

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353 - 4397

August 6, 1991

State of Utah, Department of Natural Resources  
Division of Oil, Gas, and Mining  
355 West North Temple  
3 Triad Center; Suite 350  
Salt Lake City, Utah 84180-1203

RE: Application for Permit to Drill  
Ute 5-19A2  
1200' FNL & 1000' FWL  
NW1/4 NW1/4 Sec. 19, T1S R2W  
Duchesne County, Utah

Gentlemen:

The original and two copies of captioned APD are enclosed for your review and I trust your approval. Pennzoil Exploration and Production Company requests that this APD and all related information submitted on this well be held confidential for that period of time permitted by regulations and law.

Should there be any question, please contact the undersigned.

Sincerely,  
Pennzoil Exploration and Production Company

*D.R. Lankford*

D.R. Lankford  
Petroleum Engineer

Enclosure

**RECEIVED**

AUG 08 1991

DIVISION OF  
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No. 14-20-H62-1751
6. If Indian, Allottee or Tribe Name Ute Tribal
7. Unit Agreement Name
8. Farm or Lease Name Ute
9. Well No. 5-19A2
10. Field and Pool, or Wildcat Bluebell-Wasatch 065
11. Sec., T., R., M., or Blk. and Survey or Area Sec. 19, T1S, R2W

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL [X] DEEPEN [ ] PLUG BACK [ ]
b. Type of Well Oil Well [X] Gas Well [ ] Other [ ] Single Zone [X] Multiple Zone [ ]

2. Name of Operator Pennzoil Exploration and Production Company

3. Address of Operator P.O. Box 290; Neola, Utah 84053

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)
At surface 1200' FNL and 1000' FWL (NW NW)
At proposed prod. zone same

14. Distance in miles and direction from nearest town or post office\* 3.2 mi. East and 1.8 mi. North of Bluebell, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. 1000'
16. No. of acres in lease 640
17. No. of acres assigned to this well 640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft. 3743'
19. Proposed depth, 15,000'
20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) Ungraded Ground Level: 6471'
22. Approx. date work will start\* Sept. 1, 1991

Table with 5 columns: Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Quantity of Cement. Rows include 13 1/2' hole with 10 3/4" casing, 9 7/8" hole with 7" casing, and 6 1/8" hole with 5" casing.

- 1. Enclosed Attachments: a. Certified Location Plat. b. Drilling Plan. c. BOP schematic. d. Map showing roadway to location. e. Schematic of rig layout on location.
2. Water Permit will be secured before spudding well.
3. An AFE has been prepared and copies have been sent to all interest holders for their approval.

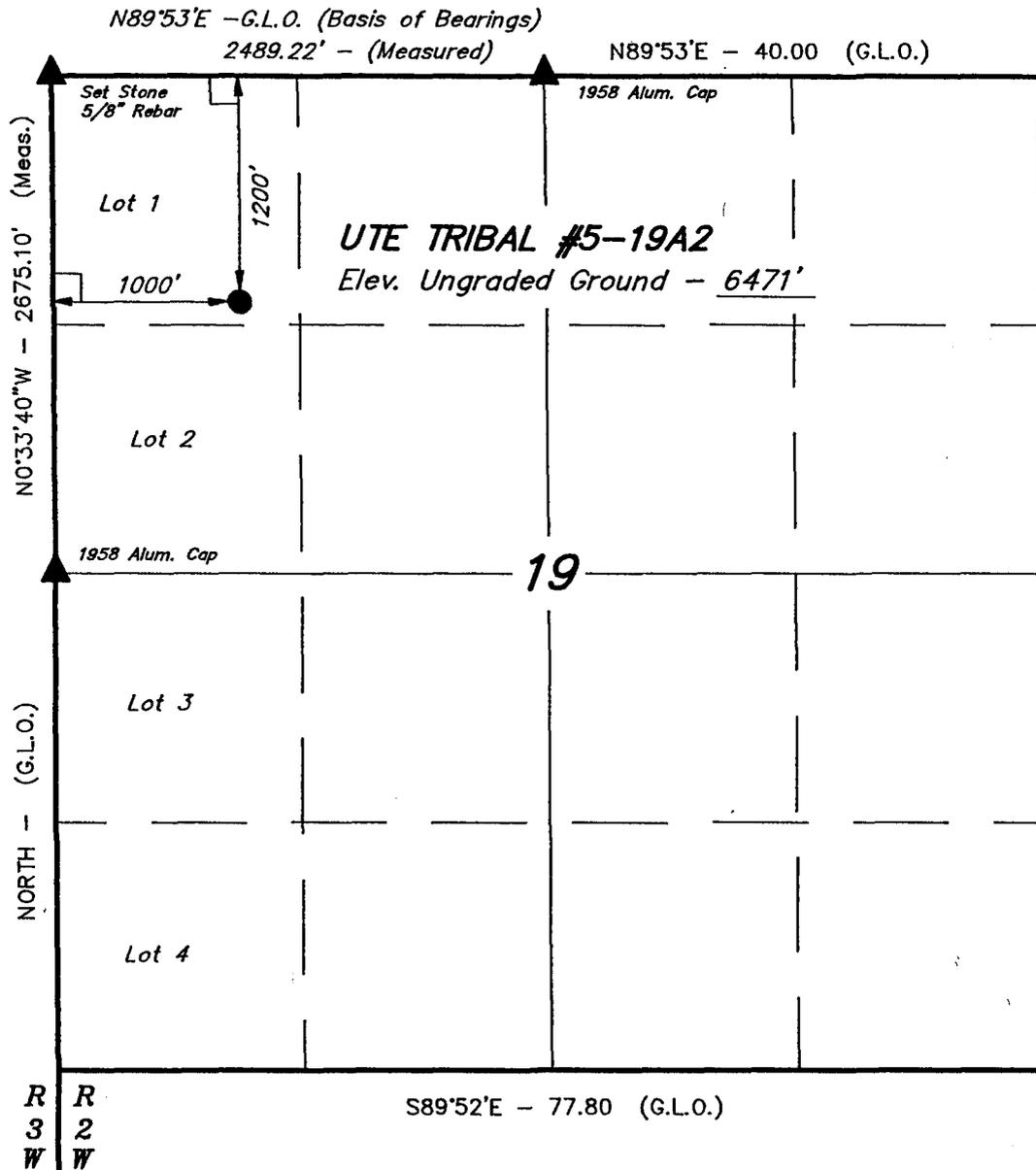
TIGHT HOLE RECEIVED AUG 08 1991 DIVISION OF OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed DR Carlford Title Petroleum Engineer Date 8/5/91

(This space for Federal or State office use)
Permit No. 43-013-31330 Approval Date
Approved by DATE: 8/12/91 BY: [Signature] Title Date 8/12/91
Conditions of approval, if any: WELL SPACING 139-42

# T1S, R2W, U.S.B.&M.



**UTE TRIBAL #5-19A2**  
Elev. Ungraded Ground - 6471'

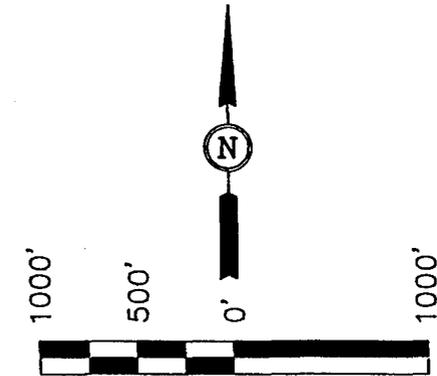
▲ = SECTION CORNERS LOCATED.

## PENNZOIL EXPLR. & PROD. CO.

Well location, UTE TRIBAL #5-19A2, located as shown in Lot 1 of Section 19, T1S, R2W, U.S.B.&M. Duchesne County, Utah

### BASIS OF ELEVATION

SPOT ELEVATION AT THE NW CORNER OF SECTION 19, T1S, R3W, U.S.B.&M. TAKEN FROM THE NEOLA NW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6483 FEET.



SCALE

### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Roberts  
No. 5709  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 5709  
STATE OF UTAH

### UINTAH ENGINEERING & LAND SURVEYING

P. O. BOX 1758 - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

|                           |                                     |
|---------------------------|-------------------------------------|
| SCALE<br>1" = 1000'       | DATE<br>8-3-91                      |
| PARTY<br>J.K. B.C. R.E.H. | REFERENCES<br>G.L.O. PLAT           |
| WEATHER<br>HOT            | FILE<br>PENNZOIL EXPLR. & PROD. CO. |

DRILLING PLAN

OPERATOR: PENNZOIL EXPLORATION & PRODUCTION COMPANY  
WELL: Ute 5-19A2  
WELL LOCATION: 1200' FNL & 1000' FWL  
NW 1/4 NW 1/4 SEC. 19, T1S, R2W  
Duchesne County, Utah

1. ESTIMATED TOPS AND IMPORTANT GEOLOGICAL FORMATIONS:

|                   |         |
|-------------------|---------|
| Top Green River   | 6858'   |
| Green River Trona | 8573'   |
| Mahagony Bench    | 9468'   |
| TGR 3             | 10,728' |
| CP 70             | 11,613' |
| TU 2              | 11,930' |
| Wasatch 200       | 14,126' |
| Total Depth       | 15,000' |

2. ESTIMATED OIL AND WATER DEPTHS:

|             |                  |
|-------------|------------------|
| Water       | NONE ANTICIPATED |
| TU 2        | Oil @ +11,930'   |
| Wasatch 200 | Oil @ +14,126'   |

3. HOLE SIZE, CASING, AND CEMENT PROGRAM:

- A. CONDUCTOR HOLE: 0' - 60'
- a. Drill a 36" hole to 60'.
  - b. Set 16" conductor pipe.
  - c. Cement with ready mix concrete at 6 bags per yard.
- B. SURFACE HOLE: 60' - 3500'
- a. Drill a 13 1/2" hole to 3500'.
  - b. Set 10 3/4" 40.5# K-55/S-80 STC.
  - c. Cement to surface with a lead slurry of a low density filler and tail in with 200 sks. Class "G".
- C. INTERMEDIATE HOLE: 3500' - 11,600'
- a. Drill a 9 7/8" hole to 11,600'.
  - b. Set 7" 26# N-80/S-95 LTC.
  - c. Cement to surface with a DVT at approximately 9468'.  
First stage: 50/50 Poz "G" with additives tailored for depth and temp. Second stage: A lead cement from approx. 6360' to surface with a low density filler and tail in with a 50/50 Poz. "G" tailored for depth and temp.

- A. PRODUCTION HOLE: 11,600' - 15,000'
  - a. Drill a 6 1/8" hole to 15,000'.
  - b. Hang a 5" 18# N-80 FL4S liner.
  - c. Cement liner with a Class "G" cement tailored for depth and temp.

4. OPERATOR'S PRESSURE CONTROL PLAN:

Figure no. 1 is a schematic of minimum BOP equipment.

The BOP equipment will be nipple up on the surface casing string and pressure tested prior to commence drilling.

- A. All rams and choke manifold will be tested to 5000 psi.
- b. Bag preventor will be tested to 50% of its rated working pressure.
- c. 7" casing strings will be tested to 4000 psi. or 0.2 psi/ft per depth, which ever is greater.
- d. Record all BOP test on tour reports.
- e. Retest BOP stack every 28 days.
- f. Fill up line above the bag preventer.
- g. Kill line located below the double BOP rams.

Operational Checks:

- a. Pipe rams will be closed and opened once each 24 hours.
- b. Blind rams will be closed and opened each time the drill string is pulled from the well bore.

5. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

- a. Upper and lower kelly cocks will be utilized.
- b. A full opening drill pipe stabbing valve.
- c. PVT equipment will be used to monitor the mud system when drilling the production hole.

6. PROPOSED DRILLING FLUID PROGRAM:

- A. SURFACE HOLE: 60' - 3500'
  - a. Drill from 60' to 3500' with a 36 viscosity in steel pits. Then continue drilling with fresh water, circulating reserve pit using lime and flocculate to keep fluid clean.
  - b. All severe water flows will be contain with barite and gel.
- B. INTERMEDIATE HOLE: 3500' - 11,600'
  - a. Drill out with fresh water circulating reserve pit using lime and flocculate as needed to keep fluid clean. Barite, polymers, and gel will be used as wellbore dictates due to pressure or hole condition.
  - b. Final fluid properties: 9.5 ppg. gelled brine water.

C. PRODUCTION LEVEL: 11,600'-15,000'

- a. Drill out with the existing mud system. Barite, polymers, and gel will be used as wellbore dictates due to pressure and hole condition.
- b. Final fluid properties: 13.0/13.5 ppg. 40/55 vis.  
8/10 wl. 20/30 yp.

7. WELL BORE EVALUATION:

- a. CORING: None Anticipated
- b. DRILL STEM TESTING: None Anticipated
- c. LOGS: Production hole Dual Induction Lateral  
Gamma Ray  
Formation Density  
BHC-Sonic Micro-SFL  
Four Arm Caliper
- d. COMPLETION: The objective formation is one of the oil zones in the Wasatch Formation. Selected intervals will then be perforated and evaluated for stimulation work.

8. PRESSURE AND TEMPERATURES:

- a. No abnormal pressure or temperature have been noticed or reported in wells drilled in this area.
- b. Estimated bottom hole temperatures : 250 degrees
- c. Estimated bottom hole pressure: 10,140 psi

9. ANTICIPATED STARTING DATE:

- a. Construction will probably start within 30 days of permit approval.
- b. The well will probably be spudded approx. Oct. 20, 1991.

10. OTHER INFORMATION:

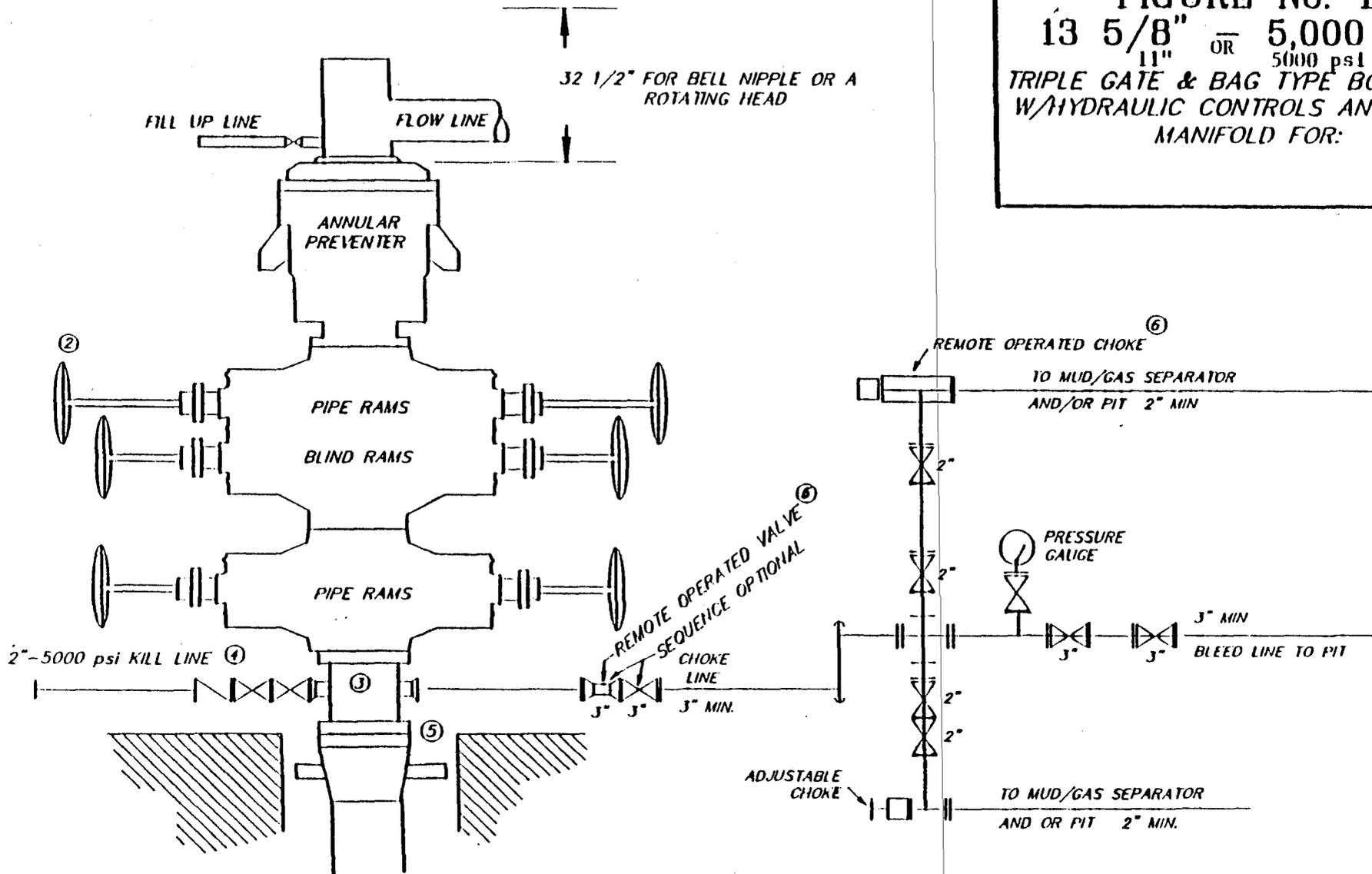
- a. Topography: Gently rolling hills
- b. Soil Characteristics: Bentonitic clays, sand, and silt.
- c. Flora: Sage brush, sparse grasses, and cacti.
- d. Fauna: Domestic: None  
Wildlife: Deer, rodents, small reptiles
- e. Surface Use: Occasional cattle and sheep grazing.
- f. Surface Owner: Ute Indian Tribe

11. LEASEE'S OR OPERATOR'S REPRESENTATIVE:

George P. SanFilippo, Vice President of Western Operations  
Danny L. Laman, Area Drilling Foreman (801) 353-4397

12. This well will be drilled per regulations as set forth by the State of Utah Natural Resource Oil, Gas, & Mining Division.

**FIGURE No. 1**  
**13 5/8" <sup>11"</sup> OR 5,000 psi <sup>5000 psi</sup> ①**  
**TRIPLE GATE & BAG TYPE BOP STACK**  
**W/HYDRAULIC CONTROLS AND CHOKE**  
**MANIFOLD FOR:**



- ① = ALL BOP CONNECTIONS SUBJECTED TO WELL PRESSURE SHALL BE FLANGED, WELDED OR CLAMPED.
- ② = HAND WHEELS FOR EACH SET OF RAMS UNLESS EQUIPPED WITH AUTO LOCK.
- ③ = DRILLING SPOOL UNLESS BOTTOM BOP EQUIPPED WITH SIDE OUTLETS.
- ④ = KILL LINE W/2-2" VALVES & 1-2" CHECK VALVE WITH KILL LINE TO OUTER EDGE OF THE SUB STRUCTURE.
- ⑤ = TOP OF CASING HEAD FLANGE WILL BE AT GROUND LEVEL.
- ⑥ = REMOTE CONTROLS ON RIG FLOOR.

