

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.
Fee Land

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multizone

8. Farm or Lease Name

Pearson

2. Name of Operator

Pennzoil Exploration and Production Company

9. Well No.

2-11B2

3. Address of Operator

P.O. Box 290; Neola, Utah 84053

10. Field and Pool, or Wildcat

Bluebell-Wasatch 065

4. Location of Well (Report location clearly and in accordance with any State Ordinance.)

At surface

1800' FNL and 550' FEL (SE NE)

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 11, T2S, R2W

At proposed prod. zone

same

14. Distance in miles and direction from nearest town or post office*

4 m. West and 1.7 mi. North of Roosevelt, Utah

12. County or Parrish

Duchesne

13. State

Utah

15. Distance from proposed* location to nearest property or lease line, ft.

550'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

2902'

19. Proposed depth

12,800' WSTC

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ungraded ground elev.: 5318'

22. Approx. date work will start*

May 1, 1992

23. PROPOSED CASING AND CEMENTING PROGRAM

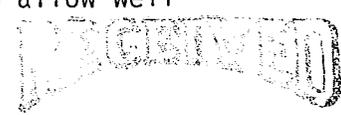
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	2500'	1566 cu. ft.
8 3/4"	7"	23#	10,235'	2077 cu. ft.
6 1/4"	5"	18#	12,800'	266 cu. ft.

1. Enclosed Attachments:
- a. Certified Location Plat.
 - b. Drilling Plan.
 - c. BOP Schematic.
 - d. Area Topography Map showing roadway to location.
 - e. Map of rig layout on location with dirt plan.
 - f. Sundry Notice requesting variance to allow well to be 550' from East lease line.

TECHNICAL REVIEW
 Engr. [Signature] 4/21/92
 Geol. [Signature] 4/20/92
 Surface [Signature] 4/16/92

2. Water Permit will be secured prior to spudding well.

3. An AFE has been prepared and copies have been sent to joint interest holders for their approval.



APR 02 1992

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] Title: Petroleum Engineer Date: 3/31/92

(This space for Federal or State office use)
Permit No. 43-013-31356 Approval Date

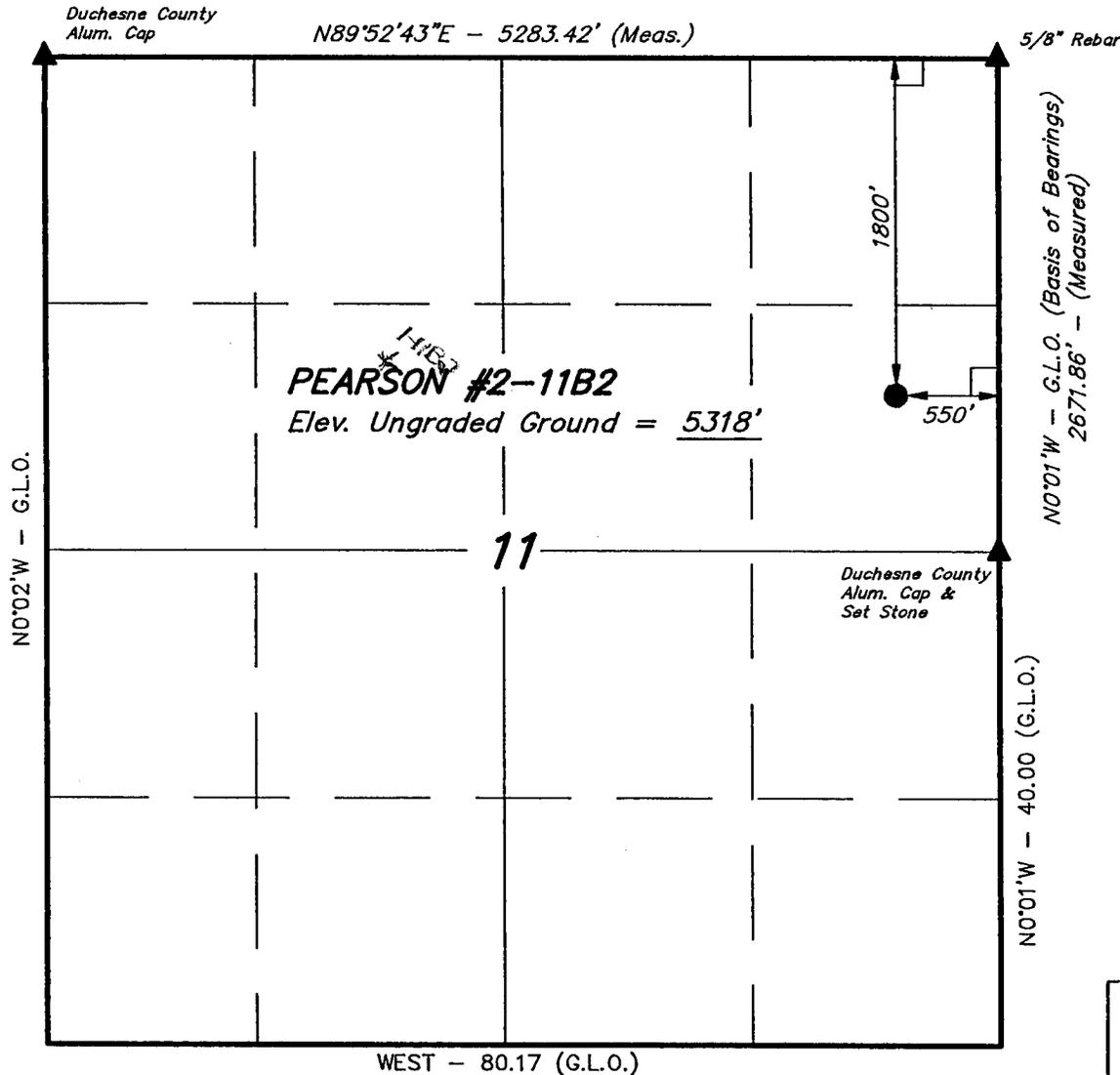
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 4-21-92
BY: [Signature]
WELL SPACING: 139-42

Approved by: _____ Title: _____
Conditions of approval, if any:

T2S, R2W, U.S.B.&M.

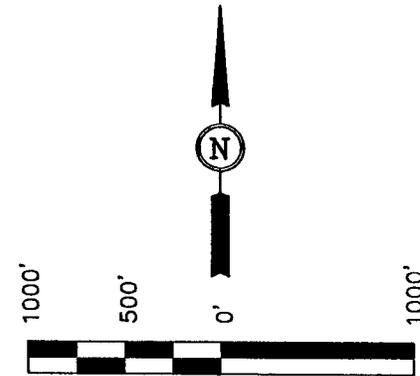
PENNZOIL EXPLR. & PROD. CO.

Well location, PEARSON #2-11B2, located as shown in the SE 1/4 NE 1/4 of Section 11, T2S, R2W, U.S.B.&M. Duchesne County, Utah.



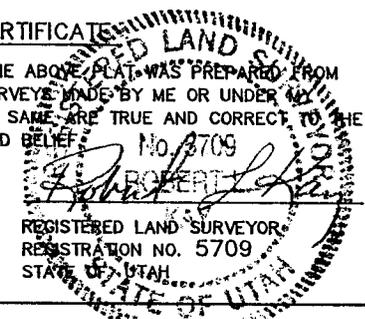
BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 11, T2S, R2W, U.S.B.&M. TAKEN FROM THE HANCOCK COVE QUADRANGLE, UTAH, 7.5 MINUTE SERIES (TOPOGRAPHIC MAP). PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5362 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UNTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE 3-30-92
PARTY D.A. L.D.T. T.D.H.	REFERENCES G.L.O. PLAT
WEATHER COOL	FILE PENNZOIL EXPLR. & PROD. CO.

DRILLING PLAN

OPERATOR: PENNZOIL EXPLORATION & PRODUCTION COMPANY
WELL: Pearson 2-11B2
WELL LOCATION: 1800' FNL 550' FEL
SE 1/4 NE 1/4 SEC. 11, T2S, R2W
Duchesne County, Utah

1. ESTIMATED TOPS AND IMPORTANT GEOLOGICAL FORMATIONS:

Top Green River	4992'
Green River Trona	6805'
Mahagony Bench	7596'
TGR 3	8939'
CP 70	10,066'
TU 2	10,301'
Wasatch 200	11,831'
Total Depth	12,800'

2. ESTIMATED OIL AND WATER DEPTHS:

Water	NONE ANTICIPATED
TU 2	Oil @ +10,301'
Wasatch 200	Oil @ +11,831'

3. HOLE SIZE, CASING, AND CEMENT PROGRAM:

- A. CONDUCTOR HOLE: 0' - 60'
- Drill a 36" hole to 60'.
 - Set 16" conductor pipe.
 - Cement with ready mix concrete at 6 bags per yard.
- B. SURFACE HOLE: 60' - 2500'
- Drill a 12 1/4" hole to 2500'.
 - Set 9 5/8" 36# K-55/S-80 STC.
 - Cement to surface with a lead slurry of a low density filler and tail in with 200 sks. Class "G".
- C. INTERMEDIATE HOLE: 2500' - 10,235'
- Drill a 8 3/4" hole to 10,235'.
 - Set 7" 23# N-80/S-95 LTC.
 - Cement to surface with a DVT at approximately 7596'.
First stage: 50/50 Poz "G" with additives tailored for depth and temp. Second stage: A lead cement from approx. 4692' to surface with a low density filler and tail in with a 50/50 Poz. "G" tailored for depth and temp.

- D. PRODUCTION HOLE: 10,235' - 12,800'
 - a. Drill a 6 1/4" hole to 12,800'.
 - b. Hang a 5" 18# N-80 FL4S liner.
 - c. Cement liner with a Class "G" cement tailored for depth and temp.

4. OPERATOR'S PRESSURE CONTROL PLAN:

Figure no. 1 is a schematic of minimum BOP equipment.

The BOP equipment will be nipped up on the surface casing string and pressure tested prior to commence drilling.

- a. All rams and choke manifold will be tested to 5000 psi.
- b. Bag preventor will be tested to 50% of its rated working pressure.
- c. 7" casing strings will be tested to 4000 psi. or 0.2 psi/ft per depth, whichever is greater.
- d. Record all BOP test on tour reports.
- e. Retest BOP stack every 28 days.
- f. Fill up line above the bag preventer.
- g. Kill line located below the double BOP rams.

Operational Checks:

- a. Pipe rams will be closed and opened once each 24 hours.
- b. Blind rams will be closed and opened each time the drill string is pulled from the well bore.

5. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

- a. Upper and lower kelly cocks will be used.
- b. A full opening drill pipe stabbing valve.
- c. PVT equipment will be used to monitor the mud system when drilling the production hole.

6. PROPOSED DRILLING FLUID PROGRAM:

- A. SURFACE HOLE: 60' - 2500'
 - a. Drill from 60' to 2500' with a 36 viscosity in steel pits. Then continue drilling with fresh water, circulating reserve pit using lime and flocculate to keep fluid clean.
 - b. All severe water flows will be contain with barite and gel.
- B. INTERMEDIATE HOLE: 2500' - 10,235'
 - a. Drill out with fresh water circulating reserve pit using lime and flocculate as needed to keep fluid clean. Barite, polymers, and gel will be used as wellbore dictates due to pressure or hole condition.
 - b. Final fluid properties: 9.5 ppg. gelled brine water.

- C. PRODUCTION HOLE: 10,235'-12,800'
- a. Drill out with gelled brine mud system cut to 10 ppg. and continue until formation pressure dictates greater than 10 ppg. mud wt. At that time convert to fresh mud system. Barite, polymer, and gel will be used as wellbore dictates due to pressure and hole condition.
 - b. Final fluid properties: 13.0/13.5 ppg. 40/55 vis.
8/10 wl. 20/30 yp.

7. WELL BORE EVALUATION:

- a. CORING: None Anticipated
- b. DRILL STEM TESTING: None Anticipated
- c. LOGS: Production hole Dual Induction Lateral
Gamma Ray
Formation Density
BHC-Sonic Micro-SFL
Four Arm Caliper
- d. COMPLETION: The objective formation is one of the oil zones in the Wasatch Formation. Selected intervals will then be perforated and evaluated for stimulation work.

8. PRESSURE AND TEMPERATURES:

- a. No abnormal pressure or temperature have been noticed or reported in wells drilled in this area.
- b. Estimated bottom hole temperatures : 235 degrees
- c. Estimated bottom hole pressure: 8650 psi

9. ANTICIPATED STARTING DATE:

- a. Construction will probably start circa May 1, 1992.
- b. The well will probably be spudded approx. June 1, 1992.

10. OTHER INFORMATION:

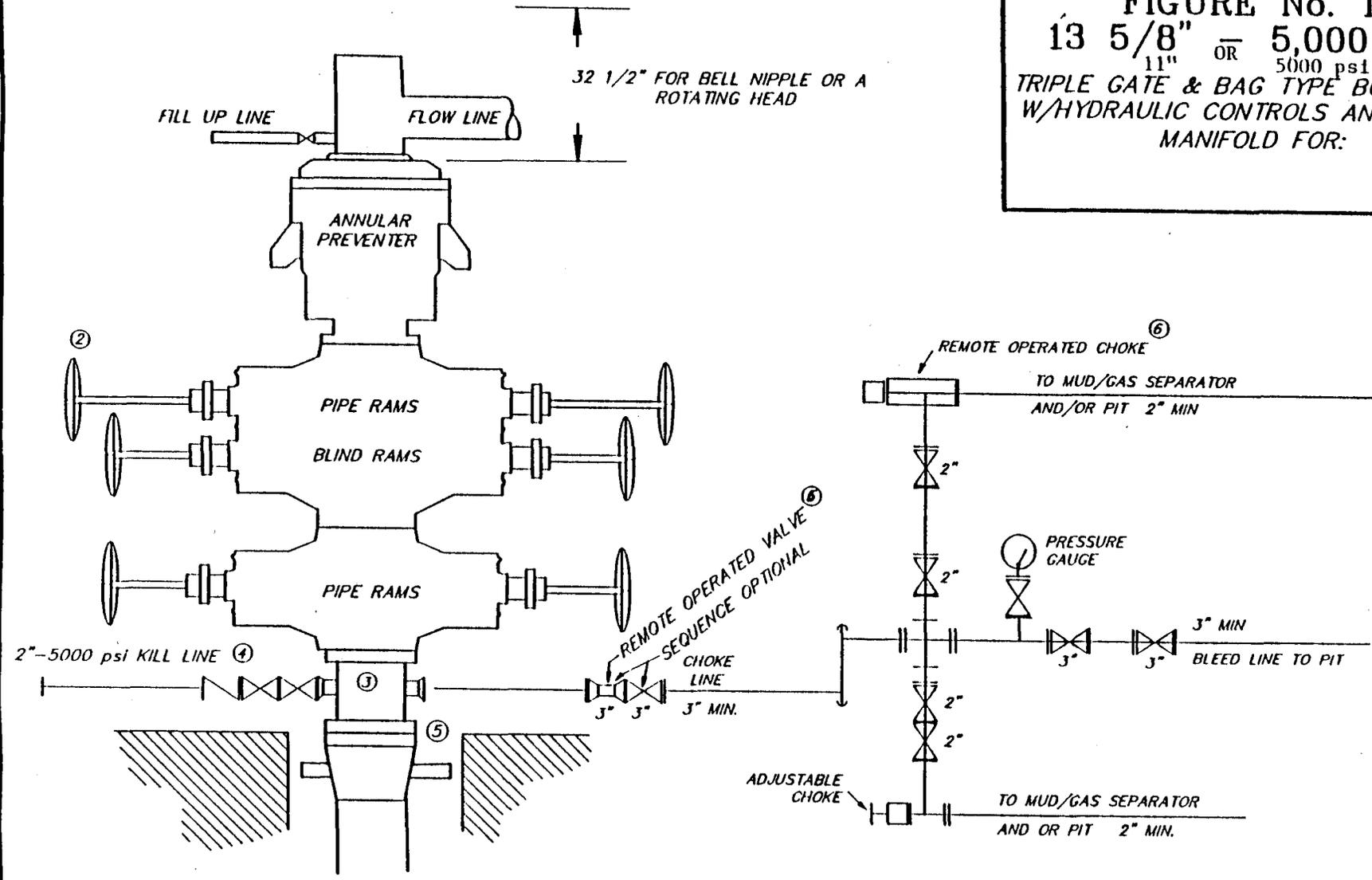
- a. Topography: Rolling hills with sandstone shelves and washes.
- b. Soil Characteristics: Bentonitic clays, sand, and silt.
- c. Flora: Juniper, sage brush, cacti, and sparse grasses.
- d. Fauna: Domestic: none
Wildlife: Deer, rodents, small reptiles
- e. Surface Use: none
- f. Surface Owner: Clara Pearson (801) 722-4430

