

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

3. Lease Designation and Serial No. Fee Lease

6. If Indian, Allottee or Tribe Name N/A

7. Unit Agreement Name N/A

8. Farm or Lease Name Young

9. Well No. 2-30B4

10. Field and Pool, or Wildcat Altamont/Bluebell (155)

11. Co., Sec., T., R., H., or Blk. and Survey or Area SE/NW, Section 30, T2S-R4W

12. County or Parrish Duchesne

13. State Utah

1a. Type of Work DRILL DEEPEN PLUG BACK

b. Type of Well Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator ANR Production Company

3. Address of Operator P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 2400' FNL & 1600' FWL (SE/NW)
At proposed prod. zone Same as above

14. Distance in miles and direction from nearest town or post office* Eight(8) miles north of Duchesne, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1600'

16. No. of acres in lease 80

17. No. of acres assigned to this well 640 (2 wells per section)

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 2500'

19. Proposed depth 13,100' *WSTC*

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) 6174' GR

22. Approx. date work will start* 8/1/92

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8" Steel Conductor		0-200'	150 sx Redimix Circ to surface
12-1/4"	9-5/8" S-95	40#	0-7000'	1600 sx circ to surface
8-3/4"	7" S-95 Lnr	26#	6800-10,700'	800 sx Class "G" Silica Lite cmt.
6-1/8"	5" S-95 Lnr	18#	10,500-13,100'	210 sx Class "G"

TECHNICAL REVIEW
Engr. *JM 2/31/92*
Geol. *D. Jan 7/22/92*
Surface *D. Jan 7/22/92*

*Please see the attached Drilling Prognosis.

RECEIVED

JUL 08 1992

DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.

Signed: *Heleen Dann DeV* Title: Regulatory Analyst Date: July 7, 1992

(This space for Federal or State office use)

API NO. 43-013-313146 Approval Date APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

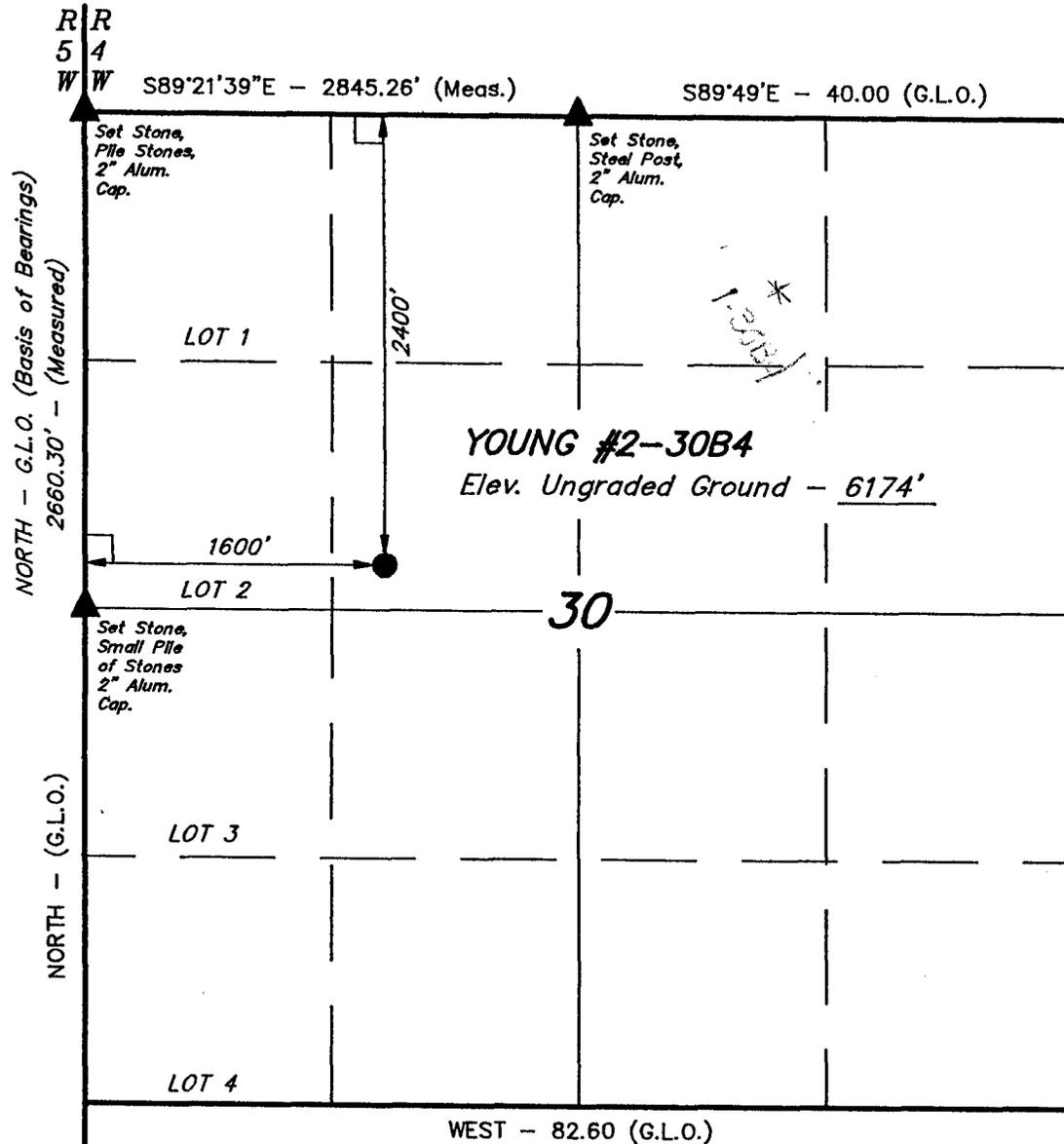
Approved by: _____ Title: _____ DATE: 7-31-92 BY: *JM Matthews* WELL SPACING: 159-42

Conditions of approval, if any:

T2S, R4W, U.S.B.&M.

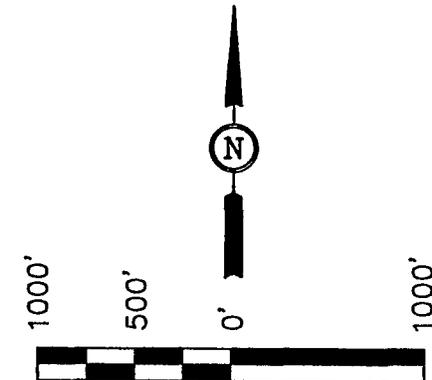
ANR PRODUCTION CO.

Well location, YOUNG #2-30B4, located as shown in the SE 1/4 NW 1/4 of Section 30, T2S, R4W, U.S.B.&M. Duchesne County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE NE CORNER OF SECTION 25, T2S, R5W, U.S.B.&M. TAKEN FROM THE TALMAGE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6264 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

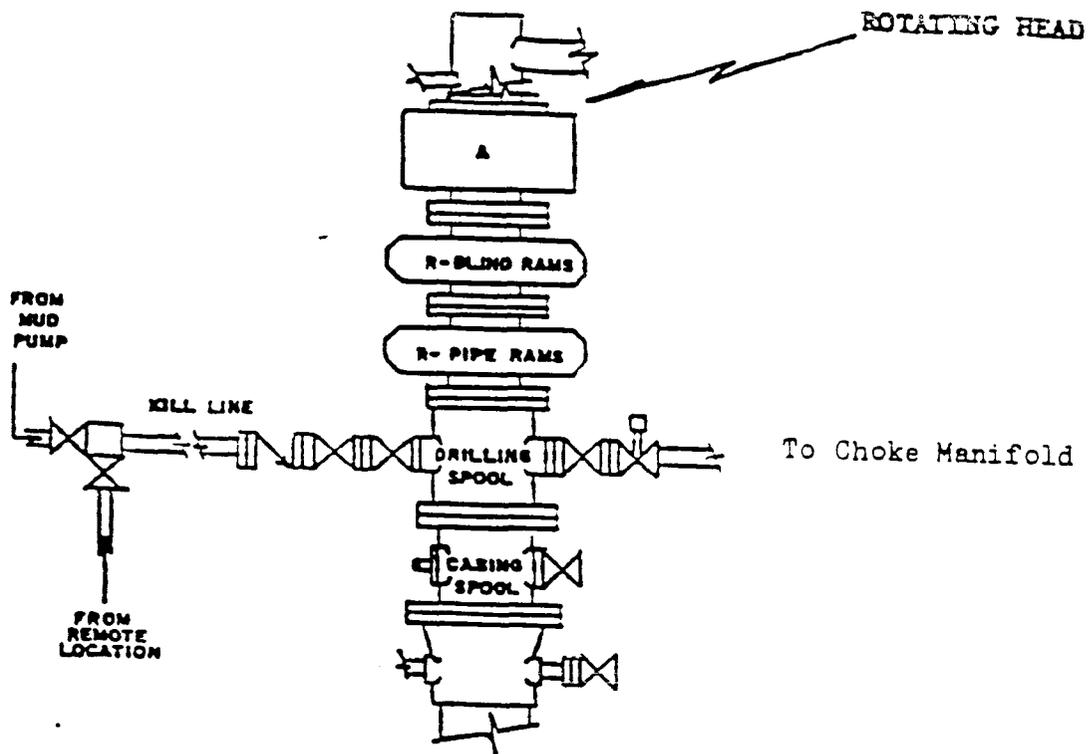
No. 5709
Robert L. Han
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5709
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH - 200 EAST VERNAL, UTAH - 84078 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED 5-8-92	DATE DRAWN 5-15-92
PARTY D.A. D.S. J.L.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE ANR PRODUCTION CO.	

5,000 psi Working Pressure BOP



Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

ANR PRODUCTION COMPANY

Young #2-30B4
SE/NW Section 30, T2S-R2W
Duchesne County, Utah

Supplement to Application for Permit to Drill

1. Location and Type of Water Supply:
 - A. Dalbo Trucking will supply water from the Duchesne River located in the NE $\frac{1}{4}$ Section 1, Township 2 South, Range 4 West; Water Right #43-101-68.
2. Methods of Handling Water Disposal:
 - A. Sewage - self-contained, chemical toilets will be provided for human waste disposal. Upon completion of operations, the holding tanks will be pumped and the contents disposed of in a municipal sewage treatment facility or other authorized disposal facility.
 - B. Garbage and other waste materials - all trash will be contained in a portable trash cage. Upon completion of operations, all trash will be hauled to an approved sanitary landfill.
 - C. Cuttings and drilling fluids - the cuttings will be deposited in the reserve pit. Drilling fluids will be contained in reserve pit and allowed to evaporate. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half (1/2) the total depth below the original ground surface on the lowest point within the pit. The reserve pit will be lined.
3. Plans for Reclamation of the Surface:
 - A. Backfilling, leveling and re-contouring are planned as soon as the reserve pit dries. Waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities. If production is established, the unneeded areas of the location will be reclaimed as soon as the reserve pit dries.
 - B. Upon completion of backfilling, leveling and re-contouring, the stock-piled topsoil will be evenly spread over the reclaimed area(s). All disturbed surfaces (including access road and well pad areas) will be reseeded using the seed mixture recommended by the Surface Owner. Seed will be drilled on the contour to an approximate depth of 1/2 inch.
 - C. Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock and wildlife from becoming entrapped, and the fencing will be maintained until leveling and cleanup are accomplished.
 - D. If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.

3. Plans for Reclamation of the Surface: Continued

- E. The reclamation operations will begin after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Rehabilitation operations should be completed by the Fall of 1992.

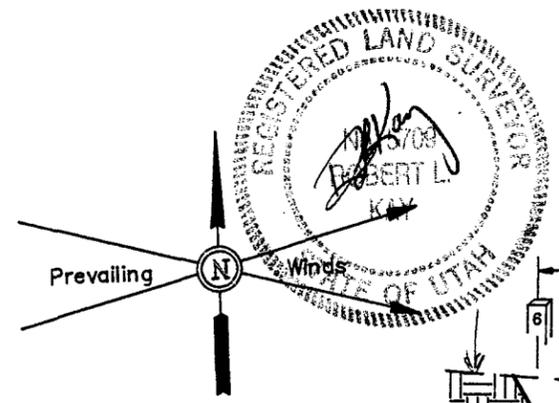
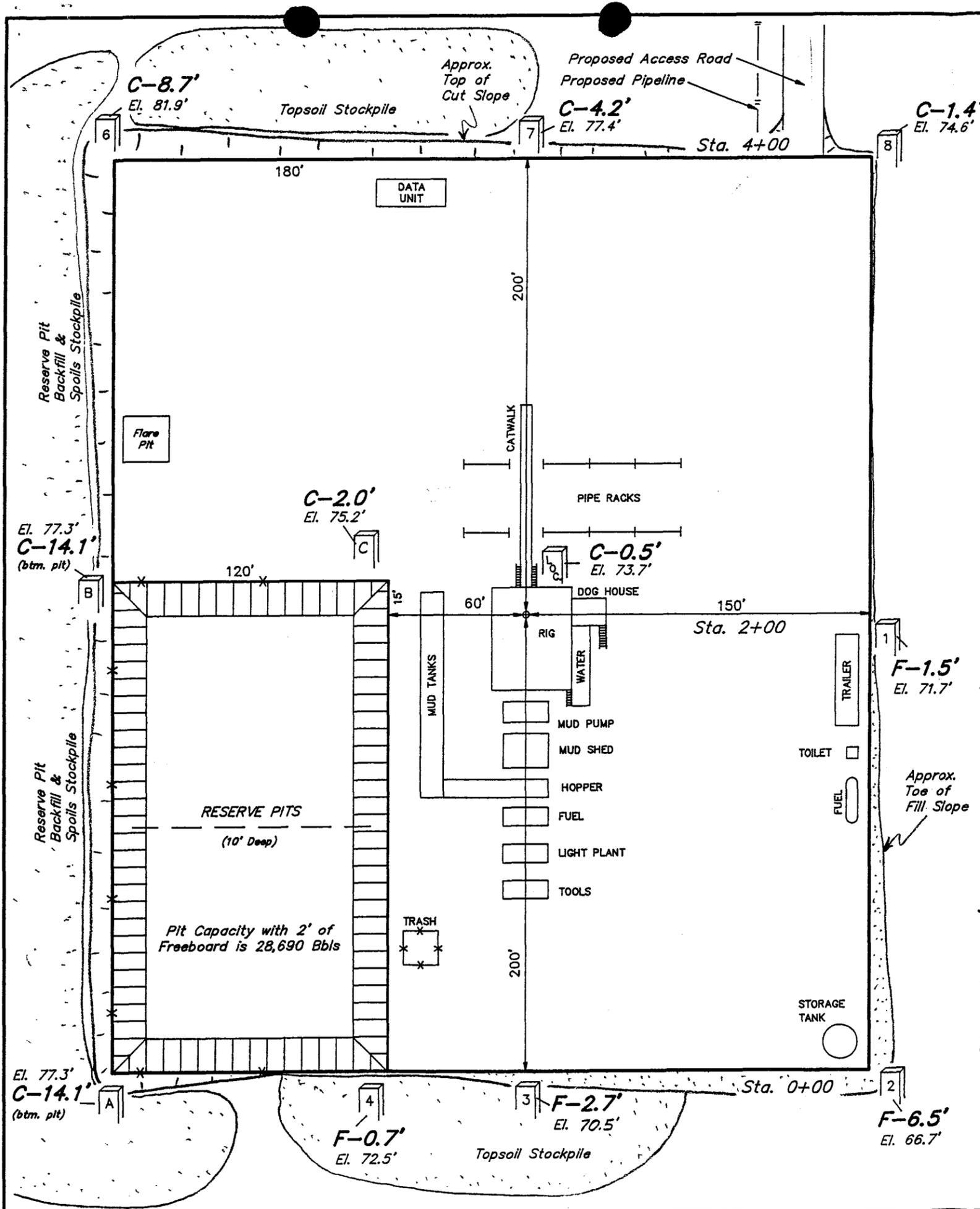
4. Other Information:

- A. The surface is owned by Harold Young and Howard Young (1/2 interest) and John R. West (1/2 interest) trustee for Anna E. Halton, Joyce Gaskill, Dorah Miller, Francis M. Peterson & John R. West. ANR Production Company has agreed to their requirements as to the rehabilitation of the surface.

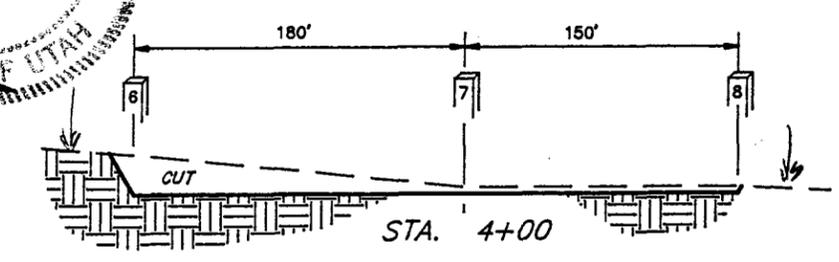
Harold Young
2088 Hull
Simi Valley, CA 93063
(805) 522-4675

Howard Young
24606 Cypress
Lomita, CA 90719

John R. West
347 Harvard Drive
Midvale, Utah 84047
(801) 255-3058

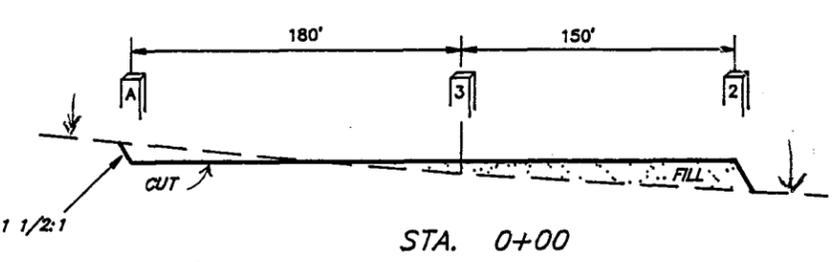
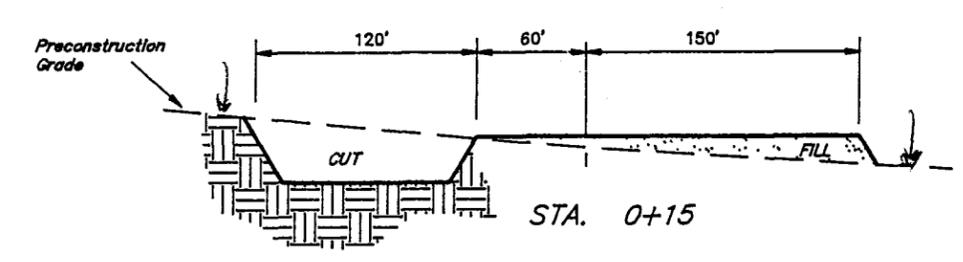
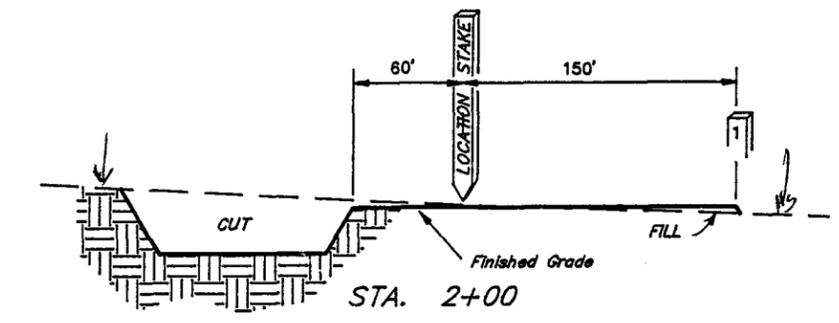


ANR PRODUCTION CO.
 LOCATION LAYOUT FOR
 YOUNG #2-30B4
 SECTION 30, T2S, R4W, U.S.B.&M.



SCALE: 1" = 50'
 DATE: 5-15-92
 DRAWN BY: R.E.H.

X-Section Scale
 1" = 40'
 1" = 100'



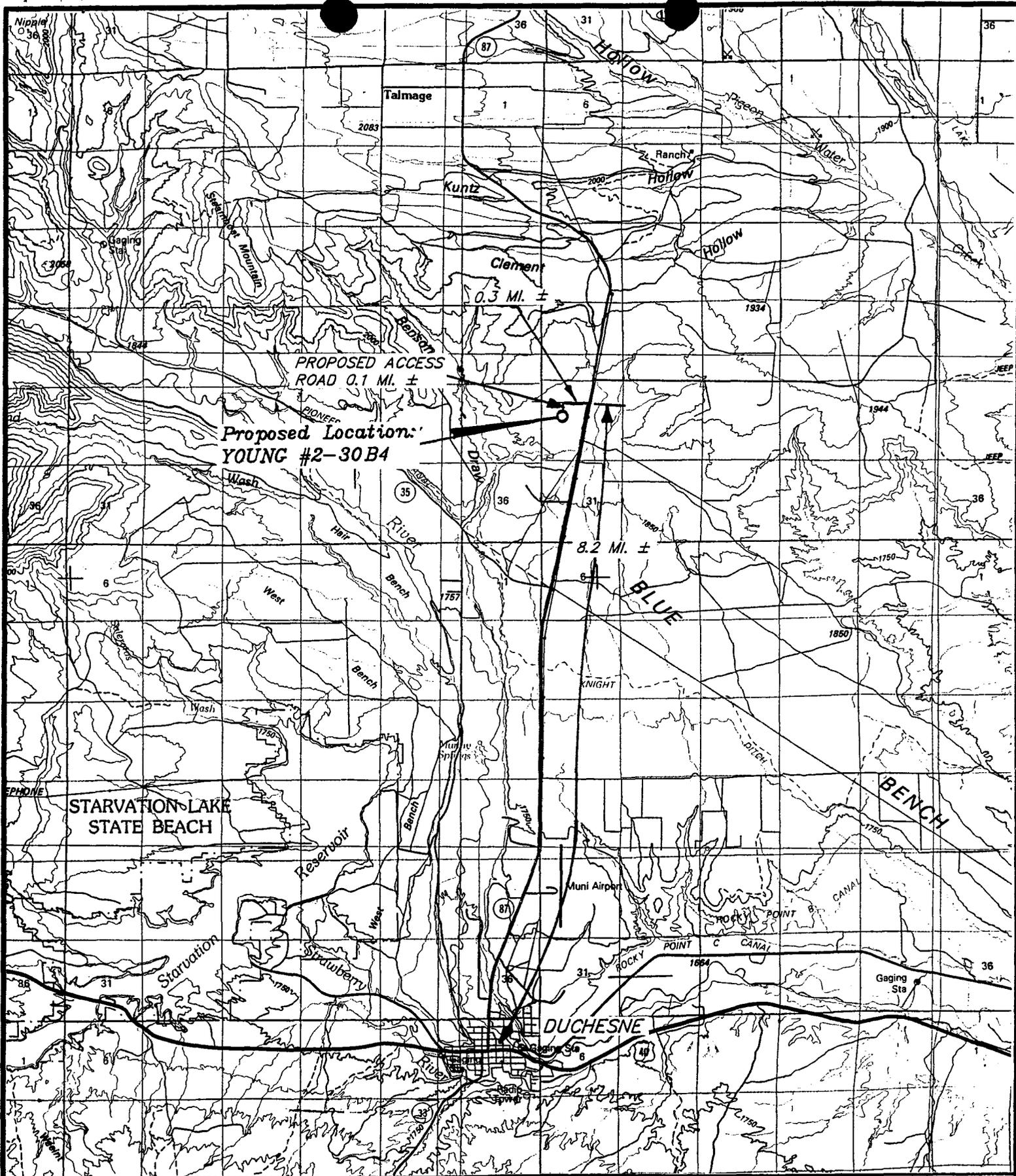
TYP. LOCATION LAYOUT
 TYP. CROSS SECTIONS

APPROXIMATE YARDAGES

CUT (6") Topsoil Stripping	= 2,450 Cu. Yds.	EXCESS MATERIAL AFTER 5% COMPACTION	= 12,340 Cu. Yds.
Remaining Location	= 14,730 Cu. Yds.	Topsoil & Pit Backfillackfill (1/2 Pit Volume)	= 6,340 Cu. Yds.
TOTAL CUT	= 17,180 CU.YDS.	EXCESS UNBALANCE (After Rehabilitation)	= 6000 Cu. Yds.
FILL	= 4,600 CU.YDS.		

NOTES:
 Elev. Ungraded Ground At Loc. Stake = 6173.7'
 FINISHED GRADE ELEV. AT LOC. STAKE = 6173.2'

FIGURE #1



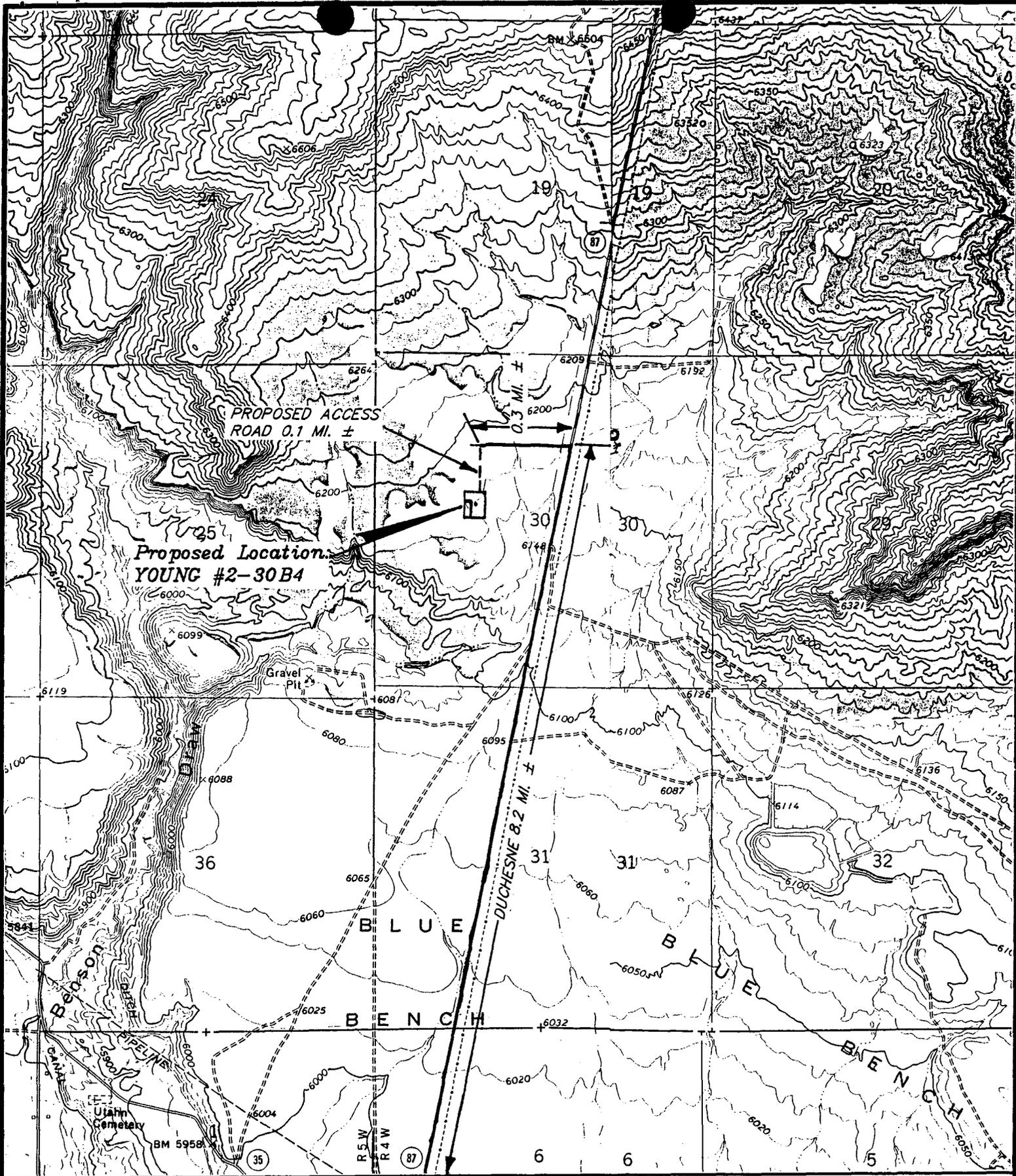
TOPOGRAPHIC
MAP "A"

DATE 5-15-92 J.L.G.



