

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

3. Lease Designation and Serial No.

Fee Land

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Dastrup

9. Well No.

2-30A3

10. Field and Pool, or Wildcat

Altamont/Wasatch 055

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 30, T1S, R3W

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

**CONFIDENTIAL**

1a. Type of Work

DRILL

DEEPEEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address of Operator

P.O. Box 290, Neola, Utah 84053

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

SW 1/4 SW 1/4 1250' FSL & 1229' FWL  
At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office\*

1 1/2 miles East and 1/4 mile North of Altamont, Utah

15. Distance from proposed\* location to nearest property or lease line, ft.

1229' FWL

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

Wasatch 3301'

19. Proposed depth

15,000' WSTC

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ungraded Ground Level: 6357'

22. Approx. date work will start\*

Within 5 days of APD approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
13 1/2"	10 3/4"	40.5#	3500'	2550 cu/ft
9 7/8"	7"	26#	11,500'	4200 cu/ft
6 1/8"	5"	18#	11,500'-15,000'	330 cu/ft

- Enclosed Attachment:
  - Certified Location Plat
  - Drilling Plan
  - BOP Schematic
  - Area Topography Map
  - Schematic of location and rig

2. Water Permit will be secured prior to spudding well.

3. An AFE has been prepared and a copy sent to joint holders for approval.

4. Pennzoil requests that all information and data from this well be held CONFIDENTIAL for that period of time permitted by law and regulation.

RECEIVED

JUN 05 1991

DIVISION OF OIL, GAS & MINING  
TECHNICAL SERVICES  
Engr. [Signature] 6-24-91  
Cool. [Signature] 6/12/91  
Surface [Signature] 6/17/91

Danny L. Laman

Office: (801) 353-4397

Home: (801) 789-7033

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

[Signature]

Title: Area Drilling Program

(This space for Federal or State office use)

Permit No.

43-013-31300

Approval Date

DATE:

6-24-91

Approved by

Conditions of approval, if any:

Title

BY:

[Signature]

WELL SPACING: 139-42

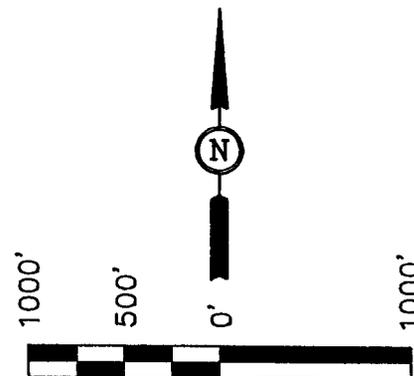
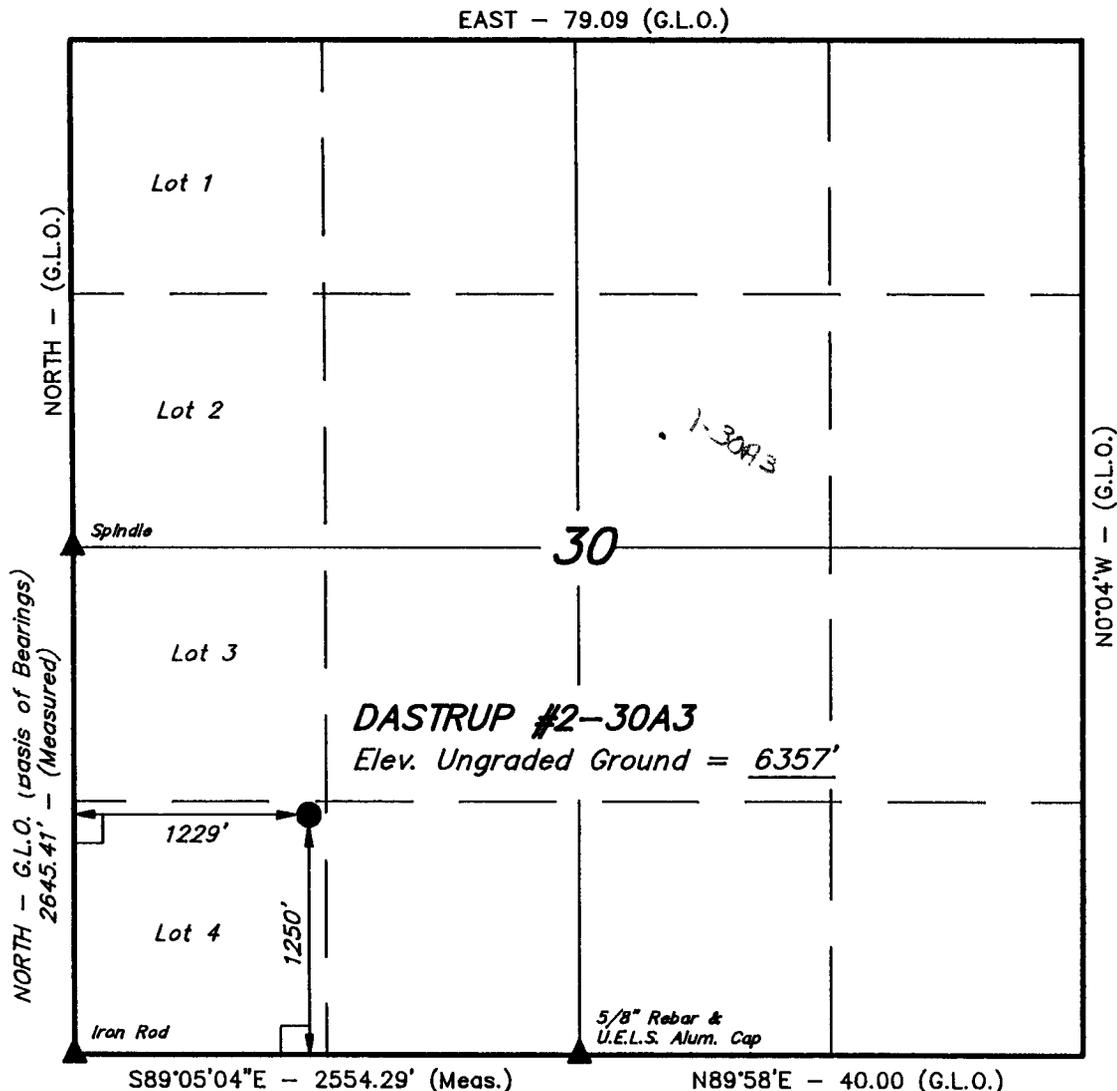
T1S, R3W, U.S.B.&M.

**PENNZOIL EXPLR. & PROD. CO.**

Well location, DASTRUP #2-30A3, located as shown in Lot 4 of Section 30, T1S, R3W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 30, T1S, R3W, U.S.B.&M. TAKEN FROM THE ALTAMONT QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6355 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Kay*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 5709  
 STATE OF UTAH

**UNTAH ENGINEERING & LAND SURVEYING**

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE 1" = 1000'	DATE 5-25-91
PARTY G.S. B.M. R.E.H.	REFERENCES G.L.O. PLAT - PREVIOUS BREAKDOWN
WEATHER WARM	FILE PENNZOIL EXPLR. & PROD. CO.

▲ = SECTION CORNERS LOCATED.

## DRILLING PLAN

OPERATOR: PENNZOIL EXPLORATION & PRODUCTION COMPANY  
WELL: Dastrup 2-30A3  
WELL LOCATION: 1250' FSL & 1229' FWL  
SW 1/4 SW 1/4 SEC. 30, T1S R3W  
Duchesne County, Utah

### 1. ESTIMATED TOPS AND IMPORTANT GEOLOGICAL FORMATIONS:

Top Green River	6405'
Green River Z	7385'
Mahagony Bench	8725'
TGR 3	10,165'
CP 70	11,305'
TU 2	11,585'
Wasatch 200	13,915'
Wasatch 215	14,335'
Wasatch 216	14,465'
TFL	14,785'
Total Depth	15,000'

### 2. ESTIMATED OIL AND WATER DEPTHS:

Water	NONE ANTICIPATED
TU 2	Oil @ 11,585'+-
Wasatch 200	Oil @ 13,915'+-
TFL	Oil @ 14,785'+-

### 3. HOLE SIZE, CASING, AND CEMENT PROGRAM:

- A. CONDUCTOR HOLE: 0' - 60'
- Drill a 36" hole to 60'.
  - Set 16" conductor pipe.
  - Cement with ready mix concrete at 6 bags per yard.
- B. SURFACE HOLE: 60' - 3500'
- Drill a 13 1/2" hole to 3500'.
  - Set 10 3/4" 40.5# K-55/S-80 STC.
  - Cement to surface with a lead slurry of a low density filler and tail in with 200 sks. Class "G".
- C. INTERMEDIATE HOLE: 3500' - 11,500'
- Drill a 9 7/8" hole to 11,500'.
  - Set 7" 26# N-80/S-95 LTC.
  - Cement to surface with a DVT at approximately 8700'.  
First stage: 50/50 Poz "G" with additives tailored for depth and temp. Second stage: A lead cement from approx. 6000' to surface with a low density filler and tail in with a 50/50 Poz. "G" tailored for depth and temp.

- A. PRODUCTION HOLE: 11,500' - 15,000'
  - a. Drill a 6 1/8" hole to 15,000'.
  - b. Hang a 5" 18# N-80 FL4S liner.
  - c. Cement liner with a Class "G" cement tailored for depth and temp.

4. OPERATOR'S PRESSURE CONTROL PLAN:

Figure no. 1 is a schematic of minimum BOP equipment.

The BOP equipment will be nipple up on the surface casing string and pressure tested prior to commence drilling.

- A. All rams and choke manifold will be tested to 5000 psi.
- b. Bag preventor will be tested to 50% of its rated working pressure.
- c. 7" casing strings will be tested to 4000 psi. or 0.2 psi/ft per depth, whichever is greater.
- d. Record all BOP test on tour reports.
- e. Retest BOP stack every 28 days.
- f. Fill up line above the bag preventer.
- g. Kill line located below the double BOP rams.

Operational Checks:

- a. Pipe rams will be closed and opened once each 24 hours.
- b. Blind rams will be closed and opened each time the drill string is pulled from the well bore.

5. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

- a. Upper and lower kelly cocks will be utilized.
- b. A full opening drill pipe stabbing valve.
- c. PVT equipment will be used to monitor the mud system when drilling the production hole.

6. PROPOSED DRILLING FLUID PROGRAM:

- A. SURFACE HOLE: 60' - 3500'
  - a. Drill from 60' to 300' with a 36 viscosity in steel pits. Then continue drilling with fresh water, circulating reserve pit using lime and flocculate to keep fluid clean.
  - b. All severe water flows will be contain with barite and gel.
- B. INTERMEDIATE HOLE: 3500' - 11,000'
  - a. Drill out with fresh water circulating reserve pit using lime and flocculate as needed to keep fluid clean. Barite, polymers, and gel will be used as wellbore dictates due to pressure or hole condition.
  - b. Final fluid properties: 8.5 /9.5 ppg., 30/35 vis.

- C. PRODUCTION HOLE: 11,500' - 15,000'
  - a. Drill out with the existing mud system. Barite, polymers, and gel will be used as wellbore dictates due to pressure and hole condition.
  - b. Final fluid properties: 13.0/13.5 ppg. 40/55 vis.  
8/10 wl. 20/30 yp.

7. WELL BORE EVALUATION:

- a. CORING: None Anticipated
- b. DRILL STEM TESTING: None Anticipated
- LOGS: Production hole
  - Dual Induction Lateral
  - Gamma Ray
  - Formation Density
  - BHC-Sonic Micro-SFL
  - Four Arm Caliper
- d. COMPLETION: The objective formation is one of the oil zones in the Wasatch Formation. Selected intervals will then be perforated and evaluated for stimulation work.

8. PRESSURE AND TEMPERATURES:

- a. No abnormal pressure or temperature have been noticed or reported in wells drilled in this area.
- b. Estimated bottom hole temperatures : 210 degrees
- c. Estimated bottom hole pressure: 8100 psi

9. ANTICIPATED STARTING DATE:

- a. Construction will probably start within 1 days of permit approval.
- b. The well will probably be spudded within 5 days of well site completion.

10. OTHER INFORMATION:

- a. Topography: Flatland.
- b. Soil Characteristics: Bentonitic clays and sand.
- c. Flora: Sagebrush
- d. Fauna: Domestic - None  
Wildlife - Deer, Grouse, etc.
- e. Surface Use: Nothing
- f. Surface Owner: Kent Dastrup (801) 454-3281

11. LEASEE'S OR OPERATOR'S REPRESENTATIVE:

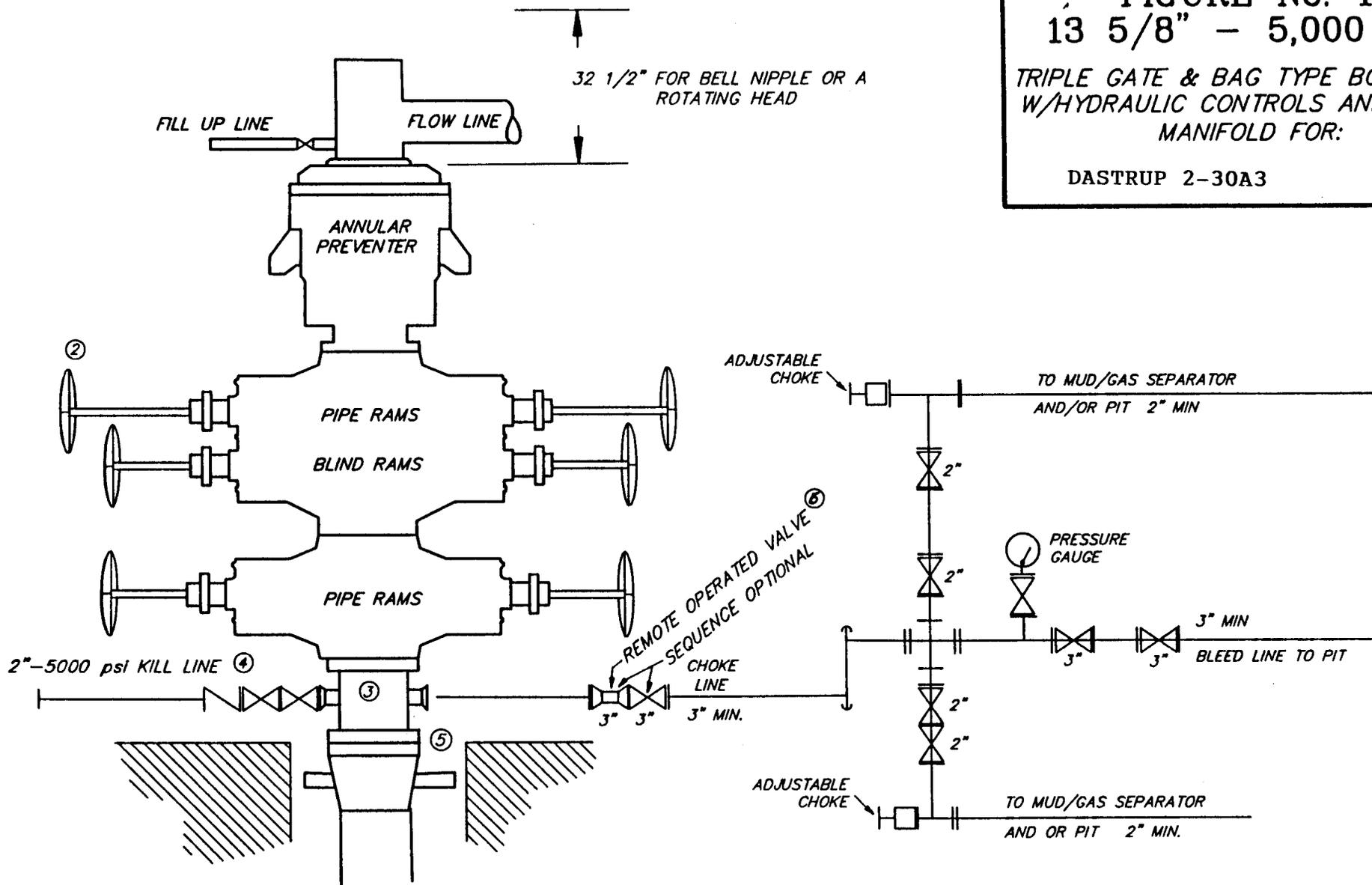
George P. SanFilippo, Vice President of Western Operations  
Danny L. Laman, Area Drilling Foreman (801) 353-4397

12. This well will be drilled per regulations as set forth by the State of Utah Natural Resource Oil, Gas, & Mining Division.

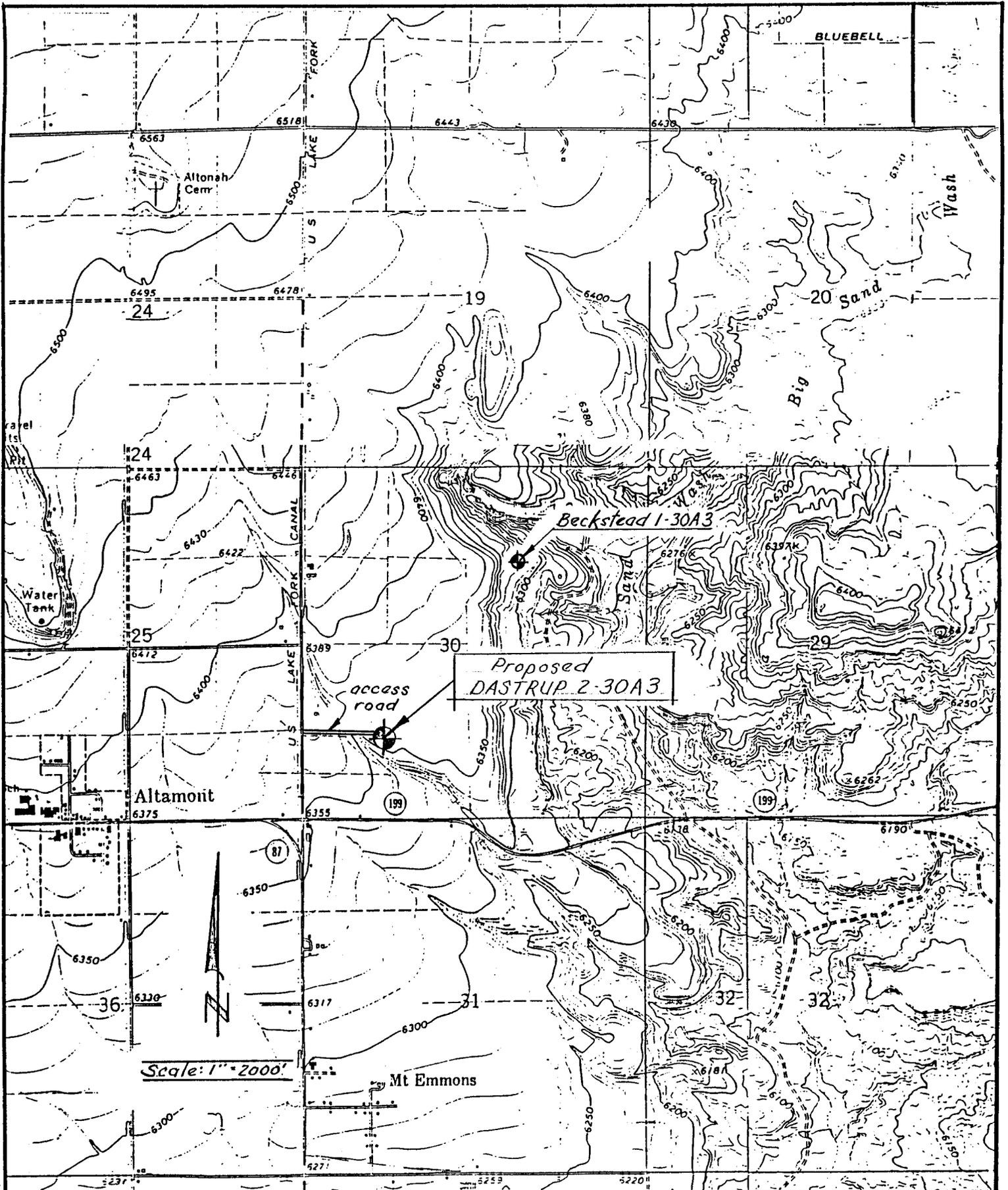
**FIGURE No. 1**  
**13 5/8" - 5,000 psi <sup>①</sup>**

**TRIPLE GATE & BAG TYPE BOP STACK  
 W/HYDRAULIC CONTROLS AND CHOKE  
 MANIFOLD FOR:**

**DASTRUP 2-30A3**



- ① = ALL BOP CONNECTIONS SUBJECTED TO WELL PRESSURE SHALL BE FLANGED, WELDED OR CLAMPED.
- ② = HAND WHEELS FOR EACH SET OF RAMS UNLESS EQUIPPED WITH AUTO LOCK.
- ③ = DRILLING SPOOL UNLESS BOTTOM BOP EQUIPPED WITH SIDE OUTLETS.
- ④ = KILL LINE W/2-2" VALVES & 1-2" CHECK VALVE WITH KILL LINE TO OUTER EDGE OF THE SUB STRUCTURE.
- ⑤ = TOP OF CASING HEAD FLANGE WILL BE AT GROUND LEVEL.
- ⑥ = REMOTE CONTROLS ON RIG FLOOR.



AREA TOPOGRAPHY MAP

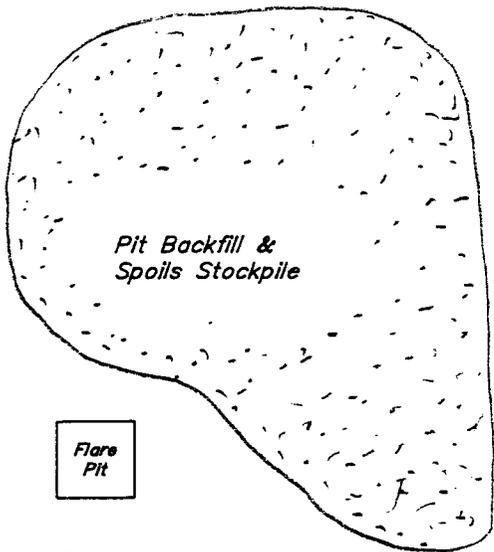
Proposed Well: DASTRUP 2-30A3; SW $\frac{1}{4}$  SW $\frac{1}{4}$  Sec. 30; T1S, R3W  
 Duchesne County, Utah

Submitted To: Utah Division Oil, Gas, & Mining by Pennzoil Explor. & Prod. Co.

