne
Ute 1-36A4	43-013-30069	14-20-H62-1793 1580	Ute	9642	1544' FEL & 1419' FNL	SWNE, 28-2S-4W	Altamont	Duchesne
Ute 1-1B4	43-013-30129	14-20-H62-1798 1700	Ute	9649	500' FNL & 2380' FWL	NENW, 1-2S-4W	Altamont	Duchesne
Ute Jenks 2-1B4	43-013-31197	14-20-H62-1782 10244	Ute	9649	1167' FSL & 920' FWL	SWSW, 33-1N-2W	Bluebell	Duchesne
Evans 2-19B3	43-013-31113	14-20-H62-1734 1777	Ute	9678	983' FSL & 683' FEL	SESE, 21-2S-6W	Altamont	Duchesne
Ute 3-12B3	43-013-31379	14-20-H62-1810 11490	Ute	9679	2219' FNL & 2213' FEL	SWNE, 8-1S-1E	Bluebell	Uintah
Ute 1-28B4	43-013-30242	14-20-H62-1745 1796	Ute	9681	1727' FWL & 1675' FSL	NESW, 19-2S-3W	Altamont	Duchesne
Murdock 2-34B5	43-013-31132	14-20-H62-2511 10456	Ute	9685	1420' FNL & 1356' FEL	SWNE, 34-1S-4W	Altamont	Duchesne
Ute Tribal 10-13A4	43-013-30301	14-20-H62-1685 5925	Ute	9C-126	2230' FNL & 1582' FEL	SWNE, 33-1N-2W	Bluebell	Duchesne
Ute 1-8A1E	43-047-30173	14-20-H62-2714 8426	Ute	9C138	1543' FSL & 2251' FWL	NESW, 34-2S-5W	Altamont	Duchesne
Ute 2-33Z2	43-013-31111	14-20-H62-1703 10451	Ute	9C140	802' FNL & 1545' FWL	NWNE, 13-1S-4W	Altamont	Duchesne
Ute Tribal 1-33Z2	43-013-30334	14-20-H62-1703 1851	Ute	9C140	1660' FSL & 917' FWL	NWSW, 18-2S-3W	Altamont	Duchesne
Myrin Ranch 2-18B3	43-013-31297	14-20-H62-1744, 4521, 4522, 4554	N/A 11475	UTU70814	975' FNL & 936' FEL	NENE, 36-1S-4W	Altamont	Duchesne
Ute Tribal 2-22B6	43-013-31444	14-20-H62-4644 11641	Ute	UTU73743	1401' FSL & 1295' FWL	NWSW, 15-2S-6W	Altamont	Duchesne
Ute 1-15B6	43-013-31484	14-20-H62-4647 11816	Ute	UTU73964	1879' FNL & 1070' FEL	SENE, 1-2S-4W	Altamont	Duchesne
Ute 1-25A3	43-013-30370	14-20-H62-1802 1920	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne
Ute 1-26A3	43-013-30348	14-20-H62-1803 1890	Ute	N/A	1869' FNL & 1731' FWL	SENE, 26-1S-3W	Bluebell	Duchesne

Ute 9699  
 9681  
 9C110  
 9639  
 9C132  
 9678  
 9640  
 9C-140  
 9685  
 9C126  
 Ute 7081  
 9642  
 Ute 7396  
 9649

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

	5. Lease Designation and Serial Number: <b>See Attached</b>
	6. If Indian, Allottee or Tribe Name: <b>See Attached</b>
	7. Unit Agreement Name: <b>See Attached</b>
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____	8. Well Name and Number: <b>See Attached</b>
2. Name of Operator: <b>Coastal Oil &amp; Gas Corporation</b>	9. API Well Number: <b>See Attached</b>
3. Address and Telephone Number: <b>P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455</b>	10. Field and Pool, or Wildcat: <b>See Attached</b>
4. Location of Well Footages: <b>See Attached</b> County: <b>See Attached</b> QQ, Sec., T., R., M.: <b>See Attached</b> State: <b>Utah</b>	

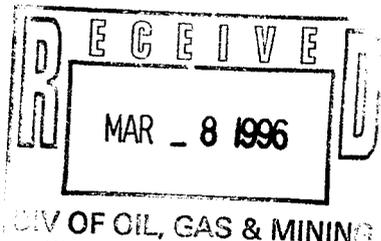
**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Change of Operator</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of <b>Multiple Completions</b> and <b>Recompletions</b> to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

*Bonnie Carson*  
Bonnie Carson, Sr. Environmental & Safety Analyst  
ANR Production Company



13. Name & Signature: *Sheila Bremer* Title: **Coastal Oil & Gas Corporation** Date: **03/07/96**  
Sheila Bremer  
Environmental & Safety Analyst

(This space for State use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

Fee

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Stevenson #3-29A3

9. API Well Number:

43-013-31376

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL  GAS  OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages:

1347' FNL & 1134' FWL

County:

Duchesne

QQ, Sec., T., R., M.:

C/NW Section 29-T1S-R3W

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**

(Submit In Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon                              | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                        | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                      | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection                 | <input checked="" type="checkbox"/> Perforate |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                  | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____                          |   |

Approximate date work will start Upon Approval

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

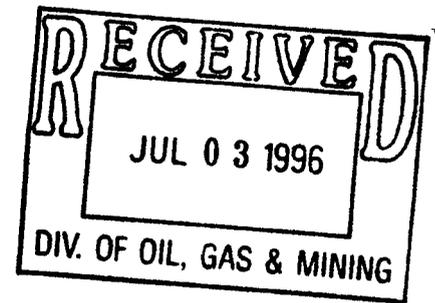
Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed in the subject well.



13.

Name & Signature: Sheila Bremer

Title: Environmental & Safety Analyst Date: 06/26/96

(This space for State use only)

Matthews Petroleum Engineer

7/3/96

**STEVENSON 3-29A3  
Section 29 T1S R3W  
Altamont Field  
Duchesne Co. Utah**

**PROCEDURE:**

1. MIRU PU. POOH w/rods and pump. NDWH. Rlse Tac set @ 10,478'.  
NUBOP. POOH w/tbg.
2. MIRU Wireline Co. RIH w/wireline set RBP and set @ 12,890'. Perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

**12,688-12,873' 11' 33 holes**

Perforate the following interval w/a 4" csg gun loaded as above.

**12,084-12,652' 37' 111 holes**

Tie into OWP CBL dated 1/18/93 for depth control.

3. Cap RBP w/10' sand.
4. RIH w/retr pkr on 2-7/8" tbg. Hydrotest GIH to 8500 psi. Set pkr @ 11,950'. PT csg to 1000 psi. If time allows, swab well.
5. MIRU Dowell to acidize the Red Bed interval from 12,873-12,084' w/4500 gals of 15% HCL per attached treatment schedule. MTP 9000 psi. Swab back load and test.
6. Rlse pkr, POOH. RIH w/retr head on 2-7/8" tbg. Circ sand off RBP, rlse RBP, POOH.
7. MIRU Wireline Co to perforate the following upper Wasatch interval w/a 4" gun loaded as above.

**11,662-12,060 42' 126 holes**

Tie into OWP CBL dated 1/18/93 for depth control.

8. RIH w/RBP w/ball catcher and pkr on 2-7/8" tbg. Set RBP @ 12,070. PUH set pkr @ 11650'. PT csg to 1000 psi. Swab if time allows.
9. MIRU Dowell to acidize interval from 11,662-12,060' w/4000 gals 15% HCL per

attached treatment schedule. MTP 9000 psi. Swab back load and test.

10. Rlse pkr, PU RBP, POOH.
11. RIH w/rod pumping equipment. SN depths and pump size will be determined from WFL's and volumes. **Call Denver prior to running bottom hole pumping assembly.**

**GREATER ALTAMONT FIELD**

**STEVENSON #3-29A3**

Section 29-T1S-R3W

Duchesne County, Utah

Perforation Schedule

(Upper Wasatch)

June 4, 1996

<b>Schlumberger DLL Run #1 12/14/92</b>	<b>OWP Bond Run #1 01/18/93</b>
12,873	12,865
12,870	12,860
12,847	12,839
12,831	12,820
12,817	12,808
12,812	12,804
12,788	12,780
12,786	12,778
12,715	12,705
12,690	12,680
12,688	12,678
12,652	12,642
12,611	12,601
12,607	12,597
12,593	12,583
12,565	12,555
12,528	12,520
12,526	12,517
12,519	12,511
12,505	12,497
12,470	12,461
12,468	12,459
12,441	12,432
12,428	12,419
12,425	12,416
12,412	12,402
12,309	12,299
12,290	12,280
12,286	12,275
12,281	12,270
12,261	12,251
12,229	12,219
12,226	12,216
12,208	12,198

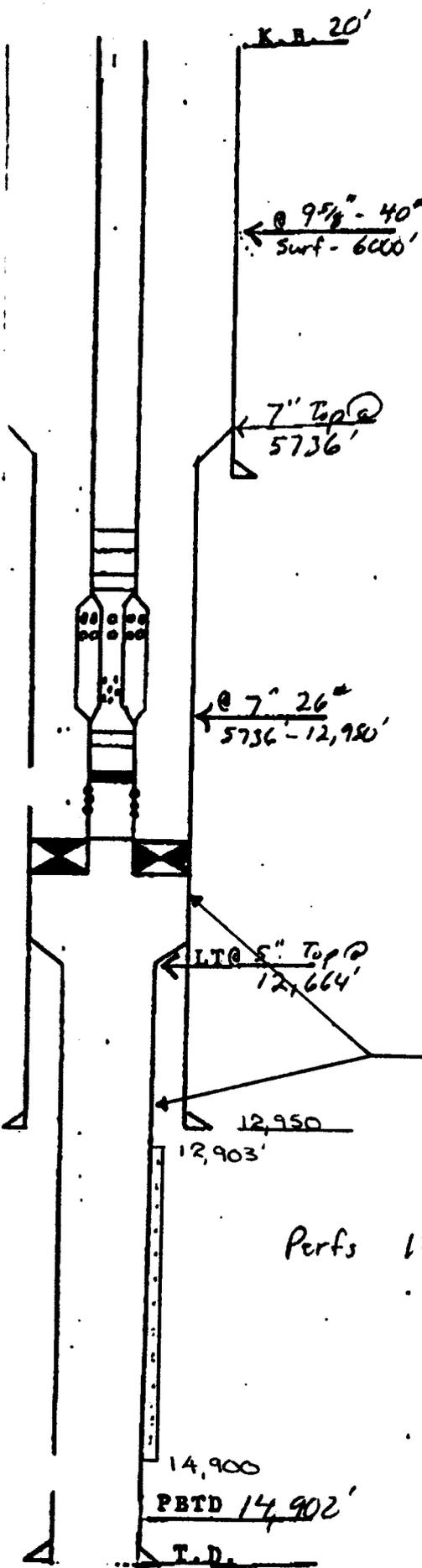
<b>Schlumberger DLL Run #1 12/14/92</b>	<b>OWP Bond Run #1 01/18/93</b>
12,189	12,178
12,186	12,176
12,182	12,171
12,173	12,162
12,171	12,160
12,168	12,158
12,158	12,147
12,131	12,120
12,115	12,104
12,107	12,096
12,103	12,091
12,096	12,084
12,092	12,080
12,084	12,073
12,060	12,048
12,050	12,039
12,045	12,033
12,039	12,028
12,036	12,025
12,025	12,013
12,018	12,006
12,000	11,988
11,988	11,976
11,986	11,973
11,975	11,963
11,928	11,916
11,926	11,913
11,923	11,911
11,913	11,901
11,905	11,892
11,903	11,890
11,897	11,884
11,892	11,880
11,867	11,855

continued on next page









CSG DATA

SIZE	WT.	GRADE	FROM	TO
9 5/8"	40"	CP95	Surf -	6000'
7"	26"	CP95	5736'	12,950'
5"	18"	S-95	12,664'	14,902'

BRIEF COMPLETION SUMMARY

POOH w/ rods + pump. POOH w/ TBC + BHA - Found split in JT #26 @ 8252' - RTH w/ BHA + Hydrotest + 2 3/4" TBC to 8300' Replaced 18 JTs TBC RTH w/ 2" - PA plunger pump + Rods - Chg - 86. 3 1/2' rods frame 51k to guided - to crown wear sees from 7900' - 10,950' Test 1500'

Note: Transfer 44 Jts rod cut TBC from BTM of well to below blue band TBC (5 Jts #19 through - 60)

	Stretch	
FINAL STATUS KA	20.00	
TBC bridge 8" Test + 17k	.80	
Top 14 Jts Blue band	10.354.5	
Plus 45 ASN 2 3/4" 8"	1.10	
2 3/4" TBC sub 8"	4.05	
Asch. SN w/x-g + 22.13 kg 2k	.80	
(New style) 4 1/2" PRGA w/ 2 3/4" 8" box n box	29.96	
2 3/4" TBC sub 8"	1.65	
1 Jt. 2 3/4" 8" N-90 TBC	30.65	
Solid Plug 2 3/4" 8"	.75	
1 Perf. JT. 2 3/4" 8" N-90	30.80	
MS. 7" TBC w/ carbide	2.35	

Proposed Perfs. 11,662-12,873 90' Rods: UTT

Perfs 12,903-14,900' 402 Holes

TAC set @ 10,478.38 w/20,000# Ten.  
P.S.N. @ 10,380.22  
E.O.T. @ 10,480.73

14,900  
PBTD 14,902'  
T.D.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

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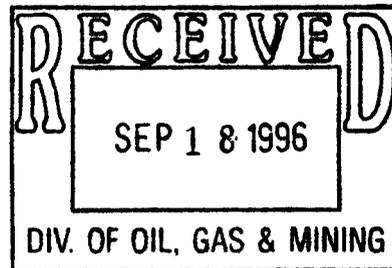
	5. Lease Designation and Serial Number: Fee
	6. If Indian, Allottee or Tribe Name: N/A
	7. Unit Agreement Name: N/A
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: Stevenson #3-29A3
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: 43-013-31376
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: 1347' FNL & 1134' FWL County: Duchesne QQ, Sec., T., R., M.: C/NW Section 29-T1S-R3W State: Utah	

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____  Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____  Date of work completion <u>8/27/96</u>  Report results of <b>Multiple Completions</b> and <b>Recompletions</b> to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.