11. LEASEE'S OR OPERATOR'S REPRESENTATIVE:

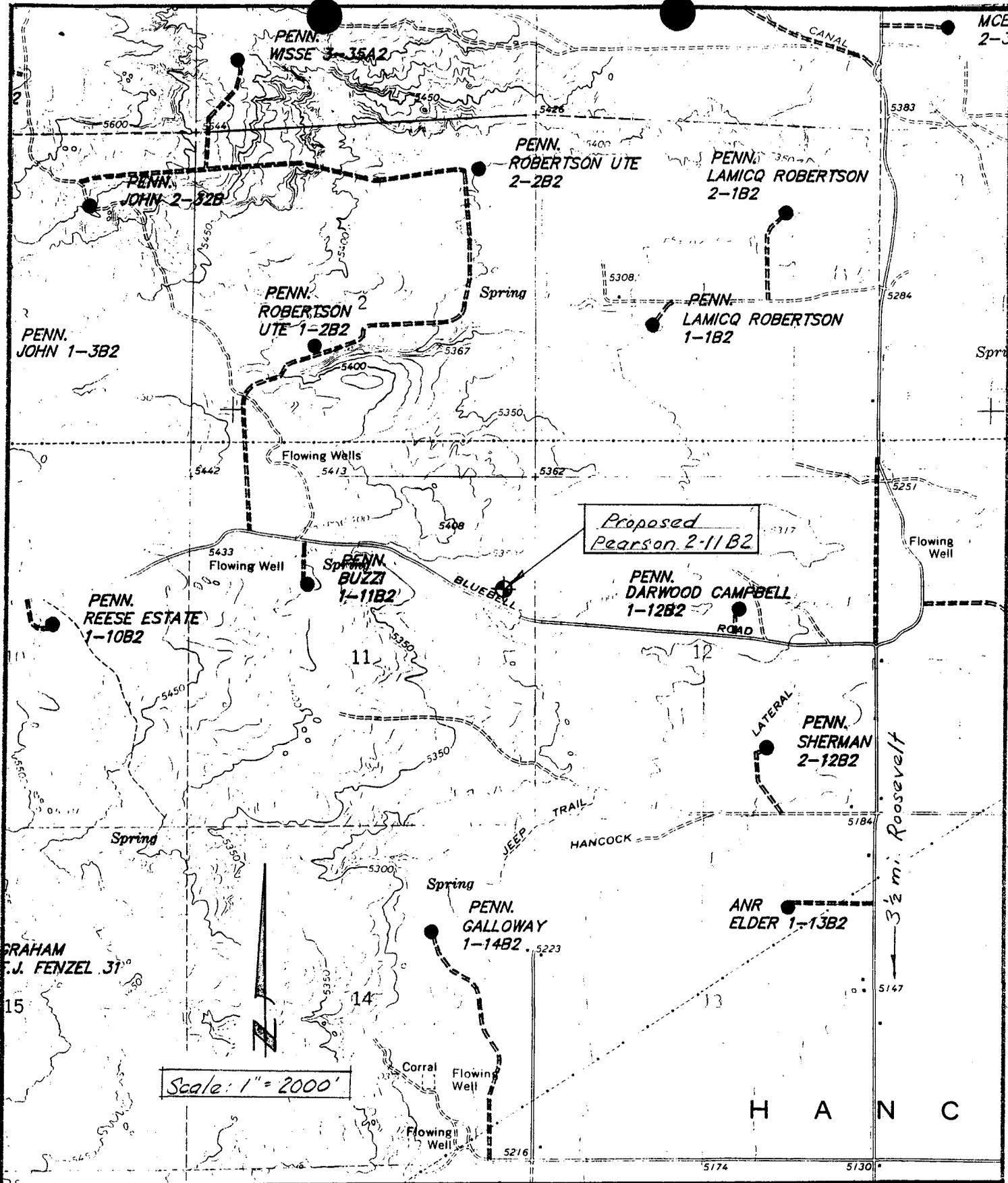
George P. SanFilippo, Vice President of Western Operations
Danny L. Laman, Area Drilling Foreman (801) 353-4397

12. This well will be drilled per regulations as set forth by the Bureau of Land Management and the Utah Division of Oil, Gas, & Mining.

FIGURE No. 1
13 5/8" OR 5,000 psi ^①
11" OR 5000 psi
TRIPLE GATE & BAG TYPE BOP STACK
W/HYDRAULIC CONTROLS AND CHOKE
MANIFOLD FOR:



- ① = ALL BOP CONNECTIONS SUBJECTED TO WELL PRESSURE SHALL BE FLANGED, WELDED OR CLAMPED.
- ② = HAND WHEELS FOR EACH SET OF RAMS UNLESS EQUIPPED WITH AUTO LOCK.
- ③ = DRILLING SPOOL UNLESS BOTTOM BOP EQUIPPED WITH SIDE OUTLETS.
- ④ = KILL LINE W/2-2" VALVES & 1-2" CHECK VALVE WITH KILL LINE TO OUTER EDGE OF THE SUB STRUCTURE.
- ⑤ = TOP OF CASING HEAD FLANGE WILL BE AT GROUND LEVEL.
- ⑥ = REMOTE CONTROLS ON RIG FLOOR.



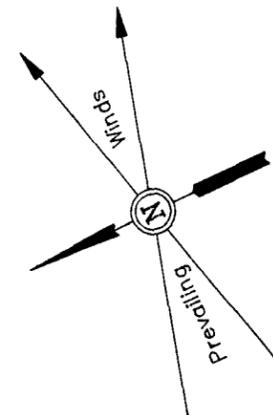
Area Topography Map for the Proposed PEARSON 2-11B2
 1800' FNL and 550' FEL SE 1/4 NE 1/4 Sec. 11, T.2S, R.2W Duchesne Co., Utah
 Submitted By: Pennzail Explor. and Prod. Co.; P.O. Box 290; Neola, Utah.

DRL 3/30/92

PENNZOIL EXPLR. & PROD. CO.

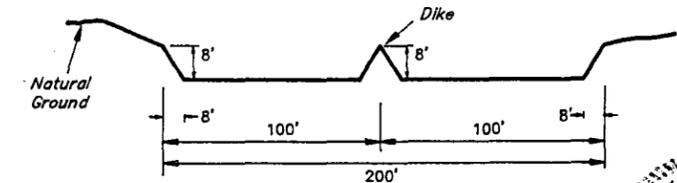
LOCATION LAYOUT FOR

PEARSON #2-11B2
SECTION 11, T2S, R2W, U.S.B.&M.

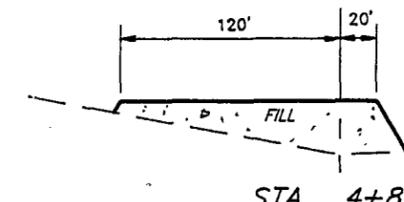


SCALE: 1" = 50'
DATE: 3-30-92
Drawn By: T.D.H.

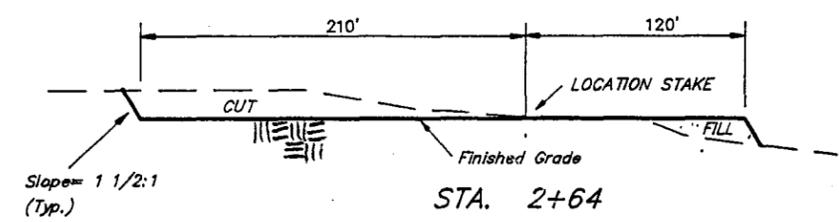
X-Section Scale
1" = 40'
1" = 100'



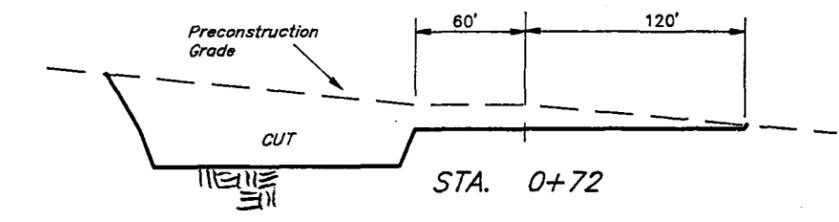
SECTION A-A
NO SCALE



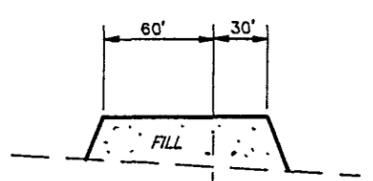
STA. 4+84



STA. 2+64



STA. 0+72



STA. 0+00

TYP. LOCATION LAYOUT
TYP. CROSS SECTIONS

APPROXIMATE YARDAGES

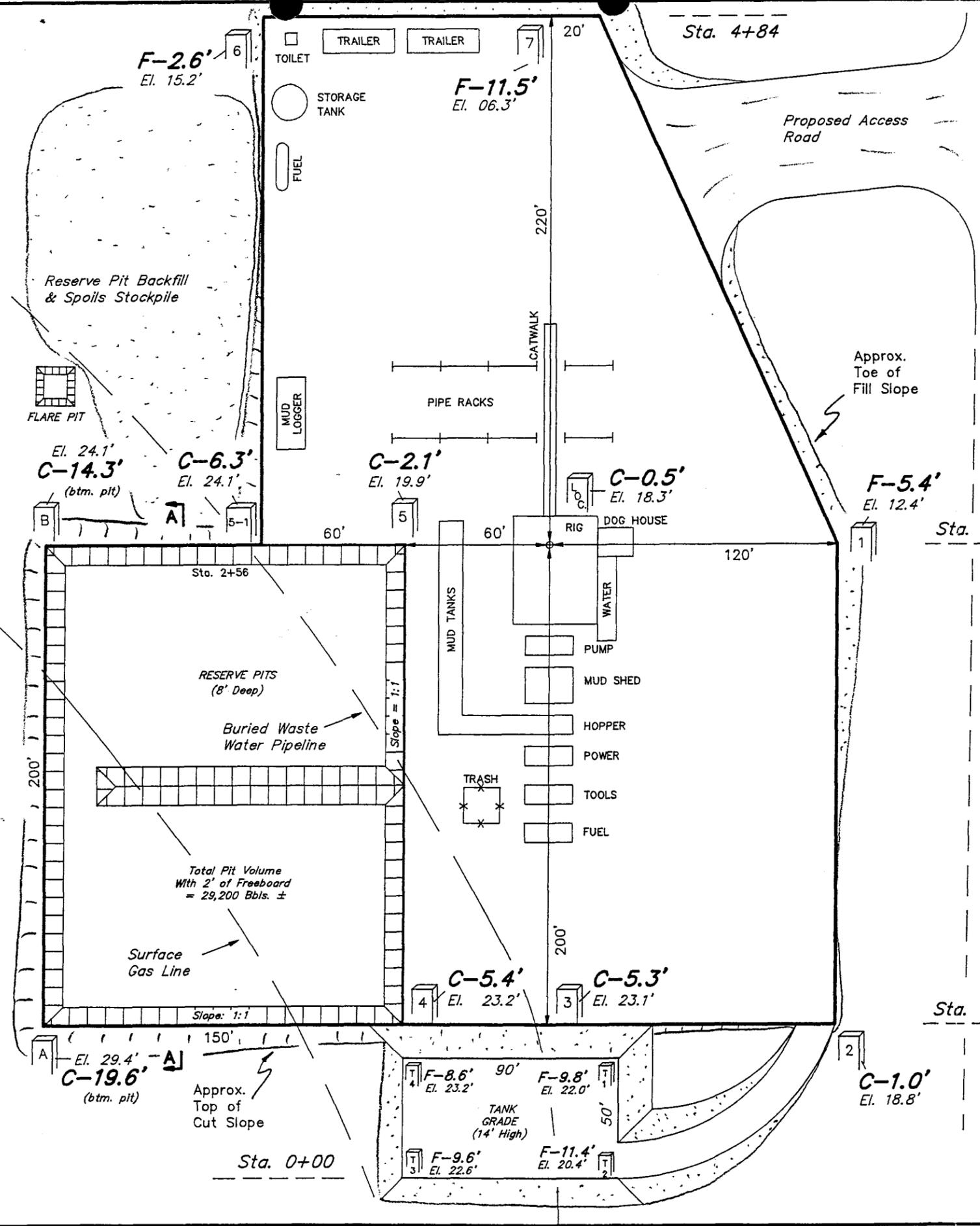
TOTAL CUT = 22,330 CU.YDS.
FILL = 10,200 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 11,590 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 6,170 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 5,420 Cu. Yds.

Elev. Ungraded Ground at Location Stake = 5318.3'

Elev. Graded Ground at Location Stake = 5317.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East Vernal, Utah



Sta. 0+00

Sta. 0+64

Sta. 2+64

Sta. 4+84

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 290; Neola, Utah 84053		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1800' FNL and 550' FEL (SE NE)		8. FARM OR LEASE NAME Pearson
14. PERMIT NO.		9. WELL NO. 2-11B2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5318' (GL)		10. FIELD AND FOOT, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T2S, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) Request Variance of Well Placement X
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Pennzoil requests to permit subject well 550' from the East line of Section 11. due to rugged terrain immediately to the west and geological considerations.

Please note that Pennzoil operates the Section 12 to the East.

TIGHT HOLE

RECEIVED

APR 02 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Dr. [Signature] TITLE Petroleum Engineer DATE 3/31/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CORDIAL: S OF APPROVAL, IF ANY:

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353-4397

March 31, 1992

State of Utah, Department of Natural Resources
Division of Oil, Gas, and Mining
355 West North Temple
3 Triad Center; Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

APR 02 1992

DIVISION OF
OIL GAS & MINING

RE: Application for Permit to Drill
Pearson 2-11B2
1800' FNL & 550' FEL
SE1/4 NE1/4 Sec. 11, T2S, R2W
Duchesne County, Utah

Gentlemen:

The original and two copies of the APD for subject well are enclosed for your review and I trust your approval.

Pennzoil Exploration and Production Company requests that this APD and all related information submitted on this well be held confidential for that period of time permitted by regulations and law.

Please call the Pennzoil Production Office in Neola, Utah, at (801) 353-4397 for addition information.

Sincerely,
Pennzoil Exploration and Production Company



D.R. Lankford
Petroleum Engineer

Enclosure

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE AMENDED	:	
PETITION OF ANR LIMITED INC.,	:	
ET AL. FOR AN ORDER MODIFYING	:	FINDINGS OF FACT,
PREVIOUS ORDERS WHICH	:	CONCLUSIONS OF LAW
ESTABLISHED DRILLING AND	:	AND ORDER
SPACING UNITS AND ANY OTHER	:	
ORDERS RELATING TO TEST WELLS	:	Docket No. 85-007
FOR THE ALTAMONT, BLUEBELL	:	Cause No. 139-42
AND CEDAR RIM-SINK DRAW	:	
FIELDS, DUCHESNE AND Uintah	:	
COUNTIES, UTAH	:	

Pursuant to the Amended Notice of Hearing dated March 4, 1985 of the Board of Oil, Gas and Mining ("Board"), Department of Natural Resources of the State of Utah, said cause came on for hearing on Thursday, April 11, 1985 at 10:00 a.m. in the Board Room of the Division of Oil, Gas and Mining ("Division"), 355 West North Temple, 3 Triad Center, Suite 301, Salt Lake City, Utah.

The following members of the Board were present:

Gregory P. Williams, Chairman
James W. Carter
Charles R. Henderson
Richard B. Larson
E. Steele McIntyre
John M. Garr, having recused himself,
did not participate

Mark C. Moench, Assistant Attorney General, was present on behalf of the Board.

Members of the Staff of the Division present and participating in the hearing included:

Dr. Dianne R. Nielson, Director
Ronald J. Firth, Associate Director
John R. Baza, Petroleum Engineer

Barbara W. Roberts, Assistant Attorney General, was present on behalf of the Division.

Appearances were made as follows: Petitioners ANR Limited, et al., by Frank Douglass, Esq. and Ray H. Langenberg, Austin, Texas; Robert G. Pruitt, Jr., Esq., Salt Lake City, Utah; Frank J. Gustin, Esq., Salt Lake City, Utah; Louis A. Posekany, Jr., General Counsel, and George W. Hellstrom, Esq., ANR Production Company; Phillip K. Chattin, General Counsel, Utex Oil Company; Hugh C. Garner, Esq., for Coastal Oil & Gas Corporation; Phillip William Lear, Esq., for Phillips Petroleum Company; Jeffrey R. Young, Esq., for Bow Valley Petroleum, Inc.; B. J. Lewis, Esq., Vice President, and Robert W. Adkins, Esq., Linmar Energy Corporation; Robert Buettner, Esq., Koch Exploration Company; Lane Jamison, Esq., Sonat Exploration Company; Victor Brown and Robert Brown, Utah Royalty Association; John Harja, Esq., Gulf Oil Corporation; Martin Seneca, General Counsel, Ute Indian Tribe; Assad M. Raffoul, Petroleum Engineer, Bureau of Land Management; John Chasel, on his own behalf; George Morris, Esq., Ute Distribution Corporation; Dr. Gilbert Miller, Conservation Superintendent, Amarada Hess Corporation; and L. A. Pike, Roosevelt, Utah, landowner.

Now therefore, the Board having considered the testimony of the witnesses, John C. Osmond, Petroleum Geologist; Clarke Gillespie, Petroleum Reservoir Engineer; and R. Thayne Robson, Economist, for Petitioners and B. J. Lewis, Vice President, and John W. Clark, Petroleum Engineer, for Linmar Energy Corporation, and the exhibits received at said hearing and being fully advised in the premises, now makes and enters the following:

FINDINGS OF FACT

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.
2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.
3. The Board has heretofore entered 640 acre drilling and spacing orders for the Lower Green River/Wasatch Formation in Causes No. 139-3, 139-4, 139-5, 139-8, and 139-17 (Altamont Field), Causes No. 131-11, 131-14, 131-24, 131-27, 131-32, 131-33, 131-34, 131-45 and 131-55, (Bluebell Field), and Causes No. 140-6 and 140-7 (Cedar Rim-Sink Draw Field) as to the following described lands:

UINTAH SPECIAL MERIDIAN

Township 1 North, Range 1 West
Sections: 19-36

Township 1 North, Range 2 West
Sections: 19-36

Township 1 North, Range 3 West
Sections 23-26, 35 and 36

Township 1 South, Range 1 East
Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 East
Sections: 4-8, 18-19, 30-31

Township 1 South, Range 1 West
Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 through 4 West
Sections: All

Township 1 South, Range 5 West
Sections: 10-17, 20-36

Township 1 South, Range 6 West
Sections: 25-26, 35-36

Township 2 South, Range 1 through 2 East
Sections: All

Township 2 South, Range 1 through 6 West
Sections: All

Township 2 South, Range 7 West
Sections: 19, 30-36

Township 2 South, Range 8 West
Sections: 23-26, 31-36

Township 3 South, Range 3 West
Sections: 5-8, 17-20, 29-32

Township 3 South, Range 4 through 8 West
Sections: All

Township 4 South, Range 3 West
Sections: 5 and 6

Township 4 South, Range 4 West
Sections: 1-6

Township 4 South, Range 5 West
Sections: 1-6

Township 4 South, Range 6 West
Sections: 1-18

SALT LAKE MERIDIAN

Township 5 South, Range 19 East
Sections: 20-23, 26-29, 32-35

Township 6 South, Range 19 East
Sections: 3-5, 9, 10, 15, 16, 22, 27
and 34

4. In Cause No. 140-12, the Board authorized the drilling of test or second wells that may only be produced alternatively with the initial well on the same drilling unit.