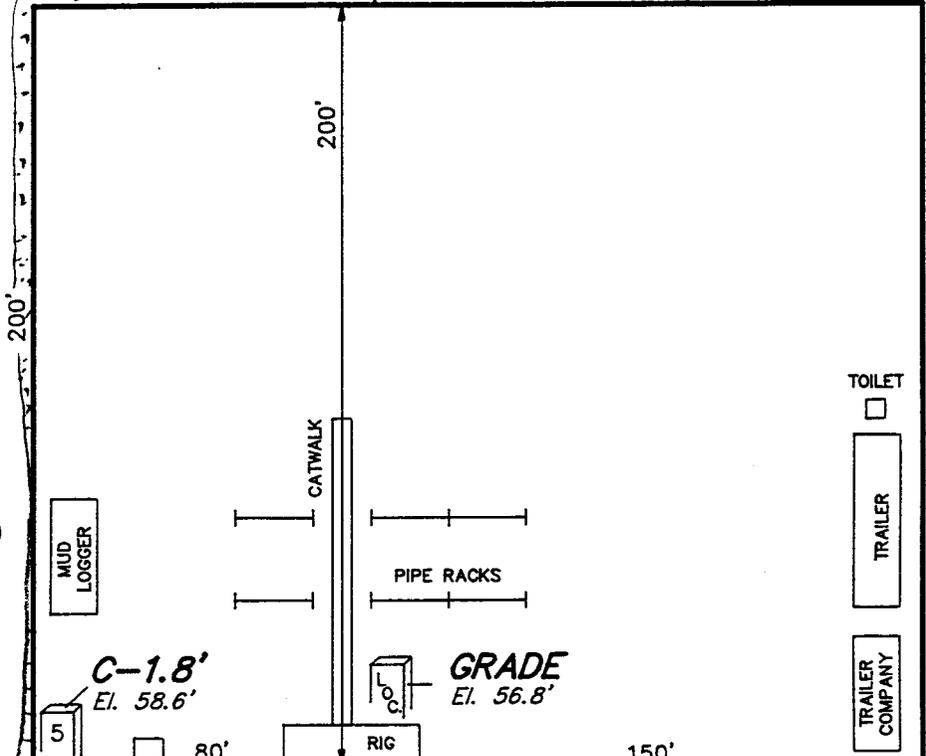
F-3.5'  
El. 53.3'

F-3.6'  
El. 53.2'

Sta. 4+64



Flare Pit



MUD LOGGER

200'

CATWALK

PIPE RACKS

RIG

WATER

GRADE  
El. 56.8'

Sta. 2+64

TOILET

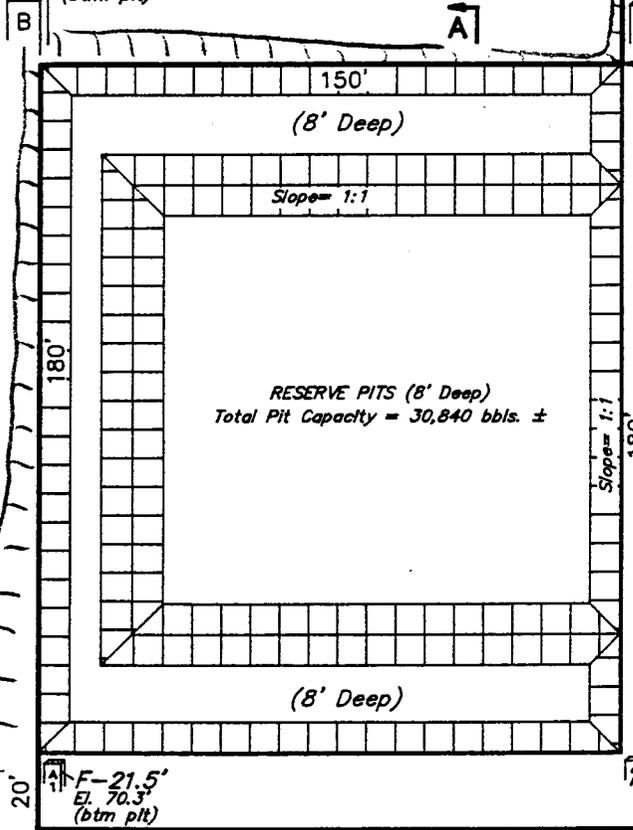
TRAILER

TRAILER COMPANY

TRAILER DRILLER

El. 65.7'  
C-16.9'  
(btm. plt)

C-1.8'  
El. 58.6'



(8' Deep)

Slope= 1:1

RESERVE PITS (8' Deep)  
Total Pit Capacity = 30,840 bbls. ±

(8' Deep)

SHAKER

PILL & PREMIX SUCTION

PUMPS

BOILER

SUITCASE

GENERATORS

STORAGE TANK

Sta. 0+92

TRASH

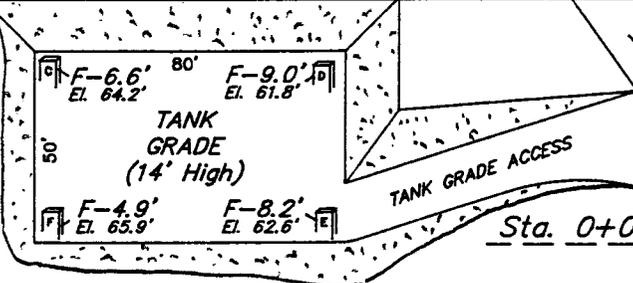
F-21.5'  
El. 70.3'  
(btm. plt)

F-8.7'  
El. 65.5'

C-5.9'  
El. 62.7'

El. 70.9'  
C-14.1'

C-9.4'  
El. 66.2'



F-6.6'  
El. 64.2'

F-9.0'  
El. 61.8'

F-4.9'  
El. 65.9'

F-8.2'  
El. 62.6'

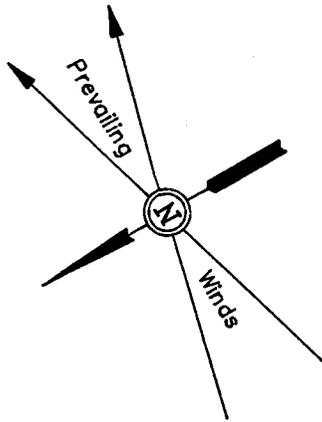
TANK GRADE  
(14' High)

TANK GRADE ACCESS

Sta. 0+00

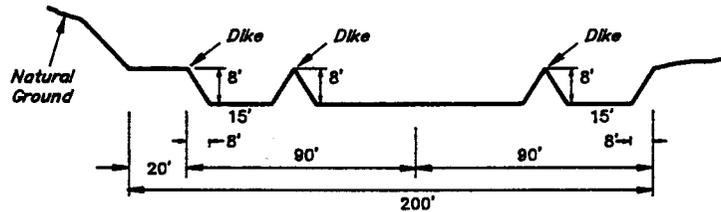
Approx.  
Top of  
Cut Slope

-12.0'  
44.8'



PENNZOIL EXPLR. & PROD. CO.

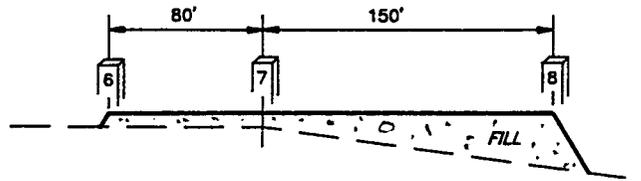
LOCATION LAYOUT FOR  
DASTRUP #2-30A3  
SECTION 30, T1S, R3W, U.S.B.&M.



SECTION A-A

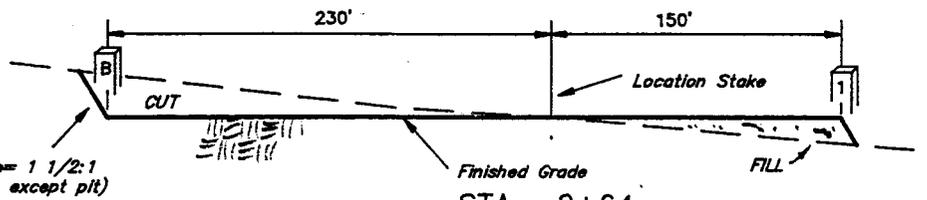
NO SCALE

SCALE: 1" = 50'  
DATE: 5-24-91  
Drawn By: T.D.H.



STA. 4+64

1" = 40'  
X-Section Scale  
1" = 100'

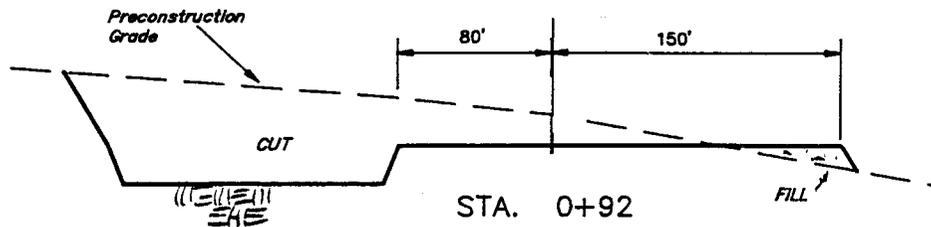


STA. 2+64

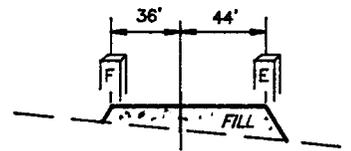
F-5.5'  
El. 51.3'

TYP. LOCATION LAYOUT  
TYP. CROSS SECTIONS

Approx. Toe of Fill Slope



STA. 0+92



STA. 0+00

APPROXIMATE YARDAGES

F-5.2'  
El. 51.6'

Proposed Access Road

TOTAL CUT = 22,630 CU.YDS.  
FILL = 11,300 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 10,740 Cu. Yds.  
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,200 Cu. Yds.  
EXCESS UNBALANCE = 7,540 Cu. Yds.  
(To be used for Access Road Construction)

NOTES:

Elev. Ungraded Ground At Loc. Stake = 6356.8'  
FINISHED GRADE ELEV. AT LOC. STAKE = 6356.8'

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353-4397

June 5, 1991

RECEIVED

JUN 05 1991

State of Utah, Dept. of Natural Resources  
Division of Oil, Gas, and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

DIVISION OF  
OIL GAS & MINING

RE: Application for Permit to Drill  
Dastrup 2-30A3  
1250' FSL & 1229' FWL  
NW 1/4 NW 1/4 Sec. 30 T1S R3W  
Duchesne County, Utah

Gentlemen:

The original and two copies of captioned APD are enclosed for your review and I trust your approval. Pennzoil Exploration and Production Company requests that this APD and all related information submitted on this well be held confidential for that period of time permitted by regulations and law.

Should there be any question, please contact the undersigned.

Sincerely,  
Pennzoil Exploration and Production Company



Danny L. Laman  
Area Drilling Foreman

Enclosure

**PENNZOIL EXPLORATION AND PRODUCTION COMPANY**  
P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353-4397

June 17, 1991

State of Utah, Dept. of Natural Resources  
Division of Oil, Gas, and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Re: Sundry Notice; Water Permit Secured  
Dastrup 2-30A3  
SWSW Sec. 30, T1S R3W  
Duchesne County, Utah

Gentlemen:

Enclosed, please find the original and two copies of your Form 5 "Sundry Notices & Reports On Wells" for the captioned well. Pennzoil Exploration and Production Company requests these Form 5 and all related information submitted on this well be held CONFIDENTIAL for that period of time permitted by regulations and law.

Please contact the undersigned if there should be any question.  
(801) 353-4397

Sincerely  
Pennzoil Exploration and Production Company

*DR Lankford*

D.R. Lankford

Enclosure

*[Handwritten signature]*

JUN 18 1991

DIVISION OF  
OIL GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <p style="text-align: center;">Fee Land</p>
2. NAME OF OPERATOR <p style="text-align: center;">Pennzoil Exploration and Production Company</p>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <p style="text-align: center;">P.O. Box 290; Neola, Utah 84053</p>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <p style="text-align: center;">At surface 1250' FSL and 1229 FWL (SW SW)</p>		8. FARM OR LEASE NAME <p style="text-align: center;">Dastrup</p>
14. PERMIT NO.		9. WELL NO. <p style="text-align: center;">2-30A3</p>
15. ELEVATIONS (Show whether SF, RT, GR, etc.) <p style="text-align: center;">6357' (GL)</p>		10. FIELD AND POOL, OR WILDCAT <p style="text-align: center;">Altamont</p>
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLE. AND SUBST. OR AREA <p style="text-align: center;">Sec. 30, T1S, R3W</p>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH    13. STATE <p style="text-align: center;">Duchesne                  Utah</p>

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Water Permit</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

In APD for subject well sent 6-4-91, it was stated that "Water Permit would be Secured Prior to Spudding Well."

Please see Attached Approved Water Permit Application.



JUN 18 1991

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED DR Lough TITLE Petroleum Engineer DATE 6/17/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF WATER RIGHTS

Norman H. Bangerter  
Governor  
Dee C. Hansen  
Executive Director  
Robert L. Morgan  
State Engineer

Eastern Area  
State/County Building  
152 East 100 North  
Vernal, Utah 84078-2110  
801-781-0770 x 327

June 13, 1991

Loa I. Hansen  
P. O. Box 446  
Altamont, Ut. 84001

RE: Temporary Change t91-43-05

Dear Mrs. Hansen:

The above numbered Temporary Change Application has been approved subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Robert W. Leake'.

Robert W. Leake, P.E.  
Area Engineer  
For Robert L. Morgan, P.E.  
State Engineer

RWL/bmw

Enclosure

RECEIVED

JUN 18 1991

DIVISION OF  
OIL GAS & MINING

# APPLICATION FOR TEMPORARY CHANGE OF WATER

## STATE OF UTAH

Rec. by \_\_\_\_\_  
Fee Paid \$ \_\_\_\_\_  
Receipt # \_\_\_\_\_  
Microfilmed \_\_\_\_\_  
Roll # \_\_\_\_\_

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

CHANGE APPLICATION NUMBER: t91-43-05

WATER RIGHT NUMBER: 43 - 7701

\*\*\*\*\*

This Change Application proposes to change the PLACE OF USE and NATURE OF USE.

\*\*\*\*\*

### 1. OWNERSHIP INFORMATION.

A. NAME: Loa I. Hansen  
ADDRESS: Box 125, Altamont, UT 84001

INTEREST: 100%

B. PRIORITY OF CHANGE: June 13, 1991

FILING DATE: June 13, 1991

C. RIGHT EVIDENCED BY: U22707

\*-----\*  
\* DESCRIPTION OF CURRENT WATER RIGHT: \*  
\*-----\*

### 2. SOURCE INFORMATION.

A. QUANTITY OF WATER: 0.1 cfs

B. DIRECT SOURCE: Developed Spring

COUNTY: Duchesne

C. POINT OF DIVERSION -- SURFACE:

(1) N 390 feet W 330 feet from S $\frac{1}{4}$  corner, Section 30, T 1S, R 3W, USBM

### 3. WATER USE INFORMATION.

IRRIGATION: from Apr 1 to Oct 31.

IRRIGATING: 5.00 acres.

STOCKWATERING: from Jan 1 to Dec 31.

EQUIVALENT LIVESTOCK UNITS: 20.

\*-----\*

RECEIVED

JUN 18 1991

DIVISION OF OIL GAS & MINING





STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF WATER RIGHTS

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June 13, 1991

Loa I. Hansen  
P. O. Box 446  
Altamont, Ut. 84001

RE: Temporary Change t91-43-05

Dear Mrs. Hansen:

The above numbered Temporary Change Application has been approved subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely,

Robert W. Leake, P.E.  
Area Engineer  
For Robert L. Morgan, P.E.  
State Engineer

RWL/bmw

Enclosure

REGISTERED  
JUN 18 1991

DIVISION OF  
OIL GAS & MINING

# APPLICATION FOR TEMPORARY CHANGE OF WATER

## STATE OF UTAH

Rec. by \_\_\_\_\_  
Fee Paid \$ \_\_\_\_\_  
Receipt # \_\_\_\_\_  
Microfilmed \_\_\_\_\_  
Roll # \_\_\_\_\_

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

CHANGE APPLICATION NUMBER: t91-43-05

WATER RIGHT NUMBER: 43 - 7701

\*\*\*\*\*

This Change Application proposes to change the PLACE OF USE and NATURE OF USE.

\*\*\*\*\*

### 1. OWNERSHIP INFORMATION.

A. NAME: Loa I. Hansen  
ADDRESS: Box 125, Altamont, UT 84001

INTEREST: 100%

B. PRIORITY OF CHANGE: June 13, 1991

FILING DATE: June 13, 1991

C. RIGHT EVIDENCED BY: U22707

\*-----\*  
\* DESCRIPTION OF CURRENT WATER RIGHT: \*  
\*-----\*

### 2. SOURCE INFORMATION.

A. QUANTITY OF WATER: 0.1 cfs

B. DIRECT SOURCE: Developed Spring

COUNTY: Duchesne

C. POINT OF DIVERSION -- SURFACE:

(1) N 390 feet W 330 feet from S $\frac{1}{4}$  corner, Section 30, T 1S, R 3W, USBM

### 3. WATER USE INFORMATION.

IRRIGATION: from Apr 1 to Oct 31.

IRRIGATING: 5.00 acres.

STOCKWATERING: from Jan 1 to Dec 31.

EQUIVALENT LIVESTOCK UNITS: 20.

\*-----\*

RECEIVED

JUN 18 1991

DIVISION OF  
OIL GAS & MINING



**DRILLING LOCATION ASSESSMENT**

**State of Utah  
Division of Oil, Gas and Mining**

OPERATOR: PENNZOIL EX. AND PROD. CO. NAME: DASTRUP 2-30A3  
SECTION: 30 TWP: 1S RNG: 3W LOC: 1250 FSL 1229 FWL  
QTR/QTR SW/SW COUNTY: DUCHESNE FIELD: ALTAMONT/WASATCH  
SURFACE OWNER: KENT DASTRUP  
SPACING: 660 F SECTION LINE 1320 F ANOTHER WELL  
INSPECTOR: BRAD HILL DATE AND TIME: 6/11/91 12:30

PARTICIPANTS: Don Lankford-Pennzoil; Robert Kay-Uintah  
Engineering

REGIONAL SETTING/TOPOGRAPHY: The proposed location is in the northern Uinta Basin north and east of Altamont, Utah. It lies on an outwash terrace with a gentle slope to the south.

LAND USE:

CURRENT SURFACE USE: Domestic grazing.

PROPOSED SURFACE DISTURBANCE: A rectangular shaped pad will be constructed with approximate dimensions of 400'X 230' with a 180'X 150' extension for a reserve pit. Approximately 1300' of access road will be constructed through an existing pasture.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Rabbitbrush, Cheat Grass, Sage, Foxtail  
Grass/Rabbits, Deer, Birds, Insects

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Sandy-silt with gravel,  
cobbles and broken caliche.

SURFACE FORMATION & CHARACTERISTICS: Quaternary Alluvium

EROSION/SEDIMENTATION/STABILITY: No active erosion or  
sedimentation at present. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None Observed

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Tu 2-11,585'; Wasatch 200-13,915'; TFL-  
14,785'

ABNORMAL PRESSURES-HIGH AND LOW: None Anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: NA

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: As per landowner instructions.

RESERVE PIT

CHARACTERISTICS: An irregularly shaped reserve pit will be constructed. (see APD)

LINING: The reserve pit is to be lined with a synthetic liner.

MUD PROGRAM: See APD

DRILLING WATER SUPPLY: Not specified

STIPULATIONS FOR APD APPROVAL

Reserve pits to be lined with a synthetic liner of 12 mil minimum thickness.

ATTACHMENTS

Photographs will be placed on file.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
WORKOVER AND COMPLETION RECORD

OPERATOR: COASTAL OIL & GAS CORP COMPANY REP: HAL MECHAM

WELL NAME: DASTRUP #2-30A3 API NO: 43-013-31320

SECTION: 30 TWP: 1S RANGE: 3W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: \_\_\_\_\_ WATER INJECTION: \_\_\_\_\_

STATUS PRIOR TO WORKOVER: POW

INSPECTOR: DENNIS L. INGRAM TIME: 12:30 PM DATE: 10/31/97

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: \_\_\_\_\_ PUMP CHANGE: YES PARTED RODS: \_\_\_\_\_

CASING OR LINER REPAIR: \_\_\_\_\_ ACIDIZE: \_\_\_\_\_ RECOMPLETION: \_\_\_\_\_

TUBING CHANGE: YES WELLBORE CLEANOUT: \_\_\_\_\_ WELL DEEPEMED: \_\_\_\_\_

ENHANCED RECOVERY: \_\_\_\_\_ THIEF ZONE: \_\_\_\_\_ CHANGE ZONE: \_\_\_\_\_

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED: PIT TANK & 400 BBL.  
UPRIGHT

PIT: LINED \_\_\_\_\_ UNLINED \_\_\_\_\_ FRAC TANK (1) BOPE: NO H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: TRIP IN HOLE W/PUMP.

REMARKS:

RIG ON WELL TO REPAIR PARTED RODS AND CHANGE PUMP.



NOV 16 1993

DIVISION OF OIL, GAS & MINING

STATE OF UTAH DIVISION OF OIL, GAS AND MINING WORKOVER AND COMPLETION FORM

COMPANY: PENNZOIL EXPLOR & PROD COMPANY REP: NOBODY ON LOCATION

WELL NAME: DASTRUP #2-30A3 API NO: 43-013-31320

SECTION: 30 TWP: 01S RANGE: 03W

CONTRACTOR: NOT POSTED ON TRUCK RIG NUMBER:

INSPECTOR: DENNIS INGRAM TIME: 1:15 AM AM/PM DATE: 11/15/93

OPERATIONS AT THE TIME OF INSPECTION: PROBABLY WAITING ON PUMP

WELL SIGN: YES TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW

H2S: N/A ENVIRONMENTAL: OK PIT: N BOPE: YES

DISPOSITION OF FLUIDS USED: TRUCK

DOES THIS WORKOVER QUALIFY FOR STATE TAX CREDITS: (Y/N)

PERFORATED: STIMULATED: SAND CONTROL:

WATER SHUT OFF: WELLBORE CLEANOUT: WELL DEEPENED:

CASING OR LINER REPAIR: ENHANCED RECOVERY: THIEF ZONE:

CHANGE OF LIFT SYSTEM: TUBING CHANGE: OTHER CEMENT SQUEEZE:

SURFACE EQUIPMENT CHANGES OR ASSOCIATED COSTS DO NOT QUALIFY FOR CREDITS.

REMARKS:

TUBING ON BANK (CENTRILIFT PUMP ON GROUND). PUMP CHANGE?

# CONFIDENTIAL

OPERATOR Pinayol Exploration, Production # 0885 DATE 6-6-91

WELL NAME Dartup W-30A3

SEC SWSW 30 T 15 R 3W COUNTY Duchess

43-013-31300  
API NUMBER

fee (4)  
TYPE OF LEASE

### CHECK OFF:

PLAT.

BOND  
80,000

NEAREST  
WELL

LEASE

FIELD  
USBM

POTASH OR  
OIL SHALE

### PROCESSING COMMENTS:

falls within guidelines of Cause Aides  
Water Permit 43-7701 (+91-43-05)  
Permits 6-6-91 / (hydrogeology) 6-14-91

### APPROVAL LETTER:

SPACING:

R615-2-3

N/A

UNIT

R615-3-2

139-40 4-17-85  
CAUSE NO. & DATE

R615-3-3

### STIPULATIONS:

+ Aides water permit

Reserve pits to be lined with a synthetic liner  
of 12 mil minimum thickness.

CONFIDENTIAL  
PERIOD  
EXPIRED  
ON 4-5-93  
When Reel WCR



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

June 24, 1991

Pennzoil Exploration & Production Company  
P. O. Box 290  
Neola, Utah 84053

Gentlemen:

Re: Dastrup 2-30A3 Well, 1250 feet from the South line, 1229 feet from the West line, SW SW, Section 30, Township 1 South, Range 3 West, Duchesne County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order in Cause No. 139-42 dated April 17, 1985 subject to the following stipulation:

1. Reserve pits to be lined with a synthetic liner of 12 mil minimum thickness.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.

Page 2  
Pennzoil Exploration & Production Company  
Dastrup 2-30A3  
June 24, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31320.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

tas  
Enclosures  
cc: Bureau of Land Management  
J. L. Thompson  
we14/1-10

DIVISION OF OIL, GAS AND MINING

WATER PERMIT OK

SPUDDING INFORMATION

API NO. 43-013-31320

NAME OF COMPANY: PENNZOIL EXPLORATION & PRODUCTION

WELL NAME: DASTRUP 2-30A3

SECTION SWSW 30 TOWNSHIP 1S RANGE 3W COUNTY DICHESNE

DRILLING CONTRACTOR \_\_\_\_\_

RIG # \_\_\_\_\_

SPUDDED: DATE 7-5-91

TIME 9:00 a.m.

HOW DRY

**CONFIDENTIAL**

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY JOHN BERRIER

TELEPHONE # \_\_\_\_\_

DATE 7-9-91

SIGNED TAS/JLT

State of Utah

DOUBLE JACK TESTING & SERVICES, INC.

