

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 ANR Production Company

3. ADDRESS OF OPERATOR
 P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface: 2183' FSL, 1342' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$) Section 25, T1S, R3W
 At proposed prod. zone: Same As Above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately Two (2) Miles East of Bluebell, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1342'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2800'±

19. PROPOSED DEPTH 14,700' WSTC

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6336' GR

22. APPROX. DATE WORK WILL START* November 15, 1991

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribes

7. UNIT AGREEMENT NAME Not Applicable

8. FARM OR LEASE NAME Ute

9. WELL NO. 2-25A3

10. FIELD AND POOL, OR WILDCAT Bluebell *065*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 25, T1S, R3W

12. COUNTY OR PARISH Duchesne

13. STATE Utah

23. (ALL NEW) PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/4"	13-3/8"	Conductor	0- 200'	150 sx Circulated to Surface *
12-1/4"	9-5/8" J-55	36.0#	0- 3,000'	1125 sx Circulated to Surface *
8-3/4"	7 " L-80	26.0#	0- 8,300'	1950 sx Class "G"
8-3/4"	7 " S-95	26.0#	8,300-11,200'	
6-1/2"	5 " S-95	18.0#	10,900-14,700'	400 sx 50/50 Pozmix

* Cement volumes may change due to hole size. Calculate from Caliper log.

EIGHT-POINT RESOURCE PROTECTION PLAN ATTACHED.

I hereby certify that ANR Production Company is authorized by the proper Lease Interest Owners to conduct lease operations associated with this Application for Permit to Drill the Ute #2-25A3, Tribal Lease # 14-20-H62-1802. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by ANR Production Company, Nationwide Bond # CO-0001, who will be responsible for compliance with all the terms and conditions of that portion of the lease associated with this Application for Permit to Drill.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Dale Heitzman TITLE Authorized Agent DATE October 25, 1991
 (This space for Federal or State office use)

PERMIT NO. 43-013-31343

APPROVAL BY **RECEIVED BY THE STATE**
 OF UTAH DIVISION OF OIL, GAS, AND MINING
 OCT 29 1991 11-20-91
 BY: J. Matthew
 DIVISION OF OIL, GAS & MINING
 SPACING: 139-42

*See Instructions On Reverse Side

T1S, R3W, U.S.B.&M.

RECEIVED

OCT 21 1991

ANR PRODUCTION CO.

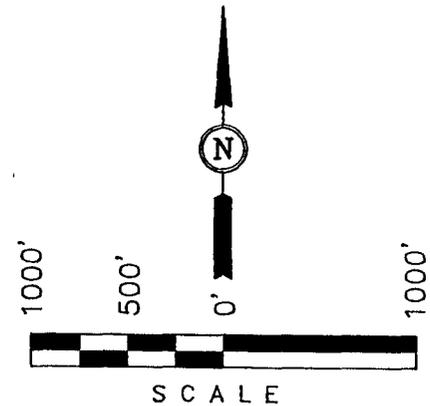
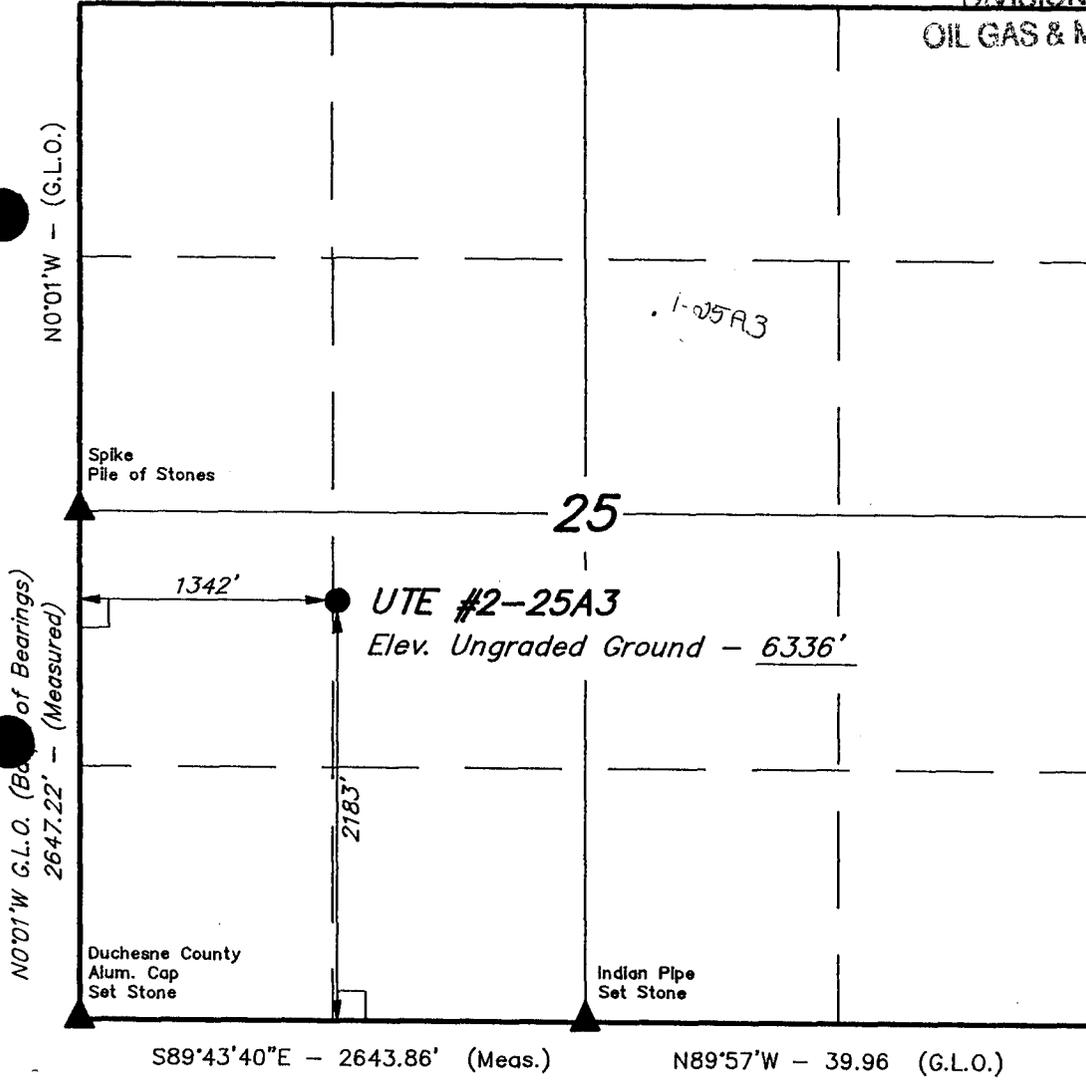
Well Location, UTE #2-25A3, Located as Shown in the NE 1/4 SW 1/4 of Section 25, T1S, R3W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION NEAR THE CENTER OF SECTION 35, T1S, R3W, U.S.B.&M. TAKEN FROM THE BLUEBELL QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6107 FEET.

N89°54'W - 79.86 (G.L.O.)

DIVISION OF
OIL GAS & MINING



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5709
 STATE OF UTAH

Revised 9-17-91 MDA

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 9-4-91
PARTY D.A. K.L. MDA	REFERENCES G.L.O. PLAT
WEATHER HOT	FILE ANR PRODUCTION CO.

▲ = SECTION CORNERS LOCATED.

ANR PRODUCTION COMPANY
Tribal Lease #14-20-H62-1802, Ute #2-25A3
NE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 25, T1S, R3W
Duchesne County, Utah

Drilling Prognosis

1. Estimated Tops of Important Geologic Markers:

Tertiary (Uinta/Duchesne)	Surface
Lower Green River	10,161'
Wasatch	11,601
Total Depth	14,700'

2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:

Lower Green River	10,161'	Oil/Gas (Possible)
Wasatch	11,601'	Oil/Gas (Primary Objective)

All fresh water and prospectively valuable mineral deposits encountered during the drilling operation will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: (Schematic Attached)

A. Type: 11" Double Gate Hydraulic with 11" Annular Preventer (Hydril).

The Blow-Out Preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes with one (1) remotely controlled from the rig floor.
8. Two (2) kill line valves and a check valve (2-inch minimum).
9. Upper and lower kelly cock valves with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Inside BOP or float sub available.
12. Pressure gauge on choke manifold.
13. Fill-up line above the uppermost preventer.

3. Pressure Control Equipment: Continued

B. Pressure Rating: 5,000 psi

C. Testing Procedure:

Annular Preventer (Hydril).

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the annular preventer will be functionally operated at least weekly.

Blow-Out Preventer.

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the pipe and blind rams will be activated each trip, but not more than once each day.

All BOP drills and tests will be recorded in the IADC driller's log.

3. Pressure Control Equipment:

C. Testing Procedure: Continued

The Vernal District Office, Bureau of Land Management will be notified twenty-four (24) hours in advance (at a minimum) of running pressure tests in order to have a BLM representative on location during testing.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of the closing unit pumps. The fluid reservoir capacity will be double the accumulator capacity and the fluid level will be maintained at the manufacturer's recommendations. The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications. The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in Onshore Operating Order #2.

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of Onshore Operating Order #2.

The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure.

3. Pressure Control Equipment:

F. Miscellaneous Information: Continued

The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 100 feet (minimum) from the center of the drill hole to a separate flare pit.

4. The Proposed Casing and Cementing Program:

A. Casing Program: (All New)

<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt./Ft.</u>	<u>Grade</u>	<u>Joint</u>	<u>Depth Set</u>
17-1/4"	13-3/8"	Steel	Conductor		0- 200'
12-1/4"	9-5/8"	36.0#	J-55	ST&C	0- 3,000'
8-3/4"	7 "	26.0#	L-80	LT&C	0- 8,300'
8-3/4"	7 "	26.0#	S-95	LT&C	8,300-11,200'
6-1/2"	5 "	18.0#	S-95	LT&C	10,900-14,700'

Casing string(s) will be pressure tested to 0.22 psi/foot, or 1500 psi (not to exceed 70% of the internal yield strength of the casing), whichever is greater, after cementing and prior to drilling out from under the casing shoe.

On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. The formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at a total depth of the well. This test shall be performed before drilling more than twenty (20) feet of new hole.

B. Cementing Program:

- Surface Conductor : Approximately 150 sx Redi-Mix, circulated to surface.
- Surface Casing : Lead with approximately 850 sx "Lite" cement (65/35 Pozmix).

4. The Proposed Casing and Cementing Program:

B. Cementing Program: Continued

- Surface Casing : Tail with approximately 275 sx Class "G" cement, circulated to surface with 100% excess.
- Intermediate Casing : Lead with approximately 1620 sx Class "G" Nitrified foam, tail with approximately 330 sx Class "G" cement.
- Production Casing : Approximately 400 sx 50/50 Pozmix with additives.

A greater amount of cement will be used if necessary to ensure that all potentially productive hydrocarbon zones are cemented off. Fill-up to be determined from logs.

All waiting on cement (WOC) times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

The Vernal District Office, Bureau of Land Management will be notified twenty-four (24) hours in advance (at a minimum) of running and cementing casing strings.

5. Mud Program: (Visual Monitoring)

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0- 3,000'	Native Mud	8.2- 8.8	35-50	No Control
3,000- 8,300'	Fresh Water	8.8- 9.4	26-29	No Control
8,300-14,700'	Gel/Polymer	9.4-15.0	35-45	10-12 cc's

Sufficient mud material to maintain mud properties, control lost circulation and contain a blowout will be available at the well site during drilling operations.

6. Evaluation Program:

<u>Logs</u>	:	DIL-SP-GR *	:	14,700' - 8,300'
		FDC-CNL-GR-CAL	:	14,700' - 8,300'
		BHC-Sonic-GR	:	14,700' - 8,300'

* Pull Gamma Ray to surface.

6. Evaluation Program: Continued

DST's : None anticipated.

Cores : None anticipated.

The evaluation program may be altered at the discretion of the wellsite geologist, with prior approval from the Authorized Officer, Bureau of Land Management.

Stimulation : No stimulation or frac treatment has been formulated for this test at this time. The drill site, as approved, will be of sufficient size to accommodate all completion activities.

Whether the well is completed as a dry hole or as a producer, Well Completion and Recompletion Report and Log (Form 3160-4) will be submitted to the Vernal District Office, Bureau of Land Management not later than thirty (30) days after the completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164.

Two (2) copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer, Vernal District Office, Bureau of Land Management, 170 South 500 East, Vernal, Utah 84078, (801) 789-1362.

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide (H₂S) gas has been encountered in or known to exist from previous wells drilled to similar depths in the immediate area.

Maximum anticipated bottom hole pressure equals approximately 6,836 psi (calculated at 0.465 psi/foot) and maximum anticipated surface pressure equals approximately 3,602 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates and Notification of Operations:

A. Drilling Activity

Anticipated Commencement Date : November 15, 1991
Drilling Days : Approximately 60 Days
Completion Days : Approximately 30 days

B. Notification of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval of the Authorized Officer. If operations are to be suspended, prior approval of the Authorized Officer will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the Vernal District Office, Bureau of Land Management, 24 HOURS PRIOR TO SPUDDING. The oral report will be followed up with a "Sundry Notice" (Form 3160-5).

All wells, whether drilling, producing, or abandoned shall be identified in accordance with 43 CFR 3162.6. This requires the name of the operator, the lease number, the well number and the location of the well.

In accordance with Onshore Operating Order #1, this well will be reported on MMS Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with the Royalty Management Program, Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217.

Immediate Report: spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the provisions of NTL-3A or its current revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed for prior approval of the Authorized Officer, and all conditions of this approved plan will be applicable during all operations conducted with the replacement rig.

8. Anticipated Starting Dates and Notification of Operations:

B. Notification of Operations - Continued

Not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than ninety (90) days, the operator shall notify the Authorized Officer by letter or "Sundry Notice", of the date on which such production has begun or resumed. The notification shall provide as a minimum, the following informational items:

- a. Operator name, address, and telephone number
- b. Well name and number
- c. Well location " $\frac{1}{4}$, $\frac{1}{4}$, Section, Township, Range, P.M."
- d. Date well was placed in a producing status
- e. The nature of the wells production, i.e.: crude oil casing gas, or natural gas and entrained liquid hydrocarbons.
- f. The OCS, Federal or Indian lease prefix and number on which the well is located. Otherwise, the non-Federal or non-Indian land category, ie: state or private.
- g. As appropriate, the communitization agreement number, the unit agreement name, number and participating area name.

Pursuant to NTL-2B, with the approval of the Authorized Officer, produced water may be temporarily disposed of into the reserve pit for a period of up to ninety (90) days. During this period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the Authorized Officer.

Pursuant to NTL-4A, lessees and operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of thirty (30) days or the production of fifty (50) MMCF of gas, whichever occurs first. An application must be filed with the Authorized Officer, and approval received, for any venting/flaring of gas beyond the initial thirty (30) day or otherwise authorized test period.

8. Anticipated Starting Dates and Notification of Operations:

B. Notification of Operations - Continued

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the Vernal District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the Authorized Officer. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the Authorized Officer, Bureau of Land Management.

A "Notice of Intention to Abandon" (Form 3160-5) will be filed with the Authorized Officer within fifteen (15) days following the granting of oral approval to plug and abandon.

A "Subsequent Report of Abandonment" (Form 3160-5) will be submitted within thirty (30) days following the actual plugging of the well bore. This report will indicate where plugs were placed and the current status of surface restoration operations.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch: "Fed" or "Ind", as applicable; Company Name, Well Name and Number, Location by Quarter/Quarter, Section, Township, Range, and Federal or Indian Lease Number.

A "Subsequent Report of Abandonment" (Form 3160-5) will be submitted within thirty (30) days following the actual plugging of the well bore. This report will indicate where plugs were placed and the current status of surface restoration operations.

8. Anticipated Starting Dates and Notification of Operations:

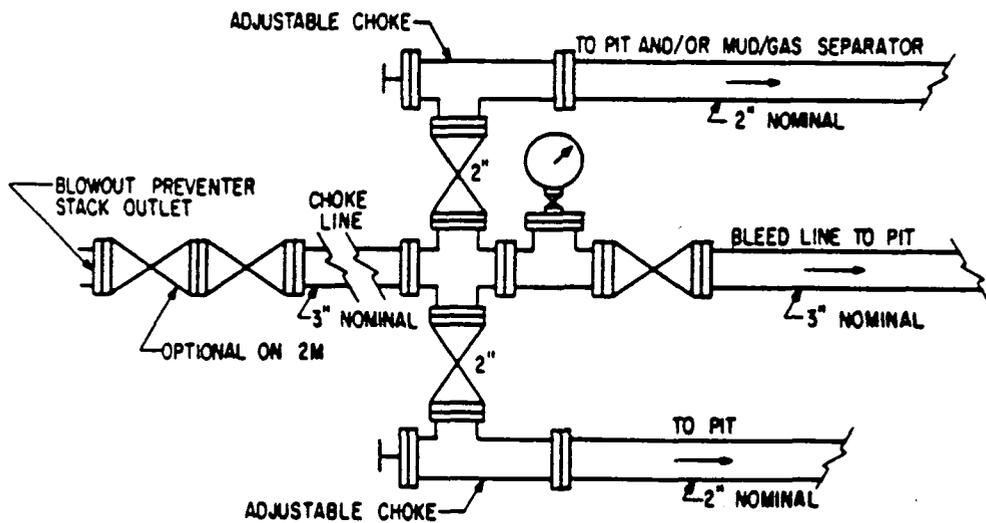
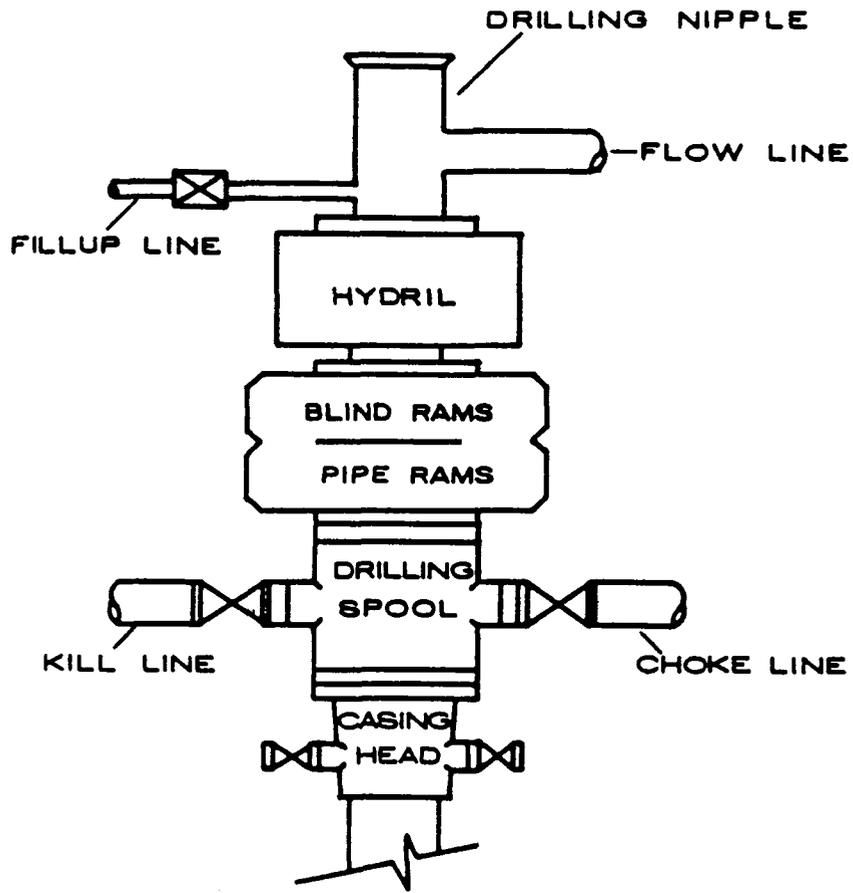
B. Notification of Operations - Continued

If surface restoration has not been completed at that time, a follow-up report on Form 3160-5 will be filed when all surface restoration work has been completed and the location is considered ready for final inspection.

Final abandonment will not be approved until the surface reclamation work required by the approved Application for Permit to Drill has been completed to the satisfaction of the Authorized Officer or his representative, or the appropriate Surface Management Agency.

Pursuant to Onshore Operating Order #1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in such a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal and Indian lands.

BOP STACK



ANR PRODUCTION COMPANY
Tribal Lease #14-20-H62-1802, Ute #2-25A3
NE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 25, T1S, R3W
Duchesne County, Utah

Multi-Point Surface Use and Operations Plan

1. Existing Roads: Refer to Maps "A" & "B" (shown in ORANGE)
 - A. The proposed well site is staked and four 200-foot reference stakes are present.
 - B. To reach the location from the community of Bluebell, Utah; proceed east approximately 1.1 miles on Utah Highway 199 (a paved state highway), thence north approximately 1.4 miles on an existing, upgraded county road (crowned & ditched with a gravel surface), thence generally east approximately 2.9 miles on an existing, upgraded oilfield road (crowned & ditched with a gravel surface), thence generally south approximately 0.6 miles on an existing, upgraded oilfield road (crowned & ditched with a gravel surface) to the ANR Production Company Ute #1-25A3 producing well location, thence generally southwest approximately 0.4 miles on an existing, upgraded oilfield road (crowned & ditched with a gravel surface), thence generally west/southwest approximately 400 feet to the proposed Ute #2-25A3 well location.
 - C. Access roads - refer to Maps "A" and "B".
 - D. Access roads within a one (1) mile radius - refer to Map "B".
 - E. The existing gravel roads will be maintained in the same or better condition as existed prior to the commencement of operations and said maintenance will continue until final abandonment and reclamation of the Ute #2-25A3 well location.

2. Planned Access Roads: Refer to Map "B" (Shown in GREEN)

Approximately 400 feet of new road construction (re-route existing road) will be required for access to the proposed Ute #2-25A3 well location.

 - A. Width - maximum 30-foot overall right-of-way with an 18-foot road running surface, crowned & ditched.
 - B. Construction standard - the access road will be constructed according to guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil & Gas Exploration and Development, Third Edition.

The access road will be constructed to meet the standards of the anticipated traffic flow and all-weather requirements.

2. Planned Access Roads: Continued

- B. Construction standard - construction will include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed and safe road.

Prior to construction/upgrading, the roadway shall be cleared of any snow cover and allowed to dry completely.

Traveling off of the thirty (30) foot right-of-way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or the accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at a frequent intervals by means of cutouts.

Upgrading shall not be allowed during muddy conditions.

Should mud holes develop, they shall be filled in and detours around them avoided.

- C. Maximum grade - 2%.
D. Turnouts - turnouts will be constructed along the access route as necessary or required to allow for the safe passage of traffic. None anticipated at this time.
E. Drainage design - the access road will be crowned, ditched, and water turnouts installed as necessary to provide for proper drainage along the access road route.

Please refer to Item #2B (above) for additional information concerning the construction standard(s) for the proposed access road.

- F. Culverts, cuts and fills - none required.

There are no major cuts or fills anticipated on/along the proposed access road route.

- G. Surfacing material - the access road will be surfaced to an average minimum depth of four (4) inches with gravel or crushed rock.

2. Planned Access Roads: Continued

- G. Surfacing material - these surfacing materials will be purchased from a local contractor having a permitted source of material in the area.
- H. Gates, cattleguards or fence cuts - it will be necessary to relocate the existing cattleguard approximately 400 feet to the north to allow for realignment of the existing access road.

ANR Production Company will be responsible for all maintenance on those cattleguards directly associated with the Ute #2-25A3 well location.

- I. Road maintenance - during both the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and will be maintained in accordance with the original construction standards.

All drainage ditches and culverts will be kept clear and free-flowing, and will be maintained in accordance with the original construction standards.

The access road right-of-way will be kept free of trash during operations.

- J. The proposed access route has been centerline staked.

3. Location of Existing Wells Within a One-Mile Radius:

- A. Water wells - none known.
- B. Abandoned wells - none known.
- C. Temporarily abandoned wells - none known.
- D. Disposal wells - none known.
- E. Drilling wells - none known.
- F. Producing wells - SW $\frac{1}{4}$ NE $\frac{1}{4}$, Section 25, T1S, R3W.
SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 26, T1S, R3W.
NW $\frac{1}{4}$ NE $\frac{1}{4}$, Section 34, T1S, R3W.
NW $\frac{1}{4}$ NE $\frac{1}{4}$, Section 35, T1S, R3W.
NE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 36, T1S, R3W.
- G. Shut-in wells - NW $\frac{1}{4}$ SE $\frac{1}{4}$, Section 35, T1S, R3W.
- H. Injection wells - none known.
- I. Monitoring wells - none known.

4. Location of Existing and/or Proposed Facilities Owned by ANR Production Company Within a One-Mile Radius:

A. Existing

1. Tank batteries - NW $\frac{1}{4}$ SE $\frac{1}{4}$, Section 35, T1S, R3W.
2. Production facilities - same as Item #3F (page #3).
3. Oil gathering lines - same as Item #3F (page #3).
4. Gas gathering lines - same as Item #3F (page #3).

B. New Facilities Contemplated

1. All production facilities will be located on the disturbed portion of the well pad and at a minimum of twenty-five(25) feet from the toe of the back-slope or toe of the fill slope.
2. The production facilities (consisting of a pumping unit at the well head and a surface pipeline) will require an area approximately 300' X 150'. Figure #2 shows the location of the proposed surface pipeline and it's connection to an existing oil gathering system on the south side (and directly adjacent to) the proposed well location.

In the event additional equipment is required on location for producing operations, a diagram showing the proposed location of this equipment will be submitted to the Authorized Officer via "Sundry Notice" (Form 3160-5) for approval prior to commencement of installation operations.

3. Production facilities will be accommodated on the existing well pad. Construction materials required for installation of the production facilities will be obtained from the site; any additional materials required will be purchased from a local supplier having a permitted (private) source of materials within the area.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad will be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the Authorized Officer.

4. Location of Existing and/or Proposed Facilities Owned by ANR Production Company Within a One-Mile Radius:

B. New Facilities Contemplated - Continued

4. All permanent (on-site for six months or longer) above-the-ground structures constructed or installed including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Five (5) State Rocky Mountain Interagency Committee.

All production facilities will be painted Juniper Green within six (6) months of installation. Those facilities required to comply with Occupational Health and Safety Act Rules and Regulations will be excluded from this painting requirement.

- C. The need for a production pit on the well location is not anticipated at this time; however, should a production pit become necessary at a later date, the pit will be fenced with woven wire mesh topped with one (1) strand of barbed wire held in place with metal side posts and wooden corner "H" braces in order to protect livestock and wildlife. Please refer to Item #9E (page #9) for additional information on the fencing specifications.
- D. During drilling and subsequent operations, all equipment and vehicles will be confined to the access road right-of-way and any additional areas specified in the approved Application for Permit to Drill.
- E. Reclamation of disturbed areas no longer needed for operations will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer, BIA.

5. Location and Type of Water Supply:

- A. Water for drilling will be purchased from a reservoir owned by George E. Fisher, Jr. and located in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 7, T1S, R3W. Water will be diverted from the reservoir under existing water right #43-3273, which is held by Target Trucking of Vernal, Utah.
- B. Water will be transported over existing roads via tank truck from the point of diversion to the proposed Ute #2-25A3 well location. No new construction will be required on/along the proposed water haul route.

5. Location and Type of Water Supply: Continued

- B. Access roads which cross off-lease Tribal lands on/along the proposed water haul route will be authorized under a separate Right-of-Way Grant/Special Use Permit to be obtained from the Uintah and Ouray Ute Indian Tribes and/or the Bureau of Indian Affairs prior to commencement of operations.
- C. No water well will be drilled on this location.

6. Source of Construction Materials:

- A. Construction materials needed for surfacing of the well pad will be obtained from a local contractor having a permitted source (private) of materials in the area. Refer to Item #2F (page #2) regarding any construction materials which may be required on the access road.
- B. No construction materials will be taken from Federal and/or Indian lands without prior approval from the appropriate Surface Management Agency.
- C. If production is established, any additional construction materials needed for surfacing the access road and installation of production facilities will be purchased from a local supplier having a permitted (private) source of materials in the area.
- D. No new access roads for construction materials will be required.

7. Methods of Handling Waste Materials:

- A. Cuttings - the cuttings will be deposited in the reserve pit.
- B. Drilling fluids - including salts and chemicals will be contained in the reserve pit. Upon termination of drilling and completion operations, the contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within ninety (90) days after termination of drilling and completion activities.

In the event adverse weather conditions prevent removal of the fluids from the reserve pit within this time period, an extension may be granted by the Authorized Officer upon receipt of a written request from ANR Production Company.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

7. Methods of Handling Waste Materials: Continued

- C. Produced fluids - liquid hydrocarbons produced during completion operations will be placed in test tanks on the location. Produced waste water will be confined to a lined pit (reserve pit) or storage tank for a period not to exceed ninety (90) days after initial production.

During this ninety (90) day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with the required water analysis, shall be submitted for the approval of the Authorized Officer. Failure to file an application within the time frame allowed will be considered an incidence of noncompliance.

Any spills of oil, gas, salt water or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

- D. Sewage - self-contained, chemical toilets will be provided by Rocket Sanitation for human waste disposal. Upon completion of operations, or as needed, the toilet holding tanks will be pumped and the contents thereof disposed of in the nearest, approved, sewage disposal facility.
- E. Garbage and other waste material - garbage, trash and other waste materials will be collected in a portable, self-contained and fully-enclosed trash cage during drilling and completion operations. Upon completion of operations (or as needed) the accumulated trash will be disposed of at an authorized sanitary landfill. No trash will be burned on location or placed in the reserve pit.
- F. Immediately after removal of the drilling rig, all debris and waste materials not contained in the trash cage will be cleaned up and removed from the well location. No adverse materials will be left on the location. Any open pits will be fenced during drilling operation and the fencing maintained until such time as the pits are backfilled.
- G. The reserve and/or production pit will be constructed on the existing location and will not be located in natural drainages where a flood hazard exists or surface runoff will destroy or damage the pit walls. All pits will be constructed so as not to leak, break, or allow the discharge of liquids therefrom.

8. Ancillary Facilities:

None anticipated.

9. Wellsite Layout:

- A. Figure #1 shows the drill site layout as staked. Cross sections have been drafted to visualize the planned cuts and fills across the location. A minimum of twelve (12) inches of topsoil will be stripped from the location (including areas of cut, fill, and/or subsoil storage) and stockpiled for future reclamation of the well site. Refer to Figure #1 for the location of the topsoil and subsoil stockpiles.
- B. Figure #1 is a diagram showing the rig layout. No permanent living facilities are planned. There will be approximately three (3) trailers on location during drilling operations; one each for the mud logger, geologist and toolpusher.
- C. Figure #2 shows the location of the proposed above-ground pipeline. Aside from the pumping unit, which will be located at the well head, any additional facilities which may be required for producing operations will shown on a separate diagram to be submitted to the Authorized Officer via Sundry Notice (Form 3160-5) for approval prior to the commencement of installation operations. Please refer to Item #4B2 (page #4) for additional information in this regard.
- D. The reserve pit will be lined with either native clay, commercial bentonite, or plastic sufficient to prevent seepage.

If a plastic-nylon reinforced liner is used, it will be a minimum of 12 mil in thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls, extend under the mud tanks, and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc. that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the Authorized Officer.

A flare pit will be constructed downwind of the prevailing wind direction, west of and separate from the reserve pit, and at a minimum of thirty (30) feet from the reserve pit fence and one hundred (100) feet from the rig substructure.