13. Name & Signature: Sheila Bremer Title Environmental & Safety Analyst Date 09/16/96

(This space for State use only)

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

STEVENSON #3-29A3 (PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 76.1% COGUSA AFE: 26443

- 8/15/96 **POOH w/pkr.**  
Finish POOH w/seal assembly. RIH w/retr head & rel pkr @ 11,900'. CC: \$82,971.
- 8/16/96 **POOH.**  
POOH, LD seal assembly. PU 7" RBP, ball catcher & 7" pkr. RIH, set RBP @ 12,070', test to 2000#, held. Rel pkr, POOH to 7648'. CC: \$93,069.
- 8/17/96 **Acidize.**  
Finish POOH w/2 7/8" tbg & 7" pkr. RU Cutters WLS, perf from 11,662'-12,060' w/4" guns, 3 SPF, 120° phasing.  
Run #1: 12,060'-11,905', 16 ft, 48 holes, FL 5700', psi 0.  
Run #2: 11,903'-11,759', 16 ft, 48 holes, FL 5700', psi 0.  
Run #3: 11,756'-11,662', 10 ft, 30 holes, FL 5700', psi 0.  
RD WLS. PU & RIH w/retr head, 2' 2 7/8" sub, 7" HD pkr, 2 7/8" tbg. Set pkr @ 11,643'. Fill csg w/85 BW, test to 2000#, ok. CC: \$106,264.
- 8/18/96 **Flow well.**  
SITP 1000#, bled off. RU Dowell & acidize U. Wasatch perms from 11,662'-12,060' w/4000 gals 15% HCL w/additives and 190 1.1 BS's. MTP 9000#, ATP 8500#, MTR 16.5 BPM, ATR 11.0 BPM. Had excellent diversion. ISIP 4000#, 5 min 1900#, 10 min 1060#, 15 min 824#. TLTR 273 bbls. Flow well 8 hrs, 64/64" chk, Ph 3.0, rec 10 BO, 246 BW, turn over to prod. CC: \$122,594.
- 8/19/96 **Flwd 449 BO, 50 BW, 290 MCF, 34/64" ck, FTP 100#.**  
Down 2 hrs to cut wax. Well heading - will put on pump.
- 8/20/96 **POOH.**  
Rel pkr @ 11,648'. Kill well w/200 bbls treated prod water. RIH, rel RBP @ 12,070', POOH, EOT 1674'. CC: \$131,286.
- 8/21/96 **Pump diesel flush.**  
POOH, LD 54 jts 2 7/8" tbg, pkr & plug. PU BHA, RIH, set TAC @ 10,486' w/28,000# tens. SN @ 10,386'. ND BOPs, NU WH, xo to rods. PU 2" pump. RIH, tag wax @ 3000', stacked out, will not go down, try to flush tbg press up to 1200#, cannot flush. POOH w/rods & pump. Will try to pump diesel in a.m. CC: \$135,431.
- 8/22/96 **Final.**  
Pmpd 40 bbls diesel flush down tbg, well started to flow, kill well w/120 bbls treated prod water. PU 2" pump - test - ok. RIH w/rods, seat pump, test 700#, ok. RDMO. CC: \$151,517.  
Pmpd 195 BO, 220 BW, 0 MCF, 4 SPM, 11 hrs.
- 8/23/96 Pmpd 259 BO, 330 BW, 115 MCF, 4.7 SPM, 24 hrs.
- 8/24/96 Pmpd 395 BO, 230 BW, 187 MCF, 4.7 SPM, 24 hrs.
- 8/25/96 Pmpd 426 BO, 180 BW, 183 MCF, 4.7 SPM, 24 hrs.  
Will run dyno 8/26.
- 8/26/96 Pmpd 498 BO, 92 BW, 243 MCF, 4.7 SPM, 24 hrs.  
Ran dyno, FL @ 3271' (SN @ 10,386', 2" pump), PE 85%.
- 8/27/96 **Pmpd 470 BO, 62 BW, 205 MCF, 4.7 SPM, 24 hrs.**  
**Prior Prod: 46 BO, 290 BW, 70 MCF.**  
**Final Report.**

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
Fee

6. If Indian, Allottee or Tribe Name:  
N/A

7. Unit Agreement Name:  
N/A

8. Well Name and Number:  
Stevenson #3-29A3

9. API Well Number:  
43-013-31376

10. Field and Pool, or Wildcat:  
Altamont/Bluebell

1. Type of Well:  
OIL  GAS  OTHER:

2. Name of Operator:  
Coastal Oil & Gas Corporation

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well  
Footages: 1347' FNL & 1134' FWL County: Duchesne  
QQ, Sec., T., R., M.: C/NW Section 29-T1S-R3W State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other lwr seat nipple & chng pump
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

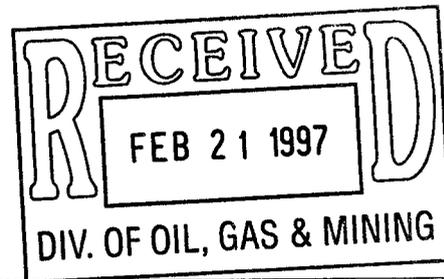
Date of work completion \_\_\_\_\_ 01/15/97

Report results of „bMultiple Completions“ and „bRecompletions“ to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached morning report for work performed to lower the seat nipple and change the pump to enhance production on the subject well.



13. Name & Signature: Sheila Bremer Title Environmental & Safety Analyst Date 02/19/97

(This space for State use only)

NO tax credit 10/97

**COASTAL OIL & GAS  
MORNING REPORT**

DATE: 01/15/97

LEASE & WELL STEVENSON 3-29A3 COMPLETION FOREMAN HAL IVIE RIG NUMBER POOL# 818  
 FIELD/PROSPECT ALTAMONT/BLUEBELL COUNTY DUCHESNE STATE UTAH  
 DISTRICT DENVER REPORT TAKEN BY: MIRU DATE: 01/13/97 DAY 3  
 PBTD: L.T. PERFS. WAS 0 G.R. 0  
 ACTIVITY @ REPORT TIME: LOE, 100BOPD, LWR S.N. RIH W/ 2 1/2" X 1 1/4" PMP

**HOURS**

**ACTIVITY LAST 24 HOURS**  
6:00 a.m. - 6:00 a.m.

**DRILLING/COMPLETION COSTS**

HOURS	ACTIVITY LAST 24 HOURS	CODE NO.	ITEM	DAILY	CUMULATIVE
7AM	EOT @ 8,600', FINISH POOH W/ 2 7/8" PROD TBG.	110	ROADS & LOCATIONS		250
	CHECK BHA, CHANGE OUT 7" TAC.	120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP.WO	1380	
11AM	RIH W/ 2 7/8" PROD TBG. R.D. FLOOR, NDBOP, SET 7"				4675
	TAC @ 11,640' W/ 26,000# TEN. S.N.@ 11,535', NUWH.	130	MUD & CHEMICALS		1615
4PM	SDFN.	135-136	CEMENTING SERVICE & FLOAT EQUIPMENT		0
		140	ELECTRIC LOGGING (OPEN HOLE) A. SLICK B. ELECTRIC		0
		145	FISHING TOOLS & SERVICES		0
		146	WATER		325
		146	FUEL	76	241
		146	BITS		0
		147	EQUIPMENT RENTAL		0
			A. FRAC TK.	25	100
			B. BOP'S	170	390
			C. BITS		0
			D. POWER SWIVEL		0
			E. FILTERING		120
			F. TUBING RENTAL		0
			G. PACKERS & PLUGS		0
			H. PORTABLE TOILETS		0
		175	TRUCKING		265
		183	PERF. AND CASED HOLE LOGS		0
		184	ACIDIZING, FRACTURING, ETC.		0
			MISC. LABOR & SERVICES		0
			HOTOILER	430	1285
		190	SUPERVISION	175	525
			TOTAL INTANGIBLES		2256
		200	TOTAL TANGIBLES (CSG., ETC.)	3340	3340
			TOTAL COSTS	5596	13131
			CONTINGENCIES (6%)		788
			JOB TOTAL		13919

**TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)**

37 JTS 2 7/8" EUE N-80 YELLOW BAND TBG (1182.57') = 2945
4' X 2 7/8" EUE N-80 TBG SUB = 95
7" X 26# TAC = 300

FLUIDS PUMPED TODAY 30 BBL TFW  
 CHEMICALS PUMPED BIO-CIDE & SCALE INHIBITOR

**PUMP DATA:**

NO. 1. MODEL \_\_\_\_\_ LINER \_\_\_\_\_ X \_\_\_\_\_ SPM \_\_\_\_\_ GPM \_\_\_\_\_  
 NO. 2. MODEL \_\_\_\_\_ LINER \_\_\_\_\_ X \_\_\_\_\_ SPM \_\_\_\_\_ GPM \_\_\_\_\_





STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		7. Unit Agreement Name: N/A
4. Location of Well Footages: 1347' FNL & 1134' FWL County: Duchesne QQ, Sec., T., R., M.: C/NW Section 29-T1S-R3W State: Utah		8. Well Name and Number: Stevenson #3-29A3
		9. API Well Number: 43-013-31376
		10. Field and Pool, or Wildcat: Altamont/Bluebell

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection   | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Remove RBP &amp; Commingle Lower &amp; Upper Wastach</u> |   |

Approximate date work will start Upon Approval

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

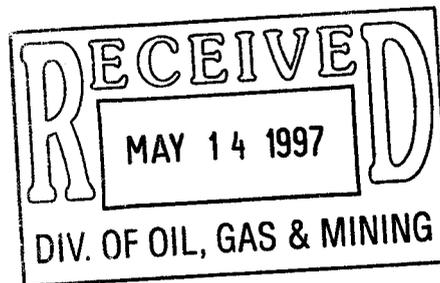
Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.



13. Name & Signature: Sheila Bremer Title Environmental & Safety Analyst Date 05/12/97

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5/20/97  
BY: [Signature]

CENTRAL OIL & GAS CORP.

1. Id - Alford/Blackhawk

Service Co. Paul Rig # 818

Well Stevenson # 3-2913

JOHN Q. FARREY

City Duchess State Utah

Date January 15, 1997

Foreman Hal Davis

K.B. 22.00'

← @ 9 5/8" 40"  
Snep - 6000'

CSG DATA

SIZE	WT.	GRADE	FROM	TO
9 5/8"	40"	CF-95	Snep - 6000'	
7"	26"	CF-95	5736' -	12,950'
5"	18"	S-95	12,664' -	14,902'

BRIEF COMPLETION SUMMARY

POOH w/ rods of 13 1/2" App. Lower SW.  
 36 hrs Tag - (115174) - A/C without DE-Set.  
 Test with 100m DP-161 & 55Bate with 4 1/2" gas  
 D.T. - 7B. Champion Obstacles - POOH - Clog out 5"  
 AP - Drilling very hard in 7" case - P.S.  
 w/ 15W AP - Etc as shown below

← @ 7" 26"  
5,736' - 12,950'

← LTR 5" 18" Peep's 11,662' - 12,873'  
12,664'

1-Sx Boxite sand w/B.P.  
5" H.E. BH. BP @ 12,886'

Peep's 12,903' - 14,900'  
402 HOLES

PBTD 14,902'

FINAL STATUS	Sketch	5.50
2 3/8" Tag. - Hanger		22.00
349 H.S. 2 3/8" 2.00 B.P. Tag		.94
APX 45 Seal Triplate (B-22-96)		11,505.39
2 3/8" Tag. Sub.		1.10
4 1/2" O.D. K.B.A. 1/2" min. size		4.05
22 x 1 1/2" Tag. 7 1/2" Tag		31.07
2 3/8" Tag. Sub.		1.96
1 1/2" 2 3/8" Tag		30.06
Steel Tag. Aug.		.75
2 3/8" Anchor pt		30.01
2 3/8" Tag. Sub		4.02
7" H.S. Slides B-2 ADV/OUT		2.82
w/ Tag. Slips		
S.P. @ 11,534.93'		
A/C @ 11,640.2'		
Tag. Landed w/ 27,000 # Torque		

Note: Roto Flex pumping unit  
 need 6" x 5000' x 2' spool w/ B.O.P.

**STEVENSON #3-29A3**  
**Section 29 T1S R3W**  
**Altamont Field**  
**Duchesne Co. Utah**

**PROCEDURE:**

1. MIRU PU. POOH w/rods and pump. NDWH. Rlse TAC set @ 11,640'.  
NUBOP. POOH w/tbg.
2. RIH w/5" cleanout tools and retrieving head for HE RBP set @ 12,886'.  
Clean off sand, rlse RBP, POOH.
3. RIH w/4-1/2" PBGA, SN, 5-jts of 2-7/8" tbg, TAC on 2-7/8" tbg. Set SN @  
10,500'. RIH w/1-3/4" pump on rods.
4. Return well to production.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:  
Fee

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6. If Indian, Allottee or Tribe Name:  
N/A

7. Unit Agreement Name:  
N/A

1. Type of Well:  
OIL  GAS  OTHER:

8. Well Name and Number:  
Stevenson #3-29A3

2. Name of Operator:  
Coastal Oil & Gas Corporation

9. API Well Number:  
43-013-31376

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:  
Altamont/Bluebell

4. Location of Well  
Footages: 1347' FNL & 1134' FWL  
QQ, Sec., T., R., M.: C/NW Section 29-T1S-R3W

County: Duchesne  
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
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- Other \_\_\_\_\_
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- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Remove RBP & Commingle Lower & Upper Wastach
- New Construction
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- Perforate
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- Water Shut-Off

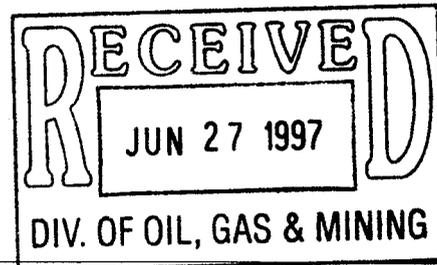
Date of work completion 6/13/97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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Please see the attached chronological history for work performed in the subject well.