PHONE (801) 781-0446

B.O.P. TEST REPORT

B.O.P. TEST PERFORMED ON (DATE) 7-26-91

OIL COMPANY Pennzoil

WELL NAME & NUMBER Dastrub 2-30A3 43-013-31320

SECTION 30

TOWNSHIP 1s

RANGE 3W

COUNTY & STATE Duchesne, Ut

DRILLING CONTRACTOR Forrest

OIL COMPANY SITE REPRESENTATIVE Don

RIG TOOL PUSHER John

TESTED OUT OF Vernal

NOTIFIED PRIOR TO TEST State

COPIES OF THIS TEST REPORT SENT TO: State  
Pennzoil  
Forrest Rig Co

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal Office

TESTED BY: Robert & Cody

DOUBLE JACK TESTING & SERVICES, INC.  
P O BOX 828  
VERNAL, UT 84078-0828

RECEIVED

SEP 12 1991

DIVISION OF  
OIL GAS & MINING

COMPANY

LEASE ANL WELL NAME #

TEST DATE

RIG NAME &amp; #

Pennscoil

Dasturb

2-30A3

7-26-91

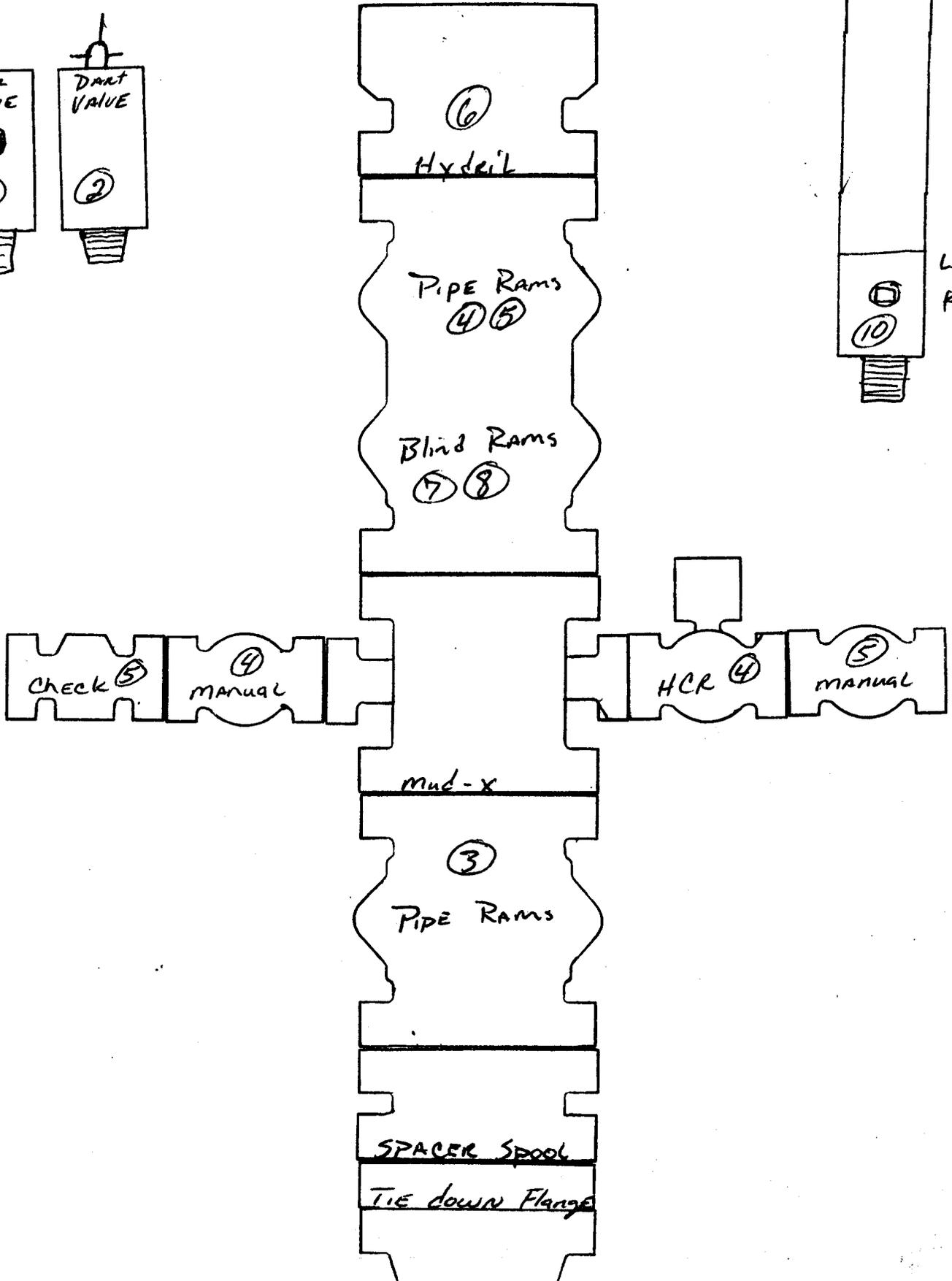
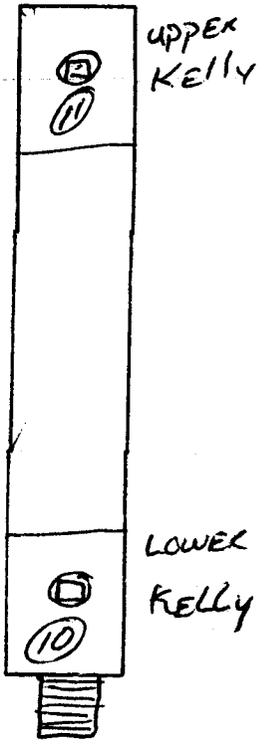
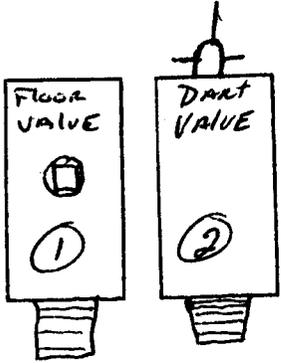
Foreest Rig 6<sup>#</sup>

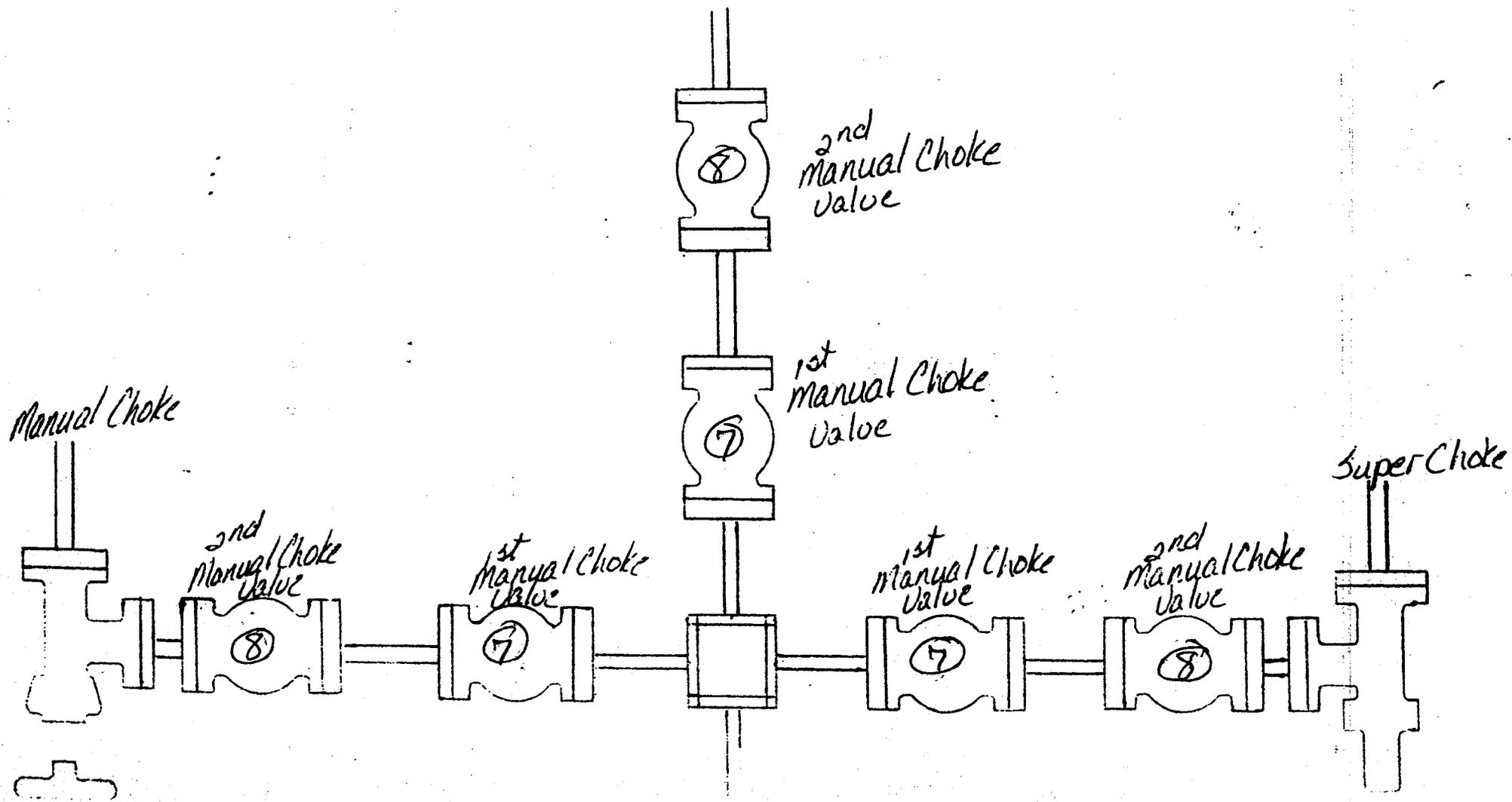
TEST #

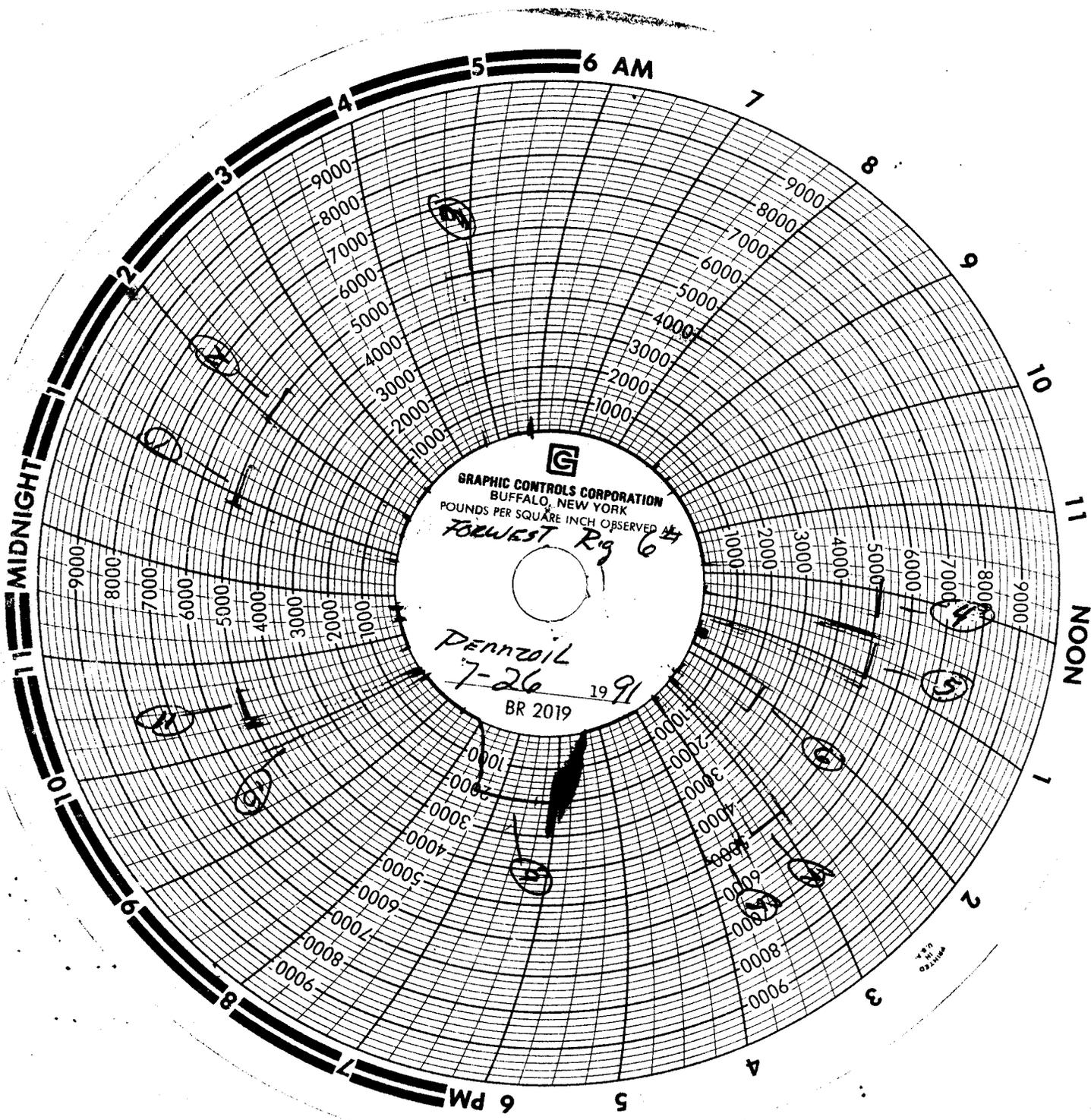
TIME

INFORMATION

- | TEST # | TIME         | INFORMATION  |
|--------|--------------|--|
| ① 5000 | 1:43 To 1:53 | Floor Valve  |
| ② 5000 | 1:58 To 2:08 | Part Valve   |
| ③ 5000 | 2:55 To 3:05 | Lower Pipe Rams                                    |
| ④ 5000 | 5:15 To 5:25 | Upper Pipe Rams, <sup>1st</sup> Kill : HCR         |
| ⑤ 5000 | 5:30 To 5:40 | Upper Pipe Rams, <sup>2nd</sup> Choke Line : Check |
| ⑥ 2500 | 6:00 To 6:10 | Hydril   |
| ⑦ 5000 | 6:17 To 6:27 | Blind Rams : Inside Choke Manifold                 |
| ⑧ 5000 | 6:30 To 6:40 | Blind Rams : Outside Choke Manifold                |
| ⑨ 2000 | 7:25 To 7:55 | 10 <sup>3</sup> / <sub>4</sub> Csg                 |
| ⑩ 5000 | To test      | Lower Kelly  |
| ⑪ 5000 | 8:50 To 9:00 | Upper Kelly  |







State of Utah

DOUBLE JACK TESTING & SERVICES, INC.

PHONE (801) 781-0448

B.O.P. TEST REPORT

B.O.P. TEST PERFORMED ON (DATE) September 9 - 1991

OIL COMPANY Pennzoil

WELL NAME & NUMBER Destiny 2-30A3 43-013-31320

SECTION 30

TOWNSHIP 15

RANGE 3W

COUNTY & STATE Duchesne Utah

DRILLING CONTRACTOR Forrest Rig Co<sup>th</sup>

OIL COMPANY SITE REPRESENTATIVE Don Snop

RIG TOOL PUSHER \_\_\_\_\_

TESTED OUT OF Vernal Office

NOTIFIED PRIOR TO TEST State of Utah

COPIES OF THIS TEST REPORT SENT TO: State of Utah

Pennzoil  
Forrest Rig Co<sup>th</sup>

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal Office

TESTED BY: Rakel

DOUBLE JACK TESTING & SERVICES, INC.  
P O BOX 828  
VERNAL, UT 84078-0828

RECEIVED

SEP 12 1991

DIVISION OF  
OIL GAS & MINING

COMPANY

WELL

NO. #

TEST DATE

RIG # AND NAME

Linncoil

Pastup 2-30A3

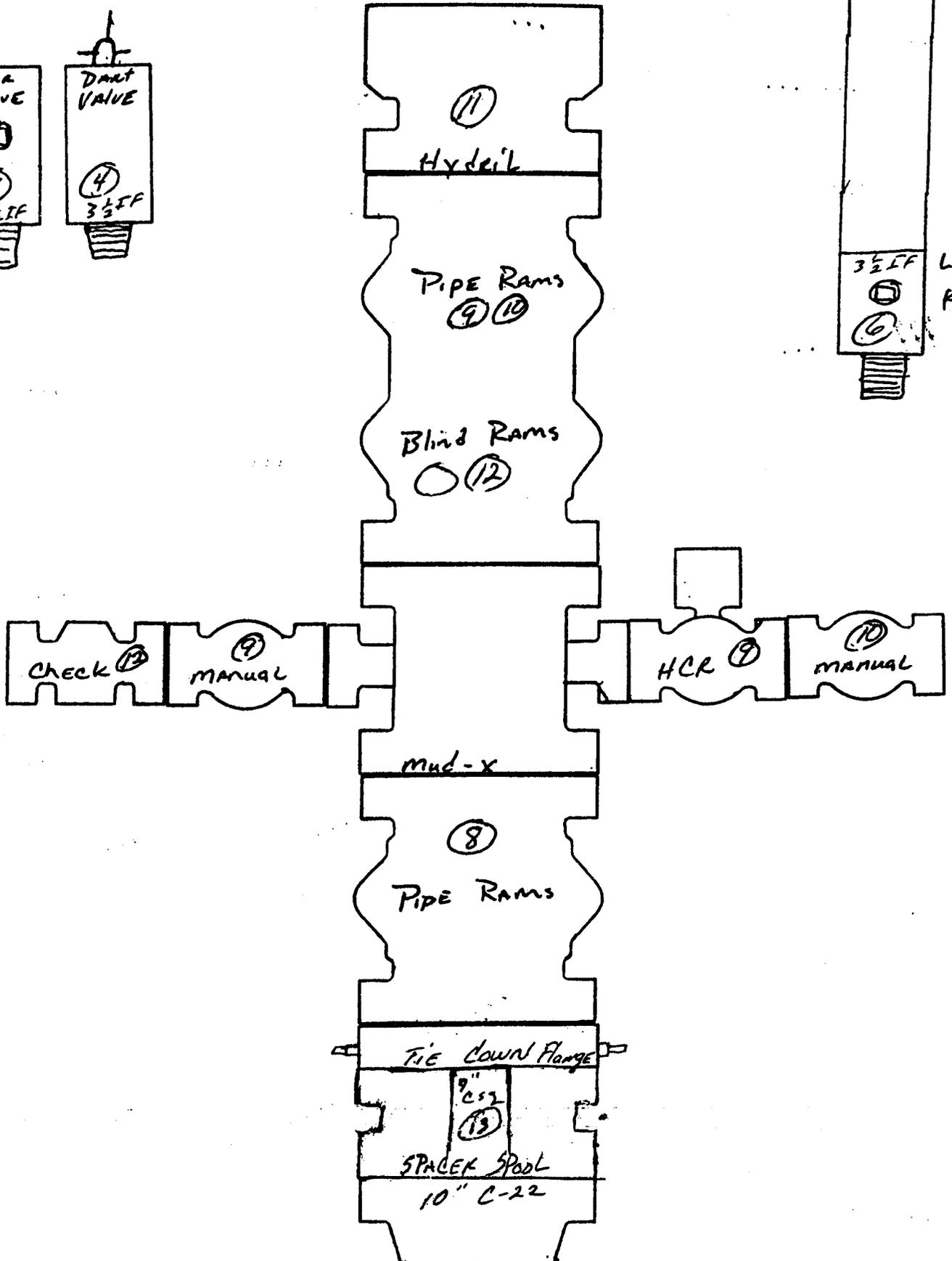
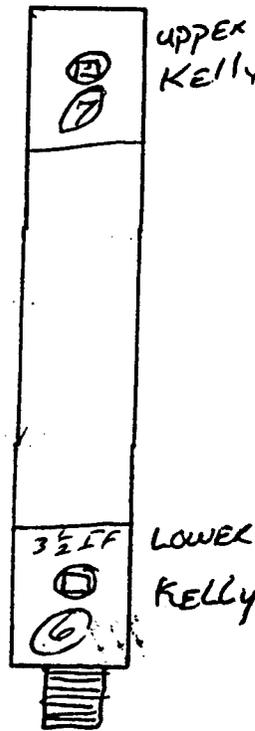
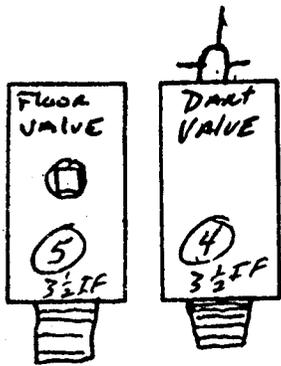
9-9-91

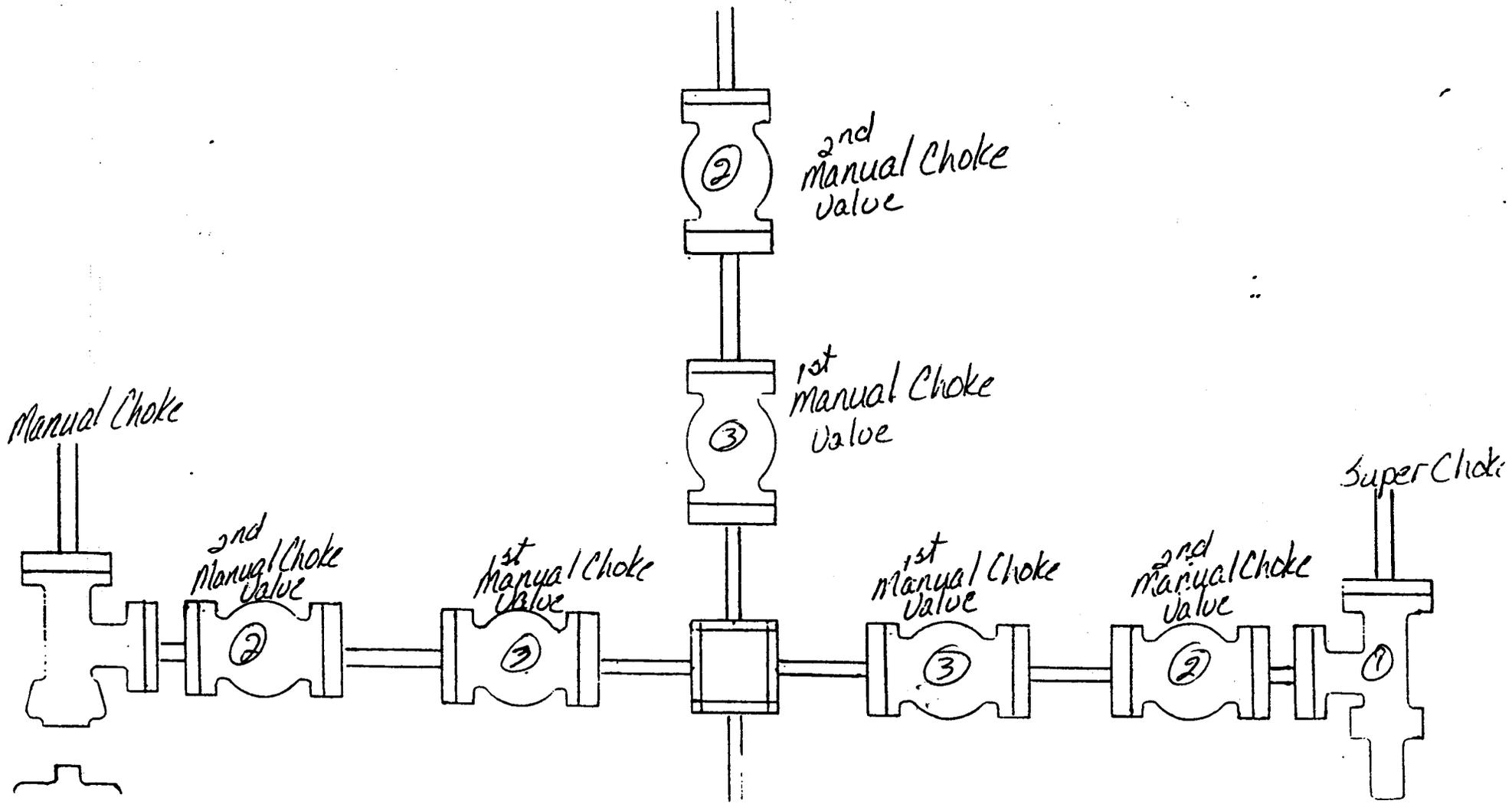
Folwest Rig 6<sup>#</sup>

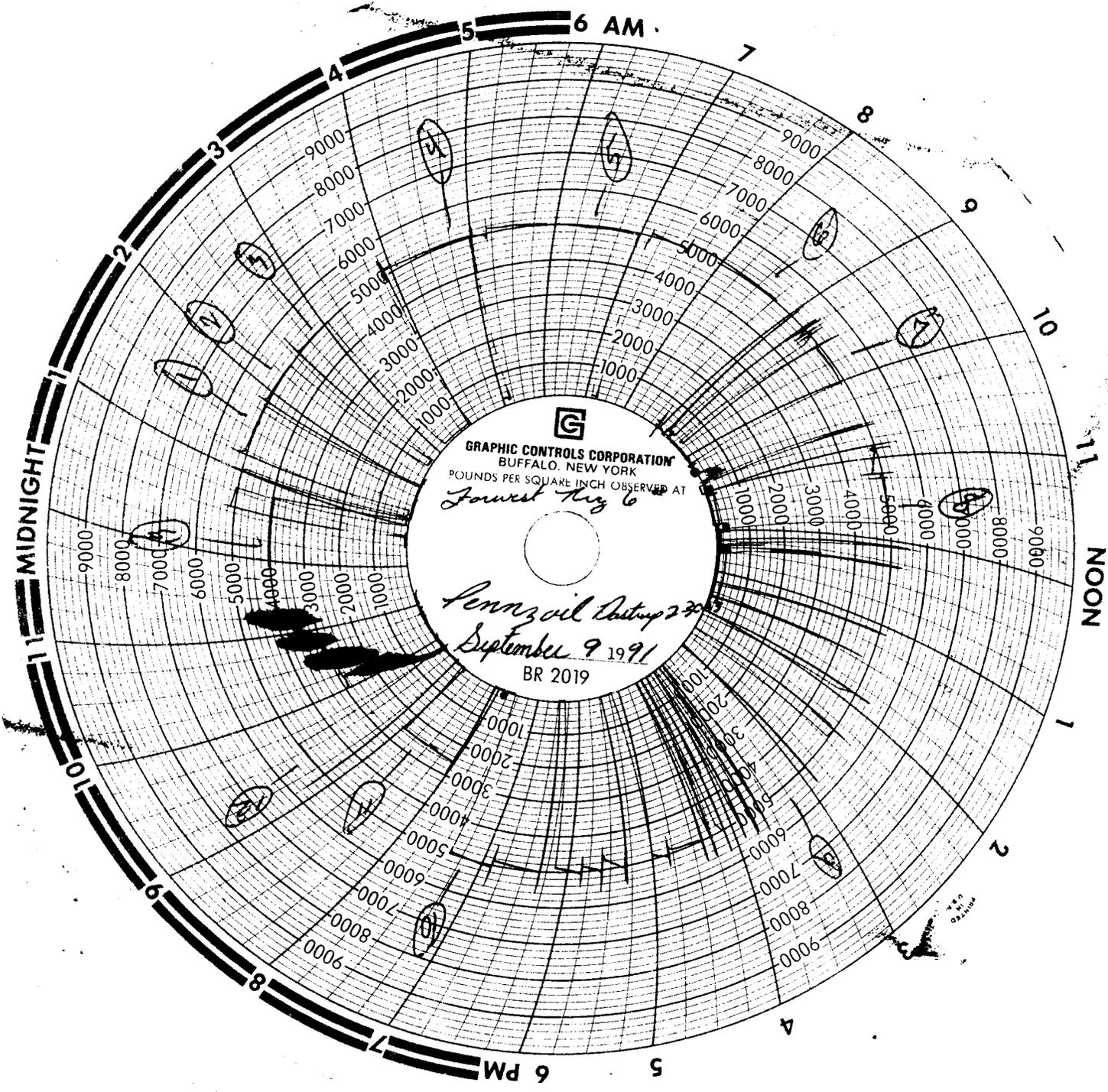
TEST # TIME

- | TEST # | TIME          | DESCRIPTION   |
|--------|---------------|---|
| ①      | 5:30 - 5:40   | Super Choke   |
| ②      | 5:42 - 5:52   | Outside Choke Manifold                              |
| ③      | 5:55 - 6:05   | Inside Choke Manifold                               |
| ④      | 6:20 - 6:30   | Last Valve  |
| ⑤      | 6:35 - 6:45   | T.I.C.  |
| ⑥      | 7:04 - 7:14   | Lower Kelly   |
| ⑦      | 9:20 - 9:30   | Upper Kelly 9-9-91 9:20 AM To 9:30 AM               |
| ⑧      | 11:25 - 11:35 | Lower Pipe Rams                                     |
| ⑨      | 12:37 - 12:47 | Upper Pipe Rams H.C.R. & 1 <sup>st</sup> Kill Valve |
| ⑩      | 1:57 - 2:07   | Upper Pipe Rams & 2 <sup>nd</sup> Choke Line Valve  |
| ⑪      | 2:20 - 2:30   | Hydril  |
| ⑫      | 3:00 - 3:10   | Blind Rams & Check Valve                            |
| ⑬      | 4:30 - 5:00   | 7" Csg  |

Furthest Rig 6 #







OPERATOR Pennapil Exploration + Production  
 ADDRESS PO Box 2967  
Houston, Tx 77252-2967

OPERATOR ACCT. NO. N2885

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11253	4301331320	Dastrup 2-30A3	SWSW	30	15	3W	Duchesne	7/19/91	7/19/91
WELL 1 COMMENTS: Fee-Lease Prop. Zone - WSTE Field - Attamont (New entity 11253 added 7-31-91) for Unit - N/A											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

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JUL 25 1991

DIVISION OF  
 OIL GAS & MINING

Elizabeth D. Grayson  
 Signature  
Staff Acct III  
 Title  
7/24/91  
 Date  
713,546-6969  
 Phone No.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(For instructions on reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. Fee Land
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		8. FARM OR LEASE NAME Dastrup
3. ADDRESS OF OPERATOR P.O. Box 290; Neola, Utah 84053		9. WELL NO. 2-30A3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1250' FSL and 1229' FWL (SW SW)		10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec 30, T1S, R3W
14. PERMIT NO. API 43 013 31320	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6357' (GL)	12. COUNTY OR PARISH Duchesne
		13. STATE Utah.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Drilling Operations</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		<small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attached "Monthly Drilling Operations" for period 7/5/91 thru 9/17/91.

