

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other
 Single Zone Multiple Zone

2. Name of Operator
 ANR Production Company

3. Address of Operator
 P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Report location clearly and in accordance with any State requirements.)
 At surface 503' FNL & 2017' FEL (NW/NE)
 At proposed prod. zone Same as above.

14. Distance in miles and direction from nearest town or post office*
 7 miles southeast of Altamont, Utah.

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any) 503'

13. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 2810'

21. Elevations (Show whether DF, RT, GR, etc.)
 5941' GR

5. Lease Designation and Serial No.
 Fee Lease

6. If Indian, Allottee or Tribe Name
 N/A

7. Unit Agreement Name
 N/A

8. Farm or Lease Name
 Lazy K

9. Well No.
 2-11B3

10. Field and Pool, or Wildcat
 Altamont/Bluebell 065

11. 00, Sec., T., R., M., or Blk. and Survey or Area
 NW/NE Section 11, T2S-R3W

12. County or Parrish | 13. State
 Duchesne Cnty | Utah

15. No. of acres in lease 160
 17. No. of acres assigned to this well 640 (2 wells per section)

19. Proposed depth 13,200' WSTC
 20. Rotary or cable tools Rotary

22. Approx. date work will start* 4/1/92

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8" Steel	Conductor	0-200'	150 sx Redimix circ to surface.
12-1/4"	9-5/8" J-55	36#	0-3000'	1500 sx circ to surface.
8-3/4"	7" N-80	26#	0-10600'	2400 sx Class "G" Silica Lite cmt.
6-1/8"	5" S-95 Lnr	18#	10400-13200'	300 sx Class "G"

Please see the attached Drilling Prognosis.

TECHNICAL REVIEW
 Engr. *[Signature]* 4-9-92
 Geol. *[Signature]* 1/30/92
 Surface *[Signature]* 1/29/92

RECEIVED
 JAN 22 1992
 DIVISION OF
 OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.
 Signed: *[Signature]* Title: Regulatory Analyst Date: 1/21/92
 Eileen Danni Dev

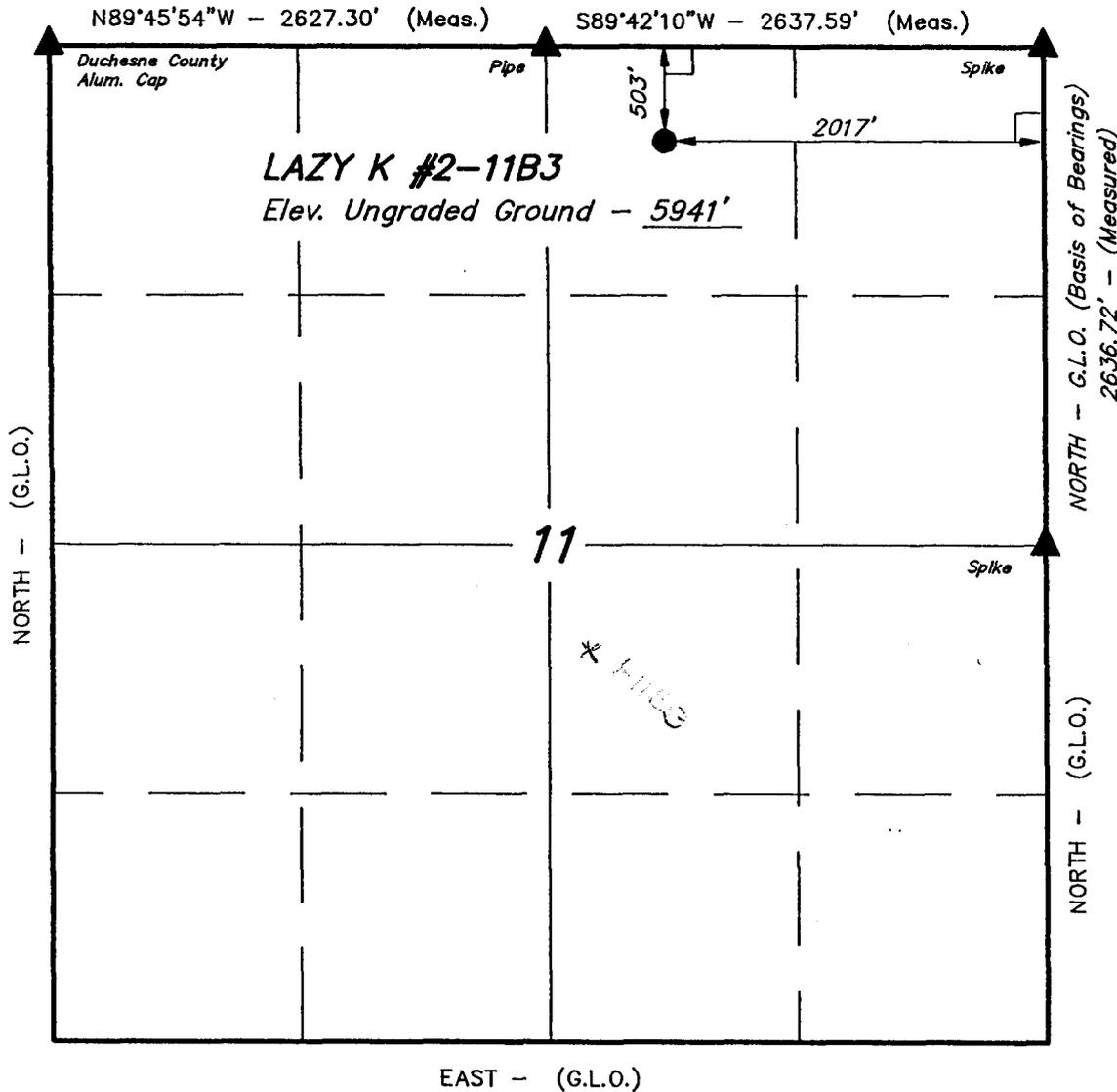
(This space for Federal or State office use)
 API NO. 43-013-31350 Approval Date

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING
 DATE: 2-4-92
 BY: *[Signature]*
 WELL SPACING: 139-42

T2S, R3W, U.S.B.&M.

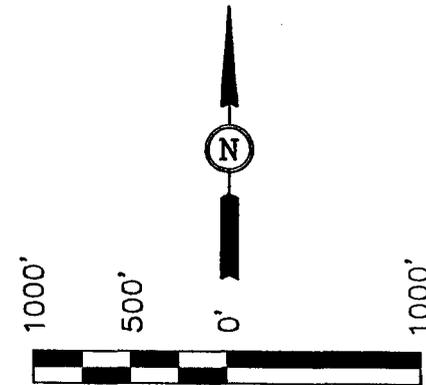
ANR PRODUCTION CO.

Well location, LAZY K #2-11B3, located as shown in the NW 1/4 NE 1/4 of Section 11, T2S, R3W, U.S.B.&M. Duchesne County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE NW CORNER OF SECTION 11, T2S, R3W, U.S.B.&M. TAKEN FROM THE BLUEBELL QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5995 FEET.



SCALE

CERTIFICATE OF SURVEY
 REGISTERED LAND SURVEYOR
 STATE OF UTAH
 No. 5709
 ROBERT L. KAY

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

UNTAH ENGINEERING & LAND SURVEYING
 85 SOUTH - 200 EAST VERNAL, UTAH - 84078
 (801) 789-1017

SCALE 1" = 1000'	DATE 12-20-91
PARTY J.T.K. B.B. R.E.H.	REFERENCES G.L.O. PLAT
WEATHER COLD	FILE ANR PRODUCTION CO.

▲ = SECTION CORNERS LOCATED.

ANR PRODUCTION COMPANY

Lazy K #2-11B3
NW/NE, Section 11, T2S-R3W
Duchesne County, Utah

Drilling Prognosis

1. Estimated Tops of Important Geologic Markers:

Tertiary (Uinta/Duchesne)	Surface
Lower Green River	9,227'
Wasatch	10,697'
Total Depth	13,200'

2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:

Lower Green River-Wasatch 9,227-13,200' Gas (Primary Objective)

All freshwater and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: (Schematic Attached)

Type : 11" Double Gate Hydraulic with one (1) blind ram (above) and one (1) pipe ram (below) and 11" Annular Preventer; equipped with automatic choke manifold and 11" casing head.

Pressure Rating : 5000 psi BOP, 5000 psi choke manifold, 5000 psi Annular Preventer and 5000 psi casing head.

4. Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0- 3,000'	Native Mud	8.5- 9.0	35-50	No Control
3,000-13,200'	Gel/Polymer	12.0-15.0	35-45	10-12 cc's/less

5. Evaluation Program:

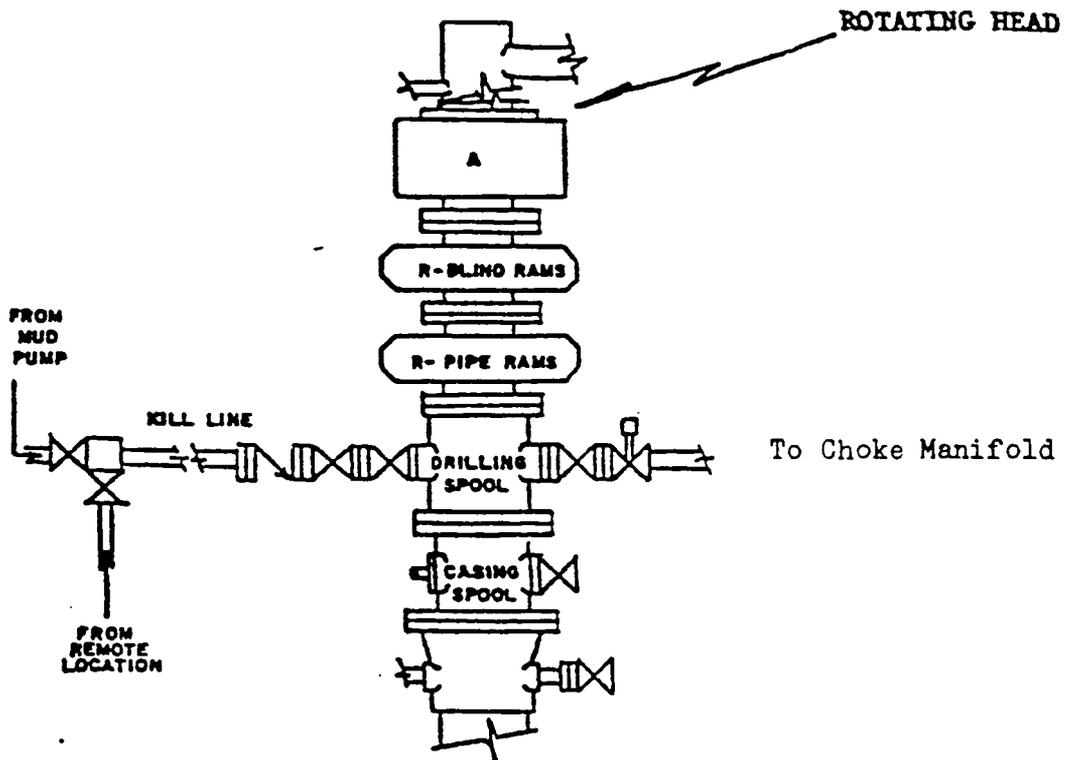
Logs : DLL-GR-SP - 13,200'-6,000'
BHC-Sonic-GR - 13,200'-6,000'

DST's : None Anticipated.

Cores : None Anticipated.

Evaluation Program may change at the discretion of the wellsite geologist.

5,000 psi Working Pressure BOP



Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

ANR PRODUCTION COMPANY

Lazy K #2-11B3
NW/NE Section 11, T2S-R3W
Duchesne County, Utah

Supplement to Application for Permit to Drill

1. Location and Type of Water Supply:

- A. Dalbo Trucking will supply water from the Duchesne River located in the NE $\frac{1}{4}$ Section 1, Township 2 South, Range 4 West; Water Right #43-101-68.

2. Methods of Handling Water Disposal:

- A. Sewage - self-contained, chemical toilets will be provided for human waste disposal. Upon completion of operations, the holding tanks will be pumped and the contents disposed of in a municipal sewage treatment facility or other authorized disposal facility.
- B. Garbage and other waste materials - all trash will be contained in a portable trash cage. Upon completion of operations, all trash will be hauled to an approved sanitary landfill.
- C. Cuttings and drilling fluids - the cuttings will be deposited in the reserve pit. Drilling fluids will be contained in reserve pit and allowed to evaporate. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half (1/2) the total depth below the original ground surface on the lowest point within the pit. The reserve pit will be lined.

3. Plans for Reclamation of the Surface:

- A. Backfilling, leveling and re-contouring are planned as soon as the reserve pit dries. Waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities. If production is established, the unneeded areas of the location will be reclaimed as soon as the reserve pit dries.
- B. Upon completion of backfilling, leveling and re-contouring, the stock-piled topsoil will be evenly spread over the reclaimed area(s). All disturbed surfaces (including access road and well pad areas) will be reseeded using the seed mixture recommended by the Surface Owner. Seed will be drilled on the contour to an approximate depth of 1/2 inch.
- C. Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock and wildlife from becoming entrapped, and the fencing will be maintained until leveling and cleanup are accomplished.
- D. If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.

ANR Production Company
Lazy K #2-11B3
Supplement to Application for Permit to Drill
Page 2

3. Plans for Reclamation of the Surface: Continued

E. The reclamation operations will begin after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Rehabilitation operations should be completed by the Spring of 1992.

4. Other Information:

A. The surface is owned by Lazy K Revocable Trust/Joseph P. Kesler. Telephone: (801) 364-2923. ANR Production Company has agreed to his requirements as to the rehabilitation of the surface.

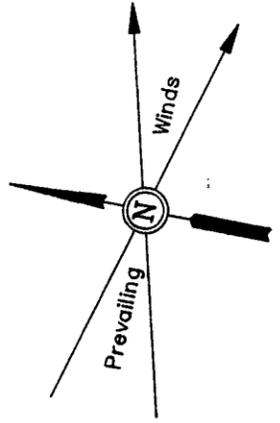
Joseph P. Kesler
744 N. Crest Drive
Salt Lake City, Utah 84103

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JAN 22 1992

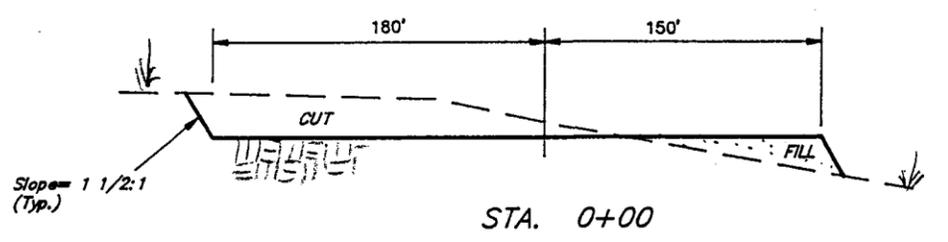
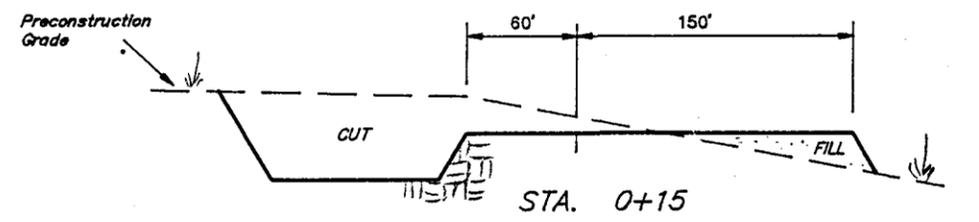
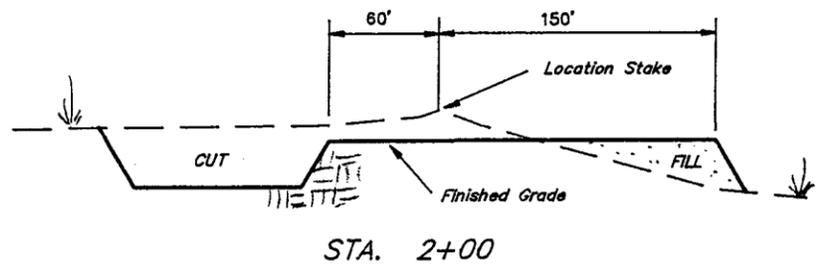
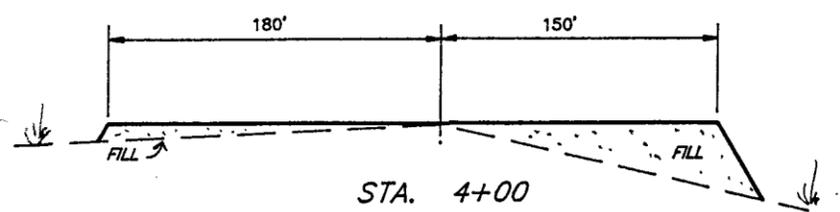
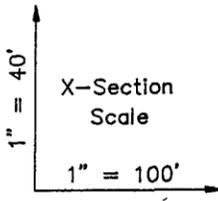
DIVISION OF
OIL, GAS & MINING

ANR PRODUCTION CO.
LOCATION LAYOUT FOR
LAZY K #2-11B3
SECTION 11, T2S, R3W, U.S.B.&M.



SCALE: 1" = 50'
DATE: 12-20-91
DRAWN BY: R.E.H.

Approx.
Toe of
Fill Slope



TYP. LOCATION LAYOUT
TYP. CROSS SECTIONS

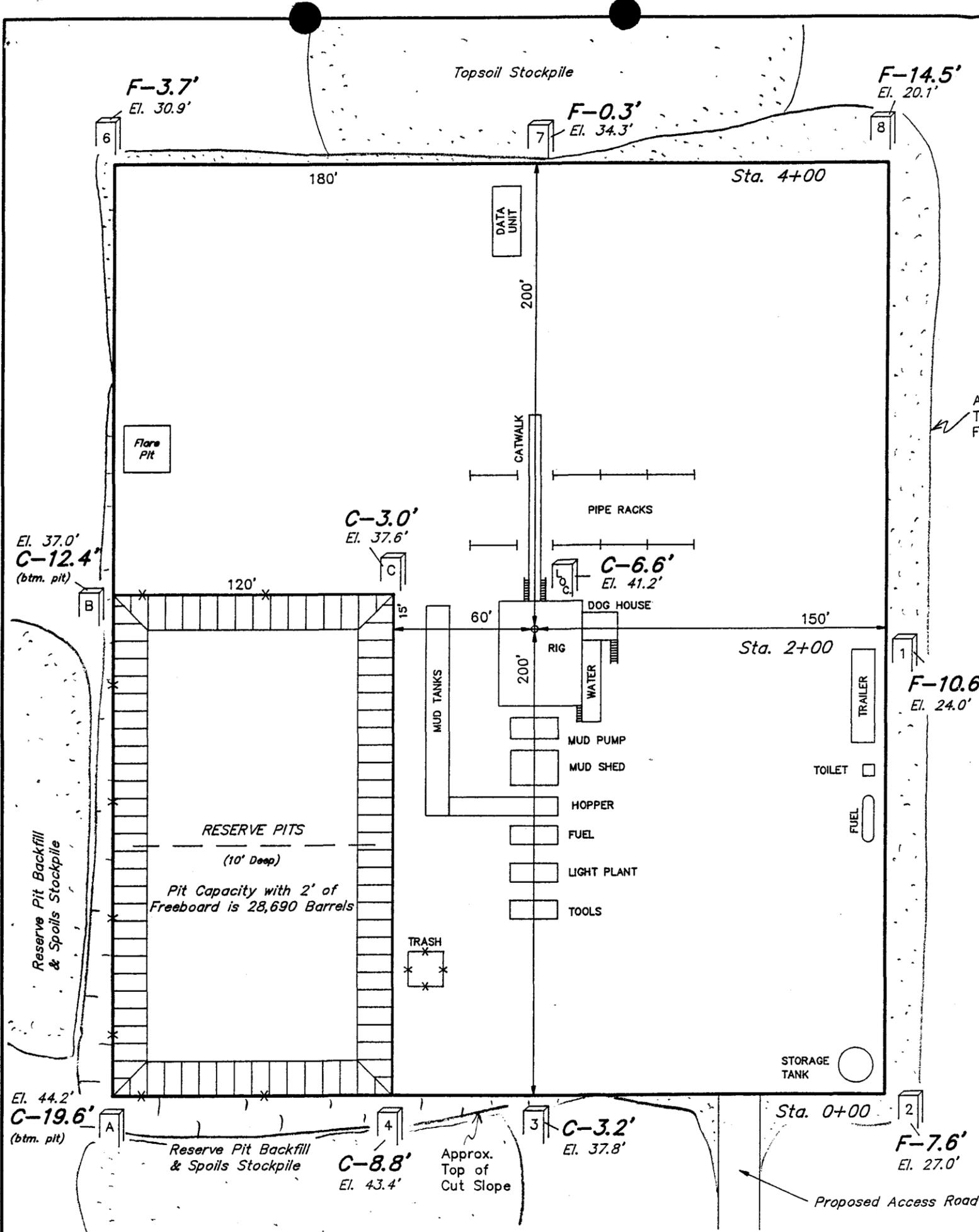
APPROXIMATE YARDAGES

CUT (6") Topsoil Stripping	= 2,450 Cu. Yds.	EXCESS MATERIAL AFTER 5% COMPACTION	= 6,350 Cu. Yds.
Remaining Location	= 18,400 Cu. Yds.	Topsoil & Pit Backfill (1/2 Pit Volume)	= 6,340 Cu. Yds.
TOTAL CUT	= 20,850 CU.YDS.	EXCESS UNBALANCE (After Rehabilitation)	= 10 Cu. Yds.
FILL	= 13,780 CU.YDS.		

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5941.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 5934.6'

FIGURE #1



El. 37.0'
C-12.4'
(btm. pit)

El. 44.2'
C-19.6'
(btm. pit)

C-8.8'
El. 43.4'

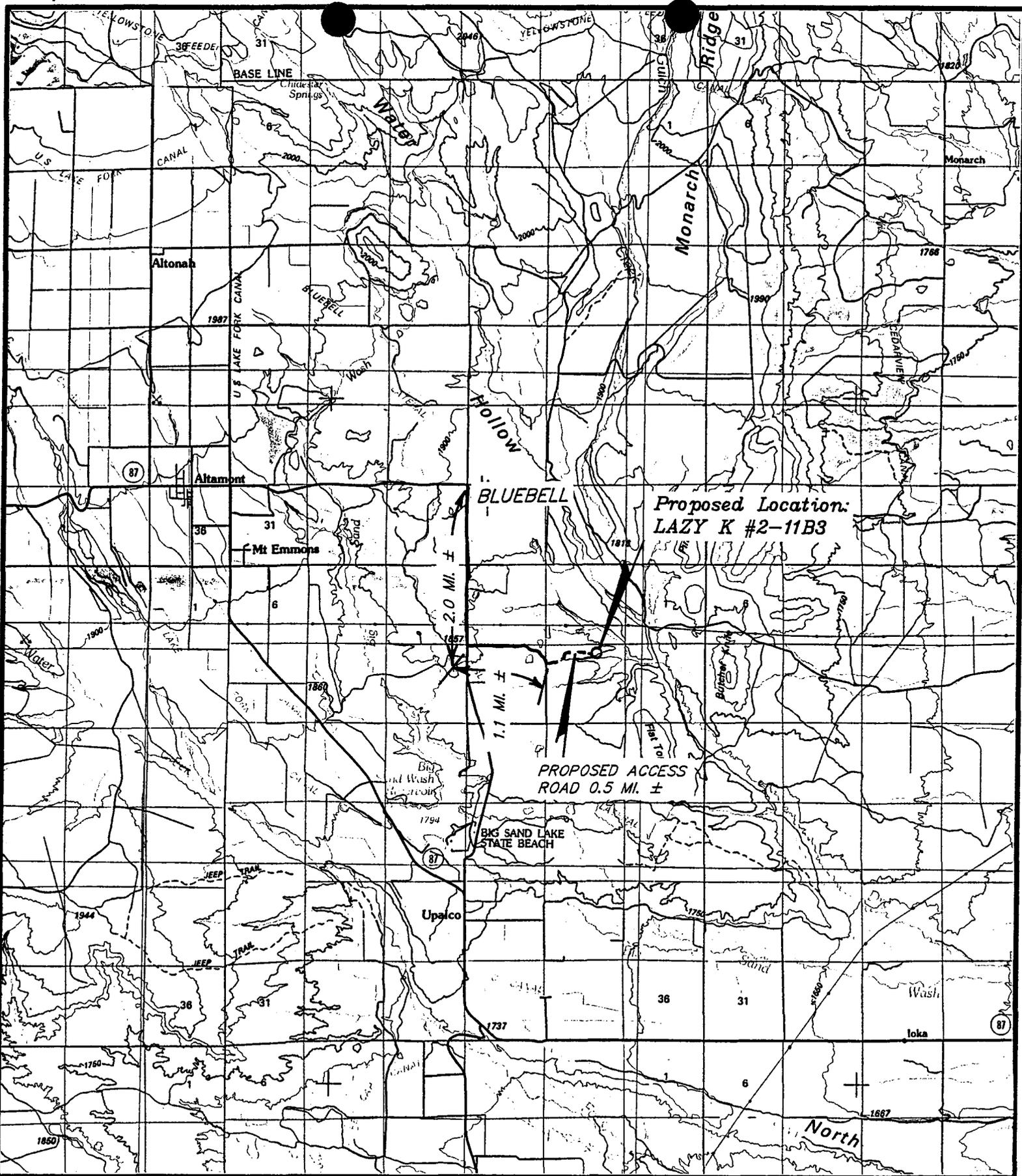
Approx.
Top of
Cut Slope

F-7.6'
El. 27.0'

Proposed Access Road

Reserve Pit Backfill
& Spoils Stockpile

RESERVE PITS
(10' Deep)
Pit Capacity with 2' of
Freeboard is 28,690 Barrels



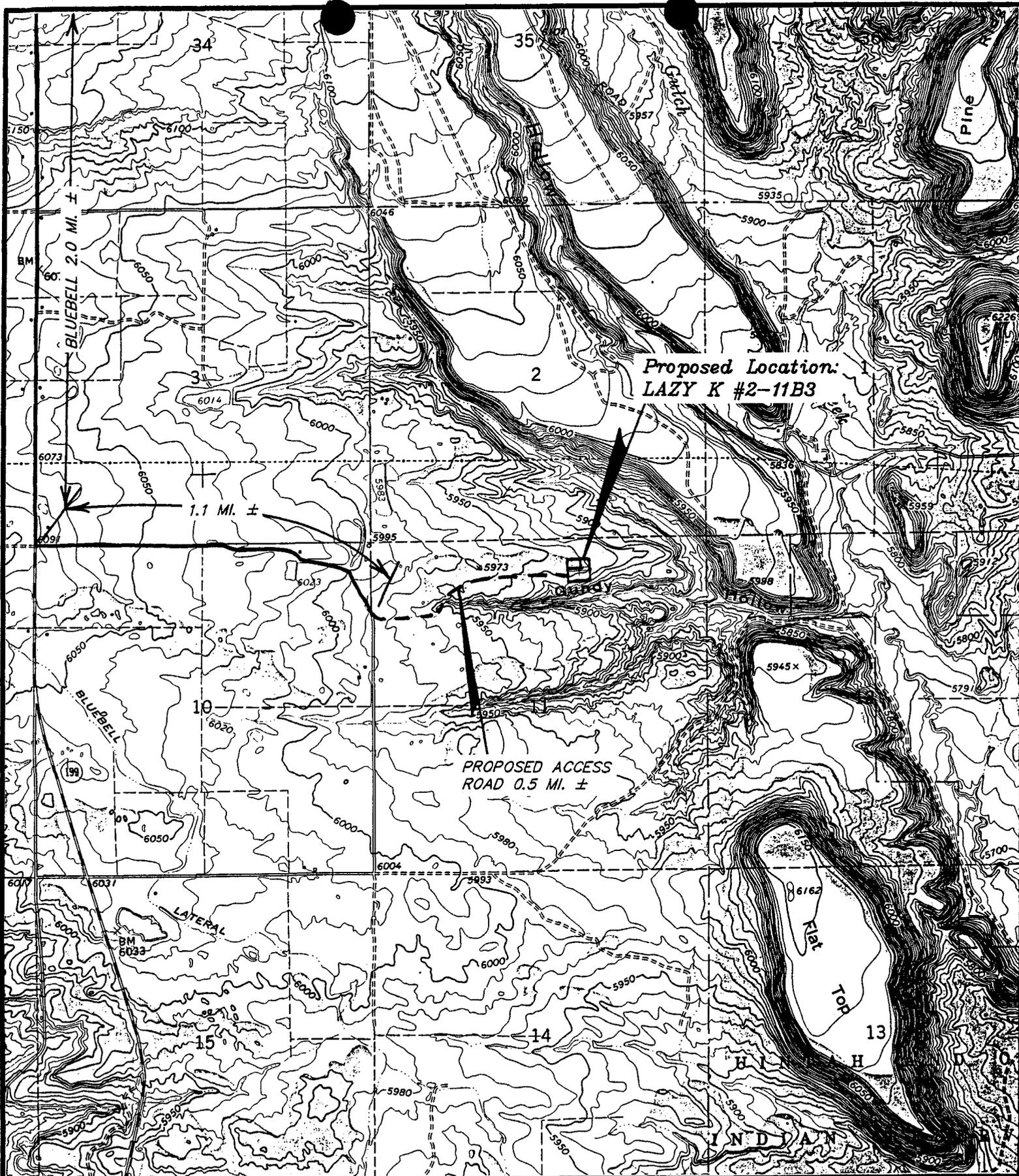
TOPOGRAPHIC
MAP "A"

DATE 12-20-91 R.E.H.