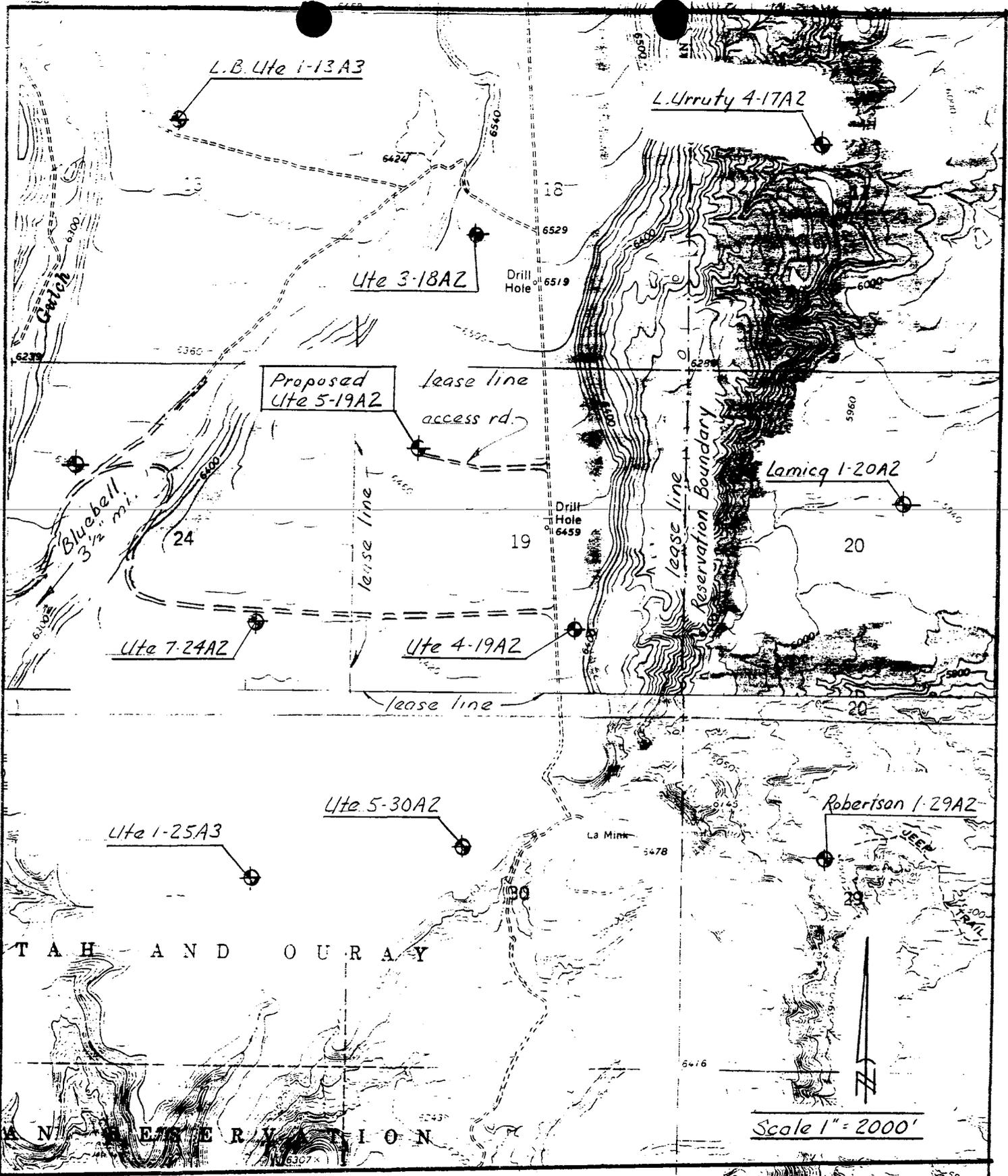
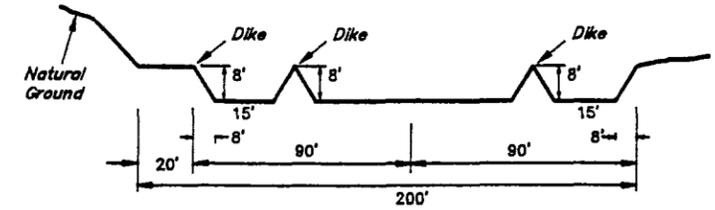


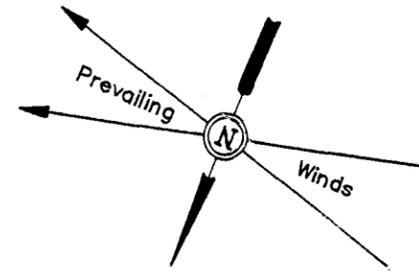
FIGURE 2: Area Topography Map for the Proposed UTE 5-19A2  
 1200' FNL / 1000' FWL Sec. 19, T1S, R2W, Duchesne County, Utah  
 Fed. Lease No. 14-20-H62-1751 Pennzoil Explor. & Prod. Co.

PENNZOIL EXPLR. & PROD. CO.

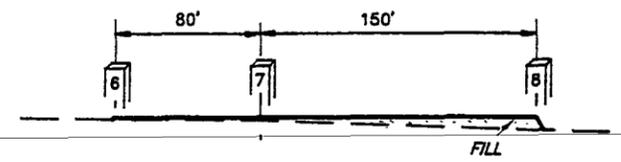
LOCATION LAYOUT FOR  
UTE TRIBAL #5-19A2  
SECTION 19, T1S, R2W, U.S.B.&M.



SECTION A-A  
NO SCALE

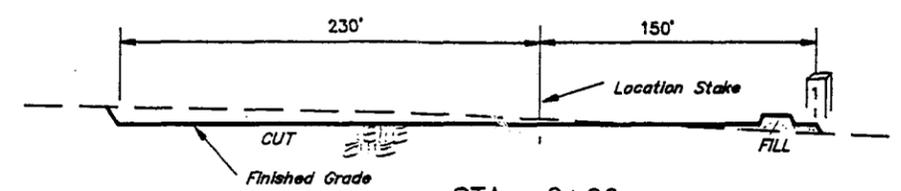


SCALE: 1" = 50'  
DATE: 8-5-91  
Drawn By: T.D.H.

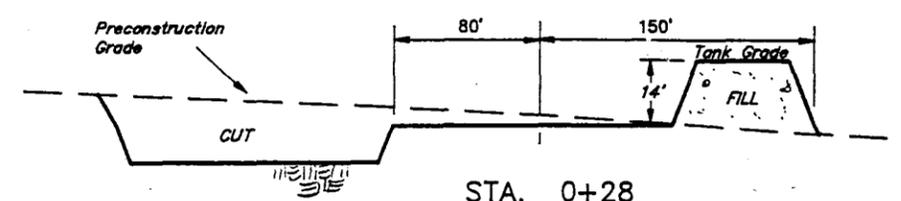


STA. 4+00

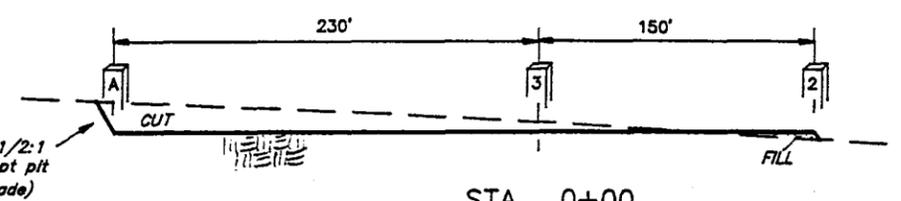
1" = 40'  
X-Section Scale  
1" = 100'



STA. 2+00



STA. 0+28



STA. 0+00

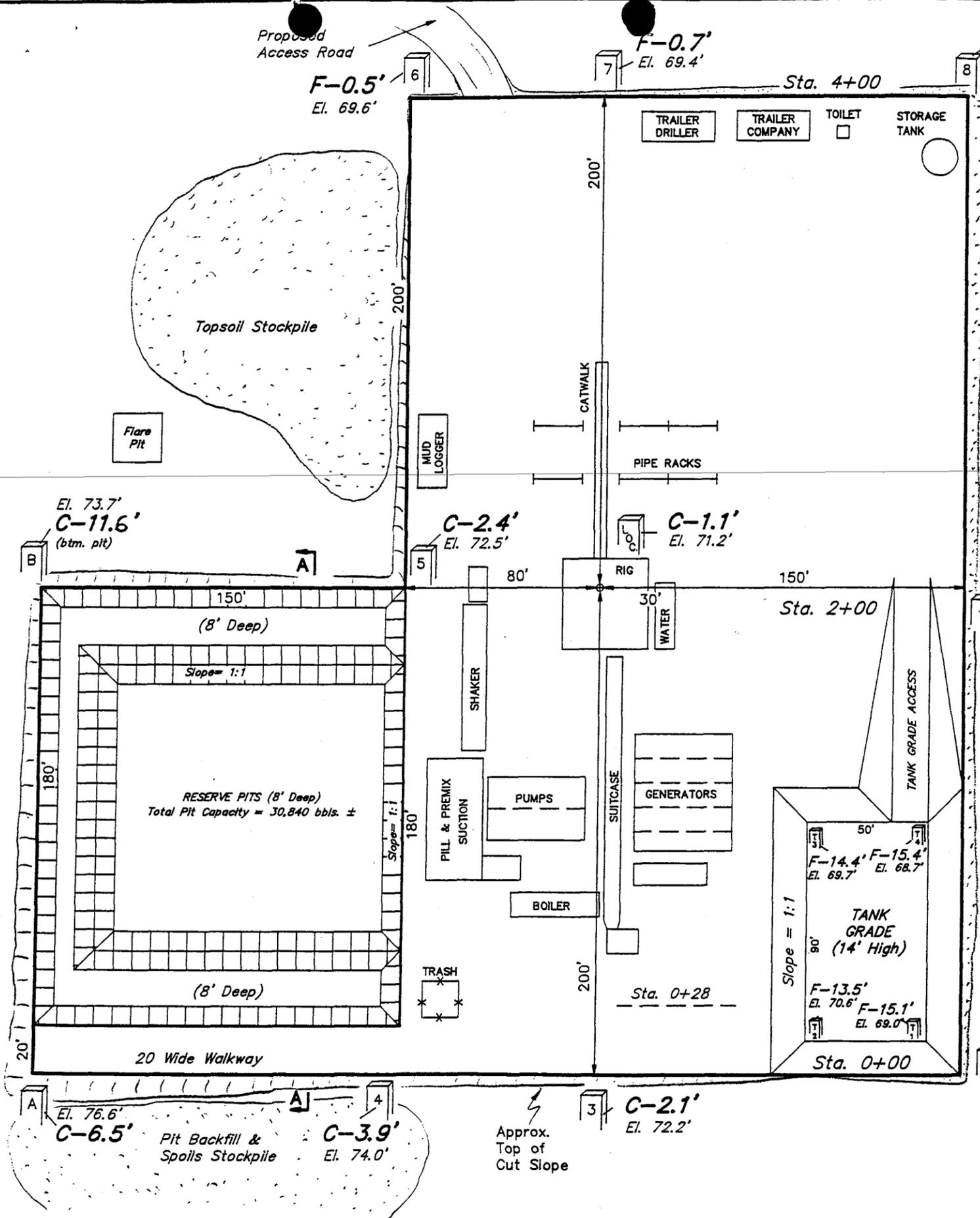
TYP. LOCATION LAYOUT  
TYP. CROSS SECTIONS

APPROXIMATE YARDAGES

|                         |                   |                                       |                  |
|-------------------------|-------------------|---------------------------------------|------------------|
| (12") Topsoil Stripping | = 4,520 Cu. Yds.  | EXCESS MATERIAL AFTER 5% COMPACTION   | = 7,920 Cu. Yds. |
| Remaining Location      | = 12,240 Cu. Yds. | Topsoil & Pit Backfill (1/2 Pit Vol.) | = 7,720 Cu. Yds. |
| TOTAL CUT               | = 16,760 CU.YDS.  | EXCESS UNBALANCE                      | = 200 Cu. Yds.   |
| FILL                    | = 8,400 CU.YDS.   |                                       |                  |

NOTES:

Elev. Ungraded Ground At Loc. Stake = 6471.2'  
FINISHED GRADE ELEV. AT LOC. STAKE = 6370.1'



# CONFIDENTIAL

OPERATOR Penazon Exp Prod Co DATE 8-10-91

WELL NAME Ute 5-19A

SEC 14 T 15 R 02 COUNTY Duchesne

43-013-31330  
API NUMBER

Indian (w)  
TYPE OF LEASE

CHECK OFF:

- PLAT.
- BOND
- NEAREST WELL
- LEASE
- FIELD USBM
- POTASH OR OIL SHALE

PROCESSING COMMENTS:

falls within cause no guidelines - 1 additional well the 19  
water permit

APPROVAL LETTER:

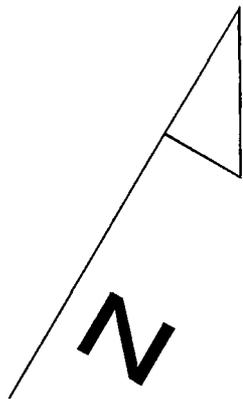
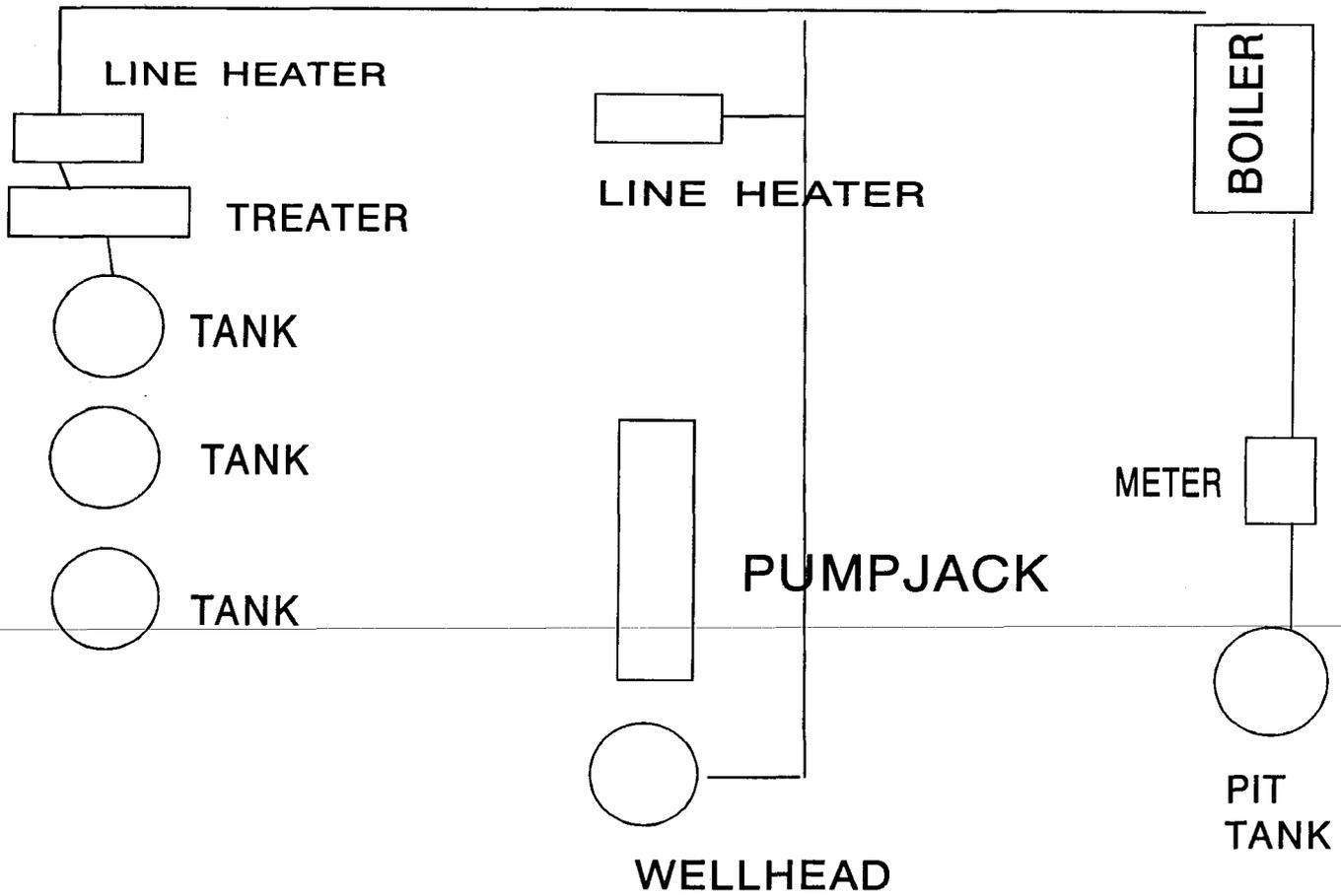
SPACING:  R615-2-3 N/A  R615-3-2  
UNIT

39-40 4-17-85  R615-3-3  
CAUSE NO. & DATE

STIPULATIONS:

1- needs water permit

CONFIDENTIAL  
PERIOD  
EXPIRED  
ON 4-5-93  
When Rec'd WCR



ACCESS ROAD

# LOCATION PLAT

UTE 5-19A2

SEC.19 T.1S R2W

DUCHESNE COUNTY, UTAH

API NO. 4301331330

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
DRILLING INSPECTION FORM

COMPANY: PENNZOIL EXPL. & PROD. COMPANY REP: DONNIE SNAPP  
WELL NAME: UTE TRIBAL 5-19A2 API NO: 43-013-31330  
QTR/QTR: NW NW SECTION: 19 TWP: 1 S RANGE: 2 W  
CONTRACTOR: FORWEST RIG NUMBER: 6  
INSPECTOR: HEBERTSON TIME: 2:00 PM DATE: 12/18/91  
OPERATIONS: DRILLING AHEAD DEPTH: 12,844  
SPUD DATE: DRY: \_\_\_\_\_ ROTARY: 10/28/91 T.D.: \_\_\_\_\_ DEPTH: \_\_\_\_\_

=====

WELL SIGN: Y SANITATION: Y BOPE: Y BLOOIE LINE: NA  
H2S POTENTIAL: \_\_\_\_\_ ENVIRONMENTAL: Y FLARE PIT: Y  
RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y  
RUBBER: \_\_\_\_\_ BENTONITE: \_\_\_\_\_ OTHER: \_\_\_\_\_ MUD WEIGHT \_\_\_\_\_ LBS/GAL  
BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y  
BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:

MUD WEIGHT IS 11 PPG

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_



# State of Utah

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

August 12, 1991

Pennzoil Exploration & Production Company  
P. O. Box 290  
Neola, Utah 84053

Gentlemen:

Re: Ute 5-19A2 Well, 1200 feet from the North line, 1000 feet from the West line, NW NW, Section 19, Township 1 South, Range 2 West, Duchesne County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order in Cause No. 139-42 dated April 17, 1985, subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. Section 73-3, Appropriation.

In addition, the following actions are necessary to fully comply with this approval:

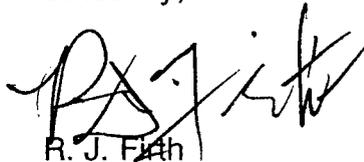
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801) 538-5340, (Home) (801) 476-8613, or R. J. Firth, Associate Director, (Home) (801) 571-6068.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.

Page 2  
Pennzoil Exploration & Production Company  
Ute 5-19A2  
August 12, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31330.

