Form 3160-3
(November 1983)
(formerly 9-331C)

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER SINGLE ZONE [X] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: ANR Production Company

3. ADDRESS OF OPERATOR: P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 1632' FNL and 660' FWL (SW/NW) Section 35, T1S, R3W
At proposed prod. zone: Same as above.

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-H62-1804

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribes

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: Ute

9. WELL NO.: 3-35A3

10. FIELD AND POOL, OR WILDCAT: Altamont/Bluebell 055

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Section 35, T1S, R3W

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: Approximately 1.5 miles southeast of Bluebell, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 660'

16. NO. OF ACRES IN LEASE: 640

17. NO. OF ACRES ASSIGNED TO THIS WELL: 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: ± 2500'

19. PROPOSED DEPTH: 14,500' WSTC

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 6122' GR

22. APPROX. DATE WORK WILL START*: September 1, 1992

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/4"	13-3/8"	Conductor	0 - 200'	150 sx Circ to Surface *
12-1/4"	9-5/8" J-55	36#	0 - 3000'	1125 sx Circ to Surface *
8-3/4"	7" N-80	26#	0 - 8300'	1950 sx Class "G"
8-3/4"	7" S-95	26#	8300 - 11200'	
6-1/2"	5" S-95	18#	10900 - 14500'	380 sx 50/50

* Cement volumes may change due to hole size.
Calculate from Caliper log.

RECEIVED
JUL 09 1992
DIVISION OF
OIL GAS & MINING

EIGHT-POINT RESOURCE PROTECTION PLAN ATTACHED.

I hereby certify that ANR Production Company is authorized by the proper Lease Owners to conduct lease operations associated with this Application for Permit to Drill the Ute 3-35A3, Tribal Lease 14-20-H62-1804. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by ANR Production Company, Nationwide Bond #CO-0001, who will be responsible for compliance with all the terms and conditions of that portion of the lease associated with this Application.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED: Eileen Danni Dey TITLE: Regulatory Analyst DATE: 7/8/92

(This space for Federal or State office use)

PERMIT NO. 43-013-31365 APPROVAL DATE

APPROVED BY: TITLE: DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
7-27-92
T.R. Matthews
ENG: 139-42

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

3. Pressure Control Equipment: Continued

C. Testing Procedure:

Annular Preventer (Hydril).

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the annular preventer will be functionally operated at least weekly.

Blow-Out Preventer.

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the pipe and blind rams will be activated each trip, but not more than once each day.

All BOP drills and tests will be recorded in the IADC driller's log.

3. Pressure Control Equipment:

C. Testing Procedure:

Blow-out Preventer. Continued

The Vernal District Office, Bureau of Land Management will be notified twenty-four (24) hours in advance (at a minimum) of running pressure tests in order to have a BLM representative on location during testing.

D. Choke Manifold Equipment.

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of the closing unit accumulator capacity and the fluid level will be maintained at the manufacturer's recommendations. The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications. The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in Onshore Operating Order #2.

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of Onshore Operating Order #2.

The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure.

F. Miscellaneous Information: Continued

The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 100 feet (minimum) from the center of the drill hole to a separate flare pit.

4. The Proposed Casing and Cementing Program:

A. Casing Program: (All New)

Hole Size	Casing Size	Wt./Ft.	Grade	Joint	Depth Set
17-1/4"	13-3/8"	Steel	Conductor		0-200'
12-1/4"	9-5/8"	36.0#	J-55	ST&C	0-3000'
8-3/4"	7 "	26.0#	N-80	LT&C	0-8300'
8-3/4"	7 "	26.0#	S-95	LT&C	8300-11200'
6-1/2"	5 "	18.0#	S-95	LT&C	10900-14500'

Casing string(s) will be pressure tested to 0.22 psi/foot, or 1500 psi (not to exceed 70% of the internal yield strength of the casing), whichever is greater, after cementing and prior to drilling out from under the casing shoe.

On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. The formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at a total depth of the well. This test shall be performed before drilling more than twenty (20) feet of new hole.

B. Cementing Program:

Surface Conductor : Approximately 150 sx. Redi-Mix, circulated to surface.

Surface Casing : Lead with approximately 850 sx "Lite" cement (65/35 Pozmix).

4. The Proposed Casing and Cementing Program:

B. Cementing Program: Continued

Surface Casing : Tail with approximately 275 sx Class "G" cement, circulated to surface with 100% excess.

Intermediate Casing : Lead with approximately 1620 sx Class "G" Nitrified foam, tail with approximately 330 sx Class "G" cement.

Production Casing : Approximately 380 sx 50/50 Pozmix with additives.

A greater amount of cement will be used if necessary to ensure that all potentially productive hydrocarbon zones are cemented off. Fill-up to be determined from logs.

All waiting on cement (WOC) times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

The Vernal District Office, Bureau of Land Management will be notified twenty-four (24) hours in advance (at a minimum) of running and cementing casing strings.

5. Mud Program: (Visual Monitoring)

Interval	Type	Weight	Viscosity	Fluid Loss
0-3000'	Native Mud	8.2- 8.8	35-50	No Control
3000-8300'	Fresh Water	8.8- 9.4	26-29	No Control
8300-14500'	Gel/Polymer	9.4-15.0	35-45	10-12 cc's

Sufficient mud material to maintain mud properties, control lost circulation and contain a flowout will be available at the well site during drilling operations.

6. Evaluation Program:

Logs :

DIL-SP-GR *	:	14,500' - 8,300'
FDC-CNL-GR-CAL	:	14.500' - 8,300'
BHC-Sonic-GR	:	14,500' - 8,300'

* Pull Gamma Ray to surface.

6. Evaluation Program: Continued

DST'S : None anticipated.

Cores : None anticipated.

The evaluation program may be altered at the discretion of the wellsite geologist, with prior approval from the Authorized Officer, Bureau of Land Manageament.

Stimulation : No stimulation or frac treatment has been formulated for this test at this time. The drill site, as approved, will be of sufficient size to accommodate all completion activities.

Whether the well is completed as a dry hole or as a producer, Well Completion and Recompletion Report and Log (Form 3160-4) will be submitted to the Vernal District Office, Bureau of Land Management not later than thirty (30) days after the completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164.

Two (2) copies of all logs, core descriptions, core analysis, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer, Vernal District Office, Bureau of Land Management, 170 South 500 East, Vernal, Utah 84078, Phone: (801) 789-1362.

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No H_2S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 6743 psi (calculated at 0.465 psi/foot) and maximum anticipated surface pressure equals approximately 3553 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates and Notification of Operations:

A. Drilling Activity

Anticipated Commencement Date	:	September 1, 1992
Drilling Days	:	Approximately 60 days
Completion Days	:	Approximately 30 days

B. Notification of Operations

The Vernal District Office, Bureau of Land Management will be notified at least twenty-four (24) hours PRIOR to the commencement of the following activities:

1. Spudding of the well. This oral report will be followed up with a Sundry Notice (Form 3160-5).

2. Initiating pressure tests of the blow-out preventer and related equipment.

3. Running casing and cementing of ALL casing strings.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval of the Authorized Officer. If operations are to be suspended, prior approval of the Authorized Officer will be obtained and notification given before resumption of operations.

In accordance with Onshore Operating Order #1, this well will be reported on MMS Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with the Royalty Managemenet Program, Minerals Management Service, P. O. Box 17110, Denver, Colorado 80217.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the provisions of NTL-3A or its current revision.

8. Anticipated Starting Dates and Notification of Operations:

B. Notification of Operations Continued

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed for prior approval of the Authorized Officer, and all conditions of this approved plan will be applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the Authorized Officer will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication no later than five (5) business days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the Authorized Officer, produced water may be temporarily disposed of into the reserve pit for a period of up to ninety (90) days. During this period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the Authorized Officer.

Pursuant to NTL-4A, lessees and operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of thirty (30) days or the production of fifty (50) MMCF of gas, whichever occurs first. An application must be filed with the Authorized Officer, and approval received, for any venting/flaring of gas beyond the initial thirty (30) day or otherwise authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the Vernal District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production notice.

8. Anticipated Starting Dates and Notification of Operations:

B. Notification of Operations - Continued

No well abandonment operations will be commenced without the prior approval of the Authorized Officer. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the Authorized Officer.

A "Notice of Intention to Abandon" (Form 3160.5) will be filed with the Authorized Officer within fifteen (15) days following the granting of oral approval to plug & abandon.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch: "Fed" or "Ind", as applicable; Company Name, Well Name and Number, Location by Quarter/Quarter, Section, Township, Range, and Federal or Indian Lease Number.

A "Subsequent Report of Abandonment" (Form 3160-5) will be submitted within thirty (30) days followiwng the actual plugging of the wellbore. This report will indicate where plugs were placed and the currenet status of surface restoration operations. If surface restoration has not been completed at that time, a follow-up report on Form 3160-5 will be filed when all surface restoration work has been completed and the location is considered ready for final inspection. Final abandonment will not be approved until the surface reclamation work required by the approved Application for Permit to Drill has been completed to the satisfaction of the Authorized Officer or his representative, or the appropriate Surface Management Agency.

Pursuant to Onshore Operating Order #1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in such a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal and Indian lands.

ANR PRODUCTION COMPANY
Tribal Lease #14-20-H62-1804, Ute 3-35A3
SW/NW, Section 35, T1S, R3W
Duchesne County, Utah

Multi-Point Surface Use and Operations Plan

1. **Existing Roads**: Refer to Maps "A" & "B" (shown in ORANGE)

   A. The proposed wellsite is staked and four 200-foot reference stakes are present.

   B. To reach the location from the community of Bluebell, Utah proceed easterly approximately 0.9 miles on the Bluebell to Hancock Cove Road, to the existing, upgraded oilfield road. Proceed in a southerly direction 0.5 miles to the beginning of the proposed access road. Follow road flags in an easterly direction approximately 0.1 miles to the proposed location.

   C. Access roads - refer to Maps "A" and "B".

   D. Access roads within a one-mile radius - refer to Map "B".

   E. The existing gravel roads will be maintained in the same or better condition as existed prior to the commencement of operations and said maintenance will continue until final abandonment and reclamation of the Ute 3-35A3 well location.

2. **Planned Access Roads**: Refer to Map "B" (Shown in GREEN)

   Approximately 0.1 miles of new road construction will be required for access to the proposed Ute 3-35A3 well location.

   A. Width - maximum 30-foot overall right-of-way with an 18-foot road running surface, crowned and ditched.

   B. Construction standard - the access road will be constructed in accordance with Bureau of Land Management Roading Guidelines established for oil and gas exploration and development activities as referenced in the BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development (1989).

   The access road will be constructed to meet the standards of the anticipated traffic flow and all-weather requirements. Construction/upgrading will include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed and safe road.

   Prior to construction/upgrading, the roadway shall be cleared of any snow cover and allowed to dry completely.

   Traveling off of the thirty (30) foot right-of-way will not be allowed.

2. Planned Access Roads: Continued

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or the accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at a frequent intervals by means of cutouts.

Upgrading shall not be allowed during muddy conditions.

Should mud holes develop, they shall be filled in and detours around them avoided.

C. Maximum grade - 2%

D. Turnouts - turnouts will be constructed along the access route as necessary or required to allow for the safe passage of traffic. None anticipated at this time.

E. Drainage design - the access road will be crowned, ditched, and water turnouts installed as necessary to provide for proper drainage along the access road route.

F. Culverts, cuts and fills - no culverts will be required. There are no major cuts and/or fills on/along the proposed access road route.

G. Surface materials (source) - any construction materials which may be required for surfacing of the access road will be purchased from a local contractor having a permitted source of materials in the area, if required by the Authorized Officer, Bureau of Indian Affairs. None anticipated at this time. Native material from access location and access road will be used.

H. Gates, cattleguards or fence cuts - as specified by BLM/BIA. ANR Production Company will be responsible for all maintenance on those cattleguards directly associated with the Ute 3-35A3 well location.

I. Road maintenance - during both the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and will be maintained in accordance with the original construction standards. All

2. Planned Access Roads: Continued

I. Road maintenance - Continued

drainage ditches and culverts will be kept clear and free-flowing, and will also be maintained in accordance with the original construction standards.

The access road right-of-way will be kept free of trash during operations.

J. The proposed access route has been centerline flagged.

3. Location of Existing Wells Within a One-Mile Radius:

Please refer to Map "C"

A. Water wells - none known.
B. Abandoned wells - SW1/4, SW1/4, Section 26, T1S, R3W
C. Temporarily abandoned wells - none known.
D. Disposal wells - none known.
E. Drilling wells - none known.
F. Producing wells - SE1/4, NW1/4, Section 26, T1S, R3W
NE1/4, NE1/4, Section 35, T1S, R3W
NW1/4, SE1/4, Section 35, T1S, R3W
NE1/4, SW1/4, Section 34, T1S, R3W
NW1/4, NE1/4, Section 34, T1S, R3W
NE1/4, NE1/4, Section 3, T2S, R3W
NE1/4, NW1/4, Section 2, T2S, R3W
G. Shut-in wells - none known.
H. Injection wells - none known.
I. Monitoring wells - none known.

4. Location of Existing and/or Proposed Facilities:

A. If well is productive the following guidelines will be followed:

1. A diagram showing the proposed production facilities layout will be submitted via Sundry Notice Form 3160-5 prior to facilities installation.

2. All production facilities will be located on the disturbed portion of the well pad and at a minimum of twenty-five (25) feet from the toe of the backslope or top of the fill slope.

3. The production facilities, consisting primarily of a pumping unit at the wellhead, and a surface pipeline, will require an area approximately 300' x 150'.

4. Location of Existing and/or Proposed Facilities:

4. Production facilities will be accommodated on the existing well pad. Construction materials required for installation of the production facilities will be obtained from the site; any additional materials required will be purchased from a local supplier having a permitted (private) source of materials with the area.

If storage facilities/tank batteries are constructed on this lease, a dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

5. All permanent (on-site for six months or longer) above-the-ground structures constructed or installed including pumping units will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Five (5) State Rocky Mountain Interagency Committee.

All production facilities will be painted within six (6) months of installation. Facilities required to comply with Occupational Health and Safety Act Rules and Regulations will be excluded from this painting requirement.

The required paint color is Desert Brown, Munsell standard color number 10 YR 6/3.

6. If at any time the facilities located on public lands and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), the Bureau of Land Management will process a change in authorization to the appropriate statute. The authorization will be subject to the appropriate rental or other financial obligation as determined by the Authorized Officer.

7. A 4" surface production flowline will be installed from the Ute 3-35A3 well and tie into the existing battery located in Section 35, T1S-R3W (see attached Topo Map D). This flowline will be within tribal lease #14-20-H62-1804. A 30' width easement of approximately 2300' length is requested for this flowline (±300' of new

4. Location of Existing and/or Proposed Facilities:

7. Continued

flowline and ±2000' of new flowline along existing pipeline). There will be minimum surface disturbance as the pipeline will be laid on the surface.

B. The need for a production pit on the well location is not anticipated at this time, however should be one necessary the production (emergency) pit will be fenced with woven wire mesh topped with one (1) strand of barbed wire held in place with metal side posts and wooden corner "H" braces in order to protect livestock and wildlife. Please refer to Item #9D (page #9) for additional information on the fencing specifications.

C. During drilling and subsequent operations, all equipment and vehicles will be confined to the access road right-of-way and any additional areas as specified in the approved Application for Permit to Drill.

D. Reclamation of disturbed areas no longer needed for operations will be accomplished by grading, leveling and seeding as recommended by the Bureau of Indian Affairs.

5. Location and Type of Water Supply:

A. Freshwater for drilling will be obtained from the Owen Dale Anderson water well located in the North 1/4 of Section 27, Township 1 South, Range 2 West, Duchesne County, Utah under the existing water right #43-9974 held by Mr. Owen Dale Anderson. (See the attached application.)

B. Water will be transported over existing roads via tank truck from the point of diversion to the proposed Ute 3-35A3 well location. No new construction will be required on/along the proposed water haul route. Access roads which cross off-lease Tribal lands on/along the proposed water haul route will be authorized under a separate right-of-way grant/ special use permit to be obtained from the Uintah and Ouray Ute Indian Tribes and/or the Bureau of Indian Affairs prior to commencement of operations, if required.

C. No water well will be drilled on this location.

6. Source of Construction Materials:

A. Construction materials needed for surfacing of the well pad will be native from location and/or access road.

6. Source of Construction Materials: Continued

B. No construction materials will be taken from Federal and/or Indian lands without prior approval from the appropriate Surface Management Agency.

C. If production is established, any additional construction materials needed for surfacing the access road and installation of production facilities will be purchased from a local supplier having a permitted (private) source of materials in the area.

D. No new access roads for construction materials will be required.

7. Methods of Handling Waste Materials:

A. Cuttings - the cuttings will be deposited in the reserve/blooie pit.

B. Drilling fluids - including salts and chemicals will be contained in the reserve/blooie pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within ninety (90) days after termination of drilling and completion activities.

In the event adverse weather conditions prevent removal of the fluids from the reserve pit within this time period, an extension may be granted by the Authorized Officer upon receipt of a written request from Coastal Oil & Gas Corporation. The reserve pit will be constructed so as not to leak, break, or allow discharge. The reserve pit will be lined. A plastic nylon reinforced liner will be used. It will be a minimum of 12 MIL thickness w/sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the Authorized Officer.

7. Methods of Handling Waste Materials: Continued

C. Produced fluids - liquid hydrocarbons produced during completion operations will be placed in test tanks on the location. Produced waste water will be confined to a lined pit (reserve pit) or storage tank for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with the required water analysis, shall be submitted for the Authorized Officer's approval. Failure to file an application within the time frame allowed will be considered an incidence of noncompliance.

Any spills of oil, gas, salt water or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

D. Sewage - self-contained, chemical toilets will be provided by Rocket Sanitation for human waste disposal. Upon completion of operations, or as needed, the toilet holding tanks will be pumped and the contents thereof disposed of in the nearest, approved, sewage disposal facility.

E. Garbage (trash) and other waste material - garbage, trash and other waste materials will be collected in a portable, self-contained and fully-enclosed trash cage during drilling and completion operations. Upon completion of operations (or as needed) the accumulated trash will be disposed of at an authorized sanitary landfill. No trash will be burned on location or placed in the reserve pit.

F. Immediately after removal of the drilling rig, all debris and other waste materials not contained in the trash cage will be cleaned up and removed from the well location. No adverse materials will be left on the location upon the termination of drilling and completion operations. Any open pits will be fenced during the drilling operation and the fencing will be maintained until such time as the pits are backfilled.

G. The reserve pit will be constructed on the existing location and will not be located in natural drainages where a flood hazard exists or surface runoff will destroy or damage the pit walls. The pit will be constructed so as not to leak, break, or allow the discharge of liquids therefrom.

8. Ancillary Facilities:

None anticipated.

9. Wellsite Layout:

A. Figure #1 shows the drill site layout as staked. Cross sections have been drafted to visualize the planned cuts and fills across the location. A minimum of twelve (12) inches of topsoil will be stripped from the location (including areas of cut, fill, and/or subsoil storage) and stockpiled for future reclamation of the wellsite. Refer to Figure #1 for the location of the topsoil and subsoil stockpiles. (Stockpiled topsoil will be located on the east side of the location.) The reserve pit will be located on the northeast side of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of location. Access to the location will be from the south.

B. Figure #1 is a diagram showing the rig layout. No permanent living facilities are planned. There will be one (1) trailer on location during drilling operations for the toolpusher.

C. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via Sundry Notice (Form 3160-5) for approval of subsequent operations. Please refer to Item #4A (page #4) for additional information in this regard.

D. Prior to the commencement of drilling operations, the reserve pit will be fenced "sheep tight" on three (3) sides according to the following minimum standards:

1. 39-inch net wire shall be used with at least one (1) strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

2. The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least 42 inches.

9. Wellsite Layout:

D. Continued

3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two (2) posts shall be no greater than sixteen (16) feet.

5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The fourth side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fencing will be maintained until the pit is backfilled.

E. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed.

10. Plans for Reclamation of the Surface:

A. Production

1. Immediately upon well completion, the well location and surrounding area(s) will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.

2. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

3. The plastic or nylon reinforced pit liner shall be torn and perforated before backfilling of the reserve pit.

4. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. Other waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities.

10. Plans for Reclamation of the Surface:

A. Production - Continued

5. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed within ninety (90) days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface ±3 feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

6. For production, the fill slopes will be reduced from a 1.5:1 slope to a 3:1 slope and the cut slopes will be reduced from a 1.5:1 slope to a 3:1 slope by pushing the fill material back up into the cut.

7. Upon completion of backfilling, leveling and recontouring, the stockpiled topsoil will be evenly spread over the reclaimed area(s). Prior to reseeding, all disturbed surfaces (including the access road and location) will be scarified and left with a rough surface. No depressions will be left that would trap water and form ponds. All disturbed surfaces (including the access road and well pad areas) will be reseeded with a seed mixture to be recommended by the Authorized Officer, Bureau of Indian Affairs.

Seed will be drilled on the contour to an approximate depth of one-half (1/2) inch. All seeding will be conducted after September 15 and prior to ground frost.

B. Dry Hole/Abandoned Location

1. On lands administered by the Bureau of Indian Affairs, abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include:

(a) re-establishing, irrigation systems where applicable,

10. Plans for Reclamation of the Surface:

B. Dry Hole/Abandoned Location

1. On lands administered by the Bureau of Indian Affairs, abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: Continued

(b) re-establishing, soil conditions in irrigated field in such a way as to ensure cultivation and harvesting of crops and,

(c) ensuring revegetation of the disturbed areas to the specifications of the Uintah & Ouray Indian Tribes or the Bureau of Indian Affairs at the time of abandonment.

2. All disturbed surfaces will be recontoured to the approximate natural contours with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed in the fall following completion of reclamation operations. Please refer to Item #10A7 (page #10) for additional information regarding the reseeding operation.

11. Surface Ownership:

The wellsite and proposed access road are situated on surface lands owned by the Uintah and Ouray Ute Indian Tribes and administered in trust by:

Bureau of Indian Affairs
Uintah & Ouray Agency
P. O. Box 130
Fort Duchesne, Utah 84026
Phone: (801) 722-2406

This parcel of land is under the management of Ute Tribal Livestock Enterprise, Ft. Duchesne, Utah 84026.

12. Other Information:

A. ANR Production Company will be responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts.

If historic or archaeological materials are uncovered, Coastal Oil & Gas Corporation will suspend all operations that might further disturb such materials and immediately contact the Authorized Officer, Bureau of Indian Affairs.

Within five (5) working days the Authorized Officer will inform Coastal Oil & Gas Corporation as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If ANR Production Company wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, ANR Production Company will be responsible for mitigation costs.

The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that the required mitigation has been completed, Coastal Oil & Gas Corporation will then be allowed to resume construction.

12. Other Information: Continued

B. Coastal Oil & Gas Corporation will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the Bureau of Land Management, or the Uintah County Extension Office. On lands administered by the Bureau of Land Management, it is required that a "Pesticide Use Proposal" shall be submitted, and approval obtained, prior to the application of herbicides or other pesticides or possible hazardous chemicals for the control of noxious weeds.

On lands administered by the Bureau of Indian Affairs, it is required that a "Pesticide Use Proposal" be submitted and approval obtained prior to the application of herbicides, pesticides or possible hazardous chemicals for the control of noxious weeds.

13. Additional Stipulations for Operations on Lands Administered by the Bureau of Indian Affairs:

A. Operator's employees, including subcontractors, will not gather firewood along roads constructed by Operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization.

All operators, subcontractors, vendors, and their employees or agents may not disturb saleable timber (including firewood) without a duly granted permit from the BIA Forester.

B. If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved right-of-way will be obtained from the Bureau of Indian Affairs before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

C. All roads constructed by oil and gas operators on the Uintah & Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state:

13. Additional Stipulations for Operations on Lands Administered by the Bureau of Indian Affairs:

C. Continued

1. that the land is owned by the Uintah & Ouray Indian tribes,

2. the name of the operator,

3. that firearms are prohibited by all non-Tribal members,

4. that permits must be obtained from the Bureau of Indian Affairs before cutting firewood or other timber products, and

5. only authorized personnel are permitted to use said road.

D. All well site locations on the Uintah & Ouray Indian Reservation will have an appropriate sign indicating the name of the Operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, section, township and range).

E. ANR Production Company shall contact the Bureau of Land Management and the Bureau of Indian Affairs between 24 and 48 hours prior to commencement of construction activities. BLM: (801) 789-1362; BIA: (801) 722-2406.

F. The BLM and BIA offices shall be notified upon site completion and prior to moving drilling tools onto the location.

14. Lessee's or Operator's Representative and Certification:

Representative

ANR Production Company
Randy L. Bartley, Operations Manager
P. O. Box 749
Denver, Colorado 80201-0749
Phone: (303) 572-1121

14. Lessee's or Operator's Representative and Certification:

Representative Continued

Eileen Dey, Regulatory Analyst*
P. O. Box 749
Denver, Colorado 80201-0749
Phone: (303) 573-4476

* Contact for any additional information which may be required for approval of this Application for Permit to Drill.