ANR PRODUCTION CO.

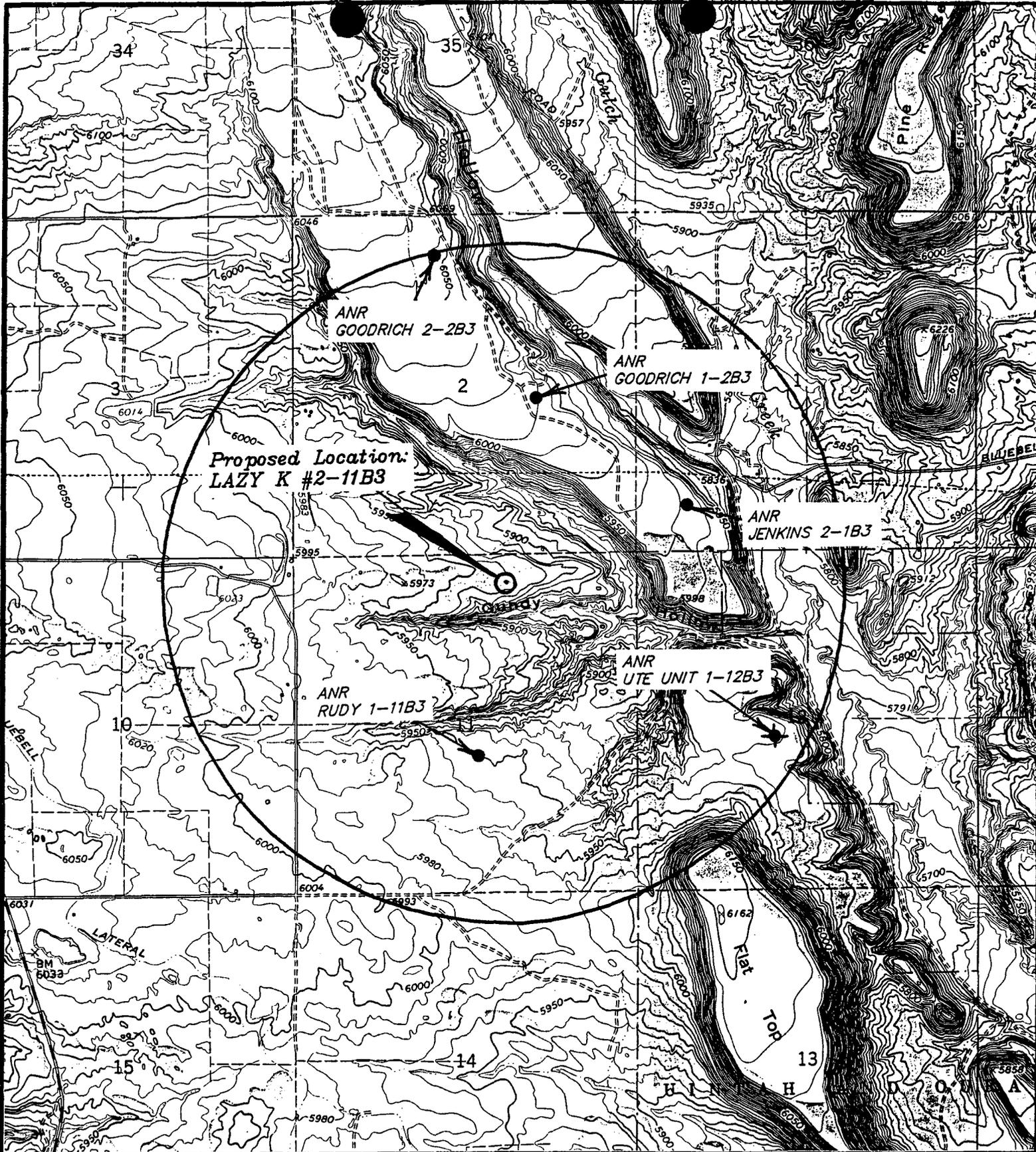
LAZY K #2-11B3
SECTION 11, T2S, R3W, U.S.B.&M.



TOPOGRAPHIC
 MAP "B"
 SCALE: 1" = 2000'
 DATE 12-20-91 R.E.H.



ANR PRODUCTION CO.
 LAZY K #2-11B3
 SECTION 11, T2S, R3W, U.S.B.&M.



**Proposed Location:
LAZY K #2-11B3**

ANR
GOODRICH 2-2B3

ANR
GOODRICH 1-2B3

ANR
JENKINS 2-1B3

ANR
RUDY 1-11B3

ANR
UTE UNIT 1-12B3

LEGEND:

- ⊗ = Water Wells
- = Abandoned Wells
- = Temporarily Abandoned Wells
- ⊗ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- = Shut-in Wells



ANR PRODUCTION CO.

LAZY K #2-11B3
SECTION 11, T2S, R3W, U.S.B.&M.
TOP O MAP "C"

DATE: 12-20-91 R.E.H.

OPERATOR ANR Production Co N-0675 DATE 0-3-90

WELL NAME Dazy K V-11B3

SEC NWNE 11 T 02S R 3W COUNTY Duchaine

43-013-31350
API NUMBER

Free (1)
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND
0.6053801
80,000

NEAREST
WELL

LEASE

FIELD
150m

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

One add well within Sec 11.
Water Permit: 43-101-68 Dalls Leasing
Permit: 1-014-90 /

APPROVAL LETTER:

SPACING:

R615-2-3

N/A
UNIT

R615-3-2

139-40 4-17-85
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

February 4, 1992

ANR Production Company
P. O. Box 749
Denver, Colorado 80201-0749

Gentlemen:

Re: Lazy K 2-11B3 Well, 503 feet from the north line, 2017 feet from the east line,
NW 1/4 NE 1/4, Section 11, Township 2 South, Range 3 West, Duchesne County,
Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 139-42 dated April 17, 1985, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq. (formerly R. 615-1 et seq.), Oil and Gas Conservation General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.

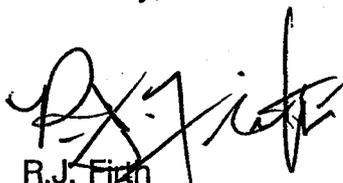
Page 2
ANR Production Company
Lazy K 2-11B3
February 4, 1992

6. Compliance with the requirements of Utah Admin. R. 649-3-20 (formerly R. 615-3-20), Gas Flaring or Venting, if the well is completed for production.

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-013-31352.

Sincerely,



R.J. Firth
Associate Director, Oil and Gas

ots
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WO11

DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: ANR PRODUCTION COMPANY WELL NAME: LAZY K 2-11B3
SECTION: 11 TWP: 2S RNG: 3W LOC: 503 FNL 2017 FEL
QTR/QTR NW/NE COUNTY: DUCHESNE FIELD: ALTAMONT/BLUEBELL
SURFACE OWNER: LINDA KESLER
SPACING: 660 F SECTION LINE 1320 F ANOTHER WELL
INSPECTOR: BRAD HILL DATE AND TIME: 1/14/92 10:00

PARTICIPANTS: Robert Kay-Uinta Engineering; Dan Jarvis-DOGMA;
Linda Kesler-Landowner; Scott Seeley-ANR; Randy Jackson-Jackson
Construction

REGIONAL SETTING/TOPOGRAPHY: West central Uinta Basin
approximately 2 miles south of Bluebell, Utah. The proposed
location is on a E-W trending ridge top with a large drainage on
the south (Gundy Hollow) and a large but more shallow drainage a
greater distance to the north. Much of the ridge top is covered
by sand dunes which have been stabilized by vegetation. The
original location was moved to the north because of the major
drainage on the south side of the location. The present location
is as far south as it can be placed in this quarter-quarter.

LAND USE:

CURRENT SURFACE USE: None

PROPOSED SURFACE DISTURBANCE: A roughly rectangular pad will be
constructed with approximate dimensions of 400'X 330'. This pad
will include a reserve pit with dimensions of 215'X 120'. An
access road .5 miles long will also be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: The Gundy Hollow area to
the south should be avoided.

FLORA/FAUNA: Juniper, Sage, Ephedra, Prickly Pear, Rabbit Brush,
Birch Leaf Mahogany/Coyotes, Rabbits, Deer.

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Silty-sand with abundant sand
dunes and scattered rock fragments.

SURFACE FORMATION & CHARACTERISTICS: Quaternary alluvium and
Duchesne River Formation

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None observed.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Lower Green River-Wasatch/9,227-13,200'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated.

CULTURAL RESOURCES/ARCHAEOLOGY: N.A.

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: To be reclaimed as per land owner instructions.

RESERVE PIT

CHARACTERISTICS: A rectangular reserve pit will be constructed with dimensions of 215'X 120'X 10'.

LINING: The reserve pit is to be lined with a synthetic liner with a minimum thickness of 12 mils.

MUD PROGRAM: 0-3,000'/Native mud; 3,000-13,200'/Gel/Polymer

DRILLING WATER SUPPLY: Duchesne River

OTHER OBSERVATIONS

This well requires an exception location. This should be granted for topographic reasons.

STIPULATIONS FOR APD APPROVAL

The pit is to be lined with a synthetic liner.

The pad is to be bermed to prevent any run off from the location.

ATTACHMENTS

Photographs will be placed on file.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number	Fee Lease
7. Indian Allottee or Tribe Name	N/A
8. Unit or Communitization Agreement	N/A
9. Well Name and Number	Lazy K #2-11B3
10. API Well Number	43-013-31352
11. Field and Pool, or Wildcat	Altamont/Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	2. Name of Operator ANR Production Company
3. Address of Operator P. O. Box 749 Denver, CO 80201-0749	4. Telephone Number (303) 573-4476
5. Location of Well Footage : 503' FNL & 2017' FEL Q.C. Sec. T. R. M. : NW/NE Section 11, T2S-R3W	County : Duchesne State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Exception to Location
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Production Company hereby requests administrative approval for a Spacing Exception to Docket #85-007, order #139-42 (effective 4/17/85) for the above referenced well location. The preferred location for this proposed well was 660' FNL & 1980' FEL (NW/NE) Section 11, T2S-R3W; however, due to the extreme topography, the location had to be moved to 503' FNL & 2017' FEL (NW/NE) Section 11, T2S-R3W).

Brad Hill/Utah Division of Oil, Gas & Mining, was present at the on-site for this location, January 14, 1992 and agreed that the location should be moved due to the topography of "Gundy Hollow".

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

DATE: 2-18-92
BY: [Signature]

RECEIVED

FEB 12 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature: [Signature]
(State Use Only) Bileen Danni Dey

Title Regulatory Analyst Date 2/7/92

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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Fee Lease

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7. Unit Agreement Name
N/A

8. Farm or Lease Name
Lazy K

9. Well No.
2-11B3

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Altamont/Bluebell

11. CO, Sec., T., R., N., or S1/4, and Survey or Area
NW/NE Section 11, T2S-R3W

12. County or Parrish
Duchesne Cnty, Utah

13. State
Utah

17. No. of acres assigned to this well
640 (2 wells per section)

20. Rotary or cable tools
Rotary

22. Approx. date work will start*
4/1/92

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
ANR Production Company

3. Address of Operator
P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

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At surface 503' FNL & 2017' FEL (NW/NE)
At proposed prod. zone Same as above. **43-013-3135-2**

14. Distance in miles and direction from nearest town or post office*
7 miles southeast of Altamont, Utah.

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 503'

16. No. of acres in lease 160

17. No. of acres assigned to this well 640 (2 wells per section)

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 2810'

19. Proposed depth 13,200'

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) 5941' GR

22. Approx. date work will start* 4/1/92

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8" Steel	Conductor	0-200'	150 sx Redimix circ to surface.
12-1/4"	9-5/8" J-55	36#	0-3000'	1500 sx circ to surface.
8-3/4"	7" N-80	26#	0-10600'	2400 sx Class "G" Silica Lite cmt.
6-1/8"	5" S-95 Lnr	18#	10400-13200'	300 sx Class "G"

Please see the attached Drilling Prognosis.

RECEIVED

MAR 03 1992

DIVISION OF OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program, if any.

I hereby certify that this report is true and complete to the best of my knowledge.
Signed: Eileen Danni Day Title: Regulatory Analyst Date: 1/21/92
(This space for Federal or State office use)

API NO. _____ Approval Date _____

Approved by: RECEIVED BY BLN Title: _____ Date: FEB 28 1992
Conditions of approval: _____ if any: _____
CA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 317' FNL, 1545' FEL (NW $\frac{1}{4}$ NE $\frac{1}{4}$) Section 10, T9S, R21E
 At proposed prod. zone
 Same As Above 43-047-32088

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately Eight (8) Miles East/Southeast of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 317'

16. NO. OF ACRES IN LEASE 800

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1100'±

19. PROPOSED DEPTH 6975'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4824' GR

22. APPROX. DATE WORK WILL START*
 November 10, 1991

5. LEASE DESIGNATION AND SERIAL NO.
 UTU-0141315

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Not Applicable

7. UNIT AGREEMENT NAME
 Natural Buttes

8. FARM OR LEASE NAME
 NBU

9. WELL NO.
 143

10. FIELD AND POOL, OR WILDCAT
 Natural Buttes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 10, T9S, R21E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

23. (ALL NEW) PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55	24.0#	0- 250'	180 sx Circ. to Surface *
7-7/8"	5-1/2" K-55	17.0#	0-6975'	545 sx Circ. to Surface *

* Cement volumes may change due to hole size. Calculate from Caliper log.

EIGHT-POINT RESOURCE PROTECTION PLAN ATTACHED.

DIVISION OF OIL GAS & MINING

I hereby certify that Coastal Oil & Gas Corporation is authorized by the proper Lease Interest Owners to conduct lease operations associated with this Application for Permit to Drill the NBU #143, Federal Lease # UTU-0141315. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation, Nationwide Bond # CO-0018, who will be responsible for compliance with all the terms and conditions of that portion of the lease associated with this Application.

MAR 03 1992

AUG 1991

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Charles E. Mowry TITLE District Drilling Manager DATE August 6, 1991
 Charles E. Mowry
 (This space for Federal or State office use)

PERMIT NO. 143 APPROVAL DATE _____
 APPROVED BY [Signature] TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE FEB 25 1992
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

Ut080-1m-191

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Div O&M

memorandum

FEB 19 1992

DATE:

REPLY TO
ATTN OF:

Superintendent, Uintah & Ouray Agency

SUBJECT:

Concurrence letter for Coastal Oil & Gas Company ROW-H62-91-132
NBU #143 NW1/4NE1/4 Section 10, T9S., R21E., S.L.B. & M.

TO:

Bureau of Land Management, Vernal District Office
Attention: Mr. Paul Andrews, Area Manager

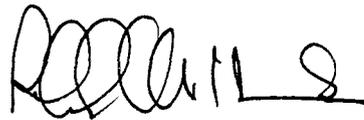
We recommend approval of the Application for Permit to Drill on the subject well.

Based on available information received on February 14, 1992, we have cleared the proposed location in the following area of environmental impact.

- YES XX NO Listed threatened or endangered species
- YES XX NO Critical wildlife habitat
- YES XX NO Archeological or cultural resources
- YES NO Air quality aspects (to be used only if
project is in or adjacent to a Class I area
of attainment
- YES NO Other (if necessary)

REMARKS: Environmental Analysis-6. MITIGATION STIPULATIONS

Noxious weeds will be controlled on the access road and well site during the life of the well.



CONDITION OF APPROVAL

The Interior Board of Land Appeals (IBLA) has ruled that the decision to approve an APD may be appealed under 43 CFR Part 4.21(a), by adversely affected parties. These appeal rights are further modified by 43 CFR Part 3165.3(b) which makes the decision, if contested, first subject to a State Director Review.

A Plan Conformance/NEPA Compliance Record has been completed on this Application for Permit to Drill (APD).

If the decision to approve the APD is contested under 43 CFR Part 3165.3(b), the operator will be immediately notified that no further action can be taken (unless otherwise directed by the authorized officer for protection of surface and subsurface resources) and cannot be resumed until the State Director has issued a decision on the Review. If the State Director rules favorably, the operator may be authorized to resume activities, but must recognize there is still the risk under 43 CFR Part 4.21(a) of an appeal to IBLA.

Any adversely affected party who contests a decision of the Authorized Officer may request an administrative review before the State Director. Such requests, including all supporting documentation, shall be filed with the appropriate State Director within twenty (20) business days from the date such decision was considered received. Upon request and showing good cause, an extension for submitting supporting data may be granted by the State Director. Requests for administrative review should be sent to: State Director, Bureau of Land Management, Utah State Office, P.O. Box 45155, Salt Lake City, Utah 84145-0155.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU 143

Lease Number: U-0141315

Location: NWNE Sec. 10 T. 9S R. 21E

Surface Ownership: Tribal Lands administered by BIA

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at \pm 340 ft.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be

allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) and bond quality for the production casing.

6. Notification of Operations

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: ANR PRODUCTION COMPANY API NO. 43-013-31352

WELL NAME: LAZY K 2-11B3

Section NWNE 11 Township 2S Range 3W County DUCHESNE

Drilling Contractor TOP HOLE DRILLING

Rig # 1

SPUDDED: Date 4-30-92

Time 8:00 p.m.

How DRY HOLE

Drilling will commence 5-7-92

Reported by SCOTT SEELEY

Telephone #

Date 5-4-92 SIGNED TAS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

6. Lease Designation and Serial Number
Fee
7. Indian Allottee or Tribe Name
N/A
8. Unit or Communitization Agreement
N/A
9. Well Name and Number
Lazy K #2-11B3
10. API Well Number
43-013-31352
11. Field and Pool, or Wildcat
Altamont/Bluebell

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 ANR Production Company

3. Address of Operator
 P. O. Box 749 Denver, CO 80201-0749

4. Telephone Number
 (303) 573-4476

5. Location of Well
 Footage : 503' FNL & 2017' FEL
 Q.Q. Sec. T. R. M. : NW/NE Section 11, T2S-R3W

County : Duchesne
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Report of Spud</u>	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Top Hole Drilling. Drilled 17-1/2" surface hole to 226' on 4/30/92. Ran 5 joints 13-3/8" 54# J-55 ST&C casing and set @ 224'. Cemented w/275 sx Class "G" cement plus additives.

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MAY 11 1992
DIVISION OF
OIL GAS & MINING

4. I hereby certify that the foregoing is true and correct.

Name & Signature *William Dammitt* Title Regulatory Analyst Date 5/6/92

State Use Only) William Dammitt

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR ANR Production Company
 ADDRESS P. O. Box 749
Denver, CO 80201-0749

OPERATOR ACCT. NO. 110675

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11361	43-013-31343	Ute #2-25A3	NESW	25	1S	3W	Duchesne	4/22/92	4/22/92
WELL 1 COMMENTS: <i>Indian Lease Prop. Zone - WSTC</i> <i>Field - Bluebell Entity added 5-13-92. JCR</i> <i>Unit - N/A</i>											
A	99999	11362	43-013-31352	Lazy K #2-11B3	NWNE	11	2S	3W	Duchesne	4/30/92	4/30/92
WELL 2 COMMENTS: <i>Fee - Lease Prop. Zone - WSTC</i> <i>Field - Bluebell Entity added 5-13-92. JCR</i> <i>Unit - N/A</i>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

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MAY 11 1992

DIVISION OF
 OIL GAS & MINING

Eileen Danni Dey
 Signature Eileen Danni Dey

Regulatory Analyst 5/6/92
 Title Date

Phone No. (303) 573-4476

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

COMPANY: ANR PRODUCTION CO. COMPANY REP: LAWRENCE MERWORTH

WELL NAME: LAZY K 2-11B3 API NO: 43-013-31352

QTR/QTR: NW SW SECTION: 11 TWP: 2 S RANGE: 3 W

CONTRACTOR: PARKER DRILLING RIG NUMBER: 235

INSPECTOR: HEBERTSON TIME: 1:45 AM DATE: 6/1 /92

OPERATIONS: DRILLING AHEAD DEPTH: 8,259

SPUD DATE: DRY: _____ ROTARY: 5/13/92 T.D.: _____ DEPTH: _____

=====

WELL SIGN: NO SANITATION: Y BOPE: 5/18/92 BLOOIE LINE: Y

H2S POTENTIAL: _____ ENVIRONMENTAL: Y FLARE PIT: Y

RESERVE PIT: Y FENCED: _____ LINED: Y PLASTIC: Y

RUBBER: _____ BENTONITE: _____ OTHER: _____ MUD WEIGHT _____ LBS/GAL

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y

BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

6. Lease Designation and Serial Number	Fee
7. Indian Allottee or Tribe Name	N/A
8. Unit or Communitization Agreement	N/A
9. Well Name and Number	Lazy K #2-11B3
10. API Well Number	43-013-31352
11. Field and Pool, or Wildcat	Altamont/Bluebell

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 ANR Production Company

3. Address of Operator
 P.O. Box 749 Denver, CO 80201-0749

4. Telephone Number
 (303) 573-4476

5. Location of Well

Footage : 503' FNL and 2017' FEL
 Q. Sec. T. R. M. : NW/NE Section 11, T2S, R3W
 County : Duchesne
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other Report of Operations _____	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the drilling operations performed on the above-referenced well.

RECEIVED
JUL 17 1992
DIVISION OF
OIL GAS & MINING

4. I hereby certify that the foregoing is true and correct

Name & Signature: *Elleen Danna Bey* Title: Regulatory Analyst Date: 7/15/92

State Use Only: Elleen Danna Bey

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

LAZY K #2-11B3
ALTAMONT/BLUEBELL
DUCHESNE COUNTY, UTAH

PAGE 7

- 7/5/92 12,835' Drlg 190'/23 hrs. Finish repacking swivel. Drlg, RS. BGG 2300 U, CG 2500 U, 60% LS, 40% SH. No mud lost last 24 hrs. Show #35 from 12,666' to 12,673', MPF 7.5-5.5-8, gas units 2500-4750-3200, cut MW 13.6# to 11.6#, slt yel fluor, slt incr in grn brn oil. MW 13.6, VIS 41, WL 7.6, PV 23, YP 9, 2% OIL, TR LCM, 22% SOL, PH 10.5, ALK .2/.8, CL 1250, CA 10, GELS 1, 10" 8, CAKE 2. CC: \$1,251,856.
- 7/6/92 13,031' Drlg 196'/23.5 hrs. Drlg, RS. 100% SH, BGG 2600 U, CG 3400 U. MW 13.6, VIS 41, WL 7, PV 22, YP 8, 2% OIL, TR LCM, 22% SOL, PH 10, ALK .1/.8, CL 1200, TR CA, GELS 2, 10" 10, CAKE 2. CC: \$1,276,575.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|------------------|
| 12,782-792' | 7.5-11-8 | 2200-2980-2100 | No fluor, no cut |
| 12,838-840' | 9.5-8.5-10 | 2450-2800-2530 | No fluor, no cut |
| 12,892-898' | 8-5.5-7 | 2050-2600-2300 | No fluor, no cut |
- 7/7/92 13,200' Short trip for logs/cut drlg line. Drlg to 13,200'. TD at 2:30 a.m. Circ and cond. POH 30 stds. Slip and cut drlg line. 1600 U BGG, 3000 U CG, 90% SH, 10% LS. No shows last 24 hrs. Splintery shale decreased after raising mud wt from 13.6# to 13.8#. MW 13.8, VIS 44, WL 6.4, PV 23, YP 10, 2% OIL, TR LCM, 24% SOL, PH 10, ALK .1/.8, CL 1200, TR CA, GELS 2, 10" 12, CAKE 2. CC: \$1,300,717.
- 7/8/92 13,200' Prep to TOH to log. ST in hole. Circ & cond to log. Pump slug and drop Totco, SLMOOH. RU Schlumberger: Ran DLL 13,197-11,025', tool dragging badly. PU stabilizers and bit. TIH, tight at 11,061'. LD 3 jts DP. TIH to 12,921'. W&R 3 jts to btm. circ and raise MW 13.8# to 14.1#. Rec much splintered shale and thick mud on btms up. ST 30 stds. No dag. C&C to log. TR SH. Log trip TG 4500 U, 25' flare; ST TG 3000 U, no flare. Svy: 4 deg @ 12,983'. MW 14.1, VIS 48, WL 6.4, PV 24, YP 24, 2% OIL, TR LCM, 26% SOL, PH 9.5, ALK .15/1.0, CL 1200, CA 20, GELS 5, 10" 20, CAKE 2. CC: \$1,311,103.
- 7/9/92 13,200' C&C @ 13,200'. POOH to log. RU Schlumberger. Ran DLL (considerable drag), ran SDT (considerable drag). RD Schlumberger. TIH to 13,200'. No bridges. No problems. C&C to run 5" liner. Lost 100% returns while circ. Pump 2 LCM pills, regain full returns. Returns thick and contaminated. C&C adding 300 bbls 13.2 ppg mud. total losses 363 bbls. MW 13.8, VIS 40, WL 6, PV 21, YP 8, 2% OIL, TR LCM, 22% SOL, PH 9.5, ALK .15/.6, CL 1400, CA 56, GELS 2, 10" 10, CAKE 2. CC: \$1,335,355.
- 7/10/92 13,200' LD 3 1/2" DP. Circ and cond to run liner. POOH w/bit. RU csg crew. Ran 71 jts of 18#, 5", CF-95, 521 Hydril liner. 2846.84' (71 jts + 10' pup jt). BOT shoe, float and landing collar, BOT RCM hanger. total length 2867.57'. Ran turbolators 2 per jt on first 7 jts, 1 per jt thereafter. TIH w/5" liner on 3-1/2" DP. No fill. TOL @ 10,331'. RU Howco. C&C at 2 BPM w/full returns. Hung liner. Cement w/300 sx Class A containing 35% SSA-1, .8% CFR-2, .4% Halad 24, .4% Super CBL, .3% HR-5. Pump 20 bbls gel spacer ahead. Pump 5 bbls FW ahead and behind cement. 15.9#/gal cmt wt, 1.5 cu ft/sk yield. PD @ 1:30 a.m. w/2800 psi. Full returns throughout job. POOH 10 stds, first two stds wet. LD DP. MW 13.8, VIS 50, WL 6. CC: \$1,435,427.
- 7/11/92 13,200' RDRT. LD 3 1/2" DP, DC's, and jars. RD LD machine. Remove hydril and BOP's. Install wellhead. Test to 3500#. Install 6" BOP. Test 5000#, OK. Clean tanks and start rigging down. rig released at 6:00 a.m., 7/11/92. CC: \$1,458,468. FINAL DRILLING REPORT.