TIGHT HOLE

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SEP 30 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED DR Lambert TITLE Petroleum Engineer DATE 9/20/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

DASTRUP 2-30A3

MONTHLY DRILLING OPERATIONS REPORT

-- For Period 7/5/91-9/17/91: From Spud Until Begin 6 1/4" Hole --

- Spud conductor hole with rat hole machine 9:00 AM 7/5/91.
- Set 16" conductor pipe at 70'. Cemented with 208 sx. class 'G'.
- Spudded with Forwest Rig#6 3:00 PM 7/19/91.
- Drilled 13 1/2" hole to 3515' with 8.33 ppg. fresh water. Lost total 5200 bbls. water while drilling 1037'-3515'.
- Set 10 3/4" 40.5# K-55 and S-80 surface casing at 3514'. Cemented with 708 sx. DS HiLift (11.0 ppg., 3.75 cu.ft/sx.) followed by 200 sx. class"G" (15.8 ppg., 1.15 cu.ft/sx.). Performed 1" top job at 80' with 100 sx. class'G'. Circ. cem. to surface.
- Pressure tested BOP rams and choke manifold to 5000 psi., Hydril BOP to 2500 psi., and 10 3/4" casing to 2000 psi. All O.K.
- Drilled 15' new formation to 3530'. Conducted leak-off test to 12.5 ppg. EMW. No leak-off.
- Drilled 9 7/8" hole to 11,550'. Final mud wt. 9.1 ppg. Lost 5200 bbl. drilling fluid from 3515'-7364'.
- Ran Schlumberger logs: Enhanced Phasor Induction 11,556'-3506', Digital Sonic 11,556'-6100', 3 Arm Caliper 11,556'-3506', GR 11,520'-Surf.
- Set 7" 26# S-95 and N-80 intermediate casing at 11,550' with DV Tool at 8769'. Accidentally opened DV Tool while working casing to bottom. Cemented above DV Tool with 1032 sx. DS HiLift (11.0 ppg., 3.75 yld.) followed by 856 sx. 50/50 POZ (14.1 ppg., 1.27 cu.ft/sx.) followed by 100 sx. class'G' (15.8 ppg., 1.15 cu.ft/sx.). Circ. approx. 30 bbls. contaminated cement to surface. Bump plug, close DV Tool 10:30 AM 9/8/91.
- Ran CBL-CET logs, found 7" casing parted 11,043'-11,060'. Perf. 8 holes 11,524'-11526'.
- Cemented 7" casing 11,060'-11,526' with 90 sx. 50/50 POZ (14.1 ppg., 1.27 yld.) followed by 200 sx. class'G' (15.8 ppg., 1.15 yld.)
- Cemented 7" casing 9860'-11,060' with 360 sx. 50/50 POZ (14.1 ppg., 1.27 yld.) followed by 160 sx. class'G' (15.8 ppg., 1.15 yld.).
- Drilled out cement. Pressure tested 7" casing and cement squeezes to 2000 psi. Bled to 1850 psi in 30 min. O.K.
- Began drilling 6 1/4" hole 9/17/91.

**TIGHT HOLE**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee Land</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>	<p>7. WELL OR SEISMIC NAME</p>	
<p>2. NAME OF OPERATOR Pennzoil Exploration and Production Company</p>	<p>8. FARM OR LEASE NAME Dastrup</p>	
<p>3. ADDRESS OF OPERATOR P.O. Box 290; Neola, Utah 84053</p>	<p>9. WELL NO. 2-30A3</p>	
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any well log requirements. See also space 17 below.) At surface  1250' FSL and 1229' FWL (SW SW)</p>	<p>10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch</p> <p>11. SEC. T. R. M. OR B.L.K. AND SURVEY OR AREA Sec 30, T1S, R3W</p>	
<p>14. PERMIT NO. API 43 013 31320</p>	<p>15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6357' (GL)</p>	<p>12. COUNTY OR PARISH: 13. STATE Duchesne Utah.</p>

TIGHT HOLE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Drilling Operations</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

--- MONTHLY DRILLING OPERATIONS 9/17/91-10/22/91: COMPLETE ---

( Submitted previous report for period 7/5/91-9/17/91. )

- Begin drilling 6 1/4" hole 9/17/91 from 7" casing seat at
- Lost approx. 420 bbl. 10.8 ppg. mud 13,149'-13,159'.
- Lost approx. 140 bbl. 10.7 ppg. mud 13,320'-13,410'.
- Lost approx. 70 bbl. 11.0 ppg. mud 13,519'-13,600'.
- Lost approx. 160 bbl. 13.0 ppg. mud 13,919'-14,148'.
- TD'd at 15,000' on 10/17/91. Lost additional 700 bbl. mud 14,148'-15,000'.
- Logged with Schlumberger Phasor Inductin Log, Digital Sonic, and 3-Arm Caliper 14,991'-11,552'. Ran Multi-Finger Caliper from 11,000' to surface.
- Ran and set 5" 18# P-110 liner 10,903'-14,996'.
- RU Dowell-Schlumberger to cement liner. Cement with 675 sx. class 'G' cement ( 16.1 ppg.; 1.57 yld.).
- Wait on cement. Checked for flow. No flow.
- Released Forwest Rig # 6 at 6:00 PM 10/22/91.

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OCT 25 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED SR Lambert TITLE Petroleum Engineer DATE 10/24/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

REASON FOR APPROVAL, IF ANY: \_\_\_\_\_

021

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
DRILLING INSPECTION FORM

COMPANY: PENNZOIL EXPL. & PROD. COMPANY REP: DONNIE SNAPP

WELL NAME: DASTRUP 2-30A3 API NO: 43-013-31320

QTR/QTR: SW SW SECTION: 30 TWP: 1 S RANGE: 3 W

CONTRACTOR: FORWEST RIG NUMBER: 6

INSPECTOR: BERRIER TIME: 1:10 PM DATE: 8/27/91

OPERATIONS: DRILLING AHEAD DEPTH: 9,837

SPUD DATE: DRY: \_\_\_\_\_ ROTARY: \_\_\_\_\_ T.D.: \_\_\_\_\_ DEPTH: \_\_\_\_\_

=====

WELL SIGN: Y SANITATION: Y BOPE: Y BLOOIE LINE: Y

H2S POTENTIAL: \_\_\_\_\_ ENVIRONMENTAL: Y FLARE PIT: Y

RESERVE PIT: Y FENCED: N LINED: Y PLASTIC: Y

RUBBER: \_\_\_\_\_ BENTONITE: \_\_\_\_\_ OTHER: \_\_\_\_\_

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y

BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:  
PREP. TO HAVE SAFTY MEETING  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
DRILLING INSPECTION FORM

COMPANY: PENNZOIL EXPL. & PROD. COMPANY REP: DONNIE SNAPP

WELL NAME: DASTRUP 2-30A3 API NO: 43-013-31320

QTR/QTR: SW SW SECTION: 30 TWP: 1 S RANGE: 3 W

CONTRACTOR: FORWEST RIG NUMBER: 6

INSPECTOR: BERRIER TIME: 7:00 PM DATE: 8/12/91

OPERATIONS: STUCK IN THE HOLE 2 JOINTS OFF BOTTOM DEPTH: 8,146

SPUD DATE: DRY: \_\_\_\_\_ ROTARY: \_\_\_\_\_ T.D.: \_\_\_\_\_ DEPTH: \_\_\_\_\_

=====

WELL SIGN: Y SANITATION: Y BOPE: Y BLOOIE LINE: Y

H2S POTENTIAL: \_\_\_\_\_ ENVIRONMENTAL: Y FLARE PIT: Y

RESERVE PIT: Y FENCED: N LINED: Y PLASTIC: Y

RUBBER: \_\_\_\_\_ BENTONITE: \_\_\_\_\_ OTHER: \_\_\_\_\_

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y

BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:

WORKING STUCK PIPE AND JARS, 7 INCH CASING IS ON THE LOCATION.

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
DRILLING INSPECTION FORM

COMPANY: PENNZOIL EXPL. & PROD. COMPANY REP: DONNIE SNAPP  
WELL NAME: DASTRUP 2-30A3 API NO: 43-013-31320  
QTR/QTR: SW SW SECTION: 30 TWP: 1 S RANGE: 3 W  
CONTRACTOR: FORWEST DRILLING RIG NUMBER: 6  
INSPECTOR: HEBERTSON TIME: 1:00 PM DATE: 10/3/91  
OPERATIONS: FISHING DEPTH: 13,319  
SPUD DATE: DRY: \_\_\_\_\_ ROTARY: 7/19/91 T.D.: \_\_\_\_\_ DEPTH: \_\_\_\_\_

=====

WELL SIGN: Y SANITATION: Y BOPE: Y BLOOIE LINE: \_\_\_\_\_  
H2S POTENTIAL: \_\_\_\_\_ ENVIRONMENTAL: Y FLARE PIT: Y  
RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y  
RUBBER: \_\_\_\_\_ BENTONITE: \_\_\_\_\_ OTHER: \_\_\_\_\_  
BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y  
BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:

SHOULD REACH TD IN ABOUT 2 WEEKS.

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Form OGC-3

- CONFIDENTIAL

SUBMIT IN DUPLICATE  
(See other instructions  
on reverse side)

56 64 01

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

CONFIDENTIAL & PRIVILEGED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

2. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP EN  FLUG SACK  DIFF. RESV.  Other \_\_\_\_\_

3. NAME OF OPERATOR  
PENNZOIL EXPLORATION AND PRODUCTION COMPANY

4. ADDRESS OF OPERATOR  
P. O. Box 2967, Houston, Texas 77252-2967

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1250' FSL and 1229' FWL  
At top prod. interval reported below  
At total depth

6. LEASE DESIGNATION AND SERIAL NO.  
FREE LAND

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Dastrup

9. WELL NO.  
2-30A3

10. FIELD AND POOL, OR WILDCAT  
Altamont-Wasatch

11. SEC., T., R., N., OR BLOCK AND SURVEY OR ARBA  
Sec. 30, T1S, R3W

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DIVISION OF  
OIL GAS & MINING

12. PERMIT NO. 43-013-31320 | DATE ISSUED 6-14-91

12. COUNTY OR PARISH Duchesne | 13. STATE Utah

15. DATE SPUNDED 7-19-91 | 16. DATE T.D. REACHED 10-17-91 | 17. DATE COMPL. (Ready to prod.) 12-12-91 | 18. ELEVATIONS (DF, RES. BY, OR, ETC.)\* 6384 KB 6383 DF 63555GL | 19. ELEV. CASINGHEAD 6355.5

20. TOTAL DEPTH, MD & TVD 15,000' | 21. FLUG SACK T.D. MD & TVD 14,458' | 22. IF MULTIPLE COMPL. HOW MANY\* | 23. INTERVALS DRILLED BY | ROTARY TOOLS XX | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THEIR COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
12,002 - 14,957 - Wasatch

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
SONIC, RESISTIVITY, CALIPER BOREHOLE PROFILE 11-19-91

27. WAS WELL CORED  
No

3. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	3515'	13 1/2	908 SXS	
7"	26#	11,550	9 7/8	1,988 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	PACKS CEMENT*	SCREEN (MD)
5"	10,903	14,998	675 SXS	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKERS SET (MD)

31. PERFORATION RECORD (Interval, size, and number)  
SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED  
SEE ATTACHED

33. PRODUCTION

DATE FIRST PRODUCTION 11-25-91 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12-12-91	24	20/64		664	600	219	903

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
850			664		219	42

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY  
Noel Putscher

3. LIST OF ATTACHMENTS  
Completion Reports, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Ralph A. [Signature]* TITLE Supervising Engineer DATE 2/13/92

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 26.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consent local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed by separate production from more than one interval zone (multiple completion), on state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

DASTRUP 2-30 A3

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT BOUNDS OF POROSITY AND CEMENTS THEREOF; CROSS INTERVALS; AND ALL MULTI-STAGE ZONES, INCLUDING DEPTH INTERVAL ZONES, CURVED LOGS, TIME FOOT-OFFS, FLOWING AND SHUT-IN PRESSURES, AND RECORDING DESCRIPTION, COMMENTS, ETC.		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	NAME
No DSTs or Cores			TGR Mb TGR3 TFL
			6350 8763 10200 14830

DATE 11/19/91 DAIL **WORKOVER / COMPLETION REP** PAGE 11 (1)

WELL NAME & NO. DASTRUP 2-30A3 FIELD Bluebell / Altamont

SEC. 30 TWP T1S RGE R3W COUNTY Duchesne STATE Utah

AFE NO. 07016156 PZL. W.I. 37.54976 GROSS AFE 2551000

JOB DESCRIPTION Completion SUPPLEMENT 1  
TOTAL GROSS AFE 2551000

	SIZE	WT.	GRADE	DEPTH	THREAD
CSG STRING	10 3/4"	40.5#	K-55 / S-80	3514	
	7"	26#	N-80 / S-95	11550	
	5"	18#	P-110	10903-14998	
TBG. STRING(S)					

PERF RECORD

COST ITEMS	TD <u>15000</u>	PDTD	PERFS/FMT
LOC	PKR @	S.N. @	EOT @
RIG	WORK PERFORMED		
MUD/H <sub>2</sub> O	RU OW P. Perforate the following using 2 1/2" thru		
TANKS	tbg guns load w/ 15PF on 0° phasing:		
CMTG	Run #1	Run #2	Run #3
H2S	14921 14224	13983	13789 13432 12864
E. LOGS	14,840 14158	13979	13773 13404 12857
PERF	14763 14149	13974	13769 13399 12852
STIMULATION	14742 14143	13928	13753 13355 12553
SUPV	14728 14127	13922	13737 13348 12550
TRANS	14711 14073	13909	13669 13333 12329
CSG	14633 14069	13907	13655 13255 12321
TBG	14596 14054	13905	13556 13222 12316
S TOOLS	14591 14042	13894	13551 13218 12252
DH TOOLS	14554 14027	13824	13527 13138 12043
DH EQUIP	14433 14004	13817	13461 13104 12041
DH LIFT	H410 13988	13813	13439 13000
PMPG U	14371	13794	12955
S EQUIP	20	Total: 74 int. 74' 74 holes	
TREE TOP	256	Schlumberge Very Enhanced Phasor Induction log <sup>(10/17/91)</sup> used for depth control	
CHEM	Correlated to HLS CBL (11/13/91). Run #1 Before Opsi After 10psi		
OTHER	Run #2 Before 10psi After 2300psi Run #3 Before 2700psi After 2500psi		
TOTAL	1626	15 1/2 hr SITP - 2600psi	
TDI	1575845	RIG <u>Temples Rig # 1</u>	SUPERVISOR <u>Noel W. Putscher</u>

WELL NAME & NO. DASTRUP 2-30A3 FIELD Bluebell / Altamant  
 SEC. 30 TWP T1S RGE R3W COUNTY Duchesne STATE Utah  
 AFE NO. 07016156 PZL. W.I. 37.54976 GROSS AFE 2551000  
 JOB DESCRIPTION Completion SUPPLEMENT 1  
 TOTAL GROSS AFE 2551000

	SIZE	WT.	GRADE	DEPTH	THREAD
CSG STRING	10 3/4"	40.5#	K-55 / S-80	3514	
	7"	26#	N-80 / S-95	11550	
	5"	18#	P-110	10903-14998	
TBG. STRING(S)					

PERF RECORD

COST ITEMS	TD <u>15000</u>	PDTD	PERFS/FMT
LOC	PKR @ <u>10750'</u>	S.N. @	EOT @

RIG 3180 WORK PERFORMED RU Dowell. Install tree saver. Install

MUB/H<sub>2</sub>O 615 two annular pop-offs and hold 1500 psi on

TANKS 50 annulus during treatment. Acidize perms. 12041-

CMTG 14921 (74holes) w/ 20,000 gals gelled 45% HCl.

H2S All acid contained the following: 1/2 gal/1000 clay

E. LOGS stabilizer, 1 gal/1000 Acidgel (for friction), 2 gal/1000

PERF Corrosion inhibitor, 5 gal/1000 Citric Acid, 2 gal/1000

STIMULATION 30,380 NWE, 3 gal/1000 Silt Suspender. Used 200 1.3

SUPV SG Ball sealers and observed excellent diversion.

TRANS Tagged all acid w/ R/A tracer. Min. T.P. - 7000 psi

CSG Max. T.P. - 10,000 psi Aug. T.P. - 8895 Avg. T.P. - 14 BPM

TBG 1SDP - 4100 5 min SITP - 3186 psi 10 min SITP - 3072 psi

S TOOLS 15 min SITP - 3040 psi. R.D. Dowell. RU OWP.

DH TOOLS Perf. the following intervals using 2 1/2" thru

DH EQUIP tbg guns load w/ 2 SPF on 0° phasing (Mag.

DH LIFT decentralized): 14942-57, 14929-31, 14918-22, 14898-900

PMPG U 14892-94, 14876-80, 14865-67, 14832-49, 14826-28, 14822-24,

S EQUIP 14808-14, 14797-99, 14792-94, 14781-83, 14760-74, 14750-53,

TREE #BOP 290 14740-44, 14722-31, 14707-13, 14693-95, 14688-90, 14651-53,

CHEM 16+0iler 850 14630-34, 14614-16, 14603-05, 14590-601, 14551-61, 14539-44,

OTHER Perf. techniques 1710 14519-24, 14513-15, 14496-500, 14484-86, 14473-78, 14448-52,

Filters 160 14443-45, 14432-36, 14425-27, 14418-20, 14404-12, 14398-400,

TOTAL 37165 14388-92, 14368-76, 14359-61, 14348-50, 14343-45, 14334-37,

TOT 1613.010 RIG Temple Rig SUPERVISOR Neal J. Dutcher

WELL NAME & NO. DASTRUP 2-30A3 FIELD Bluebell / Altamont  
 SEC. 30 TWP T1S RGE R3W COUNTY Duchesne STATE Utah  
 AFE NO. 07016156 PZL. W.I. 37.54976 GROSS AFE 2551000  
 JOB DESCRIPTION Completion SUPPLEMENT 1  
 TOTAL GROSS AFE 2551000

	SIZE	WT.	GRADE	DEPTH	THREAD
CSG STRING	10 3/4"	40.5#	1K-55 / S-80	3514	
	7"	26#	N-80 / S-95	11,550	
	5"	18#	P-110	10903-14998	
TBG. STRING(S)					

PERF RECORD

COST ITEMS	TD	PDTD	PERFS/FMT
	<u>15000</u>		
LOC	PKR @	S.N. @	EOT @
	<u>10.750</u>		

RIG 3000 WORK PERFORMED

MUD/H<sub>2</sub>O  
 TANKS 25  
 CMTG Continue perforating the following intervals w/ 2 1/2" thru tbgs guns loaded w/ 2 SPF on 0° phasing (Mag. Decentralized):

				Run <sup>3</sup>	Pressure Before	Pressure After
H2S	13,344-13,357	13,667-13,672	13,949-13,952			
E. LOGS	13,373-13,378	13,678-13,680	13,959-13,961	8	2700	2600
PERF	13,380-13,389	13,691-13,694	13,968-13,975	9	2600	2650
STIMULATION	13,398-13,406	13,707-13,709	13,978-13,993			
SUPV	13,408-13,410	13,723-13,725	14,002-14,006	10	2650	2600
TRANS	13,416-13,418	13,728-13,730	14,011-14,013			
CSG	13,420-13,422	13,734-13,738	14,025-14,033	11	2600	2600
TBG	13,426-13,428	13,741-13,744	14,040-14,045	12	2600	2600
S TOOLS	13,430-13,433	13,751-13,756	14,053-14,063	13	2600	2600
DH TOOLS	13,437-13,440	13,758-13,760	14,068-14,081	14	2600	2600
DH EQUIP	13,460-13,462	13,767-13,775	14,088-14,096	15	2600	2600
DH LIFT	13,472-13,492	13,787-13,790	14,106-14,110	16	2600	2600
PMPG U	13,498-13,500	13,793-13,796	14,112-14,114	17	2600	2700
S EQUIP	13,515-13,517	13,812-13,821	14,126-14,128	18	2600	2600
TREE + BOP	13,519-13,531	13,823-13,827	14,142-14,152	19	2600	2600
CHEM	13,535-13,538	13,837-13,839	14,157-14,160			
OTHER	13,547-13,553	13,863-13,866	14,161-14,163			
	13,555-13,560	13,868-13,870	14,188-14,193			
	13,574-13,576	13,874-13,876	14,221-14,226			
	13,593-13,598	13,893-13,895	14,234-14,236			
	13,501-13,604	13,904-13,911	14,250-14,252			
	13,641-13,643	13,921-13,924	14,255-14,257			
	13,654-13,657	13,926-13,930	14,259-14,261			
	13,661-13,663	13,935-13,942	14,275-14,280			
			14,283-14,287			
			14,314-14,321			
			14,330-14,332			
TOTAL	<u>3360</u>					

TOT 1416370 RIG Temple Rig #1 SUPERVISOR Noel W. Putracher

DATE 11/22/91 DA WORKOVER / COMPLETION REF PAGE 14 OF     

WELL NAME & NO. DASTRUP 2-30A3 FIELD Bluebell / Altamont

SEC. 30 TWP T1S RGE R3W COUNTY Duchesne STATE Utah

AFF NO. 07016156 PZL. W.I. 37.54976 GROSS AFE 2551000

JOB DESCRIPTION Completion SUPPLEMENT 1     

TOTAL GROSS AFE 2551000

	SIZE	WT.	GRADE	DEPTH	THREAD
CSG STRING	10 3/4"	40.5#	K-55 / S-80	3514	
	7"	26#	N-80 / S-95	11,550	
	5"	18#	P-110	10903-14998	
TBG. STRING(S)					

PERF RECORD

COST ITEMS	TD <u>15000</u>	PDTD <u>14958</u>	PERFS/FMT <u>12050 - 14957</u>
LOC	PKR @ <u>10750</u>	S.N. @	EOT @
RIG	WORK PERFORMED		

MUD/H<sub>2</sub>O

TANKS 25

CMTG

H<sub>2</sub>S

Continue perf. as follows using 2 1/2" thru tbg guns load w/ 25 PF on 0° phasing (Mag. Decentralized):

E. LOGS	12,050-12,071	12,569-12,572	13,152-13,156
PERF	12,073-12,077	12,591-12,600	13,171-13,176
STIMULATION	12,078-12,080	12,632-12,636	13,178-13,180
SUPV	12,082-12,091	12,747-12,752	13,183-13,187
TRANS	12,103-12,105	12,769-12,771	13,201-13,206
CSG	12,111-12,113	12,793-12,801	13,213-13,224
TBG	12,131-12,133	12,811-12,820	13,251-13,260
S TOOLS	12,197-12,205	12,830-12,833	13,269-13,271
D H TOOLS	12,215-12,218	12,845-12,858	13,278-13,284
D H EQUIP	12,238-12,244	12,862-12,872	13,297-13,305
PMPG U	12,246-12,253	12,908-12,912	13,313-13,315
S EQUIP	12,256-12,260	12,951-12,958	13,327-13,335
TREE A-BOP	12,292-12,294	12,994-12,996	
CHEM	12,314-12,330	12,998-13,002	
OTHER	12,370-12,376	13,036-13,038	
TOTAL	12,394-12,398	13,052-13,056	
TD	12,462-12,468	13,085-13,087	
	12,478-12,485	13,091-13,093	
	12,492-12,494	13,096-13,098	
	12,497-12,498	13,102-13,110	
	12,541-12,543	13,135-13,140	
	12,547-12,556	13,144-13,148	

Pressure 2800 psi during day. Made 8 runs and lubricator froze w/ run # 8 in hole for 5 hrs.

