

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL DEEPEN PLUG BACK

1b. Type of Well Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator Pennzoil Exploration and Production Company

3. Address of Operator P.O. Box 290; Neola, Utah 84053

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface 700' FSL and 842' FWL
At proposed prod. zone same

5. Unit Agreement Name Edwards

6. Farm or Lease Name

7. Well 3-10B1

8. Field and Pool, or Wildcat Bluebell-Wasatch

9. Sec., T., R., M., or Blk. and Survey or Area Sec. 10, T2S, R1W

10. Distance in miles and direction from nearest town or post office* 1.2 miles North of Roosevelt, Utah

11. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drilg. line, if any) 700 ft.

12. No. of acres in lease 640

13. No. of acres assigned to this well 640

14. Distance from proposed* location to nearest well, drilling, completed, or applied for, on this lease, ft. 2018 ft.

15. Proposed depth 12,500' *WSTC*

16. Rotary or cable tools Rotary

17. Elevations (Show whether DF, RT, GR, etc.) Ungraded Ground Elev.: 5116'

18. Approx. date work will start* Sept. 1, 1991

TIGHT HOLE

swsw

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
13 1/2"	10 3/4"	40.5 #	2500'	1820 cu.ft.
9 7/8"	7"	23 #	9600'	3430 cu.ft.
6 1/4"	5"	18 #	12,500'	300 cu.ft.

- Enclosed Attachments:
 - a. Certified Location Plat.
 - b. Drilling Plan.
 - c. BOP schematic.
 - d. Area Topography Map Showing Roadway to location.
 - e. Location map showing rig layout of location.
- Water Permit will be secured prior to spudding well.
- An AFE has been prepared and copies have been sent to joint interest holders for their approval.

TECHNICAL REVIEW

Engr. *[Signature]* 8-16-91
Geol. *[Signature]* 8/13/91
Surface *[Signature]* 8/12/91

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AUG 02 1991
DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *[Signature]* Title: Petroleum Engineer Date: 7/31/91

(This space for Federal or State office use)

Permit No. 43-013-31330 Approval Date: 8-16-91

Approved by: *[Signature]* Title: *[Signature]*

Conditions of approval, if any: WELL SPACING: 139-42

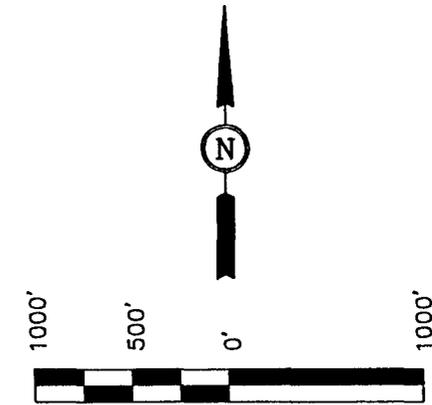
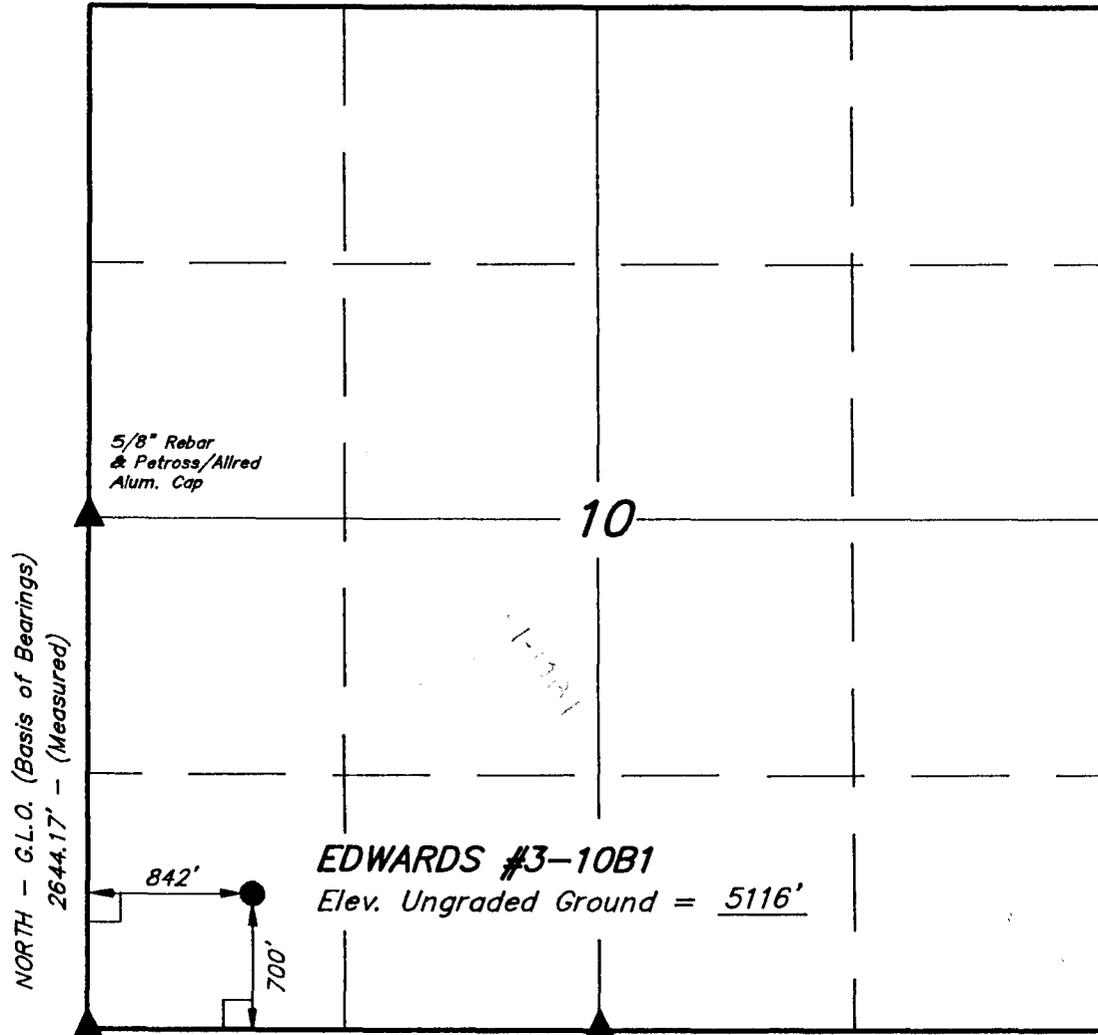
T2S, R1W, U.S.B.&M.

**PENNZOIL EXPLORATION
& PRODUCTION COMPANY**

Well location, EDWARDS #3-10B1, located as shown in the SW 1/4 SW 1/4 of Section 10, T2S, R1W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 10, T2S, R1W, U.S.B.&M. TAKEN FROM THE ROOSEVELT QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5077 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST (801) 789-1017
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 7-23-91
PARTY G.S. J.T.K. T.D.H.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE PENNZOIL EXPLR. & PROD. CO.

▲ = SECTION CORNERS LOCATED.

DRILLING PLAN

OPERATOR: PENNZOIL EXPLORATION & PRODUCTION COMPANY
WELL: Edwards 3-10B1
WELL LOCATION: 700' FSL & 842' FWL
SW 1/4 SW 1/4 SEC. 10, T2S R1W
Duchesne County, Utah

1. ESTIMATED TOPS AND IMPORTANT GEOLOGICAL FORMATIONS:

Top Green River	4470'
Green River Trona	6716'
Mahagony Bench	7381'
TGR 3	8575'
CP 70	9480'
TU 2	9736'
Wasatch 200	11,578'
Total Depth	12,500'

2. ESTIMATED OIL AND WATER DEPTHS:

Water	NONE ANTICIPATED
TU 2	Oil @ +9736'
Wasatch 200	Oil @ +11,578'

3. HOLE SIZE, CASING, AND CEMENT PROGRAM:

- A. CONDUCTOR HOLE: 0' - 60'
- Drill a 36" hole to 60'.
 - Set 16" conductor pipe.
 - Cement with ready mix concrete at 6 bags per yard.
- B. SURFACE HOLE: 60' - 2500'
- Drill a 13 1/2" hole to 2500'.
 - Set 10 3/4" 40.5# K-55/S-80 STC.
 - Cement to surface with a lead slurry of a low density filler and tail in with 200 sks. Class "G".
- C. INTERMEDIATE HOLE: 2500' - 9600'
- Drill a 9 7/8" hole to 9600'.
 - Set 7" 23# N-80/S-95 LTC.
 - Cement to surface with a DVT at approximately 7381'.
First stage: 50/50 Poz "G" with additives tailored for depth and temp. Second stage: A lead cement from approx. 3970' to surface with a low density filler and tail in with a 50/50 Poz. "G" tailored for depth and temp.

- A. PRODUCTION HOLE: 9600' - 12,500'
 - a. Drill a 6 1/4" hole to 12,500'.
 - b. Hang a 5" 18# N-80 FL4S liner.
 - c. Cement liner with a Class "G" cement tailored for depth and temp.

4. OPERATOR'S PRESSURE CONTROL PLAN:

Figure no. 1 is a schematic of minimum BOP equipment.

The BOP equipment will be nipple up on the surface casing string and pressure tested prior to commence drilling.

- A. All rams and choke manifold will be tested to 5000 psi.
- b. Bag preventor will be tested to 50% of its rated working pressure.
- c. 7" casing strings will be tested to 4000 psi. or 0.2 psi/ft per depth, which ever is greater.
- d. Record all BOP test on tour reports.
- e. Retest BOP stack every 28 days.
- f. Fill up line above the bag preventer.
- g. Kill line located below the double BOP rams.

Operational Checks:

- a. Pipe rams will be closed and opened once each 24 hours.
- b. Blind rams will be closed and opened each time the drill string is pulled from the well bore.

5. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

- a. Upper and lower kelly cocks will be utilized.
- b. A full opening drill pipe stabbing valve.
- c. PVT equipment will be used to monitor the mud system when drilling the production hole.

6. PROPOSED DRILLING FLUID PROGRAM:

- A. SURFACE HOLE: 60' - 2500'
 - a. Drill from 60' to 2500' with a 36 viscosity in steel pits. Then continue drilling with fresh water, circulating reserve pit using lime and flocculate to keep fluid clean.
 - b. All severe water flows will be contain with barite and gel.
- B. INTERMEDIATE HOLE: 2500' - 9600'
 - a. Drill out with fresh water circulating reserve pit using lime and flocculate as needed to keep fluid clean. Barite, polymers, and gel will be used as wellbore dictates due to pressure or hole condition.
 - b. Final fluid properties: 9.5 ppg. gelled brine water.

- C. PRODUCTION BLE: 9600'-12,500
 - a. Drill out with the existing mud system. Barite, polymers, and gel will be used as wellbore dictates due to pressure and hole condition.
 - b. Final fluid properties: 13.0/13.5 ppg. 40/55 vis.
8/10 wl. 20/30 yp.

7. WELL BORE EVALUATION:

- a. CORING: None Anticipated
- b. DRILL STEM TESTING: None Anticipated
- c. LOGS: Production hole Dual Induction Lateral
Gamma Ray
Formation Density
BHC-Sonic Micro-SFL
Four Arm Caliper
- d. COMPLETION: The objective formation is one of the oil zones in the Wasatch Formation. Selected intervals will then be perforated and evaluated for stimulation work.

8. PRESSURE AND TEMPERATURES:

- a. No abnormal pressure or temperature have been noticed or reported in wells drilled in this area.
- b. Estimated bottom hole temperatures : 238 degrees
- c. Estimated bottom hole pressure: 8450 psi

9. ANTICIPATED STARTING DATE:

- a. Construction will probably start within 5 days of permit approval.
- b. The well will probably be spudded approx. Sept. 20, 1991.

10. OTHER INFORMATION:

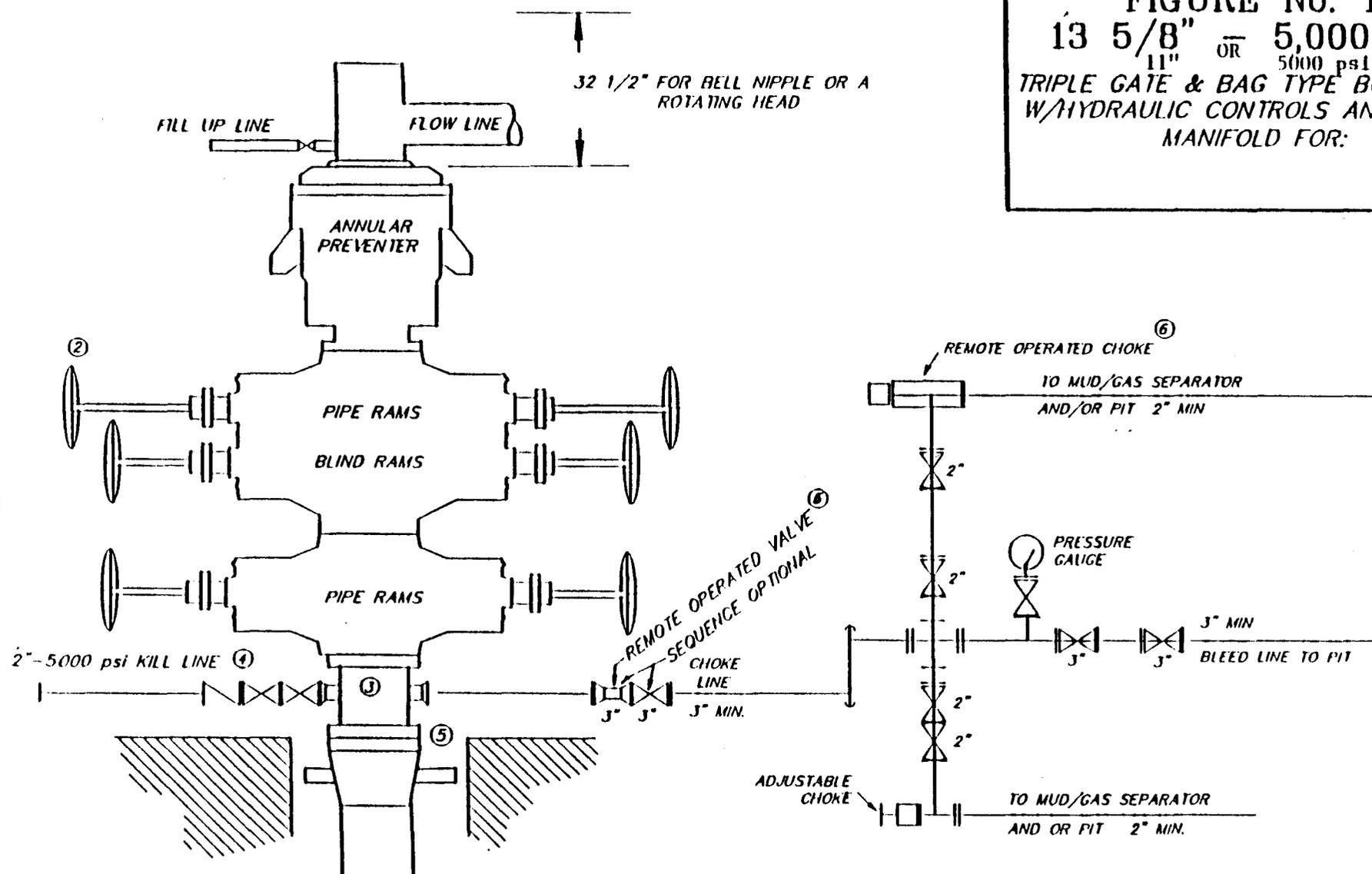
- a. Topography: Gently rolling hills
- b. Soil Characteristics: Bentonitic clays, sand, and silt.
- c. Flora: Pasture grasses and weeds.
- d. Fauna: Domestic: None
Wildlife: Deer, rodents, small reptiles
- e. Surface Use: Salvage yard
- f. Surface Owner: Vernon L. Edwards

11. LEASEE'S OR OPERATOR'S REPRESENTATIVE:

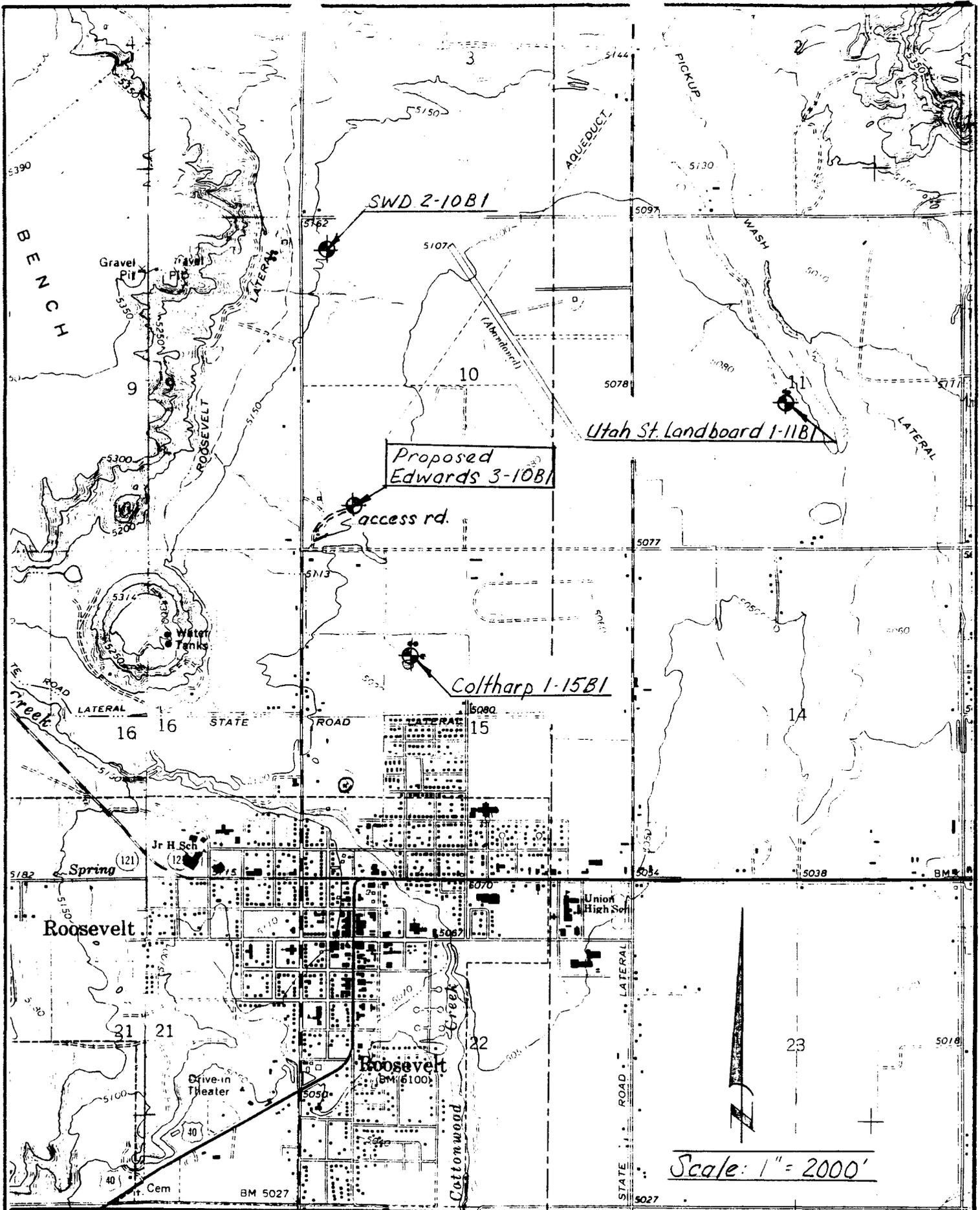
George P. SanFilippo, Vice President of Western Operations
Danny L. Laman, Area Drilling Foreman (801) 353-4397

12. This well will be drilled per regulations as set forth by the State of Utah Natural Resource Oil, Gas, & Mining Division.