Sincerely,



R. J. Fith  
Associate Director, Oil & Gas

tas  
Enclosures  
cc: Bureau of Land Management  
Bureau of Indian Affairs  
J. L. Thompson  
we14/1-11

WATER PERMIT OK

DIVISION OF OIL, GAS AND MINING

API NO. 43-013-31330

SPUDDING INFORMATION

NAME OF COMPANY: PENNZOIL EXPLORATION & PRODUCTION

WELL NAME: UTE TRIBAL 5-19A2

SECTION NWNW 19 TOWNSHIP 1S RANGE 2W COUNTY DUCHESNE

DRILLING CONTRACTOR BILL JR.

RIG # 1

SPUDDED: DATE 10-13-91

TIME 10:30 a.m.

HOW DRY

**CONFIDENTIAL**

DRILLING WILL COMMENCE 10-24-91/FORWEST #6

REPORTED BY \_\_\_\_\_

TELEPHONE # \_\_\_\_\_

DATE 10-17-91 SIGNED TAS/JLT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR  
 P.O. Box 290; Neola, Utah 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface: 1200' FNL and 1000' FWL (NW NW)  
 At proposed prod. zone: same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 3.2 mi. East and 1.8 mi. North of Bluebell, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
 1000'

16. NO. OF ACRES IN LEASE  
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 3743'

19. PROPOSED DEPTH  
 15,000'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 Ungraded Ground Elev.: 6471'

22. APPROX. DATE WORK WILL START\*  
 Sept. 1, 1991

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 13 1/2"      | 10 3/4"        | 40.5#           | 3500'         | 2546 cu.ft.        |
| 9 7/8"       | 7"             | 26#             | 11,600'       | 4144 cu.ft.        |
| 6 1/8"       | 5"             | 18#             | 15,000'       | 313 cu.ft.         |

1. Enclosed Attachments:
- a. Certified Location Plat.
  - b. Drilling Plan.
  - c. BOP schematic.
  - d. Thirteen Point Surface Use Plan.
  - e. Location Schematic with Rig layout and Cross-Sections.
  - f. Area Map Showing Surrounding wells and Roadways.
  - g. Area Topography Map showing access road.
  - h. Location Map showing proposed Production Facilities.
  - i. Self-Certification Statement.
  - j. Sundry Notice stating the use of all new casing.

2. Surface Equipment and completion procedure to be submitted by Sundry Notice.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED AR Lambert TITLE Petroleum Engineer DATE 8/23/91

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY Edin G. Johnson TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE 10/11/91

CONDITIONS OF APPROVAL, IF ANY:

**TIGHT HOLE**

AUG 1991

417 020  
 BLW  
**NOTICE OF APPROVAL**

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

\*See Instructions On Reverse Side

# PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353 - 4397

August 23, 1991

Bureau of Land Management  
Vernal District Office  
170 S. 500 E.  
Vernal, Utah 84078

SUBJECT: Self-Certification Statement for Proposed Ute 5-19A2

Gentlemen:

Please be advised that PENNZOIL EXPLORATION AND PRODUCTION COMPANY is considered to be the operator of the Ute 5-19A2, Fed. Lease No. 14-20-H62-1751, in the NW 1/4, NW 1/4, Sec. 19, T1S, R2W, Duchesne County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by PENNZOIL.

Signed DR Lankford Date 8/23/91

D.R. Lankford

Petroleum Engineer

**A**  
SEP 1991  
Received  
DOI-BLM  
Vernal, Utah

# memorandum

OCT 09 1991

DATE:

REPLY TO  
ATTN OF:

*act*  
Superintendent, Uintah and Ouray Agency

SUBJECT:

Concurrence Letter for Pennzoil Exploration & Production Co.  
- Ute Tribal #5-19A2, Sec 19, T1S, R2W

TO:

Bureau of Land Management, Vernal District Office  
Attention: Mr. David Little

We recommend approval of the Application for Permit to Drill on the subject well.

Based on available information received on August 21, 1991, we have cleared the proposed location in the following areas of environmental impact.

|       |          |    |       |  |
|-------|----------|----|-------|--|
| ✓ YES | <u>X</u> | NO | _____ | Listed threatened or endangered species  |
| YES   | <u>X</u> | NO | _____ | Critical wildlife habitat  |
| YES   | <u>X</u> | NO | _____ | Archaeological or cultural resources   |
| YES   | _____    | NO | _____ | Air quality aspects (to be used only if Project is in or adjacent to a Class I area of attainment) |
| YES   | _____    | NO | _____ | Other (if necessary)   |

REMARKS: Attached is an Environmental Analysis for the necessary surface protection and rehabilitation requirements to be included in the Application for Permit to Drill.



ENVIRONMENTAL ANALYSIS

LEASE HOLDER (PERMITTEE): Pennzoil Exploration & Production Company  
LEASE OR WELL NO: Ute Tribal 5-19A2  
SITE LOCATION: Sec. 19, T1S, R2W, USB&M  
DATE: August 21, 1991

OCT 1991  
Received  
DOI-BLM  
Vernal, Utah

1. SITE DESCRIPTION

ELEVATION: 6471  
PRECIPITATION: 10 - 14 inches annually  
TOPOGRAPHY: Level benches  
SOILS: Loam soil over cemented cobble from 12 to 36 inches below the soil surface

2. VEGETATION

HABITAT TYPE: Upland  
PERCENT GROUND COVER: 40 - 50%  
DOMINANT VEGETATION: Big sagebrush, crested wheatgrass, squirrel tail, mustard, and flax.  
OBSERVED THREATENED OR ENDANGERED SPECIES: None  
POTENTIAL FOR THREATENED OR ENDANGERED SPECIES: Slight

3. WILDLIFE

WILDLIFE OBSERVATIONS: None  
PRESENT SITE UTILIZATION: Mule deer, elk, rodents, raptor, predators, and sage hen.  
OBSERVED THREATENED AND ENDANGERED SPECIES: None  
POTENTIAL FOR THREATENED OR ENDANGERED SPECIES: Slight

4. EXISTING SITE USES

RANGELAND: X                      IRRIGATED CROPLAND:                      IRRIGATED PASTURELAND:  
PRIME TIMBERLAND:                      PINION/JUNIPER:

5. ENVIRONMENTAL IMPACTS

ACCESS ROAD: 1.2 Ac.  
WELL SITE: 3.5 Ac.  
ACRES DISTURBED: 4.7 Ac.                      WILDLIFE HABITAT DISTURBED: 4.7 Ac.  
PRODUCTION LOSSES: 0.47 Aum/year

OTHER IMPACTS: A permanent scar will be left on the landscape surface. Vegetation on the access road and well site will be completely destroyed. This will reduce wildlife habitat and grazing of both wildlife and livestock. Weeds will invade the disturbed areas of the access road and well site. Wildlife will be disturbed because of the increased human activity associated with oil field activities.

UTLE - graze approximately 400 head of cattle on this area during June and July each year. The impact to livestock will be minor. There is a livestock water pipeline which will be crossed with the access road. The pipeline will be cased in a steel pipe where the road crosses over the pipeline near the stock water tank.

POTENTIAL POINT-SOURCE WATER POLLUTION: HIGH \_\_\_\_\_ MODERATE \_\_\_\_\_ SLIGHT X

#### 6. MITIGATION STIPULATIONS

- a) A 60 foot by 15 inch diameter culvert will be placed in the borrow pit of the main road where the access road enters the well location.
- b) After drilling is completed the reserve pit will be backfilled so that surface water will not pond over the top of the pit, and so that surface water will flow away from the pit.
- c) The reserve pit liner will be placed in the pit in such a way that it will not rip or tear. The edges of the liner will be securely anchored and the edge of the liner nearest the drilling rig will extend beneath the mud tanks so that the mud tanks will sit on the liner.
- d) Rehabilitation - After the well is completed, the areas within the wellsite will be rehabilitated and seeded. The seeding will occur between September 15 through November 15, the first fall after the well is drilled and completed.
- e) Weed control - The company will be responsible for controlling all noxious weeds on the wellsite and access road during the life of the wellsite.

#### 7. CONSULTATION

Lonnie Nephi - UTEM  
Ralph Brown - BLM  
Don Lankford - Pennzoil

Donnie Snapp - Pennzoil  
Dale Hanberg - BIA

Contractors: Mitchell Construction  
Monks Construction  
Robinson Construction

#### 8. UNAVOIDABLE ADVERSE EFFECTS

None of the adverse effects listed in item #5 above can be avoided in a practical manner except those which were mitigated in item #6 above.

#### 9. RELATIONSHIP BETWEEN SHORT-TERM AND LONG-TERM PRODUCTIVITY

As long as oil and gas wells are producing and the access roads are retained, there will be a total loss of production on the land and the environmental impacts will continue to effect the surrounding area. Normally oil and gas wells produce from 15 to 30 years.

After the wells stop producing, it is standard policy to restore the surface to near its original condition. However, even after restoration takes place it is not expected that the land will return to its original productive capacity.

#### 10. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT OF NATURAL RESOURCES

There are two irreversible and irretrievable resources committed in this action:

A. Oil Or Gas: Oil and gas are a non-renewable resource. Once it has been removed it can never be replaced.

B. Damage To The Land Surface: There are three causes of damage to the soil surface due to oil or gas wells and road construction. (1) Gravel is normally hauled onto the site as a pad foundation for equipment and traffic to operate on. Gravel has low fertility and low waterholding capacity, therefore, after the site is restored the gravel must either be removed, or incorporated into the natural landscape. (2) Chemicals are often either accidentally spilled or intentionally applied to the site for weed and dust control. Generally, the chemicals are crude oil or production water, which contain high concentrations of salt. Once chemicals become incorporated in the soil they are difficult to remove and interfere with the soils ability to produce vegetation. (3) Soil compaction occurs where the site is subject to stormy wet weather and traffic from heavy trucks and equipment. Each of the above items cause soil damage and after the site is restored the productive ability of the soil will be damaged permanently.

#### 11. ALTERNATIVES

A. Refuse Drilling: This alternative refuses the authorization of the application for permit to drill, this action would not allow the operator to enter upon the land surface to drill for oil or gas. Because the minerals usually cannot be developed without encroachment on the surface, the mineral estate is normally and traditionally designated as dominant, and the surface ownership subservient. The mineral operator's conduct is generally prescribed only by the rule of reasonableness and the limitations that he is not permitted to act in a wanton or negligent manner. Within their confines, the operator has considerable latitude in the necessary use of the surface to produce and develop the mineral estate. Therefore, if the application for permit is not signed, the operator would undoubtedly initiate court proceedings against the surface owner, in this case, the Ute Tribe and the Bureau of Indian Affairs. Historically, the courts have upheld the right of the mineral owner to develop the mineral resources regardless of the surface owners desire. Therefore, the operators rights will likely be upheld if B.I.A. refuses to concur with the Application for Permit to drill.

B. Approve Drilling: This alternative authorizes the operator to drill for oil or gas as prescribed in the application, providing it complies with stipulations which are considered reasonable. These stipulations are specified in item #6 above and in the 13 point surface use program.

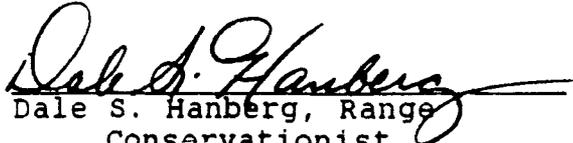
12. WE (CONCUR WITH OR RECOMMEND) APPROVAL OF THE APPLICATION FOR PERMIT TO DRILL THE SUBJECT WELL

Based on available information 08/21/91, we have cleared the proposed location in the following areas of Environmental Impact:

YES  NO  Listed threatened or endangered species.  
YES  NO  Critical wildlife habitat.  
YES  NO  Historical or cultural resources.  
YES  NO  Air quality aspects (to be used only if project is in or adjacent to a Class 1 area of attainment).

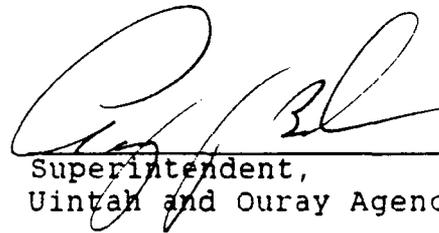
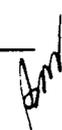
**REMARKS:**

The necessary surface protection and rehabilitation requirements are specified above.

  
Dale S. Hanberg, Range  
Conservationist,  
B. I. A. Representative

13. DECLARATION

It has been determined that the drilling of the above well is not a federal action significantly affecting the quality of the environment as would require the preparation of an environmental impact statement in accordance with Section 102 (2) (C) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (C).

  
Superintendent,  
Uintah and Ouray Agency 

cc: Roland McCook, BIA, Realty  
Ferron Secakuku, Ute Tribal Energy & Minerals  
Charles Cameron, BIA, O&G

(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL

14-20-H62-1751

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

5-19A2

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T1S, R2W

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR  
P.O. Box 290; Neola, Utah 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1200' FNL & 1000' FWL (NWNW)

14. PERMIT NO.  
API 43 013 31330

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6471' (GL)

12. COUNTY OR PARISH 13. STATE  
Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|                     |                          |                      |                          |                       |                          |                 |                                     |
|---------------------|--------------------------|----------------------|--------------------------|-----------------------|--------------------------|-----------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> | WATER SHUT-OFF        | <input type="checkbox"/> | REPAIRING WELL  | <input type="checkbox"/>            |
| FRACTURE TREAT      | <input type="checkbox"/> | MULTIPLE COMPLETE    | <input type="checkbox"/> | FRACTURE TREATMENT    | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/>            |
| SHOOT OR ACIDIZE    | <input type="checkbox"/> | ABANDON*             | <input type="checkbox"/> | SHOOTING OR ACIDIZING | <input type="checkbox"/> | ABANDONMENT*    | <input type="checkbox"/>            |
| REPAIR WELL         | <input type="checkbox"/> | CHANGE PLANS         | <input type="checkbox"/> | (Other)               |                          | Water Permit    | <input checked="" type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED APPLICATION FOR WATER APPROPRIATION AND AUTHORIZATION

RECEIVED

OCT 25 1991

DIVISION OF  
OIL GAS & MINING

TIGHT HOLE

18. I hereby certify that the foregoing is true and correct

SIGNED DR [Signature] TITLE Petroleum Engineer DATE 10/23/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

# FILING FOR WATER IN THE STATE OF UTAH

Rec. by \_\_\_\_\_

Fee Rec. \_\_\_\_\_

Receipt # \_\_\_\_\_

Microfilmed \_\_\_\_\_

Roll # \_\_\_\_\_

## APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated 1953, as amended.

WATER RIGHT NUMBER: 43 - 10314

TEMPORARY APPLICATION NUMBER: T65706

\*\*\*\*\*

**1. OWNERSHIP INFORMATION:**

LAND OWNED? No

A. NAME: Jim Nebeker Trucking Company  
ADDRESS: Rt. 2 Box 2060, Roosevelt, UT 84066

B. PRIORITY DATE: October 24, 1991

FILING DATE: October 24, 1991

**2. SOURCE INFORMATION:**

A. QUANTITY OF WATER: 20.0 acre-feet

B. DIRECT SOURCE: Unnamed pond

COUNTY: Duchesne

C. POINT OF DIVERSION -- SURFACE:

(1) S 300 feet E 300 feet from N $\frac{1}{2}$  corner, Section 16, T 1S, R 3W, USBM  
DIVERT WORKS: Pump water into tank trucks  
SOURCE: Unnamed pond

**3. WATER USE INFORMATION:**

OIL EXPLORATION: from Nov 1 to Mar 31. Drilling and completion of 3 Ute Tribal wells for Pennzoil.  
Ute Tribal 5-19A2 Ute Tribal 2-24A2 Ute Tribal 4-18A2

**4. PLACE OF USE:** (which includes all or part of the following legal subdivisions:)

| BASE TOWN | RANG | SEC | NORTH-EAST $\frac{1}{4}$ |    |    |    | NORTH-WEST $\frac{1}{4}$ |    |    |    | SOUTH-WEST $\frac{1}{4}$ |    |    |    | SOUTH-EAST $\frac{1}{4}$ |    |    |    |   |   |   |   |   |   |   |
|-----------|------|-----|--------------------------|----|----|----|--------------------------|----|----|----|--------------------------|----|----|----|--------------------------|----|----|----|---|---|---|---|---|---|---|
|           |      |     | NE                       | NW | SW | SE |   |   |   |   |   |   |   |
| US        | 1S   | 3W  | 18                       | X  | X  | X  | X                        | ■  | ■  | X  | X                        | X  | X  | ■  | ■                        | X  | X  | X  | X | ■ | ■ | X | X | X | X |
|           |      |     | 19                       | X  | X  | X  | X                        | ■  | ■  | X  | X                        | X  | X  | ■  | ■                        | X  | X  | X  | X | ■ | ■ | X | X | X | X |
|           |      |     | 24                       | X  | X  | X  | X                        | ■  | ■  | X  | X                        | X  | X  | ■  | ■                        | X  | X  | X  | X | ■ | ■ | X | X | X | X |

**5. EXPLANATORY:**

Pond is on Charles Hansen property. Letter of authorization is attached.

October 24, 1991

Jim Nebeker Trucking Company  
Rt.# 2 Box 2060  
Roosevelt, Utah 84066

RE: Temporary use for drilling of an oil well with water owned  
by Charles Hansen. Section 16: T15, R3W.

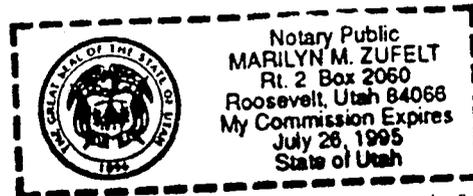
TO WHOM IT MAY CONCERN;

This letter is written giving authorization to Jim Nebeker  
Trucking Company to use water that is stored in an existing  
pond in Section 16, T15, R3W: This water is to be used for  
drilling of Three Oil Wells.