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

ANR Production Company will be fully responsible for the actions of their subcontractors. A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by ANR Production Company, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

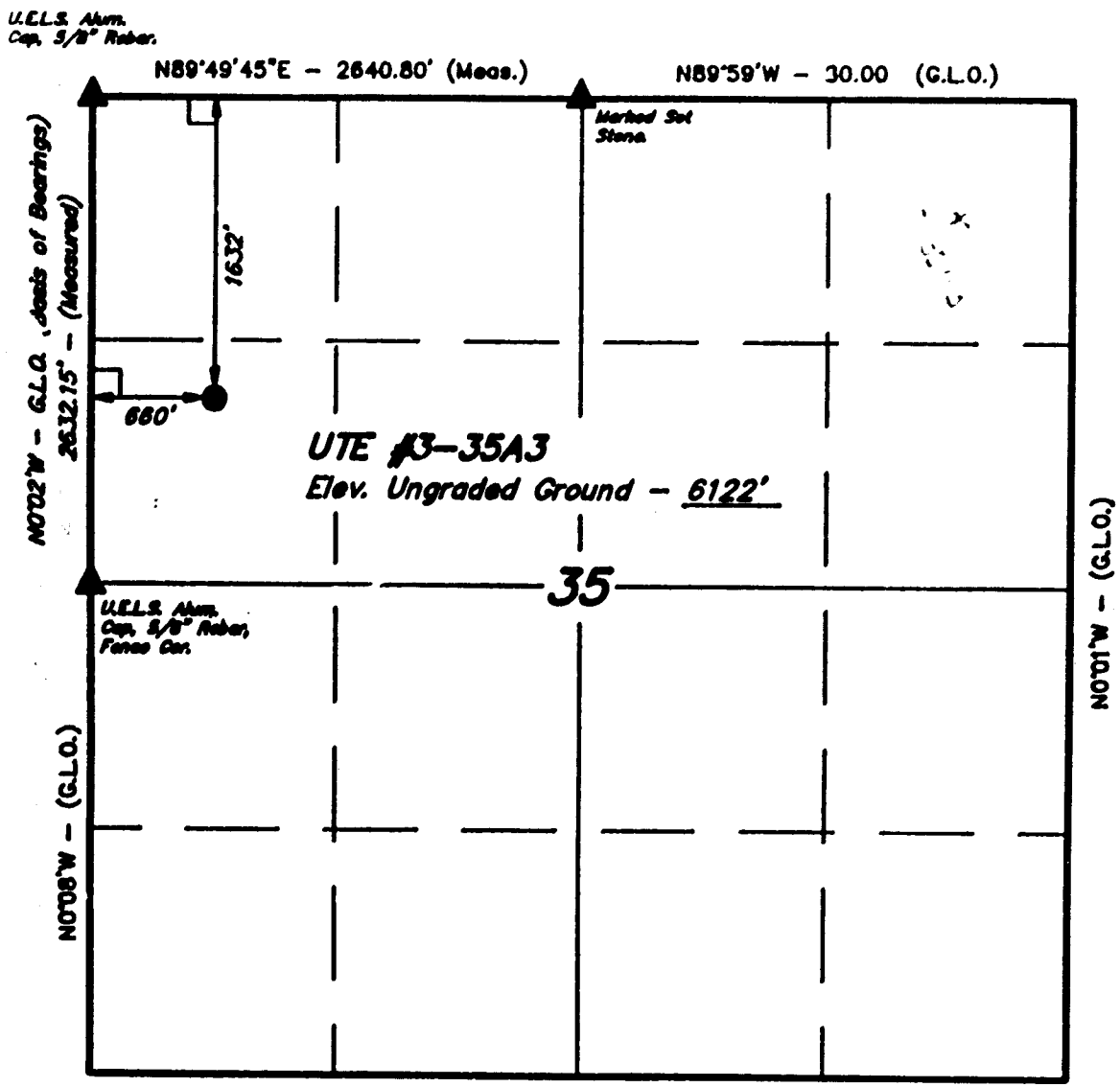
July 8, 1992
Date

Eileen Danni Dey
Eileen Danni Dey - Regulatory Analyst

ANR PRODUCTION CO.

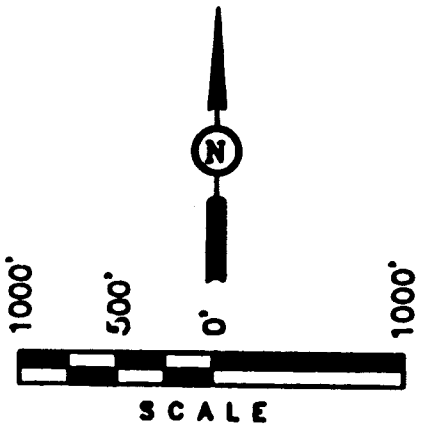
Well location, UTE #3-35A3, located as shown in the SW 1/4 NW 1/4 of Section 35, T1S, R3W, U.S.B.&M. Duchesne County, Utah.

T1S, R3W, U.S.B.&M.



BASIS OF ELEVATION

ELEVATION AT A ROAD INTERSECTION IN THE SW 1/4 SW 1/4 OF SECTION 26, T1S, R3W, U.S.B.&M. TAKEN FROM THE BLUEBELL QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6153 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

REGISTERED LAND SURVEYOR No. 5709 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH – 200 EAST VERNAL, UTAH – 84078
(801) 789-1017

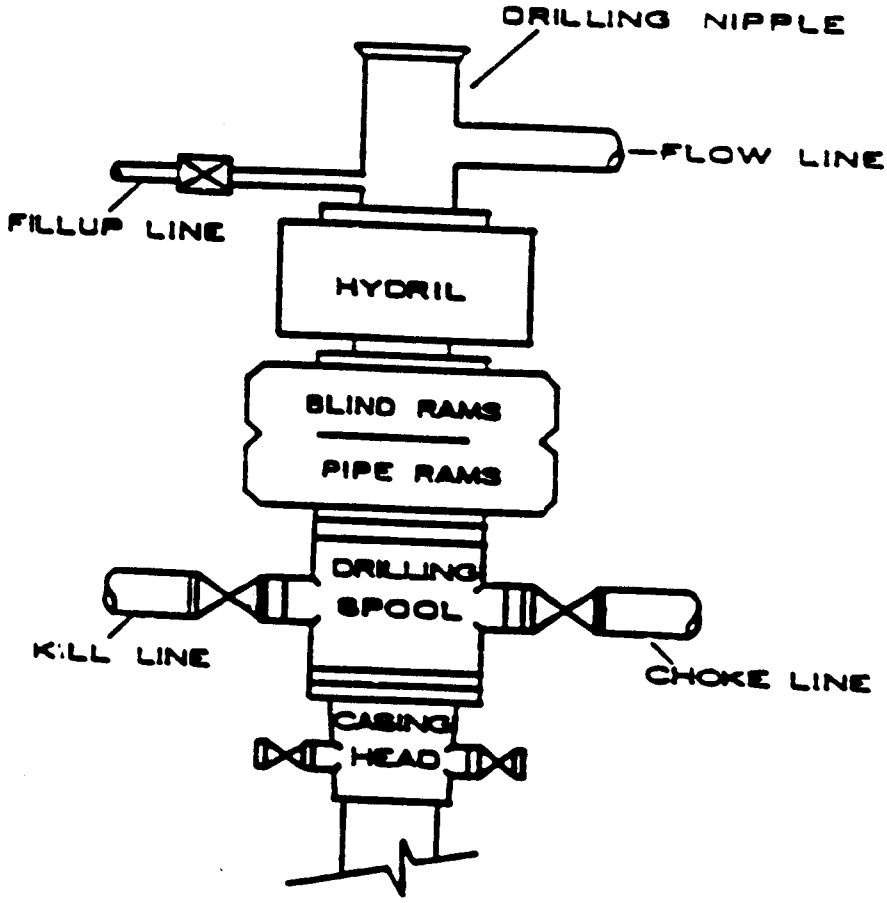
SCALE 1" = 1000'	DATE SURVEYED 5-14-92	DATE DRAWN 5-18-92
PARTY L.D.T. J.F. J.L.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE ANR PRODUCTION CO.	

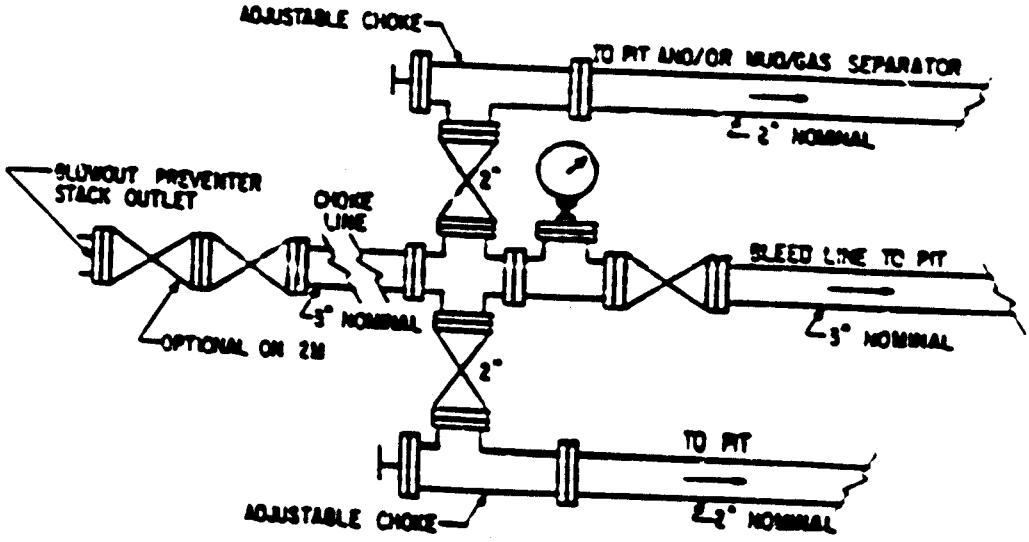
LEGEND:

- ∟ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

▲ = SECTION CORNERS LOCATED.

BOP STACK


DRILLING NIPPLE
FLOW LINE
FILLUP LINE
HYDRIL
BLIND RAMS
PIPE RAMS
DRILLING SPOOL
KILL LINE
CHOKE LINE
CASING HEAD

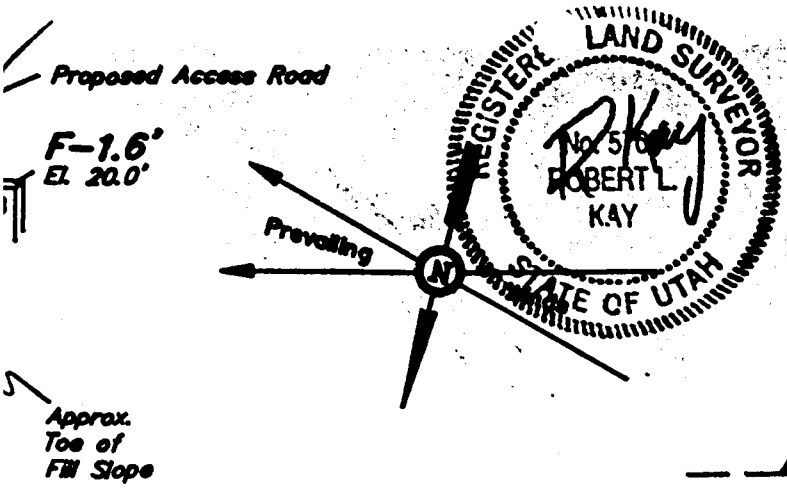

ADJUSTABLE CHOKE
TO PIT AND/OR MUD/GAS SEPARATOR
2" NOMINAL
2"
BLOWOUT PREVENTER STACK OUTLET
CHOKE LINE
BLEED LINE TO PIT
3" NOMINAL
OPTIONAL ON 2M
3" NOMINAL
2"
TO PIT
ADJUSTABLE CHOKE
2" NOMINAL

ANR PRODUCTION CO.

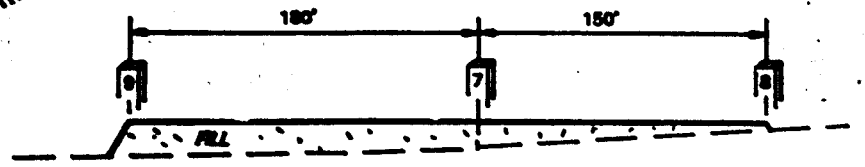
LOCATION LAYOUT FOR

UTE #3-35A3

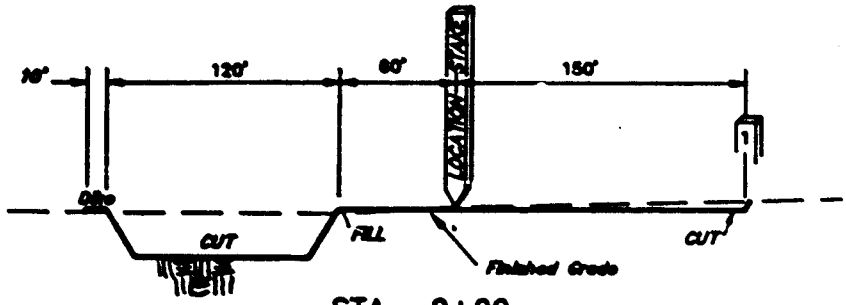
SECTION 35, T1S, R3W, U.S.B.&M.



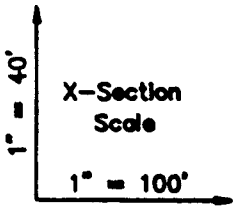
SCALE: 1" = 50'
DATE: 5-18-92
DRAWN BY: T.D.H.

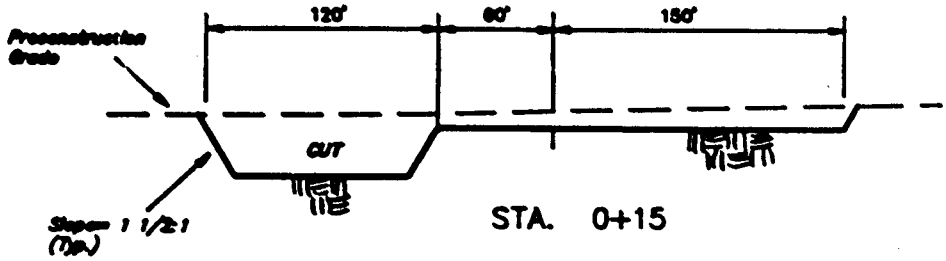


STA. 4+00

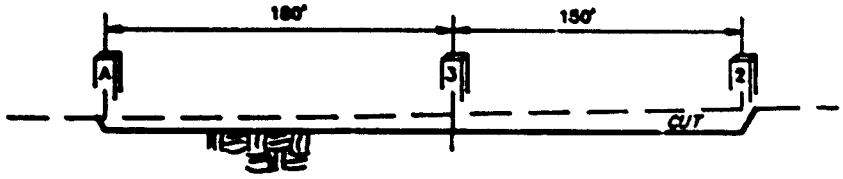


STA. 2+00





STA. 0+15



STA. 0+00

C-1.9'
El. 23.5'

TYP. LOCATION LAYOUT

TYP. CROSS SECTIONS

C-4.9'
El. 26.5'

APPROXIMATE YARDAGES

CUT		EXCESS MATERIAL AFTER 5% COMPACTION	= 8,920 Cu. Yds.
(12") Topsoil Stripping	= 4,900 Cu. Yds.	Topsoil & Pit Backfill (1/2 Pit Volume)	= 8,790 Cu. Yds.
Remaining Location	= 10,830 Cu. Yds.	EXCESS UNBALANCE (After Rehabilitation)	= 130 Cu. Yds.
TOTAL CUT	= 15,730 CU.YDS.		
FILL	= 6,470 CU.YDS.		

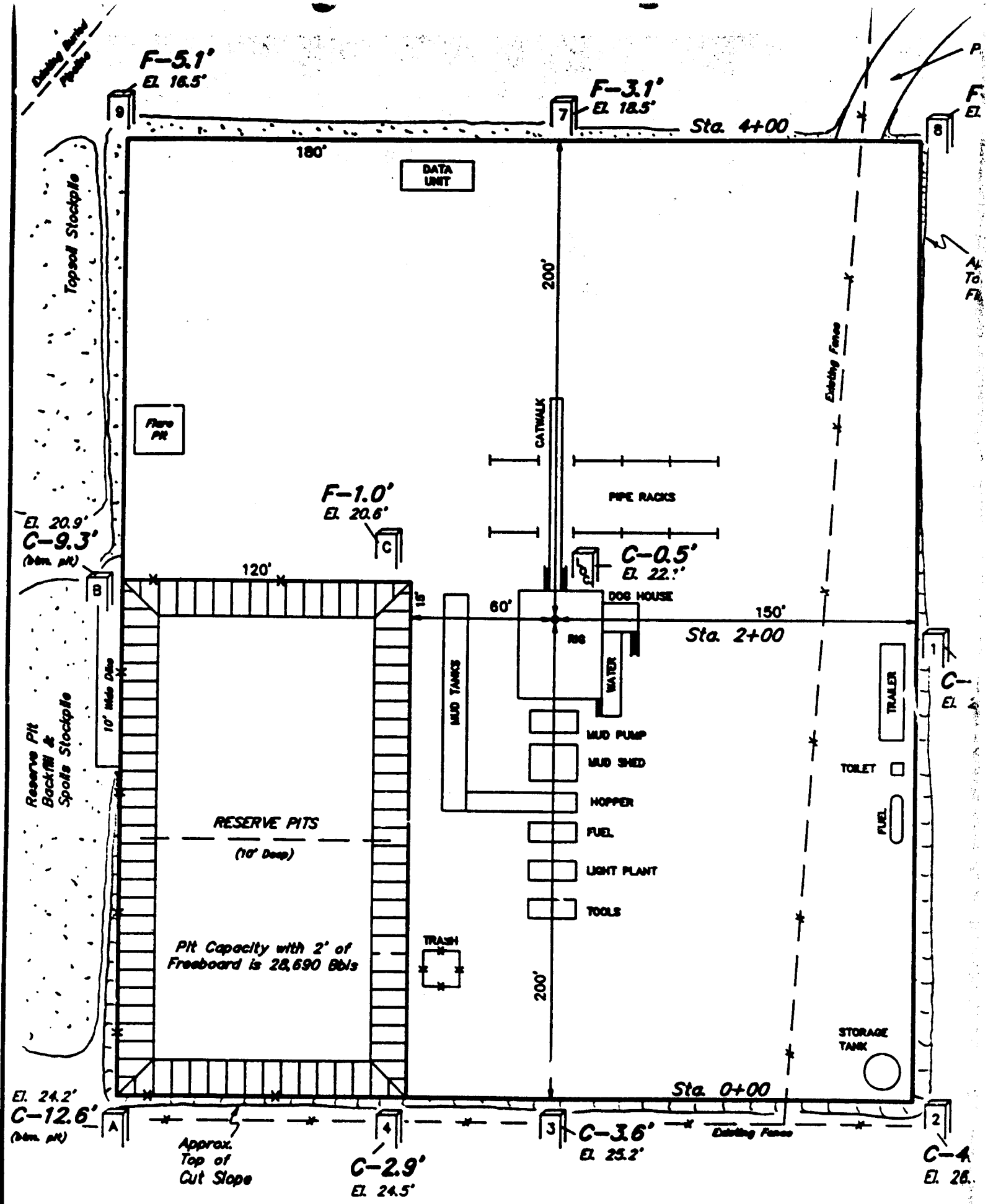
FIGURE #1

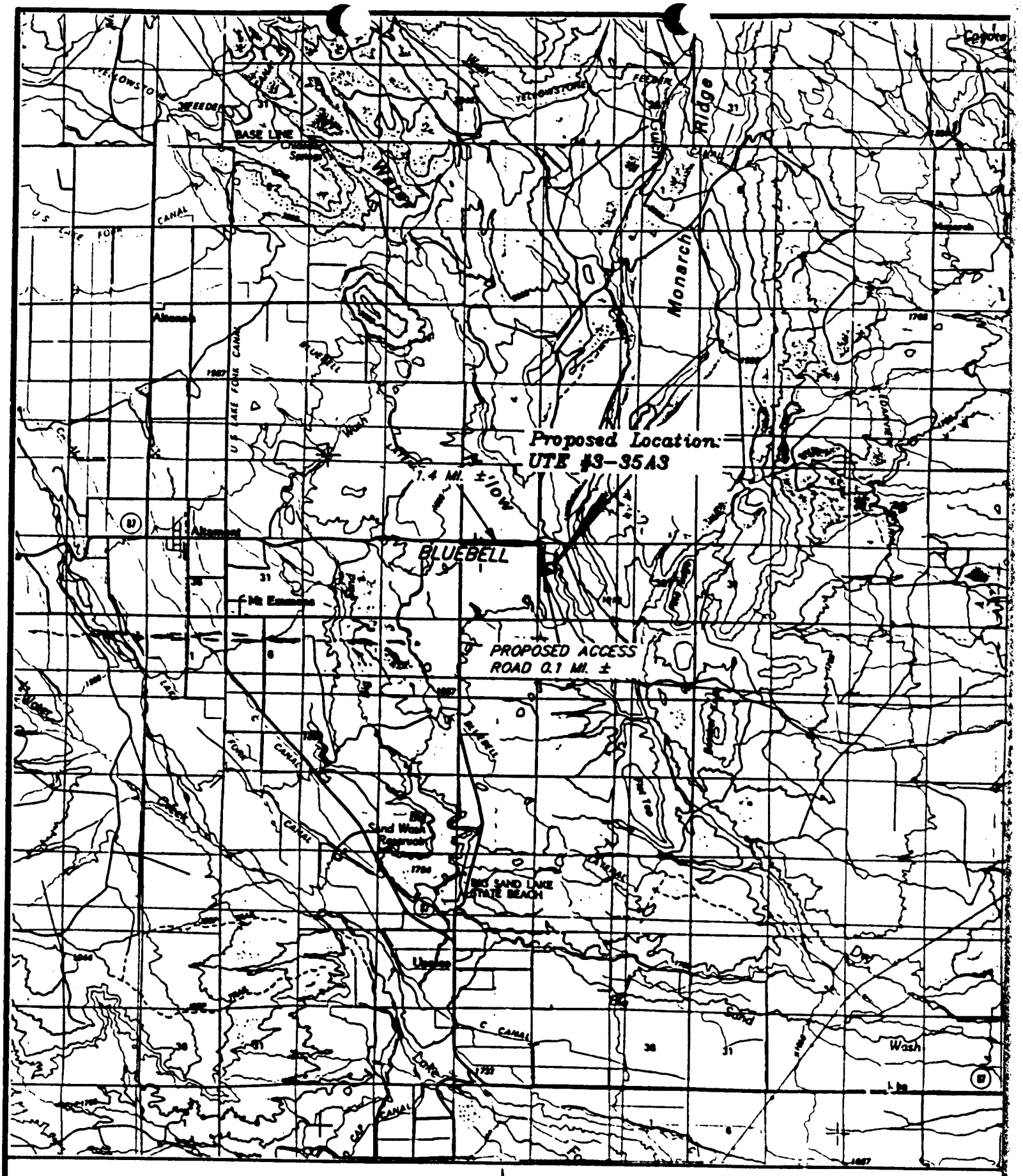
NOTES:

Elev. Ungraded Ground At Loc. Stake = 6122.1'

FINISHED GRADE ELEV. AT LOC. STAKE = 6121.6'

UINTAH ENGINEERING & LAND SURVEYING
85 South 200 East Vernal, Utah


F-5.1'
El. 16.5'
F-3.1'
El. 18.5'
Sta. 4+00
180'
DATA UNIT
Topsoil Stockpile
200'
Existing Fence
CATWALK
Flare Pit
PIPE RACKS
F-1.0'
El. 20.6'
El. 20.9'
C-9.3'
(bdm. pit)
C-0.5'
El. 22.1'
120'
DOG HOUSE
60'
150'
Sta. 2+00
RIG
WATER
MUD TANKS
TRAILER
MUD PUMP
MUD SHED
TOILET
HOPPER
FUEL
Reserve Pit Backfill & Spoils Stockpile
RESERVE PITS
(10' Deep)
LIGHT PLANT
TOOLS
Pit Capacity with 2' of Freeboard is 28,690 Bbls
TRASH
STORAGE TANK
Sta. 0+00
El. 24.2'
C-12.6'
(bdm. pit)
Approx. Top of Cut Slope
C-2.9'
El. 24.5'
C-3.6'
El. 25.2'
Existing Fence



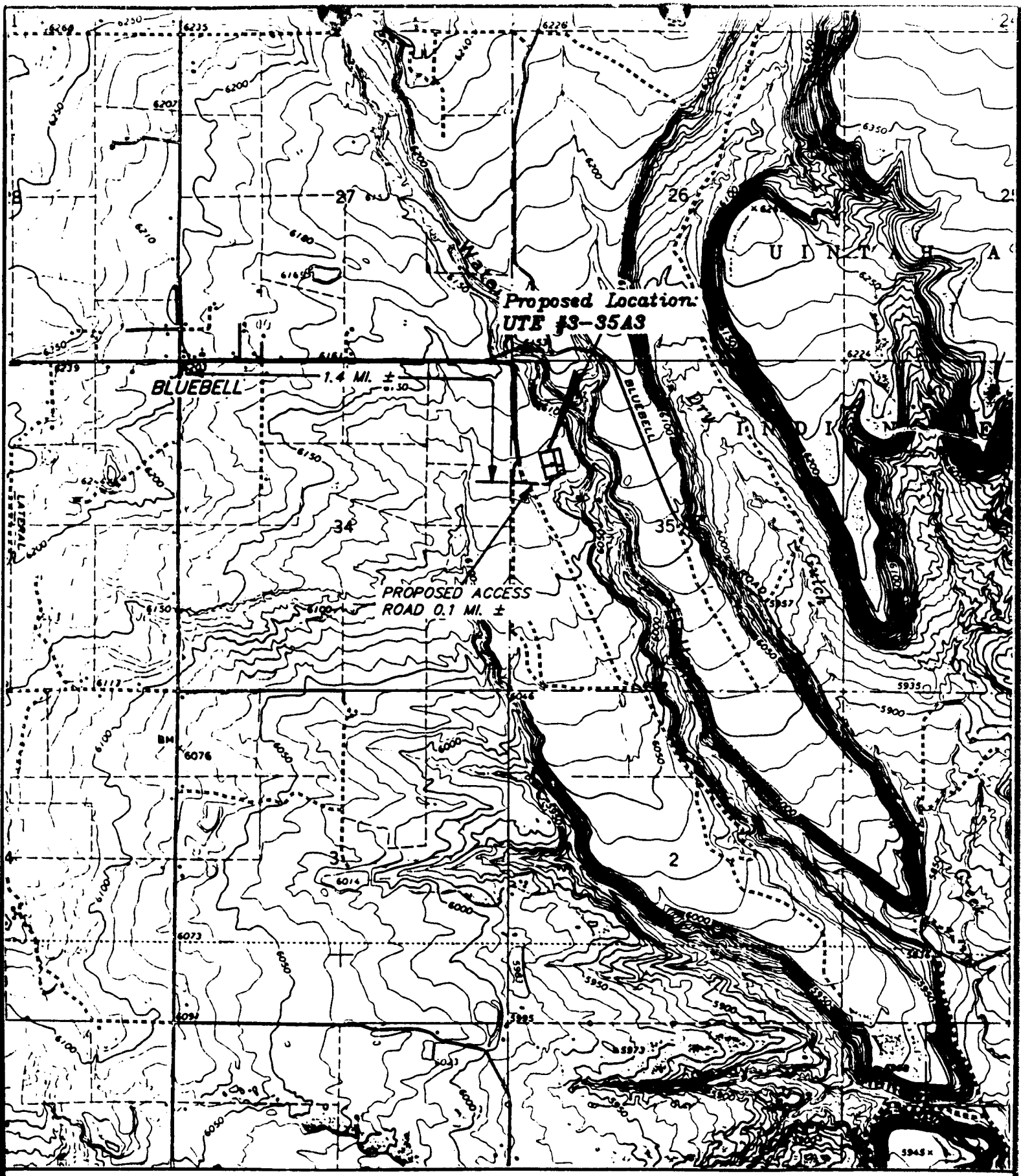
TOPOGRAPHIC
MAP "A"

DATE 5-18-92 J.L.G.