5. The Lower Green River/Wasatch Formation underlying the subject fields constitutes a pool as that term is defined in Utah Code Ann. §40-6-2(9) (1953, as amended), and is a highly complex series of isolated and discontinuous beds of productive rock that are randomly distributed vertically over a several thousand feet thick interval. Normally, the productive beds are separate and distinct and not in communication with each other.

6. Many of the productive beds are not correlatable from well to well and will not afford communication between wells as close as 1000 feet. Of the productive beds that correlate, various geological factors prevent a significant number from communicating between wells within the same section.

7. Geologic and engineering information from initial unit wells and test wells show that a single well will not effectively drain the recoverable oil and gas underlying any given 640 acre spacing unit because the productive beds are too

small or have other limiting characteristics precluding effective and efficient drainage of the recoverable reserves underlying the unit.

8. Data from production logs and field performance show that test wells drilled under the Order in Cause No. 140-12 after 1978 have caused the recovery of substantial amounts of oil from separate and distinct productive beds and from previously undepleted productive beds, and that the drilling of additional wells on existing units will increase the ultimate recovery of oil from the subject fields.

9. The prohibition of simultaneous production from the initial well and test well on the same unit has caused the shutting in of wells with the potential to produce substantial amounts of additional reserves.

10. Each additional well drilled under this order will tap producing formations that are separate and distinct from and not in communication with any other producing formation and is not an unnecessary well.

11. In some areas of the subject fields, geologic, engineering, and economic factors justify drilling additional wells on existing units. In other areas, geologic, engineering and economic factors may not justify drilling additional wells on existing units.

CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and

purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.

3. The Board is authorized to modify its previous orders to permit additional wells to be drilled within established units under Utah Code Ann. §40-6-6(4) (1953, as amended).

4. An order permitting (a) the drilling of additional wells on existing units as provided herein and (b) the simultaneous production of initial wells and additional wells will prevent the waste of hydrocarbons, prevent the drilling of unnecessary wells, and protect correlative rights.

ORDER

IT IS THEREFORE ORDERED:

To prevent waste of oil, gas and associated liquid hydrocarbons, to avoid the drilling of unnecessary wells, to protect correlative rights and to maintain, to the maximum extent practicable, drilling units of uniform size and shape for the promotion of more orderly development of the lands described in Finding of Fact No. 3 above, the following order is hereby promulgated to govern operations in said area effective as of April 12, 1985:

A. Upon the effective date any and all orders of the Board heretofore promulgated which are inconsistent with the orders herein set forth shall be and are hereby vacated to the extent inconsistent herewith.

B. Additional wells may be drilled, completed, and produced on established drilling units comprising government surveyed sections of approximately 640 acres (or other designated drilling units so long as such unit is at least 400 acres in size) to a density of no greater than two producing wells on each unit comprising a section (or other designated unit).

C. Additional wells may be drilled at the option of the operator of the unit, based upon geologic and engineering data for that unit which will justify the drilling of an additional well in order to recover additional oil, provided the additional well appears to be economically feasible.

D. Economically feasible means that a prudent operator would have a reasonable opportunity to recover the costs of drilling, completing, producing and operating the well, plus a reasonable profit.

E. It is not the intent of this order, in permitting additional wells to be drilled on established drilling units, to change or amend the existing contractual rights or relationships, express or implied, of any parties who share in production or the proceeds therefrom in the spaced area.

F. Any additional well must be located at least 1,320 feet from the existing well on the unit and not closer than 660

feet from the exterior boundary of the unit. No two wells may be drilled in any drilling unit within the same governmental quarter section or equivalent lot.

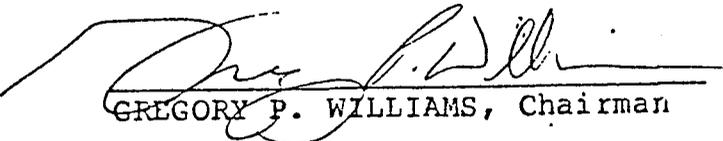
G. If an operator elects to initially complete a well solely within producing formations that are separate and distinct from and not in communication with any other producing formation, the operator will use reasonable precautions in order that such well is not completed in any producing formation that may be effectively drained by any other well.

H. Second or test wells drilled under previous orders as well as additional wells to be drilled under this order may be produced simultaneously with initial wells.

I. The Board retains exclusive and continuing jurisdiction of all matters covered by this order and of all parties affected thereby and particularly that the Board retains and reserves exclusive and continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED this 17th day of April, 1985.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING


GREGORY P. WILLIAMS, Chairman

APPROVED AS TO FORM:


MARK C. MOENCH
Assistant Attorney General

OPERATOR Pinyon Exp. Prod Co 1-0885 DATE 1-01-90

WELL NAME Peason 1-11B0

SEC SENE 11 T 015 R 0W COUNTY Dickinson

43-013-31350
API NUMBER

Free (L)
TYPE OF LEASE

CONFIDENTIAL

CHECK OFF:

PLAT.

BOND

81065080
80,000

NEAREST WELL

LEASE

FIELD

158m

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Oil well within Sec 11:

water permit

Permit 4-3-90 / (Geology inline) 4-00-90

APPROVAL LETTER:

SPACING:

R615-2-3

N/A
UNIT

R615-3-2

139-40 4-17-85
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1- Needs water permit

2- free stipulation

3- Reserve pits to be lined with a synthetic liner of 12 mil minimum thickness.

CONFIDENTIAL PERIOD EXPIRED ON 9-10-93

DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: PENNZOIL EX. AND PROD. CO. NAME: PEARSON 2-11B2
SECTION: 11 TWP: 2S RNG: 2W LOC: 1800 FNL 550 FEL
QTR/QTR SE/NE COUNTY: DUCHESNE FIELD: BLUEBELL/WASATCH
SURFACE OWNER: CLARA PEARSON
SPACING: 660 F SECTION LINE 1320 F ANOTHER WELL
GEOLOGIST: BRAD HILL DATE AND TIME 4/9/92 10:00

PARTICIPANTS: Robert Kay-Uintah Engineering

REGIONAL SETTING/TOPOGRAPHY: The proposed location is in the north central Uinta Basin. It lies in a fairly flat area with a drainage to the west. The location lies between Bluebell Road and a series of sandstone ledges which converge to the west. The original, legal location would require the blasting and removal of a portion of these ledges and would also cover the present drainage.

LAND USE:

CURRENT SURFACE USE: None.

PROPOSED SURFACE DISTURBANCE: A roughly rectangular shaped pad (SE corner is cut off) will be constructed with approximate dimensions of 420'X 240' with a 200'X 150' extension for a reserve pit. Access will be from a short driveway constructed off of Bluebell Road.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Sage, Juniper, Bunchgrass, Greasewood/Birds, Rabbits, Rodents, Insects

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Sandy-silt with abundant sandstone outcrops.

SURFACE FORMATION & CHARACTERISTICS: Duchesne River Formation.

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None Observed

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Tu 2-10,301'; Wasatch 200-11,831'

ABNORMAL PRESSURES-HIGH AND LOW: None Anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: NA

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: As per landowner instructions.

RESERVE PIT

CHARACTERISTICS: An square/horseshoe shaped reserve pit will be constructed with dimensions of 200'X 150'X 8'.

LINING: The reserve pit is to be lined with a synthetic liner.

MUD PROGRAM: See APD

DRILLING WATER SUPPLY: Not specified

OTHER OBSERVATIONS

This is an exception location which should probably be granted for topographic reasons.

This location was previously examined with Danny Laman and Dan Jarvis.

STIPULATIONS FOR APD APPROVAL

Reserve pits to be lined with a synthetic liner of 12 mil minimum thickness.

ATTACHMENTS

Photographs will be placed on file.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING -

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 21, 1992

Pennzoil Exploration and Production Company
P.O. Box 290
Neola, Utah 84053

Gentlemen:

Re: Pearson 2-11B2 Well, 1800 feet from the north line, 550 feet from the east line, SE 1/4 NE 1/4, Section 11, Township 2 South, Range 2 West, Duchesne County, Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 139-42 dated April 17, 1985, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Submittal to the Division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. § 73-3, Appropriations, prior to commencing drilling operations.
2. Pennzoil Exploration and Production Company, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.
3. Reserve pits to be lined with a synthetic liner of 12 mil minimum thickness.
4. Compliance with the requirements of Utah Admin. R. 649-1 et seq. (formerly R. 615-1 et seq.), Oil and Gas Conservation General Rules.
5. Notification within 24 hours after drilling operations commence.

Page 2

Pennzoil Exploration and Production Company

Pearson 2-11B2 Well

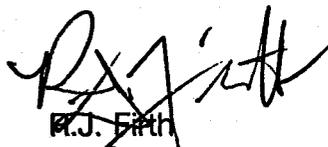
April 21, 1992

6. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
7. Submittal of the Report of Water Encountered During Drilling, Form 7.
8. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
9. Compliance with the requirements of Utah Admin. R. 649-3-20 (formerly R. 615-3-20), Gas Flaring or Venting, if the well is completed for production.

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-013-31356.

Sincerely,



R.J. Firth
Associate Director, Oil and Gas

ldc

Enclosures

cc: Bureau of Land Management
J.L. Thompson

WO11

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: PENNZOIL EXPL & PROD. CO. API NO. 43-013-31356

WELL NAME: PEARSON 2-11B2

Section SENE 11 Township 02S Range 02W County DUCHESNE

Drilling Contractor BILL JR

Rig # 1

SPUDDED: Date 4-22-92

Time 11:00 a.m.

How DRY

CONFIDENTIAL

Drilling will commence POSSIBLE APRIL 29th / FORWEST #5

Reported by DONNIE SNAPP

Telephone # 801-353-4397

Date 4-23-92 SIGNED TAS/JLB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 290; Neola, Utah 84053		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1800' FNL and 550' FEL (SE NE)		8. FARM OR LEASE NAME Pearson
14. PERMIT NO. API 43 013 31356 00		9. WELL NO. 2-11B2
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5318' (KB)		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA Sec. 11, T2S, R2W
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>		SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Secured Water Permit</u> <input checked="" type="checkbox"/>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Duchesne
-- SEE ATTACHED COPY OF WATER PERMIT --		13. STATE Utah

TIGHT HOLE

RECEIVED

APR 29 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED DR Lambert TITLE Petroleum Engineer DATE 4/27/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FILING FOR WATER IN THE STATE OF UTAH

Rec. by _____
 Fee Rec. _____
 Receipt # _____
 Microfilmed _____
 Roll # _____

APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated 1953, as amended.

WATER RIGHT NUMBER: 43 - 10299

TEMPORARY APPLICATION NUMBER: T65443

1. OWNERSHIP INFORMATION:

LAND OWNED? No

A. NAME: Jim Nebeker Trucking
 ADDRESS: Route #2 Box 2060, Roosevelt, UT 84078

B. PRIORITY DATE: April 24, 1992

FILING DATE: April 24, 1992

2. SOURCE INFORMATION:

A. QUANTITY OF WATER: 12.0 acre-feet

B. DIRECT SOURCE: Unnamed pond

COUNTY: Duchesne

C. POINT OF DIVERSION -- SURFACE:
 (1) N 860 feet W 170 feet from E} corner, Section 1, T 2S, R 2W, USBM
 DIVERT WORKS: Pump into tank trucks
 SOURCE: Unnamed pond

3. WATER USE INFORMATION:

OIL EXPLORATION: from Jan 1 to Dec 31. Drilling and completion of oil and gas wells.

4. PLACE OF USE: (which includes all or part of the following legal subdivisions:)

BASE TOWN	RANG	SEC	NORTH-EAST				NORTH-WEST				SOUTH-WEST				SOUTH-EAST													
			NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE										
US	2S	2W	11	X	X	X	X	###	X	X	X	X	###	X	X	X	X	###	X	X	X	X	###	X	X	X	X	###
				X	X	X	X	###	X	X	X	X	###	X	X	X	X	###	X	X	X	X	###	X	X	X	X	###

5. EXPLANATORY:

Water will be taken from a pond owned by Dan Karren. Letter of authorization attached.

Dry Gulch Irrigation Company

OUR SYSTEM EMBRACES FIFTY-THREE THOUSAND ACRES OF FINE
CULTIVATED LAND IN THE HEART OF THE UIRYAN BASIN

Capital Stock \$800,000

P. O. Box 265
Roosevelt, Utah 84066

May 7, 1991

Jim Nebeker Trucking Company
Roosevelt, Utah 84066

RE: Temporary use for drilling of an oil well with
Dry Gulch Irrigation Water shares owned by Dan
Karren. Section 1: T2S, R2W.

TO WHOM IT MAY CONCERN;

This letter is written giving authorization to Jim Nebeker Trucking Company to use Dry Gulch Irrigation Water that is to be stored in an existing pond in Section 1, T2S, R2W: This water is to be used for drilling of an Oil Well.

Dry Gulch Irrigation Company gives Dan Karren permission to sign temporary use application for subject water shares.

Yours truly

Glenna Brotherson

Glenna Brotherson
Secretary

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 290; Neola, Utah 84053		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1800' FNL and 550' FEL (SE NE)		8. FARM OR LEASE NAME Pearson
14. PERMIT NO. API 43 013 31356	15. ELEVATIONS (Show whether OF, AT, GR, etc.) 5318' (GL)	9. WELL NO. 2-11B2
		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 11, T2S, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Report of Spud</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was spudded with Forwest Rig#5 8:00 PM, 4/29/92.

TIGHT HOLE

RECEIVED

MAY 01 1992

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED DR Vandenberg TITLE Petroleum Engineer DATE 4/30/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ENTITY ACTION FORM - FORM 6

OPERATOR Pennzoil Exp. + Prod. Company
 ADDRESS P.O. Box 2967
Houston, Tx 77252-2967

OPERATOR ACCT. NO. 12885

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11359	430133135600	Pearson 2-11B2	SENE	11	2S	2W	Duchesne	4/29/92	4/29/92
WELL 1 COMMENTS: Entity added 5-6-92. <i>for</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
 A - Establish new entity for new well (single well only)
 B - Add new well to existing entity (group or unit well)
 C - Re-assign well from one existing entity to another existing entity
 D - Re-assign well from one existing entity to a new entity
 E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
 (3/89)

RECEIVED

MAY 04 1992

DIVISION OF
OIL GAS & MINING

Elizabeth D. Graylor
 Signature
Accountant
 Title
5/1/92
 Date
 Phone No. 713546-6969

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7 (1/89)

1. Well name and number: Pearson 2-1182
 API number: 43-013-31356
2. Well location: Q0 SE NE section 11 township 25 range 2w county Duchesne
3. Well operator: Pennycoil Exploration + Production
 Address: P.O. Box 2090 phone: 801-353-4397
Neals, Utah 84053
4. Drilling contractor: Howmet Inc.
 Address: 11311 Katy Freeway Suite 530 phone: 713-932-7976
Houston, Texas 77079

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
400		1/2 BPM	550 PPM Chloride - 40 Cal
820		2 1/2 BPM	600 PPM Chloride. 40 Cal
1825		5 1/2 BPM	4300 PPM Chloride 200 Cal.