TOTAL 3540

TD 1619910 RIG Temples Rig # 1 SUPERVISOR Noel W. Putschner

DATE 11/23/91 DA. **WORKOVER / COMPLETION REF** PAGE 15 OF     

WELL NAME & NO. DASTRUP 2-30A3 FIELD Bluebell / Altamont

SEC. 30 TWP T1S RGE R3W COUNTY Duchesne STATE Utah

AFE NO. 07016156 PZL. W.I. 37.54976 GROSS AFE 2551000

JOB DESCRIPTION Completion SUPPLEMENT 1     

TOTAL GROSS AFE 2551000

	SIZE	WT.	GRADE	DEPTH	THREAD
CSG STRING	10 3/4"	40.5#	K-55 / S-80	3514	
	7"	26#	N-80 / S-95	11550	
	5"	18#	P-110	10903-14998	
TBG. STRING(S)					

PERF RECORD

COST ITEMS	TD <u>15000</u>	PDTD <u>14958</u>	PERFS/FMT <u>12002 - 14957</u>
LOC	PKR @ <u>10750</u>	S.N. @	EOT @
RIG	WORK PERFORMED <u>Thewing lubricator for 3 1/2 hrs. Continue</u>		
MUD/H <sub>2</sub> O	<u>325 perf the following intervals:</u>		
TANKS	<u>12002 - 12014</u>		
CMTG	<u>12039 - 12046</u>		
H2S			
E. LOGS	<u>TOTAL: 179 int., 867', 1734 holes</u>		
PERF	<u>RD OWP. Flow well to frac master</u>		
STIMULATION	<u>for 12 hrs. Recovered 441 BO 112 BW.</u>		
SUPV	<u>WHP 2750 psi - 2500 psi. Turn to treater at</u>		
TRANS	<u>3:45 AM 11/24/91. Had trouble with treater dumping.</u>		
CSG			
TBG			
S TOOLS			
DH TOOLS			
DH EQUIP			
DH LIFT			
PMPG U			
S EQUIP	<u>80</u>		
TREE / BOP	<u>200</u>		
CHEM			
OTHER	<u>Hot Oilier 750</u>		
TOTAL	<u>105147</u>		
TDT	<u>1722,057</u>	RIG <u>Temple's Rig # 1</u>	SUPERVISOR <u>Noel L. Butcher</u>

DATE 12/7/91 DA WORKOVER / COMPLETION RE RT PAGE 25  
 WELL NAME & NO. DASTR UP 2-30A3 FIELD Bluebell / Altamont  
 SEC. 30 TWP T1S RGE R3W COUNTY Duchesne STATE Utah  
 AFE NO. 07016156 PZL. W.I. 37.54976 GROSS AFE 2551000  
 JOB DESCRIPTION Completion SUPPLEMENT 1  
 TOTAL GROSS AFE 2551000

	SIZE	WT.	GRADE	DEPTH	THREAD
CSG STRING	10 3/4"	40.5#	K-55/S-80	3514	
	7"	26#	N-80/S-95	11550	
	5"	18#	P-110	10903-14998	
TBG. STRING(S)					

PERF RECORD

COST ITEMS	TD	PDTD	PERFS/FMT
	15000	14958	12002 - 14957 (1808 holes)
LOC	PKR @ 10750	S.N. @	EOT @ SITP
RIG	2360	WORK PERFORMED RU Dowell. Install tree saver. Install	
MUD/H <sub>2</sub> O	1305	2 annular pop-offs and set same at 2000psi.	
TANKS	125	Hold 1500 psi on annulus during job. Acidize	
CMTG		perfs. 12002 - 14957 w/ 120,000 gals. 15% gelled HCl acid. All acid contained the	
H <sub>2</sub> S		following: 1/2 gal/1000 clay stabilizer, 10 gal/1000	
E. LOGS		scale inhibitor, 5 gal/1000 iron control, 2 gal/1000	
PERF		STIMULATION 115,252 NINE, 3 gal/1000 silt suspender, corrosion inhibitor	
SUPV		for 10 hrs at 220°F. Used 3000 1.3 S.G. Ball	
TRANS		sealers, 20,000# BAF, and 20,000# wax heads	
CSG		for diversion. Saw some definite diversion.	
TBG Rental	538	Tagged acid w/ Scandium and Iridium. Mac	
S TOOLS		T.P. - 9650psi Min T.P. - 8460psi Avg T.P. - 8900psi	
D H TOOLS		Avg. T.R. - 23 BPM ISDP - 3575 psi 5 min	
D H EQUIP		SITP - 3116 psi 10 min SITP - 2888 psi 15 min	
D H LIFT		SITP - 2714 psi. RD Dowell. Open well up	
PMPG U		on 20/64 to frac tank w/ 1900psi WHP.	
S EQUIP		Flowed well for 18 hrs. Recovered 110 BO	
TREE / BOP		739 BW WHP - 800psi	
CHEM R/A	3600	Total load - 3079 BW	
OTHER Hot Oiler	3775	Load remaining - 2390 BW	
TOTAL	126,955		
TOT	2,040,893	RIG Templeton #1	SUPERVISOR Neal J. Dutcher



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

March 26, 1993

Pennzoil Exploration and Production  
P. O. Box 290  
Neola, Utah 84053

Gentlemen:

Re: Well Completion Report - Dastrup 2-30A3 Well, Sec. 30, T. 1S, R. 3W, Duchesne County, Utah, API No. 43-013-31320

Utah Admin R649-3-21, the Utah Oil and Gas Conservation General Rules, requires that within 30 days after the completion of any well drilled or redrilled for the production of oil or gas, Well Completion or Recompletion Report and Log, Form 8, and copies of the electric and radioactivity logs, if run, shall be filed with the division. Utah Admin. R649-8-9 adds that Form 8 and accompanying logs shall be submitted within 30 days after recompleting a well or plugging a newly drilled well.

Our records indicate that the Well Completion Report for the referenced well has not been received. Enclosed is a copy of Form 8 for your use in promptly submitting this report. If you have questions regarding the completion of the form, please feel free to call Debra Eatchel at the above number.

Sincerely,

Don Staley  
Administrative Manager  
Oil and Gas

ots

Enclosure

cc: R.J. Firth  
D.M. Eatchel

**Well file**

REPORT OF SPILL  
DIVISION OF OIL, GAS AND MINING  
STATE OF UTAH

Reporting Company: PENNZOIL

Reported received by: Written Report \_\_\_\_\_ Telephone X

Call Received by: M HEBERTSON Date: 3-4-92 Time: 2:00 PM

Location: \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4 Section 30 Township 1S Range 3W

County: DUCHESNE Lease: Federal \_\_\_\_\_ State \_\_\_\_\_ Indian \_\_\_\_\_ Fee X

Well No. DASTRUP 2-30A3 API No. 43-013-31320

Tank Battery: Yes \_\_\_\_\_ Battery Name: \_\_\_\_\_

Date of Discharge: 3-3-92 Time of Discharge: DURING THE NIGHT

Type of Spill: Oil \_\_\_\_\_ Bbls Produced Water: 130 Bbls Gas: \_\_\_\_\_ MCFS

Amount Recovered: Oil \_\_\_\_\_ Bbls Produced Water: 0 Bbls

Time to control discharge: 5-10 MIN hrs after discovery

Discharge contained on lease: Yes \_\_\_\_\_ No X

Other lands affected: BLM \_\_\_\_\_ Indian \_\_\_\_\_ State \_\_\_\_\_ Fee X

Other agencies contacted: BLM \_\_\_\_\_ BIA \_\_\_\_\_ EPA \_\_\_\_\_ Health \_\_\_\_\_ DNR \_\_\_\_\_

How discharge occurred: STORAGE TANK CONTANING 10% BRINE, RUPTURED. WATER LEAKED ON THE LOCATION AND RAN OFF LOCATION TO THE SOUTH. SPILL WAS CONTAINED BEFORE IT REACHED THE DRAINAGE.

Method of cleanup: WEST HAZMAT WILL REMOVE THE CONTAMINATED SOIL, TEST FOR CONTAMINENTS AND DISPOSE OF SOIL IN A APPROVED LAND FILL.

Action taken to prevent reoccurrence: REPAIR OR REPLACE STORAGE TANK.

Suspense to: WELL FILE-DJJ Date: 3-4-92



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertor  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538 5340

RECEIVED

APR 05 1993

DIVISION OF  
OIL GAS & MINING

March 26, 1993

Pennzoil Exploration and Production  
P. O. Box 290  
Neola, Utah 84053

RECEIVED  
MAR 29 1993  
FIELD OFFICE

Gentlemen:

Re: Well Completion Report - Dastrup 2-30A3 Well, Sec. 30, T. 1S, R. 3W, Duchesne County, Utah, API No. 43-013-31320

Utah Admin R649-3-21, the Utah Oil and Gas Conservation General Rules, requires that within 30 days after the completion of any well drilled or redrilled for the production of oil or gas, Well Completion or Recompletion Report and Log, Form 8, and copies of the electric and radioactivity logs, if run, shall be filed with the division. Utah Admin. R649-8-9 adds that Form 8 and accompanying logs shall be submitted within 30 days after recompleting a well or plugging a newly drilled well.

Our records indicate that the Well Completion Report for the referenced well has not been received. Enclosed is a copy of Form 8 for your use in promptly submitting this report. If you have questions regarding the completion of the form, please feel free to call Debra Eatchel at the above number.

Sincerely,

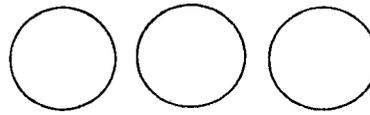
Don Staley  
Administrative Manager  
Oil and Gas

ots

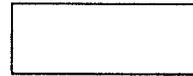
Enclosure

cc: R.J. Firth  
D.M. Eatchel  
Well file

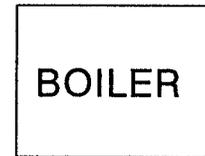
ACCESS ROAD



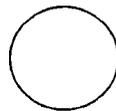
TANK



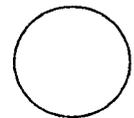
LINE  
HEATER



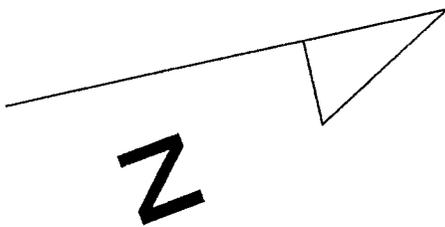
METER



WELLHEAD



PIT TANK  
WITH HEATER



# LOCATION PLAT

DASTRUP 2-30A3  
SEC. 30 T1S R3W  
DUCHESNE COUNTY, UTAH



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-LEC	7-PL
2-IWP	8-SJ
3-DISI	59-FL
4-VLC	
5-RJF	
6-LWF	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                                       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-95)

TO (new operator) ANR PRODUCTION COMPANY INC FROM (former operator) PENNZOIL COMPANY  
 (address) PO BOX 749 (address) PO BOX 2967 28TH FL  
DENVER CO 80201-0749 HOUSTON TX 77252-2967  
 phone ( 303 ) 572-1121 phone ( 713 ) 546-8104  
 account no. N0675 account no. N 0705

Well(s) (attach additional page if needed): **\*CA'S**

Name: <u>B HARTMAN U 1-31A3</u>	API: <u>43-013-30093</u>	Entity: <u>5725</u>	Sec <u>31</u> Twp <u>1S</u> Rng <u>3W</u>	Lease Type: <u>FEE</u>
Name: <u>HANSON TRUST 2-5B3</u>	API: <u>43-013-31079</u>	Entity: <u>1636</u>	Sec <u>5</u> Twp <u>2S</u> Rng <u>3W</u>	Lease Type: <u>FEE</u>
Name: <u>DASTRUP 2-30A3</u>	API: <u>43-013-31320</u>	Entity: <u>11253</u>	Sec <u>30</u> Twp <u>1S</u> Rng <u>3W</u>	Lease Type: <u>FEE</u>
Name: <u>HARTMAN 2-31A3</u>	API: <u>43-013-31243</u>	Entity: <u>11026</u>	Sec <u>31</u> Twp <u>1S</u> Rng <u>3W</u>	Lease Type: <u>FEE</u>
Name: <u>HANSON TRUST 2-32A3</u>	API: <u>43-013-31072</u>	Entity: <u>1641</u>	Sec <u>32</u> Twp <u>1S</u> Rng <u>3W</u>	Lease Type: <u>FEE</u>
Name: <u>*UTE TRIBAL 10-13A4/GR</u>	API: <u>43-013-30301</u>	Entity: <u>5925</u>	Sec <u>13</u> Twp <u>1S</u> Rng <u>4W</u>	Lease Type: <u>INDIAN</u>
Name: <u>*CR AMES 1-23A4/GR-WS</u>	API: <u>43-013-30375</u>	Entity: <u>5675</u>	Sec <u>23</u> Twp <u>1S</u> Rng <u>4W</u>	Lease Type: <u>FEE</u>
Name: <u>*EVANS-UTE 2-17-B3/GR</u>	API: <u>43-013-31056</u>	Entity: <u>5336</u>	Sec <u>17</u> Twp <u>2S</u> Rng <u>3W</u>	Lease Type: <u>FEE</u>

**OPERATOR CHANGE DOCUMENTATION**

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 8-11-95)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 11-2-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no)        If yes, show company file number:       .
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-2-95)*
- Sec 6. Cardex file has been updated for each well listed above. *(11-20-95)*
- Sec 7. Well file labels have been updated for each well listed above. *(11-20-95)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-2-95)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

*Surety # UG0053821/80,000 "United Pacific Ins. Co."*

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/) Today's date Nov. 2 1995. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: November 30 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

*951003 BIA Opr. C.A. wells 9-29-95.*

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

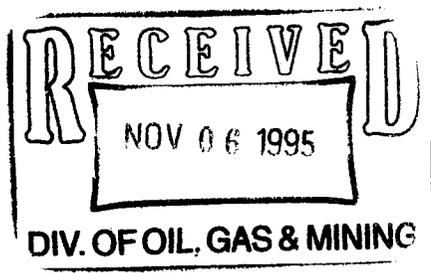
	5. Lease Designation and Serial Number: <b>Fee</b>
	6. If Indian, Allottee or Tribe Name: <b>N/A</b>
	7. Unit Agreement Name: <b>N/A</b>
1. Type of Well: <b>OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:</b>	8. Well Name and Number: <b>Dastrup #2-30A3</b>
2. Name of Operator: <b>ANR Production Company</b>	9. API Well Number: <b>43-013-31320</b>
3. Address and Telephone Number: <b>P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455</b>	10. Field and Pool, or Wildcat: <b>Altamont</b>
4. Location of Well Footages: QQ, Sec., T., R., M.: <b>SWSW Section 30-T1S-R3W</b>	County: <b>Duchesne</b> State: <b>Utah</b>

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____  Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Change of Operator</u>  Date of work completion _____  <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.</small>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**Pennzoil Exploration & Production Company sold all of their interest/turned over operatorship of the subject well to ANR Production Company effective August 1, 1995.**



13. Name & Signature: *Sheila Bremer* Title: **Environmental & Safety Analyst** Date: **11/02/95**

(This space for State use only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

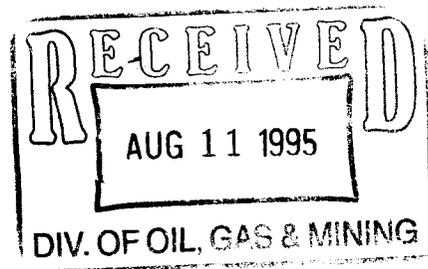
*SUBMIT IN TRIPLICATE*

<p>1. Type of Well  <input checked="" type="checkbox"/> Oil Well    <input type="checkbox"/> Gas well    <input type="checkbox"/> Other</p> <p>2. Name of Operator  <b>Pennzoil Exploration and Production Company</b></p> <p>3. Address and Telephone No.  <b>P.O. Box 290    Neola, Utah    8 4 0 5 3    (8 0 1) 3 5 3 - 4 3 9 7</b></p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  <b>SWSW SEC. 30, T1S, R3W</b></p>	<p>5. Lease Designation and Serial No.  <b>FEE</b></p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If unit or CA, Agreement Designation</p> <p>8. Well Name and No.  <b>DASTRUP 2-30A3</b></p> <p>9. API Well No.  <b>43 013 31320</b></p> <p>10. Field and Pool, or Exploratory Area  <b>Altamont-Wasatch</b></p> <p>11. County or Parish, State  <b>Duchesne, UT</b></p>
---	--

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent  <input type="checkbox"/> Subsequent Report  <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Change of operator</u>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Ammendment to Sundry dated 7/28/95  
 Pennzoil plans to turn over operatorship of subject well to ANR Production Co. effective August 1, 1995.



14. I hereby certify that the foregoing is true and correct

Signed *Noel W. Putscher* Title Sr. Petroleum Engineer Date 8/8/1995

**Noel W. Putscher**

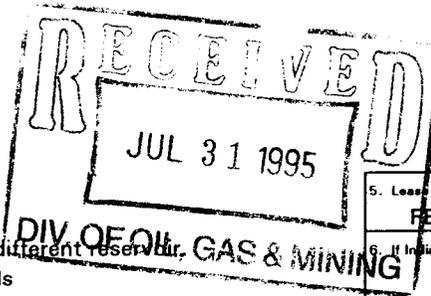
(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING



**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

<b>SUBMIT IN TRIPLICATE</b>		5. Lease Designation and Serial No. <b>FEE</b>
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>Pennzoil Exploration and Production Company</b>		7. If unit or CA, Agreement Designation
3. Address and Telephone No. <b>P.O. Box 290    Neola, Utah    8 4 0 5 3    (8 0 1) 3 5 3 - 4 3 9 7</b>		8. Well Name and No. <b>DASTRUP 2-30A3</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SWSW SEC. 30, T1S, R3W</b>		9. API Well No. <b>43 013 31320</b>
		10. Field and Pool, or Exploratory Area <b>Altamont-Wasatch</b>
		11. County or Parish, State <b>Duchesne, UT</b>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of operator</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil plans to turn over operatorship of subject well to Coastal Oil and Gas Corp. effective August 1, 1995.

14. I hereby certify that the foregoing is true and correct  
Signed *DR Lundberg* Title Operations Superintendent Date 7/28/1995

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing: *GH*

1	<del>LEC 7-53</del>
2	<del>BTS 8-FILE</del>
3	<del>VLD</del>
4	<del>RJL</del>
5	<del>LEC</del>
6	FILM ✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL &amp; GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
	<u>phone (303) 572-1121</u>		<u>phone (303) 572-1121</u>
	<u>account no. N 0230 (B)</u>		<u>account no. N0675</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-31320</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- LEC* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- LEC* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- LEC* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-29-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- LEC* 6. Cardex file has been updated for each well listed above.
- LEC* 7. Well file labels have been updated for each well listed above.
- LEC* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- LEC* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ . Today's date March 11, 1996. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_. *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- \_\_\_\_ 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~only~~ State lease wells.  
C.A. & Indian lease wells will be handled on separate change.

960412 Blm / SL Appr. C.A.'s 4-11-96.

960820 BIA Appr. CA's 8-16-96.

960329 BIA Appr. Indian Lease wells 3-26-96.

WE71/34-35

\* 961107 Lemicy 2-5B2/43-013-30784 under review at this time; no dg. yet!

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			Field	County
					Footages	Section, Township & Range			
Brotherson 1-33A4	43-013-30272	Patented 1680	N/A	N/A	820' FNL & 660' FEL	NENE, 33-1S-4W	Altamont	Duchesne	
Brotherson 2-10B4	43-013-30443	Patented 1615	N/A	N/A	1241' FSL & 1364' FWL	SESW, 10-2S-4W	Altamont	Duchesne	
Brotherson 2-14B4	43-013-30815	Fee 10450	N/A	N/A	2557' FSL & 1642' FWL	NESW, 14-2S-4W	Altamont	Duchesne	
Brotherson 2-15B4	43-013-31103	Fee 1771	N/A	N/A	996' FWL & 1069' FSL	SWSW, 15-2S-4W	Altamont	Duchesne	
Brotherson 2-22B4	43-013-31086	Fee 1782	N/A	N/A	1616' FWL & 1533' FSL	NESW, 22-2S-4W	Altamont	Duchesne	
Brotherson 2-2B5	43-013-31302	Fee 11342	N/A	N/A	1034' FSL & 2464' FEL	SWSE, 2-2S-5W	Altamont	Duchesne	
Christensen 2-29A4	43-013-31303	Fee 11235	N/A	N/A	1425' FSL & 2131' FEL	NWSE, 29-1S-4W	Altamont	Duchesne	
Crook 1-6B4	43-013-30213	Patented 1825	N/A	N/A	2485' FNL & 1203' FEL	SENE, 6-2S-4W	Altamont	Duchesne	
→ Dastrup 2-30A3	43-013-31320	Fee 11253	N/A	N/A	1250' FSL & 1229' FWL	SWSW, 30-1S-3W	Altamont	Duchesne	
Doyle 1-10B3	43-013-30187	Patented 1810	N/A	N/A	2382' FNL & 2157' FWL	SESW, 10-2S-3W	Bluebell	Duchesne	
Duncan 2-9B5	43-013-30719	Fee 2410	N/A	N/A	1701' FWL & 1554' FSL	NESW, 9-2S-5W	Altamont	Duchesne	
Ehrich 3-11B5	43-013-31080	Fee 1691	N/A	N/A	1654' FSL & 1754' FWL	NESW, 11-2S-5W	Altamont	Duchesne	
Elder 1-13B2	43-013-30366	Patented 1905	N/A	N/A	1490' FNL & 1334' FEL	SWNE, 13-2S-2W	Bluebell	Duchesne	
Ellsworth 1-17B4	43-013-30126	Patented 1695	N/A	N/A	763' FNL & 1189' FEL	NENE, 17-2S-4W	Altamont	Duchesne	
Ellsworth 1-19B4	43-013-30183	Patented 1760	N/A	N/A	2043' FNL & 1764' FEL	SWNE, 19-2S-4W	Altamont	Duchesne	
Ellsworth 1-20B4	43-013-30351	Patented 1900	N/A	N/A	1744' FNL & 1342' FEL	SWNE, 20-2S-4W	Altamont	Duchesne	
Ellsworth 1-8B4	43-013-30112	Fee 1655	N/A	N/A	1755' FNL & 2377' FEL	SWNE, 8-2S-4W	Altamont	Duchesne	
Ellsworth 2-17B4	43-013-31089	Fee 1696	N/A	N/A	1355' FWL & 1362' FSL	NESW, 17-2S-4W	Altamont	Duchesne	
Ellsworth 2-19B4	43-013-31105	Fee 1761	N/A	N/A	1402' FSL & 1810' FWL	NESW, 19-2S-4W	Altamont	Duchesne	
Ellsworth 2-20B4	43-013-31090	Fee 1902	N/A	N/A	677' FWL & 1611' FSL	NWSW, 20-2S-4W	Altamont	Duchesne	
Ellsworth 3-20B4	43-013-31389	Fee 11488	N/A	N/A	1500' FNL & 1203' FWL	SWNW, 20-2S-4W	Altamont	Duchesne	
Farnsworth 1-12B5	43-013-31024	30124 Patented 1645	N/A	N/A	2479' FNL & 1503' FEL	SWNE, 12-2S-5W	Altamont	Duchesne	
Farnsworth 1-13B5	43-013-30092	Patented 1610	N/A	N/A	670' FNL & 1520' FEL	NWNE, 13-2S-5W	Altamont	Duchesne	
Farnsworth 1-7B4	43-013-30097	Patented 1600	N/A	N/A	1923' FNL & 1095' FEL	SENE, 7-2S-4W	Altamont	Duchesne	
Farnsworth 2-12B5	43-013-31115	Fee 1646	N/A	N/A	993' FSL & 768' FWL	SWSW, 12-2S-5W	Altamont	Duchesne	
Farnsworth 2-7B4	43-013-30470	Patented 1935	N/A	N/A	1292' FSL & 1500' FWL	SESW, 7-2S-4W	Altamont	Duchesne	
Fieldstead 2-28A4	43-013-31293	Fee 11177	N/A	N/A	2431' FSL & 2212' FWL	NESW, 28-1S-4W	Altamont	Duchesne	
Galloway 1-18B1	43-013-30575	Fee 2365	N/A	N/A	1519' FNL & 1565' FEL	SWNE, 18-2S-1W	Bluebell	Duchesne	
Hanskutt 2-23B5	43-013-30917	Fee 9600	N/A	N/A	951' FSL & 761' FWL	SWSW, 23-2S-5W	Altamont	Duchesne	
Hanson 1-24B3	43-013-30629	Fee 2390	N/A	N/A	1354' FNL & 1540' FWL	NENW, 24-2S-3W	Bluebell	Duchesne	
Hanson 2-9B3	43-013-31136	Fee 10455	N/A	N/A	1461' FWL & 1531' FSL	NESW, 9-2S-3W	Altamont	Duchesne	
Hanson Trust 1-32A3	43-013-30141	Patented 1640	N/A	N/A	671' FNL & 1710' FEL	NWNE, 32-1S-3W	Altamont	Duchesne	
Hanson Trust 1-5B3	43-013-30109	Patented 1635	N/A	N/A	1200' FNL & 1140' FWL	NENE, 5-2S-3W	Altamont	Duchesne	
Hanson Trust 2-29A3	43-013-31043	Fee 10205	N/A	N/A	1857' FWL & 1394' FSL	NESW, 29-1S-3W	Altamont	Duchesne	
Hanson Trust 2-32A3	43-013-31072	Fee 1641	N/A	N/A	1141' FWL & 1602' FSL	NWSW, 32-1S-3W	Altamont	Duchesne	
Hanson Trust 2-5B3	43-013-31079	Fee 1636	N/A	N/A	1606' FSL & 1482' FWL	NESW, 5-2S-3W	Altamont	Duchesne	
Hartman 1-31A3	43-013-30093	Fee 5725	N/A	N/A	1019' FNL & 1024' FEL	NENE, 31-1S-3W	Altamont	Duchesne	
Hartman 2-31A3	43-013-31243	Fee 11026	N/A	N/A	2437' FSL & 1505' FWL	SWSW, 31-1S-3W	Altamont	Duchesne	
Hunt 1-21B4	43-013-30214	Patented 1840	N/A	N/A	1701' FNL & 782' FEL	SENE, 21-2S-4W	Altamont	Duchesne	
Hunt 2-21B4	43-013-31114	Fee 1839	N/A	N/A	1512' FWL & 664' FSL	NESW, 21-2S-4W	Altamont	Duchesne	
Iorg 2-10B3	43-013-31388	Fee 11482	N/A	N/A	738' FNL & 660' FEL	NENE, 10-2S-3W	Altamont	Duchesne	
Lake Fork 3-15B4	43-013-31358	Fee 11378	N/A	N/A	1300' FNL & 1450' FWL	NENW, 15-2S-4W	Altamont	Duchesne	
Lawrence 1-30B4	43-013-30220	Fee 1845	N/A	N/A	919' FNL & 1622' FEL	NWNE, 30-2S-4W	Altamont	Duchesne	
Lawson 1-28A1	43-013-30358	Fee 1901	N/A	N/A	2275' FSL & 1802' FEL	NWSE, 28-1S-1W	Bluebell	Duchesne	
Lazy K 2-14B3	43-013-31354	Fee 11452	N/A	N/A	1670' FSL & 1488' FEL	NWSE, 14-2S-3W	Bluebell	Duchesne	
Lindsay 2-33A4	43-013-31141	Fee 10457	N/A	N/A	1499' FWL & 663' FSL	SESW, 33-1S-4W	Altamont	Duchesne	
Lotridge Gates 1-3B3	43-013-30117	Patented 1670	N/A	N/A	965' FNL & 750' FEL	NENE, 3-2S-3W	Altamont	Duchesne	
Matthews 2-13B2	43-013-31357	Fee 11374	N/A	N/A	858' FNL & 1098' FWL	NWNW, 13-2S-2W	Bluebell	Duchesne	
Meeks 3-8B3	43-013-31377	Fee 11489	N/A	N/A	1065' FNL & 1124' FWL	NWNW, 8-2S-3W	Altamont	Duchesne	