FIGURE No. 1
13 5/8" $\overline{\text{OR}}$ 5,000 psi ^①
11" ^{5000 psi}
TRIPLE GATE & BAG TYPE BOP STACK
W/HYDRAULIC CONTROLS AND CHOKE
MANIFOLD FOR:



- ① = ALL BOP CONNECTIONS SUBJECTED TO WELL PRESSURE SHALL BE FLANGED, WELDED OR CLAMPED.
- ② = HAND WHEELS FOR EACH SET OF RAMS UNLESS EQUIPPED WITH AUTO LOCK.
- ③ = DRILLING SPOOL UNLESS BOTTOM BOP EQUIPPED WITH SIDE OUTLETS.
- ④ = KILL LINE W/2-2" VALVES & 1-2" CHECK VALVE WITH KILL LINE TO OUTER EDGE OF THE SUB STRUCTURE.
- ⑤ = TOP OF CASING HEAD FLANGE WILL BE AT GROUND LEVEL.
- ⑥ = REMOTE CONTROLS ON RIG FLOOR.



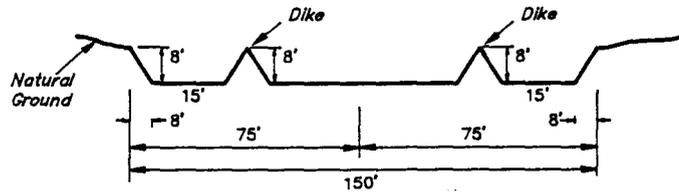
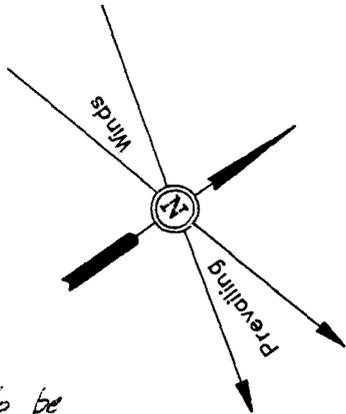
Edwards 3-10B1: AREA TOPOGRAPHY MAP 700' FSL and 842' FWL
 SW 1/4 SW 1/4 Section 10, T2S, R1W, Duchesne County, Utah

PENNZOIL EXPLR. & PROD. CO.

LOCATION LAYOUT FOR

EDWARDS #3-10B1

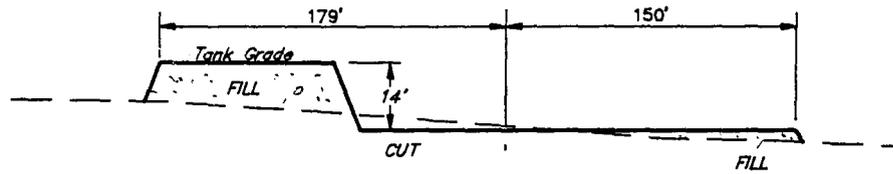
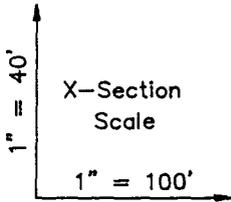
SECTION 10, T2S, R1W, U.S.B.&C.M.



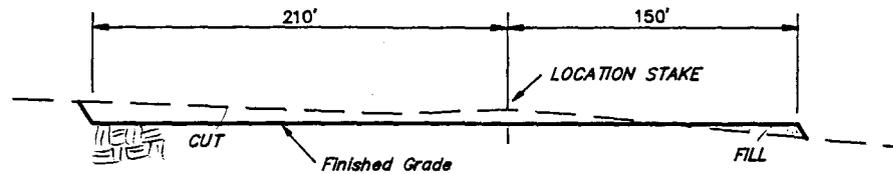
SECTION A-A

NO SCALE

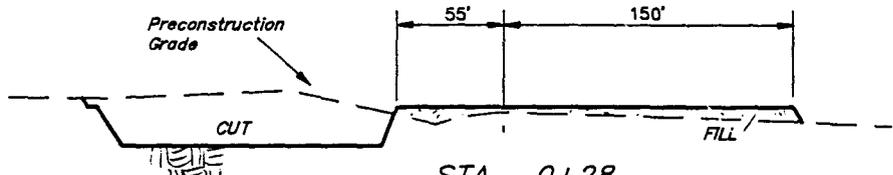
SCALE: 1" = 50'
DATE: 7-23-91
Drawn By: T.D.H.
REVISED: 7-31-91



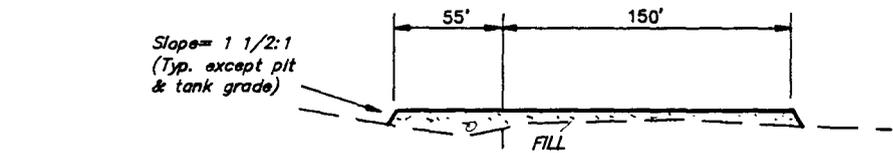
STA. 2+95



STA. 1+70



STA. 0+28



STA. 0+00

TYP. LOCATION LAYOUT
TYP. CROSS SECTIONS

APPROXIMATE YARDAGES

(.6") Topsoil Stripping	=	1,950 Cu. Yds.
Remaining Location	=	9,680 Cu. Yds.
TOTAL CUT	=	11,630 CU.YDS.
FILL	=	6,430 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	4,860 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,850 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	10 Cu. Yds.

Elev. Ungraded Ground at Location Stake = 5116.3'

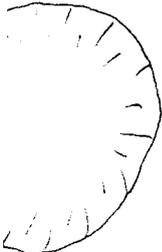
Elev. Graded Ground at Location Stake = 5113.3'

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East Vernal, Utah

F-2.4' El. 110.9'

Existing Pit to be Moved.



F-2.8' El. 110.5'

Approx. Toe of Fill Slope

F-3.2' El. 110.1'

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353-4397

August 1, 1991

State of Utah, Department of Natural Resources
Division of Oil, Gas, and Mining
355 West North Temple
3 Triad Center; Suite 350
Salt Lake City, Utah 84180-1203

RE: Application for Permit to Drill
Edwards 3-10B1
700' FSL & 842' FWL
SW1/4 SW1/4 Sec. 10, T2S R1W
Duchesne County, Utah

CONFIDENTIAL

Gentlemen:

The original and two copies of captioned APD are enclosed for your review and I trust your approval. Pennzoil Exploration and Production Company requests that this APD and all related information submitted on this well be held confidential for that period of time permitted by regulations and law.

Should there be any question, please contact the undersigned.

Sincerely,
Pennzoil Exploration and Production Company

DR Lankford

D.R. Lankford
Petroleum Engineer

Enclosure

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AUG 02 1991

DIVISION OF
OIL GAS & MINING

DRILLING LOCATION ASSESSMENT

**State of Utah
Division of Oil, Gas and Mining**

OPERATOR: PENNZOIL EX. AND PROD. CO. NAME: EDWARDS 3-10B1
SECTION: 10 TWP: 2S RNG: 1W LOC: 700 FSL 842 FWL
QTR/QTR SW/SW COUNTY: DUCHESNE FIELD: ALTAMONT/WASATCH
SURFACE OWNER: VERNON EDWARDS
SPACING: 660 F SECTION LINE 1320 F ANOTHER WELL
INSPECTOR: BRAD HILL DATE AND TIME: 8/9/91 10:30

PARTICIPANTS: Don Lankford-Pennzoil; Daniel J. Jarvis-DOGM

REGIONAL SETTING/TOPOGRAPHY: The proposed location is in the north central Uinta Basin on a flat area between outwash terraces.

LAND USE:

CURRENT SURFACE USE: Junk Yard.

PROPOSED SURFACE DISTURBANCE: A rectangular shaped pad will be constructed with approximate dimensions of 370'X 225' with a 150'X 150' extension for a reserve pit. Access will be from an existing road.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Russian thistle, Greasewood, Rabbitbrush/Birds, Insects

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Silty-sand with scattered gravel.

SURFACE FORMATION & CHARACTERISTICS: Quaternary Alluvium

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None Observed

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Tu 2-9,736'; Wasatch 200-11,578'

ABNORMAL PRESSURES-HIGH AND LOW: None Anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: NA

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: As per landowner instructions.

RESERVE PIT

CHARACTERISTICS: An square/horseshoe shaped reserve pit will be constructed with dimensions of 150'X 150'X 8'.

LINING: The reserve pit is to be lined with a synthetic liner.

MUD PROGRAM: See APD

DRILLING WATER SUPPLY: Not specified

STIPULATIONS FOR APD APPROVAL

Reserve pits to be lined with a synthetic liner of 12 mil minimum thickness.

ATTACHMENTS

Photographs will be placed on file.

CONFIDENTIAL

OPERATOR Pennzoil Expl. & Prod. Co. # 2885 DATE 8-10-91

WELL NAME Edwards 3-1281

SEC S12W10 T N15 R 1W COUNTY Duchesne

43-013-31330
API NUMBER

fee (4)
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

80,000
81065087

NEAREST WELL

LEASE

FIELD

USBM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

One additional well within Dec 10 - falls within cause guidelines
water permit

Permit 8-10-91 / History in hand 8-13-91

APPROVAL LETTER:

SPACING:

R615-2-3

N/A
UNIT

R615-3-2

139-40 4-17-85
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

CONFIDENTIAL

PERIOD

EXPIRED

ON 4-5-93

When Rec'd WCR

1- Needs water permit

2- fee stipulation

3- Reserve pits need to be lined with a synthetic liner of 12 mil minimum thickness.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

August 16, 1991

Pennzoil Exploration & Production Company
P. O. Box 290
Neola, Utah 84053

Gentlemen:

Re: Edwards 3-10B1 Well, 700 feet from the South line, 842 feet from the West line, SW SW, Section 10, Township 2 South, Range 1 West, Duchesne County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order in Cause No. 139-42 dated April 17, 1985, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. Section 73-3, Appropriation.
2. Pennzoil Exploration & Production Company, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.
3. Reserve pits need to be lined with a synthetic liner of 12 mil. minimum thickness.

In addition, the following actions are necessary to fully comply with this approval:

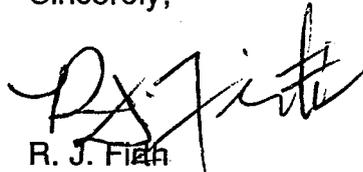
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.

Page 2
Pennzoil Exploration & Production Company
Edwards 3-10B1
August 16, 1991

4. Prompt notification in the event it is necessary to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801) 538-5340, (Home) (801) 476-8613, or R. J. Firth, Associate Director, (Home) (801) 571-6068.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31332.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-3

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

API NO. 43-013-31332

SPUDDING INFORMATION

NAME OF COMPANY: PENNZOIL EXPLORATION & PRODUCTION

WELL NAME: EDWARDS 3-10B1

SECTION SWSW 10 TOWNSHIP 2S RANGE 1W COUNTY DUCHESNE

DRILLING CONTRACTOR BILL JR'S

RIG # _____

SPUDDED: DATE 9-4-91

TIME 7:00 a.m.

HOW DRY HOLE

DRILLING WILL COMMENCE WILL BE GRACE #193

REPORTED BY DONNIE SNAPP

TELEPHONE # 353-4397

DATE 9-4-91 SIGNED TAS

OPERATOR Pennzoil Expl. & Production
ADDRESS P.O. Box 2967
Houston, Tx 77252-2967

OPERATOR ACCT. NO. N2885

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11264	4301331332	Edwards 3-10B1	SWSW	10	25	1W	Duchesne	9/4/91	9/4/91
WELL 1 COMMENTS: Fee - Lease Prof. Zone - w/ste Field - Bluebell (New entity added 9-11-91) JR Unit - N/A											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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SEP 10 1991

DIVISION OF
OIL GAS & MINING

Elizabeth O. Grayson
Signature
Staff Acct III Title
9/9/91 Date
Phone No. 713,546-6969

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee Land
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 290; Neola, Utah 84053		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 700' FSL and 842' FWL (SW SW)		8. FARM OR LEASE NAME Edwards
14. PERMIT NO. API 43 013 31332	15. ELEVATIONS (Show whether OF, AT, GA, etc.) 5116' (GL)	9. WELL NO. 3-10B1
		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T2S, R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Report of Spud</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was spudded with Grace Rig 193 at 8:00 AM 9/25/91.

TIGHT HOLE

RECEIVED
SEP 27 1991
DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED sq [signature] TITLE Petroleum Engineer DATE 9/26/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Grace Drilling
Edwards 3-10B1 43.013-31332
Section 10
Township 2S
Range 1W
County - Duchesne, Utah
Operator - Pennzoil Ecploation
Contractor - Grace Drilling #193
Tested by Elbert King