RECEIVED
MAY 06 1992

6. Formation tops: _____

 OIL GAS & MINING

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name MIKE ROUSSE Signature Mike Rousse
 Title DRILLING FOREMAN Date 5-4-92

Comments:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

COMPANY: PENNZOIL EXPL & PROD COMPANY REP: MIKE RUSSE

WELL NAME: PEARSON 2-11B2 API NO: 43-013-31356

QTR/QTR: SE SE SECTION: 11 TWP: 2 S RANGE: 2 W

CONTRACTOR: FORWEST RIG NUMBER: 5

INSPECTOR: HEBERTSON TIME: 12:00 AM DATE: 6/1 /92

OPERATIONS: DRILLING AHEAD DEPTH: 11,400

SPUD DATE: DRY: _____ ROTARY: 4/29/92 T.D.: _____ DEPTH: _____

=====

WELL SIGN: Y SANITATION: Y BOPE: Y BLOOIE LINE: Y

H2S POTENTIAL: _____ ENVIRONMENTAL: Y FLARE PIT: Y

RESERVE PIT: Y FENCED: _____ LINED: Y PLASTIC: Y

RUBBER: _____ BENTONITE: _____ OTHER: _____ MUD WEIGHT _____ LBS/GAL

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y

BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 290; Neola, Utah 84053		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1800' FNL and 550' FEL (SE NE)		8. FARM OR LEASE NAME Pearson
14. PERMIT NO. API 43 013 31356		9. WELL NO. 2-11B2
15. ELEVATIONS (Show whether of, at, or, etc.) 5318' (GL)		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 11, T2S, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Report of Drilling Operations <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

--- SEE ATTACHED REPORT OF DRILLING OPERATIONS: COMPLETE ---

TIGHT HOLE

RECEIVED

JUL 18 1992

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Dr. [Signature] TITLE Petroleum Engineer DATE 6/17/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

PEARSON 2-11B2

MONTHLY REPORT OF DRILLING OPERATIONS

FOR THE PERIOD 4/29/92 THRU 6/16/92: COMPLETE

- Drilled 26" conductor hole. Set 16" conductor pipe @ 80'. Cemented with 278 sx. class 'G' cement with 2% CaCl.
- Spudded with Forwest Rig 5 at 8:00 PM, 4/29/92.
- Drilled 12 1/4" hole to 2532'. Encountered 1/2 BPM water flow @ 400' (55ppm. Cl), 2 1/2 BPM @ 820' (600 ppm. Cl), and 5 1/2 BPM @ 1825' (4300 ppm. Cl).
- Ran and set 9 5/8" 36# K-55 and S-80 casing @ 2532'. Cemented with 661 sx. 50/50 Poz (12.0 ppg., 1.96 yld.) followed by 300 sx. class 'G' (15.8 ppg., 1.15 yld.). Good returns thru job. Circ. 90 bbls. cement to surf. Bumped plug 12N, 5/4/92. Performed 1" top job from 150' with 100 sx. class 'G' cement.
- Weld on casing head. NU BOP's. Test casing head to 1000 psi. Test BOP rams and manifold to 5000 psi. Test Hydril BOP to 2500 psi. Test 9 5/8" casing to 2000 psi. All O.K.
- Drilled new formation to 2547'. Performed Formation Leak-Off test to 12.0 ppg. EMW. No leak-off.
- Drilled 8 3/4" hole to 10,140' with final mud wt. 9.2 ppg.
- Logged with Schlumberger Phasor Induction Log 10,138'-2528', Sonic Log 10,138'-4900', Caliper Log 10,138'-2528', and GR 10,138'-surf.
- Ran and set 7" 23# N-80 and S-95 casing @ 10,140' with DV Tool @ 7685'. Cemented Stage 1, 10,140'-7685', with 425 sx. 50/50 Poz. (14.1 ppg., 1.27 yld.) followed with 100 sx. class 'G' (15.8 ppg., 1.15 yld.). Cemented Stage 2, 7685'-surf, with 650 sx. Hi-Lift Cement (11.0 ppg., 3.75 yld.) followed with 750 sx. 50/50 Poz. (14.1 ppg., 1.27 yld.). Full returns thru job. Circ. 14 bbls. cement to surf. Bumped plug at 9:00 AM, 5/25/92.
- Drilled out DV Tool and float collar. Pressure tested 7" casing to 4000 psi. Drilled 5' new formation.
- Performed Formation Leak-Off test to 13.3 ppg. EMW. No leak-off.
- Drilled 6 1/4" hole to 12,700' with final mud weight 12.8 ppg.
- Ran and set 5" 18# liner 9821'-12,700'. Cemented with 285 sx. class 'G' (16.1 ppg., 1.57 yld.). Lost circ. while cementing. Bumped plug 10:00 AM, 6/13/92.
- Set retrievable bridge plug above T.O.L. @ 9720'. Left hole full of 12.0 ppg. mud.
- Released Forwest Rig 5 at 12:30 PM, 6/16/92.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Pearson
9. WELL NO. 2-11B2
10. FIELD AND FOOT, OR WILDCAT Bluebell-Wasatch
11. SEC., T., S., M., OR B.L.K. AND SUBST. OR AREA Sec. 11, T2S, R2W
12. COUNTY OR PARISH Duchesne
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 290; Neola, Utah 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1800' FNL and 550' FEL (SE NE)

14. PERMIT NO.
API 43 013 31356

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
5318' (GL)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

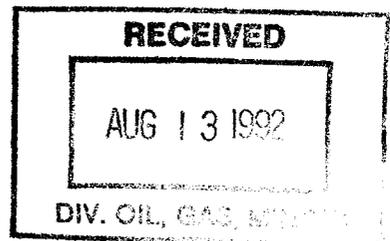
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Report of First Days Production</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

August 12, 1992: Well flowed 1345 BO and 458 BW in 24 hrs. on 32/64 choke at 300 psi FTP.

TIGHT HOLE



18. I hereby certify that the foregoing is true and correct
SIGNED DR [Signature] TITLE Petroleum Engineer DATE 8/12/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR: Pennzoil Exploration and Production Company
 3. ADDRESS OF OPERATOR: P.O. Box 290 Neola, UT. 84053 (801) 358-4398

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1800' FNL and 550' FE1 (SENE)
 At top prod. interval reported below
 At total depth

14. PERMIT NO. 43-013-31356 DATE ISSUED 4/2/92
 12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDDED 4/29/92 16. DATE T.D. REACHED 6/11/92 17. DATE COMPL. (Ready to prod.) 8/10/92
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5318 GL 5342 KB 19. ELEV. CASINGHEAD 5318
 20. TOTAL DEPTH, MD & TVD 12,700' 21. PLUG, BACK T.D., MD & TVD 12,643' 22. IF MULTIPLE COMPL., HOW MANY* → 23. INTERVALS DRILLED BY XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
10,925 - 12,380
 25. WAS DIRECTIONAL SURVEY MADE No
 26. TYPE ELECTRIC AND OTHER LOGS RUN DUAL INDUCTION COMPUTER PROCESSED INTERPRETATION 7-21-92
Phasor Induction, Sonic, Caliper GR BOREHOLE PROFILE (RWS 192) 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2532	12-1/4"	961 SXS	
7"	23#	10,141	8-3/4"	525 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	9820'	12,700'	285	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>See Attached</u>	

33.* PRODUCTION

DATE FIRST PRODUCTION <u>8/12/92</u>	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Flowing</u>	WELL STATUS (Producing or shut-in) <u>Producing</u>
DATE OF TEST <u>9/12/92</u>	HOURS TESTED <u>24</u>	CHOKE SIZE <u>32/64</u>
PROD'N. FOR TEST PERIOD <u>→</u>	OIL—BBL. <u>1345</u>	GAS—MCF. <u>1500</u>
WATER—BBL. <u>458</u>	GAS-OIL RATIO <u>1115</u>	
FLOW. TUBING PRESS. <u>300 psi</u>	CASING PRESSURE <u>0</u>	CALCULATED 24-HOUR RATE <u>→</u>
OIL—BBL.	GAS—MCF.	WATER—BBL.
		OIL GRAVITY-API (CORR.) <u>42</u>

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Noel W. Putscher

35. LIST OF ATTACHMENTS
Completion Reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE PETROLEUM ENGR. DATE 9/30/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No DST's or Cores	Green River	5,020	
				GR TG2	5,860	
				GR TGM	6,190	
				GRZ	6,346	
				GRZ2	6,535	
				GR Trona 1	6,828	
				GR C3	7,320	
				GR Mahogany B.	7,624	
				GR DJ	8,116	
				GR DS2	8,416	
				GR DS4	8,590	
				GR DS5A	8,753	
				GR TGR3 (H)	8,937	
				GR HI	9,156	
				GR HI2	9,382	
				GR I	9,648	
				GR CP70	10,047	
				GR TU2	10,276	
				Wasatch 200	11,806	
				WS 215	12,151	
				WS 216	12,268	
				WS TFL	12,609	

Pearson #2-11B2

DEV - Duchesne County, Utah - Bluebell - Section 11, T2S, R2W - PZL

W.I. 35.61822% - AFE Cost 170-26107 - AFE Cost \$1,752,600

7/31/92

CTD \$1,041,255

FIRST COMPLETION REPORT.

MIRU pulling unit. SDFWE.

8/03/92

CTD \$1,041,255 Shut down. Will begin perforating on 8/4/92.

8/04/92

CTD \$1,045,827 SITP-2,200 psi, SICP-2,200 psi. RU pump and lines. Blow well down for 30 min. Recovered 10 BO - ND wellhead - NU BOP's - POOH with 260 jts 2 7/8" 8rd tbg. Pump 50 bbls diesel down tbg. POOH with 56 jts 2 7/8" 8rd tbg. RU OWP. Perf the following using 3 1/8"

HSC perf guns:

12,377-80 12,349-53 12,305-08 12,279-82

12,232-35 12,223-26 12,105-08 12,094-97

11,984-87 11,974-76 11,976-69 11,930-32

11,907-14 11,894-98 11,878-81 11,873-76

11,868-71 11,709-11 11,688-91 11,607-10

11,585-88 11,578-81 11,571-74 11,563-65

11,537-40 11,529-31

Made 3 perf runs. 0 psi before and after each run. Used Very Enhanced Phasor Ind. log for depth control. Correlated to CBL. SDFN.

8/05/92

CTD \$1,070,433 Perfs 10,925-12,380 13 1/2 hr SICP - 3,000 psi. RU OWP and equalize line. Continue perforating the following with 3 1/8" HSC csg guns:

10,925-10,928 11,249-11,251 11,522-11,525

10,956-10,958 11,261-11,263 11,545-11,547

10,960-10,962 11,274-11,279 11,592-11,594

10,991-10,993 11,282-11,284 11,650-11,652

10,995-10,997 11,290-11,295 11,656-11,658

11,035-11,038 11,301-11,304 11,702-11,704

11,040-11,042 11,329-11,331 11,727-11,729

11,044-11,047 11,356-11,358 11,736-11,738

11,054-11,056 11,370-11,374 11,740-11,742

11,101-11,106 11,382-11,384 11,916-11,918

11,143-11,145 11,385-11,388 12,184-12,186

11,148-11,152 11,389-11,392 12,200-12,202

11,182-11,184 11,401-11,404 12,250-12,252

11,186-11,188 11,417-11,420 12,370-12,372

11,200-11,203 11,424-11,429 12,370-12,372

11,207-11,211 11,436-11,439

11,212-11,214 11,447-11,449

11,215-11,218 11,464-11,466

11,222-11,227 11,498-11,500

11,242-11,244 11,505-11,507

Total 219', 80 intervals, 262 holes. Depth Control: Very Enhanced Phasor Induction (6/11/92) Correlated to CBL (7/1/92). Final WHP - 2,200 psi. TIH & set Mt. States pkr at 9,790'. Bleed off pressure - RD OWP (pkr with pump out plug). SDFN.

8/06/92

CTD \$1,072,981 Perfs 10,925-12,380 (262 holes) 14 hr
SITP - 10 psi. Blow well down. RU 4-Star - TIH with
Mountain States seal assembly, 8rd x 10rd crossover cut
to 2.81 id for a swab stop, and 166 jts 3 1/2", 10.2#,
N-80 10rd tbg. Hydrotest all tbg to 9,000 psi. No
leaks. Had trouble making up tbg. LD 15 jts with bad
threads. SDFN.

Pearson #2-11B2

DEV - Duchesne County, Utah - Bluebell - Section 11, T2S, R2W - PZL

W.I. 35.61822# - AFE Cost 070-26107 - AFE Cost \$1,752,600

8/07/92

CTD \$1,082,028 Perfs 10,925-12,380 (262 holes) 12 hr SITP - 100 psi (SICP 100 psi). Blow well down in 5 min. RU 4-Star. TIH with 99 jts 3 1/2", 10.2# N-80, 10rd tbg and 46 jts 3 1/2", 10.2#, N-80 HD Lockit tbg. Hydrotest all tbg to 9,000 psi. No leaks. LD 3 jts (10rd). Circulate conventional to clean annulus with 50 BW. Recovered 40 bbls diesel cut oil and 10 BW. Sting into pkr at 9,790'. Land tbg with 40,000# compression. No pups used. RD 4-Star. ND BOP's. NU wellhead. Test void to 5,000 psi. Lost 0 psi in 10 minutes. Test annulus to 2,500 psi. Lost 0 psi in 15 min. Fill tbg with 5 BW. Pump out plug at 4,200 psi. Pump away 5 BW at 1/2 BPM @ 3,600 psi. SDFN.

8/08/92

CTD \$1,082,028 12 1/2 hr SITP - 3,100 psi. RU Delsco. TIH with sinker bars to PBD at 12,621' (original PBD 12,643). RD Delsco. Flow well to tank battery on 16/64" choke for 20 minutes. Well died. Recovered 10 bbls diesel cut oil and 5 BW. RU swab. IFL - 0' (100% water). Made 16 swab runs over next 9 hrs. FFL - 5,300' (1% - oil). Recovered swbg 5 BO and 107 BW. Total daily recovery 15 BO and 112 BW. Obtained oil sample for RP41 emulsion test. SDFN.

8/09/92

CTD \$1,082,028 Will acidize with 25,000 gals 15% HCL on 8/10/92.

8/10/92

CTD \$1,263,374 Perfs 12,925-12,380 (262 holes) 37 hr SITP - 3,400 psi. RU Dowell. Install tree saver. Set two annular pop-offs at 2,000 psi. Hold 1,500 psi on backside during job. Acidize Wasatch perfs 10,925-12,380 with 25,000 gals 15% HCL. Used 500 1.3 SG ball sealers for diversion, balled off well twice. All acid contained the following: 2 gal/1,000 acid gel for friction control, 10 gal/1,000 scale inhibitor, 5#/1,000 iron control, 2 gal/1,000 NINE, 1/2 gal/1,000 clay control, corrosion control for 8 hrs at 220 deg F, 3 gal/1,000 silt suspender. Maximum TP -10,000 psi, Minimum TP - 7,250 psi, Average TP - 8,900 psi. Average TR - 18 BPM. ISDP - 5,465 psi - 5 min SITP - 5,452 psi, 10 min SITP - 5,379 psi, 15 min SITP - 5,329 psi. RD Dowell. Open well to frac tank at 11:00 a.m. with 500 psi on a 32/64 choke. Flowed for 30 min and died. Recovered 18 BW. RU swab. IFL - 0'. Made 6 swab runs and well started flowing. FFL - 1,000'. Recovered swbg 49 BW. Flowed well to frac tank for 4 hrs. Recovered 124 BO and 134 BW. SI well and plumb well to tank battery. Turn well to tank battery at 6:00 p.m. on a 48/64" choke with 1,000 psi. Flowed well for 12 hrs with wellhead pressure at 260-290 psi on a 48/64" choke. 12 hr recovery - 585 BO and 420 BW. Total recovery for day - 709 BO and 572 BW in 16 1/2 hrs flowing and 6 swab runs.

Total Load	726 BW
Total Recovered	572 BW
Load Remaining	154 BW

8/11/92

CTD \$1,272,967 Perfs 10,925-12,380 (260 holes) Flow
tstg well to tank battery. RU Delsco and cut wax to
9,000'. RD Delsco. RU Mercury wireline. TIH and run
production logs (run temp., cap., and tracer logs). RD
Mercury. Production to spread out to give immediate
results. Flow well for 25 hrs and produced 1,401 BO and
477 BW on 36/64" choke, WHP 240 - 325 psi. All load
recovered.

8/12/92

CTD \$1,275,340 Perfs 10,925-12,380 (260 holes) RU
floor and power tongs. LD 316 jts 2 7/8" tbg in singles
using mouse hole. RD floor and power tongs. Will be
reporting production 24 hrs late. Plan to RD rig
8/13/92.

8/13/92

CTD \$1,283,333
FTP 400-575 psi on a 24-31/64" ck. Rec'd 1,259 BO and
174 BW. 140 BO transfered from frac master. RD
pulling. RD pump & lines.
Prod Log Results: (CBL Depths)
10,804-20' oil and/or gas production
10,916-24' major gas
11,236-50' oil production
11,350-76' major water production
11,864-80' minor gas production w/water
12,344-80' oil production
- FINAL REPORT -

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: PENNZOIL EXPLORATION COMPANY REP: TERRY HADLOCK
WELL NAME: PEARSON #2-11B2 API NO: 43-013-31356
SECTION: 11 TWP: 2S RANGE: 2W COUNTY: DUCHESNE
TYPE OF WELL: OIL: YES GAS: _____ WATER INJECTION: _____
STATUS PRIOR TO WORKOVER: POW
INSPECTOR: DENNIS INGRAM TIME: 3:25 PM DATE: 2/23/95

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: Y PARTED RODS: Y
CASING OR LINER REPAIR: _____ ACIDIZE: _____ RECOMPLETION: _____
TUBING CHANGE: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____
ENHANCED RECOVERY: _____ THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED N UNLINED N FRAC TANK N BOPE: N H2S PRESENT: N
OPERATIONS AT THE TIME OF INSPECTION: TIGHTEN ROD CLAMPS

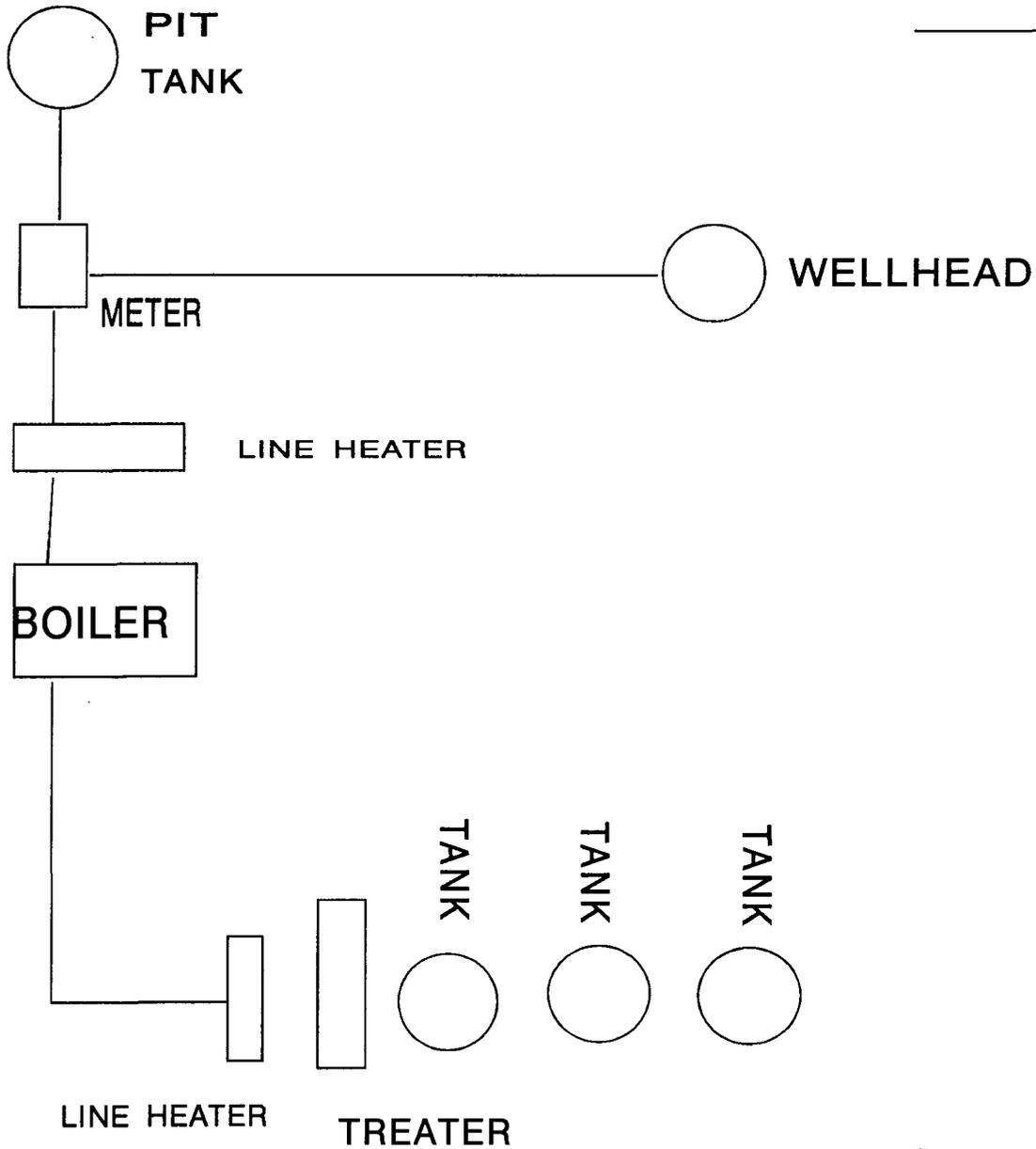
REMARKS:

PARTED RODS -- FISH OUT SAME. OPERATOR RAN NEW PUMP TO BOTTOM
AND WILL BE BACK ON PRODUCTION TODAY.