13. Name & Signature: Sheila Bremer

Title: Environmental & Safety Analyst Date: 06/25/97

(This space for State use only)

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

STEVENSON #3-29A3 (REMOVE RBP, COMMINGLE WASATCH)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 76.1% AFE: PENDING  
TD: 14,975' PBSD: 14,902'  
5" LINER @ 14,975'  
PERFS: 12,903'-14,900'  
CWC(MS): 29.6

- 5/20/97 **POOH w/tbg.**  
MIRU. Unseat pump, try to flush wax off work rods, flush w/ 50 bbls TPW. POOH w/1 1/4" pump & rods. Change over to tbg. CC: \$2991.
- 5/21/97 **RIH w/CO tools.**  
NU BOP, had trouble, rel 5" TAC @ 11,640' (could see nothing in TC). POOH w/2 7/8" tbg & BHA. SD for bad weather. LD BHA. PU 4 1/8" mill & CO tool RIH. EOT 10,960'. CC: \$9170.
- 5/22/97 **RIH w/retr head.**  
RIH w/CO tools. Tagged fill @ 12,822'. CO to 12,886' w/CO tools. POOH w/2 7/8" & 2 3/8" tbg & CO tools. Last 6 jts of 2 3/8" was plugged w/drlg mud and sand and ball sealers. PU retr head & RIH w/2 7/8" & 2 1/8" tbg. EOT @ 9565'. CC: \$12,848.
- 5/23/97 **Fin POOH w/ret tools.**  
RIH w/retr head on tbg. Tag @ 12,886'. RU pump & line, pump down csg, try to latch plug (could not) pump down tbg w/300 bbls TPW, lost 4' of hole, can not latch RBP. POOH. EOT @ 1700'. CC: \$18,356.
- 5/24/97 **SD, WOO.**  
EOT @ 1700'. Fin POOH w/weatherford 5" retr head - looks like it has been rotating on iron. RIH w/5" RBP retr head built up with Cutrite, tag RBP @ 12,886'. RU Four Star power swivel. Milling on iron trying to get on over the RBP control head. Pmpg dn tbg 4 BPM, 0# psi, w/420 bbls TPW. Made no hole, wore Cutrite off retr head tool. RD power swivel. POOH w/tools. CC: \$23,359.
- 5/25/97 **WOO.**
- 5/26/97 **WOO.**
- 5/27/97 **Fin RIH & mill on fish.**  
EOT @ 9264'. POOH w/5" RBP ret tools. Retr tool had 4" milled off btm, ID was milled out to 3" on btm, up inside the ID 2"-2 3/8", top of fish tapered. MIRU Delsco WLS. RIH w/4" OD impression block. Tagged 5" LT @ 12,664'. Won't go. POOH. PU 3 1/4" OD block, RIH tag fish top @ 12,886'. POOH, check impression block, no conclusive marks. RIH w/Four Star, 4 1/8" OD x 3 1/8" ID, wash shoe & 4" OD x 3 3/8" ID x 5.87' L wash pipe ext & CO tools. Total length 1,415'. EOT @ 10,189'. CC: \$27,381.
- 5/28/97 **POOH w/CO tools & burn shoe.**  
EOT @ 10,189'. RIH w/Four Star CO tools, RU power swivel, tag fish top @ 12,886'. Washing over the 5" RBP fish, milled 5 min, fell free for 2' (RBP control rd). Tag & mill 5" RBP 4" OD body, made 16" on body, shoe wore out. 100 RPM @ 2000# wt, RD power swivel, POOH w/6 stands 2 7/8" tbg. EOT @ 12,605'. CC: \$34,430.
- 5/29/97 **Mill on fish.**  
POOH w/CO tools & burn shoe. LD shoe & CO tools. PU new burn shoe 4 1/8" x 3 1/8" & junk basket & jars. RIH, tag @ 12,887'. Mill for 1 hr, made 3", pull up to 12,850'. CC: \$40,191.
- 5/30/97 **POOH w/shoe.**  
Mill on fish @ 12,886' for 9 hrs. Fell free, push plug to PBSD @ 14,052'. POOH w/shoe & tbg. EOT @ 12,800'. CC: \$46,286.
- 5/31/97 **POOH w/TAC.**  
POOH w/burn shoe, LD 2 7/8" & 2 3/8" tbg. PU BHA, RIH. ND BOP, set TAC @ 10,352', TAC slipped, would not reset. PU 30', try to set - would not. NU BOP. POOH. EOT @ 10,500'. CC: \$52,024.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

STEVENSON #3-29A3 (REMOVE RBP, COMMINGLE WASATCH)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 76.1% AFE: 27140

5/31/97 No activity.

6/1/97 **RD, slide rotoflex.**  
POOH w/TAC. TAC was seared. PU new 7" TAC, RIH. ND BOP, set TAC @ 10,359', SN @ 10,510', EOT @ 10,580'. Change over to rods. PU 1 1/4" pump, RIH w/rods. Seat pump @ 10,510', fill tbg w/45 bbis TPW, test tbg to 1000#, space out, hang off. CC: \$56,748.

6/2/97 **Well on production.**  
RD, slide in rotoflex, clean location. CC: \$59,451.  
Pmpd 80 BO, 60 BW, 56 MCF, 20 hrs.

6/3/97 Pmpd 70 BO, 63 BW, 56 MCF, 4.7 SPM.

6/4/97 Pmpd 18 BO, 282 BW, 56 MCF, 4.0 SPM.

6/5/97 Pmpd 44 BO, 325 BW, 59 MCF, 4.0 SPM.

6/6/97 Pmpd 35 BO, 348 BW, 56 MCF, 4.0 SPM, 24 hrs.

6/7/97 Pmpd 46 BO, 355 BW, 56 MCF, 4.0 SPM, 24 hrs.

6/8/97 Pmpd 35 BO, 235 BW, 56 MCF, 4.0 SPM, 24 hrs.

6/9/97 Pmpd 41 BO, 297 BW, 56 MCF, 4.0 SPM, 24 hrs.

6/10/97 Pmpd 38 BO, 343 BW, 56 MCF, 4.0 SPM, 24 hrs.

6/11/97 Pmpd 49 BO, 354 BW, 56 MCF, 4.7 SPM, 24 hrs.

6/12/97 Pmpd 46 BO, 360 BW, 56 MCF, 4.7 SPM, 24 hrs.

6/13/97 Pmpd 48 BO, 360 BW, 56 MCF, 4.7 SPM.  
Prior production: 43 BO, 28 BW, 56 MCF.  
**Final report.**

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH	<input checked="" type="checkbox"/>	4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5-LP	<input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE	<input type="checkbox"/>

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM:</b> (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO:</b> ( New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MONSEN 3-27A3	43-013-31401	11686	27-01S-03W	FEE	OW	P
WINKLER 1-28A3	43-013-30191	1750	28-01S-03W	FEE	OW	P
WINKLER 2-28A3	43-013-31109	1751	28-01S-03W	FEE	OW	P
HANSON TRUST 2-29A3	43-013-31043	10205	29-01S-03W	FEE	OW	P
<b>STEVENSON 3-29A3</b>	43-013-31376	11442	29-01S-03W	FEE	OW	P
DASTRUP 2-30A3	43-013-31320	11253	30-01S-03W	FEE	OW	P
B HARTMAN U 1-31A3	43-013-30093	5725	31-01S-03W	FEE	OW	S
HARTMAN 2-31A3	43-013-31243	11026	31-01S-03W	FEE	OW	P
HANSON TRUST 2-32A3	43-013-31072	1641	32-01S-03W	FEE	OW	P
POWELL 1-33A3	43-013-30105	1625	33-01S-03W	FEE	OW	P
POWELL 2-33A3	43-013-30704	2400	33-01S-03W	FEE	OW	P
REMYNGTON 1-34A3	43-013-30139	1725	34-01S-03W	FEE	OW	P
REMYNGTON 2-34A3	43-013-31091	1736	34-01S-03W	FEE	OW	P
JACOBSEN 2-12A4	43-013-30985	10313	12-01S-04W	FEE	OW	S
JESSEN 1-15A4	43-013-30817	9345	15-01S-04W	FEE	OW	P
FISHER 1-16A4	43-013-30737	9117	16-01S-04W	FEE	OW	P
JESSEN 1-17A4	43-013-30173	4725	17-01S-04W	FEE	OW	P
JESSEN 2-21A4	43-013-31256	11061	21-01S-04W	FEE	OW	P
CR AMES 1-23A4	43-013-30375	5675	23-01S-04W	FEE	OW	S
GOODRICH 1-24A4	43-013-30760	9136	24-01S-04W	FEE	OW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communitization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 06/27/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/27/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/27/2001

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER:  
Exhibit "A"  
9. API NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078  
PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.  
See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation  
John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company  
John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

**RECEIVED**  
JUN 19 2001  
DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

**RECEIVED**

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



0610204 8100

010162788

*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT**

**OF**

**CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

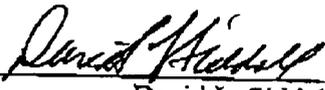
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

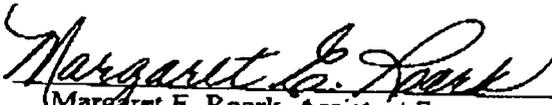
THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
David L. Siddall  
Vice President

Attest:

  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Stevenson 3-29A3		9. API NUMBER: 4301331376
2. NAME OF OPERATOR: El Paso E & P Company, LP	3. ADDRESS OF OPERATOR: 1099 18th St Ste 1900 CITY Denver STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT: Altamont/Bluebell
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1347 FNL & 1134 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: C-NW 29 T1S R3W		COUNTY: Duchesne	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <i>upon approval</i>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
El Paso requests approval to Plugback and Propant Frac the Lower Green River per the attached procedure.

COPY SENT TO OPERATOR

Date: 12-4-2008  
Initials: KS

NAME (PLEASE PRINT) <u>Marie OKeefe</u>	TITLE <u>Sr. Regulatory Analyst</u>
SIGNATURE <i>Marie OKeefe</i>	DATE <u>11/20/2008</u>

(This space for State use only)

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**  
DATE: 11/26/08  
BY: *[Signature]*

**RECEIVED**  
**NOV 24 2008**

DIV. OF OIL, GAS & MINING



## Recompletion Procedure

# Stevenson 3-29A3

To

### Plugback and Propant Frac the Lower Green River

Section 29, T1S, R3W  
Altamont-Blue Bell Field  
Duchesne County, Utah

Prepared by: \_\_\_\_\_  
Doug Sprague Date

Approved by: \_\_\_\_\_  
Frank Seidel Date

Distribution (Approved copies):

Doug Sprague

Frank Seidel

John Benton

Well File (Central Records)

Altamont Office (Well Files)

Recompletion Procedure  
 Stevenson 3-29A3  
 Section 29, T1S, R3W  
 Altamont-Bluebell Field  
 Duchesne County, Utah

**COMPANY PERSONNEL**

Title	Name	Office	Mobile	Home
Production Manager	Frank Seidel	(303) 291-6436	(303) 945-1049	(720) 524-8693
Production Engineer	Doug Sprague	(303) 291-6433	(303) 957-6176	(303) 627-4970
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

**TUBULAR DATA**

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap CF/LF	TOC
Surface Casing	9 5/8" 40# CF-95 @ 6,000'	6820	3320	1088	847	8.835	8.679	.4257	SURF
Intermediate Liner	7" 26# CF-95 @ 5,736' to 12,950'	8600	5880	717	722	6.276	6.151	.2148	10,000' (CBL)
Production Liner	5" 18# S-95 @ 12,664' to 14,902'	12040	12030	501	532	4.276	4.151	.0997	TOL
Production Tubing	2-7/8" 6.5# N-80 8rd	10570	11160			2.441	2.347	.0325	

1. MIRU workover rig. Load well with TPW. POOH and lay down rods and pump.
2. ND wellhead. NU and test BOP. POOH with tubing. Lay down BHA.
3. RIH with 8 5/8" bit, 9 5/8" casing scraper and DC's and clean wellbore to top of 7" liner (5,736'). Circulate well clean. POOH.
4. RIH with 6 1/8" bit, 7" casing scraper and DC's and clean liner to 11,750'. Circulate well clean. POOH.
5. RU EL. RIH and set 7" CIBP at 11,710'. Dump 50' of cement on top. RD EL.
6. Pressure test casing to 1,500 psi. If leak is detected, isolate with packer. Establish breakdown. Design squeeze job based on breakdown data and squeeze leak. Drill out and test squeeze. Circulate hole clean. POOH laying down tubing.