N

ANR PRODUCTION CO.

UTE #3-35A3
SECTION 35, T1S, R3W, U.S.B.&M.



TOPOGRAPHIC

MAP "B"

SCALE: 1" = 2000'

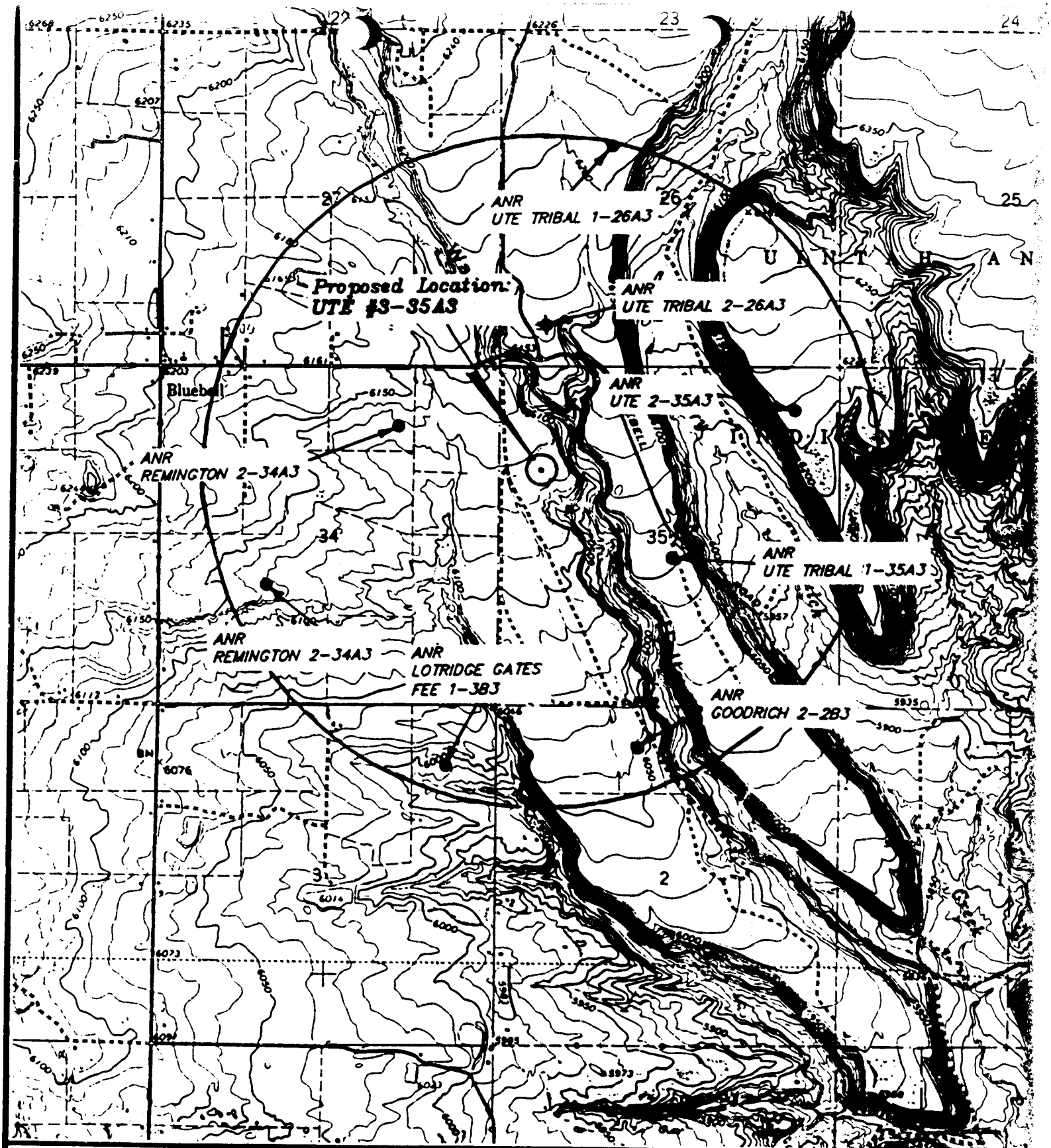
DATE 5-18-92 J.L.G.

N

ANR PRODUCTION CO.

UTE #3-35A3

SECTION 35, T1S, R3W, U.S.B.&M.



LEGEND:

- ⌀ = Water Wells
- ◆ = Abandoned Wells
- ◆ = Temporarily Abandoned Wells
- ⌀ = Disposal Wells
- ○ = Drilling Wells
- ● = Producing Wells
- ◆ = Shut-in Wells

N

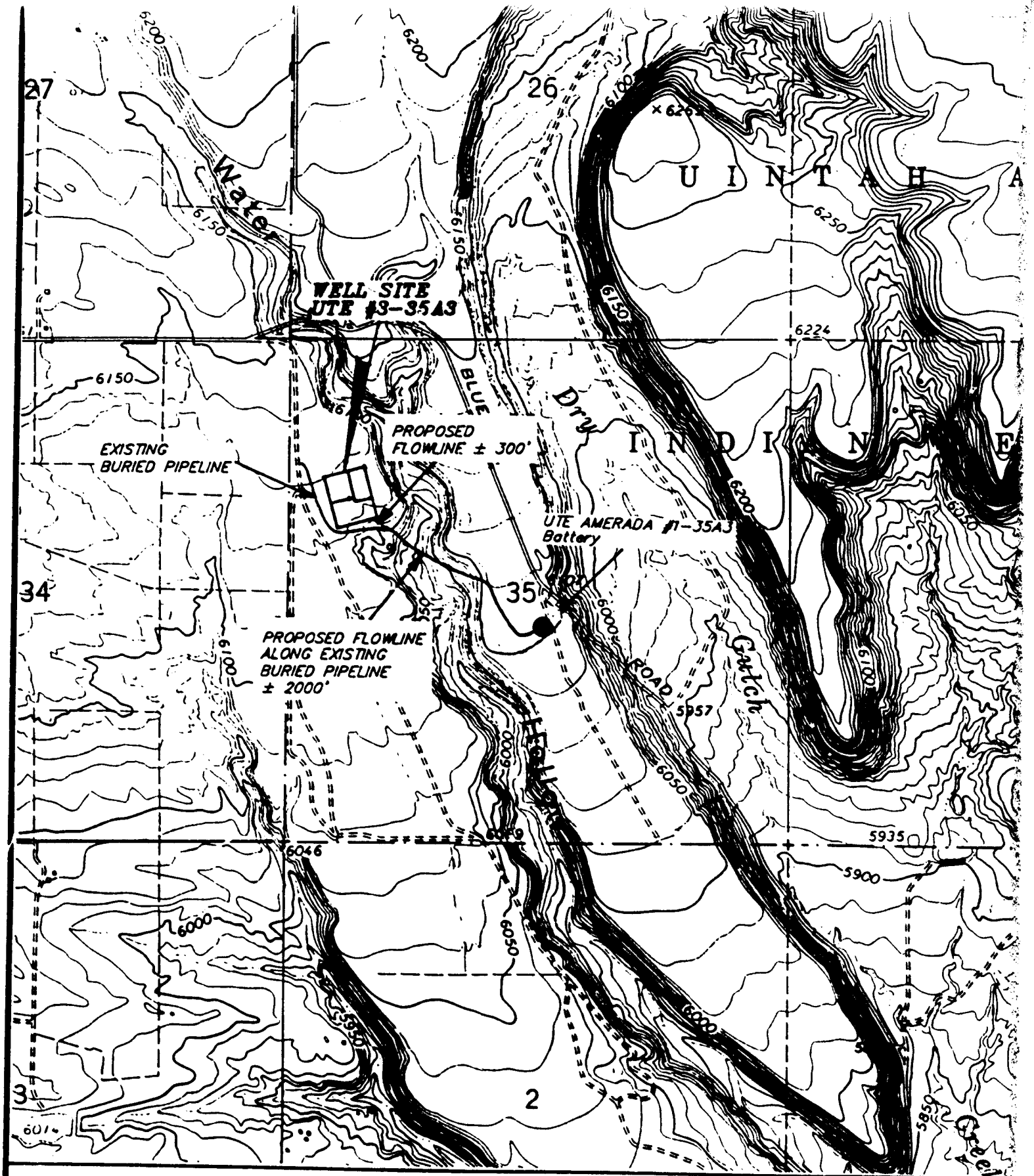
ANR PRODUCTION CO.

UTE #3-35A3

SECTION 35, T1S, R3W, U.S.B.&M.

TOPO MAP "C"

DATE: 5-18-92 J.L.G.



TOPOGRAPHIC
MAP

DATE: 5-19-92 J.L.G.

N

ANR PRODUCTION CO.

PROPOSED FLOWLINE
From UTE #3-35A3 To
UTE AMERADA #1-35A3 BATTERY
SECTION 35, T1S, R3W, U.S.B.&M.

ANR PRODUCTION COMPANY
Tribal Lease #14-20-H62-1804, UTE #3-35A3
SW/NW, Section 35, T1S, R3W
Duchesne County, Utah

Drilling Prognosis

1. **Estimated Tops of Important Geologic Markers:**

Tertiary (Uinta/Duchesne)	Surface	Wasatch	11247'
		Total Depth	14500'
Lower Green River	9940'		

2. **Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

Lower Green River	9940'	Oil/Gas (Possible)
Wasatch	11247'	Oil/Gas (Primary Objective)

All usable water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

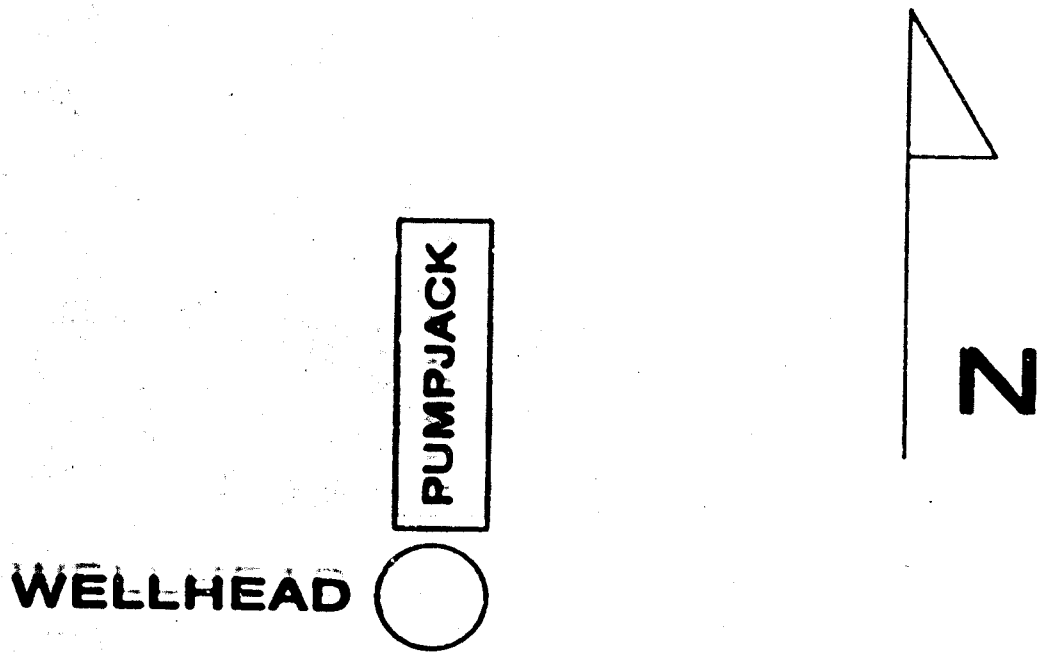
3. **Pressure Control Equipment:** (Schematic Attached)

A. Type: 11" Double Gate Hydraulic with 11" Annular Preventer (Hydril).

The Blow-Out Preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes with one (1) remotely controlled from the rig floor.
8. Two (2) kill line valves and a check valve (2-inch minimum).
9. Upper and lower kelly cock valves with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Inside BOP or float sub available.
12. Pressure gauge on choke manifold.
13. Fill-up line above the uppermost preventer.

B. Pressure Rating: 5,000 psi



LOCATION PLAT

UTE 3-35A3
SEC.3 T.1S R3W
DUCHESNE COUNTY, UTAH
API NO. 4301331365

ACCESS ROAD

UNITED STATES GOVERNMENT

memorandum

DATE: AUG 14 1992

REPLY TO ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Concurrence Letter for ANR/Coastal Oil and Gas Corporation Ute 3-35A3, SWNW, Section 36, T1S-R3W, U.S.M.

TO: Bureau of Land Management, Vernal District Office
Attention: Mr. David Little

We recommend approval of the Application for Permit to Drill on the subject well.

Based on available information received on July, 07, 1992, we have cleared the proposed location in the following areas of environmental impact.

YES	X	NO	____	Listed threatened or endangered species
YES	X	NO	____	Critical wildlife habitat
YES	X	NO	____	Archaeological or cultural resources
YES	____	NO	____	Air quality aspects (to be used only if Project is in or adjacent to a Class I area of attainment)
YES	____	NO	____	Other (if necessary)

COMMENTS: See attached Bureau of Indian Affairs. Environmental Anaylysis for additional stipulations.

Attachment

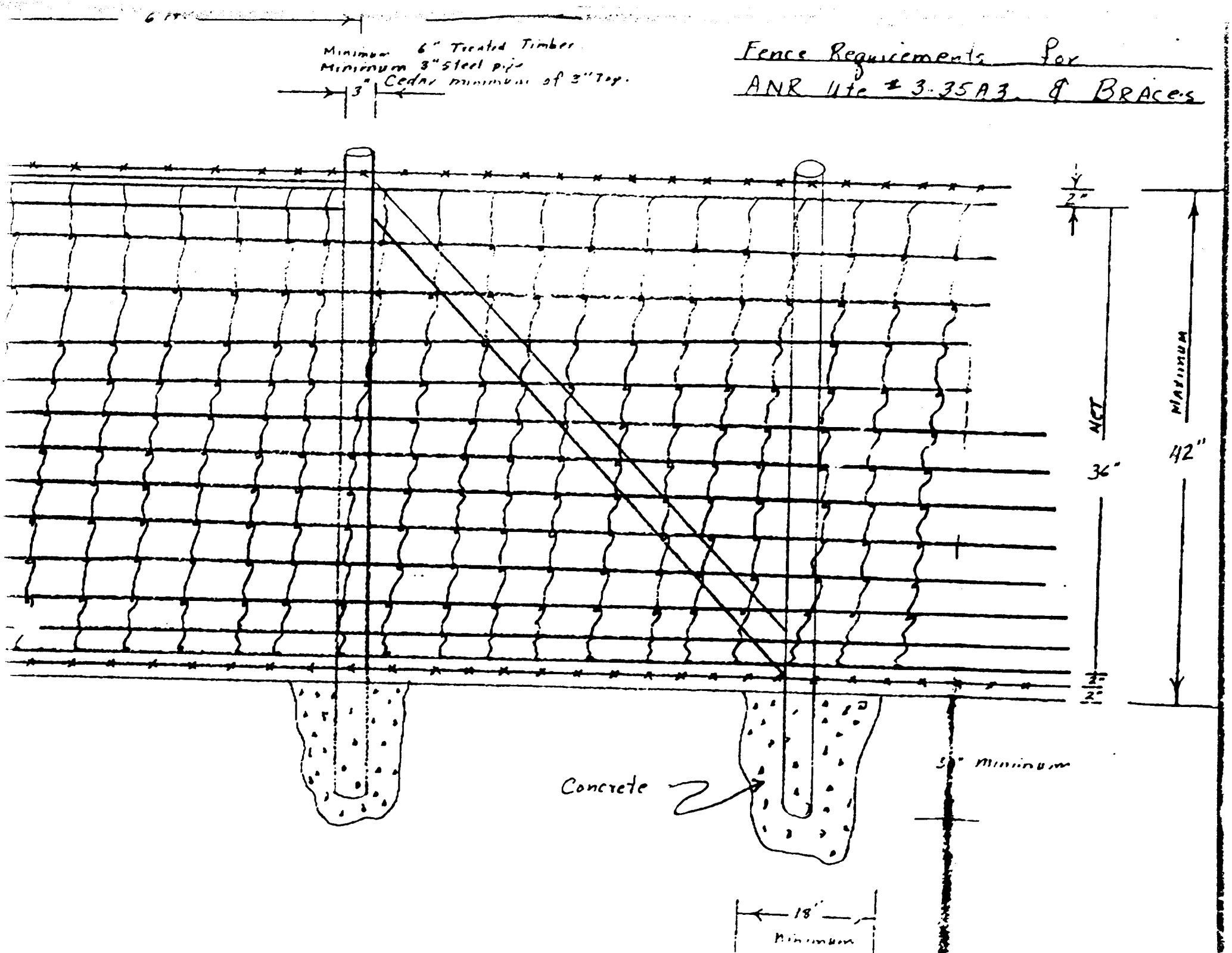
Violet M Schields

AUG 1992
Received
Vernal Utah

OPTIONAL FORM NO. 10
REV. 1-80
GSA FPMR 41 CFR 101-11.6
5010-114

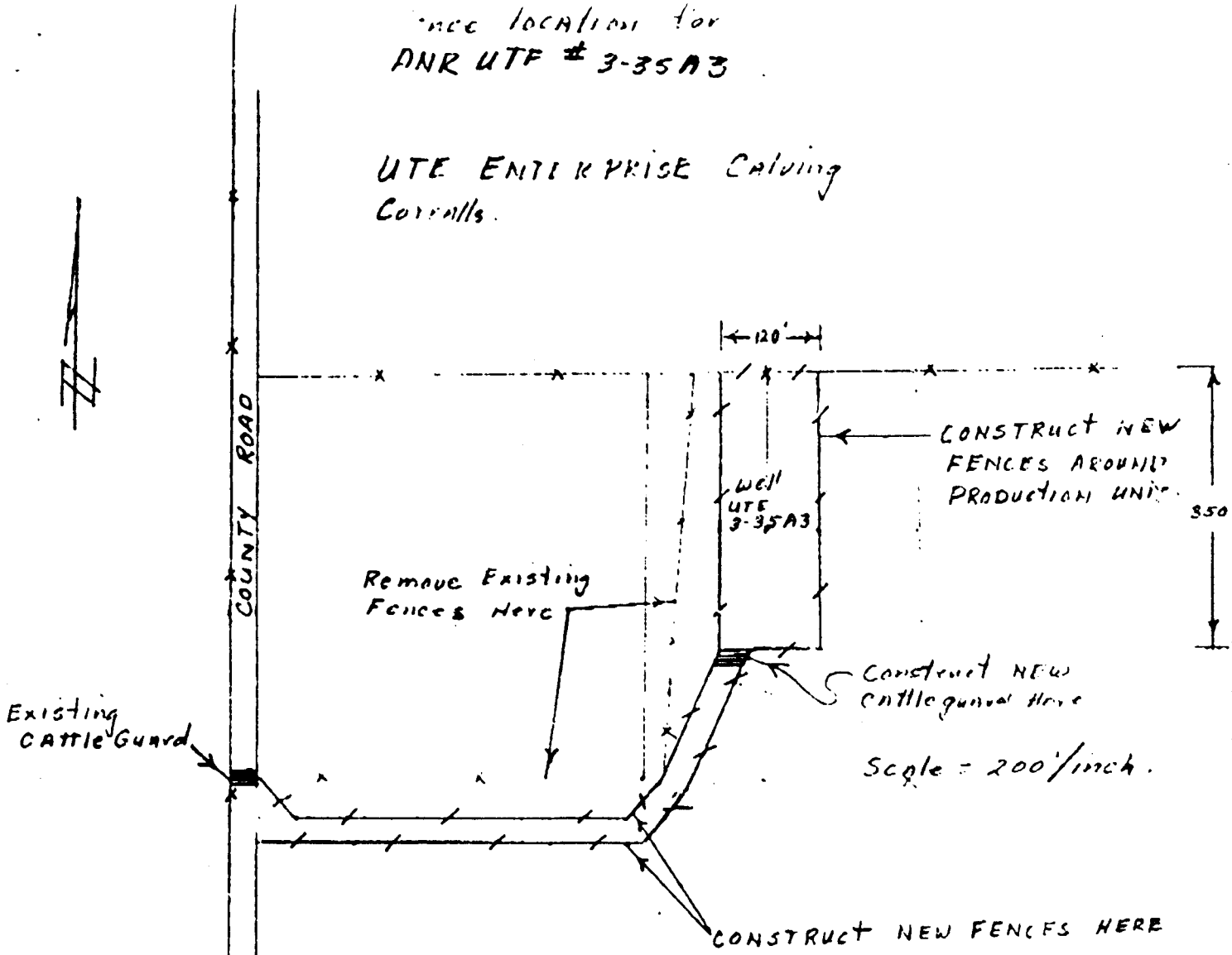
U.S. GPO 1990 0-262-081 20165

Fence Requirements for
ANR Ute # 3-35A3 & Braces



Fence location for
ANR UTE # 3-35A3

UTE ENTERPRISE Calving
Corrralls.



Legend.

New Fence

Existing Fence

Fence will be constructed to the following Standard.

The fenceline for Ute #3-35A3 shall be constructed of 5½ foot heavy duty steel posts placed 12 foot apart. The maximum height of the wire shall be 42 inches. The fence shall be constructed of 36 inch net wire with one strand of 9½ gage barb wire placed two inches below the bottom of the net wire and one strand placed two inches above the top of the net wire.

Braces shall be placed at all corners and at the end of each fence. See Drawing # 2 Attached.

SURFACE STIPULATIONS

There will be a closed production and emergency system because a small stream is located approximately 600 feet East of the wellsite.

ANR will restore the well pad, access roads, and pipeline rights-of-way to near their original state. The disturbed area will be reseeded, and the seed will be covered with a weed free organic mulch.

Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way, the company will also be responsible for their control.

New fences shall be constructed as shown on drawings #1 and #2 attached.

When the well is plugged and/or abandoned the gravel and road base hauled in to construct the well pad and access roads will be incorporated into the soil.

Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.

Soil compaction of the well pads and roads will be mitigated by ripping (minimum depth 24").

All pipeline rights-of-way will be cleared by a qualified cultural resource specialist so that cultural sites will be avoided of salvaged.

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to $10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka Petroleum Engineer	(801) 781-1190
Ed Forsman Petroleum Engineer	(801) 789-7077
BLM FAX Machine	(801) 789-3634

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

Electronic/mechanical mud monitoring equipment shall be utilized while drilling below the surface casing shoe to total depth and shall include a pit volume totalizer (PVT), stroke counter and flow sensor.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) and bond quality for the intermediate casing and production liner.

6. Notification of Operations

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

CONDITIONS OF APPROVAL FOR THE APPLICATION FOR PERMIT TO DRILL

Company/Operator ANR Production Company

Well Name & Number 3-35A3

Lease Number 14-20-H62-1804

Location SWNW Sec. 35 T. 1S. R. 3W.

Surface Ownership Indian

NOTIFICATION REQUIREMENTS

Location Construction	-	at least forty-eight (48) hours prior to construction of location and access roads.
Location Completion	-	prior to moving on the drilling rig.
Spud Notice	-	at least twenty-four (24) hours prior to spudding the well.
Casing String and Cementing	-	at least twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and Related Equipment Test	-	at least twenty-four (24) hours prior to initiating pressure tests.
First Production Notice	-	within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

Form 3160-3
(November 1983)
(formerly 9-331C)

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

JUL 1992

1a. TYPE OF WORK: DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR: ANR Production Company

3. ADDRESS OF OPERATOR: P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 1632' FNL and 660' FWL (SW/NW) Section 35, T1S, R3W
At proposed prod. zone: Same as above.

43-013-31365

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-H62-1804

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribes

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: Ute

9. WELL NO.: 3-35A3

10. FIELD AND POOL, OR WILDCAT: Altamont/Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Section 35, T1S, R3W

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: Approximately 1.5 miles southeast of Bluebell, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 660'

16. NO. OF ACRES IN LEASE: 640

17. NO. OF ACRES ASSIGNED TO THIS WELL: 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: ± 2500'

19. PROPOSED DEPTH: 14,500'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 6122' GR

22. APPROX. DATE WORK WILL START*: September 1, 1992

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/4"	13-3/3"	Conductor	0 - 200'	150 sx Circ to Surface *
12-1/4"	9-5/8" J-55	36#	0 - 3000'	1125 sx Circ to Surface *
8-3/4"	7" N-80	26#	0 - 8300'	1950 sx Class "G"
8-3/4"	7" S-95	26#	8300 - 11200'	
6-1/2"	5" S-95	18#	10900 - 14500'	380 sx 50/50 Poz

RECEIVED
AUG 26 1992
DIVISION OF
OIL, GAS & MINING

* Cement volumes may change due to hole size.
Calculate from Caliper log.