Yours truly

*Charles Hansen*

Charles Hansen



10/24/91

*Marilyn Zufelt*

OPERATOR Pennzoil Expl. & Prod. Co.  
ADDRESS P.O. Box 2967  
Houston, Tx 77252-2967

OPERATOR ACCT. NO. N2885

| ACTION CODE   | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER   | WELL NAME  | WELL LOCATION |    |    |    |          | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|--------------|------------|---------------|----|----|----|----------|-----------|----------------|
|   |                    |                |              |            | QQ            | SC | TP | RG | COUNTY   |           |                |
| A   | 99999              | 11277          | 430133133000 | Ute 5-19A2 | NW/4          | 19 | 15 | 2W | Duchesne | 10/28/91  | 10/28/91       |
| WELL 1 COMMENTS: <i>Indian-Lease Prop. Zone - WSTC</i><br><i>Field - Bluebell (New entity 11277 added 11-5-91) see</i><br><i>Unit - N/A</i> |                    |                |              |            |               |    |    |    |          |           |                |
| WELL 2 COMMENTS:  |                    |                |              |            |               |    |    |    |          |           |                |
| WELL 3 COMMENTS:  |                    |                |              |            |               |    |    |    |          |           |                |
| WELL 4 COMMENTS:  |                    |                |              |            |               |    |    |    |          |           |                |
| WELL 5 COMMENTS:  |                    |                |              |            |               |    |    |    |          |           |                |

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

**RECEIVED**

NOV 04 1991

DIVISION OF  
OIL GAS & MINING

*Elizabeth O. Hayler*  
Signature  
*Accountant*  
Title  
*11/1/91*  
Date  
Phone No. *713 546-6969*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Each copy of this form for 1985  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. **14-20-H62-1751**  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**Ute Tribal**  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
**Ute**  
9. WELL NO.  
**5-19A2**  
10. FIELD AND POOL OR WILDCAT  
**Bluebell-Wasatch**  
11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA  
**Sec. 19, T1S, R2W**  
12. COUNTY OR PARISH **Duchesne** 13. STATE **Utah**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER   
2. NAME OF OPERATOR  
**Pennzoil Exploration and Production Company**  
3. ADDRESS OF OPERATOR  
**P.O. Box 290; Neola, Utah 84053**  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
**1200' FNL and 1000' FWL (NW NW)**  
14. PERMIT NO.  
**API 43 013 31330** 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**6471' (GL)**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: |                          | SUBSEQUENT REPORT OF:   |                          |
|-------------------------|--------------------------|---|--------------------------|
| TEST WATER SHUT-OFF     | <input type="checkbox"/> | WATER SHUT-OFF  | <input type="checkbox"/> |
| FRACTURE TREAT          | <input type="checkbox"/> | FRACTURE TREATMENT  | <input type="checkbox"/> |
| SHOOT OR ACIDIZE        | <input type="checkbox"/> | SHOOTING OR ACIDIZING   | <input type="checkbox"/> |
| REPAIR WELL             | <input type="checkbox"/> | (Other) Report of Monthly-Drilling Oper. <input checked="" type="checkbox"/>                          |                          |
| (Other)                 | <input type="checkbox"/> | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |                          |
| PULL OR ALTER CASING    | <input type="checkbox"/> | REPAIRING WELL  | <input type="checkbox"/> |
| MULTIPLE COMPLETE       | <input type="checkbox"/> | ALTERING CASING   | <input type="checkbox"/> |
| ABANDON*                | <input type="checkbox"/> | ABANDONMENT*  | <input type="checkbox"/> |
| CHANGE PLANS            | <input type="checkbox"/> |   |                          |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

--- SEE ATTACHED "REPORT OF MONTHLY DRILLING OPERATIONS" ---

**TIGHT HOLE**

**RECEIVED**

**DEC 13 1991**

**DIVISION OF OIL GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED *DR Lamberson* TITLE Petroleum Engineer DATE 12/10/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UTE 5-19A2

MONTHLY REPORT OF DRILLING OPERATIONS  
FOR THE PERIOD 10/28/1991 THRU 12/10/1991

- Set 16" conductor pipe at 73'. Cemented with 245 sx. class 'G'.
- Spudded well with Forwest Rig # 6 at 2:00 PM 10/28/91.
- Drilled 13 1/2" hole to 3506' with 8.4 ppg. water. Began losing drilling fluid at 1497'. Lost total 10,990 bbls. water from 1497' to 3506'.
- Ran and set 10 3/4" 40.5# K-55 and S-80 surface casing at 3506'. Cemented with 800 sx. Hi-Lift cem. (11.0 ppg., 3.75 yld.) with 3% D44, 0.25 pps. D29, and 0.2% D46 followed by 200 sx. class 'G' cem. (15.8 ppg., 1.15 yld.) with 2% S-1. Circ. 140 bbls. cement to surf. Bumped plug 3:30 PM 11/4/91 with 1300 psi.
- ~~Performed 1" top job at 160' with 100 sx. class 'G' cement.~~
- Pressure test pipe rams, blind rams, and choke manifold to 5000 psi. Pressure test Hydril BOP to 2500 psi. Pressure test 10 3/4" casing to 2000 psi.
- Drilled new formation to 3521'. Conducted Formation Leak-Off Test to 13.5 ppg. EMW. No leak-off.
- Drilled 9 7/8" hole to 11,750' with final mud wt. 8.9 ppg. Lost 10,660 bbls. drilling fluid from 3506' to 11,750'.
- Ran and set 7" 26# N-80/S-95 casing at 11,750' with DV tool at 9480'
- Cemented below DV tool with 484 sx. 50/50 Poz-Mix (14.1 ppg., 1.27 yld.) with 2% D20, 0.5% D112, 10% D44, 0.5% D65, 0.2% D136, 0.25% D79, 0.3% D13, and 2 pps. ground rubber. Followed with 200 sx. class 'G' (15.8 ppg., 1.15 yld.) with 0.3% D13 Dowell-Schlum additives.
- Cemented above DV tool with 1245 sx. Hi-Lift (11.0 ppg., 3.75 yld.) with 3% D44, 0.2% D46, and 2 pps ground rubber followed by 711 sx. 50/50 Poz-Mix (14.1 ppg., 1.27 yld.) with 2% D20, 0.5% D112, 10% D44, 0.5% D65, 0.2% D136, 0.25% D79, and 0.25 pps D29, followed by 200 sx. neat class 'G' cement. Full returns thru out job. No cem. to surf. Bumped plug 6:00 AM 12/6/91.
- Change rams and test BOP's.
- Drill out new formation to 11,760'. Conducted Formation Leak-Off Test to 13.5 ppg. EMW. Surface pressure bled back from 1100 psi. to 1050 psi., or 10.6 ppg. EMW.
- Drilled 6 1/8" hole to 11,998' on 12/10/91.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-1751

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address and Telephone No.

P.O. Box 290; Neola, Utah 84053

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1200' FNL and 1000' FWL NW NW Sec. 19, T1S, R2W

8. Well Name and No.

Ute 5-19A2

9. API Well No.

43 013 31330

10. Field and Pool, or Exploratory Area

Bluebell-Wasatch

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                | TYPE OF ACTION   |
|---|--|
| <input type="checkbox"/> Notice of Intent         | <input type="checkbox"/> Abandonment                                   |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Recompletion                                  |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back                                 |
|   | <input type="checkbox"/> Casing Repair                                 |
|   | <input type="checkbox"/> Altering Casing                               |
|   | <input checked="" type="checkbox"/> Other <u>Drilling Oper. Report</u> |
|   | <input type="checkbox"/> Change of Plans                               |
|   | <input type="checkbox"/> New Construction                              |
|   | <input type="checkbox"/> Non-Routine Fracturing                        |
|   | <input type="checkbox"/> Water Shut-Off                                |
|   | <input type="checkbox"/> Conversion to Injection                       |
|   | <input type="checkbox"/> Dispose Water                                 |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

---- See Attached 'Report of Drilling Operations: Complete' for period ----  
12/17/91 Thru 1/18/92.

RECEIVED

JAN 22 1992

DIVISION OF  
OIL GAS & MINING

TIGHT HOLE

14. I hereby certify that the foregoing is true and correct

Signed Dr. L. L. L. L. Title Petroleum Engineer Date 1/20/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

UTE 5-19A2

MONTHLY REPORT OF DRILLING OPERATIONS: COMPLETE

FOR THE PERIOD 12/11/91 THRU 1/18/92

- Continue drilling 6 1/8" hole @ 11,998' on 12/11/91.
- Took kick @ 12,375'. Increase mud wt. from 8.6 ppg. to 10.4 ppg.
- Increase mud wt. to 11.1 ppg. @ 12,816' to kill flare.
- Lost circ. @ 13,469'. Approx. 310 bbl.
- Took kick @ 14,089'. Increase mud wt. from 11.1 ppg. to 12.5 ppg.
- Increase mud wt. to 13.4 ppg. @ 14,445' to kill flare.
- Took kick @ 14,736'. Increase mud wt. from 13.4 ppg. to 14.0 ppg.
- TD 6 1/8" hole @ 15,400' with final mud wt. 14.0 ppg. on 1/14/92. Lost total 1039 bbl. mud 11,750'-15,400'.
- Ran logs with Schlumberger: Phasor Induction Log, Digital Sonic, Gamma Ray, 3-Arm Caliper 15,385'-11,750'.
- Ran and set 5" 18# liner from 11,382'-15,397'. Cemented 450 sx. class 'G' cement (16.1 ppg., 1.57 yld.) with 35% silica flour, 18% NaCl, 0.7 gal/sx. D604A(salt bond additive), .05 gal/sx M-45 (de-foamer), and .4% D-13(retarder). Full circ. throughout job. Bumped plug 10:00 AM, 1/16/92 at 4000 psi.
- Released Forwest # 6 drilling rig 7:00 PM, 1/18/92.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14-20-462-1751

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address and Telephone No.

P.O. Box 2967, Houston, Texas 77252-2967 (713) 546-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1200' FNL and 1000' FWL (NWNW)  
Section 19, T1S-R2W

8. Well Name and No.

Ute 5-19A2

9. API Well No.

43-013-31330

10. Field and Pool, or Exploratory Area

Altamont - Wasatch

11. County or Parish, State

Duchesne County, Utah

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION  |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment                              |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion                             |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Plugging Back                            |
|  | <input type="checkbox"/> Casing Repair                            |
|  | <input type="checkbox"/> Altering Casing                          |
|  | <input checked="" type="checkbox"/> Other <u>Shoot or Acidize</u> |
|  | <input type="checkbox"/> Change of Plans                          |
|  | <input type="checkbox"/> New Construction                         |
|  | <input type="checkbox"/> Non-Routine Fracturing                   |
|  | <input type="checkbox"/> Water Shut-Off                           |
|  | <input type="checkbox"/> Conversion to Injection                  |
|  | <input type="checkbox"/> Dispose Water                            |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pennzoil plans to perforate additional intervals within the Wasatch formation and acidize the same. Any casing leaks found during well work will be repaired with remedial cementing.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

RECEIVED

JUN 25 1992

DATE: 6-26-92

BY: JRM

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

R. A. Williams

Supervising Engineer

Date

6-22-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Budget Bureau Exp. 1991  
Expires August 31, 1989

5. LEASE DESIGNATION AND BUREAU  
14-20-462-1751  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT..." for such proposals.)

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

5-19A2

10. FIELD AND POOL, OR WILDCAT

Altamont-Wasatch

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA

Sec. 19, T1S, R2W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR  
P.O. Box 2967, Houston TX. 77252-2967

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1200' FNL & 1000' FWL (NW NW)

14. PERMIT NO.  
43-013- 31330

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Spill Report

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On June 23, 1992 at approximate 6:10 AM, 8 bbls of diesel was spilt onto location from a hot oiler. Most of this was believed to have been burnt off with the fire that burnt up the hot oil truck. The location was cleaned workover operations resumed.

RECEIVED

JUL 07 1992

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 6/29/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

|  |   |
|--|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No.<br>14-20-462-1751         |
| 2. Name of Operator<br>Pennzoil Exploration and Production Company   | 6. If Indian, Allottee or Tribe Name<br>Ute Tribal            |
| 3. Address and Telephone No.<br>P.O. Box 290 Neola, Utah 84053                      (801) &89-8204                               | 7. If Unit or CA, Agreement Designation                       |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>1200' FNL and 1000' FWL (NWNW)<br>Section 19, T1S, R2W | 8. Well Name and No.<br>Ute 5-19A2                            |
|  | 9. API Well No.<br>43-013-31330-00                            |
|  | 10. Field and Pool, or Exploratory Area<br>Altamont - Wasatch |
|  | 11. County or Parish, State<br>Duchesne County, Utah          |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

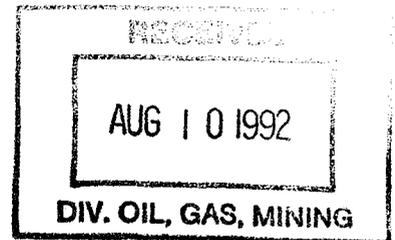
| TYPE OF SUBMISSION                                    | TYPE OF ACTION  |
|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                              |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                             |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                            |
|   | <input type="checkbox"/> Casing Repair                            |
|   | <input type="checkbox"/> Altering Casing                          |
|   | <input checked="" type="checkbox"/> Other <u>Shoot or Acidize</u> |
|   | <input type="checkbox"/> Change of Plans                          |
|   | <input type="checkbox"/> New Construction                         |
|   | <input type="checkbox"/> Non-Routine Fracturing                   |
|   | <input type="checkbox"/> Water Shut-Off                           |
|   | <input type="checkbox"/> Conversion to Injection                  |
|   | <input type="checkbox"/> Dispose Water                            |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following is a summary of work performed from 6/17/92 to 7/1/92:

1. MIRU Service Rig
2. Perforate Wasatch from 13,202 to 15,175 with 899 holes
3. Acidize Wasatch from 13,202 to 15,310 with 120,000 gals. 15% HCl.
4. Run Production logs
5. RD Service Rig



14. I hereby certify that the foregoing is true and correct

Signed Noel W. Pirscher Title Petroleum Engineer Date 8/6/92  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Date NOS Received 8-9-91

CONDITIONS OF APPROVAL FOR THE  
APPLICATION FOR PERMIT TO DRILL

Company/Operator Pennzoil Exploration and Production Co.

Well Name & Number 5-19A2

Lease Number 14-20-H62-1751

Location NW/NW Sec. 19 T. 1 S. R. 2 W.

Surface Ownership Indian

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and - at least twenty-four (24) hours prior to running Cementing casing and cementing all casing strings.
- BOP and Related - at least twenty-four (24) hours prior to initiating Equipment Tests pressure tests.
- First Production - within five (5) business days after new well begins Notice or production resumes after well has been off production for more than ninety (90) days.

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah Form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. and individual components shall be operable as designed.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The Vernal District Office shall be notified at least 24 hours prior to initiating the pressure tests in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 feet above the base of the usable water zone, identified at  $\pm 3,586$  feet.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem Tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Authorized Officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized, and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the Authorized Officer.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) and bond quality for the production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test

data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a

maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hour approvals are necessary, please contact one of the following individuals:

|   |          |
|---|----------|
| Gerald E. Kenczka (801)<br>Petroleum Engineer | 781-1190 |
|---|----------|

|  |          |
|--|----------|
| Ed Forsman (801)<br>Petroleum Engineer | 789-7077 |
|--|----------|

---

|                  |                |
|------------------|----------------|
| BLM FAX Machine: | (801) 789-3634 |
|------------------|----------------|

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous:

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste.

---

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation, and miscellaneous solids.

## SURFACE USE PROGRAM

### 1. Existing Roads

Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

### 2. Location of Existing and/or Proposed Facilities

As stated under Point 4, Production Facilities, the emergency tank is approved with the following conditions:

- a. At a minimum, the emergency tank shall be emptied when it is half full. Produced water will be disposed of in an approved manner and all hydrocarbons shall be removed in accordance with 43 CFR 3162.7-1 and Onshore Oil and Gas Order No. 4: III.F.
- b. The emergency tank shall be routinely monitored for any leakage.
- c. If the top of the emergency tank is within five feet of ground level, a sturdy lid shall be installed or a fence constructed around the diked area to prevent livestock or wildlife entry. If a fence is used, it shall be constructed according to the fencing requirements under Point 9 of the surface use program for this APD.
- d. The emergency tank shall be kept free of trash.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the northwest corner.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is desert brown.

3. Methods for Handling Waste Disposal

The 12-mil liner will have sufficient bedding (either straw or dirt) to cover any rocks.

Reserve Pits will be constructed so as not to leak, break, or allow discharge of liquids.

4. Well Site Layout

Access to the well pad will be from the: south side, near pt. 6.

Fencing Requirements

All pits will be fenced with a minimum of 39-inch net wire and will conform to all other fencing requirements in the surface use plan attached to the APD.

Additional Surface Stipulations

- A. A 60-foot by 15-inch diameter culvert will be placed in the borrow pit of the main road where the access road enters the well location.
- B. After drilling is completed the reserve pit will be backfilled so that surface water will not pond over the top of the pit, and so that surface water will flow away from the pit.
- C. The reserve pit liner will be placed in the pit in such a way that it will not rip or tear. The edges of the liner will be securely anchored and the edge of the liner nearest the drilling rig will extend beneath the mud tanks so that the mud tanks will sit on the liner.
- D. Rehabilitation - After the well is completed, the areas within the wellsite will be rehabilitated and seeded. The seeding will occur between September 15 through November 15, the first fall after the well is drilled and completed.

- E. **Weed Control** - The company will be responsible for controlling all noxious weeds on the wellsite and access road during the life of the wellsite.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

---

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

1991  
Book 14-20-1751-1  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-1751

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute  
9. WELL NO.  
5-19A2

10. FIELD AND POOL OR WILDCAT  
Bluebell-Wasatch

11. SEC., T., R., M., OR B.L.R. AND  
SURVEY OR AREA  
Sec. 19, T1S, R2W

12. COUNTY OR PARISH 13. STATE  
Duchesne Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL  GAS WELL  OTHER   
2. NAME OF OPERATOR  
Pennzoil Exploration and Production Company  
3. ADDRESS OF OPERATOR  
P.O. Box 290; Neola, Utah 84053  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1200' FNL and 1000' FWL (NW NW)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
API 43 013 31330 6471' (GL)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF  PULL OR ALTER CASING   
FRACTURE TREAT  MULTIPLE COMPLETE   
SHOOT OR ACIDIZE  ABANDON\*   
REPAIR WELL  CHANGE PLANS   
(Other)

WATER SHUT-OFF  REPAIRING WELL   
FRACTURE TREATMENT  ALTERING CASING   
SHOOTING OR ACIDIZING  ABANDONMENT\*   
(Other)  Report of Spud

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was spudded 2:00 PM, 10/28/91 with Forwest Rig 6.

RECEIVED

OCT 30 1991

DIVISION OF  
OIL GAS & MINING

TIGHT HOLE

18. I hereby certify that the foregoing is true and correct

SIGNED Dr. Lamberson TITLE Petroleum Engineer DATE 10/29/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

March 26, 1993

RECEIVED  
MAR 29 1993  
FIELD OFFICE

Pennzoil Exploration and Production  
P. O. Box 290  
Neola, Utah 84053

Gentlemen:

Re: Well Completion Report - Ute 5-19A2 Well, Sec. 19, T. 1S, R. 2W, Duchesne County, Utah, API No. 43-013-31330

Utah Admin R649-3-21, the Utah Oil and Gas Conservation General Rules, requires that within 30 days after the completion of any well drilled or redrilled for the production of oil or gas, Well Completion or Recompletion Report and Log, Form 8, and copies of the electric and radioactivity logs, if run, shall be filed with the division. Utah Admin. R649-8-9 adds that Form 8 and accompanying logs shall be submitted within 30 days after recompleting a well or plugging a newly drilled well.

Our records indicate that the Well Completion Report for the referenced well has not been received. Enclosed is a copy of Form 8 for your use in promptly submitting this report. If you have questions regarding the completion of the form, please feel free to call Debra Eatchel at the above number.