LOCATION PLAT

PEARSON 2-11B2
SEC.11 T.2S R2W
DUCHESNE COUNTY, UTAH
API NO. 4301331356

ACCESS ROAD



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Pennzoil Exploration and Production Company

3. Address and Telephone No.
P.O. Box 290 Neola, Utah 8 4 0 5 3 (8 0 1) 3 5 3 - 4 3 9 7

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1800' FNL and 550' FEL SENE Section 11, T2S, R2W

5. Lease Designation and Serial No.

6. If Indian, Allottee or Triba Name

7. If unit or CA. Agreement Designation

8. Well Name and No.
PEARSON 2-11B2

9. API Well No.
43-013-31356-00

10. Field and Pool, or Exploratory Area
BLUEBELL

11. County or Parish, State
DUCHESNE , UTAH

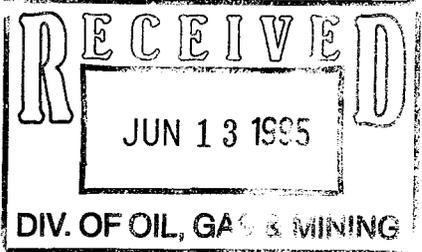
12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perf additional Wasatch</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil plans to perforate additional Wasatch pay from 10,814' to 12,616' and acidize 10,925' to 12,380'.
Approximate date work will start: Summer 1995.



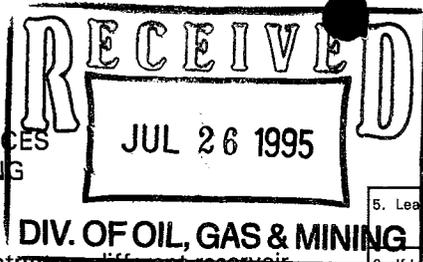
14. I hereby certify that the foregoing is true and correct
 Signed Cory DeSantis *[Signature]* Title Petroleum Engineer Date 6/8/95

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
6. Indian, Allottee or Tribe Name
7. If unit or CA, Agreement Designation
8. Well Name and No.
9. API Well No.
10. Field and Pool, or Exploratory Area
11. County or Parish, State

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Pennzoil Exploration and Production Company

3. Address and Telephone No.
P.O. Box 290 Neola, Utah 8 4 0 5 3 (8 0 1) 3 5 3 - 4 3 9 7

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1800' FNL and 550' FEL SENE Section 11, T2S, R2W

PEARSON 2-11B2
43-013-31356-00
BLUEBELL
DUCHESNE , UTAH

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perf additional Wasatch and acidize</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

6/23-24/95: MI & RU pulling unit. POOH with 1.9" sidestring and 2 7/8" tbg.
 6/26/95: Perforated additional Wasatch intervals from 10,806'-12,616' with 3 1/8" HSC guns. Set packer @ 9750'.
 6/27-28/95: Hydrotested 3 1/2" tbg. in hole to 9000 psi. Tested annulus to 1500 psi. Held O.K.
 6/29/95: Acidized Wasatch perms from 10,806' to 12,616' with 36,000 gals. 15% HCL. Swab tested.
 7/5-10/95: Put well back on rod pump.
 7/11/95: RD & MO.

14. I hereby certify that the foregoing is true and correct
 Signed Cory DeSantis Title Petroleum Engineer Date 7/21/95

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

tax credit
11/13/95.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Pennzoil Company

3. Address and Telephone No.
P.O. BOX 290 NEOLA, Utah 84053 435-353-4121

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1800' FNL 550' FEL Section 11, T2S, R2W

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.
PEARSON 2-11B2

9. API Well No.
43-013-31356-00

10. Field and Pool, or Exploratory Area
BLUEBELL

11. County or Parish, State
Duchesne

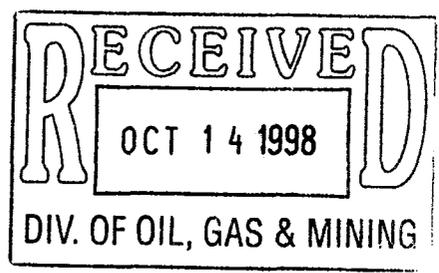
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>CHANGE UNIT & ROD STRING</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

POOH W/ OLD RODS
 PU AND RUN NEW RODS
 INSTALL ROTA-FLEX UNIT



14. I hereby certify that the foregoing is true and correct

Signed E.K. Bastian Title **SENIOR LEASE OPERATOR** Date **10/3/97**
E.K. BASTIAN

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 17 2000

DIVISION OF
OIL, GAS AND MINING

FEB 16 2000

In Reply Refer To:
3106
U-0575A et al
(UT-932)

NOTICE

Devon Energy Production Company L.P. : Oil and Gas
20 North Broadway, Suite 1500 : U-0575A et al
Oklahoma City, Oklahoma 73102-8260 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511 U-4377 UTU-67943
U-0143512 U-4378

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A
U-01188B
U-016654
U-0115614A
U-0115615
U-0126825
U-0141454

U-0141459
U-0143511
U-0143512
U-0144868A
U-3099
U-3575
UTU-74888

U-4377
U-4378
U-16131
U-31262
U-44426
UTU-67943

Communitization Agreements

U-58774
U-58799
U-58830
U-58834

U-58835
U-58839
U-58844
U-58854

U-60827
U-60831
U-68998



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company
P.O. Box 2967
Houston, TX 77252-2967

:
:
:

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure
Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)

Devon Energy Production Company, L.P.

Certificate of Merger

FILED

DEC 30 1999

**OKLAHOMA SECRETARY
OF STATE**

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

RECEIVED

MAR 13 2000

**DIVISION OF
OIL, GAS AND MINING**

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: J. Larry Nichols
J. Larry Nichols, Manager

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.

Filed in the City of Oklahoma City this 30TH
day of DECEMBER, 1999.

Mae Hunter

Secretary of State

By: *Bruce Deane*

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

RECEIVED

APR 20 2000

DIVISION OF
OIL, GAS AND MINING

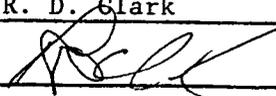
It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Clark

(Signature) 

(Title) Vice President

(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.

(Address) 20 North Broadway, Suite 1500

Oklahoma City, OK 73102-8260

RECEIVED

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SEnw-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SEnw-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SEnw-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NEsw-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SEnw-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENw-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SEnw-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SEsw-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SEnw-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNw-21-1S-2W	DUCHESNE	BLUEBELL	NW590

RECEIVED

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.

DIVISION OF
OIL, GAS AND MINING

UTAH PROPERTIES

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
55	4301331238	SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690
56	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL	
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL	
60	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL	
61	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL	
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651
66	4301331326	MCELPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL	
73	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL	
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL	
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL	
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL	
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL	
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL	

DEVON ENERGY PRODUCTION COMPANY, L.P.
UTAH PROPERTIES

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
82	4304730164	ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
83	4304730176	MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
85	4304732178	CHRISTIANSEN 2-12B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	
87	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	96107
89	4301330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	
90	4301330346	SWD 2-28A2	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
91	4301330367	SWD 2-10B1	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
92	4301330389	SWD 2-26A2	NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	

RECEIVED

APR 20 2000

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5- STP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective:

04-01-2000

FROM: (Old Operator):

PENNZOIL COMPANY
 Address: P. O. BOX 290
 NEOLA, UT 84053
 Phone: 1-(435)-353-4121
 Account No. N0705

TO: (New Operator):

DEVON ENERGY EXPL & PROD CO LLC
 Address: 20 NO. BROADWAY STE 1500
 OKLAHOMA CITY, OK 73102-8260
 Phone: 1-(405)-235-3611
 Account N1275

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
DUNCAN 4-2A2	43-013-31276	11258	02-01S-02W	FEE	GW	P
MECCA 2-8A2	43-013-31231	10981	08-01S-02W	FEE	OW	P
HAMBLIN 3-9A2	43-013-31278	11094	09-01S-02W	FEE	GW	P
SUNDANCE 4-15A2	43-013-31333	11269	15-01S-02W	FEE	OW	P
LAMB 2-16A2	43-013-31390	11487	16-01S-02W	FEE	OW	S
LAMICQ URRITY 4-17A2	43-013-31190	10764	17-01S-02W	FEE	OW	P
LAMICQ 2-20A2	43-013-31191	10794	20-01S-02W	FEE	OW	P
LORANGER 6-22A2	43-013-31334	11335	22-01S-02W	FEE	OW	P
LABRUM 2-23A2	43-013-31393	11514	23-01S-02W	FEE	OW	P
LORANGER 2-24A2	43-013-31322	11244	24-01S-02W	FEE	OW	P
SHAW 2-27A2	43-013-31184	10753	27-01S-02W	FEE	OW	P
WISSE 3-35A2	43-013-31215	10925	35-01S-02W	FEE	OW	P
COX 2-36A2	43-013-31335	11330	36-01S-02W	FEE	OW	P
HATCH 2-3B1	43-013-31147	10615	03-02S-01W	FEE	OW	P
BAR F 2-5B1	43-013-31286	11113	05-02S-01W	FEE	OW	P
FRESTON 2-8B1	43-013-31203	10851	08-02S-01W	FEE	OW	P
NORLING 2-9B1	43-013-31151	10616	09-02S-01W	FEE	OW	P
EDWARDS 3-10B1	43-013-31332	11264	10-02S-01W	FEE	OW	P
POWELL 2-16B1	43-013-31820	12342	16-02S-01W	FEE	OW	P
CHAPMAN 2-4B2	43-013-31378	11485	04-02S-02W	FEE	OW	P
PEARSON 2-11B2	43-013-31356	11359	11-02S-02W	FEE	OW	P
SMITH 2-9C5	43-013-31321	11245	09-03S-05W	FEE	OW	P
BALLARD 2-15B1	43-047-32351	11476	15-02S-01W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 10/12/2000
4. Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 10/16/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 10/16/2000
3. Bond information entered in RBDMS on: _____
4. Fee wells attached to bond in RBDMS on: _____

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: 09/26/2000
The Division sent response by letter on: 10/03/2000
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/17/2000

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3.2.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800 FNL 550 FEL		8. WELL NAME and NUMBER: PEARSON 2-11B2
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 11 2S 2W		9. API NUMBER: 4301331356
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/LGR-WASATCH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/15/2001</u>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TOP TGR-3 IS AT 8950'
MIRU WORKOVER RIG, PULL TEST DEADMEN. PULL PRODUCTION TUBING.
MAKE A 4 1/8" MILL RUN TO 12460', TOH, MAKE A WIPER RUN TO LINER TOP AT 9810' WITH 6.25" BIT.
SET A ONE-AY CIBP AT 10680', FILL AND TEST CASING TO 1500 PSI.
PERORATE WASATCH 10247-10604', 23 INTERVALS, 93', 115 HOLES WITH 3 1/8" HSC CHARGES.
RUN AND SET PACKER AT 10150', ACIDIZE WITH 4650 GALS 15% HCL WITH ADDITIVES AND 125 BALLS FOR DIVERSION.
SWAB TEST. PULL PACKER, RUN AND SET A PLUG AT 10150'
PERFORATE STAGE 2 LGR/CP-70 INTERVAL 9844-10092', 18 INTERVALS, 71', 106 HOLES WITH 3 3/8" POWERPAKS.
RUN AND SET A PACKER AT 9720', ACIDIZE THE PERFS WITH 3550 GALS 15% HCL WITH ADDITIVES AND 125 BALLS.
SWAB TEST, PULL PLUG AND PACKER, EVALUATE THE PRODUCTIVITY OF STAGE ONE AND TWO.
IF DEEMED NECESSARY SET A PLUG AT 9814', PERFORATE THE LOWER GREEN RIVER INTERVAL 8954-9799' WITH 4" HSC CHARGES.
RUN AND SET A PACKER AT 8850', ACIDIZE THE LGR PERFS WITH 10350 GALS 15% HCL WITH ADDITIVES AND 235 BALLS.
SWAB TEST.
RETURN TO PRODUCTION FROM THE GROSS INTERVAL 8954-12616'.

NAME (PLEASE PRINT) JOHN PULLEY TITLE SR. OPERATIONS ENGINEER
SIGNATURE *John Pulley* DATE 6/13/2001

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/18/01 (See Instructions on Reverse Side)

BY: R. A. M. K.

RECEIVED

JUN 15 2001

DIVISION OF
OIL, GAS AND MINING

WORKOVER PROCEDURE
2001
PEARSON 2-11B2
Bluebell-Altamont Field
Section 11, T2S, R2W
Duchesne County, Utah

OBJECTIVE:

Perforate and acidize additional Wasatch and Lower Green River in three stages.

DISCUSSION:

The Pearson 2-11B2 was completed from the Wasatch perforations 10925-12380' in August 1992 flowing 1345 BOPD, 458 BWPD and 1500 MCFGPD. The well was put on rod pump in May 1993 after the production dropped off. Additional Wasatch perforations 10806-12616' were added in June 1995. In October 1997 a Rotaflex 1100 was installed on the well to increase the lift capacity. Production increased from 50 BOPD, 200 BWPD and 80 MCFGPD to 130 BOPD, 225 BWPD and 200 MCFGPD. Current production is 30 BOPD, 150 BWPD and 200 MCFGPD. Cumulative production is 204 MBO, 467 MBW and 476 MMCF.

Based on the Finder Database, Stage one has 162 MBO potential and 40 MBO fringe reserves. This interval has two strong shows. Stage two has 50 MBO potential assigned to it with five shows. Stage three has 30 MBO assigned to the interval with four shows.

The well has a Rotaflex 1100 pumping unit capable of lifting 450 BFPD and all the surface facilities are in good condition.

CEMENT EVALUATION:

According to Halliburton Acoustic Cement Bond Log of 7/1/92:

Fair Bond	100' - 4,400'
Good Bond	4,400' - 5,700'
Fair Bond	5,700' - 6,900'
Good Bond	6,900' - 9,820'
Poor Bond	9,820' - 10,950' Low compressive strength cement or gas cut ?
Good bond	10,950' -12,600'

Lost returns on the 5" liner primary cement job. Ran a bond log to determine the cement top. Perforated above the cement top and circulated cement from 10817 to

above the liner with 14.2 ppg 50/50 pozmix, 2% gel, 10 % salt. The primary cement was 16.1 ppg Salt Bond "G", 35% silica flour, 18% salt. The amplitude curve on the bond log may be affected by the lower compressive strength of the squeeze cement or may also be gas cut cement.. Cement was circulated and drilled out above the liner top. The liner top was tested to 2000 psi.

WELL DATA:

API Number: 43-013-31356

Completion Date: 6-10-92

TD: 12,700' Original PBTD: 12,640'

Casing: 10-3/4", @ 2,532'
 7", 23#, @ 10,141'
 0 - 742' S-95 Buttress
 742 - 1943' N-80 Buttress
 1943- 6943 N-80 LT&C
 6943 - 7661 S-95 LT&C
 DV tool at 7685'
 5", 18#, liner from 9,821' to 12,700'
 9821 - 10471 L-80 FL4S
 10471-11789 N-80 FL4S
 11789-12576 S-95 FL4S
 12576-12700 P-110 FL4S
 Float collar at 12656

Artificial Lift: Rod pumping system: Rotaflex 1100

Open Perfs: 10,806-12,616' (367' 558 holes)

Other: No history of casing or scale problems

WELL HISTORY:

04/29/92 Spud date

06/21/92 Re-cemented liner (10,817'- 9,820') with 215 sxs 50/50 pozmix , 2 % gel, 10% salt, 0.3% CFR-3, 0.6 Halad 3, 14.2 ppg yield 1.25 sk/cf.

08/05/92 Perfed Wasatch gross interval: 10,925'-12,380' (219 net ft., 262 holes).

- 08/07/92 Tested annulus to 2500 psi. with packer @ 9790'. Held O.K.
- 08/10/92 Acidized Wasatch (10,925'-12,380') with 25,000 gals 15% HCL
- 08/13/92 Production logged: 324 BOPD, 48 BWPD, 900 MCFGPD
- | | |
|-------------|--------------------------|
| 10800-10820 | Major gas production |
| 11200-11230 | Major oil and water. |
| 11350-11370 | Theif zone indicated |
| 11870-11880 | Gas production interval. |
| 11980-11990 | Oil production interval |
| 12344-12354 | Possible minor oil. |
- Note: the gas production at 10800-820 was coming in through the squeeze perforations at 10817'.
- 09/12/92 Production test flowing: 1345 BO, 458 BW, 1500 MCFG in 24 hrs.
- 04/02/93 Converted to rod pumping system.
- 06/26/95: Perforated Wasatch gross interval: 10,806'- 12,616'.(148 net ft. 50 intervals, 296 holes, 13 net ft. re-perfed). Tested annulus to 1500 psi. from 9750'. Held O.K.
- 06/29/95: Acidized Wasatch intervals: 10,806' - 12,616' with 36,000 gals. 15% HCL. Used 1100 1.1 S.G. balls for diversion.
- 10-02-97 Installed Rotaflex pumping unit with 97 (1 1/8", 1", 7/8") taper.