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
See Attached

6. If Indian, Allottee or Tribe Name:  
See Attached

7. Unit Agreement Name:  
See Attached

8. Well Name and Number:  
See Attached

9. API Well Number:  
See Attached

10. Field and Pool, or Wildcat:  
See Attached

1. Type of Well: OIL  GAS  OTHER: \_\_\_\_\_

2. Name of Operator:  
Coastal Oil & Gas Corporation

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well

Footages: See Attached

QQ, Sec., T., R., M.: See Attached

County: See Attached

State: Utah

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

Abandon  New Construction

Repair Casing  Pull or Alter Casing

Change of Plans  Recompletion

Convert to Injection  Perforate

Fracture Treat or Acidize  Vent or Flare

Multiple Completion  Water Shut-Off

Other \_\_\_\_\_

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

Abandon \*  New Construction

Repair Casing  Pull or Alter Casing

Change of Plans  Perforate

Convert to Injection  Vent or Flare

Fracture Treat or Acidize  Water Shut-Off

Other Change of Operator

Date of work completion \_\_\_\_\_

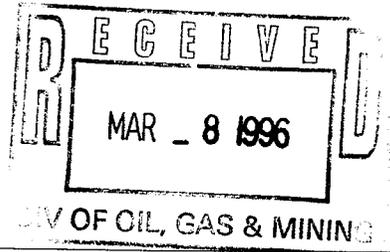
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

*Bonnie Carson*  
Bonnie Carson, Sr. Environmental & Safety Analyst  
ANR Production Company



13. Name & Signature: *Sheila Bremer* Title: Coastal Oil & Gas Corporation Date: 03/07/96

Sheila Bremer  
Environmental & Safety Analyst  
Coastal Oil & Gas Corporation

(This space for State use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation and Serial Number

Fee

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Dastrup #2-30A3

9. API Well Number:

43-013-31320

10. Field and Pool, or Wildcat

Altamont

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 1148, Vernal UT 84078

(435)781-7023

4. Location of Well

Footages:

County: Duchesne

QQ,Sec., T., R., M.: SW/SW Sec.30, T1S, R3W

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

- Abandon\*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Perforate Lower Wasatch
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Approximate date work will start Upon Approval

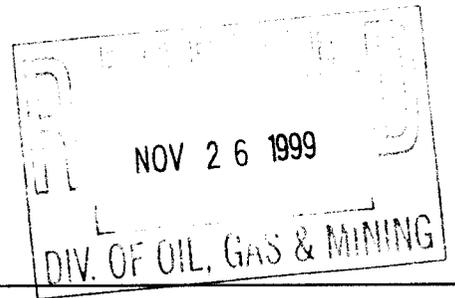
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

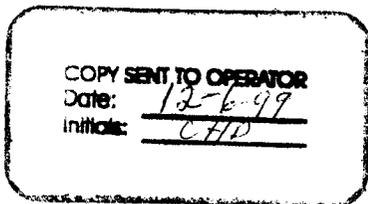
Coastal Oil & Gas Corporation requests authorization to perforate the Lower Wasatch & UTT Zones.

Please refer to attached Workover Procedure.



13. Name & Signature Katy Dow Title Environmental Jr. Analyst Date 11/19/99

(This space for State use only)



(5/94)

(See Instructions on Reverse Side)

Approved by the  
Utah Division of  
Oil, Gas and Mining  
Date: 12/6/99  
By: [Signature]

Well Name: Dastrup 2-30A3

Date: 10/27/99

SET-UP #1 (Lower)

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,000			
Acid	2			2,000	100
Diverter	3		1,500		
Acid	4			2,500	125
Diverter	5		1,500		
Acid	6			3,000	150
Diverter	7		2,000		
Acid	8			4,200	210
Flush	9	5,000			
<b>Totals</b>	(gals):	9,000	5,000	11,700	585, 1.3 S.G.
	(bbls):	214	119	279	

Gelled Saltwater to contain:   0   ppg BAF \_\_\_\_\_  
  1   ppg Rock Salt \_\_\_\_\_  
  N   Crosslinked?   WF140   gel \_\_\_\_\_

% KCl to be determined by Mike Angus to match formation salinity \_\_\_\_\_  
 Perforations from 13,217' - 14,448' (195 holes) \_\_\_\_\_  
 Packer set @ (+-) 13,190' \_\_\_\_\_

Treatment down 2 7/8" tubing @ 8,500 psi MTP \_\_\_\_\_

Well Name: Dastrup 2-30A3

Date: 10/27/99

SET-UP #1 (Upper)

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,000			0
Acid	2			2,200	110
Diverter	3		1,500		
Acid	4			2,500	125
Diverter	5		2,000		
Acid	6			3,500	175
Diverter	7		2,000		
Acid	8			4,600	230
Flush	9	5,000			
<b>Totals</b>	(gals):	9,000	5,500	12,800	640, 1.3 S.G.
	(bbls):	214	131	305	

Gelled Saltwater to contain:   0  ppg BAF \_\_\_\_\_  
  1  ppg Rock Salt \_\_\_\_\_  
  N   Crosslinked?   WF140 gel   \_\_\_\_\_

% KCl to be determined by Mike Angus to match formation salinity \_\_\_\_\_

Perforations from 12,008' - 13,151' (213 holes) \_\_\_\_\_

Packer set @ (+-) 12,005' \_\_\_\_\_

Treatment down 2 7/8" tubing @ 8,500 psi MTP \_\_\_\_\_

COASTAL OIL & GAS CORPORATION

DASTRUP 2-30A3  
Section 30-T1S-R3W  
Duchesne County, Utah

Workover Procedure – Perforate Lower and Upper Wasatch, Acidize

WELL DATA

TD: 15,000' PBTB: 15,518'

ELEVATION: 6,355' GL 6,384' RKB

SURFACE CASING: 10 3/4", 10.5#, J-55/S-95, STC @ 3,516', cmt w/ 908 sx.

INTERMEDIATE CASING: 7", 26#, N-80, LTC/BTC @ 11,550', cmt w/ 1,988 sx.  
ID = 6.276", Drift = 6.151", Pb = 7,240 PSI, Pc = 5,410 PSI

PRODUCTION LINER: 5", 18#, P-110, AB FL4S fm: 10,903' – 14,978', cmt w/ 675 sx.  
ID = 4.276", Drift = 4.151", Pb = 13,940 PSI, Pc = 13,470 PSI

PRODUCTION TUBING: 2 7/8", 6.5#, N-80, EUE @ 10,800'

TUBING ANCHORS: 5" @ 10,800'

FISH: 4 1/8" Bit and Fill @ 14,518'

PERFORATIONS: UTT: 11,582' – 11,998' (Recommended)  
Wasatch: 12,002' – 14,921' (Existing, bottom 403' of perforations covered by fill)

WELLBORE FLUID: Produced Gas & Water

RECOMMENDED PROCEDURE:

1. MIRU completion unit c/w BOPE. ND tree, NU BOPE. Release the tubing anchor and POOH with the 2 7/8" tubing.
2. TIH with a 3 1/8" casing gun loaded 3 JSPF, 120° phasing, centralized and perforate the following interval:

Wasatch: 12,080' – 14,431' (127', 381 holes)  
(see attached detail sheet)

Perforations are based on Halliburton's GR/CBL/CCL log run #2 dated November 12, 1991. Correlate guns using CCL tools. RDMO electric line unit.

3. TIH with a 5" Retrieomatic packer on 3 1/2" & 2 7/8" tubing and set at 13,190' ±. MIRU well treaters and acidize the Wasatch interval 13,217' – 14,488' w/ 11,700 gallons of 15% HCL plus additives according to the attached treating schedule. Release the packer, POOH to 12,005' ± and reset. Acidize the Wasatch interval 12,008' – 13,151' w/ 12,800 gallons of 15% HCL plus additives according to the

attached treating schedule. POOH to 11,950± and re-set the packer. Swab test well to recover load. POOH.

4. MIRU electric line unit c/w packoff type BOPE. TIH with a 4" GRJB to 12,050'±. TIH with a 5" CIBP, setting at 12,020'±. Dump bail 2 sx. of cement on top of the CIBP. TIH with a 3 1/8" casing gun loaded 3 JSPF, 120° phasing, centralized and perforate the following interval:

UTT: 11,582' – 12,011' (38', 114 holes)  
(see attached detail sheet)

Perforations are based on Halliburton's GR/CBL/CCL log run #2 dated November 12, 1991. Correlate guns using CCL tools. RDMO electric line unit.

5. TIH with a 5" Baker Retrievamatic packer on 3 1/2" & 2 7/8" tubing, setting same @ 11,550'±. Hydrotest tubing in hole to 8,500 PSI.
6. MIRU well treaters and acidize the interval 11,582' – 12,011' w/ 4,400 gallons of 15% HCL plus additives according to the attached treating schedule.
7. Swab test well to recover load. Continue testing as directed by engineering.
9. Release packer and POOH. TIH with a 4" bit and drill out the CIBP at 12,020'. POOH.
10. TIH with a bottomhole pumping assembly and 7" TAC on 2 7/8" tubing and set @ 10,800' ±. Hang well on pumping unit. Release well to production.

Approved: \_\_\_\_\_  
Technical Manager

Recommended: \_\_\_\_\_  
Production Superintendent

Recommended: *Robert R. Gama*  
Project Engineer

DRA

# COASTAL OIL & GAS CORPORATION

## Well Completion Sketches

DASTRUP 2-30A3  
Well

ALTAMONT  
Field

JULY 2, 1999  
Date

Present Completion

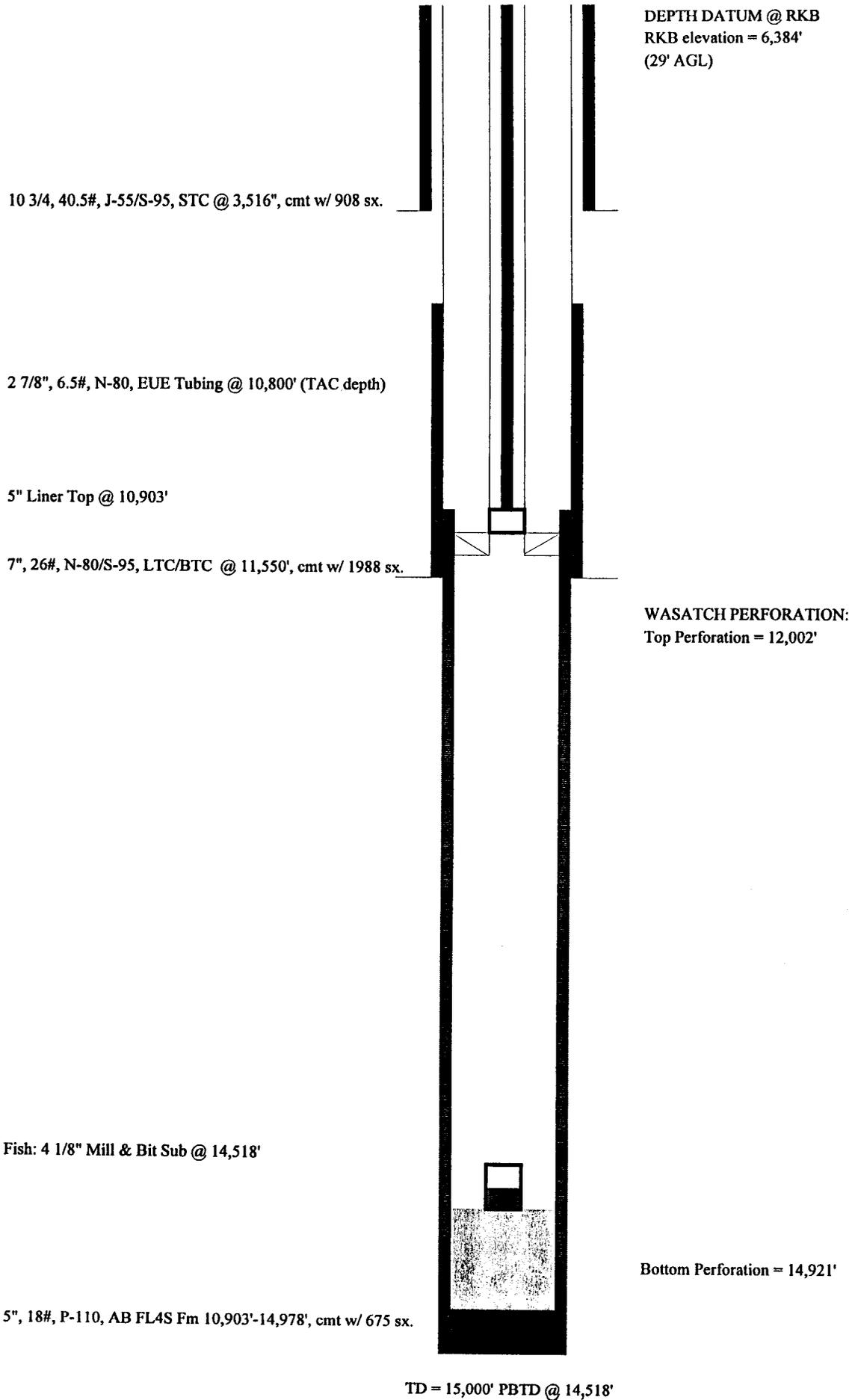
Original Completion

Suggested Completion

Well Class: PROD OIL WELL (Beam)

### Well Bore Data

### Data On This Completion



**THE COASTAL CORPORATION  
GREATER ALTAMONT FIELD  
DASTRUP #2-30A3  
Section 30, T1S, R3W  
Duchesne County, Utah**

*Perforation Schedule*

HALLIBURTON ACOUSTIC CBL 11/12/91	HALLIBURTON ACOUSTIC CBL 11/12/99	HALLIBURTON ACOUSTIC CBL 11/12/99	HALLIBURTON ACOUSTIC CBL 11/12/99
11,582	12,200	12,714	13,904
11,587	12,206	12,731	13,912
11,595	12,219	12,743	13,915
	12,233	12,747	13,919
11,603	12,248	12,752	13,924
11,607	12,253	12,770	13,932
11,620	12,557	12,797	13,935
11,626	12,260		13,938
11,629		12,813	13,948
11,631	12,307	12,832	13,971
11,653	12,311	12,851	13,976
11,660	12,316	12,854	13,981
11,666	12,318	12,863	13,985
11,679	12,321	12,877	
11,697	12,323	12892	14,001
	12,327		14,009
11,702	12,335	12,902	14,019
11,705	12,340	12909	14,024
11,709	12,368	12,915	14,033
11,738	12,374	12,920	14,037
11,752	12,377	12,954	14,056
		12,993	14,061
11,843	12,412	12,998	14,067
11,855	12,421		14,081
11,860	12,436	13,151	14085
11,872	12,453		
11,885	12,467	13,429	14105
		13,433	14111
11,935	12,550	13,436	14144
11,944	12,554	13,443	14146
11,977	12,559	13,447	14156
11,993	12,571		14159
11,998	12,576	13,766	
	12,592	13,770	14221
12,009	12,598	13,780	14231
12,011		13,786	14249
12,080	12,611		
12,091	12,613	13,810	14311
	12,615	13,812	14317
12,135	12,625	13,815	14357
12,148	12,634	13,827	14365
12,160	12,665	13,835	14371
12,168	12,697	13,851	14387
12,170		13,862	
12,181		13,865	14408
		13,872	14412
		13,884	14417
		13,890	11423
		13,896	14431

**165 feet, 495 holes @ 3 spf**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

Fee

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Dastrup #2-30A3

9. API Well No.

43-013-31320

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/SW Sec.30, T1S,R3W

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

**TYPE OF ACTION**

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                     |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Completion</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Report</u>   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Subject well placed on production on 1/12/00. Please refer to the attached Chronological Well History.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Katy Dow

Title

Environmental Jr. Analyst

Date 3/14/00

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*Katy Dow*

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

DASTRUP #2-30A3  
ALTAMONT PROSPECT  
DUCHESNE COUNTY, UTAH  
PENNZOIL WELL

12/28/99  
12/29/99  
12/30/99  
12/31/99

12/28/99 **Perf lower Wasatch & UTT.** MIRU, UNSEAT PMP, POOH W/ RODS & PMP, UNABLE TO GET HANGER OUT OF WELLHEAD, CALL FOR SURFACE JARS, RU & JAR HANGER FREE, ND WH, NU BOP, SDFN.

Day 1

12/29/99 **Perf lower Wasatch & UTT.** REL A/C @ 10,879, POOH W/ TBG, MIRU DELSCO RIH W/ 3 11/16 GR, TAG @14,518', POOH RD DELSCO, MIRU CUTTERS PERF FROM 14,431 - 12813, UNABLE TO DETECT FLUID LEVEL, SDFN.

Day 2

12/30/99 **Perf lower Wasatch & UTT.** PERF FROM 12,797 - 12,080 W/ 3 1/8" CSG GUN, 120 DEG PHASING, 3 JSPF, RDMO CUTTERS, PU RIH W/ 5" RET PKR , PU 2 7/8" P- 110 TBG, HAD 8 JTS PU, FLOOR HAND UNLATCHED ELEVATORS BEFORE SLIPS WERE CLOSED DROPPED PKR & TBG, RU CUTTERS RIH W/ 3 1/8" PERF GUN TO 12,200', LINER TOP WAS OK, POOH RD CUTTERS PU 2.328 SPEAR, JARS, BUMPER, RIH W/ N-80 TBG, EOT @ 10,732, SDFN. RIG TIME IS ON KEY FROM 10:30 A.M. ON.

Day 3

12/31/99 **Perf lower Wasatch & UTT.** FIN PU RIH W/ 2 7/8" TBG, TAG @ 14,240', POOH W/ TBG DRAGGING 3,000# OVER STRING WEIGHT THRU LINER, FINISH POOH NO FISH! RIH OPEN ENDED, EOT 4000', SDFN.

Day 4

1/01/00 **Perf lower Wasatch & UTT.** FINISH RIH W/ 2 7/8" TBG TO 14,240', UNABLE TO SCREW INTO FISH @ 14,240'. POOH W 2 7/8" TBG ( 451 JTS), & PERF PUP JT. ( PUP JT POLISHED ON END). SDFN.

Day 5

1/4/00 **Perf lower Wasatch & UTT.** PU 5" RET PKR, PU RIH W/ 34 JTS 2 7/8" P-110 TBG (1093') PU RIH W/ 344 JTS P-110 3 1/2" TBG, SET PKR @ 11,914', PMP 400 BBLs TPW DOWN CSG ,CSG VOL 298 BBLs, CSG DID NOT FILL & TEST. SDFN.

Day 6

1/5/00 **Perf lower Wasatch & UTT.** MIRU DOWELL, TEST LINES TO 9,500 #, ACIDIZE PERF FROM 12,002' - 14518' W/ 48,000 GALS 7.5 % HCL & 2,800 1.3 SG BS IN 6 DIV STG & 6 ACID STG, ISIP 5,100 #, 5/10/15 MIN SI 4500/ 1473/ 681 TL 1891 BBLs, AVG/ MAX RATE 17/31 BPM, AVG/ MAX PRESS 8,000/ 9050, DIV GOOD, RDMO DOWELL, RU SWAB EQUIP, IFL @ 2,800', FFL @ 8500', SWABBED 94 BBLs, 46 BBLs INFLOW, pH 5, 100 % H2O SLIGHT GAS BLOW LAST HR PER HR SDFN.

Day 7

1/6/00 **Perf lower Wasatch & UTT.** SITP 100#, IFL @ 7,500', MADE 19 SWAB RUNS, REC 145 BBLs FLUID, 20 BBLs OIL, 125 BBLs H2O IN 10 HRS, pH6, FFL @ 8,600', LAST HR 16 BPH 20% OIL CUT, REL PKR LD 1 JT 3 1/2" TBG.EOT @ 11,914', SDFN.

Day 8

1/7/00 **Perf lower Wasatch & UTT.** SITP 50 # , RIH W/ SWAB FL @ 8,100', POOH RD SWAB EQUIP, POOH W/ TBG, LD RET PKR, MIRU CUTTERS PU RIH W/ 5" CIBP SET @ 12,032', RIH DB 2 SX CMT ON TOP OF CIBP, PU RIH AND PERF UTT FROM 11,582 - 12,011, 38 ZONES 114 HOLES W, 3 1/8" CSG GUN, 3 JSPF 120 DEG PHASING, UNABLE TO DETECT FLUID LEVEL, SDFN.

Day 9

1/8/00 **Perf lower Wasatch & UTT.** PU RIH W/ 5" RET PKR ON 2 7/8 & 3 1/2" P-110 TBG, SET PKR @ 11,501', MIRU DOWELL, ACIDIZE UTT PERFS 11,582 - 12011, W/ 4,400 GLS 15% HCL, 1 DIV STG & 220 1.3 S.G. BS, TL 345 BBLs, ISIP 3,800#, 5/10/15 MIN SI 2321 / 1671 / 46 #, DIV GOOD, RDMO DOWELL, RU SWAB EQUIP, IFL @ 1400', MADE 9 SWAB RUNS, RECOVERED 69 BBLs WTR, FFL @ 5100', ALL WATER, SWI.

Day 10

1/9/00 **Perf lower Wasatch & UTT.** 150 PSI ON TBG. IFL @ 7,800'. MADE 9 SWAB RUNS, RECOVERED 59 BBL TOTAL, 46 WTR & 13 OIL, FFL @ SURFACE, PH 5 & 90% OIL CUT ON 9TH SWAB RUN. R/D SWAB, UNSEAT PKR @ 11,501'. HOT OIL DWN TBG W/ 60 BBLs. POOH & L/D 3 1/2" TBG. EOT @ 6,800'. SWI.

Day 11

1/11/00 **Perf lower Wasatch & UTT.** FIN POOH LD 3 1/2" & 2 7/8" P-110 TBG & 5" RET PKR, PU RIH W/ 5 3/4" NO-GO, 4 1/2" PBGA, S/N, 7 JTS TBG, 7" A/C, RIH W/ TBG EOT @ 10,817', SDFN.