Sincerely,

Don Staley  
Administrative Manager  
Oil and Gas

RECEIVED

APR 05 1993

DIVISION OF  
OIL GAS & MINING

ots

Enclosure

cc: R.J. Firth  
D.M. Eatchel  
Well file

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**CONFIDENTIAL & PRIVILEGED**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

1b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  OTHER

2. NAME OF OPERATOR  
PENNZOIL EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR  
P. O. Box 2967, Houston, Texas 77252-2967

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1200' FNL and 1000' FWL  
At top prod. interval reported below  
At total depth \_\_\_\_\_

14. PERMIT NO. 43-013-31330 | DATE ISSUED 8-12-91

15. DATE SPUNDED 10-28-91 | 16. DATE T.D. REACHED 1-14-92 | 17. DATE COMPL. (Ready to prod.) 2-8-92 | 18. ELEVATIONS (OF. RES. BT. OR. ETC.)\* 6497KB, 6496DF, 6470GL | 19. ELEV. CASINGHEAD 6740

20. TOTAL DEPTH, MD & TVD 15,400' | 21. PLUG. BACK T.D., MD & TVD 15,376' | 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ | 23. INTERVALS DRILLED BY \_\_\_\_\_ | ROTARY TOOLS XX | CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
13,426-15,310 - Wasatch | 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
RESISTIVITY, SONIC, CALIPER, <sup>1-16-92</sup> BERTHOLE PASSIVE, <sup>2-19-92</sup> DUAL INDUCTION-SSC, COMPUTER PROCESSED INTERPRETATION | 27. WAS WELL CORRD. No

| CASING RECORD (Report all strings set in well) |                 |                |           |                  |               |
|--|-----------------|----------------|-----------|------------------|---------------|
| CASING SIZE                                    | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 10 3/4"  | 40.5#           | 3506'          | 13 1/5"   | 1000 SXS         |               |
| 7"   | 26#             | 11,754         | 9 7/8"    | 2156 SXS         |               |

| LINER RECORD |          |             |               | TUBING RECORD |      |                |                 |
|--------------|----------|-------------|---------------|---------------|------|----------------|-----------------|
| SIZE         | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD)   | SIZE | DEPTH SET (MD) | PACKED SET (MD) |
| 5"           | 11382    | 15400       | 450 SKS       |               |      |                |                 |

| 31. PERFORATION RECORD (Interval, size and number) |        | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                                  |
|--|--------|--|----------------------------------|
| INTERVAL   | NUMBER | DEPTH INTERVAL (MD)                            | AMOUNT AND KIND OF MATERIAL USED |
| SEE ATTACHED                                       |        | SEE ATTACHED                                   |                                  |

| 33.* PRODUCTION       |                 |  |                        |          |            |                                    |               |
|-----------------------|-----------------|--|------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                        |          |            | WELL STATUS (Producing or shut-in) |               |
| 2-8-92                |                 | Flowing  |                        |          |            | PRODUCING                          |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE   | PROD'N FOR TEST PERIOD | OIL—BSL. | GAS—MCF.   | WATER—BSL.                         | GAS-OIL RATIO |
| 2-10-92               | 24              | 18/64  | →                      | 1237     | 500        | 18                                 | 400           |
| FLOW. TUBING PRSS.    | CASING PRESSURE | CALCULATED 24-HOUR RATE  | OIL—BSL.               | GAS—MCF. | WATER—BSL. | OIL GRAVITY-API (CORR.)            |               |
| 1850                  |                 | →  | 1237                   |          | 18         | 42                                 |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
SOLD | TEST WITNESSED BY Noel Putscher

LIST OF ATTACHMENTS  
COMPLETION REPORTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED *Ralph A. [Signature]* TITLE Supervising Engineer DATE 2/13/92

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement".** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

UTE 5-19A2

**37. SUMMARY OF POROUS ZONES:**

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION        | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|------------------|-----|--------|-----------------------------|
| No DSTs or Cores |     |        |                             |

**38.**

**GEOLOGIC MARKERS**

| NAME | TOP         |                  |
|------|-------------|------------------|
|      | MEAS. DEPTH | TRUE VERT. DEPTH |
| TGR  | 7206        |                  |
| Mb   | 9482        |                  |
| TGR3 | 10754       |                  |
| TFL  | 15015       |                  |

WELL NAME & NO. Ute 5-1472 FIELD Livebell  
 SEC. 19 TWP T1S RGE R2W COUNTY Duchesne STATE Uta  
 AFE NO. 070-16190 PZL. W.I. 50.000 GROSS AFE 2,449,000  
 JOB DESCRIPTION Completion SUPPLEMENT 1  
 TOTAL GROSS AFE 2,449,000

|                | SIZE                             | WT.   | GRADE     | DEPTH       | THREAD |
|----------------|----------------------------------|-------|-----------|-------------|--------|
| CSG STRING     | 10 <sup>3</sup> / <sub>4</sub> " | 40.5# | K-55/S-80 | 3507'       |        |
|                | 7"                               | 26#   | N-80/S-95 | 11,750'     |        |
|                | 5"                               | 18#   | S-95      | 11382-15400 |        |
| TBG. STRING(S) |                                  |       |           |             |        |

PERF RECORD

| COST ITEMS           | TD               | PDTD         | PERFS/FMT             |
|----------------------|------------------|--------------|-----------------------|
| LOC                  | <u>15400</u>     | <u>15368</u> |                       |
| RIG                  | <u>1860</u>      |              | <u>5 psi (12 hrs)</u> |
| MUD/H <sub>2</sub> O | <u>320</u>       |              |                       |
| TANKS                | <u>50</u>        |              |                       |
| CMTG                 |                  |              |                       |
| H2S                  |                  |              |                       |
| E. LOGS              |                  |              |                       |
| PERF                 |                  |              |                       |
| STIMULATION          |                  |              |                       |
| SUPV                 |                  |              |                       |
| TRANS                |                  |              |                       |
| CSG                  |                  |              |                       |
| TBG                  | <u>580</u>       |              |                       |
| S TOOLS              |                  |              |                       |
| D H TOOLS            |                  |              |                       |
| D H EQUIP            |                  |              |                       |
| D H LIFT             |                  |              |                       |
| PMPGTU               | <u>195</u>       |              |                       |
| Filters              |                  |              |                       |
| S EQUIP              | <u>230</u>       |              |                       |
| TREE / BOP           |                  |              |                       |
| CHEM                 |                  |              |                       |
| OTHER                |                  |              |                       |
| TOTAL                | <u>3235</u>      |              |                       |
| TD                   | <u>1,658,561</u> |              |                       |

WORK PERFORMED Roll hole w/ 300 bbls H<sub>2</sub>O with tretolite pkr fluid. ND BOP's NU Wellhead. Test void to 5000 psi. RV OWP. Perf. the following intervals using 2<sup>3</sup>/<sub>8</sub>" through thg guns loaded w/ 1 SPF on 0° phasing (mag decentralized):

13,426 - 13,752 - 14,066 - 14,244 - 14,603 - 14,923  
13,435 - 13,781 - 14,070 - 14,301 - 14,626 - 14,953  
13,451 - 13,811 - 14,087 - 14,315 - 14,629 - 15,061  
13,464 - 13,825 - 14,090 - 14,336 - 14,631 - 15,073  
13,477 - 13,853 - 14,099 - 14,355 - 14,705 - 15,088  
13,497 - 13,866 - 14,169 - 14,425 - 14,712 - 15,102  
13,558 - 13,912 - 14,179 - 14,442 - 14,733 - 15,140  
13,650 - 13,919 - 14,203 - 14,465 - 14,748 - 15,195  
13,677 - 13,926 - 14,215 - 14,485 - 14,770 - 15,213  
13,713 - 14,045 - 14,227 - 14,578 - 14,816 - 15,310

Total: 60 int., 60', 60 holes

Used Very Enhanced Phasor / GR (1-13-92) for depth control \* correlated to CBL (2/1/92). Final pressure 400psi. SDFW.

RIG Temple's Rig #1 SUPERVISOR Neal W. Putschner

WELL NAME & NO. Ute 5-19A2 FIELD Bluebell  
 SEC. 19 TWP TIS RGE R2W COUNTY Duchesne STATE Uta  
 AFE NO. 070-16190 PZL. W.I. 50.000 GROSS AFE 2,449,000  
 JOB DESCRIPTION Completion SUPPLEMENT 1  
 TOTAL GROSS AFE 2,449,000

|                | SIZE                             | WT.   | GRADE     | DEPTH       | THREAD |
|----------------|----------------------------------|-------|-----------|-------------|--------|
| CSG STRING     | 10 <sup>3</sup> / <sub>4</sub> " | 40.5# | K-55/S-80 | 3507'       |        |
|                | 7"                               | 26#   | N-80/S-95 | 11,750'     |        |
|                | 5"                               | 18#   | S-95      | 11382-15400 |        |
| TBG. STRING(S) |                                  |       |           |             |        |

PERF RECORD

| COST ITEMS           | TD        | PDTD   | PERFS/FMT                 |
|----------------------|-----------|--|---------------------------|
|                      | 15400     | 15,368'  | 13426-15310 (60 holes)    |
| LOC                  | PKR @     | S.N. @   | EOT @                     |
| RIG                  | 2300      | WORK PERFORMED   | SITP 4000psi (11 1/2 hrs) |
| MUD/H <sub>2</sub> O | 750       | RU Dowell. Install tree saver. Set 2 annular               |                           |
| TANKS                | 50        | Pop-offs @ 2000psi. Hold 1500 on backside                  |                           |
| CMTG                 |           | during job. Acidize perfs. 13426-15310 w/ 20,000           |                           |
| H <sub>2</sub> S     |           | gals. 15% HCl. All acid contained the following:           |                           |
| E. LOGS              |           | 1/2 gal/1000 clay stabilizer, 10 gal/1000 scale inhibitor, |                           |
| PERF                 |           | 2 gal/1000 NINE, 2 gal/1000 silt suspender, 5*/1000        |                           |
| STIMULATION          | 28110     | iron control, Corrosion inhibitor for 8 hrs @ 220°F,       |                           |
| SUPV                 |           | 1 gal/1000 acid gel for friction reduction. Used 150       |                           |
| TRANS                |           | 1.3 S.G. Ball sealers for diversion. Balled well           |                           |
| CSG                  |           | out several times. Max. T.P. - 10,250 psi, Min.            |                           |
| TBG                  |           | T.P. - 8110 psi, Avg T.P. - 9000psi Avg T.R. - 15 bpm.     |                           |
| S TOOLS              |           | ISDP - 7905 psi, 5 min SITP - 6675 psi, 10 min SITP - 6600 |                           |
| D H TOOLS            |           | psi. 15 min SITP - 6560 psi. Flow well through             |                           |
| D H EQUIP            |           | tree saver for 1/2 hr. RD Dowell. Recovered                |                           |
| D H LIFT             |           | 50 Bbls diesel. 63 BW. Open well to frac                   |                           |
| PMPG U               |           | tank at 2:30 on a 22/64" choke w/ 3000 psi.                |                           |
| S EQUIP              | 70        | Flow well for 16 1/2 hrs. Recovered 352 BO                 |                           |
| TREE / BOP           | 195       | 254 BW. Final T.P. - 3000 psi. Avg. Prod 15 BWP/H          |                           |
| CHEM                 | 1710      | 45 BOPH. Total load 655 BW. Load remaining                 |                           |
| OTHER                |           | 401 BW   |                           |
| TOTAL                | 33185     |  |                           |
| TDT                  | 1,691,746 | RIG  | Temple's Rig #1           |
|                      |           | SUPERVISOR   | Neal W. Putschner         |

WELL NAME & NO. UTE 5-19A3 FIELD BLUEBELL / ALTAMONT  
 SEC. 19 TWP T1S RGE R3W COUNTY Duchesne STATE UTAH  
 AFE NO. 07026129 PZL. W.I. 50% GROSS AFE 365,000  
 JOB DESCRIPTION Replace rental tbg w/ Co. owned tbg. Complete Stage II SUPPLEMENT 1  
 TOTAL GROSS AFE 365,000

|                | SIZE    | WT.   | GRADE     | DEPTH         | THREAD |
|----------------|---------|-------|-----------|---------------|--------|
| CSG STRING     | 10 3/4" | 40.5# | K-55/S-80 | 3507          |        |
|                | 7"      | 26#   | N-80/S-95 | 11750         |        |
|                | 5"      | 18#   | S-95      | 11,382-15,400 |        |
| TBG. STRING(S) |         |       |           |               |        |

PERF RECORD

COST ITEMS TD 15,400 PDTD 15368 PERFS/FMT 13426 - 15310 (60 holes)  
 LOC PKR @ 11,210 S.N. @ EOT @ SITP

RIG 2055 WORK PERFORMED Test Void to 5000 psi. Lost 0 psi in 15 min.  
 MUD/H<sub>2</sub>O Retest annulus to 2000 psi. Lost 200psi in 15 min.  
 TANKS 25 RU OWP Perforate as follows w/ 2 1/2"  
 CMTG thru tbg guns on 0° phasing!

| H2S | E. LOGS       | PERF          | STIMULATION   | SUPV          | TRANS         | CSG           | TBG           | S TOOLS       | DH TOOLS      | DH EQUIP      |
|-----|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
|     | 14410 - 14428 | 14440 - 14447 | 14512 - 14514 | 14624 - 14634 | 14636 - 14642 | 14688 - 14690 | 14718 - 14721 | 14728 - 14750 | 14939 - 14941 | 15058 - 15062 |
|     | 18            | 7             | 2             | 10            | 6             | 2             | 3             | 22            | 2             | 4             |
|     | 1 18          | 2 14          | 1 2           | 1 10          | 1 6           | 1 2           | 2 6           | 2 44          | 1 3           | 1 4           |
|     | 15072 - 15076 | 15080 - 15090 | 15100 - 15104 | 15116 - 15118 | 15120 - 15124 | 15131 - 15134 | 15143 - 15149 | 15151 - 15154 | 15162 - 15169 | 15172 - 15175 |
|     | 4             | 10            | 4             | 2             | 4             | 3             | 6             | 3             | 7             | 3             |
|     | 2             | 2             | 2             | 1             | 1             | 2             | 1             | 1             | 1             | 1             |
|     | 8             | 20            | 8             | 2             | 4             | 6             | 6             | 3             | 7             | 3             |

DH LIFT WHP went from 500 psi to 350 psi.  
 PMPGU Fluid level went from 2200' to 600'  
 S EQUIP 86 Used Schlumbergers Very Enhanced Phasor Induction  
 TREE <sup>ABOP</sup> 200 log and correlated to HCS CBL.  
 CHEM Shut down for night.  
 OTHER 600

TOTAL 3932  
 TOT 21698 RIG Temples Rig #1 SUPERVISOR Noel W. Putscher

WELL NAME & NO. UTE 5-19A3 FIELD BLUEBELL / ALTAMONT  
 SEC. 19 TWP T1S RGE R3W COUNTY DUCHESNE STATE UTAH  
 AFE NO. 07026129 PZL. W.I. 50% GROSS AFE 365,000  
 JOB DESCRIPTION Replace rental tbg w/ Co. owned tbg. SUPPLEMENT 1  
Complete Stage II TOTAL GROSS AFE 365,000

|                | SIZE    | WT.   | GRADE     | DEPTH         | THREAD |
|----------------|---------|-------|-----------|---------------|--------|
| CSG STRING     | 10 3/4" | 40.5# | K-55/S-80 | 3507          |        |
|                | 7"      | 26#   | N-80/S-95 | 11750         |        |
|                | 5"      | 18#   | S-95      | 11,382-15,400 |        |
| TBG. STRING(S) |         |       |           |               |        |

PERF RECORD

|            |                     |                   |   |
|------------|---------------------|-------------------|---|
| COST ITEMS | TD <u>15,400</u>    | PDTD <u>15368</u> | PERFS/FMT <u>13426 - 15310 (60 holes)</u> |
| LOC        | PKR @ <u>11,210</u> | S.N. @            | EOT @ <u>SITP 400psi (8 hrs)</u>          |

RIG 3290 WORK PERFORMED

MUDI/H<sub>2</sub>O

TANKS 1625

CMTG

H2S

Helped control & extinguish fire in Hot Oil Truck. RU OWP T1H & Perf the following intervals using 2 1/2" thru tbg guns on 0° phasing:

|                       | Perf. Int.    | Net | SPF | Holes | Perf. Int.    | Net | SPF | Holes | Perf. Int.    | Net | SPF | Holes |
|-----------------------|---------------|-----|-----|-------|---------------|-----|-----|-------|---------------|-----|-----|-------|
| PERF                  | 13688 - 13694 | 6   | 2   | 12    | 13872 - 13875 | 3   | 1   | 3     | 14167 - 14172 | 5   | 1   | 5     |
| STIMULATION           |               | 3   | 2   | 6     | 13908 - 13932 | 24  | 1   | 24    | 14175 - 14181 | 6   | 1   | 6     |
|                       |               | 16  | 2   | 32    | 13937 - 13954 | 17  | 1   | 17    | 14184 - 14188 | 4   | 2   | 8     |
| SUPV                  | 13723 - 13726 | 3   | 2   | 6     | 13970 - 13972 | 2   | 1   | 2     | 14194 - 14206 | 12  | 2   | 24    |
| TRANS <u>540</u>      | 13732 - 13738 | 6   | 2   | 12    | 13979 - 13981 | 2   | 1   | 2     | 14212 - 14216 | 4   | 2   | 8     |
| CSG                   | 13744 - 13754 | 10  | 1   | 10    | 13989 - 13991 | 2   | 1   | 2     | 14220 - 14234 | 14  | 2   | 28    |
| TBG                   | 13758 - 13762 | 4   | 1   | 4     | 14000 - 14003 | 3   | 1   | 3     | 14240 - 14246 | 6   | 1   | 6     |
| S TOOLS               | 13789 - 13791 | 2   | 1   | 2     | 14017 - 14020 | 3   | 1   | 3     | 14270 - 14272 | 2   | 1   | 2     |
| D H TOOLS             | 13794 - 13796 | 2   | 1   | 2     | 14040 - 14052 | 12  | 2   | 24    | 14293 - 14296 | 3   | 2   | 6     |
| D H EQUIP             | 13798 - 13800 | 2   | 1   | 2     | 14058 - 14060 | 2   | 2   | 4     | 14298 - 14302 | 4   | 2   | 8     |
| D H LIFT              | 13802 - 13814 | 12  | 2   | 24    | 14063 - 14072 | 9   | 2   | 18    | 14308 - 14318 | 10  | 2   | 20    |
| PMPG U                | 13824 - 13829 | 5   | 1   | 5     | 14074 - 14076 | 2   | 2   | 4     | 14324 - 14327 | 3   | 1   | 3     |
| S EQUIP               | 13831 - 13841 | 10  | 1   | 10    | 14078 - 14088 | 10  | 2   | 20    | 14334 - 14348 | 14  | 2   | 28    |
|                       | 13844 - 13848 | 4   | 1   | 4     | 14090 - 14103 | 13  | 2   | 26    | 14352 - 14358 | 6   | 2   | 12    |
|                       | 13850 - 13857 | 7   | 1   | 7     | 14149 - 14151 | 2   | 1   | 2     | 14362 - 14366 | 4   | 2   | 8     |
|                       | 13859 - 13868 | 9   | 1   | 9     | 14154 - 14156 | 2   | 1   | 2     | 14368 - 14372 | 4   | 2   | 8     |
| TREE / BOP <u>200</u> |               |     |     |       |               |     |     |       | 14379 - 14382 | 3   | 1   | 3     |
| CHEM                  |               |     |     |       |               |     |     |       | 14386 - 14389 | 3   | 1   | 3     |

OTHER WHP increased from 400psi to 900psi gradually  
Used Very Enhanced Phasor Induction for depth control  
Correlated to CBL