RECEIVED

NOV 0 1 1991

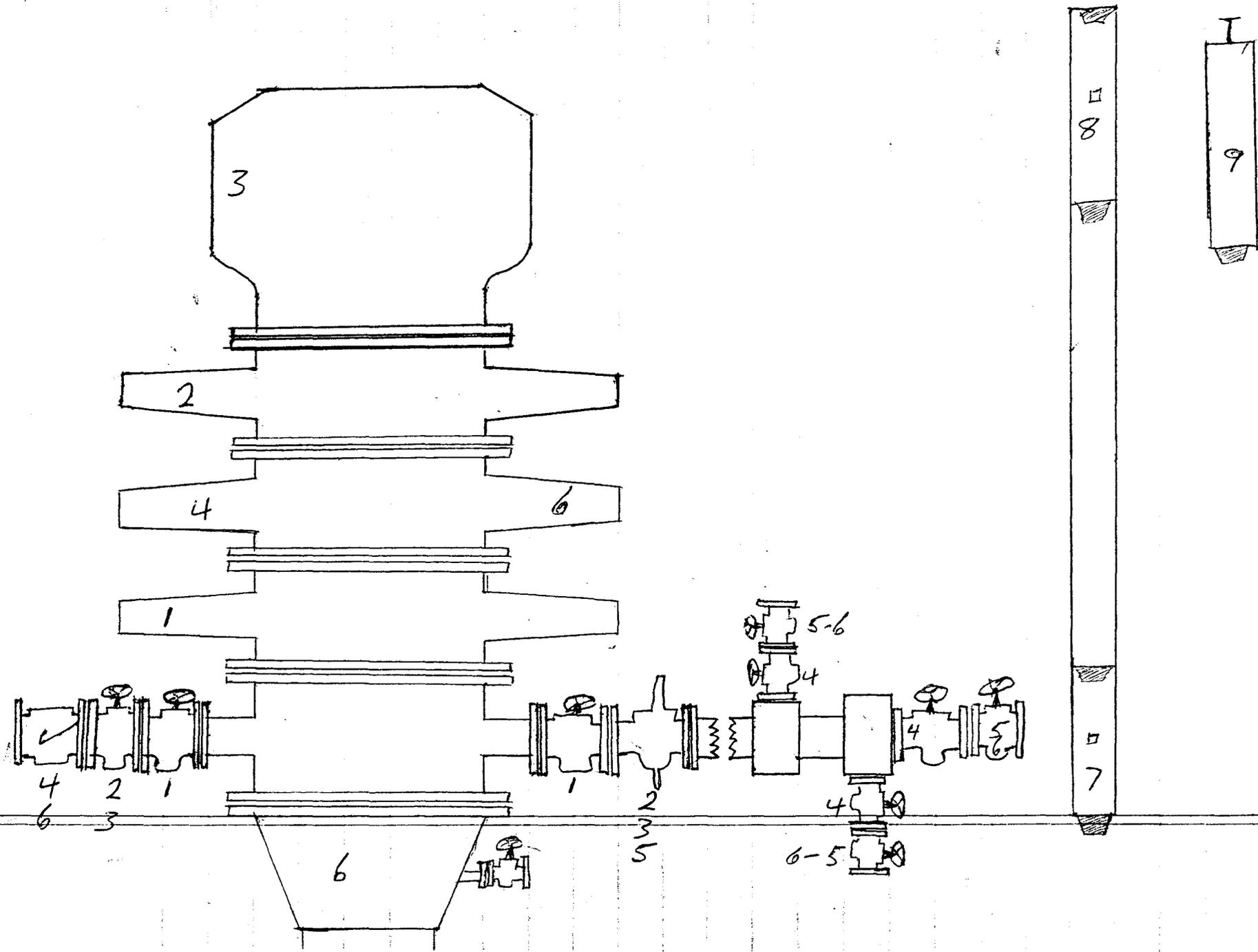
DIVISION OF
OIL GAS & MINING

QUICK TEST INC.
OFFICE (801) 789-8159

Grace Drilling
Edwards 3-1-B1
9-30-91

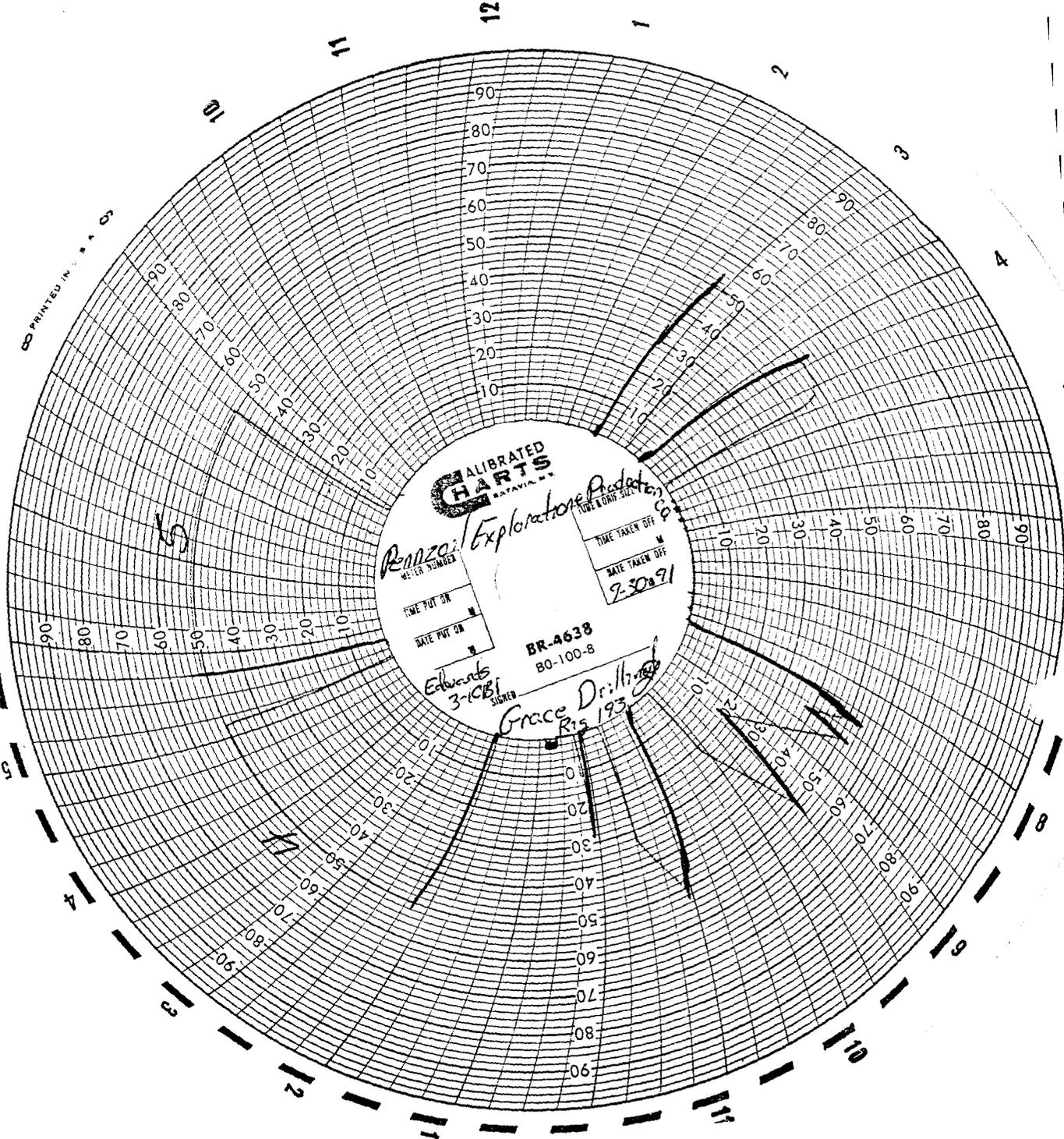
TEST #	ITEM TESTED	PRESSURE	MIN. HELD	RESULTS
1	Bottom piperams, 1st choke, 1st kill	5000	10	No visible leaks
2	Top piperams, HCR, 2nd kill	5000	15	No visible leaks
3	Hydril, HCR, 2nd kill	250	15	No visible leaks
4	Blind rams, check valve, 1st set manifold valves	5000	15	No visible leaks
5	HCR, 2nd set manifold valves	5000	15	No visible leaks
6	Casing, blindrams, check valve, 2nd set manifold valves	2000	15	No visible leaks
7	Lower kelly	5000	15	No visible leaks
8	Upper kelly	5000	15	No visible leaks
9	Safety valve	5000	15	No visible leaks

Grace 193



DAY ↑

PRINTED IN U.S.A.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

3. LEASE DESIGNATION AND SERIAL NO. Fee Land
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Edwards
9. WELL NO. 3-10B1
10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T2S, R1W
12. COUNTY OR PARISH Duchesne
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 290; Neola, Utah 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
700' FSL and 842' FWL (SW SW)

14. PERMIT NO.
API 43 013 31332

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
5116' (GL)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Report of Drilling Operations</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well (Completion or Recompletion Report and Log (norm.))	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

--- See Attached "REPORT OF DRILLING OPERATIONS: COMPLETE" ---

TIGHT HOLE

RECEIVED

NOV 22 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED SP [Signature] TITLE Petroleum Engineer DATE 11/20/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EDWARDS 3-10B1

REPORT OF DRILLING OPERATIONS
FOR THE PERIOD 9/25/1991 THRU 11/13/1991; COMPLETE

- Set 16" steel conductor pipe at 82'. Cemented with 45 sx. sand grout.
- Spudded 8:00 AM 9/25/1991 with Grace Rig 193.
- Drilled 13 1/2" hole to 2495'. Encountered water flow at 1872'; 2" stream. Weighted up to 12.4 ppg mud to kill water flow.
- Ran and set 10 3/4" 40.5# K-55 surface casing at 2495'. Cemented with 430 sx. Hi-Fill cement (11.6 ppg., 1.84 yld.) with .2% HR-7 followed by 435 sx. Hi-Fill cement (12.7 ppg., 1.84 yld.) followed by 200 sx. class'G' (15.6 ppg., 1.18 yld.) with 2% CaCl. Had full returns throughout job. Circ. 130 bbls. cement to surface. Performed 1" top job with 100 sx. class'G'.
- Welded on casing head. NU BOP's. Pressure tested pipe rams, blind rams, and choke manifold to 5000 psi. Pressure tested Hydril BOP's to 2500 psi. and casing to 2000 psi. O.K.
- Drilled 15' new formation to 2510'. Performed leak-off test 12.5 ppg EMW. No Leak-Off.
- Drilled 9 7/8" hole to 9650'. Encountered water flow at 7718'; 2" stream. Final mud wt.: 9.6 ppg.
- Ran logs with SchlumbergerPhasor Induction Log, Digital Sonic, and Gamma Ray 9632'-2494'.
- Ran and set 7" 23# S-95 and N-80 casing to 9650' with DV tool at 7283'. Cemented below DV tool with 635 sx. 50/50 Poz (14.1 ppg., 1.25 yld.), followed by 200 sx. 'TypeV'"G" cement. Cemented above DV tool with 675 sx. 'TypeV' Hi-Fill (11.0 ppg., 3.82 yld.) followed by 1050 sx. 50/50 Poz (14.1 ppg., 1.25 yld.) followed by 100 sx. 'TypeV'"G" (15.6 ppg., 1.18 yld.). Full returns throughout job. No cement to surface. Bumped plug 7:00 AM 10/19 91 at 1150 psi.
- Pressure tested 7" casing to 4000 psi. O.K.
- Drilled 15' new formation to 9665'. Performed leak-off test to 13.5 ppg. EMW. No leak-off.
- Drilled 6 1/4" hole to 12,260' with minimal problems.
- Ran logs with Schlumberger Phasor Induction log, Digital Sonic, GR, and 3-Arm Caliper 12,257'-9656'. Ran Multi-Finger Caliper 9625'-60'.
- Ran and set 5" 18# N-80 liner 9302'-12,260'.
- Cemented with 565 sx. 50/50 Poz (14.8 ppg., 1.15 yld.). Full circ. throughout job.
- Drilled out cement to T.O.L. @ 9302'.
- Released drilling rig 3:00 PM, 11/13/91.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 26, 1993

Pennzoil Exploration and Production
P. O. Box 290
Neola, Utah 84053

Gentlemen:

Re: Well Completion Report - Edwards 3-10B1 Well, Sec. 10, T. 2S, R. 1W, Duchesne County, Utah, API No. 43-013-31332

Utah Admin R649-3-21, the Utah Oil and Gas Conservation General Rules, requires that within 30 days after the completion of any well drilled or redrilled for the production of oil or gas, Well Completion or Recompletion Report and Log, Form 8, and copies of the electric and radioactivity logs, if run, shall be filed with the division. Utah Admin. R649-8-9 adds that Form 8 and accompanying logs shall be submitted within 30 days after recompleting a well or plugging a newly drilled well.

Our records indicate that the Well Completion Report for the referenced well has not been received. Enclosed is a copy of Form 8 for your use in promptly submitting this report. If you have questions regarding the completion of the form, please feel free to call Debra Eatchel at the above number.

Sincerely,

Don Staley
Administrative Manager
Oil and Gas

ots

Enclosure

cc: R.J. Firth
D.M. Eatchel
Well file



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 26, 1993

RECEIVED
MAR 29 1993
FIELD OFFICE

Pennzoil Exploration and Production
P. O. Box 290
Neola, Utah 84053

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Sincerely,

Don Staley
Administrative Manager
Oil and Gas

RECEIVED

APR 05 1993

DIVISION OF
OIL GAS & MINING

ots
Enclosure
cc: R.J. Firth
D.M. Eatchel
Well file

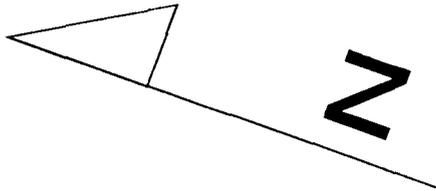
LOCATION PLAT

EDWARDS 3-10B1

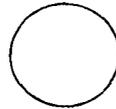
SEC. 10 T.2S R1W

DUCHESNE COUNTY, UTAH

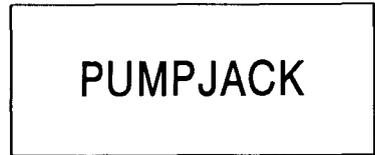
API NO. 4301331332



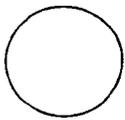
WELLHEAD



PUMPJACK

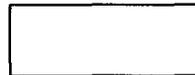


METER



PIT
TANK

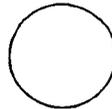
LINE
HEATER



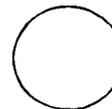
BOILER



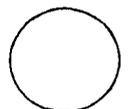
TANK



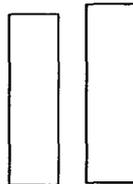
TANK



TANK



SEPARATOR



TREATER

ACCESS
ROAD



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

CONFIDENTIAL & PRIVILEGED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR. Other _____

2. NAME OF OPERATOR
PENNZOIL EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P. O. Box 2967, Houston, Texas 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 700' FSL and 842' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-013-31332 DATE ISSUED 8-16-91

15. DATE SPUDDED 9-25-91 16. DATE T.D. REACHED 11-9-91 17. DATE COMPL. (Ready to prod.) 12-21-91 18. ELEVATIONS (DF, RES, ST, GR, ETC.)* KB 5136 DF 5135 GL 5113 19. ELEV. CASINGHEAD 5113

20. TOTAL DEPTH, MD & TYD 12,260' 21. PLUG, BACK T.D., MD & TYD 12,215' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS XX CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)*
10,123' - 11,823' - Wasatch

26. TYPE ELECTRIC AND OTHER LOGS RUN
Sonic, Resistivity, Caliper, 12-5-92
MUD LOG, BOREHOLE PROFILE

25. WAS DIRECTIONAL SURVEY MADE No
27. WAS WELL CORED No

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	2495'	13.5"	1165 SXS	
7"	23#	9650'	9.875"	2660 SXS	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	4,302'	12,260'	565 SXS				

31. FERTIGATION RECORD (Interval, etc. and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SEE ATTACHED		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		SEE ATTACHED	

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-21-91		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	FROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-21-91	24	28/64	→	596	350	163	590
FLOW. TUBING PRIMA.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
400		→	596		163	42	

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.) TEST WITNESSED BY Jess Dullnig

LIST OF ATTACHMENTS
Completion Reports, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *Ralph [Signature]* TITLE Supervising Engineer DATE 2/13/92

DATE 12-9-91 DAY WORKOVER / COMPLETION REPORT PAGE 1

WELL NAME & NO. EDWARDS 2-10 B1 FIELD BLUEBELL

SEC. 10 TWP 2S RGE 1W COUNTY DUCHESNE STATE UTAH

A/E NO. 07016170 PZL. W.I. _____ GROSS A/E _____

JOB DESCRIPTION COMPLETION SUPPLEMENT 1 _____

TOTAL GROSS A/E _____

	SIZE	WT.	GRADE	DEPTH	THREAD
CSG STRING	<u>10³/₄</u>	<u>40.5</u>	<u>K-55</u>	<u>2495</u>	
	<u>7</u>	<u>23</u>	<u>S-95</u>	<u>9650</u>	
	<u>5</u>	<u>18</u>	<u>N-80</u>	<u>9302-12,260</u>	
TBG. STRING(S)					

COST ITEMS		TD	PDTD	PERFS/FMT			
LOC	PKR @	S.N. @	EOT @	SITP			
RIG	<u>1305</u>	WORK PERFORMED <u>8 HR SITP AND SICP-O. CIRCULATED HOLE WITH</u>					
WATER H ₂ O	<u>500</u>	<u>10# BRINE CONTAINING CORROSION INHIBITOR, LATCHED INTO</u>					
TANKS	<u>75</u>	<u>PKR AND LANDED TBG WITH 30,000# COMPRESSION. REMOVED</u>					
CMTG		<u>BOP AND INSTALLED TREE. TESTED SEALS TO 5000 PSI AND</u>					
H2S		<u>ANNULUS TO 2500 PSI. BOTH HELD OK. RU OVER AND WITH</u>					
E. LOGS		<u>WITH 2 1/2" HSC GUNS (1 SAF, 0° PHASING) AND PERFORATED</u>					
PERF		<u>STAGE I AS FOLLOWS:</u>					
STIMULATION							
SUPV		<u>10,123</u>	<u>10,460</u>	<u>10,804</u>	<u>10,957</u>	<u>11,247</u>	<u>11,563</u>
TRANS		<u>10,131</u>	<u>10,487</u>	<u>10,820</u>	<u>10,977</u>	<u>11,266</u>	<u>11,687</u>
CSG		<u>10,145</u>	<u>10,538</u>	<u>10,830</u>	<u>11,017</u>	<u>11,271</u>	<u>11,702</u>
TBG		<u>10,161</u>	<u>10,545</u>	<u>10,835</u>	<u>11,026</u>	<u>11,282</u>	<u>11,742</u>
S TOOLS		<u>10,287</u>	<u>10,572</u>	<u>10,851</u>	<u>11,050</u>	<u>11,318</u>	<u>11,788</u>
DH TOOLS		<u>10,315</u>	<u>10,586</u>	<u>10,871</u>	<u>11,074</u>	<u>11,350</u>	<u>11,803</u>
DH EQUIP		<u>10,328</u>	<u>10,703</u>	<u>10,894</u>	<u>11,178</u>	<u>11,365</u>	<u>11,916</u>
DH LIFT		<u>10,356</u>	<u>10,711</u>	<u>10,901</u>	<u>11,187</u>	<u>11,485</u>	<u>11,941</u>
PMPG U		<u>10,383</u>	<u>10,733</u>	<u>10,921</u>	<u>11,235</u>	<u>11,534</u>	<u>12,003</u>
S EQUIP		<u>10,430</u>	<u>10,741</u>	<u>10,951</u>	<u>11,243</u>	<u>11,557</u>	
TREE / BOP	<u>150</u>						
CHEM	<u>780</u>	TOTAL NET FT - <u>59</u> . TOTAL HOLES - <u>59</u> . ALL DEPTHS FROM					
OTHER	<u>470</u>	SCHL. VERY ENHANCED PHASOR INDUCTION LOG RUN 11-9-91. SURFACE					
TOTAL	<u>3280</u>	PRESSURE SLOWLY INCREASED TO 1400 PSI WHILE PERFORATING.					
TD	<u>1,155,430</u>	SWIFEN. PREP TO ACIDIZE.					
		BETTS NO. 2					
		JESS WILLIAMS					

DATE 12-10-91 DAY WORKOVER / COMPLETION REPORT PAGE 1

WELL NAME & NO. EDWARDS 2-10B1 FIELD BLUEBELL

SEC. 10 TWP 2S RGE 1W COUNTY DUCHESNE STATE UTAH

AFE NO. 07016170 PZL. W.I. _____ GROSS AFE _____

JOB DESCRIPTION COMPLETION SUPPLEMENT 1 _____

TOTAL GROSS AFE _____

	SIZE	WT.	GRADE	DEPTH	THREAD
CSG STRING	<u>10 3/4</u>	<u>40.5</u>	<u>K-55</u>	<u>2495</u>	
	<u>7</u>	<u>23</u>	<u>S-95</u>	<u>9650</u>	
	<u>5</u>	<u>18</u>	<u>N-80</u>	<u>9302-12,260</u>	
TBG. STRING(S)					

PERF RECORD

COST ITEMS	TD	PDTD	PERFS/IFMT
	<u>12,260</u>		
LOC	PKR @	S.N. @	EOT @
RIG	WORK PERFORMED		
MUD/H ₂ O	<u>14 1/2 HR SITP - 1800 PSI. SICP - 0. RU DOWELL AND</u>		
TANKS	<u>ACIDIZED PERFS 10,123 - 12,003 WITH 30,000 GALS OF</u>		
CMTG	<u>15% HCL CONTAINING ALL APPROPRIATE ADDITIVES.</u>		
H ₂ S	<u>FLUSHED W/ 2% HCL WATER AND 30 BBLS OF DIESEL.</u>		
E. LOGS	<u>USED 100 BALL SEALERS - HAD COMPLETE BALL-OUT.</u>		
PERF	<u>AVG INJECTION RATE - 11 OPM AT 8000 PSI. MAX</u>		
STIMULATION	<u>PRES - 9500 PSI. ISDP - 5500 PSI. 15 MIN - 5380 PSI.</u>		
SUPV	<u>RD DOWELL AND FLOWED BACK 5 BBLS OF DIESEL -</u>		
TRANS	<u>44,185</u>		
CSG	<u>PRESSURE FELL TO 4400 PSI. RU OMP AND BEGAN</u>		
TBG	<u>PERFORATING STAGE II USING 2 1/2" HSC GUNS WITH</u>		
S TOOLS	<u>2 SPF AND 0 DEGREE PHASING. MADE 2 RUNS</u>		
DH TOOLS	<u>AND SUIFN. FINAL WELLHEAD PRESSURE - 4200 PSI.</u>		
DH EQUIP	<u>COMPLETE PERFORATING DETAILS AT END OF JOB.</u>		
DH LIFT	<u>TOTAL LOAD FROM ACID JOB - 850 BBLS. PERFORATING</u>		
PMPG U	<u>RUNS REMAINING - 28.</u>		
S EQUIP			
TREE / BOP			
CHEM			
OTHER			
TOTAL	<u>47,850</u>		
TDI	<u>1,203,250</u>	RIG <u>BETTS NO. 2.</u>	PERF DIVISION <u>2750 DOWELL AND</u>

EDWARDS 3-10B1
STAGE II PERFORATIONS

10116-10134	10710-10716	11264-11272	11826-11830
10138-10148	10722-10724	11277-11283	11834-11845
10153-10156	10730-10735	11312-11321	11848-11851
10159-10166	10738-10744	11324-11328	11865-11868
10171-10173	10753-10757	11346-11360	11883-11887
10177-10182	10760-10762	11363-11369	11894-11901
10185-10187	10773-10779	11380-11385	11904-11907
10195-10196	10782-10784	11395-11402	11910-11924
10204-10212	10794-10798	11439-11447	11932-11934
10214-10222	10803-10839	11465-11468	11938-11946
10226-10230	10850-10860	11473-11476	11948-11950
10232-10235	10868-10880	11482-11488	11954-11960
10238-10258	10888-10904	11492-11502	11966-11972
10272-10275	10908-10910	11504-11506	11974-11976
10278-10290	10918-10925	11519-11522	11978-11980
10306-10316	10937-10940	11532-11544	11982-11984
10319-10330	10950-10959	11555-11576	11992-11998
10343-10365	10971-10984	11580-11586	12002-12006
10374-10384	10987-10989	10590-10592	12008-12014
10394-10398	10997-10998	11595-11600	12018-12020
10424-10441	11008-11010	11606-11608	12022-12028
10446-10450	11016-11030	11620-11623	12039-12052
10453-10463	11032-11038	11630-11634	12063-12068
10468-10471	11048-11052	11643-11652	12072-12075
10478-10482	11056-11062	11658-11662	12085-12092
10485-10498	11073-11077	11669-11671	12098-12107
10510-10512	11084-11088	11672-11675	12112-12117
10530-10534	11128-11132	11682-11704	12120-12124
10536-10540	11142-11148	11709-11713	12128-12132
10562-10566	11156-11178	11722-11727	12138-12143
10570-10577	11182-11192	11734-11736	12150-12161
10580-10588	11200-11201	11739-11745	12167-12171
10592-10595	12121-12216	11747-11757	12178-12182
10598-10599	11224-11227	11760-11766	12184-12188
10637-10642	11233-11237	11782-11794	12195-12203
10678-10684	11240-11248	11802-11807	12211-12215
10690-10695	11253-11255	11809-11812	
10698-10705	11259-11261	11819-11823	

NUMBER OF INTERVALS - 150

NET FT - 963

SHOT DENSITY - 2/FT (zero degree phasing)

TOTAL NUMBER OF HOLES - 1926

DEPTH CONTROL - SCHL VERY VERY VERY EXTREMELY ENHANCED PHASOR
INDUCTION LOG RUN 11/9/91.