EIGHT-POINT RESOURCE PROTECTION PLAN ATTACHED.

I hereby certify that ANR Production Company is authorized by the proper Lease Interest Owners to conduct lease operations associated with this Application for Permit to Drill the Ute 3-35A3, Tribal Lease 14-20-H62-1804. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by ANR Production Company, Nationwide Bond #CO-0001, which will be responsible for compliance with all the terms and conditions of that portion of the lease associated with this Application.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: [signature] TITLE: Regulatory Analyst DATE: 7/8/92

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY: [signature] TITLE: ASSISTANT DISTRICT MANAGER MINERALS DATE: AUG 25 1992

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPLICATION FOR PERMANENT CHANGE OF WATER

RECEIVED APR 17 1987 WATER RIGHTS SALT LAKE

Rec. by DL
Fee Paid $ 15.00
Receipt # 27150
Microfilmed
Roll #

STATE OF UTAH

For the purpose of obtaining permission to make a permanent change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

*WATER USER CLAIM NO. 43 - 9974 *APPLICATION NO. a-14289

Changes are proposed in (check those applicable)

___ point of diversion. ___ point of return.
✓ place of use. ✓ nature of use.

1. **OWNER INFORMATION**
Name: Owen Dale Anderson *Interest: ___%
Address: PO Box 1168 Vernal UT 84078

2. *PRIORITY OF CHANGE: ___ *FILING DATE: ___
*Is this change amendatory? (Yes/No): ___

3. RIGHT EVIDENCED BY: 43 - 3525

Prior Approved Change Applications for this right: 83-43-21 84-43-73 t 14099

********** HERETOFORE **********

4. QUANTITY OF WATER: 0.5 cfs and/or ___ ac-ft.
5. SOURCE: U.G.W (well)
6. COUNTY: Duchesne
7. POINT(S) OF DIVERSION: South 1167 ft East 340 ft from N 1/4 Corner Section 27 T1S, R2W, USB+M

Description of Diverting Works: ___

8. POINT(S) OF REDIVERSION
The water will be rediverted from ___ at a point: ___

Description of Diverting Works: ___

9. POINT(S) OF RETURN
The amount of water consumed is ___ cfs or ___ ac-ft.
The amount of water returned is ___ cfs or ___ ac-ft.
The water will be returned to the natural stream/source at a point(s): ___

*These items are to be completed by Division of Water Rights.

10. **NATURE AND PERIOD OF USE**

Stockwatering: From Jan 1 to Dec 31
Domestic: From _____ to _____
Municipal: From _____ to _____
Mining: From _____ to _____
Power: From _____ to _____
Other: From Jan 1 to Dec 31
Irrigation: From April 1 to Oct 31

11. **PURPOSE AND EXTENT OF USE**

Stockwatering (number and kind): 250 Livestock Units
Domestic: _____ Families and/or _____ Persons.
Municipal (name): _____
Mining: _____ Mining District in the _____ Mine.
Ores mined: _____
Power: Plant name: _____ Type: _____ Capacity: _____
Other (describe): ~~drilling & completion of oil field locations~~ Fish Culture
Irrigation: 55.7 acres. Sole supply of _____ acres

12. **PLACE OF USE**

Legal description of areas of use ~~other than irrigation~~ by 40 acre tract: n/a

13. **STORAGE**

Reservoir Name: Unnamed Storage Period: from 11-1 to 3-31
Capacity: 4.0 ac-ft. Inundated Area: _____ acres
Height of dam: _____ feet
Legal description of inundated area by 40 tract: NW NE Sec 27, T1S R2W USB&M

********************** **THE FOLLOWING CHANGES ARE PROPOSED** **********************

14. **QUANTITY OF WATER:** _____ cfs and/or 20.0 ac-ft
15. **SOURCE:** UGW Remaining Water: same
16. **COUNTY:** Duchesne
17. **POINT(S) OF DIVERSION:** same

Description of Diverting Works: _____

18. **POINT(S) OF REDIVERSION**

The water will be rediverted from _____ at a point: _____

Description of Diverting Works: _____

19. **POINT(S) OF RETURN**

The amount of water consumed is _____ cfs or _____ ac-ft

The amount of water returned is _____ cfs or _____ ac-ft

The water will be returned to the natural stream/source at a point(s): _____

20. **NATURE AND PERIOD OF USE**

Stockwatering: From _____ to _____

Domestic: From _____ to _____

Municipal: From _____ to _____

Mining: From _____ to _____

Power: From _____ to _____

Other: From Jan 1 to Dec 31

Irrigation: From _____ to _____

21. **PURPOSE AND EXTENT OF USE**

Stockwatering (number and kind): _____

Domestic: _____ Families and/or _____ Persons

Municipal (name): _____

Mining: _____ Mining District in the _____ Mine

Ores mined: _____

Power: Plant name: _____ Type: _____ Capacity: _____

Other (describe): drilling and completion of oil wells

Irrigation: _____ _____ acres. Sole supply of _____

22. **PLACE OF USE**

Legal description of areas of use by 40 acre tract: _____

Other: hauled to locations by water trucks as needed

23. **STORAGE**

Reservoir Name: _____ Storage Period: from _____ to _____

Capacity: _____ ac-ft. Inundated Area: _____ acres

Height of dam: _____ feet

Legal description of inundated area by 40 tract: _____

24. **EXPLANATORY**

The following is set forth to define more clearly the full purpose of this application. Include any supplemental water rights used for the same purpose. (Use additional pages of same size if necessary): _____

Change is for oilfield drilling and exploration. Approximately 4 acre ft/year will be taken from irrigation purposes and used for oilfield purposes. Acres to be irrigated will change from ~~55.7~~ 53.7 to ~~50~~ 48.7 acres because of the change in use.

The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).

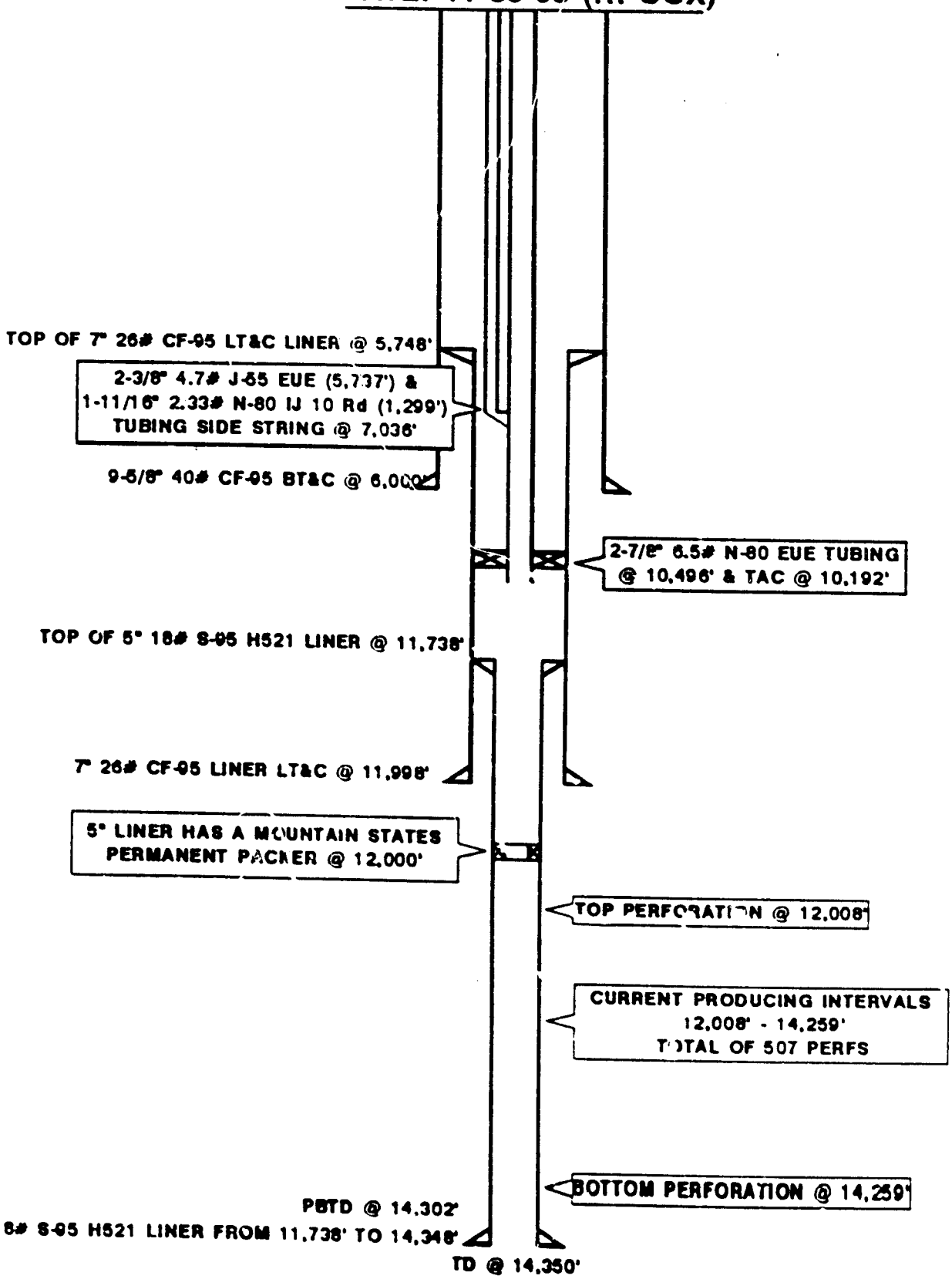
Signature of Applicant(s)

UTE #3-35A3 WELLBORE SCHEMATIC

SECTION 35 T1S R3W

DUCHESNE COUNTY, UTAH

DATE: 11-30-95 (R. COX)



9. TIH w/ RBP and RP on 2-7/8" & 3-1/2" tubing strings. Set RBP @ 13,240' and place 2 sx of bauxite on top. Set RP @ 11,900' using **246' of 2-7/8" 6.5# P-110 tubing** and **11,654' of 3-1/2" 9.3 # P-110 tubing** .

10. MIRU Dowell and stimulate **Wasatch intervals (12,008' to 13,219')** total of 300 holes /100 net perf intervals as shown below. **Heat all fluids to 150 F except bleach. Maintain 1,500 psig surface pressure on annulus.**

Fluid Description	Volume (Gals)	Volume (Bbl's)	Special Additives	Diverters	Rate (BPM)	Maximum Surface Pressure
Pad	4,200	100	Scale Inhibitor		20-30	**9,000 psig**
15% HCL Acid	3,000	71	Scale Inhibitor & Micellar Solvent	77 BS 1.1 S.G.	20-30	**9,000 psig**
Gelled Water	1,000	24			20-30	**9,000 psig**
Bleach	1,000	24			20-30	**9,000 psig**
Gelled Water	1,000	24			20-30	**9,000 psig**
15% HCL Acid	3,000	71	Scale Inhibitor & Micellar Solvent	77 BS 1.1 S.G.	20-30	**9,000 psig**
Gelled Water	1,500	36		0.5 ppg FS 0.5 ppg BAF	20-30	**9,000 psig**
Bleach	1,000	24			20-30	**9,000 psig**
Gelled Water	1,000	24			20-30	**9,000 psig**
15% HCL Acid	3,000	71	Scale Inhibitor & Micellar solvent	77 BS 1.1 S.G.	20-30	**9,000 psig**
Flush (Btm Perf)	5,300	126			20-30	**9,000 psig**
Totals	**20,800**	**495**				

11. RU swab equipment and swab back acid job. Monitor well flow back as required.

12. Release 5" packer and TOH w/ 3-1/2" & 2-7/8" tubing stings.

13. TIH w/ 2-7/8" tubing BHA, 2-3/8" side string, rod pump and rods(consult Denver for rod design based on results). Place well on production.

PROCEDURE

1. MIRU completion rig. Circulate hot fluids down side string and POH w/ rods and pump. ND wellhead & NU BOPE. TOH w/ 2-3/8" & 1-11/16" tubing side strings. Release tubing anchor @ 10,537' and POH w/ 2-7/8" tubing string.

2. TIH w/ 6" drag bit and casing scraper (7" 26# casing) to clean out 7" liner down to 5" liner top.

3. TIH w/ a Baker "CJ" packer plucker milling tool on tubing and mill out 5" 18# Mountain States permanent packer @ 12,000'. **Consider milling out packer w/ washover shoe and washpipe as last resort.** POH w/ packer BHA.

4. TIH w/ 4-1/8" drag bit, casing scraper (5" 18# casing) and 2-3/8" & 2-7/8" tubing to clean out 5" liner from 11,738' to PBTD @ 14,302'. TOH w/ BHA.

5. TIH w/ 5" retrievable packer, **1,586' of 2-7/8" 6.5# P-110 tubing** and **11,664' of 3-1/2" 9.3 # P-110 tubing**. Set packer @ +/- 13,240'.

6. MIRU Dowell and stimulate **Wasatch intervals (13,270' to 14,259')** total of 207 holes / 69 net perf intervals as shown below. **Heat all fluids to 150 F except bleach. Inject down the annulus while pumping down tubing to maintain a hydrostatic column.**

Fluid Description	Volume (Gals)	Volume (Bbl's)	Special Additives	Diverters	Rate (BPM)	Maximum Surface Pressure
Pad	4,200	100	Scale Inhibitor		20-30	9,000 psig
15% HCL Acid	2,000	48	Scale Inhibitor & Micellar Solvent	77 BS 1.1 S.G.	20-30	9,000 psig
Gelled Water	1,000	24			20-30	9,000 psig
Bleach	1,000	24			20-30	9,000 psig
Gelled Water	1,000	24			20-30	9,000 psig
15% HCL Acid	2,000	48	Scale Inhibitor & Micellar Solvent	77 BS 1.1 S.G.	20-30	9,000 psig
Gelled Water	1,500	36		0.5 ppg RS 0.5 ppg BAF	20-30	9,000 psig
Bleach	1,000	24			20-30	9,000 psig
Gelled Water	1,000	24			20-30	9,000 psig
15% HCL Acid	2,000	48	Scale Inhibitor & Micellar Solvent	77 BS 1.1 S.G.	20-30	9,000 psig
Flush (Btm Perf)	5,400	129			20-30	9,000 psig
Totals	**22,100**	**529**				

7. RU swab equipment and swab back acid job. Monitor well flow back as required.

8. Release 5" packer and TOH w/ 3-1/2" & 2-7/8" tubing stings.

PERATOR ANR Production Co N-0675 DATE 7-01-90

ELL NAME UTE 3 35A3

EC SWNW 35 T 13 R 3W COUNTY Duchesne

43-013-31365	Indian (N)
API NUMBER	TYPE OF LEASE

HECK OFF:

[X] PLAT	[X] BOND	[X] NEAREST WELL
[X] LEASE	[X] FIELD (SBM)	[X] POTASH OR OIL SHALE

ROCESSING COMMENTS:

One additional well within Sec 35

Water Permit 43-9974 Twin Dale Anderson

APPROVAL LETTER:

SPACING: [ ] R615-2-3 N/A UNIT [ ] R615-3-2

[X] 139-40 4-10-85 CAUSE NO. & DATE [ ] R615-3-3

STIPULATIONS:

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

July 27, 1992

ANR Production Company
P.O. Box 749
Denver, Colorado 80201-0749

Gentlemen:

Re: Ute 3-35A3 Well, 1632 feet from the north line, 660 feet from the west line, SW 1/4 NW 1/4, Section 35, Township 1 South, Range 3 West, Duchesne County, Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 139-42 dated April 12, 1985, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.

2. Notification within 24 hours after drilling operations commence.

3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.

4. Submittal of the Report of Water Encountered During Drilling, Form 7.

5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.

6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-013-31365.

Sincerely,

R.J. Firth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WOI1

CONDITIONS OF APPROVAL FOR THE APPLICATION FOR PERMIT TO DRILL

Company/Operator ANR Production Company

Well Name & Number 3-35A3

Lease Number 14-20-H62-1804

Location SWNW Sec. 35 T. 1S. R. 3W.

Surface Ownership Indian

NOTIFICATION REQUIREMENTS

Location Construction	-	at least forty-eight (48) hours prior to construction of location and access roads.
Location Completion	-	prior to moving on the drilling rig.
Spud Notice	-	at least twenty-four (24) hours prior to spudding the well.
Casing String and Cementing	-	at least twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and Related Equipment Tests	-	at least twenty-four (24) hours prior to initiating pressure tests.
First Production Notice	-	within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: ANR 43-013-31365

WELL NAME: UTE 3-35A3

Section 35 Township 1S Range 3W County DUCHESNE

Drilling Contractor PARKER

Rig # 235

SPUDDED: Date 8/28/92

Time 8:00 AM

How DRY HOLE

Drilling will commence ROTARY WILL SPUD-9/4/92

Reported by JLB W/DOGM

Telephone #

Date 9/3/92 SIGNED JLT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

COMPANY: ANR PRODUCTION COMPANY COMPANY REP: SCOTT SEALY

WELL NAME: UTE 3-353A API NO: 43-013-31365

QTR/QTR: _____ SECTION: 35 TWP: 1 S RANGE: 3 W

CONTRACTOR: PARKER DRILLING COMPANY RIG NUMBER: 235

INSPECTOR: BERRIER TIME: 8:30 AM DATE: 9/1 /92

OPERATIONS: MOVE IN RIG UP DRILLING RIG DEPTH: _____

SPUD DATE: DRY: 8/28/92 ROTARY: _____ T.D.: _____ DEPTH: _____

==========

WELL SIGN: _____ SANITATION: _____ BOPE: _____ BLOOIE LINE. _____

H2S POTENTIAL: _____ ENVIRONMENTAL: _____ FLARE PIT: _____

RESERVE PIT: _____ FENCED: _____ LINED: _____ PLASTIC: _____

RUBBER: _____ BENTONITE: _____ OTHER: _____ MUD WEIGHT _____ LBS/GAL

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: _____

BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: _____

==========

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

==========

REMARKS:

RIG NOT YET IN THE AIR JUST MOVING IN.

Form 3160-5
June 1990

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-H62-1804

6. If Indian, Allottee or Tribe Name
Ute Indian Tribes

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
N/A

Type of Well
— Oil Well — Gas Well X — Other

8. Well Name and No.
Ute #3-35A3

2. Name of Operator
ANR Production Company

9. API Well No.
43-013-31365

3. Address and Telephone No.
P.O. Box 749 Denver, CO 80201-0749 (303) 573-44

10. Field and Pool, or Exploratory Area
Altamont/Bluebell

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1632' FNL & 660' FWL (SW/NW)
Section 35, T1S, R3W

11. County or Parish, State
Duchesne County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	— Abandonment	— Change of Plans
— Subsequent Report	— Recompletion	— New Construction
— Final Abandonment Notice	— Plugging Back	— Non-Routine Fracturing
	— Casing Repair	— Water Shut-Off
	— Altering Casing	— Conversion to Injection
	— Other Change to APD	— Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ANR Production Company requests permission to change the depth at which the surface casing was to be set in the APD of 3000'. ANR Production Company proposes to set 4000' of 9-5/8", 40#, S95, BT&C and 2000' of 9-5/8", 40#, S95, LT&C for a total footage of 6000' surface csg. The quantity of cement will change to 2350 sx. (Volume will be calculated from Caliper Log.)

9-16-92
JM Matthews

SEP 1 1 1992

14. I hereby certify that the foregoing is true and correct
Signed [illegible] Title Production Analyst Date 9/2/92

This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: 14-20-H62-1804
6. If Indian, Allottee or Tribe Name: Ute Indian Tribes
7. If Unit or CA, Agreement Designation: N/A
8. Well Name and No.: Ute 53-35A3
9. API Well No.: 43-013-31365
10. Field and Pool, or Exploratory Area: Altamont/Bluebell
11. County or Parish, State: Duchesne County, Utah

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator: ANR Production Company
3. Address and Telephone No.: P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 1632' FNL and 660' FWL (SW/NW) Section 35, T1S, R3W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Report of Drlg Operations	[ ] Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for the drilling operations for the above-referenced well.

RECEIVED
NOV 09 1992
DIVISION OF

14. I hereby certify that the foregoing is true and correct

Signed: [signature] Regulatory Analyst Date: 11/4/92

(This space for Federal or State office use)

Approved by: _____ Title: _____ Date: _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #3-35A3
ALTAMONT/BLUEBELL
DUCHESNE COUNTY, UTAH
PARKER #235/UNIBAR
WI: 39.226 % ANR AFE: 64243
ATD: 14,300' (WASATCH) SD: 9/4/92
CSG: 13-3/8" @ 185'; 9-5/8" @ 6000'
DHC(M$): 1,414.0

9/1/92 161' GL MIRT. RU Bill Jr. Rathole Co. Drill to 161' w/18" bucket. Ran 4 jts of 13-3/8", 54.5#, J-55 csg. Set at 161' GL. Cmt w/Howco. Pmp 20 bbls gel wtr, 320 sx AG w/2% $CaCl_2$, ¼#/sx Flocele, 15.6#/gal, 1.18 yield. Circ 9 bbls cmt to surf. Hole stood full. Job complete @ 11:34 a.m., 8/31/92. Spud conductor hole 8/28/92. CC: $64,080.

9/2/92 185' RURT. Expect to spud a.m. of 9/4/92. CC: $67,293.

9/3/92 185' RURT. Expect to spud 7:00 p.m., 9/3/92. CC: $67,805.

9/4/92 564' Drlg 379'/4.5 hrs. RURT. NU rot hd, PU BHA. Drlg. Spud at 12:30 a.m., 9/4/92. PU rot hd rbr. Drlg, svy: 1 deg @ 460'. Air mist, air 2000 CFM. CC: $84,778.

9/5/92 2500' Drlg 1936'/21-1/2 hrs. Drlg, svys: 1 deg @ 702'; 1 deg @ 953'; 1 deg @ 1482'; 1/2 deg @ 1982'. Drlg w/wtr. MW 8.4, VIS 27, PH 11.0, ALK .15/.25, CL 5500, CA 640. CC: $93,985.

9/6/92 3487' Drlg 987'/22.5 hrs. Drlg, svy: 1/4 deg @ 2977'. Drlg w/wtr. MW 8.4, VIS 27, PH 9.0, ALK .01/.02, CL 900, CA 48. CC: $114,157.

9/7/92 4202' Drlg 715'/22.5 hrs. Drlg, svys: 1 deg @ 3472'; 1 deg @ 4970'. Drlg w/wtr. MW 8.4, VIS 27, PH 10, ALK .1/.15, CL 900, CA 160. CC: $139,603.

9/8/92 4820' Drlg 618'/23 hrs. Drlg w/wtr. Circ & svy: 1-1/4 deg @ 4469'. RS, drlg w/wtr. MW 8.4, VIS 26, PH 10, ALK .1/.15, CL 900, CA 160. CC: $156,699.

9/9/92 5351' Drlg w/wtr. 531'/17 hrs. Drlg, drop svy and POH w/bit. Svy: 1 deg @ 4826'. SLM, no corr. LD 1 DC. TIH w/new bit and PU 4 DC's. W&R 4766' to 4826'. Drlg, TFNB. Start drlg w/wtr at 5227', change over from aerated wtr. MW 8.4, VIS 27, PH 11, ALK 0.3/0.4, CL 1000, CA 400. CC: $178,212.

9/10/92 5940' Drlg 589'/23 hrs. Drlg, circ and svy: 1 deg @ 5306'; 1 deg @ 5804'. Mud up to run csg at 5900'. MW 9.1, VIS 37, WL 24, PV 4, YP 4, 4% SOL, PH 11, ALK 0.15/0.2, CL 1000, CA 340, GELS 0, 10" 1, CAKE 2. CC: $187,550.

9/11/92 6020' WOC. 80'/5 hrs. Drlg, C&C for ST. ST 20 stds, no fill. C&C for csg. POH, LD jars. RU LD machine. LD 6 - 8-1/2" DC's, SS & bit. RU Westates csg crew. Ran 145 jts 9-5/8" 40# SS-95 buttress and CF-95 LT&C. TL 6020.14'. Diff fill shoe and float and 6 centralizers. Bridge at 5810'. Work 5810-6000' and RU Howco. Cmt w/Howco. Pump 10 BW, 40 bbls Super flush, 10 BW, 1040 sx Hifill cmt w/1/4#/sx Flocele, 3#/sx Capseal. Yield 3.83, wt 11#. Tail w/300 sx Prem AG + 1% $CaCl_2$ and 1/4#/sx Flocele, 1.18 yield, 15.6 wt. Drop plug and displace w/454 BW. Bump w/1650 psi at 5:28 a.m.. Floats held. Good returns. 44 bbls cmt circ, WOC. MW 9.0, VIS 33, WL 22, PV 5, YP 2, 0% OIL, 0% LCM, 3.5% SOL, PH 10, ALK .03/.08, CL 1500, CA 60, GELS 1, 10" 1, CAKE 2. CC: $327,029.

9/12/92 6020' Test BOP. WOC. Cut off 13-3/8" and 9-5/8". Weld on head and test. NU BOP. Test BOPE to 5000 psi, hydril to 2500 psi, csg to 1500 psi. Install wear bushing. CC: $385,160.

9/13/92 6430' Drlg 410'/8.5 hrs. PU bit, SS and TIH w/DC's. Check DC's, found 1 cracked, LD same. POH for magnet. TIH w/magnet. PU 6 jts DP. Tag cmt at 5947'. Circ and work magnet, RS. Chain out w/magnet. Rec nut lost in hole. PU bit and TIH. PU 10 - 6-3/4" DC's and jars. TIH w/bit. Drill cmt and float. Test csg to 2000 psi. Drill cmt and shoe. Drill w/air mist. Green River Formation. 60% SH, 40% SS, TR LS, BGG 14 U. Drlg w/air mist, 2500 CFM + 11-12 GPM @ 400 psi. CC: $404,140.