TOTAL 5655

II-I 27,353 RIG Temples Rig #1 SUPERVISOR Noel W. Putscher

WELL NAME & NO. Ute 5-19A3 FIELD BLUEBELL / ALTAMONT  
 SEC. 19 TWP T1S RGE R3W COUNTY Duchesne STATE UTAH  
 AFE NO. 07026129 PZL. W.I. 50% GROSS AFE 365,000  
 JOB DESCRIPTION Replace rental tbg w/ Co. owned tbg. SUPPLEMENT 1  
Complete Stage II TOTAL GROSS AFE 365,000

|               | SIZE    | WT.   | GRADE     | DEPTH         | THREAD |
|---------------|---------|-------|-----------|---------------|--------|
| CSG STRING    | 10 3/4" | 40.5# | K-55/S-80 | 3507          |        |
|               | 7"      | 26#   | N-80/S-95 | 11750         |        |
|               | 5"      | 18#   | S-95      | 11,380-15,400 |        |
| TBG STRING(S) |         |       |           |               |        |

PERF RECORD

COST ITEMS TD 15,400 PSTD 15368 PERFS/FMT 13426 - 15310 (60 holes)  
 LOG PKR @ 11,210 S.N. @ EOT @ SITP

RIG 1625 WORK PERFORMED

MUD/H<sub>2</sub>O  
 TANKS 125 Continue perforating the following intervals using 2 1/2" thru tbg. guns on 0° phasing:

|             | Perf Interval | Net | SPF | Holes |
|-------------|---------------|-----|-----|-------|
| H2S         | 13202 - 13214 | 12  | 1   | 12    |
| E. LOGS     | 13222 - 13225 | 3   | 2   | 6     |
| PERF        | 13231 - 13248 | 17  | 1   | 17    |
| STIMULATION | 13250 - 13253 | 3   | 1   | 3     |
| SUPV        | 13256 - 13258 | 2   | 2   | 4     |
| TRANS       | 13260 - 13272 | 12  | 1   | 12    |
| CSG         | 13300 - 13303 | 3   | 1   | 3     |
| TBG         | 13309 - 13319 | 10  | 1   | 10    |
| S TOOLS     | 13322 - 13328 | 6   | 2   | 12    |
| DH TOOLS    | 13332 - 13334 | 2   | 1   | 2     |
| DH EQUIP    | 13336 - 13342 | 6   | 1   | 6     |
| DH LIFT     | 13389 - 13394 | 5   | 1   | 5     |
| PMPG U      | 13420 - 13428 | 8   | 2   | 16    |
| S EQUIP     | 13460 - 13484 | 24  | 1   | 24    |
| TREE LBP    | 13490 - 13500 | 10  | 1   | 10    |
| CHEM        | 13502 - 13504 | 2   | 1   | 2     |
| OTHER       | 13508 - 13512 | 4   | 1   | 4     |
|             | 13585 - 13588 | 3   | 2   | 6     |
|             | 13590 - 13592 | 2   | 2   | 4     |
|             | 13616 - 13622 | 6   | 1   | 6     |
|             | 13635 - 13638 | 3   | 1   | 3     |
|             | 13658 - 13660 | 2   | 2   | 4     |
|             | 13696 - 13699 | 3   | 2   | 6     |
| TOTAL       | 13702 - 13718 | 16  | 2   | 32    |

TOTAL 67273 RIG Temples Rig #1 SUPERVISOR Noel W. Putscher  
94,626

Total: 624' 97 int. 899 holes

Used Very Enhanced Phasor Induction-GR for depth control Correlated to CBL Pressure built from 900psi to 1000 psi during day. Attempt to install BPU. Could not start in threads. SDFW.

WELL NAME & NO. Ute 5-19A3 FIELD BLUEBELL / ALTAMONT  
 SEC. 19 TWP T1S RGE R3W COUNTY Duchesne STATE UTAH  
 AFE NO. 07026129 PZL. W.I. 50% GROSS AFE 365,000  
 JOB DESCRIPTION Replace rental tbg w/ Co. owned tbg. SUPPLEMENT 1  
Complete Stage II TOTAL GROSS AFE 365,000

|                | SIZE    | WT.   | GRADE     | DEPTH         | THREAD |
|----------------|---------|-------|-----------|---------------|--------|
| CSG STRING     | 10 3/4" | 40.5# | K-55/S-80 | 3507          |        |
|                | 7"      | 26#   | N-80/S-95 | 11750         |        |
|                | 5"      | 18#   | S-95      | 11,382-15,400 |        |
| TBG. STRING(S) |         |       |           |               |        |

PERF RECORD

| COST ITEMS           | TD                   | PDTD   | PERFS/FMT                          |
|----------------------|----------------------|--|------------------------------------|
|                      | <u>15,400</u>        | <u>15368</u>   | <u>13202 - 15310 (959 holes)</u>   |
| LOC                  | PKR @ <u>11,210</u>  | S.N. @   | EOT @ <u>SITP 1245psi (12 hrs)</u> |
| RIG                  | <u>1900</u>          | WORK PERFORMED <u>RU Dowell. Install tree saver, install</u>         |                                    |
| MWD/H <sub>2</sub> O | <u>2825</u>          | <u>annular pop-offs (2) and set at 2000psi. Hold</u>                 |                                    |
| TANKS                | <u>150</u>           | <u>1500 psi on backside during job. Acidize perfs.</u>               |                                    |
| CMTG                 |                      | <u>13202 - 15310 (959 holes) w/ 120,000 gals. 15% HCl.</u>           |                                    |
| H <sub>2</sub> S     |                      | <u>All acid contained the following: 1/2 gal/1000</u>                |                                    |
| E. LOGS              |                      | <u>clay stabilizer, 10 gal/1000 scale inhibitor (Tretolite),</u>     |                                    |
| PERF                 |                      | <u>1 gal/1000 acid gel for friction reduction, 2 gal/1000</u>        |                                    |
| STIMULATION          | <u>100,295</u>       | <u>NINE, 5#/1000 Iron control &amp; 4 gal/1000 corrosion</u>         |                                    |
| SUPV                 |                      | <u>inhibitor. Used 22,000* BAF and 1600 l.b. S.G.</u>                |                                    |
| TRANS                |                      | <u>ball <del>and</del> sealers for diversion. Observed excellent</u> |                                    |
| CSG                  |                      | <u>diversion and balled off well once. Pumped 2</u>                  |                                    |
| TBG                  |                      | <u>RIA tracers during job. Max. T.P. - 10,190 psi</u>                |                                    |
| S TOOLS              |                      | <u>Min. T.P. - 4637psi. Avg T.P. - 8600 psi Avg. T.R. - 17BPM</u>    |                                    |
| DH TOOLS             |                      | <u>ISDP - 5100psi 5 min. SITP - 4930psi. 10 min. SITP - 4890psi.</u> |                                    |
| DH EQUIP             |                      | <u>15 min. SITP - 4840psi. RD Dowell. Open well</u>                  |                                    |
| DH LIFT              |                      | <u>to frac master at 4:15 pm. &amp; flow for</u>                     |                                    |
| PMPGU                |                      | <u>5 3/4 hrs. well died. Recovered 80 BW (FLUSH) SDFW</u>            |                                    |
| S EQUIP              |                      | <u>*Flushed to btm perf. w/ 178 Bbls 2% KCl</u>                      |                                    |
| TREE /BOP            | <u>200</u>           | <u>water w/ 1 gal/1000 friction reducer SDFW</u>                     |                                    |
| CHEM                 | <u>RTA 3755</u>      | <u>Total load 3028 Bbls</u>  |                                    |
| OTHER                | <u>Hot Oils 2910</u> | <u>load recovered 80 Bbls</u>  |                                    |
|                      |                      | <u>Load remaining 2948 Bbls.</u>                                     |                                    |
| TOTAL                | <u>112,035</u>       |  |                                    |
| TDI                  | <u>206,661</u>       | RIG <u>Temples Rig #1</u>  | SUPERVISOR <u>Noel W. Putscher</u> |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well  
 Oil Well     Gas well     Other

2. Name of Operator  
**Pennzoil Company**

3. Address and Telephone No.  
**P.O. Drawer 10      Roosevelt, UT      84066      (801) 722-6222**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1200' FNL AND 1000' FWL (NWNW), Section 19, T1S, R2W**

5. Lease Designation and Serial No.  
**14 20 H62 1751**

6. If Indian, Allottee or Tribe Name  
**Ute Tribal**

7. If unit or CA, Agreement Designation

8. Well Name and No.  
**Ute 5-19A2**

9. API Well No.  
**43-013-31330-00**

10. Field and Pool, or Exploratory Area  
**Bluebell-Wasatch**

11. County or Parish, State  
**Duchesne, Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

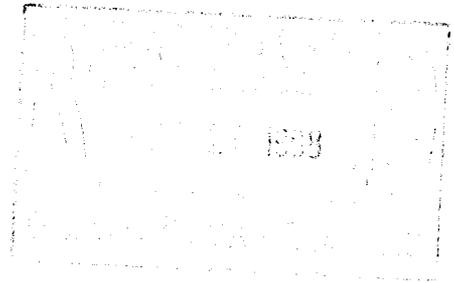
| TYPE OF SUBMISSION                                    | TYPE OF ACTION   |  |
|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment   | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion  | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back   | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Casing repair   | <input type="checkbox"/> Water Shut-off          |
|   | <input type="checkbox"/> Altering Casing   | <input type="checkbox"/> Conversion to Injection |
|   | <input checked="" type="checkbox"/> Other <u>Replace 3/4" rods, install Rotaflex</u> | <input type="checkbox"/> Dispose Water           |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**1/28-1/29-97      Replaced worn 3/4" rods.**

**7/7-7/11/97      Replaced American pumping unit with Rotaflex unit to increase production and reduce stresses on unit and rods.**



14. I hereby certify that the foregoing is true and correct

Signed Jess Dullnig *Jess Dullnig* Title Senior Petroleum Engineer Date 4/13/98

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*No tax credit 6/98*

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

|          |  |                             |
|----------|--|-----------------------------|
| 1. GLH   |  | 4-KAS ✓                     |
| 2. CDW ✓ |  | 5- <del>SI</del> LP 4/25/01 |
| 3. JLT   |  | 6-FILE                      |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **04-01-2000**

|   |
|---|
| <b>FROM:</b> (Old Operator):<br>PENNZOIL EXPLORATION & PRODUCTION COMPANY<br>Address: P. O . BOX 4616 6TH FLOOR |
| HOUSTON, TX 77210-4616  |
| Phone: 1-(713)-546-6590   |
| Account N2885   |

|  |
|--|
| <b>TO:</b> ( New Operator):<br>DEVON ENERGY PRODUCTION COMPANY LP<br>Address: 20 NORTH BROADWAY STE 1500 |
| OKLAHOMA CITY, OK 73102-8260   |
| Phone: 1-(405)-235-3611  |
| Account N1275  |

**CA No.**

**Unit:**

**WELL(S)**

| NAME                     | API NO.      | ENTITY NO. | SEC. TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------------------|--------------|------------|--------------|------------|-----------|-------------|
| SP-H-U TRIBAL 2-34Z3     | 43-013-30234 | 5255       | 34-01N-03W   | INDIAN     | OW        | S           |
| SP-H-U TRIBAL 4-36Z3     | 43-013-30398 | 5256       | 36-01N-03W   | INDIAN     | OW        | S           |
| UTE TRIBAL 2-7A2         | 43-013-31009 | 5836       | 07-01S-02W   | INDIAN     | OW        | P           |
| UTE TRIBAL 3-18A2        | 43-013-30125 | 5890       | 18-01S-02W   | INDIAN     | OW        | P           |
| UTE 5-19A2               | 43-013-31330 | 11277      | 19-01S-02W   | INDIAN     | OW        | P           |
| TOMLINSON FEDERAL 1-25A2 | 43-013-30120 | 5535       | 25-01S-02W   | FEDERAL    | OW        | S           |
| UTE 2-24A3               | 43-013-31329 | 11339      | 24-01S-03W   | INDIAN     | OW        | P           |
| UTE 1-2C5                | 43-013-30392 | 5565       | 02-03S-05W   | INDIAN     | OW        | S           |
| SMITH 2-6C5              | 43-013-31338 | 11367      | 06-03S-05W   | INDIAN     | OW        | P           |
| SMITH UTE 1-18C5         | 43-013-30142 | 5515       | 18-03S-05W   | INDIAN     | OW        | S           |
| SMITH 2-7C5              | 43-013-31327 | 11324      | 18-03S-05W   | INDIAN     | OW        | S           |
| SMITH UTE 2-18C5         | 43-013-31328 | 11336      | 18-03S-05W   | INDIAN     | OW        | P           |
| UTE 1-10A3               | 43-013-30319 | 10883      | 10-01S-03W   | INDIAN     | OW        | P           |

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/17/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/17/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/01/2001
- Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-2/16/00-BIA-7/21/00

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator  
for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator  
change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,**  
for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 05/01/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/01/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division  
of their responsibility to notify all interest owners of this change on: N/A

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 7.12.01

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

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**COMMENTS:**

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United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026 0130

(801) 722-4300

IN REPLY REFER TO:  
Minerals and Mining  
(801) 722-4310

July 21, 2000

Devon Energy Production Company, LP  
Attn: Charlene Newkirk  
20 North Broadway, #1500  
Oklahoma City, OK 73102-8260

Dear Mrs. Newkirk:

This is to notify you that this office has changed all record title interest to reflect the merger and name change of "PennzEnergy Exploration & Production, LLC" with and into "Devon Energy Production Company, L.P.". The documents submitted to this office were approved by the agency Acting Superintendent on July 21, 2000.

If you have any questions regarding the above please do not hesitate to contact this office.

Respectfully,

Minerals and Mining  
for Superintendent

OF ORIGINAL FORM 101 (7-00)

**FAX TRANSMITTAL**

To: *Devon Energy* # of pages: *21*

From: *Charles H. Cameron*

Agency: *Utah and Ouray Agency*

Phone #: *722-4300*

Fax #: *722-4310*

5000-101 GENERAL SERVICES ADMINISTRATION

FORM 7-10 OF 101 (7-00)



## United States Department of the Interior

## BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2809

June 17, 1999

PennzEnergy Company  
Attn: Michael G. Kirsch  
P. O. Box 5519  
Vienna, WV 26105-5519

Dear Mr. Kirsch:

This is to notify you that this office has changed all record title interest to reflect the merger and name change of "Pennzoil Company" with and into "PennzEnergy Company. The documents submitted to this office were approved by the agency Acting Superintendent on June 11, 1999.

If you have any questions regarding the above, please do not hesitate to contact this office.

Sincerely,

*Charles H. Cameron*

Minerals and Mining  
for Superintendent



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

RECEIVED  
FEB 17 2000  
DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
U-0575A et al  
(UT-932)

FEB 16 2000

### NOTICE

Devon Energy Production Company L.P. : Oil and Gas  
20 North Broadway, Suite 1500 : U-0575A et al  
Oklahoma City, Oklahoma 73102-8260 :

#### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511  
U-0143512

U-4377  
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

## DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: \_\_\_\_\_

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

RECEIVED

APR 20 2000

DIVISION OF  
OIL, GAS AND MINING

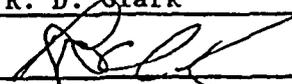
It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Slark

(Signature) 

(Title) Vice President

(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.

(Address) 20 North Broadway, Suite 1500

Oklahoma City, OK 73102-8260

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

**/s/ Robert Lopez**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit

cc: Vernal Field Office (w/encl.)  
Moab Field Office (w/encl.)  
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)  
Teresa Thompson (UT-931) (w/encl.)  
Irene Anderson (UT-932) (w/encl.)  
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A  
U-01188B  
U-016654  
U-0115614A  
U-0115615  
U-0126825  
U-0141454

U-0141459  
U-0143511  
U-0143512  
U-0144868A  
U-3099  
U-3575  
UTU-74888

U-4377  
U-4378  
U-16131  
U-31262  
U-44426  
UTU-67943

Communitization Agreements

U-58774  
U-58799  
U-58830  
U-58834

U-58835  
U-58839  
U-58844  
U-58854

U-60827  
U-60831  
U-68998



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-4377  
UTU-66485  
(UT-932)

MAR 26 1999

### NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas  
P.O. Box 2967 :  
Houston, TX 77252-2967 :

### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

**IRENE J. ANDERSON**

Irene J. Anderson  
Acting Group Leader,  
Minerals Adjudication Group

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-0115615 et al  
(UT-932)

**MAR 26 1999**

### NOTICE

PennzEnergy Company : Oil and Gas  
P.O. Box 2967 :  
Houston, TX 77252-2967 :

#### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

**IRENE J. ANDERSON**

Irene J. Anderson  
Acting Group Leader,  
Minerals Adjudication Group

Enclosure  
Exhibit

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)

Devon Energy Production Company, L.P.

FILED

DEC 30 1999

Certificate of Merger

OKLAHOMA SECRETARY  
OF STATE

TO: The Oklahoma Secretary of State  
101 State Capitol  
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

| <u>Name of Organization</u>                            | <u>Type of Organization</u> | <u>Jurisdiction of Formation</u> |
|--|-----------------------------|----------------------------------|
| Devon Energy Production Company, L.P.                  | Limited Partnership         | Oklahoma                         |
| Devon Energy Corporation (Nevada)                      | Corporation                 | Nevada                           |
| PennzEnergy Exploration and Production Company, L.L.C. | Limited Liability Company   | Delaware                         |

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

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MAR 13 2000

DIVISION OF  
OIL, GAS AND MINING

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.  
General Partner

By: J. Larry Nichols  
J. Larry Nichols, Manager

**RECEIVED**

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DIVISION OF  
OIL, GAS AND MINING.