ANR PRODUCTION CO.

YOUNG #2-30B4
SECTION 30, T2S, R4W, U.S.B.&M.



TOPOGRAPHIC
 MAP "B"
 SCALE: 1" = 2000'
 DATE 5-15-92 J.L.G.



ANR PRODUCTION CO.
 YOUNG #2-30B4
 SECTION 30, T2S, R4W, U.S.B.&M.

DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: ANR PRODUCTION CO. WELL NAME: YOUG 2-30B4
SECTION:30 TWP:2S RNG:4W LOC: 2400 FNL 1600 FWL
QTR/QTR SENW COUNTY:DUCHESNE FIELD: ALTAMONT

SURFACE OWNER:BRHAROLD AND HOWARD YOUNG, JOHN R WEST TRUSTEE
SPACING:660 F SECTION LINE F QTR/QTR LINE 1320 F ANOTHER
WELL
GEOLOGIST:D.JARVIS DATE AND TIME: 5/28/92 1100 HRS

PARTICIPANTS:EILEEN DEY, SCOTT SEALY, TRACEY HENLINE

REGIONAL SETTING/TOPOGRAPHY: PASTEUR LAND, CEDARS RELATIVELY
FLAT

LAND USE:

CURRENT SURFACE USE:PASTEURE

PROPOSED SURFACE DISTURBANCE: PAD WILL BE 400' X 300'

AFFECTED FLOODPLAINS AND/OR WETLANDS:SOME SMALL DRAINAGES

FLORA/FAUNA:SAGE BRUSH, CEDARS, PRICKLY PEAR, WHEAT GRASS/SNAKES AND
LIZARDS

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: SAND AND GRAVEL, SOME CLAYS

SURFACE FORMATION & CHARACTERISTICS: DUCHESNE RIVER

EROSION/SEDIMENTATION/STABILITY: STABLE

PALEONTOLOGICAL POTENTIAL: NONE

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: WASATCH

ABNORMAL PRESSURES-HIGH AND LOW: NONE ANTICIPATED

CULTURAL RESOURCES/ARCHAEOLOGY:

CONSTRUCTION MATERIALS: EXISTING MATERIAL

SITE RECLAMATION: RECONTOURED AND SEEDED

RESERVE PIT

CHARACTERISTICS: 120' X 200'

LINING: MIN. 12 MIL

MUD PROGRAM: FRESH GEL MUD
DRILLING WATER SUPPLY: N/A

OTHER OBSERVATIONS

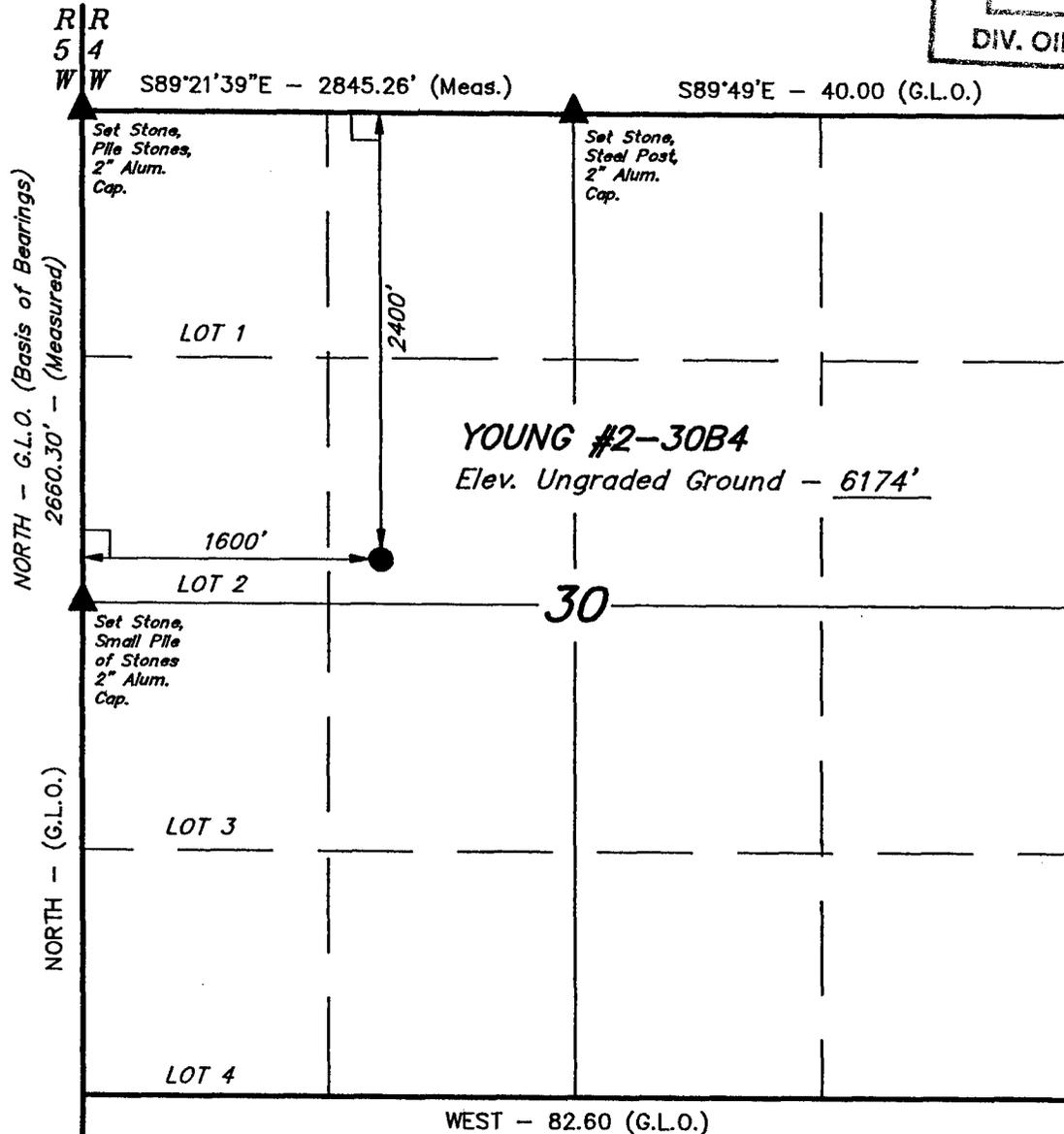
STIPULATIONS FOR APD APPROVAL: LINE RESEVE PIT, _____

T2S, R4W, U.S.B.&M.

RECORDED
MAY 19 1992
DIV. OIL, GAS, MINING

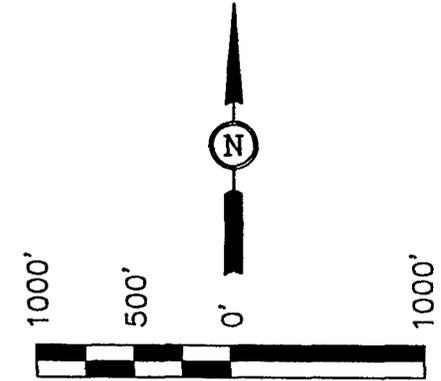
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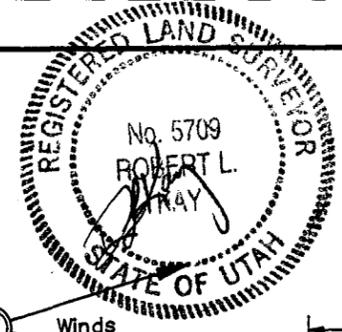
Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5789
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST VERNAL, UTAH - 84078
(801) 789-1017

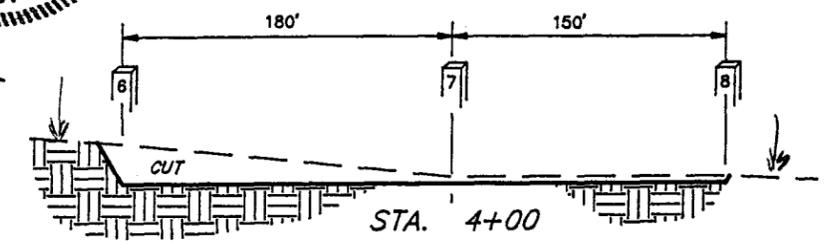
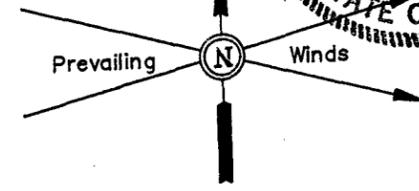
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SCALE 1" = 1000'	DATE SURVEYED 5-8-92	DATE DRAWN 5-15-92
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WEATHER WARM	FILE ANR PRODUCTION CO.	

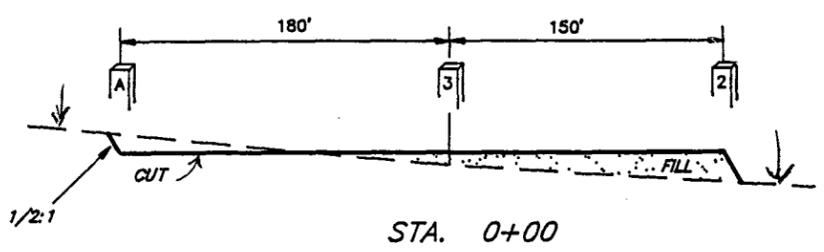
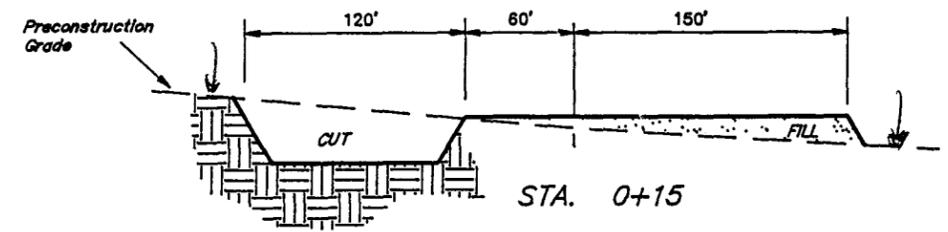
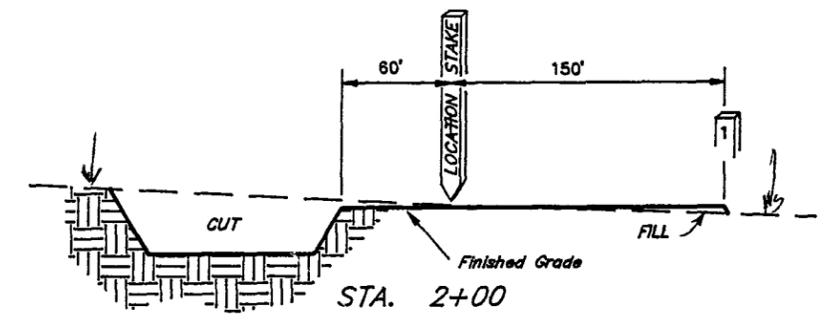


ANR PRODUCTION CO.
 LOCATION LAYOUT FOR
 YOUNG #2-30B4
 SECTION 30, T2S, R4W, U.S.B.&M.



SCALE: 1" = 50'
 DATE: 5-15-92
 DRAWN BY: R.E.H.

X-Section Scale
 1" = 40'
 1" = 100'



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 TYP. CROSS SECTIONS

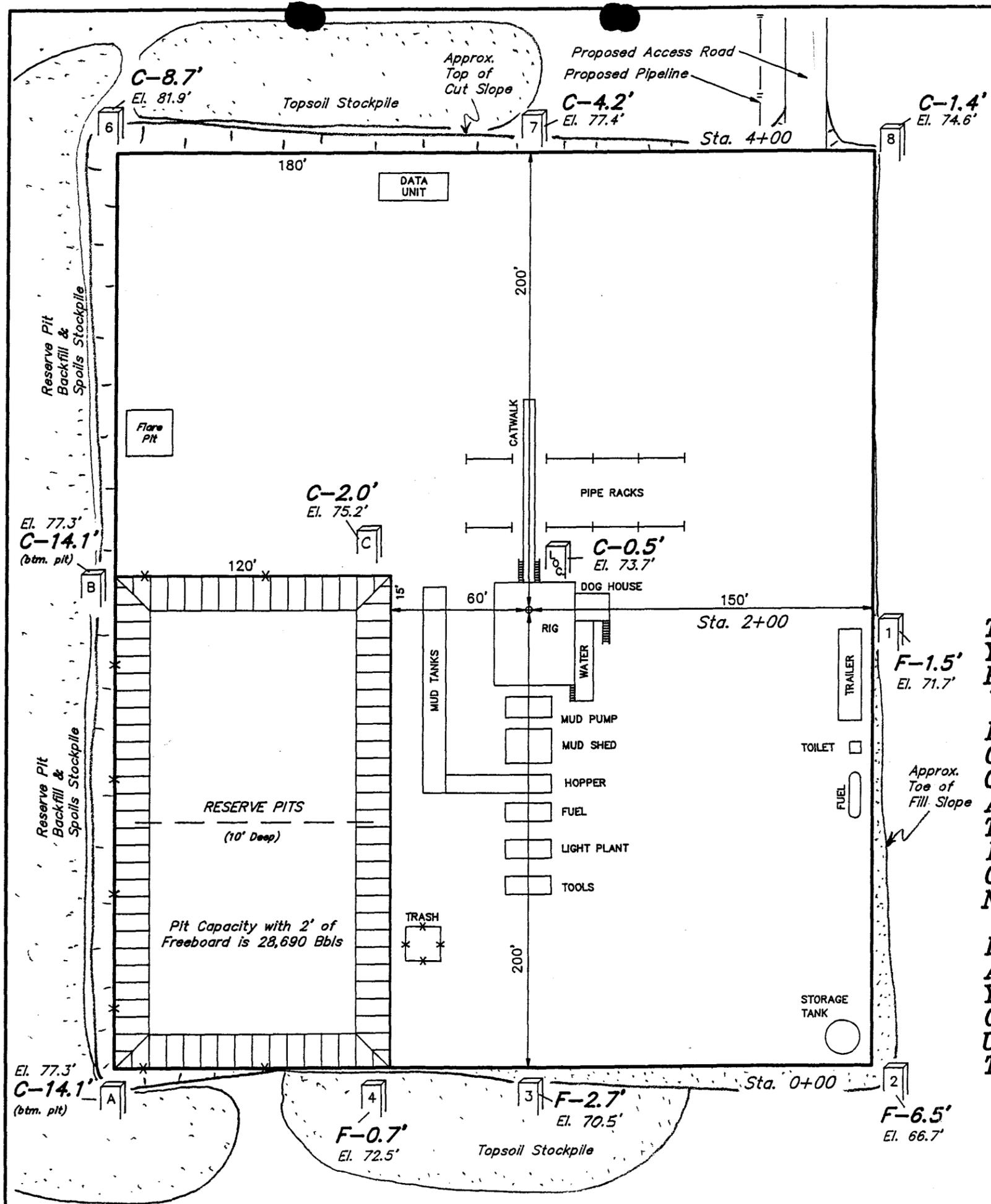
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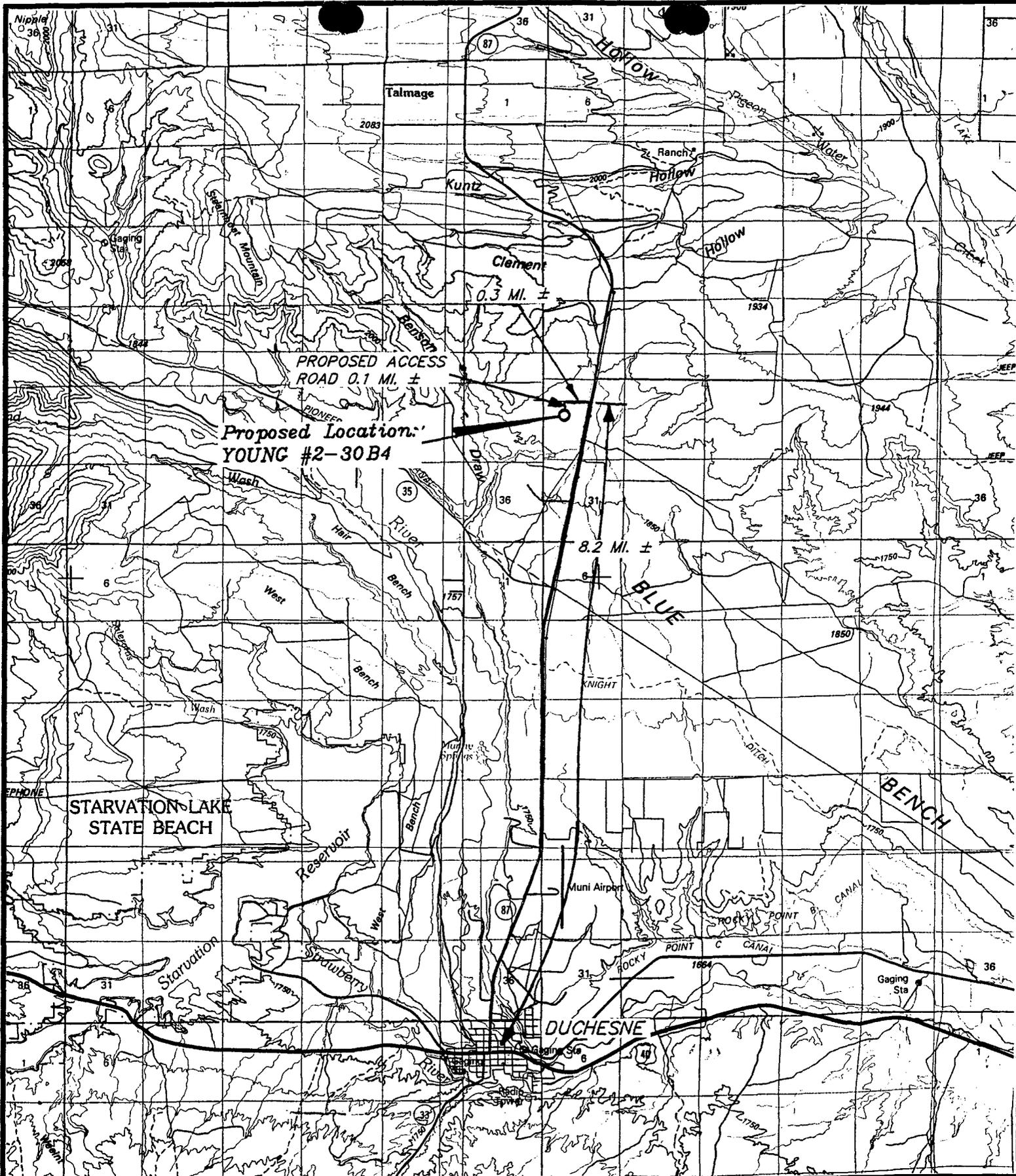
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FIGURE #1





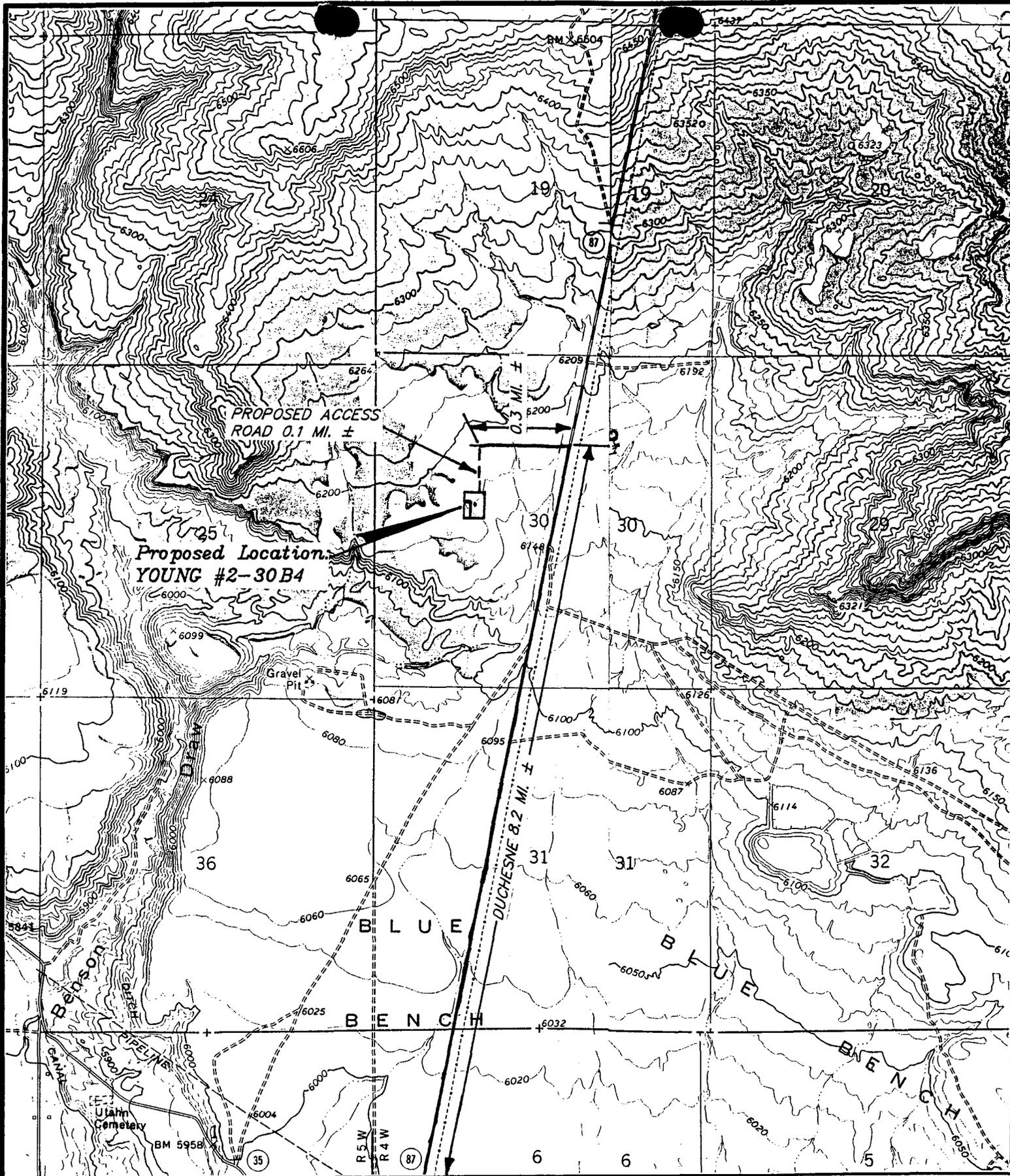
TOPOGRAPHIC
MAP "A"

DATE 5-15-92 J.L.G.



ANR PRODUCTION CO.

YOUNG #2-30B4
SECTION 30, T2S, R4W, U.S.B.&M.



TOPOGRAPHIC
MAP "B"

SCALE: 1" = 2000'
DATE 5-15-92 J.L.G.



ANR PRODUCTION CO.

YOUNG #2-30B4
SECTION 30, T2S, R4W, U.S.B.&M.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

OPERATOR: ANR PRODUCTION COMPANY
WELL NAME: YOUNG 2-30B4

DATE RECEIVED: 07/08/92

API NO. ASSIGNED: 43 - 013 - 31360

LEASE TYPE: FEE LEASE NO: N/A
LOCATION: SENW 30 - T02S - R04W DUCHESNE COUNTY
FIELD: ALTAMONT FIELD CODE: 055

RECEIVED AND/OR REVIEWED:

Plat
 Bond
 (Number 6053801 80,000)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
 (Number 43-101-68)
 RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

____ R649-2-3. Unit: _____
____ R649-3-2. General.
____ R649-3-3. Exception.
 Drilling Unit.
 Board Cause no: 139-40
 Date: 4-10-85

COMMENTS: One additional well within Dec 30.
Per site 7-01-90/Geology volume 7-00-90

STIPULATIONS:

Bond:
1- see stipulation
2- Residue pit must be lined with a liner of a
minimum of 1/2 mil thickness.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

July 31, 1992

ANR Production Company
P.O. Box 749
Denver, Colorado 80201-0749

Gentlemen:

Re: Young 2-30B4 Well, 2400 feet from the north line, 1600 feet from the west line, SE 1/4 NW 1/4, Section 30, Township 2 South, Range 4 West, Duchesne County, Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 139-42 dated April 12, 1985, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. ANR Production Company, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.
2. Reserve pit must be lined with a liner of a minimum of 12 mil thickness.
3. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
4. Notification within 24 hours after drilling operations commence.
5. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
6. Submittal of the Report of Water Encountered During Drilling, Form 7.

Page 2
ANR Production Company
Young 2-30B4 Well
July 31, 1992

7. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
8. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-013-31366.

Sincerely,



R.J. Firth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WO11

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

COMPANY: ANR PRODUCTION CO. COMPANY REP: SCOTT SEELEY

WELL NAME: YOUNG 2-30B4 API NO: 43-013-31366

QTR/QTR: SE/NW SECTION: 30 TWP: 2S RANGE: 4W

CONTRACTOR: N/A RIG NUMBER: _____

INSPECTOR: BERRIER TIME: 2:30 PM DATE: 12/17/92

OPERATIONS: GRADING LOCATION DEPTH: _____

SPUD DATE: DRY: 12-14-92 ROTARY: _____ T.D.: _____ DEPTH: _____

=====

WELL SIGN: _____ SANITATION: _____ BOPE: _____ BLOOIE LINE: _____

H2S POTENTIAL: _____ ENVIRONMENTAL: _____ FLARE PIT: _____

RESERVE PIT: _____ FENCED: _____ LINED: _____ PLASTIC: _____

RUBBER: _____ BENTONITE: _____ OTHER: _____ MUD WEIGHT _____ LBS/GAL

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: _____

BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: _____

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:

RESERVE PIT COMPLETED. LOCATION COMPLETED EXCEPT FOR GRADING.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

6. Lease Designation and Serial Number
Fee Lease
7. Indian Allottee or Tribe Name
N/A
8. Unit or Communitization Agreement
N/A
9. Well Name and Number
Young #2-30B4
10. API Well Number
43-013-31366
11. Field and Pool, or Wildcat
Altamont/Bluebell

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 ANR Production Company

3. Address of Operator
 P. O. Box 749 Denver, CO 80201-0749

4. Telephone Number
 (303) 573-4476

5. Location of Well
 Footage : 2400' FNL & 1600' FWL (SE/NW)
 QG. Sec. T. R. M. : Section 30, T2S-R4W

County : Duchesne
 State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other	Report of Spud

Approximate Date Work Will Start _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Bill Jr. Rathole Company. Spudded surface hole on 12/10/92. Drilled 18" surface hole to 150'. Ran 4 joints 13-3/8", 54.5#, J-55 casing and set at 150'. Cemented w/310 sx Type V cement + additives. Cement to surface.