WELL NAME & NO. EDWARDS 2-1031			FIELD BLUEBELL		
SEC. 10	TWP 2S	RGE 1W	COUNTY DUCHESNE	STATE UTAH	
AFE NO. 07016170		PZL. W.I.	GROSS AFE		
JOB DESCRIPTION COMPLETION			SUPPLEMENT 1		
			TOTAL GROSS AFE		

	SIZE	WT.	GRADE	DEPTH	THREAD
CSG STRING	10 3/4	40.5	K-55	2495	
	7	23	S-95	9650	
	5	18	N-80	9302-12,260	
TBG. STRING(S)					

PERF RECORD

COST ITEMS	TD	PDTD	PERFS/FMT
LOC	12,260		
RIG			
WORK PERFORMED	60 HR SITP - 1900 PSI. SICP - O. RU DOWELL		
AND ACIDIZED PERFS	10,116 - 12,215 WITH 120,000 GALS		
TANKS	15% HCL CONTAINING 18,500# BENZOIC ACID FLAKES,		
CMTG	18,500# WAX BEADS AND 3200 BALL SEALERS. FLUSHED		
H2S	WITH 2% HCL WATER. OBSERVED EXCELLENT DIVERSION.		
E. LOGS	AVG INJECTION RATE - 20 BPM AT 8000 PSI. MAX PRES -		
PERF	9300 PSI. ISDP - 4750, 15 MIN - 3980 PSI. RD DOWELL		
STIMULATION	AND FLOWED BACK 30 BBLs WATER BEFORE WELL DIED,		
SUPV	SWABBED AND FLOWED 91 BBLs WATER IN 4 HRS WITH		
TRANS	NO SIGN OF OIL OR GAS. SWIFN. TOTAL LOAD FROM		
CSG	ACID JOB - 3000 BBLs. TO BE RECOVERED - 2879 BBLs.		
TBG			
S TOOLS			
DH TOOLS			
DH EQUIP			
DH LIFT			
PMPG U			
S EQUIP			
TREE / BOP			
CHEM			
OTHER	15,770		
TOTAL	129,675		
IDT	1,441,720		
RIG	BETTS NO. 7.		
SUPV	JESS DILLNIG		

INSPECTION FORM 1 STATE OF UTAH
DIVISION OF OIL GAS AND MINING**DRILLING OPERATIONS**

Well Name: EDWARDS 3-10B1 API Number: 43-013-31332
Qtr/Qtr: SW/SW Section: 10 Township: 2S Range: 1W
Company Name: PENNZENERGY

Lease: State _____ Fee YES Federal _____ Indian _____
Inspector: DENNIS L. INGRAM Date: JUNE 7, 1999

Inspection made in accordance with Division Inspection Standards and Procedures for drilling operations, any exceptions noted in comments.

Depth at time of visit: _____ Last BOPE test recorded: N/A
Drilling Contractor: SMITH WELL SERVICE (WOR) Rig No. 1

COMMENTS: POOH WITH RODS THEN TUBING. TUBING WOULD NOT TEST.
MUST HAVE A HOLE IN SAME. OPERATOR WILL REPLACE BAD TUBING AND
PUT WELL BACK ON PRODUCTION. FLUIDS TRUCKED OFF LOCATION.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5- 5 13 ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: 04-01-2000

FROM: (Old Operator):

PENNZOIL COMPANY
 Address: P. O. BOX 290
 NEOLA, UT 84053
 Phone: 1-(435)-353-4121
 Account No. N0705

TO: (New Operator):

DEVON ENERGY EXPL & PROD CO LLC
 Address: 20 NO. BROADWAY STE 1500
 OKLAHOMA CITY, OK 73102-8260
 Phone: 1-(405)-235-3611
 Account N1275

CA No. _____ **Unit:** _____

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
DUNCAN 4-2A2	43-013-31276	11258	02-01S-02W	FEE	GW	P
MECCA 2-8A2	43-013-31231	10981	08-01S-02W	FEE	OW	P
HAMBLIN 3-9A2	43-013-31278	11094	09-01S-02W	FEE	GW	P
SUNDANCE 4-15A2	43-013-31333	11269	15-01S-02W	FEE	OW	P
LAMB 2-16A2	43-013-31390	11487	16-01S-02W	FEE	OW	S
LAMICQ URRITY 4-17A2	43-013-31190	10764	17-01S-02W	FEE	OW	P
LAMICQ 2-20A2	43-013-31191	10794	20-01S-02W	FEE	OW	P
LORANGER 6-22A2	43-013-31334	11335	22-01S-02W	FEE	OW	P
LABRUM 2-23A2	43-013-31393	11514	23-01S-02W	FEE	OW	P
LORANGER 2-24A2	43-013-31322	11244	24-01S-02W	FEE	OW	P
SHAW 2-27A2	43-013-31184	10753	27-01S-02W	FEE	OW	P
WISSE 3-35A2	43-013-31215	10925	35-01S-02W	FEE	OW	P
COX 2-36A2	43-013-31335	11330	36-01S-02W	FEE	OW	P
HATCH 2-3B1	43-013-31147	10615	03-02S-01W	FEE	OW	P
BAR F 2-5B1	43-013-31286	11113	05-02S-01W	FEE	OW	P
FRESTON 2-8B1	43-013-31203	10851	08-02S-01W	FEE	OW	P
NORLING 2-9B1	43-013-31151	10616	09-02S-01W	FEE	OW	P
EDWARDS 3-10B1	43-013-31332	11264	10-02S-01W	FEE	OW	P
POWELL 2-16B1	43-013-31820	12342	16-02S-01W	FEE	OW	P
CHAPMAN 2-4B2	43-013-31378	11485	04-02S-02W	FEE	OW	P
PEARSON 2-11B2	43-013-31356	11359	11-02S-02W	FEE	OW	P
SMITH 2-9C5	43-013-31321	11245	09-03S-05W	FEE	OW	P
BALLARD 2-15B1	43-047-32351	11476	15-02S-01W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 10/12/2000
4. Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro;** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 10/16/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 10/16/2000
3. Bond information entered in RBDMS on: _____
4. Fee wells attached to bond in RBDMS on: _____

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: 09/26/2000
The Division sent response by letter on: 10/03/2000
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/17/2000

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3.2.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure
Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 17 2000

DIVISION OF
OIL, GAS AND MINING

FEB 16 2000

In Reply Refer To:
3106
U-0575A et al
(UT-932)

NOTICE

Devon Energy Production Company L.P. : Oil and Gas
20 North Broadway, Suite 1500 : U-0575A et al
Oklahoma City, Oklahoma 73102-8260 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511
U-0143512

U-4377
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A	U-0141459	U-4377
U-01188B	U-0143511	U-4378
U-016654	U-0143512	U-16131
U-0115614A	U-0144868A	U-31262
U-0115615	U-3099	U-44426
U-0126825	U-3575	UTU-67943
U-0141454	UTU-74888	

Communitization Agreements

U-58774	U-58835	U-60827
U-58799	U-58839	U-60831
U-58830	U-58844	U-68998
U-58834	U-58854	

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.

Filed in the City of Oklahoma City this 30TH
day of DECEMBER, 1999.

Mike Hunter
Secretary of State
By: *Brian Deane*

Devon Energy Production Company, L.P.

Certificate of Merger

FILED

DEC 30 1999

**OKLAHOMA SECRETARY
OF STATE**

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

RECEIVED

MAR 13 2000

**DIVISION OF
OIL, GAS AND MINING**

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: J. Larry Nichols
J. Larry Nichols, Manager

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

RECEIVED

APR 20 2000

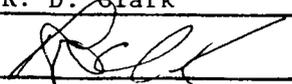
DIVISION OF
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Clark
(Signature) 
(Title) Vice President
(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.
(Address) 20 North Broadway, Suite 1500
Oklahoma City, OK 73102-8260

RECEIVED

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SEnw-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SEnw-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SEnw-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SEnw-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENw-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SEnw-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SEnw-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNw-21-1S-2W	DUCHESNE	BLUEBELL	NW590

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.
UTAH PROPERTIES

DIVISION OF
OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
55	4301331238	SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690
56	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL	
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL	
60	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL	
61	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL	
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651
66	4301331326	MCELPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL	
73	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL	
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL	
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL	
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL	
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL	
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL	

DEVON ENERGY PRODUCTION COMPANY, L.P.
UTAH PROPERTIES

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
82	4304730164	ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
83	4304730176	MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
85	4304732178	CHRISTIANSEN 2-12B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	
87	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	96107
89	4301330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	
90	4301330346	SWD 2-28A2	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
91	4301330367	SWD 2-10B1	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
92	4301330389	SWD 2-26A2	NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	

RECEIVED

APR 20 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: EDWARDS 3-10B1
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.			9. API NUMBER: 4301332223 31332
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		PHONE NUMBER: (435) 353-4121	10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 700' FSL 842' FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 10 2S 1W 6			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/1/2004</u>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU SERVICE RIG
PULL SIDESTRING, RODS, AND 2 7/8" TUBING.
SET A 5" RBP WITH BALLCATCHER AT 10,100', FILL AND TEST CASING AND PLUG TO 1000 PSI
PERFORATE THE WASATCH INTERVAL 9354-10090', 29 INTERVALS, 129', 210 HOLES.
TIH WITH A 5" PACKER AND 7" SNAPSET, SET 5" AT 9320', SNAPSET AT 9220' (TO PROTECT LINER TOP). FILL ANNULUS AND TEST TO 1000 PSI.
SWAB TEST
ACIDIZE WITH 13000 GALS 15% HCL WITH ADDITIVES AND 210 BALLS FOR DIVERSION. TREAT AT 5-8 BPM, MAXIMUM PRESSURE 8000 PSI. SWAB BACK
PULL RBP AT 10,100', RETURN TO PRODUCTION FROM PERFORATIONS 9354-12215'

COPIES SENT TO OPERATOR
DATE: 6-14-04
BY: CHD

ATTACHMENT: WELLBORE DIAGRAM AND DETAIL OF PERFORATIONS.

NAME (PLEASE PRINT) JOHN PULLEY	TITLE SR. OPERATIONS ENGINEER
SIGNATURE	DATE 6/8/2004

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE: 6/13/04

(See Instructions on Reverse Side)

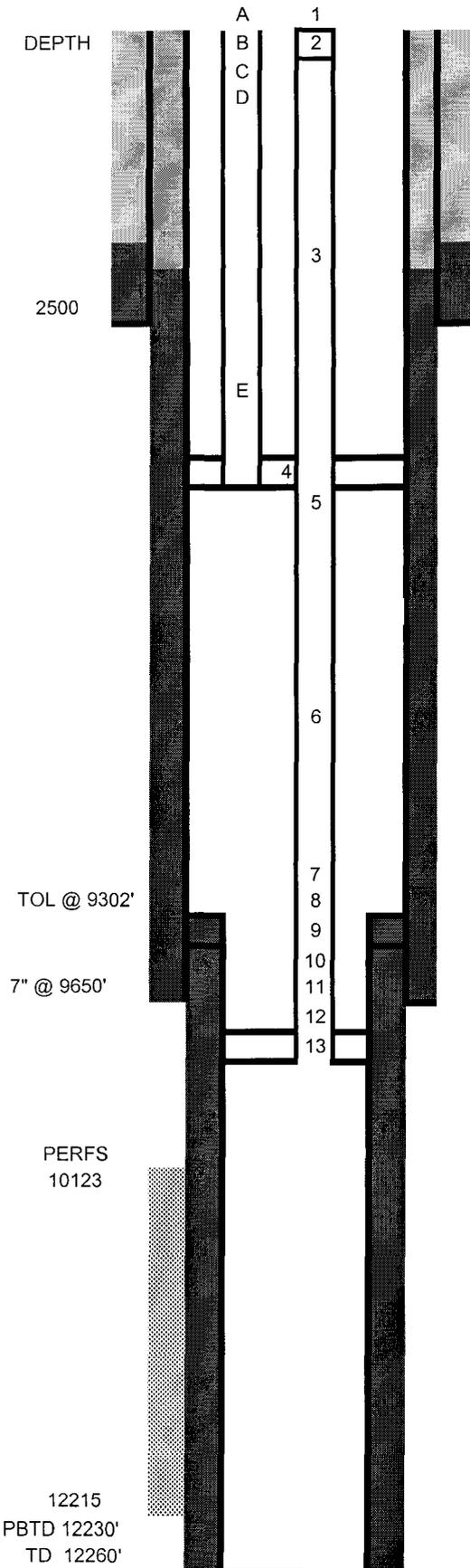
RECEIVED
JUN 08 2004

DIV. OF OIL, GAS & MINING

WELLBORE SCHEMATIC

LOCATION: EDWARDS 3-10B1

DATE: 3/10/2004



CASING SURFACE: 10 3/4" 40.5# set at 2500'
 INTERMEDIATE: 7" 23# S-95 & N-80 at 9620'
 LINER: 5" 18# N-80 from 9302-12260'

Production Tubing Detail	Length	KB to Top
1 KB to GL	21.00	
2 Hanger 2 7/8" Hydril by 2 7/8" 8rd	0.67	21.00
3 190 JTS 2 7/8"N-80 & L-80 8rd EUE tbg	5993.62	21.67
4 WALS circulating shoe	4.10	6015.29
5 XO 2 7/8" 8rd by 2 7/8" Nulock	1.18	6019.39
6 132 jts 2 7/8" 6.5# N-80 Nulock T&C tubing	4091.47	6020.57
7 XO 2 7/8" Nulock X 2 7/8" 8rd	1.10	10112.04
8 Seating Nipple	1.10	10113.14
9 XO 2 7/8" 8rd X 2 7/8" Nulock	0.99	10114.24
10 2 jts 2 7/8" 6.5# N-80 Nulock T&C tubing	60.50	10115.23
11 Blank nipple, 2 7/8" Nulock X 2 3/8" 8rd EUE	1.10	10175.73
12 2 3/8" perforated sub	8.10	10176.83
13 5" WALS TAC with collar on btm	2.80	10184.93
Stretch for 20,000 lbs	3.30	10187.73
Bottom tubing at		10191.03

Side String Detail

A KB to top of hanger	21.00	
B Hanger, 2 3/8" Hyril by 2 3/8" 8rd	0.67	21.00
C XO 2 3/8" by 1.9" 10rd IJ	0.48	21.67
D 189 jts 1.9" N-80 2.76# IJ 10rd	5997.02	22.15
E WALS stinger	3.85	6019.17
Bottom at		6023.02

Rod Detail

Polished Rod 1 1/2" by 36'
 4 1" pony rods 2', 4', 6', 8'
 115 1" Norris 97 rods, yr 1999
 121 7/8" Norris 97 rods, yr 1999
 100 3/4" Norris 97 rods, yr 2003, guided
 64 3/4" Norris 97 rods, yr 2003

Pump CH 2 1/2 X 1 3/4" X 28 RHBC with 21' diptube

Note: 2 1/2" X 43' fired perforating gun, top at 12193'.

Not to Scale

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		8. WELL NAME and NUMBER: EDWARDS 3-10B1
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		9. API NUMBER: 43013322229 31332
4. LOCATION OF WELL FOOTAGES AT SURFACE: 700' FSL & 842' FWL		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 10 2S 1W 6		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>11/1/2006</u> <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SET A 5" RBP WITH BALLCATCHER @ 10,100'. FILL & TEST CASING AND PLUG TO 1000 PSI.

PERFORATE WASATCH INTERVAL 9,354 - 10,090'; 29 INTERVALS; 129'; 210 HOLES.

TIH W/ 5" PKR & SET @ 9,320' AND 7" SNAPSET AND SET @ 9,220' (TO PROTECT LINER TOP). FILL & TEST TO 1000 PSI. SWAB TEST.

ACIDIZE WITH 13,000 GALS 15% HCL WITH ADDITIVES AND 210 BALLS FOR DIVERSION. TREAT @ 5-8 BPM, MAXIMUM PRESSURE 8000 PSI. SWAB BACK.

PULL RBP @ 10,100'.

RETURN TO PRODUCTION FROM WASATCH PERFORATIONS 9,354 - 12,215'.