9. Wellsite Layout: Continued

- E. Prior to the commencement of drilling operations, the reserve pit will be fenced "sheep tight" on three (3) sides according to the following minimum standards:
- a. 39-inch net wire shall be used with at least one (1) strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
 - b. The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least 42 inches.
 - c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 - d. Standard steel, wood, or pipe posts shall be used between the corner braces. maximum distance between any two (2) posts shall be no greater than sixteen (16) feet.
 - e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The fourth side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fencing will be maintained until the pit is backfilled.

- F. Each existing fence to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to Bureau of Indian Affairs specifications. A cattleguard with adjacent sixteen (16) foot gate will be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard will be permanently mounted on concrete bases.
- G. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed.

10. Plans for Reclamation of the Surface:

The Ute Tribe will be contacted prior to commencement of any reclamation operations.

A. Production

1. Immediately upon well completion, the well location and surrounding area(s) will be cleared of all debris, materials, trash and junk not required for production.
2. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
3. Before any dirt work to restore the location takes place, all standing water will be removed from the reserve pit, along with all cans, barrels, pipe, etc. that may have been deposited therein during the course of drilling and completion operations.
4. Other waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities.
5. The reserve pit and that portion of the location and access road not needed for production facilities and/or operations will be reclaimed within ninety (90) days from the date of well completion, weather permitting.

Prior to commencement of backfilling, the plastic or vinyl liner will be folded back into the pit. Fill material will then be pushed into the reserve pit to completely cover both the pit and it's contents.

6. To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will result in the ground surface over said pit being "mounded" above the surrounding ground surface (+/- three feet) to allow the reclaimed pit surface area to drain properly.
7. For production, the fill slopes will be reduced from a 1.5:1 slope to a 3:1 slope and the cut slopes will be reduced from a 1.5:1 slope to a 4:1 slope by pushing the fill material back up into the cut.

10. Plans for Reclamation of the Surface: Continued

A. Production - Continued

8. Upon completion of backfilling, leveling and re-contouring, the stockpiled topsoil will be evenly spread over the reclaimed area(s). Prior to re-seeding, all disturbed surfaces (including the access road and location) will be scarified and left with a rough surface. No depressions will be left that would trap water and form ponds.

All disturbed surfaces (including the access road and well pad areas) will be reseeded with the following seed mixture as recommended by the Authorized Officer, Bureau of Indian Affairs:

<u>Species</u>	<u>Lbs. PLS/Acre</u>
Fairway Created Wheatgrass	4.0
Russian Wild Rye	4.0
Four-Wing Saltbush	2.0

Seed will be drilled on the contour to an approximate depth of one-half (1/2) inch. All seeding will be conducted after September 15 and prior to ground frost. If the seeding is unsuccessful, subsequent seedings may be required.

B. Dry Hole/Abandoned Location

1. On lands administered by the Bureau of Indian Affairs, abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include:
- (a) re-establishing irrigation systems where applicable,
 - (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and,
 - (c) ensuring revegetation of the disturbed areas to the specifications of the Uintah & Ouray Indian Tribes or the Bureau of Indian Affairs at the time of abandonment.

10. Plans for Reclamation of the Surface:

B. Dry Hole/Abandoned Location - Continued

2. All disturbed surfaces will be recontoured to the approximate natural contours with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Please refer to Item #10A5-6 (page #10) for information regarding reclamation of the reserve pit area.

Reseeding operations will be performed in the fall following completion of reclamation operations. Please refer to Item #10A8 (page #11) for additional information regarding the reseeding operation.

11. Surface Ownership:

The well site and proposed access road are situated on lands owned by the Uintah and Ouray Ute Indian Tribes and administered in trust by:

Bureau of Indian Affairs
Uintah & Ouray Agency
P.O. Box 130
Fort Duchesne, Utah 84026
Phone: (801) 722-2406

The grazing permittee on this parcel of land is as follows:

Ute Tribal Livestock Exchange
P.O. Box 266
Fort Duchesne, Utah 84026

12. Other Information:

- A. General Description of the Project Area: The project area is within the outer boundary of the Uintah & Ouray Indian Reservation situated in the gently to moderately rolling uplands of northeastern Utah in an area north of Big Sand Wash, northeast of Blue Bench, south of the Uinta Mountains, and east of Dry Gulch Creek.

This area is characterized by gently to moderately undulated uplands which are generally covered in juniper with the adjacent lowlands subject to intensive agricultural use through irrigation.

12. Other Information:

A. General Description of the Project Area: Continued

Local flora consists primarily of non-native grasses such as crested wheatgrass and native grasses such as Indian ricegrass, western wheatgrass, needleandthread grass, prairie junegrass, threadleaf sedge, black sagebrush, big sagebrush, juniper and various other grasses, forbs, and other woody species. Local fauna consists primarily of mule deer, antelope, coyotes, rabbits, raptors, and various smaller vertebrate and invertebrate species.

There are no known listed or candidate threatened or endangered species that will be affected by commencement of construction and operations on the proposed Ute #2-25A3 well location.

B. Surface Use Activities: The primary surface use is for grazing.

C. Proximity of Water, Occupied Dwellings, Archaeological, Historical or Cultural Sites:

1. The closest source of semi-permanent water is Dry Gulch Creek located approximately 0.5 miles to the west.
2. The closest occupied dwellings are located in the community of Bluebell, approximately 1.75 miles to the west.
3. A cultural resource clearance will be conducted before any construction activities begin on the proposed Ute #2-25A3 well location. If, during operations, any archaeological or historical sites, or any object(s) of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Bureau of Indian Affairs.

ANR Production Company will be responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts.

12. Other Information:

C. Proximity of Water, Occupied Dwellings, Archaeological, Historical or Cultural Sites: Continued

3. If historic or archaeological materials are uncovered, ANR Production Company will suspend all operations that might further disturb such materials and immediately contact the Authorized Officer.

Within five (5) working days the Authorized Officer will inform ANR Production Company at to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If ANR Production Company wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, ANR Production Company will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that the required mitigation has been completed, ANR Production Company will then be allowed to resume construction.

D. Additional Stipulations for Operations on Lands Administered by the Bureau of Indian Affairs:

1. That portion of the existing access road to the Ute #2-35A3 location which will be abandoned as a result of construction operations on the Ute #2-25A3 will be reclaimed as specified in Item #10A8 (Page #11).

12. Other Information: Continued

D. Additional Stipulations for Operations on Lands
Administered by the Bureau of Indian Affairs: Continued

2. Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization".

All operators, sub-contractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted permit from the BIA Forester.

3. If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved right-of-way will be obtained from the BIA before the operator begins any construction activities.

If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

4. All roads constructed by oil and gas operators on the Uintah & Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state:
 - (a) that the land is owned by the Uintah & Ouray Indian tribes,
 - (b) the name of the Operator,
 - (c) that firearms are prohibited by all non-Tribal members,
 - (d) that permits must be obtained from the Bureau of Indian Affairs before cutting firewood or other timber products, and
 - (e) only authorized personnel are permitted to use said road.

12. Other Information:

D. Additional Stipulations for Operations on Lands
Administered by the Bureau of Indian Affairs: Continued

5. All well site locations on the Uintah & Ouray Indian Reservation will have an appropriate sign indicating the name of the Operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, section, township, and range).
6. ANR Production Company shall contact the Bureau of Land Management and the Bureau of Indian Affairs between 24 and 48 hours prior to commencement of construction activities. BLM: (801) 789-1362, BIA: (801) 722-2406.
7. The BLM and BIA offices shall be notified upon site completion and prior to moving drilling tools onto the location.

13. Lessee's or Operator's Representative and Certification:

Representative

ANR Production Company
Randy L. Bartley, Operations Manager
P.O. Box 749
Denver, Colorado 80201-0749
Phone: (303) 572-1121

Heitzman Drill-Site Services*
Dale Heitzman and/or Robert M. Anderson
P.O. Drawer 3579
Casper, Wyoming 82602
Phone: (307) 266-4840

* Contact for any additional information which may be required for approval of this Application for Permit to Drill.

Certification

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

13. Lessee's or Operator's Representative and Certification:

Certification - Continued

ANR Production Company will be fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative(s) to ensure compliance.

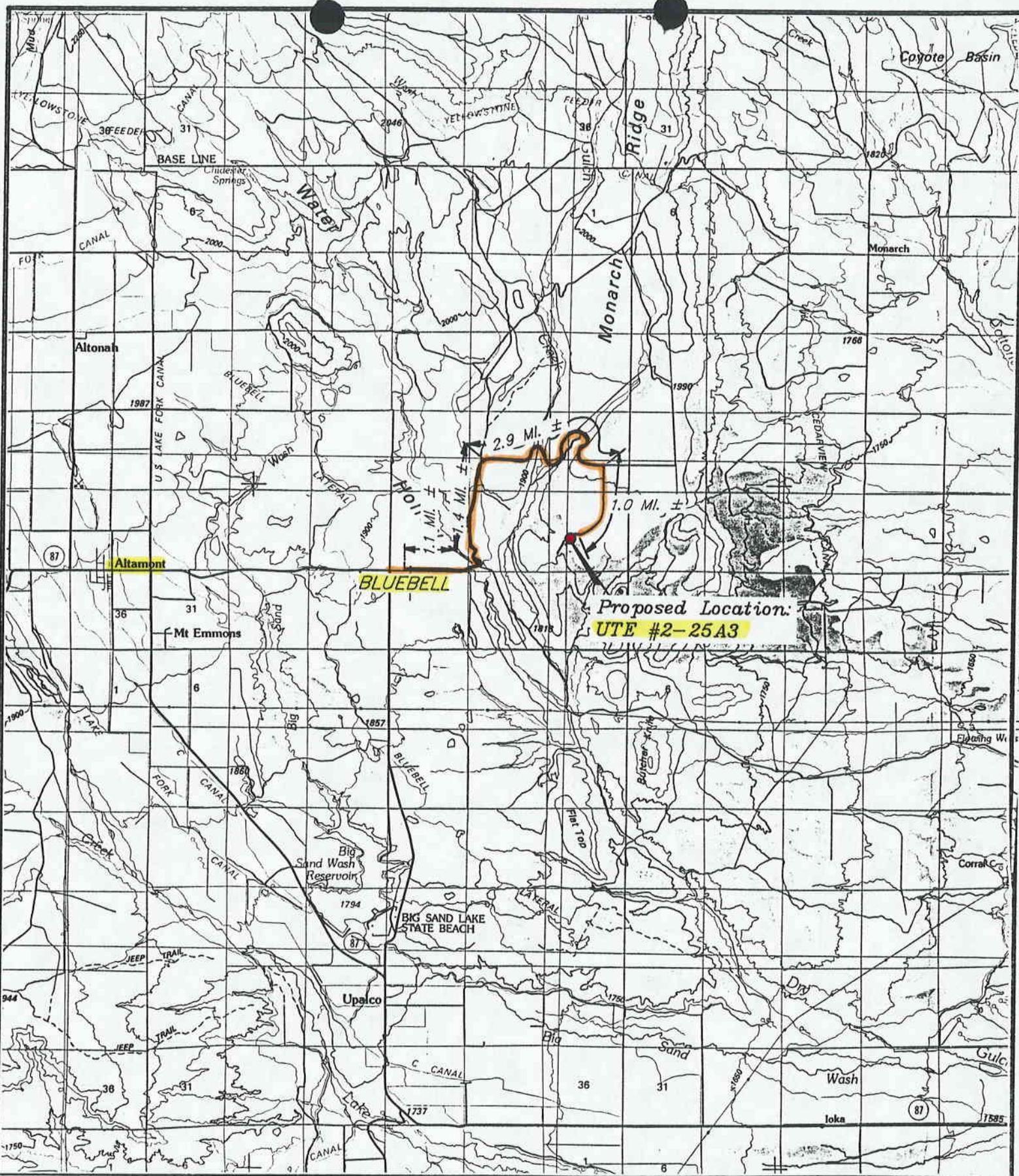
A complete copy of the approved Application for Permit to Drill and Right-of-Way Grant, if applicable, will be on location during the construction of the location and drilling activities.

The dirt contractor will be provided with a copy of the Surface Use Plan from the approved Application for Permit to Drill.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by ANR Production Company, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

16 OCTOBER 1991
Date


Robert M. Anderson/Authorized Agent



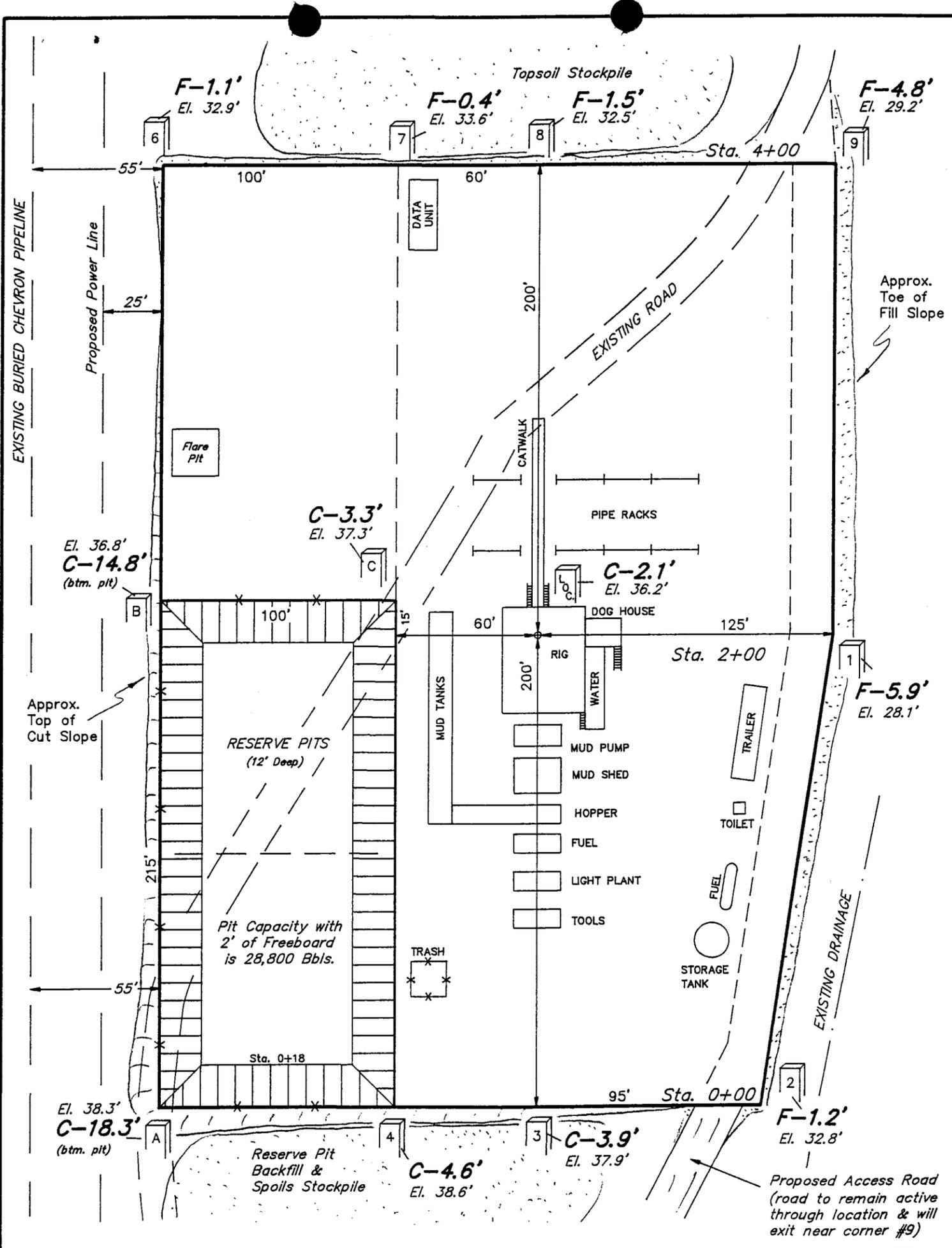
TOPOGRAPHIC
MAP "A"

DATE 1-1-91 MDA



ANR PRODUCTION CO.

UTE #2-25A3
SECTION 25, T1S, R3W, U.S.B.&M.

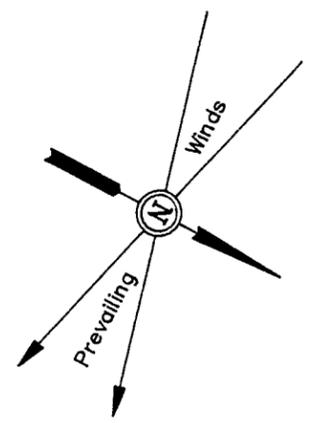


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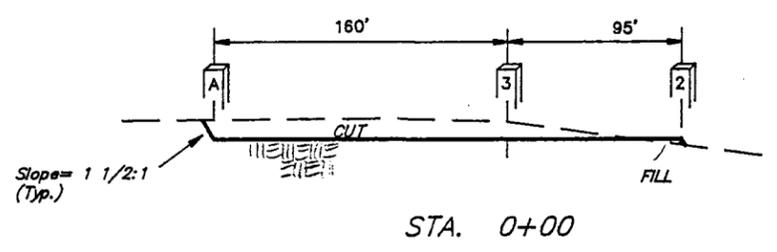
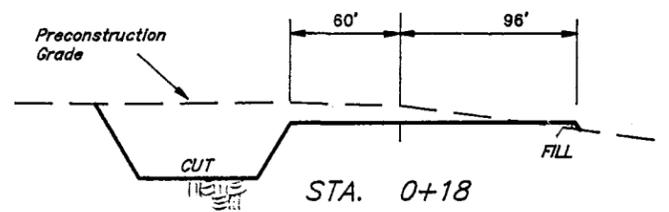
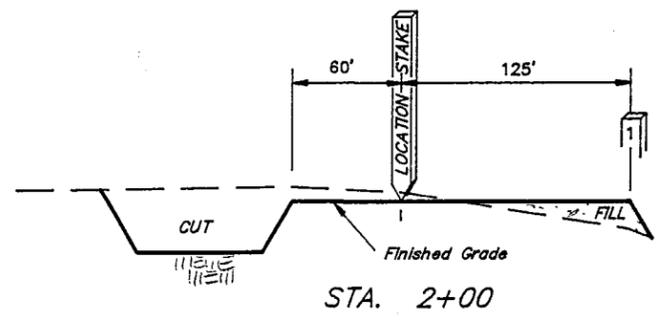
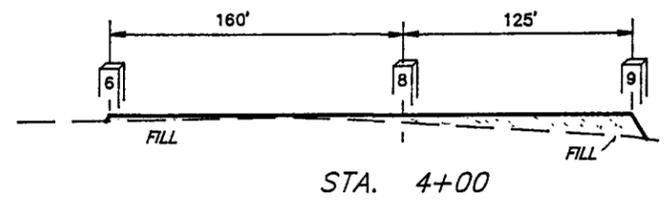
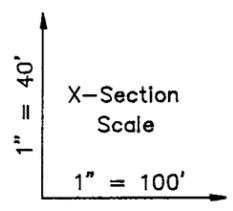
OCT 21 1991

DIVISION OF OIL GAS & MINING

ANR PRODUCTION CO.
LOCATION LAYOUT FOR
UTE #2-25A3
SECTION 25, T1S, R3W, U.S.B.&M.



SCALE: 1" = 50'
DATE: 9-3-91 T.D.H.
REVISED: 9-16-91 T.D.H.
REVISED: 10-16-91 T.D.H.



TYP. LOCATION LAYOUT
TYP. CROSS SECTIONS

APPROXIMATE YARDAGES

CUT (12") Topsoil Stripping	= 4,220 Cu. Yds.	EXCESS MATERIAL AFTER 5% COMPACTION	= 7,820 Cu. Yds.
Remaining Location	= 11,530 Cu. Yds.	Topsoil & Pit Backfill (1/2 Pit Vol.)	= 7,810 Cu. Yds.
TOTAL CUT	= 15,750 CU.YDS.	EXCESS UNBALANCE (After Rehabilitation)	= 10 Cu. Yds.
FILL	= 7,530 CU.YDS.		

NOTES:

Elev. Ungraded Ground At Loc. Stake = 6336.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 6334.0'

FIGURE #1

ANR PRODUCTION CO.

ADDENDUM TO CUTSHEET

UTE #2-25A3

SECTION 25, T1S, R3W, U.S.B.&M.



SCALE: 1" = 100'
DATE: 10-8-91
DRAWN BY: T.D.H.

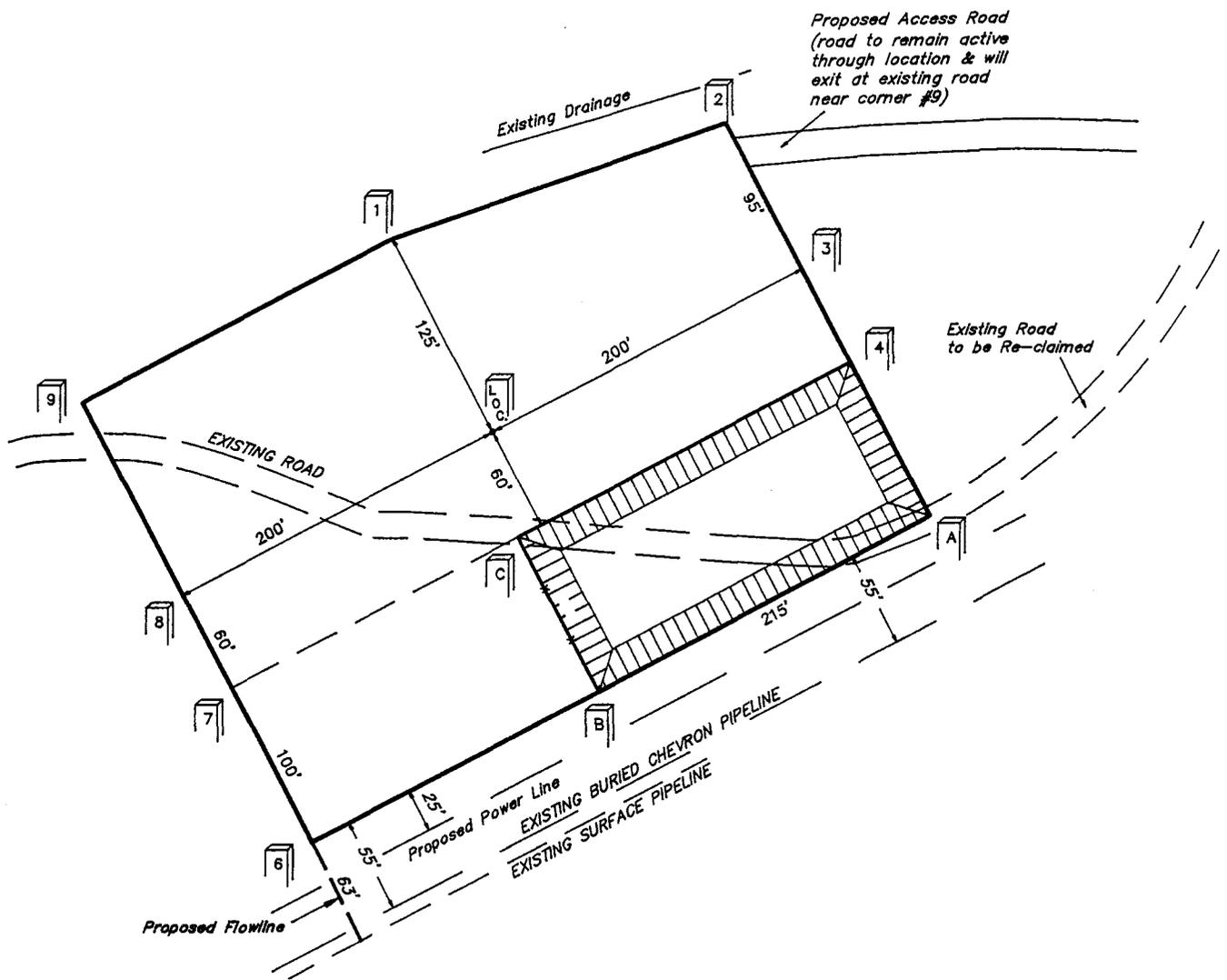


FIGURE #2

OPERATOR ANR Production Co 1-0675 DATE 11-11-91

WELL NAME 11th 015A3

SEC NESE 015 T 15 R 3W COUNTY Duchesne

13-013-31343
API NUMBER

Indian (w)
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD 0507

POTASH OR OIL SHALE

PROCESSING COMMENTS:

One additional well in 015 falls within cause guidelines
Water Permit 43-3073 target ducking

APPROVAL LETTER:

SPACING:

R615-2-3

N/A
UNIT

R515-3-2

139-40 4-17-85
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 20, 1991

ANR Production Company
P.O. Box 749
Denver, Colorado 80201-0749

Gentlemen:

Re: Ute 2-25A3 Well, 2183 feet from the south line, 1342 feet from the west line, NE 1/4 SW 1/4, Section 25, Township 1 South, Range 3 West, Duchesne County, Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 139-42 dated April 17, 1985, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 615-1 et seq., Oil and Gas General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
6. Compliance with the requirements of Utah Admin. R. 615-3-20, Gas Flaring or Venting, if the well is completed for production.

Page 2
ANR Production Company
Ute 2-25A3 Well
November 20, 1991

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-013-31343.

Sincerely,



R.J. Firth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WOH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 ANR Production Company

3. ADDRESS OF OPERATOR
 P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 2183' FSL, 1342' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$) Section 25, T1S, R3W
 At proposed prod. zone: Same As Above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately Two (2) Miles East of Bluebell, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1342'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2800'±

19. PROPOSED DEPTH 14,700'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6336' GR

22. APPROX. DATE WORK WILL START*
 November 15, 1991

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-1802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Indian Tribes

7. UNIT AGREEMENT NAME
 Not Applicable

8. FARM OR LEASE NAME
 Ute

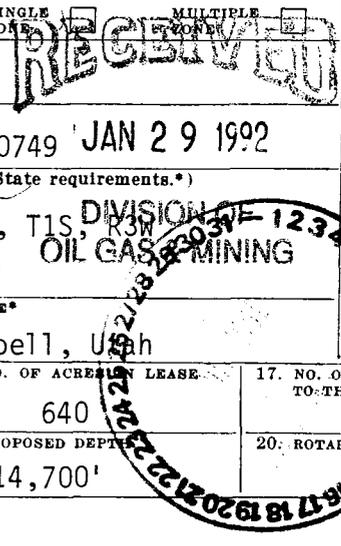
9. WELL NO.
 2-25A3

10. FIELD AND POOL, OR WILDCAT
 Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 25, T1S, R3W

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah



23. (ALL NEW) PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/4"	13-3/8"	Conductor	0- 200'	150 sx Circulated to Surface *
12-1/4"	9-5/8" J-55	36.0#	0- 3,000'	1125 sx Circulated to Surface *
8-3/4"	7 " L-80	26.0#	0- 8,300'	1950 sx Class "G"
8-3/4"	7 " S-95	26.0#	8,300-11,200'	
6-1/2"	5 " S-95	18.0#	10,900-14,700'	400 sx 50/50 Pozmix

* Cement volumes may change due to hole size. Calculate from Caliper log.

EIGHT-POINT RESOURCE PROTECTION PLAN ATTACHED.

I hereby certify that ANR Production Company is authorized by the proper Lease Interest Owners to conduct lease operations associated with this Application for Permit to Drill the Ute #2-25A3, Tribal Lease # 14-20-H62-1802. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by ANR Production Company, Nationwide Bond # CO-0001, who will be responsible for compliance with all the terms and conditions of that portion of the lease associated with this Application for Permit to Drill.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Dale Heitzman TITLE Authorized Agent DATE October 25, 1991
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY Tim Jewell (ACTING) TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE JAN 28 1992
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

memorandum

DATE: JAN 16 1992

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Concurrence Letter for ANR Production Company
- Ute #2-25A3, Sec. 25, and Ute #2-26A3, Sec. 26, T1S-R3W

TO: Bureau of Land Management, Vernal District Office
Attention: Mr. David Little

We recommend approval of the Application for Permit to Drill on the subject well.

Based on available information received on November 24, 1991 we have cleared the proposed location in the following areas of environmental impact.

YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	Listed threatened or endangered species
YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	Critical wildlife habitat
YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	Archaeological or cultural resources
YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	Air quality aspects (to be used only if Project is in or adjacent to a Class I area of attainment)
YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	Other (if necessary)

REMARKS: See attached Environmental Analysis for additional stipulations.

Enclosure (2)

Rec'd in District

JAN 1992
 RECEIVED
 DISTRICT
 UTAH
 DISTRICT OFFICE

**SITE SPECIFIC
ENVIRONMENTAL ANALYSIS**

1.0 PROPOSED ACTION

ANR Production Company is proposing to drill an oil well.