RECEIVED

DEC 21 1992

DIVISION OF
OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature: Ellen Danna DeY Title: Regulatory Analyst Date: 12/16/92

ENTITY ACTION FORM - FORM 6

OPERATOR ANR Production Company
ADDRESS P. O. Box 749
Denver, CO 80201-0749

OPERATOR ACCT. NO. 110675

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11453	43-013-31366	Young #2-30B4	SENW	30	2S	4W	Duchesne	12/10/92	12/10/92
WELL 1 COMMENTS: <i>Entity added 12-28-92. ja</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
 A - Establish new entity for new well (single well only)
 B - Add new well to existing entity (group or unit well)
 C - Re-assign well from one existing entity to another existing entity
 D - Re-assign well from one existing entity to a new entity
 E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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DIVISION OF
OIL, GAS & MINING

Eileen Danni Dey
Signature Eileen Danni Dey

Regulatory Analyst 12/16/92
Title Date

Phone No. (303) 573-4476

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

COMPANY: ANR PRODUCTION CO. COMPANY REP: LARRY TAVEGIA

WELL NAME: YOUNG 2-30B4 API NO: 43-013-31366

QTR/QTR: _____ SECTION: 30 TWP: 2 S RANGE: 4 W

CONTRACTOR: PARKER RIG NUMBER: 235

INSPECTOR: HEBERTSON TIME: 10:40 AM DATE: 1/20/93

OPERATIONS: DRILLING AHEAD WITH AIR MIST DEPTH: 1,454

SPUD DATE: DRY: _____ ROTARY: 1-19-93 PROJECTED T.D.: _____

=====

WELL SIGN: Y SANITATION: Y BOPE: Y BLOOIE LINE: Y

H2S POTENTIAL: _____ ENVIRONMENTAL: OK FLARE PIT: Y

RESERVE PIT: Y FENCED: Y LINED: N PLASTIC: _____

RUBBER: _____ BENTONITE: _____ OTHER: _____ MUD WEIGHT _____ LBS/GAL

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y

BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:

WILL RUN 6,000 FEET OF 9 5/8 SURFACE CASING.

CREW WILL CATCH WATER SAMPLE.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

COMPANY: ANR PRODUCTION CO. COMPANY REP: SCOTT SEELEY
WELL NAME: YOUNG 2-30B4 API NO: 43-013-31366
QTR/QTR: SE/NW SECTION: 30 TWP: 2S RANGE: 4W
CONTRACTOR: PARKER DRILLING CO. RIG NUMBER: 235
INSPECTOR: BERRIER TIME: 4:00 PM DATE: 1/25/93
OPERATIONS: DRILLING AHEAD DEPTH: 5,040
SPUD DATE: DRY: 12-10-92 ROTARY: 1-19-93 T.D.: _____ DEPTH: _____

=====

WELL SIGN: Y SANITATION: Y BOPE: Y BLOOIE LINE: Y
H2S POTENTIAL: _____ ENVIRONMENTAL: Y FLARE PIT: Y
RESERVE PIT: Y FENCED: _____ LINED: Y PLASTIC: Y
RUBBER: _____ BENTONITE: _____ OTHER: _____ MUD WEIGHT _____ LBS/GAL
BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y
BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

COMPANY: ANR PRODUCTION CO. COMPANY REP: KEITH

WELL NAME: YOUNG 2-30B4 API NO: 43-013-31366

QTR/QTR: SE/NW SECTION: 30 TWP: 2S RANGE: 4W

CONTRACTOR: PARKER DRILLING CO. RIG NUMBER: 235

INSPECTOR: BERRIER TIME: 2:00 PM DATE: 2/9/93

OPERATIONS: MAKING SHORT TRIP DEPTH: 9,602

SPUD DATE: DRY: 12-10-92 ROTARY: 1-19-93 T.D.: _____ DEPTH: _____

=====

WELL SIGN: Y SANITATION: Y BOPE: Y BLOOIE LINE: Y

H2S POTENTIAL: _____ ENVIRONMENTAL: Y FLARE PIT: Y

RESERVE PIT: Y FENCED: _____ LINED: Y PLASTIC: Y

RUBBER: _____ BENTONITE: _____ OTHER: _____ MUD WEIGHT _____ LBS/GAL

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y

BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

COMPANY: ANR PRODUCTION CO. COMPANY REP: DON NICHOLS
WELL NAME: YOUNG 2-30B4 API NO: 43-013-31366
QTR/QTR: SE/NW SECTION: 30 TWP: 2S RANGE: 4W
CONTRACTOR: PARKER DRILLING CO. RIG NUMBER: 235
INSPECTOR: BERRIER TIME: 1:15 PM DATE: 2/24/93
OPERATIONS: DRILLING AHEAD DEPTH: 10,917
SPUD DATE: DRY: 12-10-92 ROTARY: 1-19-93 T.D.: _____ DEPTH: _____

=====

WELL SIGN: Y SANITATION: Y BOPE: Y BLOOIE LINE: Y
H2S POTENTIAL: _____ ENVIRONMENTAL: Y FLARE PIT: Y
RESERVE PIT: Y FENCED: _____ LINED: Y PLASTIC: Y
RUBBER: _____ BENTONITE: _____ OTHER: _____ MUD WEIGHT _____ LBS/GAL
BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y
BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:

7" CASING SET AT 10,200'. 26# S-95.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR: ANR Production Company

3. ADDRESS OF OPERATOR: P. O. Box 749 Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 2400' FNL & 1600' FWL (SE/NW)
At top prod. interval reported below Same as above.
At total depth Same as above.

5. LEASE DESIGNATION AND SERIAL NO. Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A

7. UNIT AGREEMENT NAME N/A

8. FARM OR LEASE NAME Young

9. WELL NO. 2-30B4

10. FIELD AND POOL OR WILDCAT Altamont/Bluebell

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Section 30, T2S-R4W

14. API NO. 43-013-31366 DATE ISSUED 7/31/92

15. DATE SPUNDED 12/10/92 16. DATE T.D. REACHED 3/11/93 17. DATE COMPL. (Ready to prod.) 4/8/93 (Plug & Abd.)

18. ELEVATIONS (OF, BEH. AT, CR, ETC.) 6174' GR; 6201' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12,900' 21. PLUG BACK T.D., MD & TVD 12,849'

22. IF MULTIPLE COMPL. HOW MANY

23. INTERVALS DRILLED BY ROTARY TOOLS SFC-TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Wasatch 10,827'-12,807'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS AND FLUID ENTRY SURVEY, PRISM LOG 3-29-93
Array Induction w/GR; Array Sonic DT; CBL/GR

27. WAS WELL CORED YES NO (Submit samples)
DRILL STEM TEST YES NO (See separate table)

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	150'	18"	310 sx Type V	None
9-5/8"	40#	6000'	12-1/4"	1580 sx HiFill & Type V	None

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
7"	5700'	10,200'	1000	
5"	9921'	12,883'	245	

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	10,075'	10,075'

31. PERFORATION RECORD (Interval, size and number)
Perf'd w/3-1/8" csg gun, 3 SPF as follows:
12807-12402', 25 feet, 75 holes
12294-11897', 25 feet, 75 holes
11875-11534', 25 feet, 75 holes
11523-11101', 25 feet, 75 holes
11010-10827', 23 feet, 69 holes

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10827-12807'	15,000 gal 15% HCl + 800 BS's

33. Total 123 feet, 369 holes PRODUCTION

DATE FIRST PRODUCTION 3/24/93 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 4/8/93 HOURS TESTED 24 CHOKER SIZE 28/64" PROD'N. FOR TEST PERIOD

OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
503	819	211	1628.23

FLOW. TUBING PRESS. 300# CASING PRESSURE N/A CALCULATED 24-HOUR RATE

OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
503	819	211	43.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY M. Bozarth

35. LIST OF ATTACHMENTS Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Eileen Danni Day TITLE Regulatory Analyst DATE 6/2/93

See Spaces for Additional Data on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

YOUNG #2-30B4 (COMPLETION)
ALTAMONT PROSPECT
DUCHESNE COUNTY, UTAH
WI: 59.375503% (ANR) AFE: 64470

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- 3/23/93 continued.
RIH w/MSOT 5" DB pkr on WL and set @ 10,075'. RD OWP. RIH w/seal assembly and 320 jts 2-7/8" tbg to pkr. RU Halliburton. Pump 24 bbls 20% HCl. Spot acid to btm of tbg. Pump 65 bbls prod wtr down csg. Circ out acid. Caught 5 samples of spent acid for analysis. Space out tbg. ND BOP. Land tbg on hanger w/18,000# tension. Install tree. Test tree to 5000 psi. RU Delsco. PT lubricator to 3500 psi. Press to 3000 psi. Knock out plug. Had 2300 psi on well. RIH w/100' below pkr. POOH. RD Delsco.
DC: \$105,572 TC: \$1,547,489
- 3/24/93 Turned well over to production. Open well up to frac tank. Flow testing well for 5 hrs. Flwd back 252 BF (last 2 hrs on 30/64" chk, 95% oil). Turned well to battery. RD rig & equip. Cleaned trash off location. MO @ 2:30 p.m.
DC: \$20,053 TC: \$1,567,542
- 3/24/93 Flwg 462 BOPD, 22 BWPD, 1029 MCFPD, FTP 500# on 24/64" chk/18 hrs.
- 3/25/93 Flwg 308 BO, 51 BW, 1096 MCF, FTP 400# on 22/64" chk.
- 3/26/93 Flwg 307 BO, 55 BW, 843 MCF, FTP 350#, 21/64" chk.
- 3/27/93 Flwg 250 BO, 51 BW, 658 MCF, FTP 250#, 22/64" chk.
- 3/28/93 Flwg 200 BO, 43 BW, 555 MCF, FTP 250#, 22/64" chk.
- 3/29/93 Flwg 181 BO, 40 BW, 540 MCF, FTP 200#, 22/64" chk.
DC: \$3,258 TC: \$1,570,800
- 3/30/93 Flwg 191 BO, 41 BW, 540 MCF, FTP 200# on 22/64" chk.
- 3/31/93 Flwg 188 BO, 43 BW, 540 MCF, FTP 250# on 22/64" chk.
- 4/1/93 Flwg 183 BO, 40 BW, 527 MCF, FTP 300# on 22/64" chk.
- 4/2/93 Flwg 177 BO, 113 BW, 527 MCF, FTP 250#, 22/64" chk.
- 4/3/93 Flwg 156 BO, 39 BW, 420 MCF, FTP 200#, 22/64" chk.
- 4/4/93 Flwg 123 BO, 21 BW, 343 MCF, FTP 150#, 22/64" chk.
- 4/5/93 Flwg 143 BO, 132 BW, 343 MCF, FTP 200# on 22/64" chk. Plan to acidize Wednesday, 4/7/93.
- 4/6/93 Flwg 128 BO, 144 BW, 343 MCF, FTP 175#, 22/64" chk. Plan to acidize today.
- 4/7/93 Flow well after acid job. RU Western & acidize Wasatch perms @ 10,827'-12,807' w/15,000 gals 15% HCl w/additives, BAF, RS, 800 - 1.1 BS's & 3 RA-tags. Max press 8900#, avg press 8400#, max rate 20 BPM, min rate 9.9 BPM, avg rate 15 BPM. ISIP 4000#, 15 min 580#. Total load 574 bbls. Diversion good. RD Western. RU swab @ 3:00 p.m. Made 3 runs, cut wax in well to 3000'. Made 2 runs more, FFL @ 1600' (swab 25 bbls total). Well kicked off flwg @ 5:30 p.m.
DC: \$59,400 TC: \$1,630,200
- 4/8/93 Flwg 503 BO, 211 BW, 819 MCF, FTP 300#, 28/64" chk.
- 4/9/93 Flwg 470 BO, 196 BW, 908 MCF, FTP 300#, 28/64" chk.
- 4/10/93 Flwg 440 BO, 167 BW, 917 MCF, FTP 300#, 28/64" chk.
- 4/11/93 Flwg 405 BO, 155 BW, 917 MCF, FTP 300#, 28/64" chk. Plan to run Prism Log 4/12/93 a.m.
- 4/12/93 Flwg 414 BO, 143 BW, 814 MCF, FTP 200#, 28/64" chk. Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

YOUNG #2-30B4 (COMPLETION)
ALTAMONT PROSPECT
DUCHESNE COUNTY, UTAH
WI: 59.375503% (ANR) AFE: 64470
TD: 12,900' (WASATCH) SD: 1/19/93
5" LINER @ 9,921'-12,883'
PERFS: 10,827'-12,807' (WASATCH)
CWC(M\$): 1,683.0

PAGE 8

- 3/16/93 MORT, RDMO drlg rig. Plan to set anchors and dress up location today. Will MICU on 3/18/93.
TC: \$1,411,750
- 3/17/93 MIRU completion unit. Finish RD & MO drlg rig. Dress up location, set anchors.
- 3/18/93 POOH w/6-1/8" bit & 2-7/8" tbg. MIRU rig & tbg equip. Tally, PU & RIH w/6-1/8" drag bit & scraper and 164 jts tbg to 5130'. RU pump & lines. Circ mud out at various depths. Tag 5" liner. Did not tag any cmt, tag @ 9927' (tbg meas). Circ mud out. PT 7" 9-5/8" csg to 3000 psi. Bled to 2400 psi/15 min, bled to 2000 psi/30 min. Bled off.
DC: \$6,440 TC: \$1,418,190
- 3/19/93 WOC. POOH w/130 jts 2-7/8", well flwg up tbg while pulling. (Note: 5" LT leaking.) Circ well down tbg, 75 bbls. Tbg dead, csg slight flow. POOH w/rest of tbg (total 315 jts) w/csg flwg. LD 7" scraper & drag bit. RIH w/7" HD pkr, SN & 237 jts tbg. Well flwg. Pmpd 60 bbls prod wtr down tbg. NU, pack off head. RIH w/62 jts tbg. Set pkr @ 9411'. Est inj rate down tbg, 0.5 BPM @ 2800 psi. PT csg to 3000 psi, held. RU Halliburton. Pump 10 BFW, mix and pump 75 sx (20.5 bbls) cmt w/gas check, FL, 15.9 ppg, 35% S.F. Spot cmt w/10 BFW & 20.5 bbls prod wtr. Reset pkr @ 9411'. Start sqz, cleared pkr, 3 bbls. Rls'd pkr. Pump 3 bbls down csg, reset pkr. Sqzd cmt LT to 3200 psi final pump press. Left 20 sx in 7" csg, est TOC @ 9777'. Left 3200 psi on sqz & 2000 psi on annulus. WOC 48 hrs.
DC: \$11,412 TC: \$1,429,602
- 3/21/93 RIH w/4-1/8" string mill. Bled 1300 psi off csg & 2000 psi off tbg. Rls'd pkr. POOH w/tbg & pkr. RIH w/6-1/8" drag bit, 7" csg scraper & tbg, tagged cmt @ 9677'. DO ratty cmt to 5" liner @ 9921', last 20' solid cmt. Circ btms up. PT 5" LT to 3000 psi. Bled to 1600 psi/15 min. Circ btms up, tr oil, small gas blow. POOH w/2-7/8" tbg, 7" scraper & 6-1/8" bit.
DC: 3,655 TC: \$1,433,257
- 3/22/93 POOH with tbg. PU and RIH w/4-1/8" bit & 4.151" string mill, 95 jts 2-3/8" tbg and 220 jts 2-7/8" tbg. Tagged cmt @ 5" LT @ 9921'. DO Baker pack-off bushing & cmt to 9946'. RIH to 11,453'. Circ mud out. RIH to 12,842' tbg meas. Circ mud out. DO cmt to 12,849'. Circ hole clean w/640 bbls treated prod wtr. POOH w/318 jts 2-7/8".
DC: \$8,660 TC: \$1,441,917
- 3/23/93 Prep to flow test well. LD 95 jts 2-3/8", string mill & bit. RU OWP. Fill csg. PT against blind rams - leaking. Change blind rams, test OK. PT csg to 2500 psi, held. RIH with CBL/GR. Logged from 12,830'-5,600'. Had good bonding throughout zones of interest, TOC @ 5975'. Perf Wasatch 12,807'-10,827', 3 SPF, 120° phasing w/3-1/8" csg guns.

Run	Depth	Feet	Holes	PSI
#1	12,807'-12,402'	25	75	0
#2	12,294'-11,897'	25	75	400
#3	11,875'-11,534'	25	75	1300
#4	11,523'-11,101'	25	75	1700
#5	11,010'-10,827'	23	69	2200
	Total	123	369	

CHRONOLOGICAL HISTORY

YOUNG #2-30B4
ALTAMONT PROSPECT
DUCHESNE COUNTY, UTAH

PAGE 7

- 3/13/93 12,900' Circ at 8400' and WOC. C&C, lost approx 60 bbls mud. Spot LCM pill and pmp slug. TOOH for liner. RU LD mach and LD BHA, DC's, Jars. TIH w/72 jts 5" 18# S-95 H521 csg. PU Baker RCM hanger, TIH w/liner. Circ btms up, lost approx 60 bbls, max gas 6525 U. Hang liner top 9921'-btm 12,883'. Cmt by Howco w/245 sx Class H w/35% SSA-1, 0.8% CFR-3, 0.4% Halad 24, 0.4% Super CBL and 0.5% HR-5. Full returns until last 22 bbls before bumping plug. Pipe torqued up and lost circ while rotating same. POOH 17 stds, PU kelly, circ, WOC. MW 13.6, VIS 44, WL 6, PV 22, YP 12, 2% OIL, 24% SOL, PH 12.5, ALK 1.1/2.2, EX-LM .6, CL 1500, CA 120, GELS 2, 10" 8. CC: \$1,391,157.
- 3/14/93 12,900' Cleaning mud tanks. Circ, WOC. LD DP and break kelly. ND BOP's, install tbg head and BOP's, test to 5000#-OK. Cleaning mud tanks. Will release rig this a.m. after cleaning tanks. CC: \$1,410,806.
- 3/15/93 12,900' Finish cleaning mud tanks. Rig released @ 8:00 a.m., 3/14/93. CC: \$1,411,750. FINAL DRILLING REPORT.

CHRONOLOGICAL HISTORY

YOUNG #2-30B4
 ALTAMONT PROSPECT
 DUCHESNE COUNTY, UTAH

PAGE 6

- 3/4/93 11,890' Drlg 142'/23.5 hrs. Drlg, RS, drlg in Wasatch, 90% SH, 10% SS, BGG 625 U, CG 1190 U. Lost approx 90 BM last 24 hrs to seepage. MW 12.3, VIS 42, WL 6, PV 22, YP 11, 2% OIL, 16% SOL, PH 11.5, ALK 2.0/3.0, EX-LM .68, CL 1600, CA 20, GELS 1, 10" 2, CAKE 2. CC: \$1,153,330.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> |
|--------------------|------------|------------------|
| 11231-736' | 10-7-9 | 450-989-450 |
| 11750-754' | 10-8½-11 | 450-849-575 |
| 11776-782' | 10½-9¼-10¾ | 700-925-490 |
| 11799-804' | 9¾-9-11 | 600-806-650 |
- 3/5/93 12,028' Drlg 138'/23.5 hrs. Drlg, RS. Wasatch, 0% SH, BGG 925, CG 2970 U. Show #54 from 11,952-962', MPF 11.25-9.75-11, gas units 750-955-850, 90% SH, 10% SS, no fluor. Lost approx 50 BM last 24 hrs to seepage. MW 12.3, VIS 43, WL 5.4, PV 23, YP 11, 2% OIL, 16% SOL, PH 12, ALK 2.2/3.4, EX-LM .58, CL 1600, CA 60, GELS 1, 10" 2, CAKE 2. CC: \$1,163,917.
- 3/6/93 12,160' Drlg 132'/22.5 hrs. Drlg, RR, repack swivel. Drlg, RS. Wasatch, 90% SH, 10% LS, BGG 1750 U, CG 2952 U. Now raising MW to 12.5. MW 12.3, VIS 41, WL 5.6, PV 22, YP 8, 16% SOL, PH 12, ALK 3.0/4.4, eX-LM .50, CL 1600, CA 90, GELS 1, 10" 2, CAKE 2. CC: \$1,180,754.
- 3/7/93 12,257' POOH for bit and chk BHA. 97'/19 hrs. Drlg, RS, circ btms up, POOH. Wasatch, 90% SH, 10% LS, BGG 375 U, CG 830 U. MW 12.8, VIS 41, WL 5.2, PV 22, YP 8, 2% OIL, 18% SOL, PH 12.5, ALK 2.8/4.0, EX-LM .78, CL 1500, CA 64, GELS 1, 10" 3, CAKE 2. CC: \$1,194,612.
- 3/8/93 12,363' Drlg 106'/15 hrs. POOH, Magnaflux BHA, no cracks. TIH, chg out jars. W&R 50' to btm, no fill. Drlg, RS, drlg, Wasatch. 80% SH, 10% LS, 10% SS, no shows. BGG 1300 U, CG 3160 U, TG 5325 U thru gas buster w/20-30' flare. Lost 67 bbls to seepage last 24 hrs. Svy: 2-1/2 deg @ 12,257'. MW 12.8, VIS 44, WL 5.4, PV 25, YP 8, 2% OIL, 20% SOL, PH 12.7, ALK 7.0/5.5, CL 1400, TR CA, GELS 3, 10" 9, CAKE 2. CC: \$1,215,070.
- 3/9/93 12,590' Drlg 227'/23.5 hrs. Drlg, RS, drlg in Wasatch, 50% SH, 30% SS, 20% LS. BGG 1000 U, CG 2940 U. Show #58 from 12,342'-12,356', ROP 7.5-3-9, gas units 1300-1660-1350, 70% SH, 20% SS, 10% LS. MW 12.8, VIS 47, WL 5.4, PV 28, YP 12, 2% OIL, PH 12.7, ALK 2.45/4.4, EX-LM .26, CL 1400, TR CA, GELS 4, 10" 15, CAKE 2. CC: \$1,222,702.
- 3/10/93 12,757' Drlg 167'/23 hrs. Drlg, RS. Drlg to 12,730'. Lost to6tal returns to fracture. TTL mud lost 120+ bbls. Mix and pump LCM pill. Drlg w/full returns w/3-4' flare. Waatch, 100% SH. Show #59 from 12,713-720', ROP 9.5-7-8.5, gas units 45-138-85. BGG 85 before lost circ, CG 400 before lost circ, BG 4300 after lost circ, CG 7850 after lost circ. Raising MW to 13.2. MW 13.0, VIS 47, WL 5.4, PV 23, YP 12, 3% OIL, 22% SOL, PH 12.8, ALK 2.1/4.0, EX-LM .45, CL 1500, TR CA, GELS 5, 10" 16, CAKE 2. CC: \$1,233,971.
- 3/11/93 12,900' ST. 143'/21 hrs. Drlg to TD @ 12,900'. RS, drlg, circ for ST. ST, Wasatch, 60% SH, 40% SS, BGG 1400 U, CG 2410 U. Lost 70 BM last 24 hrs. MW 13.4, VIS 46, WL 5.8, PV 25, YP 10, 2% OIL, 23.6% SOL, PH 12.6, ALK 1.8/3.2, EX-LM .25, CL 1500, TR CA, GELS 4, 10" 15, CAKE 2. CC: \$1,250,185.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> |
|--------------------|-------------|------------------|
| 12726-730' | 5.5-7.5-9.5 | 85-8593-3000 |
| 12794-804' | 9-6.75-9 | 2800-3917-2200 |
- 3/12/93 12,900' Circ. ST 30 stds, no fill. Circ for logs. Raise MW 13.6. Svy: 3 deg @ 12,863'. TOOH for logs, SLM. Log w/Schlumberger, WLTD 12,885', SLM 12,886'. Board 12,900'. Ran Array sonic STL-Array sonic DT and caliper log. TIH w/BHA and RR bit. Cut drlg line. TIH, C&C. STG 9343 U, BGG before logging 850 U. MW 13.6, VIS 46, WL 6.0, PV 26, YP 11, PH 12.5%, ALK 1.6/2.6, EX-LM .65, CL 1500, CA 80, GELS 1, 10" 5, CAKE 2. CC: \$1,277,493.

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- 2/23/93 10,814' Drlg 98'/23.5 hrs. Drlg, RS, drlg. Wasatch, 80% SH, 20% LS, BGG 110 U, CG 338 U. Show #39 from 10,732-736', MPF 13-15.5-13, gas units 90-168-110, 80% SH, 10% SS, 10% LS, no fluor, no cut, no oil incr. Lost 50 BM last 24 hrs to seepage. MW 10.8, VIS 40, WL 8, PV 16, YP 10, 1% OIL, 12% SOL, PH 10.5, ALK .7/1.8, CL 1400, CA 40, GELS 1, 10" 2, CAKE 2. CC: \$1,021,383.
- 2/24/93 10,891' Drlg 77'/20 hrs. Drlg, RS, drlg to 10,860'. Circ kick, raise MW 10.8-11.3. Drlg. 30 bbl increase, SIDPP 200 psi. Wasatch, 60% SS, TR chert, 30% SH, 10% LS, BGG 1400 U, CG 5760 U. Show #40 from 10,860-864', MPF 15-20-14, gas units 125-10,236-4300, 60% SS, 30% SH, 10% LS, no fluor, very wk milky cut, fair incr blk oil. MW 11.3, VIS 40, WL 7.8, PV 18, YP 10, 1% OIL, 15% SOL, PH 10.5, ALK .8/2.0, CL 1500, CA 80, GELS 1, 10" 3, CAKE 2/32. CC: \$1,031,958.
- 2/25/93 10,997' Drlg 106'/24 hrs. Drlg, Wasatch, 60% SH, 40% SD. BGG 550 U, CG 3777 U. Est 40 bbls lost last 24 hrs. MW 12.1+, VIS 41, WL 6.0, PV 19, YP 12, 2% OIL, TR LCM, 19% SOL, PH 10.5, ALK 1.4/2.0, CL 1400, TR CA, GELS 2, 10" 6, CAKE 2. CC: \$1,045,853.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|--------------|------------------|---------------------------------|
| 10876-92' | 15.5-15-16.5 | 350-4134-200 | No TR oil, fluor or cut |
| 10912-23' | 14-11.5-14 | 200-5637-330 | Md inc blk oil, no fluor or cut |
- 2/26/93 11,100' Drlg 103'/23 hrs. Drlg, RS, lost returns @ 11,058', est 160 BM. Drlg, Wasatch, 80% SH, 20% SS, TR Anhy, BGG 125 U, CG 1150 U. Show #43 from 11,015-26', MPF 14-12.75-15.25, gas units 950-3160-2900, slight drk brn oil, no fluor or cut. Est 250 BM lost/24 hrs. MW 12.3, VIS 39, WL 4.4, PV 19, YP 9, 2% OIL, TR LCM, 18% SOL, PH 10, ALK .8/3.4, CL 1500, CA 40, GELS 2, 10" 5, CAKE 2. CC: \$1,056,499.
- 2/27/93 11,158' Drlg 58'/11 hrs. Drlg, lost returns at 11,103', 180 bbls. Drlg, pmp 100 bbls LCM. TFNB, TIH. W&R 10,896-11,141', drlg. Wasatch, 80% SS, 20% SH, BGG 2800 U, CG 333 U, TG 5119 U. Drlg break #43 from 11,136-140', MPF 12-65-10, gas units 150-1774-400, 80% SS, 20% SH, no show. Lost 520 bbls mud 24 hrs. MW 12.3, VIS 42, WL 5.2, PV 18, YP 9, 2% OIL, TR LCM, 18% SOL, PH 10.5, ALK .8/3.0, CL 1500, TR CA, GELS 1, 10" 3, CAKE 2. CC: \$1,090,878.
- 2/28/93 11,306' Drlg 148'/23.5 hrs. Drlg, RS, drlg in Wasatch. BGG 150 U, CG 970 U, 50% SH, 30% LS, 20% SS. Drlg break #45 from 11,218-222, MPF 7-5-8, gas units 120-3727-170, 80% SH, 20% SS, no show. Lost 24 bbls last 24 hrs. MW 12.3, VIS 42, WL 6, PV 20, YP 13, 2% OIL, 18% SOL, PH 11.5, ALK 1.0/2.0, EX-LM .25, CL 1300, CA 0, GELS 2, 10" 10, CAKE 2. CC: \$1,103,137.
- 3/1/93 11,451' Drlg 145'/23.5 hrs. Drlg, RS, drlg in Wasatch. 60% SH, 20% LS, 20% SS, BGG 230 U, CG 120 U. Show #46 from 11,282-286', MPF 9.5-13-18.5, gas units 75-178-190, 50% SH, 30% LS, 20% SS. No fluor, no cut, no oil increase. Lost approximately 250 bbls mud last 24 hrs. MW 12.3, VIS 40, WL 6, PV 20, YP 7, 2% OIL, TR LCM, 18% SOL, PH 12, ALK 1.6/3.2, EX-LM .28, CL 1400, CA 0, GELS 1, 10" 2, CAKE 2/32. CC: \$1,123,830.
- 3/2/93 11,600' Drlg 149'/23.5 hrs. Drlg, RS, drlg in Wasatch, 70% SH, 30% LS, BGG 400 U, CG 1960 U. MW 12.3, VIS 41, WL 6, PV 16, YP 10, 2% OIL, 18% SOL, PH 11.5, ALK 1.6/3.0, EX-LM .6, CL 1400, CA 0, GELS 1, 10" 2, CAKE 2. CC: \$1,125,585.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|--------------------------------------|
| 11494-500' | 10-8-9 | 450-583-550 | 80% SH, 20% SS, no fluor, cut or oil |
| 11510-516' | 9.5-8-10.5 | 700-953-600 | 90% SH, 10% SS, no fluor, cut or oil |
- 3/3/93 11,748' Drlg 148'/23.5 hrs. Drlg, RS. Wasatch, 100% SH, BGG 425 U, CG 1450 U. Show #49 from 11,605-624', ROP 8.5-4.5-10, gas units 470-1082-500, 80% SH, 10% LS, 10% SS, no fluor or cut. MW 12.3, VIS 41, WL 4.8, PV 20, YP 10, 2% OIL, 18% SOL, PH 12.5, ALK 1.6/2.8, EX-LM .75, CL 1600, GELS 1, 10" 2, CAKE 2. CC: \$1,143,202.