9/14/92

7545' Running wireline svy. 1115'/18.5 hrs. Drlg w/air mist. Circ and trip for string float. WL svy: 2-3/4 deg @ 6504'; 3 deg @ 7002'. Circ and trip for string float. Drlg w/air mist. RS. Green River, 100% SH, BGG 15 U, CG 0 U, STG 27 U. Show from 7424-28', MPF 1-1.5-1, gas units 12-4400-2500, TR oil. Drlg w/air mist. MW 8.4, VIS 27, PH 10.5, ALK .2/.3, CL 1000, CA 400. CC: $413,230.

9/15/92

7829' Running survey - drlg. 284'/15 hrs. Drlg, TOH, TFNB. TIH. W&R 90' to btm, 62' of fill. Drlg, RS, svy: 3-1/2 deg @ 7500'. GR, 80% SH, 10% SS, 10% LS, BGG 18 U, CG 71 U, TG 331 U. No shows. Drlg w/wtr, MW 8.4, VIS 27, PH 10, ALK .3/.65, CL 1000, CA 320, 1800 CFM. CC: $428,812.

9/16/92

8220' Drlg 391'/23 hrs. Drlg, RS, svy: 2-3/4 deg @ 7785'; 3 deg @ 8068'. GR, 90% SH, 10% SS, BGG 12 U, CG 24 U. Drlg w/wtr. MW 8.4, VIS 27, PH 10.5, ALK .3/.6, CL 1000, CA 280. CC: $445,277.

DRLG BREAKS	MPF	GAS UNITS	
7942-7972'	3.5-3.5-3.75	21-85-31	No incr oil, no fluor or cut
8038-8043'	4.25-3.25-4.75	21-72-62	No incr oil, no fluor or cut
8082-8085'	4-3.25-3.50	44-92-57	Sl incr blk oil, 10% fluor, wk cut

9/17/92

8679' Drlg 459'/23 hrs. Drlg, svy: 2-3/4 deg @ 8383'. Drlg, GR, 100% SH, BGG 8 U, CG 30 U. MW 8.4, VIS 27, PH 11, ALK 0.4/0.8, CL 1000, CA 220. CC: $455,361.

DRLG BREAKS	MPF	GAS UNITS	
8302-8314'	4-2-4.75	5-44-5	Slight oil incr, 20% fluor, wk cut
8416-8424'	4.5-3.25-3.5	8-88-63	No incr in oil, 20% fluor, wk cut
8528-8529	2.25-1.5-20	10-37-10	No incr in oil, 20% fluor, wk cut

9/18/92

9105' Drlg 426'/23 hrs. Drlg, Svy: 3-1/2 deg @ 8915'. RS, drlg in GR FM, 90% SH, 10% LS, BGG 55 U, CG 110 U. Drlg w/wtr. MW 8.4, VIS 27, PH 11, ALK 0.4/0.8, CL 800, CA 220. CC: $463,932.

DRLG BREAKS	MPF	GAS UNITS	
8725-8728'	3.5-5-3	3-287-26	Sly incr in oil, 10% fluor, wk cut
8787-8798'	3.25-2.5-4	35-116-20	No incr in oil, 20% fluor, wk cut
8902-8906'	3-1.75-3.5	49-114-70	No incr in oil, 20% fluor, no cut
8974-8982'	2.75-3-5	13-97-71	Sly incr in oil, 10% fluor, wk cut

9/19/92

9572' Drlg 467'/23 hrs. Drlg, svy: 3 deg @ 9415'. RS, drlg. GR, 90% SH, 10% LS, BGG 35 U, CG 60 U, DTG 360 U. Drlg w/wtr. MW 8.4, VIS 27, WL N/C, PH 11, ALK .4/.8, CL 800, CA 240. CC: $471,309.

DRLG BREAKS	MPF	GAS UNITS	
8993-9002'	4.25-3.5-4.5	60-137-10	No incr in oil, 10% fluor, wk cut
9155-9169'	4-2.25-3	20-92-50	No incr in oil, 10% fluor, wk cut
9310-9314'	2.5-2.25-3	2.5-2.25-3	No incr in oil, 10% fluor, no cut
9340-9348'	3.5-2.75-3	55-172-70	No incr in oil, 5% fluor, no cut

9/20/92

9957' Drlg 385'/15 hrs. Drlg, svy: 3 deg @ 9802'. TOH, chg bit, TIH to shoe. Cut drlg line. RS, FTIH. Wash & ream 9770-9802', 10' of fill. Drlg, GR, 70% SH, 30% LS, BGG 90 U, CG 190 U, TG 470 U. Drlg w/wtr. MW 8.4, VIS 27, PH 10, ALK .4/.65, CL 600, CA 220. CC: $483,397.

DRLG BREAKS	MPF	GAS UNITS	
9609-9612'	2.5-2-2	150-344-20	No incr in oil, 10% fluor, no cut
9646-9656'	2.5-1.5-2.5	45-171-70	Slt incr blk oil, 20% fluor, wk cut

9/21/92

10,524' Drlg 567'/23 hrs. Drlg, svy: 3 deg @ 10,320'. RS and chk BOP. Drlg, GR, 70% SH, 30% LS, BGG 240 U, CG 750 U. MW 8.4, VIS 27, WL N/C, PH 10, ALK .3/.65, CL 600, CA 240. CC: $490,720.

DRLG BREAKS	MPF	GAS UNITS	
9927-9938'	2.5-1-3	45-325-50	No oil, 10% fluor, wk cut
10001-004'	2-3-2.5	30-120-15	Slt incr oil, no fluor, wk cut
10058-070'	2-2.5-2.5	15-225-70	Fair incr in blk oil, no fluor, wk cut
10190-198'	2.5-2-3	55-89-80	No incr in oil, 10% fluor, no cut
10417-420'	2.5-2-2	120-648-150	Fair incr in blk oil, 10% fluor, wk cut

9/22/92 11,207' Drlg 683'/23.5 hrs. Drlg, RS, drlg in GR, 100% SH, BGG 850 U, CG 1900 U. MW 8.4, VIS 27, WL N/C, PH 10, ALK .3/.6, CL 500, CA 220. CC: $507,450.

DRLG BREAKS	MPF	GAS UNITS	
10497-501'	1.5-1-1.5	150-1820-1500	10% fluor, wk cut, good oil show
10611-614'	1-2.5-1	520-1137-950	20% fluor, wk cut, good oil show
10659-666'	2.5-2-2.5	250-693-280	10% fluor, wk cut, no oil show
10772-775'	2-.75-2	450-936-500	5% fluor, wk cut, no incr in oil
10938-942'	2.5-2-2.5	500-1918-700	10% fluor, wk cut, no incr in oil
10954-963'	2.5-1.5-2	700-1891-850	10% fluor, wk cut, good oil show
11058-063'	2.5-1.5-1.75	800-1063-750	10% fluor, wk cut, no incr in oil
11139-148	2-2.75-2	650-926-750	10% fluor, wk cut, good incr in oil

9/23/92 11,519' Drlg 312'/23.5 hrs. Drlg, RS. Wasatch top @ 11,308', 70% SH, 30% SS, BGG 2300 U, CG 3690 U. MW 9.4, VIS 34, WL 16.8, PV 9, YP 4, TR OIL, 4% SOL, PH 9, ALK .15/.7, CL 600, CA 60, GELS 1, 10" 3, CAKE 2. CC: $515,503.

DRLG BREAKS	MPF	GAS UNITS	
11181-189'	1.25-2-2.5	700-1114-700	No fluor, wk cut, slt oil
11316-319'	2.5-2.25-2.5	750-1009-950	No fluor, no cut, no oil
11346-351'	3.5-2.75-2.25	800-6723-1500	No fluor, slt cut, abd oil
11407-419'	7.5-6-7	1000-2042-1000	20% fluor, no cut, no oil
11443-450'	7.5-6.5-8	850-2432-990	20% fluor, no cut, no oil

9/24/92 11,638' TIH w/new bit. 119'/14 hrs. Drlg, TFNB, SLM, no corr. RS, TIH. Wasatch, 60% SH, 40% SS, BGG 1500 U, CG 2790 U. Svy: 2-1/2 deg @ 11,638'. Drlg brk from 11,522-539', MPF 8-7-8.5, gas units 3500-5467-4500, no fluor, wk cut, no incr in oil. Lost 150 bbls to seepage last 24 hrs. MW 10.6, VIS 36, WL 15.2, PV 7, YP 8, TR OIL, 9% SOL, PH 9.5, ALK .1/.5, CL 3300, CA 52, GELS 1, 10" 6, CAKE 2. CC: $529,759.

9/25/92 11,806' Drlg 168'/22 hrs. TIH, work 37' to btm. Drlg, RS. Wasatch, 60% SH, 40% LS, BGG 2450 U, CG 4050 U. Show #37 from 11,782-11,785', MPF 9-5-9.25, gas units 2800-4065-2650, no fluor, wk cut, no incr in oil. MW 10.6, VIS 40, WL 18, PV 9, YP 14, 2% OIL, 11% SOL, PH 10, ALK .2/.7, CL 3200, CA 32, GELS 8, 10" 12, CAKE 2. CC: $561,522.

9/26/92 11,874' TIH 68'/15 hrs. Drlg, lost 800# pmp press. Check surface equipment and pmp flag. Trip for hole in DC, 10th DC cracked. LD 2 DC's. Wasatch, 90% SH, 10% SD, BGG 2300 U, CG 3530 U, no shows. MW 10.7, VIS 36, WL 12.8, PV 10, YP 8, 3% OIL, 11% SOL, PH 9.5, ALK .15/.6, CL 3100, CA 24, GELS 2, 10" 10, CAKE 2. CC: $577,650.

9/27/92 12,000' C&C for ST 126'/19 hrs. TIH, W&R 60' to btm, no fill. Drlg, C&C for logs. Wasatch, 70% SH, 30% SS, BGG 1500 U, CG 2548 U, TG 3766 U. Lost 250 bbls mud to drlg breaks and fractures in last 24 hrs. MW 11, VIS 40, WL 10.4, PV 11, YP 11, 4% OIL, 12% SOL, PH 10, ALK .3/1.3, CL 3000, CA 20, GELS 1, 10" 5, CAKE 2. CC: $550,058.

9/28/92 12,000' POH for 7" csg. C&C, ST 20 stds, no fill. C&C, POH. RU Schlumberger. Ran DIL/BHC Sonic, Cal/GR, logger's TD 12,001', max temp 179°, TIH. Cut DL, RS, TIH. Circ for 7" csg, TG 4919, POH. Lost 200 bbls mud over last 24 hrs. Svy: 1-3/4 deg @ 12,000'. MW 11, VIS 42, WL 10, PV 18, YP 12, 4% OIL, 12% SOL, PH 9.5, ALK .1/.7, CL 3200, CA 12, GELS 2, 10" 12, CAKE 2. CC: $610,372.

9/29/92 12,000' LD 5" DP. POH, LD 6-3/4" DC's. RU Westates. Ran 147 jts 7" 26# TF-95 LT&C. TL 6229.85', shoe 2.40, FC 1.90, LC .9, hangar 15.65'. Tot 6250.70'. Turbolators on 1st 26 jts. TIH on 61 stds + 1 jt DP. Last 30 stds tight. C&C for cmt. Hang liner and cmt w/Howco, 20 BW, 30 bbls Superflush, 30 BW, 850 sx Silicalite, 4% gel, 2% CaCl, .3% Halad 413, 2#/sx Capseal, 1/4#/sx Flocele, 12# wt, 1.97 yield. Tail 750 sx H, .6% Halad 322, .3% HR5, .2% Super CBL, 16.4 wt, yield 1.06. Drop plug & displ w/337 BW, 11# mud. Bumped plug. Lost returns, lost 10 bbls of displacement. Floats held. Job complete 12:02 a.m., 9/29/92. Pull 20 stds. LD 5" DP. MW 11, VIS 39, WL 10.8, PV 14, YP 10, 4% OIL, 12% SOL, PH 9.5, ALK .1/1.2, CL 3800, CA 44, GELS 2, 10" 12, CAKE 2. CC: $619,776.

9/30/92 12,000' TIH w/6-1/8" bit. LD 5" DP. Test BOP. PU 4-3/4" DC's and 3-1/2" DP. Drill 15' cmt to top of liner at 5748'. TFNB. MW 11, VIS 39, WL 10.4, PV 14, YP 12, 3% OIL, 12% SOL, PH 9, ALK .15/1.1, CL 3600, CA 20, GELS 3, 10" 12, CAKE 2. CC: $831,254.

10/1/92 12,030' Drlg 30'/4½ hrs. TIH and clean out liner hangar. PU 3-1/2" DP. Drill cmt from 11,863-11,905' (landing collar). Pressure test csg to 1500 psi/15 min/OK. Drill landing collar, float and shoe. Drlg, TFNB #9. RS, W&R 15' to btm, drlg. Wasatch FM, 40% SH, 60% SDST, BGG 200 U, CG 220 U. MW 10.9, VIS 43, WL 11.2, PV 15, YP 10, 12% SOL, PH 12, ALK 0.6/2.1, CL 3600, CA 16, GELS 7, 10" 10, CAKE 2. CC: $854,669.

10/2/92 12,155' Drlg 125'/22.5 hrs. Clean capseal out of mud pmp. Drlg, RS. Drlg in Wasatch 40% SS, 60% SH, BGG 1000 U, CG 2145 U. MW 10.6, VIS 35, WL 16, PV 7, YP 8, 2% OIL, 11% SOL, PH 11, ALK .6/1.4, CL 2500, CA 16, GELS 1, 10" 2, CAKE 2. CC: $865,661.

DRLG BREAKS	MPF	GAS UNITS	
12070-078'	16-9-23	270-438-210	No fluor, no cut, no oil
12092-102'	19-7-10.5	160-10.2-910	No fluor, no cut, no oil

10/3/92 12,307' Drlg 152'/23.5 hrs. Drlg, RS. Wasatch, 100%SH, BGG 850 U, CG 1444 U. MW 10.5, VIS 35, WL 9.6, PV 10, YP 6, 2% OIL, 11% SOL, PH 11.0, ALK .4/1.2, CL 2500, CA 28, GELS 1, 10" 4, CAKE 2. CC: $873,193.

10/4/92 12,373' Drlg 66'/14 hrs. Drlg, TFNB. W&R 62' to btm. Drlg, RS. Wasatch, 90% SH, 10% SS, BGG 680 U, CG 1330 U, TG 5107 U, no shows. Svy: 3-1/2 deg @ 12,311. MW 10.6, VIS 39, WL 9.2, PV 12, YP 10, 2% OIL, 11% SOL, PH 10.5, ALK .3/1.2, CL 2500, CA 40, GELS 2, 10" 10, CAKE 2. CC: $894,275.

10/5/92 12,510' Drlg 137'/23.5 hrs. Drlg, RS. Wasatch FM, 100% SH, BGG 850 U, CG 4476 U. MW 11.2, VIS 38, WL 9.2, PV 13, YP 8, 2% OIL, 11.5% SOL. PH 0.3/0.5, CL 2500, CA 40, GELS 2, 10" 6, CAKE 2. CC: $902,620.

DRLG BREAKS	MPF	GAS UNITS	
12396-401'	10.5-7.5-13	640-2580-1200	No fluor or cut and TR of oil
12452-460'	13.25-9-12.75	1120-1311-1020	No FL or cut, no increase in oil

10/6/92 12,584' Drlg 74'/12.5 hrs. Drlg, svy, TFNB #11 at 12,541'. Cut DL, TIH. W&R 50' to btm. Drlg, RS. Wasatch, 100% SH, BGG 700 U, CG 2075 U, TG 3607'. Show #42 from 12,552-558', MPF 11.5-10.75-9.25, gas units 710-958-700, no fluor, cut or oil. Lost 175 bbls mud in last 24 hrs to seepage. MW 11.4, VIS 37, WL 8.8, PV 13, YP 8, 2% OIL, 12% SOL, PH 10.5, ALK .35/1.6, CL 2500, CA 80, GELS 2, 10" 9, CAKE 2. CC: $924,722.

10/7/92 12,685' Drlg 101'/22 hrs. Drlg, RR (mud line hose). Drlg in Wasatch FM, 80% SH, 10% LS, 10% SDST, BGG 1180 U, CG 2831 U. MW 11.4, VIS 36, WL 8.4, PV 13, YP 8, 2% OIL, 12% SOL, PH 10.5, ALK 0.3/1.6, CL 2500, CA 60, GELS 2, 10" 4, CAKE 2. CC: $943,607.

DRLG BREAKS	MPF	GAS UNITS	
12568-574'	9.25-8.5-10.25	680-1202-1880	No FL, cut or oil
12647-649'	13.25-13.5-14	1390-1459-1420	No FL, cut or oil

10/8/92 12,787' Drlg 102'/23.5 hrs. Drlg, RS. Wasatch, 90% SH, 10% SS, BGG 1400 U, CG 4143 U. Show #45 from 12,718-721', MPF 11-12.25-11.5, gas units 1400-5300-1350, no fluor, wk cut, fair incr in oil. Lost 75 bbls mud to seepage. MW 11.4, VIS 37, WL 8, PV 12, YP 6, 2% OIL, 12% SOL, PH .3/1.7, CL 2500, CA 60, GELS 1, 10" 15, CAKE 2. CC: $954,822.

10/9/92 12,900' Drlg 113'/23.5 hrs. Drlg, RS. Wasatch FM, 100% SH, BGG 2050 U, CG 5551 U. MW 11.4, VIS 39, WL 8, PV 14, YP 7, 3% OIL, 13% SOL, PH 10.5, ALK 0.3/1.9, CL 2500, CA 60, GELS 1, 10" 7, CAKE 2. CC: $964,054.

DRLG BREAKS	MPF	GAS UNITS	
12,779-782'	16-15-14.75	1450-2509-1550	No FL, cut or oil show
12,796-802'	13.75-11.75-13.5	1850-3197-2000	No FL, cut or oil show
12,835-838'	11.25-13.75-10.75	1450-5263-2350	No FL, cut or oil show

10/10/92 13,023' Drlg 123'/23.5 hrs. Drlg, RS, drlg in Wasatch, 100% SH, BGG 1020 U, CG 2360 U. No mud lost, no shows. MW 11.6, VIS 39, WL 8.4, PV 14, YP 8, 3% OIL, 14% SOL, PH 10.5, ALK .4/1.8, CL 2500, CA 60, GELS 2, 10" 7, CAKE 2. CC: $971,580.

10/11/92 13,100' Drlg 77'/11.5 hrs. Drlg, POH for bit. Magnaflux BHA, LD 8 DC's. TIH, wash 36' to btm, no fill. Drlg, Wasatch, 100% SH, BGG 1500 U, CG 2020 U, TG 5400 U. MW 11.6, VIS 36, WL 8, PV 13, YP 7, 2% OIL, 14% SOL, PH 10.5, ALK .35/1.5, CL 2500, CA 60, GELS 1, 10" 8, CAKE 2. CC: $997,974.

10/12/92 13,183' Circ to TFNB. 83'/10 hrs. Drlg, circ up kick, SIDPP 500 psi, SICP 600 psi. Raise MW from 11.6 ppg to 12.1 ppg. Mix pill and drop svy. Well started flwg up DP. Circ btms up. Circ and raise MW to 12.5 ppg. Wasatch FM, 90% SH, 10% SS, BGG 400 U, CG1969 U. MW 12.5, VIS 37, WL 8.4, PV 16, YP 8, 2% OIL, 14% SOL, PH 10.5, ALK 0.3/1.5, CL 2500, CA 60, GELS 2, 10" 9, CAKE 2. CC: $1,010,700.

DRLG BREAKS	MPF	GAS UNITS	
13100-104'	7-6.5-6.5	730-996-890	No FL, cut or incr in oil
13114-116'	6.5-6.75-6.25	870-1073-990	No FL, cut or incr in oil
13122-126'	6.75-5.75-5.75	880-1002-900	No FL, cut or incr in oil
13174-181'	6.5-4-12	1850-2232-1800	No FL, wk cut and slight incr in oil

10/13/92 13,250' Drlg 67'/10 hrs. Circ & raise MW from 12.5 ppg to 12.7 ppg. TFNB, RS. TIH w/bit and wash 60' to btm. Ream bridges in btm of hole. Drlg in Wasatch FM, 80% SH, 20% SD, BGG 850 U, CG 978 U, TG 6429 U, lost 400 BM last 24 hrs, no shows. Svy: 3 deg @ 13,141'. MW 12.7, VIS 40, WL 8.0, PV 16, YP 40, 3% OIL, 16% SOL, PH 12.5, ALK 0.35/1.4, CL 2500, CA 60, GELS 2, 10" 11, CAKE 2. CC: $1,024,826.

10/14/92 13,424' Drlg 174'/23.5 hrs. Drlg, RS. Wasatch FM, 90% SH, 10% SD, BGG 1010 U, CG 1443 U, MW 12.7, VIS 46, WL 10.4, PV 15, YP 13, 3.5% OIL, 16% SOL, PH 11, ALK 0.35/1.4, CL 2500, CA 60, GELS 2, 10" 13, CAKE 2. CC: $1,052,197.

DRLG BREAKS	MPF	GAS UNITS	
13274-278'	8-7-7.75	800-1156-850	No FL, cut or oil
13360-364'	9.25-6-10.75	958-1258-958	No FL, cut or oil
13374-378'	8.25-5.5-8.25	968-1101-1058	No FL, cut or oil

10/15/92 13,534' Drlg 110'/23.5 hrs. Drlg, RS. Wasatch FM, 70% SH, 30% SD, BGG 500 U, CG 1741 U. MW 13.4, VIS 45, WL 8, PV 16, YP 8, 3% OIL, 18% SOL, PH 11, ALK 0.5/1.5, CL 2500, CA 100, GELS 2, 10" 9, CAKE 2. CC: $1,062,795.

DRLG BREAKS	MPF	GAS UNITS	
13424-443'	15-10.5-13	1100-5203-5000	No FL, cut or oil
13460-463'	14-5-10.5	3650-3860-3600	No FL, cut or oil
13514-520'	14.25-4.75-15	690-900-600	No FL, cut or oil

10/16/92 13,648' Drlg 114'/23½ hrs. Drlg, RS. Wasatch FM, 60% SH, 30% SD, 10% LS, BGG 375 U, CG 972 U. Lost 180 BM/24 hrs. MW 13.4, VIS 42, WL 8.0, PV 16, YP 7, 3% OIL, 19% SOL, PH 11.0, ALK 0.8/2.1, CL 2500, CA 120, GELS 2, 10" 7, CAKE 2. CC: $1,077,628.

10/17/92 13,745' Drlg 97'/16 hrs. Drlg, drop svy, TFNB. PU new bit, TIH. Wash 60' to btm, no fill. Drlg, Wasatch, BGG 250 U, CG 346 U, TG 6396 U, 90% SH, 10% SS. No shows, no mud loss. MW 13.4, VIS 37, WL 8.0, PV 16, YP 6, 2% OIL, 19% SOL, PH 11.5, ALK .8/2.1, CL 2500, CA 120, GLES 2, 10" 7, CAKE 2. CC: $1,098,306.

10/18/92 13,947' Drlg 202'/23.5 hrs. Drlg, RS, drlg. Wasatch, BGG 350 U, CG 300 U, 70% SH, 30% LS. MW 13.3, VIS 39, WL 8.0, PV 15, YP 7, 2% OIL, 19% SOL, PH 10.5, ALK .7/1.9, CL 2500, CA 120, GELS 2, 10" 7, CAKE 2. CC: $1,105,988.

DRLG BREAKS	MPF	GAS UNITS	
13752-758'	7.5-5-7.5	290-405-290	No fluor, cut or oil
13789-802'	7-3-7	340-820-370	No fluor, cut or oil
13820-823'	7.5-4.5-7.25	426-661-438	No fluor, cut or oil
13892-894'	7.75-4.75-6.5	370-575-378	No fluor, cut or oil

10/19/92 14,036' Drlg 89'/16 hrs. Drlg, RS. TOH w/bit. TIH w/new bit, washing 50' to btm (no fill). Drlg, Wasatch FM, 80% SH, 10% SD, 10% LS, BGG 310 U, CG 450 U, TG 5111 U, no shows. MW 13.3, VIS 40, WL 8.4, PV 14, YP 5, 2% OIL, 19% SOL, PH 10.5, ALK 0.8/1.9, CL 2200, CA 120, GELS 1, 10" 6, CAKE 2. CC: $1,130,380.

10/20/92 14,188' Drlg 152'/23.5 hrs. Drlg, RS. Wasatch FM, 70% SH, 20% SD, 10% LS, BGG 270 U, CG 366 U. No shows or losses. MW 13.3, VIS 40, WL 8.0, PV 18, YP 6, 2% OIL, 19% SOL, PH 11.5, ALK 1.4/2.2, CL 1900, CA 80, GELS 2, 10" 6, CAKE 2. CC: $1,137,922.

10/21/92 14,334' Drlg 146'/23.5 hrs. Drlg, RS. Wasatch FM, 90% SH, 10% SD, BGG 180 U, CG 2900 U, no mud lost last 24 hrs. MW 13.3, VIS 42, WL 7.6, PV 18, YP 9, 4% OIL, 20% SOL, PH 7.5, ALK 1.2/1.9, CL 1700, CA 60, GELS 2, 10" 8, CAKE 2. CC: $1,147,396.