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- 6/25/92 11,575' Drlg 120'/23.5 hrs. Drlg, RS. Wasatch FM, 100% SH, BGG 260 U, CG 4269 U (cut MW from 14.2 to 13.8 PPG). Show #28 from 11,466-11,450', MPF 11.5-9.5-11.5, gas units 400-872-420, no oil show, FL or cut. No Isot circ last 24 hrs. MW 14.2 IN/14.0 OUT, VIS 53, WL 6.8, PV 29, YP 17, 25% SOL, PH 10, ALK 6/1.4, CL 1200, CA 20, GELS 3, 10" 6, CAKE 2. CC: \$1,092,157.
- 6/26/92 11,693' Drlg 118'/23.5 hrs. Drlg, RS. Wasatch FM, BGG 150 U, CG 2668 U, 70% SH, 20% LS, 10% SS, no shows. MW 14.2, VIS 44, WL 7.2, PV 23, YP 14, 25% SOL, PH 10, ALK 0.6/1.4, CL 1200, CA 40, GELS 3, 10" 5, CAKE 2. CC: \$1,100,739.
- 6/27/92 11,816' Drilling 123'/22 hrs. Drlg, short trip up into 7", 40-50# drag. Drlg, RS. Wasatch, BGG 1750 U, CG 2450 U, TG 2337 U, 100% SH. Drlg brk from 11,772'-11,782', MPF 12-8.5-10, gas units 220-1838-1200, no fluor, 14.2-13.7 cut. MW 14.2, VIS 42, WL 7.6, PV 22, YP 14, 25% SOL, PH 10, ALK .5/1.2, CL 1100, CA 40, GELS 3, 10" 12, CAKE 2. CC: \$1,114,686.
- 6/28/92 11,856' Mixing LCM - regain returns. 40'/6 hrs. Drlg, lost returns at 11,851'. Mix LCM pill. Regain circ. Lost 150 bbls, circ btms up for trip. Svy: 3 deg @ 11,850'. POOH for bit. Chg out bit and NBS. TIH to 11,502'. Stuck DP. Work and jar free. W&R to TD, 5-15,000#. Drlg to 11,856'. Lost returns, 150 bbls. Mix LCM. Regain returns. BGG 950 U, CG 2770 U, TG 4469 U, 90% SH, 10% SS, no shows, 25-30' flare. MW 14.3, VIS 44, WL 7.6, PV 25, YP 15, 26% SOL, PH 10, ALK .5/1.4, CL 1100, CA 40, GELS 3, 10" 16, CAKE 2. CC: \$1,125,742.
- 6/29/92 11,978' Drlg 122'/19.5 hrs. Drlg and lost returns at 11,864'. Mix and pump LCM pill and regain circ. Lost 600 BM. Drlg, RS. Drlg and lost returns at 11,897'. Mix and pmp LCM pill and regain circ. Lost 200 BM. Drlg, lost 50 BM due to seepage. Wasatch FM, 70% SH, 30% SS, BGG 2450, CG 2871 U, MW 13.2 ppg cut, no shows. MW 14.0 IN/13.4/OUT, VIS 43, WL 6, PV 22, YP 14, 23% SOL, PH 9.5, ALK 0.9/0.9, CL 1400, CA 40, GELS 2, 10" 6, CAKE 2. CC: \$1,161,223.
- 6/30/92 12,074' Drlg 96'/22.5 hrs. Drlg, RS. Mix LCM sweep. Lost 300 bbls mud to seepage. BGG 2750 U, CG 3770 U, 70% SH, 30% SS. Drlg brk #30 from 12,064-12,066', MPF 15-18-14.5, gas units 2750-3040-2750, 70% SH, 30% SS, 13.8/13.5 cut, no fluor or cut. MW 13.8, VIS 42, WL 5.4, PV 21, YP 14, 23% SOL, PH 9.5, ALK .2/.7, CL 1400, CA 40, GELS 2, 10" 5, CAKE 2. CC: \$1,180,663.
- 7/1/92 12,240' Drlg 166'/23 hrs. Drlg, RS, drlg. Wasatch FM, 100% SH, BGG 3200, CG 3600 U. MW in 13.6 ppg, out 12.4 ppg. No shows, lost 180 BM to seepage last 24 hrs. MW 13.6, VIS 45, WL 6.8, PV 23, YP 17, 23% SOL, PH 10, ALK 0.1/0.6, CL 1400, CA 10, GELS 2, 10" 13, CAKE 2. CC: \$1,194,188.
- 7/2/92 12,382' TFNB 142'/16 hrs. Drlg, RS. Drlg, pump press increased. Repair hole in mud line. Circ btms up, pmp pill. TOH. Bit ringed out. PU new bit. Replace jars. BGG 2300 U, CG 3000 U. 90% SH, 10% SS, TR Bentonite. Drlg brk #31 from 12,284'-12,294', MPF 6.5-4-6.5, gas units 3600-4650-3500, no oil or fluor. MW 13.6, VIS 46, WL 7.2, PV 24, YP 15, TR LCM, 24% SOL, PH 10, ALK .1/.6, CL 1400, CA 10, GELS 2, 10" 7, CAKE 2. CC: \$1,222,673.
- 7/3/92 12,552' Drlg 170'/20 hrs. TIH w/new bit. Break circ, no fill. Drlg, RS. BGG 2400 U, CG 2700 U, TG 3000 U, 100% SH. Show #32 from 12,466'-12,474', MPF 8-5.5-8.75, gas units 2250-3000-2330, no fluor, no cut. MW 13.6, VIS 43, WL 7.6, PV 24, YP 11, TR LCM, 22% SOL, PH 10.5, ALK .3/1.2, CL 1400, CA 10, GELS 3, 10" 12, CAKE 2. CC: \$1,232,221.
- 7/4/92 12,645' Repack swivel. 93'/12.5 hrs. Drlg to 12,605'. bit press up. Circ and pmp pill. TFNB. TIH w/new bit. Circ and stab bit. Drlg, RS and repack swivel. BGG 2300 U, CG 2990 U, TG 5100 U w/25-35' flare. MW 13.6, VIS 43, WL 7.2, PV 27, YP 11, TR LCM, PH 10.5, ALK .2/.8, CL 1400, CA 40, GELS 2, 10" 10, CAKE 2. CC: \$1,254,126.
- DRLG BREAKS MPF GAS UNITS
12,596-98' 7.5-9.5-10 2900-3900-3500 No fluor, no cut
12,621-26' 9.5-7-11 2250-2610-2400 Dull yel fluor, no cut, slt incr oil

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6/17/92 10,669' Drlg 84'/12.5 hrs. Drlg, circ btms up. Trip for diamond bit. Chg BHA, cut drlg line. FTIH w/diamond. Wash 30' to btm, drlg. Transition: 90% SH, 10% LS, BGG 48 U, CG 75 U, TG 225 U. MW 10.1, VIS 34, WL 9.6, PV 6, YP 5, TR OIL, 0% LCM, 10% SOL, PH 9.5, ALK .4/.9, CL 1000, CA 40, GELS 2, 10" 4, CAKE 2. CC: \$945,620.

6/18/92 10,838' Drlg 169'/23.5 hrs. Drlg, RS. 100% SH, BGG 390 U, CG 750 U. Show #15 from 10,738-748', MPF 8.75-7.5-9, gas units 69-879-525, no fluor, 100% SH. MW 10.2, VIS 34, WL 8.4, PV 7, YP 5, 10% SOL, PH 10, ALK 5, CL 1100, CA 40, GELS 2, 10" 4, CAKE 2. CC: \$961,752.

6/19/92 10,945' Drlg 107'/23.5 hrs. Drlg, RS, drlg. BGG 5000 U, 70% SH, 30% SS, TR cht. MW 11.7, VIS 44, WL 6.8, PV 18, YP 14, 16% SOL, PH 9.5, ALK .3, CL 1000, CA 40, GELS 2, 10" 5, CAKE 2. CC: \$990,423.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
10823-826'	8.5-4.25-7	380-792-420	Mud cut 10.2 to 9.7 PPG
10888-900'	11-8.5-10.5	180-4474-3900	Mud cut 10.2 to 8.4 PPG
			Circ & drill through gas buster 8 hrs while raising MW to 11.5. Moderate amt of grn brn oil, 20-35' flare.
10928-938'	25-19-23	775-5016-2600	Mud cut 11.5 to 10.4 PPG, 5-10' flare. Raise MW to 11.7.

6/20/92 10,995' Drlg 50'/16 hrs. Drlg, circ and cond mud. Drop svy and TFNB. Chg bit and TIH. Wash 30' to btm, no fill. Drlg, BGG 230 U, TG 5109', 50% SH, 50% SS, TR cht. Noting minor seepage. MW 12.1, VIS 44, WL 6.4, PV 20, YP 14, 18% SOL, PH 9.5, ALK .4, CL 1100, CA 40, GELS 2, 10" 4, CAKE 2. CC: \$1,011,310.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
10984-988'	14-9.7-14	240-739-240	

6/21/92 11,095' Drlg 100'/23.5 hrs. Drlg, RS. 80% SH, 20% SS, TR chrt, BGG 140 U, CG 340 U. Show #20 from 11,003'-11,004', MPF 16.5-18-19, gas units 210-4750-290, 12 bbl gain. MW 12.6, VIS 42, WL 6.4, PV 18, YP 14, 20% SOL, PH 9.5, ALK .4, CL 1100, CA 40, GELS 2, 10" 4, CAKE 2. CC: \$1,023,214.

6/22/92 11,195' Drlg 100'/19 hrs. Drill to 11,125', 30 bbl gain. Circ through gas buster. Drill to 11,127', 90 bbl gain. SIDPP 200#, SICP 1000#. Bld MW to 13 ppg. Circ out kick. Raise MW to 13.5. Drlg, RS. Drill to 11,164', lost full returns. Mix 100 bbls w/12#/bbl LCM. Regain circ. Lost 105 bbls total. Drlg. BGG 370, CG 628. MW 13.5, VIS 40, WL 6.4, PV 19, YP 9, 23% SOL, PH 9.5, ALK .2, CL 1000, CA 40, GELS 2, 10" 4, CAKE 2. CC: \$1,041,384.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
11,102'	10.5-11.5-10.5	130-442-125	Mud 12.6 in, 12.5 out
11116-122'	8-3.5-6.5	125-6396-1250	Mud cut 12.6# to 7, 70' max flare, 20-30' flare throughout, 100% SH, mod amt lt grn oil

6/23/92 11,343' Drlg 147'/23.5 hrs. Drlg, RS. Wasatch FM, 60% SH, 30% SS, 10% LS, BGG 340 U, CG 1757 U. MW 14.2, VIS 44, WL 5.8, PV 22, YP 14, 25% SOL, PH 0.3, CL 1000, CA 40, GELS 3, 10" 8, CAKE 2. CC: \$1,055,156.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
11192-196'	13-9-10	370-956-45	No oil show, FL or cut
11198-212'	10-5.5-9.5	450-957-740	No oil show, FL or cut
11215-217'	7-13.5-6.5	740-2788-650	No oil show, FL or cut
11263-268'	10-7.75-9	520-1023-790	No oil show, FL or cut

6/24/92 11,455' Drlg 113'/21 hrs. Drlg, lost full returns at 11,400'. Mix 2 - 100 bbl LCM pills and circ & gain full returns. Lost 250 BM. Drlg w/partial returns to 11,432' and lost 200 BM. RS, drlg w/full returns. Wasatch FM, 40% SH, 60% SS, BGG 380 U, CG 3163 U. Show #27 from 11,377-379', MPF 9.5-8.25-10.75, gas units 430-3726-600, cut MW from 14.2 to 13.2 ppg, no oil show, FL or cut. MW 14.2, VIS 46, WL 6.4, PV 23, YP 14, 25% SOL, PH 9.5, ALK 4/7, CL 1400, CA 40, GELS 3, 10" 7, CAKE 2. CC: \$1,079,368.

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- 6/9/92 9965' TIH/trip for washout. 125'/12 hrs. TIH w/new bit. Wash 30' to btm, no fill. Drlg, lost 800 PSI pmp press. Pmp flag, chain out, crack in 14th DC from bit. LD 2 DC's. TOH to check bit. TIH w/same bit. BGG 100 U, CG 160 U, TG 3400 U, 100% SH w/TR LS & SS. Show #10 from 9917-9940', MPF 6-2.5-5, gas units 40-181-100, no fluor, 100% blk SH. MW 9.2, VIS 36, WL 23.2, PV 8, YP 7, 2% OIL, 6% SOL, PH 9.0, ALK .1/.4, CL 800, CA 40, GELS 2, 10" 9, CAKE 2. CC: \$561,704.
- 6/10/92 10,125' Trip for washout. 160'/16.5 hrs. TIH w/bit, no fill. Drlg, RS. Lost 800 PSI. Pmp flag. Chain out. Found hole in E DP, 1' above pin. Start LD E, 19.5# DP. Will replace with 25.6# EE (33 jts to replace). BGG 90 U, CG 175 U, TG 6400 U. 90% SH, 10% LS, TR SS. No shows. MW 9.3, VIS 36, WL 21.6, PV 8, YP 8, 2% OIL, tr LCM, 6.5% SOL, PH 9.0, ALK .1/.5, CL 800, CA 40. CC: \$569,145.
- 6/11/92 10,266' Drlg 141'/13.5 hrs. LD 32 jts 19.5# E 5" DP. TOH w/collars. Check bit. TIH. PU 2 - 6-3/4" DC's, 32 jts 25.6# EE 5" DP. Slip & cut drlg line, RS. TIH. No fill. Drlg, circ & svy, drlg. BGG 250 U, CG 295 U, TG 4475 U. No shows. 80% SH, 20% LS. Svy: 3-1/2 deg @ 10,175'. MW 9.4, VIS 34, WL 22.6, PV 7, YP 7, 2% OIL, 8% SOL, PH 9.5, ALK .2/.6, CL 800, CA 40, GELS 2, 10" 6, CAKE 2. CC: \$576,193.
- 6/12/92 10,510' Drlg 244'/23.5 hrs. Drlg, RS, drlg. Green River fmn, 90% SH, 10% LS. BGG 1850 U, CG 2000 U. MW 9.8 in, 9.0 out, VIS 38, WL 17.2, PV 10, YP 10, 2% OIL, 10% SOL, PH 9.5, ALK .2/.6, CL 800, CA 40, GELS 3, 10" 7, CAKE 2. CC: \$583,824.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|--------------|------------------|----------------------------------|
| 10400-411' | 7-5-6.5 | 450-1185-500 | Show of grn oil, sl FL & no cut. |
| 10455-460' | 5.5-2.75-4.5 | 450-2015-1950 | Sl oil show, duil FL & wk cut. |
- 6/13/92 10,579' Circ and cond for logs. 69'/6.5 hrs. Drlg, raise MW to 10 ppg. Returns 8.7 ppg. Drlg, raise MW to 10.4 ppg. returns 8.9 ppg. Lost full returns. Mix 4 LCM pills. Lost 500 bbls mud, regain circ. Circ and bld volume. Pressure loss. Pump pill and flag. Chain OH. Box and pin washout on 25.60# DP, 94th std. PU Kelly, chk pressure. TIH, break circ each 30 stds. Circ and cond for logs. BGG 1600 U, CG 2780 U, 100% SH. Show #13 from 10,520-10,524', MPF 4.5-3.5-5.5, gas units 1750-2490-1990, no cut. MW 10.4, VIS 38, WL 12.8, PV 9, YP 9, 2% OIL, 12% SOL, PH 9.5, ALK .2/.6, CL 900, CA 40, GELS 3, 10" 9, CAKE 2. CC: \$604,666.
- 6/14/92 10,579' LD DP. Circ and cond to log. TOH, RU Schlumberger. Ran open hole logs. TIH, circ and cond. LD DP. TG 3400, BGG 2000, 15-20' flare. MW 10.4, VIS 41, WL 10.4, PV 14, YP 12, 2% OIL, 1% LCM, 11% SOL, PH 9.5, ALK .2/.6, CL 900, CA 40, GELS 3, 10" 12, CAKE 2. CC: \$621,639.
- 6/15/92 10,579' NU BOP & DSA. Finish laying down DP and DC. Pull wear bushing and RU to run csg. Ran 68 jts 7" 26# C-95, LT&C, 2977.16', crossover jt 42.54', 174 jts 7" 26# N-80 buttress 7561.25'. Circ w/70-100% returns. RU Howco. Pump 10 bbls wtr. 535 sx Silicalite w/.3% Hal 413, 2% CaCl₂, 4% gel, 3# sk Capseal, 1/4#/sk Flocele. Mixed at 11.0 ppg, 2.85 yield. Followed by 665 sx HLC 5 w/.5% Halad 322, .2% HR5, 1/4#/sx Flocele, 3#/sx Capseal. Mixed at 12.7, yield 1.18. Tail w/465 sx Cl H w/.6% Halad 322, .3% HR5, 2/10% Super CBL, mixed at 16.4, 1.06 yield. Avg 8.5 BPM displacement. Displaced w/mud. full returns. Lost complete returns w/cmt at surf. Hole stood full. PD at 9:45 p.m., 500 psi over, floats held. Set csg slips. PU BOP, chg out DSA. MW 10.4, VIS 39, WL 11.2, PV 11, YP 11, 2% OIL, PH 9.0, CL 1000, CA 40, GELS 3, 10" 10, CAKE 2. CC: \$697,494.
- 6/16/92 10,585' Drlg 5'/1 hr. Finish NU BOP. C/O rams, kelly, pump liners. Test BOP, valves, etc. to 5000#. Test hydril to 2500#. RU PU machine, PU BHA and DP. Tag cmt at 10,525'. Test csg to 2000#, drill cmt and FC at 10,529', cmt and shoe at 10,579'. New hole to 10,585'. MW 10.2, VIS 37, WL 12.8, PV 8, YP 6, TR LCM, 10% SOL, PH 10.5, ALK .7/1.2, CL 1000, CA 60, GELS 2, 10" 4, CAKE 2. CC: \$936,811.

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- 5/30/92 7575' Drlg 348'/22.5 hrs. Drlg, svy: 3 deg @ 7198'. RS, drlg. 100% SH, (90% brn, 10% gray), BGG 55 U, CG 120. Show #3 from 7422-7427', MPF 2.75-2.5-2.75, gas units 65-179-100, 100% SH, scattered gold fluor w/weak cut. Noting moderate amt of oil continuing from show #2 coming across shaker. MW 9.4, VIS 35, WL 13.6, PV 8, YP 6, 4% SOL, PH 9.5, ALK .1/.4, CL 700, CA 16, GELS 1, 10" 3, CAKE 2. CC: \$446,132.
- 5/31/92 7827' Drlg 252'/17 hrs. Drlg, drop svy, pump svy. 3-1/2 deg @ 7577'. POH, chg bit and TIH w/DC's. RS, TIH, 8' fill (no float run). Drlg, GR, 90% SH, 10% LS, BGG 45 U, CG 60 U, TG 2189 U. No shows. MW 9.0, VIS 36, WL 18.2, PV 8, YP 5, 3% SOL, PH 10, ALK .2/.4, CL 650, CA 20, GELS 3, 10" 6, CAKE 2. CC: \$458,832.
- 6/1/92 8161' Drlg 334'/23 hrs. Drlg, svy: 2-3/4 deg @ 7899'. RS, drlg, GR, 100% SH, BGG 35 U, CG 60 U. Show #4 from 7845-7856', MPF 3.5-1.75-3, gas units 35-95-55, 100% SH, lt fluor, v. wk cut. MW 9.1, VIS 36, WL 20, PV 7, YP 6, 1% OIL, 3.5% SOL, PH 10.5, ALK .2/.4, CL 650, CA 16, GELS 3, 10" 7, CAKE 2. CC: \$466,506.
- 6/2/92 8447' Drlg 286'/23.5 hrs. Drlg, RS, drlg in GR FM, 80% SH, 20% LS, BGG 32 U, CG 45 U, no shows. MW 9.1, VIS 35, WL 18.8, PV 7, YP 7, 2% OIL, 4% SOL, PH 1'0, ALK .2/.4, CL 600, CA 20, GELS 2, 10" 6, CAKE 2. CC: \$481,846.
- 6/3/92 8748' TFNB 301'/21.5 hrs. Drlg, Svy: 2-3/4 deg @ 8421'. RR, drlg. Pump pill, drop svy and POOH for bit change. No shows. BGG 32, CG 44, 40% SH, 50% LS, 10% SS. MW 9.1, VIS 37, WL 19.6, PV 8, YP 6, 4% SOL, PH 10, ALK .2/.6, CL 900, CA 20, GELS 2, 10" 12, CAKE 2. CC: \$489,839.
- 6/4/92 9008' Drlg 260'/17 hrs. TOH and chg out bit, then TIH to 3000'. Slip and cut drlg line. Finish TIH w/BHA, no fill. Drlg, GR FM, 100% SH, BGG 36 U, CG 73 U, TG 290 U, no shows. Svy: 2-1/4 deg @ 8731'. MW 9.3, VIS 35, WL 18.4, PV 7, YP 8, 5.5% SOL, PH 9.5, ALK 0.2/0.5, CL 800, CA 20, GELS 2, 10" 8, CAKE 2. CC: \$502,061.
- 6/5/92 9255' Chain out of hole for pressure loss. 247'/21 hrs. Drlg, svy: 3 deg @ 9135'. Drlg, RS. Drlg, lost 800 psi over 10 min period. Chk surf equip. Pump soft line. No press incr noted. Chain out of hole. No shows, 100% SH (TR LM). MW 9.2, VIS 36, WL 17.6, PV 7, YP 7, 5.5% SOL, PH 9.5, ALK .2/.6, CL 800, CA 20, GELS 2, 10" 8, CAKE 2. CC: \$509,343.
- 6/6/92 9400' Drlg 145'/14 hrs. Chain out of hole. LD jars and SS. Appears that jars were cause of press loss. TIH w/new bit. Drlg, RS, drlg. BGG 25 U, CG 41 U, TG 425 U. No shows. 90% SH, 10% SS. MW 9.2, VIS 35, WL 18, PV 6, YP 7, 2% OIL, 5% SOL, PH 9.5, ALK .2/.6, CL 800, CA 20, GELS 2, 10" 5, CAKE 2. CC: \$523,996.
- 6/7/92 9685' Drlg 285'/23.5 hrs. Drlg, RS, drlg. BGG 55 U, CG 150 U, 90% SH, 10% LS. MW 9.1, VIS 35, WL 22, PV 7, YP 6, 5% SOL, PH 9.5, ALK .2/.6, CL 700, CA 40, GELS 2, 10" 5, CAKE 2. CC: \$542,187.
- | <u>DRLG BREAK</u> | <u>MPF</u> | <u>GAS UNITS</u> |
|-------------------|-------------|------------------|
| 9407-0414' | 6-1.5-4 | 12-67-20 |
| 9532-9535' | 4-4-4 | 20-61-50 |
| 9574-9591' | 7.5-2.5-6.5 | 55-85-50 |
- 6/8/92 9843' Trip for washout 158'/17 hrs. Drlg, svy: 2-3/4 deg @ 9665'. Drlg, lost 800 psi. Chk surf equip, pump flag. Chain out. Found hole in DP 87 stds and double. TOH to chk bit (hole 1' below tool jt). BGG 500 U, CG 800 U, 100% SH, 60 blk, 30 brn, 10 lt gry. MW 9.2, VIS 35, WL 22.8, PV 7, YP 6, 5.5% SOL, PH 9.0, ALK .1/.4, CL 800, CA 40, GELS 2, 10" 7, CAKE 2. CC: \$549,302.
- | <u>DRLG BREAK</u> | <u>MPF</u> | <u>GAS UNITS</u> |
|-------------------|------------|------------------|
| 9744-9749' | 6.5-6-7 | 45-299-30 |
| 9811-9814' | 5-7.5-7 | 55-263-95 |

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

LAZY K #2-11B3
ALTAMONT/BLUEBELL
DUCHESNE COUNTY, UTAH

PAGE 2

- 5/21/92 6621' TOH w/DP float. 541'/8 hrs. Drlg w/air mist. Circ and blow hole. TOH to float sub and drop svy. Wash and blow hole 10' to btm w/air. Drlg w/air mist. RS. Drlg w/air mist to 6608'. Hole tight, stuck BHA. Circ and blow hole, work BHA free. Drill w/air mist from 6608' to 6621'. Hole pulled tight. Load hole w/air and wtr. Hole packed off w/DP press to 3000 psi. Could not circ hole. Work pipe and POH w/Kelly & 2-1/2 jts DP. Stuck BHA at 6500'. Could not work jars. Pulled 390M# (138M# over string wt), no movement. RU dialog and RIH w/40' x 1" sinker bars to open DP float and equalize press. RIH w/string shot and back off DP 1 jt below DP float at 465' (float at 434'). Back made on third attempt. POH w/DP and float. 100% SH, BGG 4 U, no shows. Drlg w/air mist. MW 8.4, VIS 27, PH 10.5, CL 350, AIR 2000 TO 2400 CFM. CC: \$322,543.
- 5/22/92 6621' Condition, wash & ream hole at 4107'. TIH w/DP and screw into DP w/float sub. Work stuck pipe at 6500'. Run free pt w/Dialog, 100% stuck at 5620'. 100% free at 5611'. Back off at 5592' (3 jts DP above DC). Pull pipe free. Mud up hole and circ hole w/390 bbls 8.5 ppg, 38 vis mud. POH w/DP (1 hr required to POH w/first jt). Pulled tight 13 stds before pulling free. TIH w/bit, DC, jars to 3880'. W&R from 3880' to 4107'. BHA to recover: bit, SS, 24 DC's, jars, 3 DC's and 3 jts DP; total length = 917'. MW 8.5, VIS 40, WL 20.6, PV 7, YP 8, 1% SOL, PH 9, ALK 0.1/0.2, CL 300, TR CA, GELS 2, 10" 3, CAKE 2. CC: \$333,885.
- 5/23/92 6621' Wash & ream at 5080'. W&R from 4017' to 5080'. Raise MW from 8.5 ppg to 10 ppg. MW 10.0, VIS 48, WL 14, PV 12, YP 14, TR LCM, 7% SOL, PH 9.5, ALK .1/.2, CL 600, CA 12, GELS 5, 10" 10, CAKE 2. CC: \$350,638.
- 5/24/92 6621' Jarring on fish. W&R 5080' to 5592'. Circ & cond hole. Pull 20 stds short trip. Pipe in hole static. RR. TIH to TOF at 5592', no fill. Circ and cond, POH. PU screw-in sub, BS, jars, TIH. Screw into fish. Jar and drive on fish. Moved dn 5'. No upward movement. Jarring 125,000-150,000# over string wt. MW 10.2, VIS 48, WL 16, PV 13, YP 12, 1% LCM, 8% SOL, PH 9.5, ALK .1/.2, CL 550, CA 32, GELS 4, 10" 8, CAKE 2. CC: \$366,988.
- 5/25/92 6621' Lost circ at 5648'. Mix and pump lost circ material. Jar on fish. RU Dialog. Run 8 sinker bars. Tagged fill at 5679'. Could not spud through. RU FP BO @ 5598'. Circ btms up. Chain out, LD jars, BS and screw-in sub. PU rotary shoe, 3 jts WP and jars. Cut drlg line. TIH to 5500'. Work tight spot. FIH to TOF at 5598'. Wash 50' over fish. Lost, circ, mix and pump LCM pill. MW 10.2, VIS 46, WL 16, PV 15, YP 8, 8% SOL, PH 9, ALK .03/.08, CL 600, CA 48, CAKE 2. CC: \$383,254.
- 5/26/92 6621' Working fish out of hole. Washing over fish to 5804' (fish fell to btm). TOF at 5703'. Circ and cond hole. POH w/washpipe. PU screw-in sub, bumper sub, jars, XO and DC, then TIH w/BHA. Screw into fish and work 110' out of hole. Jars quit working at 5:00 a.m. Working and POH w/fishing BHA. Lost 300 BM/24 hrs. MW 10.1, VIS 44, WL 12, PV 12, YP 8, 2% LCM, 8% SOL, PH 9, ALK 0.03/1, CL 700, CA 36, GELS 2, 10" 5, CAKE 2. CC: \$394,517.
- 5/27/92 6621' Prep to drill. Work and POH w/fish. LD fishing tools. RD Dialog. LD wash pipe from derrick. PU bit, BS, SS. Inspect DC on TIH. 6 cracked boxes laid dn. TIH to 6204'. W&R 6204-6621'. Lost 300 bbls mud in last 24 hrs. MW 10, VIS 48, WL 15.2, PV 15, YP 10, 1-2% LCM, 8% SOL, PH 10, ALK .3/.5, CL 600, CA 12, GELS 3, 10" 10, CAKE 2. CC: \$410,612.
- 5/28/92 6966' Drlg 345'/22.5 hrs. Drlg, svy: 2 deg @ 6612'. RR, drlg. No lost circ last 24 hrs. GR FM, 100% SH, BGG 6 U, CG 0 U, TG 181 U. Show #1 from 6809-6811', MPF 3.5-2.5-3.5, gas units 11-75-9, TR blk oil, gold FL and wk cut. MW 10, VIS 45, WL 11, PV 13, YP 12, TR LCM, 8% SOL, PH 10.5, ALK 0.4/0.8, CL 1000, CA 10, GELS 4, 10" 8, CAKE 2. CC: \$427,347.
- 5/29/92 7227' Drlg 261'/22.5 hrs. Drlg, RS, drlg, svy: 2-3/4 deg @ 7076'. GR FM, 90% SH, 10% SS, BGG 1660 U. Show #2 from 7191'-7201', MPF 6.5-2.5-5.5, gas units 9-4519-1600, Blk oil over shaker, gold FL and fair streaming cut. CC: \$436,730.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

LAZY K #2-1183
ALTAMONT/BLUEBELL
DUCHESNE COUNTY, UTAH
PARKER #235/UNIBAR
WI: 73.5498% ANR AFE: 63992
ATD: 13,200' PBD: 13,152' (WASATCH) SD: 5/13/92
CSG: 13-3/8" @ 224'; 9-5/8" @ 3074'
7" @ 10,579', PBD 10,529'; 5 " @ 13,199'
DHC(M\$): 1,028.2

- 5/5/92 226' WORT. RU Top Hole Drlg and drill 226' of 17½" hole on 4/30/92. Run 5 jts 13-3/8" 54# J-55 ST&C w/Howco shoe (tally run - 227'). Cmt w/275 sx Class "G" cmt w/2% CaCl₂ w/¼#/sx Flocele, wt 15.6 ppg, yd 1.18 cu ft/sx. Pumped plug and displace w/33 BFW and circ 30 bbls cmt to surf. Hole stayed full. Job complete 5:17 p.m., 5/4/92. CC: \$19,828.
- 5/11/92 RURT. MIRU Parker rig. Expect to spud early morning, 5/12/92. CC: \$91,019.
- 5/12/92 WO SCR repairs to complete rig up. RU, panel in SCR house shorted out and burned up. WO repairs. Expect 1 to 3 days to complete repairs. CC: \$98,322.
- 5/13/92 247' PU BHA and prep to spud well. Repair SCR system and complete RU. Install rot hd and NU same. CC: \$107,049.
- 5/14/92 1137' Drlg 922'/15 hrs. NU flowline and rot hd. Strap, caliper and PU BHA. Svy: 3/4 deg @ 215'; 1/2 deg @ 724'. RS, repair stand pipe. Drlg, repair blooie line. Drlg. Spudded at 2:00 p.m., 5/13/92. Start air at 259'. Air mist, 2400 CFM w/20 GPM wtr. CC: \$118,522.
- 5/15/92 2210' Drlg 1073'/18.5 hrs. Drlg, svys: 3/4 deg @ 1217'; 1/2 deg @ 1714'; 1 deg @ 1962'. RS. Drlg (switch to water due to full pit). TFNB. Wash 70' to btm, 15' fill. Drlg w/air mist, then wtr this a.m. 2400 CFM air. CC: \$139,502.
- 5/16/92 3075' TOH to run csg. 865'/18 hrs. Drlg, circ & svy: misrun at 2465'; 1/2 deg @ 2496'. Drlg w/wtr. Drlg w/aerated wtr. Pump sweep and circ out. Short trip. SLM 3075', no corr. Pump sweep and circ out. Svy, TOH to run csg. Drlg w/wtr. MW 8.4, VIS 27, PH 9.0, CL 200, CA 16. CC: \$148,287.
- 5/17/92 3075' NU BOPE. FTOH to run csg. RU LD machine. LD 6-8" DC's. RU csg crew. Ran 73 jts 9-5/8" 36# K-55 LT&C. Wash 35' to btm. Circ and work csg. Cmt w/Howco w/435 sx Hi-Fill w/3#/sx Capseal, 0.2% HR-7. Tail w/300 sx CL "G" w/¼#/sx Flocele and 2% CaCl. Full returns. 10 bbls cmt to surf. Wait 1 hr. Run 100' of 1". Mix 120 sx w/3% CaCl. Took 25 bbls to get returns. WOC. Cut off and weld on head, tested. Install and NU BOPE. Drlg w/wtr. Svy: 1 deg @ 3075'. MW 8.4, VIS 27, PH 9, CL 250, CA 12. CC: \$186,270.
- 5/18/92 3475' Drlg 400'/6.5 hrs. NU BOPE. Test BOPE to 5000#, hydril to 2500#. RU Halliburton and top of annulus 80 sx type 5 w/3% CaCl, full. PU BHA, TIH. Tag cmt at 3010'. Test csg to 1500#, OK. Drlg float, cmt and shoe. Drlg w/air mist. 2350 CFM. CC: \$269,160.
- 5/19/92 5000' Drlg 1525'/21.5 hrs. Drlg, circ & svy: 1 deg @ 3553'; 1 deg @ 4051'; 1 deg @ 4565'. Drlg, started making wtr at 4880'. Air mist, MW 8.4, VIS 27, PH 9.5, CL 400, CA 12, AIR 1600-2000 CFM. CC: \$289,290.
- 5/20/92 6080' Drlg w/AM. 1080'/19 hrs. Drlg w/AM. Circ hole and svy: 1/2 deg @ 5084'; 2 deg @ 5585'. Drlg w/AM, circ for ToH for float sub. TOH for float sub. Circ & unload hole. Drlg w/AM. No wtr gain in pits. Drlg w/air mist. MW 8.4, VIS 27, PH 9.5, CL 200, CA 80, AIR 2000 TO 2400 CFM. CC: \$313,009.