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- 2/14/93 10,200' Circ to run csg. Finish TIH. RU Schlumberger. Attempt to repair sonic log - no success. Run laterlog and cal from TD to 6000'. Repair sonic log. Run sonic log from TD to 6000'. RD Schlumberger. TIH. WL TD @ 10,181'. Svy: 2-1/4 deg @ 10,175'. MW 11, VIS 42, WL 8, PV 18, YP 8, 1% OIL, 2% LCM, 13% SOL, PH 9.5, ALK .3/1.6, CL 1600, CA 40, GELS 2, 10" 3, CAKE 2. CC: \$738,426.
- 2/15/93 10,200' LD 5" DP. Circ and cond. TOH w/BHA and LD DC. Run shoe, FC, LC and 104 jts 7" 26# S-95 LT&C csg w/10 centralizers, 30 turbolators and Baker liner hangar. Tally run 4500.54'. Shoe at 10,200', FC at 10,152'. TOL @ 5700'. TIH w/liner on 5" DP. C&C, hang liner, RU Halliburton and pmp 590 sx (lead) Silical Lite cmt w/4% gel, 2% CaCl₂, 0.3% Halad 413, 2#/sx Capseal and 1/4#/sx Flocele. Tail w/410 sx Class H cmt w/0.6% Halad 322, 0.2% HR-5, 0.2% Super CBL. Displace w/266 bbls 11 ppg mud and lost returns during last 50 bbls of displacement. Bump plug to 1850 psi and floats held. Sting out and POH 20 stds. LD 5" DP. MW 11, VIS 42, WL 8, PV 18, YP 8, 1% OIL, 1-2% LCM, 13% SOL, PH 9.5, ALK 0.3/1.8, CL 1600, CA 40, GELS 2, 10" 3, CAKE 2. CC: \$898,698.
- 2/16/93 10,200' PU 3 1/2" DP, prep to pressure test csg. LD 5" DP. Pressure test BOPE, kelly, choke and valves to 5000 psi. Hydril to 2500 psi. PU 8-3/4" bit, DC, jars and 3 1/2" DP. Tag top of liner at 5700' (no cmt on top of liner). TOH w/BHA and LD 8-3/4" bit. PU 6-1/8" bit, junk basket and bit sub. TIH to top of liner. Dress off top of 7" liner. PU 3 1/2" DP to tag latch collar @ 10,152' and prep to pressure test csg to 13.5 ppg equiv. MW 11.1, VIS 41, WL 7.2, PV 18, YP 9, 1% OIL, 13% SOL, PH 9, ALK 0.3/1.3, CL 1600, CA 40, GELS 1, 10" 2, CAKE 2. CC: \$909,190.
- 2/17/93 10,256' Drlg 56'/7 hrs. PU 3-1/2" DP. Circ and pressure test TOL w/1000 psi or 14.2 ppg equivalent (no leaks). Drill cmt from 10,100' to 10,200'. Drlg, TFNB. Slip and cut drlg line. W&R from 10,200'-10,225'. Drlg, Top of Wasatch @ 10,210, 100% SH, BGG 15 U, TG 59 U, no shows. MW 11, VIS 40, WL 7.6, PV 18, YP 7, 1-2% LCM, 13% SOL, PH 10.5, ALK 0.6/1.0, CL 1500, CA 40, GELS 1, 10" 2, CAKE 2. CC: \$939,979.
- 2/18/93 10,391' Drlg 135'/23.5 hrs. Drlg, Rs. Wasatch FM, 40% SD, 30% SH, 30% Lime, BGG 20 U, CG 95 U. MW 11, VIS 41, WL 8, PV 19, YP 9, 13% SOL, PH 10.5, ALK 0.7/1.6, CL 1500, CA 40, GELS 2, 10" 3, CAKE 2. CC: \$953,540.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|---------------|------------------|---------------------|
| 10243-248' | 13.5-11-13.5 | 10-1061-90 | TR of blk oil |
| 10366-370' | 12.5-6.5-12.5 | 25-283-20 | Increase in blk oil |
- 2/19/93 10,470' Drlg 79'/23.5 hrs. Drlg, RS, drlg. sat FM, 40% lime, 30% SH, 30% SD, BGG 20 U, CG 60 U, no shows. MW 11, VIS 40, WL 8, PV 17, YP 10, 13% SOL, PH 10.5, ALK 0.6/1.8, CL 1500, CA 28, GELS 1, 10" 3, CAKE 2. CC: \$961,463.
- 2/20/93 10,538' Drlg 68'/16 hrs. Drlg, survey (misrun) & TOH. RS, TIH. Wash 30' to btm, no fill. Drlg, Wasatch, 90%SH, 10% SDST, BGG 18 U, CG 40 U, TG 2985 U, no shows last 24 hrs. MW 11, VIS 42, WL 8, PV 19, YP 11, 13% SOL, PH 10.5, ALK .6/1.8, CL 1500, CA 40, GELS 1, 10" 3, CAKE 2. CC: \$982,086.
- 2/21/93 10,624' Drlg 86'/23 hrs. Drlg, RS. Pump LCM sweeps. Lost 125 BM at 10,584'. Drlg, Wasatch, 100% SH, BGG 50 U, CG 87. Drlg break #37 from 10,582-586', MPF 19 3/4-21 1/2-16 3/4, MPF 30-258-40, slight TR oil. MW 11, VIS 40, WL 8.8, PV 16, YP 11, 12% SOL, PH 10, ALK .5/1.5, CL 1400, CA 36, GELS 1, 10" 3, CAKE 2. CC: \$996,706.
- 2/22/93 10,716' Drlg 92'/23.5 hrs. Drlg, RS. Lost 50 bbls @ 10,664'. Wasatch, 90% SH, 10% SS, BGG 85 U, CG 172 U. Drlg break #38 from 10,690-695', MPF 17 1/2-13 1/2-17, gas units 40-316-80, no show. MW 11, VIS 40, WL 8, PV 17, YP 11, 12% SOL, PH 10, ALK .5/1.4, CL 1400, CA 60, GELS 1, 10" 2, CAKE 2. CC: \$1,006,352.

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- 2/6/93 9006' TFNB. 283'/20.5 hrs. Drlg to 8955'. Work tight hole 8955-8900'. Hole caving in. Increase MW from 10.1 to 10.5. Drlg, pump pill, drop svy and TFNB. Hole tight on stands 1 through 5 and 12 and 13. Lost 200 bbls mud last 24 hrs. Green River, 90% SH, 10% LS, BGG 30 U, CG 46 U. MW 10.6, VIS 39, WL 10, PV 14, YP 11, 1% OIL, 12% SOL, PH 10.5, ALK 1.2/3.3, CL 2300, CA 12, GELS 2, 10" 8, CAKE 2. CC: \$621,525.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|------------------------------------|
| 8736-8751' | 3.5-2.75-4 | 35-112-45 | No fluor, v. wk cut, slt oil incr. |
| 8760-8766' | 3.5-2-4 | 45-128-45 | No fluor, cut or oil |
- 2/7/93 9104' Drlg 98'/9 hrs. POOH, Magnaflux BHA. LD 8 cracked DC's and jars. PU 6 DC's and TIH. Cut DL. TIH to 8713'. W&R 8713-9006'. Drlg, GR FM, 90% SH, 10% LS, BGG 25 U, CG 36 U, TG 340 U, no shows. Lost 54 bbls on trip and 50 bbls while drlg. Svy: 3 deg @ 9006'. MW 10.5, VIS 36, WL 9.6, PV 11, YP 8, 1% OIL, 12% SOL, PH 10.5, ALK 1.3/3.6, CL 2300, CA 12, GELS 1, 10" 4, CAKE 2. CC: \$637,453.
- 2/8/93 9352' Drlg 248'/23.5 hrs. Drlg, lost returns 9272'. Circ, sweep and work pipe. Regain full circ. Drlg, GR, BGG 15 U, CG 29 U, 100% SH. Show #25 from 9116-9121', MPF 4.5-2-4.5, gas units 20-96-20, no fluor, wk cut, slt oil incr. Mud lost: 50 bbls at 9152-60'; 90 bbls at 9272'. MW 10.7, VIS 36, WL 10, PV 12, YP 8, 1% OIL, 14% SOL, PH 11, ALK 1.3/3.3, CL 2300, TR CA, GELS 2, 10" 8, CAKE 2. CC: \$647,524.
- 2/9/93 9571' Work tight hole at 9571'. 219'/20 hrs. Drlg, RS, replace swivel. Drlg, work tight hole at 9477'. Drlg, work tight hole at 9571'. GR, 90% SH, 10% LS, BGG 25 U, CG 40 U, no shows past 24 hrs. MW 11, VIS 36, WL 10, PV 14, YP 9, 1% OIL, 16% SOL, PH 11, ALK 1.1/3.1, CL 2200, CA 16, GELS 2, 10" 7, CAKE 2. CC: \$659,030.
- 2/10/93 9740' Drlg 169'/18 hrs. Work pipe for tight hole. ST to btm csg. Wash 45' to btm, 15' fill. Pump LCM sweeps, 350 bbl loss after trip. Drlg, RS. Green River, 80% SH, 20% SDST, BGG 25 U, CG 33 U, STG 185 U, no shows. Mud loss 350 bbls at 9601'. MW 11, VIS 42, WL 9.6, PV 18, YP 17, 1% OIL, 14% SOL, PH 10.5, ALK .8/2.5, CL 1800, TR CA, GELS 2, 10" 8, CAKE 2. CC: \$672,376.
- 2/11/93 9956' Drlg 216'/23 hrs. Drlg, RS. Pump LCM sweep at 9882'. Lost 213 bbls mud. Drlg, GR, 80% SH, 20% SS, BGG 30 U, CG 43 U. Mud lost 213 bbls @ 9882' and 163 bbls from 9882-9956', ttl 376. MW 11, VIS 42, WL 8, PV 16, YP 16, 1% OIL, 3-4% LCM, 14% SOL, PH 10, ALK .5/1.6, CL 1800, TR CA, GELS 2, 10" 4, CAKE 2. CC: \$691,715.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|--|
| 9750-9774' | 6.5-3-7.5 | 25-186-85 | |
| 9786-9792' | 7-5.5-7.5 | 85-116-65 | |
| 9870-9874' | 5.5-5-5 | 65-101-75 | |
- 2/12/93 10,076' Drlg 120'/14 hrs. TOH w/bit and SLM. Change out bit and jars then TIH w/new bit. W&R 60' to btm, no fill. Drlg, RS. Green River, 80% SH, 20% SDST, BGG 25 U, CG 38 U, TG 310 U. Show #29 from 9982-9993', MPF 6.75-2.5-6.75, gas units 45-102-95, no FL, cut or oil show. Svy: 3 deg @ 9928'. MW 11, VIS 42, WL 8, PV 20, YP 10, 1% OIL, 1% LCM, 13% SOL, PH 9.5, ALK 0.4/1.4, CL 1700, CA 20, GELS 2, 10" 14, CAKE 2. CC: \$710,392.
- 2/13/93 10,200' TOH for logs. 124'/11.5 hrs. Drlg, circ, ST to btm of csg. Wash 60' to btm, 5' of fill. Circ for logs, TOH. 90% SH, 10% LS, BGG 100 U, CG 123 U, STG 818 U. MW 11.0, VIS 44, WL 8, PV 20, YP 11, 1% OIL, 1-2% LCM, 13% SOL, PH 10, ALK .5/1.6, CL 1600, CA 16, GELS 2, 10" 4, CAKE 2. CC: \$720,700.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|---------------------|
| 10099-113' | 5.5-1.25-6 | 35-116-60 | slight incr blk oil |
| 10124-130' | 6-4-6 | 60-114-60 | no oil show |
| 10141-146' | 5.5-4.5-5 | 60-107-63 | no oil show |
| 10176-180' | 5-4.75-5 | 65-120-95 | no oil show |
| 10185-189' | 5-4-5.75 | 85-138-84 | no oil show |

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- 1/30/93 6605' Drlg 605'/14.5 hrs. TIH, tag cmt 5775'. Drill cmt to FC. Test csg to 2000 psi, OK. Drlg float. Drlg w/air, RS, unload hole. Drlg w/FW. Trip for string float. Svy: 2 deg @ 6450'. Drlg w/aerated wtr. GR, 100% SH, BGG 3 U, CG 3 U. Aerated wtr, MW 8.4, VIS 27, PH 10.5, ALK .5/.6, CL 300, TR CA, 1400 CFM. CC: \$510,366.
- 1/31/93 7310' Drlg 705'/19 hrs. Drlg w/aerated wtr. Circ and trip for string float. Svy: 1 deg @ 6955'. Drlg w/aerated wtr, RS. Work tight hole and change over to wtr at 7220'. Drlg w/wtr. GR FM, 100% SH, BGG 75 U, CG 160 Units. MW 8.4, VIS 27, WL N/C, PH 11.5, ALK .7/.9, CL 400, CA 32. CC: \$520,723.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|--------------|------------------|-------------------------------------|
| 6587-6598' | 4-1.5-1.75 | 2-70-20 | No fluor or cut, slight incr in oil |
| 6810-6816' | 1-2.25-1.5 | 30-108-30 | No fluor, cut or oil |
| 6914-6923' | 2.5-1.25-2.5 | 20-124-20 | No fluor, cut or oil |
| 7039-7047' | 2-1.5-2 | 60-3005-700 | No fluor or cut, abn oil |
- 2/1/93 7400' Drlg 90'/6.5 hrs. Work tight hole, circ out 5 jts DP and kelly w/60,000# drag at 7110' until pipe pulled free. Circ hole w/mud and raise MW to 9.4 ppg. Ream hole from 7110' to 7310' and raise MW to 10.4 ppg (hard reaming and hole falling in from 7110-7170'). Drlg, RS, GR, 100% SH, BGG 20 U, CG 38 U. Show #5 from 7155-7161', MPF 1.25-1-1, gas units 8-227-10, no FL, cut or oil show. MW 10.4, VIS 37, WL 11.2, PV 12, YP 8, TR OIL, 9% SOL, PH 11, ALK 2.0/4.1, CL 2500, TR CA, GELS 1, 10" 3, CAKE 2. CC: \$548,219.
- 2/2/93 7618' Drlg 218'/15 hrs. Drlg, 1 jet plugged, lost returns @ 7501'. Circ LCM pill. Regained full returns, lost 95 bbls. TFNB. Chg bit, TIH. W&R 45' to btm, no fill. Drlg, RS, svy: 1-1/4 deg @ 7490'. Lost ±100 bbls since drlg w/new bit. GR FMN, 100% SH, BGG 17 U, CG 31 U, TG 280 U. MW 10.3, VIS 35, WL 10, PV 12, YP 6, 1% OIL, 9% SOL, PH 10.5, ALK 1.9/4.3, CL 2600, TR CA, GELS 1, 10" 3, CAKE 2. CC: \$568,725.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|----------------|------------------|--|
| 7407-7411' | 5.25-2.75-4.75 | 18-41-30 | |
| 7424-7429' | 5.5-3-4.25 | 23-50-22 | |
| 7458-7467' | 5.5-3.5-4 | 12-46-46 | |
| 7472-7482' | 3.75-2.25-3 | 44-75-32 | |
- 2/3/93 7990' Drlg 372'/23.5 hrs. Drlg, RS. GR, 80% SH, 20% LS, BGG 45 U, CG 80 U. Lost 120 BM 7643-7650', lost 40 bbls mud 7766-7780', lost 50 BM 7840-7850'. MW 10.2, VIS 39, WL 8.4, PV 14, YP 11, 1% OIL, 8% SOL, PH 10.5, ALK 1.5/4.2, CL 2600, GELS 2, 10" 8, CAKE 2. CC: \$586,462.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|----------------|------------------|-------------|
| 7584-7590' | 4-2-3.75 | 24-102-40 | 5% wk fluor |
| 7770-7779' | 3.25-1.75-3.25 | 65-106-65 | No show |
| 7786-7799' | 3.25-2.5-3.5 | 65-108-60 | No show |
| 7825-7832' | 3.5-2.75-3.75 | 75-109-50 | No show |
| 7939-7949' | 4.5-1.25-4.5 | 25-267-35 | No show |
- 2/4/93 8377' Drlg 387'/23 hrs. Drlg, svy: 2-3/4 deg @ 7988'. Drlg, 80% SH, 20% LS, BGG 90 U, CG 140 U. Lost approx 118 BM last 24 hrs. MW 10.3, VIS 38, WL 9.6, PV 12, YP 9, 1% OIL, 10% SOL, PH 10.5, ALK 1.6/4.0, CL 2500, CA 12, GELS 2, 10" 6, CAKE 2. CC: \$595,432.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|-------------|------------------|--|
| 8044-8049' | 4-2.75-3.75 | 90-145-70 | |
| 8104-8114' | 4-1.75-4.5 | 60-185-65 | |
| 8126-8130' | 2.5-2.75-4 | 60-101-60 | |
| 8194-8205' | 4-2-4 | 60-140-75 | |
| 8221-8225' | 3-2.25-3 | 60-183-85 | |
| 8275-8294' | 3.5-1.75-3 | 55-244-85 | |
| 8308-8312' | 3-2.25-3.5 | 85-153-85 | |
- 2/5/93 8723' Drlg 346'/23 hrs. Drlg, svy: 2-1/4 deg @ 8489'. Green River, 70% SH, 30% LS, BGG 30 U, CG 58 U. Lost ± 50 bbls mud last 24 hrs. MW 10.1, VIS 36, WL 9.2, PV 12, YP 8, 1% OIL, CL 2400, TR CA, GELS 2, 10" 6, CAKE 2. CC: \$604,748.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

YOUNG #2-30B4
ALTAMONT PROSPECT
DUCHESNE COUNTY, UTAH
PARKER #235/UNIBAR
WI: 57.765355% (ANR) AFE: 64470
ATD: 12,900' (WASATCH) SD: 1/19/93
CSG: 13-3/8" @ 174'; 9-5/8" @ 6000'
7" @ 10,200'
DHC(M\$): 1,440.0

- 12/14/92 150' GL WORT. Drilled 150' of 18" hole w/Bill Jr.'s Rat Hole Company. Spud 12/10/92. Ran 4 jts 13-3/8" 54.5# J-55 csg, TL = 150'. Cement w/Howco. Pump 20 bbls gel wtr, 310 sx Type V w/2% CaCl₂ and 1/4#/sx Flocele, wt. 15.6#/gal, yield 1.18 cu ft/sx. Displace w/21.5 bbls wtr. Circ 12 bbls cmt to surf. CC: \$24,318.
- 1/14/93 174' KB. RURT. Expect to spud in early a.m. of 1/16/93. CC: \$80,398.
- 1/15/93 RURT. RU Parker #235. Expect to spud Sat. a.m. CC: \$102,060.
- 1/16/93 RURT. CC: \$102,572.
- 1/17/93 Finish RURT. CC: \$102,572.
- 1/18-19/93 Shut down/WO approval to spud. CC: \$105,780.
- 1/20/93 1209' Drlg 1035'/16.5 hrs. Spud well at 12:00 p.m., 1/19/93. Drlg, svys: 3/4 deg @ 363'; 3/4 deg @ 702'. Drlg w/air mist, air 2000 CFM. CC: \$135,159.
- 1/21/93 2285' Drlg 1076'/21½ hrs. Drlg, RS, svys: 1 deg @ 1195'; 1-3/4 deg @ 1630'; 3/4 deg @ 1882'; 1 deg @ 2194'. Aerated wtr, 1400 CFM. CC: \$145,076.
- 1/22/93 2946' Drlg 661'/23 hrs. Drlg, RS, svy: 1/2 deg @ 2537'. Drlg w/wtr at 2582'. Shut off air due to reserve at level being full and hole not taking wtr. Drlg w/wtr. MW 8.4, VIS 27, WL N/C. CC: \$164,230.
- 1/23/93 3520' Drlg 574'/22.5 hrs. Svys: 3/4 deg @ 2911'; 3/4 deg @ 3378'. Drlg w/wtr. MW 8.3. CC: \$172,706.
- 1/24/93 3990' Drlg 470'/16 hrs. Drlg, TFNB #2. Repair cat head. TIH w/bit #2. W&R 55' to btm, 15' fill. Drlg, RS, svy: 1/4 deg @ 3690'. Drlg w/wtr. MW 8.4, VIS 27. CC: \$191,386.
- 1/25/93 4729' Running survey. 739'/22.5 hrs. Drlg, RS, svys: 1 deg @ 4185'; 1-3/4 deg @ 4689'. Drlg w/wtr, MW 8.4, VIS 27. CC: \$200,189.
- 1/26/93 5435' Drlg 706'/23 hrs. Drlg, RS, svy: 2 deg @ 5182'. Drlg w/wtr, MW 8.4, VIS 27, PH 11, ALK 0.3/0.35, CL 300. CC: \$214,068.
- 1/27/93 6000' TOH w/BHA, prep to run 9-5/8" csg. 565'/15 hrs. Drlg, svy: 2-1/4 deg @ 5681'. Drlg, circ, ST 25 stds. Circ, TOH w/BHA to run 9-5/8" csg. MW 8.4, VIS 34. CC: \$225,034.
- 1/28/93 6000' WOC. POOH (SLM 6004, no corr). RU T&M Casers. LD 8" DC. Run 143 jts 9-5/8" LT&C and CF-95 Butt w/Howco diff frc float equip. Ttl 6036.90'. Circ and cond hole. Cmt w/Howco. Pump 20 bbls super flush, 20 FW, 1200 sx Hi-Fill w/.3% HRL, 3%/sx Capseal, .25#/sx Flocele, 11 ppg 3.82 yield. Tail w/300 sx Type V cmt w/1% CaCl₂, .25#/sx Flocele at 15.6 ppg, 1.18 cu ft/sx. Drop plug and displace w/449 bbls wtr. Bump plug, floats held. Good ret throughout job, ±75 bbls cmt to surf. Job complete at 11:15, 1/27/93. WOC. CC: \$475,369.
- 1/29/93 6000' TIH w/BHA. WO cmt, then pmp cmt w/Halliburton, 1" dn 13-3/8 x 9-5/8" annulus w/80 sx Class "G" cmt w/3% CaCl₂, wt 15.6 ppg, yd 1.18 cu ft/sx. NU BOPE. Press test BOPE to 5000 psi/OK and hydril to 2500 psi/OK. PU & TIH w/15 DC. Wtr, MW 8.4, VIS 27. CC: \$501,614.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee Lease

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Young #2-30B4

9. API Well Number:

43-013-31366

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well

Footages: 2400' FNL & 1600' FWL

CQ, Sec., T., R., M.: SE/NW Section 30, T2S-R4W

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Install Surface Facilities/Place Well
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 6/19/93 on Pump

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the procedure performed to install surface facilities and place the well on pump.

RECEIVED

JUN 30 1993

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature:

Eileen Danni Dey
Eileen Danni Dey

Title: Regulatory Analyst

Date: 6/25/93

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

YOUNG #2-30B4 (INSTALL SURFACE FACILITIES)

PAGE 10

ALTAMONT PROSPECT

DUCHESNE COUNTY, UTAH

WI: 59.375503% (ANR) AFE: 64471

TD: 12,900' (WASATCH) SD: 1/19/93

5" LINER @ 9,921'-12,883'

PERFS: 10,827'-12,807' (WASATCH)

CWC(M\$): 313.6

- 6/17/93 Cont in w/2-7/8" prod tbg. Cut wax. Slick line in "VV" valve w/Delsco in "F" nipple @ 10,082'. RU rig. Fill tbg w/20 BW. PT "VV" valve to 500#, held. ND WH, NU spools & BOP. Rls latch assembly from 5' DB pkr @ 10,075'. LD 6 jts 2-7/8" tbg & POOH w/314 jts 2-7/8" tbg. LD latch assembly. PU prod BHA. RIH w/7 jts 2-7/8" tbg & 7" 26# TAC. Cont in w/104 jts 2-7/8" tbg. EOT @ 3482'.
DC: \$7,958 TC: \$7,958
- 6/18/93 Cont PU 1" rods. Cont in w/2-7/8" prod. Ran 202 jts, 306 jts are above 7" TAC. Set 7" TAC @ 9636' in 18,000# tension w/PSN @ 9856' & EOT @ 9898' (29' off 5" LT). Land hanger. ND BOP & 2 - 6" 5M spools. PU & prime 2-1/2" x 2" x 34' Hyland pump, PU 8 - 1" w/guide, 130 - 3/4" slick, 130 - 7/8" slick & 86 - 1" slick.
DC: \$22,297 TC: \$30,255
- 6/19/93 Well producing. PU 1" rods, total 123 - 1" rods in. Seat pump. Stroke w/pump to 500#, held. Good pump action. Space out 50" above DBL tag. RD rig, slide unit in. Turn well to prod, 6/19/93.
DC: \$269,745 TC: \$300,000
- 6/19/93 Pmpd 69 BO, 430 BW, 45 MCF, 4.75 SPM, 22 hrs.
- 6/20/93 Pmpd 152 BO, 287 BW, 288 MCF, 4.75 SPM.
- 6/21/93 Pmpd 170 BO, 229 BW, 330 MCF, 4.75 SPM. Final report.

**UTAH DIVISION OF OIL, GAS AND MINING
EQUIPMENT INVENTORY**

Operator: ANR PRODUCTION COMPANY, INC Lease: State: Federal:
 Indian: Fee: Y

Well Name: YOUNG 2-30B4 API Number: 43-013-31366
 Section: 30 Township: 2S Range: 4W County: DUCHESNE Field:
ALAMONT
 Well Status: POW Well Type: Oil: Y Gas:

PRODUCTION LEASE EQUIPMENT: Y CENTRAL BATTERY:

Y Well head Y Boiler(s) Compressor Separator(s)
 Dehydrator(s) Shed(s) Line Heater(s) Heated
 Separator
 VRU Heater Treater(s)

PUMPS:
 Triplex Chemical Centrifugal

LIFT METHOD:
Y Pumpjack Hydraulic Submersible Flowing

GAS EQUIPMENT:
Y Gas Meters Y Purchase Meter Y Sales Meter

TANKS:	NUMBER	SIZE
	<u> </u> Oil Storage Tank(s)	<u> </u> BBLs
	<u> </u> Water Tank(s)	<u> </u> BBLs
	<u> </u> Power Water Tank	<u> </u> BBLs
	<u> </u> Condensate Tank(s)	<u> </u> BBLs
	<u> </u> Propane Tank	<u> </u> BBLs

REMARKS: WELLHEAD W/ROTAFLEX ROD PUMP UNIT (PRODUCTION PIPED OFF LOCATION TO
 LAWRENCE 1-30B4); HEATER TREATER W/FLOW RATE METERS; ORIFICE SALE METER.