ATTACHMENTS: WELLBORE SCHEMATIC & DETAIL OF PERFORATIONS

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE	DATE <u>10/18/2006</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

DATE: 10/24/06
BY:

(5/2000)

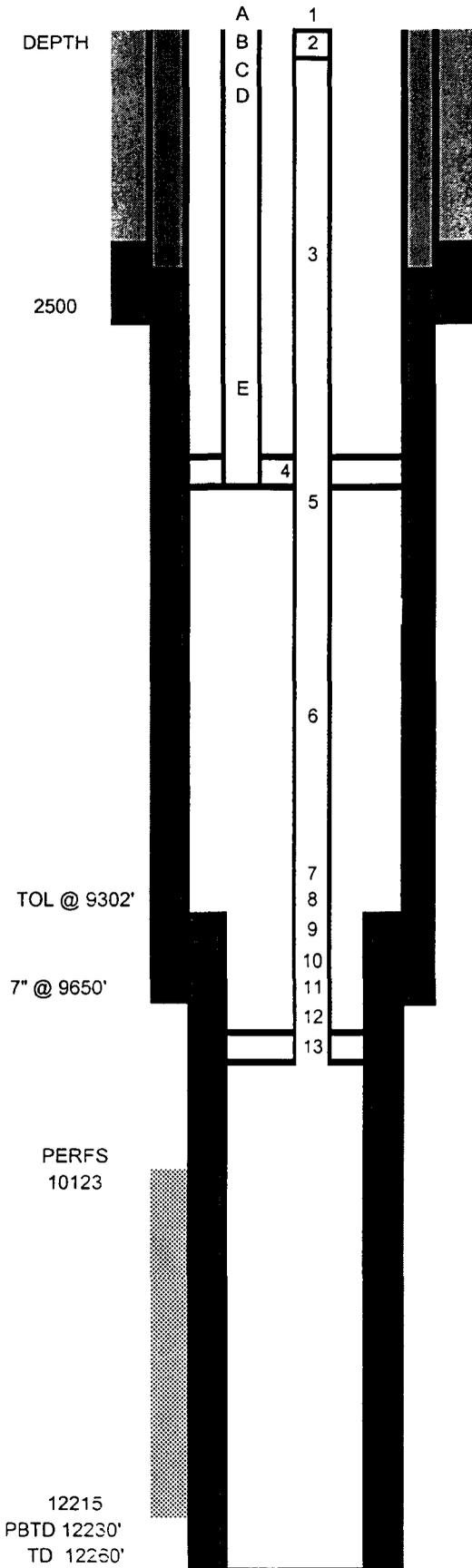
(See Instructions on Reverse Side)

RECEIVED
OCT 19 2006

WELLBORE SCHEMATIC

LOCATION: EDWARDS 3-10B1

DATE: 3/10/2004



CASING SURFACE: 10 3/4" 40.5# set at 2500'
 INTERMEDIATE: 7" 23# S-95 & N-80 at 9620'
 LINER: 5" 18# N-80 from 9302-12260'

Production Tubing Detail	Length	KB to Top
1 KB to GL	21.00	
2 Hanger 2 7/8" Hydril by 2 7/8" 8rd	0.67	21.00
3 190 JTS 2 7/8"N-80 & L-80 8rd EUE tbg	5993.62	21.67
4 WALS circulating shoe	4.10	6015.29
5 XO 2 7/8" 8rd by 2 7/8" Nulock	1.18	6019.39
6 132 jts 2 7/8" 6.5# N-80 Nulock T&C tubing	4091.47	6020.57
7 XO 2 7/8" Nulock X 2 7/8" 8rd	1.10	10112.04
8 Seating Nipple	1.10	10113.14
9 XO 2 7/8" 8rd X 2 7/8" Nulock	0.99	10114.24
10 2 jts 2 7/8" 6.5# N-80 Nulock T&C tubing	60.50	10115.23
11 Blank nipple, 2 7/8" Nulock X 2 3/8" 8rd EUE	1.10	10175.73
12 2 3/8" perforated sub	8.10	10176.83
13 5" WALS TAC with collar on btm	2.80	10184.93
Stretch for 20,000 lbs	3.30	10187.73
Bottom tubing at		10191.03

Side String Detail

A KB to top of hanger	21.00	
B Hanger, 2 3/8" Hyril by 2 3/8" 8rd	0.67	21.00
C XO 2 3/8" by 1.9" 10rd IJ	0.48	21.67
D 189 jts 1.9" N-80 2.76# IJ 10rd	5997.02	22.15
E WALS stinger	3.85	6019.17
Bottom at		6023.02

Rod Detail

Polished Rod 1 1/2" by 36'
 4 1" pony rods 2', 4', 6', 8'
 115 1" Norris 97 rods, yr 1999
 121 7/8" Norris 97 rods, yr 1999
 100 3/4" Norris 97 rods, yr 2003, guided
 64 3/4" Norris 97 rods, yr 2003

Pump CH 2 1/2 X 1 3/4" X 28 RHBC with 21' diptube

Note: 2 1/2" X 43' fired perforating gun, top at 12193'.

Not to Scale

DEVON ENERGY PRODUCTION COMPANY, L.P.
EDWARDS 3-10B1
PROPOSED PERFORATIONS IN THE UPPER WASATCH
9354-10,090'

Jun-04

No.	Perf Interval	Feet	SPF	Holes	CBL DEPTH	Remarks
1	9354 to 9366	12	1	12		Top Liner 9305
2	9382 to 9386	4	2	8		GR/RES
3	9398 to 9402	4	2	8		GR/RES
4	9500 to 9520	20	1	20		GR/RES
5	9714 to 9718	4	2	8		GR/RES
6	9726 to 9734	8	1	8		GR/RES
7	9739 to 9742	3	2	6		GR/RES
8	9746 to 9749	3	2	6		GR/RES
9	9751 to 9753	2	2	4		Base 7" 9656
10	9764 to 9768	4	2	8		GR/RES
11	9786 to 9788	2	2	4		GR/RES
12	9790 to 9794	4	2	8		GR/RES
13	9800 to 9802	2	2	4		Show
14	9812 to 9816	4	2	8		GR/RES
15	9827 to 9830	3	2	6		Show
16	9832 to 9834	2	2	4		GR/RES
17	9838 to 9840	2	2	4		GR/RES
18	9868 to 9870	2	2	4		George Murray productive interval
19	9873 to 9878	5	2	10		GR/RES
20	9936 to 9940	4	2	8		Show
21	9950 to 9956	6	2	12		GR/RES
22	9980 to 9988	8	1	8		GR/RES
23	10014 to 10016	2	2	4		GR/RES
24	10034 to 10038	4	2	8		Show
25	10052 to 10054	2	2	4		GR/RES
26	10058 to 10062	4	2	8		GR/RES
27	10070 to 10073	3	2	6		GR/RES
28	10081 to 10083	2	2	4		GR/RES
29	10086 to 10090	4	2	8		GR/RES

Total number of intervals 29
Net Feet 129
Number of holes 210

Depth Reference: Schlumberger Very Enhanced Phasor Induction Logs dated 10/17/91 & 11/9/91

Use 3 3/8" Powerpaks from 9354 to 9753, 3 1/8" HSC 9764 to 10090'

UTAH DIVISION OF OIL, GAS AND MINING
NOTICE OF REPORTING PROBLEMS

Operator: Devon Energy Prod Co, LP. Account: N1275 Today's Date: 09/16/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

43 013 31332
Edwards 3-10B1
25 1W 10

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
 RAM
 Well File
 CHD

UTAH DIVISION OF OIL, GAS AND MINING
NOTICE OF REPORTING PROBLEMS

Operator: Devon Energy Prod Co, LP. Account: N1275 Today's Date: 09/16/2008

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 Salt Lake City, Utah 84114-5801

Fax to:

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43 013 31332
 Edwards 3-10B1
 25 1W 10

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
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cc: Compliance File
 RAM
 Well File
 CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: EDWARDS 3-10B1	
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		9. API NUMBER: 4301331332
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066	PHONE NUMBER: (435) 353-4121	10. FIELD AND POOL, OR WILDCAT: BLUEBELL/ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 700' FSL 842' FWL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 10 2S 1W 6		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Reply to DOGM's Notice of Reporting Problems dated 9/16/2008 inquiring about a subsequent report for a notice of intent dated 6/8/2004 to acidize and perforate (see attachment).

This subsequent report cancels notice of intent dated 6/8/2004.

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE	DATE <u>11/12/2008</u>

(This space for State use only)

RECEIVED
NOV 12 2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: EDWARDS 3-10B1
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013313320000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0700 FSL 0842 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 10 Township: 02.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/1/2010	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Repair suspected collapsed casing at approximately 1,275'. Intent to perforate and acidize additional Wasatch intervals 9,354 - 10,090' & Lower Green River intervals 8,568 - 9,045'. Return to production from GR-WS perforations.
 Attachment: well history and procedure

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: 11/24/2010
 By: *Dark K. Quist*

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 11/19/2010	

**EDWARDS 3-10B1
SWSW SECTION 10, 2S, 1W
DUCHESNE COUTY, UT**

WELL DATA:

API No. 43-013-31332

TD: 12260' PBTB: 12230'

Completion Date: 1991

Casing: 10 3/4" 40.5 # K-55 at 2500'
7" 23# N-80 and S95 set at 9650'.
5" 18# liner at 9302-12260'

Perforations: 10,123-12003, 10116-12215 1991

Other: 2 1/2" X 43' fired perforating gun on btm, last tag 12193' SLM

Note: Suspect collapsed 7" casing at 1300'

DISCUSSION:

The Edwards 3-10B1 was completed in the Wasatch interval 10116-12215' in December 1991. No additional perforating or stimulation has been done since the completion. The well flowed for approximately two years, then was put on rod pump. Cumulative production through June 2004 is 292.5 MBO, 470 MBW and 1,600 MMCFG. Current production is 32 BOPD, 15 MCFGPD and 125 BWPD.

This workover will perforate and acidize Wasatch perforations 9354-10,090', 29 intervals, 129 net feet and 210 holes. The interval contains four shows and numerous intervals with Gamma-Ray/Resistivity.

WELL HISTORY:

12-09-91 Perforated 10123-12003', 59 intervals, 59', 59 holes.

12-10-91 Acidized perforations 10123-12003' with 30000 gals 15% HCL.

12-12-91 Lost 2 1/2" X 43 foot fired perforating gun, tag at 12175' wireline

EDWARDS 3-10B1 2010 WORKOVER, ADD PERFS 9354-10090 & 8568-9045.

12-14-91 Perforated 10116-12215', 150 intervals, 963', 1926 holes.

12-17-91 Acidized perforations 10116-12215' with 120000 gals 15% HCL.

12-23-91 Ran production log 90% production from 10900-930'.

5-28-92 Pulled 3 1/2" tubing, ran 2 7/8" string.

10-09-93 Cleaned out to 12,193' tubing depth

10-14-93 Put on rod pump.

05-19-95 Changed from 1 3/4' pump to 1 1/2".

06-07-95 Ran 1 3/4" pump

10-9-98 Locate and repair 2-7/8" tubing leak.

6-7-99 Locate and repair 2-7/8" tubing leak. Heavy rod wear. Run new 87 taper rod string and new 1 3/4" pump.

11-16-99 Repair and replace broken polish rod and replace 1 3/4" pump.

03-22-2000 Repair parted rods. Locate tubing leak. Side string would not test, TOH laying down 1.90 side string. Ran new 1 3/4" pump.

04-09-03 Repair tubing leak, pick up and run new 1.9" sidestring.

03-12-04 Repaired tubing leak, lowered seating nipple from 9872 to 10,117'

PROCEDURE:

1. MIRU, pull test rig anchors if necessary. Attempt to pull 1.90 side string.
2. Cut and pull 1.9 and 2-7/8" tubing at 1275'
3. RU casing jacks and attempt to pull 7" casing if parted.
4. If the 7" is not parted cut and pull 7" casing at 1275'.

5. Wash over 1 ½ joints of 7" and make an outside cut. Recover damaged 7" casing.
6. Fish rods and tubing.
7. Dress off 7" casing top and RIH with new 7" and casing patch.
8. Set fast drill 5" BP at 10100' and dump 2 sacks of cement on top.
9. Perforate the Wasatch interval 9354-10090' per the attached perforating schedule. Use deep penetrating charges from 9354 to 9520', and 3 1/8" HSC charges for the remainder.
10. TIH with 5" treating packer and a Baker 7" AR-1 Snap Set packer, or equivalent, on tubing, set the 5" packer at 9320', with the SnapSet between 9220 and 9259'. Depths are based on CBL log. Swab test prior to acidizing. The reason for the dual packers is to avoid pumping acid across the liner top, and also prevent communications to the annulus during the acid job if the liner top communicates.
11. Acidize perforations 9354-10090', 29 intervals, 129', 210 holes with 13,000 gals 15% HCL with additives and 230 balls for diversion. Treat at 5- 8 BPM. Maximum pressure will be based on fluid level after setting the BP. Swab or flow back until pH is five or greater. TOOH with packers.
12. PU 7" RBP and TIH with 2-7/8" tubing, set RBP at 9200'
13. Perforate the LGR 8568' to 9045' per the attached perforating schedule.
14. TIH with a 7" treating packer and set at 9200'. Swab test prior to acidizing.
15. Acidize perforations 8568' to 9045', with 10,000 gals 15% HCL with additives and 200 balls for diversion. Treat at 5- 8 BPM. . Swab or flow back until pH is five or greater. TOOH with packer.
16. TIH and recover 7" RBP, PU bit for 5" casing and drill out 5" BP.
17. Run production equipment.

EDWARDS 3-10B1 2010 WORKOVER, ADD PERFS 9354-10090 & 8568-9045.

RECEIVED November 19, 2010

DEVON ENERGY PRODUCTION COMPANY, L.P.
EDWARDS 3-10B1
PROPOSED PERFORATIONS IN THE LOWER GREEN RIVER
 Perforations picked from Very Enhanced Phasor Induction Log dated 10/17/91

No.	Perf Interval		Feet	SPF	Holes	DBL DEPT	Remarks
1	8568	to	8572	4	2	8	
2	8580	to	8584	4	2	8	
3	8600	to	8604	4	2	8	
4	8608	to	8612	4	2	8	
5	8618	to	8622	4	2	8	
6	8632	to	8636	4	2	8	
7	8646	to	8648	2	2	4	
8	8670	to	8674	4	2	8	
9	8710	to	8720	10	2	20	
10	8760	to	8770	10	2	20	
11	8843	to	8845	2	2	4	
12	8852	to	8854	2	2	4	
13	8865	to	8867	2	2	4	
14	8874	to	8878	4	2	8	
15	8890	to	8892	2	2	4	
16	8918	to	8924	6	2	12	
17	8977	to	8981	4	2	8	
18	8999	to	9001	2	2	4	
19	9007	to	9009	2	2	4	
20	9016	to	9020	4	2	8	
21	9043	to	9045	2	2	4	

Total number of intervals	21
Net Feet	82
Number of holes	164

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: EDWARDS 3-10B1
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013313320000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0700 FSL 0842 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 10 Township: 02.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/11/2011			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Sub Rep for NOI dated 11/19/10; approved 11/24/10. Encountered tight spot between 1313-1358'. Gamma Ray logged from 470-1570'. Milled down to 1357'. Chemical cuts 2-3/8" @ 1376' & 1250'. 5-3/4" chemical cut @ 1450'; tag 7" csg @ 1457'. Dress off 7" csg top & RIH w/ 7" csg, latched onto patch @ 1443'; tested. Perforate Upper Wasatch 9354-10062', 26 intervals, 120', 190' holes. Set 7" pkr @ 9282'; test. Swab test. Acidize w/ 13,000 gals 15% HCL acid & 230 7/8" OD bioballs. Swab test. Release & LD pkr @ 9282'. Release & LD plug @ 10,103'. Set 7" RBP @ 9284'; tested. Perforate Lower Green River 8568-9045', 21 intervals, 82', 164 holes. Set pkr @ 8494', tested. Swab test. Acidize w/ 10,000 gals 15% HCL acid & 200 7/8" OD bioballs. Reset pkr @ 8462', tested. Swab test. Release & LD pkr @ 8462'. Release & LD RBP @ 9284'. Swab test. RTP from Lower Green River perforations 8568-9045' & Wasatch perms 9354-12,215'.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 4/11/2011	



BBA EDWARDS 3-10B1
OH - Property #: 063062-001

WEST UNRESTRICTED

Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 10-2-S 1-W-6	API/UWI 4301331332	Latitude (DMS) 40° 19' 6.79" S	Longitude (DMS) 109° 59' 20.15" W	Ground Elev ... 5,113.00	KB - GL (ft) 23.00	Orig KB Elev (ft) 5,136.00	TH Elev (ft) 5,113.00
Job Category WORKOVER-AFE	Primary Job Type RESTORE PROD-ROD PUMP	Secondary Job Type CASING REPAIR					
Job Start Date 1/6/2011 11:00	Job End Date 3/11/2011 18:30	AFE Number 156561	Total AFE + Sup Amount 957,500				
Contractor, Rig Name PEAK WELL SERVICE	Rig Number 900	Rig Type					
Job Phase	Act Dur (days)	Pl Cum Days ML (days)	Actual Phase Cost	Planned Likely Phase Cost	Cost Var ML		

Report # 1						
Report Start Date 1/6/2011 11:00	Report End Date 1/7/2011 06:00	Daily Cost 1,905	Cum Cost To Date 1,905	Depth End (ftKB) 0.0		

Time Log Summary
CREW TRAVEL - SAFETY MEETING - RIG UP
ROADED RIG TO EDWARDS MIRU - CHANGED OVER TO PULL TBG - SHUT DOWN FOR NIGHT - NEXT DAY CIRCULATE WELL.

SHUT DOWN - 200 - 19

Report # 2						
Report Start Date 1/7/2011 06:00	Report End Date 1/8/2011 06:00	Daily Cost 17,640	Cum Cost To Date 19,545	Depth End (ftKB) 0.0		

Time Log Summary
CREW TRAVEL - SAFETY MEETING - PRESSURE
RU HOTOILER TO SIDE STRING - RU RETURN LINE W/ RIG LINE OFF PRODUCTION SIDE - PUMPED 30 BBLS TPW DIDNT CATCH ANY PRESSURE - RU TO 2 7/8" TBG PUMPED 70 BBLS TPW DIDNT CATCH ANY PRESSURE - STEAMED OUT CELLAR TO GET TO SURFACE CSG - PUMPED 70 BBLS DWN CSG - RU TO SURF CSG PUMPED 150 BBLS NO PRESSURE - RU WL RIH W/ 1 3/8" WEIGHT BARS & COLLAR LOCATOR TAG UP @ 1302' POOH LOGGING COLLARS - RD WELLHEAD RU SWAGE W/ TEE IN 1.9" DONUT - RIH 1 3/8" WEIGHT BARS TAG @ 1311' POOH LOGGING COLLARS - LD WEIGHT BARS - RU 1 3/8" CHEMICAL CUTTER RIH MADE CUT @ 1290' POOH W/ WL - LD 1 JT OF 1.9" TBG LANDED DONUT BACK RU WELLHEAD FOR NIGHT - SHUT IN WELL FOR NIGHT - NEXT DAY NU BOP LD SIDE STRING CUT 2 7/8" TBG.

SHUT DOWN - 600 - 24

Report # 3						
Report Start Date 1/8/2011 06:00	Report End Date 1/9/2011 06:00	Daily Cost 17,640	Cum Cost To Date 37,185	Depth End (ftKB) 0.0		

Time Log Summary
CREW TRAVEL - SAFETY MEETING - WIRELINING
ND WELLHEAD - NU BOP - POOH LD 39 JTS OF 1.9" TBG - PUMPED 50 BBLS DWN 2 7/8" TBG - ND BOP - PU ON 2 7/8" HANGER TO 110,000 TO GET SLIPS UNDER HANGER - NU BOP - RU WL - RIH W/ 2 7/8" CHEMICAL CUTTER TAG UP @ 1316' - POOH W/ CUTTER - RIH W/ 1 3/8" WEIGHT BARS TAG UP @ 1326' RODS FELL DWN HOLE - POOH W/ WL RD WL - SHUT IN WELL FOR WEEKEND - NEXT WORKING DAY PU RODS .