7. RU EL w/ 5K lubricator and test to 5,000 psi with water. RIH and shoot the intervals of Stage # 1 per the attached schedule with 3-3/8" HSC, 25 gm charges, **SPF as noted** and 120° phasing. Perforate first interval under 500 psig surface pressure. Record any changes in fluid level or wellhead pressure while perforating. RD WL unit. Lay and stake hardline to pit, NU chokes on casing valves.
8. Pick up treating packer with circulating port and RIH with 4 1/2" frac string. Set packer at 10,000'±. Test frac string to 8,500 psi.
9. MI and RU stimulation company and wellhead isolation tool.
10. Break down perforations with 5,000 gallons 15% HCl acid at 20 to 30 bpm. Run 190 Bio-Ball sealers (Brown or Green) evenly dispersed in the acid. **Maximum allowable surface pressure is 8,500 psi. Anticipated frac gradient is 0.75 psi/ft.** All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Bottom hole static temperature is 184° F at 11,417' (Mid perf). Overflush acid 10 bbls to bottom perf with 2% KCl water. Shut down. Isolate well head and continue to monitor well head pressure with stimulation company's data recorder for 15 minutes. Surge ball sealers. Leave well shut in for 60 minutes total to allow Bio-Balls to dissolve. Remove ball guns from treating line and re-pressure test treating line to 9,500 psig during shut in period.
11. Pump the Stage # 1 crosslinked gel frac treatment with 144,000 lbs **20/40 SinterLite Bauxite** per the attached schedule. Propanat to have both Parasorb and Scalesord inhibitors included in proper proportions. All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Heat the treating water to achieve +/- 120°F the day of the frac. Tag job with three RA isotopes. RA #1 in 100 mesh; RA #2 in 1.0 and 2.0 psa; RA #3 in 3.0 and 4.0 psa. Designed pump rate is ramped up to 60 bpm; **maximum surface pressure is to be 8,500 psi.** Mark flush at 1.0 psa on wellhead densiometer and flush to top perf. Record ISIP, 5, 10 and 15 minute pressures. Isolate pump trucks from wellhead, rig down isolation tool.
12. Flow test well for 24 hours recording hourly rates and pressures. If well flows, run ProTechnics Tracer Log over frac stage.
13. Open circulating port and kill well. Release treating packer and POOH laying down frac string.
14. Run production assembly based on well productivity.
15. Once production equipment has been run, release all rental equipment, RD & MO WO rig and clean location. Turn well over to pumper and turn to sales

## Design Treatment Schedule

Stage #	Stage Type	Elapsed Time min:sec	Fluid Type	Clean Volume (gal)	Prop Conc 1 (ppg)	Prop Conc 2 (ppg)	Stage Prop. (klbs)	Slurry Rate 1 (bpm)	Slurry Rate 2 (bpm)	Proppant Type
Wellbore Fluid			2% KCL	9001						
1	Main frac pad	1:35	XL	2000	0.00	0.00	0.0	30.00	30.00	
2	Main frac pad	10:14	XL	16000	0.50	0.50	8.0	30.00	60.00	100-Mesh
3	Main frac pad	11:02	XL	2000	0.00	0.00	0.0	60.00	60.00	
4	Main frac slurry	17:11	XL	15000	1.00	1.00	15.0	60.00	60.00	SinterBall Bauxite 20/40
5	Main frac slurry	24:48	XL	18000	2.00	2.00	36.0	60.00	60.00	SinterBall Bauxite 20/40
6	Main frac slurry	31:20	XL	15000	3.00	3.00	45.0	60.00	60.00	SinterBall Bauxite 20/40
7	Main frac slurry	36:44	XL	12000	4.00	4.00	48.0	60.00	60.00	SinterBall Bauxite 20/40
8	Main frac flush	40:03	LINEAR 20	8383	0.00	0.00	0.0	60.00	60.00	

Design clean volume (bbls)  
Design slurry volume (bbls)

2104.4  
2226.4

Design proppant pumped (klbs)

152.0

## Casing Configuration

Length (ft)	Segment Type	Casing ID (in)	Casing OD (in)	Weight (lb/ft)	Grade
8000	Cemented Casing	8.835	9.625	40.000	C-95
7214	Cemented Casing	6.276	7.000	26.000	C-95

## Surface Line and Tubing Configuration

Length (ft)	Segment Type	Tubing ID (in)	Tubing OD (in)	Weight (lb/ft)	Grade
-------------	--------------	----------------	----------------	----------------	-------

Length (ft)	Segment Type	Tubing ID (in)	Tubing OD (in)	Weight (lb/ft)	Grade
10000	Tubing	3.958	4.500	12.750	C-95

Total frac string volume (bbls) 214.3  
Pumping down Tubing

### Perforated Intervals

	Interval #1	Interval #2	Interval #3	Interval #4	Interval #5	Interval #6	Interval #7
Top of Perfs - TVD (ft)	11240	11294	11358	11419	11471	11568	11624
Bot of Perfs - TVD (ft)	11277	11335	11373	11445	11548	11598	11634
Top of Perfs - MD (ft)	11240	11294	11358	11419	11471	11568	11624
Bot of Perfs - MD (ft)	11277	11335	11373	11445	11548	11598	11634
Perforation Diameter (in)	0.340	0.340	0.340	0.340	0.340	0.340	0.340
# of Perforations	27	15	9	12	45	15	6

### Path Summary

Segment Type	Length (ft)	MD (ft)	TVD (ft)	Dev (deg)	Ann OD (in)	Ann ID (in)	Pipe ID (in)
Tubing	10000	10000	10000	0.0	0.000	0.000	3.958
Casing	1624	11624	11624	0.0	0.000	0.000	6.276

# Wellbore Diagram

## Stevenson 3-29A3

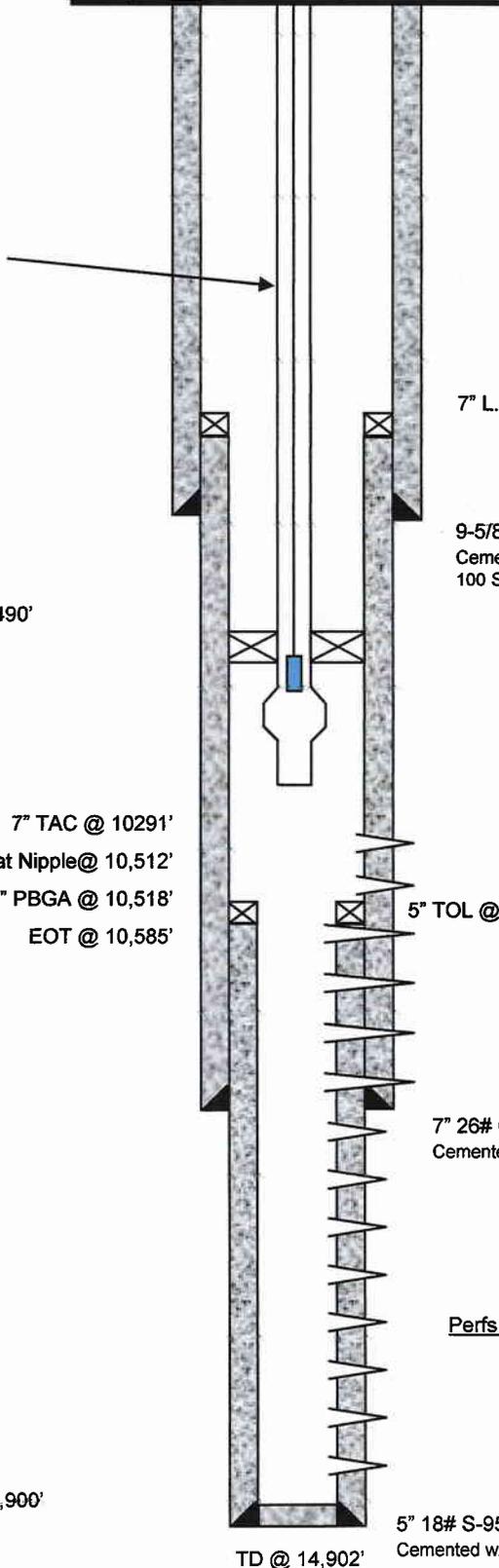
Altamont / Blue Bell Field  
 Duchesne Co, Utah  
 API - 43-013-31376  
 EP Lease - 10001088

GL - 6,285'      KB - 22'

2-7/8" N-80 Production Tubing

**ROD STRING**

- 1 36' POLISH ROD
- 136 1" RODS
- 138 7/8" RODS
- 142 3/4" RODS
- 1 8' ROD SUB
- 1 6' ROD SUB
- 2 2' ROD SUBS
- 2 1/2X1 1/2X36 PUMP @ 10490'



**BHT - 201 F**

**BHT - 222 F**

RDS 10/17/08

### Stevenson 3-29A3

#### PERFORATION SCHEDULE - LOWER GREEN RIVER FORMATION

Open Hole Reference Log: Schlumberger DLL - Run One - Dated 12/14/92

Cased Hole Reference Log: OWP CBL/GR - Dated 1/18/93

### 2008 - Proposed Recompletion Perfs

Open Hole Depths		Cased Hole Depths		SPF	Cum Shots	Open Hole Depths		Cased Hole Depths		SPF	Cum Shots
Top	Bottom	Top	Bottom			Top	Bottom	Top	Bottom		
11,240	11,242	11,225	11,227	3	6	11,578	11,579	11,565	11,566	3	117
11,244	11,246	11,229	11,231	3	12	11,583	11,584	11,570	11,571	3	120
11,251	11,252	11,237	11,238	3	15	11,597	11,598	11,585	11,586	3	123
11,256	11,257	11,243	11,244	3	18	11,624	11,625	11,611	11,612	3	126
11,258	11,259	11,245	11,246	3	21	11,633	11,634	11,620	11,621	3	129
11,265	11,266	11,251	11,252	3	24						
11,276	11,277	11,260	11,261	3	27						
11,294	11,295	11,279	11,280	3	30						
11,302	11,303	11,287	11,288	3	33						
11,315	11,316	11,300	11,301	3	36						
11,329	11,330	11,315	11,316	3	39						
11,334	11,335	11,319	11,320	3	42						
11,358	11,359	11,343	11,344	3	45						
11,365	11,366	11,351	11,352	3	48						
11,372	11,373	11,358	11,359	3	51						
11,419	11,420	11,405	11,406	3	54						
11,428	11,429	11,415	11,416	3	57						
11,438	11,439	11,425	11,426	3	60						
11,444	11,445	11,430	11,431	3	63						
11,471	11,473	11,457	11,459	3	69						
11,482	11,483	11,469	11,470	3	72						
11,486	11,488	11,473	11,475	3	78						
11,493	11,495	11,479	11,481	3	84						
11,500	11,501	11,485	11,486	3	87						
11,510	11,511	11,496	11,497	3	90						
11,513	11,514	11,500	11,501	3	93						
11,520	11,521	11,507	11,508	3	96						
11,524	11,525	11,510	11,511	3	99						
11,530	11,531	11,515	11,516	3	102						
11,540	11,541	11,526	11,527	3	105						
11,547	11,548	11,534	11,535	3	108						
11,568	11,569	11,555	11,556	3	111						
11,573	11,574	11,559	11,560	3	114						

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
	<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> STEVENSON 3-29A3
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP	<b>9. API NUMBER:</b> 43013313760000
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th ST, STE 1900 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 291-6417 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1347 FNL 1134 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: C-NW Section: 29 Township: 01.0S Range: 03.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT  <b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/19/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO STILL PLANS TO PB AND FRAC THE LGR PER THE APPROVED NOI DATED 11/26/08. THE SCHEDULE HAS BEEN DELAYED DUE TO BUDGET CONSTRAINTS AT THIS TIME.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 June 22, 2009

<b>NAME (PLEASE PRINT)</b> Marie Okeefe	<b>PHONE NUMBER</b> 303 291-6417	<b>TITLE</b> Sr Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/19/2009	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> STEVENSON 3-29A3
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP	<b>9. API NUMBER:</b> 43013313760000
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th ST, STE 1900 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 291-6417 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1347 FNL 1134 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: C-NW Section: 29 Township: 01.0S Range: 03.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT  <b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 8/28/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**  
 El Paso E&P Company, L.P. recompleted the Stevenson 3-29A3 to the Lower Green River. Recompletion activity was from 08/14/2009 - 08/28/2009. The daily activity reports are attached.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 October 22, 2009

<b>NAME (PLEASE PRINT)</b> Kim Traylor	<b>PHONE NUMBER</b> 713 420-5910	<b>TITLE</b> Sr. Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 10/21/2009



EL PASO PRODUCTION  
**Operations Summary Report**

Legal Well Name: STEVENSON 3-29A3  
 Common Well Name: STEVENSON 3-29A3  
 Event Name: RECOMPLETION  
 Contractor Name: BASIC ENERGY  
 Rig Name: BASIC

Spud Date: 10/29/1992  
 Start: 8/13/2009  
 Rig Release: 8/28/2009  
 Rig Number: 1584