PROCEDURE:

1. MIRU workover rig with pump, tank and swivel. Pull test deadmen.
2. Pull rods, pump, sidestring and production tubing. Note this well has 1 1/8" rods. Lay down the 1 1/8" rods and 3 1/2" tubing during the workover.
3. TIH to 12640' with a 4 1/8" mill, TOH, Contact OKC office if excessive fill or scale is noted.
4. TIH with a 6 1/4" mill or bit to TOL at 9810' bond log depth. TOH

5. Run and set a 5" one-way CIBP at 10680'. Fill the casing and test to 1500 psi.

STAGE 1. UPPER WASATCH CP-70.9 TO W111

6. Rig up wireline company, perforate the Wasatch interval 10247-10604' (23 intervals, 93', 115 holes) with 3 1/8" HSC charges , EHD 0.36', TTP 13" per the attached proposed stage one perforations.
7. TIH with a 5" treating packer. Set the packer at 10,150'. Fill and test the annulus to 1000 psi.
8. Swab test prior to acidizing.
9. Acidize the perforations 10247-10604 with 4650 gals 15% HCL with additives and 125 balls for diversion. Treat at maximum rate possible limiting the differential pressure across the one-way at 10680' to 10,000 psi.
10. Swab back until the pH is five or greater.
11. TOH with packer.

STAGE 2. 9844-10092, LOWER GREEN RIVER, I.2 TO CP-70

12. Run and set a wireline set tubing retrievable 5" bridge plug at 10150'.
13. Fill the hole and test to 1000 psi.
14. Perforate the Lower Green River/CP-70 interval 9844-10092' , 18 intervals, 71 feet, 106 holes, with 3 3/8" Powerpaks, EHD 0.59", TTP 19". All of the interval is in the liner lap.
15. TIH with a 7" packer with 4 jts tubing below the packer. Set the packer at 9720' with the bottom of the tubing at approximately 9840'. The stinger will keep live acid from contacting the top of the liner. Fill the annulus and test to 1000 PSI. Swab test prior to acidizing.
16. Acidize the perforations 9844-10092' with 3550 gals 15% HCL with additives and 55 7/8" 1.3 SG balls for diversion. Treat at maximum rate limiting the differential pressure across the RBP to 10000 psi.
17. Swab back until the pH is five or greater. Pull RBP and packer.
18. Evaluate the potential productivity of the existing perforations, stage one and two prior to proceeding.

STAGE 3: 8954-9799', LOWER GREEN RIVER, TGR3 TO HI 2.5

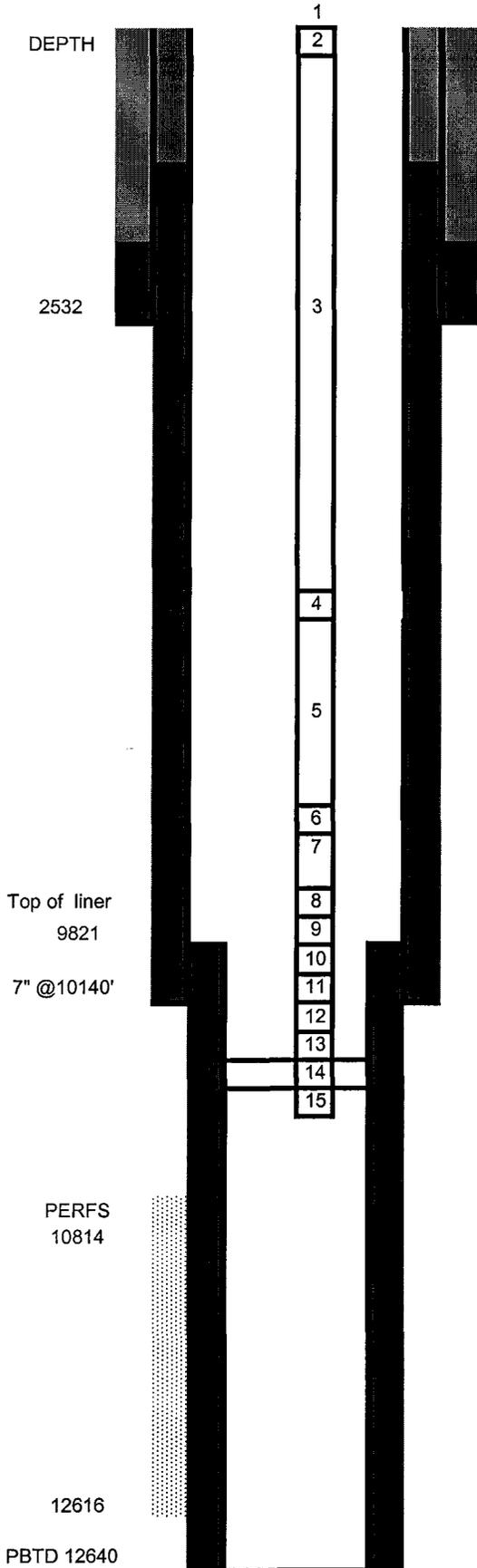
19. Run and set a wireline set, tubing retrievable 7" retrievable plug at 9814'. Dump 5' sand on top of the packer. Fill and test the casing to 1000 psi. Note the top of the liner is at 9817' correlated to the open hole log. Setting the plug at the liner top will allow perforating the show at 9797-9799'.
20. Perforate the interval 8954-9799' with 4" HSC charges, EHD 0.53", TTP 20".
21. TIH with a 7" treating packer, set the packer at 8850'. Fill and test the annulus to 1000 psi.
22. Acidize the perforations 8954-9799' with 10350 gals 15% HCL with additives and 235 7/8" 1.3 SG balls for diversion. Treat at the maximum rate possible limiting the differential pressure across the RBP at 9750 to 10000 psi.
23. Swab test until the pH is five or greater.
24. Pull the plug and packer. Put on production from all the perforations.

John Pulley 04/27/01

WELLBORE SCHEMATIC

LOCATION: PEARSON 2-11B2

DATE: 4/27/01



CASING SURFACE: 9 5/8" 36# K-55 set at 2532'
 INTERMEDIATE: 7" 23# S95 & N-80 set at 10140'
 LINER: 5" 18# N-80, L-80 & P-110 from 9821 to 12700'

Production Tubing Detail	Length	KB to Top
1 KB to GL	26.00	
2 Hanger DP-1 3 1/2" 8rd with XO to HD Lockit	1.20	26.00
3 119 jts 3 1/2" 9.2# L-80 HD Lockit	3697.03	27.20
4 XO 3 1/2" HD Lockit X 2 7/8" 8rd EUE	0.80	3724.23
5 194 jts 2 7/8" 6.5# N-80 8rd EUE tubing	5993.41	3725.03
6 XO 2 7/8" 8rd by 2 7/8" Nulock T&C reg cplg	1.00	9718.44
7 26 jts 2 7/8" 6.5# N-80 Nulock with SCC	802.74	9719.44
8 XO 2 7/8" Nulock by 2 7/8" 8rd EUE with SCC	2.69	10522.18
9 1 jt 2 7/8" N-80 Nulock T&C SCC	31.27	10524.87
10 Gas anchor nipple with 42' 1 1/4" LP	1.05	10556.14
11 Perforated sub, 2 7/8" Nulock	10.02	10557.19
12 2 jts 2 7/8" 6.5# N-80 Nulock T&C SCC	62.27	10567.21
13 XO 2 7/8" Nulock by 2 3/8" 8rd EUE	0.67	10629.48
14 5" Arrow anchor	3.15	10630.15
15 1 jt 2 3/8" 4.7# N-80 8rd EUE tubing, bullplugged	31.02	10633.30
Btm tubing at		10664.32
Stretch of 2.90' not included in above		

Side String Detail

None in the well

Rod Detail

Polished Rod 1 1/2" by 36'

- 1 1 1/8" X 2' Norris 97 pony rod
- 1 1 1/8" X 6' Norris 97 pony rod
- 132 11/8" Norris 97 rods, 1997
- 120 1" Norris 97 rods, 1997
- 165 7/8" Norris 97 rods, 1997

Pump Trico 2 1/2 X 1 3/4 X 36 RHBC

Not to Scale

PEARSON 2-11B2 PROPOSED PERFORATIONS UPPER WAATCH I.17 TO W107

No.	Perforated Interval	Feet	SPF	Holes	CBL Depth	Comments
Stage 2						
1	9842 to 9846	4	2	8		GR/RES
2	9850 to 9852	2	2	4		GR/RES
4	9862 to 9864	2	2	4		Show
5	9874 to 9878	4	2	8		Show
6	9898 to 9902	4	2	8		GR/RES
7	9905 to 9907	2	2	4		GR/RES
8	9910 to 9912	2	2	4		Show
9	9918 to 9926	8	1	8		Show, sm amt dk grn oil
10	9932 to 9935	3	2	6		GR/RES
11	9970 to 9972	2	2	4		Show, low GR
12	9976 to 9978	2	2	4		As above
13	9984 to 9986	2	2	4		As above, mod abnt dk grn oil
14	9999 to 10001	2	2	4		GR/RES
15	10007 to 10009	2	2	4		GR/RES
16	10012 to 10014	2	2	4		GR/RES
17	10056 to 10072	16	1	16		GR/RES
18	10080 to 10092	12	1	12		GR/RES, Show, 35 MBO potential

Net Feet of Perforations 71
 Number of Holes 106

Correlated to Schlumberger Very Enhanced Phasor Induction Logs dated May 23, 1992 and June 11, 1992
 Bond Log depth from Halliburton Acoustic Cement Bond Log dated 7-1-92

PEARSON 2-11B2 PROPOSED PERFORATIONS LOWER GREEN RIVER TGR3 TO HI 2.5
 Stage 3

No.	Perforated Interval	Feet	SPF	Holes	CBL Depth	Comments
1	8954 to 8962	8	1	8		GR/RES, Show
2	8964 to 8970	6	1	6		GR/RES
3	8980 to 8996	16	1	16		GR/RES, Show, abundant oil
4	9020 to 9024	4	1	4		GR/RES
5	9040 to 9042	2	2	4		GR/RES
6	9074 to 9086	12	1	12		GR/RES
7	9106 to 9112	6	1	6		GR/RES
8	9156 to 9168	12	1	12		GR/RES, 40 MBO potential
9	9172 to 9194	22	1	22		GR/RES
10	9210 to 9228	18	1	18		GR/RES, Show
11	9248 to 9256	8	1	8		GR/RES
12	9298 to 9308	10	1	10		GR/RES
13	9386 to 9392	6	1	6		GR/RES, Show
14	9398 to 9404	6	1	6		GR/RES
15	9420 to 9428	8	1	8		GR/RES
16	9446 to 9460	14	1	14		GR/RES
17	9522 to 9526	4	1	4		GR/RES, Show, moderate increase in oil
18	9531 to 9538	7	1	7		as above
19	9542 to 9544	2	2	4		as above
20	9548 to 9550	2	2	4		as above
21	9619 to 9623	4	1	4		as above
22	9630 to 9642	12	1	12		as above
23	9672 to 9688	16	1	16		GR/RES, Show, Increase dark brown oil
24	9797 to 9799	2	2	4		GR/RES, Show , inc oil

Net Feet 207
 Number of Holes 211

Correlated to Schlumberger Very Enhanced Phasor Induction Log dated May 23, 1992
 Bond log depth from Halliburton Acoustic Bond Log dated 7-1-92

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800 FNL 550 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 11 2S 2W 6		8. WELL NAME and NUMBER: PEARSON 2-11B2
		9. API NUMBER: 4301331356
		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
		COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/15/2004	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

NOTE: THE WORK PROPOSED ON A SUNDRY NOTICE DATED 06/13/2001 WAS NOT DONE.

MIRU WORKOVER RIG. TEST RIG ANCHORS IF THEY HAVE NOT BEEN TESTED IN THE LAST 12 MONTHS.
PULL PRODUCTION EQUIPMENT, LAY DOWN 1 1/8" RODS AND 3 1/2" TUBING.
TIH WITH A 4 1/8" MILL TO 10,800'. TOH. RUN AND SET A RBP WITH BALL CATCHER AT 10750'. FILL AND TEST THE INTERMEDIATE CASING TO 1000 PSI.
PERFORATE THE WASATCH INTERVAL 10247-10604', 23 INTERVALS, 93', 186 HOLES WITH 3 1/8" HSC CHARGES.
TIH WITH A TREATING PACKER ON TUBING, SET THE PACKER AT 10150', FILL AND TEST ANNULUS TO 1000 PSI.
SWAB TEST PRIOR TO ACIDIZING
ACIDIZE THE INTERVAL 10247-110604' WITH 9300 GALS 15% HCL WITH ADDITIVES AND 190 BALLS FOR DIVERSION.
SWAB BACK UNTIL THE PH IS FIVE OR GREATER.
TOH WITH RBP AND PACKER. PUT BACK ON PRODUCTION FROM PERFORATIONS 10247-12616'.

COPY SENT TO OPERATOR
Date: 12-10-03
Initials: CHD

NAME (PLEASE PRINT) JOHN PULLEY	TITLE SR. OPERATIONS ENGINEER
SIGNATURE <i>John Pulley</i>	DATE 12/8/2003

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12/9/03
BY: *[Signature]*

(See Instructions on Reverse Side)

RECEIVED
DEC 09 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
<small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: PEARSON 2-11B2	
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		9. API NUMBER: 4301331356
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066	PHONE NUMBER: (435) 353-4121	10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800 FNL 550 FEL COUNTY: DUCHESNE QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 11 2S 2W 6 STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/1/2004	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SET RBP @ 10,750'. TEST TO 1000 PSI.
PERFORATE WASATCH INTERVAL 10,247 - 10,604', 23 INTERVALS, 93', 186 HOLES, 2 SPF W/ 3-1/8" HSC GUNS.
SET PKR @ 10,131', TEST TO 1000 PSI.
SWAB TEST INTERVAL.
ACIDIZE PERFORATIONS 10,247 -10,604' W/ 9300 GALS 15% HCL W/ ADDITIVES & 190 BALLS FOR DIVERSION.
SWAB TEST UNTIL PH WAS 7.
RELEASE & POOH W/ PKR & RBP.
RETURN TO PRODUCTION FROM WASATCH 10,247 - 12,616'.

RECEIVED
APR 26 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE	DATE <u>4/21/2004</u>

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: PEARSON 2-11B2
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 4301331356000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 228-4248 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800 FNL 0550 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 11 Township: 02.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/23/2012	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon intends on adding perforations to the Lower Green River formation from 8,954 - 10,068'; new perforations will be acidized and tested. Return to production from new Lower Green River perforations. Attachment: well history and procedure.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: July 23, 2012

By: 

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 7/13/2012	

PEARSON 2-11B2, RECOMPLETION

**DEVON ENERGY PRODUCTION COMPANY
WORKOVER PROCEDURE
PEARSON 2-11B2
SECTION 11, T2S, R2W
BLUEBELL/ALTAMONT FIELD
DUCHESNE COUNTY, UTAH**

OBJECTIVE:

Add additional intervals in the Lower Green River and acidize. Comingle and put well back on pump.

JUSTIFICATION:

The Pearson 2-11B2 was originally completed in the Wasatch in 1992 from 10925'-12380'. Additional perforations in the Wasatch were added in 1995 from 10806'-12616' and in 2004 from 10247'-10604'. The well is currently producing at ~20 BOPD, ~100 MCFD and ~100 BWPD. The LGR has not been perforated to date.

The existing interval will be temporarily isolated with a bridge plug and the LGR perforated in selected intervals from 8954' to 10068'. This interval will be acidized, tested and comingled with the current producing intervals.

WELL DATA

API No. **43-013-31356**

Completion Date: 6-10-92

TD: 12,700' Original PBTD: 12,640'

Casing: 10-3/4", @ 2,532'
 7", 23#, N-80 @ 10,141'
 5", 18#, N-80 liner from 9,821' to 12,700'

PEARSON 2-11B2, RECOMPLETION

Perforations:	10,925-12380'	1992
	10,806-12616	1995

Other:

WELL HISTORY

04/29/92 Spud date

06/21/92 Re-cemented liner (10,817'- 9,820') with 215 sxs.

08/05/92 Perfed Wasatch gross interval: 10,925'-12,380' (219 net ft., 262 holes).

08/07/92 Tested annulus to 2500 psi. with packer @ 9790'. Held O.K.

08/10/92 Acidized Wasatch (10,925'-12,380') with 25,000 gals 15% HCL

08/13/92 Production logged: See files.

09/12/92 Production Test: 1345 bo, 458 bw, 1500 mcfg in 24 hrs.

04/02/93 Converted to rod pumping system.

06/26/95: Perforated Wasatch gross interval: 10,806'- 12,616'.(148 net ft. 50 intervals, 296 holes, 13 net ft. re-perfed). Tested annulus to 1500 psi. from 9750'. Held O.K.

06/29/95: Acidized Wasatch intervals: 10,806' - 12,616' with 36,000 gals. 15% HCL. Used 1100 1.1 S.G. balls for diversion.

10-02-97 Installed Rotaflex pumping unit with 97 (1 1/8", 1", 7/8") taper.

05-15-03 Sharp increase in production while pumping. No work done on the well.

03-23-04 TIH to 10909', TOH

03-25-04 Perforated 10247-10604', 23 int, 93', 186 holes. TIH with packer on tubing, set packer at 10131'.

03-27-04 Tripped tubing after communicated to annulus, found collapsed joint.

03-30-04 Halliburton acidized with 9300 gals 15% HCL acid with additives and 190 balls for diversion. Good ball action.