2.0 ALTERNATIVE ACTIONS

- A. ALTERNATIVE CONSIDERED: The proposed action is the preferred alternative.
- B. NO ACTION: Under the no action alternative the proposed action would not be implemented.
- C. OTHER: _____
- _____

3.0 PERMITTEE/LOCATION

- A. Permittee: ANR Production Company
- B. Date: 10/01/91
- C. Well number: Ute #2-25A3
- D. Right-of-way _____
- E. Site location NESW Section 25 T1S R3W Meridian USB&M

4.0 SITE SPECIFIC SURVEY

A. SITE DESCRIPTION

1. Elevation (feet) 5336
2. Annual precipitation (inches) 10-14
3. Topography Plateau Top
4. Soil texture (0 to 6") Graveled loam over cemented lime layer.
5. Estimated infiltration rate:
Slow _____ Moderate X High _____

B. VEGETATION

1. Habitat Type:

<u> </u> Semi-desert shrub	<u> </u> Upland Pinion/Juniper
<u> X </u> Upland shrub	<u> </u> Mountain
<u> </u>	<u> </u>

2. Percent Ground Cover 40 %

3. Vegetation: (Estimated % composition)
 - a. Grasses: 30 %

<u> X </u> Western wheatgrass	<u> X </u> Indian ricegrass
<u> X </u> Needle-and-thread grass	<u> </u> Three-awn
<u> </u> Idaho fescue	<u> </u> Wire grass
<u> </u> Prairie junegrass	<u> </u> Bluebunch wheatgrass
<u> </u> Tall wheatgrass	<u> </u> Slender wheatgrass
<u> </u> Great Basin wildrye	<u> </u> Galleta
<u> </u> Kentucky bluegrass	<u> </u> Orchard grass
<u> </u> Thickspike wheatgrass	<u> </u> Squirrel tail
<u> </u> Blue gramma	<u> X </u> Bluegrasses
<u> </u> Brome grasses	<u> </u> Saltgrass
<u> </u> Annuals	<u> X </u> Crested wheatgrass

 - b. Forbs: 10 %

<u> </u> Russian thistle	<u> </u> Lupine
<u> X </u> Globemallow	<u> </u> Lamb's quarter
<u> </u> Kochia	<u> </u> Giant whitetop
<u> X </u> Astragalus	<u> </u> Annuals
<u> </u> Indian paintbrush	<u> </u>
<u> </u> Halogeton	<u> </u>
<u> </u> Ragweed	<u> </u>

 - c. Shrubs: 60 %

<u> </u> Fourwing saltbush	<u> </u> Snowberry
<u> X </u> Black sagebrush	<u> X </u> Pricklypear
<u> </u> Rabbitbrush	<u> </u> Greasewood
<u> </u> Mountain mahogany	<u> </u> Shadscale
<u> </u> Serviceberry	<u> </u> Horsebrush
<u> </u> Bitterbrush	<u> </u> Nuttall saltbush
<u> X </u> Big sagebrush	<u> </u>

 - d. Trees: 0 %

<u> </u> Pinion	<u> </u> Douglas fir
<u> </u> Juniper	<u> </u> Lodgepole pine
<u> </u> Cottonwood	<u> </u> Engleman spruce
<u> </u> Russian olive	<u> </u>
<u> </u> Tamarix	<u> </u>
<u> </u> Ponderosa	<u> </u>

4. Observed Threatened & Endangered species: None

5. Potential For Threatened & Endangered species:
 X Slight Moderate High

6. If moderate or high describe: _____

7. Observed Noxious Weeds: 1) None 2) _____
3) _____ 4) _____

C. AFFECTED ENVIRONMENTAL

Initial survey:

1. Surface damages as a result of the initial survey:
 yes X no

2. If answer to (1) is yes describe: _____

4.1 WILDLIFE

A. POTENTIAL SITE UTILIZATION

1. Big Game	2. Small Game	3. Raptor/Bird
<u> X </u> Deer	<u> X </u> Rabbit	<u> </u> Bald eagle
<u> X </u> Elk	<u> </u> Pheasant	<u> X </u> Golden eagle
<u> </u> Moose	<u> X </u> Dove	<u> </u> Ferrungious hawk
<u> </u> Bear	<u> X </u> Sage grouse	<u> </u> Swanson hawk
<u> </u> Antelope	<u> </u> Ruffed grouse	<u> X </u> Redtail hawk
<u> </u>	<u> </u> Blue grouse	<u> </u> Perigrin falcon
<u> </u>	<u> </u> Chucker	<u> </u> Prairie falcon
<u> </u>	<u> </u> partridge	<u> X </u> Kestral
<u> </u>	<u> </u>	<u> X </u> Owl
<u> </u>	<u> </u>	<u> X </u> Songbird
<u> </u>	<u> </u>	<u> X </u> Marsh Hawk
<u> </u>	<u> </u>	<u> </u>

4. Other	5. Non-Game Wildlife
<u> </u> Horses	<u> X </u> Reptile
<u> X </u> Cattle	<u> </u> Prairie dog
<u> </u> Sheep	<u> X </u> Rodent
<u> </u>	<u> X </u> Coyote
<u> </u>	<u> X </u> Fox
<u> </u>	<u> </u>

6. Threatened & Endangered Species

a. Observed Threatened & Endangered species:
1) None 2) _____ 3) _____

b. Potential for Threatened & Endangered species:

X Slight Moderate High

c. If moderate or high, describe: _____

4.2 PRESENT SITE USE

A. USAGE

<u> X </u>	Rangeland	<u> </u>	Irrigable land
<u> </u>	Woodland	<u> 3.00 ac. </u>	Non-Irrigable land
<u> </u>	Commercial	<u> </u>	Floodplain
<u> </u>	timber	<u> </u>	Wetland
<u> </u>	Riparian	<u> </u>	
<u> </u>		<u> </u>	

4.3 CULTURAL RESOURCES

A. CULTURAL SURVEY

The well site X , access road X , and pipeline right-of-way has been cleared by a qualified archaeologist/paleontologist. Name/Organization: Metcalf Archaeological Consultants, Inc.

5.0 ENVIRONMENTAL IMPACTS

A. SURFACE ALTERATIONS

1. Access road 0.10 acres
2. Well site 2.90 acres
3. Right-of-way acres
4. Total disturbed 3.00 acres

B. VEGETATION/LANDSCAPE

1. Production loss (AUM's): 0.3/year
2. Permanent scar on landscape: X Yes No
3. Potential impacts to Threatened & Endangered species:
 Yes X No

C. SOIL/RANGE/WATERSHED

1. Increased soil erosion, Wind	<u> X </u>	Yes	<u> </u>	No
2. Increased soil erosion, Water	<u> X </u>	Yes	<u> </u>	No
4. Increased salt loading potential	<u> X </u>	Yes	<u> </u>	No
5. Reduced rangeland	<u> X </u>	Yes	<u> </u>	No
5. Reduced irrigated cropland	<u> </u>	Yes	<u> X </u>	No
7. Increased run-off in watershed	<u> X </u>	Yes	<u> </u>	No
8. Potential point source water pollution	<u> </u>	Yes	<u> X </u>	No
9. If answer to (8) is <u> Yes </u> Describe: _____				

2. Salt & pollution loading of the soil and geological formations will be mitigated by requiring the oil company to:

a. Line reserve pits with impervious synthetic liners yes no

b. Use a closed drilling system yes no

1. Reason(s): _____

c. Use a closed production system yes no

1. Reason(s): To prevent pollution of soil from the disposal of production water and other byproducts.

d. Use an unlined emergency pit yes no

1. Use a synthetic liner yes no

2. Use a man made container yes no

3. Reason(s): To prevent pollution of soil from the

disposal of production water and other byproducts.

e. Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. Indiscriminate dumping of oil field byproducts on tribal lands will not be allowed.

3. When the well is plugged and/or abandoned the gravel and road base hauled in to construct the well pad and access roads will be:

a. Hauled off yes no

b. Incorporated into the soil yes no

4. Soil compaction of the well pads and roads will be mitigated by ripping (minimum depth 24").

C. WILDLIFE/VEGETATION/THREATENED & ENDANGERED SPECIES

1. Upon Identification of a Threatened & Endangered species, the following measures will be applied: N/A

2. Modifications to surface use will be implemented to protect the specific wildlife species encountered.

D. CULTURAL RESOURCES

All well sites, access roads, and pipeline rights-of-way will be cleared by a qualified archaeologist/paleontologist so that cultural sites will be avoided or salvaged.

7.0 UNAVOIDABLE ADVERSE IMPACTS

A. SURFACE ALTERATIONS

None of the adverse impacts listed in 5.0 above can be avoided in a practical manner except those which are mitigated in item 6.0 above and those specified in BLM's 13 point surface use plan.

B. RELATIONSHIP BETWEEN SHORT-TERM USE OF THE ENVIRONMENT VS LONG TERM PRODUCTIVITY.

1. Short Term: (Estimated 20 years) A total loss of production on the land and the associated environmental impacts will continue to influence the surrounding area for the productive life of the well.
2. Long Term: Standard policies provide for rehabilitation of the well sites and access roads. After the land is rehabilitated, it is not expected to return to its original productive capability. Normally, there will be a permanent scar left on the landscape.

C. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT

Oil and Gas are non-renewable resources, once they have been removed they can never be replaced.

8.0 CUMULATIVE IMPACTS

A. FULL DEVELOPMENT

Each additional well drilled for development increases the soil erosion potential, reduces wildlife habitat and grazing, increases potential soil and geologic pollution resulting from salt loading, reduces the soil's potential to recover, and increases the potential of water pollution from produced waters and hydro-carbons. Therefore, strict conformance with the mitigation measures and recommendations in this document is emphasized to minimize the adverse environmental impacts.

9.0 NEPA COMPLIANCE

A. RESEARCH/DOCUMENTATION

Based on available information, 11/04/91, the proposed location in the following areas of Environmental Impacts have been cleared:

<u>X</u>	Yes	<u> </u>	No	Listed Threatened & Endangered species
<u>X</u>	Yes	<u> </u>	No	Critical wildlife habitat
<u>X</u>	Yes	<u> </u>	No	Historical and cultural resources

10.0 REMARKS

A. SURFACE PROTECTION/REHABILITATION

All essential surface protection and rehabilitation requirements are specified above.

11.0 RECOMMENDATIONS

A. APPROVAL/DISAPPROVAL

We recommend approval X disapproval of the proposed action as outlined in item 1.0 above.

Dale A. Hansen

Representative - BIA Land Operations,
Uintah and Ouray Agency

12.0 REVIEWING OFFICIAL

A. CONCURRENCE

We concur with the approval ✓ disapproval of the proposed action as outlined in item 1.0 above.

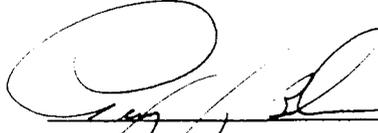
[Signature]

Environmental Coordinator,
Uintah and Ouray Agency

13.0 DECLARATION

A. APPROVAL

It has been determined that the proposed action is not a federal action significantly affecting the quality of the environment as it would require the preparation of an environmental impact statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (C).



Superintendent,
Uintah and Ouray Agency

14.0 CONSULTATION

A. REPRESENTATIVES/ORGANIZATION

1. Dale Hanberg, BIA
2. Ralph Brown, BLM
3. Leo Tapoof, UTEM
4. Jay Mtn. Lion, UTEM
5. Robert Anderson, ANR Production
6. Scott Sceely, Coastal
7. _____
8. _____
9. _____
10. _____



MAC

Metcalf Archaeological Consultants, Inc.
& Cultural Research Management

CM 10/7/91

2-25A3

October 3, 1991

Mr. Charles Mowry
Coastal Oil & Gas Corporation
P. O. Box 749
600 17th. St., Suite 800-S
Denver, CO 80201-0749

Dear Mr. Mowry:

Enclosed is Metcalf Archaeological Consultants, Inc. (MAC) cultural resource reports covering two Coastal Oil & Gas locations (ANR Ute #2-25A3 and ANR Ute #2-26A3) in Duchesne County, Utah. No cultural resources were discovered during the investigation of these well pad locations and related access routes. Due to this fact cultural resource clearance is being recommended.

Should you have any questions or need further assistance please do not hesitate to contact us.

Sincerely,

Michael D. Metcalf

Michael D. Metcalf
Principal Investigator

MDM/sjm

cc: Energy and Minerals, Ute Tribe, Ft. Duchesne
State Historic Preservation Office, Salt Lake City
Heitzman-Anderson Drilling Services, Casper

10
JAN 1992
Received
DOI-BLM
Vernal, Utah

Ute #2-25A3 Well & Access Location
Cultural Resource Inventory
Duchesne County, Utah

by
John M. Scott

Michael D. Metcalf
Principal Investigator

Prepared for
ANR Production Company
Coastal Oil & Gas Corporation
600 17th St., Suite 474
Denver, CO 80201

Prepared by
Metcalf Archaeological Consultants, Inc.
P. O. Box 899
Eagle, CO 81631

Project Number U-91-MM-518(i)

October, 1991



Introduction

Metcalf Archaeological Consultants, Inc. (MAC) was contacted by a representative of ANR Production Company to conduct a cultural resource investigation of the ANR Ute #2-25A3 well pad and access road (Figure 1). The well pad is to be constructed in the NE/SW of Section 25, T1S, R3W, Duchesne County, Utah and is on land owned and administered by the Ute Tribe, Fort Duchesne, Utah. Access for the location will start at an existing road and run for almost 400 feet in a westerly direction to the proposed well pad. This cultural resource inventory was conducted by MAC archaeologist John M. Scott on September 23, 1992 with a Ute Tribe access permit and Ute Tribe Energy & Minerals Resource technician Leo Tapoof. All field notes and maps are located in the MAC office in Eagle, Colorado.

Files Search

A file search was requested via telephone through the Division of State History in Salt Lake City on September 6, 1991. This search revealed prior surveys and previously recorded sites located in the general area of this project. However, none of these will directly impact the current study area.

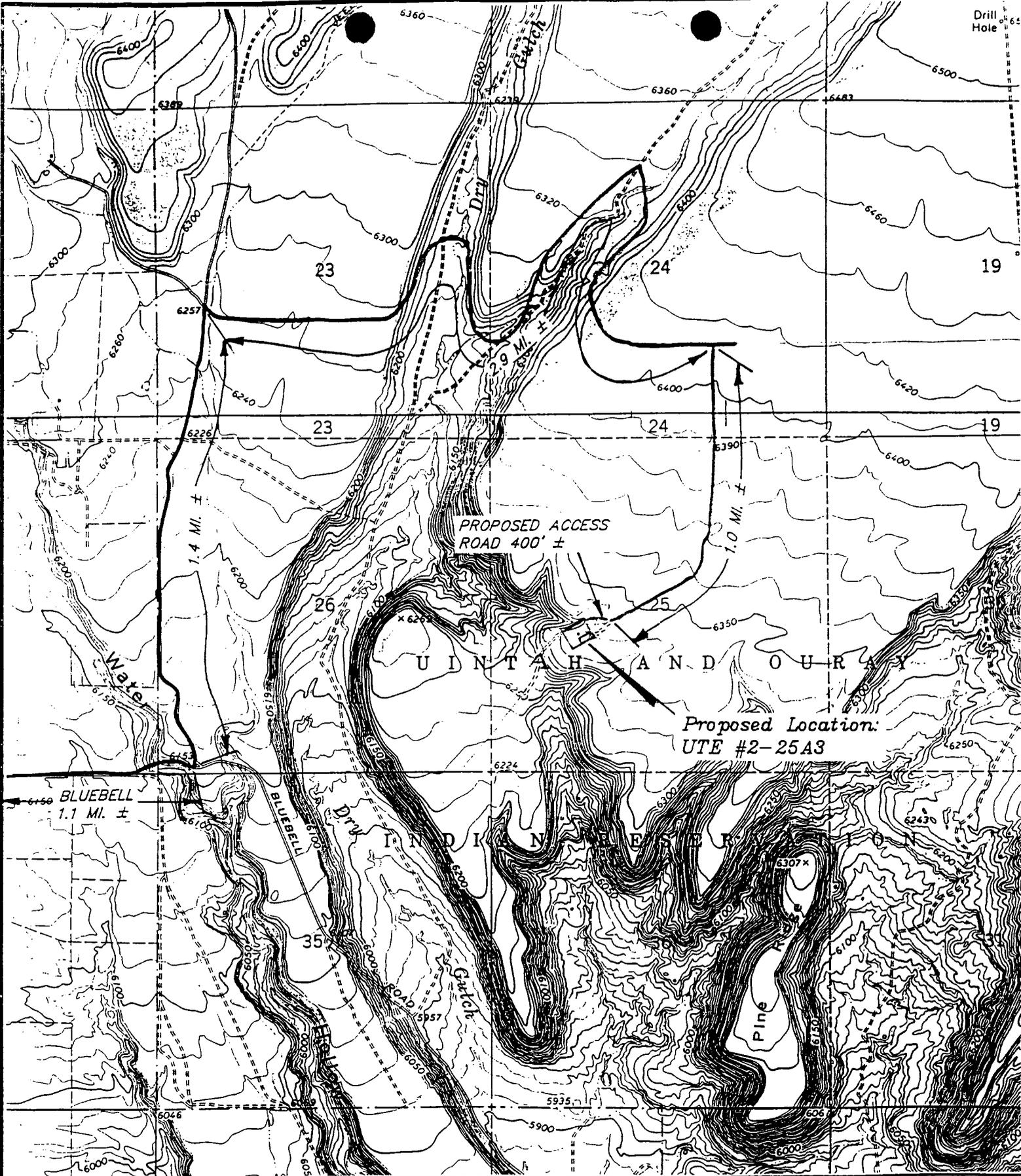
Environment

The general physiography of the study location is on the northwest edge of the Uinta Basin and on the south side of the Uinta marginal benches subsection in an area of tablelands and mesas. Specifically the well pad is to be built on a flat found above a valley situated to the west with an intermittent drainage immediately to the north. The project area drains toward this intermittent on the north which in turns drains to the west. An existing dirt road that trends southwest to northeast cuts through the middle of the study area. The proposed access for the well pad starts at the existing road and runs to the west with the same environment and physiography as its' associated well pad. The soil is a grayish brown loam with pebbles armoring the surface. There is nothing to indicate any depth to the existing soil. In fact towards the intermittent drainage on the north the soil becomes very thin and is exhibits large quartzite cobbles.

Vegetation cover for the proposed well pad and access is 25 to 35% and allows fair to good ground visibility. This ground cover is in an Upper Sonoran piñon-juniper belt. Vegetation is dominated by sagebrush, juniper and a variety of grasses. There is also a scattering of prickly pear cactus.

Field Methodology

The well pad was inspected for cultural properties by marking with pin flags a block of ten acres centered around the proposed drill hole location. This area was then examined using parallel pedestrian transects spaced no more than 15 meters apart. Most of the proposed access was included within the ten



Drill Hole

TOPOGRAPHIC
 MAP "B"
 SCALE: 1" = 2000'
 DATE 1-1-91 MDA



Figure 1
ANR PRODUCTION CO.
 UTE #2-25A3
 SECTION 25, T1S, R3W, U.S.B.&M.
Bluebell

acre block and only a small portion was surveyed using a single zigzag transect centered on the flagged centerline providing a 100 foot wide access corridor.

Recommendations

Since the ten acre area and associated access route investigated for the #2-25A3 location are clear of cultural resources, clearance is recommended for this project as it is presently staked.

CONDITIONS OF APPROVAL FOR THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator ANR

Well Name & Number Ute 2-25A3

Lease Number 14-20-H62-1802

Location NESW Sec. 25 T. 1S. R.3W.

Surface Ownership Ute Tribe

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and - at least twenty-four (24) hours prior to running Cementing casing and cementing all casing strings.
- BOP and Related - at least twenty-four (24) hours prior to initiating Equipment Tests pressure tests.
- First Production - within five (5) business days after new well begins Notice or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company ANR Production Company Well No. Ute Tribal 2-25A3
Location NESW, Section 25, T1S, R3W Lease No. 14-20-H62-1802

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the base of the usable water zone, identified at \pm 3341 ft. .

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

Electronic/mechanical mud monitoring equipment shall be utilized while drilling below the surface casing shoe to total depth and shall include a pit volume totalizer (PVT), stroke counter and flow sensor.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) and bond quality for the intermediate casing and production liner.

6. Notification of Operations

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

B. THIRTEEN POINT SURFACE USE PROGRAM:

Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - ANR will move cattleguard northwest 100 feet to accommodate road relocation. Road will be relocated along the north side between points 2 and 9.

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Reclaim old unused portion of access road. Scarify and seed (high crest wheatgrass 10#/acre and sweetclover 2#/acre).

The reserve pit shall be lined with a plastic liner because it is required by the BIA for this location for soil/watershed protection.

The plastic nylon reinforced liner will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Extend liner under mud tanks.

For soil/watershed protection, if the well is a producer, no unlined production pits will be permitted for this location.

The reserve pit will be located on the: southeast side of the location.

The flare pit will be located downwind of the prevailing wind direction on the south side between points B & 6 a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first six inches) will be stored on the: west side near point 8.

Access to the well pad will be from the: east side of the location near point 2.

The plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit.

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the County Extension Office.

ENTITY ACTION FORM - FORM 6

OPERATOR ANR Production Company
ADDRESS P. O. Box 749
Denver, CO 80201-0749

OPERATOR ACCT. NO. 10675

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11361	43-013-31343	Ute #2-25A3	NESW	25	1S	3W	Duchesne	4/22/92	4/22/92
WELL 1 COMMENTS: <i>Indian Lease Prop. Zone - WSTC</i> <i>Field - Bluebell Entity added 5-13-92. for</i> <i>Unit - N/A</i>											
A	99999	11362	43-013-31352	Lazy K #2-11B3	NWNE	11	2S	3W	Duchesne	4/30/92	4/30/92
WELL 2 COMMENTS: <i>Fee - Lease Prop. Zone - WSTC</i> <i>Field - Bluebell Entity added 5-13-92. for</i> <i>Unit - N/A</i>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED

MAY 11 1992

DIVISION OF
OIL GAS & MINING

Eileen Danni Dey
Signature Eileen Danni Dey

Regulatory Analyst 5/6/92
Title Date

Phone No. (303) 573-4476

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-1802

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #2-25A3

9. API Well No.

43-013-31343

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2183' FSL & 1342' FWL (NE/SW)
Section 25, T1S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Report of Spud
- Change of Plans
- New Construction
- Non-Routine Fracuring
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Benco Drilling Company. Drilled 40' surface hole on 4/22/92. Set 40' of 20" casing and cemented to surface with 4 yards of ready mix cement on 4/23/92.

Drilled 260' and ran 13-3/8" 54# J-55 ST&C casing and set @ 259'. Cemented w/257 sx Class "G" cement plus additives.

RECEIVED

MAY 11 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Eileen Danni Day Title Regulatory Analyst

Date 5/6/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-1802

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #2-25A3

9. API Well No.

43-013-31343

10. Field and Pool, or Exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2183' FSL and 1342' FWL NE/SW
Section 25, T1S, R3W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Report of Operations

Change of Plans

New Construction

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Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the drilling operations performed on the above-referenced well.

RECEIVED

JUL 02 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Analyst

Date 6/30/92

(This space for Federal or State office use)

Approved by _____ Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-25A3
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
PARKER #233/UNIBAR
WI: 39.226% ANR AFE: 64006
ATD: 14,700' (WASATCH) SD: 5/1/92
CSG: 13-3/8" @ 259'; 9-5/8" @ 2996'; 7" @ 12,837'
5" @ 14,778'; 5" TOL @ 12,540'
DHC(M\$): 1,495.8

- 4/27/92 260' WORT. Drill 40' w/Benco Drilling co. and set 40' of 20" used csg. Cmt'd to surf 4 yds of Ready Mix cmt on 4/23/92. Drill 260' w/Tophole Drilling Co. and run 259 jts 13-3/8" 54# J-55 ST&C csg. Cmt w/275 sx Class "G" cmt w/2% CaCl₂, 1/4#/sx Flocele, wt 15.8 ppg, yield 1.15 cu ft/sx. Circ 20 bbls cmt to surf. Job complete at 5:35 p.m. on 4/26/92. CC: \$30,302.
- 4/28/92 260' WORT. Anticipate spudding well on Friday, 5/1/92. Will start MI rig today. CC: \$31,291.
- 4/29/92 260' GL MIRT. Anticipated spud date Friday, May 1, 1992. CC: \$81,058.
- 4/30/92 Same as above. CC: \$81,429.
- 5/1/92 Anticipate spudding well around midnight tonight. CC: \$81,941.
- 5/2/92 730' Drlg 448'/7.5 hrs. RURT's. NU rot hd, PU BHA. Drlg w/air mist. Spudded well at 10:00 p.m., 5/1/92. Svy: 3/4 deg @ 557'. CC: \$104,328.
- 5/3/92 2345' Drig 1615'/22 hrs. Drlg, svys: 1 deg @ 811'; 1/2 deg @ 1316'; 1/2 deg @ 1805'. Drlg w/air mist, 2200 CFM. CC: \$113,815.
- 5/4/92 3000' LD 8-1/2" DC (prep to run 9-5/8" csg). Drlg w/wtr. TF string float and svy: 3/4 deg @ 2390'. Drlg w/wtr. Circ & cond hole. Short trip 5 stds. Circ and cond to run csg. TOH w/BHA, SLM - no corr. RU csg crew and LD 8-1/2" DC. Drlg w/wtr. MW 8.4, VIS 27, PH 9.5, ALK 0.3/0.4, CL 750, CA 80. CC: \$123,617.
- 5/5/92 3000' NU BOPE. LD 8-1/2" DC. Run 71 jts 9-5/8" 36# K-55 LT&C csg (tally run - 2993.64') w/PDF shoe (2.54') and baffle plate in top of shoe jt. Centralizers on the 1st 8 and last 2 jts. Wash 55' to btm. RU Halliburton and cmt as follows: pmp 30 BFW, lead cmt - 500 sx Hy-Fill w/3#/sx Capseal and 0.2% HR-7, wt 11 ppg, yd 3.82 cu ft/sx. Tail cmt 300 sx w/Class "G". Cmt w/1/4#/sx Flocele and 2% CaCl₂, wt 15.6 ppg, yd 1.18 cu ft/sx. Bump plug and displace w/224 BFW. Good returns through job and circ 50 bbls cmt to surf. WOC and 1" cmt 13-3/8" x 9-5/8" annulus w/200 sxs Cl "G" w/3% CaCl₂, wt 15.6 ppg, yd 1.18 cu ft/sx. Hole staying full on annulus. Cut off 9-5/8" csg and weld on wellhead. NU BOPE. CC: \$240,847.
- 5/6/92 3772' Drlg 772'/9.5 hrs. Press test BOPE to 5000 psi, hydril 2500 psi and 9-5/8" csg to 1500 psi, OK. TIH and PU new BHA. Drill plug, cmt and shoe. Drlg w/air mist. Short trip for string float and svy. Drlg w/AM. Svy: 1 deg @ 3470'. Air misting, MW 8.4, VIS 27, PH 10, ALK 1.5/0.2, CL 300, CA 20, AIR 2000 CFM. CC: \$259,452.
- 5/7/92 5140' Drlg 1368'/20.5 hrs. Drlg, TOH for string float and svy at 4060'. Drlg, TOH for string float at 4881'. Wash & ream 107' to btm. Svy: 1/2 deg @ 4030', 1-1/4 deg @ 4836'. Drlg w/air mist. MW 8.4, VIS 27, PH 10.5, ALK 0.25/0.3, CL 1100, CA 88, AIR 2000 CFM. CC: \$293,675.
- 5/8/92 6147' Drlg 1007'/19.5 hrs. Drlg, RS. Short trip for string float and svy: 2 deg @ 5500'; 2 deg @ 6100'. Drlg, short trip for string float and svy @ 6147', tight hole. Air mist, MW 8.4, VIS 27, PH 11.0, ALK .2/.3, CL 2800, CA 108, AIR 2000 CRM. CC: \$303,745.
- 5/9/92 6710' Drlg 563'/23 hrs. Drlg, RS, drlg, svy: 2-1/4 deg @ 6600'. Green River, 90% SH, 10% SS, BGG 5 U, CG 10 U. Drlg w/aerated wtr, MW 8.4, VIS 27, PH 11, ALK .1/.2, CL 4000, CA 352, 1800 CFM AIR. CC: \$313,900.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-25A3
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

PAGE 2

- 5/10/92 6977' W&R tight spots on TIH w/new bit. 267'/16 hrs. Drlg, RS, drlg, TFNB. W&R 4881'-4912'. GR, 90% SH, 10% SS, BGG 10 U, CG 30 U. Show #1 from 6854'-70', MPF 4.5-1.5-4, gas units 2-150-20, no oil, fluor or cut. MW 8.4, VIS 27, PH 10, ALK .2/.5, CL 4800, CA 480. CC: \$328,139.
- 5/11/92 7314' Drlg 337'/16 hrs. W&R 4912'-4976'. TIH w/bit & hit bridge at 6368'. Wash & ream 6368'-6399'. RS. W&R 6399'-6977'. Drlg, svy: 2-3/4 deg @ 7003'. Green River, 80% SH, 10% LS, 10% SS. BGG 10 U, CG 60 U, TG 150 U. Change over to wtr after bit trip at 6977'. Release air equipment on 5/10/92. Drlg w/wtr. MW 8.4, VIS 27, PH 10, ALK .05/.08, CL 5100, CA 448. CC: \$338,095.
- 5/12/92 7845' Drlg 531'/22.5 hrs. Drlg, RS, chk BOPE. Drlg, circ & svy: 3 deg @ 7532'. Drlg in GR FM, 90% SH, 10% SS, BGG 20 U, CG 100 U. No shows. Drlg w/wtr, MW 8.4, VIS 27, PH 11, ALK 0.1/0.15, CL 6000, CA 440. CC: \$345,306.
- 5/13/92 8127' Drlg 282'/22 hrs. Drlg, circ hole. Svy: 4-1/2 deg @ 7858'; 4 deg @ 8013'. RS, chk BOPE. Drlg, circ, drlg. GR, 90% SH, 10% SS, BGG 150 U, CG 200 U. Show #2 from 7862-7880', MPF 5-2.5-4.5, gas units 20-300-20, no oil, FL or cut. Show #3 from 7908-7922', MPF 6.5-5-6.5, gas units 200-340-160, no oil, FL or cut. Drlg w/wtr, MW 8.4, VIS 27, PH 11, ALK 0.2/0.3, CL 6000, CA 520. CC: \$359,598.
- 5/14/92 8293' TOH to Magnaflux BHA. 166'/9 hrs. Drlg, RS. TOH for press loss (chain out), found crack (2") in slip area 41 stds out (grade E pipe). Chg out bit and work BOPE. TIH w/bit. Wash & ream from 8074' to 8198'. Drlg, circ and svy: 3-1/2 deg @ 8262'. TOH for press loss (chain out). Found crack (4") in slip area 74 stds out. TOH and Magnaflux DC BHA. Green River FM, 90% SH, 10% SS, BGG 15 U, CG 25 U, TG 350 U, no shows. MW 8.4, VIS 27, PH 11, ALK 0.2/0.3, CL 6500, CA 560. CC: \$372,719.
- 5/15/92 8545' Drlg 252'/13 hrs. Finish TOH and Magnaflux BHA. Found 1 cracked box on DC and chg out jars. TIH w/bit, PU 1 DC and jars. W&R bridge from 6319' to 6382'. TIH w/bit. W&R from 7729 to 8293'. Drlg, GR FM, 80% SH, 10% LS, BGG 18 U, CG 25 U, TG 500 U. Show #4 from 8434-8442', MPF 3-1.5-4, gas units 140-500-20, TR blk oil, 10% fluor and wk cut. Drlg w/wtr, MW 8.4, VIS 27, PH 11, ALK 0.2/0.3, CL 6500, CA 520. CC: \$379,831.
- 5/16/92 8865' Drlg 320'/17.5 hrs. Drlg, RS. Trip for press loss, btm of 29th std, crack in slip area. Wash & ream 8259' to 8604'. Drlg, circ & svy, drlg. GR, 90% SH, 10% SS, BGG 20 U, CG 100 U, TG 540 U. No shows. Drlg w/wtr. Svy: 2-3/4 deg @ 8740'. MW 8.4, VIS 27, PH 11.0, ALK .2/.3, CL 6500, CA 560. CC: \$387,703.
- 5/17/92 9262' Drlg 397'/23.5 hrs. Drlg, RS, drlg. GR, 80% SH, 10% SS, 10% LS, BGG 20 U, CG 60 U. Drlg w/wtr. MW 8.4, VIS 27, PH 11, ALK .2/.35, CL 6000, CA 560. CC: \$395,803.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|------------------------------|
| 8858-8864' | 3-2-3 | 20-130-30 | TR blk oil, TR fluor, wk cut |
| 9144-9152' | 5-2.5-4 | 30-150-50 | TR blk oil, TR fluor, wk cut |
- 5/18/92 9675' Drlg 413'/22.5 hrs. Drlg, RS and chk BOPE. Drlg, circ & svy: 3 deg @ 9342'. GR, 90% SH, 10% SS, BGG 30 U, CG 70 U. Drlg w/wtr. MW 8.4, VIS 27, PH 11.5, ALK 0.2/0.3, CL 6500, CA 560. CC: \$403,061.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|-------------|------------------|-------------------------------|
| 9378-9384' | 2.5-1.5-2.5 | 20-200-200 | No oil show, FL or cut |
| 9462-9482' | 3-2.5-4 | 20-240-25 | No oil show, TR FL and wk cut |
- 5/19/92 9986' Wash & ream to btm. 311'/13.5 hrs. Drlg, RS, chk BOP. Drlg, circ & svy: 4-1/2 deg @ 9906'. TOH w/bit, chg out bit. Cut drlg line. TIH w/new bit. W&R from 9547' to btm. GR FM, 70% SH, 20% LS, 10% SS, BGG 50 U, CG 100 U. Show #9 from 9872'-9882', MPF 4-2-4.5, gas units 80-200-60, TR blk oil & FL, wk cut. Drlg w/wtr, MW 8.4, VIS 27, PH 11, ALK 0.2/0.3, CL 6800, CA 520. CC: \$423,763.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-25A3
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