RECEIVED

FORM 8

SEP 09 1992

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

DIVISION OF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Lazy K

9. WELL NO.
2-11B3

10. FIELD AND POOL, OR WILDCAT
Altamont/Bluebell

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Section 11, T2S, R3W

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
ANR Production Company

3. ADDRESS OF OPERATOR
P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 503' FNL & 2017' FEL
At top prod. interval reported below Same as above.
At total depth Same as above.

14. API NO. 43-013-31352 DATE ISSUED 2/4/92 12. COUNTY Duchesne 13. STATE Utah

15. DATE SPUNDED 4/30/92 16. DATE T.D. REACHED 7/7/92 17. DATE COMPL. (Ready to prod.) 7/18/92 (Plug & Abd.) 18. ELEVATIONS (DP, BEB, ST, GR, ETC.) 5935' GL, 5957' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 13,200' 21. PLUG BACK T.D., MD & TVD 13,146' 22. IF MULTIPLE COMPL. HOW MANY _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS SFC-TD CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
13,130-10,881' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN BOREHOLE PROFILE (2 HDS 1#2) DLL/SP/GR, Sonic/GR/Cal MUD LOG 7-31-92 WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54#	224'	17-1/2"	275 sx Cl "G" + Add	None
9-5/8"	36#	3074'	12-1/4"	735 sx HiFill & "G"	None
7"	26#	10,579'	8-3/4"	1665 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD
5"	10,331'	13,199'	300		SIZE 2-7/8" DEPTH SET (MD) 10,420' PACKER SET (MD) 10,420'

31. PERFORATION RECORD (Interval, size and number)
Perf'd w/3-1/8" csg gun, 3JSPF as follows:
13,130-12,711' 24 feet 72 holes
12,684-12,368' 24 feet 72 holes
12,334-11,957' 24 feet 72 holes
11,905-11,520' 24 feet 72 holes
11,503-11,124' 24 feet 72 holes
11,111-10,881' 23 feet 69 holes

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 10,881-13,130' AMOUNT AND KIND OF MATERIAL USED 570 bbls 3% KCL wtr

33. TOTAL: 143 feet 429 holes PRODUCTION

DATE FIRST PRODUCTION 7/17/92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or Shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
7/18/92	24	30/64"		780	793	10	1017
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY/API (CORR.)	
300	---		780	793	10	41.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold. TEST WITNESSED BY M. Bozarth

35. LIST OF ATTACHMENTS
Chronological History.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Eileen Danni Doy TITLE Regulatory Analyst DATE 9/3/92

See Spaces for Additional Data on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAZY K #2-11B3
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 73.5498% ANR AFE: 63992

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7/18/92 Flwd 780 BO, 10 BW, 793 MCF, FTP 300# on 30/64" chk.
7/19/92 Flwd 760 BO, 15 BW, 807 MCF, FTP 275# on 30/64" chk.
7/20/92 Flwd 696 BO, 11 BW, 779 MCF, FTP 360# on 27/64" chk. RD rig & equip.
Clean trash off location, MO @ 8:30 a.m.
DC: \$818 TC: \$1,584,540
7/21/92 Flwd 677 BO, 9 BW, 738 MCF, FTP 360# on 26/64" chk.
7/22/92 Flwd 638 BO, 9 BW, 758 MCF, FTP 340# on 26/64" chk.
7/23/92 Flwd 568 BO, 199 BW, 733 MCF, FTP 400# on 26/64" chk.
7/24/92 Flwd 621 BO, 52 BW, 700 MCF, FTP 350# on 26/64" chk.
7/25/92 Flwd 607 BO, 27 BW, 700 MCF, FTP 350# on 26/64" chk.
7/26/92 Flwd 574 BO, 13 BW, 667 MCF, FTP 350# on 26/64" chk.
7/27/92 Flwd 570 BO, 37 BW, 667 MCF, FTP 325# on 26/64" chk.
7/28/92 Flwd 540 BO, 46 BW, 653 MCF, FTP 300# on 26/64" chk.
7/29/92 Flwd 546 BO, 26 BW, 626 MCF, FTP 320# on 26/64" chk.
7/30/92 Flwd 526 BO, 48 BW, 626 MCF, FTP 300# on 26/64" chk.
7/31/92 Flwd 537 BO, 40 BW, 608 MCF, FTP 275# on 26/64" chk.
8/1/92 Flwd 549 BO, 17 BW, 659 MCF, FTP 275# on 26/64" chk.
8/2/92 Flwd 516 BO, 20 BW, 598 MCF, FTP 250# on 26/64" chk.
8/3/92 Flwd 525 BO, 17 BW, 583 MCF, FTP 225# on 26/64" chk.
8/4/92 Flwd 482 BO, 15 BW, 605 MCF, FTP 275# on 23/64" chk.
8/5/92 Flwd 526 BO, 18 BW, 632 MCF, FTP 225# on 26/64" chk.
8/6/92 Flwd 505 BO, 19 BW, 693 MCF, FTP 200# on 26/64" chk.
8/7/92 Flwd 510 BO, 21 BW, 629 MCF, FTP 200# on 26/64" chk.
8/8/92 Flwd 479 BO, 19 BW, 571 MCF, FTP 175# on 26/64" chk.
8/9/92 Flwd 453 BO, 15 BW, 530 MCF, FTP 260# on 23/64" chk.
8/10/92 Flwd 439 BO, 17 BW, 522 MCF, FTP 200# on 23/64" chk.
8/11/92 Flwd 459 BO, 19 BW, 495 MCF, FTP 250# on 23/64" chk.
8/12/92 Flwd 448 BO, 21 BW, 517 MCF, FTP 250# on 23/64" chk.
8/13/92 Flwd 426 BO, 19 BW, 485 MCF, FTP 250# on 23/64" chk.
8/14/92 Flwd 435 BO, 22 BW, 485 MCF, FTP 250# on 23/64" chk.
8/15/92 Flwd 407 BO, 25 BW, 467 MCF, FTP 225# on 23/64" chk.
8/16/92 Flwd 387 BO, 34 BW, 467 MCF, FTP 225# on 23/64" chk.
8/17/92 Flwd 372 BO, 15 BW, 427 MCF, FTP 225# on 22/64" chk. Drop from report until further activity.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 8

LAZY K #2-11B3
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 73.5498% ANR AFE: 63992
TD: 13,200' (WASATCH) SD: 5/13/92
CSG: 5" LINER 10,331'-13,199'
PERFS: 10,881'-13,130'
CWC(M\$): 1,677.0

7/12/92 WOCU.
TC: 1,458,468

7/13/92 Prep to CO 7" csg. MIRU.

7/14/92 Drill cmt. Spot rig & equip in and RU. Lay pump lines. RU Mtn States 6-1/8" drag bit & 7" csg scraper and RIH on 2-7/8" tbg. Tally & drift. Circ mud out @ 3679', 6436', 7968'. Tag cmt @ 8534', 277 jts. Circ out mud. RU swivel, strip head, rubber. Drill cmt stringers from 8534' to 9025'. Start drlg hard cmt to 9300'.
DC: \$5,224 TC: \$1,463,692

7/15/92 Cont in hole w/4-1/8" string mill. Cont to drill cmt @ 9300'. Cleanout to 10,340' tbg meas. (Drlg rig shows LT @ 10,331'.) RD drlg equip. POOH w/2-7/8" tbg & csg scraper & 6-1/8" drag bit. Tally & PU 4-1/8" string mill & 99 jts 2-3/8" tbg. RIH on 2-7/8" tbg.
DC: \$6,652 TC: \$1,470,344

7/16/92 Continue to perf. Cont in w/4-1/8" string mill, tagged 5" LT @ 10,340'. RU drlg equip. DO cmt & Baker packoff bushing. Polished LT w/4-1/8" string mill. Circ hole clean. RD power swivel. RIH w/2-7/8" tbg, tagged cmt @ 13,066'. RU power swivel. Circ mud out of liner. DO cmt to FC @ 13,162'. Displaced hole w/450 bbls 3% KCl wtr. PT csg to 3000 psi, held. Bled press off. RD drlg equip. POOH w/2-7/8" tbg. POOH. LD 99 jts 2-3/8" tbg, 4-1/8" string mill & bit. ND BOP, NU 7-1/16" 5000# spool & BOP. PT 3000 psi - OK. RU OWP. RIH. Run CBL from PBTD 13,146' to 10,000' under 2500 psi. POOH. RU to perf 3-1/8" guns, 3 JSPP, 120° phasing.

Run	Depth	Feet	Holes	Psi
1	13,130'-12,711'	24	72	0
2	12,684'-12,368'	24	72	0

DC: \$6,834 TC: \$1,477,178

7/17/92 Well flwg to battery. RD rig & equip. Continue to perf.

Run	Depth	Feet	Holes	Psi
3	12,334'-11,957'	24	72	0
4	11,905'-11,520'	24	72	200
5	11,503'-11,124'	24	72	1200
6	11,111'-10,881'	23	69	2100

122 zones, 143 net feet, 429 holes. PU Mtn States 5" 18# WL set DV Arrowdrill pkr. RIH & set pkr @ 10,420' w/2600 psi on csg. POOH & RD OWP. RIH w/seal assembly & 242 jts 2-7/8" tbg. Circ hole clean w/3% KCl wtr. RIH w/96 jts 2-7/8" tbg, space out. Circ down csg w/120 bbls 3% KCl wtr. Remove BOP. Sting into pkr & land tbg on hanger w/18,000# tension. NU tree. PT tree void to 5000 psi, held. Drifted tree. RU Delsco & RIH to plug @ 10,420'. PT csg to 2000 psi, held. Press tbg 3200 psi. Knocked out plug & RIH 200' below pkr. Well had 3150 psi. POOH & RD Delsco. Open well to frac tank on 64/64" chk @ 8:30 p.m. Flwd back 123 bbls. Turned well over to prod @ midnight.

DC: \$106,544 TC: \$1,583,722

7/17/92 Flwd 114 BO, 0 BW, 0 MCF, FTP 300# on 30/64" chk.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

LAZY K #2-11B3
ALTAMONT/BLUEBELL
DUCHESE COUNTY, UTAH

PAGE 7

- 7/5/92 12,835' Drlg 190'/23 hrs. Finish repacking swivel. Drlg, RS. BGG 2300 U, CG 2500 U, 60% LS, 40% SH. No mud lost last 24 hrs. Show #35 from 12,666' to 12,673', MPF 7.5-5.5-8, gas units 2500-4750-3200, cut MW 13.6# to 11.6#, slt yel fluor, slt incr in grn brn oil. MW 13.6, VIS 41, WL 7.6, PV 23, YP 9, 2% OIL, TR LCM, 22% SOL, PH 10.5, ALK .2/.8, CL 1250, CA 10, GELS 1, 10" 8, CAKE 2. CC: \$1,261,856.
- 7/6/92 13,031' Drlg 196'/23.5 hrs. Drlg, RS. 100% SH, BGG 2600 U, CG 3400 U. MW 13.6, VIS 41, WL 7, PV 22, YP 8, 2% OIL, TR LCM, 22% SOL, PH 10, ALK .1/.8, CL 1200, TR CA, GELS 2, 10" 10, CAKE 2. CC: \$1,276,575.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|------------------|
| 12,782-792' | 7.5-11-8 | 2200-2980-2100 | No fluor, no cut |
| 12,838-840' | 9.5-8.5-10 | 2450-2800-2530 | No fluor, no cut |
| 12,892-898' | 8-5.5-7 | 2050-2600-2300 | No fluor, no cut |
- 7/7/92 13,200' Short trip for logs/cut drlg line. Drlg to 13,200'. TD at 2:30 a.m. Circ and cond. POH 30 stds. Slip and cut drlg line. 1600 U BGG, 3000 U CG, 90% SH, 10% LS. No shows last 24 hrs. Splintery shale decreased after raising mud wt from 13.6# to 13.8#. MW 13.8, VIS 44, WL 6.4, PV 23, YP 10, 2% OIL, TR LCM, 24% SOL, PH 10, ALK .1/.8, CL 1200, TR CA, GELS 2, 10" 12, CAKE 2. CC: \$1,300,717.
- 7/8/92 13,200' Prep to TOH to log. ST in hole. Circ & cond to log. Pump slug and drop Totco, SLMOOH. RU Schlumberger: Ran DLL 13,197-11,025', tool dragging badly. PU stabilizers and bit. TIH, tight at 11,061'. LD 3 jts DP. TIH to 12,921'. W&R 3 jts to btm. circ and raise MW 13.8# to 14.1#. Rec much splintered shale and thick mud on btms up. ST 30 stds. No dag. C&C to log. TR SH. Log trip TG 4500 U, 25' flare; ST TG 3000 U, no flare. Svy: 4 deg @ 12,983'. MW 14.1, VIS 48, WL 6.4, PV 24, YP 24, 2% OIL, TR LCM, 26% SOL, PH 9.5, ALK .15/1.0, CL 1200, CA 20, GELS 5, 10" 20, CAKE 2. CC: \$1,311,103.
- 7/9/92 13,200' C&C @ 13,200'. POOH to log. RU Schlumberger. Ran DLL (considerable drag), ran SDT (considerable drag). RD Schlumberger. TIH to 13,200'. No bridges. No problems. C&C to run 5" liner. Lost 100% returns while circ. Pump 2 LCM pills, regain full returns. Returns thick and contaminated. C&C adding 300 bbls 13.2 ppg mud. total losses 363 bbls. MW 13.8, VIS 40, WL 6, PV 21, YP 8, 2% OIL, TR LCM, 22% SOL, PH 9.5, ALK .15/.6, CL 1400, CA 56, GELS 2, 10" 10, CAKE 2. CC: \$1,335,355.
- 7/10/92 13,200' LD 3½" DP. Circ and cond to run liner. POOH w/bit. RU csg crew. Ran 71 jts of 18#, 5", CF-95, 521 Hydril liner. 2846.84' (71 jts + 10' pup jt). BOT shoe, float and landing collar, BOT RCM hanger. total length 2867.57'. Ran turbolators 2 per jt on first 7 jts, 1 per jt thereafter. TIH w/5" liner on 3-1/2" DP. No fill. TOL @ 10,331'. RU Howco. C&C at 2 BPM w/full returns. Hung liner. Cement w/300 sx Class A containing 35% SSA-1, .8% CFR-2, .4% Halad 24, .4% Super CBL, .3% HR-5. Pump 20 bbls gel spacer ahead. Pump 5 bbls FW ahead and behind cement. 15.9#/gal cmt wt, 1.5 cu ft/sk yield. PD @ 1:30 a.m. w/2800 psi. Full returns throughout job. POOH 10 stds, first two stds wet. LD DP. MW 13.8, VIS 50, WL 6. CC: \$1,435,427.
- 7/11/92 13,200' RDRT. LD 3½" DP, DC's, and jars. RD LD machine. Remove hydril and BOP's. Install wellhead. Test to 3500#. Install 6" BOP. Test 5000#, OK. Clean tanks and start rigging down. rig released at 6:00 a.m., 7/11/92. CC: \$1,458,468. FINAL DRILLING REPORT.

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- 6/25/92 11,575' Drlg 120'/23.5 hrs. Drlg, RS. Wasatch FM, 100% SH, BGG 260 U, CG 4269 U (cut MW from 14.2 to 13.8 PPG). Show #28 from 11,466-11,450', MPF 11.5-9.5-11.5, gas units 400-872-420, no oil show, FL or cut. No lost circ last 24 hrs. MW 14.2 IN/14.0 OUT, VIS 53, WL 6.8, PV 29, YP 17, 25% SOL, PH 10, ALK 6/1.4, CL 1200, CA 20, GELS 3, 10" 6, CAKE 2. CC: \$1,092,157.
- 6/26/92 11,693' Drlg 118'/23.5 hrs. Drlg, RS. Wasatch FM, BGG 150 U, CG 2668 U, 70% SH, 20% LS, 10% SS, no shows. MW 14.2, VIS 44, WL 7.2, PV 23, YP 14, 25% SOL, PH 10, ALK 0.6/1.4, CL 1200, CA 40, GELS 3, 10" 5, CAKE 2. CC: \$1,100,739.
- 6/27/92 11,816' Drilling 123'/22 hrs. Drlg, short trip up into 7", 40-50# drag. Drlg, RS. Wasatch, BGG 1750 U, CG 2450 U, TG 2337 U, 100% SH. Drlg brk from 11,772'-11,782', MPF 12-8.5-10, gas units 220-1838-1200, no fluor, 14.2-13.7 cut. MW 14.2, VIS 42, WL 7.6, PV 22, YP 14, 25% SOL, PH 10, ALK .5/1.2, CL 1100, CA 40, GELS 3, 10" 12, CAKE 2. CC: \$1,114,686.
- 6/28/92 11,856' Mixing LCM - regain returns. 40'/6 hrs. Drlg, lost returns at 11,851'. Mix LCM pill. Regain circ. Lost 150 bbls, circ btms up for trip. Svy: 3 deg @ 11,850'. POOH for bit. Chg out bit and NBS. TIH to 11,502'. Stuck DP. Work and jar free. W&R to TD, 5-15,000#. Drlg to 11,856'. Lost returns, 150 bbls. Mix LCM. Regain returns. BGG 950 U, CG 2770 U, TG 4469 U, 90% SH, 10% SS, no shows, 25-30' flare. MW 14.3, VIS 44, WL 7.6, PV 25, YP 15, 26% SOL, PH 10, ALK .5/1.4, CL 1100, CA 40, GELS 3, 10" 16, CAKE 2. CC: \$1,125,742.
- 6/29/92 11,978' Drlg 122'/19.5 hrs. Drlg and lost returns at 11,864'. Mix and pump LCM pill and regain circ. Lost 600 BM. Drlg, RS. Drlg and lost returns at 11,897'. Mix and pmp LCM pill and regain circ. Lost 200 BM. Drlg, lost 50 BM due to seepage. Wasatch FM, 70% SH, 30% SS, BGG 2450, CG 2871 U, MW 13.2 ppg cut, no shows. MW 14.0 IN/13.4/OUT, VIS 43, WL 6, PV 22, YP 14, 23% SOL, PH 9.5, ALK 0.9/0.9, CL 1400, CA 40, GELS 2, 10" 6, CAKE 2. CC: \$1,161,223.
- 6/30/92 12,074' Drlg 96'/22.5 hrs. Drlg, RS. Mix LCM sweep. Lost 300 bbls mud to seepage. BGG 2750 U, CG 3770 U, 70% SH, 30% SS. Drlg brk #30 from 12,064-12,066', MPF 15-18-14.5, gas units 2750-3040-2750, 70% SH, 30% SS, 13.8/13.5 cut, no fluor or cut. MW 13.8, VIS 42, WL 5.4, PV 21, YP 14, 23% SOL, PH 9.5, ALK .2/.7, CL 1400, CA 40, GELS 2, 10" 5, CAKE 2. CC: \$1,180,663.
- 7/1/92 12,240' Drlg 166'/23 hrs. Drlg, RS, drlg. Wasatch FM, 100% SH, BGG 3200, CG 3600 U. MW in 13.6 ppg, out 12.4 ppg. No shows, lost 180 BM to seepage last 24 hrs. MW 13.6, VIS 45, WL 6.8, PV 23, YP 17, 23% SOL, PH 10, ALK 0.1/0.6, CL 1400, CA 10, GELS 2, 10" 13, CAKE 2. CC: \$1,194,188.
- 7/2/92 12,382' TFNB 142'/16 hrs. Drlg, RS. Drlg, pump press increased. Repair hole in mud line. Circ btms up, pmp pill. TOH. Bit ringed out. PU new bit. Replace jars. BGG 2300 U, CG 3000 U. 90% SH, 10% SS, TR Bentonite. Drlg brk #31 from 12,284'-12,294', MPF 6.5-4-6.5, gas units 3600-4650-3500, no oil or fluor. MW 13.6, VIS 46, WL 7.2, PV 24, YP 15, TR LCM, 24% SOL, PH 10, ALK .1/.6, CL 1400, CA 10, GELS 2, 10" 7, CAKE 2. CC: \$1,222,673.
- 7/3/92 12,552' Drlg 170'/20 hrs. TIH w/new bit. Break circ, no fill. Drlg, RS. BGG 2400 U, CG 2700 U, TG 3000 U, 100% SH. Show #32 from 12,466'-12,474', MPF 8-5.5-8.75, gas units 2250-3000-2330, no fluor, no cut. MW 13.6, VIS 43, WL 7.6, PV 24, YP 11, TR LCM, 22% SOL, PH 10.5, ALK .3/1.2, CL 1400, CA 10, GELS 3, 10" 12, CAKE 2. CC: \$1,232,221.
- 7/4/92 12,645' Repack swivel. 93'/12.5 hrs. Drlg to 12,605'. bit press up. Circ and pmp pill. TFNB. TIH w/new bit. Circ and stab bit. Drlg, RS and repack swivel. BGG 2300 U, CG 2990 U, TG 5100 U w/25-35' flare. MW 13.6, VIS 43, WL 7.2, PV 27, YP 11, TR LCM, PH 10.5, ALK .2/.8, CL 1400, CA 40, GELS 2, 10" 10, CAKE 2. CC: \$1,254,126.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|--------------------------------------|
| 12,596-98' | 7.5-9.5-10 | 2900-3900-3500 | No fluor, no cut |
| 12,621-26' | 9.5-7-11 | 2250-2610-2400 | Dull yel fluor, no cut, slt incr oil |

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- 6/17/92 10,669' Drlg 84'/12.5 hrs. Drlg, circ btms up. Trip for diamond bit. Chg BHA, cut drlg line. FTIH w/diamond. Wash 30' to btm, drlg. Transition: 90% SH, 10% LS, BGG 48 U, CG 75 U, TG 225 U. MW 10.1, VIS 34, WL 9.6, PV 6, YP 5, TR OIL, 0% LCM, 10% SOL, PH 9.5, ALK .4/.9, CL 1000, CA 40, GELS 2, 10" 4, CAKE 2. CC: \$945,620.
- 6/18/92 10,838' Drlg 169'/23.5 hrs. Drlg, RS. 100% SH, BGG 390 U, CG 750 U. Show #15 from 10,738-748', MPF 8.75-7.5-9, gas units 69-879-525, no fluor, 100% SH. MW 10.2, VIS 34, WL 8.4, PV 7, YP 5, 10% SOL, PH 10, ALK 5, CL 1100, CA 40, GELS 2, 10" 4, CAKE 2. CC: \$961,752.
- 6/19/92 10,945' Drlg 107'/23.5 hrs. Drlg, RS, drlg. BGG 5000 U, 70% SH, 30% SS, TR cht. MW 11.7, VIS 44, WL 6.8, PV 18, YP 14, 16% SOL, PH 9.5, ALK .3, CL 1000, CA 40, GELS 2, 10" 5, CAKE 2. CC: \$990,423.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|-------------|------------------|------------------------------------------------------------------------------------------------------------|
| 10823-826' | 8.5-4.25-7 | 380-792-420 | Mud cut 10.2 to 9.7 PPG |
| 10888-900' | 11-8.5-10.5 | 180-4474-3900 | Mud cut 10.2 to 8.4 PPG |
| | | | Circ & drill through gas buster 8 hrs while raising MW to 11.5. Moderate amt of grn brn oil, 20-35' flare. |
| 10928-938' | 25-19-23 | 775-5016-2600 | Mud cut 11.5 to 10.4 PPG, 5-10' flare. Raise MW to 11.7. |
- 6/20/92 10,995' Drlg 50'/16 hrs. Drlg, circ and cond mud. Drop svy and TFNB. Chg bit and TIH. Wash 30' to btm, no fill. Drlg, BGG 230 U, TG 5109', 50% SH, 50% SS, TR cht. Noting minor seepage. MW 12.1, VIS 44, WL 6.4, PV 20, YP 14, 18% SOL, PH 9.5, ALK .4, CL 1100, CA 40, GELS 2, 10" 4, CAKE 2. CC: \$1,011,310.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|--|
| 10984-988' | 14-9.7-14 | 240-739-240 | |
- 6/21/92 11,095' Drlg 100'/23.5 hrs. Drlg, RS. 80% SH, 20% SS, TR chrt, BGG 140 U, CG 340 U. Show #20 from 11,003'-11,004', MPF 16.5-18-19, gas units 210-4750-290, 12 bbl gain. MW 12.6, VIS 42, WL 6.4, PV 18, YP 14, 20% SOL, PH 9.5, ALK .4, CL 1100, CA 40, GELS 2, 10" 4, CAKE 2. CC: \$1,023,214.
- 6/22/92 11,195' Drlg 100'/19 hrs. Drill to 11,125', 30 bbl gain. Circ through gas buster. Drill to 11,127', 90 bbl gain. SIDPP 200#, SICP 1000#. Bid MW to 13 ppg. Circ out kick. Raise MW to 13.5. Drlg, RS. Drill to 11,164', lost full returns. Mix 100 bbls w/12#/bbl LCM. Regain circ. Lost 105 bbls total. Drlg. BGG 370, CG 628. MW 13.5, VIS 40, WL 6.4, PV 19, YP 9, 23% SOL, PH 9.5, ALK .2, CL 1000, CA 40, GELS 2, 10" 4, CAKE 2. CC: \$1,041,384.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|----------------|------------------|-----------------------------------------------------------------------------------------|
| 11,102' | 10.5-11.5-10.5 | 130-442-125 | Mud 12.6 in, 12.5 out |
| 11116-122' | 8-3.5-6.5 | 125-6396-1250 | Mud cut 12.6# to 7, 70' max flare, 20-30' flare throughout, 100% SH, mod amt lt grn oil |
- 6/23/92 11,343' Drlg 147'/23.5 hrs. Drlg, RS. Wasatch FM, 60% SH, 30% SS, 10% LS, BGG 340 U, CG 1757 U. MW 14.2, VIS 44, WL 5.8, PV 22, YP 14, 25% SOL, PH 0.3, CL 1000, CA 40, GELS 3, 10" 8, CAKE 2. CC: \$1,055,156.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|------------------------|
| 11192-196' | 13-9-10 | 370-956-45 | No oil show, FL or cut |
| 11198-212' | 10-5.5-9.5 | 450-957-740 | No oil show, FL or cut |
| 11215-217' | 7-13.5-6.5 | 740-2788-650 | No oil show, FL or cut |
| 11263-268' | 10-7.75-9 | 520-1023-790 | No oil show, FL or cut |
- 6/24/92 11,455' Drlg 113'/21 hrs. Drlg, lost full returns at 11,400'. Mix 2 - 100 bbl LCM pills and circ & gain full returns. Lost 250 BM. Drlg w/partial returns to 11,432' and lost 200 BM. RS, drlg w/full returns. Wasatch FM, 40% SH, 60% SS, BGG 380 U, CG 3163 U. Show #27 from 11,377-379', MPF 9.5-8.25-10.75, gas units 430-3726-600, cut MW from 14.2 to 13.2 ppg, no oil show, FL or cut. MW 14.2, VIS 46, WL 6.4, PV 23, YP 14, 25% SOL, PH 9.5, ALK 4/7, CL 1400, CA 40, GELS 3, 10" 7, CAKE 2. CC: \$1,079,368.