SHUT DOWN - 230 - 24

Report # 4						
Report Start Date 1/10/2011 06:00	Report End Date 1/11/2011 06:00	Daily Cost 10,487	Cum Cost To Date 47,672	Depth End (ftKB) 0.0		

Time Log Summary
CREW TRAVEL - SAFETY MEETING - PU RODS
TIGHED BACK RIG TO DOUBLE - CHANGED OVER TO RUN RODS - WAITED FOR RODS - RIH PU 52 1" SLK RODS - TAG UP @ 1322' COULDNT SCREW INTO RODS POOH W/ 52 1" RODS TO DERRICK - RIH W/ 1 7/8" IMPRESSION BLOCK W/ 1- 3/4" ROD - 51- 1" RODS TAG UP @ 1329' POOH W/ 51- 1" RODS 1- 3/4" ROD & IMPRESSION BLOCK - IMPRESSION BLOCK SHOWED 1" PIN MARK - X-O TO TBG PULLED TBG TO 45,000 TENSION - RIH W/ 1" SOFT BOX LOOKING DWN W/ 52- 1" RODS TAG UP @ 1326' POOH W/ 52- 1" RODS - SOFT BOX HAD SCRAPS - SHUT IN WELL FOR NIGHT - NEXT DAY PU 1.9" TBG MILL INSIDE 2 7/8" TBG IN TIGHT SPOT.

SHUT DOWN - 230 - 24



BBA EDWARDS 3-10B1
OH - Property #: 063062-001

WEST UNRESTRICTED

Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 10-2-S 1-W-6	API/UWI 4301331332	Latitude (DMS) 40° 19' 6.79" S	Longitude (DMS) 109° 59' 20.15" W	Ground Elev ... KB - GL (ft) 5,113.00 23.00
				Orig KB Elev (ft) 5,136.00
				TH Elev (ft) 5,113.00

Report # 5				
Report Start Date 1/11/2011 06:00	Report End Date 1/12/2011 06:00	Daily Cost 12,654	Cum Cost To Date 60,326	Depth End (ftKB) 0.0

Time Log Summary
 CREW TRAVEL - SAFETY MEETING - DRILLING
 X-O TO TBG - ADDED 1 SET OF AIR SLIPS FOR 2 7/8" TBG ANOTHER SET OF AIR SLIPS FOR THE 1.9" TBG - RIH W/ 2" MILL - 40 JTS OF 1.9" TBG - SWIVELD UP - RU PUMP LINES - TAG UP @ 1323' - STARTING MILLING - PUMP PRESSURE 0 PSI @ 1/4 BBL MINUTE MILLED DWN TO 1326' CAUGHT PRESSURE TO 1000 PSI - RD SWIVEL - DRAINED PUMP & LINES - POOH W/ 40 JTS 1.9" TBG W/ 2" MILL - X-O TO RODS - RIH W/ 1" SOFT BOX W/ 53- 1" RODS TAG UP @ 1320' COULDN'T GET DWN TO FISH - POOH W/ 53- 1" RODS RIH W/ 1 7/8" IMPRESSION BLOCK W/ 53- 1" RODS TAG UP @ 1329' - POOH W/ 53- 1" RODS & IMPRESSION BLOCK - SHUT IN WELL FOR NIGHT - NEXT DAY RIH W/ 1.9" TBG & MILL .

SHUT DOWN - 600 - 24

Report # 6				
Report Start Date 1/12/2011 06:00	Report End Date 1/13/2011 06:00	Daily Cost 11,929	Cum Cost To Date 72,255	Depth End (ftKB) 0.0

Time Log Summary
 CREW TRAVEL - SAFETY MEETING - PRESSURE
 X-O TO TBG - RIH W/ 2 1/8" MILL W/ 41 JTS 1.9" TBG SWIVELD UP - TAG TIGHT SPOT @ 1320' STARTED PUMPING @ 1/4 BBL MINUTE - PRESSURE 0 PSI MILLED DWN TO 1326' - SWIVELD DWN POOH W/ 41 JTS 1.9" TBG - SHUT IN WELL FOR NIGHT - NEXT DAY RIH W/ MILL -

SHUT DOWN - 600
 BBLS LOST - 515 - 24

Report # 7				
Report Start Date 1/13/2011 06:00	Report End Date 1/14/2011 06:00	Daily Cost 12,040	Cum Cost To Date 84,295	Depth End (ftKB) 0.0

Time Log Summary
 CREW TRAVEL - SAFETY MEETING - RIG INSPECTIONS
 RIH W/ 2 1/8" MILL - 41 JTS OF 1.9" TBG - TAG UP @ 1320' - SWIVELD UP STARTED PUMPING @ 1/4 BBL MINUTE @ 0 PSI - MILLED DWN TO 1326' WOULDNT MAKE ANY HOLE - SWIVELD DWN - POOH W/ 41 JTS OF 1.9" TBG - DRAINED UP EQUIPMENT - SHUT IN WELL FOR NIGHT - NEXT DAY RIH W/ 1" ROD BOX TO FISH RODS.

SHUT DOWN - 630
 BBLS LOST - 704 - 24

Report # 8				
Report Start Date 1/14/2011 06:00	Report End Date 1/15/2011 06:00	Daily Cost 9,990	Cum Cost To Date 94,285	Depth End (ftKB) 0.0

Time Log Summary
 CREW TRAVEL - SAFETY MEETING - WELL CONTROL
 X-O TO RODS - RIH W/ 1" BEVELED BOX W/ 52- 1" RODS TAG UP @ 1327' COULDN'T GET DWN TO FISH TOP - POOH W/ 52- 1" RODS TO LOOK AT 1" BOX IT HAD SLIGHT SCRATCHING ON 2" PART OF BEVELED BOX - RIH W/ TURNED DWN 2" BOX TO 1 7/8" W/ 52- 1" RODS TAG UP @ 1327' SHOULDER WOULDNT GO THRU - POOH W/ 52- 1" RODS W/ 1 7/8" BOX - TURNED DWN SHOULDER TO 1 7/8" ALSO - RIH W/ BOX - 52-1" RODS SCREW BACK INTO RODS PULLED RODS THREW TIGHT SPOT UNSEATED PUMP 7,000 OVER STRING - POOH W/ 115- 1" RODS - 65- 7/8" RODS - FLUSHED WERE NEEDED W/ 30 BBLS TPW - LEFT 5500' OF RODS IN HOLE BROKE CONNECTION - RIH W/ 65- 7/8" RODS OUT OF DERRICK - PU 73- 7/8" RODS - 52- 1" RODS SEATED PUMP BACK - BACKED RODS OF @ 4500' - POOH W/ 63- 1" RODS - 138- 7/8" RODS - SHUT IN WELL FOR NIGHT - NEXT DAY RIH W/ MILL & 1.9" TBG.

SHUT DOWN - 630 - 24


BBA EDWARDS 3-10B1
OH - Property #: 063062-001
WEST UNRESTRICTED**Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 10-2-S 1-W-6	API/UWI 4301331332	Latitude (DMS) 40° 19' 6.79" S	Longitude (DMS) 109° 59' 20.15" W	Ground Elev ... 5,113.00	KB - GL (ft) 23.00	Orig KB Elev (ft) 5,136.00	TH Elev (ft) 5,113.00

Report # 9				
Report Start Date 1/15/2011 06:00	Report End Date 1/16/2011 06:00	Daily Cost 11,140	Cum Cost To Date 105,425	Depth End (ftKB) 0.0

Time Log Summary

CREW TRAVEL - SAFETY MEETING - MILLING

X-O TO TBG - RIH W/ 2 1/4" MILL - 41 JTS OF 1.9" TBG TAG UP @ 1318' SWIVELD UP - STARTING PUMPING @ 1/4 BBL MINUTE @ 0 PSI - MILLED DWN TO 1326' SWIVELD DWN POOH W/ 41 JTS 1.9" TBG LD MILL - SHUT IN WELL FOR WEEKEND - DRAINED UP EQUIPMENT - NEXT WORKING DAY RIH W/ MILL.

SHUT DOWN - 600
 BBLs LOST - 675 - 24

Report # 10				
Report Start Date 1/17/2011 06:00	Report End Date 1/18/2011 06:00	Daily Cost 10,910	Cum Cost To Date 116,335	Depth End (ftKB) 0.0

Time Log Summary

CREW TRAVEL - SAFETY MEETING - Well Prevention

RIH W/ 2 1/4" MILL W/ 41 JTS 1.9" TBG TAG UP @ 1326' SWIVELD UP - MILLED DWN TO 1327' PUMPING @ 1/4 BBL MINUTE 0 PSI - SWIVELD DWN - POOH W/ 41 JTS 1.9" TBG LD 2 1/4" MILL - SHUT IN WELL FOR NIGHT - NEXT DAY RIH W/ 2 1/8" MILL -

SHUT DOWN - 600
 BBLs LOST - 723 - 24

Report # 11				
Report Start Date 1/18/2011 06:00	Report End Date 1/19/2011 06:00	Daily Cost 10,485	Cum Cost To Date 126,820	Depth End (ftKB) 0.0

Time Log Summary

5:30A - 7:00P CREW TRAVEL - SAFETY MEETING - RIH W/ TBG

RIH W/ 2 1/8" MILL - 41 JTS 1.9" TBG - TAG UP @ 1327' SWIVELD UP - MILLED DWN TO 1328' - WOULDN'T MAKE ANY MORE HOLE - POOH W/ 41 JTS 1.9" TBG - LD MILL - SHUT IN WELL FOR NIGHT - NEXT DAY RIH W/ 2" MILL .

SHUT DOWN - 600
 BBLs LOST - 702 - 24

Report # 12				
Report Start Date 1/19/2011 06:00	Report End Date 1/20/2011 06:00	Daily Cost 12,680	Cum Cost To Date 139,500	Depth End (ftKB) 0.0

Time Log Summary

CREW TRAVEL - SAFETY MEETING - H2S & CHEMICALS

RIH W/ 2" MILL W/ 41 JTS OF 1.9" TBG - TAG UP @ 1328' SWIVELD UP - PUMPING 1/4 BBL MINUTE - MILLED DWN TO 1329.5' - SWIVEL DWN - POOH W/ 41 JTS 1.9" TBG - LD MILL - SHUT IN FOR NIGHT - NEXT DAY RIH W/ 2" MILL FINISH MILLING THREW TIGHT SPOT.

BBLs LOST - 698
 SHUT DOWN - 630 - 24

Report # 13				
Report Start Date 1/20/2011 06:00	Report End Date 1/21/2011 06:00	Daily Cost 11,414	Cum Cost To Date 150,914	Depth End (ftKB) 0.0

Time Log Summary

CREW TRAVEL - SAFETY MEETING - HOUSE KEEPING

RIH W/ 2" MILL W/ 41 JTS OF 1.9" TBG - STRIP ON

2 7/8" WASHINGTON HEAD TO PUMP DWN 2 7/8" TBG @ 1/4 BBL MINUTE - SWIVELD UP - TAG UP @ 1329.5' - WOULDN'T MAKE ANY HOLE - POOH W/ 41 JTS 1.9" TBG LD MILL - RIH W/ 2 1/16" MILL W/ 41 JTS 2 7/8" TBG - SWIVELD UP TAG UP @ 1329.5' MILLED FOR 4 HOURS DIDNT MAKE ANY HOLE W/ 2 1/16" MILL - SWIVELD DWN - POOH W/ 41 JTS 1.9" TBG LD MILL - DRILL COLLAR HAD SCARING - MILL LOOKED NEW - SHUT IN WELL FOR NIGHT -

BBLs LOST - 617
 SHUT DOWN - 600 - 24


BBA EDWARDS 3-10B1
OH - Property #: 063062-001
WEST UNRESTRICTED**Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 10-2-S 1-W-6	API/UWI 4301331332	Latitude (DMS) 40° 19' 6.79" S	Longitude (DMS) 109° 59' 20.15" W	Ground Elev ... 5,113.00	KB - GL (ft) 23.00	Orig KB Elev (ft) 5,136.00	TH Elev (ft) 5,113.00

Report # 14

Report Start Date 1/21/2011 06:00	Report End Date 1/22/2011 06:00	Daily Cost 9,640	Cum Cost To Date 160,554	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - WIRELINING
 RU WL CREW - RIH W/ 1 11/16" WEIGHT BARS TO TOP OF RODS TAG UP @ 4572'- POOH W/ WL - RIH W/ 3 ON CALIPER W/ GAMMA RAY-LOGGED
 TIGHT SPOT - TIGHT SPOT RAN FROM 1313' TO 1358' POOH W/ WL RD WL - SHUT IN WELL FOR WEEKEND - PULLED TRAILER TO VERNAL TO PU
 SOME 1 1/4" DRILL PIPE - NEXT WORKING DAY RIH W/ 2" MILL & DRILL PIPE.

SHUT DOWN - 230 - 24

Report # 15

Report Start Date 1/24/2011 06:00	Report End Date 1/25/2011 06:00	Daily Cost 11,815	Cum Cost To Date 172,369	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - PU DRILL PIPE
 X-O TBG EQUIPMENT TO 1 1/4"- TALLIED & PU 2" MILL - 42 JTS OF 1 1/4" DRILL PIPE - WENT RIGHT THREW TIGHT SPOT PU 2 EXTRA JTS TO 1403'-
 SWIVELD DWN - POOH LD 44 JTS OF 1 1/4" DRILL PIPE
 RIH W/ 2 1/4" MILL - PU 42 JTS OF 1 1/4" DRILL PIPE TAG UP 1322'- SWIVELD UP - MILLED DWN TO 1329.5' PU TBG 20' TO 1309' SHUT IN TBG W/
 SWIVEL HOOKED UP - PUMPED UP WASHINGTON HEAD W/ SWAB PUMP - DRAINED UP EQUIPMENT - NEXT DAY KEEP MILLING W/ 2 1/4" MILL.

EOT @ 1309'

SHUT DOWN - 630 - 24

Report # 16

Report Start Date 1/25/2011 06:00	Report End Date 1/26/2011 06:00	Daily Cost 12,125	Cum Cost To Date 184,494	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - SWIVEL
 RU HARDLINE TO PUMP - RIH TAG UP @ 1329.5'
 SWIVELD UP - STARTED PUMPING 1/4 BBL MINUTE -
 MILLED DWN TO 1330.5 - SWIVELD DWN - POOH W/ 42 JTS 1 1/4" DRILL PIPE - LD MILL - DRAINED UP EQUIPMENT - SHUT IN WELL - NEXT DAY RIH
 W/ SMALLER MILL.

SHUT DOWN - 600

BBLs LOST - 776 - 24

Report # 17

Report Start Date 1/26/2011 06:00	Report End Date 1/27/2011 06:00	Daily Cost 12,125	Cum Cost To Date 196,619	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - PP & E
 RIH W/ 2 1/16" MILL W/ 42 JTS OF 1 1/4" DRILL PIPE TAG UP @ 1330.5 - SWIVELD UP - MILLED DWN TO 1334' FELL THREW - SWIVELD IN 2 JTS TO
 1403' SWIVELD DWN - POOH W/ 44 JTS OF 1 1/4" DRILL PIPE - LD MILL - RIH W/ 2 1/8" MILL W/ 42 JTS OF DRILL PIPE - TAG UP @ 1330.5 MILLED
 DWN TO 1333' PU 20' 1313' W/ SWIVEL - SHUT IN WELL - DRAINED EQUIPMENT - NEXT WORKING DAY FINISH MILLING THREW W/ 2 1/4" MILL.

EOT @ 1313'

SHUT DOWN - 630

BBLs LOST - 649 - 24

Report # 18

Report Start Date 1/27/2011 06:00	Report End Date 1/28/2011 06:00	Daily Cost 365	Cum Cost To Date 196,984	Depth End (ftKB) 0.0
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Time Log Summary

SHUT DOWN FOR THE DAY - 24


BBA EDWARDS 3-10B1
 OH - Property #: 063062-001

WEST UNRESTRICTED
Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 10-2-S 1-W-6	API/UWI 4301331332	Latitude (DMS) 40° 19' 6.79" S	Longitude (DMS) 109° 59' 20.15" W	Ground Elev ... 5,113.00	KB - GL (ft) 23.00	Orig KB Elev (ft) 5,136.00	TH Elev (ft) 5,113.00

Report # 19

Report Start Date 1/28/2011 06:00	Report End Date 1/29/2011 06:00	Daily Cost 10,805	Cum Cost To Date 207,789	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - DRILLING

STARTED PUMPING 1/4 BBL MINUTE - TAG UP @ 1333' MILLED DWN TO 1337' FELL THREW TIGHT SPOT W/ 2 1/8" MILL - TAG UP AGAIN @ 1354' MILLED DWN TO 1357' FELL THREW - RIH TO 1403'- SWIVELD DWN - POOH W/ 44 JTS OF 1 1/4" DRILL PIPE - RIH W/ 2 1/4" MILL W/ 42 JTS OF 1 1/4" DRILL PIPE SWIVELD UP TAG UP @ 1323'- MILLED DWN TO 1331'- PU 20' TO 1311' SHUT IN WELL FOR NIGHT - DRAINED UP EQUIPMENT -NEXT WORKINGDAY MILL

EOT @ 1311'

SHUT DOWN - 600

BBLs LOST - 610 - 24

Report # 20

Report Start Date 1/31/2011 06:00	Report End Date 2/1/2011 06:00	Daily Cost 11,677	Cum Cost To Date 219,466	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - RIG MAINTAINCE

 SITP- 145# SICP- 220#
 RU HARDLINE - BLEAD DWN WELL - STARTED PUMPING 1/4 BBL MINUTE NO PRESSURE - RIH TAG UP @ 1331' MILLED DWN TO 1334' FELL THREW - RIH TAG UP @ 1354' MILLED DWN TO 1357' FELL THREW - RIH TO 1403' SWIVELD DWN - POOH W/ 45 JTS OF 1 1/4" DRILL PIPE - LD 2 1/4" MILL - RIH W/ 2 3/8" MILL W/ 42 JTS OF 1 1/4" DRILL PIPE - SWIVELD UP - TAG UP @ 1318' MILLED DWN TO 1324' PU 10' FOR NIGHT TO 1314' SHUT IN WELL - DRAINED UP EQUIPMENT - NEXT DAY FINISH MILLING.