PAGE 3

- 5/20/92 10,470' Drlg 484'/20.5 hrs. Finish wash & ream 9547-9986'. RS and chk BOPE. Drlg, circ hole and svy: 3-3/4 deg @ 10,392'. Drlg, GR FM, 90% SH, 10% LS, BGG 30 U, CG 70 U, TG 450 U. Drlg w/wtr. MW 8.4, VIS 27, PH 11, ALK 0.2/0.3, CL 6700, CA 480. CC: \$431,447.
- 5/21/92 10,727' Drlg 257'/11.5 hrs. Drlg, RS. TOH for press loss. Found crack 6" above pin, 1jt above DC. PU Kelly and pump, then bit plugged. TOH w/BHA to chg out bit. TIH w/new bit. W&R from 10,139'-10,703', drlg. GR FM, 80% SH, 20% LS, BGG 60 U, CG 120 U, TG 500 U. Drlg w/wtr. MW 8.4, VIS 27, PH 11.0, ALK 0.2/0.3, CL 5000, CA 440. CC: \$438,930.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|-------------------------------|
| 10604-10648' | 3-1-3 | 30-320-100 | TR blk oil, 10% FL and wk cut |
| 10654-10668' | 2.5-1.5-3 | 100-220-140 | TR blk oil, 10% fl and wk cut |
| 10680-10696' | 2.5-1.5-4 | 140-240-120 | TR blk oil, 10% FL and wk cut |
- 5/22/92 11,118' Drlg 391'/18 hrs. Drlg, RS. Drlg, mud up hole at 11,000'. TOH for press loss #5. Had hole in DP 61 stds out in slip area. TIH w/DP. Drlg, GR FM, 80% SH, 20% LS, BGG 200 U, CG 400 U, TG 900 U. Show #13 from 10,988'-10,996', MPF 2.5-2-3, gas units 30-500-100, TR blk oil, 20% fluor and wk cut. MW 9, VIS 34, WL 20.6, PV 7, YP 4, 3% SOL, PH 10, ALK 0.2/0.4, CL 6500, CA 128, GELS 1, 10" 2, CAKE 2. CC: \$452,970.
- 5/23/92 11,454' Drlg 336'/23.5 hrs. Drlg, RS, drlg. Lower GR, 70% SH, 10% LS, BGG 4900 U, CG 5500 U. MW 9.7, VIS 38, WL 22. PV 8, YP 4, TR OIL, 0% LCM, 5% SOL, PH 10, ALK .2/.4, CL 6500, CA 80, GELS 2, 10" 5, CAKE 2. CC: \$470,292.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|--|
| 11,062-092' | 3-2-3 | 100-350-250 | TR blk oil, 30% fluor, wk cut |
| 11,164-172' | 3.5-2.5-4 | 300-500-300 | TR blk oil, 20% fluor, fair cut |
| 11,188-210' | 4-1.5-4 | 300-1000-900 | TR blk oil, 20% fluor, fair cut |
| 11,224-248' | 3.5-2-4 | 1100-1400-1000 | TR blk oil, 10% fluor, fair cut |
| 11,276-286' | 4-2.5-4.5 | 1000-6500-5900 | Fair amt oil, 20% fluor, fair cut |
| 11,418-425' | 5-4-5 | 4500-6500-4500 | Tr blk oil, 10% fluor, wk cut
5-10' flare |
- 5/24/92 11,705' Drlg 251'/22 hrs. Drlg, RS, circ and cond mud. Circ out gas, drlg. Lost 50 bbls mud to seepage. Wasatch at 11,666', 90% SH, 10% LS, BGG 1200 U, CG 2000 U, 3-6' flare thru gas buster, no shows. MW 10.5, VIS 38, WL 18.6, PV 8, YP 9, 2% OIL, 0% LCM, 12% SOL, PH 10, ALK .05/.3, CL 5000, CA 60, GELS 2, 10" 4, CAKE 2. CC: \$490,194.
- 5/25/92 11,837' Drlg 132'/14.5 hrs. Drlg, svy: 2 deg @ 11,743'. TFNB. Chg bit and SS, TIH. W&R 40' to btm, no fill. Drlg, Wasatch, 80% SH, 10% LS, BGG 3000 U, CG 4000 U, TG 5000 U. Drlg brk from 11,776-792'. MPF 7.5-6-7, gas units 3000-4000-3000. TR blk oil, 10% fluor, wk cut. MW 10.5, VIS 38, WL 14.8, PV 15, YP 10, 2% OIL, 0% LCM, 11% SOL, PH 10, ALK .1/.4, CL 5000, CA 24, GELS 4, 10" 16, CAKE 2. CC: \$508,405.
- 5/26/92 11,926' Drlg 89'/12 hrs. Drlg, RS. Drlg and lost 500 psi at 11,877'. Check surf equip and pmp flag. POH w/BHA for hole in jars. TIH w/DC. Cut and slip drlg line. TIH w/BHA. W&R 60' to btm. Drlg, Wasatch FM, 90% SH, 10% SS, BGG 2500 U, CG 2700 U, TG 3500 U. Show #21 from 11,858'-11,866', MPF 7.5-7-9, gas units 2000-5000-2500, TR blk oil and FL, wk cut. MW 10.5, VIS 37, WL 14, PV 10, YP 10, 3% OIL, 11% SOL, PH 10, ALK 0.1/0.4, CL 4800, CA 32, GELS 2, 10" 8, CAKE 2. CC: \$517,154.
- 5/27/92 12,103' Drlg 177'/23.5 hrs. Drlg, S, drlg, Wasatch FM, 50% SH, 50% SS. BGG 2500 U, CG 3500 U. Show #22 from 12,018-12,032', MPF 9-2-8, gas units 2000-7000-3000, TR brn oil, 80% FL and good cut; show #23 from 12,040-12,054', MPF 8-2-8, gas units 3000-4000-2000, TR blk oil, 80% FL and good cut. MW 10.6, VIS 38, WL 14, PV 9, YP 12, 4% OIL, 11% SOL, PH 10, ALK 0.15/0.3, CL 4600, CA 28, GELS 3, 10" 8. CAKE 2. CC: \$524,686.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-25A3
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

PAGE 4

- 5/28/92 12,270' Drlg 167'/23.5 hrs. Drlg, RS. Wasatch, 50% SH, 50% SS, BGG 1800 U, CG 2500 U. MW 10.7, VIS 39, WL 11.2, PV 12, YP 9, 6% OIL, 12% SOL, PH 10.5, ALK .3/.7, CL 5000, CA 28, GELS 2, 10" 6, CAKE 2. CC: \$540,916.
DRLG BREAKS MPF GAS UNITS
12100-108' 7.5-6-8.5 2600-3100-2600 TR oil, 30% fluor, wk cut
12215-222' 8-4-10 1800-2500-2000 TR oil, 50% fluor, good cut
12248-256' 9-5.5-8.5 1800-2550-1800 20% fluor, TR cut, no oil
- 5/29/92 12,345' Work tight hole (resumed drlg at 6:00 a.m.) 75'/12.5 hrs. Drlg, svy: 1-1/4 deg @ 12,300'. W&R 90' to btm. Drlg, work tight hole 12,345'-12,251'. Incr MW. Wasatch, 60% SS, 30% SH, 10% LS, BGG 1000 U, CG 1500 U, TG 3750 U. MW 11.0, VIS 38, WL 10, PV 14, YP 8, 7% OIL, 14% SOL, PH 10.5, ALK .1/.5, CL 4400, CA 16, GELS 2, 10" 6, CAKE 2. CC: \$549,109.
DRLG BREAKS MPF GAS UNITS
12,274-80' 9-8-9 1800-2000-1800 TR brn oil, 30% fluor, wk cut
12,320-30' 8-6-8 2000-3000-1600 TR brn oil, 50% fluor, wk cut
- 5/30/92 12,527' Drlg 182'/23.5 hrs. Drlg, RS, drlg. Wasatch FM, 70% SS, 30% SH, BGG 500 U, CG 800 U. No shows last 24 hrs. Lost 100 bbls mud to seepage last 24 hrs. MW 11.2, VIS 39, WL 10, PV 15, YP 10, 8% OIL, 14% SOL, PH 10.5, ALK .2/.5, CL 4600, CA 24, GELS 2, 10" 9, CAKE 2. CC: \$559,297.
- 5/31/92 12,683' Drlg 156'/23.5 hrs. Drlg, RS, drlg. Wasatch FM, 30% SH, 60% SS, 10% LS, BGG 1000 U, CG 1400 U. Show #29 from 12,546-52', MPF 9-5-8, gas units 500-2500-1000. TR blk oil, 50% fluor, fair cut. Lost est 40-50 bbls last 24 hrs. MW 11.2, VIS 38, WL 11.2, PV 15, YP 7, 6% OIL, 16% SOL, PH 10.5, ALK .1/.4, CL 4100, CA 20, GELS 2, 10" 8, CAKE 2. CC: \$570,267.
- 6/1/92 12,843' Drlg 160'/23.5 hrs. Drlg, RS, drlg. Wasatch, 30% SH, 70% SS, BGG 2500 U, CG 2600 U. MW 11.3, VIS 39, WL 10.8, PV 13, YP 9, 6% OIL, 14% SOL, PH 10, ALK .2/.6, CL 4200, CA 20, GELS 3, 10" 8, CAKE 2. CC: \$579,725.
DRLG BREAKS MPF GAS UNITS
12770-784' 9-5-9.5 500-3900-2000 TR brn oil, 30% fluor, wk cut
12814-820' 9-2.5-11 2000-2800-2500 TR brn oil, 30% fluor, wk cut
- 6/2/92 12,837' (Corrected from 12,850') Circulating and prep to run 7" csg. 7'/1.5 hrs. Drlg, circ and cond hole. Short trip 20 stds, no drag or fill. Circ & cond hole. POH (SLM) BHA, SLM 12,837'. Made corr of 13' from 12,850' to new TD. RU Schlumberger and run BHC-Sonic, DLL & CNL logs. Logger's TD 12,833'. Max BHT = 189°F. TIH w/BHA. Wash & ream 60' to btm, 5' of fill. Circ and cond hole. BGG 6000 U after short trip. MW 11.3, VIS 42, WL 10, PV 15, YP 10, 4% OIL, 18% SOL, PH 10, ALK 0.2/0.5, CL 4000, CA 20, GELS 3, 10" 12, CAKE 2. CC: \$605,808.
- 6/3/92 12,837' Running 7" csg. Circ hole to run csg. TG 7500 U then dropped to 2500 U. LD 5" DP and 6-3/4" DC. Pull wear bushing. RU csg crew and run 118 jts 7" CF-95 26# LT&C csg (tally 5034.59'), 1 XO jt 7" LT&C x BT&C CF-95 26# (43.61') and 178 js 7" 26# N-80 BT&C (tally 7765.79'). Howco shoe - 2.0', FC - 2.54'. Total string 12,848.53'. Centralizers on first 8 jts and last 2 jts (1 shoe jt 42'). MW 11.4, VIS 38, WL 9.6, PV 13, YP 9, 5% OIL, 18% SOL, PH 9.5, ALK 0.1/0.6, CL 4300, CA 20, GELS 3, 10" 7, CAKE 2. CC: \$614,859.
- 6/4/92 12,837' Press tstg BOPE. RU Halliburton and drop ball through float equip. Attempt to circ csg and had no returns. Pump LCM sweep and build volume w/partial returns. Lost 800 BM. Circ w/full returns. Circ up gas through chk 7000 U - 800 U. Cmt as follows: pump 20 BFW, 30 BSF, 10 BFW. 1st lead - 460 sx Silicalite cmt w/0.3% Halad 413, 2% CaCl₂, 4% gel, 3#/sx Capseal, 1/4#/sx Flocele, wt 11 ppg, Yd 2.82 cu ft/sx; 2nd lead: 470 sx Lite cmt w/0.5% Halad 322, 2% HR-5, 3#/sx Capseal and 1/4#/sx Flocele, wt 12.7 ppg, Yd 1.84 cu ft/sx. Tail w/510 sx Class H cmt w/0.6% Halad 322, 0.3% HR-5, wt 16.4 ppg, Yd 1.06 cu ft sx. Drop plug and displace w/489 of 11.3 ppg mud. Plug bumped, floats held, had good returns throughout job and circ 75 bbls cmt to surf (150 sx). Job complete @ 6:50 a.m. on 6/3/92. Set 7" csg slips w/250,000# (20,000# less than as cemented). ND and cut 7" csg and NU BOPE. Pressure test BOPE. MW 11.2, VIS 38, WL 10.8, PV 13, YP 6, 2% OIL, 14% SOL, PH 9.5, ALK 0.1/0.4, CL 3200, CA 28, GELS 1, 10" 3, CAKE 2. CC: \$975,306.

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- 6/5/92 12,850' Drlg 13'/3 hrs. Press test BOPE to 5000 psi, hydril to 2500 psi and csg to 1500 psi. Cut drlg line. PU 4-3/4" DC and 3.5 DP. Drill float at 12,790'. Install rot hd. Drill cmt and shoe. Drill new hole to 12,846'. Press test FM to 13.5 ppg equiv mud weight as requested by BLM. Witnessed by Jerry Barnes of BLM. Drlg, Wasatch FM, 50% SH, 50% SS, BGG 80 U, CG 100 U. MW 11.3, VIS 38, WL 10, PV 15, YP 8, 2% OIL, 14% SOL, PH 10.5, ALK 0.5/1.1, CL 3200, CA 10, GELS 2, 10" 6, CAKE 2. CC: \$990,856.
- 6/6/92 12,915' Drlg 65'/15 hrs. Drlg, TFNB. W&R 16' to btm, drlg. Wasatch FM, 90% SH, 10% LS, BGG 250 U, CG 300 U, TG 600 U. MW 11.3, VIS 41, WL 10, PV 14, YP 13, 2% OIL, 16% SOL, PH 10.5, ALK .5/1.1, CL 3200, CA 10, GELS 2, 10" 7, CAKE 2. CC: \$1,012,185.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|---------------------------------|
| 12878-882' | 11-9-12 | 200-400-250 | TR blk oil, 3% fluor, wk cut |
| 12890-894' | 1.3-8-10 | 200-500-200 | TR blk oil, 40% fluor, fair cut |
- 6/7/92 13,015' Drlg 100'/23.5 hrs. Drlg, RS. Wasatch, 90% SH, 10% LS, BGG 1600 U, CG 7900 U. Drlg brk from 12,979-82', MPF 12-12-16, gas units 200-8000-3000, TR brn oil, 20% fluor and wk cut. MW 11.3, VIS 39, WL 9.2, PV 14, YP 12, 2% OIL, 15% SOL, PH 10.5, ALK .4/1, CL 3300, CA 12, GELS 2, 10" 7, CAKE 2. CC: \$1,028,131.
- 6/8/92 13,098' TFNB 83'/19.5 hrs. Drlg, RS, drlg, TOH for bit. Wasatch FM, 70% SH, 20% LS, 10% SS, BGG 1000 U, CG 6000 U. Show #35 from 13,050'-13,056', MPF 13-11-15, gas units 800-1400-600, TR blk oil, no FL or cut. MW 11.3, VIS 39, WL 9, PV 15, YP 10, 2% OIL, 16% SOL, PH 10, ALK 0.4/1.0, CL 3600, CA 12, GELS 2, 10" 8, CAKE 2. CC: \$1,035,673.
- 6/9/92 13,186' Drlg 88'/17.5 hrs. Finish TOH w/bit. TIH w/new bit. W&R 60' to btm w/5' of fill. Drlg, RS, chk BOPE. Drlg, Wasatch FM, 90% SH, 10% SS, BGG 900 U, CG 3000 U, TG 6000 U. Show #36 from 13,126-13,140', MPF 12-7.5-14, gas units 1200-1600-1400 w/3' flare through gas buster. No oil show, TR FL and no cut. MW 11.5, VIS 42, WL 8, PV 18, YP 12, 4% OIL, 16% SOL, PH 10.5, ALK 0.3/1.0, CL 4100, CA 10, GELS 3, 10" 12, CAKE 2. CC: \$1,056,709.
- 6/10/92 13,277' Drlg 91'/23.5 hrs. Drlg, RS, chk BOPE. Drlg, Wasatch FM, 80% SH, 10% SS, 10% LS, BGG 500 U, CG 3300 U. MW 11.5, VIS 38, WL 8, PV 15, YP 12, 4% OIL, 15% SOL, PH 10, ALK 0.2/0.8, CL 4200, CA 10, GELS 2, 10" 7, CAKE 2. CC: \$1,067,496.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|---------------------------------|
| 13196-204' | 15-14-15 | 700-7500-1600 | TR dk grn oil, TR FL and wk cut |
| 13222-228' | 14-13-14 | 1600-2400-1600 | TR dk grn oil, TR FL and wk cut |
- 6/11/92 13,362' Drlg 85'/16 hrs. Drlg, RS, drlg. TOH w/bit. TIH w/new bit #11. Wash & ream 18' to btm, no fill. Drlg. Wasatch fmn, 100% SH. BGG 800 U, CG 3600 U, TG 7400 U. Show #39 from 13,288'-13,294', MPF 20-13-19.5, gas units 400-1000-500. Tr oil & FL, wk cut. Show #40 from 13,328'-13,331', MPF 10-9-9.5, gas units 800-2300-900. No oil show, FL or cut. MW 11.5, VIS 41, WL 8, PV 15, YP 12, 4% OIL, 16% SOL, PH 10.5, ALK .35/1.0, CL 3800, CA 10, GELS 3, 10" 9, CAKE 2. CC: \$1,074,975.
- 6/12/92 13,514' Drlg 152'/23.5 hrs. Drlg, RS & check BOPE, drlg. Lost 40 BM/24 hrs to seepage. Wasatch fmn, 80% SH, 10% SS, 10% LS. BGG 2200 U, CG 3200 U. MW 11.8, VIS 39, WL 7.2, PV 17, WP 11, 4% OIL, 18% SOL, PH 10, ALK .3/1.0, CL 4000, CA 12, GELS 2, 10" 12, CAKE 2. CC: \$1,082,771.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|--|
| 13382-392' | 9-10-8 | 800-3200-2800 | TR grn oil, no FL or cut |
| 13420-426' | 9-8-9 | 3000-5000-2500 | w/5' flare, TR grn oil, no FL or cut |
| 13494-500' | 10-8-11 | 1000-7500-2200 | w/6' flare, TR grn oil, 40% FL, fair cut |

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6/13/92 13,602' Drlg 88'/18 hrs. Drlg, shut well in at 13,536'. Circ out kick. SIDPP - 0, SICP - 500#. 40 bbl gain. Raise MW from 11.8 ppg to 12.8 ppg, 25' flare. 7500 U gas. Drlg, RS, drlg. Wasatch, 90% SH, 10% SS, BGG 3600 U, CG 5500 U. MW 13.1, VIS 44, WL 6.8, PV 20, YP 13, 6% OIL, 0% LCM, 24% SOL, PH 10.5, ALK .3/1.4, CL 3900, CA 12, GELS 5, 10" 22, CAKE 2. CC: \$1,098,628.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
13526-548'	11-10-18	2200-7500-1000	TR yel/grn oil, 10% fluor, fair cut
13552-572'	15-9.5-15	2200-5500-3000	TR yel/grn oil, TR fluor, wk cut

6/14/92 13,730' Drlg 128'/23.5 hrs. Drlg, RS. Wasatch, 60% SH, 30% LS, 10% SS, BGG 1500 U, CG 6000 U. Show #46 from 13,674-686', MPF 12-16-11, gas units 2200-7500-2400, 15' flare, TR grn oil, no fluor or cut. MW 13.3, VIS 41, WL 7.2, PV 18, YP 14, 5% OIL, 0% LCM, 25% SOL, PH 11, ALK .5/1.4, CL 3600, CA 12, GELS 4, 10" 18, CAKE 2. CC: \$1,114,538.

6/15/92 13,848' Drlg 118'/23.5 hrs. Drlg, RS and check BOPE. Drlg, Wasatch FM, 80% SH, 20% LS, BGG 2500 U, CG 8000 U. Show #47 from 13,817-13,838', MPF 10.5-9.5-16.5, gas units 400-7000-2500, TR yel grn oil, TR FL and wk cut. MW 13.4, VIS 41, WL 6.4, PV 18, YP 15, 4% OIL, 25% SOL, PH 10, ALK 0.2/1.0, CL 3700, TR CA, GELS 4, 10" 18, CAKE 2. CC: \$1,123,911.

6/16/92 13,989' Drlg 141'/23.5 hrs. Drlg, RS, chk BOP's. Drlg, Wasatch, 60% LS, 20% SH, 20% SS, BGG 600 U, CG 6000 U. MW 13.4, VIS 42, WL 8, PV 20, YP 18, 5% OIL, 24% SOL, PH 10, ALK .2/.9, CL 4000, CA 40. GELS 5, 10" 20, CAKE 2. CC: \$1,132,441.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
13848-860'	12.5-9-12	1000-2200-1000	TR yel oil, 10% fluor, fair cut
13931-937'	10-4.5-9	500-800-400	TR yel oil, no fluor or cut
13971-980'	9-5-10	300-2000-800	No oil, no fluor or cut

6/17/92 14,118' Drlg 129'/22.5 hrs. Drlg, RS. Repair rotary sprocket. Drlg, Wasatch, 20% SS, 10% LS, 70% SH, BGG 550 U, CG 4300 U. MW 13.4, VIS 40, WL 5, PV 18, YP 12, 5% OIL, 0% LCM, 24% SOL, PH 9.0, ALK .15/1.0, CL 3800, CA 200, GELS 2, 10" 4, CAKE 2. CC: \$1,140,101.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
14052-070'	12.5-8.5-11.5	200-800-500	TR yel oil, TR fluor, wk cut
14082-102'	10.5-5.5-10.5	500-1100-550	TR yel oil, TR fluor, wk cut

6/18/92 14,185' Drlg 67'/12 hrs. Drlg, svy and TOH w/bit #11. 2-1/2 deg @ 14,129'. MagnaFlux BHA (LD 3 cracked boxes and 1 cracked pin & chg out jars). TIH w/bit #12. Drlg, Wasatch FM, 50% SH, 30% LS, 10% SS, BGG 200 U, CG 1500 U, TG 7000 U. No shows last 24 hrs. MW 13.4, VIS 40, WL 5, PV 20, YP 8, 3% OIL, 25% SOL, PH 9.5, ALK 0.3/1.6, CL 3700, CA 160, GELS 1, 10" 2, CAKE 2. CC: \$1,170,935.

6/19/92 14,342' Drlg 157'/23.5 hrs. Drlg, RS and chk BOPE. Drlg, Wasatch FM, 80% SH, 20% LS, BGG 600 U, CG 3100 U. MW 13.4, VIS 43, WL 4, PV 26, YP 8, 4% OIL, 26% SOL, PH 10, ALK 0.5/2.0, CL 4000, CA 120, GELS 2, 10" 4, CAKE 2. CC: \$1,189,873.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
14240-252'	10.5-6.5-11	200-3500-1800	TR yel oil & FL, wk cut
14326-330'	10.5-9.5-11.5	500-2000-600	No oil show, FL or cut

6/20/92 14,485' Drlg 143'/23 hrs. Drlg, chk flow after 22 bbl gain. Shut in. No DP or csg press. RS and chk BOP. Drlg, Wasatch, 80% LS, 20% SH, BGG 1000 U, CG 3000 U. MW 13.4, VIS 44, WL 4, PV 22, YP 10, 4% OIL, 0% LCM, 24% SOL, PH 9.5, ALK .3/1.5, CL 3600, CA 120, GELS 2, 10" 5, CAKE 2. CC: \$1,197,379.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
14340-58'	10-3-10	600-9000-2500	TR grn oil, 10% fluor, wk cut
14412-28'	9-14-11	2400-4000-2000	TR grn oil, no fluor or cut
14432-40'	11-9-12	2000-2600-1200	TR grn oil, no fluor, no cut
14448-72'	11-8-12	400-2400-500	TR grn oil, TR fluor, wk cut

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- 6/21/92 14,628' Drlg 143'/23.5 hrs. Drlg, RS and chk BOP. Drlg, Wasatch, 10% SS, 70% LS, 20% SH, BGG 4000 U, TG 5400 U. MW 13.4, VIS 42, WL 4, PV 23, YP 9, 4% OIL, 0% LCM, 24% SOL, PH 10, ALK .5/1.8, CL 3600, CA 120, GELS 2, 10" 5, CAKE 2. CC: \$1,206,156.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|----------------------------------|
| 14540-48' | 12-10-10.5 | 1000-2500-1000 | No incr in oil, no fluor, no cut |
| 14606-20' | 8-7-8.5 | 200-600-400 | No incr in oil, no fluor, no cut |
- 6/22/92 14,780' Drlg 152'/23.5 hrs. Drlg, RS, chk BOPE. Drlg, Wasatch FM, 50% LS, 40% SH, 10% SS, BGG 1000 U, CG 7000 U. MW 13.4, VIS 40, WL 5, PV 20, YP 8, 4% OIL, 26% SOL, PH 11.5, ALK 2/3.8, CL 3800, CA 120, GELS 1, 10" 2, CAKE 2. CC: \$1,217,901.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|------------------------|
| 14622-636' | 9-7-9 | 600-1000-600 | No oil show, FL or cut |
| 14663-669' | 9-6-10 | 600-1200-800 | No oil show, FL or cut |
| 14680-684' | 8-3-10 | 1200-2500-1500 | No oil show, FL or cut |
| 14698-709' | 11-7-12 | 700-1500-1000 | No oil show, FL or cut |
| 14730-742' | 11-6-10 | 750-2500-800 | No oil show, FL or cut |
| 14744-752' | 10-3-7 | 500-1600-1000 | No oil show, FL or cut |
- 6/23/92 14,780' TIH in BHA to cond hole. TD well at 14,780' at 6:00 a.m., 6/22/92. Circ, short trip 21 stds. Circ & cond. TG 7000 U, BGG 2200 U. TOH w/BHA, SLM out, no corr. Run open hole logs w/Schlumberger. Ran DLL-GR and Sonic-Cal logs. Logger's TD 14,774'. Max BHT 228°F. TIH w/BHA. Cut and slip drlg line. MW 13.4, VIS 42, WL 4, PV 20, YP 7, 4% OIL, 26% SOL, PH 11.5, ALK 0.8/2.4, CL 3800, CA 104, GELS 1, 10" 2, CAKE 2. CC: \$1,250,180.
- 6/24/92 14,780' Cementing TIH w/BHA. Circ & cond hole. TG 8000 U decreased to 500 U. TOH w/BHA. RU csg crew and LD 4-3/4" DC. Run 57 jts 5" 18# S-95 H521 liner (2211.62') tally run w/Howco shoe and float and Baker liner hangar. Total length 2231.71'. TOL (5") @ 12,540'. Turbolators on every jt w/2 on the first 8 jts off btm. Short jt (marker) at 13,400'. TIH w/5" liner on 3-1/2" DP. RU Halliburton. Circ hole. TG 5000 U, decrease to 1400 U. Pump cmt as follows: 5 BFW, 5 bbls SD spacer, 5 BFW, 180 sx AG-250 cmt w/35% SSA-1, 0.8% CFR-3, 0.4% Halad-24, 0.4% Super CBL, 0.3% HR-5, wt. 15.9 ppd, Yd 1.50 CF/sx. Drop plug and displace w/121 bbls 13.5 ppg mud. Liner was rotated, good returns. Plug bumped and floats held. MW 13.5, VIS 45, WL 4.4, PV 25, YP 12, 4% OIL, 26% SOL, PH 11.5, ALK 0.8/2.8, CL 4000, CA 80, GELS 2, 10" 4, CAKE 2. CC: \$1,308,563.
- 6/25/92 14,780' RDRT RD Halliburton. POH w/20 stds DP, break kelly. LD 3-1/2" DP. ND BOPE and clean mud pits. NU 6" BOP and test to 5000 psi. Released rig at 1:00 a.m., 6/25/92. CC: \$1,346,465. FINAL DRILLING REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REMVR. Other _____

2. NAME OF OPERATOR
ANR Production Company

3. ADDRESS OF OPERATOR
P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2183' FSL & 1342' FWL (NE/SW)
At top prod. interval reported below Same as above.
At total depth Same as above.

14. PERMIT NO. 43-013-31343 DATE ISSUED 11/20/91

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal

7. UNIT AGREEMENT NAME N/A

8. FARM OR LEASE NAME Ute

9. WELL NO. 2-25A3

10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 25, T1S, R3W

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDDED 4/22/92 16. DATE T.D. REACHED 6/21/92 17. DATE COMPL. (Ready to prod.) 7/20/92 18. ELEVATIONS (DF, RKB, RT, CB, ETC.)* 6336' GL, 6358' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 14,780' 21. PLUG. BACK T.D., MD & TVD 14,755' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY SFC-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,849'-14,728' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN BHC-Sonic, DLL-GR-Cal, CBL 27. WAS WELL CORDED No

28. CASING RECORD (Report all strings set in well)
MUDLOG, BOREHOLE PROFILE 7-2-92

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'		4 yds Redi-Mix	None
13-3/8"	54#	259'	17-1/2"	275 sx Cl "G" + Add	None
9-5/8"	36#	2996'	12-1/4"	1000 sx Cl "G" + Add	None
7"	26#	12,837'	8-3/4"	1440 sx Silicalite&Cl "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
5"	12,540'	14,778'	180	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8" & 2-7/8"	12,650'	12,650'

31. PERFORATION RECORD (Interval, size and number)
Perf'd w/3-1/8" csg gun @ 3 SPF as follows:
14728-14339' 26 feet 78 holes
14335-13926' 26 feet 78 holes
13904-13553' 26 feet 78 holes
13542-13210' 26 feet 78 holes
13197-12849' 25 feet 75 holes
TOTAL: 129 feet 387 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12849-14728'	9500 gal 15% acid

33. PRODUCTION

DATE FIRST PRODUCTION 7/3/92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/20/92	24	17/64"		1158	1342	115	1159

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
2050	740		1158	1342	115	42.7

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY M. Bozarth

35. LIST OF ATTACHMENTS Chronological history.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE 9/2/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
TGR1	6780'	
TGR2	7810'	
TGR3	10416'	
Wasatch	11,654'	

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-25A3
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
PARKER #233/UNIBAR
WI: 39.226% ANR AFE: 64006
ATD: 14,700' (WASATCH) SD: 5/1/92
CSG: 13-3/8" @ 259'; 9-5/8" @ 2996'; 7" @ 12,837'
5" @ 14,778'; 5" TOL @ 12,540'
DHC(M\$): 1,495.8

4/27/92 260' WORT. Drill 40' w/Benco Drilling co. and set 40' of 20" used csg. Cmt'd to surf 4 yds of Ready Mix cmt on 4/23/92. Drill 260' w/Tophole Drilling Co. and run 259 jts 13-3/8" 54# J-55 ST&C csg. Cmt w/275 sx Class "G" cmt w/2% CaCl₂, 1/4#/sx Flocele, wt 15.8 ppg, yield 1.15 cu ft/sx. Circ 20 bbls cmt to surf. Job complete at 5:35 p.m. on 4/26/92. CC: \$30,302.

4/28/92 260' WORT. Anticipate spudding well on Friday, 5/1/92. Will start MI rig today. CC: \$31,291.

4/29/92 260' GL MIRT. Anticipated spud date Friday, May 1, 1992. CC: \$81,058.

4/30/92 Same as above. CC: \$81,429.

5/1/92 Anticipate spudding well around midnight tonight. CC: \$81,941.

5/2/92 730' Drlg 448'/7.5 hrs. RURT's. NU rot hd, PU BHA. Drlg w/air mist. Spudded well at 10:00 p.m., 5/1/92. Svy: 3/4 deg @ 557'. CC: \$104,328.