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- 6/9/92 9965' TIH/trip for washout. 125'/12 hrs. TIH w/new bit. Wash 30' to btm, no fill. Drlg, lost 800 PSI pmp press. Pmp flag, chain out, crack in 14th DC from bit. LD 2 DC's. TOH to check bit. TIH w/same bit. BGG 100 U, CG 160 U, TG 3400 U, 100% SH w/TR LS & SS. Show #10 from 9917-9940', MPF 6-2.5-5, gas units 40-181-100, no fluor, 100% blk SH. MW 9.2, VIS 36, WL 23.2, PV 8, YP 7, 2% OIL, 6% SOL, PH 9.0, ALK .1/.4, CL 800, CA 40, GELS 2, 10" 9, CAKE 2. CC: \$561,704.
- 6/10/92 10,125' Trip for washout. 160'/16.5 hrs. TIH w/bit, no fill. Drlg, RS. Lost 800 PSI. Pmp flag. Chain out. Found hole in E DP, 1' above pin. Start LD E, 19.5# DP. Will replace with 25.6# EE (33 jts to replace). BGG 90 U, CG 175 U, TG 6400 U. 90% SH, 10% LS, TR SS. No shows. MW 9.3, VIS 36, WL 21.6, PV 8, YP 8, 2% OIL, tr LCM, 6.5% SOL, PH 9.0, ALK .1/.5, CL 800, CA 40. CC: \$569,145.
- 6/11/92 10,266' Drlg 141'/13.5 hrs. LD 32 jts 19.5# E 5" DP. TOH w/collars. Check bit. TIH. PU 2 - 6-3/4" DC's, 32 jts 25.6# EE 5" DP. Slip & cut drlg line, RS. TIH. No fill. Drlg, circ & svy, drlg. BGG 250 U, CG 295 U, TG 4475 U. No shows. 80% SH, 20% LS. Svy: 3-1/2 deg @ 10,175'. MW 9.4, VIS 34, WL 22.6, PV 7, YP 7, 2% OIL, 8% SOL, PH 9.5, ALK .2/.6, CL 800, CA 40, GELS 2, 10" 6, CAKE 2. CC: \$576,193.
- 6/12/92 10,510' Drlg 244'/23.5 hrs. Drlg, RS, drlg. Green River fmn, 90% SH, 10% LS. BGG 1850 U, CG 2000 U. MW 9.8 in, 9.0 out, VIS 38, WL 17.2, PV 10, YP 10, 2% OIL, 10% SOL, PH 9.5, ALK .2/.6, CL 800, CA 40, GELS 3, 10" 7, CAKE 2. CC: \$583,824.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|--------------|------------------|----------------------------------|
| 10400-411' | 7-5-6.5 | 450-1185-500 | Show of grn oil, sl FL & no cut. |
| 10455-460' | 5.5-2.75-4.5 | 450-2015-1950 | Sl oil show, dull FL & wk cut. |
- 6/13/92 10,579' Circ and cond for logs. 69'/6.5 hrs. Drlg, raise MW to 10 ppg. Returns 8.7 ppg. Drlg, raise MW to 10.4 ppg. returns 8.9 ppg. Lost bld returns. Mix 4 LCM pills. Lost 500 bbls mud, regain circ. Circ and bld volume. Pressure loss. Pump pill and flag. Chain OH. Box and pin washout on 25.60# DP, 94th std. PU Kelly, chk pressure. TIH, break circ each 30 stds. Circ and cond for logs. BGG 1600 U, CG 2780 U, 100% SH. Show #13 from 10,520-10,524', MPF 4.5-3.5-5.5, gas units 1750-2490-1990, no cut. MW 10.4, VIS 38, WL 12.8, PV 9, YP 9, 2% OIL, 12% SOL, PH 9.5, ALK .2/.6, CL 900, CA 40, GELS 3, 10" 9, CAKE 2. CC: \$604,666.
- 6/14/92 10,579' LD DP. Circ and cond to log. TOH, RU Schlumberger. Ran open hole logs. TIH, circ and cond. LD DP. TG 3400, BGG 2000, 15-20' flare. MW 10.4, VIS 41, WL 10.4, PV 14, YP 12, 2% OIL, 1% LCM, 11% SOL, PH 9.5, ALK .2/.6, CL 900, CA 40, GELS 3, 10" 12, CAKE 2. CC: \$621,639.
- 6/15/92 10,579' NU BOP & DSA. Finish laying down DP and DC. Pull wear bushing and RU to run csg. Ran 68 jts 7" 26# C-95, LT&C, 2977.16', crossover jt 42.54', 174 jts 7" 26# N-80 buttress 7561.25'. Circ w/70-100% returns. RU Howco. Pump 10 bbls wtr. 535 sx Silicalite w/.3% Hal 413, 2% CaCl₂, 4% gel, 3# sk Capseal, 1/4#/sk Flocele. Mixed at 11.0 ppg, 2.85 yield. Followed by 665 sx HLC 5 w/.5% Halad 322, .2% HR5, 1/4#/sx Flocele, 3#/sx Capseal. Mixed at 12.7, yield 1.18. Tail w/465 sx CI H w/.6% Halad 322, .3% HR5, 2/10% Super CBL, mixed at 16.4, 1.06 yield. Avg 8.5 BPM displacement. Displaced w/mud. full returns. Lost complete returns w/cmt at surf. Hole stood full. PD at 9:45 p.m., 500 psi over, floats held. Set csg slips. PU BOP, chg out DSA. MW 10.4, VIS 39, WL 11.2, PV 11, YP 11, 2% OIL, PH 9.0, CL 1000, CA 40, GELS 3, 10" 10, CAKE 2. CC: \$697,494.
- 6/16/92 10,585' Drlg 5'/1 hr. Finish NU BOP. C/O rams, kelly, pump liners. Test BOP, valves, etc. to 5000#. Test hydril to 2500#. RU PU machine, PU BHA and DP. Tag cmt at 10,525'. Test csg to 2000#, drill cmt and FC at 10,529', cmt and shoe at 10,579'. New hole to 10,585'. MW 10.2, VIS 37, WL 12.8, PV 8, YP 6, TR LCM, 10% SOL, PH 10.5, ALK .7/1.2, CL 1000, CA 60, GELS 2, 10" 4, CAKE 2. CC: \$936,811.

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- 5/30/92 7575' Drlg 348'/22.5 hrs. Drlg, svy: 3 deg @ 7198'. RS, drlg. 100% SH, (90% brn, 10% gray), BGG 55 U, CG 120. Show #3 from 7422-7427', MPF 2.75-2.5-2.75, gas units 65-179-100, 100% SH, scattered gold fluor w/weak cut. Noting moderate amt of oil continuing from show #2 coming across shaker. MW 9.4, VIS 35, WL 13.6, PV 8, YP 6, 4% SOL, PH 9.5, ALK .1/.4, CL 700, CA 16, GELS 1, 10" 3, CAKE 2. CC: \$446,132.
- 5/31/92 7827' Drlg 252'/17 hrs. Drlg, drop svy, pump svy. 3-1/2 deg @ 7577'. POH, chg bit and TIH w/DC's. RS, TIH, 8' fill (no float run). Drlg, GR, 90% SH, 10% LS, BGG 45 U, CG 60 U, TG 2189 U. No shows. MW 9.0, VIS 36, WL 18.2, PV 8, YP 5, 3% SOL, PH 10, ALK .2/.4, CL 650, CA 20, GELS 3, 10" 6, CAKE 2. CC: \$458,832.
- 6/1/92 8161' Drlg 334'/23 hrs. Drlg, svy: 2-3/4 deg @ 7899'. RS, drlg, GR, 100% SH, BGG 35 U, CG 60 U. Show #4 from 7845-7856', MPF 3.5-1.75-3, gas units 35-95-55, 100% SH, lt fluor, v. wk cut. MW 9.1, VIS 36, WL 20, PV 7, YP 6, 1% OIL, 3.5% SOL, PH 10.5, ALK .2/.4, CL 650, CA 16, GELS 3, 10" 7, CAKE 2. CC: \$466,506.
- 6/2/92 8447' Drlg 286'/23.5 hrs. Drlg, RS, drlg in GR FM, 80% SH, 20% LS, BGG 32 U, CG 45 U, no shows. MW 9.1, VIS 35, WL 18.8, PV 7, YP 7, 2% OIL, 4% SOL, PH 1'0, ALK .2/.4, CL 600, CA 20, GELS 2, 10" 6, CAKE 2. CC: \$481,846.
- 6/3/92 8748' TFNB 301'/21.5 hrs. Drlg, Svy: 2-3/4 deg @ 8421'. RR, drlg. Pump pill, drop svy and POOH for bit change. No shows. BGG 32, CG 44, 40% SH, 50% LS, 10% SS. MW 9.1, VIS 37, WL 19.6, PV 8, YP 6, 4% SOL, PH 10, ALK .2/.6, CL 900, CA 20, GELS 2, 10" 12, CAKE 2. CC: \$489,839.
- 6/4/92 9008' Drlg 260'/17 hrs. TOH and chg out bit, then TIH to 3000'. Slip and cut drlg line. Finish TIH w/BHA, no fill. Drlg, GR FM, 100% SH, BGG 36 U, CG 73 U, TG 290 U, no shows. Svy: 2-1/4 deg @ 8731'. MW 9.3, VIS 35, WL 18.4, PV 7, YP 8, 5.5% SOL, PH 9.5, ALK 0.2/0.5, CL 800, CA 20, GELS 2, 10" 8, CAKE 2. CC: \$502,061.
- 6/5/92 9255' Chain out of hole for pressure loss. 247'/21 hrs. Drlg, svy: 3 deg @ 9135'. Drlg, RS. Drlg, lost 800 psi over 10 min period. Chk surf equip. Pump soft line. No press incr noted. Chain out of hole. No shows, 100% SH (TR LM). MW 9.2, VIS 36, WL 17.6, PV 7, YP 7, 5.5% SOL, PH 9.5, ALK .2/.6, CL 800, CA 20, GELS 2, 10" 8, CAKE 2. CC: \$509,343.
- 6/6/92 9400' Drlg 145'/14 hrs. Chain out of hole. LD jars and SS. Appears that jars were cause of press loss. TIH w/new bit. Drlg, RS, drlg. BGG 25 U, CG 41 U, TG 425 U. No shows. 90% SH, 10% SS. MW 9.2, VIS 35, WL 18, PV 6, YP 7, 2% OIL, 5% SOL, PH 9.5, ALK .2/.6, CL 800, CA 20, GELS 2, 10" 5, CAKE 2. CC: \$523,996.
- 6/7/92 9685' Drlg 285'/23.5 hrs. Drlg, RS, drlg. BGG 55 U, CG 150 U, 90% SH, 10% LS. MW 9.1, VIS 35, WL 22, PV 7, YP 6, 5% SOL, PH 9.5, ALK .2/.6, CL 700, CA 40, GELS 2, 10" 5, CAKE 2. CC: \$542,187.
- | <u>DRLG BREAK</u> | <u>MPF</u> | <u>GAS UNITS</u> |
|-------------------|-------------|------------------|
| 9407-0414' | 6-1.5-4 | 12-67-20 |
| 9532-9535' | 4-4-4 | 20-61-50 |
| 9574-9591' | 7.5-2.5-6.5 | 55-85-50 |
- 6/8/92 9843' Trip for washout 158'/17 hrs. Drlg, svy: 2-3/4 deg @ 9665'. Drlg, lost 800 psi. Chk surf equip, pump flag. Chain out. Found hole in DP 87 stds and double. TOH to chk bit (hole 1' below tool jt). BGG 500 U, CG 800 U, 100% SH, 60 blk, 30 brn, 10 lt gry. MW 9.2, VIS 35, WL 22.8, PV 7, YP 6, 5.5% SOL, PH 9.0, ALK .1/.4, CL 800, CA 40, GELS 2, 10" 7, CAKE 2. CC: \$549,302.
- | <u>DRLG BREAK</u> | <u>MPF</u> | <u>GAS UNITS</u> |
|-------------------|------------|------------------|
| 9744-9749' | 6.5-6-7 | 45-299-30 |
| 9811-9814' | 5-7.5-7 | 55-263-95 |

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

LAZY K #2-11B3
ALTAMONT/BLUEBELL
DUCHESNE COUNTY, UTAH

PAGE 2

- 5/21/92 6621' TOH w/DP float. 541'/8 hrs. Drlg w/air mist. Circ and blow hole. TOH to float sub and drop svy. Wash and blow hole 10' to btm w/air. Drlg w/air mist. RS. Drlg w/air mist to 6608'. Hole tight, stuck BHA. Circ and blow hole, work BHA free. Drill w/air mist from 6608' to 6621'. Hole pulled tight. Load hole w/air and wtr. Hole packed off w/DP press to 3000 psi. Could not circ hole. Work pipe and POH w/Kelly & 2-1/2 jts DP. Stuck BHA at 6500'. Could not work jars. Pulled 390M# (138M# over string wt), no movement. RU dialog and RIH w/40' x 1" sinker bars to open DP float and equalize press. RIH w/string shot and back off DP 1 jt below DP float at 465' (float at 434'). Back made on third attempt. POH w/DP and float. 100% SH, BGG 4 U, no shows. Drlg w/air mist. MW 8.4, VIS 27, PH 10.5, CL 350, AIR 2000 TO 2400 CFM. CC: \$322,543.
- 5/22/92 6621' Condition, wash & ream hole at 4107'. TIH w/DP and screw into DP w/float sub. Work stuck pipe at 6500'. Run free pt w/Dialog, 100% stuck at 5620'. 100% free at 5611'. Back off at 5592' (3 jts DP above DC). Pull pipe free. Mud up hole and circ hole w/390 bbls 8.5 ppg, 38 vis mud. POH w/DP (1 hr required to POH w/first jt). Pulled tight 13 stds before pulling free. TIH w/bit, DC, jars to 3880'. W&R from 3880' to 4107'. BHA to recover: bit, SS, 24 DC's, jars, 3 DC's and 3 jts DP; total length = 917'. MW 8.5, VIS 40, WL 20.6, PV 7, YP 8, 1% SOL, PH 9, ALK 0.1/0.2, CL 300, TR CA, GELS 2, 10" 3, CAKE 2. CC: \$333,885.
- 5/23/92 6621' Wash & ream at 5080'. W&R from 4017' to 5080'. Raise MW from 8.5 ppg to 10 ppg. MW 10.0, VIS 48, WL 14, PV 12, YP 14, TR LCM, 7% SOL, PH 9.5, ALK .1/.2, CL 600, CA 12, GELS 5, 10" 10, CAKE 2. CC: \$350,638.
- 5/24/92 6621' Jarring on fish. W&R 5080' to 5592'. Circ & cond hole. Pull 20 stds short trip. Pipe in hole static. RR. TIH to TOF at 5592', no fill. Circ and cond, POH. PU screw-in sub, BS, jars, TIH. Screw into fish. Jar and drive on fish. Moved dn 5'. No upward movement. Jarring 125,000-150,000# over string wt. MW 10.2, VIS 48, WL 16, PV 13, YP 12, 1% LCM, 8% SOL, PH 9.5, ALK .1/.2, CL 550, CA 32, GELS 4, 10" 8, CAKE 2. CC: \$366,988.
- 5/25/92 6621' Lost circ at 5648'. Mix and pump lost circ material. Jar on fish. RU Dialog. Run 8 sinker bars. Tagged fill at 5679'. Could not spud through. RU FP BO @ 5598'. Circ btms up. Chain out, LD jars, BS and screw-in sub. PU rotary shoe, 3 jts WP and jars. Cut drlg line. TIH to 5500'. Work tight spot. FIH to TOF at 5598'. Wash 50' over fish. Lost, circ, mix and pump LCM pill. MW 10.2, VIS 46, WL 16, PV 15, YP 8, 8% SOL, PH 9, ALK .03/.08, CL 600, CA 48, CAKE 2. CC: \$383,254.
- 5/26/92 6621' Working fish out of hole. Washing over fish to 5804' (fish fell to btm). TOF at 5703'. Circ and cond hole. POH w/washpipe. PU screw-in sub, bumper sub, jars, XO and DC, then TIH w/BHA. Screw into fish and work 110' out of hole. Jars quit working at 5:00 a.m. Working and POH w/fishing BHA. Lost 300 BM/24 hrs. MW 10.1, VIS 44, WL 12, PV 12, YP 8, 2% LCM, 8% SOL, PH 9, ALK 0.03/1, CL 700, CA 36, GELS 2, 10" 5, CAKE 2. CC: \$394,517.
- 5/27/92 6621' Prep to drill. Work and POH w/fish. LD fishing tools. RD Dialog. LD wash pipe from derrick. PU bit, BS, SS. Inspect DC on TIH. 6 cracked boxes laid dn. TIH to 6204'. W&R 6204-6621'. Lost 300 bbls mud in last 24 hrs. MW 10, VIS 48, WL 15.2, PV 15, YP 10, 1-2% LCM, 8% SOL, PH 10, ALK .3/.5, CL 600, CA 12, GELS 3, 10" 10, CAKE 2. CC: \$410,612.
- 5/28/92 6966' Drlg 345'/22.5 hrs. Drlg, svy: 2 deg @ 6612'. RR, drlg. No lost circ last 24 hrs. GR FM, 100% SH, BGG 6 U, CG 0 U, TG 181 U. Show #1 from 6809-6811', MPF 3.5-2.5-3.5, gas units 11-75-9, TR blk oil, gold FL and wk cut. MW 10, VIS 45, WL 11, PV 13, YP 12, TR LCM, 8% SOL, PH 10.5, ALK 0.4/0.8, CL 1000, CA 10, GELS 4, 10" 8, CAKE 2. CC: \$427,347.
- 5/29/92 7227' Drlg 261'/22.5 hrs. Drlg, RS, drlg, svy: 2-3/4 deg @ 7076'. GR FM, 90% SH, 10% SS, BGG 1660 U. Show #2 from 7191'-7201', MPF 6.5-2.5-5.5, gas units 9-4519-1600, Blk oil over shaker, gold FL and fair streaming cut. CC: \$436,730.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

LAZY K #2-11B3
ALTAMONT/BLUEBELL
DUCHESNE COUNTY, UTAH
PARKER #235/UNIBAR

WI: 73.5498% ANR AFE: 63992
ATD: 13,200' PBD: 13,152' (WASATCH) SD: 5/13/92
CSG: 13-3/8" @ 224'; 9-5/8" @ 3074'
7" @ 10,579', PBD 10,529'; 5" @ 13,199'
DHC(M\$): 1,028.2

- 5/5/92 226' WORT. RU Top Hole Drlg and drill 226' of 17½" hole on 4/30/92. Run 5 jts 13-3/8" 54# J-55 ST&C w/Howco shoe (tally run - 227'). Cmt w/275 sx Class "G" cmt w/2% CaCl₂ w/¼#/sx Flocele, wt 15.6 ppg, yd 1.18 cu ft/sx. Pumped plug and displace w/33 BFW and circ 30 bbls cmt to surf. Hole stayed full. Job complete 5:17 p.m., 5/4/92. CC: \$19,828.
- 5/11/92 RURT. MIRU Parker rig. Expect to spud early morning, 5/12/92. CC: \$91,019.
- 5/12/92 WO SCR repairs to complete rig up. RU, panel in SCR house shorted out and burned up. WO repairs. Expect 1 to 3 days to complete repairs. CC: \$98,322.
- 5/13/92 247' PU BHA and prep to spud well. Repair SCR system and complete RU. Install rot hd and NU same. CC: \$107,049.
- 5/14/92 1137' Drlg 922'/15 hrs. NU flowline and rot hd. Strap, caliper and PU BHA. Svy: 3/4 deg @ 215'; 1/2 deg @ 724'. RS, repair stand pipe. Drlg, repair blooie line. Drlg. Spudded at 2:00 p.m., 5/13/92. Start air at 259'. Air mist, 2400 CFM w/20 GPM wtr. CC: \$118,522.
- 5/15/92 2210' Drlg 1073'/18.5 hrs. Drlg, svys: 3/4 deg @ 1217'; 1/2 deg @ 1714'; 1 deg @ 1962'. RS. Drlg (switch to water due to full pit). TFNB. Wash 70' to btm, 15' fill. Drlg w/air mist, then wtr this a.m. 2400 CFM air. CC: \$139,502.
- 5/16/92 3075' TOH to run csg. 865'/18 hrs. Drlg, circ & svy: misrun at 2465'; 1/2 deg @ 2496'. Drlg w/wtr. Drlg w/aerated wtr. Pump sweep and circ out. Short trip. SLM 3075', no corr. Pump sweep and circ out. Svy, TOH to run csg. Drlg w/wtr. MW 8.4, VIS 27, PH 9.0, CL 200, CA 16. CC: \$148,287.
- 5/17/92 3075' NU BOPE. FTOH to run csg. RU LD machine. LD 6-8" DC's. RU csg crew. Ran 73 jts 9-5/8" 36# K-55 LT&C. Wash 35' to btm. Circ and work csg. Cmt w/Howco w/435 sx Hi-Fill w/3#/sx Capseal, 0.2% HR-7. Tail w/300 sx CL "G" w/¼#/sx Flocele and 2% CaCl. Full returns. 10 bbls cmt to surf. Wait 1 hr. Run 100' of 1". Mix 120 sx w/3% CaCl. Took 25 bbls to get returns. WOC. Cut off and weld on head, tested. Install and NU BOPE. Drlg w/wtr. Svy: 1 deg @ 3075'. MW 8.4, VIS 27, PH 9, CL 250, CA 12. CC: \$186,270.
- 5/18/92 3475' Drlg 400'/6.5 hrs. NU BOPE. Test BOPE to 5000#, hydрил to 2500#. RU Halliburton and top of annulus 80 sx type 5 w/3% CaCl, full. PU BHA, TIH. Tag cmt at 3010'. Test csg to 1500#, OK. Drlg float, cmt and shoe. Drlg w/air mist. 2350 CFM. CC: \$269,160.
- 5/19/92 5000' Drlg 1525'/21.5 hrs. Drlg, circ & svy: 1 deg @ 3553'; 1 deg @ 4051'; 1 deg @ 4565'. Drlg, started making wtr at 4880'. Air mist, MW 8.4, VIS 27, PH 9.5, CL 400, CA 12, AIR 1600-2000 CFM. CC: \$289,290.
- 5/20/92 6080' Drlg w/AM. 1080'/19 hrs. Drlg w/AM. Circ hole and svy: 1/2 deg @ 5084'; 2 deg @ 5585'. Drlg w/AM, circ for ToH for float sub. TOH for float sub. Circ & unload hole. Drlg w/AM. No wtr gain in pits. Drlg w/air mist. MW 8.4, VIS 27, PH 9.5, CL 200, CA 80, AIR 2000 TO 2400 CFM. CC: \$313,009.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name N/A
8. Unit or Communitization Agreement N/A
9. Well Name and Number Lazy K #2-11B3
10. API Well Number 43-013-31352
11. Field and Pool, or Wildcat Altamont/Bluebell

1. Type of Well
 Oil Well Gas Well Other (specify) _____

2. Name of Operator
ANR Production Company

3. Address of Operator
P.O. Box 749 Denver, CO 80201-0749

4. Telephone Number
(303) 573-4476

5. Location of Well
 Footage : 503' FNL & 2017' FEL
 Q. Sec. T., R., M. : NW/NE Section 11, T2S, R3W
 County : Duchesne
 State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA:

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion 9/22/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the acid treatment performed on the above-referenced well.

RECEIVED
OCT 26 1992
DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct.

Name & Signature: *Robert A. ...* Title: Regulatory Analyst Date: 10/21/92

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAZY K #2-11B3
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 73.5498% ANR AFE: 63992

PAGE 10

- 9/18/92 Prep to kill well, POOH w/tbg. MIRU Smith Energy. Backside had 1800# psi. Bled off. Pmpd 60 bbls 3% KCl down csg. Couldn't catch press. Switched over to the tbg & pmpd 100 bbls condensate while waiting on wtr. Switched back to csg & pmpd 140 bbls 3% KCl - caught 2000# psi. Open tbg. Tbg & csg equalized @ 2000# psi. Hole in tbg? MIRU WOWS rig #29. Get ready to pull tbg.
DC: \$15,720 TC: \$1,500,260
- 9/19/92 POOH w/tbg seal assembly. Check press - csg 900 psi, tbg 700 psi. Tbg flwd 93 BO, 17 BW, 219 MCF/12 hrs, 18/64" chk. Bleed off tbg/csg. Pump 30 bbls down tbg, 30 bbls down csg. Well dead. Remove tree, install BOP's. RIs out of pkr. Hot oiler pmpd 50 bbls prod wtr to clean tbg, csg started kicking oil, gas. Hookup mud pump, circ well. Pump 360 bbls. Get back 240 BO, condensate. Well died. POOH w/240 jts 2-7/8".
DC: \$3,983 TC: \$1,604,243
- 9/20/92 Prep to POOH w/seal assembly. POOH w/97 jts 2-7/8", seal assembly. Seal assembly looked good. RU 4-Star to hydrotest. RIH w/new seal assembly, SN, 337 jts 2-7/8" hydrotest to 8500 psi. Space out. Sting into pkr. Pump 10 bbls down csg, press up to 2000 psi. Bled to 150 psi in 5 min. Tbg started to kick. RIs out of pkr.
DC: \$5,441 TC: \$1,609,684
- 9/21/92 Prep to acidize well. POOH w/338 jts 2-7/8", SN, seal assembly. RIH w/5" HD pkr, SN, 338 jts 2-7/8". Space out. Set 5" HD pkr @ 10,418' WLM w/35,000# compression. Pump 15 bbls prod wtr down csg. PT to 2000 psi. Hold 15 min. Good. RD floor. Remove BOP's. Install tree, PT to 5000 psi.
DC: \$6,916 TC: \$1,616,600
- 9/22/92 Well flwg. RU Smith to acidize. Acidize perms 10,881'-13,130' w/12,000 gal 15% HCl w/additives, BAF, rock salt, 600 balls. Avg press 8450 psi, max press 8700 psi. Max rate 17.6 BPM, avg rate 15 BPM. ISIP 4500 psi, 15 min 1560 psi. 742 BLTBR. Diversion good. RU flowline to frac tank. Flow well for 2-1/2 hrs. Made 127 BW, 100 BO, FTP 1000 psi, 24/64" chk, 90% oil, pH 5. Turn well over to pumper. RD rig.
DC: \$43,278 TC: \$1,659,878
- 9/22/92 Flwg 754 BO, 78 BW, 660 MCF/17 hrs, FTP 1100#, 17/48" chk.
- 9/23/92 Flwg 612 BO, 167 BW, 660 MCF, FTP 900 psi, 17/48" chk.
- 9/24/92 Flwg 584 BO, 114 BW, 646 MCF, FTP 850 psi, 17/48" chk.
- 9/25/92 Flwg 590 BO, 78 BW, 630 MCF, FTP 800 psi, 17/48" chk.
- 9/26/92 Flwg 580 BO, 54 BW, 612 MCF, FTP 775 psi, 17/48" chk.
- 9/27/92 Flwg 582 BO, 43 BW, 600 MCF, FTP 750 psi, 17/48" chk.
- 9/28/92 Flwg 574 BO, 29 BW, 617 MCF, FTP 750 psi, 17/48" chk. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

<p>1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____</p> <p>2. Name of Operator: ANR Production Company</p> <p>3. Address and Telephone Number: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476</p> <p>4. Location of Well Footages: 503' FNL & 2017' FEL QQ, Sec., T., R., M.: NW/NE Section 11, T2S-R3W</p>	<p>5. Lease Designation and Serial Number: FEE</p> <p>6. If Indian, Allottee or Tribe Name: N/A</p> <p>7. Unit Agreement Name: N/A</p> <p>8. Well Name and Number: LAZY K 2-11B3</p> <p>9. API Well Number: 43-013-31352</p> <p>10. Field and Pool, or Wildcat: </p> <p style="text-align: right;">County: Duchesne State: Utah</p>
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11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize</p> <p><input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off</p> <p><input type="checkbox"/> Other _____</p> <p>Approximate date work will start _____</p>	<p><input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize</p> <p><input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off</p> <p><input checked="" type="checkbox"/> Other <u>Report of Operations</u></p> <p>Date of work completion <u>12/31/92</u></p> <p style="font-size: small;">Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.</p> <p style="font-size: small;">* Must be accompanied by a cement verification report.</p>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the work performed on the above referenced well.