04-01-04 Pull plug and packer

PEARSON 2-11B2, RECOMPLETION

- 04-03-04 Return to production from perforations 10247 to 12216'.
- 07-26-06 Pulled tbg to recover worn pump. Put back on production. PSN @ 10,695'.

PROCEDURE:

1. RDMO pumping unit.
2. MIRU workover rig with pump and tank. Test the dead men prior to moving in and rigging up.
3. POOH with rods & pump, 1.9" tubing side string, 2-7/8" production tubing.
4. RU Electric Line and TIH with a 5" RBP and set at ~10,200', dump sand on top. Load casing and pressure test casing to 1,000 psi.
5. Rig up full lubricator and grease for pressure control. Perforate LGR 8954'-10068' overall as per perforation detail. RDMO wireline.
6. TIH with 2-7/8" tubing and a 7" treating packer and set at ~8800'
7. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid.
8. Acidize the interval with 10,000 gals of 15% HCl with standard additives and 750 bio-ball sealers for diversion.
9. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
10. Run production equipment and put well on pump.

STAGE 1 PROPOSED

Perfs picked on Duel Induction Log dated 5/23/92 & 6/11/92

No.	Perforated Interval	Feet	SPF	Holes	CBL Depth	Comments
1	8954	8960	6	2	12	
2	8964	8970	6	2	12	
3	8982	8994	12	2	24	
4	9008	9012	4	2	8	
5	9020	9024	4	2	8	
6	9040	9044	4	2	8	
7	9076	9080	4	2	8	
8	9106	9112	6	2	12	
9	9158	9168	10	2	20	
10	9174	9192	18	2	36	
11	9212	9228	16	2	32	
12	9248	9260	12	2	24	
13	9298	9306	8	2	16	
14	9388	9392	4	2	8	
15	9398	9402	4	2	8	
16	9421	9427	6	2	12	
17	9448	9460	12	2	24	
18	9514	9518	4	2	8	
19	9522	9532	10	2	20	
20	9606	9612	6	2	12	
21	9620	9624	4	2	8	
22	9632	9642	10	2	20	
23	9666	9670	4	2	8	
24	9686	9696	10	2	20	
25	9798	9800	2	2	4	
26	9804	9810	6	2	12	
27	9842	9852	10	2	20	5" liner
28	9874	9882	8	2	16	5" liner
29	9898	9902	4	2	8	5" liner
30	9933	9935	2	2	4	5" liner
31	9956	9960	4	2	8	5" liner
32	9998	10002	4	2	8	5" liner
33	10008	10010	2	2	4	5" liner
34	10012	10014	2	2	4	5" liner
35	10058	10068	10	2	20	5" liner

Number of Intervals	35
Net Feet of Perforations	238
Number of Holes	476

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: PEARSON 2-11B2
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013313560000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 228-4248 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800 FNL 0550 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 11 Township: 02.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/17/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Subsequent report for Notice of Intent dated 07/13/2012, approved 07/23/2012. Set RBP @ 10,190', tested to 1000 psi. Perforated Lower Green River 8,954 - 10,068', 35 intervals, 238', 476 holes. Set pkr @ 8,804', tested to 1000 psi. Acidized LGR perforations with 10,000 gals 15% HCL acid with additives and 750 7/8 od perfpac. Flowed well. Release and LD pkr @ 8,804'. Return to production from Lower Green River perforations 8,954 - 10,068'. Attachment: well chronology 07/30/12 to 08/17/12.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 September 14, 2012**

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 9/13/2012	



BBA PEARSON 2-11B2
OH - Property #: 063068-001

WEST UNRESTRICTED

Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 11-2-S 2-W-6	API/UWI 4301331356	Latitude (DMS) 40° 19' 32.65" N	Longitude (DMS) 110° 4' 10.34" E	Ground Elev 5,318.00	KB - GL (ft) 23.00	Orig KB Elev (ft) 5,341.00	TH Elev (ft) 5,318.00
Job Category RECOMPLETION	Primary Job Type COMPLETION	Secondary Job Type ADD PAY					
Job Start Date 7/30/2012 06:00	Job End Date 8/17/2012 00:00	Total WBS + Sup Amount 235,000	Total Field Estimated Cost 150,837				
Contractor, Rig Name PEAK WELL SERVICE	Rig Number 1300	Rig Type WO/COMP/PU-ONSHORE					
Job Phase	Act Dur (days)	PI Cum Days ML (days)	Actual Phase Cost	Planned Likely Phase Cost	Cost Var ML		

Report # 1				
Report Start Date 7/30/2012 06:00	Report End Date 7/31/2012 06:00	Daily Cost 7,650	Cum Cost To Date 7,650	Depth End (ftKB) 0.0
Time Log Summary -CREW TRAVEL SAFETY MEETING ON ROADING RIG				
CLEAN LOCATION AND ROAD RIG TO PEARSON 2-11B2, SLIDE UNIT AND RIG UP, UNSEAT PUMP AND FLUSH WITH 75 BBLS, PULL OUT OF HOLE WITH 108-1", 114-7/8", AND 201-3/4" RODS LAY DOWN PUMP, ND WELLHEAD AND NU BOPS, UNSTING SIDE STRING AND POOH WITH 179 JNTS 2 1/16", ND BOPS AND RELEASE ANCHOR, NU BOPS AND SHUT DOWN FOR NIGHT				
CREW TRAVEL				
FORCAST FOR 7-31-12, PULL 2 7/8" AND HYDROTEST IN WITH PLUG - 24				

Report # 2				
Report Start Date 7/31/2012 06:00	Report End Date 8/1/2012 06:00	Daily Cost 9,250	Cum Cost To Date 16,900	Depth End (ftKB) 0.0
Time Log Summary CREW TRAVEL SAFETY MEETING ON HYDROTESTING				
FLUSH TBG WITH 75 BBLS AND PULL OUT OF HOLE WITH 180 JNTS 2 7/8", 7" CIRC SHOE, 138 JNTS 2 7/8", SEAT NIPPLE, 10' PERF SUB, 2 JNTS 2 7/8", PU 5" GRACO RBP, RU HYDROTESTER AND START TESTING IN HOLE, GOT A TOTAL OF 200 JNTS., SHUT DOWN FOR NIGHT				
CREW TRAVEL				
FORCAST FOR 8-1-12, FINISH IN WITH PLUG - 24				

Report # 3				
Report Start Date 8/1/2012 06:00	Report End Date 8/2/2012 06:00	Daily Cost 8,950	Cum Cost To Date 25,850	Depth End (ftKB) 0.0
Time Log Summary CREW TRAVEL SAFETY MEETING ON SETTING PLUG				
CONTINUE TESTING IN HOLE WITH PLUG, SET PLUG AT 10190' RD HYDROTESTER AND PULL OUT OF HOLE WITH TBG FILL AND TEST WITH 388 BBLS TO 1000 PSI FOR 30 MIN LOST 75 PSI, SHUT DOWN FOR NIGHT				
CREW TRAVEL				
FORCAST FOR 8-3-12, PERFORATE - 24				

Report # 4				
Report Start Date 8/2/2012 06:00	Report End Date 8/3/2012 06:00	Daily Cost 650	Cum Cost To Date 26,500	Depth End (ftKB) 0.0
Time Log Summary RIG SHUT DOWN FOR DAY - 24				

Report # 5				
Report Start Date 8/3/2012 06:00	Report End Date 8/4/2012 06:00	Daily Cost 27,475	Cum Cost To Date 53,975	Depth End (ftKB) 0.0
Time Log Summary CREW TRAVEL SAFETY MEETING ON PERFORATING				
RU THE PERFORATORS AND RUN IN HOLE WITH DUMP BAILER DUMP 1 SK SAND ON PLUG, MAKE 12 PERF RUNS AND RD THE PERFORATORS, PU 7" GRACO PLUG AND RUN IN HOLE TO 8804' SET AND PRESSURE TEST TO 1000 PSI SHUT IN FOR WEEKEND				
CREW TRAVEL				
FORCAST FOR 8-6-12, PUMP ACID JOB - 24				


BBA PEARSON 2-11B2
 OH - Property #: 063068-001

WEST UNRESTRICTED

Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 11-2-S 2-W-6	API/UWI 4301331356	Latitude (DMS) 40° 19' 32.65" N	Longitude (DMS) 110° 4' 10.34" E	Ground Elev ... 5,318.00	KB - GL (ft) 23.00	Orig KB Elev (ft) 5,341.00	TH Elev (ft) 5,318.00

Report # 6							
Report Start Date 8/6/2012 06:00	Report End Date 8/7/2012 06:00	Daily Cost 53,150	Cum Cost To Date 107,125	Depth End (ftKB) 0.0			

Time Log Summary

CREW TRAVEL SAFETY MEETING ON PUMPING ACID

CHECK PRESS. 1800 PSI ON TBG, BLEE DOWN AND RU HALLIBURTON, PUMP 10000 GALLONS OF ACID, RD HALLIBURTON, RU FLOW LINE AND OPEN TO FLOW ON 16 CHOKE, BEG PRESS 1750 PSI, MADE TOTAL OF 135 BBLs OIL WATER MIX LAST CUT WAS 42% OIL, ENDING PRESS. 300 PSI ON 20 CHOKE, SHUT IN FOR NIGHT,

CREW TRAVEL

FORCAST FOR 8-7-12, FLOW WELL - 24

Report # 7							
Report Start Date 8/7/2012 06:00	Report End Date 8/8/2012 06:00	Daily Cost 5,750	Cum Cost To Date 112,875	Depth End (ftKB) 0.0			

Time Log Summary

CREW TRAVEL SAFETY MEETING ON FLOW WATCHING

START FLOWING WELL BEG PRESSURE 1200 PSI, FLOWED 38 BBLs 54% OIL, SEND TO TREATER, MADE TOTAL OF 9" OIL, AND 68 BBLs WATER, LEAVE FLOWING TO TREATER FOR NIGHT

CREW TRAVEL

FORCAST FOR 8-8-12, UNKNOWN - 24

Report # 8							
Report Start Date 8/8/2012 06:00	Report End Date 8/9/2012 06:00	Daily Cost 6,650	Cum Cost To Date 119,525	Depth End (ftKB) 0.0			

Time Log Summary

CREW TRAVEL SAFETY MEETING ON PULLING TBG

CHECK TANKS, MADE 16 BBLs OIL AND 8 BBLs WATER OVER NIGHT, RELEASE PACKER AND KILL WELL WITH PRODUCTION WATER. PULL OUT OF HOLE WITH TBG AND PACKER, PU PRODUCTION AS FOLLOWS: 2 JNTs 3.5 TOP SLOTTED, 2 7/8" SEAT NIPPLE, 1 JNT 2 7/8", 7" GRACO TAC, 106 JNTs 2 7/8", 7" SHOE, 180 JNTs 2 7/8", SHUT DOWN FOR NIGHT

CREW TRAVEL

FORCAST FOR 8-9-12, RUN SIDE STRING AND - 24

Report # 9							
Report Start Date 8/9/2012 06:00	Report End Date 8/10/2012 06:00	Daily Cost 5,210	Cum Cost To Date 124,735	Depth End (ftKB) 0.0			

Time Log Summary

CREW TRAVEL SAFETY MEETING ON KILLING WELL

ATTEMPT TO KILL WELL WITH PRODUCTION, ROLLED THE HOLE WITH 240 BBLs AND BULL HEADED 100 BBLs DOWN CSG SHUT IN FOR 1 HR WELL BUILT UP TO 140 PSI STILL FLOWING, TURN TO TREATER AND SHUT DOWN FOR NIGHT

CREW TRAVEL

FORCAST FOR 8-10-12, PUMP BRINE - 24


BBA PEARSON 2-11B2
 OH - Property #: 063068-001

WEST UNRESTRICTED

Well Chronology

District	County	Field Name	Project Group	State/Province			
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT			
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ...	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
11-2-S 2-W-6	4301331356	40° 19' 32.65" N	110° 4' 10.34" E	5,318.00	23.00	5,341.00	5,318.00
Report # 10							
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)			
8/10/2012 06:00	8/11/2012 06:00	8,300	133,035	0.0			
Time Log Summary							
CREW TRAVEL SAFETY MEETING ON KILLING WELL							
ATTEMPT TO KILL WELL WITH BRINE WATER, CIRC 240 BBLS TO SHOE, WELL STILL WOULD NOT DIE, SHUT IN FOR 30 MINUTES BUILT UP TO 250 PSI, OPEN TO FLOW LET FLOW FOR 1 HR, STILL FLOWED, BULL HEAD 70 BBLS DOWN CSG OPEN TO FLOW SLOWLY, WATCHED WELL FOR 2 HRS STILL FLOWING, SLOWED DOWN TO A SLIGHT FLOW, ND BOPS TRY TO SET ANCHOR WOULD NOT SET, NU BOPS PULL OUT TO SHOE TAKE SHOE OUT RUN BACK TO BOTTOM SHUT DOWN FOR NIGHT							
CREW TRAVEL							
FORCAST FOR 8-13-12, KILL WELL - 24							
Report # 11							
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)			
8/13/2012 06:00	8/14/2012 06:00	7,000	140,035	0.0			
Time Log Summary							
CREW TRAVEL SAFETY MEETING ON RUNNING TBG							
ROLL HOLE WITH 340BBLS BRINE TO KILL WELL, PULL OUT OF HOLE WITH TBG PU NEW ANCHOR RUN BACK IN HOLE WITH PROD. ND BOPS AND SET ANCHOR WITH 20K TENSION, CHANGE OVER TO 2 1/16" EQUIP. NU BOPS PU NEW STINGER AND RUN IN HOLE WITH S.S., LAND WITH 8K COMPRESSION, ND BOPS AND NU WELL HEAD SHUT DOWN FOR NIGHT							
CREW TRAVEL							
FORCAST FOR 8-14-12, RUN RODS - 24							
Report # 12							
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)			
8/14/2012 06:00	8/15/2012 06:00	11,835	151,870	0.0			
Time Log Summary							
CREW TRAVEL SAFETY MEETING ON RUNNING TBG							
ROLL HOLE WITH 340BBLS BRINE TO KILL WELL, PULL OUT OF HOLE WITH TBG PU NEW ANCHOR RUN BACK IN HOLE WITH PROD. ND BOPS AND SET ANCHOR WITH 20K TENSION, CHANGE OVER TO 2 1/16" EQUIP. NU BOPS PU NEW STINGER AND RUN IN HOLE WITH S.S., LAND WITH 8K COMPRESSION, ND BOPS AND NU WELL HEAD SHUT DOWN FOR NIGHT							
CREW TRAVEL							
FORCAST FOR 8-14-12, RUN RODS - 24							
Report # 13							
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)			
8/15/2012 06:00	8/16/2012 06:00	-1,033	150,837	0.0			
Time Log Summary							
24 HR PRODUCTION - 18 BOPD, 176 BWPD, 40 MCFPD - 24							
Report # 14							
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)			
8/19/2012 06:00	8/20/2012 06:00	0	150,837	0.0			
Time Log Summary							
24 HR PRODUCTION - 50 BOPD, 16 BWPD, 59 MCFPD - 24							
Report # 15							
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)			
8/20/2012 06:00	8/21/2012 06:00	0	150,837	0.0			
Time Log Summary							
24 HR PRODUCTION - 39 BOPD, 32 BWPD, 59 MCFPD - 24							
Report # 16							
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)			
8/22/2012 06:00	8/23/2012 06:00	0	150,837	0.0			
Time Log Summary							
24 HR PRODUCTION - 29 BBL OIL, 23 BBL WATER, 59 MCF. - 24							

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: DEVON ENERGY PRODUCTION CO., LP Operator Account Number: N 1275
 Address: P.O. BOX 290
city NEOLA
state UT zip 84053 Phone Number: (435) 353-5784

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301331356	PEARSON 2-11B2		SENE	11	2S	2W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	11359	11359			8/11/2012		
Comments: FROM WSTC TO <u>GREEN RIVER</u>							

9/20/2012

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

GEORGE GURR

Name (Please Print)

Signature

PRODUCTION FOREMAN

Title

9/13/2012

Date

RECEIVED

SEP 14 2012

Div. of Oil, Gas & Mining

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/29/2014

FROM: (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE OKLAHOMA CITY OK 73102-5015	TO: (New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700 DENVER CO 80202 303-999-4275
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

COMMENTS:

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached Well List</u>
2. NAME OF OPERATOR: <u>LINN OPERATING, INC</u> <u>N4115</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <u>1999 Broadway, Suite 3700</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u> PHONE NUMBER: <u>(303) 999-4275</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: <u>Duchsene/Uintah</u> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <u>UTAH</u>		8. WELL NAME and NUMBER: <u>See Attached Well List</u>
		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: <u>Bluebell/Altamont</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Raines
Vice President

RECEIVED
SEP 16 2014
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Russell des Cognets II TITLE Asset Manager
SIGNATURE Russell des Cognets DATE 9/8/14

(This space for State use only)
APPROVED
OCT 08 2014
DIV. OIL GAS & MINING
BY: Rachael Medina

(See Instructions on Reverse Side)

Devon Energy Production Company, LP
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 1-14A2	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

RECEIVED

SEP 16 2014

LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-in	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

RECEIVED

SEP 16 2014

DIV. OF OIL, GAS & MINING

SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

RECEIVED

SEP 16 2014

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: LINN OPERATING, INC		8. WELL NAME and NUMBER: See Attached Well List
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY: Denver STATE: CO ZIP: 80202		9. API NUMBER:
PHONE NUMBER: (303) 999-4275		10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		COUNTY: Duchsene
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: UTAH

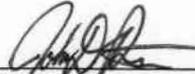
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

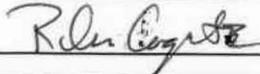
Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Raines
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

(This space for State use only)

APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

BY: Rachael Medina

RECEIVED
SEP 16 2014
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Misc.