5/3/92 2345' Drlg 1615'/22 hrs. Drlg, svys: 1 deg @ 811'; 1/2 deg @ 1316'; 1/2 deg @ 1805'. Drlg w/air mist, 2200 CFM. CC: \$113,815.

5/4/92 3000' LD 8-1/2" DC (prep to run 9-5/8" csg). Drlg w/wtr. TF string float and svy: 3/4 deg @ 2390'. Drlg w/wtr. Circ & cond hole. Short trip 5 stds. Circ and cond to run csg. TOH w/BHA, SLM - no corr. RU csg crew and LD 8-1/2" DC. Drlg w/wtr. MW 8.4, VIS 27, PH 9.5, ALK 0.3/0.4, CL 750, CA 80. CC: \$123,617.

5/5/92 3000' NU BOPE. LD 8-1/2" DC. Run 71 jts 9-5/8" 36# K-55 LT&C csg (tally run - 2993.64') w/PDF shoe (2.54') and baffle plate in top of shoe jt. Centralizers on the 1st 8 and last 2 jts. Wash 55' to btm. RU Halliburton and cmt as follows: pmp 30 BFW, lead cmt - 500 sx Hy-Fill w/3#/sx Capseal and 0.2% HR-7, wt 11 ppg, yd 3.82 cu ft/sx. Tail cmt 300 sx w/Class "G". Cmt w/1/4#/sx Flocele and 2% CaCl₂, wt 15.6 ppg, yd 1.18 cu ft/sx. Bump plug and displace w/224 BFW. Good returns through job and circ 50 bbls cmt to surf. WOC and 1" cmt 13-3/8" x 9-5/8" annulus w/200 sxs Cl "G" w/3% CaCl₂, wt 15.6 ppg, yd 1.18 cu ft/sx. Hole staying full on annulus. Cut off 9-5/8" csg and weld on wellhead. NU BOPE. CC: \$240,847.

5/6/92 3772' Drlg 772'/9.5 hrs. Press test BOPE to 5000 psi, hydril 2500 psi and 9-5/8" csg to 1500 psi, OK. TIH and PU new BHA. Drill plug, cmt and shoe. Drlg w/air mist. Short trip for string float and svy. Drlg w/AM. Svy: 1 deg @ 3470'. Air misting, MW 8.4, VIS 27, PH 10, ALK 1.5/0.2, CL 300, CA 20, AIR 2000 CFM. CC: \$259,452.

5/7/92 5140' Drlg 1368'/20.5 hrs. Drlg, TOH for string float and svy at 4060'. Drlg, TOH for string float at 4881'. Wash & ream 107' to btm. Svy: 1/2 deg @ 4030', 1-1/4 deg @ 4836'. Drlg w/air mist. MW 8.4, VIS 27, PH 10.5, ALK 0.25/0.3, CL 1100, CA 88, AIR 2000 CFM. CC: \$293,675.

5/8/92 6147' Drlg 1007'/19.5 hrs. Drlg, RS. Short trip for string float and svy: 2 deg @ 5500'; 2 deg @ 6100'. Drlg, short trip for string float and svy @ 6147', tight hole. Air mist, MW 8.4, VIS 27, PH 11.0, ALK .2/.3, CL 2800, CA 108, AIR 2000 CRM. CC: \$303,745.

5/9/92 6710' Drlg 563'/23 hrs. Drlg, RS, drlg, svy: 2-1/4 deg @ 6600'. Green River, 90% SH, 10% SS, BGG 5 U, CG 10 U. Drlg w/aerated wtr, MW 8.4, VIS 27, PH 11, ALK .1/.2, CL 4000, CA 352, 1800 CFM AIR. CC: \$313,900.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-25A3
ALTAMONT/BLUEBELL FIELD
DUCHESE COUNTY, UTAH

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- 5/10/92 6977' W&R tight spots on TIH w/new bit. 267'/16 hrs. Drlg, RS, drlg, TFNB. W&R 4881'-4912'. GR, 90% SH, 10% SS, BGG 10 U, CG 30 U. Show #1 from 6854'-70', MPF 4.5-1.5-4, gas units 2-150-20, no oil, fluor or cut. MW 8.4, VIS 27, PH 10, ALK .2/.5, CL 4800, CA 480. CC: \$328,139.
- 5/11/92 7314' Drlg 337'/16 hrs. W&R 4912'-4976'. TIH w/bit & hit bridge at 6368'. Wash & ream 6368'-6399'. RS. W&R 6399'-6977'. Drlg, svy: 2-3/4 deg @ 7003'. Green River, 80% SH, 10% LS, 10% SS. BGG 10 U, CG 60 U, TG 150 U. Change over to wtr after bit trip at 6977'. Release air equipment on 5/10/92. Drlg w/wtr. MW 8.4, VIS 27, PH 10, ALK .05/.08, CL 5100, CA 448. CC: \$338,095.
- 5/12/92 7845' Drlg 531'/22.5 hrs. Drlg, RS, chk BOPE. Drlg, circ & svy: 3 deg @ 7532'. Drlg in GR FM, 90% SH, 10% SS, BGG 20 U, CG 100 U. No shows. Drlg w/wtr, MW 8.4, VIS 27, PH 11, ALK 0.1/0.15, CL 6000, CA 440. CC: \$345,306.
- 5/13/92 8127' Drlg 282'/22 hrs. Drlg, circ hole. Svy: 4-1/2 deg @ 7858'; 4 deg @ 8013'. RS, chk BOPE. Drlg, circ, drlg. GR, 90% SH, 10% SS, BGG 150 U, CG 200 U. Show #2 from 7862-7880', MPF 5-2.5-4.5, gas units 20-300-20, no oil, FL or cut. Show #3 from 7908-7922', MPF 6.5-5-6.5, gas units 200-340-160, no oil, FL or cut. Drlg w/wtr, MW 8.4, VIS 27, PH 11, ALK 0.2/0.3, CL 6000, CA 520. CC: \$359,598.
- 5/14/92 8293' TOH to Magnaflux BHA. 166'/9 hrs. Drlg, RS. TOH for press loss (chain out), found crack (2") in slip area 41 stds out (grade E pipe). Chg out bit and work BOPE. TIH w/bit. Wash & ream from 8074' to 8198'. Drlg, circ and svy: 3-1/2 deg @ 8262'. TOH for press loss (chain out). Found crack (4") in slip area 74 stds out. TOH and Magnaflux DC BHA. Green River FM, 90% SH, 10% SS, BGG 15 U, CG 25 U, TG 350 U, no shows. MW 8.4, VIS 27, PH 11, ALK 0.2/0.3, CL 6500, CA 560. CC: \$372,719.
- 5/15/92 8545' Drlg 252'/13 hrs. Finish TOH and Magnaflux BHA. Found 1 cracked box on DC and chg out jars. TIH w/bit, PU 1 DC and jars. W&R bridge from 6319' to 6382'. TIH w/bit. W&R from 7729 to 8293'. Drlg, GR FM, 80% SH, 10% LS, BGG 18 U, CG 25 U, TG 500 U. Show #4 from 8434-8442', MPF 3-1.5-4, gas units 140-500-20, TR blk oil, 10% fluor and wk cut. Drlg w/wtr, MW 8.4, VIS 27, PH 11, ALK 0.2/0.3, CL 6500, CA 520. CC: \$379,831.
- 5/16/92 8865' Drlg 320'/17.5 hrs. Drlg, RS. Trip for press loss, btm of 29th std, crack in slip area. Wash & ream 8259' to 8604'. Drlg, circ & svy, drlg. GR, 90% SH, 10% SS, BGG 20 U, CG 100 U, TG 540 U. No shows. Drlg w/wtr. Svy: 2-3/4 deg @ 8740'. MW 8.4, VIS 27, PH 11.0, ALK .2/.3, CL 6500, CA 560. CC: \$387,703.
- 5/17/92 9262' Drlg 397'/23.5 hrs. Drlg, RS, drlg. GR, 80% SH, 10% SS, 10% LS, BGG 20 U, CG 60 U. Drlg w/wtr. MW 8.4, VIS 27, PH 11, ALK .2/.35, CL 6000, CA 560. CC: \$395,803.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|------------------------------|
| 8858-8864' | 3-2-3 | 20-130-30 | TR blk oil, TR fluor, wk cut |
| 9144-9152' | 5-2.5-4 | 30-150-50 | TR blk oil, TR fluor, wk cut |
- 5/18/92 9675' Drlg 413'/22.5 hrs. Drlg, RS and chk BOPE. Drlg, circ & svy: 3 deg @ 9342'. GR, 90% SH, 10% SS, BGG 30 U, CG 70 U. Drlg w/wtr. MW 8.4, VIS 27, PH 11.5, ALK 0.2/0.3, CL 6500, CA 560. CC: \$403,061.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|-------------|------------------|-------------------------------|
| 9378-9384' | 2.5-1.5-2.5 | 20-200-200 | No oil show, FL or cut |
| 9462-9482' | 3-2.5-4 | 20-240-25 | No oil show, TR FL and wk cut |
- 5/19/92 9986' Wash & ream to btm. 311'/13.5 hrs. Drlg, RS, chk BOP. Drlg, circ & svy: 4-1/2 deg @ 9906'. TOH w/bit, chg out bit. Cut drlg line. TIH w/new bit. W&R from 9547' to btm. GR FM, 70% SH, 20% LS, 10% SS, BGG 50 U, CG 100 U. Show #9 from 9872'-9882', MPF 4-2-4.5, gas units 80-200-60, TR blk oil & FL, wk cut. Drlg w/wtr, MW 8.4, VIS 27, PH 11, ALK 0.2/0.3, CL 6800, CA 520. CC: \$423,763.

COASTAL OIL & GAS CORPORATION
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DUCHESNE COUNTY, UTAH

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- 5/20/92 10,470' Drlg 484'/20.5 hrs. Finish wash & ream 9547-9986'. RS and chk BOPE. Drlg, circ hole and svy: 3-3/4 deg @ 10,392'. Drlg, GR FM, 90% SH, 10% LS, BGG 30 U, CG 70 U, TG 450 U. Drlg w/wtr. MW 8.4, VIS 27, PH 11, ALK 0.2/0.3, CL 6700, CA 480. CC: \$431,447.
- 5/21/92 10,727' Drlg 257'/11.5 hrs. Drlg, RS. TOH for press loss. Found crack 6" above pin, 1jt above DC. PU Kelly and pump, then bit plugged. TOH w/BHA to chg out bit. TIH w/new bit. W&R from 10,139'-10,703', drlg. GR FM, 80% SH, 20% LS, BGG 60 U, CG 120 U, TG 500 U. Drlg w/wtr. MW 8.4, VIS 27, PH 11.0, ALK 0.2/0.3, CL 5000, CA 440. CC: \$438,930.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|-------------------------------|
| 10604-10648' | 3-1-3 | 30-320-100 | TR blk oil, 10% FL and wk cut |
| 10654-10668' | 2.5-1.5-3 | 100-220-140 | TR blk oil, 10% fl and wk cut |
| 10680-10696' | 2.5-1.5-4 | 140-240-120 | TR blk oil, 10% FL and wk cut |
- 5/22/92 11,118' Drlg 391'/18 hrs. Drlg, RS. Drlg, mud up hole at 11,000'. TOH for press loss #5. Had hole in DP 6l stds out in slip area. TIH w/DP. Drlg, GR FM, 80% SH, 20% LS, BGG 200 U, CG 400 U, TG 900 U. Show #13 from 10,988'-10,996', MPF 2.5-2-3, gas units 30-500-100, TR blk oil, 20% fluor and wk cut. MW 9, VIS 34, WL 20.6, PV 7, YP 4, 3% SOL, PH 10, ALK 0.2/0.4, CL 6500, CA 128, GELS 1, 10" 2, CAKE 2. CC: \$452,970.
- 5/23/92 11,454' Drlg 336'/23.5 hrs. Drlg, RS, drlg. Lower GR, 70% SH, 10% LS, BGG 4900 U, CG 5500 U. MW 9.7, VIS 38, WL 22, PV 8, YP 4, TR OIL, 0% LCM, 5% SOL, PH 10, ALK .2/.4, CL 6500, CA 80, GELS 2, 10" 5, CAKE 2. CC: \$470,292.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|--|
| 11,062-092' | 3-2-3 | 100-350-250 | TR blk oil, 30% fluor, wk cut |
| 11,164-172' | 3.5-2.5-4 | 300-500-300 | TR blk oil, 20% fluor, fair cut |
| 11,188-210' | 4-1.5-4 | 300-1000-900 | TR blk oil, 20% fluor, fair cut |
| 11,224-248' | 3.5-2-4 | 1100-1400-1000 | TR blk oil, 10% fluor, fair cut |
| 11,276-286' | 4-2.5-4.5 | 1000-6500-5900 | Fair amt oil, 20% fluor, fair cut |
| 11,418-425' | 5-4-5 | 4500-6500-4500 | Tr blk oil, 10% fluor, wk cut
5-10' flare |
- 5/24/92 11,705' Drlg 251'/22 hrs. Drlg, RS, circ and cond mud. Circ out gas, drlg. Lost 50 bbls mud to seepage. Wasatch at 11,666', 90% SH, 10% LS, BGG 1200 U, CG 2000 U, 3-6' flare thru gas buster, no shows. MW 10.5, VIS 38, WL 18.6, PV 8, YP 9, 2% OIL, 0% LCM, 12% SOL, PH 10, ALK .05/.3, CL 5000, CA 60, GELS 2, 10" 4, CAKE 2. CC: \$490,194.
- 5/25/92 11,837' Drlg 132'/14.5 hrs. Drlg, svy: 2 deg @ 11,743'. TFNB. Chg bit and SS, TIH. W&R 40' to btm, no fill. Drlg, Wasatch, 80% SH, 10% LS, BGG 3000 U, CG 4000 U, TG 5000 U. Drlg brk from 11,776-792'. MPF 7.5-6-7, gas units 3000-4000-3000. TR blk oil, 10% fluor, wk cut. MW 10.5, VIS 38, WL 14.8, PV 15, YP 10, 2% OIL, 0% LCM, 11% SOL, PH 10, ALK .1/.4, CL 5000, CA 24, GELS 4, 10" 16, CAKE 2. CC: \$508,405.
- 5/26/92 11,926' Drlg 89'/12 hrs. Drlg, RS. Drlg and lost 500 psi at 11,877'. Check surf equip and pmp flag. POH w/BHA for hole in jars. TIH w/DC. Cut and slip drlg line. TIH w/BHA. W&R 60' to btm. Drlg, Wasatch FM, 90% SH, 10% SS, BGG 2500 U, CG 2700 U, TG 3500 U. Show #21 from 11,858'-11,866', MPF 7.5-7-9, gas units 2000-5000-2500, TR blk oil and FL, wk cut. MW 10.5, VIS 37, WL 14, PV 10, YP 10, 3% OIL, 11% SOL, PH 10, ALK 0.1/0.4, CL 4800, CA 32, GELS 2, 10" 8, CAKE 2. CC: \$517,154.
- 5/27/92 12,103' Drlg 177'/23.5 hrs. Drlg, S, drlg, Wasatch FM, 50% SH, 50% SS. BGG 2500 U, CG 3500 U. Show #22 from 12,018-12,032', MPF 9-2-8, gas units 2000-7000-3000, TR brn oil, 80% FL and good cut; show #23 from 12,040-12,054', MPF 8-2-8, gas units 3000-4000-2000, TR blk oil, 80% FL and good cut. MW 10.6, VIS 38, WL 14, PV 9, YP 12, 4% OIL, 11% SOL, PH 10, ALK 0.15/0.3, CL 4600, CA 28, GELS 3, 10" 8. CAKE 2. CC: \$524,686.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-25A3
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

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- 5/28/92 12,270' Drlg 167'/23.5 hrs. Drlg, RS. Wasatch, 50% SH, 50% SS, BGG 1800 U, CG 2500 U. MW 10.7, VIS 39, WL 11.2, PV 12, YP 9, 6% OIL, 12% SOL, PH 10.5, ALK .3/.7, CL 5000, CA 28, GELS 2, 10" 6, CAKE 2. CC: \$540,916.
DRLG BREAKS MPF GAS UNITS
 12100-108' 7.5-6-8.5 2600-3100-2600 TR oil, 30% fluor, wk cut
 12215-222' 8-4-10 1800-2500-2000 TR oil, 50% fluor, good cut
 12248-256' 9-5.5-8.5 1800-2550-1800 20% fluor, TR cut, no oil
- 5/29/92 12,345' Work tight hole (resumed drlg at 6:00 a.m.) 75'/12.5 hrs. Drlg, svy: 1-1/4 deg @ 12,300'. W&R 90' to btm. Drlg, work tight hole 12,345'-12,251'. Incr MW. Wasatch, 60% SS, 30% SH, 10% LS, BGG 1000 U, CG 1500 U, TG 3750 U. MW 11.0, VIS 38, WL 10, PV 14, YP 8, 7% OIL, 14% SOL, PH 10.5, ALK .1/.5, CL 4400, CA 16, GELS 2, 10" 6, CAKE 2. CC: \$549,109.
DRLG BREAKS MPF GAS UNITS
 12,274-80' 9-8-9 1800-2000-1800 TR brn oil, 30% fluor, wk cut
 12,320-30' 8-6-8 2000-3000-1600 TR brn oil, 50% fluor, wk cut
- 5/30/92 12,527' Drlg 182'/23.5 hrs. Drlg, RS, drlg. Wasatch FM, 70% SS, 30% SH, BGG 500 U, CG 800 U. No shows last 24 hrs. Lost 100 bbls mud to seepage last 24 hrs. MW 11.2, VIS 39, WL 10, PV 15, YP 10, 8% OIL, 14% SOL, PH 10.5, ALK .2/.5, CL 4600, CA 24, GELS 2, 10" 9, CAKE 2. CC: \$559,297.
- 5/31/92 12,683' Drlg 156'/23.5 hrs. Drlg, RS, drlg. Wasatch FM, 30% SH, 60% SS, 10% LS, BGG 1000 U, CG 1400 U. Show #29 from 12,546-52', MPF 9-5-8, gas units 500-2500-1000, TR blk oil, 50% fluor, fair cut. Lost est 40-50 bbls last 24 hrs. MW 11.2, VIS 38, WL 11.2, PV 15, YP 7, 6% OIL, 16% SOL, PH 10.5, ALK .1/.4, CL 4100, CA 20, GELS 2, 10" 8, CAKE 2. CC: \$570,267.
- 6/1/92 12,843' Drlg 160'/23.5 hrs. Drlg, RS, drlg. Wasatch, 30% SH, 70% SS, BGG 2500 U, CG 2600 U. MW 11.3, VIS 39, WL 10.8, PV 13, YP 9, 6% OIL, 14% SOL, PH 10, ALK .2/.6, CL 4200, CA 20, GELS 3, 10" 8, CAKE 2. CC: \$579,725.
DRLG BREAKS MPF GAS UNITS
 12770-784' 9-5-9.5 500-3900-2000 TR brn oil, 30% fluor, wk cut
 12814-820' 9-2.5-11 2000-2800-2500 TR brn oil, 30% fluor, wk cut
- 6/2/92 12,837' (Corrected from 12,850') Circulating and prep to run 7" csg. 7'/1.5 hrs. Drlg, circ and cond hole. Short trip 20 stds, no drag or fill. Circ & cond hole. POH (SLM) BHA, SLM 12,837'. Made corr of 13' from 12,850' to new TD. RU Schlumberger and run BHC-Sonic, DLL & CNL logs. Logger's TD 12,833'. Max BHT = 189°F. TIH w/BHA. Wash & ream 60' to btm, 5' of fill. Circ and cond hole. BGG 6000 U after short trip. MW 11.3, VIS 42, WL 10, PV 15, YP 10, 4% OIL, 18% SOL, PH 10, ALK 0.2/0.5, CL 4000, CA 20, GELS 3, 10" 12, CAKE 2. CC: \$605,808.
- 6/3/92 12,837' Running 7" csg. Circ hole to run csg. TG 7500 U then dropped to 2500 U. LD 5" DP and 6-3/4" DC. Pull wear bushing. RU csg crew and run 118 jts 7" CF-95 26# LT&C csg (tally 5034.59'), 1 XO jt 7" LT&C x BT&C CF-95 26# (43.61') and 178 js 7" 26# N-80 BT&C (tally 7765.79'). Howco shoe - 2.0', FC - 2.54'. Total string 12,848.53'. Centralizers on first 8 jts and last 2 jts (1 shoe jt 42'). MW 11.4, VIS 38, WL 9.6, PV 13, YP 9, 5% OIL, 18% SOL, PH 9.5, ALK 0.1/0.6, CL 4300, CA 20, GELS 3, 10" 7, CAKE 2. CC: \$614,859.
- 6/4/92 12,837' Press tstg BOPE. RU Halliburton and drop ball through float equip. Attempt to circ csg and had no returns. Pump LCM sweep and build volume w/partial returns. Lost 800 BM. Circ w/full returns. Circ up gas through chk 7000 U - 800 U. Cmt as follows: pump 20 BFW, 30 BSF, 10 BFW. 1st lead - 460 sx Silicalite cmt w/0.3% Halad 413, 2% CaCl₂, 4% gel, 3#/sx Capseal, 1/4#/sx Flocele, wt 11 ppg, Yd 2.82 cu ft/sx; 2nd lead: 470 sx Lite cmt w/0.5% Halad 322, 2% HR-5, 3#/sx Capseal and 1/4#/sx Flocele, wt 12.7 ppg, Yd 1.84 cu ft/sx. Tail w/510 sx Class H cmt w/0.6% Halad 322, 0.3% HR-5, wt 16.4 ppg, Yd 1.06 cu ft sx. Drop plug and displace w/489 of 11.3 ppg mud. Plug bumped, floats held, had good returns throughout job and circ 75 bbls cmt to surf (150 sx). Job complete @ 6:50 a.m. on 6/3/92. Set 7" csg slips w/250,000# (20,000# less than as cemented). ND and cut 7" csg and NU BOPE. Pressure test BOPE. MW 11.2, VIS 38, WL 10.8, PV 13, YP 6, 2% OIL, 14% SOL, PH 9.5, ALK 0.1/0.4, CL 3200, CA 28, GELS 1, 10" 3, CAKE 2. CC: \$975,306.

COASTAL OIL & GAS CORPORATION
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ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

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- 6/5/92 12,850' Drlg 13'/3 hrs. Press test BOPE to 5000 psi, hydril to 2500 psi and csg to 1500 psi. Cut drlg line. PU 4-3/4" DC and 3.5 DP. Drill float at 12,790'. Install rot hd. Drill cmt and shoe. Drill new hole to 12,846'. Press test FM to 13.5 ppg equiv mud weight as requested by BLM. Witnessed by Jerry Barnes of BLM. Drlg, Wasatch FM, 50% SH, 50% SS, BGG 80 U, CG 100 U. MW 11.3, VIS 38, WL 10, PV 15, YP 8, 2% OIL, 14% SOL, PH 10.5, ALK 0.5/1.1, CL 3200, CA 10, GELS 2, 10" 6, CAKE 2. CC: \$990,856.
- 6/6/92 12,915' Drlg 65'/15 hrs. Drlg, TFNB. W&R 16' to btm, drlg. Wasatch FM, 90% SH, 10% LS, BGG 250 U, CG 300 U, TG 600 U. MW 11.3, VIS 41, WL 10, PV 14, YP 13, 2% OIL, 16% SOL, PH 10.5, ALK .5/1.1, CL 3200, CA 10, GELS 2, 10" 7, CAKE 2. CC: \$1,012,185.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|---------------------------------|
| 12878-882' | 11-9-12 | 200-400-250 | TR blk oil, 3% fluor, wk cut |
| 12890-894' | 1.3-8-10 | 200-500-200 | TR blk oil, 40% fluor, fair cut |
- 6/7/92 13,015' Drlg 100'/23.5 hrs. Drlg, RS. Wasatch, 90% SH, 10% LS, BGG 1600 U, CG 7900 U. Drlg brk from 12,979-82', MPF 12-12-16, gas units 200-8000-3000, TR brn oil, 20% fluor and wk cut. MW 11.3, VIS 39, WL 9.2, PV 14, YP 12, 2% OIL, 15% SOL, PH 10.5, ALK .4/1, CL 3300, CA 12, GELS 2, 10" 7, CAKE 2. CC: \$1,028,131.
- 6/8/92 13,098' TFNB 83'/19.5 hrs. Drlg, RS, drlg, TOH for bit. Wasatch FM, 70% SH, 20% LS, 10% SS, BGG 1000 U, CG 6000 U. Show #35 from 13,050'-13,056', MPF 13-11-15, gas units 800-1400-600, TR blk oil, no FL or cut. MW 11.3, VIS 39, WL 9, PV 15, YP 10, 2% OIL, 16% SOL, PH 10, ALK 0.4/1.0, CL 3600, CA 12, GELS 2, 10" 8, CAKE 2. CC: \$1,035,673.
- 6/9/92 13,186' Drlg 88'/17.5 hrs. Finish TOH w/bit. TIH w/new bit. W&R 60' to btm w/5' of fill. Drlg, RS, chk BOPE. Drlg, Wasatch FM, 90% SH, 10% SS, BGG 900 U, CG 3000 U, TG 6000 U. Show #36 from 13,126-13,140', MPF 12-7.5-14, gas units 1200-1600-1400 w/3' flare through gas buster. No oil show, TR FL and no cut. MW 11.5, VIS 42, WL 8, PV 18, YP 12, 4% OIL, 16% SOL, PH 10.5, ALK 0.3/1.0, CL 4100, CA 10, GELS 3, 10" 12, CAKE 2. CC: \$1,056,709.
- 6/10/92 13,277' Drlg 91'/23.5 hrs. Drlg, RS, chk BOPE. Drlg, Wasatch FM, 80% SH, 10% SS, 10% LS, BGG 500 U, CG 3300 U. MW 11.5, VIS 38, WL 8, PV 15, YP 12, 4% OIL, 15% SOL, PH 10, ALK 0.2/0.8, CL 4200, CA 10, GELS 2, 10" 7, CAKE 2. CC: \$1,067,496.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|---------------------------------|
| 13196-204' | 15-14-15 | 700-7500-1600 | TR dk grn oil, TR FL and wk cut |
| 13222-228' | 14-13-14 | 1600-2400-1600 | TR dk grn oil, TR FL and wk cut |
- 6/11/92 13,362' Drlg 85'/16 hrs. Drlg, RS, drlg. TOH w/bit. TIH w/new bit #11. Wash & ream 18' to btm, no fill. Drlg. Wasatch fmn, 100% SH. BGG 800 U, CG 3600 U, TG 7400 U. Show #39 from 13,288'-13,294', MPF 20-13-19.5, gas units 400-1000-500. Tr oil & FL, wk cut. Show #40 from 13,328'-13,331', MPF 10-9-9.5, gas units 800-2300-900. No oil show, FL or cut. MW 11.5, VIS 41, WL 8, PV 15, YP 12, 4% OIL, 16% SOL, PH 10.5, ALK .35/1.0, CL 3800, CA 10, GELS 3, 10" 9, CAKE 2. CC: \$1,074,975.
- 6/12/92 13,514' Drlg 152'/23.5 hrs. Drlg, RS & check BOPE, drlg. Lost 40 BM/24 hrs to seepage. Wasatch fmn, 80% SH, 10% SS, 10% LS. BGG 2200 U, CG 3200 U. MW 11.8, VIS 39, WL 7.2, PV 17, WP 11, 4% OIL, 18% SOL, PH 10, ALK .3/1.0, CL 4000, CA 12, GELS 2, 10" 12, CAKE 2. CC: \$1,082,771.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|--|
| 13382-392' | 9-10-8 | 800-3200-2800 | TR grn oil, no FL or cut |
| 13420-426' | 9-8-9 | 3000-5000-2500 | w/5' flare, TR grn oil, no FL or cut |
| 13494-500' | 10-8-11 | 1000-7500-2200 | w/6' flare, TR grn oil, 40% FL, fair cut |

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-25A3
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

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6/13/92 13,602' Drlg 88'/18 hrs. Drlg, shut well in at 13,536'. Circ out kick. SIDPP - 0, SICP - 500#. 40 bbl gain. Raise MW from 11.8 ppg to 12.8 ppg, 25' flare. 7500 U gas. Drlg, RS, drlg. Wasatch, 90% SH, 10% SS, BGG 3600 U, CG 5500 U. MW 13.1, VIS 44, WL 6.8, PV 20, YP 13, 6% OIL, 0% LCM, 24% SOL, PH 10.5, ALK .3/1.4, CL 3900, CA 12, GELS 5, 10" 22, CAKE 2. CC: \$1,098,628.
DRLG BREAKS MPF GAS UNITS
13526-548' 11-10-18 2200-7500-1000 TR yel/grn oil, 10% fluor, fair cut
13552-572' 15-9.5-15 2200-5500-3000 TR yel/grn oil, TR fluor, wk cut

6/14/92 13,730' Drlg 128'/23.5 hrs. Drlg, RS. Wasatch, 60% SH, 30% LS, 10% SS, BGG 1500 U, CG 6000 U. Show #46 from 13,674-686', MPF 12-16-11, gas units 2200-7500-2400, 15' flare, TR grn oil, no fluor or cut. MW 13.3, VIS 41, WL 7.2, PV 18, YP 14, 5% OIL, 0% LCM, 25% SOL, PH 11, ALK .5/1.4, CL 3600, CA 12, GELS 4, 10" 18, CAKE 2. CC: \$1,114,538.

6/15/92 13,848' Drlg 118'/23.5 hrs. Drlg, RS and check BOPE. Drlg, Wasatch FM, 80% SH, 20% LS, BGG 2500 U, CG 8000 U. Show #47 from 13,817-13,838', MPF 10.5-9.5-16.5, gas units 400-7000-2500, TR yel grn oil, TR FL and wk cut. MW 13.4, VIS 41, WL 6.4, PV 18, YP 15, 4% OIL, 25% SOL, PH 10, ALK 0.2/1.0, CL 3700, TR CA, GELS 4, 10" 18, CAKE 2. CC: \$1,123,911.

6/16/92 13,989' Drlg 141'/23.5 hrs. Drlg, RS, chk BOP's. Drlg, Wasatch, 60% LS, 20% SH, 20% SS, BGG 600 U, CG 6000 U. MW 13.4, VIS 42, WL 8, PV 20, YP 18, 5% OIL, 24% SOL, PH 10, ALK .2/.9, CL 4000, CA 40, GELS 5, 10" 20, CAKE 2. CC: \$1,132,441.
DRLG BREAKS MPF GAS UNITS
13848-860' 12.5-9-12 1000-2200-1000 TR yel oil, 10% fluor, fair cut
13931-937' 10-4.5-9 500-800-400 TR yel oil, no fluor or cut
13971-980' 9-5-10 300-2000-800 No oil, no fluor or cut

6/17/92 14,118' Drlg 129'/22.5 hrs. Drlg, RS. Repair rotary sprocket. Drlg, Wasatch, 20% SS, 10% LS, 70% SH, BGG 550 U, CG 4300 U. MW 13.4, VIS 40, WL 5, PV 18, YP 12, 5% OIL, 0% LCM, 24% SOL, PH 9.0, ALK .15/1.0, CL 3800, CA 200, GELS 2, 10" 4, CAKE 2. CC: \$1,140,101.
DRLG BREAKS MPF GAS UNITS
14052-070' 12.5-8.5-11.5 200-800-500 TR yel oil, TR fluor, wk cut
14082-102' 10.5-5.5-10.5 500-1100-550 TR yel oil, TR fluor, wk cut

6/18/92 14,185' Drlg 67'/12 hrs. Drlg, svy and TOH w/bit #11. 2-1/2 deg @ 14,129'. MagnaFlux BHA (LD 3 cracked boxes and 1 cracked pin & chg out jars). TIH w/bit #12. Drlg, Wasatch FM, 50% SH, 30% LS, 10% SS, BGG 200 U, CG 1500 U, TG 7000 U. No shows last 24 hrs. MW 13.4, VIS 40, WL 5, PV 20, YP 8, 3% OIL, 25% SOL, PH 9.5, ALK 0.3/1.6, CL 3700, CA 160, GELS 1, 10" 2, CAKE 2. CC: \$1,170,935.