Location central battery: Qtr/Qtr: NW/NE Section: 30 Township: 2S
 Range: 4W

Inspector: DENNIS INGRAM Date: 10/21/93

ANR PRODUCTION COMPANY, INC
YOUNG 2-30B4 43-013-31366
Sec 30 T2S R 4W
POW

↑ NORTH

COMMINGLED TO LAWRENCE #1-30B4
Sec 30 T2S R4W

HIGHWAY

Reserve Pit Reclamation
HERE

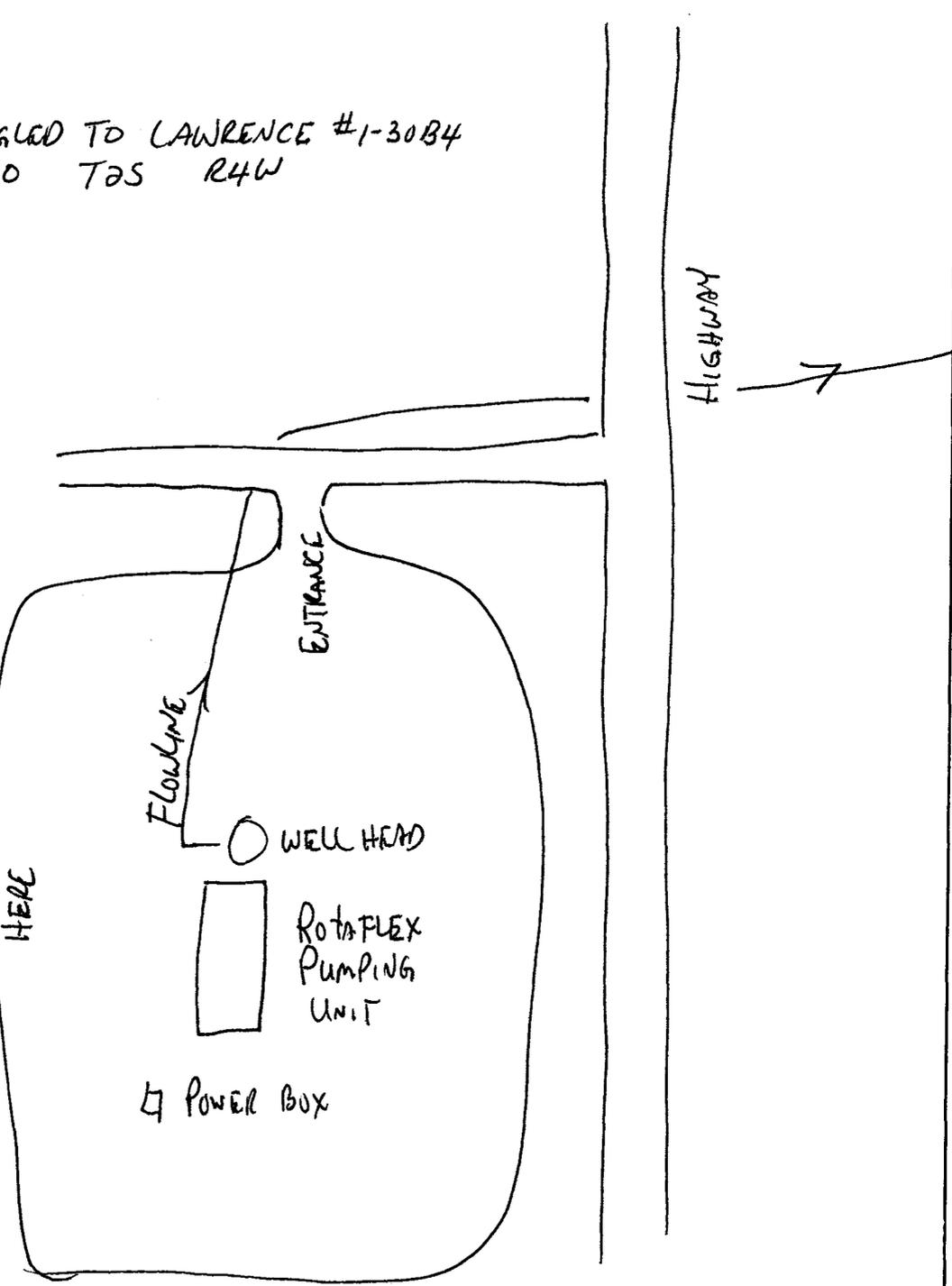
Flowline

ENTRANCE

WELL HEAD

ROTAFLEX
PUMPING
UNIT

□ POWER BOX



SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

See Attached

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

See Attached

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

See Attached

4. Location of Well

Footages: See Attached

County: See Attached

QQ, Sec., T., R., M.: See Attached

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion _____

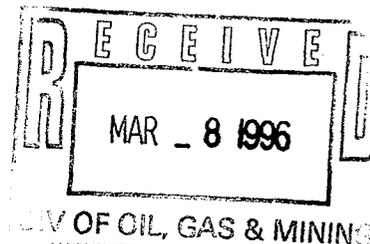
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

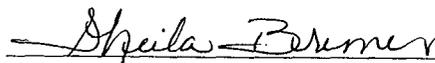
Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.


Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13.

Name & Signature:



Sheila Bremer
Environmental & Safety Analyst

Title: Coastal Oil & Gas Corporation

Date: 03/07/96

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Miles 2-1B5	43-013-31257	Fee 11062	N/A	N/A	1567' FSL & 1868' FWL	NESW, 1-2S-5W	Altamont	Duchesne
Miles 2-3B3	43-013-31261	Fee 11102	N/A	N/A	2078' FSL & 2477' FWL	NESW, 3-2S-3W	Altamont	Duchesne
Monsen 1-21A3	43-013-30082	Patented 1590	N/A	N/A	1546' FNL & 705' FEL	SENE, 21-1S-3W	Altamont	Duchesne
Monsen 2-22A3	43-013-31265	Fee 11098	N/A	N/A	1141' FSL & 251' FWL	SWSW, 22-1S-3W	Altamont	Duchesne
Murdock 2-26B5	43-013-31124	Fee 1531	N/A	N/A	852' FWL & 937' FSL	SWSW, 26-2S-5W	Altamont	Duchesne
Potter 1-24B5	43-013-30356	Patented 1730	N/A	N/A	1110' FNL & 828' FEL	SENE, 24-2S-5W	Altamont	Duchesne
Potter 1-2B5	43-013-30293	Patented 1826	N/A	N/A	1832' FNL & 1385' FEL	SWNE, 2-2S-5W	Altamont	Duchesne
Potter 2-24B5	43-013-31118	Fee 1731	N/A	N/A	922' FWL & 2124' FSL	NWSW, 24-2S-5W	Altamont	Duchesne
Potter 2-6B4	43-013-31249	Fee 11038	N/A	N/A	1517' FSL & 1732' FWL	NESW, 6-2S-4W	Altamont	Duchesne
Powell 1-33A3	43-013-30105	Fee 1625	N/A	N/A	2340' FNL & 660' FEL	SENE, 33-1S-3W	Altamont	Duchesne
Powell 2-33A3	43-013-30704	Fee 2400	N/A	N/A	1582' FSL & 1558' FWL	NESW, 33-1S-3W	Altamont	Duchesne
Reeder 1-17B5	43-013-30218	Patented 1710	N/A	N/A	1619' FNL & 563' FEL	SENE, 17-2S-5W	Altamont	Duchesne
Remington 1-34A3	43-013-30139	Patented 1725	N/A	N/A	919' FNL & 1596' FEL	NWNE, 34-1S-3W	Altamont	Duchesne
Remington 2-34A3	43-013-31091	Fee 1730	N/A	N/A	1645' FWL & 1833' FSL	NESW, 34-1S-3W	Altamont	Duchesne
Roper 1-14B3	43-013-30217	Fee 1850	N/A	N/A	1623' FNL & 2102' FWL	SENE, 14-2S-3W	Bluebell	Duchesne
Rust 1-4B3	43-013-30063	Patented 1595	N/A	N/A	2030' FNL & 660' FEL	SENE, 4-2S-3W	Altamont	Duchesne
Rust 3-4B3	43-013-31070	Fee 1576	N/A	N/A	1072' FSL & 1460' FWL	SESW, 4-2S-3W	Altamont	Duchesne
Smith 1-31B5	43-013-30577	Fee 1955	N/A	N/A	2232' FSL & 1588' FEL	NWSE, 31-2S-5W	Altamont	Duchesne
State 1-19B1	43-013-30688	ML-30598 - Fee 2395	N/A	N/A	1043' FWL & 1298' FNL	NWNW, 19-2S-1W	Bluebell	Duchesne
Stevenson 3-29A3	43-013-31376	Fee 11442	N/A	N/A	1347' FNL & 1134' FWL	CNW, 29-1S-3W	Altamont	Duchesne
Tew 1-15A3	43-013-30529	Fee 1945	N/A	N/A	1215' FEL & 1053' FNL	NENE, 15-1S-3W	Altamont	Duchesne
Tew 1-1B5	43-013-30264	Patented 1870	N/A	N/A	1558' FNL & 671' FEL	NENE, 1-2S-5W	Altamont	Duchesne
Todd 2-21A3	43-013-31296	Fee 11268	N/A	N/A	2456' FSL & 1106' FWL	NWSW, 21-1S-3W	Bluebell	Duchesne
Weikert 2-29B4	43-013-31298	Fee 11332	N/A	N/A	1528' FNL & 1051' FWL	SWNW, 29-2S-4W	Bluebell	Duchesne
Whitehead 1-22A3	43-013-30357	Patented 1885	N/A	N/A	2309' FNL & 2450' FEL	SWNE, 22-1S-3W	Altamont	Duchesne
Winkler 1-28A3	43-013-30191	Patented 1750	N/A	N/A	660' FNL & 1664' FEL	NWNE, 28-1S-3W	Altamont	Duchesne
Winkler 2-28A3	43-013-31109	Fee 1751	N/A	N/A	1645' FWL & 919' FSL	SESW, 28-1S-3W	Altamont	Duchesne
Wright 2-13B5	43-013-31267	Fee 11115	N/A	N/A	2442' FNL & 2100' FWL	SENE, 13-2S-5W	Altamont	Duchesne
Young 1-29B4	43-013-30246	Patented 1791	N/A	N/A	2311' FNL & 876' FEL	SENE, 29-2S-4W	Altamont	Duchesne
Young 2-15A3	43-013-31301	Fee 11344	N/A	N/A	1827' FWL & 1968' FWL	NWSW, 15-1S-3W	Altamont	Duchesne
Young 2-30B4	43-013-31366	Fee 11453	N/A	N/A	2400' FNL & 1600' FWL	SENE, 30-2S-4W	Altamont	Duchesne
Ute Tribal 2-21B6	43-013-31424	14-20-H62-2489 11615	Ute	9639	1226' FSL & 1306' FEL	SESE, 22-2S-6W	Altamont	Duchesne
Ute 1-34A4	43-013-30076	14-20-H62-1774 1585	Ute	9640	1050' FWL & 1900' FNL	SWNW, 12-2S-3W	Bluebell	Duchesne
Ute 1-36A4	43-013-30069	14-20-H62-1793 1580	Ute	9642	1544' FEL & 1419' FNL	SWNE, 28-2S-4W	Altamont	Duchesne
Ute 1-1B4	43-013-30129	14-20-H62-1798 1700	Ute	9649	500' FNL & 2380' FWL	NENW, 1-2S-4W	Altamont	Duchesne
Ute Jenks 2-1B4	43-013-31197	14-20-H62-1782 10844	Ute	9649	1167' FSL & 920' FWL	SWSW, 33-1N-2W	Bluebell	Duchesne
Evans 2-19B3	43-013-31113	14-20-H62-1734 1777	Ute	9678	983' FSL & 683' FEL	SESE, 21-2S-6W	Altamont	Duchesne
Ute 3-12B3	43-013-31379	14-20-H62-1810 11490	Ute	9679	2219' FNL & 2213' FEL	SWNE, 8-1S-1E	Bluebell	Uintah
Ute 1-28B4	43-013-30242	14-20-H62-1745 1796	Ute	9681	1727' FWL & 1675' FSL	NESW, 19-2S-3W	Altamont	Duchesne
Murdock 2-34B5	43-013-31132	14-20-H62-2511 10456	Ute	9685	1420' FNL & 1356' FEL	SWNE, 34-1S-4W	Altamont	Duchesne
Ute Tribal 10-13A4	43-013-30301	14-20-H62-1685 5925	Ute	9C-126	2230' FNL & 1582' FEL	SWNE, 33-1N-2W	Bluebell	Duchesne
Ute 1-8A1E	43-047-30173	14-20-H62-2714 1846	Ute	9C138	1543' FSL & 2251' FWL	NESW, 34-2S-5W	Altamont	Duchesne
Ute 2-33Z2	43-013-31111	14-20-H62-1703 10451	Ute	9C140	802' FNL & 1545' FWL	NWNE, 13-1S-4W	Altamont	Duchesne
Ute Tribal 1-33Z2	43-013-30334	14-20-H62-1703 1851	Ute	9C140	1660' FSL & 917' FWL	NWSW, 18-2S-3W	Altamont	Duchesne
Myrin Ranch 2-18B3	43-013-31297	14-20-H62-1744, 4521, 4522, 4554	N/A 11475	UTU70814	975' FNL & 936' FEL	NENE, 36-1S-4W	Altamont	Duchesne
Ute Tribal 2-22B6	43-013-31444	14-20-H62-4644 11641	Ute	UTU73743	1401' FSL & 1295' FWL	NWSW, 15-2S-6W	Altamont	Duchesne
Ute 1-15B6	43-013-31484	14-20-H62-4647 11816	Ute	UTU73964	1879' FNL & 1070' FEL	SENE, 1-2S-4W	Altamont	Duchesne
Ute 1-25A3	43-013-30370	14-20-H62-1802 1920	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne
Ute 1-26A3	43-013-30348	14-20-H62-1803 1890	Ute	N/A	1869' FNL & 1731' FWL	SENE, 26-1S-3W	Bluebell	Duchesne

Ute 9679
 9681
 9C140
 9639
 9638
 9678
 9640
 9C140
 9685
 9C126
 9642
 9C140
 9649
 9678
 9679
 9681
 9685
 9C140
 9C140
 9642
 9649

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>		5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		7. Unit Agreement Name: N/A
4. Location of Well Footages: 2400' FNL & 1600' FWL County: Duchesne QQ, Sec., T., R., M.: SE/NW Section 30-T2S-R4W State: Utah		8. Well Name and Number: Young #2-30B4
		9. API Well Number: 43-013-31366
		10. Field and Pool, or Wildcat: Altamont/Bluebell

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Perforate |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Clean out</u> | |

Approximate date work will start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

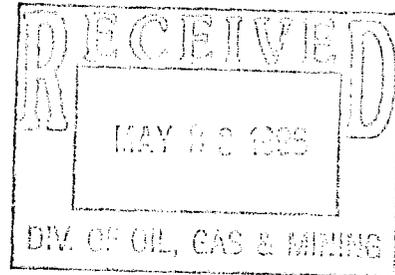
Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.



13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 05/21/96

(This space for State use only)

J.P. Matthews Petroleum Engineer 5/24/96

**YOUNG #2-30B4
Section 30 T2S R4W
Altamont Field
Duchesne Co. Utah**

PROCEDURE:

1. MIRU PU. POOH w/rods and 1-1/2" pump. NDWH. Rlse TAC set @ 9636'. NUBOP, POOH w/tbg.
2. RIH w/pkr plucker on 2-7/8" tbg. Mill out and pluck 5" DB pkr set @ 10,075'. Pkr has 6' millout extension. POOH.
3. RIH w/5" cleanout tools to PBTD @ 12,830'. POOH
4. MIRU Wireline Co. to perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

10,872-12,725' 79' 237 holes

Tie into Schlumberger AIT log dated 3/11/83 and OWP CBL dated 3/23/93 for depth control.

5. RIH w/retr pkr on 2-7/8" workstring and 3-1/2" 9.33# N-80 tbg. Set pkr @ 12,150'.
6. MIRU Dowell to acidize interval from 12,163-12,807' w/5500 gals 15% HCL in 2 stages per attached treatment shedule. MTP 9000 psi. Attempt to keep backside full.
7. Rlse pkr, PUH reset @ 10,800'. PT csg to 500 psi. Acidize interval from 10,827-12,088' w/12,000 gals 15% HCL in 3 stages per attached treatment schedule. MTP 9000 psi. Swab back load and test.
8. Rlse pkr, POOH.
9. RIH w/4-1/2" PBGA, SN, 7-jts of 2-7/8" tbg, TAC on 2-7/8" tbg. Set PBGA @ 9825'. Plunger pump selection will be determined by swab rates and WFL's.
10. Return well to production.

GREATER ALTAMONT FIELD

YOUNG #2-30B4

Section 30-T2S-R4W

Duchesne County, Utah

Perforation Schedule

(Infill Lower Wasatch)

May 3, 1996

Schl. AIT 1' Resolution Run #2 03/11/93	OWP Bond Run #1 03/23/93
12,725	12,725
12,722	12,721
12,717	12,717
12,612	12,611
12,609	12,609
12,567	12,566
12,553	12,553
12,519	12,518
12,510	12,510
12,507	12,507
12,497	12,497
12,484	12,484
12,467	12,466
12,445	12,445
12,422	12,422
12,394	12,393
12,382	12,382
12,379	12,378
12,372	12,371
12,367	12,367
12,362	12,362
12,355	12,355
12,339	12,338
12,328	12,328
12,325	12,325
12,323	12,323
12,313	12,313
12,308	12,308
12,266	12,266
12,257	12,257
12,252	12,252
*	*
12,173	12,173
12,170	12,170

Schl. AIT 1' Resolution Run #2 03/11/93	OWP Bond Run #1 03/23/93
12,163	12,163
12,088	12,088
12,085	12,085
11,900	11,900
11,826	11,826
11,818	11,818
11,811	11,811
11,794	11,794
11,791	11,791
11,740	11,740
11,686	11,686
11,652	11,652
11,650	11,650
11,644	11,644
11,614	11,613
11,595	11,595
11,576	11,576
11,548	11,548
11,538	11,538
11,457	11,457
11,436	11,436
11,434	11,434
11,352	11,353
11,242	11,243
11,232	11,232
11,219	11,219
11,217	11,217
11,215	11,215
11,209	11,209
11,173	11,173
11,166	11,166
11,113	11,113
11,084	11,084
11,081	11,081

continued on next page

GREATER ALTAMONT FIELD

YOUNG #2-30B4

Section 30-T2S-R4W

Duchesne County, Utah

Perforation Schedule

(New Upper Wasatch and Lower Green River)

May 3, 1996

Schl. AIT 1' Resolution Run #2 03/11/93	OWP Bond Run #1 03/23/93
10,789	10,790
10,774	10,775
10,772	10,773
10,750	10,751
10,732	10,732
10,728	10,728
10,721	10,721
10,706	10,706
10,700	10,701
10,686	10,687
10,666	10,667
10,660	10,660
10,652	10,652
10,633	10,634
10,628	10,629
10,606	10,607
10,603	10,604
10,556	10,557
10,552	10,552
10,549	10,550
10,538	10,539
10,522	10,523
10,513	10,515
10,508	10,509
10,496	10,496
10,492	10,493
10,476	10,477
10,470	10,471
10,463	10,464
10,459	10,460
10,447	10,448
10,442	10,443
10,434	10,435
10,427	10,427

Schl. AIT 1' Resolution Run #2 03/11/93	OWP Bond Run #1 03/23/93
10,416	10,417
10,406	10,407
10,402	10,403
10,395	10,396
10,392	10,393
10,380	10,381
10,370	10,371
10,357	10,358
10,352	10,353
10,347	10,348
10,343	10,344
10,338	10,340
10,334	10,335
10,321	10,322
10,313	10,314
10,310	10,312
10,307	10,308
10,292	10,292
10,288	10,288
10,278	10,279
10,269	10,270
10,244	10,245
10,226	10,227
10,218	10,219
10,215	10,216
10,212	10,213
10,208	10,208
10,205	10,206
10,195	10,196

continued on next page

Well Name: Young #2-30B4

Date: 5/6/96

Upper Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	3,600			
Acid	2			2,500	125
Divertor	3		2,500		
Acid	4			4,000	200
Divertor	5		1,500		
Acid	6			5,500	275
Flush	7	4,800			
Totals	(gals):	8,400	4,000	12,000	600, 1.1 S.G.
	(bbls):	200	95	286	

Gelled Saltwater to contain: 1/2 ppg BAF
 1/2 ppg Rock Salt
 0 ppg Wax Beads
 Y Crosslinked? YF140 Crosslinked gel

Perforations from 10,827' - 12,088' tied into OWP CBL dated 1/10/85
Packer set @ 10,800'

Well Name: Young #2-30B4

Date: 5/6/96

Lower Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,100			
Acid	2			2,000	100
Divertor	3		2,000		
Acid	4			3,500	175
Flush	5	4,800			
Totals	(gals):	8,900	2,000	5,500	275, 1.1 S.G.
	(bbls):	212	48	131	

Gelled Saltwater to contain: 1/2 ppg BAF
 1/2 ppg Rock Salt
 0 ppg Wax Beads
 Y Crosslinked? YF140 Crosslinked gel

Perforations @ 12,163' - 12,807' tied into Schlumberger AIT log dated 3/11/93
Packer set @ 12,150'

Field - ALTAMONT

Service Co. WELSON #10
FRANK WELSON

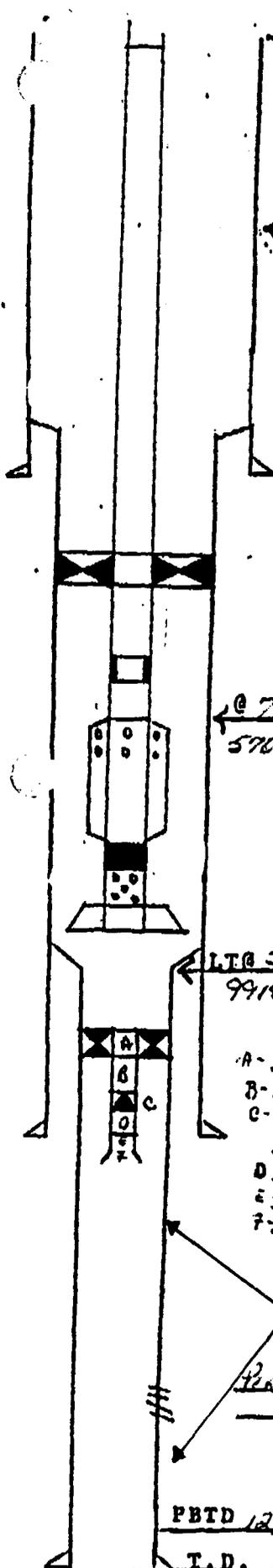
Well Young 2-3084

Cnty Durham State W.V.

Date 6-18-93

Foreman J. FOSTER

K.R. 22.00'



← @ 9 5/8" 40#
SUR -

@ 7" 26#
5700' - 10,200'

L.T.O. 5" 18#
9918' -

- A - 5" O.D. PADD. PAK @ 10.075 (w/cm) 2.30'
- B - 6' MILL OUT EXT. 5.10'
- C - 2.250" 7' STAPLE .89'
V.V. VALVE IN 7' STAPLE
- D - 6' 2 1/2" N-80 SUB 6.04'
- E - 2 1/2" GLASS DISK SUB .90'
- F - WIRELINE REENTRY SUB 1.58'

Proposed Perfs
10,872 - 12,725 79'

Perfs - 10,837' - 12,802'
123' 369 HOLES

P.B.T.D. 12,830'

I.D.

CSG DATA

SIZE	WT.	GRADE	FROM	TO
9 5/8"	40#	C7-95	SUR -	
7"	26#	S-95	5700' -	10,200'
5"	18#	C7-95	9918' -	

BRIEF COMPLETION SUMMARY

M.F. OUT WAX & FLUSH TAG RUN '111' VALVE
INTO 7' STAPLE FROM W. TAG. RUN FROM
AS SHOWN.

FINAL STATUS	STRETCH -	3.75
K.B.		22.00
TRIP TUB. HANGER	1.00	.60
306.475 2 1/2" N-80 TUB.		96.40
7' 26# 10507 T.A.C. N/CHED SUB		2.3
7.575 2 1/2" N-80 TUB.		217.25
45 P.S.N.		1.15
4' 2 1/2" N-80 TUB. SUB		4.08
4 1/2" N-80 P.A.G.A.		30.8
2 1/2" SGLD PLUG		.30
1 1/2" 2 1/2" FINE N-80 TUB. SUB		4.13
5 1/2" NO-60 (3 1/2" O.D. 2.0)		1.71

T.A.C. @ 9636.81
+ 45 P.G.N @ 9856.43
EOT @ 9898.49

NEED 2' SPOOL FOR BOP
& MYT FOR BEV. COLLARS.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

		5. Lease Designation and Serial Number: Fee
		6. If Indian, Allottee or Tribe Name: N/A
		7. Unit Agreement Name: N/A
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		8. Well Name and Number: Young #2-30B4
2. Name of Operator: Coastal Oil & Gas Corporation		9. API Well Number: 43-013-31366
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: 2400' FNL & 1600' FWL County: Duchesne QQ, Sec., T., R., M.: SE/NW Section 30-T2S-R4W State: Utah		

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other CO
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>7/1/96</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13. Name & Signature: Sheila Bremer Title Environmental & Safety Analyst Date 07/16/96

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

YOUNG #2-30B4 (PERF & ACIDIZE U WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 59.37550% COGUSA AFE: 26331
TD: 12,900' PBTB: 12,843'
5" LINER @ 12,883'
PERFS: 10,827'-12,807'
CWC(M\$): 138.4

- 6/18/96 **POOH w/2 $\frac{7}{8}$ " tbg.**
MIRU equip. Pump 200 BW down csg. Unseat 2 $\frac{1}{2}$ "x1 $\frac{1}{2}$ " pump. Flush tbg w/70 BW. Reseat pump, test 700#, ok. POOH w/pump. ND WH, x-o equip, rel 7" TAC @ 9637', NU BOP, RU floor. Start POOH w/2 $\frac{7}{8}$ " prod tbg. EOT @ 9270'. CC: \$3816. -
- 6/19/96 **POOH w/5" DB pkr.**
MIRU hot, flush tbg w/70 BW. EOT @ 9370', POOH w/2 $\frac{7}{8}$ " prod tbg. SLM. RIH w/5" pkr plucker. PU 8 jts 2 $\frac{7}{8}$ " workstring. RU drlg head & power swivel. Flush tbg w/50 BW. Drlg on 5"x18# DB pkr @ 10,075'. Pkr cut free, but wouldn't come up hole, went down hole 2 jts, work pkr up out of the 5" LT @ 9918' w/power swivel, LD 10 jts 2 $\frac{7}{8}$ " workstring, RD power swivel & drlg head. CC: \$10,362.
- 6/20/96 **Finish POOH w/CO tools.**
EOT @ 9918'. POOH w/5"x18# DB pkr, LD pkr & tools. X-o equip to 2 $\frac{3}{8}$ " tbg, PU 4 $\frac{1}{8}$ " CO tools & 95 jts 2 $\frac{3}{8}$ "x4.7# eve tbg (3004'), x-o equip to 2 $\frac{7}{8}$ "x6.5# eve tbg. RIH w/CO tools. Tag fill @ 12,693'. RU power swivel, start CO @ 12,693'-12,723'-hard. Light bridges from 12,723' to 12,800'. Hard from 12,800' to PBTB @ 12,830'. RD power swivel, start POOH w/4 $\frac{1}{8}$ " CO tools. EOT @ 9680'. CC: \$17,511.
- 6/21/96 **PU 3 $\frac{1}{2}$ " tbg, RIH w/5" HD pkr.**
EOT @ 9680', POOH w/4 $\frac{1}{8}$ " CO tools, LD 95 jts 2 $\frac{3}{8}$ "x4.7# eve tbg. MIRU WL, perf w/3 $\frac{1}{8}$ " guns, 3 SPF, 120° phasing, 10,872'-12,725', 79', 237 holes, psi 0, IFL 6900', FFL 6700'.
Run #1: 12,725'-12,362', 21 ft, 63 holes, psi 0, FL 6900'.
Run #2: 12,355'-11,791', 21 ft, 63 holes, psi 0, FL 6750'.
Run #3: 11,740'-11,173', 21 ft, 63 holes, psi 0, FL 6750'.
Run #4: 11,166'-10,872', 16 ft, 48 holes, psi 0, FL 6700'.
RDMO WLS. PU 5"x18# HD pkr. RIH, PU 71 jts 2 $\frac{7}{8}$ "x8.7# P-110 tbg (2290.59') eve, 5 $\frac{1}{2}$ " OD No-Go 90 jts 3 $\frac{1}{2}$ "x9.3# P-110 eve tbg (2710.30'), EOT 5000'. CC: \$35,297.
- 6/22/96 **Prep for acid job.**
Csg & tbg 100#, blow down, con't PU & RIH w/3 $\frac{1}{2}$ "x9.3# P-110 eve tbg. POOH & stand 60 jts (1891.34'). Finish PU rest of 3 $\frac{1}{2}$ " tbg. 310 jts = 9821.12', EOT @ 10,243'. CC: \$39,724.
- 6/23/96 No activity.
- 6/24/96 **Swab testing.**
RIH w/60 jts 3 $\frac{1}{2}$ " P-110 workstring, set 5" pkr @ 12,146'. Fill csg w/350 BFW. Acidize perfs @ 12,163'-12,807' w/5500 gals 15% HCL + diverter. MTP 8900#, ATP 8500#, MTR 22 BPM, ATR 16.5 BPM. ISIP 4060#, 10 min SIP 0#. Had poor diversion, 757 BLTR. Well communicated to annulus $\frac{1}{2}$ way through acid job. Reset pkr @ 10,795', test annulus to 500#. Acidize perfs @ 10,827'-12,088' w/6500 gals 15% HCL + diverter. MTP 9000#, ATP 8200#, MTR 27 BPM, ATR 21 BPM. ISIP 3955#, 15 min SIP 0#. Had fair diversion, 608 BLTR. Swab 51 BLW, no oil/3 hrs, FFL 5300', 15 BPH. CC: \$86,715.
- 6/25/96 **Cont swabbing.**
Tbg - 150#, blow well dn, cont swabbing: IFL 4000', made 35 runs, rec 202 BLW, 14 BO, 10% cut, PH 5, FFL 5200', 1411 BLTR. CC: \$92,056.
- 6/26/96 **LD 2 $\frac{7}{8}$ " P-110 tbg, RIH w/prod tbg.**
SITP 200#, blow well down, cont swabbing: IFL @ 3300', made 9 runs, rec 14 BO, 10% cut, rec 56 BW, FFL @ 5200', PH 7.0. RD swab equip. Rel 5" HD pkr @ 10,795'. POOH & LD 3 $\frac{1}{2}$ " P-110 tbg, 268 jts. CC: \$95,060.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

YOUNG #2-30B4 (PERF & ACIDIZE U WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 59.37550% COGUSA AFE: 26331

6/27/96 **Well on prod 7:00 pm 6/27/96.**
SICP 150#, SITP 150#, blow well down, change equip to 2 $\frac{7}{8}$ ", POOH. LD 71 jts 2 $\frac{7}{8}$ " P-110 tbg. RIH w/2 $\frac{7}{8}$ " prod tbg. ND BOP. Set 7" TAC @ 9646' w/22,000# tension, SN @ 9867', NU WH. Flush tbg w/60 bbls treated fresh water, xo - equip for rods. PU 2 $\frac{1}{2}$ "x1 $\frac{3}{4}$ " pump & RIH. Seat pump @ 9867'. Fill tbg w/30 bbls treated fresh water. Stroke test pump 700#, ok. RD rig, slide in rototflex unit, place on production. Pmpd 20 BO, 158 BW, 71 MCF, 12 hrs. CC: \$106,223.