DRLG BREAKS	MPF	GAS UNITS	
14260-268'	11-4-11	250-4110-290	No FL, cut or oil show
14307-310'	12-9-11	190-256-180	No FL, cut or oil show

10/22/92 14,350' Running open hole logs. 16" @ 2.5 hrs. Drlg, circ. ST 25 stds (no drag or fill). Circ, drop svy and TOH (SLM no correction) w/BHA. RU Schlumberger to run open hole logs. Logger's TD 14,353' to 12,000'. Now running sonic log. Wasatch FM, 60% SH, 30% SD, 10% LS, BGG 270 U, CG 1685 U, TG 6115 U. Svy: 4 deg @ 14,350'. MW 13.3, VIS 39, WL 6.4, PV 15, YP 7, 4% OIL, 20% SOL, PH 11.5, ALK 0.6/1.2, CL 1600, CA 56, GELS 1, 10" 6, CAKE 1. CC: $1,158,092.

10/23/92 14,350' LD 3-1/2" DP. Finish OH logs. TIH, wash 30' to btm, no fill. C&C to run liner. POH to run 5" liner. POH to run 5" liner. LD 4-3/4" DC's. PU and run 65 jts 2590' 5" 18# S-95 Hydril 521 w/Baker liner and float equip, 2610' total length. TIH w/liner on DP. C&C for cmt. Cmt 5" w/280 sx Prem AG 250 w/35% SSA-1, .8% CFR-3, .4% Halad 24, .4% Super CBL, .3% HR-5. Precede cmt w/20 bbls 13.8 PPG mud flush. Displace cmt w/10 bbls FW, 112.8 bbls 13.3# mud. Rotated liner and had full returns throughout job. Bump plug w/500# over. Cmt in place @ 4.48 a.m., 10/23/92. POH 15 stds. Then commence LD of 3-1/2" DP. MW 13.3, VIS 39, WL 6.4, PV 15, YP 7, 4% OIL, 20% SOL, PH 11.5, ALK .6/1.2, CL 1600, CA 56, GELS 1, 10" 6, CAKE 2. CC: $1,229,703.

10/24/92 14,350' Rig released. POH, LD 3-1/2" DP. ND BOP. NU and test 6" - 5000# BOP and tbg head. Clean mud tanks. RR @ 6:00 a.m., 10/24/92. CC: $1,299,777. FINAL DRILLING REPORT.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #3-35A3
SECTION 35, T1S-R3W
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 39.226% ANR AFE: 64243
TD: 14,350' (WASATCH) SD: 9/4/92
CSG: 5" LINER @ 14,348'
PERFS: 12,292'-14,259'
CWC(M$): 1,757.0

10/25/92 WOCU. Drop from report until further activity.
TC: $1,299,777

10/26/92 Plan to MIRU 10/27/92.

10/27/92 Continue RIH, circ drlg mud. Road rig to location. WO blade to get gravel spread & location ready to RU. MIRU rig & spot equip. Unload 2-7/8" tbg. PU & tally in hole w/6-1/8" drag bit, csg scraper, 152 jts 2-7/8" N-80 EUE @ 4890'. Rev circ 370 bbls. RIH 220 jts total. At 7080' circ clean. RIH 30 jts, 250 total. At 8050' circ clean. RIH 30 jts, 200 total. Rev circ clean. RIH 30 jts, 310 total. At 9975' rev circ.
DC: $8,091 TC: $1,307,868

10/28/92 Cont to drill cmt to TOL. RIH w/15 jts 2-7/8", 325 total. Tag @ 10,467'. RU drlg equip. Drlg out stirngers - get into good cmt @ ±10,752'. Drill solid cmt from 10,752' to 11,331'. Crew change. Cont to drill cmt from 11,331'-11,530'. Made 1063' total (778' solid cmt).
DC: $6,549 TC: $1,314,417

10/29/92 Cont CO 5". Cont to drill cmt from 11,530' - getting to LT @ 11,738' with 365 jts. Circ clean. PT to 3000 psi, held. POOH with 365 jts 2-7/8", 7" scraper, drag bit. LD same. PU 5" liner CO tool. RIH w/82 jts 2-3/8", XO, 283 jts 2-7/8", tag LT. RU drlg equip. DO bushing & ream. PU 2 jts w/swivel. No tag. RD drlg equip. RIH (floating) 4 stds. Rev circ heavy mud. Cont RIH & circ getting to 12,710' by 7:00 a.m.
DC: $6,419 TC: $1,320,836

10/30/92 Logging. Cont RIH. Circ out heavy mud every 10 jts. Tag solid @ 13,600'. RU swivel. Fall thru @ 13,660'. RIH & tag @ 14,095'. Drill cmt to 14,266'. Tag wiper plug. Drill on plug for 5 hrs & fall thru. Drill 30' cmt to 14,295'. Rev circ tbg clean. Pump 50 bbls 3% filtered KCl down 2-7/8" & spot in 5" liner w/67 bbls filtered fwn wtr. RD swivel & stripper. POOH w/2-7/8", 2-3/8" tbg, string mill. RU OWP to run CBL-GR, perforate. RIH & correlate WL-PBTD @ 14,315'.
DC: $6,144 TC: $1,325,980

10/31/92 Flwg well to tank. Log from PBTD 14,308'-8,500'. RU with 3-1/8" guns w/120 deg phasing & perf.

Run #	Depth	Feet	Holes	PSI
1	14,259'-13,830'	25'	75	0
2	13,812'-13,340'	25'	75	0
3	13,307'-12,897'	25'	75	650
4	12,885'-12,560'	25'	75	1700
5	12,539'-12,292'	18'	54	2400
	Total	118'	354 holes	

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #3-35A3
SECTION 35, T1S-R3W
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 39.226% ANR AFE: 64243

10/31/92 (continued)
Pressure 2600 psi before setting 5" perm pkr @ 12,000'. RD OWP. Blow down csg. RIH w/seal assembly, SN, 372 jts 2-7/8". Rev circ 100 bbls. Space out w/1 - 10', 1 - 8', 1 - 6', 1 - 2', 2-7/8" pup jts under 372nd jt. Land tbg w/hanger. ND BOP. Remove hanger. Install pup jt. Latch into pkr. Land tbg back w/14,000# tension. NU WH. Test to 5000 psi. RU slickline. PT to 3000 psi. RIH, knockout plug @ 12,000 psi went to 2650 psi. POOH & RD slickline. Open well on 26 choke & press went to 0, 96 bbls flwd back by 6:30 a.m.
DC: $112,323 TC: $1,439,303

10/31/92 Rec 87 BO, 151 BW/10 hrs, total of 238 bbls/10 hrs.

11/1/92 On production to battery. Well flwg to tank. Flwg 246 BO, 254 BW, 396 MCF/18 hrs, FTP 300#, 25/64" chk.
DC: $2,511 TC: $1,441,814

11/2/92 Well on production, flwg to battery. RD pump & lines. RD light plants. Load equip. RD rig & move out.
DC: $10,144 TC: $1,451,958

11/2/92 Flwg 521 BO, 124 BW, 477 MCF, FTP 300#, 25/64" chk. RDMO CU.

11/3/92 Flwg 495 BO, 123 BW, 619 MCF, FTP 300#, 25/64" chk.

11/4/92 Flwg 519 BO, 114 BW, 523 MCF, FTP 250#, 25/64" chk.

11/5/92 Flwg 432 BO, 108 BW, 590 MCF, FTP 250#, 25/64" chk.

11/6/92 Flwg 431 BO, 83 BW, 552 MCF, FTP 250#, 25/64" chk.

11/7/92 Flwg 420 BO, 60 BW, 552 MCF, FTP 250#, 25/64" chk.

11/8/92 Flwg 343 BO, 38 BW, 532 MCF, FTP 50#, 25/64" chk.

11/9/92 Flwg 401 BO, 16 BW, 511 MCF, FTP 175#, 25/64" chk.

Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #3-35A3 (INSTALL PUMPING UNIT/INSTALL SIDESTRING)
SECTION 35, T1S-R3W
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 39.226% ANR AFE: 64244/64410
TD: 14,350' (WASATCH) SD: 9/4/92
CSG: 5" LINER @ 14,348'
PERFS: 12,292'-14,259'
CWC(M$): 357.1

2/3/93 Prep to kill well, POOH w/tbg. MIRU.
DC: $1,386 TC: $1,386

2/4/93 POOH w/tbg. ND WH, NU spool & BOP. Sting out of perm pkr @ 12,000'. POOH with 2-7/8" changing tbg collars on 90 jts to beveled collars.
DC: $3,666 TC: $5,052

2/5/93 RIH w/2-7/8" & pmpg BHA. POOH, changing out collars (130 jts). RD floor, ND BOP & 4' spool. ND tbg spool. NU dual string tbg spool. NU BOP & 4' spool. PU 5-3/4" No-Go, 1 - 4 x 2-7/8" perf sub, solid plug, 4-1/2" P3GA, 1 - 6 x 2-7/8" pup, SN, 7 jts 2-7/8" tbg, 7" MSOT AC, 20 stds 2-7/8". SDFN.
DC: $15,304 TC: $20,356

2/6/93 Finish RIH w/2-3/8" sidestring. RIH w/59 jts tbg, sidestring receptacle, 218 jts 2-7/8". Set anchor @ 10,223'. PU sidestring stinger. RIH w/1.66" tbg, 40 jts, XO to 2-3/8", 145 jts 2-3/8" tbg. SDFN.
DC: $3,237 TC: $23,593

2/7/93 Cut wax w/slickline, prep to run pump & rods. RIH w/44 jts 2-3/8", found tag in bowl @ 7020'. Land 2-3/8". ND BOP. Land 2-7/8" with 18,000# tension. Land 2-3/8" w/6000# compression. NU WH. PU 2-1/2 x 2 x 34' rod pump. RIH w/8 - 1" rods w/guides, 91 - 3/4" stacked out. Hot oil w/30 bbls. RIH w/20 - 3/4" rods, stack out. POOH w/111 - 3/4", 8 - 1", rod pump. SDFN.
DC: $4,211 TC: $27,804

2/8/93 Finish RIH w/rods. Cut paraffin from 3000-3600' and RIH to 9800'. Hot oil w/60 bbls. Cut well again w/no tag. PU 2-1/2" x 2" x 34' rod pump. RIH w/8 - 1", 111 - 3/4", PU 9 - 3/4", stack out, hot oil and run rods to 4900'. SDFN.
DC: $24,806 TC: $52,610

2/9/93 Well on pump. RIH w/88 - 7/8", 100 - 1", stacked out. Flush w/60 bbls. RIH w/31 - 1". Spaced out. SN @ 10,449'. Fill tbg w/30 bbls. Test to 500 psi, held. RD rig. Well on pump @ 4:30 p.m., 2/9/93.
DC: $36,471 TC: $89,031

2/9/93 Pmpd 31 BO, 290 BW, 95 MCF, 4.8 SPM/14 hrs.

2/10/93 Pmpd 84 BO, 492 BW, 163 MCF, 4.9 SPM

2/11/93 Pmpd 160 BO, 415 BW, 228 MCF, 4.9 SPM.

2/12/93 Pmpd 202 BO, 357 BW, 228 MCF, 4.9 SPM.

2/13/93 Pmpd 214 BO, 336 BW, 228 MCF, 4.9 SPM

2/14/93 Pmpd 219 BO, 317 BW, 256 MCF, 4.9 SPM

2/15/93 Pmpd 234 BO, 312 BW, 256 MCF, 4.9 SPM.

2/16/93 Pmpd 275 BO, 241 BW, 280 MCF, 4.9 SPM.

Prior prod: 93 BO, 51 BW, 192 MCF, FTP 750, 26/64" chk. Final report.
DC: $254,419 TC: $343,500

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #3-35A3 (CLEAN OUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UT
WI: 39.226562% PNR AFE: 64927
TD: 14,350' PBTD: 14,316'
5" LINER @ 11,738'-14,348'
PERFS: 12,008'-14,259' (WASATCH)
CWC(M$): 109.5

1/14/94 Unseating pump.
Moved to location. RU to pull rods.
TC: $1,640

1/15/94 POOH w/side string.
Unseated pump & flushed 2⅞" w/70 BW. POOH w/rods & pump. Work side string 35 mins & unstung from shoe @ 7030'. POOH w/160 jts 2⅜" side string, EOT @ 2130'.
TC: $4,450

1/16/94 Continue POOH w/2⅞".
POOH w/26 jts 2⅜" & LD 40 jts 1.660 IJ 10rd & stinger. Top & btm jts corkscrewed bad. Rls'd 7" AC @ 10,223'. POOH w/72 jts 2⅞".
TC: $7,330

1/17/94 RIH w/pkr plucker.
Continue POOH w/tbg & BHA. LD 41 jts (possible rod cut) above AC. RIH w/MSOT 5" pkr plucker & 282 jts 2⅞" 8rd, EOT @ 9105'.
TC: $10,160

1/18/94 Continue POOH w/pkr plucker.
PU 95 jts 2⅞", tagged 5" pkr @ 12,000'. Milled out pkr in 3½ hrs. POOH w/12 jts 2⅞" above 5" LT, EOT @ 11,665'.
TC: $15,920

1/19/94 RIH w/CO tools.
Continue POOH w/pkr plucker & pkr. Mill wore out. RIH w/4⅛" mill & CO tool, 88 jts 2⅜", 278 jts 2⅞" to 11,632'.
TC: $19,640

1/20/94 Prep to perf.
Bled gas off well. Continue RIH w/87 jts 2⅞". CO 16' of fill from 14,300'-14,316' PBTD. LD 93 jts 2⅞". POOH w/2⅞", 2⅜", CO tool & mill. Had 1-jt 2⅜" full of scale & BS hot oiled to clean tbg as POOH. Cleaned around well. Changed to 3½" rams.
TC: $26,410

1/21/94 PU 3½".
RU Cutters WL. Perf Wasatch @ 12,008'-14,122' (153 holes), w/3⅛" csg guns, 3 SPF, 120° phasing.

Run #	Depth	Feet	Holes	PSI	FL
1	14,122'-12,646'	20	60	0	6200'
2	12,624'-12,127'	20	60	0	6200'
3	12,125'-12,008'	11	33	0	5300'

RIH w/1.78" to F-nipple, 1-jt 2⅜", 5" MSOT Arrowset-I 10K pkr, 1/off tool, XO, 4 jts 2⅞" 8rd, XO, 5½" OD No-Go, 138 jts 3½" 9.3# N-80 8rd tbg.
TC: $40,645

1/22/94 Continue swabbing.
Continue PU 246 jts 3½" 8rd, set 5" MSOT Arrowset-I @ 11,837' w/35,000# compression. RU Dowell. Test csg to 2000#. Acidized Wasatch perfs 12,008'-14,259' w/15,300 gals 15% HCl w/additives, BAF, rock salt & 555 - 1.1 BS's. Max pressure 9000#, avg pressure 8100#. Max rate 28 BPM, min 11.5 BPM, avg 19 BPM. ISIP 4100#, 15 min SIP 0#. RD Dowell. RU swab. IFL 5500', FFL 5700', 2 swab runs, 14.5 BLW w/no oil or gas, pH 6, 359.5 BLTR.
TC: $85,465

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #3-35A3 (CLEAN OUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UT
WI: 39.226562% ANR AFE: 64927

1/23/94 Swabbing, prep to rls pkr.
SITP 600# (13 hrs). IFL 4600', FFL 5500'. Swab 18 runs in 10.5 hrs, rec 123 BLW & 39 BO, 20 BPH final rate, 25% final oil cut, pH 5.
TC: $90,550

1/24/94 LD 3½" & BHA.
SITP 780# (13.5 hrs). Bled gas off. IFL 3800', 1 swab run - rec 7 BO. Rls'd 5" pkr @ 11,837'. Worked 1.5 hrs getting pkr thru 5" LT. LD 335 jts 3½" to 1618'.
TC: $94,315

1/25/94 ND BOP, prep to set AC.
Continue LD 3½" 8rd & pkr (1 slip broke off & left in hole). RIH w/5½" No-Go, 4' perf'd sub, 2⅞" solid plug, 1-jt 2⅞", 4½" OD PBGA, 2⅞" mechanical SN w/1¼" dip tube, 4' sub, SN, 7 jts 2⅞", 7" MSOT AC, 99 jts 2⅞" & 218 jts 2⅞" to 10,505'.
TC: $102,400

1/26/94 Testing tbg.
Set 7" AC @ 10,192.68', SN @ 10,420.86', EOT @ 10,496.31'. Landed w/22,000# tension. RIH w/Nat'l Oilwell stinger, 40 jts 1.66" 2.33# N-80 IJ 10rd & 187 jts 2⅜" N-80 8rd. Stung into circ shoe @ 7001'. Landed w/4000# compression. ND BOP, NU WH. RU to fish standing valve. Removed BPV.
TC: $105,530

1/27/94 Well on production.
Dropped standing valve, PT tbg to 500#. Pulled standing valve. RIH w/1¾" Highland pump & 8 - 1". RIH w/¾", ⅞" & 1" rods. Spaced out. Filled tbg, PT to 500#. RD rig. Well on production @ 6:30 p.m.
TC: $121,550

1/27/94 Pmpd 3 BO, 248 Bw, 190 MCF, 4.1 SPM, 12 hrs.

1/28/94 Pmpd 46 BO, 302 BW, 192 MCF, 4.1 SPM.

1/29/94 Pmpd 81 BO, 303 BW, 185 MCF, 4.1 SPM.

1/30/94 Pmpd 67 BO, 285 BW, 188 MCF, 4.1 SPM.

1/31/94 Pmpd 32 BO, 138 BW, 78 MCF, 14 hrs. Down 10 hrs - unit vibration.

2/1/94 Pmpd 81 BO. 231 BW, 154 MCF, 23 hrs.

2/2/94 Pmpd 90 BO, 201 BW, 154 MCF.

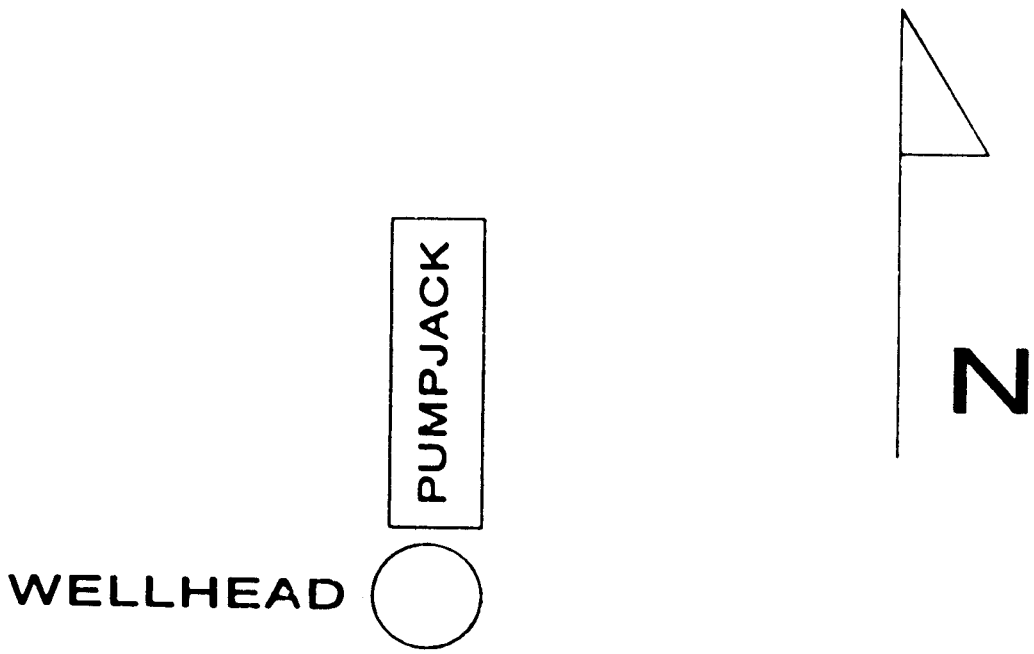
2/3/94 Pmpd 42 BO, 391 BW, 161 MCF.

2/4/94 Pmpd 82 BO, 302 BW, 142 MCF.

2/5/94 Pmpd 90 BO, 263 BW, 129 MCF.

2/6/94 Pmpd 129 BO, 204 BW, 142 MCF, 4.1 SPM.

Prior prod: 34 BO, 69 BW, 127 MCF. Final report.



LOCATION PLAT

UTE 3-35A3
SEC.3 T.1S R3W
DUCHESNE COUNTY, UTAH
API NO. 4301331365

ACCESS ROAD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-H62-1804

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribes

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: Ute Tribal

9. WELL NO.: 3-35A3

10. FIELD AND POOL, OR WILDCAT: Altamont/Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 35, T1S, R3W

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR: P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 1632' FNL & 660' FWL (SW/NW)
At top prod. interval reported below: Same as above.
At total depth: Same as above.

DEC 21 1992

14. PERMIT NO.: 43-013-31365 DATE ISSUED: 7/27/92

12. COUNTY OR PARISH: Duchesne 13. STATE: Utah

15. DATE SPUDDED: 8/28/92 16. DATE T.D. REACHED: 10/21/92 17. DATE COMPL. (Ready to prod.): 11/2/92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 6144' KB, 6122' GR 19. ELEV. CASINGHEAD:

20. TOTAL DEPTH, MD & TVD: 14,350' 21. PLUG BACK T.D., MD & TVD: 14,302' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY: → ROTARY TOOLS: SFC-TD CABLE TOOLS:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 12,292-14,259' Wasatch

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: DLL/BHC-Sonic/Cal/GR; DLL-SP-GR; CBL-GR INDUCTION IMAGER MUD LOG 10-27-92

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	185'	18"	320 sx AG + Add	None
9-5/8"	40#	6000'	12-1/4"	1340 sx HiFill & Prem AG	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
7"	5,748'	11,998'	160	
5"	11,738'	14,348'	280	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	12,000'	12,000'

31. PERFORATION RECORD (Interval, size and number) Perfed
w/3-1/8" gun:

14,259-13,830'	25'	75
13,812-13,340'	25'	75
13,307-12,897'	25'	75
12,885-12,560'	25'	75
12,539-12,292'	25'	54
	118'	354 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION: 10/31/92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing WELL STATUS (Producing or shut-in): Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/2/92	24	25/64"	→	521	477	124	915.55

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
300	N/A	→	521	477	124	43.1

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

TEST WITNESSED BY: M. Bozarth

35. LIST OF ATTACHMENTS: Chronological history.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: Eileen Danni Day TITLE: Regulatory Analyst DATE: 12/15/92

Revised 12/17/92 EDD:

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. **SUMMARY OF POROUS ZONES:** (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
L. Green River	9952'	9952'
Wasatch	11260'	11260'

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form Approved August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-H62-1804

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribes

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: Ute Tribal

9. WELL NO.: 3-35A3

10. FIELD AND POOL, OR WILDCAT: Altamont/Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 35, T1S, R3W

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

RECEIVED DEC 18 1992 DIVISION OF OIL, GAS & MINING

2. NAME OF OPERATOR: Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR: P.O. Box 749 Denver, CO 80201-0749 (303) 572-1121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface: 1632' FNL & 660' FWL (SW/NW)
At top prod. interval reported below: Same as above.
At total depth: Same as above.

14. PERMIT NO.: 43-013-31365 DATE ISSUED: 7/27/92

12. COUNTY OR PARISH: ~~Uintah~~ Duchesne 13. STATE: Utah

15. DATE SPUDDED: 8/28/92 16. DATE T.D. REACHED: 10/21/92 17. DATE COMPL. (Ready to prod.): 11/2/92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 6144' KB, 6122' GR 19. ELEV. CASINGHEAD:

20. TOTAL DEPTH, MD & TVD: 14,350' 21. PLUG BACK T.D., MD & TVD: 14,302' 22. IF MULTIPLE COMPL., HOW MANY*: 23. INTERVALS DRILLED BY: → ROTARY TOOLS: SFC-TD CABLE TOOLS:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 12,292-14,259' Wasatch

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: DLL/BHC-Sonic/Cal/GR; DLL-SP-GR; CBL-GR

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	185'	18"	320 sx AG + Add	None
9-5/8"	40#	6000'	12-1/4"	1340 sx HiFill & Prem AG	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
7"	5,748'	11,998'	1600	
5"	11,738'	14,348'	280	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	12,000'	12,000'

31. PERFORATION RECORD (Interval, size and number) Perfed w/3-1/8" gun:

14,259-13,830'	25'	75
13,812-13,340'	25'	75
13,307-12,897'	25'	75
12,885-12,560'	25'	75
12,539-12,292'	25'	54
	~~118'~~	~~354~~ holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION: 10/31/92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing WELL STATUS (Producing or shut-in): Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/2/92	24	25/64"	→	521	477	124	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
300	N/A	→	521	477	124	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: Chronological history.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: Eileen Danni Day TITLE: Regulatory Analyst DATE: 12/15/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
L. Green River	9952'	9952'
Wasatch	11260'	11260'

DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR ANR PRODUCTION COMPANY OPERATOR ACCT. NO. N0675

ADDRESS P.O. Box 749

DENVER

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	11454	43-013-31365	UTE # 3-35A3	SW/SW	35	1S	3W	DUCHESNE	8/28/92	8/28/92

WELL 1 COMMENTS: Entity added 12-28-92. Lu

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

OIL AND GAS

RJF	
FRM	
SLS	
GLH	
DTS	
MICROFILM	✓
FILE	

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Signature Kathleen Ramsey

Title REGULATORY ANALYST

Date 12/30/92

Phone No. (303) 573-4476

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE

APR 19 1993

DIVISION OF
OIL GAS & MINING

5. Lease Designation and Serial No.: 14-20-H62-1804

6. If Indian, Allottee or Tribe Name: Ute Tribal

7. If Unit or CA, Agreement Designation: N/A

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other

2. Name of Operator: ANR Production Company

3. Address and Telephone No.: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 1632' FNL & 660' FWL (SW/NW) Section 35, T1S-R3W

8. Well Name and No.: Ute 3-35A3

9. API Well No.: 43-013-31365

10. Field and Pool, or Exploratory Area: Altamont

11. County or Parish, State: Duchesne County, UT

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[ ] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Commingle Production	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ANR Production Company hereby requests permission to commingle oil and saltwater storage from the above referenced well with the Ute #1-25A3, Ute #1-26A3, Ute #2-25A3, Ute #2-26A3 & Ute #2-35A3 wells. The Ute #3-35A3 has recently been completed and the Ute #1-25A3, #1-26A3, #2-25A3, #2-26A3 & #2-35A3 wells are producing into the #1-35A3 battery. A heater treater for the Ute #3-35A3 well has been installed at the #1-35A3 battery location (Section 35, T1S-R3W). The production from the Ute #3-35A3 will be run through this treater. Oil, water & gas meters on the outlet side of the treater will measure the production of these products, then the oil & water production will be commingled with the oil & water production from the wells in the battery into the existing tanks on this battery. Oil sales will be allocated based upon oil production volumes read at the heater treaters. Each treater in this battery has its own oil meter. To prove these meters, a monthly well test is performed as follows: one well at a time is produced into a test tank for a period of not less than 24 hours. The test tank is then gauged and compared to the actual meter reading. A meter factor is then derived from this process. This request is being made in order to save money on initial battery installation, ongoing battery maintenance costs as well as limiting further surface disturbance.