6/19/92 14,342' Drlg 157'/23.5 hrs. Drlg, RS and chk BOPE. Drlg, Wasatch FM, 80% SH, 20% LS, BGG 600 U, CG 3100 U. MW 13.4, VIS 43, WL 4, PV 26, YP 8, 4% OIL, 26% SOL, PH 10, ALK 0.5/2.0, CL 4000, CA 120, GELS 2, 10" 4, CAKE 2. CC: \$1,189,873.
DRLG BREAKS MPF GAS UNITS
14240-252' 10.5-6.5-11 200-3500-1800 TR yel oil & FL, wk cut
14326-330' 10.5-9.5-11.5 500-2000-600 No oil show, FL or cut

6/20/92 14,485' Drlg 143'/23 hrs. Drlg, chk flow after 22 bbl gain. Shut in. No DP or csg press. RS and chk BOP. Drlg, Wasatch, 80% LS, 20% SH, BGG 1000 U, CG 3000 U. MW 13.4, VIS 44, WL 4, PV 22, YP 10, 4% OIL, 0% LCM, 24% SOL, PH 9.5, ALK .3/1.5, CL 3600, CA 120, GELS 2, 10" 5, CAKE 2. CC: \$1,197,379.
DRLG BREAKS MPF GAS UNITS
14340-58' 10-3-10 600-9000-2500 TR grn oil, 10% fluor, wk cut
14412-28' 9-14-11 2400-4000-2000 TR grn oil, no fluor or cut
14432-40' 11-9-12 2000-2600-1200 TR grn oil, no fluor, no cut
14448-72' 11-8-12 400-2400-500 TR grn oil, TR fluor, wk cut

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-25A3
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

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- 6/21/92 14,628' Drlg 143'/23.5 hrs. Drlg, RS and chk BOP. Drlg, Wasatch, 10% SS, 70% LS, 20% SH, BGG 4000 U, TG 5400 U. MW 13.4, VIS 42, WL 4, PV 23, YP 9, 4% OIL, 0% LCM, 24% SOL, PH 10, ALK .5/1.8, CL 3600, CA 120, GELS 2, 10" 5, CAKE 2. CC: \$1,206,156.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|----------------------------------|
| 14540-48' | 12-10-10.5 | 1000-2500-1000 | No incr in oil, no fluor, no cut |
| 14606-20' | 8-7-8.5 | 200-600-400 | No incr in oil, no fluor, no cut |
- 6/22/92 14,780' Drlg 152'/23.5 hrs. Drlg, RS, chk BOPE. Drlg, Wasatch FM, 50% LS, 40% SH, 10% SS, BGG 1000 U, CG 7000 U. MW 13.4, VIS 40, WL 5, PV 20, YP 8, 4% OIL, 26% SOL, PH 11.5, ALK 2/3.8, CL 3800, CA 120, GELS 1, 10" 2, CAKE 2. CC: \$1,217,901.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|------------------------|
| 14622-636' | 9-7-9 | 600-1000-600 | No oil show, FL or cut |
| 14663-669' | 9-6-10 | 600-1200-800 | No oil show, FL or cut |
| 14680-684' | 8-3-10 | 1200-2500-1500 | No oil show, FL or cut |
| 14698-709' | 11-7-12 | 700-1500-1000 | No oil show, FL or cut |
| 14730-742' | 11-6-10 | 750-2500-800 | No oil show, FL or cut |
| 14744-752' | 10-3-7 | 500-1600-1000 | No oil show, FL or cut |
- 6/23/92 14,780' TIH in BHA to cond hole. TD well at 14,780' at 6:00 a.m., 6/22/92. Circ, short trip 21 stds. Circ & cond. TG 7000 U, BGG 2200 U. TOH w/BHA, SLM out, no corr. Run open hole logs w/Schlumberger. Ran DLL-GR and Sonic-Cal logs. Logger's TD 14,774'. Max BHT 228°F. TIH w/BHA. Cut and slip drlg line. MW 13.4, VIS 42, WL 4, PV 20, YP 7, 4% OIL, 26% SOL, PH 11.5, ALK 0.8/2.4, CL 3800, CA 104, GELS 1, 10" 2, CAKE 2. CC: \$1,250,180.
- 6/24/92 14,780' Cementing TIH w/BHA. Circ & cond hole. TG 8000 U decreased to 500 U. TOH w/BHA. RU csg crew and LD 4-3/4" DC. Run 57 jts 5" 18# S-95 H521 liner (2211.62') tally run w/Howco shoe and float and Baker liner hangar. Total length 2231.71'. TOL (5") @ 12,540'. Turbolators on every jt w/2 on the first 8 jts off btm. Short jt (marker) at 13,400'. TIH w/5" liner on 3-1/2" DP. RU Halliburton. Circ hole. TG 5000 U, decrease to 1400 U. Pump cmt as follows: 5 BFW, 5 bbls SD spacer, 5 BFW, 180 sx AG-250 cmt w/35% SSA-1, 0.8% CFR-3, 0.4% Halad-24, 0.4% Super CBL, 0.3% HR-5, wt. 15.9 ppd, Yd 1.50 CF/sx. Drop plug and displace w/121 bbls 13.5 ppg mud. Liner was rotated, good returns. Plug bumped and floats held. MW 13.5, VIS 45, WL 4.4, PV 25, YP 12, 4% OIL, 26% SOL, PH 11.5, ALK 0.8/2.8, CL 4000, CA 80, GELS 2, 10" 4, CAKE 2. CC: \$1,308,563.
- 6/25/92 14,780' RDRT RD Halliburton. POH w/20 stds DP, break kelly. LD 3-1/2" DP. ND BOPE and clean mud pits. NU 6" BOP and test to 5000 psi. Released rig at 1:00 a.m., 6/25/92. CC: \$1,346,465. FINAL DRILLING REPORT.

THE COASTAL CORPORATION
 PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-25A3
 ALTAMONT/BLUEBELL FIELD
 DUCHESNE COUNTY, UTAH
 WI: 39.226% ANR AFE: 64006
 TD: 14,780' (WASATCH) SD: 5/1/92
 CSG: 5" @ 12,540'-14,778' PBD: 14,755'
 PERFS: 12,849'-14,728' (WASATCH)
 CWC(M\$): 1,781.8

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6/26/92 WOCU. Plan to MIRU Monday, 6/29/92.
 TC: 1,346,465

6/27-28/92 Prep to CO 7" csg. MIRU.

6/29/92 Mill on cmt. MIRU rig & equip, tally, PU & RIH w/6-1/8" drag bit, 7" csg scraper & 278 jts 2-7/8" tbg, bit @ 8595'. RU pump & lines. Circ mud out. Cont to RIH & circ mud out to 11,339', tag. Circ mud out. RU swivel.
 DC: \$5,403 TC: \$1,351,868

6/30/92 RIH w/drag bit. Drill cmt from 11,339'-12,557' (tbg measure). Circ hole clean. Hang back swivel. POOH w/406 jts 2-7/8", LD scraper, bit. RIH with 4-1/8" drag bit, 4-1/8" string mill, 4' sub, 71 joints 2-3/8", xo, RIH w/80 jts 2-7/8". SD @ 7:00 p.m.
 DC: \$6,520 TC: \$1,358,388

7/1/92 Circ 3% KCl, POOH w/tbg. Cont to RIH w/373 jts 2-7/8" tbg, tag liner. PT csg to 3000 psi, held. RU drlg equip. Drill to Baker pack-off bushing. Drl'd out bushing, bit started plugging. Cleaned out to 12,637' & bit plugged off, unable to get plug out. RD drlg equip. POOH w/335 jts 2-7/8" tbg. Changed equip over to 2-3/8". POOH w/71 jts 2-3/8" tbg. POOH. LD string mill & bit. RIH w/4-1/8" drag bit & 71 jts 2-3/8" tbg, 352 jts 2-7/8" tbg, bit @ 13,148'. Circ out mud. RIH to 14,690', tag. Circ mud out. RU swivel. DO cmt to 14,732', tag float. DO float shoe, drl to 14,755' (14,768' tbg tally). Circ hole w/3% KCl.
 DC: \$6,928 TC: \$1,365,316

7/2/92 RIH, knock out plug. Finish circ 3% KCl. RD drlg equip. POOH w/404 jts 2-7/8" tbg. Chngd equip over to 2-3/8". POOH, LD 71 jts 2-3/8" tbg & bit. RU OWP. Run CBL from 14,732'-10,000' under 2500 psi. Perf Wasatch 14,728'-12,849', 3 SPF, 120° phasing w/3/8" csg guns.

<u>Run</u>	<u>Depth</u>	<u>Feet</u>	<u>Holes</u>	<u>PSI</u>
1	14,728'-14,339'	26	78	0
2	14,335'-13,926'	26	78	100
3	13,904'-13,553'	26	78	1100
4	13,542'-13,210'	26	78	2800
5	13,197'-12,849'	25	75	3000
Total		129	387	

RIH w/Mtn States WL set 5" Arrowdrill perm pkr set @ 12,650'. Had 3100 psi when pkr was set. POOH w/setting tool. RD OWP. Bleed pressure off. RIH w/seal assembly, 410 jts 2-7/8". Space out, circ down csg 100 bbls KCl. Sting into pkr. RD floor. Remove BOP's, land tbg w/18,000#. Install tree. Test void to 5000 psi, drift tree. PT csg to 2000 psi.
 DC: \$92,946 TC: \$1,458,262

7/3/92 Well flwg to battery. RU Willies, Delso. PT lubricator to 4500 psi, hold. RIH to plug @ 12,650'. PT to 3500 psi. Knock out plug. RIH 100' below pkr. Well had 3200 psi. POOH. RD Delso. Hook up FL. Open well to tank on 64/64" chk @ 9:00 a.m. Flwd 163 bbls. Back by 12:30 p.m. Turn well over to production. RD. SDFN @ 2:00 p.m.
 DC: \$10,864 TC: \$1,469,126

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-25A3
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 39.226% ANR AFE: 64006

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7/3/92 Flwd 399 BO, 0 BW, 385 MCF, FTP 250#, 25/64" chk.
7/4/92 Flwd 385 BO, 0 BW, 380 MCF, FTP 250#, 25/64" chk.
7/5/92 Flwd 305 BO, 0 BW, 380 MCF, FTP 225#, 18/64" chk.
7/6/92 Flwd 231 BO, 0 BW, 325 MCF, FTP 325#, 18/64" chk.
7/7/92 Flwd 312 BO, 0 BW, 325 MCF, FTP 150#, 18/64" chk.
7/8/92 Flwd 252 BO, 1 BW, 322 MCF, FTP 250#, 18/64" chk.
7/9/92 Flwd 257 BO, 8 BW, 315 MCF, FTP 250#, 18/64" chk.
7/10/92 Flwd 214 BO, 2 BW, 306 MCF, FTP 350#, 16/64" chk.
7/11/92 Flwd 245 BO, 0 BW, 263 MCF, FTP 225#, 18/64" chk.
7/12/92 Flwd 206 BO, 0 BW, 263 MCF, FTP 175#, 18/64" chk.
7/13/92 Flwd 205 BO, 0 BW, 263 MCF, FTP 240#, 16/64" chk.
7/14/92 Flwd 196 BO, 0 BW, 253 MCF, FTP 235#, 16/64" chk.
7/15/92 Flwd 181 BO, 2 BW, 265 MCF, FTP 190#, 16/64" chk.
7/16/92 Flwd 167 BO, 0 BW, 230 MCF, FTP 300#, 16/64" chk.
7/17/92 Flwd 157 BO, 2 BW, 235 MCF, FTP 125# on 18/64" chk.
7/18/92 Acidized w/9500 gal 15% acid. MIRU Western Company. Test sfc lines to 10,000 psi - OK. Pump 100 bbls condensate @ 2.2 BPM @ 6500#. Pump 1000 gal acid @ 6.5 to 11 BPM @ 8400#. Pump 250 bbl 3% KCl @ 13.8 BPM @ 8600#. 1st acid stage - 3000 gal @ 13.8 BPM @ 8300# w/150 - 1.1 GR balls. 1st stage div - 1000 gal @ 14.6 BPM @ 8400#. 2nd acid stage - 3000 gal @ 15 BPM @ 8000# w/150 - 1.1 GR balls. 2nd stage div - 1000 gal @ 13.6 @ 8500#. 3rd acid stage - 2500 gal @ 14 BPM @ 8400#. 1218 gal away in 3rd acid stage. The tbg got a hole. The csg annulus popped off @ 2250#. Pmpd down tbg & up csg w/405 bbls 3% KCl @ 5 BPM @ 5000#. RDMO Western. Flow well back 150 bbls. Put to prod @ 6:45 p.m. Tbg 3100#, csg 1300#, choke 14/64". Est hole near sfc in tbg. MTR 17.6 BPM @ 8700 psi, ATR 14 BPM @ 8400 psi. 1000 BLWTBR.
DC: \$51,329 TC: \$1,520,455
7/18/92 Flwd 451 BO, 42 BW, 540 MCF/15 hrs, FTP 3100# on 15/64" chk. Down 9 hrs - acid job.
7/19/92 Flwd 892 BO, 71 BW, 1178 MCF, FTP 2650# on 17/64" chk.
7/20/92 Flwd 1158 BO, 115 BW, 1342 MCF, FTP 2050# on 17/64" chk.
Final report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
 Oil Well Gas Well Other

1. Name of Operator
 ANR Production Company

2. Address and Telephone No.
 P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

3. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2183' FSL & 1342' FWL (NE/SW)
 Section 25, T1S-R3W

5. Lease Designation and Serial No.
 14-20-H62-1802

6. If Indian, Name of Tribe
 Ute Tribal

7. If Unit or CA, Agreement Designation
 N/A

8. Well Name and No.
 Ute #2-25A3

9. API Well No.
 43-013-31343

10. Field and Pool, or Exploratory Area
 Altamont/Bluebell

11. County or Parish, State
 Duchesne County, UT

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Cleanout, Add Perfs & Acidize</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached procedure to cleanout, add infill perfs and acidize the subject well.

Accepted
 APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 8-23-93
 BY: [Signature]

RECEIVED
 AUG 20 1993
 DIVISION OF
 OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Analyst Date 8/12/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WASATCH CLEAN OUT, ADD INFILL PERFS & ACIDIZE PROCEDURE

Ute 2-25A3
Bluebell Field
Duchesne County, Utah

WELL DATA

Location: 2183' FSL & 1342' FWL (NE/SW) Sec 25-T1S-R3W
Elevation: 6336' GL, 6358' KB
Total Depth: 14,778' PBD: 14,768'
Casing: 9-5/8", 36#, K-55 ST&C set @ 2996', cmtd w/800 sx, 200 sx top job.
7", 26#, N-80/CF-95 LT&C/Butt set @ 12,837', cmtd w/1440 sx (circ)
5", 18#, S-95 H521 set @ 12,540-14,778', cmtd w/180 sx (good returns)
Tubing: 2-7/8" N-80 6.5# N-80 @ 10,534', AC @ 10,534', SN 10,427'.

TUBULAR DATA

<u>Description</u>	<u>Interval</u>	<u>ID</u>	<u>Drift</u>	<u>B/F</u> <u>Capacity</u>	<u>psi</u> <u>Burst</u>	<u>psi</u> <u>Collapse</u>
7" 26# N-80 BUTT	0-7,802'	6.276"	6.151"	0.0382	7240	5410
7" 26# CF-95 LT&C	7,802-12,837'	6.276"	6.151"	0.0382	8600	7600
5" 18# S-95 H521	12,540-14,778'	4.276"	4.151"	0.0177	12040	11880
2-7/8" 6.5# N-80 EUE	0-10,534'	2.441"	2.347"	0.00579	10570	11160

Current Production: Pmpg 52 BOPD, 170 BWPD, 232 MCFPD (6/93)

Existing Perfs: Wasatch 12,849-14,728', 129', 387 holes /3-1/8" csg gun.

WELL HISTORY

July 3, 1992: Initial completion in the Wasatch from 12,849-14,728', 3 SPF, 387 holes, well flowed 399 BOPD, 385 MCFPD, 0 BWPD w/FTP @ 250 psi on 25/64" choke natural.

July 18, 1992: Acidized perfs w/9,500 gal 15% HCl. Production increased from 157 to 1158 BOPD.

November 24, 1992: Install Rotaflex pumping unit. Production increased from 71 BOPD to 280 BOPD.

Cumulative Production: 93,059 BO, 146,343 MCF, and 65,395 BW (6/93)

Greater Altamont Field
ANR Ute #2-25A3
SW/4 Section 25, T1S-R3W
Duchesne County, Utah

PERFORATION SCHEDULE

Reference Log: Schlumberger DIL, Run #2 (6/22/92)

Lower Wasatch Formation, Infill Perforations:

12,913	13,114	13,700	14,308
12,925		13,748	
12,947	13,322		14,546
12,952		13,909	14,550
12,972	13,443	13,911	14,562
12,997		13,958	
	13,500		14,638
13,001		14,086	14,656
13,017	13,600		
13,027	13,627	14,138	
13,063	13,654	14,174	
	13,684	14,181	
		14,185	
		14,196	

Gross Wasatch Interval: 12,913'-14,656', 35 feet, 35 zones


W. A. Cole
7/330/93

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-1802

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA. Agreement Designation

N/A

8. Well Name and No.

Ute #2-25A3

9. API Well No.

43-013-31343

10. Field and Pool, or Exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne County, UT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well:

Oil Well Gas Well Other

Name of Operator

ANR Production Company

Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

Location of Well (Footage, Sec., T., R., M., or Survey Description)

2183' FSL & 1342' FWL (NE/SW)
Section 25, T1S-R3W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompression
 Plugging Back
 Casing Repair
 Altering Casing
 Other Cleanout, Add Perfs & Acidize

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to cleanout, add infill perfs and acidize the subject well.

Accepted

RECEIVED

AUG 20 1993

DIVISION OF
OIL, GAS & MINING

8-23-93
Matthew

4. I hereby certify that the foregoing is true and correct

Signed William D. Smith Title Regulatory Analyst

Date 8/12/93

This space for Federal or State office use

Approved by _____ Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WASATCH CLEAN OUT, ADD INFILL PERFS & ACIDIZE PROCEDURE

Ute 2-25A3
Bluebell Field
Duchesne County, Utah

WELL DATA

Location: 2183' FSL & 1342' FWL (NE/SW) Sec 25-T1S-R3W
Elevation: 6336' GL, 6358' KB
Total Depth: 14,778' PBD: 14,768'
Casing: 9-5/8", 36#, K-55 ST&C set @ 2996', cmtd w/800 sx, 200 sx top job.
7", 26#, N-80/CF-95 LT&C/Butt set @ 12,837', cmtd w/1440 sx (circ)
5", 18#, S-95 H521 set @ 12,540-14,778', cmtd w/180 sx (good returns)
Tubing: 2-7/8" N-80 6.5# N-80 @ 10,534', AC @ 10,534', SN 10,427'.

TUBULAR DATA

<u>Description</u>	<u>Interval</u>	<u>ID</u>	<u>Drift</u>	<u>B/F Capacity</u>	<u>psi Burst</u>	<u>psi Collapse</u>
7" 26# N-80 BUTT	0-7,802'	6.276"	6.151"	0.0382	7240	5410
7" 26# CF-95 LT&C	7,802-12,837'	6.276"	6.151"	0.0382	8600	7600
5" 18# S-95 H521	12,540-14,778'	4.276"	4.151"	0.0177	12040	11880
2-7/8" 6.5# N-80 EUE	0-10,534'	2.441"	2.347"	0.00579	10570	11160

Current Production: Pmpg 52 BOPD, 170 BWPD, 232 MCFPD (6/93)

Existing Perfs: Wasatch 12,849-14,728', 129', 387 holes /3-1/8" csg gun.

WELL HISTORY

July 3, 1992: Initial completion in the Wasatch from 12,849-14,728', 3 SPF, 387 holes, well fixed 399 BOPD, 385 MCFPD, 0 BWPD w/FTP @ 250 psi on 25/64" choke natural.

July 18, 1992: Acidized perfs w/9,500 gal 15% HCl. Production increased from 157 to 1158 BOPD.

November 24, 1992: Install Rotaflex pumping unit. Production increased from 71 BOPD to 280 BOPD

Cumulative Production: 93,059 BO, 146,343 MCF, and 65,395 BW (6/93)

PROCEDURE

1. MIRU workover rig. Kill well, POH w/rods & pump. ND WH, NU BOP. TOH w/tbg, AC.
2. PU 4-1/8" mill & clean out assembly on tbg and TIH. Clean out 5" liner to \pm 14,768'. TOH w/tbg & LD mill & clean out assembly.
3. RU Wireline and perforate Wasatch Formation as per attached schedule, 12,913-14,656', 35 feet, 35 zones, 105 holes w/3-1/8" casing gun. RD Wireline. Note any pressure changes while perforating.
4. PU 5" HD pkr on 300' of 2-7/8" tbg & 12,350' 3-1/2" tbg & TIH. Set pkr @ 12,650'.
5. RU stimulation company and acidize Wasatch perforations 12,849-14,728', 492 holes (387 old, 105 new), w/15,000 gal 15% HCL w/600 1.1 S.G. balls and specified additives. MTP 8500 psi. Maintain 3000 psi on the casing annulus. Tag acid & diverters w/Scandium, Iridium and Antimony.
NOTE: This acid stimulation includes the following:
 - A) All fluids to be heated to 150 Deg F.
 - B) Precede acid w/200 bbls 3% KCl wtr w/10 gals per 1000 scale inhibitor and 100 1.1 S.G. balls evenly spaced.
 - C) Acidize w/2 stages of 7500 gal 15% HCl w/1/4 ppg BAF, the 1st stage containing 300 1.1 balls, 2nd stage 100 1.1 balls and 1 diverter stage of 4000 gal gelled SW w/1/2 ppg Benzoic acid flakes and rock salt.
 - D) No xylene required.
6. Flow/swab back acid load.
7. MIRU wireline and run prism log across Wasatch perforated interval. RD wireline.
8. Release pkr, TOH & LD 3.5" tbg & pkr.
9. PU SN, AC on tbg & TIH, set AC @ 10,534'. PU pump & RIH w/rods. (Based on swabbing entry rate, adjust pump size and pumping unit SPM as required.)
10. RDMO workover rig.

13,063

13,654
13,684

14,174
14,181
14,185
14,196

Gross Wasatch Interval: 12,913'-14,656', 35 feet, 35 zones

W. A. Cole
W. A. Cole
7/330/93

COASTAL OIL & GAS
600 17TH STREET
DENVER, COLORADO 80201

DATE: 10/11/93

FACSIMILE TRANSMITTAL PAGE

THIS TRANSMISSION CONSISTS OF 5 PAGES (INCLUDING COVER)

TO: Frank Matthews

COMPANY/FIRM Division of Oil, Gas & Mining / State of Utah

CITY/STATE: Salt Lake City, Utah

FAX #: (801) 359-3940 CONFIRMATION #: (801) 359-5340

FROM: Marc Ernest - Production Superintendent

TELEPHONE #: (303) 573-4454 FROM FAX #: (303) 573-4417

INSTRUCTIONS: Please find the following procedure to clean out, add perfs and acidize the Ute #2-25A3 well. This page was inadvertently omitted from the Sundry Notice of Intent. If you have any questions regarding the enclosed procedure, please call me.

CONFIDENTIALITY NOTICE: This message is intended only for the use of the individual or entity designated above, is confidential and may contain information that is legally privileged or exempt from disclosure under applicable law. You are hereby notified that any dissemination, distribution, copying or use of or reliance upon the information contained in and transmitted with this facsimile transmission by or to anyone other than the recipient designated above by the sender is not authorized and strictly prohibited. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U.S. Mail, or destroy it if authorization is granted by the sender. Thank you.

If you have any trouble receiving the above specified pages, please call sender.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

Type of Well
 Oil Well Gas Well Other

Name of Operator
 ANR Production Company

Address and Telephone No.
 P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

Location of Well (Fortage, Sec., T., R., M., or Survey Description)
 2183' FSL & 1342' FWL (NE/SW)
 Section 25, T1S-R3W

5. Lease Designation and Serial No.
 14-20-H62-1802

6. If Indian, Allottee or Tribe Name
 Ute Tribal

7. If Unit or CA, Agreement Designation
 N/A

8. Well Name and No.
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9. API Well No.
 43-013-31343

10. Field and Pool, or Exploratory Area
 Altamont/Bluebell

11. County or Parish, State
 Duchesne County, UT

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TYPE OF SUBMISSION

- Notice of Intent
- Report
- Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Cleanout, Add Perfs & Acidize
- Change of Plans
- New Construction
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Accepted

RECEIVED

AUG 20 1993

P-23-93
Matthews

DIVISION OF
GAS & MINING

I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Analyst Date 8/12/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
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WASATCH CLEAN OUT, ADD INFILL PERFS & ACIDIZE PROCEDURE

Ute 2-25A3
Bluebell Field
Duchesne County, Utah

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 5", 18#, S-95 H521 set @ 12,540-14,778', cmtd w/180 sx (good returns)
 Tubing: 2-7/8" N-80 6.5# N-80 @ 10,534', AC @ 10,534', SN 10,427'.

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 - o. Release pkr, TOH & LD 3.5" tbg & pkr.
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10. RDMO workover rig.

13,063

13,654
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14,174
14,181
14,185
14,196

Gross Wasatch Interval: 12,913'-14,656', 35 feet, 35 zones

W. A. Cole
W. A. Cole
7/330/93

COASTAL OIL & GAS
600 17TH STREET
DENVER, COLORADO 80201

DATE: 10/11/93

FACSIMILE TRANSMITTAL PAGE

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TO: Frank Matthews

COMPANY/FIRM Division of Oil, Gas & Mining / State of Utah

CITY/STATE: Salt Lake City, Utah

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FROM Marc Ernest - Production Superintendent

TELEPHONE #: (303) 573-4454 FROM FAX #: (303) 573-4417

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If you have any trouble receiving the above specified pages, please call sender.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-25A3 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UT
WI: 39.22656% ANR AFE: 64793
TD: 14,780' (Wasatch) PBD: 14,768'
5" LINER @ 12,540'-14,778'
PERFS: 12,849'-14,728' (WASATCH)
CWC(M\$): 129.0

PAGE 12

- 10/11/93 POOH w/tbg. MIRU rig. Unseat pump. POOH w/rods & pump. ND WH, NU 6" 5000# spool & BOP. RIs'd TAC.
DC: \$4,121 TC: \$4,121
- 10/12/93 RIH w/2 7/8" tbg. POOH w/336 jts 2 7/8" tbg & BHA. PU & RIH w/4 1/8" mill, 4-Star CO tool & 73 jts 2 7/8" tbg. RIH w/144 stds 2 7/8" tbg.
DC: \$3,029 TC: \$7,150
- 10/13/93 RU Cutters WL. RIH w/24 stds 2 7/8" tbg. PU & RIH w/64 jts 2 7/8" tbg. Tagged PBD @ 14,768'. POOH. LD 64 jts 2 7/8" tbg. POOH w/168 stds 2 7/8" tbg. POOH & LD 73 jts 2 7/8" tbg, CO tool & mill.
DC: \$3,971 TC: \$11,121
- 10/14/93 PU & RIH w/3 1/2" tbg. Perf Wasatch 14,656'-12,913', 3 SPF, 120° phasing w/3 1/8" csg guns (105 holes):
- | Run # | Interval | Feet | Holes | PSI | FL |
|-------|-----------------|------|-------|-----|-------|
| 1 | 14,656'-13,627' | 20 | 60 | 0 | 9200' |
| 2 | 13,600'-12,913' | 15 | 45 | 0 | 9000' |
| | Total | 35 | 105 | | |
- RD Cutters. RIH w/5" HD pkr & 3 jts 2 7/8" tbg. Unloaded 4 truck loads 3 1/2" tbg. PU & RIH w/5 3/4" No-Go & 188 jts 3 1/2" tbg.
DC: \$13,137 TC: \$24,258
- 10/15/93 RU Dowell, prep to acidize Wasatch. RIH w/226 jts 3 1/2" tbg - set pkr @ 12,598'. Filled csg w/235 BW. PT csg to 2000 psi, held.
DC: \$5,027 TC: \$29,285
- 10/18/93 Prep to acidize. RU Dowell. WO radioactive tag material.
DC: \$4,776 TC: \$34,061
- 10/19/93 RU logging truck. Acidized Wasatch perfs 12,849'-14,728' w/15,000 gal 15% HCl w/additives, BAF, rock salt & 600 - 1.1 BS's and 3-RA tags. MIP 8850#, AIP 8500#, max rate 31.2 BPM, min rate 5.2 BPM, avg rate 15.3 BPM. ISIP 4500#, 15 min 0#. Total load 810 bbls. Excellent diversion. RD Dowell. RU swab equip. Made 9 runs & rec 69.2 BW. IFL @ 2300', FFL @ 3000'. Well started flwg. Flwd 53.1 BO & 114.3 BW, pH 4. Turned well to treater @ 4:30 p.m. Flwd total of 273 BO, 349 BW, 294 MCF, FTP 300#, 28/64" chk, 17 1/2 hrs. (Note: increase above flow volumes.)
DC: \$33,280 TC: \$67,341
- 10/20/93 Flow testing well. Rum Prism Log from 14,500' to 12,700'. RD Atlas WL. Left well flwg. Flwd 330 BO, 330 BW, 474 MCF, FTP 260#, 30/64" chk, 24 hrs.
DC: \$10,315 TC: \$77,656
- 10/21/93 Flow testing. Flwd 361 BO, 291 BW, 485 MCF, FTP 190#, 45/64" chk.
DC: \$2,740 TC: \$80,396
- 10/22/93 Prep to place on pump. Flwd 303 BO, 254 BW, 490 MCF, FTP 75#, 50/64" chk.
DC: \$3,461 TC: \$83,857
- 10/23/93 Flwd 230 BO, 195 BW, 388 MCF, FTP 125#, 50/64" chk.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-25A3 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UT
WI: 39.22656% ANR AFE: 64793

PAGE 13

10/24/93 Flwd 174 BO, 179 BW, 358 MCF, FTP 150#, 50/64" chk.

10/25/93 LD 3½" tbg. Pmpd 70 bbls 270° filtered prod wtr down tbg, killed well. RIs'd pkr. POOH LD 239 jts 3½" tbg.
DC: \$11,759 TC: \$95,616

10/26/93 RD tbg equip & RU rod equip. POOH & LD 175 jts 3½" tbg, 5¾" No-Go & 3 jts 2¾" tbg & pkr. RIH w/BHA & 168 stds tbg. Set TAC @ 10,537' w/SN @ 10,428'. ND BOP & spool. Landed tbg on hanger w/19,000# tension. NU WH.
DC: \$3,181 TC: \$98,797

10/27/93 Well on production. RIH w/new 2" pump & rods. Space out & seat pump. PT tbg to 500 psi. RD rig & equip. Hung off rods. Started pumping unit. Good pump action. Move out @ 4:00 p.m.
DC: \$8,691 TC: \$107,488

10/27/93 Pmpd 78 BO, 269 BW, 113 MCF, 4.1 SPM, 14 hrs.