Day 12

1/12/00 **Perf lower Wasatch & UTT.** ND BOP, SET A/C @ 10489' W/ 22000# TEN, SN @ 10712'. NU WH, PU RIG W/ 1 3/4" PMP, SEAT PMP @ 10,712', FILL TBG W/ 45 BBLs TPW, TEST TO 800#, RDMO.

Day 13

1/12/00 - 155 oil, 36 wtr, 174 gas, 50 psi, 6.9 spm.

1/13/00 - 124 oil, 68 wtr, 168 gas, 50 psi, 6.9 spm.

1/14/00 - 141 oil, 92 wtr, 177 gas, 50 psi, 8.7 spm. **FINAL REPORT.**

**IP DATE: 1/14/00 - 141 OIL, 92 WTR, 177 GAS, 50 PSI, 8.7 SPM.**

2/3/00 **Pol rod chng.** ROAD RIG F/ 1-17B3 TO LOC. MIRU. L/D HORSE HEADL/D OLD POLISHED ROD. P/U NEW POLISHED ROD CHANGE OUT STUFFING BOX PACKING. HANG OFF RD. PBOP.

Day 1

1/14/00  
141 OIL, 92 WTR, 177 GAS, 50 PSI, 8.7 SPM.  
IP DATE: 1/14/00 - 141 OIL, 92 WTR, 177 GAS, 50 PSI, 8.7 SPM.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

FEE

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and Number:

Dastrup 2-30A3

2. Name of Operator

Coastal Oil & Gas Corporation

9. API Well Number:

43-013-31320

3. Address and Telephone Number.

P.O. Box 1148 Vernal, UT 84078

(435) 781-7021

10. Field and Pool, or Wildcat

Altamont

4. Location of Well

Footages: 1250' FSL 1229' FWL

County: Duchesne

QQ, Sec., T., R., M.: SW SW Section 30-T1S-R3W

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

- Abandon\*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion 1/12/00

Approximate date work will start \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above referenced well was perforated in the Wasatch from 12,797-12,080', 3 spf on 12/30/99. Acidize from 12,002 - 14,518' with 48,000 gals 7.5% HCL and additives.

Lower Wasatch was perforated from 11,582-12,011', 114 holes, 3 spf. Acidized from 11,582 - 12,011' with 4,400 gals 15% HCL. EOT @ 10,817'.

Well was returned to production 1/12/00.

13.

Name & Signature

*Deanna Bell*

Title

Deanna Bell  
Environmental Secretary

Date

3/21/00

(This space for State use only)

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MONSEN 3-27A3	43-013-31401	11686	27-01S-03W	FEE	OW	P
WINKLER 1-28A3	43-013-30191	1750	28-01S-03W	FEE	OW	P
WINKLER 2-28A3	43-013-31109	1751	28-01S-03W	FEE	OW	P
HANSON TRUST 2-29A3	43-013-31043	10205	29-01S-03W	FEE	OW	P
STEVENSON 3-29A3	43-013-31376	11442	29-01S-03W	FEE	OW	P
DASTRUP 2-30A3	43-013-31320	11253	30-01S-03W	FEE	OW	P
B HARTMAN U 1-31A3	43-013-30093	5725	31-01S-03W	FEE	OW	S
HARTMAN 2-31A3	43-013-31243	11026	31-01S-03W	FEE	OW	P
HANSON TRUST 2-32A3	43-013-31072	1641	32-01S-03W	FEE	OW	P
POWELL 1-33A3	43-013-30105	1625	33-01S-03W	FEE	OW	P
POWELL 2-33A3	43-013-30704	2400	33-01S-03W	FEE	OW	P
REMYNGTON 1-34A3	43-013-30139	1725	34-01S-03W	FEE	OW	P
REMYNGTON 2-34A3	43-013-31091	1736	34-01S-03W	FEE	OW	P
JACOBSEN 2-12A4	43-013-30985	10313	12-01S-04W	FEE	OW	S
JESSEN 1-15A4	43-013-30817	9345	15-01S-04W	FEE	OW	P
FISHER 1-16A4	43-013-30737	9117	16-01S-04W	FEE	OW	P
JESSEN 1-17A4	43-013-30173	4725	17-01S-04W	FEE	OW	P
JESSEN 2-21A4	43-013-31256	11061	21-01S-04W	FEE	OW	P
CR AMES 1-23A4	43-013-30375	5675	23-01S-04W	FEE	OW	S
GOODRICH 1-24A4	43-013-30760	9136	24-01S-04W	FEE	OW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433		8. WELL NAME and NUMBER: Exhibit "A"
		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

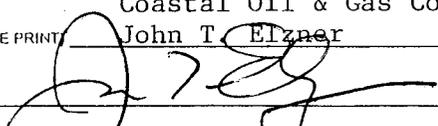
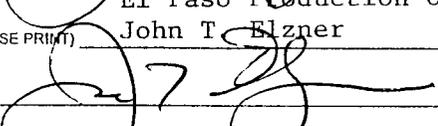
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 13 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

**RECEIVED**

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT**

**OF**

**CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall  
Vice President

Attest:

  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

6. Lease Designation and Serial Number  
 Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number  
 Dastrup 2-30A3

10. API Well Number  
 43-013-31320

11. Field and Pool, or Wildcat  
 Altamont-Wasatch

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well  
 Oil Well      Gas Well      Other (specify)

2. Name of Operator  
 El Paso Production Oil & Gas Company

3. Address of Operator  
 P. O. Box 120, Altamont, UT 84001

4. Telephone Number  
 435-454-3394

5. Location of Well  
 Footage : 1250 FSL & 1229 FWL     County : Duchesne  
 QQ, Sec. T., R., M : SWSW, Sec. 30, T1S, R3W     State : Utah

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
 (Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
 (Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion January 21, 2004

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
 \* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Developed a casing leak.  
 Established the casing leak from 3941' to 4160' (219' interval).  
 Schlumberger pumped a total of 380 sacks of Class G cement. Let cement cure. Drilled through cement retainer and cement.  
 Retrieved bridge plug @ 8,040'. Ran production string. Pressure test to 1000 psi.  
 Put well back on production.

14. I hereby certify that the foregoing is true and correct.

Name & Signature Margie Herrmann *Margie Herrmann* Title Regulatory **RECEIVED** Date 02/17/04

(State Use Only)

**FEB 19 2004**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 291-6400		8. WELL NAME and NUMBER: DASTRUP 2-30A3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1250' FSL, 1229' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 30 1S 3W		9. API NUMBER: 4301331320
COUNTY:		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/27/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

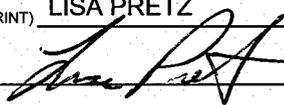
OPERATOR PERFORMED THE FOLLOWING WORK ON THE SUBJECT WELL BETWEEN 3/5/2008 AND 3/27/2008:

TOOH W/ RODS AND TBG. RIH W/ 7" PACKER AND PLUG @ 10982'. PRESSURE TEST TO ISOLATE CSG LEAK BETWEEN 3493' AND 3555'. RIH W/ 7" CICR @ 3440'. PUMP 387 SX CMT. DRILL UP CICR AND CIRCULATE CLEAN. START DRILLING CMT. PRESS TEST CSG @ 3642' TO 1000 PSI, GOOD. DRILL TO 3735', P-TEST CSG TO 1000 PSI, GOOD. DRILL TO 3829', P-TEST CSG TO 1000 PSI, GOOD. DRILL TO 4272'. ATTEMPT TO PRESSURE TEST, COULD NOT GET TEST.

RIH AND SET CICR @ 3845'. PUMP 360 SX CEMENT. CIRCULATE CLEAN. DRILLED CMT FROM TO 4079'. PRESSURE TEST CSG TO 1000 PSI, GOOD.

RIH AND SET CICR @ 4079'. PUMP 350 SX CMT. RIH AND TAG RETAINER @ 4079'. DRILL UP CIRC AND CMT. RIH TO TOP OF BIDGE PLUG AND CIRCULATE CLEAN.

RIH W/ 2-7/8" TBG TO 10,100', SET TAC IN 22K TENSION. RIH W/ RODS. TEST TO 1000 PSI, GOOD. RETURN WELL TO PRODUCTION ON 3/27/2008.

NAME (PLEASE PRINT) <u>LISA PRETZ</u>	TITLE <u>ENGINEERING TECH</u>
SIGNATURE 	DATE <u>5/20/2008</u>

(This space for State use only)

RECEIVED  
MAY 29 2008

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on:          Yes
- Inspections of LA PA state/fee well sites complete on:          N/A
- Reports current for Production/Disposition & Sundries on:          6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on:          6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
- Bond information entered in RBDMS on:          6/29/2012
- Fee/State wells attached to bond in RBDMS on:          6/29/2012
- Injection Projects to new operator in RBDMS on:          6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number:          103601420
- Indian well(s) covered by Bond Number:          103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

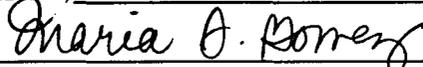
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

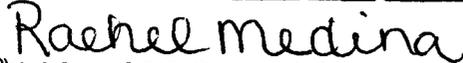
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RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: DASTRUP 2-30A3
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013313200000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1250 FSL 1229 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 30 Township: 01.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <b>3/7/2013</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="MIT/leave CIBP"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attachment for procedure

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: March 12, 2013

By: 

NAME (PLEASE PRINT) Lisa Morales	PHONE NUMBER 713 997-3587	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 3/6/2013	

**Dastrup 2-30A3**  
***Mechanical Integrity Test***  
*API #: 43-013-31320*  
*Sec. 20, T1S – R3W*  
*Altamont/Bluebell Field*  
*Duchesne County, Utah*

Summary Prog

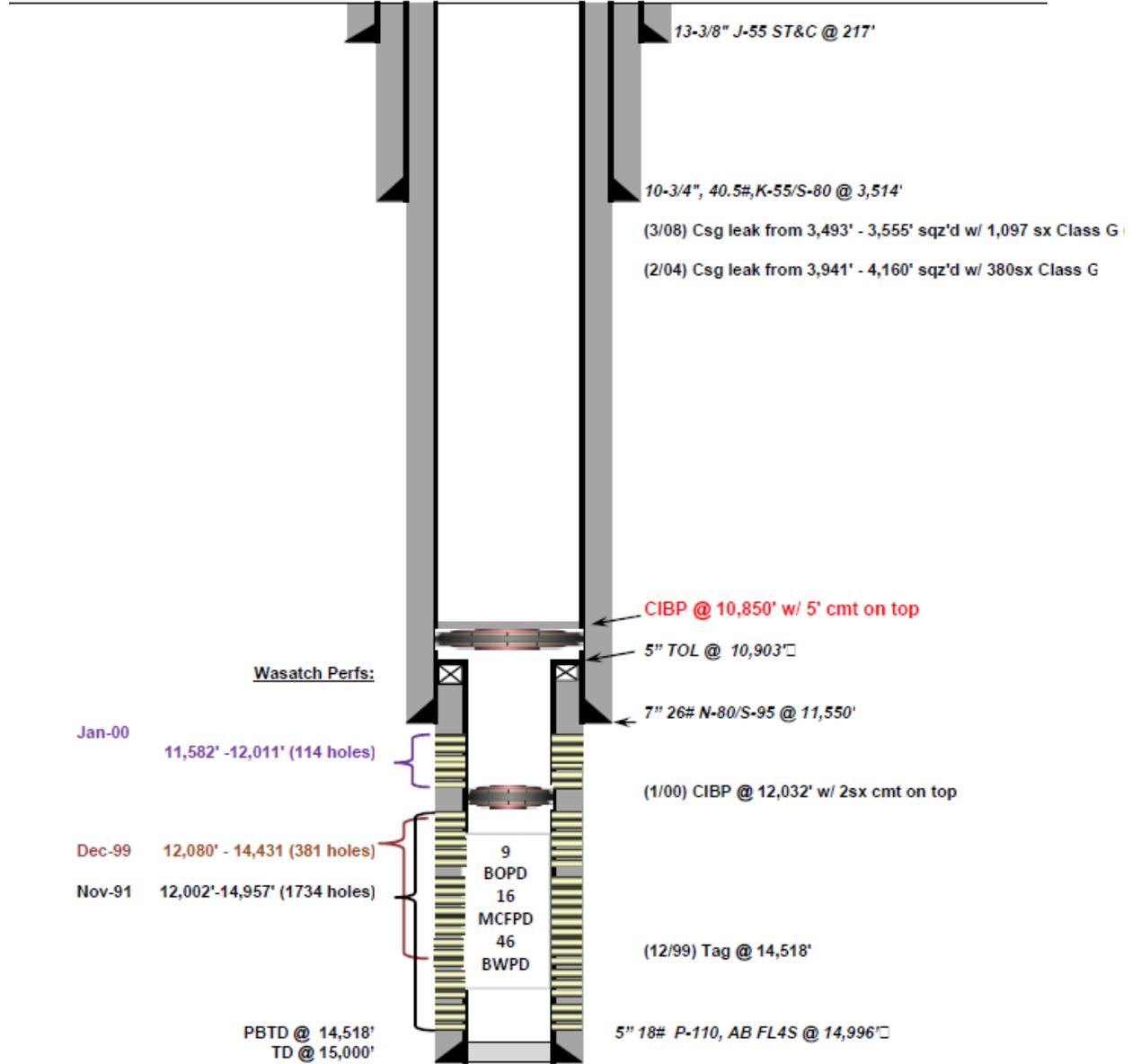
- POOH w/rods, pump, tubing & tubing anchor.
- Clean out wellbore w/ bit and scraper to TOL @ ~10,900'.
- RIH w/ 7" CIBP & set @ 10,850". Dump bail 5' cmt on top.
- Fill casing w/ inhibited field salt water.
- Notify UDOGM rep of upcoming MIT and obtain MIT form.
- Test casing to 1,000 psi for 30 mins. Have test recorded and charted and signed and dated by well site supervisor.
- RDMO WO rig. Clean location

# EP ENERGY

Proposed MIT

Company Name: EP ENERGY  
 Well Name: Dastrup 2-30A3  
 Field, County, State: Altamont - Bluebell, Duchesne, Utah  
 Surface Location: \_\_\_\_\_  
 Producing Zone(s): Wasatch

Last Updated: March 8, 2013  
 By: J. Tomova  
 TD: 15,000  
 BHL: \_\_\_\_\_  
 Elevation: \_\_\_\_\_



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: DASTRUP 2-30A3
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013313200000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1250 FSL 1229 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 30 Township: 01.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <b>8/1/2013</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Please see attached.

**Approved by the Utah Division of Oil, Gas and Mining**  
**Date:** October 09, 2013  
**By:** *D. K. Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 7/22/2013	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43013313200000**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Note: Pumped 1988 sx of cement from DVT @8769' with a reported 30 bbls of contaminated cement back to surface on primary cement job for the 7" casing. Plugs 2 thru 5 may be limited to inside plugs at the depths proposed.**
- 3. All balanced plugs shall be tagged to ensure they are at the depths specified in the procedure.**
  - 4. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

10/9/2013

# Wellbore Diagram

r263

API Well No: 43-013-31320-00-00    Permit No:    Well Name/No: DASTRUP 2-30A3  
 Company Name: EP ENERGY E&P COMPANY, L.P.  
 Location: Sec: 30 T: 1S R: 3W Spot: SWSW  
 Coordinates: X: 561913 Y: 4468290  
 Field Name: ALTAMONT  
 County Name: DUCHESNE

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (cf/cf)
HOL1	3515	13.5			
SURF	3414	10.75	40.5		1.815
HOL2	11550	9.875			
II	11550	7	26		4.655
HOL3	15000	6.25			
L1	14996	5	18		10.028

$9\frac{7}{8}'' \times 7'' (108)$  → 3.742  
 $9\frac{7}{8}'' \text{ OH } (108)$  → 1.554

Reported contaminated cmt to surface

**Plug #5**  
 $(79\text{sk})(1.05)(1.815) = 150'$  ✓ OK

Cement from 3414 ft. to surface  
 Surface: 10.75 in. @ 3414 ft.  $5\text{to } 50' = 115\text{X}$   
 Hole: 13.5 in. @ 3515 ft.  $\text{OH } 85' / (1.05)(1.554) = 525\text{X}$   
 $10\frac{3}{4}'' \text{ 65}' / (1.05)(1.815) = 345\text{X}$

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	8769	0		
II	11526	9860		
L1	14996	10903	G	675
SURF	3414	0	HG	708
SURF	3414	0	G	300

**Plug #3**  
 $(61\text{sk})(1.05)(4.655) = 298'$   
 TOC @ 3900' ✓ OK

Cement from 8769 ft. to surface  
 \*Note - Pumped 1988 sk cmt from DVT @ 8769' reported 30 bbls contaminated cmt to surf.  
**Plug #2**  
 Below  $50' = 115\text{X}$   
 $204(595\text{sk})(1.05)(3.742) = 227'$  ✓ OK

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
12002	14957			
11582	11988			

Above  $(325\text{sk})(1.05)(4.655) = 156'$  ✓ OK

### Plug #1

Below  $50' / (1.05)(4.655) = 11\text{sk}$   
 $(112\text{sk})(1.05)(10.028) = 1,181'$  max  
 BOC @ 12084' ✓ OK

### Formation Information

Formation	Depth
210' BMSW	3600
TOC @ 10,650' GRRV	6350
✓ OK GRRVL	10200
WSTC	11616

Offset injectors  
 4301330368 - 24016' SE - 3576' to 4660' PPA  
 4301330337 - 16075' SE - 3000' to 3836'  
 4301330266 - 15792' W - 3720' to 4780' PPA

Liner from 14996 ft. to 10903 ft.  
 Cement from 11526 ft. to 9860 ft.  
 C/C/R @ 10,850'  
 Intermediate: 7 in. @ 11550 ft.  
 Hole: 9.875 in. @ 11550 ft.

Hole: 6.25 in. @ 15000 ft.

TD: 15000 TVD:    PBTD:

3440'  
 3499'  
 3555'  
 3845'  
 4074'  
 4200'  
 4460'  
 6350' @ RRV  
 6450'  
 6600'  
 6650'  
 10200'  
 10650'  
 11616'  
 11582'  
 11988'  
 12002'  
 14957'

C10PE1032' w/2sk (existing)  
 14957'



7/17/2013

# Dastrup 2-30A3

API # 43-013-31320

Altamont Field – Duchesne County, Utah

SW/4 - SW/4

Section 30, T 1 S, R 3 W

Lat. = 40° 21' 46.44" Long. = -110° 16' 12.2874"

## Regulatory

### Plug & Abandonment Procedure

#### CURRENT STATUS:

This well has been shut-in since September 2010.

BI	Unknown	Casing Fluid	Produced Fluid
BI	Unknown	TD:	15,000'
SI	Unknown	PBTD:	~12,030'
SI	Unknown		



7/17/2013

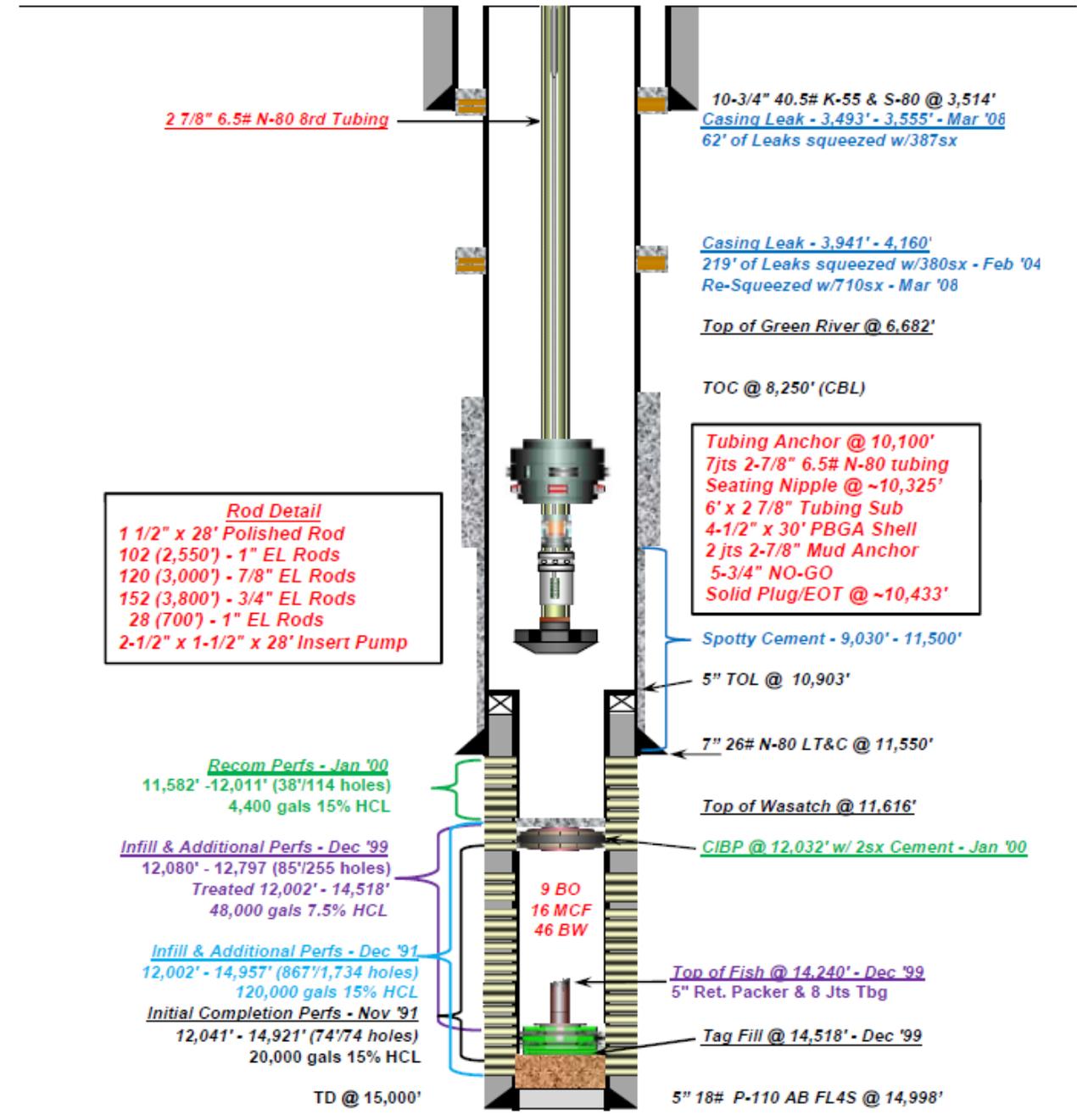
Current WBD



SI Schematic as of February 5, 2009

Company Name: EP ENERGY  
 Well Name: Dastrup 2-30A3  
 Field, County, State: Altamont - Bluebell, Duchesne, Utah  
 Surface Location: \_\_\_\_\_  
 Producing Zone(s): Wasatch

Last Updated: March 19, 2013  
 By: S. Tisci  
 TD: 15,000  
 BHL: \_\_\_\_\_  
 Elevation: \_\_\_\_\_





7/17/2013

**Proposed P&A WBD**  
**EP ENERGY**  
Proposed P&A

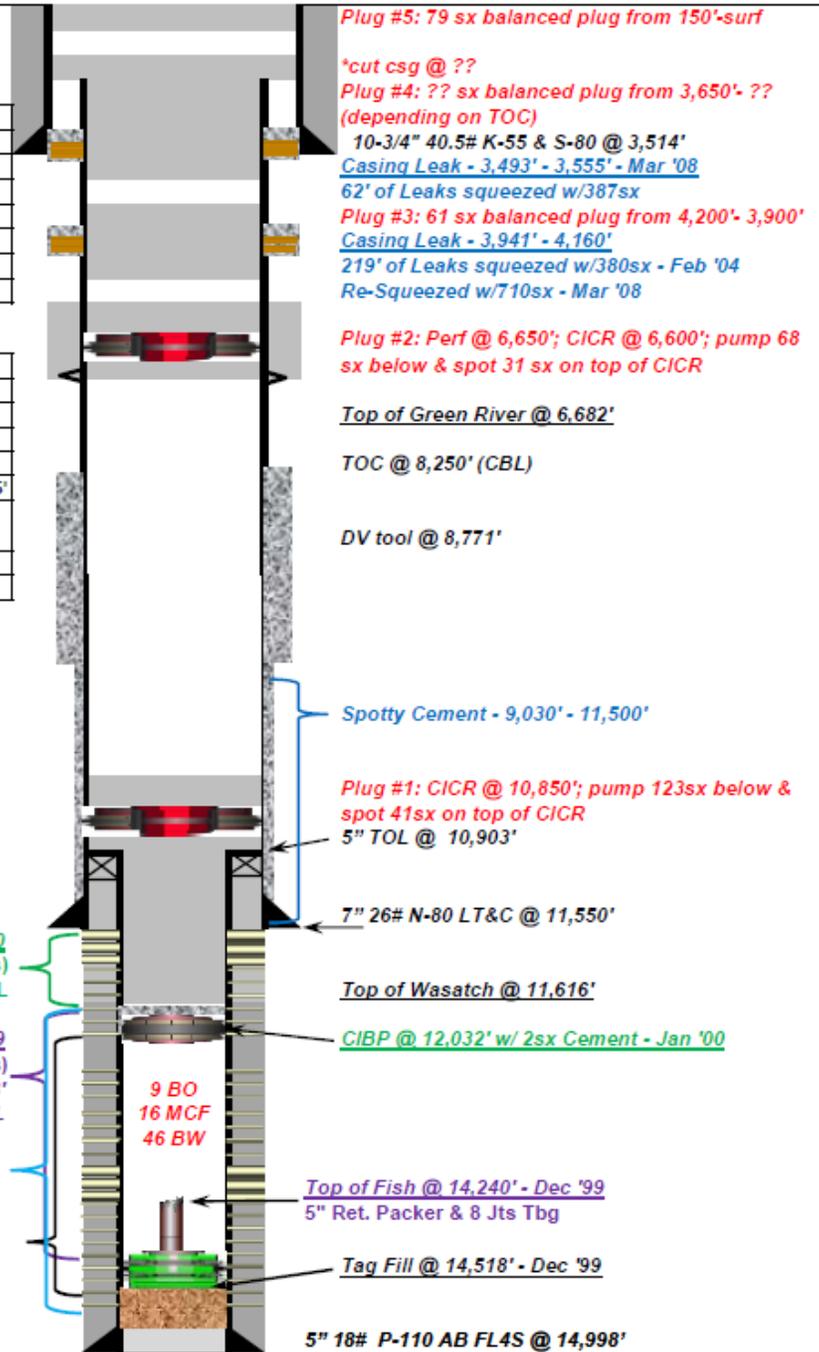
Company Name: EP ENERGY  
 Well Name: Dastrup 2-30A3  
 Field, County, State: Altamont - Bluebell, Duchesne, Utah  
 Surface Location: \_\_\_\_\_  
 Producing Zone(s): Wasatch