6/28/96 Pmpd 44 BO, 378 BW, 142 MCF.

6/29/96 Pmpd 64 BO, 347 BW, 142 MCF.

6/30/96 Pmpd 92 BO, 290 BW, 145 MCF.

7/1/96 Pmpd 90 BO, 272 BW, 173 MCF.
Prior Prod: 27 BO, 133 BW, 73 MCF.
Final Report.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *CH*

1	LEC 7-53
2	DTS 8-FILE
3	VLD
4	R/S
5	LEC
6	FILM ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
	phone <u>(303) 572-1121</u>		phone <u>(303) 572-1121</u>
	account no. <u>N 0230 (B)</u>		account no. <u>N 0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-313166</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- lec* 6. Cardex file has been updated for each well listed above.
- lec* 7. Well file labels have been updated for each well listed above.
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 1996. If yes, division response was made by letter dated 19 . *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- VB 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~entity~~ in state lease wells.
C.A. & Indian lease wells will be handled on separate change.

960412 BLM/SL Aprv. C.A.'s 4-11-96.

960820 BIA Aprv. CA's 8-16-96.

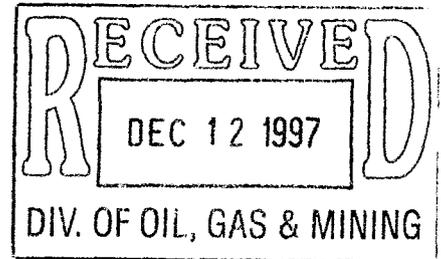
960329 BIA Aprv. Indian Lease wells 3-26-96.

WE71/34-35

*961107 Lemicy 2-582/43-013-30784 under review at this time; no chg. yet!



Coastal
The Energy People



December 10, 1997

Vicky Dyson
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

Dear Ms. Dyson:

43 013 31366
T025 R04W 30

Enclosed please find Array Induction w/GR and Array Sonic DT logs for the Young #2-30B4. The logs for the CIGE 194 and the NBU 255 which you requested will be sent directly from Schlumberger.

POW

Sincerely,

Joy Gardner

Joy Gardner

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303 572-1121

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

Fee

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Young #2-30B4

9. API Well Number:

43-013-31366

10. Field and Pool, or Wildcat

Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 1148, Vernal UT 84078

(435)781-7023

4. Location of Well

Footages:

County: duchesne

QQ,Sec., T., R., M.: SE/NW Sec.30,T2S, R4W

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Clean Out & Acidize
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests authorization to do a Workover Procedure on the above referenced well.

Please refer to the attached Workover Procedure.

COPY SENT TO OPERATOR
Date: 1-4-00
Initials: CHD

13. Name & Signature Katy Dow Title Environmental Jr. Analyst Date 12/10/99

(This space for State use only)

APPROVED

The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

[Signature]

Date: 1-3-00 (See instructions on Reverse Side)

RECEIVED

DEC 20 1000

DIVISION OF OIL, GAS & MINING

YOUNG 2-30B4
 Section 30 T2S R4W
 Altamont Field
 Duchesne County, Utah

WELL DATA:

Location: 2400' FNL 1600' FWL

Elevation: 6174 GR 6201 KB

Total Depth: 12,900' 12,830' PBTB

Casing: 9-5/8", 40# LT&C & CF-95 Butt @ 6000'. Cmt w/ 1500 sxs.
 Cmt to surface, Top job w/ 80 sxs.
 7", 26#, LTC, S-95 @ 10,200'. TOL @ 5700'. Cmt w/ 590 sxs
 lead & 410 sxs tail. Lost returns last 50 BBLS.
 5", 18#, S-95, H521 csg @ 12,883'. TOL @ 9921'. Cmt w/ 245
 sxs. Lost returns last 22 BBLS.

Tubing: 2-7/8", 6.5#, N-80, 8rd tbg. TAC @ 9,646', SN @ 9,867'.

TUBULAR DATA:

Description	ID Inches	Drift Inches	Capacity B/F	Burst Psi	Collapse Psi
9-5/8" 40# CF-95	8.835	8.599	.07582	6820	3330
7" 26# S-95	6.276	6.151	.03826	8600	5870
5" 18# S-95	4.276	4.151	.01776	12040	12010

WELL HISTORY:

See Attached

Present Status:

22 BOPD, 90 MCFPD, 133 BWPD on rotaflex pump.

YOUNG 2-30B4
Section 30 T2S R4W
Altamont Field
Duchesne County, Utah

PROCEDURE:

1. MIRU PU. POOH w/ rods & pump. ND WH. NU BOPE. Rlse TAC @ 9,646'. POOH w/ tbg.
2. MIRU wireline. RIH w/ 4-1/8" GR/JB to PBTD @ 12,830'. If bridges tagged above PBTD clean out w/ 4-1/8" mill and C/O tools.
3. Perforate the following interval w/ 3-1/8" csg gun loaded w/ 3 JSPF, 120 degree phasing (see attached perf detail).

10,820' – 12,757' (80', 240 holes)

Tie into OWP Acoustic CBL-GR log, Run #1 dated 3/23/93. Monitor all fluids and pressure changes.

4. RIH w/ 5" ret pkr, 2-7/8" HD workstring, 3-1/2", 9.3#, P-110 tbg. Set pkr @ about 11,373'. Perfs open above @ 11,353' & below @ 11,394'.
5. Acidize perfs 11,394' – 12,807' (537 holes) w/ 16,100 gals 15% HCL as per attached treatment schedule. MTP: 9,000 psi. Rlse pkr. PUH & reset @ about 10,780'. PT csg to 500 psi. Hold 500 psi on backside. Acidize interval from 10,820' – 11,353' (309 holes) w/ 9,300 gals 15% HCL as per attached procedure. MTP: 9,000 psi. **Note: Both jobs must be performed in the same day.**
6. Swab/flow back load and test. Rlse pkr. POOH.
7. RIH w/ pumping BHA. Return well to production.

COASTAL OIL & GAS CORP.

FILE AITAMONT

Service Co. BASIN 5

Well Young 2-3084

County Duchesne State UTAH

Date 6-27-96

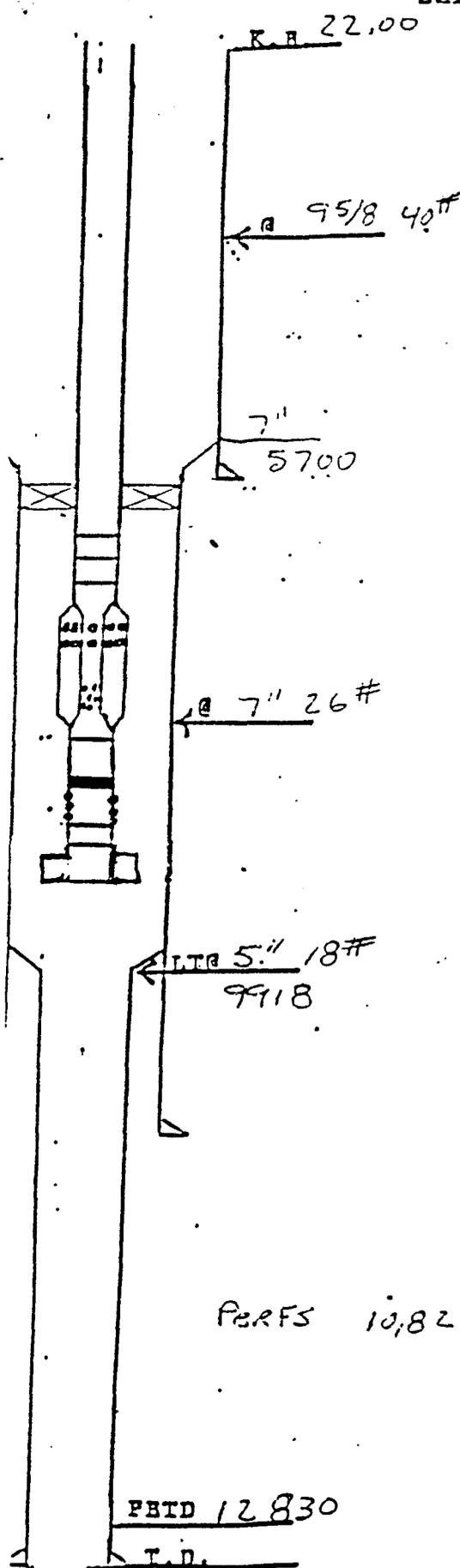
Workman HAL JUNE

CSC DATA

SIZE	WT.	GRADE	FROM	TO
9 5/8	40#	CF 95-5-95		
7"	26	5-95	5700	10200
5"	18	C-F-95	9718	

BRIEF COMPLETION SUMMARY

MIRV. Mill out P&W PKR @ 10,075
 CLEANOUT TO PBTD @ 12,830'. INFILL PERF
 2 stage acid job. 5500 GAL @ 12000 GAL
 15% HCL.



Item	Stretch	Weight
FINAL STATUS KB		22.00
HANGER BRD		.80
306 JTS 27/8		9620.38
7" A.C.		2.35
7 JTS 27/8		217.78
745 S.NIPPLE		1.10
1-4x27/8 PUPJT		4.00
4 1/2 PB6A		30.80
27/8 S. PLUG		.30
1-4x27/8 PUP		4.00
5 1/2 NO-90		1.71

PERFS 10,827-12,807

7" A.C. @ 9646.98
 S.N. @ 9867.11
 EQT @ 9909.15

PBTD 12,830

T.D.

YOUNG 2-30B4
Section 30 T2S R4W
Altamont Field
Duchesne County, Utah

WELL HISTORY:

- 01/28/93 Cmt squeeze 5" liner top. PT to 3000#. Bled to 1600# in 15 min.
- 03/23/93 PT csg to 2500#, "OK". Perf Wasatch 10,827' - 12,807' (123', 369 holes) w/ 3-1/8' csg gun.
- 04/07/93 Acidize perfs from 10,827' - 12,807' w/ 15,000 gals 15% HCL w/ Rock Salt, BAF, and ball sealers. Avg. Pressure: 8400 psi, Avg. Rate: 15 BPM. ISIP: 4000#. 15 min SIP: 580#. IP: 503 BOPD, 819 MCFPD, 211 BWPD
- 06/17/93 Install Rotaflex pump.
Production After: 179 BOPD, 367 MCFPD, 194 BWPD
- 06/20/96 C/O 5" liner to 12,830'. Perf 10,872' - 12,725' (79', 237 holes). Acidize perfs 12,163' - 12,807' w/ 5500 gals 15% HCL. Used BAF, rock salt, and balls for diversion. Well communicated during acid job. Avg Pressure: 8500#, Avg Rate: 16.5 BPM. ISIP: 4060#, 5 min SIP: 760#, poor diversion. Acidize perfs 10,827' - 12,088, w/ 12,000 gals 15% HCL. Used rock salt, BAF, and balls for diversion. Fair diversion. Avg Pressure: 8200#, Avg Rate: 21 BPM. ISIP: 3955#, 15 min SIP: 0 psi. Production Before: 24 BOPD, 75 MCFPD, 131 BWPD
Production After: 104 BOPD, 207 MCFPD, 234 BWPD

**THE COASTAL CORPORATION
GREATER ALTAMONT FIELD**

YOUNG #2-30B4

Section 30, T2S, R4W

Duchesne County, Utah

Perforation Schedule

O.W.P.
ACOUSTIC
CBL-GR
3/23/93

10,820
10,824
10,828
10,830
10,834
10,840
10,850
10,853
10,859
10,864
10,875
10,884
10,893
10,898
10,906
10,922
10,962
10,965
10,983
10,987
10,990
10,994
11,001
11,010
11,081
11,110
11,142
11,184
11,193

O.W.P.
ACOUSTIC
CBL-GR
3/23/93

11,252
11,286
11,291
11,294
11,297
11,303
11,308
11,313
11,323
11,428
11,440
11,465
11,479
11,540
11,581
11,594
11,643
11,685
11,703
11,725
11,769
11,784
11,803
11,874
11,879
11,898

O.W.P.
ACOUSTIC
CBL-GR
3/23/93

11,926
11,969
11,987
11,996
11,999
12,012
12,015
12,209
12,279
12,296
12,402
12,412
12,432
12,570
12,586
12,605
12,641
12,651
12,675
12,684
12,691
12,696
12,699
12,703
12,757

80 feet, 240 holes @ 3 spf

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB NO. 1004-0135
 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SE/NW Sec. 30, T2S, R4W
 2400' FNL & 1600' FWL**

5. Lease Serial No.

Fee

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Young #2-30B4

9. API Well No.

43-013-31366

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

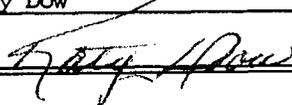
Subject well placed on production on 4/8/00. Please refer to the attached Chronological Well History.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)
Katy Dow

Title
Environmental Jr. Analyst

Date **6/30/00**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
	Office	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**THE COASTAL CORPORATION
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

Young #2-30B4
Altamont Prospect
Duchesne County, Utah
WI: 59.375503% (ANR)
TD: 12,900' (Wasatch) SD: 1/19/93
5" Liner @ 9,921'-12,883'
PERFS: 10,827'-12,807' (Wasatch)

Page 1

-
- 3/28/00 **AFE #90117 - perf & acidize.** MIRU, PMP 80 BBLS TPW DOWN CSG, TEST TBG TO 800#, POOH W/ RODS & PMP, ND WH, NU BOP, REL A/C @ 9646', POOH W/ TBG EOT 4800', SDFN. Day 1
- 3/29/00 **AFE #90117 - perf & acidize.** FIN POOH W/ TBG, ND BOP & WH TO GET SLIPS ON A/C THRU, NU WH & BOP, RU WL RIH W/ 3 11/16 GR TAG @ 12,790' POOH RD WL, SDFN. Day 2
- 3/30/00 **AFE #90117 - perf & acidize.** MIRU CUTTERS, PERF FROM 12,757' - 10,820', 80 ZONES, 3SPF, 240 HOLES, W/ 3 1/8" CSG GUN, IFL @ 8000', FFL @ 8200', RDMO WL, PU RIH W/ 5" HD PKR PU 46 JTS 2 7/8" P-110 TBG, 5 3/4" NO-GO & 3 1/2" P-110 TBG. EOT @ 7500', SDFN. Day 3
- 3/31/00 **AFE #90117 - perf & acidize.** FIN RIH PU 3 1/2" TBG, EOT @ 11,370', SDFN. Day 4
- 4/1/00 **AFE #90117 - perf & acidize.** RIG NOT WORKING. SHUT DN FOR REPAIRS. Day 5
- 4/2/00 **AFE #90117 - perf & acidize.** RIG NOT WORKING. SHUT DN FOR REPAIRS.

- 4/6/00 **AFE #90117 - perf & acidize.** SITP 50 #, FIN POOH LD 3 1/2" TBG, PU RIH W/ BHA 45 JTS 2 7/8" TBG, 7" A/C, EOT @ 5,000', SDFN.
Day 10
- 4/7/00 **AFE #90117 - perf & acidize.** FIN RIH W/ BHA & TBG, SET A/C @ 9806, S/N @ 10687, ND BOP, NU WH PU RIH W/ 1 3/4" PMP, EOP @ 2000', SHUT DOWN DO TO HIGH WIND.
Day 11
- 4/8/00 **AFE #90117 - perf & acidize.** FIN RIH W/ 1 3/4" PMP. SEAT PMP FILL TBG W/ 42 BBLs TPW. TEST TO 1000# - HELD. RD SLIDE IN ROTAFLEX. PUT ON PROD.
Day 12
- 4/8/00 PROD: 76 OIL 68 WTR 32 MCF 4.7 SPM RAN 17 HRS
- 4/9/00 PROD: 9 OIL 301 WTR 69 MCF 4.7 SPM RAN 24 HRS
- 4/10/00 PROD: 22 OIL 251 WTR 75 MCF 4.7 SPM RAN 24 HRS
ACT: WELL ON PRODUCTION
- 4/11/00 PROD: 24 BO, 253 BW, 76 MCF
ACT: WELL ON PRODUCTION
- 4/12/00 PROD: 29 BO 258 BW 92 MCF 4.7 SPM RAN 24 HOURS
- 4/13/00 PROD: 33 BO, 253 BW, 95 MCF, 4.7 SPM RAN 24 HRS.
ACT: WELL ON PRODUCTION
- 4/14/00 PROD: 35 BO, 258 BW, 96 MCF, 4.7 SPM RAN 24 HRS.
ACT: FINAL REPORT. IP DATE: 04/14/00, 35 BO, 258 BW, 96 MCF
- PRIOR PRODUCTION: 20 BOPD, 131 BWPD, 78 MCFD.
POST PRODUCTION: 35 BOPD, 258 BWPD, 96 MCFD.
- 5/14/00 **Pmp chng.** RR F/ 2-7B4 TO 2-30B4, SLIDE ROTAFLEX AWAY, SPOT & R/U, HOT OILER PUMPING DOWN CSG, P/U ON RODS & PULL PMP OFF SEAT (VERY EASY) FLUSH RODS W/ 60 BBLs TPW, RESEAT PUMP, FILL TBG W/ 35 BBLs, TEST TO 1 000#. OK. POOH W/ RODS & PUMP. LEAVE CSG TO TREATER. SDFD.

DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Repair

2. NAME OF OPERATOR
 Coastal Oil & Gas Corporation
 3. ADDRESS OF OPERATOR
 P.O. Box 1148, Vernal UT 84078 (435)-781-7023
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface
 SE NW
 At top prod. interval reported below
 2400' FNL & 1600' FWL
 At total depth

5. LEASE DESIGNATION AND SERIAL NO.
 FEE
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A
 7. UNIT AGREEMENT NAME
 N/A
 8. FARM OR LEASE NAME
 Young
 9. WELL NO.
 #2-30B4
 10. FIELD AND POOL, OR WILDCAT
 Altamont/Bluebell
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 30-T2S-R4W
 12. COUNTY
 Duchesne
 13. STATE
 Utah

14. APINO. 43-013-31366 DATE ISSUED 7/31/92
 15. DATE SPUDDED 12/10/92 16. DATE T.D. REACHED 3/11/93 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 4/10/00 18. ELEVATIONS (OF, RKB, RT, GR, ETC.) 6174' GR 6201' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12900' 21. PLUG, BACK T.D., MD & TVD 12849' 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____
 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)
 Wasatch: 12757'-10820' & 11394'-12807'
 25. WAS DIRECTIONAL SURVEY MADE
 No

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. Was Well Cored YES NO (Submit analysis)
 Drill System Test YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	150'	18"	310 sx Type "V"	
9 5/8"	40#	6000'	12 1/4"	1580 sx HiLift & Type "V"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						3 1/2"	9600'	

31. PERFORATION RECORD (Interval, size and number)
 Wasatch 12757'-10820' 80 Zones, 3 SPF 240 Holes
 Wasatch 10820'-12807'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	10820'-12807'	1007 Bbls w/21000 gals 7 1/2" HCL & 1200 1.3 SG BS in 3 Div Acid Stg
	11394'-12807'	pmp'd 69 Bbls w/16100 gals 15% HCL 10000 gals Brine 805 BS & Adds

33. PRODUCTION

DATE FIRST PRODUCTION 4/10/00	PRODUCTION METHOD Flowing	WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 4/14/00	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL. 35	GAS - MCF. 96	WATER - BBL. 258	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE 50#	CALCULATED 24-HOUR RATE →	OIL - BBL. 35	GAS - MCF. 96	WATER - BBL. 258	OIL GRAVITY API CORR.	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 Sold TEST WITNESSED BY JUL 17 2000

35. LIST OF ATTACHMENTS
 Chronological Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Cheryl Cameron TITLE Sr. Environmental Analyst DATE 7/5/00

DIVISION OF OIL, GAS AND MINING

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

- ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachment.
 ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
 ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details for any multiple stage cementing and the location of the cementing tool.
 ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
Formation	Top	Bottom	Description, contents, etc.	Name	Top	
					Meas. Depth	True Vert. Depth
L. Green River	8522'	8522'				
Wasatch	10188'	10188'				

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4/4/00 AFE #90117 - perf & acidize. RIH SET PKR @ 9994', FILL CSG W/ 450 BBLs TPW, TEST TO 1,000#, HELD, SDFN.

Day 8

4/5/00 AFE #90117 - perf & acidize. MIRU DOWELL, ACIDIZE PERF FROM 10,820 - 12807 W/ 21,000 GLS 7 1/2% HCL & 1,200 1.3 SG BS, IN 3 DIV & ACID STG, HELD 300 # ON CSG DURING JOB, 149 BBLs TO CATCH PRESS, DIV GOOD, TL 1007 BBL, ISIP 4250, 5 / 10 / 15 MIN SIP, 3355 / 2266 / 1070 #, AIR 28 BPM, MIR 40.8, ATP 7500, MTP 9105, RDMO DOWELL, RU S/ EQUIP, IFL @ 1000', FFL @ 8800' Ph 5, RD S/ EQUIP, REL PKR, POOH LD 10 JTS 3 1/2" TBG. EOT @ 9600, SDFN SWABED BACK 159 BBLs IN 7 HRS, 10 % OIL CUT LAST 2 HRS.

Day 9

4/6/00 AFE #90117 - perf & acidize. SITP 50 #, FIN POOH LD 3 1/2" TBG, PU RIH W/ BHA 45 JTS 2 7/8" TBG, 7" A/C, EOT @ 5,000', SDFN.

Day 10

4/7/00 AFE #90117 - perf & acidize. FIN RIH W/ BHA & TBG, SET A/C @ 9806, S/N @ 10687, ND BOP, NU WH PU RIH W/ 1 3/4" PMP, EOP @ 2000', SHUT DOWN DO TO HIGH WIND.

Day 11

4/8/00 AFE #90117 - perf & acidize. FIN RIH W/ 1 3/4" PMP. SEAT PMP FILL TBG W/ 42 BBLs TPW. TEST TO 1000# - HELD. RD SLIDE IN ROTAFLEX. PUT ON PROD.

Day 12

4/8/00 PROD: 76 OIL 68 WTR 32 MCF 4.7 SPM RAN 17 HRS

4/9/00 PROD: 9 OIL 301 WTR 69 MCF 4.7 SPM RAN 24 HRS

4/10/00 PROD: 22 OIL 251 WTR 75 MCF 4.7 SPM RAN 24 HRS
ACT: WELL ON PRODUCTION

4/11/00 PROD: 24 BO, 253 BW, 76 MCF
ACT: WELL ON PRODUCTION

4/12/00 PROD: 29 BO 258 BW 92 MCF 4.7 SPM RAN 24 HOURS

4/13/00 PROD: 33 BO, 253 BW, 95 MCF, 4.7 SPM RAN 24 HRS.
ACT: WELL ON PRODUCTION

4/14/00 PROD: 35 BO, 258 BW, 96 MCF, 4.7 SPM RAN 24 HRS.
ACT: FINAL REPORT. IP DATE: 04/14/00, 35 BO, 258 BW, 96 MCF

PRIOR PRODUCTION: 20 BOPD, 131 BWPD, 78 MCFD.
POST PRODUCTION: 35 BOPD, 258 BWPD, 96 MCFD.