10/28/93 Pmpd 281 BO, 297 BW, 362 MCF, 4.1 SPM.

10/29/93 Pmpd 234 BO, 261 BW, 320 MCF.

10/30/93 Pmpd 235 BO, 255 BW, 299 MCF.

10/31/93 Pmpd 229 BO, 221 BW, 280 MCF.

11/1/93 Pmpd 223 BO, 217 BW, 323 MCF.

11/2/93 Pmpd 219 BO, 209 BW, 280 MCF.

Prior prod: 46 BO, 210 BW, 257 MCF. Final report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JAN 05 1994

DIVISION OF
OIL, GAS & MINING

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14-20-H62-1802

6. If Indian, Allottee or Tribe Name
Ute Tribal

7. If Unit or CA, Agreement Designation
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8. Well Name and No.
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Altamont/Bluebell

11. County or Parish, State
Duchesne County, Utah

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

**2183' FSL & 1342' FWL (NE/SW)
Section 25, T1S-R3W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other **Clean Out, Perf & Acidize**

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
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- Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Please see the attached chronological history for the procedure performed to clean out, add Wasatch infill perms (12,913' - 14,656') and acid stimulate all Wasatch perms (12,849' - 14,728'), in the subject well.

14. I hereby certify that the foregoing is true and correct

Signed

Joe Adamski

Title **Environ. & Regulatory Analyst**

Date

12/30/93

(This space for Federal or State office use)

APPROVED BY

Title

Date

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*See Instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

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PAGE 12

- 10/11/93 POOH w/tbg. MIRU rig. Unseat pump. POOH w/rods & pump. ND WH, NU
6" 5000# spool & BOP. R1s'd TAC.
DC: \$4,121 TC: \$4,121
- 10/12/93 RIH w/2 7/8" tbg. POOH w/336 jts 2 7/8" tbg & BHA. PU & RIH w/4 1/8" mill,
4-Star CO tool & 73 jts 2 3/8" tbg. RIH w/144 stds 2 7/8" tbg.
DC: \$3,029 TC: \$7,150
- 10/13/93 RU Cutters WL. RIH w/24 stds 2 7/8" tbg. PU & RIH w/64 jts 2 7/8" tbg.
Tagged PBDT @ 14,768'. POOH. LD 64 jts 2 7/8" tbg. POOH w/168 stds
2 7/8" tbg. POOH & LD 73 jts 2 3/8" tbg, CO tool & mill.
DC: \$3,971 TC: \$11,121
- 10/14/93 PU & RIH w/3 1/2" tbg. Perf Wasatch 14,656'-12,913', 3 SPF, 120°
phasing w/3 1/8" csg guns (105 holes):
- | Run # | Interval | Feet | Holes | PSI | FL |
|-------|-----------------|------|-------|-----|-------|
| 1 | 14,656'-13,627' | 20 | 60 | 0 | 9200' |
| 2 | 13,600'-12,913' | 15 | 45 | 0 | 9000' |
| | Total | 35 | 105 | | |
- RD Cutters. RIH w/5" HD pkr & 3 jts 2 7/8" tbg. Unloaded 4 truck loads
3 1/2" tbg. PU & RIH w/5 3/4" No-Go & 188 jts 3 1/2" tbg.
DC: \$13,137 TC: \$24,258
- 10/15/93 RU Dowell, prep to acidize Wasatch. RIH w/226 jts 3 1/2" tbg - set pkr
@ 12,598'. Filled csg w/235 BW. ~~PT csg to 2000 psi, held.~~
DC: \$5,027 TC: \$29,285
- 10/18/93 Prep to acidize. RU Dowell. WO radioactive tag material.
DC: \$4,776 TC: \$34,061
- 10/19/93 RU logging truck. Acidized Wasatch perfs 12,849'-14,728' w/15,000
gal 15% HCl w/additives, BAF, rock salt & 600 - 1.1 BS's and 3-RA
tags. MIP 8850#, AIP 8500#, max rate 31.2 BPM, min rate 5.2 BPM, avg
rate 15.3 BPM. ISIP 4500#, 15 min 0#. Total load 810 bbls.
Excellent diversion. RD Dowell. RU swab equip. Made 9 runs & rec
69.2 BW. IFL @ 2300', FFL @ 3000'. Well started flwg. Flwd 53.1 BO
& 114.3 BW, pH 4. Turned well to treater @ 4:30 p.m. Flwd total of
273 BO, 349 BW, 294 MCF, FTP 300#, 28/64" chk, 17 1/2 hrs. (Note:
increase above flow volumes.)
DC: \$33,280 TC: \$67,341
- 10/20/93 Flow testing well. Rum Prism Log from 14,500' to 12,700'. RD Atlas
WL. Left well flwg. Flwd 330 BO, 330 BW, 474 MCF, FTP 260#, 30/64"
chk, 24 hrs.
DC: \$10,315 TC: \$77,656
- 10/21/93 Flow testing. Flwd 361 BO, 291 BW, 485 MCF, FTP 190#, 45/64" chk.
DC: \$2,740 TC: \$80,396
- 10/22/93 Prep to place on pump. Flwd 303 BO, 254 BW, 490 MCF, FTP 75#, 50/64"
chk.
DC: \$3,461 TC: \$83,857
- 10/23/93 Flwd 230 BO, 195 BW, 388 MCF, FTP 125#, 50/64" chk.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-25A3 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UT
WI: 39.22656% ANR AFE: 64793

PAGE 13

10/24/93 Flwd 174 BO, 179 BW, 358 MCF, FTP 150#, 50/64" chk.

10/25/93 LD 3½" tbg. Pmpd 70 bbls 270° filtered prod wtr down tbg, killed well. Rls'd pkr. POOH LD 239 jts 3½" tbg.
DC: \$11,759 TC: \$95,616

10/26/93 RD tbg equip & RU rod equip. POOH & LD 175 jts 3½" tbg, 5¾" No-Go & 3 jts 27/8" tbg & pkr. RIH w/BHA & 168 stds tbg. Set TAC @ 10,537' w/SN @ 10,428'. ND BOP & spool. Landed tbg on hanger w/19,000# tension. NU WH.
DC: \$3,181 TC: \$98,797

10/27/93 Well on production. RIH w/new 2" pump & rods. Space out & seat pump. PT tbg to 500 psi. RD rig & equip. Hung off rods. Started pumping unit. Good pump action. Move out @ 4:00 p.m.
DC: \$8,691 TC: \$107,488

10/27/93 Pmpd 78 BO, 269 BW, 113 MCF, 4.1 SPM, 14 hrs.

10/28/93 Pmpd 281 BO, 297 BW, 362 MCF, 4.1 SPM.

10/29/93 Pmpd 234 BO, 261 BW, 320 MCF.

10/30/93 Pmpd 235 BO, 255 BW, 299 MCF.

10/31/93 Pmpd 229 BO, 221 BW, 280 MCF.

11/1/93 Pmpd 223 BO, 217 BW, 323 MCF.

11/2/93 Pmpd 219 BO, 209 BW, 280 MCF.

Prior prod: 46 BO, 210 BW, 257 MCF. Final report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-1802

6. If Indian, Alottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #2-25A3

9. API Well No.

43-013-31343

10. Field and Pool, Or Exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

2183' FSL & 1342' FWL
NE/SW Section 25-T1S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

 Subsequent Report

 Final Abandonment Notice

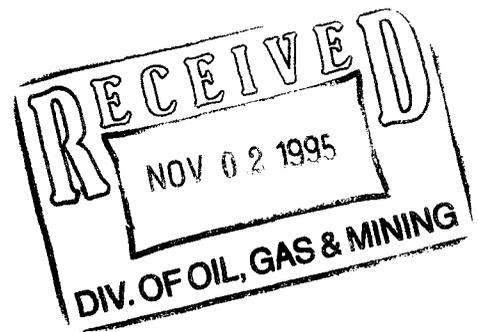
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other CO & Acidize

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached workover procedure for work to be performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 10/30/95

Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____

Conditions of approval, if any:

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UTE #2-25A3 WORKOVER PROCEDURE

(RESTIMULATE AFE PROPOSAL)

Section 25 T1S R3W
Altamont / Bluebell Field
Duchesne County, Utah

Date: 10-19-95

WELL DATA

Location: 2,183' FSL & 1,342' FWL of Section 25
Elevation: 6,336' GL & 6,358' KB
Total Depth: 14,780' PBD: 14,755'
Casing: 13-3/8" 54.5# J-55 ST&C @ 258'
9-5/8" 36# J-55 ST&C @ 2,996'
7" 26# CF-95 N-80 LT&C & BT&C @ 12,837'
5" 18# S-95 H521 from 12,540' to 14,778'
Tubing: 2-7/8" 6.5# N-80 EUE @ 10,537'

CASING & TUBULAR DATA

Description	Interval	ID	Drift	Capacity (B/F)	Burst (PSI)	Collapse (PSI)
13-3/8" 54.5# J-55 LT&C	0 - 258'	12.615	12.459	0.1545	2,730	1,130
9-5/8" 36# J-55 ST&C	0 - 2,996'	8.921"	8.765"	0.0773	3,520	2,020
7" 26# N-80 BT&C	0 - 7,759'	6.184"	6.059"	0.0371	7,240	5,410
7" 26# S-95 LT&C	7,759 - 12,837'	6.184"	6.059"	0.0371	8,600	7,800
5" 18# S-95 H521	12,540' - 14,778'	4.276"	4.151"	0.0177	12,040	12,030
2-7/8" 6.5# N-80 EUE	0 - 10,537'	2.441"	2.347"	0.00579	10,570	11,170
2-7/8" 6.5# P-110 EUE		2.441"	2.347"	0.00579	14,530	14,550
3-1/2" 9.3 # P-110 EUE		2.992"	2.867"	0.00870	13,970	13,530

PROCEDURE

1. MIRU completion rig. Load hole and POH w/ rods. ND wellhead & NU BOPE. Release tubing anchor @ 10,537' and POH w/ tubing.
2. TIH w/ 4-1/8" drag bit, casing scraper (5" 18# casing) and 2-7/8" tubing to clean out 5" casing from 12,540' to PBD @ 14,755'. TOH w/ BHA.
5. TIH w/ 5" retrievable packer, 1,620' of 2-7/8" 6.5# P-110 tubing and 12,500' of 3-1/2" 9.3 # P-110 tubing . Set packer @ +/- 14,120'.
6. MIRU Dowell and acidize Wasatch intervals (14,138' to 14,859') total of 144 holes / 48 net feet intervals with 6,900 gals 15% HCL acid as shown below. Heat all fluids to 150 F. Inject down the annulus while pumping down tubing to maintain a hydrostatic column.

Fluid Description	Volume (Gals)	Volume (Bbl's)	Special Additives	Diverter	Rate (BPM)	Maximum Surface Pressure
Pad	4,200	100	Scale Inhibitor		20-30	9,000 psig
15% HCL Acid	2,300	55	Scale Inhibitor	72 BS 1.1 S.G.	20-30	9,000 psig
Gelled Water	1,000	24		0.5 ppg RS 0.5 ppg BAF	20-30	9,000 psig
15% HCL Acid	2,300	55	Scale Inhibitor	72 BS 1.1 S.G.	20-30	9,000 psig
Gelled Water	1,000	24		0.5 ppg RS 0.5 ppg BAF	20-30	9,000 psig
15% HCL Acid	2,300	55	Scale Inhibitor	72 BS 1.1 S.G.	20-30	9,000 psig
Flush (Btm Perf)	5,400	129			20-30	9,000 psig
Totals	18,500	442				

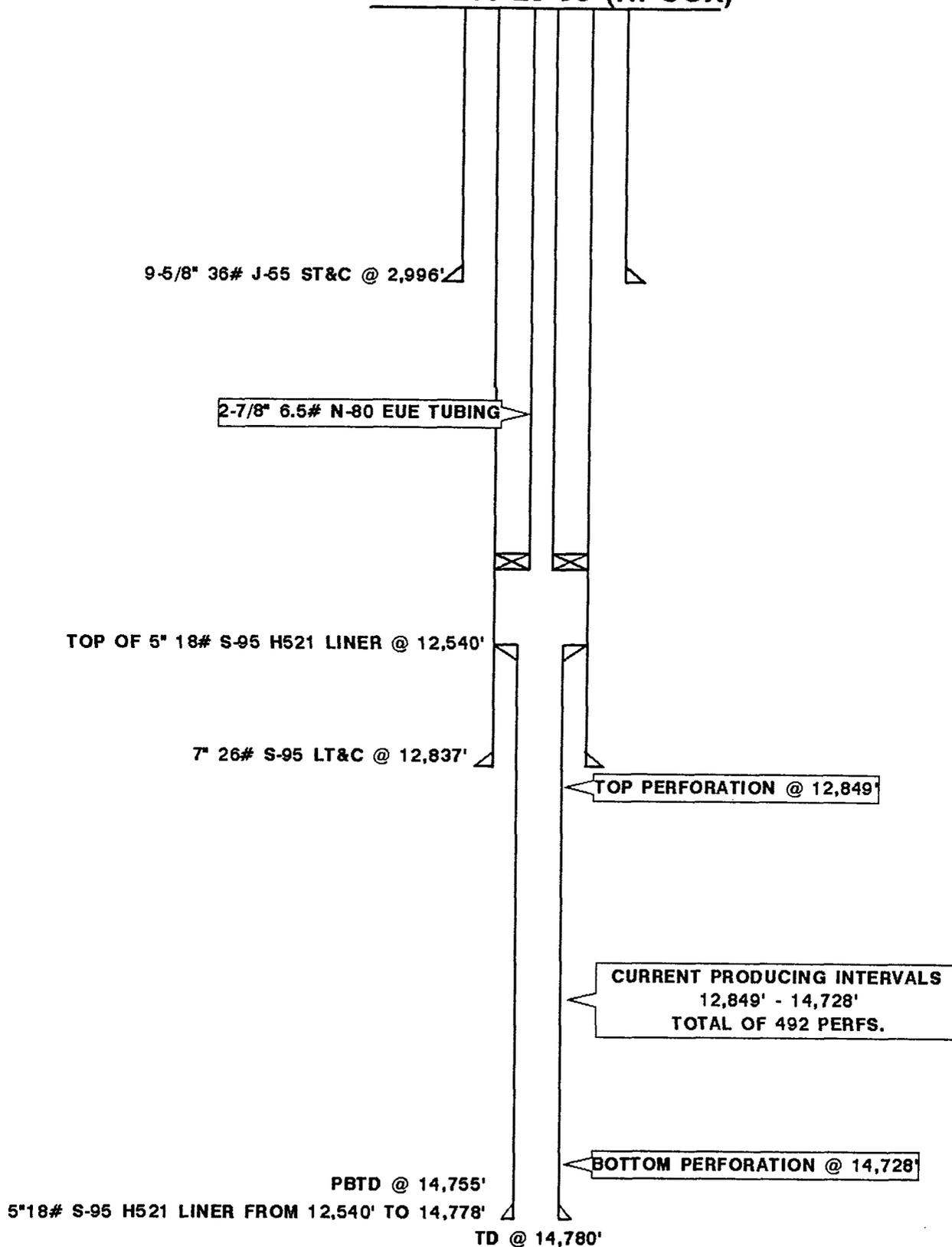
7. RU swab equipment and swab back acid job. Monitor well flow back as required.
8. Release 5" packer and TOH w/ 3-1/2" & 2-7/8" tubing strings. TIH w/ 2-7/8" tubing BHA, pump and rods(consult Denver for rod design based on results). Place well on production.

UTE #2-25A3 WELLBORE SCHEMATIC

SECTION 25 T1S R3W

DUCHESNE COUNTY, UTAH

DATE: 10-23-95 (R. COX)



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: See Attached
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: See Attached
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		7. Unit Agreement Name: See Attached
4. Location of Well Footages: See Attached County: See Attached QQ, Sec., T., R., M.: See Attached State: Utah		8. Well Name and Number: See Attached
		9. API Well Number: See Attached
		10. Field and Pool, or Wildcat: See Attached

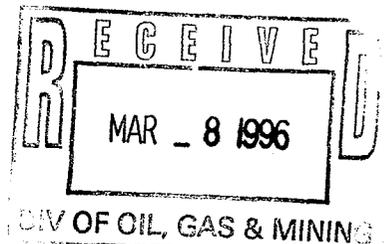
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other Change of Operator
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

Bonnie Carson
Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13. Name & Signature: *Sheila Bremer* Title: Coastal Oil & Gas Corporation Date: 03/07/96
Sheila Bremer
Environmental & Safety Analyst

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL				
					Footages	Section, Township & Range	Field	County	
Ute 1-31A2	43-013-30401	14-20-H62-1801	1925 Ute	N/A	2246' FSL & 2270' FWL	NESW, 31-1S-2W	Bluebell	Duchesne	
Ute 1-32Z2	43-013-30379	14-20-H62-1702	1915 Ute	N/A	1484' FNL & 2554' FWL	SENE, 32-1N-2W	Bluebell	Duchesne	
Ute 1-36B6	43-013-30502	14-20-H62-2532	1940 Ute	N/A	1212' FSL & 487' FEL	SESE, 36-2S-6W	Altamont	Duchesne	
Ute 1-6B2	43-013-30349	14-20-H62-1807	1825 Ute	N/A	2052' FSL & 1865' FEL	NWSE, 6-2S-2W	Bluebell	Duchesne	
Ute 2-22B5	43-013-31122	14-20-H62-2509	10453 Ute	N/A	737' FSL & 1275' FWL	SWSW, 22-2S-5W	Altamont	Duchesne	
→ Ute 2-25A3	43-013-31343	14-20-H62-1802	11361 Ute	N/A	2183' FSL & 1342' FWL	NESW, 25-1S-3W	Bluebell	Duchesne	
Ute 2-26A3	43-013-31340	14-20-H62-1803	11349 Ute	N/A	700' FSL & 700' FWL	SWSW, 26-1S-3W	Bluebell	Duchesne	
Ute 2-27B6	43-013-31449	14-20-H62-4631	11620 Ute	N/A	1727' FNL & 1904' FEL	SWNE, 27-2S-6W	Altamont	Duchesne	
Ute 2-28B6	43-013-31434	14-20-H62-4622	11624 Ute	N/A	1945' FSL & 1533' FEL	NWSE, 28-2S-6W	Altamont	Duchesne	
Ute 2-31A2	43-013-31139	14-20-H62-1801	10458 Ute	N/A	1012' FNL & 1107' FEL	NENE, 31-1S-2W	Bluebell	Duchesne	
Ute 2-33B6	43-013-31445	14-20-H62-2493	11691 Ute	N/A	1796' FNL & 2541' FEL	SWNE, 33-2S-6W	Altamont	Duchesne	
Ute 2-35A3	43-013-31292	14-20-H62-1804	11222 Ute	N/A	660' FNL & 660' FEL	NENE, 35-1S-3W	Bluebell	Duchesne	
Ute 2-6B2	43-013-31140	14-20-H62-1807	11190 Ute	N/A	949' FNL & 1001' FWL	NWNW, 6-2S-2W	Bluebell	Duchesne	
Ute 3-35A3	43-013-31365	14-20-H62-1804	11454 Ute	N/A	1632' FNL & 660' FWL	SWNW, 35-1S-3W	Bluebell	Duchesne	
Ute Tribal 1-27B6	43-013-30517	14-20-H62-4631	11160 Ute	N/A	2312' FNL & 1058' FWL	SWNW, 27-2S-6W	Altamont	Duchesne	
Ute Tribal 1-28B6	43-013-30510	14-20-H62-4622	11165 Ute	N/A	860' FNL & 2381' FEL	NWNE, 28-2S-6W	Altamont	Duchesne	
Ute Tribal 1-33B6	43-013-30441	14-20-H62-2493	1230 Ute	N/A	350' FSL & 2400' FEL	SWSE, 33-2S-6W	Altamont	Duchesne	
Ute Tribal 1-35B6	43-013-30507	14-20-H62-4632	2335 Ute	N/A	1248' FEL & 1350' FSL	NESE, 35-2S-6W	Altamont	Duchesne	
OIL/GAS WELLS PERMITTED - NOT DRILLED									
Ute 1-16B6	43-013-31524	14-20-H62-4647	99999 Ute	N/A	2424' FNL & 1590' FEL	SWNE, 16-2S-6W	Altamont	Duchesne	
Ute 1-23B6	43-013-31446	14-20-H62-4614	99999 Ute	N/A	1894' FSL & 735' FWL	NWSW, 23-2S-6W	Altamont	Duchesne	
Ute 1-26B6	43-013-31447	14-20-H62-4614	99999 Ute	N/A	205' FNL & 2485' FWL	NENW, 26-2S-6W	Altamont	Duchesne	
Ute 2-26B6	43-013-31448	14-20-H62-4614	99999 Ute	N/A	663' FSL & 697' FWL	SWSW, 26-2S-6W	Altamont	Duchesne	
SALT WATER DISPOSAL WELLS									
Lake Fork 2-23B4 SWD	43-013-30038	Patented	1970	N/A	N/A	1985' FNL & 2131' FEL	SWNE, 23-2S-4W	Altamont	Duchesne
LDS Church 2-27B5 SWD	43-013-30340	Fee	99990	N/A	N/A	551' FSL & 2556' FEL	SWSE, 27-2S-4W	Altamont	Duchesne
Ehrich 2-11B5 SWD	43-013-30391	Fee	99990	N/A	N/A	1983' FSL & 1443' FWL	NESW, 11-2S-5W	Altamont	Duchesne
Hanson 2-4B3 SWD	43-013-30337	Fee	99990	N/A	N/A	641' FSL & 1988' FWL	SESW, 4-2S-3W	Altamont	Duchesne
Shell 2-27A4 SWD	43-013-30266	Fee	99990	N/A	9/6/08	58' FSL & 1186' FWL	SWSW, 27-1S-4W	Altamont	Duchesne
Tew 1-9B5 SWD	43-013-30121	Patented	1675	N/A	N/A	2334' FNL & 1201' FEL	SENE, 9-2S-5W	Altamont	Duchesne

COASTAL

memorandum

DATE: March 26, 1996

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Sally Gardiner, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: ANR PRODUCTION COMPANY

TO: COASTAL OIL & GAS CORPORATION

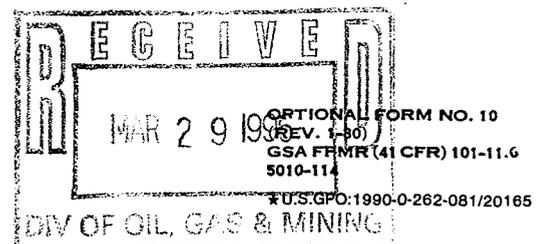
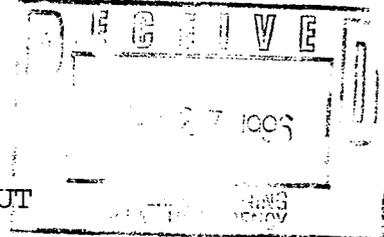
(SEE ATTACHED LIST OF WELLS AND LOCATIONS)

This office recommends a approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$150,000 Nationwide Bond filed with this office for Coastal.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office



Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			Field	County
					Footages	Section, Township & Range			
Ute 1-25A3	43-013-30370 ✓	14-20-H62-1802	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne	
Ute 1-26A3	43-013-30348 ✓	14-20-H62-1803	Ute	N/A	1869' FNL & 1731' FWL	SENE, 26-1S-3W	Bluebell	Duchesne	
Ute 1-31A2	43-013-30401 ✓	14-20-H62-1801	Ute	N/A	2246' FSL & 2270' FWL	NESW, 31-1S-2W	Bluebell	Duchesne	
Ute 1-32Z2	43-013-30379 ✓	14-20-H62-1702	Ute	N/A	1484' FNL & 2554' FWL	SENE, 32-1N-2W	Bluebell	Duchesne	
Ute 1-36B6	43-013-30502 ✓	14-20-H62-2532	Ute	N/A	1212' FSL & 487' FEL	SESE, 36-2S-6W	Altamont	Duchesne	
Ute 1-6B2	43-013-30349 ✓	14-20-H62-1807	Ute	N/A	2052' FSL & 1865' FEL	NWSE, 6-2S-2W	Bluebell	Duchesne	
Ute 2-22B5	43-013-31122 ✓	14-20-H62-2509	Ute	N/A	737' FSL & 1275' FWL	SWSW, 22-2S-5W	Altamont	Duchesne	
Ute 2-25A3	43-013-31343 ✓	14-20-H62-1802	Ute	N/A	2183' FSL & 1342' FWL	NESW, 25-1S-3W	Bluebell	Duchesne	
Ute 2-26A3	43-013-31340 ✓	14-20-H62-1803	Ute	N/A	700' FSL & 700' FWL	SWSW, 26-1S-3W	Bluebell	Duchesne	
Ute 2-27B6	43-013-31449 ✓	14-20-H62-4631	Ute	N/A	1727' FNL & 1904' FEL	SWNE, 27-2S-6W	Altamont	Duchesne	
Ute 2-28B6	43-013-31434 ✓	14-20-H62-4622	Ute	N/A	1945' FSL & 1533' FEL	NWSE, 28-2S-6W	Altamont	Duchesne	
Ute 2-31A2	43-013-31139 ✓	14-20-H62-1801	Ute	N/A	1012' FNL & 1107' FEL	NENE, 31-1S-2W	Bluebell	Duchesne	
Ute 2-33B6	43-013-31445 ✓	14-20-H62-2493	Ute	N/A	1796' FNL & 2541' FEL	SWNE, 33-2S-6W	Altamont	Duchesne	
Ute 2-35A3	43-013-31292 ✓	14-20-H62-1804	Ute	N/A	660' FNL & 660' FEL	NENE, 35-1S-3W	Bluebell	Duchesne	
Ute 2-6B2	43-013-31140 ✓	14-20-H62-1807	Ute	N/A	949' FNL & 1001' FWL	NWNW, 6-2S-2W	Bluebell	Duchesne	
Ute 3-35A3	43-013-31365 ✓	14-20-H62-1804	Ute	N/A	1632' FNL & 660' FWL	SWNW, 35-1S-3W	Bluebell	Duchesne	
Ute Tribal 1-27B6	43-013-30517 ✓	14-20-H62-4631	Ute	N/A	2312' FNL & 1058' FWL	SWNW, 27-2S-6W	Altamont	Duchesne	
Ute Tribal 1-28B6	43-013-30510 ✓	14-20-H62-4622	Ute	N/A	860' FNL & 2381' FEL	NWNE, 28-2S-6W	Altamont	Duchesne	
Ute Tribal 1-33B6	43-013-30441 ✓	14-20-H62-2493	Ute	N/A	350' FSL & 2400' FEL	SWSE, 33-2S-6W	Altamont	Duchesne	
Ute Tribal 1-35B6	43-013-30507 ✓	14-20-H62-4632	Ute	N/A	1248' FEL & 1350' FSL	NESE, 35-2S-6W	Altamont	Duchesne	
OIL/GAS WELLS PERMITTED - NOT DRILLED									
Ute 1-16B6	43-013-31524 ✓	14-20-H62-4647	Ute	N/A	2424' FNL & 1590' FEL	SWNE, 16-2S-6W	Altamont	Duchesne	
Ute 1-23B6	43-013-31446 ✓	14-20-H62-4614	Ute	N/A	1894' FSL & 735' FWL	NWSW, 23-2S-6W	Altamont	Duchesne	
Ute 1-26B6	43-013-31447 ✓	14-20-H62-4614	Ute	N/A	205' FNL & 2485' FWL	NENW, 26-2S-6W	Altamont	Duchesne	
Ute 2-26B6	43-013-31448 ✓	14-20-H62-4614	Ute	N/A	663' FSL & 697' FWL	SWSW, 26-2S-6W	Altamont	Duchesne	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *GH*

1-LEC-7-SJ
2-DTS 8-FILE
3-VLD
4-N/A
5-LEC
6-FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) COASTAL OIL & GAS CORP FROM (former operator) ANR PRODUCTION CO INC
 (address) PO BOX 749 (address) PO BOX 749
DENVER CO 80201-0749 DENVER CO 80201-0749
 phone (303) 572-1121 phone (303) 572-1121
 account no. N 0230 (B) account no. N0675

Well(s) (attach additional page if needed):

Name: ****SEE ATTACHED**** API: 013-31343 Entity: _____ Sec _____ Twp _____ Rng _____ Lease Type: _____
 Name: _____ API: _____ Entity: _____ Sec _____ Twp _____ Rng _____ Lease Type: _____
 Name: _____ API: _____ Entity: _____ Sec _____ Twp _____ Rng _____ Lease Type: _____
 Name: _____ API: _____ Entity: _____ Sec _____ Twp _____ Rng _____ Lease Type: _____
 Name: _____ API: _____ Entity: _____ Sec _____ Twp _____ Rng _____ Lease Type: _____
 Name: _____ API: _____ Entity: _____ Sec _____ Twp _____ Rng _____ Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- LEC* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- LEC* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- LEC* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- LEC* 6. Cardex file has been updated for each well listed above.
- LEC* 7. Well file labels have been updated for each well listed above.
- LEC* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- LEC* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 1996. If yes, division response was made by letter dated 19 . *(Same Bond as Coaster)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 960311 This change involves Fee lease / non C.A. wells ~~only~~ state lease wells.
C.A. & Indian lease wells will be handled on separate change.
- 960412 Blm/SL Aprv. C.A.'s 4-11-96.
- 960820 BIA Aprv. CA's 8-16-96.
- 960329 BIA Aprv. Indian Lease wells 3-26-96.
- WE71/34-35 ** 961107 Lemicy 2-5B2/43-013-30784 under review at this time; no dg. yet!*

THE COASTAL CORPORATION
 PRODUCTION REPORT
CHRONOLOGICAL HISTORY

UTE #2-25A3 (CO, ACIDIZE)
 ALTAMONT FIELD
 DUCHESNE COUNTY, UT
 WI: 39.226562% ANR AFE:
 TD: 14,780' PBD: 14,755'
 5" LINER @ 12,540'-14,778'
 PERFS: 12,849'-14,728'
 CWC(M\$): 79.0

- 1/23/97 Flush, POOH w/rods.
 MIRU workover rig. CC: \$3623.
- 1/24/96 POOH w/2 $\frac{7}{8}$ ".
 Hot Oiler bled off csg, pmpd 100 bbls prod water down csg. Pull pump off seat, flush rods.
 Press test to 500#. POOH w/rods & pump. NE WH, NU BOP. POH w/240 jts 2 $\frac{7}{8}$ " tbg to 3070'. CC: \$7666.
- 1/25/96 RIH w/5" liner.
 Bleed off well, start to POOH, tongs broke, replace tongs. POOH w/rest of 2 $\frac{7}{8}$ ", tallied, LD BHA. RIH w/4 $\frac{1}{8}$ " bit, 5" scrapper, 326 jts 2 $\frac{7}{8}$ " to 10,521'. Stay above 5" liner. CC: \$11,019.
- 1/26/96 RIH w/wireline.
 Bleed off well. Finish RIH w/4 $\frac{1}{8}$ " bit & csg scraper to 14,745'. POOH, left 5" csg scraper & bit in hole. No damage to 2 $\frac{7}{8}$ " box, apparently backed off. CC: \$13,855.
- 1/27/96 PU 3 $\frac{1}{2}$ " tbg.
 Hot Oiler bled off well, pumped 100 bbls prod water down csg. RU Delso, run 2 $\frac{7}{8}$ " collar drift down, tag 5" liner @12,531', push partial scraper 198' to 12,729'. POOH, RD Delso. Decide to push scraper to bottom w/pkr. RIH w/5" HD pkr w/2 $\frac{7}{8}$ " collar on bottom, 68 jts 2 $\frac{7}{8}$ " P-110, & 176 jts 3 $\frac{1}{2}$ " P-110 tbg to 7772'. CC: \$18,835.
- 1/28-29/96 No activity.
- 1/30/96 Wait on Dowell, acidize 2/1/96.
 Bleed off well, PU 222 jts 3 $\frac{1}{2}$ " P-110 tbg. Push partial scraper to bottom @ 14,745'. LD 20 jts 2 $\frac{7}{8}$ ", set 5" pkr @ 14,110'. Rls pkr. CC: \$26,162.
- 1/31/96 Prep to acidize.
- 2/1/96 Swab.
 Set pkr @ 14,110'. Acidize perfs from 14,138' to 14,859' w/6900 gals 15% HCL w/BAF, RS & 225 1.1 Sg BS's. MTP 9000#, ATP 8600#, MTR 21 BPM, ATR 9.5 BPM. ISIP 6500#, 5 min 5960#, 10 min 5516#, 15 min 4976#. Excellent diversion. TLTR 455 bbls. RD Dowell, RU to flow - 2900# on well, flow 25 BF. Concern about fill on pkr, try to rls pkr, work for 1 hr, rls pkr & pull above perfs. Made 2 swab runs. IFL 3900', FFL 4500'. Recover 10 BW. Left to recover - 410 bbls. Drain lines. CC: \$58,554.
- 2/2/96 LD 3 $\frac{1}{2}$ ".
 RU to swab. Made 14 swab runs. Run #1: FL 3500', 8 bbls, ph 5. Run #14: FL 5400', 8 bbls, 15% oil cut, ph 6. Avg 16 BPH. Rec total 114 bbls, 106 water, 8 oil. Left to recover 304 bbls. RD swab equip. Pump 40 bbls prod water down tbg. Rls pkr, LD 64 jts 3 $\frac{1}{2}$ ", EOT @ 10,790'. CC: 62,954.
- 2/3/96 LD 2 $\frac{7}{8}$ " P-110.
 LD 314 jts 3 $\frac{1}{2}$ " P-110, change equip to 2 $\frac{7}{8}$ ", LD 38 jts 2 $\frac{7}{8}$ " P-110. CC: \$68,051.