Last Updated: July 17, 2013  
 By: I. Tomova  
 TD: 15,000  
 BHL: \_\_\_\_\_  
 Elevation: \_\_\_\_\_

\*Cement to be used: 16.4ppg, 1.05 yield Class G cement

Plug Summary					
	Bottom	Top	Length	BBLs	SX
Plug # 5	150	0	150	15	79
Plug # 4	3650	?	?	?	?
Plug # 3	4200	3900	300	11	61
Plug # 2	6650	6450	200	18	98
Plug # 1	10850	10650	200	31	163
*100% excess in OH				Total:	402

Casing and Cementing Data			
Hole Size	8-3/4"		
Casing OD	10-3/4"	7"	5"
Casing Wt	40.5	26#	18#
Grade	K-55/S-80	N-80/S-95	P-110
Depth	3,514	11,550'	10,903' - 14,996'
Cmt Info	908sx	1,988sx	675sx
Casing ID	10.05	6.276	4.276
Drift ID	9.894	6.151	4.151





7/17/2013

## Tubular Data

Material	Description	Burst (100%)	Col (100%)	ID	Drift ID	Capacity (bbl/ft)	TOC
Surface Casing	10-3/4" 40.5# K-55 & S-80 @ 3,514'	3130	1580	10.050	9.894	0.0981	Surface
Intermediate Casing	7" 26# N-80 LT&C @ 11,550'	7240	5410	6.276	6.151	0.0383	TOC @ 8,250' (CBL)
Production Liner	5" 18# P-110 AB FL4S @ 10,903' - 14,998'	10140	10490	4.276	4.151	0.0178	TOL
Production Tubing	2-7/8" 6.5# N-80 8rd	10570	11160	2.441	2.347	0.0058	NA

### Plug & Abandonment Procedure

- Testing tubing, use workstring and use CIBP/CICR as per Magna's recommendation.
1. Notify **Dan Jarvis w/ UDOGM @ 801-538-5338** and BLM of P&A operations **at least 24 hours** prior to start of well work (See Contact List).
  2. MIRU workover rig. RU Hot Oil Unit and pump hot FSW down 2-7/8" tbg to heat up tubing. Unseat pump and flush tubing & rods with hot water. POOH w/rods & pump.
  3. Send pump in for inspection & rebuild. ND tree and NU and test BOP's to 5,000# for 10 minutes. Have test recorded and charted to be signed and dated by well site supervisor. Record BOP serial number.
  4. Release tubing anchor at ~ 10,100' and POOH scanning tubing for wear. Lay out all bad joints. Check for NORM. If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
  5. MIRU E-line. RIH w/ GR (check min setting OD on CIBP/CIRC to be used) to 10,900'. RD E-line. If tag higher, continue with procedure, otherwise skip to step 7.
  6. PU 6-1/8" RB, 7" 26# casing scraper, 2 x 3 1/2" drill collars on 2 7/8" tubing (or workstring). Hydro test tubing to 7,000# while RIH. Work down to TOL @ ~10,903' and attempt to establish circ with FSW, circ until returns clean. POOH. If perforations take fluid on way in, mix a 10 bbl HEC pill and circulate around or spot as needed.
  7. RU E-line. RIH w/ CBL & log from 8,500' to surface. Send CBL to Houston. Discuss plan for plugs #3 &4 with Houston & UDOGM rep.

### Plug #1

8. PU & MU a 7"- (26#) mechanical set CICR on the tubing (or work-string) and TIH to ±10,850'. Set **CICR @ ±10,850'** above TOL @ 10,903' & Top of Wasatch @ 11,616'.
9. Establish injection into perfs. If sufficient injection rate can be established proceed with #10 below, otherwise contact Houston office for instructions.
10. Mix and pump cement plug with **±163 sacks (±31bbbls)** of 16.4ppg 1.05 yield Class G cement. Pump ±23bbbls below the cement retainer. Sting out of the cement retainer; Lay in the remaining balanced cement plug, (±8bbbls)(200') on top of the cement retainer.
11. PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up; WOC.



7/17/2013

12. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston
13. RU pump and high pressure piping to 2 $\frac{7}{8}$ " tubing and Test all connections and choke manifold to 250psig/5000psig. Test 7" casing, plug & previous squeezes to 500 psi. Note test in daily report. Contact Houston office if casing/plug/squeezes fail to test. If casing tests continue with procedure.
14. Circulate around non-corrosive fluid to 6,500'. POOH

### Plug #2

15. RU E-line; PU & MU a perforation assembly; Test lubricator; RIH to  $\pm 6,650'$ ; Pressure up to 500psig on casing and perforate casing at  $\pm 6,650'$  (above Top of Green River Formation @ 6,682'); POOH. RD E-line.
16. PU & MU a 7"- (26#) mechanical set CICR on the tubing (or work-string) and TIH to  $\pm 6,600'$ . Set **CICR @  $\pm 6,600'$**  (50' above perms).
17. Mix and circulate In-Out cement plug with  **$\pm 98$  sacks ( $\pm 18$ bbbls)** of 16.4ppg 1.05 yield Class G cement. Pump  $\pm 13$ bbbls below the cement retainer. Sting out of the cement retainer; Lay in the remaining balanced cement plug, ( **$\pm 6$ bbbls**)(150') on top of the cement retainer.
18. PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up; WOC.
19. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston
20. Circulate around non-corrosive fluid to 4,200'. POOH

### Plug #3

21. Pull up to 4,200'.
22. Mix cement plug with  **$\pm 61$ sacks ( $\pm 11$ bbbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a  **$\pm 300'$**  balanced cement plug from **4,200' to 3,900'** (across casing leak @ 3,941' - 4,160').
23. PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
24. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.
25. Circulate around non-corrosive fluid to 3,650'. TOOH
26. MIRU E-line. PU & MU 7" jet-cutter assembly; Test lubricator to 250psig/3000psig; RIH to  $\pm 100'$  above TOC; Pressure up to 500psig on casing and jet **cut 7" casing  $\sim 100'$  above TOC**; POOH.
27. Establish circulation down the 7" and up the 7" by 10-3/4" annulus.
28. RU 7" casing handling equipment; PU & MU casing spear on tbg; Land and set the 7" csg spear
29. POOH & LD 7" csg.
30. Check for Norm.

### Plug #4

31. TIH open-ended w/ tubing to 3,650'. **Contact Houston for cement volume to be pumped based on TOC & casing stub depth (need 100' cmt above & 50' cmt inside casing stub).**



7/17/2013

- 32. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.
- 33. Circulate around non-corrosive fluid to 150'.

**Plug #5**

- 34. Mix and circulate a  $\pm 150'$  balanced cement plug from 150' to surface with  $\pm 79$  sacks ( $\pm 12$  bbls) of 16.4ppg 1.05 yield Class G cement. Pump cement from surface until cement returns up the backside. POOH. With 1 jt left, circ around fresh water @ top 5'. WOC; Monitor surface samples of cement to determine when the cement has set up.
- 35. Weld and install dry hole plate. Dry hole plate is to include the following:

1. Well Name:	<u>Dastrup 2-30A3</u>
2. Operator Name :	<u>EP Energy</u>
3. API Number:	43-013-31320
4. Location:	<u>SW/4 SW/4 - 30, T 1 S, R 3 W</u>

- 36. RD&MO rig & clean up location
- 37. Restore location as directed



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

September 4, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1627

Ms. Maria Gomez  
EP Energy E&P Company, LP.  
1001 Louisiana  
Houston, TX 77002

43 013 31320  
Dastrup 2-30A3  
30 15 3W

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Gomez:

As of April 2014, EP Energy E&P Company, LP (EP) has twenty-seven (27) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Two (2) wells in 2013 and four (4) wells in 2014 were added to EP's SI/TA list.

The Division has worked with EP for many years to reduce the immense number of wells that were in non-compliance status. The Division feels that EP's SI/TA list is now at a manageable number; therefore all wells need to be addressed.

EP has a number of wells that were proposed for plugging (attachment A) but have not been plugged. Additionally, four (4) wells were inspected and reported as plugged by Division inspectors, but EP has failed to file subsequent plugging sundries and consequently are still listed as SI/TA (attachment A).

It has also come to the Division's attention that there are unresolved complaints against EP from landowners concerning spills and site access. Specifically with reference to the Christensen 3-4B4, pictures showing the state of the well were sent to the Division; it appears that this well is nowhere near being capable of production. This is cause for concern which needs to be addressed.

EP shall immediately submit plans and timeframes for each well stating which wells will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity and good cause for such request. All wells need an individual sundry filed and are required to meet the SI/TA rules as listed below.



Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

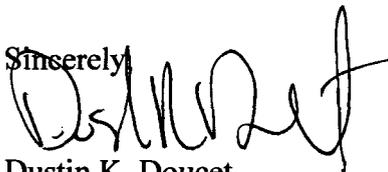
Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/JP/js

cc: Compliance File  
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Proposed PA	Plugged
1	CEDAR RIM 2	43-013-30019	FEE	12 years 7 months	Needs subsequent	7/17/2013
2	CHRISTENSEN 3-4B4	43-013-31142	FEE	10 years 4 month	5/10/2010	
3	DRY GULCH 1-36A1	43-047-30569	FEE	22 years 1 moth		
4	LARSEN 1-25A1	43-047-30552	FEE	10 years 11 months		
5	FARSWORTH 2-12B5	43-013-31115	FEE	10 years 5 months	5/18/2007	
6	BROTHERSON 1-10B4	43-013-30110	FEE	9 years 11 months		
7	BROTHERSON 1-24B4	43-013-30229	FEE	8 years 11 months		
8	BROTHERSON 1-33A4	43-013-30272	FEE	7 years 1 month		
9	MILES 2-35A4	43-013-31087	FEE	6 years 11 months	12/31/2012	
10	SMB 1-10A2	43-013-30012	FEE	4 years 8 months		
11	RUST 1-4B3	43-013-30063	FEE	4 years 7 months	Needs subsequent	9/19/2013
12	SMITH ALBERT 2-8C5	43-013-30543	FEE	4 years 9 months	Needs subsequent	12/4/2013
13	VODA JOSEPHINE 2-19C5	43-013-30553	FEE	4 years 9 months		
14	BROWN 2-28B5	43-013-30718	FEE	4 years 3 months		
15	HANSUKUTT 2-23B5	43-013-30917	FEE	4 years 8 months	Needs subsequent	10/24/2013
16	BROTHERSON 3-23B4	43-013-31289	FEE	4 years 9 months		
17	BROTHERSON 1-14B4	43-013-30051	FEE	3 years 11 months		
18	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 6 months		
19	POWELL 2-33A3	43-013-30704	FEE	3 years 1 month	6/1/2014	
20	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 3 months		
→ 21	DASTRUP 2-30A3	43-013-31320	FEE	3 years 8 months		
22	R HOUSTON 1-22Z1	43-013-30884	FEE	2 years 3 months		
23	HORROCKS 5-20A1	43-013-34280	FEE	4 years 7 months		
24	BELCHER 2-33B4	43-013-30907	FEE	1 year 2 months		
25	CEDAR RIM 2A	43-013-31172	FEE	2 years 2 months		
26	EULA-UTE 1-16A1	43-013-30782	FEE	1 year 11 months		
27	HANSEN 1-16B3	43-013-30617	FEE	1 year 8 months		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> DASTRUP 2-30A3	
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.	<b>9. API NUMBER:</b> 43013313200000	
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 997-5038 Ext	<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1250 FSL 1229 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 30 Township: 01.0S Range: 03.0W Meridian: U	<b>COUNTY:</b> DUCHESNE	
	<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/30/2014  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>Cmt used class G. POOH with tbg. CICR @ 10804'. Pumped 120sx &amp; spotted 40sx on top of CICR. Circ well clean. TOC @ 10554'(250' plug). Tested csg to 1000 psi, no test. Ran CBL from 8500'-surf. TIH w HD packer. Tested above &amp; below packer w no pressure test above or below. Multiple holes from 4700'-3500'. POOH w packer. Pumped 50sx BP. TOC @ 6468'(238' plug). POOH w tbg to 4750' &amp; pumped 150sx BP. TOC @ 4076'(674' plug). Pumped 50sx more. Reversed circ hole clean &amp; started to break bolts lose on casing spool while waiting on cmt. TOC @ 3834'(917' plug). Cut window in surf csg, cut &amp; dropped 7" csg. Welded up window in surface csg. Tagged cmt @ 3480' &amp; split csg collar @ 3325'. LD 77 jts 7" csg. TIW w tbg to 3475' &amp; pumped 120sx BP in 7" csg &amp; across csg stump. Cut off wellhead. TOC @ 3184'(141' plug) above csg stub. Tbg to 150'. Pumped surface plug @ 150' w 100sx. Cut wellhead. Welded MP.</p>		<p><b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 15, 2014</b></p>
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/7/2014	

## CENTRAL DIVISION

ALTAMONT FIELD  
DASTRUP 2-30A3  
DASTRUP 2-30A3  
P&A LAND

### **Operation Summary Report**

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

**1 General****1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

**1.2 Well Information**

Well	DASTRUP 2-30A3		
Project	ALTAMONT FIELD	Site	DASTRUP 2-30A3
Rig Name/No.	MAGNA/026	Event	P&A LAND
Start date	1/18/2014	End date	1/31/2014
Spud Date/Time	7/5/1991	UWI	030-001-S 003-W 30
Active datum	KB @6,384.0ft (above Mean Sea Level)		
Afe No./Description	161656/49443 / DASTRUP 2-30A3		

**2 Summary****2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
1/21/2014	6:00 7:30	1.50	MIRU	28		P		CREW TRAVEL, SAFETY MEETING ( BLEEDING CASING DOWN, RIGGING UP RIG, LAYING DOWN RODS. HAND POSITIONING) FILL OUT AND REVIEW JSA.
	7:30 9:00	1.50	MIRU	01		P		SPOT RIG IN AND RIG UP. CSIP @ 1200 PSI. RIG UP BLEED DOWN LINE AND BLEED OFF TO FLOWBACK TANK
	9:00 10:00	1.00	WOR	06		P		PUMP 60 BBLs TPW DOWN CASING
	10:00 10:30	0.50	WOR	18		P		ATTEMPT TO UNSEAT ROD PUMP WITH ROD STRING PARTING DEEP
	10:30 16:00	5.50	WOR	24		P		LAY DOWN POLISH ROD, RIG UP TO PULL RODS, LAY DOWN 102-1" RODS, 120-7/8" RODS, 152-3/4" RODS, 28-1" RODS AND THE PUMP PULL ROD
	16:00 17:30	1.50	WOR	18		P		X-OVER TO PULL TUBING. NIPPLE DOWN FLOWLINE AND ATTEMPT TO PICK UP TUBING HANGER OUT OF WELLHEAD WITH NO SUCCESS. SECURE WELL. SHUT DOWN FOR DAY
1/22/2014	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL, SAFETY MEETING ( RIGGING UP WIRELINE) FILL OUT AND REVIEW JSA ( 2 HOT OIL TRUCKS PUMPING DOWN CASING)
	7:30 10:00	2.50	WLWORK	21		P		RIG UP WIRELINE TRUCK AND TRIP INTO TUBING FLOATING INTO WELL THROUGH COLD ZONE AND PERFORATE TUBING @ 9330. POOH AND RIG DOWN TRUCK
	10:00 11:00	1.00	WOR	18		P		FLUSH TUBING WITH 60 BBLs 2: KCL
	11:00 17:30	6.50	WOR	16		P		PICK UP TUBING HANGER OUT OF CASING BOWL. NIPPLE UP BOP, RIG UP TO PULL TUBING, RELEASE TAC AND POOH LAYING DOWN 272 JOINTS TUBING
1/23/2014	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL, SAFETY MEETING (LAYING DOWN BOTTOM HOLE ASSEMBLY AND PICKING UP TUBING. BODY POSITIONING) FILL OUT AND REVIEW JSA
	7:30 8:30	1.00	WOR	24		P		CONTINUE POOH LAYING DOWN PRODUCTION TUBING AND BOTTOM HOLE ASSEMBLY
	8:30 14:00	5.50	WOR	24		P		TIH WITH 6 1/8" BIT PICKING UP 2 3/8" WORK STRING AND TAGGING LINER TOP @ 10,903'
	14:00 17:00	3.00	WOR	39		P		POOH WITH TUBING AND BIT TO 8900'. SECURE WELL, SHUT DOWN FOR DAY

1/24/2014

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL, SAFETY MEETING ( TRIPPING TUBING, BODY POSITIONING, HAND POSITIONING AND HOUSE KEEPING) FILL OUT AND REVIEW JSA. HOT OIL TRUCK IS PUMPING DOWN CASING
	7:30 8:00	0.50	WOR	39		P		FINISH POOH WITH 2 7/8" TUBING AND 6 1/8" BIT
	8:00 11:30	3.50	WOR	39		P		PICK UP 7" CICR AND TIH SETTING CICR @ 10,804' UNSTING FROM CR
	11:30 12:30	1.00	WOR	06		P		FILL CASING WITH 250 BBLA TPW AND CIRCULATE WELL WITH 50 BBL TPW
	12:30 13:30	1.00	WBREMD	05		P		STING INTO CICR AND PUMP 120 SACKS 15.8 PPF, 1.15 YIELD, CLASS G CEMENT PLUG THROUGH CICR. UNSTING FROM CICR AND SPOT 40 SACK 15.8 PPF, 1.15 YIELD, CLASS G CEMENT BALANCED PLUG ON TOP OF CICR
	13:30 14:00	0.50	WBREMD	39		P		POOH WITH 1000' TUBING
	14:00 16:00	2.00	WOR	06		P		CIRCULATE WELL BORE CLEAN .
	16:00 16:30	0.50	WOR	18		P		SECURE WELL AND SHUT DOWN FOR DAY
1/25/2014	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL, SAFETY MEETING ( RIGGING UP E/L TRUCK, BODY POSITIONING) FILL OUT AND REVIEW JSA
	7:30 11:00	3.50	WOR	39		P		TRIP INTO WELL AND TAG CEMENT @ 10554' FOR A 250' PLUG. POOH WITH TUBING AND CICR SETTING TOOLS. FILL CASING AND TEST CASING TO 1000. PSI NO TEST
	11:00 15:30	4.50	WLWORK	18		P		RIG UP E/L TRUCK, TIH AND RUN CEMENT BOND LOG FROM 8500 TO SURFACE. RIG DOWN E/L TRUCK
	15:30 17:00	1.50	WOR	18		P		PICK UP 7" HD PACKER AND TIH TO 4500 PSI. TEST ABOVE AND BELOW PACKER WITH NO PRESSURE TEST ABOVE OR BELOW PACKER. RELEASE PACKER AND SECURED WELL
	17:00 17:00	0.00	WOR	18		P		SHUT DOWN FOR DAY
1/28/2014	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL, SAFETY MEETING (PUMPING PRESSURE HUNTING HOLE IN TUBING. BODY POSITIONING) FILL OUT AND REVIEW JSA
	7:30 10:00	2.50	WOR	18		P		HUNT HOLE IN TUBING. FIND MULTIPLE HOLES FROM 4700' TO 3500'. POOH WITH PACKER
	10:00 11:00	1.00	WOR	39		P		TRIP INTO WELL TO 6707'
	11:00 11:30	0.50	WBREMD	05		P		PUMP 50 SACK 16.4, 1.05 YIELD, CLASS G CEMENT BALANCED PLUG
	11:30 12:00	0.50	WOR	39		P		POOH WITH 1000' TUBING
	12:00 15:00	3.00	WOR	06		P		CIRCULATE WELLBORE CLEAN WITH CORROSION INHIBATED TPW
	15:00 16:00	1.00	WOR	24		P		LAY DOWN EXCESS TUBING FROM WELLBORE AND TRIP IN HOLE WITH TUBING OUT OF DERRICK. TAGGING CEMENT TOP @ 6468' FOR A PLUG OF 238'.
	16:00 16:30	0.50	WOR	39		P		POOH WITH TUBING TO 4750'
	16:30 17:30	1.00	WBREMD	05		P		PUMP A 150 SACK 16.4 PPG, 1.05 YIELD, CLASS G CEMENT BALANCED PLUG AND POOH WITH 1500' TUBING SECURE WELL. SHUT DOWN FOR DAY
1/29/2014	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING ( PUMPING CEMENT AND DROPPING CASING, BODY POSITIONING) FILL OUT AND REVIEW JSA
	7:30 8:00	0.50	WBREMD	39		P		TIH AND TAG CEMENT @ 4076' FOR A 674' PLUG PLUG NEEDS TO BE AT LEAST @ 3850
	8:00 9:00	1.00	WBREMD	05		P		PUMP 50 MORE SACKS 16.5 PPG 1.05 YIELD CLASS G CEMENT AND POOH WITH 1000' TUBING
	9:00 13:00	4.00	WBREMD	41		P		REVERSE CIRCULATE TUBING CLEAN, AND START TO BREAK BOLTS LOSE ON CASING SPOOL WHILE WAITING FOR CEMENT TO CURE

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	13:00 13:30	0.50	WBREMD	39		P		TIH AND TAG CEMENT ON PLUG 3 @ 3834' FOR A TOTAL OF 917' OF CEMENT.
	13:30 14:30	1.00	WBREMD	39		P		POOH WITH TUBING
	14:30 17:00	2.50	WBREMD	16		P		RIG DOWN FLOOR AND NIPPLE DOWN BOP AND CASING HEAD.. CUT WINDOW IN SURFACE CASING AND CUT AND DROP 7" CASING. WELD UP WINDOW IN SURFACE CASING AND NIPPLE UP CASING HEAD AND A 7" 5K B-FLANGE. SHUT DOWN FOR DAY
1/30/2014	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING ( RIGGING UP AND LAYING DOWN CASING, BODY POSITIONING AND HAND PLACEMENT) FILL OUT AND REVIEW JSA
	7:30 9:00	1.50	WLWORK	18		P		RIG UP E/L TRUCK WITH A COLLAR SPLITER, TIH AND TAG CEMENT @3480' AND SPLIT CASING COLLAR @ 3325'. POOH AND RIG DOWN E/L TRUCK
	9:00 14:00	5.00	WOR	24		P		RIG UP TONGS AND LAY DOWN 77 JOINTS 7" CASING, NORM TESTS ARE NORMAL RIG DOWN CASING HANDELING EQUIPMENT
	14:00 15:00	1.00	WOR	16		P		NIPPLE UP BOP. RIG UP TO TRIP IN HOLE WITH TUBING
	15:00 15:30	0.50	WOR	39		P		TRIP INTO WELL WITH TUBING TO 3475'
	15:30 16:30	1.00	WBREMD	05		P		PUMP A 120 SACK 16.5 PPG, 1.05 YIELD CLASS G CEMENT BALANCED PLUG IN 7" CASING AND ACROSS CASING STUMP. POOH WITH 1000' TUBING CIRCUALTE TUBING CLEAN. SECURE WELL SHUT DOWN FOR DAY
1/31/2014	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING (NIPPLING DOWN BOP, CUTTING OFF WELLHEAD, RIGGING DOWN RIG. BODY POSITION AND PINCH POINTS) FILL OUT AND REVIEW JSA
	7:30 8:00	0.50	WBREMD	39		P		TRIP INTO WELL AND TAG CEMENT TOP @ 3184' FOR A 141' OF CEMENT ABOVE CASING STUB
	8:00 9:00	1.00	WBREMD	24		P		POOH LAYING DOWN TUBING TO 150'
	9:00 10:00	1.00	WBREMD	16		P		NIPPLE DOWN WELLHEAD AND PUMP SURFACE PLUG @ 150' WITH 100 SACKS 16.4 PPG 1.05 YIELD CLASS G CEMENT AND POOH WITH TUBING
	10:00 14:00	4.00	WBREMD	18		P		RIG DOWN RIG, CUT WELLHEAD. WATCH CEMENT LEVEL IN CASING, WELD ON MARKER PLATE. BACK FILL CELLAR. MOVE EQUIPMENT TO THE HARTMAN 2-31A3

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