14. I hereby certify that the foregoing is true and correct

Signed: [signature] Title: Regulatory Analyst Date: 3/15/93

(This space for Federal or State office use)

Approved by: [signature] Title: [signature] Date:

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: 14-20-H62-1804
6. If Indian, Allottee or Tribe Name: Ute Tribe
7. If Unit or CA, Agreement Designation: N/A
8. Well Name and No.: Ute Tribal 3-35A3
9. API Well No.: 43-013-31365
10. Field and Pool, or Exploratory Area: Altamont/Bluebell
11. County or Parish, State: Duchesne County, UT

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator: ANR Production Company
3. Address and Telephone No.: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 1632' FNL & 660' FWL (SW/NW) Section 35, T1S-R3W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[ ] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other NTL-2B; II Application	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ANR Production Company hereby requests permission to dispose of produced water from the above referenced well under NTL-2B, II "Disposal in the Subsurface". The produced water from the Ute Tribal #3-35A3 flows into a steel tank equipped with a high level float switch which shuts the well in if the tank becomes overloaded. The produced water is then pumped into ANR's underground SWD facilities. These facilities consist of the following five State/EPA approved SWD wells:

LDS Church #2-27B5	Section 27, T2S-R5W	Duchesne County, UT
Shell #2-27A4	Section 27, T1S-R4W	Duchesne County, UT
Lakefork #2-23B4	Section 23, T2S-R4W	Duchesne County, UT
Ehrich #2-11B5	Section 11, T2S-R5W	Duchesne County, UT
Hanson #2-4B3	Section 4, T2S-R3W	Duchesne County, UT

RECEIVED
APR 19 1993
DIVISION OF
OIL, GAS & MINING

Accepted by the State
of Utah Division of
Oil, Gas and Mining
Date: 4-23-93
By: [illegible]

14. I hereby certify that the foregoing is true and correct
Signed: [illegible] Title: Regulatory Analyst Date: 4/15/93

(This space for Federal or State office use)
Approved by: Federal Approval of this Action is Necessary Title: Date:
Conditions of approval, if any:

Title 18 U.S.C. Sec. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.: 14-20-H62-1804

6. If Indian, Allottee or Tribe Name: Ute Tribe

7. If Unit or CA, Agreement Designation: N/A

8. Well Name and No.: Ute Tribal #3-35A3

9. API Well No: 43-013-31365

10. Field and Pool, or Exploratory Area: Altamont/Bluebell

11. County or Parish, State: Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other

2. Name of Operator: ANR Production Company

3. Address and Telephone No: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 1632' FNL & 660' FWL (SW/NW) Section 35, T1S-R3W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Install Pumping Unit & Sidestring	[ ] Dispose Water
		(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for the installation of a pumping unit and sidestring in the above referenced well.

RECEIVED
APR 2 0 1993
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed: [signature] Title: Regulatory Analyst Date: 4/26/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" – for such proposals

5. Lease Designation and Serial No.: 14-20-H62-1804

6. If Indian, Allottee or Tribe Name: Ute Tribe

7. If Unit or CA, Agreement Designation: N/A

SUBMIT IN TRIPLICATE

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.: Ute Tribal 3-35A3

2. Name of Operator: ANR Production Company

9. API Well No.: 43-013-31365

3. Address and Telephone No.: P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, Or Exploratory Area: Altamont/Bluebell

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description): 1632' FNL & 660' FWL (SW/NW) Section 35-T1S-R3W

11. County or Parish, State: Duchesne Co., UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other CO, Perf & Acidize	[ ] Dispose Water

(NOTE: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history to CO, perf, and acidize procedure performed on the subject well.

APR 4 1994

DIV. OF OIL, GAS & M...

14. I hereby certify that the foregoing is true and correct

Signed: Joe Adamski Title: Environmental Coordinator Date: 03/31/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 26 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" – for such proposals

5. Lease Designation and Serial No.: 14-20-H62-1804

6. If Indian, Allottee or Tribe Name: Ute Tribe

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation: N/A

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.: Ute Tribal #3-35A3

2. Name of Operator: ANR Production Company

9. API Well No.: 43-013-31365

3. Address and Telephone No.: P. O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, Or Exploratory Area: Altamont/Bluebell

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description): 1632' FNL & 660' FWL (SW/NW) Section 35-T1S-R3W

11. County or Parish, State: Duchesne Co., UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[ ] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other CO & Acidize	[ ] Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and tru vertical depths for all markers and zones pertinent to this work.)*

Please see the attached workover procedure for work to be performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed: Sheila Bremer — Title: Environmental & Safety Analyst — Date: 12/19/95

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____

Conditions of approval, if any:

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 25 1996
DIV. OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" – for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: 14-20-H62-1804
6. If Indian, Allottee or Tribe Name: Ute Tribe
7. If Unit or CA, Agreement Designation: N/A
8. Well Name and No.: Ute Tribal #3-35A3
9. API Well No.: 43-013-31365
10. Field and Pool, Or Exploratory Area: Altamont/Bluebell
11. County or Parish, State: Duchesne Co., UT

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator: Coastal Oil & Gas Corporation
3. Address and Telephone No.: P. O. Box 749, Denver, CO 80201-0749 (303) 573-4455
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description): 1632' FNL & 660' FWL (SW/NW) Section 35-T1S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[X] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other CO & Acidize	[ ] Dispose Water
		(NOTE: Report results of multiple completion on W Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and tru vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed: Sheila Bremer Title: Environmental & Safety Analyst Date: 03/22/9

Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #3-35A3 (RESTIMULATE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 39.226562% ANR AFE: 01024
TD: 14,350' Pbtd: 14,302'
5" LINER @ 11,738'-14,348'
PERFS: 12,008'-14,348'
CWC(M$): 145.0

2/9/96 POOH, LD 2⅜".
MIRU. HOT oiler down csg w/100 bbls prod water on polish rod. Unseat rod pump @ 10,421'. Flush tbg w/60 bbls. POOH w/rods & pump. ND WH. PU on 2⅜" sidestring & unsting from side string @ 7011'. Land back 2⅜", PU on 2⅞". NU spool & BOP. PU 2⅜". CC: $5267.

2/10-11/96 No activity.

2/12/96 RIH w/7" scraper.
POOH, LD 2⅜" sidestring. Rls TAC @ 10,192' & POOH w/2⅞" tbg. CC: $8165.

2/13/96 Finish RIH w/5" scraper.
PU 6" drag bit, 7" csg scraper. RIH w/2⅞" tbg, tag 5" LT @ 11,738'. POOH w/365 jts 2⅞", 7" csg scraper, 6" drag bit. PU 4⅛" bit, 5" csg scraper, RIH w/86 jts 2⅜" tbg, x-o, 2 jts 2⅞" tbg. CC: $11,618.

2/14/96 PU 5" pkr, RIH w/acidize tbg.
RIH w/356 jts 2⅞" tbg. Fill @ 14,260'. POOH w/358 jts 2⅞", x-o, POOH LD 86 jts 2⅜", 5" csg scraper. CC: $15,338.

2/15/96 Finish PU RIH w/3½" tbg.
Open well, PU 5" HD pkr, RIH w/48 jts 2⅞"x3½" P-110 workstring. EOT 9000'. CC: $18,718.

2/16/96 Acidize.
Finish RIH w/pkr on 3½" workstring. Set 5" HD pkr @ 13,240'. CC $22,070.

2/19/96 Swab.
Acidize perfs @ 13,270'-14,259' w/6000 gals 15% HCL, 2000 gals bleach & diverter. MTP 9000#, ATP 8300#, MTR 28 BPM, ATR 19 BPM. ISIP 2150#, 5 min SIP 0#. Had good diversion, 63 BLTR. Work 2 hrs to rls pkr @ 13,240'. POH, reset pkr @ 11,962'. Swab perfs @ 12,008'-14,259' for 3 hrs, rec 78 BLW, no oil, FFL 8900'. CC: $49,669

2/20/96 POOH, LD 2⅞" P-110 7 pkr.
100 psi on tbg, IFL @ 7200', made 17 total swab runs/6 hrs. Ph 7 last run. Rec 58 BO, 50 BW, FFL @ 8500'. RD swab. Rls pkr @ 11,962' & POH w/329 jts 3½". CC: $53,989.

2/21/96 Attempt to set pkr.
Open well, POOH, LD 48 jts 2⅞" P-105, 5" HD pkr. RU Cutters. RIH w/5" CIBP & set @ 13,240'. RD Cutters. PU 5" HD pkr, RIH w/8 jts 2⅞" P-105 tbg, no-go, 373 jts 3½" tbg, tag no-go on LT @ 11,738'. LD 3 jts. Unable to set 5" pkr @ 11,904'. CC: $62,076.

2/22/96 RIH PU 3½" tbg.
Unable to get 5" pkr to set @ 11,904'. POOH, LD 3½" tbg 370 jts No-Go, 8 jts 2⅞" P-105 & 5" HD pkr. Pkr locked up w/rubber & formation fill. PU new 5" HD pkr, RIH on 3½" tbg to 870'. CC: $68,488.

2/23/96 Acidize.
Open well, continue PU & RIH w/3½" tbg 288 jts. Tag 5" liner top @ 11,738' w/No-Go. LD 3 jts 3½", set 5" pkr @ 11,905'. Fill csg w/620 bbls & test to 1500# CC: $73,468.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #3-35A3 (RESTIMULATE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 39.226562% ANR AFE: 01024

2/24/96 Swab.
Open well, RU Dowell & acidize perfs 12,008'-13,219' w/9000 gals 15% HCL + 2000 gals bleach + diverter. MTP 8900#, ATP 8500#, MTR 27 BPM, ATR 15 BPM. ISIP 4189#, 10 min SIP 0#. Had fair diversion. RD Dowell. RU swab. IFL 8500', made 11 swab runs & rec 42 BW, PH 7.0 all runs. FFL @ 9200'. CC: $104,352.

2/25/96 Free point.
700 psi on tbg. IFL @ 9000', made 12 swab runs. Rec 79 total bbls, 57 BW, 22 BO. PH 6.0 last run. FFL @ 8500', oil cut 40%, 13 BPH. RD swab. Unset 5" pkr @ 11,905'. Let equalize. POOH, LD 2 jts 3½" & up 15 ft tagging obstruction. Pk @ 11,827'. CC: $108,949.

2/26/96 RIH w/2⅞" tbg.
Hot Oiler down 3½" tbg w/100 bbls. Open well, RIH w/1 jts 3½" tbg, work tbg, got pkr to free up. POOH w/3½" tbg. LD 387 jts No-Go, 8 jts 2⅞" P-105, 5" pkr. PU 4⅛" shoe, CO tools. RIH w/86 jts 2⅜", x-o, 2 jts 2⅞". CC: $115,250.

2/27/96 RIH to TD.
Open well, RIH w/327 jts 2⅞" tbg, tag @ 13,235'. Made 5' stroking tool. RU power swivel. Start drill on 5" CIBP @ 13,240', got cut over CIBP. RIH w/1 jt 2⅞ to 13,282'. RD swivel. POOH w/20 stds to 11,942'. CC: $120,601.

2/28/96 RIH w/prod tbg.
Open well. RIH w/70 jts 2⅞". Tag @ 14,262, work tbg several times making no hole. POOH w/358 jts 2⅞", x-o, 86 jts 2⅜", cleanout tools, 4⅛" shoe. 1 jt 2⅜" full of frac balls & fill. RIH w/prod BHA on 50 jts 2⅞" tbg. CC: $124,326.

2/29/96 Final, RDMO.
Open well. Continue RIH w/2⅞" tbg, 323 jts total. ND BOP. Set 7" A/C @ 10,503'. Land tbg w/22,000# tension. RIH w/1½" pump & rods. Seat pump @ 10,405'. Fill tbg w/42 bbls, test to 800#, held, slid unit space out, hung polish rod. Put unit to pumping @ 4:30 pm. Pmpd 17 BO, 84 BW, 115 MCF, 2.8 SPM, 15 hours. CC: $139,826.

3/1/96 Pmpd 47 BO, 184 BW, 261 MCF, 4.1 SPM.

3/2/96 Pmpd 53 BO, 219 BW, 261 MCF, 4.1 SPM.

3/3/96 Pmpd 45 BO, 223 BW, 233 MCF, 4.1 SPM. Will run dyno 3/4/96.

3/4/96 Pmpd 45 BO, 222 BW, 233 MCF, 4.1 SPM.
Ran dyno, FL @ 8219' (SN @ 10,405', 1½" pump). Will increase SPM.

3/5/96 Pmpd 53 BO, 233 BW, 231 MCF, 4.8 SPM.
Prior Prod: 20 BO, 112 BW, 140 MCF.
Final Report.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

RECEIVED
DEC 23 1996
DIV OF OIL, GAS & MINING

UTE #3-35A3 (PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 39.2% AFE: 26658
TD: 14,350' PBTD: 14,302'
5" LINER @ 11,738'-14,348'
PERFS: 12,008'-14,259'
CWC(M$): 111.0

11/30/96 RU, unseat pump, POH w/rods & pump.
Road rig & equip to location and spot CC: $726

12/1/96 POH w/2⅞" & BHA.
RU rig, PU worked rods, pot pump off seat. Flushed rods w/60 bblw hot water, reseat pump, fill & test tbg to 800# - ok. Unseat pump, LD polish rod. POOH w/rods flushing as needed to keep clean. LD pump, heavy shale build up on rods. RD rod equip, RU tbg elevator. RD rod tree, unland 2⅞" and 6' sub, reland. NU 4' spool & BOPs. RU floor, rel TAC @ 10,503'. CC: $5417

12/2/96 Finish POOH w/2⅞" tbg.
SITP 160#, SICP 130#, bled well down & flush w/30 bbls treated prod water. Fix leaking air valve on rig. POOH w/2⅞" prod string, EOT @ 4277'. Lost fuel injector in rig engine. Repair rig engine. CC: $7636

12/3/96 RIH, CO 5" liner.
POH w/78 jts 2⅞", lost injector on rig engine again. EOT @ 1772'. Wait on mechanic, repair rig. POOH w/51 jts 2⅞" tbg, LD BHA. PU 4½" mill & CO tools. 25 jts 2⅞" 8rd, x-o, 192 jts 2⅞" 8rd. EOT @ 8935'. CC: $10,546

12/4/96 Finish POOH 2⅞" & 2⅝", LD CO tools & mill.
Blew well down, RIH rem 140 jts 2⅞" out of derrick, gas in 5" liner @ 11,738'. PU 36 jts 2⅞" workstring, tag up @ 14,263'. RU drlg head, RU swivel. Start milling, not making any hole. RD swivel, POOH w/CO tools, EOT @ 8689'. CC: $15,955

12/5/96 PU 3½" workstring.
Blew well down. POOH w/rem 185 jts 2⅞", LD 85 jts 2⅝" & CO tools, 4½" mill. Bbn 2 jts 2⅝" full of scale & frac balls. RU Cutter, RIH, set EZ Drill BP @ 12,000' KB. RIH, perfs w/3½" & 4" guns, 120° phasing w/3 SPF.
Run #1: 11,995'-11,840', 20 ft, 60 holes, FL 9350', psi 0, 3½" gun
Run #2: 11,836'-11,744', 13 ft, 39 holes, FL 9350', psi 0, 3½" gun
Run #3: 11,736'-11,473', 20 ft, 60 holes, FL 9800', psi 0, 4" gun
Run #4: 11,462'-11,300', 20 ft, 60 holes, FL 10,200, psi 0, 4" gun
Run #5: 11,288'-11,262', 4 ft, 12 holes, FL 9800', psi 0, 4" gun
RD WLS. PU & SIH w/7" 10k pkr CC: $38,213

12/6/96 PU rem 3½", acidize well.
0 psi on well. Repair rig engine. PU 227 jts 3½" N-80 workstring. EOT 7034'. CC: $41,114

12/7/96 Swab well.
0 psi on well. PU 139 jts 3½" N-80 workstring. Total 369 jts. Set 7" 10K pkr @ 11,222'. RU Dowell, fill csg w/288 bbls treated prod water, test to 1500# - ok. Acidize perfs @ 11,262'-11,995' w/7000 gals 15% HCL + 340 1.1 BS. MTP 9677#, ATP 9300#, MTR 32 BPM, ATR 24 BPM. ISIP 1800#, 5 min SIP 0#. Had fair diversion, 427 BLTR. RD Dowell. RU swab equip. Start swabbing, IFL 6000', made 6 runs, rec 49 bbls, FFL @ 5600'. Well started flowing, SWI. RU choke & steel flow line. Open well to choke 200#, well flowed 30 min & died. CC: $65,456

12/8/96 Swab well.
850# TSIP, open well, flowed 45 min, 2 bbls. Died off, start swabbing, IFL @ 2800', made 35 runs, rec 263 bbls 244 BO, 19 BW, FFL @ 2680'. CC: $69,211

12/9/96 Laying 3½" tbg down.
900# TSIP, open well up, bled press off. Rel 10K pkr @ 11,222', flush tbg. Start laying down 3½" tbg. LD 228 jts flushing as needed to keep tbg clean. EOT 4354'. CC: $73,802

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: 14-20-H62-1804
6. If Indian, Allottee or Tribe Name: Ute Tribe
7. If Unit or CA, Agreement Designation: N/A
8. Well Name and No.: Ute Tribal #3-35A3
9. API Well No.: 43-013-31365
10. Field and Pool, Or Exploratory Area: Altamont/Bluebell
11. County or Parish, State: Duchesne Co., UT

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator: Coastal Oil & Gas Corporation
3. Address and Telephone No.: P. O. Box 749, Denver, CO 80201-0749 (303) 573-4455
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 1632' FNL & 660' FWL (SW/NW) Section 35-T1S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Perf & Acidize	[ ] Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.

RECEIVED
DEC 2 3 1996
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed: Sheila Bremer Title: Environmental & Safety Analyst Date: 12/20/96

(This space for Federal or State office use)

APPROVED BY: _____ Title: _____ Date: _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

OPERATOR CHANGE WORKSHEET

Routing: 6-

1-LEC 7-5
2-DTS 8-FILE
3-VLD
4-RJF
5-LEC
6-FILM

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)
☐ Designation of Operator
☐ Designation of Agent
☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) COASTAL OIL & GAS CORP
(address) PO BOX 749
DENVER CO 80201-0749
phone (303) 572-1121
account no. N 0230 (B)

FROM (former operator) ANR PRODUCTION CO INC
(address) PO BOX 749
DENVER CO 80201-0749
phone (303) 572-1121
account no. N0675

Well(s) (attach additional page if needed):

Name	API	Entity	Sec	Twp	Rng	Lease Type
SEE ATTACHED	013-31365					

OPERATOR CHANGE DOCUMENTATION

LEC 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 3-8-96)

LEC 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 3-8-96)

N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.

N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.

LEC 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)

LEC 6. Cardex file has been updated for each well listed above.

LEC 7. Well file labels have been updated for each well listed above.

LEC 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-11-96)

LEC 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

- OVER -

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL Footages	Section, Township & Range	Field	County
Ute 1-31A2	43-013-30401	14-20-H62-1801 1925	Ute	N/A	2246' FSL & 2270' FWL	NESW, 31-1S-2W	Bluebell	Duchesne
Ute 1-32Z2	43-013-30379	14-20-H62 1702 1915	Ute	N/A	1484' FNL & 2554' FWL	SENW, 32-1N-2W	Bluebell	Duchesne
Ute 1-36B6	43-013-30502	14-20-H62-2532 1940	Ute	N/A	1212' FSL & 487' FEL	SESE, 36-2S-6W	Altamont	Duchesne
Ute 1-6B2	43-013-30349	14-20-H62-1807 1875	Ute	N/A	2052' FSL & 1885' FEL	NWSE, 6-2S-2W	Bluebell	Duchesne
Ute 2-22B5	43-013-31122	14-20-H62-2500 10459	Ute	N/A	737' FSL & 1275' FWL	SWSW, 22-2S-5W	Altamont	Duchesne
Ute 2-25A3	43-013-31343	14-20-H62-1802 11361	Ute	N/A	2183' FSL & 1342' FWL	NESW, 25-1S-3W	Bluebell	Duchesne
Ute 2-26A3	43-013-31340	14-20-H62-1803 11349	Ute	N/A	700' FSL & 700' FWL	SWSW, 26-1S-3W	Bluebell	Duchesne
Ute 2-27B6	43-013-31449	14-20-H62-4631 11126	Ute	N/A	1727' FNL & 1804' FEL	SWNE, 27-2S-6W	Altamont	Duchesne
Ute 2-28B6	43-013-31434	14-20-H62-4622 11124	Ute	N/A	1945' FSL & 1533' FEL	NWSE, 28-2S-6W	Altamont	Duchesne
Ute 2-31A2	43-013-31139	14-20-H62-1801 10958	Ute	N/A	1012' FNL & 1107' FEL	NENE, 31-1S-2W	Bluebell	Duchesne
Ute 2-33B6	43-013-31445	14-20-H62-2493 11491	Ute	N/A	1796' FNL & 2541' FEL	SWNE, 33-2S-6W	Altamont	Duchesne
Ute 2-35A3	43-013-31292	14-20-H62-1804 11222	Ute	N/A	660' FNL & 660' FEL	NENE, 35-1S-3W	Bluebell	Duchesne
Ute 2-6B2	43-013-31140	14-20-H62-1807 11190	Ute	N/A	949' FNL & 1001' FWL	NWNW, 6-2S-2W	Bluebell	Duchesne
[redacted]	43-013-31365	14-20-H62-1804 11454	Ute	N/A	1632' FNL & 660' FWL	SWNW, 35-1S-3W	Bluebell	Duchesne
Ute Tribal 1-27B6	43-013-30517	14-20-H62-4631 11146	Ute	N/A	2312' FNL & 1058' FWL	SWNW, 27-2S-6W	Altamont	Duchesne
Ute Tribal 1-28B6	43-013-30510	14-20-H62-4622 11165	Ute	N/A	660' FNL & 2381' FEL	NWNE, 28-2S-6W	Altamont	Duchesne
Ute Tribal 1-33B6	43-013-30441	14-20-H62-2493 1290	Ute	N/A	350' FSL & 2400' FEL	SWSE, 33-2S-6W	Altamont	Duchesne
Ute Tribal 1-36B6	43-013-30507	14-20-H62-4632 2355	Ute	N/A	1248' FEL & 1350' FSL	NESE, 36-2S-6W	Altamont	Duchesne
OIL/GAS WELLS PERMITTED - NOT DRILLED								
Ute 1-16B6	43-013-31524	14-20-H62-4647 11169	Ute	N/A	2434' FNL & 1590' FEL	SWNE, 16-2S-6W	Altamont	Duchesne
Ute 1-23B6	43-013-31446	14-20-H62-4614 11149	Ute	N/A	1864' FSL & 735' FWL	NWSW, 23-2S-6W	Altamont	Duchesne
Ute 1-26B6	43-013-31447	14-20-H62-4614 11150	Ute	N/A	205' FNL & 2485' FWL	NENW, 26-2S-6W	Altamont	Duchesne
Ute 2-26B6	43-013-31448	14-20-H62-4614 11149	Ute	N/A	663' FSL & 667' FWL	SWSW, 26-2S-6W	Altamont	Duchesne
SALT WATER DISPOSAL WELLS								
Lake Fork 2-23A4 SWD	43-013-30038	Patented 1970	N/A	N/A	1985' FNL & 2131' FEL	SWNE, 23-2S-4W	Altamont	Duchesne
LDS Church 2-27B5 SWD	43-013-30340	Fee 1990	N/A	N/A	551' FSL & 2556' FEL	SWSE, 27-2S-4W	Altamont	Duchesne
Ehrich 2-11B5 SWD	43-013-30391	Fee 1990	N/A	N/A	1983' FSL & 1443' FWL	NESW, 11-2S-5W	Altamont	Duchesne
Hanson 2-4B3 SWD	43-013-30337	Fee 1990	N/A	N/A	641' FSL & 1983' FWL	SESW, 4-2S-3W	Altamont	Duchesne
Shell 2-27A4 SWD	43-013-30386	Fee 1990	N/A	96108 N/A	58' FSL & 1188' FWL	SWSW, 27-1S-4W	Altamont	Duchesne
Tew 1-9B5 SWD	43-013-30121	Patented 1695	N/A	N/A	2334' FNL & 1201' FEL	SENE, 9-2S-5W	Altamont	Duchesne

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number: See Attached

6. If Indian, Allottee or Tribe Name: See Attached

7. Unit Agreement Name: See Attached

8. Well Name and Number: See Attached

9. API Well Number: See Attached

10. Field and Pool, or Wildcat: See Attached

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL [X] GAS [ ] OTHER:

2. Name of Operator: Coastal Oil & Gas Corporation

3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: See Attached
QQ, Sec., T., R., M.: See Attached
County: See Attached
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- [ ] Abandon
- [ ] Repair Casing
- [ ] Change of Plans
- [ ] Convert to Injection
- [ ] Fracture Treat or Acidize
- [ ] Multiple Completion
- [ ] Other
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Recompletion
- [ ] Perforate
- [ ] Vent or Flare
- [ ] Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- [ ] Abandon *
- [ ] Repair Casing
- [ ] Change of Plans
- [ ] Convert to Injection
- [ ] Fracture Treat or Acidize
- [X] Other Change of Operator
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Perforate
- [ ] Vent or Flare
- [ ] Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

Bonnie Carson
Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company

RECEIVED
MAR - 8 1996
DIV OF OIL, GAS & MINING

13. Name & Signature: Sheila Bremer
Sheila Bremer
Environmental & Safety Analyst
Title: Coastal Oil & Gas Corporation Date: 03/07/96

(This space for State use only)

(See Instructions on Reverse Side)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO

3162.3
UT08438

May 22, 1996

Coastal Oil & Gas Corp.
Attn: Sheila Bremer
P. O. Box 749
Denver CO 80201-0749

43-013-31365

Re: Well No. Ute 3-35A3
SWNW, Sec. 35, T1S, R3W
Lease 14-20-H62-1804
Duchesne County, Utah

Dear Ms. Bremer:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Coastal Oil & Gas Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a $150,000 BIA Nationwide Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Fred Sutton of this office at (801) 789-1362.