THE COASTAL CORPORATION
PRODUCTION REPORT
CHRONOLOGICAL HISTORY

UTE #2-25A3 (CO, ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 39.226562% ANR AFE: 00968

- 2/4/96 RIH w/rods.
LD 30 jts 2 $\frac{7}{8}$ " P-110, RIH w/prod BHA on 2 $\frac{7}{8}$ " tbg. Set 7" TAC @ 10,535' w/SN @ 10,428'. Install pump tee, change equip to rods. Flush tbg w/55 bbis prod water. RIH w/1 $\frac{3}{4}$ " pump on 304 rods. PU polish rod. CC: \$71,734.
- 2/5/96 Well on production.
Bleed off tbg, RIH w/109-1" rods. Space out, add subs. PU polish rod, seat pump. Fill tbg w/25 bbis prod water, press test w/rig to 700 psi. RD rig, load out equip. Pull rotaflex forward. Stroke unit ok, turn well to pumper. CC: \$80,197.
Pmpd 37 BO, 309 BW, 60 MCF, 3.7 SPM, 23 hrs.
- 2/6/96 Pmpd 0 BO, 308 BW, 129 MCF, 3.7 SPM. Will increase SPM 2/7/96.
- 2/7/96 Pmpd 76 BO, 298 BW, 115 MCF, 4.7 SPM.
Ran dyno, FL @ 3100' (SN @ 10,428', 1 $\frac{3}{4}$ " pump). Inc SPM from 3.7 to 4.7.
- 2/8/96 Pmpd 81 BO, 360 BW, 122 MCF, 4.7 SPM.
- 2/9/96 Pmpd 65 BO, 353 BW, 124 MCF, 4.7 SPM.
- 2/10/96 Pmpd 198 BO, 34 BW, 123 MCF, 4.7 SPM.
- 2/11/96 Pmpd 79 BO, 291 BW, 122 MCF, 4.7 SPM.
- 2/12/96 Pmpd 67 BO, 362 BW, 113 MCF, 4.7 SPM.
- 2/13/96 Pmpd 41 BO, 292 BW, 88 MCF, 4.7 SPM.
Ran dyno, FL @ 7104' (SN @ 10,428', 1 $\frac{3}{4}$ " pump).
- 2/15/96 Pmpd 63 BO, 316 BW, 78 MCF, 4.7 SPM
Prior Prod: 33 BO, 136 BW, 55 MCF.
Final Report.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08438

May 22, 1996

Coastal Oil & Gas Corp.
Attn: Sheila Bremer
P. O. Box 749
Denver CO 80201-0749

43-013-31343
Re: Well No. Ute 2-25A3
NESW, Sec. 25, T1S, R3W
Lease 14-20-H62-1802
Duchesne County, Utah

Dear Ms. Bremer:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Coastal Oil & Gas Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$150,000 BIA Nationwide Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for
Minerals Resources

cc: ANR Production Company
BIA
Division Oil, Gas, & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-1802

6. If Indian, Alottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #2-25A3

9. API Well No.

43-013-31343

10. Field and Pool, Or Exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

2183' FSL & 1342' FWL
NE/SW Section 25-T1S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Emergency Pit

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Operator requests permission to use the emergency pit located at the Ute #1-35A3 battery.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RECEIVED
APR 10 1997
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer TITL Environmental & Safety Analyst Dat 04/08/97

(This space for Federal or State office use)

APPROVED BY _____ TITL _____ Dat _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-1802

6. If Indian, Alottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #2-25A3

9. API Well No.

43-013-31343

10. Field and Pool, Or Exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

2183' FSL & 1342' FWL

NE/SW Section 25-T1S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

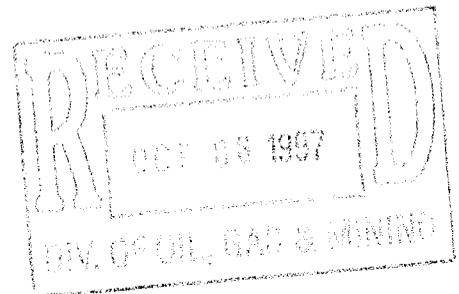
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Perf & acidize
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached procedure for work to be performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Title Sr. Environmental Analyst Date 10/02/97

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UTE #2-25A3
Section 25 T1S R3W
Altamont Field
Duchesne Co. Utah

PROCEDURE:

1. MIRU. POOH w/rods and pump. NDWH. Rlse TAC set @ 10,532'. NUBOP. POOH w/tbg.
2. MIRU Wireline Co. RIH w/CIBP w/ball valve. Set CIBP @ 12,810'. PT plug to 1000 psi.
3. Perforate the following UTT interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

12,536-12,796' 39' 117 holes

Perforate the following w/a 4" csg gun loaded w/3 JSPF, 120 degree phasing.

11,681-12,526' 125' 375 holes

Tie into OWP CBL dated 7/2/92 for depth control. Monitor all fluid levels and surface pressures.

4. RIH w/retr pkr on 3-1/2" 9.33# N-80 tbg. Set pkr @ 11,600'. PT csg to 1000 psi. Swab test and obtain fluid for acid compatibility.
5. MIRU Dowell to acidize interval from 11,681-12,796' w/14,750 gals 15% HCL per attached treatment schedule. MTP 9000 psi. Swab back load and test.
6. Rlse pkr, POOH
7. RIH w/pumping BHA on 2-7/8" tbg. Call Denver for SN depths and pump size.

COASTAL OIL & GAS CORP.

Service Co. Demant #26

JUL 01 '96

7:12 No.002 P.2x

Field- Attamont
 Well 112-25A.3
 Cnty Dubuque State Iowa
 Date 6-28-96
 Foreman Doug Bazzie

CSC DATA

SIZE	WT.	GRADE	FROM	TO
9 5/8	26#	K-55		
7"	26#	N-80 & C.F.95		
5"	18#	S-95		

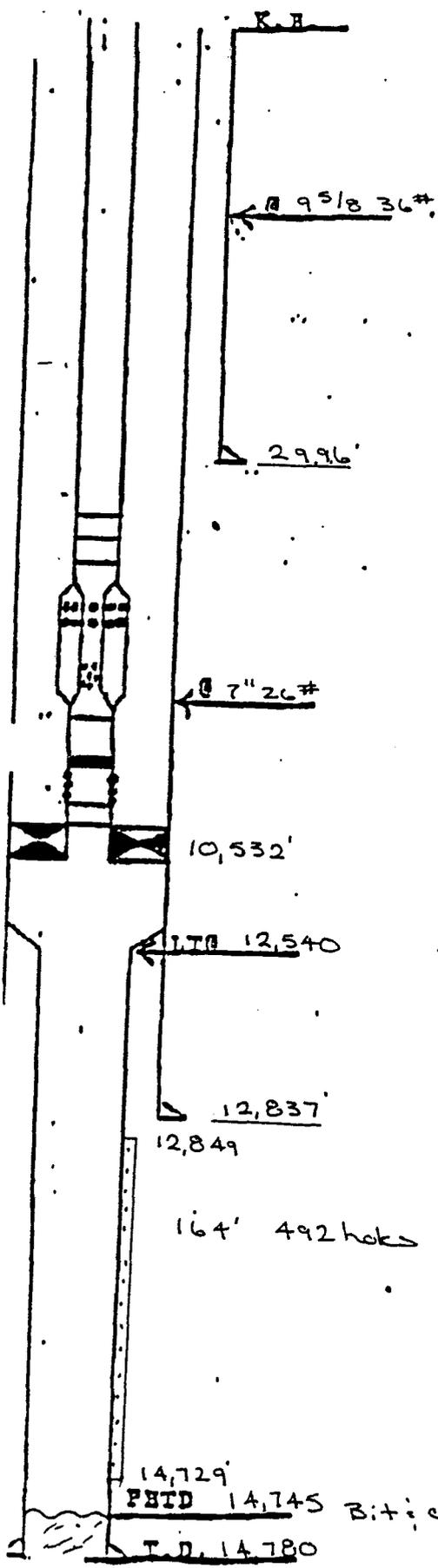
BRIEF COMPLETION SUMMARY

Dis-log Tbg. Had 1 split wt. change out
17 lbs. Tbg. 814 wt rod change out 110-3/4 rod w/
guides O-Plus in wear area. Kill the wt 40 lbs
press test 300 lbs stroke test pump held

Total lbs pumped 170

FINAL STATUS

Stretch	4.00
K.B	22.00
Tbg. Hammer	.80
3 3/8 Tbg. N-80	10,398.81
2 7/8 145 SN	1.10
2 7/8 Sub	1.03
4 1/2 N-80 PBGA	31.68
1 Tbg.	31.10
2 1/2 Solid Plug	.80
1 1/2 Perf Tbg.	31.64
2 7/8 Sub	4.22
MSOT 7" TAC	2.78
E.O.T.	10,534.96
S/N @	10,425.61
7" MSOT A/C @	10,532.18



COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-25A3 (ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 39.22 AFE: 27366
TD: 14,780' PBTD: 14,745'
5" @ 12,540'-14,778'
PERFS: 12,849'-14,729'
CWC(M\$): 123.4

- 11/7/97 **POOH.**
MIRU. Flush w/60 bbls TPW, reseal pump, test to 700#, ok. POOH w/pump & rods, xo to tbg, rel TAC, NU BOP. POOH, EOT @ 9750'.
CC: \$4785.
- 11/8/97 **Perf.**
POOH LD BHA. MIRU Delsco, RIH w/4½" GR, tag @ 14,652'. POOH, RD Delsco. MIRU Cutters, RIH w/5" CIBP w/ball valve, set @ 12,810', POOH, RD Cutters. Fill hole 370 bbls TPW, test plug to 1000# - ok.
CC: \$9278.
- 11/9/97 **RIH w/N-80 tbg.**
MIRU Cutters, perfs from 12,536'-12,796' w/3½" gun loaded w/3 JSPF, 120° phasing. Perf frmo 11,681'-12,526' w/4" guns loaded w/3 JSPF, 120° phasing.
Run #1: 12,652'-12,796', 21 ft, 63 holes, psi 0, FL sfc.
Run #2: 12,536'-12,645', 18 ft, 54 holes, psi 0, FL sfc.
Run #3: 12,526'-12,420', 20 ft, 60 holes, psi 0, FL sfc.
Run #4: 12,301'-12,418', 20 ft, 60 holes, psi 0, FL sfc.
Run #5: 12,148'-12-293', 20 ft, 60 holes, psi 0, FL sfc.
Run #6: 12,022'-12,142', 20 ft, 60 holes, psi 0, FL sfc.
Run #7: 11,853'-12,019', 20 ft, 60 holes, psi 0, FL sfc.
Run #8: 11,713'-11,849', 20 ft, 60 holes, psi 0, FL sfc.
Run #9: 11,681'-11,700', 5 ft, 15 holes, psi 0, FL sfc.
RD Cutters. PU 7" HD pkr, RIH on 3½" N-80 tbg, EOT @ 3070'.
CC: \$43,554.
- 11/10/97 **Acidize.**
PU 3½" N-80 tbg, well trying to flow, set @ 9969', flow to frac tank 30 min, rec 5 bbls, well died. Rel pkr. RIH w/3½" tbg. Set pkr @ 11,581'. RU & swab, IFL sfc, FFL 3500', rec 43 BW, tr oil. Prep to acidize.
CC: \$49,248.
- 11/11/97 **Flow test.**
MIRU Dowell. Acidize perfs from 11,681'-12,796' w/14,750 gals 15% HCL 738 1.3 BS 1 ppg RS. MTR 34 BPM, ATR 24 BPM, MTP 9300#, ATR 8500#, diversion good. ISIP 4605#, 15 min 4106#, RD Dowell. RU to flow to frac tank. Flow back to frac tank 251 bbls, 137 BO, 114 BW. Turn well to treater, 32/64" ck, 325 tbg press.
CC: \$93,406.
- 11/12/97 **Well flwg to treater.**
Flwd 964 BO, 328 BW, 684 MCF, FTP 320#, 64/64" ck, 24 hrs.
CC: \$96,968.
- 11/13/97 **Well flwg to treater.**
Flwd 800 BO, 188 BW, 565 MCF, 64/64" ck, 24 hrs, FTP 300#. Prep to LD tbg & rods.
- 11/14/97 **Well flwg to treater, start to LD prod tbg & rod string.**
Flwg 640 BO, 128 BW, 427 MCF, 64/64" ck, 24 hrs.
CC: \$102,720.
- 11/15/97 **Fin LD 2½" prod string, RD.**
Flwg 611 BO, 142 BW, 443 MCF, 64/64" ck, 24 hrs.
CC: \$105,729.
- 11/16/97 Flwg 528 BO, 152 BW, 443 MCF, 64/64" ck, 24 hrs.
- 11/17/97 Flwg 462 BO, 140 BW, 330 MCF, 64/64" ck.
- 11/18/97 Flwg 219 BO, 66 BW, 262 MCF, FTP 100#, 64/64" ck.
- 11/19/97 Flwg 260 BO, 90 BW, 255 MCF, FTP 100#, 64/64" ck.
- 11/20/97 Flwg 358 BO, 134 BW, 262 MCF, FTP 100#, 64/64" ck.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-25A3 (ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 39.22 AFE: 27366

11/21/97	Flwg 340 BO, 127 BW, 262 MCF, FTP 100#, 64/64" ck.	
11/22/97	Flwg 319 BO, 116 BW, 262 MCF, FTP 100#, 64/64" ck.	
11/23/97	Flwg 298 BO, 109 BW, 262 MCF, FTP 100#, 64/64" ck.	
11/24/97	Flwg 188 BO, 60 BW, 221 MCF, FTP 100#, 64/64" ck.	
11/25/97	Flwg 69 BO, 19 BW, 153 MCF, FTP 50#, 64/64" ck.	
11/26-28/97	No activity - holiday.	
11/29/97	Fin PU 2$\frac{7}{8}$" tbg. MIRU. PU 2 $\frac{7}{8}$ " tbg in doubles, stand back in derrick.	CC: \$108,751.
11/30/97	POOH LD tbg. PU std back 2 $\frac{7}{8}$ " tbg in derrick, ND WH, rel 7" HD pkr @ 11,581', POOH LD 3 $\frac{1}{2}$ " tbg, EOT @ 8400'. SD.	CC: \$112,023.
12/1/97	RIH w/prod equip. 0# on tbg, LD 3 $\frac{1}{2}$ " N-80 tbg & pkr.	CC: \$115,713.
12/2/97	RIH seat pump. 0# on well. PU RIH w/prod equip, set TAC @ 10,208', SN @ 10,427'. XO to rods, PU 1 $\frac{1}{4}$ " pump. RIH, EOP @ 9500'.	CC: \$118,915.
12/3/97	Well on production. RIH w/rods seat pump, fill tbg w/10 bbls TPW, test to 800#, ok. RD, slide in unit. Place well on production. Pmpd 11 BO, 255 BW, 86 MCF, 3.4 SPM, 19 hrs.	CC: \$122,187.
12/4/97	Pmpd 25 BO, 321 BW, 98 MCF, 4.7 SPM.	
12/5/97	Pmpd 123 BO, 295 BW, 118 MCF, 4.7 SPM.	
12/6/97	Pmpd 136 BO, 299 BW, 120 MCF, 4.7 SPM.	
12/7/97	Pmpd 172 BO, 235 BW, 152 MCF, 4.7 SPM.	
12/8/97	Pmpd 187 BO, 201 BW, 152 MCF, 4.7 SPM.	
12/9/97	Pmpd 206 BO, 413 BW, 155 MCF, 4.7 SPM.	
12/19/97	Pmpd 195 BO, 189 BW, 161 MCF, 4.7 SPM. Prior production: 12 BO, 140 BW, 180 MCF. <u>Final report.</u>	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

14-20-H62-1802

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute 2-25A3

9. API Well No.

43-013-31343

10. Field and Pool, or exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne Co., Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2183' FSL & 1342' FWL
NE/SW Section 25-T1S-R3W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Commingle, Off-lease
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

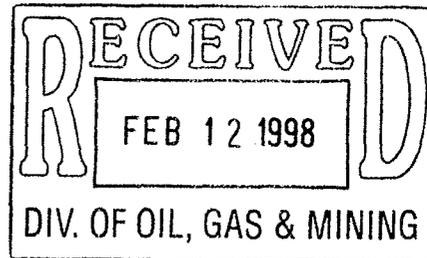
Measurement

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator requests permission for commingling and off-lease measurement of oil and produced water from the Ute #2-25A3 into the Ute #1-35A3 battery. Production from the Ute #2-25A3 runs through a separate heater treater and separate oil, gas, and water meters prior to being commingled in existing tanks with oil and water production from wells in the battery. The produced water from the battery is then disposed of in the field-wide SWD system. Therefore, permission is also requested to dispose of produced water in the field-wide SWD system.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer

Sheila Bremer

Title Environmental & Safety Analyst

Date 2/11/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Well Name

Ute 2-25A3

Contractors providing services valued at more than \$3,000.00

CONTRACTOR	LOCATION	SERVICES PROVIDED
Flint Engineering	Vernal, UT	Rig
Weatherford	Vernal, UT	Equipment rental
LCL Oil	Roosevelt, UT	Fuel
Target Trucking	Vernal, UT	Water/Trucking
Cutters Wireline	Vernal, UT	Perforating service
Dowell Schlumberger	Vernal, UT	Acidizing
Nalco Exxon	Vernal, UT	Chemicals/Acidizing

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

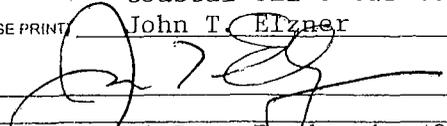
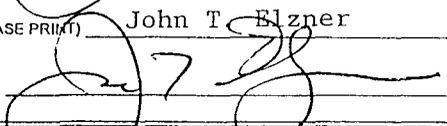
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

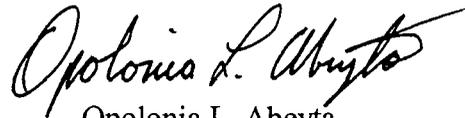
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

1112 copy



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED
AUG 22 2001
DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
COLTHARP 1-27Z1 (CA 96-65)	43-013-30151	4700	27-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-30Z1 (CA 84705C)	43-013-30813	9405	30-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31 (CA 73509)	43-013-30278	4755	31-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31A2	43-013-30401	1925	31-01S-02W	INDIAN	OW	P
UTE 1-32Z2	43-013-30379	1915	32-01N-02W	INDIAN	OW	P
UTE TRIBAL 1-33Z2 (CA 9C-140)	43-013-30334	1851	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-33Z2 (CA 9C-140)	43-013-31111	10451	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-34Z2	43-013-31167	10668	34-01N-02W	INDIAN	OW	P
UTE TRIBAL 3-35Z2	43-013-31133	10483	35-01N-02W	INDIAN	OW	P
JAMES POWELL 4	43-013-30071	8302	19-01S-02W	INDIAN	OW	P
MCELPRANG 1-31A1 (CA 96-50)	43-013-30190	5425	31-01S-01W	INDIAN	OW	S
LESLIE UTE 1-11A3	43-013-30893	9401	11-01S-03W	INDIAN	OW	P
L B UTE 1-13A3	43-013-30894	9402	13-01S-03W	INDIAN	OW	P
LAUREN UTE 1-23A3	43-013-30895	9403	23-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-25A3	43-013-30370	1920	25-01S-03W	INDIAN	OW	P
UTE 2-25A3	43-013-31343	11361	25-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-26A3	43-013-30348	1890	26-01S-03W	INDIAN	OW	P
UTE 2-26A3	43-013-31340	11349	26-01S-03W	INDIAN	OW	P
UTE 2-35A3	43-013-31292	11222	35-01S-03W	INDIAN	OW	P
UTE 3-35A3	43-013-31365	11454	35-01S-03W	INDIAN	OW	P
UTE UNIT 1-34A4 (CA 96-40)	43-013-30076	1585	34-01S-04W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/28/2001

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/28/2001

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **El Paso E&P Company, LP**

3a. Address
1099 18th Street, Suite 1900, Denver, CO 80202

3b. Phone No. (include area code)
303-291-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2183' FSL, 1342' FWL
 NESW Sec. 25, T1S-R3W**

5. Lease Serial No.
14-20-H62-1802

6. If Indian, Allottee or Tribe Name
Ute Tribal

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Ute 2-25A3

9. API Well No.
43-013-31343

10. Field and Pool, or Exploratory Area
Bluebell

11. County or Parish, State
Duchesne County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator is requesting approval to plug back, perforate and stimulate the Lower Green River Formation of the subject well in accordance with the attached procedures.

RECEIVED
FEB 12 2007
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Jennifer T Bechtel** Title **Associate Analyst**

Signature *Jennifer T. Bechtel* Date **02/09/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title **Accepted by the** Date **Federal Approval Of This**
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. **Utah Division of** **Action Is Necessary**
 Office **Oil, Gas and Mining**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date: **2/14/07**
 By: *[Signature]*

EL PASO PRODUCTION COMPANY

Recompletion Procedure Ute 2-25A3

To
Plug back, perforate and stimulate Lower Green River
Formation

Section 25, T1S, R3W
Altamont-Blue Bell Field
Duchesne County, Utah

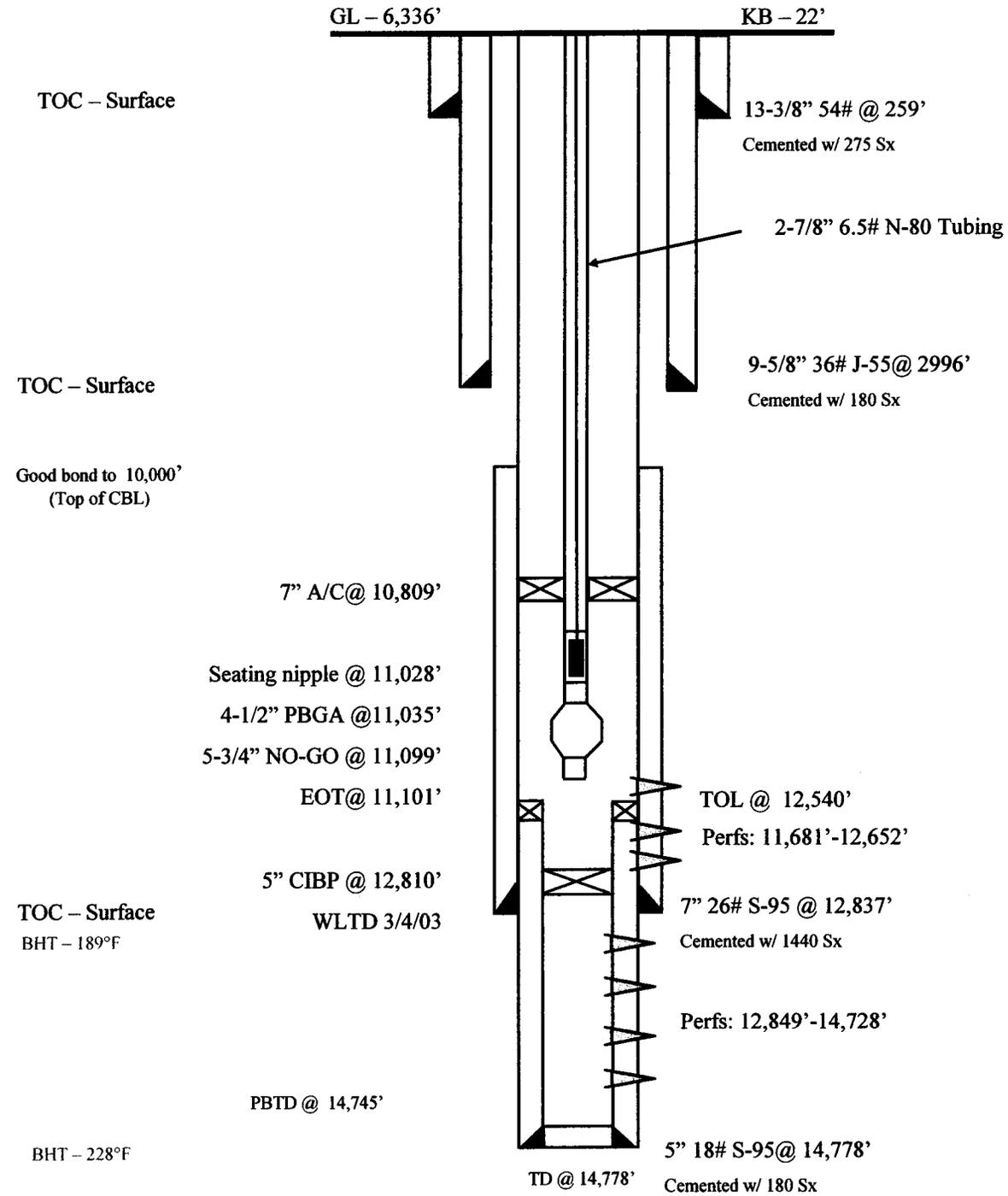
Procedure:

1. MIRU workover rig. Load well with TPW. POOH with rods and pump. ND wellhead. NU and test BOP's.
2. POOH and LD tubing string and BHA.
3. PU 7" casing scraper and RIH and scrape 7" casing to top of liner at 12,540'. Circulate hole clean. POOH and lay down CS.
4. RU EL. Make GR run to top of liner at 12,540'. RIH and set CBP at 11,650' with 20' of cement on top. Pressure test plug to 1,000 psi.
5. RU EL and perf Green River per attached perf sheet with 3-1/8" HSC guns loaded 3 spf, 120 deg phased w/ 22.7 gram premium charges (168 holes). RD EL.
6. TIH with 7" treating packer on 3-1/2" 9.3 # N-80 workstring. Test tubing on TIH to 9000 psi. Set treating packer @ 10,550'. Test annulus to 1500 psi.
7. Break down perms w/ 3% KCL at approximately 5 bpm. Monitor annulus for communication. Report ISIP and leak-off in 5, 10 & 15 minute intervals.

8. MI&RU Stimulation Company. Acidize Green River perms at 10,731'-11,560' with 15,000 gals of 15% HCL @ 30+ BPM utilizing Bio-balls (Brown colored) and rock salt for diversion. Heat treating water to 160° F. Maximum allowable surface treating pressure 8,500 psi. Hold 1,500 psi on 3-1/2" annulus throughout job.
9. Attempt to flow back well. If well does not flow back, release packer, TOH and LD workstring and packer.
10. RIH with 2-7/8" production tubing string and tubing anchor. Set tubing anchor and SN at appropriate design depths.
11. ND BOP & NU wellhead.
12. Run pump and rods. Space out, stroke test and pump hang off.
13. RD&MO workover rig. PWOP. Clean location.

UTE 2-25A3
 Duchesne Co, Utah
 Altamont / Blue Bell Field
 API - 43-013-31343
 Prop # 10000483

Current



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> <input type="checkbox"/> Gas Well <input type="checkbox"/> <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-1802
2. Name of Operator El Paso E&P Company, LP		6. If Indian, Allottee or Tribe Name Ute Tribal
3a. Address 1099 18th Street, Suite 1900, Denver, CO 80202	3b. Phone No. (include area code) 303-291-6400	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2183' FSL, 1342' FWL NESW Sec. 25, T1S-R3W		8. Well Name and No. Ute 2-25A3
		9. API Well No. 43-013-31343
		10. Field and Pool, or Exploratory Area Bluebell
		11. County or Parish, State Duchesne County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE FOLLOWING WORK WAS PERFORMED ON THE SUBJECT WELL BETWEEN 4/14/2007 AND 4/26/2007:

4/14/2007 TOOH W/ RODS AND PROD TBG. 4/17/2007 RIH AND SET 7" CBP @ 11,670'. DUMP BAIL 10' CMT ON TOP OF CBP. TAG TOC @ 11,660'. P-TEST CSG TO 1000 PSI. GOOD.

4/18/2007 PERFORTATE GREEN RIVER FORMATION 10,581' - 11,640', 78' TOTAL, 234 HOLES W/ 3-1/8" GUNS, 3 SPF, 120 DEG PHASING, 22.7 GRAM CHARGES.

4/21/2007 ACIDIZE GREEN RIVER PERFS 10,581' - 11,641' W/ 15,000 GAL 15% HCL AND ADDITIVES USING 351 BIO BALLS AND ROCK SALT FOR DIVERSION.

4/24/2007 RIH W/ 2-7/8" PROD TBG. SET TAC@ 9780' IN 20K TENSION, EOT @ 10,099'

4/26/2007 RIH W/ ROD STRING, SEAT PUMP @ 9997'. STROKE AND P-TEST PUMP TO 1000 PSI, GOOD.

RETURN WELL TO PRODUCTION.

PROD 4/26/2007 44 BBL OIL, 33 MCF GAS, 100 BBL WATER

4/27/2007 26 BBL OIL, 90 MCF GAS, 164 BBL WATER

4/28/2007 93 BBL OIL, 90 MCF GAS, 411 BBL WATER

RECEIVED
JUN 15 2007

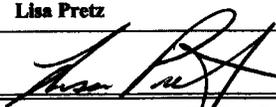
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Lisa Pretz

Title **Engineering Tech**

Signature



Date

06/11/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

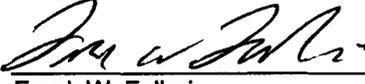
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

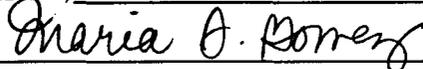
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

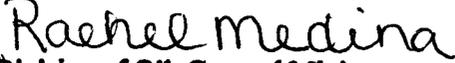
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JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	