End: 8/28/2009  
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/14/2009	10:00 - 12:00	2.00	C	01		MOL RD ROTO-FLEX UNIT, RIG UP
	12:00 - 17:30	5.50	C	04		PUMP 420 BBLS TPW DOWN CSG TO UNSEAT PUMP, L/D P-ROD, SUBS, 3 RODS, P/U P-ROD
8/15/2009	17:30 - 19:00	1.50	C	08		FLUSH TBG W/ 60 BBLS TPW, SWIFD CSDFD CT.
	06:00 - 09:00	3.00	C	04		CT & TGSM ( LAYING DOWN P-ROD ) POOH (REFLUSING RODS AS NEEDED) W/ 122-1", 134-7/8", 136-3/4", 24-1" L/D & RETIRE 2-1/2 X 1-1/2 X 36' CDI RHBC, C/O TO TBG EQ., CSIP @ 100# PSI, BWD, N/D WELLHEAD, RELEASE TAC, N/U BOPS, R/U WORK FLOR & TBG EQ.,
	09:00 - 10:30	1.50	C	15		POOH W/ 330 JTS 2-7/8" 8RD EUE TBG, 7" TAC, 7 JTS, L/D BHA ( +45 PSN, 4' PUP JT., 4-1/2" PBGA, 1 JT., SOLID PLUG, 5-3/4" NO-GO ) SWIFD CSDFD CT.
8/16/2009	10:30 - 17:30	7.00	C	04		CT & TGSM ( WIRELINE OPERATIONS ) MOL W/ CASED HOLE SOLUTIONS, R/U WIRELINE EQ.,
	06:00 - 08:00	2.00	C	11		RIH & SET PLUG @ 11645'
	08:00 - 10:00	2.00	C	11		RIH W/ 2 CONS DUMP BAILOR RUNS & DUMP BAIL 15' CMT ON TOP OF PLUG, SWIFWE CSDFWE, CT
10:00 - 14:30	4.50	C	11			
8/17/2009	06:00 - 06:30	0.50	C	18		CSDFWE
8/18/2009	06:00 - 10:00	4.00	C	09		CT & TGSM ( PUMPLINE OPERATIONS ) F & T CSG W/ 625 BBLS PUMP INTO 2.5 BPM @ 800# PSI.
	10:00 - 12:30	2.50	C	04		MU & RIH W/ 7" WCS PKR, 194 JTS 2-7/8" 8RD EUE TBG, SET PKR @ 6077'.
	12:30 - 13:30	1.00	C	09		F&T CSG FROM SURFACE TO 6077' W/ 102 BBLS TO 1500 # PSI, GOOD TEST., F&T CSG FROM 6077' TO 11630, W/ 38 BBLS, PUMP INTO 2 BPM @ 800# PSI. RELEASE PKR.
	13:30 - 16:00	2.50	C	04		MU & RIH W/ 142 PROD JTS., P/U 24 WORK JTS., SET PKR @ 11,259.
	16:00 - 16:30	0.50	C	09		F&T CSG & PLUG FROM 11,259 TO 11630' GOOD TEST. F&T CSG FROM SURFACE TO 11,259' W/ BBLS TO 90 BBLS TPW. PUMP INTO 2 BPM @ 800# PSI.
	16:30 - 17:00	0.50	C	04		POOH W/ 24 JTS SET PKR @ 10,506'. SURFACE TO 10,596' TESTED GOOD. 10596' TO 11630' NOTEST.
	17:00 - 17:30	0.50	C	04		RIH W/ 10 JTS 2-7/8" 8RD EUE TBG SET PKR @ 10821'. TEST 10,821' TO 11630'. NO-TEST
	17:30 - 18:00	0.50	C	09		RIH W/ 5 JTS, SET PKR @ 10975. TEST 10975 TO 11630. NO-TEST
	18:00 - 18:30	0.50	C	09		RIH W/ 4 JTS, SET PKR @ 11101'. TEST 11101 TO 11630. NO-TEST
	18:30 - 19:00	0.50	C	09		RIH W/ 3 JTS, SET PKR @ 11195'. TEST 11195 TO 11630'. NO-TEST. TEST SURFACE TO 11195'. GOOD TEST.
	19:00 - 20:30	1.50	C	09		RIH W/ 1 JT., SET PKR @ 11227'. TEST 11227' TO 11630'. GOOD TEST. TOP OF HOLE @ 11195', BTM @ 11227'. POOH W/ 1 JT., SET PKR. EST. INJECTION RATE DOWN TBG, 1.25 BPM @ 1100# PSI. RELEASE PKR, SWIFD CSDFD CT.
8/19/2009	06:00 - 09:30	3.50	C	04		CT & TGSM ( POOH W/ TBG ) TSIP & CSIP @ 0 # PSI, BWD, POOH W/ 358 JTS 2-7/8" 8RD EUE TBG ( LAYING DOWN WORKSTRING ) MOL W/ CASED HOLE SOLUTIONS RIG UP WIRE LINE EQ.,
	09:30 - 10:00	0.50	C	01		RIH W/ RUN # 1, PERFORATE 11611 TO 11621. GUN SHORTED
	10:00 - 11:30	1.50	C	11		POOH W/ GUN
	11:30 - 13:00	1.50	C	11		RIH W/ RUN # 2, PERFORATE 11351 TO 11486.
	13:00 - 14:00	1.00	C	11		RIH W/ RUN #3, PERFORATE 11496' TO 11586.
	14:00 - 15:30	1.50	C	11		RIH W/ RUN #4, PERFORATE 11343' TO 11344'. GUN SHORTED.
	15:30 - 16:30	1.00	C	11		RIH W/ RUN # 5, PERFORATE 11287' TO 11320' GUN SHORTED.
16:30 - 17:30	1.00	C	11		RIH W/ RUN # 6, PERFORATE 11225' TO 11280' STAGE 1 PERFORATING COMPLETE, R/D WIRELINE CRW	



## EL PASO PRODUCTION Operations Summary Report

Legal Well Name: STEVENSON 3-29A3	Spud Date: 10/29/1992
Common Well Name: STEVENSON 3-29A3	
Event Name: RECOMPLETION	Start: 8/13/2009
Contractor Name: BASIC ENERGY	End: 8/28/2009
Rig Name: BASIC	Rig Release: 8/28/2009
	Group:
	Rig Number: 1584

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/19/2009	17:30 - 20:30	3.00	C	04		C/O TO 4-1/2" TBG EQ., MU&RIH W/ 7" WCS PKR, 2-7/8" 8RD EUE X 4-1/2" PH6 X/O, 30 JTS 4-1/2" PH6 EOT @ 960'. SWIFD CSDFD CT.
8/20/2009	06:00 - 18:30	12.50	C	04		CT & TGSM ( BODY POSITIONING P/U 4-1/2 DO NOT STAND UNDER SUSPENDED LOAD ) TSIP & CSIP @ 0# PSI., MU & RIH W/ 288 JTS 4-1/2" FRAC STRING, SET PKR @ 10,000'.
	18:30 - 19:30	1.00	C	08		F&T CSG W/ 398 BBLS TO 1500# PSI.
	19:30 - 21:30	2.00	C	18		PREPAIR LOCATION FOR FRAC, R/U FLOWBACK LINES TO WELL HEAD, SWIFD CSDFD CT.
8/21/2009	06:00 - 10:30	4.50	C	01		MOL W/ HALIBURTON FRAC EQ., R/U
	10:30 - 11:00	0.50	C	21		TGSM ( WORKING TOGETHER WATCH EACH FOR BODY POSITION & PROPER PP&E FOR EACH JOB )
	11:00 - 12:00	1.00	C	21		PRESSURE TEST LINES. FIX LEAK & RETEST TO 9500# PSI.
	12:00 - 13:00	1.00	C	21		LOAD WELL W/ 143 BBLS 2% @ 15.6 BPM, TREAT W/ 5000 GAL 15% HCL W/ 190 BIO-BALLS FOR DIVERSION @ 10.3 BPM AVE 3120# PSI. FLUSH 10 BBLS PAST BTM PERF @ 24.6 BPM @ 4425# PSI.
	13:00 - 16:30	3.50	C	21		ISIP 3160, 5/ 1547. 10/ VAC., SDF 1 HR FOR BALLS TO DISSOLVE BREAK OUT BALL DROPPER & RETEST, REPRESSURE ON CSG LEAK ON BOPS, RETIGHTEN, OPEN WELL ON VAC. PUMP 78.3 BBLS SPACER, 7880# 100 MESH IN 1/2 PPG STAGE, 48.5 BBL SPACER, TREAT W/ 144460# VERSAPROP IN 1,2,3,&4# STAGES FLUSH TO TOP PERF, AVE RATE 40.3 BPM, MX RATE 59.2 BPM, AVE TREATING PRESSURE 4825, MAX., TREATING PRESSURE 7803. FRAC GRAD. .872 ISDP 4697, 5 MIN. 3698, 10 MIN. 3365 15 MIN. 3263
	16:30 - 19:00	2.50	C	01		SWI, RD HALIBURTON FRAC EQ., MOL. R/U FLOWBACK LINES. TSIP @ 2000# PSI. OPEN UP ON 12/64 CHOKE @ 6 PM. TOTP FOR FLOW BACK. CSDFD CT
8/22/2009	-		C	18		WELL FLOWED BACK 252 BBLS TTL FLUID
	06:00 - 10:00	4.00	C	08		CT & TGSM ( CIRCULATING WELL ) WELL HAD BEEN SHUT IN BY PRODUCTION. TSIP @ 500# PSI. FLOWED WELL BACK FOR 1 HR, PULLED CHOKES BWD. SWI R/U PUMP & LINES. OPEN CIRC. PORT ON PKR.
	10:00 - 12:30	2.50	C	08		CIRC TBG CLEAN. RELEASE PKR. PUMP 50 DOWN TBG.
	12:30 - 14:30	2.00	C	18		R/U DELSCO RIH W/ WIRELINE, TAG @ 11588' 42' FILL, 2 SHOTS COVERED. R/D DELSCO.
8/23/2009	14:30 - 19:00	4.50	C	04		POOH W/ 57 JTS., TONGS BROKE. SWIFD CSDFD CT
	06:00 - 09:00	3.00	C	08		CT & TGSM ( LAYING DOWN 4-1/2" TBG ) TSIP & CSIP @ 200# PSI. BWD, CIRC CLEAN, R/U WEATHERFORD TBG TONGS.
	09:00 - 11:30	2.50	C	04		POOH LAYING DOWN 19 JTS 4-1/2" FRAC STRING, TONGS BROKE, R/U TBG TO FLOWN DOWN FLOWLIE. CSDFWE CT.
8/24/2009	06:00 - 06:30	0.50	C	18		CSDFWE
8/25/2009	07:00 - 09:30	2.50	C	08		HSM 600 TSIP. 600 CSIP. BLED DOWN WELL PUMPED 250 BBLS DOWN CSG. 50 BBLS DOWN T BG.
	09:30 - 10:30	1.00	C	04		LD 38-JTS 4 1/2 TBG. WEATHERFORD TONG BROKE HYDRALIC HOSE.
	10:30 - 12:00	1.50	C	18		WAIT ON PARTS
	12:00 - 16:30	4.50	C	04		CONTINUED LAYING DOWN JTS 4 1/2 TBG.AND PKR.
	16:30 - 17:00	0.50	C	18		RD WEATHERFORD CHGED OVER TO RUN 2 7/8 TBG
	17:00 - 18:30	1.50	C	04		RIH W/ 5 3/4" NOGO. SOID PLUG,1-JT 2 7/8 N-80 EUE TBG, 4 1/2 PBGA,6" TBG SUB. SN,7-JTS 2 7/8 N-80 EUE TBG, 7" TAC, 82-JTS 2 7/8 N-80 EUE TBG. EOT @2880 SECURED WELL SDFN.
8/26/2009	07:00 - 10:00	3.00	C	04		HSM 50 TSIP 50 CSIP. BLED DOWN WELL RIH W/ 248- JTS 2 7/8



**EL PASO PRODUCTION**  
**Operations Summary Report**

Legal Well Name:	STEVENSON 3-29A3		Spud Date: 10/29/1992
Common Well Name:	STEVENSON 3-29A3		
Event Name:	RECOMPLETION	Start: 8/13/2009	End: 8/28/2009
Contractor Name:	BASIC ENERGY	Rig Release: 8/28/2009	Group:
Rig Name:	BASIC	Rig Number: 1584	

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/26/2009	07:00 - 10:00	3.00	C	04		N-80 EUE TBG. SET TAC @10328'W/25000 TENSION, SN @ 10551' EOT 10626'.
	10:00 - 11:00	1.00	C	15		ND BOPS. NU WELLHEAD
	11:00 - 13:00	2.00	C	08		FLUSH TBG W/ 65BBLs. STROKE TEST CDI PUMP. PUMP LOCKED UP WAIT FOR NATIONAL PUMP
	13:00 - 15:30	2.50	C	04		RIH W/ 2 1/2"X1 1/2"X39'PUMP,24-1"W/ GUIDES136-3/4 (3-W/G, 19-SLK,112-W/G)134-7/8 (3-W/G,128-SLK, 3-W/G) 125-1' SLK. SPACED OUT RODS W/ 1-8', 1-2' X1". PU POLISH ROD.
	15:30 - 16:00	0.50	C	08		FILLED TBG W/ 10 BBLs PRESS AND STROKE TEST TO 1000 PSI HELD
8/27/2009	16:00 - 17:30	1.50	C	01		RD RIG HELP SLIDE ROTA FLEX PUT ON PRODUCTION
8/28/2009	-					NO ACTIVITY.
	07:00 - 09:00	2.00	C	01		HSM SLID ROTA-FLEX. RU RIG .
	09:00 - 09:30	0.50	C	18		ADDED 2-2'X1" SUBS. FILLED TBG W/ 10 BBLs PRESS AND STROKE TEST @ 1000 PSI 3 TIMES GOOD PUMP ACTION.
	09:30 - 11:00	1.50	C	01		RD RIG SLIDE ROTA FLEX HUNG RODS OFF LEFT ON SLIGHT TAG. PUT ON PRODUCTION

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**

**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on:          Yes
- 5b. Inspections of LA PA state/fee well sites complete on:          N/A
- 5c. Reports current for Production/Disposition & Sundries on:          6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
7. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
8. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on:          6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
3. Bond information entered in RBDMS on:          6/29/2012
4. Fee/State wells attached to bond in RBDMS on:          6/29/2012
5. Injection Projects to new operator in RBDMS on:          6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number:          103601420
2. Indian well(s) covered by Bond Number:          103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

Multiple Leases

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:

See Attached

2. NAME OF OPERATOR:  
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:  
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:

See Attached

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: See Attached

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

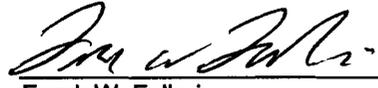
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

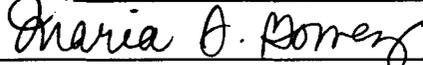
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

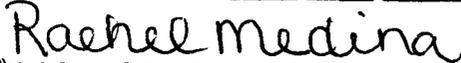
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: STEVENSON 3-29A3
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 4301331376000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1347 FNL 1134 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: C-NW Section: 29 Township: 01.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <b>9/20/2014</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="DO &amp; LP"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to drill out the plug @ 11645' and lower the pump to 12000'.