EOT @ 1314'

SHUT DOWN - 600

BBLs LOST - 595 - 24

Report # 21

Report Start Date 2/1/2011 06:00	Report End Date 2/2/2011 06:00	Daily Cost 12,609	Cum Cost To Date 232,075	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - H2S

RU HARDLINE - STARTED PUMPING 1/2 BBL MINUTE - PUMP WAS FREEZING UP @ 1/4 BBL MINUTE - TAG UP @ 1324' MILLED DWN TO 1330' W/ 2 3/8" MILL - PU 10' TO 1320' SHUT IN WELL FOR NIGHT - DRAINED UP EQUIPMENT - NEXT DAY MILL

EOT @ 1320'

SHUT DOWN - 600

BBLs LOST - 800 - 24

Report # 22

Report Start Date 2/2/2011 06:00	Report End Date 2/3/2011 06:00	Daily Cost 12,320	Cum Cost To Date 244,395	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - COLD WEATHER

RU HARDLINE - STARTED PUMPING 1/2 BBL MINUTE - TAG UP @ 1330'- MILLED DWN TO 1337' FELL THREW RIH W/ 1 JT TAG UP @ 1344' MILLED DWN TO 1355'- LD 2 JTS TO 1311' SHUT IN WELL FOR NIGHT - DRAINED UP EQUIPMENT - NEXT DAY MILL.

EOT @ 1311'

SHUT DOWN - 600

BBLs LOST - 813 - 24


BBA EDWARDS 3-10B1
OH - Property #: 063062-001
WEST UNRESTRICTED**Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 10-2-S 1-W-6	API/UWI 4301331332	Latitude (DMS) 40° 19' 6.79" S	Longitude (DMS) 109° 59' 20.15" W	Ground Elev ... 5,113.00	KB - GL (ft) 23.00	Orig KB Elev (ft) 5,136.00	TH Elev (ft) 5,113.00

Report # 23

Report Start Date 2/3/2011 06:00	Report End Date 2/4/2011 06:00	Daily Cost 12,490	Cum Cost To Date 256,885	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - PRESSURE

RU HARDLINE - SWIVELD IN 2 JTS TAG UP @ 1355' MILLED DWN TO 1357' FELL THREW RIH TO 1403'- SWIVELD DWN - POOH W/ 45 JTS OF 1 1/4" DRILL PIPE - LD 2 3/8" MILL - RIH W/ NEW 2 3/8" MILL W/ 43 JTS OF 1 1/4" DRILL PIPE - SWIVELD UP - TAG UP @ 1322.50'- MILLED DWN TO 1331'- PU 10' TO 1321' SHUT IN WELL FOR NIGHT - DRAINED UP EQUIPMENT NEXT DAY MILL.

EOT @ 1321'
SHUT DOWN - 600
BBLs LOST 802 - 24

Report # 24

Report Start Date 2/4/2011 06:00	Report End Date 2/5/2011 06:00	Daily Cost 12,540	Cum Cost To Date 269,425	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - MILLING

RU HARDLINE - RIH TAG UP @ 1331'- MILLED DWN TO 1337' FELL THREW - SWIVELD IN TAG UP @ 1344'- MILLED DWN TO 1357' FELL THREW - RIH TO 1403'- SWIVELD DWN - POOH LD 45 JTS OF 1 1/4" DRILL PIPE ONTO TRAILER - DRAINED UP PUMP EQUIPMENT - X-O TO RUN RODS - RIH W/ 138- 7/8" RODS - 52- 1" RODS SCREWED BACK INTO RODS - UNSEATED PUMP POOH W/ 52- 1" RODS - 138- 7/8" RODS - 100 WG 3/4" RODS - 64 SLK 3/4" RODS - LD 2 1/2"X 1 1/2"X28' PUMP W/ DIP TUBE - MADE SURE ALL COUNTS WERE RIGHT - SHUT IN WELL FOR WEEKEND - NEXT WORKING DAY RIH W/ RODS & 1.9" TBG & LD .

SHUT DOWN - 600
BBLs LOST - 199 - 24

Report # 25

Report Start Date 2/7/2011 06:00	Report End Date 2/8/2011 06:00	Daily Cost 16,074	Cum Cost To Date 285,499	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - LD RODS & TBG

BLEAD WELL DWN TO FLATTANK - RIH W/ 52 RODS AT A TIME TO STAY ABOVE TIGHT SPOT IN TBG- LD TOTAL OF 64- 3/4" SLK RODS - 100- 3/4" W/G RODS - 121- 7/8" RODS - 86- 7/8" SLK WORK STRING RODS - X-O TO 1.9" TBG EQUIPMENT - LD 46 JTS OF 1.9" TBG - X-O BACK TO RODS - LD 63- 1" RODS - SHUT IN WELL FOR NIGHT - NEXT DAY FINISH RIH W/ 52 1" RODS AND LD - RU WL

SHUT DOWN - 600 - 24

Report # 26

Report Start Date 2/8/2011 06:00	Report End Date 2/9/2011 06:00	Daily Cost 14,581	Cum Cost To Date 300,080	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - WL

RIH W/ 54- 1" RODS - POOH LD 54- 1" RODS - X-O TO 2 7/8" TBG - RU WL CREW - RACKED OUT SWIVEL - RIH W/ 1 3/8" SINKER BAR LOG FROM PSN @10,090' UP TO 4,000' - RIH W/ 2 1/8" CUTTER TAG UP @ 1344' POOH W/ CUTTER - RIH W/ 1 7/8" CUTTER - PUMPED 10 BBLs TPW - MADE CUT @ 1376' - LOG DWN TO 1396' - POOH - RIH W/ 1 3/8" SINKER BAR W/ COLLAR LOCATOR TO CHECK CUT STACKED OUT @ 1394'- RIH W/ 2 1/8" CHEMICAL CUTTER MADE CUT @ 1250'- POOH W/ WL - RIH W/ 1 3/8" SINKER BAR W/ COLLAR LOCATOR TO CHECK CUT - POOH W/ WL - PU ON TBG PULLED OVER 20,000 TO GET PIPE TO PART - RD WL CREW - POOH W/ 39 JTS OF 2 7/8" EUE TBG W/ 13' CUT OF JT - SHUT IN WELL FOR NIGHT - NEXT DAY PU ON 7" CSG.

SHUT DOWN - 530 - 24


BBA EDWARDS 3-10B1
 OH - Property #: 063062-001

WEST UNRESTRICTED

Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 10-2-S 1-W-6	API/UWI 4301331332	Latitude (DMS) 40° 19' 6.79" S	Longitude (DMS) 109° 59' 20.15" W	Ground Elev 5,113.00	KB - GL (ft) 23.00	Orig KB Elev (ft) 5,136.00	TH Elev (ft) 5,113.00

Report # 27

Report Start Date 2/9/2011 06:00	Report End Date 2/10/2011 06:00	Daily Cost 9,783	Cum Cost To Date 309,863	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - PULLING CSG
 UNLOADED HOTSHOT TRUCK W/ BOP - SLIPS - ELEVATORS - SPOOLS - RU HARLINE - RD FLOOR - PUMPED 100 BBLS DWN CSG - 100 BBLS DWN
 SURF CSG - CHANGED OUT PIPE RAMS TO 7"- RD 11"- 5000# WELL HEAD - PU 7" SPEAR - STUNG INTO 7" CSG PULLED TO 100,000 DIDNT MOVE -
 LD 7" SPEAR - NU 10K BOP - LEVELD UP AROUND WELLHEAD FOR CSG JACKS - UNLOADED CSG JACKS & PUMP HOUSE - SET SEALS FOR JACKS
 - SHUT IN WELL FOR NIGHT - NEXT DAY JACK CSG.

SHUT DOWN - 530
 BBLS PUMPED - 200 - 24

Report # 28

Report Start Date 2/10/2011 06:00	Report End Date 2/11/2011 06:00	Daily Cost 21,453	Cum Cost To Date 331,316	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - CSG JACKS
 BLEAD DWN WELL - ND BOP - NU CSG JACKS - STARTED JACKING AT 120,000# - REMOVED SLIPS OUT OF WELLHEAD - PU ON 7" CSG 3' - PULLING
 FREE @ 50,000# - RD CSG JACKS - RU BOP & FLOOR - RU CSG CREW W/ 2 SETS OF TONGS - CSG CREW BROUGHT WRONG BACK UP TONG
 WAITED FOR TONGS - LD 31 JTS OF 7" CSG HAD TROUBLE BREAKING CONNECTIONS - 2 7/8" STUMP @ SURFACE - SHUT IN WELL FOR NIGHT -
 NEXT DAY FINISH LD CSG & PRODUCTION TBG.

SHUT DOWN - 6 - 24

Report # 29

Report Start Date 2/11/2011 06:00	Report End Date 2/12/2011 06:00	Daily Cost 20,274	Cum Cost To Date 351,590	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - LD CSG
 PUMPED 20 BBLS DWN CSG - RU TO TBG PUMPED 20 BBLS DWN TBG - PULLED 2 JTS OF 7" CSG - HAD TO MAKE 3 CUTS TO THE 2 7/8" TBG
 INSIDE CSG - MADE 2 CUTS TO THE 1.9" TBG INSIDE CSG TO LAY IT DWN - X-O EQUIPMENT TO 1.9" TOOLING - RD CSG CREW - POOH TALLING
 146 JTS OF 1.9" N-80 TBG W/ 10RD STINGER - X-O PIPE RAMS - ELEVATORS & SLIPS TO
 2 7/8" TOOLING - RIH W/ 2 7/8" GRAPPEL W/ MILL CONTROL W/ 43 JTS 2 7/8" EUE TBG - ENGAGED FISH @ 1364' - COULDNT GET TAC FREE W/
 TBG TONGS - RU POWER SWIVEL - WORKED PIPE FROM 65,000# TO 80,000# GOT TAC FREE - RD POWER SWIVEL - POOH W/ 46 JTS 2 7/8" EUE
 TBG - TAC HANGING UP ON 5" CSG COLLARS - SHUT IN WELL FOR WEEKEND - NEXT WORKING DAY FINISH POOH W/ PORDUCTION TBG.

EOT @7326'
 7"CSG TOP @ 1338'
 SHUT DOWN - 630
 BBLS PUMPED - 40 - 24

Report # 30

Report Start Date 2/13/2011 06:00	Report End Date 2/14/2011 06:00	Daily Cost 13,829	Cum Cost To Date 365,418	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - POOH W/ TBG
 SITP- 120# SICP- 145#
 BLEAD WELL DWN - POOH W/ 96 JTS OF 2 7/8" EUE TBG - 7" CIRC SHOE - I JT 2 7/8" EUE TBG - 27/8"EUE X 2 7/8" NU-LOCK X-O - 131 JTS 2 7/8"
 NU-LOCK TBG -
 2 7/8" NU-LOCK X 2 7/8" EUE X-O - PSN - 2 7/8" EUE X 2 7/8" NU-LOCK X-O - 2 JTS 2 7/8" NU-LOCK TBG - BLANK NIPPLE 2 7/8" NU-LOCK X 2 7/8" EUE -
 2 3/8" PERFORATED PUP JT - 5" TAC - PERFORATED SUB WAS BENT - RIH TALLING 5" 18# RBP W/ 131 JTS OF 2 7/8" NU-LOCK TBG - 185 JTS OF 2
 7/8" EUE TBG - PU 7 JTS OF 2 7/8" EUE WORK STRING TBG OFF TRAILER - SET RBP @ 10103'- RU HARDLINE TO CSG - DUMPED 2 SKS OF SAND
 DWN TBG FOLLOWED W/ 58 BBLS TPW - FILLED CSG W/ 358 BBLS TPW - POOH LD 7 JTS OF WORK STRING - POOH W/ 160 JTS 2 7/8" EUE TBG TO
 DERRICK - SHUT IN WELL FOR NIGHT - DRAINED UP EQUIPMENT - NEXT DAY RU WIRELINE CUT 7" CSG.

EOT @ 4900'
 SHUT DOWN - 600
 BBLS PUMPED - 416 - 24


BBA EDWARDS 3-10B1
OH - Property #: 063062-001
WEST UNRESTRICTED**Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 10-2-S 1-W-6	API/UWI 4301331332	Latitude (DMS) 40° 19' 6.79" S	Longitude (DMS) 109° 59' 20.15" W	Ground Elev ... 5,113.00	KB - GL (ft) 23.00	Orig KB Elev (ft) 5,136.00	TH Elev (ft) 5,113.00

Report # 31							
Report Start Date 2/14/2011 06:00	Report End Date 2/15/2011 06:00	Daily Cost 19,690	Cum Cost To Date 385,108	Depth End (ftKB) 0.0			

Time Log Summary
 CREW TRAVEL - SAFETY MEETING - WIRELINING
 POOH W/ 32 JTS OF 2 7/8" EUE TBG - 131 JTS OF
 2 7/8" NU-LOCK TBG - LD RETRIEVING HEAD - FILLED HOLE W/ 62 BBLS TPW - RU WIRELINE CREW - RIH W/ 5 3/4" CHEMICAL CUTTER - MADE CUT
 @ 1450' W/ WL DEPTH - POOH W/ WL - RIH W/ 7" CSG SPEAR W/ 46 JTS 2 7/8" NU-LOCK TBG - ENGAGED FISH - POOH W/ 46 JTS 2 7/8" TBG W/ 7"
 SPEAR - 2 JTS OF 7" CSG & 20' CUT JT - RIH W/ 9 5/8" DRESS OFF TOOL - 46 JTS OF 2 7/8" TBG - TAG UP ON 7" CSG @ 1457' W/ TBG TALLIE - NU
 5000 TO 11000 SPOOL & WASHINGTON HEAD - RU SWIVEL - RU PUMPLINES - CAUGHT CIRCULATION PUMPED ALL OIL OUT W/ 20 BBLS - MILLED
 DWN 4" OVER 7" CSG - RD SWIVEL - POOH W/ 20 JTS TO 896' - SHUT IN WELL FOR NIGHT - DRAINED UP EQUIPMENT - NEXT DAY PU 7" CSG W/
 PATCH.

EOT @ 896'
 SHUT DOWN - 600 - 24

Report # 32							
Report Start Date 2/16/2011 06:00	Report End Date 2/17/2011 06:00	Daily Cost 15,097	Cum Cost To Date 400,205	Depth End (ftKB) 0.0			

Time Log Summary
 CREW TRAVEL - SAFETY MEETING - PU CSG
 RIH W/ 45 JTS OF 2 7/8" NU-LOCK TBG @ 1409' - RU HOTOILER TO TBG - RU RETURN LINE FROM CSG TO FLATTANK - CIRCULATED 100 BBLS TPW
 DWN TBG UP CSG TO GET ALL OIL OUT OF WELL - UNLOADED CSG OF TRAILER - TOOK THREAD PROTECTORS OFF - DRIFTED PIPE - CLEANED
 PIPE - TALLIED & PU 33 JTS OF 7" CSG LATCHED ONTO 7" CSG W/ PATCH @ 1443' PULLED TO 80,000 WORKED DWN TO 20,000 - RU LINE OF 7"
 CSG FILLED W/ 5 BBLS TPW TESTED TO 1000 PSI - HELD PRESSURE FOR 20 MINUTES NO LEAKS - SHUT IN WELL - LOADED UP GRACO FISHING
 TOOLS ONTO TRAILER - DRAINED UP EQUIPMENT - CLEANED UP LOCATION - NEXT DAY LAND 7" CSG .

SHUT DOWN - 330
 7" PATCH @ 1443' - 24

Report # 33							
Report Start Date 2/17/2011 06:00	Report End Date 2/18/2011 06:00	Daily Cost 50,684	Cum Cost To Date 450,889	Depth End (ftKB) 0.0			

Time Log Summary
 CREW TRAVEL - SAFETY MEETING - LANDING CSG
 RU HOTOILER - STEAMED WORK AREA - STEAMED OUT CELLAR - STEAMED OFF 7" CSG ABOVE BOP TO MAKE SURE NO TRAPPED GAS - ND BOP
 - PU TO 45,000 OVER STRING SET SLIPS - MADE CUT 6' UP FROM WELLHEAD - LD CUT JT - LOADED BOP ONTO TRAILER - MADE LAST CUT FOR 7"
 WELLHEAD - NU WELLHEAD OVER 7" STUMP - PACKED OFF TO 8,000 PSI - TESTED TO 5,000 PSI FOR 20 MINUTES - RD CAMERON - NU BOP - RU
 FLOOR - ND WASHINGTON HEAD - GOT READY TO PERFORATE NEXT DAY - SHUT IN WELL FOR NIGHT.

SHUT DOWN - 100 - 24

Report # 34							
Report Start Date 2/18/2011 06:00	Report End Date 2/19/2011 06:00	Daily Cost 30,040	Cum Cost To Date 480,929	Depth End (ftKB) 0.0			

Time Log Summary
 CREW TRAVEL - SAFETY MEETING - PERFORATING
 RU WASHINGTON HEAD - RU PERFORATORS - RIH W/ 3 1/8" PERF GUN TAG UP @ 10062' COULDN'T GET DWN TO 10090' - MADE TOTAL OF 6 PERF
 GUN RUNS FROM 9354' TO 10062' - SHOT 192 HOLES - RD PERFORATORS - RIH W/ 98 JTS OF 2 7/8" NU-LOCK TBG TO 3023' - SHUT IN WELL FOR
 WEEKEND - BUILT BURM FOR ACID TANK - NEXT WORKING DAY RIH W/ 7" PACKER & HYDROTESTING.

EOT @ 3023'
 SHUT DOWN - - 24

BBA EDWARDS 3-10B1
OH - Property #: 063062-001**WEST UNRESTRICTED****Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 10-2-S 1-W-6	API/UWI 4301331332	Latitude (DMS) 40° 19' 6.79" S	Longitude (DMS) 109° 59' 20.15" W	Ground Elev ... 5,113.00	KB - GL (ft) 23.00	Orig KB Elev (ft) 5,136.00	TH Elev (ft) 5,113.00

Report # 35							
Report Start Date 2/21/2011 06:00	Report End Date 2/22/2011 06:00	Daily Cost 13,440	Cum Cost To Date 494,369	End (ftKB) 0.0			

Time Log Summary
CREW TRAVEL - SAFETY MEETING - HYDROTESTING
 SITP - 65# SICIP - 65#
 BOP & VALVES FROZE - RU HOTOILER STEAMED - WELL WANTING TO FLOW - RU HOTOILER TO TBG PUMPED 80 BBLS HOT TPW TO KILL WELL -
 POOH W/ 98 JTS 2 7/8" NU-LOCK TBG - RU HYDROTESTER - RIH TESTING TO 9000 PSI W/ 7" PKR - W/ 298 JTS 2 7/8" EUE TBG TAG UP ON 5" LT
 STOOD BACK 10 STANDS - RIH HYDROTESTING REST OF STRING - TAG 5" LT LD 1 JT SET 7" PKR @ 9282' TESTED DWN CSG TO 1000 PSI RD
 HYDROTESTER - SHUT IN WELL FOR NIGHT - DRAINED UP EQUIPMENT - RU EQUIPMENT TO SWAB NEXT MORNING -

PKR @ 9282'
 BBLS PUMPED - 100
 SHUT DOWN - 600 - 24

Report # 36							
Report Start Date 2/22/2011 06:00	Report End Date 2/23/2011 06:00	Daily Cost 9,311	Cum Cost To Date 503,679	Depth End (ftKB) 0.0			

Time Log Summary
CREW TRAVEL - SAFETY MEETING - SWABBING
 RIH SWABBING W/ 2 SWAB CUP TAG FLUID @ SURF SWABBED DRY TO 9275' - W/ 9 RUNS BROUGHT BACK 49 BBLS - LET SIT FOR 1 HOUR FLUID
 LEVEL DIDNT RAISE - DRAINED UP EQUIPMENT - SHUT IN WELL FOR NIGHT - NEXT DAY ACIDIZE.