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DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433		8. WELL NAME and NUMBER: Exhibit "A"
		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

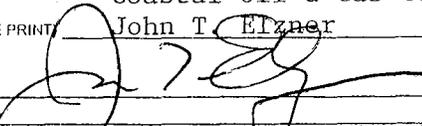
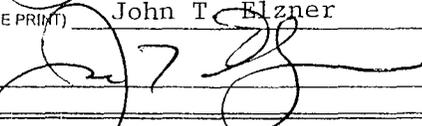
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

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JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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JUN 18 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

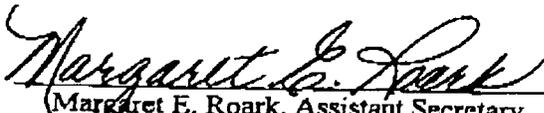
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

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STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
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010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BROTHERSON 1-22B4	43-013-30227	1780	22-02S-04W	FEE	OW	P
BROTHERSON 2-22B4	43-013-31086	1782	22-02S-04W	FEE	OW	P
BROTHERSON 1-23B4R	43-013-30483	8423	23-02S-04W	FEE	OW	P
BROTHERSON 3-23B4	43-013-31289	11141	23-02S-04W	FEE	OW	P
BROTHERSON 1-24B4	43-013-30229	1865	24-02S-04W	FEE	OW	P
BROTHERSON 1-25B4	43-013-30668	9126	25-02S-04W	FEE	OW	P
BROTHERSON 1-26B4	43-013-30336	1856	26-02S-04W	FEE	OW	P
BROTHERSON 1-27B4	43-013-30185	4735	27-02S-04W	FEE	OW	P
BLEAZARD 2-28B4 (CA 96-81)	43-013-31304	11433	28-02S-04W	FEE	OW	P
YOUNG ETAL 1-29B4	43-013-30246	1791	29-02S-04W	FEE	OW	P
WEIKART 2-29B4	43-013-31298	11332	29-02S-04W	FEE	OW	P
LAWRENCE 1-30B4	43-013-30220	1845	30-02S-04W	FEE	OW	P
YOUNG 2-30B4	43-013-31366	11453	30-02S-04W	FEE	OW	P
CHRISTMAN BLANN 1-31	43-013-30198	4745	31-02S-04W	FEE	OW	P
GRIFFITHS 1-33B4 (CA 96-119)	43-013-30288	4760	33-02S-04W	FEE	OW	P
BELCHER 2-33B4 (CA 96-119)	43-013-30907	9865	33-02S-04W	FEE	OW	P
TEW 1-1B5	43-013-30264	1870	01-02S-05W	FEE	OW	P
MILES 2-1B5	43-013-31257	11062	02-02S-05W	FEE	OW	P
POTTER 1-2B5	43-013-30293	1826	02-02S-05W	FEE	OW	P
BROTHERSON 2-2B5	43-013-31302	11342	02-02S-05W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/05/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/05/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/05/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
			7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: YOUNG 2-30B4	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		9. API NUMBER: 4301331366	
3. ADDRESS OF OPERATOR: 1099 18th St, Ste 1900 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 291-6400	10. FIELD AND POOL, OR WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2400' FNL, 1600' FWL			COUNTY: DUCHESNE
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 30 2S 4W			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 11/15/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS APPROVAL TO PERFORATE AND ACIDIZE THE UPPER WASATCH FROM 10,179' - 10,773' (SEE DETAILED PERF SHEET ATTACHED) IN ACCORDANCE WITH THE ATTACHED PROCEDURES.

NAME (PLEASE PRINT) JENNIFER T BECHTEL	TITLE ASSOCIATE ANALYST
SIGNATURE	DATE 10/30/2006

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

(5/2000)

DATE: 11/13/06
BY: [Signature]

(See Instructions on Reverse Side)

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DIV. OF OIL, GAS & MINING

**Recompletion Procedure
Young 2-30B4
Sec. 30, T2S-R4W
Duchesne County, Utah**

Procedure:

1. MIRU WO rig. Pull rods and pump.
2. ND wellhead & NU BOP's. Release TAC and TOH with 2-7/8" production tubing string and BHA.
3. MIRU wireline unit. RIH w/ GR/JB for 5" 18 # casing to 10,830'. TOH. RIH and set 5" 10K CIBP @ 10,810'. Dump bail 20 feet of cement on top of plug. Test CIBP and 7" casing to 1500 psi for 15 minutes.
4. Perforate Upper Wasatch from 10,179'-10,773' (based on OWP Acoustic Bond Log dated 3/23/93). Perfs are detailed on attached perf sheet. Use 3-1/8" HSC gun loaded 3 spf, 120 deg phased w/ 22.7 gram premium charges
5. TIH with 7" treating packer on 3-1/2" 9.3 # N-80 workstring. Test tubing on TIH to 9000 psi. Set treating packer @ 9,900'. Test annulus to 1000 psi.
6. Break down perfs w/ 3% KCL at approximately 5 bpm. Monitor annulus for communication. Report ISIP and leak-off in 5, 10 & 15 minute intervals.
7. MI&RU stimulation company. Acidize Upper Wasatch perfs at 10,179'-10,773' with 15,000 gals 15% HCL @ 30 BPM utilizing Bio-balls (Brown colored) and rock salt for diversion. Heat treating water to 160° F. Maximum allowable surface treating pressure 8,000 psi. Hold 1,500 psi on 3-1/2" annulus throughout job.
8. Attempt to flow back well. If unsuccessful, release packer and TOH with workstring.
9. RIH with 2-7/8" production tubing string and tubing anchor. Set tubing anchor at ±9,900', space out and land tubing.
10. ND BOP & NU wellhead.
11. Run pump and rods, space out and hang off. Test pump. RD&MO workover rig.
12. Start well pumping and turn over to Production Department. Clean location.

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DIV. OF OIL, GAS & MINING

Young 2-30B4
Section 30; T2S; R4W
Upper Wasatch Perforation Schedule

Array Induction Gamma Ray Run #1 3/11/1993	OWP Acoustic Bond Log Run #1 3/23/1993
---	---

10,179	10,180
10,183	10,185
10,187	10,187
10,194	10,196
10,197	10,198
10,200	10,201
10,205	10,206
10,208	10,209
10,212	10,213
10,215	10,216
10,218	10,219
10,226	10,228
10,230	10,231
10,235	10,237
10,239	10,240
10,244	10,245
10,261	10,263
10,269	10,270
10,279	10,280
10,288	10,289
10,291	10,292
10,300	10,301
10,310	10,311
10,313	10,314
10,321	10,322
10,333	10,334
10,338	10,338
10,343	10,343
10,347	10,348
10,352	10,352
10,357	10,357
10,370	10,370
10,380	10,380
10,392	10,393
10,395	10,395
10,401	10,401
10,407	10,407
10,415	10,416
10,420	10,421
10,427	10,427
10,435	10,435
10,442	10,443

Array Induction Gamma Ray Run #1 3/11/1993	OWP Acoustic Bond Log Run #1 3/23/1993
---	---

10,447	10,447
10,459	10,460
10,463	10,464
10,470	10,470
10,476	10,477
10,489	10,489
10,492	10,493
10,496	10,497
10,508	10,508
10,513	10,514
10,521	10,522
10,528	10,529
10,532	10,533
10,537	10,539
10,550	10,551
10,552	10,553
10,556	10,557
10,561	10,562
10,570	10,571
10,586	10,587
10,603	10,604
10,606	10,606
10,629	10,629
10,633	10,634
10,638	10,637
10,652	10,652
10,660	10,660
10,666	10,667
10,672	10,673
10,686	10,687
10,700	10,701
10,706	10,706
10,711	10,712
10,721	10,721
10,728	10,728
10,732	10,732
10,735	10,735
10,750	10,750
10,759	10,758
10,767	10,768
10,773	10,773

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OCT 31 2006

DIV. OF OIL, GAS & MINING



E&P COMPANY, LP
1099 18th Street, Suite 1900
Denver, Colorado 80202
Phone: 303/291-6446
Fax: 303/291-6483
Email: jennifer.bechtel@elpaso.com

Fax

To: DOGM From: Jennifer Bechtel Associate Analyst
Fax: 801-359-3940 Pages: 4 (inc. cover)
Phone: 801-538-5340 Date: October 30, 2006
Re: 43-013-31366

[X] Urgent [] For Review [] Please Comment [] Please Reply [] Please Recycle

Confidential: The information contained in this communication is confidential and proprietary information intended only for the individual or entity to whom it is addressed. Any unauthorized use, distribution, copying, or disclosure of this communication is strictly prohibited. If you have received this communication in error, please contact the sender immediately. If you believe this communication is inappropriate or offensive, please contact El Paso Production Company at (303) 293-9999.

Please contact me with any questions regarding the attached. Thank you.

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: YOUNG 2-30B4	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		9. API NUMBER: 4301331366
3. ADDRESS OF OPERATOR: 1099 18th St, Ste 1900 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 291-6400
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2400' FNL, 1600' FWL		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 30 2S 4W		COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 11/15/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS APPROVAL TO PERFORATE AND ACIDIZE THE UPPER WASATCH FROM 10,179' - 10,773' (SEE DETAILED PERF SHEET ATTACHED) IN ACCORDANCE WITH THE ATTACHED PROCEDURES.

COPY SENT TO OPERATOR
DATE: 11/16/06
INITIALS: Rm

NAME (PLEASE PRINT) JENNIFER T BECHTEL	TITLE ASSOCIATE ANALYST
SIGNATURE	DATE 10/30/2006

(This space for State use only)

Fax Copy Approved Nov 1, 2006 DED

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NOV 02 2006

**Recompletion Procedure
Young 2-30B4
Sec. 30, T2S-R4W
Duchesne County, Utah**

Procedure:

1. MIRU WO rig. Pull rods and pump.
2. ND wellhead & NU BOP's. Release TAC and TOH with 2-7/8" production tubing string and BHA.
3. MIRU wireline unit. RIH w/ GR/JB for 5" 18 # casing to 10,830'. TOH. RIH and set 5" 10K CIBP @ 10,810'. Dump bail 20 feet of cement on top of plug. Test CIBP and 7" casing to 1500 psi for 15 minutes.
4. Perforate Upper Wasatch from 10,179'-10,773' (based on OWP Acoustic Bond Log dated 3/23/93). Perfs are detailed on attached perf sheet. Use 3-1/8" HSC gun loaded 3 spf, 120 deg phased w/ 22.7 gram premium charges
5. TIH with 7" treating packer on 3-1/2" 9.3 # N-80 workstring. Test tubing on TIH to 9000 psi. Set treating packer @ 9,900'. Test annulus to 1000 psi.
6. Break down perfs w/ 3% KCL at approximately 5 bpm. Monitor annulus for communication. Report ISIP and leak-off in 5, 10 & 15 minute intervals.
7. MI&RU stimulation company. Acidize Upper Wasatch perfs at 10,179'-10,773' with 15,000 gals 15% HCL @ 30 BPM utilizing Bio-balls (Brown colored) and rock salt for diversion. Heat treating water to 160° F. Maximum allowable surface treating pressure 8,000 psi. Hold 1,500 psi on 3-1/2" annulus throughout job.
8. Attempt to flow back well. If unsuccessful, release packer and TOH with workstring.
9. RIH with 2-7/8" production tubing string and tubing anchor. Set tubing anchor at ±9,900', space out and land tubing.
10. ND BOP & NU wellhead.
11. Run pump and rods, space out and hang off. Test pump. RD&MO workover rig.
12. Start well pumping and turn over to Production Department. Clean location.

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NOV 02 2006**

DIV. OF OIL, GAS & MINING

Young 2-30B4

Section 30; T2S; R4W

Upper Wasatch Perforation Schedule

Array Induction Gamma Ray Run #1 3/11/1993	OWP Acoustic Bond Log Run #1 3/23/1993
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Array Induction Gamma Ray Run #1 3/11/1993	OWP Acoustic Bond Log Run #1 3/23/1993
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10,179	10,180
10,183	10,185
10,187	10,187
10,194	10,196
10,197	10,198
10,200	10,201
10,205	10,206
10,208	10,209
10,212	10,213
10,215	10,216
10,218	10,219
10,226	10,228
10,230	10,231
10,235	10,237
10,239	10,240
10,244	10,245
10,261	10,263
10,269	10,270
10,279	10,280
10,288	10,289
10,291	10,292
10,300	10,301
10,310	10,311
10,313	10,314
10,321	10,322
10,333	10,334
10,338	10,338
10,343	10,343
10,347	10,348
10,352	10,352
10,357	10,357
10,370	10,370
10,380	10,380
10,392	10,393
10,395	10,395
10,401	10,401
10,407	10,407
10,415	10,416
10,420	10,421
10,427	10,427
10,435	10,435
10,442	10,443

10,447	10,447
10,459	10,460
10,463	10,464
10,470	10,470
10,476	10,477
10,489	10,489
10,492	10,493
10,496	10,497
10,508	10,508
10,513	10,514
10,521	10,522
10,528	10,529
10,532	10,533
10,537	10,539
10,550	10,551
10,552	10,553
10,556	10,557
10,561	10,562
10,570	10,571
10,586	10,587
10,603	10,604
10,606	10,606
10,629	10,629
10,633	10,634
10,638	10,637
10,652	10,652
10,660	10,660
10,666	10,667
10,672	10,673
10,686	10,687
10,700	10,701
10,706	10,706
10,711	10,712
10,721	10,721
10,728	10,728
10,732	10,732
10,735	10,735
10,750	10,750
10,759	10,758
10,767	10,768
10,773	10,773

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DEC 15 2006

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

7. UNIT or CA AGREEMENT NAME:

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

YOUNG 2-30B4

2. NAME OF OPERATOR:

EL PASO E&P COMPANY, L.P.

9. API NUMBER:

4301331366

3. ADDRESS OF OPERATOR:

1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202

PHONE NUMBER:

(303) 291-6400

10. FIELD AND POOL, OR WILDCAT:

ALTAMONT

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2400' FNL, 1600' FWL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 30 2S 4W

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/17/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PERFORATED AND ACIDIZED THE SUBJECT WELL FROM 11/9/2006 - 11/17/2006 AS FOLLOWS:

TOOH W/ TBG & RODS. 5" CIBP SET @ 10800'. FILL CSG W/ 597 BBLs 2% KCL WATER. PT CSG TO 1500 PSI, OK. DUMP BAIL 12' CMT ON TOP CIBP. RIH PERFORATING GUN. FLUID LEVEL @ 4800'. PERFORATE FROM 10773' TO 10180', 85 INTERVALS, 3 SPF, 255 HOLES.

SET PKR @ 9874'. LAND TBG W/ 35000# COMP FILL CSG W/ 441 BBL. PT CSG TO 1000 PSI, HELD FOR 15 MIN. PT LINES TO 9000 PSI. ACIDIZE W/ 3000 GAL PAD 2% KCL WATER, 4 ACID STAGES OF 3750 GAL TOTAL ACID 15000 GAL, BIO BALLS FOR DIVERSION, 3 DIVERSION STAGES BRINE & ROCK SALT FLUSH W/ 4200 GALS TOTAL FLUID PUMPED, 28350 GALS, AVG PRESS 6134 PSI, MAX PRESS 8499 PSI, AVG RATE 20.1 BPM MAX RATE 27.6 BPM ISIP 3000 PSI 5 MIN 2750 PSI 10 MIN 1735 PSI 15 MIN 725 PSI. RELEASE PKR.

TIH W/ 2 7/8" TBG, SET TAC @ 9614', LANDED TBG W/ 25000# TENSION, SN @ 9834', EOT @ 9906'. TIH W/ PMP & RODS. SEAT AND SPACE PMP @ 9834'. FILL TBG W/ 30 BBLs KCL WATER, PT TO 1000 PSI, OK.

NAME (PLEASE PRINT) JENNIFER T BECHTEL

TITLE ASSOCIATE ANALYST

SIGNATURE

DATE 12/12/2006

(This space for State use only)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: YOUNG 2-30B4
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013313660000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2400 FNL 1600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 30 Township: 02.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/12/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso E&P Company, L.P. recompleted the Young 2-30B4 to the Lower Green River. Recompletion activity was from 08/25/2009 - 09/12/2009. The daily activity reports are attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 22, 2009

NAME (PLEASE PRINT) Kim Traylor	PHONE NUMBER 713 420-5910	TITLE Sr. Regulatory Analyst
SIGNATURE N/A		DATE 10/21/2009



EL PASO PRODUCTION Operations Summary Report

Legal Well Name: YOUNG 2-30B4	Spud Date: 12/10/1992
Common Well Name: YOUNG 2-30B4	
Event Name: RECOMPLETION	Start: 8/25/2009
Contractor Name: PEAK	Rig Release: 9/12/2009
Rig Name: PEAK	End: 9/12/2009
	Group:
	Rig Number: 700

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/25/2009	15:00 - 17:00	2.00	C	01		MOVE RIG TO LOCATION. SLIDE PUMPING UNIT & RU
	17:00 - 18:00	1.00	C	18		ATTEMPT TO WORK PUMP OFF SEAT. SDFN
8/26/2009	06:30 - 07:00	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:00 - 14:00	7.00	C	04		PUMPED 600 BBLs HOT 2% KCL WTR DOWN CSG. WORK ROD STRING WHILE CONTINUING TO PUMP HOT 2% KCL WTR DOWN CSG. RODS PARTED @ 4275', TOP PIN ON # 47 7/8" ROD (93 EL). TOOH TO ROD PART. TIH W/ FISHING TOOL. LATCH FISH & ATTEMPT TO WORK PUMP OFF SEAT. FISHING TOOL PULLED OFF FISH. TOOH W/ RODS & FISHING TOOL. TIH W/ NEW FISHING TOOL & LATCH FISH. WORK PUMP OFF SEAT.
	14:00 - 14:45	0.75	C	08		FLUSH RODS W/ 60 BBLs 2% KCL WTR
	14:45 - 18:00	3.25	C	04		TOOH W/ RODS & PUMP. PREP TO PULL TBG. SDFN
8/27/2009	06:30 - 07:00	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:00 - 07:30	0.50	C	15		NU BOP
	07:30 - 10:00	2.50	C	18		RELEASE TAC. MOVE UP HOLE 30'. TAC HUNG UP. WORK TBG 2 HRS. UNABLE TO WORK FREE
	10:00 - 13:00	3.00	C	11		RU WIRE LINE TRUCK & RUN FREEPOINT LOG. TBG FREE TO SEAT NIPPLE. RD WIRELINE TRUCK.
	13:00 - 14:30	1.50	C	18		RU POWER SWIVEL & ATTEMPT TO WORK TBG FREE.
	14:30 - 16:30	2.00	C	08		PUMP 15 BBLs 2% KCL WTR DOWN TBG. PUMP 2000 GAL 15% HCL ACID DOWN TBG, FOLLOWED BY 8 BBLs TREATED WTR. FLUSH W/ 26 BBLs 2% KCL WTR.
	16:30 - 18:00	1.50	C	04		PU ON TBG. TBG FREE. TOOH W/ 86 JTS TBG. SDFN
8/28/2009	06:30 - 07:00	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:00 - 18:00	11.00	C	04		TOOH W/ 238 JTS 2-7/8"EUE TBG, TAC, 7 JTS 2-7/8" EUE TBG, SEAT NIPPLE, PUP JT, PBGA, 1 JT 2-7/8"EUE TBG, SOLID PLUG & NO/GO. TIH W/ 6-1/8"OD BIT, CSG SCRAPER & 316 JTS 2-7/8" EUE TBG. TAG LINER TOP @ 9921' SLM. TOOH W/ 240 JTS 2-7/8"EUE TBG. SDFN
8/29/2009	06:30 - 07:00	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:00 - 16:30	9.50	C	04		TOOH W/ REMAINING 2-7/8"EUE TBG & 7" SCRAPER ASSEMBLY. TIH W/ 4-1/8" BIT & SCRAPER ASSEMBLY. WORK SCRAPER THROUGH SCALE FOR 100' INSIDE 5" LINER. CONTINUE IN HOLE TO 10788'. TOOH W/ TBG & SCRAPER ASSEMBLY. SDFN
8/30/2009	-					NO ACTIVITY TODAY. SHUT DOWN FOR WEEKEND
8/31/2009	-					NO ACTIVITY TODAY. SHUT DOWN FOR WEEKEND
9/1/2009	06:30 - 07:00	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:00 - 13:00	6.00	C	11		RU J W WIRELINE TRUCK & SET CIBP @ 10175'. DUMP BAIL 20' CMT ON PLUG. FILL CSG W/PRESSURE TEST TO
	13:00 - 15:30	2.50	C	08		FILL CSG W/ 500 BBLs 2% KCL WTR. CONTINUE PUMPING @ 300 psi @ 3.5 BPM. PUMPED TTL BBLs 760 BBLs. PRESSURE DROPPED TO 0 PSI AS PUMP WAS KICKED OUT.
	15:30 - 18:00	2.50	C	04		TIH W/ 7" PKR & 184 JTS 2-7/8"EUE TBG. SET PKR @ 5794'. FILL TBG W/ 50 BBLs 2% KCL WTR. PRESSURE UP TO 1000 PSI PUMPING 31/2 BPM. PRESSURE DROPPED TO 0 PSI AS PUMP WAS KICKED OUT. RELEASE PKR. TOOH W/ 4 JTS 2-7/8"EUE TBG. SDFN PUMPED 810 BBLs 2%KCL WTR TODAY
9/2/2009	06:30 - 07:00	0.50				START RIG & HOLD SAFETY MEETING.
	07:00 - 09:00	2.00				TIH W/ TBG & PKR TO 9800' & SET PKR.
	09:00 - 09:30	0.50				FILL TBG W/ 70 BBLs 2% KCL WTR. PRESSURED UP TO 1000 PSI. PRESSURE BLEED TO 0 PSI AS PUMP WAS KICKED OUT.
	09:30 - 15:00	5.50				TOOH W/ TBG & 7" PKR. TIH W/ 5" PKR, 14 JTS 2-3/8"EUE TBG, X-OVER, & 308 JTS 2-7/8"EUE TBG. SET PKR @ 10153'.



EL PASO PRODUCTION

Operations Summary Report

Legal Well Name: YOUNG 2-30B4	Spud Date: 12/10/1992
Common Well Name: YOUNG 2-30B4	
Event Name: RECOMPLETION	Start: 8/25/2009
Contractor Name: PEAK	End: 9/12/2009
Rig Name: PEAK	Rig Release: 9/12/2009
	Group:
	Rig Number: 700

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/2/2009	15:00 - 15:30	0.50				FILL TBG W/ 70 BBLs 2% KCL WTR. PRESSURED UP TO 1000 PSI. PRESSURE DROPPED TO 0 PSI AS PUMP WAS KICKED OUT
	15:30 - 18:30	3.00				RELEASE PKR. TOO H W/ 268 JTS 2-7/8" EUE TBG. SDFN PUMPED 220 BBLs 2% KCL WTR TODAY
9/3/2009	06:30 - 07:00	0.50	C	18		START RIG & HOLD SAFETY MEETING.
	07:00 - 08:00	1.00	C	04		TOOH W/ REMAINING TBG & PKR
	08:00 - 10:00	2.00	C	11		RU WIRELINE TRUCK. RIH & SET CIBP @ 10150'.
	10:00 - 12:30	2.50	C	08		FILL CSG W/ 548 BBLs 2% KCL WTR. PRESSURE TEST CSG TO 1000 PSI. OK.
	12:30 - 17:30	5.00	C	11		DUMP BAIL 20 CMT ON CIBP. PRESSURE UP CSG TO 500 PSI. PERFORATE GREEN RIVER PERFS 9623' TO 10,118'. 3 PERF RUNS W/ 3-1/8" HSC, 22.7 GRAM CHARGES, 120 DEGREE PHASING. PRESSURE DROPPED TO 0 PSI ON RUN # 1. UNABLE TO SEE ANY FLUID LEVEL CHANGE.
9/4/2009	17:30 - 18:00	0.50	C	18		CHANGE EQUIPMENT OVER TO RUN 4-1/2" TBG. SDFN
	06:30 - 07:00	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:00 - 16:00	9.00	C	04		TALLY & RIH W/ 303 JTS 4-1/2" TBG. SET PKR @ 9537' IN 60K COMPRESSION
9/5/2009	16:00 - 18:30	2.50	C	08		FILL ANNULUS W/ 389 BBLs 2% KCL WTR. PRESSURE TEST TO 1000 PSI. OK. RU FLOWBACK LINE. SDFN
	07:00 - 09:00	2.00	C	01		RU HALIBURTON FRAC EQUIPMENT & HOLD SAFETY MEETING
	09:00 - 11:30	2.50	C	21		PRESSURE TEST PUMP LINES TO 8500 PSI. SET POP OFF ON CSG @ 2000 PSI. FILL TBG W/ 136 BBLs 2% KCL WTR BREAK
						DOWN PERFS @ 5089 PSI, 29.2 BPM. TREAT PERFORATIONS W/ 5000 GAL 15% HCL ACID USING 180 BIO BALLS FOR DIVERSION, FLUSHING 10 BBLs PAST BOTTOM PERF. ISIP 1518 PSI. 5 MIN 1216 PSI. 10 MIN 376 PSI. 5 MIN 0 PSI. MAX PSI 6251 PSI. MAX RATE 53.2 BBL (FILLING TBG W/ BLENDER). AVG PSI 3819 PSI. AVG RATE 28.4 BPM. WAIT 1 HR FOR BIO BALLS TO DISSOLVE. TREAT PERFORATIONS W/ 6800# 100 MESH SAND IN 1/2PPG STAGE & 86486# 20/40 DRAGON PROP IN 1 PPG, 2 PPG & 3 PPG STAGES. 1PPG, 2PPG & 3PPG STAGES WERE TAGGED W/ RADIOACTIVE TRACER. PRESSURE STARTED CLIMBING RAPIDLY AS 3# SAND HIT PERFORATIONS. FLUSH WAS CALLED. WAS ABLE TO PUMP 53.5 BBLs FLUSH OF 139 PLANNED BBLs FLUSH. MAX PSI 8615 PSI. MAX RATE 74.2 BPM. AVG PSI 2105 PSI. AVG RATE 27.7 BPM. TTL PROPANT IN FORMATION, 93,286#. LOAD TO RECOVER 2139 BBLs.
9/6/2009	11:30 - 12:45	1.25	C	01		RD HALIBURTON FRAC EQUIPMENT. H U FLOW BACK LINE.
	12:45 - 14:30	1.75	C	18		SITP 750 PSI. OPEN WELL TO FLOWBACK TANK ON 12/64" CHOKE. TURN WELL OVER TO PRODUCTION DEPT FOR FLOW BACK.
	06:00 - 06:00	24.00	C	18		FLOW WELL BACK AFTER FRAC FROM 1:00 PM TO 6: 00 AM WELL MADE 386 BARRELS OF WATER TRACE OF OIL ON 64/64 CHOKE 30 PSI ON WELL S.I. WELL 4:00 PM DEAD TOTAL FLUID FLOWED BAS 420 BARRELS WATER TRACE OIL
9/7/2009	08:00 - 12:00	4.00	C	18		RU DELSCO WILRELINE CO. RUN TD TAGGED @ 9448' PKR @ 9537 CIPB @ 10153' POOH RD DELSCO SECURE WELL S.D.F.N. AND LABOR DAY
9/8/2009	-		C	06		NO ACTIVITY
9/9/2009	06:00 - 07:00	1.00	C	18		CT & TGSM (COIL TBG OPERATIONS) TSIP @ 300.
	07:00 - 08:00	1.00	C	22		MOL W/ COIL TBG UNIT & EQ., R/U COIL TBG UNIT & EQ., PRESSURE TEST COILO TBG TO 4000# PSI.
	08:00 - 11:00	3.00	C	22		RIH W/ JET NOZZLE & COIL TBG TAG FILL @ 9157' FELL THROUGH



**EL PASO PRODUCTION
Operations Summary Report**

Legal Well Name:	YOUNG 2-30B4	Spud Date:	12/10/1992
Common Well Name:	YOUNG 2-30B4	Start:	8/25/2009
Event Name:	RECOMPLETION	End:	9/12/2009
Contractor Name:	PEAK	Rig Release:	9/12/2009
Rig Name:	PEAK	Group:	
		Rig Number:	700

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/9/2009	08:00 - 11:00	3.00	C	22		@ 9161'. RIH TAG @ PBTD @ 10161.
	11:00 - 11:30	0.50	C	22		CIRC WELL CLEAN.
	11:30 - 13:00	1.50	C	22		POOH W/ COIL TBG.
	13:00 - 13:30	0.50	C	22		R/D COIL TBG UNIT MOL W/ COIL UNIT & EQ.,
	13:30 - 16:00	2.50	C	18		TSIP @ 700# PSI, R/U FLOWBACK LINES, BWD, RELEASE PKR CIRC WELL CLEAN.
	16:00 - 19:00	3.00	C	04		POOH LAYING DOWN 55 JTS 4-1/2" FRAC STRING, SWIFD CSDFD CT. EOT @ 7815.
9/10/2009	06:00 - 08:30	2.50	C	08		CT & TGSM (LAYING DOWN 4-1/2") TSIP @ 300# PSI CSIP @ 250# PSI, BWD, CIRC WELL CLEAN. MONITOR WELL.
	08:30 - 15:30	7.00	C	04		L/D 248 JTS, 4-1/2" FRAC STRING STOPPING & CIRCULATING WELL CLEAN @ 3000'
	15:30 - 18:30	3.00	C	04		C/O TO 2-3/8" TBG EQ., RIH W/ 30 JTS 2-3/8" W/S, WELL BEG., TO FLOW. CIRC WELL CLEAN RIH W/ 64 JTS 2-7/8" SWIFD CSDFD CT. KILL STRING EOT @ 2966'
9/11/2009	06:00 - 08:30	2.50	C	08		CT & TGSM (N/D BOPS) TSIP & CSIP @ 250# PSI BWD, CIRC WELL CLEAN PUMP 100 BBLs BRINE DOWN CSG, 30 BBLs DOWN TBG.
	08:30 - 09:30	1.00	C	04		POOH W/ 64 JTS 2-7/8" TBG, 2-7/8" X 2-3/8" C/O L/D 30 JTS 2-3/8" WORK STRING
	09:30 - 12:30	3.00	C	04		MU & RIH W/ 2-7/8" SOLID PLUG, NO-GO, 2 JTS, 4-1/2" PBGA, 6' PUP JT, +45 PSN, 7 JTS, 7" WCS TAC, 298 JTS 2-7/8" 8RD EUE TBG. SET TAC W/ 25 K TENSION, R/D WORKFLOOR.
	12:30 - 14:00	1.50	C	15		N/D BOPS LAND TBG W/ 25K TENSION, MU PUMP "T" & FLOWLINE, C/O TO ROD EQ.,
	14:00 - 14:30	0.50	C	08		FLUSH TBG W/ 65 BBLs 2% KCL.
	14:30 - 18:00	3.50	C	04		PU STROKE TEST MU & RIH W/ 2-1/2 X 1-1/2 X 36' WALS RHBC, 24 1", 120 3/4", 120 7/8", 115 1", SPACE OUT W/ 1-6', 2-4', 3-2' X 1" PONYS & "NEW" 1-1/2 X 36' P-ROD. TBG FULL, STROKE TEST TO 1000# PSI. WASH UP WELL HEAD & RIG EQ.,
9/12/2009	18:00 - 20:30	2.50	C	01		RD, R/U ROTO-FLEX UNIT, PWOP, CSDFD CT
	06:00 - 10:30	4.50	C	18		CT & TGSM (RESPACING UNIT) RESPACE UNIT, PWOP, RD PUMP & RETURN LINES, CSDFD CT

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
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CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

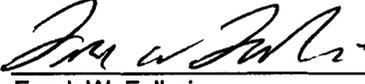
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

APPROVED 6/29/2012

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

(5/2009)
Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: YOUNG 2-30B4
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013313660000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2400 FNL 1600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 30 Township: 02.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/16/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Pump Change"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see attached procedure for details.