**Approved by the**  
**September 11, 2014**  
**Oil, Gas and Mining**

Date: \_\_\_\_\_  
 By: DeKQ

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 9/11/2014	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: STEVENSON 3-29A3
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013313760000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
9. FIELD and POOL or WILDCAT: ALTAMONT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1347 FNL 1134 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: C-NW Section: 29 Township: 01.0S Range: 03.0W Meridian: U	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/5/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="DO plug &amp; lower Pump"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Drilled out cement & plug @ ~11630' (SLMD). Lowered pump. Please see attached for details.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY  
 January 27, 2015**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 1/26/2015	

## CENTRAL DIVISION

ALTAMONT FIELD  
STEVENSON 3-29A3  
STEVENSON 3-29A3  
WORKOVER LAND

### **Operation Summary Report**

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

**1 General****1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

**1.2 Well Information**

Well	STEVENSON 3-29A3		
Project	ALTAMONT FIELD	Site	STEVENSON 3-29A3
Rig Name/No.	BASIC/1544	Event	WORKOVER LAND
Start date	10/21/2014	End date	
Spud Date/Time	10/29/1992	UWI	029-001-S 003-W 30
Active datum	KB @6,797.0ft (above Mean Sea Level)		
Afe No./Description	163615/52457 / STEVENSON 3-29A3		

**2 Summary****2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
10/23/2014	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, RIG MOVE
	7:30 11:00	3.50	MIRU	01		P		MOVE FROM 4-13B4 TO LOCATION, SLIDE ROTAFLEX BACK ( MOTOR ON ROTAFLEX HAD SHORT WAIT ON ELECTRICIAN TO REPAIR ), SPOT & RIG UP RIG. 9 AM HOT OILER PUMP DOWN CSG W/ 2% KCL @ 200 DEG
	11:00 12:00	1.00	WOR	18		P		X/O TO ROD EQUIP, L/D POLISH ROD, UNSEAT PUMP, L/D SUBS, PULL UP 3-1" RODS, CLOSE RATIGAN, HOT OILER FLUSH TBG W/ 60 BBLs 2% KCL.
	12:00 15:00	3.00	WOR	39		P		POOH W/ 112-1" EL RODS 118-7/8" EL RODS 182-3/4" EL RODS 5-1 1/2" K-BARS, L/D PUMP
	15:00 17:00	2.00	WOR	18		P		X/O TO TBG EQUIP, TIE BACK SINGLE LINE, N/D WH, UNLAND TBG, INSTALL 6' TBG SUB BELOW HANGER, RELAND TBG ON HANGER, N/U BOPS, R/U FLOOR & TBG TONGS, RELEASE TAC, L/D SUBS & HANGER. TBG SHUT IN, CSG TO SALES, SDFN.  2% KCL PUMPED = 200 BBLs DIESEL USED = 80 GAL PROPANE USED = 200 GAL
10/24/2014	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, SCANNING TBG 50# SITP & FCP, BLEED OFF
	7:30 15:00	7.50	WOR	39		P		MIRU PRS TBG SCANNERS, POOH SCANNING 337 JTS 2 7/8" N-80 TBG, LAYING DOWN ALL BLUE & RED BAND. 264JTS YELLOW 63 JTS BLUE 10 JTS RED, L/D BHA HOT OILER FLUSHING AS NEEDED

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	15:00 18:00	3.00	WOR	39		P		P/U & RIH W/ 6 1/8" ROCK BIT, 2 JUNK BASKETS, BIT SUB, 2-4 3/4" DRILL COLLARS, X/O SUB, 40 JTS 2 7/8" N-80 YELLOW BAND, EOT @ 1350' TBG SHUT IN, CSG TO SALES, SDFN.  2% KCL PUMPED = 140 BBLS DIESEL USED = 88 GAL PROPANE USED = 150 GAL
10/25/2014	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, TIH W/ TBG 50# SITP & FCP, BLEED OFF
	7:30 13:00	5.50	WOR	39		P		EOT @ 1350', RIH W/ 124 JTS 2 7/8" N-80 YEL BAND TBG, CONT IN W/ 95 JTS NEW TBG, TAG @ 11147',
	13:00 16:30	3.50	WOR	06		P		R/U POWER SWIVEL, BREAK CIRC REV W/ RIG PUMP & HOT OILER PUMPING 7 BBLS MIN W/ 550 BBLS 2% KCL, CIRC GAS & OIL OUT OF WELL.
	16:30 17:30	1.00	WOR	40		P		C/O 40' FILL TO 11487' CIRC CLEAN, R/D POWER SWIVEL.
	17:30 18:30	1.00	WOR	39		P		POOH ABOVE PERFS W/ 10 JTS 2 7/8" N-80 TBG, EOT @ 11160' TBG SHUT IN, CSG TO SALES, SDFN  2% KCL PUMPED = 700 BBLS DIESEL USED = 92 GAL
10/26/2014	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, POWER SWIVEL CONNECTIONS. CSG & TBG ON VACUUM.
	7:30 9:30	2.00	WOR	39		P		EOT @ 11160', RIH W/ 11 JTS 2 7/8" N-80 TBG, TAG @ 11487', R/U POWER SWIVEL, BRK CIRC REV W/ RIG PUMP & HOT OILER W/ 300 BBLS.
	9:30 17:30	8.00	WOR	40		P		C/O 184' FILL, TAG CMT @ 11630', D/OCIBP @ 11670' SLMD, RIH W/ 2 JTS 2 7/8" N-80 TBG TO 11747', DIDNT SEE PLUG, PPOOH ABOVE PERFS W/ 18 JTS 2 7/8" N-80 TBG, EOT @ 11190' DRAIN PUMP & LINES TBG SHUT IN, CSG TO SALES, SDFN.  2% KCL PUMPED = 400 BBLS DIESEL USED = 84 GAL PROPANE USED = 75 GAL
10/28/2014	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, R/U POWER SWIVEL 50# SITP & FCP, BLEED OFF
	7:30 9:00	1.50	WOR	39		P		EOT @ 11160', RIH W/ 32 JTS 2 7/8" N-80 TBG, TAG @ 12195' SLMD,
	9:00 9:30	0.50	WOR	06		P		R/U POWER SWIVEL, BRK CIRC REV W/ RIG PUMP & HOT OILER PUMPING 6 BBLS MIN W/ 300 BBLS.
	9:30 10:30	1.00	WOR	40		P		DRILL ON BTM OF CIBP, SWIVEL BROKE DOWN
	10:30 11:30	1.00	WOR	42		N		POWER SWIVEL BROKE DOWN, R/D POWER SWIVEL, BRING IN DIFFERENT POWER SWIVEL & R.U
	11:30 17:30	6.00	WOR	40		P		CONT DRILLING ON BTM OF CIBP @ 12195' MAKE 5' FALL FREE, CHASE TO LINER TOP @ 12702' SLMD, ( TAGGED UP SEVERAL TIMES , SCALE CHUNKS IN RETURNS) FIN DRILLING UP BTM OF CIBP ON LINER TOP
	17:30 19:00	1.50	WOR	39		P		POOH W/ 51 JTS 2 7/8" N-80 TBG, EOT @ 11160' TBG SHUT IN, CSG TO SALES, SDFN.  2% KCL PUMPED = 500 BBLS DIESEL USED = 96 GAL PROPANE USED = 50 GAL

10/29/2014

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, L/D DRILL COLLARS TBG & CSG ON VACUUM.
	7:30 12:30	5.00	WOR	39		P		EOT @ 11160', POOH W/ 350 JTS 2 7/8" N-80 TBG, L/D 2-4 3/4" DRILL COLLARS, 2-JUNKBASKETS, BIT SUB, 6 1/8" BIT
	12:30 17:30	5.00	WOR	39		P		P/U 4 1/8" ROCK BIT, BIT SUB, P/U 75 JTS 2 3/8" N-80 WORK STRING, X/O SUB RIH W/ 279 JTS 2 7/8" N-80 TBG, EOT @ 11141'. TBG SHUT IN, CSG TO SALES, SDFN  DIESEL USED = 84 GAL
10/30/2014	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, POWER SWIVEL CONNECTIONS. TBG & CSG ON VACUUM
	7:30 9:00	1.50	WOR	39		P		EOT @ 11141' RIH W/ 48 JTS 2 7/8" N-80 TBG, TAG @ 12702' SLMD, R/U PWR SWVL,
	9:00 17:30	8.50	WOR	40		P		BRK CIRC REV W/ RIG PUMP & HOT OILER W/ 300 BBLS 2% KCL, D/O BTM OF 7" CIBP, CIRC CLEAN, CONT TO C/O SCALE TO 12910' SLMD, RIG PUMP BROKE DOWN, R/D POWER SWIVEL, POOH W/ 9 JTS 2 7/8" N-80 TBG ABOVE LINER TOP, EOT @ 12635', SLMD. DRAIN PUMP & LINES. TBG SHUT IN, CSG TO SALES, SDFN  2% KCL PUMPED = 300 BBLS DIESEL USED = 80 GAL
10/31/2014	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, R/U POWER SWIVEL TBG & CSG ON VACUUM
	7:30 8:30	1.00	WOR	39		P		EOT @ 12635', RIH W/ 8 JTS 2 7/8" N-80 TBG, TAG @ 12867', R/U PWR SWIVEL
	8:30 17:00	8.50	WOR	40		P		BRK CIRC REV W/ RIG PUMP & HOT OILER W/ 200 BBLS, START DRILLING ON SCALE, C/O SCALE & SAND TO 13487' FALL FREE, CIRC CLEAN, R/D POWER SWIVEL, RIH TAG @ 13979' SLMD.
	17:00 18:00	1.00	WOR	39		P		POOH ABOVE LINER TOP W/ 42 JTS 2 7/8" N-80 TBG, EOT @ 12607' TBG SHUT IN CSG TO SALES, DRAIN PUMP & LINES, SDFN.  2% KCL PUMPED = 300 BBLS DIESEL USED = 88 GAL
11/1/2014	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, POWER SWIVEL CONNECTIONS TBG & CASING ON VACUUM
	7:30 8:30	1.00	WOR	39		P		EOT @ 12607', RIH W/ 41 JTS 2 7/8" N-80 TBG, TAG @ 13920' SLMD
	8:30 14:00	5.50	WOR	40		P		R/U POWER SWIVEL BRK CIRC REV W/ 200 BBLS 2% KCL, C/O TO 14902' SLMD, CIRC CLEAN
	14:00 16:30	2.50	WOR	39		P		POOH W/ 70 JTS 2 7/8" N-80 TBG, EOT @ 12639' TBG SHUT IN, CSG TO SALES, DRAIN PUMP & PUMP LINES, SDFN.  2% KCL PUMPED 300 BBLS DIESEL USED = 112 GAL
11/4/2014	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, PUMPING ACID TBG & CSG ON VACUUM

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	7:30 11:00	3.50	WOR	35		P		MIRU BAKER PUMPING SVS, HOLD SAFETY MTG. R/U TO TBG, PSI TEST PUMP LINES TO 5000#, PUMP 70 BBLS 2% KCL, 10000 GAL 15% HCL, FLUSH W/ 110 BBLS 2% KCL TO BTM PERFS. 1500 PSI @ 5 BBLS MIN, TBG WHEN ON VACUUM. R/U TO CSG PUMP 100 BBLS 2% KCL.
	11:00 17:00	6.00	WOR	39		P		EOT @ 12639', POOH W/ 325 JTS 2 7/8" N-80 TBG, L/D, X/O SUB, 75 JTS 2 3/8" N-80 TBG, BIT SUB, 4 1/8" BIT. HOT OILER FLUSHING AS NEEDED. CSG TO SALES SDFN  2% KCL PUMPED = 400 BBLS DIESEL USED = 92 GAL PROPANE USED = 50 GAL
11/5/2014	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, HYDROTESTING TUBING TBG & CSG ON VACUUM
	7:30 14:00	6.50	WOR	39		P		P/U & RIH W/ 2 7/8" SOLID PLUG, 5 3/4" NO-GO, 2 JTS 2 7/8" N-80 TBG, 4 1/2" PBGA, 4'-2 7/8" TBG SUB, 2 7/8" SN W/ SV IN PLACE, 6'-2 7/8", 1 JT 2 7/8" N-80 TBG, PSI TEST TO 8500#, RETRIVE SV, MIRU 4 STAR HYDROTESTER, HANG SHEAVES, HYDROTEST IN W/ 28 JTS 2 7/8" N-80 YELLOW BAND TBG, 7" TAC, 236 JTS 2 7/8" N-80 YELLOW BAND TBG, R/D HYDROTESTER, CONT IN W/ 112 JTS 2 7/8" NEW N-80 TBG, 6' TBG SUB, HANGER, 6' TBG SUB, SET TAC @ 11075.51' W/ 25K TENSION, LAND ON HANGER.
	14:00 15:00	1.00	WOR	16		P		N/D BOPS, UNLAND TBG, REMOVE 6' SUB BELOW HANGER, RELAND TBG, N/U WH, HOOK UP FLOWLINE.
	15:00 16:00	1.00	WOR	18		P		X/O TO ROD EQUIP, HOT OILER FLUSH TBG W/ 70 BBLS 2% KCL @ 200 DEG, SPOT 10 GAL CORROSION INHIBITOR..
	16:00 18:00	2.00	WOR	39		P		P/U & PRIME WALS 2 1/2" X 1 1/4" X 36' RHBC PUMP, RIH W/ 16-1 1/2" K-BARS, 137-3/4" EL RODS W/G , P/U POLISH ROD SECURE WELL. EOR @ 3850', TBG SHUT IN, CSG TO SALES, SDFN.  2% KCL PUMPED = 200 BBLS DIESEL USED = 88 GAL PROPANE USED = 200 GAL
11/6/2014	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, RIH W/ RODS 25# SITP & FCP, BLEED OFF
	7:30 10:00	2.50	WOR	39		P		EOR @ 3850', RIH W/ 45-3/4" EL RODS W/G, P/U 46 NEW 3/4" EL RODS W/G ( 228 TOTAL) 124-7/8" EL RODS, TOP 6 NEW 107- 1" EL RODS SLK SPACE W/ 1" PONY RODS = 1-2' P/U POLISH ROD, HANG OFF
	10:00 11:00	1.00	WOR	18		P		HOT OILER FILL TBG W/ 25 BBLS 2% KCL, PSI TEST TO 500#, STROKE TEST TO 1000#, GOOD TEST, PUMP 25 BBLS 2% KCL @ 200 DEG ACROSS FLOWLINE.
	11:00 12:00	1.00	RDMO	02		P		RDMO, SLIDE ROTAFLEX IN, CHECK PUMP, NO TAG, GOOD PUMP ACTION, TWOTO. CLEAN LOCATION, MOVE TO 3-4B3  2% KCL PUMPED= 100 BBLS DIESEL USED = 50 GAL PROPANE USED = 50 GAL