APR 20 2000

**DEVON ENERGY PRODUCTION COMPANY, L.P.**

**UTAH PROPERTIES**

DIVISION OF  
OIL, GAS AND MINING

|    | <u>API NO.</u> | <u>WELL NAME &amp; NO.</u> | <u>LOCATION</u> | <u>COUNTY</u> | <u>FIELD NAME</u> | <u>LEASE NO. / AGREEMENT NO.</u> |
|----|----------------|----------------------------|-----------------|---------------|-------------------|----------------------------------|
| 1  | 4301330005     | CLYDE MURRAY 1-2A2         | SESW-2-1S-2W    | DUCHESNE      | BLUEBELL          |                                  |
| 2  | 4301330006     | STATE 1-10A2               | SWNE-10-1S-2W   | DUCHESNE      | BLUEBELL          |                                  |
| 3  | 4301330009     | VIRGIL MECHAM 1-11A2       | W/2NE-11-1S-2W  | DUCHESNE      | BLUEBELL          | 96107                            |
| 4  | 4301330011     | VICTOR C BROWN 1-4A2       | NESE-4-1S-2W    | DUCHESNE      | BLUEBELL          |                                  |
| 5  | 4301330017     | DOUG BROWN 1-4A2           | SESW-4-1S-2W    | DUCHESNE      | BLUEBELL          |                                  |
| 6  | 4301330030     | CHASEL 1-18A1              | NWNE-18-1S-1W   | DUCHESNE      | BLUEBELL          | 9628                             |
| 7  | 4301330031     | OLSEN 1-12A2               | SWNE-12-1S-2W   | DUCHESNE      | BLUEBELL          | UTU77363                         |
| 8  | 4301330035     | BOREN 1-14A2               | NWSW-14-1S-2W   | DUCHESNE      | BLUEBELL          | NW498                            |
| 9  | 4301330042     | UTE 2-12A3                 | NESW-12-1S-3W   | DUCHESNE      | BLUEBELL          | 1420H621576 Terminated 8-3-93    |
| 10 | 4301330086     | L BOREN U 3-15A2           | NESW-15-1S-2W   | DUCHESNE      | BLUEBELL          |                                  |
| 11 | 4301330099     | LAMICQ URRUTY U 3-17A2     | NWSE-17-1S-2W   | DUCHESNE      | BLUEBELL          |                                  |
| 12 | 4301330107     | L BOREN U 5-22A2           | SWNE-22-1S-2W   | DUCHESNE      | BLUEBELL          |                                  |
| 13 | 4301330115     | L BOREN U 4-23A2           | SESW-23-1S-2W   | DUCHESNE      | BLUEBELL          |                                  |
| 14 | 4301330119     | VERL JOHNSON 1-27A2        | SWNE-27-1S-2W   | DUCHESNE      | BLUEBELL          |                                  |
| 15 | 4301330120     | TOMLINSON FED 1-25A2       | SESW-25-1S-2W   | DUCHESNE      | BLUEBELL          | NW537                            |
| 16 | 4301330123     | L BOREN U 6-16A2           | NWSE-16-1S-2W   | DUCHESNE      | BLUEBELL          |                                  |
| 17 | 4301330125     | UTE 3-18A2                 | NESW-18-1S-2W   | DUCHESNE      | BLUEBELL          | 1420H621750                      |
| 18 | 4301330130     | WOODWARD 1-21A2            | SWNE-21-1S-2W   | DUCHESNE      | BLUEBELL          | NW590                            |
| 19 | 4301330133     | LAMICQ 1-20A2              | SWNE-20-1S-2W   | DUCHESNE      | BLUEBELL          |                                  |
| 20 | 4301330136     | UTE 1-6B3                  | NWNE-6-2S-3W    | DUCHESNE      | ALTAMONT          | 14204621778 / 9651               |
| 21 | 4301330142     | SMITH UTE 1-18C5           | NWNE-18-3S-5W   | DUCHESNE      | ALTAMONT          | 1420H622392                      |
| 22 | 4301330143     | MAUREL TAYLOR FEE 1-36A2   | NESW-36-1S-2W   | DUCHESNE      | BLUEBELL          |                                  |
| 23 | 4301330200     | L ROBERTSON ST. 1-1B2      | NESW-1-2S-2W    | DUCHESNE      | BLUEBELL          |                                  |
| 24 | 4301330212     | LAMICQ UTE 1-5B2           | NWSE-5-2S-2W    | DUCHESNE      | BLUEBELL          | 1420H621806 / 9683               |
| 25 | 4301330236     | CAMPBELL UTE ST 1-7B1      | SESW-7-2S-1W    | DUCHESNE      | BLUEBELL          | 1420H621970 / 9686               |
| 26 | 4301330245     | SMITH ALBERT 1-8C5         | SENE-8-3S-5W    | DUCHESNE      | ALTAMONT          |                                  |
| 27 | 4301330294     | FRESTON ST 1-8B1           | NESW-8-2S-1W    | DUCHESNE      | BLUEBELL          |                                  |

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**DEVON ENERGY PRODUCTION COMPANY, L.P.****UTAH PROPERTIES**DIVISION OF  
OIL, GAS AND MINING

|    | <u>API NO.</u> | <u>WELL NAME &amp; NO.</u>   | <u>LOCATION</u> | <u>COUNTY</u> | <u>FIELD NAME</u> | <u>LEASE NO. /<br/>AGREEMENT NO.</u> |
|----|----------------|------------------------------|-----------------|---------------|-------------------|--------------------------------------|
| 28 | 4301330297     | GEORGE MURRAY 1-16B1         | SEnw-16-2S-1W   | DUCHESNE      | BLUEBELL          |                                      |
| 29 | 4301330307     | UTE ALLOTTED 1-36Z2          | NWSE-36-1N-2W   | DUCHESNE      | BLUEBELL          | 1420H621676 / 9C124                  |
| 30 | 4301330347     | LAMICQ URRUTY U 4-5A2        | SEnw-5-1S-2W    | DUCHESNE      | BLUEBELL          |                                      |
| 31 | 4301330359     | H G COLTHARP 1-15B1          | SEnw-15-2S-1W   | DUCHESNE      | BLUEBELL          |                                      |
| 32 | 4301330369     | STATE 3-18A1                 | NESW-18-1S-1W   | DUCHESNE      | BLUEBELL          | 9C142                                |
| 33 | 4301330564     | D L GALLOWAY 1-14B2          | SWNE-14-2S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 34 | 4301330807     | MARGUERITE 2-8B2             | SEnw-8-2S-2W    | DUCHESNE      | BLUEBELL          | 96102                                |
| 35 | 4301330809     | LAMICQ 2-6B1                 | NWSE-6-2S-1W    | DUCHESNE      | BLUEBELL          |                                      |
| 36 | 4301330821     | DILLMAN 2-28A2               | SWNE-28-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 37 | 4301330903     | HAMBLIN 2-26A2               | SWNE-26-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 38 | 4301330912     | RACHEL JENSEN 2-16C5         | NENW-16-3S-5W   | DUCHESNE      | ALTAMONT          |                                      |
| 39 | 4301330921     | ROBERTSON UTE 2-2B2          | NENE-2-2S-2W    | DUCHESNE      | BLUEBELL          | 9682                                 |
| 40 | 4301330975     | JOHN 2-3B2                   | NWNE-3-2S-2W    | DUCHESNE      | BLUEBELL          |                                      |
| 41 | 4301330995     | LAMICQ ROBERTSON STATE 2-1B2 | SWNE-1-2S-2W    | DUCHESNE      | BLUEBELL          |                                      |
| 42 | 4301331009     | UTE 2-7A2                    | CNE-7-1S-2W     | DUCHESNE      | BLUEBELL          | 1420462811                           |
| 43 | 4301331147     | HATCH 2-3B1                  | SEnw-3-2S-1W    | DUCHESNE      | BLUEBELL          |                                      |
| 44 | 4301331151     | NORLING 2-9B1                | SWSW-9-2S-1W    | DUCHESNE      | BLUEBELL          |                                      |
| 45 | 4301331184     | SHAW 2-27A2                  | SESW-27-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 46 | 4301331190     | LAMICQ URRUTY 4-17A2         | SEnw-17-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 47 | 4301331191     | LAMICQ 2-20A2                | SESE-20-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 48 | 4301331192     | BOREN 3-11A2                 | SWSW-11-1S-2W   | DUCHESNE      | BLUEBELL          | 96107                                |
| 49 | 4301331203     | FRESTON 2-8B1                | SWNE-8-2S-1W    | DUCHESNE      | BLUEBELL          |                                      |
| 50 | 4301331215     | WISSE 3-35A2                 | SWSW-35-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 51 | 4301331231     | MECCA 2-8A2                  | SESE-8-1S-2W    | DUCHESNE      | BLUEBELL          |                                      |
| 52 | 4301331232     | MARK 2-25A2                  | NWNE-25-1S-2W   | DUCHESNE      | BLUEBELL          | NW537                                |
| 53 | 4301331233     | DUNCAN 4-12A2                | SWNW-12-1S-2W   | DUCHESNE      | BLUEBELL          | UTU77363                             |
| 54 | 4301331235     | SWYKES 2-21A2                | NWNW-21-1S-2W   | DUCHESNE      | BLUEBELL          | NW590                                |

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**DEVON ENERGY PRODUCTION COMPANY, L.P.**DIVISION OF  
OIL, GAS AND MINING**UTAH PROPERTIES**

|    | <u>API NO.</u> | <u>WELL NAME &amp; NO.</u> | <u>LOCATION</u> | <u>COUNTY</u> | <u>FIELD NAME</u> | <u>LEASE NO. /<br/>AGREEMENT NO.</u> |
|----|----------------|----------------------------|-----------------|---------------|-------------------|--------------------------------------|
| 55 | 4301331238     | SHERMAN 2-12B2             | SWSE-12-2S-2W   | DUCHESNE      | BLUEBELL          | 9690                                 |
| 56 | 4301331245     | MILES 7-7B3                | SWNW-7-2S-3W    | DUCHESNE      | ALTAMONT          | 9675                                 |
| 57 | 4301331276     | DUNCAN 4-2A2               | NESE-2-1S-2W    | DUCHESNE      | BLUEBELL          |                                      |
| 58 | 4301331278     | HAMBLIN 3-9A2              | SENE-9-1S-2W    | DUCHESNE      | BLUEBELL          |                                      |
| 59 | 4301331285     | DUNCAN 3-7A1               | NWNW-7-1S-1W    | DUCHESNE      | BLUEBELL          |                                      |
| 60 | 4301331286     | BAR F 2-5B1                | SWSE-5-2S-1W    | DUCHESNE      | BLUEBELL          |                                      |
| 61 | 4301331299     | CORNABY 2-14A2             | NENE-14-1S-2W   | DUCHESNE      | BLUEBELL          | NW498                                |
| 62 | 4301331317     | MITCHELL 2-4B1             | SESW-4-2S-1W    | DUCHESNE      | BLUEBELL          | 9662                                 |
| 63 | 4301331321     | SMITH 2-9C5                | SWSW-9-3S-5W    | DUCHESNE      | ALTAMONT          |                                      |
| 64 | 4301331322     | LORANGER 2-24A2            | N/2NE-24-1S-2W  | DUCHESNE      | BLUEBELL          |                                      |
| 65 | 4301331325     | UTE 2-6B3                  | SWSW-6-2S-3W    | DUCHESNE      | ALTAMONT          | 1420H621858 / 9651                   |
| 66 | 4301331326     | MCELPRANG 2-30A1           | SWSW-30-1S-1W   | DUCHESNE      | BLUEBELL          | NW625                                |
| 67 | 4301331327     | SMITH 2-7C5                | NESW-7-3S-5W    | DUCHESNE      | ALTAMONT          | 1420H622389                          |
| 68 | 4301331328     | SMITH 2-18C5               | SWSE-18-3S-5W   | DUCHESNE      | ALTAMONT          | 1420H622392                          |
| 69 | 4301331329     | UTE 2-24A3                 | SWNW-24-1S-3W   | DUCHESNE      | BLUEBELL          | 1420H621761                          |
| 70 | 4301331330     | UTE 5-19A2                 | NWNW-19-1S-2W   | DUCHESNE      | BLUEBELL          | 1420H621751                          |
| 71 | 4301331332     | EDWARDS 3-10B1             | SWSW-10-2S-1W   | DUCHESNE      | BLUEBELL          |                                      |
| 72 | 4301331333     | SUNDANCE 4-15A2            | SWNE-15-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 73 | 4301331334     | LORANGER 6-22A2            | SWSW-22-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 74 | 4301331335     | COX 2-36A2                 | NWNW-36-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 75 | 4301331338     | SMITH 2-6C5                | SESW-6-3S-5W    | DUCHESNE      | ALTAMONT          | 1420H622388 / UTU70553               |
| 76 | 4301331341     | FRESTON 2-7B1              | SENE-7-2S-1W    | DUCHESNE      | BLUEBELL          | 1420H621970 / 9686                   |
| 77 | 4301331356     | PEARSON 2-11B2             | SENE-11-2S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 78 | 4301331378     | CHAPMAN 2-4B2              | SWNW-4-2S-2W    | DUCHESNE      | BLUEBELL          |                                      |
| 79 | 4301331390     | LAMB 2-16A2                | NENE-16-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 80 | 4301331393     | LABRUM 2-23A2              | SWSW-23-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 81 | 4301331820     | POWELL 2-16B1              | NENE-16-2S-1W   | DUCHESNE      | BLUEBELL          |                                      |

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**UTAH PROPERTIES**

|    | <u>API NO.</u> | <u>WELL NAME &amp; NO.</u> | <u>LOCATION</u> | <u>COUNTY</u> | <u>FIELD NAME</u> | <u>LEASE NO. /<br/>AGREEMENT NO.</u> |
|----|----------------|----------------------------|-----------------|---------------|-------------------|--------------------------------------|
| 82 | 4304730164     | ROBERTSON UTE ST 1-12B1    | SWNE-12-2S-1W   | UNITAH        | BLUEBELL          | 96101                                |
| 83 | 4304730176     | MAY UTE FEDERAL 1-13B1     | NWSE-13-2S-1W   | UNITAH        | BLUEBELL          | NW673                                |
| 84 | 4304731981     | COOK 1-26B1                | SWSW-26-2S-1W   | UNITAH        | BLUEBELL          | UTU68998                             |
| 85 | 4304732178     | CHRISTIANSEN 2-12B1        | SWSE-12-2S-1W   | UNITAH        | BLUEBELL          | 96101                                |
| 86 | 4304732351     | BALLARD 2-15B1             | SENE-15-2S-1W   | UNITAH        | BLUEBELL          |                                      |
| 87 | 4304732744     | RICH 2-13B1                | NWNW-13-2S-1W   | UNITAH        | BLUEBELL          | NW673                                |
| 88 | 4301320255     | SWD 4-11A2                 | NWNW-11-1S-2W   | DUCHESNE      | BLUEBELL          | 96107                                |
| 89 | 4301330021     | SWD 1-3A2                  | SESE-3-1S-2W    | DUCHESNE      | BLUEBELL          |                                      |
| 90 | 4301330346     | SWD 2-28A2                 | NWSE-28-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 91 | 4301330367     | SWD 2-10B1                 | NWNW-10-2S-1W   | DUCHESNE      | BLUEBELL          |                                      |
| 92 | 4301330389     | SWD 2-26A2                 | NESW-26-1S-2W   | DUCHESNE      | BLUEBELL          |                                      |
| 93 | 4301330388     | SWD 2-17C5                 | SENE-17-3S-5W   | DUCHESNE      | BLUEBELL          |                                      |

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DIVISION OF  
OIL, GAS AND MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**8/29/2014**

|   |   |
|---|---|
| <b>FROM: (Old Operator):</b><br>DEVON ENERGY PRODUCTION COMPANY L.P. N1275<br>333 WEST SHERIDAN AVENUE<br>OKLAHOMA CITY OK 73102-5015 | <b>TO: (New Operator):</b><br>LINN OPERATING INC N4115<br>1999 BROADWAY STE 3700<br>DENVER CO 80202<br><br>303-999-4275 |
|---|---|

| WELL NAME         | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List |     |     |     |        |           |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- Is the new operator registered in the State of Utah:            Business Number: 9031632-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

**COMMENTS:**

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115  
 Effective 8/29/2014

| Well Name                 | Section | Township | Range AP | API Number | Entity | Mineral Lease | Well Type | Well Status |
|---------------------------|---------|----------|----------|------------|--------|---------------|-----------|-------------|
| SWD 4-11A2                | 11      | 010S     | 020W     | 4301320255 | 99990  | Fee           | WD        | A           |
| VIRGIL MECHAM 1-11A2      | 11      | 010S     | 020W     | 4301330009 | 5760   | Fee           | WD        | A           |
| 1-3A2                     | 3       | 010S     | 020W     | 4301330021 | 99990  | Fee           | WD        | A           |
| BLUEBELL 2-28A2           | 28      | 010S     | 020W     | 4301330346 | 99990  | Fee           | WD        | A           |
| SALERATUS 2-17C5          | 17      | 030S     | 050W     | 4301330388 | 99990  | Fee           | WD        | A           |
| CENTRAL BLUEBELL 2-26A2   | 26      | 010S     | 020W     | 4301330389 | 99990  | Fee           | WD        | A           |
| BALLARD 2-15B1            | 15      | 020S     | 010W     | 4304732351 | 11476  | Fee           | WD        | A           |
| GALLOWAY #3-14B2          | 14      | 020S     | 020W     | 4301351741 |        | Fee           | OW        | APD         |
| GALLOWAY #3-12B2          | 12      | 020S     | 020W     | 4301351742 |        | Fee           | OW        | APD         |
| GALLOWAY 4-14B2           | 14      | 020S     | 020W     | 4301351818 |        | Fee           | OW        | APD         |
| MORRIS #3-8B1             | 8       | 020S     | 010W     | 4301351836 |        | State         | OW        | APD         |
| FRITZ #3-24A2             | 24      | 010S     | 020W     | 4301351837 |        | Fee           | OW        | APD         |
| GALLOWAY #2-14B2          | 14      | 020S     | 020W     | 4301351739 | 19044  | Fee           | OW        | DRL         |
| EMERALD 2-32A1            | 32      | 010S     | 010W     | 4301350059 | 17980  | Fee           | OW        | OPS         |
| CLYDE MURRAY 1-2A2        | 2       | 010S     | 020W     | 4301330005 | 5876   | Fee           | OW        | P           |
| VICTOR C BROWN 1-4A2      | 4       | 010S     | 020W     | 4301330011 | 5780   | Fee           | OW        | P           |
| DOUG BROWN 2-4A2          | 4       | 010S     | 020W     | 4301330017 | 5840   | Fee           | OW        | P           |
| L BOREN U 3-15A2          | 15      | 010S     | 020W     | 4301330086 | 5755   | Fee           | OW        | P           |
| LAMICQ-URTY U 3-17A2      | 17      | 010S     | 020W     | 4301330099 | 5745   | Fee           | OW        | P           |
| L BOREN U 5-22A2          | 22      | 010S     | 020W     | 4301330107 | 5900   | Fee           | OW        | P           |
| L BOREN U 4-23A2          | 23      | 010S     | 020W     | 4301330115 | 5905   | Fee           | OW        | P           |
| TOMLINSON FED 1-25A2      | 25      | 010S     | 020W     | 4301330120 | 5535   | Federal       | OW        | P           |
| WOODWARD 1-21A2           | 21      | 010S     | 020W     | 4301330130 | 5665   | Fee           | OW        | P           |
| LAMICQ 1-20A2             | 20      | 010S     | 020W     | 4301330133 | 5400   | Fee           | GW        | P           |
| L RBRTSN ST 1-1B2         | 1       | 020S     | 020W     | 4301330200 | 5410   | State         | OW        | P           |
| SMITH ALBERT 1-8C5        | 8       | 030S     | 050W     | 4301330245 | 5490   | Fee           | OW        | P           |
| FRESTON ST 1-8B1          | 8       | 020S     | 010W     | 4301330294 | 5345   | Fee           | OW        | P           |
| GEORGE MURRAY 1-16B1      | 16      | 020S     | 010W     | 4301330297 | 5950   | Fee           | OW        | P           |
| LAMICQ-URTY U 4-5A2       | 5       | 010S     | 020W     | 4301330347 | 5845   | Fee           | OW        | P           |
| H G COLTHARP 1-15B1       | 15      | 020S     | 010W     | 4301330359 | 5945   | Fee           | OW        | P           |
| STATE 3-18A1              | 18      | 010S     | 010W     | 4301330369 | 5810   | Fee           | OW        | P           |
| LAMICQ 2-6B1              | 6       | 020S     | 010W     | 4301330809 | 2301   | Fee           | OW        | P           |
| DILLMAN 2-28A2            | 28      | 010S     | 020W     | 4301330821 | 5666   | Fee           | OW        | P           |
| HAMBLIN 2-26-A2           | 26      | 010S     | 020W     | 4301330903 | 5361   | Fee           | OW        | P           |
| JOHN 2-3-B2               | 3       | 020S     | 020W     | 4301330975 | 5387   | Fee           | OW        | P           |
| LAMICQ-ROBERTSON ST 2-1B2 | 1       | 020S     | 020W     | 4301330995 | 5412   | Fee           | OW        | P           |
| UTE TRIBAL 2-7A2          | 7       | 010S     | 020W     | 4301331009 | 5836   | Indian        | OW        | P           |
| HATCH 2-3B1               | 3       | 020S     | 010W     | 4301331147 | 10615  | Fee           | OW        | P           |
| NORLING 2-9B1             | 9       | 020S     | 010W     | 4301331151 | 10616  | Fee           | OW        | P           |
| SHAW 2-27A2               | 27      | 010S     | 020W     | 4301331184 | 10753  | Fee           | OW        | P           |
| LAMICQ-URRITY 4-17A2      | 17      | 010S     | 020W     | 4301331190 | 10764  | Fee           | OW        | P           |
| LAMICQ 2-20A2             | 20      | 010S     | 020W     | 4301331191 | 10794  | Fee           | OW        | P           |
| FRESTON 2-8B1             | 8       | 020S     | 010W     | 4301331203 | 10851  | Fee           | OW        | P           |
| WISSE 3-35A2              | 35      | 010S     | 020W     | 4301331215 | 10925  | Fee           | OW        | P           |
| MECCA 2-8A2               | 8       | 010S     | 020W     | 4301331231 | 10981  | Fee           | OW        | P           |
| SWYKES 2-21A2             | 21      | 010S     | 020W     | 4301331235 | 10998  | Fee           | OW        | P           |
| SHERMAN 2-12B2            | 12      | 020S     | 020W     | 4301331238 | 11009  | Fee           | OW        | P           |
| DUNCAN 4-2A2              | 2       | 010S     | 020W     | 4301331276 | 11258  | Fee           | GW        | P           |
| HAMBLIN 3-9A2             | 9       | 010S     | 020W     | 4301331278 | 11094  | Fee           | GW        | P           |
| BAR-F 2-5B1               | 5       | 020S     | 010W     | 4301331286 | 11113  | Fee           | OW        | P           |
| SMITH 2-9C5               | 9       | 030S     | 050W     | 4301331321 | 11245  | Fee           | OW        | P           |
| LORANGER 2-24A2           | 24      | 010S     | 020W     | 4301331322 | 11244  | Fee           | OW        | P           |
| UTE 2-6B3                 | 6       | 020S     | 030W     | 4301331325 | 11446  | Indian        | OW        | P           |
| MCELPRANG 2-30A1          | 30      | 010S     | 010W     | 4301331326 | 11252  | Fee           | OW        | P           |