RECEIVED

FEB 24 1993

DIVISION OF
OIL GAS & MINING

13. Name & Signature: *Eileen Danni Dey* Title: Regulatory Analyst Date: 2/19/93
Eileen Danni Dey

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAZY K #2-11B3 (INSTALL SURFACE FACILITIES)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 73.5498% ANR AFE: 63993
TD: 13,200' (WASATCH) SD: 5/13/92
CSG: 5" LINER 10,331'-13,199'
PERFS: 10,881'-13,130'
CWC(M\$): 313.6

PAGE 11

- 12/29/92 POOH w/kill string, RIH w/prod. MIRU. Kill well. ND WH, NU BOP. RIs 5" MSOT HD pkr. POOH. RIH w/20 jts tbg for kill string. RU csg to flowline. SDFN @ 10:30 p.m.
DC: \$3,711 TC: \$3,711
- 12/30/92 Pump 100 bbls condensate. POOH w/kill string. RIH with BHA, 328 jts 2-7/8" N-80 EUE. Tag TOL @ 10,331'. PU & set 7" MSOT AC & land in comp. Land w/TAC @ 10,039' w/18,000# tension. EOT @ 10,302'. Flush w/5 gal biocide, 70 BW. RIH w/2-1/2" x 2" x 34' Highland pump, 8 - 1" w/guides, 92 - 3/4" slick, stack out on wax @ 2500'. Rods sank slowly. Flush 2-7/8" w/50 bbls. Stack out @ 2525'. Made 25'. POOH w/9 - 3/4". RU csg to flowline. SDFN @ 6:00 p.m.
DC: \$6,280 TC: \$9,991
- 12/31/92 Well on production. RIH w/54 - 3/4" slick, 137 - 7/8" slick, 124 - 1" slick. Seat & fill w/8 bbls. Test to 750#. RDMO. RU Rotaflex unit & start well pmpg @ 5:00 p.m. (Pmpd 250 BW, treat w/5 gal biocide).
DC: \$39,656 TC: \$49,647
- 12/31/92 Pmpd 57 BO, 346 BW, 96 MCF/14 hr.
- 1/2/93 Pmpd 426 BO, 793 BW, 352 MCF, 4.9 SPM.
- 1/3/93 Pmpd 530 BO, 881 BW, 566 MCF, 4.9 SPM.
- 1/4/93 Pmpd 525 BO, 712 BW, 629 MCF, 4.9 SPM.
- 1/5/93 Pmpd 499 BO, 637 BW, 500 MCF, 4.9 SPM. Final report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

See Below

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

CA #9672

8. Well Name and No.

See Below

9. API Well No.

See Below

10. Field and Pool, or Exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2111' FSL & 2483' FEL (NW/SE)
Section 11, T2S-R3W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

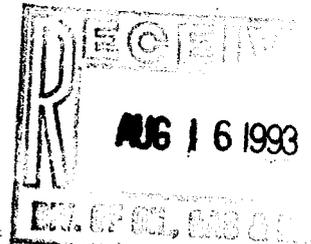
- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Site Facility Diagram
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached site facility diagram* for the above referenced facility.

*Includes facilities for the following wells:

- Ute #3-12B3; 14-20-H62-1810; 43-013-31379
- Roper #1-14B3; fee; 43-013-30217
- Lazy K #2-14B3; fee; 43-013-31354
- Rudy #1-11B3; patented; 43-013-30204
- Lazy K #2-11B3; fee; 43-013-31352 *Sec 11 T2S R3W*



14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Regulatory Analyst

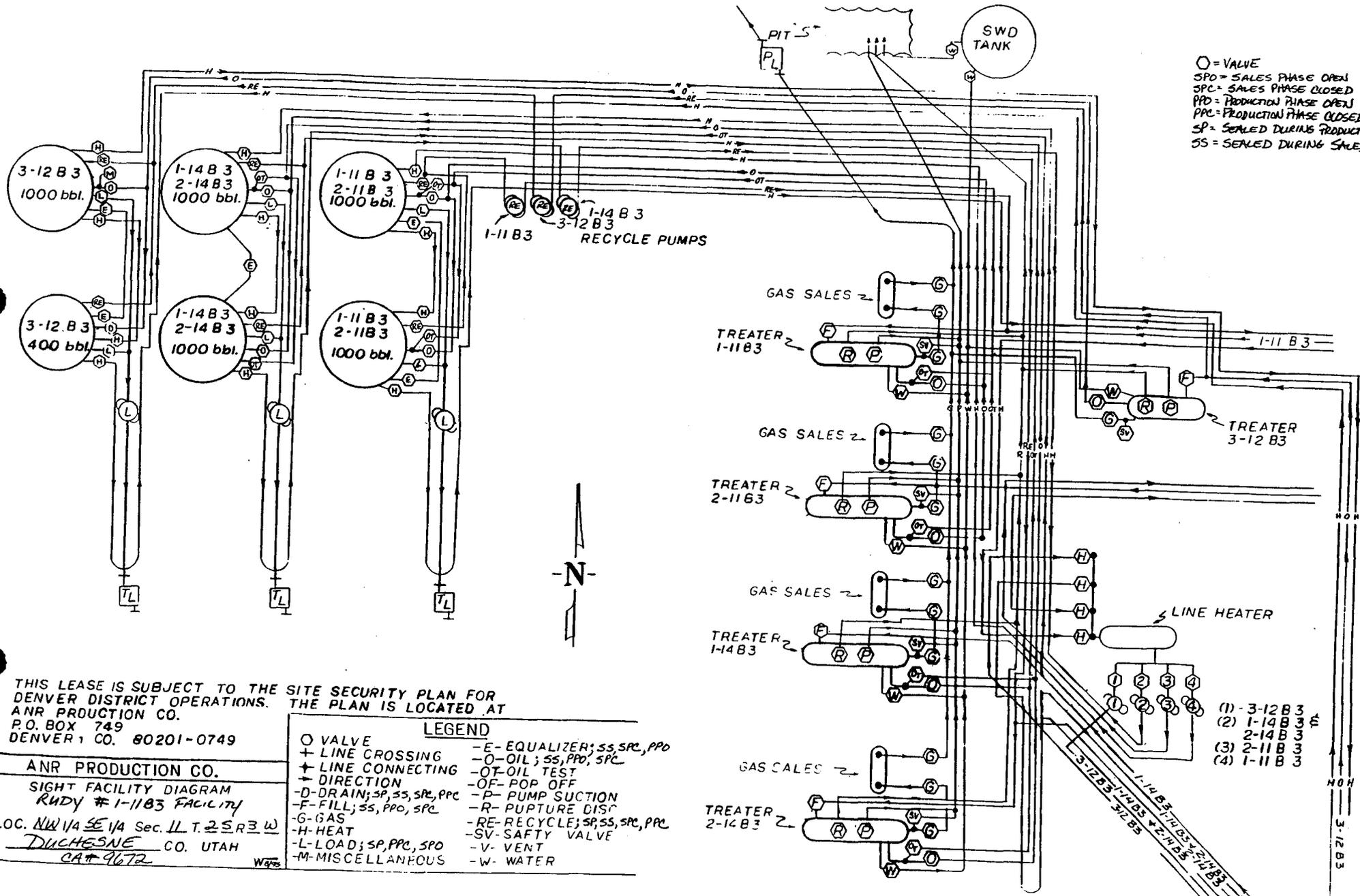
Date 8/11/93

(This space for Federal or State office use)

Approved by _____ Title _____

Date _____

Conditions of approval, if any: _____



THIS LEASE IS SUBJECT TO THE SITE SECURITY PLAN FOR DENVER DISTRICT OPERATIONS. THE PLAN IS LOCATED AT ANR PRODUCTION CO. P.O. BOX 749 DENVER, CO. 80201-0749

ANR PRODUCTION CO.
 SIGHT FACILITY DIAGRAM
 RUDY # 1-11 B3 FACILITY
 LOC. NW 1/4 SE 1/4 Sec. 11 T. 2 S. R. 3 W
 DUCHESNE CO. UTAH
 CA# 9672

W975

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

	5. Lease Designation and Serial Number: See Attached
	6. If Indian, Allottee or Tribe Name: See Attached
	7. Unit Agreement Name: See Attached
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: See Attached
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See Attached
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	10. Field and Pool, or Wildcat: See Attached
4. Location of Well Footages: See Attached County: See Attached QQ, Sec., T., R., M.: See Attached State: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---------------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion _____

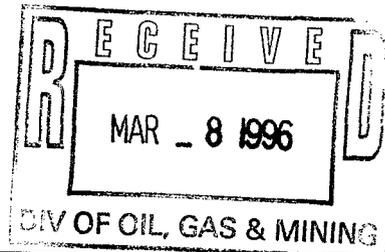
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

Bonnie Carson
Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13. Name & Signature: *Sheila Bremer* Title: **Sheila Bremer**
Environmental & Safety Analyst
Coastal Oil & Gas Corporation Date: **03/07/96**

(This space for State use only)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922

April 11, 1996

Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

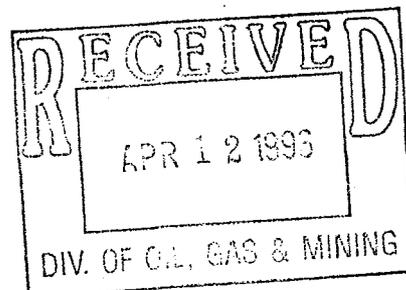
SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

Enclosures

bcc: ~~96-000109~~
CA 's (33)
DM - Vernal
Division Oil, Gas & Mining
Agr. Sec. Chron.
Fluid Chron



UNITED STATES GOVERNMENT
memorandum

DATE: August 16, 1996
REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency
SUBJECT: Designation of Successor Operator
TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designations of Successor Operator for our approval whereby Coastal Oil & Gas Corporation was designated as the new Operator for the Communization Agreements (CA) listed on the attached sheet, Exhibit "A".

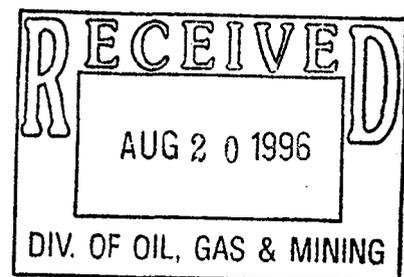
The enclosed instruments were approved on the date of this letter. Coastal's Nationwide Bond will be used to cover all operations, and plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cannon

Enclosures

cc: ~~Lisha Cordova, Utah State DOGM~~
Theresa Thompson, BLM/SLC



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Numbers are listed on attached Exhibit "A"

Designation of successor Operator for communitized area, Counties of Uintah and Duchesne, State of Utah, being:

(See attached Exhibit "A" for description of Communitization Agreements)

THIS INDENTURE, dated as of the 9th day of April, 1996, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties",

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective (see attached Exhibit "A") wherein ANR Production Company is designated as Operator of the communitized area; and

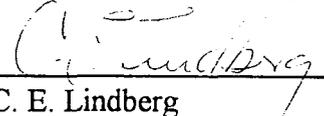
WHEREAS said, ANR Production Company has resigned as Operator, and the designation of successor operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenants and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; and said Agreement being hereby incorporated herein by referenced and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY
COASTAL OIL & GAS CORPORATION

By: 
C. E. Lindberg
Vice President

STATE OF COLORADO)
)
COUNTY OF Denver)

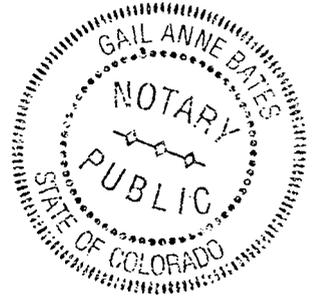
The foregoing instrument was acknowledged before me on the 9th day of April, 1996 by C. E. Lindberg, known to me to be the vice President of Coastal Oil & Gas Corporation, a Delaware corporation, on behalf of said corporation.

Given under my hand and official seal of office on this 9th day of April, 1996.

Gail Anne Bates
Notary Public in and for the State of Colorado

My Commission Expires:

MY COMMISSION EXPIRES: May 14, 1997
1314 W. Shepperd Ave., #203B
Littleton, Colorado 80120



The Designation of Successor Operator is hereby approved this 16th day of August, 1996, for the Communitization Agreements listed on the attached sheet as Exhibit "A".

Charles H. Cameron
Acting Superintendent
BIA - Uintah & Ouray Agency

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Evans Ute 2-17B3	NWSW, 17-2S-3W	Duchesne	Utah	96104	All Sec. 17-T2S-R3W	640.00	10/01/73
Miles 1-35A4	SWNE, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Miles 2-35A4	NWSW, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Brotherson 2-11B4	SESW, 11-2S-4W	Duchesne	Utah	9623	All Sec. 11-T2S-R4W	640.00	09/01/70
Brotherson 2-2B4	NESW, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Brotherson 1-2B4	SWNE, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Broadhead 1-21B6	NWNE, 21-2S-6W	Duchesne	Utah	9639	All Sec. 21-T2S-R6W	640.00	10/21/71
Ute Tribal 2-21B6	SESE, 21-2S-6W	Duchesne	Utah	9639	Sec. 21-T2S-R6W	640.00	10/21/71
Ute 1-34A4	SWNE, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Ute Brotherson 2-34A4	NWSW, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Rust 2-36A4	NESW, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/71
Ute 1-36A4	NENE, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/72
Babcock 1-12B4	SENE, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Babcock 2-12B4	SWSW, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Ellsworth 2-9B4	NESW, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Ellsworth 1-9B4	SENE, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Burton 2-15B5	NWSW, 15-2S-5W	Duchesne	Utah	9646	All Sec. 15-T2S-R5W	640.00	05/30/72
Ute 1-1B4	SENE, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Ute Jenks 2-1B4	NENW, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Tew 2-10B5	SWSW, 10-2S-5W	Duchesne	Utah	9654	All Sec. 10-T2S-R5W	640.00	09/26/72
Goodrich 1-2B3	NWSE, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Goodrich 2-2B3	NENW, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Robb 2-29B5	SESW, 29-2S-5W	Duchesne	Utah	9656	All Sec. 29-T2S-R5W	640.00	10/01/72
Ellsworth 1-16B4	NENE, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Ellsworth 2-16B4	NWSW, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Lake Fork 2-13B4	SWSW, 13-2S-4W	Duchesne	Utah	9660	All Sec. 13-T2S-R4W	640.00	10/26/72
Jessen 2-21A4	SESW, 21-1S-4W	Duchesne	Utah	9661	All Sec. 21-T1S-R4W	640.00	09/01/72
Jenkins 2-1B3	SWSW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Jenkins 1-1B3	SENE, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Birch 3-27B5	SWSW, 27-2S-5W	Duchesne	Utah	9671	All Sec. 27-T2S-R5W	640.00	01/30/73
Lazy K 2-11B3	NWNE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Rudy 1-11B3	NWSE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Brotherson 1-24B4	SWNE, 24-2S-4W	Duchesne	Utah	9674	All Sec. 24-T2S-R4W	640.00	03/13/73
Evans 2-19B3	NESW, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Evans 1-19B3	NENE, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Ute 3-12B3	SWNW, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73

Communitization Agreement

<i>Well Name</i>	<i>Well Location</i>	<i>County</i>	<i>State</i>	<i>Number</i>	<i>Description</i>	<i>Acres</i>	<i>Effective Date</i>
Jenkins 2-12B3	SENE, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73
Bleazard 2-28B4	NESW, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Ute 1-28B4	SWNE, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Murdock 2-34B5	NESW, 34-2S-5W	Duchesne	Utah	9685	All Sec. 34-T2S-R5W	640.00	02/12/73
Ute Tribal 10-13A4	NWNE, 13-1S-4W	Duchesne	Utah	9C-126	All Sec. 13-T1S-R4W	640.00	03/10/74
C.R. Aimes 1-23A4	SENE, 23-1S-4W	Duchesne	Utah	9C133	All Sec. 23-T1S-R4W	640.00	03/01/74
Ute 1-8A1E	SWNE, 8-1S-1E	Uintah	Utah	9C138	All Sec. 8-T1S-R1E	640.00	10/21/74
Ute 2-33Z2	SWSW, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Tribal 1-33Z2	SWNE, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Smith 1-30B5	NESE, 30-2S-5W	Duchesne	Utah	UT080I4987C696	All Sec. 30-T2S-R5W	609.24	06/18/81
Myrin Ranch 2-18B3	NWSW, 18-2S-3W	Duchesne	Utah	UTU70814	All Sec. 18-T2S-R3W	629.70	11/05/92
Ute Tribal 2-22B6	SESE, 22-2S-6W	Duchesne	Utah	UTU73743	Sec. 22-T2S-R6W	640.00	09/06/94
Ute 1-15B6	NWSW, 15-2S-6W	Duchesne	Utah	UTU73964	All Sec. 15-T2S-T6W	640.00	04/11/95

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Evans Ute 2-17B3	43-013-31056	Fee 5326	Ute	96104	1701' FSL & 1474' FWL	NWSW, 17-2S-3W	Altamont	Duchesne
Miles 1-35A4	43-013-30029	Fee 1965	N/A	9618	1980' FNL & 1980' FEL	SWNE, 35-1S-4W	Altamont	Duchesne
Miles 2-35A4	43-013-31087	Fee 1966	N/A	9618	802' FWL & 1530' FSL	NWSW, 35-1S-4W	Altamont	Duchesne
Brotherson 2-11B4	43-013-31078	Fee 541	N/A	9623	944' FSL & 1643' FWL	SESW, 11-2S-4W	Altamont	Duchesne
Brotherson 1-2B4	43-013-30062	Fee 1570	N/A	9635	1478' FNL & 1459' FEL	SWNE, 2-2S-4W	Altamont	Duchesne
Brotherson 2-2B4	43-013-30855	Fee 8420	N/A	9635	1371' FSL & 1498' FWL	NESW, 2-2S-4W	Altamont	Duchesne
Broadhead 1-21B6	43-013-30100	Patented 1595	N/A	9639	540' FNL & 2610' FEL	NWNE, 21-2S-6W	Altamont	Duchesne
Ute Brotherson 2-34A4	43-013-30978	Fee 10070	N/A	9640	663' FNL & 1626' FSL	NWSW, 34-1S-4W	Altamont	Duchesne
Rust 2-36A4	43-013-31092	Fee 1577	N/A	9642	1516' FWL & 1955' FSL	NESW, 36-1S-4W	Altamont	Duchesne
Babcock 1-12B4	43-013-30104	Patented 1630	Ute	9643	2248' FNL & 1000' FEL	SENE, 12-2S-4W	Altamont	Duchesne
Babcock 2-12B4	43-013-31005	Fee 10215	N/A	9643	502' FWL & 503' FSL	SWSW, 12-2S-4W	Altamont	Duchesne
Ellsworth 1-9B4	43-013-30118	Patented 1660	N/A	9645	1444' FNL & 700' FEL	SENE, 9-2S-4W	Altamont	Duchesne
Ellsworth 2-9B4	43-013-31138	Fee 10460	N/A	9645	2976' FNL & 2543' FWL	NESW, 9-2S-4W	Altamont	Duchesne
Burton 2-15B5	43-013-31044	Fee 10210	N/A	9646	718' FWL & 1604' FSL	NWSW, 15-2S-5W	Altamont	Duchesne
Tew 2-10B5	43-013-31125	Fee 1756	N/A	9654	851' FWL & 729' FSL	SWSW, 10-2S-5W	Altamont	Duchesne
Goodrich 1-2B3	43-013-30182	Patented 1765	N/A	9655	2347' FSL & 1514' FEL	NWSE, 2-2S-3W	Bluebell	Duchesne
Goodrich 2-2B3	43-013-31246	Fee 11037	N/A	9655	678' FNL & 2235' FWL	NENW, 2-2S-3W	Bluebell	Duchesne
Robb 2-29B5	43-013-31130	Fee 10454	N/A	9656	2214' FWL & 1037' FSL	SESW, 29-2S-5W	Altamont	Duchesne
Ellsworth 1-16B4	43-013-30192	Patented 1735	Ute	9659	1301' FNL & 1101' FEL	NENE, 16-2S-4W	Altamont	Duchesne
Ellsworth 2-16B4	43-013-31046	Fee 10217	N/A	9659	1075' FWL & 1439' FSL	NWSW, 16-2S-4W	Altamont	Duchesne
Lake Fork 2-13B4	43-013-31134	Fee 10452	N/A	9660	963' FWL & 819' FSL	SWSW, 13-2S-4W	Altamont	Duchesne
Jessen 2-21A4	43-013-31256	Fee 11061	N/A	9661	702' FSL & 2182' FWL	SESW, 21-1S-4W	Altamont	Duchesne
Jenkins 1-1B3	43-013-30175	Patented 1790	N/A	9670	1807' FNL & 1888' FWL	SENE, 1-2S-3W	Bluebell	Duchesne
Jenkins 2-1B3	43-013-31117	Fee 1792	N/A	9670	803' FWL & 662' FSL	SWSW, 1-2S-3W	Bluebell	Duchesne
Birch 3-27B5	43-013-31126	Fee 1783	N/A	9671	979' FWL & 1151' FSL	SWSW, 27-2S-5W	Altamont	Duchesne
→ Lazy K 2-11B3	43-013-31352	Fee 11362	N/A	9672	503' FNL & 2017' FEL	NWNE, 11-2S-3W	Bluebell	Duchesne
Rudy 1-11B3	43-013-30204	Patented 1820	N/A	9672	2111' FSL & 2483' FEL	NWSE, 11-2S-3W	Bluebell	Duchesne
Brotherson 1-24B4	43-013-30229	Fee 1865	N/A	9674	1445' FNL & 1894' FEL	SWNE, 24-2S-4W	Altamont	Duchesne
Brotherson 3-23B4	43-013-31289	Fee 1141	N/A	9674	1177' FSL & 1112' FWL	SWSW, 23-2S-4W	Altamont	Duchesne
Evans 1-19B3	43-013-30265	Fee 1776	N/A	9678	1256' FNL & 893' FEL	NENE, 19-2S-3W	Altamont	Duchesne
Jenkins 2-12B3	43-013-31121	Fee 10459	N/A	9679	1623' FNL & 1047' FEL	SENE, 12-2S-3W	Bluebell	Duchesne
Bleazard 2-28B4	43-013-31304	Fee 11433	N/A	9681	1580' FSL & 2335' FWL	NESW, 28-2S-4W	Altamont	Duchesne
Lamicq 2-5B2	43-013-30784	Fee 2302	N/A	9683	1963' FWL & 803' FSL	SESW, 5-2S-2W	Bluebell	Duchesne
C.R. Aimes 1-23A4	43-013-30375	Fee 5675	Ute	9C133	704' FEL & 1515' FNL	SENE, 23-1S-4W	Altamont	Duchesne
Chandler 1-5B4	43-013-30140	Aprv. 4-11-96 Patented 1685	Ute	NW580	2120' FNL & 1553' FEL	SWNE, 5-2S-4W	Altamont	Duchesne
Chandler 2-5B4	43-013-31000	" Fee 10075	Ute	NW580	466' FSL & 1180' FWL	SWSW, 5-2S-4W	Altamont	Duchesne
Monsen 2-27A3	43-013-31104	" Fee 1746	N/A	NW581	1801' FWL & 2008' FSL	NESW, 27-1S-3W	Altamont	Duchesne
Monsen 3-27A3	43-013-31401	" Fee 11686	N/A	NW581	850' FNL & 1520' FWL	NENW, 27-1S-3W	Altamont	Duchesne
Ute Smith 1-30B5	43-013-30521	Fee 1950	Ute	UT08014987C696	1890' FSL & 624' FEL	NESE, 30-2S-5W	Altamont	Duchesne
Bleazard 1-18B4	43-013-30059	Patented 1565	N/A	N/A	1923' FNL & 2314' FEL	SWNE, 18-2S-4W	Altamont	Duchesne
Bleazard 2-18B4	43-013-31025	Fee 1566	N/A	N/A	857' FWL & 861' FSL	SWSW, 18-2S-4W	Altamont	Duchesne
Bodero 1-15B3	43-013-30565	Fee 2360	N/A	N/A	1370' FNL & 1679' FWL	SENE, 15-2S-3W	Altamont	Duchesne
Broadhead 2-32B5	43-013-31036	Fee 10216	N/A	N/A	1686' FWL & 1116' FSL	SESW, 32-2S-5W	Altamont	Duchesne
Brotherson 1-10B4	43-013-30110	Patented 1614	N/A	N/A	2037' FNL & 2052' FEL	SWNE, 10-2S-4W	Altamont	Duchesne
Brotherson 1-14B4	43-013-30051	Patented 1535	N/A	N/A	2100' FNL & 750' FEL	SENE, 14-2S-4W	Altamont	Duchesne
Brotherson 1-22B4	43-013-30227	Fee 1730	N/A	N/A	1642' FNL & 1297' FEL	SENE, 22-2S-4W	Altamont	Duchesne
Brotherson 1-23B4R	43-013-30483	Patented 8423	N/A	N/A	747' FNL & 2380' FEL	NWNE, 23-2S-4W	Altamont	Duchesne
Brotherson 1-26B4	43-013-30336	Patented 1856	N/A	N/A	1272' FNL & 1408' FEL	NWNE, 26-2S-4W	Altamont	Duchesne
Brotherson 1-28A4	43-013-30292	Patented 1841	N/A	N/A	751' FNL & 1130' FEL	NENE, 28-1S-4W	Altamont	Duchesne

Fennell

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *CH*

1-LEC-7-51
2-DTS 8-FILE
3-VLD
4-NOT
5-LEC
6-FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
	<u>phone (303) 572-1121</u>		<u>phone (303) 572-1121</u>
	<u>account no. N 0230 (B)</u>		<u>account no. N0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31352</u>	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____ Today's date March 11, 1996. If yes, division response was made by letter dated _____ 19____. *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ____ 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~only~~ State lease wells.
~~C.A. & Indian lease wells will be handled on separate change.~~

960412 BLM/SL Aprv. C.A.'s 4-11-96.

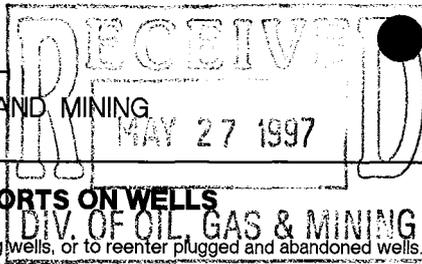
960820 BIA Aprv. CA's 8-16-96.

960329 BIA Aprv. Indian Lease wells 3-26-96.

WE71/34-35

* 961107 Lemicy 2-582/43013-30784 under review at this time; no chg. yet!

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation and Serial Number
Fee

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
CA #9672

8. Well Name and Number:
Lazy K 2-11B3

9. API Well Number:
43-013-31352

10. Field and Pool, or Wildcat
Altamont/Bluebell

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: **503' FNL & 2017' FEL** County: **Duchesne**
QQ, Sec., T., R., M.: **Section 11-T2S-R3W** State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input checked="" type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Other _____		Date of work completion _____	
Approximate date work will start <u>Upon Approval</u>		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
		* Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.