Sincerely,

Howard B Cleavinger II
Assistant District Manager for
Minerals Resources

cc: ANR Production Company
BIA
Division Oil, Gas, & Mining

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-01
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" – for such proposals

5. Lease Designation and Serial No.: See Attached
6. If Indian, Alottee or Tribe Name: See Attached
7. If Unit or CA, Agreement Designation: See Attached
8. Well Name and No.: See Attached
9. API Well No.: See Attached
10. Field and Pool, Or Exploratory Area: See Attached
11. County or Parish, State: County: See Attached; State: Utah

SUBMIT IN TRIPLICATE

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator: Coastal Oil & Gas Corporation
3. Address and Telephone No.: P. O. Box 749, Denver, CO 80201-0749 (303) 573-4455
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description): See Attached

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Change of Operator	[ ] Dispose Water

(NOTE: Report results of multiple completion on Completion or Recompletion Report and Log)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directed, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased land.

BIA ACTION REQUIRED

MINERAL & MINING
BIA, USO AGENCY

Signed by [signature]

RECEIVED
MAR 07 1996

Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Coastal Oil & Gas Corporation Environmental & Safety Analyst Date

Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES GOVERNMENT

memorandum

DATE: March 26, 1996

REPLY TO ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Sally Gardiner, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: ANR PRODUCTION COMPANY

TO: COASTAL OIL & GAS CORPORATION

(SEE ATTACHED LIST OF WELLS AND LOCATIONS)

This office recommends a approval for the Changes of Operator for the wells listed above.

All operations will be covered under a $150,000 Nationwide Bond filed with this office for Coastal.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: 14-20-H62-1804
6. If Indian, Allottee or Tribe Name: Ute Tribe
7. If Unit or C.A. Agreement Designation: N/A
8. Well Name and No.: Ute Tribal #3-35A3
9. API Well No.: 43-013-31365
10. Field and Pool, Or Exploratory Area: Altamont/Bluebell
11. County or Parish, State: Duchesne Co., UT

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator: Coastal Oil & Gas Corporation
3. Address and Telephone No.: P. O. Box 749, Denver, CO 80201-0749 (303) 573-4455
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description): 1632' FNL & 660' FWL (SW/NW) Section 35-T1S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[ ] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Emergency Pit	[ ] Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator requests permission to use an emergency pit located at the Ute #1-35A3 battery.

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

APR 10 1997
DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed: Sheila Bremer — Title: Environmental & Safety Analyst — Date: 04/08/97

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH ✓		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold) — Designation of Agent

Operator Name Change (Only) — X **Merger**

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):	**TO:** (New Operator):
COASTAL OIL & GAS CORPORATION	EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721	Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995	HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635	Phone: 1-(832)-676-4721
Account N0230	Account N1845

CA No. **Unit:**

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
COLTHARP 1-27Z1 (CA 96-65)	43-013-30151	4700	27-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-30Z1 (CA 84705C)	43-013-30813	9405	30-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31 (CA 73509)	43-013-30278	4755	31-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31A2	43-013-30401	1925	31-01S-02W	INDIAN	OW	P
UTE 1-32Z2	43-013-30379	1915	32-01N-02W	INDIAN	OW	P
UTE TRIBAL 1-33Z2 (CA 9C-140)	43-013-30334	1851	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-33Z2 (CA 9C-140)	43-013-31111	10451	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-34Z2	43-013-31167	10668	34-01N-02W	INDIAN	OW	P
UTE TRIBAL 3-35Z2	43-013-31133	10483	35-01N-02W	INDIAN	OW	P
JAMES POWELL 4	43-013-30071	8302	19-01S-02W	INDIAN	OW	P
MCELPRANG 1-31A1 (CA 96-50)	43-013-30190	5425	31-01S-01W	INDIAN	OW	S
LESLIE UTE 1-11A3	43-013-30893	9401	11-01S-03W	INDIAN	OW	P
L B UTE 1-13A3	43-013-30894	9402	13-01S-03W	INDIAN	OW	P
LAUREN UTE 1-23A3	43-013-30895	9403	23-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-25A3	43-013-30370	1920	25-01S-03W	INDIAN	OW	P
UTE 2-25A3	43-013-31343	11361	25-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-26A3	43-013-30348	1890	26-01S-03W	INDIAN	OW	P
UTE 2-26A3	43-013-31340	11349	26-01S-03W	INDIAN	OW	P
UTE 2-35A3	43-013-31292	11222	35-01S-03W	INDIAN	OW	P
UTE 3-35A3	43-013-31365	11454	35-01S-03W	INDIAN	OW	P
UTE UNIT 1-34A4 (CA 96-40)	43-013-30076	1585	34-01S-04W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 06/21/20

4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 08/28/2001

2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 08/28/2001

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
   The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: Exhibit "A"

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

9. API NUMBER:

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER: 435-789-4433

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☒ OTHER: Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

(5/2000)

(See Instructions on Reverse Side)

State of Delaware

Office of the Secretary of State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN [illegible] 2001

DIVISION OF
OIL, GAS AND MINING

Harriet Smith Windsor

Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark, Assistant Secretary

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

File Copy

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Charles H Cameron

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company	:	Oil and Gas
Nine Greenway Plaza	:	
Houston TX 77046-0095	:	

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entitities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.

Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure
1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1804

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
UTE 3-35A3

2. NAME OF OPERATOR:
EL PASO E&P COMPANY, LP

9. API NUMBER:
43013313650000

3. ADDRESS OF OPERATOR:
1001 Louisiana St. , Houston, TX, 77002

PHONE NUMBER:
713 420-5038 Ext

9. FIELD and POOL or WILDCAT:
BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1632 FNL 0660 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNW Section: 35 Township: 01.0S Range: 03.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 3/15/2012	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Accepted by the Utah Division of Oil, Gas and Mining

Date: March 20, 2012

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 420-5038	Principle Regulatory Analyst

SIGNATURE	DATE
N/A	3/5/2012

RECEIVED: Mar. 07, 2012

Ute 3-35A3 Procedure Summary

- POOH w/rods, pump, and tubing
- Circulate & Clean wellbore
- Set CIBP @ 11,250’ and dump 10’ cement on plug
- Perforate new intervals in the Lower Green River from (10,416’-11,228’)
- Acidize new perforations with 30,000 gals of 15% HCL
- RIH w/BHA, tubing, pump, and rods
- Clean location and resume production

RECEIVED: Mar. 05, 2012

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **6/1/2012**

FROM: (Old Operator):	**TO:** (New Operator):
N3065- El Paso E&P Company, L.P.	N3850- EP Energy E&P Company, L.P.
1001 Louisiana Street	1001 Louisiana Street
Houston, TX. 77002	Houston, TX. 77002
Phone: 1 (713) 997-5038	Phone: 1 (713) 997-5038

CA No. **Unit:** N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/27/2012

4a. Is the new operator registered in the State of Utah: _____ Business Number: 2114377-0181

5a. (R649-9-2)Waste Management Plan has been received on: Yes

5b. Inspections of LA PA state/fee well sites complete on: N/A

5c. Reports current for Production/Disposition & Sundries on: 6/25/2012

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705

3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

8. WELL NAME and NUMBER: See Attached

2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT: See Attached

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Change of Name/Operator
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

Frank W. Falleri
Vice President
El Paso E&P Company, L.P.

Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez DATE 6/22/2012

(This space for State use only)

APPROVED 6/29/2012
Rachel Medina
Division of Oil, Gas and Mining
~~Earlene Russell, Engineering Technician~~
Rachel Medina

RECEIVED
JUN 25 2012
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

El Paso E1 Company, L.P. (N3065) to EP Energy E1 Company, L.P. (N3850) effective 6/1/2012

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA	
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA	
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA	
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA	
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA	
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA	
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA	
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA	
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA	
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA	
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA	
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA	
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA	
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA	
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA	
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA	
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA	
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA	
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA	
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA	
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA	
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA	
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA	
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA	
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA	
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA	
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA	
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA	
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA	
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA	
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA	
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA	
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA	
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA	
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA	
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA	
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA	
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA	
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA	
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA	
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA	
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA	
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA	
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA	
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA	
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA	
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA	
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA	
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA	
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA	
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA	
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA	
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA	
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA	
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA	
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA	
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA	
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S	

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1804

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: UTE 3-35A3

2. NAME OF OPERATOR:
EP ENERGY E&P COMPANY, L.P.

9. API NUMBER: 43013313650000

3. ADDRESS OF OPERATOR:
1001 Louisiana , Houston, TX, 77002

PHONE NUMBER: 713 997-5038 Ext

9. FIELD and POOL or WILDCAT: BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1632 FNL 0660 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNW Section: 35 Township: 01.0S Range: 03.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT
  Approximate date work will start:
- ✓ SUBSEQUENT REPORT
  Date of Work Completion: 8/11/2012
- ☐ SPUD REPORT
  Date of Spud:
- ☐ DRILLING REPORT
  Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please attached procedure summary and detailed daily operations summary.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
November 05, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst

SIGNATURE	DATE
N/A	11/2/2012

RECEIVED: Nov. 02, 2012

Ute 3-35A3 Procedure Summary

Operations Completed 08/11/2012

- POOH w/rods, pump, and tubing
- Set CIBP @ 11,230' and dumped 10' cement on plug
- Perforated from 11178'-10920' and pumped 15000 gals 15% HCL acid
- Perforated from 10824' – 10408' and pumped 40000 gals 15% HCL acid
- RIH w/BHA, tubing, pump, and rods
- Resumed production

RECEIVED: Nov. 02, 2012

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	UTE 3-35A3		
Project	ALTAMONT FIELD	**Site**	UTE 3-35A3
Rig Name/No.	KEY ENERGY/0005	**Event**	RECOMPLETE LAND
Start Date	7/27/2012	**End Date**	
Spud Date	8/28/1992	**UWI**	035-001-S 003-W 30
Active Datum	GROUND LEVEL @6,122.0ft (above Mean Sea Level)		
Afe No./Description	159509/44684 / UTE 3-35A3		

2 Summary

2.1 Operation Summary

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
7/27/2012	6:00	7:30	1.50				P		CT TGSM & JSA (RIG UP)
	7:30	8:30	1.00				P		MOL SLIDE UNIT, RIG UP
	8:30	10:30	2.00				P		ATTEMPT TO WORK PUMP OFF SEAT W/ NO SUCCESS (PARTED RODS)
	10:30	12:30	2.00				P		L/D P-ROD & SUBS, POOH W/ 137 1", 87 7/8". C/O TO TBG EQUIPMENT
	12:30	14:30	2.00				P		RELEASE TAC, NU TESTED BOPE, RU WORK FLOOR & TBG EQUIPMENT
	14:30	18:30	4.00				P		POOH W/ 122 JTS 2-7/8" 8RD EUE TBG.
7/28/2012	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (POOH W/ TALL TBG)
	7:30	10:30	3.00	PRDHEQ	39		P		COOH W/ 50 JTS 2-7/8" 8RD EUE TBG, C/O TO ROD EQUIPMENT, UNSEAT PUMP
	10:30	13:30	3.00	PRDHEQ	39		P		COOH W/ 52 7/8", 196 3/4", L/D & RETIRE 2" X 1-1/4" X 36' WALS RHBC. C/O TO TBG EQUIPMENT
	13:30	19:00	5.50	PRDHEQ	39		P		COOH W/ 175 JTS 2-7/8" 8RD EUE TBG (347 JTS 2-7/8") , 7" TAC, X/O TO 2-3/8", C/O TO 2-3/8" EQUIPMENT, L/D 22 JTS 2-3/8" & BHA. SWIFN CSDFN CT.
7/29/2012	6:00	7:30	1.50	STG01	28		P		CT TGSM & JSA (WIRE LINE OPERATIONS)
	7:30	10:30	3.00	STG01	27		P		MIRU PIONEER WIRELINE UNIT. RIH W/ 7" CIBP SET @ 11,230' DUMP BAIL 10' CMT
	10:30	13:30	3.00	STG01	18		P		RU PUMP & RETURN LINES FILL CASING W/ 644 BBLS 2% KCL, TO 1000 PSIG, GOOD TEST.
	13:30	16:30	3.00	STG01	21		P		MAKE 2 CONS 3-1/8" HSC GUNS LOADED 3 JSPF, 120 DEG PHASING, W/ 22.7 GM CHARGES PERFORATE 11178 TO 10920, HOLD 500 PSIG ENDING PRESSURE VAC. RDMOL W/ PIONEER WIRELINE UNIT.
	16:30	19:00	2.50	PRDHEQ	24		P		SPOT PIPE RACKS AND CAT WALK, UNLOAD & PREP 350 JTS 3-1/2" TBG, PUMU RIH W/ 7" WCS HD PACKER, 2-7/8" X 3-1/2" X/O, 60 JTS 3-1/2" 8RD EUE TBG. EOT @ 1875' SWIFWE CSDFWE
7/30/2012	6:00	6:00	24.00						NO ACTIVITY CSDFWE
7/31/2012	6:00	7:30	1.50	PRDHEQ	27		P		CT TGSM & JSA (PU 3-1/2" TBG) TSIP AND CSIP @ 90 PSIG BWD.

RECEIVED: Nov. 02, 2012

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30	16:30	9.00	PRDHEQ	24		P		PUMU & RIH W/ 285 JTS 3-1/2" 8RD EUE TBG, SET PACKER @ 10,871'.
	16:30	18:00	1.50	PRDHEQ	18		P		FILL CASING W/ 435 BBLS 2% KCL TEST TO 1000 PSIG GOOD TEST. SWIFN CSDFN CT.
8/1/2012	6:00	7:30	1.50	STG01	28		P		CREW TRAVEL HELD SAFETY MEETING ON RU PUMP LINES. FILLED OUT JSA.
	7:30	9:30	2.00	STG01	18		P		FINISHED RU PLATNIUM FRAC EQUIPMENT, MIXED ACID IN FRAC TANK.
	9:30	12:00	2.50	STG01	35		P		PRESSURE TEST LINES @ 6700 PSI,BREAK DOWN STAGE 1 PERFS 11178' TO 10920'. PUMPED 120 BBLS @ 8.2 BPM 0 PSI. INCREASED RATE TO 12.2 BPM PUMPED 20 BBLS BROKE @ 3350. PUMPED 7500 GALS 15% HCL ACID DROPPED 100 BIO BALLS. PUMPED 7500 GALS ACID, FLUSHED TBG W/ 116 BBLS. AVG PRESS 3565, MAX PRESS 3901. MAX RATE 12.25, AVG RATE 10.4. ISIP 0. SI WELL RD ACIDIZERS.
	12:00	17:30	5.50	STG01	39		P		RELEASED PKR TOOH W/ 252-JTS 3 1/2 N-80 EUE TBG.EOT @ 2941'. SECURED WELL SDFN.
8/2/2012	6:00	7:30	1.50	STG01	28		P		CREW TRAVEL HELD SAFETY MEETING ON LD TUBING AND PINCH POINTS. FILLED OUT JSA
	7:30	9:30	2.00	STG01	39		P		CONTINUED LAYING DOWN 92-JTS 3 1/2 P-110 EUE TBG X-OVER PKR.
	9:30	11:00	1.50	STG02	26		P		RU PIONEER WIRELINE RIH W/ PERF GUN AND CBP.SET 7" CBP @ 10850
	11:00	14:00	3.00	STG02	06		P		FILLED CSG W/ 598 BBLS FLUID LEVEL @10243' CHANGED OUT CSG VALVE. PRESSURE TEST CSG TO 1000 PSI HELD.
	14:00	17:30	3.50	STG02	21		P		PERFORATE STAGE 2 IN 2 RUNS. FROM 10824' TO 10408'.USING 3 1/8 GUNS, 3 SPF, 22.7GRAM CHARGES 120 DEGREE PHASING. STARTING PRESSURE 1000 PSI FINAL PRESSURE 150 PSI. RD WIRE LINE.
	17:30	19:30	2.00	STG02	39		P		NU WASHINGTON HEAD. RIH 7" PKR, X-OVER AND 120-JTS 3 1/2 P-110 EUE TBG EOT @ 3765'. SECURED WELL SDFN.
8/3/2012	6:00	7:30	1.50	STG02	28		P		CREW TRAVEL HELD SAFETY MEETING ON PU TBG FILLED OUT JSA.
	7:30	13:00	5.50	STG02	39		P		250 TSIP, 150 CSIP. BLED DOWN WELL. CONTINUE RIH W/ 208 JTS 3 1/2 P-110 EUE TBG.SET PKR @ 10335', PRESS TEST CSG TO 1000 PSI HELD.
	13:00	15:00	2.00	STG02	35		P		RU PLATNIUM ACIDIZERS.
	15:00	19:30	4.50	STG02	18		P		WAIT ON ACID. UNLOAD AND MIX ACID.
	19:30	23:00	3.50	STG02	35		P		PRESSURE TEST LINES @ 7000 PSI, BREAK DOWN STAGE 2 PERFS 10824' TO 10408' PUMPED. PUMPED 20000 GALS 15% HCL ACID DROPPED 100 BIO BALLS. PUMPED 20000 GALS ACID, FLUSHED TBG W/ 119 BBLS. AVG PRESS 4055, MAX PRESS 4575. MAX RATE 11.5, AVG RATE 6.6. ISIP 1875. 5 MIN 1714 PSI, 1657 PSI, 1617 PSI.SI WELL RD ACIDIZERS. OPENED WELL ON 18/64 CHOKE W/ 1400.TRUNED WELL OVER TO FLOW TESTER
	23:00	6:00	7.00	STG02	19		P		50 PSI ON 64/64 160 BBLS H20, 60 BBLS OIL.
8/4/2012	6:00	7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON LAYING DOWN TBG,
	7:30	9:00	1.50	PRDHEQ	19		P		OPENED WELL WIDE OPEN ON 2" VALVE FLOWED BACK 20 BBLS OIL.
	9:00	11:30	2.50	PRDHEQ	06		P		RU PUMP LINES, RELEASED PKR. CIRC 100 BBLS DOWN TBG
	11:30	17:00	5.50	PRDHEQ	39		P		LD 238-JTS 3 1/2 P-110 EUE TBG. EOT @ 2948' SECURED WELL SDFN
8/5/2012	6:00	7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON WELL CONTROL FILLED OUT JSA.

RECEIVED: Nov. 02, 2012

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30	8:00	0.50	PRDHEQ	19		P		500 TSIP 600 CSIP BLED DOWN WELL FLOWED BACK 30 BBLS OIL.
	8:00	9:30	1.50	PRDHEQ	06		P		CIRC WELL W/ 200 BBLS 2 % KCL RETURNED 100 BBLS OIL. AND 80 BBLS WATER.
	9:30	11:00	1.50	PRDHEQ	39		P		LD 90-JTS 3 1/2 P-110 EUE TBG, X-OVER AND PKR.
	11:00	12:30	1.50	PRDHEQ	18		P		CHANGED OVER TO RUN 2 7/8 TBG.
	12:30	18:00	5.50	PRDHEQ	39		P		TALLIED AND RIH W/ 6 1/8 BIT, BIT SUB AND 204 JTS 2 7/8 N-80 EUE TBG STOPPING AND FLUSHING TBG AS NEEDED W/ 80 BBLS. EOT @ 6528. SECURED WELL SDFN.
8/6/2012									NO ACTIVITY
8/7/2012	6:00	7:30	1.50	WBP	28		P		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TUBING.FILLED OUT JSA.
	7:30	9:30	2.00	WBP	06		P		300 TSIP 500 CSIP BLED DOWN WELL FLOWED BACK 30 BBLS OIL. CIRCULATE WELL. W/ 40 BBLS.
	9:30	17:00	7.50	WBP	39		P		CONTINUE RIH W/ 135-JTS 2 7/8 N-80 EUE TBG TAGGED CBP 2' IN ON JT #339, STOPPING AND FLUSHING TBG AS NEEDED W/ 90 BBLS. HAD TO STOP EVERY 10 TO 20 JTS, HAD TO PUMP DOWN CSG W/ 70 BBLS @ 800 PSI TO GET TBG TO FLUSH.
	17:00	20:30	3.50	WBP	10		P		RU POWER SWIVEL. GOT REVERSE CICRULATION PUMPING 3 BPM RETURNING 3 BPM. DRILLED ON CBP FOR @ 5MIN LOST CIRCULATION, INCREASED RATE TO 5 BPM. CONTINUED DRILLING ON CBP. PUMPED 150 BBLS FELL THRU NEVER GOT CIRCULATION. PUSHED CBP TO CEM TOP @ 11242'. TOOH W/ 30 JTS 2 7/8 N-80 EUE TBG. EOT 10322' SECURED WELL SDFN.
8/8/2012	6:00	7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TUBING FILLED OUT JSA.
	7:30	9:30	2.00	PRDHEQ	06		P		200 CSIP, 100 TSIP, BLED DOWN WELL. PUMP 80 BBLSDOWN TBG GOT CIRCULATION, CONTINUED PUMPING 140 BBLS RETURNED 60 BBLS OIL AND 80 BBLS WATER.
	9:30	17:00	7.50	PRDHEQ	39		P		RU SCANNERS TOOH SCANNING 343-JTS 2 7/8 N-80 EUE TBG, FOUND 17 BAD JTS. FLUSHING TBG AS NEEDED W/ 40 BBLS,
	17:00	19:00	2.00	PRDHEQ	39		P		RIH W/ 5 3/4 NO/GO, 2-JTS 2 7/8 N-80, 5 1/2 PBGA, 2'- 2 7/8 N-80 TBG SUB, SN, 6' 2 7/8 TBG SUB, 4-JTS 2 /8 N-80 EUE TBG, 7"TAC, 69-JTS 2 7/8 N-80 EUE TBG, SECURED WELL SDFN.
8/9/2012	6:00	7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TUBING. FILLED OUT JSA
	7:30	8:30	1.00	PRDHEQ	06		P		250 TSIP 250 CSIP. BLED DOWN WELL CIRCULATE WELL W/ 100 BBLS. CSG STILL FLOWING TBG ON VACUUM.
	8:30	12:00	3.50	PRDHEQ	39		P		CONTINUED RIH W/ 250 JTS 2 7/8 N-80 EUE TBG.
	12:00	13:30	1.50	PRDHEQ	06		P		CSG STILL BLOWING, CIRCULATE WELL W/ 225 BBLS,
	13:30	15:00	1.50	PRDHEQ	16		P		SET TAC @ 10276', SN @ 10410', EOT @ 10512', RD RIG FLOOR ND BOPE NU WELL HEAD,
	15:00	16:00	1.00	PRDHEQ	06		P		FLUSHED TBG W/ 60 BBLS REPLUMBED FLOW LINE
	16:00	17:00	1.00	PRDHEQ	18		P		CHANGED OVER TO RUN RODS. CLEANED LOCATION SDFN.
8/10/2012	6:00	7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON RIH W/ RODS, FILLED OUT JSA,
	7:30	9:00	1.50	PRDHEQ	06		P		100 TSIP, 100 CSIP, FLOWED BACK 20 BBLS, TBG STILL FLOWING, CIRCULATE WELL W/ 120 BBLS, TBG DEAD CSG STILL FLOWING,
	9:00	9:30	0.50	PRDHEQ	39		P		PU AND PRIMED 2 1/2" X 1 1/2" X36' PUMP, RIH W/ PUMP 10-1 1/2" WEIGHT BARS. WENT TO RUN RODS OUT OF DERRICK FOOT PEDAL FOR TRANSFER WAS BROKE.
	9:30	14:00	4.50	PRDHEQ	54		P		WAIT ON AND REPLACE PEDAL.
	14:00	18:00	4.00	PRDHEQ	39		P		CONTINUED RIH CHECKING ALL BREAKS W/ 202-3/4", 120-7/8", 50-1" PU POLISH ROD SECURED WELL SDFN.

RECEIVED: Nov. 02, 2012

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
8/11/2012	6:00	7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING RODS FILLED OUT JSA
	7:30	9:00	1.50	PRDHEQ	06		P		TBG AND CSG @ 500 PSI FLOWING CIRCULATE 60 BBLS DOWN TBG. TBG DEAD CSG STILL FLOWING A LITTLE.
	9:00	11:30	2.50	PRDHEQ	39		P		LD POLISH ROD RIH W/ RIH W/ 12 RODS LD 54-1", RIH W/ 72- 1" RODS(TOTAL 80-1"), SPACED OUT RODS W/ 1-8',1-6', 2-2'PU POLISH ROD SETED PUMP, TBG FULL PRESS AND STROKE TEST @ 1000 PSI HELD
	11:30	14:00	2.50	RDMO	02		P		RD RIG, RACKED OUT PUMP, SLID ROTA FLEXCLEANED LOACTION PUT ON PRODUTION.

RECEIVED: Nov. 02, 2012