Approved by the Utah Division of Oil, Gas and Mining
Date: January 17, 2013
By: *Derek Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 1/15/2013	

Young 2-30B4 Procedure Summary

- POOH w/rods, pump, and tubing
- Acidize existing perms w/ 5,000 gal 15% HCl.
- RIH w/ BHA, tubing and rod string
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	8. WELL NAME and NUMBER: YOUNG 2-30B4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2400 FNL 1600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 30 Township: 02.0S Range: 04.0W Meridian: U	9. API NUMBER: 43013313660000
PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/4/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Squeeze & Add plug"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to set CIBP with cement on top, perform squeeze, perforate Wastach & LGR, and acidize. Please see attached for details.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: March 05, 2013

By: 

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 2/26/2013	

Young 2-30B4 Summary Procedure

- POOH w/ tubing & rods
- Circulate & Clean wellbore
- Set CIBP @ 9,600' w/10' cement on top
- Perforate casing from 8,690' – 8,696'
- Squeeze perms w/350sx Class "G" cement thru retainer
- Drill out retainer & cement, test squeeze to 1,000#
- Perf LGR from 8,700' – 9,480' w/3SPF
- Acidize perforations with 20,000 gals of 15% HCL
- RIH w/BHA, tubing, pump, and rods, leaving CIBP @ 9,600'
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: YOUNG 2-30B4
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43013313660000
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2400 FNL 1600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 30 Township: 02.0S Range: 04.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/3/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Squeeze & add plug"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Set CIBP @ 9590' with 10' cmt on top. CIBP @ 8690', & perf 8666' - 8870'. Set packer @ 8575'. Pumped & squeezed perms. Released packer. Set cmt retainer @ 8640'. Pumped 350 sx cmt 1.15 yield. Tagged cmt @ 8656'. Drilled out cement & cmt retainer. Perf'd from 8706' - 8888' & 9097' - 9476'. Set packer & 9080' & acidized with 10000 gallons 15% HCL. Released packer. Set packer @ 8700'. Acidized with 10000 gals 15% HCL.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 April 26, 2013**

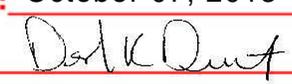
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 4/25/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: YOUNG 2-30B4
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013313660000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2400 FNL 1600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 30 Township: 02.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/7/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see attached for details.

Approved by the Utah Division of Oil, Gas and Mining
Date: October 07, 2013
By: 

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 10/7/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013313660000

A 100'(~20sx) plug should be placed from 8650' to 8550' to permanently plug back open perms in the Lower Green River formation (top perf @ 8706', LGR top @ 8522').

Young 2-30B4 Summary Procedure

- POOH w/ tubing & rods
- Circulate & Clean wellbore
- Set CIBP @ 7,090' cement on top
- Perforate casing from 7,084' – 7,090'
- Set cement retainer at 7,060'
- Squeeze perms w/350sx Class "G" cement thru retainer
- Leave retainer & cement, test squeeze to 1,000#
- Perf UGR from 7,032' – 7,050' w/3SPF
- Acidize perforations with 5,000 gals of 15% HCL
- RIH w/BHA, tubing, pump, and rods, leaving CIBP @ 7,090'
- Clean location and resume production

October 1, 2013

RECEIVED

OCT 07 2013

Mr. John Rogers
Utah Division of Oil, Gas & Mining
1594 West North Temple, Ste. 1210
Salt Lake City, Utah 84116

DIV. OF OIL, GAS & MINING

43 013 31366

VIA Certified Mail # 7196 9008 9040 2033 6395

RE: EP Energy E&P Company, L.P.'s Young 2-30B4 Well
SE/4NW/4, Section 30, Township 2 South, Range 4 West, U.S.B.&M.
Duchesne County, Utah

Dear Mr. Rogers,

Please be advised that EP Energy E&P Company, L.P. (EPE) has advised Walter Duncan Oil LLC, Club Oil & Gas, Ltd. and Raymond T. Duncan Oil Properties, Ltd. of its need to obtain exception location approval for the proposed recompletion of the Young 2-30B4 Well (the "Well") into the currently unspaced Upper/Middle Green River formations, as the location of the Well is not within the 400' allowed "window" for the SE/4NW/4 as established under Utah Admin. Code Rule R649-3-2.

Please be advised that, pursuant to Utah Admin. Code Rule R649-3-3, Walter Duncan Oil LLC, Club Oil & Gas Ltd, and Raymond T. Duncan Oil Properties, Ltd., working interest owners within a 460' radius of the Well, consent to and have no objections to EPE's exception location request for the Well. I have attached evidence of their consent for your reference. Should you have any questions, please contact me directly at (713) 997-3209.

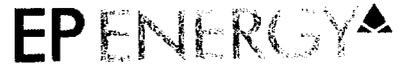
Sincerely,

EP Energy E&P Company, L.P.



Orion L. Mitchell
Landman – Uinta Basin
(713) 997-3209
Orion.Mitchell@EPEnergy.com

Sundry 43425 dated 10/7/13
D&D



September 16, 2013

RECEIVED

SEP 20 2013

Club Oil & Gas, Ltd.
c/o Duncan Oil Inc.
1777 South Harrison, Penthouse One
Denver, CO 80210

Via Certified Mail # 7196 9008 9040 1995 5200

RE: EP Energy E&P Company, L.P.'s Young 2-30B4 Well
SE/4NW/4, Section 30, Township 2 South, Range 4 West
Duchesne County, Utah

Dear Club Oil & Gas, Ltd.,

Please be advised that EP Energy E&P Company, L.P. (EPE) requests its need to obtain an exception location approval for the proposed recompletion of the Young 2-30B4 Well (the "Well") into the currently unspaced Upper/Middle Green River formations, as the location of the Well is not within the 400' allowed "window" for the SE/4NW/4 as established under Utah Admin. Code Rule R649-3-2.

Pursuant to Utah Admin. Code Rule R649-3-3, as a working interest owner within a 460' radius of the Well, Club Oil & Gas, Ltd.'s consent is necessary prior to EPE performing the proposed recompletion in the Well. Should you have any questions, please contact me directly at (713) 997-3209 or by email at Orion.Mitchell@EPEnergy.com.

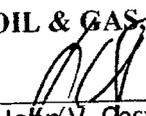
Sincerely,


Orion L. Mitchell
Landman - Uinta Basin
EP Energy E&P Company, L.P.

THE UNDERSIGNED:

- Consents to and has no objections to EPE's exception location request for the Well.
 Objects to EPE's exception location request for the Well.

~~CLUB OIL & GAS, LTD.~~

Name: 
John V. Cestia, Vice President
Its: Duncan Oil, Inc., on behalf of
Club Oil & Gas Ltd, LLC
Date: September 24, 2013

EP Energy
1001 Louisiana Street Houston, Texas 77002
PO Box 4660 Houston, Texas 77210-4660
tel 713.997.1000



RECEIVED

SEP 20 2013

September 16, 2013

Raymond T. Duncan Oil
1777 South Harrison, Penthouse One
Denver, CO 80210

Via Certified Mail #7196 9008 9040 1995 5460

RE: EP Energy E&P Company, L.P.'s Young 2-30B4 Well
SE/4NW/4, Section 30, Township 2 South, Range 4 West
Duchesne County, Utah

Dear Raymond T. Duncan Oil,

Please be advised that EP Energy E&P Company, L.P. (EPE) requests its need to obtain an exception location approval for the proposed recompletion of the Young 2-30B4 Well (the "Well") into the currently unspaced Upper/Middle Green River formations, as the location of the Well is not within the 400' allowed "window" for the SE/4NW/4 as established under Utah Admin. Code Rule R649-3-2.

Pursuant to Utah Admin. Code Rule R649-3-3, as a working interest owner within a 460' radius of the Well, Raymond T. Duncan Oil's consent is necessary prior to EPE performing the proposed recompletion in the Well. Should you have any questions, please contact me directly at (713) 997-3209 or by email at Orion.Mitchell@EPEnergy.com.

Sincerely,

Orion L. Mitchell
Landman - Uinta Basin
EP Energy E&P Company, L.P.

THE UNDERSIGNED:

- Consents to and has no objections to EPE's exception location request for the Well.
- Objects to EPE's exception location request for the Well.

RAYMOND T. DUNCAN OIL PROPERTIES, LTD.

Name:
John V. Cestia, Vice President
Its: Duncan Oil, Inc., Attorney-in-Fact
September 24, 2013

Date: _____

EP Energy

1001 Louisiana Street Houston, Texas 77002
PO Box 4660 Houston, Texas 77210-4660
tel 713.997.1000

RECEIVED

SEP 20 2013

September 16, 2013

Walter Duncan Oil LLC
1777 South Harrison, Penthouse One
Denver, CO 80210

Via Certified Mail #7196 9008 9040 1995 6894

RE: EP Energy E&P Company, L.P.'s Young 2-30B4 Well
SE/4NW/4, Section 30, Township 2 South, Range 4 West
Duchesne County, Utah

Dear Walter Duncan Oil LLC,

Please be advised that EP Energy E&P Company, L.P. (EPE) requests its need to obtain an exception location approval for the proposed recompletion of the Young 2-30B4 Well (the "Well") into the currently unspaced Upper/Middle Green River formations, as the location of the Well is not within the 400' allowed "window" for the SE/4NW/4 as established under Utah Admin. Code Rule R649-3-2.

Pursuant to Utah Admin. Code Rule R649-3-3, as a working interest owner within a 460' radius of the Well, Walter Duncan Oil LLC's consent is necessary prior to EPE performing the proposed recompletion in the Well. Should you have any questions, please contact me directly at (713) 997-3209 or by email at Orion.Mitchell@EPEnergy.com.

Sincerely,

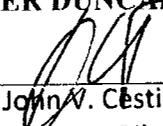


Orion L. Mitchell
Landman - Uinta Basin
EP Energy E&P Company, L.P.

THE UNDERSIGNED:

- Consents to and has no objections to EPE's exception location request for the Well.
- Objects to EPE's exception location request for the Well.

~~WALTER DUNCAN OIL LLC~~

Name: 
 John V. Cestia, Vice President
 Its: Duncan Oil, Inc., on behalf of
 Walter Duncan Oil, LLC
 Date: September 24, 2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		8. WELL NAME and NUMBER: YOUNG 2-30B4
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		9. API NUMBER: 43013313660000
PHONE NUMBER: 713 997-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2400 FNL 1600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 30 Township: 02.0S Range: 04.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/17/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Set CIBP @ 7090'. Tested CIBP & casing to 1000 psi - good test.
Perforated 7084' - 7088' and set cement retainer at 7060'. Squeezed with 350 sx of class G cement. Tested retainer to 1000 psi. Perforated 7032' - 7050' and acidized with 5000 gals.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 09, 2014**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 12/19/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: YOUNG 2-30B4
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43013313660000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2400 FNL 1600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 30 Township: 02.0S Range: 04.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/6/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="See below"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Upsized pump. See attached for details.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**
July 08, 2014

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 7/4/2014	

CENTRAL DIVISION

ALTAMONT FIELD
YOUNG 2-30B4
YOUNG 2-30B4
WORKOVER LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner (s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	YOUNG 2-30B4		
Project	ALTAMONT FIELD	Site	YOUNG 2-30B4
Rig Name/No.	BASIC/1544	Event	WORKOVER LAND
Start date	5/27/2014	End date	
Spud Date/Time	12/10/1992	UWI	030-002-S 004-W 30
Active datum	KB @6,201.0usft (above Mean Sea Level)		
Afe No./Description	162970/51426 / YOUNG 2-30B4		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
5/28/2014	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON ROADING RIG. FILL OUT & REVIEW JSA
	7:30 10:30	3.00	PRDHEQ	18		P		MOVE RIG TO LOCATION. SLIDE PUMPING UNIT & RIG UP
	10:30 12:30	2.00	PRDHEQ	18		P		ATTEMPT TO WORK PUMP OFF SEAT.
	12:30 14:30	2.00	PRDHEQ	42		P		BACK OFF ROD STRING. POOH W/ 110 1" RODS, 96 7/8" RODS, 60 3/4" RODS & 4 WEIGHT RODS. LEFT 3 WEIGHT RODS & PUMP IN HOLE
	14:30 16:00	1.50	PRDHEQ	18		P		RU WIRELINE UNIT & RIH W/ TBG PUNCHER. SET DOWN @ 6786'. PERFORATE TBG @ 6783'. POOH & RD WIRELINE UNIT
	16:00 18:00	2.00	PRDHEQ	18		P		ND WELL HEAD. NU BOP. RELEASE TAC.
	18:00 19:00	1.00	PRDHEQ	18		P		TOOH W/ 42 JTS 2-7/8"EUE TBG
5/29/2014	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON SETTING TAC. FILL OUT & REVIEW JSA
	7:30 11:00	3.50	PRDHEQ	18		P		CONTINUE STRIPPING OUT OF HOLE W/ PRODUCTION TBG
	11:00 13:00	2.00	SLKLN	45		P		RU SLICK LINE UNIT & RIH & TAG PBD @ 7070' SLM. POOH & RD SLICKLINE UNIT
	13:00 15:30	2.50	PRDHEQ	18		P		TIH W/ SOLID PLUG, 2 JTS 2-7/8"EUE TBG, 5-1/2" OD PBGA, 2' X 2-7/8"EUE PUP JT, 2-1/4" TBG PUMP CAVITY, 4 JTS 2-7/8"EUE TBG, TAC & 213 JTS 2-7/8"EUE TBG. SET TAC IN 20K TENSION @ 6703'. SN @ 6902'. EOT @ 7002'.
	15:30 17:00	1.50	PRDHEQ	18		P		ND BOP. LAND TBG. NU WELLHEAD. SDFN
5/30/2014	6:00 7:00	1.00	PRDHEQ	46		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) ROD JOBS
	7:00 8:00	1.00	PMPNG	24		P		R/U HOTOILER FLUSH TBG W/ 60 BBLS HOT 2% KCL & 10 GALS. CORROSION CHEM., DROP STANDING VALVE
	8:00 12:00	4.00	PRDHEQ	42		P		P/U TBG PLUNGER, 10-1 1/2" K-BARS, RIH W/ 60-3/4", 96-7/8", 106- 1" CHECKING EA. CONNECTION, SPACE OUT RODS W/ 1-2', 2-4', 1-8' X 1" SUBS, P/U POLISH ROD SEAT STANDING VALVE
	12:00 12:30	0.50	PMPNG	34		P		FILL TBG W/ 5 BBLS, STROKE TEST TO 1000 PSI IN 2 STROKES, FLUSH FLOW LINE W/ 40 BBLS
	12:30 14:00	1.50	PRDHEQ	18		P		R/D RIG, SLIDE ROTAFLEX IN, HANG OFF RODS, TURN OVER TO OPERATOR, MOVE OFF
5/31/2014	6:00 7:00	1.00	PRDHEQ	46		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) RIGGING UP / RIGGING DOWN

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	7:00 10:45	3.75	PRDHEQ	18		P		ROAD RIG FROM 3-18B4 TO 2-30B4, CLAMP OFF RODS, SLIDE ROTAFLEX BACK, MIRU, PUMP 60 BBLS HOT 2% KCL, SCREW INTO UNSEAT STANDING VALVE,
	10:00 10:45	0.75	PMPNG	24		P		R/U HOTOILER FLUSH RODS W/ 60 BBLS HOT 2% KCL
	10:45 12:30	1.75	PRDHEQ	42		P		POOH W/ 106-1", 96-7/8", 60-3/4" RODS, L/D 10-1 1/2" K-BARS & 2 1/4" PLUNGER & STANDING VALVE, CHANGE OUT PLUNGER & STANDING VALVE
	12:30 13:15	0.75	PMPNG	24		P		FLUSH TBG W/ 60 BBLS HOT 2% KCL & 10 GALS. CORROSION CHEMICAL, DROP STANDING VALVE PUMPED 5 BBLS 2% KCL
	13:15 15:15	2.00	PRDHEQ	42		P		P/U 2 1/4" PLUNGER & 10-1 1/2" K-BARS, RIH W/ 60-3/4", 96-7/8", 106-1" RODS, SPACE OUT RODS W/ 1-2' X 1" SUBS, P/U POLISH ROD SEAT SANDING VALVE
	15:15 15:30	0.25	PMPNG	34		P		TBG WAS FULL STROKE TEST TO 1000 PSI, PUMP 20 BBLS ACROSS FLOW LINE, STEAM OFF WELLHEAD
	15:30 17:00	1.50	PRDHEQ	18		P		R/D RIG, SLIDE ROTAFLEX AHEAD HANG OFF RODS, TURN WELL OVER TO OPERTAOR, WELL STARTED LOSING PRESSURE ON UP STROKE, SDFD
6/1/2014	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) SLIDING ROTAFLEX
	7:00 9:30	2.50	MIRU	01		P		LOCK/TAG OUT ROTAFLEX, SLIDE ROTAFLEX BACK, MIRU, LONG STROKE RODS TAGGING STANDING VALVE NO PUMP ACTION FILL TBG W/ 5 BBLS STROKE TEST TO 1000 PSI GOOD TEST, PUMP WELL W/ RIG GOT BACK ABOUT 5 BBLS TBG WENT ON VACUUM ON DOWN STROKE, SCREW INTO & UNSEAT STANDING VALVE
	9:30 10:15	0.75	PRDHEQ	18		P		R/U HOTOILER FLUSH RODS W/ 50 BBLS HOT 2% KCL
	10:15 12:15	2.00	PRDHEQ	39		P		POOH W/ 106-1", 96-7/8", 60-3/4", L/D 10-1 1/2" K-BARS & 2 1/4" PLUNGER W/ STANDING VALVE
	12:15 14:00	1.75	PRDHEQ	16		P		X-O TO TBG EQUIP., N/D WELLHEAD, P/U PUT 6' TBG SUB IN STRING, N/U BOP'S, R/U FLOOR & TONGS, RELEASE 7" TAC @ 6728'
	14:00 17:00	3.00	PRDHEQ	39		P		POOH W/ 213 JTS 2 7/8" TBG, 7" TAC, 4 JTS 2 7/8", L/D 4' X 2 7/8" TBG SUB, 2 7/8" TBG PUMP 2- 2' X 2 7/8" TBG SUBS, 2 JTS 2 7/8" TBG & 2 7/8" SOLID PLUG, BHA & TBG PUMP LOOKS GOOD CLEAN, SECURE WELL SDFD
6/2/2014	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) SETTING 7" TAC
	7:00 11:30	4.50	PRDHEQ	39		P		P/U BHA, 2 7/8" SOLID PLUG, 1 JT 2 7/8", 5 1/2" PBGA, 2 1/2" X 38' TBG PUMP BARREL, 4' TBG SUB, RIH W/ 4 JTS 2 7/8", 7" TAC, 111 JTS 2 7/8" TBG, SET TAC, R/D FLOOR & TONGS, N/D BOP'S, LAND TBG IN 20K TENSION, N/U WELL HEAD, X-O TO ROD EQUIP.
	11:30 12:30	1.00	PRDHEQ	18		P		R/U HOTOILER, FLUSH TBG W/ 50 BBLS HOT 2% KCL & 10 GALS. CORROSION CHEM., DROP STANDING VALVE
	12:30 15:00	2.50	PRDHEQ	39		P		P/U & RUN 2 1/4" X 5' PLUNGER/POLISH ROD W/ 3' STABILIZER SUB, RIH W/ 10-1 1/2" K-BARS, 63-3/4", 96-7/8", 103-1", SPACE OUT RODS W/ 1-2', 1-4' X 1" SUBS, P/U POLISH ROD, SEAT PLUNGER
	15:00 15:30	0.50	PRDHEQ	18		P		FILL TBG W/ 3 BBLS, STROKE TEST TO 1000 PSI, GOOD TEST, STROKE RODS W/ RIG, HAD GOOD PUMP ACTION, SLIDE IN ROTAFLEX UNDER RIG, HANG OFF RODS, START PUMPING UNIT, WELL STARTED ACTING UP, PUT SLIGHT TAG ON RODS, PUMP WELL OVER NIGHT, SECURE WELL, SDFD
6/6/2014	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) RISING & LOWERING RODS

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	7:00 10:00	3.00	PRDHEQ	23		P		R/U HOTOILER, FIX POC CABLE ON UNIT, PRESSURE UP 500 PSI, SET BACK PRESSURE VALVE FOR 500 PSI, STROKE TEST WELL, RISE RODS STILL ACTING UP, LOWER RODS TAG STANDING VALVE, STILL LOSING PRESSURE ON DOWN STROKE BUT IT'S MOVING A LITTLE FLUID, SO STROKE TEST WELL CHECK PRODUCTION IN MORNING, STEAM OFF WELLHEAD & CLEAN CELLAR, SDFD
6/7/2014	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL, HSM, WRITE & REVIEW JSA (TOPIC) HAND PLACEMENT
	7:00 7:30	0.50	PRDHEQ	18		P		STROKE TEST WELL UNTIL MONDAY, SENT RIG CREW HOME.
6/8/2014	6:00 6:00	24.00	PRDHEQ	18		P		NO ACTIVITY, SDFW
6/9/2014	6:00 6:00	24.00	PRDHEQ	18		P		NO ACTIVITY, SDFW

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GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 21, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5275 9918

43 013 31366
Young 2-30BA
30 2S 4W

Ms. Linda Renken
EP Energy
1001 Louisiana Street, Suite 2628D
Houston, TX 77002

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Renken:

As of January 2016, EP Energy has thirty-six (36) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The first eight wells listed on attachment A have been previously noticed and will most likely be addressed further in a later correspondence.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



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EP Energy
March 21, 2016

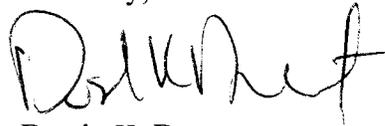
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/DD/js
Enclosure

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	Farnsworth 2-12B5	43-013-31115	Fee	12 year(s) 4 month(s)
2	Brotherson 1-10B4	43-013-30110	Fee	11 year(s) 10 month(s)
3	Miles 2-35A4	43-013-31087	Fee	8 year(s) 10 month(s)
4	Fly/Dia L Boren 1-14A2	43-013-30035	Fee	6 year(s) 11 month(s)
5	Brotherson 2-3B4	43-013-31008	Fee	5 year(s) 5 month(s)
6	R Houston 1-22Z1	43-013-30884	Fee	4 year(s) 2 month(s)
7	Horrocks 5-20A1	43-013-34280	Fee	6 year(s) 6 month(s)
8	Eula-Ute 1-16A1	43-013-30782	Fee	3 year(s) 10 month(s)
9	ASAY E J 1-20A1	43-013-30102	Fee	2 year(s) 6 month(s)
10	ELLSWORTH 1-17B4	43-013-30126	Fee	2 year(s) 5 month(s)
11	ELLSWORTH 1-19B4	43-013-30183	Fee	2 year(s) 2 month(s)
12	ELLSWORTH 2-8B4	43-013-30898	Fee	2 year(s) 2 month(s)
13	BROADHEAD 2-32B5	43-013-31036	Fee	2 year(s) 4 month(s)
14	ELLSWORTH 2-17B4	43-013-31089	Fee	2 year(s) 6 month(s)
15	HUNT 2-21B4	43-013-31114	Fee	2 year(s) 2 month(s)
16	CEDAR RIM 8-A	43-013-31171	Fee	2 year(s) 4 month(s)
17	MILES 2-3B3	43-013-31261	Fee	2 year(s) 4 month(s)
18	MATTHEWS 2-13B2	43-013-31357	Fee	12 year(s) 4 month(s)
19	HORROCKS 2-5B1E	43-047-32409	Fee	2 year(s) 9 month(s)
20	FARNSWORTH 1-12B5	43-013-30124	Fee	1 year(s) 11 month(s)
21	ELDER 1-13B2	43-013-30366	Fee	1 year(s) 8 month(s)
→ 22	YOUNG 2-30B4	43-013-31366	Fee	1 year(s) 7 month(s)
23	POTTER 1-24B5	43-013-30356	Fee	1 year(s) 5 month(s)
24	PETERSON 4-22C6	43-013-51163	Fee	1 year(s) 5 month(s)
25	FARNSWORTH 1-13B5	43-013-30092	Fee	2 year(s) 0 month(s)
26	BROTHERSON 2-35B5	43-013-30908	Fee	2 year(s) 0 month(s)
27	WRIGHT 2-13B5	43-013-31267	Fee	2 year(s) 0 month(s)
28	CHANDLER 1-5B4	43-013-30140	Fee	1 year(s) 3 month(s)
29	ROBB 2-29B5	43-013-31130	Fee	1 year(s) 2 month(s)
30	YOUNG 3-36A1	43-047-54734	Fee	1 year(s) 2 month(s)
31	ERCANBRACK 3-14B1	43-047-54203	Fee	2 year(s) 2 month(s)
32	OSTLER 7-20C4	43-013-53137	Fee	1 year(s) 2 month(s)
33	MYRIN LIVESTOCK 3-20B3	43-013-53133	Fee	1 year(s) 3 month(s)
34	HILL 4-28A1	43-013-53111	Fee	1 year(s) 2 month(s)
35	BULLOCK 4-17C4	43-013-52900	Fee	1 year(s) 3 month(s)
36	LINDSAY TRUST 4-18B4	43-013-52766	Fee	1 year(s) 5 month(s)