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115  
 Effective 8/29/2014

| Well Name                | Section | Township | Range AP | API Number | Entity | Mineral Lease | Well Type | Well Status |
|--------------------------|---------|----------|----------|------------|--------|---------------|-----------|-------------|
| SMITH 2-7C5              | 7       | 030S     | 050W     | 4301331327 | 11324  | Indian        | OW        | P           |
| SMITH 2-18C5             | 18      | 030S     | 050W     | 4301331328 | 11336  | Indian        | OW        | P           |
| UTE 2-24A3               | 24      | 010S     | 030W     | 4301331329 | 11339  | Indian        | OW        | P           |
| UTE 5-19A2               | 19      | 010S     | 020W     | 4301331330 | 11277  | Indian        | OW        | P           |
| EDWARDS 3-10B1           | 10      | 020S     | 010W     | 4301331332 | 11264  | Fee           | OW        | P           |
| SUNDANCE 4-15A2          | 15      | 010S     | 020W     | 4301331333 | 11269  | Fee           | OW        | P           |
| LORANGER 6-22A2          | 22      | 010S     | 020W     | 4301331334 | 11335  | Fee           | OW        | P           |
| COX 2-36A2               | 36      | 010S     | 020W     | 4301331335 | 11330  | Fee           | OW        | P           |
| SMITH 2-6C5              | 6       | 030S     | 050W     | 4301331338 | 11367  | Indian        | OW        | P           |
| FRESTON 2-7B1            | 7       | 020S     | 010W     | 4301331341 | 11338  | Fee           | OW        | P           |
| PEARSON 2-11B2           | 11      | 020S     | 020W     | 4301331356 | 11359  | Fee           | OW        | P           |
| CHAPMAN 2-4B2            | 4       | 020S     | 020W     | 4301331378 | 11485  | Fee           | OW        | P           |
| LAMB 2-16A2              | 16      | 010S     | 020W     | 4301331390 | 11487  | Fee           | OW        | P           |
| LABRUM 2-23A2            | 23      | 010S     | 020W     | 4301331393 | 11514  | Fee           | OW        | P           |
| POWELL 2-16B1            | 16      | 020S     | 010W     | 4301331820 | 12342  | Fee           | OW        | P           |
| BOWMAN 5-5A2             | 5       | 010S     | 020W     | 4301332202 | 13043  | Fee           | OW        | P           |
| BOREN 4-9A2              | 9       | 010S     | 020W     | 4301332203 | 13079  | Fee           | OW        | P           |
| BLANCHARD 3-10A2         | 10      | 010S     | 020W     | 4301332223 | 13149  | Fee           | OW        | P           |
| SQUIRES 3-8A2            | 8       | 010S     | 020W     | 4301332227 | 13176  | Fee           | OW        | P           |
| BROWN 3-4A2              | 4       | 010S     | 020W     | 4301332684 | 14673  | Fee           | OW        | P           |
| GALLOWAY 3-11B2          | 11      | 020S     | 020W     | 4301334304 | 18527  | Fee           | OW        | P           |
| OWL AND THE HAWK 3-9C5   | 9       | 030S     | 050W     | 4301351214 | 18649  | Fee           | OW        | P           |
| Bingham #3-4B1           | 4       | 020S     | 010W     | 4301351464 | 18825  | Fee           | OW        | P           |
| RED MOUNTAIN 3-5B1       | 5       | 020S     | 010W     | 4301351632 | 18954  | Fee           | OW        | P           |
| MECHAM #3-1B2            | 1       | 020S     | 020W     | 4301351844 | 19082  | State         | OW        | P           |
| MIKE AND SHELLEY #3-4B2  | 4       | 020S     | 020W     | 4301351845 | 19083  | Fee           | OW        | P           |
| RBRTSN UTE ST 1-12B1     | 12      | 020S     | 010W     | 4304730164 | 5475   | Fee           | OW        | P           |
| MAY UTE FED 1-13B1       | 13      | 020S     | 010W     | 4304730176 | 5435   | Fee           | OW        | P           |
| COOK 1-26B1              | 26      | 020S     | 010W     | 4304731981 | 11212  | Fee           | OW        | P           |
| CHRISTIANSEN 2-12B1      | 12      | 020S     | 010W     | 4304732178 | 11350  | Fee           | OW        | P           |
| RICH 2-13B1              | 13      | 020S     | 010W     | 4304732744 | 12046  | Fee           | OW        | P           |
| THOMAS 4-10B1            | 10      | 020S     | 010W     | 4304734080 | 13284  | Fee           | OW        | P           |
| HAMAKER 3-12B1           | 12      | 020S     | 010W     | 4304752294 | 18650  | Fee           | OW        | P           |
| BETTS 2-26B1             | 26      | 020S     | 010W     | 4304752435 | 18698  | Fee           | OW        | P           |
| STATE 1-10A2 (3-10C)     | 10      | 010S     | 020W     | 4301330006 | 5860   | State         | GW        | S           |
| L BOREN U 6-16A2         | 16      | 010S     | 020W     | 4301330123 | 5750   | Fee           | OW        | S           |
| UTE TRIBAL 1-6B3         | 6       | 020S     | 030W     | 4301330136 | 5705   | Indian        | OW        | S           |
| MAUREL TAYLOR FEE 1-36A2 | 36      | 010S     | 020W     | 4301330143 | 5525   | Fee           | OW        | S           |
| CAMPBELL UTE ST 1-7B1    | 7       | 020S     | 010W     | 4301330236 | 5295   | Indian        | OW        | S           |
| D L GALLOWAY 1-14B2      | 14      | 020S     | 020W     | 4301330564 | 5965   | Fee           | OW        | S           |
| MARK 2-25A2              | 25      | 010S     | 020W     | 4301331232 | 10986  | Fee           | OW        | S           |
| MITCHELL 2-4B1           | 4       | 020S     | 010W     | 4301331317 | 11231  | Fee           | OW        | S           |

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**See Attached Well List**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:  
**See Attached Well List**

9. API NUMBER:

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER **See Attached Well List**

2. NAME OF OPERATOR:  
**LINN OPERATING, INC** **N4115**

3. ADDRESS OF OPERATOR:  
**1999 Broadway, Suite 3700** CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 999-4275**

10. FIELD AND POOL, OR WILDCAT:  
**Bluebell/Altamont**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: **Duchesne/Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

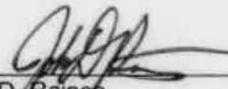
| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION               |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                    |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____              | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                         |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                               |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                               |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                              |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                              |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <b>CHANGE OF OPERATOR</b> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |
|  |   |   |  |
|  |   |   |  |
|  |   |   |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

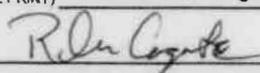
Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP **N1275**  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

  
John D. Raines  
Vice President

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SEP 16 2014

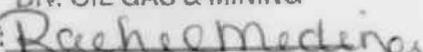
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **Russell des Cognets II** TITLE **Asset Manager**  
SIGNATURE  DATE **9/8/14**

(This space for State use only) **APPROVED**

**OCT 08 2014**

(5/2000)

DIV. OIL GAS & MINING  
BY: 

(See Instructions on Reverse Side)

Devon Energy Production Company, LP  
Existing Well List for State/Fee/Indian Leases

| Well Name               | API #        | Legal Location | Producing Status | Well Type | Lease Type | Field             | State | County   |
|-------------------------|--------------|----------------|------------------|-----------|------------|-------------------|-------|----------|
| BAR F 2-5B1             | 430133128600 | 005-002S-001W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BINGHAM 3-4B1           | 430135146400 | 004-002S-001W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BLANCHARD 3-10A2        | 430133222300 | 010-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BOREN 1-14A2            | 430133003500 | 014-001S-002W  | Shut-In          | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BOREN 3-11A2            | 430133119200 | 011-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BOREN 3-15A2            | 430133008600 | 015-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BOREN 4-23A2            | 430133011500 | 023-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BOREN 4-9A2             | 430133220300 | 009-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BOREN 5-22A2            | 430133010700 | 022-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BOREN 6-16A2            | 430133012300 | 016-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BOWMAN 5-5A2            | 430133220200 | 005-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BROWN DOUG 2-4A2        | 430133001700 | 004-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BROWN VICTOR C 1-4A2    | 430133001100 | 004-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| BROWN 3-4A2             | 430133268400 | 004-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| CAMPBELL UTE ST 1-7B1   | 430133023600 | 007-002S-001W  | Shut-In          | OIL       | INDIAN     | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| CHAPMAN 2-4B2           | 430133137800 | 004-002S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| CLYDE MURRAY 1-2A2      | 430133000500 | 002-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| COLTHARP 1-15B1         | 430133035900 | 015-002S-001W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| CORNABY 2-14A2 (RECOMP) | 430133129900 | 014-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| COX 2-36A2              | 430133133500 | 036-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| DILLMAN 2-28A2          | 430133082100 | 028-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| DUNCAN 4-2A2            | 430133127600 | 002-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| EDWARDS 3-10B1          | 430133133200 | 010-002S-001W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| FRESTON STATE 1-8B1     | 430133029400 | 008-002S-001W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| FRESTON 2-7B1           | 430133134100 | 007-002S-001W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| FRESTON 2-8B1           | 430133120300 | 008-002S-001W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| GALLOWAY 1-14B2         | 430133056400 | 014-002S-002W  | Shut-In          | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| GALLOWAY 3-11B2         | 430133430400 | 011-002S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| HAMBLIN 2-26A2          | 430133090300 | 026-001S-002W  | Shut-In          | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| HAMBLIN 3-9A2           | 430133127800 | 009-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| HATCH 2-3B1             | 430133114700 | 003-002S-001W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| JOHN 2-3B2              | 430133097500 | 003-002S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| LABRUM 2-23A2           | 430133139300 | 023-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| LAMB 2 16A2             | 430133139000 | 016-001S-002W  | Producing        | OIL       | FEE        | BLUEBELL ALTAMONT | UT    | DUCHESNE |
| LAMICQ ROBERTSON 1-1B2  | 430133020000 | 001-002S-002W  | Producing        | OIL       | STATE      | BLUEBELL ALTAMONT | UT    | DUCHESNE |

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DIV OF OIL, GAS & MINING

|                            |              |               |           |     |        |                   |    |          |
|----------------------------|--------------|---------------|-----------|-----|--------|-------------------|----|----------|
| LAMICQ ROBERTSON 2-1B2     | 430133099500 | 001-002S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| LAMICQ URRUTY 3-17A2       | 430133009900 | 017-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| LAMICQ URRUTY 4-17A2       | 430133119000 | 017-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| LAMICQ URRUTY 4-5A2        | 430133034700 | 005-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| LAMICQ 1-20A2              | 430133013300 | 020-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| LAMICQ 2-20A2              | 430133119100 | 020-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| LAMICQ 2-6B1               | 430133080900 | 006-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| LORANGER 2-24A2            | 430133132200 | 024-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| LORANGER 6-22A2            | 430133133400 | 022-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| MARK 2 25A2                | 430133123200 | 025-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| MCELPRANG 2-30A1           | 430133132600 | 030-001S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| MECCA 2-8A2                | 430133123100 | 008-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| MECHAM VIRGIL B 1-11A2 SWD | 430133000900 | 011-001S-002W | Injecting | SWD | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| MECHAM 3-1B2               | 430135184400 | 1-2S-2W       | Producing | OIL | STATE  | BLUEBELL ALTAMONT | UT | DUCHESNE |
| MIKE AND SHELLEY 3-4B2     | 430135184500 | 4-2S-2W       | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| MITCHELL 2-4B1             | 430133131700 | 004-002S-001W | Shut-In   | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| MURRAY GEORGE 1-16B1       | 430133029700 | 016-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| NORLING 2-9B1              | 430133115100 | 009-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| OWL AND THE HAWK 3-9C5     | 430135121400 | 9-003S-005W   | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| PEARSON 2-11B2             | 430133135600 | 011-002S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| POWELL 2 16B1              | 430133182000 | 016-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| RED MOUNTAIN 3-5B1         | 430135163200 | 05-2S-1W      | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SHAW 2-27A2                | 430133118400 | 027-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SHERMAN 2-12B2             | 430133123800 | 012-002S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SMITH ALBERT 1-8C5         | 430133024500 | 008-003S-005W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SMITH 2-18C5               | 430133132800 | 018-003S-005W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SMITH 2-6C5                | 430133133800 | 006-003S-005W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SMITH 2-7C5                | 430133132700 | 007-003S-005W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SMITH 2-9C5                | 430133132100 | 009-003S-005W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SQUIRES 3-8A2              | 430133222700 | 008-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| STATE 1-10A2               | 430133000600 | 010-001S-002W | Producing | OIL | STATE  | BLUEBELL ALTAMONT | UT | DUCHESNE |
| STATE 3-18A1               | 430133036900 | 018-001S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SUNDANCE 4 15A2 (BOREN)    | 430133133300 | 015-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SWD ANDERSON 2-28A2        | 430133034600 | 028-001S-002W | Injecting | SWD | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SWD HAMBLIN 2-26A2         | 430133038900 | 026-001S-002W | Injecting | SWD | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SWD SALERATUS 2-17C5       | 430133038800 | 017-003S-005W | Injecting | SWD | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SWD 1-3A2                  | 430133002100 | 003-001S-002W | Injecting | SWD | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| SWD 4-11A2                 | 430132025500 | 011-001S-002W | Injecting | SWD | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |

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DIV. OF OIL, GAS & MINING

|                            |              |               |           |     |        |                   |    |          |
|----------------------------|--------------|---------------|-----------|-----|--------|-------------------|----|----------|
| SWYKES 2 21A2              | 430133123500 | 021-0015-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| TAYLOR MAUREL FEE 1-36A2   | 430133014300 | 036-0015-002W | Shut-In   | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| TOMLINSON 1 25A2           | 430133012000 | 025-0015-002W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| UTE TRIBAL 2-7A2           | 430133100900 | 007-0015-002W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| UTE TRIBAL 5-19A2          | 430133133000 | 019-0015-002W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| UTE 1-6B3                  | 430133013600 | 006-0025-003W | Shut-In   | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| UTE 2-24A3                 | 430133132900 | 024-0015-003W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| UTE 2-6B3                  | 430133132500 | 006-0025-003W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| WISSE 3-35A2               | 430133121500 | 035-0015-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| WOODWARD 1-21A2            | 430133013000 | 021-0015-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| BALLARD 2-15B1 SWD         | 430473235100 | 015-0025-001W | Injecting | SWD | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| BETTS 2-26B1               | 430475243500 | 26-25-1W      | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| CHRISTENSEN 2-12B1         | 430473217800 | 012-0025-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| COOK 1-26B1                | 430473198100 | 026-0025-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| HAMAKER 3-12B1             | 430475229400 | 12-25-1W      | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| MAY UTE FED 1-13B1         | 430473017600 | 013-0025-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| RICH 2-13B1                | 430473274400 | 013-0025-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| ROBERTSON UTE STATE 1-12B1 | 430473016400 | 012-0025-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| THOMAS 4-10B1              | 430473408000 | 010-0025-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |

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DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**See Attached Well List**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:  
**See Attached Well List**

9. API NUMBER:

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER See Attached Well List

2. NAME OF OPERATOR:  
**LINN OPERATING, INC**

3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4275

4. LOCATION OF WELL: FOOTAGES AT SURFACE: COUNTY: **Duchsene**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH**

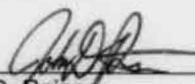
**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

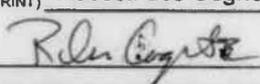
| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION               |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                    |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                         |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                               |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                               |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____              | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                              |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                              |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |
|  |   |   |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

  
\_\_\_\_\_  
John D. Raines  
Vice President

NAME (PLEASE PRINT) Russell des Cognets II TITLE Asset Manager  
SIGNATURE  DATE 9/22/14

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OCT 08 2014

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(5/2000) DIV. OIL GAS & MINING (See Instructions on Reverse Side)  
BY: Rachael Medina DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

|  |  |   |
|--|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>   |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:     |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:       |
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____  |  | 7. UNIT or CA AGREEMENT NAME:               |
| 2. NAME OF OPERATOR:<br>LINN OPERATING, INC.   |  | 8. WELL NAME and NUMBER:<br>Misc.           |
| 3. ADDRESS OF OPERATOR:<br>1999 Broadway, Ste #3700 City Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4016  |  | 9. API NUMBER:                              |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: COUNTY: UINTAH<br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W STATE: UTAH  |  | 10. FIELD AND POOL, OR WILDCAT:<br>Bluebell |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION   |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL  |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON   |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR   |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE   |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL  |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF  |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u><br><u>Change of Operator</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

|                                       |  |
|---------------------------------------|--|
| 43-013-31192 BOREN 3-11A2             | Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11            |
| 43-013-51846 MIKE AND SHELLEY #4-14A2 | Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14 |
| 43-013-31299 CORNABY 2-14A2           | Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14            |
| 43-013-30035 FLY/DIA L BOREN 1-14A2   | Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14              |

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

|  |   |
|--|---|
| NAME (PLEASE PRINT) <u>Debbie Chan</u> | TITLE <u>Reg. Compliance Supervisor</u> |
| SIGNATURE                              | DATE <u>9/23/2014</u>                   |

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(5/2009)

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