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<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	8. WELL NAME and NUMBER: STEVENSON 3-29A3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1347 FNL 1134 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: C-NW Section: 29 Township: 01.0S Range: 03.0W Meridian: U	9. API NUMBER: 43013313760000
9. FIELD and POOL or WILDCAT: ALTAMONT	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <b>7/29/2016</b>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached proposed procedure.

**Approved by the**  
**July 26, 2016**  
**Oil, Gas and Mining**

Date: \_\_\_\_\_  
 By:       D. K. Quist      

NAME (PLEASE PRINT) Linda Renken	PHONE NUMBER 713 997-5138	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 7/25/2016	



# Acid Re-stim Stevenson 3-29A3

API #: 4301331376  
Sec. 29, T1S – R3W  
Altamont Field  
Duchesne County, Utah

**Objective :** POOH with rods and pump. Pull tubing, check TD, and run a deviation survey. Acidize perforations from 11,225' to 12,653' with 45,000 gallons in 5 stages. Run the BHA and tubing back into the well. Run back in with new/redressed pump and rods.

Stevenson 3-29A3  
LOE Workover Prognosis

**TUBULAR DATA:**

String	Description	Burst (psi) (100%)	Collapse (psi) (100%)	Body Yield (Mlbs)	Jt Yield (Mlbs)	ID (in)	Drift ID (in)	Cap (Bbls/ft)	TOC
Surface Casing	9-5/8" 40# C-95 @ 6,000'	6,820	3,330	1,088	847	8.835	8.679	.0758	SURF
Intermediate Casing	7" 26# C-95 @ 12,950'	8,600	5,870	717	593	6.276	6.151	.0383	
Production Liner	5" 18# S-95 12,644' – 14,902'	12,040	12,030	501	436	4.276	4.151	.0178	
Production Tubing	2-7/8" 6.5# N-80 8rd Tubing; 0-12,086'	10,570	15,300	145	198	2.441	2.347	.00579	N/A

**Present wellbore condition**

The well is currently down due to a pump failure and scaled perforations. Prior to well going down it was making 10 BOPD; 5 MCFD & 130 BWPD.

## Procedure

1. Slide unit out. MIRU workover rig. RU Hot Oil Unit and pump hot 2% KCl water down backside to heat up tubing.
2. POOH w/ rods & pump and send pump in for re-dress/exchange. Check all downhole equipment for wear, presence of scale and bent or buckled rods.
3. ND tree, NU and test BOP's.
4. Release the 7" TAC. POOH with 2-7/8" production tubing.
5. RU wireline and make a gauge ring run to the liner top. RD wireline.
6. Run a gyro deviation survey to PBTD.
7. PU and RIH with a 4-1/8" bit on 2-3/8" tubing with a 7" casing scraper on 2-7/8" tubing, and clean out to PBTD.
8. POOH with bit and scraper.
9. RIH with 5" CIBP and retrievable 5" packer and set 5" cast iron bridge plug above the original Wasatch completion. PU and set 5" packer and test CIBP to 1,000 psi. POOH w/ tubing and packer.
10. RU wireline and dump bail 10' of cement on top of CIBP.
11. RIH with a 7" plug and packer and acidize perms from 12,653' to 12,412' with 5,000 gallons of 15% HCl
12. Release plug and packer and move up hole. Acidize perms from 12,310' to 11,974' with 15,000 gallons of 15% HCl.
13. Release plug and packer and move up hole. Acidize perms from 11,928' to 11,661' with 15,000 gallons of 15% HCl.
14. Release plug and packer and move up hole. Acidize perms from 11,621' to 11,405' with 10,000 gallons of 15% HCl.
15. Release plug and packer and move up hole. Acidize perms from 11,359' to 11,225' with 5,000 gallons of 15% HCl.
16. RIH hydro-testing tubing with production BHA.
17. Set the tubing anchor, land the tubing, ND BOP and NU wellhead.
18. PU and RIH with pump and rods. Seat the pump.
19. RU hot oiler & fill tubing with 2% KCl. Pressure test tubing to 500psi & stroke test pump to 1000psi.
20. RD&MO service rig. Slide unit back in & put well back on production.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>8. WELL NAME and NUMBER:</b> STEVENSON 3-29A3
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002		<b>9. API NUMBER:</b> 43013313760000
<b>PHONE NUMBER:</b> 713 997-5138 Ext		<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1347 FNL 1134 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: C-NW Section: 29 Township: 01.0S Range: 03.0W Meridian: U		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/16/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CIBP @ 12634' with 10' of cement on top. Added in-fill perms @ 11365', 11630', 11928', 12131, 12207', 12237', 12329', 12342', 12355', 12362' and 12382'. Total of 36 shots. Acidized with 65600 gals 15% HCL.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
October 21, 2016**

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5138	<b>TITLE</b> Consultant
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/10/2016	

## CENTRAL DIVISION

ALTAMONT FIELD  
STEVENSON 3-29A3  
STEVENSON 3-29A3  
WORKOVER LAND

### **Operation Summary Report**

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

**1 General****1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

**1.2 Well Information**

Well	STEVENSON 3-29A3		
Project	ALTAMONT FIELD	Site	STEVENSON 3-29A3
Rig Name/No.		Event	WORKOVER LAND
Start date	7/29/2016	End date	8/17/2016
Spud Date/Time	10/29/1992	UWI	029-001-S 003-W 30
Active datum	KB @6,797.0usft (above Mean Sea Level)		
Afe No./Description	167002/57231 / STEVENSON 3-29A3		

**2 Summary****2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
7/30/2016	6:00 8:30	2.50	MIRU	01		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS...ROAD RIG TO LOCATION FROM THE MURRAY 3-27A3 SLIDE ROTO FLEX WHILE RIG IS IN ROUTE
	8:30 9:30	1.00	MIRU	01		P		MIRU RIG SPOT WORK TANKS CHECK DEAD MAN GOOD HAUL IN WATER MIRU HOT OIL TRUCK PUMP 60 BBLS OF HOT 2% KCL WATER DOWN ANNULAS
	9:30 13:30	4.00	WOR	39		P		L/D POLISH ROD ATTEMPT TO WORK PUMP OFF SEAT WHILE PUMPING HOT 2% KCL WATER DOWN ANNULAS ORDER OUT 2ND HOT OIL TRUCK TO DOUBLE PUMP GOT PUMP OFF SEAT AS 2ND TRUCK SHOWED UP RELEASE 2ND HOT OIL TRUCK
	13:30 17:30	4.00	WOR	39		P		FLUSH TBG w 60 BBLS OF HOT 2% KCL WATER TOH L/D 49-1" RODS CONTINUE TO DERRICK w 58-1" RODS 124-7/8" RODS L/D 7-3/4" RODS CONTINUE TO DERRICK 220-3/4" RODS L/D 16-1-1/2" CBARS L/D PUMP
	17:30 20:00	2.50	WOR	16		P		N/D WELL HEAD N/U AND TEST 5K BOPE TO 5000 PSI AND CHART R/U FLOOR PICK UP ON TBG 7" TAC WAS NOT SET SECURE WELL CLOSE BOPE AND LOCK BARREIER 1 CLOSE CSG VALVES w NIGHT CAPS BARRIERS 1 & 2 INSTALL TIW VALVE w NIGHT CAP BARRIER1 & 2 SDFW
8/2/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 13:45	6.75	UNINSTUB	39		P		CSIP 150 PSI TSIP 0 PSI BLEED OFF PRESSURE TOH FLUSHING AS NEEDED w 348- JTS OF 2-7/8" TBG L/D 7" TAC TOH w 29-JTS OF 2-7/8" TBG L/D BHA
	13:45 18:30	4.75	WOR	39		P		MIRU HYDROTESTER TEST IN w 237-JTS OF 2-7/8" TBG EOT 7409' SECURE WELL CLOSE BOPE AND LOCK BARREIER 1 CLOSE CSG VALVES w NIGHT CAPS BARRIERS 1 & 2 INSTALL TIW VALVE w NIGHT CAP BARRIER1 & 2 SDFW
8/3/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 11:23	4.38	WOR	39		P		CSIP 0 PSI TSIP 0 PSI CONTINUE HYDROTESTING 162 JTS OF 2-7/8" TBG C/O TO LINER TOP AT 12664' TTL OF 399 JTS OF 2-7/8" TBG ALL JTS TESTED GOOD R/D HYDROTESTER
	11:23 15:11	3.80	WOR	39		P		TOH w 399 JTS OF 2-7/8" TBG L/D 7" CSG SCRAPER AND 6-1/8" BIT