13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 5/22/97

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/29/97
BY: John R. Boye

LAZY K 2-11B3
Section 11 T2S R3W
Altamont Field
Duchesne Co. Utah

PROCEDURE:

1. MIRU PU. POOH w/rods and pump. NDWH Rlse TAC set @ 10,323'.
NUBOP. POOH w/tbg.
2. RIH w/PMT on 2-7/8" tbg. Mill up pkr, chase to below 13,130'. POOH w/tbg.
pocher milling tool (pocher plunger)
3. MIRU Wireline Co. to perforate the following Wasatch interval w/a 3-1/8" csg
gun loaded w/3 JSPF, 120 degree phasing.

10,730-13,120' 108' 324 holes

Tie into Schlumberger Laterolog dated 7-8-92 and OWP CBL dated 2-17-92 for
depth control. Monitor all fluid levels and pressures.

4. MIRU Dowell CTU. Acidize interval from 10,730-13,130' per attached
procedure. Do not acidize interval from 11,470-11,600' because of possible
water.
5. RIH w/4-1/2" PBGA, SN, 7-jts of 2-7/8" tbg, TAC on 2-7/8" tbg. Set SN at
approx. 10,212'. RIH w/1-3/4" pump on rods.

Coastal

Lazy K #2-11B3
Sec. 11 T2S R3W

Acid Wash, Scale Removal and Stimulation Treatment

1. MIRU 1.75" CTU with 3" O.D. Jet Wash Tool assembly. Test coil and rig up with nitrified inhibitor.
2. RIH to top of liner performing periodic weight checks, pump at minimum rate with nitrogen while TIH.
3. Observe drag once inside liner. Debris may still be present in this section of the well.
4. Make a pass with the coiled tubing beyond the perforations. Observe pick up weights and other indicators pull back above the top perforations at 10,730' while pumping acid treatment. Wait to get acid to end of tubing prior to pulling back up hole.
 - Acid to be pumped with a 30% nitrogen by volume of acid assist. (800 scf/bbl).
 - Pump 10,000 gallons of 15% HCL w/N2 as described below. Transports will have 28% HCL that will be diluted on the fly through a flowmeter.
 - Take weight checks while jetting in hole to ensure tubing stays free of debris.
5. With acid at nozzle perform weight check. Use weight check as baseline for the treatment.
6. POOH jetting at maximum rate across perforated intervals provided by Co. Rep.
7. Time penetration rate to have half of the acid away on initial pass to top of perforations. Continue to jet across perforations while running back in hole to bottom of perforated intervals.
8. Flush coiled tubing using a 10 bbl pill of soda ash and nitrogen while on bottom.
9. With acid away and flush pushed beyond nozzle - begin jetting with nitrogen to unload stimulation fluids and acid from well. Jet at 1500 to 2500 scf/min with tubing at bottom perfs.
10. Begin pulling out of hole jetting with nitrogen after having pumped for 1 hour on bottom. Continue to jet with nitrogen while pulling out of hole or until liquid returns cease. Estimate total fluid recovery and be prepared to jet longer if necessary.

Safety:

Be sure to have all personal protective equipment out, on and accessible. Eye wash facility checked and filled to appropriate levels, place up wind in convenient area.

**GREATER ALTAMONT FIELD
LAZY K #2-11B3
Section 11 - T2S - R3W
Duchesne County, Utah**

Wasatch Perforation Schedule

Schlum. Laterolog Run #2 (7/8/92)	OWP Cmt Bond Run #1 (2/17/92)
10,730	10,727
10,735	10,733
10,739	10,737
10,750	10,747
10,761	10,758
10,765	10,762
10,785	10,782
10,792	10,789
10,802	10,800
10,809	10,807
10,818	10,816
10,826	10,824
10,831	10,829
10,833	10,831
10,837	10,835
10,856	10,854
10,860	10,858
10,879	10,877
10,914	10,912
10,963	10,960
11,053	11,050
11,062	11,059
11,077	11,074
11,152	11,150
11,182	11,180
11,212	11,210
11,229	11,227
11,240	11,238
11,350	11,348
11,380	11,378
11,386	11,385
11,394	11,393
11,401	11,400
11,412	11,410
11,420	11,418
11,426	11,424

Schlum. Laterolog Run #2 (7/8/92)	OWP Cmt Bond Run #1 (2/17/92)
11,584	11,583
11,608	11,607
11,730	11,729
11,761	11,761
11,822	11,822
11,825	11,825
11,836	11,835
11,845	11,844
11,853	11,852
11,856	11,855
11,863	11,862
11,867	11,866
11,877	11,876
11,890	11,889
11,911	11,911
11,915	11,915
11,934	11,934
11,950	11,950
11,965	11,965
12,036	12,036
12,045	12,045
12,054	12,054
12,062	12,062
12,069	12,069
12,079	12,079
12,168	12,169
12,173	12,174
12,202	12,203
12,266	12,267
12,271	12,272
12,293	12,293
12,297	12,298
12,302	12,302
12,323	12,324
12,326	12,327
12,341	12,341

Schlum. Laterolog Run #2 (7/8/92)	OWP Cmt Bond Run #1 (2/17/92)
12,345	12,346
12,359	12,360
12,363	12,364
12,397	12,398
12,428	12,429
12,471	12,472
12,480	12,481
12,486	12,487
12,537	12,538
12,555	12,556
12,577	12,578
12,595	12,596
12,662	12,662
12,672	12,673
12,691	12,692
12,698	12,699
12,707	12,708
12,746	12,747
12,756	12,757
12,793	12,794
12,810	12,811
12,839	12,839
12,843	12,844
12,855	12,856
12,893	12,895
12,898	12,899
12,909	12,910
12,925	12,927
12,985	12,986
13,020	13,020
13,023	13,023
13,043	13,043
13,046	13,047
13,069	13,070
13,113	13,113
13,120	13,120

108 ZONES

S. H. Laney 4/25/97

COASTAL OIL & GAS CORP.

Service Co. P.S.C. #21
Bill Brinkhoff

Field- Altament / Bluebell
Well Lazy K 2-11-83
Cnty Duchesne State Utah
Date 4-8-96
Foreman Hal Ivie

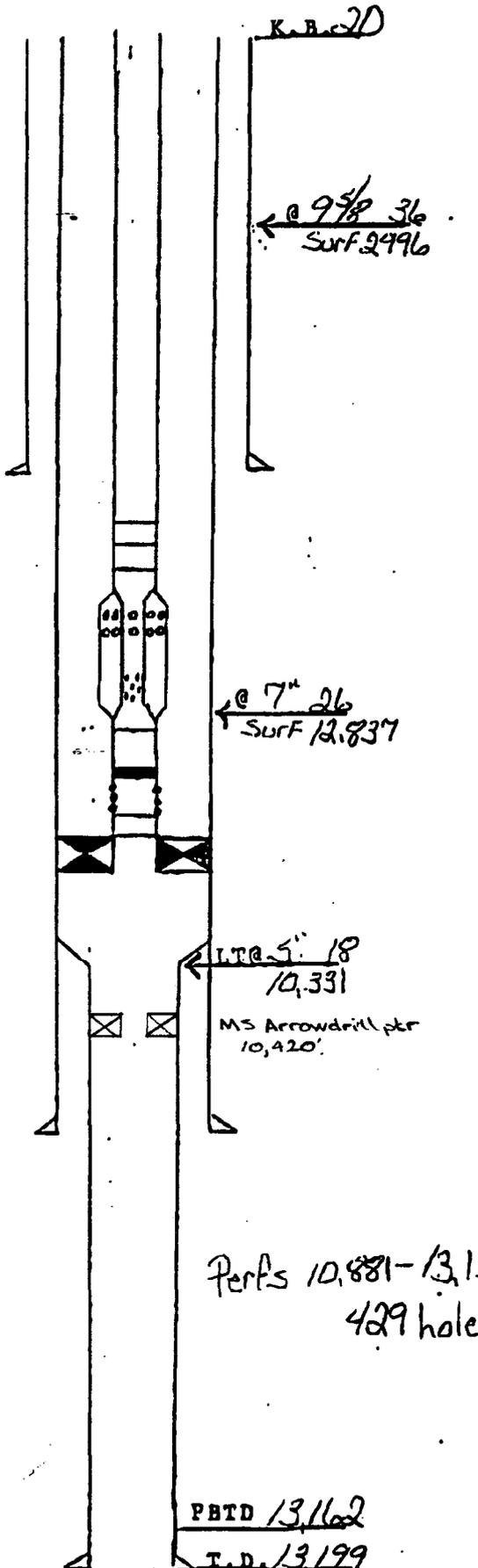
CSG DATA

SIZE	WT.	GRADE	FROM	TO
9 5/8"	36		SURF	2996
7"	26	N-20 REGS	SURF	12,837
5"	18	CF-95	10,331	13,199

BRIEF COMPLETION SUMMARY

TBB ancor hanging up at 8300' to 7644' E at 6333'
TBB has got rod stuck. Tbg ancor looked ok when we got it out of the hole.

Tbg Dia-Logged (2-7-95)



	K.B. -	20.00
37 Jts yellow band	FINAL STATUS stretch.	
51 Jts 2-35-45%	Compon Hanger 8" @	1.00
243 Jts 1-0-30%	33 Jts 2 1/2" N80 8" Tbg	12,186.02
	MS 45 Sealing Nipple	1.10
	Tbg Sub 2 7/8"	6.10
	4' on N-80 PBGA (New style)	33.05
	L.T. 2 7/8" Tbg	30.80
	Steel Tbg plug	.75
	Dec'd Tbg	32.63
	Tbg Sub 2 7/8"	4.10
	Tbg AT 2 1/2" Ancor	2.85

L.T. 5" 18
10,331
MS Arrowdrill ptr
10,420'

Perfs 10,881-13,130
429 holes

PBTD 13,162
T.D. 13,199

S.N. 10,212.92
A.C. 10,323.00
TBB Landed w/ 22,000 Tension

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
Fee

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
CA #9672

8. Well Name and Number:
Lazy K 2-11B3

9. API Well Number:
43-013-31352

10. Field and Pool, or Wildcat
Altamont/Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: **503' FNL & 2017' FEL** County: **Duchesne**
QQ,Sec., T., R., M.: **Section 11-T2S-R3W** State: **Utah**

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | Perf & acidize Wasatch |

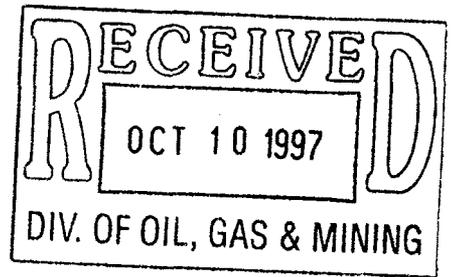
Date of work completion **8/15/97**

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name & Signature *Sheila Bremer* Title Environmental & Safety Analyst Date 10/6/97

(This space for State use only)

*WTC
12-23-98
RJK*

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

LAZY K #2-11B3 (PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 79.79% AFE: 27150
TD: 13,199' PBTD: 13,152'
5" @ 10,331'
PERFS @ 10,881'-13,130'
CWC(M\$): 139.4

- 8/2/97 **RIH w/3½" P-110 tbg.**
POOH w/3½", 2⅞" P-110 tbg & 5" HD pkr. RU cutters WLS. RIH w/CIBP & set @ 11,475'. POOH & RD WLS, RIH w/5" HD pkr, 2⅞" & 3½" P-110 tbg, EOT @ 6507'. CC: \$108,446.
- 8/3/97 **Acidize 8/6/97.**
RIH w/3½" P-110 tbg, set 5" pkr @ 10,689', fill csg w/226 bbls TPW, test to 500#, ok, bled off. RU swab 3½ hrs, 7 runs, IFL 7500', FFL 10,000', rec 3 BO, 34 BW, 5% oil cut, swabbed dn, got water sample. CC: \$112,098.
- 8/4/97 **WO acid stimulation.** CC: \$113,688.
- 8/5/97 **Prep to acidize.** CC: \$115,177.
- 8/6/97 **Swabbing.**
MIRU Dowell. Acidize perfs from 10,730' to 11,458' w/9000 gals 15% HCL, RS, 450 1.3 BS, pkr set @ 10,688'. MTP 9118#, ATP 8500#, MTR 29 BPM, ATR 20 BPM, load 513 bbls, excellent diversion. ISIP 3767#, 5 min 1208#, 10 min 0. RD Dowell. RU & swab, IFL 3800', FFL 5400', rec 144 BW, tr oil, 8 hrs, PH 5. LLTR 985 bbls. CC: \$147,321.
- 8/7/97 **POOH w/3½" P-110 tbg.**
550# on tbg, bled off. Swab, IFL 4200', FFL 500', rec 40 BW, 4 BO, 2 hrs, EPH 18 bbls, PH 5, RD swab equip. Rel pkr @ 10,688', try to circ well, could not. POOH & LD 3½" P-110 tbg. EOT 1604'. CC: \$151,627.
- 8/8/97 **Mill on CIBP.**
POOH LD 3½" P-110 tbg. Change over to 2⅞". Down 1 hr. Finish laying down 2⅞" P-110 tbg. LD 5" HD pkr. PU 4⅞" mill & CO tool, RIH w/2⅞" N-80 prod tbg, tag @ 11,470', RU swivel. CC: \$154,515.
- 8/9/97 **Mill on CIBP.**
Mill on CIBP, made 18', plug fell free. RD swivel, RIH to 12,687'. PU swivel, mill on CIBP @ 12,687' to 12,705', 18', 5 hrs. Fell free, push to 12,915', PU swivel. CC: \$160,465.
- 8/10/97 **POOL w/CO tool.**
Mill on CIBP @ 12,915' to 12,945', 30', 4½ hrs. Stuck @ 12,945' for 2½ hrs, work free. POOH w/CO tools to 3250'. CC: \$164,918.
- 8/11/97 **ND BOP.**
POOH w/CO tools & LD tools, had 120' rock salt. PU BHA, RIH without SN. POOH. RIH w/BHA w/SN. EOT 10,283'. CC: \$168,310.
- 8/12/97 **Well on production.**
ND BOP, set TAC @ 9994', SN @ 10,214', EOT @ 10,286'. NU WH, PU 1¼" pump, RIH. Seat pump @ 10,214', fill tbg w/45 bbls TPW, test tbg to 1000#, ok. RD, slide unit in. Place well on production. CC: \$183,940.
Pmpd 83 BO, 93 BW, 131 MCF, 4.0 SPM, 13 hrs.
- 8/13/97 Pmpd 134 BO, 206 BW, 158 MCF, 4.0 SPM, 24 hrs.
- 8/14/97 Pmpd 118 BO, 225 BW, 182 MCF, 4.7 SPM, 24 hrs.
- 8/15/97 Pmpd 106 BO, 231 BW, 201 MCF, 4.7 SPM, 24 hrs.
Prior production: Pmpd 21 BO, 150 BW, 102 MCF.
Final report.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

LAZY K #2-11B3 (PER & ACIDIZE WASATCH)

ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 79.79% AFE: 27150
TD: 13,199' PBD: 13,152'
5" @ 10,331'
PERFS @ 10,881'-13,130'
CWC(M\$): 139.4

- 7/21/97 **NU BOP, POOH w/2 $\frac{1}{8}$ " tbg.**
MIRU. Unseat 1 $\frac{1}{2}$ " pump @ 10,212'. Flush 45 bbls TPW, test to 800#, ok. POOH w/rods & 1 $\frac{1}{2}$ " pump. ND WH. Rel TAC @ 10,323'. CC: \$4212.
- 7/22/97 **Mill on pkr.**
ND WH. NU BOP. Rel TAC @ 10,323', POOH, LD BHA. PU 4 $\frac{1}{8}$ " pkr, mill out tools, SLM & RIH EOT 10,354'. RU swivel & pump line. CC: \$8081.
- 7/23/97 **POOH.**
Tag pkr @ 10,420'. Mill on pkr for 6 hrs, work pkr free, pull out of liner, let junk fall away from pkr. RIH, tag @ 12,607', could not get down. POOH, EOT 9512'. CC: \$14,507.
- 7/24/97 **POOH w/CO tools.**
POOH w/2 $\frac{1}{8}$ " tbg & pkr. LD pkr, PU 4 $\frac{1}{8}$ " mill & CO tools, RIH, tag @ 12,607'. PU swivel, CO bridges to 13,134'. POOH to 12,835'. CC: \$19,849.
- 7/25/97 **Perf 7/28 a.m.**
POOH w/CO tools (laid down 96 jts 2 $\frac{1}{8}$ " workstring). LD CO tools, had 75' fill in tbg (scale, frac balls, BAF). CC: \$24,232.
- 7/26-27/97 **Prep to perf.**
- 7/28/97 **PU, RIH w/3 $\frac{1}{2}$ " P-110 tbg.**
MIRU Cutters. Perfs from 10,730'-13,120' w/3 $\frac{1}{8}$ " gun w/3 SPF, 120° phasing, 108', 324 holes, psi 0.
Run #1: 13,120'-12,707', 20 ft, 60 holes, FFL 6950'
Run #2: 12,698'-12,302', 20 ft, 60 holes, FFL 7000'
Run #3: 12,297'-11,877', 20 ft, 60 holes, FFL 6900'
Run #4: 11,867'-11,350', 20 ft, 60 holes, FFL 6700'
Run #5: 11,240'-10,802', 20 ft, 60 holes, FFL 6700'
Run #6: 10,792'-10,730', 8 ft, 24 holes, FFL 6650'
RD Cutters. PU 5" HD pkr on 2 $\frac{1}{8}$ " & 3 $\frac{1}{2}$ " P-110 tbg & RIH to 6500'. CC: \$50,080.
- 7/29/97 **Acidize.**
PU & RIH w/3 $\frac{1}{2}$ " P-110 tbg. Set pkr @ 11,679'. Prep to acidize 7/30. CC: \$53,889.
- 7/30/97 **Checking pressure on well & swabbing.**
MIRU Dowell, acidize perfs from 11,690'-13,130' w/13,500 gals 15% HCL, RS, 1.3 BS's. MTP 9000#, ATP 8500#, MTR 25 BPM, ATR 13 BPM, excellent diversion. ISIP 5455#, 15 min 2900#. TLTR 1110 bbls. RD Dowell, RU & swab, IFL 2500', FFL 6300', swab for 7 hrs, 13 trips, rec 103 BW, trace oil, PH 5. LLTR 1003 bbls. CC: \$90,520.
- 7/31/97 **Check psi & swab.**
RU swab, IFL 5200', FFL 7500'. Swab 12 hrs, rec 134 BW, 12 BO, 5% oil cut, EPH 12 bbls, PH 5. CC: \$95,009.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL: FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 13 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 13 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

David L. Siddall
Vice President

Attest:

Margaret E. Roark

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LPI ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MILES 2-3B3	43-013-31261	11102	03-02S-03W	FEE	OW	P
RUST 1-4B3	43-013-30063	1575	04-02S-03W	FEE	OW	P
RUST 3-4B3	43-013-31070	1576	04-02S-03W	FEE	OW	P
HANSON TRUST 1-5B3	43-013-30109	1635	05-02S-03W	FEE	OW	P
HANSON TRUST 2-5B3	43-013-31079	1636	05-02S-03W	FEE	OW	P
CHRISTENSEN 2-8B3	43-013-30780	9355	08-02S-03W	FEE	OW	P
MEEKS 3-8B3	43-013-31377	11489	08-02S-03W	FEE	OW	P
HANSON 2-9B3	43-013-31136	10455	09-02S-03W	FEE	OW	P
DOYLE 1-10B3	43-013-30187	1810	10-02S-03W	FEE	OW	P
IORG 2-10B3	43-013-31388	11482	10-02S-03W	FEE	OW	P
RUDY 1-11B3	43-013-30204	1820	11-02S-03W	FEE	OW	P
LAZY K 2-11B3	43-013-31352	11362	11-02S-03W	FEE	OW	P
JENKINS 2-12B3 (CA 96-79)	43-013-31121	10459	12-02S-03W	FEE	OW	P
FLYING DIAMOND ROPER 1-14B3	43-013-30217	1850	14-02S-03W	FEE	OW	P
LAZY K 2-14B3	43-013-31354	11452	14-02S-03W	FEE	OW	P
BODRERO 1-15B3	43-013-30565	2360	15-02S-03W	FEE	OW	S
LINMAR HANSON 1-16B3	43-013-30617	9124	16-02S-03W	FEE	OW	P
EVANS UTE 2-17B3 (CA 96-104)	43-013-31056	5336	17-02S-03W	FEE	OW	P
MYRIN 2-18B3 (CA 70814)	43-013-31297	11475	18-02S-03W	FEE	OW	P
EVANS 1-19B3 (CA 96-78)	43-013-30265	1776	19-02S-03W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/03/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/03/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/03/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 1900 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 503' FNL, 2017' FEL		8. WELL NAME and NUMBER: Lazy K 2-11B3
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 11 T2S R3W		9. API NUMBER: 4301331352
COUNTY: Duchesne		10. FIELD AND POOL, OR WILDCAT: Bluebell
STATE: UTAH		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator requests authorization to plugback, recomplete to the Lower Green River and propant frac the subject well. Please refer to the attached procedure.

*Proposed PBTD 10,715'
Proposed new parts 10,034' to 10,706'*

RECEIVED

AUG 05 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Rachael Overbey</u>	TITLE <u>Engineering Tech</u>
SIGNATURE	DATE <u>7/21/2008</u>

(This space for State use only)

COPY SENT TO OPERATOR

Date: 8.14.2008

Initials: KS

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 8/12/08
BY: D. Steward

(See Instructions on Reverse Side)

Recompletion Procedure
 Lazy K 2-11B3
 Section 11, T2S, R3W
 Altamont-Bluebell Field
 Duchesne County, Utah

COMPANY PERSONNEL

Title	Name	Office	Mobile	Home
Production Manager	Frank Seidel	(303) 291-6436	(303) 945-1049	(720) 524-8693
Production Engineer	Doug Sprague	(303) 291-6433	(303) 957-6176	(303) 627-4970
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

TUBULAR DATA

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap CF/LF	TOC
Surface Casing	9 5/8" 36# K-55 @ 3,075'	3520	2020	564	486	8.921	8.765	.434	SURF
Intermediate Casing	7" 26# N-80 to 7,561' & 26# CF-95 to 10,579'	7240 8600	5410 5870	604 717	519 593	6.276	6.151	.2148	8,340' (CBL)
Production Liner	5" 18# CF-95 @ 10,331' to 13,199'	12040	12010	501	512	4.276	4.151	.0997	TOL
Production Tubing	2-7/8" 6.5# N-80 8rd	10570	11160			2.441	2.347	.0325	

1. MIRU workover rig. Load well with TPW. POOH and lay down rods and pump.
2. ND wellhead. NU and test BOP. POOH with tubing. Lay down BHA.
3. RIH with 6 1/8" bit, 7" casing scraper and DC's and clean wellbore to top of liner (10,331'). Circulate well clean. POOH.
4. RIH with 4 1/8" bit, 5" casing scraper and DC's and clean liner to 10,750'. Circulate well clean. POOH.
5. RU EL. RIH and set 5" CIBP at 10,725' (Highest known perf – 10,730'). Dump 10' of cement on top. RD EL.
6. Pressure test casing to 1,500 psi. If leak is detected, isolate with packer. Establish breakdown. Design squeeze job based on breakdown data and squeeze leak. Drill out and test squeeze. Circulate hole clean. POOH laying down tubing.

7. RU EL w/ 5K lubricator and test to 5,000 psi with water. RIH and shoot the intervals of Stage # 1 per the attached schedule with 3-1/8" HSC, 22.7 gm charges, **SPF as noted** and 120° phasing. Perforate first interval under 500 psig surface pressure. Record any changes in fluid level or wellhead pressure while perforating. RD WL unit. Lay and stake hardline to pit, NU chokes on casing valves.
8. Pick up treating packer with circulating port and RIH with 4 1/2" frac string. Set packer at 9,800'±. Test frac string in hole to 8,500 psi.
9. MI and RU stimulation company and wellhead isolation tool.
10. Break down perforations with 5 drums of Champion paraffin chemical mixed with 20 barrels of diesel followed by 5,000 gallons 15% HCl acid at 20 to 30 bpm. Run 210 Bio-Ball (Brown or Green) sealers evenly dispersed in the acid. **Maximum allowable surface pressure is 8,500 psi. Anticipated frac gradient is 0.75 psi/ft.** All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Bottom hole static temperature is 173° F at 10,370' (Mid perf). Overflush acid 10 bbls to bottom perf with 2% KCl water. Shut down. Isolate well head and continue to monitor well head pressure with stimulation company's data recorder for 15 minutes. Surge ball sealers. Leave well shut in for 60 minutes total to allow Bio-Balls to dissolve. Remove ball guns from treating line and re-pressure test treating line to 9,500 psig during shut in period.
11. Pump the Stage # 1 crosslinked gel frac treatment with 129,000 lbs **20/40 SinterLite Bauxite** per the attached schedule. All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Heat the treating water to achieve +/- 120°F the day of the frac. Tag job with three RA isotopes. RA #1 in 100 mesh; RA #2 in 1.0 and 2.0 psa; RA #3 in 3.0 and 4.0 psa. Designed pump rate is ramped up to 60 bpm; **maximum surface pressure is to be 8,500 psi.** Mark flush at 1.0 psa on wellhead densiometer and flush to top perf. Record ISIP, 5, 10 and 15 minute pressures. Isolate pump trucks from wellhead, rig down isolation tool.
12. Flow test well for 24 hours recording hourly rates and pressures. If well flows, run ProTechnics Tracer Log over frac stage.
13. Open circulating port and kill well. Release treating packer and POOH laying down frac string.
14. Run production assembly based on well productivity.
15. Once production equipment has been run, release all rental equipment, RD & MO WO rig and clean location. Turn well over to pumper and turn to sales

Design Treatment Schedule

Stage #	Stage Type	Elapsed Time min:sec	Fluid Type	Clean Volume (gal)	Prop Conc 1 (ppg)	Prop Conc 2 (ppg)	Stage Prop. (klbs)	Slurry Rate 1 (bpm)	Slurry Rate 2 (bpm)	Proppant Type
Wellbore Fluid			2% KCL	7369						
1	Main frac pad	1:35	XL	2000	0.00	0.00	0.0	30.00	30.00	
2	Main frac pad	8:04	XL	12000	0.50	0.50	6.0	30.00	60.00	100-Mesh
3	Main frac pad	8:52	XL	2000	0.00	0.00	0.0	60.00	60.00	
4	Main frac slurry	13:48	XL	12000	1.00	1.00	12.0	60.00	60.00	SinterLite Bauxite 20/40
5	Main frac slurry	20:11	XL	15000	2.00	2.00	30.0	60.00	60.00	SinterLite Bauxite 20/40
6	Main frac slurry	25:55	XL	13000	3.00	3.00	39.0	60.00	60.00	SinterLite Bauxite 20/40
7	Main frac slurry	31:22	XL	12000	4.00	4.00	48.0	60.00	60.00	SinterLite Bauxite 20/40
8	Main frac flush	34:00	LINEAR 20	6640	0.00	0.00	0.0	60.00	60.00	

Design clean volume (bbls)
Design slurry volume (bbls)

1777.1
1895.4

Design proppant pumped (klbs)

135.0

Casing Configuration

Length (ft)	Segment Type	Casing ID (in)	Casing OD (in)	Weight (lb/ft)	Grade
10579	Cemented Casing	6.276	7.000	26.000	C-95
2868	Cemented Casing	4.276	5.000	18.000	C-95

Surface Line and Tubing Configuration

Length (ft)	Segment Type	Tubing ID (in)	Tubing OD (in)	Weight (lb/ft)	Grade
9800	Tubing	3.958	4.500	12.750	C-95

Total frac string volume (bbls) 175.4
Pumping down Tubing

Perforated Intervals

	Interval #1	Interval #2	Interval #3	Interval #4	Interval #5	Interval #6	Interval #7
Top of Perfs - TVD (ft)	10034	10142	10210	10402	10460	10515	10668
Bot of Perfs - TVD (ft)	10095	10161	10304	10418	10473	10619	10706
Top of Perfs - MD (ft)	10034	10142	10210	10402	10460	10515	10668
Bot of Perfs - MD (ft)	10095	10161	10304	10418	10473	10619	10706
Perforation Diameter (in)	0.340	0.340	0.340	0.340	0.340	0.340	0.340
# of Perforations	24	12	16	24	24	22	18

Path Summary

Segment Type	Length (ft)	MD (ft)	TVD (ft)	Dev (deg)	Ann OD (in)	Ann ID (in)	Pipe ID (in)
Tubing	9800	9800	9800	0.0	0.000	0.000	3.958
Casing	531	10331	10331	0.0	0.000	0.000	6.276
Casing	337	10668	10668	0.0	0.000	0.000	4.276

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 1900 Denver CO 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 503' FNL, 2017' FEL		8. WELL NAME and NUMBER: Lazy K 2-11B3
PHONE NUMBER: (303) 291-6475		9. API NUMBER: 4301331352
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 11 T2S R3W		10. FIELD AND POOL, OR WILDCAT: Bluebell

COUNTY: Duchesne

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator plugged back, recompleted to the Lower Green River and proppant frac'd the subject well as follows:

9/16/2008 - MIRU, LD 115 1" RODS & 30 7/8" RODS.
9/17/2008 - LD 128 7/8" RODS & 136 3/4" RODS & ROD PUMP, TOOH W 322 JTS 2 7/8" TBG, TAC, 7 JTS 2 7/8" EUE TBG, SEAT NIPPLE & PBGA ASSY.
9/18/2008 - SET CIBP @ 10720'. DUMP BAIL 10' CMT ON CIBP. PERF 10030' TO 10702' W 3 3/8" HSC GUNS, W 25 G CHARGES
9/21/2008 - ACIDIZE PERFS W 5000 GAL 15% HCL @ 21.5 BPM, 150 BIO BALLS FOR DIVERSION. FLUSH ACID 10 BBLS PAST BTM PERF. FRAC PERFS W 6000# 100 MESH SAND IN 1/2 PPG STAGE & 136, 626 # 20/40 BAUXITE SAND IN 1#, 2#, 3#, 4# STAGES. FLUSH TO TOP PERF. AVE. RT 45 BPM, AVE PSI 6776, MAX PSI 7523, ISIP 4770 PSI 5 MIN 4547 PSI 10 MIN, 4488 PSI 15 MIN.
9/27/2008 - TAC SET @ 9637' IN 25K TENSION, SEAT NIPPLE @ 9859'. EOT @ 9966'
9/30/2008 - RIH W ROD PUMP. TURN TO PRODUCTION. RIG OFF LOCATION

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DEC 31 2008

NAME (PLEASE PRINT) Shanelle Deater TITLE Engineering Tech DIV. OF OIL, GAS & MINING
SIGNATURE *Shanelle Deater* DATE 12/23/2008

(This space for State use only)



EL PASO PRODUCTION
Operations Summary Report

Legal Well Name: LAZY K 2-11B3
 Common Well Name: LAZY K 2-11B3
 Event Name: RECOMPLETION
 Contractor Name: BASIC
 Rig Name: BASIC
 Spud Date: 4/30/1992
 Start: 9/16/2008
 End: 9/30/2008
 Rig Release:
 Group:
 Rig Number: 1474

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/16/2008	07:00 - 18:00	11.00	C			HSM MOVE RIG TO LOCATION & RU. ATTEND ELPASO CONTRACTER SAFETY ORIENTATION MEETING. WORK PUMP OFF SEAT WHILE PUMPING 100 BBLS TPW DOWN CSG. FLUSH RODS W/ 60 BBLS TPW. LD 115 1" RODS & 30 7/8" RODS. P/U POLISH ROD & SDFN
9/17/2008	07:00 - 18:00	11.00	C			HSM. LD POLISH ROD. LD 128 7/8" RODS, 135 3/4" RODS, 16 1" RODS & ROD PUMP. ND WELLHEAD. NU BOP. RELEASE TAC. TOOH W/ 322 JTS 2-7/8"EUE TBG, TAC, 7 JTS 2-7/8"EUE TBG, SEAT NIPPLE & PBGA ASSEMBLY. SDFN
9/18/2008	07:00 - 19:30	12.50	C			HSM. RU PERFOLOG. RIH W/ GUAGE RING TO10800'.SET CIBP @ 10720'. DUMP BAIL 10' CMT ON CIBP. MADE 4 PERF RUNS PERFORATING LOWER GREEN RIVER PERFS 10030' TO 10702' W/ 3-3/8" HSC GUNS, W/ 25 GRAM CHARGES. RD PERFOLOG. SDFN
9/19/2008	07:30 - 17:00	9.50	C			HSM. SICP 50 PSI. RU CSG TONGS. RIH W/ WEATHERFORD 7" HD PKR & 242 JTS 4-1/2" 15.5# TBG. SDFN W/EOT @ 7550'
9/20/2008	07:00 - 15:00	8.00	C			HSM. SITP 0 PSI. SICP 50 PSI. TIH W/67 JTS 4-1/2" 15.5 # TBG,(309 JTS TTL). SET PKR @ 9643' IN 70K COMPRESSION. RD CSG TONGS. OPEN BY PASS & PUMP 20 BBLS DIESEL & 5 DRUMS PARRIFEN SOLVENT DOWN TBG.SET PKR. TEST PKR TO 1000 PSI FOR 5 MINUTES, OK RU FLOW BACK LINES. SDFN
9/21/2008	07:00 - 16:00	9.00	C			HSM. SITP 1600 PSI. RU BJ FRAC EQUIPMENT. PRESSURE TEST LINES TO 9375 PSI. BREAK DOWN PERFS @ 5417 PSI, 13.6 BPM. ACIDIZE PERFS W/ 5000 GAL 15% HCL ACID,@ 21.5 BPM, USING 150 BIO BALLS FOR DIVERSION. FLUSH ACID 10 BBLS PAST BTM PERF. ISIP 4540. 5 MIN 4450 PSI. 10 MIN 4424 PSI. 15 MIN 4405 PSI. 60 MIN 4325 PSI. FRAC PERFS W/ 6000# 100 MESH SAND IN 1/2 PPG STAGE & 136,626# 20/40 BAUXITE SAND IN 1#, 2#,3# & 4# STAGES. FLUSH TO TOP PERF. AVG RATE 45 BPM. AVG PSI 6776 PSI. MAX PSI 7523 PSI. ISIP 4770 PSI. 5 MIN 4547 PSI. 10 MIN 4488 PSI. 15 MIN 4462 PSI. RD FRAC EQUIPMENT. RU FLOWLINES. TURN WELL OVER TO PRODUCTION DEPT FOR FLOW BACK. WELL FLOWING TO PRODUCTION FACILITY
9/22/2008	-					
9/23/2008	07:00 - 17:30	10.50	C			HSM. WELL FLOWING TO PRODUCTION FACILITY, 100 PSI ON 20/64" CHOKE. CHECK & CHANGE PIPE RAM RUBBERS. PRESSURE TEST ANNULUS TO 1000 PSI. OK. OPEN WELL TO FLOW BACK TANK. RELEASE 7" PKR. REVERSE CIRCULATE WELL W/ 170 BBLS 2% KCL. PUMP 75 BBLS 2% KCL DOWN TBG. WELL DIED. RU CSG TONGS. TOOH W/ 120 JTS 4-1/2" 15.5# TBG. RU DELSCO & RUN SLICK LINE TD SURVEY. TAGGED SAND @ 10675'. RD DELSCO. SDFN
9/24/2008	07:00 - 17:30	10.50	C			HSM. SITP 1100 PSI.SICP 1250 PSI. CIRCULATE WELL DEAD W/ 150 BBLS 2% KCL WTR. LD 189 JTS 4-1/2" TBG & PKR, CIRCULATING WELL W/ 100 BBLS 10# BRINE @ 2900'. RD CSG TONGS. TIH W/ 4-1/8"OD BIT, BIT SUB & 10 JTS 2-3/8"EUE TBG. WELL STARTED FLOWING. RU FLOW LINE. OPEN WELL TO TREATER. SDFN PUMPED 150 BBLS 2% KCL & 100 BBLS 10# BRINE WTR TODAY
9/25/2008	07:00 - 19:30	12.50	C			HSM. TBG PSI 100 PSI. FLOWING CSG PRESSURE 40 PSI. CIRCULATE & KILL WELL. TALLY IN HOLE W/ 4 JTS 2-3/8"EUE TBG, X-OVER & 328 JTS 2-7/8"EUE TBG, KILLING TBG & CHANGING WORN TBG COLLARS AS NEEDED. TAG FILL @ 10606'. BREAK CIRCULATION & CLEAN OUT TO 10667'. CIRCULATE CLEAN. KILL TBG W/ 20 BBLS 10# BRINE WTR. TOOH W/ 16 JTS TBG. SDFN W/

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DRILLING



EL PASO PRODUCTION
Operations Summary Report

Legal Well Name:	LAZY K 2-11B3		Spud Date: 4/30/1992
Common Well Name:	LAZY K 2-11B3		
Event Name:	RECOMPLETION	Start: 9/16/2008	End: 9/30/2008
Contractor Name:	BASIC	Rig Release:	Group:
Rig Name:	BASIC	Rig Number: 1474	

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/25/2008	07:00 - 19:30	12.50	C			EOT @ 10237
9/26/2008	07:00 - 19:00	12.00	C			HSM. SITP 700 PSI. SICP 600 PSI. BLEED PRESSURE OFF WELL. KILL TBG W/ 20 BBLs 10 # BRINE WTR. TIH W. 16 JTS TBG. TAG SAND @ 10667'. CLEAN OUT SAND TO 10717'. CIRCULATE CLEAN. RU DELSCO SLICK LINE UNIT & RIH W/ PROTECHNICS LOGGING TOOL. RUN TRACER LOG ACROSS PERFORATIONS. TOOH W/ 86 JTS TBG. SDFN
9/27/2008	07:00 - 17:30	10.50	C			HSM. SITP 700 PSI. SITP 700 PSI. BLOW DOWN WELL. TOOH W/ 160 JTS 2-7/8"EUE TBG. CIRCULATE WELL DEAD W/ 115 BBLs 10 # BRINE WTR. CONTINUE TOOH W/ 82 JTS 2-7/8"EUE TBG, X-OVER, 14 JTS 2-3/8"EUE TBG, BIT SUB & BIT. TIH W/ SOLID PLUG, 5-3/4"OD NO/GO, 2 JTS 2-7/8"EUE TBG, 4-1/2"OD PBGA, PUP JT, SEAT NIPPLE, 7 JTS 2-7/8"EUE TBG, TAC & 310 JTS 2-7/8"EUE TBG. SET TAC @ 9637' IN 25K TENSION. SN @ 9859'. EOT @ 9966'. ND BOP. NU WELLHEAD. PREPARE TO RIH W/ ROD PUMP SDFN
9/28/2008	07:00 - 17:30	10.50	C			HSM.FLUSH TBG W/ 60 BBLs 2% KCL WTR & 60 BBLs BRINE WTR. TIH W/ 2-1/2" X 1-3/4" X 36' ROD PUMP, 24 1" RODS, 131 3/4" RODS, 118 7/8" RODS, 116 1" RODS, 2 8', 1 6', & 2 2' X 1" PONY RODS & POLISH ROD. FILL TBG 5/ 5 BBLs 2% KCL WTR. STROKE TEST TO 1000 PSI. OK. RD RIG. SLIDE PUMPING UNIT. HANG ROD STRING. START PUMPING UNIT. PUMP PLUNGER STARTED STICKING. SDFN. WILL PULL PUMP ON MONDAY 9/29/2008
9/29/2008	-					NO ACTIVITY TODAY. SHIT DOWN FOR SUNDAY
9/30/2008	07:00 - 18:30	11.50	C			HSM. SLIDE PUMPING UNIT. RU RIG. UNSEAT PUMP. FLUSH TBG W/ 60 BBLs 2% KCL WTR. KILL TBG W/ 40 BBLs 10 # BRINE WTR. TOOH W/ RODS & PUMP. PUMP BBL WAS PACKED W/ SCALE. FLUSH TBG W/ 60 BBLs 2% KCL WTR. KILL TBG W/ 40 BBLs BRINE WTR. P/U & PRIME 2-1/2" X 1-3/4" X 36' 60 RING PA PUMP. TIH W/ PUMP, 24 1" RODS, 131 3/4" RODS, 118 7/8" RODS, 116 1" M RODS, 2 8', 1 6', & 2 2' X 1" PONY RODS & POLISH ROD. FILL TBG W/ 3 BBLs 2% KCL WTR. STROKE TEST TO 1000 PSI. OK. RD RIG. SLIDE PUMPING UNIT. HANG ROD STRING. PWOP

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

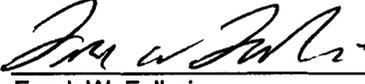
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LAZY K 2-11B3
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 4301331352000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0503 FNL 2017 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 11 Township: 02.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/16/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Rod Repair"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see attached procedure for details.

Approved by the Utah Division of Oil, Gas and Mining
Date: January 17, 2013
By: *D. K. Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 1/15/2013	

Lazy K 2-11B3 Procedure Summary

- POOH w/rods, pump, and tubing
- Acidize existing perms w/ 5,000 gal 15% HCl.
- RIH w/ BHA, tubing and rod string
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	8. WELL NAME and NUMBER: LAZY K 2-11B3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0503 FNL 2017 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 11 Township: 02.0S Range: 03.0W Meridian: U	9. API NUMBER: 43013313520000
PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/20/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Set Plug"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to drill out CIBP's @ 10720' & 11475'. Set CIBP @ 12500' and acidize perfs with 40000 gals of 15% HCL. Please see attached for details.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: June 20, 2013

By: 

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 6/19/2013	

Lazy K 2-11B3 Plugs DO, Plug Set & Acid Job Procedure Summary

- POOH w/rods, pump, tubing, TAC & BHA.
- Drill out 5" CIBPs @ 10,720' & 11,475'.
- Set 5" CIBP @ 12,500'.
- Acidize existing perms w/ 40,000 gal 15% HCl.
- RIH w/ BHA, TAC, tubing, pump & rod string
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LAZY K 2-11B3
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013313520000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0503 FNL 2017 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 11 Township: 02.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/9/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to recomplete to LGR and acidize with 20000 gals. See attached for details.

Approved by the
 February 04, 2015
 Oil, Gas and Mining

Date: _____

By: DeKQ

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 2/3/2015	

Lazy K 2-11B3 Recom Summary Procedure

Ver 1

- POOH with rods, pump and tubing string inspect/Repair/Replace any bad tubing as needed and to bring in working condition and put back on Rack.
- Circulate & Clean wellbore.
- RIH with CBP, set plug at ~10,000' set 2nd plug at ~ 9,990' dump bail 10' cement on top (new PBTD with Cement @ 9,980')
- Stage 1:
 - Perforate new LGR interval from ~9,763'– 9,951'
 - Acid frac perforations with 20,000 Gal (STAGE 1 Recom)
- Make a clean out run to ~9,980'. (This is the new PBTD)
- RIH w/tubing, Rod pump and equipment.
- Clean location and resume production.

EP ENERGY

Proposed Pumping Schematic

Company Name: EP Energy
 Well Name: Lazy K 2-11B3
 Field, County, State: Altamont - Bluebell, Duchesne, Utah
 Surface Location: SEC 11-T2S-R3W
 Producing Zone(s): Wasatch

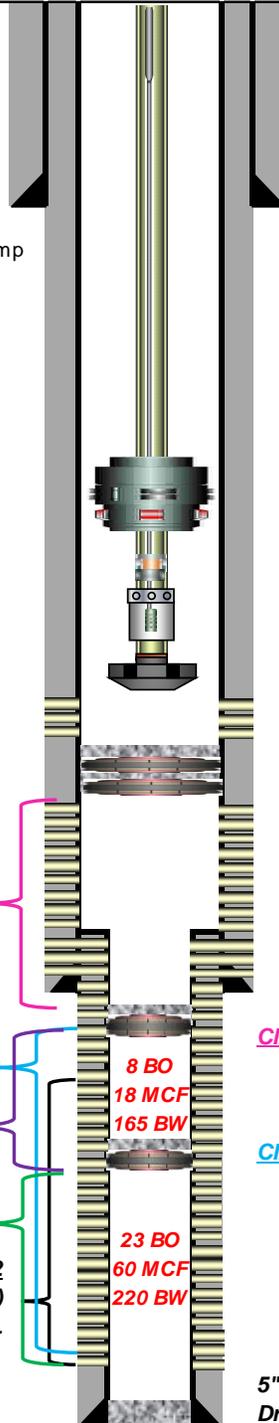
Last Updated: January 29, 2015
 By: Langlois
 TD: 13,199'
 Completed: 7/1/1992
 Elevation: _____

ROD DETAIL

- 1-1/2" x 36' Polished Rod
- 124 (3,100') - 1" EL Rods
- 107 (2,675') - 7/8" EL Rods
- 145 (3,625') - 3/4" EL Rods
- 10 (250') - 1-1/2" Flexbar "K"
- 2-1/2" x 1-3/4" x 36' Dual-Stage Insert Pump

TUBING DETAIL

- 302 jts 2-7/8" 6.5# L-80 8rd Tubing
- Tubing Anchor @ 9,525'
- 7 jts 2-7/8" 6.5# L-80 tubing
- Seating Nipple @ 9,650'
- 6' x 2 7/8" Tubing Sub
- 5 1/2" x 33' PBGA
- 2 jt 2-7/8" 6.5# L-80 Mud Anchor
- 5 3/4" No-Go Nipple
- Bull Plug/EOT @ 9,750'



9-5/8" 36# K-55 @ 3,075' MD

LGR Recom Perfs - Feb '15
 9,763' - 9,951' (16'/48 holes)

CBP @ 10,000' & 9,990' w/10'cmt @ 9,980'

LGR Recom Perfs - Sep '08
 10,030' - 10,702' (42'/140 holes)
 5,000 gals 15% HCl + 136,000# 20/40

TOL @ 10,331'

7" 26# N-80 & S-95 @ 10,579' MD
 Drift I.D. - 6.151"

Infill Perfs - Jul '97
 10,730' - 13,120' (108'/324 holes)
 10,730' - 11,458' - Aug '97
 9,000 gals 15% HCL

CIBP @ 10,720' - Sep '08

CIBP @ 11,475' - Aug '97

Initial Completion Perfs - Jul '92
 11,690' - 13,130' - Jul '97
 13,500 gals 15% HCL
 10,881' - 13,130' (143'/429 holes)
 12,000 gals 15% HCL

8 BO
 18 MCF
 165 BW

 23 BO
 60 MCF
 220 BW

5" 18# CF-95 @ 13,199' MD
 Drift ID 4.151"

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:

9. API NUMBER:

10 FIELD AND POOL, OR WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

12. COUNTY

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:

3. ADDRESS OF OPERATOR: CITY STATE ZIP PHONE NUMBER:

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE:

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH:

14. DATE SPUDDED: 15. DATE T.D. REACHED: 16. DATE COMPLETED: ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL):

18. TOTAL DEPTH: MD TVD 19. PLUG BACK T.D.: MD TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS
- SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
- GEOLOGIC REPORT
- CORE ANALYSIS
- DST REPORT
- OTHER: _____
- DIRECTIONAL SURVEY

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

CENTRAL DIVISION

ALTAMONT FIELD

LAZY K 2-11B3

LAZY K 2-11B3

RECOMPLETE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	LAZY K 2-11B3		
Project	ALTAMONT FIELD	Site	LAZY K 2-11B3
Rig Name/No.		Event	RECOMPLETE LAND
Start date	2/11/2015	End date	2/23/2015
Spud Date/Time	4/30/1992	UWI	011-002-S 003-W 30
Active datum	KB @5,957.0ft (above Mean Sea Level)		
Afe No./Description	164394/52905 / LAZY 2-11B3		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
2/12/2015	11:30 13:30	2.00	MIRU	01		P		HELD SAFETY MEETING ON MOVING RIG FILLED OUT JSA. MOVED RIG FROM THE 4-34A1E TO THE 2-11B3. MIRU.
	13:30 18:30	5.00	WOR	06		P		400 CSIP, TRIED TO PUMP DOWN CSG 1500 PSI WOULDN'T FLUSH TRIED PUMPING DOWN TBG 1500 PSI WOULDN'T FLUSH. PUMPED DOWN CSG @ 2650 PSI @ 1/4 BPM. PUMPED 1 DRUM OF PARAFFIN SOLVENT AFTER 60 BBLS PRESSURE DECREASED TO 1000 PSI @ 2BPM. CONTINUED PUMPING 50 BBLS. TBG STARTED TO FLOW. TRIED TO BLOW DOWN TBG TO CELLAR FLOWED 100 BBLS. SHUT IN WELL. TSIP 400PSI.. CLOSED AND CAPPED CSG VALVES,CLOSED AND INSTALLED SECOND VALVE ON FLOWLINE AND CLOSED RATIGAN.
2/13/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON OVERHEAD LOADS. FILL OUT & REVIEW JSA
	7:30 11:30	4.00	WOR	18		P		SICP 0 PSI. SITP 400 PSI. RU LINES TO FLOW BACK TANK. BLEED PRESSURE OFF TBG
	12:00 13:30	1.50	WOR	06		P		WORK PUMP OFF SEAT. FLUSH RODS & TBG W/ 60 BBLS 2% KCL WTR
	13:30 16:30	3.00	WOR	39		P		TOOH W/ 117 1" RODS, 118 7/8" RODS, 140 3/4" RODS, 16 WEIGHT RODS & 2-1/2" X 1-1/4" RHBC PUMP.
	16:30 17:30	1.00	WOR	16		P		ND WELL HEAD. NU BOP. RELEASE TAC. SDFN
2/14/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING TBG. FILL OUT & REVIEW JSA
	7:30 11:30	4.00	WOR	06		P		CIRCULATE OIL FROM WELL BORE PUMPING 300 BBLS 2% KCL WTR & RECOVERING 220 BBLS OIL & 165 BBLS WTR TTL FLOWED BACK YESTERDAY & CIRCULATED TODAY
	11:30 17:30	6.00	WOR	39		P		RU TBG SCANNERS. TOOH SCANNING TBG. STOOD BACK 38 JTS YELLOW BAND TBG. LAID DOWN 71 JTS BLUE BAND TBG, 206 JTS RED BAND TBG, TAC, 4-1/2" PBGA, 2 MUD JTS & NO/GO. RD SCANNERS. SDFN
2/15/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PICKING UP TBG. FILL OUT & REVIEW JSA
	7:30 20:00	12.50	WOR	24		P		SPOT PEAK HYDRAULIC CAT WALK. MU 6" BIT & 7" CSG SCRAPER. RIH PICKING UP 279 JTS 2-7/8"EUE TBG (NEW) & 40 JTS FROM WELL. TAG LINER TOP @ 10033' SLM.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	20:00 17:30		WOR	06		P		CIRCULATE WELL W/ 115 BBLS 2% KCL WTR. RECOVERED SMALL AMOUNT OF DARK MATERIAL AFTER PUMPING 60 BBLS. POOH W/ 42 JTS TBG. SDFN
2/17/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING TBG. FILL OUT & REVIEW JSA
	7:30 10:00	2.50	WOR	39		P		TOOH W/ 190 JTS 2-7/8"EUE TBG,SCRAPER & BIT
	10:00 20:22	10.37	WOR	18		P		RU WIRE LINE UNIT & RIH W/ 6" OD GUAGE RING TO 10020'. POOH W/ GUAGE RING. RIH W/ 7" CBP. SAT DOWN IN HEAVY WAX @ 650'. WORK IN HOLE TO 844'. FILL HOLE & PUMP CBP TO 862'. PRESSURED UP TO 2000 PSI. COULD NOT WORK CBP DEEPER. BLEED PRESSURE OFF WELL. POOH W/ CBP. RIH W/ 50 JTS 2-7/8"EUE TBG. RU HOT OIL UNIT. CIRCULATE WELL W/ 75 BBLS 2% KCL WTR & 10 GALLONS PARRIFEN SOLVENT. POOH W/ TBG. RU WIRELINE UNIT. RIH & SET CBP @ 10025'.POOH. RIH W/ LOGGING TOLL & RUN CBL, GR, CCL LOG FROM 10025 to 5000' W/ CMT TOP @ 5360'. BLEED PRESSURE OFF WELL. POOH. LD LOGGING TOOLKS. SDFN
2/18/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON WIRE LINE SAFETY. FILL OUT & REVIEW JSA
	7:30 10:00	2.50	WOR	06		P		UNABLE TO GET IN HOLE W/ BAILER, STACKED OUT IN PARRIFEN. TIH W/ 20 JTS 2-7/8"EUE TBG. CIRCULATE OIL FROM WELL BORE W/ 10 GALLONS PARRIFEN SOLVENT & 50 BBLS 2 % KCL WTR. POOH W/ TBG
	10:00 16:30	6.50	WLWORK	21		P		RIH & DUMP BAIL 10' CMT ON CBP SET @ 10025'. POOH W/ BAILER. RIH & SET CBP @ 10015'. DUMP BAIL 10' CMT ON CBP. RIH & PERF STAGE 1 PERFORATINOS 9763' TO 9951', USING 3-1/8" HSC GUNS, 22.7 GRAM CHARGES & 120 DEGREE PHASING. PRESSURED UP TO 1000 PSI BEFOR PERFORATING. SAW NO PRESSURE CHANGE WHILE PERFORATING. RD WIRE LINE UNIT.
	16:30 19:00	2.50	WOR	24		P		MU PKR & TIH W/ 30 JTS 3-1/2"EUE TBG. SDFN
2/19/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PICKING UP TBG. FILL OUT & REVIEW JSA
	7:30 14:00	6.50	WOR	24		P		SICP 0 PSI. SITP 0 PSI. CONTINUE TIH W/ PKR, PICKING UP 276 JTS3-1/2"EUE TBG. SET PKR @ 9968' IN 30K COMPRESSION.
	14:00 16:00	2.00	WOR	18		P		PRESSURE TEST PKR & CBP TO 6000PSI FOR 15 MINUTES. TESTED GOOD. RELEASE PKR. LD 9 JTS 33-1/2"EUE TBG. MU 4-1/16" x 10k FRAC VALVE & 3-1/2" X 3-1/2"EUE PUP JT. SET PKR @ 9696' IN 30 K COMPRESSION. PRESSURE TEST ANNULUS TO 2000 PSI FOR 15 MINUTES. SHUT WELL IN W/ PIPE RAMS SHUT & LOCKED, FRAC VALVE & NIGHT CAP INSTALLED & CSG VALVES CLOSED & NIGHT CAPPED.
2/20/2015	6:00 7:30	1.50	STG01	28		P		TRAVEL TO LOCATION.HOLD SAFETY MEETING ON RIGGING UP FRAC EQUIPMENT. FILL OUT & REVIEW JSA
	7:30 11:00	3.50	STG01	16		P		RU FRAC EQUIPMENT
	11:00 14:00	3.00	STG01	35		P		SPOT ACID TO END OF TBG. SET PKR & PRESSURE TEST ANNULUS TO 1000 PSI. BREAK DOWN STAGE 1 PERFORATIONS @ 4327 PSI PUMPING 2 BPM. TREAT PERFORATIONS W/ 20000 GALLONS 15 % HCL ACID IN 2 7000 GALLON STAGES & 1 6000 GALLON STAGES, USING 72 BIO BALLS (36 AFTER EACH 7000 GALLON STAGE) FOR DIVERSION, 7 FLUSHING TOBOTTOM PERF + 10 BBLS. ISIP 2003 PSI FG .63. 5 MINUTE 1323 PSI. 10 MINUTE 1066 PSI. 5 MINUTE 830 PSI
	14:00 14:30	0.50	RDMO	02		P		RD FRAC EQUIPMENT
	14:30 16:30	2.00	FB	19		P		OPEN WELL TO FLOW BACK TANK. RECOVERED 26 BBLS FLUID WITH NO RECORDABLE PRESSURE ON WELL

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
2/21/2015	16:30 18:00	1.50	WOR	24		P		RRELEASE PKR. LD 57 JTS 3-1/2" EUE TBG. SDFN
	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON LAYING DOWN TBG. FILL OUT & REVIEW JSA
	7:30 11:30	4.00	WOR	24		P		TOOH LAYING DOWN 248 JTS 3-1/2"EUE TBG & PKR
	11:30 12:30	1.00	WOR	18		P		CHANGE EQUIPMENT OVER TO RIH W/ 2-7/8"EUE TBG
	12:30 16:00	3.50	WOR	39		P		TIH W/ 5-3/4" NO/GO, 2 JTS 2-7/8"EUE TBG, 5-1/2" OD PBGA, 6' X 2-7/8"EUE PUP JT, SEAT NIPPLE, 4 JTS 2-7/8"EUE TBG, TAC & 293 JTS 2-7/8" EUE TBG. SET TAC @ 9519' IN 25K TENSION. SN @ 9653'. EOT @ 9756'
	15:00 17:30	2.50	WOR	16		P		ND BOP. NU WELLHEAD.
2/24/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PICKING UP PUMP. FILL OUT & REVIEW JSA
	7:30 9:00	1.50	WOR	06		P		FLUSH TBG W/ 70 BBLS 2% KCL WTR
	9:00 12:00	3.00	WOR	39		P		PU & PRIME 2-1/2" X 1-3/4" X 36' RHBC 2 STAGE PUMP. RIH W/ PUMP, 10 WEIGHT RODS, 145 3/4" RODS (5 NEW), 107 7/8" RODS & 119 1" RODS (3 NEW). SPACE OUT W/ 8', 6', & 2' X 1" PONY RODS & 1-1/2" X 36' POLISH ROD
	12:00 12:30	0.50	WOR	18		P		FILL TBG W/ 1 BBL 2% KCL WTR. STROKE TEST TBG TO 1000 PSI. TESTED GOOD.
	12:30 14:00	1.50	RDMO	02		P		RD RIG. SLIDE PUMPING UNIT. HANG ROD STRING. PWOP

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