PKR @ 9282'
 SHUT DOWN - 230
 BBLS SWABBED - 49 - 24

Report # 37							
Report Start Date 2/23/2011 06:00	Report End Date 2/24/2011 06:00	Daily Cost 7,263	Cum Cost To Date 510,942	Depth End (ftKB) 0.0			

Time Log Summary
CREW TRAVEL - SAFETY MEETING - ACIDIZING
 RU HARDLINE TO CSG & TO FLOWBACK TANKS - RU HALLIBURTONS HARDLINE - WAITED FOR FRAC VAN UNTIL 1130 AM - PRESSURED UP ON
 CSG TO 500 PSI LOST ALL PRESSURE - RELEASED 7" PKR - SET PKR TRIED TO FILL PUMPED 25 BBLS TPW DWN CSG GOT FLUID OUT OF TBG
 WOULDN'T TEST - RU TONGS - POOH W/ 294 JTS 2 7/8" TBG FOUND COLLAPSED JT @ 9156' - POOH W/ 4 MORE JTS TO 7" PKR 2 ELEMENTS WERE
 DAMAGED - LD PKR - RIH W/ RIGHT HAND SET 7" PKR W/ 298 JTS 2 7/8" TBG - SET PKR @ 9282' - FILLED CSG W/ 5 BBLS TPW TESTED 1000 PSI
 HELD FOR 10 MINUTES NO BLEAD OFF - DRAINED UP EQUIPMENT - SHUT IN WELL FOR NIGHT - NEXT DAY ACIDIZE PERFORATIONS.

PKR @ 9282'
 SHUT DOWN - 600
 BBLS PUMPED - 30 - 24

Report # 38							
Report Start Date 2/24/2011 06:00	Report End Date 2/25/2011 06:00	Daily Cost 48,535	Cum Cost To Date 559,477	Depth End (ftKB) 0.0			

Time Log Summary
CREW TRAVEL AND TAILGATE MEETING.
 RU HALLIBURTON ACID EQUIPMENT TO TBG.
 RU RIG PUMP TO CSG AND PRESSURE TO 1000 PSI
 HALLIBURTON PUMPED 330 BBLS OF ACID AND 120 BBLS FLUSH.
 ISIP @ 3825 PSIG, 15 MIN SIP @ 3711 PSIG
 RU FLOW BACK LINE, FLOW WELL BACK 30 MINUTES @ 1 BBL/MIN, DIED, 32 BBLS FLUID FLOWBACK
 RU TO SWAB, MADE 12 SWAB RUNS TOTAL 73 BBLS FLUID RECOVERED
 SDFN CREW TRAVEL. - 24


BBA EDWARDS 3-10B1
OH - Property #: 063062-001
WEST UNRESTRICTED**Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT		
Surface Legal Location 10-2-S 1-W-6	API/UWI 4301331332	Latitude (DMS) 40° 19' 6.79" S	Longitude (DMS) 109° 59' 20.15" W	Ground Elev ... KB - GL (ft) 5,113.00 23.00	Orig KB Elev (ft) 5,136.00	TH Elev (ft) 5,113.00

Report # 39

Report Start Date 2/25/2011 06:00	Report End Date 2/26/2011 06:00	Daily Cost 47,340	Cum Cost To Date 606,817	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - PRESSURES

SITP - 100 # SICP - 0 #

RU HARDLINE TO SWAB TANK - RIH W/ SANDLINE TAG FLUID LEVEL @ 7400' PULLED FROM 9250' - MADE 3 SWAB RUNS - BROUGHT BACK 12 BBLS - TBG DRY TO 9350' - WAITED 1 HOUR FOR FLUID ENTRY RIH TAG FLUID @ 8600' - FLUID LEVEL CAME UP 500' IN 1 HOUR - BROUGHT BACK 1.5 BBLS - RD SWAB EQUIPMENT - PUMPED 50 BBLS TPW DWN TBG TO RELEASE 7" PKR - RU TBG TONGS - RELEASED PKR - POOH W/ 298 JTS 2 7/8" TBG - LD 7" PKR - RIH W/ RETRIEVING HEAD W/ 323 JTS 2 7/8" TBG - RU CIRCULATING STAND - CAUGHT CIRCULATION W/ 5 BBLS TPW - WASHED DWN TO 10100' CIRCULATED SAND OUT OF HOLE W/ 80 BBLS DWN CSG UP TBG - RELEASED PLUG @ 10103' - POOH W/ 30 JTS 2 7/8" TBG TO 9250' - SHUT IN WELL FOR WEEKEND - DRAINED EQUIPMENT - NEXT WORKING DAY FINISH POOH W/ PLUG.

EOT @ 9250'

SHUT DOWN - 700

BBLS PUMPED - 130 - 24

Report # 40

Report Start Date 2/28/2011 06:00	Report End Date 3/1/2011 06:00	Daily Cost 9,390	Cum Cost To Date 616,207	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - RIH W/ RBP

POOH W/ 293 JTS OF 2 7/8" TBG LD 5" RBP - RIH W/ 7" RBP W/ 297 JTS OF 2 7/8" TBG SET 7" RBP @ 9284' FILLED CSG W/ 302 BBLS TPW TESTED CSG TO 1000 PSI FOR 10 MINUTES NO BLEAD OFF - POOH TO 9219' DUMPED 1 SACK OF SAND DWN TBG PUMPED 53 BBLS TPW DWN TBG TO GET SAND TO RBP - POOH W/ 297 JTS 2 7/8" TBG W/ RETRIEVING HEAD - SHUT IN WELL FOR NIGHT - DRAINED UP EQUIPMENT - NEXT DAY PERFORATE - RIH W/ 7" PKR.

SHUT DOWN - 600

BBLS PUMPED - 302

RBP @ 9284' - 24

Report # 41

Report Start Date 3/1/2011 06:00	Report End Date 3/2/2011 06:00	Daily Cost 17,499	Cum Cost To Date 633,706	Depth End (ftKB) 0.0
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Time Log Summary

- 24, CREW TRAVEL - SAFETY MEETING - PERFORATING

BLEAD GAS OFF CSG - RU PERFORATORS - MADE 4 PERFORATION RUNS FROM 8568' - 9045' - 164 HOLES - RD PERFORATORS - RU TONGS - RIH W/ 7" PKR W/ 272 JTS 2 7/8" TBG - SET PKR @ 8494' - FILLED CSG W/ 25 BBLS TPW - FILLED TBG W/ 6 BBLS TPW - TESTED CSG TO 1000 PSI - HELD FOR 10 MINUTES NO BLEAD OFF - RU SWAB EQUIPMENT - STARTING FLUID LEVEL SURF - ENDING FLUID LEVEL @ 7300' MADE 7 SWAB RUNS BROUGHT BACK 62 BBLS LD LUBICATOR & CLEANED UP FOR NEXT DAY - DRAINED UP EQUIPMENT - NEXT DAY SWAB & ACIDIZE

ENDING FLUID LEVEL @ 7300

SHUT DOWN - 630

BBLS PUMPED - 31

PKR @ 8494' - 0

Report # 42

Report Start Date 3/2/2011 06:00	Report End Date 3/3/2011 06:00	Daily Cost 44,221	Cum Cost To Date 677,927	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - ACIDIZING

RU HOTOILER - THAWED CSG VALVES - STEAMED WORK AREA - RD HOTOILER - RU TO SWAB - TAG FLUID LEVEL @ 7600' MADE 2 SWAB RUNS SWABBED TBG DRY - WAITED 1 HOUR TAG FLUID @ 8300' PULLED FROM 8450' BROUGHT BACK 50' - SWABBED TBG DRY - RD LUBICATOR - WAITED ON PUMP TRUCK & ACID - RACKED OUT POWER SWIVEL - RU HALLIBURTON TO TBG - RU POP OFF ON CSG - PUMPED 10,000 GALLON ACID JOB - TRIED TO COMMUNICATE THREW PKR SET ANOTHER 10,000 PSI ON PKR BACKSIDE PRESSURE HELD COMMUNICATION STOPPED - ISIP 1359 - BLEAD TBG DWN CSG BLEAD DWN WITH TBG - RU TONGS - POOH W/ 154 JTS 2 7/8" TBG EOT @ 3710' LEFT KILL STRING FOR NIGHT - SHUT IN WELL - DRAINED UP EQUIPMENT - NEXT DAY FINISH POOH - RIH HYDROTESTING W/ 7" PKR

EOT @ 3710'

SHUT DOWN - 630 - 24



BBA EDWARDS 3-10B1
OH - Property #: 063062-001

WEST UNRESTRICTED

Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 10-2-S 1-W-6	API/UWI 4301331332	Latitude (DMS) 40° 19' 6.79" S	Longitude (DMS) 109° 59' 20.15" W	Ground Elev ... KB - GL (ft) 5,113.00 23.00
				Orig KB Elev (ft) 5,136.00
				TH Elev (ft) 5,113.00

Report # 43				
Report Start Date 3/3/2011 06:00	Report End Date 3/4/2011 06:00	Daily Cost 13,265	Cum Cost To Date 691,192	Depth End (ftKB) 0.0

Time Log Summary
CREW TRAVEL - SAFETY MEETING - PRESSURE
SICP - 1000 SITP - 975
RU HARDLINE - BLEAD DWN WELL - PUMPED 140 BBLS TPW DWN TBG UP CSG TO KILL WELL - FINISHED POOH W/ 120 JTS 2 7/8" TBG W/ 7" PKR -
PKR LOOKED GOOD NO DAMAGE - RIH W/ NEW 7" PKR HYDROTESTING TO 9000 PSI - FOUND COLLAR LEAKS ON JT # 28 NU-LOCK JT - 162 8RD JT
- HYDROTESTED 271 JTS 2 7/8" TBG - RD HYDROTESTER - SET PKR @ 8462' - BACKSIDE ALREADY FULL - TESTED CSG & PKR TO 1000 PSI FOR 10
MINUTES NO BLEAD OFF - RU TO SWAB - MADE 6 SWAB RUNS - ENDING FLUID LEVEL @ 4100 BROUGHT BACK 59 BBLS - SHUT IN WELL FOR
NIGHT - DRAINED UP EQUIPMENT - NEXT DAY SWAB

BBLS SWABBED - 59
 SHUT DOWN - 600
 BBLS PUMPED - 140 - 24

Report # 44				
Report Start Date 3/4/2011 06:00	Report End Date 3/5/2011 06:00	Daily Cost 8,724	Cum Cost To Date 699,916	Depth End (ftKB) 0.0

Time Log Summary
CREW TRAVEL - SAFETY MEETING - SWABBING
SITP - 500 SICP - 0
RU TO SWAB - BLEAD DWN TBG - RIH W/ SANDLINE TAG FLUID @ 1200' MADE 22 SWAB RUNS BROUGHT BACK 131 BBLS - 30% OIL - 30% WTR -
40% GAS - ENDING FLUID LEVEL @ 7600' - RD SWAB EQUIPMENT TO CLEAN UP - SHUT IN WELL FOR WEEKEND - DRAINED EQUIPMENT - NEXT
WORKING DAY CHECK FLUID LEVEL.

PKR @ 8462'
 SHUT DOWN - 530
 BBLS SWABBED - 131 - 24

Report # 45				
Report Start Date 3/7/2011 06:00	Report End Date 3/8/2011 06:00	Daily Cost 7,415	Cum Cost To Date 707,331	Depth End (ftKB) 0.0

Time Log Summary
CREW TRAVEL - SAFETY MEETING - RELEASING PKR
SITP - 150 SICP - 0
RU HARDLINE - BLEAD WELL DWN TO SWAB TANK - RU SWAB EQUIPMENT - RIH W/ SANDLINE TAG FLUID LEVEL - @ 2600' - MADE 3 SWAB RUNS -
BROUGHT BACK 31 BBLS - ENDING FLUID LEVEL @ 3800' - PH-5
LD LUBICATOR TO STEAM OUT - FILLED TBG W/ 22 BBLS TPW - RELEASED NABORS 7" PKR - POOH W/ 271 JTS 2 7/8" TBG - LD 7" PKR - RIH W/
RETRIEVING HEAD W/ 297 JTS 2 7/8" TBG - RU WASH STAND - CAUGHT CIRCULATION W/ 15 BBLS TPW - WASHED DWN TO RBP @ 9284'
CIRCULATED CLEAN W/ 80 BBLS TPW - GOT HOT ACID BACK IN RETURNS -RELEASED RBP WELL WENT ON VACCUM - POOH W/ 297 JTS 2 7/8"
TBG - LD GRACO 7" RBP - DRAINED EQUIPMENT - SHUT IN WELL FOR NIGHT - NEXT DAY RIH TO SWAB ALL ZONES TOGETHER.

SHUT DOWN - 630
 BBLS PUMPED - 102 - 24

Report # 46				
Report Start Date 3/8/2011 06:00	Report End Date 3/9/2011 06:00	Daily Cost 5,855	Cum Cost To Date 713,186	Depth End (ftKB) 0.0

Time Log Summary
CREW TRAVEL - SAFETY MEETING - PINCH POINTS
SICP - 255#
RU HARDLINE TO SWAB TANK - BLEAD DWN WELL ALL GAS PRESSURE - RIH W/ 2 7/8" PSN - 323 JTS OF
2 7/8" TBG TO 10,096' - SHUT IN CSG - RU TO SWAB - RIH W/ SANDLINE TAG FLUID @ 8550' - MADE 14 SWAB RUNS BROUGHT BACK 68 BBLS - ALOT
OF GAS -60% OIL - 40% WTR - RD LUBICATOR TO CLEAN - SHUT IN WELL FOR NIGHT - NEXT DAY SWAB .

EOT @ 10096'
 SHUT DOWN - 600
 BBLS SWABBED BACK - 68 - 24



BBA EDWARDS 3-10B1
OH - Property #: 063062-001

WEST UNRESTRICTED

Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT		
Surface Legal Location 10-2-S 1-W-6	API/UWI 4301331332	Latitude (DMS) 40° 19' 6.79" S	Longitude (DMS) 109° 59' 20.15" W	Ground Elev ... KB - GL (ft) 5,113.00 23.00	Orig KB Elev (ft) 5,136.00	TH Elev (ft) 5,113.00

Report # 52

Report Start Date 3/17/2011 06:00	Report End Date 3/18/2011 06:00	Daily Cost 240	Cum Cost To Date 781,561	Depth End (ftKB) 0.0
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Time Log Summary

24 HR PRODUCTION

13 - BOPD, 149 - BWPD, 152 - MCFD - 24

Report # 53

Start Date 3/18/2011 06:00	Report End Date 3/19/2011 06:00	Daily Cost 240	Cum Cost To Date 781,801	Depth End (ftKB) 0.0
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Time Log Summary

24 PRODUCTION

3-18-2011 / 11 - BOPD, 168 - BWPD, 152 - MCFD

3-19-2011 / 6 - BOPD, 150 - BWPD, 152 - MCFD

3-20-2011 / 17 - BOPD, 151 - BWPD, 152 - MCFD - 24

Report # 54

Report Start Date 3/22/2011 06:00	Report End Date 3/23/2011 06:00	Daily Cost 0	Cum Cost To Date 781,801	Depth End (ftKB) 0.0
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Time Log Summary

24 HR PRODUCTION

3-21-2011 / 8 - BOPD, 150 - BWPD, 152 - MCFD

3-22-2011 / 11 - BOPD, 144 - BWPD, 152 - MCFD / RECOVERED 134 BO / 145 TOTAL

3-23-2011 / 8 - BOPD, 158 - BWPD, 152 - MCFD - 24

Report # 55

Report Start Date 3/24/2011 06:00	Report End Date 3/25/2011 06:00	Daily Cost 0	Cum Cost To Date 781,801	Depth End (ftKB) 0.0
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Time Log Summary

24 HR PRODUCTION

3-24-2011 / 11 - BOPD, 165 - BWPD, 152 - MCFD - 24

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/29/2014

FROM: (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE OKLAHOMA CITY OK 73102-5015	TO: (New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700 DENVER CO 80202 303-999-4275
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CA No.		Unit:		N/A				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

COMMENTS:

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
 Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
 Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
See Attached Well List

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:
See Attached Well List

9. API NUMBER:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER **See Attached Well List**

2. NAME OF OPERATOR:
LINN OPERATING, INC **N4115**

3. ADDRESS OF OPERATOR:
1999 Broadway, Suite 3700 CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 999-4275**

10. FIELD AND POOL, OR WILDCAT:
Bluebell/Altamont

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: **Duchsene/Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

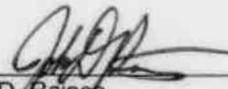
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

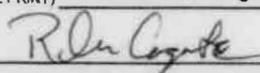
Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP **N1275**
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015


John D. Raines
Vice President

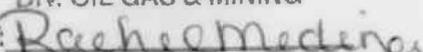
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DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **Russell des Cognets II** TITLE **Asset Manager**
SIGNATURE  DATE **9/8/14**

(This space for State use only) **APPROVED**

OCT 08 2014

DIV. OIL GAS & MINING
BY: 

Devon Energy Production Company, LP
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 1-14A2	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

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LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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DIV. OF OIL, GAS & MINING

SWYKES 2 21A2	430133123500	021-0015-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-0015-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-0015-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-0015-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-0015-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-0025-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-0015-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-0025-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-0015-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-0015-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-0025-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-25-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-0025-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-0025-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-25-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-0025-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-0025-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-0025-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-0025-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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SEP 16 2014

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
See Attached Well List

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

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8. WELL NAME and NUMBER:
See Attached Well List

9. API NUMBER:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER See Attached Well List

2. NAME OF OPERATOR:
LINN OPERATING, INC

3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4275

4. LOCATION OF WELL: FOOTAGES AT SURFACE: COUNTY: **Duchsene**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

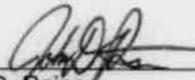
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

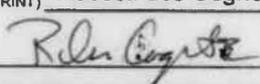
Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Raines
Vice President

NAME (PLEASE PRINT) Russell des Cognets II TITLE Asset Manager
SIGNATURE  DATE 9/22/14

(This space for State Use) **APPROVED**

OCT 08 2014

RECEIVED
SEP 16 2014

(5/2000)

DIV. OIL GAS & MINING

(See Instructions on Reverse Side)

BY: Rachael Medina

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: LINN OPERATING, INC.		8. WELL NAME and NUMBER: Misc.
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste #3700 City Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4016		9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Bluebell

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u> <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

43-013-31192 BOREN 3-11A2	Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
43-013-51846 MIKE AND SHELLEY #4-14A2	Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
43-013-31299 CORNABY 2-14A2	Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
43-013-30035 FLY/DIA L BOREN 1-14A2	Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) <u>Debbie Chan</u>	TITLE <u>Reg. Compliance Supervisor</u>
SIGNATURE	DATE <u>9/23/2014</u>

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