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	15:11 19:30	4.32	WLWORK	22		P		MIRU VES WIRELINE RUN GYRO DEVIATION SURVEY TO LINER TOP AT 12664' RDMO WIRELINE SECURE WELL CLOSE BOPE BLINDS AND LOCK BARREIER 1 CLOSE CSG VALVES w NIGHT CAPS BARRIERS 1 & 2 SDFW
8/4/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 12:05	5.08	WLWORK	27		P		CSIP 0 PSI MIRU WIRELINE TEST LUBRICATOR TIH w 7" 26# CIBP AND SET AT 12634' DUMP BAIL 10' OF CMT TOH L/D BAILER
	12:05 13:28	1.38	WLWORK	21		P		P/U 3-1/8" GUNS TIH PERORATE STG 1-5 AS PER PROCEDURE 12383'-11365' SHOT FIRST TWO INTERVAL 12383'-12382' & 12363'- 12362' GUN SHORTED
	13:28 15:21	1.88	WLWORK	21		N		TOH REPAIRE GUN
	15:21 16:42	1.35	WLWORK	21		P		TIH FINISH PERFORATING 12356'-11365' ALL PERFS CORRELATED TO OWP CBL LOG 1/18/93 RUN #1 STARTING PRESSURE 0 PSI ENDING PRESSURE 0 PSI TOH RDMO WIRELINE
	16:42 18:30	1.80	WOR	39		P		P/U 7" 26# PKR TIH w 196-JTS OF 2-7/8" TBG EOT 6135' SECURE WELL CLOSE BOPE AND LOCK BARREIER 1 CLOSE CSG VALVES w NIGHT CAPS BARRIERS 1 & 2 INSTALL TIW VALVE w NIGHT CAP BARRIER1 & 2 SDFW
8/5/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 9:49	2.82	WOR	39		P		CSIP 0 PSI TSIP 0 PSI CONTINUE TIH w 398-JTS OF 2-7/8" TBG SET 7" PKR AT 12606' START RIGGING UP PUMP EQUIPMENT FINISH R/U PUMP EQUIPMENT R/U RIG PUMP AND LINES
	9:49 13:10	3.35	WOR	35		P		ATTEMPT TO SET 7" PKR AT 12606' FAILED WOULD NOT SET PUMP 80 BBLS DOWN TBG ATTEMPT TO SET PKR FAILED PULL PKR UP 1-JTS ATTEMPT TO SET PKR FAILED PULL PKR TO 12304' ATTEMPT TO SET PKR ON EVERY STAND WHILE PULLING UP FAILED TO SET PKR
	13:10 17:45	4.58	WOR	39		P		TOH w 388 JTS OF 2-7/8" TBG L/D 7" PKR (PKR LOOKS AND FUNCTIONS GOOD RUBBERS ARE GAS CUT)
	17:45 18:00	0.25	WOR	39		P		SECURE WELL CLOSE BOPE AND LOCK BARREIER 1 CLOSE CSG VALVES w NIGHT CAPS BARRIERS 1 & 2 INSTALL TIW VALVE w NIGHT CAP BARRIER1 & 2 SDFW
8/6/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 12:45	5.75	WOR	39		P		CSIP 0 PSI TSIP 0 PSI P/U NEW 7" PKR TIH w 193-JTS OF 2-7/8" TBG SET PKR AT 6024' RELEASE PKR CONTINUE TIH w 205-JTS OF 2-7/8" TBG ATTEMPT TO SET 7" PKR AT 12606' FAILED PKR WILL NOT SET WORK PKR UP HOLE WHILE PUMPING DOWN CSG w HOT OILER TRY TO SET PKR PULL ABOVE PERFS AT 11118' ATTEMPT TO SET PKR FAILED
	12:45 13:00	0.25	WOR	39		P		TIH w 60-JTS OF 2-7/8" TBG PKR AT 12606'
	13:00 14:23	1.38	WOR	35		P		R/U ACID PUMP EQUIPMENT TEST PUMP AND LINES TO 5000 PSI GOOD TEST PUMP 2100 GALS OF 15% ACID (50BBLS) DOWN TBG FLUSH w 50 BBLS OF 2% KCL WATER R/D LINES WELL ON VACUUM
	14:23 15:17	0.90	WOR	39		P		ATTEMPT TO SET PKR AT 12606' FAILED TOH w 9-JTS OF 2-7/8" TBG TO 12304' ATTEMPT TO SET PKR FAILED R/U HOT OILER FLUSH TBG w 50 BBLS
	15:17 17:30	2.22	WOR	39		P		TOH w PKR ATTEMPT TO SET EVERY 1000' ON THE WAY OUT ATTEMPT AT 10031' FAILED 8989' FAILED 8017' FAILED 7000' SECURE WELL CLOSE BOPE AND LOCK BARREIER 1 CLOSE CSG VALVES w NIGHT CAPS BARRIERS 1 & 2 INSTALL TIW VALVE w NIGHT CAP BARRIER1 & 2 SDFW
8/7/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	7:00 9:33	2.55	WOR	39		P		CSIP 0 PSI TSIP 50 PSI BLEED OFF WELL CONTINUE TOH w TTL OF 210-JTS OF 2-7/8" TBG ATTEMPT TO SET PKR AT 6582' FAILED FINISH TOH L/D 7" PKR
	9:33 15:27	5.90	WLWORK	22		P		MIRU WIRELINE RUN CALIPER LOG FROM 12624' TO 5736' TOH L/D LOGGING TOOLS RDMO WIRELINE
	15:27 16:30	1.05	WOR	73		N		WAIT ON 7" AS-1 PKR
	16:30 18:00	1.50	WOR	39		P		P/U 7" AS-1 PKR TIH w 197-JTS OF 2-7/8" TBG SET PKR 6144' SET GOOD CONTINUE IN w 67-JTS OF 2-7/8" TBG EOT 8278' SECURE WELL CLOSE BOPE AND LOCK BARREIER 1 CLOSE CSG VALVES w NIGHT CAPS BARRIERS 1 & 2 INSTALL TIW VALVE w NIGHT CAP BARRIER1 & 2 SDFW
8/8/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 11:30	4.50	WOR	39		P		CSIP 0 PSI TSIP 0 PSI CONTINUE TIH w 199-JTS OF 2-7/8" TBG SET 7" AS-1 PKR AT 12606' FILL TBG w 21 BBLS OF 2% KCL WATER TEST PKR AND CIBP TO 1000 PSI FOR 5 MIN GOOD TEST TOH w 9-JTS OF 2-7/8" TBG SET AS-1 PKR AT 12319' R/U FRAC VALVE SECURE WELL CLOSE BOPE AND LOCK BARREIER 1 CLOSE CSG VALVES w NIGHT CAPS BARRIERS 1 & 2 INSTALL TIW VALVE w NIGHT CAP BARRIER1 & 2 SDFW
8/9/2016	6:00 8:00	2.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS...MIRU ACID PUMP EQUIPMENT
	8:00 11:19	3.32	STG01	35		P		TEST PUMP AND LINES TO 9608 PSI SET TRIPS TREAT STG 1 PERFORATIONS 12383'-12329' AS PER PROCEDURE 12500 GALS OF ACID OPEN PRESSURE 0 PSI 21 BBLS TO FILL BRAKE DOWN AND ESTABLISH RATE 3268 PSI DROP 88 BIO BALLS STARTED TO COMMUNICATE STG FLUSH PUMP 40 BBLS SHUT DOWN WELL WENT ON VACCUM SHUT WELL IN BRAKE OFF WEATHERFORD ATTEMPT TO RELEASE PKR FAILED TTL ACID PUMPED 266 BBLS (11172 GALS) TTL BBLS PUMPED w CHEMICALS AND FLUSH 295 BBLS
	11:19 13:30	2.18	STG01	53		P		MIRU POWER SWIVEL WORK PKR FREE WHILE PUMPING DOWN THE TBG HANG BACK POWER SWIVEL SOH PUMPING DOWN CSG w HOT OILER TOH ABOVE PERFS PUMP 50 BBLS DOWN TBG PUMP 50 BBLS DOWN CSG R/D POWER SWIVEL CONTINUE TOH WHILE PUMPING DOWN CSG w HOT OILER
	13:30 16:30	3.00	WOR	39		P		CONTINUE TOH w 341-JTS OF 2-7/8" TBG L/D 7" AS-1 PKR GAUGE RINGS ARE BENT AND SCARED UP
	16:30 18:30	2.00	WOR	39		P		P/U 7" TS RBP RETREIVEING TOOL 6' X 2-7/8" TBG SUB 7" HD PKR TIH w 277-JTS OF 2-7/8" TBG EOT 8670 SECURE WELL CLOSE BOPE AND LOCK BARREIER 1 CLOSE CSG VALVES w NIGHT CAPS BARRIERS 1 & 2 INSTALL TIW VALVE w NIGHT CAP BARRIER1 & 2 SDFN
8/10/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS...OFF LOAD ACID
	7:00 8:27	1.45	WOR	39		P		CONTINUE TIH w 64-JTS OF 2-7/8" TBG SET 7" TS RBP AT 10800' L/D 1 JT SET 7" HD PKR AT 10762' FILL TBG w 30 BBLS OF 2% KCL WATER TEST TOOLS TO 1000 PSI HELD 5 MIN
	8:27 12:48	4.35	WOR	39		P		RELEASE PKR AND PLUG CONTINUE TIH w 48-JTS ATTEMPT TO SET TS PLUG AT 12320' FAILED R/U POWER SWIVEL ATTEMPT TO SET PLUG FAILED TIH TAG BTM P/U ATTEMPT TO SET PLUG FAILED TOH w 58-JTS ATTEMPT TO SET PLUG AT 10800' R/U POWER SWIVEL ATTEMPT TO SET PLUG FAILED R/D POWER SWIVEL
	12:48 15:30	2.70	WOR	39		P		TOH w 341-JTS OF 2-7/8" TBG L/D TOOLS
	15:30 17:30	2.00	WLWORK	27		N		WAIT ON WIRELINE

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	17:30 21:50	4.33	WLWORK	27		P		MIRU WIRELINE TIH w 7" CBP AND SET AT 12320' TOH L/D SETTING TOOL P/U AND TIH w DUMP BAILER w 10' OF CMT DUMP CMT TOH RDMO WIRELINE SECURE WELL CLOSE BOPE AND LOCK BARRIER 1 CLOSE 7" CSG VALVES w NIGHT CAPS BARRIERS 1 & 2 SDFN
8/11/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS..OFF LOAD ACID
	7:00 10:00	3.00	WOR	39		P		CSIP 0 PSI P/U 7" AS-1 PKR TIH w 354-JTS OF 2-7/8" TBG SET AT 11189'
	10:00 11:08	1.13	WOR	06		P		FILL CSG w 265 BBLs OF 2% KCL WATER TEST 7" CSG TO 1000 PSI TEST GOOD
	11:08 13:02	1.90	MIRU	01		P		MIRU ACID PUMP EQUIPMENT
	13:02 17:45	4.72	STG02	35		P		STAG 2-5 PERFORATIONS 12330'-11365' AND INFIELD PERFORATIONS OPEN 0 PSI PUMP ACID AE PROCEDURE TTL OF 53760 GALS OF ACID 18000 GALS OF BRINE 10# WATER 4500# OF ROCK SALT DROPPED 630 BIO BALLS FLUSH TO BTM PERF w 106 BBLs OF 2% KCL WATER ISDP 829 PSI 5 MIN 0 PSI MAX RATE 10.5 BPM AVE RATE 8.4 BPM MAX PRESSURE 6278 PSI AVE PRESSURE 4463 PSI SHUT WELL IN AT 10 FRAC VALVE SOAK FRACTURES FOR 30 MIN
	17:45 18:30	0.75	WOR	39		P		RELEASE PKR R/D FRAC VALVE SOH w 10-JTS OF 2-7/8" TBG SECURE WELL CLOSE BOPE AND LOCK BARRIER 1 INSTALL TIW VALVE w NIGHT CAP BARRIERS 2 & 3 CLOSE 7" CSG VALVES w NIGHT CAPS BARRIERS 1 & 2 SDFN
8/12/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 11:00	4.00	WOR	39		P		TOH w 260 JTS OF 2-7/8" TBG L/D AS-1PKR
	11:00 14:04	3.07	WOR	39		P		P/U 6-1/8" ROCK BIT TIH w 388 JTS OF 2-7/8" TBG TAG AT 12310'
	14:04 16:30	2.43	WOR	10		P		R/U POWER SWIVEL ATTEMPT TO ESTABLISH CIRC w 865 BBLs OF 2% KCL WATER w 35 GALS OF POLYMORE FAILED SHUT DOWN ORDER OUT ANOTHER PUMP
	16:30 18:30	2.00	WOR	39		P		HANG BACK SWIVEL TOH w 45 JTS ABOVE PERFS EOT 11180' SECURE WELL CLOSE BOPE AND LOCK BARRIER 1 INSTALL TIW VALVE w NIGHT CAP BARRIERS 2 & 3 CLOSE 7" CSG VALVES w NIGHT CAPS BARRIERS 1 & 2 R/U 2ND PUMP SDFN FILL WORK TANKS AND RIG FLAT TANK w 2% KLC WATER
8/13/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 7:30	0.50	WOR	39		P		CSIP 50 PSI TSIP 50 PSI BLEED OFF WELL TIH w 46 JTS OF 2-7/8" TBG R/U POWER SWIVEL
	7:30 13:30	6.00	WOR	10		P		ESTABLISH CIRC w 665 BBLs OF 2% KCL WATER w POLYMORE DRILL CMT AND 7" CBP AT 12310'-12320' C/O TO PBTD AT 12624' CIRC WELL CLEAN R/D POWER SWIVEL
	13:30 18:00	4.50	WOR	39		P		TOH L/D 63-JTS OF 2-7/8" TBG CONTINUE STANDING BACK 349-JTS OF 2-7/8" TBG L/D BIT AND BIT SUB R/D PUMP AND LINES SECURE WELL CLOSE BOPE AND LOCK BARRIER 1 CLOSE 7" CSG VALVES w NIGHT CAPS BARRIERS 1 & 2 SDFN
8/14/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 17:51	10.85	WOR	39		P		P/U 5 3/4" NO-GO 2-JTS OF 2-7/8" TBG 4 1/2" PBGA 4' X 2-7/8" TBG SUB 2-7/8" PSN 6' X 2-7/8" TBG SUB MIRU HYDROTEST TOOLS TEST TBG TO 8500 PSI 4-JTS OF 2-7/8" TBG 7" TAC 186-JTS OF 2-7/8" TBG STACK OUT AT 8011' WORK TBG FREE OBSTRUCTION CONTINUE TIH w 157-JTS OF 2-7/8" TBG RDMO HYDROTESTER L/D TTL OF 3-JTS OF 2-7/8" TBG FAILED TEST

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	17:51 21:00	3.15	WOR	39		P		P/U 47 JTS OF 2-7/8" TBG TAG PBSD AT 12624' L/D 47-JTS OF 2-7/8" TBG ATTEMPT TO SET TAC AT 10865' L/D 1-JTS 10833' TIH 2-JTS 10897' FAILED L/D 1-JTS ATTEMPT AT 10865' FAILED SECURE WELL CLOSE BOPE AND LOCK BARRIER 1 INSTALL TIW VALVE w NIGHT CAP BARRIERS 2 & 3 CLOSE 7" CSG VALVES w NIGHT CAPS BARRIERS 1 & 2 R/U 2ND PUMP SDFN FILL WORK TANKS AND RIG FLAT TANK w 2% KLC WATER
8/16/2016	6:00 8:00	2.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	8:00 13:22	5.37	WOR	39		P		CSIP 350 PSI TSIP 0 PSI BLEED OFF WELL TOH w 343-JTS L/D 7" TAC
	13:22 16:20	2.97	WOR	39		P		M/U 7" 1/4 TURN PKR TIH w 343-JTS SPACE OUT SET 1/4 TURN AS-1 IN 25K TENTION
	16:20 18:00	1.67	WOR	16		P		N/D BOPE N/U WELL HEAD DRESS POLISH ROD PREPARE RODS SECURE WELL 7" CSG LANDED ON HANGER BARRIER 17" CSG VALVE CLOSED w NIGHT CAP BARRIER 1 & 2 INSTALL TIW VALVE w NIGHT CAP BARRIER 1 & 2 SDFN
8/17/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 7:45	0.75	WOR	06		P		FLUSH TBG w 60 BBLS OF HOT 2% KCL WATER w ROD CHEMICAL
	7:45 10:33	2.80	WOR	39		P		P/U AND PRIME 2-1/2" X 1-1/2" X 38' RHBC PUMP P/U 19-1-1/2" CBARS 220-3/4" RODS L/D 1-3/4" ROD 124-7/8" RODS P/U 4-7/8" RODS 69-1" RODS SPACE OUT PUMP w 8',6',4',2' FILL TBG w 30 BBLS OF 2% KLC WATER TEST AND STROKE TEST TO 1000 PSI GOOD TEST
	10:33 14:00	3.45	RDMO	02		P		RDMO SLIDE ROTO FLEX CLEAN LOCATION TURN WELL OVER TO PRODUCTION