9. API NUMBER:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
LINN OPERATING, INC.

3. ADDRESS OF OPERATOR: PHONE NUMBER:
1999 Broadway, Ste #3700 Denver CO 80202 (303) 999-4016

4. LOCATION OF WELL COUNTY: **UINTAH**
FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **14 1S 2W** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

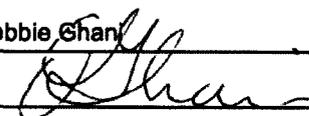
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u> <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

43-013-31192 BOREN 3-11A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
43-013-51846 MIKE AND SHELLEY #4-14A2 Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
43-013-31299 CORNABY 2-14A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
43-013-30035 FLY/DIA L BOREN 1-14A2 Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan TITLE Reg. Compliance Supervisor
SIGNATURE  DATE 9/23/2014

(This space for State use only)

RECEIVED
SEP 23 2014
Div. of Oil, Gas & Mining

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: PEARSON 2-11B2
2. NAME OF OPERATOR: LINN OPERATING, INC.	9. API NUMBER: 4301331356000
3. ADDRESS OF OPERATOR: 600 Travis St. Suite 5100 , Houston, TX, 77002	PHONE NUMBER: 435 722-1325 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800 FNL 0550 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 11 Township: 02.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/4/2016	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

LINN Operating, Inc. requests permission to acidize a portion of the existing Wasatch and Lower Green River perforations in the Pearson 2-11B2 well. Following this work, the well will be returned to production. Proposed acidize procedure is attached.

Approved by the
November 08, 2016
Oil, Gas and Mining

Date: _____
By: DeKQ

NAME (PLEASE PRINT) Andrea Gurr	PHONE NUMBER 435 722-1325	TITLE Regulatory Specialist 1
SIGNATURE N/A	DATE 10/31/2016	



PEARSON 2-11B2 ACID JOB Date: 10/31/2016

WELL HEADER/GENERAL INFORMATION						
Well Name	API #	KB	S CSG Shoe	Prod CSG Size	Prod TBG Size	PBTD
PEARSON 2-11B2	43013313560000	23'	2,532'	7" 23# 5-95/N80 with 5" 18# P110/S-95/N-80/L80 LINER	2-7/8" 6.5# N-80	12,700'
						EST TOC F/CBL
						1,610'

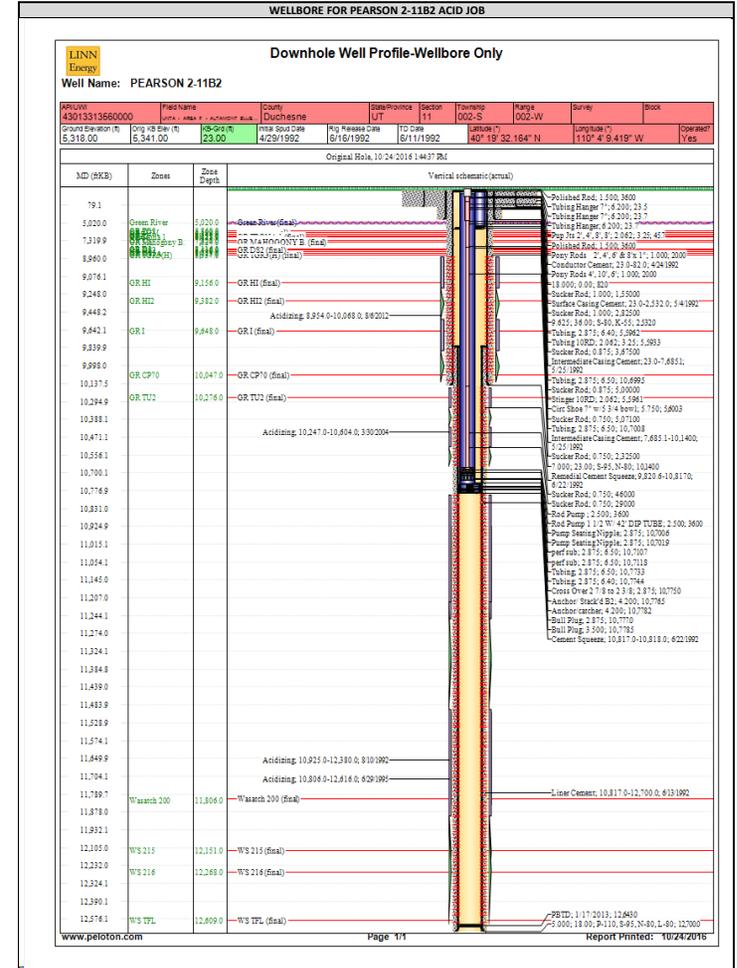
NOTE: All depths in program from KB - see attachments for WB Diagram & well details

SUMMARY OF PROCEDURE GOALS/JUSTIFICATIONS:
 LINN Operating, Inc. requests permission to acidize a portion of the existing Wasatch and Lower Green River perforations in the Pearson 2-11B2 well. Following this work, the well will be returned to production.

GENERAL PROPOSED PROCEDURE:

NOTE: MAKE SURE TO KEEP 1,000' KILL STRING IN HOLE EACH NIGHT WHEN OPERATIONS ARE SHUT DOWN.

- MIRU workover rig
- POOH with rods/pump
 - Confirm Rod Types when POOH.
- NU BOP's test per SOPs
- Unset TAC and RIH with additional 2-7/8" N80 workstring to tag PBTD
 - Notify Engineer if there are any issues
- POOH with TBG and TAC standing back
- Clean Out to PBTD if required based tag with TBG
 - Use 4-1/8" Pump Off Scale Bit and 2X foam units if required
- MU packer on tubing for 5" 18# N80 Liner and RIH
 - Set packer @ 10,750' (~930' below liner top)
- MIRU Acid Crew
 - Acidize perfs from 10,925' to 12,618' through tubing (558 holes)
 - Lead with mutual solvent, flush with 95 bbbls of produced water (displace to bottom perf)
 - Let soak for 30 min.
 - Follow with 10,000 gal 15% HCL with inhibitor, scale/corrosion combo and iron control
 - Drop 850 Bio balls evenly spaced after 1,000 gal of acid (Surge balls off if needed)
 - Flush with 115 bbbls of produced water (displace acid to bottom perf + 20bbbls)
- Unset Packer and POOH with tubing
- MU RBP and Packer on TBG for (5" 18# Liner)
- RIH and set RBP @ 10,725'
- Pull Up and set Packer @ 10,200'
- Acidize perfs from 10,247' to 10,604' through tubing (186 holes)
 - Lead with mutual solvent, flush with 65 bbbls of produced water (displace to bottom perf)
 - Let soak for 30 min.
 - Follow with 5,000 gal 15% HCL with inhibitor, scale/corrosion combo and iron control
 - Drop 300 bio balls in 60 ball clusters evenly spaced after 1,000 gal of acid (Surge balls off if needed)
 - Flush with 85 bbbls of produced water (displace acid to bottom perf + 20bbbls)
- RDMO Acid Crew
- Unset PKR and RIH and Unset RBP @ 10,725'
- POOH with TBG and LD PKR and RBP
- RIH with tubing
- RIH with rods
- PWOP



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: PEARSON 2-11B2
2. NAME OF OPERATOR: LINN OPERATING, INC.	9. API NUMBER: 43013313560000
3. ADDRESS OF OPERATOR: 600 Travis St. Suite 5100 , Houston, TX, 77002	PHONE NUMBER: 435 722-1325 Ext
	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800 FNL 0550 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 11 Township: 02.0S Range: 02.0W Meridian: U	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/30/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

LINN Operating, Inc. respectfully reports the operations summary in regards to NOI sundry #75692 to acidize a portion of the existing Wasatch and lower GR perms in the Pearson 2-11B2, followed by returning the well to production 11/30/16.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 08, 2016

NAME (PLEASE PRINT) Andrea Gurr	PHONE NUMBER 435 722-1325	TITLE Regulatory Specialist 1
SIGNATURE N/A	DATE 12/6/2016	



Operations Summary

Well Name: PEARSON 2-11B2

API/UWI 43013313560000	Surface Legal Location 11-2-S 2-W-6	County Duchesne	State/Province UT
Initial Spud Date 4/29/1992	Rig Release Date 6/16/1992	KB-Ground Distance (ft) 23.00	Ground Elevation (ft) 5,318.00
Job Category Workover/Maint	Primary Job Type Stimulation	Secondary Job Type Acid Treatment	Start Date 11/15/2016
			End Date 11/30/2016
11/15/2016 07:00 - 11/15/2016 17:00			
Operations at Report Time MIRU.		Operations Next Report Period TOH w/tbg.	
Operations Summary Fish rods.			
Com			
SITP 0 psig. SICP 30 psig. Review JSA. Slide PU. MIRU SWS #1. Flshd csg w/70 bbls htd wtr. TOH to rod part: Body break on 1" N-97 rod FS @ 67'. Fish rods & unseat pmp. Flshd tbg w/65 BW. Re-seat pmp & PT tbg to 1,000 psig, gd tst. TOH w/rods & pmp. SWI & SDFN.			
11/16/2016 07:00 - 11/16/2016 16:00			
Operations at Report Time NU BOP.		Operations Next Report Period TIH w/PKR & tbg.	
Operations Summary TOHw/tbg / Run gauge ring.			
Com			
SITP 0 psig. SICP 30 psig. Review JSA. ND WH. NU BOP. Rlsd TAC @ 10,773'. TOH w/tbg & BHA. MIRU WLU. RIH w/4.0" gauge ring. Tgd fill @ 12,404'. POH w/gauge ring. RDMO WLU. SWI & SDFN.			
11/17/2016 07:00 - 11/17/2016 15:00			
Operations at Report Time TIH w/PKR.		Operations Next Report Period Acid treatment.	
Operations Summary Prep for acid job.			
Com			
SITP 0 psig. SICP 30 psig. Review JSA. TIH w/5-1/2" PKR, 1 jt tbg, SN w/SV in place & 24 jts 2-7/8" tbg. PT tbg to 5,000 psig, gd tst. Retr SV. Set PKR @ 10,732' & then relse poss debris on PKR. SWI & SDFN.			
11/21/2016 07:00 - 11/21/2016 16:30			
Operations at Report Time Pump acid		Operations Next Report Period Pump acid	
Operations Summary Pump acid			
Com			
Hold safety meeting. SICP @ 30 psi, SITP @ 0 psi. Bleed off csg. Set pkr. @ 10,724'. RU Weatherford. Pump mutual solvent and flush tbg. Let solvent soak for 30 min. Pump 10,000 gallons 15% HCL acid w/ 800 bio-balls. Did not see very good ball action. Avg rate @ 6.3 bpm, avg pressure @ 1645 psi. Max rate @ 6.4 bpm, max pressure @ 3555 psi. Pressure on pad @ 708 psi, pressure on acid @ 1923 psi, pressure on flush @ 1938 psi. ISIP @ 0 psi. RD Weatherford. Release pkr. POOH w/ tbg. PU 5' RBP and pkr. RIH w/ tbg. to 2112'. SWIFN.			
11/22/2016 07:00 - 11/22/2016 15:00			
Operations at Report Time Attempt to pump acid		Operations Next Report Period Pump acid	
Operations Summary Packer failed			
Com			
Hold safety meeting. SICP @ 30 psi, SITP @ 0 psi. Bleed off csg. RIH w/ tbg. Set TS RBP @ 10,725'. POOH w/ tbg and set HD pkr. @ 10,200'. RU Weatherford. Pump 1180 gals mutual solvent and attempt to flush tbg. Lost all pressure w/ 4 bbls remaining in flush. Release HD pkr. POOH w/ tbg. Pkr had lost all elements. SWIFN.			
Max pressure during treatment @ 4736 psi, avg pressure @ 1085 psi.			
Max rate during treatment @ 6 bpm, avg rate @ 4.4 bpm.			
HD pkr failed @ 4736 psi @ 4.4 bpm.			
11/23/2016 07:00 - 11/23/2016 17:00			
Operations at Report Time RIH AND SET PACKER		Operations Next Report Period CONTINUE POOH WITH TUBING.	
Operations Summary SET PKR, PUMP ACID, AND START POOH WITH TUBING			
Com			
CONDUCT JSA AND SAFETY MEETING WITH SWS #1 AND BMW HOT OIL SERVICE.			
5:30-7:00AM CREW TRAVEL			
7:00AM SAFTEY MEETING, OPEN WELL, MU PKR, RIH W/ TBG, SET PRK @ 10,200', RU WEATHERFORD, ACIDIZE PERFS FROM 10,247'-10,604', PUMPED 204 BBLs. AVG PSI = 3,611 PSI, MAX PSI = 4,736, AVG RATE = 2. 9BBLs/MIN. S/D 15 MIN ISDP = 3,372 PSI. RU FLOWBACK, INITIAL PSI-650 PSI OPEN TO FLOWBACK, WELL DIED, TIE BACK SINGLE FAST, PU EQUALIZE PKR & RELEASE, RIH 16-JNTS, MU TBG SWIVEL & JNT, PUMP 40 BBLs DOWN TBG, CIRR. PLUG TOP OFF, LATCH ON PLUG & RELEASE, POOH W/ TBG, TIE BACK DOUBLE FAST, CONT. TO POOH, POOH W/ 70 STANDS SWIFN CLEAN UP 5:00PM SDFN EOT @ 6383'			
5:00-6:30PM CREW TRAVEL			
SITP = 0 PSI SICP = 0 PSI			
11/28/2016 07:00 - 11/28/2016 16:30			
Operations at Report Time POOH WITH TUBING		Operations Next Report Period LAND TUBING/ RUN GYRO TOOL.	
Operations Summary ROUND TRIP TUBING			
Com			
CONDUCT JSAAND SAFETY MEETING WITH SWS #1 AND BMW HOT OIL SERVICE.			
5:30-7:00AM CREW TRAVEL			
7:00AM SAFTEY MEETING, BLEED & OPEN WELL, CONT. TO POOH W/ TBG, LD 47-JNTS 2 7/8" TBG ON TRAILER, LD PKR & PLUG, MU BHA, X-OVER 2 3/8" TBG EQUIP, PREP & TALLY PIPE, PU RIH W/ 99 JNTS 2 3/8" TBG (3200') X-OVER 2 7/8" TBG EQUIP, CONT. TO RIH, TAG FILL @ 12,643 (PBDT) LD 2-JNTS, SWIFN CLEAN UP 4:30PM SDFN			
4:30-6:00PM CREW TRAVEL			
SITP = 50 PSI SICP = 50 PSI			
11/29/2016 07:00 - 11/29/2016 16:00			
Operations at Report Time RIH WITH GYRO INSPECTION		Operations Next Report Period CONTINUE LAYING DOWN RODS.	
Operations Summary RUN GYRO, LAND TUBING AND START LAYING DOWN RODS			
Com			
CONDUCT JSA AND SAFETY MEETING WITH SWS #1 AND BMW HOT OIL SERVICE.			



Operations Summary

Well Name: PEARSON 2-11B2

Com

5:30-7:00AM CREW TRAVEL

7:00AM SAFTEY MEETING, HOTOILER FLUSHED 60 BBLs DOWN TBG, RU MULTI-SHOT, RUN GYRO, LAND TBG ON HANGER, RD TBG EQUIP, RU WORKFLOOR, ND BOPE, NU WELLHEAD ASSM., RIH W/ 3/4" RODS, POOH LD ON TRAILER LD 93- 3/4" N-97 RODS, SWIFN CLEAN UP 4:00PM SDFN
4:00-5:30PM CREW TRAVEL

SITP = 20 PSI

SICP = 50 PSI

11/30/2016 07:00 - 11/30/2016 17:30

Operations at Report Time

LAY DOWN RODS

Operations Next Report Period

RETURN WELL TO PRODUCTION.

Operations Summary

LAY DOWN RODS AND RIH WITH NEW ROD DESIGN

Com

CONDUCT JSA AND SAFETY MEETING WITH SWS #1 AND BMW HOT OIL SERVICE.

5:30-7:00AM CREW TRAVEL

7:00AM SAFTEY MEETING, BLEED & OPEN WELL, RIH W/ 42-7/8" RODS, POOH LD ON TRAILER, FLUSH TBG W/ 60 BBLs, PU STROKE TEST PUMP, ADD 30' 1" DIPTUBE, PU K-BARS, WAIT FOR RODS TO AOL, PREP NEW RODS, PU 4- NEW K-BARS, 39-3/4" D SLCIK RODS, 88- 3/4" D 4-PER RODS, RIH W/ 7/8" RODS OUT OF DERRICK, PU 80- NEW 1" D SLICK RODS OFF TRAILER, CONT. TO RIH W/ 1" RODS OUT OF DERRICK, SPACE OUT, PU SUBS & PR, FILL TBG W/ 42 BBLs, STROKE TEST 500 PSI (GOOD TEST) SWIFN CLEAN UP 5:30PM SDFN

5:30-7:00PM CREW TRAVEL

SITP = 10 PSI

SICP = 40 PSI

11/30/2016 07:00 - 11/30/2016 17:30

Operations at Report Time

CONTINUE LAYING DOWN RODS

Operations Next Report Period

RETURN WELL TO PRODUCTION.

Operations Summary

LAY DOWN RODS AND RIH WITH NEW ROD DESIGN

Com

CONDUCT JSA AND SAFETY MEETING WITH SWS #1 AND BMW HOT OIL SERVICE.

5:30-7:00AM CREW TRAVEL

7:00AM SAFTEY MEETING, BLEED & OPEN WELL, RIH W/ 42-7/8" RODS, POOH LD ON TRAILER, FLUSH TBG W/ 60 BBLs, PU STROKE TEST PUMP, ADD 30' 1" DIPTUBE, PU K-BARS, WAIT FOR RODS TO AOL, PREP NEW RODS, PU 4- NEW K-BARS, 39-3/4" D SLCIK RODS, 88- 3/4" D 4-PER RODS, RIH W/ 7/8" RODS OUT OF DERRICK, PU 80- NEW 1" D SLICK RODS OFF TRAILER, CONT. TO RIH W/ 1" RODS OUT OF DERRICK, SPACE OUT, PU SUBS & PR, FILL TBG W/ 42 BBLs, STROKE TEST 500 PSI (GOOD TEST) SWIFN CLEAN UP 5:30PM SDFN

5:30-7:00PM CREW TRAVEL

SITP = 10 PSI

SICP = 40 PSI